GROUNDWATER INVESTIGATION REPORT

Horse Heaven Hills Travel Plaza
101 Merlot Drive
Prosser, Washington 99350

Prepared for:
Horse Heaven Hills Travel Plaza
101 Merlot Drive
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And
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EXECUTIVE SUMMARY

In spring of 2014, Blue Mountain Environmental and Consulting (BMEC) Company, Inc., from Waitsburg, Washington was contacted by Mr. Brian Rogers, the previous property owner, regarding performing a groundwater investigation to delineate petroleum hydrocarbon (PHC) contamination in the shallow soils and groundwater related to seven diesel fuel pumps at the Horse Heaven Hills Truck Stop in Prosser, Benton County, Washington. The 3.92-acre property is approximately 720 feet above sea level and located in Township 9 North, Range 24 East, Section 35 of Benton County, Washington of the Willamette Meridian.

A limited site investigation was performed at the Site by BMEC personnel on September 18, 2013 and the results of that site investigation indicated that PHC contaminated soil existed beneath several of the truck stop (east side of commercial building) diesel fuel dispensers at concentrations exceeding Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Cleanup Levels. The depth of the PHC contamination beneath the diesel fuel dispensers was observed to be a minimum of one foot below surface grade (bsg) during the September 2013 site investigation.

A total of 10 soil stockpile samples, 33 soil samples, and three water samples were obtained for laboratory analysis from the Site during the March and April 2014 subsurface investigation activities. 4,144.09 tons of soil was excavated from the vicinity of the former diesel fuel pump dispensers. The soil was hauled to Anderson Rock in Yakima for disposal during the week of August 4-8, 2014. Summaries of the disposal receipts are included in Appendix F.

PHC concentrations exceeding MTCA Method A Cleanup Levels were detected in soil sidewall samples, diesel fuel pump dispenser excavation pit bottom soil samples, former underground storage tank (UST) excavation pit soil samples, and a single groundwater sample obtained from the base of the diesel fuel pump dispenser excavation pit. PHCs detected at concentrations exceeding MTCA Method A Cleanup Levels included total petroleum hydrocarbon (TPH) – diesel range (TPH-D), benzene, and polynuclear aromatic hydrocarbons (PAHs) in soil, as well as TPH-D and PAHs in groundwater.

Groundwater was observed to be at an approximate depth of 8 to 8.5 feet bsg on March 13 and 14, 2014 and as shallow as 3 feet bsg on April 23, 2014. Thus, the MTCA Method A Cleanup Level exceedances in soil should technically be considered a potential groundwater issue moving forward.

During the week of August 12 – 15, 2014, a shallow groundwater investigation was conducted at the Site. During the groundwater investigation, seven monitoring wells were installed at the Site and screened from depths ranging from 4.5 feet to 21.5 feet bsg. A total of 14 soil samples (two per monitoring well boring) and 7 groundwater samples were obtained for laboratory analyses of TPH-D and TPH – heavy oil range (TPH-O) via Northwest Method TPH-Dx; benzene, toluene, ethylbenzene, and xylenes (BTEX) analysis via Environmental Protection Agency (EPA) Method 8021; and PAHs via EPA Method 8270 SIM.

TPH-D was detected in five soil samples collected in August 2014 and ethylbenzene was detected in one soil sample collected in August 2014, but at concentrations that did not exceed MTCA Method A

Cleanup Levels. TPH-D was detected in four groundwater samples collected in August 2014 and TPH-O was detected in one groundwater sample collected in August 2014 at concentrations that did exceed MTCA Method A Cleanup Levels. PAHs were detected in the four groundwater samples analyzed during the August 2014 groundwater investigation, but none of the PAH detections exceeded MTCA Method A Cleanup Levels.

A minimum of three additional quarterly groundwater sampling events are recommended for the Site. The quarterly groundwater sampling events are tentatively scheduled for November 2014, February 2015, and May 2015. Groundwater flow direction for the shallow groundwater was confirmed to be to the southeast based on data collected on August 15, 2014.

1.0 INTRODUCTION

Blue Mountain Environmental & Consulting Company, Inc. (BMEC) from Waitsburg, Washington was contracted by Mr. Brian Rogers to perform additional delineation of the petroleum hydrocarbon (PHC) contamination in the vadose zone soils and groundwater for the Horse Heaven Hills Travel Plaza property located at 101 Merlot Drive, Prosser, Washington 99350 (hereafter referred to as the "Site"). Collection of soil and groundwater samples occurred via BMEC personnel conducting a groundwater investigation at the Site from August 12 – 15, 2014 to further characterize the nature and extent of vadose zone soil and shallow groundwater contamination per the Washington Department of Ecology (Ecology) guidelines based on the Model Toxics Control Act (MTCA) Method A Cleanup Levels for Unrestricted Land Use.

Specific objectives for the August 2014 groundwater investigation included:

- Additional delineation of the horizontal and vertical extent of diesel fuel contamination in the vadose zone soils at concentrations exceeding the MTCA Method A Cleanup Levels for Unrestricted Land Use.

- Additional delineation of the horizontal extent of diesel fuel contamination in the shallow groundwater at concentrations exceeding the MTCA Method A Cleanup Levels for Unrestricted Land Use.

- Completion of a report documenting the field activities performed during the groundwater investigation including the results of field activities performed and potential recommendations for future work at the Site.

This report documents the following activities performed by BMEC personnel at the Site from August 12 - 15, 2014:

- Installation of monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7 from August 12 – 14, 2014;
- Collection of soil samples from each of the seven monitoring wells during well boring advancement from August 12 – 14, 2014;
- Development and collection of groundwater samples from monitoring wells MW-1, MW-MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7 on August 15, 2014; and
- Proper labeling and securing of all investigation-derived waste (IDW) into 55-gallon drums temporarily staged onsite at the location illustrated on **Figure 2**.

1.1 Location

Legal Description: Parcel number 1-3594-301-1661-001, in the northwest quarter of the southeast quarter of Section 35, Township 9 North, Range 24 East, Willamette Meridian, Benton

County, Washington. The 3.92-acre property is approximately 720 feet above sea level and located in Township 9 North, Range 24 East, Section 35 of Benton County, Washington of the Willamette Meridian. The Site is locally known as Horse Heaven Hills Travel Plaza and the address is 101 Merlot Drive in Prosser, Washington 99350. A Site Location Map of the property and surrounding land is included as **Figure 1**.

The Site is located within the city limits of Prosser, Washington and is surrounded primarily by commercial properties. The property consists of one parcel of land with improvements and is accessible from Merlot Drive. The nearest roadway is Interstate I-82 which is approximately 500 feet north of the Site. The nearest surface water body is the Yakima River approximately one mile south-southeast and down-gradient of the Site.

1.2 Background

The Site is defined by a retail petroleum refueling station for standard passenger vehicles, as well as large truck-and-trailer rigs. The Site was developed as a retail fuel facility in 1995. A site investigation was performed at the Site by BMEC personnel on September 18, 2013 and the results of that site investigation indicated that PHCs existed in shallow soils beneath several of the diesel fuel dispensers at concentrations exceeding MTCA Method A Cleanup Levels for Unrestricted Land Use.

An additional subsurface investigation performed at the Site on March 13 and 14, 2014, confirmed that PHCs exceeding MTCA Method A Cleanup Levels for Unrestricted Land Use existed beneath the diesel fuel dispensers at depths ranging up to approximately 8 feet below surface grade (bsg). Laboratory analytical results of one groundwater sample obtained from standing water pooled in the diesel fuel dispenser excavation pit indicated that shallow groundwater beneath the Site was also impacted by PHCs at concentrations exceeding MTCA Method A Cleanup Levels for Unrestricted Land Use.

2.0 DRILLING ACTIVITIES

Environmental West Exploration, Inc (EWE) from Spokane, Washington was subcontracted by BMEC to install seven monitoring wells (MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7) at the Site with a sonic drilling rig using 6.625-inch outer diameter (OD) drill rods/bits. Soil was brought to the surface with the lead drilling rod and extruded into "7-foot" sections of plastic sheeting liner. The plastic-lined soil was then placed on the ground surface and the professional geologist field screened each 7-foot section by conducting the following procedure(s): cutting open the full length of each soil sample to visually assess the soil/rock lithology and petroleum staining (if present); and olfactorily assessing the soil for the presence of PHCs. Attempts to utilize the photo-ionization detection (PID) unit during lithologic assessment

of some of the monitoring well borings were unsuccessful due to a malfunctioning PID. Successful PID readings for soil encountered were recorded on the boring logs as noted in **Appendix A**. Photographs of field activities conducted during the August 2014 groundwater investigation are included in **Appendix B**.

All seven monitoring wells (MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7) were completed with 2-inch diameter, schedule 40 poly-vinyl chloride (PVC), 0.010-inch slotted screen, and secured with a lock and cap. All seven monitoring wells were completed at the surface via flush-mount methodology and screened in the "shallow" aquifer. Total depth of each monitoring well and screened intervals for each well are as follows in **Table 1:**

Table 1: Monitoring Well Installation and Soil Sample Depth Details

Monitoring Well ID	Total Depth (feet bsg)	Screened Interval (feet bsg)	First Encountered Groundwater (feet bsg)	Depth Soil Samples Were Collected (feet bsg)
MW-1	17'	5 to 17'	6'	2' and 5'
MW-2	17'	5 to 17'	7'	6' and 9'
MW-3	20'	5 to 20'	6'	7.5' and 10'
MW-4	17'	5 to 17'	7'	7' and 8'
MW-5	18'	5 to 18'	5.5'	6.5' and 9'
MW-6	20'	5 to 20'	6'	6' and 8'
MW-7	22'	4.5 to 21.5'	9'	9' and 15'

bsg = below surface grade

Monitoring well completion details for each well are detailed on the boring logs included in **Appendix A**.

All soil cuttings brought to the ground surface during the subsurface investigation activities were placed in 55-gallon drums and properly labeled, secured with a bolted down cover, and temporarily staged near the location illustrated on **Figure 2**.

3.0 GEOLOGY

According to the U.S. Department of Agriculture Soil Survey of Yakima County, Washington, the Site is underlain by the Ashue Silt Loam which is considered very deep and moderately well-drained with moderately coarse textures. A typical cross-section of the Ashue Silt Loam includes a 9-inch thick surface layer of light brown to brown loam, underlain by an approximate 15-inch thick layer of light gray, gravelly sandy loam, and further underlain by light yellowish brown and pale brown very gravelly sand up to 60 inches thick.

During the onsite excavation field activities conducted March 13 and 14, 2014, the following subsurface lithology was encountered:

- Asphalt/concrete from 0 to 0.5 feet bsg, rounded pea gravel from 0.5 to 1.0 feet bsg;
- SILT with some rounded gravel from 1.0 to 2.5 feet bsg; and
- Silty, rounded GRAVEL (river rock) from 2.5 to 8.0 feet bsg.

Groundwater was encountered during the March 13 and 14, 2014 field activities at an approximate depth of 8 to 8.5 feet bsg. During a site visit on April 23, 2014, the groundwater surface had risen to an elevation approximately 3 feet bsg.

During the subsurface drilling activities conducted at the Site from August 12 – 14, 2014, the following lithology was encountered:

- Asphalt from 0 to 0.5 feet bsg;
- Brown to gray-brown SILT to silty SAND from 0.5 to 4 feet bsg in most borings (except MW-5);
- Brown to gray-brown silty to sandy, subrounded to rounded GRAVEL from 4 to 9 feet bsg in most borings (except MW-5);
- Mixtures of brown to gray-brown silty to sandy subrounded to rounded GRAVEL and BASALT COBBLES or BOULDERS from 9 to 19 feet bsg;
- Dark gray to brown CLAY and SILT with little gravel from 19 to 21.5 feet (MW-7); and
- Gray, silty GRAVEL from 21.5 to 22 feet bsg.

Geologically, the Site is located in the Yakima Fold Belt east of the Cascade Range in a much dryer climate that receives between 6 to 18 inches of precipitation annually. The Yakima Fold Belt is dominated by east-west trending anticlinal ridges and synclinal valley(s). The Site is located southeast of the Rattlesnake Mountains and immediately north of the Horse Heaven Hills. The near surface soils are formed primarily from deposition of Quaternary sediments that overlie Miocene Columbia River Basalt Group flood basalts. Fine-grained slackwater sediments characterized by rhythmically graded bedding were deposited throughout the Pleistocene atop the Miocene basalts in the area of the Columbia Gorge extending north to the Yakima Valley including the region surrounding the Site. Volcanic ash deposits and wind-blown loess deposits are also noted throughout the region.

4.0 HYDROGEOLOGY

During the subsurface drilling activities conducted at the Site from August 12 – 14, 2014, groundwater was encountered at depths ranging from 5.5 feet bsg in monitoring well MW-5 to 9 feet bsg in well MW-7 (**Table 1**). Depth-to-water measurements on August 15, 2014 ranged from 2.68 feet below top of casing in monitoring well MW-7 to 4.73 feet below top of casing in well MW-6 (**Table 2**). Depth-to-water measurements were obtained based via field methodology standards described in **Appendix C**.

Prior to the August 2014 groundwater investigation, regional shallow groundwater flow was inferred to be to the south-southeast toward the Yakima River approximately one mile away from the Site. Subsequent to the August 12-15, 2014 groundwater investigation, the groundwater flow direction is confirmed to be to the southeast with a hydraulic gradient varying from approximately 0.05 between monitoring wells MW-1 and MW-3 and steepening down-gradient to 0.01 between wells MW-3 and MW-6 (**Figure 2**).

5.0 SOIL SAMPLES

A total of 14 soil samples (two per monitoring well boring) were obtained during the August 2014 groundwater investigation. Depths of the soil samples per boring are listed in **Table 1**. Criteria used to obtain soil samples were based on visual and olfactoral evidence of PHC contamination and depth to first encountered groundwater.

A fresh pair of latex or Nitrile gloves was donned, prior to collection of each successive soil sample. Soil samples were collected in 4-ounce glass jars and two laboratory preserved 40-milliliter (ml) Environmental Protection Agency (EPA) glass vials per EPA Method 5035A. Each soil sample was collected in one 4-ounce glass jar and two 40-ml glass vials. Each 4-ounce glass jar sample was obtained with little to no head space and each soil sample collected in 40-ml vials consisted of approximately 5 to 10 gram aliquots of soil per vial via the laboratory-provided and dedicated, plastic syringe devices. Methanol preservation of each 40-ml vial was prepared in the laboratory prior to sampling in the field. Note: One 4-ounce glass jar and one 40-ml vial preserved with methanol were used to collect soil sample MW-4@7' and one 4-ounce glass jar was used to collect soil sample MW-4@8'.

The soil samples were properly labeled and sealed, prior to being stored in a cool environment (4 degrees Celsius) until relinquished (with properly completed chain-of-custody documentation) to ALS Laboratory (ALS) in Everett, Washington. BMEC personnel shipped the soil samples to ALS on Tuesday, August 18, 2014 and the samples were received at ALS the following day on August 19, 2014. Soil samples were submitted to ALS for the following analyses:

- Total petroleum hydrocarbons (TPH) – diesel range (TPH-D) and TPH - heavy oil range (TPH-O) via Northwest Method TPH-Dx;
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) via EPA Method 8021; and
- Polynuclear aromatic hydrocarbons (PAHs), if and only if, the TPH-D, TPH-O, or BTEX concentrations exceeded MTCA Method A Cleanup Levels for Unrestricted Use.

6.0 MONITORING WELL DEVELOPMENT

On August 15, 2014, BMEC and EWE personnel developed monitoring wells MW-1 through MW-7 via an 18-inch long, 1.75-inch diameter Whale well pump, and dedicated/disposable tubing. Initially, a 15-inch long, 1.75-inch diameter stainless steel bailer was used to manually surge the well for several minutes in 2- to 3-foot strokes. The well pump and stainless steel bailer were decontaminated between successive uses in each monitoring well via a soapy water wash, followed by a distilled water rinse. The chronological order in which monitoring wells were developed is as follows: MW-1, MW-7, MW-4, MW-2, MW-5, MW-6, and MW-3. Prior to use for well development in MW-1, the well pump and stainless steel bailer were decontaminated via the same process described above.

An approximate pumping rate of 2.5 gallons per minute (gpm) was used to develop all seven monitoring wells. Monitoring wells MW-5 and MW-6 were purged dry several times, prior to completion of the well development process. **Table 2** lists the volume of groundwater purged from each well during development, as well as depth-to-water measurements, prior to initiation of well development.

Groundwater parameters (i.e., pH, temperature, and conductivity) were collected during the monitoring well development process to assess when stabilization of the aquifer in the vicinity of each specific monitoring well had occurred. Each monitoring well was deemed fully developed subsequent to removal of a minimum of 10 gallons of groundwater and stabilization of groundwater parameters within a given percentage of one another for three successive readings [temperature (± 3°F); pH (± 0.1 unit); conductivity (± 3%)]. Although not measured in the field, a visual assessment of turbidity was monitored and noted during well development. The groundwater parameters were recorded on groundwater sampling data sheets that are included in **Appendix D**.

