

December 11, 2014

Mr. Jason Shira
Department of Ecology
Central Regional Office
15 West Yakima Avenue, Suite 200
Yakima, WA 98902-3452

**Subject: Semi-Annual Groundwater Monitoring Report for the Yakima Valley Spray/U-Haul Facility
– September 2014 Semi-Annual Sampling Event**

Dear Mr. Shira:

This letter report is submitted on behalf of the Yakima Valley Spray Site Remediation Group (YVSSRG) pursuant to the Consent Decree providing for remedial action at the Yakima Valley Spray/U-Haul Facility (site). The Consent Decree was entered in the State of Washington, Department of Ecology (Ecology) v. INW Company, et al., Yakima County Superior Court Case No. 04-2-00908-1 (March 18, 2004).

The September 2014 semi-annual groundwater sampling event was conducted from September 16, 2014 through September 17, 2014. This was the fourth and final sampling event required by the revised Compliance Monitoring Plan (CMP) (AECOM 2013¹). This report documents and discusses the groundwater monitoring network and field and laboratory groundwater monitoring results from this sampling event. Conclusions and next steps are also provided. The attached tables and figure present the groundwater monitoring data and potentiometric surface map for September 2014.

Groundwater Monitoring Network

The groundwater monitoring network consists of background wells, sentry wells, and compliance wells, as outlined in the revised CMP. The groundwater monitoring network includes 3 background wells (BG-60, BG-90, and MW-12), 2 sentry wells (YVS-1b and YVS-2), and 5 compliance wells (YS-1, MW-6, YVS-3, YVS-3-60, and YVS-3-90), for a total of 10 wells. Background well MW-12 is located on the Nissan property to the north. The other wells are located within Operable Unit 1 (OU1) on the INW property. Background well YS-3 and sentry wells MW-10 and MW-11 are within Operable Unit 2 (OU2) on BNSF property and are no longer part of the groundwater monitoring network.²

¹ AECOM 2013. Letter RE: *Yakima Valley Spray/U-Haul Site (Facility Site ID No. 445) – Compliance Monitoring Plan*. AECOM, Seattle, WA. February 8, 2013.

² ENSR 2008. Letter RE: *Yakima Valley Spray Site – Confirming Compliance Monitoring Plan Changes*. ENSR, Seattle, WA. October 27, 2008.

All monitoring wells within the groundwater monitoring network were inspected as part of the sampling event to evaluate their condition. The well inspection found that:

- MW-6 was damaged during the June 2008 on-site construction and remains damaged. The well casing appears to be broken or bent at 8.1 feet below ground surface (bgs). However, the dedicated tubing remains intact. This well continues to be sampled, but the water level cannot be gauged.
- All other wells were fully functional and operational.

In addition to all wells within the groundwater monitoring network, two other wells, MW-8 and MW-9, were gauged to provide ongoing information on groundwater flow direction. Gauging data from the September 2014 sampling event are presented in Table 1 and the potentiometric surface map is shown in Figure 1. The potentiometric surface map is based on limited data from the western portion of the site due to the damage to MW-6 and the discontinuation of gauging at YS-3, MW-10, and MW-11 within OU2.

A total of 16 wells are at the site (Table 1). Twelve are shallow wells that extend between 25 and 30 feet bgs. The other 4 wells are deep and extend to either 60 or 90 feet bgs. The deeper wells are clustered with well screen depths separated by at least 7 feet horizontally. Wells BG-60 and BG-90 are clustered together as background wells, while wells YVS-3-60 and YVS-3-90 are clustered with YVS-3 (a 28-foot deep well) as compliance wells.

Tetrachloroethene (PCE) Cleanup Level

The site is located within the Yakima Railroad Area, a 6-square-mile area designated by Ecology in which the groundwater is contaminated with PCE. As described in the CMP (RETEC 2003a³), compliance with cleanup levels for PCE on the site will be achieved as long as sampling indicates that on-site wells contain PCE at concentrations less than background. The background concentration/site-specific cleanup level for PCE is typically calculated once every four sampling events; the PCE background concentration was reviewed and updated during this reporting period.

