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Subject:  
Second Quarter 2014 Groundwater Monitoring Report  
Kinder Morgan Harbor Island Terminal  
KMLT File No. 29.79.02 (81171)  
2720 13<sup>th</sup> Avenue Southwest  
Seattle, Washington 98134

ENVIRONMENT

Date  
June 13, 2014

Dear Ms. O'Brien:

On behalf of Kinder Morgan Liquids Terminals, LLC (KMLT), ARCADIS U.S., Inc. (ARCADIS), is pleased to submit this *Second Quarter 2014 Groundwater Monitoring Report* for the above referenced facility (the site). This report also includes analytical data and conclusions for the sulfate land application two- and three-month performance monitoring events.

The next groundwater monitoring event at the site is scheduled for third quarter 2014. Should you have any questions regarding this report, please contact Matt Annis of ARCADIS at (206) 726-4716 or Robert Truedinger of KMLT at (510) 412-8813.

Sincerely,

ARCADIS U.S., Inc.

Matt Annis  
Senior Environmental Scientist

Rebecca Andresen, L.G.  
Associate Vice President

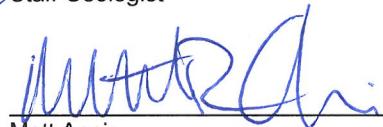
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Second Quarter 2014 Groundwater Monitoring Report

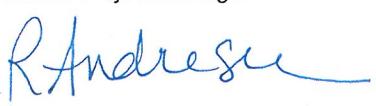
CC:  
Mr. Dave Rowland, KMLT, Seattle, WA (CD Copy)  
Mr. Robert Truedinger, c/o Stephanie Randall, KMLT, Orange, CA (CD Copy)  
Ms. Stephanie Randall, KMLT, Orange, CA (File Copy)

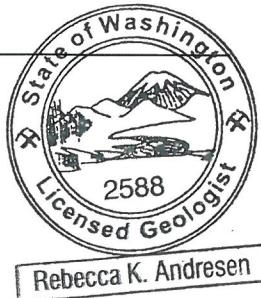
**Second Quarter 2014 Groundwater  
Monitoring Report**

**Kinder Morgan Harbor Island Terminal  
KMLT File No. 29.79.02 (81171)  
2720 13<sup>th</sup> Avenue Southwest  
Seattle, Washington 98134**

  
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Associate Vice President



**Second Quarter 2014**  
**Groundwater Monitoring Report**  
Kinder Morgan Harbor Island  
Terminal  
KMLT File No. 29.79.02 (81171)  
2720 13<sup>th</sup> Avenue Southwest  
Seattle, Washington 98134

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Our Ref.:  
WA000804.2014

Date:  
June 13, 2014

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<b>1. Introduction</b>	<b>1</b>
1.1 Site Description	1
1.2 Regulatory Background	2
<b>2. Scope of Work</b>	<b>3</b>
2.1 Compliance Monitoring Scope of Work	3
2.2 Performance Monitoring Scope of Work	3
2.3 Compliance Monitoring Sampling and Analysis	4
2.4 Performance Monitoring Sampling and Analysis	5
2.4.1 Second Quarter Performance Monitoring	5
<b>3. Summary of Results</b>	<b>6</b>
3.1 Water Level Measurements	6
3.1.1 Passive SPH Recovery	7
3.2 Compliance Monitoring Groundwater Analytical Results	7
3.3 Performance Monitoring Results	8
3.3.1 Second Quarter Analytical Results	8
3.4 Data Validation	9
<b>4. Conclusions</b>	<b>9</b>
4.1 Compliance Monitoring	9
4.2 Sulfate Land Application	10
4.2.1 Second Quarter 2014 Analytical Results	10
<b>5. References</b>	<b>11</b>

**Tables**

Table 1	Groundwater Elevation Data
Table 2	Groundwater Analytical Results
Table 3	Groundwater Natural Attenuation Parameters
Table 4	Performance Monitoring Parameters

**Figures**

Figure 1	Site Location Map
Figure 2	Site Plan
Figure 3	Groundwater Elevation Contours
Figure 4	Groundwater Analytical Results
Figure 5	Performance Monitoring Groundwater Analytical Results

**Attachments**

Attachment A	<i>Proposed Reduced Monitoring - Site-Wide Groundwater Compliance Monitoring Plan</i> <i>Technical Revision Request</i> <i>Ecology Approval Letter</i>
Attachment B	Groundwater Monitoring Field Data Sheets
Attachment C	Laboratory Reports and Chain-of-Custody Documentation



## 1. Introduction

ARCADIS U.S., Inc. has prepared this report to present the findings of the Second Quarter 2014 groundwater monitoring and sampling event and the Second Quarter 2014 remedial performance monitoring at the Kinder Morgan Liquids Terminals (KMLT), LLC Harbor Island Terminal located in Seattle, Washington (site). A site location map is included as Figure 1.

Compliance groundwater monitoring and sampling was performed in accordance with the KMLT *Proposed Reduced Monitoring-Site-Wide Groundwater Compliance Monitoring Plan* (Reduced Monitoring Plan [Delta 2007]) on April 21 through April 24, 2014. Additionally, low-flow groundwater sampling techniques were used in accordance with the Technical Revision Request (Delta 2008), presented as Attachment A.

In second quarter 2013, ARCADIS completed the installation of performance monitoring wells, baseline performance monitoring, and the sulfate land application in accordance with the *B and D Yards Groundwater Remediation – Engineering Design Report* (ARCADIS 2012a). Details of this remedial action and baseline performance monitoring can be found in the *Remedial Action Report – B and D Yards* (ARCADIS 2013a). The results of the previous performance monitoring events have been summarized in prior reports and the analytical data are presented in the attached tables.

### 1.1 Site Description

The site is currently a 14-acre bulk petroleum storage facility located east of 13<sup>th</sup> Avenue Southwest on Harbor Island in Seattle, King County, Washington and has operated as a bulk petroleum storage terminal since 1944. The site vicinity is primarily occupied by heavy industry. The site is situated at an elevation of approximately 9 to 16 feet above mean sea level (amsl) and the topography of the site vicinity is flat. A site location map and site plan are included as Figures 1 and 2, respectively.

The site consists of five yards (A, B, C, D, and E). Site features include aboveground storage tanks (ASTs) containing refined petroleum products in the B and C yards. The A Yard, located at the southern end of the site, consists of the terminal office, a truck loading rack, and other support structures. The B Yard, located north of A Yard and south of D Yard, contains 15 ASTs and associated piping and is surrounded by a 15-

foot high concrete wall. The D Yard, located north of B Yard, is comprised of a driveway and a maintenance building and is the primary corridor for on-site utilities. The C Yard, located north of D Yard and south of E Yard, contains six ASTs and associated piping and is surrounded by a 15-foot high concrete wall. The E Yard, located at the north end of the property, is leased to other parties and consists of an office building and vehicle storage facilities.

## 1.2 Regulatory Background

Groundwater cleanup levels for the site were determined by the Washington Department of Ecology (Ecology) to be surface water standards that are protective of aquatic organisms in Elliott Bay and also determined by no current or future use of the groundwater for drinking water purposes. However, surface water standards are not established for total petroleum hydrocarbons (TPH); therefore, the groundwater cleanup levels of gasoline-range (TPH-GRO), diesel-range (TPH-DRO), and heavy oil-range (TPH-HO) were selected as the cleanup goals. The approved Reduced Monitoring Plan (Delta 2007) outlines site-specific contaminants of concern (COCs) and applicable cleanup levels. These site-specific COCs and their cleanup levels are as follows:

Constituent	Cleanup Level
Benzene	0.071 mg/L
Ethylbenzene	29.0 mg/L
Lead	0.0058 mg/L
Toluene	200 mg/L
TPH-GRO	1.0 mg/L
TPH-DRO	10 mg/L
TPH-HO	10 mg/L
Product	No sheen

mg/L = milligrams per liter

## 2. Scope of Work

This section summarizes the scope of work for the compliance monitoring program and the sulfate land application performance monitoring program.

### 2.1 Compliance Monitoring Scope of Work

Second Quarter 2014 compliance groundwater monitoring and sampling activities were performed in accordance with the Reduced Monitoring Plan (Delta 2007), which proposed revisions to the Compliance Monitoring Plan (KHM 1999), including a reduction in the number of wells to be gauged, a reduction in the frequency of sampling in select wells, and a reduction in analytes in select wells. Ecology approved the Reduced Monitoring Plan on August 7, 2007. As part of the Reduced Monitoring Plan, natural attenuation parameters are collected annually during the second quarter of each year (Delta 2007). The above referenced documents are presented as part of Attachment A.

The scope of work for the Second Quarter 2014 sampling event included:

- Measuring depth to water in 43 monitoring wells
- Purging 30 monitoring wells using low-flow sampling methods
- Collecting groundwater samples from 30 monitoring wells
- Submittal of groundwater samples to Alpha Analytical, Inc. of Sparks, Nevada (Alpha) for laboratory analyses
- Preparing and submitting a quarterly groundwater monitoring report to Ecology.

### 2.2 Performance Monitoring Scope of Work

Performance groundwater monitoring and sampling activities were performed in accordance with the approved *B and D Yards Groundwater Remediation - Engineering Design Report* (EDR [ARCADIS 2012a]) and ARCADIS' Response to Comments (RTC [ARCADIS 2012b]). The scope of work for performance monitoring included groundwater sampling approximately six months after remedial construction concluded in June 2013. The Second Quarter performance monitoring event was conducted in



conjunction with compliance monitoring on April 21 through April 24, 2014 and included:

- Measuring depth to water and separate phase hydrocarbons (SPH) in 12 monitoring wells
- Collecting field parameters, including dissolved oxygen (DO), oxygen reduction potential (ORP), pH, temperature, and specific conductivity from 12 monitoring wells
- Purging 12 monitoring wells, using low-flow sampling methods
- Collecting groundwater samples from 12 monitoring wells
- Submittal of groundwater samples to Alpha for laboratory analyses
- Summarizing performance monitoring results in the quarterly groundwater monitoring report.

Four monitoring wells (A-27, MW-19, MW-7 and MW-9) included in the Second Quarter performance monitoring scope are also included in the Second Quarter compliance monitoring scope; these wells were sampled once and results are presented with both monitoring programs.

### **2.3 Compliance Monitoring Sampling and Analysis**

Groundwater samples were collected in accordance with the Reduced Monitoring Plan (Delta 2007) from five wells on April 21, 2014, 10 wells on April 22, 2014, 13 wells on April 23, 2014, and two wells on April 24, 2014.

Monitoring wells were purged using a low-flow peristaltic pump and dedicated tubing. Groundwater quality field parameters were measured using a Horiba multi parameter meter and flow cells. Monitoring wells were sampled after depth to water, pH, specific conductivity, and temperature had stabilized. Groundwater elevation data are presented in Table 1. Groundwater monitoring field data sheets are included as Attachment B.



Groundwater samples were collected in laboratory-provided bottles and placed in coolers with ice. Groundwater samples were submitted to Alpha under standard chain-of-custody protocol. Groundwater samples were analyzed for the following COCs:

- TPH-GRO according to Northwest Method NWTPH-Gx
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX collectively) according to EPA Method 8260B.

Groundwater samples from select monitoring wells were also analyzed for:

- TPH-DRO and TPH-HO according to Northwest Method NWTPH-Dx (A-8, A-10, A-14R, MW-07R, MW-1, MW-2, MW-4, MW-5, MW-8, MW-12R, MW-16, MW-20, MW-21, MW-22, MW-25, and SH-02R)
- Total Lead according to EPA Method SW6020/SW6020A (A-14R, A-21, A-23R, A-28R, MW-07R, MW-1, MW-2, MW-3, MW-5, MW-6, MW-7, MW-8, MW-9, MW-12R, MW-23, MW-24, MW-25, and SH-02R)
- Dissolved Lead according to EPA Method SW6020/SW6020A (A-23R and MW-7).

Blind duplicate samples were collected from groundwater monitoring wells MW-7 and MW-24. Groundwater analytical results are presented in Table 2. Dissolved oxygen field measurements and natural attenuation parameters are presented in Table 3. Laboratory analytical reports and chain-of-custody documentation are included as Attachment C.

## 2.4 Performance Monitoring Sampling and Analysis

### 2.4.1 Second Quarter Performance Monitoring

Groundwater samples were collected from 12 wells (A-27, MW-7, MW-9, MW-19, TMW-1 through TMW-6, 11, and 12) on April 21 through April 24, 2014 for the Second Quarter performance monitoring event in accordance with the EDR (ARCADIS 2012a) and subsequent RTC (ARCADIS 2012b).



Groundwater monitoring wells were purged and samples were collected using the same methods described in section 2.3. Groundwater monitoring field data sheets are included as Attachment B. Groundwater samples were analyzed for the following COCs and biogeochemical parameters:

- TPH-GRO according to Northwest Method NWTPH-Gx
- BTEX according to EPA Method 8260B
- Nitrate according to EPA Method 300.0
- Sulfate according to EPA Method 300.0
- Sulfide according to Standard Method 4500-S D.

Performance monitoring groundwater analytical results are presented in Table 2 and Table 4. Field measurements and biogeochemical parameters are presented in Table 4. Laboratory analytical reports and chain-of-custody documentation are included as Attachment C.

### **3. Summary of Results**

This section summarizes the results of the compliance monitoring program and the sulfate land application performance monitoring.

#### **3.1 Water Level Measurements**

Water levels for the quarterly compliance monitoring event and Second Quarter performance monitoring event were measured on April 22, 2014 using an electronic oil-water interface probe. Measurable SPH was not observed during this event; however, absorbent socks were placed in monitoring wells A-6, 12, and MW-19 as discussed below in section 3.1.1.

Groundwater elevations were calculated using depth-to-water measurements and wellhead survey elevations obtained in July 2003. Groundwater elevations during this sampling event ranged between 5.96 feet amsl (MW-25) and 15.29 feet amsl (MW-18). The groundwater elevation data are presented in Table 1 and a groundwater elevation contour map for the event is presented on Figure 3.



### 3.1.1 Passive SPH Recovery

During previous groundwater monitoring events measurable SPH or sheens were observed in nine wells (12, A-4, A-6, A-16, MW-7, MW-9, MW-21, MW-23, and MW-24). Based on these observations, passive SPH recovery (absorbent sock placement) was performed in these wells until Third Quarter 2013 when absorbent socks were removed from the wells listed above after a period of approximately 12 months (4 monitoring events) with no measurable SPH.

Following absorbent sock removal, measurable SPH was observed during the Fourth Quarter 2013 event in well A-6, at a thickness of 0.04 foot. A new absorbent sock has been replaced quarterly in this well since the Fourth Quarter 2013 event. During the Second Quarter 2014 event, absorbent socks were added to wells 12 and MW-19 that had observable sheen but did not have measurable SPH. Replacement absorbent socks will be installed in wells A-6, 12, and MW-19 as necessary and new absorbent socks will be placed in groundwater monitoring wells with measurable SPH during future gauging events.

### 3.2 Compliance Monitoring Groundwater Analytical Results

During the Second Quarter 2014 monitoring event, groundwater samples contained the following constituents of concern:

- TPH-GRO concentrations ranging from less than the laboratory method reporting limit (MRL) (<0.25 mg/L) to 24 mg/L in the sample collected from monitoring well MW-24
- TPH-DRO concentrations ranging from less than the laboratory MRL (<0.25 mg/L) to 5.3 mg/L in the sample collected from monitoring well MW-4
- TPH-DRO with silica gel clean up (SGC) concentrations ranging from less than the laboratory MRL (<0.25 mg/L) to 1.7 mg/L in the sample collected from monitoring well MW-4
- TPH-HO and TPH HO with SGC concentrations were less than the laboratory MRL (<0.50 mg/L) in samples collected from all sampled monitoring wells



- Benzene concentrations ranging from less than the MRL (<0.0005 mg/L) to 1.0 mg/L in the sample collected from monitoring well MW-24
- Toluene concentrations ranging from less than the MRL (<0.0005 mg/L) to 0.051 mg/L in the sample collected from monitoring well MW-24
- Ethylbenzene concentrations ranging from less than the MRL (<0.0005 mg/L) to 1.7 mg/L in the sample collected from monitoring well MW-24
- Total xylenes concentrations ranging from less than the MRL (<0.0005 mg/L) to 3.6 mg/L in the sample collected from monitoring well MW-24
- Total lead concentrations ranging from less than the MRL (<0.0050 mg/L) to 0.027 mg/L in monitoring well MW-8
- Dissolved lead concentrations were less than the MRL (<0.0050 mg/L) in samples collected from all monitoring wells.

Groundwater samples collected from wells A-14R, A-21, A-23R, MW-1, MW-2, MW-3, MW-5, MW-6, MW-07R, MW-14, MW-16, MW-18, and MW-20 did not exhibit COC concentrations at or above the MRLs.

Groundwater analytical results are presented in Table 2 and Figure 4. Historical groundwater monitoring and natural attenuation parameter results are presented in Table 3. Laboratory analytical reports and chain-of-custody documentation are included as Attachment C.

### 3.3 Performance Monitoring Results

#### 3.3.1 Second Quarter Analytical Results

Groundwater samples collected during the Second Quarter 2014 performance monitoring event contained TPH-GRO concentrations ranging from less than the MRL (<0.25 mg/L) in samples collected from monitoring wells 11, TMW-1, TMW-2 and MW-9, to 5.1 mg/L in the sample collected from monitoring well TMW-6. Sulfate concentrations during the Second Quarter 2014 performance monitoring event ranged from 4.2 mg/L at well A-27 to 4,000 mg/L in monitoring well TMW-5. Sulfide

concentrations during the Second Quarter 2014 performance monitoring event ranged from less than the MRL (<0.10 mg/L) to 0.23 mg/L in monitoring well MW-19.

### 3.4 Data Validation

Groundwater samples collected during the Second Quarter 2014 performance monitoring event on April 21 through April 24, 2014 were processed within their specified hold times.

Alpha reported the method and laboratory control samples within acceptable limits, with the exception of high matrix spike (MS) recovery of methane from samples collected April 22, 2014 and high matrix spike duplicate (MSD) recovery of methane from samples collected April 23, 2014 and April 24, 2014. A duplicate sample was collected from MW-7 and MW-24 during Second Quarter 2014 compliance monitoring and was analyzed for TPH-GRO and BTEX. The relative percent differences (RPDs) between the analytical results for these COCs in the samples collected from MW-7 and MW-24 were calculated as:

- TPH-GRO – 23.3 percent and 4.3 percent
- Benzene – 14.3 percent and 0 percent
- Toluene – 25.4 percent and 6.1 percent
- Ethylbenzene – 16.7 percent and 0 percent
- Total xylenes - 22.2 percent and 2.7 percent

The detection limits were below site cleanup levels and the surrogate recovery results were within acceptable limits.

## 4. Conclusions

### 4.1 Compliance Monitoring

The concentrations of COCs observed during the Second Quarter 2014 compliance monitoring event are consistent, and in many cases continue to decrease, with concentrations encountered during previous groundwater monitoring events. The



remedial action discussed in the next section has been designed to enhance natural biodegradation in areas of the site where concentrations of COCs in groundwater exceed site cleanup levels.

No measurable SPH was observed during the Second Quarter 2014 sampling event; however, sheen was observed in wells A-6, 12, and MW-19. TPH-GRO and TPH-DRO concentrations continue to be stable or decrease across the site, as evidenced by the decreasing trends in monitoring wells MW1, MW-3, MW-7, MW-8, MW-14, MW-19, A-21 and A-27.

#### **4.2 Sulfate Land Application**

##### **4.2.1 Second Quarter 2014 Analytical Results**

Sulfate concentrations increased (>100 mg/L) at monitoring wells 11, MW-9, TMW-1, TMW-2, and TMW-5 during the Second Quarter 2014 performance monitoring event as a result of the sulfate land application. An average sulfate concentration of 1,412 mg/L was calculated (compared to an average baseline concentration of 6.9 mg/L and a three-month average concentration of 1,657 mg/L) using the MRL value for samples where sulfate was not detected above the MRL, indicating stable concentrations of sulfate in the groundwater system.

Based on data collected since the baseline monitoring event in June 2013, TPH-GRO concentrations exhibited an increasing trend in performance monitoring well A-27, a decreasing or stable trend in eleven performance monitoring wells (11, 12, MW-7, MW-9, MW-19, TMW-1, TMW-2, TMW-3, TMW-4, TMW-5, and TMW-6) and remained below the MRL in well TMW-1 during the Second Quarter 2014 event. Performance monitoring is generally progressing toward the cleanup levels outlined in section 1.2 of this report.

The increasing trend in performance monitoring well A-27 is likely unrelated to sulfate land application, as increased sulfate concentrations were not detected above baseline concentrations.

Since the baseline monitoring event in June 2013, benzene concentrations exhibited a decreasing trend in performance monitoring well TMW-5 and stable trends in eleven performance monitoring wells (A-27, 11, 12, MW-7, MW-9, MW-19, TMW-1, TMW-2, TMW-3, TMW-4, and TMW-6). Wells 11 and TMW-1 have remained below the MRL



since the baseline monitoring event. Performance monitoring is generally progressing toward the cleanup levels outlined in section 1.2 of this report.

The next compliance monitoring event is the Third Quarter 2014 groundwater monitoring scheduled for July 2014 and will be conducted in conjunction with the next performance monitoring event (approximately one year post-construction).

## **5. References**

Antea Group. 2011. Quarterly Groundwater Monitoring Report Third Quarter 2011. November.

ARCADIS U.S., Inc, 2012a. B and D Yards Groundwater Remediation – Engineering Design Report. October 12.

ARCADIS U.S., Inc, 2012b. Response to Comments, B and D Yards – Groundwater Remediation Engineering Design Report. December 20.

ARCADIS U.S., Inc. 2013c. Third Quarter 2013 Groundwater Monitoring Report. September 9.

ARCADIS U.S., Inc. 2013d. Fourth Quarter 2013 Groundwater Monitoring Report. November 19.

ARCADIS U.S., Inc. 2013a. Remedial Action Report – B and D Yards. August.

Delta Environmental Consulting. 2007. Site-Wide Groundwater Compliance Monitoring Plan – Proposed Reduced Monitoring. June 21.

Delta Environmental Consulting. 2008. Technical Revision Request – Low-Flow Groundwater Sampling. September 4.

KHM Environmental Management, Inc. 1999. Compliance Monitoring Plan. October.

**Tables**

**Table 1****Groundwater Elevation Data**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Measured	Casing Elevation (feet)	Depth to Groundwater (BTOC)	Separate-Phase Hydrocarbons (feet)	Groundwater Elevation^ (feet-msl)	Comments
A-1	02/11/02	10.93	7.47	--	3.46	
A-1	05/20/02	10.93	9.99	--	0.94	
A-1	08/27/02	10.93	4.72	--	6.21	
A-1	11/04/02	10.93	8.95	--	1.98	
A-1	02/18/03	10.93	7.92	--	3.01	
A-1	06/09/03	10.93	8.47	--	2.46	
A-1	09/15/03	14.64	8.83	--	5.81	
A-1	11/18/03	14.64	8.45	--	6.19	
A-1	02/24/04	14.64	7.89	--	6.75	
A-1	05/10/04	14.64	8.53	--	6.11	
A-1	08/24/04	14.64	8.73	--	5.91	
A-1	12/13/04	14.64	8.45	--	6.19	
A-1	03/08/05	14.64	8.59	--	6.05	
A-1	06/06/05	14.64	8.41	--	6.23	
A-1	09/19/05	14.64	8.87	--	5.77	
A-1	12/12/05	14.64	8.63	--	6.01	
A-1	03/13/06	14.64	7.95	--	6.69	
A-1	06/05/06	14.64	8.37	--	6.27	
A-1	09/11/06	14.64	8.81	--	5.83	
A-1	12/11/06	14.64	7.95	--	6.69	
A-2	02/11/02	10.85	7.41	--	3.44	
A-2	05/20/02	10.85	9.28	--	1.57	
A-2	08/27/02	10.85	4.66	--	6.19	
A-2	11/04/02	10.85	8.90	--	1.95	
A-2	02/18/03	10.85	7.98	--	2.87	
A-2	06/09/03	10.85	8.41	--	2.44	
A-2	09/15/03	14.66	8.77	--	5.89	
A-2	11/18/03	14.66	8.35	--	6.31	
A-2	02/24/04	14.66	7.80	--	6.86	
A-2	05/10/04	14.66	8.51	--	6.15	
A-2	08/24/04	14.66	8.55	--	6.11	
A-2	12/13/04	14.66	8.38	--	6.28	
A-2	03/08/05	14.66	8.77	--	5.89	
A-2	06/06/05	14.66	8.45	--	6.21	
A-2	09/19/05	14.66	8.79	--	5.87	
A-2	12/12/05	14.66	8.58	--	6.08	
A-2	03/13/06	14.66	7.81	--	6.85	
A-2	06/05/06	14.66	8.29	--	6.37	
A-2	09/11/06	14.66	8.76	--	5.90	
A-2	12/11/06	14.66	7.96	--	6.70	
A-3	02/11/02	10.50	7.30	<0.01	3.20*	
A-3	05/20/02	10.50	9.03	--	1.47	
A-3	08/27/02	10.50	8.43	--	2.07	
A-3	11/04/02	10.50	8.64	--	1.86	
A-3	02/18/03	10.50	7.61	--	2.89	
A-3	06/09/03	10.50	8.19	--	2.31	
A-3	09/15/03	14.32	8.50	--	5.82	
A-3	11/18/03	14.32	7.56	--	6.76	
A-3	02/24/04	14.32	7.56	--	6.76	
A-3	05/10/04	14.32	8.12	--	6.20	
A-3	08/24/04	14.32	8.23	--	6.09	
A-3	12/13/04	14.32	7.85	--	6.47	
A-3	03/08/05	14.32	8.20	--	6.12	
A-3	06/06/05	14.32	8.03	--	6.29	
A-3	09/19/05	14.32	8.50	--	5.82	
A-3	12/12/05	14.32	8.32	--	6.00	
A-3	03/13/06	14.32	7.51	--	6.81	
A-3	06/05/06	14.32	7.96	--	6.36	
A-3	09/11/06	14.32	8.46	--	5.86	
A-3	12/11/06	14.32	7.56	--	6.76	
A-4	02/11/02	10.74	7.38	0.14	3.47*	
A-4	05/20/02	10.74	8.20	0.02	2.56*	
A-4	08/27/02	10.74	7.62	0.04	3.15*	
A-4	11/04/02	10.74	7.92	Sheen	2.82	Product recovery pump in well

A-4	02/18/03	10.74	7.84	Sheen	2.90	Product recovery pump in well
A-4	06/09/03	10.74	6.40	0.10	4.42*	Product recovery pump in well
A-4	09/15/03	13.22	8.38	0.10	4.92*	Product recovery pump in well
A-4	11/18/03	13.22	6.65	0.01	6.58*	Product recovery pump in well
A-4	02/24/04	13.22	7.00	--	6.22	Product recovery pump in well
A-4	05/10/04	13.22	6.79	--	6.43	Product recovery pump in well
A-4	08/24/04	13.22	7.76	--	5.46	Product recovery pump in well
A-4	12/13/04	13.22	6.10	Sheen	7.12	
A-4	03/08/05	13.22	7.21	Sheen	6.01	
A-4	06/06/05	13.22	7.23	Sheen	5.99	
A-4	09/19/05	13.22	7.78	--	5.44	
A-4	12/12/05	13.22	7.77	--	5.45	
A-4	03/13/06	13.22	6.85	--	6.37	
A-4	06/05/06	13.22	7.30	Sheen	5.92	
A-4	09/11/06	13.22	8.02	0.01	5.21*	
A-4	12/11/06	13.22	7.04	--	6.18	
A-4	03/26/07	13.22	6.90	--	6.32	
A-4	06/18/07	13.22	7.29	--	5.93	
A-4	09/24/07	13.22	7.48	Sheen	5.74	
A-4	12/10/07	13.22	6.83	--	6.39	
A-4	03/03/08	13.22	7.11	0.01	6.12*	
A-4	06/02/08	13.22	7.52	Sheen	5.70	
A-4	09/04/08	13.22	7.57	Sheen	5.65	
A-4	12/04/08	13.22	7.44	--	5.78	
A-4	03/04/09	13.22	7.09	--	6.13	
A-4	06/01/09	13.22	7.32	Sheen	5.90	
A-4	09/21/09	13.22	7.61	Sheen	5.61	
A-4	11/16/09	13.22	6.97	Sheen	6.25	
A-4	03/08/10	13.22	6.54	--	6.68	
A-4	06/07/10	13.22	6.92	Sheen	6.30	
A-4	09/09/10	13.22	7.59	--	5.63	
A-4	11/16/10	13.22	7.11	--	6.11	
A-4	03/01/11	13.22	6.66	--	6.56	
A-4	05/23/11	13.22	6.84	Sheen	6.38	
A-4	08/29/11	13.22	7.50	--	5.72	
A-4	12/01/11	13.22	7.16	--	6.06	
A-4	03/01/12	13.22	--	--	--	Not Measured
A-4	05/30/12	13.22	6.88	--	6.34	
A-4	08/25/12	13.22	7.17	--	6.05	
A-4	11/07/12	13.22	6.77	--	6.45	
A-4	02/28/13	13.22	6.69	--	6.53	
A-4	04/08/13	13.22	6.83	--	6.39	
A-4	07/29/13	13.22	7.23	--	5.99	
A-4	10/02/13	13.22	5.10	--	8.12	
A-4	01/21/14	13.22	7.12	--	6.10	
A-4	04/22/14	13.22	6.71	--	6.51	
A-5	02/11/02	10.42	7.00	--	3.42	
A-5	05/20/02	10.42	8.89	--	1.53	
A-5	08/27/02	10.42	8.25	--	2.17	
A-5	11/04/02	10.42	8.43	--	1.99	
A-5	02/18/03	10.42	7.35	--	3.07	
A-5	06/09/03	10.42	7.99	--	2.43	
A-5	09/15/03	14.13	8.33	Sheen	5.80	
A-5	11/18/03	14.13	7.82	--	6.31	
A-5	02/24/04	14.13	6.45	--	7.68	
A-5	05/10/04	14.13	8.04	--	6.09	
A-5	08/24/04	14.13	8.02	--	6.11	
A-5	12/13/04	14.13	7.88	--	6.25	
A-5	03/08/05	14.13	8.00	--	6.13	
A-5	06/06/05	14.13	7.89	--	6.24	
A-5	09/19/05	14.13	8.37	--	5.76	
A-5	12/12/05	14.13	8.15	--	5.98	
A-5	03/13/06	14.13	7.39	--	6.74	
A-5	06/05/06	14.13	7.82	--	6.31	
A-5	09/11/06	14.13	8.34	--	5.79	
A-5	12/11/06	14.13	7.41	--	6.72	
A-5	03/26/07	14.13	7.41	--	6.72	
A-5	06/18/07	14.13	8.32	--	5.81	
A-5	09/24/07	14.13	8.32	--	5.81	
A-5	12/10/07	14.13	7.66	--	6.47	
A-5	03/03/08	14.13	7.78	--	6.35	
A-5	06/02/08	14.13	8.21	--	5.92	
A-5	09/04/08	14.13	8.10	--	6.03	
A-5	12/04/08	14.13	8.15	--	5.98	
A-5	03/04/09	14.13	7.76	--	6.37	
A-5	06/01/09	14.13	8.03	--	6.10	
A-5	09/21/09	14.13	8.35	--	5.78	
A-5	11/16/09	14.13	7.70	--	6.43	

A-5	03/08/10	14.13	7.21	--	6.92
A-5	06/07/10	14.13	7.74	--	6.39
A-5	09/09/10	14.13	8.26	--	5.87
A-5	11/15/10	14.13	7.85	--	6.28
A-5	03/01/11	14.13	7.47	--	6.66
A-5	05/23/11	14.13	7.58	--	6.55
A-5	08/29/11	14.13	8.17	--	5.96
A-5	12/01/11	14.13	7.89	--	6.24
A-5	03/01/12	14.13	7.62	--	6.51
A-5	05/30/12	14.13	7.67	--	6.46
A-5	08/25/12	14.13	7.91	--	6.22
A-5	11/07/12	14.13	7.54	--	6.59
A-5	02/27/13	14.13	7.59	--	6.54
A-5	04/08/13	14.13	7.56	--	6.57
A-5	07/29/13	14.13	7.88	--	6.25
A-5	10/02/13	14.13	7.64	--	6.49
A-5	01/21/14	14.13	7.92	--	6.21
A-5	04/22/14	14.13	7.50	--	6.63
A-6	02/11/02	--	6.40	0.13	-- Not Measured-Casing Broken
A-6	05/20/02	--	8.13	0.14	-- Not Measured-Casing Broken
A-6	08/27/02	--	7.80	0.45	-- Not Measured-Casing Broken
A-6	11/04/02	--	7.33	0.01	-- Not Measured-Product recovery pump in well, Casing Broken
A-6	02/18/03	--	8.50	Sheen	-- Not Measured-Product recovery pump in well, Casing Broken
A-6	06/09/03	--	7.45	0.01	-- Not Measured-Re-cut TOC; repaired
A-6	09/15/03	12.81	7.77	0.01	5.05* Product recovery pump in well
A-6	11/18/03	12.81	7.46	0.54	5.78* Product recovery pump in well
A-6	02/24/04	12.81	6.65	0.40	6.48* Product recovery pump in well
A-6	05/10/04	12.81	6.95	0.10	5.94* Product recovery pump in well
A-6	08/24/04	12.81	7.21	0.21	5.77* Product recovery pump in well
A-6	12/13/04	12.81	6.80	0.14	6.12*
A-6	03/08/05	12.81	6.98	0.32	6.09*
A-6	06/06/05	12.81	6.81	0.04	6.03*
A-6	09/19/05	12.81	7.81	0.59	5.47*
A-6	10/12/05	12.81	7.95	0.50	5.26*
A-6	12/12/05	12.81	8.20	0.95	5.37*
A-6	03/13/06	12.81	6.68	0.08	6.19*
A-6	06/05/06	12.81	7.10	0.13	5.81*
A-6	09/11/06	12.81	7.82	0.27	5.21*
A-6	12/11/06	12.81	6.58	0.02	6.25*
A-6	03/26/07	12.81	6.51	--	6.30
A-6	06/18/07	12.81	7.00	--	5.81
A-6	09/24/07	12.81	7.20	Sheen	5.61
A-6	12/10/07	12.81	6.58	--	6.23
A-6	03/03/08	12.81	6.59	--	6.22
A-6	06/02/08	12.81	7.05	Sheen	5.76
A-6	09/04/08	12.81	7.19	Sheen	5.62
A-6	12/04/08	12.81	7.15	Sheen	5.66
A-6	03/04/09	12.81	6.51	Sheen	6.30
A-6	06/01/09	12.81	7.00	Sheen	5.81
A-6	09/21/09	12.81	7.24	Sheen	5.57
A-6	11/16/09	12.81	6.50	Sheen	6.31
A-6	03/08/10	12.81	6.14	--	6.67
A-6	06/07/10	12.81	6.71	Sheen	6.10
A-6	09/09/10	12.81	7.12	--	5.69
A-6	11/15/10	12.81	6.79	Sheen	6.02
A-6	03/01/11	12.81	6.38	Sheen	6.43
A-6	05/23/11	12.81	6.52	Sheen	6.29
A-6	08/29/11	12.81	7.04	0.03	5.79*
A-6	12/01/11	12.81	6.95	Sheen	5.86
A-6	03/01/12	12.81	6.60	--	6.21
A-6	05/30/12	12.81	6.58	--	6.23
A-6	08/25/12	12.81	7.18	--	5.63
A-6	11/07/12	12.81	6.61	--	6.20
A-6	02/27/13	12.81	6.54	--	6.27
A-6	04/08/13	12.81	6.46	--	6.35
A-6	07/29/13	12.81	6.83	--	5.98
A-6	10/02/13	12.81	6.66	Sheen	6.15 0.04 ft of SPH observed. Absorbent sock placed in well.
A-6	01/21/14	12.81	6.80	--	6.01
A-6	04/22/14	12.81	6.32	--	6.49
A-7	02/11/02	9.50	6.25	--	3.25
A-7	05/20/02	9.50	8.10	--	1.40
A-7	08/27/02	9.50	7.40	--	2.10
A-7	11/04/02	9.50	7.55	--	1.95
A-7	02/18/03	9.50	7.53	--	1.97

A-7	06/09/03	9.50	7.12	--	2.38
A-7	09/15/03	13.43	7.45	--	5.98
A-7	11/18/03	13.43	6.78	--	6.65
A-7	02/24/04	13.43	6.89	--	6.54
A-7	05/10/04	13.43	6.66	--	6.77
A-7	08/24/04	13.43	7.67	--	5.76
A-7	12/13/04	13.43	6.88	--	6.55
A-7	03/08/05	13.43	4.45	--	8.98
A-7	06/06/05	13.43	6.84	--	6.59
A-7	09/19/05	13.43	7.47	--	5.96
A-7	12/12/05	13.43	7.22	--	6.21
A-7	03/13/06	13.43	6.41	--	7.02
A-7	06/05/06	13.43	6.90	--	6.53
A-7	09/11/06	13.43	7.53	--	5.90
A-7	12/11/06	13.43	6.69	--	6.74
A-8	02/11/02	10.46	6.98	--	3.48
A-8	05/20/02	10.46	8.87	--	1.59
A-8	08/27/02	10.46	7.26	--	3.20
A-8	11/04/02	10.46	8.51	--	1.95
A-8	02/18/03	10.46	4.83	--	5.63
A-8	06/09/03	10.46	8.11	--	2.35
A-8	09/15/03	14.61	8.38	--	6.23
A-8	11/18/03	14.61	7.87	Sheen	6.74
A-8	02/24/04	14.61	7.43	--	7.18
A-8	05/10/04	14.61	8.04	--	6.57
A-8	08/24/04	14.61	8.18	--	6.43
A-8	12/13/04	14.61	7.90	--	6.71
A-8	03/08/05	14.61	8.11	--	6.50
A-8	06/06/05	14.61	7.98	--	6.63
A-8	09/19/05	14.61	8.44	--	6.17
A-8	12/12/05	14.61	8.22	--	6.39
A-8	03/13/06	14.61	7.49	--	7.12
A-8	06/05/06	14.61	7.89	--	6.72
A-8	09/11/06	14.61	8.45	--	6.16
A-8	12/11/06	14.61	7.66	--	6.95
A-8	03/26/07	14.61	7.71	--	6.90
A-8	06/18/07	14.61	8.27	--	6.34
A-8	09/24/07	14.61	8.50	--	6.11
A-8	12/10/07	14.61	7.44	--	7.17
A-8	03/03/08	14.61	7.83	--	6.78
A-8	06/02/08	14.61	8.20	--	6.41
A-8	09/04/08	14.61	--	--	--
A-8	12/04/08	14.61	8.20	--	6.41
A-8	03/04/09	14.61	7.70	--	6.91
A-8	06/01/09	14.61	8.11	--	6.50
A-8	09/21/09	14.61	8.37	--	6.24
A-8	11/16/09	14.61	7.70	--	6.91
A-8	03/08/10	14.61	7.31	--	7.30
A-8	06/07/10	14.61	7.85	--	6.76
A-8	09/09/10	14.61	8.28	--	6.33
A-8	11/15/10	14.61	7.94	--	6.67
A-8	03/01/11	14.61	7.56	--	7.05
A-8	05/23/11	14.61	7.70	--	6.91
A-8	08/29/11	14.61	8.21	--	6.40
A-8	12/01/11	14.61	8.06	--	6.55
A-8	03/01/12	14.61	7.74	--	6.87
A-8	05/30/12	14.61	7.87	--	6.74
A-8	08/25/12	14.61	7.97	--	6.64
A-8	11/07/12	14.61	7.63	--	6.98
A-8	02/27/13	14.61	8.71	--	5.90
A-8	04/08/13	14.61	7.67	--	6.94
A-8	07/29/13	14.61	7.98	--	6.63
A-8	10/02/13	14.61	7.75	--	6.86
A-8	01/21/14	14.61	7.98	--	6.63
A-8	04/22/14	14.61	7.52	--	7.09
A-9	02/11/02	10.35	7.20	0.01	3.16*
A-9	05/20/02	10.35	8.86	--	1.49
A-9	08/27/02	10.35	8.27	Sheen	2.08
A-9	11/04/02	10.35	8.39	0.01	1.97*
A-9	02/18/03	10.35	7.45	--	2.90
A-9	06/09/03	10.35	8.06	--	2.29
A-9	09/15/03	14.42	8.03	--	6.39
A-9	11/18/03	14.42	7.62	--	6.80
A-9	02/24/04	14.42	7.21	--	7.21
A-9	05/10/04	14.42	8.00	--	6.42
A-9	08/24/04	14.42	8.18	--	6.24
A-9	12/13/04	14.42	7.73	--	6.69
A-9	03/08/05	14.42	8.00	--	6.42

A-9	06/06/05	14.42	7.89	--	6.53
A-9	09/19/05	14.42	8.28	--	6.14
A-9	12/12/05	14.42	8.04	--	6.38
A-9	03/13/06	14.42	7.37	--	7.05
A-9	06/05/06	14.42	7.79	--	6.63
A-9	09/11/06	14.42	8.36	--	6.06
A-9	12/11/06	14.42	7.46	--	6.96
A-10	02/11/02	9.48	6.15	--	3.33
A-10	05/20/02	9.48	7.98	--	1.50
A-10	08/27/02	9.48	7.34	Sheen	2.14
A-10	11/04/02	9.48	7.54	Sheen	1.94
A-10	02/18/03	9.48	6.57	--	2.91
A-10	06/09/03	9.48	7.15	--	2.33
A-10	09/15/03	13.51	7.45	Sheen	6.06
A-10	11/18/03	13.51	6.95	Sheen	6.56
A-10	02/24/04	13.51	6.50	Sheen	7.01
A-10	05/10/04	13.51	7.15	Sheen	6.36
A-10	08/24/04	13.51	7.31	--	6.20
A-10	12/13/04	13.51	6.95	--	6.56
A-10	03/08/05	13.51	7.17	--	6.34
A-10	06/06/05	13.51	7.01	--	6.50
A-10	09/19/05	13.51	7.54	--	5.97
A-10	12/12/05	13.51	7.25	--	6.26
A-10	03/13/06	13.51	6.58	--	6.93
A-10	06/05/06	13.51	6.92	--	6.59
A-10	09/11/06	13.51	7.43	--	6.08
A-10	12/11/06	13.51	6.59	--	6.92
A-10	03/26/07	13.51	6.83	--	6.68
A-10	06/18/07	13.51	7.29	--	6.22
A-10	09/24/07	13.51	7.44	--	6.07
A-10	12/10/07	13.51	6.79	--	6.72
A-10	03/03/08	13.51	7.83	--	5.68
A-10	06/02/08	13.51	7.31	--	6.20
A-10	09/04/08	13.51	7.23	--	6.28
A-10	12/04/08	13.51	6.87	--	6.64
A-10	03/04/09	13.51	6.90	--	6.61
A-10	06/01/09	13.51	7.18	--	6.33
A-10	09/21/09	13.51	7.39	--	6.12
A-10	11/16/09	13.51	6.84	--	6.67
A-10	03/08/10	13.51	6.34	--	7.17
A-10	06/07/10	13.51	6.84	--	6.67
A-10	09/09/10	13.51	7.34	--	6.17
A-10	11/15/10	13.51	6.93	--	6.58
A-10	03/01/11	13.51	6.60	--	6.91
A-10	05/23/11	13.51	6.68	--	6.83
A-10	08/29/11	13.51	7.25	--	6.26
A-10	12/01/11	13.51	6.96	--	6.55
A-10	03/01/12	13.51	6.72	--	6.79
A-10	05/30/12	13.51	6.72	--	6.79
A-10	08/25/12	13.51	7.30	--	6.21
A-10	11/07/12	13.51	7.08	--	6.43
A-10	02/27/13	13.51	6.64	--	6.87
A-10	04/08/13	13.51	6.61	--	6.90
A-10	07/29/13	13.51	6.95	--	6.56
A-10	10/02/13	13.51	6.46	--	7.05
A-10	01/21/14	13.51	7.05	--	6.46
A-10	04/22/14	13.51	6.65	--	6.86
A-11	02/11/02	10.36	7.01	--	3.35
A-11	05/20/02	10.36	8.83	--	1.53
A-11	08/27/02	10.36	8.21	--	2.15
A-11	11/04/02	10.36	8.73	--	1.63
A-11	02/18/03	10.36	5.42	--	4.94
A-11	06/09/03	10.36	8.01	--	2.35
A-11	09/15/03	14.40	8.32	--	6.08
A-11	11/18/03	14.40	6.71	--	7.69
A-11	02/24/04	14.40	7.35	--	7.05
A-11	05/10/04	14.40	8.10	--	6.30
A-11	08/24/04	14.40	8.17	--	6.23
A-11	12/13/04	14.40	7.85	--	6.55
A-11	03/08/05	14.40	7.90	--	6.50
A-11	06/06/05	14.40	7.88	--	6.52
A-11	09/19/05	14.40	8.34	0.01	6.07*
A-11	10/12/05	14.40	8.24	--	6.16
A-11	12/12/05	14.40	8.10	--	6.30
A-11	03/13/06	14.40	7.40	--	7.00
A-11	06/05/06	14.40	7.80	--	6.60
A-11	09/11/06	14.40	8.32	--	6.08
A-11	12/11/06	14.40	7.42	--	6.98

A-11	12/10/07	14.40	7.64	--	6.76
A-11	03/03/08	14.40	7.39	--	7.01
A-11	03/04/09	14.40	7.70	--	6.70
A-11	06/01/09	14.40	8.00	--	6.40
A-11	09/21/09	14.40	8.26	--	6.14
A-11	11/16/09	14.40	7.65	--	6.75
A-11	03/08/10	14.40	7.20	--	7.20
A-11	06/07/10	14.40	7.69	--	6.71
A-11	09/09/10	14.40	8.20	--	6.20
A-11	11/15/10	14.40	7.78	--	6.62
A-11	03/01/11	14.40	7.43	--	6.97
A-11	05/23/11	14.40	7.52	--	6.88
A-11	08/29/11	14.40	8.09	--	6.31
A-11	12/01/11	14.40	7.82	--	6.58
A-11	03/01/12	14.40	7.55	--	6.85
A-11	05/30/12	14.40	7.42	--	6.98
A-11	08/25/12	14.40	7.63	--	6.77
A-11	11/07/12	14.40	7.41	--	6.99
A-11	02/27/13	14.40	7.42	--	6.98
A-11	04/08/13	14.40	7.42	--	6.98
A-11	07/29/13	14.40	7.75	--	6.65
A-11	10/02/13	14.40	7.66	--	6.74
A-11	01/21/14	14.40	7.93	--	6.47
A-11	04/22/14	14.40	7.56	--	6.84
A-12	02/11/02	9.10	5.80	--	3.30
A-12	05/20/02	9.10	8.68	--	0.42
A-12	08/27/02	9.10	7.04	--	2.06
A-12	11/04/02	9.10	7.23	--	1.87
A-12	02/18/03	9.10	6.38	--	2.72
A-12	06/09/03	9.10	6.83	--	2.27
A-12	09/15/03	12.92	7.15	--	5.77
A-12	11/18/03	12.92	6.60	--	6.32
A-12	02/24/04	12.92	6.12	--	6.80
A-12	05/10/04	12.92	6.74	--	6.18
A-12	08/24/04	12.92	6.95	--	5.97
A-12	12/13/04	12.92	6.57	--	6.35
A-12	03/08/05	12.92	6.75	Sheen	6.17
A-12	06/06/05	12.95	6.39	--	6.56
A-12	09/19/05	12.95	7.09	--	5.86
A-12	12/12/05	12.95	6.89	--	6.06
A-12	03/13/06	12.95	6.23	--	6.72
A-12	06/05/06	12.95	6.60	--	6.35
A-12	09/11/06	12.95	7.14	--	5.81
A-12	12/11/06	12.95	6.28	--	6.67
A-12	12/10/07	12.95	6.43	--	6.52
A-12	03/03/08	12.95	6.50	--	6.45
A-12	03/04/09	12.95	6.39	--	6.56
A-12	06/01/09	12.95	6.86	--	6.09
A-12	09/21/09	12.95	7.02	--	5.93
A-12	11/16/09	12.95	6.38	--	6.57
A-12	03/08/10	12.95	6.00	--	6.95
A-12	06/07/10	12.95	6.54	--	6.41
A-12	09/09/10	12.95	6.95	--	6.00
A-12	11/15/10	12.95	6.60	--	6.35
A-12	03/01/11	12.95	6.24	--	6.71
A-12	05/23/11	12.95	6.34	--	6.61
A-12	08/29/11	12.95	6.87	--	6.08
A-12	12/01/11	12.95	6.66	--	6.29
A-12	03/01/12	12.95	6.46	--	6.49
A-12	05/30/12	12.95	6.35	--	6.60
A-12	08/25/12	12.95	6.57	--	6.38
A-12	11/07/12	12.95	6.27	--	6.68
A-12	02/27/13	12.95	6.32	--	6.63
A-12	04/08/13	12.95	6.28	--	6.67
A-12	07/29/13	12.95	6.58	--	6.37
A-12	10/02/13	12.95	6.41	--	6.54
A-12	01/21/14	12.95	6.67	--	6.28
A-12	04/22/14	12.95	6.29	--	6.66
A-13	03/27/01	--	--	--	Destroyed during construction activities
A-13					Destroyed during construction activities
A-14	03/27/01	--	--	--	Destroyed during construction activities
A-14					Destroyed during construction activities
A-14R	02/11/02	12.62	6.90	--	5.72
A-14R	05/20/02	12.62	9.77	--	2.85
A-14R	08/27/02	12.62	8.10	--	4.52
A-14R	11/04/02	12.62	8.30	--	4.32

A-14R	02/18/03	10.17	7.31	--	2.86
A-14R	06/09/03	10.17	4.82	--	5.35
A-14R	09/15/03	14.21	8.20	--	6.01
A-14R	11/18/03	14.21	6.10	Sheen	8.11
A-14R	02/24/04	14.21	7.23	--	6.98
A-14R	05/10/04	14.21	7.89	--	6.32
A-14R	08/24/04	14.21	8.01	--	6.20
A-14R	12/13/04	14.21	7.75	--	6.46
A-14R	03/08/05	14.21	7.87	--	6.34
A-14R	06/06/05	14.21	7.71	--	6.50
A-14R	09/19/05	14.21	8.16	0.15	6.17*
A-14R	10/12/05	14.21	8.01	--	6.20
A-14R	12/12/05	14.21	7.95	--	6.26
A-14R	03/13/06	14.21	7.26	--	6.95
A-14R	06/05/06	14.21	7.64	--	6.57
A-14R	09/11/06	14.21	8.15	--	6.06
A-14R	12/11/06	14.21	7.30	--	6.91
A-14R	03/26/07	14.21	7.51	--	6.70
A-14R	06/18/07	14.21	7.98	--	6.23
A-14R	09/24/07	14.21	8.18	--	6.03
A-14R	12/10/07	14.21	7.51	--	6.70
A-14R	03/03/08	14.21	7.56	--	6.65
A-14R	06/02/08	14.21	8.02	--	6.19
A-14R	09/04/08	14.21	7.71	--	6.50
A-14R	12/04/08	14.21	7.92	--	6.29
A-14R	03/04/09	14.21	7.62	--	6.59
A-14R	06/01/09	14.21	7.91	--	6.30
A-14R	09/21/09	14.21	8.08	--	6.13
A-14R	11/16/09	14.21	7.57	--	6.64
A-14R	03/08/10	14.21	7.05	--	7.16
A-14R	06/07/10	14.21	7.56	--	6.65
A-14R	09/09/10	14.21	8.05	--	6.16
A-14R	11/15/10	14.21	7.63	--	6.58
A-14R	03/01/11	14.21	7.31	--	6.90
A-14R	05/23/11	14.21	7.40	--	6.81
A-14R	08/29/11	14.21	7.97	--	6.24
A-14R	12/01/11	14.21	7.68	--	6.53
A-14R	03/01/12	14.21	7.42	--	6.79
A-14R	05/30/12	14.21	7.44	--	6.77
A-14R	08/25/12	14.21	7.59	--	6.62
A-14R	11/07/12	14.21	7.33	--	6.88
A-14R	02/27/13	14.21	7.38	--	6.83
A-14R	04/08/13	14.21	7.34	--	6.87
A-14R	07/29/13	14.21	7.67	--	6.54
A-14R	10/02/13	14.21	7.51	--	6.70
A-14R	01/21/14	14.21	7.76	--	6.45

A-14R	04/22/14	14.21	7.36	--	6.85
A-15	03/27/01	--	--	--	Destroyed during construction activities

Destroyed during construction activities					
A-16	02/11/02	10.49	7.23	0.01	3.27*
A-16	05/20/02	10.49	9.03	--	1.46
A-16	08/27/02	10.49	8.41	0.04	2.11*
A-16	11/04/02	10.49	8.81	0.28	1.90*
A-16	02/18/03	10.49	7.51	Sheen	2.98
A-16	06/09/03	10.49	8.16	--	2.33
A-16	09/15/03	14.39	8.80	0.01	5.60*
A-16	11/18/03	14.39	7.74	--	6.65
A-16	02/24/04	14.39	7.54	--	6.85
A-16	05/10/04	14.39	8.50	0.31	6.14*
A-16	08/24/04	14.39	9.03	0.82	6.02*
A-16	12/13/04	14.39	8.08	Sheen	6.31
A-16	03/08/05	14.39	7.90	Sheen	6.49
A-16	06/06/05	14.39	8.05	Sheen	6.34
A-16	09/19/05	14.39	9.24	0.90	5.87*
A-16	10/12/05	14.39	9.38	1.20	5.97*
A-16	12/12/05	14.39	8.22	--	6.17
A-16	03/13/06	14.39	7.75	--	6.64
A-16	06/05/06	14.39	7.98	--	6.41
A-16	09/11/06	14.39	9.20	0.90	5.91*
A-16	12/11/06	14.39	7.69	Sheen	6.70
A-16	03/26/07	14.39	7.78	Sheen	6.61
A-16	06/18/07	14.39	8.45	0.34	6.21*
A-16	09/24/07	14.39	8.45	0.02	5.96*
A-16	12/10/07	14.39	7.65	0.01	6.75*
A-16	03/03/08	14.39	7.88	Sheen	6.51
A-16	06/02/08	14.39	8.77	0.04	5.65*
A-16	09/04/08	14.39	7.38	0.04	7.04*

A-16	12/04/08	14.39	8.27	--	6.12
A-16	03/04/09	14.39	7.95	--	6.44
A-16	06/01/09	14.39	8.50	Sheen	5.89
A-16	09/21/09	14.39	8.80	0.35	5.87*
A-16	11/16/09	14.39	7.95	Sheen	6.44
A-16	03/08/10	14.39	7.40	--	6.99
A-16	06/07/10	14.39	7.91	Sheen	6.48
A-16	09/09/10	14.39	8.92	0.09	5.54*
A-16	11/15/10	14.39	8.21	Sheen	6.18
A-16	03/01/11	14.39	7.65	--	6.74
A-16	05/23/11	14.39	7.79	--	6.60
A-16	08/29/11	14.39	8.52	0.10	5.95*
A-16	12/01/11	14.39	8.24	Sheen	6.15
A-16	03/01/12	14.39	7.94	Sheen	6.45
A-16	05/30/12	14.39	7.67	--	6.72
A-16	08/25/12	14.39	7.79	--	6.60
A-16	11/07/12	14.39	7.56	--	6.83
A-16	02/27/13	14.39	7.66	--	6.73
A-16	04/08/13	14.39	7.56	--	6.83
A-16	07/29/13	14.39	7.88	--	6.51
A-16	10/02/13	14.39	7.46	--	6.93
A-16	01/21/14	14.39	8.05	--	6.34
A-16	04/22/14	14.39	7.66	--	6.73
A-17	02/11/02	9.51	6.09	--	3.42
A-17	05/20/02	9.51	7.92	--	1.59
A-17	08/27/02	9.51	7.33	--	2.18
A-17	11/04/02	9.51	8.52	--	0.99
A-17	02/18/03	9.51	6.51	--	3.00
A-17	06/09/03	9.51	7.19	--	2.32
A-17	09/15/03	13.41	7.43	--	5.98
A-17	11/18/03	13.41	7.85	--	5.56
A-17	02/24/04	13.41	6.47	--	6.94
A-17	05/10/04	13.41	7.11	--	6.30
A-17	08/24/04	13.41	7.12	--	6.29
A-17	12/13/04	13.41	6.90	--	6.51
A-17	03/08/05	13.41	7.15	--	6.26
A-17	06/06/05	13.41	6.89	--	6.52
A-17	09/19/05	13.41	7.55	--	5.86
A-17	12/12/05	13.41	7.24	--	6.17
A-17	03/13/06	13.41	6.50	--	6.91
A-17	06/05/06	13.41	6.94	--	6.47
A-17	09/11/06	13.41	8.34	--	5.07
A-17	12/11/06	13.41	6.79	--	6.62
A-18	02/11/02	10.72	7.42	--	3.30
A-18	05/20/02	10.72	9.22	--	1.50
A-18	08/27/02	10.72	8.59	--	2.13
A-18	11/04/02	10.72	9.80	--	0.92
A-18	02/18/03	10.72	8.36	--	2.36
A-18	06/09/03	10.72	8.36	--	2.36
A-18	09/15/03	14.74	8.65	--	6.09
A-18	11/18/03	14.74	8.22	--	6.52
A-18	02/24/04	14.74	7.06	--	7.68
A-18	05/10/04	14.74	8.50	--	6.24
A-18	08/24/04	14.74	8.56	--	6.18
A-18	12/13/04	14.74	8.23	--	6.51
A-18	03/08/05	14.74	8.33	--	6.41
A-18	06/06/05	14.74	8.21	--	6.53
A-18	09/19/05	14.74	8.67	0.02	6.09*
A-18	10/12/05	14.74	8.55	--	6.19
A-18	12/12/05	14.74	8.42	--	6.32
A-18	03/13/06	14.74	7.74	--	7.00
A-18	06/05/06	14.74	8.14	--	6.60
A-18	09/11/06	14.74	8.63	--	6.11
A-18	12/11/06	14.74	7.78	--	6.96
A-18	12/10/07	14.74	7.81	--	6.93
A-18	03/03/08	14.74	8.03	--	6.71
A-18	03/04/09	14.74	8.07	--	6.67
A-18	06/01/09	14.74	8.34	--	6.40
A-18	09/21/09	14.74	8.57	--	6.17
A-18	11/16/09	14.74	8.07	--	6.67
A-18	03/08/10	14.74	7.54	--	7.20
A-18	06/07/10	14.74	8.00	--	6.74
A-18	09/09/10	14.74	8.53	--	6.21
A-18	11/15/10	14.74	8.11	--	6.63
A-18	03/01/11	14.74	7.75	--	6.99
A-18	05/23/11	14.74	7.85	--	6.89
A-18	08/29/11	14.74	8.44	--	6.30
A-18	12/01/11	14.74	8.11	--	6.63

A-18	03/01/12	14.74	7.83	--	6.91
A-18	05/30/12	14.74	7.75	--	6.99
A-18	08/25/12	14.74	7.89	--	6.85
A-18	11/07/12	14.74	7.68	--	7.06
A-18	02/27/13	14.74	7.72	--	7.02
A-18	04/08/13	14.74	7.05	--	7.69
A-18	07/29/13	14.74	7.99	--	6.75
A-18	10/02/13	14.74	7.93	--	6.81
A-18	01/21/14	14.74	8.27	--	6.47
A-18	04/22/14	14.74	7.84	--	6.90
A-19	02/11/02	10.76	7.52	0.07	3.30*
A-19	05/20/02	10.76	9.19	--	1.57
A-19	08/27/02	10.76	7.61	Sheen	3.15
A-19	11/04/02	10.76	8.79	0.01	1.98*
A-19	02/18/03	10.76	7.70	Sheen	3.06
A-19	06/09/03	10.76	8.35	0.01	2.42*
A-19	09/15/03	14.57	8.71	0.01	5.87*
A-19	11/18/03	14.57	7.69	0.01	6.89*
A-19	02/24/04	14.57	7.81	Sheen	6.76
A-19	05/10/04	14.57	8.35	Sheen	6.22
A-19	08/24/04	14.57	8.68	Sheen	5.89
A-19	12/13/04	14.57	7.98	Sheen	6.59
A-19	03/08/05	14.57	8.28	--	6.29
A-19	06/06/05	14.57	7.26	--	7.31
A-19	09/19/05	14.57	8.66	0.03	5.93*
A-19	10/12/05	14.57	8.55	0.02	6.04*
A-19	12/12/05	14.57	8.46	0.06	6.16*
A-19	03/13/06	14.57	7.65	--	6.92
A-19	06/05/06	14.57	8.10	--	6.47
A-19	09/11/06	14.57	8.63	0.03	5.96*
A-19	12/11/06	14.57	7.65	--	6.92
A-19	03/26/07	14.57	7.89	--	6.68
A-19	06/18/07	14.57	8.36	--	6.21
A-19	09/25/07	14.57	8.64	--	5.93
A-19	12/10/07	14.57	7.82	--	6.75
A-19	03/03/08	14.57	7.95	--	6.62
A-19	06/02/08	14.57	9.84	--	4.73
A-19	09/04/08	14.57	8.30	--	6.27
A-19	12/04/08	14.57	8.99	--	5.58
A-19	03/04/09	14.57	7.89	--	6.68
A-19	06/01/09	14.57	10.47	--	4.10
A-19	09/21/09	14.57	8.53	--	6.04
A-19	11/16/09	14.57	7.87	--	6.70
A-19	03/08/10	14.57	7.45	--	7.12
A-19	06/07/10	14.57	7.19	--	7.38
A-19	09/09/10	14.57	8.41	--	6.16
A-19	11/15/10	14.57	7.94	--	6.63
A-19	03/01/11	14.57	7.72	--	6.85
A-19	05/23/11	14.57	7.82	--	6.75
A-19	08/29/11	14.57	8.39	--	6.18
A-19	12/01/11	14.57	8.14	--	6.43
A-19	03/01/12	14.57	7.82	--	6.75
A-19	05/30/12	14.57	7.75	--	6.82
A-19	08/25/12	14.57	7.88	--	6.69
A-19	11/07/12	14.57	7.22	--	7.35
A-19	02/27/13	14.57	7.68	--	6.89
A-19	04/08/13	14.57	7.68	--	6.89
A-19	07/29/13	14.57	7.93	--	6.64
A-19	10/02/13	14.57	7.78	--	6.79
A-19	01/21/14	14.57	8.86	--	5.71
A-19	04/22/14	14.57	7.72	--	6.85
A-20	02/11/02	10.30	7.16	--	3.14
A-20	05/20/02	10.30	9.76	--	0.54
A-20	08/27/02	10.30	5.19	--	5.11
A-20	11/04/02	10.30	8.39	--	1.91
A-20	02/18/03	10.30	7.38	--	2.92
A-20	06/09/03	10.30	7.95	--	2.35
A-20	09/15/03	14.19	8.25	--	5.94
A-20	11/18/03	14.19	7.70	--	6.49
A-20	02/24/04	14.19	7.29	0.02	6.92*
A-20	05/10/04	14.19	7.99	--	6.20
A-20	08/24/04	14.19	8.18	--	6.01
A-20	12/13/04	14.19	7.65	--	6.54
A-20	03/08/05	14.19	7.89	--	6.30
A-20	06/06/05	14.19	7.81	--	6.38
A-20	09/19/05	14.19	8.25	0.01	5.95*
A-20	10/12/05	14.19	8.12	--	6.07
A-20	12/12/05	14.19	8.00	--	6.19

A-20	03/13/06	14.19	7.25	--	6.94
A-20	06/05/06	14.19	7.72	--	6.47
A-20	09/11/06	14.19	8.22	--	5.97
A-20	12/11/06	14.19	7.28	--	6.91
A-20	03/26/07	14.19	7.51	--	6.68
A-20	06/18/07	14.19	7.98	--	6.21
A-20	09/25/07	14.19	8.19	--	6.00
A-20	12/10/07	14.19	7.45	--	6.74
A-20	03/03/08	14.19	7.55	--	6.64
A-20	06/02/08	14.19	8.48	--	5.71
A-20	09/04/08	14.19	7.92	--	6.27
A-20	12/04/08	14.19	7.99	--	6.20
A-20	03/04/09	14.19	7.19	--	7.00
A-20	06/01/09	14.19	8.38	--	5.81
A-20	09/21/09	14.19	8.11	--	6.08
A-20	11/16/09	14.19	7.43	--	6.76
A-20	03/08/10	14.19	7.15	--	7.04
A-20	06/07/10	14.19	7.54	--	6.65
A-20	09/09/10	14.19	8.03	--	6.16
A-20	11/15/10	14.19	7.51	--	6.68
A-20	03/01/11	14.19	7.34	--	6.85
A-20	05/23/11	14.19	7.45	--	6.74
A-20	08/29/11	14.19	8.03	--	6.16
A-20	12/01/11	14.19	7.70	--	6.49
A-20	03/01/12	14.19	7.41	--	6.78
A-20	05/30/12	14.19	7.30	--	6.89
A-20	08/25/12	14.19	7.46	--	6.73
A-20	11/07/12	14.19	6.61	--	7.58
A-20	02/27/13	14.19	7.21	--	6.98
A-20	04/08/13	14.19	6.96	--	7.23
A-20	07/29/13	14.19	7.46	--	6.73
A-20	10/02/13	14.19	7.40	--	6.79
A-20	01/21/14	14.19	7.77	--	6.42
A-20	04/22/14	14.19	7.38	--	6.81
A-21	02/11/02	10.40	7.18	--	3.22
A-21	05/20/02	10.40	9.88	Sheen	0.52
A-21	08/27/02	10.40	8.28	--	2.12
A-21	11/04/02	10.40	8.50	--	1.90
A-21	02/18/03	10.40	7.47	--	2.93
A-21	06/09/03	10.40	8.01	--	2.39
A-21	09/15/03	14.35	8.65	--	5.70
A-21	11/18/03	14.35	7.86	--	6.49
A-21	02/24/04	14.35	7.43	--	6.92
A-21	05/10/04	14.35	8.10	--	6.25
A-21	08/24/04	14.35	8.29	--	6.06
A-21	12/13/04	14.35	7.75	--	6.60
A-21	03/08/05	14.35	8.00	--	6.35
A-21	06/06/05	14.35	7.90	--	6.45
A-21	09/19/05	14.35	8.24	--	6.11
A-21	12/12/05	14.35	8.15	--	6.20
A-21	03/13/06	14.35	7.38	--	6.97
A-21	06/05/06	14.35	7.21	--	7.14
A-21	09/11/06	14.35	8.31	--	6.04
A-21	12/11/06	14.35	7.44	--	6.91
A-21	03/26/07	14.35	7.64	--	6.71
A-21	06/18/07	14.35	8.15	--	6.20
A-21	09/25/07	14.35	8.30	--	6.05
A-21	12/10/07	14.35	7.62	--	6.73
A-21	03/03/08	14.35	7.67	--	6.68
A-21	06/02/08	14.35	8.18	--	6.17
A-21	09/04/08	14.35	8.09	--	6.26
A-21	12/04/08	14.35	8.07	--	6.28
A-21	03/04/09	14.35	7.51	--	6.84
A-21	06/01/09	14.35	8.03	--	6.32
A-21	09/21/09	14.35	8.27	--	6.08
A-21	11/16/09	14.35	7.68	--	6.67
A-21	03/08/10	14.35	7.26	--	7.09
A-21	06/07/10	14.35	7.66	--	6.69
A-21	09/09/10	14.35	8.19	--	6.16
A-21	11/15/10	14.35	7.73	--	6.62
A-21	03/01/11	14.35	7.42	--	6.93
A-21	05/23/11	14.35	7.56	--	6.79
A-21	08/29/11	14.35	8.11	--	6.24
A-21	12/01/11	14.35	7.81	--	6.54
A-21	03/01/12	14.35	7.53	--	6.82
A-21	05/30/12	14.35	7.37	--	6.98
A-21	08/25/12	14.35	7.49	--	6.86
A-21	11/07/12	14.35	7.04	--	7.31

A-21	02/27/13	14.35	7.32	--	7.03
A-21	04/08/13	14.35	7.23	--	7.12
A-21	07/29/13	14.35	7.59	--	6.76
A-21	10/02/13	14.35	7.57	--	6.78
A-21	01/21/14	14.35	8.71	--	5.64
A-21	04/22/14	14.35	7.59	--	6.76
A-22	09/21/01	10.69	--	--	Destroyed
A-22				Destroyed	
A-22R	02/11/02	10.22	7.10	0.13	3.22*
A-22R	05/20/02	10.22	9.72	0.08	0.56*
A-22R	08/27/02	10.22	8.20	0.16	2.15*
A-22R	11/04/02	10.22	8.30	0.15	2.04*
A-22R	02/18/03	10.22	7.14	0.02	3.10*
A-22R	06/09/03	10.22	7.82	--	2.40
A-22R	09/15/03	14.11	8.40	0.01	5.72*
A-22R	11/18/03	14.11	7.70	0.05	6.45*
A-22R	02/24/04	14.11	7.01	Sheen	7.10
A-22R	05/10/04	14.11	7.68	<0.01	6.43*
A-22R	08/24/04	14.11	7.90	0.18	6.35*
A-22R	12/13/04	14.11	7.40	Sheen	6.71
A-22R	03/08/05	14.11	7.08	--	7.03
A-22R	06/06/05	14.11	7.21	--	6.90
A-22R	09/19/05	14.11	8.11	0.01	6.01*
A-22R	10/12/05	14.11	8.22	0.20	6.05*
A-22R	12/12/05	14.11	7.87	--	6.24
A-22R	03/13/06	14.11	7.15	--	6.96
A-22R	06/05/06	14.11	7.75	--	6.36
A-22R	09/11/06	14.11	8.16	--	5.95
A-22R	12/11/06	14.11	7.14	--	6.97
A-22R	03/26/07	14.11	7.34	--	6.77
A-22R	06/18/07	14.11	7.86	--	6.25
A-22R	12/10/07	14.11	7.38	--	6.73
A-22R	03/03/08	14.11	7.47	--	6.64
A-22R	06/02/08	14.11	8.90	--	5.21
A-22R	09/04/08	14.11	--	--	--
A-22R	12/04/08	14.11	--	--	Not Measured-Sock in well
A-22R	03/04/09	14.11	--	--	Not Measured-Sock in well
A-22R	06/01/09	14.11	--	--	Not Measured-Sock in well
A-22R	09/21/09	14.11	--	--	Not Measured-Sock in well
A-22R	11/16/09	14.11	7.36	--	6.75
A-22R	03/08/10	14.11	6.95	--	7.16
A-22R	06/07/10	14.11	7.52	--	6.59
A-22R	09/09/10	14.11	7.94	--	6.17
A-22R	11/15/10	14.11	7.92	--	6.19
A-22R	03/01/11	14.11	7.21	--	6.90
A-22R	05/23/11	14.11	7.35	--	6.76
A-22R	08/29/11	14.11	7.87	--	6.24
A-22R	12/01/11	14.11	7.75	--	6.36
A-22R	03/01/12	14.11	7.37	--	6.74
A-22R	05/30/12	14.11	7.48	--	6.63
A-22R	08/25/12	14.11	7.62	--	6.49
A-22R	11/07/12	14.11	7.18	--	6.93
A-22R	02/27/13	14.11	7.38	--	6.73
A-22R	04/08/13	14.11	7.31	--	6.80
A-22R	07/29/13	14.11	7.64	--	6.47
A-22R	10/02/13	14.11	7.01	--	7.10
A-22R	01/21/14	14.11	7.63	--	6.48
A-22R	04/22/14	14.11	7.11	--	7.00
A-23	06/14/01	--	--	--	Destroyed during construction activities
A-23				Destroyed during construction activities	
A-23R	02/11/02	11.73	8.53	--	3.20
A-23R	05/20/02	11.73	10.23	--	1.50
A-23R	08/27/02	11.73	6.63	--	5.10
A-23R	11/04/02	11.73	9.81	--	1.92
A-23R	02/18/03	11.73	8.75	--	2.98
A-23R	06/09/03	11.73	9.35	--	2.38
A-23R	09/15/03	15.57	10.03	--	5.54
A-23R	11/18/03	15.57	7.85	--	7.72
A-23R	02/24/04	15.57	8.05	--	7.52
A-23R	05/10/04	15.57	8.69	--	6.88
A-23R	08/24/04	15.57	7.69	--	7.88
A-23R	12/13/04	15.57	9.22	--	6.35
A-23R	03/08/05	15.57	9.38	--	6.19
A-23R	06/07/05	15.57	9.35	--	6.22
A-23R	09/20/05	15.57	9.68	--	5.89
A-23R	12/12/05	15.57	9.20	--	6.37
A-23R	03/13/06	15.57	8.69	--	6.88

A-23R	06/08/06	15.57	9.13	--	6.44
A-23R	09/11/06	15.57	10.03	--	5.54
A-23R	12/11/06	15.57	8.72	--	6.85
A-23R	03/26/07	15.57	8.94	--	6.63
A-23R	06/18/07	15.57	9.37	--	6.20
A-23R	09/25/07	--	--	--	Not Measured-Inaccessible
A-23R	12/10/07	15.57	8.91	--	6.66
A-23R	03/03/08	15.57	9.00	--	6.57
A-23R	06/02/08	15.57	9.22	--	6.35
A-23R	09/04/08	15.57	--	--	Not Measured-Inaccessible
A-23R	12/04/08	15.57	9.34	--	6.23
A-23R	03/04/09	15.57	9.81	--	5.76
A-23R	06/01/09	15.57	9.26	--	6.31
A-23R	09/21/09	15.57	9.51	--	6.06
A-23R	11/16/09	15.57	8.94	--	6.63
A-23R	03/08/10	15.57	8.48	--	7.09
A-23R	06/07/10	15.57	8.95	--	6.62
A-23R	09/09/10	15.57	9.45	--	6.12
A-23R	11/16/10	15.57	9.01	--	6.56
A-23R	03/01/11	15.57	8.68	--	6.89
A-23R	05/24/11	15.57	8.85	--	6.72
A-23R	08/29/11	15.57	9.41	--	6.16
A-23R	12/01/11	15.57	9.09	--	6.48
A-23R	03/01/12	15.57	8.79	--	6.78
A-23R	05/30/12	15.57	8.73	--	6.84
A-23R	08/25/12	15.57	--	--	Inaccessible due to site access issues
A-23R	11/07/12	15.57	8.52	--	7.05
A-23R	02/27/13	15.57	8.45	--	7.12
A-23R	04/08/13	15.57	8.63	--	6.94
A-23R	07/29/13	15.57	8.92	--	6.65
A-23R	10/02/13	15.57	8.81	--	6.76
A-23R	01/21/14	15.57	9.16	--	6.41
A-23R	04/22/14	15.57	5.74	--	9.83

A-24      **Destroyed during construction activities**

A-25	02/11/02	10.12	6.78	--	3.34
A-25	05/20/02	10.12	8.56	--	1.56
A-25	08/27/02	10.12	7.99	--	2.13
A-25	11/04/02	10.12	8.18	--	1.94
A-25	02/18/03	10.12	7.08	--	3.04
A-25	06/09/03	10.12	8.71	--	1.41
A-25	09/15/03	13.90	8.05	--	5.85
A-25	11/18/03	13.90	7.50	Sheen	6.40
A-25	02/24/04	13.90	7.00	--	6.90
A-25	05/10/04	13.90	7.75	--	6.15
A-25	08/24/04	13.90	7.82	--	6.08
A-25	12/13/04	13.90	7.46	--	6.44
A-25	03/08/05	13.90	7.70	--	6.20
A-25	06/06/05	13.90	7.53	--	6.37
A-25	09/19/05	13.90	8.07	0.01	5.84*
A-25	10/12/05	13.90	7.95	--	5.95
A-25	12/12/05	13.90	7.79	--	6.11
A-25	03/13/06	13.90	6.98	--	6.92
A-25	06/05/06	13.90	7.43	--	6.47
A-25	09/11/06	13.90	8.10	--	5.80
A-25	12/11/06	13.90	7.05	--	6.85
A-25	12/10/07	13.90	7.23	--	6.67
A-25	03/03/08	13.90	7.36	--	6.54
A-25	03/04/09	13.90	7.37	--	6.53
A-25	06/01/09	13.90	7.81	--	6.09
A-25	09/21/09	13.90	8.00	--	5.90
A-25	11/16/09	13.90	7.16	--	6.74
A-25	03/08/10	13.90	6.83	--	7.07
A-25	06/07/10	13.90	7.36	--	6.54
A-25	09/09/10	13.90	7.97	--	5.93
A-25	11/15/10	13.90	7.44	Sheen	6.46
A-25	03/01/11	13.90	7.04	--	6.86
A-25	05/23/11	13.90	7.18	--	6.72
A-25	08/29/11	13.90	7.81	--	6.09
A-25	12/01/11	13.90	7.52	--	6.38
A-25	03/01/12	13.90	7.75	--	6.15
A-25	05/30/12	13.90	7.30	--	6.60
A-25	08/25/12	13.90	7.56	--	6.34
A-25	11/07/12	13.90	7.11	--	6.79
A-25	02/27/13	13.90	7.18	--	6.72
A-25	04/08/13	13.90	7.08	--	6.82

A-25	07/29/13	13.90	7.52	--	6.38
A-25	10/02/13	13.90	7.23	--	6.67
A-25	01/21/14	13.90	7.51	--	6.39
A-25	04/22/14	13.90	7.03	--	6.87
A-26	03/27/01	--	--	--	--
<b>Destroyed during construction activities of utility trench</b>					
A-26R	02/11/02	10.39	7.13	0.02	3.28*
A-26R	05/20/02	10.39	9.79	--	0.60
A-26R	08/27/02	10.39	8.23	0.02	2.18*
A-26R	11/04/02	10.39	8.41	0.04	2.01*
A-26R	02/18/03	10.39	7.29	--	3.10
A-26R	06/09/03	10.39	7.92	--	2.47
A-26R	09/15/03	14.19	8.31	--	5.88
A-26R	11/18/03	14.19	7.64	Sheen	6.55
A-26R	02/24/04	14.19	7.17	--	7.02
A-26R	05/10/04	14.19	7.93	--	6.26
A-26R	08/24/04	14.19	8.10	--	6.09
A-26R	12/13/04	14.19	7.55	--	6.64
A-26R	03/08/05	14.19	7.80	--	6.39
A-26R	06/06/05	14.19	7.18	--	7.01
A-26R	09/19/05	14.19	8.25	0.01	5.95*
A-26R	10/12/05	14.19	8.20	--	5.99
A-26R	12/12/05	14.19	7.98	--	6.21
A-26R	03/13/06	14.19	7.21	--	6.98
A-26R	06/05/06	14.19	7.66	--	6.53
A-26R	09/11/06	14.19	8.25	--	5.94
A-26R	12/11/06	14.19	7.22	--	6.97
A-26R	12/10/07	14.19	7.48	--	6.71
A-26R	03/03/08	14.19	7.58	--	6.61
A-26R	03/04/09	14.19	7.56	--	6.63
A-26R	06/01/09	14.19	--	--	--
A-26R	09/21/09	14.19	8.21	--	5.98
A-26R	11/16/09	14.19	7.48	--	6.71
A-26R	03/08/10	14.19	7.04	--	7.15
A-26R	06/07/10	14.19	7.57	--	6.62
A-26R	09/09/10	14.19	8.17	--	6.02
A-26R	11/15/10	14.19	7.69	--	6.50
A-26R	03/01/11	14.19	7.28	--	6.91
A-26R	05/23/11	14.19	7.40	--	6.79
A-26R	08/29/11	14.19	7.99	--	6.20
A-26R	12/01/11	14.19	7.81	--	6.38
A-26R	03/01/12	14.19	7.47	--	6.72
A-26R	05/30/12	14.19	7.55	--	6.64
A-26R	08/25/12	14.19	7.73	--	6.46
A-26R	11/07/12	14.19	7.37	--	6.82
A-26R	02/27/13	14.19	7.42	--	6.77
A-26R	04/08/13	14.19	7.34	--	6.85
A-26R	07/29/13	14.19	7.69	--	6.50
A-26R	10/02/13	14.19	7.41	--	6.78
A-26R	01/21/14	14.19	7.69	--	6.50
A-26R	04/22/14	14.19	7.23	--	6.96
A-27	02/11/02	13.45	10.05	--	3.40
A-27	05/20/02	13.45	12.84	--	0.61
A-27	08/27/02	13.45	11.31	--	2.14
A-27	11/04/02	13.45	11.46	--	1.99
A-27	02/18/03	13.45	10.32	--	3.13
A-27	06/09/03	13.45	10.97	--	2.48
A-27	09/15/03	17.22	11.38	--	5.84
A-27	11/18/03	17.22	10.75	--	6.47
A-27	02/24/04	17.22	10.15	--	7.07
A-27	05/10/04	17.22	8.00	--	9.22
A-27	08/24/04	17.22	11.15	--	6.07
A-27	12/13/04	17.22	7.80	--	9.42
A-27	03/08/05	17.22	10.83	--	6.39
A-27	06/06/05	17.22	10.80	--	6.42
A-27	09/19/05	17.22	11.32	--	5.90
A-27	12/12/05	17.22	11.01	--	6.21
A-27	03/13/06	17.22	10.17	--	7.05
A-27	06/05/06	17.22	10.69	--	6.53
A-27	09/11/06	17.22	11.30	--	5.92
A-27	12/11/06	17.22	10.16	--	7.06
A-27	03/26/07	17.22	10.41	--	6.81
A-27	06/18/07	17.22	11.00	--	6.22
A-27	09/24/07	17.22	11.20	--	6.02
A-27	12/10/07	17.22	10.41	--	6.81
A-27	03/03/08	17.22	10.54	--	6.68
A-27	06/02/08	17.22	11.06	--	6.16

A-27	09/04/08	17.22	11.50	--	5.72
A-27	12/04/08	17.22	11.05	--	6.17
A-27	03/04/09	17.22	10.64	--	6.58
A-27	06/01/09	17.22	10.87	--	6.35
A-27	09/21/09	17.22	11.25	--	5.97
A-27	11/16/09	17.22	10.50	--	6.72
A-27	03/08/10	17.22	10.01	--	7.21
A-27	06/07/10	17.22	10.54	--	6.68
A-27	09/09/10	17.22	11.19	--	6.03
A-27	11/15/10	17.22	10.61	--	6.61
A-27	03/01/11	17.22	10.20	--	7.02
A-27	05/23/11	17.22	10.30	--	6.92
A-27	08/29/11	17.22	11.03	--	6.19
A-27	12/01/11	17.22	10.72	--	6.50
A-27	03/01/12	17.22	10.44	--	6.78
A-27	05/30/12	17.22	10.47	--	6.75
A-27	08/25/12	17.22	10.78	--	6.44
A-27	11/07/12	17.22	10.33	--	6.89
A-27	02/27/13	17.22	10.28	--	6.94
A-27	04/08/13	17.22	10.24	--	6.98
A-27	06/21/13	17.22	10.68	--	6.54
A-27	07/29/13	17.22	10.69	--	6.53
A-27	08/26/13	17.22	10.71	--	6.51
A-27	10/02/13	17.22	10.40	--	6.82
A-27	01/21/14	17.22	10.63	--	6.59
A-27	04/22/14	17.22	10.11	--	7.11
A-28	06/14/01	--	--	--	Destroyed during construction activities

A-28	Destroyed during construction activities				
A-28R	02/11/02	11.19	7.72	--	3.47
A-28R	05/20/02	11.19	9.51	--	1.68
A-28R	08/27/02	11.19	8.97	--	2.22
A-28R	11/04/02	11.19	9.20	--	1.99
A-28R	02/18/03	11.19	8.20	--	2.99
A-28R	06/09/03	11.19	8.67	--	2.52
A-28R	09/15/03	14.93	9.05	--	5.88
A-28R	11/18/03	14.93	8.45	--	6.48
A-28R	02/24/04	14.93	7.91	--	7.02
A-28R	05/10/04	14.93	8.66	--	6.27
A-28R	08/24/04	14.93	7.90	--	7.03
A-28R	12/13/04	14.93	8.58	--	6.35
A-28R	03/08/05	14.93	8.67	--	6.26
A-28R	06/06/05	14.93	8.47	--	6.46
A-28R	09/19/05	14.93	8.99	--	5.94
A-28R	12/12/05	14.93	7.71	--	7.22
A-28R	03/13/06	14.93	7.79	--	7.14
A-28R	06/05/06	14.93	9.13	--	5.80
A-28R	09/11/06	14.93	9.00	--	5.93
A-28R	12/11/06	14.93	7.89	--	7.04
A-28R	03/26/07	14.93	8.05	--	6.88
A-28R	06/18/07	14.93	8.64	--	6.29
A-28R	09/24/07	14.93	8.81	--	6.12
A-28R	12/10/07	14.93	8.01	--	6.92
A-28R	03/03/08	14.93	8.17	--	6.76
A-28R	06/02/08	14.93	8.64	--	6.29
A-28R	09/04/08	14.93	8.73	--	6.20
A-28R	12/04/08	14.93	8.69	--	6.24
A-28R	03/04/09	14.93	8.29	--	6.64
A-28R	06/01/09	14.93	8.51	--	6.42
A-28R	09/21/09	14.93	8.92	--	6.01
A-28R	11/16/09	14.93	8.21	--	6.72
A-28R	03/08/10	14.93	7.61	--	7.32
A-28R	06/07/10	14.93	8.14	--	6.79
A-28R	09/09/10	14.93	8.73	--	6.20
A-28R	11/15/10	14.93	8.22	--	6.71
A-28R	03/01/11	14.93	7.80	--	7.13
A-28R	05/23/11	14.93	7.89	--	7.04
A-28R	08/29/11	14.93	8.70	--	6.23
A-28R	12/01/11	14.93	8.32	--	6.61
A-28R	03/01/12	14.93	7.95	--	6.98
A-28R	05/30/12	14.93	8.04	--	6.89
A-28R	08/25/12	14.93	8.35	--	6.58
A-28R	11/07/12	14.93	7.89	--	7.04
A-28R	02/27/13	14.93	7.78	--	7.15
A-28R	04/08/13	14.93	7.67	--	7.26
A-28R	07/29/13	14.93	8.20	--	6.73
A-28R	10/02/13	14.93	7.88	--	7.05
A-28R	01/21/14	14.93	8.20	--	6.73

A-28R	04/22/14	14.93	7.59	--	7.34	
A-29	03/27/01	--	--	--	--	Destroyed during construction of utility trench
<b>Destroyed during construction activities of utility trench</b>						
A-29R	02/11/02	10.12	6.78	--	3.34	
A-29R	05/20/02	10.12	8.53	--	1.59	
A-29R	08/27/02	10.12	7.92	--	2.20	
A-29R	11/04/02	10.12	8.09	--	2.03	
A-29R	02/18/03	10.12	7.05	--	3.07	
A-29R	02/19/03	10.12	7.05	--	3.07	
A-29R	06/09/03	10.12	7.61	--	2.51	
A-29R	09/15/03	13.85	8.00	--	5.85	
A-29R	11/18/03	13.85	7.50	--	6.35	
A-29R	02/24/04	13.85	6.97	--	6.88	
A-29R	05/10/04	13.85	7.66	--	6.19	
A-29R	08/24/04	13.85	7.43	--	6.42	
A-29R	12/13/04	13.85	7.46	--	6.39	
A-29R	03/08/05	13.85	7.65	--	6.20	
A-29R	06/06/05	13.85	7.51	--	6.34	
A-29R	09/19/05	13.85	8.02	--	5.83	
A-29R	12/12/05	13.85	7.75	--	6.10	
A-29R	03/13/06	13.85	--	--	--	Not Measured-Inaccessible
A-29R	06/05/06	13.85	7.44	--	6.41	
A-29R	09/11/06	13.85	8.00	--	5.85	
A-29R	12/11/06	13.85	7.07	--	6.78	
A-29R	03/26/07	13.85	7.25	--	6.60	
A-29R	06/18/07	13.85	7.58	--	6.27	
A-29R	09/24/07	13.85	8.03	--	5.82	
A-29R	12/10/07	13.85	7.21	--	6.64	
A-29R	06/02/08	13.85	8.46	--	5.39	
A-29R	09/04/08	13.85	7.82	--	6.03	
A-29R	12/04/08	13.85	7.78	--	6.07	
A-29R	05/23/11	13.85	7.22	--	6.63	
3	02/11/02	9.78	5.71	--	4.07	Casing Damaged
3	05/20/02	9.78	7.97	--	1.81	Casing Damaged
3	08/27/02	9.78	7.57	--	2.21	Casing Damaged
3	11/04/02	9.78	7.82	--	1.96	Casing Damaged
3	02/18/03	9.78	6.02	--	3.76	Casing Damaged
3	06/09/03	9.78	7.16	--	2.62	Casing Damaged
3	06/11/03	--	--	--	--	Abandoned
<b>Abandoned</b>						
4	02/11/02	7.97	3.86	--	4.11	
4	05/20/02	7.97	6.07	--	1.90	
4	08/27/02	7.97	5.17	--	2.80	
4	11/04/02	7.97	5.40	--	2.57	
4	02/18/03	7.97	3.78	--	4.19	
4	02/19/03	7.97	3.78	--	4.19	
4	06/09/03	7.97	4.75	--	3.22	
4	09/15/03	11.01	5.37	--	5.64	Casing Broken
4	11/18/03	11.01	4.33	--	6.68	Casing Broken
4	02/24/04	11.01	3.91	--	7.10	Casing Broken
4	05/10/04	11.01	4.75	--	6.26	Casing Broken
4	08/24/04	11.01	4.94	--	6.07	Casing Broken
4	12/13/04	11.01	4.17	--	6.84	Casing Broken
4	03/08/05	11.01	3.80	--	7.21	Casing Broken
4	06/06/05	11.01	4.63	--	6.38	Casing Broken
4	09/19/05	11.01	--	--	--	Not Measured-Casing Broken
4	12/12/05	11.01	4.76	--	6.25	Casing Broken
4	03/13/06	11.01	3.82	--	7.19	Casing Broken
4	06/05/06	11.01	--	--	--	Not Measured-Casing Broken
4	09/11/06	11.01	--	--	--	Not Measured-Casing Broken
4	12/11/06	11.01	--	--	--	Not Measured-Casing Broken
5	02/11/02	8.30	3.73	--	4.57	Casing Damaged
5	05/20/02	8.30	5.89	--	2.41	Casing Damaged
5	08/27/02	8.30	5.40	--	2.90	Casing Damaged
5	11/04/02	8.30	5.74	--	2.56	Casing Damaged
5	02/18/03	8.30	4.20	--	4.10	Casing Damaged
5	06/11/03	--	--	--	--	Abandoned
<b>Abandoned</b>						
6	02/11/02	9.15	4.50	--	4.65	
6	05/20/02	9.15	6.88	--	2.27	
6	08/27/02	9.15	6.65	--	2.50	
6	11/04/02	9.15	6.99	--	2.16	
6	02/18/03	9.15	5.14	--	4.01	
6	06/09/03	9.15	6.24	--	2.91	
6	09/15/03	12.76	6.95	--	5.81	
6	11/18/03	12.76	5.56	--	7.20	
6	02/24/04	12.76	5.31	--	7.45	

6	05/10/04	12.76	6.24	--	6.52
6	08/24/04	12.76	6.41	--	6.35
6	12/13/04	12.76	4.28	--	8.48
6	03/08/05	12.76	6.28	--	6.48
6	06/06/05	12.76	5.94	--	6.82
6	09/19/05	12.76	6.87	--	5.89
6	12/12/05	12.76	6.13	--	6.63
6	03/13/06	12.76	5.13	--	7.63
6	06/05/06	12.76	5.68	--	7.08
6	09/11/06	12.76	6.78	--	5.98
6	12/11/06	12.76	5.52	--	7.24
7	01/13/97	9.09	3.90	--	5.19
7	10/06/00	9.09	6.80	--	2.29
7	12/18/00	9.09	6.02	--	3.07
7	03/27/01	9.09	6.44	--	2.65
7	06/14/01	9.09	6.49	--	2.60
7	09/21/01	9.09	6.91	--	2.18
7	02/11/02	9.09	5.23	--	3.86
7	05/20/02	9.09	7.31	--	1.78
7	08/27/02	9.09	6.85	--	2.24
7	11/04/02	9.09	7.07	--	2.02
7	02/18/03	9.09	7.74	--	1.35
7	06/09/03	9.09	6.45	--	2.64
7	09/15/03	12.72	7.04	--	5.68
7	11/18/03	12.72	6.11	--	6.61
7	02/24/04	12.72	5.96	--	6.76
7	05/10/04	12.72	6.62	--	6.10
7	08/24/04	12.72	6.56	--	6.16
7	12/13/04	12.72	6.00	--	6.72
7	03/08/05	12.72	5.66	--	7.06
7	06/06/05	12.72	6.45	--	6.27
7	09/19/05	12.72	7.04	--	5.68
7	12/12/05	12.72	6.69	--	6.03
7	03/13/06	12.72	5.07	--	7.65
7	06/05/06	12.72	7.40	--	5.32
7	09/11/06	12.72	6.98	--	5.74
7	12/11/06	12.72	5.62	--	7.10
8	02/11/02	9.42	5.20	--	4.22
8	05/20/02	9.42	7.52	--	1.90
8	08/27/02	9.42	7.12	--	2.30
8	11/04/02	9.42	7.25	--	2.17
8	02/18/03	9.42	5.79	--	3.63
8	06/11/03	--	--	--	Abandoned

#### Abandoned

9	02/11/02	9.36	4.26	--	5.10
9	05/20/02	9.36	6.76	--	2.60
9	08/27/02	9.36	6.38	--	2.98
9	11/04/02	9.36	7.00	--	2.36
9	02/18/03	9.36	4.94	--	4.42
9	06/09/03	9.36	6.11	--	3.25
9	09/15/03	12.89	6.96	--	5.93
9	11/18/03	12.89	5.51	--	7.38
9	02/24/04	12.89	5.19	--	7.70
9	05/10/04	12.89	6.18	--	6.71
9	08/24/04	12.89	3.46	--	9.43
9	12/13/04	12.89	5.48	--	7.41
9	03/08/05	12.89	6.36	--	6.53
9	06/06/05	12.89	5.82	--	7.07
9	09/19/05	12.89	6.87	--	6.02
9	12/12/05	12.89	6.15	--	6.74
9	03/13/06	12.89	5.02	--	7.87
9	06/05/06	12.89	5.51	--	7.38
9	09/11/06	12.89	6.80	--	6.09
9	12/11/06	12.89	4.79	--	8.10
10	02/11/02	9.57	4.39	--	5.18
10	05/20/02	9.57	6.98	--	2.59
10	08/27/02	9.57	6.95	--	2.62
10	11/04/02	9.57	7.29	--	2.28
10	02/18/03	9.57	5.05	--	4.52
10	06/09/03	9.57	6.34	--	3.23
10	09/15/03	13.20	7.21	--	5.99
10	11/18/03	13.20	5.62	--	7.58
10	02/24/04	13.20	5.21	--	7.99
10	05/10/04	13.20	6.47	--	6.73
10	08/24/04	13.20	6.61	--	6.59
10	12/13/04	13.20	5.48	--	7.72
10	03/08/05	13.20	6.41	--	6.79
10	06/06/05	13.20	6.09	--	7.11

10	09/19/05	13.20	7.17	--	6.03
10	12/12/05	13.20	6.29	--	6.91
10	03/13/06	13.20	5.15	--	8.05
10	06/05/06	13.20	5.70	--	7.50
10	09/11/06	13.20	7.06	--	6.14
10	12/11/06	13.20	4.88	--	8.32
11	02/11/02	8.57	3.01	--	5.56
11	05/20/02	8.57	5.61	--	2.96
11	08/27/02	8.57	5.76	--	2.81
11	11/04/02	8.57	6.03	--	2.54
11	02/18/03	8.57	3.57	--	5.00
11	06/09/03	8.57	4.98	--	3.59
11	09/15/03	12.08	6.00	--	6.08
11	11/18/03	12.08	2.38	--	9.70
11	02/24/04	12.08	3.70	--	8.38
11	05/10/04	12.08	5.07	--	7.01
11	08/24/04	12.08	5.02	--	7.06
11	12/13/04	12.08	4.12	--	7.96
11	03/08/05	12.08	4.99	--	7.09
11	06/06/05	12.08	4.74	--	7.34
11	09/19/05	12.08	5.93	--	6.15
11	12/12/05	12.08	4.95	--	7.13
11	03/13/06	12.08	3.64	--	8.44
11	06/05/06	12.08	4.32	--	7.76
11	09/11/06	12.08	5.82	--	6.26
11	12/11/06	12.08	3.91	--	8.17
11	06/21/13	12.08	4.57	--	7.51
11	07/29/13	12.08	4.99	--	7.09
11	08/26/13	12.08	4.99	--	7.09
11	10/02/13	12.08	3.96	--	8.12
11	01/21/14	12.08	4.60	--	7.48
11	04/22/14	12.08	3.29	--	8.79
12	02/11/02	9.06	3.57	0.04	5.52*
12	05/20/02	9.06	6.14	0.04	2.95*
12	08/27/02	9.06	3.41	0.01	5.66*
12	11/04/02	9.06	3.80	0.01	5.27*
12	02/18/03	9.06	0.80	Sheen	8.26
12	06/09/03	9.06	2.99	Sheen	6.07
12	09/15/03	9.79	--	--	Not Measured-Not Located
12	11/18/03	9.79	--	--	Not Measured-surface water covering wellNot accessible - surface water covering well
12	02/24/04	9.79	1.20	0.03	8.61*
12	05/10/04	9.79	2.80	--	6.99
12	08/24/04	9.79	2.51	Sheen	7.28
12	12/13/04	9.79	1.12	--	8.67
12	03/08/05	9.79	2.87	--	6.92
12	06/06/05	9.79	5.16	--	4.63
12	09/19/05	9.79	3.49	0.01	6.31*
12	12/12/05	9.79	2.40	--	7.39
12	03/13/06	9.79	1.00	--	8.79
12	06/05/06	9.79	1.27	--	8.52
12	09/11/06	9.79	3.63	--	6.16
12	12/11/06	9.79	1.31	--	8.48
12	03/26/07	9.79	1.40	--	8.39
12	06/18/07	9.79	2.74	--	7.05
12	09/24/07	9.79	3.43	--	6.36
12	12/10/07	9.79	1.88	Sheen	7.91
12	03/03/08	9.79	2.04	Sheen	7.75
12	06/02/08	9.79	2.98	--	6.81
12	09/04/08	9.79	3.74	--	6.05
12	12/04/08	9.79	2.79	Sheen	7.00
12	03/04/09	9.79	2.25	Sheen	7.54
12	06/01/09	9.79	2.31	Sheen	7.48
12	09/21/09	9.79	3.30	Sheen	6.49
12	11/16/09	9.79	1.62	Sheen	8.17
12	03/08/10	9.79	1.34	Sheen	8.45
12	06/07/10	9.79	1.62	Sheen	8.17
12	09/09/10	9.79	3.28	Sheen	6.51
12	11/15/10	9.79	1.92	--	7.87
12	03/01/11	9.79	1.35	Sheen	8.44
12	05/23/11	9.79	2.15	Sheen	7.64
12	08/29/11	9.79	3.03	0.03	6.78*
12	12/01/11	9.79	2.13	--	7.66
12	03/01/12	9.79	1.65	Sheen	8.14
12	05/30/12	9.79	1.63	Sheen	8.16
12	08/25/12	9.79	2.89	--	6.90
12	11/07/12	9.79	1.46	--	8.33