All well pump decontamination water and monitoring well groundwater removed during well development was secured in 55-gallon drums that were subsequently properly labeled, secured, and temporarily staged at the location illustrated on **Figure 2**.

7.0 GROUNDWATER SAMPLES

A total of seven groundwater samples (one per monitoring well) were obtained during the August 2014 groundwater investigation. Groundwater samples were collected immediately subsequent to completion of the well development activities on August 15, 2014. A separate, dedicated, disposable plastic bailer was used to collect each of the seven groundwater samples which were placed in two laboratory preserved 40-ml EPA glass vials preserved with hydrochloric acid; one 1-Liter amber glass container (unpreserved); and one 500-mL amber glass

container (unpreserved). Groundwater samples collected in 40-mL glass vials were obtained with no head space. A fresh pair of latex or Nitrile gloves was donned, prior to collection of each successive groundwater sample.

The groundwater samples were properly labeled and sealed, prior to being stored in a cool environment (4 degrees Celsius) until relinquished (with properly completed chain-of-custody documentation) to ALS in Everett, Washington. BMEC personnel shipped the groundwater samples to ALS on Tuesday, August 18, 2014 and the samples were received at ALS the following day on August 19, 2014. Groundwater samples were submitted to ALS for the following analyses:

- TPH-D and TPH-O via Northwest Method TPH-Dx;
- BTEX via EPA Method 8021; and
- PAHs, if and only if, the TPH-D, TPH-O, or BTEX concentrations exceed MTCA Method A Cleanup Levels for Unrestricted Use.

8.0 SOIL AND GROUNDWATER SAMPLE RESULTS

During the groundwater investigation conducted at the Site from August 12 – 15, 2015, a total of 14 soil samples and seven groundwater samples were obtained for laboratory analyses. The following text discusses the results of the soil and groundwater laboratory analyses. A complete copy of the laboratory analytical report, accompanied by proper chain-of-custody documentation, is included in **Appendix E**.

8.1 Soil Sample Results

Fourteen soil samples were obtained from seven monitoring well borings during the groundwater investigation conducted at the Site from August 12 – 14, 2014. Each of the 14 soil samples were analyzed for TPH-D, TPH-O, and BTEX. A summary of the soil sample laboratory analytical results is included in **Table 3**.

TPH-D was detected in five of the 14 soil samples at concentrations ranging from 100 ppm in sample MW-2@9' to 1000 ppm in sample MW-2@6'. TPH-O was not detected above the laboratory method reporting limits in any of the 14 soil samples. Ethylbenzene was detected in soil sample MW-6@8' at a concentration of 0.12 ppm. BTX were not detected at concentrations above the laboratory method reporting limits in any of the 14 soil samples. None of the TPH-D and ethylbenzene concentrations exceeded MTCA Method A Cleanup Levels for Unrestricted Land Use.

8.2 Groundwater Sample Results

Seven groundwater samples were obtained from the seven onsite monitoring wells (MW-1 through MW-7) on August 15, 2014. Each of the seven groundwater samples was analyzed for TPH-D, TPH-O, and BTEX. Four of the groundwater samples (MW-2-8/15/14, MW-3-8/15/14, MW-5-8/15/14, and MW-6-8/15/14) were also analyzed for PAHs. A summary of the TPH and BTEX concentrations in groundwater results is included in **Table 4.** A summary of the PAH concentrations in groundwater results is included in **Table 5**.

TPH-D was detected in six of the seven groundwater samples at concentrations ranging from 150 ppb in sample MW-4-8/15/14 to 12,000 ppb in sample MW-2-8/15/14. TPH-O was detected in one sample (MW-6-8/15/14) at a concentration of 1200 ppb. Toluene was detected in one sample (MW-2-8/15/14) at a concentration of 1.4 ppb. BEX were not detected at concentrations above the laboratory method reporting limits in any of the seven groundwater samples.

TPH-D concentrations in groundwater samples obtained from the following four monitoring wells exceeded the MTCA Method A Cleanup Levels for Unrestricted Land Use (**Table 4**):

- MW-2 at 12,000 ppb
- MW-3 at 10,000 ppb
- MW-5 at 1100 ppb
- MW-6 at 2600 ppb

TPH-O concentrations were exceeded in one groundwater sample obtained from monitoring well MW-6 at a concentration of 1200 ppb (**Table 4**).

The ethylbenzene concentration of 1.4 ppb in groundwater sample MW-2-8/15/14 did not exceed the MTCA Method A Cleanup Levels for Unrestricted Land Use (**Table 4**).

As a result of the four TPH-D and single TPH-O detections in groundwater samples exceeding the MTCA Method A Cleanup Levels for Unrestricted Land Use, groundwater samples obtained from the following four monitoring wells were also analyzed for PAHs: MW-2, MW-3, MW-5, and MW-6 (**Table 5**). PAHs were detected in all four groundwater samples, but none of the PAH concentrations exceeded MTCA Method A Cleanup Levels for Unrestricted Land Use.

9.0 INVESTIGATION-DERIVED WASTE

Various IDW waste streams created during the groundwater investigation consisted of the following: groundwater removed from the soil borings during groundwater sampling activities, soil cuttings brought to the surface during drilling activities, groundwater purged from the monitoring wells during the well development processes, and wastewater created during

equipment decontamination activities. All soil and water IDW created during the groundwater investigation activities which occurred from August 12 -15, 2014 was containerized in 55-gallon drums that were properly sealed, labeled, and temporarily staged near the location identified on **Figure 2**. All drummed IDW shall be removed from the Site and properly disposed at a licensed landfill facility.

Disposable items (i.e., bailers, Nitrile gloves, bailer rope, and paper towels) were placed in a trash bag and disposed in on-site or off-site trash receptacles.

10.0 CONCLUSIONS

The following concluding remarks apply to the groundwater investigation conducted at the Site from August 12 – 15, 2014:

- None of the PHCs (i.e., TPH-D and ethylbenzene) detected in the 14 soil samples exceeded the MTCA Method A Cleanup Levels for Unrestricted Land Use.
- Ethylbenzene was detected in one groundwater sample (MW-2), but at a concentration that did not exceed the MTCA Method A Cleanup Levels.
- TPH-D in four groundwater samples (MW-2, MW-3, MW-5, and MW-6) exceeded the MTCA Method A Cleanup Levels.
- TPH-O in one groundwater sample (MW-6) exceeded the MTCA Method A Cleanup Levels.
- None of the eight PAHs detected in the four groundwater samples analyzed for PAHs exceeded the MTCA Method A Cleanup Levels.
- Onsite groundwater flow direction of the shallow aquifer is to the southeast.
- The hydraulic gradient for the shallow aquifer between MW-1 and MW-3 (up-gradient) was calculated to be approximately 0.05. The hydraulic gradient for the shallow aquifer between MW-3 and MW-6 (down-gradient) was calculated to be approximately 0.01.
- Subsurface lithologies vary from gray-brown SILT and SAND from 0.5 to 4 feet bsg; to gray-brown silty to sandy, subrounded to rounded GRAVEL from 4 to 9 feet bsg; to mixtures of gray-brown silty to sandy subrounded to rounded GRAVEL and BASALT COBBLES from 9 to 19 feet bsg; to dark gray to brown CLAY and SILT from 19 to 21.5 feet bsg; to gray, silty GRAVEL from 21.5 to 22 feet bsg.
- Depth to shallow groundwater at the Site varies from 5.5 to 9 feet bsg.

11.0 RECOMMENDATIONS

On August 15, 2014, PHCs TPH-D and/or TPH-O were detected in groundwater samples obtained from four of seven onsite monitoring wells at concentrations exceeding MTCA Method A Cleanup Levels. Thus, a minimum of three more quarters of groundwater sampling should occur at the Site during the following tentative dates:

- November 2014
- February 2015
- May 2015

All seven onsite monitoring wells (MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7) should be properly purged, sampled, and analyzed for the following analytes: TPH-D and TPH-O via Northwest Method, BTEX via EPA Method 8021, and PAHs via EPA Method 8270 SIM (if and only if TPH-D, TPH-O, or BTEX results exceed MTCA Method A Cleanup Levels).

12.0 STATEMENT OF ENVIRONMENTAL PROFESSIONALS

Statement of Quality Assurance

We have performed this groundwater investigation in accordance with generally accepted environmental practices and procedures, as of the date of this report. We have employed the degree of care and skill ordinarily exercised under similar circumstances by reputable environmental professionals practicing in this area. The conclusions contained within this groundwater investigation are based upon site conditions we readily observed or which were reasonably ascertainable and present at the time of the field activities.

The conclusions and recommendations stated in this report are based upon personal observations made by employees of BMEC and upon information provided by others. We have no reason to suspect or believe that the information provided by others is inaccurate.

Brent N. Bergeron

Brent N. Bergeron, WA Professional Geologist

Statement of Quality Control

The objective of this groundwater investigation was to ascertain the potential presence or absence of petroleum hydrocarbons that could impact subsurface soils attributed to diesel fuel dispensers on the subject property. The procedure was to perform reasonable steps in accordance with the existing regulations, currently available technology, and generally accepted engineering practices in order to accomplish the stated objective.

13.0 REPORT LIMITATIONS

The groundwater investigation report has been performed for the exclusive use of Mr. Brian Rogers, or agents specified by him, for the transaction at issue concerning the subject property in Prosser, Washington. The objective of this groundwater investigation was to ascertain the potential presence or absence of petroleum hydrocarbons (i.e., diesel fuel) that could impact the shallow groundwater on the subject property in the vicinity of the former diesel fuel dispensers removed in Spring of 2014. Any other petroleum hydrocarbon sources that have impacted, or may potentially impact the Site, were not part of the groundwater assessment process.

The purpose of this groundwater investigation was to evaluate potential or actual PHC (i.e., diesel fuel) impact to the shallow groundwater. In performing a groundwater investigation, a balance must be struck between reasonable inquiry into environmental issues and an exhaustive analysis of every conceivable issue of possible concern. This groundwater investigation contains BMEC's opinions regarding environmental issues of concern and/or additional issues that may need to be addressed. In rendering our professional opinion, BMEC warrants that the services provided within the scope of this groundwater assessment were performed, within the limits described, in accordance with generally accepted environmental consulting principles and practices. No other warranty, expressed or implied, is made. The following paragraphs describe the assumptions and standard parameters under which such opinion is rendered.

Any opinions and/or recommendations presented in this report apply to site conditions existing at the time of performance of services. BMEC is unable to report on or accurately predict events that may affect the site after performance of services, whether occurring naturally or caused by human forces. BMEC assumes no responsibility for conditions BMEC did not investigate, or conditions not generally recognized as environmentally unacceptable at the time services were performed.

Except where there is expressed concern of our client, or where specific environmental contaminants have previously been reported by others, naturally occurring toxic substances, potential environmental contaminants located inside buildings, or contaminant concentrations not of current environmental concern, may not be addressed in this document.

No assessment is thorough enough to exclude the presence of hazardous materials at a given site. Therefore, if specific hazardous materials have not been identified during this groundwater assessment, the lack of such identifications should not be construed as a guarantee of the absence of hazardous materials, but merely as the result of services performed within the scope, limitations, and cost of work done.

BMEC is not responsible for the effects of changes in applicable environmental standards, practices, or regulations after the performance of services.

Services provided for this assessment were performed in accordance with BMEC's agreement and understanding with our client, which may not be fully disclosed in this report. Opinions and/or recommendations are intended for the client, purpose, site, location, time frame, and project parameters indicated.

This report was prepared solely for the use of our client, and should be reviewed in its entirety; BMEC is not responsible for subsequent separation, detachment, or partial use of this document. Any reliance on this report by a third party shall be at such party's sole risk.

14.0 REFERENCES

Blue Mountain Environmental & Consulting Co, WORK PLAN: Delineation of Subsurface Petroleum Hydrocarbon Contamination in the Vadose Zone Soils and Groundwater-Horse Heaven Hills Travel Plaza, 101 Merlot Drive, Prosser, Washington 99350, May 28, 2014

Blue Mountain Environmental & Consulting Co, Delineation of Subsurface Petroleum Hydrocarbon Contamination-Horse Heaven Hills Travel Plaza, 101 Merlot Drive, Prosser, Washington 99350, May 5, 2014

Blue Mountain Environmental & Consulting Co, WORK PLAN: Delineation of Subsurface Petroleum Hydrocarbon Contamination-Horse Heaven Hills Travel Plaza, 101 Merlot Drive, Prosser, Washington 99350, December 17, 2013

Blue Mountain Environmental & Consulting Co, Phase I Environmental Site Assessment Report-Horse Heaven Hills Travel Plaza, 101 Merlot Drive, Prosser, Washington 99350, August 20, 2013

Washington Department of Ecology, Model Toxics Control Act Statute and Regulation, Revised November 2007

Image Provided by ESRI

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FIGURE 1: SITE LOCATION MAP

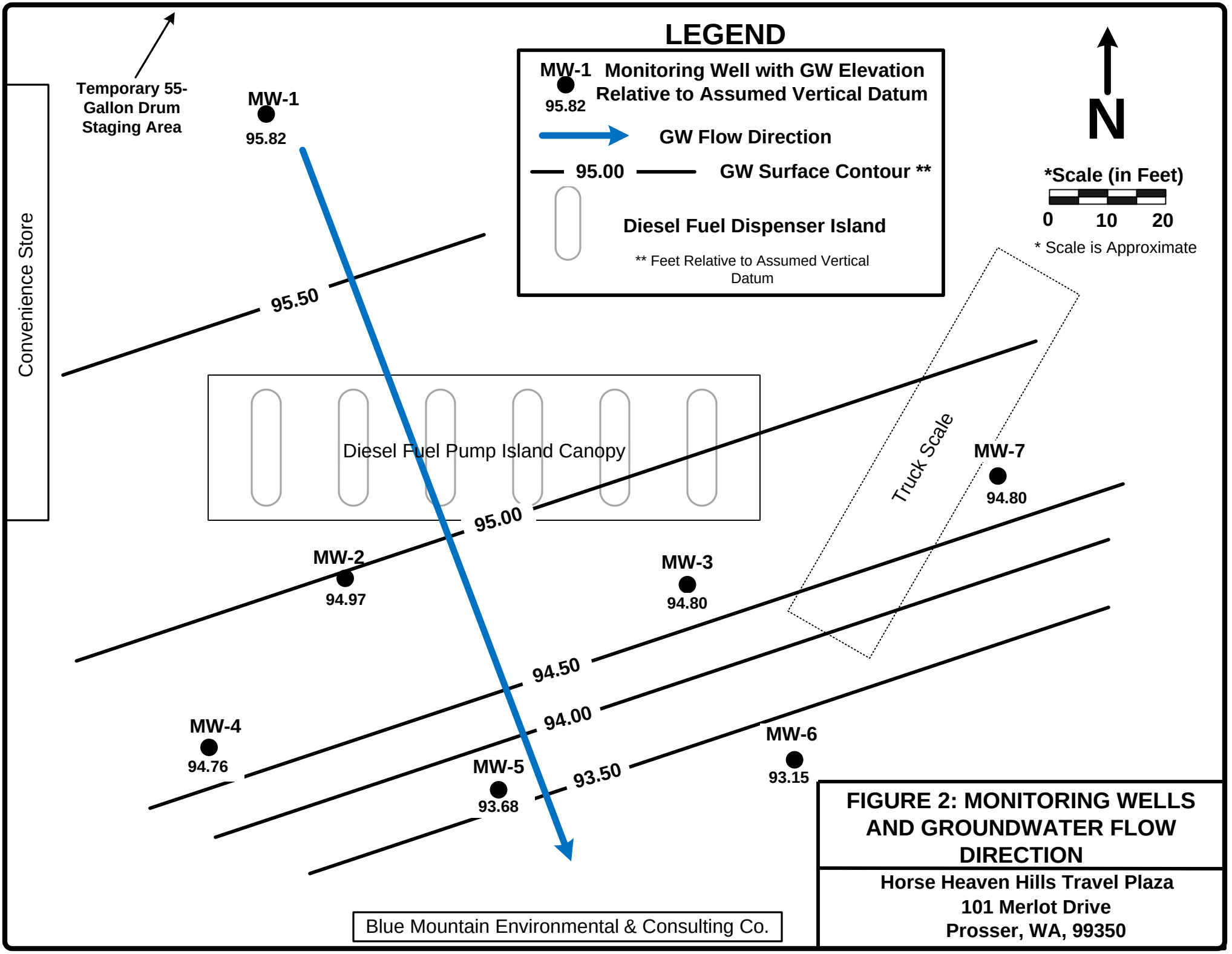

LEGEND
MW-1 Monitoring Well with GW Elevation Relative to Assumed Vertical Datum
95.82
GW Flow Direction
95.00 GW Surface Contour **
Diesel Fuel Dispenser Island
** Feet Relative to Assumed Vertical Datum
N
*Scale (in Feet)
0 10 20
* Scale is Approximate
Temporary 55-Gallon Drum Staging Area
Convenience Store
Diesel Fuel Pump Island Canopy
Truck Scale
MW-1
95.82
MW-2
94.97
MW-3
94.80
MW-4
94.76
MW-5
93.68
MW-6
93.15
MW-7
94.80
95.50
95.00
94.50
94.00
93.50
Blue Mountain Environmental & Consulting Co.
FIGURE 2: MONITORING WELLS AND GROUNDWATER FLOW DIRECTION
Horse Heaven Hills Travel Plaza
101 Merlot Drive
Prosser, WA, 99350