According to the CMP, PCE concentrations from the current compliance wells are compared to the PCE cleanup level. The PCE cleanup level is the background PCE concentration, which is calculated from the historical background PCE data set obtained from the background wells at the site (YS-3, MW-12, BG-60, and BG-90 (Table 2)). The background PCE concentration is determined according to the procedure outlined in section 4.4 of the Washington State Department of Ecology's *Statistical Guidance for Ecology Site Managers* (August, 1992). The background PCE concentration is calculated as the lower of:

1. the 90th percentile or 4 * 50th percentile for lognormally distributed data, or
2. the 80th percentile or 4 * 50th percentile for normally distributed data

However, if the data do not follow a prescribed distribution (i.e., are non-parametric), then the 1992 *Guidance* Example 5 (Section 2.1.2.3) indicates that the background PCE concentration is the 90th percentile of the sorted (ranked) data.

The background data was collected from September 2004 through September 2014 for wells MW-12, BG-60, and BG-90, and from November 2003 through September 2008 for well YS-3. The background data set was neither normally nor log-normally distributed as determined by the Shapiro-Wilks W-test (Table 2) when non-detect values were adjusted to ½ the detection limit. The data also were not normally

³ RETEC, 2003a. *Groundwater Compliance Monitoring Plan, Yakima Valley Spray/U-Haul Site, Yakima, Washington*. The RETEC Group, Inc., Seattle, WA. October 16, 2003.

nor log-normally distributed when the non-detect values were estimated using regression on order statistics (ROS; ProUCL, 2007). Therefore, the background PCE data is non-parametric, and the background PCE concentration was calculated as the 90th percentile of the sorted data, as recommended in the 1992 *Guidance*. The 90th percentile value for background PCE concentrations is 23.9 µg/L, which is slightly lower than the previously calculated background concentration of 24.2 µg/L.

Groundwater Sampling Methods

The monitoring wells were sampled in accordance with the *Focused Groundwater Sampling and Analysis Plan* (SAP; RETEC 2003b⁴) approved by Ecology. Prior to sampling, water level measurements were collected from all functional wells on site. The background, sentry, and compliance wells were sampled using the low-flow sampling method.⁵ The low-flow sampling method decreases turbidity associated with other sampling methods and gives a more accurate assessment of the dissolved constituent concentrations due to the reduction in disturbance of the water column during sampling. Dedicated QED Well Wizard sampling pumps and sampling tubing were used. The pump inlet for the dedicated pumps was placed at approximately the midway point between the measured groundwater level and the bottom of the screen for wells that screen the water table. The pump inlet was placed midway along the screen interval in wells in which the screen does not intercept the water table.

Following adjustment of the pump inlet to the required elevation, each monitoring well was purged at a rate less than 300 mL/min. As required with the low-flow sampling technique, turbidity, dissolved oxygen, and oxidation-reduction potential in the groundwater were monitored during purging of each well. The pH, specific conductivity, and temperature were also monitored. Purge volumes were based on obtaining stability, as determined by having consecutive measurements at least three minutes apart that were within ten percent of the previous measurement, except for conductivity, which should be within three percent. Upon stabilization of the parameters, the pumping rate was reduced to approximately 200 mL/min to collect samples. The samples were collected from the discharge tube of the pump into the appropriate sample containers and chilled in a cooler. Then, the samples were shipped to Pace Analytical in Minneapolis, Minnesota under chain-of-custody procedures. The field sampling forms are included in Attachment A.

Groundwater samples from all wells within the monitoring network (BG-60, BG-90, MW-12, YVS-1b, YVS-2, YS-1, YVS-3, YVS-3-60, YVS-3-90, and MW-6) were analyzed for tetrachloroethylene (PCE), and groundwater samples from YVS-1b, YVS-2, YS-1, YVS-3, and MW-6 were also analyzed for arsenic, benzene, and gasoline range hydrocarbons⁶, as specified in the revised CMP Letter to Ecology (AECOM 2013) and approved by Ecology in February 2013 (Ecology 2013⁷). The laboratory analytical report and data validation report are included in Attachment B.