12	02/27/13	9.79	1.43	--	8.36	
12	04/08/13	9.79	0.24	--	9.55	
12	06/21/13	9.79	2.84	--	6.95	Baseline monitoring event
12	07/29/13	9.79	3.95	--	5.84	
12	08/26/13	9.79	1.91	--	7.88	Two-month monitoring event
12	10/02/13	9.79	1.14	--	8.65	
12	01/21/14	9.79	2.11	--	7.68	
12	04/22/14	9.79	0.88	Sheen	8.91	
13	02/11/02	9.77	5.06	--	4.71	
13	05/20/02	9.77	7.30	--	2.47	
13	08/27/02	9.77	7.15	--	2.62	
13	11/04/02	--	--	--	--	Not Measured-Recently destroyed
13	06/11/03	--	--	--	--	Abandoned
13	<b>Abandoned</b>					
14	06/11/03	--	--	--	--	Abandoned
14	<b>Abandoned</b>					
15	02/11/02	8.69	3.45	--	5.24	Casing Damaged
15	05/20/02	8.69	6.12	--	2.57	Casing Broken
15	08/27/02	8.69	5.94	--	2.75	Casing Broken
15	11/04/02	8.69	6.25	--	2.44	Casing Broken
15	02/18/03	8.69	3.71	--	4.98	Casing Broken
15	06/11/03	--	--	--	--	Abandoned
15	<b>Abandoned</b>					
16	02/11/02	9.73	4.50	--	5.23	
16	05/20/02	9.73	7.12	--	2.61	
16	08/27/02	9.73	7.14	--	2.59	
16	11/04/02	9.73	7.46	--	2.27	
16	02/18/03	9.73	5.12	--	4.61	
16	06/09/03	9.73	6.51	--	3.22	
16	09/15/03	13.29	7.37	--	5.92	
16	11/18/03	13.29	5.60	--	7.69	
16	02/24/04	13.29	5.46	--	7.83	
16	05/10/04	13.29	6.42	--	6.87	
16	08/24/04	13.29	6.81	--	6.48	
16	12/13/04	13.29	5.94	--	7.35	
16	03/08/05	13.29	6.51	--	6.78	
16	06/06/05	13.29	6.24	--	7.05	
16	09/19/05	13.29	7.30	--	5.99	
16	12/12/05	13.29	6.46	--	6.83	
16	03/13/06	13.29	5.20	--	8.09	
16	06/05/06	13.29	5.76	--	7.53	
16	09/11/06	13.29	7.21	--	6.08	
16	12/11/06	13.29	4.88	--	8.41	
17	02/11/02	11.48	6.39	--	5.09	
17	05/20/02	11.48	8.61	--	2.87	
17	08/27/02	11.48	8.68	--	2.80	
17	11/04/02	11.48	9.06	--	2.42	
17	02/18/03	11.48	6.92	--	4.56	
17	06/09/03	11.48	7.95	--	3.53	
17	09/15/03	15.06	8.89	--	6.17	
17	11/18/03	15.06	8.51	--	6.55	
17	02/24/04	15.06	6.45	--	8.61	
17	05/10/04	15.06	7.90	--	7.16	
17	08/24/04	15.06	8.45	--	6.61	
17	12/13/04	15.06	7.83	--	7.23	
17	03/08/05	15.06	7.81	--	7.25	
17	06/06/05	15.06	7.73	--	7.33	
17	09/19/05	15.06	8.75	--	6.31	
17	12/12/05	15.06	8.03	--	7.03	
17	03/13/06	15.06	6.57	--	8.49	
17	06/05/06	15.06	6.22	--	8.84	
17	09/11/06	15.06	8.68	--	6.38	
17	12/11/06	15.06	6.53	--	8.53	
19	02/11/02	9.13	3.75	--	5.38	
19	05/20/02	9.13	6.10	--	3.03	
19	08/27/02	9.13	6.28	--	2.85	
19	11/04/02	9.13	6.66	--	2.47	
19	02/18/03	9.13	4.33	--	4.80	
19	06/09/03	9.13	5.41	--	3.72	
19	09/15/03	12.74	6.51	--	6.23	
19	11/18/03	12.74	3.67	--	9.07	
19	02/24/04	12.74	4.25	--	8.49	
19	05/10/04	12.74	5.48	--	7.26	
19	08/24/04	12.74	5.87	--	6.87	
19	12/13/04	12.74	5.15	--	7.59	
19	03/08/05	12.74	5.45	--	7.29	
19	06/06/05	12.74	5.24	--	7.50	
19	09/19/05	12.74	6.36	--	6.38	

19	12/12/05	12.74	5.60	--	7.14
19	03/13/06	12.74	4.02	--	8.72
19	06/05/06	12.74	4.89	--	7.85
19	09/11/06	12.74	6.31	--	6.43
19	12/11/06	12.74	3.78	--	8.96
20	02/11/02	8.88	3.15	--	5.73
20	05/20/02	8.88	5.67	--	3.21
20	08/27/02	8.88	5.91	--	2.97
20	11/04/02	8.88	6.32	--	2.56
20	02/18/03	8.88	3.77	--	5.11
20	06/09/03	8.88	5.04	--	3.84
20	09/15/03	12.49	6.16	--	6.33
20	11/18/03	12.49	5.10	--	7.39
20	02/24/04	12.49	3.81	--	8.68
20	05/10/04	12.49	5.12	--	7.37
20	08/24/04	12.49	5.45	--	7.04
20	12/13/04	12.49	4.64	--	7.85
20	03/08/05	12.49	5.11	--	7.38
20	06/06/05	12.49	4.90	--	7.59
20	09/19/05	12.49	6.08	--	6.41
20	12/12/05	12.49	5.32	--	7.17
20	03/13/06	12.49	3.64	--	8.85
20	06/05/06	12.49	4.44	--	8.05
20	09/11/06	12.49	5.98	--	6.51
20	12/11/06	12.49	3.47	--	9.02
21	02/11/02	9.42	3.58	--	5.84
21	05/20/02	9.42	6.18	--	3.24
21	08/27/02	9.42	6.43	--	2.99
21	11/04/02	9.42	6.81	--	2.61
21	02/18/03	9.42	4.18	--	5.24
21	06/09/03	9.42	5.56	--	3.86
21	09/15/03	13.04	6.68	--	6.36
21	11/18/03	13.04	5.03	--	8.01
21	02/24/04	13.04	4.30	--	8.74
21	05/10/04	13.04	6.56	--	6.48
21	08/24/04	13.04	6.04	--	7.00
21	12/13/04	13.04	5.02	--	8.02
21	03/08/05	13.04	5.62	--	7.42
21	06/06/05	13.04	5.43	--	7.61
21	09/19/05	13.04	6.63	--	6.41
21	12/12/05	13.04	5.70	--	7.34
21	03/13/06	13.04	4.19	--	8.85
21	06/05/06	13.04	4.96	--	8.08
21	09/11/06	13.04	6.50	--	6.54
21	12/11/06	13.04	3.99	--	9.05
22	02/11/02	9.57	3.72	--	5.85
22	05/20/02	9.57	6.21	--	3.36
22	08/27/02	9.57	6.55	--	3.02
22	11/04/02	9.57	6.89	--	2.68
22	02/18/03	9.57	4.27	--	5.30
22	06/09/03	9.57	5.60	--	3.97
22	09/15/03	13.19	6.75	--	6.44
22	11/18/03	13.19	5.07	--	8.12
22	02/24/04	13.19	4.39	--	8.80
22	05/10/04	13.19	5.75	--	7.44
22	08/24/04	13.19	6.23	--	6.96
22	12/13/04	13.19	5.04	--	8.15
22	03/08/05	13.19	5.77	--	7.42
22	06/06/05	13.19	5.55	--	7.64
22	09/19/05	13.19	6.75	--	6.44
22	12/12/05	13.19	5.80	--	7.39
22	03/13/06	13.19	4.35	--	8.84
22	06/05/06	13.19	5.04	--	8.15
22	09/11/06	13.19	6.66	--	6.53
22	12/11/06	13.19	4.11	--	9.08
23	02/11/02	8.94	3.51	--	5.43
23	05/20/02	8.94	5.93	--	3.01
23	08/27/02	8.94	5.93	--	3.01
23	11/04/02	8.94	6.29	--	2.65
23	02/18/03	8.94	4.04	--	4.90
23	06/09/03	8.94	5.26	--	3.68
23	09/15/03	12.55	6.19	--	6.36
23	11/18/03	12.55	6.11	--	6.44
23	02/24/04	12.55	4.20	--	8.35
23	05/10/04	12.55	5.35	--	7.20
23	08/24/04	12.55	5.78	--	6.77
23	12/13/04	12.55	4.73	--	7.82
23	03/08/05	12.55	5.37	--	7.18

23	06/06/05	12.55	5.16	--	7.39
23	09/19/05	12.55	6.46	--	6.09
23	12/12/05	12.55	5.40	--	7.15
23	03/13/06	12.55	4.03	--	8.52
23	06/05/06	12.55	4.79	--	7.76
23	09/11/06	12.55	6.13	--	6.42
23	12/11/06	12.55	4.01	--	8.54
24	06/11/03	--	--	--	Abandoned
24					<b>Abandoned</b>
25	02/11/02	9.48	3.76	--	5.72
25	05/20/02	9.48	6.19	--	3.29
25	08/27/02	9.48	6.33	--	3.15
25	11/04/02	9.48	6.74	--	2.74
25	02/18/03	9.48	4.13	--	5.35
25	06/11/03	--	--	--	Casing Tilted
25					<b>Abandoned</b>
25					<b>Abandoned</b>
26	02/11/02	9.43	3.70	--	5.73
26	05/20/02	9.43	--	--	Not Measured-Dry
26	08/27/02	9.43	6.02	--	3.41
26	11/04/02	9.43	5.97	--	3.46
26	02/18/03	9.43	5.11	--	4.32
26	06/09/03	9.43	6.02	--	3.41
26	09/15/03	13.87	6.01	--	7.86
26	11/18/03	13.87	4.32	--	9.55
26	02/24/04	13.87	5.14	--	8.73
26	05/10/04	13.87	6.05	--	7.82
26	08/24/04	13.87	5.19	--	8.68
26	12/13/04	13.87	5.99	--	7.88
26	03/08/05	13.87	6.02	--	7.85
26	06/06/05	13.87	6.02	--	7.85
26	09/19/05	13.87	4.51	--	9.36
26	12/12/05	13.87	6.05	--	7.82
26	03/13/06	13.87	5.00	--	8.87
26	06/05/06	13.87	5.78	--	8.09
26	09/11/06	13.87	7.01	--	6.86
26	12/11/06	13.87	4.81	--	9.06
27	02/11/02	9.20	3.57	--	5.63
27	05/20/02	9.20	6.00	--	3.20
27	08/27/02	9.20	6.21	--	2.99
27	11/04/02	9.20	6.63	--	2.57
27	02/18/03	9.20	4.03	--	5.17
27	06/09/03	9.01	5.22	--	3.79
27	09/15/03	12.65	6.36	--	6.29
27	11/18/03	12.65	5.84	--	6.81
27	02/24/04	12.65	4.04	--	8.61
27	05/10/04	12.65	5.31	--	7.34
27	08/24/04	12.65	5.71	--	6.94
27	12/13/04	12.65	4.91	--	7.74
27	03/08/05	12.65	5.28	--	7.37
27	06/06/05	12.65	5.13	--	7.52
27	09/19/05	12.65	6.22	--	6.43
27	12/12/05	12.65	5.40	--	7.25
27	03/13/06	12.65	3.82	--	8.83
27	06/05/06	12.65	4.66	--	7.99
27	09/11/06	12.65	6.16	--	6.49
27	12/11/06	12.65	3.60	--	9.05
MW-1	02/11/02	9.37	4.60	--	4.77
MW-1	05/20/02	9.37	6.75	--	2.62
MW-1	08/27/02	9.37	6.51	--	2.86
MW-1	11/04/02	9.37	6.90	--	2.47
MW-1	02/18/03	9.37	5.10	--	4.27
MW-1	06/09/03	9.37	5.94	--	3.43
MW-1	09/15/03	13.21	6.72	--	6.49
MW-1	11/18/03	13.21	5.91	--	7.30
MW-1	02/24/04	13.21	5.05	--	8.16
MW-1	05/10/04	13.21	6.06	--	7.15
MW-1	08/24/04	13.21	6.45	--	6.76
MW-1	12/13/04	13.21	5.63	--	7.58
MW-1	03/08/05	13.21	6.09	--	7.12
MW-1	06/06/05	13.21	6.93	--	6.28
MW-1	09/19/05	13.21	6.74	--	6.47
MW-1	12/12/05	13.21	6.16	--	7.05
MW-1	03/13/06	13.21	4.96	--	8.25
MW-1	06/05/06	13.21	5.72	--	7.49
MW-1	09/11/06	13.21	6.72	--	6.49
MW-1	12/11/06	13.21	5.20	--	8.01
MW-1	03/26/07	13.21	5.24	--	7.97
MW-1	06/18/07	13.21	5.98	--	7.23

MW-1	09/25/07	13.21	6.72	--	6.49
MW-1	12/10/07	13.21	5.34	--	7.87
MW-1	03/03/08	13.21	5.70	--	7.51
MW-1	06/02/08	13.21	6.30	--	6.91
MW-1	09/04/08	13.21	6.48	--	6.73
MW-1	12/04/08	13.21	6.33	--	6.88
MW-1	03/04/09	13.21	--	--	--
MW-1	06/01/09	13.21	6.00	--	7.21
MW-1	09/21/09	13.21	6.75	--	6.46
MW-1	11/16/09	13.21	5.62	--	7.59
MW-1	03/08/10	13.21	5.05	--	8.16
MW-1	06/07/10	13.21	5.48	--	7.73
MW-1	09/09/10	13.21	6.55	--	6.66
MW-1	11/15/10	13.21	5.71	--	7.50
MW-1	03/01/11	13.21	4.97	--	8.24
MW-1	05/23/11	13.21	5.04	--	8.17
MW-1	08/29/11	13.21	6.35	--	6.86
MW-1	12/01/11	13.21	5.80	--	7.41
MW-1	03/01/12	13.21	5.59	--	7.62
MW-1	05/30/12	13.21	5.55	--	7.66
MW-1	08/25/12	13.21	6.25	--	6.96
MW-1	11/07/12	13.21	5.58	--	7.63
MW-1	02/27/13	13.21	5.24	--	7.97
MW-1	04/08/13	13.21	5.12	--	8.09
MW-1	07/29/13	13.21	6.19	--	7.02
MW-1	10/02/13	13.21	5.83	--	7.38
MW-1	01/21/14	13.21	5.96	--	7.25
MW-1	04/22/14	13.21	5.05	--	8.16
MW-2	02/11/02	11.33	6.13	--	5.20
MW-2	05/20/02	11.33	8.40	--	2.93
MW-2	08/27/02	11.33	8.50	--	2.83
MW-2	11/04/02	11.33	8.85	--	2.48
MW-2	02/18/03	11.33	6.10	--	5.23
MW-2	06/09/03	11.33	7.68	--	3.65
MW-2	09/15/03	15.22	8.71	--	6.51
MW-2	11/18/03	15.22	7.60	--	7.62
MW-2	02/24/04	15.22	6.56	--	8.66
MW-2	05/10/04	15.22	7.78	--	7.44
MW-2	08/24/04	15.22	8.33	--	6.89
MW-2	12/13/04	15.22	7.69	--	7.53
MW-2	03/08/05	15.22	7.72	--	7.50
MW-2	06/06/05	15.22	7.61	--	7.61
MW-2	09/19/05	15.22	8.58	--	6.64
MW-2	12/12/05	15.22	7.86	--	7.36
MW-2	03/13/06	15.22	6.38	--	8.84
MW-2	06/05/06	15.22	7.39	--	7.83
MW-2	09/11/06	15.22	8.50	--	6.72
MW-2	12/11/06	15.22	6.37	--	8.85
MW-2	03/26/07	15.22	6.71	--	8.51
MW-2	06/18/07	15.22	7.68	--	7.54
MW-2	09/24/07	15.22	8.84	--	6.38
MW-2	12/10/07	15.22	6.85	--	8.37
MW-2	03/03/08	15.22	7.14	--	8.08
MW-2	06/02/08	15.22	7.91	--	7.31
MW-2	09/04/08	15.22	8.33	--	6.89
MW-2	12/04/08	15.22	8.01	--	7.21
MW-2	03/04/09	15.22	7.43	--	7.79
MW-2	06/01/09	15.22	7.54	--	7.68
MW-2	09/21/09	15.22	8.52	--	6.70
MW-2	11/16/09	15.22	7.28	--	7.94
MW-2	03/08/10	15.22	6.42	--	8.80
MW-2	06/07/10	15.22	7.00	--	8.22
MW-2	09/09/10	15.22	8.26	--	6.96
MW-2	11/15/10	15.22	7.21	--	8.01
MW-2	03/01/11	15.22	6.26	--	8.96
MW-2	05/23/11	15.22	6.39	--	8.83
MW-2	08/29/11	15.22	8.01	--	7.21
MW-2	12/01/11	15.22	7.56	--	7.66
MW-2	03/01/12	15.22	7.03	--	8.19
MW-2	05/30/12	15.22	6.97	--	8.25
MW-2	08/25/12	15.22	7.88	--	7.34
MW-2	11/07/12	15.22	7.34	--	7.88
MW-2	02/27/13	15.22	6.59	--	8.63
MW-2	04/08/13	15.22	6.36	--	8.86
MW-2	07/29/13	15.22	7.82	--	7.40
MW-2	10/02/13	15.22	7.44	--	7.78
MW-2	01/21/14	15.22	7.55	--	7.67
MW-2	04/22/14	15.22	6.21	--	9.01

Not Measured-Inaccessible

MW-3	02/11/02	7.49	1.82	--	5.67
MW-3	05/20/02	7.49	4.27	--	3.22
MW-3	08/27/02	7.49	4.50	--	2.99
MW-3	11/04/02	7.49	4.92	--	2.57
MW-3	02/18/03	7.49	2.38	--	5.11
MW-3	06/09/03	7.49	3.67	--	3.82
MW-3	09/15/03	11.39	4.81	--	6.58
MW-3	11/18/03	11.39	2.97	--	8.42
MW-3	02/24/04	11.39	2.45	--	8.94
MW-3	05/10/04	11.39	3.64	--	7.75
MW-3	08/24/04	11.39	4.14	--	7.25
MW-3	12/13/04	11.39	3.22	--	8.17
MW-3	03/08/05	11.39	3.70	--	7.69
MW-3	06/06/05	11.39	3.51	--	7.88
MW-3	09/19/05	11.39	4.65	--	6.74
MW-3	12/12/05	11.39	3.81	--	7.58
MW-3	03/13/06	11.39	2.43	--	8.96
MW-3	06/05/06	11.39	3.05	--	8.34
MW-3	09/11/06	11.39	4.58	--	6.81
MW-3	12/11/06	11.39	2.00	--	9.39
MW-3	03/26/07	11.39	2.46	--	8.93
MW-3	06/18/07	11.39	3.81	--	7.58
MW-3	09/24/07	11.39	4.58	--	6.81
MW-3	12/10/07	11.39	2.53	--	8.86
MW-3	03/03/08	11.39	3.10	--	8.29
MW-3	06/02/08	11.39	3.88	--	7.51
MW-3	09/04/08	11.39	4.27	--	7.12
MW-3	12/04/08	11.39	3.99	--	7.40
MW-3	03/04/09	11.39	3.28	--	8.11
MW-3	06/01/09	11.39	3.48	--	7.91
MW-3	09/21/09	11.39	4.51	--	6.88
MW-3	11/16/09	11.39	2.97	--	8.42
MW-3	03/08/10	11.39	2.32	--	9.07
MW-3	06/07/10	11.39	2.86	--	8.53
MW-3	09/09/10	11.39	4.23	--	7.16
MW-3	11/15/10	11.39	2.99	--	8.40
MW-3	03/01/11	11.39	1.86	--	9.53
MW-3	05/23/11	11.39	2.03	--	9.36
MW-3	08/29/11	11.39	4.02	--	7.37
MW-3	12/01/11	11.39	3.27	--	8.12
MW-3	03/01/12	11.39	2.99	--	8.40
MW-3	05/30/12	11.39	2.93	--	8.46
MW-3	08/25/12	11.39	3.90	--	7.49
MW-3	11/07/12	11.39	3.10	--	8.29
MW-3	02/27/13	11.39	2.23	--	9.16
MW-3	04/08/13	11.39	2.04	--	9.35
MW-3	07/29/13	11.39	3.78	--	7.61
MW-3	10/02/13	11.39	3.06	--	8.33
MW-3	01/21/14	11.39	3.43	--	7.96
MW-3	04/22/14	11.39	2.06	--	9.33
MW-4	02/11/02	10.44	5.24	--	5.20
MW-4	05/20/02	10.44	7.60	--	2.84
MW-4	08/27/02	10.44	7.40	--	3.04
MW-4	11/04/02	10.44	7.90	0.15	2.66*
MW-4	02/18/03	10.44	5.79	--	4.65
MW-4	06/09/03	10.44	6.81	--	3.63
MW-4	09/15/03	14.69	7.70	0.01	7.00*
MW-4	11/18/03	14.69	6.71	Sheen	7.98
MW-4	02/24/04	14.69	5.82	Sheen	8.87
MW-4	05/10/04	14.69	6.93	Sheen	7.76
MW-4	08/24/04	14.69	7.24	--	7.45
MW-4	12/13/04	14.69	6.45	Sheen	8.24
MW-4	03/08/05	14.69	6.94	--	7.75
MW-4	06/06/05	14.69	6.71	--	7.98
MW-4	09/19/05	14.69	7.67	--	7.02
MW-4	12/12/05	14.69	6.97	--	7.72
MW-4	03/13/06	14.69	5.77	--	8.92
MW-4	06/05/06	14.69	6.42	--	8.27
MW-4	09/11/06	14.69	7.61	--	7.08
MW-4	12/11/06	14.69	5.81	--	8.88
MW-4	03/26/07	14.69	5.96	--	8.73
MW-4	06/18/07	14.69	6.99	--	7.70
MW-4	09/25/07	14.69	7.46	--	7.23
MW-4	12/10/07	14.69	5.93	--	8.76
MW-4	03/03/08	14.69	6.44	--	8.25
MW-4	06/02/08	14.69	7.37	--	7.32
MW-4	09/04/08	14.69	7.20	--	7.49
MW-4	12/04/08	14.69	7.77	--	6.92

MW-4	03/04/09	14.69	6.68	--	8.01
MW-4	06/01/09	14.69	6.78	--	7.91
MW-4	09/21/09	14.69	7.56	--	7.13
MW-4	11/16/09	14.69	6.34	--	8.35
MW-4	03/08/10	14.69	5.86	--	8.83
MW-4	06/07/10	14.69	6.27	--	8.42
MW-4	09/09/10	14.69	7.40	--	7.29
MW-4	11/15/10	14.69	6.39	--	8.30
MW-4	03/01/11	14.69	5.70	--	8.99
MW-4	05/23/11	14.69	5.74	--	8.95
MW-4	08/29/11	14.69	7.25	--	7.44
MW-4	12/01/11	14.69	6.52	--	8.17
MW-4	03/01/12	14.69	6.38	--	8.31
MW-4	05/30/12	14.69	6.33	--	8.36
MW-4	08/25/12	14.69	7.05	--	7.64
MW-4	11/07/12	14.69	6.31	--	8.38
MW-4	02/27/13	14.69	6.02	--	8.67
MW-4	04/08/13	14.69	5.74	--	8.95
MW-4	07/29/13	14.69	7.02	--	7.67
MW-4	10/02/13	14.69	6.53	--	8.16
MW-4	01/21/14	14.69	6.75	--	7.94
MW-4	04/22/14	14.69	5.84	--	8.85
MW-5	02/11/02	7.10	1.50	--	5.60
MW-5	05/20/02	7.10	4.06	--	3.04
MW-5	08/27/02	7.10	4.23	--	2.87
MW-5	11/04/02	7.10	4.63	--	2.47
MW-5	02/18/03	7.10	1.98	--	5.12
MW-5	06/09/03	7.10	3.47	--	3.63
MW-5	09/15/03	11.13	4.49	--	6.64
MW-5	11/18/03	11.13	2.81	--	8.32
MW-5	02/24/04	11.13	2.11	--	9.02
MW-5	05/10/04	11.13	3.50	--	7.63
MW-5	08/24/04	11.13	3.71	--	7.42
MW-5	12/13/04	11.13	2.75	--	8.38
MW-5	03/08/05	11.13	3.53	--	7.60
MW-5	06/06/05	11.13	3.22	--	7.91
MW-5	09/19/05	11.13	4.33	--	6.80
MW-5	12/12/05	11.13	3.43	--	7.70
MW-5	03/13/06	11.13	2.10	--	9.03
MW-5	06/05/06	11.13	2.59	--	8.54
MW-5	09/11/06	11.13	4.33	--	6.80
MW-5	12/11/06	11.13	1.70	--	9.43
MW-5	03/26/07	11.13	2.22	--	8.91
MW-5	06/18/07	11.13	--	--	--
					Not Measured-No Access due to construction
MW-5	09/24/07	11.13	4.28	--	6.85
MW-5	12/10/07	11.13	2.06	--	9.07
MW-5	03/03/08	11.13	2.81	--	8.32
MW-5	06/02/08	11.13	3.36	--	7.77
MW-5	09/04/08	11.13	3.91	--	7.22
MW-5	12/04/08	11.13	3.64	--	7.49
MW-5	03/04/09	11.13	2.98	--	8.15
MW-5	06/01/09	11.13	3.21	--	7.92
MW-5	09/21/09	11.13	4.23	--	6.90
MW-5	11/16/09	11.13	2.50	--	8.63
MW-5	03/08/10	11.13	2.11	--	9.02
MW-5	06/07/10	11.13	2.55	--	8.58
MW-5	09/09/10	11.13	3.93	--	7.20
MW-5	11/15/10	11.13	2.55	--	8.58
MW-5	03/01/11	11.13	1.63	--	9.50
MW-5	05/23/11	11.13	2.00	--	9.13
MW-5	08/29/11	11.13	3.82	--	7.31
MW-5	12/01/11	11.13	2.80	--	8.33
MW-5	03/01/12	11.13	2.66	--	8.47
MW-5	05/30/12	11.13	2.73	--	8.40
MW-5	08/25/12	11.13	3.54	--	7.59
MW-5	11/07/12	11.13	2.56	--	8.57
MW-5	02/27/13	11.13	2.20	--	8.93
MW-5	04/08/13	11.13	1.69	--	9.44
MW-5	07/29/13	11.13	3.41	--	7.72
MW-5	10/02/13	11.13	2.51	--	8.62
MW-5	01/21/14	11.13	3.11	--	8.02
MW-5	04/22/14	11.13	1.79	--	9.34
MW-6	02/11/02	11.15	6.35	--	4.80
MW-6	05/20/02	11.15	8.48	--	2.67
MW-6	08/27/02	11.15	8.45	--	2.70
MW-6	11/04/02	11.15	8.80	--	2.35
MW-6	02/18/03	11.15	6.85	--	4.30

MW-6	06/09/03	11.15	7.74	--	3.41
MW-6	09/15/03	15.17	8.65	--	6.52
MW-6	11/18/03	15.17	7.60	--	7.57
MW-6	02/24/04	15.17	6.61	--	8.56
MW-6	05/10/04	15.17	7.76	--	7.41
MW-6	08/24/04	15.17	8.28	--	6.89
MW-6	12/13/04	15.17	7.67	--	7.50
MW-6	03/08/05	15.17	7.70	--	7.47
MW-6	06/06/05	15.17	7.55	--	7.62
MW-6	09/19/05	15.17	8.48	--	6.69
MW-6	12/12/05	15.17	7.89	--	7.28
MW-6	03/13/06	15.17	6.46	--	8.71
MW-6	06/05/06	15.17	7.25	--	7.92
MW-6	09/11/06	15.17	8.43	--	6.74
MW-6	12/11/06	15.17	6.50	--	8.67
MW-6	03/26/07	15.17	6.61	--	8.56
MW-6	06/18/07	15.17	7.76	--	7.41
MW-6	09/24/07	15.17	8.43	--	6.74
MW-6	12/10/07	15.17	6.93	--	8.24
MW-6	03/03/08	15.17	7.09	--	8.08
MW-6	06/02/08	15.17	7.88	--	7.29
MW-6	09/04/08	15.17	8.19	--	6.98
MW-6	12/04/08	15.17	7.95	--	7.22
MW-6	03/04/09	15.17	7.41	--	7.76
MW-6	06/01/09	15.17	7.54	--	7.63
MW-6	09/21/09	15.17	8.42	--	6.75
MW-6	11/16/09	15.17	7.30	--	7.87
MW-6	03/08/10	15.17	6.45	--	8.72
MW-6	06/07/10	15.17	7.09	--	8.08
MW-6	09/09/10	15.17	8.10	--	7.07
MW-6	11/15/10	15.17	7.21	--	7.96
MW-6	03/01/11	15.17	6.24	--	8.93
MW-6	05/23/11	15.17	6.42	--	8.75
MW-6	08/29/11	15.17	7.92	--	7.25
MW-6	12/01/11	15.17	7.45	--	7.72
MW-6	03/01/12	15.17	6.97	--	8.20
MW-6	05/30/12	15.17	6.91	--	8.26
MW-6	08/25/12	15.17	7.09	--	8.08
MW-6	11/07/12	15.17	7.12	--	8.05
MW-6	02/27/13	15.17	6.59	--	8.58
MW-6	04/08/13	15.17	6.22	--	8.95
MW-6	07/29/13	15.17	7.34	--	7.83
MW-6	10/02/13	15.17	6.98	--	8.19
MW-6	01/21/14	15.17	7.21	--	7.96
MW-6	04/22/14	15.17	6.71	--	8.46
MW-7	02/11/02	6.78	1.49	--	5.29
MW-7	05/20/02	6.78	3.91	--	2.87
MW-7	08/27/02	6.78	4.03	--	2.75
MW-7	11/04/02	6.78	4.44	--	2.34
MW-7	02/18/03	6.78	1.82	Sheen	4.96
MW-7	06/09/03	6.78	3.29	--	3.49
MW-7	09/15/03	10.62	4.30	--	6.32
MW-7	11/18/03	10.62	2.83	--	7.79
MW-7	02/24/04	10.62	2.16	--	8.46
MW-7	05/10/04	10.62	3.32	--	7.30
MW-7	08/24/04	10.62	3.31	--	7.31
MW-7	12/13/04	10.62	2.27	--	8.35
MW-7	03/08/05	10.62	3.23	--	7.39
MW-7	06/06/05	10.62	3.03	--	7.59
MW-7	09/19/05	10.62	4.16	Sheen	6.46
MW-7	12/12/05	10.62	3.17	--	7.45
MW-7	03/13/06	10.62	1.88	--	8.74
MW-7	06/05/06	10.62	2.34	--	8.28
MW-7	09/11/06	10.62	4.10	--	6.52
MW-7	12/11/06	10.62	1.72	--	8.90
MW-7	03/26/07	10.62	2.00	--	8.62
MW-7	06/18/07	10.62	3.34	--	7.28
MW-7	09/24/07	10.62	4.00	--	6.62
MW-7	12/10/07	10.62	1.12	Sheen	9.50
MW-7	03/03/08	10.62	2.49	Sheen	8.13
MW-7	06/02/08	10.62	3.41	Sheen	7.21
MW-7	09/04/08	10.62	3.60	--	7.02
MW-7	12/04/08	10.62	3.36	--	7.26
MW-7	03/04/09	10.62	2.90	--	7.72
MW-7	06/01/09	10.62	3.08	Sheen	7.54
MW-7	09/21/09	10.62	1.91	--	8.71
MW-7	11/16/09	10.62	2.54	Sheen	8.08
MW-7	03/08/10	10.62	2.31	--	8.31

MW-7	06/07/10	10.62	2.67	--	7.95
MW-7	09/09/10	10.62	3.79	--	6.83
MW-7	11/15/10	10.62	2.58	--	8.04
MW-7	03/01/11	10.62	2.51	--	8.11
MW-7	05/23/11	10.62	2.24	--	8.38
MW-7	08/29/11	10.62	3.87	--	6.75
MW-7	12/01/11	10.62	2.67	--	7.95
MW-7	03/01/12	10.62	2.80	--	7.82
MW-7	05/30/12	10.62	2.82	--	7.80
MW-7	08/25/12	10.62	3.35	--	7.27
MW-7	11/07/12	10.62	2.23	--	8.39
MW-7	02/27/13	10.62	2.33	--	8.29
MW-7	04/08/13	10.62	1.88	--	8.74
MW-7	06/21/13	10.62	3.10	--	7.52
MW-7	07/29/13	10.62	3.16	--	7.46
MW-7	08/26/13	10.62	2.82	--	7.80
MW-7	10/02/13	10.62	2.08	--	8.54
MW-7	01/21/14	10.62	2.78	--	7.84
MW-7	04/22/14	10.62	1.45	--	9.17
MW-8	02/11/02	6.42	1.38	--	5.04
MW-8	05/20/02	6.42	3.87	0.01	2.56*
MW-8	08/27/02	6.42	5.83	--	0.59
MW-8	11/04/02	6.42	4.23	--	2.19
MW-8	02/18/03	6.42	1.37	--	5.05
MW-8	06/09/03	6.42	3.33	--	3.09
MW-8	09/15/03	10.63	4.10	--	6.53
MW-8	11/18/03	10.63	2.25	--	8.38
MW-8	02/24/04	10.63	2.15	--	8.48
MW-8	05/10/04	10.63	3.37	--	7.26
MW-8	08/24/04	10.63	3.51	--	7.12
MW-8	12/13/04	10.63	2.40	--	8.23
MW-8	03/08/05	10.63	3.25	--	7.38
MW-8	06/06/05	10.63	3.01	--	7.62
MW-8	09/19/05	10.63	4.05	--	6.58
MW-8	12/12/05	10.63	3.20	--	7.43
MW-8	03/13/06	10.63	2.22	--	8.41
MW-8	06/05/06	10.63	2.59	--	8.04
MW-8	09/11/06	10.63	3.96	--	6.67
MW-8	12/11/06	10.63	1.81	--	8.82
MW-8	03/26/07	10.63	4.01	--	6.62
MW-8	06/18/07	10.63	4.55	--	6.08
MW-8	09/24/07	10.63	5.05	--	5.58
MW-8	12/10/07	10.63	4.18	--	6.45
MW-8	03/03/08	10.63	4.25	--	6.38
MW-8	06/02/08	10.63	4.65	--	5.98
MW-8	09/04/08	10.63	4.69	--	5.94
MW-8	12/04/08	10.63	--	--	--
MW-8	03/04/09	10.63	3.36	--	7.27
MW-8	06/01/09	10.63	3.67	--	6.96
MW-8	09/21/09	10.63	4.42	--	6.21
MW-8	11/16/09	10.63	2.85	--	7.78
MW-8	03/08/10	10.63	2.65	--	7.98
MW-8	06/07/10	10.63	3.10	--	7.53
MW-8	09/09/10	10.63	4.29	--	6.34
MW-8	11/15/10	10.63	3.12	--	7.51
MW-8	03/01/11	10.63	2.22	--	8.41
MW-8	05/23/11	10.63	2.76	--	7.87
MW-8	08/29/11	10.63	4.22	--	6.41
MW-8	12/01/11	10.63	3.11	--	7.52
MW-8	03/01/12	10.63	3.18	--	7.45
MW-8	05/30/12	10.63	3.27	--	7.36
MW-8	08/25/12	10.63	4.02	--	6.61
MW-8	11/07/12	10.63	2.93	--	7.70
MW-8	02/27/13	10.63	2.98	--	7.65
MW-8	04/08/13	10.63	2.41	--	8.22
MW-8	07/29/13	10.63	3.98	--	6.65
MW-8	10/02/13	10.63	2.86	--	7.77
MW-8	01/21/14	10.63	3.56	--	7.07
MW-8	04/22/14	10.63	2.68	--	7.95
MW-9	02/11/02	6.14	2.03	0.02	4.13*
MW-9	05/20/02	6.14	4.16	0.01	1.99*
MW-9	08/27/02	6.14	5.85	0.01	0.30*
MW-9	11/04/02	6.14	4.07	0.01	2.08*
MW-9	02/18/03	6.14	2.35	0.01	3.80*
MW-9	06/09/03	6.14	3.53	--	2.61
MW-9	09/15/03	9.75	3.99	Sheen	5.76
MW-9	11/18/03	9.75	2.95	Sheen	6.80
MW-9	02/24/04	9.75	2.41	Sheen	7.34

MW-9	05/10/04	9.75	3.36	--	6.39
MW-9	08/24/04	9.75	3.46	--	6.29
MW-9	12/13/04	9.75	2.73	--	7.02
MW-9	03/08/05	9.75	3.24	--	6.51
MW-9	06/06/05	9.75	3.13	--	6.62
MW-9	09/19/05	9.75	3.91	--	5.84
MW-9	12/12/05	9.75	3.27	--	6.48
MW-9	03/13/06	9.75	2.30	--	7.45
MW-9	06/05/06	9.75	2.74	--	7.01
MW-9	09/11/06	9.75	3.85	--	5.90
MW-9	12/11/06	9.75	2.09	--	7.66
MW-9	03/26/07	9.75	2.44	--	7.31
MW-9	06/18/07	9.75	2.44	--	7.31
MW-9	09/24/07	9.75	3.88	--	5.87
MW-9	12/10/07	9.75	2.24	Sheen	7.51
MW-9	03/03/08	9.75	2.82	Sheen	6.93
MW-9	06/02/08	9.75	3.52	--	6.23
MW-9	09/04/08	9.75	3.54	--	6.21
MW-9	12/04/08	9.75	3.34	--	6.41
MW-9	03/04/09	9.75	2.89	--	6.86
MW-9	06/01/09	9.75	3.19	--	6.56
MW-9	09/21/09	9.75	3.76	Sheen	5.99
MW-9	11/16/09	9.75	2.63	--	7.12
MW-9	03/08/10	9.75	2.31	Sheen	7.44
MW-9	06/07/10	9.75	2.72	Sheen	7.03
MW-9	09/09/10	9.75	3.69	Sheen	6.06
MW-9	11/15/10	9.75	2.71	Sheen	7.04
MW-9	03/01/11	9.75	2.39	Sheen	7.36
MW-9	05/23/11	9.75	2.58	Sheen	7.17
MW-9	08/29/11	9.75	3.57	--	6.18
MW-9	12/01/11	9.75	2.90	--	6.85
MW-9	03/01/12	9.75	2.96	--	6.79
MW-9	05/30/12	9.75	2.66	--	7.09
MW-9	08/25/12	9.75	3.28	--	6.47
MW-9	11/07/12	9.75	2.49	--	7.26
MW-9	02/27/13	9.75	2.71	--	7.04
MW-9	04/08/13	9.75	2.02	--	7.73
MW-9	06/21/13	9.75	3.01	--	6.74
MW-9	07/29/13	9.75	3.19	--	6.56
MW-9	08/26/13	9.75	3.11	--	6.64
MW-9	10/02/13	9.75	2.40	--	7.35
MW-9	01/21/14	9.75	2.85	--	6.90
MW-9	04/22/14	9.75	2.07	--	7.68
MW-10D	03/27/01	--	--	--	Not Measured-Damaged
MW-10D	09/24/07	9.75	3.88	--	5.87

#### Destroyed during construction activities in 2000

MW-11D	02/11/02	6.81	3.75	--	3.06
MW-11D	05/20/02	6.81	5.27	0.02	1.56*
MW-11D	08/27/02	6.81	4.70	0.01	2.12*
MW-11D	11/04/02	6.81	4.93	--	1.88
MW-11D	02/18/03	6.81	3.59	--	3.22
MW-11D	06/09/03	6.81	4.55	--	2.26
MW-11D	09/15/03	10.78	4.91	--	5.87
MW-11D	11/18/03	10.78	4.28	--	6.50
MW-11D	02/24/04	10.78	3.71	--	7.07
MW-11D	05/10/04	10.78	4.35	--	6.43
MW-11D	08/24/04	10.78	4.13	--	6.65
MW-11D	12/13/04	10.78	4.26	--	6.52
MW-11D	03/08/05	10.78	4.58	--	6.20
MW-11D	06/06/05	10.78	4.43	--	6.35
MW-11D	09/19/05	10.78	4.89	--	5.89
MW-11D	12/12/05	10.78	4.64	--	6.14
MW-11D	03/13/06	10.78	3.84	--	6.94
MW-11D	06/05/06	10.78	4.31	--	6.47
MW-11D	09/11/06	10.78	4.91	--	5.87
MW-11D	12/11/06	10.78	3.63	--	7.15
MW-12	02/11/02	--	--	--	Destroyed during construction activities

MW-12	02/11/02	11.15	6.12	--	5.03
MW-12R	05/20/02	11.15	8.36	--	2.79
MW-12R	08/27/02	11.15	8.19	--	2.96
MW-12R	11/04/02	11.15	8.56	--	2.59
MW-12R	02/18/03	11.15	7.85	--	3.30
MW-12R	06/09/03	11.15	7.67	--	3.48
MW-12R	09/15/03	15.47	8.45	--	7.02
MW-12R	11/18/03	15.47	7.87	--	7.60
MW-12R	02/24/04	15.47	6.98	--	8.49

MW-12R	05/10/04	15.47	7.79	--	7.68
MW-12R	08/24/04	15.47	8.11	--	7.36
MW-12R	12/13/04	15.47	7.54	--	7.93
MW-12R	03/08/05	15.47	7.93	--	7.54
MW-12R	06/06/05	15.47	6.41	--	9.06
MW-12R	09/19/05	15.47	8.41	--	7.06
MW-12R	12/12/05	15.47	7.92	--	7.55
MW-12R	03/13/06	15.47	6.85	--	8.62
MW-12R	06/05/06	15.47	7.43	--	8.04
MW-12R	09/11/06	15.47	8.39	--	7.08
MW-12R	12/11/06	15.47	6.95	--	8.52
MW-12R	03/26/07	15.47	7.02	--	8.45
MW-12R	06/18/07	15.47	7.84	--	7.63
MW-12R	09/25/07	15.47	8.38	--	7.09
MW-12R	12/10/07	15.47	7.02	--	8.45
MW-12R	03/03/08	15.47	7.11	--	8.36
MW-12R	06/02/08	15.47	7.98	--	7.49
MW-12R	09/04/08	15.47	8.13	--	7.34
MW-12R	12/04/08	15.47	7.98	--	7.49
MW-12R	03/04/09	15.47	7.54	--	7.93
MW-12R	06/01/09	15.47	7.71	--	7.76
MW-12R	09/21/09	15.47	8.39	--	7.08
MW-12R	11/16/09	15.47	7.40	--	8.07
MW-12R	03/08/10	15.47	6.86	--	8.61
MW-12R	06/07/10	15.47	7.23	--	8.24
MW-12R	09/09/10	15.47	8.22	--	7.25
MW-12R	11/15/10	15.47	7.40	--	8.07
MW-12R	03/01/11	15.47	6.76	--	8.71
MW-12R	05/23/11	15.47	6.87	--	8.60
MW-12R	08/29/11	15.47	8.07	--	7.40
MW-12R	12/01/11	15.47	7.51	--	7.96
MW-12R	03/01/12	15.47	7.31	--	8.16
MW-12R	05/30/12	15.47	7.30	--	8.17
MW-12R	08/25/12	15.47	7.89	--	7.58
MW-12R	11/07/12	15.47	7.34	--	8.13
MW-12R	02/27/13	15.47	7.02	--	8.45
MW-12R	04/08/13	15.47	6.88	--	8.59
MW-12R	07/29/13	15.47	7.84	--	7.63
MW-12R	10/02/13	15.47	7.42	--	8.05
MW-12R	01/21/14	15.47	7.70	--	7.77
<b>MW-12R</b>	<b>04/22/14</b>	<b>15.47</b>	<b>6.90</b>	<b>--</b>	<b>8.57</b>

Destroyed during construction activities

MW-13		Destroyed during construction activities			
MW-13R	02/11/02	10.99	5.95	--	5.04
MW-13R	05/20/02	10.99	8.08	--	2.91
MW-13R	08/27/02	10.99	7.93	--	3.06
MW-13R	11/04/02	10.99	8.30	--	2.69
MW-13R	02/18/03	10.99	6.55	--	4.44
MW-13R	06/09/03	10.99	7.37	--	3.62
MW-13R	09/15/03	15.15	8.19	--	6.96
MW-13R	11/18/03	15.15	7.56	--	7.59
MW-13R	02/24/04	15.15	6.50	--	8.65
MW-13R	05/10/04	15.15	7.45	--	7.70
MW-13R	08/24/04	15.15	8.13	--	7.02
MW-13R	12/13/04	15.15	7.10	--	8.05
MW-13R	03/08/05	15.15	7.62	--	7.53
MW-13R	06/06/05	15.15	7.37	--	7.78
MW-13R	09/19/05	15.15	8.22	--	6.93
MW-13R	12/12/05	15.15	7.61	--	7.54
MW-13R	03/13/06	15.15	6.50	--	8.65
MW-13R	06/05/06	15.15	7.03	--	8.12
MW-13R	09/11/06	15.15	8.13	--	7.02
MW-13R	12/11/06	15.15	6.60	--	8.55
MW-13R	03/26/07	15.15	6.60	--	8.55
MW-13R	06/18/07	15.15	7.53	--	7.62
MW-13R	09/25/07	15.15	8.10	--	7.05
MW-13R	12/10/07	15.15	6.74	--	8.41
MW-13R	03/03/08	15.15	7.45	--	7.70
MW-13R	06/02/08	15.15	7.70	--	7.45
MW-13R	09/04/08	15.15	7.86	--	7.29
MW-13R	12/04/08	15.15	7.72	--	7.43
MW-13R	03/04/09	15.15	7.30	--	7.85
MW-13R	06/01/09	15.15	7.43	--	7.72
MW-13R	09/21/09	15.15	8.12	--	7.03
MW-13R	11/16/09	15.15	7.07	--	8.08
MW-13R	03/08/10	15.15	6.57	--	8.58
MW-13R	06/07/10	15.15	6.95	--	8.20

MW-13R	09/09/10	15.15	7.94	--	7.21
MW-13R	11/15/10	15.15	7.12	--	8.03
MW-13R	03/01/11	15.15	6.42	--	8.73
MW-13R	05/23/11	15.15	6.52	--	8.63
MW-13R	08/29/11	15.15	7.79	--	7.36
MW-13R	12/01/11	15.15	7.21	--	7.94
MW-13R	03/01/12	15.15	6.99	--	8.16
MW-13R	05/25/12	--	--	--	Abandoned
<b>MW-13R</b> <span style="float: right;">Abandoned on 5/25/2012</span>					
MW-14	02/11/02	7.55	1.65	--	5.90
MW-14	05/20/02	7.55	4.46	--	3.09
MW-14	08/27/02	7.55	4.58	--	2.97
MW-14	11/04/02	7.55	5.95	--	1.60
MW-14	02/18/03	7.55	2.60	--	4.95
MW-14	06/09/03	7.55	3.86	--	3.69
MW-14	09/15/03	11.44	5.11	--	6.33
MW-14	11/18/03	11.44	3.30	--	8.14
MW-14	02/24/04	11.44	2.55	--	8.89
MW-14	05/10/04	11.44	3.92	--	7.52
MW-14	08/24/04	11.44	4.23	--	7.21
MW-14	12/13/04	11.44	3.28	--	8.16
MW-14	03/08/05	11.44	3.71	--	7.73
MW-14	06/06/05	11.44	3.37	--	8.07
MW-14	09/19/05	11.44	4.79	--	6.65
MW-14	12/12/05	11.44	3.72	--	7.72
MW-14	03/13/06	11.44	2.40	--	9.04
MW-14	06/05/06	11.44	3.07	--	8.37
MW-14	09/11/06	11.44	4.90	--	6.54
MW-14	12/11/06	11.44	2.02	--	9.42
MW-14	03/26/07	11.44	2.61	--	8.83
MW-14	06/18/07	11.44	3.91	--	7.53
MW-14	09/24/07	11.44	4.64	--	6.80
MW-14	12/10/07	11.44	2.44	--	9.00
MW-14	03/03/08	11.44	3.19	--	8.25
MW-14	06/02/08	11.44	3.82	--	7.62
MW-14	09/04/08	11.44	4.22	--	7.22
MW-14	12/04/08	11.44	4.04	--	7.40
MW-14	03/04/09	11.44	3.37	--	8.07
MW-14	06/01/09	11.44	3.61	--	7.83
MW-14	09/21/09	11.44	4.59	--	6.85
MW-14	11/16/09	11.44	2.82	--	8.62
MW-14	03/08/10	11.44	2.48	--	8.96
MW-14	06/07/10	11.44	2.99	--	8.45
MW-14	09/09/10	11.44	4.33	--	7.11
MW-14	11/15/10	11.44	3.01	--	8.43
MW-14	03/01/11	11.44	2.03	--	9.41
MW-14	05/23/11	11.44	2.36	--	9.08
MW-14	08/29/11	11.44	4.20	--	7.24
MW-14	12/01/11	11.44	3.17	--	8.27
MW-14	03/01/12	11.44	3.05	--	8.39
MW-14	05/30/12	11.44	3.09	--	8.35
MW-14	08/25/12	11.44	4.04	--	7.40
MW-14	11/07/12	11.44	2.92	--	8.52
MW-14	02/27/13	11.44	2.66	--	8.78
MW-14	04/08/13	11.44	2.18	--	9.26
MW-14	07/29/13	11.44	3.90	--	7.54
MW-14	10/02/13	11.44	3.08	--	8.36
MW-14	01/21/14	11.44	5.59	--	5.85
<b>MW-14</b>	<b>04/22/14</b>	<b>11.44</b>	<b>2.19</b>	--	<b>9.25</b>
MW-15	02/11/02	9.03	3.94	--	5.09
MW-15	05/20/02	9.03	6.18	--	2.85
MW-15	08/27/02	9.03	6.10	--	2.93
MW-15	11/04/02	9.03	6.48	--	2.55
MW-15	02/18/03	9.03	4.50	--	4.53
MW-15	06/09/03	9.03	5.49	--	3.54
MW-15	09/15/03	12.86	6.35	--	6.51
MW-15	11/18/03	12.86	5.49	--	7.37
MW-15	02/24/04	12.86	4.67	--	8.19
MW-15	05/10/04	12.86	5.56	Sheen	7.30
MW-15	08/24/04	12.86	6.10	--	6.76
MW-15	12/13/04	12.86	4.34	--	8.52
MW-15	03/08/05	12.86	5.58	--	7.28
MW-15	06/06/05	12.86	5.42	--	7.44
MW-15	09/19/05	12.86	6.34	--	6.52
MW-15	12/12/05	12.86	5.63	--	7.23
MW-15	03/13/06	12.86	4.33	--	8.53
MW-15	06/05/06	12.86	5.15	--	7.71
MW-15	09/11/06	12.86	6.30	--	6.56

MW-15	12/11/06	12.86	4.43	--	8.43
MW-15	03/26/07	12.86	4.60	--	8.26
MW-15	06/18/07	12.86	5.61	--	7.25
MW-15	06/02/08	12.86	5.80	--	7.06
MW-15	09/04/08	12.86	6.02	--	6.84
MW-15	12/04/08	12.86	5.82	--	7.04
MW-16	02/11/02	11.19	6.19	--	5.00
MW-16	05/20/02	11.19	8.23	--	2.96
MW-16	08/27/02	11.19	8.32	--	2.87
MW-16	11/04/02	11.19	8.72	--	2.47
MW-16	02/18/03	11.19	7.65	--	3.54
MW-16	06/09/03	11.19	7.46	--	3.73
MW-16	09/15/03	15.23	8.55	--	6.68
MW-16	11/18/03	15.23	7.69	--	7.54
MW-16	02/24/04	15.23	6.40	--	8.83
MW-16	05/10/04	15.23	7.60	--	7.63
MW-16	08/24/04	15.23	8.21	--	7.02
MW-16	12/13/04	15.23	7.80	--	7.43
MW-16	03/08/05	15.23	7.55	--	7.68
MW-16	06/06/05	15.23	7.38	--	7.85
MW-16	09/19/05	15.23	8.40	--	6.83
MW-16	12/12/05	15.23	7.69	--	7.54
MW-16	03/13/06	15.23	6.16	--	9.07
MW-16	06/05/06	15.23	7.22	--	8.01
MW-16	09/11/06	15.23	8.32	--	6.91
MW-16	12/11/06	15.23	6.40	--	8.83
MW-16	03/26/07	15.23	6.53	--	8.70
MW-16	06/18/07	15.23	7.60	--	7.63
MW-16	09/24/07	15.23	8.36	--	6.87
MW-16	12/10/07	15.23	6.85	--	8.38
MW-16	03/03/08	15.23	6.95	--	8.28
MW-16	06/02/08	15.23	7.62	--	7.61
MW-16	09/04/08	15.23	8.07	--	7.16
MW-16	12/04/08	15.23	7.82	--	7.41
MW-16	03/04/09	15.23	7.47	--	7.76
MW-16	06/01/09	15.23	7.37	--	7.86
MW-16	09/21/09	15.23	8.33	--	6.90
MW-16	11/16/09	15.23	7.30	--	7.93
MW-16	03/08/10	15.23	6.34	--	8.89
MW-16	06/07/10	15.23	6.87	--	8.36
MW-16	09/09/10	15.23	8.04	--	7.19
MW-16	11/15/10	15.23	7.14	--	8.09
MW-16	03/01/11	15.23	6.12	--	9.11
MW-16	05/23/11	15.23	6.22	--	9.01
MW-16	08/29/11	15.23	7.97	--	7.26
MW-16	12/01/11	15.23	7.45	--	7.78
MW-16	03/01/12	15.23	6.81	--	8.42
MW-16	05/30/12	15.23	6.71	--	8.52
MW-16	08/25/12	15.23	7.57	--	7.66
MW-16	11/07/12	15.23	7.20	--	8.03
MW-16	02/27/13	15.23	6.18	--	9.05
MW-16	04/08/13	15.23	6.28	--	8.95
MW-16	07/29/13	15.23	7.31	--	7.92
MW-16	10/02/13	15.23	7.21	--	8.02
MW-16	01/21/14	15.23	7.19	--	8.04
MW-16	04/22/14	15.23	6.12	--	9.11
MW-17	02/11/02	11.43	6.13	--	5.30
MW-17	05/20/02	11.43	8.38	--	3.05
MW-17	08/27/02	11.43	8.50	--	2.93
MW-17	11/04/02	11.43	8.91	--	2.52
MW-17	02/18/03	11.43	6.70	--	4.73
MW-17	06/09/03	11.43	7.71	--	3.72
MW-17	09/15/03	15.38	8.71	--	6.67
MW-17	11/18/03	15.38	11.83	--	3.55
MW-17	02/24/04	15.38	7.20	--	8.18
MW-17	05/10/04	15.38	7.77	--	7.61
MW-17	08/24/04	15.38	8.36	--	7.02
MW-17	12/13/04	15.38	7.85	--	7.53
MW-17	03/08/05	15.38	7.65	--	7.73
MW-17	06/06/05	15.38	7.55	--	7.83
MW-17	09/19/05	15.38	8.56	--	6.82
MW-17	12/12/05	15.38	7.85	--	7.53
MW-17	03/13/06	15.38	6.30	--	9.08
MW-17	06/05/06	15.38	7.44	--	7.94
MW-17	09/11/06	15.38	8.52	--	6.86
MW-17	12/11/06	15.38	6.49	--	8.89
MW-17	05/23/11	15.38	6.30	--	9.08
MW-17	08/29/11	15.38	6.30	--	9.08

MW-18	02/11/02	11.29	5.97	--	5.32
MW-18	05/20/02	11.29	8.20	--	3.09
MW-18	08/27/02	11.29	7.34	--	3.95
MW-18	11/04/02	11.29	8.73	--	2.56
MW-18	02/18/03	11.29	6.45	--	4.84
MW-18	06/09/03	11.29	7.59	--	3.70
MW-18	09/15/03	15.49	8.65	--	6.84
MW-18	11/18/03	15.49	7.68	--	7.81
MW-18	02/24/04	15.49	6.38	--	9.11
MW-18	05/10/04	15.49	7.65	--	7.84
MW-18	08/24/04	15.49	8.17	--	7.32
MW-18	12/13/04	15.49	7.61	--	7.88
MW-18	03/08/05	15.49	7.47	--	8.02
MW-18	06/06/05	15.49	7.41	--	8.08
MW-18	09/19/05	15.49	8.43	--	7.06
MW-18	12/12/05	15.49	7.70	--	7.79
MW-18	03/13/06	15.49	6.23	--	9.26
MW-18	06/05/06	15.49	7.31	--	8.18
MW-18	09/11/06	15.49	8.34	--	7.15
MW-18	12/11/06	15.49	6.34	--	9.15
MW-18	03/26/07	15.49	6.59	--	8.90
MW-18	06/18/07	15.49	7.66	--	7.83
MW-18	09/24/07	15.49	8.40	--	7.09
MW-18	12/10/07	15.49	6.68	--	8.81
MW-18	03/03/08	15.49	6.98	--	8.51
MW-18	06/02/08	15.49	7.70	--	7.79
MW-18	09/04/08	15.49	8.11	--	7.38
MW-18	12/04/08	15.49	7.84	--	7.65
MW-18	03/04/09	15.49	7.34	--	8.15
MW-18	06/01/09	15.49	7.36	--	8.13
MW-18	09/21/09	15.49	8.40	--	7.09
MW-18	11/16/09	15.49	7.18	--	8.31
MW-18	03/08/10	15.49	6.23	--	9.26
MW-18	06/07/10	15.49	6.89	--	8.60
MW-18	09/09/10	15.49	8.11	--	7.38
MW-18	11/15/10	15.49	7.12	--	8.37
MW-18	03/01/11	15.49	6.11	--	9.38
MW-18	05/23/11	15.49	6.25	--	9.24
MW-18	08/29/11	15.49	7.87	--	7.62
MW-18	12/01/11	15.49	7.38	--	8.11
MW-18	03/01/12	15.49	6.88	--	8.61
MW-18	05/30/12	15.49	6.75	--	8.74
MW-18	08/25/12	15.49	--	--	--
					Inaccessible due to truck parked on top
MW-18	11/07/12	15.49	7.21	--	8.28
MW-18	02/27/13	15.49	6.43	--	9.06
MW-18	04/08/13	15.49	6.39	--	9.10
MW-18	07/29/13	15.49	7.63	--	7.86
MW-18	10/02/13	15.49	7.39	--	8.10
MW-18	01/21/14	15.49	7.35	--	8.14
MW-18	04/22/14	15.49	0.20	--	15.29
MW-19	02/11/02	7.16	1.63	--	5.53
MW-19	05/20/02	7.16	4.08	Sheen	3.08
MW-19	08/27/02	7.16	4.25	--	2.91
MW-19	11/04/02	7.16	4.65	--	2.51
MW-19	02/18/03	7.16	2.14	--	5.02
MW-19	06/09/03	7.16	3.45	--	3.71
MW-19	09/15/03	11.39	4.50	--	6.89
MW-19	11/18/03	11.39	2.51	--	8.88
MW-19	02/24/04	11.39	2.36	--	9.03
MW-19	05/10/04	11.39	3.41	--	7.98
MW-19	08/24/04	11.39	8.13	--	3.26
MW-19	12/13/04	11.39	2.98	--	8.41
MW-19	03/08/05	11.39	3.40	--	7.99
MW-19	06/06/05	11.39	3.24	--	8.15
MW-19	09/19/05	11.39	--	--	--
					Not Measured-Inaccessible, under pipe stockpile
MW-19	12/12/05	11.39	--	--	--
					Not Measured-Inaccessible, under pipe stockpile
MW-19	03/13/06	11.39	--	--	--
					Not Measured-Inaccessible, under pipe stockpile
MW-19	06/05/06	11.39	2.91	--	8.48
MW-19	09/11/06	11.39	4.72	--	6.67
MW-19	12/11/06	11.39	2.00	--	9.39
MW-19	03/26/07	11.39	2.22	--	9.17
MW-19	06/18/07	11.39	3.56	--	7.83
MW-19	09/24/07	11.39	4.31	--	7.08
MW-19	12/10/07	11.39	2.38	--	9.01

MW-19	03/03/08	11.39	2.98	--	8.41
MW-19	06/02/08	11.39	3.67	--	7.72
MW-19	09/04/08	11.39	3.98	--	7.41
MW-19	12/04/08	11.39	3.68	--	7.71
MW-19	03/04/09	11.39	3.03	--	8.36
MW-19	06/01/09	11.39	3.23	--	8.16
MW-19	09/21/09	11.39	4.23	--	7.16
MW-19	11/16/09	11.39	2.85	--	8.54
MW-19	03/08/10	11.39	2.25	--	9.14
MW-19	06/07/10	11.39	2.67	--	8.72
MW-19	09/09/10	11.39	3.97	--	7.42
MW-19	11/15/10	11.39	2.75	--	8.64
MW-19	03/01/11	11.39	1.82	--	9.57
MW-19	05/23/11	11.39	2.02	--	9.37
MW-19	08/29/11	11.39	3.77	--	7.62
MW-19	12/01/11	11.39	3.03	--	8.36
MW-19	03/01/12	11.39	2.82	--	8.57
MW-19	05/30/12	11.39	2.79	--	8.60
MW-19	08/25/12	11.39	3.62	--	7.77
MW-19	11/07/12	11.39	2.77	--	8.62
MW-19	02/27/13	11.39	2.18	--	9.21
MW-19	04/08/13	11.39	1.82	--	9.57
MW-19	06/21/13	11.39	3.05	--	8.34
MW-19	07/29/13	11.39	3.56	--	7.83
MW-19	08/26/13	11.39	3.45	--	7.94
MW-19	10/02/13	11.39	2.72	--	8.67
MW-19	01/21/14	11.39	3.12	--	8.27
MW-19	04/22/14	11.39	1.81	--	9.58
MW-20	02/11/02	7.37	1.73	--	5.64
MW-20	05/20/02	7.37	4.25	--	3.12
MW-20	08/27/02	7.37	4.31	--	3.06
MW-20	11/04/02	7.37	4.04	--	3.33
MW-20	02/18/03	7.37	--	--	--
MW-20	06/09/03	7.37	--	--	--
MW-20	09/15/03	11.72	--	--	--
MW-20	11/18/03	11.72	--	--	--
MW-20	02/24/04	11.72	--	--	--
MW-20	05/10/04	11.72	--	--	--
MW-20	08/24/04	11.72	4.04	--	7.68
MW-20	12/13/04	11.72	2.29	--	9.43
MW-20	03/08/05	11.72	3.64	--	8.08
MW-20	06/06/05	11.72	3.43	--	8.29
MW-20	09/19/05	11.72	4.55	--	7.17
MW-20	12/12/05	11.72	3.67	--	8.05
MW-20	03/13/06	11.72	2.21	--	9.51
MW-20	06/05/06	11.72	3.00	--	8.72
MW-20	09/11/06	11.72	4.49	--	7.23
MW-20	12/11/06	11.72	2.36	--	9.36
MW-20	03/26/07	11.72	2.49	--	9.23
MW-20	06/18/07	11.72	4.44	--	7.28
MW-20	09/24/07	11.72	4.61	--	7.11
MW-20	12/10/07	11.72	2.56	--	9.16
MW-20	03/03/08	11.72	2.97	--	8.75
MW-20	06/02/08	11.72	3.90	--	7.82
MW-20	09/04/08	11.72	4.14	--	7.58
MW-20	12/04/08	11.72	3.89	--	7.83
MW-20	03/04/09	11.72	4.99	--	6.73
MW-20	06/01/09	11.72	3.46	--	8.26
MW-20	09/21/09	11.72	4.42	--	7.30
MW-20	11/16/09	11.72	2.91	--	8.81
MW-20	03/08/10	11.72	2.40	--	9.32
MW-20	06/07/10	11.72	2.76	--	8.96
MW-20	09/09/10	11.72	4.22	--	7.50
MW-20	11/15/10	11.72	3.03	--	8.69
MW-20	03/01/11	11.72	2.18	--	9.54
MW-20	05/23/11	11.72	2.11	--	9.61
MW-20	08/29/11	11.72	4.05	--	7.67
MW-20	12/01/11	11.72	3.08	--	8.64
MW-20	03/01/12	11.72	3.09	--	8.63
MW-20	05/30/12	11.72	2.89	--	8.83
MW-20	08/25/12	11.72	3.88	--	7.84
MW-20	11/07/12	11.72	2.98	--	8.74

MW-20	02/27/13	11.72	2.60	--	9.12
MW-20	04/08/13	11.72	2.23	--	9.49
MW-20	07/29/13	11.72	4.93	--	6.79
MW-20	10/02/13	11.72	4.64	--	7.08
MW-20	01/21/14	11.72	3.44	--	8.28
MW-20	04/22/14	11.72	2.33	--	9.39
MW-21	02/11/02	10.53	3.80	0.46	7.10*
MW-21	05/20/02	10.53	5.98	0.43	4.89*
MW-21	08/27/02	10.53	3.95	0.43	6.92*
MW-21	11/04/02	10.53	4.95	0.01	5.59*
MW-21	02/18/03	10.53	3.59	0.01	6.95*
MW-21	06/09/03	10.53	3.53	Sheen	7.00
MW-21	09/15/03	9.41	3.98	0.01	5.44*
MW-21	11/18/03	9.41	3.08	Sheen	6.33
MW-21	02/24/04	9.41	2.47	Sheen	6.94
MW-21	05/10/04	9.41	3.65	Sheen	5.76
MW-21	08/24/04	9.41	3.81	Sheen	5.60
MW-21	12/13/04	9.41	3.24	Sheen	6.17
MW-21	03/08/05	9.41	3.72	--	5.69
MW-21	06/06/05	9.41	3.58	Sheen	5.83
MW-21	09/19/05	9.41	4.19	--	5.22
MW-21	12/12/05	9.41	4.04	--	5.37
MW-21	03/13/06	9.41	2.48	--	6.93
MW-21	06/05/06	9.41	3.27	--	6.14
MW-21	09/11/06	9.41	3.90	0.08	5.57*
MW-21	12/11/06	9.41	2.34	0.04	7.10*
MW-21	03/26/07	9.41	2.87	--	6.54
MW-21	06/18/07	9.41	3.75	--	5.66
MW-21	09/24/07	9.41	3.81	Sheen	5.60
MW-21	12/10/07	9.41	2.14	--	7.27
MW-21	03/03/08	9.41	3.18	--	6.23
MW-21	06/02/08	9.41	3.63	Sheen	5.78
MW-21	09/04/08	9.41	3.60	--	5.81
MW-21	12/04/08	9.41	3.48	Sheen	5.93
MW-21	03/04/09	9.41	2.84	Sheen	6.57
MW-21	06/01/09	9.41	3.34	--	6.07
MW-21	09/21/09	9.41	3.74	Sheen	5.67
MW-21	11/16/09	9.41	2.59	--	6.82
MW-21	03/08/10	9.41	2.23	--	7.18
MW-21	06/07/10	9.41	--	--	Not Measured
MW-21	09/09/10	9.41	3.66	--	5.75
MW-21	11/15/10	9.41	2.79	--	6.62
MW-21	03/01/11	9.41	2.21	--	7.20
MW-21	05/23/11	9.41	2.47	--	6.94
MW-21	08/29/11	9.41	3.53	--	5.88
MW-21	12/01/11	9.41	2.77	Sheen	6.64
MW-21	03/01/12	9.41	2.27	Sheen	7.14
MW-21	05/30/12	9.41	2.86	--	6.55
MW-21	08/25/12	9.41	3.20	--	6.21
MW-21	11/07/12	9.41	2.53	--	6.88
MW-21	02/27/13	9.41	2.61	--	6.80
MW-21	04/08/13	9.41	1.99	--	7.42
MW-21	07/29/13	9.41	3.31	--	6.10
MW-21	10/02/13	9.41	2.49	--	6.92
MW-21	01/21/14	9.41	3.02	--	6.39
MW-21	04/22/14	9.41	2.37	--	7.04
MW-22	02/11/02	12.39	7.18	--	5.21
MW-22	05/20/02	12.39	9.44	--	2.95
MW-22	08/27/02	12.39	9.55	--	2.84
MW-22	11/04/02	12.39	9.91	--	2.48
MW-22	02/18/03	12.39	7.75	--	4.64
MW-22	06/09/03	12.39	8.71	--	3.68
MW-22	09/15/03	16.32	9.75	--	6.57
MW-22	11/18/03	16.32	8.55	--	7.77
MW-22	02/24/04	16.32	7.56	--	8.76
MW-22	05/10/04	16.32	8.76	--	7.56
MW-22	08/24/04	16.32	9.25	--	7.07
MW-22	12/13/04	16.32	8.70	--	7.62
MW-22	03/08/05	16.32	8.72	--	7.60
MW-22	06/06/05	16.32	8.58	--	7.74
MW-22	09/19/05	16.32	9.61	--	6.71
MW-22	12/12/05	16.32	8.90	--	7.42
MW-22	03/13/06	16.32	4.37	--	11.95
MW-22	06/05/06	16.32	8.31	--	8.01
MW-22	09/11/06	16.32	9.54	--	6.78
MW-22	12/11/06	16.32	7.44	--	8.88
MW-22	03/26/07	16.32	7.68	--	8.64
MW-22	06/18/07	16.32	8.78	--	7.54

MW-22	09/24/07	16.32	9.55	--	6.77
MW-22	12/10/07	16.32	7.84	--	8.48
MW-22	03/03/08	16.32	8.12	--	8.20
MW-22	06/02/08	16.32	8.85	--	7.47
MW-22	09/04/08	16.32	9.22	--	7.10
MW-22	12/04/08	16.32	9.00	--	7.32
MW-22	03/04/09	16.32	8.43	--	7.89
MW-22	06/01/09	16.32	8.56	--	7.76
MW-22	09/21/09	16.32	9.51	--	6.81
MW-22	11/16/09	16.32	8.31	--	8.01
MW-22	03/08/10	16.32	7.40	--	8.92
MW-22	06/07/10	16.32	8.00	--	8.32
MW-22	09/09/10	16.32	9.22	--	7.10
MW-22	11/15/10	16.32	8.20	--	8.12
MW-22	03/01/11	16.32	7.18	--	9.14
MW-22	05/23/11	16.32	7.35	--	8.97
MW-22	08/29/11	16.32	9.01	--	7.31
MW-22	12/01/11	16.32	8.48	--	7.84
MW-22	03/01/12	16.32	7.98	--	8.34
MW-22	05/30/12	16.32	7.92	--	8.40
MW-22	08/25/12	16.32	8.79	--	7.53
MW-22	11/07/12	16.32	8.24	--	8.08
MW-22	02/27/13	16.32	7.42	--	8.90
MW-22	04/08/13	16.32	7.28	--	9.04
MW-22	07/29/13	16.32	8.59	--	7.73
MW-22	10/02/13	16.32	8.29	--	8.03
MW-22	01/21/14	16.32	8.39	--	7.93
MW-22	04/22/14	16.32	7.22	--	9.10
MW-23	11/18/03	14.15	7.66	Sheen	6.49
MW-23	02/24/04	14.15	7.18	Sheen	6.97
MW-23	05/10/04	14.15	7.89	<0.01	6.26*
MW-23	08/24/04	14.15	8.89	--	5.26
MW-23	12/13/04	14.15	7.49	Sheen	6.66
MW-23	03/08/05	14.15	7.57	Sheen	6.58
MW-23	06/06/05	14.15	7.72	Sheen	6.43
MW-23	09/19/05	14.15	8.17	0.17	6.12*
MW-23	10/12/05	14.15	8.10	Sheen	6.05
MW-23	12/12/05	14.15	7.93	--	6.22
MW-23	03/13/06	14.15	7.17	--	6.98
MW-23	06/05/06	14.15	7.62	--	6.53
MW-23	09/11/06	14.15	8.22	0.02	5.95*
MW-23	12/11/06	14.15	7.17	--	6.98
MW-23	03/26/07	14.15	7.41	--	6.74
MW-23	06/18/07	14.15	7.90	--	6.25
MW-23	09/25/07	14.15	8.14	Sheen	6.01
MW-23	12/10/07	14.15	7.38	Sheen	6.77
MW-23	03/03/08	14.15	7.49	Sheen	6.66
MW-23	06/02/08	14.15	8.71	Sheen	5.44
MW-23	09/04/08	14.15	8.04	--	6.11
MW-23	12/04/08	14.15	8.05	--	6.10
MW-23	03/04/09	14.15	7.48	--	6.67
MW-23	06/01/09	14.15	7.98	--	6.17
MW-23	09/21/09	14.15	8.13	--	6.02
MW-23	11/16/09	14.15	7.50	Sheen	6.65
MW-23	03/08/10	14.15	7.01	--	7.14
MW-23	06/07/10	14.15	7.49	Sheen	6.66
MW-23	09/09/10	14.15	8.02	Sheen	6.13
MW-23	11/15/10	14.15	7.60	--	6.55
MW-23	03/01/11	14.15	7.26	Sheen	6.89
MW-23	05/23/11	14.15	7.38	Sheen	6.77
MW-23	08/29/11	14.15	7.91	Sheen	6.24
MW-23	12/01/11	14.15	7.58	--	6.57
MW-23	03/01/12	14.15	7.35	--	6.80
MW-23	05/30/12	14.15	7.29	--	6.86
MW-23	08/25/12	14.15	7.41	--	6.74
MW-23	11/07/12	14.15	7.19	--	6.96
MW-23	02/27/13	14.15	7.23	--	6.92
MW-23	04/08/13	14.15	7.15	--	7.00
MW-23	07/29/13	14.15	7.47	--	6.68
MW-23	10/02/13	14.15	7.34	--	6.81
MW-23	01/21/14	14.15	7.72	--	6.43
MW-23	04/22/14	14.15	7.25	--	6.90
MW-24	11/18/03	14.34	7.65	Sheen	6.69
MW-24	02/24/04	14.34	7.07	Sheen	7.27
MW-24	05/10/04	14.34	7.73	0.02	6.63*
MW-24	08/24/04	14.34	7.90	0.10	6.52*
MW-24	12/13/04	14.34	7.47	Sheen	6.87
MW-24	03/08/05	14.34	7.57	Sheen	6.77

MW-24	06/06/05	14.34	7.24	0.02	7.12*
MW-24	09/19/05	14.34	8.39	0.29	6.18*
MW-24	10/12/05	14.34	8.45	0.47	6.27*
MW-24	12/12/05	14.34	8.01	0.11	6.42*
MW-24	03/13/06	14.34	7.19	--	7.15
MW-24	06/05/06	14.34	7.59	--	6.75
MW-24	09/11/06	14.34	8.31	0.20	6.19*
MW-24	12/11/06	14.34	7.37	--	6.97
MW-24	03/26/07	14.34	7.42	--	6.92
MW-24	06/18/07	14.34	7.89	--	6.45
MW-24	09/25/07	14.34	8.00	Sheen	6.34
MW-24	12/10/07	14.34	7.42	--	6.92
MW-24	03/03/08	14.34	7.51	Sheen	6.83
MW-24	06/02/08	14.34	8.92	--	5.42
MW-24	09/04/08	14.34	7.99	--	6.35
MW-24	12/04/08	14.34	7.96	--	6.38
MW-24	03/04/09	14.34	7.51	--	6.83
MW-24	06/01/09	14.34	7.87	Sheen	6.47
MW-24	09/21/09	14.34	8.09	--	6.25
MW-24	11/16/09	14.34	7.46	Sheen	6.88
MW-24	03/08/10	14.34	7.03	--	7.31
MW-24	06/07/10	14.34	7.51	Sheen	6.83
MW-24	09/09/10	14.34	8.01	Sheen	6.33
MW-24	11/15/10	14.34	7.61	Sheen	6.73
MW-24	03/01/11	14.34	7.26	Sheen	7.08
MW-24	05/23/11	14.34	7.37	--	6.97
MW-24	08/29/11	14.34	7.92	Sheen	6.42
MW-24	12/01/11	14.34	7.73	--	6.61
MW-24	03/01/12	14.34	7.39	--	6.95
MW-24	05/30/12	14.34	7.41	--	6.93
MW-24	08/25/12	14.34	7.59	--	6.75
MW-24	11/07/12	14.34	7.26	--	7.08
MW-24	02/27/13	14.34	7.34	--	7.00
MW-24	04/08/13	14.34	7.27	--	7.07
MW-24	07/29/13	14.34	7.58	--	6.76
MW-24	10/02/13	14.34	7.34	--	7.00
MW-24	01/21/14	14.34	7.66	--	6.68
MW-24	04/22/14	14.34	7.20	--	7.14
MW-25	11/18/03	13.05	7.50	Sheen	5.55
MW-25	02/24/04	13.05	6.48	Sheen	6.57
MW-25	05/10/04	13.05	7.61	--	5.44
MW-25	08/24/04	13.05	7.11	--	5.94
MW-25	12/13/04	13.05	7.49	--	5.56
MW-25	03/08/05	13.05	7.61	--	5.44
MW-25	06/06/05	13.05	7.47	--	5.58
MW-25	09/19/05	13.05	7.93	--	5.12
MW-25	12/12/05	13.05	7.71	--	5.34
MW-25	03/13/06	13.05	7.02	--	6.03
MW-25	06/05/06	13.05	7.38	--	5.67
MW-25	09/11/06	13.05	7.88	--	5.17
MW-25	12/11/06	13.05	7.03	--	6.02
MW-25	06/18/07	13.05	6.77	--	6.28
MW-25	03/03/08	13.05	7.28	--	5.77
MW-25	06/02/08	13.05	7.71	--	5.34
MW-25	09/04/08	13.05	7.33	--	5.72
MW-25	12/04/08	13.05	--	--	--
MW-25	06/01/09	13.05	7.60	--	5.45
MW-25	06/07/10	13.05	7.31	--	5.74
MW-25	05/23/11	13.05	7.13	--	5.92
MW-25	04/22/14	13.05	7.09	--	5.96
E-1	02/11/02	9.04	3.65	--	5.39
E-1	05/20/02	9.04	4.59	--	4.45
E-1	08/27/02	9.04	--	--	--
E-1	11/04/02	--	--	--	Not Measured-Dry
E-1	06/11/03	--	--	--	Not Measured-Dry/Damaged
E-1	05/30/12	13.05	7.12	--	Not Measured-Damaged
E-1					Abandoned
SF-01	12/18/00	--	--	--	Abandoned
SF-01					Abandoned
SF-01R	02/11/02	10.68	7.11	--	3.57
SF-01R	05/20/02	10.68	9.07	Sheen	1.61
SF-01R	08/27/02	10.68	8.44	0.01	2.25*
SF-01R	11/04/02	10.68	9.63	--	1.05
SF-01R	02/18/03	10.68	7.72	--	2.96
SF-01R	06/09/03	10.68	8.30	--	2.38
SF-01R	09/15/03	14.74	8.60	--	6.14
SF-01R	11/18/03	14.74	7.45	--	7.29
SF-01R	02/24/04	14.74	7.76	--	6.98

SF-01R	05/10/04	14.74	8.11	--	6.63	
SF-01R	08/24/04	14.74	8.49	--	6.25	
SF-01R	12/13/04	14.74	--	--	--	Inaccessible, under construction trailer
SF-01R	03/08/05	14.74	8.16	--	6.58	
SF-01R	06/06/05	14.74	8.16	--	6.58	
SF-01R	09/19/05	14.74	--	--	--	Inaccessible, under construction trailer
SF-01R	12/12/05	14.74	8.39	--	6.35	
SF-01R	03/13/06	14.74	7.70	--	7.04	
SF-01R	06/05/06	14.74	8.09	--	6.65	
SF-01R	09/11/06	14.74	8.60	--	6.14	
SF-01R	12/11/06	14.74	7.73	--	7.01	
SH-02	02/11/02	--	--	--	--	Destroyed during construction activities

#### **Destroyed during construction activities**

SH-02R	02/11/02	9.35	5.45	--	3.90
SH-02R	05/20/02	9.35	6.49	--	2.86
SH-02R	08/27/02	9.35	6.27	--	3.08
SH-02R	11/04/02	9.35	6.62	--	2.73
SH-02R	02/18/03	9.35	4.85	--	4.50
SH-02R	06/09/03	9.35	4.75	--	4.60
SH-02R	09/15/03	13.40	6.50	--	6.90
SH-02R	11/18/03	13.40	6.03	--	7.37
SH-02R	02/24/04	13.40	4.62	--	8.78
SH-02R	05/10/04	13.40	5.88	--	7.52
SH-02R	08/24/04	13.40	6.21	--	7.19
SH-02R	12/13/04	13.40	5.14	--	8.26
SH-02R	03/08/05	13.40	5.90	--	7.50
SH-02R	06/06/05	13.40	5.72	--	7.68
SH-02R	09/19/05	13.40	6.56	--	6.84
SH-02R	12/12/05	13.40	5.94	--	7.46
SH-02R	03/13/06	13.40	4.80	--	8.60
SH-02R	06/05/06	13.40	5.41	--	7.99
SH-02R	09/11/06	13.40	6.54	--	6.86
SH-02R	12/11/06	13.40	4.82	--	8.58
SH-02R	03/26/07	13.40	4.98	--	8.42
SH-02R	06/18/07	13.40	5.94	--	7.46
SH-02R	09/25/07	13.40	6.54	--	6.86
SH-02R	12/10/07	13.40	5.13	--	8.27
SH-02R	03/03/08	13.40	5.45	--	7.95
SH-02R	06/02/08	13.40	6.10	--	7.30
SH-02R	09/04/08	13.40	6.19	--	7.21
SH-02R	12/04/08	13.40	6.08	--	7.32
SH-02R	03/04/09	13.40	5.63	--	7.77
SH-02R	06/01/09	13.40	5.79	--	7.61
SH-02R	09/21/09	13.40	6.49	--	6.91
SH-02R	11/16/09	13.40	5.37	--	8.03
SH-02R	03/08/10	13.40	4.88	--	8.52
SH-02R	06/07/10	13.40	5.25	--	8.15
SH-02R	09/09/10	13.40	6.31	--	7.09
SH-02R	11/15/10	13.40	5.42	--	7.98
SH-02R	03/01/11	13.40	4.71	--	8.69
SH-02R	05/23/11	13.40	4.78	--	8.62
SH-02R	08/29/11	13.40	6.16	--	7.24
SH-02R	12/01/11	13.40	5.50	--	7.90
SH-02R	03/01/12	13.40	5.34	--	8.06
SH-02R	05/30/12	13.40	5.32	--	8.08
SH-02R	08/25/12	13.40	6.03	--	7.37
SH-02R	11/07/12	13.40	5.37	--	8.03
SH-02R	02/27/13	13.40	5.01	--	8.39
SH-02R	04/08/13	13.40	4.77	--	8.63
SH-02R	07/29/13	13.40	5.98	--	7.42
SH-02R	10/02/13	13.40	5.54	--	7.86
SH-02R	01/21/14	13.40	5.76	--	7.64
SH-02R	04/23/14	13.40	4.76	--	8.64

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SH-04	03/08/05	17.41	10.33	--	7.08
SH-04	06/06/05	17.41	10.23	--	7.18
SH-04	09/19/05	17.41	11.03	--	6.38
SH-04	12/12/05	17.41	10.53	--	6.88
SH-04	03/13/06	17.41	9.22	--	8.19
SH-04	06/05/06	17.41	10.05	--	7.36
SH-04	09/11/06	17.41	11.00	--	6.41
SH-04	12/11/06	17.41	9.50	--	7.91
SH-05R	05/20/02	9.83	8.07	Sheen	1.76
SH-05R	08/27/02	9.83	7.59	--	2.24
SH-05R	11/04/02	9.83	7.81	Sheen	2.02
SH-05R	02/18/03	9.83	7.60	--	2.23
SH-05R	06/09/03	9.83	7.29	--	2.54
SH-05R	09/15/03	13.89	7.42	Sheen	6.47
SH-05R	11/18/03	13.89	7.21	Sheen	6.68
SH-05R	02/24/04	13.89	6.41	--	7.48
SH-05R	05/10/04	13.89	7.33	--	6.56
SH-05R	08/24/04	13.89	7.60	--	6.29
SH-05R	12/13/04	13.89	7.15	--	6.74
SH-05R	03/08/05	13.89	7.62	--	6.27
SH-05R	06/06/05	13.89	7.24	--	6.65
SH-05R	09/19/05	13.89	7.80	--	6.09
SH-05R	12/12/05	13.89	7.49	--	6.40
SH-05R	03/13/06	13.89	6.38	--	7.51
SH-05R	06/05/06	13.89	7.10	--	6.79
SH-05R	09/11/06	13.89	7.72	--	6.17
SH-05R	12/11/06	13.89	6.61	--	7.28
SH-05R	03/26/07	13.89	6.82	--	7.07
SH-05R	06/18/07	13.89	7.43	--	6.46
SH-05R	09/25/07	13.89	7.72	--	6.17
SH-05R	12/10/07	13.89	6.70	--	7.19
SH-05R	03/03/08	13.89	7.01	--	6.88
SH-05R	06/02/08	13.89	7.50	--	6.39
SH-05R	09/04/08	13.89	7.55	--	6.34
SH-05R	12/04/08	13.89	7.12	--	6.77
SH-05R	03/04/09	13.89	7.02	--	6.87
SH-05R	06/01/09	13.89	7.36	--	6.53
SH-05R	09/21/09	13.89	7.73	--	6.16
SH-05R	11/16/09	13.89	6.93	--	6.96
SH-05R	03/08/10	13.89	6.47	--	7.42
SH-05R	06/07/10	13.89	6.63	--	7.26
SH-05R	09/09/10	13.89	7.58	--	6.31
SH-05R	11/16/10	13.89	7.04	--	6.85
SH-05R	03/01/11	13.89	6.58	--	7.31
SH-05R	05/23/11	13.89	6.74	--	7.15
SH-05R	08/29/11	13.89	7.52	--	6.37
SH-05R	12/01/11	13.89	7.09	--	6.80
SH-05R	03/01/12	13.89	6.89	--	7.00
SH-05R	05/30/12	13.89	6.91	--	6.98
SH-05R	08/25/12	13.89	7.29	--	6.60
SH-05R	11/07/12	13.89	6.79	--	7.10
SH-05R	02/27/13	13.89	6.77	--	7.12
SH-05R	04/08/13	13.89	5.59	--	8.30
SH-05R	07/29/13	13.89	7.25	--	6.64
SH-05R	10/02/13	13.89	6.82	--	7.07
SH-05R	01/21/14	13.89	7.18	--	6.71
SH-05R	04/22/14	13.89	6.59	--	7.30

MW-07	01/13/97	7.66	--	--	--
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Destroyed during construction activities					
MW-07R	02/11/02	9.93	4.95	--	4.98
MW-07R	05/20/02	9.93	7.29	--	2.64
MW-07R	08/27/02	9.93	7.17	--	2.76
MW-07R	11/04/02	9.93	7.53	--	2.40
MW-07R	02/18/03	--	--	--	--
MW-07R	06/09/03	--	--	--	--
MW-07R	06/11/03	--	--	--	--
MW-07R	09/15/03	13.92	8.40	--	5.52
MW-07R	11/18/03	13.92	8.17	--	5.75
MW-07R	02/24/04	13.92	5.64	--	8.28
MW-07R	05/10/04	13.92	6.70	--	7.22
MW-07R	08/24/04	13.92	6.95	--	6.97
MW-07R	12/13/04	13.92	6.43	--	7.49
MW-07R	03/08/05	13.92	6.67	--	7.25
MW-07R	06/06/05	13.92	6.48	--	7.44

MW-07R	09/19/05	13.92	7.35	--	6.57
MW-07R	12/12/05	13.92	6.71	--	7.21
MW-07R	03/13/06	13.92	5.59	--	8.33
MW-07R	06/05/06	13.92	7.20	--	6.72
MW-07R	09/11/06	13.92	7.30	--	6.62
MW-07R	12/11/06	13.92	5.50	--	8.42
MW-07R	03/26/07	13.92	5.84	--	8.08
MW-07R	06/18/07	13.92	6.80	--	7.12
MW-07R	09/25/07	13.92	7.27	--	6.65
MW-07R	12/10/07	13.92	5.60	--	8.32
MW-07R	03/03/08	13.92	6.20	--	7.72
MW-07R	06/02/08	13.92	6.88	--	7.04
MW-07R	09/04/08	13.92	6.94	--	6.98
MW-07R	12/04/08	13.92	7.84	--	6.08
MW-07R	03/04/09	13.92	6.30	--	7.62
MW-07R	06/01/09	13.92	6.57	--	7.35
MW-07R	09/21/09	13.92	7.24	--	6.68
MW-07R	11/16/09	13.92	6.04	--	7.88
MW-07R	03/08/10	13.92	5.63	--	8.29
MW-07R	06/07/10	13.92	6.04	--	7.88
MW-07R	09/09/10	13.92	7.05	--	6.87
MW-07R	11/15/10	13.92	6.11	--	7.81
MW-07R	03/01/11	13.92	5.43	--	8.49
MW-07R	05/23/11	13.92	5.66	--	8.26
MW-07R	08/29/11	13.92	6.97	--	6.95
MW-07R	12/01/11	13.92	6.24	--	7.68
MW-07R	03/01/12	13.92	6.10	--	7.82
MW-07R	05/30/12	13.92	6.12	--	7.80
MW-07R	08/25/12	13.92	--	--	Not Measured
MW-07R	11/07/12	13.92	6.02	--	7.90
MW-07R	02/27/13	13.92	5.84	--	8.08
MW-07R	04/08/13	13.92	5.49	--	8.43
MW-07R	07/29/13	13.92	6.70	--	7.22
MW-07R	10/02/13	13.92	6.06	--	7.86
MW-07R	01/21/14	13.92	6.49	--	7.43
<b>MW-07R</b>	<b>04/22/14</b>	<b>13.92</b>	<b>5.56</b>	--	<b>8.36</b>
TMW-B1	09/09/10	--	--	--	Not Measured-SPH recovery unit in well
TMW-B1	05/23/11	--	7.37	--	Not Measured-SPH recovery unit in well
TMW-B1	12/01/11	--	8.17	--	Not Measured-SPH recovery unit in well
TMW-B1	03/01/12	--	7.75	--	Not Measured-SPH recovery unit in well
TMW-B1	08/25/12	--	8.37	--	Not Measured
TMW-B1	07/29/13	--	7.80	--	
TMW-B1	10/02/13	--	7.47	--	
TMW-B1	01/21/14	--	7.78	--	
<b>TMW-B1</b>	<b>04/22/14</b>	<b>--</b>	<b>6.99</b>	--	
TMW-1	06/21/13	--	3.44	--	Baseline monitoring event
TMW-1	07/29/13	--	3.72	--	
TMW-1	08/26/13	--	3.74	--	Two-month monitoring event
TMW-1	10/02/13	--	2.97	--	
TMW-1	01/21/14	--	3.48	--	
<b>TMW-1</b>	<b>04/22/14</b>	<b>--</b>	<b>2.09</b>	--	
TMW-2	06/21/13	--	3.83	--	Baseline monitoring event
TMW-2	07/29/13	--	3.94	--	
TMW-2	08/26/13	--	3.91	--	Two-month monitoring event
TMW-2	10/02/13	--	3.15	--	
TMW-2	01/21/14	--	3.63	--	
<b>TMW-2</b>	<b>04/22/14</b>	<b>--</b>	<b>2.36</b>	--	
TMW-3	06/21/13	--	3.81	--	Baseline monitoring event
TMW-3	07/29/13	--	3.91	--	
TMW-3	08/26/13	--	3.88	--	Two-month monitoring event
TMW-3	10/02/13	--	3.14	--	
TMW-3	01/21/14	--	3.76	--	
<b>TMW-3</b>	<b>04/22/14</b>	<b>--</b>	<b>2.41</b>	--	
TMW-4	06/21/13	--	3.50	--	Baseline monitoring event
TMW-4	07/29/13	--	3.75	--	
TMW-4	08/26/13	--	3.80	--	Two-month monitoring event
TMW-4	10/02/13	--	2.99	--	
TMW-4	01/21/14	--	3.45	--	
<b>TMW-4</b>	<b>04/22/14</b>	<b>--</b>	<b>2.20</b>	--	
TMW-5	06/21/13	--	3.24	--	Baseline monitoring event
TMW-5	07/29/13	--	3.31	--	
TMW-5	08/26/13	--	3.39	--	Two-month monitoring event
TMW-5	10/02/13	--	2.80	--	
TMW-5	01/21/14	--	3.22	--	

TMW-5	04/22/14	--	2.42	--	--	
TMW-6	06/21/13	--	2.93	--	--	Baseline monitoring event
TMW-6	07/29/13	--	2.91	--	--	
TMW-6	08/26/13	--	2.92	--	--	Two-month monitoring event
TMW-6	10/02/13	--	2.12	--	--	
TMW-6	01/21/14	--	2.74	--	--	
TMW-6	04/22/14	--	1.72	--	--	

Notes:

BTOC = Below Top of casing; Depth to groundwater measured from TOC.

feet-msl = feet above mean sea level.

Wells MW-10D and MW-11D were deep wells, screened from 30 to 35 feet below grade.

^ = Prior to September 2003 monitoring event, top of casing elevation relative to N.G.V.D. 1929 TIDAL 2 vertical datum (survey benchmark elev=10.617). All TOC elevations were re-surveyed in July 2003, relative to N.A.V.D. 1988 vertical datum with modified benchmark elevations to account for shifts from February 2001 earthquake.

\* = Groundwater elevation corrected for separate-phase hydrocarbon thickness using the specific gravity of diesel (0.8).

