APPENDIX A

Remedial System Operational Logs

ConocoPhillips

Equipment Maintenance Report

ConocoPhillips Contact: Mr. Tim Johnson — Date: 12/18/03

Consultant & Contact: Landau Associates - Martin Powers — Time: 11:00 AM

Contractor & Contact: H2 Oil Recovery Equipment, Inc. - Scott Wakefield — Weather: 40's & Sunny

1.0 System Description: *Site #3485 , 2423 Lind Ave, Renton WA*

H2-250G Gas Fired Thermal Oxidizer with catalyst plate and DR505 2 hp combustion blower, Sutorbilt 4MP SVE blower with a 10 hp motor (230v, 1 ph, 1725 rpm), 55 gal 3" moisture separator with a Goulds 1/2 hp (230 vac, 1ph) moisture separator pump, all mounted on a trailer; Campbell-Hausfeld (Mod #C1071080VMS, Ser # 020393L 999231) 7.5 hp air compressor (230v, 3480 rpm) and (6) Clean Environment AP3 down well pneumatic pumps

SVE belts - (1) 5VX630
Compressor V-belt - (2) B66

(attach schematic including manufacturer and date of purchase)

3.0 Routine Maintenance Required and Performed:

Description	Interval
Observe complete system operation. Change oil in SVE blower. Check filters,	Monthly
clean or replace, if needed. Change air compressor oil and drain condensation.	
Check belt tension, adjust if needed, and record belt deflection. Record amps	
on blowers, pump and compressor. Calibrate CGM.	

4.0 Equipment Readings and Measurements:

	Date 12/18/2003
SVE blower (4MP) amps - 34.0/33.8 @ 22"wc	
MS pump (Goulds) amps - 2.4/2.5	Temp controller - 550
Air compressor amps - 36/36 @ 110 psi	Burner temp - 545
Fresh air blower amps - 8.1/7.9	Cat temp - 541
PID - 0 ppm	% LEL - 0%
T.S. blower amps - 4.3/4.0/4.5 @ 10" wc	cfm - 270 SVE
Aeration blower amps - 6.1/6.1	hrs - 26837.8
OWS thickness - 1/2" product	Stripper Effluent Water Meter - 30110 gal
Product tank volume - 42" liquid	
Stripper effluent - 2.1/2.3 @ 14 gpm/ stripper influent - 1.7/1.9/1.9	

5.0 Other Repairs Performed, parts needed, etc.:

Landau has modified system process by bypassing OWS. Well pumps discharge direct to aeration tank. H2 recommended replumbing OWS back in line to prevent accumulation of free product in aeration tank. This action would prevent free product from entering air stripper and oxidizer.

6.0 Equipment Status and Reasons for Downtime:

System operating upon arrival and departure.

Individual Completing this form, including company

Scott Wakefield - H2 Oil Recovery Equipment, Inc.

Catox Conversion

ConocoPhillips

Equipment Maintenance Report

ConocoPhillips Contact: Mr. Tim Johnson — Date: 11/18/03

Consultant & Contact: Landau Associates - Martin Powers — Time: 5:00 PM

Contractor & Contact: H2 Oil Recovery Equipment, Inc. - Scott Wakefield — Weather: 50's & Overcast

1.0 System Description: *Site #3485, 2423 Lind Ave, Renton WA*

H2-250G Gas Fired Thermal Oxidizer with catalyst plate and DR505 2 hp combustion blower, Sutorbilt 4MP SVE blower with a 10 hp motor (230v, 1 ph, 1725 rpm), 55 gal 3" moisture separator with a Goulds 1/2 hp (230 vac, 1ph) moisture separator pump, all mounted on a trailer; Campbell-Hausfeld (Mod #C1071080VMS, Ser # 020393L 999231) 7.5 hp air compressor (230v, 3480 rpm) and (6) Clean Environment AP3 down well pneumatic pumps

SVE belts - (1) 5VX630
Compressor V-belt - (2) B66

(attach schematic including manufacturer and date of purchase)

3.0 Routine Maintenance Required and Performed:

Description	Interval
Observe complete system operation. Change oil in SVE blower. Check filters,	Monthly
clean or replace, if needed. Change air compressor oil and drain condensation.	
Check belt tension, adjust if needed, and record belt deflection. Record amps	
on blowers, pump and compressor. Calibrate CGM.	

4.0 Equipment Readings and Measurements:

	Date 11/18/03
SVE blower (4MP) amps - 37.8/37.3	
MS pump (Goulds) amps - 2.5/2.5	Temp controller - 553
Air compressor amps - n/a	Burner temp - 549
Fresh air blower amps - 6.9/7.4	Cat temp - 573
PID - 150 ppm	% LEL - 2%
T.S. blower amps - 3.4/3.5/3.5 @ 6" wc	cfm - 280 SVE
Aeration blower amps - 5.5/5.4	hrs - 26458.7
OWS thickness - 2" product	Stripper Effluent Water Meter - 11710 gal
Product tank volume - 18.25"	Pre cat - 5" backpressure
Stripper effluent - 2.0/2.0 @ 14 gpm/ stripper influent - off for repair	

5.0 Other Repairs Performed, parts needed, etc.:

Changed thermal oxidizer over to catalyst mode, tested, and verified interlocks and program changes.

Water treatment off. DW Close is replacing stripper influent pump that was formerly a gear pump.

Tested stripper effluent pump. 100% open = 14+ gpm.

6.0 Equipment Status and Reasons for Downtime:

System operating upon arrival and departure.

Individual Completing this form, including company

Scott Wakefield - H2 Oil Recovery Equipment, Inc.

ConocoPhillips

Equipment Maintenance Report

ConocoPhillips Contact: Mr. Tim Johnson — Date: 10/22/03

Consultant & Contact: Landau Associates - Martin Powers — Time: 7:00 PM

Contractor & Contact: H2 Oil Recovery Equipment, Inc. - Scott Wakefield — Weather: 60's & Heavy Rain

1.0 System Description: *Site #3485 , 2423 Lind Ave, Renton WA*

H2-250G Gas Fired Thermal Oxidizer with catalyst plate and DR505 2 hp combustion blower, Sutorbilt 4MP SVE blower with a 10 hp motor (230v, 1 ph, 1725 rpm), 55 gal 3" moisture separator with a Goulds 1/2 hp (230 vac, 1ph) moisture separator pump, all mounted on a trailer; Campbell-Hausfeld (Mod #C1071080VMS, Ser # 020393L 999231) 7.5 hp air compressor (230v, 3480 rpm) and (6) Clean Environment AP3 down well pneumatic pumps

SVE belts - (1) 5VX630
Compressor V-belt - (2) B66

(attach schematic including manufacturer and date of purchase)

3.0 Routine Maintenance Required and Performed:

Description	Interval
Observe complete system operation. Change oil in SVE blower. Check filters,	Monthly
clean or replace, if needed. Change air compressor oil and drain condensation.	
Check belt tension, adjust if needed, and record belt deflection. Record amps	
on blowers, pump and compressor. Calibrate CGM.	

4.0 Equipment Readings and Measurements:

	Date 10/22/2003
SVE blower (4MP) amps - 36.8/34.4	
MS pump (Goulds) amps - 2.0/2.5	Temp controller - 1400
Air compressor amps - 30.0/30.0 @ 75 psi	Burner temp - 1400
Fresh air blower amps - 6.3/6.7	Cat temp - 1400
PID - n/a	% LEL - 5.2%
T.S. blower amps - 3.4/3.5/3.8 @ 15" wc	cfm -
Aeration blower amps - 5.3/5.2	hrs - 0015
OWS thickness - 3.5" product	Stripper Effluent Water Meter - 4410 gal
Product tank volume - FULL to H/L (Landua to have pumped)	
Stripper effluent - 2.0/2.1 @ 14 gpm/ stripper influent - 3.3/3.2/3.3 @ 9 gpm	

5.0 Other Repairs Performed, parts needed, etc.:

Water treatment system had failed on a h/l shutdown event. The 275 gal. Batch had continued to leak out the top of the tank fitting since the pump's air solenoid was not alarmed. Liquid release was process water that was contained within the berm. Only a slight sheen visable on water surface. Landau placed absorbant diapers down as a precaution. Cause for backup of process water was due to motor starter thermal trip on Stripper Influent. Additionally, high level intrinsic module in panel had failed.

The 8000 gal. air sparge tank still has separated hydrocarbon thickness on top of the water level. H2 recommends that all product be removed and cleaned from this tank to prevent the possibility of free product entering the stripper. A dangerous situation will be present if product/vapor in allowed into inlet of the oxidizer.

6.0 Equipment Status and Reasons for Downtime:

As with past normal maintenance stops, all high level and conductance pump controls were verified for correct operation. System operating upon departure.

Individual Completing this form, including company

Scott Wakefield - H2 Oil Recovery Equipment, Inc.

ConocoPhillips

Equipment Maintenance Report

ConocoPhillips Contact: Mr. Tim Johnson — Date: 09/25/03

Consultant & Contact: Landau Associates - Martin Powers — Time: 12:45 PM

Contractor & Contact: H2 Oil Recovery Equipment, Inc. - Scott Wakefield — Weather: 70's & Sunny

1.0 System Description: *Site #3485 , 2423 Lind Ave, Renton WA*

H2-250G Gas Fired Thermal Oxidizer with catalyst plate and DR505 2 hp combustion blower, Sutorbilt 4MP SVE blower with a 10 hp motor (230v, 1 ph, 1725 rpm), 55 gal 3" moisture separator with a Goulds 1/2 hp (230 vac, 1ph) moisture separator pump, all mounted on a trailer; Campbell-Hausfeld (Mod #C1071080VMS, Ser # 020393L 999231) 7.5 hp air compressor (230v, 3480 rpm) and (6) Clean Environment AP3 down well pneumatic pumps

SVE belts - (1) 5VX630
Compressor V-belt - (2) B66

(attach schematic including manufacturer and date of purchase)

3.0 Routine Maintenance Required and Performed:

Description	Interval
Observe complete system operation. Change oil in SVE blower. Check filters,	Monthly
clean or replace, if needed. Change air compressor oil and drain condensation.	
Check belt tension, adjust if needed, and record belt deflection. Record amps	
on blowers, pump and compressor. Calibrate CGM.	

4.0 Equipment Readings and Measurements:

	Date 9/25/2003
SVE blower (4MP) amps - n/a	
MS pump (Goulds) amps - n/a	Temp controller -
Air compressor amps - n/a	Burner temp -
Fresh air blower amps - n/a	Cat temp -
PID - n/a	% LEL -
T.S. blower amps - n/a	cfm -
Aeration blower amps - n/a	hrs - 25570.5
OWS thickness - 1.5"	
Product tank volume - 1/4" (recently pumped out)	
Stripper effluent - 2850 gal	

5.0 Other Repairs Performed, parts needed, etc.:

Air sparge tank has free product in it. Landau was notified. H2 recommends that sparge tank be pumped out. If free product was allowed to be pumped into tray stripper, a dangerous situation may result.

6.0 Equipment Status and Reasons for Downtime:

System off upon arrival. Electricians are in the process of re-wiring system after secondary containment was placed beneath stripper.

Individual Completing this form, including company

Scott Wakefield - H2 Oil Recovery Equipment, Inc.

ConocoPhillips

Equipment Maintenance Report

ConocoPhillips Contact: Mr. Tim Johnson — Date: 08/19/03

Consultant & Contact: Landau Associates - Martin Powers — Time: 7:45 AM

Contractor & Contact: H2 Oil Recovery Equipment, Inc. - Scott Wakefield — Weather: 60's & Partly Cloudy

1.0 System Description: *Site #3485 , 2423 Lind Ave, Renton WA*

H2-250G Gas Fired Thermal Oxidizer with catalyst plate and DR505 2 hp combustion blower, Sutorbilt 4MP SVE blower with a 10 hp motor (230v, 1 ph, 1725 rpm), 55 gal 3" moisture separator with a Goulds 1/2 hp (230 vac, 1ph) moisture separator pump, all mounted on a trailer; Campbell-Hausfeld (Mod #C1071080VMS, Ser # 020393L 999231) 7.5 hp air compressor (230v, 3480 rpm) and (6) Clean Environment AP3 down well pneumatic pumps

SVE belts - (1) 5VX630
Compressor V-belt - (2) B66

(attach schematic including manufacturer and date of purchase)

3.0 Routine Maintenance Required and Performed:

Description	Interval
Observe complete system operation. Change oil in SVE blower. Check filters,	Monthly
clean or replace, if needed. Change air compressor oil and drain condensation.	
Check belt tension, adjust if needed, and record belt deflection. Record amps	
on blowers, pump and compressor. Calibrate CGM	

4.0 Equipment Readings and Measurements:

	Date 8/19/2003
SVE blower (4MP) amps - 31.1/31.7 @ 50" wc	
MS pump (Goulds) amps - n/a	Temp controller - 1395
Air compressor amps - 31.5/30.9 @ 80 psi	Burner temp - 1436
Fresh air blower amps - 5.8/6.5	Cat temp - 1433
PID - 1734 ppm @ f.a.	% LEL - 18.4
T.S. blower amps - 3.1/3.6/3.1	cfm - 270
Aeration blower amps - 5.1/5.0	hrs - 24824.4

5.0 Other Repairs Performed, parts needed, etc.:

Plastic batch tank (extra) needs to be removed as requested by Conoco. Changed air filter element to fresh air blower, snaked discharge pipe of OWS, put labels on electrical control panel, adjusted weirs up and over 1" on OWS, lowered product level in OWS 23" by adding water to OWS, and re-adjusted product weir. Product tank is 3/4 full. Re-adjusted product weir to middle of discharge coupling.

6.0 Equipment Status and Reasons for Downtime:

System operating upon arrival and departure.

Individual Completing this form, including company

Brian Moody - H2 Oil Recovery Equipment, Inc.

ConocoPhillips

Equipment Maintenance Report

ConocoPhillips Contact: Mr. Tim Johnson — Date: 07/22/03

Consultant & Contact: Landau Associates - Martin Powers — Time: 9:30 AM

Contractor & Contact: H2 Oil Recovery Equipment, Inc. - Scott Wakefield — Weather: 60's & Sunny

1.0 System Description: *Site #3485 , 2423 Lind Ave, Renton WA*

H2-250G Gas Fired Thermal Oxidizer with catalyst plate and DR505 2 hp combustion blower, Sutorbilt 4MP SVE blower with a 10 hp motor (230v, 1 ph, 1725 rpm), 55 gal 3" moisture separator with a Goulds 1/2 hp (230 vac, 1ph) moisture separator pump, all mounted on a trailer; Campbell-Hausfeld (Mod #C1071080VMS, Ser # 020393L 999231) 7.5 hp air compressor (230v, 3480 rpm) and (6) Clean Environment AP3 down well pneumatic pumps

SVE belts - (1) 5VX630
Compressor V-belt - (2) B66

(attach schematic including manufacturer and date of purchase)

3.0 Routine Maintenance Required and Performed:

Description	Interval
Observe complete system operation. Change oil in SVE blower. Check filters,	Monthly
clean or replace, if needed. Change air compressor oil and drain condensation.	
Check belt tension, adjust if needed, and record belt deflection. Record amps	
on blowers, pump and compressor. Calibrate CGM.	

4.0 Equipment Readings and Measurements:

	Date 7/22/2003
SVE blower (4MP) amps - 31.1/31.3 @ 30" wc	
MS pump (Goulds) amps - n/a	Temp controller - 1401
Air compressor amps - 31.8/30.5 @ 80 psi	Burner temp - 1406
Fresh air blower amps - 6.0/5.9	Cat temp - 1411
PID - 1103 ppm @ f.a.	% LEL - 24.1
T.S. blower amps - 3.2/3.5/3.4	cfm - 270
Aeration blower amps - 5.2/5.1	hrs - 24273

5.0 Other Repairs Performed, parts needed, etc.:

6.0 Equipment Status and Reasons for Downtime:

System down upon arrival due high level. Serviced and restarted. System operating upon departure.

Individual Completing this form, including company

Brian Moody - H2 Oil Recovery Equipment, Inc.

ConocoPhillips

Equipment Maintenance Report

ConocoPhillips Contact: Mr. Tim Johnson — Date: 07/22/03

Consultant & Contact: Landau Associates - Martin Powers — Time: 9:30 AM

Contractor & Contact: H2 Oil Recovery Equipment, Inc. - Scott Wakefield — Weather: 60's & Sunny

1.0 System Description: *Site #3485 , 2423 Lind Ave, Renton WA*

H2-250G Gas Fired Thermal Oxidizer with catalyst plate and DR505 2 hp combustion blower, Sutorbilt 4MP SVE blower with a 10 hp motor (230v, 1 ph, 1725 rpm), 55 gal 3" moisture separator with a Goulds 1/2 hp (230 vac, 1ph) moisture separator pump, all mounted on a trailer; Campbell-Hausfeld (Mod #C1071080VMS, Ser # 020393L 999231) 7.5 hp air compressor (230v, 3480 rpm) and (6) Clean Environment AP3 down well pneumatic pumps

SVE belts - (1) 5VX630
Compressor V-belt - (2) B66

(attach schematic including manufacturer and date of purchase)

3.0 Routine Maintenance Required and Performed:

Description	Interval
Observe complete system operation. Change oil in SVE blower. Check filters,	Monthly
clean or replace, if needed. Change air compressor oil and drain condensation.	
Check belt tension, adjust if needed, and record belt deflection. Record amps	
on blowers, pump and compressor. Calibrate CGM.	

4.0 Equipment Readings and Measurements:

	Date 7/22/2003
SVE blower (4MP) amps - 31.1/31.3 @ 30" wc	
MS pump (Goulds) amps - n/a	Temp controller - 1401
Air compressor amps - 31.8/30.5 @ 80 psi	Burner temp - 1406
Fresh air blower amps - 6.0/5.9	Cat temp - 1411
PID - 1103 ppm @ f.a.	% LEL - 24.1
T.S. blower amps - 3.2/3.5/3.4	cfm - 270
Aeration blower amps - 5.2/5.1	hrs - 24273

5.0 Other Repairs Performed, parts needed, etc.:

6.0 Equipment Status and Reasons for Downtime:

System down upon arrival due high level. Serviced and restarted. System operating upon departure.

Individual Completing this form, including company

Brian Moody - H2 Oil Recovery Equipment, Inc.

APPENDIX B

ExxonMobil Groundwater Data

Exxon-Mobil Renton

Water Level Data **Date: 4/2/2003**

Measured by: A. Speransky

	Depth to Product (ft)	Depth to Water (ft)	Comments
Wells			
B-1	detected	5.56	FP detected
B-2	-	6.71	
B-3	6.84	9.01	2.17 ft of FP
B-4	5.91	5.97	0.06 ft of FP
B-5	-	5.91	
B-6	-	NM	soakeease still in the well
W-1	-	7.23	
W-2	-	NM	truck parked on the well head
W-3	-	5.75	strong odor
W-4	-	6.86	
D-1	Not measured		
D-4	-	5.09	
D-5	-	NM	
D-6	-	5.58	
D-7	-	4.85	FP detected?
HA-1	-	5.31	
HA-2	-	6.41	
HA-3	-	8.46	
HA-4	-	7.61	
HA-5	-	5.1	
HA-6	-	4.91	
HA-7	-	4.91	
HA-8	-	5.23	
HA-9	-	7.72	
HA-10	-	8.51	
HA-11	-	8.58	
HA-12	-	5.47	
HA-13	-	6.44	
HA-14	-	6.79	

Exxon-Mobil Renton

Water Level Data

Date: 5/27/2003

Measured by: S. Davis

	Depth to Product (ft)	Depth to Water (ft)	Comments
Wells			
B-1	--	6.81	
B-2	--	7.75	
B-3	7.87	11.42	
B-4	--	7.10	
B-5	--	6.82	
B-6	--	7.08	Soakease sorbent sock in well
W-1	--	7.91	
W-2	--	7.32	
W-3	--		
W-4	--		
D-4	--	--	
D-5	--	--	
D-6	--	6.72	
D-7	--	6.36	
HA-1	--	6.45	
HA-2	--	7.4	
HA-3	--	9.3	
HA-4	--	8.64	
HA-5	--	6.83	
HA-6	--	6.93	
HA-7	--	7.08	
HA-8	--	7.30	
HA-9	--	8.05	sheen
HA-10	--	9.31	
HA-11	--	8.33	
HA-12	--	7.84	
HA-13	--	8.89	
HA-14	--	9.48	

Exxon-Mobil Renton

Water Level Data

Date: 6/24/2003

Measured by: A. Speransky

	Depth to Product (ft)	Depth to Water (ft)	Product Thickness	Comments
Wells				
B-1	-	7.41		
B-2	-	7.61		
B-3	7.61	-		
B-4	-	7.06		
B-5	-	6.71		
B-6	-	6.85		
W-1	-	7.71		
W-2	-	7.11		
W-3	-	6.26		
W-4	-	7.68		
D-1	Not measured			
D-4	-	6		dry
D-5	-	NM		
D-6	-	6.37		
D-7	-	6.59		
HA-1	-	5.8		
HA-2	-	7.48		
HA-3	-	9.64		
HA-4	-	8.59		
HA-5	-	7.13		
HA-6	-	7.23		
HA-7	-	7.29		
HA-8	-	7.63		
HA-9	-	8.26		
HA-10	-	9.34		
HA-11	-	8.60		
HA-12	-	8.13		
HA-13	-	9.15		
HA-14	-	9.88		

Exxon-Mobil Renton

Water Level Data

Date: 7/17/2003

Measured by: S. Davis

	Depth to Product (ft)	Depth to Water (ft)	Product Thickness	Comments
Wells				
B-1	--	7.75	--	
B-2	--	8.86	--	
B-3	9.08	11.58	2.50	odor
B-4	--	8.38	--	odor
B-5	--	8.51	--	
B-6	--	8.45	--	odor
W-1	--	8.63	--	
W-2	--	8.58	--	
W-3	6.82	6.83	0.01	odor
W-4	--	8.16	--	
D-4	--	--	--	
D-5	--	--	--	
D-6	--	7.50	--	
D-7	--	7.24	--	
HA-1	--	5.75	--	
HA-2	--	7.84	--	odor
HA-3	--	9.60	--	
HA-4	--	9.16	--	
HA-5	--	7.67	--	
HA-6	--	7.91	--	odor
HA-7	--	8.27	--	
HA-8	--	8.40	--	
HA-9	--	8.36	--	
HA-10	--	9.65	--	
HA-11	--	8.86	--	
HA-12	--	8.91	--	
HA-13	--	9.45	--	
HA-14	--	10.12	--	

Exxon-Mobil Renton

Water Level Data

Date: 8/29/2003

Measured by: A. Speransky

	Depth to Product (ft)	Depth to Water (ft)	Product Thickness	Comments
Wells				
B-1	--	8.22	--	
B-2	--	9.46	--	
B-3	10.42	11.60	1.18	odor
B-4	--	8.98	--	odor
B-5	--	8.89	--	
B-6	--	NM	--	
W-1	--	8.64	--	
W-2	--	9.11	--	
W-3	6.97	7.00	0.03	odor
W-4	--	dry	--	
D-4	--	dry	--	
D-5	--	--	--	
D-6	--	7.18	--	
D-7	--	7.91	--	
HA-1	--	5.43	--	
HA-2	8.27	8.28	0.01	odor
HA-3	--	9.66	--	
HA-4	--	9.4	--	
HA-5	--	NM	--	
HA-6	--	8.68	--	
HA-7	--	9.92	--	
HA-8	--	9.45	--	
HA-9	--	8.52	--	
HA-10	--	9.75	--	
HA-11	--	9.24	--	
HA-12	--	9.75	--	
HA-13	--	NM	--	
HA-14	--	10.63	--	

Note: Not Measured

Exxon-Mobil Renton

Water Level Data

Date: 9/24/2003

Measured by: S. Davis

	Depth to Product (ft)	Depth to Water (ft)	Product Thickness	Comments
Wells				
B-1	--	7.91	--	odor
B-2	--	9.65	--	odor
B-3	10.77	11.60	0.83	
B-4	9.11	9.12	0.01	
B-5	--	9.01	--	odor
B-6	8.82	9.84	1.02	
W-1	--	8.63	--	
W-2	--	9.27	--	
W-3	6.67	6.68	0.01	
W-4	--	--	--	No water detected
D-4	--	--	--	
D-5	--	--	--	
D-6	--	8.12	--	
D-7	--	8.23	--	
HA-1	--	7.03	--	
HA-2	8.31	8.36	0.05	
HA-3	--	9.65	--	
HA-4	--	9.12	--	
HA-5	--	8.75	--	
HA-6	--	8.89	--	
HA-7	--	9.21	--	
HA-8	8.95	9.72	0.77	
HA-9	--	8.42	--	
HA-10	--	9.74	--	
HA-11	--	9.32	--	
HA-12	--	10.00	--	
HA-13	--	10.47	--	
HA-14	--	10.79	--	

Exxon-Mobil Renton

Water Level Data

Date: 10/22/2003

Measured by: S. Davis

	Depth to Product	Depth to Water	Product Thickness	Comments
Wells				
B-1	--	7.55		HC odor
B-2	--	9.57		
B-3	9.59	--	2.01	Depth to bottom = 11.6 (no water)
B-4	--	8.91		
B-5	--	8.86		Sheen on solonist probe
B-6	8.79	9.85	1.06	
W-1	--	8.64		
W-2	--	9.24		HC odor
W-3	--	5.73		HC odor
W-4	--	7.36		
D-4	--	--		
D-5	--	--		
D-6	--	7.69		
D-7	--	7.38		
HA-1	--	4.54		
HA-2	8.07	8.15	0.08	
HA-3	--	9.56		
HA-4	--	7.24		
HA-5	--	7.27		
HA-6	--	8.35		
HA-7	--	8.71		
HA-8	8.07	8.48	0.41	
HA-9	--	7.95		
HA-10	--	6.87		
HA-11	--	7.53		
HA-12	--	9.08		
HA-13	--	5.04		
HA-14	--	6.99		

Exxon-Mobil Renton

Water Level Data

Date: 11/25/2003

Measured by: S. Davis

	Depth to Product	Depth to Water	Product Thickness	Comments
Wells				
B-1	--	7.29	--	
B-2	--	8.01	--	
B-3	8.39	10.04	1.65	
B-4	7.12	7.29	0.17	
B-5	--	7.57	--	
B-6	--	8.08	--	HC odor
W-1	--	8.63	--	
W-2	--	8.16	--	HC odor
W-3	--	5.77	--	
W-4	--	7.59	--	
D-4	--	--	--	
D-5	--	--	--	
D-6	--	7.42	--	
D-7	--	4.95	--	
HA-1	--	4.83	--	
HA-2	--	7.83	--	
HA-3	--	9.42	--	
HA-4	--	6.15	--	
HA-5	--	5.20	--	
HA-6	--	5.67	--	
HA-7	--	5.95	--	
HA-8	5.08	5.62	0.54	
HA-9	--	7.90	--	
HA-10	--	7.77	--	
HA-11	--	8.10	--	
HA-12	--	6.24	--	
HA-13	--	6.26	--	
HA-14	--	6.57	--	

Exxon-Mobil Renton

Water Level Data

Date: 12/30/2003

Measured by: S. Davis

	Depth to Product	Depth to Water	Product Thickness	Comments
Wells				
B-1	--	5.80	--	
B-2	--	7.12	--	
B-3	7.70	9.00	1.30	
B-4	6.36	6.48	0.12	
B-5	--	6.47	--	
B-6	7.02	7.07	0.05	
W-1	--	7.87	--	
W-2	7.25	7.27	0.02	
W-3	--	5.23	--	
W-4	--	7.39	--	
D-4	--	--	--	No Water Reported by Solonist
D-5	--	--	--	No Water Reported by Solonist
D-6	--	6.55	--	
D-7	--	6.32	--	
HA-1	--	5.58	--	
HA-2	--	7.34	--	
HA-3	--	9.32	--	
HA-4	--	7.76	--	
HA-5	--	5.02	--	
HA-6	--	4.87	--	
HA-7	--	5.58	--	
HA-8	5.27	5.55	0.28	
HA-9	--	7.57	--	
HA-10	--	8.62	--	
HA-11	--	7.26	--	
HA-12	--	6.32	--	
HA-13	--	6.95	--	
HA-14	--	7.05	--	

APPENDIX C

Laboratory Analytical Results

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425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
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541.383.9310 fax 541.382.7588
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907.563.9200 fax 907.563.9210

08 July 2003

Martin Powers
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: Conoco Phillips - Renton

Enclosed are the results of analyses for samples received by the laboratory on 07/07/03 17:37. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

North Creek Analytical, Inc.
Environmental Laboratory Network

www.ncalabs.com

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/08/03 17:02

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Effluent	B3G0160-01	Water	07/07/03 14:10	07/07/03 17:37
Influent	B3G0160-02	Water	07/07/03 14:15	07/07/03 17:37

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/08/03 17:02

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Effluent (B3G0160-01) Water Sampled: 07/07/03 14:10 Received: 07/07/03 17:37									
Gasoline Range Hydrocarbons	**345**	50.0	ug/l	1	3G08006	07/08/03	07/08/03	NWTPH-Gx/8021B	
Benzene	**4.87**	0.500	"	"	"	"	"	"	
Toluene	**18.5**	0.500	"	"	"	"	"	"	
Ethylbenzene	**1.63**	0.500	"	"	"	"	"	"	
Xylenes (total)	**16.7**	1.00	"	"	"	"	"	"	I-06
Surrogate: 4-BFB (FID)	*93.8 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*91.9 %*	*72-127*			"	"	"	"	
Influent (B3G0160-02) Water Sampled: 07/07/03 14:15 Received: 07/07/03 17:37									
Gasoline Range Hydrocarbons	**331000**	25000	ug/l	500	3G08006	07/08/03	07/08/03	NWTPH-Gx/8021B	
Benzene	**45200**	250	"	"	"	"	"	"	
Toluene	**81200**	500	"	1000	"	"	07/08/03	"	
Ethylbenzene	**3840**	250	"	500	"	"	07/08/03	"	
Xylenes (total)	**21700**	500	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*93.1 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*95.6 %*	*72-127*			"	"	"	"	

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Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/08/03 17:02

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Effluent (B3G0160-01) Water Sampled: 07/07/03 14:10 Received: 07/07/03 17:37									
Diesel Range Hydrocarbons	**2.42**	0.250	mg/l	1	3G08012	07/08/03	07/08/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*108 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*112 %*	*50-150*			"	"	"	"	
Influent (B3G0160-02) Water Sampled: 07/07/03 14:15 Received: 07/07/03 17:37									
Diesel Range Hydrocarbons	**3.47**	0.250	mg/l	1	3G08012	07/08/03	07/08/03	NWTPH-Dx	D-08
Lube Oil Range Hydrocarbons	**0.630**	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*114 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*110 %*	*50-150*			"	"	"	"	

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Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/08/03 17:02

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3G08006: Prepared 07/08/03 Using EPA 5030B (P/T)										
Blank (3G08006-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Surrogate: 4-BFB (FID)	*43.4*		"	*48.0*		*90.4*	*62-127*			
Surrogate: 4-BFB (PID)	*45.3*		"	*48.0*		*94.4*	*72-127*			
LCS (3G08006-BS1)										
Gasoline Range Hydrocarbons	465	50.0	ug/l	502		92.6	80-120			
Benzene	6.79	0.500	"	7.31		92.9	80-120			
Toluene	34.5	0.500	"	33.9		102	80-120			
Ethylbenzene	8.68	0.500	"	7.94		109	80-120			
Xylenes (total)	42.2	1.00	"	38.4		110	80-120			
Surrogate: 4-BFB (FID)	*47.3*		"	*48.0*		*98.5*	*62-127*			
Surrogate: 4-BFB (PID)	*45.4*		"	*48.0*		*94.6*	*72-127*			
LCS Dup (3G08006-BSD1)										
Gasoline Range Hydrocarbons	459	50.0	ug/l	502		91.4	80-120	1.30	25	
Benzene	6.84	0.500	"	7.31		93.6	80-120	0.734	40	
Toluene	35.6	0.500	"	33.9		105	80-120	3.14	40	
Ethylbenzene	8.69	0.500	"	7.94		109	80-120	0.115	40	
Xylenes (total)	42.4	1.00	"	38.4		110	80-120	0.473	40	
Surrogate: 4-BFB (FID)	*46.9*		"	*48.0*		*97.7*	*62-127*			
Surrogate: 4-BFB (PID)	*45.3*		"	*48.0*		*94.4*	*72-127*			

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907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/08/03 17:02

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3G08012: Prepared 07/08/03 Using EPA 3520C										
Blank (3G08012-BLK1)										
Diesel Range Hydrocarbons	ND	0.250	mg/l							
Lube Oil Range Hydrocarbons	ND	0.500	"							
Surrogate: 2-FBP	*0.259*		"	*0.320*		*80.9*	*50-150*			
Surrogate: Octacosane	*0.143*		"	*0.160*		*89.4*	*50-150*			
LCS (3G08012-BS1)										
Diesel Range Hydrocarbons	1.80	0.250	mg/l	2.00		90.0	63-107			
Surrogate: 2-FBP	*0.243*		"	*0.320*		*75.9*	*50-150*			
LCS Dup (3G08012-BSD1)										
Diesel Range Hydrocarbons	1.81	0.250	mg/l	2.00		90.5	63-107	0.554	40	
Surrogate: 2-FBP	*0.252*		"	*0.320*		*78.8*	*50-150*			

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509.924.9200 fax 509.924.9290
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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/08/03 17:02

Notes and Definitions

D-08	Results in the diesel organics range are primarily due to overlap from a gasoline range product.
I-06	The analyte concentration may be artificially elevated due to coeluting compounds or components.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

[redacted] 11720 North Creek Pkwy N, Suite [redacted], Bothell, [redacted] 98011 [redacted] ([redacted]) [redacted]10-920[redacted] FAX 4[redacted]0 [redacted]
East 11115 Montgomery, Suite B, Spokane, WA 98206-4776 (509) 924-9200 FAX 924-9290
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 906-9200 FAX 906-9210
20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 (541) 383-9310 FAX 382-7588

North Creek Analytical, Inc.
Environmental Laboratory Network
www.ncalabs.com

TOSCO CHAIN OF CUSTODY REPORT B3G0160

TOSCO INFORMATION

Facility Number:
Site Address:
City, State, ZIP:
Project/AWO Code
Tosco Manager:
FACILITY TYPE: (check one) ☐ BP/Ⓚ ☐ Terminal/Bulk Plant
☐ Brown Bear ☐ Former 76 Site ☐ Other _____

CONSULTANT INFORMATION

Firm: Landau Assoc. Project# 706002
Address: 130 2nd Ave S
Edmonds, WA
Phone: (425) 778-0907 Fax:
Project Manager: Martin Powers E-mail: MPOWERS@Landauinc.com
Sample Collection by: Erik Gerking

Quality Assurance Data Level: A B
A: Standard Summary
B: Standard + Chromatograms

Laboratory Turnaround Days: 10 5 3 2 [X]
10 Day - Standard
24 hr.

○ OR ○ WA ○ AK [X] NW Series ○ ID

SAMPLE IDENTIFICATION	SAMPLING DATE / TIME	MATRIX (W,S,O)	# OF CONTAINERS	TPH-HCID	TPH-Gas	BTEX EPA 8021 Mod.	TPH-Gas + BTEX NW	TPH-Diesel NW	TPH-Diesel Extended	TPH-Diesel-Ext. w/SG Cleanup	Halogen. Volatiles EPA 8021	Pesticides/PCBs or PCBs Only	GC/MS Volatiles EPA 8260	GC/MS Semi Vols. EPA 8270	PAH's: 8270 SIM or 8310	Lead: Total or Dissolved	TCLP or RCRA Metals (8)	NCA SAMPLE NUMBER
1. Effluent	07/07/03 1420	W	6		~~X~~		X	X										-01
2. Influent	↓ /1415	W	6				X	X										-02
3.																		
4.																		
5.																		
6.																		
7.																		
8.																		
9.																		
10.																		

	Relinquished by:	Firm:	Date & Time	Received by:	Firm:	Date & Time
1.	Erik R. Gerking	LAI	7-7-03/1420	Jonathan A. Allen	NCA	7/7/03 16:20
2.	Jonathan Allen	NCA	7/7/03 17:37	[illegible]	NCA	7/7/03 17:37
3.						

Comments:

Page ____ of ____
Rev. Tos3.3.2/99

Comments:

Distribution: White - Laboratory Yellow - Consultant Photocopy - Tosco

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PROJECT FILE
No._____

25 July 2003

Martin Powers
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: Conoco Phillips - Renton

Enclosed are the results of analyses for samples received by the laboratory on 07/11/03 15:35. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

www.ncalabs.com

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/25/03 10:25

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Influent	B3G0287-01	Air	07/11/03 11:30	07/11/03 15:35
Effluent	B3G0287-02	Air	07/11/03 11:45	07/11/03 15:35

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

North Creek Analytical, Inc.
Environmental Laboratory Network

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/25/03 10:25

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3G0287-01) Air Sampled: 07/11/03 11:30 Received: 07/11/03 15:35									
Gasoline Range Hydrocarbons	**8070**	250	mg/m³ Air	25	3G11016	07/13/03	07/13/03	NWTPH Modified	
Benzene	**261**	2.50	"	"	"	"	"	"	
Toluene	**387**	10.0	"	100	"	"	07/13/03	"	
Ethylbenzene	**77.2**	2.50	"	25	"	"	07/13/03	"	
Xylenes (total)	**360**	5.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*114 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*103 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	**1900**	59.0	ppmv	25	"	"	"	"	
Benzene (v/v)	**80.5**	0.770	"	"	"	"	"	"	
Toluene (v/v)	**101**	2.61	"	100	"	"	07/13/03	"	
Ethylbenzene (v/v)	**17.5**	0.568	"	25	"	"	07/13/03	"	
Xylenes, total (v/v)	**81.6**	1.14	"	"	"	"	"	"	
Effluent (B3G0287-02) Air Sampled: 07/11/03 11:45 Received: 07/11/03 15:35									
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air	1	3G11016	07/13/03	07/13/03	NWTPH Modified	
Benzene	**2.08**	0.100	"	"	"	"	"	"	
Toluene	**0.329**	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	ND	0.200	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*80.8 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*105 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	**0.641**	0.0308	"	"	"	"	"	"	
Toluene (v/v)	**0.0861**	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	ND	0.0454	"	"	"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/25/03 10:25

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3G11016: Prepared 07/13/03 Using EPA 5030B (P/T)										
Blank (3G11016-BLK1)										
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air							
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv							
Benzene	ND	0.100	mg/m³ Air							
Benzene (v/v)	ND	0.0308	ppmv							
Toluene	ND	0.100	mg/m³ Air							
Toluene (v/v)	ND	0.0261	ppmv							
Ethylbenzene	ND	0.100	mg/m³ Air							
Ethylbenzene (v/v)	ND	0.0227	ppmv							
Xylenes (total)	ND	0.200	mg/m³ Air							
Xylenes, total (v/v)	ND	0.0454	ppmv							
Surrogate: 4-BFB (FID)	*7.45*		*mg/m³ Air*	*9.60*		*77.6*	*65-132*			
Surrogate: 4-BFB (PID)	*9.59*		*"*	*9.60*		*99.9*	*75-136*			
LCS (3G11016-BS1)										
Gasoline Range Hydrocarbons	56.8	10.0	mg/m³ Air	100		56.8	50-150			
Surrogate: 4-BFB (FID)	*9.33*		*"*	*9.60*		*97.2*	*65-132*			
LCS (3G11016-BS2)										
Benzene	1.79	0.100	mg/m³ Air	2.00		89.5	50-150			
Toluene	1.69	0.100	"	2.00		84.5	50-150			
Ethylbenzene	1.69	0.100	"	1.96		86.2	50-150			
Xylenes (total)	5.28	0.200	"	6.00		88.0	50-150			
Surrogate: 4-BFB (PID)	*10.4*		*"*	*9.60*		*108*	*75-136*			
LCS Dup (3G11016-BSD1)										
Gasoline Range Hydrocarbons	67.2	10.0	mg/m³ Air	100		67.2	50-150	16.8	50	
Surrogate: 4-BFB (FID)	*10.2*		*"*	*9.60*		*106*	*65-132*			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/25/03 10:25

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3G11016: Prepared 07/13/03 Using EPA 5030B (P/T)										
LCS Dup (3G11016-BSD2)										
Benzene	1.72	0.100	mg/m³ Air	2.00		86.0	50-150	3.99	50	
Toluene	1.61	0.100	"	2.00		80.5	50-150	4.85	50	
Ethylbenzene	1.61	0.100	"	1.96		82.1	50-150	4.85	50	
Xylenes (total)	5.11	0.200	"	6.00		85.2	50-150	3.27	50	
Surrogate: 4-BFB (PID)	*10.6*		"	*9.60*		*110*	*75-136*			
Duplicate (3G11016-DUP1)					**Source: B3G0263-01**					
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air		3.34			58.4	30	Q-05
Surrogate: 4-BFB (FID)	*6.67*		"	*9.60*		*69.5*	*65-132*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	07/25/03 10:25

Notes and Definitions

Q-05	Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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3209 Denali St, Anchorage, AK 99503-4030 907-334-9200 FAX 334-9210 [ ]

CHAIN OF CUSTODY REPORT

Work Order #: B3G0201

CLIENT: Landau Associates, Inc.

REPORT TO: Martin Powers
ADDRESS: 130 2nd Ave South
Edmonds, WA
PHONE: (425) 778-0907 FAX:

INVOICE TO: Tim Johnson of ConocoPhillips

P.O. NUMBER: 706002

PROJECT NAME: ConocoPhillips - Renton

PROJECT NUMBER: 706002

SAMPLED BY: Erik Gerking

TURNAROUND REQUEST
in Business Days *

Organic & Inorganic Analyses: 10 (STD.) | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: 5 (STD.) | 4 | 3 | 2 | 1 | <1

OTHER Specify: Standard

* Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE: NP, NP

REQUESTED ANALYSES: 8021, NW-TPH-G

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	8021	NW-TPH-G	MATRIX (W, S, O)	# OF CONT.	LOCATION / COMMENTS	NCA WO ID
1	Influent	7-11-03/1130	X	X	Air	2		01
2	Effluent	↓ 1145	X	X	↓	↓		02
3								
4								
5								
6								
7								
8								
9								
10								

RELEASED BY: Erik R. Ge- DATE: 7-11-03
PRINT NAME: Erik R. Gerking FIRM: LAI TIME: 1535
RECEIVED BY: [signature] DATE: 7/11/03
PRINT NAME: Aaron Dexter FIRM: NCA TIME: 15:35

RELEASED BY: DATE:
PRINT NAME: FIRM: TIME:
RECEIVED BY: DATE:
PRINT NAME: FIRM: TIME:

ADDITIONAL REMARKS: w/o

TEMP: 23.0

PAGE OF

COC REV 1/03

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12 August 2003

Martin Powers
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: TOSCO Renton Terminal

Enclosed are the results of analyses for samples received by the laboratory on 08/07/03 16:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

www.ncalabs.com

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907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: TOSCO Renton Terminal	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/12/03 17:17

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Influent	B3H0121-01	Air	08/07/03 14:30	08/07/03 16:30
Effluent	B3H0121-02	Air	08/07/03 14:45	08/07/03 16:30

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

North Creek Analytical, Inc.
Environmental Laboratory Network

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Landau Associates - Edmonds	Project: TOSCO Renton Terminal	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/12/03 17:17

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3H0121-01) Air Sampled: 08/07/03 14:30 Received: 08/07/03 16:30									
Gasoline Range Hydrocarbons	**4980**	250	mg/m³ Air	25	3H08017	08/08/03	08/08/03	NWTPH Modified	
Benzene	**206**	2.50	"	"	"	"	"	"	
Toluene	**425**	2.50	"	"	"	"	"	"	
Ethylbenzene	**29.1**	2.50	"	"	"	"	"	"	
Xylenes (total)	**138**	5.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*105 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*102 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	**1170**	59.0	ppmv	25	"	"	"	"	
Benzene (v/v)	**63.5**	0.770	"	"	"	"	"	"	
Toluene (v/v)	**111**	0.652	"	"	"	"	"	"	
Ethylbenzene (v/v)	**6.61**	0.568	"	"	"	"	"	"	
Xylenes, total (v/v)	**31.4**	1.14	"	"	"	"	"	"	
Effluent (B3H0121-02) Air Sampled: 08/07/03 14:45 Received: 08/07/03 16:30									
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air	1	3H08017	08/08/03	08/08/03	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	
Toluene	**0.339**	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	**0.289**	0.200	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*81.8 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*110 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	
Toluene (v/v)	**0.0887**	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	**0.0657**	0.0454	"	"	"	"	"	"	

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Landau Associates - Edmonds	Project: TOSCO Renton Terminal	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/12/03 17:17

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3H08017: Prepared 08/08/03 Using EPA 5030B (P/T)										
Blank (3H08017-BLK1)										
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air							
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv							
Benzene	ND	0.100	mg/m³ Air							
Benzene (v/v)	ND	0.0308	ppmv							
Toluene	ND	0.100	mg/m³ Air							
Toluene (v/v)	ND	0.0261	ppmv							
Ethylbenzene	ND	0.100	mg/m³ Air							
Ethylbenzene (v/v)	ND	0.0227	ppmv							
Xylenes (total)	ND	0.200	mg/m³ Air							
Xylenes, total (v/v)	ND	0.0454	ppmv							
Surrogate: 4-BFB (FID)	*9.06*		*mg/m³ Air*	*9.60*		*94.4*	*65-132*			
Surrogate: 4-BFB (PID)	*10.2*		*"*	*9.60*		*106*	*75-136*			
LCS (3H08017-BS1)										
Gasoline Range Hydrocarbons	69.3	10.0	mg/m³ Air	100		69.3	50-150			
Surrogate: 4-BFB (FID)	*10.8*		*"*	*9.60*		*112*	*65-132*			
LCS (3H08017-BS2)										
Benzene	1.28	0.100	mg/m³ Air	2.00		64.0	50-150			
Toluene	1.19	0.100	"	2.00		59.5	50-150			
Ethylbenzene	1.20	0.100	"	1.96		61.2	50-150			
Xylenes (total)	3.88	0.200	"	6.00		64.7	50-150			
Surrogate: 4-BFB (PID)	*10.8*		*"*	*9.60*		*112*	*75-136*			
LCS Dup (3H08017-BSD1)										
Gasoline Range Hydrocarbons	73.2	10.0	mg/m³ Air	100		73.2	50-150	5.47	50	
Surrogate: 4-BFB (FID)	*10.5*		*"*	*9.60*		*109*	*65-132*			

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Landau Associates - Edmonds	Project: TOSCO Renton Terminal	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/12/03 17:17

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3H08017: Prepared 08/08/03 Using EPA 5030B (P/T)										
LCS Dup (3H08017-BSD2)										
Benzene	1.66	0.100	mg/m³ Air	2.00		83.0	50-150	25.9	50	
Toluene	1.57	0.100	"	2.00		78.5	50-150	27.5	50	
Ethylbenzene	1.55	0.100	"	1.96		79.1	50-150	25.5	50	
Xylenes (total)	4.98	0.200	"	6.00		83.0	50-150	24.8	50	
Surrogate: 4-BFB (PID)	*11.2*		"	*9.60*		*117*	*75-136*			
Duplicate (3H08017-DUP1)					**Source: B3H0121-02**					
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air		3.08			3.51	30	
Surrogate: 4-BFB (FID)	*8.46*		"	*9.60*		*88.1*	*65-132*			

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Landau Associates - Edmonds	Project: TOSCO Renton Terminal	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/12/03 17:17

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

DUPLICATE

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☐ Tacoma (253) 926-2493
☐ Spokane (509) 327-9737
☐ Portland (Lake Oswego) (503) 443-6010
☐ _____

Landau Associates

Chain-of-Custody Record

Date 8-7-03

Page 1 of 1

Project Name ConocoPhillips-Renton Project No. 706002

Project Location/Event Renton Terminal - Treatment Sys.