⁴ RETEC 2003b. *Focused Groundwater Sampling and Analysis Plan, Yakima Valley Spray (U-Haul) Site, Yakima, Washington*. The RETEC Group, Inc., Seattle, WA. October 2003.

⁵ EPA 1996. *Ground Water Issue, Low-Flow (Minimal Drawdown) Groundwater Sampling Procedures*. April 1996.

⁶ Ecology required continued monitoring of PCE to address PCE present in wells at concentrations above human health standards immediately adjacent to property not covered under a groundwater restrictive covenant. Also, Ecology required continued monitoring of arsenic, benzene, and gasoline range organics to verify that these indicator hazardous substances (IHS) are not present at the property boundary.

⁷ Ecology, 2013. Letter RE: *Yakima Valley Spray/U-Haul Site Compliance Monitoring Plan Facility/Site ID No. 445*. Washington State Department of Ecology. February 28, 2013.

Groundwater Sampling Results

The groundwater sampling results from September 2004 through September 2014 are presented in Table 2 and Table 3. During the September 2014 sampling event, a blind field duplicate sample was collected from YVS-2 (YVS-20-0914) in accordance with the SAP. Since both the parent (YVS-2-0914) and duplicate (YVS-20-0914) sample results are valid concentrations of contaminants in the well, the average concentration of the two sample results is used for comparison to the applicable cleanup levels. For non-detect results, one-half of the reporting limit is used to calculate the average concentration.

Tetrachloroethylene (PCE)

PCE concentrations at one background well (MW-12 at 36.9 µg/L), one sentry well (YVS-1b at 30.3 µg/L), and one compliance well (YVS-3-60 at 32.2 µg/L) exceeded the updated PCE background concentration (cleanup level) of 23.9 µg/L during the September 2014 sampling event. No other samples exceeded the PCE cleanup level, but concentrations at several other wells were elevated as compared to concentrations over the past 6 years. Two of the background wells (MW-12 and BG-60) had the highest concentrations ever detected, indicating a likely area wide or offsite source is responsible for the anomalous PCE concentration. This is the first time since 2008 that a sentry or compliance well exceeded the PCE cleanup level, and the first time since 2009 that a background well exceeded that PCE cleanup level. The PCE exceedances at sentry well YVS-1b and compliance well YVS-3-60 were both below the PCE concentration at background well MW-12, indicating the site is not contributing PCE to the system. Therefore, the site should be considered to be in compliance for PCE concentrations.

Arsenic, Benzene, and Gasoline Range Hydrocarbons

There were no arsenic, benzene, or gasoline range hydrocarbon cleanup level exceedances during the September 2014 sampling event. Site-specific cleanup levels for arsenic, benzene, and gasoline range hydrocarbons are based on MTCA Method A cleanup levels for groundwater.

Arsenic was detected in groundwater at sentry well YVS-1b at a concentration of 0.8 µg/L, which is consistent with results from previous sampling events and well below the site-specific cleanup level of 5 µg/L. Arsenic was not detected in the second sentry well (YVS-2). Benzene and gasoline range hydrocarbons were not detected in either sentry well, and detection limits were below the site-specific cleanup levels.

There were no exceedances of site-specific cleanup levels in the compliance wells during the September 2014 sampling event, and only one detection for arsenic at well YS-1 (0.58 µg/L). All other results for arsenic, benzene, and gasoline range hydrocarbons were not detected in groundwater from the compliance wells, and detection limits were all below the site-specific cleanup levels.

Conclusions

Arsenic, benzene, and gasoline range hydrocarbon concentrations in groundwater from all background, sentry, and compliance wells were either not detected or were detected at concentrations less than site-specific cleanup levels. This is the 17th event (since September 2006) that concentrations for arsenic, benzene, and gasoline range hydrocarbons have been below site-specific cleanup levels at the compliance wells.