QA/QC: Rory G. Henneck

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
A-5	02/14/02	<0.25	<b>2.3</b>	--	<0.5	--	<b>0.00055</b>	<b>0.0017</b>	<0.0005	<0.0005	--	--	--	
A-5	05/22/02	<0.25	<b>2.0</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
A-5	08/29/02	<0.25	<b>1.2</b>	--	<0.5	--	<b>0.0017</b>	<b>0.00062</b>	<0.0005	<b>0.00099</b>	--	--	--	
A-5	11/06/02	<0.25	<b>1.2</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
A-5	02/20/03	<0.25	<0.25	--	<0.5	--	<b>0.00086</b>	<b>0.0019</b>	<0.0005	<b>0.0010</b>	--	--	--	
A-5	06/10/03	<b>0.26</b>	<b>0.40</b>	--	<0.25	--	<0.0005	<b>0.00067</b>	<0.0005	<b>0.00070</b>	--	--	--	
A-5	09/17/03	<0.25	<b>0.60</b>	--	<0.50	--	<b>0.0042</b>	<0.0005	<0.0005	<0.0005	--	--	--	
A-5	11/20/03	<0.25	<b>0.53</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
A-5	02/26/04	<0.25	<b>3.3</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
A-5	05/12/04	<b>0.27</b>	<b>0.43</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.00057</b>	--	--	--	
A-5	08/25/04	<0.25	<b>1.1</b>	--	<0.50	--	<b>0.0029</b>	<0.0005	<0.0005	<0.0005	--	--	--	
A-5	12/14/04	<0.25	<b>0.43</b>	--	<0.50	--	<b>0.021</b>	<0.001	<0.001	<0.001	--	--	--	
A-5	03/10/05	<b>0.43</b>	<b>5.2</b>	--	<0.50	--	<b>0.12</b>	<b>0.0025</b>	<0.001	<b>0.0012</b>	--	--	--	
A-5	06/07/05	<b>0.54</b>	<b>2.4</b>	--	<b>1.7</b>	--	<b>0.12</b>	<b>0.0028</b>	<0.001	<b>0.0013</b>	--	--	--	
A-5	09/20/05	<b>0.37</b>	<b>1.2</b>	--	<0.50	--	<b>0.037</b>	<b>0.0017</b>	<0.001	<b>0.0011</b>	--	--	--	
A-5	12/13/05	<b>0.44</b>	<b>0.31</b>	--	<0.50	--	<b>0.049</b>	<b>0.0021</b>	<0.0005	<b>0.0013</b>	--	--	--	
A-5	03/15/06	<b>0.36</b>	<b>0.45</b>	--	<0.50	--	<b>0.052</b>	<b>0.0017</b>	<0.001	<b>0.0017</b>	--	--	--	
A-5	06/08/06	<b>0.91</b>	<b>0.55</b>	--	<0.50	--	<b>0.099</b>	<b>0.0036</b>	<b>0.00076</b>	<b>0.0034</b>	--	--	--	
A-5	09/12/06	<b>0.46</b>	<b>0.43</b>	--	<0.50	--	<b>0.031</b>	<b>0.0016</b>	<0.001	<b>0.0014</b>	--	--	--	
A-5	12/12/06	<b>0.70</b>	<b>0.53</b>	--	<0.50	--	<b>0.079</b>	<b>0.0028</b>	<0.001	<b>0.0025</b>	--	--	--	
A-5	03/27/07	<b>1.4</b>	--	--	--	--	<b>0.19</b>	<b>0.0045</b>	<b>0.0014</b>	<b>0.0050</b>	--	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058	--	
A-5	06/19/07	1.1	1.9	--	<0.50	--	0.090	0.0027	0.00072	0.0039	--	--	
A-5	09/24/07	0.72	--	--	--	--	0.039	0.0019	<0.0005	0.0018	--	--	
A-5	12/11/07	0.31	--	--	--	--	0.017	0.00096	<0.0005	0.00088	--	--	
A-5	03/04/08	1.4	--	--	--	--	0.12	0.0040	<0.0010	0.0040	--	--	
A-5	06/03/08	0.85	--	--	--	--	0.048	<0.0015	<0.0015	0.0029	--	--	
A-5	09/08/08	1.5	--	--	--	--	0.15	0.0032	0.0031	0.0076	--	--	
A-5	12/05/08	0.64	--	--	--	--	0.089	<0.0010	<0.0010	0.0038	--	--	
A-5	03/04/09	<0.25	--	--	--	--	0.0011	<0.0010	0.0020	0.0071	--	--	
A-5	06/03/09	0.45	--	--	--	--	0.022	<0.0010	<0.0010	0.0027	--	--	
A-5	09/22/09	0.75	--	--	--	--	0.063	0.0012	0.0041	0.021	--	--	
A-5	11/17/09	0.43	--	--	--	--	0.011	<0.0010	<0.0010	0.0038	--	--	
A-5	03/08/10	0.34	--	--	--	--	0.0059	<0.0010	0.0012	0.0051	--	--	
A-5	06/09/10	<0.25	--	--	--	--	0.0063	<0.0010	<0.0010	0.0019	--	--	
A-5	09/10/10	0.80	--	--	--	--	0.031	0.00170	0.0047	0.025	--	--	
A-5	11/16/10	0.35	--	--	--	--	0.0025	<0.0010	0.0011	0.0086	--	--	
A-5	03/02/11	0.34	--	--	--	--	0.0042	<0.0010	<0.0010	0.0019	--	--	
A-5	05/25/11	0.39	--	--	--	--	0.0078	0.00057	<0.0005	0.0014	--	--	
A-5	08/30/11	0.47	--	--	--	--	0.0027	0.00070	<0.0005	0.0013	--	--	
A-5	12/02/11	0.29	--	--	--	--	0.0017	<0.0010	<0.0010	<0.0020	--	--	
A-5	03/02/12	<0.25	--	--	--	--	0.00094	<0.0005	<0.0005	<0.0005	--	--	
A-5	06/01/12	<0.25	--	--	--	--	0.012	<0.0010	<0.0010	0.0010	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058	--	--	
A-5 (DUP)	06/01/12	<0.25	--	--	--	--	<b>0.011</b>	<0.0010	<0.0010	<b>0.0010</b>	--	--	Duplicate of A-5	
A-5	08/25/12	<b>0.57</b>	--	--	--	--	<b>0.020</b>	<b>0.0012</b>	<0.0010 o	<b>0.0014</b>	--	--		
A-5	11/08/12	<b>0.27</b>	--	--	--	--	<b>0.028</b>	<0.001	<0.001	<b>0.0011</b>	--	--		
A-5	02/28/13	<b>0.66</b>	--	--	--	--	<b>0.062</b>	<b>0.0017</b>	<0.0005	<b>0.0013</b>	--	--		
A-5	04/10/13	<b>0.46</b>	--	--	--	--	<b>0.014</b>	<0.001	<0.001	<0.001	--	--		
A-5	07/29/13	<b>0.54</b>	--	--	--	--	<b>0.033</b>	<b>0.0022</b>	<0.0005	<b>0.0022</b>	--	--		
A-5	10/03/13	<b>0.47</b>	--	--	--	--	<b>0.049</b>	<b>0.0014</b>	<0.001	<b>0.0016</b>	--	--		
A-5	01/21/14	<b>0.51</b>	--	--	--	--	<b>0.051</b>	<b>0.0012</b>	<0.001	<0.001	--	--		
A-5	04/23/14	<b>0.60</b>	--	--	--	--	<b>0.025</b>	<b>0.0015</b>	<0.0005	<b>0.0011</b>	--	--		
A-8	02/14/02	<0.25	<b>1.6</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
A-8	05/22/02	<0.25	<b>0.51</b>	--	<0.5	--	<0.0005	<b>0.00058</b>	<0.0005	<0.0005	--	--		
A-8	08/28/02	<0.25	<0.5	--	<0.5	--	<0.0005	<b>0.0014</b>	<0.0005	<b>0.00066</b>	--	--		
A-8	11/06/02	<0.25	<b>0.43</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
A-8	02/20/03	<0.25	<0.25	--	<0.5	--	<0.0005	<b>0.00083</b>	<0.0005	<0.0005	--	--		
A-8	06/10/03	<0.25	<0.25	--	<0.25	--	<0.0005	<b>0.00056</b>	<0.0005	<0.0005	--	--		
A-8	09/17/03	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
A-8	11/20/03	<0.25	<b>1.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
A-8	02/26/04	<b>0.35</b>	<b>1.0</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
A-8	05/12/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
A-8	08/25/04	<0.25	<b>4.9</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--		
A-8	12/14/04	<0.25	<b>1.7</b>	--	<0.50	--	<b>0.00056</b>	<b>0.00052</b>	<0.0005	<b>0.00094</b>	--	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-8	03/10/05	<0.25	<b>2.1</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.00055</b>	--	--	
A-8	06/07/05	<0.25	<b>1.2</b>	--	<b>1.5</b>	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-8	09/20/05	<0.25	<b>3.5</b>	--	<b>0.83</b>	--	<b>0.0012</b>	<0.001	<0.001	<b>0.0012</b>	--	--	
A-8	12/13/05	<0.25	<b>0.54</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.0011</b>	--	--	
A-8	03/15/06	<0.25	<b>0.55</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<b>0.0010</b>	--	--	
A-8	06/08/06	<0.25	<b>0.47</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<b>0.0010</b>	--	--	
A-8	09/12/06	<0.25	<b>0.76</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<b>0.0011</b>	--	--	
A-8	12/12/06	<b>0.27</b>	<b>0.87</b>	--	<0.50	--	<0.0010	<b>0.0011</b>	<0.0010	<b>0.0015</b>	--	--	
A-8	06/19/07	<0.25	<b>2.4</b>	--	<b>0.58</b>	--	<0.0010	<0.0010	<0.0010	<b>0.0010</b>	--	--	
A-8	06/03/08	<0.30	<b>0.46</b>	--	<0.50	--	<0.0015	<0.0015	<0.0015	<0.0015	--	--	
A-8	06/03/09	<0.25	<b>1.6</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
A-8	06/09/10	<0.25	<b>0.45</b>	--	<0.50	--	<b>0.0054</b>	<0.0010	<0.0010	<0.0010	--	--	
A-8	05/25/11	<0.25	<b>1.2</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
A-8	06/01/12	<0.50	<b>0.90</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
A-8	04/10/13	<b>0.25</b>	--	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
A-8	04/23/14	<0.25	<b>1.5</b>	<0.25	<0.50	<0.50	<0.0005	<b>0.00061</b>	<0.0005	<0.0005	--	--	
A-10	02/14/02	<0.25	<b>9.2</b>	--	<0.5	--	<0.0005	<b>0.00062</b>	<0.0005	<0.0005	--	--	
A-10	05/22/02	<b>0.31</b>	<b>8.8</b>	--	<0.5	--	<0.0005	<b>0.00086</b>	<0.0005	<0.0005	--	--	
A-10	08/28/02	<b>0.30</b>	<b>15</b>	--	<0.5	--	<0.001	<0.001	<0.001	<0.001	--	--	
A-10	11/06/02	<b>0.37</b>	<b>13</b>	--	<0.50	--	<0.0005	<b>0.00057</b>	<0.0005	<0.0005	--	--	
A-10	02/20/03	<0.25	<b>6.0</b>	--	<0.5	--	<b>0.0013</b>	<0.0005	<0.0005	<b>0.00055</b>	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-10	06/10/03	<b>0.45</b>	<b>19</b>	--	<0.25	--	<0.001	<0.001	<0.001	<0.001	--	--	--
A-10	09/17/03	<b>0.68</b>	<b>30</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	11/20/03	<b>1.1</b>	<b>89</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	02/26/04	<0.25	<b>35</b>	--	<b>0.74</b>	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	05/12/04	<0.25	<b>3.5</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	08/25/04	<0.25	<b>5.1</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	12/14/04	<0.25	<b>1.1</b>	--	<0.50	--	<b>0.0030</b>	<0.001	<0.001	<0.001	--	--	--
A-10	03/10/05	<0.25	<b>4.6</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	06/07/05	<b>0.30</b>	<b>68</b>	--	<b>2.1</b>	--	<b>0.00069</b>	<0.0005	<0.0005	<0.0005	--	--	--
A-10	09/20/05	<b>0.60</b>	<b>1.5</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	12/13/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	03/15/06	<0.25	<b>1.7</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.00050</b>	--	--	--
A-10	06/08/06	<0.25	<b>0.66</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.00050</b>	--	--	--
A-10	09/12/06	<0.25	<b>0.65</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.00050</b>	--	--	--
A-10	12/12/06	<0.25	<b>0.98</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	06/19/07	<0.25	<b>1.2</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	06/03/09	<0.25	<b>2.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	06/09/10	<0.25	<b>0.56</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	05/25/11	<0.25	<b>0.80</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	06/01/12	<0.25	<b>0.62</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--
A-10	04/10/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-10	04/23/14	<0.25	<b>0.27</b>	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-12	12/12/06	<0.25	<b>0.98</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-12	06/03/08	<0.25	<b>0.63</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-12	05/25/11	<0.025	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-14R	02/14/02	<0.25	<0.25	--	<0.5	--	<b>0.00061</b>	<b>0.0021</b>	<0.0005	<0.0005	<b>0.005*</b>	--	
A-14R	05/22/02	<0.25	<0.5	--	<0.5	--	<b>0.00053</b>	<b>0.0021</b>	<0.0005	<b>0.00054</b>	<b>0.02*</b>	--	
A-14R	08/28/02	<0.25	<0.5	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
A-14R	11/06/02	<0.25	<0.25	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
A-14R	02/20/03	<0.25	<0.25	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
A-14R	06/10/03	<0.25	<0.25	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.020</b>	--	
A-14R	09/17/03	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.025*</b>	--	
A-14R	11/20/03	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.032*</b>	--	
A-14R	02/26/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.018*</b>	--	
A-14R	05/12/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	08/25/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	12/14/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0072*</b>	--	
A-14R	03/10/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	06/07/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	09/20/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
A-14R	12/13/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	03/15/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-14R	06/08/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	09/12/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	12/12/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-14R	06/19/07	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-14R	06/03/08	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-14R	06/03/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-14R	06/09/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-14R	05/25/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-14R	06/01/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-14R	04/10/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-14R	04/23/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-18	05/25/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-19	05/25/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-20	05/25/11	<b>2.5</b>	--	--	--	--	<0.0010	<0.0010	<b>0.037</b>	<b>0.013</b>	--	--	
A-21	02/14/02	<0.25	<0.25	--	<0.5	--	<0.0005	<b>0.0010</b>	<0.0005	<0.0005	<0.005*	--	
A-21	05/22/02	<0.25	<0.5	--	<0.5	--	<b>0.00061</b>	<b>0.0017</b>	<0.0005	<b>0.00057</b>	<0.005*	--	
A-21	08/29/02	<0.25	<b>0.76</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
A-21	11/06/02	<0.25	<b>0.37</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
A-21	02/19/03	<0.25	<0.5	--	<0.5	--	<b>0.0013</b>	<b>0.0018</b>	<0.0005	<b>0.00061</b>	<0.005*	--	
A-21	06/10/03	<b>0.25</b>	<0.25	--	<0.25	--	<b>0.0082</b>	<b>0.00058</b>	<0.0005	<0.0005	<b>0.062*</b>	--	
A-21	09/16/03	<0.25	<0.25	--	<0.50	--	<b>0.0034</b>	<0.0005	<0.0005	<0.0005	<b>0.0085*</b>	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
A-21	11/19/03	<b>0.47</b>	<0.25	--	<0.50	--	<b>0.061</b>	<b>0.0019</b>	<0.0005	<b>0.0029</b>	<b>0.0067*</b>	--		
A-21	02/25/04	<b>0.63</b>	<0.50	--	<0.50	--	<b>0.013</b>	<b>0.00066</b>	<b>0.045</b>	<b>0.0016</b>	<0.0050*	--		
A-21	05/12/04	<b>0.50</b>	<0.25	--	<0.50	--	<b>0.0019</b>	<0.0005	<b>0.0042</b>	<b>0.00072</b>	<0.0050*	--		
A-21	08/25/04	<b>0.26</b>	<0.25	--	<0.50	--	<b>0.0015</b>	<0.0005	<0.0005	<b>0.0015</b>	<0.0050*	--		
A-21	12/14/04	<b>0.99</b>	<0.25	--	<0.50	--	<b>0.061</b>	<b>0.0025</b>	<b>0.022</b>	<b>0.0083</b>	<0.0050*	--		
A-21	03/10/05	<b>1.5</b>	<b>0.26</b>	--	<0.50	--	<b>0.024</b>	<b>0.0021</b>	<b>0.0025</b>	<b>0.011</b>	<b>0.020*</b>	--		
A-21	06/07/05	<b>1.2</b>	<b>0.35</b>	--	<0.50	--	<b>0.0076</b>	<b>0.00084</b>	<b>0.00077</b>	<b>0.0043</b>	<0.0050*	--		
A-21	09/20/05	<b>1.3</b>	<0.25	--	<0.50	--	<b>0.011</b>	<b>0.0012</b>	<b>0.00066</b>	<b>0.0048</b>	<0.0050*	--		
A-21	12/13/05	<b>1.6</b>	<0.25	--	<0.50	--	<b>0.017</b>	<b>0.00160</b>	<b>0.0015</b>	<b>0.0052</b>	<0.0050*	--		
A-21	03/15/06	<b>0.97</b>	<0.25	--	<0.50	--	<b>0.0098</b>	<b>0.00097</b>	<b>0.0023</b>	<b>0.0033</b>	<0.0050*	--		
A-21	06/08/06	<b>0.82</b>	<0.25	--	<0.50	--	<b>0.0023</b>	<b>0.00059</b>	<0.0005	<b>0.0019</b>	<0.0050*	--		
A-21	09/12/06	<b>0.85</b>	<0.25	--	<0.50	--	<b>0.0019</b>	<0.0005	<0.0005	<b>0.0016</b>	<0.0050*	--		
A-21	12/12/06	<b>0.85</b>	<0.25	--	<0.50	--	<b>0.0071</b>	<0.0005	<b>0.0021</b>	<b>0.0014</b>	<0.0050*	--		
A-21	03/27/07	<b>0.28</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	06/19/07	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-21	09/25/07	<0.25	--	--	--	--	<b>0.0040</b>	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	12/11/07	<b>0.51</b>	--	--	--	--	<b>0.0062</b>	<0.0005	<b>0.026</b>	<b>0.0020</b>	--	--	--	
A-21	03/04/08	<0.25	--	--	--	--	<0.0005	<0.0005	<b>0.0051</b>	<0.0005	--	--		
A-21	06/04/08	<0.25	--	--	--	--	<0.0005	<0.0005	<b>0.00075</b>	<0.0005	<0.0050	--		
A-21	09/08/08	<b>0.41</b>	--	--	--	--	<0.0005	<b>0.00074</b>	<b>0.0018</b>	<b>0.00053</b>	--	--		
A-21	12/04/08	<b>0.96</b>	--	--	--	--	<0.0010	<0.0010	<b>0.150</b>	<0.0010	--	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-21	03/04/09	<b>0.48</b>	--	--	--	--	<b>0.0075</b>	<0.0005	<b>0.0068</b>	<b>0.021</b>	--	--	
A-21	06/02/09	<b>0.46</b>	--	--	--	--	<b>0.0027</b>	<0.00050	<b>0.0023</b>	<b>0.0059</b>	<b>0.0087</b>	--	
A-21	09/22/09	<b>0.27</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	11/17/09	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	03/08/10	<0.25	--	--	--	--	<b>0.0026</b>	<0.0005	<b>0.0019</b>	<b>0.0046</b>	--	--	
A-21	06/08/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-21	09/10/10	<0.25	--	--	--	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
A-21	11/16/10	<b>0.82</b>	--	--	--	--	<0.0010	<0.0010	<b>0.056</b>	<b>0.011</b>	--	--	
A-21	03/02/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	05/24/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-21	08/30/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	12/02/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0010	--	--	
A-21	03/02/12	<b>1.7</b>	--	--	--	--	<0.0010	<0.0010	<b>0.16</b>	<b>0.026</b>	--	--	
A-21	05/30/12	<b>1.5</b>	--	--	--	--	<0.0010	<0.0010	<b>0.027</b>	<0.0010	<0.0050	--	
A-21	08/25/12	<b>1.6</b>	--	--	--	--	<0.0010 o	<0.0010 o	<b>0.024</b>	<0.0010 o	--	--	
A-21	11/08/12	<b>0.53</b>	--	--	--	--	<0.0005	<0.0005	<b>0.0011</b>	<b>0.0015</b>	--	--	
A-21	02/28/13	<b>0.44</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	04/10/13	<b>0.58</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-21	07/29/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-21	10/03/13	<0.25	--	--	--	--	<0.001	<0.001	<0.001	<0.001	--	--	
A-21	01/21/14	<0.25	--	--	--	--	<0.001	<0.001	<0.001	<0.001	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
A-21	04/23/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--		
A-22R	05/25/11	27	--	--	--	--	3.4	0.086	3.0	1.7	--	--		
A-23R	02/14/02	0.26	2.1	--	<0.5	--	0.060	0.0010	0.0099	0.0072	0.72*a	--		
A-23R	05/20/02	0.74	6.9	--	<0.5	--	0.15	<0.001	0.088	0.0067	0.095*a	--		
A-23R	08/28/02	0.62	2.1	--	<0.5	--	0.20	0.0035	0.021	0.0075	0.23*	--		
A-23R	11/05/02	0.74	1.7	--	<0.5	--	0.22	<0.0015	0.0059	0.014	0.18*	--		
A-23R	02/19/03	0.71	2.3	--	<0.5	--	0.26	0.0033	0.0054	0.0059	0.049*	--		
A-23R	06/10/03	<0.25	1.8	--	<0.25	--	0.0073	<0.001	0.0028	<0.001	<0.005*	--		
A-23R	09/16/03	0.70	1.3	--	<0.50	--	0.043	0.0029	0.057	0.0018	0.38*	--		
A-23R	11/19/03	1.0	0.78	--	<0.50	--	0.080	0.0037	0.069	0.0035	0.13*	--		
A-23R	02/25/04	1.6	0.78	--	<0.50	--	0.26	0.0072	0.061	0.015	0.081*	--		
A-23R	05/12/04	0.28	0.45	--	<0.50	--	0.020	0.00075	0.0022	0.00082	<0.0050*	--		
A-23R	08/25/04	2.3	0.35	--	<0.50	--	0.46	0.012	0.074	0.020	0.012*	--		
A-23R	12/14/04	2.0	0.65	--	<0.50	--	0.37	0.0084	0.041	0.013	0.018*	--		
A-23R	03/10/05	0.60	0.31	--	<0.50	--	0.035	0.0011	0.0045	0.0014	0.035*	--		
A-23R	06/07/05	0.33	<0.25	--	<0.50	--	0.0080	<0.0005	0.0012	<0.0005	0.013*	--		
A-23R	09/20/05	<0.25	<0.25	--	<0.50	--	0.00060	<0.0005	<0.0005	<0.0005	0.0096*a	--		
A-23R	12/14/05	0.37	<0.25	--	<0.50	--	0.019	0.00056	0.00065	0.00058	0.032*	--		
A-23R	03/15/06	1.1	<0.25	--	<0.50	--	0.34	0.0033	<0.0025	0.0051	<0.0050*	--		
A-23R	06/08/06	0.34	<0.25	--	<0.50	--	0.033	<0.0005	<0.0005	0.031	0.0081*	--		
A-23R	09/12/06	0.42	<0.25	--	<0.50	--	0.010	<0.0005	0.032	0.0013	0.035*	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-23R	12/12/06	2.1	<0.25	--	<0.50	--	0.52	0.0066	0.053	0.021	<0.0050*	--	
A-23R	03/27/07	0.86	--	--	--	--	0.17	0.0019	0.0019	0.0045	--	--	
A-23R	06/19/07	0.44	--	--	--	--	0.021	0.00058	0.010	0.0013	0.0076*	--	
A-23R	09/24/07	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
A-23R	12/11/07	0.79	--	--	--	--	0.095	0.0025	0.0050	0.0026	--	--	
A-23R	03/04/08	<0.25	--	--	--	--	0.00097	<0.0005	<0.0005	<0.0005	--	--	
A-23R	06/05/08	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
A-23R	12/05/08	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	03/04/09	<0.25	--	--	--	--	0.00073	<0.0005	0.0022	0.013	--	--	
A-23R	06/02/09	<0.25	--	--	--	--	0.0013	<0.00050	0.0021	0.0059	<0.0050*	--	
A-23R	09/21/09	<0.25	--	--	--	--	<0.00050	<0.00050	<0.00050	<0.00050	--	--	
A-23R	11/16/09	<0.25	--	--	--	--	<0.0005	<0.0005	0.0010	<0.0005	--	--	
A-23R	03/08/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	06/08/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
A-23R	09/09/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	11/16/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	03/01/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	05/24/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050***	--	
A-23R	08/29/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	12/01/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0010	--	--	
A-23R	03/01/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-23R	05/30/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050***	--	
A-23R	11/07/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	02/27/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	04/08/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	<0.0050	
A-23R	07/29/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	10/02/13	<0.25	--	--	--	--	<0.001	<0.001	<0.001	<0.001	--	--	
A-23R	01/21/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
A-23R	04/22/14	<0.25	--	--	--	--	<0.001	<0.001	<0.001	<0.001	<0.0050	<0.0050	
A-25	06/16/11	4.1	--	--	--	--	0.27	0.038	0.28	0.19	--	--	
A-26R	05/25/11	22	--	--	--	--	4.0	0.095	1.6	0.75	--	--	
A-27	02/14/02	2.9	11	--	<0.5	--	0.13	0.014	0.096	0.25	--	--	
A-27	05/22/02	3.3	8.2	--	<0.5	--	0.20	0.016	0.14	0.38	--	--	
A-27	08/29/02	3.8	8.1	--	<0.5	--	0.24	0.016	0.14	0.29	--	--	
A-27	11/06/02	3.2	8.0	--	<0.5	--	0.16	0.016	0.065	0.14	--	--	
A-27	02/19/03	3.1	6.8	--	<0.5	--	0.17	0.017	0.052	0.13	--	--	
A-27	06/10/03	3.7	4.5	--	<0.25	--	0.14	0.013	0.11	0.23	--	--	
A-27	09/16/03	4.5	5.6	--	<0.50	--	0.27	0.020	0.18	0.38	--	--	
A-27	11/19/03	5.9	5.3	--	<0.50	--	0.25	0.023	0.13	0.33	--	--	
A-27	02/25/04	4.4	16	--	<0.50	--	0.15	0.016	0.18	0.30	--	--	
A-27	05/11/04	4.6	5.2	--	<0.50	--	0.16	0.017	0.23	0.38	--	--	
A-27	08/25/04	4.7	2.5	--	<0.50	--	0.25	0.018	0.17	0.24	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
A-27	12/14/04	4.5	4.4	--	<0.50	--	0.11	0.012	0.099	0.14	--	--	--	
A-27	03/10/05	5.8	4.7	--	<0.50	--	0.14	0.015	0.16	0.22	--	--	--	
A-27	06/07/05	4.5	7.8	--	<0.50	--	0.17	0.014	0.24	0.34	--	--	--	
A-27	09/20/05	6.3	2.3	--	<0.50	--	0.25	0.019	0.18	0.22	--	--	--	
A-27	12/13/05	3.7	0.83	--	<0.50	--	0.13	0.012	0.083	0.095	--	--	--	
A-27	03/15/06	4.4	1.3	--	<0.50	--	0.13	0.017	0.19	0.24	--	--	--	
A-27	06/08/06	4.5	1.1	--	<0.50	--	0.19	0.016	0.23	0.28	--	--	--	
A-27	09/12/06	3.4	0.82	--	<0.50	--	0.17	0.011	0.12	0.12	--	--	--	
A-27	12/12/06	3.7	0.90	--	<0.50	--	0.11	0.0096	0.10	0.12	--	--	--	
A-27	03/27/07	3.2	--	--	--	--	0.063	0.0078	0.047	0.050	--	--	--	
A-27	06/19/07	2.6	--	--	--	--	0.073	0.0064	0.047	0.053	--	--	--	
A-27	09/24/07	2.7	--	--	--	--	0.10	0.0072	0.035	0.040	--	--	--	
A-27	12/11/07	4.7	--	--	--	--	0.16	0.011	0.17	0.13	--	--	--	
A-27	03/04/08	4.0	--	--	--	--	0.10	0.011	0.14	0.11	--	--	--	
A-27	06/04/08	2.5	--	--	--	--	0.093	0.0063	0.022	0.041	--	--	--	
A-27	09/08/08	3.5	--	--	--	--	0.16	0.0091	0.067	0.047	--	--	--	
A-27	12/04/08	3.1	--	--	--	--	0.13	0.0075	0.091	0.046	--	--	--	
A-27	03/04/09	2.5	--	--	--	--	0.098	0.0080	0.070	0.043	--	--	--	
A-27	06/02/09	3.1	--	--	--	--	0.048	0.0065	0.11	0.050	--	--	--	
A-27	09/22/09	2.9	--	--	--	--	0.054	0.0064	0.099	0.037	--	--	--	
A-27	11/16/09	3.0	--	--	--	--	0.035	0.0051	0.0921	0.035	--	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
A-27	03/09/10	2.4	--	--	--	--	0.024	0.0043	0.089	0.036	--	--	--	
A-27	06/08/10	2.5	--	--	--	--	0.021	0.0041	0.088	0.031	--	--	--	
A-27	09/09/10	3.4	--	--	--	--	0.035	0.0054	0.12	0.034	--	--	--	
A-27	11/16/10	2.1	--	--	--	--	0.014	0.0034	0.070	0.022	--	--	--	
A-27	03/02/11	2.3	--	--	--	--	0.014	0.0024	0.051	0.016	--	--	--	
A-27	05/24/11	1.7	--	--	--	--	0.0092	0.0017	0.023	0.0096	--	--	--	
A-27	08/30/11	2.1	--	--	--	--	0.026	0.0021	0.022	0.011	--	--	--	
A-27	12/02/11	2.2	--	--	--	--	0.016	0.0026	0.030	0.0094	--	--	--	
A-27	03/01/12	1.4	--	--	--	--	0.012	0.0018	0.035	0.0077	--	--	--	
A-27	05/30/12	1.6	--	--	--	--	0.015	0.0016	0.038	0.0066	--	--	--	
A-27	08/25/12	1.5	--	--	--	--	0.029	0.0018	0.0027	0.0048	--	--	--	
A-27	11/08/12	1.2	--	--	--	--	0.025	0.0022	0.0093	0.0068	--	--	--	
A-27	02/28/13	1.6	--	--	--	--	0.038	0.0019	0.057	0.0078	--	--	--	
A-27	04/10/13	1.3	--	--	--	--	0.035	0.0018	0.041	0.0053	--	--	--	
A-27	06/21/13	1.0	0.40 K	--	--	--	0.053	0.0024	0.043	0.0083	--	--	Baseline monitoring event	
A-27	07/30/13	1.8	--	--	--	--	0.073	0.0039	0.051	0.017	--	--	--	
A-27 (DUP)	07/30/13	1.5	--	--	--	--	0.058	0.0033	0.04	0.015	--	--	Duplicate of A-27	
A-27	10/02/13	1.9	--	--	--	--	0.066	0.0041	0.038	0.021	--	--	--	
A-27	01/22/14	2.6	--	--	--	--	0.078	0.0042	0.061	0.062	--	--	--	
A-27	04/22/14	2.9	--	--	--	--	0.062	0.0023	0.074	0.078	--	--	--	
A-28R	02/14/02	5.3	2.7	--	<0.5	--	0.66	0.027	0.42	0.20	0.035*	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-28R	05/22/02	3.1	6.7	--	<0.5	--	0.14	0.010	0.20	0.092	0.05*	--	
A-28R	08/29/02	4.0	6.0	--	<0.5	--	0.15	0.019	0.23	0.078	0.032*	--	
A-28R	11/06/02	3.4	1.8	--	<0.5	--	0.47	0.015	0.053	0.050	0.028*	--	
A-28R	02/19/03	3.5	4.6	--	<0.5	--	0.46	0.015	0.051	0.050	0.013*	--	
A-28R	06/10/03	3.7	2.9	--	<0.25	--	0.31	0.0081	0.085	0.051	0.064*	--	
A-28R	09/16/03	3.8	2.0	--	<0.50	--	1.0	0.013	0.075	0.048	0.17*	--	
A-28R	11/19/03	4.9	<0.25	--	<0.50	--	0.58	0.012	0.059	0.064	0.11*	--	
A-28R	02/25/04	5.1	1.7	--	<0.50	--	0.63	0.0093	0.19	0.076	0.0080*	--	
A-28R	05/12/04	6.5	2.6	--	<0.50	--	0.96	0.012	0.20	0.058	<0.0050*	--	
A-28R	08/25/04	5.9	0.88	--	<0.50	--	2.1	0.018	0.050	0.053	0.043*	--	
A-28R	12/14/04	7.6	3.0	--	<0.50	--	1.4	0.015	0.073	0.062	0.025*	--	
A-28R	03/10/05	10	0.76	--	<0.50	--	1.9	0.019	0.077	0.064	0.0078*	--	
A-28R	06/07/05	6.4	1.2	--	<0.50	--	2.1	0.015	0.069	0.048	0.0068*	--	
A-28R	09/20/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
A-28R	12/13/05	5.4	<0.25	--	<0.50	--	0.93	0.011	0.033	0.036	0.012*	--	
A-28R	03/15/06	4.6	<0.25	--	<0.50	--	0.80	0.012	0.11	0.035	<0.0050*	--	
A-28R	06/08/06	4.2	0.49	--	0.73	--	0.87	0.013	0.070	0.035	0.019*	--	
A-28R	09/12/06	5.2	<0.25	--	<0.50	--	1.0	0.015	0.048	0.036	0.016*	--	
A-28R	12/12/06	4.0	0.57	--	<0.50	--	0.30	0.0095	0.027	0.028	<0.0050*	--	
A-28R	03/27/07	5.5	--	--	--	--	0.71	0.014	0.062	0.022	--	--	
A-28R	06/19/07	5.3	--	--	--	--	0.59	0.018	0.058	0.041	<0.0050	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-28R	09/24/07	3.9	--	--	--	--	0.53	0.015	0.041	0.035	--	--	
A-28R	12/11/07	2.1	--	--	--	--	0.088	0.0044	0.013	0.015	--	--	
A-28R	03/04/08	3.6	--	--	--	--	0.27	0.0087	0.044	0.022	--	--	
A-28R	06/04/08	2.2	--	--	--	--	0.095	0.0049	0.0060	0.012	<0.0050	--	
A-28R	12/04/08	1.4	--	--	--	--	0.026	0.0022	0.011	0.0075	--	--	
A-28R	03/04/09	1.4	--	--	--	--	0.12	0.0060	0.057	0.029	--	--	
A-28R	06/02/09	2.1	--	--	--	--	0.055	0.0020	0.016	0.0069	<0.0050	--	
A-28R	09/22/09	2.3	--	--	--	--	0.10	0.0026	0.038	0.016	--	--	
A-28R	11/16/09	1.7	--	--	--	--	0.080	0.0020	0.039	0.017	--	--	
A-28R	03/09/10	7.3	--	--	--	--	0.65	0.0079	0.32	0.092	--	--	
A-28R	06/08/10	2.2	--	--	--	--	0.14	0.0018	0.045	0.013	<0.0050	--	
A-28R	09/10/10	2.4	--	--	--	--	0.12	0.0020	0.041	0.011	--	--	
A-28R	11/16/10	1.8	--	--	--	--	0.077	0.0017	0.047	0.013	--	--	
A-28R	03/02/11	2.8	--	--	--	--	0.15	0.0029	0.083	0.016	--	--	
A-28R	05/24/11	3.5	--	--	--	--	0.21	0.0029	0.091	0.015	<0.0050	--	
A-28R	08/30/11	3.7	--	--	--	--	0.14	0.0026	0.061	0.011	--	--	
A-28R	12/02/11	3.6	--	--	--	--	0.074	0.0022	0.056	0.0092	--	--	
A-28R	03/02/12	2.6	--	--	--	--	0.086	0.0022	0.075	0.012	--	--	
A-28R	05/30/12	2.7	--	--	--	--	0.065	0.0017	0.050	0.0085	<0.0050	--	
A-28R	08/25/12	1.8	--	--	--	--	0.030	0.00089	0.010	0.0031	--	--	
A-28R	11/08/12	0.81	--	--	--	--	0.015	<0.0005	0.0066	0.0013	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
A-28R	02/28/13	2.6	--	--	--	--	0.062	<0.0025	0.044	0.0059	--	--	
A-28R	04/10/13	3.2	--	--	--	--	0.035	0.0013	0.03	0.0042	<0.0050	--	
A-28R	07/29/13	2.5	--	--	--	--	0.043	0.0018	0.019	0.0034	--	--	
A-28R	10/02/13	1.4	--	--	--	--	0.015	<0.001	0.0043	0.0026	--	--	
A-28R	01/22/14	1.4	--	--	--	--	0.17	0.0027	0.006	0.0033	--	--	
A-28R	04/22/14	2.2	--	--	--	--	0.062	0.0022	0.016	0.0025	<0.0050	--	
A-29R	05/25/11	5.6	--	--	--	--	2.3	0.018	<0.015	0.024	--	--	
11	06/24/13	<0.25	0.30	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	Baseline monitoring event
11	07/30/13	<0.25	--	--	--	--	--	--	--	--	--	--	
11	10/03/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
11	01/22/14	0.75	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
11	04/21/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
12	06/24/13	4.1	5.3 K	--	--	--	0.037	0.045	0.13	0.53	--	--	Baseline monitoring event
12	10/03/13	2.7	--	--	--	--	0.002	0.0057	0.043	0.18	--	--	
12	01/22/14	4.2	--	--	--	--	0.0067	0.015	0.027	0.34	--	--	
12	04/21/14	2.6	--	--	--	--	0.015	0.014	0.088	0.15	--	--	
MW-1	02/13/02	<0.25	2.0	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-1	05/21/02	<0.25	1.9	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-1	08/28/02	<0.25	1.0	--	<0.5	--	0.0013	0.0067	0.00052	0.0016	<0.005*	--	
MW-1	11/05/02	<0.25	0.87	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	0.021*	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-1	02/19/03	<0.25	<b>1.9</b>	--	<0.5	--	<0.0005	<b>0.00058</b>	<0.0005	<0.0005	<0.005*	--	
MW-1	06/10/03	<0.25	<b>1.1</b>	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-1	09/16/03	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	11/19/03	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	02/25/04	<0.25	<b>1.3</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	05/11/04	<0.25	<b>0.87</b>	--	<0.50	--	<0.0005	<b>0.00068</b>	<0.0005	<0.0005	<0.0050*	--	
MW-1	08/25/04	<b>0.83</b>	<b>0.40</b>	--	<0.50	--	<0.0005	<0.0005	<b>0.00065</b>	<0.0005	<0.0050*	--	
MW-1	12/15/04	<0.25	<b>0.38</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	03/09/05	<0.25	<b>0.63</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	06/08/05	<0.25	<b>0.80</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	09/21/05	<0.25	<b>0.40</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	12/14/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	03/14/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	06/07/06	<0.25	<b>0.25</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0052*</b>	--	
MW-1	12/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-1	06/20/07	<0.25	<b>0.75</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-1	06/05/08	<0.25	<b>0.32</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0013</b>	<0.0050	
MW-1	06/01/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-1	06/08/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-1	05/23/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-1	06/01/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--		
MW-1	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--		
MW-1	04/23/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--		
MW-2	02/13/02	<0.25	<b>0.71</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--		
MW-2	05/21/02	<0.25	<b>0.66</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--		
MW-2	08/29/02	<0.25	<b>0.91</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--		
MW-2	11/05/02	<0.25	<b>0.73</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--		
MW-2	02/19/03	<0.25	<b>0.74</b>	--	<0.5	--	<0.0005	<b>0.00062</b>	<0.0005	<0.0005	<b>0.028*</b>	--		
MW-2	06/10/03	<0.25	<b>0.61</b>	--	<0.25	--	<0.0005	<b>0.00071</b>	<0.0005	<0.0005	<b>0.026*a</b>	--		
MW-2	09/16/03	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.062*</b>	--		
MW-2	11/19/03	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.021*</b>	--		
MW-2	02/25/04	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.030*</b>	--		
MW-2	05/11/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-2	08/25/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-2	12/14/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-2	03/10/05	<0.25	<b>0.29</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-2	06/07/05	<0.25	<b>0.91</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.036*</b>	--		
MW-2	09/20/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-2	12/13/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.024*</b>	--		
MW-2	03/15/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-2	06/08/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0063*</b>	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-2	09/12/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-2	12/12/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-2	06/19/07	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-2	06/04/08	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-2	06/03/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-2	06/08/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.063</b>	--	
MW-2	05/23/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-2	05/31/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-2	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-2	04/22/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-3	02/13/02	<0.25	<b>1.8</b>	--	<0.5	--	<b>0.011</b>	<b>0.0015</b>	<b>0.0045</b>	<b>0.011</b>	<0.005*	--	
MW-3	05/20/02	<b>0.38</b>	<b>1.9</b>	--	<0.5	--	<b>0.052</b>	<b>0.0028</b>	<b>0.025</b>	<b>0.020</b>	<b>0.01*</b>	--	
MW-3	08/28/02	<b>0.62</b>	<b>2.5</b>	--	<0.5	--	<b>0.11</b>	<b>0.0071</b>	<b>0.021</b>	<b>0.030</b>	<0.005*	--	
MW-3	11/06/02	<b>0.63</b>	<b>1.1</b>	--	<0.5	--	<b>0.14</b>	<b>0.0053</b>	<b>0.021</b>	<b>0.015</b>	<b>0.006*</b>	--	
MW-3	02/19/03	<0.25	<b>1.8</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.014*</b>	--	
MW-3	06/11/03	<0.25	<b>1.3</b>	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.019*</b>	--	
MW-3	09/17/03	<0.25	<b>1.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.042*</b>	--	
MW-3	11/20/03	<0.25	<b>2.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0063*</b>	--	
MW-3	02/25/04	<0.25	<b>1.2</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.025*</b>	--	
MW-3	05/11/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	08/25/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0051*</b>	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-3	12/15/04	<0.25	<b>0.33</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.018*</b>	--	
MW-3	03/09/05	<0.25	<0.25	--	<0.50	--	<b>0.0010</b>	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	06/08/05	<0.25	<0.25	--	<0.50	--	<b>0.0011</b>	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	09/21/05	<0.25	<0.25	--	<0.50	--	<b>0.00094</b>	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	12/14/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	03/14/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	06/07/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	12/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-3	06/20/07	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-3	06/05/08	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-3	06/01/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-3	06/09/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<b>0.0011</b>	<b>0.0053</b>	<0.0050	--	
MW-3	05/23/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-3	05/31/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-3	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-3	04/22/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-4	02/14/02	<b>0.78</b>	<b>280</b>	--	<50	--	<b>0.30</b>	<b>0.0072</b>	<b>0.0023</b>	<b>0.0082</b>	--	--	
MW-4	05/21/02	<b>1.5</b>	<b>8.6</b>	--	<0.5	--	<b>0.43</b>	<b>0.023</b>	<b>0.034</b>	<b>0.13</b>	--	--	
MW-4	08/28/02	<b>3.3</b>	<b>30</b>	--	<b>2.6</b>	--	<b>1.1</b>	<b>0.016</b>	<b>0.016</b>	<b>0.024</b>	--	--	
MW-4	11/05/02	--	--	--	--	--	--	--	--	--	--	--	Not Sampled

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-4	02/19/03	3.1	31	--	<0.5	--	0.056	0.0017	0.014	0.020	--	--		
MW-4	06/10/03	0.39	12	--	<0.25	--	0.031	0.0012	0.0091	0.0096	--	--		
MW-4	09/16/03	--	--	--	--	--	--	--	--	--	--	--		Not Sampled
MW-4	11/19/03	0.25	19	--	<0.50	--	0.033	<0.001	0.0042	0.0069	--	--		
MW-4	02/25/04	0.36	15	--	<0.50	--	0.035	0.0014	0.0056	0.0094	--	--		
MW-4	05/12/04	0.33	7.4	--	<0.50	--	0.012	<0.001	0.0048	0.0058	--	--		
MW-4	08/26/04	<0.50	5.1	--	<0.50	--	0.014	<0.0025	0.0039	0.0069	--	--		
MW-4	12/15/04	--	--	--	--	--	--	--	--	--	--	--		
MW-4	03/09/05	<2.0	11	--	<0.50	--	<0.01	<0.01	<0.01	0.013	--	--		
MW-4	06/08/05	<1.0	16	--	1.1	--	<0.005	<0.005	<0.005	<0.005	<0.005	<0.0050	--	
MW-4	09/21/05	<2.0	19	--	2.1	--	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	--	
MW-4	12/14/05	<0.50	6.2	--	0.81	--	0.012	<0.0025	0.0032	0.0084	--	--		
MW-4	03/14/06	<0.40	3.9	--	0.69	--	0.0063	<0.0020	0.0020	0.0062	--	--		
MW-4	06/07/06	<0.50	4.5	--	<0.50	--	0.0037	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	--	
MW-4	09/13/06	<0.50	2.7	--	<0.50	--	0.0034	<0.0025	<0.0025	0.0029	--	--		
MW-4	12/13/06	<0.25	3.7	--	0.62	--	0.0012	<0.0005	<0.0005	0.0023	--	--		
MW-4	06/20/07	<0.25	--	--	--	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	--		
MW-4	06/05/08	<0.25	1.2	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	--	
MW-4	06/01/09	<0.25	2.1	--	0.61	--	<0.0005	<0.0005	<0.0005	0.00080	--	--		
MW-4	06/08/10	<0.25	0.86	--	<0.50	--	<0.0005	0.00057	<0.0005	0.0018	--	--		
MW-4	05/23/11	<0.25	1.6	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-4	06/01/12	<0.50	<b>2.0</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--		
MW-4	04/09/13	<0.50	O	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--		
MW-4	04/23/14	<0.25	<b>5.3</b>	<b>1.7</b>	<b>0.90</b>	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-5	02/13/02	<0.25	<0.25	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--		
MW-5	05/21/02	<0.25	<0.5	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.01*</b>	--		
MW-5	08/29/02	<0.25	<b>1.2</b>	--	<0.5	--	<0.0005	<b>0.0018</b>	<0.0005	<b>0.00063</b>	<0.005*	--		
MW-5	11/05/02	<0.25	<b>1.6</b>	--	<0.5	--	<b>0.0055</b>	<b>0.0016</b>	<0.0005	<b>0.00056</b>	<0.005*	--		
MW-5	02/20/03	<0.25	<0.25	--	<0.5	--	<0.0005	<b>0.00066</b>	<0.0005	<0.0005	<0.005*	--		
MW-5	06/11/03	<0.25	<b>0.36</b>	--	<0.25	--	<0.0005	<b>0.00079</b>	<0.0005	<0.0005	<0.005*	--		
MW-5	09/16/03	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.011*</b>	--		
MW-5	11/20/03	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0086*</b>	--		
MW-5	02/24/04	<0.25	<0.50	--	<0.50	--	<0.0005	<b>0.0014</b>	<0.0005	<0.0005	<0.0050*	--		
MW-5	05/11/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-5	08/26/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-5	12/15/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-5	03/09/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.11*</b>	--		
MW-5	06/08/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-5	09/21/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-5	12/14/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-5	03/14/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.012*</b>	--		
MW-5	06/07/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0099*</b>	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-5	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.013*</b>	--	
MW-5	12/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0088*</b>	--	
MW-5	06/20/07	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-5	06/04/08	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0094</b>	--	
MW-5	06/02/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.00078</b>	<0.0050	--	
MW-5	06/08/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	<0.0050	
MW-5	05/24/11	<0.25	<0.25	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050	<0.0050	
MW-5	05/31/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	<0.0050	
MW-5	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0073</b>	--	
MW-5	04/21/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-6	02/13/02	<b>0.97</b>	<b>1.1</b>	--	<0.5	--	<b>0.014</b>	<b>0.00070</b>	<0.0005	<b>0.00065</b>	<0.005*	--	
MW-6	05/22/02	<b>1.1</b>	<b>2.5</b>	--	<0.5	--	<b>0.035</b>	<b>0.0012</b>	<b>0.0024</b>	<b>0.00072</b>	<0.005*	--	
MW-6	08/29/02	<b>0.58</b>	<b>6.4</b>	--	<0.5	--	<b>0.0014</b>	<0.001	<0.001	<0.001	<0.005*	--	
MW-6	11/05/02	<b>0.59</b>	<b>7.3</b>	--	<0.5	--	<b>0.064</b>	<0.001	<0.001	<b>0.0016</b>	<b>0.02*</b>	--	
MW-6	02/19/03	<b>0.54</b>	<b>1.7</b>	--	<0.5	--	<b>0.0062</b>	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-6	06/10/03	<b>0.70</b>	<b>1.9</b>	--	<0.25	--	<b>0.025</b>	<b>0.0011</b>	<b>0.00052</b>	<b>0.00051</b>	<0.005*	--	
MW-6	09/16/03	<b>0.68</b>	<0.50	--	<0.50	--	<0.0005	<0.0005	<b>0.00053</b>	<0.0005	<b>0.019*</b>	--	
MW-6	11/19/03	<b>0.44</b>	<b>1.6</b>	--	<0.50	--	<b>0.0095</b>	<b>0.00067</b>	<0.0005	<b>0.00051</b>	<0.0050*	--	
MW-6	02/25/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-6	05/11/04	<b>1.0</b>	<b>0.67</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-6	08/25/04	<0.25	<b>0.50</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-6	12/14/04	<b>0.82</b>	<b>0.81</b>	--	<0.50	--	<b>0.0080</b>	<0.0005	<0.0005	<0.0005	<b>0.011*</b>	--	
MW-6	03/10/05	<b>1.0</b>	<b>0.42</b>	--	<0.50	--	<b>0.0011</b>	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-6	06/07/05	<b>0.92</b>	<0.25	--	<0.50	--	<b>0.0014</b>	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-6	09/20/05	<b>0.91</b>	<0.25	--	<0.50	--	<0.0005	<0.0005	<b>0.00062</b>	<0.0005	<0.0050*	--	
MW-6	12/13/05	<b>1.2</b>	<b>0.38</b>	--	<0.50	--	<b>0.0032</b>	<0.0005	<b>0.00050</b>	<0.0005	<0.0050*	--	
MW-6	03/15/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-6	06/08/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-6	09/12/06	<b>0.71</b>	<0.25	--	<0.50	--	<0.0005	<b>0.00055</b>	<0.0005	<0.0005	<0.0050*	--	
MW-6	12/12/06	<0.25	<0.25	--	<0.50	--	<0.0005	<b>0.00055</b>	<0.0005	<0.0005	<0.0050*	--	
MW-6	03/27/07	<b>0.81</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	06/19/07	<b>0.73</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-6	09/24/07	<b>0.55</b>	--	--	--	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-6	12/11/07	<b>0.54</b>	--	--	--	--	<b>0.0014</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-6	03/04/08	<b>0.25</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	06/04/08	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-6	09/08/08	<b>0.51</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	12/04/08	<b>0.43</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	03/04/09	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	06/02/09	<b>0.25</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.0025</b>	<0.0050	--	
MW-6	09/21/09	<b>0.33</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	11/17/09	<b>0.31</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-6	03/09/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.00095</b>	--	--	
MW-6	06/08/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-6	09/09/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	11/15/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	03/02/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	05/24/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-6	08/30/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	12/01/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0010	--	--	
MW-6	03/01/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	05/31/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-6	08/25/12	<b>0.27</b>	--	--	--	--	<0.00050	<0.00050	<0.00050	<0.00050	--	--	
MW-6	11/08/12	<b>0.25</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	02/28/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	04/09/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-6	07/29/13	<b>0.30</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.00059</b>	--	--	
MW-6	10/02/13	<b>0.69</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	01/22/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-6	04/22/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-7	02/14/02	<b>13</b>	<b>7.5</b>	--	<0.5	--	<b>0.20</b>	<b>0.24</b>	<b>0.57</b>	<b>1.8</b>	<b>0.035*</b>	--	
MW-7	05/21/02	<b>6.6</b>	<b>11</b>	--	<0.5	--	<b>0.16</b>	<b>0.089</b>	<b>0.43</b>	<b>0.66</b>	<b>0.04*</b>	--	
MW-7	08/29/02	<b>2.9</b>	<b>5.7</b>	--	<0.5	--	<b>0.12</b>	<b>0.042</b>	<b>0.24</b>	<b>0.11</b>	<b>0.047*</b>	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-7	11/05/02	<b>0.90</b>	<b>5.9</b>	--	<0.5	--	<b>0.021</b>	<b>0.0022</b>	<b>0.0040</b>	<b>0.0066</b>	<b>0.041*</b>	--	
MW-7	02/20/03	<b>9.7</b>	<b>11</b>	--	<0.5	--	<b>0.12</b>	<b>0.13</b>	<b>0.33</b>	<b>1.4</b>	<b>0.11*a</b>	--	
MW-7	06/11/03	<b>5.7</b>	<b>8.7</b>	--	<0.25	--	<b>0.13</b>	<b>0.092</b>	<b>0.26</b>	<b>0.52</b>	<b>0.081*a</b>	--	
MW-7	09/17/03	<b>1.4</b>	<b>12</b>	--	<0.50	--	<b>0.078</b>	<b>0.031</b>	<b>0.15</b>	<b>0.089</b>	<b>0.11*a</b>	--	
MW-7	11/20/03	<b>0.26</b>	<b>0.79</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.035</b>	<b>0.019*a</b>	--	
MW-7	02/26/04	<b>15</b>	<b>21</b>	--	<0.50	--	<b>0.11</b>	<b>0.34</b>	<b>0.63</b>	<b>3.8</b>	<b>0.034*a</b>	--	
MW-7	05/11/04	<b>6.3</b>	<b>11</b>	--	<0.50	--	<b>0.059</b>	<b>0.15</b>	<b>0.31</b>	<b>1.3</b>	<b>0.0083*a</b>	--	
MW-7	08/26/04	<b>7.1</b>	<b>20</b>	--	<0.50	--	<b>0.054</b>	<b>0.22</b>	<b>0.34</b>	<b>1.7</b>	<b>0.067*a</b>	--	
MW-7	12/15/04	<b>18</b>	<b>4.4</b>	--	<0.50	--	<b>0.14</b>	<b>0.37</b>	<b>0.53</b>	<b>3.0</b>	<b>0.19*a</b>	--	
MW-7	03/09/05	<b>3.5</b>	<b>2.1</b>	--	<0.50	--	<b>0.045</b>	<b>0.034</b>	<b>0.090</b>	<b>0.27</b>	<b>0.079*a</b>	--	
MW-7	06/08/05	<b>2.9</b>	<b>2.3</b>	--	<0.50	--	<b>0.054</b>	<b>0.050</b>	<b>0.11</b>	<b>0.44</b>	<b>0.069*a</b>	--	
MW-7	09/20/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-7	09/21/05	--	--	--	--	--	--	--	--	--	--	--	
MW-7	12/14/05	<b>8.8</b>	<b>0.59</b>	--	<0.50	--	<b>0.16</b>	<b>0.19</b>	<b>0.31</b>	<b>1.5</b>	<b>0.042*a</b>	--	
MW-7	03/14/06	<b>15</b>	<b>0.50</b>	--	<0.50	--	<b>0.12</b>	<b>0.26</b>	<b>0.50</b>	<b>3.6</b>	<b>0.026*</b>	--	
MW-7	06/07/06	<b>17</b>	<b>0.85</b>	--	<0.50	--	<b>0.12</b>	<b>0.35</b>	<b>0.69</b>	<b>4.5</b>	<b>0.023*</b>	--	
MW-7	09/13/06	<b>2.4</b>	<b>0.32</b>	--	<0.50	--	<b>0.050</b>	<b>0.055</b>	<b>0.19</b>	<b>0.39</b>	<b>0.021*a</b>	--	Not Sampled
MW-7	12/13/06	--	--	--	--	--	--	--	--	--	--	--	
MW-7	03/27/07	<b>13</b>	--	--	--	--	<b>0.091</b>	<b>0.22</b>	<b>0.60</b>	<b>2.5</b>	--	--	
MW-7	06/20/07	<b>6.6</b>	--	--	--	--	<b>0.027</b>	<b>0.060</b>	<b>0.19</b>	<b>1.1</b>	<b>0.030*</b>	--	
MW-7	09/24/07	<b>6.6</b>	--	--	--	--	<b>0.023</b>	<b>0.094</b>	<b>0.27</b>	<b>2.0</b>	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-7	12/11/07	27	--	--	--	--	0.031	0.33	0.87	6.6	--	--	
MW-7	03/04/08	19	--	--	--	--	0.032	0.19	0.66	3.8	--	--	
MW-7	06/04/08	6.4	--	--	--	--	<0.01	0.088	0.30	0.77	0.019***	--	
MW-7	09/08/08	15	--	--	--	--	0.015	0.064	0.35	2.6	--	--	
MW-7	12/05/08	8.7	--	--	--	--	0.019	0.046	0.33	1.5	--	--	
MW-7	03/04/09	5.7	--	--	--	--	0.014	0.073	0.25	1.4	--	--	
MW-7	06/02/09	5.5	--	--	--	--	0.014	0.029	0.15	0.89	0.0072*	--	
MW-7	09/21/09	6.1	--	--	--	--	0.0072	0.030	0.18	1.1	--	--	
MW-7	11/17/09	18	--	--	--	--	<0.020	0.16	0.54	4.3	--	--	
MW-7	03/09/10	5.8	--	--	--	--	0.013	0.047	0.20	0.90	--	--	
MW-7	06/09/10	4.9	--	--	--	--	0.0075	0.058	0.25	1.2	0.0064*	--	
MW-7	09/09/10	1.9	<0.25	--	<0.50	--	0.0036	0.0082	0.041	0.23	--	--	
MW-7	11/15/10	8.8	--	--	--	--	0.012	0.10	0.34	2.1	--	--	
MW-7	03/01/11	4.9	--	--	--	--	0.0051	0.055	0.11	0.77	--	--	
MW-7	05/24/11	5.0	--	--	--	--	0.0062	0.050	0.14	0.66	0.0082***	--	
MW-7	08/29/11	2.3	--	--	--	--	0.0022	0.0055	0.026	0.16	--	--	
MW-7	12/01/11	5.2	--	--	--	--	<0.0005	0.026	0.036	0.83	--	--	
MW-7	03/01/12	6.0	<0.25	--	<0.50	--	0.011	0.0987	0.24	0.90	--	--	
MW-7	05/31/12	8.8	--	--	--	--	0.020	0.14	0.36	1.9	0.0063***	--	
MW-7	08/25/12	1.8	--	--	--	--	0.0024	0.0062	0.030	0.160	--	--	
MW-7	11/08/12	2.4	--	--	--	--	0.0028	0.028	0.072	0.55	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-7	02/28/13	1.3	--	--	--	--	<0.0015	0.007	0.007	0.19	--	--	--	
MW-7	04/09/13	8.1	--	--	--	--	<0.005	0.07	0.25	1.4	0.0097	0.0097		
MW-7	04/09/13	5.7	--	--	--	--	0.0071	0.072	0.24	1.2	--	--	--	
MW-7	06/21/13	4.0	0.27 K	--	--	--	0.0059	0.064	0.28	1.1	--	--	--	Baseline monitoring event
MW-7	07/30/13	7.2	--	--	--	--	0.016	0.11	0.29	1.6	--	--	--	
MW-7	10/03/13	2.8	--	--	--	--	0.016	0.033	0.15	0.54	--	--	--	
MW-7	01/22/14	2.1	--	--	--	--	0.014	0.01	0.13	0.17	--	--	--	
MW-7	04/21/14	1.9	--	--	--	--	0.013	0.0093	0.11	0.2	<0.0050	<0.0050		
MW-7 (DUP)	04/21/14	2.4	--	--	--	--	0.015	0.012	0.13	0.25	--	--	--	Duplicate of MW-7
MW-8	02/14/02	<0.25	8.1	--	<5.0	--	<0.0005	0.00086	<0.0005	<0.0005	0.03*	--	--	
MW-8	08/29/02	<0.25	7.5	--	<0.5	--	<0.0005	0.00082	<0.0005	<0.0005	0.017*	--	--	
MW-8	11/05/02	<0.25	1.7	--	1.2	--	<0.0005	<0.0005	<0.0005	<0.0005	0.012*	--	--	
MW-8	02/20/03	<0.25	6.6	--	<0.5	--	<0.0005	0.00055	<0.0005	0.0024	0.029*	--	--	
MW-8	06/11/03	<0.25	3.8	--	<0.25	--	0.0013	<0.001	<0.001	<0.001	0.012*	--	--	
MW-8	09/17/03	<0.25	3.3	--	0.77	--	<0.0005	<0.0005	<0.0005	<0.0005	0.030*	--	--	
MW-8	11/20/03	<0.25	2.5	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	<0.0050*	--	--	
MW-8	02/26/04	<0.25	2.7	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	0.016*	--	--	
MW-8	05/11/04	<0.25	1.5	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	--	
MW-8	08/26/04	<0.25	1.0	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	--	
MW-8	12/15/04	<0.25	1.5	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	0.0071*	--	--	
MW-8	03/09/05	<0.25	1.6	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	0.0094*	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-8	06/08/05	<0.25	<b>1.8</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.014*</b>	--		
MW-8	09/21/05	<0.25	<b>0.97</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.011*</b>	--		
MW-8	12/14/05	<0.25	<b>1.1</b>	--	<b>0.58</b>	--	<0.001	<0.001	<0.001	<b>0.0013</b>	<b>0.0060*</b>	--		
MW-8	03/14/06	<0.25	<b>0.54</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.011*</b>	--		
MW-8	06/07/06	<0.25	<b>0.88</b>	--	<b>0.61</b>	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0093*</b>	--		
MW-8	09/13/06	<0.25	<b>0.35</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.012*</b>	--		
MW-8	12/13/06	<0.25	<b>0.82</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0060*</b>	--		
MW-8	06/20/07	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.029</b>	--		
MW-8	06/04/08	<0.25	<b>0.37</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<b>0.064</b>	--		
MW-8	06/02/09	<0.25	<b>0.52</b>	--	<0.50	--	<0.00050	<0.00050	<0.00050	<0.00050	<b>0.020</b>	--		
MW-8	06/09/10	<0.25	<b>0.82</b>	--	<b>0.65</b>	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.013</b>	--		
MW-8	05/24/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.020</b>	--		
MW-8	05/31/12	<0.25	<0.25	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<b>0.032</b>	--		
MW-8	04/10/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.046</b>	--		
MW-8	04/24/14	<0.25	<b>0.49</b>	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.027</b>	--		
MW-9	06/11/03	<b>6.0</b>	<b>13</b>	--	<0.50	--	<b>0.0031</b>	<b>0.036</b>	<b>0.076</b>	<b>0.60</b>	<b>0.022*</b>	--		
MW-9	09/17/03	<b>5.3</b>	<b>39</b>	--	<b>0.72</b>	--	<b>0.026</b>	<b>0.027</b>	<b>0.090</b>	<b>0.45</b>	<b>0.0095*</b>	--		
MW-9	11/20/03	<b>8.5</b>	<b>19</b>	--	<0.50	--	<0.005	<b>0.018</b>	<b>0.14</b>	<b>1.1</b>	<b>0.0096*</b>	--		
MW-9	02/26/04	<b>4.1</b>	<b>28</b>	--	<0.50	--	<b>0.022</b>	<b>0.0072</b>	<b>0.025</b>	<b>0.47</b>	<b>0.0083*</b>	--		
MW-9	05/11/04	<b>4.1</b>	<b>5.8</b>	--	<0.50	--	<b>0.0023</b>	<b>0.0093</b>	<b>0.081</b>	<b>0.44</b>	<0.0050*	--		
MW-9	08/26/04	<b>4.2</b>	<b>6.2</b>	--	<0.50	--	<b>0.0066</b>	<b>0.025</b>	<b>0.13</b>	<b>0.43</b>	<b>0.0099*</b>	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-9	12/15/04	5.4	7.6	--	<0.50	--	<0.0025	0.011	0.12	0.39	0.0094*	--		
MW-9	03/09/05	4.5	3.5	--	<0.50	--	0.0037	0.0047	0.042	0.18	0.021*	--		
MW-9	06/08/05	3.2	3.9	--	<0.50	--	0.0035	0.0087	0.069	0.17	0.0076*	--		
MW-9	09/21/05	2.3	2.6	--	<0.50	--	0.0070	0.0077	0.033	0.12	0.0076*	--		
MW-9	12/14/05	4.7	1.2	--	<0.50	--	0.0078	0.010	0.12	0.38	0.0095*	--		
MW-9	03/14/06	2.4	1.4	--	<0.50	--	0.0024	0.0034	0.018	0.12	0.013*	--		
MW-9	06/07/06	<0.25	1.0	--	<0.50	--	0.0011	0.023	0.049	0.21	0.021*	--		
MW-9	09/13/06	1.8	0.46	--	<0.50	--	0.0044	0.016	0.063	0.064	0.010*	--		
MW-9	12/13/06	2.6	3.8	--	<0.50	--	<0.0025	<0.0025	0.024	0.19	0.025*	--		
MW-9	03/27/07	1.5	--	--	--	--	0.16	0.0013	0.0051	0.026	--	--		
MW-9	06/20/07	2.0	--	--	--	--	0.066	0.015	0.051	0.12	0.017	--		
MW-9	09/24/07	1.7	--	--	--	--	0.0036	0.0072	0.029	0.093	--	--		
MW-9	12/11/07	2.9	--	--	--	--	<0.0025	<0.0025	0.057	0.55	--	--		
MW-9	03/04/08	3.0	--	--	--	--	0.0096	<0.0015	0.016	0.15	--	--		
MW-9	06/04/08	2.0	--	--	--	--	0.0019	0.0073	0.039	0.089	0.0088	--		
MW-9	09/08/08	2.4	--	--	--	--	0.0022	0.020	0.077	0.16	--	--		
MW-9	12/05/08	0.93	--	--	--	--	<0.0015	<0.0015	<0.0015	0.052	--	--		
MW-9	03/04/09	0.42	--	--	--	--	<0.0010	<0.0010	0.0040	0.031	--	--		
MW-9	06/02/09	1.2	--	--	--	--	<0.00050	<0.00050	0.0041	0.032	0.0099	--		
MW-9	09/22/09	1.2	--	--	--	--	0.0060	0.0018	0.0068	0.033	--	--		
MW-9	11/17/09	<0.25	--	--	--	--	<0.0005	0.00050	<0.0005	0.0043	--	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-9	03/09/10	<0.25	--	--	--	--	<b>0.00092</b>	<b>0.00050</b>	<b>0.00055</b>	<b>0.00071</b>	--	--	
MW-9	06/09/10	<b>0.30</b>	--	--	--	--	<b>0.0014</b>	<0.0005	<b>0.00081</b>	<b>0.0058</b>	<0.0050	--	
MW-9	09/09/10	<b>0.48</b>	--	--	--	--	<b>0.0058</b>	<b>0.0014</b>	<b>0.0061</b>	<b>0.025</b>	--	--	
MW-9	11/15/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.00085</b>	--	--	
MW-9	03/01/11	<0.25	--	--	--	--	<b>0.014</b>	<0.0005	<0.0005	<b>0.00085</b>	--	--	
MW-9	05/24/11	<0.25	--	--	--	--	<b>0.0043</b>	<0.0005	<0.0005	<b>0.00085</b>	<b>0.0093</b>	--	
MW-9	08/29/11	<b>0.28</b>	--	--	--	--	<b>0.0067</b>	<0.0005	<b>0.00078</b>	<b>0.0038</b>	--	--	
MW-9	12/01/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.0024</b>	--	--	
MW-9	03/01/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	--	
MW-9	05/31/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.012</b>	--	
MW-9	08/25/12	<b>0.67</b>	--	--	--	--	<0.00050	<0.00050	<b>0.00062</b>	<b>0.0057</b>	--	--	
MW-9	11/08/12	<0.25	--	--	--	--	<0.001	<0.001	<0.001	<b>0.0029</b>	--	--	
MW-9	02/28/13	<0.25	--	--	--	--	<b>0.0012</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-9	04/10/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-9	06/24/13	<b>0.33</b>	<b>0.37</b>	--	--	--	<b>0.014</b>	<0.0005	<0.0005	<b>0.0035</b>	--	--	Baseline monitoring event
MW-9	07/30/13	<b>0.27</b>	--	--	--	--	<b>0.0017</b>	<0.0005	<b>0.00071</b>	<b>0.006</b>	--	--	
MW-9	10/03/13	<b>0.30</b>	--	--	--	--	<b>0.0056</b>	<0.0005	<0.0005	<b>0.0092</b>	--	--	
MW-9	01/22/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.0013</b>	--	--	
MW-9	04/21/14	<0.25	--	--	--	--	<b>0.017</b>	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-12	06/19/01	<0.05	<b>1.6</b>	--	<0.5	--	<0.001	<0.001	<0.001	<0.003	<0.004	--	
MW-12	06/20/01	<0.06	<b>1.7</b>	--	<0.5	--	<0.001	<0.001	<0.001	<0.003	<0.004	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments	
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-12		Destroyed during construction activities												
MW-12R	02/14/02	<0.25	<b>1.4</b>	--	<0.5	--	<b>0.014</b>	<0.0005	<0.0005	<0.0005	<0.005*	--		
MW-12R	05/21/02	<0.25	<b>2.5</b>	--	<0.5	--	<b>0.080</b>	<b>0.0013</b>	<0.0005	<b>0.00066</b>	<0.005*	--		
MW-12R	08/28/02	<0.25	<b>2.1</b>	--	<0.5	--	<b>0.028</b>	<b>0.0059</b>	<0.0005	<b>0.0015</b>	<0.005*	--		
MW-12R	11/05/02	<0.25	<b>1.3</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--		
MW-12R	02/19/03	<b>0.26</b>	<b>2.5</b>	--	<0.5	--	<b>0.19</b>	<b>0.0012</b>	<0.001	<0.001	<0.005*	--		
MW-12R	06/10/03	<b>0.41</b>	<b>1.3</b>	--	<0.25	--	<b>0.11</b>	<b>0.00055</b>	<0.0005	<0.0005	<0.005*	--		
MW-12R	09/16/03	<0.25	<b>0.67</b>	--	<0.50	--	<b>0.0021</b>	<0.0005	<0.0005	<0.0005	<b>0.013*</b>	--		
MW-12R	11/19/03	<b>0.42</b>	<0.25	--	<0.50	--	<b>0.26</b>	<0.001	<0.001	<0.001	<b>0.0078</b>	--		
MW-12R	02/25/04	<b>0.26</b>	<b>1.8</b>	--	<0.50	--	<b>0.099</b>	<b>0.00050</b>	<0.0005	<b>0.00076</b>	<b>0.010*</b>	--		
MW-12R	05/12/04	<b>0.56</b>	<b>0.74</b>	--	<0.50	--	<b>0.20</b>	<0.001	<0.001	<0.001	<0.0050*	--		
MW-12R	08/26/04	<b>0.35</b>	<b>0.50</b>	--	<0.50	--	<b>0.089</b>	<0.001	<0.001	<0.001	<0.0050*	--		
MW-12R	12/15/04	<0.25	<b>0.50</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-12R	03/09/05	<0.25	<b>0.39</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-12R	06/08/05	<0.25	<b>0.39</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-12R	09/21/05	<b>0.26</b>	<b>0.25</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-12R	03/14/06	<0.25	<0.25	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	<0.0050*	--		
MW-12R	06/07/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-12R	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-12R	12/13/06	<0.25	<b>0.27</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
MW-12R	12/14/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-12R	06/20/07	<0.25	--	--	--	--	<0.0005	<b>0.0010</b>	<0.0005	<0.0005	<0.0050	--	
MW-12R	06/05/08	<0.25	<b>0.78</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050	--	
MW-12R	06/01/09	<0.25	<b>0.32</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-12R	06/08/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-12R	05/23/11	<0.25	<b>0.41</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050	--	
MW-12R	06/01/12	<0.25	<0.25	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050	--	
MW-12R	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-12R	04/23/14	<0.25	<b>0.49</b>	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-13	06/19/01	<0.05	<b>1.3</b>	--	<0.5	--	<0.001	<0.001	<0.001	<0.003	<0.004	--	
MW-13		Destroyed during construction activities											
MW-13R	02/14/02	<0.25	<b>3.2</b>	--	<0.5	--	<b>0.056</b>	<0.0005	<0.0005	<b>0.00075</b>	<0.005*	--	
MW-13R	05/21/02	<0.25	<b>3.5</b>	--	<0.5	--	<b>0.0025</b>	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-13R	08/28/02	<0.25	<b>2.4</b>	--	<0.5	--	<0.0005	<b>0.0019</b>	<0.0005	<b>0.00070</b>	<0.005*	--	
MW-13R	11/05/02	<0.25	<b>2.0</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-13R	02/19/03	<0.25	<b>1.7</b>	--	<0.5	--	<b>0.00078</b>	<b>0.0032</b>	<0.0005	<b>0.00083</b>	<0.005*	--	
MW-13R	06/10/03	<0.25	<b>0.76</b>	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-13R	09/16/03	<0.25	<b>1.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0078*</b>	--	
MW-13R	11/19/03	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0066</b>	--	
MW-13R	02/25/04	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.012*</b>	--	
MW-13R	05/12/04	<0.25	<b>0.61</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-13R	08/26/04	<0.25	<b>0.49</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	

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Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
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Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-13R	12/15/04	<0.25	<b>0.91</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-13R	03/09/05	<0.25	<b>0.35</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-13R	06/08/05	<0.25	<b>0.49</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-13R	09/21/05	<0.25	<b>0.39</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-13R	03/14/06	<0.25	<0.25	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	<0.0050*	--	
MW-13R	06/07/06	<0.25	<0.25	--	<0.50	--	<0.005	<0.005	<0.005	<0.005	<0.0050*	--	
MW-13R	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-13R	12/13/06	<0.25	<b>0.33</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0077*	--	
MW-13R	12/14/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-13R	06/20/07	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-13R	06/05/08	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-13R	06/01/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-13R	06/08/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-13R	05/23/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-13R		Abandoned on 5/25/2012											
MW-14	02/13/02	<b>2.5</b>	<b>37</b>	--	<5.0	--	<b>0.010</b>	<b>0.0085</b>	<b>0.18</b>	<b>0.22</b>	--	--	
MW-14	05/21/02	<b>2.9</b>	<b>23</b>	--	<b>1.0</b>	--	<b>0.0093</b>	<b>0.0057</b>	<b>0.18</b>	<b>0.15</b>	--	--	
MW-14	08/29/02	<b>2.9</b>	<b>28</b>	--	<0.5	--	<b>0.017</b>	<b>0.0073</b>	<b>0.21</b>	<b>0.14</b>	--	--	
MW-14	11/05/02	<b>2.0</b>	<b>28</b>	--	<b>0.91</b>	--	<b>0.060</b>	<b>0.0059</b>	<b>0.12</b>	<b>0.076</b>	--	--	
MW-14	02/20/03	<b>3.4</b>	<b>18</b>	--	<0.5	--	<b>0.056</b>	<b>0.0062</b>	<b>0.14</b>	<b>0.11</b>	--	--	
MW-14	06/11/03	<b>3.1</b>	<b>28</b>	--	<0.5	--	<b>0.059</b>	<b>0.0098</b>	<b>0.23</b>	<b>0.13</b>	--	--	

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Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058	--	
MW-14	09/16/03	<1.0	<b>15</b>	--	<0.50	--	<b>0.13</b>	<0.005	<b>0.019</b>	<b>0.022</b>	--	--	
MW-14	11/20/03	<2.0	<b>29</b>	--	<b>0.70</b>	--	<b>0.12</b>	<0.01	<b>0.020</b>	<b>0.031</b>	--	--	
MW-14	02/24/04	<b>2.4</b>	<b>21</b>	--	<0.50	--	<b>0.061</b>	<b>0.014</b>	<b>0.25</b>	<b>0.20</b>	--	--	
MW-14	05/11/04	<b>2.7</b>	<b>27</b>	--	<0.50	--	<b>0.053</b>	<b>0.0092</b>	<b>0.21</b>	<b>0.16</b>	--	--	
MW-14	08/26/04	<b>2.3</b>	<b>11</b>	--	<b>0.53</b>	--	<b>0.024</b>	<0.0025	<b>0.16</b>	<b>0.19</b>	--	--	
MW-14	12/15/04	<b>1.2</b>	<b>9.6</b>	--	<0.50	--	<b>0.0084</b>	<0.005	<b>0.010</b>	<b>0.0055</b>	--	--	
MW-14	03/09/05	<b>4.2</b>	<b>7.7</b>	--	<0.50	--	<b>0.0053</b>	<b>0.0094</b>	<b>0.18</b>	<b>0.099</b>	--	--	
MW-14	06/08/05	<b>3.1</b>	<b>8.8</b>	--	<0.50	--	<b>0.0043</b>	<b>0.0069</b>	<b>0.17</b>	<b>0.11</b>	--	--	
MW-14	09/21/05	<b>1.6</b>	<b>10</b>	--	<b>1.1</b>	--	<b>0.012</b>	<b>0.0048</b>	<b>0.077</b>	<b>0.068</b>	--	--	
MW-14	12/14/05	<b>3.1</b>	<b>2.0</b>	--	<0.50	--	<b>0.0059</b>	<b>0.0075</b>	<b>0.12</b>	<b>0.068</b>	--	--	
MW-14	03/14/06	<b>0.79</b>	<b>2.1</b>	--	<0.50	--	<0.0025	<0.0025	<b>0.023</b>	<b>0.030</b>	--	--	
MW-14	06/07/06	<b>0.84</b>	<b>3.0</b>	--	<0.50	--	<0.0025	<0.0025	<b>0.061</b>	<b>0.033</b>	--	--	
MW-14	09/13/06	<b>2.4</b>	<b>1.8</b>	--	<0.50	--	<0.0025	<b>0.0060</b>	<b>0.10</b>	<b>0.056</b>	--	--	
MW-14	12/13/06	<b>1.1</b>	<b>1.4</b>	--	<0.50	--	<0.0025	<0.0025	<b>0.044</b>	<b>0.029</b>	--	--	
MW-14	03/27/07	<b>1.3</b>	--	--	--	--	<b>0.0057</b>	<0.0025	<b>0.049</b>	<b>0.024</b>	--	--	
MW-14	06/20/07	<b>1.5</b>	--	--	--	--	<0.0025	<b>0.0039</b>	<b>0.087</b>	<b>0.046</b>	--	--	
MW-14	09/24/07	<b>2.5</b>	--	--	--	--	<b>0.0024</b>	<b>0.0077</b>	<b>0.15</b>	<b>0.13</b>	--	--	
MW-14	12/11/07	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-14	03/04/08	<b>0.43</b>	--	--	--	--	<0.0015	<0.0015	<b>0.019</b>	<b>0.0073</b>	--	--	
MW-14	06/04/08	<0.30	--	--	--	--	<0.0015	<0.0015	<0.015	<0.015	--	--	
MW-14	09/08/08	<b>2.5</b>	--	--	--	--	<b>0.0024</b>	<b>0.0070</b>	<b>0.17</b>	<b>0.075</b>	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-14	12/05/08	<0.50	--	--	--	--	<0.0025	<0.0025	<b>0.0047</b>	<b>0.0036</b>	--	--	
MW-14	03/04/09	<0.25	--	--	--	--	<b>0.0011</b>	<0.0010	<b>0.0011</b>	<b>0.0038</b>	--	--	
MW-14	06/02/09	<0.25	--	--	--	--	<0.0010	<0.0010	<0.0010	<b>0.0018</b>	--	--	
MW-14	09/21/09	<b>0.56</b>	--	--	--	--	<0.0025	<0.0025	<b>0.044</b>	<b>0.013</b>	--	--	
MW-14	11/17/09	<0.50	--	--	--	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-14	03/08/10	<0.25	--	--	--	--	<b>0.0010</b>	<0.0010	<b>0.0010</b>	<b>0.0021</b>	--	--	
MW-14	06/08/10	<0.25	--	--	--	--	<0.0005	<0.0005	<b>0.0011</b>	<b>0.0014</b>	--	--	
MW-14	09/09/10	<b>0.50</b>	--	--	--	--	<b>0.0013</b>	<b>0.0018</b>	<b>0.031</b>	<b>0.036</b>	--	--	
MW-14	11/15/10	<0.25	--	--	--	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-14	03/01/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-14	05/24/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-14	08/29/11	<b>0.41</b>	--	--	--	--	<0.0010	<b>0.0011</b>	<b>0.019</b>	<b>0.026</b>	--	--	
MW-14	12/01/11	<0.25	--	--	--	--	<0.0010	<0.0010	<0.0010	<b>0.0032</b>	--	--	
MW-14	03/01/12	<0.25	--	--	--	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-14	05/31/12	<0.25	--	--	--	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-14	08/25/12	<0.25	--	--	--	--	<0.00050	<0.00050	<b>0.0028</b>	<b>0.0017</b>	--	--	
MW-14	11/08/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.0041</b>	--	--	
MW-14	02/28/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-14	04/09/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-14	07/30/13	<0.25	--	--	--	--	<0.0005	<b>0.00058</b>	<b>0.011</b>	<b>0.0092</b>	--	--	
MW-14	10/03/13	<0.25	--	--	--	--	<0.001	<0.001	<b>0.0034</b>	<b>0.022</b>	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-14	01/22/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-14	04/21/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	02/13/02	<0.25	<0.25	--	<0.5	--	<b>0.0013</b>	<b>0.0037</b>	<0.0005	<b>0.0011</b>	--	--	
MW-16	05/21/02	<0.25	<0.5	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	08/29/02	<0.25	<0.5	--	<0.5	--	<0.0005	<b>0.0022</b>	<0.0005	<b>0.00069</b>	--	--	
MW-16	11/05/02	<0.25	<b>0.29</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	02/19/03	<0.25	<0.25	--	<0.5	--	<0.0005	<b>0.0018</b>	<0.0005	<0.0005	--	--	
MW-16	06/10/03	<0.25	<0.25	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	09/16/03	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	11/19/03	<0.25	<0.25	--	<0.50	--	<0.0005	<b>0.0013</b>	<0.0005	<b>0.00062</b>	--	--	
MW-16	02/25/04	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	05/11/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	08/26/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	12/15/04	<0.25	<0.25	--	<0.50	--	<b>0.029</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-16	03/10/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	06/07/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	09/20/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	12/13/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	03/15/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	06/08/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-16	09/12/06	<0.25	<0.25	--	<0.50	--	<0.0005	<b>0.00062</b>	<b>0.0012</b>	<0.0005	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
MW-16	12/12/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-16	06/19/07	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-16	06/04/08	<b>0.39</b>	<b>0.43</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	--	
MW-16	06/03/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-16	06/09/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.0012</b>	--	--	--	
MW-16	05/23/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-16	05/31/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-16	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-16	04/22/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-17	05/23/11	<b>0.30</b>	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	--	
MW-18	02/13/02	<b>7.6</b>	<b>0.77</b>	--	<0.5	--	<b>1.8</b>	<b>0.067</b>	<b>0.29</b>	<b>0.34</b>	--	--	--	
MW-18	05/21/02	<b>1.2</b>	<b>0.30</b>	--	<0.5	--	<b>0.25</b>	<b>0.016</b>	<b>0.068</b>	<b>0.068</b>	--	--	--	
MW-18	08/29/02	<b>1.6</b>	<0.5	--	<0.5	--	<b>0.45</b>	<b>0.014</b>	<b>0.032</b>	<b>0.044</b>	--	--	--	
MW-18	11/05/02	<b>1.1</b>	<0.25	--	<0.5	--	<0.3	<b>0.010</b>	<b>0.011</b>	<b>0.031</b>	--	--	--	
MW-18	02/19/03	<0.25	<0.25	--	<0.5	--	<b>0.0035</b>	<b>0.0047</b>	<0.0005	<b>0.0016</b>	--	--	--	
MW-18	06/10/03	<0.25	<0.25	--	<0.25	--	<b>0.022</b>	<b>0.0016</b>	<0.0005	<b>0.0040</b>	--	--	--	
MW-18	09/16/03	<0.25	<0.50	--	<0.50	--	<b>0.036</b>	<b>0.0019</b>	<0.0005	<b>0.0075</b>	--	--	--	
MW-18	11/19/03	<0.25	<0.25	--	<0.50	--	<b>0.0042</b>	<0.0005	<0.0005	<b>0.0015</b>	--	--	--	
MW-18	02/25/04	<b>0.58</b>	<0.25	--	<0.50	--	<b>0.11</b>	<b>0.0048</b>	<b>0.00087</b>	<b>0.026</b>	--	--	--	
MW-18	05/11/04	<b>1.1</b>	<0.25	--	<0.50	--	<b>0.25</b>	<b>0.0073</b>	<b>0.0016</b>	<b>0.037</b>	--	--	--	
MW-18	08/26/04	<0.25	<0.25	--	<0.50	--	<b>0.0030</b>	<0.0005	<0.0005	<0.0005	--	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-18	12/15/04	<b>0.84</b>	<0.25	--	<0.50	--	<b>0.14</b>	<b>0.0060</b>	<b>0.0019</b>	<b>0.029</b>	--	--	
MW-18	03/10/05	<b>0.84</b>	<0.25	--	<0.50	--	<b>0.25</b>	<b>0.0049</b>	<b>0.0020</b>	<b>0.021</b>	--	--	
MW-18	06/07/05	<b>0.68</b>	<0.25	--	<0.50	--	<b>0.17</b>	<b>0.0039</b>	<b>0.0019</b>	<b>0.0098</b>	--	--	
MW-18	09/20/05	<b>4.0</b>	<0.25	--	<0.50	--	<b>0.74</b>	<b>0.021</b>	<b>0.0091</b>	<b>0.090</b>	--	--	
MW-18	12/13/05	<b>2.3</b>	<0.25	--	<0.50	--	<b>0.45</b>	<b>0.015</b>	<b>0.0067</b>	<b>0.033</b>	--	--	
MW-18	03/15/06	<b>4.9</b>	<0.25	--	<0.50	--	1.2	<b>0.035</b>	<b>0.025</b>	<b>0.12</b>	--	--	
MW-18	06/08/06	<b>1.2</b>	<0.25	--	<0.50	--	<b>0.15</b>	<b>0.011</b>	<b>0.011</b>	<b>0.034</b>	--	--	
MW-18	09/12/06	<b>0.35</b>	<0.25	--	<0.50	--	<b>0.023</b>	<b>0.0021</b>	<b>0.0022</b>	<b>0.0047</b>	--	--	
MW-18	12/12/06	<b>0.28</b>	<0.25	--	<0.50	--	<b>0.023</b>	<b>0.0018</b>	<b>0.0019</b>	<b>0.0060</b>	--	--	
MW-18	03/27/07	<b>0.78</b>	--	--	--	--	<b>0.022</b>	<b>0.0029</b>	<b>0.0051</b>	<b>0.012</b>	--	--	
MW-18	06/19/07	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	09/24/07	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	12/11/07	<0.25	--	--	--	--	<b>0.011</b>	<b>0.00075</b>	<0.0005	<b>0.0032</b>	--	--	
MW-18	03/04/08	<b>0.29</b>	--	--	--	--	<b>0.0090</b>	<b>0.0016</b>	<b>0.00050</b>	<b>0.00088</b>	--	--	
MW-18	06/04/08	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	09/08/08	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	12/04/08	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	03/04/09	<0.25	--	--	--	--	<b>0.00080</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-18	06/03/09	<0.25	--	--	--	--	<b>0.00061</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-18	09/22/09	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	11/17/09	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-18	03/09/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<b>0.0011</b>	--	--	
MW-18	06/08/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	09/10/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	11/16/10	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	03/02/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	05/23/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	08/30/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	12/02/11	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0010	--	--	
MW-18	03/02/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	05/31/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	11/08/12	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	02/28/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	04/09/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	07/29/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	10/02/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	01/22/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-18	04/22/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-19	02/13/02	<b>29</b>	<b>6.8</b>	--	<2.5	--	<b>0.057</b>	<b>0.73</b>	<b>0.58</b>	<b>6.5</b>	--	--	
MW-19	05/21/02	<b>30</b>	<b>7.7</b>	--	<0.5	--	<b>0.049</b>	<b>0.65</b>	<b>0.53</b>	<b>6.5</b>	--	--	
MW-19	08/29/02	<b>13</b>	<b>11</b>	--	<0.5	--	<b>0.14</b>	<b>0.29</b>	<b>0.20</b>	<b>2.1</b>	--	--	
MW-19	11/05/02	<b>8.2</b>	<b>3.0</b>	--	<0.5	--	<b>0.21</b>	<b>0.37</b>	<b>0.16</b>	<b>1.7</b>	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-19	02/20/03	38	19	--	<0.5	--	0.091	1.2	0.80	8.0	--	--	
MW-19	06/11/03	32	15	--	<1.0	--	0.042	0.38	0.80	6.7	--	--	
MW-19	09/16/03	4.2	12	--	<0.50	--	0.19	0.043	0.19	1.1	--	--	
MW-19	11/20/03	22	10	--	<0.50	--	0.11	0.67	0.75	6.1	--	--	
MW-19	02/24/04	19	14	--	<0.50	--	<0.015	0.49	0.63	4.7	--	--	
MW-19	05/11/04	27	13	--	<0.50	--	<0.025	0.22	0.87	7.2	--	--	
MW-19	08/26/04	22	0.72	--	<0.50	--	0.042	0.26	0.64	4.6	--	--	
MW-19	12/15/04	15	7.6	--	<0.50	--	0.039	0.12	0.37	2.7	--	--	
MW-19	03/09/05	27	9.1	--	<0.50	--	0.073	0.18	0.56	3.4	--	--	
MW-19	06/08/05	17	6.3	--	<0.50	--	0.071	0.17	0.61	2.8	--	--	
MW-19	09/20/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-19	12/14/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-19	03/14/06	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-19	06/07/06	14	1.4	--	<0.50	--	<0.010	0.043	0.29	1.4	--	--	
MW-19	09/13/06	11	0.50	--	<0.50	--	0.032	0.047	0.41	1.1	--	--	
MW-19	12/13/06	8.0	1.4	--	<0.50	--	0.016	0.052	0.30	1.4	--	--	
MW-19	03/27/07	13	--	--	--	--	<0.010	0.047	0.35	1.8	--	--	
MW-19	06/20/07	12	--	--	--	--	0.050	0.092	0.29	1.2	--	--	
MW-19	09/24/07	10	--	--	--	--	0.13	0.11	0.42	1.3	--	--	
MW-19	12/11/07	12	--	--	--	--	0.11	0.14	0.40	1.9	--	--	
MW-19	03/04/08	17	--	--	--	--	0.15	0.28	0.52	2.4	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-19	06/04/08	11	--	--	--	--	0.070	0.023	0.45	1.0	--	--	
MW-19	09/08/08	5.3	--	--	--	--	0.078	0.0063	0.12	0.29	--	--	
MW-19	12/05/08	7.8	--	--	--	--	0.071	0.047	0.38	0.73	--	--	
MW-19	03/04/09	9.4	--	--	--	--	0.076	0.13	0.43	1.4	--	--	
MW-19	06/02/09	13	--	--	--	--	0.071	0.13	0.43	1.6	--	--	
MW-19	09/21/09	8.4	--	--	--	--	0.052	0.0097	0.32	0.29	--	--	
MW-19	11/17/09	7.4	--	--	--	--	0.023	0.049	0.34	1.2	--	--	
MW-19	03/08/10	10	--	--	--	--	0.017	0.11	0.46	1.8	--	--	
MW-19	06/08/10	12	--	--	--	--	0.042	0.17	0.55	1.6	--	--	
MW-19	09/09/10	7.3	0.71	--	<0.50	--	0.039	0.020	0.42	0.18	--	--	
MW-19	11/15/10	4.5	--	--	--	--	0.039	0.18	0.44	0.13	--	--	
MW-19	03/01/11	9.6	--	--	--	--	0.039	0.13	0.34	0.88	--	--	
MW-19	05/24/11	7.4	--	--	--	--	0.0028	0.011	0.17	0.38	--	--	
MW-19	08/29/11	7.0	--	--	--	--	0.012	0.015	0.15	0.066	--	--	
MW-19	12/01/11	7.5	--	--	--	--	0.059	0.034	0.22	0.30	--	--	
MW-19	03/01/12	6.4	--	--	--	--	0.15	0.064	0.34	0.44	--	--	
MW-19	05/31/12	8.3	--	--	--	--	0.079	0.073	0.48	0.81	--	--	
MW-19	08/25/12	5.2	--	--	--	--	0.054	0.0076	0.270	0.089	--	--	
MW-19	11/08/12	4.7	--	--	--	--	0.042	0.0096	0.28	0.18	--	--	
MW-19	02/28/13	8.1	--	--	--	--	0.045	0.13	0.44	0.77	--	--	
MW-19	04/09/13	6.9	--	--	--	--	0.029	0.15	0.32	0.57	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058	--	--	
MW-19	06/21/13	2.8	1.1 K	--	--	--	0.019	0.017	0.31	0.081	--	--		Baseline monitoring event
MW-19	07/30/13	4.4	--	--	--	--	0.0086	0.0051	0.16	0.013	--	--		
MW-19	10/03/13	3.2	--	--	--	--	0.0076	0.0023	0.046	0.002	--	--		
MW-19	01/22/14	2.2	--	--	--	--	0.021	0.00065	0.029	<0.0005	--	--		
MW-19	04/21/14	2.1	--	--	--	--	0.0066	0.0039	0.16	0.0064	--	--		
MW-20	02/13/02	<0.25	0.64	--	<0.5	--	<0.001	<0.001	<0.001	<0.001	--	--		
MW-20	05/20/02	<0.25	1.3	--	<0.5	--	0.018	0.0012	0.0048	0.014	--	--		
MW-20	08/29/02	0.60	1.1	--	<0.5	--	0.057	0.0065	0.021	0.084	--	--		
MW-20	11/06/02	<0.25	0.81	--	<0.5	--	0.0023	0.00053	<0.0005	<0.0005	--	--		
MW-20	02/19/03	<0.25	<0.25	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	06/11/03	<0.25	0.68	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	09/17/03	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	11/20/03	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	0.00072	--	--		
MW-20	02/25/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	05/11/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	08/26/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	12/15/04	<0.25	0.30	--	<0.50	--	0.0013	<0.0005	<0.0005	<0.0005	--	--		
MW-20	03/09/05	<0.25	<0.25	--	<0.50	--	0.00074	<0.0005	<0.0005	<0.0005	--	--		
MW-20	06/08/05	<0.25	0.55	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	09/21/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		
MW-20	12/14/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-20	03/14/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	06/07/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	12/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	06/20/07	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	06/05/08	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	06/01/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	06/09/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<b>0.00054</b>	<b>0.0028</b>	--	--	
MW-20	05/23/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	05/31/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-20	04/22/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	06/10/03	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-21	06/11/03	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-21	09/17/03	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-21	11/20/03	<b>0.97</b>	<b>19</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-21	02/26/04	<b>2.3</b>	<b>35</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-21	05/11/04	<b>1.2</b>	<b>29</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-21	08/26/04	<b>4.3</b>	<b>33</b>	--	<0.50	--	<0.001	<0.001	<b>0.0013</b>	<b>0.0014</b>	--	--	
MW-21	12/15/04	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-21	03/09/05	<b>2.4</b>	<b>140</b>	--	<5.0	--	<0.0015	<0.0015	<b>0.0016</b>	<0.0015	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-21	06/08/05	<b>1.8</b>	<b>31</b>	--	<b>0.50</b>	--	<0.002	<0.002	<b>0.0026</b>	<0.002	--	--	
MW-21	09/21/05	<b>1.7</b>	<b>46</b>	--	<b>3.3</b>	--	<0.0010	<0.0010	<b>0.0013</b>	<0.0010	--	--	
MW-21	12/14/05	<b>1.0</b>	<b>6.1</b>	--	<b>0.54</b>	--	<0.002	<0.002	<b>0.0027</b>	<0.002	--	--	
MW-21	03/14/06	<0.25	<b>33</b>	--	<b>3.1</b>	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	06/07/06	<b>0.77</b>	<b>18</b>	--	<b>1.2</b>	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-21	09/13/06	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-21	12/13/06	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-21	03/27/07	<0.50	<b>9.6</b>	--	<b>0.75</b>	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-21	06/20/07	<0.50	<b>8.5</b>	--	<b>0.66</b>	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-21	09/24/07	<b>0.36</b>	<b>4.3</b>	--	<b>0.52</b>	--	<0.0015	<0.0015	<b>0.0018</b>	<0.0015	--	--	
MW-21	12/11/07	<0.25	<b>34</b>	--	<b>2.5</b>	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-21	03/04/08	<0.50	<b>12</b>	--	<b>0.92</b>	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-21	06/04/08	<0.30	<b>4.7</b>	--	<0.50	--	<0.0015	<0.0015	<0.015	<0.0015	--	--	
MW-21	09/08/08	<b>0.98</b>	<b>3.8</b>	--	<0.50	--	<0.0015	<b>0.0015</b>	<b>0.0049</b>	<b>0.0028</b>	--	--	
MW-21	12/05/08	<1.0	<b>4.8</b>	--	<0.50	--	<0.0050	<0.0050	<0.0050	<0.0050	--	--	
MW-21	03/04/09	<0.50	<b>6.4</b>	--	<b>0.89</b>	--	<0.0025	<0.0025	<0.0025	<b>0.0034</b>	--	--	
MW-21	06/02/09	<b>0.70</b>	<b>2.9</b>	--	<b>0.68</b>	--	<0.0010	<0.0010	<b>0.0016</b>	<0.0010	--	--	
MW-21	09/22/09	<b>1.7</b>	<b>4.7</b>	--	<0.50	--	<0.0025	<0.0025	<b>0.0029</b>	<0.0025	--	--	
MW-21	11/17/09	<0.25	<b>0.87</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	03/09/10	<0.25	<b>1.1</b>	--	<0.50	--	<b>0.0014</b>	<0.0010	<0.0010	<0.0005	--	--	
MW-21	09/10/10	<b>0.60</b>	<b>3.7</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-21	11/15/10	<0.25	<b>0.49</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	03/01/11	<0.25	<b>1.2</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	05/23/11	<0.25	<b>1.2</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	08/29/11	<b>0.35</b>	<b>3.7</b>	--	<b>0.98</b>	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-21	12/01/11	<0.25	<b>1.7</b>	--	--	--	<0.0010	<0.0010	<0.0010	<0.0020	--	--	
MW-21	03/01/12	<0.25	<b>0.51</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-21	05/31/12	<0.25	<b>6.1</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-21	08/25/12	<b>0.56</b>	<b>1.8</b>	--	<b>0.59</b>	--	<0.0025 o	<0.0025 o	<0.0025 o	<0.0025 o	--	--	
MW-21	11/08/12	<0.25	--	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-21	02/28/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	04/10/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	07/30/13	<b>0.32</b>	<b>2.9</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	10/03/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	01/22/14	<0.25	<b>2.3</b>	--	<b>0.77</b>	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-21	04/24/14	<0.25	<b>0.74</b>	<b>0.28</b>	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	02/13/02	<b>0.96</b>	<b>9.2</b>	--	<0.5	--	<b>0.012</b>	<b>0.0053</b>	<b>0.017</b>	<b>0.0097</b>	--	--	
MW-22	05/21/02	<b>1.1</b>	<b>7.7</b>	--	<0.5	--	<b>0.16</b>	<b>0.049</b>	<b>0.023</b>	<b>0.030</b>	--	--	
MW-22	08/29/02	<b>1.4</b>	<b>2.4</b>	--	<0.5	--	<b>0.50</b>	<b>0.0093</b>	<b>0.044</b>	<b>0.0066</b>	--	--	
MW-22	11/05/02	<b>0.49</b>	<b>1.7</b>	--	<0.5	--	<b>0.14</b>	<b>0.0031</b>	<b>0.025</b>	<0.001	--	--	
MW-22	02/19/03	<0.25	<b>9.1</b>	--	<0.5	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-22	06/10/03	<0.25	<b>7.4</b>	--	<b>0.87a</b>	--	<0.001	<0.001	<0.001	<0.001	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-22	09/16/03	<0.25	<b>2.7</b>	--	<0.50	--	<b>0.0018</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-22	11/19/03	<0.50	<b>8.4</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	--	--	
MW-22	02/25/04	<0.25	<b>6.4</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-22	05/11/04	<0.25	<b>2.0</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-22	08/25/04	<0.25	<b>0.61</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-22	12/14/04	<0.25	<b>1.1</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	03/10/05	<0.25	<b>2.2</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	06/07/05	<0.25	<b>3.0</b>	--	<0.50	--	<b>0.0049</b>	<0.001	<0.001	<0.001	--	--	
MW-22	09/20/05	<b>0.40</b>	<b>2.9</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-22	12/13/05	<0.25	<b>0.71</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-22	03/15/06	<0.25	<b>2.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	06/08/06	<0.25	<b>0.89</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	09/12/06	<0.25	<b>0.45</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	12/12/06	<0.25	<b>1.4</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	
MW-22	06/19/07	<0.25	<b>1.1</b>	--	<0.50	--	<b>0.0094</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-22	06/04/08	<0.25	<b>0.77</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	06/03/09	<0.25	<b>1.8</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
MW-22	06/09/10	<0.25	<b>1.2</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.0011</b>	--	--	
MW-22	05/23/11	<0.25	<b>2.7</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	--	--	
MW-22	05/31/12	<1.0	<b>2.1</b>	--	<b>0.73</b>	--	<0.0050	<0.0050	<0.0050	<0.0050	--	--	
MW-22	04/09/13	<0.25	--	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-22	04/22/14	<0.25	2.9	0.38	<0.50	<0.50	<0.001	<0.001	<0.001	<0.001	--	--	
MW-23	11/19/03	5.3	1.4	--	<0.50	--	0.87	0.016	0.098	0.23	--	--	
MW-23	02/25/04	3.3	0.85	--	<0.50	--	0.91	0.011	0.046	0.030	0.0052*	--	
MW-23	05/12/04	4.2	1.3	--	<0.50	--	1.1	0.013	0.046	0.048	<0.0050*	--	
MW-23	08/26/04	5.3	0.72	--	<0.50	--	1.1	0.023	0.20	0.17	0.014*	--	
MW-23	12/14/04	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-23	03/08/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-23	06/07/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-23	09/20/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-23	12/13/05	6.3	<0.25	--	<0.50	--	1.3	0.014	0.048	0.044	<0.0050*	--	
MW-23	03/15/06	7.0	0.28	--	<0.50	--	1.4	0.015	0.19	0.21	<0.0050*	--	
MW-23	06/08/06	5.2	1.3	--	<0.50	--	1.4	0.014	0.11	0.11	<0.0050*	--	
MW-23	09/12/06	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-23	12/12/06	8.1	<0.25	--	<0.50	--	1.8	0.020	0.11	0.16	<0.0050*	--	
MW-23	03/27/07	8.4	--	--	--	--	1.8	0.019	0.16	0.16	--	--	
MW-23	06/19/07	8.7	--	--	--	--	1.8	0.021	0.23	0.23	<0.0050	--	
MW-23	09/25/07	6.9	--	--	--	--	1.5	0.021	0.085	0.11	--	--	
MW-23	12/11/07	9.1	--	--	--	--	1.3	0.022	0.053	0.097	--	--	
MW-23	03/04/08	7.8	--	--	--	--	1.5	0.018	0.089	0.10	--	--	
MW-23	06/04/08	19	--	--	--	--	2.4	0.061	0.59	3.2	<0.0050	--	
MW-23	09/08/08	6.4	--	--	--	--	0.79	0.014	0.070	0.038	--	--	

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Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058	--	
MW-23	12/04/08	5.4	--	--	--	--	0.52	0.0088	0.091	0.063	--	--	
MW-23	03/04/09	4.8	--	--	--	--	0.81	0.012	0.27	0.11	--	--	
MW-23	06/02/09	5.7	--	--	--	--	0.21	0.0061	0.17	0.054	<0.0050	--	
MW-23	09/21/09	5.9	--	--	--	--	0.64	0.013	0.26	0.025	--	--	
MW-23	11/16/09	6.2	--	--	--	--	0.80	0.017	0.45	0.036	--	--	
MW-23	03/08/10	4.8	--	--	--	--	0.25	0.0077	0.19	0.031	--	--	
MW-23	06/08/10	5.5	--	--	--	--	0.39	0.0082	0.17	0.025	<0.0050	--	
MW-23	09/10/10	4.9	--	--	--	--	0.21	0.0044	0.11	0.019	--	--	
MW-23	11/16/10	4.5	--	--	--	--	0.37	0.010	0.23	0.020	--	--	
MW-23	03/02/11	5.0	--	--	--	--	0.21	0.0060	0.15	0.023	--	--	
MW-23	05/24/11	6.0	--	--	--	--	0.32	0.0053	0.16	0.027	<0.0050	--	
MW-23	08/30/11	6.0	--	--	--	--	0.15	0.0030	0.093	0.015	--	--	
MW-23	12/02/11	5.3	--	--	--	--	0.29	0.0076	0.13	0.017	--	--	
MW-23	03/02/12	4.0	--	--	--	--	0.12	0.0029	0.13	0.027	--	--	
MW-23	05/30/12	4.5	--	--	--	--	0.087	<0.0025	0.14	0.022	<0.0050	--	
MW-23	08/25/12	2.6	--	--	--	--	0.050	<0.0025	0.059	0.0046	--	--	
MW-23	11/08/12	2.3	--	--	--	--	0.021	<0.001	0.065	0.0038	--	--	
MW-23	02/28/13	2.6	--	--	--	--	0.034	<0.0025	0.16	0.01	--	--	
MW-23	04/10/13	0.54	--	--	--	--	0.015	<0.001	0.015	0.0013	<0.0050	--	
MW-23	07/29/13	1.7	--	--	--	--	0.0097	<0.001	0.025	0.0011	--	--	
MW-23	10/02/13	0.39	--	--	--	--	0.015	<0.001	0.0019	<0.001	--	--	