TABLE 2
Monitoring Well Groundwater Surface Data
Horse Heaven Hills Travel Plaza
Prosser, Washington 99350

Monitoring Well Number	Date Measured	Top of Casing Elevation (feet bavd)	Water Depth Below Top of Casing (feet btoc)	Groundwater Elevation (feet bavd)	LNAPL Thickness (feet)	Volume of Groundwater Purged (gallons)
Monitoring Wells						
MW-1	8/15/14	99.04	3.22	95.82	0.00	28
MW-2	8/15/14	98.76	3.79	94.97	0.00	27
MW-3	8/15/14	98.13	3.33	94.80	0.00	30
MW-4	8/15/14	98.29	3.53	94.76	0.00	25
MW-5	8/15/14	97.66	3.98	93.68	0.00	36
MW-6	8/15/14	97.88	4.73	93.15	0.00	23
MW-7	8/15/14	97.48	2.68	94.80	0.00	35

Notes:

avd = assumed vertical datum = 100.00 feet

btoc = below top of casing

bavd = below assumed vertical datum

LNAPL = light, non-aqueous phase liquid

TABLE 3

Soil Sample Results - Total Petroleum Hydrocarbons and Volatile Organic Compounds (mg/Kg)
Horse Heaven Hills Travel Plaza - 101 Merlot Drive
Prosser, Washington 99350

Sample I.D.	Depth (ft bsg)	Date Collected	Total Petroleum Hydrocarbons (TPH) (mg/Kg)		Volatile Organic Compounds (VOCs) by EPA Method 8021 (mg/Kg)			
			TPH-Diesel by Northwest Method NWTPH-Dx	TPH-Heavy Oil by Northwest Method NWTPH-Dx	Benzene	Toluene	Ethylbenzene	Total Xylenes
MW-7@9'	9 feet	8/12/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-7@15'	15 feet	8/12/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-6@6'	6 feet	8/12/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-6@8'	8 feet	8/12/14	**810**	< 50	< 0.030	< 0.050	**0.12**	< 0.20
MW-1@2'	2 feet	8/13/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-1@5'	5 feet	8/13/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-2@6'	6 feet	8/13/14	**1000**	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-2@9'	9 feet	8/13/14	**100**	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-3@7.5'	7.5 feet	8/14/14	**960**	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-3@10'	10 feet	8/14/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-5@6.5'	6.5 feet	8/14/14	**630**	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-5@9'	9 feet	8/14/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-4@7'	7 feet	8/14/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
MW-4@8'	8 feet	8/14/14	< 25	< 50	< 0.030	< 0.050	< 0.050	< 0.20
Ecology MTCA Method A Cleanup Levels (mg/Kg)								
Unrestricted Land Use			2000	2000	0.03	7	6	9

Notes:

MTCA = Model Toxics Control Act

ft bsg = feet below surface grade

mg/Kg = milligrams per Kilogram or parts per million (ppm)

BOLD = sample yielded detectable concentration of analyzed compound

TABLE 4

Groundwater Sample Results - Total Petroleum Hydrocarbons and Volatile Organic Compounds (µg/L)

Horse Heaven Hills Travel Plaza - 101 Merlot Drive

Prosser, Washington 99350

Sample I.D.	Date Collected	Total Petroleum Hydrocarbons (TPH) (µg/L)		Volatile Organic Compounds (VOCs) by EPA Method 8021 (µg/L)			
		TPH-Diesel by Northwest Method NWTPH-Dx	TPH-Heavy Oil by Northwest Method NWTPH-Dx	Benzene	Toluene	Ethylbenzene	Total Xylenes
MW-1-8/15/14	8/15/14	< 130	< 250	< 1.0	< 1.0	< 1.0	< 3.0
MW-2-8/15/14	8/15/14	**12,000**	< 250	< 1.0	**1.4**	< 1.0	< 3.0
MW-3-8/15/14	8/15/14	**10,000**	< 250	< 1.0	< 1.0	< 1.0	< 3.0
MW-4-8/15/14	8/15/14	**150**	< 250	< 1.0	< 1.0	< 1.0	< 3.0
MW-5-8/15/14	8/15/14	**1100**	< 250	< 1.0	< 1.0	< 1.0	< 3.0
MW-6-8/15/14	8/15/14	**2600**	**1200**	< 1.0	< 1.0	< 1.0	< 3.0
MW-7-8/15/14	8/15/14	**360**	< 250	< 1.0	< 1.0	< 1.0	< 3.0
Ecology MTCA Method A Cleanup Levels (µg/L)							
		500	**500**	5	1000	700	1000

Notes:

MTCA = Model Toxics Control Act

ft bsg = feet below surface grade

µg/L = micrograms per Liter or parts per billion (ppb)

BOLD = sample yielded detectable concentration of analyzed compound

Yellow highlighting indicates concentration exceeds MTCA Method A Cleanup Level

TABLE 5

Groundwater Sample Results - Polynuclear Aromatic Hydrocarbons (µg/L)
Horse Heaven Hills Truck Plaza - 101 Merlot Drive
Prosser, Washington 99350

Sample I.D.	Date Collected	Polynuclear Aromatic Hydrocarbons by EPA Method 8270 SIM (µg/L)																	
		Naphthalene [1]	2-Methylnaphthalene [1]	1-Methylnaphthalene [1]	Acenaphthylene	Acenaphthene	Fluorene	Phenanthrene	Anthracene	Fluoranthene	Pyrene	Benzo[a]anthracene [2]	Chrysene [2]	Benzo[b]fluoranthene [2]	Benzo[j,k]fluoranthene [2]	Benzo[a]pyrene [2]	Indeno[1,2,3-c,d]pyrene [2]	Dibenz[a,h]anthracene [2]	Benzo[g,h,i]perylene
monitoring Wells																			
MW-1-8/15/14	8/15/14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2-8/15/14	8/15/14	< 0.020	0.22	**3.8**	**0.059**	**0.84**	**2.0**	**0.54**	< 0.020	**0.023**	**0.27**	< 0.020	< 0.020	< 0.020	< 0.020	< 0.029	< 0.020	< 0.020	< 0.020
MW-3-8/15/14	8/15/14	< 0.020	< 0.020	< 0.020	< 0.020	**0.10**	**0.19**	< 0.020	< 0.020	**0.022**	**0.13**	< 0.020	< 0.020	< 0.020	< 0.020	< 0.029	< 0.020	< 0.020	< 0.020
MW-4-8/15/14	8/15/14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5-8/15/14	8/15/14	< 0.020	< 0.020	< 0.020	< 0.020	**0.45**	**1.3**	**0.41**	< 0.020	**0.030**	**0.20**	< 0.020	< 0.020	< 0.020	< 0.020	< 0.029	< 0.020	< 0.020	< 0.020
MW-6-8/15/14	8/15/14	< 0.020	**0.18**	**0.17**	< 0.020	**0.25**	**0.40**	< 0.020	< 0.020	**0.047**	**0.13**	< 0.020	< 0.020	< 0.020	< 0.020	< 0.029	< 0.020	< 0.020	< 0.020
MW-7-8/15/14	8/15/14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Ecology MTCA Method A Groundwater Cleanup Levels (µg/L)																			
		160	160	160	DNE	DNE	DNE	DNE	DNE	DNE	DNE	0.1	0.01	0.1	0.1	1	0.1	0.1	DNE

Notes:

1 = Cleanup Level is total value for naphthalene + 1-methyl naphthalene + 2-methly naphthalene

2 = Cleanup Level is cumulative value of a percentage of all seven carcinogenic PAHs per MTCA Table 708-2

NA = not analyzed

µg/L = micrograms per Liter or parts per billion (ppb)

bsg = below surface grade

DNE = MTCA Cleanup Levels **Do Not Exist** for this constiuent

PAH = polynuclear aromatic hydrocarbon

BOLD = sample yielded detectable concentration of analyzed compound

APPENDIX A

Boring Logs

PROJECT Horse Heaven Hills Travel Plaza MW Install

PROJECT NUMBER E20140802

LOCATION MW-1

DRILLING DATE Wed, 8/13/14

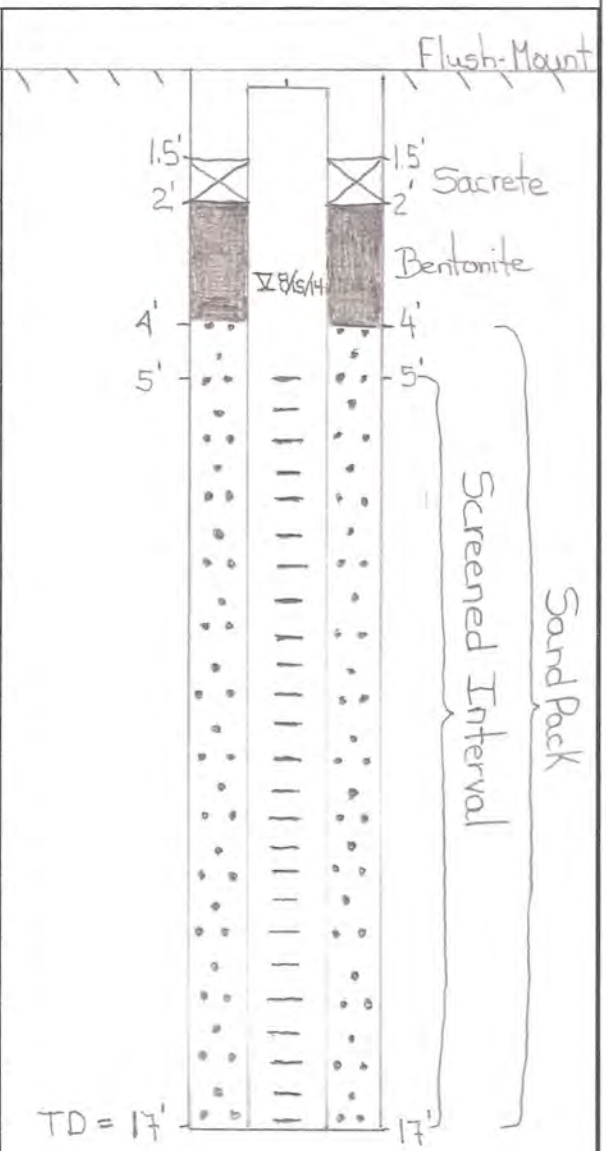
DATUM Ground surface

DRILLING METHOD Sonic (6 5/8" OD)

LOGGED BY Brent Bergeron, PG

DRILLER Environmental West Exploration / G. Walston

DEPTH	SOIL DESCRIPTION	GRAPHIC	~~PID~~ MISC
1000 0'	0-0.5': Asphalt		
	0.5-2': Green-brn SILT, trace v. fine sand, moist	ML	NA
X			MW-1
X	2-4': Brown SILT, moist		@ 2'
X 5	5-7': Brown, sandy GRAVEL, rounded, little silt, v. moist	GW	MW-1
	8/13/14 ▼		@ 5'
1015 7'			
	7-8': Brown, v. fine sandy SILT, trace clay, saturated	ML	
	8-10': Brown, sandy GRAVEL, subangular, little silt, moist to v. moist	GW	
10			
1030 11'	10-11': Pink-gray, rounded GRAVEL (BASALT), dry	GP	
1040 12'	11-11.5': Brn, silty GRAVEL, rounded, wet 11.5-12': Pink-gray rounded GRAVEL, dry	GW	
	12-13.5': Brn, sandy GRAVEL, rounded, little silt, trace clay, wet	GW	
1053 14'	13.5-14': Basalt GRAVEL, dry	GP	
1106 15'	14-17': Brn, silty GRAVEL, subrounded, little sand, trace clay, wet, Basalt GRAVEL/boulder @ 15', 16' & 17'	GW	
15			
1115 16'			
TD = 17'			▼
20			



PROJECT Horse Heaven Hills Travel Plaza - MW Install

PROJECT NUMBER E20140802

LOCATION MW-2

DRILLING DATE Wed, 8/13/14

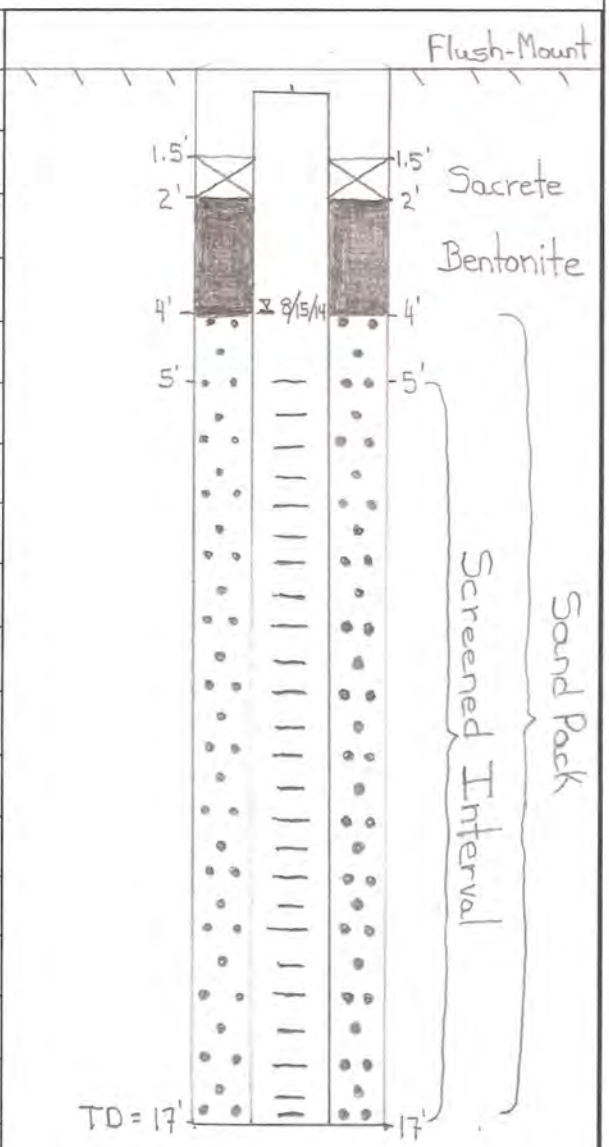
DATUM Ground surface

DRILLING METHOD Sonic (6 5/8" OD)

LOGGED BY Brent Bergeron, PG

DRILLER Environmental West Exploration / G. Walston

	DEPTH	SOIL DESCRIPTION	GRAPHIC	PID MISC
1339	0'	0-0.5': Asphalt 0.5-2.0': Orange-brn, fine SAND, trace gravel, damp	SP	NA
		2.0-4.0': DK gray, gravelly SILT, little sand, moist	ML	
		4.0-7.0': DK gray, silty GRAVEL, rounded, little sand, V. moist to wet, strong petro odor	GW	
	5			
X				MW-2 @ 6'
1352	7'	8/13/14 ▼		
		7-9': Gray GRAVEL, rounded, little silt, little sand, saturated, strong petro odor	GW	
X				MW-2 @ 9'
		9-11': Brown sandy SILT, little subrounded gravel, trace clay, moist	ML	
	10			
1410	11'			
		11.5-13': BASALT boulder(s), dry	-	
1455	13'			
		13-14': Gray, sandy GRAVEL, rounded, little silt, wet	GW	
		14-14.5': Brn-gray, sandy SILT, moist	ML	
1545	15'	14.5-16: BASALT boulder(s), dry	-	
	15			
		16-17': Gray GRAVEL/COBBLES, rounded, little sand, trace silt, wet	GW	
TD = 17'				
	20			