Sampler's Name Erik Gerking

Project Contact Chris Kimmel

Send Results To Same

Turnaround Time
☒ Standard
☐ Accelerated
☐ _____

Testing Parameters

Sample I.D.	Date	Time	Matrix	No. of Containers	TPH-G	BTEX										Observations/Comments
Enfluent	8-7-03	1430	Air	2	X	X										01
Effluent	8-7-03	1445	↓	2	X	X										02

Special Shipment/Handling or Storage Requirements

Method of Shipment Hand Delivery

Relinquished by	Received by	Relinquished by	Received by
Signature: Erik R. Gerking	Signature: Jenny Stalter	Signature:	Signature:
Printed Name: Erik Gerking	Printed Name: Jenny Stalter	Printed Name:	Printed Name:
Company: LAI	Company: NCA 20.8 w/O	Company:	Company:
Date 8-7-03 Time 1630	Date 8/7/03 Time 16:30	Date ____ Time ____	Date ____ Time ____

WHITE COPY - Project File YELLOW COPY - Laboratory PINK COPY - Client Representative

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19 August 2003

Martin Powers
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: Conoco Phillips - Renton

Enclosed are the results of analyses for samples received by the laboratory on 08/12/03 15:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

www.ncalabs.com

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
LAI-21	B3H0266-01	Water	08/11/03 08:00	08/12/03 15:40
LAI-12	B3H0266-02	Water	08/11/03 11:10	08/12/03 15:40
LAI-15	B3H0266-03	Water	08/11/03 12:00	08/12/03 15:40
LAI-14	B3H0266-04	Water	08/11/03 12:30	08/12/03 15:40
LAI-13	B3H0266-05	Water	08/11/03 12:40	08/12/03 15:40
LAI-2	B3H0266-06	Water	08/11/03 13:10	08/12/03 15:40
LAI-3	B3H0266-07	Water	08/11/03 13:30	08/12/03 15:40
LAI-10	B3H0266-08	Water	08/11/03 13:50	08/12/03 15:40
HA-5	B3H0266-09	Water	08/11/03 14:30	08/12/03 15:40

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-21 (B3H0266-01) Water Sampled: 08/11/03 08:00 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	**6620**	500	ug/l	10	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Benzene	**1750**	25.0	"	50	"	"	08/14/03	"	
Toluene	**1340**	25.0	"	"	"	"	"	"	
Ethylbenzene	**104**	5.00	"	10	"	"	08/14/03	"	
Xylenes (total)	**678**	10.0	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*103 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*113 %*	*72-127*			"	"	"	"	
LAI-12 (B3H0266-02) Water Sampled: 08/11/03 11:10 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	**2.21**	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*92.3 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*115 %*	*72-127*			"	"	"	"	
LAI-15 (B3H0266-03) Water Sampled: 08/11/03 12:00 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	**158**	50.0	ug/l	1	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	**0.641**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	**1.95**	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*95.4 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*115 %*	*72-127*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-14 (B3H0266-04) Water Sampled: 08/11/03 12:30 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	**0.631**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*94.4 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*111 %*	*72-127*			"	"	"	"	
LAI-13 (B3H0266-05) Water Sampled: 08/11/03 12:40 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	**0.647**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*91.9 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*113 %*	*72-127*			"	"	"	"	
LAI-2 (B3H0266-06) Water Sampled: 08/11/03 13:10 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	**8950**	500	ug/l	10	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Ethylbenzene	**135**	5.00	"	"	"	"	"	"	
Xylenes (total)	**907**	10.0	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*106 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*117 %*	*72-127*			"	"	"	"	
LAI-2 (B3H0266-06RE1) Water Sampled: 08/11/03 13:10 Received: 08/12/03 15:40									
Benzene	**1880**	25.0	ug/l	50	3H14003	08/14/03	08/15/03	NWTPH-Gx/8021B	
Toluene	**2150**	25.0	"	"	"	"	"	"	
Surrogate: 4-BFB (PID)	*93.5 %*	*72-127*			"	"	"	"	

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Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-3 (B3H0266-07) Water Sampled: 08/11/03 13:30 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	**985**	125	ug/l	2.5	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Toluene	**18.4**	1.25	"	"	"	"	"	"	
Ethylbenzene	**2.47**	1.25	"	"	"	"	"	"	
Xylenes (total)	**7.27**	2.50	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*90.6 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*115 %*	*72-127*			"	"	"	"	
LAI-3 (B3H0266-07RE1) Water Sampled: 08/11/03 13:30 Received: 08/12/03 15:40									
Benzene	**329**	12.5	ug/l	25	3H14003	08/14/03	08/15/03	NWTPH-Gx/8021B	
Surrogate: 4-BFB (PID)	*93.1 %*	*72-127*			"	"	"	"	
LAI-10 (B3H0266-08) Water Sampled: 08/11/03 13:50 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	**1.75**	0.500	"	"	"	"	"	"	
Ethylbenzene	**0.757**	0.500	"	"	"	"	"	"	
Xylenes (total)	**4.54**	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*93.5 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*109 %*	*72-127*			"	"	"	"	
HA-5 (B3H0266-09) Water Sampled: 08/11/03 14:30 Received: 08/12/03 15:40									
Gasoline Range Hydrocarbons	**2810**	250	ug/l	5	3H14007	08/14/03	08/14/03	NWTPH-Gx/8021B	
Toluene	**232**	2.50	"	"	"	"	"	"	
Ethylbenzene	**26.7**	2.50	"	"	"	"	"	"	
Xylenes (total)	**187**	5.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*105 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*120 %*	*72-127*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
HA-5 (B3H0266-09RE1) Water Sampled: 08/11/03 14:30 Received: 08/12/03 15:40									
Benzene	**659**	12.5	ug/l	25	3H14003	08/14/03	08/15/03	NWTPH-Gx/8021B	
Surrogate: 4-BFB (PID)	*93.8 %*	*72-127*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-21 (B3H0266-01) Water Sampled: 08/11/03 08:00 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	**0.550**	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*77.4 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*80.2 %*	*50-150*			"	"	"	"	
LAI-12 (B3H0266-02) Water Sampled: 08/11/03 11:10 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	**0.354**	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*75.3 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*75.3 %*	*50-150*			"	"	"	"	
LAI-15 (B3H0266-03) Water Sampled: 08/11/03 12:00 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	**0.334**	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*89.8 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*81.4 %*	*50-150*			"	"	"	"	
LAI-14 (B3H0266-04) Water Sampled: 08/11/03 12:30 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	**0.278**	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*73.8 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*76.7 %*	*50-150*			"	"	"	"	
LAI-13 (B3H0266-05) Water Sampled: 08/11/03 12:40 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*79.0 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*80.2 %*	*50-150*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-2 (B3H0266-06) Water Sampled: 08/11/03 13:10 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	**0.516**	0.281	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.562	"	"	"	"	"	"	
Surrogate: 2-FBP	*83.1 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*81.1 %*	*50-150*			"	"	"	"	
LAI-3 (B3H0266-07) Water Sampled: 08/11/03 13:30 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*76.9 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*81.0 %*	*50-150*			"	"	"	"	
LAI-10 (B3H0266-08) Water Sampled: 08/11/03 13:50 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*85.0 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*97.1 %*	*50-150*			"	"	"	"	
HA-5 (B3H0266-09) Water Sampled: 08/11/03 14:30 Received: 08/12/03 15:40									
Diesel Range Hydrocarbons	**0.512**	0.250	mg/l	1	3H15010	08/15/03	08/16/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*78.6 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*77.3 %*	*50-150*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3H14003: Prepared 08/14/03 Using EPA 5030B (P/T)										
Blank (3H14003-BLK1)										
Benzene	ND	0.500	ug/l							
Toluene	ND	0.500	"							
Surrogate: 4-BFB (PID)	*49.4*		"	*48.0*		*103*	*72-127*			
LCS (3H14003-BS1)										
Benzene	7.05	0.500	ug/l	7.31		96.4	80-120			
Toluene	36.7	0.500	"	33.9		108	80-120			
Surrogate: 4-BFB (PID)	*48.0*		"	*48.0*		*100*	*72-127*			
LCS Dup (3H14003-BSD1)										
Benzene	6.93	0.500	ug/l	7.31		94.8	80-120	1.72	40	
Toluene	36.0	0.500	"	33.9		106	80-120	1.93	40	
Surrogate: 4-BFB (PID)	*48.5*		"	*48.0*		*101*	*72-127*			
Matrix Spike (3H14003-MS1)					**Source: B3H0157-08**					
Benzene	6.41	0.500	ug/l	7.31	ND	87.7	70-129			
Toluene	35.4	0.500	"	33.9	ND	104	73-114			
Surrogate: 4-BFB (PID)	*44.6*		"	*48.0*		*92.9*	*72-127*			
Matrix Spike Dup (3H14003-MSD1)					**Source: B3H0157-08**					
Benzene	6.38	0.500	ug/l	7.31	ND	87.3	70-129	0.469	40	
Toluene	35.3	0.500	"	33.9	ND	104	73-114	0.283	40	
Surrogate: 4-BFB (PID)	*44.9*		"	*48.0*		*93.5*	*72-127*			
Batch 3H14007: Prepared 08/14/03 Using EPA 5030B (P/T)										
Blank (3H14007-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Surrogate: 4-BFB (FID)	*43.6*		"	*48.0*		*90.8*	*62-127*			
Surrogate: 4-BFB (PID)	*54.5*		"	*48.0*		*114*	*72-127*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3H14007: Prepared 08/14/03 Using EPA 5030B (P/T)										
LCS (3H14007-BS1)										
Gasoline Range Hydrocarbons	486	50.0	ug/l	500		97.2	80-120			
Benzene	6.82	0.500	"	6.65		103	80-120			
Toluene	33.4	0.500	"	37.0		90.3	80-120			
Ethylbenzene	8.85	0.500	"	8.55		104	80-120			
Xylenes (total)	42.9	1.00	"	43.0		99.8	80-120			
Surrogate: 4-BFB (FID)	*55.2*		*"*	*48.0*		*115*	*62-127*			
Surrogate: 4-BFB (PID)	*53.8*		*"*	*48.0*		*112*	*72-127*			
LCS Dup (3H14007-BSD1)										
Gasoline Range Hydrocarbons	475	50.0	ug/l	500		95.0	80-120	2.29	25	
Benzene	7.06	0.500	"	6.65		106	80-120	3.46	40	
Toluene	34.6	0.500	"	37.0		93.5	80-120	3.53	40	
Ethylbenzene	9.17	0.500	"	8.55		107	80-120	3.55	40	
Xylenes (total)	45.1	1.00	"	43.0		105	80-120	5.00	40	
Surrogate: 4-BFB (FID)	*53.8*		*"*	*48.0*		*112*	*62-127*			
Surrogate: 4-BFB (PID)	*54.7*		*"*	*48.0*		*114*	*72-127*			
Matrix Spike (3H14007-MS1)					**Source: B3H0266-02**					
Gasoline Range Hydrocarbons	437	50.0	ug/l	500	30.8	81.2	72-119			
Benzene	7.12	0.500	"	6.65	0.146	105	70-129			
Toluene	35.0	0.500	"	37.0	0.191	94.1	73-114			
Ethylbenzene	9.14	0.500	"	8.55	0.167	105	82-120			
Xylenes (total)	46.3	1.00	"	43.0	2.21	103	74-118			
Surrogate: 4-BFB (FID)	*50.3*		*"*	*48.0*		*105*	*62-127*			
Surrogate: 4-BFB (PID)	*57.1*		*"*	*48.0*		*119*	*72-127*			
Matrix Spike Dup (3H14007-MSD1)					**Source: B3H0266-02**					
Gasoline Range Hydrocarbons	464	50.0	ug/l	500	30.8	86.6	72-119	5.99	25	
Benzene	7.33	0.500	"	6.65	0.146	108	70-129	2.91	40	
Toluene	35.7	0.500	"	37.0	0.191	96.0	73-114	1.98	40	
Ethylbenzene	9.29	0.500	"	8.55	0.167	107	82-120	1.63	40	
Xylenes (total)	46.9	1.00	"	43.0	2.21	104	74-118	1.29	40	
Surrogate: 4-BFB (FID)	*51.8*		*"*	*48.0*		*108*	*62-127*			
Surrogate: 4-BFB (PID)	*56.7*		*"*	*48.0*		*118*	*72-127*			

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3H15010: Prepared 08/15/03 Using EPA 3520C										
Blank (3H15010-BLK1)										
Diesel Range Hydrocarbons	ND	0.250	mg/l							
Lube Oil Range Hydrocarbons	ND	0.500	"							
Surrogate: 2-FBP	*0.268*		"	*0.320*		*83.8*	*50-150*			
Surrogate: Octacosane	*0.156*		"	*0.160*		*97.5*	*50-150*			
LCS (3H15010-BS1)										
Diesel Range Hydrocarbons	1.46	0.250	mg/l	2.00		73.0	63-107			
Surrogate: 2-FBP	*0.265*		"	*0.320*		*82.8*	*50-150*			
LCS Dup (3H15010-BSD1)										
Diesel Range Hydrocarbons	1.57	0.250	mg/l	2.00		78.5	63-107	7.26	40	
Surrogate: 2-FBP	*0.279*		"	*0.320*		*87.2*	*50-150*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	08/19/03 15:31

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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☐ Tacoma (253) 926-2493
☐ Spokane (509) 327-9737
☐ Portland (Lake Oswego) (503) 443-6010
☐ _____

Landau Associates

Chain-of-Custody Record

B3H0266

Date 8-11-03
Page 1 of 1

Project Name ConocoPhillips - Renton Project No. 706002
Project Location/Event Renton / Aug. 2003
Sampler's Name Erik Gerking / Brian Tracy
Project Contact Chris Kimmel
Send Results To Same

Turnaround Time
☒ Standard
☐ Accelerated
☐ _____

Testing Parameters

Sample I.D.	Date	Time	Matrix	No. of Containers	BTEX (8021B)	NWTPH-Gx	NWTPH-Dx									Observations/Comments
LAI-21	8-11-03	0800	H_2O	6	X	X	X								-01	
LAI-12		1110		5	X	X	X								-02	
LAI-15		1200		6	X	X	X								-03	
LAI-14		1230		5	X	X	X								-04	
LAI-13		1240		6	X	X	X								-05	
LAI-2		1310		6	X	X	X								-06	
LAI-3		1330		6	X	X	X								-07	
LAI-10		1350		6	X	X	X								-08	
LAI-5		1430		5	X	X	X								-09	

Special Shipment/Handling or Storage Requirements: Store on ice @ 4°C

Method of Shipment: Courier

Relinquished by	Received by	Relinquished by	Received by
Signature: Erik R. Gerking	Signature: [signature]	Signature: [signature]	Signature: [signature]
Printed Name: Erik Gerking	Printed Name: Michael Armstrong	Printed Name: Michael Armstrong	Printed Name: BRIAN TONTY
Company: LAI	Company: NCA	Company: NCA	Company:
Date 8-12-03 Time	Date 8/12/03 Time 15:08	Date 8/12/03 Time 15:40	Date 8/12/03 Time 15:40

WHITE COPY - Project File YELLOW COPY - Laboratory PINK COPY - Client Representative

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22 September 2003

Martin Powers
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: Conoco Phillips - Renton

Enclosed are the results of analyses for samples received by the laboratory on 09/12/03 17:34. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	09/22/03 16:29

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Influent	B3I0408-01	Water	09/11/03 13:00	09/12/03 17:34
Effluent	B3I0408-02	Water	09/11/03 13:15	09/12/03 17:34
HA-13	B3I0408-03	Water	09/11/03 13:45	09/12/03 17:34

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	09/22/03 16:29

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3I0408-01) Water Sampled: 09/11/03 13:00 Received: 09/12/03 17:34									
Gasoline Range Hydrocarbons	**320000**	10000	ug/l	200	3I19008	09/19/03	09/19/03	NWTPH-Gx/8021B	
Benzene	**37500**	1250	"	2500	"	"	09/19/03	"	
Toluene	**76700**	1250	"	"	"	"	"	"	
Ethylbenzene	**2810**	100	"	200	"	"	09/19/03	"	
Xylenes (total)	**22400**	200	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*95.6 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*88.1 %*	*72-127*			"	"	"	"	
Effluent (B3I0408-02) Water Sampled: 09/11/03 13:15 Received: 09/12/03 17:34									
Gasoline Range Hydrocarbons	**2480**	500	ug/l	10	3I19008	09/19/03	09/19/03	NWTPH-Gx/8021B	
Benzene	**11.6**	5.00	"	"	"	"	"	"	
Toluene	**23.7**	5.00	"	"	"	"	"	"	
Ethylbenzene	ND	5.00	"	"	"	"	"	"	
Xylenes (total)	**68.7**	10.0	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*91.7 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*86.0 %*	*72-127*			"	"	"	"	
HA-13 (B3I0408-03) Water Sampled: 09/11/03 13:45 Received: 09/12/03 17:34									
Gasoline Range Hydrocarbons	**498**	50.0	ug/l	1	3I19008	09/19/03	09/19/03	NWTPH-Gx/8021B	
Benzene	**3.38**	0.500	"	"	"	"	"	"	
Toluene	**28.9**	0.500	"	"	"	"	"	"	
Ethylbenzene	**7.87**	0.500	"	"	"	"	"	"	
Xylenes (total)	**60.6**	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*95.2 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*94.4 %*	*72-127*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	09/22/03 16:29

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3I0408-01) Water Sampled: 09/11/03 13:00 Received: 09/12/03 17:34									
Diesel Range Hydrocarbons	**2.74**	0.250	mg/l	1	3I17004	09/17/03	09/18/03	NWTPH-Dx	D-08
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*118 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*86.4 %*	*50-150*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	09/22/03 16:29

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3I19008: Prepared 09/19/03 Using EPA 5030B (P/T)										
Blank (3I19008-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Surrogate: 4-BFB (FID)	*41.9*		"	*48.0*		*87.3*	*62-127*			
Surrogate: 4-BFB (PID)	*44.4*		"	*48.0*		*92.5*	*72-127*			
LCS (3I19008-BS1)										
Gasoline Range Hydrocarbons	467	50.0	ug/l	502		93.0	80-120			
Benzene	6.29	0.500	"	7.38		85.2	80-120			
Toluene	33.3	0.500	"	34.9		95.4	80-120			
Ethylbenzene	8.42	0.500	"	8.19		103	80-120			
Xylenes (total)	40.6	1.00	"	39.7		102	80-120			
Surrogate: 4-BFB (FID)	*46.1*		"	*48.0*		*96.0*	*62-127*			
Surrogate: 4-BFB (PID)	*42.0*		"	*48.0*		*87.5*	*72-127*			
LCS Dup (3I19008-BSD1)										
Gasoline Range Hydrocarbons	454	50.0	ug/l	502		90.4	80-120	2.82	25	
Benzene	6.61	0.500	"	7.38		89.6	80-120	4.96	40	
Toluene	34.6	0.500	"	34.9		99.1	80-120	3.83	40	
Ethylbenzene	8.42	0.500	"	8.19		103	80-120	0.00	40	
Xylenes (total)	40.7	1.00	"	39.7		103	80-120	0.246	40	
Surrogate: 4-BFB (FID)	*46.1*		"	*48.0*		*96.0*	*62-127*			
Surrogate: 4-BFB (PID)	*43.3*		"	*48.0*		*90.2*	*72-127*			
Matrix Spike (3I19008-MS1)					**Source: B3I0317-02**					
Gasoline Range Hydrocarbons	423	50.0	ug/l	502	75.4	69.2	72-119			Q-01
Benzene	4.64	0.500	"	7.38	ND	62.9	70-129			Q-01
Toluene	24.6	0.500	"	34.9	0.333	69.5	73-114			Q-01
Ethylbenzene	6.26	0.500	"	8.19	0.410	71.4	82-120			Q-01
Xylenes (total)	31.1	1.00	"	39.7	1.72	74.0	74-118			
Surrogate: 4-BFB (FID)	*46.0*		"	*48.0*		*95.8*	*62-127*			
Surrogate: 4-BFB (PID)	*43.5*		"	*48.0*		*90.6*	*72-127*			

North Creek Analytical - Bothell

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Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	09/22/03 16:29

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3I19008: Prepared 09/19/03 Using EPA 5030B (P/T)										
Matrix Spike Dup (3I19008-MSD1)					**Source: B3I0317-02**					
Gasoline Range Hydrocarbons	470	50.0	ug/l	502	75.4	78.6	72-119	10.5	25	
Benzene	5.69	0.500	"	7.38	ND	77.1	70-129	20.3	40	
Toluene	30.2	0.500	"	34.9	0.333	85.6	73-114	20.4	40	
Ethylbenzene	7.54	0.500	"	8.19	0.410	87.1	82-120	18.6	40	
Xylenes (total)	37.3	1.00	"	39.7	1.72	89.6	74-118	18.1	40	
Surrogate: 4-BFB (FID)	*46.5*		"	*48.0*		*96.9*	*62-127*			
Surrogate: 4-BFB (PID)	*43.5*		"	*48.0*		*90.6*	*72-127*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	09/22/03 16:29

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Quality Control
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3I17004: Prepared 09/17/03 Using EPA 3520C										
Blank (3I17004-BLK1)										
Diesel Range Hydrocarbons	ND	0.250	mg/l							
Lube Oil Range Hydrocarbons	ND	0.500	"							
Surrogate: 2-FBP	*0.284*		"	*0.320*		*88.8*	*50-150*			
Surrogate: Octacosane	*0.151*		"	*0.160*		*94.4*	*50-150*			
LCS (3I17004-BS1)										
Diesel Range Hydrocarbons	1.58	0.250	mg/l	2.00		79.0	63-107			
Surrogate: 2-FBP	*0.302*		"	*0.320*		*94.4*	*50-150*			
LCS Dup (3I17004-BSD1)										
Diesel Range Hydrocarbons	1.63	0.250	mg/l	2.00		81.5	63-107	3.12	40	
Surrogate: 2-FBP	*0.281*		"	*0.320*		*87.8*	*50-150*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	09/22/03 16:29

Notes and Definitions

D-08	Results in the diesel organics range are primarily due to overlap from a gasoline range product.
Q-01	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

B310409

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LANDAU ASSOCIATES

Chain-of-Custody Record

Date 9-11-03
Page 1 of 1

Project Name ConocoPhillips - Renton Project No. 706002.020
Project Location/Event Renton, WA
Sampler's Name Brian Tracy
Project Contact Chris Kimmel
Send Results To Martin Powers

Turnaround Time
☒ Standard
☐ Accelerated
☐ _____

Testing Parameters

Sample I.D.	Date	Time	Matrix	No. of Containers	BTEX + TPH-G	TPH-D										Observations/Comments
Influent	9-11-03	1300	H_2O	5	X	X										01
Effluent	9-11-03	1315	H_2O	3	X											02
HA-13	9-11-03	1345	H_2O	2	X											03

Special Shipment/Handling or Storage Requirements

Method of Shipment

Relinquished by	Received by	Relinquished by	Received by
Signature: [signature]	Signature: [signature]	Signature: [signature]	Signature: [signature]
Printed Name: Brian Tracy	Printed Name: Jon Hollers	Printed Name: Jon Hollers	Printed Name: Denn Hardman
Company: Landau Associates	Company: NCA	Company: NCA	Company: NCA
Date 9-11-03 Time 1515	Date 9/12/03 Time 1545	Date 9/12/03 Time 1734	Date 9.12.03 Time 1734

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PROJECT
FILE
No. 706002.012

28 October 2003

Martin Powers
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: Conoco Phillips - Renton

Enclosed are the results of analyses for samples received by the laboratory on 10/15/03 10:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	10/28/03 13:25

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Influent	B3J0424-01	Air	10/14/03 16:40	10/15/03 10:40
Effluent	B3J0424-02	Air	10/14/03 16:45	10/15/03 10:40

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	10/28/03 13:25

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3J0424-01) Air Sampled: 10/14/03 16:40 Received: 10/15/03 10:40									
Gasoline Range Hydrocarbons	**3310**	500	mg/m³ Air	50	3J17003	10/17/03	10/17/03	NWTPH Modified	
Benzene	**140**	5.00	"	"	"	"	"	"	
Toluene	**350**	5.00	"	"	"	"	"	"	
Ethylbenzene	**28.7**	5.00	"	"	"	"	"	"	
Xylenes (total)	**151**	10.0	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*90.8 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*95.6 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	**779**	118	ppmv	50	"	"	"	"	
Benzene (v/v)	**43.2**	1.54	"	"	"	"	"	"	
Toluene (v/v)	**91.5**	1.30	"	"	"	"	"	"	
Ethylbenzene (v/v)	**6.51**	1.14	"	"	"	"	"	"	
Xylenes, total (v/v)	**34.1**	2.27	"	"	"	"	"	"	
Effluent (B3J0424-02) Air Sampled: 10/14/03 16:45 Received: 10/15/03 10:40									
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air	1	3J17003	10/17/03	10/17/03	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	ND	0.200	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*94.0 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*103 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	ND	0.0454	"	"	"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	10/28/03 13:25

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3J17003: Prepared 10/17/03 Using EPA 5030B (P/T)										
Blank (3J17003-BLK1)										
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air							
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv							
Benzene	ND	0.100	mg/m³ Air							
Benzene (v/v)	ND	0.0308	ppmv							
Toluene	ND	0.100	mg/m³ Air							
Toluene (v/v)	ND	0.0261	ppmv							
Ethylbenzene	ND	0.100	mg/m³ Air							
Ethylbenzene (v/v)	ND	0.0227	ppmv							
Xylenes (total)	ND	0.200	mg/m³ Air							
Xylenes, total (v/v)	ND	0.0454	ppmv							
Surrogate: 4-BFB (FID)	*9.31*		*mg/m³ Air*	*9.60*		*97.0*	*65-132*			
Surrogate: 4-BFB (PID)	*9.85*		*"*	*9.60*		*103*	*75-136*			
LCS (3J17003-BS1)										
Gasoline Range Hydrocarbons	87.2	10.0	mg/m³ Air	100		87.2	50-150			
Surrogate: 4-BFB (FID)	*10.1*		*"*	*9.60*		*105*	*65-132*			
LCS (3J17003-BS2)										
Benzene	1.78	0.100	mg/m³ Air	2.00		89.0	50-150			
Toluene	1.86	0.100	"	2.00		93.0	50-150			
Ethylbenzene	1.79	0.100	"	1.96		91.3	50-150			
Xylenes (total)	5.53	0.200	"	6.00		92.2	50-150			
Surrogate: 4-BFB (PID)	*9.87*		*"*	*9.60*		*103*	*75-136*			
LCS Dup (3J17003-BSD1)										
Gasoline Range Hydrocarbons	82.1	10.0	mg/m³ Air	100		82.1	50-150	6.02	50	
Surrogate: 4-BFB (FID)	*10.1*		*"*	*9.60*		*105*	*65-132*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	10/28/03 13:25

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3J17003: Prepared 10/17/03 Using EPA 5030B (P/T)										
LCS Dup (3J17003-BSD2)										
Benzene	1.91	0.100	mg/m³ Air	2.00		95.5	50-150	7.05	50	
Toluene	1.99	0.100	"	2.00		99.5	50-150	6.75	50	
Ethylbenzene	1.95	0.100	"	1.96		99.5	50-150	8.56	50	
Xylenes (total)	6.02	0.200	"	6.00		100	50-150	8.48	50	
Surrogate: 4-BFB (PID)	*9.88*		*"*	*9.60*		*103*	*75-136*			
Duplicate (3J17003-DUP1)					**Source: B3J0424-02**					
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air		3.97			5.39	30	
Surrogate: 4-BFB (FID)	*8.32*		*"*	*9.60*		*86.7*	*65-132*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 706002.020	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	10/28/03 13:25

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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Landau Associates

Chain-of-Custody Record

Date 10-15-03

Page 1 of 1

B310424

Project Name Conoco Phillips - Renton Project No. 706002
Project Location/Event Renton Terminal
Sampler's Name Erik Gerking
Project Contact Chris Kimmel
Send Results To Same

Turnaround Time
☑ Standard
☐ Accelerated
☐ _____

Testing Parameters

Sample I.D.	Date	Time	Matrix	No. of Containers	TPH-G	BTEX										Observations/Comments
Inflwent	10-14-03	1640	Air	2	X	X										01
Effluent	↓	1645	↓	2	X	X										02

Special Shipment/Handling or Storage Requirements Bill Directly to ConocoPhillips-Tim Johnson

Method of Shipment

Relinquished by	Received by	Relinquished by	Received by
Signature: Erik R. Gerking	Signature: Jon Hollers	Signature: Jon Hollers	Signature: Colette Weaver
Printed Name: Erik Gerking	Printed Name: Jon Hollers	Printed Name: Jon Hollers	Printed Name: Colette Weaver
Company: LAI	Company: NCA	Company: NCA	Company: NCA
Date: 10-15-03 Time:	Date: 10/15/03 Time: 1010	Date: 10/15/03 Time: 1040	Date: 10/15/03 Time: 1040

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10 December 2003

Cathy Kilday
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: Conoco Phillips - Renton

Enclosed are the results of analyses for samples received by the laboratory on 11/21/03 15:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

www.ncalabs.com

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CASE NARRATIVE for B3K0600

Client: Landau Associates
Project Manager: Cathy Kilday
Project Name: Conoco Phillips Renton

1.0 DESCRIPTION OF CASE

Fifteen water and two air samples were received in a single shipment as documented on the associated chain-of-custody. The scheduled analyses for these samples included: Gasoline Hydrocarbons and BTEX by NWTPH-Gx/EPA 8021B and Diesel Range Hydrocarbons by NWTPH-Dx.

2.0 COMMENTS ON SAMPLE RECEIPT

The samples were received in the Bothell laboratory on November 11, 2003. The cooler temperature was documented at 5.2 degrees C. upon receipt in the laboratory. All sample containers were received in good condition.

3.0 COMMENTS ON PREPARATION AND ANALYSIS

Gasoline Hydrocarbons and BTEX by NWTPH-Gx/EPA 8021

Sample LAI-3 was originally analyzed in batch 3L04010 on December 4, 2003. There appeared to be carry-over for xylenes from the previous sample. LAI-3 was re-analyzed for xylenes on December 8, 2003 in batch 3L08002 out of holding time. Both sets of data are provided for your comparison. All quality control measures were within acceptable ranges.

Diesel Range Hydrocarbons by NWTPH-Dx

Sample LAI-12 was analyzed in batch 3L01015 on December 1, 2003. The surrogate recovery for 2-FBP was lower than the acceptable range. The sample was re-analyzed with the same results occurring. There was no extra sample volume for a re-extraction. The diesel range hydrocarbons range may be biased low. All quality control measures were within acceptable ranges.

Jeanne Garthwaite
Project Manager
North Creek Analytical

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
HA-18	B3K0600-01	Water	11/20/03 11:25	11/21/03 15:50
HA-17	B3K0600-02	Water	11/20/03 11:45	11/21/03 15:50
LAI-13	B3K0600-03	Water	11/20/03 13:45	11/21/03 15:50
LAI-14	B3K0600-04	Water	11/20/03 14:05	11/21/03 15:50
LAI-15	B3K0600-05	Water	11/20/03 14:30	11/21/03 15:50
LAI-10	B3K0600-06	Water	11/20/03 14:00	11/21/03 15:50
LAI-11	B3K0600-07	Water	11/20/03 15:10	11/21/03 15:50
LAI-12	B3K0600-08	Water	11/20/03 15:35	11/21/03 15:50
LAI-2	B3K0600-09	Water	11/20/03 15:50	11/21/03 15:50
LAI-3	B3K0600-10	Water	11/20/03 15:55	11/21/03 15:50
HA-13	B3K0600-11	Water	11/21/03 10:00	11/21/03 15:50
LAI-16	B3K0600-12	Water	11/21/03 10:00	11/21/03 15:50
LAI-25	B3K0600-13	Water	11/21/03 10:30	11/21/03 15:50
Influent	B3K0600-14	Water	11/21/03 11:00	11/21/03 15:50
Effluent	B3K0600-15	Water	11/21/03 11:10	11/21/03 15:50
Influent	B3K0600-16	Air	11/21/03 11:50	11/21/03 15:50
Effluent	B3K0600-17	Air	11/21/03 12:00	11/21/03 15:50

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
HA-18 (B3K0600-01) Water Sampled: 11/20/03 11:25 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**28000**	5000	ug/l	100	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	**284**	50.0	"	"	"	"	"	"	
Toluene	**178**	50.0	"	"	"	"	"	"	
Ethylbenzene	**1950**	50.0	"	"	"	"	"	"	
Xylenes (total)	**6400**	100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*105 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*105 %*	*72-127*			"	"	"	"	
HA-17 (B3K0600-02) Water Sampled: 11/20/03 11:45 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**585**	50.0	ug/l	1	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	**8.92**	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*96.7 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*99.0 %*	*72-127*			"	"	"	"	
LAI-13 (B3K0600-03) Water Sampled: 11/20/03 13:45 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*103 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*101 %*	*72-127*			"	"	"	"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Seattle 11720 North Creek Pkwy N. Suite 400, Bothell, WA 98011-8244
425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588
Anchorage 2000 W. International Airport Road, Suite A10, Anchorage, AK 99502-1119
907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-14 (B3K0600-04) Water Sampled: 11/20/03 14:05 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*99.4 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*97.3 %*	*72-127*			"	"	"	"	
LAI-15 (B3K0600-05) Water Sampled: 11/20/03 14:30 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**53.9**	50.0	ug/l	1	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*94.6 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*97.7 %*	*72-127*			"	"	"	"	
LAI-10 (B3K0600-06) Water Sampled: 11/20/03 14:00 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*96.9 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*109 %*	*72-127*			"	"	"	"	

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Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8244
425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588
Anchorage 2000 W. International Airport Road, Suite A10, Anchorage, AK 99502-1119
907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-11 (B3K0600-07) Water Sampled: 11/20/03 15:10 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L04010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*92.5 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*110 %*	*72-127*			"	"	"	"	
LAI-12 (B3K0600-08) Water Sampled: 11/20/03 15:35 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**60.7**	50.0	ug/l	1	3L04010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*99.0 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*109 %*	*72-127*			"	"	"	"	
LAI-2 (B3K0600-09) Water Sampled: 11/20/03 15:50 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**1330**	50.0	ug/l	1	3L04010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	**580**	5.00	"	10	"	"	12/04/03	"	
Toluene	**1.98**	0.500	"	1	"	"	12/04/03	"	
Ethylbenzene	**35.3**	0.500	"	"	"	"	"	"	
Xylenes (total)	**235**	10.0	"	10	"	"	"	"	
Surrogate: 4-BFB (FID)	*101 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*106 %*	*72-127*			"	"	"	"	

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Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8244
425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588
Anchorage 2000 W. International Airport Road, Suite A10, Anchorage, AK 99502-1119
907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-3 (B3K0600-10) Water Sampled: 11/20/03 15:55 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L04010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	**9.20**	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	**1.42**	1.00	"	"	"	"	"	"	A-01
Surrogate: 4-BFB (FID)	*91.5 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*112 %*	*72-127*			"	"	"	"	
LAI-3 (B3K0600-10RE1) Water Sampled: 11/20/03 15:55 Received: 11/21/03 15:50									**I-02, X**
Xylenes (total)	ND	1.00	ug/l	1	3L08002	12/08/03	12/08/03	NWTPH-Gx/8021B	
Surrogate: 4-BFB (PID)	*93.5 %*	*72-127*			"	"	"	"	
HA-13 (B3K0600-11) Water Sampled: 11/21/03 10:00 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L04010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	**0.877**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	**1.15**	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*92.7 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*110 %*	*72-127*			"	"	"	"	
LAI-16 (B3K0600-12) Water Sampled: 11/21/03 10:00 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L04010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*90.6 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*109 %*	*72-127*			"	"	"	"	

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425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588
Anchorage 2000 W. International Airport Road, Suite A10, Anchorage, AK 99502-1119
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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-25 (B3K0600-13) Water Sampled: 11/21/03 10:30 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	3L04010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*94.8 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*111 %*	*72-127*			"	"	"	"	
Influent (B3K0600-14) Water Sampled: 11/21/03 11:00 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**265000**	25000	ug/l	500	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	**29500**	250	"	"	"	"	"	"	
Toluene	**79400**	1250	"	2500	"	"	12/04/03	"	
Ethylbenzene	**5200**	250	"	500	"	"	12/04/03	"	
Xylenes (total)	**30600**	500	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*102 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*104 %*	*72-127*			"	"	"	"	
Effluent (B3K0600-15) Water Sampled: 11/21/03 11:10 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**21700**	5000	ug/l	100	3L03010	12/04/03	12/04/03	NWTPH-Gx/8021B	
Benzene	**1830**	50.0	"	"	"	"	"	"	
Toluene	**5000**	50.0	"	"	"	"	"	"	
Ethylbenzene	**377**	50.0	"	"	"	"	"	"	
Xylenes (total)	**2770**	100	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*99.6 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*106 %*	*72-127*			"	"	"	"	

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425.420.9200 fax 425.420.9210
Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588
Anchorage 2000 W. International Airport Road, Suite A10, Anchorage, AK 99502-1119
907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
HA-18 (B3K0600-01) Water Sampled: 11/20/03 11:25 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	**6.87**	1.25	mg/l	5	3L01015	12/01/03	12/03/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	1	"	"	12/02/03	"	
Surrogate: 2-FBP	*83.1 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*76.9 %*	*50-150*			"	"	"	"	
HA-17 (B3K0600-02) Water Sampled: 11/20/03 11:45 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	**0.620**	0.250	mg/l	1	3L01015	12/01/03	12/02/03	NWTPH-Dx	D-06
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*85.9 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*93.1 %*	*50-150*			"	"	"	"	
LAI-13 (B3K0600-03) Water Sampled: 11/20/03 13:45 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/02/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*70.6 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*93.1 %*	*50-150*			"	"	"	"	
LAI-14 (B3K0600-04) Water Sampled: 11/20/03 14:05 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/03/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*68.2 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*86.5 %*	*50-150*			"	"	"	"	
LAI-15 (B3K0600-05) Water Sampled: 11/20/03 14:30 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/02/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*71.2 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*98.0 %*	*50-150*			"	"	"	"	

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509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
LAI-10 (B3K0600-06) Water Sampled: 11/20/03 14:00 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	**1.95**	0.250	mg/l	1	3L01015	12/01/03	12/03/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*106 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*123 %*	*50-150*			"	"	"	"	
LAI-11 (B3K0600-07) Water Sampled: 11/20/03 15:10 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/02/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*59.4 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*93.5 %*	*50-150*			"	"	"	"	
LAI-12 (B3K0600-08) Water Sampled: 11/20/03 15:35 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/03/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*49.0 %*	*50-150*			"	"	"	"	*X*
Surrogate: Octacosane	*87.0 %*	*50-150*			"	"	"	"	
LAI-2 (B3K0600-09) Water Sampled: 11/20/03 15:50 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	**0.304**	0.250	mg/l	1	3L01015	12/01/03	12/02/03	NWTPH-Dx	D-06
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*99.7 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*100 %*	*50-150*			"	"	"	"	
LAI-3 (B3K0600-10) Water Sampled: 11/20/03 15:55 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/03/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*84.1 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*90.1 %*	*50-150*			"	"	"	"	

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509.924.9200 fax 509.924.9290
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503.906.9200 fax 503.906.9210
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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
HA-13 (B3K0600-11) Water Sampled: 11/21/03 10:00 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/02/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*89.1 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*96.7 %*	*50-150*			"	"	"	"	
LAI-16 (B3K0600-12) Water Sampled: 11/21/03 10:00 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/03/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*77.3 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*93.5 %*	*50-150*			"	"	"	"	
LAI-25 (B3K0600-13) Water Sampled: 11/21/03 10:30 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	3L01015	12/01/03	12/02/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	0.500	"	"	"	"	"	"	
Surrogate: 2-FBP	*61.4 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*93.5 %*	*50-150*			"	"	"	"	
Influent (B3K0600-14) Water Sampled: 11/21/03 11:00 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	**4.18**	0.500	mg/l	2	3L01015	12/01/03	12/03/03	NWTPH-Dx	D-08
Lube Oil Range Hydrocarbons	**1.12**	1.00	"	"	"	"	"	"	D-06
Surrogate: 2-FBP	*114 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*90.9 %*	*50-150*			"	"	"	"	
Effluent (B3K0600-15) Water Sampled: 11/21/03 11:10 Received: 11/21/03 15:50									
Diesel Range Hydrocarbons	**14.3**	2.50	mg/l	10	3L01015	12/01/03	12/03/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	**2.15**	0.500	"	1	"	"	12/02/03	"	D-10
Surrogate: 2-FBP	*100 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*96.1 %*	*50-150*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B
North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3K0600-16) Air Sampled: 11/21/03 11:50 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**376**	50.0	mg/m³ Air	5	3K23003	11/23/03	11/23/03	NWTPH Modified	
Benzene	**10.0**	0.500	"	"	"	"	"	"	
Toluene	**21.7**	0.500	"	"	"	"	"	"	
Ethylbenzene	**2.52**	0.500	"	"	"	"	"	"	
Xylenes (total)	**19.4**	1.00	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*109 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*92.1 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	**88.7**	11.8	ppmv	5	"	"	"	"	
Benzene (v/v)	**3.09**	0.154	"	"	"	"	"	"	
Toluene (v/v)	**5.68**	0.130	"	"	"	"	"	"	
Ethylbenzene (v/v)	**0.571**	0.114	"	"	"	"	"	"	
Xylenes, total (v/v)	**4.39**	0.227	"	"	"	"	"	"	
Effluent (B3K0600-17) Air Sampled: 11/21/03 12:00 Received: 11/21/03 15:50									
Gasoline Range Hydrocarbons	**13.4**	10.0	mg/m³ Air	1	3K23003	11/23/03	11/23/03	NWTPH Modified	
Benzene	**0.301**	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	ND	0.200	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*93.3 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*99.9 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	**3.17**	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	**0.0928**	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	ND	0.0454	"	"	"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L03010: Prepared 12/04/03 Using EPA 5030B (P/T)										
Blank (3L03010-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Surrogate: 4-BFB (FID)	*47.6*		"	*48.0*		*99.2*	*62-127*			
Surrogate: 4-BFB (PID)	*49.5*		"	*48.0*		*103*	*72-127*			
LCS (3L03010-BS1)										
Gasoline Range Hydrocarbons	470	50.0	ug/l	502		93.6	80-120			
Benzene	6.33	0.500	"	7.38		85.8	80-120			
Toluene	32.9	0.500	"	34.9		94.3	80-120			
Ethylbenzene	8.61	0.500	"	8.19		105	80-120			
Xylenes (total)	41.3	1.00	"	39.7		104	80-120			
Surrogate: 4-BFB (FID)	*52.0*		"	*48.0*		*108*	*62-127*			
Surrogate: 4-BFB (PID)	*47.7*		"	*48.0*		*99.4*	*72-127*			
LCS Dup (3L03010-BSD1)										
Gasoline Range Hydrocarbons	477	50.0	ug/l	502		95.0	80-120	1.48	25	
Benzene	6.45	0.500	"	7.38		87.4	80-120	1.88	40	
Toluene	33.5	0.500	"	34.9		96.0	80-120	1.81	40	
Ethylbenzene	8.76	0.500	"	8.19		107	80-120	1.73	40	
Xylenes (total)	42.1	1.00	"	39.7		106	80-120	1.92	40	
Surrogate: 4-BFB (FID)	*54.0*		"	*48.0*		*112*	*62-127*			
Surrogate: 4-BFB (PID)	*48.6*		"	*48.0*		*101*	*72-127*			
Matrix Spike (3L03010-MS1)					**Source: B3K0600-06**					
Gasoline Range Hydrocarbons	480	50.0	ug/l	502	ND	95.6	72-119			
Benzene	6.44	0.500	"	7.38	0.0820	86.2	70-129			
Toluene	33.5	0.500	"	34.9	0.182	95.5	73-114			
Ethylbenzene	8.77	0.500	"	8.19	ND	107	82-120			
Xylenes (total)	42.3	1.00	"	39.7	0.380	106	74-118			
Surrogate: 4-BFB (FID)	*54.6*		"	*48.0*		*114*	*62-127*			
Surrogate: 4-BFB (PID)	*49.5*		"	*48.0*		*103*	*72-127*			

North Creek Analytical - Bothell

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L03010: Prepared 12/04/03 Using EPA 5030B (P/T)										
Matrix Spike Dup (3L03010-MSD1)					**Source: B3K0600-06**					
Gasoline Range Hydrocarbons	487	50.0	ug/l	502	ND	97.0	72-119	1.45	25	
Benzene	6.51	0.500	"	7.38	0.0820	87.1	70-129	1.08	40	
Toluene	33.7	0.500	"	34.9	0.182	96.0	73-114	0.595	40	
Ethylbenzene	8.80	0.500	"	8.19	ND	107	82-120	0.341	40	
Xylenes (total)	42.4	1.00	"	39.7	0.380	106	74-118	0.236	40	
Surrogate: 4-BFB (FID)	*54.0*		"	*48.0*		*112*	*62-127*			
Surrogate: 4-BFB (PID)	*49.5*		"	*48.0*		*103*	*72-127*			
Batch 3L04010: Prepared 12/04/03 Using EPA 5030B (P/T)										
Blank (3L04010-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Surrogate: 4-BFB (FID)	*48.0*		"	*48.0*		*100*	*62-127*			
Surrogate: 4-BFB (PID)	*53.2*		"	*48.0*		*111*	*72-127*			
LCS (3L04010-BS1)										
Gasoline Range Hydrocarbons	448	50.0	ug/l	500		89.6	80-120			
Surrogate: 4-BFB (FID)	*53.0*		"	*48.0*		*110*	*62-127*			
LCS (3L04010-BS2)										
Benzene	8.88	0.500	ug/l	10.0		88.8	80-120			
Toluene	9.13	0.500	"	10.0		91.3	80-120			
Ethylbenzene	9.54	0.500	"	9.80		97.3	80-120			
Xylenes (total)	30.1	1.00	"	30.0		100	80-120			
Surrogate: 4-BFB (PID)	*51.7*		"	*48.0*		*108*	*72-127*			

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Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L04010: Prepared 12/04/03 Using EPA 5030B (P/T)										
LCS Dup (3L04010-BSD1)										
Gasoline Range Hydrocarbons	436	50.0	ug/l	500		87.2	80-120	2.71	25	
Surrogate: 4-BFB (FID)	*50.2*		"	*48.0*		*105*	*62-127*			
LCS Dup (3L04010-BSD2)										
Benzene	9.08	0.500	ug/l	10.0		90.8	80-120	2.23	40	
Toluene	9.28	0.500	"	10.0		92.8	80-120	1.63	40	
Ethylbenzene	9.70	0.500	"	9.80		99.0	80-120	1.66	40	
Xylenes (total)	30.7	1.00	"	30.0		102	80-120	1.97	40	
Surrogate: 4-BFB (PID)	*52.2*		"	*48.0*		*109*	*72-127*			
Matrix Spike (3L04010-MS1)					**Source: B3K0600-07**					
Gasoline Range Hydrocarbons	405	50.0	ug/l	500	27.4	75.5	72-119			
Surrogate: 4-BFB (FID)	*50.7*		"	*48.0*		*106*	*62-127*			
Matrix Spike (3L04010-MS2)					**Source: B3K0600-07**					
Benzene	9.06	0.500	ug/l	10.0	0.118	89.4	70-129			
Toluene	9.19	0.500	"	10.0	0.151	90.4	73-114			
Ethylbenzene	9.72	0.500	"	9.80	ND	99.2	82-120			
Xylenes (total)	29.6	1.00	"	30.0	ND	98.7	74-118			
Surrogate: 4-BFB (PID)	*52.9*		"	*48.0*		*110*	*72-127*			
Matrix Spike Dup (3L04010-MSD1)					**Source: B3K0600-07**					
Gasoline Range Hydrocarbons	386	50.0	ug/l	500	27.4	71.7	72-119	4.80	25	Q-01
Surrogate: 4-BFB (FID)	*44.9*		"	*48.0*		*93.5*	*62-127*			
Matrix Spike Dup (3L04010-MSD2)					**Source: B3K0600-07**					
Benzene	9.04	0.500	ug/l	10.0	0.118	89.2	70-129	0.221	40	
Toluene	9.20	0.500	"	10.0	0.151	90.5	73-114	0.109	40	
Ethylbenzene	9.61	0.500	"	9.80	ND	98.1	82-120	1.14	40	
Xylenes (total)	29.3	1.00	"	30.0	ND	97.7	74-118	1.02	40	
Surrogate: 4-BFB (PID)	*52.8*		"	*48.0*		*110*	*72-127*			

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Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L08002: Prepared 12/08/03 Using EPA 5030B (P/T)										
Blank (3L08002-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Surrogate: 4-BFB (FID)	*43.4*		"	*48.0*		*90.4*	*62-127*			
Surrogate: 4-BFB (PID)	*45.3*		"	*48.0*		*94.4*	*72-127*			
LCS (3L08002-BS1)										
Gasoline Range Hydrocarbons	504	50.0	ug/l	502		100	80-120			
Benzene	6.43	0.500	"	7.38		87.1	80-120			
Toluene	34.5	0.500	"	34.9		98.9	80-120			
Ethylbenzene	8.96	0.500	"	8.19		109	80-120			
Xylenes (total)	43.0	1.00	"	39.7		108	80-120			
Surrogate: 4-BFB (FID)	*47.5*		"	*48.0*		*99.0*	*62-127*			
Surrogate: 4-BFB (PID)	*44.4*		"	*48.0*		*92.5*	*72-127*			
LCS Dup (3L08002-BSD1)										
Gasoline Range Hydrocarbons	516	50.0	ug/l	502		103	80-120	2.35	25	
Benzene	6.43	0.500	"	7.38		87.1	80-120	0.00	40	
Toluene	34.2	0.500	"	34.9		98.0	80-120	0.873	40	
Ethylbenzene	8.90	0.500	"	8.19		109	80-120	0.672	40	
Xylenes (total)	42.4	1.00	"	39.7		107	80-120	1.41	40	
Surrogate: 4-BFB (FID)	*48.3*		"	*48.0*		*101*	*62-127*			
Surrogate: 4-BFB (PID)	*44.5*		"	*48.0*		*92.7*	*72-127*			
Matrix Spike (3L08002-MS1)					**Source: B3L0012-02**					
Gasoline Range Hydrocarbons	461	50.0	ug/l	502	ND	91.8	72-119			
Benzene	6.31	0.500	"	7.38	ND	85.5	70-129			
Toluene	34.2	0.500	"	34.9	ND	98.0	73-114			
Ethylbenzene	8.72	0.500	"	8.19	ND	106	82-120			
Xylenes (total)	42.1	1.00	"	39.7	ND	106	74-118			
Surrogate: 4-BFB (FID)	*47.2*		"	*48.0*		*98.3*	*62-127*			
Surrogate: 4-BFB (PID)	*44.7*		"	*48.0*		*93.1*	*72-127*			

North Creek Analytical - Bothell

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Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L08002: Prepared 12/08/03 Using EPA 5030B (P/T)										
Matrix Spike Dup (3L08002-MSD1)					**Source: B3L0012-02**					
Gasoline Range Hydrocarbons	450	50.0	ug/l	502	ND	89.6	72-119	2.41	25	
Benzene	6.22	0.500	"	7.38	ND	84.3	70-129	1.44	40	
Toluene	33.6	0.500	"	34.9	ND	96.3	73-114	1.77	40	
Ethylbenzene	8.52	0.500	"	8.19	ND	104	82-120	2.32	40	
Xylenes (total)	41.2	1.00	"	39.7	ND	104	74-118	2.16	40	
Surrogate: 4-BFB (FID)	*46.9*		"	*48.0*		*97.7*	*62-127*			
Surrogate: 4-BFB (PID)	*44.5*		"	*48.0*		*92.7*	*72-127*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L01015: Prepared 12/01/03 Using EPA 3520C										
Blank (3L01015-BLK1)										
Diesel Range Hydrocarbons	ND	0.250	mg/l							
Lube Oil Range Hydrocarbons	ND	0.500	"							
Surrogate: 2-FBP	*0.282*		"	*0.320*		*88.1*	*50-150*			
Surrogate: Octacosane	*0.148*		"	*0.160*		*92.5*	*50-150*			
LCS (3L01015-BS1)										
Diesel Range Hydrocarbons	1.27	0.250	mg/l	2.00		63.5	63-107			
Surrogate: 2-FBP	*0.242*		"	*0.320*		*75.6*	*50-150*			
LCS Dup (3L01015-BSD1)										
Diesel Range Hydrocarbons	1.49	0.250	mg/l	2.00		74.5	63-107	15.9	40	
Surrogate: 2-FBP	*0.296*		"	*0.320*		*92.5*	*50-150*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3K23003: Prepared 11/23/03 Using EPA 5030B (P/T)										
Blank (3K23003-BLK1)										
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air							
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv							
Benzene	ND	0.100	mg/m³ Air							
Benzene (v/v)	ND	0.0308	ppmv							
Toluene	ND	0.100	mg/m³ Air							
Toluene (v/v)	ND	0.0261	ppmv							
Ethylbenzene	ND	0.100	mg/m³ Air							
Ethylbenzene (v/v)	ND	0.0227	ppmv							
Xylenes (total)	ND	0.200	mg/m³ Air							
Xylenes, total (v/v)	ND	0.0454	ppmv							
Surrogate: 4-BFB (FID)	*9.59*		*mg/m³ Air*	*9.60*		*99.9*	*65-132*			
Surrogate: 4-BFB (PID)	*10.4*		*"*	*9.60*		*108*	*75-136*			
LCS (3K23003-BS1)										
Gasoline Range Hydrocarbons	69.3	10.0	mg/m³ Air	100		69.3	50-150			
Surrogate: 4-BFB (FID)	*10.8*		*"*	*9.60*		*112*	*65-132*			
LCS (3K23003-BS2)										
Benzene	1.14	0.100	mg/m³ Air	2.00		57.0	50-150			
Toluene	1.13	0.100	"	2.00		56.5	50-150			
Ethylbenzene	1.13	0.100	"	1.96		57.7	50-150			
Xylenes (total)	3.55	0.200	"	6.00		59.2	50-150			
Surrogate: 4-BFB (PID)	*10.8*		*"*	*9.60*		*112*	*75-136*			
LCS Dup (3K23003-BSD1)										
Gasoline Range Hydrocarbons	51.1	10.0	mg/m³ Air	100		51.1	50-150	30.2	50	
Surrogate: 4-BFB (FID)	*9.13*		*"*	*9.60*		*95.1*	*65-132*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3K23003: Prepared 11/23/03 Using EPA 5030B (P/T)										
LCS Dup (3K23003-BSD2)										
Benzene	1.34	0.100	mg/m³ Air	2.00		67.0	50-150	16.1	50	
Toluene	1.32	0.100	"	2.00		66.0	50-150	15.5	50	
Ethylbenzene	1.33	0.100	"	1.96		67.9	50-150	16.3	50	
Xylenes (total)	4.20	0.200	"	6.00		70.0	50-150	16.8	50	
Surrogate: 4-BFB (PID)	*10.7*		"	*9.60*		*111*	*75-136*			
Duplicate (3K23003-DUP1)					**Source: B3K0600-17**					
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air		13.4			29.6	30	
Surrogate: 4-BFB (FID)	*8.58*		"	*9.60*		*89.4*	*65-132*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Cathy Kilday	12/10/03 09:37

Notes and Definitions

A-01	Xylene hit due to carryover from previous sample.
D-06	The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
D-08	Results in the diesel organics range are primarily due to overlap from a gasoline range product.
D-10	The heavy oil range organics present are due to hydrocarbons eluting primarily in the diesel range.
I-02	This sample was analyzed outside of the recommended holding time.
Q-01	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
X	See case narrative.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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Landau Associates

B3K0600

Date 11/21/03

Page 1 of 2

Chain-of-Custody Record

Project Name Conoco Phillips - Renton Project No. 706002
Project Location/Event Renton / 4Q 2003
Sampler's Name Erik Gerking
Project Contact Cathy Kilday
Send Results To Cathy Kilday

Turnaround Time
☒ Standard
☐ Accelerated
☐ _____

Testing Parameters

Sample I.D.	Date	Time	Matrix	No. of Containers	BTEX	NWTPH-Gx	NWTPH-Dx	Observations/Comments
HA-18	11/20/03	1125	H_2O	4	X	X	X	-01
HA-17		1145						-02
LAI-13		1345						03
LAI-14		1405						04
LAI-15		1430						05
LAI-10		1400						06
LAI-11		1510						07
LAI-12		1535						08
LAI-2		1550						09
LAI-3		1555						10
HA-13	11/21/03	1000						11
LAI-16		1000						12
LAI-25		1030						13
Influent		1100						14
Effluent		1110						15
Influent		1150	Air	2	X	X		16

Special Shipment/Handling or Storage Requirements: Direct bill Conoco Phillips - EWO #=3485LAI012

Method of Shipment: Hand Delivery

Relinquished by	Received by	Relinquished by	Received by
Signature: [signature]	Signature: [signature]	Signature:	Signature:
Printed Name: Mario Lopez	Printed Name: Karen Dockter	Printed Name:	Printed Name:
Company: LARDAC	Company: NWA	Company:	Company:
Date 11/21/03 Time 1550	Date 11/21/03 Time 15:50	Date ____ Time ____	Date ____ Time ____

WHITE COPY - Project File w/o 5.2 YELLOW COPY - Laboratory PINK COPY - Client Representative

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Landau Associates

Chain-of-Custody Record

Date 11/21/03
Page 2 of 2

Project Name ConocoPhillips-Renton Project No. 706002
Project Location/Event Renton / 4th Q2003
Sampler's Name Erik Gerking
Project Contact Cathy Kilday
Send Results To Cathy Kilday

Turnaround Time
☒ Standard
☐ Accelerated
☐ _____

Testing Parameters

Sample I.D.	Date	Time	Matrix	No. of Containers	BTEX	TPH-Gx (NW)											Observations/Comments
Effluent	11/21/03	1200	Air	2	X	X											-17

Special Shipment/Handling or Storage Requirements: Direct Bill ConocoPhillips - EWO # 3485LAB12

Method of Shipment: Hand Delivery

Relinquished by	Received by	Relinquished by	Received by
Signature: [signature]	Signature: [signature]	Signature:	Signature:
Printed Name: Mario Lopez	Printed Name: Aaron Dockter	Printed Name:	Printed Name:
Company: LANDAU	Company: NWA	Company:	Company:
Date 11/21/03 Time 1550	Date 11/21/03 Time 15:50	Date ____ Time ____	Date ____ Time ____

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02 January 2004

Martin Powers
Landau Associates - Edmonds
Sound View Plaza, 130 2nd Ave S
Edmonds, WA/USA 98020-9129
RE: Conoco Phillips - Renton

Enclosed are the results of analyses for samples received by the laboratory on 12/19/03 16:35. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeanne Garthwaite

Jeanne Garthwaite
Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Influent	B3L0669-01	Water	12/18/03 12:45	12/19/03 16:35
Effluent	B3L0669-02	Water	12/18/03 12:55	12/19/03 16:35
Influent	B3L0669-03	Air	12/18/03 13:15	12/19/03 16:35
Effluent	B3L0669-04	Air	12/18/03 13:20	12/19/03 16:35

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3L0669-01) Water Sampled: 12/18/03 12:45 Received: 12/19/03 16:35									
Gasoline Range Hydrocarbons	**73100**	10000	ug/l	200	3L22007	12/22/03	12/22/03	NWTPH-Gx/8021B	
Benzene	**4060**	100	"	"	"	"	"	"	
Toluene	**14500**	100	"	"	"	"	"	"	
Ethylbenzene	**1690**	100	"	"	"	"	"	"	
Xylenes (total)	**11800**	200	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*101 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*106 %*	*72-127*			"	"	"	"	
Effluent (B3L0669-02) Water Sampled: 12/18/03 12:55 Received: 12/19/03 16:35									
Gasoline Range Hydrocarbons	**7550**	2500	ug/l	50	3L22007	12/22/03	12/22/03	NWTPH-Gx/8021B	
Benzene	**284**	25.0	"	"	"	"	"	"	
Toluene	**1110**	25.0	"	"	"	"	"	"	
Ethylbenzene	**135**	25.0	"	"	"	"	"	"	
Xylenes (total)	**1080**	50.0	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*101 %*	*62-127*			"	"	"	"	
Surrogate: 4-BFB (PID)	*106 %*	*72-127*			"	"	"	"	

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3L0669-01) Water Sampled: 12/18/03 12:45 Received: 12/19/03 16:35									
Diesel Range Hydrocarbons	**34.8**	5.00	mg/l	20	3L30019	12/30/03	12/31/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 2-FBP	*%*	*50-150*			"	"	"	"	*S-01*
Surrogate: Octacosane	*528 %*	*50-150*			"	"	"	"	*S-06*
Effluent (B3L0669-02) Water Sampled: 12/18/03 12:55 Received: 12/19/03 16:35									
Diesel Range Hydrocarbons	**22.1**	2.50	mg/l	10	3L30019	12/30/03	12/31/03	NWTPH-Dx	
Lube Oil Range Hydrocarbons	ND	5.00	"	"	"	"	"	"	
Surrogate: 2-FBP	*148 %*	*50-150*			"	"	"	"	
Surrogate: Octacosane	*735 %*	*50-150*			"	"	"	"	*S-06*