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Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-23	01/21/14	<b>0.27</b>	--	--	--	--	<b>0.011</b>	<0.001	<0.001	<0.001	--	--	
MW-23	04/23/14	<b>1.7</b>	--	--	--	--	<b>0.039</b>	<0.001	<0.001	<b>0.0026</b>	<0.0050	--	
MW-24	11/19/03	<b>34</b>	<b>6.4</b>	--	<b>0.54</b>	--	2.8	<b>0.54</b>	1.4	<b>6.0</b>	--	--	
MW-24	02/25/04	<b>26</b>	<b>3.0</b>	--	<0.50	--	4.3	<b>0.085</b>	1.0	<b>3.3</b>	<0.0050*	--	
MW-24	05/12/04	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	08/26/04	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	12/14/04	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	03/08/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	06/07/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	09/20/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	12/13/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	12/14/05	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	03/15/06	<b>26</b>	<b>0.34</b>	--	<0.50	--	4.4	<b>0.064</b>	0.88	<b>4.2</b>	<b>0.0069</b>	--	
MW-24	06/08/06	<b>21</b>	<0.25	--	<0.50	--	1.5	<b>0.039</b>	0.86	<b>4.9</b>	<b>0.0068</b>	--	
MW-24	09/12/06	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-24	12/12/06	<b>20</b>	<b>1.1</b>	--	<0.50	--	1.5	<b>0.037</b>	0.69	<b>3.2</b>	<b>0.0078*</b>	--	
MW-24	03/27/07	<b>27</b>	--	--	--	--	3.4	<b>0.062</b>	1.3	<b>4.6</b>	--	--	
MW-24	06/19/07	<b>31</b>	--	--	--	--	3.0	<b>0.063</b>	1.0	<b>5.7</b>	<b>0.022</b>	--	
MW-24	09/25/07	<b>16</b>	--	--	--	--	2.0	<b>0.036</b>	0.79	<b>2.3</b>	--	--	
MW-24	12/11/07	<b>40</b>	--	--	--	--	1.5	<b>0.066</b>	1.8	<b>9.2</b>	--	--	
MW-24	03/04/08	<b>41</b>	--	--	--	--	1.8	<b>0.052</b>	1.4	<b>7.7</b>	--	--	

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Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
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Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-24	06/04/08	5.5	--	--	--	--	1.2	0.013	0.027	0.027	<0.0050	--	
MW-24	09/08/08	46	--	--	--	--	3.5	0.081	1.9	7.3	--	--	
MW-24	12/05/08	32	--	--	--	--	2.4	0.061	1.6	4.3	--	--	
MW-24	03/04/09	26	--	--	--	--	2.3	0.056	1.5	5.3	--	--	
MW-24	06/02/09	37	--	--	--	--	2.5	0.064	1.7	4.4	0.0062	--	
MW-24	09/21/09	28	--	--	--	--	1.6	0.042	1.3	4.2	--	--	
MW-24	11/16/09	20	--	--	--	--	1.1	0.027	0.94	2.7	--	--	
MW-24	03/08/10	31	--	--	--	--	2.5	0.058	1.6	5.1	--	--	
MW-24	06/08/10	37	--	--	--	--	3.1	0.084	2.2	7.1	0.019	--	
MW-24	09/10/10	28	--	--	--	--	2.4	0.066	1.8	4.3	--	--	
MW-24	11/16/10	26	--	--	--	--	1.3	0.051	1.5	5.8	--	--	
MW-24	03/02/11	26	--	--	--	--	2.2	0.057	1.3	4.8	--	--	
MW-24	05/24/11	11	--	--	--	--	1.2	0.028	0.51	1.3	<0.0050	--	
MW-24	08/30/11	30	--	--	--	--	2.0	0.057	1.4	4.2	--	--	
MW-24	12/02/11	18	--	--	--	--	0.37	0.016	0.42	2.56	--	--	
MW-24	03/02/12	8.7	--	--	--	--	0.53	0.014	0.25	1.1	--	--	
MW-24	05/30/12	7.3	--	--	--	--	0.39	0.013	0.30	0.88	<0.0050	--	
MW-24	08/25/12	11	--	--	--	--	0.560	<0.020 V	0.41	1.4	--	--	
MW-24 (DUP)	08/25/12	8.0	--	--	--	--	0.41	<0.015 V	0.3	1.1	--	--	Duplicate of MW-24
MW-24	11/08/12	20	--	--	--	--	1.7	0.057	1.4	4.1	--	--	
MW-24	11/08/12	19	--	--	--	--	1.7	0.057	1.4	4.2	--	--	

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Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
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Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-24	02/28/13	<b>6.6</b>	--	--	--	--	<b>0.29</b>	<0.01	<b>0.39</b>	<b>0.84</b>	--	--	
MW-24	02/28/13	<b>9.0</b>	--	--	--	--	<b>0.48</b>	<b>0.016</b>	<b>0.59</b>	<b>1.3</b>	--	--	
MW-24	04/10/13	<b>20</b>	--	--	--	--	<b>1.1</b>	<b>0.048</b>	<b>0.22</b>	<b>3.8</b>	--	--	
MW-24	04/10/13	<b>23</b>	--	--	--	--	<b>1.2</b>	<b>0.061</b>	<b>1.7</b>	<b>4.1</b>	<b>0.010</b>	--	
MW-24	07/29/13	<b>27</b>	--	--	--	--	<b>1.1</b>	<b>0.059</b>	<b>2.1</b>	<b>4.7</b>	--	--	
MW-24	10/02/13	<b>33</b>	--	--	--	--	<b>1.1</b>	<b>0.072</b>	<b>2.6</b>	<b>6.3</b>	--	--	
MW-24 (DUP)	10/02/13	<b>29</b>	--	--	--	--	<b>1.4</b>	<b>0.076</b>	<b>2.5</b>	<b>5.6</b>	--	--	Duplicate of MW-24
MW-24	01/22/14	<b>3.1</b>	--	--	--	--	<b>0.088</b>	<b>0.0034</b>	<b>0.18</b>	<b>0.33</b>	--	--	
MW-24 (DUP)	01/22/14	<b>2.2</b>	--	--	--	--	<b>0.056</b>	<b>0.0026</b>	<b>0.12</b>	<b>0.2</b>	--	--	Duplicate of MW-24
MW-24	04/23/14	<b>23</b>	--	--	--	--	<b>1</b>	<b>0.051</b>	<b>1.7</b>	<b>3.6</b>	<b>0.0085</b>	--	
MW-24 (DUP)	04/23/14	<b>24</b>	--	--	--	--	<b>1</b>	<b>0.048</b>	<b>1.7</b>	<b>3.7</b>	--	--	Duplicate of MW-24
MW-25	11/20/03	<0.25	<b>1.3</b>	--	<0.50	--	<b>0.0061</b>	<0.0005	<0.0005	<0.0005	--	--	
MW-25	02/26/04	<b>0.38</b>	<b>8.9</b>	--	<0.50	--	<b>0.0011</b>	<0.0005	<b>0.0027</b>	<0.0005	<b>0.012*</b>	--	
MW-25	05/12/04	<0.25	<b>1.6</b>	--	<0.50	--	<0.0005	<0.0005	<b>0.0034</b>	<0.0005	<0.0050*	--	
MW-25	08/26/04	<0.25	<b>0.27</b>	--	<0.50	--	<b>0.013</b>	<0.0005	<0.0005	<0.0005	<b>0.034*a</b>	--	
MW-25	12/14/04	<0.25	<b>1.4</b>	--	<0.50	--	<b>0.0035</b>	<0.001	<0.001	<0.001	<0.0050*	--	
MW-25	03/10/05	<b>0.31</b>	<b>3.7</b>	--	<0.50	--	<b>0.0014</b>	<0.0005	<b>0.00064</b>	<0.0005	<0.0050*	--	
MW-25	06/07/05	<b>0.40</b>	<b>3.2</b>	--	<0.50	--	<0.001	<0.001	<b>0.0014</b>	<0.001	<0.0050*	--	
MW-25	09/20/05	<b>0.30</b>	<b>1.4</b>	--	<0.50	--	<b>0.0016</b>	<0.0005	<0.0005	<0.0005	<b>0.059*a</b>	--	
MW-25	12/13/05	<0.25	<b>1.2</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	<0.0050*	--	
MW-25	03/15/06	<0.25	<b>1.0</b>	--	<0.50	--	<b>0.0019</b>	<0.001	<0.001	<0.001	<0.0050*	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-25	06/08/06	<0.25	<b>1.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-25	09/12/06	<0.25	<b>0.31</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-25	12/12/06	<0.25	<b>0.86</b>	--	<0.50	--	<b>0.0052</b>	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-25	06/19/07	<0.50	<b>1.6</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	<0.0050	--	
MW-25	06/04/08	<0.25	<b>0.26</b>	--	<0.50	--	<b>0.0020</b>	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-25	06/03/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-25	06/09/10	<0.25	<b>0.32</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	<0.0050	--	
MW-25	05/25/11	<0.50	<b>1.4</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	<0.0050	--	
MW-25	06/01/12	<0.25	<0.25	--	<0.50	--	<b>0.0011</b>	<0.0010	<0.0010	<0.0010	<0.0050	--	
MW-25	04/10/13	<0.25	--	--	<0.50	--	<b>0.0013</b>	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-25	04/23/14	<0.25	<b>0.65</b>	<b>0.25</b>	<0.50	<0.50	<b>0.0014</b>	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-02	12/20/00	<b>0.078</b>	<0.25	--	<0.5	--	<b>0.0010</b>	<0.001	<0.001	<0.003	<b>0.015**</b>	--	
SH-02		Destroyed during construction activities											
SH-02R	02/13/02	<0.25	<b>0.56</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
SH-02R	05/21/02	<0.25	<b>2.4</b>	--	<0.5	--	<b>0.037</b>	<0.0005	<0.0005	<0.0005	<b>0.005*</b>	--	
SH-02R	08/28/02	<0.25	<b>4.3</b>	--	<0.5	--	<b>0.087</b>	<b>0.0038</b>	<b>0.00061</b>	<b>0.0023</b>	<b>0.006*</b>	--	
SH-02R	11/05/02	<0.25	<b>1.1</b>	--	<0.5	--	<b>0.016</b>	<0.0005	<0.0005	<0.0005	<b>0.005*</b>	--	
SH-02R	02/19/03	<0.25	<0.5	--	<0.5	--	<0.0005	<b>0.00086</b>	<0.0005	<0.0005	<0.005*	--	
SH-02R	06/10/03	<0.25	<b>0.97</b>	--	<0.25	--	<0.0005	<b>0.00051</b>	<0.0005	<0.0005	<b>0.0059*</b>	--	
SH-02R	09/16/03	<0.25	<b>3.0</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.010*</b>	--	
SH-02R	11/19/03	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
SH-02R	02/25/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	05/12/04	<0.25	<b>0.74</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	08/26/04	<0.25	<b>0.58</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	12/15/04	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	03/09/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	06/08/05	<0.25	<b>0.31</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	09/21/05	<0.25	<b>0.58</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	12/14/05	<0.25	<b>0.30</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	<b>0.0078*</b>	--
SH-02R	03/14/06	<0.25	<b>0.30</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	<b>0.0072*</b>	--
SH-02R	06/07/06	<0.25	<b>0.59</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050*	--	
SH-02R	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050*	--	
SH-02R	12/13/06	<0.25	<b>0.49</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
SH-02R	06/20/07	<0.25	<b>0.77</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<b>0.0016</b>	<0.0050	--	
SH-02R	06/05/08	<0.25	<b>0.28</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<b>0.00073</b>	<0.0050	--	
SH-02R	06/01/09	<0.25	<b>0.37</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-02R	06/08/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-02R	05/23/11	<0.25	<b>0.29</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050	--	
SH-02R	06/01/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-02R	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-02R	04/23/14	<0.25	<b>0.28</b>	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-05	12/20/00	<0.05	<b>1.0</b>	--	<0.5	--	<0.001	<0.001	<0.003	<0.001	<b>0.017**</b>	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled													Comments
		TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l		
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058			
SH-05R	05/21/02	<b>0.71</b>	<b>11</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--		
SH-05R	08/28/02	<b>0.77</b>	<b>10</b>	--	<0.5	--	<0.0005	<b>0.0015</b>	<0.0005	<0.0005	<b>0.006*</b>	--		
SH-05R	11/05/02	<b>1.4</b>	<b>7.1</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.008*</b>	--		
SH-05R	02/19/03	<b>0.80</b>	<b>6.8</b>	--	<0.5	--	<0.001	<b>0.0016</b>	<0.001	<0.001	<0.005*	--		
SH-05R	06/10/03	<b>1.1</b>	<b>45</b>	--	<0.25	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.04*</b>	--		
SH-05R	09/16/03	<0.25	<b>23</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.074*</b>	--		
SH-05R	11/19/03	<b>0.62</b>	<b>19</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.075*</b>	--		
SH-05R	02/25/04	<0.25	<b>5.3</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
SH-05R	05/12/04	<b>0.43</b>	<b>4.3</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
SH-05R	08/26/04	<b>0.63</b>	<b>3.0</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--		
SH-05R	12/15/04	<b>0.30</b>	<b>10</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0056*</b>	--		
SH-05R	03/09/05	<b>0.78</b>	<b>4.3</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
SH-05R	06/08/05	<b>0.32</b>	<b>4.0</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
SH-05R	09/21/05	<b>0.61</b>	<b>2.8</b>	--	<b>1.0</b>	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
SH-05R	12/14/05	<b>0.78</b>	<b>1.3</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
SH-05R	03/14/06	<0.25	<b>1.4</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0074*</b>	--		
SH-05R	06/07/06	<0.25	<b>1.4</b>	--	<0.50	--	<0.001	<0.001	<0.001	<0.001	<0.0050*	--		
SH-05R	09/13/06	<b>0.34</b>	<b>0.56</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--		
SH-05R	12/13/06	<0.50	<b>1.9</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	<0.0050*	--		
SH-05R	06/20/07	<b>0.59</b>	<b>1.8</b>	--	<0.50	--	<0.0005	<b>0.00058</b>	<0.0005	<0.0005	<0.0050	--		
SH-05R	06/05/08	<0.25	<b>1.7</b>	--	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050	--		

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
SH-05R	06/01/09	<b>0.36</b>	<b>0.99</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-05R	06/08/10	<0.25	<b>0.28</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
SH-05R	05/23/11	<0.25	<b>1.4</b>	--	<0.50	--	<0.0025	<0.0025	<0.0025	<0.0025	<0.0050	--	
MW-07R	02/13/02	<0.25	<b>1.2</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.035*</b>	--	
MW-07R	05/21/02	<0.25	<b>2.1</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.005*</b>	--	
MW-07R	08/28/02	<0.25	<b>2.4</b>	--	<0.5	--	<0.0005	<b>0.0028</b>	<0.0005	<b>0.0012</b>	<b>0.006*</b>	--	
MW-07R	11/05/02	<0.25	<b>3.7</b>	--	<0.5	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*	--	
MW-07R	02/19/03	--	--	--	--	--	--	--	--	--	--	--	Not Sampled
MW-07R	06/10/03	--	--	--	--	--	--	--	--	--	--	--	
MW-07R	09/16/03	<0.25	<b>1.9</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.045*</b>	--	
MW-07R	11/19/03	<0.25	<b>2.1</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.020*</b>	--	
MW-07R	02/25/04	<0.25	<0.50	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	05/12/04	<0.25	<b>0.48</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	08/26/04	<0.25	<b>0.42</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	12/15/04	<0.25	<b>0.85</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0076*</b>	--	
MW-07R	03/09/05	<0.25	<b>0.54</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	06/08/05	<0.25	<b>0.46</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	09/21/05	<0.25	<b>0.70</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	12/14/05	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	03/14/06	<0.25	<b>0.25</b>	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	06/07/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
MW-07R	09/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<b>0.0065</b>	--	
MW-07R	12/13/06	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*	--	
MW-07R	06/20/07	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-07R	06/05/08	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-07R	06/01/09	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-07R	06/08/10	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-07R	05/23/11	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-07R	06/01/12	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-07R	04/09/13	<0.25	--	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
MW-07R	04/23/14	<0.25	<0.25	--	<0.50	--	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	--	
TMW-B1	10/29/09	<b>5.7</b>	<0.25	--	<0.50	--	<b>0.12</b>	<b>0.0070</b>	<b>0.058</b>	<b>0.15</b>	--	--	
TMW-B1	05/25/11	<b>9.1</b>	--	--	--	--	<b>0.024</b>	<0.0050	<b>0.24</b>	<b>0.56</b>	--	--	
TMW-B1	12/02/11	<b>6.6</b>	--	--	--	--	<b>0.091</b>	<0.0050	<b>0.15</b>	<b>0.26</b>	--	--	
TMW-B1	03/01/12	<b>8.0</b>	--	--	--	--	<b>0.079</b>	<0.0025	<b>0.28</b>	<b>0.55</b>	--	--	
TMW-B1	11/08/12	<b>3.7</b>	--	--	--	--	<b>0.16</b>	<b>0.01</b>	<b>0.019</b>	<b>0.036</b>	--	--	
TMW-B1	02/28/13	<b>14</b>	--	--	--	--	<b>0.026</b>	<0.01	<b>0.5</b>	<b>0.87</b>	--	--	
TMW-B1	10/02/13	<b>5.8</b>	--	--	--	--	<b>0.039</b>	<0.005	<b>0.16</b>	<b>0.24</b>	--	--	
TMW-1	06/21/13	<0.25	<0.25	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	Baseline monitoring event
TMW-1	07/30/13	<0.25	--	--	--	--	--	--	--	--	--	--	
TMW-1	10/03/13	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
TMW-1	01/22/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
TMW-1	04/21/14	<0.25	--	--	--	--	<0.0005	<0.0005	<0.0005	<0.0005	--	--	
TMW-2	06/21/13	<b>0.25</b>	<b>0.28</b>	--	--	--	<b>0.0075</b>	<b>0.00097</b>	<0.0005	<b>0.00068</b>	--	--	Baseline monitoring event
TMW-2	07/30/13	<b>0.26</b>	--	--	--	--	--	--	--	--	--	--	
TMW-2	10/03/13	<b>0.50</b>	--	--	--	--	<b>0.013</b>	<b>0.00074</b>	<0.0005	<b>0.0024</b>	--	--	
TMW-2	01/22/14	<b>0.28</b>	--	--	--	--	<b>0.011</b>	<0.0005	<0.0005	<0.0005	--	--	
TMW-2	04/21/14	<0.25	--	--	--	--	<0.001	<0.001	<0.001	<0.001	--	--	
TMW-3	06/24/13	<b>0.86</b>	<b>0.85</b>	--	--	--	<0.0005	<b>0.00052</b>	<0.0005	<b>0.00087</b>	--	--	Baseline monitoring event
TMW-3	07/30/13	<b>0.98</b>	--	--	--	--	--	--	--	--	--	--	
TMW-3	10/03/13	<b>0.92</b>	--	--	--	--	<b>0.00057</b>	<b>0.0018</b>	<b>0.0076</b>	<b>0.0072</b>	--	--	
TMW-3	01/22/14	<b>0.75</b>	--	--	--	--	<0.001	<b>0.0022</b>	<0.001	<0.001	--	--	
TMW-3	04/24/14	<b>0.51</b>	--	--	--	--	<0.0005	<b>0.0046</b>	<b>0.0011</b>	<0.0005	--	--	
TMW-4	06/24/13	<b>4.9</b>	<b>2.5 Z</b>	--	--	--	<b>0.17</b>	<b>0.084</b>	<b>0.23</b>	<b>0.95</b>	--	--	Baseline monitoring event
TMW-4	07/30/13	<b>5.1</b>	--	--	--	--	--	--	--	--	--	--	
TMW-4	10/03/13	<b>4.7</b>	--	--	--	--	<b>0.13</b>	<b>0.12</b>	<b>0.29</b>	<b>1.3</b>	--	--	
TMW-4	01/22/14	<b>6.0</b>	--	--	--	--	<b>0.21</b>	<b>0.07</b>	<b>0.4</b>	<b>0.99</b>	--	--	
TMW-4	04/24/14	<b>4.0</b>	--	--	--	--	<b>0.16</b>	<b>0.044</b>	<b>0.39</b>	<b>0.84</b>	--	--	
TMW-5	06/21/13	<b>1.3</b>	<b>0.65 K</b>	--	--	--	<b>0.1</b>	<b>0.0097</b>	<b>0.022</b>	<b>0.02</b>	--	--	Baseline monitoring event

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline	TPH-Diesel	TPH-Diesel, SGC	TPH-Oil	TPH-Oil, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Lead Dissolved	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		
TMW-5	07/30/13	4.3	--	--	--	--	--	--	--	--	--	--	
TMW-5	10/03/13	1.9	--	--	--	--	0.044	0.0063	0.0038	0.0088	--	--	
TMW-5	01/22/14	1.9	--	--	--	--	0.0039	0.0031	0.0012	0.0023	--	--	
TMW-5	04/24/14	1.4	--	--	--	--	<0.0015	0.0026	0.0017	0.0021	--	--	
TMW-6	06/24/13	4.9	1.8 Z	--	--	--	0.067	0.0099	0.15	0.55	--	--	Baseline monitoring event
TMW-6	07/30/13	7.8	--	--	--	--	--	--	--	--	--	--	
TMW-6	10/03/13	5.4	--	--	--	--	0.028	0.01	0.18	0.42	--	--	
TMW-6	01/22/14	7.0	--	--	--	--	0.06	0.01	0.28	0.53	--	--	
TMW-6	04/24/14	5.1	--	--	--	--	0.015	0.0036	0.19	0.37	--	--	

**Table 2****Groundwater Analytical Results**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Well ID	Date Sampled	TPH-Gasoline mg/l	TPH-Diesel mg/l	TPH-Diesel, SGC mg/l	TPH-Oil mg/l	TPH-Oil, SGC mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l	Total Lead mg/l	Lead Dissolved mg/l	Comments
Site Specific Cleanup Levels:		1.0	10	10	10	10	0.071	200	29.0	NA	0.0058		

## Notes:

< = Denotes compound was not detected at designated detection limit.

**Bold** = Concentration detected above the laboratory reporting limit.

mg/l = Milligrams per liter (parts per million)

-- = Not analyzed for this parameter

\* = Also tested for Dissolved Lead (EPA-200.8), results are below detection limit of 0.0050 ppm.

\*a = Also tested for Dissolved Lead (EPA-200.8), results are at or above detection limit of 0.0050 ppm.

\*\* = Also tested for Dissolved Lead (EPA-7421), results are below detection limit of 0.004 ppm.

\*\*\* = Also tested for Dissolved Lead (EPA-SW6020), results are below detection limit of 0.0050 ppm.

a = Insulating oil range hydrocarbons were reported for MW-22 at concentration of 0.87 ppm.

o = Reporting Limits were increased due to sample foaming.

V = Reporting Limts were increased due to high concentration of target analytes.

SGC = A silica gel wash as performed on the solvent extract before analysis. Silica gel cleanup run for samples with DRO detections above the method reporting limit.

TPH as gasoline - Analysis by Washington Method WTPH-G prior to 5/20/98; analysis by Northwest Method NWTPH-Gx from 5/20/98 through present.

TPH as diesel and oil - Analysis by Washington Method WTPH-D+ extended prior to 5/20/98; analysis by Northwest Method NWTPH-Dx from 5/20/98 through present.

BTEX Compounds - Analysis by EPA Method 8020 prior to 5/20/98; analysis by EPA Method 8260B from 5/20/98 through present.

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
A-5	03/27/07	0.80	--	--	--	--	--	--	--	
A-5	09/24/07	2.70	--	--	--	--	--	--	--	
A-5	12/11/07	1.46	--	--	--	--	--	--	--	
A-5	03/04/08	0.10	--	--	--	--	--	--	--	
A-5	06/03/08	1.90	--	--	--	--	--	--	--	
A-5	09/08/08	1.13	--	--	--	--	--	--	--	
A-5	12/05/08	0.41	--	--	--	--	--	--	--	
A-5	03/04/09	0.41	--	--	--	--	--	--	--	
A-5	06/02/09	0.61	--	--	--	--	--	--	--	
A-5	09/22/09	0.69	--	--	--	--	--	--	--	
A-5	11/17/09	0.24	--	--	--	--	--	--	--	
A-5	03/08/10	0.61	--	--	--	--	--	--	--	
A-5	06/09/10	0.00	--	--	--	--	--	--	--	
A-5	09/10/10	3.32	--	--	--	--	--	--	--	
A-5	11/16/10	0.30	--	--	--	--	--	--	--	
A-5	03/02/11	0.00	--	--	--	--	--	--	--	
A-5	05/25/11	1.28	--	--	--	--	--	--	--	
A-5	08/30/11	0.58	--	--	--	--	--	--	--	
A-5	12/02/11	1.41	--	--	--	--	--	--	--	
A-5	03/02/12	0.37	--	--	--	--	--	--	--	
A-5	06/01/12	0.00	--	--	--	--	--	--	--	
A-5	10/03/13	0.00	--	--	--	--	--	--	--	
A-5	01/21/14	6.00	--	--	--	--	--	--	--	
A-8	06/02/09	0.55	--	--	--	--	--	--	--	
A-8	06/09/10	0.00	--	--	--	--	--	--	--	
A-8	05/25/11	1.32	--	--	--	--	--	--	--	
A-8	06/01/12	0.00	--	--	--	--	--	--	--	
A-10	02/14/02	2.50	<b>3</b>	--	--	<b>5.1</b>	<b>5.4</b>	<b>77.00</b>	<b>0.2</b>	
A-10	05/22/02	4.50	<b>7.4</b>	--	--	<b>17</b>	<b>0.61</b>	<b>49.00</b>	<b>0.1</b>	
A-10	08/28/02	1.40	<b>5.7</b>	--	--	<b>16</b>	<0.25	<b>30.00</b>	<b>0.6</b>	
A-10	11/06/02	2.00	<b>5.9</b>	--	--	<b>15</b>	<0.25	<b>10.00</b>	<b>0.3</b>	
A-10	02/20/03	2.70	<b>1.0</b>	--	--	<b>22</b>	<b>6.1</b>	<b>86</b>	<0.1	
A-10	06/10/03	1.40	<b>1.60</b>	--	--	<b>17.00</b>	<b>0.54</b>	<b>63.00</b>	<b>0.1</b>	
A-10	09/17/03	1.70	<b>3.20</b>	--	--	<b>47.00</b>	<0.25a	<b>12.00</b>	<b>0.6</b>	
A-10	11/20/03	1.40	<b>0.10</b>	--	--	<b>4.90</b>	<0.25a	<b>3.70</b>	<b>0.3</b>	
A-10	02/26/04	1.50	<b>0.24</b>	--	--	<b>5.10</b>	<0.25b	<b>61.00</b>	<b>0.2</b>	
A-10	05/12/04	0.60	--*a	--	--	<b>30.00</b>	<0.25	<b>10.00</b>	<0.10	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l		mg/l						
A-10	08/25/04	1.65	<b>0.75</b>	--	--	<b>6.20</b>	<0.25	<b>57.00</b>	<b>0.12</b>	
A-10	12/14/04	2.50	<b>0.093</b>	--	--	<0.050	<0.25	<b>8.80</b>	<0.10	
A-10	03/10/05	2.58	<b>6.60</b>	--	--	<b>12.00</b>	<0.25	<b>260.00</b>	<0.10	
A-10	06/07/05	1.51	<b>1.00</b>	--	--	<b>3.40</b>	<0.25	<b>480.00</b>	<b>16</b>	
A-10	09/20/05	2.10	<b>2.40</b>	--	--	<b>5.60</b>	<0.25	<b>320.00</b>	<b>0.23</b>	
A-10	12/13/05	2.20	<b>0.067</b>	--	--	<0.050	<b>14.00</b>	<b>56.00</b>	<0.10	
A-10	03/15/06	2.20	<b>2.50</b>	--	--	<b>42.00</b>	<0.25	<b>60.00</b>	<b>0.18</b>	
A-10	06/08/06	1.00	<b>1.60</b>	--	--	<b>7.80</b>	<0.25	<b>4.30</b>	<b>0.22</b>	
A-10	09/12/06	1.60	<b>1.40</b>	--	--	<b>15.00</b>	<0.25	<b>140.00</b>	<b>0.18</b>	
A-10	12/12/06	2.00	<b>0.088</b>	--	--	<b>2.00</b>	<0.25	<b>7.90</b>	<0.10	
A-10	06/19/07	2.70	--	--	--	--	--	--	--	
A-10	06/03/08	2.40	--	--	--	--	--	--	--	
A-10	06/02/09	0.45	--	--	--	--	--	--	--	
A-10	06/09/10	0.00	--	--	--	--	--	--	--	
A-10	05/25/11	0.97	--	--	--	--	--	--	--	
A-10	06/01/12	0.00	--	--	--	--	--	--	--	
A-14R	02/14/02	7.50	<b>0.058</b>	--	--	<b>2.4</b>	<b>1.2</b>	<b>190.00</b>	<b>0.2</b>	
A-14R	05/22/02	4.10	<b>0.026</b>	--	--	<b>1.1</b>	<b>2.1</b>	<b>210.00</b>	<b>0.1</b>	
A-14R	08/28/02	1.50	<b>0.034</b>	--	--	<b>0.7</b>	<b>9.5</b>	<b>290.00</b>	<0.1	
A-14R	11/06/02	2.30	<b>0.054</b>	--	--	<b>0.4</b>	<b>5.7</b>	<b>290.00</b>	<b>0.1</b>	
A-14R	02/20/03	2.90	<b>0.26</b>	--	--	<0.2	<b>2.4</b>	<b>300</b>	<0.1	
A-14R	06/10/03	2.00	<b>0.21</b>	--	--	<b>2.20</b>	<b>6.00</b>	<b>220.00</b>	<b>0.3</b>	
A-14R	09/17/03	1.90	<b>2.40</b>	--	--	<b>3.40</b>	<b>0.86a</b>	<b>240.00</b>	<b>0.2</b>	
A-14R	11/20/03	1.80	<b>0.45</b>	--	--	<b>2.40</b>	<b>0.63a</b>	<b>250.00</b>	<0.1	
A-14R	02/26/04	1.40	<b>3.30</b>	--	--	<b>0.31</b>	<b>0.69b</b>	<b>190.00</b>	<b>0.1</b>	
A-14R	05/12/04	2.30	<b>1.40</b>	--	--	<0.050	<b>3.00</b>	<b>130.00</b>	<0.10	
A-14R	08/25/04	3.22	<b>4.30</b>	--	--	<b>0.66</b>	<b>0.42</b>	<b>200.00</b>	<0.10	
A-14R	12/14/04	3.00	<b>3.50</b>	--	--	<b>1.00</b>	<0.25	<b>230.00</b>	<0.10	
A-14R	03/10/05	2.15	<b>1.30</b>	--	--	<b>2.40</b>	<0.25	<b>290.00</b>	<0.10	
A-14R	06/07/05	1.00	<b>0.28</b>	--	--	<b>0.16</b>	<b>0.36</b>	<b>220.00</b>	<0.2	
A-14R	12/13/05	1.10	<b>1.60</b>	--	--	<b>3.70</b>	<0.25	<b>150.00</b>	<0.10	
A-14R	03/15/06	1.10	<b>0.82</b>	--	--	<b>0.14</b>	<0.25	<b>80.00</b>	<0.10	
A-14R	06/08/06	2.40	<b>1.50</b>	--	--	<b>0.53</b>	<0.25	<b>38.00</b>	<0.10	
A-14R	09/12/06	2.00	<b>0.19</b>	--	--	<b>0.80</b>	<0.25	<b>110.00</b>	<0.10	
A-14R	06/19/07	1.90	--	--	--	--	--	--	--	
A-14R	12/12/07	2.90	<b>1.2</b>	--	--	<b>0.76</b>	<0.25	<b>99.00</b>	<0.10	
A-14R	06/03/08	1.90	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
A-14R	06/02/09	1.00	--	--	--	--	--	--	--	
A-14R	06/09/10	0.00	--	--	--	--	--	--	--	
A-14R	05/25/11	1.05	--	--	--	--	--	--	--	
A-14R	06/01/12	0.00	--	--	--	--	--	--	--	
A-21	02/14/02	0.20	<b>0.27</b>	--	--	<b>40.00</b>	<0.25	<b>76.00</b>	<0.1	
A-21	05/22/02	4.20	<b>0.18</b>	--	--	<b>32.00</b>	<0.25	<b>57.00</b>	<0.1	
A-21	08/29/02	2.10	<b>0.31</b>	--	--	<b>33.00</b>	<0.25	<b>41.00</b>	<b>0.3</b>	
A-21	11/06/02	1.60	<b>0.64</b>	--	--	<b>32.00</b>	<0.25	<b>32.00</b>	<0.1	
A-21	02/19/03	1.90	<b>1.60</b>	--	--	<b>28.00</b>	<0.25	<b>2.90</b>	<b>0.1</b>	
A-21	06/10/03	1.30	<b>2.80</b>	--	--	<b>31.00</b>	<0.25	<b>0.30</b>	<b>0.2</b>	
A-21	09/16/03	1.60	<b>4.10</b>	--	--	<b>33.00</b>	<0.25b	<b>5.30</b>	<b>0.7</b>	
A-21	11/19/03	1.70	<b>5.60</b>	--	--	<b>26.00</b>	<0.25b	<b>16.00</b>	<b>0.2</b>	
A-21	02/25/04	2.10	<b>2.60</b>	--	--	<b>31.00</b>	<0.25b	<b>1.20</b>	<b>0.4</b>	
A-21	05/12/04	0.80	<b>1.80</b>	--	--	<b>33.00</b>	<0.25	<b>0.79</b>	<0.10	
A-21	08/25/04	1.44	<b>5.80</b>	--	--	<b>16.00</b>	<0.25	<b>2.40</b>	<b>0.11</b>	
A-21	12/14/04	2.72	<b>11.00</b>	--	--	<b>4.60</b>	<0.25	<b>0.74</b>	<b>0.12</b>	
A-21	03/10/05	1.50	<b>8.50</b>	--	--	<b>19.00</b>	<0.25	<b>0.79</b>	<0.10	
A-21	06/07/05	1.50	<b>3.80</b>	--	--	<b>3.30</b>	<0.25	<0.50	<b>0.7</b>	
A-21	09/20/05	2.60	<b>6.10</b>	--	--	<b>27.00</b>	<0.25	<0.50	<0.10	
A-21	12/13/05	2.50	<b>7.50</b>	--	--	<b>30.00</b>	<0.25	<0.50	<0.10	
A-21	03/15/06	2.50	<b>3.20</b>	--	--	<b>32.00</b>	<0.25	<0.50	<0.10	
A-21	06/08/06	2.80	<b>2.20</b>	--	--	<b>33.00</b>	<0.25	<0.50	<0.10	
A-21	09/12/06	2.60	<b>2.90</b>	--	--	<b>31.00</b>	<0.25	<0.50	<0.10	
A-21	12/12/06	3.10	<b>3.20</b>	--	--	<b>46.00</b>	<0.25	<b>130.00</b>	<b>0.11</b>	
A-21	03/27/07	3.80	--	--	--	--	--	--	--	
A-21	06/19/07	2.10	<b>0.19</b>	--	--	<b>24</b>	<0.25	<b>120</b>	<b>0.13</b>	
A-21	09/25/07	3.00	--	--	--	--	--	--	--	
A-21	12/11/07	1.70	--	--	--	--	--	--	--	
A-21	03/04/08	0.30	--	--	--	--	--	--	--	
A-21	06/04/08	1.60	<b>0.11</b>	--	--	<b>20.00</b>	<b>0.27</b>	<b>150.00</b>	<b>0.14</b>	
A-21	09/08/08	1.71	--	--	--	--	--	--	--	
A-21	12/04/08	0.72	--	--	--	--	--	--	--	
A-21	03/04/09	0.37	--	--	--	--	--	--	--	
A-21	06/02/09	0.20	<b>0.028</b>	--	--	<b>8.00</b>	<0.25	<b>320.00</b>	<0.10	
A-21	09/22/09	0.56	--	--	--	--	--	--	--	
A-21	11/17/09	0.39	--	--	--	--	--	--	--	
A-21	03/08/10	0.85	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
A-21	06/08/10	0.33	<b>0.015</b>	--	--	<b>0.72</b>	0.28	<b>85.00</b>	<0.10	
A-21	09/10/10	3.49	--	--	--	--	--	--	--	
A-21	11/16/10	0.33	--	--	--	--	--	--	--	
A-21	03/02/11	1.50	--	--	--	--	--	--	--	
A-21	05/24/11	1.54	<b>0.038</b>	--	--	<b>0.19</b>	<b>0.50</b>	<b>25.00</b>	<b>0.10</b>	
A-21	08/30/11	0.38	--	--	--	--	--	--	--	
A-21	12/02/11	0.70	--	--	--	--	--	--	--	
A-21	03/02/12	0.29	--	--	--	--	--	--	--	
A-21	05/30/12	0.00	<0.010	--	--	<b>9.60</b>	<0.25	<b>940.00</b>	<b>0.15</b>	
A-21	04/10/13	--	<0.010	--	--	--	<0.25	<b>920</b>	<0.10	
A-21	10/03/13	0.00	--	--	--	--	--	--	--	
A-21	01/21/14	3.53	--	--	--	--	--	--	--	
A-21	04/23/14	--	<b>0.013</b>	--	--	<b>0.62</b>	<0.25	<b>250</b>	<0.10	
A-23R	02/14/02	1.20	<b>1.70</b>	--	--	<b>29.00</b>	<0.25	<b>580.00</b>	<0.1	
A-23R	05/20/02	2.30	<b>1.80</b>	--	--	<b>26.00</b>	<0.25	<b>420.00</b>	<0.1	
A-23R	08/28/02	2.40	<b>4.10</b>	--	--	<b>13.00</b>	<0.25	<b>270.00</b>	<b>0.20</b>	
A-23R	11/05/02	2.40	<b>3.60</b>	--	--	<b>11.00</b>	<0.25	<b>200.00</b>	<b>1.60</b>	
A-23R	02/19/03	3.00	<b>6.10</b>	--	--	<b>12.00</b>	<0.25	<b>120.00</b>	<0.1	
A-23R	06/10/03	1.80	<b>1.80</b>	--	--	<b>30.00</b>	<0.25	<b>300.00</b>	<b>0.20</b>	
A-23R	09/16/03	1.40	<b>7.60</b>	--	--	<b>12.00</b>	<0.25b	<b>100.00</b>	<b>0.90</b>	
A-23R	11/19/03	1.50	<b>8.70</b>	--	--	<b>7.80</b>	<0.25b	<b>26.00</b>	<b>0.80</b>	
A-23R	02/25/04	1.70	<b>13.00</b>	--	--	<b>14.00</b>	<0.25b	<b>17.00</b>	<b>0.70</b>	
A-23R	05/12/04	4.70	<b>5.30</b>	--	--	<b>23.00</b>	<0.25	<b>80.00</b>	<1.0	
A-23R	08/25/04	1.80	<b>10.00</b>	--	--	<b>11.00</b>	<0.25	<b>31.00</b>	<b>0.34</b>	
A-23R	12/14/04	2.20	<b>12.00</b>	--	--	<b>9.80</b>	<0.25	<b>6.40</b>	<b>0.25</b>	
A-23R	03/10/05	1.10	<b>7.30</b>	--	--	<b>30.00</b>	<0.25	<b>220.00</b>	<b>0.20</b>	
A-23R	06/07/05	1.50	<b>5.60</b>	--	--	<b>28.00</b>	<0.25	<b>200.00</b>	<b>1.90</b>	
A-23R	09/20/05	1.50	<b>2.60</b>	--	--	<b>34.00</b>	<0.25	<b>270.00</b>	<0.10	
A-23R	12/14/05	0.80	<b>5.30</b>	--	--	<b>25.00</b>	<0.25	<b>50.00</b>	<b>0.17</b>	
A-23R	03/15/06	0.80	<b>13.00</b>	--	--	<b>27.00</b>	<0.25	<b>21.00</b>	<b>0.28</b>	
A-23R	06/08/06	0.70	<b>4.00</b>	--	--	<b>38.00</b>	<0.25	<b>150.00</b>	<b>0.19</b>	
A-23R	09/12/06	1.40	<b>3.60</b>	--	--	<b>33.00</b>	<0.25	<b>100.00</b>	<0.10	
A-23R	12/12/06	2.80	<b>16.00</b>	--	--	<b>24.00</b>	<0.25	<b>4.20</b>	<b>0.31</b>	
A-23R	03/27/07	1.10	--	--	--	--	--	--	--	
A-23R	06/19/07	1.40	<b>3.00</b>	--	--	<b>32.00</b>	<0.25	<b>180.00</b>	<b>0.11</b>	
A-23R	12/11/07	2.73	--	--	--	--	--	--	--	
A-23R	03/04/08	3.20	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
A-23R	06/05/08	2.40	<b>2.60</b>	--	--	<b>44.00</b>	<0.25	<b>440.00</b>	<0.10	
A-23R	12/05/08	0.33	--	--	--	--	--	--	--	
A-23R	03/04/09	0.35	--	--	--	--	--	--	--	
A-23R	06/02/09	0.60	<b>2.10</b>	--	--	<b>22.00</b>	<0.25	<b>290.00</b>	<0.10	
A-23R	09/21/09	0.77	--	--	--	--	--	--	--	
A-23R	11/16/09	1.29	--	--	--	--	--	--	--	
A-23R	03/08/10	0.86	--	--	--	--	--	--	--	
A-23R	06/08/10	0.89	<b>1.10</b>	--	--	<b>39.00</b>	<0.25	<b>450.00</b>	<0.10	
A-23R	09/09/10	0.54	--	--	--	--	--	--	--	
A-23R	11/16/10	0.96	--	--	--	--	--	--	--	
A-23R	03/01/11	0.00	--	--	--	--	--	--	--	
A-23R	05/24/11	0.59	<b>1.00</b>	--	--	<b>44.00</b>	<0.25	<b>450.00</b>	<b>0.10</b>	
A-23R	08/29/11	0.55	--	--	--	--	--	--	--	
A-23R	12/02/11	1.15	--	--	--	--	--	--	--	
A-23R	03/01/12	1.47	--	--	--	--	--	--	--	
A-23R	05/30/12	0.00	<0.010	--	--	<b>86.00</b>	<0.25	<b>470.00</b>	<0.10	
A-23R	04/08/13	--	<0.010	--	--	<b>11</b>	<0.25 *	<b>1,000</b>	<0.10	
A-23R	10/02/13	0.00	--	--	--	--	--	--	--	
A-23R	01/21/14	4.28	--	--	--	--	--	--	--	
A-23R	04/22/14	--	<b>0.018</b>	--	--	<b>18</b>	<0.25	<b>1,900</b>	<0.10	
A-27	02/14/02	6.70	<b>7.40</b>	--	--	<b>20.00</b>	<0.25	<b>0.55</b>	<b>0.10</b>	
A-27	05/22/02	3.50	<b>9.10</b>	--	--	<b>27.00</b>	<0.25	<b>1.60</b>	<0.1	
A-27	08/29/02	2.30	<b>7.50</b>	--	--	<b>24.00</b>	<0.25	<b>0.29</b>	<b>0.20</b>	
A-27	11/06/02	0.70	<b>5.20</b>	--	--	<b>26.00</b>	<0.25	<0.25	<b>0.20</b>	
A-27	02/19/03	3.20	<b>6.60</b>	--	--	<b>19.00</b>	<0.25	<0.25	<0.1	
A-27	06/10/03	1.20	<b>10.00</b>	--	--	<b>19.00</b>	<0.25	<b>0.77</b>	<b>0.10</b>	
A-27	09/16/03	1.00	<b>8.60</b>	--	--	<b>51.00</b>	<0.25b	<b>0.59</b>	<b>0.70</b>	
A-27	11/19/03	1.10	<b>8.90</b>	--	--	<b>19.00</b>	<0.25b	<b>0.33</b>	<0.1	
A-27	02/25/04	1.90	<b>12.00</b>	--	--	<b>27.00</b>	<0.25b	<0.25	<b>0.30</b>	
A-27	05/11/04	0.70	<b>8.40</b>	--	--	<b>25.00</b>	<0.25	<0.50	<0.10	
A-27	08/25/04	1.68	<b>12.00</b>	--	--	<b>22.00</b>	<0.25	<0.50	<b>0.13</b>	
A-27	12/14/04	1.32	<b>12.00</b>	--	--	<b>10.00</b>	<0.25	<0.50	<b>0.12</b>	
A-27	03/10/05	1.62	<b>12.00</b>	--	--	<b>18.00</b>	<0.25	<b>0.78</b>	<0.10	
A-27	06/07/05	1.00	<b>7.00</b>	--	--	<b>19.00</b>	<0.25	<0.50	<b>0.30</b>	
A-27	09/20/05	3.10	<b>10.00</b>	--	--	<b>29.00</b>	<0.25	<b>0.84</b>	<b>0.16</b>	
A-27	12/13/05	2.30	<b>16.00</b>	--	--	<b>24.00</b>	<0.25	<0.50	<0.10	
A-27	03/15/06	2.30	<b>15.00</b>	--	--	<b>14.00</b>	<0.25	<0.50	<b>0.16</b>	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
A-27	06/08/06	1.20	<b>13.00</b>	--	--	<b>25.00</b>	<0.25	<b>0.51</b>	<b>0.15</b>	
A-27	09/12/06	1.90	<b>12.00</b>	--	--	<b>19.00</b>	<0.25	<0.50	<b>0.23</b>	
A-27	12/12/06	1.00	<b>13.00</b>	--	--	<b>24.00</b>	<0.25	<0.50	<0.10	
A-27	03/27/07	1.40	--	--	--	--	--	--	--	
A-27	06/19/07	2.40	<b>11.00</b>	--	--	<b>7.50</b>	<0.25	<1.0	<b>0.10</b>	
A-27	09/24/07	1.50	--	--	--	--	--	--	--	
A-27	12/11/07	1.50	--	--	--	--	--	--	--	
A-27	03/04/08	1.80	--	--	--	--	--	--	--	
A-27	06/04/08	2.00	<b>9.90</b>	--	--	<b>10.00</b>	<0.25	<0.50	<b>0.13</b>	
A-27	09/08/08	1.85	--	--	--	--	--	--	--	
A-27	12/05/08	0.39	--	--	--	--	--	--	--	
A-27	03/04/09	0.39	--	--	--	--	--	--	--	
A-27	06/02/09	0.63	<b>6.5</b>	--	--	<b>13</b>	<0.25	<b>1.2</b>	<0.10	
A-27	09/22/09	0.45	--	--	--	--	--	--	--	
A-27	11/16/09	0.46	--	--	--	--	--	--	--	
A-27	03/09/10	1.32	--	--	--	--	--	--	--	
A-27	06/08/10	0.00	<b>3.90</b>	--	--	<b>12.00</b>	<0.25	<b>2.10</b>	<0.10	
A-27	09/09/10	0.47	--	--	--	--	--	<0.50	--	
A-27	11/16/10	0.34	--	--	--	--	--	--	--	
A-27	03/02/11	0.00	--	--	--	--	--	--	--	
A-27	05/24/11	0.27	<b>3.30</b>	--	--	<b>8.80</b>	<0.25	<b>2.20</b>	<b>0.10</b>	
A-27	08/30/11	0.36	--	--	--	--	--	--	--	
A-27	12/02/11	0.77	--	--	--	--	--	--	--	
A-27	03/01/12	0.32	--	--	--	--	--	--	--	
A-27	05/30/12	0.00	<b>2.60</b>	--	--	<b>21.00</b>	<0.25	<b>1.10</b>	<0.10	
A-27	04/10/13	--	<b>3.9</b>	--	--	<b>21</b>	<0.25 *	<b>3.3</b>	<0.10	
A-27	06/21/13	--	--	--	--	--	<0.25 *	<b>2.7</b>	<0.10	Baseline monitoring event
A-27	07/30/13	--	<b>6.2</b>	<b>16</b>	<b>3.6</b>	--	<b>16</b>	<0.50	<0.10	
A-27	10/02/13	0.00	<b>7.4</b>	<b>14</b>	<b>3.6</b>	--	<0.50 *	<0.50	<0.10	
A-27	01/22/14	7.32	--	--	--	--	--	<0.50	<0.10	
A-27	04/22/14	--	<b>2.9</b>	--	--	<b>2.4</b>	<0.25	<b>4.2</b>	<0.10	
A-28R	02/14/02	0.40	<b>8.80</b>	--	--	<b>59.00</b>	<0.25	<b>1.20</b>	<b>0.30</b>	
A-28R	05/22/02	4.40	<b>3.40</b>	--	--	<b>42.00</b>	<0.25	<b>28.00</b>	<b>0.30</b>	
A-28R	08/29/02	3.60	<b>6.20</b>	--	--	<b>45.00</b>	<0.25	<b>0.73</b>	<b>0.30</b>	
A-28R	11/06/02	2.20	<b>5.90</b>	--	--	<b>46.00</b>	<0.25	<b>0.57</b>	<0.1	
A-28R	02/19/03	3.00	<b>6.30</b>	--	--	<b>48.00</b>	<0.25	<b>0.56</b>	<0.1	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
		mg/l								
A-28R	06/10/03	1.20	<b>6.10</b>	--	--	<b>42.00</b>	<0.25	<0.25	<0.1	
A-28R	09/16/03	0.90	<b>10b</b>	--	--	<b>58.00</b>	<0.25b	<b>0.41</b>	<b>0.50</b>	
A-28R	11/19/03	1.20	<b>9.90</b>	--	--	<b>47.00</b>	<0.25b	<b>0.25</b>	<0.1	
A-28R	02/25/04	1.80	<b>9.60</b>	--	--	<b>46.00</b>	<0.25b	<0.25	<b>1.40</b>	
A-28R	05/12/04	1.90	<b>11.00</b>	--	--	<b>47.00</b>	<0.25	<0.50	<0.10	
A-28R	08/25/04	0.50	<b>12.00</b>	--	--	<b>38.00</b>	<0.25	--*b	--*b	
A-28R	12/14/04	1.72	<b>12.00</b>	--	--	<b>22.00</b>	<0.25	<0.50	<b>0.12</b>	
A-28R	03/10/05	3.32	<b>14.00</b>	--	--	<b>42.00</b>	<0.25	<0.50	<0.10	
A-28R	06/07/05	1.00	<b>13.00</b>	--	--	<b>35.00</b>	<0.25	<0.50	<b>0.70</b>	
A-28R	12/13/05	0.89	<b>15.00</b>	--	--	<b>28.00</b>	<0.25	<0.50	<b>0.13</b>	
A-28R	03/15/06	0.89	<b>15.00</b>	--	--	<b>45.00</b>	<0.25	<b>1.30</b>	<0.10	
A-28R	06/08/06	0.80	<b>13.00</b>	--	--	<b>34.00</b>	<0.25	<0.50	--	
A-28R	09/12/06	1.10	<b>16.00</b>	--	--	<b>35.00</b>	<0.25	<0.50	<0.10	
A-28R	12/12/06	1.70	<b>13.00</b>	--	--	<b>25.00</b>	<0.25	<0.50	<0.10	
A-28R	03/27/07	3.20	--	--	--	--	--	--	--	
A-28R	06/19/07	3.20	<b>12.00</b>	--	--	<b>32.00</b>	<0.25	<b>2.50</b>	<0.10	
A-28R	09/24/07	2.90	--	--	--	--	--	--	--	
A-28R	12/11/07	2.60	--	--	--	--	--	--	--	
A-28R	03/04/08	0.80	--	--	--	--	--	--	--	
A-28R	06/04/08	2.30	<b>7.00</b>	--	--	<b>18.00</b>	<0.25	<0.50	<0.10	
A-28R	12/04/08	0.36	--	--	--	--	--	--	--	
A-28R	03/04/09	0.44	--	--	--	--	--	--	--	
A-28R	06/02/09	0.46	<b>2.30</b>	--	--	<b>15.00</b>	<0.25	<b>2.80</b>	<b>0.18</b>	
A-28R	09/22/09	0.55	--	--	--	--	--	--	--	
A-28R	11/16/09	0.52	--	--	--	--	--	--	--	
A-28R	03/09/10	0.50	--	--	--	--	--	--	--	
A-28R	06/08/10	0.00	<b>2.40</b>	--	--	<b>31.00</b>	<0.25	<b>18.00</b>	<b>0.29</b>	
A-28R	09/10/10	3.81	--	--	--	--	--	--	--	
A-28R	11/16/10	0.79	--	--	--	--	--	--	--	
A-28R	03/02/11	0.00	--	--	--	--	--	--	--	
A-28R	05/24/11	0.00	<b>3.60</b>	--	--	<b>39.00</b>	<0.25	<b>1.60</b>	<b>0.13</b>	
A-28R	08/30/11	0.31	--	--	--	--	--	--	--	
A-28R	12/02/11	0.30	--	--	--	--	--	--	--	
A-28R	03/02/12	2.47	--	--	--	--	--	--	--	
A-28R	05/30/12	0.00	<b>2.00</b>	--	--	<b>42.00</b>	<0.25	<0.50	<b>0.11</b>	
A-28R	04/10/13	--	<b>2.5</b>	--	--	<b>37</b>	<0.25 *	<b>7.9</b>	<0.10	
A-28R	10/02/13	0.00	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
A-28R	01/22/14	5.55	--	--	--	--	--	--	--	
A-28R	04/22/14	--	<b>4.3</b>	--	--	<b>47</b>	<b>0.45</b>	<b>2.2</b>	<0.10	
11	06/24/13	--	--	--	--	--	<0.25	<b>2.5</b>	<0.10	Baseline monitoring event
11	07/30/13	--	<b>0.42</b>	<b>1.0</b>	<0.30	--	<0.25	<b>0.88</b>	<0.10	
11	10/03/13	0.69	<b>0.046</b>	<b>5.2</b>	<b>0.78</b>	--	<b>1.2 *</b>	<b>560</b>	<0.10	
11	01/22/14	9.20	--	--	--	--	--	<b>120</b>	<0.10	
11	04/21/14	--	--	--	--	--	<b>1.1</b>	<b>580</b>	<0.10	
12	06/24/13	--	--	--	--	--	<0.25	<0.50	<0.10	Baseline monitoring event
12	10/03/13	0.00	<b>2.2</b>	<b>39</b>	<b>35</b>	--	<b>1.1 *</b>	<b>5,500</b>	<0.10	
12	01/22/14	3.42	--	--	--	--	--	<b>3,000</b>	<0.10	
12	04/21/14	--	--	--	--	--	<0.25	<b>1,700</b>	<b>0.22</b>	
MW-1	02/13/02	0.70	<b>4.20</b>	--	--	<b>35.00</b>	<0.25	<b>30.00</b>	<0.1	
MW-1	05/21/02	3.90	<b>6.80</b>	--	--	<b>48.00</b>	<0.25	<b>31.00</b>	<0.1	
MW-1	08/28/02	3.20	<b>4.00</b>	--	--	<b>12.00</b>	<0.25	<b>1.20</b>	<b>0.20</b>	
MW-1	11/05/02	1.90	<b>3.60</b>	--	--	<b>85.00</b>	<0.25	<b>0.99</b>	<b>1.30</b>	
MW-1	02/19/03	3.60	<b>4.90</b>	--	--	<b>16.00</b>	<0.25	<b>11.00</b>	<b>0.10</b>	
MW-1	06/10/03	1.30	<b>7.60</b>	--	--	<b>28.00</b>	<0.25	<b>6.40</b>	<0.1	
MW-1	09/16/03	2.40	<b>5.60</b>	--	--	<b>25.00</b>	<0.25b	<b>5.20</b>	<0.1	
MW-1	11/19/03	1.90	<b>3.80</b>	--	--	<b>15.00</b>	<0.25b	<b>0.50</b>	<0.1	
MW-1	02/25/04	2.20	<b>2.60</b>	--	--	<b>21.00</b>	<0.25b	<b>17.00</b>	<b>0.20</b>	
MW-1	05/11/04	1.80	<b>1.60</b>	--	--	<b>27.00</b>	<0.25	<b>11.00</b>	<0.10	
MW-1	08/25/04	2.38	<b>1.60</b>	--	--	<b>18.00</b>	<0.25	<b>2.80</b>	<0.10	
MW-1	12/15/04	3.20	<b>1.40</b>	--	--	<b>4.30</b>	<b>0.72</b>	<b>26.00</b>	<0.10	
MW-1	03/09/05	3.40	<b>1.50</b>	--	--	<b>19.00</b>	<0.25	<b>9.80</b>	<0.10	
MW-1	06/08/05	3.00	<b>0.82</b>	--	--	<b>11.00</b>	<0.25	<b>15.00</b>	<0.2	
MW-1	09/21/05	3.50	<b>0.68</b>	--	--	<b>51.00</b>	<0.25	<b>52.00</b>	<0.10	
MW-1	12/14/05	2.20	<b>1.10</b>	--	--	<b>18.00</b>	<0.25	<b>21.00</b>	<0.10	
MW-1	03/14/06	1.10	<b>0.16</b>	--	--	<b>20.00</b>	<0.25	<b>21.00</b>	<0.10	
MW-1	06/07/06	1.80	<b>0.14</b>	--	--	<b>23.00</b>	<0.25	<b>86.00</b>	<0.10	
MW-1	09/13/06	2.20	<b>2.50</b>	--	--	<b>24.00</b>	<0.25	<b>15.00</b>	<0.10	
MW-1	12/13/06	2.60	<b>0.22</b>	--	--	<b>6.60</b>	<b>1.00</b>	<b>49.00</b>	<0.10	
MW-1	06/20/07	3.40	--	--	--	--	--	--	--	
MW-1	03/04/08	1.20	--	--	--	--	--	<b>26.00</b>	--	
MW-1	06/05/08	2.70	--	--	--	--	<0.25	<b>41.00</b>	--	
MW-1	06/02/09	0.68	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
MW-1	06/08/10	0.00	--	--	--	--	--	--	--	--
MW-1	05/24/11	0.12	--	--	--	--	--	--	--	--
MW-1	05/31/12	0.00	--	--	--	--	--	--	--	--
MW-2	02/13/02	0.40	<0.01	--	--	<b>0.60</b>	<b>0.45</b>	<b>15.00</b>	<b>0.10</b>	
MW-2	05/21/02	3.10	<0.01	--	--	<b>0.90</b>	<0.25	<b>12.00</b>	<0.1	
MW-2	08/29/02	2.10	<b>0.69</b>	--	--	<b>1.60</b>	<0.25	<b>9.80</b>	<0.1	
MW-2	11/05/02	1.90	<b>1.20</b>	--	--	<b>5.10</b>	<0.25	<b>9.60</b>	<0.1	
MW-2	02/19/03	2.10	<b>0.031</b>	--	--	<b>1.60</b>	<0.25	<b>55.00</b>	<0.1	
MW-2	06/10/03	1.40	<b>0.059</b>	--	--	<b>1.60</b>	<0.25	<b>25.00</b>	<b>0.30</b>	
MW-2	09/16/03	1.40	<b>1.10</b>	--	--	<b>12.00</b>	<0.25b	<b>21.00</b>	<b>0.60</b>	
MW-2	11/19/03	6.40	<b>0.13</b>	--	--	<b>0.40</b>	<0.25b	<b>8.30</b>	<0.1	
MW-2	02/25/04	4.30	<b>0.079</b>	--	--	<b>0.75</b>	<b>0.67b</b>	<b>17.00</b>	<b>0.20</b>	
MW-2	05/11/04	2.70	<b>0.24</b>	--	--	<b>0.18</b>	<b>0.64</b>	<b>25.00</b>	<0.10	
MW-2	08/25/04	2.02	<b>0.11</b>	--	--	<b>0.063</b>	<0.25	<b>21.00</b>	<0.10	
MW-2	12/14/04	2.72	<b>0.093</b>	--	--	<0.050	<0.25	<b>11.00</b>	<0.10	
MW-2	03/10/05	1.00	<b>0.23</b>	--	--	<b>0.32</b>	<b>0.34</b>	<b>31.00</b>	<0.10	
MW-2	06/07/05	1.00	<b>0.44</b>	--	--	<b>0.059</b>	<b>0.26</b>	<b>21.00</b>	<0.2	
MW-2	09/20/05	1.70	<b>0.033</b>	--	--	<0.050	<0.25	<b>25.00</b>	<0.10	
MW-2	12/13/05	3.00	<b>0.71</b>	--	--	<b>1.60</b>	<0.25	<b>4.50</b>	<0.10	
MW-2	03/15/06	1.80	<0.010	--	--	<0.050	<b>0.54</b>	<b>17.00</b>	<0.10	
MW-2	06/08/06	1.20	<b>0.013</b>	--	--	<0.050	<b>0.35</b>	<b>10.00</b>	<0.10	
MW-2	09/12/06	1.50	<b>0.49</b>	--	--	<0.050	<0.25	<b>13.00</b>	<0.10	
MW-2	12/12/06	1.20	<b>0.018</b>	--	--	<b>0.068</b>	<b>0.91</b>	<b>14.00</b>	<0.10	
MW-2	06/19/07	1.80	--	--	--	--	--	--	--	
MW-2	03/04/08	3.20	--	--	--	--	--	<b>19.00</b>	--	
MW-2	06/04/08	1.90	--	--	--	--	<b>0.97</b>	<b>12.00</b>	--	
MW-2	06/02/09	4.27	--	--	--	--	--	--	--	
MW-2	06/08/10	1.71	--	--	--	--	--	--	--	
MW-2	05/23/11	3.30	--	--	--	--	--	--	<b>0.0050</b>	
MW-2	05/31/12	1.83	--	--	--	--	--	--	<b>0.0050</b>	
MW-2	04/09/13	--	--	--	--	--	--	--	<0.10	
MW-2	04/22/14	--	--	--	--	--	--	--	<0.10	
MW-3	02/13/02	0.30	<b>0.033</b>	--	--	<b>0.40</b>	<b>2.50</b>	<b>16.00</b>	<b>0.10</b>	
MW-3	05/20/02	4.10	<b>0.96</b>	--	--	<b>3.50</b>	<0.25	<b>29.00</b>	<b>0.10</b>	
MW-3	08/28/02	2.60	<b>4.60</b>	--	--	<b>11.00</b>	<0.25	<b>19.00</b>	<b>0.20</b>	
MW-3	11/06/02	2.90	<b>0.88</b>	--	--	<b>0.80</b>	<0.25	<b>9.20</b>	<b>0.20</b>	
MW-3	02/19/03	8.60	<b>0.017</b>	--	--	<b>0.20</b>	<b>6.10</b>	<b>84.00</b>	<b>0.20</b>	

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Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
MW-3	06/11/03	6.54	<b>0.022</b>	--	--	<b>0.40</b>	<b>8.50</b>	<b>130.00</b>	<b>0.20</b>	
MW-3	09/17/03	6.50	<b>0.028</b>	--	--	<b>0.80</b>	<b>8.20</b>	<b>160.00</b>	<0.1	
MW-3	11/20/03	7.80	<0.01	--	--	<0.2	<b>17.00</b>	<b>66.00</b>	<b>0.20</b>	
MW-3	02/25/04	2.80	<0.01	--	--	<0.050	<b>6.70</b>	<b>35.00</b>	<b>0.20</b>	
MW-3	05/11/04	8.40	<0.010	--	--	<0.050	<b>7.70</b>	<b>59.00</b>	<0.10	
MW-3	08/25/04	1.80	<0.010	--	--	<0.050	<b>7.00</b>	<b>66.00</b>	<0.10	
MW-3	12/15/04	7.60	<b>0.059</b>	--	--	<0.050	<b>6.50</b>	<b>50.00</b>	<0.10	
MW-3	03/09/05	4.43	<b>1.80</b>	--	--	<0.050	<b>3.50</b>	<b>51.00</b>	<0.10	
MW-3	06/08/05	1.98	<b>3.30</b>	--	--	<0.050	<b>4.20</b>	<b>37.00</b>	<0.2	
MW-3	09/21/05	2.90	<b>4.30</b>	--	--	<b>0.064</b>	<b>3.40</b>	<b>47.00</b>	<0.10	
MW-3	12/14/05	1.80	<b>0.80</b>	--	--	<0.050	<b>1.60</b>	<b>72.00</b>	<0.10	
MW-3	03/14/06	3.10	<b>0.23</b>	--	--	<0.050	<b>7.50</b>	<b>22.00</b>	<0.10	
MW-3	06/07/06	1.80	<b>0.30</b>	--	--	<0.050	<b>4.60</b>	<b>21.00</b>	<0.10	
MW-3	09/13/06	2.60	<b>2.40</b>	--	--	<0.050	<b>0.40</b>	<b>30.00</b>	<0.10	
MW-3	12/13/06	0.80	<b>0.25</b>	--	--	<b>0.064</b>	<b>2.80</b>	<b>28.00</b>	<0.10	
MW-3	06/20/07	2.20	--	--	--	--	--	--	--	
MW-3	06/05/08	2.00	--	--	--	--	<b>3.40</b>	<b>15.00</b>	--	
MW-3	06/02/09	4.84	--	--	--	--	--	--	--	
MW-3	06/09/10	3.24	--	--	--	--	--	--	--	
MW-3	05/23/11	5.29	--	--	--	--	--	--	--	
MW-3	05/31/12	0.34	--	--	--	--	--	--	--	
MW-4	02/14/02	0.60	<b>5.80</b>	--	--	<b>32.00</b>	<0.25	<b>3.10</b>	<b>0.70</b>	
MW-4	05/21/02	3.90	<b>1.90</b>	--	--	<b>23.00</b>	<0.25	<b>1.60</b>	<b>0.50</b>	
MW-4	08/28/02	1.00	<b>5.10</b>	--	--	<b>86.00</b>	<0.25	<b>2.90</b>	--**	
MW-4	02/19/03	2.00	<b>1.80</b>	--	--	<b>120.00</b>	<0.25	<b>270.00</b>	--**	
MW-4	06/10/03	0.90	<b>4.90</b>	--	--	<b>36.00</b>	<0.25	<b>8.40</b>	<b>0.60</b>	
MW-4	11/19/03	1.40	<b>1.90</b>	--	--	<b>31.00</b>	<b>0.25b</b>	<b>49.00</b>	<b>0.60</b>	
MW-4	02/25/04	2.20	<b>1.20</b>	--	--	<b>32.00</b>	<0.25b	<b>1.00</b>	<b>0.30</b>	
MW-4	05/12/04	0.89	<b>4.90</b>	--	--	<b>37.00</b>	<0.25	<b>5.30</b>	<0.10	
MW-4	08/26/04	2.32	<b>1.40</b>	--	--	<b>26.00</b>	<0.25	<b>6.40</b>	<b>0.42</b>	
MW-4	03/09/05	1.37	<b>1.00</b>	--	--	<b>31.00</b>	<0.25	<b>110.00</b>	<b>0.33</b>	
MW-4	06/08/05	1.50	<b>1.60</b>	--	--	<b>46.00</b>	<0.25	<b>11.00</b>	<b>0.50</b>	
MW-4	09/21/05	1.30	<b>7.00</b>	--	--	<b>54.00</b>	<0.25	<b>0.52</b>	<b>23.00</b>	
MW-4	12/14/05	2.40	<b>6.60</b>	--	--	<b>19.00</b>	<0.25	<b>33.00</b>	<b>0.38</b>	
MW-4	03/14/06	2.40	<b>4.20</b>	--	--	<b>11.00</b>	<0.25	<b>1.90</b>	<b>0.53</b>	
MW-4	06/07/06	3.20	<b>7.10</b>	--	--	<b>8.30</b>	<0.25	<0.50	<b>0.54</b>	
MW-4	09/13/06	2.80	<b>7.60</b>	--	--	<b>15.00</b>	<0.25	<0.50	<b>0.85</b>	

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Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
MW-4	12/13/06	2.90	<b>2.30</b>	--	--	<b>8.70</b>	<0.25	<b>31.00</b>	<0.10	
MW-4	06/20/07	1.80	--	--	--	--	--	--	--	
MW-4	06/05/08	2.60	--	--	--	--	--	--	--	
MW-4	06/02/09	0.26	--	--	--	--	--	--	--	
MW-4	06/08/10	0.00	--	--	--	--	--	--	--	
MW-4	05/24/11	0.25	--	--	--	--	--	--	--	
MW-4	06/01/12	0.00	--	--	--	--	--	--	--	
MW-5	02/13/02	2.70	<0.01	--	--	<0.1	<0.25	<b>12.00</b>	<b>0.20</b>	
MW-5	05/21/02	3.80	<0.01	--	--	<b>0.20</b>	<0.25	<b>7.40</b>	<b>0.10</b>	
MW-5	08/29/02	1.40	<b>0.17</b>	--	--	<b>0.30</b>	<0.25	<b>11.00</b>	<b>0.20</b>	
MW-5	11/05/02	4.10	<b>6.40</b>	--	--	<b>13.00</b>	<b>1.10</b>	<b>250.00</b>	<b>0.30</b>	
MW-5	02/20/03	2.00	<b>0.073</b>	--	--	<0.2	<0.25	<b>6.20</b>	<0.1	
MW-5	06/11/03	1.60	<b>2.50</b>	--	--	<b>0.60</b>	<0.25	<b>8.20</b>	<b>0.10</b>	
MW-5	09/16/03	1.20	<b>4.70</b>	--	--	<b>3.10</b>	<0.25b	<b>5.60</b>	<b>0.10</b>	
MW-5	11/20/03	4.90	<0.01	--	--	<b>0.30</b>	<0.25a	<b>4.70</b>	<b>0.20</b>	
MW-5	02/24/04	3.10	<b>0.33</b>	--	--	<b>0.062</b>	<0.25b	<b>5.80</b>	<b>0.10</b>	
MW-5	05/11/04	1.90	<b>0.61</b>	--	--	<b>1.50</b>	<b>0.27</b>	<b>3.00</b>	<0.10	
MW-5	08/26/04	1.22	<0.010	--	--	<0.050	<b>1.80</b>	<b>7.60</b>	<0.10	
MW-5	12/15/04	12.19	<0.010	--	--	<0.050	<b>0.27</b>	<b>4.30</b>	<0.10	
MW-5	03/09/05	6.22	<b>0.020</b>	--	--	<0.050	<0.25	<b>15.00</b>	<0.10	
MW-5	06/08/05	2.50	<0.010	--	--	<0.050	<0.25	<b>11.00</b>	<0.2	
MW-5	09/21/05	1.90	<b>0.080</b>	--	--	<b>0.077</b>	<0.25	<b>8.90</b>	<0.10	
MW-5	12/14/05	2.20	<0.010	--	--	<0.050	<0.25	<b>9.80</b>	--*a	
MW-5	03/14/06	2.20	<0.010	--	--	<0.050	<b>0.55</b>	<b>3.20</b>	<0.10	
MW-5	06/07/06	2.00	<0.010	--	--	<0.050	<b>1.10</b>	<b>4.50</b>	<0.10	
MW-5	09/13/06	2.10	<b>0.34</b>	--	--	<0.050	<0.25	<b>6.60</b>	<0.10	
MW-5	12/13/06	2.30	<0.010	--	--	<0.050	<b>0.30</b>	<b>3.80</b>	<0.10	
MW-5	06/04/08	2.40	--	--	--	--	--	--	--	
MW-5	06/02/09	4.34	--	--	--	--	--	--	--	
MW-5	06/08/10	1.84	--	--	--	--	--	--	--	
MW-5	05/24/11	5.26	--	--	--	--	--	--	--	
MW-5	05/31/12	2.33	--	--	--	--	--	--	--	
MW-6	02/13/02	2.50	<b>2.60</b>	--	--	<b>2.40</b>	<0.25	<b>26.00</b>	<b>0.20</b>	
MW-6	05/22/02	4.60	<b>1.20</b>	--	--	<b>6.00</b>	<0.25	<b>22.00</b>	<b>0.10</b>	
MW-6	08/29/02	1.20	<b>0.72</b>	--	--	<b>4.10</b>	<0.25	<b>11.00</b>	<b>0.10</b>	
MW-6	11/05/02	1.70	<b>1.70</b>	--	--	<b>10.00</b>	<0.25	<b>5.60</b>	<b>0.70</b>	
MW-6	02/19/03	3.30	<b>1.20</b>	--	--	<b>7.30</b>	<0.25	<b>62.00</b>	<b>0.10</b>	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l								
MW-6	06/10/03	2.00	<b>0.87</b>	--	--	<b>5.90</b>	<0.25	<b>17.00</b>	<b>0.20</b>	
MW-6	09/16/03	2.30	<b>1.60</b>	--	--	<b>41.00</b>	<0.25b	<b>2.90</b>	<b>1.00</b>	
MW-6	11/19/03	5.10	<b>1.70</b>	--	--	<b>5.40</b>	<0.25b	<b>19.00</b>	<0.1	
MW-6	02/25/04	2.40	<0.01	--	--	<b>0.49</b>	<b>2.8b</b>	<b>24.00</b>	<0.1	
MW-6	05/11/04	1.20	<b>0.39</b>	--	--	<b>5.10</b>	<0.25	<b>12.00</b>	<0.10	
MW-6	08/25/04	2.26	<b>0.59</b>	--	--	<b>4.90</b>	<0.25	<b>8.70</b>	<b>0.18</b>	
MW-6	12/14/04	1.45	<b>2.80</b>	--	--	<b>2.50</b>	<0.25	<b>9.90</b>	<0.10	
MW-6	03/10/05	0.70	<b>0.85</b>	--	--	<b>1.90</b>	<0.25	<b>20.00</b>	<b>0.15</b>	
MW-6	06/07/05	3.80	<b>0.38</b>	--	--	<b>0.86</b>	<b>0.56</b>	<b>19.00</b>	<b>0.20</b>	
MW-6	09/20/05	0.90	<b>1.50</b>	--	--	<b>2.50</b>	<0.25	<b>6.00</b>	<b>0.18</b>	
MW-6	12/13/05	1.00	<b>1.90</b>	--	--	<b>2.60</b>	<0.25	<b>10.00</b>	<b>0.26</b>	
MW-6	03/15/06	1.00	<b>0.057</b>	--	--	<b>0.30</b>	<0.25	<b>17.00</b>	<0.10	
MW-6	06/08/06	1.90	<b>0.22</b>	--	--	<b>5.90</b>	<0.25	<b>7.30</b>	<b>0.39</b>	
MW-6	09/12/06	1.60	<b>0.98</b>	--	--	<b>2.50</b>	<0.25	<b>3.10</b>	<b>0.33</b>	
MW-6	12/12/06	2.00	<b>0.032</b>	--	--	<b>1.60</b>	<b>0.91</b>	<b>49.00</b>	<0.10	
MW-6	03/27/07	2.30	--	--	--	--	--	--	--	
MW-6	06/19/07	1.40	<b>0.40</b>	--	--	<b>4.40</b>	<0.25	<b>15.00</b>	<b>0.21</b>	
MW-6	09/24/07	3.40	--	--	--	--	--	--	--	
MW-6	12/11/07	3.16	--	--	--	--	--	--	--	
MW-6	03/04/08	1.50	--	--	--	--	--	--	--	
MW-6	06/04/08	2.90	<b>0.38</b>	--	--	<b>0.70</b>	<0.25	<b>11.00</b>	<b>0.13</b>	
MW-6	09/08/08	0.89	--	--	--	--	--	--	--	
MW-6	12/04/08	0.33	--	--	--	--	--	--	--	
MW-6	03/04/09	0.57	--	--	--	--	--	--	--	
MW-6	06/02/09	1.37	<b>0.096</b>	--	--	<b>0.30</b>	<b>3.30</b>	<b>24.00</b>	<0.10	
MW-6	09/21/09	0.28	--	--	--	--	--	--	--	
MW-6	11/17/09	0.46	--	--	--	--	--	--	--	
MW-6	03/09/10	1.33	--	--	--	--	--	--	--	
MW-6	06/08/10	0.080	<b>0.036</b>	--	--	<b>0.22</b>	<b>0.41</b>	<b>11.00</b>	<0.10	
MW-6	09/09/10	0.40	--	--	--	--	--	<b>4.80</b>	--	
MW-6	11/15/10	0.42	--	--	--	--	--	--	--	
MW-6	03/02/11	1.20	--	--	--	--	--	--	--	
MW-6	05/23/11	1.86	<b>0.010</b>	--	--	<0.050	<b>0.68</b>	<b>10.00</b>	<b>0.10</b>	
MW-6	08/30/11	0.32	--	--	--	--	--	--	--	
MW-6	12/02/11	0.90	--	--	--	--	--	--	--	
MW-6	03/01/12	1.69	--	--	--	--	--	--	--	
MW-6	05/31/12	0.00	<0.010	--	--	<0.050	<b>2.10</b>	<b>18.00</b>	<0.10	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-6	04/09/13	--	<0.010	--	--	<0.050	<b>0.92 *</b>	<b>15</b>	<0.10	
MW-6	10/02/13	10.68	--	--	--	--	--	--	--	
MW-6	01/22/14	8.95	--	--	--	--	--	--	--	
MW-6	04/22/14	--	<0.010	--	--	<0.050	<b>1.6</b>	<b>23</b>	<0.10	
MW-7	02/14/02	0.10	<b>13.00</b>	--	--	<b>17.00</b>	<0.25	<b>2.20</b>	<b>0.20</b>	
MW-7	05/21/02	3.10	<b>15.00</b>	--	--	<b>13.00</b>	<0.25	<b>1.10</b>	<b>0.30</b>	
MW-7	08/29/02	1.40	<b>14.00</b>	--	--	<b>9.80</b>	<0.25	<b>20.00</b>	<b>0.40</b>	
MW-7	11/05/02	3.00	<b>14.00</b>	--	--	<b>8.90</b>	<0.25	<b>7.00</b>	<b>0.50</b>	
MW-7	02/20/03	2.50	<b>13.00</b>	--	--	<b>13.00</b>	<0.25	<b>21.00</b>	<b>1.10</b>	
MW-7	06/11/03	2.00	<b>17.00</b>	--	--	<b>12.00</b>	<0.25	<b>1.10</b>	<b>0.50</b>	
MW-7	09/17/03	1.10	<b>14.00</b>	--	--	<b>2.70</b>	<0.25a	<b>3.00</b>	<b>1.10</b>	
MW-7	11/20/03	2.40	<b>0.98</b>	--	--	<b>0.90</b>	<b>1.3a</b>	<b>19.00</b>	<0.1	
MW-7	02/26/04	6.20	<b>18.00</b>	--	--	<b>27.00</b>	<0.25b	<b>59.00</b>	<b>0.90</b>	
MW-7	05/11/04	1.00	<b>14.00</b>	--	--	<b>16.00</b>	<0.25	<b>12.00</b>	<b>0.15</b>	
MW-7	08/26/04	3.80	<b>15.00</b>	--	--	<b>13.00</b>	<0.25	<b>9.20</b>	<b>0.47</b>	
MW-7	12/15/04	1.30	<b>10.00</b>	--	--	<b>20.00</b>	<b>3.20</b>	<b>68.00</b>	<b>0.19</b>	
MW-7	03/09/05	1.45	<b>18.00</b>	--	--	<b>9.30</b>	<0.25	<b>4.50</b>	<b>0.45</b>	
MW-7	06/08/05	10.50	<b>17.00</b>	--	--	<b>8.70</b>	<0.25	<b>1.40</b>	<b>0.40</b>	
MW-7	12/14/05	1.70	<b>22.00</b>	--	--	<b>19.00</b>	<0.25	<b>75.00</b>	<b>0.16</b>	
MW-7	03/14/06	1.70	<b>18.00</b>	--	--	<b>9.70</b>	<0.25	<b>19.00</b>	<b>0.36</b>	
MW-7	06/07/06	1.60	<b>19.00</b>	--	--	<b>2.70</b>	<0.25	<b>17.00</b>	<b>0.43</b>	
MW-7	09/13/06	2.00	<b>17.00</b>	--	--	<b>1.80</b>	<0.25	<b>2.10</b>	<b>0.17</b>	
MW-7	03/27/07	1.90	--	--	--	--	--	--	--	
MW-7	06/20/07	1.00	<b>23.00</b>	--	--	<b>2.90</b>	<0.25	<b>8.30</b>	<b>0.45</b>	
MW-7	09/24/07	2.60	--	--	--	--	--	--	--	
MW-7	12/11/07	3.22	--	--	--	--	--	--	--	
MW-7	03/04/08	1.30	--	--	--	--	--	<b>13.00</b>	--	
MW-7	06/04/08	1.30	<b>19.00</b>	--	--	<b>0.15</b>	<0.25	<b>2.30</b>	<b>0.63</b>	
MW-7	09/08/08	0.73	--	--	--	--	--	--	--	
MW-7	12/05/08	0.40	--	--	--	--	--	--	--	
MW-7	03/04/09	0.70	--	--	--	--	--	--	--	
MW-7	06/02/09	0.37	<b>25.00</b>	--	--	<b>2.80</b>	<0.25	<b>21.00</b>	<b>0.42</b>	
MW-7	09/22/09	0.54	--	--	--	--	--	--	--	
MW-7	11/17/09	0.64	--	--	--	--	--	--	--	
MW-7	03/09/10	0.18	--	--	--	--	--	--	--	
MW-7	06/09/10	0.00	<b>27.00</b>	--	--	<b>1.10</b>	<b>1.60</b>	<b>1.60</b>	<b>0.44</b>	
MW-7	09/09/10	0.25	--	--	--	--	<0.25	<b>3.60</b>	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-7	11/15/10	0.47	--	--	--	--	--	--	--	
MW-7	03/01/11	0.00	--	--	--	--	--	--	--	
MW-7	05/24/11	0.00	<b>3.50</b>	--	--	<b>1.80</b>	<b>0.46</b>	<b>5.10</b>	<b>0.55</b>	
MW-7	08/29/11	0.44	--	--	--	--	--	--	--	
MW-7	12/01/11	0.42	--	--	--	--	--	--	--	
MW-7	03/01/12	0.25	--	--	--	--	--	--	--	
MW-7	05/31/12	0.00	<b>14.00</b>	--	--	<b>1.50</b>	<0.25	<b>2.40</b>	<b>0.70</b>	
MW-7	04/09/13	--	<b>3.7</b>	--	--	<b>3.3</b>	<0.25 *	<b>4.7</b>	<b>0.054 J</b>	
MW-7	06/21/13	--	--	--	--	--	<0.25 *	<b>3.2</b>	<0.10	Baseline monitoring event
MW-7	07/30/13	--	<b>20</b>	<b>4.6</b>	<0.30	--	<0.25	<b>4.1</b>	<0.10	
MW-7	10/03/13	0.00	<b>20</b>	<b>170</b>	<b>140</b>	--	<b>0.81 *</b>	<b>3,100</b>	<0.10	
MW-7	01/22/14	5.11	--	--	--	--	--	<b>2,100</b>	<b>0.23</b>	
MW-7	04/21/14	--	<b>7.9</b>	--	--	<b>15</b>	<b>0.29</b>	<b>1,200</b>	<b>0.18</b>	
MW-8	02/14/02	2.50	<b>0.24</b>	--	--	<b>0.20</b>	<b>0.42</b>	<b>5.50</b>	<b>0.20</b>	
MW-8	08/29/02	6.20	<b>0.90</b>	--	--	<b>2.30</b>	<0.25	<b>3.70</b>	<b>0.20</b>	
MW-8	11/05/02	2.10	<b>5.50</b>	--	--	<b>3.40</b>	<0.25	<b>7.50</b>	<b>0.10</b>	
MW-8	02/20/03	2.90	<b>0.56</b>	--	--	<b>0.50</b>	<b>0.69</b>	<b>7.60</b>	<b>0.30</b>	
MW-8	06/11/03	1.56	<b>18.00</b>	--	--	<b>0.30</b>	<0.25	<0.25	<b>0.40</b>	
MW-8	09/17/03	2.50	<b>11.00</b>	--	--	<b>6.10</b>	<0.25a	<b>6.70</b>	<b>0.40</b>	
MW-8	11/20/03	1.70	<0.010	--	--	<0.2	<b>2.4a</b>	<b>11.00</b>	<b>0.10</b>	
MW-8	02/26/04	2.30	<0.01	--	--	<b>0.57</b>	<b>1.2b</b>	<b>4.40</b>	<b>0.20</b>	
MW-8	05/11/04	3.10	<b>0.19</b>	--	--	<b>0.12</b>	<0.25	<b>5.30</b>	<0.10	
MW-8	08/26/04	3.32	<b>0.36</b>	--	--	<0.050	<b>2.20</b>	<b>11.00</b>	<0.10	
MW-8	12/15/04	2.30	<0.010	--	--	<0.050	<b>5.80</b>	<b>15.00</b>	<0.10	
MW-8	03/09/05	2.22	<0.010	--	--	<0.050	<b>1.20</b>	<b>7.30</b>	<0.10	
MW-8	06/08/05	6.50	<b>0.018</b>	--	--	<0.050	<b>2.30</b>	<b>7.40</b>	<0.2	
MW-8	09/21/05	2.10	<b>4.40</b>	--	--	<b>0.51</b>	<0.25	<b>11.00</b>	<0.10	
MW-8	12/14/05	2.50	<b>4.00</b>	--	--	<0.050	<b>2.20</b>	<b>11.00</b>	<0.10	
MW-8	03/14/06	2.50	<0.010	--	--	<0.050	<b>1.60</b>	<b>6.40</b>	<0.10	
MW-8	06/07/06	1.30	<b>0.53</b>	--	--	<0.050	<b>1.10</b>	<b>6.00</b>	<0.10	
MW-8	09/13/06	1.60	<b>7.10</b>	--	--	<b>0.068</b>	<0.25	<b>5.00</b>	<0.10	
MW-8	12/13/06	3.10	<0.010	--	--	<0.050	<b>7.30</b>	<b>41.00</b>	<0.10	
MW-8	06/20/07	2.20	--	--	--	--	--	--	--	
MW-8	06/04/08	2.50	--	--	--	--	--	--	--	
MW-8	06/02/09	1.52	--	--	--	--	--	--	--	
MW-8	06/09/10	1.55	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-8	05/23/11	0.85	--	--	--	--	--	--	--	--
MW-8	05/31/12	0.79	--	--	--	--	--	--	--	--
MW-9	06/11/03	2.10	<b>6.60</b>	--	--	<b>15.00</b>	<0.25	<b>2.00</b>	<b>0.70</b>	
MW-9	09/17/03	2.10	<b>9.80</b>	--	--	<b>19.00</b>	<0.25a	<b>1.50</b>	<b>0.70</b>	
MW-9	11/20/03	1.60	<b>2.20</b>	--	--	<b>14.00</b>	<0.25a	<b>66.00</b>	<b>0.30</b>	
MW-9	02/26/04	1.10	<b>15.00</b>	--	--	<b>12.00</b>	<0.25b	<b>8.10</b>	<b>0.80</b>	
MW-9	05/11/04	0.90	<b>4.10</b>	--	--	<b>0.25</b>	<0.25	<b>0.62</b>	<b>0.12</b>	
MW-9	08/26/04	1.80	<b>8.20</b>	--	--	<b>15.00</b>	<0.25	<b>1.00</b>	<b>0.41</b>	
MW-9	12/15/04	1.76	<b>5.30</b>	--	--	<b>29.00</b>	<b>10.00</b>	<b>180.00</b>	<0.10	
MW-9	03/09/05	4.70	<b>4.30</b>	--	--	<b>7.20</b>	<0.25	<b>4.40</b>	<b>0.30</b>	
MW-9	06/08/05	4.50	<b>6.50</b>	--	--	<b>8.40</b>	<0.25	<b>6.10</b>	<b>0.30</b>	
MW-9	09/21/05	1.70	<b>11.00</b>	--	--	<b>14.00</b>	<0.25	<b>1.90</b>	<b>0.21</b>	
MW-9	12/14/05	3.30	<b>10.00</b>	--	--	<b>9.10</b>	<0.25	<b>17.00</b>	<b>0.11</b>	
MW-9	03/14/06	3.30	<b>12.00</b>	--	--	<b>3.40</b>	<0.25	<b>1.40</b>	<b>0.51</b>	
MW-9	06/07/06	0.90	<b>4.60</b>	--	--	<b>5.60</b>	<0.25	<b>0.94</b>	<b>0.13</b>	
MW-9	09/13/06	1.90	<b>7.40</b>	--	--	<b>7.50</b>	<0.25	<0.50	<0.10	
MW-9	12/13/06	2.40	<b>0.72</b>	--	--	<b>3.60</b>	<b>0.27</b>	<b>12.00</b>	<b>0.19</b>	
MW-9	03/27/07	2.90	--	--	--	--	--	--	--	
MW-9	06/20/07	2.90	<b>3.50</b>	--	--	<b>6.00</b>	<0.25	<0.50	<b>0.42</b>	
MW-9	09/24/07	2.50	--	--	--	--	--	--	--	
MW-9	12/11/07	1.76	--	--	--	--	--	--	--	
MW-9	03/04/08	1.50	--	--	--	--	--	--	--	
MW-9	06/04/08	1.80	<b>3.50</b>	--	--	<b>7.90</b>	<0.25	<b>0.80</b>	<b>0.40</b>	
MW-9	09/08/08	1.25	--	--	--	--	--	--	--	
MW-9	12/05/08	0.47	--	--	--	--	--	--	--	
MW-9	03/04/09	0.32	--	--	--	--	--	--	--	
MW-9	06/02/09	0.51	<b>0.57</b>	--	--	<b>1.50</b>	<0.25	<b>10.00</b>	<0.10	
MW-9	09/22/09	1.16	--	--	--	--	--	--	--	
MW-9	11/17/09	0.48	--	--	--	--	--	--	--	
MW-9	03/09/10	0.48	--	--	--	--	--	--	--	
MW-9	06/09/10	0.00	<b>7.50</b>	--	--	<b>2.90</b>	<0.25	<b>4.80</b>	<b>0.49</b>	
MW-9	09/09/10	0.37	--	--	--	--	--	<b>2.00</b>	--	
MW-9	11/15/10	0.39	--	--	--	--	--	--	--	
MW-9	03/01/11	0.00	--	--	--	--	--	--	--	
MW-9	05/24/11	0.00	<b>18.00</b>	--	--	<0.050	<0.25	<b>3.60</b>	<b>0.10</b>	
MW-9	08/29/11	0.27	--	--	--	--	--	--	--	
MW-9	12/01/11	0.66	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-9	03/01/12	1.35	--	--	--	--	--	--	--	
MW-9	05/31/12	0.00	<b>0.13</b>	--	--	<0.050	<b>0.38</b>	<b>5.30</b>	<0.10	
MW-9	04/10/13	--	<b>6.1</b>	--	--	<0.050	<b>0.88 *</b>	<b>3.2</b>	<0.10	
MW-9	06/24/13	--	--	--	--	--	<0.25	<b>5.3</b>	<b>0.11</b>	Baseline monitoring event
MW-9	07/30/13	--	<b>14</b>	<b>2.0</b>	<0.30	--	<0.25	<b>72</b>	<b>0.077 J</b>	
MW-9	10/03/13	0.00	<b>18</b>	<b>3.8</b>	<b>1.5</b>	--	<0.50 *	<b>8.6</b>	<0.10	
MW-9	01/22/14	9.46	--	--	--	--	--	<b>26</b>	<0.10	
MW-9	04/21/14	--	<b>24</b>	--	--	<b>0.45</b>	<0.25	<b>300</b>	<0.10	
MW-12R	06/01/09	0.36	--	--	--	--	--	--	--	
MW-12R	06/08/10	0.19	--	--	--	--	--	--	--	
MW-12R	05/23/11	0.55	--	--	--	--	--	--	<b>0.0050</b>	
MW-12R	06/01/12	0.00	--	--	--	--	--	--	<b>0.0050</b>	
MW-12R	04/09/13	--	--	--	--	--	--	--	<0.10	
MW-12R	04/23/14	--	--	--	--	--	--	--	<0.10	
MW-13R	06/01/09	0.49	--	--	--	--	--	--	--	
MW-13R	06/08/10	0.00	--	--	--	--	--	--	--	
MW-13R	05/23/11	0.18	--	--	--	--	--	--	<b>0.0050</b>	
MW-13R	Abandoned on 5/25/2012									
MW-14	02/13/02	1.40	<b>2.80</b>	--	--	<b>22.00</b>	<0.25	<b>21.00</b>	<b>0.30</b>	
MW-14	05/21/02	4.00	<b>6.20</b>	--	--	<b>22.00</b>	<0.25	<b>11.00</b>	<b>0.60</b>	
MW-14	08/29/02	2.20	<b>5.90</b>	--	--	<b>20.00</b>	<0.25	<b>52.00</b>	<b>0.70</b>	
MW-14	11/05/02	2.40	<b>11.00</b>	--	--	<b>23.00</b>	<0.25	<b>39.00</b>	<b>0.80</b>	
MW-14	02/20/03	1.90	<b>3.50</b>	--	--	<b>20.00</b>	<0.25	<b>35.00</b>	<b>0.80</b>	
MW-14	06/11/03	1.50	<b>2.90</b>	--	--	<b>19.00</b>	<0.25	<b>4.30</b>	<b>0.40</b>	
MW-14	09/16/03	1.30	<b>0.86</b>	--	--	<b>15.00</b>	<0.25b	<b>0.89</b>	<b>0.50</b>	
MW-14	11/20/03	3.70	<b>0.57</b>	--	--	<b>4.90</b>	<b>0.57a</b>	<b>31.00</b>	<0.1	
MW-14	02/24/04	4.30	<b>2.40</b>	--	--	<b>19.00</b>	<0.25b	<b>0.60</b>	<b>0.60</b>	
MW-14	05/11/04	0.10	<b>2.30</b>	--	--	<b>19.00</b>	<0.25	<0.50	<0.10	
MW-14	08/26/04	1.01	<b>2.90</b>	--	--	<b>13.00</b>	<0.25	<b>47.00</b>	<b>0.38</b>	
MW-14	12/15/04	2.88	<b>4.50</b>	--	--	<b>0.13</b>	<b>4.80</b>	<b>110.00</b>	<0.10	
MW-14	03/09/05	2.99	<b>6.80</b>	--	--	<b>12.00</b>	<b>0.62</b>	<b>41.00</b>	<b>0.30</b>	
MW-14	06/08/05	2.00	<b>4.30</b>	--	--	<b>15.00</b>	<0.25	<b>18.00</b>	<b>0.40</b>	
MW-14	09/21/05	2.00	<b>7.60</b>	--	--	<b>19.00</b>	<0.25	<b>8.20</b>	<b>0.36</b>	
MW-14	12/14/05	2.10	<b>8.90</b>	--	--	<b>9.50</b>	<0.25	<b>21.00</b>	<0.10	
MW-14	03/14/06	2.10	<b>1.50</b>	--	--	<b>7.90</b>	<0.25	<b>33.00</b>	<b>0.12</b>	
MW-14	06/07/06	1.50	<b>1.50</b>	--	--	<b>11.00</b>	<0.25	<b>16.00</b>	<b>1.10</b>	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
MW-14	09/13/06	1.80	<b>6.80</b>	--	--	<b>14.00</b>	<0.25	<b>1.70</b>	<b>0.22</b>	
MW-14	12/13/06	2.20	<b>2.20</b>	--	--	<b>5.80</b>	<b>0.36</b>	<b>25.00</b>	<0.10	
MW-14	03/27/07	2.70	--	--	--	--	--	--	--	
MW-14	06/20/07	3.40	<b>2.90</b>	--	--	<b>7.50</b>	<0.25	<b>4.90</b>	<b>0.79</b>	
MW-14	09/24/07	3.10	--	--	--	--	--	--	--	
MW-14	12/11/07	1.76	--	--	--	--	--	--	--	
MW-14	03/04/08	1.10	--	--	--	--	--	--	--	
MW-14	06/04/08	2.70	<b>2.00</b>	--	--	<b>3.40</b>	<0.25	<b>8.90</b>	<b>0.58</b>	
MW-14	09/08/08	0.69	--	--	--	--	--	--	--	
MW-14	12/05/08	0.45	--	--	--	--	--	--	--	
MW-14	03/04/09	0.81	--	--	--	--	--	--	--	
MW-14	06/02/09	0.89	<b>0.15</b>	--	--	<b>0.12</b>	<b>2.50</b>	<b>34.00</b>	<0.10	
MW-14	09/21/09	0.92	--	--	--	--	--	--	--	
MW-14	11/17/09	1.01	--	--	--	--	--	--	--	
MW-14	03/08/10	0.32	--	--	--	--	--	--	--	
MW-14	06/08/10	0.25	<b>0.72</b>	--	--	<b>0.18</b>	<0.25	<b>8.50</b>	<0.10	
MW-14	09/10/10	0.32	--	--	--	--	--	--	--	
MW-14	11/15/10	0.35	--	--	--	--	--	--	--	
MW-14	03/01/11	0.020	--	--	--	--	--	--	--	
MW-14	05/24/11	0.00	<b>0.18</b>	--	--	<b>0.10</b>	<b>0.25</b>	<b>14.00</b>	<b>0.10</b>	
MW-14	08/29/11	0.19	--	--	--	--	--	--	--	
MW-14	12/01/11	0.31	--	--	--	--	--	--	--	
MW-14	03/01/12	1.10	--	--	--	--	--	--	--	
MW-14	05/31/12	0.00	<b>0.086</b>	--	--	<0.050	<0.25	<b>10.00</b>	<0.10	
MW-14	04/09/13	--	<b>0.25</b>	--	--	<0.050	<b>0.46 *</b>	<b>9.2</b>	<0.10	
MW-14	10/03/13	0.00	--	--	--	--	--	--	--	
MW-14	01/22/14	5.98	--	--	--	--	--	--	--	
MW-14	04/21/14	--	<b>0.23</b>	--	--	<0.050	<0.25	<b>8.8</b>	<0.10	
MW-16	06/02/09	1.48	--	--	--	--	--	--	--	
MW-16	06/09/10	1.11	--	--	--	--	--	--	--	
MW-16	05/23/11	1.34	--	--	--	--	--	--	--	
MW-16	05/31/12	0.020	--	--	--	--	--	--	--	
MW-18	03/27/07	3.20	--	--	--	--	--	--	--	
MW-18	09/24/07	3.20	--	--	--	--	--	--	--	
MW-18	12/11/07	3.40	--	--	--	--	--	--	--	
MW-18	03/04/08	1.50	--	--	--	--	--	--	--	
MW-18	06/04/08	3.10	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l		mg/l						
MW-18	09/08/08	1.26	--	--	--	--	--	--	--	--
MW-18	12/04/08	0.21	--	--	--	--	--	--	--	--
MW-18	03/04/09	0.94	--	--	--	--	--	--	--	--
MW-18	06/02/09	0.47	--	--	--	--	--	--	--	--
MW-18	09/22/09	0.63	--	--	--	--	--	--	--	--
MW-18	11/17/09	8.07	--	--	--	--	--	--	--	--
MW-18	03/09/10	0.90	--	--	--	--	--	--	--	--
MW-18	06/08/10	0.00	--	--	--	--	--	--	--	--
MW-18	09/10/10	3.84	--	--	--	--	--	--	--	--
MW-18	11/16/10	0.59	--	--	--	--	--	--	--	--
MW-18	03/02/11	0.030	--	--	--	--	--	--	--	--
MW-18	05/23/11	0.00	--	--	--	--	--	--	--	--
MW-18	08/30/11	0.28	--	--	--	--	--	--	--	--
MW-18	12/02/11	0.57	--	--	--	--	--	--	--	--
MW-18	03/02/12	0.57	--	--	--	--	--	--	--	--
MW-18	05/31/12	0.00	--	--	--	--	--	--	--	--
MW-18	10/02/13	0.00	--	--	--	--	--	--	--	--
MW-18	01/22/14	5.50	--	--	--	--	--	--	--	--
MW-19	02/13/02	3.50	<b>13.00</b>	--	--	<b>22.00</b>	<0.25	<b>0.43</b>	<b>0.60</b>	
MW-19	05/21/02	3.20	<b>15.00</b>	--	--	<b>13.00</b>	<0.25	<b>0.39</b>	<b>0.50</b>	
MW-19	08/29/02	0.90	<b>13.00</b>	--	--	<b>19.00</b>	<0.25	<0.25	<b>0.60</b>	
MW-19	11/05/02	2.70	<b>10.00</b>	--	--	<b>19.00</b>	<0.25	<0.25	<b>0.40</b>	
MW-19	02/20/03	3.20	<b>13.00</b>	--	--	<b>43.00</b>	<0.25	<b>23.00</b>	<b>0.50</b>	
MW-19	06/11/03	0.50	<b>16.00</b>	--	--	<b>37.00</b>	<0.25	<b>11.00</b>	<b>0.40</b>	
MW-19	09/16/03	1.40	<b>18.00</b>	--	--	<b>30.00</b>	<0.25b	<b>5.20</b>	<b>0.70</b>	
MW-19	11/20/03	4.80	<b>18.00</b>	--	--	<b>49.00</b>	<0.25a	<b>10.00</b>	<b>0.50</b>	
MW-19	02/24/04	2.10	<b>20.00</b>	--	--	<b>39.00</b>	<0.25b	<b>1.80</b>	<b>0.60</b>	
MW-19	05/11/04	0.60	<b>17.00</b>	--	--	<b>30.00</b>	<0.25	<b>0.98</b>	<b>0.24</b>	
MW-19	08/26/04	2.83	<b>15.00</b>	--	--	<b>15.00</b>	<0.25	<0.50	<b>0.20</b>	
MW-19	12/15/04	3.89	<b>21.00</b>	--	--	<b>44.00</b>	<0.25	<b>31.00</b>	<b>0.22</b>	
MW-19	03/09/05	3.42	<b>22.00</b>	--	--	<b>25.00</b>	<0.25	<b>5.30</b>	<b>0.26</b>	
MW-19	06/08/05	0.89	<b>15.00</b>	--	--	<b>18.00</b>	<0.25	<b>12.00</b>	<b>0.60</b>	
MW-19	06/07/06	1.70	<b>18.00</b>	--	--	<b>7.90</b>	<0.25	<0.50	<b>0.55</b>	
MW-19	09/13/06	2.10	<b>19.00</b>	--	--	<b>10.00</b>	<0.25	<0.50	<b>1.30</b>	
MW-19	12/13/06	3.90	<b>19.00</b>	--	--	<b>30.00</b>	<0.25	<b>16.00</b>	<b>0.43</b>	
MW-19	03/27/07	2.50	--	--	--	--	--	--	--	
MW-19	06/20/07	1.90	<b>23.00</b>	--	--	<b>9.30</b>	<0.25	<0.50	<b>0.19</b>	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
MW-19	09/24/07	3.70	--	--	--	--	--	--	--	
MW-19	12/11/07	2.13	--	--	--	--	--	--	--	
MW-19	03/04/08	1.90	--	--	--	--	--	--	--	
MW-19	06/04/08	3.40	<b>21.00</b>	--	--	<b>7.00</b>	<0.25	<b>0.86</b>	<b>0.46</b>	
MW-19	09/08/08	1.02	--	--	--	--	--	--	--	
MW-19	12/05/08	0.27	--	--	--	--	--	--	--	
MW-19	03/04/09	0.52	--	--	--	--	--	--	--	
MW-19	06/02/09	0.37	<b>28.00</b>	--	--	<b>6.30</b>	<0.25	<0.50	<b>0.18</b>	
MW-19	09/21/09	0.35	--	--	--	--	--	--	--	
MW-19	11/17/09	0.86	--	--	--	--	--	--	--	
MW-19	03/08/10	0.69	--	--	--	--	--	--	--	
MW-19	06/08/10	0.00	<b>27.00</b>	--	--	<b>10.00</b>	<0.25	<0.50	<0.10	
MW-19	09/09/10	0.41	--	--	--	--	<0.25	<b>39.00</b>	--	
MW-19	11/15/10	0.35	--	--	--	--	--	--	--	
MW-19	03/01/11	0.00	--	--	--	--	--	--	--	
MW-19	05/24/11	0.69	<b>28.00</b>	--	--	<b>1.70</b>	<0.25	<b>3.80</b>	<b>0.11</b>	
MW-19	08/29/11	0.21	--	--	--	--	--	--	--	
MW-19	12/01/11	0.41	--	--	--	--	--	--	--	
MW-19	03/01/12	0.26	--	--	--	--	--	--	--	
MW-19	05/31/12	0.00	<b>13.00</b>	--	--	<b>10.00</b>	<0.25	<0.50	<b>0.21</b>	
MW-19	04/09/13	--	<b>27</b>	--	--	<b>7.5</b>	<0.25 *	<0.50	<0.10	
MW-19	06/21/13	--	--	--	--	--	<0.25 *	<0.50	<b>0.13</b>	Baseline monitoring event
MW-19	10/03/13	0.00	--	--	--	--	--	--	--	
MW-19	01/22/14	7.20	--	--	--	--	--	<b>620</b>	<0.10	
MW-19	04/21/14	--	<b>28</b>	--	--	<b>30</b>	<0.25	<b>190</b>	<b>0.23</b>	
MW-20	02/13/02	0.40	<b>8</b>	--	--	<b>6.6</b>	<b>0.25</b>	<b>9.70</b>	<0.1	
MW-20	05/20/02	2.30	<b>16</b>	--	--	<b>4.1</b>	<0.25	<b>7.70</b>	<b>0.1</b>	
MW-20	08/29/02	2.60	<b>12</b>	--	--	<b>5.4</b>	<0.25	<b>7.90</b>	<b>0.3</b>	
MW-20	11/06/02	5.70	<b>0.10</b>	--	--	<b>4.2</b>	<0.25	<b>610.00</b>	<b>0.3</b>	
MW-20	06/11/03	15.00	<0.01	--	--	<b>7.30</b>	<0.25	<b>2200.00</b>	<b>0.2</b>	
MW-20	09/17/03	14.00	<0.010	--	--	<b>2.00</b>	<0.25a	<b>1800.00</b>	<b>0.5</b>	
MW-20	11/20/03	13.00	<b>0.15</b>	--	--	<b>1.70</b>	<0.25a	<b>1900.00</b>	<0.1	
MW-20	02/25/04	14.00	<b>0.026</b>	--	--	<b>0.34</b>	<0.25b	<b>2100.00</b>	--**	
MW-20	05/11/04	7.50	<b>0.048</b>	--	--	<b>0.29</b>	<0.25	<b>2100.00</b>	<0.10	
MW-20	08/26/04	2.00	<b>16.00</b>	--	--	<b>140.00</b>	<0.25	<b>970.00</b>	<0.10	
MW-20	12/15/04	3.34	<b>0.71</b>	--	--	<b>27.00</b>	<0.25	<b>550.00</b>	<b>0.28</b>	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-20	03/09/05	2.82	<b>0.25</b>	--	--	<b>18.00</b>	<0.25	<b>470.00</b>	<0.10	
MW-20	06/08/05	2.50	<b>10.00</b>	--	--	<b>18.00</b>	<0.25	<b>480.00</b>	<b>0.20</b>	
MW-20	12/14/05	3.20	<b>0.28</b>	--	--	<b>15.00</b>	<0.25	<b>250.00</b>	<b>0.21</b>	
MW-20	03/14/06	3.20	<b>0.98</b>	--	--	<b>5.50</b>	<0.25	<b>56.00</b>	<0.10	
MW-20	06/07/06	1.00	<b>15.00</b>	--	--	<b>7.40</b>	<0.25	<b>68.00</b>	<0.10	
MW-20	09/13/06	2.50	<b>23.00</b>	--	--	<b>17.00</b>	<0.25	<b>110.00</b>	<0.10	
MW-20	12/13/06	2.30	<b>3.3</b>	--	--	<b>2.30</b>	<0.25	<b>69.00</b>	<0.10	
MW-20	06/20/07	4.10	--	--	--	--	--	--	--	
MW-20	06/05/08	2.30	--	--	--	--	--	--	--	
MW-20	06/02/09	0.40	--	--	--	--	--	--	--	
MW-20	06/09/10	0.00	--	--	--	--	--	--	--	
MW-20	05/23/11	0.00	--	--	--	--	--	--	--	
MW-20	05/31/12	0.00	--	--	--	--	--	--	--	
MW-21	02/19/03	6.90	<b>0.061</b>	--	--	<b>1.9</b>	<0.25	<b>1400</b>	<0.1	
MW-21	11/20/03	0.90	<b>0.013</b>	--	--	<b>2.80</b>	<0.25a	<b>17.00</b>	<b>0.5</b>	
MW-21	02/26/04	1.00	<b>12.00</b>	--	--	<b>17.00</b>	<0.25b	<b>12.00</b>	<b>0.9</b>	
MW-21	05/11/04	1.80	<b>4.70</b>	--	--	<b>12.00</b>	<0.25	<b>0.92</b>	<0.10	
MW-21	08/26/04	2.80	<b>2.00</b>	--	--	<b>1.80</b>	<0.25	<0.50	<b>0.13</b>	
MW-21	03/09/05	0.99	<b>4.30</b>	--	--	<b>9.80</b>	<0.25	<0.50	<0.10	
MW-21	06/08/05	3.50	<b>1.80</b>	--	--	<b>11.00</b>	<0.25	<b>1.20</b>	<b>0.5</b>	
MW-21	09/21/05	2.40	<b>15.00</b>	--	--	<b>7.20</b>	<0.25	<0.50	<b>0.14</b>	
MW-21	12/14/05	1.20	<b>18.00</b>	--	--	<b>0.19</b>	<0.25	<b>5.30</b>	<b>0.18</b>	
MW-21	03/14/06	1.20	<0.010	--	--	<b>0.10</b>	<0.25	<b>3.20</b>	<0.10	
MW-21	06/07/06	1.20	<b>1.70</b>	--	--	<b>9.90</b>	<0.25	<b>2.30</b>	<b>0.37</b>	
MW-21	03/27/07	0.90	--	--	--	--	--	--	--	
MW-21	06/20/07	2.10	<b>9.10</b>	--	--	<b>4.20</b>	<0.25	<0.50	<0.10	
MW-21	09/24/07	2.50	--	--	--	--	--	--	--	
MW-21	12/11/07	2.60	--	--	--	--	--	--	--	
MW-21	03/04/08	2.50	--	--	--	--	--	--	--	
MW-21	06/04/08	2.80	<b>14.00</b>	--	--	<b>7.40</b>	<0.25	<0.50	<b>0.13</b>	
MW-21	09/08/08	0.77	--	--	--	--	--	--	--	
MW-21	12/05/08	1.24	--	--	--	--	--	--	--	
MW-21	03/04/09	0.84	--	--	--	--	--	--	--	
MW-21	06/02/09	1.29	<b>7.10</b>	--	--	<b>4.00</b>	<0.25	<b>3.90</b>	<b>0.23</b>	
MW-21	09/22/09	0.79	--	--	--	--	--	--	--	
MW-21	11/17/09	2.17	--	--	--	--	--	--	--	
MW-21	03/09/10	1.03	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal										
2720 13th Avenue Southwest										
Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-21	11/15/10	0.72	--	--	--	--	--	--	--	--
MW-21	03/01/11	0.11	--	--	--	--	--	--	--	--
MW-21	05/24/11	0.41	<b>0.85</b>	--	--	<b>0.11</b>	<b>ND</b>	<b>4.30</b>	<b>0.10</b>	
MW-21	08/29/11	0.55	--	--	--	--	--	--	--	--
MW-21	12/01/11	1.16	--	--	--	--	--	--	--	--
MW-21	03/01/12	0.79	--	--	--	--	--	--	--	--
MW-21	05/31/12	0.00	<b>0.24</b>	--	--	<b>0.092</b>	<0.25	<b>5.70</b>	<b>0.22</b>	
MW-21	04/10/13	--	<b>0.62</b>	--	--	<0.050	<b>0.70 *</b>	<b>4.2</b>	<0.10	
MW-21	10/03/13	0.00	--	--	--	--	--	--	--	--
MW-21	01/22/14	8.32	--	--	--	--	--	--	--	--
MW-21	04/24/14	--	<b>0.20</b>	--	--	<0.050	<0.25	<b>7.8</b>	<0.10	
MW-22	02/13/02	6.70	<b>0.3</b>	--	--	<b>10</b>	<0.25	<b>6.40</b>	<0.1	
MW-22	05/21/02	4.40	<b>1.2</b>	--	--	<b>9.1</b>	<0.25	<b>1.70</b>	<b>0.2</b>	
MW-22	08/29/02	0.70	<b>2.4</b>	--	--	<b>9.1</b>	<0.25	<b>2.20</b>	<b>0.2</b>	
MW-22	11/05/02	1.60	<b>1.1</b>	--	--	<b>5.6</b>	<0.25	<b>99.00</b>	<b>0.2</b>	
MW-22	02/19/03	2.10	<0.01	--	--	<b>4.7</b>	<0.25	<b>120</b>	<b>0.1</b>	
MW-22	06/10/03	1.30	<b>0.087</b>	--	--	<b>5.00</b>	<b>0.64</b>	<b>110.00</b>	<b>0.5</b>	
MW-22	09/16/03	2.40	<b>2.0</b>	--	--	<b>55.00</b>	<0.25b	<b>230.00</b>	<b>1.6</b>	
MW-22	11/19/03	6.60	<b>0.056</b>	--	--	<b>2.30</b>	<0.25b	<b>100.00</b>	<b>0.4</b>	
MW-22	02/25/04	8.20	<0.01	--	--	<b>2.40</b>	<b>0.38b</b>	<b>43.00</b>	<b>0.4</b>	
MW-22	05/11/04	5.10	<0.010	--	--	<b>0.48</b>	<b>0.87</b>	<b>36.00</b>	<0.10	
MW-22	08/25/04	2.72	<b>1.4</b>	--	--	<b>2.70</b>	<b>0.33</b>	<b>59.00</b>	--*b	
MW-22	12/14/04	1.35	<b>3.2</b>	--	--	<b>5.50</b>	<b>1.20</b>	<b>65.00</b>	<0.10	
MW-22	03/10/05	1.40	<b>0.38</b>	--	--	<b>9.20</b>	<b>0.49</b>	<b>23.00</b>	<b>0.61</b>	
MW-22	06/07/05	4.20	<b>0.53</b>	--	--	<b>6.30</b>	<0.25	<b>25.00</b>	<b>0.7</b>	
MW-22	09/20/05	3.70	<b>0.86</b>	--	--	<b>27.00</b>	<0.25	<b>24.00</b>	<b>0.16</b>	
MW-22	12/13/05	2.10	<b>3.8</b>	--	--	<b>12.00</b>	<0.25	<b>25.00</b>	<b>3.0</b>	
MW-22	03/15/06	2.10	<b>0.033</b>	--	--	<b>4.40</b>	<0.25	<b>14.00</b>	<0.10	
MW-22	06/08/06	2.60	<b>0.62</b>	--	--	<b>4.50</b>	<0.25	<b>17.00</b>	<b>0.19</b>	
MW-22	09/12/06	2.60	<b>2.2</b>	--	--	<b>4.50</b>	<0.25	<b>19.00</b>	<b>0.11</b>	
MW-22	12/12/06	0.90	<b>0.010</b>	--	--	<b>2.20</b>	<0.25	<b>7.3</b>	<0.10	
MW-22	06/19/07	1.80	--	--	--	--	--	--	--	
MW-22	06/04/08	2.60	--	--	--	--	--	--	--	
MW-22	06/02/09	0.50	--	--	--	--	--	--	--	
MW-22	06/09/10	0.00	--	--	--	--	--	--	--	
MW-22	09/09/10	0.36	--	--	--	--	--	<0.50	--	
MW-22	05/23/11	0.00	--	--	--	--	--	--	--	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space)	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
MW-22	05/31/12	0.00	--	--	--	--	--	--	--	--
MW-23	02/25/04	1.60	<b>12</b>	--	--	<b>15</b>	<0.25b	<b>13.00</b>	<b>0.4</b>	
MW-23	05/12/04	1.80	<b>13</b>	--	--	<b>19</b>	<0.25	<b>3.60</b>	<b>0.16</b>	
MW-23	08/26/04	1.41	<b>10</b>	--	--	<b>14</b>	<0.25	<b>21.00</b>	<b>0.11</b>	
MW-23	12/13/05	2.30	<b>16</b>	--	--	<b>1.2</b>	<0.25	<0.50	<b>0.25</b>	
MW-23	03/15/06	2.30	<b>17</b>	--	--	<b>20</b>	<0.25	<0.50	<b>0.23</b>	
MW-23	06/08/06	1.10	<b>18</b>	--	--	<b>18</b>	<0.25	<0.50	<b>0.20</b>	
MW-23	12/12/06	1.90	<b>27</b>	--	--	<b>27</b>	<0.25	<0.50	<b>0.24</b>	
MW-23	03/27/07	2.40	--	--	--	--	--	--	--	
MW-23	06/19/07	1.20	<b>13</b>	--	--	<b>18</b>	<0.25	<1.0	<b>0.19</b>	
MW-23	09/25/07	2.90	--	--	--	--	--	--	--	
MW-23	12/11/07	2.77	--	--	--	--	--	--	--	
MW-23	03/04/08	2.40	--	--	--	--	--	--	--	
MW-23	06/04/08	1.70	<b>12</b>	--	--	<b>63</b>	<0.25	<b>1.0</b>	<b>0.48</b>	
MW-23	12/04/08	0.53	--	--	--	--	--	--	--	
MW-23	03/04/09	0.80	--	--	--	--	--	--	--	
MW-23	06/02/09	0.42	<b>9.5</b>	--	--	<b>17</b>	<0.25	<b>57</b>	<b>0.92</b>	
MW-23	09/21/09	0.60	--	--	--	--	--	--	--	
MW-23	11/16/09	0.43	--	--	--	--	--	--	--	
MW-23	03/08/10	0.26	--	--	--	--	--	--	--	
MW-23	06/08/10	0.15	<b>11.00</b>	--	--	<b>22.00</b>	<0.25	<b>4.20</b>	<b>0.52</b>	
MW-23	09/10/10	3.49	--	--	--	--	--	--	--	
MW-23	11/16/10	0.46	--	--	--	--	--	--	--	
MW-23	03/02/11	0.00	--	--	--	--	--	--	--	
MW-23	05/24/11	0.33	<b>14.00</b>	--	--	<b>31.00</b>	<0.25	<b>0.80</b>	<b>0.10</b>	
MW-23	08/30/11	1.10	--	--	--	--	--	--	--	
MW-23	12/02/11	0.89	--	--	--	--	--	--	--	
MW-23	03/02/12	0.65	--	--	--	--	--	--	--	
MW-23	05/30/12	0.00	<b>5.50</b>	--	--	<b>41.00</b>	<0.25	<b>74.00</b>	<b>0.38</b>	
MW-23	04/10/13	--	<b>1.9</b>	--	--	<b>92</b>	<0.25	<b>1,000</b>	<0.10	
MW-23	10/02/13	0.00	--	--	--	--	--	--	--	
MW-23	01/21/14	5.42	--	--	--	--	--	--	--	
MW-23	04/23/14	--	<b>3.1</b>	--	--	<b>23</b>	<0.25	<b>470</b>	<0.10	
MW-24	02/25/04	1.70	<b>15</b>	--	--	<b>22</b>	<0.25b	<b>6.40</b>	<b>0.3</b>	
MW-24	03/15/06	--	<b>25</b>	--	--	<b>46</b>	<0.25	<0.50	<b>0.23</b>	
MW-24	06/08/06	1.60	<b>7.6</b>	--	--	<b>9.1</b>	<0.25	<0.50	<b>0.42</b>	
MW-24	12/12/06	2.30	<b>16</b>	--	--	<b>3.2</b>	<0.25	<0.50	<b>0.31</b>	