PROJECT Horse Heaven Hills Travel Plaza - MW Install

PROJECT NUMBER E20140802

LOCATION MW-3

DRILLING DATE 8/14/14

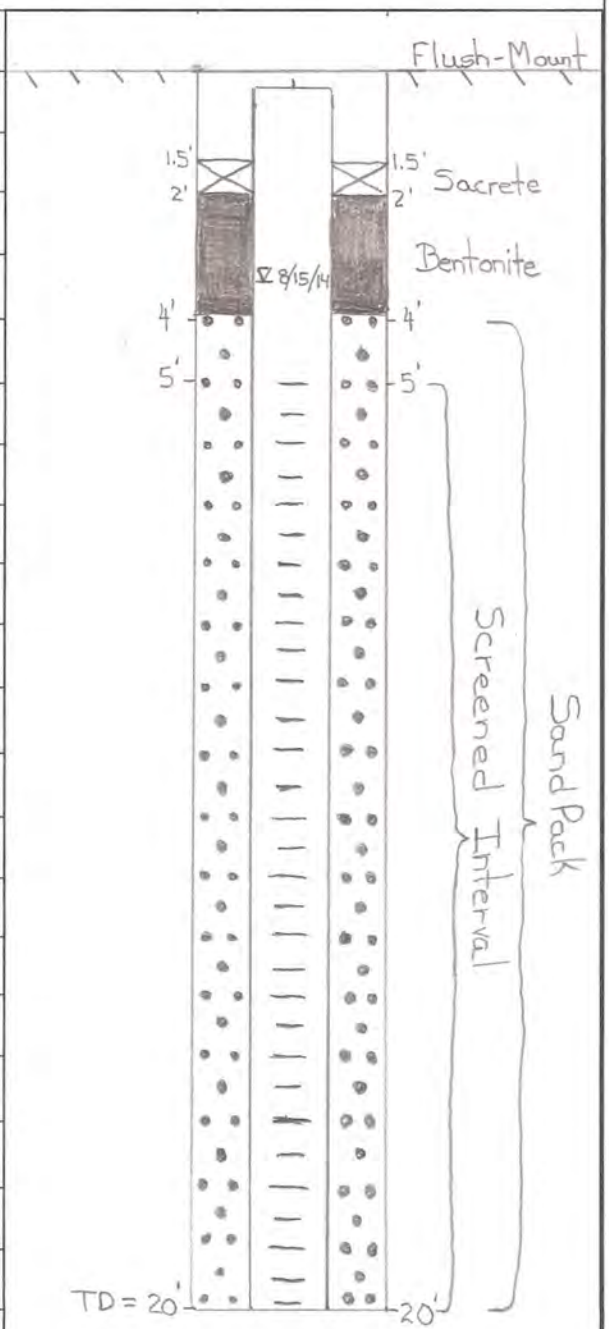
DATUM Ground surface

DRILLING METHOD Sonic (6 5/8" OD)

LOGGED BY Brent Bergeron, PG

DRILLER Environmental West Exploration/G. Walston

DEPTH	SOIL DESCRIPTION	GRAPHIC	~~PID~~ MISC
0705 0'	0-0.5': Asphalt 0.5-2.0': Orange-brn, fine SAND, trace gravel, damp	SP	NA
	2.0-3.0': Brn-gray silty SAND, moist	SW	
	3.0-5.0': Brn-gray SILT, little sand, firm, moist	ML	
5			
8/14/14 ▼	5.0-7.0': Brn-gray silty GRAVEL, rounded, little sand, wet, petro staining/faint-mod petro odor @ 6-7'	GW	
0715 7'	7.0-8.0': DK gray, Sandy GRAVEL, subrounded, little silt, wet, petro stain/odor	GW	MW-3 @ 7.5'
	8.0-10.5': DK brn, silty SAND, little clay, faint petro odor @ 8-9'	SW	MW-3 @ 10'
10	10.5-11.0': BASALT cobble(s)/boulder	–	
0730 11'	11.0-12.5': Gray SILT & SAND, little gravel, little clay, wet, faint petro odor	ML/SW	
	12.5-13.5': Brn-orange, sandy SILT, trace gravel, damp	ML	
0747 14'	13.5-14': BASALT cobbles/boulder	–	
	14-15': Gray-brn, Sandy SILT, little gravel, little silt, moist	ML	
15	15-16': BASALT cobbles/boulder	–	
0815 16'	16-17': Gray-brn, SILT & BASALT COBBLE(S), dry-damp	–	
0845 17'	17-18.5': Gray mottled brn, Silty GRAVEL, subangular to sub-rounded, little sand, trace clay, wet	GW	
	18.5-20': BASALT (Bedrock?)	–	
TD=20'		–	
20			



PROJECT Horse Heaven Hills Travel Plaza - MW Install

PROJECT NUMBER E20140802

LOCATION MW-4

DRILLING DATE 8/14/14

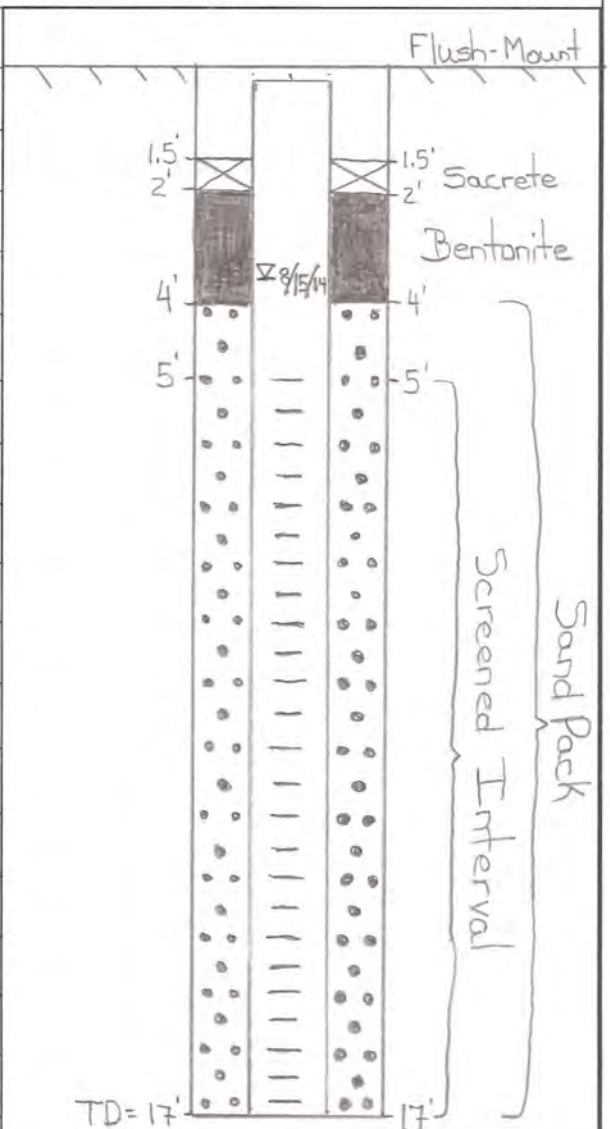
DATUM Ground surface

DRILLING METHOD Sonic (6 5/8" OD)

LOGGED BY Brent Bergeron, PG

DRILLER Environmental West Exploration

DEPTH	SOIL DESCRIPTION	GRAPHIC	MISC
1350 0'	0-0.5': Asphalt	-	
	0.5-1.5': DK gray SILT, little Sand, trace gravel, moist.	ML	NA
	1.5-2.5': Orange-brn, sandy SILT, little subrounded gravel, moist.	ML	
	2.5-3.5': DK brn, silty, fine SAND, trace subrounded gravel, moist.	SW	
	3.5-5': Brn, sandy SILT, trace clay, trace gravel, moist - v. moist.	ML	
5	5.0-7.0': DK brn, silty GRAVEL, rounded, little sand, trace clay, v. moist - wet. ▼ 8/14/14	GW	
1400 7' X	7.0-9.0': Brn GRAVEL, well-rounded, little coarse sand, little silt, v. wet - saturated	GW	MW-4 @ 7' MW-4 @ 8'
	9.0-9.5': Brn-gray, gravelly SILT, firm, damp	ML	
10	9.5-11': BASALT COBBLES/ Boulder	-	
1455 11'	11-12': Gray, Sand SILT, trace rounded gravel, trace clay, v. moist-wet	ML	
	12-12.5': Brn, silty SAND, moist	SP	
	12.5-14.5': Brn, silty COBBLES (BASALT), little sand, trace clay, damp-moist	GW	
15	14.5-15.5': Brn, silty GRAVEL/ COBBLE, rounded, v. moist	GW	
	15.5-17': Lt brn, silty GRAVEL/ COBBLE (BASALT), v. moist, wet @ bottom	GW	
TD=17'			
20			



PROJECT Horse Heaven Hills Travel Plaza - MW Install

PROJECT NUMBER E20140802

LOCATION MW-5

DRILLING DATE 8/14/14

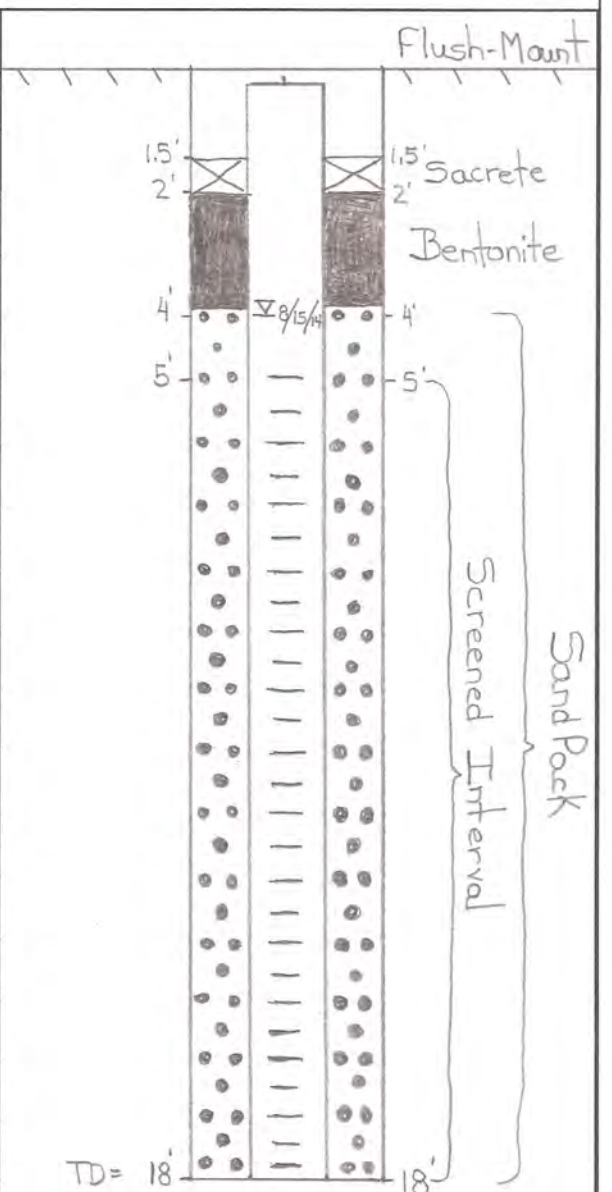
DATUM Ground surface

DRILLING METHOD Sonic (6 5/8" OD)

LOGGED BY Brent Bergeron, PG

DRILLER Environmental West Exploration / G. Walston

DEPTH	SOIL DESCRIPTION	GRAPHIC	PID MISC
0945 0'	0-0.5': Asphalt	—	
	0.5-2': Gray-brn, silty GRAVEL, angular to subangular, little sand, moist	GW	
	2.0-4.0': Gray-brn, silty SAND, trace gravel, subrounded, moist	SW	
	4.0-5.5': Gray-brn, gravelly SILT, little sand, v. moist	ML	
5			
8/14/14 ▼	5.5-7.0': Gray, silty GRAVEL, subrounded to rounded, little sand, faint-mod petro odor	GW	MW-5 @ 6.5'
1022 7'	7.0-7.5': BASALT COBBLES	—	
	7.5-10.5': Orange-brn SILT, little sand, little clay, little sub-angular gravel, damp, loose	ML	MW-5 @ 9'
10			
	10.5-11.5': Gray-brn, gravelly SILT, little clay, trace sand, wet	ML	
	11.5-13': Gray-brn, silty GRAVEL, subangular, little clay, trace sand, v. moist	GW	
	13-18': BASALT COBBLES/ BOULDER, little silt (pulverized cobbles??), dry	—	
1100 15'			
15			
1150 17'			
TD = 18'			
20			



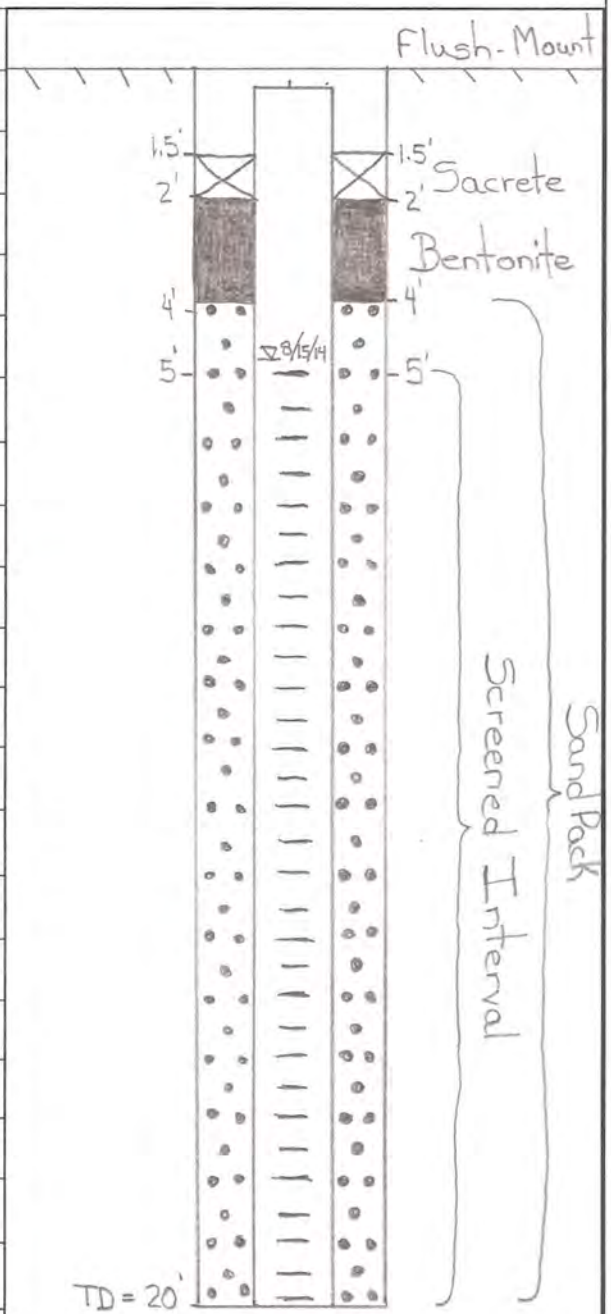
PROJECT Horse Heaven Hills Travel Plaza MW Install | PROJECT NUMBER E20140802

LOCATION MW-6 | DRILLING DATE Tues, 8/12/14

DATUM Ground surface | DRILLING METHOD Sonic (6 5/8" OD)

LOGGED BY Brent Bergeron, PG | DRILLER Environmental West Exploration / G. Walsto

	DEPTH	SOIL DESCRIPTION	GRAPHIC	~~PID~~ MISC
1430	0'	0-0.5': Asphalt 0.5-1.0': Brn, gravelly SILT, moist		0.1
		1.0-6.0': Brn SILT, little rounded gravel, moist - v. moist	ML	
				0.1
				0.1
	5			
X		▼ 8/12/14		MW-6
		6.0-7.5': Brn, silty GRAVEL, rounded, little sand, trace silt,	GW	@ 6'
1440	7'	Wet - v. wet		
X		7.5-8.5': Gray-green, silty GRAVEL,		MW-6
X		little sand, little clay, damp, faint petro odor		@ 8'
		8.5-10.5': Yellow-brn, Sandy SILT, trace fine subrounded gravel, moist	ML	20.6
	10			
		10.5-12.5': Gray, sandy GRAVEL, BASALT boulder(s), dry, (pulverized boulder(s))	GW?	0.1
1500	12'			
1520	13.5'	12.5-13.5': Yellow-brn, Sandy SILT, trace fine subrounded gravel, moist	ML	0.1
		13.5-14.5': DK brn, clayey SILT, trace gravel, wet	ML	0.1
	15	14.5-15': BASALT boulder, dry		
		15-16.0': DK brn, gravelly SILT, moist		
		16.0-16.5': BASALT Boulder, dry		
1655	17'	16.5-17.5': DK brn, clayey SILT, wet, trace Gravel	ML	
		17.5-18': Gray BASALT boulder, dry		0.1
1730	18'	18-18.5': DK brn, clayey SILT, wet, little gravel	ML	
		18.5-19.5': Brn, Sandy SILT, damp		0.1
TD = 20'	20	19.5-20': Gray BASALT boulder		



PID background = 0.1

X = sample (soil)

