



**EMCON** Northwest, Inc.

18912 North Creek Parkway • Suite 100 • Bothell Washington 98011-8016 • (206) 485-5000 • Fax (206) 486-9766

2705484

TRANSMITTAL

Project/Task No

TO MR. LARRY SILVA DATE MAY 13, 1994  
TOSCO NORTHWEST CO.  
601 UNION STREET  
SEATTLE, WA 98101

RE DRAFT BASELINE ASSESSMENT REPORTS FOR STATION NOS.  
01640, 11033, 03144, 11047, 11064, 11067, 11027, & 11260

WE ARE SENDING

**QUANTITY**

**DESCRIPTION**

1 ea.  
1

1 DRAFT OF THE ABOVE-REFERENCED  
TRACKING TABLE OF "DRUMS ON SITE"

**FOR YOUR**

☐ USE  
☒ APPROVAL  
☒ REVIEW/COMMENTS  
☐ INFORMATION  
☐ OTHER

**SEND BY**

☐ REGULAR MAIL  
☒ FEDERAL EXPRESS  
☐ UPS  
☐ COURIER  
☐ OTHER

COMMENTS LARRY - EIGHT (8) REPORTS FOR YOUR REVIEW  
ON MONDAY. HOPE YOU HAD AN ENJOYABLE WEEKEND!

cc: PROJECT FILES

BY Laurie Robinson



**EMCON**  
Northwest, Inc

18912 North Creek Parkway • Suite 100 • Bothell, WA 98011-8016 • Office (206) 485-5000 • FAX (206) 486-9766

*(Carried to each file listed below H.C)*

TRANSMITTAL

Date 3-31-94

Project 0328-166.02

To Peter DeSantis  
BP Oil  
295 SW 41st  
Bldg 13  
Renton, WA 98055

We are enclosing:

Copies	Description
<u>1</u>	<u>Copy of Lab results for Soil Stockpiles at the</u>
	<u>following Sites: # 03132</u>
	<u># 03156</u>
	<u># 11047</u>
	<u># 11059</u>
	<u># 11066</u>
	<u># 11071</u>

For your ☒ Use  
☐ Approval  
☐ Information

Sent by ☐ First Class Mail  
☒ Federal Express  
☐ Other

Comments. Site # 11071 has only minor diesel/gas hits - the  
stockpile contains Class 2 Soil. Please call if you have  
questions.

cc:

Holly Carner



## SITE SAFETY AND OPERATIONS PLAN

### PROJECT INFORMATION

SITE: TOSCO Station #11047 DATE: February 14, 1994  
LOCATION: 33520 21st Avenue SW PREPARED BY: Greg Mack  
Federal Way, Washington PROJECT NUMBER: 0328-050.02  
21st Avenue SW and SW 336th St PROJECT MANAGER: Mike Noll  
CLIENT CONTACT: Larry Silva, TOSCO Northwest, 206-394-5261 or 206-575-4077  
PROJECT OBJECTIVES: To determine the presence and/or extent of soil and groundwater contamination at the site.  
  
SCOPE OF WORK: Drilling using hollow-stem auger, soil sampling, hand augering, and groundwater sampling. Cement coring for access.  
  
START DATE: February 14, 1994 COMPLETION DATE: July 1, 1994  
NOTE: This Site Safety Plan must be re-evaluated and updated annually or when site conditions or scope of work changes.

### FACILITY DESCRIPTION AND BACKGROUND

TYPE OF FACILITY: Service station with USTs  
SIZE: 190' x 230' BUILDINGS/STRUCTURES: One service building with 3 pump islands  
ACCESS: Via 21st Avenue SW and SW 336th St.  
TOPOGRAPHY: Slopes to the south and west  
GENERAL GEOLOGIC/HYDROLOGIC SETTING: Glacial material (silt, sand, and gravel)  
  
SITE STATUS: Active  
PREVIOUS HAZARDOUS MATERIAL/WASTE STORAGE AND DISPOSAL METHOD(S): Underground storage tanks, product lines, and dispensers. The site has 5 USTs: one 12,000-gallon regular unleaded, one 6,000-gallon unleaded, one 10,000-gallon super unleaded, one 6,000-gallon regular unleaded, one unknown size waste oil  
  
SITE HISTORY: Former Mobil  
  
SPECIAL CONDITIONS/COMMENTS: Waste oil UST not in use

**WASTE TYPE(S)/CHARACTERISTICS**ARE HAZARDOUS SUBSTANCES KNOWN TO HAVE BEEN STORED/SPILLED ON SITE? ☒ YES ☐ NOSOURCE(S) OF INFORMATION: TOSCO project manager

Compound	Maximum Concentration Encountered or Anticipated			
	Soil (ppm)	Water (ppb)	Air (ppb)	Depth (ft below grade)
Benzene	—	—	—	—
TPH	24	—	—	—
TPH-D	—	—	—	—
TPH-O	—	—	—	—

SPECIAL CONSIDERATIONS/COMMENTS: Two of three wells were dry.**HAZARD EVALUATION**

Petroleum hydrocarbons: chronic exposure to vapors has caused kidney damage and kidney cancer in rats and liver cancer in mice. Inhalation of hydrocarbon vapors should be avoided. Work upwind of contaminated areas whenever possible. Particulates from soil also pose potential heavy metal and semivolatile inhalation hazards. Implement dust control measures whenever visible dust is generated by work activities. Avoid all contact with contaminated soil and groundwater by wearing nitrile or neoprene gloves.

Heavy equipment: potential physical hazard from working around drilling rigs and excavating equipment. Hard hat and steel-toed boots required at all times. Keep clear of equipment at all times. Signal equipment operator when approaching equipment.

Open excavations: Do not enter or stand near edge of excavations or trenches.

Vehicular traffic: Restrict access to work area with vehicles, traffic cones or barriers, or barrier tape. Be alert for inattentive drivers at operating job sites. Wear high-visibility orange safety vests when appropriate.

## OPERATIONS PLAN

VICINITY MAP / EMERGENCY ROUTE: on the attached figure.

SITE SKETCH: on the attached figure or in the proposal.

UNDERGROUND UTILITY CLEARANCE PERFORMED ON: \_\_\_\_\_ BY: \_\_\_\_\_

EXCAVATION, DRILLING, AND/OR SAMPLING METHOD(S): Drilling with a hollow-stem auger, soil sampling using drill rig and/or hand auger, groundwater sampling using pumps and/or bailer.

COMMENTS: Exclusion zone extends 50 feet around drilling rig or open excavation or trench. Contaminant reduction zone is decon area next to EMCON field vehicle. Clean zone is remainder of site. Restrict access to work area with caution/barrier tape, traffic cones, warning signs, or barricades as appropriate.

## SAFETY EQUIPMENT AND PROCEDURES

INITIAL LEVEL OF PROTECTION: ☐ C ☒ D

REQUIRED PERSONAL PROTECTIVE EQUIPMENT: Hard hat, steel-toed boots, and eye protection required at all times.

Wear Scorpio or Solvex gloves when handling soil or groundwater. Wear Tyvek suit, coveralls, or rain gear as needed.

AIR MONITORING EQUIPMENT AND PROCEDURES: Monitor work area every 15 minutes with a photoionization detector calibrated to 100 ppm isobutylene. Record monitoring times, locations, and results in field log. Upgrade to Level B (supplied air respirators) or evacuate site when PID readings exceed 100 ppm in breathing zone.

ACTION LEVELS: Upgrade to Level C (half or full face respirators with OV cartridges) when PID readings exceed 20 ppm in the work area or when bailing free product from monitoring wells.

COMMUNICATIONS: A mobile phone will be available at the EMCON field vehicle if there is not a phone already on site.

DECONTAMINATION PROCEDURES: Discard Tyvek and gloves (if used). Clean dirt off boots. Wash hands and face prior to breaks and before leaving site. Bring soap and wash water if a wash room is not available at the site.

**KEY PROJECT PERSONNEL**

SITE TEAM (no.): 1 EMCON Northwest           Client           Agency           Other  
 SITE WORK TEAM (name/responsibility):  
 1. Drilling company  
 2. Concrete coring company  
 3.       
 4.       
 5.     

ENTRY BRIEFING DATE:      LOCATION: at the site or Bothell office  
 SPECIAL CONDITIONS (e.g., work schedule or limitations): Works areas will be clearly marked. Work to be performed during daylight hours only.

**EMERGENCY PROCEDURES****ACUTE EXPOSURE SYMPTOM(S):**

Eyes - slight to moderate irritation  
Skin - irritation, redness, drying  
Respiratory - dizziness, irritation of eyes, nose, or throat,  
headache, nausea  
Ingestion

**FIRST AID:**

Flush with water for 15 minutes  
Wash with soap and water  
Remove to fresh air  
Do not induce vomiting. Call a physician

**NEAREST HOSPITAL/EMERGENCY MEDICAL CENTER**

St. Francis Community Hospital      (206) 927-9700  
34515 - 9th Avenue South  
Federal Way, Washington

**EMERGENCY ROUTE: (also see attached map)**

Go east on 336th Street SW. This turns into Campus. Go past 1st Way. Turn left (north) on 9th Avenue. Hospital is two blocks on left.