North Creek Analytical - Bothell

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Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Influent (B3L0669-03) Air Sampled: 12/18/03 13:15 Received: 12/19/03 16:35									
Gasoline Range Hydrocarbons	**497**	25.0	mg/m³ Air	2.5	3L21007	12/21/03	12/21/03	NWTPH Modified	
Benzene	**14.8**	0.250	"	"	"	"	"	"	
Toluene	**64.4**	0.500	"	5	"	"	12/21/03	"	
Ethylbenzene	**9.27**	0.250	"	2.5	"	"	12/21/03	"	
Xylenes (total)	**54.8**	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*119 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*101 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	**117**	5.90	ppmv	2.5	"	"	"	"	
Benzene (v/v)	**4.57**	0.0770	"	"	"	"	"	"	
Toluene (v/v)	**16.8**	0.130	"	5	"	"	12/21/03	"	
Ethylbenzene (v/v)	**2.10**	0.0568	"	2.5	"	"	12/21/03	"	
Xylenes, total (v/v)	**12.4**	0.114	"	"	"	"	"	"	
Effluent (B3L0669-04) Air Sampled: 12/18/03 13:20 Received: 12/19/03 16:35									
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air	1	3L21007	12/21/03	12/21/03	NWTPH Modified	
Benzene	ND	0.100	"	"	"	"	"	"	
Toluene	ND	0.100	"	"	"	"	"	"	
Ethylbenzene	ND	0.100	"	"	"	"	"	"	
Xylenes (total)	ND	0.200	"	"	"	"	"	"	
Surrogate: 4-BFB (FID)	*83.3 %*	*65-132*			"	"	"	"	
Surrogate: 4-BFB (PID)	*103 %*	*75-136*			"	"	"	"	
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv	"	"	"	"	"	
Benzene (v/v)	ND	0.0308	"	"	"	"	"	"	
Toluene (v/v)	ND	0.0261	"	"	"	"	"	"	
Ethylbenzene (v/v)	ND	0.0227	"	"	"	"	"	"	
Xylenes, total (v/v)	ND	0.0454	"	"	"	"	"	"	

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509.924.9200 fax 509.924.9290
Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
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Anchorage 2000 W. International Airport Road, Suite A10, Anchorage, AK 99502-1119
907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L22007: Prepared 12/22/03 Using EPA 5030B (P/T)										
Blank (3L22007-BLK1)										
Gasoline Range Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	1.00	"							
Surrogate: 4-BFB (FID)	*47.0*		"	*48.0*		*97.9*	*62-127*			
Surrogate: 4-BFB (PID)	*49.3*		"	*48.0*		*103*	*72-127*			
LCS (3L22007-BS1)										
Gasoline Range Hydrocarbons	502	50.0	ug/l	500		100	80-120			
Benzene	6.51	0.500	"	7.35		88.6	80-120			
Toluene	33.5	0.500	"	34.8		96.3	80-120			
Ethylbenzene	8.80	0.500	"	8.20		107	80-120			
Xylenes (total)	41.9	1.00	"	39.6		106	80-120			
Surrogate: 4-BFB (FID)	*55.5*		"	*48.0*		*116*	*62-127*			
Surrogate: 4-BFB (PID)	*48.1*		"	*48.0*		*100*	*72-127*			
LCS Dup (3L22007-BSD1)										
Gasoline Range Hydrocarbons	454	50.0	ug/l	500		90.8	80-120	10.0	25	
Benzene	6.52	0.500	"	7.35		88.7	80-120	0.153	40	
Toluene	33.5	0.500	"	34.8		96.3	80-120	0.00	40	
Ethylbenzene	8.82	0.500	"	8.20		108	80-120	0.227	40	
Xylenes (total)	42.0	1.00	"	39.6		106	80-120	0.238	40	
Surrogate: 4-BFB (FID)	*49.4*		"	*48.0*		*103*	*62-127*			
Surrogate: 4-BFB (PID)	*47.8*		"	*48.0*		*99.6*	*72-127*			
Matrix Spike (3L22007-MS1)					**Source: B3L0623-13**					
Gasoline Range Hydrocarbons	402	50.0	ug/l	500	11.6	78.1	72-119			
Benzene	6.41	0.500	"	7.35	0.0990	85.9	70-129			
Toluene	32.9	0.500	"	34.8	0.544	93.0	73-114			
Ethylbenzene	8.32	0.500	"	8.20	0.139	99.8	82-120			
Xylenes (total)	38.7	1.00	"	39.6	0.665	96.0	74-118			
Surrogate: 4-BFB (FID)	*50.7*		"	*48.0*		*106*	*62-127*			
Surrogate: 4-BFB (PID)	*50.1*		"	*48.0*		*104*	*72-127*			

North Creek Analytical - Bothell

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Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L22007: Prepared 12/22/03 Using EPA 5030B (P/T)										
Matrix Spike Dup (3L22007-MSD1)					**Source: B3L0623-13**					
Gasoline Range Hydrocarbons	424	50.0	ug/l	500	11.6	82.5	72-119	5.33	25	
Benzene	6.59	0.500	"	7.35	0.0990	88.3	70-129	2.77	40	
Toluene	33.7	0.500	"	34.8	0.544	95.3	73-114	2.40	40	
Ethylbenzene	8.65	0.500	"	8.20	0.139	104	82-120	3.89	40	
Xylenes (total)	40.1	1.00	"	39.6	0.665	99.6	74-118	3.55	40	
Surrogate: 4-BFB (FID)	*49.6*		"	*48.0*		*103*	*62-127*			
Surrogate: 4-BFB (PID)	*48.4*		"	*48.0*		*101*	*72-127*			

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907.563.9200 fax 907.563.9210

Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L30019: Prepared 12/30/03 Using EPA 3510C										
Blank (3L30019-BLK1)										
Diesel Range Hydrocarbons	ND	0.250	mg/l							
Lube Oil Range Hydrocarbons	ND	0.500	"							
Surrogate: 2-FBP	*0.163*		"	*0.320*		*50.9*	*50-150*			
Surrogate: Octacosane	*0.114*		"	*0.160*		*71.2*	*50-150*			
LCS (3L30019-BS1)										
Diesel Range Hydrocarbons	1.54	0.250	mg/l	2.00		77.0	63-107			
Surrogate: 2-FBP	*0.232*		"	*0.320*		*72.5*	*50-150*			
LCS Dup (3L30019-BSD1)										
Diesel Range Hydrocarbons	1.50	0.250	mg/l	2.00		75.0	63-107	2.63	40	
Surrogate: 2-FBP	*0.207*		"	*0.320*		*64.7*	*50-150*			

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Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L21007: Prepared 12/21/03 Using EPA 5030B (P/T)										
Blank (3L21007-BLK1)										
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air							
Gasoline Range Hydrocarbons (v/v)	ND	2.36	ppmv							
Benzene	ND	0.100	mg/m³ Air							
Benzene (v/v)	ND	0.0308	ppmv							
Toluene	ND	0.100	mg/m³ Air							
Toluene (v/v)	ND	0.0261	ppmv							
Ethylbenzene	ND	0.100	mg/m³ Air							
Ethylbenzene (v/v)	ND	0.0227	ppmv							
Xylenes (total)	ND	0.200	mg/m³ Air							
Xylenes, total (v/v)	ND	0.0454	ppmv							
Surrogate: 4-BFB (FID)	*9.59*		*mg/m³ Air*	*9.60*		*99.9*	*65-132*			
Surrogate: 4-BFB (PID)	*9.89*		*"*	*9.60*		*103*	*75-136*			
LCS (3L21007-BS1)										
Gasoline Range Hydrocarbons	65.2	10.0	mg/m³ Air	100		65.2	50-150			
Surrogate: 4-BFB (FID)	*10.1*		*"*	*9.60*		*105*	*65-132*			
LCS (3L21007-BS2)										
Benzene	1.37	0.100	mg/m³ Air	2.00		68.5	50-150			
Toluene	1.32	0.100	"	2.00		66.0	50-150			
Ethylbenzene	1.28	0.100	"	1.96		65.3	50-150			
Xylenes (total)	4.08	0.200	"	6.00		68.0	50-150			
Surrogate: 4-BFB (PID)	*10.5*		*"*	*9.60*		*109*	*75-136*			
LCS Dup (3L21007-BSD1)										
Gasoline Range Hydrocarbons	73.1	10.0	mg/m³ Air	100		73.1	50-150	11.4	50	
Surrogate: 4-BFB (FID)	*9.73*		*"*	*9.60*		*101*	*65-132*			

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L21007: Prepared 12/21/03 Using EPA 5030B (P/T)										
LCS Dup (3L21007-BSD2)										
Benzene	1.55	0.100	mg/m³ Air	2.00		77.5	50-150	12.3	50	
Toluene	1.50	0.100	"	2.00		75.0	50-150	12.8	50	
Ethylbenzene	1.48	0.100	"	1.96		75.5	50-150	14.5	50	
Xylenes (total)	4.65	0.200	"	6.00		77.5	50-150	13.1	50	
Surrogate: 4-BFB (PID)	*10.1*		"	*9.60*		*105*	*75-136*			
Duplicate (3L21007-DUP1)					**Source: B3L0668-01**					
Gasoline Range Hydrocarbons	ND	10.0	mg/m³ Air		1.59				30	
Surrogate: 4-BFB (FID)	*8.32*		"	*9.60*		*86.7*	*65-132*			

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Jeanne Garthwaite

Jeanne Garthwaite, Project Manager

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Landau Associates - Edmonds	Project: Conoco Phillips - Renton	
Sound View Plaza, 130 2nd Ave S	Project Number: 3485-LAI-012	**Reported:**
Edmonds, WA/USA 98020-9129	Project Manager: Martin Powers	01/02/04 10:07

Notes and Definitions

S-01	The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interferences.
S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interferences.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

☒ Seattle (Edmonds) (425) 778-0907
☐ Tacoma (253) 926-2493
☐ Spokane (509) 327-9737
☐ Portland (Lake Oswego) (503) 443-6010
☐ _____

Landau Associates

Chain-of-Custody Record

B3L0669

Date 12/18/03
Page 1 of 1

Project Name ConocoPhillips
Project No. 706002.020
Project Location/Event Renton, WA
Sampler's Name Mario Lopez
Project Contact Chris Kimmel
Send Results To Martin Powers

Turnaround Time
☐ Standard
☐ Accelerated
☒ 1 week

Testing Parameters

Sample I.D.	Date	Time	Matrix	No. of Containers	BTEX	NWTPH-Gx	NWTPH-Dx									Observations/Comments
Influent	12/18/03	1245	H_2O	5	X	X	X									-01
Effluent	12/18/03	1255	H_2O	5	X	X	X									-02
Influent	↓	1315	Air	2	X	X										-03
Effluent	↓	1320	Air	2	X	X										-04

Special Shipment/Handling or Storage Requirements: H_2O Samples stored in ice / Air Samples stored in box

Method of Shipment

Relinquished by	Received by	Relinquished by	Received by
Signature: [signature]	Signature: [signature]	Signature: [signature]	Signature: Tom Blankenship
Printed Name: Mario Lopez	Printed Name: D. Nunn	Printed Name: D. Nunn	Printed Name: Tom Blankenship
Company: LAI	Company: NCA	Company: NCA	Company: NCA
Date: 12/18/03 Time: 1545	Date: 12/18/03 Time: 1559	Date: 12/19/03 Time: 1624	Date: 12/19/03 Time: 16:35

WHITE COPY - Project File YELLOW COPY - Laboratory PINK COPY - Client Representative

2.7 w/o

Rev 4/01

APPENDIX D

Product Disposal Bills of Lading

Emerald SERVICES INC.
7343 EAST MARGINAL WAY SOUTH
SEATTLE, WASHINGTON 98108
(206) 832-3000
FAX: (206) 832-3030
24 HOUR EMERGENCY PHONE: 1-800-424-9300

31692

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GENERATOR Conoco Phillips (Landau Assoc.)	CONTACT	JOB # 30/54874.10	
ADDRESS Lind AVE	PHONE#	LOAD # 01	
CITY, STATE, ZIP Renton WA	Roger 206	DATE 10-23-03	
CARRIER EST	PHONE# 832-3052	DOCUMENT #	
CONSIGNEE Emerald Petro Services	CONTACT K-P 206	TRUCK # 792	
ADDRESS 1500 Airport Way So	PHONE# 6221090	PRODUCT TYPE	
CITY, STATE, ZIP Seattle WA		EST. GALLONS 1.5 3/4	

HM	ITEM #	U.S. DOT DESCRIPTION	#	TYPE	QTY.
	A	Flammable Liquid NOS 1203	1	TT	548
	B	PG II EGR 128			
	C				
	D				

A. WPQ # OPA - WRT-CU DISP. CODE: 607902 C. WPQ # _____ DISP. CODE: _____

B. WPQ # _____ DISP. CODE: _____ D. WPQ # _____ DISP. CODE: _____

DISPOSAL

DUMP DELAY TIME _____

WASH OUT: YES ( ) NO ( ) TIME IN _____ TIME OUT _____

E. WATER _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____

F. SOLIDS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____

_____ % SUSPENDED SOLIDS BY CENTRIFUGE + _____ GALS SEDIMENT

G. OIL/DIESEL/GAS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____

HOC'S _____ PCB'S _____ B.S.&W. _____ API _____ LAB: Y / N

Shipper's Certification: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway, vessel and rail according to applicable international and national government regulations and this material is not regulated as a hazardous waste in accordance with WAC 173-303, 40 CFR. Part 261 or 40 CFR Part 761.

X Christie Kimmel — SHIPPER (PRINT NAME) X Christie Kimmel — SIGNATURE DATE: 10/23/03

X Terry Luker — CARRIER - DRIVER 1 (PRINT NAME) X Terry Luker — SIGNATURE DATE: 10-23-03

X _____ — CARRIER - DRIVER 2 (PRINT NAME) X _____ — SIGNATURE DATE: _____

X _____ — CONSIGNEE (PRINT NAME) X _____ — SIGNATURE DATE: _____

*** IN CASE OF EMERGENCY CALL 1-800-424-9300 *

COPY

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. WAD006413530
Manifest Document No. 63032
2. Page 1 of 1

3. Generator's Name and Mailing Address
CONOCO PHILIPS
2423 LIND AVE SW
RENTON, WA 98055

4. Generator's Phone (253) 226-6142

5. Transporter 1 Company Name: EMERALD SERVICES, INC.
6. US EPA ID Number: WAD058364647
A. Transporter's Phone: (206) 832-300

7. Transporter 2 Company Name
8. US EPA ID Number
B. Transporter's Phone

9. Designated Facility Name and Site Address
CONOCO PHILLIPS
3901 UNICK ROAD
FERNDALE, WA 98248
10. US EPA ID Number: WAD009250360
C. Facility's Phone: (360) 384-8331

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. MATERIALS NOT REGULATED BY D.O.T. (NON-HAZARDOUS WATER/GAS MIXTURE). (TRANSMIX)	T.1.	TT	500	G
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
a) A WATER AND GASOLINE MIXTURE

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
CONTAINS NO PCB'S USED LUBE OILS, SOLVENTS OR RCRA, DW OR HAZARDOUS WASTE.

BATCH 307

16. **GENERATOR'S CERTIFICATION:** I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year
JAMES FREDRICKSON	James Fredrickson	09	08	03

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
SOTHORN KHIM	Sothorn Khim	09	08	03

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

GENERATOR

TRANSPORTER

FACILITY

TRANSPORTER #1

IN CASE OF EMERGENCY CALL 1-800-424-9300

COPY

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. WAD009415360 | Manifest Document No. | 2. Page 1 of 1 | 6403R

3. Generator's Name and Mailing Address
CONOCO PHILLIPS
2423 LIND AVE SW
RENTON, WA 98055

4. Generator's Phone (253) 228-6142

5. Transporter 1 Company Name: EMERALD SERVICES, INC.
6. US EPA ID Number: WAD059364647
A. Transporter's Phone: (206) 832-300

7. Transporter 2 Company Name
8. US EPA ID Number
B. Transporter's Phone

9. Designated Facility Name and Site Address
CONOCO PHILLIPS
3901 UNICK ROAD
FERNDALE, WA 98248
10. US EPA ID Number: WAD009250360
C. Facility's Phone: (360) 384-8331

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. MATERIALS NOT REGULATED BY D.O.T. (NON-HAZARDOUS WATER/GAS MIXTURE),	TT. 1	TT	500	G
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
a) A WATER AND GASOLINE MIXTURE

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
CONTAINS NO PCB'S USED LUBE OILS, SOLVENTS OR RCRA, DW OR HAZARDOUS WASTE
(TRANSMIX)

BATCH # 311

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name: JAMES FREDRICKSON | Signature: James Fredrickson | Month 09 Day 24 Year 03

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: NALU KALLARS | Signature | Month 09 Day 24 Year 03

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Month | Day | Year

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name | Signature | Month | Day | Year

GENERATOR

SPG

OIL

TRANSPORTER # 1

*** IN CASE OF EMERGENCY CALL 1-800-424-9300 *

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: C E S Q G

Manifest Document No.: 9 9 2 7 0

2. Page 1 of 1

3. Generator's Name and Mailing Address: LANDAU & ASSOCIATES, 130 2ND AVENUE SOUTH, EDMONDS, WA 98020

4. Generator's Phone: (425) 778-0907

5. Transporter 1 Company Name: EMERALD SERVICES, INC.

6. US EPA ID Number: W A D 0 5 8 3 6 4 6 4 7

A. State Transporter's ID:

B. Transporter 1 Phone: (206) 832-3000

7. Transporter 2 Company Name:

8. US EPA ID Number:

C. State Transporter's ID:

D. Transporter 2 Phone:

9. Designated Facility Name and Site Address: EMERALD PETROLEUM SERVICES, ~~1500 AIRPORT WAY S~~. 1300 W. 12th St Vancouver 98666 ~~SEATTLE~~, WA ~~98134~~

10. US EPA ID Number: W A D 0 5 8 3 6 7 1 5 2

E. State Facility's ID:

F. Facility's Phone: (206) 832-3090

GENERATOR

11. WASTE DESCRIPTION	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.
a. MATERIAL NOT REGULATED BY D.O.T.		TT	450	G
b.				
c.				
d.				

G. Additional Descriptions for Materials Listed Above

a) G02908 PURGE WATER/BALLAST WATER

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

I certify that this material is not regulated nor mixed with waste regulated as a Dangerous Waste under WAC173-303,40CFR261or40CFR761. All used oil meets the definition under WAC173-303-515&40CFR279. Generator agrees to indemnify and hold harmless Emerald Services or its subsidary for any damages, costs, attorneys and expert fees arising from or related to the above certification.

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name: Brian Tracy — Signature: [signature] — Date: Month 9 Day 17 Year 03

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Ray Hamness — Signature: Ray Hamness — Date: Month 9 Day 16 Year 03

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name: — Signature: — Date: Month Day Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.

Printed/Typed Name: TED HARE — Signature: Ted Hare — Date: Month 9 Day 16 Year 03

NON-HAZARDOUS WASTE

SECOR

SECOR
INTERNATIONAL
INCORPORATED

www.secor.com
12034 134th Court Northeast
Suite 102
Redmond, WA 98052
425 372 1600 TEL
425 372 1650 FAX

August 19, 2005

Mr. Marty Cramer
ConocoPhillips – Risk Management and Remediation
5528 NW Doane Avenue
Portland, Oregon 97229

RE: Work Plan for System Modifications and Improvements
ConocoPhillips Facility # 3485 (Renton Terminal)
2423 Lind Avenue, Renton, Washington

Dear Mr. Cramer:

SECOR International, Inc. (SECOR) has prepared the following Work Plan for modifications and improvements for the operating remediation system at the ConocoPhillips Renton Terminal in Renton, Washington (site).

The purpose of the work is to improve the effectiveness of ongoing remedial efforts at the site.

Background and Purpose

The remediation system was installed by Landau Associates Inc. (LAI) and activated in February 2003 to address subsurface impacts resulting from a January 2002 release. System components were relocated in early 2005 by LAI to an area outside the above ground storage tanks (AST) containment berm. LAI completed system modifications in conjunction with relocation activities. SECOR assumed management of system in March 2005.

Since the system was installed, approximately 75% of the product initially released to the subsurface has been recovered. The purpose of the system modifications and improvements outlined in this work plan is to improve the remedial efficiency of the system and expedite site closure.

The work outlined in this plan is designed to achieve the following objectives:

- Increase overall system efficiency by increasing the rate of groundwater removal from the subsurface by deepening recovery wells and adding recovery points;
- Reduce system downtime by completing preventative maintenance work on groundwater pumps, replacing the compressor and installing an autodialer.

- Address ConocoPhillip's safety concerns by re-routing the liquid natural gas (LNG) line which runs from the natural gas AST to the oxidizer and modifying system components.

Scope of Work

Deepening the Recovery Wells

The remediation system is designed to recover product and impacted groundwater and mitigate off-site impacts by pumping fluids from the subsurface. The recovery wells approximately encircle Tank No.2 (the source of the January 2003 release) and are situated south of Tank No.2 both on-site and off-site. During first and second quarter 2005 nine recovery wells were operated. The following table indicates water column measured in the operating recovery wells between early June and mid-July 2005. Figure 2, attached, shows the site layout and well locations.

Well	Total Depth of Well	Depth to Water*, Water Column and Date Measured					
		6/01/05	Water Column	6/20/05	Water Column	7/20/05	Water Column
RW-2	11.7	7.6	4.1	10.4	1.3	10.9	0.8
LAI-5	14.7	9.7	5.0	11.4	3.3	11.5	3.2
LAI-4	13.4	8.1	5.3	10.0	3.4	10.4	3.0
LAI-6	12.0	7.7	4.3	9.2	2.8	9.4	2.6
LAI-7	13.6	8.7	4.9	10.4	3.2	10.9	2.7
LAI-8	16.4	8.9	7.5	10.5	5.9	11.0	5.4
LAI-9	13.4	8.1	5.3	9.8	3.6	10.1	3.3
HW-1W	7.9	4.8	3.1	6.3	1.6	6.4	1.5
HW-1E	7.4	4.3	3.1	6.8	0.6	6.9	0.5

* Depth to groundwater measurements measured approximately 30 minutes following shut down of the remediation system

The downhole pneumatic pumps installed in the recovery wells require a minimum water column of 52 inches (4.3 feet) to pump fluids. It is evident based on depth to water readings shown in the above table that the minimum column requirement is not being achieved in eight of nine pumping wells as measured in July 2005. In order to increase the groundwater removal rate the water column in the current pumping wells needs to be the increased. This can be achieved by deepening the wells by between seven and ten feet per well depending on the average lowest water column measurement. The wells can be deepened by removing the current well and re-drilling the wells to the deeper depth. Recovery wells HW-1W and HW-1E can be deepened and doing so will increase recovery from the trench by essentially creating a deeper sump at each end of the recovery trench.

The purpose of the recovery trench is to prevent off-site migration of impacted groundwater to the south. It is anticipated that the effectiveness of the recovery trench will be increased by deepening recovery wells HW-1W and HW-1E (situated at each end of the trench). In addition to deepening HW-1W and HW-1E, wells LAI-2 and LAI-3 (situated just north of the

trench) will be deepened and fitted as recovery wells should off-site migration of impacted groundwater continue to be an issue following implementation of the modifications. Should LAI-2 and LAI-3 be fitted as recovery wells, the pneumatic pumps installed should be shorter in length than the pumps currently employed in the existing recovery wells. Shorter length pumps allow groundwater pumping with a water column of 37 inches (3.1 feet) versus 52 inches (4.3 feet) for the longer pumps currently employed.

In addition to deepening the wells cited above, three of the other on-site wells (RW-3, RW-5 and RW-7) should be deepened and used as contingency recovery wells to be employed should groundwater recovery efforts need to be focused in the immediate vicinity of Tank No.2. These wells were initially installed as recovery wells. Should it be necessary to include them in the network of pumping recovery wells, existing pneumatic pumps in currently employed recovery wells can be switched over and used in wells RW-3, RW-5 and/or RW-7.

In summary, a total of fourteen recovery wells will be deepened by between six and nine feet. Two of these wells, LAI-2 and LAI-3, may be subsequently fitted with pneumatic pumps should off-site migration of impacted groundwater continue to be an issue.

Treatment System Upgrades/Modifications

Upgrades and modifications will be completed to the treatment system to reduce system downtime and address ConocoPhillip's safety concerns.

The following will be completed:

- Compressor Replacement

The Campbell Hausfeld compressor currently employed as part of the treatment system has become increasingly unreliable over the past several months. It is likely that the compressor is at the end of its useful life. H2 Oil Recovery Equipment, Inc. (H2 Oil) specified an Ingersoll-Rand 7.5 hp, 230v, single phase 2-stage compressor to replace the current unit.

- Install Gauge Downstream of Surge Tank/Oil Water Separator

A flow meter will be installed on the discharge side of the transfer pump used to pump water from the surge tank to the air stripper. The purpose of this gauge is to measure flow rate into the air stripper and balance the flow into the stripper with the flow out of the stripper. The current configuration (no gauge) does not allow measurement of flow into the stripper and it is not possible to determine the reason for high alarms on the air stripper (i.e. is the high alarm due to an inbalance between inflow and outflow). The gauge will simplify adjustments to the transfer pump's flow rate and balance flow rate through the air stripper.

- Maintenance of existing downhole pumps

The existing downhole pumps are 4-inch diameter QED AP-4TL controllerless total fluids recovery pumps. The pumps were installed in February 2003. The pumps are reliable if

regularly maintained. SECOR understands that the wells have not been fully serviced since their installation. The pumps will have to be removed prior to efforts to deepen the wells by re-drilling. It is recommended that the pumps be fully serviced when they are removed prior to drilling activities. Servicing the pumps will result in extension of their useful lives.

- Install Wireless Autodialer

The remediation system has historically operated intermittently. The remediation system is shutdown for a variety of issues including high alarms on the air stripper and thermal overload trips on the compressor. There is currently no mechanism in place to notify SECOR personnel of a system shutdown. SECOR personnel are made aware of a system shutdown only during a site visit. Installation of an autodialer would allow notification of SECOR personnel immediately upon system shutdown. This would allow SECOR personnel to mobilize to the site shortly after the system shuts down and make repairs to bring the system back on line. This would enhance remedial efficiency by decreasing system downtime.

The autodialer specified is a Sensaphone 1104 autodialer equipped with two inputs; oxidizer fail and water treatment system fail.

- Re-route the LNG Line

During a recent safety audit conducted by Conocophillips and the Renton Fire Department it was noted that there was the possibility for damage to a liquid natural gas line (LNG) that runs from the LNG above ground storage tank (AST) to the oxidizer. To minimize potential damage to the LNG line, the line will be routed to the rear of the AST and run on the inside of curb to the rear of the oxidizer. The new line route is shown on Figure 2.

Time Line

The following tasks will be completed during the week of August 22 2005;

- Compressor Replacement
- Install Gauge Downstream of Surge Tank/Oil Water Separator
- Removal/Maintenance of Existing Downhole Pumps
- Install Wireless autodialer
- Re-route the LNG line

Drilling to deepen the recovery wells will be completed the following week (August 29th). Drilling work is expected to require three or four days and will be completed September 1st.

Re-installation of the downhole pumps and installation of the three new pumps (including plumbing into the network) will be completed during the week of September 12th.

Costs

A spreadsheet outlining costs is provided as an attachment.

Deliverable

A report summarizing system modifications and improvements will be generated following completion of the work. The report and will consist of an explanation of site activities and boring logs detailing construction of the deepened recovery wells.

Sincerely,
SECOR International Incorporated

Marc Sauze, P.E.
Senior Engineer

Attachment 1:

Cost Spreadsheet Work Order Number 3485SEC009

Figure 1: Site Location Map
Figure 2: Site Plan With System Modifications and Wells to be Deepened

ATTACHMENT 1

INSTRUCTIONS:

NOTE! If opened from EDMS, save spreadsheet and close EDMS before using.
ASSIGN A "WORK ORDER NUMBER" USING THE NAMING CONVENTION BELOW.
4-digit "WNO" Project Number + 3-Letter Company Code + sequential 3-digit number starting with 001
FILL IN YELLOW-HIGHLIGHTED AREAS. USE "Hide Unused Prices" BUTTON TO SHRINK FORM*
(IF YOU NEED TO REVISE SPREADSHEET, USE "Unhide Unit Prices" BUTTON.)
* "Hide/Unhide" buttons work only with Excel 2000 or newer versions.
Earlier versions (e.g. Excel97) will calculate totals, but will not hide unused prices.
SAVE COMPLETED FORM IN LIVELINK UNDER "WORK ORDER NUMBER" FILE NAME.

SECOR International Incorporated
12034 134th Court Northeast, Suite 102
Redmond, WA 98052

Western Region

Work Order Number: 3485SEC009

Contractor Project Office Location	Redmond, WA
Contractor Proj. Manager	Marc Sauze
Contractor Proj. Number	01CP.003485.06
ConocoPhillips Site Manager	Marty Cramer
ConocoPhillips WNO Project Number	WNO.3485
ConocoPhillips Facility No.	3485
Facility Address	Renton Terminal
City, State, Zip	Renton, WA
Phase Start Date	08/15/2005
Est. Phase Completion Date	12/31/2005

Place x	ConocoPhillips Action Phases (Check one)		
	PHASE I. Tank Removal	X	PHASE V. Remedial Const./System Installation
	PHASE II (A1). On-site Initial Investigation		PHASE VI. Remedial System Startup
	PHASE II (A2). On-site Supplemental Investigation		PHASE VII. Remedial System O&M
	PHASE II (B1). Off-site Initial Investigation		PHASE VIII. GW Monitoring/Free Product Removal
	PHASE II (B2). Off-site Supplemental Investigation		PHASE IX. Closure/System Decommissioning
	PHASE III. Remedial Testing/CAP/Risk Assessment		PHASE X. Miscellaneous Associated Services
	PHASE IV. Remedial Design, Permitting/Remedial Well Install		

General Description of Work to be Conducted in this AWO:
System Modifications and Improvements
Scope of Work described in Work Plan for System Modifications dated August 11th 2005. Costs based on H2 Oil quote dated 8/3/2005 and Cascade Drilling Quote dated August 19th, 2005
Deepen fourteen wells to increase fluids recovery.
System modifications :
Compressor replacement, install additional guage, maintenance of existing pneumatic pumps, install wireless autodialer, re-route LNG Line
Professional well survey based on estimate of $350
Autodialer wiring by DW Close Co., Electrical Contractor - costs based on DW Close Co. rate quote dated 3/18/05. Use site visit budgetted in previous work order for regular O&M (3485SEC004)
SECOR to retain Custom Backhoe employee as sub to help with wellhead work. Budget 4 - 8 hr days at $70/hr = $2240 + $500 for materials: Total: $2,740. Costs included in H2Oil's costs in unit 30.02
Structural Survey of Canopy covering for remediation system estimated at $2,000 costs in unit 33.03 (if needed)

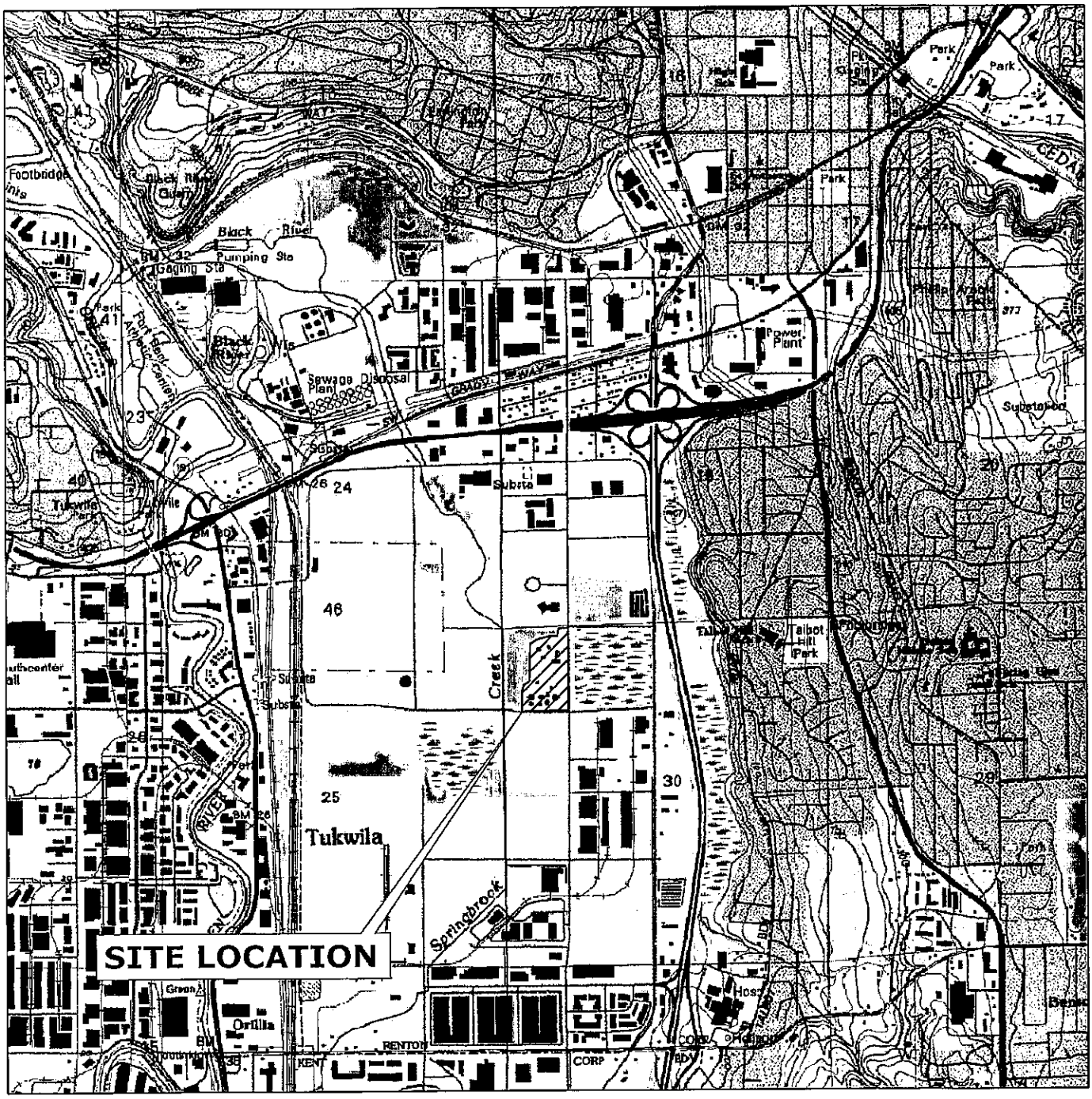
NOTE: SIGNATURE BLOCK ONLY NECESSARY WHEN NOT USING ELECTRONIC APPROVAL, i.e. CORE

FOR: ConocoPhillips	FOR: SECOR International
BY: Marty Cramer	BY: Marc Sauze
Appv'd: Date	Date
(Signature)	(Signature)
Appv'd: Date	Date
(Signature)	(Signature)

TASK	DESCRIPTION	UNIT	UNIT PRICE	NO. OF UNITS	Markup (%)	Sub Totals	SECTION TOTAL
	SECTION 01: PUBLIC RELATIONS SERVICES						0.00
	SECTION 02: REGULATORY OVERSIGHT SERVICES						0.00
	SECTION 03: SPECIAL MEETINGS AND SERVICES						
	EDD - GROUNDWATER MONITORING AND SAMPLING						
	EDD - SOIL BORING ASSESSMENT						
	EDD - GROUNDWATER MONITORING WELL ASSESSMENT						0.00
	SECTION 04: TRUST FUND APPLICATION PREPARATION SERVICES						0.00
	SECTION 05: PROJECT TRANSITION SERVICES						0.00
	SECTION 10: GENERAL CONSULTING SERVICES						
	GENERAL REQUIRED CONSULTING						
	REQUIRED CONSULTANT TRAVEL						0.00
	SECTION 11: PRE-DELINEATION ASSESSMENT SERVICES						
	STANDARD PRE-DELINEATION ASSESSMENT SERVICES						
11.02	Site Reconnaissance	per item	$ 280.00	1		280.00	
	PACKAGED PRE-DELINEATION ASSESSMENT SERVICES						
	OTHER PRE-DELINEATION ASSESSMENT SERVICES						280.00
	SECTION 12: DELINEATION ASSESSMENT SERVICE						
	DELINEATION ASSESSMENT CONSULTING						
12.02	Delineation Consulting (Well Construction)	per day	$ 836.00	5		4,180.00	
12.04	Delineation Consulting (Well Development 1 - 50' bgs)	per well	$ 140.00	14		1,960.00	
	OTHER DELINEATION ASSESSMENT SERVICES						
12.11	Utility Locator Service	cost plus markup		$ 150.00	3.00	154.50	
12.12	Site Visit	per event	$ 160.00	1		160.00	
12.14	Professional Survey	cost plus markup		$ 350.00	3.00	360.50	
12.15	Traffic Control Plan	per item	$ 200.00	1		200.00	
12.16	Traffic Control	per day	$ 240.00	4		960.00	
	DELINEATION ASSESSMENT REPORTS						
12.22	Delineation Assessment Report (Groundwater)	per item	$ 1,360.00	1		1,360.00	
							9,335.00
	SECTION 13: RISK EVALUATION SERVICES						
	ASTM RISK EVALUATION						
	NON-ASTM RISK EVALUATION						
	OTHER RISK EVALUATION SERVICES						0.00
	SECTION 14: FEASIBILITY TESTING AND REMEDIAL PLANS						
	FEASIBILITY TESTING						
	EXTENSION OF FEASIBILITY TESTING						
	OTHER FEASIBILITY SERVICES						

TASK	DESCRIPTION	UNIT	UNIT PRICE	NO. OF UNITS	Markup (%)	Sub Totals		SECTION TOTAL
	FEASIBILITY AND REMEDIAL STUDIES AND PLANS							0.00
	SECTION 15: REMEDIAL DESIGN SERVICES							0.00
	SECTION 18: CONSTRUCTION RELATED SERVICES							0.00
	SECTION 19: REAL ESTATE-RELATED SERVICES							0.00
	SECTION 20: DRILLING ACTIVITIES							
	DELINEATION ASSESSMENT METHODOLOGIES							
20.02	Well Installation	cost plus markup or lump sum per project		$ 35,202.24	3	36,258.31		36,258.31
	SECTION 30: REMEDIAL SYSTEM INSTALLATION SERVICES							
30.02	Field Installation Supplies	cost plus markup		$ 12,106.00	3.00	12,469.18		
30.03	Remedial Installation Oversight	per hour	$ 65.60	40		2,624.00		15,093.18
	SECTION 31: REMEDIAL SYSTEM START-UP SERVICES							0.00
	SECTION 32: REMEDIAL OVER-EXCAVATION SERVICES							0.00
	SECTION 33: REMEDIAL OPERATION AND MAINTENANCE SERVICES							
33.03	Operation and Maintenance Supplies	cost plus markup		$ 2,000.00	3.00	2,060.00		2,060.00
	SECTION 34: REMEDIAL UTILITY COSTS							0.00
	SECTION 39: REMEDIAL SYSTEM CLOSURE SERVICES							0.00
	SECTION 40: WASTE DISPOSAL SERVICES							
40.01	Non-Hazardous Water Disposal	cost plus markup		$ 750.00	3.00	772.50		
40.02	Non- Hazardous Soil Disposal	cost plus markup		$ 1,000.00	3.00	1,030.00		
40.05	Disposal Coordination and Supervising	per hour	$ 88.00	4		352.00		2,154.50
	SECTION 45: WASTE TREATMENT SERVICES							0.00
	SECTION 49: WASTE TRANSPORTATION SERVICES							0.00
	SECTION 50: PERMIT SERVICES							0.00
	SECTION 60: ANALYTICAL SERVICES							0.00
	SECTION 70: REMEDIATION EQUIPMENT SERVICES							
	REMEDIATION EQUIPMENT PROCUREMENT							0.00
	SECTION 85: SITE SPECIFIC MONITORING AND SAMPLING SERVICES							
	GROUNDWATER WELL GAUGING AND SAMPLING							
	ADDITIONAL SOIL, WATER, AND AIR SAMPLING							
	MONITORING REPORTS							0.00
	SECTION 90: SOIL BORINGS WITH ABANDONMENT							
	WELL INSTALLATION							
	WELL ABANDONMENT							
	MOBILIZATION / DEMOBILIZATION							
	ADDITIONAL SERVICES							0.00
	Work Order Total	**$65,180.99**						

FIGURES



1 1/2 0 1

SCALE (MILES)

1000 0 1000 2000 3000 4000 5000 6000 7000

SCALE (FEET)

REFERENCE: USGS 7.5 MINUTE QUADRANGLE; RENTON, WA; 1973

SECOR 12034 134th AVE NE REDMOND, WA Phone: 425.372.1600 / FAX: 425.372.1650	FOR: FACILITY #3485 2423 LIND AVE SW RENTON, WASHINGTON		SITE LOCATION MAP		FIGURE: 1
	JOB NUMBER: 01CP.03485.05	DRAWN BY: RPE	CHECKED BY:	APPROVED BY:	DATE: 3/15/2005

FILEPATH:

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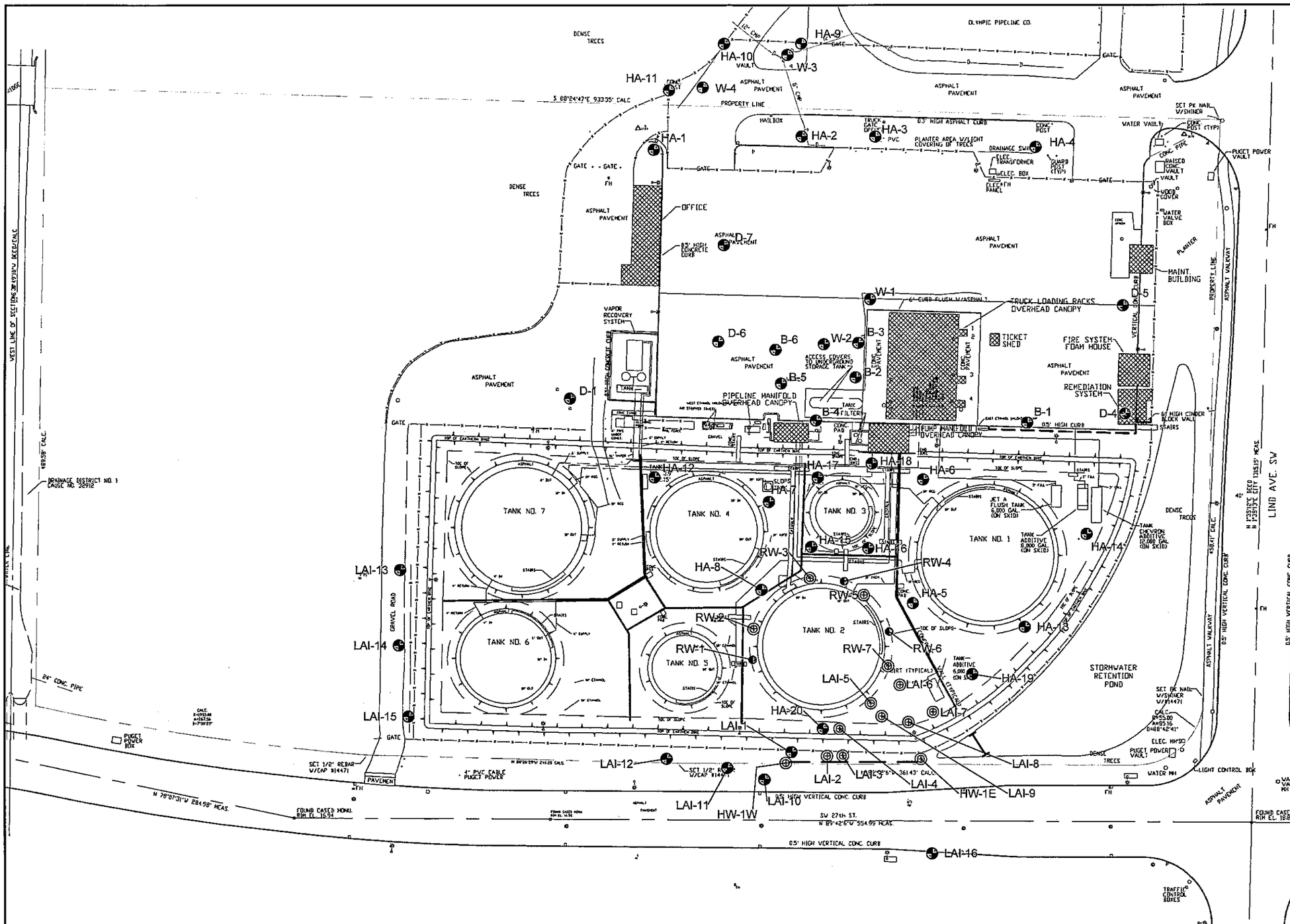

Legend

- FOUND CASED MONU. OR MONU. AS NOTED
- SET 1/2" REBAR W/CAP #14471 OR AS NOTED
- SET TACK IN LEAD PLUG
- MEAS. MEASURED
- CALC. CALCULATED
- FH FIRE HYDRANT
- AERIAL PANEL POINT
- UTILITY POLE
- MH STORM DRAIN MANHOLE
- MH MANHOLE
- CB CATCH BASIN
- TW TOP WALL
- GR GRADE
- G GUTTER
- TC TOP CURB
- LIGHT
- FENCE LINE
- SIGN
- WATER VALVE
- I.E. INVERT ELEVATION
- WELLS TO BE DEEPENED
- MONITORING WELL
- 4" DIAMETER VERTICAL RECOVERY WELL (ACTIVELY PUMPING)
- RE-ROUTING OF LIQUID NATURAL GAS LINE
- HORIZONTAL VAPOR RECOVERY: GROUNDWATER/PRODUCT EXTRACTION TRENCH
- 4" DIAMETER VERTICAL RECOVERY WELL (INACTIVE- NOT PUMPING)
- STORMWATER RETENTION CONTAINMENT BERM

N

0 80 160

Scale in Feet

Note

1. Updated from Matrix Technologies, Inc Drawing 10015-P-15, Dated 11/01/91.

SECOR
12034 134th AVE NE
REDMOND, WA
Phone: 425.372.1600 / FAX: 425.372.1650

FOR: ConocoPhillips
FACILITY #3485
2423 LIND AVE SW
RENTON, WASHINGTON

SITE PLAN WITH SYSTEM MODIFICATIONS AND WELLS TO BE DEEPENED

FIGURE: 2

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.03485.05	RPE			3/15/2005

FILEPATH:Q:\CADD-01\CAD_FILES\PROJECTS\CONOCO\WASHINGTON\3485\BASE FIGURE(2005)-SP-DEEPENING-WELLS.DWG MODIFIED BY CTORRES AT AUG 16, 2005 - 11:20

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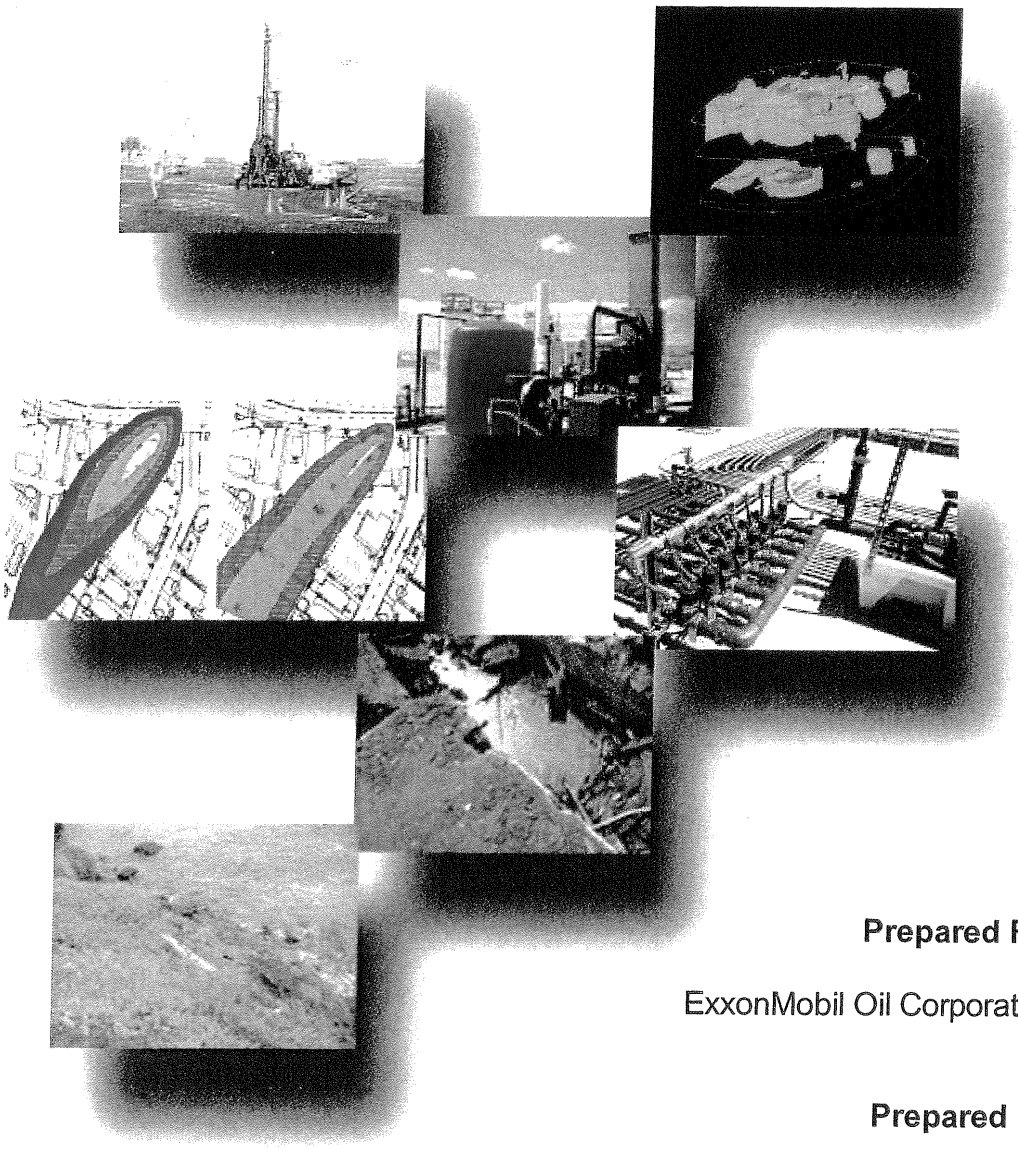
2006 Annual Ground Water Monitoring and Remediation Report

Former Mobil Renton Terminal #46-080
2423 Lind Avenue SW, Renton, Washington



Prepared For

ExxonMobil Oil Corporation

Prepared By

ACTON • MICKELSON • ENVIRONMENTAL, INC.
Bldg VC, Suite 160
12606 NE 95th Street
Vancouver, Washington 98682
(360) 883-6999

MAY 4, 2007

2006 ANNUAL GROUND WATER MONITORING AND REMEDIATION REPORT

PREPARED FOR

Former Mobil Renton Terminal
Washington State Department of Ecology Identifier 2070, ConocoPhillips Renton Terminal
2423 Lind Avenue SW
Renton, Washington

PREPARED BY

Acton • Mickelson • Environmental, Inc.
Bldg VC, Suite 160
12606 NE 95th Street
Vancouver, Washington 98682
(360) 883-6999

AME Project Number 13042.01

PREPARERS

John R. Shaal, P.E.
Senior Project Manager

Date 5/4/07

Jeffrey R. Heglie, L.G.
Washington Licensed Geologist #2525

Date 5/4/07

State of Washington
2525
Licensed Geologist
Jeffrey R. Heglie

REVIEWER

Barbara J. Mickelson, P.E.
President

Date 5/4/07

MAY 4, 2007

TABLE OF CONTENTS

Appendices

Tables

Figures

1. INTRODUCTION

This report was prepared on behalf of ExxonMobil Refining and Supply Company, Global Remediation (ExxonMobil), for the former Mobil Renton Terminal at 2423 Lind Avenue SW in Renton, Washington (site; **Figures 1** and **2**). The site is currently operated as the ConocoPhillips Renton Terminal. The Washington State Department of Ecology (WDOE) identifier is 2070.

ExxonMobil conducts ground water monitoring and remediation at the site in accordance with WDOE Enforcement Order DE 87-N301. Results of ground water monitoring performed in 2006 are presented in this report, along with a summary of remediation system performance.

2. BACKGROUND

The site is an active petroleum terminal operated by ConocoPhillips and occupies approximately 7 acres. ExxonMobil and its predecessors owned and operated the site until 1988 when the product storage and transfer facilities were sold to British Petroleum.

Mobil Oil Corporation (Mobil) identified petroleum-impacted soils in July 1986 while removing an underground storage tank in the vicinity of the loading rack. The results of subsequent investigation and testing suggested the source was cracks in the loading rack spill-containment system, which were repaired. The petroleum product was identified as primarily leaded gasoline. Liquid phase hydrocarbons (LPH) appeared limited to the area under the loading rack and an area to the northwest thereof (**Figure 2**). Remediation efforts included installation of two recovery wells and recovery trenches with treatment through an oil water separator and air stripper.

In November 2002, an apparent 14,800-gallon release of super unleaded gasoline was reported by ConocoPhillips from Tank 2, which is located near the southern property boundary (**Figure 2**). Following the release, ConocoPhillips installed a Dual Phase Vacuum Extraction system (oxidizer) and a ground water treatment system, which included recovery wells, an oil/water separator, and an air stripper. These systems have not run since before October 23, 2006.

3. GROUND WATER MONITORING RESULTS

3.1 Ground Water Monitoring Scope and Methodologies

Semi-annual ground water monitoring was conducted on June 5 to 7 and October 23 and 24, 2006. Procedures used to measure ground water elevation and LPH thickness, purge monitoring wells, monitor field parameters, collect, handle, and document ground water samples, and conduct laboratory analyses during the sampling events are presented in Appendix A.

3.1.1 Ground Water Monitoring Program

The monitoring well network used to collect and analyze samples includes 28 monitoring wells installed on the site. In addition, two recovery wells are installed in gravel-filled trenches, which are located near the loading rack and at the northwestern boundary of the site (**Figure 2**). The two recovery wells are not monitored; however, four monitoring wells installed in the recovery trenches are sampled as part of the monitoring program (monitoring wells W-1 through W-4). Site monitoring wells are generally 12 feet deep or less and are screened across the water table.

3.1.2 Ground Water Elevation and Liquid Phase Hydrocarbon Measurements

Depth to ground water and LPH, where present, were measured in the monitoring wells before purging and sampling activities. Ground water level data forms are in Appendix B.