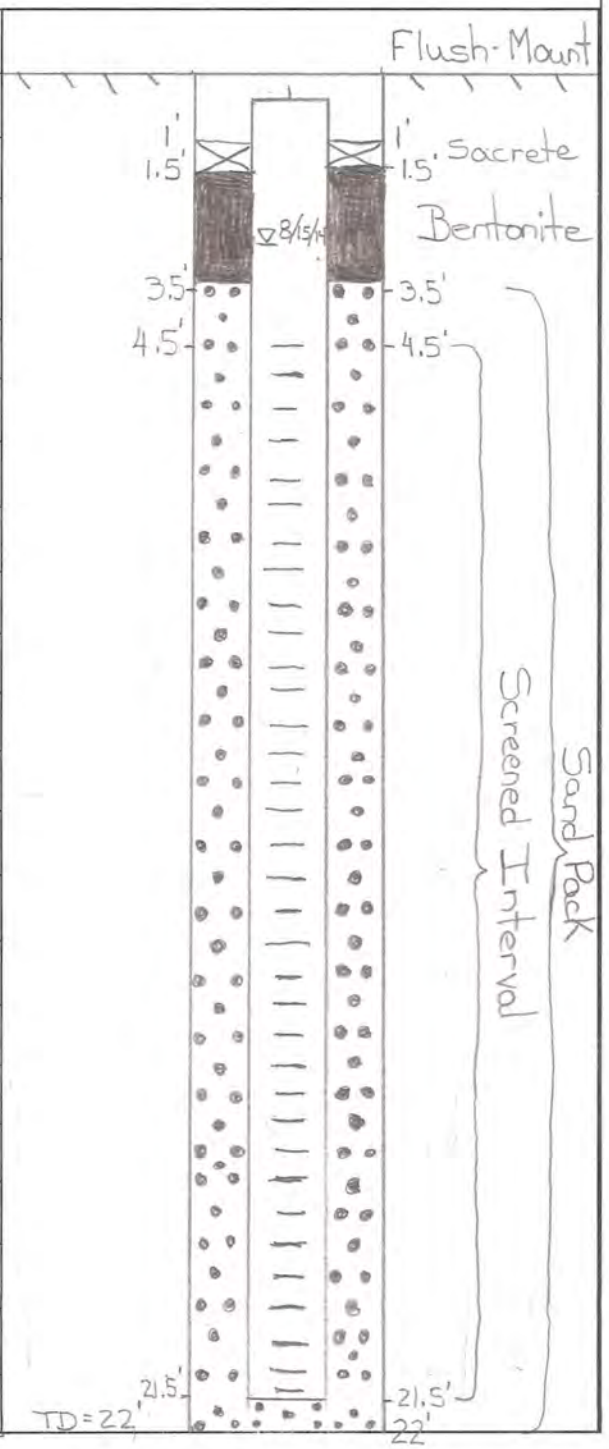
PROJECT Horse Heaven Hills Travel Plaza MW Install PROJECT NUMBER E2014 0802

LOCATION MW-7 DRILLING DATE Tues, 8/12/14

DATUM Ground surface DRILLING METHOD Sonic (6 5/8" OD)

LOGGED BY Brent Bergeron, PG DRILLER Environmental West Exploration / G. Walston

	DEPTH	SOIL DESCRIPTION	GRAPHIC	PID MISC
0				
0822	0-0.5':	Tan, Silty GRAVEL, dry		
	0.5-3.5':	Blue-gray-brn, SILT, trace rounded fine gravel, damp	ML	0.3
	3.5-7':	Brn, Silty GRAVEL, angular, little sand, little clay, damp	GW	0.3
	5			0.3
0835	7'			
	7-9':	Brn, Silty GRAVEL, subrounded, little sand, little clay, v. moist		0.3
0900	9'	▼ 8/12/14		MW-7
	9-10':	Brn, gravelly CLAY, little silt, wet	CL	@ 9' 0.3
	10			
	10-15':	Brn, Silty GRAVEL,	GW	
		subrounded, little sand,		0.3
		little clay, damp		
				MW-7
0940	15'			
	15-16':	Brn, clayey GRAVEL, subrounded, little silt, little sand, wet	GW	@ 15' 1.1
1000	17'	16-19': Brn, Silty GRAVEL, subrounded,		
		little sand, little clay, damp, Basalt cobble/boulder @ 17'		0.3
1015	19'			
	19-21.5':	DK gray-brn, CLAY & SILT, little gravel, little sand, wet, Basalt ▼	ML/CL	0.3
1040	20 21.5'	cobble/boulder @ 20'		
	21.5-22':	Gray, silty GRAVEL, trace sand, damp, BASALT @ 22'	GW	0.3
TD	22'			



PID background = 0.3

X = Sample (soil)

APPENDIX B

Photographs

Photograph 1 – Drilling rig setting up at monitoring well MW-7 on August 12, 2014 (facing south-southeast).

Photograph 2 – Drilling rig set up at monitoring well MW-7 with professional geologist assessing soil lithology on August 12, 2014 (facing north-northeast).

Photograph 3 – Soil lithology from 0 – 22 feet bsg in monitoring well MW-7 on August 12, 2014.

Photograph 4 – Monitoring well MW-7 close to completion prior to completion of flush-mount seal on August 12, 2014 (facing north-northeast).

Photograph 5 – Monitoring well MW-7 nearing completion subsequent to flush-mount seal on August 12, 2014.

Photograph 6 – Monitoring well MW-7 subsequent to surface completion, protected by three 55-gallon drums and caution tape on August 13, 2014 (facing north-northeast).

Photograph 7 – Drilling rig set up and drilling at monitoring well MW-6 on August 12, 2014 (facing northwest).

Photograph 8 – Soil lithology from 1 – 20 feet bsg in monitoring well MW-6 on August 12, 2014.

Photograph 9 – Soil lithology from 1 – 17 feet bsg in monitoring well MW-1 on August 13, 2014.

Photograph 10 – Drilling rig set up and drilling at monitoring well MW-2 on August 13, 2014 (facing east).

Photograph 11 – Soil lithology from 1 – 17 feet bsg in monitoring well MW-2 on August 13, 2014.

Photograph 12 – EWE personnel decontaminating the drilling rods while set up and drilling at monitoring well MW-2 on August 13, 2014 (facing south-southwest).

Photograph 13 – Soil lithology from 1 – 20 feet bsg in monitoring well MW-3 on August 14, 2014.

Photograph 14 – Soil lithology from 1 – 18 feet bsg in monitoring well MW-5 on August 14, 2014.

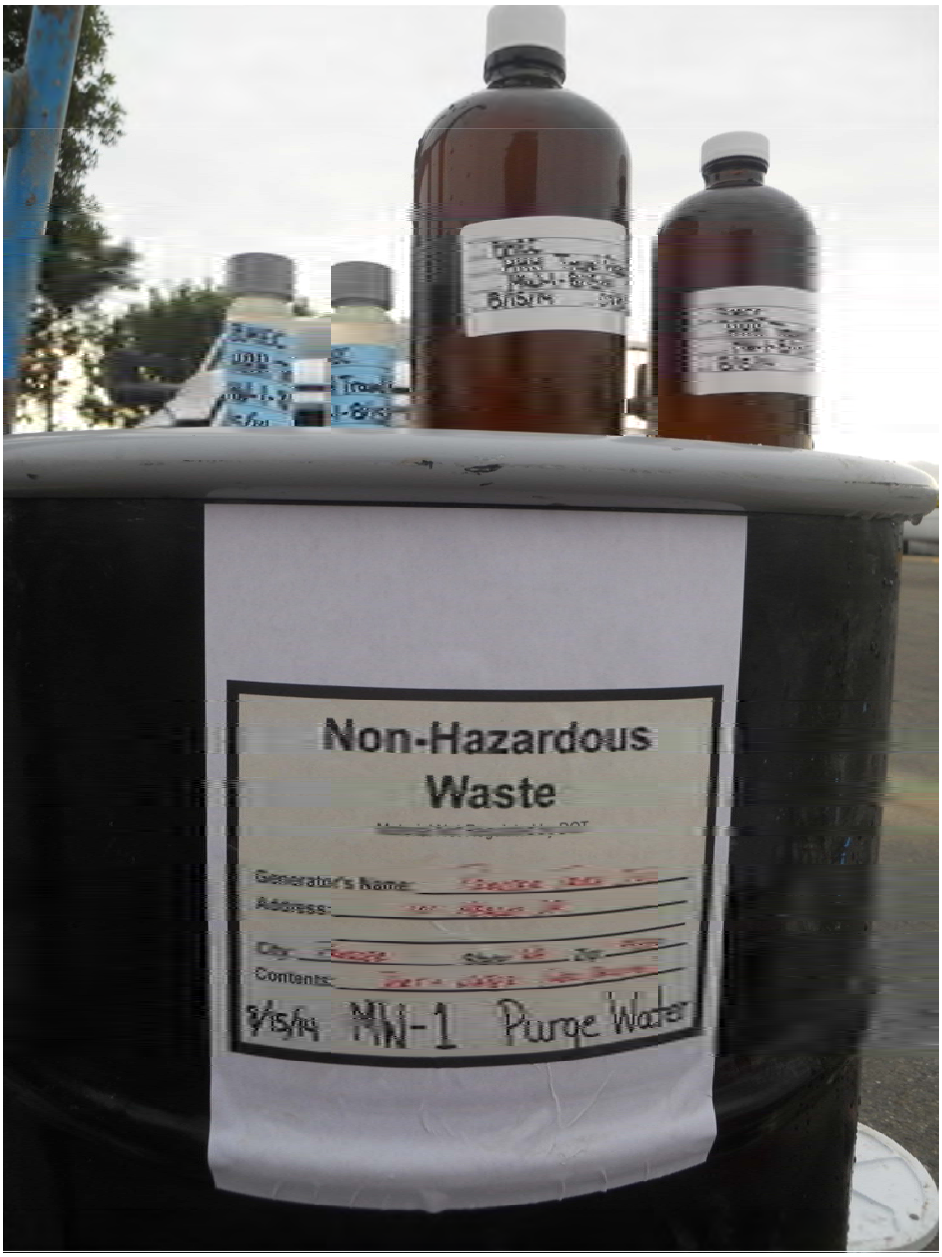
Photograph 15 – Soil lithology from 1 – 17 feet bsg in monitoring well MW-4 on August 14, 2014.

Photograph 16 – Stainless steel bailer (left) and blue Whale pump (right) during decontamination process on August 15, 2014 (facing east).

Photograph 17 – EWE personnel lowering stainless steel bailer into monitoring well MW-2 to initiate well development process on August 15, 2014 (facing east-northeast).

Photograph 18 – BMEC personnel collecting groundwater sample from monitoring well MW-7 on August 15, 2014 (facing north-northeast).

Photograph 19 – Groundwater sample collected from monitoring well MW-2 properly labeled and sealed prior to being placed in cooler on ice. Purge water from well MW-2 properly sealed in properly labeled 55-gallon drum on August 15, 2014.



Photograph 20 – Groundwater sample collected from monitoring well MW-1 properly labeled and sealed prior to being placed in cooler on ice. Purge water from well MW-2 properly sealed in properly labeled 55-gallon drum on August 15, 2014.

APPENDIX C

Field Methodologies

APPENDIX C

FIELD METHODOLOGIES

DEPTH-TO-WATER MEASUREMENTS

Depth-to-water (DTW) measurements were obtained from each monitoring well (MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7) with a Solinst electronic water level indicator/oil-water interface probe. All DTW measurements were obtained from a black mark on the north side of the monitoring well polyvinyl chloride (PVC) top of casing. The DTW measurements were obtained at each monitoring well approximately 5 to 15 minutes subsequent to cap removal and prior to initiation of the groundwater purging process. All DTW measurements were obtained to the nearest hundredth of a foot and recorded in the geologist's field logbook. This data was later copied onto the Groundwater Sampling Field Data Sheets in **Appendix D**. Liquinox/water solution wash followed by a de-ionized water rinse was used to decontaminate the water level indicator probe and tape prior to use in each successive well.

Groundwater surface elevations were calculated by subtracting the DTW measurement from the surveyed PVC top of casing elevations. The following formula for a 2-inch monitoring well was used to determine the approximate standing volume of water in each monitoring well casing, prior to initiation of the well purging process for monitoring well development: $V = \pi r^2 H$, where V = the volume of groundwater in the well casing, π = 3.1416, r = well radius, and H = height of groundwater in the well casing (total depth of well minus DTW).

APPENDIX D

Groundwater Sample Field Logs

GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Friday 8/15/14 0635		SHEET 1 of 1	
PROJECT NAME: Horse Heaven Hills Travel Plaza		PROJECT NO.: E20140802	
PROJECT LOCATION: Prosser, WA			
Weather: ☒Fair ☐Overcast ☐Fog ☐Rain ☐Snow Temp.: ☐<0 ☐0-32 ☐33-54 ☒55-79 ☐>80 Humidity %: ☐<25 ☐26-49 ☒50-74 ☐>75		Wind: ☒Calm ☐Light ☐Moderate ☐Strong Wind from: ☐N ☐NE ☐E ☐SE ☐S ☐SW ☐W ☐NW Precip.: ☒None ☐Mist ☐Light ☐Moderate ☐Heavy	

WELL NO. (or Boring, Location): MW-1	**SAMPLE NUMBER:** MW-1-8/15/14
Well depth: 17' Screen length: 12'	Laboratory: ALS
Well install date: 8/13/14	COC and/or RFA Number:
Pre-purge SWL: 3.22' (toc)	Casing diameter: 2"
Time Sample Collected: 0730	SWL at sample time: NA
Sample Turbidity: low	Sample Conductance: 393 µS
Sample Color: lt. brn-grey	Sample pH: 7.41
Sample Temperature: 18.2°C	Sample Odor: None

Field Data

Time (24 HR)	Temp (°C)	Cond (µS)	pH	Pump Rate or Bail No	Turbidity	Other
0700	17.8	462	7.08	2gal	high	brn-gray
0707	18.2	398	7.54	7gal	high→mod	
0710	17.6	398	7.49	17gal	↓	
0713	18.2	393	7.39	22gal	low-mod	
0716	18.2	393	7.41	28gal	low	lt. brn-gray

Sample Collection Method:

The monitor well was purged:

☒ of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

☐ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

Samples were collected:

☐ by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

☐ by setting a pump, or tubing attached to a pump, at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

☒ with disposable bailers until the temperature, conductivity and pH stabilized.

Sample Shipment:

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

Analysis Requested: (per laboratory protocols) BTEX (8260)

☐ NWTPH-HCID; ☐ NWTPH-Gx; ☒ NWTPH-Dx; ☐ NWTPH-Gx/BTEX; ☒ VOC; ☐ HVOC;

☐ SemiVOC; ☒ PAH; ☐ PCB; ☐ Pesticides; (☐8, ☐10, ☐13) Metals; ☐ TCLP; ☐ MTBE;

☐ OTHER: (8270) pending TPH-Dx results

SIGNATURE: Brent N Bergeron

PRINT NAME: Brent N Bergeron

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Fri, 8/15/14	SHEET 1 of 1
PROJECT NAME: Horse Heaven Hills Travel Plaza	PROJECT NO.: E20140802
PROJECT LOCATION: Prosser, WA	

Weather: ☒Fair ☐Overcast ☐Fog ☐Rain ☐Snow	Wind: ☒Calm ☐Light ☐Moderate ☐Strong
Temp.: ☐<0 ☐0-32 ☐33-54 ☐55-79 ☒>80	Wind from: ☐N ☐NE ☐E ☐SE ☐S ☐SW ☐W ☐NW
Humidity %: ☐<25 ☐26-49 ☒50-74 ☐>75	Precip.: ☒None ☐Mist ☐Light ☐Moderate ☐Heavy

WELL NO. (or Boring, Location): MW-2	**SAMPLE NUMBER:** MW-2-8/15/14
Well depth: 17' / Screen length: 12'	Laboratory: AWS
Well install date: 8/13/14	COC and/or RFA Number:
Pre-purge SWL: 3.79'	Casing diameter: 2"
Time Sample Collected: 1120	SWL at sample time: NA
Sample Turbidity: Light	Sample Conductance: 419 µS
Sample Color: Tan	Sample pH: 7.58
Sample Temperature: 19.5°C	Sample Odor: faint petro odor

Field Data

Time (24 HR)	Temp	Cond	pH	Pump Rate or Bail No.	Turbidity	Other
1105	21.7	445	7.59	2 gal	V. High	D. Brn-grey
1107	20.1	424	7.62	9 gal	Mod	↓
1109	19.8	421	7.63	14 gal	Lt - Mod	Brn
1110	19.7	421	7.61	19 gal	↓	↓
1112	19.6	419	7.56	22 gal	Lt	Tan
1113	19.5	419	7.58	27 gal	↓	↓

Sample Collection Method:

The monitor well was purged:

☒ of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

☐ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

Samples were collected:

☐ by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

☐ by setting a pump, or tubing attached to a pump, at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

☒ with disposable bailers until the temperature, conductivity and pH stabilized.