**EMERGENCY PHONE NUMBERS**

<u>Ambulance, police, fire</u>	<u>    </u>	<u>Dial 911</u>
<u>Chemtrec</u>	<u>Emergency spill response</u>	<u>1-800-424-9300</u>
<u>Project Manager</u>	<u>Mike Noll</u>	<u>1-206-485-5000/794-4561</u>
<u>Health and Safety Manager</u>	<u>Robert Winkel</u>	<u>1-206-485-5000/483-9301</u>
<u>Branch Manager</u>	<u>Don Cordell</u>	<u>1-206-485-5000</u>

**HEALTH AND SAFETY EQUIPMENT CHECKLIST****\* THE FOLLOWING SAFETY EQUIPMENT IS REQUIRED ON YOUR JOB SITE \***

- ☒ Photoionization Detector or Flame Ionization Detector - PID calibrated to 100 ppm isobutylene
- ☐ Combustible Gas Detector - \_\_\_\_\_
- ☐ Oxygen indicator - \_\_\_\_\_
- ☐ Draeger/Sensidyne Pump and Detector Tubes - \_\_\_\_\_
- ☒ Respirator - half- or full-face respirator with OV cartridges, change cartridges daily
- ☐ Protective Clothing - \_\_\_\_\_
- ☒ Chemical Protective Gloves - Scorpio or Solvex gloves
- ☒ Decontamination Equipment - bring soap and water to wash hands and face if no facilities are available
- ☒ Steel-toed Boots - required on all job sites
- ☐ Disposable Boot Covers
- ☒ Hearing Protection - use when appropriate
- ☒ Safety Glasses - use when appropriate
- ☒ Hard Hat - use when appropriate
- ☒ Caution Tape, Traffic Cones, or Barriers
- ☒ Emergency Eye Wash Fountain
- ☒ First Aid Kit - located in EMCON field vehicle
- ☒ Fire Extinguisher - located in EMCON field vehicle
- ☒ Drinking Water
- ☐ \_\_\_\_\_
- ☐ \_\_\_\_\_
- ☐ \_\_\_\_\_
- ☐ \_\_\_\_\_

**PLAN APPROVALS**

Project Manager

Michael D. nhlFeb 20, 1994

Office Safety Coordinator

[Signature]Feb 15, 94

Title

Signature

Date





# **GENERAL SAFE WORK PRACTICES**

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Field operations for this project shall be conducted in accordance with the minimum safety practices described below required for EMCON Northwest employees.

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## **SAFETY PRACTICES FOR FIELD PERSONNEL**

1. Eating, drinking, chewing gum or tobacco, smoking, or any practice that increase the probability of hand-to-mouth transfer and ingestion of materials is prohibited in any area where the possibility of contamination exists.
2. Hands must be thoroughly washed when leaving a contaminated or suspected contaminated area before eating, drinking, or any other activities.
3. Contaminated protective equipment shall not be removed from the work area until it has been properly decontaminated or containerized on site.
4. Avoid activities which may cause dust. Removal of materials from protective clothing or equipment by blowing, shaking, or any means which may disperse materials into the air is prohibited.
5. Field personnel must use the "buddy system" when wearing any respiratory protective devices. Communications between members must be maintained at all times. Emergency communications shall be prearranged in case unexpected situations arise. Visual contact must be maintained between pairs on site, and team members should stay close enough to assist each other in the event of an emergency.
6. Personnel should be cautioned to inform each other of subjective symptoms of chemical exposure such as headache, dizziness, nausea, and irritation of the respiratory tract.
7. No excessive facial hair which interferes with a satisfactory fit of the facepiece-to-face seal will be allowed on personnel required to wear respiratory protective equipment.
8. The selection, use, and maintenance of respiratory protective equipment shall meet the requirements of established EMCON procedures, recognized consensus standards (AIHA, ANSI, NIOSH), and shall comply with the requirements set forth in 29 CFR 1910.134.
9. At sites with known or suspected contamination, appropriate work areas for field personnel support, contaminant reduction, and exclusion will be designated and maintained.
10. EMCON field personnel are to be thoroughly briefed on the anticipated hazards, equipment requirements, safety practices, emergency procedures, and communications methods, both initially and in daily briefings.

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## **SAFETY PRACTICES FOR FIELD PERSONNEL (continued)**

11. All EMCON field vehicles shall contain a first aid kit and multipurpose portable fire extinguisher.
12. All field personnel will, whenever possible, remain upwind of drilling rigs, open excavations, boreholes, etc.
13. Subsurface work shall not be performed at any location until the area has been cleared by a utility locator firm to be free of underground utilities or other obstructions
14. Field personnel are specifically prohibited from entering into excavations, trenches, or other confined spaces deeper than 4 feet. Unattended boreholes must be properly covered or otherwise protected.

---

## **SAFETY PRACTICES FOR DRILLING RIG OPERATORS**

1. Before raising the drill rig mast in the vicinity of electrical power lines, the operator shall walk completely around the drill rig to determine the distance from the rig to the nearest power line when the mast is being raised (should be greater than 20 feet). Any questions about the appropriateness of a drilling location should be brought to the attention of the project manager.
2. Prior to drilling, the location must be adequately cleared and leveled to accommodate the drill rig.
3. Suitable storage for all tools, materials, and supplies shall be provided. Pipe, well casing, augers, and other tools or materials shall be stacked in an orderly manner to prevent rolling spreading, or sliding.
4. Work areas and drilling platforms shall be kept free of materials, obstructions, and/or substances that could cause the surface to become slick or otherwise unsafe.
5. After stabilizing and leveling the drill rig, all unnecessary personnel should stand away from the drill rig while the mast is being raised.
6. Augers shall be used in accordance with the manufacturer's recommended methods of securing the augers to the power coupling. Additionally, the operator and tool handler shall establish a safe system of responsibilities for the drilling, auger connecting and disconnecting, and auger fork insert/ removal.
7. Augers shall be cleaned only when the drill rig is in neutral and the auger has stopped rotating.

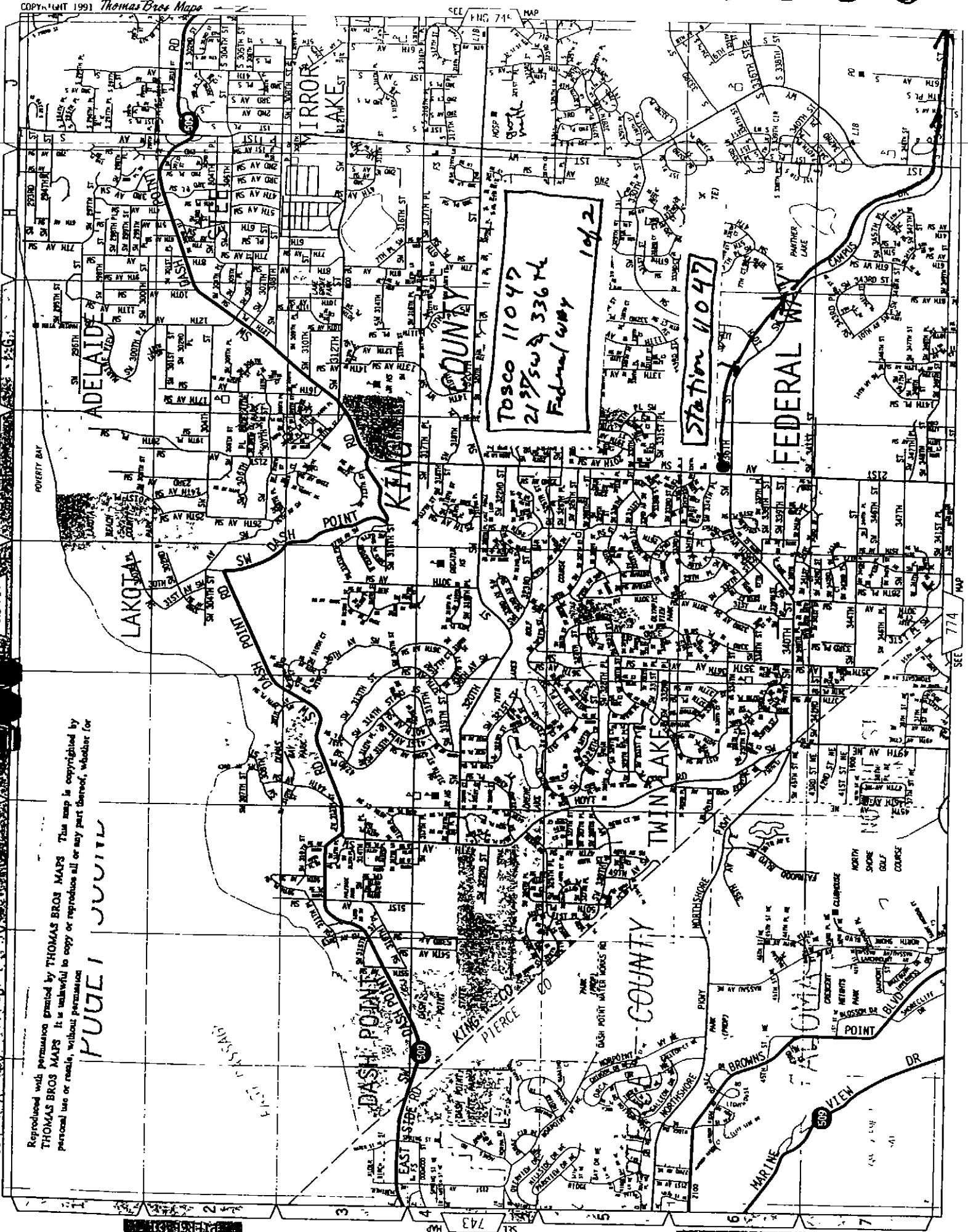
144-768

SEE KING 714 MAP

SEE 714 MAP

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PAGE 1 JUVIL



SEE 715 MAP

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AUBURN

MILITARY ST

W. WAY

W. WAY

Tosco 11047

page 2 of 2

CORNER

Hospital

SEE 775 MAP



## SITE SAFETY AND OPERATIONS PLAN

### PROJECT INFORMATION

SITE: TOSCO Station #11047 DATE: February 14, 1994  
LOCATION: 33520 21st Avenue SW PREPARED BY: Greg Mack  
Federal Way, Washington PROJECT NUMBER: 0328-050.02  
21st Avenue SW and SW 336th St. PROJECT MANAGER: Mike Noll

CLIENT CONTACT: Larry Silva, TOSCO Northwest, 206-394-5261 or 206-575-4077

PROJECT OBJECTIVES: To determine the presence and/or extent of soil and groundwater contamination at the site.

SCOPE OF WORK: Drilling using hollow-stem auger, soil sampling, hand augering, and groundwater sampling. Cement coring for access.

START DATE: February 14, 1994 COMPLETION DATE: July 1, 1994

NOTE: This Site Safety Plan must be re-evaluated and updated annually or when site conditions or scope of work changes.

### FACILITY DESCRIPTION AND BACKGROUND

TYPE OF FACILITY: Service station with USTs

SIZE: 190' x 230' BUILDINGS/STRUCTURES: One service building with 3 pump islands

ACCESS: Via 21st Avenue SW and SW 336th St.