3.1.3 Monitoring Well Purging

Each monitoring well sampled during the 2006 semi-annual monitoring events was purged using a peristaltic pump and low-flow methods. Purge rates were maintained between 0.17 and 0.33 liter per minute. To reduce the possibility of cross-contamination, dedicated peristaltic pump tubing and drop tubing were used to purge and sample each monitoring well.

To determine when water chemistry had stabilized and low-flow purging was producing water representative of aquifer conditions, field measurements were made for pH, temperature, turbidity, specific conductance, and dissolved oxygen. Copies of sampling/development information forms are in Appendix B.

3.1.4 Ground Water Sampling and Analysis

Following well purging, ground water samples were obtained directly from pump discharge tubing and placed in appropriate containers. While filling sample containers, the pumping rate was reduced to approximately 0.1 liter per minute.

After placing ground water samples in appropriate containers, each was immediately labeled with the sample number, time, date, preservative, and analytical method. Sample containers were then placed in coolers containing water ice. Sample chain-of-custody was maintained until delivered to the analytical laboratory by an express delivery service. Copies of chain-of-custody forms are in Appendix C.

Ground water samples were submitted for analysis of the following parameters to TestAmerica Analytical Testing Corporation of Nashville, Tennessee, a WDOE-certified laboratory:

- Total petroleum hydrocarbons as gasoline (TPHg), total petroleum hydrocarbons as diesel (TPHd), and total petroleum hydrocarbons as motor oil (TPHo) by Northwest Total Petroleum Hydrocarbon Methods NWTPH-Gx and NWTPH-Dx. (Note that the laboratory analytical reports use the terms gasoline range organics, diesel, and motor oil, which have been historically reported using the acronyms TPHg, TPHd, and TPHo. For historical consistency, the TPHg, TPHd, and TPHo acronyms will be used in this report).

- Benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl tertiary butyl ether (MTBE), and ethanol by United States Environmental Protection Agency (EPA) Method 8260B.

Copies of laboratory reports for samples obtained during the 2006 semi-annual sampling events are in Appendix C.

3.1.5 Quality Assurance/ Quality Control

Quality control samples included trip blanks and field duplicates. Because wells were sampled using dedicated equipment, no equipment blanks were obtained.

Laboratory data were validated in general accordance with procedures outlined in Appendix D. Based on results of the data validation process, samples may be qualified with the following flags (analytical laboratory data qualifiers in upper case, data validation qualifiers in lower case):

- J or j: Estimated value. The analyte was positively identified, but the associated numerical result is an estimate.

- r: Data rejected. The presence or absence of the analyte cannot be verified (data validation qualifier only).

- u: Not detected (data validation qualifier only).

- uj: Not detected. The associated numerical value is an estimate of the Method Detection Limit (MDL) (data validation qualifier only).

Additional information regarding the application of data validation qualifiers is in Appendix D.

3.1.6 Purge Water Disposal

Approximately 10 and 16 gallons of purge water resulted from the June and October 2006 semiannual monitoring events, respectively. Water from monitoring activities was placed into the onsite equalization tank and processed through the ExxonMobil remediation system.

3.2 Ground Water Elevation and Liquid Phase Hydrocarbon Measurements

Depth to ground water and LPH thickness, if present, were measured in site monitoring wells on June 5 and October 23, 2006. Depth to ground water and LPH thickness measurements are presented in **Table 1**. Ground water elevations in monitoring wells containing detectable LPH were corrected for the effects of product density.

LPH was observed in four monitoring wells (monitoring wells B-2, B-3, B-4, and HA-8) during the June 2006 semi-annual monitoring event, with thicknesses ranging from 0.02 to 0.55 foot (**Table 1**). LPH was observed in three monitoring wells (monitoring wells B-3, B-4, and HA-8) during the October 2006 semi-annual monitoring event, with thicknesses ranging from 0.02 to 0.91 foot. Monitoring wells D-4 and D-5 were observed to be dry.

On June 5, 2006, depth to ground water ranged from 2.62 feet below the measuring point (bmp) in monitoring well D-6 to 8.91 feet bmp in monitoring well HA-3. Ground water elevations ranged from 9.74 feet above mean sea level (msl) in monitoring well B-2 to 15.12 feet above msl in monitoring well D-6 (**Table 1**). **Figure 3A** is the ground water elevation contour map for June 5, 2006. The inferred ground water flow direction was generally northeast. The ground water gradient ranged between 0.008 and 0.06.

On October 23, 2006, depth to ground water ranged from 5.97 feet bmp in monitoring well HA-1 to 10.18 feet bmp in monitoring well HA-14. Monitoring wells D-4 and D-5 were observed to be dry. Ground water elevations ranged from 9.84 feet above msl in monitoring well HA-14 to 13.53 feet above msl in monitoring well HA-1 (**Table 1**). **Figure 3B** is the ground water elevation contour map for October 23, 2006. The ground water gradient ranged between 0.004 and 0.032.

Comparison of the June and October 2006 water level data indicates the ground water elevation at most monitoring wells decreased approximately 2 feet between the two events. These fluctuations are consistent with historical observations of seasonal water-level variations.

3.3 Ground Water Quality

Table 2 provides analytical results for TPHg, TPHd, TPHo, and BTEX, and **Table 3** summarizes analytical results for MTBE and ethanol in ground water samples. Chain-of-custody forms, sample control forms, laboratory analytical reports, and quality control data are included in Appendix C.

During the June 2006 semi-annual monitoring event, monitoring wells B-2, B-3, B-4, and HA-8 contained measurable LPH and thus were not sampled; also, monitoring wells D-5 and HA-4 did not contain sufficient water for sampling. Monitoring wells HA-3, HA-9, and HA-11 did not produce sufficient water for low-flow sampling; instead, samples were collected with a peristaltic pump without purging.

During the October 2006 semi-annual monitoring event, monitoring wells B-3, B-4, and HA-8 contained measurable LPH and thus were not sampled; also, monitoring wells D-4 and D-5 were dry and monitoring well HA-3 contained insufficient water to sample. Monitoring wells HA-1, HA-2, HA-4 through HA-7, HA-9, HA-10, HA-11, HA-13, and HA-14 did not produce sufficient water for low-flow sampling; instead, the wells were purged dry on October 23, 2006 and samples were collected with a peristaltic pump on October 24, 2006.

3.3.1 Total Petroleum Hydrocarbons

Ground water sample analytical results for TPHg, TPHd, and TPHo are provided in **Table 2.**

3.3.1.1 Total Petroleum Hydrocarbons as Gasoline

Figure 4A is a map of TPHg concentrations in ground water samples obtained on June 6 and 7, 2006. TPHg concentrations ranged from less than the MDL (40 micrograms per liter [µg/L]) to 69,500 µg/L in the ground water sample obtained from monitoring well W-1. In samples obtained from 12 monitoring wells (B-1, B-5, B-6, HA-2, HA-6, HA-9, HA-10, HA-11, and W-1 through W-4), reported TPHg concentrations exceeded the ground water Model Toxics Control Act (MTCA) Method A Cleanup Level (Cleanup Level) of 800/1,000[a] µg/L (**Table 2**).

Figure 4B is a map of TPHg concentrations in ground water samples obtained on October 23 and 24, 2006. TPHg concentrations ranged from 10.9 (estimated, result subsequently qualified as not detected, Ju) to 91,700 µg/L in the ground water samples obtained from monitoring wells HA-1 and W-1, respectively. In samples obtained from 13 monitoring wells (B-1, B-2, B-5, B-6, HA-2, HA-6, HA-9, HA-10, HA-11, and W-1 through W-4), reported TPHg concentrations exceeded the ground water Cleanup Level of 800/1,000[a] µg/L (**Table 2**).

3.3.1.2 Total Petroleum Hydrocarbons as Diesel

TPHd concentrations reported in ground water samples obtained during the June 2006 ground water monitoring event ranged from less than the respective MDLs (35.8 and 36.2 µg/L) to 14,700 µg/L reported in the ground water sample obtained from monitoring well HA-7 (**Table 2**). In samples obtained from 17 monitoring wells (monitoring wells B-1, B-5, B-6, D-4, D-6, D-7, HA-2, HA-3, HA-6, HA-7, HA-9, HA-10, HA-11, and W-1 through W-4), reported TPHd concentrations exceeded the ground water Cleanup Level of 500 µg/L.

TPHd concentrations in ground water samples obtained during the October 2006 ground water monitoring event ranged from less than the MDL (37.8 µg/L) to 10,700 µg/L in the ground water sample obtained from monitoring well B-2 (**Table 2**). In samples obtained from 15 monitoring wells (monitoring wells B-1, B-2, B-5, B-6, D-6, D-7, HA-1, HA-6, HA-7, HA-9, HA-11, and W-1 through W-4), reported TPHd concentrations exceeded the ground water Cleanup Level of 500 µg/L.

[a] MTCA Method A specifies a Cleanup Level of 800 µg/L if benzene is present or 1,000 µg/L if benzene is not present.

3.3.1.3 Total Petroleum Hydrocarbons as Motor Oil

TPHo concentrations reported in ground water samples obtained during the June 2006 ground water monitoring event ranged from 70.1 J to 9,490 µg/L in the ground water samples obtained from monitoring wells HA-12 and D-7, respectively (**Table 2**). In samples obtained from six monitoring wells (monitoring wells B-1, B-6, D-4, D-6, D-7, and HA-7), reported TPHo concentrations exceeded the ground water Cleanup Level of 500 µg/L.

TPHo concentrations reported in ground water samples obtained during the October 2006 ground water monitoring event ranged from less than the respective MDLs (35.2 to 183 µg/L) to 37,200 µg/L in the ground water sample obtained from monitoring well D-7 (**Table 2**). In samples obtained from eight monitoring wells (monitoring wells B-1, B-5, D-6, D-7, HA-1, HA-4, HA-11, and HA-12), reported TPHo concentrations exceeded the ground water Cleanup Level of 500 µg/L.

3.3.2 Benzene, Toluene, Ethylbenzene, Total Xylenes, Methyl Tertiary Butyl Ether, and Ethanol

Table 2 provides reported concentrations of BTEX, and **Table 3** provides reported concentrations of MTBE and ethanol in ground water samples.

3.3.2.1 Benzene

Figure 5A is a map of benzene concentrations in ground water samples obtained on June 6 and 7, 2006. Benzene concentrations ranged from less than the MDL (0.290 µg/L) to 8,680 µg/L in the ground water sample obtained from monitoring well W-1 (**Table 2**). In samples obtained from 15 monitoring wells (monitoring wells B-1, B-5, B-6, D-6, D-7, HA-2, HA-3, HA-6, HA-9, HA-10, HA-11, and W-1 through W-4), reported benzene concentrations exceeded the Cleanup Level of 5 µg/L.

Figure 5B is a map of benzene concentrations in ground water samples obtained on October 23 and 24, 2006. Benzene concentrations reported in ground water samples obtained during the second half 2006 ground water monitoring event ranged from less than the MDL (0.310 µg/L) in the ground water sample obtained from monitoring well HA-1 to 14,500 µg/L in the ground water sample obtained from monitoring well W-1 (**Table 2**). All reported benzene concentrations greater than the MDL in the October 2006 monitoring event samples were also greater than the Cleanup Level of 5 µg/L, except for a reported concentration of 4.85 µg/L in the ground water sample obtained from monitoring well HA-12.

3.3.2.2 Toluene

Toluene concentrations reported in ground water samples obtained during the June 2006 ground water monitoring event ranged from less than the MDL (0.280 µg/L) to 6,260 µg/L in the ground water sample obtained from monitoring well W-1 (**Table 2**). Toluene concentrations in the ground water samples obtained from monitoring wells B-6, HA-2, W-1, and W-2 exceeded the Cleanup Level of 1,000 µg/L.

Toluene concentrations reported in ground water samples obtained during the October 2006 ground water monitoring event ranged from less than the MDL (0.220 µg/L) to 8,400 µg/L in the ground water sample obtained from monitoring well W-1 (**Table 2**). Toluene concentrations in the ground water samples obtained from monitoring wells B-6, HA-2, W-1, and W-2 exceeded the Cleanup Level of 1,000 µg/L.

3.3.2.3 Ethylbenzene

Ethylbenzene concentrations reported in ground water samples obtained during the June 2006 ground water monitoring event ranged from less than the MDL (0.340 µg/L) to 1,040 µg/L in the ground water sample obtained from monitoring well HA-6 (**Table 2**). Ethylbenzene concentrations in the ground water samples obtained from monitoring wells HA-2, HA-6, W-1, and W-4 exceeded the Cleanup Level of 700 µg/L.

Ethylbenzene concentrations reported in ground water samples obtained during the October 2006 ground water monitoring event ranged from less than the MDL (0.230 µg/L) to 2,420 µg/L in the ground water sample obtained from monitoring well W-1 (**Table 2**). Ethylbenzene concentrations in the ground water samples obtained from monitoring wells HA-2, HA-6, W-1, W-2, and W-4 exceeded the Cleanup Level of 700 µg/L.

3.3.2.4 Total Xylenes

Total xylenes concentrations reported in ground water samples obtained during the June 2006 ground water monitoring event ranged from less than the MDL (0.820 µg/L) to 10,200 µg/L in the ground water sample obtained from monitoring well HA-2 (**Table 2**). Total xylenes concentrations in the ground water samples obtained from monitoring wells B-6, HA-2, HA-6, HA-11, W-1, and W-2 exceeded the Cleanup Level of 1,000 µg/L.

Total xylenes concentrations reported in ground water samples obtained during the October 2006 ground water monitoring event ranged from less than the MDL (0.440 µg/L) to 20,800 µg/L in the ground water sample obtained from monitoring well W-1 (**Table 2**). Total xylenes concentrations in the ground water samples obtained from monitoring wells B-6, HA-2, HA-6, HA-11, W-1, and W-2 exceeded the Cleanup Level of 1,000 µg/L.

3.3.2.5 Methyl Tertiary Butyl Ether

MTBE concentrations reported in ground water samples obtained during the June 2006 ground water monitoring event were less than the MDL (0.320 µg/L), except for reported MTBE concentrations of 0.880J, 48.5, and 15.6 µg/L in the ground water samples obtained from monitoring wells HA-11, W-1, and W-2, respectively (**Table 3**).

MTBE concentrations reported in ground water samples obtained during the October 2006 ground water monitoring event were less than the MDL (0.310 µg/L), except for ground water samples obtained from five monitoring wells, which contained reported MTBE concentrations ranging from 0.770 J to 33.6 µg/L in the ground water samples obtained from monitoring wells B-5 and W-1, respectively (**Table 3**).

3.3.2.5 Ethanol

Ethanol concentrations reported in ground water samples obtained during the June 2006 ground water monitoring event were less than the MDLs (45.1 to 451 µg/L), except for a reported ethanol concentration of 134 µg/L in the ground water sample obtained from monitoring well W-1 (**Table 3**).

Ethanol concentrations reported in ground water samples obtained during the October 2006 ground water monitoring event were less than the MDL (62 µg/L) (**Table 3**).

3.4 Quality Assurance Samples and Data Validation

Data validation was performed using procedures discussed in Appendix D. Data qualifiers appended to the laboratory results have been added to the tables summarizing ground water analytical data. Copies of data validation summary reports are included in Appendix D.

Analytical results of trip blank samples indicate that field quality control measures were implemented properly (**Table 4**). Results for duplicate samples were consistent with results from parent samples.

Results of the data validation process indicate that most quality control criteria, including holding times, instrument checks, sample temperatures, calibration, blanks, duplicates, spikes, standards, and reporting limits were met by the laboratory. No data are rejected, and the data are considered suitable for supporting the ground water monitoring program objectives and decisions.

4. REMEDIATION ACTIVITIES

The ExxonMobil remediation system at the site consists of two LPH recovery wells installed in gravel-filled trenches, which are located near the loading rack and at the northwestern boundary of the site (**Figure 2**). Water and LPH from the recovery wells is first processed through an oil water separator where the LPH is separated from the water. LPH is collected and stored in a 55-gallon drum, and recovered water is pumped into an air stripping unit where the volatile hydrocarbons are removed. Processed water from the remediation system is discharged into the King County sewer system under Permit #264-03 (expiration February 1, 2011). Monitoring reports are submitted to the King County Industrial Waste Program on a semi-annual basis.

The original remediation system was installed in November 1987. During 2006, several modifications and upgrades were performed, including:

- Replacement of packing material in the air stripping tower
- Installation of a bag filter and chemical additive system and addition of new water lines with updated instrumentation for monitoring of system performance

Modifications and upgrades were completed in December 2006.

During 2006, the remediation system operated for short periods of time to test the various system components. Approximately 550 gallons of water were processed through the system during the year.

5. FUTURE MONITORING AND REMEDIATION

The first and second half 2007 ground water monitoring events are scheduled for March and September 2007.

Future operation and maintenance of the remediation system will include minimum twice-per-month inspections and recording of operating data. Specifically, system performance monitoring will include observation of water pressure and feed rates for each of the two extraction pumps, inlet and outlet bag filter pressures, air stripping blower and stripping tower operating parameters, and processed-water discharge data.

The 2007 annual report will include 2007 operation and performance data for the remediation system.

6. REMARKS

This report represents our professional opinions, which are based in part on client-supplied and currently available information and are arrived at in accordance with accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended. This report was prepared solely for the use of our client. Any reliance on the information contained in the report by third parties shall be at such parties' sole risk.

7. REFERENCES

Kleinfelder. 2006. *2005 Groundwater Monitoring Report*, Former Mobil Oil Renton Terminal (Site #46-080), 2423 Lind Avenue Southwest, Renton, Washington.

WDOE. 1987. Enforcement Order DE 87-N301.

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
B-1	1/27/1993	18.62	5.55		13.07	
	3/12/1993	18.62	6.64		11.98	
	4/14/1993	18.62	5.65		12.97	
	6/30/1993	18.62	6.81		11.81	
	12/15/1993	18.62	7.82		10.80	
	11/4/1994	18.62	8.80		9.82	
	2/22/1995	18.62	4.54		14.08	
	5/15/1995	18.62	6.25		12.37	
	6/16/1995	18.62	7.00		11.62	
	10/20/1995	18.62	7.75		10.87	
	4/4/1996	18.62	5.13		13.49	
	4/16/1996	18.62	4.93		13.69	
	5/10/1996	18.62	4.73		13.89	
	5/15/1996	18.62	4.73		13.89	
	5/22/1996	18.62	5.03		13.59	
	6/5/1996	18.62	5.88		12.74	
	6/24/1996	18.62	6.80		11.82	
	7/15/1996	18.62	7.48		11.14	
	1/3/1997	18.62	3.55		15.07	
	3/12/1997	18.62	4.62		14.00	
	4/2/1997	18.62	4.93		13.69	
	5/1/1997	18.62	5.52		13.10	
	8/19/1997	18.62	7.51		11.11	
	9/17/1997	18.62	6.80		11.82	
	5/1/1998	18.62	6.42		12.20	
	5/23/2000	18.62	6.53		12.09	
	5/24/2001	18.62	6.65		11.97	
	6/5/2002	18.62	6.52		12.10	
	5/29/2003	18.62	6.81		11.81	
	6/15/2004	18.62	7.43		11.19	
	6/20/2005	18.62	6.43		12.19	
	6/5/2006	18.62	6.13		12.49	
	10/23/2006	18.62	7.86		10.76	
B-2	1/27/1993	18.60	6.20	1.08	13.19	Used LPH density 0.73
	3/12/1993	18.60	8.15	0.24	10.63	Used LPH density 0.73
	4/14/1993	18.60	8.82	1.25	10.69	Used LPH density 0.73
	6/30/1993	18.60	8.47	0.75	10.68	Used LPH density 0.73
	12/15/1993	18.60	8.62	0.21	10.13	Used LPH density 0.73
	2/8/1994	18.60	6.63	0.50	12.34	Used LPH density 0.73
	7/8/1994	18.60	8.95		9.65	
	8/12/1994	18.60	9.34		9.26	
	9/21/1994	18.60	9.70	0.10	8.97	Used LPH density 0.73
	11/4/1994	18.60	9.68	0.12	9.01	Used LPH density 0.73
	12/23/1994	18.60	5.18		13.42	

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
B-2 (Cont.)	2/3/1995	18.60	NM	NM	NM	
	2/22/1995	18.60	6.03	0.03	12.59	Used LPH density 0.73
	5/15/1995	18.60	6.46	0.04	12.17	Used LPH density 0.73
	6/16/1995	18.60	6.92		11.68	
	10/20/1995	18.60	8.10		10.50	
	4/4/1996	18.60	5.40	0.83	13.81	Used LPH density 0.73
	4/16/1996	18.60	4.80		13.80	
	5/10/1996	18.60	4.88	0.43	14.03	Used LPH density 0.73
	5/15/1996	18.60	4.85	0.42	14.06	Used LPH density 0.73
	5/22/1996	18.60	7.14	0.05	11.50	Used LPH density 0.73
	6/5/1996	18.60	5.62		12.98	
	6/24/1996	18.60	8.17		10.43	
	7/15/1996	18.60	8.65		9.95	
	8/23/1996	18.60	9.08		9.52	
	9/18/1996	18.60	9.33		9.27	
	1/3/1997	18.60	3.91		14.69	
	3/12/1997	18.60	7.05		11.55	
	4/2/1997	18.60	7.15		11.45	
	5/1/1997	18.60	7.49		11.11	
	7/8/1997	18.60	6.03	0.02	12.58	Used LPH density 0.73
	8/19/1997	18.60	8.43		10.17	
	8/26/1997	18.60	8.52		10.08	
	9/18/1997	18.60	7.70		10.90	
	4/29/1998	18.60	6.47		12.13	
	7/30/1999	18.60	7.00		11.60	
	5/23/2000	18.60	6.67		11.93	
	5/24/2001	18.60	8.24	0.14	10.46	Used LPH density 0.73
	6/5/2002	18.60	6.56	0.31	12.27	Used LPH density 0.73
	5/29/2003	18.60	7.75		10.85	
	6/15/2004	18.60	8.76		9.84	
	6/20/2005	18.60	6.34	0.29	12.47	Used LPH density 0.73
	6/5/2006	18.60	8.87	0.02	9.74	Used LPH density 0.73
	10/23/2006	18.60	8.15		10.45	
B-3	1/27/1993	18.73	10.18	4.64	11.94	Used LPH density 0.73
	3/12/1993	18.73	11.64	3.49	9.64	Used LPH density 0.73
	4/14/1993	18.73	10.75	2.64	9.91	Used LPH density 0.73
	6/30/1993	18.73	11.21	2.36	9.24	Used LPH density 0.73
	12/15/1993	18.73	11.05	0.68	8.18	Used LPH density 0.73
	2/8/1994	18.73	11.48	4.07	10.22	Used LPH density 0.73
	7/8/1994	18.73	11.58	2.37	8.88	Used LPH density 0.73
	8/12/1994	18.73	11.55	1.70	8.42	Used LPH density 0.73
	9/21/1994	18.73	11.60	0.82	NM	Used LPH density 0.73
	11/4/1994	18.73	11.60	1.20	NM	Used LPH density 0.73
	12/23/1994	18.73	11.95	6.00	11.16	Used LPH density 0.73

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
B-3 (Cont.)	2/3/1995	18.73	5.00	0.05	13.77	Used LPH density 0.73
	2/22/1995	18.73	13.68	8.63	11.35	Used LPH density 0.73
	3/24/1995	18.73	11.60	6.30	11.73	Used LPH density 0.73
	4/27/1995	18.73	9.90	3.70	11.53	Used LPH density 0.73
	5/15/1995	18.73	11.46	5.06	10.96	Used LPH density 0.73
	6/16/1995	18.73	11.48	4.53	10.56	Used LPH density 0.73
	8/25/1995	18.73	11.47	3.44	9.77	Used LPH density 0.73
	10/20/1995	18.73	9.91	0.55	9.22	Used LPH density 0.73
	4/4/1996	18.73	11.12	6.34	12.24	Used LPH density 0.73
	4/16/1996	18.73	10.04	5.28	12.54	Used LPH density 0.73
	5/10/1996	18.73	7.49	3.09	13.50	Used LPH density 0.73
	5/15/1996	18.73	6.93	2.52	13.64	Used LPH density 0.73
	5/22/1996	18.73	7.69	0.44	11.36	Used LPH density 0.73
	6/5/1996	18.73	9.31	1.54	10.54	Used LPH density 0.73
	6/24/1996	18.73	11.78	3.35	9.40	Used LPH density 0.73
	7/15/1996	18.73	11.59	2.77	9.16	Used LPH density 0.73
	8/23/1996	18.73	11.66	2.11	8.61	Used LPH density 0.73
	9/18/1996	18.73	11.63	1.96	8.53	Used LPH density 0.73
	1/3/1997	18.73	5.00	0.45	14.06	Used LPH density 0.73
	3/12/1997	18.73	8.15	0.61	11.03	Used LPH density 0.73
	4/2/1997	18.73	7.62		11.11	Used LPH density 0.73
	5/1/1997	18.73	7.93	1.20	11.68	Used LPH density 0.73
	7/8/1997	18.73	11.00	5.02	11.39	Used LPH density 0.73
	8/19/1997	18.73	11.12	2.52	9.45	Used LPH density 0.73
	8/26/1997	18.73	11.57	2.77	9.18	Used LPH density 0.73
	9/18/1997	18.73	10.28	0.37	8.72	Used LPH density 0.73
	4/30/1998	18.73	11.59	5.56	11.20	Used LPH density 0.73
	7/28/1999	18.73	11.63	4.77	10.58	Used LPH density 0.73
	5/23/2000	18.73	10.63	3.73	10.82	Used LPH density 0.73
	5/24/2001	18.73	10.81	2.00	9.38	Used LPH density 0.73
	6/5/2002	18.73	11.45	5.48	11.28	Used LPH density 0.73
	5/27/2003	18.73	11.42	3.55	9.90	Used LPH density 0.73
	6/15/2004	18.73	11.50	2.35	8.95	Used LPH density 0.73
	6/20/2005	18.73	9.30	3.52	12.00	Used LPH density 0.73
	6/5/2006	18.73	5.82	0.02	12.92	Used LPH density 0.73
	10/23/2006	18.73	9.05	0.91	10.34	Used LPH density 0.73
B-4	1/27/1993	18.09	5.16	0.59	13.36	Used LPH density 0.73
	3/12/1993	18.09	7.48	0.03	10.63	Used LPH density 0.73
	4/14/1993	18.09	7.23	0.07	10.91	Used LPH density 0.73
	6/30/1993	18.09	7.20		10.89	
	12/15/1993	18.09	8.01	0.30	10.30	Used LPH density 0.73
	2/8/1994	18.09	6.29	0.78	12.37	Used LPH density 0.73
	7/8/1994	18.09	8.42		9.67	
	8/12/1994	18.09	8.79		9.30	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
B-4 (Cont.)	9/21/1994	18.09	9.07		9.02	
	11/4/1994	18.09	8.94		9.15	
	12/23/1994	18.09	4.69	0.34	13.65	Used LPH density 0.73
	2/3/1995	18.09	5.00	0.90	13.75	Used LPH density 0.73
	2/22/1995	18.09	5.77	0.64	12.79	Used LPH density 0.73
	3/24/1995	18.09	6.09	0.90	12.66	Used LPH density 0.73
	4/27/1995	18.09	6.00	0.50	12.46	Used LPH density 0.73
	5/15/1995	18.09	6.24	0.44	12.17	Used LPH density 0.73
	6/16/1995	18.09	6.42	0.03	11.69	Used LPH density 0.73
	8/25/1995	18.09	7.14		10.95	
	10/20/1995	18.09	7.12		10.97	
	4/4/1996	18.09	5.03		13.06	
	4/16/1996	18.09	4.75	0.49	13.70	Used LPH density 0.73
	5/10/1996	18.09	4.71	0.92	14.05	Used LPH density 0.73
	5/15/1996	18.09	4.61	0.87	14.12	Used LPH density 0.73
	5/22/1996	18.09	7.10	0.68	11.49	Used LPH density 0.73
	6/5/1996	18.09	7.17	0.10	10.99	Used LPH density 0.73
	6/24/1996	18.09	7.67		10.42	
	7/15/1996	18.09	8.13		9.96	
	8/23/1996	18.09	8.59		9.50	
	9/18/1996	18.09	8.78		9.31	
	1/3/1997	18.09	4.46	1.61	14.81	Used LPH density 0.73
	3/12/1997	18.09	6.45	0.10	11.71	Used LPH density 0.73
	4/2/1997	18.09	6.54	0.01	11.56	Used LPH density 0.73
	5/1/1997	18.09	6.87		11.22	
	8/19/1997	18.09	7.87		10.22	
	8/26/1997	18.09	8.08		10.01	
	9/18/1997	18.09	7.40		10.69	
	4/30/1998	18.09	5.93	0.02	12.17	Used LPH density 0.73
	7/29/1999	18.09	6.42		11.67	
	5/23/2000	18.09	6.10		11.99	
	5/23/2001	18.09	7.46		10.63	
	6/5/2002	18.09	6.18	0.48	12.26	Used LPH density 0.73
	5/29/2003	18.09	7.10	sheen	10.99	
	6/15/2004	18.09	8.20	0.05	9.89	Used LPH density 0.73
	6/20/2005	18.09	5.95	0.48	12.49	Used LPH density 0.73
	6/5/2006	18.09	5.67	0.55	12.82	Used LPH density 0.73
	10/23/2006	18.09	7.60	0.04	10.52	Used LPH density 0.73
B-5	1/27/1993	17.97	4.48		13.49	
	3/12/1993	17.97	7.98		9.99	
	4/14/1993	17.97	7.64		10.33	
	6/30/1993	17.97	7.03		10.94	
	12/15/1993	17.97	7.35		10.62	
	2/8/1994	17.97	5.40	0.03	12.59	Used LPH density 0.73

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
B-5 (Cont.)	7/8/1994	17.97	8.58	0.05	9.43	Used LPH density 0.73
	8/12/1994	17.97	8.78	0.01	9.20	Used LPH density 0.73
	9/21/1994	17.97	9.02	0.06	8.99	Used LPH density 0.73
	11/4/1994	17.97	8.96	0.07	9.06	Used LPH density 0.73
	12/23/1994	17.97	4.23	0.01	13.75	Used LPH density 0.73
	2/3/1995	17.97	4.30	0.04	13.70	Used LPH density 0.73
	2/22/1995	17.97	5.74	0.34	12.48	Used LPH density 0.73
	3/24/1995	17.97	5.93	0.78	12.61	Used LPH density 0.73
	4/27/1995	17.97	6.00	0.90	12.63	Used LPH density 0.73
	5/15/1995	17.97	6.30	0.90	12.33	Used LPH density 0.73
	6/16/1995	17.97	6.73	0.84	11.85	Used LPH density 0.73
	8/25/1995	17.97	6.87	0.07	11.15	Used LPH density 0.73
	10/20/1995	17.97	7.39		10.58	
	4/4/1996	17.97	4.24		13.73	
	4/16/1996	17.97	3.85		14.12	
	5/10/1996	17.97	3.63		14.34	
	5/15/1996	17.97	3.60		14.37	
	5/22/1996	17.97	7.46		10.51	
	6/5/1996	17.97	7.77	0.01	10.21	Used LPH density 0.73
	6/24/1996	17.97	7.57		10.40	
	7/15/1996	17.97	8.35		9.62	
	8/23/1996	17.97	8.62		9.35	
	9/18/1996	17.97	8.75		9.22	
	1/3/1997	17.97	2.95		15.02	
	3/12/1997	17.97	7.38		10.59	
	4/2/1997	17.97	7.43		10.54	
	5/1/1997	17.97	7.68		10.29	
	8/19/1997	17.97	7.56		10.41	
	8/26/1997	17.97	7.88		10.09	
	9/17/1997	17.97	7.53		10.44	
	4/29/1998	17.97	5.61		12.36	
	7/29/1999	17.97	6.09		11.88	
	5/23/2000	17.97	5.95		12.02	
	5/23/2001	17.97	7.95		10.02	
	6/5/2002	17.97	5.27		12.70	
	5/29/2003	17.97	6.82	sheen	11.15	
	6/15/2004	17.97	7.37		10.60	
	6/22/2005	17.97	5.29		12.68	
	6/5/2006	17.97	4.91		13.06	
	10/23/2006	17.97	7.24		10.73	
B-6	1/27/1993	17.94	6.15		11.79	
	3/12/1993	17.94	7.86		10.08	
	4/14/1993	17.94	7.89		10.05	
	6/30/1993	17.94	7.26		10.68	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
B-6 (Cont.)	12/15/1993	17.94	7.69		10.25	
	2/8/1994	17.94	5.61		12.33	
	7/8/1994	17.94	8.52		9.42	
	8/12/1994	17.94	9.38	0.76	9.11	Used LPH density 0.73
	9/21/1994	17.94	10.08	1.37	8.86	Used LPH density 0.73
	11/4/1994	17.94	10.48	1.76	8.74	Used LPH density 0.73
	12/23/1994	17.94	4.77		13.17	
	2/3/1995	17.94	4.79	0.05	13.19	Used LPH density 0.73
	2/22/1995	17.94	5.07	0.01	12.88	Used LPH density 0.73
	3/24/1995	17.94	6.97	0.77	11.53	Used LPH density 0.73
	4/27/1995	17.94	3.65	0.10	14.36	Used LPH density 0.73
	5/15/1995	17.94	6.10	0.46	12.18	Used LPH density 0.73
	6/16/1995	17.94	6.71	0.69	11.73	Used LPH density 0.73
	8/25/1995	17.94	7.20	0.37	11.01	Used LPH density 0.73
	10/20/1995	17.94	7.54	0.18	10.53	Used LPH density 0.73
	4/4/1996	17.94	5.79	1.46	13.22	Used LPH density 0.73
	4/16/1996	17.94	5.92	2.24	13.66	Used LPH density 0.73
	5/10/1996	17.94	5.64	2.20	13.91	Used LPH density 0.73
	5/15/1996	17.94	5.72	2.33	13.92	Used LPH density 0.73
	5/17/1996	17.94	NM	NM	NM	
	5/22/1996	17.94	7.34		10.60	
	6/5/1996	17.94	8.00	0.41	10.24	Used LPH density 0.73
	6/24/1996	17.94	8.20	0.25	9.92	Used LPH density 0.73
	7/15/1996	17.94	8.77	0.59	9.60	Used LPH density 0.73
	8/23/1996	17.94	9.34	0.92	9.27	Used LPH density 0.73
	9/18/1996	17.94	9.51	0.91	9.09	Used LPH density 0.73
	1/3/1997	17.94	3.71		14.23	
	3/12/1997	17.94	7.01		10.93	
	4/2/1997	17.94	7.56		10.38	
	5/1/1997	17.94	7.65		10.29	
	8/19/1997	17.94	7.81		10.13	
	9/17/1997	17.94	7.00		10.94	
	4/29/1998	17.94	5.89		12.05	
	7/29/1999	17.94	6.15		11.79	
	5/24/2001	17.94	8.05		9.89	
	6/5/2002	17.94	5.65	0.10	12.29	Used LPH density 0.73
	5/29/2003	17.94	7.08		10.86	
	6/15/2004	17.94	8.42		9.52	
	6/22/2005	17.94	5.44		12.50	
	6/5/2006	17.94	5.10		12.84	
	10/23/2006	17.94	7.34		10.60	
D-1	1/27/1993	18.03	5.53		12.50	
	3/12/1993	18.03	6.65		11.38	
	4/14/1993	18.03	5.84		12.19	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
D-1 (Cont.)	12/15/1993	18.03	6.59		11.44	
	11/4/1994	18.03	7.55		10.48	
	2/22/1995	18.03	5.90		12.13	
	6/16/1995	18.03	6.86		11.17	
	10/20/1995	18.03	6.60		11.43	
	4/4/1996	18.03	6.44		11.59	
	4/16/1996	18.03	6.36		11.67	
	5/1/1997	18.03	6.06		11.97	
	ABANDONED					
D-2	11/4/1994	19.14	NM	NM	NM	
	ABANDONED					
D-4	1/27/1993	17.82	NM	NM	NM	
	12/15/1993	17.82	NM	NM	NM	
	11/4/1994	17.82	6.44		11.38	
	2/22/1995	17.82	3.95		13.87	
	6/16/1995	17.82	6.37		11.45	
	10/20/1995	17.82	6.10		11.72	
	4/4/1996	17.82	5.17		12.65	
	4/16/1996	17.82	5.40		12.42	
	4/30/1998	17.82	5.68		12.14	
	6/5/2002	17.82	DRY			
	5/27/2003	17.82	DRY			
	6/15/2004	17.82	DRY			
	6/21/2005	17.82	5.90		11.92	
	6/5/2006	17.82	4.77		13.05	
	10/23/2006	17.82	5.82		DRY	
D-5	1/27/1993	18.12	5.51		12.61	
	4/14/1993	18.12	5.58		12.54	
	12/15/1993	18.12	6.55		11.57	
	11/4/1994	18.12	6.56		11.56	
	2/22/1995	18.12	4.10		14.02	
	6/16/1995	18.12	6.77		11.35	
	10/20/1995	18.12	6.55		11.57	
	4/4/1996	18.12	4.51		13.61	
	4/16/1996	18.12	4.94		13.18	
	5/1/1997	18.12	6.50		11.62	
	4/30/1998	18.12	6.61		11.51	
	5/27/2003	18.12	DRY			
	6/15/2004	18.12	DRY			
	6/21/2005	18.12	DRY			
	6/5/2006	18.12	6.51		11.61	
	10/23/2006	18.12	DRY		DRY	
D-6	1/27/1993	17.74	5.54	1.00	12.93	Used LPH density 0.73
	3/12/1993	17.74	6.79		10.95	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
D-6 (Cont.)	4/14/1993	17.74	5.68		12.06	
	6/30/1993	17.74	6.58		11.16	
	12/15/1993	17.74	7.14		10.60	
	2/8/1994	17.74	5.27		12.47	
	7/8/1994	17.74	7.43		10.31	
	8/12/1994	17.74	NM	NM	NM	
	9/21/1994	17.74	NM	NM	NM	
	11/4/1994	17.74	NM	NM	NM	
	12/23/1994	17.74	5.14		12.60	
	2/3/1995	17.74	4.34		13.40	
	2/22/1995	17.74	4.79		12.95	
	3/24/1995	17.74	4.55		13.19	
	4/27/1995	17.74	6.64		11.10	
	5/15/1995	17.74	5.19		12.55	
	6/16/1995	17.74	5.67		12.07	
	8/25/1995	17.74	6.42		11.32	
	10/20/1995	17.74	4.81		12.93	
	4/4/1996	17.74	1.58		16.16	
	4/16/1996	17.74	1.21		16.53	
	5/10/1996	17.74	3.50		14.24	
	5/15/1996	17.74	3.28		14.46	
	5/22/1996	17.74	5.59		12.15	
	6/5/1996	17.74	6.09		11.65	
	6/24/1996	17.74	6.55		11.19	
	7/15/1996	17.74	7.10		10.64	
	8/23/1996	17.74	7.73		10.01	
	9/18/1996	17.74	7.09		10.65	
	1/3/1997	17.74	2.77		14.97	
	3/12/1997	17.74	1.61		16.13	
	4/2/1997	17.74	5.97		11.77	
	5/1/1997	17.74	5.89		11.85	
	8/19/1997	17.74	7.28		10.46	
	9/17/1997	17.74	7.38		10.36	
	4/30/1998	17.74	5.49		12.25	
	5/23/2000	17.74	5.82		11.92	
	5/23/2001	17.74	6.92		10.82	
	6/5/2002	17.74	4.67		13.07	
	5/27/2003	17.74	6.72		11.02	
	6/15/2004	17.74	8.52		9.22	
	6/22/2005	17.74	4.67		13.07	
	6/5/2006	17.74	2.62		15.12	
	10/23/2006	17.74	6.95		10.79	
D-7	1/27/1993	17.69	5.07		12.62	
	3/12/1993	17.69	6.38		11.31	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
D-7 (Cont.)	4/14/1993	17.69	6.38		11.31	
	12/15/1993	17.69	7.37		10.32	
	7/8/1994	17.69	7.14		10.55	
	8/12/1994	17.69	7.14		10.55	
	9/21/1994	17.69	NM	NM	NM	
	11/4/1994	17.69	7.94		9.75	
	12/23/1994	17.69	7.14		10.55	
	2/3/1995	17.69	4.59		13.10	
	2/22/1995	17.69	5.31		12.38	
	3/24/1995	17.69	5.35		12.34	
	4/27/1995	17.69	5.18		12.51	
	5/15/1995	17.69	5.50		12.19	
	6/16/1995	17.69	5.95		11.74	
	8/25/1995	17.69	6.59		11.10	
	10/20/1995	17.69	6.00		11.69	
	3/24/1996	17.69	5.35		12.34	
	4/4/1996	17.69	4.30		13.39	
	4/16/1996	17.69	4.01		13.68	
	4/2/1997	17.69	6.04		11.65	
	5/1/1997	17.69	6.30		11.39	
	9/17/1997	17.69				
	4/30/1998	17.69	5.85		11.84	
	5/23/2000	17.69	6.11		11.58	
	5/23/2001	17.69	6.85		10.84	
	6/4/2002	17.69	5.51		12.18	
	5/27/2003	17.69	6.36		11.33	
	6/15/2004	17.69	7.24		10.45	
	6/22/2005	17.69	5.11		12.58	
	6/5/2006	17.69	4.74		12.95	
	10/23/2006	17.69	7.04		10.65	
HA-1	1/27/1993	19.50	5.94		13.56	
	3/12/1993	19.50	8.54		10.96	
	4/14/1993	19.50	6.47		13.03	
	12/15/1993	19.50	5.54		13.96	
	11/4/1994	19.50	10.30		9.20	
	2/22/1995	19.50	5.11		14.39	
	6/16/1995	19.50	8.33		11.17	
	10/20/1995	19.50	5.48		14.02	
	4/4/1996	19.50	5.81		13.69	
	4/16/1996	19.50	5.78		13.72	
	5/1/1997	19.50	5.59		13.91	
	9/17/1997	19.50	5.50		14.00	
	4/29/1998	19.50	5.83		13.67	
	7/28/1999	19.50	NM	NM	NM	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-1 (Cont.)	5/24/2000	19.50	6.20		13.30	
	5/23/2001	19.50	6.30		13.20	
	6/4/2002	19.50	6.40		13.10	
	5/28/2003	19.50	6.45		13.05	
	6/15/2004	19.50	5.80		13.70	
	6/22/2005	19.50	5.77		13.73	
	6/5/2006	19.50	5.00		14.50	
	10/23/2006	19.50	5.97		13.53	
HA-2	1/27/1993	18.17	5.80		12.37	
	3/12/1993	18.17	NM	NM	NM	
	4/14/1993	18.17	7.12		11.05	
	12/15/1993	18.17	7.84		10.33	
	11/4/1994	18.17	8.45		9.72	
	2/22/1995	18.17	6.39		11.78	
	6/16/1995	18.17	7.03		11.14	
	10/20/1995	18.17	7.29		10.88	
	4/4/1996	18.17	5.43		12.74	
	4/16/1996	18.17	5.17		13.00	
	4/2/1997	18.17	6.80		11.37	
	5/1/1997	18.17	6.98		11.19	
	9/18/1997	18.17	7.34		10.83	
	4/30/1998	18.17	6.74		11.43	
	7/30/1999	18.17	7.03		11.14	
	5/23/2000	18.17	6.94		11.23	
	5/23/2001	18.17	7.50		10.67	
	6/4/2002	18.17	6.45		11.72	
	5/27/2003	18.17	7.40	sheen	10.77	
	6/16/2004	18.17	7.84		10.33	
	6/21/2005	18.17	6.41		11.76	
	6/5/2006	18.17	6.22		11.95	
	10/23/2006	18.17	7.84		10.33	
HA-3	1/27/1993	21.03	8.65		12.38	
	3/12/1993	21.03	9.01		12.02	
	4/14/1993	21.03	8.61		12.42	
	12/15/1993	21.03	9.22		11.81	
	11/4/1994	21.03	10.26		10.77	
	2/22/1995	21.03	8.35		12.68	
	6/16/1995	21.03	9.31		11.72	
	10/20/1995	21.03	9.46		11.57	
	4/4/1996	21.03	7.95		13.08	
	4/16/1996	21.03	8.10		12.93	
	4/2/1997	21.03	6.70		14.33	
	5/1/1997	21.03	8.44		12.59	
	9/18/1997	21.03	9.34		11.69	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-3 (Cont.)	4/30/1998	21.03	9.20		11.83	
	5/23/2000	21.03	9.25		11.78	
	5/23/2001	21.03	9.18		11.85	
	6/4/2002	21.03	9.07		11.96	
	5/27/2003	21.03	9.30		11.73	
	DRY	21.03	--		--	
	6/22/2005	21.03	8.94		12.09	
	6/5/2006	21.03	8.91		12.12	
	10/23/2006	21.03	9.66		11.37	
HA-4	1/27/1993	20.24	7.68		12.56	
	3/12/1993	20.24	8.56		11.68	
	4/14/1993	20.24	8.02		12.22	
	12/15/1993	20.24	8.41		11.83	
	11/4/1994	20.24	10.14		10.10	
	2/22/1995	20.24	7.09		13.15	
	6/16/1995	20.24	8.78		11.46	
	10/20/1995	20.24	8.54		11.70	
	4/4/1996	20.24	7.68		12.56	
	4/16/1996	20.24	7.11		13.13	
	4/2/1997	20.24	8.00		12.24	
	5/1/1997	20.24	5.49		14.75	
	9/18/1997	20.24	7.70		12.54	
	4/30/1998	20.24	8.67		11.57	
	5/23/2000	20.24	7.35		12.89	
	5/23/2001	20.24	8.95		11.29	
	6/4/2002	20.24	6.45		13.79	
	5/27/2003	20.24	8.64		11.60	
	6/16/2004	20.24	8.67		11.57	
	6/22/2005	20.24	8.58		11.66	
	6/5/2006	20.24	8.04		12.20	
	10/23/2006	20.24	9.00		11.24	
HA-5	1/27/1993	18.07	4.50		13.57	
	3/12/1993	18.07	6.22		11.85	
	4/14/1993	18.07	5.13		12.94	
	12/15/1993	18.07	6.39		11.68	
	11/4/1994	18.07	7.86		10.21	
	2/22/1995	18.07	3.67		14.40	
	6/16/1995	18.07	6.70		11.37	
	10/20/1995	18.07	6.41		11.66	
	4/4/1996	18.07	4.88		13.19	
	4/16/1996	18.07	4.91		13.16	
	5/1/1997	18.07	5.04		13.03	
	9/18/1997	18.07	5.90		12.17	
	5/1/1998	18.07	5.98		12.09	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-5 (Cont.)	7/29/1999	18.07	6.53		11.54	
	5/23/2000	18.07	6.22		11.85	
	5/22/2001	18.07	6.09		11.98	
	6/5/2002	18.07	6.08		11.99	
	5/28/2003	18.07	6.83		11.24	
	6/16/2004	18.07	7.01		11.06	
	6/20/2005	18.07	5.82		12.25	
	6/5/2006	18.07	5.42		12.65	
	10/23/2006	18.07	7.54		10.53	
HA-6	1/27/1993	18.16	4.58		13.58	
	3/12/1993	18.16	6.46		11.70	
	4/14/1993	18.16	5.55		12.61	
	12/15/1993	18.16	7.15		11.01	
	11/4/1994	18.16	8.42		9.74	
	2/22/1995	18.16	4.98		13.18	
	5/15/1995	18.16	5.86		12.30	
	6/16/1995	18.16	6.62		11.54	
	10/20/1995	18.16	6.86		11.30	
	4/4/1996	18.16	4.68		13.48	
	4/16/1996	18.16	4.60		13.56	
	5/10/1996	18.16	4.20		13.96	
	5/15/1996	18.16	4.02		14.14	
	5/22/1996	18.16	4.97		13.19	
	6/5/1996	18.16	5.79		12.37	
	6/24/1996	18.16	6.78		11.38	
	7/15/1996	18.16	7.51		10.65	
	8/23/1996	18.16	8.09		10.07	
	9/18/1996	18.16	8.37		9.79	
	1/3/1997	18.16	2.84		15.32	
	3/12/1997	18.16	4.54		13.62	
	4/2/1997	18.16	4.85		13.31	
	5/1/1997	18.16	5.35		12.81	
	8/19/1997	18.16	7.40		10.76	
	8/26/1997	18.16	7.60		10.56	
	9/17/1997	18.16	6.44		11.72	
	5/1/1998	18.16	5.95		12.21	
	7/30/1999	18.16	6.54		11.62	
	5/22/2000	18.16	6.21		11.95	
	5/22/2001	18.16	6.36		11.80	
	6/5/2002	18.16	6.00		12.16	
	5/28/2003	18.16	6.93	sheen	11.23	
	6/16/2004	18.16	7.45		10.71	
	6/20/2005	18.16	5.76		12.40	
	6/5/2006	18.16	5.39		12.77	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-6 (Cont.)	10/23/2006	18.16	7.72		10.44	
HA-7	1/27/1993	18.44	6.33	2.22	13.73	Used LPH density 0.73
	3/12/1993	18.44	7.30	0.61	11.59	Used LPH density 0.73
	4/14/1993	18.44	7.00	1.23	12.34	Used LPH density 0.73
	6/30/1993	18.44	7.36	0.84	11.69	Used LPH density 0.73
	12/15/99	18.44	7.80	0.55	11.04	Used LPH density 0.73
	2/8/1994	18.44	6.14	0.50	12.67	Used LPH density 0.73
	8/12/1994	18.44	9.09	0.53	9.74	Used LPH density 0.73
	9/21/1994	18.44	9.39	0.47	9.39	Used LPH density 0.73
	11/4/1994	18.44	9.15	0.51	9.66	Used LPH density 0.73
	12/23/1994	18.44	4.07	0.19	14.51	Used LPH density 0.73
	2/3/1995	18.44	3.94	0.40	14.79	Used LPH density 0.73
	2/22/1995	18.44	4.75	0.48	14.04	Used LPH density 0.73
	3/24/1995	18.44	5.30	0.45	13.47	Used LPH density 0.73
	4/27/1995	18.44	5.85	0.50	12.96	Used LPH density 0.73
	5/15/1995	18.44	6.44	0.55	12.40	Used LPH density 0.73
	6/16/1995	18.44	7.16	0.58	11.70	Used LPH density 0.73
	8/25/1995	18.44	7.72	0.42	11.03	Used LPH density 0.73
	10/20/1995	18.44	7.45	0.40	11.28	Used LPH density 0.73
	4/4/1996	18.44	5.38	0.63	13.52	Used LPH density 0.73
	4/16/1996	18.44	5.17	0.62	13.72	Used LPH density 0.73
	5/10/1996	18.44	4.89	0.64	14.02	Used LPH density 0.73
	5/15/1996	18.44	4.62	0.63	14.28	Used LPH density 0.73
	5/22/1996	18.44	6.35	0.86	12.72	Used LPH density 0.73
	6/5/1996	18.44	6.92	0.72	12.05	Used LPH density 0.73
	6/24/1996	18.44	7.72	0.67	11.21	Used LPH density 0.73
	7/15/1996	18.44	8.32	0.57	10.54	Used LPH density 0.73
	8/23/1996	18.44	8.90	0.55	9.94	Used LPH density 0.73
	9/18/1996	18.44	9.19	0.57	9.67	Used LPH density 0.73
	1/3/1997	18.44	3.67	0.66	15.25	Used LPH density 0.73
	3/12/1997	18.44	5.86	0.83	13.19	Used LPH density 0.73
	4/2/1997	18.44	6.17	0.78	12.84	Used LPH density 0.73
	5/1/1997	18.44	6.58	0.83	12.47	Used LPH density 0.73
	7/8/1997	18.44	5.67	0.06	12.81	Used LPH density 0.73
	8/19/1997	18.44	7.62		10.82	
	8/26/1997	18.44	7.93	0.05	10.55	Used LPH density 0.73
	9/18/1997	18.44	8.70	0.06	9.78	Used LPH density 0.73
	4/30/1998	18.44	6.07	0.08	12.43	Used LPH density 0.73
	7/29/1999	18.44	6.82		11.62	
	5/22/2000	18.44	6.18		12.26	
	5/22/2001	18.44	6.74		11.70	
	6/5/2002	18.44	6.11		12.33	
	5/28/2003	18.44	7.08	sheen	11.36	
	6/15/2004	18.44	7.83		10.61	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-7 (Cont.)	6/20/2005	18.44	5.71		12.73	
	6/5/2006	18.44	5.28		13.16	
	10/23/2006	18.44	7.86		10.58	
HA-8	1/27/1993	18.88	4.60		14.28	
	3/12/1993	18.88	6.79		12.09	
	4/14/1993	18.88	5.20		13.68	
	12/15/1993	18.88	7.18		11.70	
	11/4/1994	18.88	8.85		10.03	
	2/22/1995	18.88	4.03		14.85	
	6/16/1995	18.88	7.13		11.75	
	10/20/1995	18.88	7.09		11.79	
	4/4/1996	18.88	5.32		13.56	
	4/16/1996	18.88	5.18		13.70	
	5/1/1997	18.88	5.01		13.87	
	8/26/1997	18.88	7.99		10.89	
	9/18/1997	18.88	6.90		11.98	
	5/1/1998	18.88	6.25		12.63	
	7/29/1999	18.88	7.93		10.95	
	5/22/2000	18.88	6.10		12.78	
	5/22/2001	18.88	6.65		12.23	
	6/5/2002	18.88	6.54		12.34	
	5/28/2003	18.88	7.30		11.58	
	6/15/2004	18.88	8.21	0.51	11.04	Used LPH density 0.73
	6/20/2005	18.88	6.27	0.11	12.69	Used LPH density 0.73
	6/5/2006	18.88	5.38	0.06	13.54	Used LPH density 0.73
	10/23/2006	18.88	8.26	0.02	10.63	
HA-9	1/27/1993	19.40	7.00		12.40	
	3/12/1993	19.40	7.95		11.45	
	4/14/1993	19.40	7.74		11.66	
	12/15/1993	19.40	7.82		11.58	
	11/4/1994	19.40	9.75		9.65	
	2/22/1995	19.40	7.61		11.79	
	6/16/1995	19.40	8.17		11.23	
	10/20/1995	19.40	8.08		11.32	
	4/4/1996	19.40	7.30		12.10	
	4/16/1996	19.40	7.28		12.12	
	4/2/1997	19.40	7.76		11.64	
	5/1/1997	19.40	7.78		11.62	
	9/18/1997	19.40	7.95		11.45	
	4/29/1998	19.40	7.99		11.41	
	7/28/1999	19.40	8.23		11.17	
	5/24/2000	19.40	9.25		10.15	
	5/23/2001	19.40	7.92		11.48	
	6/4/2002	19.40	8.01		11.39	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-9 (Cont.)	5/28/2003	19.40	8.05	sheen	11.35	
	6/17/2004	19.40	8.18		11.22	
	6/20/2005	19.40	7.98		11.42	
	6/5/2006	19.40	7.62		11.78	
	10/23/2006	19.40	8.32		11.08	
HA-10	1/27/1993	19.40	6.88		12.45	
	3/12/1993	19.40	8.94		10.39	
	4/14/1993	19.40	8.73		10.60	
	12/15/1993	19.40	8.05		11.28	
	11/4/1994	19.40	NM	NM	NM	
	2/22/1995	19.40	8.14		11.19	
	6/16/1995	19.40	9.18		10.15	
	10/20/1995	19.40	7.83		11.50	
	4/4/1996	19.40	7.67		11.66	
	4/16/1996	19.40	7.29		12.04	
	7/15/1996	19.40	9.40		9.93	
	4/2/1997	19.40	8.74		10.59	
	5/1/1997	19.40	8.26		11.07	
	5/23/2001	19.40	8.86		10.47	
	6/6/2002	19.40	9.80		9.53	
	5/27/2003	19.40	9.31		10.02	
	6/17/2004	19.40	9.17		10.16	
	6/21/2005	19.40	8.58		10.75	
	6/5/2006	19.40	7.84		11.49	
	10/23/2006	19.40	9.09		10.24	
HA-11	1/27/1993	18.51	5.80		12.71	
	3/12/1993	18.51	7.97		10.54	
	4/14/1993	18.51	7.33		11.18	
	12/15/1993	18.51	7.18		11.33	
	11/4/1994	18.51	9.77		8.74	
	2/22/1995	18.51	7.49		11.02	
	6/16/1995	18.51	8.25		10.26	
	10/20/1995	18.51	7.62		10.89	
	4/4/1996	18.51	6.95		11.56	
	4/16/1996	18.51	6.60		11.91	
	4/2/1997	18.51	7.95		10.56	
	5/1/1997	18.51	7.96		10.55	
	4/29/1998	18.51	7.89		10.62	
	7/28/1999	18.51	8.08		10.43	
	5/24/2000	18.51	7.75		10.76	
	5/23/2001	18.51	8.40		10.11	
	6/4/2002	18.51	7.77		10.74	
	5/27/2003	18.51	8.33		10.18	
	DRY	18.51	--		--	