Sample Shipment:

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

Analysis Requested: (per laboratory protocols) BTEX(8260)

☐ NWTPH-HCID; ☐ NWTPH-Gx; ☒ NWTPH-Dx; ☐ NWTPH-Gx/BTEX; ☒ VOC; ☐ HVOC;

☐ SemiVOC; ☒ PAH; ☐ PCB; ☐ Pesticides; (☐8, ☐10, ☐13) Metals; ☐ TCLP; ☐ MTBE;

☐ OTHER: 8270 pending TPH-Dx results

SIGNATURE: Brent Bergeron

PRINT NAME: Brent N Bergeron

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Fri, 8/15/14	SHEET 1 of 1
PROJECT NAME: Horse Heaven Hills Travel Plaza	PROJECT NO.: E20140802
PROJECT LOCATION: Prosser, WA	

Weather: ☐Fair ☒Overcast ☐Fog ☐Rain ☐Snow	Wind: ☒Calm ☐Light ☐Moderate ☐Strong
Temp.: ☐<0 ☐0-32 ☐33-54 ☐55-79 ☒>80	Wind from: ☐N ☐NE ☐E ☐SE ☐S ☐SW ☐W ☐NW
Humidity %: ☐<25 ☐26-49 ☒50-74 ☐>75	Precip.: ☒None ☐Mist ☐Light ☐Moderate ☐Heavy

WELL NO. (or Boring, Location): MW-3	**SAMPLE NUMBER:** MW-3-8/15/14
Well depth: 20' Screen length: 15'	Laboratory: ALS
Well install date: 8/14/14	COC and/or RFA Number:
Pre-purge SWL: 3.33'	Casing diameter: 2"
Time Sample Collected:	SWL at sample time: NA
Sample Turbidity:	Sample Conductance:
Sample Color:	Sample pH:
Sample Temperature:	Sample Odor: V. faint petro odor

Field Data

Time (24 HR)	Temp (°C)	Cond (µS)	pH	Pump Rate or Bail No.	Turbidity	Other
1508	19.2	429	7.73	2 gal.	V. High	DK brn-grey
1514	19.7	424	7.63	2 gal.	Mod	Brn-grey
1516	19.6	422	7.67	5 gal.	↓	↓
1517	19.6	423	7.63	18 gal.	Light	Lt. brn-grey
1519	19.7	423	7.62	23 gal.	V. Light	Almost clear
1522	19.8	423	7.58	30 gal.	↓	Lt. brn-grey

Sample Collection Method:

The monitor well was purged:

☒ of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

☐ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

Samples were collected:

☐ by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

☐ by setting a pump, or tubing attached to a pump, at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

☒ with disposable bailers until the temperature, conductivity and pH stabilized.

Sample Shipment:

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

Analysis Requested: (per laboratory protocols)

☐ NWTPH-HCID; ☐ NWTPH-Gx; ☒ NWTPH-Dx; ☐ NWTPH-Gx/BTEX; ☒ VOC; ☐ HVOC;

☐ SemiVOC; ☒ PAH; ☐ PCB; ☐ Pesticides; (☐8, ☐10, ☐13) Metals; ☐ TCLP; ☐ MTBE;

☐ OTHER: 8270 pending TPH-Dx results

BTEX (8260)

SIGNATURE: Brent N Bergeron

PRINT NAME: Brent N Bergeron

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Fri, 8/15/14	SHEET 1 of 1
PROJECT NAME: Horse Heaven Hills Travel Plaza	PROJECT NO.: E20140802
PROJECT LOCATION: Prosser, WA	

Weather: ☒Fair ☐Overcast ☐Fog ☐Rain ☐Snow	Wind: ☒Calm ☐Light ☐Moderate ☐Strong
Temp.: ☐<0 ☐0-32 ☐33-54 ☒55-79 ☐>80	Wind from: ☐N ☐NE ☐E ☐SE ☐S ☐SW ☐W ☐NW
Humidity %: ☐<25 ☐26-49 ☒50-74 ☐>75	Precip.: ☒None ☐Mist ☐Light ☐Moderate ☐Heavy

WELL NO. (or Boring, Location): MW-4	**SAMPLE NUMBER:** MW-4-8/15/14
Well depth: 17' / Screen length: 12'	Laboratory: ALS
Well install date: 8/14/14	COC and/or RFA Number:
Pre-purge SWL: 3.53'	Casing diameter: 2"
Time Sample Collected: 1020	SWL at sample time: NA
Sample Turbidity: Light	Sample Conductance: 407 µS
Sample Color: Lt. brn	Sample pH: 7.63
Sample Temperature: 20.1 °C	Sample Odor: None

Field Data

Time (24 HR)	Temp °C	Cond µS	pH	Pump Rate or Bail No.	Turbidity	Other
1000	21.2	424	7.97	2 gal	V. high	Brn-grey
1002	20.3	410	7.69	12 gal	Mod	Lt. brn-grey
1004	20.2	408	7.65	17 gal	Mod-light	↓
1006	20.1	406	7.58	22 gal	Light	Lt. brn
1008	20.1	407	7.63	25 gal	↓	↓

Sample Collection Method:

The monitor well was purged:

☒ of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

☐ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

Samples were collected:

☐ by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

☐ by setting a pump, or tubing attached to a pump, at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

☒ with disposable bailers until the temperature, conductivity and pH stabilized.

Sample Shipment:

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

Analysis Requested: (per laboratory protocols) BTEX (8260)

☐ NWTPH-HCID; ☐ NWTPH-Gx; ☒ NWTPH-Dx; ☐ NWTPH-Gx/BTEX; ☒ VOC; ☐ HVOC;

☐ SemiVOC; ☒ PAH; ☐ PCB; ☐ Pesticides; (☐8, ☐10, ☐13) Metals; ☐ TCLP; ☐ MTBE;

☐ OTHER: 8270 (pending TPH)Dx results

SIGNATURE: Brent Bergeron

PRINT NAME: Brent N Bergeron

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Fri, 8/15/14		SHEET 1 of 1	
PROJECT NAME: Horse Heaven Hills Travel Plaza		PROJECT NO.: E20140802	
PROJECT LOCATION: Prosser, WA			
Weather: ☒Fair ☐Overcast ☐Fog ☐Rain ☐Snow Temp.: ☐<0 ☐0-32 ☐33-54 ☐55-79 ☒>80 Humidity %: ☐<25 ☐26-49 ☒50-74 ☐>75		Wind: ☐Calm ☐Light ☐Moderate ☐Strong Wind from: ☐N ☐NE ☐E ☐SE ☐S ☐SW ☐W ☐NW Precip.: ☐None ☐Mist ☐Light ☐Moderate ☐Heavy	

WELL NO. (or Boring, Location): MW-5		**SAMPLE NUMBER:** MW-5-8/15/14	
Well depth: 18'	Screen length: 13'	Laboratory: ALS	
Well install date: 8/14/14		COC and/or RFA Number:	
Pre-purge SWL: 3.98'		Casing diameter: 2"	
Time Sample Collected: 1225		SWL at sample time: NA	
Sample Turbidity: Light		Sample Conductance: 420 µS	
Sample Color: Tan		Sample pH: 7.78	
Sample Temperature: 20.1 °C		Sample Odor: V. Faint petro odor	

Field Data

Time (24 HR)	Temp °C	Cond µS	pH	Pump Rate or Bail No.	Turbidity	Other
1152	19.8	467	8.11	2 gal	V. High	DK brn-grey
1154	18.8	429	8.03	7 gal		
1155	18.7	430	7.89	11 gal		
1157	18.4	424	7.93	14 gal	Mod	Brn-grey
1206	19.8	417	7.83	20 gal		
1216	20.2	418	7.73	23 gal	Light	Tan
DRY						
DRY						
1218	20.1	420	7.78	36 gal	↓	↓

Sample Collection Method:

The monitor well was purged:

☒ of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

☐ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

Samples were collected:

☐ by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

☐ by setting a pump, or tubing attached to a pump, at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

☒ with disposable bailers until the temperature, conductivity and pH stabilized.

Sample Shipment:

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

Analysis Requested: (per laboratory protocols) BTEX (8260)

☐ NWTPH-HCID; ☐ NWTPH-Gx; ☒ NWTPH-Dx; ☐ NWTPH-Gx/BTEX; ☒ VOC; ☐ HVOC;

☐ SemiVOC; ☒ PAH; ☐ PCB; ☐ Pesticides; (☐8, ☐10, ☐13) Metals; ☐ TCLP; ☐ MTBE;

☐ OTHER: 8270 pending TPH-Dx results

SIGNATURE: Brent N Bergeron

PRINT NAME: Brent N Bergeron

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Fri, 8/15/14		SHEET 1 of 1	
PROJECT NAME: Horse Heaven Hills Travel Plaza		PROJECT NO.: E20140802	
PROJECT LOCATION: Prosser, WA			
Weather: ☒Fair ☐Overcast ☐Fog ☐Rain ☐Snow		Wind: ☐Calm ☒Light ☐Moderate ☐Strong	
Temp.: ☐<0 ☐0-32 ☐33-54 ☐55-79 ☒>80		Wind from: ☐N ☐NE ☐E ☐SE ☐S ☐SW ☐W ☐NW	
Humidity %: ☐<25 ☐26-49 ☒50-74 ☐>75		Precip.: ☒None ☐Mist ☐Light ☐Moderate ☐Heavy	

WELL NO. (or Boring, Location): MW-6		**SAMPLE NUMBER:** MW-6-8/15/14	
Well depth: 20'	Screen length: 15'	Laboratory: ALS	
Well install date: 8/12/14		COC and/or RFA Number:	
Pre-purge SWL: 4.73'		Casing diameter: 2"	
Time Sample Collected: 1435		SWL at sample time: NA	
Sample Turbidity: Light		Sample Conductance: 449	
Sample Color: Lt brn-gray		Sample pH: 7.86	
Sample Temperature: 20.4°C		Sample Odor: V. faint petro odor	

Field Data

Time (24 HR)	Temp °C	Cond µS	pH	Pump Rate or Bail No.	Turbidity	Other
1257	20.3	461	7.80	2 gal	High	DK brn-gray
1301	20.6	495	7.57	7 gal	↓	↓
1315	19.0	467	7.84	12 gal	Mod	Brn-gray
1334	18.4	460	8.06	14 gal	↓	↓
1340	18.9	474	7.67	16 gal	Light	Lt. brn-gray
1410	19.7	467	7.56	18 gal	↓	↓
1430	20.4	449	7.86	23 gal		

DRY
DRY
DRY
DRY
DRY

Sample Collection Method:

The monitor well was purged:

☒ of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

☐ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

Samples were collected:

☐ by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

☐ by setting a pump, or tubing attached to a pump, at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

☒ with disposable bailers until the temperature, conductivity and pH stabilized.

Sample Shipment:

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

Analysis Requested: (per laboratory protocols) BTEX (8260)

☐ NWTPH-HCID; ☐ NWTPH-Gx; ☒ NWTPH-Dx; ☐ NWTPH-Gx/BTEX; ☒ VOC; ☐ HVOC;

☐ SemiVOC; ☒ PAH; ☐ PCB; ☐ Pesticides; (☐8, ☐10, ☐13) Metals; ☐ TCLP; ☐ MTBE;

☐ OTHER: 8270 pending TPH-Dx results

SIGNATURE: Brent N Bergeron

PRINT NAME: Brent N Bergeron

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Friday, 8/15/14 0835	SHEET 1 of 1
PROJECT NAME: Horse Heaven Hills Travel Plaza	PROJECT NO.: E20140802
PROJECT LOCATION: Prosser, WA	

Weather: ☒Fair ☐Overcast ☐Fog ☐Rain ☐Snow	Wind: ☒Calm ☐Light ☐Moderate ☐Strong
Temp.: ☐<0 ☐0-32 ☐33-54 ☒55-79 ☐>80	Wind from: ☐N ☐NE ☐E ☐SE ☐S ☐SW ☐W ☐NW
Humidity %: ☐<25 ☐26-49 ☒50-74 ☐>75	Precip.: ☒None ☐Mist ☐Light ☐Moderate ☐Heavy

WELL NO. (or Boring, Location): MW-7	**SAMPLE NUMBER:** MW-7-8/15/14
Well depth: 21.50' Screen length: 17'	Laboratory: ALS
Well install date: 8/12/14	COC and/or RFA Number:
Pre-purge SWL: 2.68'	Casing diameter: 2"
Time Sample Collected: 0910	SWL at sample time: NA
Sample Turbidity: light	Sample Conductance: 453 µS
Sample Color: tan	Sample pH: 7.75
Sample Temperature: 17.6°C	Sample Odor: None

Field Data

Time (24 HR)	Temp °C	Cond µS	pH	Pump Rate or Bail No.	Turbidity	Other
0830	19.6	459	7.63	2gal.	v.high	dk brn
0853	21.0	450	7.65	9gal	↓	↓
0855	19.0	430	7.70	12gal.	high	brn
0857	16.7	453	7.77	20gal.	(mod-high	lt. brn
0858	16.8	444	7.75	27gal	mod	↓
0901	17.6	453	7.75	35 gal	light	tan

Sample Collection Method:

The monitor well was purged:

☒ of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

☐ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

Samples were collected:

☐ by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

☐ by setting a pump, or tubing attached to a pump, at approximately _____ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

☒ with disposable bailers until the temperature, conductivity and pH stabilized.

Sample Shipment:

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

Analysis Requested: (per laboratory protocols) BTEX (8260)

☐ NWTPH-HCID; ☐ NWTPH-Gx; ☒ NWTPH-Dx; ☐ NWTPH-Gx/BTEX; ☒ VOC; ☐ HVOC;

☐ SemiVOC; ☒ PAH; ☐ PCB; ☐ Pesticides; (☐8, ☐10, ☐13) Metals; ☐ TCLP; ☐ MTBE;

☐ OTHER: (8270) pending TPH-Dx results

SIGNATURE: Brent N Bergeron

PRINT NAME: Brent N Bergeron

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

APPENDIX E

Laboratory Analytical Report
Accompanied By
Proper Chain-Of-Custody Documentation

August 28, 2014

Ms. Peter Trabusiner
Blue Mountain Environmental Consulting
1500 Adair Dr,
Richland, WA 99352

Dear Ms. Trabusiner,

On August 19th, 21 samples were received by our laboratory and assigned our laboratory project number EV14080092. The project was identified as your E20140802. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan
Laboratory Director

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-01
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/12/2014 9:20:00 AM
CLIENT SAMPLE ID	MW-7@9'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/19/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/19/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**70.2**	08/19/2014	DLC
C25	NWTPH-DX	**75.4**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS JOB#:	EV14080092
		ALS SAMPLE#:	EV14080092-02
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/12/2014 11:00:00 AM
CLIENT SAMPLE ID	MW-7@15'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/19/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/19/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**82.2**	08/19/2014	DLC
C25	NWTPH-DX	**75.5**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-03
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/12/2014 2:35:00 PM
CLIENT SAMPLE ID	MW-6@6'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/19/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/19/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**99.2**	08/19/2014	DLC
C25	NWTPH-DX	**75.1**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-04
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/12/2014 2:55:00 PM
CLIENT SAMPLE ID	MW-6@8'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	**0.12**	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**810**	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**98.4**	08/20/2014	DLC
C25	NWTPH-DX	**90.8**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-05
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/13/2014 11:00:00 AM
CLIENT SAMPLE ID	MW-1@2'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/19/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/19/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**135**	08/19/2014	DLC
C25	NWTPH-DX	**69.6**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS JOB#:	EV14080092
		ALS SAMPLE#:	EV14080092-06
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/13/2014 11:15:00 AM
CLIENT SAMPLE ID	MW-1@5'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/19/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/19/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**89.1**	08/19/2014	DLC
C25	NWTPH-DX	**74.1**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-07
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/13/2014 1:50:00 PM
CLIENT SAMPLE ID	MW-2@6'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**1000**	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**80.6**	08/20/2014	DLC
C25	NWTPH-DX	**83.7**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-08
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/13/2014 3:00:00 PM
CLIENT SAMPLE ID	MW-2@9'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**100**	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**107**	08/20/2014	DLC
C25	NWTPH-DX	**89.5**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

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ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-09
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/14/2014 7:40:00 AM
CLIENT SAMPLE ID	MW-3@7.5'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**960**	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**71.4**	08/20/2014	DLC
C25	NWTPH-DX	**80.1**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-10
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/14/2014 8:30:00 AM
CLIENT SAMPLE ID	MW-3@10'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/19/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/19/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**114**	08/19/2014	DLC
C25	NWTPH-DX	**87.6**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS JOB#:	EV14080092
		ALS SAMPLE#:	EV14080092-11
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/14/2014 10:05:00 AM
CLIENT SAMPLE ID	MW-5@6.5'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**630**	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**77.0**	08/20/2014	DLC
C25	NWTPH-DX	**92.2**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-12
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/14/2014 10:30:00 AM
CLIENT SAMPLE ID	MW-5@9'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**101**	08/20/2014	DLC
C25	NWTPH-DX	**77.2**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS JOB#:	EV14080092
		ALS SAMPLE#:	EV14080092-13
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/14/2014 2:30:00 PM
CLIENT SAMPLE ID	MW-4@7'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**106**	08/20/2014	DLC
C25	NWTPH-DX	**82.4**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-14
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/14/2014 2:40:00 PM
CLIENT SAMPLE ID	MW-4@8'	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/20/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/20/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**77.9**	08/20/2014	DLC
C25	NWTPH-DX	**77.8**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Laboratory Group A Campbell Brothers Limited Company

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-15
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/15/2014 7:30:00 AM
CLIENT SAMPLE ID	MW-1-8/15/14	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	ug/L	08/19/2014	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	ug/L	08/19/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**83.8**	08/20/2014	DLC
C25	NWTPH-DX	**103**	08/19/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-16
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/15/2014 8:35:00 AM
CLIENT SAMPLE ID	MW-7-8/15/14	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**360**	130	1	ug/L	08/19/2014	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	ug/L	08/19/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**85.9**	08/20/2014	DLC
C25	NWTPH-DX	**106**	08/19/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered diesel.