TOPOGRAPHY: Slopes to the south and west

GENERAL GEOLOGIC/HYDROLOGIC SETTING: Glacial material (silt, sand, and gravel)

SITE STATUS: Active

PREVIOUS HAZARDOUS MATERIAL/WASTE STORAGE AND DISPOSAL METHOD(S): Underground storage tanks, product lines, and dispensers. The site has 5 USTs: one 12,000-gallon regular unleaded, one 6,000-gallon unleaded, one 10,000-gallon super unleaded, one 6,000-gallon regular unleaded, one unknown size waste oil

SITE HISTORY: Former Mobil

SPECIAL CONDITIONS/COMMENTS. Waste oil UST not in use

**WASTE TYPE(S)/CHARACTERISTICS**ARE HAZARDOUS SUBSTANCES KNOWN TO HAVE BEEN STORED/SPILLED ON SITE? ☒ YES ☐ NOSOURCE(S) OF INFORMATION: TOSCO project manager

Compound	Maximum Concentration Encountered or Anticipated			
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SPECIAL CONSIDERATIONS/COMMENTS: Two of three wells were dry.**HAZARD EVALUATION**

Petroleum hydrocarbons: chronic exposure to vapors has caused kidney damage and kidney cancer in rats and liver cancer in mice. Inhalation of hydrocarbon vapors should be avoided. Work upwind of contaminated areas whenever possible. Particulates from soil also pose potential heavy metal and semivolatile inhalation hazards. Implement dust control measures whenever visible dust is generated by work activities. Avoid all contact with contaminated soil and groundwater by wearing nitrile or neoprene gloves.

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**KEY PROJECT PERSONNEL**SITE TEAM (no.): 1 EMCON Northwest      Client      Agency      Other

SITE WORK TEAM (name/responsibility):

2. Concrete coring company1. Drilling company4.                                     3.                                     5.                                     ENTRY BRIEFING DATE:                                      LOCATION: at the site or Bothell officeSPECIAL CONDITIONS (e.g., work schedule or limitations): Works areas will be clearly marked Work to be performed during daylight hours only.**EMERGENCY PROCEDURES****ACUTE EXPOSURE SYMPTOM(S):**Eyes - slight to moderate irritationSkin - irritation, redness, dryingRespiratory - dizziness, irritation of eyes, nose, or throat,headache, nauseaIngestion**FIRST AID:**Flush with water for 15 minutesWash with soap and waterRemove to fresh airDo not induce vomiting. Call a physician**NEAREST HOSPITAL/EMERGENCY MEDICAL CENTER**St Francis Community Hospital (206) 927-970034515 - 9th Avenue SouthFederal Way, Washington**EMERGENCY ROUTE: (also see attached map)**Go east on 336th Street SW. This turns into Campus. Go past 1st Way. Turn left (north) on 9th Avenue Hospital is two blocks on left.**EMERGENCY PHONE NUMBERS**Ambulance, police, fireDial 911ChemtrecEmergency spill response1-800-424-9300Project ManagerMike Noll1-206-485-5000/794-4561Health and Safety ManagerRobert Winkel1-206-485-5000/483-9301Branch ManagerDon Cordell1-206-485-5000

## HEALTH AND SAFETY EQUIPMENT CHECKLIST

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- ☒ Safety Glasses - use when appropriate
- ☒ Hard Hat - use when appropriate
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- ☒ Emergency Eye Wash Fountain
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- ☒ Drinking Water
- ☐ \_\_\_\_\_
- ☐ \_\_\_\_\_
- ☐ \_\_\_\_\_
- ☐ \_\_\_\_\_

### PLAN APPROVALS

Project Manager	<u>Michael D. Rill</u>	<u>Feb 20, 1994</u>
Office Safety Coordinator	<u>[Signature]</u>	<u>Feb 15, 94</u>
Title	Signature	Date

**SITE: TOSCO Station #11047, 33520 21st Avenue SW, Federal Way, Washington PROJECT NUMBER: 0328-050 02**

**SIGN-OFF:** I have read and understand the attached Site Safety and Operations Plan and attached General Safe Work Practices, and agree to comply with the requirements described within:

[illegible]

## **GENERAL SAFE WORK PRACTICES**

---

Field operations for this project shall be conducted in accordance with the minimum safety practices described below required for EMCON Northwest employees.

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### **SAFETY PRACTICES FOR FIELD PERSONNEL**

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## **SAFETY PRACTICES FOR DRILLING RIG OPERATORS**

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7. Augers shall be cleaned only when the drill rig is in neutral and the auger has stopped rotating.

744-768

SEE KING 714 MAP

B

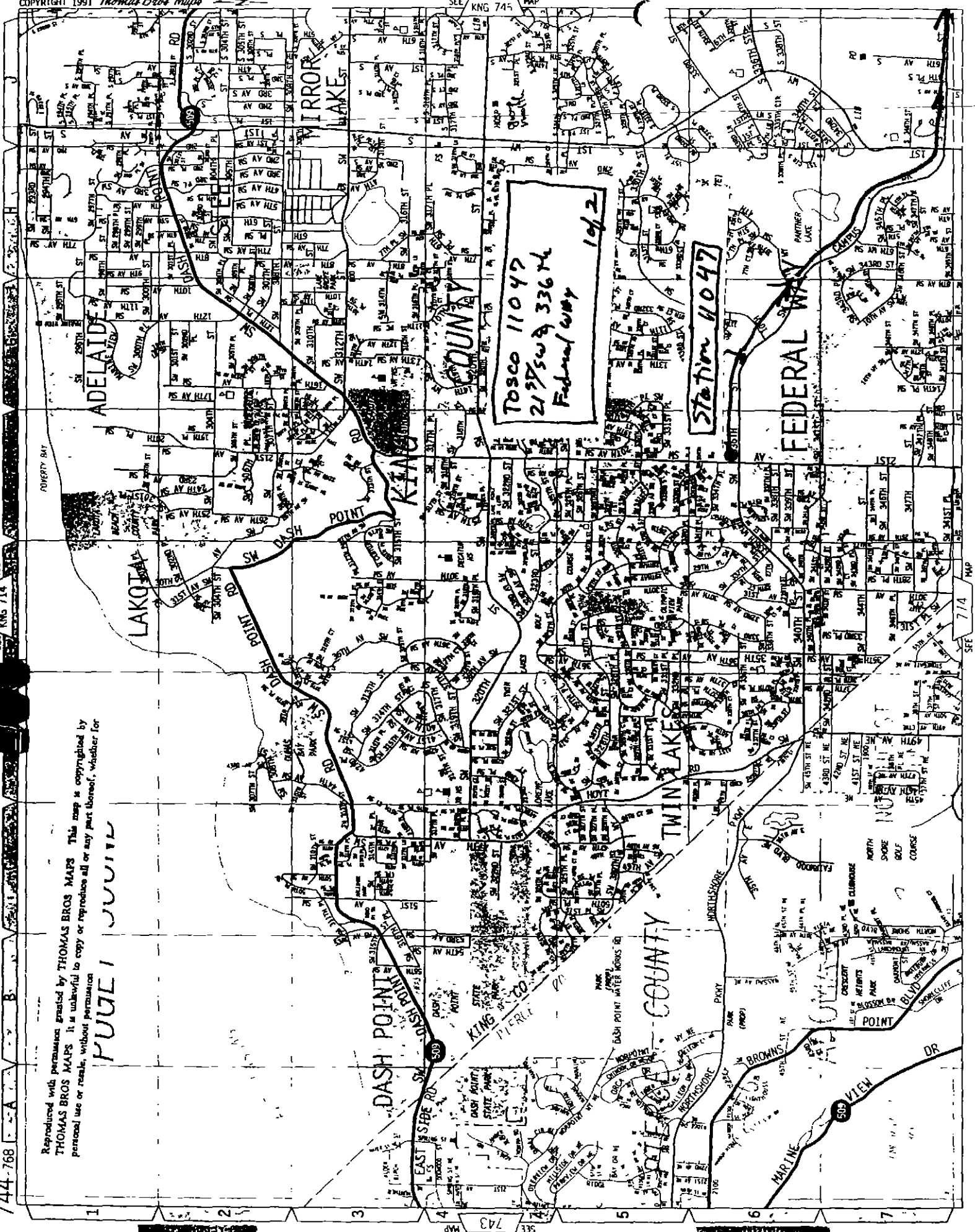
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PAGE 1