**Table 3**

Groundwater Natural Attenuation Parameters										
Well ID	Date Sampled	Dissolved Oxygen	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
		mg/l								
MW-24	03/27/07	2.20	--	--	--	--	--	--	--	--
MW-24	06/19/07	1.40	<b>15</b>	--	--	<b>68</b>	<0.25	<0.50	1.7	
MW-24	09/25/07	2.30	--	--	--	--	--	--	--	
MW-24	12/11/07	1.19	--	--	--	--	--	--	--	
MW-24	03/04/08	2.20	--	--	--	--	--	--	--	
MW-24	06/04/08	2.10	<b>15</b>	--	--	<b>17</b>	<0.25	<b>7.4</b>	<b>0.85</b>	
MW-24	09/08/08	1.38	--	--	--	--	--	--	--	
MW-24	12/05/08	0.33	--	--	--	--	--	--	--	
MW-24	03/04/09	0.83	--	--	--	--	--	--	--	
MW-24	06/02/09	0.46	<b>12</b>	--	--	<b>37</b>	<0.25	<0.50	<0.10	
MW-24	09/21/09	0.77	--	--	--	--	--	--	--	
MW-24	11/16/09	0.78	--	--	--	--	--	--	--	
MW-24	03/08/10	0.29	--	--	--	--	--	--	--	
MW-24	06/08/10	0.00	<b>12.00</b>	--	--	<b>35.00</b>	<0.25	<0.50	<b>0.23</b>	
MW-24	09/10/10	3.70	--	--	--	--	--	--	--	
MW-24	11/16/10	0.47	--	--	--	--	--	--	--	
MW-24	03/02/11	0.00	--	--	--	--	--	--	--	
MW-24	05/24/11	0.53	<b>12.00</b>	--	--	<b>26.00</b>	<0.25	<b>0.78</b>	<b>0.11</b>	
MW-24	08/30/11	0.39	--	--	--	--	--	--	--	
MW-24	12/02/11	0.48	--	--	--	--	--	--	--	
MW-24	03/02/12	1.52	--	--	--	--	--	--	--	
MW-24	05/30/12	0.00	<b>7.50</b>	--	--	<b>31.00</b>	<0.25	<b>2.40</b>	<b>0.15</b>	
MW-24	04/10/13	--	<b>19</b>	--	--	<b>35</b>	<0.25	<b>1.0</b>	<0.10	
MW-24	10/02/13	0.00	--	--	--	--	--	--	--	
MW-24	01/22/14	0.00	--	--	--	--	--	--	--	
(DUP-1)										
MW-24	04/23/14	--	<b>13</b>	--	--	<b>52</b>	<b>0.95</b>	<b>2.3</b>	<0.10	
MW-25	02/26/04	1.30	<b>1.5</b>	--	--	<b>27</b>	<0.25b	<b>120.00</b>	<b>0.9</b>	
MW-25	05/12/04	1.90	<b>2.0</b>	--	--	<b>12</b>	<0.25	<b>140.00</b>	<b>0.10</b>	
MW-25	08/26/04	1.78	<b>1.7</b>	--	--	<b>5.4</b>	<0.25	<b>380.00</b>	<b>0.13</b>	
MW-25	12/14/04	2.10	<b>0.40</b>	--	--	<b>2.7</b>	<0.25	<b>370.00</b>	<0.10	
MW-25	03/10/05	2.10	<b>2.0</b>	--	--	<b>3.5</b>	<0.25	<b>180.00</b>	<b>0.21</b>	
MW-25	06/07/05	1.75	<b>2.2</b>	--	--	<b>4.7</b>	<0.25	<b>160.00</b>	<b>0.7</b>	
MW-25	09/20/05	1.30	<b>0.91</b>	--	--	<b>1.8</b>	<0.25	<b>270.00</b>	<b>0.12</b>	
MW-25	12/13/05	2.50	<b>1.8</b>	--	--	<b>1.8</b>	<0.25	<b>140.00</b>	<b>0.23</b>	
MW-25	03/15/06	2.50	<b>0.92</b>	--	--	<b>4.6</b>	<0.25	<b>210.00</b>	<b>0.38</b>	
MW-25	06/08/06	1.20	<b>1.9</b>	--	--	<b>6.5</b>	<0.25	<b>120.00</b>	<b>0.13</b>	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-25	09/12/06	1.80	<b>0.84</b>	--	--	<b>5.9</b>	<0.25	<b>250.00</b>	<0.10	
MW-25	12/12/06	2.10	<b>1.6</b>	--	--	<b>15</b>	<0.25	<b>400.00</b>	<0.10	
MW-25	06/19/07	2.10	--	--	--	--	--	--	--	
MW-25	06/04/08	2.40	--	--	--	--	--	--	--	
MW-25	06/02/09	0.62	--	--	--	--	--	--	--	
MW-25	06/09/10	0.00	--	--	--	--	--	--	--	
MW-25	05/25/11	1.17	--	--	--	--	--	--	--	
MW-25	06/01/12	0.00	--	--	--	--	--	--	--	
SH-02	12/20/00	--	<b>5.40</b>	--	--	<b>0.86</b>	<b>0.040</b>	<b>14.00</b>	<b>0.32</b>	
SH-02		Destroyed during construction activities								
SH-02R	02/13/02	1.20	<0.01	--	--	<b>0.60</b>	<0.25	<b>9.70</b>	<b>0.20</b>	
SH-02R	05/21/02	4.50	<b>3.50</b>	--	--	<b>8.10</b>	<0.25	<b>6.70</b>	<0.1	
SH-02R	08/28/02	1.50	<b>4.90</b>	--	--	<b>17.00</b>	<0.25	<b>3.80</b>	<0.1	
SH-02R	11/05/02	2.10	<b>6.10</b>	--	--	<b>20.00</b>	<0.25	<b>13.00</b>	<0.1	
SH-02R	02/19/03	2.50	<b>0.29</b>	--	--	<b>2.40</b>	<b>0.33</b>	<b>10.00</b>	<b>0.60</b>	
SH-02R	06/10/03	1.30	<b>1.40</b>	--	--	<b>5.10</b>	<0.25	<b>6.80</b>	<b>0.30</b>	
SH-02R	09/16/03	1.90	<b>5.20</b>	--	--	<b>19.00</b>	<0.25b	<b>5.10</b>	<b>0.40</b>	
SH-02R	11/19/03	1.10	<b>1.50</b>	--	--	<b>4.60</b>	<b>0.34b</b>	<b>7.10</b>	<b>0.20</b>	
SH-02R	02/25/04	3.40	<b>5.00</b>	--	--	<b>14.00</b>	<b>0.46b</b>	<b>5.20</b>	<b>0.40</b>	
SH-02R	05/12/04	2.00	<b>3.20</b>	--	--	<b>7.40</b>	<0.25	<b>4.40</b>	<0.10	
SH-02R	08/26/04	2.24	<b>2.10</b>	--	--	<b>3.80</b>	<0.25	<b>5.80</b>	<0.10	
SH-02R	12/15/04	1.98	<b>0.092</b>	--	--	<b>0.055</b>	<b>0.44</b>	<b>100.00</b>	<0.10	
SH-02R	03/09/05	1.59	<b>0.38</b>	--	--	<b>1.50</b>	<0.25	<b>380.00</b>	<0.10	
SH-02R	06/08/05	1.00	<b>1.20</b>	--	--	<b>0.11</b>	<0.25	<b>110.00</b>	<0.2	
SH-02R	09/21/05	1.50	<b>4.40</b>	--	--	<b>0.72</b>	<0.25	<b>31.00</b>	<0.10	
SH-02R	12/14/05	0.70	<b>2.20</b>	--	--	<b>0.28</b>	<0.25	<b>11.00</b>	<0.10	
SH-02R	03/14/06	0.70	<b>0.42</b>	--	--	<b>1.40</b>	<0.25	<b>25.00</b>	<0.10	
SH-02R	06/07/06	0.90	<b>3.10</b>	--	--	<b>4.40</b>	<0.25	<b>20.00</b>	<0.10	
SH-02R	09/13/06	1.70	<b>3.90</b>	--	--	<b>5.50</b>	<0.25	<b>24.00</b>	<0.10	
SH-02R	12/13/06	0.90	<b>0.38</b>	--	--	<b>1.30</b>	<b>0.34</b>	<b>10.00</b>	<0.10	
SH-02R	06/20/07	2.00	--	--	--	--	--	--	--	
SH-02R	06/05/08	3.10	--	--	--	--	--	--	--	
SH-02R	06/02/09	0.25	--	--	--	--	--	--	--	
SH-02R	06/08/10	0.24	--	--	--	--	--	--	--	
SH-02R	05/23/11	0.41	--	--	--	--	--	--	<b>0.0050</b>	
SH-02R	06/01/12	0.00	--	--	--	--	--	--	<b>0.0050</b>	
SH-02R	04/09/13	--	--	--	--	--	--	--	<0.10	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
SH-05	12/20/00	--	<b>0.010</b>	--	--	<b>1.80</b>	<b>0.14</b>	<b>6.00</b>	<0.01	
SH-05R	05/21/02	3.90	<b>1.50</b>	--	--	<b>10.00</b>	<0.25	<b>16.00</b>	<b>0.30</b>	
SH-05R	08/28/02	1.40	<b>1.00</b>	--	--	<b>11.00</b>	<0.25	<b>1.40</b>	<b>0.50</b>	
SH-05R	11/05/02	1.50	<b>1.20</b>	--	--	<b>17.00</b>	<0.25	<b>6.30</b>	<0.1	
SH-05R	02/19/03	2.60	<b>2.90</b>	--	--	<b>32.00</b>	<0.25	<b>28.00</b>	<0.1	
SH-05R	06/10/03	1.40	<b>1.50</b>	--	--	<b>33.00</b>	<0.25	<b>2.80</b>	<b>0.60</b>	
SH-05R	09/16/03	1.20	<b>1.60</b>	--	--	<b>41.00</b>	<0.25b	<b>0.46</b>	<b>0.90</b>	
SH-05R	11/19/03	3.10	<b>1.60</b>	--	--	<b>36.00</b>	<0.25b	<b>71.00</b>	<b>0.50</b>	
SH-05R	02/25/04	2.50	<b>0.56</b>	--	--	<b>0.087</b>	<b>0.76b</b>	<b>120.00</b>	<b>0.20</b>	
SH-05R	05/12/04	1.12	<b>2.10</b>	--	--	<b>16.00</b>	<0.25	<b>4.60</b>	<0.10	
SH-05R	08/26/04	1.96	<b>2.00</b>	--	--	<b>6.40</b>	<0.25	<b>0.63</b>	<0.10	
SH-05R	12/15/04	2.80	<b>3.70</b>	--	--	<b>26.00</b>	<0.25	<b>26.00</b>	<0.10	
SH-05R	03/09/05	2.56	<b>3.40</b>	--	--	<b>2.00</b>	<0.25	<b>7.50</b>	<0.10	
SH-05R	06/08/05	2.50	<b>3.80</b>	--	--	<b>19.00</b>	<0.25	<b>30.00</b>	<0.2	
SH-05R	09/21/05	0.80	<b>3.10</b>	--	--	<b>9.10</b>	<0.25	<0.50	<0.10	
SH-05R	12/14/05	2.30	<b>5.40</b>	--	--	<b>23.00</b>	<0.25	<b>16.00</b>	<0.10	
SH-05R	03/14/06	2.30	<b>0.11</b>	--	--	<b>0.087</b>	<0.25	<b>35.00</b>	<0.10	
SH-05R	06/07/06	1.20	<b>1.90</b>	--	--	<b>8.40</b>	<b>0.34</b>	<b>21.00</b>	<0.10	
SH-05R	09/13/06	1.40	<b>2.20</b>	--	--	<b>7.40</b>	<0.25	<0.50	<0.10	
SH-05R	12/13/06	2.70	<b>0.14</b>	--	--	<b>0.11</b>	<b>2.10</b>	<b>100.00</b>	<0.10	
SH-05R	06/20/07	0.90	--	--	--	--	--	--	--	
SH-05R	06/05/08	2.90	--	--	--	--	--	--	--	
SH-05R	06/02/09	1.01	--	--	--	--	--	--	--	
SH-05R	06/08/10	0.00	--	--	--	--	--	--	--	
SH-05R	05/23/11	1.39	--	--	--	--	--	--	<b>0.0050</b>	
MW-07R	02/13/02	3.00	<b>0.078</b>	--	--	<b>5.00</b>	<0.25	<b>8.30</b>	<b>0.20</b>	
MW-07R	05/21/02	3.50	<b>0.22</b>	--	--	<b>3.50</b>	<0.25	<b>3.80</b>	<b>0.20</b>	
MW-07R	08/28/02	1.60	<b>0.17</b>	--	--	<b>6.90</b>	<0.25	<b>9.00</b>	<b>0.10</b>	
MW-07R	11/05/02	1.60	<b>0.16</b>	--	--	<b>12.00</b>	<0.25	<b>2.70</b>	<0.1	
MW-07R	09/16/03	1.40	<b>0.26</b>	--	--	<b>26.00</b>	<0.25b	<b>9.10</b>	<b>1.60</b>	
MW-07R	11/19/03	2.20	<b>0.017</b>	--	--	<b>4.90</b>	<b>0.77b</b>	<b>14.00</b>	<b>0.30</b>	
MW-07R	02/25/04	2.10	<0.01	--	--	<b>1.80</b>	<b>0.42b</b>	<b>5.70</b>	<b>0.30</b>	
MW-07R	05/12/04	2.49	<0.010	--	--	<b>2.20</b>	<b>0.74</b>	<b>3.40</b>	<0.10	
MW-07R	08/26/04	2.05	<b>0.011</b>	--	--	<b>0.12</b>	<0.25	<b>12.00</b>	<0.10	
MW-07R	12/15/04	2.00	<b>0.034</b>	--	--	<b>1.40</b>	<b>0.36</b>	<b>10.00</b>	<0.10	
MW-07R	03/09/05	2.15	<b>0.030</b>	--	--	<b>4.20</b>	<0.25	<b>120.00</b>	<0.10	
MW-07R	06/08/05	1.98	<0.010	--	--	<b>0.25</b>	<b>0.89</b>	<b>5.70</b>	<0.2	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
MW-07R	09/21/05	2.80	<b>0.13</b>	--	--	<0.050	<0.25	<b>15.00</b>	<0.10	
MW-07R	12/14/05	1.50	<0.010	--	--	<0.050	<b>0.29</b>	<b>5.70</b>	<0.10	
MW-07R	03/14/06	1.50	<b>0.23</b>	--	--	<b>2.30</b>	<b>0.51</b>	<b>8.90</b>	<0.10	
MW-07R	06/07/06	2.20	<0.010	--	--	<b>0.28</b>	<b>2.40</b>	<b>3.90</b>	<0.10	
MW-07R	09/13/06	1.20	<b>0.26</b>	--	--	<b>3.40</b>	<0.25	<b>8.50</b>	<0.10	
MW-07R	12/13/06	1.90	<0.010	--	--	<0.050	<b>1.90</b>	<b>23.00</b>	<0.10	
MW-07R	06/20/07	1.70	--	--	--	--	--	--	--	
MW-07R	06/05/08	1.90	--	--	--	--	--	--	--	
MW-07R	06/02/09	1.29	--	--	--	--	--	--	--	
MW-07R	06/08/10	1.11	--	--	--	--	--	--	--	
MW-07R	05/23/11	3.20	--	--	--	--	--	--	<b>0.0050</b>	
MW-07R	06/01/12	1.03	--	--	--	--	--	--	<b>0.0050</b>	
MW-07R	04/09/13	--	--	--	--	--	--	--	<0.10	
MW-07R	04/23/14	--	--	--	--	--	--	--	<0.10	
TMW-B1	06/09/10	1.06	--	--	--	--	--	<b>3.60</b>	--	
TMW-B1	09/09/10	0.25	--	--	--	--	--	<0.50	--	
TMW-B1	05/25/11	1.51	--	--	--	--	--	--	--	
TMW-B1	12/02/11	0.33	--	--	--	--	--	--	--	
TMW-B1	03/01/12	0.30	--	--	--	--	--	--	--	
TMW-B1	10/02/13	0.00	--	--	--	--	--	--	--	
TMW-1	06/21/13	--	--	--	--	--	<b>0.41</b> *	<b>11</b>	<0.10	Baseline monitoring event
TMW-1	07/30/13	--	<b>0.075</b>	<b>10</b>	<0.30	--	<b>0.28</b>	<b>1,900</b>	<0.10	
TMW-1	10/03/13	2.92	<b>0.081</b>	<b>13</b>	<b>5.2</b>	--	<0.50 *	<b>980</b>	<0.10	
TMW-1	01/22/14	9.27	--	--	--	--	--	<b>450</b>	<0.10	
TMW-1	04/21/14	--	--	--	--	--	<0.25	<b>670</b>	<0.10	
TMW-2	06/21/13	--	--	--	--	--	<0.25 *	<b>0.83</b>	<0.10	Baseline monitoring event
TMW-2	07/30/13	--	<b>17</b>	<b>29</b>	<b>1.2</b>	--	<0.25	<b>6.4</b>	<0.10	
TMW-2	10/03/13	0.00	<b>15</b>	<b>160</b>	<b>110</b>	--	<0.50 *	<b>2,000</b>	<0.10	
TMW-2	01/22/14	6.12	--	--	--	--	--	<b>3,000</b>	<0.10	
TMW-2	04/21/14	--	--	--	--	--	<0.25	<b>2,600</b>	<0.10	
TMW-3	06/24/13	--	--	--	--	--	<0.25	<b>4.4</b>	<0.10	Baseline monitoring event
TMW-3	07/30/13	--	<b>2.6</b>	<b>10</b>	<0.30	--	<0.25	<b>3.1</b>	<0.10	
TMW-3	10/03/13	0.00	<b>3.8</b>	<b>43</b>	<b>18</b>	--	<0.50 *	<b>1,100</b>	<0.10	
TMW-3	01/22/14	0.00	--	--	--	--	--	<b>3,800</b>	<0.10	

**Table 3**

Groundwater Natural Attenuation Parameters										
Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington										
Well ID	Date Sampled	Dissolved Oxygen mg/l	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Ferrous Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	Comments
TMW-3	04/24/14	--	--	--	--	--	<0.25	2,500	<0.10	
TMW-4	06/24/13	--	--	--	--	--	<0.25	32	0.11	Baseline monitoring event
TMW-4	07/30/13	--	13	24	5.0	--	0.48	1.4	0.11	
TMW-4	10/03/13	0.00	16	410	17	--	0.36 J*	2,800	<0.10	
TMW-4	01/22/14	0.00	--	--	--	--	--	2,800	<0.10	
TMW-4	04/24/14	--	--	--	--	--	<0.25	1,400	<0.10	
TMW-5	06/21/13	--	--	--	--	--	<0.25 *	4.3	<0.10	Baseline monitoring event
TMW-5	07/30/13	--	7.6	11	<0.30	--	<0.25	0.67	0.25	
TMW-5	10/03/13	0.00	5.6	39	16	--	<0.50 *	2,500	0.10	
TMW-5	01/22/14	7.18	--	--	--	--	--	2,600	0.10	
TMW-5	04/24/14	--	--	--	--	--	<0.25	4,000	<0.10	
TMW-6	06/24/13	--	--	--	--	--	<0.25	16	0.14	Baseline monitoring event
TMW-6	07/30/13	--	5.4	13	2.4	--	<0.25	5.0	0.14	
TMW-6	10/03/13	0.00	5.6	290	250	--	<0.50 *	1,700	<0.10	
TMW-6	01/22/14	3.60	--	--	--	--	--	2,300	<0.10	
TMW-6	04/24/14	--	--	--	--	--	<0.25	1,800	<0.10	
SN-02R	04/23/14	--	--	--	--	--	--	--	<0.10	

Notes:

< = Denotes compound was not detected at designated detection limit.

**Bold** = Concentration detected above the laboratory reporting limit.

mg/l = Milligrams per liter (parts per million)

-- = Not analyzed for this parameter

\*\* = Analysis could not be run due to excess particulate matter.

\*a = Lab received broken VOA, not able to run analysis

\*b = Lab did not receive sample container to run analysis

a = The lab analyzed these samples for nitrate and sulfate together, using non-preserved samples (submitted for sulfate analysis). Holding time for non-preserved samples for nitrate analysis is 48 hours and for sulfate analysis is 28 days. These samples were received within the 48-hour holding time.

b = The lab analyzed these samples for nitrate only, using sulfuric acid preserved samples (submitted for nitrate analysis). Holding time for preserved samples for nitrate analysis is 28 days. The lab analyzed these for nitrate because non-preserved samples were received outside of 48 hours.

**Table 4****Performance Monitoring Parameters**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
2720 13th Avenue Southwest  
Seattle, Washington

Sample ID	Date	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	TPH- Gasoline mg/l	TPH-Diesel mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l
11	06/24/13	--	--	--	<0.25	2.5	<0.10	<0.25	<b>0.30</b>	<0.00050	<0.00050	<0.00050	<0.00050
11	07/30/13	<b>0.42</b>	1.0	<0.30	<0.25	<b>0.88</b>	<0.10	<0.25	--	--	--	--	--
11	08/26/13	--	--	--	--	<b>0.71</b>	--	<0.25	--	--	--	--	--
11	10/03/13	<b>0.046</b>	5.2	<b>0.78</b>	1.2 *	<b>560</b>	<0.10	<0.25	--	<0.00050	<0.00050	<0.00050	<0.00050
11	01/22/14	--	--	--	--	120	<0.10	<b>0.75</b>	--	<0.00050	<0.00050	<0.00050	<0.00050
11	04/21/14	--	--	--	<b>1.1</b>	<b>580</b>	<0.10	<0.25	--	<0.00050	<0.00050	<0.00050	<0.00050
12	06/24/13	--	--	--	<0.25	<0.50	<0.10	<b>4.1</b>	<b>5.3</b>	<b>0.037</b>	<b>0.045</b>	<b>0.130</b>	<b>0.530</b>
12	07/30/13	--	--	--	--	--	--	--	--	--	--	--	--
12	08/26/13	--	--	--	--	<b>1,900</b>	--	<b>9.3</b>	--	--	--	--	--
12	10/03/13	<b>2.2</b>	39	35	1.1 *	<b>5,500</b>	<0.10	<b>2.7</b>	--	<b>0.002</b>	<b>0.0057</b>	<b>0.043</b>	<b>0.180</b>
12	01/22/14	--	--	--	--	<b>3,000</b>	<0.10	<b>4.2</b>	--	<b>0.0020</b>	<b>0.0057</b>	<b>0.043</b>	<b>0.180</b>
12	04/21/14	--	--	--	<0.25	<b>1,700</b>	<b>0.22</b>	<b>2.6</b>	--	<b>0.015</b>	<b>0.014</b>	<b>0.088</b>	<b>0.150</b>
A-27	06/21/13	--	--	--	<0.25 *	<b>2.7</b>	<0.10	<b>1.0</b>	<b>0.40</b>	<b>0.053</b>	<b>0.0024</b>	<b>0.043</b>	<b>0.0083</b>
A-27	07/30/13	--	--	--	--	--	--	<b>1.5</b>	--	<b>0.058</b>	<b>0.0033</b>	<b>0.040</b>	<b>0.015</b>
A-27	07/30/13	<b>6.2</b>	<b>16</b>	<b>3.6</b>	<b>16</b>	<0.50	<0.10	<b>1.8</b>	--	<b>0.073</b>	<b>0.0039</b>	<b>0.051</b>	<b>0.017</b>
A-27	08/26/13	--	--	--	--	<0.50	--	<b>1.9</b>	--	--	--	--	--
A-27	08/26/13	--	--	--	--	--	--	<b>2.1</b>	--	--	--	--	--
A-27	10/02/13	<b>7.4</b>	<b>14</b>	<b>3.6</b>	<0.50 *	<0.50	<0.10	<b>1.9</b>	--	<b>0.066</b>	<b>0.0041</b>	<b>0.038</b>	<b>0.021</b>
A-27	01/22/14	--	--	--	--	<0.50	<0.10	<b>2.6</b>	--	<b>0.078</b>	<b>0.0042</b>	<b>0.061</b>	<b>0.062</b>
A-27	04/22/14	<b>2.9</b>	--	<b>2.4</b>	<0.25	<b>4.2</b>	<0.10	<b>2.9</b>	--	<b>0.062</b>	<b>0.0023</b>	<b>0.074</b>	<b>0.078</b>
MW-7	06/21/13	--	--	--	<0.25 *	<b>3.2</b>	<0.10	<b>4.0</b>	<b>0.27</b>	<b>0.0059</b>	<b>0.064</b>	<b>0.280</b>	<b>1.1</b>
MW-7	07/30/13	<b>20</b>	<b>4.6</b>	<0.30	<0.25	<b>4.1</b>	<0.10	<b>7.2</b>	--	<b>0.016</b>	<b>0.110</b>	<b>0.290</b>	<b>1.6</b>
MW-7	08/26/13	--	--	--	--	<b>1,100</b>	--	<b>7.1</b>	--	--	--	--	--
MW-7	10/03/13	<b>20</b>	<b>170</b>	<b>140</b>	<b>0.81 *</b>	<b>3,100</b>	<0.10	<b>2.8</b>	--	<b>0.016</b>	<b>0.033</b>	<b>0.150</b>	<b>0.540</b>
MW-7	01/22/14	--	--	--	--	<b>2,100</b>	<b>0.23</b>	<b>2.1</b>	--	<b>0.014</b>	<b>0.010</b>	<b>0.130</b>	<b>0.170</b>
MW-7	04/21/14	<b>7.9</b>	--	<b>15</b>	<b>0.29</b>	<b>1,200</b>	<b>0.18</b>	<b>1.9</b>	--	<b>0.013</b>	<b>0.0093</b>	<b>0.110</b>	<b>0.200</b>
MW-7	04/21/14	--	--	--	--	--	--	<b>2.4</b>	--	<b>0.015</b>	<b>0.012</b>	<b>0.130</b>	<b>0.250</b>

**Table 4****Performance Monitoring Parameters**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
2720 13th Avenue Southwest  
Seattle, Washington

Sample ID	Date	Methane (Head Space)	Total Iron	Dissolved Iron	Nitrate	Sulfate	Sulfide	TPH- Gasoline	TPH-Diesel	Benzene	Toluene	Ethylbenzene	Xylenes
		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
MW-9	06/24/13	--	--	--	<0.25	5.3	0.11	0.33	0.37	0.014	<0.0005	<0.0005	0.0035
MW-9	07/30/13	14	2.0	<0.30	<0.25	72	<0.10	0.27	--	0.0017	<0.00050	0.00071	0.0060
MW-9	08/26/13	--	--	--	--	4.3	--	0.42	--	--	--	--	--
MW-9	10/03/13	18	3.8	1.5	<0.50 *	8.6	<0.10	0.30	--	0.0056	<0.00050	<0.00050	0.0092
MW-9	01/22/14	--	--	--	--	26	<0.10	<0.25	--	<0.0050	<0.00050	<0.00050	0.0013
MW-9	04/21/14	24	--	0.45	<0.25	300	<0.10	<0.25	--	0.017	<0.00050	<0.00050	<0.00050
MW-19	06/21/13	--	--	--	<0.25 *	<0.50	0.13	2.8	1.1	0.019	0.017	0.310	0.081
MW-19	07/30/13	--	--	--	--	--	--	4.4	--	0.0086	0.005	0.160	0.013
MW-19	08/26/13	--	--	--	--	<0.50	--	2.3	--	--	--	--	--
MW-19	10/03/13	--	--	--	--	--	--	3.2	--	0.0076	0.0023	0.046	0.0020
MW-19	01/22/14	--	--	--	--	620	--	2.2	--	0.021	0.00065	0.029	<0.00050
MW-19	04/21/14	28	--	30	<0.25	190	0.23	2.1	--	0.0066	0.0039	0.160	0.0064
TMW-1	06/21/13	--	--	--	0.41 *	11	<0.10	<0.25	<0.25	<0.00050	<0.00050	<0.00050	<0.00050
TMW-1	07/30/13	0.075	10	<0.30	0.28	1,900	<0.10	<0.25	--	--	--	--	--
TMW-1	08/26/13	--	--	--	--	470	--	<0.25	--	--	--	--	--
TMW-1	10/03/13	0.081	13	5.20	<0.50 *	980	<0.10	<0.25	--	<0.00050	<0.00050	<0.00050	<0.00050
TMW-1	01/22/14	--	--	--	--	450	<0.10	<0.25	--	<0.00050	<0.00050	<0.00050	<0.00050
TMW-1	04/21/14	--	--	--	<0.25	670	<0.10	<0.25	--	<0.00050	<0.00050	<0.00050	<0.00050
TMW-2	06/21/13	--	--	--	<0.25 *	0.83	<0.10	0.25	0.28	0.0075	0.00097	<0.0005	0.00068
TMW-2	07/30/13	17	29	1.2	<0.25	6.4	<0.10	0.26	--	--	--	--	--
TMW-2	08/26/13	--	--	--	--	61	--	0.64	--	--	--	--	--
TMW-2	10/03/13	15	160	110	<0.50 *	2,000	<0.10	0.50	--	0.013	0.00074	<0.00050	0.0024
TMW-2	01/22/14	--	--	--	--	2,000	<0.10	0.28	--	0.011	<0.00050	<0.00050	<0.00050
TMW-2	04/21/14	--	--	--	<0.25	2,600	<0.10	<0.25	--	<0.001 v	<0.001 v	<0.001 v	<0.001 v
TMW-3	06/24/13	--	--	--	<0.25	4.4	<0.10	0.86	0.85	<0.0005	0.00052	<0.0005	0.00087
TMW-3	07/30/13	2.6	10	<0.30	<0.25	3.1	<0.10	0.98	--	--	--	--	--
TMW-3	08/26/13	--	--	--	--	37	--	1.2	--	--	--	--	--
TMW-3	10/03/13	3.8	43	18	<0.50 *	1,100	<0.10	0.92	--	0.00057	0.00180	0.0076	0.0072
TMW-3	01/22/14	--	--	--	--	3,800	<0.10	0.75	--	<0.0010 v	0.0022	<0.0010 o	<0.0010 o

**Table 4****Performance Monitoring Parameters**

Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal  
2720 13th Avenue Southwest  
Seattle, Washington

Sample ID	Date	Methane (Head Space) mg/l	Total Iron mg/l	Dissolved Iron mg/l	Nitrate mg/l	Sulfate mg/l	Sulfide mg/l	TPH- Gasoline mg/l	TPH-Diesel mg/l	Benzene mg/l	Toluene mg/l	Ethylbenzene mg/l	Xylenes mg/l
TMW-3	04/24/14	--	--	--	<0.25	2,500	<0.10	0.51	--	<0.00050	0.0046	0.0011	<0.00050
TMW-4	06/24/13	--	--	--	<0.25	32	0.11	4.9	2.5	0.170	0.084	0.230	0.950
TMW-4	07/30/13	<b>13</b>	24	5	<b>0.48</b>	1.4	0.11	5.1	--	--	--	--	--
TMW-4	08/26/13	--	--	--	--	2,200	--	9.2	--	--	--	--	--
TMW-4	10/03/13	<b>16</b>	410	17	<0.50 *	2,800	<0.10	4.7	--	0.130	0.120	0.290	1.300
TMW-4	01/22/14	--	--	--	--	2,800	<0.10	6.0	--	0.210	0.070	0.400	0.990
TMW-4	04/24/14	--	--	--	<0.25	1,400	<0.10	4.0	--	0.160	0.044	0.390	0.840
TMW-5	06/21/13	--	--	--	<0.25 *	4.3	<0.10	1.3	0.65	0.100	0.0097	0.022	0.020
TMW-5	07/30/13	<b>7.6</b>	11	<0.30	<0.25	<b>0.67</b>	<b>0.25</b>	4.3	--	--	--	--	--
TMW-5	08/26/13	--	--	--	--	980	--	4.2	--	--	--	--	--
TMW-5	10/03/13	<b>5.6</b>	39	16	<0.50 *	2,500	0.10	1.9	--	0.044	0.0063	0.0038	0.0088
TMW-5	01/22/14	--	--	--	--	2,600	0.10	1.9	--	0.0039	0.0031	0.0012	0.0023
TMW-5	04/24/14	--	--	--	<0.25	4,000	<0.10	1.4	--	<0.0015 v	0.0026	0.0017	0.0021
TMW-6	06/24/13	--	--	--	<0.25	16	0.14	4.9	1.8	0.067	0.0099	0.150	0.550
TMW-6	07/30/13	<b>5.4</b>	13	2.4	<0.25	5.0	0.14	7.8	--	--	--	--	--
TMW-6	08/26/13	--	--	--	--	340	--	8.5	--	--	--	--	--
TMW-6	10/03/13	<b>5.6</b>	290	250	<0.50 *	1,700	<0.10	5.4	--	0.028	0.010	0.180	0.420
TMW-6	01/22/14	--	--	--	--	2,300	<0.10	7.0	--	0.060	0.010	0.280	0.530
TMW-6	04/24/14	--	--	--	<0.25	1,800	<0.10	5.1	--	0.015	0.0036	0.190	0.370

Notes: < = Denotes compound was not detected at designated detection limit.

**Bold** = Concentration detected above the laboratory reporting limit.

mg/l = Milligrams per liter (parts per million)

-- = Not analyzed for this parameter

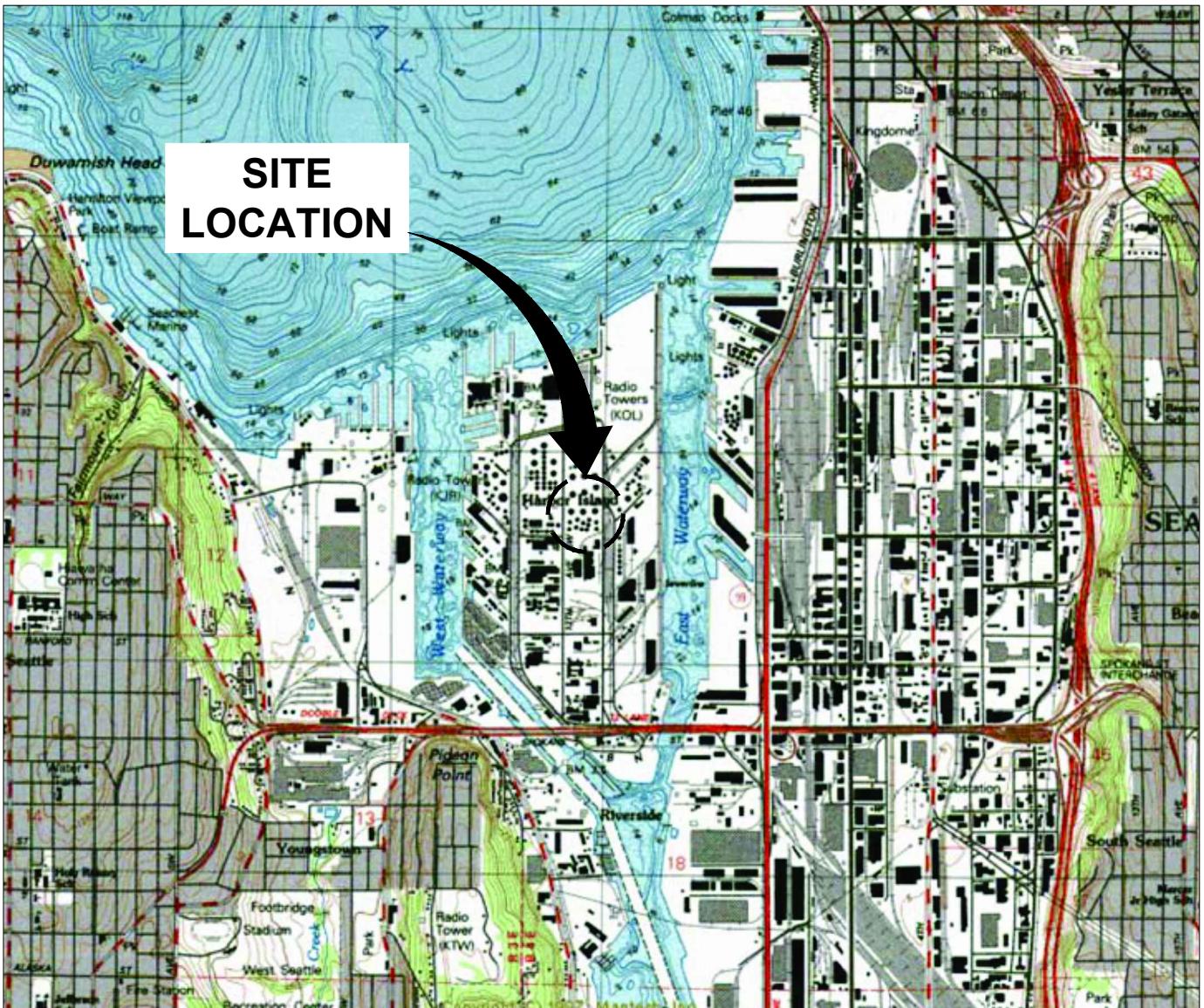
\* = The lab analyzed nitrate using sulfuric acid preserved samples. Concentration may be biased high due to possible oxidation of nitrite to nitrate.

v = Reporting limit increased due to sample foaming

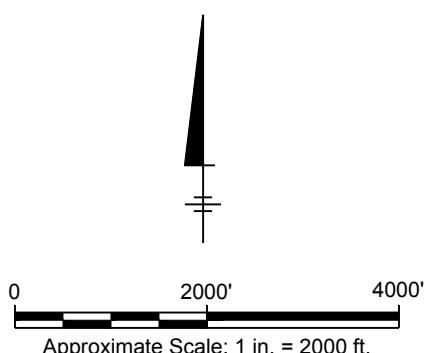
v = Reporting limit increased due to high concentration of target analytes

**Figures**

# SITE LOCATION



REFERENCE: BASE MAP USGS 7.5. MINUTE TOPOGRAPHIC MAP  
SEATTLE SOUTH, WASHINGTON 1083

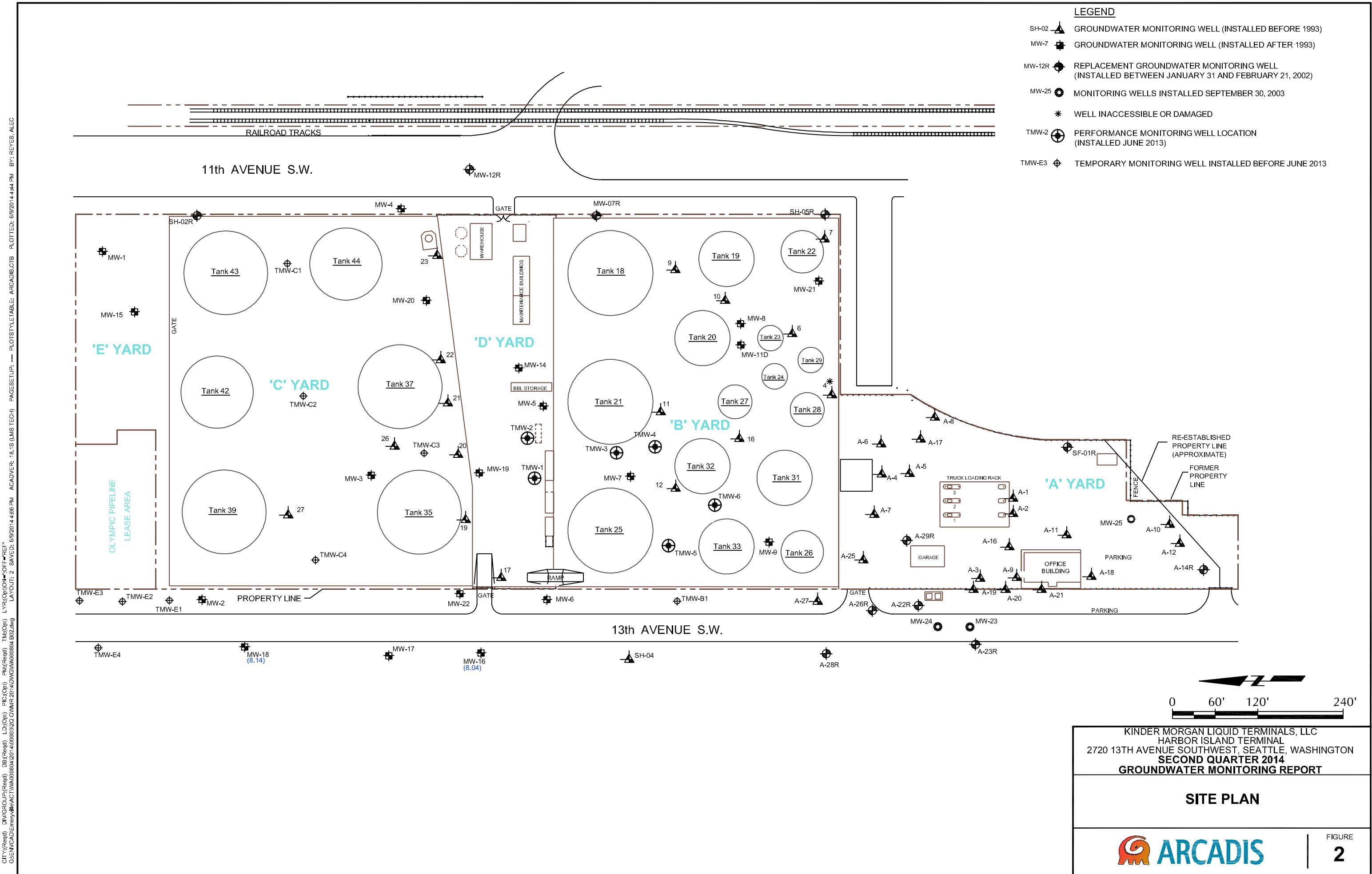


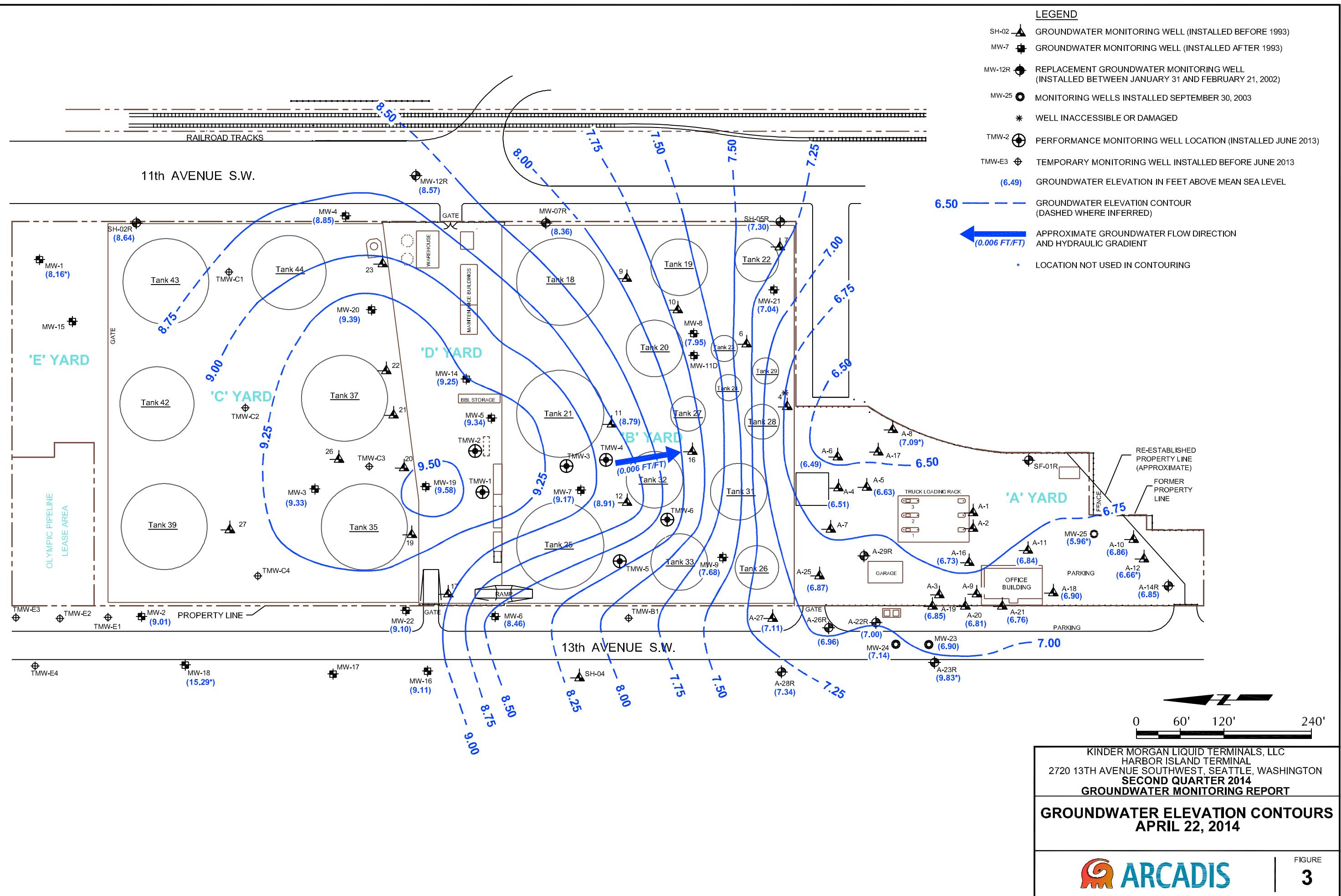
KINDER MORGAN LIQUID TERMINALS, LLC  
HARBOR ISLAND TERMINAL  
2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON  
**SECOND QUARTER 2014**  
**GROUNDWATER MONITORING REPORT**

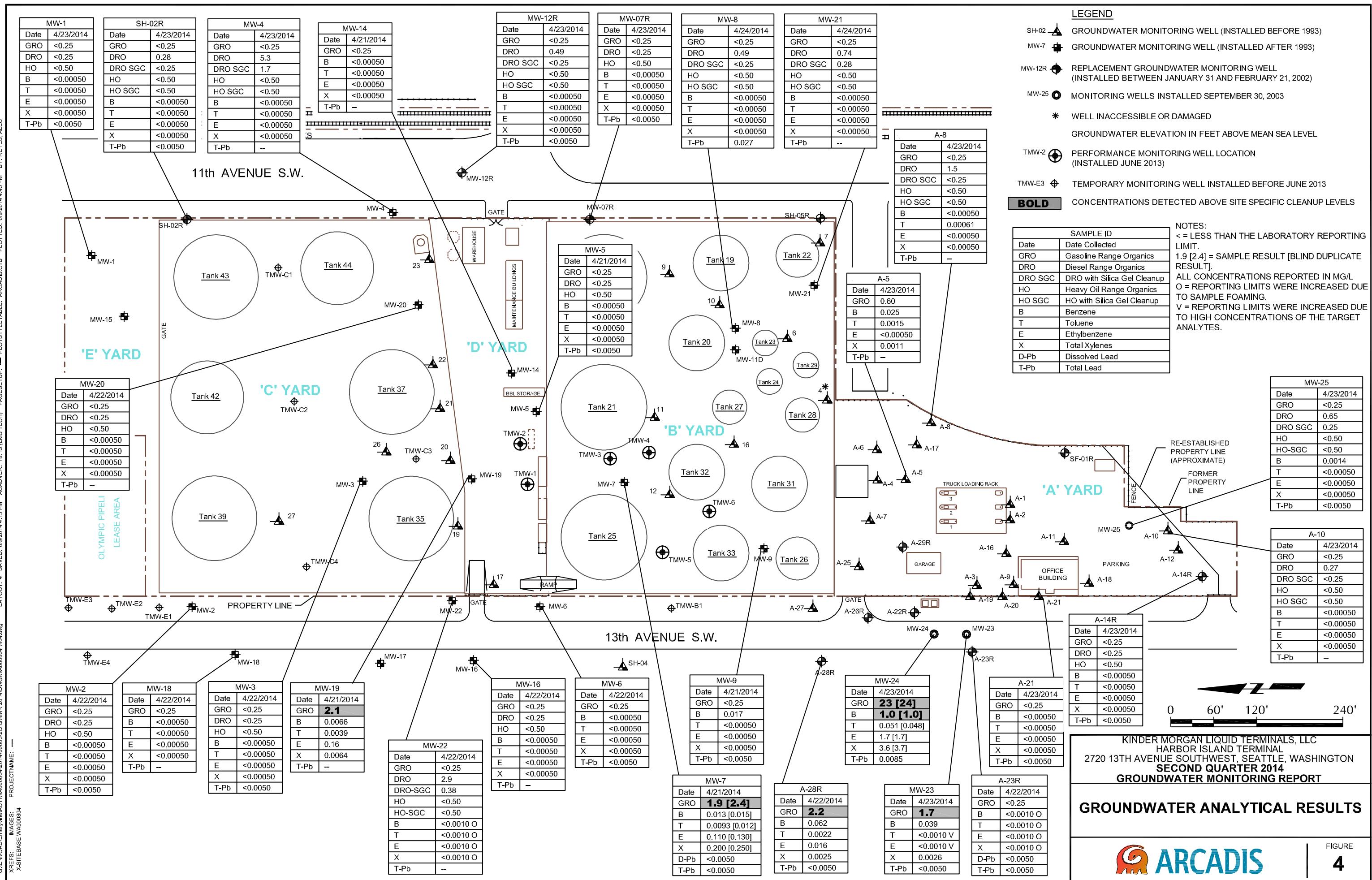
## SITE LOCATION MAP

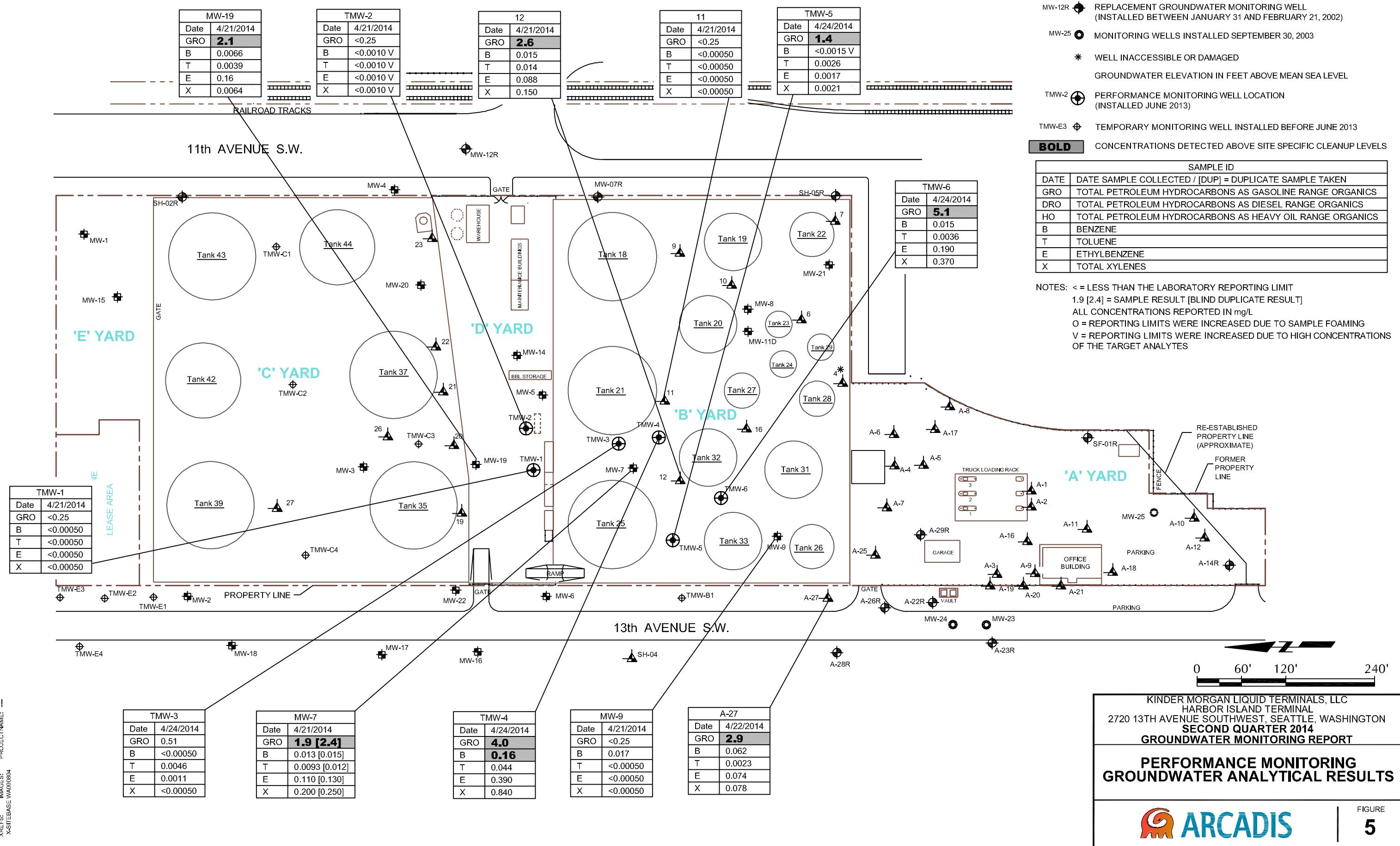


FIGURE  
**1**











#### **Attachment A**

*Proposed Reduced Monitoring –  
Site-Wide Groundwater  
Compliance Monitoring Plan,  
Technical Revision Request, and  
Ecology Approval Letter*

June 21, 2007

Mr. Roger Nye  
Washington State Department of Ecology  
Northwest Regional Office  
3190 160<sup>th</sup> Avenue N.E.  
Bellevue, Washington 98008-5452

Sent via FedEx Saver

SUBJ: Site-Wide Groundwater Compliance Monitoring Plan – Proposed  
Reduced Monitoring  
Kinder Morgan Harbor Island Terminal  
Seattle, Washington  
Delta Project No. STKM-001-M.0005

Dear Mr. Nye:



This plan has been prepared on behalf of Kinder Morgan Liquid Terminals, LLC (KMLT) by Delta Environmental Consultants (Delta) and presents a proposed revision to the site-wide groundwater compliance monitoring program for the KMLT Harbor Island Terminal located at 2720 13<sup>th</sup> Avenue Southwest in Seattle, Washington ("the site"). The revisions included in this document supersede those revisions previously proposed in an August 2, 2006 letter to you, and in a second draft dated March 22, 2007. These plan revisions are proposed in accordance with Section 2.3.4 of the Compliance Monitoring Plan (Plan) developed for the site. Further modifications to the Draft Plan were discussed with you by telephone on June 13, 2007, and this Final Proposed Reduced Monitoring Plan incorporates those modifications.

#### PROPOSED SITE-WIDE COMPLIANCE MONITORING PLAN

The Plan was developed to describe the protocol and procedures used to confirm that cleanup requirements are achieved at the site. This monitoring plan was prepared to satisfy the requirements of the Model Toxics Control Act (MTCA) regulations WAC 173-340-410, -720, and -820 and in accordance with requirements from Exhibit F of the Consent Decree.

The achievement of cleanup levels in groundwater is measured at points of performance and compliance located within the hydrocarbon plume area and at the downgradient edge of the site. The wells at the downgradient edge of the site are considered conditional points of compliance wells. These points of compliance and performance consist of a network of monitoring wells located in the hydrocarbon plume area and on the downgradient property boundary. Sentry wells are also used to document plume migration, performance standards, and to warn of any unanticipated change in off-site groundwater conditions.

a member of:



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4006 148TH AVENUE NE REDMOND, WASHINGTON 98052 USA  
PHONE 425.882.3528 / 800.477.7411 FAX 425.869.1892 [WWW.DELTAENV.COM](http://WWW.DELTAENV.COM)

The Compliance Monitoring Plan incorporated in the Consent Decree includes quarterly monitoring for free product, dissolved TPH constituents, total and dissolved lead, and natural attenuation parameters. In accordance with *Section 2.3.4 Monitoring Schedule* of the Plan, the sampling frequency and number of parameters may be reduced if monitoring data indicates that trends are declining. Following are the proposed revisions for each of these compliance monitoring criteria, and the rationale for each revision.

### **Free Product**

As established in the Plan, KMLT currently performs quarterly gauging of 71 wells for monitoring of free product. KMLT proposes to continue monitoring of wells in which free product has been observed during the past 8 quarters, and the 29 wells which were identified as Compliance Monitoring Wells in Table 1 of the Plan. Accordingly, KMLT proposes to continue quarterly gauging of the following 43 wells: A-4, A-5, A-6, A-8, A-10, A-11, A-12, A-14R, A-16, A-18, A-19, A-20, A-21, A-22R, A-23R, A-25, A-26R, A-27, A-28R, 12, MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, MW-9, MW-12R, MW-13R, MW-14, MW-16, MW-18, MW-19, MW-20, MW-21, MW-22, MW-23, MW-24, SH-02R, SH-05R, and MW-07R.

### **Dissolved TPH Constituents**

The current compliance monitoring program for dissolved TPH constituents includes quarterly sampling of 32 monitoring wells (29 Compliance Monitoring Wells and 3 additional wells which were installed in September 2003 as part of a supplemental study to further characterize free product in the A Yard). A summary of monitoring wells and annual analyses included in the current dissolved TPH constituents compliance monitoring program is presented on Table 1. A site map showing locations of groundwater monitoring wells is included as Figure 2.

An evaluation of groundwater analytical data collected since the execution of the Consent Decree indicates that data collected from numerous monitoring wells have demonstrated that cleanup criteria have either been met from the outset of the program or have demonstrated at least 4 consecutive quarters meeting cleanup criteria. A summary of groundwater analytical results for 2000 through December 2006 are presented in Table 2.

An evaluation of historical groundwater analytical results with respect to established cleanup criteria is summarized in Table 3. Where applicable, wells and corresponding analytes which demonstrate a consistent trend of meeting cleanup criteria are noted. Wells and corresponding analytes are highlighted where historic monitoring indicates a reduction in monitoring frequency or analytes is warranted.

KMLT proposes a revision from quarterly monitoring for TPH parameters as follows. For wells which have demonstrated that cleanup criteria for TPH-G, BTEX, TPH-D, and TPH-O have been met from the outset of the program, KMLT proposes to reduce the frequency of quarterly monitoring to annual monitoring. For wells which have not met the criteria for TPH-G and BTEX, but have met the criteria for TPH-D and TPH-O, KMLT proposes to continue quarterly monitoring for TPH-G and BTEX and discontinue monitoring for TPH-D and TPH-O. Proposed compliance monitoring plan revisions are summarized in Table 4.

After the revised program is initiated, if results demonstrate that any TPH cleanup criteria has been exceeded in a well, KMLT will revert to quarterly monitoring for respective analytes that were exceeded for the well, and will resume quarterly monitoring for natural attenuation parameters.

### **Total and Dissolved Lead**

As established in the Plan, KMLT currently monitors for total lead on a quarterly basis in 20 wells. The purpose of this monitoring is to demonstrate performance and confirmation monitoring of the surface cleanup action for the site. The surface cleanup action, which included removal of surface soils containing concentrations of total lead exceeding the hot-spot cleanup criteria, was executed and completed in April and May 2002. In accordance with *Section 2.2* of the Plan, performance monitoring for total lead has been performed on a quarterly basis since the completion of the surface cleanup action. Following the performance of the surface cleanup action, total lead has infrequently exceeded the cleanup criterion. KMLT proposes to continue monitoring for this parameter on an annual basis.

As required in the Plan, KMLT also currently monitors for dissolved lead on a quarterly basis in the same 20 wells which are monitored for total lead. Cleanup criteria for this parameter was not established in the Cleanup Action Plan. Dissolved lead has been detected in 4 of the 20 wells. Dissolved lead was detected in one or two instances in two wells, and was detected in two wells on a more frequent basis in two wells. Delta proposes to monitor for

dissolved lead in two wells (A-23R and MW-7) which have contained measurable concentrations on a periodic basis in the past.

A summary of monitoring wells and annual analyses included in the current total and dissolved lead compliance monitoring program is presented on Table 1. A summary of groundwater analytical results for 2000 through December 2006 are presented in Table 2. An evaluation of historical groundwater analytical results with respect to established cleanup criteria is summarized in Table 3. Proposed compliance monitoring plan revisions are summarized in Table 4.

### Natural Attenuation Parameters

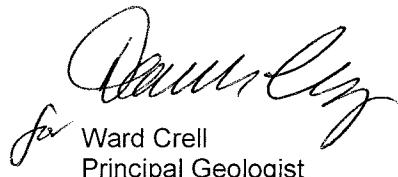
The current compliance monitoring program for natural attenuation parameters includes quarterly sampling of 26 monitoring wells (23 Compliance Monitoring Wells and 3 additional wells which were installed in September 2003 as part of a supplemental study to further characterize free product in the A Yard). In accordance with *Section 2.2.3 Monitoring Schedule* of the Plan which states that natural attenuation monitoring will be conducted quarterly for the first year and annually thereafter, KMLT proposes to discontinue monitoring of wells which have met the criteria for TPH-G, BTEX, TPH-D and TPH-O constituents, and continue monitoring on an annual basis those wells which have not met the criteria. Proposed compliance monitoring plan revisions are summarized in Table 4.

A summary of proposed compliance monitoring plan revisions are presented in Table 4. Wells which are designated for annual monitoring will be monitored during the second quarter event. A summary of monitoring wells and a tally of annual analyses for all parameters proposed in this compliance monitoring program revision is presented on Table 5.

KMLT proposes to incorporate the compliance monitoring plan revisions included herein during the third quarter 2007 monitoring event. Please call if you have any questions regarding the contents of this letter, or if you would like to discuss any aspect of the proposed compliance monitoring plan. Delta looks forward to your approval of this program.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.



for Ward Crell  
Principal Geologist

Enc: Table 1 – Summary of Current Annual Analyses, Groundwater Compliance Program  
Table 2 – Groundwater Analytical Results  
Table 3 – Analytical Summary 2000 – December 2006, Current Groundwater Compliance Program  
Table 4 – Proposed Groundwater Compliance Program, Recommended Monitoring Frequency  
Table 5 – Summary of Proposed Annual Analyses, Groundwater Compliance Program  
Figure 1 – Site Plan – Groundwater Monitoring Well Locations

cc: Mr. Robert Truedinger, Kinder Morgan Energy Partners, L.P., Richmond, California  
Ms. Kelsy Hardy, Kinder Morgan Energy Partners, L.P., Orange, California (File Copy - CD Only)

**TABLE 1**  
**CURRENT ANNUAL ANALYSES**  
**GROUNDWATER COMPLIANCE PROGRAM**  
Kinder Morgan Harbor Island Terminal

Well ID	Indicator Hazardous Substances				Natural Attenuation Parameters				
	TPH-G/ BTEX	TPH-D+ extended	Total Lead	Dissolved Lead	Nitrate (NO3)	Ferrous Iron	Methane	Sulfate (SO4)	Sulfide (H2S)
A-5	4	4							
A-8	4	4							
A-10	4	4			4	4	4	4	4
A-14R	4	4	4	4	4	4	4	4	4
A-21	4	4	4	4	4	4	4	4	4
A-23R	4	4	4	4	4	4	4	4	4
A-27	4	4			4	4	4	4	4
A-28R	4	4	4	4	4	4	4	4	4
MW-1	4	4	4	4	4	4	4	4	4
MW-2	4	4	4	4	4	4	4	4	4
MW-3	4	4	4	4	4	4	4	4	4
MW-4	4	4			4	4	4	4	4
MW-5	4	4	4	4	4	4	4	4	4
MW-6	4	4	4	4	4	4	4	4	4
MW-7	4	4	4	4	4	4	4	4	4
MW-8	4	4	4	4	4	4	4	4	4
MW-9	4	4	4	4	4	4	4	4	4
MW-12R	4	4	4	4					
MW-13R	4	4	4	4					
MW-14	4	4			4	4	4	4	4
MW-16	4	4							
MW-18	4	4							
MW-19	4	4			4	4	4	4	4
MW-20	4	4			4	4	4	4	4
MW-21	4	4			4	4	4	4	4
MW-22	4	4			4	4	4	4	4
SH-02R	4	4	4	4	4	4	4	4	4
SH-05R	4	4	4	4	4	4	4	4	4
MW-07R	4	4	4	4	4	4	4	4	4
MW-23	4	4	4	4	4	4	4	4	4
MW-24	4	4	4	4	4	4	4	4	4
MW-25	4	4	4	4	4	4	4	4	4
<b>ANNUAL TOTAL:</b>	128	128	80	80	104	104	104	104	104