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-17
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/15/2014 10:20:00 AM
CLIENT SAMPLE ID	MW-4-8/15/14	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**150**	130	1	ug/L	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	ug/L	08/20/2014	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**86.0**	08/20/2014	DLC
C25	NWTPH-DX	**97.3**	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS JOB#:	EV14080092
		ALS SAMPLE#:	EV14080092-18
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/15/2014 11:20:00 AM
CLIENT SAMPLE ID	MW-2-8/15/14	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	**1.4**	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**12000**	260	2	ug/L	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	500	2	ug/L	08/20/2014	EBS
Naphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
2-Methylnaphthalene	EPA-8270 SIM	**0.22**	0.020	1	ug/L	08/27/2014	GAP
1-Methylnaphthalene	EPA-8270 SIM	**3.8**	0.020	1	ug/L	08/27/2014	GAP
Acenaphthylene	EPA-8270 SIM	**0.059**	0.020	1	ug/L	08/27/2014	GAP
Acenaphthene	EPA-8270 SIM	**0.84**	0.020	1	ug/L	08/27/2014	GAP
Fluorene	EPA-8270 SIM	**2.0**	0.020	1	ug/L	08/27/2014	GAP
Phenanthrene	EPA-8270 SIM	**0.54**	0.020	1	ug/L	08/27/2014	GAP
Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
Fluoranthene	EPA-8270 SIM	**0.023**	0.020	1	ug/L	08/27/2014	GAP
Pyrene	EPA-8270 SIM	**0.27**	0.020	1	ug/L	08/27/2014	GAP
Benzo[A]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
Chrysene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
Benzo[B]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
Benzo[K]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
Benzo[A]Pyrene	EPA-8270 SIM	U	0.029	1	ug/L	08/27/2014	GAP
Indeno[1,2,3-Cd]Pyrene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
Dibenz[A,H]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP
Benzo[G,H,I]Perylene	EPA-8270 SIM	U	0.020	1	ug/L	08/27/2014	GAP

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**81.0**	08/20/2014	DLC
C25 2X Dilution	NWTPH-DX	**105**	08/20/2014	EBS
Terphenyl-d14	EPA-8270 SIM	**56.7**	08/27/2014	GAP

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS JOB#:	EV14080092
		ALS SAMPLE#:	EV14080092-19
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/15/2014 12:25:00 PM
CLIENT SAMPLE ID	MW-5-08/15/14	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**1100**	130	1	ug/L	08/19/2014	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	ug/L	08/19/2014	EBS
Naphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
2-Methylnaphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
1-Methylnaphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Acenaphthylene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Acenaphthene	EPA-8270 SIM	**0.45**	0.020	1	ug/L	08/28/2014	GAP
Fluorene	EPA-8270 SIM	**1.3**	0.020	1	ug/L	08/28/2014	GAP
Phenanthrene	EPA-8270 SIM	**0.41**	0.020	1	ug/L	08/28/2014	GAP
Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Fluoranthene	EPA-8270 SIM	**0.030**	0.020	1	ug/L	08/28/2014	GAP
Pyrene	EPA-8270 SIM	**0.20**	0.020	1	ug/L	08/28/2014	GAP
Benzo[A]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Chrysene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[B]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[K]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[A]Pyrene	EPA-8270 SIM	U	0.029	1	ug/L	08/28/2014	GAP
Indeno[1,2,3-Cd]Pyrene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Dibenz[A,H]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[G,H,I]Perylene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**80.8**	08/20/2014	DLC
C25	NWTPH-DX	**106**	08/19/2014	EBS
Terphenyl-d14	EPA-8270 SIM	**56.8**	08/28/2014	GAP

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE: ALS JOB#: ALS SAMPLE#:	8/28/2014 EV14080092 EV14080092-20
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/15/2014 2:35:00 PM
CLIENT SAMPLE ID	MW-6-8/15/14	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**2600**	130	1	ug/L	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	**1200**	250	1	ug/L	08/20/2014	EBS
Naphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
2-Methylnaphthalene	EPA-8270 SIM	**0.18**	0.020	1	ug/L	08/28/2014	GAP
1-Methylnaphthalene	EPA-8270 SIM	**0.17**	0.020	1	ug/L	08/28/2014	GAP
Acenaphthylene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Acenaphthene	EPA-8270 SIM	**0.25**	0.020	1	ug/L	08/28/2014	GAP
Fluorene	EPA-8270 SIM	**0.40**	0.020	1	ug/L	08/28/2014	GAP
Phenanthrene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Fluoranthene	EPA-8270 SIM	**0.047**	0.020	1	ug/L	08/28/2014	GAP
Pyrene	EPA-8270 SIM	**0.13**	0.020	1	ug/L	08/28/2014	GAP
Benzo[A]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Chrysene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[B]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[K]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[A]Pyrene	EPA-8270 SIM	U	0.029	1	ug/L	08/28/2014	GAP
Indeno[1,2,3-Cd]Pyrene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Dibenz[A,H]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[G,H,I]Perylene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**78.7**	08/20/2014	DLC
C25	NWTPH-DX	**144 DS1**	08/20/2014	EBS
Terphenyl-d14	EPA-8270 SIM	**56.0**	08/28/2014	GAP

DS1 - Surrogate outside of control limits due to matrix effect.
U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel and an unidentified oil range product.

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS JOB#:	EV14080092
		ALS SAMPLE#:	EV14080092-21
CLIENT CONTACT:	Peter Trabusiner	DATE RECEIVED:	08/19/2014
CLIENT PROJECT:	E20140802	COLLECTION DATE:	8/15/2014 3:30:00 PM
CLIENT SAMPLE ID	MW-3-8/15/14	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC
TPH-Diesel Range	NWTPH-DX	**10000**	260	2	ug/L	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	500	2	ug/L	08/20/2014	EBS
Naphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
2-Methylnaphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
1-Methylnaphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Acenaphthylene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Acenaphthene	EPA-8270 SIM	**0.10**	0.020	1	ug/L	08/28/2014	GAP
Fluorene	EPA-8270 SIM	**0.19**	0.020	1	ug/L	08/28/2014	GAP
Phenanthrene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Fluoranthene	EPA-8270 SIM	**0.022**	0.020	1	ug/L	08/28/2014	GAP
Pyrene	EPA-8270 SIM	**0.13**	0.020	1	ug/L	08/28/2014	GAP
Benzo[A]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Chrysene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[B]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[K]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[A]Pyrene	EPA-8270 SIM	U	0.029	1	ug/L	08/28/2014	GAP
Indeno[1,2,3-Cd]Pyrene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Dibenz[A,H]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP
Benzo[G,H,I]Perylene	EPA-8270 SIM	U	0.020	1	ug/L	08/28/2014	GAP

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	EPA-8021	**79.9**	08/20/2014	DLC
C25 2X Dilution	NWTPH-DX	**112**	08/20/2014	EBS
Terphenyl-d14	EPA-8270 SIM	**56.4**	08/28/2014	GAP

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains weathered diesel.

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS SDG#:	EV14080092
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Peter Trabusiner		
CLIENT PROJECT:	E20140802		

LABORATORY BLANK RESULTS

MB-081914S - Batch 85288 - Soil by EPA-8021

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	0.030	1	MG/KG	08/19/2014	DLC
Toluene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Ethylbenzene	EPA-8021	U	0.050	1	MG/KG	08/19/2014	DLC
Xylenes	EPA-8021	U	0.20	1	MG/KG	08/19/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

MB-082014W - Batch 85313 - Water by EPA-8021

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	08/20/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	08/20/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

MB-082014S - Batch 85353 - Soil by NWTPH-DX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	08/20/2014	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	08/20/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

MB-081914W - Batch 85293 - Water by NWTPH-DX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	U	130	1	ug/L	08/19/2014	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	ug/L	08/19/2014	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

MB-081914W - Batch 85389 - Water by EPA-8270 SIM

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Naphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP
2-Methylnaphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP
1-Methylnaphthalene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP
Acenaphthylene	EPA-8270 SIM	U	0.030	1	ug/L	08/21/2014	GAP
Acenaphthene	EPA-8270 SIM	U	0.026	1	ug/L	08/21/2014	GAP

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CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS SDG#:	EV14080092
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Peter Trabusiner		
CLIENT PROJECT:	E20140802		

LABORATORY BLANK RESULTS

MB-081914W - Batch 85389 - Water by EPA-8270 SIM

Fluorene	EPA-8270 SIM	U	0.042	1	ug/L	08/21/2014	GAP	
Phenanthrene	EPA-8270 SIM	U	0.022	1	ug/L	08/21/2014	GAP	
Anthracene	EPA-8270 SIM	U	0.027	1	ug/L	08/21/2014	GAP	
Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Pyrene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Benzo[A]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Chrysene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Benzo[B]Fluoranthene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Benzo[K]Fluoranthene	EPA-8270 SIM	U	0.024	1	ug/L	08/21/2014	GAP	
Benzo[A]Pyrene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Indeno[1,2,3-Cd]Pyrene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Dibenz[A,H]Anthracene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	
Benzo[G,H,I]Perylene	EPA-8270 SIM	U	0.020	1	ug/L	08/21/2014	GAP	

U - Analyte analyzed for but not detected at level above reporting limit.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS SDG#:	EV14080092
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Peter Trabusiner		
CLIENT PROJECT:	E20140802		

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: 85288 - Soil by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	**90.7**			08/19/2014	DLC
Benzene - BSD	EPA-8021	**93.2**	**3**		08/19/2014	DLC
Toluene - BS	EPA-8021	**92.8**			08/19/2014	DLC
Toluene - BSD	EPA-8021	**95.1**	**2**		08/19/2014	DLC
Ethylbenzene - BS	EPA-8021	**91.1**			08/19/2014	DLC
Ethylbenzene - BSD	EPA-8021	**93.5**	**3**		08/19/2014	DLC
Xylenes - BS	EPA-8021	**92.3**			08/19/2014	DLC
Xylenes - BSD	EPA-8021	**94.7**	**3**		08/19/2014	DLC

ALS Test Batch ID: 85313 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	**89.9**			08/20/2014	DLC
Benzene - BSD	EPA-8021	**90.0**	**0**		08/20/2014	DLC
Toluene - BS	EPA-8021	**91.0**			08/20/2014	DLC
Toluene - BSD	EPA-8021	**91.8**	**1**		08/20/2014	DLC
Ethylbenzene - BS	EPA-8021	**91.2**			08/20/2014	DLC
Ethylbenzene - BSD	EPA-8021	**91.5**	**0**		08/20/2014	DLC
Xylenes - BS	EPA-8021	**92.7**			08/20/2014	DLC
Xylenes - BSD	EPA-8021	**92.9**	**0**		08/20/2014	DLC

ALS Test Batch ID: 85353 - Soil by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	**92.3**			08/21/2014	EBS
TPH-Diesel Range - BSD	NWTPH-DX	**91.5**	**1**		08/20/2014	EBS

ALS Test Batch ID: 85293 - Water by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	**81.9**			08/19/2014	EBS
TPH-Diesel Range - BSD	NWTPH-DX	**89.1**	**8**		08/19/2014	EBS

ALS Test Batch ID: 85389 - Water by EPA-8270 SIM

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Naphthalene - BS	EPA-8270 SIM	**77.8**			08/21/2014	GAP

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Blue Mountain Environmental Consulting 1500 Adair Dr, Richland, WA 99352	DATE:	8/28/2014
		ALS SDG#:	EV14080092
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Peter Trabusiner		
CLIENT PROJECT:	E20140802		

LABORATORY CONTROL SAMPLE RESULTS

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Naphthalene - BSD	EPA-8270 SIM	**89.1**	**14**		08/21/2014	GAP
Acenaphthene - BS	EPA-8270 SIM	**86.4**			08/21/2014	GAP
Acenaphthene - BSD	EPA-8270 SIM	**95.9**	**10**		08/21/2014	GAP
Pyrene - BS	EPA-8270 SIM	**82.7**			08/21/2014	GAP
Pyrene - BSD	EPA-8270 SIM	**97.2**	**16**		08/21/2014	GAP
Benzo[G,H,I]Perylene - BS	EPA-8270 SIM	**73.7**			08/21/2014	GAP
Benzo[G,H,I]Perylene - BSD	EPA-8270 SIM	**76.0**	**3**		08/21/2014	GAP

APPROVED BY

Laboratory Director

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental
8620 Holly Drive, Suite 100
Everett, WA 98208
Phone (425) 356-2600
Fax (425) 356-2626
http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only): EV14080092

Date 8/15/14 Page 1 Of 3

PROJECT ID: E20140802
REPORT TO COMPANY: Blue Mountain Environmental Consulting
PROJECT MANAGER: Peter Trabusiner
ADDRESS: 1500 ADAIR DR.
RICHLAND, WA 99352
PHONE: 509 ~~627~~ 521-6531 FAX: 509-627-5263
P.O. #: E2014/0802 E-MAIL: ptrabus1@FRONTIER.com
INVOICE TO COMPANY: COLONY CLAIM # 228845
ATTENTION: CAROL
ADDRESS:

ANALYSIS REQUESTED

SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA ~~8260~~ BTEX only 8021	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. MW-7@9'	8/12/14	0920	S	1		X					X			?						3	
2. MW-7@15'		1100	S	2		X					X			?						3	
3. MW-6@6'		1435	S	3		X					X			?						3	
4. MW-6@8'		1455	S	4		X					X			?						3	
5. MW-1@2'	8/13/14	1100	S	5		X					X			?						3	
6. MW-1@5'		1115	S	6		X					X			?						3	
7. MW-2@6'		1350	S	7		X					X			?						3	
8. MW-2@9'		1500	S	8		X					X			?						3	
9. MW-3@7.5'	8/14/14	0740	S	9		X					X			?						3	
10. MW-3@10'		0830	S	10		X					X			?						3	

OTHER (Specify)

Test soil for PAH (8270), if TPH-Dx ≥ 2,000 PPM or if benzene ≥ 0.03 ppm or Toluene ≥ 7 ppm or Ethylbenzene ≥ 6 ppm or Xylenes ≥ 9 ppm

SPECIAL INSTRUCTIONS Test soil for PAH (8270) if & only if TPH-Dx ≥ 2,000 ppm (equal to or > than) + see above for BTEX

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Brandi Bergeron BMEC 8/15/14 1540
   Received By: P Trabusiner 8/15/14 15:40
2. Relinquished By: P Trabusiner 8/18/14 11:30
   Received By: Shawn Robinson ALS 8/19/14 10:40

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis: 10 Standard | 5 | 3 | 2 | 1 | SAME DAY

Fuels & Hydrocarbon Analysis: 5 Standard | 3 | 1 | SAME DAY

OTHER: Specify: Standard TAT for all samples, but please note Holding times!

*Turnaround request less than standard may incur Rush Charges

ALS Environmental
8620 Holly Drive, Suite 100
Everett, WA 98208
Phone (425) 356-2600
Fax (425) 356-2626
http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only): EV1408092

Date 8/15/14 Page 2 Of 3

PROJECT ID: E2014/0802
REPORT TO COMPANY: BMEC, CO. INC.
PROJECT MANAGER: P. TRABUSINER
ADDRESS: 1500 ADAIR DR.
RICHLAND, WA 99352
PHONE: 509-521-6531 FAX: 509-627-5263
P.O. #: E2014/0802 E-MAIL: ptrabus1@frontier.com
INVOICE TO COMPANY: COLONY INS.
ATTENTION:
ADDRESS:

ANALYSIS REQUESTED

SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA ~~8260~~ 8021 (BTEX only)	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	OTHER (Specify)	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. MW-5@6.5'	8/14/14	1005	S	11		X					X			?						Test soil for PAH (8270) if TPH-Dx ≥ 2,000 ppm or benzene ≥ 0.03 ppm or toluene ≥ 7 ppm or ethylbenzene ≥ 6 ppm or xylenes ≥ 9 ppm	3	
2. MW-5@9'	↓	1030	S	12		X					X			?							3	
3. MW-4@7'		1430	S	13		X					X			?							2	
4. MW-4@8'		1440	S	14		X					X			?							1	
5.																						
6.																						
7.																						
8.																						
9.																						
10.																						

SPECIAL INSTRUCTIONS: Test soil for PAH (8270), if + only if TPH-Dx is equal to or greater than 2,000 ppm + See above (BTEX)

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Brandi Bowser BMEC 8/15/14 1540
   Received By: [signature] 8/15/14 15:40
2. Relinquished By: [signature] 8/18/14 11:30
   Received By: Shawn Robuse ALS 8/19/14 10:40

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis: 10 (Standard) | 5 | 3 | 2 | 1 | SAME DAY

Fuels & Hydrocarbon Analysis: 5 (Standard) | 3 | 1 | SAME DAY

OTHER: Specify: Standard TAT for all samples, but Please note holding times!