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SEE KING 745 MAP



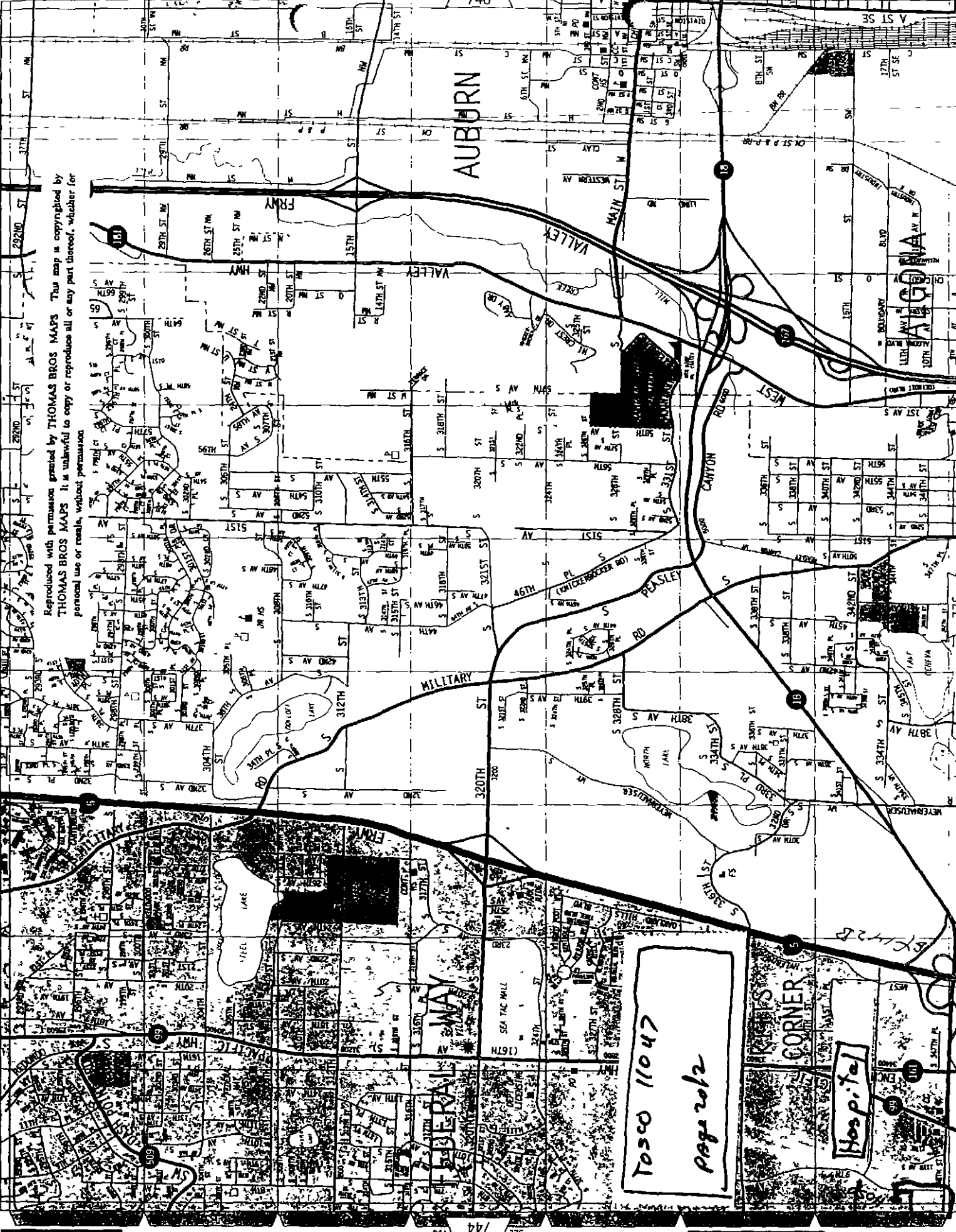
SEE 714 MAP

OR

743

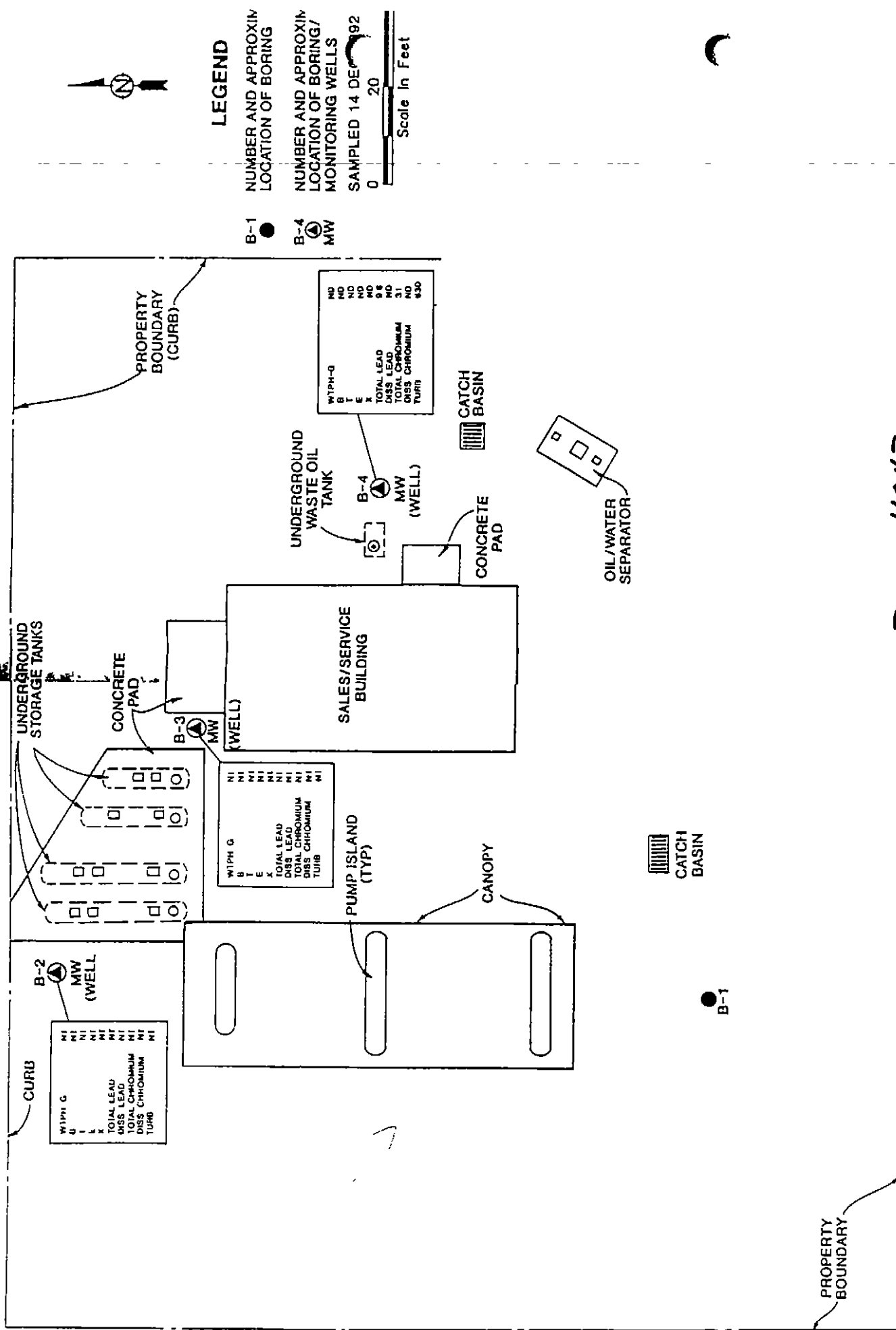
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M15815 244



Tesco 11047  
page 2 of 2

CORNER  
Hosp:tal



Tosco 11047  
21st Ave SW & SW 336 St  
Federal Hwy

RZA, March 24, 1993

11047

SW 336 ST

PROPERTY  
BOUNDARY



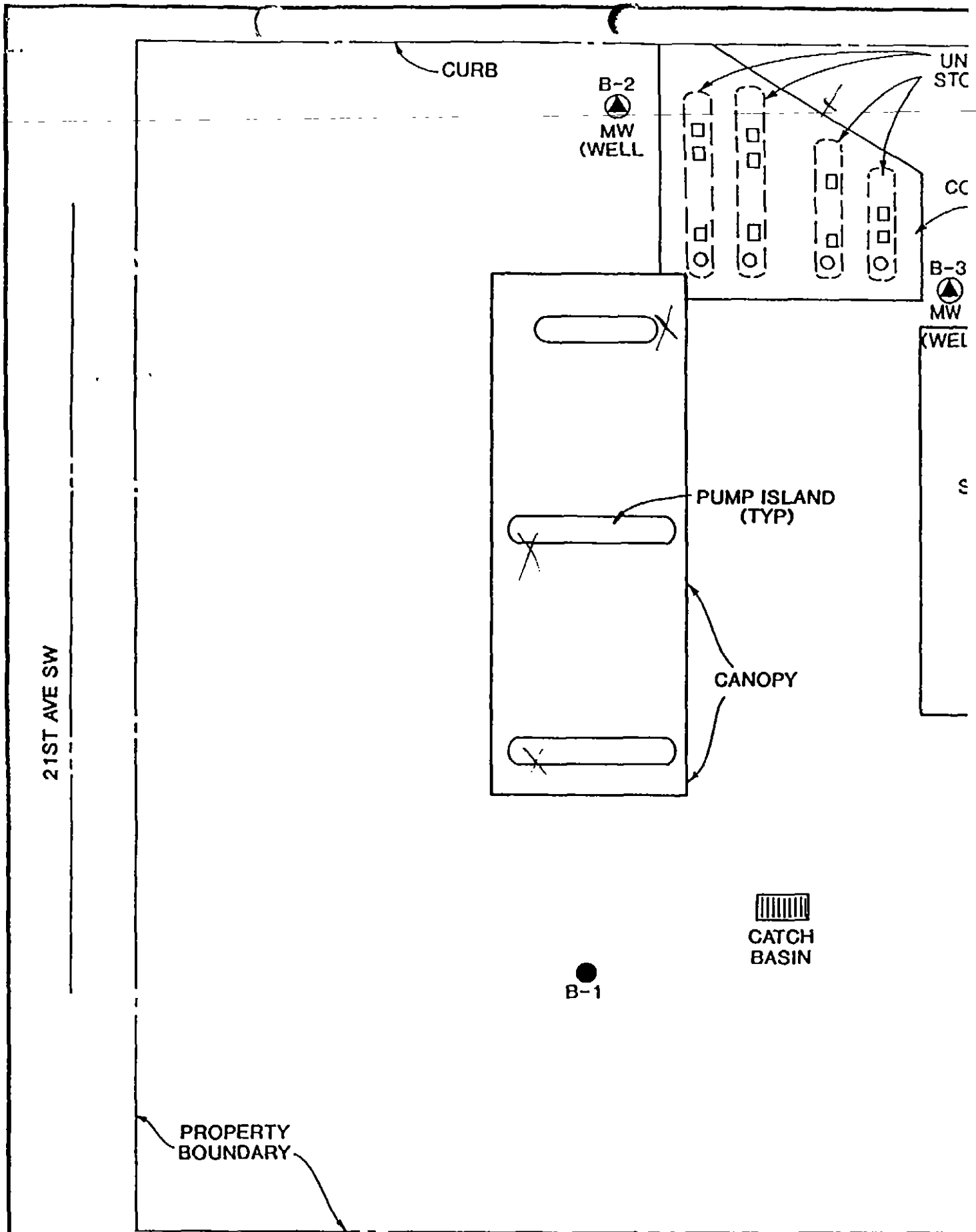
## **Recommended Future Assessment Work**

BP Station No.: 11047

Ranking: DD (Significant additional assessment is needed.)