**Notes:** Number denotes number of quarters sampled annually

Parameter not analyzed

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>MW-1</b>	02/13/02	<0.25	2.0	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	05/21/02	<0.25	1.9	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	08/28/02	<0.25	1.0	<0.5	0.0013	0.0067	0.00052	0.0016	<0.005*
	11/05/02	<0.25	0.87	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.021*
	02/19/03	<0.25	1.9	<0.5	<0.0005	0.00058	<0.0005	<0.0005	<0.005*
	06/10/03	<0.25	1.1	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	09/16/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	11/19/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	02/25/04	<0.25	1.3	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	05/11/04	<0.25	0.87	<0.50	<0.0005	0.00068	<0.0005	<0.0005	<0.0050*
	08/25/04	0.83	0.40	<0.50	<0.0005	<0.0005	0.00065	<0.0005	<0.0050*
	12/15/04	<0.25	0.38	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/09/05	<0.25	0.63	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.80	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	<0.25	0.40	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/06	<0.25	0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0052*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>
<b>MW-2</b>	02/13/02	<0.25	0.71	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	05/21/02	<0.25	0.66	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	08/29/02	<0.25	0.91	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	11/05/02	<0.25	0.73	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	<0.25	0.74	<0.5	<0.0005	0.00062	<0.0005	<0.0005	0.028*
	06/10/03	<0.25	0.61	<0.25	<0.0005	0.00071	<0.0005	<0.0005	0.026*
	09/16/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.062*
	11/19/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.021*
	02/25/04	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.030*
	05/11/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/10/05	<0.25	0.29	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/05	<0.25	0.91	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.036*
	09/20/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/13/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.024*
	03/15/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0063*
	09/12/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/12/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>
<b>MW-3</b>	02/13/02	<0.25	1.8	<0.5	0.011	0.0015	0.0045	0.011	<0.005*
	05/20/02	0.38	1.9	<0.5	0.052	0.0028	0.025	0.02	0.01*
	08/28/02	0.62	2.5	<0.5	0.11	0.0071	0.021	0.030	<0.005*
	11/06/02	0.63	1.1	<0.5	0.14	0.0053	0.021	0.015	0.006*
	02/19/03	<0.25	1.8	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.014*
	06/11/03	<0.25	1.3	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	0.019*
	09/17/03	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.042*
	11/20/03	<0.25	2.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0063*
	02/25/04	<0.25	1.2	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.025*
	05/11/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0051*
	12/15/04	<0.25	0.33	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.018*
	03/09/05	<0.25	<0.25	<0.50	0.001	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	<0.25	<0.50	0.0011	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	<0.25	<0.25	<0.50	0.00094	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>
<b>Dup-2^</b>	06/08/05	<0.25	<0.25	<0.50	0.0011	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	<0.25	0.27	<0.50	0.00098	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.010*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>MW-4</b>	02/14/02	0.78	280	<50	0.3	0.0072	0.0023	0.0082	NA
	05/21/02	1.5	8.6	<0.5	0.43	0.023	0.034	0.13	NA
	08/28/02	3.3	30	2.6	1.1	0.016	0.016	0.024	NA
	11/04/02	NS	NS	NS	NS	NS	NS	NS	NA
	02/19/03	3.1	31	<0.5	0.056	0.0017	0.014	0.02	NA
	06/10/03	0.39	12	<0.25	0.031	0.0012	0.0091	0.0096	NA
	09/16/03	NS	NS	NS	NS	NS	NS	NS	NS
	11/19/03	0.25	19	<0.50	0.033	<0.001	0.0042	0.0069	NA
	02/25/04	0.36	15	<0.50	0.035	0.0014	0.0056	0.0094	NA
	05/12/04	0.33	7.4	<0.50	0.012	<0.001	0.0048	0.0058	NA
	08/26/04	<0.50	5.1	<0.50	0.014	<0.0025	0.0039	0.0069	NA
	12/15/04	NS	NS	NS	NS	NS	NS	NS	NA
	03/09/05	<2.0	11	<0.50	<0.01	<0.01	<0.01	0.013	NA
	06/08/05	<1.0	16	1.1	<0.005	<0.005	<0.005	<0.005	<0.0050
	09/21/05	<2.0	19	2.1	<0.010	<0.010	<0.010	<0.010	NA
	12/14/05	<0.50	6.2	0.81	0.012	<0.0025	0.0032	0.0084	NA
	03/14/06	<0.40	3.9	0.69	0.0063	<0.0020	0.0020	0.0062	NA
	06/07/06	<0.50	4.5	<0.50	0.0037	<0.0025	<0.0025	<0.0025	NA
	09/13/06	<0.50	2.7	<0.50	0.0034	<0.0025	<0.0025	0.0029	NA
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>3.7</b>	<b>0.62</b>	<b>0.0012</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>0.0023</b>	<b>NA</b>
<b>MW-5</b>	02/13/02	<0.25	<0.25	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	05/21/02	<0.25	<0.5	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.01*
	08/29/02	<0.25	1.2	<0.5	<0.0005	0.0018	<0.0005	0.00063	<0.005*
	11/05/02	<0.25	1.6	<0.5	0.0055	0.0016	<0.0005	0.00056	<0.005*
	02/20/03	<0.25	<0.25	<0.5	<0.0005	0.00066	<0.0005	<0.0005	<0.005*
	06/11/03	<0.25	0.36	<0.25	<0.0005	0.00079	<0.0005	<0.0005	<0.005*
	09/16/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.011*
	11/20/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0086*
	02/24/04	<0.25	<0.50	<0.50	<0.0005	0.0014	<0.0005	<0.0005	<0.0050*
	05/11/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/15/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/09/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.11*
	06/08/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.012*
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0099*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.013*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>0.0088*</b>	
<b>MW-6</b>	02/13/02	0.97	1.1	<0.5	0.014	0.0007	<0.0005	0.00065	<0.005*
	05/22/02	1.1	2.5	<0.5	0.035	0.0012	0.0024	0.00072	<0.005*
	08/29/02	0.58	6.4	<0.5	0.0014	<0.001	<0.001	<0.001	<0.005*
	11/05/02	0.59	7.3	<0.5	0.064	<0.001	<0.001	0.0016	0.02*
	02/19/03	0.54	1.7	<0.5	0.0062	<0.0005	<0.0005	<0.0005	<0.005*
	06/10/03	0.70	1.9	<0.25	0.025	0.0011	0.00052	0.00051	<0.005*
	09/16/03	0.68	<0.50	<0.50	<0.0005	<0.0005	0.00053	<0.0005	0.019*
	11/19/03	0.44	1.6	<0.50	0.0095	0.00067	<0.0005	0.00051	<0.0050*
	02/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	05/11/04	1.0	0.67	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/25/04	<0.25	0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/04	0.82	0.81	<0.50	0.008	<0.0005	<0.0005	<0.0005	0.011*
	03/10/05	1.0	0.42	<0.50	0.0011	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/05	0.9	<0.25	<0.50	0.0014	<0.0005	<0.0005	<0.0005	<0.0050*
	09/20/05	0.9	<0.25	<0.50	<0.0005	<0.0005	0.00062	<0.0005	<0.0050*
	12/13/05	1.2	0.38	<0.50	0.0032	<0.0005	0.0005	<0.0005	<0.0050*
	03/15/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/12/06	0.71	<0.25	<0.50	<0.0005	0.00055	<0.0005	<0.0005	<0.0050*
	<b>12/12/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>0.00055</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>MW-7</b>									
	02/14/02	13	7.5	<0.5	0.20	0.24	0.57	1.8	0.035*
	05/21/02	6.6	11	<0.5	0.16	0.089	0.43	0.66	0.04*
	08/29/02	2.9	5.7	<0.5	0.12	0.042	0.24	0.11	0.047*
	11/05/02	0.9	5.9	<0.5	0.021	0.0022	0.004	0.0066	0.041*
	02/20/03	9.7	11	<0.5	0.12	0.13	0.33	1.4	0.11*a
	06/11/03	5.7	8.7	<0.25	0.13	0.092	0.26	0.52	0.081*a
	09/17/03	1.4	12	<0.50	0.078	0.031	0.15	0.089	0.11*a
	11/20/03	0.26	0.8	<0.50	<0.0005	<0.0005	<0.0005	0.035	0.019**a
	02/26/04	15	21	<0.50	0.11	0.34	0.63	3.8	0.034*a
	05/11/04	6.3	11	<0.50	0.059	0.15	0.31	1.3	0.0083*a
	08/26/04	7.1	20	<0.50	0.054	0.22	0.34	1.7	0.067*a
	12/15/04	18	4.4	<0.50	0.14	0.37	0.53	3	0.19*a
	03/09/05	3.5	2.1	<0.50	0.045	0.034	0.09	0.27	0.079**a
	06/08/05	2.9	2.3	<0.50	0.054	0.05	0.11	0.44	0.069*a
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/14/05	8.8	0.59	<0.50	0.16	0.19	0.31	1.5	0.042*a
	03/14/06	15	0.50	<0.50	0.12	0.26	0.50	3.6	0.026*
	06/07/06	17	0.85	<0.50	0.12	0.35	0.69	4.5	0.023*
	09/13/06	2.4	0.32	<0.50	0.05	0.06	0.19	0.39	0.021*a
	<b>12/13/06</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>
<b>MW-8</b>									
	02/14/02	<0.25	8.1	<5.0	<0.0005	0.00086	<0.0005	<0.0005	0.03*
	08/29/02	<0.25	7.5	<0.5	<0.0005	0.00082	<0.0005	<0.0005	0.017*
	11/05/02	<0.25	1.7	1.2	<0.0005	<0.0005	<0.0005	<0.0005	0.012*
	02/20/03	<0.25	6.6	<0.5	<0.0005	0.00055	<0.0005	0.0024	0.029*
	06/11/03	<0.25	3.8	<0.25	0.0013	<0.001	<0.001	<0.001	0.012*
	09/17/03	<0.25	3.3	0.77	<0.0005	<0.0005	<0.0005	<0.0005	0.030*
	11/20/03	<0.25	2.5	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050*
	02/26/04	<0.25	2.7	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.016*
	05/11/04	<0.25	1.5	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	<0.25	1.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/15/04	<0.25	1.5	<0.50	<0.001	<0.001	<0.001	<0.001	0.0071*
	03/09/05	<0.25	1.6	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0094*
	06/08/05	<0.25	1.8	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.014*
	09/21/05	<0.25	1.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.011*
	12/14/05	<0.25	1.1	0.58	<0.001	<0.001	<0.001	0.0013	0.0060*
	03/14/06	<0.25	0.54	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.011*
	06/07/06	<0.25	0.88	0.61	<0.0005	<0.0005	<0.0005	<0.0005	0.0093*
	09/13/06	<0.25	0.35	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.012*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>0.82</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>0.0060*</b>
<b>MW-9</b>									
	06/11/03	6.0	13	<0.50	0.0031	0.036	0.076	0.6	0.022*
	09/17/03	5.3	39	0.72	0.026	0.027	0.09	0.45	0.0095*
	11/20/03	8.5	19	<0.50	<0.005	0.018	0.14	1.1	0.0096*
	02/26/04	4.1	28	<0.50	0.022	0.0072	0.025	0.47	0.0083*
	05/11/04	4.1	5.8	<0.50	0.0023	0.0093	0.081	0.44	<0.0050*
	08/26/04	4.2	6.2	<0.50	0.0066	0.025	0.13	0.43	0.0099*
	12/15/04	5.4	7.6	<0.50	<0.0025	0.011	0.12	0.39	0.0094*
	03/09/05	4.5	3.5	<0.50	0.0037	0.0047	0.042	0.18	0.021*
	06/08/05	3.2	3.9	<0.50	0.0035	0.0087	0.069	0.17	0.0076*
	09/21/05	2.3	2.6	<0.50	0.007	0.0077	0.033	0.12	0.0076*
	12/14/05	4.7	1.2	<0.50	0.0078	0.010	0.12	0.38	0.0095*
	03/14/06	2.4	1.4	<0.50	0.0024	0.003	0.018	0.12	0.013*
	06/07/06	<0.25	1.0	<0.50	0.0011	0.023	0.049	0.21	0.021*
	09/13/06	1.8	0.46	<0.50	0.0044	0.016	0.063	0.06	0.010*
	<b>12/13/06</b>	<b>2.6</b>	<b>3.8</b>	<b>&lt;0.50</b>	<b>&lt;0.0025</b>	<b>&lt;0.0025</b>	<b>0.024</b>	<b>0.190</b>	<b>0.025*</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>MW-12</b>	06/20/01	<0.06	1.7	<0.5	<0.001	<0.001	<0.001	<0.003	<0.004
<b>MW-12R</b>	02/14/02	<0.25	1.4	<0.5	0.014	<0.0005	<0.0005	<0.0005	<0.005*
	05/21/02	<0.25	2.5	<0.5	0.08	0.0013	<0.0005	0.00066	<0.005*
	08/28/02	<0.25	2.1	<0.5	0.028	0.0059	<0.0005	0.0015	<0.005*
	11/05/02	<0.25	1.3	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	0.26	2.5	<0.5	0.19	0.0012	<0.001	<0.001	<0.005*
	06/10/03	0.41	1.3	<0.25	0.11	0.00055	<0.0005	<0.0005	<0.005*
	09/16/03	<0.25	0.67	<0.50	0.0021	<0.0005	<0.0005	<0.0005	0.013*
	11/19/03	0.42	<0.25	<0.50	0.26	<0.001	<0.001	<0.001	0.0078
	02/25/04	0.26	1.8	<0.50	0.099	0.0005	<0.0005	0.00076	0.010*
	05/12/04	0.56	0.74	<0.50	0.20	<0.001	<0.001	<0.001	<0.0050*
	08/26/04	0.35	0.50	<0.50	0.089	<0.001	<0.001	<0.001	<0.0050*
	12/15/04	<0.25	0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/09/05	<0.25	0.39	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.39	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	09/21/05	0.26	0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>0.27</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>
<b>MW-13</b>	06/19/01	<0.05	1.3	<0.5	<0.001	<0.001	<0.001	<0.003	<0.004
<b>MW-13R</b>	02/14/02	<0.25	3.2	<0.5	0.056	<0.0005	<0.0005	0.00075	<0.005*
	05/21/02	<0.25	3.5	<0.5	0.0025	<0.0005	<0.0005	<0.0005	<0.005*
	08/28/02	<0.25	2.4	<0.5	<0.0005	0.0019	<0.0005	0.0007	<0.005*
	11/05/02	<0.25	2.0	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	<0.25	1.7	<0.5	0.00078	0.0032	<0.0005	0.00083	<0.005*
	06/10/03	<0.25	0.76	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	09/16/03	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0078*
	11/19/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0066
	02/25/04	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.012*
	05/12/04	<0.25	0.61	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	<0.25	0.49	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/15/04	<0.25	0.91	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/09/05	<0.25	0.35	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.49	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	09/21/05	<0.25	0.39	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.005	<0.005	<0.005	<0.005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>0.33</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0077*</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>MW-14</b>	02/13/02	2.5	37	<5.0	0.01	0.0085	0.18	0.22	NA
	05/21/02	2.9	23	1.0	0.0093	0.0057	0.18	0.15	NA
	08/29/02	2.9	28	<0.5	0.017	0.0073	0.21	0.14	NA
	11/05/02	2.0	28	0.91	0.06	0.0059	0.12	0.076	NA
	02/20/03	3.4	18	<0.5	0.056	0.0062	0.14	0.11	NA
	06/11/03	3.1	28	<0.5	0.059	0.0098	0.23	0.13	NA
	09/16/03	<1.0	15	<0.50	0.13	<0.005	0.019	0.022	NA
	11/20/03	<2.0	29	0.70	0.12	<0.01	0.02	0.031	NA
	02/24/04	2.4	21	<0.50	0.061	0.014	0.25	0.2	NA
	05/11/04	2.7	27	<0.50	0.053	0.0092	0.21	0.16	NA
	08/26/04	2.3	11	0.53	0.024	<0.0025	0.16	0.19	NA
	12/15/04	1.2	9.6	<0.50	0.0084	<0.005	0.01	0.0055	NA
	03/09/05	4.2	7.7	<0.50	0.0053	0.0094	0.18	0.099	NA
	06/08/05	3.1	8.8	<0.50	0.0043	0.0069	0.17	0.11	NA
	09/21/05	1.6	10.0	1.1	0.012	0.0048	0.077	0.068	NA
	12/14/05	3.1	2.0	<0.50	0.0059	0.0075	0.120	0.068	NA
	03/14/06	0.79	2.1	<0.50	<0.0025	<0.0025	0.023	0.03	NA
	06/07/06	0.84	3.0	<0.50	<0.0025	<0.0025	0.061	0.033	NA
	09/13/06	2.4	1.8	<0.50	<0.0025	0.0060	0.100	0.056	NA
	<b>12/13/06</b>	<b>1.1</b>	<b>1.4</b>	<b>&lt;0.50</b>	<b>&lt;0.0025</b>	<b>&lt;0.0025</b>	<b>0.044</b>	<b>0.029</b>	<b>NA</b>
<b>MW-16</b>	02/13/02	<0.25	<0.25	<0.5	0.0013	0.0037	<0.0005	0.0011	NA
	05/21/02	<0.25	<0.5	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/29/02	<0.25	<0.5	<0.5	<0.0005	0.0022	<0.0005	0.00069	NA
	11/05/02	<0.25	0.29	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/19/03	<0.25	<0.25	<0.5	<0.0005	0.0018	<0.0005	<0.0005	NA
	06/10/03	<0.25	<0.25	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/16/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/19/03	<0.25	<0.25	<0.50	<0.0005	0.0013	<0.0005	0.00062	NA
	02/25/04	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/11/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/26/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/15/04	<0.25	<0.25	<0.50	0.029	<0.0005	<0.0005	<0.0005	NA
	03/10/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/07/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/20/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/13/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	03/15/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/08/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/12/06	<0.25	<0.25	<0.50	<0.0005	0.0062	0.0012	<0.0005	NA
	<b>12/12/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>NA</b>
<b>MW-18</b>	02/13/02	7.6	0.77	<0.5	1.8	0.067	0.29	0.34	NA
	05/21/02	1.2	0.30	<0.5	0.25	0.016	0.068	0.068	NA
	08/29/02	1.6	<0.5	<0.5	0.45	0.014	0.032	0.044	NA
	11/05/02	1.1	<0.25	<0.5	<0.3	0.010	0.011	0.031	NA
	02/19/03	<0.25	<0.25	<0.5	0.0035	0.0047	<0.0005	0.0016	NA
	06/10/03	<0.25	<0.25	<0.25	0.022	0.0016	<0.0005	0.004	NA
	09/16/03	<0.25	<0.50	<0.50	0.036	0.0019	<0.0005	0.0075	NA
	11/19/03	<0.25	<0.25	<0.50	0.0042	<0.0005	<0.0005	0.0015	NA
	02/25/04	0.58	<0.25	<0.50	0.11	0.0048	0.00087	0.026	NA
	05/11/04	1.1	<0.25	<0.50	0.25	0.0073	0.0016	0.037	NA
	08/26/04	<0.25	<0.25	<0.50	0.003	<0.0005	<0.0005	<0.0005	NA
	12/15/04	0.84	<0.25	<0.50	0.14	0.006	0.0019	0.029	NA
	03/10/05	0.84	<0.25	<0.50	0.25	0.0049	0.002	0.021	NA
	06/07/05	0.68	<0.25	<0.50	0.17	0.0039	0.0019	0.0098	NA
	09/20/05	4.0	<0.25	<0.50	0.74	0.021	0.0091	0.09	NA
	12/13/05	2.3	<0.25	<0.50	0.45	0.015	0.0067	0.033	NA
	03/15/06	4.9	<0.25	<0.50	1.2	0.035	0.025	0.12	NA
	06/08/06	1.2	<0.25	<0.50	0.15	0.011	0.011	0.034	NA
	09/12/06	0.35	<0.25	<0.50	0.023	0.0021	0.0022	0.0047	NA
	<b>12/12/06</b>	<b>0.28</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>0.023</b>	<b>0.0018</b>	<b>0.0019</b>	<b>0.0060</b>	<b>NA</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>MW-19</b>	02/13/02	29	6.8	<2.5	0.057	0.73	0.58	6.5	NA
	05/21/02	30	7.7	<0.5	0.049	0.65	0.53	6.5	NA
	08/29/02	13	11	<0.5	0.14	0.29	0.20	2.1	NA
	11/05/02	8.2	3.0	<0.5	0.21	0.37	0.16	1.7	NA
	02/20/03	38	19	<0.5	0.091	1.2	0.80	8.0	NA
	06/11/03	32	15	<1.0	0.042	0.38	0.80	6.7	NA
	09/16/03	4.2	12	<0.50	0.19	0.043	0.19	1.1	NA
	11/20/03	22	10	<0.50	0.11	0.67	0.75	6.1	NA
	02/24/04	19	14	<0.50	<0.015	0.49	0.63	4.7	NA
	05/11/04	27	13	<0.50	<0.025	0.22	0.87	7.2	NA
	08/26/04	22	0.72	<0.50	0.042	0.26	0.64	4.6	NA
	12/15/04	15	7.6	<0.50	0.039	0.12	0.37	2.7	NA
	03/09/05	27	9.1	<0.50	0.073	0.18	0.56	3.4	NA
	06/08/05	17	6.3	<0.50	0.071	0.17	0.61	2.8	NA
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/14/05	NS	NS	NS	NS	NS	NS	NS	NS
	03/14/06	NS	NS	NS	NS	NS	NS	NS	NS
	06/07/06	14	1.4	<0.50	<0.010	0.043	0.29	1.4	NA
	09/13/06	11	0.5	<0.50	0.032	0.047	0.41	1.1	NA
	<b>12/13/06</b>	<b>8.0</b>	<b>1.4</b>	<b>&lt;0.50</b>	<b>0.016</b>	<b>0.052</b>	<b>0.30</b>	<b>1.4</b>	<b>NA</b>
<b>MW-20</b>	02/13/02	<0.25	0.64	<0.5	<0.001	<0.001	<0.001	<0.001	NA
	05/20/02	<0.25	1.3	<0.5	0.018	0.0012	0.0048	0.014	NA
	08/29/02	0.6	1.1	<0.5	0.057	0.0065	0.021	0.084	NA
	11/06/02	<0.25	0.81	<0.5	0.0023	0.00053	<0.0005	<0.0005	NA
	02/19/03	<0.25	<0.25	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/11/03	<0.25	0.68	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/17/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/20/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	0.00072	NA
	02/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/11/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/26/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/15/04	<0.25	0.30	<0.50	0.0013	<0.0005	<0.0005	<0.0005	NA
	03/09/05	<0.25	<0.25	<0.50	0.00074	<0.0005	<0.0005	<0.0005	NA
	06/08/05	<0.25	0.55	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/21/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>NA</b>
<b>MW-21</b>	06/11/03	NS	NS	NS	NS	NS	NS	NS	NS
	09/17/03	NS	NS	NS	NS	NS	NS	NS	NS
	11/20/03	0.97	19	<0.50	<0.0025	<0.0025	<0.0025	<0.0025	NA
	02/26/04	2.3	35	<0.50	<0.0025	<0.0025	<0.0025	<0.0025	NA
	05/11/04	1.2	29	<0.50	<0.0025	<0.0025	<0.0025	<0.0025	NA
	08/26/04	4.3	33	<0.50	<0.001	<0.001	0.0013	0.0014	NA
	12/15/04	NS	NS	NS	NS	NS	NS	NS	NA
	03/09/05	2.4	140	<5.0	<0.0015	<0.0015	0.0016	<0.0015	NA
	06/08/05	1.8	31	0.5	<0.002	<0.002	0.0026	<0.002	NA
	09/21/05	1.7	46	3.3	<0.0010	<0.0010	0.0013	<0.0010	NA
	12/14/05	1.0	6.1	0.54	<0.002	<0.002	0.0027	<0.002	NA
	03/14/06	<0.25	33	3.1	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/07/06	0.8	18	1.2	<0.0025	<0.0025	<0.0025	<0.0025	NA
	09/13/06	NS	NS	NS	NS	NS	NS	NS	NS
	<b>12/13/06</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>MW-22</b>	02/13/02	0.96	9.2	<0.5	0.012	0.0053	0.017	0.0097	NA
	05/21/02	1.1	7.7	<0.5	0.16	0.049	0.023	0.03	NA
	08/29/02	1.4	2.4	<0.5	0.5	0.0093	0.044	0.0066	NA
	11/05/02	0.49	1.7	<0.5	0.14	0.0031	0.025	<0.001	NA
	02/19/03	<0.25	9.1	<0.5	<0.001	<0.001	<0.001	<0.001	NA
	06/10/03	<0.25	7.4	0.87 <sup>a</sup>	<0.001	<0.001	<0.001	<0.001	NA
	09/16/03	<0.25	2.7	<0.50	0.0018	<0.0005	<0.0005	<0.0005	NA
	11/19/03	<0.50	8.4	<0.50	<0.0025	<0.0025	<0.0025	<0.0025	NA
	02/25/04	<0.25	6.4	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	05/11/04	<0.25	2.0	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	08/25/04	<0.25	0.61	<0.50	<0.001	<0.001	<0.001	<0.001	NA*
	12/14/04	<0.25	1.1	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	03/10/05	<0.25	2.2	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/07/05	<0.25	3.0	<0.50	0.0049	<0.001	<0.001	<0.001	NA
	09/20/05	0.40	2.9	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	12/13/05	<0.25	0.71	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	03/15/06	<0.25	2.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/08/06	<0.25	0.89	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/12/06	<0.25	0.45	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	<b>12/12/06</b>	<b>&lt;0.25</b>	<b>1.4</b>	<b>&lt;0.50</b>	<b>&lt;0.001</b>	<b>&lt;0.001</b>	<b>&lt;0.001</b>	<b>&lt;0.001</b>	<b>NA</b>
<b>MW-23</b>	11/19/03	5.3	1.4	<0.50	0.87	0.016	0.098	0.23	NA
	02/25/04	3.3	0.85	<0.50	0.91	0.011	0.046	0.03	0.0052*
	05/12/04	4.2	1.3	<0.50	1.1	0.013	0.046	0.048	<0.0050*
	08/26/04	5.3	0.72	<0.50	1.1	0.023	0.2	0.17	0.014*
	12/14/04	NS	NS	NS	NS	NS	NS	NS	NS
	03/08/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/07/05	NS	NS	NS	NS	NS	NS	NS	NS
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/13/05	6.3	<0.25	<0.50	1.3	0.014	0.048	0.044	<0.0050*
	03/15/06	7.0	0.28	<0.50	1.4	0.015	0.19	0.21	<0.0050*
	06/08/06	5.2	1.30	<0.50	1.4	0.014	0.11	0.11	<0.0050*
	09/12/06	NS	NS	NS	NS	NS	NS	NS	NS
	<b>12/12/06</b>	<b>8.1</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>1.8</b>	<b>0.020</b>	<b>0.11</b>	<b>0.16</b>	<b>&lt;0.0050*</b>
<b>MW-24</b>	11/19/03	34	6.4	0.54	2.8	0.54	1.4	6	NA
	02/25/04	26	3.0	<0.50	4.3	0.085	1.0	3.3	<0.0050*
	05/12/04	NS	NS	NS	NS	NS	NS	NS	NS
	08/26/04	NS	NS	NS	NS	NS	NS	NS	NS
	12/14/04	NS	NS	NS	NS	NS	NS	NS	NS
	03/08/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/07/05	NS	NS	NS	NS	NS	NS	NS	NS
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/14/05	NS	NS	NS	NS	NS	NS	NS	NS
	03/15/06	26	0.34	<0.50	4.4	0.064	0.88	4.2	0.0069
	06/08/06	21	<0.25	<0.50	1.5	0.039	0.86	4.9	0.0068
	09/12/06	NS	NS	NS	NS	NS	NS	NS	NS
	<b>12/12/06</b>	<b>20</b>	<b>1.1</b>	<b>&lt;0.50</b>	<b>1.5</b>	<b>0.037</b>	<b>0.69</b>	<b>3.2</b>	<b>0.0078*</b>
<b>MW-25</b>	11/20/03	<0.25	1.3	<0.50	0.0061	<0.0005	<0.0005	<0.0005	NA
	02/26/04	0.38	8.9	<0.50	0.0011	<0.0005	0.0027	<0.0005	0.012*
	5/12/04	<0.25	1.6	<0.50	<0.0005	<0.0005	0.0034	<0.0005	<0.0050*
	08/26/04	<0.25	0.27	<0.50	0.013	<0.0005	<0.0005	<0.0005	0.034* <sup>a</sup>
	12/14/04	<0.25	1.4	<0.50	0.0035	<0.001	<0.001	<0.001	<0.0050*
	03/10/05	0.31	3.7	<0.50	0.0014	<0.0005	0.00064	<0.0005	<0.0050*
	06/07/05	0.40	3.2	<0.50	<0.001	<0.001	0.0014	<0.001	<0.0050*
	09/20/05	0.30	1.4	<0.50	0.0016	<0.0005	<0.0005	<0.0005	0.059* <sup>a</sup>
	12/13/05	<0.25	1.2	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050*
	03/15/06	<0.25	1.0	<0.50	0.0019	<0.001	<0.001	<0.001	<0.0050*
	06/08/06	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/12/06	<0.25	0.31	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/12/06</b>	<b>&lt;0.25</b>	<b>0.86</b>	<b>&lt;0.50</b>	<b>0.0052</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>A-5</b>	02/14/02	<0.25	2.3	<0.5	0.00055	0.0017	<0.0005	<0.0005	NA
	05/22/02	<0.25	2.0	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/29/02	<0.25	1.2	<0.5	0.0017	0.00062	<0.0005	0.00099	NA
	11/06/02	<0.25	1.2	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/20/03	<0.25	<0.25	<0.5	0.00086	0.0019	<0.0005	0.001	NA
	06/10/03	0.26	0.4	<0.25	<0.0005	0.00067	<0.0005	0.0007	NA
	09/17/03	<0.25	0.60	<0.50	0.0042	<0.0005	<0.0005	<0.0005	NA
	11/20/03	<0.25	0.53	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/26/04	<0.25	3.3	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/12/04	0.27	0.43	<0.50	<0.0005	<0.0005	<0.0005	0.00057	NA
	08/25/04	<0.25	1.1	<0.50	0.0029	<0.0005	<0.0005	<0.0005	NA
	12/14/04	<0.25	0.43	<0.50	0.021	<0.001	<0.001	<0.001	NA
	03/10/05	0.43	5.2	<0.50	0.12	0.0025	<0.001	0.0012	NA
	06/07/05	0.54	2.4	1.70	0.12	0.0028	<0.001	0.0013	NA
	09/20/05	0.37	1.2	<0.50	0.037	0.0017	<0.001	0.0011	NA
	12/13/05	0.44	0.31	<0.50	0.049	0.0021	<0.0005	0.0013	NA
	03/15/06	0.36	0.45	<0.50	0.052	0.0017	<0.001	0.0017	NA
	06/08/06	0.91	0.55	<0.50	0.099	0.0036	0.00076	0.0034	NA
	09/12/06	0.46	0.43	<0.50	0.031	0.0016	<0.001	0.0014	NA
	<b>12/12/06</b>	<b>0.70</b>	<b>0.53</b>	<b>&lt;0.50</b>	<b>0.079</b>	<b>0.0028</b>	<b>&lt;0.001</b>	<b>0.0025</b>	<b>NA</b>
<b>A-8</b>	02/14/02	<0.25	1.6	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/22/02	<0.25	0.51	<0.5	<0.0005	0.00058	<0.0005	<0.0005	NA
	08/28/02	<0.25	<0.5	<0.5	<0.0005	0.0014	<0.0005	0.00066	NA
	11/06/02	<0.25	0.43	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/20/03	<0.25	<0.25	<0.5	<0.0005	0.00083	<0.0005	<0.0005	NA
	06/10/03	<0.25	<0.25	<0.25	<0.0005	0.00056	<0.0005	<0.0005	NA
	09/17/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/20/03	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/26/04	0.35	1.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/12/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/25/04	<0.25	4.9	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	12/14/04	<0.25	1.7	<0.50	0.00056	0.00052	<0.0005	0.00094	NA
	03/10/05	<0.25	2.1	<0.50	<0.0005	<0.0005	<0.0005	0.00055	NA
	06/07/05	<0.25	1.2	1.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/20/05	<0.25	3.5	0.8	0.0012	<0.001	<0.001	0.0012	NA
	12/13/05	<0.25	0.54	<0.50	<0.0005	<0.0005	<0.0005	0.0011	NA
	03/15/06	<0.25	0.55	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	06/08/06	<0.25	0.47	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	09/12/06	<0.25	0.76	<0.50	<0.001	<0.001	<0.001	0.0011	NA
	<b>12/12/06</b>	<b>0.27</b>	<b>0.87</b>	<b>&lt;0.50</b>	<b>&lt;0.001</b>	<b>0.0011</b>	<b>&lt;0.001</b>	<b>0.0015</b>	<b>NA</b>
<b>A-10</b>	02/14/02	<0.25	9.2	<0.5	<0.0005	0.00062	<0.0005	<0.0005	NA
	05/22/02	0.31	8.8	<0.5	<0.0005	0.00086	<0.0005	<0.0005	NA
	08/28/02	0.30	15	<0.5	<0.001	<0.001	<0.001	<0.001	NA
	11/06/02	0.37	13	<0.50	<0.0005	0.00057	<0.0005	<0.0005	NA
	02/20/03	<0.25	6.0	<0.5	0.0013	<0.0005	<0.0005	0.00055	NA
	06/10/03	0.45	19	<0.25	<0.001	<0.001	<0.001	<0.001	NA
	09/17/03	0.68	30	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/20/03	1.1	89	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/26/04	<0.25	35	0.74	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/12/04	<0.25	3.5	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/25/04	<0.25	5.1	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	12/14/04	<0.25	1.1	<0.50	0.003	<0.001	<0.001	<0.001	NA
	03/10/05	<0.25	4.6	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/07/05	0.3	68.0	2.10	0.00069	<0.0005	<0.0005	<0.0005	NA
	09/20/05	0.6	1.5	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/13/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	03/15/06	<0.25	1.7	<0.50	<0.0005	<0.0005	<0.0005	0.0005	NA
	06/08/06	<0.25	0.7	<0.50	<0.0005	<0.0005	<0.0005	0.0005	NA
	09/12/06	<0.25	0.65	<0.50	<0.0005	<0.0005	<0.0005	0.0005	NA
	<b>12/12/06</b>	<b>&lt;0.25</b>	<b>0.98</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>NA</b>

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Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>A-14</b>	12/20/00	<0.05	<0.25	<0.5	<0.001	<0.001	<0.001	<0.003	0.65
<b>A-14R</b>	02/14/02	<0.25	<0.25	<0.5	0.00061	0.0021	<0.0005	<0.0005	0.005*
	05/22/02	<0.25	<0.5	<0.5	0.00053	0.0021	<0.0005	0.00054	0.02*
	08/28/02	<0.25	<0.5	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	11/06/02	<0.25	<0.25	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/20/03	<0.25	<0.25	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	06/10/03	<0.25	<0.25	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	0.02*
	09/17/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.025*
	11/20/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.032*
	02/26/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.018*
	05/12/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0072*
	03/10/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/13/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/15/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/12/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/12/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>
<b>A-21</b>	02/14/02	<0.25	<0.25	<0.5	<0.0005	0.001	<0.0005	<0.0005	<0.005*
	05/22/02	<0.25	<0.5	<0.5	0.00061	0.0017	<0.0005	0.00057	<0.005*
	08/29/02	<0.25	0.76	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	11/06/02	<0.25	0.37	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	<0.25	<0.5	<0.5	0.0013	0.0018	<0.0005	0.00061	<0.005*
	06/10/03	0.25	<0.25	<0.25	0.0082	0.00058	<0.0005	<0.0005	0.062*
	09/16/03	<0.25	<0.25	<0.50	0.0034	<0.0005	<0.0005	<0.0005	0.0085*
	11/19/03	0.47	<0.25	<0.50	0.061	0.0019	<0.0005	0.0029	0.0067*
	02/25/04	0.63	<0.50	<0.50	0.013	0.00066	0.045	0.0016	<0.0050*
	05/12/04	0.50	<0.25	<0.50	0.0019	<0.0005	0.0042	0.00072	<0.0050*
	08/25/04	0.26	<0.25	<0.50	0.0015	<0.0005	<0.0005	0.0015	<0.0050*
	12/14/04	0.99	<0.25	<0.50	0.061	0.0025	0.022	0.0083	<0.0050*
	03/10/05	1.5	0.26	<0.50	0.024	0.0021	0.0025	0.011	0.020*
	06/07/05	1.2	0.35	<0.50	0.0076	0.00084	0.00077	0.0043	<0.0050*
	09/20/05	1.3	<0.25	<0.50	0.011	0.0012	0.00066	0.0048	<0.0050*
	12/13/05	1.6	<0.25	<0.50	0.017	0.0016	0.0015	0.0052	<0.0050*
	03/15/06	0.97	<0.25	<0.50	0.0098	0.00097	0.0023	0.0033	<0.0050*
	06/08/06	0.82	<0.25	<0.50	0.0023	0.00059	<0.0005	0.0019	<0.0050*
	09/12/06	0.85	<0.25	<0.50	0.0019	<0.0005	<0.0005	0.0016	<0.0050*
	<b>12/12/06</b>	<b>0.85</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>0.0071</b>	<b>&lt;0.0005</b>	<b>0.0021</b>	<b>0.0014</b>	<b>&lt;0.0050*</b>
<b>A-23R</b>	02/14/02	0.26	2.1	<0.5	0.06	0.001	0.0099	0.0072	0.72 <sup>a</sup>
	05/20/02	0.74	6.9	<0.5	0.15	<0.001	0.088	0.0067	0.095 <sup>a</sup>
	08/28/02	0.62	2.1	<0.5	0.2	0.0035	0.021	0.0075	0.23*
	11/05/02	0.74	1.7	<0.5	0.22	<0.0015	0.0059	0.014	0.18*
	02/19/03	0.71	2.3	<0.5	0.26	0.0033	0.0054	0.0059	0.049*
	06/10/03	<0.25	1.8	<0.25	0.0073	<0.001	0.0028	<0.001	<0.005*
	09/16/03	0.70	1.3	<0.50	0.043	0.0029	0.057	0.0018	0.38*
	11/19/03	1.0	0.78	<0.50	0.08	0.0037	0.069	0.0035	0.13*
	02/25/04	1.6	0.78	<0.50	0.26	0.0072	0.061	0.015	0.081*
	05/12/04	0.28	0.45	<0.50	0.020	0.00075	0.0022	0.00082	<0.0050*
	08/25/04	2.3	0.35	<0.50	0.46	0.012	0.074	0.02	0.012*
	12/14/04	2.0	0.65	<0.50	0.37	0.0084	0.041	0.013	0.018*
	03/10/05	0.60	0.31	<0.50	0.035	0.0011	0.0045	0.0014	0.035*
	06/07/05	0.33	<0.25	<0.50	0.0080	<0.0005	0.0012	<0.0005	0.013*
	09/20/05	<0.25	<0.25	<0.50	0.00060	<0.0005	<0.0005	<0.0005	0.0096 <sup>a</sup>
	12/14/05	0.37	<0.25	<0.50	0.019	0.00056	0.00065	0.00058	0.032*
	03/15/06	1.1	<0.25	<0.50	0.34	0.0033	<0.0025	0.0051	<0.0050*
	06/08/06	0.34	<0.25	<0.50	0.033	<0.0005	<0.0005	0.031	0.0081*
	09/12/06	0.42	<0.25	<0.50	0.010	<0.0005	0.032	0.0013	0.035*
	<b>12/12/06</b>	<b>2.1</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>0.520</b>	<b>0.0066</b>	<b>0.053</b>	<b>0.021</b>	<b>&lt;0.0050*</b>
<b>Dup-1^</b>	09/20/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	0.42	<0.25	<0.50	0.020	0.00064	0.00081	0.00063	0.025*
	03/15/06	1.1	<0.25	<0.50	0.310	0.0036	0.0027	0.0052	0.0099*
	06/08/06	0.33	<0.25	<0.50	0.032	<0.0005	<0.0005	0.031	0.013*
	09/12/06	0.36	<0.25	<0.50	0.009	<0.0005	0.027	0.0011	0.12*
	<b>12/12/06</b>	<b>2.2</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>0.520</b>	<b>0.0076</b>	<b>0.061</b>	<b>0.024</b>	<b>0.0077*</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>A-27</b>	02/14/02	2.9	11	<0.5	0.13	0.014	0.096	0.25	NA
	05/22/02	3.3	8.2	<0.5	0.2	0.016	0.14	0.38	NA
	08/29/02	3.8	8.1	<0.5	0.24	0.016	0.14	0.29	NA
	11/06/02	3.2	8.0	<0.5	0.16	0.016	0.065	0.14	NA
	02/19/03	3.1	6.8	<0.5	0.17	0.017	0.052	0.13	NA
	06/10/03	3.7	4.5	<0.25	0.14	0.013	0.11	0.23	NA
	09/16/03	4.5	5.6	<0.50	0.27	0.02	0.18	0.38	NA
	11/19/03	5.9	5.3	<0.50	0.25	0.023	0.13	0.33	NA
	02/25/04	4.4	16.0	<0.50	0.15	0.016	0.18	0.30	NA
	05/11/04	4.6	5.2	<0.50	0.16	0.017	0.23	0.38	NA
	08/25/04	4.7	2.5	<0.50	0.25	0.018	0.17	0.24	NA*
	12/14/04	4.5	4.4	<0.50	0.11	0.012	0.099	0.14	NA
	03/10/05	5.8	4.7	<0.50	0.14	0.015	0.16	0.22	NA
	06/07/05	4.5	7.8	<0.50	0.17	0.014	0.24	0.34	NA
	09/20/05	6.3	2.3	<0.50	0.25	0.019	0.18	0.22	NA
	12/13/05	3.7	0.83	<0.50	0.13	0.012	0.083	0.095	NA
	03/15/06	4.4	1.3	<0.50	0.13	0.017	0.19	0.24	NA
	06/08/06	4.5	1.1	<0.50	0.19	0.016	0.23	0.28	NA
	09/12/06	3.4	0.82	<0.50	0.17	0.011	0.12	0.12	NA
	<b>12/12/06</b>	<b>3.7</b>	<b>0.90</b>	<b>&lt;0.50</b>	<b>0.110</b>	<b>0.0096</b>	<b>0.10</b>	<b>0.12</b>	<b>NA</b>
<b>A-28R</b>	02/14/02	5.3	2.7	<0.5	0.66	0.027	0.42	0.2	0.035*
	05/22/02	3.1	6.7	<0.5	0.14	0.01	0.2	0.092	0.05*
	08/29/02	4	6	<0.5	0.15	0.019	0.23	0.078	0.032*
	11/06/02	3.4	1.8	<0.5	0.47	0.015	0.053	0.05	0.028*
	02/19/03	3.5	4.6	<0.5	0.46	0.015	0.051	0.05	0.013*
	06/10/03	3.7	2.9	<0.25	0.31	0.0081	0.085	0.051	0.064*
	09/16/03	3.8	2.0	<0.50	1.0	0.013	0.075	0.048	0.17*
	11/19/03	4.9	<0.25	<0.50	0.58	0.012	0.059	0.064	0.11*
	02/25/04	5.1	1.7	<0.50	0.63	0.0093	0.19	0.076	0.0080*
	05/12/04	6.5	2.6	<0.50	0.96	0.012	0.20	0.058	<0.0050*
	08/25/04	5.9	0.88	<0.50	2.1	0.018	0.05	0.053	0.043*
	12/14/04	7.6	3.0	<0.50	1.4	0.015	0.073	0.062	0.025*
	03/10/05	10	0.76	<0.50	1.9	0.019	0.077	0.064	0.0078*
	06/07/05	6	1.20	<0.50	2.1	0.015	0.069	0.048	0.0068*
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/13/05	5.4	<0.25	<0.50	0.93	0.011	0.033	0.036	0.012*
	03/15/06	4.6	<0.25	<0.50	0.80	0.012	0.11	0.035	<0.0050*
	06/08/06	4.2	0.49	0.73	0.87	0.013	0.07	0.035	0.019*
	09/12/06	5.2	<0.25	<0.50	1.0	0.015	0.048	0.036	0.016*
	<b>12/12/06</b>	<b>4.0</b>	<b>0.57</b>	<b>&lt;0.50</b>	<b>0.30</b>	<b>0.0095</b>	<b>0.027</b>	<b>0.028</b>	<b>&lt;0.0050*</b>
<b>SH-02</b>	12/20/00	0.078	<0.25	<0.5	0.001	<0.001	<0.001	<0.003	0.015**
<b>SH-02R</b>	02/13/02	<0.25	0.56	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	05/21/02	<0.25	2.4	<0.5	0.037	<0.0005	<0.0005	<0.0005	0.005*
	08/28/02	<0.25	4.3	<0.5	0.087	0.0038	0.00061	0.0023	0.006*
	11/05/02	<0.25	1.1	<0.5	0.016	<0.0005	<0.0005	<0.0005	0.005*
	02/19/03	<0.25	<0.5	<0.5	<0.0005	0.00086	<0.0005	<0.0005	<0.005*
	06/10/03	<0.25	0.97	<0.25	<0.0005	0.00051	<0.0005	<0.0005	0.0059*
	09/16/03	<0.25	3.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.010*
	11/19/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	02/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	05/12/04	<0.25	0.74	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	<0.25	0.58	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/15/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/09/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.31	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	<0.25	0.58	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	<0.25	0.30	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0078*
	03/14/06	<0.25	0.30	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0072*
	06/07/06	<0.25	0.59	<0.50	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0010	<0.0010	<0.0010	<0.0010	<0.0050*
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>0.49</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>

**TABLE 2**  
**GROUNDWATER ANALYTICAL RESULTS**  
 Kinder Morgan Liquid Terminals, LLC  
 Harbor Island Terminal  
 2720 13th Avenue Southwest  
 Seattle, Washington

Sample I.D.	Date	TPH-Gasoline (ppm)	TPH-Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<b>SH-05</b>	12/20/00	<0.05	1.0	<0.5	<0.001	<0.001	<0.003	<0.001	0.017**
<b>SH-05R</b>	05/21/02	0.71	11	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	08/28/02	0.77	10	<0.5	<0.0005	0.0015	<0.0005	<0.0005	0.006*
	11/05/02	1.4	7.1	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.008*
	02/19/03	0.8	6.8	<0.5	<0.001	0.0016	<0.001	<0.001	<0.005*
	06/10/03	1.1	45	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	0.04*
	09/16/03	<0.25	23	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.074*
	11/19/03	0.62	19	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.075*
	02/25/04	<0.25	5.3	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	05/12/04	0.43	4.3	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	0.63	3.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	12/15/04	0.30	10	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0056*
	03/09/05	0.78	4.3	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	0.32	4.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	0.61	2.8	1.0	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	0.78	1.3	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0074*
	06/07/06	<0.25	1.4	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050*
	09/13/06	0.34	0.56	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	<b>12/13/06</b>	<b>&lt;0.50</b>	<b>1.9</b>	<b>&lt;0.50</b>	<b>&lt;0.0025</b>	<b>&lt;0.0025</b>	<b>&lt;0.0025</b>	<b>&lt;0.0025</b>	<b>&lt;0.0050*</b>
<b>MW-07R</b>	02/13/02	<0.25	1.2	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.035*
	05/21/02	<0.25	2.1	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.005*
	08/28/02	<0.25	2.4	<0.5	<0.0005	0.0028	<0.0005	0.0012	0.006*
	11/05/02	<0.25	3.7	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	NS	NS	NS	NS	NS	NS	NS	NS
	06/10/03	NS	NS	NS	NS	NS	NS	NS	NS
	09/16/03	<0.25	1.9	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.045*
	11/19/03	<0.25	2.1	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.020*
	02/25/04	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	05/12/04	<0.25	0.48	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	<0.25	0.42	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	12/15/04	<0.25	0.85	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0076*
	03/09/05	<0.25	0.54	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.46	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	<0.25	0.70	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0065
	<b>12/13/06</b>	<b>&lt;0.25</b>	<b>&lt;0.25</b>	<b>&lt;0.50</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0005</b>	<b>&lt;0.0050*</b>

**Notes:**

< = Denotes compound was not detected at designated detection limit.

NA = Not analyzed for this parameter

NS = Not sampled

<sup>a</sup> = Dup-1 is a duplicate sample for A-23R; Dup-2 is a duplicate sample for MW-3.

\* = Also tested for Dissolved Lead (EPA-200.8), results are below detection limit of 0.0050 ppm.

<sup>a</sup> = Also tested for Dissolved Lead (EPA-200.8), results are at or above detection limit of 0.0050 ppm.

\*\* = Also tested for Dissolved Lead (EPA-7421), results are below detection limit of 0.004 ppm.

<sup>a</sup> = Insulating oil range hydrocarbons were reported for MW-22 at concentration of 0.87 ppm.

TPH as gasoline - Analysis by Washington Method WTPH-G prior to 5/20/98; analysis by Northwest Method NWTPH-Gx from 5/20/98 through present.

TPH as diesel and oil - Analysis by Washington Method WTPH-D+ extended prior to 5/20/98; analysis by Northwest Method NWTPH-Dx from 5/20/98 through present.

BTEX Compounds - Analysis by EPA Method 8020 prior to 5/20/98; analysis by EPA Method 8021B from 5/20/98 through present.

**TABLE 3**  
**ANALYTICAL SUMMARY 2000 - DECEMBER 2006**  
**CURRENT GROUNDWATER COMPLIANCE PROGRAM**  
Kinder Morgan Harbor Island Terminal

Well ID	Indicator Hazardous Substances, concentration in mg/L							
	TPH-G	Benzene	Ethylbenzene	Toluene	TPH-D	TPH-O	Total Lead	Dissolved Lead
<b>Cleanup Criteria</b>	<b>1.0</b>	<b>0.071</b>	<b>29.0</b>	<b>200.0</b>	<b>10</b>	<b>10</b>	<b>0.0058</b>	--
A-5	ND - 0.54	ND - 0.12, >0.071 on 12-06	ND	ND - 0.0036	ND - 5.2	ND - 1.7		
A-8	ND - 0.35	ND - 0.0012	ND	ND - 0.0014	ND - 4.9	ND - 1.5		
A-10	ND - 1.1, <1 since 02-04	ND - 0.0030	ND	ND - 0.00086	ND - 89, <10 since 09-05	ND - 2.1		
A-14R	ND	ND - 0.002	ND	ND - 0.0021	ND	ND	ND - 0.032 <0.0058 since 06-05	ND
A-21	ND - 1.6, <1 since 03-06	ND - 0.061, <0.071 since 06-01	ND - 0.045	ND - 0.0025	ND - 0.76	ND	ND - 0.062 <0.0058 since 06-05	ND
A-23R	ND - 2.3, >1 on 12-06	0.00060 - 0.46, >0.071 on 12-06	ND - 0.088	ND - 0.012	ND - 6.9	ND	ND - 0.72 <0.0058 since 09-06	detected
A-27	2.0 - 6.3, >1 on 12-06	0.11 - 0.27	0.04 - 0.24	0.009 - 0.023	0.83 - 16, <10 since 05-04	ND		
A-28R	3.1 - 10	0.14 - 2.1	0.033 - 0.42	0.0081 - 0.027	ND - 6.7	ND	ND - 0.17 <0.0058 since 12-06	ND
MW-1	ND - 0.83	ND - 0.0013	ND - 0.0020	ND - 0.0067	ND - 2.0	ND	ND - 0.021 <0.0058 since 02-03	ND
MW-2	ND	ND	ND	ND - 0.00071	ND - 0.91	ND	ND - 0.062 since 09-06	detected
MW-3	ND - 45, <1 since 02-02	ND - 0.36, <0.071 since 02-03	ND - 0.23	ND - 0.18	ND - 17, <10 since 12-00	ND - 0.68	ND - 0.042 <0.0058 since 03-05	ND
MW-4	ND - 3.3, <1 since 06-03*	ND - 1.1, <0.071 since 02-03	ND - 0.034	ND - 0.023	1.1 - 280, <10 since 12-05	ND - 2.6		
MW-5	ND - 0.13	ND - 0.019	ND	ND - 0.0018	ND - 1.6	ND	ND - 0.11 >0.0058 on 12-06	ND
MW-6	ND - 1.1, <1 since 03-06	ND - 0.19, <0.071 since 09-01	ND - 0.0050	ND - 0.0070	ND - 7.3	ND	ND - 0.052 since 03-05	ND
MW-7	0.26 - 18, >1 on 09-06	ND - 0.34, >0.071 on 09-06	ND - 0.69	ND - 0.37	ND - 21, <10 since 12-04	ND - 0.81	0.0083 - 0.23 >0.058 on 09-06	detected
MW-8	ND	ND - 0.0013	ND	ND - 0.00086	<10 since 03-01	ND - 2.9	<0.0058 since 12-06	ND
MW-9	ND - 10 >1 on 12-06	ND - 0.038	0.020 - 0.23	0.0034 - 0.049	1.2 - 39 <10 since 05-04	ND - 0.72	ND - 0.053 >0.0058 on 12-06	ND
MW-12R	ND - 0.56	<0.071 since 12-04	ND	ND - 0.0059	ND - 2.5	ND	ND - 0.013 <0.0058 since 05-04	ND
MW-13R	ND	ND - 0.056	ND	ND - 0.0032	ND - 3.5	ND	ND - 0.012 <0.0058 since 05-04	ND
MW-14	ND - 6.8, >1 on 12-06	ND - 0.48, <0.071 since 02-04	0.019 - 0.26	ND - 0.014	2.0 - 37, <10 since 12-05	ND - 1.1		
MW-16	ND - 0.88	ND - 0.029	ND - 0.0010	ND - 0.0037	ND - 1.7	ND		
MW-18	ND - 7.6, <1 since 09-06	ND - 1.8, <0.071 since 09-06	ND - 0.29	ND - 0.067	ND - 0.77	ND		
MW-19	ND - 1.4, <0.071 since 06-06	4.2 - 68 <0.071 since 02-02	0.16 - 1.1	0.12 - 4.0	0.72 - 19 <10 since 08-04	ND		
MW-20	ND - 1.8, <1 since 03-01	ND - 0.68, <0.071 since 02-02	ND - 0.067	ND - 0.020	ND - 5.0	ND - 0.7		
MW-21	ND - 4.3, SPH on 12-06	ND	ND - 0.019	ND - 0.006	6.1 - 140, SPH on 12-06	ND - 3.3 SPH on 12-06		
MW-22	ND - 5.1, <1 since 11-02	ND - 1.9, <0.071 since 02-03	ND - 0.35	ND - 0.097	0.61 - 9.2	ND - 0.87		
SH-02R	ND - 0.078	ND - 0.087, <0.071 since 11-02	ND - 0.00061	ND - 0.0038	ND - 4.3	ND	ND - 0.010 <0.0058 since 06-06	ND
SH-05R	ND - 1.4, <1 since 09-03	ND	ND	ND - 0.0016	1.3 - 45, <10 since 03-05	ND - 1.0	ND - 0.075 <0.0058 since 03-05	ND
MW-07R	ND	ND	ND	ND - 0.0028	ND - 3.7	ND	ND - 0.045 <0.0058 since 12-06	ND
MW-23	SPH, 4.2 - 7.0 >1 on 12-06	0.87 - 1.4 >0.071 on 12-06	0.046 - 0.19	0.011 - 0.023	SPH, ND - 1.4	ND	ND - 0.014 <0.0058 since 12-05	ND
MW-24	SPH, 26 - 34	2.8 - 4.4	0.88 - 1.4	0.064 - 0.54	SPH, 0.34 - 6.4	ND - 0.54	ND - 0.0069 >0.0058 on 12-07	ND
MW-25	ND - 0.40	ND - 0.013	ND - 0.0034	ND	0.27 - 8.9	ND	ND - 0.034	detected

**Notes:** \* ND but detection limit > 1 during 2 events in 2005

Recommend reduction in monitoring frequency and/or parameters

Parameter not analyzed

**TABLE 4**  
**PROPOSED GROUNDWATER COMPLIANCE PROGRAM**  
**RECOMMENDED MONITORING FREQUENCY**  
Kinder Morgan Harbor Island Terminal

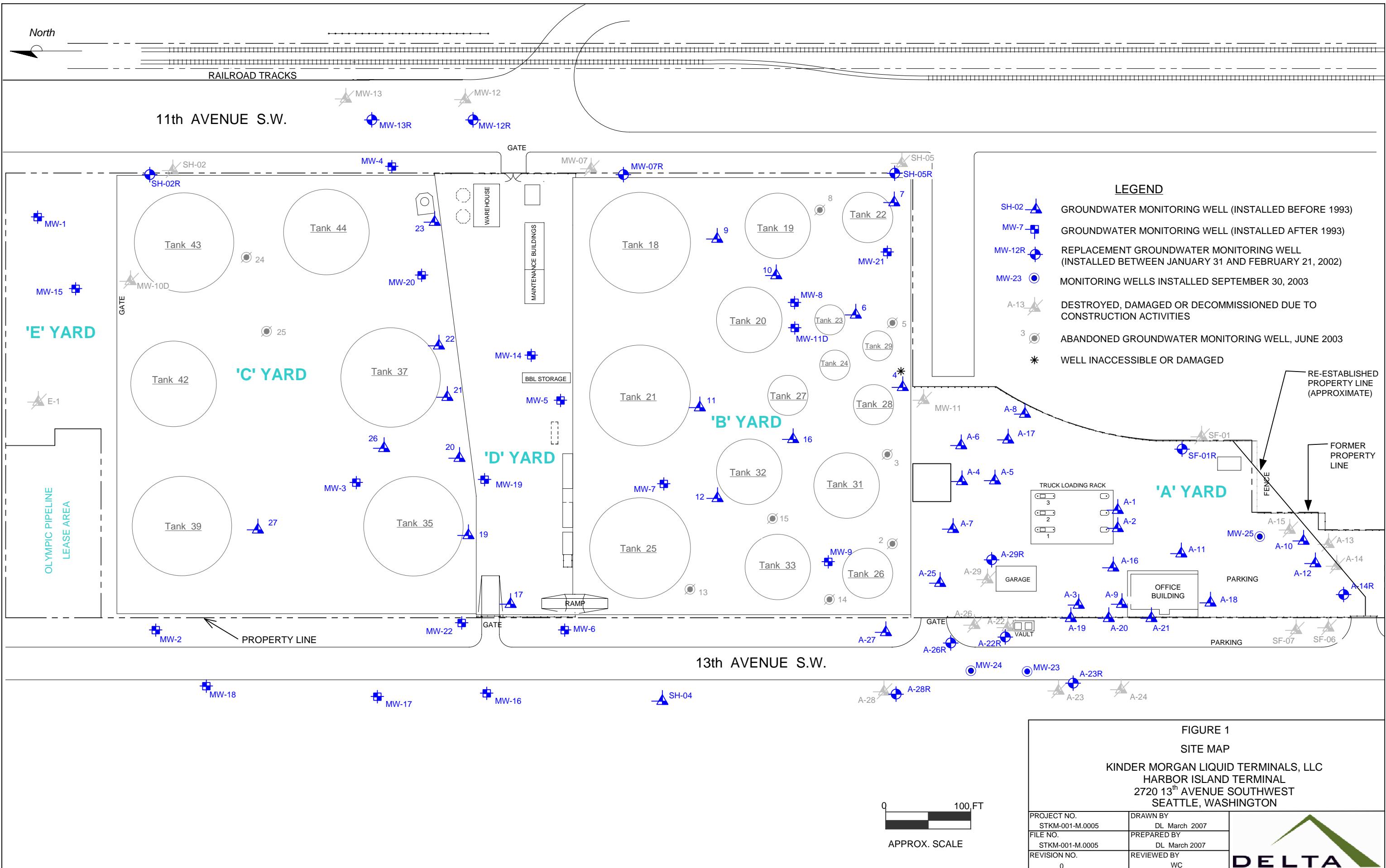
Well ID	Indicator Hazardous Substances				Natural Attenuation Parameters				
	TPH-G/ BTEX	TPH-D/TPH-O	Total Lead	Dissolved Lead	Nitrate (NO3)	Ferrous Iron	Methane	Sulfate (SO4)	Sulfide (H2S)
A-5	Quarterly	Discontinue							
A-8	Annual	Annual							
A-10	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
A-14R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
A-21	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual
A-23R	Quarterly	Discontinue	Annual	Annual	Annual	Annual	Annual	Annual	Annual
A-27	Quarterly	Discontinue			Annual	Annual	Annual	Annual	Annual
A-28R	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual
MW-1	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-2	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-3	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-4	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-5	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-6	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual
MW-7	Quarterly	Discontinue	Annual	Annual	Annual	Annual	Annual	Annual	Annual
MW-8	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-9	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual
MW-12R	Annual	Annual	Annual	Discontinue					
MW-13R	Annual	Annual	Annual	Discontinue					
MW-14	Quarterly	Discontinue			Annual	Annual	Annual	Annual	Annual
MW-16	Annual	Annual							
MW-18	Quarterly	Discontinue							
MW-19	Quarterly	Discontinue			Annual	Annual	Annual	Annual	Annual
MW-20	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-21	Quarterly	Quarterly			Annual	Annual	Annual	Annual	Annual
MW-22	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
SH-02R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
SH-05R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-07R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue
MW-23	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual
MW-24	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual
MW-25	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue

**Notes:** Recommended reduced monitoring frequency

Parameter not analyzed

**TABLE 5**  
**PROPOSED ANNUAL ANALYSES**  
**GROUNDWATER COMPLIANCE PROGRAM**  
Kinder Morgan Harbor Island Terminal

Well ID	Indicator Hazardous Substances				Natural Attenuation Parameters				
	TPH-G/ BTEX	TPH-D+ extended	Total Lead	Dissolved Lead	Nitrate (NO3)	Ferrous Iron	Methane	Sulfate (SO4)	Sulfide (H2S)
A-5	4	0							
A-8	1	1							
A-10	1	1			0	0	0	0	0
A-14R	1	1	1	0	0	0	0	0	0
A-21	4	0	1	0	1	1	1	1	1
A-23R	4	0	1	1	1	1	1	1	1
A-27	4	0			1	1	1	1	1
A-28R	4	0	1	0	1	1	1	1	1
MW-1	1	1	1	0	0	0	0	0	0
MW-2	1	1	1	0	0	0	0	0	0
MW-3	1	1	1	0	0	0	0	0	0
MW-4	1	1			0	0	0	0	0
MW-5	1	1	1	0	0	0	0	0	0
MW-6	4	0	1	0	1	1	1	1	1
MW-7	4	0	1	1	1	1	1	1	1
MW-8	1	1	1	0	0	0	0	0	0
MW-9	4	0	1	0	1	1	1	1	1
MW-12R	1	1	1	0					
MW-13R	1	1	1	0					
MW-14	4	0			1	1	1	1	1
MW-16	1	1							
MW-18	4	0							
MW-19	4	0			1	1	1	1	1
MW-20	1	1			0	0	0	0	0
MW-21	4	4			1	1	1	1	1
MW-22	1	1			0	0	0	0	0
SH-02R	1	1	1	0	0	0	0	0	0
SH-05R	1	1	1	0	0	0	0	0	0
MW-07R	1	1	1	0	0	0	0	0	0
MW-23	4	0	1	0	1	1	1	1	1
MW-24	4	0	1	0	1	1	1	1	1
MW-25	1	1	1	0	0	0	0	0	0
<b>Annual Total</b>	74	22	20	2	12	12	12	12	12



September 4, 2008

Mr. Roger Nye  
Washington State Department of Ecology  
Northwest Regional Office  
3190 160<sup>th</sup> Avenue N.E.  
Bellevue, Washington 98008-5452

Sent via FedEx Saver

SUBJ: Technical Revision Request – Low-Flow Groundwater Sampling  
Kinder Morgan Harbor Island Terminal  
Seattle, Washington  
Delta Project No. STKM-001-P.0005



Dear Mr. Nye:

Delta Consultants (Delta) has prepared this request on behalf of Kinder Morgan Liquid Terminals, LLC (KMLT) to propose a technical revision to Appendix A (Compliance Sampling and Analysis Plan) of the Compliance Monitoring Plan, dated October 27, 1999. This letter request supersedes a previous request, dated July 16, 2008. The Compliance Monitoring Plan was included as Appendix F of the Model Toxics Control Act (MTCA) Consent Decree 00-2-07760-25EA, which was executed to implement remedial actions for the site. As discussed in a March 31, 2008 telephone conversation with you, KMLT is proposing a revision to Section 2.3.2, Sampling Procedures, of the Compliance Sampling and Analysis Plan (Plan) to replace the purge-sampling methodology with low-flow sampling techniques.

#### CURRENT PURGE-SAMPLING PROCEDURES

Sampling ground water traditionally involves purging a monitoring well to remove stagnant water in the well casing prior to sampling. The current sampling procedure incorporated into the Plan includes purging three to five volumes of the well prior to collecting a groundwater sample. This well evacuation approach can pose several problems, including: 1) as the well recovers, groundwater cascading in the well screen can affect contaminant and dissolved gas concentrations; 2) draining water from the sand pack surrounding the screen can result in air being trapped in the pore spaces, also affecting dissolved gas concentrations; and 3) increased turbidity can affect total and dissolved metal concentrations.

In the Revised Site-Wide Groundwater Compliance Monitoring Plan, dated June 21, 2007, Delta presented an evaluation of historical groundwater analytical results with respect to established cleanup criteria. During the preparation of the Revised Plan, Delta and Ecology discussed the periodic occurrence of dissolved lead in the wells sampled. These occurrences appeared to be random, with no apparent trend to the occurrence.

a member of:



---

4006 148TH AVENUE NE REDMOND, WASHINGTON 98052 USA  
PHONE 425.882.3528 / 800.477.7411 FAX 425.869.1892 [WWW.DELTAENV.COM](http://WWW.DELTAENV.COM)

At the time, it was mentioned that turbulence created during sampling may have caused the occurrence of dissolved lead. Eliminating turbulence during sampling may end or reduce this occurrence.

## PROPOSED LOW-FLOW SAMPLING PROCEDURES

Low-flow/low-volume sampling is a method that can be used to overcome many of the problems created by traditional purge-sampling. Low-flow sampling can minimize turbidity and minimize groundwater chemistry alteration. By pumping at very low flowrates from the well screen zone, disturbance to the water column in the well is significantly reduced and stress on the surrounding formation is minimized. Samples obtained in this manner will better reflect contaminant concentrations and ground-water chemistry at ambient flow conditions.

### **Sampling Procedures**

KMLT proposes to replace Section 2.3.2 of the Compliance Sampling and Analysis Plan with the following low-flow procedures for sampling the site's compliance wells.

#### Water Level Measurements

Water level measurements will be taken prior to purging and will be recorded to the nearest 0.01 foot. Measurements will be taken from least contaminated wells first followed by wells in increasing order of contamination. If product is observed, the thickness will be measured with an electronic oil/water interface meter. Wells with measurable product will not be purged or sampled.

#### Monitoring Well Purging

Purging will be conducted in a manner such that water levels do not drop more than two feet below static. Wells will be purged using dedicated downhole tubing connected to a surface portable peristaltic pump. The pump rate will be monitored and set at a rate of less than 1,000 ml/min. During purging, the following parameters will be monitored: dissolved oxygen, pH, specific conductance, temperature, turbidity, and depth to water. Field parameters will be measured in a flow-through container. Water level data will be collected with an electronic indicator probe. Measurements will be taken beginning with the first water purged from the well. During purging, additional measurements will be taken and recorded as frequently as possible. Measurements will be recorded to the following standards: dissolved oxygen to 0.05 mg/L; pH to  $\pm$  0.01 units; specific conductance to  $\pm$  uS/cm (measured specific conductance  $\leq$  99 uS/cm), to  $\pm$  10 uS/cm (99 uS/cm  $<$  specific conductance  $<$  1,000 uS/cm), or to  $\pm$  100 uS/cm (measured specific conductance  $>$  1,000 uS/cm); temperature to  $\pm$  0.5°C; and turbidity to 0.1 NTU. The meters will be calibrated near the beginning and end of each sampling day.

Groundwater samples will be collected after specific conductance and dissolved oxygen measurements are within 10 percent for 3 consecutive readings.

#### Sample Collection

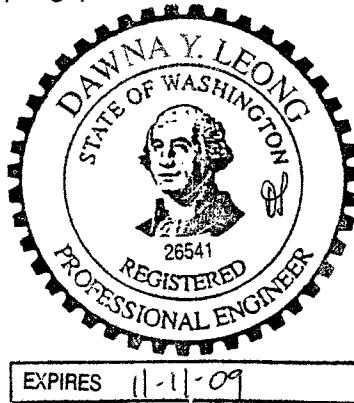
Following purging, samples will be collected for laboratory analyses. Samples will be pumped directly into laboratory-supplied sample containers, and each sample bottle will be labeled with the sample identification number, the sample date, the facility name, and the name of the technician who performed the sampling. Samples will be collected in the following order: TPH-G/BTEX, methane (if analyzed, TPH-Dx, metals (if analyzed), and field analytes (if analyzed). Duplicate samples will be collected by alternately filling the sample and the duplicate sample bottles.

KMLT proposes to implement the low-flow sampling procedures described herein upon approval from Ecology. Please call if you have any questions regarding the contents of this letter, or if you would like to discuss any aspect of the proposed sampling procedures. Delta looks forward to your approval of this proposal.

Sincerely,  
DELTA CONSULTANTS, INC.



Dawna Leong  
Senior Engineer



cc: Mr. Robert Truedinger, Kinder Morgan Energy Partners, L.P., Richmond, California (Electronic Copy)  
Ms. Kelsy Hardy, Kinder Morgan Energy Partners, L.P., Orange, California (File Copy - CD Only)



STATE OF WASHINGTON  
DEPARTMENT OF ECOLOGY

*Northwest Regional Office • 3190 160th Avenue SE • Bellevue, Washington 98008-5452 • (425) 649-7000*

August 7, 2007

Robert Truedinger  
Remediation Project Manager  
Kinder Morgan Energy Partners  
1140 Canal Boulevard  
Richmond, CA 94804

Re: Reduced Groundwater Monitoring Plan

Dear Mr. Truedinger:

This letter is to indicate the Department of Ecology's approval of the Site-Wide Groundwater Compliance Monitoring Plan – Proposed Reduced Monitoring, as presented in Delta Environmental Consultants' submittal dated June 21, 2007.

Sorry that this approval has taken awhile. Further adjustments / reductions in the monitoring may be appropriate in the future.

Sincerely,

A handwritten signature in black ink that reads "Roger K. Nye".

Roger K. Nye  
Project Coordinator

cc: Ward Crell, Dawna Leong: Delta Environmental Consultants





**Attachment B**

Groundwater Monitoring Field  
Data Sheets



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date: 4-22-14

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
A-4				6.71	12.58	3.1 ppm	
A-5				7.50	14.88	14.3 ppm	
A-6				6.32	Not Measured	29.6 ppm /soak	
A-8				7.52	24.90	39.4 ppm	
A-10				6.65	24.15	0.0 ppm	
A-11	9:12			7.56	24.60	0.0 ppm	
A-12				6.39	22.30	0.0 ppm	
A-14R	8:57			7.36	14.92	0.0 ppm	
A-16	9:18			7.66	13.95	0.0 ppm	
A-18	9:22			7.34	13.77	0.0 ppm	
A-19				7.72	14.15	0.0 ppm	
A-20				7.38	13.65	0.0 ppm	
A-21				7.59	14.62	0.0 ppm	
A-22R				7.16	14.66	5.48 ppm	
A-23R				5.74	15.90	0.4 ppm	
A-25				7.03	13.87	34.5 ppm	



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date:

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
A-26R				7.23	14.44	319.8 <i>pm</i>	
A-27							
A-28R							
11							
12							
MW-07R				5.56	12.78	0.0 <i>pm</i>	
MW-1				5.05	13.10	0.0 <i>pm</i>	
MW-2							
MW-3							
MW-4				5.84	15.23	17.2 <i>pm</i>	
MW-5							
MW-6							
MW-7							
MW-8							
MW-9							
MW-12R				6.90	14.28	1.3 <i>pm</i>	



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date:

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
MW-14							
MW-16							
MW-18							
MW-19	0858	Sheen odor	-	-	1.81	13.05	PID = 31.9 ppm "odor scale"
MW-20	1028	-	-	-	2.33	11.94	PID > 0.0 ppm LEL = 80%
MW-21	1003	-	-	-	2.37	11.09	PFO = 1.8 ppm
MW-22							
MW-23							
MW-24							
MW-25							
SH-02R							
SH-05R							
TMW-B1							
TMW-1							
TMW-2							
TMW-3	0916	-	-	-	2.41	15.70	PID = 19.9 ppm



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date:

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
TMW-4							
TMW-5							
TMW-6	0952	-	-	—	1.72	14.02	PID = 141 ppm LEL > 7%



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date: 4/22/14

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
A-4							
A-5							
A-6							
A-8							
A-10							
A-11							
A-12							
A-14R							
A-16							
A-18							
A-19							
A-20							
A-21							
A-22R							
A-23R							
A-25							



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date: 4/22/14

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
A-26R							
A-27	11:34	strong odor	--	3.00	10.11	18.15	712 ppm PID
A-28R	11:26	strong odor	--	0.00	7.59	14.28	1500 ppm PID
11	9:32	No / No	--	0.00	3.29	10.86	0.0 ppm PID stick up
12							
MW-07R							
MW-1							
MW-2	11:07	No / No	--	0.0	6.21	12.87	PID = 0.0
MW-3	10:22	No / No	--	0.00	2.06	12.45	0.0 ppm PID 1/3 w/wt
MW-4							
MW-5							
MW-6	11:51	No / No	--	0.00	6.71	13.09	0.0 ppm PID
MW-7	9:16	True No / Yes	--	0.00	1.45	13.10	PID: 25.0 ppm 3/3 w/wt water in well
MW-8	9:59	No / No	--	0.00	2.66 2.07	13.16 +3.9	PID: 9.0 ppm 3/3 w/wt, caving separated ~2' down
MW-9	9:50	No / Yes	--	0.00	2.07	13.09	PID 5.8 ppm w/wt LEL
MW-12R							



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date: 4/22/14

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
MW-14	8:44	No/No	--	0.00	2.19	13.65	0.0 ppm 3/3 bolts
MW-16	11:21	No/No	--	0.0	3.12	14.05	0.0 ppm PID
MW-18	11:16	No/No	--	0.00	0.20	13.54	0.0 ppm PID 3/3 LEL
MW-19							
MW-20							
MW-21							
MW-22	11:03	No/No	--	0.00	7.22	13.29	0.0 ppm VOCs 3/3 bolts
MW-23							
MW-24							
MW-25							
SH-02R							
SH-05R							
TMW-B1	11:41	odor	--	0.00	6.99	14.78	478 ppm PID
TMW-1	9:03	No/No	--	0.00	2.09	15.18	0.0 ppm PID 3/3 bolts, 40 m downhole
TMW-2	8:53	No/No	--	0.00	2.36	15.62	4.3 ppm PID 3/3 bolts, water in vane
TMW-3							



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date: 4/22/14

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
TMW-4	9:25	Trace / yes	--	0.00	2.20	15.47	160 ppm PID
TMW-5	9:40	No / yes	--	0.00	2.42	14.42	21.3 ppm PID
TMW-6	9:50	/					5.8 ppm PID Roots at 15.25



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date:

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
A-26R							
A-27							
A-28R							
11							
12	0937	Sheen	—	—	0.88	7.54	PID - 31.7 ppm - Sock added
MW-07R							
MW-1							
MW-2							
MW-3							
MW-4							
MW-5	0844	—	—	—	1.79	13.29	PID - 0.0 ppm
MW-6							
MW-7							
MW-8							
MW-9							
MW-12R							



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date:

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
A-4							
A-5							
A-6							
A-8							
A-10							
A-11							
A-12							
A-14R							
A-16							
A-18							
A-19							
A-20							
A-21							
A-22R							
A-23R							
A-25							



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date:

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
MW-14							
MW-16							
MW-18							
MW-19							
MW-20							
MW-21							
MW-22							
MW-23				7.25	14.86	978.2 ppm	
MW-24				7.20	14.84	322.8 ppm	
MW-25				7.09	14.80	0.0 ppm	
SH-02R				4.76	14.50	0.6 ppm	
SH-05R				6.59	13.71	0.1 ppm	
TMW-B1							
TMW-1							
TMW-2							
TMW-3							



Site ID: KMLT - Harbor Island

Project #: WA000804.2014.00003

Site Address: 2720 13th Ave SW, Seattle, WA

Date:

Well ID	Time	Sheen/ Odor	LNAPL Depth	LNAPL Thickness	DTW	TD	Notes
TMW-4							
TMW-5							
TMW-6							





## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	A-8	Date	4/23/14	Page	1 of 1					
Project Name/Location				2720 13th Ave SW Seattle, WA 98134								
Measuring Pt.	Screen	Casing		Well Material	X PVC							
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	4	SS						
Static Water Level (ft-btoc)	7.49	Total Depth (ft-btoc)	24.80	Water Column/Gallons in Well		Initial PID Reading (ppm)	52.1					
TOC Elevation	14.61	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow	Sample Method	Peristaltic Pump					
Pump On/Off	1310	Volumes Purged		Centrifugal		Submersible						
Sample Time: Label	1345	Replicate/		Other								
Start	1345	Code No.				Sampled by	SGS					
End	1345											
Stabilized Range: ~.5 ft												
Time	Minutes Elapsed	Rate (gpm) (mL/min)	Depth to Water (ft)	Gallons Purged	pH	Cond. (µMhos) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C)	Redox ORP (mV)	Appearance	
											Color	Odor
1315	0	200	7.51		6.85	0.875	10.8	2.06	15.13	-127	clear	y
1320	5	120	7.49		6.98	0.857	10.0	1.40	15.14	-134	clear	y
1325	10	120	7.49		6.99	0.843	0.0	1.16	15.33	-137	clear	y
1330	15	130	7.49		6.99	0.837	0.0	1.07	15.38	-137	clear	y
1335	20	150	7.49		6.98	0.838	0.0	1.07	15.29	-138	clear	y
Constituents Sampled												
Container				Number	Preservative							
GRO												
DRO												
HO												
BTEX												
Well Casing Volumes												
Gallons/Foot	1" = 0.04 1.25" = 0.06	1.5" = 0.09 2" = 0.162	2.5" = 0.26 3" = 0.37	3.5" = 0.50 4" = 0.653	6" = 1.47							
Well Information												
Well Location:				Well Locked at Arrival:	Yes /	No						
Condition of Well:				Well Locked at Departure:	Yes /	No						
Well Completion:	Flush Mount / Stick Up			Key Number To Well:								





## Groundwater Sampling Form



## Groundwater Sampling Form



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	A-23R	Date	4-22-2014							
Project Name/Location				2720 13th Ave SW Seattle, WA 98134								
Measuring Pt.	Screen	Casing		Well Material	<input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS							
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	2							
Static Water Level (ft-btoc)	5.74	Total Depth (ft-btoc)	15.10	Water Column/Gallons in Well	1							
TOC Elevation	15.57	Pump Intake (ft-btoc)	Mid-Screen	Initial PID Reading (ppm)	0.1							
Pump On/Off	12:44	Volumes Purged	1346	Purge Method:	Low-flow Centrifugal Submersible Other							
Sample Time: Label	12:46	Replicate/		Sample Method	Peristaltic Pump							
Start	12:46	Code No.	VA	Sampled by	EE/km							
End	12:51		1351									
Stabilized Range: ~.5 ft												
Time	Minutes Elapsed	Rate (ppm) mL/min	Depth to Water (ft)	Gallons Purged	pH	Cond. ( $\mu\text{M}^{\text{eq}}$ ) ( $\mu\text{s}/\text{cm}$ )	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. ( $^{\circ}\text{C}$ )	Redox ORP (mV)	Appearance	
12:46	3											
12:48	6											
12:50	8											
12:56	2	300	5.78	<0.1	6.20	28.3	3.0	3.49	11.11	27	Clear None	
12:59	6	300	5.79	0.2	6.36	27.6	2.5	2.17	11.07	18	" "	
13:02	9	200	5.79	0.4	6.47	27.0	2.1	1.93	11.06	2	" "	
13:05	12	300	5.80	0.6	6.50	26.8	6.5	1.90	11.05	-4	" "	
Constituents Sampled												
GRO		Container		Number		Preservative						
		Refer to Chain of Custody										
BTEX												
Total Lead												
Dissolved Lead												
Nitrate												
Sulfate												
Sulfide												
Ferrous Iron												
Methane												
Well Casing Volumes												
Gallons/Foot		1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 1.47						
		1.25" = 0.06	2" = 0.162	3" = 0.37	4" = 0.653							
Well Information												
Well Location:				Well Locked at Arrival:				Yes	/	No		
Condition of Well:				Well Locked at Departure:				Yes	/	No		
Well Completion:				Key Number To Well:				NM				
Flush Mount / Stick Up												





## Groundwater Sampling Form



## Groundwater Sampling Form



## Groundwater Sampling Form



## Groundwater Sampling Form



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	MW-1	Date	4/23/14							
Project Name/Location				Weather								
Measuring Pt.	Screen	Casing	Well Material	<input checked="" type="checkbox"/> PVC								
Description	TOC	Setting (ft-bmp)	NM	<input type="checkbox"/> SS								
Static Water Level (ft-btoc)	5.0	Diameter (in.)	2	Water Column/Gallons in Well	8.09 / 5.3							
TOC Elevation	13.21	Total Depth (ft-btoc)	13.10	Initial PID Reading (ppm)	0.0							
Pump On/Off	1428	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow							
		Volumes Purged	<1		Centrifugal Submersible Other							
Sample Time: Label	1430	Replicate/Start	NA	Sample Method	Peristaltic Pump							
End				Sampled by	RH							
Stabilized Range: ~.5 ft												
Time	Minutes Elapsed	Rate (ppm) (ml/min)	Depth to Water (ft)	Gallons Purged	0.1 3% 10% 3%							
				pH	Cond. (µMHO) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C)	Redox ORP (mV)	Appearance		
1430	2	325	5.01	0.3	6.13	0.244	265	3.52	12.39	33 clear w/ mt no		
1433	5	325	5.01	0.5	6.13	0.245	13.0	3.17	12.10	44		
1436	6	325	5.05	0.7	6.14	0.247	10.0	2.84	11.96	50		
1439	11	325	5.07	1.0	6.16	0.250	8.5	2.86	10.87	47		
1442	14	325	5.05	1.2	6.19	0.266	5.7	2.26	10.83	41		
1445	17	325	5.05	1.4	6.22	0.276	5.4	2.15	10.85	34		
1448	20	325	5.05	1.6	6.24	0.285	5.6	2.05	10.90	29		
1451	23	325	5.05	1.8	6.26	0.274	5.9	1.93	11.01	21		
1454	26	325	5.05	2.0	6.27	0.301	5.3	1.82	11.78	15		
1457	28	325	5.05	2.2	6.26	0.305	5.5	1.80	11.78	15		
Constituents Sampled												
GRO	Container			Number	Preservative							
DRO	vial			1	HCl							
HO	↓			1	↓							
BTEX	↓			3	↓							
Total Lead	Poly			1	HNO <sub>3</sub>							
Well Casing Volumes												
Gallons/Foot	1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 1.47							
	1.25" = 0.06	2" = 0.162	3" = 0.37	4" = 0.653								
Well Information												
Well Location:	NE corner of E yard			Well Locked at Arrival:	Yes	/	No					
Condition of Well:	good, but below surrounding grade			Well Locked at Departure:	Yes	/	No					
Well Completion:	Flush Mount	/	Stick Up	Key Number To Well:	NA							



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	MW-2	Date	4/22/14						
Project Name/Location 2720 13th Ave SW Seattle, WA 98134											
Measuring Pt.	Screen	Casing									
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	4						
Static Water Level (ft-btoc)	6.21	Total Depth (ft-btoc)	12.55	Water Column/Gallons in Well	6.34 / 4.1						
TOC Elevation	15.22	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow						
Pump On/Off	1405/1430	Volumes Purged	41	Centrifugal Submersible							
Sample Time: Label	1430	Replicate/Code No.	NA	Other							
Start	1432			Sample Method	Peristaltic Pump						
End	1438			Sampled by	NH						
Stabilized Range: ~5 ft											
Time	Minutes Elapsed	Rate (gpm) (ml/min)	Depth to Water (ft)	Gallons Purged	pH	0.1	3%	10%	3%	Redox ORP (mV)	Appearance
						Cond. ( $\mu\text{M}^{\text{eq}}$ ) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C)	Color	Odor
1401	2	300	6.23	0.2	6.51	0.028	61.5	4.56	13.14	21	clear no
1410	5	300	6.23	0.3	6.51	0.028	51.1	3.96	13.31	67	
1413	8	300	6.23	0.5	6.53	0.033	42.5	3.92	13.12	67	
1416	11	300	6.23	0.7	6.54	0.028	47.0	3.74	13.26	55	
1419	14	300	6.23	0.9	6.52	0.027	57.4	3.67	13.64	104	
1422	17	300	6.23	0.9	6.51	0.027	31.1	3.48	13.66	103	
1425	20	300	6.23	1.0	6.51	0.028	25.6	3.48	13.57	117	
1428	23	300	6.23	1.2	6.48	0.023	24.0	3.07	13.48	124	
1431	26	300	6.23	1.3	6.48	0.023	23.5	3.07	13.15	127	
Constituents Sampled Container Number Preservative											
GRO	VQA	1	401								
DRO	VQA	1									
HO	VQA	1									
BTEX	VQA	2									
Total Lead	Plas	1	4003								
Sulfide	6103	1	20 Au								
Well Casing Volumes											
Gallons/Foot	1" = 0.04 1.25" = 0.06	1.5" = 0.09 2" = 0.162	2.5" = 0.26 3" = 0.37	3.5" = 0.50 4" = 0.653	6" = 1.47						
Well Information											
Well Location:	NW corner of C York, along 13th Ave				Well Locked at Arrival:	Yes	/	No			
Condition of Well:	good				Well Locked at Departure:	Yes	/	No			
Well Completion:	Flysh Mount	/	Stick Up	Key Number To Well:				MA			



## Groundwater Sampling Form

Project No. WA000804.2014.00003 Well ID MW-3

Page \_\_\_\_\_ of \_\_\_\_\_

Project Name/Location 2720 13th Ave SW Seattle, WA 98134

Well ID MW-3

Measuring Pt.	Screen	Casing			
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	4

Well Material X PVC  
                         SS

Static Water  
Level (ft-btoc) 2.04 Total Depth (ft-btoc) 13.39

Water Column/  
Gallons in Well 11.33 / 7.3

Initial PID  
Reading (ppm) C.0

TOC Elevation: 11.39 Pump Intake (ft-btoc) Mid-Screen  
Pump On/Off: 124 Volumes Poured: 5

Purge Method: Low-flow Centrifugal Submersible

Sample Method Peristaltic Pump

Sample Time: Label 1045 Replicate/  
Stimulus 0 Sub No. 115

Other \_\_\_\_\_

- 64 -

Start \_\_\_\_\_ Code No. \_\_\_\_\_  
End \_\_\_\_\_

Sampled by \_\_\_\_\_

Well Casing Volumes					
Gallons/Foot	1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 1.47
	1.25" = 0.06	2" = 0.162	3" = 0.37	4" = 0.653	



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	MW-4	Date	4/22/14
Project Name/Location			2720 13th Ave SW Seattle, WA 98134	Weather	Cloudy 50°F
Measuring Pt.	Screen	Casing		Well Material	<input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS
Description	TOC	Setting (ft-btoc)	NM	Diameter (in.)	4
Static Water Level (ft-btoc)	5.71	Total Depth (ft-btoc)	144.614.101	Water Column/ Gallons in Well	
TOC Elevation	14.69	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow
Pump On/Off	1400	Volumes Purged		Centrifugal Submersible Other	
Sample Time: Label	1000	Replicate/		Sample Method	Peristaltic Pump
Start	1000	Code No.			
End	1005			Sampled by	SW

<b>Well Casing Volumes</b>		<b>1" = 0.04</b>	<b>1.5" = 0.09</b>	<b>2.5" = 0.26</b>	<b>3.5" = 0.50</b>	<b>6"</b>
Gallons/Foot		1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 0.853
		1.25" = 0.06	2" = 0.162	3" = 0.37	4" = 0.653	

## Well Information

Well Location: \_\_\_\_\_ Well Locked at Arrival: Yes / No  
Condition of Well: \_\_\_\_\_ Well Locked at Departure: Yes / No  
Well Completion: Flush Mount / Stick Up Key Number To Well:



## Groundwater Sampling Form



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	MW-6	Date	4/22/14							
Project Name/Location 2720 13th Ave SW Seattle, WA 98134												
Measuring Pt.	Screen:	Casing										
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	4							
Static Water Level (ft-btoc)	6.71	Total Depth (ft-btoc)	12.75	Water Column/ Gallons in Well	6.4 / 3.7							
TOC Elevation	15.17	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow							
Pump On/Off	1506 / 1511	Volumes Purged	41	Centrifugal Submersible								
Sample Time: Label	1510	Replicate/		Other								
Start	1511	Code No.	81A									
End	1517				Sampled by	MM						
Stabilized Range:												
Time	Minutes Elapsed	Rate (gpm) (per min)	Depth to Water (ft)	Gallons Purged	0.1	3%	10%	3%	Redox ORP (mV)	Appearance		
1458	2	300	6.25	0.1	6.36	0.372	6.6	5.20	1270	157	clear	no
1504	6	300	6.27	0.2	6.34	0.269	3.0	2.71	11.91	153		
1504	8	300	6.27	0.3	6.34	0.361	3.1	2.54	11.93	157		
1507	11	300	6.27	0.4	6.34	0.370	2.4	2.42	11.91	157		
1510	14	300	6.27	0.6	6.34	0.271	2.6	2.34	11.93	156		
Constituents Sampled						Container	Number	Preservative				
GRO	VDA					1	HCl					
BTEX	VDA					2	-					
Total Lead	Plas					1	HNO3					
Nitrate	Plas					1	H2SO4					
Sulfate	Plas					1	-					
Sulfide	Glass					1	Zn Ac.					
Ferrous Iron	VDA					2						
Methane	VDA					2						
Well Casing Volumes												
Gallons/Foot	1" = 0.04 1.25" = 0.06	1.5" = 0.09 2" = 0.162	2.5" = 0.26 3" = 0.37	3.5" = 0.50 4" = 0.653	6" = 1.47							
Well Information												
Well Location:	SLU & D Tard					Well Locked at Arrival:	Yes / NO					
Condition of Well:	good					Well Locked at Departure:	Yes / NO					
Well Completion:	Flush Mount / Stick Up					Key Number To Well:	NA					





## Groundwater Sampling Form



## Groundwater Sampling Form



## Groundwater Sampling Form

Project No. WA000804.2014.00003

Well ID MW-128

Page \_\_\_\_\_ of \_\_\_\_\_

15

Project Name/Location 2720 13th Ave SW Seattle WA 98106

Measuring Pt.	Screen	Casing			
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	2

Static Water  
Level (ft-btoc) 6.19 Total Depth (ft-btoc) \_\_\_\_\_

TOC Elevation 15.47 Pump Intake (ft-btoc) Mid-Screen  
Pump On/Off 100% / 100% Volumes Purged

Sample Time: Label 10:35 Replicate/  
Start 10:37 Code No. NA

Well Casing Volumes					
Gallons/Foot	1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 1.47
	1.25" = 0.06	2" = 0.12	3" = 0.37	4" = 0.653	



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	MW-14	Date	4/31/14							
Project Name/Location				2720 13th Ave SW Seattle, WA 98134								
Measuring Pt.	Screen	Casing		Well Material	<input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS							
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	4							
Static Water Level (ft-btoc)	2.32	Total Depth (ft-btoc)	13.44	Water Column/ Gallons in Well	7.76							
TOC Elevation	11.44	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow Centrifugal Submersible Other							
Pump On/Off	11:58	Volumes Purged		Sample Method	Peristaltic Pump							
Sample Time: Label	12:30	Replicate/		Sampled by	Su							
Start	12:33	Code No.		End	12:49							
Stabilized Range: ~.5 ft												
Time	Minutes Elapsed	Rate (gpm) (mL/min)	Depth to Water (ft)	Gallons Purged	pH	Cond. ( $\mu\text{M}^{\text{eq}}$ ) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C)	Redox ORP (mV)	Appearance	
											Color	Odor
12:14	0	130	2.43		5.84	0.163	1.9	2.80	14.07	142	clear	none
12:21	7	130	2.43		5.82	0.172	2.4	1.78	13.97	136	clear	none
12:24	3	130	2.42		5.82	0.172	4.5	1.53	13.09	132	clear	none
12:29	5	130	2.42		5.75	0.173	0.6	1.44	12.77	128	clear	none
12:35	5	130	2.43		6.01	0.175	1.3	1.74	12.46	123	clear	none
12:38	3	130	2.43		5.85	0.175	1.2	1.23	12.44	121	clear	none
Sheen visible in well casing, not visible in purgation												
Constituents Sampled	Container			Number	Preservative							
GRO												
BTEX												
Nitrate												
Sulfate												
Sulfide												
Ferrous Iron												
Methane												
Well Casing Volumes												
Galons/Foot	1" = 0.04 1.25" = 0.06	1.5" = 0.09 2" = 0.162	2.5" = 0.26 3" = 0.37	3.5" = 0.50 4" = 0.653	6" = 1.47							
Well Information												
Well Location:	A park			Well Locked at Arrival:	Yes	/	No					
Condition of Well:	Good			Well Locked at Departure:	Yes	/	No					
Well Completion:	Flush Mount / Stick Up			Key Number To Well:								





## Groundwater Sampling Form





## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	MW-20	Date	4/22/14						
Project Name/Locator 2720 13th Ave SW Seattle, WA 98134				Weather	partly cloudy						
Measuring Pt.	Screen	Casing		Well Material	<input checked="" type="checkbox"/> PVC SS						
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	2						
Static Water Level (ft-btoc)	2.33	Total Depth (ft-btoc)	11.82	Water Column/ Gallons in Well	/						
TOC Elevation	11.72	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow						
Pump On/Off	on	Volumes Purged		Sample Method	Centrifugal Submersible Other						
Sample Time: Label	1710	Replicate/		Sampled by	RH						
Start		Code No.	NA								
End											
Stabilized Range: ~.5 ft 0.1 3% 10% 3%											
Time	Minutes Elapsed	Rate (gpm) (ml/min)	Depth to Water (ft)	Gallons Purged	pH	Cond. (µM/mg) (mS/cm)	Turbidity	Dissolved Oxygen (mg/L)	Temp. (°C)	Redox ORP (mV)	Appearance
1646	2	400	2.40	0.3	6.37	0.356	524	7.14	12.46	-46	slight cloud yes
1649	5	400	2.45	0.7	6.56	0.352	554	3.76	11.57	-54	↓
1652	8	400	2.47	1.0	7.03	0.349	44	2.22	11.38	-62	cloud
1655	11	400	2.47	1.3	6.93	0.349	0.0	1.98	11.30	-55	↓
1658	14	400	2.47	1.7	7.02	0.349	0.0	1.25	11.26	-87	↓
1701	17	400	2.47	2.0	6.71	0.349	0.0	1.15	11.26	-92	↓
1704	20	400	2.47	2.3	6.76	0.349	0.0	1.12	11.17	-76	↓
Constituents Sampled				Container	Number	Preservative					
GRO		10A		1	HCl						
DRO				1							
HO				1							
BTEX				3	↓						
Well Casing Volumes											
Gallons/Foot	1" = 0.04 1.25" = 0.06	1.5" = 0.09 2" = 0.162	2.5" = 0.26 3" = 0.37	3.5" = 0.50 4" = 0.653	6" = 1.47						
Well Information											
Well Location:	S. 41 142 - 37			Well Locked at Arrival:	Yes / <input checked="" type="checkbox"/> NO						
Condition of Well:	good			Well Locked at Departure:	Yes / <input checked="" type="checkbox"/> NO						
Well Completion:	Flush Mount / Stick Up				Key Number To Well:	NA					



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	MW-21	Date	4/24/14							
Project Name/Location				2720 13th Ave SW Seattle, WA 98134								
Measuring Pt.	Screen	Casing		Weather	partly cloudy, 53°							
Description	TOC	Setting (ft-bmp)	NM	Well Material	<input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS							
Static Water Level (ft-btoc)	2.16	Total Depth (ft-btoc)	12.80	Water Column/Gallons in Well	10.62 / 1.6							
TOC Elevation	9.41	Pump Intake (ft-btoc) Mid-Screen		Purge Method:	Low-flow							
Pump On/Off	9:21 AM	Volumes Purged	51	Centrifugal Submersible Other	Peristaltic Pump							
Sample Time: Label	9:45	Replicate/ Start	NA	Sample Method	Peristaltic Pump							
End	9:55			Sampled by	RH							
Stabilized Range: ~.5 ft												
Time	Minutes Elapsed	Rate (gpm) (mL/min)	Depth to Water (ft)	Gallons Purged	pH	Cond. (µMho) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C)	Redox ORP (mV)	Appearance	
											Color	Odor
9:20	2	240	2.38	0.7	5.65	0.076	32.2	1.25	11.99	199	slight odour	slight
9:23	5	240	2.43	0.2	5.52	0.053	31.4	1.57	12.96	163	w/ floating	
9:26	8	240	2.47	0.3	5.53	0.052	34.8	1.78	12.12	174	water	
9:29	11	240	2.49	0.7	5.54	0.050	18.1	1.55	12.20	173	slight odour	
9:32	14	240	2.50	0.6	5.54	0.050	12.2	1.19	12.25	159		
9:35	17	240	2.51	0.8	5.55	0.050	11.1	1.06	12.30	194		
9:38	20	240	2.51	1.0	5.55	0.050	11.2	0.76	12.33	133		
Constituents Sampled				Container	Number	Preservative						
GRO		VDA		1		HCl						
DRO		VDA		1								
HO		VDA		1								
BTEX		VDA		3								
Nitrate		VDA		1		H <sub>2</sub> SO <sub>4</sub>						
Sulfate		VDA		1		-						
Sulfide		VDA		1		Zn Ac.						
Ferrous Iron		VDA		2		-						
Methane		VDA		2		HCl						
Well Casing Volumes												
Gallons/Foot	1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 1.47							
	1.25" = 0.06	2" = 0.162	3" = 0.37	4" = 0.653								
Well Information												
Well Location:	SE corner of B block				Well Locked at Arrival:	<input checked="" type="checkbox"/> Yes	/	No				
Condition of Well:	good				Well Locked at Departure:	<input checked="" type="checkbox"/> Yes	/	No				
Well Completion:	Flush Mount / Stick Up				Key Number To Well:	NA						



## Groundwater Sampling Form

Project No. WA000804.2014.00003 Well ID MW-22

Well ID MW-22

Page \_\_\_\_\_ of \_\_\_\_\_

Project Name/Location 2720 13th Ave SW Seattle, WA 98134

Measuring Pt.	Screen	Casing			
Description	TOC	Setting (ft-bmp)	NM	Diameter (in.)	2

PVC  
 SS

Static Water  
Level (ft-btoc) 7.12 Total Depth (ft-btoc) 13.30

Initial PID  
Reading (ppm) 0.0

TOC Elevation 16.32 Pump Intake (ft-btoc) Mid-Screen  
Pump On/Off 1329 Volumes Purged

## Peristaltic Pump

Sample Time: Label 140 Replicate/  
Start 125 Code No. MA

Sampled by 

End 145

— 1 —

**Stabilized Range:** ~.5 ft 0.1 3% 10% 3%

<b>Well Casing Volumes</b>					
Gallons/Foot	1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 1.47
1.25" = 0.06		2" = 0.162	3" = 0.37	4" = 0.653	

<b>Well Information</b>			
Well Location:	<u>No 0 Sweet gash</u>	Well Locked at Arrival:	Yes / <u>No</u>
Condition of Well:	<u>good</u>	Well Locked at Departure:	Yes / <u>No</u>
Well Completion:	<u>Flush Mount</u> / <u>Stick Up</u>	Key Number To Well:	<u>M</u>





## Groundwater Sampling Form



## **Groundwater Sampling Form**

Project No.	WA000804.2014.00003	Well ID	MW-25	Date	4/23/14
Project Name/Location 2720 13th Ave SW Seattle, WA 98134					
Measuring Pt. Description	Screen Setting (ft-bmp)	NM	Casing Diameter (in.)	4	Well Material <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS
Static Water Level (ft-btoc)	7.05	Total Depth (ft-btoc)	14.80	Water Column/ Gallons in Well	7.75 / 4
TOC Elevation	13.05	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow Centrifugal Submersible Other
Pump On/Off	11:58 / 12:06	Volumes Purged	<1		Initial PID Reading (ppm) 0.0
Sample Time: Label Start End	12:30 12:22 12:26	Replicate/ Code No.	NA	Sample Method	Peristaltic Pump
				Sampled by	RH

## Well Casing Volumes

Gallons/Foot	1" = 0.04	1.5" = 0.09
	1.25" = 0.06	2" = 0.162

Well Locked at Arrival: Yes / **No**  
Well Locked at Departure: Yes / **No**  
Key Number To Well: **A1A**



## Groundwater Sampling Form



## Groundwater Sampling Form



## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	TMW-2	Page _____ of _____										
Project Name/Location		2720 13th Ave SW Seattle, WA 98134		Date										
Measuring Pt.	Screen	Casing		Weather										
Description	TOC	Setting (ft-bmp)	NM	Precip. Sunny, 60°F										
Static Water Level (ft-btoc)	2.50	Total Depth (ft-btoc)	15.63	Well Material										
TOC Elevation	NM	Pump Intake (ft-btoc)	Mid-Screen	<input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS										
Pump On/Off	1227 / 1301	Volumes Purged	<1	Initial PID Reading (ppm)										
Sample Time: Label	1245	Replicate/		Sample Method										
Start	1256	Code No.	NA	Peristaltic Pump										
End	1301			Sampled by										
Stabilized Range:		~.5 ft	0.1	3%	10%	3%								
Time	Minutes Elapsed	Rate (gpm) (mL/min)	Depth to Water (ft)	Gallons Purged	pH	Cond. ( $\mu\text{Mho}$ ) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C)	Redox ORP (mV)	Appearance	Color	Odor	
1229	2	3.50	2.56	0.3	6.76	3.59	124	3.46	16.91	-73	slightly yellow	yes	-	
1232	5	1.50	2.56	0.4	6.77	3.61	104	2.15	16.96	-103	yellow	sour		
1235	8	2.50	2.57	0.5	6.77	3.62	88.5	1.77	16.07	-122				
1238	11	2.50	2.57	0.6	6.80	3.59	58.7	1.60	15.62	-133				
1241	14	2.50	2.57	0.6	6.82	3.55	36.2	1.55	15.74	-139				
1244	17	2.50	2.57	0.9	6.84	3.53	27.8	1.51	15.66	-140	clear			
1247	20	2.50	2.57	1.0	6.86	3.52	24.9	1.51	15.73	-145				
1250	23	2.50	2.57	1.1	6.88	3.49	20.3	1.54	15.76	-146				
1253	26	2.50	2.57	1.3	6.88	3.47	19.8	1.63	15.86	-147				
1256	29	2.50	2.57	1.4	6.88	3.48	18.2	1.56	15.88	-148				
Constituents Sampled		Container		Number	Preservative									
GRO		VOA		1	Hg									
BTEX		VOA		2	↓									
Nitrate		Poly		1	H <sub>2</sub> SO <sub>4</sub>									
Sulfate		Poly		1	-									
Sulfide		Glass		1	ZnAc									
Well Casing Volumes														
Gallons/Foot	1" = 0.04	1.5" = 0.09	2.5" = 0.26	3.5" = 0.50	6" = 1.47									
	1.25" = 0.06	2" = 0.162	3" = 0.37	4" = 0.633										
Well Information														
Well Location:	S side of 1st fl., NE of Flannery stree.				Well Locked at Arrival:	Yes	/	No						
Condition of Well:	good				Well Locked at Departure:	Yes	/	No						
Well Completion:	Flush Mount		/	Stick Up	Key Number To Well:		NA							







## Groundwater Sampling Form

Project No.	WA000804.2014.00003	Well ID	TMW-5	Date	4/24/14								
Project Name/Location				2720 13th Ave SW Seattle, WA 98134									
Measuring Pt.	Screen	Casing	Diameter (in.)										
Description	TOC	Setting (ft-bmp)	NM	Well Material	X PVC SS								
Static Water Level (ft-btoc)	2.32	Total Depth (ft-btoc)	14.68	Water Column/ Gallons in Well	12.36 / 9.2								
TOC Elevation	NM	Pump Intake (ft-btoc)	Mid-Screen	Purge Method:	Low-flow								
Pump On/Off	107	Volumes Purged		Centrifugal Submersible Other									
Sample Time: Label	1145	Replicate/ Code No.	NA	Sample Method	Peristaltic Pump								
Start	1135	End	1145	Sampled by	SC								
Stabilized Range:													
Time	Minutes Elapsed	Rate (gpm) (mL/min)	Depth to Water (ft)	Gallons Purged	pH	Cond. ( $\mu\text{S}/\text{cm}$ ) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C)	Redox ORP (mV)	Appearance		
											0.1	3%	10%
1110	0	200	2.32		7.35	4.91	106	1.31	13.66	-184	dark	0	
1115	5	202	2.32		7.13	4.97	116	0.85	13.44	-212	dark	0	
1118	8	150	2.32		7.48	5.08	121	0.64	13.00	-235	dark	0	
1120	10	152	2.32		7.75	5.12	124	0.62	13.04	-241	dark	0	
1125	15	150	2.32		7.93	5.14	128	0.61	13.08	-263	dark	0	
1130	20	150	2.32		7.95	5.17	128	0.56	13.02	-274	dark	0	
1133	23	150	2.32		7.94	5.17	129	0.55	13.10	-276	dark	0	
Constituents Sampled													
Container				Number	Preservative								
GRO													
BTEX													
Nitrate													
Sulfate													
Sulfide													
Well Casing Volumes													
Gallons/Foot	1" = 0.04 1.25" = 0.06	1.5" = 0.09 2" = 0.162	2.5" = 0.26 3" = 0.37	3.5" = 0.50 4" = 0.653	6" = 1.47								
Well Information													
Well Location:					Well Locked at Arrival:	Yes	/	No					
Condition of Well:					Well Locked at Departure:	Yes	/	No					
Well Completion:	Flush Mount / Stick Up		Key Number To Well:										



## Groundwater Sampling Form



**Attachment C**

Laboratory Reports and Chain-of-Custody Documentation



# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
 1100 Olive Way, Suite 800  
 Seattle, WA 98101

Attn: Jonathan Flomerfelt  
 Phone: (206) 726-4712  
 Fax:  
 Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

Anions by IC  
 EPA Method 300.0

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: 11				
Lab ID : ARC14042221-01A Nitrate (NO <sub>3</sub> ) - N	1.1	0.25 mg/L	04/22/14 12:05	04/22/14 17:13
Date Sampled 04/21/14 16:00 Sulfate (SO <sub>4</sub> )	580	50 mg/L	04/22/14 12:05	04/22/14 17:13
Client ID: 12				
Lab ID : ARC14042221-02A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/22/14 12:05	04/22/14 17:31
Date Sampled 04/21/14 15:00 Sulfate (SO <sub>4</sub> )	1,700	500 mg/L	04/22/14 12:05	04/23/14 20:36
Client ID: MW-7				
Lab ID : ARC14042221-04A Nitrate (NO <sub>3</sub> ) - N	0.29	0.25 mg/L	04/22/14 12:05	04/22/14 17:50
Date Sampled 04/21/14 15:40 Sulfate (SO <sub>4</sub> )	1,200	500 mg/L	04/22/14 12:05	04/23/14 20:55
Client ID: MW-9				
Lab ID : ARC14042221-05A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/22/14 12:05	04/22/14 18:08
Date Sampled 04/21/14 15:00 Sulfate (SO <sub>4</sub> )	300	50 mg/L	04/22/14 12:05	04/22/14 18:08
Client ID: MW-14				
Lab ID : ARC14042221-06A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/22/14 12:05	04/22/14 18:27
Date Sampled 04/21/14 12:30 Sulfate (SO <sub>4</sub> )	8.8	0.50 mg/L	04/22/14 12:05	04/22/14 18:27
Client ID: MW-19				
Lab ID : ARC14042221-07A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/22/14 12:05	04/22/14 19:41
Date Sampled 04/21/14 13:50 Sulfate (SO <sub>4</sub> )	190	50 mg/L	04/22/14 12:05	04/22/14 19:41
Client ID: TMW-1				
Lab ID : ARC14042221-08A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/22/14 12:05	04/22/14 19:59
Date Sampled 04/21/14 14:00 Sulfate (SO <sub>4</sub> )	670	50 mg/L	04/22/14 12:05	04/22/14 19:59
Client ID: TMW-2				
Lab ID : ARC14042221-09A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/22/14 12:05	04/22/14 20:18
Date Sampled 04/21/14 12:45 Sulfate (SO <sub>4</sub> )	2,600	500 mg/L	04/22/14 12:05	04/23/14 21:13

ND = Not Detected



*Roger Scholl*   *Randy Gardner*   *Walter Hinchman*

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
 Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



5/5/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

### Iron by Spectrophotometer SM3500-Fe B

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-7 Lab ID : ARC14042221-04A Iron, Ferrous (+2) Date Sampled 04/21/14 15:40	15	0.50 mg/L	04/24/14	04/24/14
Client ID: MW-9 Lab ID : ARC14042221-05A Iron, Ferrous (+2) Date Sampled 04/21/14 15:00	0.45	0.050 mg/L	04/24/14	04/24/14
Client ID: MW-14 Lab ID : ARC14042221-06A Iron, Ferrous (+2) Date Sampled 04/21/14 12:30	ND	0.050 mg/L	04/24/14	04/24/14
Client ID: MW-19 Lab ID : ARC14042221-07A Iron, Ferrous (+2) Date Sampled 04/21/14 13:50	30	1.0 mg/L	04/24/14	04/24/14

Ferrous iron samples were color developed promptly after laboratory login.