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-11 (Cont.)	6/21/2005	18.51	7.85		10.66	
	6/5/2006	18.51	7.57		10.49	
	10/23/2006	18.51	8.60		9.91	
HA-12	1/27/1993	19.91	4.01		15.90	
	3/12/1993	19.91	7.36		12.55	
	4/14/1993	19.91	5.92		13.99	
	12/15/1993	19.91	7.02		12.89	
	11/4/1994	19.91	9.06		10.85	
	2/22/1995	19.91	3.80		16.11	
	6/16/1995	19.91	7.40		12.51	
	10/20/1995	19.91	7.40		12.51	
	4/4/1996	19.91	5.65		14.26	
	4/16/1996	19.91	5.26		14.65	
	5/1/1997	19.91	6.13		13.78	
	8/26/1997	19.91	8.58		11.33	
	9/18/1997	19.91	8.70		11.21	
	5/1/1998	19.91	6.65		13.26	
	7/29/1999	19.91	7.46		12.45	
	5/22/2000	19.91	7.63		12.28	
	5/22/2001	19.91	7.29		12.62	
	6/5/2002	19.91	7.06		12.85	
	5/28/2003	19.91	7.84		12.07	
	6/16/2004	19.91	8.43		11.48	
	6/21/2005	19.91	6.67		13.24	
	6/5/2006	19.91	5.91		14.00	
	10/23/2006	19.91	8.71		11.20	
HA-13	1/27/1993	19.56	5.32		14.24	
	3/12/1993	19.56	8.23		11.33	
	4/14/1993	19.56	7.08		12.48	
	12/15/1993	19.56	6.34		13.22	
	11/4/1994	19.56	8.93		10.63	
	2/22/1995	19.56	4.54		15.02	
	6/16/1995	19.56	8.83		10.73	
	10/20/1995	19.56	8.23		11.33	
	4/4/1996	19.56	7.06		12.50	
	4/16/1996	19.56	7.31		12.25	
	5/1/1997	19.56	7.01		12.55	
	9/18/1997	19.56	6.93		12.63	
	4/30/1998	19.56	8.26		11.30	
	7/28/1999	19.56	8.62		10.94	
	5/22/2000	19.56	8.45		11.11	
	5/22/2001	19.56	8.20		11.36	
	6/4/2002	19.56	8.41		11.15	
	5/27/2003	19.56	8.89		10.67	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
HA-13 (Cont.)	6/16/2004	19.56	7.99		11.57	
	6/21/2005	19.56	8.34		11.22	
	6/5/2006	19.56	7.74		11.82	
	10/23/2006	19.56	9.45		10.11	
HA-14	1/27/1993	20.02	6.10		13.92	
	3/12/1993	20.02	8.80		11.22	
	4/14/1993	20.02	7.04		12.98	
	12/15/1993	20.02	8.56		11.46	
	11/4/1994	20.02	8.35		11.67	
	2/22/1995	20.02	5.10		14.92	
	6/16/1995	20.02	9.51		10.51	
	10/20/1995	20.02	8.77		11.25	
	4/4/1996	20.02	7.52		12.50	
	4/16/1996	20.02	6.01		14.01	
	5/1/1997	20.02	6.92		13.10	
	9/18/1997	20.02	8.17		11.85	
	4/30/1998	20.02	9.05		10.97	
	7/29/1999	20.02	9.49		10.53	
	5/22/2000	20.02	9.22		10.80	
	5/22/2001	20.02	9.03		10.99	
	6/4/2002	20.02	8.41		11.61	
	5/27/2003	20.02	9.48		10.54	
	6/16/2004	20.02	9.69		10.33	
	6/21/2005	20.02	9.15		10.87	
	6/5/2006	20.02	7.96		12.06	
	10/23/2006	20.02	10.18		9.84	
HB-1	12/7/1993					
	DISCONTINUED SAMPLING					
HB-2	12/7/1993					
	DISCONTINUED SAMPLING					
R-1	1/27/1993	16.94	5.22	0.05	11.76	Used LPH density 0.73
	3/12/1993	16.94	11.80	0.10	5.21	Used LPH density 0.73
	6/30/1993	16.94	6.88	0.01	10.07	Used LPH density 0.73
	12/15/1993	16.94	NM		NM	
	2/8/1994	16.94	NM		NM	
	7/8/1994	16.94	NM		NM	
	8/12/1994	16.94	NM		NM	
	9/21/1994	16.94	NM		NM	
	11/4/1994	16.94	NM		NM	
	12/23/1994	16.94	3.43		13.51	
	2/3/1995	16.94	4.10	0.10	12.91	Used LPH density 0.73
	2/22/1995	16.94	5.28	0.13	11.75	Used LPH density 0.73
	3/24/1995	16.94	5.55	0.40	11.68	Used LPH density 0.73
	4/27/1995	16.94	5.62	0.32	11.55	Used LPH density 0.73

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
R-1 (Cont.)	5/15/1995	16.94	4.91	0.47	12.37	Used LPH density 0.73
	6/16/1995	16.94	5.29	0.44	11.97	Used LPH density 0.73
	8/25/1995	16.94	5.85	0.20	11.24	Used LPH density 0.73
	9/26/1995	16.94	7.67	0.19	9.41	Used LPH density 0.73
	10/20/1995	16.94	6.17	0.02	10.78	Used LPH density 0.73
	4/4/1996	16.94	3.82	0.15	13.23	Used LPH density 0.73
	4/16/1996	16.94	3.14	0.14	13.90	Used LPH density 0.73
	5/10/1996	16.94	2.72	0.11	14.30	Used LPH density 0.73
	5/15/1996	16.94	2.67	0.06	14.31	Used LPH density 0.73
	5/22/1996	16.94	7.83		9.11	
	6/5/1996	16.94	8.62		8.32	
	6/24/1996	16.94	8.50		8.44	
	7/15/1996	16.94	8.63		8.31	
	8/23/1996	16.94	8.53		8.41	
	9/18/1996	16.94	8.34		8.60	
	1/3/1997	16.94	3.11		13.83	
	3/12/1997	16.94	8.91		8.03	
	4/2/1997	16.94	11.04	0.05	5.94	Used LPH density 0.73
	7/8/1997	16.94	5.71		11.23	
	8/26/1997	16.94	11.02		5.92	
	9/17/1997	16.94	10.84		6.10	
	4/30/1998	16.94	4.60	0.02	12.35	Used LPH density 0.73
	5/24/2001	16.94	10.75		6.19	
	6/5/2002	16.94	NM	NM	NM	
	5/27/2003	16.94	NM	NM	NM	
	6/20/2005	16.94	NM	NM	NM	
	6/5/2006	16.94	NM	NM	NM	
	10/23/2006	16.94	NM	NM	NM	
R-2	1/27/1993	17.52	6.15		11.37	
	3/12/1993	17.52	7.20		10.32	
	12/15/1993	17.52	NM		NM	
	11/4/1994	17.52	NM		NM	
	2/22/1995	17.52	7.66		9.86	
	5/15/1995	17.52	7.87		9.65	
	6/16/1995	17.52	7.51	0.01	10.02	Used LPH density 0.73
	9/26/1995	17.52	7.81	0.01	9.72	Used LPH density 0.73
	10/20/1995	17.52	7.63	0.06	9.93	Used LPH density 0.73
	4/4/1996	17.52	5.55		11.97	
	4/16/1996	17.52	5.29		12.23	
	5/10/1996	17.52	5.21		12.31	
	5/15/1996	17.52	5.10		12.42	
	5/22/1996	17.52	7.59	0.02	9.94	Used LPH density 0.73
	6/5/1996	17.52	7.80	0.18	9.85	Used LPH density 0.73
	6/24/1996	17.52	7.72	0.03	9.82	Used LPH density 0.73

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
R-2 (Cont.)	7/15/1996	17.52	7.60	0.04	9.95	Used LPH density 0.73
	8/23/1996	17.52	7.77	0.02	9.76	Used LPH density 0.73
	9/18/1996	17.52	7.87	0.04	9.68	Used LPH density 0.73
	1/3/1997	17.52	4.25		13.27	
	3/12/1997	17.52	8.02	0.02	9.51	Used LPH density 0.73
	4/2/1997	17.52	7.72	0.11	9.88	Used LPH density 0.73
	7/8/1997	17.52	6.47		11.05	
	8/19/1997	17.52	7.76	0.02	9.77	Used LPH density 0.73
	9/17/1997	17.52	7.67		9.85	
	4/30/1998	17.52	6.43	0.03	11.11	Used LPH density 0.73
	5/24/2001	17.52	8.25	0.35	9.53	Used LPH density 0.73
	6/5/2002	17.52	NM	NM	NM	
	5/27/2003	17.52	NM	NM	NM	
	6/20/2005	17.52	NM	NM	NM	
	6/5/2006	17.52	NM	NM	NM	
	10/23/2006	17.52	NM	NM	NM	
W-1	1/27/1993	18.86	5.71	0.19	13.29	Used LPH density 0.73
	3/12/1993	18.86	8.24	0.06	10.66	Used LPH density 0.73
	4/14/1993	18.86	8.22		10.64	
	6/30/1993	18.86	8.25	0.08	10.67	Used LPH density 0.73
	12/15/1993	18.86	8.60		10.26	
	2/8/1994	18.86	6.51	0.13	12.44	Used LPH density 0.73
	7/8/1994	18.86	8.64		10.22	
	8/12/1994	18.86	8.63		10.23	
	9/21/1994	18.86	NM	NM	NM	
	11/4/1994	18.86	NM	NM	NM	
	12/23/1994	18.86	5.48		13.38	
	2/3/1995	18.86	5.24		13.62	
	2/22/1995	18.86	7.13	0.03	11.75	Used LPH density 0.73
	3/24/1995	18.86	7.04	0.14	11.92	Used LPH density 0.73
	4/27/1995	18.86	6.75		12.11	
	5/15/1995	18.86	6.88	0.39	12.26	Used LPH density 0.73
	6/16/1995	18.86	7.34	0.45	11.85	Used LPH density 0.73
	8/25/1995	18.86	7.89	0.18	11.10	Used LPH density 0.73
	10/20/1995	18.86	8.60	0.12	10.35	Used LPH density 0.73
	4/4/1996	18.86	5.81	0.07	13.10	Used LPH density 0.73
	4/16/1996	18.86	5.07	0.12	13.88	Used LPH density 0.73
	5/10/1996	18.86	4.75	0.09	14.18	Used LPH density 0.73
	5/15/1996	18.86	4.74	0.11	14.20	Used LPH density 0.73
	5/22/1996	18.86	8.08	0.07	10.83	Used LPH density 0.73
	6/5/1996	18.86	8.12	0.02	10.75	Used LPH density 0.73
	6/24/1996	18.86	8.28	0.01	10.59	Used LPH density 0.73
	7/15/1996	18.86	8.52	0.08	10.40	Used LPH density 0.73
	8/23/1996	18.86	8.63		10.23	

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
W-1 (Cont.)	9/18/1996	18.86	8.63		10.23	
	1/3/1997	18.86	4.97		13.89	
	3/12/1997	18.86	8.08		10.78	
	4/2/1997	18.86	8.14	0.03	10.74	Used LPH density 0.73
	5/1/1997	18.86	8.18		10.68	
	8/19/1997	18.86	8.57		10.29	
	9/17/1997	18.86	8.20		10.66	
	4/30/1998	18.86	6.70	0.08	12.22	Used LPH density 0.73
	7/28/1999	18.86	7.18	0.12	11.77	Used LPH density 0.73
	5/23/2000	18.86	6.91		11.95	
	5/24/2001	18.86	8.45	0.01	10.42	Used LPH density 0.73
	6/5/2002	18.86	6.42		12.44	
	5/29/2003	18.86	7.91	sheen	10.95	
	6/16/2004	18.86	7.65	0.02	11.22	Used LPH density 0.73
	6/20/2005	18.86	6.31		12.55	
	6/5/2006	18.86	5.99		12.87	
	10/23/2006	18.86	8.22		10.64	
W-2	1/27/1993	18.28	5.11	0.16	13.29	Used LPH density 0.73
	3/12/1993	18.28	7.94	0.02	10.35	Used LPH density 0.73
	4/14/1993	18.28	7.96	0.02	10.33	Used LPH density 0.73
	6/30/1993	18.28	7.65	0.09	10.70	Used LPH density 0.73
	12/15/1993	18.28	8.04		10.24	
	2/8/1994	18.28	5.93	0.13	12.44	Used LPH density 0.73
	7/8/1994	18.28	8.69		9.59	
	8/12/1994	18.28	8.98		9.30	
	9/21/1994	18.28	9.38	0.18	9.03	Used LPH density 0.73
	11/4/1994	18.28	9.51	0.37	9.04	Used LPH density 0.73
	12/23/1994	18.28	4.92		13.36	
	2/3/1995	18.28	5.16		13.12	
	2/22/1995	18.28	6.57	0.06	11.75	Used LPH density 0.73
	3/24/1995	18.28	6.48	0.14	11.90	Used LPH density 0.73
	4/27/1995	18.28	5.65		12.63	
	5/15/1995	18.28	6.48	0.57	12.22	Used LPH density 0.73
	6/16/1995	18.28	6.93	0.60	11.79	Used LPH density 0.73
	8/25/1995	18.28	7.36	0.22	11.08	Used LPH density 0.73
	10/20/1995	18.28	7.67		10.61	
	4/4/1996	18.28	5.19	0.02	13.10	Used LPH density 0.73
	4/16/1996	18.28	4.40		13.88	
	5/10/1996	18.28	4.10		14.18	
	5/15/1996	18.28	4.08		14.20	
	5/22/1996	18.28	7.59		10.69	
	6/5/1996	18.28	7.69		10.59	
	6/24/1996	18.28	8.08		10.20	
	7/15/1996	18.28	8.45		9.83	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
W-2 (Cont.)	8/23/1996	18.28	8.80		9.48	
	9/18/1996	18.28	8.98		9.30	
	1/3/1997	18.28	4.48		13.80	
	3/12/1997	18.28	7.57		10.71	
	4/2/1997	18.28	7.60		10.68	
	5/1/1997	18.28	7.72		10.56	
	8/19/1997	18.28	8.10		10.18	
	9/18/1997	18.28	7.40	0.07	10.93	Used LPH density 0.73
	4/30/1998	18.28	6.11	0.07	12.22	Used LPH density 0.73
	7/29/1999	18.28	6.50		11.78	
	5/23/2000	18.28	6.33		11.95	
	5/24/2001	18.28	8.10		10.18	
	6/5/2002	18.28	5.87	0.02	12.41	Used LPH density 0.73
	5/28/2003	18.28	7.32	sheen	10.96	
	6/15/2004	18.28	8.55		9.73	
	6/22/2005	18.28	5.71		12.57	
	6/5/2006	18.28	5.38		12.90	
	10/23/2006	18.28	7.63		10.65	
W-3	1/27/1993	17.10	5.42		11.68	
	3/12/1993	17.10	6.11		10.99	
	4/14/1993	17.10	5.88		11.22	
	12/15/1993	17.10	5.59		11.51	
	11/4/1994	17.10	7.72		9.38	
	2/22/1995	17.10	5.82		11.28	
	6/16/1995	17.10	6.37		10.73	
	10/20/1995	17.10	6.17		10.93	
	4/4/1996	17.10	5.19		11.91	
	4/16/1996	17.10	4.86		12.24	
	5/10/1996	17.10	4.83		12.27	
	5/15/1996	17.10	4.71		12.39	
	5/22/1996	17.10	5.78		11.32	
	6/5/1996	17.10	6.07		11.03	
	6/24/1996	17.10	6.30		10.80	
	7/15/1996	17.10	6.65		10.45	
	9/18/1996	17.10	6.37		10.73	
	1/3/1997	17.10	3.72		13.38	
	4/2/1997	17.10	5.83	0.04	11.30	Used LPH density 0.73
	5/1/1997	17.10	5.80		11.30	
	9/17/1997	17.10				
	4/29/1998	17.10	5.81		11.29	
	7/30/1999	17.10	6.11		10.99	
	5/23/2000	17.10	5.55		11.55	
	5/22/2001	17.10	6.10		11.00	
	6/4/2002	17.10	5.78		11.32	

TABLE 1

GROUND WATER ELEVATION DATA
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Date	Reference Elevation [1] (feet msl)	Depth to Water [2] (feet bmp)	LPH Thickness (feet)	Ground Water Elevation [3] (feet msl)	Notes
W-3 (Cont.)	5/28/2003	17.10	6.26		10.84	
	6/16/2004	17.10	6.23	0.02	10.88	Used LPH density 0.73
	6/21/2005	17.10	5.75		11.35	
	6/5/2006	17.10	5.43		11.67	
	10/23/2006	17.10	6.22		10.88	
W-4	1/27/1993	18.03	4.43		13.60	
	3/12/1993	18.03	7.43		10.60	
	4/14/1993	18.03	7.32		10.71	
	12/15/1993	18.03	6.59		11.44	
	11/4/1994	18.03	8.20		9.83	
	2/22/1995	18.03	7.17		10.86	
	6/16/1995	18.03	7.55		10.48	
	10/20/1995	18.03	7.67		10.36	
	4/4/1996	18.03	6.12		11.91	
	4/16/1996	18.03	5.74		12.29	
	5/10/1996	18.03	5.99		12.04	
	5/15/1996	18.03	5.67		12.36	
	5/22/1996	18.03	7.20		10.83	
	6/5/1996	18.03	7.41		10.62	
	6/24/1996	18.03	7.49		10.54	
	7/15/1996	18.03	7.73		10.30	
	1/3/1997	18.03	4.80		13.23	
	4/2/1997	18.03	7.37		10.66	
	5/1/1997	18.03	7.34		10.69	
	9/17/1997	18.03	--		--	
	4/29/1998	18.03	6.84		11.19	
	7/30/1999	18.03	7.30		10.73	
	5/23/2001	18.03	7.71	0.03	10.34	Used LPH density 0.73
	6/4/2002	18.03	6.84		11.19	
	5/28/2003	18.03	7.68	sheen	10.35	
	6/15/2004	18.03	7.65	0.02	10.39	Used LPH density 0.73
	6/21/2005	18.03	6.78		11.25	
	6/5/2006	18.03	6.23		11.80	
	10/23/2006	18.03	7.67		10.36	

Notes

[1] Reference elevation (i.e., top of casing) relative to MSL (from Kleinfelder reports).

[2] Depth in feet, measured from top of polyvinyl chloride well casing.

[3] MSL elevation in feet, corrected for LPH thickness, if applicable, using density stated in "Notes" column.

bmp = below measuring point

LPH = liquid phase hydrocarbons

msl = mean sea level

NM = not measured

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
B-1	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	**18,000**	--	--	**1,300**	17	**450**	**2,200**
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	**7,800**	--	--	**590**	76	15	370
	11/4/1994	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	9/17/1997	475	**9,980**	**25,500**	**84.6**	2.63	6.43	21.8
	5/1/1998	560	**5,500**	**13,000**	**300**	10	24	94
	5/23/2000	**1,800**	**23,000**	**52,000**	**1,000**	14	170	160
	5/24/2001	**2,800**	**5,500**	**6,300**	**1,300**	25	410	220
	6/5/2002	86J	**17,000**	**29,000**	**37**	0.66J	6.6	6.9
	5/29/2003	**1,100J**	**4,700**	**8,300**	**760**	26	180	65
	6/15/2004	**1,600**	**8,700**	**18,000**	**890**	10	180	110
	6/20/2005	550J	**2,700J**	**5,300J**	**540**	5.5	79	45
	6/6/2006	**3300j**	**1,570**	**553**	**602**	5.87	137	43.9
	10/24/2006	**3,770**	**884**	**800**	**363**	6.65	113	26.8
B-2	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
B-2 (cont.)	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	7/8/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/18/1997	1,980,000	74,200	7,890	11,200	10,600	1,310	22,200
	4/29/1998	83,000	19,000	4,300	16,000	13,000	600	11,000
	7/30/1999	66,000	18,000	<2.0	11,000	7,900	700	9,700
	5/23/2000	59,000	32,000	<5.0	16,000	6,200	670	9,300
	5/24/2001	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/5/2002	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	5/29/2003	59,000	36,000	2,700J	8,800	2,200	900	9,600
	6/15/2004	57,000	68,000	<9700	8,700	510	1,300	8,700
	6/20/2005	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/6/2006	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	10/23/2006	47,000	10,700	<180	7,120	179	289	5,280
B-3	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
B-3 (cont.)	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	7/8/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/18/1997	--	--	--	--	--	--	--
	4/30/1998	--	--	--	--	--	--	--
	7/28/1999	--	--	--	--	--	--	--
	5/23/2000	--	--	--	--	--	--	--
	5/24/2001	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/5/2002	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	5/27/2003	LPH	LPH	LPH	LPH	LPH	LPH	LPH

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
B-3 (cont.)	6/15/2004	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/20/2005	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/6/2006	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	10/23/2006	LPH	LPH	LPH	LPH	LPH	LPH	LPH
B-4	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/18/1997	1,170,000	99,600	<20,500	2,590	8,520	4,340	26,600

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
B-4 (cont.)	4/30/1998	--	--	--	--	--	--	--
	7/29/1999	70,000	90,000	<20,000	1,800	1,600	2,300	13,000
	5/23/2000	76,000	51,000	<20,000	1,500	3,500	2,600	13,000
	5/23/2001	52,000	49,000	<20,000	600	2,300	2,500	10,000
	6/5/2002	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	5/29/2003	38,000	34,000	5,200J	280	570	1,400	5,900
	6/15/2004	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/20/2005	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/6/2006	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	10/23/2006	LPH	LPH	LPH	LPH	LPH	LPH	LPH
B-5	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
B-5 (cont.)	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/17/1997	**38,900**	**28,100**	**8,980**	**2,810**	**3,750**	631	**5,180**
	4/29/1998	**28,000**	**81,000**	**17,000**	**1,600**	**1,100**	460	**4,600**
	7/29/1999	**21,000**	**18,000**	**<2,000**	**1,200**	240	330	**2,600**
	5/23/2000	**11,000**	**15,000**	**4,000J**	**690**	59	230	960
	5/23/2001	**10,000**	**13,000**	**3,500J**	**2,000**	120	320	**2,100**
	6/5/2002	**4,300**	**16,000**	**4,800J**	**940**	23	230	560
	5/29/2003	**3,300**	**4,300**	**1,600J**	**440**	26	260	260
	6/15/2004	**2,600**	**100,000**	**25,000**	**830**	23	110	310
	6/22/2005	**980J**	**36,000**	**17,000J**	**630**	6.7	70	140
	6/6/2006	**4540j**	**2,860**	271u	**944**	14.4	214	507
	10/23/2006	**9,010**	**6,440**	**605**	**1,950**	23.8	372	904
B-6	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/17/1996	--	--	**1,230**	**6.86**	6.6	2.19	13.1

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		**800/1,000***	**500**	**500**	**5**	**1000**	**700**	**1000**
B-6 (cont.)	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	9/17/1997	**194,000**	**102,000**	**61,700**	**2,850**	**7,070**	**1,270**	**7,860**
	4/29/1998	**160,000**	**51,000**	**6,900**	**7,500**	**16,000**	**2,600**	**18,000**
	7/29/1999	**97,000**	**23,000**	**<10,000**	**8,300**	**13,000**	**2,200**	**13,000**
	5/24/2001	**69,000**	**44,000**	**25,000**	**6,900**	**4,300**	**980**	**7,200**
	6/5/2002	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**
	5/29/2003	**35,000**	**7,700**	**4,500J**	**4,600**	**4,000**	450	**4,800**
	6/15/2004	**48,000**	**210,000**	**100,000**	**5,900**	**8,500**	**760**	**6,400**
	6/22/2005	**22,000**	**100,000**	**45,000**	**3,800**	**3,600**	200	**2,200**
	6/6/2006	**33,500**	**5,420**	**528**	**2,540**	**4,560**	664	**4,590**
	10/23/2006	**37,400**	**7,050**	371J	**2,660**	**5,280**	566	**4,650**
D-1	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	190	--	--	**200**	0.62	13	1.2
	12/15/1993	83	--	--	**7.1**	<0.50	<0.50	1.3
	11/4/1994	52	--	--	2	<0.50	<0.50	<1.0
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	ABANDONED							
D-2	11/4/1994	<50	--	--	3.0	<0.50	<0.50	<1.0
	ABANDONED							
D-4	1/27/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	11/4/1994	450	--	--	<0.50	2.1	0.78	4.7
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--

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Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
D-4 (cont.)	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	4/30/1998	--	--	--	--	--	--	--
	6/5/2002	--	--	--	--	--	--	--
	5/27/2003	--	--	--	--	--	--	--
	6/15/2004	--	--	--	--	--	--	--
	6/21/2005	Insufficient groundwater to sample						
	6/7/2006	101	**2,760**	**2,840**	<0.290	<0.280	<0.340	<0.820
	10/23/2006	--	--	--	--	--	--	--
D-5	1/27/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	12/15/1993	260	--	--	**14**	<0.50	1.7	2.1
	11/4/1994	170	--	--	**15**	3	<0.50	4
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	4/30/1998	--	--	--	--	--	--	--
	5/27/2003	--	--	--	--	--	--	--
	6/15/2004	--	--	--	--	--	--	--
	6/21/2005	--	--	--	--	--	--	--
	6/6/2006	--	--	--	--	--	--	--
	10/23/2006	--	--	--	--	--	--	--
D-6	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--

TABLE 2

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Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
D-6 (cont.)	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	9/17/1997	--	--	--	--	--	--	--
	4/30/1998	<50	**14,000**	**86,000**	**11**	2	0.2	1.4
	5/23/2000	59J	**<2,000**	**<5,000**	**200**	5.6	1.0J	3.6
	5/23/2001	10J	**1,400**	**3,800**	**200**	9.1	4.2	5.2
	6/5/2002	87J	**900**	**2,600**	**120**	9.6	2.3	5.8
	5/27/2003	<48	**7,600J**	**37,000**	**7.2**	1.1	0.3J	0.9J
	6/15/2004	59J	**1,300J**	**5,800**	**78.0**	4.3	1.7	3.6
	6/22/2005	160J	**3,700**	**4,000J**	**130**	14.0	2.5	8.4
	6/7/2006	342	**1,580**	**1,050**	**22.2**	0.960J	0.580J	<0.820
	10/23/2006	445	**1,490**	**4,160**	**111**	19.0	4.97	22.7
D-7	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	77	--	--	**1,300**	21	**420**	**2,200**
	12/15/1993	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	210	--	--	**88**	2.1	4.7	13
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
D-7 (cont.)	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	3/24/1996	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/17/1997	453	**7,990**	**22,400**	**150**	13.5	7.04	35.5
	4/30/1998	170	**3,300**	**6,200**	**63**	5.0	0.9	7
	5/23/2000	120J	**4600J**	**19,000**	**480**	7.2	1.6	13
	5/23/2001	130J	**4100J**	**17,000**	**410**	8.7	1.6	18
	6/4/2002	70J	**9,300**	**31,000**	**180**	6.7	0.72J	8.1
	5/27/2003	<48	**15,000**	**62,000**	**55**	0.7J	0.4J	2.0J
	6/15/2004	88J	**15,000**	**51,000**	**190**	18.0	0.5J	3.8
	6/22/2005	140J	**11,000**	**36,000**	**83**	5.7	0.9J	9.0
	6/7/2006	281	**3,760**	**9,490**	**70.4**	2.94	<0.340	<0.820
	10/24/2006	56.2Ju	**913J**	**37,200**	**6.98**	0.630J	<0.230	<0.440
HA-1	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	80	--	--	<0.50	<0.50	<0.50	<1.0
	12/15/1993	<50	--	--	<0.50	<0.50	<0.50	<1.0
	11/4/1994	<50	--	--	<0.50	1.3	0.61	2.2
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/17/1997	<50	<250	<500	<0.50	<0.50	<0.50	<1.0
	4/29/1998	<50	110	540	<0.20	0.4	<0.20	1.2
	7/28/1999	--	--	--	--	--	--	--
	5/24/2000	100J	320	370J	0.29J	<0.20	0.71J	2.4J
	5/23/2001	<48	<80	<200	<0.2	<0.2	<0.2	<0.60
	6/4/2002	<48	<77	<97	<0.20	0.35J	<0.20	<0.60
	5/28/2003	<48	<75	<94	<0.2	<0.2	0.3J	<0.6

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-1 (cont.)	6/15/2004	<48	<80	<100	<0.2	<0.2	<0.2	<0.6
	6/22/2005	<48	<77	<97	<0.2	<0.2	<0.2	<0.6
	6/7/2006	<40	<35.8	92.7J	<0.290	<0.280	<0.340	<0.820
	6/7/2006 (Dup)	<40	<36.2	125	<0.290	<0.280	<0.340	<0.820
	10/24/2006	10.9Ju	877	1,090	<0.310	<0.220	<0.230	<0.440
HA-2	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	160,000	--	--	7,900	30,000	2,900	17,000
	12/15/1993	90,000	--	--	1,200	860	3,000	15,000
	11/4/1994	1,800,000	--	--	1,700	13,000	8,900	57,000
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/18/1997	16,500	13,500	<500	1,820	648	204	1,590
	4/30/1998	65,000	12,000	3,000	9,400	11,000	1,100	7,900
	7/30/1999	67,000	76,000	<10,000	10,000	8,700	1,200	10,000
	5/23/2000	69,000	71,000	<25,000	12,000	7,300	1,700	11,000
	5/23/2001	36,000	28,000	<4,000	8,100	2,100	910	5,200
	6/4/2002	81,000	68,000	<9,800	12,000	12,000	1,700	14,000
	5/27/2003	99,000	33,000	3,000J	9,200	5,800	1,800	14,000
	6/16/2004	31,000	--	--	5,800	980	690	4,500
	6/21/2005	35,000	290,000	<20,000	4,700	2,700	440	4,000
	6/6/2006	60,200	9,720	313Ju	7,710	5,560	874	10,200
	10/24/2006	31,700	--	--	4,890	1,480	794	5,610
HA-3	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	770	--	--	73	12	6.2	37
	12/15/1993	140	--	--	19	0.58	1.5	3.8
	11/4/1994	380	--	--	26	6.0	2.0	8.7
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--

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GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-3 (cont.)	9/18/1997	<50	**2,350**	**1,280**	<0.50	<0.50	<0.50	<1.0
	4/30/1998	310	**1,200**	**1,400**	**84**	9.0	2.0	7.0
	5/23/2000	480	**590**	**1,100**	**87**	8.1	2.2	7.4
	5/23/2001	330	--	--	**37**	0.63J	0.42J	3.5
	6/4/2002	480	**5,900**	**710J**	**120**	16.0	4.2	23.0
	5/27/2003	<24	--	--	**230**	4.6J	3.8J	8.9J
	DRY	--	--	--	--	--	--	--
	6/22/2005	63J	--	--	**140**	0.7J	1.4	3.9
	6/7/2006	531	**755**	470	**80.8**	6.59	0.620J	0.880J
	10/23/2006	--	--	--	--	--	--	--
HA-4	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	230	--	--	<0.50	1.7	4.5	12
	12/15/1993	<50	--	--	<0.50	<0.50	<0.50	<1.0
	11/4/1994	<50	--	--	<0.50	<0.50	<0.50	<1.0
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/18/1997	**3,980**	**610**	**797**	**193**	280	68.6	503
	4/30/1998	<250	**530**	**1,600**	<1.0	<1.0	<1.0	<3.0
	5/23/2000	<48	420J	**1,500**	<0.2	<0.2	<0.2	<0.6
	5/23/2001	<48	**550**	**1,900**	<0.2	7.60	<0.2	<0.6
	6/4/2002	<48	230J	270J	0.22J	0.33J	<0.2	1.1J
	5/27/2003	<48	410	**720**	<0.2	2.3	<0.2	<0.6
	6/16/2004	70J	470	**590J**	<0.2	4.7	<0.2	<0.6
	6/22/2005	<48	**560**	**1,000**	<0.2	0.6J	<0.2	1.0J
	6/6/2006	--	--	--	--	--	--	--
	10/24/2006	275	325	**672**	**60.6**	21.0	2.92	19.2
HA-5	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	**3,500**	--	--	**22**	2.2	**84**	**210**
	12/15/1993	710	--	--	**17**	18	1.2	**38**
	11/4/1994	250	--	--	**14**	1.5	1.6	2.9
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

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2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-5 (cont.)	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/18/1997	349	**1,790**	**969**	**18.50**	2.45	1.89	6.8
	5/1/1998	**950**	**640**	**840**	**15**	3	7	5
	7/29/1999	480	240J	<200	**17**	3	0.4J	9
	5/23/2000	410	380	**630**	**9.1**	2.6	2	5.5
	5/22/2001	480	290	<200	2.5	1.7	0.23J	3.0
	6/5/2002	**880**	260	110J	**30.0**	5.3	140	16.0
	5/28/2003	**21,000**	310	150J	**2,700**	**5,200**	350	**1,700**
	6/16/2004	570	**1,400J**	**<1,000**	3.0	1.2	3.1	25
	6/20/2005	86J	**790**	<94	2.7	<0.2	<0.2	0.7J
	6/7/2006	173	205	171	0.570J	<0.280	<0.340	<0.820
	10/24/2006	303	178	<35.8	**22.7**	3.42	1.72	2.92J
HA-6	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	**63,000**	--	--	**1,400**	**9,300**	**1,200**	**10,000**
	12/15/1993	**59,000**	--	--	**1,400**	**1,400**	**7,400**	**10,000**
	11/4/1994	**53,000**	--	--	**960**	**2,700**	**790**	**9,500**
	2/22/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/17/1997	**43,100**	**25,100**	<500	**934**	973	**922**	**7,670**

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Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-6 (cont.)	5/1/1998	**43,000**	**24,000**	**<5,000**	**1,100**	**1,200**	**1,300**	**8,700**
	7/30/1999	**47,000**	**16,000**	**<2,000**	**950**	360	**1,500**	**8,300**
	5/22/2000	**37,000**	**10,000**	**<4,000**	**870**	430	**1,500**	**6,800**
	5/22/2001	**38,000**	**14,000**	**<2,000**	**820**	370	**1,600**	**8,000**
	6/5/2002	**36,000**	**5,800**	**990J**	**650**	210	**1,700**	**7,100**
	5/28/2003	**32,000**	**4,100**	**5,400J**	**590**	210	**1,200**	**5,900**
	6/16/2004	**52,000**	**41,000**	**<2,500**	**590**	330	**1,300**	**8,500**
	6/20/2005	**18,000**	**11,000**	**<960**	**330**	150	690	**2,800**
	6/7/2006	**18,600**	**3700j**	106J	**345**	189	**1,040**	**2,900**
	10/24/2006	**19,000**	**2670j**	<71.4uj	**422**	172	**948**	**2,570**
HA-7	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/99	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--

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Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-7 (cont.)	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	7/8/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/18/1997	--	--	--	--	--	--	--
	4/30/1998	--	--	--	--	--	--	--
	7/29/1999	17,000	16,000	<10,000	1,200	69	890	1,200
	5/22/2000	7,000	9,200	<4,000	460	31	510	580
	5/22/2001	4,700	7,100	<2,000	290	25	350	470
	6/5/2002	8,800	4,100	<470	1,500	73	760	1,000
	5/28/2003	11,000	9,000	<960	1,000	100	920	1,300
	6/15/2004	8,500	3,400	<490	730	48	600	1,200
	6/20/2005	740	1,500	<200	170	5	84	18
	6/7/2006	<40	14,700	1,610	0.480J	<0.280	<0.340	<0.820
	10/24/2006	537	1040j	408j	46.9	4.32	7.86	23.5
HA-8	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	8,100	--	--	140	150	200	1,100
	12/15/1993	3,200	--	--	100	68	11	390
	11/4/1994	610	--	--	25	2.9	15	54
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/18/1997	2,840	6,760	2,360	29.2	11.9	19.8	239
	5/1/1998	4,300	14,000	19,000	110	130	190	600
	7/29/1999	6,000	2,200	<200	37	30	140	1,000
	5/22/2000	1,100	810	700	13	9.7	28	170
	5/22/2001	650	800	350J	15	3.8	26	95
	6/5/2002	1,200	3,000	1,100	6.8	4.4	31	160
	5/28/2003	67,000	1,800	530	11,000	16,000	1,100	5,400
	6/15/2004	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/20/2005	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/6/2006	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	10/23/2006	LPH	LPH	LPH	LPH	LPH	LPH	LPH

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-9	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	74,000	--	--	1,700	2,000	2,100	14,000
	12/15/1993	50,000	--	--	990	1,300	130	9,300
	11/4/1994	55,000	--	--	570	91	1,200	8,200
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/18/1997	21,800	6,100	<1,000	142	22.8	372	2,460
	4/29/1998	32,000	44,000	<25,000	410	60	1,200	4,500
	7/28/1999	--	--	--	--	--	--	--
	5/24/2000	7,400	12,000	3,400	310	21	320	380
	5/23/2001	3,400	15,000	<2,000	290	15	290	490
	6/4/2002	12,000	5,300	1,000J	530	13	810	910
	5/28/2003	9,500	3,800	<1,100	310	6.3	610	190
	6/17/2004	4,300	--	--	250	2.1	280	6.8
	6/20/2005	4,800	15,000	1,800J	220	2.4	260	5.8
	6/6/2006	3750j	3,220	337u	177	3.58	435	420
	10/24/2006	7,050	3,080	248	248	2.58	580	8.43
HA-10	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	77,000	--	--	540	4,600	1,800	12,000
	12/15/1993	24,000	--	--	430	410	1,400	3,800
	11/4/1994	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	5/23/2001	Well not sampled, bailer obstructed from reaching well bottom						
	6/6/2002	8,900	--	--	44	66	530	1,600
	5/27/2003	Well not sampled, bailer obstructed from reaching well bottom						
	6/17/2004	Well not sampled, bailer obstructed from reaching well bottom						

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GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-10 (cont.)	6/21/2005	**3,500**	--	--	**23**	7	170	320
	6/6/2006	**852**	**999**	97.5	**52.6**	5.50J	63.7	19.1J
	10/24/2006	**2,280**	--	--	**36.2**	<0.220	47.4	99.4
HA-11	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	**29,000**	--	--	**910**	42	**820**	**3,700**
	12/15/1993	**5,300**	--	--	**360**	160	98	780
	11/4/1994	**13,000**	--	--	**610**	190	300	**1,900**
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	4/29/1998	**4,600**	**4,200**	**1,800**	**230**	28	100	520
	7/28/1999	--	--	--	--	--	--	--
	5/24/2000	**13,000**	**3,300**	**1,400**	**710**	200	450	**2,300**
	5/23/2001	**6,100**	--	--	**570**	83	280	910
	6/4/2002	**3,000**	--	--	**660**	18	100	450
	5/27/2003	**16,000**	--	--	**1,400**	74	560	**2,300**
	DRY	--	--	--	--	--	--	--
	6/21/2005	**4,100**	--	--	**500**	6.6	150	460
	6/7/2006	**8,760**	**3320j**	147J	**662**	17.0	443	**1420**
	10/24/2006	**7,410**	**3,560**	**1,370**	**1510**	12.2	385	710
HA-12	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	<50	--	--	1.3	<0.50	<0.50	<1.0
	12/15/1993	700	--	--	**6.0**	5.7	16	170
	11/4/1994	300	--	--	2.2	1.6	1.8	9.7
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/18/1997	139	**6,350**	<500	1.05	<0.50	<0.50	1.9
	5/1/1998	<50	<80	**780**	0.3	0.5	0.3	1.5
	7/29/1999	<48	180J	200	3	0.8J	<0.2	1.3J

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GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
HA-12 (cont.)	5/22/2000	<48	250	**520**	1.2	0.24J	<0.2	<0.6
	5/22/2001	<48	410	<200	3.7	0.24J	<0.2	<0.6
	6/5/2002	<48	130J	<95	0.31J	<0.2	<0.2	<0.6
	5/28/2003	<48	280	**610**	0.4J	<0.2	<0.2	<0.6
	6/16/2004	<48	490	250J	4.5	0.3J	<0.2	0.8J
	6/21/2005	<48	180J	<100	0.3J	<0.2	0.5J	<0.6
	6/7/2006	<40	165	70.1J	<0.290	<0.280	<0.340	<0.820
	10/24/2006	58.2Ju	103	**564**	4.85	1.60	0.860J	0.870J
HA-13	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	<50	--	--	<0.50	<0.50	<0.50	<1.0
	12/15/1993	<50	--	--	<0.50	<0.50	<0.50	<1.0
	11/4/1994	<50	--	--	<0.50	1.4	<0.50	3.0
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/18/1997	59	310	<500	<0.50	<0.50	<0.50	<1.0
	4/30/1998	<250	<250	<500	<1.0	1.00	<1.0	<3.0
	7/28/1999	--	--	--	--	--	--	--
	5/22/2000	<48	130J	450J	<0.2	<0.2	<0.2	<0.6
	5/22/2001	<48	86J	<200	<0.2	<0.2	<0.2	<0.6
	6/4/2002	<48	<84	<110	<0.2	<0.2	<0.2	<0.6
	5/27/2003	**7,100**	84J	<96	**43**	290	120	840
	6/16/2004	<48	<77	<96	<0.2	<0.2	<0.2	<0.6
	6/21/2005	<48	230J	<200	<0.2	<0.2	0.5J	0.27J
	6/7/2006	<40	163	329	<0.290	<0.280	<0.340	<0.820
	10/24/2006	100	<37.8	<37.8	**7.34**	1.83	0.770J	0.750J
HA-14	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	**5,300**	--	--	**400**	22	290	**1,000**
	12/15/1993	<50	--	--	<0.50	<0.50	<0.50	<1.0
	11/4/1994	180	--	--	**5**	1.8	3.9	11
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--

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GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		**800/1,000***	**500**	**500**	**5**	**1000**	**700**	**1000**
HA-14 (cont.)	5/1/1997	--	--	--	--	--	--	--
	9/18/1997	324	**972**	**752**	**6.45**	1.06	7.98	9.17
	4/30/1998	**1,800**	460	<500	**210**	15	190	100
	7/29/1999	**4,700**	**1,100**	<200	**450**	38	**710**	120
	5/22/2000	**3,700**	**1,100**	**520J**	**470**	26	**760**	63
	5/22/2001	**890**	430	230J	**120**	5.5	200	10
	6/4/2002	**2,200**	**1,400**	**1,000**	**380**	16.0	470	32
	5/27/2003	**860**	300	220J	**91**	2.7	140	11
	6/16/2004	220J	**780**	280J	**56**	2.6	52	5
	6/21/2005	**1,200**	**660**	390J	**260**	5.8	250	18
	6/7/2006	<40	--	--	<0.290	<0.280	0.560J	<0.820
	10/24/2006	288	--	--	**12.3**	2.06	9.60	1.42J
HB-1	12/7/1993	61	--	--	<0.50	<0.50	0.14	0.12
	DISCONTINUED SAMPLING							
HB-2	12/7/1993	68	--	--	0.092	<0.50	0.17	0.13
	DISCONTINUED SAMPLING							
R-1	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	9/26/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--

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Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
R-1 (cont.)	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	7/8/1997	--	--	--	--	--	--	--
	8/26/1997	--	--	--	--	--	--	--
	9/17/1997	**3,360,000**	**206,000**	**23,500**	**7,620**	**3,460**	**1,460**	**9,460**
	4/30/1998	--	--	--	--	--	--	--
	5/24/2001	--	--	--	--	--	--	--
	6/5/2002	--	--	--	--	--	--	--
	5/27/2003	--	--	--	--	--	--	--
	6/20/2005	--	--	--	--	--	--	--
	6/6/2006	--	--	--	--	--	--	--
	10/23/2006	--	--	--	--	--	--	--
R-2	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	9/26/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--

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Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
R-2 (cont.)	7/8/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	9/17/1997	--	--	--	--	--	--	--
	4/30/1998	--	--	--	--	--	--	--
	5/24/2001	--	--	--	--	--	--	--
	6/5/2002	--	--	--	--	--	--	--
	5/27/2003	--	--	--	--	--	--	--
	6/20/2005	--	--	--	--	--	--	--
	6/6/2006	--	--	--	--	--	--	--
	10/23/2006	--	--	--	--	--	--	--
W-1	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--

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Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
W-1 (cont.)	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	9/17/1997	--	--	--	--	--	--	--
	4/30/1998	--	--	--	--	--	--	--
	7/28/1999	--	--	--	--	--	--	--
	5/23/2000	190,000	160,000	<100,000	34,000	42,000	3,600	23,000
	5/24/2001	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/5/2002	130,000	79,000	<9,400	17,000	27,000	2,700	19,000
	5/29/2003	170,000	79,000	<4,800	20,000	25,000	3,400	23,000
	6/16/2004	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/20/2005	93,000	120,000	<11,000	12,000	13,000	1,600	12,000
	6/7/2006	69,500	7,500	337	8,680	6,260	726	8,240
	10/23/2006	91,700	9,070	<183	14,500	8,400	2,420	20,800
W-2	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	--	--	--	--	--	--	--
	6/30/1993	--	--	--	--	--	--	--
	12/15/1993	--	--	--	--	--	--	--
	2/8/1994	--	--	--	--	--	--	--
	7/8/1994	--	--	--	--	--	--	--
	8/12/1994	--	--	--	--	--	--	--
	9/21/1994	--	--	--	--	--	--	--
	11/4/1994	--	--	--	--	--	--	--
	12/23/1994	--	--	--	--	--	--	--
	2/3/1995	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	3/24/1995	--	--	--	--	--	--	--
	4/27/1995	--	--	--	--	--	--	--
	5/15/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	8/25/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
W-2 (cont.)	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	8/23/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	3/12/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	8/19/1997	--	--	--	--	--	--	--
	9/18/1997	393,000	85,200	19,200	19,400	11,700	3,550	18,000
	4/30/1998	--	--	--	--	--	--	--
	7/29/1999	110,000	36,000	<10,000	12,000	11,000	1,900	13,000
	5/23/2000	85,000	50,000	<20,000	15,000	19,000	1,500	10,000
	5/24/2001	25,000	30,000	13,000	7,600	3,000	420	4,400
	6/5/2002	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	5/28/2003	98,000	28,000	7,800J	16,000	15,000	2,200	12,000
	6/15/2004	85,000	460,000	<50,000	21,000	5,700	2,800	8,700
	6/22/2005	50,000	73,000	<4,000	11,000	2,000	1,800	6,900
	6/6/2006	34,400	5,880	283Ju	6,640	1,660	464	4,760
	10/23/2006	53,000	5,800	<183	12,500	3,470	1,710	8,220
	10/23/2006 (Dup)	60,800	5,890	<183	12,000	2,840	1,650	7,420
W-3	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	91,000	--	--	2,000	4,800	2,700	15,000
	12/15/1993	45,000	--	--	670	1,300.00	580.00	8,300
	11/4/1994	39,000	--	--	520	190	630	5,100
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--
	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	9/18/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
W-3 (cont.)	5/1/1997	--	--	--	--	--	--	--
	9/17/1997	**105,000**	**15,000**	**<500**	**2,820**	**8,730**	**1,570**	**11,500**
	4/29/1998	**54,000**	**18,000**	**<5,000**	**920**	850	**2,000**	**10,000**
	7/30/1999	**48,000**	**48,000**	**<10,000**	**2,900**	**1,900**	**1,800**	**6,900**
	5/23/2000	**34,000**	**19,000**	**<10,000**	**910**	180	**1,400**	**4,900**
	5/22/2001	**19,000**	**28,000**	**<10,000**	**890**	36	**1,100**	**2,200**
	6/4/2002	**17,000**	**36,000**	**<4,800**	**1,900**	45	640	**2,300**
	5/28/2003	**16,000**	**55,000**	**<4,800**	**500**	32	600	**740**
	6/16/2004	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**
	6/21/2005	**9,100**	**10,000**	**<980**	**790**	15	470	490
	6/6/2006	**13,400**	**3,090**	153u	**1,880**	25.1	640	821
	10/24/2006	**12,200**	**2,300**	<35.2	**933**	21.3	293	638
	10/24/2006 (Dup)	**9,520**	**2,050**	<36.9	**877**	18.3	301	535
W-4	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	**130,000**	--	--	**2,600**	**7,800**	**2,800**	**20,000**
	12/15/1993	**180,000**	--	--	**3,200**	**2,700**	**11,000**	**18,000**
	11/4/1994	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
W-4 (cont.)	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/17/1997	**114,000**	**276,000**	<500	**1,750**	<100	**1,480**	**8,490**
	4/29/1998	**84,000**	**250,000**	**<20,000**	**2,400**	120	**1,600**	**8,000**
	7/30/1999	**53,000**	**42,000**	**<10,000**	**2,100**	100	**1,900**	**6,300**
	5/23/2001	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**
	6/4/2002	**35,000**	**59,000**	**6,800J**	**2,300**	32	**1,800**	**3,500**
	5/28/2003	**32,000**	**26,000**	**1,600J**	**800**	22	**1,500**	**1,000**
	6/15/2004	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**
	6/21/2005	**23,000**	**110,000**	**<19,000**	**1,200**	11	**1,400**	200
	6/6/2006	**9,180**	**4,620**	411	**1,230**	18.4	**1,010**	67.4
	10/24/2006	**17,200**	**5,570**	<70.5	**1,520**	8.34	**1,490**	18.9

Notes

Data prior to 2006 was collected and reported by Kleinfelder.

***Bold** data indicates concentrations above MTCA Method A cleanup levels*

[1] Northwest Method Total Petroleum Hydrocarbons - Gasoline range

[2] Northwest Method Total Petroleum Hydrocarbons - Diesel and Heavy Oil range

[3] EPA Method 8020 prior to 2006, Method 8260B starting with 2006

[4] MTCA Method A Cleanup Levels

"--" = Not Analyzed

"<" = Concentration less than laboratory detection limit listed

** = Total petroleum hydrocarbons as gasoline cleanup levels for ground water is 800 µg/L if benzene is present, or 1,000 µg/L if benzene is not present*

µg/L = micrograms per liter

Dup = duplicate sample

EPA = United States Environmental Protection Agency

LPH = liquid phase hydrocarbons present; not sampled

MTCA = Method Toxics Control Act

Data Qualifiers (analytical laboratory data qualifiers in upper case, data validation qualifiers in lower case)

J or j = Estimated value. The analyte was positively identified, but the associated numerical result is an estimate.

u = Not detected (data validation qualifier only)

uj = Not detected. The associated numerical value is an estimate of the Method Detection Limit (data validation qualifier only).

r = Data rejected. The presence or absence of the analyte cannot be verified (data validation qualifier only).