The following additional work is recommended:

- Advance a minimum of four soil borings adjacent to the UST complex. Convert one of the soil borings into a monitoring well.
- Advance a minimum of two soil borings adjacent to each of the three dispensing island locations. Convert one of the borings into a monitoring well.
- Advance a minimum of two soil borings adjacent to the waste oil/fuel oil tanks. Convert a minimum of one soil boring to a monitoring well.
- Perform a confirmatory groundwater sampling event to determine present groundwater quality.
- Advance a minimum of two soil borings adjacent to the product lines. Convert to monitoring wells, as necessary.
- Review former owner files, other than those at BP, to obtain further information regarding former locations of potential contamination sources/tank removal activities, etc.
- Advance a soil boring adjacent to each former hoist and oil/water separator. Convert soil borings to monitoring wells, as necessary.



21ST AVE SW

CURB

B-2  
MW  
(WELL)

UN  
STC

CC

B-3  
MW  
(WELL)

S

PUMP ISLAND  
(TYP)

CANOPY

CATCH  
BASIN

B-1

PROPERTY  
BOUNDARY

RZA, October 1991  
11047

SW 336 ST

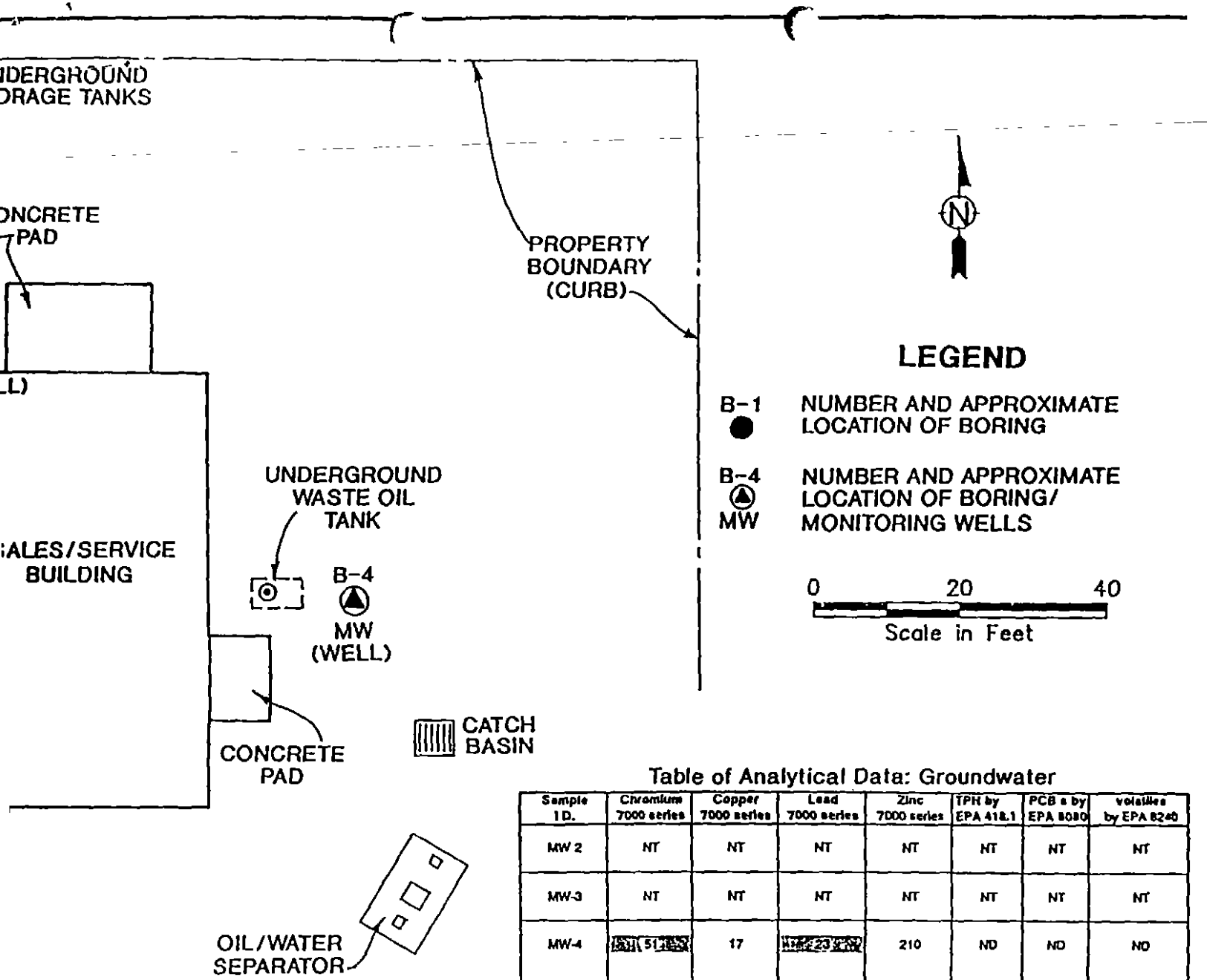


Table of Analytical Data: Groundwater

Sample ID.	Chromium 7000 series	Copper 7000 series	Lead 7000 series	Zinc 7000 series	TPH by EPA 418.1	PCBs by EPA 8080	volatiles by EPA 8240
MW 2	NT	NT	NT	NT	NT	NT	NT
MW-3	NT	NT	NT	NT	NT	NT	NT
MW-4	51.25	17	23.5	210	ND	ND	ND

MTCA Cleanup Criteria	50	1000	5.0	5000	1000	0.1	* variable
-----------------------	----	------	-----	------	------	-----	------------

See Table 2 for Notes

BP SERVICE STATION  
SW 336th ST. & 21st AVE SW  
FEDERAL WAY, WASHINGTON

## SITE & EXPLORATION PLAN

FIGURE 2

W O W-7448  
BY NLH  
DATE MAR 1991  
SCALE 1"=20'

RITTENHOUSE-ZEMAN & ASSOCIATES, INC.  
Geotechnical & Environmental Consultants

1400 140th Avenue N.E.  
Bellevue, Washington 98005



- ① NO assessment near pump islands  
② Two of 3 wells are dry

# INITIAL SCREENING CHECKLIST

SITE NUMBER 1047  
PROJECT NUMBER 0328-050.01

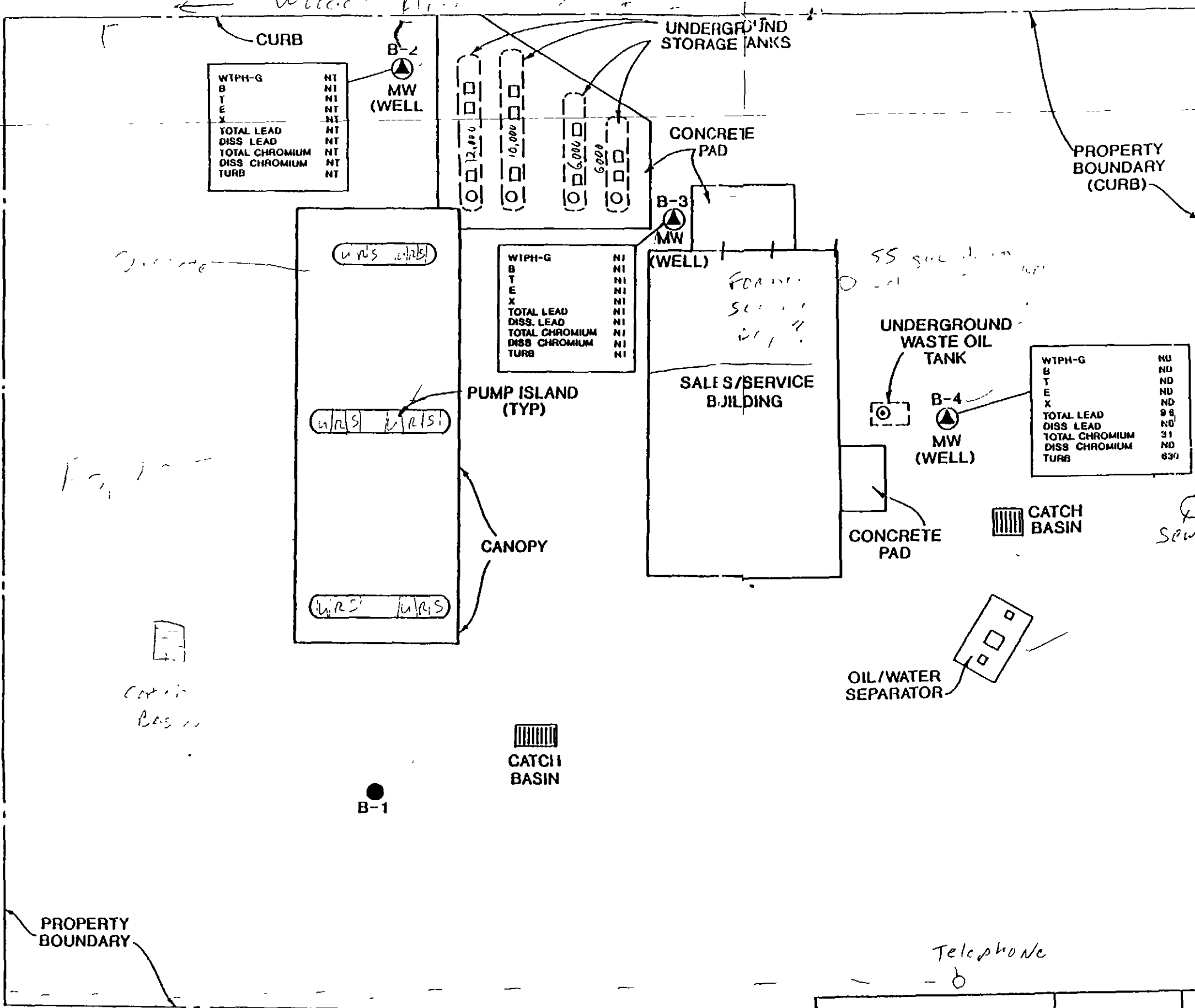
EMCON Reviewer PATB

B0324-T05/00/SCREEN-T 02/04.4

1	Location (Address), State	21st SW & 336th, NEC, Federal Way, WA
2	Consultant(s)	RZA
3	Past Documented Release? (Y/N)	No data
4	Soil Contamination (Y/N)	On-site Y Off-site No data
5	Max Hydrocarbon Concentration Soil (Y/N)	On-site 24ppm TPH by 4/8.1 Off-site No data
6	Groundwater Contamination (Y/N)	On-site Y Off-site No data
7	Product Present on Water Table (Y/N)	N
8	Max Hydrocarbon Concen in GW (TPH, BTEX)	ND in one sample 3-27-91
9	Extent of Groundwater Contamination Known	N
10	Extent of Soil Contamination Known	N
11	Number of Soil Borings	On-site 4 Off-site 0
12	Number of Monitoring Wells	On-site 3 - 2 are dry Off-site 0
13	Type of Remediation System	None
14	Type of Monitoring Program	
15	Number of Tanks and Tank Capacities	4 12K 10K 6K 6K ?
16	Type of Tank (fiberglass/steel)	Fiberglass
17	Type of Product (gas/diesel/oil)	unland Reg Super Water
18	Tanks Replaced (Y/N/D)	Y 1984
19	Number of Pump Islands	3
20	Auto Repair & Product Distribution (Y/N)	Y
21	Drywell Identified On Site? (Y/N)	No data
22	Sensitive Receptor Survey Items of Interest	None identified
23	Closure Requested (Y/N/A)	N
24	Priority (1 to 5 with 1 = Most Important)	C3
25	Comments (lithology, depth to groundwater, year station built)	~20 but d. continuous