ND = Not Detected



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✓  
5/5/14

Report Date



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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

### Metals by ICPMS EPA Method SW6020 / SW6020A

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-5 Lab ID : ARC14042221-03A Lead (Pb) Date Sampled 04/21/14 11:55	ND	0.0050 mg/L	04/28/14	04/29/14
Client ID: MW-7 Lab ID : ARC14042221-04A Lead (Pb) Date Sampled 04/21/14 15:40	ND	0.0050 mg/L	04/28/14	04/29/14
Client ID: MW-9 Lab ID : ARC14042221-05A Lead (Pb) Date Sampled 04/21/14 15:00	ND	0.0050 mg/L	04/28/14	04/29/14

ND = Not Detected



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5/5/14

Report Date



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Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

### Dissolved Metals by ICPMS EPA Method 200.8

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-7				
Lab ID : ARC14042221-04A Lead (Pb), Dissolved	ND	0.0050 mg/L	04/22/14	04/23/14
Date Sampled 04/21/14 15:40				

ND = Not Detected



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Report Date



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Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

### Dissolved Gases Modified Method RSK-175 GC/FID

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-7 Lab ID: ARC14042221-04A Methane Date Sampled 04/21/14 15:40	7.9	0.010 mg/L	04/23/14	04/24/14
Client ID: MW-9 Lab ID: ARC14042221-05A Methane Date Sampled 04/21/14 15:00	24	0.10 mg/L	04/23/14	04/25/14
Client ID: MW-14 Lab ID: ARC14042221-06A Methane Date Sampled 04/21/14 12:30	0.23	0.010 mg/L	04/23/14	04/24/14
Client ID: MW-19 Lab ID: ARC14042221-07A Methane Date Sampled 04/21/14 13:50	28	0.10 mg/L	04/23/14	04/25/14

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5/5/14

Report Date





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 1100 Olive Way, Suite 800  
 Seattle, WA 98101

Attn: Jonathan Flomerfelt  
 Phone: (206) 726-4712  
 Fax:  
 Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

Sulfide  
 SM4500-S D

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: 11 Lab ID : ARC14042221-01A Sulfide Date Sampled 04/21/14 16:00	ND	0.10 mg/L	04/23/14	04/23/14
Client ID: 12 Lab ID : ARC14042221-02A Sulfide Date Sampled 04/21/14 15:00	0.22	0.10 mg/L	04/23/14	04/23/14
Client ID: MW-7 Lab ID : ARC14042221-04A Sulfide Date Sampled 04/21/14 15:40	0.18	0.10 mg/L	04/23/14	04/23/14
Client ID: MW-9 Lab ID : ARC14042221-05A Sulfide Date Sampled 04/21/14 15:00	ND	0.10 mg/L	04/23/14	04/23/14
Client ID: MW-14 Lab ID : ARC14042221-06A Sulfide Date Sampled 04/21/14 12:30	ND	0.10 mg/L	04/23/14	04/23/14
Client ID: MW-19 Lab ID : ARC14042221-07A Sulfide Date Sampled 04/21/14 13:50	0.23	0.10 mg/L	04/23/14	04/23/14
Client ID: TMW-1 Lab ID : ARC14042221-08A Sulfide Date Sampled 04/21/14 14:00	ND	0.10 mg/L	04/23/14	04/23/14
Client ID: TMW-2 Lab ID : ARC14042221-09A Sulfide Date Sampled 04/21/14 12:45	ND	0.10 mg/L	04/23/14	04/23/14

ND = Not Detected



Roger Scholl   Randy Gardner   Walter Hinchman  
 Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer  
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Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



5/5/14

Report Date



# Alpha Analytical, Inc.

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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

Total Petroleum Hydrocarbons - Extractable (TPH-E) EPA Method SW8015B  
Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B / SW8260B

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID : 11					
Lab ID :	ARC14042221-01A	TPH-P (GRO)	ND	0.25 mg/L	04/23/14
Date Sampled	04/21/14 16:00	Surr: 1,2-Dichloroethane-d4	98	(70-130) %REC	04/23/14
		Surr: Toluene-d8	85	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/23/14
Client ID : 12					
Lab ID :	ARC14042221-02A	TPH-P (GRO)	2.6	0.30 mg/L	04/23/14
Date Sampled	04/21/14 15:00	Surr: 1,2-Dichloroethane-d4	88	(70-130) %REC	04/23/14
		Surr: Toluene-d8	106	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	82	(70-130) %REC	04/23/14
Client ID : MW-5					
Lab ID :	ARC14042221-03A	TPH-E (DRO)	ND	0.25 mg/L	04/22/14
Date Sampled	04/21/14 11:55	TPH-E (ORO)	ND	0.50 mg/L	04/22/14
		Surr: Nonane	89	(53-145) %REC	04/22/14
		TPH-P (GRO)	ND	0.25 mg/L	04/23/14
		Surr: 1,2-Dichloroethane-d4	97	(70-130) %REC	04/23/14
		Surr: Toluene-d8	83	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/23/14
Client ID : MW-7					
Lab ID :	ARC14042221-04A	TPH-P (GRO)	1.9	0.30 mg/L	04/23/14
Date Sampled	04/21/14 15:40	Surr: 1,2-Dichloroethane-d4	85	(70-130) %REC	04/23/14
		Surr: Toluene-d8	107	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	83	(70-130) %REC	04/23/14
Client ID : MW-9					
Lab ID :	ARC14042221-05A	TPH-P (GRO)	ND	0.25 mg/L	04/23/14
Date Sampled	04/21/14 15:00	Surr: 1,2-Dichloroethane-d4	98	(70-130) %REC	04/23/14
		Surr: Toluene-d8	83	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	82	(70-130) %REC	04/23/14
Client ID : MW-14					
Lab ID :	ARC14042221-06A	TPH-P (GRO)	ND	0.25 mg/L	04/23/14
Date Sampled	04/21/14 12:30	Surr: 1,2-Dichloroethane-d4	99	(70-130) %REC	04/23/14
		Surr: Toluene-d8	83	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	84	(70-130) %REC	04/23/14
Client ID : MW-19					
Lab ID :	ARC14042221-07A	TPH-P (GRO)	2.1	0.25 mg/L	04/23/14
Date Sampled	04/21/14 13:50	Surr: 1,2-Dichloroethane-d4	90	(70-130) %REC	04/23/14
		Surr: Toluene-d8	104	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	83	(70-130) %REC	04/23/14
Client ID : TMW-1					
Lab ID :	ARC14042221-08A	TPH-P (GRO)	ND	0.25 mg/L	04/23/14
Date Sampled	04/21/14 14:00	Surr: 1,2-Dichloroethane-d4	96	(70-130) %REC	04/23/14
		Surr: Toluene-d8	86	(70-130) %REC	04/23/14
		Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/23/14



# Alpha Analytical, Inc.

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**Client ID : TMW-1**

Lab ID :	ARC14042221-08A	TPH-P (GRO)	ND	0.25 mg/L	04/23/14	04/23/14
Date Sampled	04/21/14 14:00	Surr: 1,2-Dichloroethane-d4	96	(70-130) %REC	04/23/14	04/23/14
		Surr: Toluene-d8	86	(70-130) %REC	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/23/14	04/23/14

**Client ID : TMW-2**

Lab ID :	ARC14042221-09A	TPH-P (GRO)	ND	0.25 mg/L	04/23/14	04/23/14
Date Sampled	04/21/14 12:45	Surr: 1,2-Dichloroethane-d4	93	(70-130) %REC	04/23/14	04/23/14
		Surr: Toluene-d8	88	(70-130) %REC	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	78	(70-130) %REC	04/23/14	04/23/14

**Client ID : BD-1**

Lab ID :	ARC14042221-10A	TPH-P (GRO)	2.4	0.30 mg/L	04/23/14	04/23/14
Date Sampled	04/21/14 00:00	Surr: 1,2-Dichloroethane-d4	87	(70-130) %REC	04/23/14	04/23/14
		Surr: Toluene-d8	107	(70-130) %REC	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	81	(70-130) %REC	04/23/14	04/23/14

Diesel Range Organics (DRO) C13-C22

Gasoline Range Organics (GRO) C4-C13

Oil Range Organics (ORO) C22-C40+

ND = Not Detected

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



5/5/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/22/14

Job: WA000804.2014/KMLT-Harbor Island

### Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID : 11					
Lab ID : ARC14042221-01A	Benzene	ND	0.50 µg/L	04/23/14	04/23/14
Date Sampled 04/21/14 16:00	Toluene	ND	0.50 µg/L	04/23/14	04/23/14
	Ethylbenzene	ND	0.50 µg/L	04/23/14	04/23/14
	Xylenes, Total	ND	0.50 µg/L	04/23/14	04/23/14
	Surr: 1,2-Dichloroethane-d4	98	(70-130) %REC	04/23/14	04/23/14
	Surr: Toluene-d8	85	(70-130) %REC	04/23/14	04/23/14
	Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/23/14	04/23/14
Client ID : 12					
Lab ID : ARC14042221-02A	Benzene	15	1.5 µg/L	04/23/14	04/23/14
Date Sampled 04/21/14 15:00	Toluene	14	1.5 µg/L	04/23/14	04/23/14
	Ethylbenzene	88	1.5 µg/L	04/23/14	04/23/14
	Xylenes, Total	150	1.5 µg/L	04/23/14	04/23/14
	Surr: 1,2-Dichloroethane-d4	88	(70-130) %REC	04/23/14	04/23/14
	Surr: Toluene-d8	106	(70-130) %REC	04/23/14	04/23/14
	Surr: 4-Bromofluorobenzene	82	(70-130) %REC	04/23/14	04/23/14
Client ID : MW-5					
Lab ID : ARC14042221-03A	Benzene	ND	0.50 µg/L	04/23/14	04/23/14
Date Sampled 04/21/14 11:55	Toluene	ND	0.50 µg/L	04/23/14	04/23/14
	Ethylbenzene	ND	0.50 µg/L	04/23/14	04/23/14
	Xylenes, Total	ND	0.50 µg/L	04/23/14	04/23/14
	Surr: 1,2-Dichloroethane-d4	97	(70-130) %REC	04/23/14	04/23/14
	Surr: Toluene-d8	83	(70-130) %REC	04/23/14	04/23/14
	Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/23/14	04/23/14
Client ID : MW-7					
Lab ID : ARC14042221-04A	Benzene	13	1.5 µg/L	04/23/14	04/23/14
Date Sampled 04/21/14 15:40	Toluene	9.3	1.5 µg/L	04/23/14	04/23/14
	Ethylbenzene	110	1.5 µg/L	04/23/14	04/23/14
	Xylenes, Total	200	1.5 µg/L	04/23/14	04/23/14
	Surr: 1,2-Dichloroethane-d4	85	(70-130) %REC	04/23/14	04/23/14
	Surr: Toluene-d8	107	(70-130) %REC	04/23/14	04/23/14
	Surr: 4-Bromofluorobenzene	83	(70-130) %REC	04/23/14	04/23/14
Client ID : MW-9					
Lab ID : ARC14042221-05A	Benzene	17	0.50 µg/L	04/23/14	04/23/14
Date Sampled 04/21/14 15:00	Toluene	ND	0.50 µg/L	04/23/14	04/23/14
	Ethylbenzene	ND	0.50 µg/L	04/23/14	04/23/14
	Xylenes, Total	ND	0.50 µg/L	04/23/14	04/23/14
	Surr: 1,2-Dichloroethane-d4	98	(70-130) %REC	04/23/14	04/23/14
	Surr: Toluene-d8	83	(70-130) %REC	04/23/14	04/23/14
	Surr: 4-Bromofluorobenzene	82	(70-130) %REC	04/23/14	04/23/14



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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

**Client ID : MW-14**

Lab ID :	ARC14042221-06A	Benzene	ND	0.50 µg/L	04/23/14	04/23/14
Date Sampled	04/21/14 12:30	Toluene	ND	0.50 µg/L	04/23/14	04/23/14
		Ethylbenzene	ND	0.50 µg/L	04/23/14	04/23/14
		Xylenes, Total	ND	0.50 µg/L	04/23/14	04/23/14
		Surr: 1,2-Dichloroethane-d4	99	(70-130) %REC	04/23/14	04/23/14
		Surr: Toluene-d8	83	(70-130) %REC	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	84	(70-130) %REC	04/23/14	04/23/14

**Client ID : MW-19**

Lab ID :	ARC14042221-07A	Benzene	6.6	1.0 µg/L	04/23/14	04/23/14
Date Sampled	04/21/14 13:50	Toluene	3.9	1.0 µg/L	04/23/14	04/23/14
		Ethylbenzene	160	1.0 µg/L	04/23/14	04/23/14
		Xylenes, Total	6.4	1.0 µg/L	04/23/14	04/23/14
		Surr: 1,2-Dichloroethane-d4	90	(70-130) %REC	04/23/14	04/23/14
		Surr: Toluene-d8	104	(70-130) %REC	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	83	(70-130) %REC	04/23/14	04/23/14

**Client ID : TMW-1**

Lab ID :	ARC14042221-08A	Benzene	ND	0.50 µg/L	04/23/14	04/23/14
Date Sampled	04/21/14 14:00	Toluene	ND	0.50 µg/L	04/23/14	04/23/14
		Ethylbenzene	ND	0.50 µg/L	04/23/14	04/23/14
		Xylenes, Total	ND	0.50 µg/L	04/23/14	04/23/14
		Surr: 1,2-Dichloroethane-d4	96	(70-130) %REC	04/23/14	04/23/14
		Surr: Toluene-d8	86	(70-130) %REC	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/23/14	04/23/14

**Client ID : TMW-2**

Lab ID :	ARC14042221-09A	Benzene	ND	V	1.0 µg/L	04/23/14	04/23/14
Date Sampled	04/21/14 12:45	Toluene	ND	V	1.0 µg/L	04/23/14	04/23/14
		Ethylbenzene	ND	V	1.0 µg/L	04/23/14	04/23/14
		Xylenes, Total	ND	V	1.0 µg/L	04/23/14	04/23/14
		Surr: 1,2-Dichloroethane-d4	93	(70-130) %REC	04/23/14	04/23/14	04/23/14
		Surr: Toluene-d8	88	(70-130) %REC	04/23/14	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	78	(70-130) %REC	04/23/14	04/23/14	04/23/14

**Client ID : BD-1**

Lab ID :	ARC14042221-10A	Benzene	15	1.5 µg/L	04/23/14	04/23/14
Date Sampled	04/21/14 00:00	Toluene	12	1.5 µg/L	04/23/14	04/23/14
		Ethylbenzene	130	1.5 µg/L	04/23/14	04/23/14
		Xylenes, Total	250	1.5 µg/L	04/23/14	04/23/14
		Surr: 1,2-Dichloroethane-d4	87	(70-130) %REC	04/23/14	04/23/14
		Surr: Toluene-d8	107	(70-130) %REC	04/23/14	04/23/14
		Surr: 4-Bromofluorobenzene	81	(70-130) %REC	04/23/14	04/23/14

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

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5/5/14

Report Date



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## VOC Sample Preservation Report

Work Order: ARC14042221

Job: WA000804.2014/KMLT-Harbor Island

Alpha's Sample ID	Client's Sample ID	Matrix	pH
14042221-01A	11	Aqueous	2
14042221-02A	12	Aqueous	2
14042221-03A	MW-5	Aqueous	2
14042221-04A	MW-7	Aqueous	2
14042221-05A	MW-9	Aqueous	2
14042221-06A	MW-14	Aqueous	2
14042221-07A	MW-19	Aqueous	2
14042221-08A	TMW-1	Aqueous	2
14042221-09A	TMW-2	Aqueous	2
14042221-10A	BD-1	Aqueous	2

5/5/14

Report Date



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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
28-Apr-14

## QC Summary Report

Work Order:  
14042221

### Method Blank

File ID:	Sample ID:	Units :	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		mg/L	MBLK	EPA Method 300.0	32784	04/22/2014 14:08	04/22/2014 12:05	
Nitrate (NO <sub>3</sub> ) - N		ND		0.25				
Sulfate (SO <sub>4</sub> )		ND		0.5				

### Laboratory Fortified Blank

File ID:	Sample ID:	Units :	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		mg/L	LFB	EPA Method 300.0	32784	04/23/2014 12:12	04/22/2014 12:05	
Nitrate (NO <sub>3</sub> ) - N		5.24		0.25	5	105	90	110
Sulfate (SO <sub>4</sub> )		102		0.5	100	102	90	110

### Sample Matrix Spike

File ID:	Sample ID:	Units :	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		mg/L	LFM	EPA Method 300.0	32784	04/22/2014 15:22	04/22/2014 12:05	
Nitrate (NO <sub>3</sub> ) - N		23.4		0.63	25	0	93	80
Sulfate (SO <sub>4</sub> )		549		1.3	500	135.1	83	80
						120	120	

### Sample Matrix Spike Duplicate

File ID:	Sample ID:	Units :	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		mg/L	LFMD	EPA Method 300.0	32784	04/22/2014 15:40	04/22/2014 12:05	
Nitrate (NO <sub>3</sub> ) - N		23.7		0.63	25	0	95	80
Sulfate (SO <sub>4</sub> )		551		1.3	500	135.1	83	80
						120	23.37	1.3(15)
							549.5	0.3(15)

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



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Date:  
25-Apr-14

## QC Summary Report

Work Order:  
14042221

### Method Blank

		Type	MBLK	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units :	mg/L	Run ID:	WETLAB_140424A	Batch ID:	W0424FR	Analysis Date: 04/24/2014 00:00	
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/24/2014 00:00
Iron, Ferrous (+2)	ND	0.05							

### Laboratory Control Spike

		Type	LCS	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units :	mg/L	Run ID:	WETLAB_140424A	Batch ID:	W0424FR	Analysis Date: 04/24/2014 00:00	
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/24/2014 00:00
Iron, Ferrous (+2)	1.31	0.05	1.5	88	70	130			

### Sample Matrix Spike

		Type	MS	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units :	mg/L	Run ID:	WETLAB_140424A	Batch ID:	W0424FR	Analysis Date: 04/24/2014 00:00	
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/24/2014 00:00
Iron, Ferrous (+2)	1.9	0.05	1.5	0.415	99	66	130		

### Sample Matrix Spike Duplicate

		Type	MSD	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units :	mg/L	Run ID:	WETLAB_140424A	Batch ID:	W0424FR	Analysis Date: 04/24/2014 00:00	
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/24/2014 00:00
Iron, Ferrous (+2)	1.9	0.05	1.5	0.415	99	66	130	1.901	0.2(20)

### Comments:

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Date:  
05-May-14

## QC Summary Report

Work Order:  
14042221

Method Blank		Type	MBLK	Test Code: EPA Method SW6020 / SW6020A					
File ID:	020_			Batch ID: 32811 Analysis Date: 04/29/2014 13:39					
Sample ID:	MB-32811	Units : mg/L		Run ID: ICP/MS_140429B Prep Date: 04/28/2014 15:32					
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Lead (Pb)		ND		0.005					
Laboratory Control Spike		Type	LCS	Test Code: EPA Method SW6020 / SW6020A					
File ID:	023_			Batch ID: 32811 Analysis Date: 04/29/2014 13:47					
Sample ID:	LCS-32811	Units : mg/L		Run ID: ICP/MS_140429B Prep Date: 04/28/2014 15:32					
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Lead (Pb)		0.246		0.005	0.25		98	80	120
Sample Matrix Spike		Type	MS	Test Code: EPA Method SW6020 / SW6020A					
File ID:	024_			Batch ID: 32811 Analysis Date: 04/29/2014 13:50					
Sample ID:	14042201-01AMS	Units : mg/L		Run ID: ICP/MS_140429B Prep Date: 04/28/2014 15:32					
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Lead (Pb)		0.254		0.005	0.25		0	102	75
							75	125	
Sample Matrix Spike Duplicate		Type	MSD	Test Code: EPA Method SW6020 / SW6020A					
File ID:	025_			Batch ID: 32811 Analysis Date: 04/29/2014 13:53					
Sample ID:	14042201-01AMSD	Units : mg/L		Run ID: ICP/MS_140429B Prep Date: 04/28/2014 15:32					
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Lead (Pb)		0.259		0.005	0.25		0	104	75
							75	125	0.2541
									1.9(20)

**Comments:**

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Date:  
05-May-14

## QC Summary Report

Work Order:  
14042221

Method Blank							Type MBLK	Test Code: EPA Method SW6020 / SW6020A					
Sample ID: MB-32786			Units : mg/L		Run ID: ICP/MS_140423A			Batch ID: 32786			Analysis Date: 04/23/2014 17:13		
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Lead (Pb), Dissolved		ND		0.005									
Laboratory Control Spike							Type LCS	Test Code: EPA Method SW6020 / SW6020A					
File ID: 016_			Units : mg/L		Run ID: ICP/MS_140423A			Batch ID: 32786			Analysis Date: 04/23/2014 17:19		
Sample ID: LCS-32786		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Lead (Pb), Dissolved		0.0474		0.005	0.05		95	80	120				
Sample Matrix Spike							Type MS	Test Code: EPA Method SW6020 / SW6020A					
File ID: 018_			Units : mg/L		Run ID: ICP/MS_140423A			Batch ID: 32786			Analysis Date: 04/23/2014 17:25		
Sample ID: 14042245-01AMS		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Lead (Pb), Dissolved		0.0505		0.005	0.05		0	101	75	125			
Sample Matrix Spike Duplicate							Type MSD	Test Code: EPA Method SW6020 / SW6020A					
File ID: 019_			Units : mg/L		Run ID: ICP/MS_140423A			Batch ID: 32786			Analysis Date: 04/23/2014 17:28		
Sample ID: 14042245-01AMSD		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Lead (Pb), Dissolved		0.0498		0.005	0.05		0	99.6	75	125	0.05055	1.5(20)	

### Comments:

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Date:  
29-Apr-14

## QC Summary Report

Work Order:  
14042221

Method Blank		Type	MBLK	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Units : mg/L		Run ID: FID_6_140423A		Batch ID: 32789			Analysis Date: 04/23/2014 19:42
Sample ID: MBLK-32789		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		ND		0.01							
Laboratory Control Spike		Type	LCS	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Units : mg/L		Run ID: FID_6_140423A		Batch ID: 32789			Analysis Date: 04/23/2014 20:02
Sample ID: LCS-32789		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		0.356		0.01	0.452		79	54	138		
Sample Matrix Spike		Type	MS	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Units : mg/L		Run ID: FID_6_140423A		Batch ID: 32789			Analysis Date: 04/25/2014 14:36
Sample ID: 14041701-02AMS		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		37.5		0.1	18.1	25.72	65	43	138		
Sample Matrix Spike Duplicate		Type	MSD	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Units : mg/L		Run ID: FID_6_140423A		Batch ID: 32789			Analysis Date: 04/25/2014 14:36
Sample ID: 14041701-02AMSD		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		34.6		0.1	18.1	25.72	49	43	138	37.49	7.9(27)

**Comments:**

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Date:  
05-May-14

## QC Summary Report

Work Order:  
14042221

Method Blank		Type MBLK	Test Code: SM4500-S D					
			Batch ID: W0423SU	Analysis Date: 04/23/2014 00:00				
Sample ID:	MBLK-W0423SU	Units : mg/L	Run ID: WETLAB_140423C	Prep Date:	04/23/2014 00:00			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		ND	0.1					
Laboratory Control Spike		Type LCS	Test Code: SM4500-S D					
			Batch ID: W0423SU	Analysis Date: 04/23/2014 00:00				
Sample ID:	LCS-W0423SU	Units : mg/L	Run ID: WETLAB_140423C	Prep Date:	04/23/2014 00:00			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		0.948	0.1	1	95	60	140	
Sample Matrix Spike		Type MS	Test Code: SM4500-S D					
			Batch ID: W0423SU	Analysis Date: 04/23/2014 00:00				
Sample ID:	14042201-01AMS	Units : mg/L	Run ID: WETLAB_140423C	Prep Date:	04/23/2014 00:00			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		0.742	0.1	1	0	74	51	144
Sample Matrix Spike Duplicate		Type MSD	Test Code: SM4500-S D					
			Batch ID: W0423SU	Analysis Date: 04/23/2014 00:00				
Sample ID:	14042201-01AMSD	Units : mg/L	Run ID: WETLAB_140423C	Prep Date:	04/23/2014 00:00			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		0.718	0.1	1	0	72	51	144

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Date:  
28-Apr-14

## QC Summary Report

Work Order:  
14042221

### Method Blank

File ID: 1A04174186.D

Sample ID: MBLK-32783

Analyte	Units : mg/L	Type	Result	PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	ND	MBLK	0.25										
TPH-E (ORO)	ND		0.5										
Surr: Nonane	0.149				FID_1_140422A	0.15		99	53	145			

### Laboratory Control Spike

File ID: 1A04174187.D

Sample ID: LCS-32783

Analyte	Units : mg/L	Type	Result	PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	2.3	LCS	0.05	2.5	FID_1_140422A	92	70	130					
Surr: Nonane	0.137			0.15		91	53	145					

### Sample Matrix Spike

File ID: 1A04174194.D

Sample ID: 14041803-05AMS

Analyte	Units : mg/L	Type	Result	PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	2.46	MS	0.05	2.5	FID_1_140422A	0	98	51	151				
Surr: Nonane	0.133			0.15		89	53	145					

### Sample Matrix Spike Duplicate

File ID: 1A04174195.D

Sample ID: 14041803-05AMSD

Analyte	Units : mg/L	Type	Result	PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	2.4	MSD	0.05	2.5	FID_1_140422A	0	96	51	151	2.462	2.5(40)		
Surr: Nonane	0.132			0.15		88	53	145					

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
28-Apr-14

## QC Summary Report

Work Order:  
14042221

### Method Blank

File ID: 14042305.D

Sample ID: MBLK MS09W0423B

Analyte	Result	Type	MBLK	Test Code: EPA Method SW8015B/C / SW8260B					Qual
		Units : mg/L	PQL	Run ID: MSD_09_140423A	Batch ID: MS09W0423B	Analysis Date:	04/23/2014 12:00	Prep Date:	
TPH-P (GRO)	ND	0.25							
Surr: 1,2-Dichloroethane-d4	0.00968		0.01		97	70	130		
Surr: Toluene-d8	0.00874		0.01		87	70	130		
Surr: 4-Bromofluorobenzene	0.00867		0.01		87	70	130		

### Laboratory Control Spike

File ID: 14042303.D

Sample ID: GLCS MS09W0423B

Analyte	Result	Type	LCS	Test Code: EPA Method SW8015B/C / SW8260B					Qual
		Units : mg/L	PQL	Run ID: MSD_09_140423A	Batch ID: MS09W0423B	Analysis Date:	04/23/2014 11:11	Prep Date:	
TPH-P (GRO)	0.352	0.05	0.4		88	70	130		
Surr: 1,2-Dichloroethane-d4	0.00941		0.01		94	70	130		
Surr: Toluene-d8	0.00773		0.01		77	70	130		
Surr: 4-Bromofluorobenzene	0.00874		0.01		87	70	130		

### Sample Matrix Spike

File ID: 14042316.D

Sample ID: 14042221-03AGS

Analyte	Result	Type	MS	Test Code: EPA Method SW8015B/C / SW8260B					Qual
		Units : mg/L	PQL	Run ID: MSD_09_140423A	Batch ID: MS09W0423B	Analysis Date:	04/23/2014 16:17	Prep Date:	
TPH-P (GRO)	1.65	0.25	2	0	83	54	143		
Surr: 1,2-Dichloroethane-d4	0.0471		0.05		94	70	130		
Surr: Toluene-d8	0.039		0.05		78	70	130		
Surr: 4-Bromofluorobenzene	0.0442		0.05		88	70	130		

### Sample Matrix Spike Duplicate

File ID: 14042317.D

Sample ID: 14042221-03AGSD

Analyte	Result	Type	MSD	Test Code: EPA Method SW8015B/C / SW8260B					Qual
		Units : mg/L	PQL	Run ID: MSD_09_140423A	Batch ID: MS09W0423B	Analysis Date:	04/23/2014 16:40	Prep Date:	
TPH-P (GRO)	1.61	0.25	2	0	80	54	143	1.655	2.9(23)
Surr: 1,2-Dichloroethane-d4	0.0453		0.05		91	70	130		
Surr: Toluene-d8	0.0395		0.05		79	70	130		
Surr: 4-Bromofluorobenzene	0.0441		0.05		88	70	130		

#### Comments:

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# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
28-Apr-14

## QC Summary Report

Work Order:  
14042221

Method Blank		Type MBLK	Test Code: EPA Method SW8260B									
File ID: 14042305.D		Units : µg/L			Batch ID: MS09W0423A		Analysis Date: 04/23/2014 12:00					
Analyte	Sample ID:	Result	PQL	Run ID: MSD_09_140423A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date: 04/23/2014 12:00	RPDRefVal %RPD(Limit)	Qual
Benzene		ND	0.5									
Toluene		ND	0.5									
Ethylbenzene		ND	0.5									
Xylenes, Total		ND	0.5									
Surr: 1,2-Dichloroethane-d4		9.68		10	97	70	130					
Surr: Toluene-d8		8.74		10	87	70	130					
Surr: 4-Bromofluorobenzene		8.67		10	87	70	130					
Laboratory Control Spike		Type LCS	Test Code: EPA Method SW8260B					Analysis Date: 04/23/2014 10:47				
File ID: 14042302.D		Units : µg/L			Batch ID: MS09W0423A		Prep Date: 04/23/2014 10:47					
Analyte	Sample ID:	Result	PQL	Run ID: MSD_09_140423A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual	
Benzene		11.5	0.5	10	115	70	130					
Toluene		10.4	0.5	10	104	80	120					
Ethylbenzene		10.6	0.5	10	106	80	120					
Xylenes, Total		21.5	0.5	20	108	70	130					
Surr: 1,2-Dichloroethane-d4		9.7		10	97	70	130					
Surr: Toluene-d8		9.99		10	99.9	70	130					
Surr: 4-Bromofluorobenzene		8.43		10	84	70	130					
Sample Matrix Spike		Type MS	Test Code: EPA Method SW8260B					Analysis Date: 04/23/2014 13:35				
File ID: 14042309.D		Units : µg/L			Batch ID: MS09W0423A		Prep Date: 04/23/2014 13:35					
Analyte	Sample ID:	Result	PQL	Run ID: MSD_09_140423A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual	
Benzene		53.4	1.3	50	0	107	67	134				
Toluene		46.7	1.3	50	0	93	38	130				
Ethylbenzene		47.6	1.3	50	0	95	70	130				
Xylenes, Total		97.2	1.3	100	0	97	70	130				
Surr: 1,2-Dichloroethane-d4		47.1		50	94	70	130					
Surr: Toluene-d8		47.6		50	95	70	130					
Surr: 4-Bromofluorobenzene		42.2		50	84	70	130					
Sample Matrix Spike Duplicate		Type MSD	Test Code: EPA Method SW8260B					Analysis Date: 04/23/2014 15:54				
File ID: 14042315.D		Units : µg/L			Batch ID: MS09W0423A		Prep Date: 04/23/2014 15:54					
Analyte	Sample ID:	Result	PQL	Run ID: MSD_09_140423A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual	
Benzene		59	1.3	50	0	118	67	134	53.43	9.9(21)		
Toluene		50.6	1.3	50	0	101	38	130	46.68	8.0(20)		
Ethylbenzene		51.7	1.3	50	0	103	70	130	47.64	8.2(20)		
Xylenes, Total		104	1.3	100	0	104	70	130	97.23	6.5(22)		
Surr: 1,2-Dichloroethane-d4		49.3		50	99	70	130					
Surr: Toluene-d8		45.9		50	92	70	130					
Surr: 4-Bromofluorobenzene		42.4		50	85	70	130					

**Comments:**

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# CHAIN-OF-CUSTODY RECORD

WA

WorkOrder : ARCWL14042221

Report Due By : 5:00 PM On : 06-May-14

## Client:

Arcadis-US  
1100 Olive Way, Suite 800

Seattle, WA 98101

## PO:

Client's COC # : 11088

## QC Level :

S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Job : WA000804.2014/KMLT-Harbor Island

Report Attention	Phone Number	Email Address
Jonathan Flomerfelt	(206) 726-4712 x	jonathan.flomerfelt@arcadis-us.com
Kyle Haslam	x	kyle.haslam@arcadis-us.com

Sampled by: Rory Henneck, Scott Wenning  
 Cooler Temp      Samples Received      Date Printed  
 0 °C      22-Apr-14      22-Apr-14

Alpha Sample ID	Client Sample ID	Matrix	Collection Date	No. of Bottles Alpha	Sub TAT	Requested Tests							Sample Remarks	
						300_0_W	3500FE_20_S_W	HOLD_Q	METALS_A_S	METALS_D_W	METHANE_W	SULFIDE_W	TPH_E_W	
ARC14042221-01A	11	AQ	04/21/14 16:00	6	0	10	NO3, SO4					Sulfide		
ARC14042221-02A	12	AQ	04/21/14 15:00	6	0	10	NO3, SO4					Sulfide		
ARC14042221-03A	MW-5	AQ	04/21/14 11:55	7	0	10				Pb				NWTPHDX
ARC14042221-04A	MW-7	AQ	04/21/14 15:40	12	0	10	NO3, SO4	FE=2		Pb	Pb	CH4	Sulfide	
ARC14042221-05A	MW-9	AQ	04/21/14 15:00	11	0	10	NO3, SO4	FE=2		Pb		CH4	Sulfide	
ARC14042221-06A	MW-14	AQ	04/21/14 12:30	10	0	10	NO3, SO4	FE=2				CH4	Sulfide	
ARC14042221-07A	MW-19	AQ	04/21/14 13:50	10	0	10	NO3, SO4	FE=2				CH4	Sulfide	
ARC14042221-08A	TMW-1	AQ	04/21/14 14:00	6	0	10	NO3, SO4					Sulfide		
ARC14042221-09A	TMW-2	AQ	04/21/14 12:45	6	0	10	NO3, SO4					Sulfide		
ARC14042221-10A	BD-1	AQ	04/21/14 00:00	3	0	10								

Comments: No security seals. Frozen ice. Total Xylenes, CA limits for VOCs.:

Logged in by:	<input type="text" value="K. Murray"/>	<input type="text" value="K. Murray"/>	<input type="text" value="Alpha Analytical, Inc."/>	<input type="text" value="4/21/14 10:20"/>
	<input type="text" value="Signature"/>	<input type="text" value="Print Name"/>	<input type="text" value="Company"/>	<input type="text" value="Date/Time"/>

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.  
 Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)      Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**WA**

WorkOrder : ARCW14042221

**Alpha Analytical, Inc.**

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

**Client:**

Arcadis-US

1100 Olive Way, Suite 800

Seattle, WA 98101

**PO:**

Client's COC # : 11088

Job : WA000804.2014/KMLT-Harbor Island

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Matrix	No. of Bottles	Requested Tests								Sample Remarks	
				Alpha	Sub	TAT	300_0_W	3500FE_20	HOLD	METALS_A	METALS_D	METHANE	
ARC14042221-11A	Trip Blank	AQ	04/21/14 00:00	1	0	10							Reno Trip Blank 1/19/14

EDD Required : No

Sampled by : Rory Henneck, Scott Wenning

Cooler Temp : 0 °C Samples Received Date Printed

22-Apr-14 22-Apr-14

Comments: No security seals. Frozen ice. Total Xylenes. CA limits for VOCs..

Signature

Print Name

Company

Date/Time

Logged in by:

K. Murray

Alpha Analytical, Inc.

4/22/14 1020

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Vial S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**Alpha Analytical, Inc.**

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL.: (775) 355-1044 FAX: (775) 355-0406

**Client:**

Arcadis-US

1100 Olive Way, Suite 800

**PO:**

Seattle, WA 98101

**Client's COC #:**

11088

**Job:**

WA000804-2014/KMLT-Harbor Island

**QC Level:** S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

**Report Due By:**

5:00 PM On : 06-May-14

**EDD Required :** No

Sampled by: Rory Hemneck, Scott Wenning

Cooler Temp

0 °C

Samples Received

Date Printed

22-Apr-14

22-Apr-14

**WA**

**WorkOrder :** ARCW14042221

**Report Due By :** 5:00 PM On : 06-May-14

**Report Attention**

**Phone Number**

**E-Mail Address**

Jonathan Flomerfelt (206) 726-4712 x jonathan.flomerfelt@arcadis-us.com

Kyle Haslam x kyle.haslam@arcadis-us.com

<b>Alpha Sample ID</b>	<b>Client Sample ID</b>	<b>Matrix</b>	<b>Collection Date</b>	<b>No. of Bottles</b>	<b>Alpha Sub</b>	<b>TAT</b>	<b>Requested Tests</b>			<b>Sample Remarks</b>
							<b>TPHP_W</b>	<b>VOC_W</b>	<b>NWTPH_Gx</b>	
ARC14042221-01A	11	AQ	04/21/14 16:00	6	0	10				
ARC14042221-02A	12	AQ	04/21/14 15:00	6	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-03A	MN-5	AQ	04/21/14 11:55	7	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-04A	MN-7	AQ	04/21/14 15:40	12	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-05A	MN-9	AQ	04/21/14 15:00	11	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-06A	MN-14	AQ	04/21/14 12:30	10	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-07A	MN-19	AQ	04/21/14 13:50	10	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-08A	TMW-1	AQ	04/21/14 14:00	6	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-09A	TMW-2	AQ	04/21/14 12:45	6	0	10	NWTPH_Gx	BTXE_C		
ARC14042221-10A	BD-1	AQ	04/21/14 00:00	3	0	10	NWTPH_Gx	BTXE_C		

**Comments:** No security seals. Frozen ice. Total Xylenes, CA limits for VOCs..

Signature

Print Name

Company

Date/Time

**Logged in by:** K Murray

**Alpha Analytical, Inc.** 4/24/14 1020

**NOTE:** Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)      Bottle Type: L-Liter V-Voc S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**Alpha Analytical, Inc.**

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

**Client:**

Arcadis-US  
1100 Olive Way, Suite 800

Seattle, WA 98101

PO: \_\_\_\_\_

Client's COC #: 11088

Job : WA000804.2014/KMLT-Harbor Island

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Matrix	No. of Bottles	Requested Tests						Sample Remarks
				TPHP_W	VOC_W					
ARC14042221-11A	Trip Blank	AQ	04/21/14 00:00	1	0	10				Reno Trip Blank 1/19/14

EDD Required : No

Sampled by: Rory Henneck, Scott Wenning

Cooler Temp 0 °C Samples Received 22-Apr-14 Date Printed 22-Apr-14

Comments: No security seals. Frozen ice. Total Xylenes, CA limits for VOCs..

Signature

Print Name

Company

Date/Time

Logged in by: \_\_\_\_\_

K. Murray

K. Murray

Alpha Analytical, Inc.

4/22/14 1020

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Vial S-Soil Jar O-Orbo T-Tediar B-Brass P-Plastic OT-Other





# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/23/14

Job: WA000804.2014.00003/Harbor Island Annual GWM

Anions by IC  
EPA Method 300.0

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-6				
Lab ID : ARC14042321-03A Nitrate (NO3) - N	1.6	0.25 mg/L	04/23/14 10:55	04/23/14 19:04
Date Sampled 04/22/14 15:20 Sulfate (SO4)	23	0.50 mg/L	04/23/14 10:55	04/23/14 19:04
Client ID: A-27				
Lab ID : ARC14042321-04A Nitrate (NO3) - N	ND	0.25 mg/L	04/23/14 10:55	04/23/14 19:41
Date Sampled 04/22/14 15:45 Sulfate (SO4)	4.2	0.50 mg/L	04/23/14 10:55	04/23/14 19:41
Client ID: A-28R				
Lab ID : ARC14042321-05A Nitrate (NO3) - N	0.45	0.25 mg/L	04/23/14 10:55	04/23/14 19:59
Date Sampled 04/22/14 16:20 Sulfate (SO4)	2.2	0.50 mg/L	04/23/14 10:55	04/23/14 19:59
Client ID: A-23R				
Lab ID : ARC14042321-06A Nitrate (NO3) - N	ND	0.25 mg/L	04/23/14 10:55	04/23/14 20:18
Date Sampled 04/22/14 13:26 Sulfate (SO4)	1,900	500 mg/L	04/23/14 10:55	04/24/14 21:54

ND = Not Detected



Roger Scholl Randy Gardner Walter Hinchman  
Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



5/6/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/23/14

Job: WA000804.2014.00003/Harbor Island Annual GWM

### Iron by Spectrophotometer SM3500-Fe B

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-6				
Lab ID : ARC14042321-03A Iron, Ferrous (+2)	ND	0.050 mg/L	04/25/14	04/25/14
Date Sampled 04/22/14 15:20				
Client ID: A-27				
Lab ID : ARC14042321-04A Iron, Ferrous (+2)	2.4	0.050 mg/L	04/25/14	04/25/14
Date Sampled 04/22/14 15:45				
Client ID: A-28R				
Lab ID : ARC14042321-05A Iron, Ferrous (+2)	47	1.0 mg/L	04/25/14	04/25/14
Date Sampled 04/22/14 16:20				
Client ID: A-23R				
Lab ID : ARC14042321-06A Iron, Ferrous (+2)	18	0.50 mg/L	04/25/14	04/25/14
Date Sampled 04/22/14 13:26				

Ferrous iron samples were color developed promptly after laboratory login.

ND = Not Detected



Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



5/6/14

Report Date



# Alpha Analytical, Inc.

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/23/14

Job: WA000804.2014.00003/Harbor Island Annual GWM

Metals by ICPMS  
EPA Method SW6020 / SW6020A

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-2				
Lab ID : ARC14042321-02A Lead (Pb)	ND	0.0050 mg/L	04/24/14	04/24/14
Date Sampled 04/22/14 14:30				
Client ID: MW-6				
Lab ID : ARC14042321-03A Lead (Pb)	ND	0.0050 mg/L	04/24/14	04/24/14
Date Sampled 04/22/14 15:20				
Client ID: A-28R				
Lab ID : ARC14042321-05A Lead (Pb)	ND	0.0050 mg/L	04/24/14	04/24/14
Date Sampled 04/22/14 16:20				
Client ID: A-23R				
Lab ID : ARC14042321-06A Lead (Pb)	ND	0.0050 mg/L	04/24/14	04/24/14
Date Sampled 04/22/14 13:26				

ND = Not Detected

*Roger Scholl*   *Randy Gardner*   *Walter Hinchman*

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com  
Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



5/6/14

Report Date





# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/23/14

Job: WA000804.2014.00003/Harbor Island Annual GWM

### Dissolved Metals by ICPMS EPA Method SW6020 / SW6020A

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: A-23R				
Lab ID : ARC14042321-06A Lead (Pb), Dissolved	ND	0.0050 mg/L	04/28/14	04/28/14
Date Sampled 04/22/14 13:26				

ND = Not Detected



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## ANALYTICAL REPORT

Arcadis-US  
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Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/23/14

Job: WA000804.2014.00003/Harbor Island Annual GWM

### Dissolved Gases Modified Method RSK-175 GC/FID

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-6				
Lab ID : ARC14042321-03A Methane	ND	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/22/14 15:20				
Client ID: A-27				
Lab ID : ARC14042321-04A Methane	2.9	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/22/14 15:45				
Client ID: A-28R				
Lab ID : ARC14042321-05A Methane	4.3	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/22/14 16:20				
Client ID: A-23R				
Lab ID : ARC14042321-06A Methane	0.018	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/22/14 13:26				

ND = Not Detected



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5/6/14

Report Date



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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/23/14

Job: WA000804.2014.00003/Harbor Island Annual GWM

Sulfide  
SM4500-S D

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-2 Lab ID : ARC14042321-02A Sulfide Date Sampled 04/22/14 14:30	ND	0.10 mg/L	04/28/14	04/28/14
Client ID: MW-6 Lab ID : ARC14042321-03A Sulfide Date Sampled 04/22/14 15:20	ND	0.10 mg/L	04/28/14	04/28/14
Client ID: A-27 Lab ID : ARC14042321-04A Sulfide Date Sampled 04/22/14 15:45	ND	0.10 mg/L	04/28/14	04/28/14
Client ID: A-28R Lab ID : ARC14042321-05A Sulfide Date Sampled 04/22/14 16:20	ND	0.10 mg/L	04/28/14	04/28/14
Client ID: A-23R Lab ID : ARC14042321-06A Sulfide Date Sampled 04/22/14 13:26	ND	0.10 mg/L	04/28/14	04/28/14

ND = Not Detected



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✓  
5/6/14  
Report Date



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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt

Phone: (206) 726-4712

Fax:

Date Received : 04/23/14

Job: WA000804.2014.00003/Harbor Island Annual GWM

Total Petroleum Hydrocarbons - Extractable (TPH-E) EPA Method SW8015B  
Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B / SW8260B  
Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID :	<b>MW-22</b>				
Lab ID :	ARC14042321-01A	TPH-E (DRO), Silica Gel	0.38	0.25 mg/L	04/24/14
Date Sampled	04/22/14 14:00	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14
	Surr: Nonane, Silica Gel	91	(53-145) %REC	04/24/14	04/24/14
	TPH-E (DRO)	2.9	0.25 mg/L	04/24/14	04/24/14
	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	90	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/29/14	04/29/14
	Benzene	ND O	1.0 µg/L	04/29/14	04/29/14
	Toluene	ND O	1.0 µg/L	04/29/14	04/29/14
	Ethylbenzene	ND O	1.0 µg/L	04/29/14	04/29/14
	Xylenes, Total	ND O	1.0 µg/L	04/29/14	04/29/14
	Surr: 1,2-Dichloroethane-d4	119	(70-130) %REC	04/29/14	04/29/14
	Surr: Toluene-d8	98	(70-130) %REC	04/29/14	04/29/14
	Surr: 4-Bromofluorobenzene	82	(70-130) %REC	04/29/14	04/29/14
Client ID :	<b>MW-2</b>				
Lab ID :	ARC14042321-02A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14
Date Sampled	04/22/14 14:30	TPH-E (ORO)	ND	0.50 mg/L	04/24/14
	Surr: Nonane	88	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/29/14	04/29/14
	Benzene	ND	0.50 µg/L	04/29/14	04/29/14
	Toluene	ND	0.50 µg/L	04/29/14	04/29/14
	Ethylbenzene	ND	0.50 µg/L	04/29/14	04/29/14
	Xylenes, Total	ND	0.50 µg/L	04/29/14	04/29/14
	Surr: 1,2-Dichloroethane-d4	116	(70-130) %REC	04/29/14	04/29/14
	Surr: Toluene-d8	97	(70-130) %REC	04/29/14	04/29/14
	Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/29/14	04/29/14
Client ID :	<b>MW-6</b>				
Lab ID :	ARC14042321-03A	TPH-P (GRO)	ND	0.25 mg/L	04/29/14
Date Sampled	04/22/14 15:20	Benzene	ND	0.50 µg/L	04/29/14
	Toluene	ND	0.50 µg/L	04/29/14	04/29/14
	Ethylbenzene	ND	0.50 µg/L	04/29/14	04/29/14
	Xylenes, Total	ND	0.50 µg/L	04/29/14	04/29/14
	Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/29/14	04/29/14
	Surr: Toluene-d8	101	(70-130) %REC	04/29/14	04/29/14
	Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/29/14	04/29/14



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Client ID : A-27

Lab ID :	ARC14042321-04A	TPH-P (GRO)	2.9	0.40 mg/L	04/29/14	04/29/14
Date Sampled	04/22/14 15:45	Benzene	62	2.0 µg/L	04/29/14	04/29/14
		Toluene	2.3	2.0 µg/L	04/29/14	04/29/14
		Ethylbenzene	74	2.0 µg/L	04/29/14	04/29/14
		Xylenes, Total	78	2.0 µg/L	04/29/14	04/29/14
		Surr: 1,2-Dichloroethane-d4	117	(70-130) %REC	04/29/14	04/29/14
		Surr: Toluene-d8	93	(70-130) %REC	04/29/14	04/29/14
		Surr: 4-Bromofluorobenzene	92	(70-130) %REC	04/29/14	04/29/14

Client ID : A-28R

Lab ID :	ARC14042321-05A	TPH-P (GRO)	2.2	0.25 mg/L	04/29/14	04/29/14
Date Sampled	04/22/14 16:20	Benzene	62	1.0 µg/L	04/29/14	04/29/14
		Toluene	2.2	1.0 µg/L	04/29/14	04/29/14
		Ethylbenzene	16	1.0 µg/L	04/29/14	04/29/14
		Xylenes, Total	2.5	1.0 µg/L	04/29/14	04/29/14
		Surr: 1,2-Dichloroethane-d4	118	(70-130) %REC	04/29/14	04/29/14
		Surr: Toluene-d8	90	(70-130) %REC	04/29/14	04/29/14
		Surr: 4-Bromofluorobenzene	94	(70-130) %REC	04/29/14	04/29/14

Client ID : A-23R

Lab ID :	ARC14042321-06A	TPH-P (GRO)	ND	0.25 mg/L	04/29/14	04/29/14	
Date Sampled	04/22/14 13:26	Benzene	ND	O	1.0 µg/L	04/29/14	04/29/14
		Toluene	ND	O	1.0 µg/L	04/29/14	04/29/14
		Ethylbenzene	ND	O	1.0 µg/L	04/29/14	04/29/14
		Xylenes, Total	ND	O	1.0 µg/L	04/29/14	04/29/14
		Surr: 1,2-Dichloroethane-d4	116	(70-130) %REC	04/29/14	04/29/14	
		Surr: Toluene-d8	98	(70-130) %REC	04/29/14	04/29/14	
		Surr: 4-Bromofluorobenzene	85	(70-130) %REC	04/29/14	04/29/14	

Client ID : MW-16

Lab ID :	ARC14042321-07A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/24/14
Date Sampled	04/22/14 15:30	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
		Surr: Nonane	98	(53-145) %REC	04/24/14	04/24/14
		TPH-P (GRO)	ND	0.25 mg/L	04/29/14	04/29/14
		Benzene	ND	0.50 µg/L	04/29/14	04/29/14
		Toluene	ND	0.50 µg/L	04/29/14	04/29/14
		Ethylbenzene	ND	0.50 µg/L	04/29/14	04/29/14
		Xylenes, Total	ND	0.50 µg/L	04/29/14	04/29/14
		Surr: 1,2-Dichloroethane-d4	117	(70-130) %REC	04/29/14	04/29/14
		Surr: Toluene-d8	98	(70-130) %REC	04/29/14	04/29/14
		Surr: 4-Bromofluorobenzene	89	(70-130) %REC	04/29/14	04/29/14

Client ID : MW-18

Lab ID :	ARC14042321-08A	TPH-P (GRO)	ND	0.25 mg/L	04/29/14	04/29/14
Date Sampled	04/22/14 15:00	Benzene	ND	0.50 µg/L	04/29/14	04/29/14
		Toluene	ND	0.50 µg/L	04/29/14	04/29/14
		Ethylbenzene	ND	0.50 µg/L	04/29/14	04/29/14
		Xylenes, Total	ND	0.50 µg/L	04/29/14	04/29/14
		Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/29/14	04/29/14
		Surr: Toluene-d8	101	(70-130) %REC	04/29/14	04/29/14
		Surr: 4-Bromofluorobenzene	88	(70-130) %REC	04/29/14	04/29/14



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Diesel Range Organics (DRO) C13-C22

Gasoline Range Organics (GRO) C4-C13

O = Reporting Limits were increased due to sample foaming.

Oil Range Organics (ORO) C22-C40+

ND = Not Detected



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5/6/14

Report Date



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## VOC Sample Preservation Report

Work Order: ARC14042321

Job: WA000804.2014.00003/Harbor Island Annual GWM

Alpha's Sample ID	Client's Sample ID	Matrix	pH
14042321-01A	MW-22	Aqueous	2
14042321-02A	MW-2	Aqueous	2
14042321-03A	MW-6	Aqueous	2
14042321-04A	A-27	Aqueous	2
14042321-05A	A-28R	Aqueous	2
14042321-06A	A-23R	Aqueous	2
14042321-07A	MW-16	Aqueous	2
14042321-08A	MW-18	Aqueous	2

5/6/14

Report Date



# Alpha Analytical, Inc.

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Date:  
06-May-14

## QC Summary Report

Work Order:  
14042321

Method Blank		Type MBLK	Test Code: EPA Method 300.0						
File ID:	29		Batch ID: 32791			Analysis Date: 04/23/2014 11:53			
Sample ID:	MB-32791	Units : mg/L	Run ID: IC_1_140423A			Prep Date: 04/23/2014 10:55			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Nitrate (NO <sub>3</sub> ) - N		ND		0.25					
Sulfate (SO <sub>4</sub> )		ND		0.5					
Laboratory Fortified Blank		Type LFB	Test Code: EPA Method 300.0						
File ID:	32		Batch ID: 32791			Analysis Date: 04/23/2014 13:14			
Sample ID:	LFB-32791	Units : mg/L	Run ID: IC_1_140423A			Prep Date: 04/23/2014 10:55			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Nitrate (NO <sub>3</sub> ) - N		5.17	0.25	5		103	90	110	
Sulfate (SO <sub>4</sub> )		100	0.5	100		100	90	110	
Sample Matrix Spike		Type LFM	Test Code: EPA Method 300.0						
File ID:	37		Batch ID: 32791			Analysis Date: 04/23/2014 15:03			
Sample ID:	14042320-01ALFM	Units : mg/L	Run ID: IC_1_140423A			Prep Date: 04/23/2014 10:55			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Nitrate (NO <sub>3</sub> ) - N		26.8	0.63	25	1.557	101	80	120	
Sulfate (SO <sub>4</sub> )		507	1.3	500	6.809	100	80	120	
Sample Matrix Spike Duplicate		Type LFMD	Test Code: EPA Method 300.0						
File ID:	38		Batch ID: 32791			Analysis Date: 04/23/2014 15:22			
Sample ID:	14042320-01ALFMD	Units : mg/L	Run ID: IC_1_140423A			Prep Date: 04/23/2014 10:55			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Nitrate (NO <sub>3</sub> ) - N		26.7	0.63	25	1.557	100	80	120	26.79 0.5(15)
Sulfate (SO <sub>4</sub> )		505	1.3	500	6.809	99.6	80	120	507.3 0.5(15)

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



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Date:  
06-May-14

## QC Summary Report

Work Order:  
14042321

Method Blank		Type MBLK	Test Code: SM3500-Fe B					
File ID:		Batch ID: W0425FR		Analysis Date: 04/25/2014 00:00				
Sample ID:	MBLK-W0425FR	Units : mg/L	Run ID: WETLAB_140425A	Prep Date: 04/25/2014 00:00				
Analyte	Result	PQL	SpkVal SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)	Qual				
Iron, Ferrous (+2)	ND	0.05						
Laboratory Control Spike		Type LCS	Test Code: SM3500-Fe B					
File ID:		Batch ID: W0425FR		Analysis Date: 04/25/2014 00:00				
Sample ID:	LCS-W0425FR	Units : mg/L	Run ID: WETLAB_140425A	Prep Date: 04/25/2014 00:00				
Analyte	Result	PQL	SpkVal SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)	Qual				
Iron, Ferrous (+2)	1.39	0.05	1.5 93 70 130					
Sample Matrix Spike		Type MS	Test Code: SM3500-Fe B					
File ID:		Batch ID: W0425FR		Analysis Date: 04/25/2014 00:00				
Sample ID:	14042201-01AMS	Units : mg/L	Run ID: WETLAB_140425A	Prep Date: 04/25/2014 00:00				
Analyte	Result	PQL	SpkVal SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)	Qual				
Iron, Ferrous (+2)	1.43	0.05	1.5 0 96 66 130					
Sample Matrix Spike Duplicate		Type MSD	Test Code: SM3500-Fe B					
File ID:		Batch ID: W0425FR		Analysis Date: 04/25/2014 00:00				
Sample ID:	14042201-01AMSD	Units : mg/L	Run ID: WETLAB_140425A	Prep Date: 04/25/2014 00:00				
Analyte	Result	PQL	SpkVal SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)	Qual				
Iron, Ferrous (+2)	1.51	0.05	1.5 0 101 66 130 1.434 5.2(20)					

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



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Date:  
29-Apr-14

## QC Summary Report

Work Order:  
14042321

Method Blank		Type	MBLK	Test Code: EPA Method SW6020 / SW6020A			
File ID: 028_				Batch ID: 32723		Analysis Date: 04/10/2014 14:02	
Sample ID: MB-32723	Units : mg/L			Run ID: ICP/MS_140410A		Prep Date:	04/09/2014 11:38
Analyte	Result	PQL		SpkVal	SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)		Qual
Lead (Pb)	ND	0.005					
Laboratory Control Spike		Type	LCS	Test Code: EPA Method SW6020 / SW6020A			
File ID: 030_				Batch ID: 32723		Analysis Date: 04/10/2014 14:08	
Sample ID: LCS-32723	Units : mg/L			Run ID: ICP/MS_140410A		Prep Date:	04/09/2014 11:38
Analyte	Result	PQL		SpkVal	SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)		Qual
Lead (Pb)	0.272	0.005	0.25	109	80	120	
Sample Matrix Spike		Type	MS	Test Code: EPA Method SW6020 / SW6020A			
File ID: 032_				Batch ID: 32723		Analysis Date: 04/10/2014 14:13	
Sample ID: 14040304-01AMS	Units : mg/L			Run ID: ICP/MS_140410A		Prep Date:	04/09/2014 11:38
Analyte	Result	PQL		SpkVal	SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)		Qual
Lead (Pb)	0.262	0.005	0.25	0	105	75	125
Sample Matrix Spike Duplicate		Type	MSD	Test Code: EPA Method SW6020 / SW6020A			
File ID: 033_				Batch ID: 32723		Analysis Date: 04/10/2014 14:16	
Sample ID: 14040304-01AMSD	Units : mg/L			Run ID: ICP/MS_140410A		Prep Date:	04/09/2014 11:38
Analyte	Result	PQL		SpkVal	SpkRefVal %REC LCL(ME) UCL(ME) RPDRefVal %RPD(Limit)		Qual
Lead (Pb)	0.266	0.005	0.25	0	106	75	125

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
01-May-14

## QC Summary Report

Work Order:  
14042321

Method Blank						
File ID: 017_		Type MBLK	Test Code: EPA Method 200.8			
Sample ID: MB-32810		Units : mg/L	Batch ID: 32810 Analysis Date: 04/28/2014 16:35			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Lead (Pb), Dissolved	ND	0.005				
Laboratory Control Spike						
File ID: 019_		Type LCS	Test Code: EPA Method 200.8			
Sample ID: LCS-32810		Units : mg/L	Batch ID: 32810 Analysis Date: 04/28/2014 16:41			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Lead (Pb), Dissolved	0.0464	0.005	0.05	93	80	120
Sample Matrix Spike						
File ID: 021_		Type MS	Test Code: EPA Method 200.8			
Sample ID: 14042542-01AMS		Units : mg/L	Batch ID: 32810 Analysis Date: 04/28/2014 16:47			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Lead (Pb), Dissolved	0.0442	0.005	0.05	0	88	75 125
Sample Matrix Spike Duplicate						
File ID: 022_		Type MSD	Test Code: EPA Method 200.8			
Sample ID: 14042542-01AMSD		Units : mg/L	Batch ID: 32810 Analysis Date: 04/28/2014 16:49			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Lead (Pb), Dissolved	0.0445	0.005	0.05	0	89	75 125 0.0442 0.7(20)

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



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Date:  
06-May-14

## QC Summary Report

Work Order:  
14042321

### Method Blank

		Type	MBLK	Test Code: Modified Method RSK-175 GC/FID						
File ID:	Sample ID:	Units : mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 16:18		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual	
Methane	ND	0.01								

### Laboratory Control Spike

		Type	LCS	Test Code: Modified Method RSK-175 GC/FID						
File ID:	Sample ID:	Units : mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 16:37		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual	
Methane	0.344	0.01	0.452		76	54	138			

### Sample Matrix Spike

		Type	MS	Test Code: Modified Method RSK-175 GC/FID						
File ID:	Sample ID:	Units : mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 19:36		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual	
Methane	4.96	0.01	1.81	3.114	102	43	138			

### Sample Matrix Spike Duplicate

		Type	MSD	Test Code: Modified Method RSK-175 GC/FID						
File ID:	Sample ID:	Units : mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 19:57		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual	
Methane	6.23	0.01	1.81	3.114	172	43	138	4.958	22.7(27)	M1

### Comments:

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M1 = Matrix spike recovery was high, the method control sample recovery was acceptable.



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Date:  
06-May-14

## QC Summary Report

Work Order:  
14042321

### Method Blank

		Type	MBLK	Test Code:	SM4500-S D			
File ID:				Batch ID:	W0428SU	Analysis Date: 04/28/2014 00:00		
Sample ID:	MBLK-W0428SU	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	Qual
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		ND	0.1					

### Laboratory Control Spike

		Type	LCS	Test Code:	SM4500-S D			
File ID:				Batch ID:	W0428SU	Analysis Date: 04/28/2014 00:00		
Sample ID:	LCS-W0428SU	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	Qual
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		0.982	0.1	1	98	60	140	

### Sample Matrix Spike

		Type	MS	Test Code:	SM4500-S D			
File ID:				Batch ID:	W0428SU	Analysis Date: 04/28/2014 00:00		
Sample ID:	14042320-02AMS	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	Qual
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		1.01	0.1	1	0	101	51	144

### Sample Matrix Spike Duplicate

		Type	MSD	Test Code:	SM4500-S D			
File ID:				Batch ID:	W0428SU	Analysis Date: 04/28/2014 00:00		
Sample ID:	14042320-02AMSD	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	Qual
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		1.02	0.1	1	0	102	51	144
						1.006	1.5(20)	

### Comments:

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Date:  
30-Apr-14

## QC Summary Report

Work Order:  
14042321

### Method Blank

File ID: 7A04241405.D

Sample ID: MBLK-32796

#### Analyte

TPH-E (DRO)

TPH-E (ORO)

Surr: Nonane

Type MBLK Test Code: EPA Method SW8015B/C Ext

Batch ID: 32796

Analysis Date: 04/24/2014 11:42

Units : mg/L

Run ID: FID\_7\_140424A

Prep Date: 04/24/2014 09:55

Result

PQL

SpkVal

SpkRefVal

%REC

LCL(ME)

UCL(ME)

RPDRefVal

%RPD(Limit)

Qual

### Laboratory Control Spike

File ID: 7A04241406.D

Sample ID: LCS-32796

#### Analyte

TPH-E (DRO)

Surr: Nonane

Type LCS Test Code: EPA Method SW8015B/C Ext

Batch ID: 32796

Analysis Date: 04/24/2014 12:08

Units : mg/L

Run ID: FID\_7\_140424A

Prep Date: 04/24/2014 09:55

Result

PQL

SpkVal

SpkRefVal

%REC

LCL(ME)

UCL(ME)

RPDRefVal

%RPD(Limit)

Qual

### Sample Matrix Spike

File ID: 7A04241420.D

Sample ID: 14042321-07AMS

#### Analyte

TPH-E (DRO)

Surr: Nonane

Type MS Test Code: EPA Method SW8015B/C Ext

Batch ID: 32796

Analysis Date: 04/24/2014 18:41

Units : mg/L

Run ID: FID\_7\_140424A

Prep Date: 04/24/2014 09:55

Result

PQL

SpkVal

SpkRefVal

%REC

LCL(ME)

UCL(ME)

RPDRefVal

%RPD(Limit)

Qual

### Sample Matrix Spike Duplicate

File ID: 7A04241421.D

Sample ID: 14042321-07AMSD

#### Analyte

TPH-E (DRO)

Surr: Nonane

Type MSD Test Code: EPA Method SW8015B/C Ext

Batch ID: 32796

Analysis Date: 04/24/2014 19:08

Units : mg/L

Run ID: FID\_7\_140424A

Prep Date: 04/24/2014 09:55

Result

PQL

SpkVal

SpkRefVal

%REC

LCL(ME)

UCL(ME)

RPDRefVal

%RPD(Limit)

Qual

#### Comments:

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Date:  
30-Apr-14

## QC Summary Report

Work Order:  
14042321

### Method Blank

Analyte	Result	PQL	Type MBLK Test Code: EPA Method SW8015B/C / SW8260B				Qual	
			SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	
TPH-P (GRO)	ND	0.25						
Surr: 1,2-Dichloroethane-d4	0.0102		0.01		102	70	130	
Surr: Toluene-d8	0.01		0.01		100	70	130	
Surr: 4-Bromofluorobenzene	0.00929		0.01		93	70	130	

### Laboratory Control Spike

Analyte	Result	PQL	Type LCS Test Code: EPA Method SW8015B/C / SW8260B				Qual	
			SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	
TPH-P (GRO)	0.379	0.05	0.4		95	70	130	
Surr: 1,2-Dichloroethane-d4	0.0108		0.01		108	70	130	
Surr: Toluene-d8	0.00927		0.01		93	70	130	
Surr: 4-Bromofluorobenzene	0.00943		0.01		94	70	130	

### Sample Matrix Spike

Analyte	Result	PQL	Type MS Test Code: EPA Method SW8015B/C / SW8260B				Qual
			SpkVal	SpkRefVal	%REC	LCL(ME)	
TPH-P (GRO)	1.54	0.25	2	0	77	54	143
Surr: 1,2-Dichloroethane-d4	0.0561		0.05		112	70	130
Surr: Toluene-d8	0.0467		0.05		93	70	130
Surr: 4-Bromofluorobenzene	0.0475		0.05		95	70	130

### Sample Matrix Spike Duplicate

Analyte	Result	PQL	Type MSD Test Code: EPA Method SW8015B/C / SW8260B				Qual
			SpkVal	SpkRefVal	%REC	LCL(ME)	
TPH-P (GRO)	1.75	0.25	2	0	87	54	143
Surr: 1,2-Dichloroethane-d4	0.0567		0.05		113	70	130
Surr: Toluene-d8	0.0464		0.05		93	70	130
Surr: 4-Bromofluorobenzene	0.0459		0.05		92	70	130

**Comments:**  
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Date:  
30-Apr-14

## QC Summary Report

Work Order:  
14042321

### Method Blank

Analyte	Sample ID:	Units :	Type	Test Code: EPA Method SW8260B									
				MLK	PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Benzene		µg/L		ND	0.5								
Toluene				ND	0.5								
Ethylbenzene				ND	0.5								
Xylenes, Total				ND	0.5								
Surr: 1,2-Dichloroethane-d4				10.2		10		102	70	130			
Surr: Toluene-d8				10		10		100	70	130			
Surr: 4-Bromofluorobenzene				9.29		10		93	70	130			

### Laboratory Control Spike

Analyte	Sample ID:	Units :	Type	Test Code: EPA Method SW8260B									
				PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Benzene		µg/L		9.78	0.5	10		98	70	130			
Toluene				9.78	0.5	10		98	80	120			
Ethylbenzene				10.1	0.5	10		101	80	120			
Xylenes, Total				20.2	0.5	20		101	70	130			
Surr: 1,2-Dichloroethane-d4				10.7		10		107	70	130			
Surr: Toluene-d8				9.73		10		97	70	130			
Surr: 4-Bromofluorobenzene				9.49		10		95	70	130			

### Sample Matrix Spike

Analyte	Sample ID:	Units :	Type	Test Code: EPA Method SW8260B									
				PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Benzene		µg/L		44.4	1.3	50	0	89	67	134			
Toluene				42.8	1.3	50	0	86	38	130			
Ethylbenzene				45.4	1.3	50	0	91	70	130			
Xylenes, Total				90.1	1.3	100	0	90	70	130			
Surr: 1,2-Dichloroethane-d4				61.4		50		123	70	130			
Surr: Toluene-d8				46.9		50		94	70	130			
Surr: 4-Bromofluorobenzene				44.3		50		89	70	130			

### Sample Matrix Spike Duplicate

Analyte	Sample ID:	Units :	Type	Test Code: EPA Method SW8260B									
				PQL	Run ID:	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Benzene		µg/L		45.8	1.3	50	0	92	67	134	44.41	3.1(21)	
Toluene				44.2	1.3	50	0	88	38	130	42.75	3.2(20)	
Ethylbenzene				46.6	1.3	50	0	93	70	130	45.42	2.6(20)	
Xylenes, Total				92.8	1.3	100	0	93	70	130	90.09	2.9(22)	
Surr: 1,2-Dichloroethane-d4				58.6		50		117	70	130			
Surr: Toluene-d8				46.8		50		94	70	130			
Surr: 4-Bromofluorobenzene				45		50		90	70	130			

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

# CHAIN-OF-CUSTODY RECORD

**WA**  
WorkOrder : ARCW14042321  
Report Due By : 5:00 PM On : 07-May-14

Client:

Arcadis-US  
1100 Olive Way, Suite 800

Seattle, WA 98101

PO:

Client's COC #: 11089  
QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles Alpha Sub	TAT	Requested Tests							Sample Remarks	
					300_0_W	3500FE_20_S_W	METALS_A_Q	METALS_D_S	METHANE_W	SULFIDE_W	TPHIE_SG	TPHIE_W	
ARC14042321-01A	MW/22	AQ	04/22/14	6	0	10					NWTPH-Dx Silica Gel	NWTPH-Dx Analyze Silica Gel only on hits.	
ARC14042321-02A	MW/2	AQ	04/22/14	8	0	10		Pb		Sulfide	NWTPH-Dx Silica Gel	Analyze Silica Gel only on hits.	
ARC14042321-03A	MW/6	AQ	04/22/14	11	0	10	N03, SO4	FE+2	Pb	CH4	Sulfide		
ARC14042321-04A	A-27	AQ	04/22/14	11	0	10	N03, SO4	FE+2		CH4	Sulfide		One Fe2+ voa labeled A-26, matched up by sampling time. Confirmed BTEX required with Kyle.
ARC14042321-05A	A-28R	AQ	04/22/14	11	0	10	N03, SO4	FE+2	Pb	CH4	Sulfide		
ARC14042321-06A	A-23R	AQ	04/22/14	12	0	10	N03, SO4	FE+2	Pb	CH4	Sulfide		All bottles received labeled with sampling time 13:46, logged in per chain.
ARC14042321-07A	MN/16	AQ	04/22/14	15:30	6	0	10					Silica Gel (N) NWTPH-Dx Analyze Silica Gel only on hits.	
ARC14042321-08A	MW/18	AQ	04/22/14	15:00	3	0	10						

Comments: No security seals. Frozen ice. Total Xylenes, CA limits for VOCs. Filter and preserve dissolved Pb. Report attention and Total Pb by 6/20/2014 logged in per conversation with Kyle. Logged in TPH/E with and without Silica Gel, per email from Jonathan.

Logged in by:	K. Murray	K. Murray
Signature		
Print Name	K. Murray	K. Murray
Company	Alpha Analytical, Inc.	Alpha Analytical, Inc.
Date/Time	4/23/14 14:20	4/23/14 14:20

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.  
The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.  
Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) W(S-Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Vial S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**WA**

**WorkOrder : ARCW14042321**

**Report Due By : 5:00 PM On : 07-May-14**

**Client:**

Arcadis-US  
1100 Olive Way, Suite 800

Seattle, WA 98101

**PO:**

Client's COC # : 11089

Job : WA000804.2014.00003/Harbor Island Annual GWM

QC Level : S3 = Final Rpt; MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Matrix Date	No. of Bottles Alpha Sub	TAT	Requested Tests		Sample Remarks
					TPH/E_W	VOC_W	
ARC14042321-01A	MW-22	AQ	04/22/14	6	0	10	NWTPH_Gx BTXE_C
				14:00			Analyze Silica Gel only on hits.
ARC14042321-02A	MW-2	AQ	04/22/14	8	0	10	NWTPH_Gx BTXE_C
				14:30			Analyze Silica Gel only on hits.
ARC14042321-03A	MW-6	AQ	04/22/14	11	0	10	NWTPH_Gx BTXE_C
				15:20			
ARC14042321-04A	A-27	AQ	04/22/14	11	0	10	NWTPH_Gx BTXE_C
				15:45			One Fe2+ v/o labeled A-26 matched up by sampling time. Confirmed BTEX required with Kyle.
ARC14042321-05A	A-28R	AQ	04/22/14	11	0	10	NWTPH_Gx BTXE_C
				16:20			
ARC14042321-06A	A-23R	AQ	04/22/14	12	0	10	NWTPH_Gx BTXE_C
				13:26			All bottles received labeled with sampling time 13:46, logged in per chain.
ARC14042321-07A	MW-16	AQ	04/22/14	6	0	10	NWTPH_Gx BTXE_C
				15:30			Analyze Silica Gel only on hits.
ARC14042321-08A	MW-18	AQ	04/22/14	3	0	10	NWTPH_Gx BTXE_C
				15:00			

**Comments:** No security seals. Frozen ice. Total Xylenes, CA limits for VOCs. Filter and preserve dissolved Pb. Report attention and Total Pb by 6020 logged in per conversation with Kyle. : Logged in TPH/E with and without Silica Gel, per email from Jonathan.

Signature

Print Name

Company

Date/Time

Logged in by:

K. Murray

K. Murray

**NOTE:** Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report. Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voca S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other





# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

### Anions by IC EPA Method 300.0

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-24				
Lab ID : ARC14042423-08A Nitrate (NO <sub>3</sub> ) - N	0.95	0.25 mg/L	04/24/14 13:20	04/24/14 16:21
Date Sampled 04/23/14 09:40 Sulfate (SO <sub>4</sub> )	2.3	0.50 mg/L	04/24/14 13:20	04/24/14 16:21
Client ID: MW-23				
Lab ID : ARC14042423-09A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/24/14 13:20	04/24/14 16:40
Date Sampled 04/23/14 10:30 Sulfate (SO <sub>4</sub> )	470	50 mg/L	04/24/14 13:20	04/24/14 16:40
Client ID: A-21				
Lab ID : ARC14042423-11A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/24/14 13:20	04/24/14 16:58
Date Sampled 04/23/14 11:20 Sulfate (SO <sub>4</sub> )	250	50 mg/L	04/24/14 13:20	04/24/14 16:58

ND = Not Detected



Roger Scholl Randy Gardner Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



✓  
5/7/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

### Iron by Spectrophotometer SM3500-Fe B

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-24 Lab ID : ARC14042423-08A Iron, Ferrous (+2) Date Sampled 04/23/14 09:40	52	1.0 mg/L	04/24/14	04/24/14
Client ID: MW-23 Lab ID : ARC14042423-09A Iron, Ferrous (+2) Date Sampled 04/23/14 10:30	23	0.50 mg/L	04/24/14	04/24/14
Client ID: A-21 Lab ID : ARC14042423-11A Iron, Ferrous (+2) Date Sampled 04/23/14 11:20	0.62	0.050 mg/L	04/24/14	04/24/14

Ferrous iron samples were color developed promptly after laboratory login.



Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com



Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.  
Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.

✓  
5/7/14

Report Date



# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

### Metals by ICPMS EPA Method SW6020 / SW6020A

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-3				
Lab ID : ARC14042423-02A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/22/14 17:45				
Client ID: A-14R				
Lab ID : ARC14042423-03A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 11:35				
Client ID: MW-25				
Lab ID : ARC14042423-05A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 12:30				
Client ID: MW-1				
Lab ID : ARC14042423-06A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 14:50				
Client ID: SN-02R				
Lab ID : ARC14042423-07A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 15:45				
Client ID: MW-24				
Lab ID : ARC14042423-08A Lead (Pb)	0.0085	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 09:40				
Client ID: MW-23				
Lab ID : ARC14042423-09A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 10:30				
Client ID: A-21				
Lab ID : ARC14042423-11A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 11:20				
Client ID: MW-07R				
Lab ID : ARC14042423-15A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 17:00				
Client ID: MW-12R				
Lab ID : ARC14042423-16A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 16:35				



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ND = Not Detected



*Roger Scholl*   *Randy Gardner*   *Walter Hinchman*

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

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5/7/14

Report Date



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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt

Phone: (206) 726-4712

Fax:

Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

### Dissolved Gases Modified Method RSK-175 GC/FID

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-24				
Lab ID : ARC14042423-08A Methane	13	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/23/14 09:40				
Client ID: MW-23				
Lab ID : ARC14042423-09A Methane	3.1	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/23/14 10:30				
Client ID: A-21				
Lab ID : ARC14042423-11A Methane	0.013	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/23/14 11:20				

*Roger Scholl* *Randy Gardner* *Walter Hinchman*

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## ANALYTICAL REPORT

Arcadis-US  
 1100 Olive Way, Suite 800  
 Seattle, WA 98101

Attn: Jonathan Flomerfelt  
 Phone: (206) 726-4712  
 Fax:  
 Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

**Sulfide**  
**SM4500-S D**

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
<b>Client ID: SN-02R</b>				
Lab ID : ARC14042423-07A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 15:45				
<b>Client ID: MW-24</b>				
Lab ID : ARC14042423-08A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 09:40				
<b>Client ID: MW-23</b>				
Lab ID : ARC14042423-09A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 10:30				
<b>Client ID: A-21</b>				
Lab ID : ARC14042423-11A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 11:20				
<b>Client ID: MW-07R</b>				
Lab ID : ARC14042423-15A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 17:00				
<b>Client ID: MW-12R</b>				
Lab ID : ARC14042423-16A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 16:35				

ND = Not Detected



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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101  
Job: WA000804.2014.00001/KMEP Harbor Island GWM

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:

Northwest Total Petroleum Hydrocarbons - Diesel Extended (NWTPH-Dx)  
Northwest Total Petroleum Hydrocarbons - Gasoline Extended (NWTPH-Gx)

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID : MW-20					
Lab ID : ARC14042423-01A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/24/14
Date Sampled 04/22/14 17:10	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	82	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	100	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14
Client ID : MW-3					
Lab ID : ARC14042423-02A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/24/14
Date Sampled 04/22/14 17:45	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	76	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	99	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14
Client ID : A-14R					
Lab ID : ARC14042423-03A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/24/14
Date Sampled 04/23/14 11:35	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	89	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14
Client ID : A-5					
Lab ID : ARC14042423-04A	TPH-P (GRO)	0.60	0.25 mg/L	04/25/14	04/25/14
Date Sampled 04/23/14 13:20	Surr: 1,2-Dichloroethane-d4	113	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	95	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14
Client ID : MW-25					
Lab ID : ARC14042423-05A	TPH-E (DRO), Silica Gel	0.25	0.25 mg/L	04/24/14	04/24/14
Date Sampled 04/23/14 12:30	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane, Silica Gel	86	(53-145) %REC	04/24/14	04/24/14
	TPH-E (DRO)	0.65	0.25 mg/L	04/24/14	04/24/14
	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	86	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/25/14	04/25/14



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Client ID : **MW-1**

Lab ID :	ARC14042423-06A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 14:50	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	95	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	119	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14	04/25/14

Client ID : **SN-02R**

Lab ID :	ARC14042423-07A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 15:45	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	92	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	0.28	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	85	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	110	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	92	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14	04/25/14

Client ID : **MW-24**

Lab ID :	ARC14042423-08A	TPH-P (GRO)	23	5.0 mg/L	04/25/14	04/25/14
Date Sampled	04/23/14 09:40	Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	101	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	98	(70-130) %REC	04/25/14	04/25/14

Client ID : **MW-23**

Lab ID :	ARC14042423-09A	TPH-P (GRO)	1.7	0.25 mg/L	04/25/14	04/25/14
Date Sampled	04/23/14 10:30	Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	93	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	99	(70-130) %REC	04/25/14	04/25/14

Client ID : **Dup-2**

Lab ID :	ARC14042423-10A	TPH-P (GRO)	24	5.0 mg/L	04/25/14	04/25/14
Date Sampled	04/23/14 00:00	Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14	04/25/14

Client ID : **A-21**

Lab ID :	ARC14042423-11A	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
Date Sampled	04/23/14 11:20	Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	91	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	96	(70-130) %REC	04/25/14	04/25/14

Client ID : **A-10**

Lab ID :	ARC14042423-12A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 12:30	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	88	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	0.27	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	89	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	96	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	89	(70-130) %REC	04/25/14	04/25/14



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Client ID : A-8

Lab ID :	ARC14042423-13A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 13:45	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	108	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	1.5	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	108	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	105	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	97	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-4

Lab ID :	ARC14042423-14A	TPH-E (DRO), Silica Gel	1.7	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 16:15	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	104	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	5.3	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	0.90	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	104	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	106	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-07R

Lab ID :	ARC14042423-15A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 17:00	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	91	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	102	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	99	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	94	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-12R

Lab ID :	ARC14042423-16A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 16:35	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	89	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	0.49	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	92	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14	04/25/14

Diesel Range Organics (DRO) C13-C22

Gasoline Range Organics (GRO) C4-C13

Oil Range Organics (ORO) C22-C40+

ND = Not Detected



Roger Scholl

Randy Gardner

Walter Hinchman

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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID :	<b>MW-20</b>				
Lab ID :	ARC14042423-01A	Benzene	ND	0.50 µg/L	04/25/14
Date Sampled	04/22/14 17:10	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14
		Surr: Toluene-d8	100	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14
Client ID :	<b>MW-3</b>				
Lab ID :	ARC14042423-02A	Benzene	ND	0.50 µg/L	04/25/14
Date Sampled	04/22/14 17:45	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14
		Surr: Toluene-d8	99	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14
Client ID :	<b>A-14R</b>				
Lab ID :	ARC14042423-03A	Benzene	ND	0.50 µg/L	04/25/14
Date Sampled	04/23/14 11:35	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14
Client ID :	<b>A-5</b>				
Lab ID :	ARC14042423-04A	Benzene	25	0.50 µg/L	04/25/14
Date Sampled	04/23/14 13:20	Toluene	1.5	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	1.1	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	113	(70-130) %REC	04/25/14
		Surr: Toluene-d8	95	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14
Client ID :	<b>MW-25</b>				
Lab ID :	ARC14042423-05A	Benzene	1.4	0.50 µg/L	04/25/14
Date Sampled	04/23/14 12:30	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/25/14



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Client ID : MW-1

Lab ID :	ARC14042423-06A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
Date Sampled	04/23/14 14:50	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	119	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14	04/25/14

Client ID : SN-02R

Lab ID :	ARC14042423-07A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
Date Sampled	04/23/14 15:45	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	110	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	92	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-24

Lab ID :	ARC14042423-08A	Benzene	1,000	25 µg/L	04/25/14	04/25/14
Date Sampled	04/23/14 09:40	Toluene	51	25 µg/L	04/25/14	04/25/14
		Ethylbenzene	1,700	25 µg/L	04/25/14	04/25/14
		Xylenes, Total	3,600	25 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	101	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	98	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-23

Lab ID :	ARC14042423-09A	Benzene	39	1.0 µg/L	04/25/14	04/25/14
Date Sampled	04/23/14 10:30	Toluene	ND	V	04/25/14	04/25/14
		Ethylbenzene	ND	V	04/25/14	04/25/14
		Xylenes, Total	2.6	1.0 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	93	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	99	(70-130) %REC	04/25/14	04/25/14

Client ID : Dup-2

Lab ID :	ARC14042423-10A	Benzene	1,000	25 µg/L	04/25/14	04/25/14
Date Sampled	04/23/14 00:00	Toluene	48	25 µg/L	04/25/14	04/25/14
		Ethylbenzene	1,700	25 µg/L	04/25/14	04/25/14
		Xylenes, Total	3,700	25 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14	04/25/14

Client ID : A-21

Lab ID :	ARC14042423-11A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
Date Sampled	04/23/14 11:20	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	91	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	96	(70-130) %REC	04/25/14	04/25/14



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**Client ID :** A-10

<b>Lab ID :</b>	ARC14042423-12A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 12:30	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	96	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	89	(70-130) %REC	04/25/14	04/25/14

**Client ID :** A-8

<b>Lab ID :</b>	ARC14042423-13A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 13:45	Toluene	0.61	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	105	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	97	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14

**Client ID :** MW-4

<b>Lab ID :</b>	ARC14042423-14A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 16:15	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	106	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14

**Client ID :** MW-07R

<b>Lab ID :</b>	ARC14042423-15A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 17:00	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	102	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	99	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	94	(70-130) %REC	04/25/14	04/25/14

**Client ID :** MW-12R

<b>Lab ID :</b>	ARC14042423-16A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 16:35	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14	04/25/14

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



5/7/14

Report Date



# Alpha Analytical, Inc.

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## VOC Sample Preservation Report

Work Order: ARC14042423

Job: WA000804.2014.00001/KMEP Harbor Island GWM

Alpha's Sample ID	Client's Sample ID	Matrix	pH
14042423-01A	MW-20	Aqueous	2
14042423-02A	MW-3	Aqueous	2
14042423-03A	A-14R	Aqueous	2
14042423-04A	A-5	Aqueous	2
14042423-05A	MW-25	Aqueous	2
14042423-06A	MW-1	Aqueous	2
14042423-07A	SN-02R	Aqueous	2
14042423-08A	MW-24	Aqueous	2
14042423-09A	MW-23	Aqueous	2
14042423-10A	Dup-2	Aqueous	2
14042423-11A	A-21	Aqueous	2
14042423-12A	A-10	Aqueous	2
14042423-13A	A-8	Aqueous	2
14042423-14A	MW-4	Aqueous	2
14042423-15A	MW-07R	Aqueous	2
14042423-16A	MW-12R	Aqueous	2

5/7/14

Report Date



# Alpha Analytical, Inc.

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
07-May-14

## QC Summary Report

Work Order:  
14042423

### Method Blank

		Type	MBLK	Test Code: EPA Method 300.0							
File ID:	31			Batch ID: 32798			Analysis Date: 04/24/2014 13:35				
Sample ID:	MB-32798	Units :	mg/L	Run ID: IC_1_140424A			Prep Date: 04/24/2014 13:20				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Nitrate (NO <sub>3</sub> ) - N		ND	0.25								
Sulfate (SO <sub>4</sub> )		ND	0.5								

### Laboratory Fortified Blank

		Type	LFB	Test Code: EPA Method 300.0							
File ID:	32			Batch ID: 32798			Analysis Date: 04/24/2014 13:53				
Sample ID:	LFB-32798	Units :	mg/L	Run ID: IC_1_140424A			Prep Date: 04/24/2014 13:20				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Nitrate (NO <sub>3</sub> ) - N		5.46	0.25	5	109	90	110				
Sulfate (SO <sub>4</sub> )		101	0.5	100	101	90	110				

### Sample Matrix Spike

		Type	LFM	Test Code: EPA Method 300.0							
File ID:	35			Batch ID: 32798			Analysis Date: 04/24/2014 14:49				
Sample ID:	14042302-03ALFM	Units :	mg/L	Run ID: IC_1_140424A			Prep Date: 04/24/2014 13:20				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Nitrate (NO <sub>3</sub> ) - N		32.1	0.63	25	5.384	107	80	120			
Sulfate (SO <sub>4</sub> )		527	1.3	500	37.5	98	80	120			

### Sample Matrix Spike Duplicate

		Type	LFMD	Test Code: EPA Method 300.0							
File ID:	36			Batch ID: 32798			Analysis Date: 04/24/2014 15:07				
Sample ID:	14042302-03ALFMD	Units :	mg/L	Run ID: IC_1_140424A			Prep Date: 04/24/2014 13:20				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Nitrate (NO <sub>3</sub> ) - N		31.5	0.63	25	5.384	105	80	120	32.06	1.7(15)	
Sulfate (SO <sub>4</sub> )		520	1.3	500	37.5	96	80	120	527	1.3(15)	

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



# Alpha Analytical, Inc.

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Date:  
25-Apr-14

## QC Summary Report

Work Order:  
14042423

### Method Blank

		Type	MBLK	Test Code: SM3500-Fe B					
File ID:				Batch ID: W0424FR		Analysis Date: 04/24/2014 00:00			
Sample ID:	MBLK-W0424FR	Units :	mg/L	Run ID:	WETLAB_140424A	Prep Date:	04/24/2014 00:00		
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Iron, Ferrous (+2)		ND	0.05						Qual

### Laboratory Control Spike

		Type	LCS	Test Code: SM3500-Fe B					
File ID:				Batch ID: W0424FR		Analysis Date: 04/24/2014 00:00			
Sample ID:	LCS-W0424FR	Units :	mg/L	Run ID:	WETLAB_140424A	Prep Date:	04/24/2014 00:00		
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Iron, Ferrous (+2)		1.31	0.05	1.5	88	70	130		Qual

### Sample Matrix Spike

		Type	MS	Test Code: SM3500-Fe B					
File ID:				Batch ID: W0424FR		Analysis Date: 04/24/2014 00:00			
Sample ID:	14041801-09AMS	Units :	mg/L	Run ID:	WETLAB_140424A	Prep Date:	04/24/2014 00:00		
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Iron, Ferrous (+2)		1.9	0.05	1.5	0.415	99	66	130	Qual

### Sample Matrix Spike Duplicate

		Type	MSD	Test Code: SM3500-Fe B					
File ID:				Batch ID: W0424FR		Analysis Date: 04/24/2014 00:00			
Sample ID:	14041801-09AMSD	Units :	mg/L	Run ID:	WETLAB_140424A	Prep Date:	04/24/2014 00:00		
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Iron, Ferrous (+2)		1.9	0.05	1.5	0.415	99	66	130	1.901 0.2(20)

### Comments:

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Date:  
06-May-14

## QC Summary Report

Work Order:  
14042423

Method Blank		Type	MBLK	Test Code: EPA Method SW6020 / SW6020A					
File ID:	030_			Batch ID: 32835					Analysis Date: 05/02/2014 12:48
Sample ID:	MB-32835	Units : mg/L		Run ID:	ICP/MS_140502A				Prep Date: 05/02/2014 10:24
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
Lead (Pb)		ND	0.005						
Laboratory Control Spike		Type	LCS	Test Code: EPA Method SW6020 / SW6020A					
File ID:	039_			Batch ID: 32835					Analysis Date: 05/02/2014 13:17
Sample ID:	LCS-32835	Units : mg/L		Run ID:	ICP/MS_140502A				Prep Date: 05/02/2014 10:24
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
Lead (Pb)		0.26	0.005	0.25	104	80	120		
Sample Matrix Spike		Type	MS	Test Code: EPA Method SW6020 / SW6020A					
File ID:	041_			Batch ID: 32835					Analysis Date: 05/02/2014 13:23
Sample ID:	14050240-01AMS	Units : mg/L		Run ID:	ICP/MS_140502A				Prep Date: 05/02/2014 10:24
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
Lead (Pb)		0.259	0.005	0.25	0	104	75	125	
Sample Matrix Spike Duplicate		Type	MSD	Test Code: EPA Method SW6020 / SW6020A					
File ID:	042_			Batch ID: 32835					Analysis Date: 05/02/2014 13:26
Sample ID:	14050240-01AMSD	Units : mg/L		Run ID:	ICP/MS_140502A				Prep Date: 05/02/2014 10:24
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
Lead (Pb)		0.259	0.005	0.25	0	104	75	125	0.2592 0.1(20)

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



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Date:  
07-May-14

## QC Summary Report

Work Order:  
14042423

Method Blank		Type	Test Code:	Modified Method RSK-175 GC/FID					
Sample ID:	File ID:	Units :	mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 16:18
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/29/2014 14:34
Methane	ND	0.01						Qual	
Laboratory Control Spike		Type	LCS	Test Code: Modified Method RSK-175 GC/FID					
Sample ID:	File ID:	Units :	mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 16:37
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/29/2014 14:34
Methane	0.344	0.01	0.452	76	54	138		Qual	
Sample Matrix Spike		Type	MS	Test Code: Modified Method RSK-175 GC/FID					
Sample ID:	File ID:	Units :	mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 19:36
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/29/2014 14:34
Methane	4.96	0.01	1.81	3.114	102	43	138	Qual	
Sample Matrix Spike Duplicate		Type	MSD	Test Code: Modified Method RSK-175 GC/FID					
Sample ID:	File ID:	Units :	mg/L	Run ID:	FID_6_140429A	Batch ID:	32816	Analysis Date:	04/29/2014 19:57
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	Prep Date:	04/29/2014 14:34
Methane	6.23	0.01	1.81	3.114	172	43	138	4.958	22.7(27) M1

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

M1 = Matrix spike recovery was high, the method control sample recovery was acceptable.



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Date:  
29-Apr-14

## QC Summary Report

Work Order:  
14042423

Method Blank		Type	MBLK	Test Code: SM4500-S D				
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00		
Sample ID:	MLBK-W0428SU	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		ND		0.1				Qual
Laboratory Control Spike		Type	LCS	Test Code: SM4500-S D				
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00		
Sample ID:	LCS-W0428SU	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		0.982		0.1	1	98	60	140
Sample Matrix Spike		Type	MS	Test Code: SM4500-S D				
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00		
Sample ID:	14042320-02AMS	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		1.01		0.1	1	0	101	51
						144		
Sample Matrix Spike Duplicate		Type	MSD	Test Code: SM4500-S D				
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00		
Sample ID:	14042320-02AMSD	Units :	mg/L	Run ID:	WETLAB_140428D	Prep Date:	04/28/2014 00:00	
Analyte		Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
Sulfide		1.02		0.1	1	0	102	51
						144	1.006	1.5(20)

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
28-Apr-14

## QC Summary Report

Work Order:  
14042423

Method Blank										
File ID: 7A04241405.D		Type MBLK	Test Code: EPA Method SW8015B/C Ext							
Sample ID: MBLK-32796		Units : mg/L	Batch ID: 32796 Analysis Date: 04/24/2014 11:42							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	ND	0.25								
TPH-E (ORO)	ND	0.5								
Surr: Nonane	0.151		0.15		101	53	145			
Laboratory Control Spike										
File ID: 7A04241406.D		Type LCS	Test Code: EPA Method SW8015B/C Ext							
Sample ID: LCS-32796		Units : mg/L	Batch ID: 32796 Analysis Date: 04/24/2014 12:08							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	2.49	0.05	2.5		99.7	70	130			
Surr: Nonane	0.153		0.15		102	53	145			
Sample Matrix Spike										
File ID: 7A04241420.D		Type MS	Test Code: EPA Method SW8015B/C Ext							
Sample ID: 14042321-07AMS		Units : mg/L	Batch ID: 32796 Analysis Date: 04/24/2014 18:41							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	2.43	0.05	2.5		0	97	51	151		
Surr: Nonane	0.127		0.15		85	53	145			
Sample Matrix Spike Duplicate										
File ID: 7A04241421.D		Type MSD	Test Code: EPA Method SW8015B/C Ext							
Sample ID: 14042321-07AMSD		Units : mg/L	Batch ID: 32796 Analysis Date: 04/24/2014 19:08							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
TPH-E (DRO)	2.58	0.05	2.5		0	103	51	151	2.428	5.9(40)
Surr: Nonane	0.124		0.15		83	53	145			

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
07-May-14

## QC Summary Report

Work Order:  
14042423

Method Blank		Type MBLK	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042505.D		Batch ID: MS10W0425B			Analysis Date: 04/25/2014 12:49				
Sample ID:	MBLK MS10W0425B	Units : mg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 12:49			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
TPH-P (GRO)		ND	0.25						
Surr: 1,2-Dichloroethane-d4		0.0114		0.01	114	70	130		
Surr: Toluene-d8		0.00991		0.01	99	70	130		
Surr: 4-Bromofluorobenzene		0.00957		0.01	96	70	130		
Laboratory Control Spike		Type LCS	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042503.D		Batch ID: MS10W0425B			Analysis Date: 04/25/2014 11:31				
Sample ID:	GLCS MS10W0425B	Units : mg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 11:31			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
TPH-P (GRO)		0.411	0.05	0.4	103	70	130		
Surr: 1,2-Dichloroethane-d4		0.0114		0.01	114	70	130		
Surr: Toluene-d8		0.00902		0.01	90	70	130		
Surr: 4-Bromofluorobenzene		0.00961		0.01	96	70	130		
Sample Matrix Spike		Type MS	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042517.D		Batch ID: MS10W0425B			Analysis Date: 04/25/2014 17:06				
Sample ID:	14042423-01AGS	Units : mg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 17:06			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
TPH-P (GRO)		2.23	0.25	2	0	112	54	143	
Surr: 1,2-Dichloroethane-d4		0.0576		0.05	115	70	130		
Surr: Toluene-d8		0.0457		0.05	91	70	130		
Surr: 4-Bromofluorobenzene		0.0461		0.05	92	70	130		
Sample Matrix Spike Duplicate		Type MSD	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042518.D		Batch ID: MS10W0425B			Analysis Date: 04/25/2014 17:28				
Sample ID:	14042423-01AGSD	Units : mg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 17:28			
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit) Qual
TPH-P (GRO)		2.22	0.25	2	0	111	54	143	2.234 0.8(23)
Surr: 1,2-Dichloroethane-d4		0.0554		0.05	111	70	130		
Surr: Toluene-d8		0.0457		0.05	91	70	130		
Surr: 4-Bromofluorobenzene		0.0481		0.05	96	70	130		

### Comments:

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# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
07-May-14

## QC Summary Report

Work Order:  
14042423

Method Blank		Type MBLK	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042505.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 12:49					
Sample ID:	MBLK MS10W0425A	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 12:49				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		ND	0.5							
Toluene		ND	0.5							
Ethylbenzene		ND	0.5							
Xylenes, Total		ND	0.5							
Surr: 1,2-Dichloroethane-d4		11.4		10	114	70	130			
Surr: Toluene-d8		9.91		10	99	70	130			
Surr: 4-Bromofluorobenzene		9.57		10	96	70	130			
Laboratory Control Spike		Type LCS	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042502.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 11:09					
Sample ID:	LCS MS10W0425A	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 11:09				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		9.46	0.5	10	95	70	130			
Toluene		9.28	0.5	10	93	80	120			
Ethylbenzene		9.58	0.5	10	96	80	120			
Xylenes, Total		19	0.5	20	95	70	130			
Surr: 1,2-Dichloroethane-d4		11.7		10	117	70	130			
Surr: Toluene-d8		9.47		10	95	70	130			
Surr: 4-Bromofluorobenzene		9.56		10	96	70	130			
Sample Matrix Spike		Type MS	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042515.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 16:23					
Sample ID:	14042402-01AMS	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 16:23				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		48.9	1.3	50	0	98	67	134		
Toluene		48.1	1.3	50	0	96	38	130		
Ethylbenzene		49.3	1.3	50	0	99	70	130		
Xylenes, Total		97.5	1.3	100	0	97	70	130		
Surr: 1,2-Dichloroethane-d4		59		50	118	70	130			
Surr: Toluene-d8		46.9		50	94	70	130			
Surr: 4-Bromofluorobenzene		47		50	94	70	130			
Sample Matrix Spike Duplicate		Type MSD	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042516.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 16:45					
Sample ID:	14042402-01AMSD	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 16:45				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		48	1.3	50	0	96	67	134	48.89	1.9(21)
Toluene		46.5	1.3	50	0	93	38	130	48.07	3.3(20)
Ethylbenzene		47.7	1.3	50	0	95	70	130	49.29	3.4(20)
Xylenes, Total		94.5	1.3	100	0	94	70	130	97.48	3.2(22)
Surr: 1,2-Dichloroethane-d4		57.7		50	115	70	130			
Surr: Toluene-d8		46.9		50	94	70	130			
Surr: 4-Bromofluorobenzene		47.7		50	95	70	130			

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

# CHAIN-OF-CUSTODY RECORD

**WA**      WorkOrder : ARCW14042423

Report Due By : 5:00 PM On : 08-May-14

**Client:**

Arcadis-US  
1100 Olive Way, Suite 800

PO : Seattle, WA 98101

Client's COC # : 11087, 16487

Job : WA000804.2014.00001/KMEMP Harbor Island GWM

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles	Alpha Sub	TAT	Requested Tests						Sample Remarks	
						300_0_W	3500FE_20_S_W	METALS_A_Q	METHANE_W	SULFIDE_W	TPH/E_SG	TPH/E_W	
ARC14042423-01A	MW-20	AQ	04/22/14	6	0	10		Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Voas received labeled on overpack only. Analyze Silica Gel only on hits.
ARC14042423-02A	MW-3	AQ	04/22/14	7	0	10		Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Analyze Silica Gel only on overpack only. Analyze Silica Gel only on hits.
ARC14042423-03A	A-14R	AQ	04/23/14	7	0	10		Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	
ARC14042423-04A	A-5	AQ	04/23/14	3	0	10		Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	
ARC14042423-05A	MW-25	AQ	04/23/14	7	0	10		Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	HNO3 poly received labeled on overpack only. Analyze Silica Gel only on hits.
ARC14042423-06A	MW-1	AQ	04/23/14	7	0	10		Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Analyze Silica Gel only on hits.
ARC14042423-07A	SN-02R	AQ	04/23/14	8	0	10		Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Bottles received labeled MW-4, matched up by sampling time and logged in per client COC. Analyze Silica Gel only on hits.

Comments: Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan.

Signature \_\_\_\_\_ Print Name \_\_\_\_\_ Company \_\_\_\_\_ Date/Time \_\_\_\_\_

Logged in by:	<i>IC Murray</i>										
	<i>IC Murray</i>										
	Alpha Analytical, Inc. 4/24/14 1035										

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)      Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**WA**

**WorkOrder : ARCW14042423**

**Report Due By : 5:00 PM On : 08-May-14**

**Client:**

Arcadis-US  
1100 Olive Way, Suite 800

Seattle, WA 98101

**PO:**

Client's COC #: 11087, 16487

Job : WA000804.2014.00001/KMEP Harbor Island GWM

QC Level: S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles	Alpha Sub	TAT	Requested Tests						Sample Remarks	
						300_0_W	3500FE_20_S_W	METALS_A_Q	METHANE_W	SULFIDE_W	TPH/E SG_W	TPH/E_W	TPH/D_W
ARC14042423-08A	MW-24	AQ 09-40	11	0	10	N03, S04	FE+2	Pb	CH4	Sulfide			NWTPH-Gx
ARC14042423-09A	MW-23	AQ 10-30	11	0	10	N03, S04	FE+2	Pb	CH4	Sulfide			NWTPH-Gx
ARC14042423-10A	Dup-2	AQ 00-00	3	0	10								NWTPH-Gx
ARC14042423-11A	A-21	AQ 04/23/14 11:20	11	0	10	N03, S04	FE+2	Pb	CH4	Sulfide			NWTPH-Gx
ARC14042423-12A	A-10	AQ 04/23/14 12:30	6	0	10								NWTPH-Dx
ARC14042423-13A	A-8	AQ 04/23/14 13:45	6	0	10								Silica Gel
ARC14042423-14A	MW-4	AQ 04/23/14 16:15	6	0	10								NWTPH-Dx
ARC14042423-15A	MW-07R	AQ 04/23/14 17:00	8	0	10			Pb		Sulfide	NWTPH-Dx	NWTPH-Dx	Analyze Silica Gel only on hits.
ARC14042423-16A	MW-12R	AQ 04/23/14 16:35	8	0	10			Pb		Sulfide	NWTPH-Dx	NWTPH-Dx	Analyze Silica Gel only on hits.

Comments: Security seals intact. Frozen ice. Total Xylenes. CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan.

Signature \_\_\_\_\_

Print Name \_\_\_\_\_

Company \_\_\_\_\_

Date/Time \_\_\_\_\_

Alpha Analytical, Inc. 4/24/14 10:35

Logged in by: K Murray

K Murray

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other



# CHAIN-OF-CUSTODY RECORD

WA  
WorkOrder : ARCW14042423  
Report Due By : 5:00 PM On : 08-May-14

Page: 4 of 4

**Alpha Analytical, Inc.**

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

**Client:**

Arcadis-US  
1100 Olive Way, Suite 800

Seattle, WA 98101

**PO:**

Client's COC # : 11087, 16487

Job : WA000804.2014.00001/KMEMP Harbor Island GWM

QC Level : S3

= Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Matrix Date	No. of Bottles Alpha Sub	TAT	Requested Tests		Sample Remarks
					VOC_W		
ARC14042423-08A	MW-24	AQ 04/23/14 09:40	11 0	10	BTXE_C		
ARC14042423-09A	MW-23	AQ 04/23/14 10:30	11 0	10	BTXE_C		
ARC14042423-10A	Dup-2	AQ 04/23/14 00:00	3 0	10	BTXE_C		
ARC14042423-11A	A-21	AQ 04/23/14 11:20	11 0	10	BTXE_C		
ARC14042423-12A	A-10	AQ 04/23/14 12:30	6 0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-13A	A-8	AQ 04/23/14 13:45	6 0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-14A	MW-4	AQ 04/23/14 16:15	6 0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-15A	MW-07R	AQ 04/23/14 17:00	8 0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-16A	MW-12R	AQ 04/23/14 16:35	8 0	10	BTXE_C		Analyze Silica Gel only on hits.