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GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
W-3 (cont.)	5/1/1997	--	--	--	--	--	--	--
	9/17/1997	105,000	15,000	<500	2,820	8,730	1,570	11,500
	4/29/1998	54,000	18,000	<5,000	920	850	2,000	10,000
	7/30/1999	48,000	48,000	<10,000	2,900	1,900	1,800	6,900
	5/23/2000	34,000	19,000	<10,000	910	180	1,400	4,900
	5/22/2001	19,000	28,000	<10,000	890	36	1,100	2,200
	6/4/2002	17,000	36,000	<4,800	1,900	45	640	2,300
	5/28/2003	16,000	55,000	<4,800	500	32	600	740
	6/16/2004	LPH	LPH	LPH	LPH	LPH	LPH	LPH
	6/21/2005	9,100	10,000	<980	790	15	470	490
	6/6/2006	13,400	3,090	153u	1,880	25.1	640	821
	10/24/2006	12,200	2,300	<35.2	933	21.3	293	638
	10/24/2006 (Dup)	9,520	2,050	<36.9	877	18.3	301	535
W-4	1/27/1993	--	--	--	--	--	--	--
	3/12/1993	--	--	--	--	--	--	--
	4/14/1993	130,000	--	--	2,600	7,800	2,800	20,000
	12/15/1993	180,000	--	--	3,200	2,700	11,000	18,000
	11/4/1994	--	--	--	--	--	--	--
	2/22/1995	--	--	--	--	--	--	--
	6/16/1995	--	--	--	--	--	--	--
	10/20/1995	--	--	--	--	--	--	--
	4/4/1996	--	--	--	--	--	--	--
	4/16/1996	--	--	--	--	--	--	--
	5/10/1996	--	--	--	--	--	--	--

TABLE 2

GROUND WATER ANALYTICAL DATA, TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, DIESEL, AND MOTOR OIL, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Former Mobil Bulk Terminal

2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	NWTPH-Gx [1] µg/L	NWTPH-Dx Diesel Range (C12-C24) [2] µg/L	NWTPH-Dx Heavy Oil Range (C24-C40) [2] µg/L	Benzene [3] µg/L	Toluene [3] µg/L	Ethyl Benzene [3] µg/L	Total Xylenes [3] µg/L
Cleanup Level [4]		800/1,000*	500	500	5	1000	700	1000
W-4 (cont.)	5/15/1996	--	--	--	--	--	--	--
	5/22/1996	--	--	--	--	--	--	--
	6/5/1996	--	--	--	--	--	--	--
	6/24/1996	--	--	--	--	--	--	--
	7/15/1996	--	--	--	--	--	--	--
	1/3/1997	--	--	--	--	--	--	--
	4/2/1997	--	--	--	--	--	--	--
	5/1/1997	--	--	--	--	--	--	--
	9/17/1997	**114,000**	**276,000**	<500	**1,750**	<100	**1,480**	**8,490**
	4/29/1998	**84,000**	**250,000**	**<20,000**	**2,400**	120	**1,600**	**8,000**
	7/30/1999	**53,000**	**42,000**	**<10,000**	**2,100**	100	**1,900**	**6,300**
	5/23/2001	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**
	6/4/2002	**35,000**	**59,000**	**6,800J**	**2,300**	32	**1,800**	**3,500**
	5/28/2003	**32,000**	**26,000**	**1,600J**	**800**	22	**1,500**	**1,000**
	6/15/2004	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**	**LPH**
	6/21/2005	**23,000**	**110,000**	**<19,000**	**1,200**	11	**1,400**	200
	6/6/2006	**9,180**	**4,620**	411	**1,230**	18.4	**1,010**	67.4
	10/24/2006	**17,200**	**5,570**	<70.5	**1,520**	8.34	**1,490**	18.9

Notes

Data prior to 2006 was collected and reported by Kleinfelder.

***Bold** data indicates concentrations above MTCA Method A cleanup levels*

[1] Northwest Method Total Petroleum Hydrocarbons - Gasoline range

[2] Northwest Method Total Petroleum Hydrocarbons - Diesel and Heavy Oil range

[3] EPA Method 8020 prior to 2006, Method 8260B starting with 2006

[4] MTCA Method A Cleanup Levels

"--" = Not Analyzed

"<" = Concentration less than laboratory detection limit listed

** = Total petroleum hydrocarbons as gasoline cleanup levels for ground water is 800 µg/L if benzene is present, or 1,000 µg/L if benzene is not present*

µg/L = micrograms per liter

Dup = duplicate sample

EPA = United States Environmental Protection Agency

LPH = liquid phase hydrocarbons present; not sampled

MTCA = Method Toxics Control Act

Data Qualifiers (analytical laboratory data qualifiers in upper case, data validation qualifiers in lower case)

J or j = Estimated value. The analyte was positively identified, but the associated numerical result is an estimate.

u = Not detected (data validation qualifier only)

uj = Not detected. The associated numerical value is an estimate of the Method Detection Limit (data validation qualifier only).

r = Data rejected. The presence or absence of the analyte cannot be verified (data validation qualifier only).

TABLE 3

GROUND WATER ANALYTICAL DATA,
METHYL TERTIARY BUTYL ETHER AND ETHANOL
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	MTBE [1] µg/L	MTBE [2] µg/L	Ethanol [3] µg/L
B-1	5/1/1998	6	--	--
	5/23/2000	<0.30	--	<200
	5/24/2001	<0.3	--	--
	6/5/2002	<0.3	--	<200
	5/29/2003	<20	--	<200
	6/15/2004	<20	--	<200
	6/20/2005	<5.0	--	<200
	6/6/2006	<0.320	--	<45.1
	10/24/2006	<0.310	--	<62
B-2	4/29/1998	<500	--	--
	7/30/1999	<200	--	<200
	5/23/2000	<200	--	880
	5/24/2001	LPH	LPH	LPH
	6/5/2002	LPH	LPH	LPH
	5/29/2003	130	--	<200
	6/15/2004	<200	--	<200
	6/20/2005	LPH	LPH	LPH
	6/6/2006	LPH	LPH	LPH
	10/23/2006	22.1	--	<62
	5/24/2001	LPH	LPH	LPH
B-3	6/5/2002	LPH	LPH	LPH
	6/15/2004	LPH	LPH	LPH
	6/20/2005	LPH	LPH	LPH
	6/6/2006	LPH	LPH	LPH
	10/23/2006	LPH	LPH	LPH
B-4	7/29/1999	<6	--	<200
	5/23/2000	<1.5	--	<200
	5/23/2001	<10	--	<200
	6/5/2002	LPH	LPH	LPH
	5/29/2003	<50	--	<200
	6/15/2004	LPH	LPH	LPH
	6/20/2005	LPH	LPH	LPH
	6/6/2006	LPH	LPH	LPH
	10/23/2006	LPH	LPH	LPH
B-5	4/29/1998	100	--	--
	7/29/1999	<2	--	--
	5/23/2000	<5.0	--	<200
	5/23/2001	<1.5	--	<200
	6/5/2002	<5.0	--	<200
	5/29/2003	<20	--	<200
	6/15/2004	<50	--	<200
	6/22/2005	<5.0	--	<200
	6/6/2006	<0.320	--	<45.1
	10/23/2006	0.770J	--	<62
B-6	9/17/1997	<200	--	<200

TABLE 3

GROUND WATER ANALYTICAL DATA,
METHYL TERTIARY BUTYL ETHER AND ETHANOL
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	MTBE [1] µg/L	MTBE [2] µg/L	Ethanol [3] µg/L
B-6 (cont.)	4/29/1998	210	7	--
	7/29/1999	<3	--	--
	5/24/2001	<20	--	--
	6/5/2002	LPH	LPH	LPH
	5/29/2003	<50	--	<200
	6/15/2004	<100	--	8,400
	6/21/2005	<10	--	<200
	6/6/2006	<0.320	--	<45.1
	10/23/2006	0.780J	--	<62
D-4	6/7/2006	<0.320	--	<45.1
	10/23/2006	--	--	--
D-6	4/30/1998	0.5	--	--
	5/23/2000	3.8	--	<200
	5/23/2001	<10	5	<200
	6/5/2002	<2.0	--	<200
	5/27/2003	<0.3	--	<200
	6/15/2004	<5.0	--	<200
	6/22/2005	<1.0	--	<200
	6/7/2006	<0.320	--	<45.1
	10/23/2006	<0.310	--	<62
D-7	4/30/1998	12	--	--
	5/23/2000	<0.3	--	<200
	5/23/2001	<0.3	--	<200
	6/4/2002	<0.3	--	<200
	5/27/2003	<5.0	--	<200
	6/15/2004	<10	--	<200
	6/22/2005	<0.3	--	<200
	6/7/2006	<0.320	--	<45.1
	10/24/2006	<0.310	--	<62
HA-1	4/29/1998	<0.3	--	--
	5/24/2000	<0.3	--	<200
	5/23/2001	<0.3	--	<200
	6/4/2002	<0.3	--	<200
	5/28/2003	<0.3	--	<200
	6/15/2004	<0.3	--	<200
	6/22/2005	<0.3	--	<200
	6/7/2006	<0.320	--	<45.1
	6/7/2006 (Dup)	<0.320	--	<45.1
	10/24/2006	<0.310	--	<62
HA-2	9/18/1997	<100	--	<10
	5/5/1998	90	--	<200
	7/30/1999	<6	--	--
	5/23/2000	<3.0	--	<200
	5/23/2001	<3.0	--	<200
	6/4/2002	<3.0	--	<200

TABLE 3

GROUND WATER ANALYTICAL DATA,
METHYL TERTIARY BUTYL ETHER AND ETHANOL
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Monitoring Well	Sample Date	MTBE [1] µg/L	MTBE [2] µg/L	Ethanol [3] µg/L
W-2 (cont.)	6/6/2006	15.6	--	<45.1
	10/23/2006	21.7	--	<62
	10/23/2006 (Dup)	18.4	--	<62
W-3	9/18/1997	<1000	--	<500,000
	4/29/1998	60	--	<200
	7/30/1999	<3	--	--
	5/23/2000	<1.5	--	<200
	5/22/2001	<1.5	--	<200
	6/4/2002	<5	--	<200
	5/28/2003	<20	--	<200
	6/16/2004	LPH	LPH	LPH
	6/21/2005	<20	--	<200
	6/6/2006	<0.320	--	<45.1
	10/24/2006	<0.310	--	<62
	10/24/2006 (Dup)	<0.310	--	<62
W-4	4/29/1998	40	--	--
	7/30/1999	<3	--	--
	5/23/2001	LPH	LPH	LPH
	6/4/2002	<6	--	<200
	5/28/2003	<10	--	<200
	6/15/2004	LPH	LPH	LPH
	6/21/2005	<10	--	<200
	6/6/2006	<0.320	--	<45.1
	10/24/2006	<0.310	--	<62

Notes

[1] Methyl tertiary butyl ether analyzed by EPA Method 8020A (modified) through 2005; beginning in 2006, methy tertiary butyl ether analyzed by EPA Method 8260B

[2] Methyl tertiary butyl ether by EPA Method 8260A

[3] Ethanol per EPA Method 8000A prior to 2006, Method 8260B starting in 2006

Data Qualifiers (analytical laboratory data qualifiers in upper case, data validation qualifiers in lower case)

J or j = Estimated value. The analyte was positively identified, but the associated numerical result is an estimate.

u = Not detected (data validation qualifier only)

uj = Not detected. The associated numerical value is an estimate of the Method Detection Limit (data validation qualifier only).

r = Data rejected. The presence or absence of the analyte cannot be verified (data validation qualifier only).

"--" = Not Analyzed

"<" = Concentration less than detection limit listed

µg/L = micrograms per liter

Dup = duplicate sample

EPA = United States Environmental Protection Agency

LPH = liquid phase hydrocarbons present; not sampled

TABLE 4

GROUND WATER ANALYTICAL DATA, TRIP BLANK SAMPLES

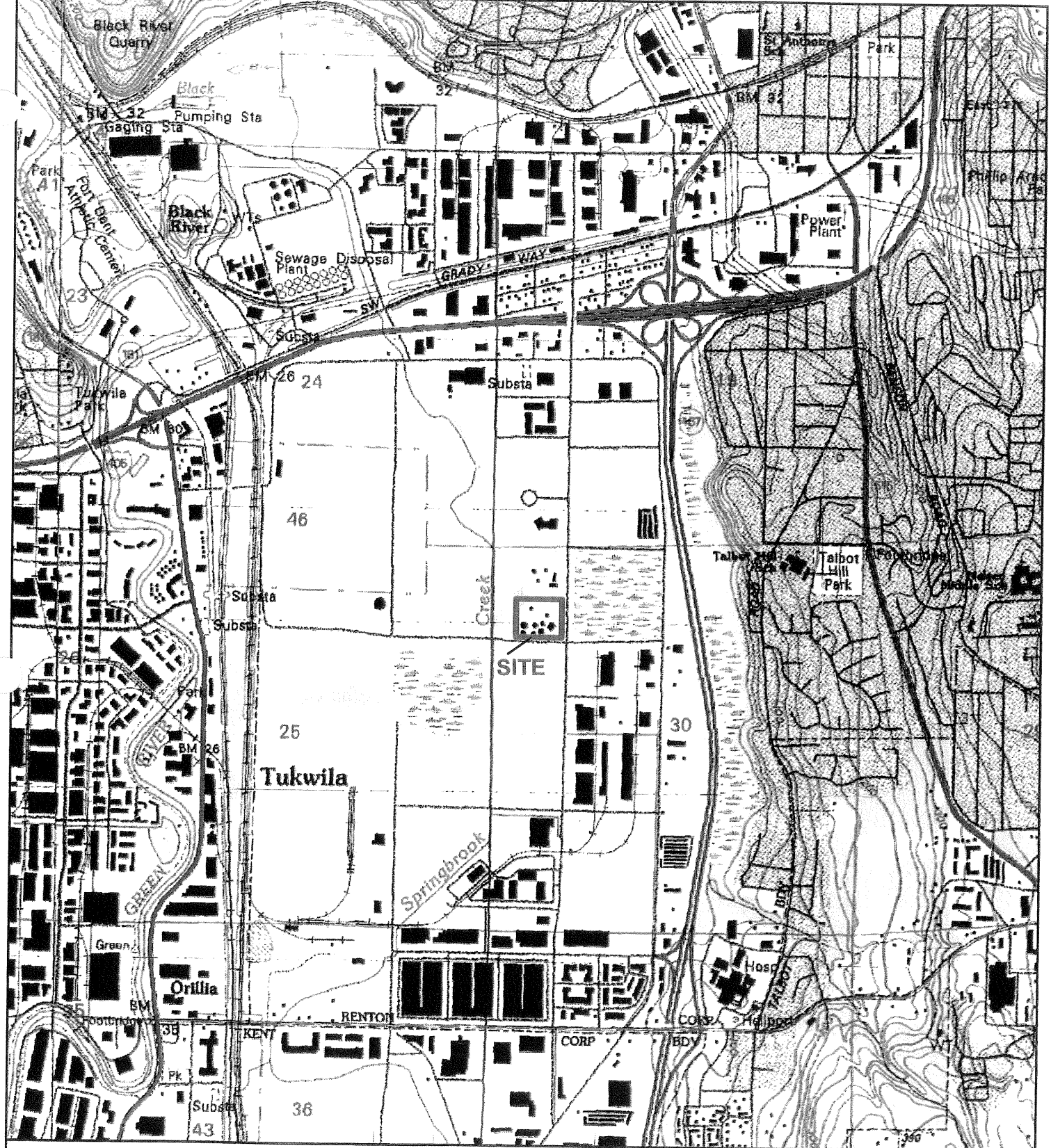
Former Mobil Bulk Terminal
2423 Lind Avenue SW, Renton, Washington

Sample Identification	Sample Date	TPH Gasoline µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Xylenes µg/L	MTBE µg/L	Ethanol µg/L
TB-1-060606	6/6/2006	<40.0	<0.290	<0.280	<0.340	<0.820	<0.320	<45.1
TB-2-060606	6/6/2006	<40.0	<0.290	<0.280	<0.340	<0.820	<0.320	<45.1
B-2-102306-TB	10/23/2006	9.85J	<0.310	<0.220	<0.230	<0.440	<0.310	<62.0
W-1-102306-TB	10/23/2006	9.68J	<0.310	<0.220	<0.230	<0.440	<0.310	<62.0

Notes

Benzene, toluene, ethylbenzene, xylenes, MTBE, and ethanol analyzed by EPA Method 8260B

"<" = less than
µg/L = micrograms (s) per liter
EPA = United States Environmental Protection Agency
J = estimated value
mg/L = milligrams (s) per liter
MTBE = methyl tertiary butyl ether
TPH = Total petroleum hydrocarbons by Northwest analytical method



Source:
Base Map from USGS Renton, Washington, 7.5 Minute Topographic Quadrangle (1994)

N

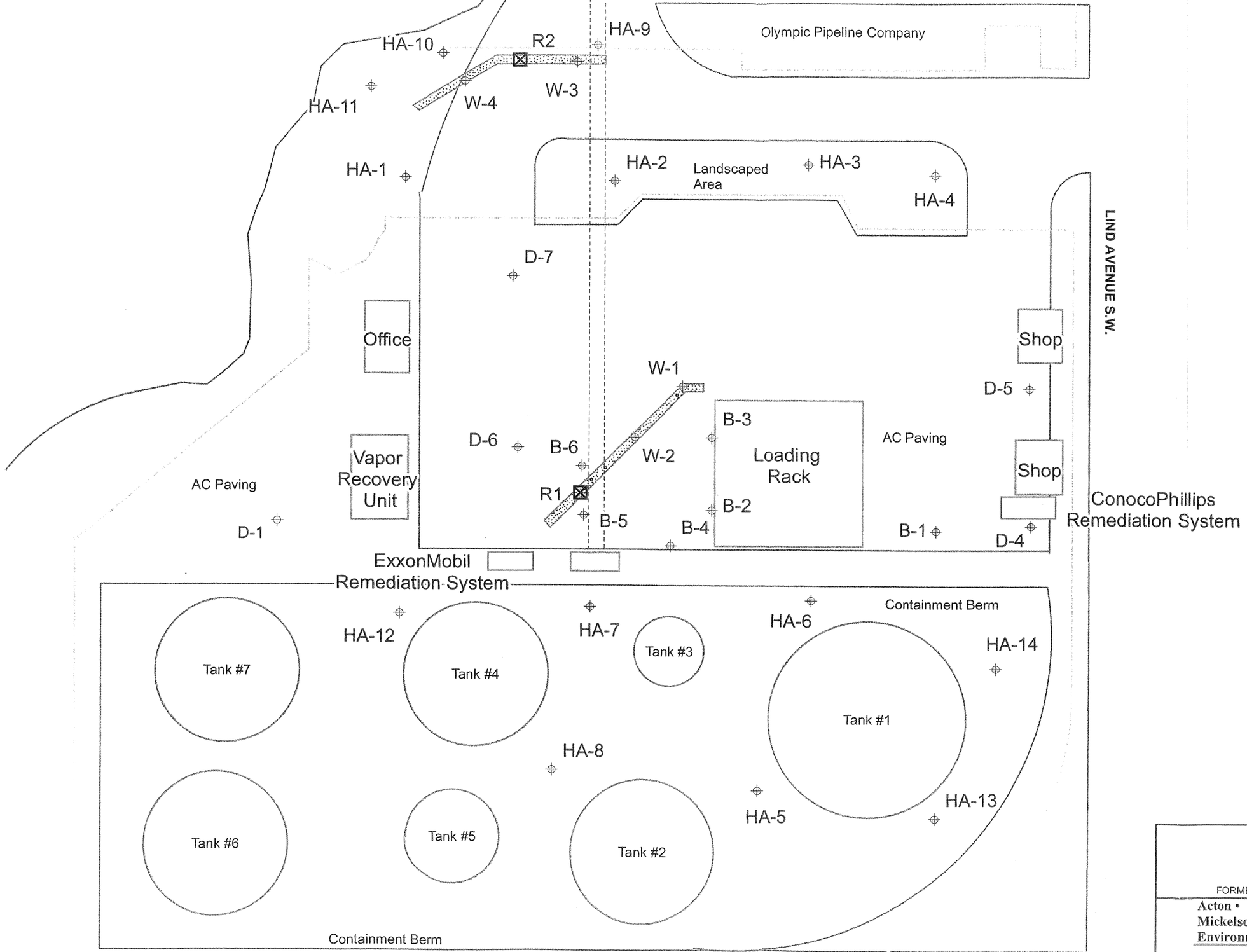
0 1,500 3,000
Feet

FIGURE 1
SITE LOCATION MAP

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton • Mickelson • Environmental, Inc.
Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550

2007-04-16 T:\Renton_Washington\O5_monitoring\mxd\fig01_site_location_map.mxd CYW



Legend

- Product Recovery Well
- Monitoring Well
- Monitoring Well Abandoned
- Olympic Pipeline
- Gravel Filled Product Recovery Trench
- Remediation System
- Aboveground Storage Tank

Note:

All feature locations and dimensions are approximate.

Reference:
Kleinfelder compiled from Hart Crowser "Site Plan and New Construction" 8/19/1997.

N

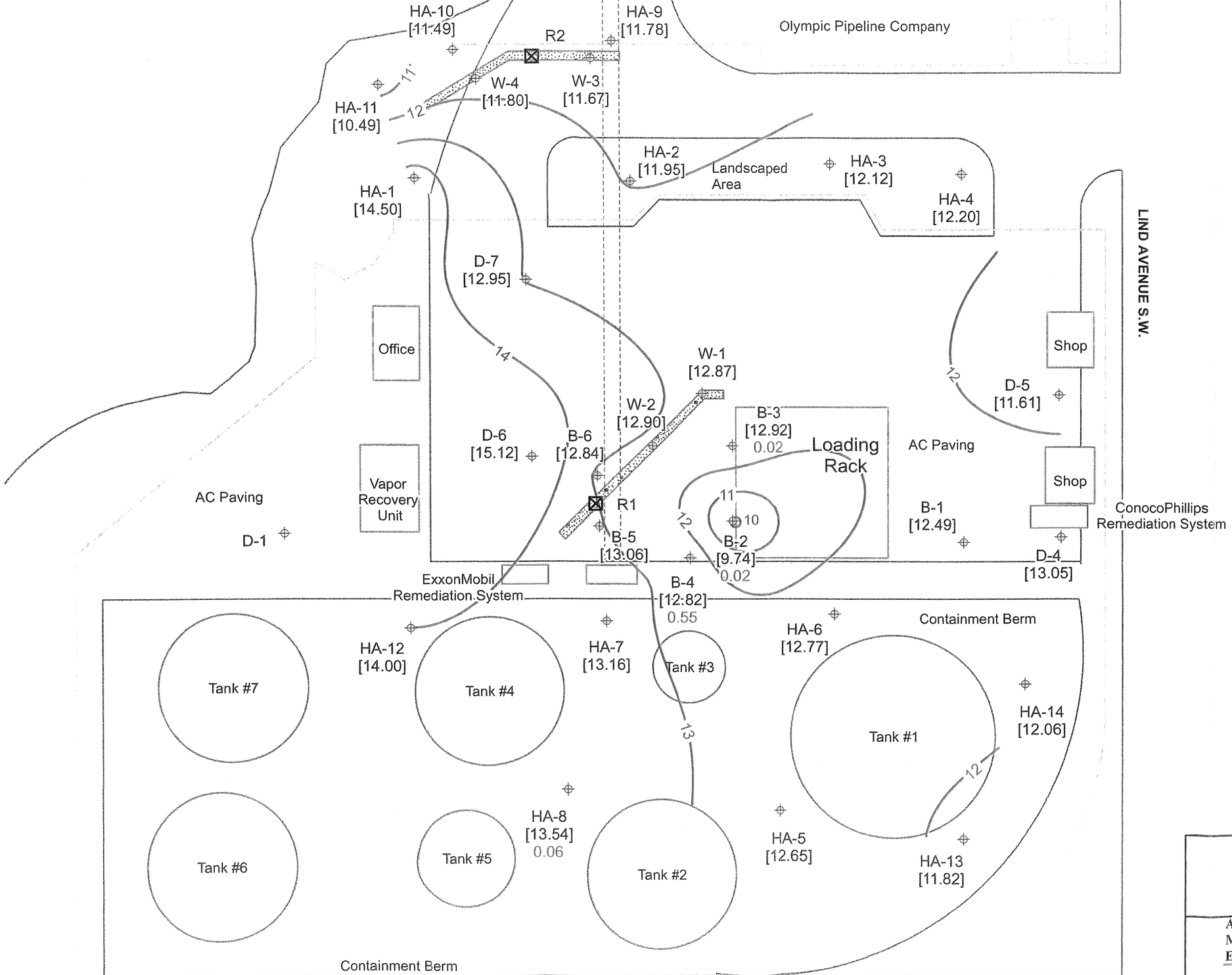
0 60 120
Feet

FIGURE 2
SITE MAP

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton • Mickelson • Environmental, Inc.
Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550

2007-02-05 T:\Renton_Washington\o5_Monitoring\mxd\fig02_site_plan.mxd CYW



Legend

- Product Recovery Well
- Monitoring Well
- Monitoring Well Abandoned
- Olympic Pipeline
- Gravel Filled Product Recovery Trench
- Remediation System
- Aboveground Storage Tank
- —11— Inferred Ground Water Contour in Feet Above Mean Sea Level
- [13.75] Ground Water Elevation in Feet Above Mean Sea Level
- 0.06 Liquid Phase Hydrocarbons Thickness in Feet

Note:

All feature locations and dimensions are approximate.

Reference:
Kleinfelder compiled from Hart Crowser "Site Plan and New Construction" 8/19/1997.

N

0 60 120
Feet

FIGURE 3A
GROUND WATER ELEVATION CONTOURS
JUNE 5, 2006

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton •
Mickelson •
Environmental, Inc.
Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550

2007-02-05 T:\Renton_Washington\2006_Annual\mxd\fig03A_groundwater_elevation.mxd CYW

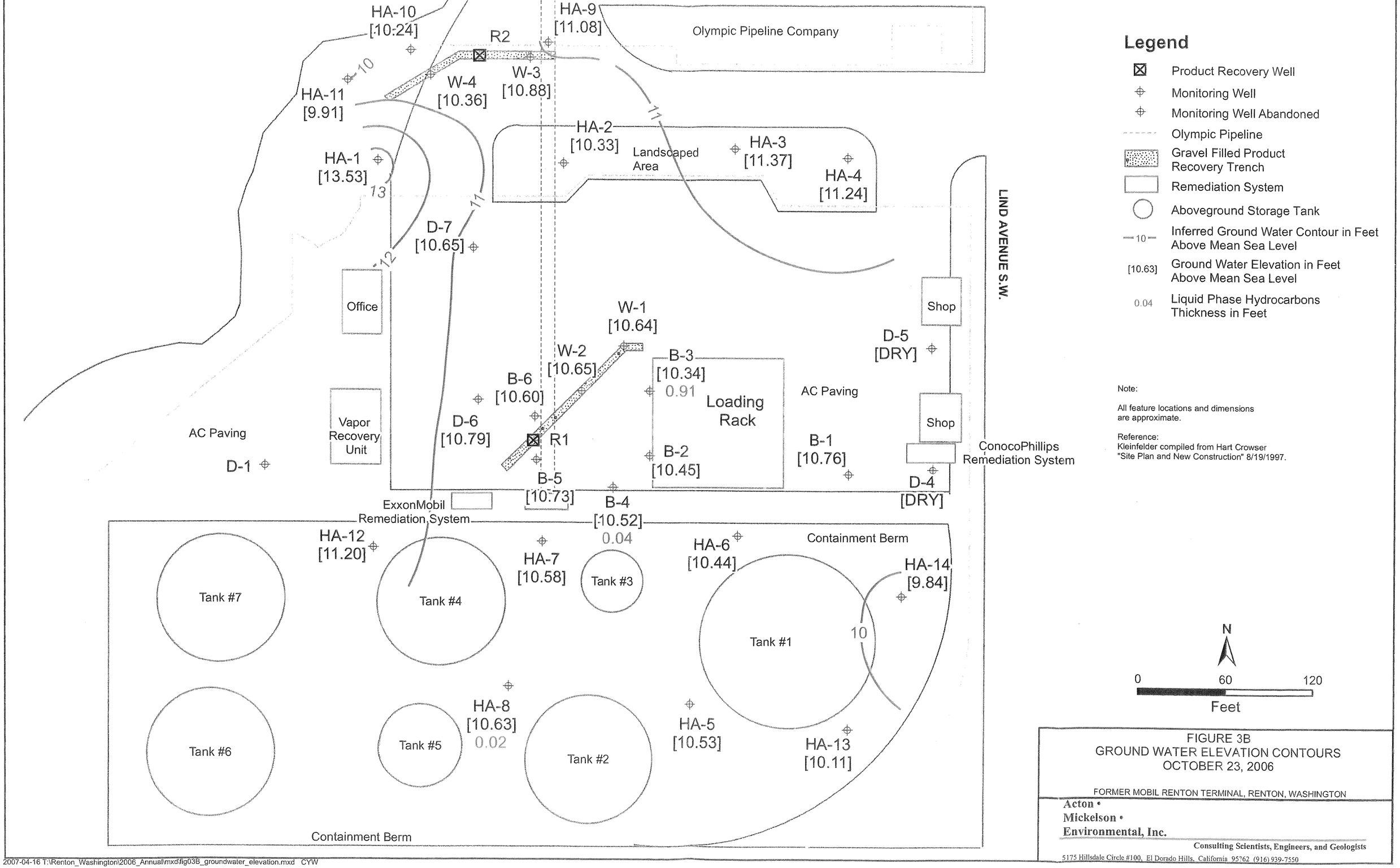
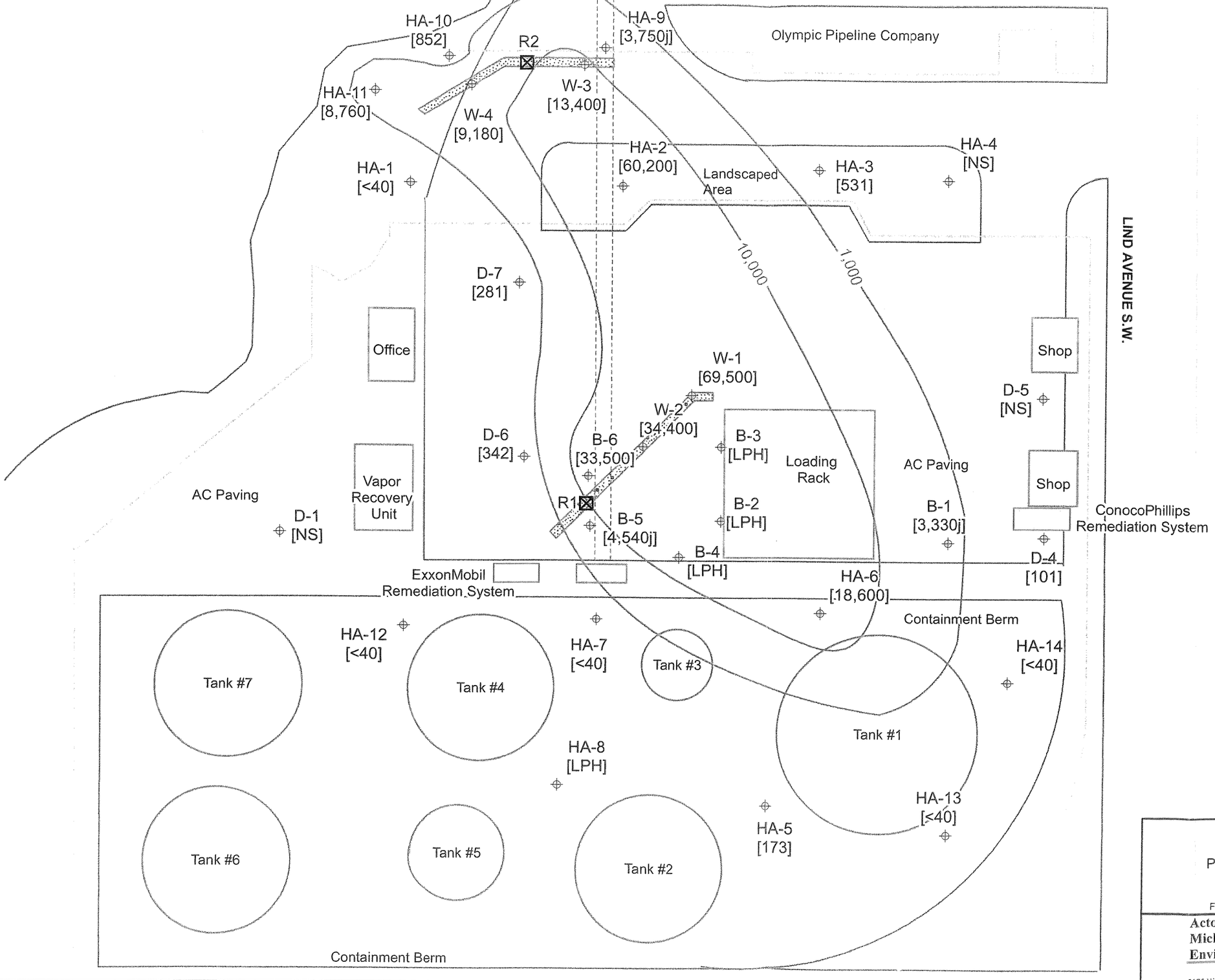


FIGURE 3B
GROUND WATER ELEVATION CONTOURS
OCTOBER 23, 2006

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton • Mickelson • Environmental, Inc.
Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550

2007-04-16 T:\Renton_Washington\2006_Annual\mxd\fig03B_groundwater_elevation.mxd CYW



Legend

- Product Recovery Well
- Monitoring Well
- Monitoring Well Abandoned
- Olympic Pipeline
- Gravel Filled Product Recovery Trench
- Remediation System
- Aboveground Storage Tank
- 10,000 — Inferred TPHg Concentration Contour in Micrograms Per Liter
- [3,300] — TPHg Concentration in Micrograms Per Liter
- [<40] — Less Than Method Detection Limit

Note:

All feature locations and dimensions are approximate.

LPH = Liquid Phase Hydrocarbons
TPHg = Total Petroleum Hydrocarbons as Gasoline
NS = Not Sampled
j = Estimated value. The analyte was positively identified, but the associated numerical result is an estimate.

Reference:
Kleinfelder compiled from Hart Crowser "Site Plan and New Construction" 8/19/1997.

N

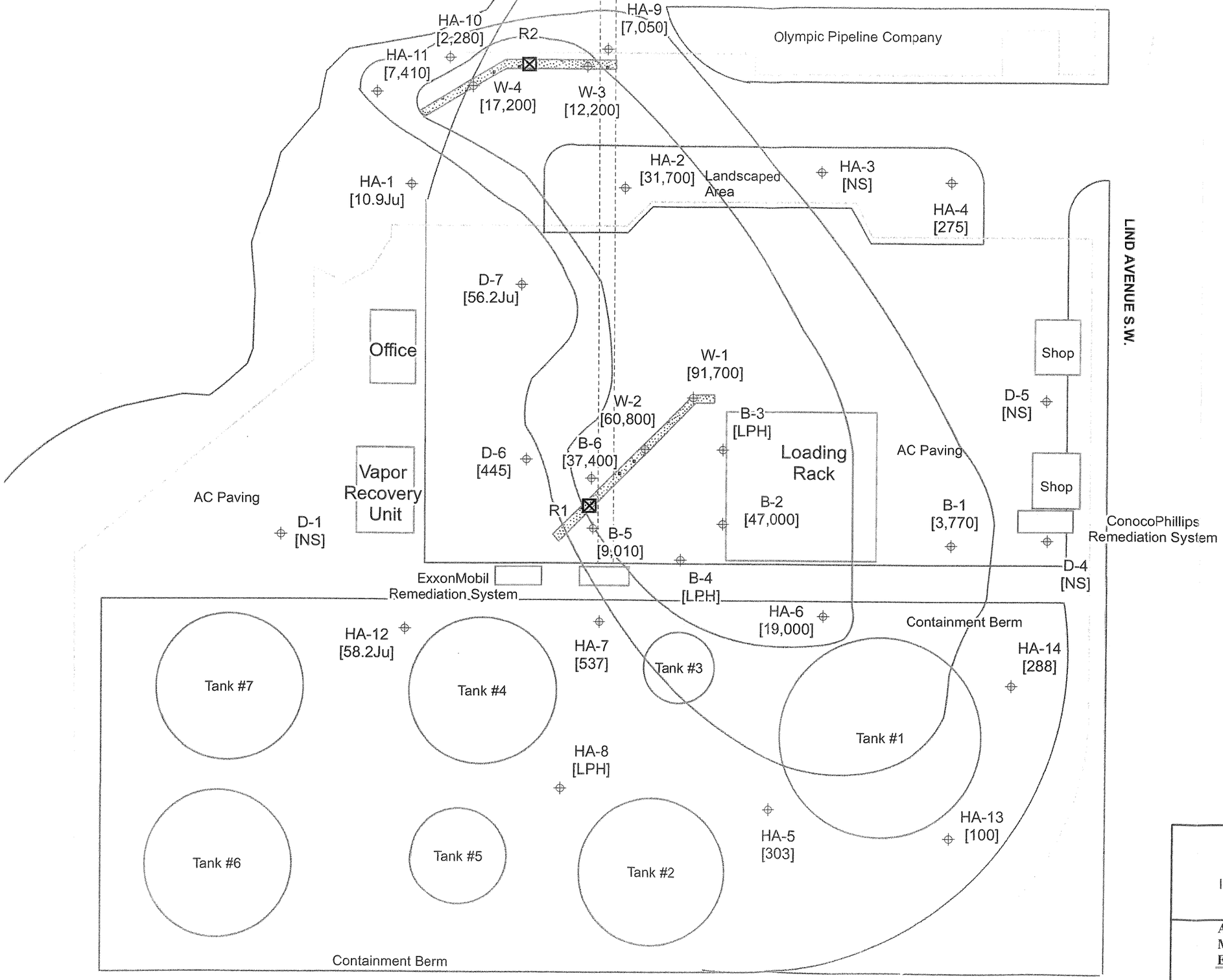
0 60 120
Feet

FIGURE 4A
LATERAL DISTRIBUTION OF TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN GROUND WATER, JUNE 6 AND 7, 2006

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton • Mickelson • Environmental, Inc.
Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550

2007-02-05 T:\Renton_Washington\2006_Annual\mxd\fig04A_TPHg_Concentration_Contours.mxd CYW



Legend

- Product Recovery Well
- Monitoring Well
- Monitoring Well Abandoned
- Olympic Pipeline
- Gravel Filled Product Recovery Trench
- Remediation System
- Aboveground Storage Tank
- "* 10000 *" TPHg Concentration Contour in Micrograms Per Liter
- [3,770] TPHg Concentration in Micrograms Per Liter

Note:

All feature locations and dimensions are approximate.

LPH = Liquid Phase Hydrocarbons
TPHg = Total Petroleum Hydrocarbons as Gasoline
NS = Not sampled
J = Estimated value. The analyte was positively identified, but the associated numerical result is an estimate.
u = Not detected (data validation qualifier only).

Reference:
Kleinfelder compiled from Hart Crowser "Site Plan and New Construction" 8/19/1997.

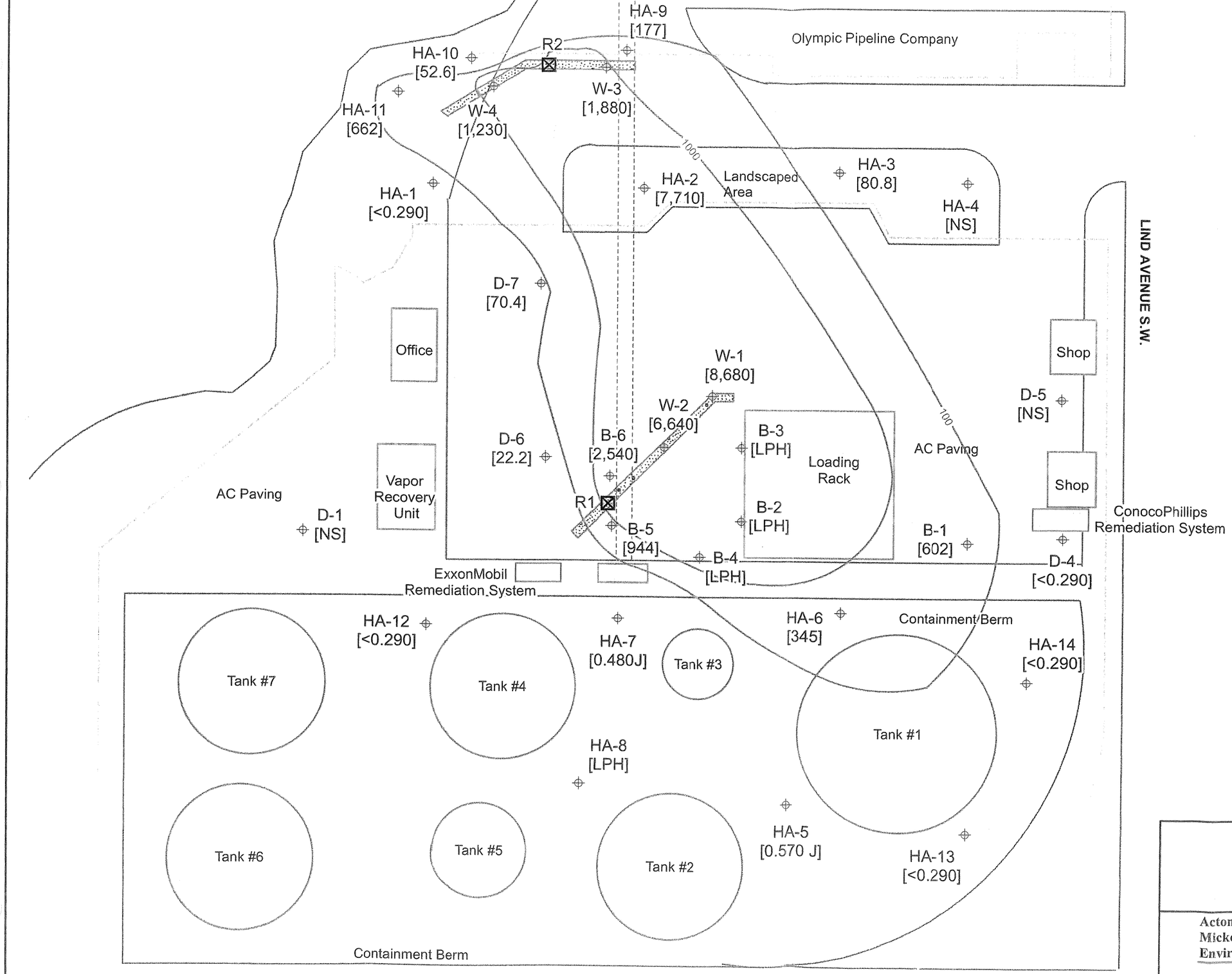
N

0 60 120
Feet

FIGURE 4B
LATERAL DISTRIBUTION OF TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN GROUND WATER, OCTOBER 23 AND 24, 2006

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton • Mickelson • Environmental, Inc.
Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550



Legend

- Product Recovery Well
- Monitoring Well
- Monitoring Well Abandoned
- Olympic Pipeline
- Gravel Filled Product Recovery Trench
- Remediation System
- Aboveground Storage Tank
- 10,000 — Inferred Benzene Concentration Contour in Micrograms Per Liter
- [1,230] — Benzene Concentration in Micrograms Per Liter
- <0.290 — Less Than Method Detection Limit

Note:

All feature locations and dimensions are approximate.

LPH = Liquid Phase Hydrocarbons
NS = Not sampled
J = Estimated value. The analyte was positively identified, but the associated numerical result is an estimate.

Reference:
Kleinfelder compiled from Hart Crowser "Site Plan and New Construction" 8/19/1997.

N

0 60 120
Feet

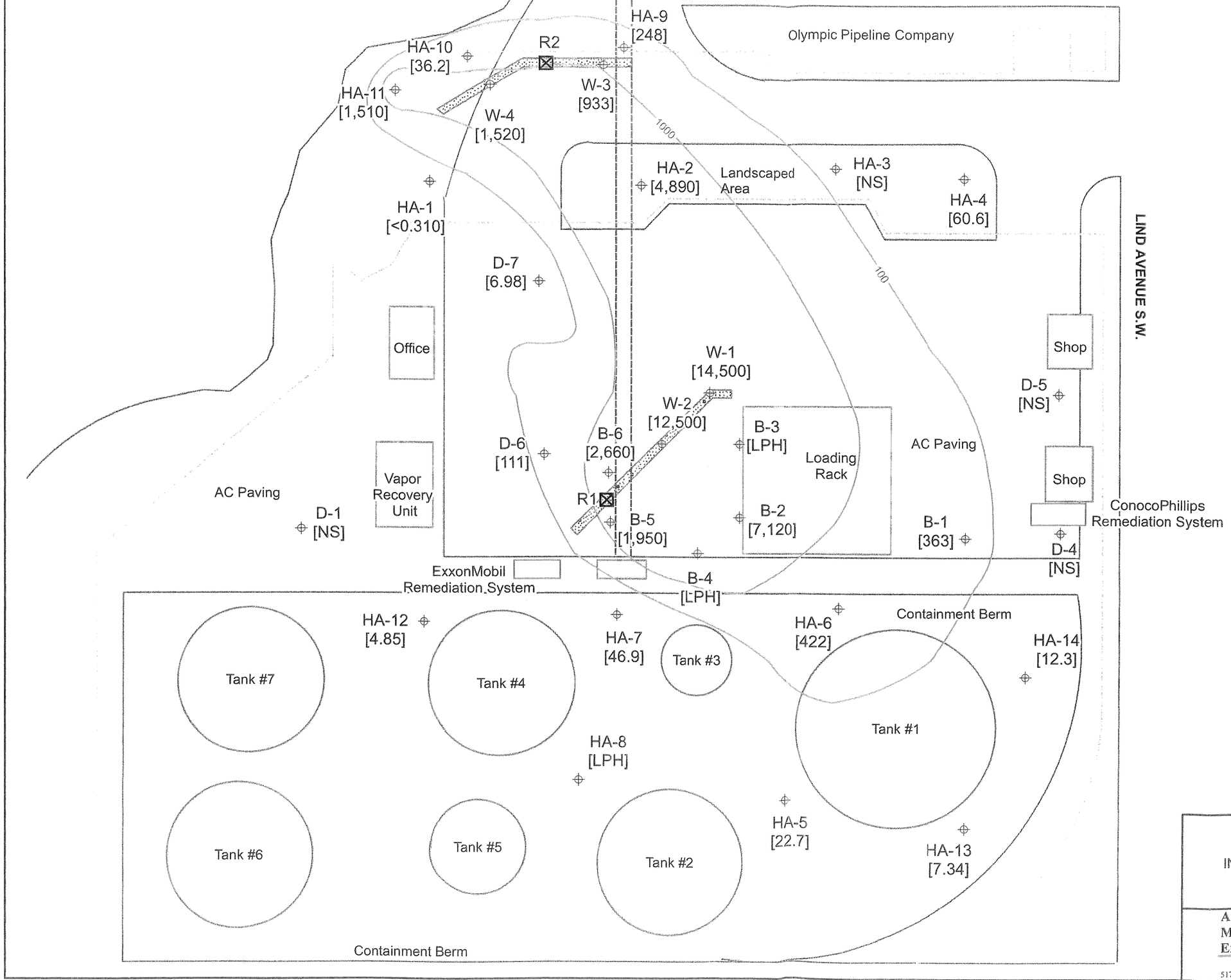
FIGURE 5A
LATERAL DISTRIBUTION OF BENZENE
IN GROUND WATER, JUNE 6 AND 7, 2006

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton •
Mickelson •
Environmental, Inc.

Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550

2007-02-05 T:\Renton_Washington\2006_Annual\mxd\fig05A_TPHg_Concentration_Contours.mxd CYW



Legend

- Product Recovery Well
- Monitoring Well
- Monitoring Well Abandoned
- Olympic Pipeline
- Gravel Filled Product Recovery Trench
- Remediation System
- Aboveground Storage Tank
- 10,000 — Inferred Benzene Concentration Contour in Micrograms Per Liter
- [1,510] — Benzene Concentration in Micrograms Per Liter
- J — Estimated Value
- <0.310 — Less Than Method Detection Limit

Note:

All feature locations and dimensions are approximate.

LPH = Liquid Phase Hydrocarbons
NS = Not sampled

Reference:
Kleinfelder compiled from Hart Crowser "Site Plan and New Construction" 8/19/1997.

N

0 60 120
Feet

FIGURE 5B
LATERAL DISTRIBUTION OF BENZENE
IN GROUND WATER, OCTOBER 23 AND 24, 2006

FORMER MOBIL RENTON TERMINAL, RENTON, WASHINGTON

Acton •
Mickelson •
Environmental, Inc.
Consulting Scientists, Engineers, and Geologists
5175 Hillsdale Circle #100, El Dorado Hills, California 95762 (916) 939-7550

2007-02-05 T:\Renton_Washington\2006_Annual\mxc\fig05B_Benzene_Concentration_Contours.mxd CYW

APPENDIX A

Sampling Techniques

APPENDIX A—SAMPLING TECHNIQUES

Proper sampling techniques must be followed so that samples represent actual field conditions and that samples are labeled, preserved, and transported properly to retain sample integrity. This appendix describes procedures to be followed by Acton • Mickelson • Environmental, Inc. (AME), during collection of subsurface soil and ground water samples and remediation system process samples. Sampling guidance documents from the American Society of Testing and Materials (ASTM), U.S. Environmental Protection Agency (EPA), and California Environmental Protection Agency (Cal-EPA) will be followed for all sampling procedures. Actual sampling procedures to be employed will be based on field conditions and may differ from those described here.

1. Exploration Boring/Soil Sampling Procedures

Soil borings and soil sampling will be performed under the direction of an appropriately registered AME professional. The soil borings unless otherwise specified will be advanced using a truck-mounted, hollow-stem auger drill rig.

Soil samples will be collected at vertical intervals of not more than 5 feet. Soil sampling will be done in general accordance with ASTM D1586-84 (reapproved 1992), modified to allow the use of a 2-inch-diameter split-barrel sampler. Using this procedure, three 2-inch-diameter, 6-inch-length, brass tubes are placed in a California-type split-barrel sampler. The sampler is driven into the soil by a 140-pound weight falling 30 inches. After driving the sampler an initial set of 6 inches (seating drive), the number of blows required to drive the sampler an additional 12 inches is known as standard penetration resistance, or the "N" value. The "N" value is used as an empirical measure of the relative density of cohesionless soil and the consistency of cohesive soil.

Upon recovery of the split-barrel sampler, the brass tubes containing the soil will be removed. One of the three brass tubes will be sealed at the ends with Teflon® tape and plastic end caps. The percent recovery of the sample will be recorded. The sample will be labeled with an identification number, time, date, location, and requested laboratory analysis. The sample will then be placed in a plastic bag and stored at approximately 4° Celsius (C) in an ice chest for transport to the laboratory. Sample custody procedures outlined in Section 7 of this exhibit will be followed. This will be performed for each sample collection.

Soil in one of the brass tubes will be extracted upon recovery, placed in a plastic bag, sealed, and placed out of direct sunlight for later screening for organic vapors using a photoionization detector (PID) or a flame ionization detector (FID). The remaining portion of the soil sample will be examined and a complete log of soil conditions will be recorded on a soil boring log (Enclosure A) using the Unified Soil Classification System (Enclosure B). The soil will be examined for composition, color, and moisture content.

The split-barrel sampler will be cleaned to prevent cross-contamination for each sampling interval using procedures described in Section 4.

Soil borings will normally be advanced with 8- or 10-inch-diameter, hollow-stem augers. The soil generated from the soil borings will be stored in 55-gallon drums and labeled with the corresponding boring number, date, and address of the facility. Alternatively, the soil generated from the soil borings may be wrapped in plastic and stored on site until characterized for disposal.

2. Measurements of Water Level and Apparent Thickness of Phase eparated Hydrocarbons,Also Known as Liquid-Phase Hydrocarbons

For sites where PSH may be present, the static water level and apparent PSH thickness in each well will be measured with an electronic interface probe prior to purging or sampling. The wire of the interface probe is marked at 0.01 foot intervals. One tone is emitted from the interface probe if PSH is encountered; another tone for water. The wire of the interface probe will be lowered slowly until PSH or water is encountered. At this point, the mark on the interface wire opposite the permanent reference point on the top of the well casing will be read to the nearest 0.01 foot and recorded. If the first encountered substance is PSH, the probe will be lowered until the tone corresponding to water is emitted. This depth will also be recorded. The difference between the two depths corresponds to the apparent PSH thickness. The interface probe will be rinsed in a cleaning solution and deionized water between measurements in different wells.

A disposable bailer will be used to collect a sample of PSH, if present in a well, for subjective analysis. The sample will be collected by gently lowering the bailer approximately one-half the bailer length past the air/PSH interface. The appearance (color, opacity, "freshness") will be described and noted on field notes.

For sites where PSH is not present, either a conductance probe level meter or an electronic interface probe will be used to measure static water level. The conductance probe level meter emits a steady tone upon encountering any conductive fluid (i.e., water). Like the interface probe, the wire of the conductance probe level meter has markings at 0.01 foot intervals, and the procedure for obtaining static water levels with the conductance probe level meter is basically the same as for an interface probe when PSH is not encountered.

A permanent reference point will be marked on the well casings. The permanent reference point on the well casings will be surveyed to a common reference point. All well casing riser elevations will be known to within 0.01 foot.

3. Ground Water Sampling

Ground water sampling will be done in general accordance with ASTM D4448 (reapproved 1992).

3.1 Well Evacuation

Where monitoring well purging is required prior to collection of a ground water sample, stagnant water will be removed from the well casing and the surrounding gravel pack by bailing, pumping, or with a vacuum truck. At least three casing volumes of water will be removed from each well from which a sample is to be collected (unless low-flow purging is performed for measurement of

dissolved oxygen as described in Section 3.2). The volume of water in the casing will be determined from the known elevation of the water surface, the well bottom elevation (as measured when the well is installed), and the well diameter.

If the well is bailed or pumped during purging, samples will be collected and field analyzed for pH, temperature, and specific conductance. The well will be considered stabilized when repeated readings of the following parameters are within the ranges indicated as follows:

- Specific conductance ±10 percent of the reading range
- pH ±0.1 pH unit
- Temperature ±0.5° C

After stabilization, and after at least three casing volumes are evacuated, a sample will be collected for analysis. The field container used for well stabilization measurements, and the pH, temperature, and conductivity probes will be rinsed between wells with deionized water.

All purge water will be containerized and properly handled and documented for disposal. If the containers are stored on site, a label specifying the date of purging, source, and the known or suspected nature of the contents will be affixed to each container.

3.2 Low-Flow Well Evacuation (Measuring Dissolved Oxygen)

Where accurate measurement of dissolved oxygen (DO) concentration is necessary, a low-flow purging method is used. Ground water is removed from the well at a rate of 0.5 gallon per minute or less. The ground water purge flow is directed into a flow-through sampling chamber containing a field analyzer for DO. The well is considered stabilized and the DO concentration recorded when repeated measurements of DO are within a range of 0.1 milligram per liter. The well can then be sampled as described in Section 3.4 even if less than three casing volumes of ground water are removed.

3.3 Geoprobe® Sampling

Undisturbed ground water samples may be obtained with a Geoprobe® sampling apparatus. When the termination depth of a boring is reached (i.e., when soil is observed to be wet, but not saturated), a Geoprobe® sampling apparatus will be driven approximately 2 feet into the saturated zone. The tool will then be withdrawn approximately 18 inches to expose the inlet screen and allow ground water to flow into the interior of the sampling device. The Geoprobe® will be withdrawn from the subsurface after allowing ample time for the sampling device to fill with ground water.

After the Geoprobe® is retrieved, a stop cock will be attached to the device for sample retrieval. The sample will then be placed in laboratory-supplied containers.

3.4 Sample Collection, Preservation, and Handling

A new polyethylene disposable bailer will be used to collect ground water samples for analysis. The bailer is attached to a new disposable rope and lowered slowly into the water to avoid agitation of

the collected sample. Containers for volatile organics analyses will be filled completely so that no airspace remains in the vial after sealing.

All sample containers will be prewashed and prepared at the analyzing laboratory in accordance with quality assurance/quality control protocols of the laboratory. Only sample containers appropriate for the intended analyses will be used.