NOTE Y = Yes, N = No, A = Approved, D = Date

Shopping Center  
Grease Monkey  
21st Ave SW  
Residential



# LEGEND

- B-1 NUMBER AND APPROXIMATE LOCATION OF BORING
- B-4 NUMBER AND APPROXIMATE LOCATION OF BORING/ MONITORING WELLS

SAMPLED 14 DEC 1992.  
0 20 40  
Scale in Feet

RZA-AGRA  
ENGINEERING & ENVIRONMENTAL SERVICES  
11335 N.E. 122nd Way  
Suite 100  
Kirkland, Washington  
98034-8918

WO W-7448  
DESIGN NLH  
DRAWN DMW  
DATE FEB 1993  
SCALE NOTED

BP SERVICE STATION  
SW 336th ST. & 21st AVE. SW  
FEDERAL WAY, WASHINGTON  
SITE & EXPLORATION PLAN  
FIGURE 2

NICK GARSON

11/10/93

## SITE SURVEY CHECKLIST

Site Number: 11047  
Project Number: 0328-050.01  
Address: 21st SW and 336th  
City, State: Federal WAY, WA  
County: King  
Cross Streets: \_\_\_\_\_  
Manager's Name: Debbie HARRN  
Station Phone Number: 927-1638

### PLEASE DOCUMENT ALL INFORMATION

#### 1. Site Facility Features:

Y/N Does the station perform auto repairs in addition to fuel dispensing?

Include on rough sketch map:

- a. Number, locations, and types of buildings.  
See MAP
- b. Last renovation of facility (when, what was done).  
1984? According to Station mgr at least 10 years
- c. Surface type (asphalt, concrete) and condition.  
See MAP
- d. Are there major structural problems with the building(s)? (cracks, leaks, etc.)  
NO
- e. Has stage II recovery been installed? What type is it (vapor/vac, balance)?  
NO
- f. Number, locations, and types of USTs/ASTs.  
See MAP
- g. Number and locations of fuel dispenser islands.  
See MAP
- h. Number and locations of hoists.  
Removed 1993

- i. Number and locations of oil/water separators.

Yes but not used

- j. Number and locations of remote fill areas (used oil tanks).

see map

- k. Number and locations of dry wells.

NO

- l. Drain field location (septic/other).

NONE

- m. Locations of major utilities (underground/overhead).

see map

- n. On-site surface drainage features.

Site slopes to South + WCST

- o. Do the site features compare with the available BP site drawing?

Yes

- p. Do the dispensers have spill contaminant boxes?

NO

- q. What type of leak monitoring do the tanks have?

NONE

- r. Is there a car wash on site? System?

NO

- s. Does the station have a storm water pollution prevention plan?

NO

## 2. Site History:

- a. Provide a rough sketch site map showing historical locations of pump islands, tanks, buildings, dry wells, etc., if necessary.

## 3. Available Tank Information:

- a. Number of tanks.

5

- b. Capacity (length, width).

12,000 UNPROD

1,000 11,000

1000 1000

Waste Oil

c. Orientation (location).

See MAP

d. Tank material.

Fiberglass

e. Age.

~ 10 YEARS

f. Type of protection (double walled, cathodic protection, etc.).

g. Are tanks equipped with spill protection?

NO (COAXIAL VAPOR RECOVERY)  
Used when tanks are filled

Y/N  
Y/N

h. Does tank testing information exist?

i. Were buildings heated with heating oil? (orphan tanks)

4. Adjacent Surrounding Properties:

a. North

See MAP

b. South

See MAP

c. East

See MAP

d. West

See MAP

NOTE: If roads are adjacent, consider property across street.

Are there any surface water bodies within 1,000 feet of the site?

NO

5. Documented Release(s):

a. When?

NO

b. How much?



- c. Remedial action
- d. Off-site impacts (sewers, surface waters, etc.)
- e. On-site impacts (soil, groundwater, etc.)

6. Waste Disposal Practices:

- a. Solid waste disposal.  
FEDERAL way disposal
- b. Used oils and lubricant disposal.  
NO
- c. Antifreeze disposal.  
NO
- d. Solvents and engine cleaner disposal.  
NO

NOTE: Consider current and historical practices.

7. Existing Assessment and/or Remediation Conditions:

- a. Number of wells on site and off site. Condition?  
3 - good
- b. Number of borings on site and off site (if possible).  
1
- c. Existing type of remediation system.  
NONE

Y/N

- d. Is the remediation system operating?
- e. Are there drums located on site relative to assessment activities (are they properly labelled)?

YES

8. Photo Log:

- ☒ a. Take pictures of overall site (two perspectives).
- ☒ b. Take pictures of tank complexes.
- ☒ c. Take pictures of various pump islands.
- ☐ d. Take pictures of remediation systems (if necessary).
- ☐ e. Take pictures of service bays (if necessary).

NOTE: Document pictures with facility site numbers (i.e., it will be difficult to tell one site from another if this is not done).

9. Other Concerns:

a. Are the service bay floor slabs cracked?

NO

b. Where is the drum storage area?

See map

c. Is there leakage or spillage evident at drum storage area?

NO

d. Is there stressed vegetation evident on site?

NO

e. What is the character of the site topography?

Slopes to South and West

	Historical	Current
Used Oil		
Engine Cleaners (solvents)		
Antifreeze		
Solid Waste		

\* Waste Oil UST is not in use

# PUGET SOUND

EAST PASSAGE

POVERTY BAY

DUMAS BAY

UPPER LAKE

PIERCE COUNTY

PIERCE

PIERCE COUNTY

MARINE

TACOMA

COMMEMORATION BAY

NORTHEAST TACOMA

NORTH SHORE GOLF COURSE

POINT BLISS

500 VIEW DR

500

500

500

EMCON Reviewer: R. Stalser  
Today's Date 11-15-93

Page 1 of     

## ECOLOGY FILE REVIEW CHECKLIST

B.P. Site Number: 1~ 11047  
Project Number: 2~ 0328-050.01  
Address: 3~ 33520 21<sup>st</sup> Ave. SW  
City, State: 4~ Federal Way, WA  
County: 5~ King  
Ecology Site No.: Not Applicable

1. Most recent correspondence from agency to owner (date, names of individuals involved and their titles, significant issues discussed).

none found

2. Most recent correspondence from owner to agency (date, names of individuals involved and their titles, significant issues discussed).

none found

3. Independent cleanup or Consent Order?

none found

4. Record Notice of Noncompliance or Violation issued (date, violations cited). Copy any NONs or NOV's.

none found

5. Participating in Cost Recovery program?

*none found*

6. Record any significant correspondence or telephone logs found (date, names of individuals involved and their affiliation, significant issues discussed).

*The ~~only~~ only correspondence in file are two letters from Lawrence Ashley of Ecology to Ecology File in R regards to New Notifiers of Dangerous Waste Activities. Nothing significant to report*

*A completed Notification of Dangerous Waste Activities form is on file.*

7. List tanks replaced - year, size, number.

*none found*

8. List operating tanks - year, size, number

*none found*

9. Provide record of each report on file, including title, date, and consultant.

*none found*

10. Routine monitoring data being submitted? If so, record frequency, date of latest submittal. Copy most recent site map and groundwater data, if available for 1993 (table or map).

none found

11. Describe any remediation system in operation (type, year started).

none found

12. Any documented releases?

Date Discovered: none found  
Date Reported:                     

13. Closure requested/approved?

none found

14. Name of Ecology Project Manager.

none found

15. Any air quality or water quality discharge permits?

Date of Issue: none found  
Date of Expiration:

BP Site # 1  
EMCON # 2  
Page        of       

**ECOLOGY FILE REVIEW CHECKLIST**  
**Supplementary Pages**

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.

BP Site # 1~  
EMCON # 2~  
Page \_\_\_\_\_ of \_\_\_\_\_

## ECOLOGY FILE REVIEW CHECKLIST

### Supplementary Pages

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.