*Turnaround request less than standard may incur Rush Charges

ALS Environmental
8620 Holly Drive, Suite 100
Everett, WA 98208
Phone (425) 356-2600
Fax (425) 356-2626
http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only): EV1408092

Date 8-15-14 Page 3 Of 3

PROJECT ID: E2014/0802
REPORT TO COMPANY: BMEC CO, INC.
PROJECT MANAGER: P. TRABUSINER
ADDRESS: 1500 ADAIR DR.
RICHLAND, WA 99352
PHONE: 509-521-6531 FAX: 509-627-5263
P.O. #: E-MAIL: ptrabus1@frontier.com
INVOICE TO COMPANY: COLONY INS.
ATTENTION: CAROL
ADDRESS:

ANALYSIS REQUESTED

SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. MW-1-8/15/14	8/15/14	0730	W	15		X				X				?						4	
2. MW-7-8/15/14		0835	W	16		X				X				?						4	
3. MW-4-8/15/14		1020	W	17		X				X				?						4	
4. MW-2-8/15/14		1120	W	18		X				X				?	⊗					4	
5. MW-5-8/15/14		1225	W	19		X				X				?	⊗					4	
6. MW-6-8/15/14		1435	W	20		X				X				?	⊗					4	
7. MW-3-8/15/14		1530	W	21		X				X				?	⊗					4	
8.																					
9.																					
10.																					

OTHER (Specify)
Test for PAH (8270), if + on if TPH-Dx ≥ 500ppb or benzene ≥ 5ppb or toluene ≥ 1000ppb or ethylbenzene ≥ 700ppb or Xylenes ≥ 1000ppb

SPECIAL INSTRUCTIONS: See above — ⊗ Added per CoC

SIGNATURES (Name, Company, Date, Time):
1. Relinquished By: Brandi Bergen BMEC 8/15/14 1540
Received By: [signature] 8/15/14 15:40
2. Relinquished By: [signature] 8/18/14 11:30
Received By: Shawn Roberson ALS 8/19/14 10:40

TURNAROUND REQUESTED in Business Days*
Organic, Metals & Inorganic Analysis: 10 (Standard) | 5 | 3 | 2 | 1 | SAME DAY
Fuels & Hydrocarbon Analysis: 5 (Standard) | 3 | 1 | SAME DAY
OTHER: Specify: Standard TAT

*Turnaround request less than standard may incur Rush Charges

APPENDIX F

Disposal Load Tickets

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71482

41 Rocky Top Road
Yakima, WA 98908

Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/4/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain Env.
Address
Peter
Phone Home (509) 520-9830
Office
P.O. #
Job # Horse Heaven Hills Travel
Hauled by Andersen

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
1187162	2:41	1 64p	32.40	Concrete		
1187163	2:48	2 54p	33.43	Concrete		
1187168	3:24	3 Mor	35.35	Dens		
1187165	3:13	4 Down	21.76	Dens		
		5				
		6	121.94			
		7				
		8				
		9				
		10				
		11				
		12				
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71547

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/5/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain Env

Address

Phone Home Peter

Office (509) 520-9830

P.O. #

Job # HORSE HEAVEN HILLS

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118807	11:20	1 6&P	30.94	Demo		
118815	12:25	2 300	24.04	Demo		
118826	2:22	3 5&P	34.67	Demo		
118828	2:33	4 m1	32.83	Demo		
118830	2:57	5 6&P	34.26	Demo		
118835	5:52	6 5+P	34.54	Demo		
118836	6:31	7 6+P	33.39	Demo		
		8				
		9	224.07			
		10				
		11				
		12				
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY? ☐ YES ☐ NO
OUT OF CITY? ☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71555

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/6/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mtn. Env.

Address

Phone Home (509) 520-6519 Ken
Office (509) 520-9830 peter

P.O. #

Job # Horse Haven Hills

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118837	6:01	1 Murph	32.52	Demo		
118838	6:40	2 99+P	35.06	Demo		
118840	6:44	3 307	13.83	Demo		
118839	6:46	4 77+P	32.88	Demo		
118841	7:01	5 Ford Pup	25.11	Demo		
118842	7:22	6 302	19.02	Rec		
118844	7:24	7 389	20.21	Rec		
118849	7:55	8 300	20.65	Rec		
118851	8:22	9 9HP	34.97	Rec		
118853	8:39	10 Mur	30.95	Rec		
118855	8:50	11 10HP	35.05	Rec		
118801	9:37	12 307	21.35	Rec		
			321.60			
		TOTAL		TA		

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY? ☐ YES ☐ NO
OUT OF CITY? ☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

LOAD TICKET

№ 71527

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/5/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mtn. Env.
Address
Peter
Phone Home (509) 520-9830
Office
P.O. #
Job # Horse Heaven Hills
Hauled by

WEIGHT TICKET #	TIME		TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118769	5:53	1	1	33.30	Concrete		
118770	7:09	2	Dump	27.05	Rec		
118772	7:30	3	307	23.13	Rec		
118774	7:46	4	5&P	28.01	Rec		
118775	7:48	5	393	15.67	Rec		
118780	8:24	6	104	32.89	Demo		
118784	8:39	7	1	32.99	Demo		
118797	10:58	8	Dump	22.43	Demo		
118805	11:11	9	5&P	33.57	Demo		
118810	11:38	10	Mud	33.16	Demo		
118794	10:21	11	Rec 392	16.85	Demo		
118796	10:26	12	Rec 307	14.66	Demo		
				314.31			
			TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71567

41 Rocky Top Road
Yakima, WA 98908

Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/6/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain Env.

Address

Phone Home (509) 520-6519 Ken
Office (509) 520-9830 peter

P.O. # Horse Haven Hills

Job #

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118803	9:55	1 302	15.88	Reve		
118804	9:58	2 994	33.33	Reve		
118807	10:11	3 389	19.87	Reve		
118808	10:13	4 774	30.90	Reve		
118809	10:17	5 Dav	25.10	Reve		
118875	11:00	6 300	16.85	Demo		
		7				
		8	141.93			
		9		TA		
		10				
		11				
		12				
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71570

41 Rocky Top Road
Yakima, WA 98908

Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/6/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain Env.

Address

Phone Home (509)-520-6519 Ken
Office (509)520-9830 Peter

P.O. # PCS

Job # HORSE HAVEN HILLS

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118879	11:27	1 9&P	33.13	PCS		
118881	11:31	2 Murphey 1	32.00	PCS		
118889	12:34	3 302	17.15	PCS		
118890	12:39	4 6&P	30.99	PCS		
118891	12:59	5 99	34.49	PCS		
118892	1:01	6 389	19.38	PCS		
118894	1:07	7 307	19.59	PCS		
118897	1:32	8 Down	24.67	PCS		
118899	2:01	9 ACTION 77	31.02	PCS		
118900	2:33	10 Murphey 1	32.33	PCS		
118903	2:36	11 9&P	32.65	PCS		
118907	3:39	12 6&P	32.53	PCS		
			339.93			
				TA		
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY? ☐ YES ☐ NO
OUT OF CITY? ☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

LOAD TICKET

№ 71580

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/6/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain ENV.

Address

Phone Home (509)520-6519 Ken
Office (509)520-9830 Peter

P.O. # PCS

Job # HORSE HAVEN HILLS

Hauled by

WEIGHT TICKET #	TIME		TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118908	3:48	1	Action 99	34.80	PCS		
118911	4:46	2	Action 77	33.49	PCS		
118913	5:11	3	Myself	30.73	PCS		
118914	5:31	4	98P	32.35	PCS		
		5					
		6		131.37			
		7			TAXED		
		8					
		9					
		10					
		11					
		12					
			TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

Demo Ticket

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71488

41 Rocky Top Road
Yakima, WA 98908

Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 5/7/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain

Address

Phone Home 509-520-6519 Ken
Office 509-520-9830 Peter

P.O. # Demo

Job # Horse Haven Hills

Hauled by

WEIGHT TICKET #	TIME		TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118949	9:40	1	14	14.75	Demo		
118982	11:55	2	Downing	22.99	Demo		
		3		37.74			
		4					
		5					
		6					
		7					
		8					
		9					
		10					
		11					
		12					
		TOTAL					

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71581

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/7/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue MTN. ENU.

Address

Phone Home (509) 520-6519 Ken
Office (509) 520-9830 Peter

P.O. # PCS

Job # Horse Haven Hills

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118915	5:59	1 99tp	33.54	PCS		
118916	6:00	2 Murp	33.41	PCS		
118917	6:06	3 77tp	37.92	PCS		
118919	6:15	4 Wyss	29.33	PCS		
118926	7:55	5 64p	32.69	PCS		
118929	8:03	6 9tp	31.09	PCS		
118933	8:31	7 Bowri	24.72	PCS		
118937	8:47	8 Murphy	31.30	PCS		
118938	8:52	9 Action 99	28.27	PCS		
118943	9:12	10 Wyss 76p	27.25	PCS		
118944	9:13	11 Action 77tp	33.90	PCS		
118963	10:44	12 64p	32.39	PCS		
			375.81			
				TA		
		TOTAL				

DATE BILLED
TAXED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
❑ YES ❑ NO
OUT OF CITY?
❑ YES ❑ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71487

41 Rocky Top Road
Yakima, WA 98908

Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/7/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain Env.

Address

Phone Home (509) 520-6519 Ken
Office (509) 520-9830 Peter

P.O. # PCS

Job # Horse Haven Hills

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
118968	11:05	1 9+p	30.70	PCS		
118978	11:33	2 Murphy's	37.06	PCS		
118976	11:31	3 Action 99	34.08	PCS		
118981	11:51	4 Wyss 7 1/2 p	31.86	PCS		
118985	12:17	5 Action 77	28.13	PCS		
118990	12:43	6 Enddump 9 Act.	22.11	PCS		
119000	1:26	7 6+P	31.32	PCS		
119010	2:24	8 9+P	34.52	PCS		
119011	2:27	9 Murphy's	34.00	PCS		
119015	2:48	10 Wyss 7 1/2 p	31.44	PCS		
119016	2:56	11 Enddump	23.90	PCS		
119017	2:58	12 T-20	33.16	PCS		
			372.28			
				TAX		
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71491

41 Rocky Top Road
Yakima, WA 98908

Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/[illegible]7-14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain END

Address

Phone Home (509) 520-6519 Ken
Office (509) 520-9830 Peter

P.O. #

Job #

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
119018	2:59	1 T-23	33.98	PCS		
119019	3:00	2 77&P	35.05	PCS		
119023	3:42	3 Eddy Imp	19.60	PCS		
119027	4:21	4 64P	31.78	PCS		
119028	4:22	5 94P	32.21	PCS		
119030	5:16	6 Mayphon	32.37	PCS		
		7	184.99			
		8				
		9				
		10				
		11				
		12				
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71606

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/14/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain

Address

Phone Home 509-520-6519 Ken
Office 509-520-9830 Peter

P.O. # HORSE HAVEN HILLS

Job # DEMO

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
119034	6:19	1 T-21	23.02	Demo		
119043	7:11	2 Bowring	24.56	Demo		
119062	9:39	3 T-21	22.67	Demo		
119069	10:12	4 T-22	32.19	Demo		
119070	10:13	5 T-25	30.07	Demo		
119071	10:13	6 Wyss #7	24.72	Demo		
119077	10:35	7 Down End Act	23.10	Demo		
119078	10:41	8 Sig P	32.40	Demo		
119079	10:43	9 Down End	32.64	Demo		
119080	10:44	10 Murpher 14 Pup	31.69	Demo		
119092	12:20	11 Action #9	18.60	Demo		
119097	12:48	12 T-21	24.51	Demo		
			320.17			
				TA		
		TOTAL				

DATE BILLED
TAXED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY? ☐ YES ☐ NO
OUT OF CITY? ☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

LOAD TICKET

№ 71617

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 7/8/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain

Address

Phone Home 509-520-6519 Ken
Office 509-520-9830 Peter

P.O. # Demo

Job # Horse Haven Hills

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
119106	1:26	1 Down end dump	22.76	Demo		
119112	1:36	2 L&P	32.31	Demo		
119115	1:41	3 Murphy	31.16	Demo		
119129	3:56	4 T-21	29.04	Demo		
119137	4:48	5 End Dump	25.40	Demo		
119141	5:16	6 KC	31.53	Demo		
		7				
		8	172.20			
		9				
		10				
		11				
		12				
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71492

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/8/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain

Address

Phone Home (509) 520-6519 Ken
Office (509) 520-9830 Peter

P.O. # PCS

Job # HORSE HAVEN HILLS

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
119038	6:23	2 T-22	31.62	PCS		
119039	6:24	3 T25	33.82	PCS		
119041	6:50	4 7&P	32.04	PCS		
119032	6:14	5 7&P	34.01	PCS		
119033	6:17	6 T-23	33.14	PCS		
119035	6:20	7 T-27	31.97	PCS		
119037	6:22	8 T-20	36.93	PCS		
119031 119040	6:15	9 7&P	34.21	PCS		
119042	7:10	10 Murphy	32.35	PCS		
119058	9:21	A9&P	33.32	PCS		
119063	9:41	12 T-23	32.97	PCS		
			366.38			
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY? ☐ YES ☐ NO
OUT OF CITY? ☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

LOAD TICKET

№ 71615

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Name Blue Mountain
Address
Phone Home (509)520-6519 Ken
Office
P.O. # Horse Haven Hills PCS
Job #
Hauled by

Received by
Date 8/8/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
119065	9:45	1 T-27	32.69	PCS		
119046	7:43	2 A66P	33.02	PCS		
119076	10:31	3 A66P	32.99	PCS		
119085	11:21	4 T-20	30.00	PCS		
119098	12:49	5 T-27	32.96	PCS		
119101	1:16	6 T-22	32.31	PCS		
119102	1:17	7 T-25	32.83	PCS		
119103	1:21	8 W455 Pup	29.16	PCS		
119105	1:25	9 A99P	31.48	PCS		
119100	12:53	10 T-23	32.44	PCS		
119113	1:38	11 ACT 99P	33.23	PCS		
119116	2:07	12 T-20	34.86	PCS		
			387.97			
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY? ☐ YES ☐ NO
OUT OF CITY? ☐ YES ☐ NO

ANDERSON
ROCK & DEMOLITION PITS
YAKIMA, WASH.

Petroleum Contaminated Soils Site - Topsoil - Shale - Crushed Rock

LOAD TICKET

№ 71618

41 Rocky Top Road
Yakima, WA 98908
Bus. (509) 965-3621 • Fax (509) 965-8656
www.andersonrock.com

DELIVERIES
We make deliveries inside the curb line at customer's risk only and accept no responsibility whatsoever for damages resulting from such deliveries.

Received by

Date 8/8/14 Sold by

A. Cured concrete
B. Asphaltic materials (does not include roofing)
C. Brick and masonry
D. Ceramic materials
E. Glass
F. Stainless Steel
G. Aluminum
H. Lime
I. Dirt Rock
J. Bldg. Demolition

Name Blue Mountain

Address

Phone Home (509) 5206519 Ken
Office 509-520-4416 ifancy

P.O. # PCS

Job # ~~Blue~~ Horse Haven Hills

Hauled by

WEIGHT TICKET #	TIME	TRUCK NO.	QUANTITY	PRODUCT	UNIT PRICE	AMOUNT
119117	2:15	1 77&P	31.78	PCS		
119130	4:03	2 T-27	35.29	PCS		
119131	4:17	3 T-22	33.02	PCS		
119132	4:18	4 T-25	32.44	PCS		
119133	4:20	5 T-23	32.10	PCS		
119134	4:22	6 99&P	36.74	PCS		
119135	4:37	7 Murphy	33.96	PCS		
119138	4:58	8 W454	29.41	PCS		
119139	5:00	9 A9&P	34.04	PCS		
119140	5:03	10 T-20	28.63	PCS		
		11	327.41			
		12		TAX		
		TOTAL				

DATE BILLED

CUSTOMER AGREES TO PAY (a) A LATE CHARGE OF 1.5% PER MONTH IF ACCOUNT IS NOT PAID WITHIN 10 DAYS OF INVOICE, AND (b) ATTORNEY'S FEE INCURRED IN COLLECTION.

OUT OF COUNTY?
☐ YES ☐ NO
OUT OF CITY?
☐ YES ☐ NO

Yancy Meyer

From: Anderson Rock Email <andersonrock1@live.com>
Sent: Monday, September 1, 2014 11:18 AM
To: ted.silvestri@co.yakima.wa.us; Yancy Meyer
Subject: additional PCS for Horse Haven Hills

Ted – Here is a correction to the Horse Haven Hills PCS job that I previously reported tonnage for.

Another small load came in Friday when I was out of the office.

an additional 3.39 tons was dumped making the grand total 2489.53 tons.

If anymore is to come in we have requested that it go thru you for approval as we thought we had received it all.

Thank you and sorry for the inconvenience.

-Wendy
Anderson Rock