Comments: Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan.:

Signature  Print Name  Company  Date/Time

Logged in by:	K Murray	K Murray	Alpha Analytical, Inc.	4/24/14 10:35
---------------	----------	----------	------------------------	---------------

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

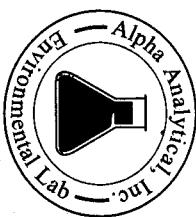
Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other



Company:  
Attn:  
Address:  
City, State, Zip:  
Phone Number:

**Billing Information:**  
**Kinder Morgan Energy Partners**  
**Robert Treasorberg**

Company:  
Attn:  
Address:  
City, State, Zip:  
Phone Number:  
Fax:



**Alpha Analytical, Inc.**  
Main Laboratory: 255 Glendale Ave, Suite 21 Sparks, NV 89431  
Satellite Service Centers:  
Northern CA: 9891 Horn Road, Suite C, Rancho Cordova, CA 95827  
Southern CA: 1007 E. Dominguez St., Suite O, Carson, CA 90746  
Northern NV: 1250 Lamplite Hwy., #310, Elko, NV 89801  
Southern NV: 6285 McLeod Ave, Suite 24, Las Vegas, NV 89120

Phone: 775-385-1044  
Fax: 775-385-0406

**16487**

**Consultant/Client Info:**  
**Alpha OTS**  
**Wob Glue Hwy #800**

**Job and Purchase Order Info:**  
**WA00804.D014.COC01**  
**Hector Island Gravel**  
**P.O. #: 200-120-4112**

**Report Attention/Project Manager:** **Simeonion Flamentz** **QC Deliverable Info:**  
**Grant Spieck** **CO-00000000000000000000** **EDD Required? Yes / No**  
**Email Address:** **Grant.Spieck@OrcaOil-us.com** **EDF Required? Yes / No**  
**Phone #:** **200-120-4112** **Global ID:** \_\_\_\_\_  
**Cell #:** \_\_\_\_\_ **Data Validation Packages:** **III** or **IV**

**Samples Collected from which State? (Circle one)** AR CA KS NV OR WA DOD Site Other

Time Sampled (HH:MM)	Date Sampled (MM/DD)	Matrix Key (See Key Below)	Lab ID Number (For Lab Use Only)	Sample Description	TAT	# Containers* (See Key Below)	Analysis Requested										Remarks							
							Field Filtered?		TPH-GRO (KwTPH-Gx)		TPH-DRO/AC (KwTPH-Dx)		BT-EX (82400B)		Total Lead (SW0020)		Diss Lead (SW6020)		Nitrate/Sulfate (300.0)		Sulfide (450C-S-D)		Ferrous/Iron (Sim2500-Fe)	
0930 4/23	AQ	AR04042423-08	MW-24	10	11	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
0930 4/23	AQ		MW-23	10	11	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
1120 4/23	AQ		Drip-2	10	3	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
1120 4/23	AQ		A-21	10	16	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
1230 4/23	AQ		4-10	10	6	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
1345 4/23	AQ		13	10	6	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
1455 4/23	AQ		MW-4	10	6	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
1700 4/23	AQ		MW-07R	10	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
1635 4/23	AQ		MW-12R	10	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	

**ADDITIONAL INSTRUCTIONS:**

3 colors (1 large, 2 small) - COCs only in one color

I (field sampler) attest to the validity and authenticity of this sample(s). I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. NAC 445.0636 (c) (2).

**Sampled By:**

*[Signature]*

**Date:** **4/23/14** **Time:** **1800**

**Received by:** **(Signature/Affiliation):** **K. Murray/AS**

**Date:** **4/24/14** **Time:** **1010**

**Relinquished by:** **(Signature/Affiliation):**

**Date:**

**Received by:** **(Signature/Affiliation):**

**Date:**

**Relinquished by:** **(Signature/Affiliation):**

**Date:**

**Received by:** **(Signature/Affiliation):**

**Date:**

\*Key: AQ - Aqueous WA - Waste OT - Other So-Soil \*\*L - Liter V - VOA S-Soil Jar O - Ortho T - Tediol B - Brass P - Plastic OT - Other

**NOTE:** Samples are discarded 60 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

### Anions by IC EPA Method 300.0

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-24				
Lab ID : ARC14042423-08A Nitrate (NO3) - N	0.95	0.25 mg/L	04/24/14 13:20	04/24/14 16:21
Date Sampled 04/23/14 09:40 Sulfate (SO4)	2.3	0.50 mg/L	04/24/14 13:20	04/24/14 16:21
Client ID: MW-23				
Lab ID : ARC14042423-09A Nitrate (NO3) - N	ND	0.25 mg/L	04/24/14 13:20	04/24/14 16:40
Date Sampled 04/23/14 10:30 Sulfate (SO4)	470	50 mg/L	04/24/14 13:20	04/24/14 16:40
Client ID: A-21				
Lab ID : ARC14042423-11A Nitrate (NO3) - N	ND	0.25 mg/L	04/24/14 13:20	04/24/14 16:58
Date Sampled 04/23/14 11:20 Sulfate (SO4)	250	50 mg/L	04/24/14 13:20	04/24/14 16:58

ND = Not Detected



*Roger Scholl*   *Randy Gardner*   *Walter Hinchman*

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com

Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



✓  
5/7/14

Report Date



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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

Iron by Spectrophotometer  
SM3500-Fe B

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-24 Lab ID : ARC14042423-08A Iron, Ferrous (+2) Date Sampled 04/23/14 09:40	52	1.0 mg/L	04/24/14	04/24/14
Client ID: MW-23 Lab ID : ARC14042423-09A Iron, Ferrous (+2) Date Sampled 04/23/14 10:30	23	0.50 mg/L	04/24/14	04/24/14
Client ID: A-21 Lab ID : ARC14042423-11A Iron, Ferrous (+2) Date Sampled 04/23/14 11:20	0.62	0.050 mg/L	04/24/14	04/24/14

Ferrous iron samples were color developed promptly after laboratory login.



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Seattle, WA 98101

Attn: Jonathan Flomerfelt

Phone: (206) 726-4712

Fax:

Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

Metals by ICPMS  
EPA Method SW6020 / SW6020A

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-3				
Lab ID : ARC14042423-02A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/22/14 17:45				
Client ID: A-14R				
Lab ID : ARC14042423-03A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 11:35				
Client ID: MW-25				
Lab ID : ARC14042423-05A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 12:30				
Client ID: MW-1				
Lab ID : ARC14042423-06A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 14:50				
Client ID: SH-02R				
Lab ID : ARC14042423-07A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 15:45				
Client ID: MW-24				
Lab ID : ARC14042423-08A Lead (Pb)	0.0085	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 09:40				
Client ID: MW-23				
Lab ID : ARC14042423-09A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 10:30				
Client ID: A-21				
Lab ID : ARC14042423-11A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 11:20				
Client ID: MW-07R				
Lab ID : ARC14042423-15A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 17:00				
Client ID: MW-12R				
Lab ID : ARC14042423-16A Lead (Pb)	ND	0.0050 mg/L	05/02/14	05/02/14
Date Sampled 04/23/14 16:35				



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This replaces the report originally signed 5/7/14, due to a change in the Client I.D. for -07A, per client request.

ND = Not Detected



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*RS*  
6/9/14

Report Date



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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt

Phone: (206) 726-4712

Fax:

Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

### Dissolved Gases Modified Method RSK-175 GC/FID

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-24 Lab ID : ARC14042423-08A Methane Date Sampled 04/23/14 09:40	13	0.010 mg/L	04/29/14	04/29/14
Client ID: MW-23 Lab ID : ARC14042423-09A Methane Date Sampled 04/23/14 10:30	3.1	0.010 mg/L	04/29/14	04/29/14
Client ID: A-21 Lab ID : ARC14042423-11A Methane Date Sampled 04/23/14 11:20	0.013	0.010 mg/L	04/29/14	04/29/14

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5/7/14

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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt

Phone: (206) 726-4712

Fax:

Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

Sulfide  
SM4500-S D

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: SH-02R				
Lab ID : ARC14042423-07A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 15:45				
Client ID: MW-24				
Lab ID : ARC14042423-08A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 09:40				
Client ID: MW-23				
Lab ID : ARC14042423-09A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 10:30				
Client ID: A-21				
Lab ID : ARC14042423-11A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 11:20				
Client ID: MW-07R				
Lab ID : ARC14042423-15A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 17:00				
Client ID: MW-12R				
Lab ID : ARC14042423-16A Sulfide	ND	0.10 mg/L	04/28/14	04/28/14
Date Sampled 04/23/14 16:35				

This replaces the report originally signed 5/7/14, due to a change in the Client I.D. for -07A, per client request.

ND = Not Detected



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6/9/14  
Report Date



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1100 Olive Way, Suite 800  
Seattle, WA 98101  
Job: WA000804.2014.00001/KMEP Harbor Island GWM

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:

Northwest Total Petroleum Hydrocarbons - Diesel Extended (NWTPH-Dx)  
Northwest Total Petroleum Hydrocarbons - Gasoline Extended (NWTPH-Gx)

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID : MW-20					
Lab ID :	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/24/14
Date Sampled	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	82	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	100	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14
Client ID : MW-3					
Lab ID :	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/24/14
Date Sampled	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	76	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	99	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14
Client ID : A-14R					
Lab ID :	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/24/14
Date Sampled	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	89	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14
Client ID : A-5					
Lab ID :	TPH-P (GRO)	0.60	0.25 mg/L	04/25/14	04/25/14
Date Sampled	Surr: 1,2-Dichloroethane-d4	113	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	95	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14
Client ID : MW-25					
Lab ID :	TPH-E (DRO), Silica Gel	0.25	0.25 mg/L	04/24/14	04/24/14
Date Sampled	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane, Silica Gel	86	(53-145) %REC	04/24/14	04/24/14
	TPH-E (DRO)	0.65	0.25 mg/L	04/24/14	04/24/14
	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/24/14
	Surr: Nonane	86	(53-145) %REC	04/24/14	04/24/14
	TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
	Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14	04/25/14
	Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14
	Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/25/14	04/25/14



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Client ID :	<b>MW-1</b>				
Lab ID :	ARC14042423-06A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14
Date Sampled	04/23/14 14:50	TPH-E (ORO)	ND	0.50 mg/L	04/24/14
		Surr: Nonane	95	(53-145) %REC	04/24/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	119	(70-130) %REC	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14
Client ID :	<b>SH-02R</b>				
Lab ID :	ARC14042423-07A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14
Date Sampled	04/23/14 15:45	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14
		Surr: Nonane, Silica Gel	92	(53-145) %REC	04/24/14
		TPH-E (DRO)	0.28	0.25 mg/L	04/24/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14
		Surr: Nonane	85	(53-145) %REC	04/24/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	110	(70-130) %REC	04/25/14
		Surr: Toluene-d8	92	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14
Client ID :	<b>MW-24</b>				
Lab ID :	ARC14042423-08A	TPH-P (GRO)	23	5.0 mg/L	04/25/14
Date Sampled	04/23/14 09:40	Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14
		Surr: Toluene-d8	101	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	98	(70-130) %REC	04/25/14
Client ID :	<b>MW-23</b>				
Lab ID :	ARC14042423-09A	TPH-P (GRO)	1.7	0.25 mg/L	04/25/14
Date Sampled	04/23/14 10:30	Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14
		Surr: Toluene-d8	93	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	99	(70-130) %REC	04/25/14
Client ID :	<b>Dup-2</b>				
Lab ID :	ARC14042423-10A	TPH-P (GRO)	24	5.0 mg/L	04/25/14
Date Sampled	04/23/14 00:00	Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14
Client ID :	<b>A-21</b>				
Lab ID :	ARC14042423-11A	TPH-P (GRO)	ND	0.25 mg/L	04/25/14
Date Sampled	04/23/14 11:20	Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14
		Surr: Toluene-d8	91	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	96	(70-130) %REC	04/25/14
Client ID :	<b>A-10</b>				
Lab ID :	ARC14042423-12A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14
Date Sampled	04/23/14 12:30	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14
		Surr: Nonane, Silica Gel	88	(53-145) %REC	04/24/14
		TPH-E (DRO)	0.27	0.25 mg/L	04/24/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14
		Surr: Nonane	89	(53-145) %REC	04/24/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14
		Surr: Toluene-d8	96	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	89	(70-130) %REC	04/25/14



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Client ID : A-8

Lab ID :	ARC14042423-13A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 13:45	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	108	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	1.5	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	108	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	105	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	97	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-4

Lab ID :	ARC14042423-14A	TPH-E (DRO), Silica Gel	1.7	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 16:15	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	104	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	5.3	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	0.90	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	104	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	106	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-07R

Lab ID :	ARC14042423-15A	TPH-E (DRO)	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 17:00	TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	91	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	102	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	99	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	94	(70-130) %REC	04/25/14	04/25/14

Client ID : MW-12R

Lab ID :	ARC14042423-16A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/24/14	04/25/14
Date Sampled	04/23/14 16:35	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane, Silica Gel	89	(53-145) %REC	04/24/14	04/25/14
		TPH-E (DRO)	0.49	0.25 mg/L	04/24/14	04/25/14
		TPH-E (ORO)	ND	0.50 mg/L	04/24/14	04/25/14
		Surr: Nonane	92	(53-145) %REC	04/24/14	04/25/14
		TPH-P (GRO)	ND	0.25 mg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14	04/25/14

Diesel Range Organics (DRO) C13-C22

Gasoline Range Organics (GRO) C4-C13

Oil Range Organics (ORO) C22-C40+

This replaces the report originally signed 5/7/14, due to a change in the Client I.D. for -07A, per client request.

ND = Not Detected



Roger Scholl Randy Gardner Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
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Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



6/9/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/24/14

Job: WA000804.2014.00001/KMEP Harbor Island GWM

### Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID :	<b>MW-20</b>				
Lab ID :	ARC14042423-01A	Benzene	ND	0.50 µg/L	04/25/14
Date Sampled	04/22/14 17:10	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14
		Surr: Toluene-d8	100	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14
Client ID :	<b>MW-3</b>				
Lab ID :	ARC14042423-02A	Benzene	ND	0.50 µg/L	04/25/14
Date Sampled	04/22/14 17:45	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	115	(70-130) %REC	04/25/14
		Surr: Toluene-d8	99	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14
Client ID :	<b>A-14R</b>				
Lab ID :	ARC14042423-03A	Benzene	ND	0.50 µg/L	04/25/14
Date Sampled	04/23/14 11:35	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14
Client ID :	<b>A-5</b>				
Lab ID :	ARC14042423-04A	Benzene	25	0.50 µg/L	04/25/14
Date Sampled	04/23/14 13:20	Toluene	1.5	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	1.1	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	113	(70-130) %REC	04/25/14
		Surr: Toluene-d8	95	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14
Client ID :	<b>MW-25</b>				
Lab ID :	ARC14042423-05A	Benzene	1.4	0.50 µg/L	04/25/14
Date Sampled	04/23/14 12:30	Toluene	ND	0.50 µg/L	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14
		Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14
		Surr: 4-Bromofluorobenzene	86	(70-130) %REC	04/25/14



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Client ID :	<b>MW-1</b>						
Lab ID :	ARC14042423-06A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14	
Date Sampled	04/23/14 14:50	Toluene	ND	0.50 µg/L	04/25/14	04/25/14	
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14	
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14	
		Surr: 1,2-Dichloroethane-d4	119	(70-130) %REC	04/25/14	04/25/14	
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14	
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14	04/25/14	
Client ID :	<b>SH-02R</b>						
Lab ID :	ARC14042423-07A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14	
Date Sampled	04/23/14 15:45	Toluene	ND	0.50 µg/L	04/25/14	04/25/14	
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14	
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14	
		Surr: 1,2-Dichloroethane-d4	110	(70-130) %REC	04/25/14	04/25/14	
		Surr: Toluene-d8	92	(70-130) %REC	04/25/14	04/25/14	
		Surr: 4-Bromofluorobenzene	93	(70-130) %REC	04/25/14	04/25/14	
Client ID :	<b>MW-24</b>						
Lab ID :	ARC14042423-08A	Benzene	1,000	25 µg/L	04/25/14	04/25/14	
Date Sampled	04/23/14 09:40	Toluene	51	25 µg/L	04/25/14	04/25/14	
		Ethylbenzene	1,700	25 µg/L	04/25/14	04/25/14	
		Xylenes, Total	3,600	25 µg/L	04/25/14	04/25/14	
		Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14	04/25/14	
		Surr: Toluene-d8	101	(70-130) %REC	04/25/14	04/25/14	
		Surr: 4-Bromofluorobenzene	98	(70-130) %REC	04/25/14	04/25/14	
Client ID :	<b>MW-23</b>						
Lab ID :	ARC14042423-09A	Benzene	39	1.0 µg/L	04/25/14	04/25/14	
Date Sampled	04/23/14 10:30	Toluene	ND	V	1.0 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	V	1.0 µg/L	04/25/14	04/25/14
		Xylenes, Total	2.6	1.0 µg/L	04/25/14	04/25/14	
		Surr: 1,2-Dichloroethane-d4	104	(70-130) %REC	04/25/14	04/25/14	
		Surr: Toluene-d8	93	(70-130) %REC	04/25/14	04/25/14	
		Surr: 4-Bromofluorobenzene	99	(70-130) %REC	04/25/14	04/25/14	
Client ID :	<b>Dup-2</b>						
Lab ID :	ARC14042423-10A	Benzene	1,000	25 µg/L	04/25/14	04/25/14	
Date Sampled	04/23/14 00:00	Toluene	48	25 µg/L	04/25/14	04/25/14	
		Ethylbenzene	1,700	25 µg/L	04/25/14	04/25/14	
		Xylenes, Total	3,700	25 µg/L	04/25/14	04/25/14	
		Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14	04/25/14	
		Surr: Toluene-d8	98	(70-130) %REC	04/25/14	04/25/14	
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14	04/25/14	
Client ID :	<b>A-21</b>						
Lab ID :	ARC14042423-11A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14	
Date Sampled	04/23/14 11:20	Toluene	ND	0.50 µg/L	04/25/14	04/25/14	
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14	
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14	
		Surr: 1,2-Dichloroethane-d4	107	(70-130) %REC	04/25/14	04/25/14	
		Surr: Toluene-d8	91	(70-130) %REC	04/25/14	04/25/14	
		Surr: 4-Bromofluorobenzene	96	(70-130) %REC	04/25/14	04/25/14	



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**Client ID :** A-10

<b>Lab ID :</b>	ARC14042423-12A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 12:30	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	121	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	96	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	89	(70-130) %REC	04/25/14	04/25/14

**Client ID :** A-8

<b>Lab ID :</b>	ARC14042423-13A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 13:45	Toluene	0.61	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	105	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	97	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	95	(70-130) %REC	04/25/14	04/25/14

**Client ID :** MW-4

<b>Lab ID :</b>	ARC14042423-14A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 16:15	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	106	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	91	(70-130) %REC	04/25/14	04/25/14

**Client ID :** MW-07R

<b>Lab ID :</b>	ARC14042423-15A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 17:00	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	102	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	99	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	94	(70-130) %REC	04/25/14	04/25/14

**Client ID :** MW-12R

<b>Lab ID :</b>	ARC14042423-16A	Benzene	ND	0.50 µg/L	04/25/14	04/25/14
<b>Date Sampled</b>	04/23/14 16:35	Toluene	ND	0.50 µg/L	04/25/14	04/25/14
		Ethylbenzene	ND	0.50 µg/L	04/25/14	04/25/14
		Xylenes, Total	ND	0.50 µg/L	04/25/14	04/25/14
		Surr: 1,2-Dichloroethane-d4	112	(70-130) %REC	04/25/14	04/25/14
		Surr: Toluene-d8	94	(70-130) %REC	04/25/14	04/25/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/25/14	04/25/14

This replaces the report originally signed 5/7/14, due to a change in the Client I.D. for -07A, per client request.

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected



Roger Scholl      Randy Gardner      Walter Hinckman  
Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinckman, Quality Assurance Officer  
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Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.

Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



6/9/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## VOC Sample Preservation Report

Work Order: ARC14042423

Job: WA000804.2014.00001/KMEP Harbor Island GWM

Alpha's Sample ID	Client's Sample ID	Matrix	pH
14042423-01A	MW-20	Aqueous	2
14042423-02A	MW-3	Aqueous	2
14042423-03A	A-14R	Aqueous	2
14042423-04A	A-5	Aqueous	2
14042423-05A	MW-25	Aqueous	2
14042423-06A	MW-1	Aqueous	2
14042423-07A	SH-02R	Aqueous	2
14042423-08A	MW-24	Aqueous	2
14042423-09A	MW-23	Aqueous	2
14042423-10A	Dup-2	Aqueous	2
14042423-11A	A-21	Aqueous	2
14042423-12A	A-10	Aqueous	2
14042423-13A	A-8	Aqueous	2
14042423-14A	MW-4	Aqueous	2
14042423-15A	MW-07R	Aqueous	2
14042423-16A	MW-12R	Aqueous	2

This replaces the pH report originally issued 5/7/14, due to a change in the Client I.D. for -07A, per client request.

6/9/14

Report Date

Page 1 of 1



# Alpha Analytical, Inc.

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Date:  
07-May-14

## QC Summary Report

Work Order:  
14042423

### Method Blank

File ID:	MB-32798	Units :	mg/L	Type	MBLK	Test Code:	EPA Method 300.0	Batch ID:	32798	Analysis Date:	04/24/2014 13:35	Prep Date:	04/24/2014 13:20	Qual
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)					
Nitrate (NO <sub>3</sub> ) - N	ND		0.25											
Sulfate (SO <sub>4</sub> )	ND		0.5											

### Laboratory Fortified Blank

File ID:	32	Units :	mg/L	Type	LFB	Test Code:	EPA Method 300.0	Batch ID:	32798	Analysis Date:	04/24/2014 13:53	Prep Date:	04/24/2014 13:20	Qual
Sample ID:	LFB-32798	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				
Nitrate (NO <sub>3</sub> ) - N	5.46		0.25	5		109	90	110						
Sulfate (SO <sub>4</sub> )	101		0.5	100		101	90	110						

### Sample Matrix Spike

File ID:	35	Units :	mg/L	Type	LFM	Test Code:	EPA Method 300.0	Batch ID:	32798	Analysis Date:	04/24/2014 14:49	Prep Date:	04/24/2014 13:20	Qual
Sample ID:	14042302-03ALFM	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				
Nitrate (NO <sub>3</sub> ) - N	32.1		0.63	25	5.384	107	80	120						
Sulfate (SO <sub>4</sub> )	527		1.3	500	37.5	98	80	120						

### Sample Matrix Spike Duplicate

File ID:	36	Units :	mg/L	Type	LFMD	Test Code:	EPA Method 300.0	Batch ID:	32798	Analysis Date:	04/24/2014 15:07	Prep Date:	04/24/2014 13:20	Qual
Sample ID:	14042302-03ALFMD	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				
Nitrate (NO <sub>3</sub> ) - N	31.5		0.63	25	5.384	105	80	120	32.06	1.7(15)				
Sulfate (SO <sub>4</sub> )	520		1.3	500	37.5	96	80	120	527	1.3(15)				

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



# Alpha Analytical, Inc.

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Date:  
25-Apr-14

## QC Summary Report

Work Order:  
14042423

### Method Blank

		Type MBLK	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units : mg/L	Run ID:	WETLAB_140424A	Analysis Date: 04/24/2014 00:00			
Analyte	Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Iron, Ferrous (+2)	ND	0.05						

### Laboratory Control Spike

		Type LCS	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units : mg/L	Run ID:	WETLAB_140424A	Analysis Date: 04/24/2014 00:00			
Analyte	Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Iron, Ferrous (+2)	1.31	0.05	1.5	88	70	130		

### Sample Matrix Spike

		Type MS	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units : mg/L	Run ID:	WETLAB_140424A	Analysis Date: 04/24/2014 00:00			
Analyte	Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Iron, Ferrous (+2)	1.9	0.05	1.5	0.415	99	66	130	

### Sample Matrix Spike Duplicate

		Type MSD	Test Code: SM3500-Fe B					
File ID:	Sample ID:	Units : mg/L	Run ID:	WETLAB_140424A	Analysis Date: 04/24/2014 00:00			
Analyte	Result	PQL	SpkVal	SpkRefVal %REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Iron, Ferrous (+2)	1.9	0.05	1.5	0.415	99	66	130	1.901 0.2(20)

### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



# Alpha Analytical, Inc.

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Date:  
06-May-14

## QC Summary Report

Work Order:  
14042423

**Method Blank**

File ID:	030_	Type	MBLK	Test Code:	EPA Method SW6020 / SW6020A	Analysis Date:	05/02/2014 12:48			
Sample ID:	MB-32835	Units :	mg/L	Batch ID:	32835	Prep Date:	05/02/2014 10:24			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Lead (Pb)	ND	0.005								

**Laboratory Control Spike**

File ID:	039_	Type	LCS	Test Code:	EPA Method SW6020 / SW6020A	Analysis Date:	05/02/2014 13:17			
Sample ID:	LCS-32835	Units :	mg/L	Batch ID:	32835	Prep Date:	05/02/2014 10:24			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Lead (Pb)	0.26	0.005	0.25	104	80	120				

**Sample Matrix Spike**

File ID:	041_	Type	MS	Test Code:	EPA Method SW6020 / SW6020A	Analysis Date:	05/02/2014 13:23			
Sample ID:	14050240-01AMS	Units :	mg/L	Batch ID:	32835	Prep Date:	05/02/2014 10:24			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Lead (Pb)	0.259	0.005	0.25	0	104	75	125			

**Sample Matrix Spike Duplicate**

File ID:	042_	Type	MSD	Test Code:	EPA Method SW6020 / SW6020A	Analysis Date:	05/02/2014 13:26			
Sample ID:	14050240-01AMSD	Units :	mg/L	Batch ID:	32835	Prep Date:	05/02/2014 10:24			
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Lead (Pb)	0.259	0.005	0.25	0	104	75	125	0.2592	0.1(20)	

**Comments:**

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# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
07-May-14

Work Order:  
14042423

## QC Summary Report

Method Blank		Type	MBLK	Test Code: Modified Method RSK-175 GC/FID					
File ID:		Batch ID:	32816	Analysis Date: 04/29/2014 16:18					
Sample ID:	MBLK-32816	Units :	mg/L	Run ID:	FID_6_140429A <th>Prep Date:</th> <td>04/29/2014 14:34</td> <th data-cs="2" data-kind="parent"></th> <th data-kind="ghost"></th>	Prep Date:	04/29/2014 14:34		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Methane	ND	0.01							Qual
Laboratory Control Spike		Type	LCS	Test Code: Modified Method RSK-175 GC/FID					
File ID:		Batch ID:	32816	Analysis Date: 04/29/2014 16:37					
Sample ID:	LCS-32816 <th>Units :</th> <td>mg/L</td> <th>Run ID:</th> <td>FID_6_140429A<th>Prep Date:</th><td>04/29/2014 14:34</td><th data-cs="2" data-kind="parent"></th><th data-kind="ghost"></th></td>	Units :	mg/L	Run ID:	FID_6_140429A <th>Prep Date:</th> <td>04/29/2014 14:34</td> <th data-cs="2" data-kind="parent"></th> <th data-kind="ghost"></th>	Prep Date:	04/29/2014 14:34		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Methane	0.344	0.01	0.452	76	54	138			Qual
Sample Matrix Spike		Type	MS	Test Code: Modified Method RSK-175 GC/FID					
File ID:	<th>Batch ID:</th> <td>32816</td> <th data-cs="4" data-kind="parent">Analysis Date: 04/29/2014 19:36</th> <th data-kind="ghost"></th> <th data-kind="ghost"></th> <th data-kind="ghost"></th> <th data-cs="2" data-kind="parent"></th> <th data-kind="ghost"></th>	Batch ID:	32816	Analysis Date: 04/29/2014 19:36					
Sample ID:	14042423-09AMS <th>Units :</th> <td>mg/L</td> <th>Run ID:</th> <td>FID_6_140429A<th>Prep Date:</th><td>04/29/2014 14:34</td><th data-cs="2" data-kind="parent"></th><th data-kind="ghost"></th></td>	Units :	mg/L	Run ID:	FID_6_140429A <th>Prep Date:</th> <td>04/29/2014 14:34</td> <th data-cs="2" data-kind="parent"></th> <th data-kind="ghost"></th>	Prep Date:	04/29/2014 14:34		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Methane	4.96	0.01	1.81	3.114	102	43	138		Qual
Sample Matrix Spike Duplicate		Type	MSD	Test Code: Modified Method RSK-175 GC/FID					
File ID:	<th>Batch ID:</th> <td>32816</td> <th data-cs="4" data-kind="parent">Analysis Date: 04/29/2014 19:57</th> <th data-kind="ghost"></th> <th data-kind="ghost"></th> <th data-kind="ghost"></th> <th data-cs="2" data-kind="parent"></th> <th data-kind="ghost"></th>	Batch ID:	32816	Analysis Date: 04/29/2014 19:57					
Sample ID:	14042423-09AMSD <th>Units :</th> <td>mg/L</td> <th>Run ID:</th> <td>FID_6_140429A<th>Prep Date:</th><td>04/29/2014 14:34</td><th data-cs="2" data-kind="parent"></th><th data-kind="ghost"></th></td>	Units :	mg/L	Run ID:	FID_6_140429A <th>Prep Date:</th> <td>04/29/2014 14:34</td> <th data-cs="2" data-kind="parent"></th> <th data-kind="ghost"></th>	Prep Date:	04/29/2014 14:34		
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)
Methane	6.23	0.01	1.81	3.114	172	43	138	4.958	22.7(27) M1

### Comments:

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M1 = Matrix spike recovery was high, the method control sample recovery was acceptable.



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255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
29-Apr-14

## QC Summary Report

Work Order:  
14042423

Method Blank		Type	Test Code:	SM4500-S D								
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00						
Sample ID:	MBLK-W0428SU	Units : mg/L	Run ID: WETLAB_140428D	Prep Date:	04/28/2014 00:00							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Sulfide	ND	0.1										
Laboratory Control Spike		Type	LCS	SM4500-S D					Analysis Date: 04/28/2014 00:00			
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00						
Sample ID:	LCS-W0428SU	Units : mg/L	Run ID: WETLAB_140428D	Prep Date:	04/28/2014 00:00							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Sulfide	0.982	0.1	1	98	60	140						
Sample Matrix Spike		Type	MS	SM4500-S D					Analysis Date: 04/28/2014 00:00			
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00						
Sample ID:	14042320-02AMS	Units : mg/L	Run ID: WETLAB_140428D	Prep Date:	04/28/2014 00:00							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Sulfide	1.01	0.1	1	0	101	51	144					
Sample Matrix Spike Duplicate		Type	MSD	SM4500-S D					Analysis Date: 04/28/2014 00:00			
File ID:				Batch ID: W0428SU		Analysis Date: 04/28/2014 00:00						
Sample ID:	14042320-02AMSD	Units : mg/L	Run ID: WETLAB_140428D	Prep Date:	04/28/2014 00:00							
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual		
Sulfide	1.02	0.1	1	0	102	51	144	1.006	1.5(20)			

### Comments:

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Date:  
28-Apr-14

## QC Summary Report

Work Order:  
14042423

Method Blank							Type MBLK	Test Code: EPA Method SW8015B/C Ext									
File ID: 7A04241405.D							Batch ID: 32796 Analysis Date: 04/24/2014 11:42										
Sample ID: MBLK-32796		Units : mg/L		Run ID: FID_7_140424A				Prep Date: 04/24/2014 09:55									
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				Qual				
TPH-E (DRO)	ND	0.25															
TPH-E (ORO)	ND	0.5															
Surr: Nonane	0.151		0.15		101	53	145										
Laboratory Control Spike							Type LCS	Test Code: EPA Method SW8015B/C Ext									
File ID: 7A04241406.D							Batch ID: 32796 Analysis Date: 04/24/2014 12:08										
Sample ID: LCS-32796		Units : mg/L		Run ID: FID_7_140424A				Prep Date: 04/24/2014 09:55									
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				Qual				
TPH-E (DRO)	2.49	0.05	2.5		99.7	70	130										
Surr: Nonane	0.153		0.15		102	53	145										
Sample Matrix Spike							Type MS	Test Code: EPA Method SW8015B/C Ext									
File ID: 7A04241420.D							Batch ID: 32796 Analysis Date: 04/24/2014 18:41										
Sample ID: 14042321-07AMS		Units : mg/L		Run ID: FID_7_140424A				Prep Date: 04/24/2014 09:55									
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				Qual				
TPH-E (DRO)	2.43	0.05	2.5		0	97	51	151									
Surr: Nonane	0.127		0.15		85	53	145										
Sample Matrix Spike Duplicate							Type MSD	Test Code: EPA Method SW8015B/C Ext									
File ID: 7A04241421.D							Batch ID: 32796 Analysis Date: 04/24/2014 19:08										
Sample ID: 14042321-07AMSD		Units : mg/L		Run ID: FID_7_140424A				Prep Date: 04/24/2014 09:55									
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				Qual				
TPH-E (DRO)	2.58	0.05	2.5		0	103	51	151	2.428				5.9(40)				
Surr: Nonane	0.124		0.15		83	53	145										

Comments:

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Date:  
07-May-14

## QC Summary Report

Work Order:  
14042423

### Method Blank

		Type	MBLK	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042505.D				Batch ID: MS10W0425B		Analysis Date: 04/25/2014 12:49				
Sample ID:	MBLK MS10W0425B	Units : mg/L		Run ID: MSD_10_140425A		Prep Date: 04/25/2014 12:49				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
TPH-P (GRO)		ND	0.25							
Surr: 1,2-Dichloroethane-d4		0.0114		0.01		114	70	130		
Surr: Toluene-d8		0.00991		0.01		99	70	130		
Surr: 4-Bromofluorobenzene		0.00957		0.01		96	70	130		

### Laboratory Control Spike

		Type	LCS	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042503.D				Batch ID: MS10W0425B		Analysis Date: 04/25/2014 11:31				
Sample ID:	GLCS MS10W0425B	Units : mg/L		Run ID: MSD_10_140425A		Prep Date: 04/25/2014 11:31				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
TPH-P (GRO)		0.411	0.05	0.4		103	70	130		
Surr: 1,2-Dichloroethane-d4		0.0114		0.01		114	70	130		
Surr: Toluene-d8		0.00902		0.01		90	70	130		
Surr: 4-Bromofluorobenzene		0.00961		0.01		96	70	130		

### Sample Matrix Spike

		Type	MS	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042517.D				Batch ID: MS10W0425B		Analysis Date: 04/25/2014 17:06				
Sample ID:	14042423-01AGS	Units : mg/L		Run ID: MSD_10_140425A		Prep Date: 04/25/2014 17:06				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
TPH-P (GRO)		2.23	0.25	2	0	112	54	143		
Surr: 1,2-Dichloroethane-d4		0.0576		0.05		115	70	130		
Surr: Toluene-d8		0.0457		0.05		91	70	130		
Surr: 4-Bromofluorobenzene		0.0461		0.05		92	70	130		

### Sample Matrix Spike Duplicate

		Type	MSD	Test Code: EPA Method SW8015B/C / SW8260B						
File ID: C:\HPCHEM\MS10\DATA\140425\14042518.D				Batch ID: MS10W0425B		Analysis Date: 04/25/2014 17:28				
Sample ID:	14042423-01AGSD	Units : mg/L		Run ID: MSD_10_140425A		Prep Date: 04/25/2014 17:28				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
TPH-P (GRO)		2.22	0.25	2	0	111	54	143	2.234	0.8(23)
Surr: 1,2-Dichloroethane-d4		0.0554		0.05		111	70	130		
Surr: Toluene-d8		0.0457		0.05		91	70	130		
Surr: 4-Bromofluorobenzene		0.0481		0.05		96	70	130		

### Comments:

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Date:  
07-May-14

## QC Summary Report

Work Order:  
14042423

Method Blank		Type MBLK	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042505.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 12:49					
Sample ID:	MBLK MS10W0425A	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 12:49				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		ND	0.5							
Toluene		ND	0.5							
Ethylbenzene		ND	0.5							
Xylenes, Total		ND	0.5							
Surr: 1,2-Dichloroethane-d4		11.4		10	114	70	130			
Surr: Toluene-d8		9.91		10	99	70	130			
Surr: 4-Bromofluorobenzene		9.57		10	96	70	130			
Laboratory Control Spike		Type LCS	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042502.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 11:09					
Sample ID:	LCS MS10W0425A	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 11:09				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		9.46	0.5	10	95	70	130			
Toluene		9.28	0.5	10	93	80	120			
Ethylbenzene		9.58	0.5	10	96	80	120			
Xylenes, Total		19	0.5	20	95	70	130			
Surr: 1,2-Dichloroethane-d4		11.7		10	117	70	130			
Surr: Toluene-d8		9.47		10	95	70	130			
Surr: 4-Bromofluorobenzene		9.56		10	96	70	130			
Sample Matrix Spike		Type MS	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042515.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 16:23					
Sample ID:	14042402-01AMS	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 16:23				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		48.9	1.3	50	0	98	67	134		
Toluene		48.1	1.3	50	0	96	38	130		
Ethylbenzene		49.3	1.3	50	0	99	70	130		
Xylenes, Total		97.5	1.3	100	0	97	70	130		
Surr: 1,2-Dichloroethane-d4		59		50	118	70	130			
Surr: Toluene-d8		46.9		50	94	70	130			
Surr: 4-Bromofluorobenzene		47		50	94	70	130			
Sample Matrix Spike Duplicate		Type MSD	Test Code: EPA Method SW8260B							
File ID: C:\HPCHEM\MS10\DATA\140425\14042516.D		Batch ID: MS10W0425A			Analysis Date: 04/25/2014 16:45					
Sample ID:	14042402-01AMSD	Units : µg/L	Run ID: MSD_10_140425A			Prep Date: 04/25/2014 16:45				
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)	Qual
Benzene		48	1.3	50	0	96	67	134	48.89	1.9(21)
Toluene		46.5	1.3	50	0	93	38	130	48.07	3.3(20)
Ethylbenzene		47.7	1.3	50	0	95	70	130	49.29	3.4(20)
Xylenes, Total		94.5	1.3	100	0	94	70	130	97.48	3.2(22)
Surr: 1,2-Dichloroethane-d4		57.7		50	115	70	130			
Surr: Toluene-d8		46.9		50	94	70	130			
Surr: 4-Bromofluorobenzene		47.7		50	95	70	130			

Comments:

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# CHAIN-OF-CUSTODY RECORD

AMENDED

## Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

## Client:

Arcadis-US

1100 Olive Way, Suite 800

Seattle, WA 98101

## PO:

Client's COC #: 11087, 16487

Job : WA000804.2014.00001/KMEP Harbor Island GWM

QC Level: S3  
= Final Rpt, MBLK, LCS, MS/MSD With Surrogates

WorkOrder : ARCW14042423  
Report Due By : 5:00 PM On : 08-May-14

## Report Attention Phone Number EMail Address

Jonathan Flomerfelt (206) 726-4712 x jonathan.flomerfelt@arcadis-us.com

Kyle Haslam (206) 726-4753 x kyle.haslam@arcadis-us.com

EDD Required : No  
Sampled by: Rory G. Henneck  
Cooler Temp Samples Received Date Printed  
1 °C 24-Apr-14 06-Jun-14

Alpha Sample ID	Client Sample ID	Collection Matrix	No. of Bottles Date	Alpha Sub	TAT	Requested Tests						Sample Remarks			
						300_W	3500FE_20_S_W	METALS_A_Q	METHANE_W	SULFIDE_W	TPHIE_SG	TPHIE_W			
ARC14042423-01A	MW-20	AQ	04/22/14 17:10	6	0	10					NWTPH-Dx Silica Gel	NWTPH-Dx	NWTPH-Gx	Voas received labeled on overpack only. Analyze Silica Gel only on hits.	
ARC14042423-02A	MW-3	AQ	04/22/14 17:45	7	0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx	NWTPH-Gx	Analyze Silica Gel only on hits.	
ARC14042423-03A	A-14R	AQ	04/23/14 11:35	7	0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx	NWTPH-Gx	Voas received labeled on overpack only. Analyze Silica Gel only on hits.	
ARC14042423-04A	A-5	AQ	04/23/14 13:20	3	0	10							NWTPH-Gx		
ARC14042423-05A	MW-25	AQ	04/23/14 12:30	7	0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx	NWTPH-Gx	HNO3 poly received labeled on overpack only. Analyze Silica Gel only on hits.	
ARC14042423-06A	MW-1	AQ	04/23/14 14:50	7	0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx	NWTPH-Gx	Analyze Silica Gel only on hits.	
ARC14042423-07A	SH-02R	AQ	04/23/14 15:45	8	0	10			Pb		Sulfide NWTPH-Dx Silica Gel	NWTPH-Dx	NWTPH-Gx	Bottles received labeled MW-4, matched up by sampling time and logged in per client COC. Analyze Silica Gel only on hits.	

Comments: Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan. Amended 6/6/14 5:50 to change the sample ID for 07A, per email from Rory.KM.

Logged in by:

*K. Murray* *K. Murray*  
Alpha Analytical, Inc. *6/6/14 15:50*

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**AMENDED**  
Page: 2 of 4

## Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

**Client:**

Arcadis-US

1100 Olive Way, Suite 800

Seattle, WA 98101

**PO:**

Client's COC #: 11087, 16487

Job : WA000804.2014.00001/KMEP Harbor Island GWM

QC Level: S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles	Requested Tests							Sample Remarks
				300_0_W	3500FE_20_S_W	METALS_A_Q	METHANE_W	SULFIDE_W	TPHIE_SG	TPHIE_W	TPHPH_W
ARC14042423-08A	MW-24	AQ   04/23/14   09:40	11   0   10	NO3, SO4	FE-2	Pb	CH4	Sulfide			NWTPH-Gx
ARC14042423-09A	MW-23	AQ   04/23/14   10:30	11   0   10	NO3, SO4	FE-2	Pb	CH4	Sulfide			NWTPH-Gx
ARC14042423-10A	Dup-2	AQ   04/23/14   00:00	3   0   10								NWTPH-Gx
ARC14042423-11A	A-21	AQ   04/23/14   11:20	11   0   10	NO3, SO4	FE-2	Pb	CH4	Sulfide			NWTPH-Gx
ARC14042423-12A	A-10	AQ   04/23/14   12:30	6   0   10						NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	Analyze Silica Gel only on hits.
ARC14042423-13A	A-8	AQ   04/23/14   13:45	6   0   10						NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	Analyze Silica Gel only on hits.
ARC14042423-14A	MW-4	AQ   04/23/14   16:15	6   0   10						NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	Analyze Silica Gel only on hits.
ARC14042423-15A	MW-0TR	AQ   04/23/14   17:00	8   0   10		Pb			Sulfide	NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	Analyze Silica Gel only on hits.
ARC14042423-16A	MW-12R	AQ   04/23/14   16:35	8   0   10		Pb			Sulfide	NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	Analyze Silica Gel only on hits.

Comments: Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits. per email from Jonathan. Amended 6/6/14 15:50 to change the sample ID for 07A, per email from Rory.KM.

Logged in by:	K-Murray	K-Murray
Signature		Print Name
		Company
		Date/Time
		4/6/14 15:50

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type: AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Vca S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

AMENDMENT

## Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

**Client:**

Arcadis-US

1100 Olive Way, Suite 800

Seattle, WA 98101

**PO:**

Client's COC #: 11087, 16487

Job : WA000804.2014.00001/KMEP Harbor Island GWM

QC Level : S3  
= Final Rpt, MBLK, LCS, MS/MSD With Surrogates

**WorkOrder : ARCW14042423**  
**Report Due By : 5:00 PM On : 08-May-14**

**Report Attention****Phone Number****EMail Address**

Jonathan Flomerfelt (206) 726-4712 x jonathan.flomerfelt@arcadis-us.com

Kyle Haslam (206) 726-4753 x kyle.haslam@arcadis-us.com

EDD Required : No

Sampled by : Rory G. Henneck

Cooler Temp

Samples Received

Date Printed

1 °C

24-Apr-14

06-Jun-14

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles	Requested Tests		Sample Remarks
				TAT	voc_w	
ARC14042423-01A	MW-20	AQ   04/22/14   6:17:10	6   0   10	BTXE_C		Voas received labeled on overpack only. Analyze Silica Gel only on hits.
ARC14042423-02A	MW-3	AQ   04/22/14   7:17:45	7   0   10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-03A	A-14R	AQ   04/23/14   7:11:35	7   0   10	BTXE_C		Voas received labeled on overpack only. Analyze Silica Gel only on hits.
ARC14042423-04A	A-5	AQ   04/23/14   7:13:20	3   0   10	BTXE_C		
ARC14042423-05A	MW-25	AQ   04/23/14   7:12:30	7   0   10	BTXE_C		HNO3 poly received labeled on overpack only. Analyze Silica Gel only on hits.
ARC14042423-06A	MW-1	AQ   04/23/14   7:14:50	7   0   10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-07A	SH-02R	AQ   04/23/14   7:15:45	8   0   10	BTXE_C		Bottles received labeled MW-4, matched up by sampling time and logged in per client COC. Analyze Silica Gel only on hits.

Comments: Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits. per email from Jonathan. Amended 6/6/14 15:50 to change the sample ID for 07A. per email from Rory.KM.

Logged in by: K. Murray K. Murray Alpha Analytical, Inc. 6/6/14 15:30

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**Alpha Analytical, Inc.**

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

**Client:**

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

**PO:**

Client's COC #: 11087, 16487  
Job : WA000804.2014.00001/KMEP Harbor Island GWM

QC Level: S3

= Final Rpt, MBLK, LCS, MS/MSD With Surrogates

**WA**  
**WorkOrder : ARCW14042423**  
**Report Due By : 5:00 PM On : 08-May-14**

Report Attention	Phone Number	EMail Address
Jonathan Flomerfelt	(206) 726-4712 x	jonathan.flomerfelt@arcadis-us.com
Kyle Haslam	(206) 726-4753 x	kyle.haslam@arcadis-us.com

EDD Required : No  
Sampled by: Rory G. Henneck

Cooler Temp      Samples Received      Date Printed  
1 °C            24-Apr-14            06-Jun-14

Requested Tests									
Alpha Sample ID	Client Sample ID	Collection Matrix	No. of Bottles Date	Alpha Sub	TAT	voc_w			Sample Remarks
ARC14042423-08A	MW-24	AQ	04/23/14 09:40	11	0	10	BTXE_C		
ARC14042423-09A	MW-23	AQ	04/23/14 10:30	11	0	10	BTXE_C		
ARC14042423-10A	Dup-2	AQ	04/23/14 00:00	3	0	10	BTXE_C		
ARC14042423-11A	A-21	AQ	04/23/14 11:20	11	0	10	BTXE_C		
ARC14042423-12A	A-10	AQ	04/23/14 12:30	6	0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-13A	A-8	AQ	04/23/14 13:45	6	0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-14A	MW-4	AQ	04/23/14 16:15	6	0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-15A	MW-07R	AQ	04/23/14 17:00	8	0	10	BTXE_C		Analyze Silica Gel only on hits.
ARC14042423-16A	MW-12R	AQ	04/23/14 16:35	8	0	10	BTXE_C		Analyze Silica Gel only on hits.

Comments:  
Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits. per email from Jonathan. Amended 6/6/14 15:50 to change the sample ID for 07A, per email from Rory.KM.

Logged in by: <u>K. Murray</u>	Print Name: <u>K. Murray</u>	Company: <u>Alpha Analytical, Inc.</u>	Date/Time: <u>10/10/14 15:30</u>
<input type="checkbox"/> Signature	<input type="checkbox"/> Print Name	<input type="checkbox"/> Company	<input type="checkbox"/> Date/Time

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.  
Matrix Type: AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)      Bottle Type: L-Liter V-Voac S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

# WA

WorkOrder : ARCW14042423

Report Due By : 5:00 PM On : 08-May-14

## Client:

Arcadis-US

1100 Olive Way, Suite 800

Seattle, WA 98101

## PO :

Client's COC # : 11087, 16487

Job : WA000804.2014.00001/KMEP Harbor Island GWM

QC Level : S3  
= Final Rpt, MBLK, LCS, MS/MSD with Surrogates

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles	Alpha Sub TAT	Requested Tests									Sample Remarks
					300_0_W	3500FE_20_S_W	METALS_A_Q	METHANE_W	SULFIDE_W	TPH/E_SG	TPH/E_W	TPH/E_W		
ARC14042423-01A	MW-20	AQ	04/22/14 17:10	6 0	10					NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Vials received labeled on overpack only. Analyze Silica Gel only on hits.	
ARC14042423-02A	MW-3	AQ	04/22/14 17:45	7 0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Vials received labeled on overpack only. Analyze Silica Gel only on hits.	
ARC14042423-03A	A-14R	AQ	04/23/14 11:35	7 0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Analyze Silica Gel only on hits.	
ARC14042423-04A	A-5	AQ	04/23/14 13:20	3 0	10							NWTPH-Gx		
ARC14042423-05A	MW-25	AQ	04/23/14 12:30	7 0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	HNO3 poly received labeled on overpack only. Analyze Silica Gel only on hits.	
ARC14042423-06A	MW-1	AQ	04/23/14 14:50	7 0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Analyze Silica Gel only on hits.	
ARC14042423-07A	SN-02R	AQ	04/23/14 15:45	8 0	10			Pb	Sulfide	NWTPH-Dx Silica Gel	NWTPH-Dx Silica Gel	NWTPH-Gx	Bottles received labeled MW-4, matched up by sampling time and logged in per client COC. Analyze Silica Gel only on hits.	

Comments: Security seals intact. Frozen ice. Total Xylenes. CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan.:

Logged in by:	<u>JC Murray</u>	<u>JC Murray</u>	
Signature	<input type="text"/>	Print Name	<input type="text"/>
Company	<input type="text"/>	Date/Time	<input type="text"/>
		Alpha Analytical, Inc.	
		4/24/14 1035	

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

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Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

**WA**

WorkOrder : **ARCW14042423**

Report Due By : **5:00 PM** On : **08-May-14**

**Client:**

Arcadis-US

1100 Olive Way, Suite 800

Seattle, WA 98101

PO:

Client's COC # : **11087, 16487**

QC Level :

**S3**

= Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Report Attention	Phone Number	EMail Address
Jonathan Flomerfelt	(206) 726-4712 x	jonathan.flomerfelt@arcadis-us.com
Kyle Haslam	(206) 726-4753 x	kyle.haslam@arcadis-us.com

EDD Required : **No**  
Sampled by : **Rory G. Hemeck**  
Cooler Temp : **1 °C**  
Samples Received : **24-Apr-14**  
Date Printed : **24-Apr-14**

Alpha Sample ID	Client Sample ID	Matrix	Collection Date	No. of Bottles	Alpha Sub	TAT	Requested Tests						Sample Remarks		
							300_0_W	3500FE_20_S_W	METALS_A_Q	METHANE_W	SULFIDE_W	TPH_E_SG	TPH_E_W	TPH_P_W	
ARC14042423-08A	MW-24	AQ	04/23/14 09:40	11	0	10	N03, SO4	FE+2	Pb	CH4	Sulfide				NWTPH-Gx
ARC14042423-09A	MW-23	AQ	04/23/14 10:30	11	0	10	N03, SO4	FE+2	Pb	CH4	Sulfide				NWTPH-Gx
ARC14042423-10A	Dup-2	AQ	04/23/14 00:00	3	0	10									NWTPH-Gx
ARC14042423-11A	A-21	AQ	04/23/14 11:20	11	0	10	N03, SO4	FE+2	Pb	CH4	Sulfide				NWTPH-Gx
ARC14042423-12A	A-10	AQ	04/23/14 12:30	6	0	10									NWTPH-Dx Silica Gel
ARC14042423-13A	A-8	AQ	04/23/14 13:45	6	0	10									NWTPH-Dx Silica Gel
ARC14042423-14A	MW-4	AQ	04/23/14 16:15	6	0	10									NWTPH-Dx Silica Gel
ARC14042423-15A	MW-07R	AQ	04/23/14 17:00	8	0	10			Pb		Sulfide	NWTPH-Dx Silica Gel	NWTPH-Dx NWTPH-Gx	Analyze Silica Gel only on hits.	
ARC14042423-16A	MW-12R	AQ	04/23/14 16:35	8	0	10			Pb		Sulfide	NWTPH-Dx Silica Gel	NWTPH-Dx NWTPH-Gx	Analyze Silica Gel only on hits.	

Comments:

Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits. per email from Jonathan.:

<input type="checkbox"/> Signature	<input type="checkbox"/> Print Name	<input type="checkbox"/> Company
Logged in by: <u>JC Murray</u>		Alpha Analytical, Inc. <u>4/24/14 10:35</u>
		Date/Time

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

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Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)      Bottle Type: L-Liter V-Vial S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

# WA

WorkOrder : ARCW14042423

Report Due By : 5:00 PM On : 08-May-14

**Client:**

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

## PO :

Client's COC # : 11087, 16487

Job : WA000804.2014.00001/KMEP Harbor Island GWM

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Matrix	No. of Bottles Date	Alpha Sub	TAT	Requested Tests						Sample Remarks
ARC14042423-01A	MW-20	AQ	04/22/14 17:10	6	0	10	BTXE_C					
ARC14042423-02A	MW-3	AQ	04/22/14 17:45	7	0	10	BTXE_C					Voas received labeled on overpack only. Analyze Silica Gel only on hits.
ARC14042423-03A	A-14R	AQ	04/23/14 11:35	7	0	10	BTXE_C					Analyze Silica Gel only on hits.
ARC14042423-04A	A-5	AQ	04/23/14 13:20	3	0	10	BTXE_C					
ARC14042423-05A	MW-25	AQ	04/23/14 12:30	7	0	10	BTXE_C					HNO3 poly received labeled on overpack only. Analyze Silica Gel only on hits.
ARC14042423-06A	MW-1	AQ	04/23/14 14:50	7	0	10	BTXE_C					Analyze Silica Gel only on hits.
ARC14042423-07A	SN-02R	AQ	04/23/14 15:45	8	0	10	BTXE_C					Bottles received labeled MW-4, matched up by sampling time and logged in per client COC. Analyze Silica Gel only on hits.

Comments: Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan..:

Signature	Print Name	Company	Date/Time
<i>K. Murray</i>	K. Murray	Alpha Analytical, Inc.	4/24/14 1035

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

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# CHAIN-OF-CUSTODY RECORD

**WA**

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Alpha Sample ID	Client Sample ID	Matrix	Collection Date	No. of Bottles	Alpha Sub	TAT	Requested Tests			Sample Remarks
							voc_w			
ARC14042423-08A	MW-24	AQ	04/23/14 09:40	11	0	10	BTXE_C			
ARC14042423-09A	MW-23	AQ	04/23/14 10:30	11	0	10	BTXE_C			
ARC14042423-10A	Dup-2	AQ	04/23/14 00:00	3	0	10	BTXE_C			
ARC14042423-11A	A-21	AQ	04/23/14 11:20	11	0	10	BTXE_C			
ARC14042423-12A	A-10	AQ	04/23/14 12:30	6	0	10	BTXE_C			Analyze Silica Gel only on hits.
ARC14042423-13A	A-8	AQ	04/23/14 13:45	6	0	10	BTXE_C			Analyze Silica Gel only on hits.
ARC14042423-14A	MW-4	AQ	04/23/14 16:15	6	0	10	BTXE_C			Analyze Silica Gel only on hits.
ARC14042423-15A	MW-07R	AQ	04/23/14 17:00	8	0	10	BTXE_C			Analyze Silica Gel only on hits.
ARC14042423-16A	MW-12R	AQ	04/23/14 16:35	8	0	10	BTXE_C			Analyze Silica Gel only on hits.

Comments: Security seals intact. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPH-DRO/HO with and without Silica Gel. Analyze Silica Gel only on hits. per email from Jonathan.:

Logged in by:	<input type="text" value="K Murray"/>	<input type="text" value="K Murray"/>
<input type="text" value="Signature"/>	<input type="text" value="Print Name"/>	<input type="text" value="Company"/>
		<input type="text" value="Alpha Analytical, Inc."/>
		<input type="text" value="4/24/14 1025"/>
		<input type="text" value="Date/Time"/>

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)  
Bottle Type: L-Liter V-Vial S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Company  
Attn:

**Address:**

**Billing Information:**

The logo is circular with a thick black border. Inside the border, the words "Environmental Lab" are written in a bold, sans-serif font, with "Environmental" at the top and "Lab" at the bottom. In the center of the circle is a black silhouette of a megaphone or funnel shape.

**Alpha Analytical, Inc.**  
Main Laboratory: 255 Glendale Ave, Suite 21 Sparks, NV 89431

**Phone:** 775-355-1044

11087

**Northern CA:** 9891 Horn Road, Suite C, Rancho Cordova, CA 95821  
**Southern NV:** 6255 McLeod Ave., Suite 24, Las Vegas, NV 89120  
**Southern CA:** 1007 E. Dominguez St., Suite O, Carson, CA 90746

**Phone:** 775-355-1044  
**Fax:** 775-355-0406

Page # 1 of 2

Time Sampled (MM/DD)	Date Sampled (MM/DD)	Matrix (See Key Below)	Lab ID Number (For Lab Use Only)	Sample Description	TAT	Field Filtered?	# Containers** (See Key Below)
1110 4/21	4/21	AR	ARCH4042423-01	MW-30	10	X	TPA-GRO (MWTPH-60)
1145 4/23	4/23	AR		MW-3	10	X	BTEX (8300B)
1145 4/23	4/23	AR		MW-3	10	X	TPH-DRC/HB (WWTTPH-Dx)
1145 4/23	4/23	AR		MW-3	10	X	Total Lead (SW 0020)
1135 4/13	4/13	AQ		03	10	X	Diss. Lead (SW 0020)
1135 4/13	4/13	AQ		A-14P	10	X	Nitrile/Sulfate (3000)
1320 4/13	4/13	AQ		A-5	10	X	Sulfide (4500-S-D)
1320 4/13	4/13	AQ		A-6	10	X	Ferric Iron (SM2500-FEB)
1450 4/23	4/23	KQ		MW-25	10	X	methane (ASR-175)
1545 4/23	4/23	AQ		MW-1	10	X	
				SN-002R	10	X	
					8	X	
						X	

**ADDITIONAL INSTRUCTIONS:**

3 coolers, (1 large, 2 small) - coils only in one cooler

I [field sampler] attest to the validity and authenticity of this sample(s). I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. NAC 445.053(c)(2)

**Sampled By:** Rey C. Hernandez      **Date:** 10/10/08      **Inv.#:** 1000      **Received by / Signature/Affiliation:** Rey C. Hernandez

1800/4/23/C/C3  
1100  
17/04/2014

Reinquired by: (Signature/Affiliation):	Date:
Received by: (Signature/Affiliation):	Time:

Relinquished by: (Signature/Affiliation): \_\_\_\_\_ Date: \_\_\_\_\_ Received by (Signature/Affiliation): \_\_\_\_\_ Time: \_\_\_\_\_

**\* Key:** A.Q - Aqueous    W.A - Waste    O.T - Other    \*\* L - Liter    V - VOA    S - Soil jar    O - Orbo    T - Tedlar    B - Brass    P - Plastic    OT - Other

**NOTE:** Samples are discarded 60 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples.

**Billing Information:**  
 Company: Kinder Morgan Energy Partners  
 Attn: Rewin Truszkowski  
 Address:  
 City, State, Zip:  
 Phone Number:  
 Fax:



**Alpha Analytical, Inc.**  
 Main Laboratory: 255 Glendale Ave, Suite 21 Sparks, NV 89431  
 Northern CA: 9891 Horn Road, Suite C, Rancho Cordova, CA 95827  
 Southern CA: 1007 E. Dominguez St., Suite O, Carson, CA 90746  
 Northern NV: 1280 Lamontie Hwy., #10, Elko, NV 89801  
 Southern NV: 9255 McLeod Ave, Suite 24, Las Vegas, NV 89120

Phone: 775-355-1044  
 Fax: 775-355-0406

**16487**

**Consultant/ Client Info:**

APLADIS  
 1100 Glendale #800  
Seattle, WA

Job # WACCS04-014-Green  
 Job Name: Hudson Island Green  
 P.O. #  
 Cell #:

Report Attention/Project Manager: Sorensten Hamfelt  
 EDD Required? Yes / No  
 Email Address: green.spruce@ordis-us.com  
 Phone #: 208-712-4712  
 Global ID: 200-126-4712

Data Validation Packages: III or IV  
 Page # 2 of 2

**Samples Collected from which State? (circle one)**

AR CA KS NV OR WA DOD Site Other

Time Sampled (HH:MM)	Date Sampled (MM/DD)	Matrix (See Key Below)	Lab ID Number (For Lab Use Only)	Sample Description	TAT	# Containers* (See Key Below)	Analysis Requested								Remarks	
							Field Filtered?	TPH-GRO (KwTPH-Gx)	TPH-DRO/HC (KwTPH-Dx)	BT EX (8240B)	Total Lead (SW6020)	Diss Lead (SW6020)	Nitrate/Sulfate (300.0)	Sulfide (4500-S-D)	Ferrous Iron (5M2500-Fe)	Methane (RSK-175)
0930	4/23	AQ	ARC14042423-08	MW-24	10	11	X	X	X	X	X	X	X	X	X	X
0930	4/23	AQ		MW-23	10	11	X	X	X	X	X	X	X	X	X	X
1120	4/23	AQ		040-2	10	3	X	X	X	X	X	X	X	X	X	X
1120	4/23	AQ		A-1	10	18	X	X	X	X	X	X	X	X	X	X
1220	4/23	AQ		4-10	10	6	X	X	X	X	X	X	X	X	X	X
1345	4/23	AQ		4-8	10	6	X	X	X	X	X	X	X	X	X	X
1415	4/23	AQ		MW-4	10	6	X	X	X	X	X	X	X	X	X	X
1700	4/23	AQ		15	10	8	X	X	X	X	X	X	X	X	X	X
1635	4/23	AQ		MW-12R	10	8	X	X	X	X	X	X	X	X	X	X

**ADDITIONAL INSTRUCTIONS:**

3 colors (1 large, 2 small) - COCs only in one color

I (field sampler) attest to the validity and authenticity of this sample(s). I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. NAC 445.0636 (c) (2).

**Sampled By:** P. A. Green

Received by: (Signature/Affiliation): K. Hernandez Date: 4/24/14 Time: 10:10  
 Received by: (Signature/Affiliation): Date: 4/24/14 Time: 10:10

Received by: (Signature/Affiliation): Date: 4/24/14 Time: 10:10  
 Received by: (Signature/Affiliation): Date: 4/24/14 Time: 10:10

Received by: (Signature/Affiliation): Date: 4/24/14 Time: 10:10  
 Received by: (Signature/Affiliation): Date: 4/24/14 Time: 10:10

\* Key: AQ - Aqueous WA - Waste OT - Other So-Soil \* \* L - Liter V - VOA S-Soil Jar O - Ortho T - Tedlar B - Brass P - Plastic OT - Other  
 NOTE: Samples are discarded 60 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.



# *Alpha Analytical, Inc.*

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 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
 1100 Olive Way, Suite 800  
 Seattle, WA 98101

Attn: Jonathan Flomerfelt  
 Phone: (206) 726-4712  
 Fax:  
 Date Received : 04/25/14

Job: WA000804.2014/KMLT Harbor Island

Anions by IC  
 EPA Method 300.0

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-21				
Lab ID : ARC14042521-02A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/25/14 15:12	04/26/14 00:09
Date Sampled 04/24/14 09:45 Sulfate (SO <sub>4</sub> )	7.8	0.50 mg/L	04/25/14 15:12	04/26/14 00:09
Client ID: TMW-3				
Lab ID : ARC14042521-03A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/25/14 15:12	04/26/14 00:27
Date Sampled 04/24/14 09:45 Sulfate (SO <sub>4</sub> )	2,500	25 mg/L	04/25/14 15:12	04/29/14 19:47
Client ID: TMW-4				
Lab ID : ARC14042521-04A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/25/14 15:12	04/26/14 00:46
Date Sampled 04/24/14 10:40 Sulfate (SO <sub>4</sub> )	1,400	500 mg/L	04/25/14 15:12	04/29/14 20:05
Client ID: TMW-5				
Lab ID : ARC14042521-05A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/25/14 15:12	04/26/14 01:04
Date Sampled 04/24/14 11:45 Sulfate (SO <sub>4</sub> )	4,000	500 mg/L	04/25/14 15:12	04/29/14 20:24
Client ID: TMW-6				
Lab ID : ARC14042521-06A Nitrate (NO <sub>3</sub> ) - N	ND	0.25 mg/L	04/25/14 15:12	04/26/14 01:23
Date Sampled 04/24/14 11:10 Sulfate (SO <sub>4</sub> )	1,800	500 mg/L	04/25/14 15:12	04/29/14 20:42

ND = Not Detected



Roger Scholl      Randy Gardner      Walter Hinchman  
 Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
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 Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.  
 Statement of Data Authenticity: Alpha Analytical, Inc. attests that the data reported has not been altered in any way.



✓  
 5/8/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/25/14

Job: WA000804.2014/KMLT Harbor Island

Iron by Spectrophotometer  
SM3500-Fe B

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-21				
Lab ID : ARC14042521-02A Iron, Ferrous (+2)	ND	0.050 mg/L	04/25/14	04/25/14
Date Sampled 04/24/14 09:45				

Ferrous iron samples were color developed promptly after laboratory login.

ND = Not Detected



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Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
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5/8/14

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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/25/14

Job: WA000804.2014/KMLT Harbor Island

### Metals by ICPMS EPA Method SW6020 / SW6020A

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-8				
Lab ID : ARC14042521-01A Lead (Pb)	0.027	0.0050 mg/L	04/28/14	04/29/14
Date Sampled 04/24/14 10:25				
Client ID: Drum-1				
Lab ID : ARC14042521-08A Chromium (Cr)	0.026	0.010 mg/L	04/28/14	04/29/14
Date Sampled 04/24/14 11:50 Arsenic (As)	0.065	0.0050 mg/L	04/28/14	04/29/14
Selenium (Se)	ND	0.0050 mg/L	04/28/14	04/29/14
Silver (Ag)	ND	0.0050 mg/L	04/28/14	04/29/14
Cadmium (Cd)	ND	0.0020 mg/L	04/28/14	04/29/14
Barium (Ba)	0.053	0.0050 mg/L	04/28/14	04/29/14
Mercury (Hg)	ND	0.0010 mg/L	04/28/14	04/29/14
Lead (Pb)	0.024	0.0050 mg/L	04/28/14	04/29/14

ND = Not Detected



Roger Scholl Randy Gardner Walter Hinchman  
Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer  
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5/8/14

Report Date



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## ANALYTICAL REPORT

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Seattle, WA 98101

Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/25/14

Job: WA000804.2014/KMLT Harbor Island

### Dissolved Gases Modified Method RSK-175 GC/FID

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-21				
Lab ID : ARC14042521-02A Methane	0.20	0.010 mg/L	04/29/14	04/29/14
Date Sampled 04/24/14 09:45				



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5/8/14

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Attn: Jonathan Flomerfelt  
Phone: (206) 726-4712  
Fax:  
Date Received : 04/25/14

Job: WA000804.2014/KMLT Harbor Island

Sulfide  
SM4500-S D

Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID: MW-21				
Lab ID : ARC14042521-02A Sulfide	ND	0.10 mg/L	04/30/14	04/30/14
Date Sampled 04/24/14 09:45				
Client ID: TMW-3				
Lab ID : ARC14042521-03A Sulfide	ND	0.10 mg/L	04/30/14	04/30/14
Date Sampled 04/24/14 09:45				
Client ID: TMW-4				
Lab ID : ARC14042521-04A Sulfide	ND	0.10 mg/L	04/30/14	04/30/14
Date Sampled 04/24/14 10:40				
Client ID: TMW-5				
Lab ID : ARC14042521-05A Sulfide	ND	0.10 mg/L	04/30/14	04/30/14
Date Sampled 04/24/14 11:45				
Client ID: TMW-6				
Lab ID : ARC14042521-06A Sulfide	ND	0.10 mg/L	04/30/14	04/30/14
Date Sampled 04/24/14 11:10				

ND = Not Detected



Roger Scholl Randy Gardner Walter Hinchman

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## ANALYTICAL REPORT

Arcadis-US  
1100 Olive Way, Suite 800  
Seattle, WA 98101

Attn: Jonathan Flomerfelt

Phone: (206) 726-4712

Fax:

Date Received : 04/25/14

Job: WA000804.2014/KMLT Harbor Island

Total Petroleum Hydrocarbons - Extractable (TPH-E) EPA Method SW8015B

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B / SW8260B

Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Extracted	Date Analyzed
Client ID :	<b>MW-8</b>				
Lab ID :	ARC14042521-01A	TPH-E (DRO), Silica Gel	ND	0.25 mg/L	04/25/14 04/28/14
Date Sampled	04/24/14 10:25	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/25/14 04/28/14
	Surr: Nonane, Silica Gel	91	(53-145) %REC	04/25/14	04/28/14
	TPH-E (DRO)	0.49	0.25 mg/L	04/25/14	04/25/14
	TPH-E (ORO)	ND	0.50 mg/L	04/25/14	04/25/14
	Surr: Nonane	105	(53-145) %REC	04/25/14	04/25/14
	TPH-P (GRO)	ND	0.25 mg/L	04/30/14	04/30/14
	Benzene	ND	0.50 µg/L	04/30/14	04/30/14
	Toluene	ND	0.50 µg/L	04/30/14	04/30/14
	Ethylbenzene	ND	0.50 µg/L	04/30/14	04/30/14
	Xylenes, Total	ND	0.50 µg/L	04/30/14	04/30/14
	Surr: 1,2-Dichloroethane-d4	84	(70-130) %REC	04/30/14	04/30/14
	Surr: Toluene-d8	126	(70-130) %REC	04/30/14	04/30/14
	Surr: 4-Bromofluorobenzene	65 S54	(70-130) %REC	04/30/14	04/30/14
Client ID :	<b>MW-21</b>				
Lab ID :	ARC14042521-02A	TPH-E (DRO), Silica Gel	0.28	0.25 mg/L	04/25/14 04/28/14
Date Sampled	04/24/14 09:45	TPH-E (ORO), Silica Gel	ND	0.50 mg/L	04/25/14 04/28/14
	Surr: Nonane, Silica Gel	95	(53-145) %REC	04/25/14	04/28/14
	TPH-E (DRO)	0.74	0.25 mg/L	04/25/14	04/25/14
	TPH-E (ORO)	ND	0.50 mg/L	04/25/14	04/25/14
	Surr: Nonane	111	(53-145) %REC	04/25/14	04/25/14
	TPH-P (GRO)	ND	0.25 mg/L	04/30/14	04/30/14
	Benzene	ND	0.50 µg/L	04/30/14	04/30/14
	Toluene	ND	0.50 µg/L	04/30/14	04/30/14
	Ethylbenzene	ND	0.50 µg/L	04/30/14	04/30/14
	Xylenes, Total	ND	0.50 µg/L	04/30/14	04/30/14
	Surr: 1,2-Dichloroethane-d4	82	(70-130) %REC	04/30/14	04/30/14
	Surr: Toluene-d8	117	(70-130) %REC	04/30/14	04/30/14
	Surr: 4-Bromofluorobenzene	75	(70-130) %REC	04/30/14	04/30/14
Client ID :	<b>TMW-3</b>				
Lab ID :	ARC14042521-03A	TPH-P (GRO)	0.51	0.25 mg/L	04/30/14 04/30/14
Date Sampled	04/24/14 09:45	Benzene	ND	0.50 µg/L	04/30/14 04/30/14
	Toluene	4.6	0.50 µg/L	04/30/14	04/30/14
	Ethylbenzene	1.1	0.50 µg/L	04/30/14	04/30/14
	Xylenes, Total	ND	0.50 µg/L	04/30/14	04/30/14
	Surr: 1,2-Dichloroethane-d4	81	(70-130) %REC	04/30/14	04/30/14
	Surr: Toluene-d8	100	(70-130) %REC	04/30/14	04/30/14
	Surr: 4-Bromofluorobenzene	114	(70-130) %REC	04/30/14	04/30/14



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Client ID : **TMW-4**

Lab ID :	ARC14042521-04A	TPH-P (GRO)	4.0	1.0 mg/L	04/30/14	04/30/14
Date Sampled	04/24/14 10:40	Benzene	160	5.0 µg/L	04/30/14	04/30/14
		Toluene	44	5.0 µg/L	04/30/14	04/30/14
		Ethylbenzene	390	5.0 µg/L	04/30/14	04/30/14
		Xylenes, Total	840	5.0 µg/L	04/30/14	04/30/14
		Surr: 1,2-Dichloroethane-d4	79	(70-130) %REC	04/30/14	04/30/14
		Surr: Toluene-d8	124	(70-130) %REC	04/30/14	04/30/14
		Surr: 4-Bromofluorobenzene	90	(70-130) %REC	04/30/14	04/30/14

Client ID : **TMW-5**

Lab ID :	ARC14042521-05A	TPH-P (GRO)	1.4	0.30 mg/L	04/30/14	04/30/14
Date Sampled	04/24/14 11:45	Benzene	ND	V	1.5 µg/L	04/30/14
		Toluene	2.6		1.5 µg/L	04/30/14
		Ethylbenzene	1.7		1.5 µg/L	04/30/14
		Xylenes, Total	2.1		1.5 µg/L	04/30/14
		Surr: 1,2-Dichloroethane-d4	76	(70-130) %REC	04/30/14	04/30/14
		Surr: Toluene-d8	117	(70-130) %REC	04/30/14	04/30/14
		Surr: 4-Bromofluorobenzene	108	(70-130) %REC	04/30/14	04/30/14

Client ID : **TMW-6**

Lab ID :	ARC14042521-06A	TPH-P (GRO)	5.1	0.50 mg/L	04/30/14	04/30/14
Date Sampled	04/24/14 11:10	Benzene	15	2.5 µg/L	04/30/14	04/30/14
		Toluene	3.6	2.5 µg/L	04/30/14	04/30/14
		Ethylbenzene	190	2.5 µg/L	04/30/14	04/30/14
		Xylenes, Total	370	2.5 µg/L	04/30/14	04/30/14
		Surr: 1,2-Dichloroethane-d4	72	(70-130) %REC	04/30/14	04/30/14
		Surr: Toluene-d8	127	(70-130) %REC	04/30/14	04/30/14
		Surr: 4-Bromofluorobenzene	102	(70-130) %REC	04/30/14	04/30/14

Client ID : **Drum-1**

Lab ID :	ARC14042521-08A	TPH-P (GRO)	0.56	0.50 mg/L	04/30/14	04/30/14
Date Sampled	04/24/14 11:50	Benzene	22	2.5 µg/L	04/30/14	04/30/14
		Toluene	ND	V	2.5 µg/L	04/30/14
		Ethylbenzene	41		2.5 µg/L	04/30/14
		Xylenes, Total	110		2.5 µg/L	04/30/14
		Surr: 1,2-Dichloroethane-d4	81	(70-130) %REC	04/30/14	04/30/14
		Surr: Toluene-d8	126	(70-130) %REC	04/30/14	04/30/14
		Surr: 4-Bromofluorobenzene	77	(70-130) %REC	04/30/14	04/30/14

Diesel Range Organics (DRO) C13-C22

Gasoline Range Organics (GRO) C4-C13

Oil Range Organics (ORO) C22-C40+

S54 = Surrogate recovery was below laboratory acceptance limits.

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

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5/8/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## VOC Sample Preservation Report

Work Order: ARC14042521

Job: WA000804.2014/KMLT Harbor Island

Alpha's Sample ID	Client's Sample ID	Matrix	pH
14042521-01A	MW-8	Aqueous	2
14042521-02A	MW-21	Aqueous	2
14042521-03A	TMW-3	Aqueous	2
14042521-04A	TMW-4	Aqueous	2
14042521-05A	TMW-5	Aqueous	2
14042521-06A	TMW-6	Aqueous	2
14042521-08A	Drum-1	Aqueous	2

5/8/14

Report Date



# Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778  
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
08-May-14

## QC Summary Report

Work Order:  
14042521

Method Blank							Type MBLK	Test Code: EPA Method 300.0						
							Batch ID: 32805	Analysis Date: 04/25/2014 16:08						
Sample ID:	MB-32805	Units : mg/L	Run ID: IC_1_140425A							Prep Date:	04/25/2014 15:12			Qual
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				
Nitrate (NO <sub>3</sub> ) - N		ND	0.25											
Sulfate (SO <sub>4</sub> )		ND	0.5											
Laboratory Fortified Blank							Type LFB	Test Code: EPA Method 300.0						
							Batch ID: 32805	Analysis Date: 04/25/2014 16:26						
Sample ID:	LFB-32805	Units : mg/L	Run ID: IC_1_140425A							Prep Date:	04/25/2014 15:12			Qual
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				
Nitrate (NO <sub>3</sub> ) - N		5.49	0.25	5	110	90	110							
Sulfate (SO <sub>4</sub> )		103	0.5	100	103	90	110							
Sample Matrix Spike							Type LFM	Test Code: EPA Method 300.0						
							Batch ID: 32805	Analysis Date: 04/25/2014 17:22						
Sample ID:	14042508-01ALFM	Units : mg/L	Run ID: IC_1_140425A							Prep Date:	04/25/2014 15:12			Qual
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				
Nitrate (NO <sub>3</sub> ) - N		27.5	0.63	25	0	110	80	120						
Sulfate (SO <sub>4</sub> )		503	1.3	500	0	101	80	120						
Sample Matrix Spike Duplicate							Type LFMD	Test Code: EPA Method 300.0						
							Batch ID: 32805	Analysis Date: 04/25/2014 17:40						
Sample ID:	14042508-01ALFMD	Units : mg/L	Run ID: IC_1_140425A							Prep Date:	04/25/2014 15:12			Qual
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)				
Nitrate (NO <sub>3</sub> ) - N		27.4	0.63	25	0	110	80	120	27.51	0.2(15)				
Sulfate (SO <sub>4</sub> )		502	1.3	500	0	100	80	120	502.7	0.1(15)				

### Comments:

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# Alpha Analytical, Inc.

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
29-Apr-14

## QC Summary Report

Work Order:  
14042521

### Method Blank

File ID:	Sample ID:	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		Units : mg/L	Run ID:	SpkVal SpkRefVal %REC LCL(ME) UCL(ME)	RPDRefVal %RPD(Limit)		
Iron, Ferrous (+2)	MBLK-W0425FR	Result PQL	WETLAB_140425A	0.05			

### Laboratory Control Spike

File ID:	Sample ID:	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		Units : mg/L	Run ID:	SpkVal SpkRefVal %REC LCL(ME) UCL(ME)	RPDRefVal %RPD(Limit)		
Iron, Ferrous (+2)	LCS-W0425FR	Result PQL	WETLAB_140425A	0.05 1.5 93 70	130		

### Sample Matrix Spike

File ID:	Sample ID:	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		Units : mg/L	Run ID:	SpkVal SpkRefVal %REC LCL(ME) UCL(ME)	RPDRefVal %RPD(Limit)		
Iron, Ferrous (+2)	14042201-01AMS	Result PQL	WETLAB_140425A	0.05 1.5 96 66	130		

### Sample Matrix Spike Duplicate

File ID:	Sample ID:	Type	Test Code:	Batch ID:	Analysis Date:	Prep Date:	Qual
Analyte		Units : mg/L	Run ID:	SpkVal SpkRefVal %REC LCL(ME) UCL(ME)	RPDRefVal %RPD(Limit)		
Iron, Ferrous (+2)	14042201-01AMSD	Result PQL	WETLAB_140425A	0.05 1.5 101 66	130 1.434 5.2(20)		

### Comments:

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Date:  
08-May-14

## QC Summary Report

Work Order:  
14042521

Method Blank		Type	MBLK	Test Code: EPA Method SW6020 / SW6020A						
File ID:	020_	Batch ID:	32811	Analysis Date: 04/29/2014 13:39						
Sample ID:	MB-32811	Units :	mg/L	Run ID: ICP/MS_140429B		Prep Date: 04/28/2014 15:32				
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Chromium (Cr)	ND	0.01								
Arsenic (As)	ND	0.005								
Selenium (Se)	ND	0.005								
Silver (Ag)	ND	0.005								
Cadmium (Cd)	ND	0.002								
Barium (Ba)	ND	0.005								
Mercury (Hg)	ND	0.001								
Lead (Pb)	ND	0.005								
Laboratory Control Spike		Type	LCS	Test Code: EPA Method SW6020 / SW6020A						
File ID:	023_	Batch ID:	32811	Analysis Date: 04/29/2014 13:47						
Sample ID:	LCS-32811	Units :	mg/L	Run ID: ICP/MS_140429B		Prep Date: 04/28/2014 15:32				
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Chromium (Cr)	0.266	0.01	0.25		106	80	120			
Arsenic (As)	0.267	0.005	0.25		107	80	120			
Selenium (Se)	0.267	0.005	0.25		107	80	120			
Silver (Ag)	0.279	0.005	0.25		112	80	120			
Cadmium (Cd)	0.261	0.002	0.25		104	80	120			
Barium (Ba)	2.63	0.005	2.5		105	80	120			
Mercury (Hg)	0.00546	0.001	0.005		109	80	120			
Lead (Pb)	0.246	0.005	0.25		98	80	120			
Sample Matrix Spike		Type	MS	Test Code: EPA Method SW6020 / SW6020A						
File ID:	024_	Batch ID:	32811	Analysis Date: 04/29/2014 13:50						
Sample ID:	14042201-01AMS	Units :	mg/L	Run ID: ICP/MS_140429B		Prep Date: 04/28/2014 15:32				
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Chromium (Cr)	0.271	0.01	0.25		0	108	75	125		
Arsenic (As)	0.277	0.005	0.25	0.007679	108	75	125			
Selenium (Se)	0.27	0.005	0.25		0	108	75	125		
Silver (Ag)	0.283	0.005	0.25		0	113	75	125		
Cadmium (Cd)	0.268	0.002	0.25		0	107	75	125		
Barium (Ba)	2.67	0.005	2.5	0.07486	104	75	125			
Mercury (Hg)	0.00516	0.001	0.005		0	103	75	125		
Lead (Pb)	0.254	0.005	0.25		0	102	75	125		
Sample Matrix Spike Duplicate		Type	MSD	Test Code: EPA Method SW6020 / SW6020A						
File ID:	025_	Batch ID:	32811	Analysis Date: 04/29/2014 13:53						
Sample ID:	14042201-01AMSD	Units :	mg/L	Run ID: ICP/MS_140429B		Prep Date: 04/28/2014 15:32				
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Chromium (Cr)	0.275	0.01	0.25		0	110	75	125	0.2711	1.4(20)
Arsenic (As)	0.281	0.005	0.25	0.007679	109	75	125	0.2774		1.3(20)
Selenium (Se)	0.275	0.005	0.25		0	110	75	125	0.2698	2.1(20)
Silver (Ag)	0.284	0.005	0.25		0	114	75	125	0.2827	0.6(20)
Cadmium (Cd)	0.269	0.002	0.25		0	108	75	125	0.2683	0.4(20)
Barium (Ba)	2.76	0.005	2.5	0.07486	107	75	125	2.665		3.6(20)
Mercury (Hg)	0.0054	0.001	0.005		0	108	75	125	0.005161	4.4(20)
Lead (Pb)	0.259	0.005	0.25		0	104	75	125	0.2541	1.9(20)

Comments:

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
01-May-14

## QC Summary Report

Work Order:  
14042521

Method Blank		Type	MBLK	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Batch ID: 32816							Analysis Date: 04/29/2014 16:18
Sample ID:	MBLK-32816	Units :	mg/L	Run ID:	FID_6_140429A						Prep Date: 04/29/2014 14:34
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		ND	0.01								
Laboratory Control Spike		Type	LCS	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Batch ID: 32816							Analysis Date: 04/29/2014 16:37
Sample ID:	LCS-32816	Units :	mg/L	Run ID:	FID_6_140429A						Prep Date: 04/29/2014 14:34
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		0.344	0.01	0.452	76	54	138				
Sample Matrix Spike		Type	MS	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Batch ID: 32816							Analysis Date: 04/29/2014 19:36
Sample ID:	14042423-09AMS	Units :	mg/L	Run ID:	FID_6_140429A						Prep Date: 04/29/2014 14:34
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		4.96	0.01	1.81	3.114	102	43	138			
Sample Matrix Spike Duplicate		Type	MSD	Test Code: Modified Method RSK-175 GC/FID							
File ID:				Batch ID: 32816							Analysis Date: 04/29/2014 19:57
Sample ID:	14042423-09AMSD	Units :	mg/L	Run ID:	FID_6_140429A						Prep Date: 04/29/2014 14:34
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual
Methane		6.23	0.01	1.81	3.114	172	43	138	4.958	22.7(27)	M1

**Comments:**

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M1 = Matrix spike recovery was high, the method control sample recovery was acceptable.



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**Date:**  
02-May-14

## QC Summary Report

**Work Order:**  
14042521

<b>Method Blank</b>		Type	<b>MBLK</b>	Test Code: <b>SM4500-S D</b>				
File ID:					Batch ID: <b>W0430SU</b>		Analysis Date: <b>04/30/2014 00:00</b>	
Sample ID: <b>MBLK-W0430SU</b>		Units :	<b>mg/L</b>	Run ID: <b>WETLAB_140430B</b>		Prep Date: <b>04/30/2014 00:00</b>		
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		ND		0.1			RPDRefVal	%RPD(Limit)
<b>Laboratory Control Spike</b>		Type	<b>LCS</b>	Test Code: <b>SM4500-S D</b>				
File ID:					Batch ID: <b>W0430SU</b>		Analysis Date: <b>04/30/2014 00:00</b>	
Sample ID: <b>LCS-W0430SU</b>		Units :	<b>mg/L</b>	Run ID: <b>WETLAB_140430B</b>		Prep Date: <b>04/30/2014 00:00</b>		
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		0.965		0.1	1	97	60	140
<b>Sample Matrix Spike</b>		Type	<b>MS</b>	Test Code: <b>SM4500-S D</b>				
File ID:					Batch ID: <b>W0430SU</b>		Analysis Date: <b>04/30/2014 00:00</b>	
Sample ID: <b>14042521-04AMS</b>		Units :	<b>mg/L</b>	Run ID: <b>WETLAB_140430B</b>		Prep Date: <b>04/30/2014 00:00</b>		
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		0.974		0.1	1	0	97	51
<b>Sample Matrix Spike Duplicate</b>		Type	<b>MSD</b>	Test Code: <b>SM4500-S D</b>				
File ID:					Batch ID: <b>W0430SU</b>		Analysis Date: <b>04/30/2014 00:00</b>	
Sample ID: <b>14042521-04AMSD</b>		Units :	<b>mg/L</b>	Run ID: <b>WETLAB_140430B</b>		Prep Date: <b>04/30/2014 00:00</b>		
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)
Sulfide		0.995		0.1	1	0	100	51
							RPDRefVal	%RPD(Limit)
							0.974	2.1(20)

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Date:  
02-May-14

## QC Summary Report

Work Order:  
14042521

Method Blank							Type MBLK	Test Code: EPA Method SW8015B/C Ext						
							Batch ID: 32801	Analysis Date: 04/25/2014 14:36						
Sample ID:	MBLK-32801	Units : mg/L	Result	PQL	Run ID: FID_2_140425A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual	
TPH-E (DRO)		ND	0.25											
TPH-E (ORO)		ND	0.5											
Surr: Nonane		0.143			0.15			95	53	145				
Laboratory Control Spike							Type LCS	Test Code: EPA Method SW8015B/C Ext						
							Batch ID: 32801	Analysis Date: 04/25/2014 14:10						
Sample ID:	LCS-32801	Units : mg/L	Result	PQL	Run ID: FID_2_140425A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual	
TPH-E (DRO)		2.16	0.05	2.5		86	70	130						
Surr: Nonane		0.152		0.15		101	53	145						
Sample Matrix Spike							Type MS	Test Code: EPA Method SW8015B/C Ext						
							Batch ID: 32801	Analysis Date: 04/25/2014 22:51						
Sample ID:	14042520-02AMS	Units : mg/L	Result	PQL	Run ID: FID_2_140425A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual	
TPH-E (DRO)		2.47	0.05	2.5		0	99	51	151					
Surr: Nonane		0.18		0.15		120	53	145						
Sample Matrix Spike Duplicate							Type MSD	Test Code: EPA Method SW8015B/C Ext						
							Batch ID: 32801	Analysis Date: 04/25/2014 23:17						
Sample ID:	14042520-02AMSD	Units : mg/L	Result	PQL	Run ID: FID_2_140425A	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal	%RPD(Limit)	Qual	
TPH-E (DRO)		2.62	0.05	2.5		0	105	51	151		2.468	6.1(40)		
Surr: Nonane		0.16		0.15		107	53	145						

Comments:

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Date:  
02-May-14

## QC Summary Report

Work Order:  
14042521

Method Blank		Type	MBLK	Test Code: EPA Method SW8015B/C / SW8260B					
File ID: 14043005.D				Batch ID: MS08W0430B			Analysis Date: 04/30/2014 12:31		
Sample ID:	MBLK MS08W0430B	Units :	mg/L	Run ID: MSD_08_140430B			Prep Date:	04/30/2014 12:31	
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
TPH-P (GRO)		ND	0.25						
Surr: 1,2-Dichloroethane-d4		0.00819		0.01	82	70	130		
Surr: Toluene-d8		0.0117		0.01	117	70	130		
Surr: 4-Bromofluorobenzene		0.00739		0.01	74	70	130		
Laboratory Control Spike		Type	LCS	Test Code: EPA Method SW8015B/C / SW8260B					
File ID: 14043004.D				Batch ID: MS08W0430B			Analysis Date: 04/30/2014 11:56		
Sample ID:	GLCS MS08W0430B	Units :	mg/L	Run ID: MSD_08_140430B			Prep Date:	04/30/2014 11:56	
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
TPH-P (GRO)		0.356	0.05	0.4	89	70	130		
Surr: 1,2-Dichloroethane-d4		0.00764		0.01	76	70	130		
Surr: Toluene-d8		0.00967		0.01	97	70	130		
Surr: 4-Bromofluorobenzene		0.0127		0.01	127	70	130		
Sample Matrix Spike		Type	MS	Test Code: EPA Method SW8015B/C / SW8260B					
File ID: 14043028.D				Batch ID: MS08W0430B			Analysis Date: 04/30/2014 21:35		
Sample ID:	14042902-04AGS	Units :	mg/L	Run ID: MSD_08_140430B			Prep Date:	04/30/2014 21:35	
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
TPH-P (GRO)		1.89	0.25	2	0.2054	84	54	143	
Surr: 1,2-Dichloroethane-d4		0.0386		0.05	77	70	130		
Surr: Toluene-d8		0.0514		0.05	103	70	130		
Surr: 4-Bromofluorobenzene		0.0577		0.05	115	70	130		
Sample Matrix Spike Duplicate		Type	MSD	Test Code: EPA Method SW8015B/C / SW8260B					
File ID: 14043029.D				Batch ID: MS08W0430B			Analysis Date: 04/30/2014 21:59		
Sample ID:	14042902-04AGSD	Units :	mg/L	Run ID: MSD_08_140430B			Prep Date:	04/30/2014 21:59	
Analyte		Result	PQL	SpkVal	SpkRefVal	%REC	LCL(ME)	UCL(ME)	RPDRefVal %RPD(Limit)
TPH-P (GRO)		1.84	0.25	2	0.2054	82	54	143	1.895 3.2(23)
Surr: 1,2-Dichloroethane-d4		0.0372		0.05	74	70	130		
Surr: Toluene-d8		0.0526		0.05	105	70	130		
Surr: 4-Bromofluorobenzene		0.0574		0.05	115	70	130		

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:  
02-May-14

## QC Summary Report

Work Order:  
14042521

Method Blank						
Sample ID: MBLK MS08W0430A		Type MBLK		Test Code: EPA Method SW8260B		
Analyte		Units : µg/L	Result	Run ID: MSD_08_140430B	Batch ID: MS08W0430A	Analysis Date: 04/30/2014 12:31
Benzene		PQL		SpkVal	SpkRefVal %REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Benzene	ND		0.5			
Toluene	ND		0.5			
Ethylbenzene	ND		0.5			
Xylenes, Total	ND		0.5			
Surr: 1,2-Dichloroethane-d4	8.19			10	82	70 130
Surr: Toluene-d8	11.7			10	117	70 130
Surr: 4-Bromofluorobenzene	7.39			10	74	70 130
Laboratory Control Spike						
File ID: 14043003.D		Type LCS		Test Code: EPA Method SW8260B		
Sample ID: LCS MS08W0430A		Units : µg/L	Result	Run ID: MSD_08_140430B	Batch ID: MS08W0430A	Analysis Date: 04/30/2014 11:32
Analyte		PQL		SpkVal	SpkRefVal %REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Benzene	9.85		0.5	10	99	70 130
Toluene	10.9		0.5	10	109	80 120
Ethylbenzene	9.38		0.5	10	94	80 120
Xylenes, Total	18.5		0.5	20	93	70 130
Surr: 1,2-Dichloroethane-d4	8.55			10	86	70 130
Surr: Toluene-d8	9.94			10	99	70 130
Surr: 4-Bromofluorobenzene	11.7			10	117	70 130
Sample Matrix Spike						
File ID: 14043026.D		Type MS		Test Code: EPA Method SW8260B		
Sample ID: 14042902-04AMS		Units : µg/L	Result	Run ID: MSD_08_140430B	Batch ID: MS08W0430A	Analysis Date: 04/30/2014 20:49
Analyte		PQL		SpkVal	SpkRefVal %REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Benzene	51.1		1.3	50	0.58	101 67 134
Toluene	58.1		1.3	50	0	116 38 130
Ethylbenzene	50.8		1.3	50	0.5	101 70 130
Xylenes, Total	104		1.3	100	1.65	102 70 130
Surr: 1,2-Dichloroethane-d4	42.7			50		85 70 130
Surr: Toluene-d8	49.1			50		98 70 130
Surr: 4-Bromofluorobenzene	48.5			50		97 70 130
Sample Matrix Spike Duplicate						
File ID: 14043027.D		Type MSD		Test Code: EPA Method SW8260B		
Sample ID: 14042902-04AMSD		Units : µg/L	Result	Run ID: MSD_08_140430B	Batch ID: MS08W0430A	Analysis Date: 04/30/2014 21:12
Analyte		PQL		SpkVal	SpkRefVal %REC	LCL(ME) UCL(ME) RPDRefVal %RPD(Limit) Qual
Benzene	51.5		1.3	50	0.58	102 67 134 51.14 0.7(21)
Toluene	57.9		1.3	50	0	116 38 130 58.07 0.4(20)
Ethylbenzene	51.4		1.3	50	0.5	102 70 130 50.79 1.1(20)
Xylenes, Total	104		1.3	100	1.65	102 70 130 103.7 0.0(22)
Surr: 1,2-Dichloroethane-d4	43.1			50		86 70 130
Surr: Toluene-d8	49.9			50		99.8 70 130
Surr: 4-Bromofluorobenzene	48.4			50		97 70 130

Comments:

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# CHAIN-OF-CUSTODY RECORD

**WA**  
WorkOrder : ARCW14042521  
Report Due By : 5:00 PM On : 09-May-14

Page: 1 of 2

## Client:

Arcadis-US  
1100 Olive Way, Suite 800

PO: Seattle, WA 98101

Client's COC #: 11090

Job : WA000804.2014/KMLT Harbor Island

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Matrix	No. of Bottles	Alpha Sub	TAT	Requested Tests						Sample Remarks	
						300_0_W	3500FE_20_S_W	HOLD_Q	METALS_A_W	SULFIDE_W	TPHIE_SG_W	TPHIE_W	
ARC14042521-01A	MW-8	AQ	0424/14 10:25	7	0	10			Pb		NWTPH-Dx Silica Gel	NWTPH-Dx Analyze Silica Gel only on hits.	
ARC14042521-02A	MW-21	AQ	0424/14 09:45	13	0	10	NO3, SO4	FE-2		CH4	Sulfide	NWTPH-Dx Silica Gel	NWTPH-Dx Analyze Silica Gel only on hits.
ARC14042521-03A	TMW-3	AQ	0424/14 10:40	6	0	10	NO3, SO4				Sulfide		
ARC14042521-04A	TMW-4	AQ	0424/14 11:45	6	0	10	NO3, SO4				Sulfide		
ARC14042521-05A	TMW-5	AQ	0424/14 11:10	6	0	10	NO3, SO4				Sulfide		
ARC14042521-06A	TMW-6	AQ	0424/14 00:00	6	0	10	NO3, SO4				Sulfide		
ARC14042521-07A	Trip Blank	AQ	0424/14 00:00	1	0	10		Hold				Reno Trip Blank 1/9/14	
ARC14042521-08A	Drum-1	AQ	0424/14 11:50	4	0	10						As, Ba, Cd, Cr, Pb, Hg, Ag, Sc	

Sampled by: Rory Henneck

EDD Required : No

Cooler Temp

25-Apr-14

25-Apr-14

Comments: No security seals. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPHDRO/HO with and without Silica Gel. Analyze Silica Gel only on hits. per email from Jonathan on 4/23/14.:

Signature

Print Name

Company

Date/Time

Logged in by:

*K Murray* — *K Murray*

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)      Bottle Type: L-Liter V-Vola S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

# CHAIN-OF-CUSTODY RECORD

# WA

WorkOrder : ARCW14042521

Report Due By : 5:00 PM On : 09-May-14

## Client:

Arcadis-US  
1100 Olive Way, Suite 800

Seattle, WA 98101

## PO:

Client's COC #: 11090

## QC Level :

S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Job : WA000804.2014/KMLT Harbor Island

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles	Alpha Sub	TAT	Requested Tests						Sample Remarks
						TPHPH_W	VOC_W					
ARC14042521-01A	MVN-8	AQ 04/24/14 10:25	7	0	10	NWTPH_Gx	BTXE_C					Analyze Silica Gel only on hits.
ARC14042521-02A	MVN-21	AQ 04/24/14 09:45	13	0	10	NWTPH_Gx	BTXE_C					Analyze Silica Gel only on hits.
ARC14042521-03A	TMVN-3	AQ 04/24/14 09:45	6	0	10	NWTPH_Gx	BTXE_C					
ARC14042521-04A	TMVN-4	AQ 04/24/14 10:40	6	0	10	NWTPH_Gx	BTXE_C					
ARC14042521-05A	TMVN-5	AQ 04/24/14 11:45	6	0	10	NWTPH_Gx	BTXE_C					
ARC14042521-06A	TMVN-6	AQ 04/24/14 11:10	6	0	10	NWTPH_Gx	BTXE_C					
ARC14042521-07A	Trip Blank	AQ 04/24/14 00:00	1	0	10							Reno Trip Blank 1/9/14
ARC14042521-08A	Drum-1	AQ 04/24/14 11:50	4	0	10	NWTPH_Gx	BTXE_C					

## Comments:

No security seals. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPHDRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan on 4/23/14.:.

Sampled by: Rory Henneck

EDD Required : No

Cooler Temp 0 °C Samples Received 25-Apr-14 Date Printed 25-Apr-14

Alpha Sample ID	Client Sample ID	Collection Date	No. of Bottles	Alpha Sub	TAT	TPHHP_W	VOC_W					Sample Remarks
ARC14042521-01A	MVN-8	AQ 04/24/14 10:25	7	0	10	NWTPH_Gx	BTXE_C					Analyze Silica Gel only on hits.
ARC14042521-02A	MVN-21	AQ 04/24/14 09:45	13	0	10	NWTPH_Gx	BTXE_C					Analyze Silica Gel only on hits.
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ARC14042521-05A	TMVN-5	AQ 04/24/14 11:45	6	0	10	NWTPH_Gx	BTXE_C					
ARC14042521-06A	TMVN-6	AQ 04/24/14 11:10	6	0	10	NWTPH_Gx	BTXE_C					
ARC14042521-07A	Trip Blank	AQ 04/24/14 00:00	1	0	10							Reno Trip Blank 1/9/14
ARC14042521-08A	Drum-1	AQ 04/24/14 11:50	4	0	10	NWTPH_Gx	BTXE_C					

Comments:	No security seals. Frozen ice. Total Xylenes, CA limits for VOCs. Logged in TPHDRO/HO with and without Silica Gel. Analyze Silica Gel only on hits, per email from Jonathan on 4/23/14.:.		
Signature	Print Name	Company	Date/Time
K. Murray	K. Murray	Alpha Analytical, Inc.	4/25/14 11:55
Logged in by:			

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