TABLE 1: Summary of Analytical Data, Soils  
 BP Service Station No. 11047  
 33520 21st Avenue S.W.  
 Federal Way, Wa.  
 RZA Job No 7448

Collected: 17 and 18 March, 1991

Sample	Depth (feet)	Field Headspace	TPH by EPA 8015	Benzene by EPA 8020	Toluene by EPA 8020	Ethylbenzene by EPA 8020	Xylenes by EPA 8020	Total Lead by EPA 7420	TPH by EPA 418.1	Halogens by EPA 8010	Cadmium & Chromium
B-1, #1	50-65	0	ND	ND	ND	ND	ND	7.9	NT	NT	ND
B-1, #8	40-41	0	12	ND	ND	ND	ND	8.8	NT	NT	ND
B-2, #9A	20-30	91	24	ND	ND	ND	15	9.4	NT	NT	ND
B-2, #12	17.5-19 ft	0	ND	ND	ND	ND	ND	8.7	NT	NT	ND
B-3, #18	20-21.5	0	ND	ND	ND	ND	ND	ND	NT	NT	ND
B-4, #23	20-21.5	0	ND	ND	ND	ND	ND	7.6	ND	ND	1.6 & 32

MTCA Cleanup Levels	-	*100	0.5	40	20	20	*100	***variable	2.0 & 100
		**200					**200		

Notes:

ND = Not detected, below laboratory method detection limit

NT = Not tested

\* = TPH-as-gasoline

\*\* = non-gasoline TPH

\*\*\* = 28 compounds were tested for. See lab reports

TPH = Total petroleum hydrocarbons

Concentrations expressed in parts per million (ppm)

Field Headspace readings obtained using an OVM equipped with a 10.0 eV photoionization detector.

**Table 2: Summary of Analytical Data: Groundwater**  
**BP Service Station No. 11047**  
**33520 21st Avenue S.W.**  
**Federal Way, Wa.**  
**RZA Job No. 7448**

**Collected: 27 March 1991**

Sample I.D.	Chromium 7000 series	Copper 7000 series	Lead 7000 series	Zinc 7000 series	TPH by EPA 418.1	PCB's by EPA 8080	volatiles by EPA 8240
MW-2	NT	NT	NT	NT	NT	NT	NT
MW-3	NT	NT	NT	NT	NT	NT	NT
MW-4	51	17	23	210	ND	ND	ND

MTCA Cleanup Criteria	50	1000	50	5000	1000	0.1	* variable
-----------------------	----	------	----	------	------	-----	------------

**Notes:**


NT = Not tested

TPH = Total Petroleum Hydrocarbons

ND = Not detected, Below Method Detection Limit

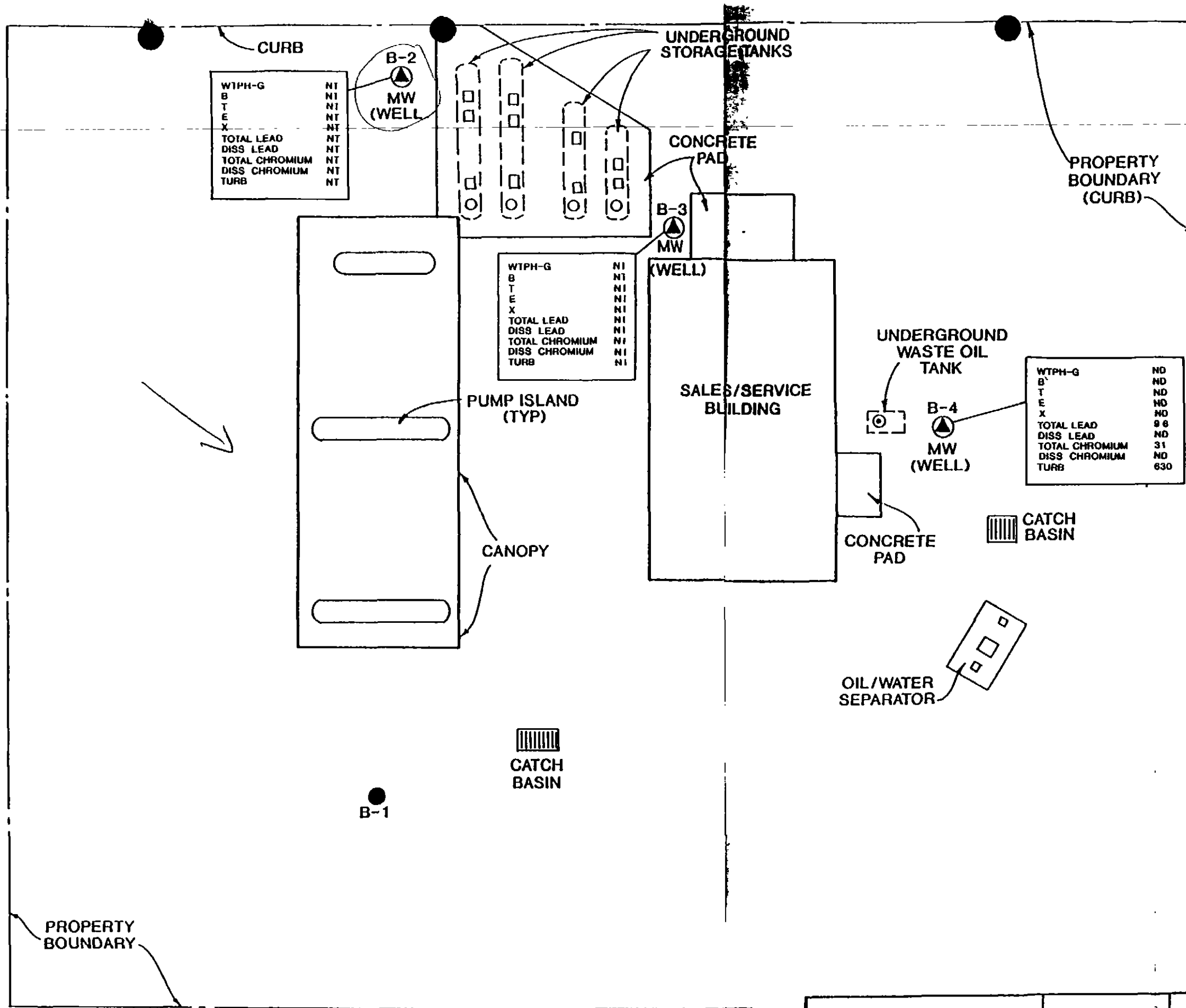
\* = 36 compounds were tested for. See lab report

All concentrations are reported in parts per billion (ppb)

 = Concentrations above MTCA Cleanup Levels

Monitoring wells MW-2 and MW-3 did not contain enough water for recovery

21ST AVE SW



# LEGEND

- B-1 ● NUMBER AND APPROXIMATE LOCATION OF BORING
- B-4 ▲ MW NUMBER AND APPROXIMATE LOCATION OF BORING/ MONITORING WELLS

SAMPLED 14 DEC 1992.

0 20 40  
Scale in Feet

RZA, March 24, 1993  
11047

SW 336 ST

**RZA-AGRA**  
ENGINEERING & ENVIRONMENTAL SERVICES  
11335 N.E. 122nd Way  
Suite 100  
Kirkland, Washington  
98034-8918

WO. W-7448  
DESIGN NLH  
DRAWN DMW  
DATE FEB 1993  
SCALE NOTED

**BP SERVICE STATION**  
**SW 336th ST. & 21st AVE. SW**  
**FEDERAL WAY, WASHINGTON**  
**SITE & EXPLORATION PLAN**  
**FIGURE 2**

**TABLE 1: Summary of Fluid Level Data**  
**BP Service Station No. 11047**  
**33520 21st Avenue S.W.**  
**Federal Way, Washington**  
**RZA AGRA Job No. W-7448-1**

Date	MW-2 TOC el: 101.02			MW-3 TOC el: 100.91			MW-4 TOC el: 100.58		
	Depth to Water	Apparent LPH Thickness	Ground-water Elevation	Depth to Water	Apparent LPH Thickness	Ground-water Elevation	Depth to Water	Apparent LPH Thickness	Ground-water Elevation
01-Oct-92	23.84	--	77.18	24.54	--	76.37	21.25	--	79.77
14-Dec-92	23.86	--	77.16	24.53	--	76.38	21.15	--	79.87

**Notes:**

LPH - Liquid Petroleum Hydrocarbons

TOC - Top of PVC Casing

-- Not Detected

\* - Indicates that depth to groundwater is greater than (>) the depth to the bottom of the well

**TABLE 2: Summary of Groundwater Analytical Results****BP Service Station No. 11047****33520 21st Avenue S.W.****Federal Way, Washington****RZA AGRA, Inc. Job No. W-7448-1**

Well No.	Date	WTPH-G	B	T	E	X	Total Lead	Dissolved Lead	Total Chromium	Dissolved Chromium	Turbidity
MW-2	01-Oct-92	Dry Well									
	14-Dec-92										
MW-3	01-Oct-92	Dry Well									
	14-Dec-92										
MW-4	01-Oct-92	<50.0	<0.5	<0.5	<0.5	<1.0	15	<2.0	81	5.7	1,600
	14-Dec-92	<50	<0.50	<0.50	<0.50	<1.0	9.6	<2.0	31	<4.0	630
MTCA		1000	5	40	20	20	5	5	50	50	

**Notes:**

All concentrations expressed in micrograms per liter/parts per billion except turbidity

Turbidity given in Nephelometer Turbidity Units (NTUs).

&lt; - Indicates less than the method detection limit.

MTCA - Model Toxics Control Act Method A numeric cleanup criteria.

- Indicates results above MTCA Method A numeric cleanup criteria.

**Analytical Tests:**

WTPH-G - Gasoline range Total Petroleum Hydrocarbons by Washington State Department of Ecology (Ecology) method WTPH-G/BTEX.

BTEX - Benzene, Toluene, Ethylbenzene, Xylenes by Ecology method WTPH-G/BTEX.

Total Lead - by EPA Method 7421.

Dissolved Lead - by EPA Method 7421

Total Chromium - by EPA Method 7191

Dissolved Chromium - by EPA Method 7191.

Turbidity - by EPA Method 180.1.