After sample collection, the samples will be placed into coolers with ice packs. Internal temperature of the cooler will be maintained at approximately 4° C. Samples will be kept in coolers during transport to the analyzing laboratory.

4. Remediation System Sampling and Monitoring

4.1 Water Sampling

Water samples will be collected in the container(s) appropriate for the analysis. Containers will be filled from a sampling port. After collection, samples will be placed into coolers maintained at approximately 4 degrees C and kept in coolers until delivery to the analyzing laboratory.

4.2 Air and Soil Vapor Sampling

Process air and soil vapor samples for laboratory analysis will be collected in either Tedlar sampling bags or evacuated Summa canisters. The sampling container will be filled from a process sampling port. A vacuum pump connected to the sampling port will be used to fill Tedlar bags, and to fill Summa canisters when the sample is from a process point under vacuum. After collection, samples will be placed into coolers at ambient temperature to block exposure to direct sunlight and will be kept in coolers until delivery to the analyzing laboratory.

4.3 Air and Soil Vapor Monitoring

Field monitoring of process air (or soil vapor) will normally be performed with an FID. Using a sampling port with discharge tubing running into an open-top sample bottle (e.g., 500-milliliter polyethylene), the sampling port valve is opened to allow sample flow into the sample bottle. A vacuum pump is used to produce sample flow from process points under low or negative pressure. With sample flowing through the open-top bottle, the FID probe is inserted into the sample bottle and the reading recorded upon reaching steady state. As an alternative to the FID, a Draeger® tube can be inserted in the sample bottle and a measurement obtained following the specific instructions for the type of tube used.

Field monitoring of vadose zone soil vapor may be performed with an FID or a lower explosive limit (LEL) meter. The probe of the FID or LEL meter is lowered to the screen interval of the well and the highest reading is recorded. Alternatively, a vacuum pump can be connected to the wellhead and a measurement obtained from a sample bottle as described above.

5. Decontamination Procedures

All equipment that comes in contact with potentially contaminated soil, drilling fluid, air, or water will be decontaminated before each use. Decontamination will consist of steam-cleaning, a high-pressure, hot-water rinse, or trisodium phosphate (TSP) or Alconox®/Liquinox® wash and freshwater rinse, as appropriate.

Drilling and sampling equipment will be decontaminated as follows:

1. Drill rig augers, drill rods, and drill bits will be steam-cleaned prior to use and between borings. Visible soil, grease, and other impurities will be removed.

2. Soil sampling equipment will be steam-cleaned prior to use and between each boring. Prior to individual sample collection, any sampling device will also be cleaned in a TSP or Alconox®/Liquinox® solution and rinsed twice in clean water. Any visible soil residue will be removed.

3. It is anticipated that disposable equipment will be used to collect water samples. If disposable equipment is not used, water sampling equipment will be decontaminated using methods described in Item 2 above for soil sampling equipment.

4. Water sampling containers will be cleaned and prepared by the respective analytical laboratories.

5. Stainless steel or brass soil sampling tubes will be steam-cleaned or washed in TSP or Alconox®/Liquinox® solution and rinsed with clean water.

6. Field monitoring equipment (pH, conductivity, or temperature probes) will be rinsed with clean water prior to use and between samples.

6. Field Measurements

Field data will be collected during various sampling and monitoring activities; this section describes routine procedures to be followed by personnel performing field measurements. The methods presented below are intended to ensure that field measurements are consistent and reproducible when performed by various individuals.

6.1 Buried Utility Locations

Prior to commencement of work on site, AME will contact appropriate utility companies to have underground utility lines located. All work associated with the borings will be preceded by hand augering to a minimum depth of 5 feet below the ground surface to avoid contact with underground utilities.

6.2 Lithologic Logging

A log of soil conditions encountered during drilling and sample collection (Enclosure A) will be maintained using the Unified Soil Classification System (Enclosure B) by an AME geologist. All boring logs will be reviewed by a California registered geologist.

The collected soil samples will be examined and the following information recorded: boring location, sample interval and depth, blow counts, color, soil type, moisture content (qualitative), and depth at which ground water (if present) is first encountered. Also recorded on the soil boring logs will be the field screening results obtained using a portable PID or FID.

6.3 Conductivity, Temperature, and pH

Specific conductance, water temperature, and pH measurements will be made when a water sample is collected. Regardless of the sample collection method, a representative water sample will be placed in a transfer bottle used solely for field parameter determinations. A conventional pH meter with a combination electrode or equivalent will be used for field-specific conductance measurements. Temperature measurements will be performed using standard thermometers or equivalent temperature meters. Combination instruments capable of measuring two or all three of the parameters may also be used.

All instruments will be calibrated in accordance with manufacturer methods. The values for conductivity standards and pH buffers used in calibration will be recorded daily in a field notebook. All probes will be thoroughly cleaned and rinsed with fresh water prior to any measurements, in accordance with Section 5.

7. Disposal Procedures

Soil and fluids that are produced and/or used during the installation and sampling of borings, and that are known or suspected to contain potentially hazardous materials, will be contained during the above operations. These substances will be retained on site until chemical testing has been completed to determine the proper means of disposal. Handling and disposal of substances known or suspected to contain potentially hazardous materials will comply with the applicable regulations of the Cal-EPA, the California Department of Water Resources, and any other applicable regulations. Soil and fluids produced and/or used during the above-described operations that appear to contain potentially hazardous materials will be disposed of appropriately.

Residual substances generated during cleaning procedures that are known or suspected to pose a threat to human health or the environment will be placed in appropriate containers until chemical testing has been completed to determine the proper means for their disposal.

8. Sample Custody

This section describes standard operating procedures for sample custody and custody documentation. Sample custody procedures will be followed through sample collection, transfer, analysis, and ultimate disposal. The purpose of these procedures is to assure that (1) the integrity of samples is maintained during their collection, transportation, and storage prior to analysis and (2) post-analysis sample material is properly disposed of. Sample custody is divided into field procedures and laboratory procedures, as described below.

8.1 Field Custody Procedures

Sample quantities, types, and locations will be determined before the actual fieldwork commences. As few people as possible will handle samples. The field sampler is personally responsible for the care and custody of the collected samples until they are properly transferred.

8.1.1 Field Documentation

Each sample will be labeled and sealed properly immediately after collection. Sample identification documents will be carefully prepared so that identification and chain-of-custody records can be maintained and sample disposition can be controlled. Forms will be filled out with waterproof ink. The following sample identification documents will be utilized.

- Sample labels
- Field notebook
- Chain-of-custody forms

8.1.2 Sample Labels

Sample labels provide identification of samples. Preprinted sample labels will be provided. Where necessary, the label will be protected from water and solvents with clean label-protection tape. Each label will contain the following information:

- Name of collector
- Date and time of collection
- Place of collection
- AME project number
- Sample number
- Preservative (if any)

8.1.3 Field Notebook

Information pertinent to a field survey, measurements, and/or sampling will be recorded in a bound notebook or on the daily field log. Entries in the notebook should include the following:

- Name and title of author, date and time of entry, and physical/environmental conditions during field activity

- Location of sampling or measurement activity
- Name(s) and title(s) of field crew
- Type of sampled or measured media (e.g., soil, ground water, air, etc.)
- Sample collection or measurement method(s)
- Number and volume of sample(s) taken
- Description of sampling point(s)
- Description of measuring reference points
- Date and time of collection or measurement
- Sample identification number(s)
- Sample preservative (if any)
- Sample distribution (e.g., laboratory)
- Field observations/comments
- Field measurements data (pH, etc.)

8.1.4 Chain-of-Custody Record

A chain-of-custody record will be filled out for and will accompany every sample and every shipment of samples to the analytical laboratories in order to establish the documentation necessary to trace sample possession from the time of collection. The record will contain the following information:

- Sample or station number or sample I.D
- Signature of collector, sampler, or recorder
- Date and time of collection
- Place of collection
- Sample type
- Signatures of persons involved in the chain of possession
- Inclusive dates of possession

The laboratory portion of the form should be completed by laboratory personnel and will contain the following information:

- Name of person receiving the sample
- Laboratory sample number
- Date and time of sample receipt
- Analyses requested

- Sample condition and temperature

8.1.5 Sample Transfer and Shipment

Samples will always be accompanied by a chain-of-custody record. When transferring samples, the individuals relinquishing and receiving the samples will sign, date, and note the time on the chain-of-custody record. Samples will be packaged properly for shipment and dispatched to the appropriate laboratory for analysis. The chain-of-custody record will accompany each shipment. The method of shipment, courier name(s), and other pertinent information will be entered in the chain-of-custody record.

8.2 Laboratory Custody Procedures

A designated sample custodian will accept custody of the shipped samples and verify that the information on the sample label matches that on the chain-of-custody record. Information regarding method of delivery and sample conditions will also be checked on the chain-of-custody record. The custodian will then enter the appropriate data into the laboratory sample tracking system. The laboratory custodian may use the sample number on the sample label or may assign a unique laboratory number to each sample. The custodian will then transfer the sample(s) to the proper analyst(s) or store the sample(s) in the appropriate secure area.

Laboratory personnel are responsible for the care and custody of samples from the time they are received until the sample is exhausted. Once at the laboratory, the samples are handled in accordance with U.S. Environmental Protection Agency SW-846, Test Methods for Evaluating Solid Waste Physical/Chemical Methods, Third Edition, for the intended analyses. All data sheets, chromatographs, and laboratory records will be filed as part of the permanent documentation.

8.3 Corrections to Documentation

Original data recorded in field notebooks, chain-of-custody records, and other forms should be written in ink. These documents should not be altered, destroyed, or discarded, even if they are illegible or contain inaccuracies that require a replacement document.

If an error is made or found on a document, the individual making the corrections will do so by crossing a single line through the error, entering the correct information, and initialing and dating the change. The erroneous information will be obliterated. Any subsequent error(s) discovered on a document will be corrected. All corrections will be initialed and dated.

8.4 Sample Storage and Disposal

Samples and extracts should be retained by the analytical laboratory for 30 days after receipt. Unless notified by the program manager, excess or unused samples should be disposed of by the laboratory in an appropriate manner consistent with applicable government regulations.

BORING LOG KEY

LOCATION INFORMATION

BORING DESIGNATION

AME PROJECT NUMBER
FACILITY NAME AND ADDRESS

ACTON • MICKELSON • ENVIRONMENTAL, INC.

5049 Robert J. Mathews Parkway #200
El Dorado Hills, CA 95762

LOG OF BORING

Facility:

Address:

AME Project No.:

DRILLING INFORMATION

Area No./ Description:

Page 1 of 1

Drilling Company:
Drilled By:
Drilling Method:
Boring Diameter:
Sampling Method:

Location (East/North):
Ground Surface Elevation:
Water Depth (Date, Time):
Casing Elevation:
Total Depth (feet):
Weather:

DATE AND TIME OF DRILLING

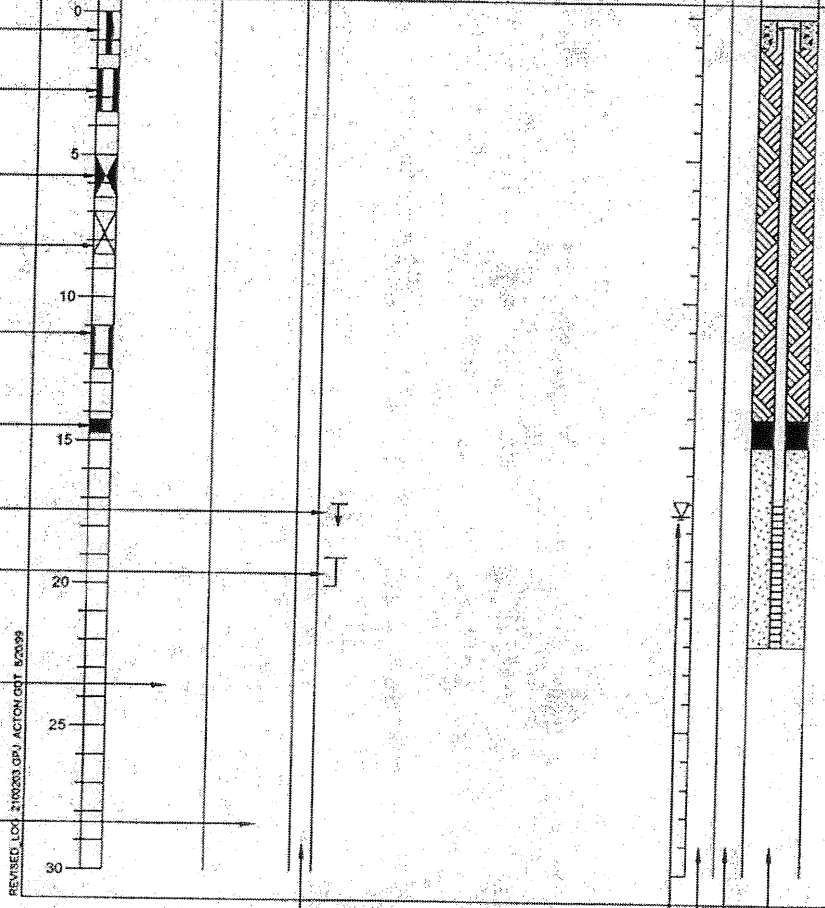
Drilling Started:
Drilling Finished:

Logged By:
Checked By:

Source:

PID/FID:

DEPTH (feet)	SAMPLE: INTERVAL	SAMPLE: SAMPLE ID (% FILLED)	BLOW COUNTS: BLOWS/6 IN. (N)	BLOW COUNTS: IN. RECV'D	SOIL DESCRIPTION: SOIL NAME, COLOR, RELATIVE DENSITY OR CONSISTENCY, MOISTURE, PARTICLE SIZE RANGE, OTHER	GRAPHIC LOG	SOIL CLASS	WELL GRAPHIC	COMMENTS: DRILLING RATE AND CONDITIONS, WATER DEPTH, BACKFILL	FIELD PID/FID READING (ppm)
0										
5										
10										
15										
20										
25										
30										



HAND AUGER

ROCK CORE

STANDARD PENETRATION TEST (SPT)

CALIFORNIA MODIFIED SPLIT SPOON SAMPLER

PUNCHLINE CORE

SAMPLE PORTION RETAINED FOR ANALYSIS

INDICATES A CHANGE IN SOIL PROPERTIES

INDICATES AN INTERVAL WITHIN A SOIL CLASS

COMPLETE SAMPLE IDENTIFIER, AND PERCENT OF SAMPLE TUBE FILLED WITH SOIL (OPTIONAL)

BLOW COUNT FROM SPT OR CAL. MOD. SAMPLER AND N-VALUE (SUM OF LAST TWO 6" INTERVALS)

REVISED LOG 2/10/2003 GPJ ACTON.GDT 8/20/99

INCHES RECOVERED FROM SAMPLER

GROUND WATER ELEVATION

GRAPHIC LITHOLOGY PER USCS CHART

UNIFIED SOIL CLASSIFICATION SYSTEM (USCS) CODE

GRAPHIC OF WELL CONSTRUCTION (IF APPLICABLE)

PID/FID READINGS FROM SOIL SAMPLES, IN PARTS PER MILLION (ppm)

ENCLOSURE B
UNIFIED SOIL CLASSIFICATION SYSTEM CHART

MAJOR DIVISION			SYMBOL GRAPH	SYMBOL LETTER	GROUP NAME[A] AND TYPICAL DESCRIPTION
COARSE GRAINED SOILS MORE THAN 50% OF MATERIAL RETAINED ON NO. 200 SIEVE	GRAVEL AND GRAVELLY SOILS MORE THAN 50% OF COARSE FRACTION RETAINED ON NO. 4 SIEVE	CLEAN GRAVELS (LESS THAN 5% FINES)		GW[B]	**WELL-GRADED GRAVEL[C]**: GRAVEL - SAND MIXTURES, LITTLE OR NO FINES
				GP[B]	**POORLY-GRADED GRAVEL[C]**: GRAVEL - SAND MIXTURES, LITTLE OR NO FINES
		GRAVELS WITH FINES (MORE THAN 15% FINES)		GM[B]	**SILTY GRAVEL[C]**: GRAVEL - SAND - SILT MIXTURES
				GC[B]	**CLAYEY GRAVEL[C]**: GRAVEL - SAND - CLAY MIXTURES
	SAND AND SANDY SOILS MORE THAN 50% OF COARSE FRACTION PASSING ON NO. 4 SIEVE	CLEAN SANDS (LESS THAN 5% FINES)		SW	**WELL-GRADED SAND[D]**: GRAVELLY SANDS, LITTLE OR NO FINES
				SP	**POORLY-GRADED SAND[D]**: GRAVELLY SANDS, LITTLE OR NO FINES
		SANDS WITH FINES (MORE THAN 15% FINES)		SM	**SILTY SAND[D]**: SAND - SILT MIXTURES
				SC	**CLAYEY SAND[D]**: SAND - CLAY MIXTURES
FINE GRAINED SOILS MORE THAN 50% OF MATERIAL PASSES THE NO. 200 SIEVE	SILTS AND CLAYS	LIQUID LIMIT LESS THAN 50		ML	**SILT[E]**: INORGANIC SILTS AND VERY FINE SANDS, ROCK FLOUR, SILTY OR CLAYEY FINE SANDS OR CLAYEY SILTS WITH SLIGHT PLASTICITY
				CL	**LEAN CLAY[E]**: INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS
				OL	**ORGANIC CLAY/ORGANIC SILT[E]**: ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY
	SILTS AND CLAYS	LIQUID LIMIT 50 OR GREATER		MH	**ELASTIC SILT[E]**: INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS FINE SAND OR SILTY SOILS
				CH	**FAT CLAY[E]**: INORGANIC CLAYS OF HIGH PLASTICITY
				OH	**ORGANIC CLAY/ORGANIC SILT[E]**: ORGANIC CLAYS OF MEDIUM TO HIGH PLASTICITY, ORGANIC SILTS
HIGHLY ORGANIC SOILS				PT	**PEAT**: HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENTS

NOTES: A) IF FIELD SAMPLE CONTAINS COBBLES OR BOULDERS, ADD "WITH COBBLES" AND/OR "WITH BOULDERS" TO GROUP NAME
B) DUAL SYMBOLS ARE USED TO INDICATE BORDERLINE SOIL CLASSIFICATIONS WITH 5-15% FINES, ADD "WITH SILT" OR "WITH CLAY" TO GROUP NAME
C) IF SOIL CONTAINS 15% OR MORE SAND, ADD "WITH SAND" TO GROUP NAME
D) IF SOIL CONTAINS 15% OR MORE GRAVEL, ADD "WITH GRAVEL" TO GROUP NAME
E) IF SOIL CONTAINS 30% OR MORE PLUS NO. 200, ADD "SANDY" OR "GRAVELLY" TO GROUP NAME. IF 15-25%, ADD "WITH SAND" OR "WITH GRAVEL", WHICHEVER IS PREDOMINANT.

APPENDIX B

Sampling/Development Information Forms

ACTON • MICKELSON - ENVIRONMENTAL, INC.

GROUND WATER LEVEL DATA

Project Name: Former Mobil Renton Terminal # 46-080

Project Number: 13042.01

Date: 6/5/06 Field Crew: BAR / JWS

Measuring Device: Interface Probe

Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments
B1	1433	ND	6.13	NA	18.62	12.49	
B2	1421	8.85	8.87	0.02	~~18.5~~ 18.6	~~9.63~~ 9.74	(0.02×0.73) = 0.014 ⇒ 18.5 − 8.87 + 0.01 = 9.6
B3	1503	5.80	5.82	0.02	18.73	12.92	(0.02 × 0.73) = 0.014 ⇒ 18.73 − 5.82 + 0.0
B4	1458	5.12	5.67	0.55	18.09	~~12.83~~ 12.83	(0.55 × 0.73) = ~~0.412~~ 0.401 ⇒ ~~18.09 − 5.67 + 0.41~~ 18.09 − 5.67 + 0.40
B5	1430	ND	4.91	NA	17.97	13.06	
B6	1427	ND	5.10	NA	~~17.34~~ 17.94	~~12.24~~ 12.84	
D4	1435	ND	4.77	NA	17.82	13.05	B2
D5	1438	ND	6.51	NA	18.12	11.61	B3
D6	1416	ND	2.62	NA	17.74	15.12	
D7	1407	ND	4.74	NA	17.69	12.95	
HA1	1358	ND	5.00	NA	19.50	14.50	
HA2	1353	ND	6.22	NA	18.17	11.95	
HA3	1350	ND	8.91	NA	21.03	12.12	
HA4	1351	ND	8.04	NA	20.24	12.20	
HA5	1443	ND	5.42	NA	18.07	12.65	
HA6	1445	ND	5.39	NA	18.16	12.77	

Signature: [illegible]

ACTON • MICKELSON • ENVIRONMENTAL, INC.

GROUND WATER LEVEL DATA

Project Name: Former Mobil Renton Terminal # 46-080

Project Number: 13042.01

Date: 6/5/06 Field Crew: BAR / JWS

Measuring Device: Interface Probe

Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments
HA7	1448	ND	5.28	NA	18.44	13.16	
HA8	1457	5.32	5.38	0.06	18.88	~~13.54~~ ~~+3.75~~	0.06 x 0.73 = ~~0.0246~~ 0.0438 ⇒ 18.88 - 5.38 = 13.50 + ~~0.0~~ ~~+3.~~ 13.
HA9	1346	ND	7.62	NA	19.40	11.78	
HA10	1342	ND	7.84	NA	19.33	11.49	
HA11	1400	ND	7.57	NA	18.51	10.49	
HA12	1450	ND	5.91	NA	19.91	14.00	
HA13	1442	ND	7.74	NA	~~18.56~~ 19.56	~~10.82~~ ~~10.82~~	
HA14	1441	ND	7.96	NA	20.02	12.06	
W1	1530 ~~1348~~	ND	5.99	NA	18.86	12.87	
W2	1425	ND	5.38	NA	18.28	12.90	
W3	1348	ND	5.43	NA	17.10	11.67	
W4	1525	ND	6.23	NA	18.03	11.80	
							Notes
							ND = Not Detected, NA = Not Applica
							Assumed Free Product Density of 0.73
							(gasoline - fresh).

Signature

FILE COPY

13042.01 9

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B1
Sample I.D. – B1-060606
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.18 feet below measuring point (MP)
Depth to Water (below MP) 6.13 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 ~~4~~ inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~7.5 feet below MP

Sample Appearance: clear
Note any Sampling Problems: none
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: B1-060606: NWTPHdx, NWTPHgx, BTEX, MTBE

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well ~~liters (gallons)~~	Pumping Rate ~~(gpm)~~ LPM
0905	6.64	0.785	12	15.9	0.98			0.20
0910	6.64	0.775	14	15.9	0.94			
0915	6.64	0.733	11	16.0	1.03			
0920	6.64	0.715	10	16.1	1.09			
0925	6.63	0.687	9	16.2	0.89			

Purge Start Time 0900
Sample Stop Time 0930

Water Level (amsl)

Comments:

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B5
Sample I.D. – B5 - 060606
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 12.09 feet below measuring point (MP)
Depth to Water (below MP) 4.91 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: Clear
Note any Sampling Problems: none
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: B5-060606 for NWTPHdx, NWTPHgx, BTEX, MTBE, & ET

EVACUATION/STABILIZATION TEST DATA

Time	pH (units) 6.16	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (~~gallons~~) 1. Liters	Pumping Rate (~~gpm~~) LPM
0721	~~0.25~~	0.214	19	16.0	0.69		1	0.25 LPM
0725	6.19	0.215	13	16.1	0.67		2	↓
0729	6.22	0.219	09	16.1	0.61		3	↓
0733	6.28	0.234	8	16.2	0.54		4	↓

Purge Start Time 0717
Sample Stop Time 0735

Water Level (amsl)

Comments: Drawdown monitored, total ≤ 0.24 feet

Signature

Date 6-4-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point BL
Sample I.D. – BL-060606
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 16.75 feet below measuring point (MP)
Depth to Water (below MP) 5.10 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 ~~4~~ inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~10.25 feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: None
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: BL-060606 @ 0805

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well ~~(gallons)~~ liters	Pumping Rate ~~(gpm)~~ LPM
0750	6.22	0.262	133	14.2	1.21			0.25
0755	6.27	0.252	131	14.2	1.16			0.20
0800	6.28	0.227	138	14.2	1.19			0.20

Purge Start Time 0746
Sample Stop Time 0805

Water Level (amsl)

Comments: Lowered rate to 0.20 lpm due to excessive drawdown (~0.16 feet) in first purge cycle

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D4
Sample I.D. – D4-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 5.53 feet below measuring point (MP)
Depth to Water (below MP) 4.77 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column~~ 0.17 X 1.14 ~ 0.2 gallons available

Casing Diameter 2 X inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible ____ Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~5.9 feet below MP

Sample Appearance: clear, though some particulate included when well approached ①
Note any Sampling Problems: see comments
Note any Equipment Washing: Decon interface probe
Samples Collected/Time: D4-060706 @ 0930

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 0930

Water Level (amsl)

Comments: ① As well approached being "dry" - only affected the TPHD sample. Particulate appeared organic.

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D5
Sample I.D. – None collected
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 6.92 feet below measuring point (MP)
Depth to Water (below MP) 6.51 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 0.17 x 0.41 ~ 0.08 to 0.07 gallons in well

Casing Diameter ~~4~~ 2 inches

Time:

Sampling/Development Method:

_____ Tap _____ Bailer
_____ Submersible NA Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at _____ feet below MP

Sample Appearance: —
Note any Sampling Problems: Insufficient quantity of H_2O (0.41' x 0.17 ~ 0.08 gallons
Note any Equipment Washing: Decon Interface probe
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time —
Sample Stop Time —

Water Level (amsl)

Comments: ~ 0.08 gallons available w/ 75% of available below the screen interval.

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D4
Sample I.D. – D4-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 5.53 feet below measuring point (MP)
Depth to Water (below MP) 4.77 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column~~ 0.17 X 1.14 ≈ 0.2 gallons available

Casing Diameter 2 ¼ inches
Time:

Sampling/Development Method:
_____ Tap _____ Bailer
_____ Submersible _____ Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at ~5.9 feet below MP

Sample Appearance: clear, though some particulate included when well approached ①
Note any Sampling Problems: see comments
Note any Equipment Washing: Decon interface probe
Samples Collected/Time: D4-060706 @ 0930

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time _____
Sample Stop Time 0930

Water Level (amsl) _____

Comments: ① As well approached being "dry" - only affected the TPHD sample. Particulate appeared organic.

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D5
Sample I.D. – None collected
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 6.92 feet below measuring point (MP)
Depth to Water (below MP) 6.51 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 0.17 x 0.41 ~ 0.08 to 0.07 gallons in well

Casing Diameter ~~4~~ 2 inches

Time:

Sampling/Development Method:

_____ Tap _____ Bailer
_____ Submersible NA Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at _____ feet below MP

Sample Appearance: —
Note any Sampling Problems: Insufficient quantity of H_2O (0.41' x 0.17 ~ 0.08 gallons
Note any Equipment Washing: Decon Interface probe
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time —
Sample Stop Time —

Water Level (amsl)

Comments: ~ 0.08 gallons available w/ 75% of available below the screen interval.

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D4
Sample I.D. – D4-060706
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 5.53 feet below measuring point (MP)
Depth to Water (below MP) 4.77 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column~~ – 0.17 X 1.14 ≈ 0.2 gallons available

Casing Diameter 2 ¼ inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible ____ Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~5.9 feet below MP

Sample Appearance: clear, though some particulate included when well approached ①
Note any Sampling Problems: see comments
Note any Equipment Washing: Decon interface probe
Samples Collected/Time: D4-060706 @ 0930

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 0930

Water Level (amsl)

Comments: ① As well approached being "dry" - only affected the TPHD sample. Particulate appeared organic.

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D5
Sample I.D. – None collected
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 6.92 feet below measuring point (MP)
Depth to Water (below MP) 6.51 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column~~ = 0.17 x 0.41 ~ 0.08 to 0.07 gallons in well

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible NA Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: —
Note any Sampling Problems: Insufficient quantity of H_2O (0.41' x 0.17 ~ 0.08 gallons
Note any Equipment Washing: Decon Interface probe
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time —
Sample Stop Time —

Water Level (amsl)

Comments: ~ 0.08 gallons available w/ 75% of available below the screen interval.

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D6
Sample I.D. – D6 – 060706
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 10.04 feet below measuring point (MP)
Depth to Water (below MP) 2.62 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 7.42 X 0.17 = ~1 1/4 gallons

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~9 feet below MP

Sample Appearance: clear
Note any Sampling Problems: see comments
Note any Equipment Washing:
Samples Collected/Time: D6 – 060706 @ for NWTPHdx, NWTPHgx, BTEX, MTBE, ET

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1416	6.65	0.358	47	20.1	1.42			0.20
1421	6.41	0.333	43	20.3	1.37			↓
1426	6.59	0.322	45	20.4	1.31			

Purge Start Time 1412
Sample Stop Time 1430

Water Level (amsl)

Comments: ~~Purged dry during~~ line clogged while* sampling; a lot of silt sits on the bottom and along the screen that the intake was clogging. This well, as well as others, needs rehab. X
* while filling the 1L amber

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D7
Sample I.D. – D7-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 10.07 feet below measuring point (MP)
Depth to Water (below MP) 4.74 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches

Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: cloudy-gray (slightly)
Note any Sampling Problems: None
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: D7-060706; 1L amber, and 6-VOA's for NWTPHGX, DX, BTEX ET & MTBE

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1447	6.79	0.136	191	19.9	0.59	~~79.9~~		0.20
1452	6.73	0.136	188	19.8	0.47			↓
1458	6.71	0.138	194	19.9	0.44			

Purge Start Time 1442
Sample Stop Time 1505

Water Level (amsl)

Comments: High turbidity due to murky initial purge

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D6
Sample I.D. – D6 - 060706
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.04 feet below measuring point (MP)
Depth to Water (below MP) 2.62 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 7.42 X 0.17 = ~1 1/4 gallons

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~9 feet below MP

Sample Appearance: clear
Note any Sampling Problems: see comments
Note any Equipment Washing:
Samples Collected/Time: D6 - 060706 @ for NWTPHdx, NWTPHgx, BTEX, MTBE, ET

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1416	6.65	0.358	47	20.1	1.42			0.20
1421	6.41	0.333	43	20.3	1.37			↓
1426	6.59	0.322	45	20.4	1.31			↓

Purge Start Time 1412
Sample Stop Time 1430

Water Level (amsl)

Comments: ~~Purged dry during~~ line clogged while* sampling; a lot of silt sits on the bottom and along the screen that the intake was clogging. This well, as well as others, needs rehab. X
* while filling the 1L amber

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D7
Sample I.D. – D7-060706
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.07 feet below measuring point (MP)
Depth to Water (below MP) 4.74 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: cloudy-gray (slightly)
Note any Sampling Problems: None
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: D7-060706; 1L amber, and 6-VOA's for NWTPHGX, DX, BTEX ET & MTBE

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1447	6.79	0.136	191	19.9	0.59	~~79.9~~		0.20
1452	6.73	0.136	188	19.8	0.47			↓
1458	6.71	0.138	194	19.9	0.44			↓

Purge Start Time 1442
Sample Stop Time 1505

Water Level (amsl)

Comments: High turbidity due to murky initial purge

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA1
Sample I.D. – HA1-060704
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.19 feet below measuring point (MP)
Depth to Water (below MP) 5.00 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: Clear
Note any Sampling Problems: none – drawdown during purge
Note any Equipment Washing: Decon interface probe.
Samples Collected/Time: Blind duplicate DUPE-1-060706 & HA1-060706 for BTEX, MTBE, EDB, NWTPHgx, NWTPHdx.

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well ~~(gallons)~~ liters	Pumping Rate (gpm)
1514	6.18	0.097	162	17.6	1.34		~1	~0.20
1519	6.10	0.097	135	17.4	0.95		2	↓
1524	5.99	0.096	118	17.3	0.89		3	↓
1529	5.96	0.096	112	17.2	0.82		4	↓

Purge Start Time 1509
Sample Stop Time 1530

Water Level (amsl)

Comments: Duplicate Dupe-1-060706 collected

Signature

Date 6-7-06

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SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA2
Sample I.D. – HA2-060604
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 8.48 feet below measuring point (MP)
Depth to Water (below MP) 6.22 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 4 inches

Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance:
Note any Sampling Problems:
Note any Equipment Washing:
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1047	6.62	1.01	316	17.3	0.77			0.20
1052	6.67	1.01	332	17.2	0.70			↓
1057	6.67	1.00	298	17.1	0.61			↓

Purge Start Time 1042
Sample Stop Time 1100

Water Level (amsl)

Comments: Turn rate to as low as possible, rate @ 0.20 lpm well cannot sustain – took grab sample through DO was slightly out of range.

Signature

Date 6-6-04

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA3
Sample I.D. – HA3-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 10.17 feet below measuring point (MP)
Depth to Water (below MP) 8.91 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column~~ = 0.17 X 1.26 = ~0.2 gallons

Casing Diameter 2 ~~4~~ inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~10 feet below MP

Sample Appearance: CLEAR w/ trace suspended (organics?)
Note any Sampling Problems: well pumped dry after 6-40mil VOA's & ~60% of an 1-L Amber
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA3-060706

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 0840

Water Level (amsl)

Comments: Well had not recharged greater than 2 to 3-inches by 1600. Due to available quantity of H2O, ~~sa~~ a grab sample was COLLECTED.

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA4
Sample I.D. – HA4-060606
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.19 feet below measuring point (MP)
Depth to Water (below MP) 8.04 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 x inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: ~~clear~~
Note any Sampling Problems: ~~none~~ See comments
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA4-060606 for NWTPHdx, NWTPHGx, BTEX, MTBE and Ethanol + LUOA's, lanson

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1117	6.44	0.220	85	16.5	1.10			~0.20
1122	6.37	0.202	73	16.4	1.04			↓
1127	6.35	0.181	82	16.4	0.99			↓
1132	6.33	0.175	84	16.3	0.95			↓

Purge Start Time 1112
Sample Stop Time 1135

Water Level (amsl)

Comments: well purged dry – ~~try~~ tried lowering pump rate below 0.20 lpm but no production. Slow recharge

Reattempt sampling on 6/7/06 – 2 to 3 inches H2O in well.

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA5
Sample I.D. – HA5-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.78 feet below measuring point (MP)
Depth to Water (below MP) 5.42 feet
Casing Diameter ~~4~~ 2 inches
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 0.17 x 4.36 = 0.75 gallons available
Time:

Sampling/Development Method:
____ Tap
____ Bailer
____ Submersible
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: clear
Note any Sampling Problems: none/see comments for explanation on short evac
Note any Equipment Washing: Decon Interface probe
Samples Collected/Time: HA5-060706 @ 1100

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well ~~Liters (gallons)~~	Pumping Rate (gpm)
1108	6.44	0.381	9	14.1	1.85		1	0.33
1111	6.44	0.389	10	14.1	1.61		2	0.33

Purge Start Time 1105
Sample Stop Time 1115

Water Level (amsl)

Comments: Well purged to ≤0.35' H_2O upon completion of sample collection. Cut purge short to allow sample collection based on HA14 and HA13. Due to amount of drawdown, this may be a grab sample

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA6
Sample I.D. – HA-6-06-0706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.79 feet below measuring point (MP)
Depth to Water (below MP) 5.34 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter X2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: CLEAR H_2S-odor
Note any Sampling Problems: none
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA-060706; 1L Amber and 6 VOA's; NWTPHgx, NWTPHdx, BTEX, ET, and MTBE

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
	6.97	0.779	36	13.1	1.23	/		
	6.96	0.779	34	13.1	1.01	/		0.20
	6.95	0.778	37	13.1	0.87	/		↓
	6.95	0.778	32	13.1	0.76	/		

Purge Start Time 0850
Sample Stop Time 0915 @ 0920

Water Level (amsl)

Comments: METER AMBIENT AIR H_2S/LEL/O_2/CO

Signature

Date 6/07/2006

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA7
Sample I.D. HA-7-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.82 feet below measuring point (MP)
Depth to Water (below MP) 5.23 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 4.59 x 0.17 ~ 3/4 gallons available

Casing Diameter X 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
XX Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: none
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA7-060706 @ 0830

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
	7.58	0.260	74	13.1	3.77	/		
	7.57	0.265	69	13.0	3.38	/		0.25
	7.56	0.265	67	12.9	3.60	/		
	7.53	0.265	66	12.9	3.55	/		

Purge Start Time 0811
Sample Stop Time 0826 @0830

Water Level (amsl)

Comments: MULTI-TEST W/METER H_2S/CO_2/@/O_2/LEL

Signature

Date 6/07/2006

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA9
Sample I.D. – HA9060606
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.5 feet below measuring point (MP)
Depth to Water (below MP) 7.62 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 ~~4~~ inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at to TD feet below MP

Sample Appearance: clear
Note any Sampling Problems: see comments
Note any Equipment Washing: Decon Inteltace Probe
Samples Collected/Time: HA9-060606, NWTPHgx, NWTPHdx, BTEX, MTBE, ET

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 1345

Water Level (amsl)

Comments: Performed a grab sample for safety due to performance @ HA10, ~~at HA10 ran dry while pumping~~ (shortly after purge cycle) Note HA5 ran dry before filling the 9L bottle, found sample collected @ after allowing 0-45 minutes of recharge.

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA10
Sample I.D. – HA10-060606
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.81 feet below measuring point (MP)
Depth to Water (below MP) 7.84 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~~10~~ TD feet below MP

Sample Appearance:
Note any Sampling Problems: see notes
Note any Equipment Washing: Decon Interface probe
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
0955	6.64	0.517	201	16.9	1.04			0.20
1009 ~~1000~~	6.64	0.491	375.	17.3	1.03			↓
~~1005~~								

Purge Start Time 0950
Sample Stop Time ~~1205~~ 1300

Water Level (amsl)

Comments: well obstructed by Roots/organic matter. Fished roots out, but well goes after ~1 liter of purge. Fine particles of roots in purge line (routinely). Submitted VOAs on chain #5352 (6/6/06) will try to get a liter Amber on 6/7/06. Collected 1L on 6/7/06.

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA11
Sample I.D. – HA11-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.72 feet below measuring point (MP)
Depth to Water (below MP) 7.57 feet
Casing Diameter 2 4 inches
Number of case volumes evacuated before sampling:
0.17 ~~0.63~~ x linear feet of H2O column = 2.45 x 0.17 = ~0.6 gallons
Time:
Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
λ Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~9.5 feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: Grab
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA11-060706 1L Amber, 6 VOAs for NWTPHDX, NWTPHGX, BTEX, EDB and MTBE.

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 0810

Water Level (amsl)

Comments: Collect grab sample due to available quantity of H2O. (<3 liters)

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA12
Sample I.D. – HA-12
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 11.57 feet below measuring point (MP)
Depth to Water (below MP) 6.30 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 5.27 x 6.17 ~ 1 gallon (+/-) available.

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
XX Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: NONE
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA12-060706 @ 0800 : 6 VOA'S & 1L Amber for NWTPHDX NWTPHGX, BTEX, MTBE, ET

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
	7.51	0.175	5	13.4	1.21	/		
	7.35	0.175	5	13.3	1.14	/		0.25
	7.22	0.175	4	13.4	1.20	/		↓
						/		

Purge Start Time 0743
Sample Stop Time 0759 @ 0800

Water Level (amsl)

Comments: MULTI TEST H_2S/CO/LEL/O_2 PRIOR TO START IN AREA
WELL IN TANK FARM

Signature

Date 6/07/2006

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA13
Sample I.D. – HA13-060706
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 11.44 feet below measuring point (MP)
Depth to Water (below MP) 7.74 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column~~ = 0.17 x 3.7 =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~11 feet below MP

Sample Appearance: Clear
Note any Sampling Problems: none - note comments
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA13-060706; 4 VOA, 1L Amber; NWTPHGx, NWTPHDx BTEX, MTBE; ET

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 1100

Water Level (amsl)

Comments: Due to HA14 going dry prior to sample and during sample HA13 was sampled immediately. Noted significant drawdown during sampling (>1.0 feet)

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA14
Sample I.D. – HA-14-060706
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.87 feet below measuring point (MP)
Depth to Water (below MP) 7.96 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 2.91 x 0.17 ~ 0.5 gallons

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: (ABLE TO TWIST WELL CASing – comment actually)
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: HA14-060706 @ 1030

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
	7.30	0.171	48	14.7	4.44	/		0.20
	7.33	0.171	43	14.6	4.04	/		/
	7.35	0.171	68	14.6	3.96	/		

Purge Start Time 0944
Sample Stop Time 1030 @ 1030

Water Level (amsl)

Comments: Purged dry while filling the 1L amber. Allowed ~ 1 hour to recharge and finalize sample

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W1
Sample I.D. W1-060706
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth ~~~10~~ 8.67 feet below measuring point (MP)
Depth to Water (below MP) 5.99 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~8 1/4 feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: NONE
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: W1-060706; 11 amber & 6 VOAs for NW TPH-GX, DX; BTEX, MTBE and EX

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well liters ~~(gallons)~~	Pumping Rate (gpm)
1321	6.96	0.966	54	17.9	1.18		1	0.20
1326	6.93	1.02	47	17.2	1.16		2	↓
1331	6.90	1.07	43	16.9	0.94		3	↓
1336	6.89	1.10	38	16.7	0.79		4	↓
1340	6.89	1.10	33	16.7	0.71			

Purge Start Time 1316
Sample Stop Time 1345

Water Level (amsl)

Comments: Free product coming out of purge water as sheen in flow through cell. Drawdown noted 6.00 feet (0.00) after first 50 minutes of purging. (= @ after 20 mins)

Signature

Date 6-7-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W-2
Sample I.D. – W2-060606
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.48 feet below measuring point (MP)
Depth to Water (below MP) 5.38 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 ~~4~~ inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~9 feet below MP

Sample Appearance: Clear
Note any Sampling Problems: none
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: W2-060606 for NWTPHGx, NWTPHdx, BTEX, MTBE, Ethanol.

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
0825	6.49	0.756	~~137~~	16.5	1.18			0.20
0830	6.50	0.754	35	16.5	1.11			↓
0835	6.51	0.755	35	16.5	0.93			↓
0840	6.51	0.755	34	16.5	1.04			↓

Purge Start Time 0820
Sample Stop Time 0845

Water Level (amsl)

Comments:

Signature

Date 6-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W-3
Sample I.D. – W3-060606
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth _____ feet below measuring point (MP)
Depth to Water (below MP) 5.43 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
_____ Tap
_____ Submersible
_____ Bailer
X Peristaltic Pump
_____ Centrifugal Pump

Pump intake or bailer set at _____ feet below MP

Sample Appearance: Clear
Note any Sampling Problems: none
Note any Equipment Washing: Decon Interface Probe
Samples Collected/Time: W3-060606, @ 1400

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10⁵~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1349	6.77	0.725	43	18.0	0.94			≤0.20
1354	6.77	0.705	20	18.0	0.49			
1359	6.74	0.697	17	17.9	0.48			

Purge Start Time 1344
Sample Stop Time 1400

Water Level (amsl)

Comments: Note sampled after three measurements due to other nearby wells purging dry and observed drawdown in well.

Signature

Date 6-2-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W4
Sample I.D. W4-060606
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth _____ feet below measuring point (MP)
Depth to Water (below MP) 6.23 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 4 inches
Time:

Sampling/Development Method:
_____ Tap
_____ Submersible
_____ Bailer
X Peristaltic Pump
_____ Centrifugal Pump

Pump intake or bailer set at ~9 feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: none - PRODUCED MUCH DIFFERENT (??) nearby HAID
Note any Equipment Washing: Decon Interface probe
Samples Collected/Time: W4-060606, 6VOA, 1L-Amber - TPHg,d,o - BTEX, MTBE, ET

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
1431	6.82	0.795	11	18.9	1.25	/		
1436	6.76	0.778	9	18.0	0.99	/		0.25
1440	6.74	0.774	9	17.7	0.71	/		↓
1443	6.74	0.776	8	17.6	0.45	/		

Purge Start Time 1427
Sample Stop Time 1445

Water Level (amsl) _____

Comments:
NEEDS NEW 2" WELL Plug

Signature

Date 5-6-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

GROUND WATER LEVEL DATA

Project Name Former Mobil Renton Terminal # 46-080

Date ~~10/23/07~~ 10/23/06 Field Crew BAR - DJS

Project Number 13042.01

Measuring Device Interface Probe

Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments
B1	1154	NP	7.86	NA	18.62	10.76	TD: 9.29'
B2	1150	NP	8.15	NA	18.60	10.45	TD: 12.48'
B3	1202	8.14	9.05	0.91	18.73	10.34	TD: NM @ 0.91 x 0.73 = 0.66 ⇒ 18.73 - 9.05 + 0.66 =
B4	1145	7.56	7.60	0.04	18.09	10.52	TD: NM @ 0.04 x 0.73 = 0.029 ⇒ 18.09 - 7.60 + 0.03 =
B5	1140	NP	7.24	NA	17.97	10.73	TD: 11.98
B6	1205	NP	7.34	NA	17.94	10.60	TD: 11.77
D4	1156	NP	5.82	NA	17.82	DRY	TD: 5.93 (DRY - 0.11' H2O in 0.75' ≥ ens
D5	1204	NP	DRY	NA	18.12	DRY	No H2O ENCOUNTERED IN WELL
D6	0826	NP	6.95	NA	17.74	10.79	TD: 10.02 1.27' H2O PRESENT
D7	0829	NP	7.04	NA	17.69	10.65	TD: 10.06 0.59' H2O PRESENT
HA1	1207	NP	5.97	NA	19.50	13.53	TD: 10.21
HA2	0815	NP	7.84	NA	18.17	10.33	TD: 8.47
HA3	0818	NP	9.66	NA	21.03	11.37	TD: 10.18 0.52' H2O PRESENT
HA4	0920	NP	9.00	NA	20.24	11.24	TD: 10.19 1.19' H2O PRESENT
HA5	1210	NP	7.54	NA	18.07	10.53	TD: 9.79 2.25' H2O PRESENT
HA6	1216	NP	7.72	NA	18.16	10.44	TD: 9.80' @ LPH density = 0.73 per

Signature

ACTON • MICKELSON • ENVIRONMENTAL, INC.

GROUND WATER LEVEL DATA

Project Name Former Mobil Renton Terminal # 46-080

Date 10/23/00 Field Crew BAR – DJS

Project Number 13042.01

Measuring Device Interface Probe

Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments
HA7	1222	NP	7.86	NA	18.44	10.58	TD: 9.83' ~1.97' H2O present
HA8	1219	8.24	8.26	0.02	18.88	10.63	TD: 9.30 ① 0.73 X 0.02 = 0.0146 18.88 - 8.26 =
HA9	0803	NP	8.32	NA	19.40	11.08	TD: 9.79
HA10	0810	NP	9.09	NA	19.33	10.24	TD: 9.80
HA11	0813	NP	8.60	NA	18.51	9.91	TD: 9.80
HA12	1226	NP	8.71	NA	19.91	11.20	TD: 11.58
HA13	1229	NP	9.45	NA	19.56	10.11	TD: 11.54
HA14	1232	NP	10.18	NA	20.02	9.84	TD: 10.85
W1	1158	NP	8.22	NA	18.86	10.64	TD: 8.69
W2	1200	NP	7.63	NA	18.28	10.65	TD: 10.38
W3	0805	NP	6.22	NA	17.10	10.88	TD: 7.68
W4	1100	NP	7.67	NA	18.03	10.36	TD Not Measured

Notes: NP = Not Present, NA = Not Applicable
② 0.17 gallons per linear foot in 2" well
③ 0.66 gallons per linear foot in 4" well.

Signature

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W-1
Sample I.D. = W-1-102806
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 8.69 feet below measuring point (MP)
Depth to Water (below MP) 8.22 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
XX Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~8.5 feet below MP

Sample Appearance: clear
Note any Sampling Problems: none
Note any Equipment Washing: decon DTW meter
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	DTW	Pumping Rate ~~(gpm)~~ LPM
1217	6.72	1.00	6 (1)	17.3	0.1			8.22	0.33
1220	6.62	0.54	3	17.5	Ø			8.22	↓
1223	6.63	0.54	4	17.8	Ø			8.24	

Purge Start Time 1214
Sample Stop Time 1225

Water Level (amsl) 10.44

Comments: (1) Initial purge had a little black sand, skewing NTU to >1000.

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W-2
Sample I.D. –
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.38 feet below measuring point (MP)
Depth to Water (below MP) 7.63 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
X X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~9 1/2 feet below MP

Sample Appearance: Clear
Note any Sampling Problems: None
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: PRIMARY & DUPLICATE

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	~~Salinity (%)~~ ORP	Cumulative Volume of Water Removed from Well (gallons)	DTW	Pumping Rate (gpm)
1233	6.54	0.810	6	19.2	0.1			8.63	0.33
1236	6.52	1.16	3	19.4	Ø			8.63	
1239	6.55	1.13	5	19.5	Ø			8.63	
1242	6.55	1.10	1	19.6	Ø			8.63	

Purge Start Time 1229
Sample Stop Time 1245

Water Level (amsl) 10.65

Comments: Duplicate DUPE-1-102306 collected

Signature

Date 10-18-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W-3
Sample I.D. – W-3-102406
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 7.68 feet below measuring point (MP)
Depth to Water (below MP) 6.27 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 ~~4~~ inches
Time:

Sampling/Development Method:
____ Tap
____ Submersible
____ Bailer
XX Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~7 feet below MP

Sample Appearance: clear
Note any Sampling Problems: none
Note any Equipment Washing: Decon flow thru-cell, meters, and DTW gauge
Samples Collected/Time: PRIMARY AND DUPLICATE

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	DTW	Pumping Rate ~~(gpm)~~ LPM
1026	6.74	0.724	45	16.3	0.1				
1030	6.77	0.699	31	16.5	Ø			6.27	0.25
1034	6.77	0.621	22	16.7	Ø			6.27	↓
1038	6.76	0.582	16	16.9	0.1			6.29	↓
1040	6.75	0.560	9	17.1	Ø			6.29	↓

Purge Start Time 1022
Sample Stop Time 1040

Water Level (amsl) 10.88

Comments: ADD LOCK DUPLICATE – DUPE-2-102406 collected
Sheen precipitating/resolving out of purgeate in flow thru cell.
Conductivity not stabilizing, suspect LPH fouled sensor from sheen.

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point W-4
Sample I.D. – W-4-102406
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth NM feet below measuring point (MP)
Depth to Water (below MP) 7.67 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
_____ Tap
_____ Submersible
_____ Bailer
X Peristaltic Pump
_____ Centrifugal Pump

Pump intake or bailer set at ~8 feet below MP

Sample Appearance: clear
Note any Sampling Problems: none
Note any Equipment Washing: Decon DTW meter, flow thru cell & GW meters
Samples Collected/Time: 2 1L AMBERS, 4VOAs

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10²~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	DTW	Pumping Rate ~~(gpm)~~ LPM
1102	6.68	0.781	16	17.8	0.4			7.67	0.25
1106	6.69	0.786	14	18.0	Ø			7.67	
1110	6.71	0.805	13	18.2	Ø			7.67	
1114	6.73	0.817	15	18.6	Ø				

Purge Start Time 1058
Sample Stop Time 1115

Water Level (amsl) 10.36

Comments: ADD LOCK, sheen precipitating out in flow-thru-cell, (Dramatically) like bubbles coming to the surface

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B-1
Sample I.D. – B-1-102406
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.29 feet below measuring point (MP)
Depth to Water (below MP) 7.86 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
_____ Tap _____ Bailer
_____ Submersible _____ Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at ~9 feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: NONE
Note any Equipment Washing: DECON DTW METER
Samples Collected/Time: 2 1L AMBERS, 6 VOA'S

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well Liters ~~(gallons)~~	DTW	Pumping Rate (gpm)
	6.89	0.683	16	18.0	0.44			7.90	0.20
	6.78	0.701	10	18.1	0.49			7.91	↓
	6.78	0.702	9	18.1	0.54			7.91	
	6.80	0.698	10	18.2	0.47			7.92	

Purge Start Time _____
Sample Stop Time 1415

Water Level (amsl) _____

Comments:

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B-2
Sample I.D. – B-2-102306
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 12.48 feet below measuring point (MP)
Depth to Water (below MP) 8.16 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap
____ Bailer
____ Submersible
X Peristaltic Pump
____ Centrifugal Pump

Pump intake or bailer set at ~10½ feet below MP

Sample Appearance: clear
Note any Sampling Problems: none -
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: 2 1 L AMBERS, 6 VOA'S

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	DTW	Pumping Rate (gpm)
1519	6.68	~~0.132~~ 1.32	12	18.1	0.1			8.16	0.35
1522	6.72	0.908	9	18.1	Ø			8.29	↓
1525	6.73	0.91	7	18.2	Ø			8.36	↓

Purge Start Time 1516
Sample Stop Time 1530

Water Level (amsl) 10.35

Comments:

Add LOCK

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B3
Sample I.D. – NONE COLLECTED
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth _____ feet below measuring point (MP)
Depth to Water (below MP) 8.19/9.05 feet (FP/GW)
Casing Diameter 2 inches
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =
Time:

Sampling/Development Method:
_____ Tap _____ Bailer
_____ Submersible _____ Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at — feet below MP

Sample Appearance:
Note any Sampling Problems: FREE PRODUCT PRESENT (~0.91 feet)
Note any Equipment Washing: DECON DTW meter
Samples Collected/Time: —

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time
Water Level (amsl)

Comments: 0.91 feet of free product encountered, no sample collected

Signature
Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B-4
Sample I.D. –
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth _____ feet below measuring point (MP)
Depth to Water (below MP) 7.56 / 7.60 feet (FP/GW)
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 4 inches
Time:

Sampling/Development Method:
_____ Tap _____ Bailer
_____ Submersible _____ Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at – feet below MP

Sample Appearance: –
Note any Sampling Problems: 0.04 feet of free product encountered.
Note any Equipment Washing: DECON DTW METER
Samples Collected/Time: –

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time _____
Sample Stop Time _____

Water Level (amsl) 10.52

Comments: FREE PRODUCT PRESENT, NO SAMPLE COLLECTED

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B-5
Sample I.D. – B-5- 102306
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 11.98 feet below measuring point (MP)
Depth to Water (below MP) 7.24 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter ~~4~~ 2 inches

Time:

Sampling/Development Method:

_____ Tap _____ Bailer
_____ Submersible X Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at ~10 feet below MP

Sample Appearance: Clear
Note any Sampling Problems: none
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: @1600 : 2 1L AMBERS, 4 VOA'S

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10³)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons) DTW	Pumping Rate (gpm)
1548	6.51	0.462	4	18.9	6.1		7.24	0.25
1549	6.41	0.450	4	19.1	0.1		7.33	↓
1553	6.39	0.445	3	19.2	Ø		7.37	↓

Purge Start Time 1541
Sample Stop Time 1600

Water Level (amsl) 10.73

Comments:

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point B-6
Sample I.D. –
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 11.77 feet below measuring point (MP)
Depth to Water (below MP) 7.34 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter ~~4~~ 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible XX Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~10 feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: DRAWDOWN
Note any Equipment Washing: DECON DTW meter
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well ~~(gallons)~~	DTW	Pumping Rate ~~(gpm)~~ LPM
1257	6.45	0.174	8	19.5	0.1			7.86	0.17
1303	6.40	0.160	4	19.6	0.1			8.01	
1309	6.37	0.148	6	19.6	0.0			8.13	

Purge Start Time 1253
Sample Stop Time 1315

Water Level (amsl) 10.00

Comments: started @ ~0.33 LPM w/ strong drawdown, drawdown @ 0.2 LPM
try 0.17 - still drawdown noted.
TD = 11.77
ADD LOCK

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D-4
Sample I.D. – NO SAMPLE
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR – DJS

Well Depth ~6 feet below measuring point (MP)
Depth to Water (below MP) 5.82 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches

Time:

Sampling/Development Method:
_____ Tap _____ Bailer
_____ Submersible _____ Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at _____ feet below MP

Sample Appearance: NONE COLLECTED
Note any Sampling Problems: DRY WELL
Note any Equipment Washing: DECON DTW METER
Samples Collected/Time: —

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time _____
Sample Stop Time _____

Water Level (amsl) _____

Comments: DRY WELL – ~ 0.11' (TD = 5.93 – DTW = 5.82) of water in end cap of well.