## BP OIL COMPANY - REMEDIAL COST PROJECTIONS

---

<b>SITE NUMBER:</b>	11047
<b>ADDRESS:</b>	33520 21 AVENUE SW
<b>CITY, STATE:</b>	FEDERAL WAY
<b>FORMER MOBIL STATION NO.:</b>	500
<b>BACKGROUND:</b>	<ul style="list-style-type: none"><li>• BP Oil acquires former Mobile Service Station.</li><li>• RZA has no record of previous environmental studies.</li></ul>
<b>SITE CHARACTERISTICS:</b>	<ul style="list-style-type: none"><li>• Groundwater Table = 20 Feet</li><li>• Inferred Groundwater Flow Direction = southeast</li><li>• Soils are fill materials underlain by sands, silty sands, and glacial till.</li></ul>
<b>WORK COMPLETED:</b>	<ul style="list-style-type: none"><li>• 1991 Initial site characterization. Lead and chromium present in groundwater near the waste oil tank.</li></ul>
<b>COST TO DATE:</b>	\$23,998.20
<b>WORK TO COMPLETE:</b>	<ul style="list-style-type: none"><li>• Resample groundwater monitoring wells.</li><li>• Other future assessment and remediation work is directly related to plans for removal and replacement of the USTs at this site.</li></ul>
<b>COST TO COMPLETE:</b>	
	<u>Resample Groundwater Monitoring Wells</u> \$ 4,000.00
	<b>TOTAL:</b> \$4,000.00

The estimated costs to complete this project and the projected scope of work to be completed are based upon existing information and current costs. Based upon the results of future investigations, these costs may increase or decrease in accordance with new information. This sheet was prepared by RZA AGRA, Inc. in April 1992.

- ① NO assessment near pump islands  
 ② Two of 3 wells are dry

# INITIAL SCREENING CHECKLIST

SITE NUMBER 11047  
 PROJECT NUMBER 0328-050.01

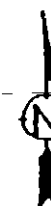
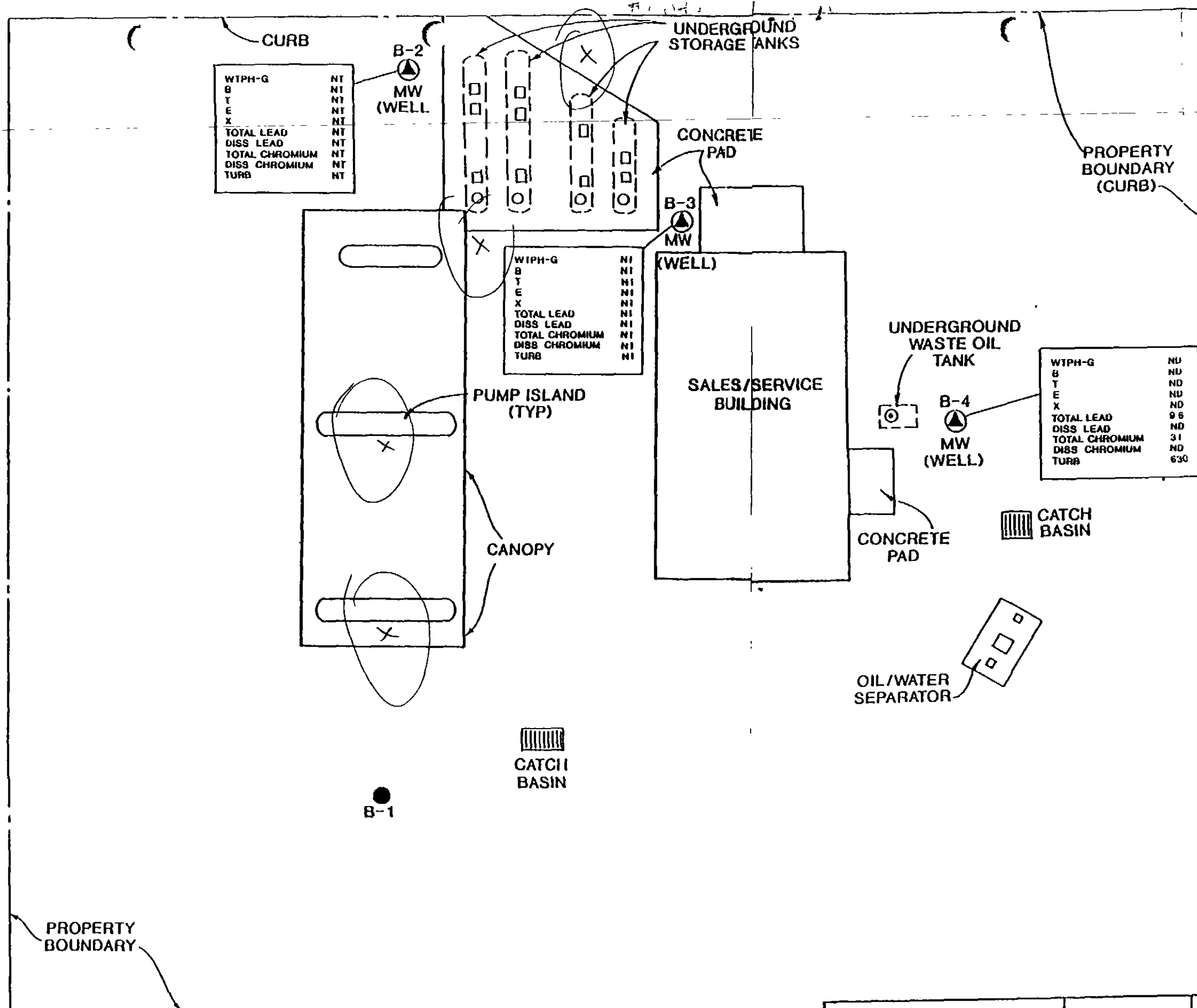
EMCON Reviewer Pat B

B0724-T03/00-SCREEN-T-02/Rev. 4

1	Location (Address), State	21st SW & 336th, NEC, Federal Way, WA
2	Consultant(s)	RZA
3	Past Documented Release? (Y/N)	No data
4	Soil Contamination (Y/N)	Y
	On-site	
	Off-site	No data
5	Max Hydrocarbon Concentration Soil (Y/N)	24ppm TPH by 4/8/1
	On-site	
	Off-site	No data
6	Groundwater Contamination (Y/N)	Y
	On-site	
	Off-site	No data
7	Product Present on Water Table (Y/N)	N
8	Max. Hydrocarbon Concn. in GW (TPH, BTEX)	ND in one sample 3-27-91
9	Extent of Groundwater Contamination Known	N
10	Extent of Soil Contamination Known	N
11	Number of Soil Borings	4
	On-site	
	Off-site	0
12	Number of Monitoring Wells	3
	On-site	
	Off-site	0
13	Type of Remediation System	None
14	Type of Monitoring Program	
15	Number of Tanks and Tank Capacities	4 12k 10k 6k 6k ?
16	Type of Tank (fiberglass/steel)	fiberglass
17	Type of Product (gas/diesel/oil)	unland Rag Super Water cut
18	Tanks Replaced (Y/N/D)	Y 1984
19	Number of Pump Islands	3
20	Auto Repair & Product Distribution (Y/N)	Y
21	Drywell Identified On Site? (Y/N)	No data
22	Sensitive Receptor Survey Items of Interest	None identified
23	Closure Requested (Y/N/A)	N
24	Priority (1 to 5 with 1 = Most Important)	C3
25	Comments (lithology, depth to groundwater, year station built)	~20 but continuous

NOTE Y = Yes, N = No, A = Approved, D = Date

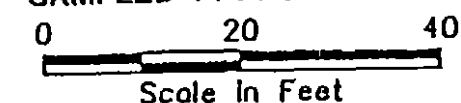
21ST AVE SW



# LEGEND

- B-1 NUMBER AND APPROXIMATE LOCATION OF BORING
- B-4 NUMBER AND APPROXIMATE LOCATION OF BORING/ MONITORING WELLS

SAMPLED 14 DEC 1992.



PROPERTY BOUNDARY

B-1

SW 336 ST

**RZA-AGRA**  
ENGINEERING & ENVIRONMENTAL SERVICES  
11335 N.E. 122nd Way  
Suite 100  
Kirkland, Washington  
98034-6918

WO. W-7448  
DESIGN NLH  
DRAWN QMW  
DATE FEB 1993  
SCALE NOTED

BP SERVICE STATION  
SW 336th ST. & 21st AVE. SW  
FEDERAL WAY, WASHINGTON

SITE & EXPLORATION PLAN

FIGURE 2



**Shoot \_\_\_\_\_ of \_\_\_\_\_**

**Shoot \_\_\_\_\_ of \_\_\_\_\_**

**PROJECT NO:** 11047/0328-050.01

**PROJECT NAME:** T0560/B.P.

**PROJECT LOCATION:** 21st St + 336th Federal Way

**CLIENT:** \_\_\_\_\_

**PHOTOGRAPHER:** Nick Gerson

**Slides** \_\_\_\_\_ **Prints** \_\_\_\_\_ **Negatives** \_\_\_\_\_

**TYPE OF WORK:**

## Geotechnical Exploration

## Water Quality Monitoring

## Drilling

☐ **Well Installation**

☐ **Ground Water Sampling**

- **K-testing**

☐ **Surface Monitoring**

## ☐ Surface Sampling

PHOTO NO.	DATE	DESCRIPTION
1	10/10/50	...
2	10/10/50	...
3	10/10/50	...
4	10/10/50	...
5	10/10/50	...
6	10/10/50	...
7	10/10/50	...
8	10/10/50	...
9	10/10/50	...
10	10/10/50	...
11	10/10/50	...
12	10/10/50	...
13	10/10/50	...
14	10/10/50	...
15	10/10/50	...
16	10/10/50	...
17	10/10/50	...
18	10/10/50	...
19	10/10/50	...
20	10/10/50	...
21	10/10/50	...
22	10/10/50	...
23	10/10/50	...
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25	10/10/50	...
26	10/10/50	...
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35	10/10/50	...
36	10/10/50	...
37	10/10/50	...
38	10/10/50	...
39	10/10/50	...
40	10/10/50	...
41	10/10/50	...
42	10/10/50	...
43	10/10/50	...
44	10/10/50	...
45	10/10/50	...
46	10/10/50	...
47	10/10/50	...
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94	10/10/50	...
95	10/10/50	...
96	10/10/50	...
97	10/10/50	...
98	10/10/50	...
99	10/10/50	...
100	10/10/50	...

22	11/10/93	Site facing North
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21	Site facing East
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20	Tank complex
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19	Pump Island
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12	✓	Pump Island
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PHOTO NO.	DATE	DESCRIPTION
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[illegible]

PHOTO NO.	DATE	DESCRIPTION
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22	11/10/93	Site facing North
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21	Site facing East
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20	Tank complex
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19	Pump Island
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12	✓	Pump Island
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