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D5
Sample I.D. –
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth _____ feet below measuring point (MP)
Depth to Water (below MP) NO H2O feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches

Time:

Sampling/Development Method:

_____ Tap
_____ Bailer
_____ Submersible
_____ Peristaltic Pump
_____ Centrifugal Pump

Pump intake or bailer set at — feet below MP

Sample Appearance: —
Note any Sampling Problems: SEE COMMENTS
Note any Equipment Washing: DECON DTW METER
Samples Collected/Time: —

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time

Water Level (amsl)

Comments: DRY WELL, NO H2O ENCOUNTERED. ~0.1 silt residue on tip of DTW meter probe

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D-6
Sample I.D. – D-6-102306
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.02 feet below measuring point (MP)
Depth to Water (below MP) 6.95 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible XX Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at 9 feet below MP

Sample Appearance: clear
Note any Sampling Problems:
Note any Equipment Washing: Dedicated equipment - NA
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10⁻⁵~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well ~~(gallons)~~ DTW		Pumping Rate (gpm)
1327	6.40	0.402	31	20.4	0.2			6.95	0.20
1332	6.42	0.433	30	20.4	0.2			7.02	
1337	6.45	0.460	28	20.6	0.1			7.11	

Purge Start Time 1322
Sample Stop Time 1340

Water Level (amsl) 11.29

Comments:

ADD LOCK

Signature

Date 10-23-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point D-7
Sample I.D. – ~~D-7-102306~~ D-7-102406
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 20.06 feet below measuring point (MP)
Depth to Water (below MP) 7.04 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter ~~4~~ 2 inches

Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible x Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at TD feet below MP

Sample Appearance: clear to slightly TURBID
Note any Sampling Problems: SEE COMMENTS
Note any Equipment Washing: DECON DTW. meter
Samples Collected/Time: @ 1140 on 102406

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	DTW	Pumping Rate (gpm)
1423	6.09	0.123	132	19.8	0.2			7.09	0.20
1428	6.09	0.139	68	19.6	0.1			8.22	↓
1433	6.10	0.147	33	19.8	0.0			9.25	↓
1438	6.10	0.161						9.86	↓

Purge Start Time 1418 *
Sample Stop Time 1440 Sample @ 1140 on 10/24/06

Water Level (amsl)

Comments: Drawing down @ 0.25, to ~ 0.20 LPM, Initial purge extremely turbid - dk brown.
SAMPLE COLLECTED ~~UPON~~ PURGING WELL DRY on 10/24/06 @ 1140
ADD LOCK AFTER

Signature

Date ~~10-23~~ 24-06 10-23-06 purge
10-24-06 sample

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-1
Sample I.D. – HA-1-102406
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 5.97 feet below measuring point (MP)
Depth to Water (below MP) 10.21 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 4-24 x 0.17 = 0.72 gallons

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible XX Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~10 feet below MP (~TO)

Sample Appearance: Slightly Turbid
Note any Sampling Problems: Purge dry, got 1 set of measurements, sample next day.
Note any Equipment Washing: Acon DTW meter
Samples Collected/Time: @ 0830 on 10/24/06

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm ~~x10³~~)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	DTW	Pumping Rate ~~(gpm)~~ LPM
	6.79	0.127	28	15.0	2.3			~~10~~ 8.99	0.20
	6.76	0.131	79	15.0	2.2			10.06	

Purge Start Time
Sample Stop Time 0830 on 10/24/06

Water Level (amsl)

Comments: Anticipated purging dry; purged for readings on 10-23-06 sampled 10/24/06.

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-2
Sample I.D. – HA-2-102406
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR – DJJ

Well Depth 8.47 feet below measuring point (MP)
Depth to Water (below MP) 7.84 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 0.63 x 0.17 =

Casing Diameter 2 inches

Time:

Sampling/Development Method:

____ Tap ____ Bailer
____ Submersible xx Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at TD feet below MP

Sample Appearance: Slightly turbid w/small particulate (plant matter/leafs)
Note any Sampling Problems: Water production – see comments
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: @ 0945 on 10/24/06

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 0945 (10/24/06)

Water Level (amsl) 10.33

Comments: VOA's collected insufficient H2O to collect TPHD (ILA) sample. Insufficient water to collect ground water quality data. Sampled following day – after allowing recharge. Well purged dry on 10/23/06

Signature

Date ~~10-23/24~~ 10-23/24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-3
Sample I.D. –
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.42 feet below measuring point (MP)
Depth to Water (below MP) 10.18 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 0.52 x 0.172 0.09 gallons available.

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible x Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~10.6 feet below MP

Sample Appearance: N/A
Note any Sampling Problems: SEE COMMENTS
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: NONE

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time —

Water Level (amsl) 11.37

Comments: DRY – Purged dry on 10/23/06. Water did not return to static conditions on 10/24/06 (DTW = 9.42).

Signature

Date 10-23-06
10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-4
Sample I.D. –
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.19 feet below measuring point (MP)
Depth to Water (below MP) 9.00 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 1.19 x 0.17 = 0.20 gallons available

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible x x Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~10.1 feet below MP

Sample Appearance: slightly turbid w/ trace particulate plant matter.
Note any Sampling Problems: see comments
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: @ 1000 on 10/24/06

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time 10/23/06 – Purge Dry
Sample Stop Time 1000

Water Level (amsl) 11.24

Comments: Purged dry on 10/23/06. Collect 6 VOA's and ~500 ml for TPH-d on 10/24/06 @ ~1000. Note – insufficient water available to collect ground water quality measurements

Signature

Date 10-23-06
10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-5
Sample I.D. – HA-5-102406
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 9.79 feet below measuring point (MP)
Depth to Water (below MP) 7.54 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 2.25 X 0.17 = 2.38 gallons available

Casing Diameter 2 inches

Time:

Sampling/Development Method:

____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~9.7 feet below MP

Sample Appearance: initially clear to moderately turbid by 12 Amber
Note any Sampling Problems: drawdown
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: 2 1L AMBERS, 4 VOA'S

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3)	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time see notes
Sample Stop Time 1230

Water Level (amsl) 10.53

Comments: Insufficient water to run flow thru cell and collect groundwater parameters. Purge dry on 10/23/06. Sample on 10-24-06 @1230

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-6
Sample I.D. – HA-6-102406
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.80 feet below measuring point (MP)
Depth to Water (below MP) 7.72 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 2.08 x 0.17 ~ 0.35 gallons available

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: clear to slightly turbid
Note any Sampling Problems: drawdown – see comments
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time:

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 1315

Water Level (amsl) 10.44

Comments: Insufficient H2O available to fill flow thru-cell prior to purge dry. Purge and allow recharge – Purge 10-23-06, Sample 10-24-06

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA7
Sample I.D. – HA-7-102406
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.83 feet below measuring point (MP)
Depth to Water (below MP) 7.86 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 1.97 x 0.17 ~ 0.33 gallons

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible XX Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~9.75 feet below MP

Sample Appearance: slightly turbid by after finish VOA's
Note any Sampling Problems: DRAWDOWN
Note any Equipment Washing: Decon Interface probe
Samples Collected/Time: 2 1L ambers, 6 VOA's @ ~1245

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time See notes
Sample Stop Time 1245

Water Level (amsl) 10.58

Comments: Insufficient water to collect groundwater parameters - (1 L for flow thru, pump tubing etc). Purge well dry on 10-23-06. Sample 10-24-06.

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA8
Sample I.D. – No sample - free product
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 9.80 feet below measuring point (MP)
Depth to Water (below MP) 8.27 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column =

Casing Diameter 2 inches

Time:

Sampling/Development Method: NA
_____ Tap _____ Bailer
_____ Submersible _____ Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at _____ feet below MP

Sample Appearance: Not Sampled
Note any Sampling Problems: Free Product (~ 0.02 feet, clear smell of gasoline).
Note any Equipment Washing: Decon Interface probe,
Samples Collected/Time: NA

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time _____
Sample Stop Time _____

Water Level (amsl) 10.63

Comments: Not sampled due to presence of free product.

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-9
Sample I.D. –
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth ~~8.32~~ 9.79 feet below measuring point (MP)
Depth to Water (below MP) 8.32 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 1.47 x 0.17 = 0.2499 gallons available.

Casing Diameter 2 inches
Time:

Sampling/Development Method:
_____ Tap _____ Bailer
_____ Submersible _____ Peristaltic Pump _____ Centrifugal Pump

Pump intake or bailer set at _____ feet below MP

Sample Appearance: Slightly turbid - increasingly so from initial affecting TPHd aliquot.
Note any Sampling Problems: See comments
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: TPHd, BTEX, MTBE, ET, CAWTPHgx on 10/24/06 @ 0930

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 0930 (10/24/06)

Water Level (amsl) 11.08

Comments: Purged well dry on 10/23/06. Water too turbid and contain plant fragments, collect 6 VOA's & 3/4 of a 1 Liter Amber for TPHd on 10/24/06.

Signature

Date 10-23-06
10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-10
Sample I.D. –
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.10 feet below measuring point (MP)
Depth to Water (below MP) 9.80 feet
Number of case volumes evacuated before sampling: Time:
~~0.65 x linear feet of H2O column~~ 0.7 x 0.17 = 0.119 gallons

Casing Diameter ~~4~~ 2 inches

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: Slightly Turbid w/ increasing organic content w/ time.
Note any Sampling Problems: PURGED WELL DRY, collected ~200 ml H2O
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: 5 VOA'S – see comments

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time 0915
Sample Stop Time 0915

Water Level (amsl) 10.24

Comments: ORGANIC matter (coatheff) in sample.
5 VOAS collected for NWTPHgx, BTEX, ORBES (MTBE + ET)

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-11
Sample I.D. – HA-11-102406
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 9.91 feet below measuring point (MP)
Depth to Water (below MP) 8.60 feet
Number of case volumes evacuated before sampling:
~~0.65 x linear feet of H2O column =~~ 1.31 x 0.17 = 0.22 gallons

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible XX Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~9.9 feet below MP

Sample Appearance: started clear, then progressively more organic particulates noted.
Note any Sampling Problems: Purged well dry on 10/23/06
Note any Equipment Washing: decon DTW meter
Samples Collected/Time: 500 ml for TPHD, 4 VOA's for 8260B

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 0900

Water Level (amsl) 9.91

Comments: Purged well dry on 10/23/06 – hope to recharge by 10/24/06. Collect 4 VOA's and ~500 ml aliquot for NWTPHdx, on 10/24/06.
Note: Insufficient purgeate to fill 1L cup long enough to collect measurements.

Signature

Date 10-23/24-06
~~10-23/24~~

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA12
Sample I.D. – HA-12-102406
Describe Sampling/Development Point Monitoring Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01

Field Crew BAR

Well Depth 11.58 feet below measuring point (MP)
Depth to Water (below MP) 8.71 feet
Number of case volumes evacuated before sampling: ~
~~0.65 x linear feet of H2O column =~~ 2.87 X 0.17 = ~ 0.49 gallons

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible XX Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ~11 feet below MP

Sample Appearance: CLEAR
Note any Sampling Problems: NONE
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: ~1500 mL IN 2X1L Ambers, 6 VOA'S. (Slightly Limited Sample quantity ~ 500 mL in back up aliquot.

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well Liters ~~(gallons)~~	DTW	Pumping Rate ~~(gpm)~~ (LPM)
1325	7.62	0.170	4	14.2	0.2			8.83	0.20
1330	7.61	0.169	2	14.4	0.1			8.91	(slightly lower rate)
1335	7.64	0.169	2	14.6	Ø			8.96	
1340	7.65	0.170	2	14.6	0.1 ~~Ø~~ BAR			9.04	

Purge Start Time 1320
Sample Stop Time 1345

Water Level (amsl) 11.20

Comments:

Signature

Date 10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-13
Sample I.D. HA-13-10
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 11.54 feet below measuring point (MP)
Depth to Water (below MP) 9.45 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 2.09 x 0.17 = ~0.35 gallons

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible X Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: CLEAR TO SLIGHTLY TURBID BY END
Note any Sampling Problems: SEE COMMENTS
Note any Equipment Washing: DECON DTW METER
Samples Collected/Time: 6 VOAs and approximately 3/4 of a 1L Amber for TPHD

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time (10/23/06)
Sample Stop Time 1220 (10/24/06)

Water Level (amsl) 9.11

Comments: Purged well dry on 10/23/06. Insufficient water to fill flow through cell long enough to collect ground water quality measurements.

Signature

Date 10-23-06
10-24-06

ACTON • MICKELSON • ENVIRONMENTAL, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Development Point HA-14
Sample I.D. – HA-14-102406
Describe Sampling/Development Point Monitoriing Well

Project Name Former Mobil Renton Terminal
Project No. 13042.01
Field Crew BAR

Well Depth 10.85 feet below measuring point (MP)
Depth to Water (below MP) 10.18 feet
Number of case volumes evacuated before sampling:
0.65 x linear feet of H2O column = 0.67 x 0.17 = ~0.11 gallons

Casing Diameter 2 inches
Time:

Sampling/Development Method:
____ Tap ____ Bailer
____ Submersible XX Peristaltic Pump ____ Centrifugal Pump

Pump intake or bailer set at ____ feet below MP

Sample Appearance: clear to progressively slightly turbid.
Note any Sampling Problems: see comments
Note any Equipment Washing: Decon DTW meter
Samples Collected/Time: 6 VOA's, see comments. – Limited H2O available.

EVACUATION/STABILIZATION TEST DATA

Time	pH (units)	Temperature Corrected Conductance (mS/cm x10^3	Turbidity (NTU)	Temperature (°C)	D.O. mg/L	Salinity (%)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)

Purge Start Time
Sample Stop Time 1210

Water Level (amsl) 9.84

Comments: Purged dry on 10/23/06, Sample on 10/24/06. Insufficient H2O to collect 1L amber aliquot

Signature

Date 10-23-06
10-24-06

APPENDIX C

Laboratory Analytical Reports

ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

September 07, 2006

Client: Acton Mickelson Environmental, Inc. (13785)
5175 Hillsdale Circle, Suite 100
El Dorado Hills, CA 95762
Attn: Jennifer Guthmiller

Work Order: NPF1179
Project Name: (06) Former Renton Terminal #46-080
Project Nbr: 13041.01
P/O Nbr: 4507265171
Date Received: 06/08/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
B5-060606	NPF1179-01	06/06/06 07:35
B6-060606	NPF1179-02	06/06/06 08:05
W2-060606	NPF1179-03	06/06/06 08:45
B1-060606	NPF1179-04	06/06/06 09:30
HA10-060606	NPF1179-05	06/06/06 13:00
HA2-060606	NPF1179-06	06/06/06 11:00
HA9-060606	NPF1179-07	06/06/06 13:45
W3-060606	NPF1179-08	06/06/06 14:00
TB-1-060606	NPF1179-09	06/06/06 07:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Additional Laboratory Comments:

Per enclosed Chain of Custody, "samples were properly preserved and received in good condition on 6/08/06. Analyses were extracted and performed within method required holding times following Test Methods for Evaluating Solid Waste, Physical/Chemical Methods (SW-846)". Please note the Data Qualifiers and Definitions section at the end of the Summary Report for outlying QC for this work order. Initial and Continuing Calibration requirements were met. Package was completed as a "Level IV".

Organics: Unknown analyte concentrations were determined using the average response factor from the initial calibration curve for all analytes whose % RSD is less than or equal to 15. All other analyte concentrations were determined using linear regression analysis. Copies of curves for compounds with %RSD's greater than 15 are supplied.

As you review this data package, please call me if you require any additional information at # 1-800-765-0980 ext 1256.
Oregon Certification Number: TN200001

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

Glenn Lee Norton

Data Package Coordinator

ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client Acton Mickelson Environmental, Inc. (13785)
5175 Hillsdale Circle, Suite 100
El Dorado Hills, CA 95762
Attn Jennifer Guthmiller

Work Order: NPF1179
Project Name: (06) Former Renton Terminal #46-080
Project Number: 13041.01
Received: 06/08/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MDL	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPF1179-01RE1 (B5-060606 - Ground Water) Sampled: 06/06/06 07:35									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**944**		ug/L	2.90	10.0	10	06/20/06 11:52	SW846 8260B	6064148
Ethylbenzene	**214**		ug/L	3.40	10.0	10	06/20/06 11:52	SW846 8260B	6064148
Methyl tert-Butyl Ether	ND		ug/L	0.320	1.00	1	06/18/06 09:38	SW846 8260B	6063036
Toluene	**14.4**		ug/L	0.280	1.00	1	06/18/06 09:38	SW846 8260B	6063036
Xylenes, total	**507**		ug/L	8.20	20.0	10	06/20/06 11:52	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/18/06 09:38	SW846 8260B	6063036
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*1*	*06/18/06 09:38*	*SW846 8260B*	*6063036*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*97 %*					*1*	*06/20/06 11:52*	*SW846 8260B*	*6064148*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*1*	*06/18/06 09:38*	*SW846 8260B*	*6063036*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*1*	*06/20/06 11:52*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*105 %*					*1*	*06/18/06 09:38*	*SW846 8260B*	*6063036*
Surr: Toluene-d8 (78-121%)	*109 %*					*1*	*06/20/06 11:52*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*1*	*06/18/06 09:38*	*SW846 8260B*	*6063036*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*1*	*06/20/06 11:52*	*SW846 8260B*	*6064148*
xtractable Petroleum Hydrocarbons									
Diesel	**2860**	QSG	ug/L	35.7	93.9	1	06/18/06 20:02	NWTPH-Dx	6061897
Motor Oil	**271**	QSG	ug/L	35.7	93.9	1	06/18/06 20:02	NWTPH-Dx	6061897
Surr: o-Terphenyl (51-142%)	*79 %*					*1*	*06/18/06 20:02*	*NWTPH-Dx*	*6061897*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**4540**		ug/L	40.0	100	1	06/20/06 14:22	NWTPH-Gx	6063491
Surr: a,a,a-Trifluorotoluene (63-134%)	*183 %*	*ZX*				*1*	*06/20/06 14:22*	*NWTPH-Gx*	*6063491*
Sample ID: NPF1179-02RE1 (B6-060606 - Ground Water) Sampled: 06/06/06 08:05									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**2540**		ug/L	29.0	100	100	06/20/06 12:41	SW846 8260B	6064148
Ethylbenzene	**664**		ug/L	3.40	10.0	10	06/20/06 12:16	SW846 8260B	6064148
Methyl tert-Butyl Ether	ND		ug/L	0.320	1.00	1	06/18/06 10:03	SW846 8260B	6063036
Toluene	**4560**		ug/L	28.0	100	100	06/20/06 12:41	SW846 8260B	6064148
Xylenes, total	**4590**		ug/L	8.20	20.0	10	06/20/06 12:16	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/18/06 10:03	SW846 8260B	6063036
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*1*	*06/18/06 10:03*	*SW846 8260B*	*6063036*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*1*	*06/20/06 12:16*	*SW846 8260B*	*6064148*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*1*	*06/18/06 10:03*	*SW846 8260B*	*6063036*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*1*	*06/20/06 12:16*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*104 %*					*1*	*06/18/06 10:03*	*SW846 8260B*	*6063036*
Surr: Toluene-d8 (78-121%)	*107 %*					*1*	*06/20/06 12:16*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*1*	*06/18/06 10:03*	*SW846 8260B*	*6063036*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*1*	*06/20/06 12:16*	*SW846 8260B*	*6064148*
ractable Petroleum Hydrocarbons									
Diesel	**5420**	QSG	ug/L	178	469	5	06/19/06 08:40	NWTPH-Dx	6061897

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MDL	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPF1179-02RE1 (B6-060606 - Ground Water) - cont. Sampled: 06/06/06 08:05									
Extractable Petroleum Hydrocarbons - cont.									
Motor Oil	**528**	QSG	ug/L	178	469	5	06/19/06 08:40	NWTPH-Dx	6061897
Surr: o-Terphenyl (51-142%)	*64 %*					*5*	*06/19/06 08:40*	*NWTPH-Dx*	*6061897*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**33500**	H2	ug/L	800	2000	20	06/21/06 13:50	NWTPH-Gx	6064052
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*1*	*06/21/06 13:50*	*NWTPH-Gx*	*6064052*
Sample ID: NPF1179-03RE1 (W2-060606 - Ground Water) Sampled: 06/06/06 08:45									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**6640**		ug/L	14.5	50.0	50	06/20/06 13:05	SW846 8260B	6064148
Ethylbenzene	**464**		ug/L	17.0	50.0	50	06/20/06 13:05	SW846 8260B	6064148
Methyl tert-Butyl Ether	**15.6**		ug/L	0.320	1.00	1	06/18/06 10:29	SW846 8260B	6063036
Toluene	**1660**		ug/L	14.0	50.0	50	06/20/06 13:05	SW846 8260B	6064148
Xylenes, total	**4760**		ug/L	41.0	100	50	06/20/06 13:05	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/18/06 10:29	SW846 8260B	6063036
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*1*	*06/18/06 10:29*	*SW846 8260B*	*6063036*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*1*	*06/20/06 13:05*	*SW846 8260B*	*6064148*
Surr: Dibromofluoromethane (79-122%)	*92 %*					*1*	*06/18/06 10:29*	*SW846 8260B*	*6063036*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*1*	*06/20/06 13:05*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*104 %*					*1*	*06/18/06 10:29*	*SW846 8260B*	*6063036*
Surr: Toluene-d8 (78-121%)	*104 %*					*1*	*06/20/06 13:05*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*1*	*06/18/06 10:29*	*SW846 8260B*	*6063036*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*1*	*06/20/06 13:05*	*SW846 8260B*	*6064148*
Extractable Petroleum Hydrocarbons									
Diesel	**5880**	QSG	ug/L	178	469	5	06/19/06 08:56	NWTPH-Dx	6061897
Motor Oil	**283**	J, QSG	ug/L	178	469	5	06/19/06 08:56	NWTPH-Dx	6061897
Surr: o-Terphenyl (51-142%)	*68 %*					*5*	*06/19/06 08:56*	*NWTPH-Dx*	*6061897*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**34400**	H2	ug/L	800	2000	20	06/21/06 14:58	NWTPH-Gx	6064052
Surr: a,a,a-Trifluorotoluene (63-134%)	*85 %*					*1*	*06/21/06 14:58*	*NWTPH-Gx*	*6064052*
Sample ID: NPF1179-04 (B1-060606 - Ground Water) Sampled: 06/06/06 09:30									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**602**		ug/L	2.90	10.0	10	06/20/06 13:54	SW846 8260B	6064148
Ethylbenzene	**137**		ug/L	0.340	1.00	1	06/20/06 13:30	SW846 8260B	6064148
Methyl tert-Butyl Ether	ND		ug/L	0.320	1.00	1	06/20/06 13:30	SW846 8260B	6064148
Toluene	**5.87**		ug/L	0.280	1.00	1	06/20/06 13:30	SW846 8260B	6064148
Xylenes, total	**43.9**		ug/L	0.820	2.00	1	06/20/06 13:30	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/20/06 13:30	SW846 8260B	6064148
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*1*	*06/20/06 13:30*	*SW846 8260B*	*6064148*
Dibromofluoromethane (79-122%)	*103 %*					*1*	*06/20/06 13:30*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*103 %*					*1*	*06/20/06 13:30*	*SW846 8260B*	*6064148*

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MDL	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPF1179-04 (B1-060606 - Ground Water) - cont. Sampled: 06/06/06 09:30									
Selected Volatile Organic Compounds by EPA Method 8260B - cont.									
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*1*	*06/20/06 13:30*	*SW846 8260B*	*6064148*
Extractable Petroleum Hydrocarbons									
Diesel	**1570**	QSG	ug/L	35.7	93.9	1	06/18/06 21:07	NWTPH-Dx	6061897
Motor Oil	**553**	QSG	ug/L	35.7	93.9	1	06/18/06 21:07	NWTPH-Dx	6061897
Surr: o-Terphenyl (51-142%)	*80 %*					*1*	*06/18/06 21:07*	*NWTPH-Dx*	*6061897*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**3330**		ug/L	40.0	100	1	06/20/06 16:04	NWTPH-Gx	6063491
Surr: a,a,a-Trifluorotoluene (63-134%)	*182 %*	*ZX*				*1*	*06/20/06 16:04*	*NWTPH-Gx*	*6063491*
Sample ID: NPF1179-05 (HA10-060606 - Ground Water) Sampled: 06/06/06 13:00									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**52.6**		ug/L	2.90	10.0	10	06/20/06 14:19	SW846 8260B	6064148
Ethylbenzene	**63.7**		ug/L	3.40	10.0	10	06/20/06 14:19	SW846 8260B	6064148
Methyl tert-Butyl Ether	ND		ug/L	3.20	10.0	10	06/20/06 14:19	SW846 8260B	6064148
Toluene	**5.50**	J	ug/L	2.80	10.0	10	06/20/06 14:19	SW846 8260B	6064148
Xylenes, total	**19.1**	J	ug/L	8.20	20.0	10	06/20/06 14:19	SW846 8260B	6064148
Ethanol	ND		ug/L	451	1000	10	06/20/06 14:19	SW846 8260B	6064148
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*1*	*06/20/06 14:19*	*SW846 8260B*	*6064148*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*1*	*06/20/06 14:19*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*107 %*					*1*	*06/20/06 14:19*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*1*	*06/20/06 14:19*	*SW846 8260B*	*6064148*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**852**		ug/L	40.0	100	1	06/20/06 16:38	NWTPH-Gx	6063491
Surr: a,a,a-Trifluorotoluene (63-134%)	*77 %*					*1*	*06/20/06 16:38*	*NWTPH-Gx*	*6063491*
Sample ID: NPF1179-06RE1 (HA2-060606 - Ground Water) Sampled: 06/06/06 11:00									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**7710**		ug/L	14.5	50.0	50	06/20/06 15:08	SW846 8260B	6064148
Ethylbenzene	**874**		ug/L	17.0	50.0	50	06/20/06 15:08	SW846 8260B	6064148
Methyl tert-Butyl Ether	ND		ug/L	0.320	1.00	1	06/18/06 11:45	SW846 8260B	6063036
Toluene	**5560**		ug/L	14.0	50.0	50	06/20/06 15:08	SW846 8260B	6064148
Xylenes, total	**10200**		ug/L	41.0	100	50	06/20/06 15:08	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/18/06 11:45	SW846 8260B	6063036
Surr: 1,2-Dichloroethane-d4 (70-130%)	*114 %*					*1*	*06/18/06 11:45*	*SW846 8260B*	*6063036*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*1*	*06/20/06 15:08*	*SW846 8260B*	*6064148*
Surr: Dibromofluoromethane (79-122%)	*94 %*					*1*	*06/18/06 11:45*	*SW846 8260B*	*6063036*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*1*	*06/20/06 15:08*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*103 %*					*1*	*06/18/06 11:45*	*SW846 8260B*	*6063036*
Surr: Toluene-d8 (78-121%)	*106 %*					*1*	*06/20/06 15:08*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*1*	*06/18/06 11:45*	*SW846 8260B*	*6063036*

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MDL	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPF1179-06RE1 (HA2-060606 - Ground Water) - cont. Sampled: 06/06/06 11:00									
Selected Volatile Organic Compounds by EPA Method 8260B - cont.									
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*1*	*06/20/06 15:08*	*SW846 8260B*	*6064148*
Extractable Petroleum Hydrocarbons									
Diesel	**9720**	QSG	ug/L	178	469	5	06/19/06 09:12	NWTPH-Dx	6061897
Motor Oil	**313**	QSG, J	ug/L	178	469	5	06/19/06 09:12	NWTPH-Dx	6061897
Surr: o-Terphenyl (51-142%)	*51 %*					*5*	*06/19/06 09:12*	*NWTPH-Dx*	*6061897*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**60200**	H2	ug/L	2000	5000	50	06/21/06 14:24	NWTPH-Gx	6064052
Surr: a,a,a-Trifluorotoluene (63-134%)	*87 %*					*1*	*06/21/06 14:24*	*NWTPH-Gx*	*6064052*
Sample ID: NPF1179-07 (HA9-060606 - Ground Water) Sampled: 06/06/06 13:45									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**177**		ug/L	0.290	1.00	1	06/20/06 15:32	SW846 8260B	6064148
Ethylbenzene	**435**		ug/L	3.40	10.0	10	06/20/06 15:57	SW846 8260B	6064148
[illegible]thyl tert-Butyl Ether	ND		ug/L	0.320	1.00	1	06/20/06 15:32	SW846 8260B	6064148
[illegible]uene	**3.58**		ug/L	0.280	1.00	1	06/20/06 15:32	SW846 8260B	6064148
Xylenes, total	**420**		ug/L	0.820	2.00	1	06/20/06 15:32	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/20/06 15:32	SW846 8260B	6064148
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*1*	*06/20/06 15:32*	*SW846 8260B*	*6064148*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*1*	*06/20/06 15:32*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*104 %*					*1*	*06/20/06 15:32*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*1*	*06/20/06 15:32*	*SW846 8260B*	*6064148*
Extractable Petroleum Hydrocarbons									
Diesel	**3220**	QSG	ug/L	35.7	93.9	1	06/18/06 21:40	NWTPH-Dx	6061897
Motor Oil	**337**	QSG	ug/L	35.7	93.9	1	06/18/06 21:40	NWTPH-Dx	6061897
Surr: o-Terphenyl (51-142%)	*56 %*					*1*	*06/18/06 21:40*	*NWTPH-Dx*	*6061897*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**3750**		ug/L	40.0	100	1	06/20/06 17:46	NWTPH-Gx	6063491
Surr: a,a,a-Trifluorotoluene (63-134%)	*320 %*	*ZX*				*1*	*06/20/06 17:46*	*NWTPH-Gx*	*6063491*
Sample ID: NPF1179-08RE1 (W3-060606 - Ground Water) Sampled: 06/06/06 14:00									
Selected Volatile Organic Compounds by EPA Method 8260B									
Benzene	**1880**		ug/L	5.80	20.0	20	06/20/06 16:21	SW846 8260B	6064148
Ethylbenzene	**640**		ug/L	6.80	20.0	20	06/20/06 16:21	SW846 8260B	6064148
Methyl tert-Butyl Ether	ND		ug/L	0.320	1.00	1	06/18/06 12:36	SW846 8260B	6063036
Toluene	**25.1**		ug/L	0.280	1.00	1	06/18/06 12:36	SW846 8260B	6063036
Xylenes, total	**821**		ug/L	16.4	40.0	20	06/20/06 16:21	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/18/06 12:36	SW846 8260B	6063036
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*1*	*06/18/06 12:36*	*SW846 8260B*	*6063036*
[illegible]: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*1*	*06/20/06 16:21*	*SW846 8260B*	*6064148*
: Dibromofluoromethane (79-122%)	*103 %*					*1*	*06/18/06 12:36*	*SW846 8260B*	*6063036*

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MDL	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPF1179-08RE1 (W3-060606 - Ground Water) - cont. Sampled: 06/06/06 14:00									
Selected Volatile Organic Compounds by EPA Method 8260B - cont.									
Surr: Dibromofluoromethane (79-122%)	*106 %*					*1*	*06/20/06 16:21*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*103 %*					*1*	*06/18/06 12:36*	*SW846 8260B*	*6063036*
Surr: Toluene-d8 (78-121%)	*109 %*					*1*	*06/20/06 16:21*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*1*	*06/18/06 12:36*	*SW846 8260B*	*6063036*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*1*	*06/20/06 16:21*	*SW846 8260B*	*6064148*
Extractable Petroleum Hydrocarbons									
Diesel	**3090**	QSG	ug/L	35.7	93.9	1	06/18/06 21:56	NWTPH-Dx	6061897
Motor Oil	**153**	QSG	ug/L	35.7	93.9	1	06/18/06 21:56	NWTPH-Dx	6061897
Surr: o-Terphenyl (51-142%)	*85 %*					*1*	*06/18/06 21:56*	*NWTPH-Dx*	*6061897*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	**13400**	H2	ug/L	800	2000	20	06/21/06 15:32	NWTPH-Gx	6064052
Surr: a,a,a-Trifluorotoluene (63-134%)	*109 %*					*1*	*06/21/06 15:32*	*NWTPH-Gx*	*6064052*
nple ID: NPF1179-09 (TB-1-060606 - Ground Water) Sampled: 06/06/06 07:30									
elected Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND		ug/L	0.290	1.00	1	06/20/06 16:45	SW846 8260B	6064148
Ethylbenzene	ND		ug/L	0.340	1.00	1	06/20/06 16:45	SW846 8260B	6064148
Methyl tert-Butyl Ether	ND		ug/L	0.320	1.00	1	06/20/06 16:45	SW846 8260B	6064148
Toluene	ND		ug/L	0.280	1.00	1	06/20/06 16:45	SW846 8260B	6064148
Xylenes, total	ND		ug/L	0.820	2.00	1	06/20/06 16:45	SW846 8260B	6064148
Ethanol	ND		ug/L	45.1	100	1	06/20/06 16:45	SW846 8260B	6064148
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*1*	*06/20/06 16:45*	*SW846 8260B*	*6064148*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*1*	*06/20/06 16:45*	*SW846 8260B*	*6064148*
Surr: Toluene-d8 (78-121%)	*107 %*					*1*	*06/20/06 16:45*	*SW846 8260B*	*6064148*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*1*	*06/20/06 16:45*	*SW846 8260B*	*6064148*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	40.0	100	1	06/20/06 13:48	NWTPH-Gx	6063491
Surr: a,a,a-Trifluorotoluene (63-134%)	*86 %*					*1*	*06/20/06 13:48*	*NWTPH-Gx*	*6063491*

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
NWTPH-Dx	6061897	NPF1179-01	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-02	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-02RE1	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-03	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-03RE1	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-04	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-06	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-06RE1	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-07	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C
NWTPH-Dx	6061897	NPF1179-08	1065.00	1.00	06/09/06 20:44	AEB	EPA 3510C

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B						
6063036-BLK1						
Benzene	<0.290		ug/L	6063036	6063036-BLK1	06/18/06 08:47
Ethylbenzene	<0.340		ug/L	6063036	6063036-BLK1	06/18/06 08:47
Methyl tert-Butyl Ether	<0.320		ug/L	6063036	6063036-BLK1	06/18/06 08:47
Toluene	<0.280		ug/L	6063036	6063036-BLK1	06/18/06 08:47
Xylenes, total	<0.820		ug/L	6063036	6063036-BLK1	06/18/06 08:47
Ethanol	<45.1		ug/L	6063036	6063036-BLK1	06/18/06 08:47
Surrogate: 1,2-Dichloroethane-d4	106%			6063036	6063036-BLK1	06/18/06 08:47
Surrogate: 1,2-Dichloroethane-d4	106%			6063036	6063036-BLK1	06/18/06 08:47
Surrogate: Dibromofluoromethane	104%			6063036	6063036-BLK1	06/18/06 08:47
Surrogate: Dibromofluoromethane	104%			6063036	6063036-BLK1	06/18/06 08:47
Surrogate: Toluene-d8	104%			6063036	6063036-BLK1	06/18/06 08:47
Surrogate: Toluene-d8	104%			6063036	6063036-BLK1	06/18/06 08:47
Surrogate: 4-Bromofluorobenzene	110%			6063036	6063036-BLK1	06/18/06 08:47
Surrogate: 4-Bromofluorobenzene	110%			6063036	6063036-BLK1	06/18/06 08:47
6064148-BLK1						
Benzene	<0.290		ug/L	6064148	6064148-BLK1	06/20/06 10:55
Ethylbenzene	<0.340		ug/L	6064148	6064148-BLK1	06/20/06 10:55
Methyl tert-Butyl Ether	<0.320		ug/L	6064148	6064148-BLK1	06/20/06 10:55
Toluene	<0.280		ug/L	6064148	6064148-BLK1	06/20/06 10:55
Xylenes, total	<0.820		ug/L	6064148	6064148-BLK1	06/20/06 10:55
Ethanol	<45.1		ug/L	6064148	6064148-BLK1	06/20/06 10:55
Surrogate: 1,2-Dichloroethane-d4	91%			6064148	6064148-BLK1	06/20/06 10:55
Surrogate: 1,2-Dichloroethane-d4	91%			6064148	6064148-BLK1	06/20/06 10:55
Surrogate: Dibromofluoromethane	106%			6064148	6064148-BLK1	06/20/06 10:55
Surrogate: Dibromofluoromethane	106%			6064148	6064148-BLK1	06/20/06 10:55
Surrogate: Toluene-d8	109%			6064148	6064148-BLK1	06/20/06 10:55
Surrogate: Toluene-d8	109%			6064148	6064148-BLK1	06/20/06 10:55
Surrogate: 4-Bromofluorobenzene	97%			6064148	6064148-BLK1	06/20/06 10:55
Surrogate: 4-Bromofluorobenzene	97%			6064148	6064148-BLK1	06/20/06 10:55
Extractable Petroleum Hydrocarbons						
6061897-BLK1						
Diesel	<38.0		ug/L	6061897	6061897-BLK1	06/18/06 19:29
Motor Oil	69.0	J	ug/L	6061897	6061897-BLK1	06/18/06 19:29
Surrogate: o-Terphenyl	64%			6061897	6061897-BLK1	06/18/06 19:29
Purgeable Petroleum Hydrocarbons						
6063491-BLK1						
GRO as Gasoline	<40.0		ug/L	6063491	6063491-BLK1	06/20/06 13:14
Surrogate: a,a,a-Trifluorotoluene	84%			6063491	6063491-BLK1	06/20/06 13:14

Client	Acton Mickelson Environmental, Inc. (13785)	Work Order:	NPF1179
	5175 Hillsdale Circle, Suite 100	Project Name:	(06) Former Renton Terminal #46-080
	El Dorado Hills, CA 95762	Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6064052-BLK1						
GRO as Gasoline	<40.0		ug/L	6064052	6064052-BLK1	06/21/06 04:31
Surrogate: a,a,a-Trifluorotoluene	85%			6064052	6064052-BLK1	06/21/06 04:31

Client Acton Mickelson Environmental, Inc. (13785)
5175 Hillsdale Circle, Suite 100
El Dorado Hills, CA 95762
Attn Jennifer Guthmiller

Work Order: NPF1179
Project Name: (06) Former Renton Terminal #46-080
Project Number: 13041.01
Received: 06/08/06 07:50

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6063036-BS1								
Benzene	50.0	54.1		ug/L	108%	78 - 122	6063036	06/18/06 07:31
Ethylbenzene	50.0	52.5		ug/L	105%	82 - 122	6063036	06/18/06 07:31
Methyl tert-Butyl Ether	50.0	53.8		ug/L	108%	65 - 144	6063036	06/18/06 07:31
Toluene	50.0	54.6		ug/L	109%	80 - 120	6063036	06/18/06 07:31
Xylenes, total	150	151		ug/L	101%	81 - 125	6063036	06/18/06 07:31
Ethanol	5000	6130		ug/L	123%	33 - 160	6063036	06/18/06 07:31
Surrogate: 1,2-Dichloroethane-d4	50.0	51.9			104%	70 - 130	6063036	06/18/06 07:31
Surrogate: 1,2-Dichloroethane-d4	50.0	51.9			104%	70 - 130	6063036	06/18/06 07:31
Surrogate: Dibromofluoromethane	50.0	53.1			106%	79 - 122	6063036	06/18/06 07:31
Surrogate: Dibromofluoromethane	50.0	53.1			106%	79 - 122	6063036	06/18/06 07:31
Surrogate: Toluene-d8	50.0	52.3			105%	78 - 121	6063036	06/18/06 07:31
Surrogate: Toluene-d8	50.0	52.3			105%	78 - 121	6063036	06/18/06 07:31
Surrogate: 4-Bromofluorobenzene	50.0	53.3			107%	78 - 126	6063036	06/18/06 07:31
Surrogate: 4-Bromofluorobenzene	50.0	53.3			107%	78 - 126	6063036	06/18/06 07:31
6064148-BS1								
Benzene	50.0	54.0		ug/L	108%	78 - 122	6064148	06/20/06 09:42
Ethylbenzene	50.0	49.1		ug/L	98%	82 - 122	6064148	06/20/06 09:42
Methyl tert-Butyl Ether	50.0	51.3		ug/L	103%	65 - 144	6064148	06/20/06 09:42
Toluene	50.0	51.8		ug/L	104%	80 - 120	6064148	06/20/06 09:42
Xylenes, total	150	148		ug/L	99%	81 - 125	6064148	06/20/06 09:42
Ethanol	5000	6310		ug/L	126%	33 - 160	6064148	06/20/06 09:42
Surrogate: 1,2-Dichloroethane-d4	50.0	48.4			97%	70 - 130	6064148	06/20/06 09:42
Surrogate: 1,2-Dichloroethane-d4	50.0	48.4			97%	70 - 130	6064148	06/20/06 09:42
Surrogate: Dibromofluoromethane	50.0	50.7			101%	79 - 122	6064148	06/20/06 09:42
Surrogate: Dibromofluoromethane	50.0	50.7			101%	79 - 122	6064148	06/20/06 09:42
Surrogate: Toluene-d8	50.0	54.2			108%	78 - 121	6064148	06/20/06 09:42
Surrogate: Toluene-d8	50.0	54.2			108%	78 - 121	6064148	06/20/06 09:42
Surrogate: 4-Bromofluorobenzene	50.0	49.0			98%	78 - 126	6064148	06/20/06 09:42
Surrogate: 4-Bromofluorobenzene	50.0	49.0			98%	78 - 126	6064148	06/20/06 09:42
Extractable Petroleum Hydrocarbons								
6061897-BS1								
Diesel	1000	874		ug/L	87%	56 - 116	6061897	06/18/06 19:45
Surrogate: o-Terphenyl	20.0	15.1			76%	51 - 142	6061897	06/18/06 19:45
Purgeable Petroleum Hydrocarbons								
6063491-BS1								
GRO as Gasoline	1000	979		ug/L	98%	66 - 132	6063491	06/20/06 18:54
Surrogate: a,a,a-Trifluorotoluene	30.0	24.2			81%	63 - 134	6063491	06/20/06 18:54
6064052-BS1								

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6064052-BS1								
GRO as Gasoline	1000	1040	MNR1	ug/L	104%	66 - 132	6064052	06/21/06 12:33
Surrogate: a,a,a-Trifluorotoluene	30.0	27.3			91%	63 - 134	6064052	06/21/06 12:33

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6063491-BSD1												
GRO as Gasoline		880		ug/L	1000	88%	66 - 132	11	36	6063491		06/20/06 19:28
Surrogate: a,a,a-Trifluorotoluene		24.4		ug/L	30.0	81%	63 - 134			6063491		06/20/06 19:28

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ent	Acton Mickelson Environmental, Inc. (13785)	Work Order:	NPF1179
	5175 Hillsdale Circle, Suite 100	Project Name:	(06) Former Renton Terminal #46-080
	El Dorado Hills, CA 95762	Project Number:	13041.01
n	Jennifer Guthmiller	Received:	06/08/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike

nalyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
cted Volatile Organic Compounds by EPA Method 8260B										
063036-MS1										
zene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	74 - 133	6063036	NPF1179-01	06/18/06 16:49
lbenzene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	74 - 134	6063036	NPF1179-01	06/18/06 16:49
lethyl tert-Butyl Ether		52.3		ug/L	50.0	105%	58 - 151	6063036	NPF1179-01	06/18/06 16:49
ene	14.4	60.7		ug/L	50.0	93%	73 - 133	6063036	NPF1179-01	06/18/06 16:49
nes, total	531	526	MHA	ug/L	150	-3%	68 - 139	6063036	NPF1179-01	06/18/06 16:49
thanol		4670		ug/L	5000	93%	28 - 166	6063036	NPF1179-01	06/18/06 16:49
ogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	70 - 130	6063036	NPF1179-01	06/18/06 16:49
ogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	70 - 130	6063036	NPF1179-01	06/18/06 16:49
rrogate: Dibromofluoromethane		52.8		ug/L	50.0	106%	79 - 122	6063036	NPF1179-01	06/18/06 16:49
ogate: Dibromofluoromethane		52.8		ug/L	50.0	106%	79 - 122	6063036	NPF1179-01	06/18/06 16:49
ogate: Toluene-d8		51.2		ug/L	50.0	102%	78 - 121	6063036	NPF1179-01	06/18/06 16:49
rrogate: Toluene-d8		51.2		ug/L	50.0	102%	78 - 121	6063036	NPF1179-01	06/18/06 16:49
ogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	78 - 126	6063036	NPF1179-01	06/18/06 16:49
: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	78 - 126	6063036	NPF1179-01	06/18/06 16:49

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
6063036-MSD1												
Benzene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	74 - 133	0	19	6063036	NPF1179-01	06/18/06 17:14
Ethylbenzene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	74 - 134	0	21	6063036	NPF1179-01	06/18/06 17:14
Methyl tert-Butyl Ether		54.7		ug/L	50.0	109%	58 - 151	4	28	6063036	NPF1179-01	06/18/06 17:14
Toluene	14.4	60.5		ug/L	50.0	92%	73 - 133	0.3	20	6063036	NPF1179-01	06/18/06 17:14
Xylenes, total	531	531	MHA	ug/L	150	0%	68 - 139	0.9	23	6063036	NPF1179-01	06/18/06 17:14
Ethanol		3700		ug/L	5000	74%	28 - 166	23	47	6063036	NPF1179-01	06/18/06 17:14
Surrogate: 1,2-Dichloroethane-d4		49.8		ug/L	50.0	100%	70 - 130			6063036	NPF1179-01	06/18/06 17:14
Surrogate: 1,2-Dichloroethane-d4		49.8		ug/L	50.0	100%	70 - 130			6063036	NPF1179-01	06/18/06 17:14
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	79 - 122			6063036	NPF1179-01	06/18/06 17:14
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	79 - 122			6063036	NPF1179-01	06/18/06 17:14
Surrogate: Toluene-d8		47.9		ug/L	50.0	96%	78 - 121			6063036	NPF1179-01	06/18/06 17:14
Surrogate: Toluene-d8		47.9		ug/L	50.0	96%	78 - 121			6063036	NPF1179-01	06/18/06 17:14
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	78 - 126			6063036	NPF1179-01	06/18/06 17:14
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	78 - 126			6063036	NPF1179-01	06/18/06 17:14

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	Oregon
NA	Water			
NWTPH-Dx	Water	N/A	X	X
NWTPH-Gx	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

Client	Acton Mickelson Environmental, Inc. (13785) 5175 Hillsdale Circle, Suite 100 El Dorado Hills, CA 95762	Work Order:	NPF1179
		Project Name:	(06) Former Renton Terminal #46-080
		Project Number:	13041.01
Attn	Jennifer Guthmiller	Received:	06/08/06 07:50

DATA QUALIFIERS AND DEFINITIONS

H2	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
J	Analyte detected at a level less than the Reporting Limit (RL) and greater than or equal to the Method Detection Limit (MDL). Concentrations within this range are estimated.
MHA	Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
QSG	Silica Gel clean-up performed on extracts.
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

METHOD MODIFICATION NOTES

Nashville Division
COOLER RECEIPT FORM

BC#

NPF1179

Cooler Received/Opened On: 6/8/06@7:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2575

Fed-Ex

Temperature of representative sample or temperature blank when opened: 6.0 Degrees Celsius
(indicate IR Gun ID#)

101282

3. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: _____
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... _____

6. Were custody seals on containers: YES NO and Intact YES NO NA
   were these signed, and dated correctly?..... YES...NO...NA
7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Plastic bag Paper Other_____ None
8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
11. Did all container labels and tags agree with custody papers?..... YES...NO...NA
12. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA
    b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA
    If preservation in-house was needed, record standard ID of preservative used here_____
14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
17. Were correct containers used for the analysis requested?..... YES...NO...NA
18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 3/9/06

Nashville Division

COOLER RECEIPT FORM

BC#

Cooler Received/Opened On: 6/8/2006 7:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 6936

FED-EX

Temperature of representative sample or temperature blank when opened: 5.8 Degrees Celsius
(indicate IR Gun ID#)

101507

3. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... WS

6. Were custody seals on containers: YES NO and Intact YES NO NA
   were these signed, and dated correctly?..... YES...NO...NA
7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Plastic bag Paper Other_____ None
8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
11. Did all container labels and tags agree with custody papers?..... YES...NO...NA
12. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA
    b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA
    If preservation in-house was needed, record standard ID of preservative used here_____
14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
17. Were correct containers used for the analysis requested?..... YES...NO...NA
18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 3/9/06

Acton • Mic NPF1179 06/22/06 23:59 vironmental, Inc.

Chain of Custody and Analysis Request Form

~~Geotracker Global ID~~ PO# 4507265171

☒ Standard TAT ☐ RUSH TAT ☐ 24 hr. TAT ☐ 48 hr. TAT ☐ 72 hr. TAT ☐ 5 da

Page 1 of ___ | Chain of Custody 5352

Send Results to:
5175 Hillsdale Circle, Suite 100
El Dorado Hills, CA 95762
(916) 939-7550, FAX (916) 939-7570
Attn.: Jennifer Guthmiller

- ☐ Preliminary Fax Result
- ☒ Sample Receipt/ Log-In Confirmation
- ☒ Electronic Data Deliverables
- ☐ Geotracker EDF
- ☒ Raw Data Deliverables
- ☐ Call with Verbal Results

Lab ID (LAB USE ONLY)	Field Point ID	Sample ID	Date Collected	Time Collected	Matrix	Container	Number of Containers	Preservative	Requested Analysis: NWTPHdx (d+o)	NWTPHGx	8260B BTEX, MTBE	8260B Ethanol						Comments
	B5	B5-060606	6/6/06	0735	GW	GB ✓	1 6	HC HC	X	X	X	X	NPF1179-01					d = diesel o = Heavy Ra
	B6	B6-060606	6/6/06	0805	GW	GB ✓	1 6	HC HC	X	X	X	X					2	
	W2	W2-060606	6/6/06	0845	GW	GB ✓	1 6	HC HC	X	X	X	X					3	
	B1	B1-060606	6/6/06	0930	GW	GB ✓	1 6	HC HC	X	X	X	X					4	
	HA10	HA10-060606	6/6/06	1300	GW	~~GB~~ ✓	~~1~~ 6	~~HC~~ HC ~~HC~~	X	X	X	X					5	No TPHd submitte
	HA2	HA2-060606	6/6/06	1100	GW	GB ✓	1 6	HC HC	X	X	X	X					6	
	HA9	HA9-060606	6/6/06	1345	GW	GB ✓	1 6	HC HC	X	X	X	X					7	
	W3	W3-060606	6/6/06	1400	GW	GB ✓	1 6	HC HC	X	X	X	X					8	
	QAQC	TB-1-060606	6/6/06	0730	RW	V	2	HC		X	X	X					9	

Signature	Date	Time	Signature	Date	Time
Relinquished by:	6-6-06	1430	Relinquished by:		
Received by: Tom Lamb	6/6/06	1430	Received by:		
Relinquished by: Cathy Gamble	6/7/06	15:20	Relinquished by:	6/8/06	7:50
Received by:			Received by:		

W - Water; DW - Drinking Water; SW - Surface Water; GW - Ground Water; WW - Waste Water; 7.5 w/o
agent Water; S - Soil; SE - Sediment; SV - Soil Vapor; AA - Ambient Air; WS - Waste (Solid); O - Other
er: GB - Glass Bottle (Amber); V - 40 ml VOA Vial; BT, ST, PT - Brass, Steel, and Plastic Tube; @lab 1717
ethylene; GJ - Glass Jar, SC - Summa Canister; TD - Tedlar
tive: C - Cold; HS - Sulfuric Acid; HC - Hydrochloric Acid; HN - Nitric Acid; Na - Sodium Hydroxide

Project Name and Location: Former Mobil Renton Terminal # 46-080

Project Number: 13042.01

Receiving Lab: Test America

ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 07, 2006

Client: Acton Mickelson Environmental, Inc. (13785)
5175 Hillsdale Circle, Suite 100
El Dorado Hills, CA 95762
Attn: Jennifer Guthmiller

Work Order: NPF1612
Project Name: (06) Former Renton Terminal #46-080
Project Nbr: 13041.01
P/O Nbr: 4507265171
Date Received: 06/13/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
TB-2-060606	NPF1612-01	06/06/06 14:45
W4-060606	NPF1612-02	06/06/06 14:45
HA11-060706	NPF1612-03	06/07/06 08:10
HA3-060706	NPF1612-04	06/07/06 08:40
HA12-060706	NPF1612-05	06/07/06 08:00
HA7-060706	NPF1612-06	06/07/06 08:30
HA6-060706	NPF1612-07	06/07/06 09:20
D4-060706	NPF1612-08	06/07/06 09:30
HA14-060706	NPF1612-09	06/07/06 10:30
HA13-060706	NPF1612-10	06/07/06 11:00
HA5-060706	NPF1612-11	06/07/06 11:15
HA10-060706	NPF1612-12	06/07/06 12:05
W1-060706	NPF1612-13	06/07/06 13:45
D6-060706	NPF1612-14	06/07/06 14:30
D7-060706	NPF1612-15	06/07/06 15:05
HA1-060706	NPF1612-16	06/07/06 15:30
DUPE-1-060706	NPF1612-17	06/07/06

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.