PCE concentrations at background well MW-12, sentry well YVS-1b, and compliance well YVS-3-60 exceeded the site-specific cleanup level (23.9 µg/L). This is the first time since September 2008 that a sentry or compliance well exceeded the PCE cleanup level; the September 2008 exceedances also corresponded with a background well exceedance. Given this data and the generally elevated PCE concentrations throughout the monitoring well network, it is reasonable to conclude that the September

2014 results (and previous compliance well exceedances) represent a broader, area wide PCE issue, and that the site is not contributing to the overall PCE concentrations in the area.

Next Steps

As previously reported, site boundary compliance monitoring well data did not meet the statistical criteria for attaining cleanup levels after six years of monitoring. The YVSSRG determined that continued performance monitoring was necessary to verify that cleanup levels have been attained and that the site is able to enter into confirmational monitoring.⁸ Two years of additional performance monitoring were proposed by the YVSSRG (and agreed to by Ecology) to reach the confirmational monitoring transition. This September 2014 event marks the fourth and final sampling event of the additional monitoring period.

YVSSRG is proposing that following this final sampling event and report, the site move to the confirmation monitoring phase. Over 20 performance monitoring events have occurred since September 2004. There have been no compliance well exceedances of arsenic, benzene and gasoline range hydrocarbons since September 2006 (17 events), and only one exceedance for PCE (since 2008) which corresponded with even higher level concentrations in background wells. YVSSRG proposes that 2 years of confirmation monitoring (4 events total) be conducted on a semi-annual basis for PCE in background and compliance wells.

Following Ecology's approval, YVSSRG will prepare a revised CMP to document the proposed changes to the compliance monitoring program and submit it to Ecology for review. YVSSRG is happy to meet with Ecology to review the recent data and discuss the proposed revisions to the CMP prior to submittal.

Should you have any questions or concerns about the information presented in this letter report or the proposed revisions to the CMP, please call Halah Voges at (206) 903-3303.

Sincerely yours,



Halah Voges, P.E.
Project Director



Jason Palmer
Project Manager

⁸ Confirmational monitoring is required after performance monitoring to assess the long-term effectiveness of the remedy. The frequency and duration of the confirmational monitoring will be determined with Ecology at a later date.

Attachments:

Table 1 Groundwater Elevation Data
Table 2 PCE Results at BG-60, BG-90, MW-12, and YS-3
Table 3 Indicator Hazardous Substances in Groundwater – OU1 and Nissan Property
Figure 1 Potentiometric Surface Map Shallow Wells September 2014
Attachment A Field Forms
Attachment B Laboratory Analytical Results and Data Validation Report

cc: Jennifer Sanscrainte – Short Cressman & Burgess
Larry Hine – INW
Carol Campagna – Shell
Fred Wolf – Legacy Site Services LLC
Mark Brearley – Chevron Environmental Management Company
AECOM File

Tables

Table 1 Groundwater Elevation Data

Type of Well	Location	Deep / Shallow Well	Measuring Point Elevation (ft.)	September 2014	
				Depth to Water (ft.)	Water Elevation (ft.)
Background	BG-60	Deep	1044.92	16.74	1028.18
	BG-90	Deep	1044.74	18.67	1026.07
	MW-12	Shallow	1043.13	12.92	1030.21
	YS-3 ³	Shallow	1048.74	NM	--
Sentry	YVS-1b	Shallow	1040.94	11.45	1029.49
	YVS-2	Shallow	1040.78	11.25	1029.53
	MW-10 ³	Shallow	1044.09	NM	--
Compliance	YS-1	Shallow	1040.56	14.65	1025.91
	MW-6 ²	Shallow	1040.82	NM	--
	YVS-3	Shallow	1041.01	12.44	1028.57
	YVS-3-60	Deep	1041.26	15.50	1025.76
	YVS-3-90	Deep	1041.26	19.75	1021.51
Other	MW-5 ¹	Shallow	1042.10	NM	--
	MW-8	Shallow	1041.35	13.12	1028.23
	MW-9	Shallow	1040.07	14.79	1025.28
	MW-11 ³	Shallow	1045.88	NM	--
	YS-2	Shallow	1040.33	14.17	1026.16

Notes:

1. MW-5 has been abandoned.
2. MW-6 has been damaged and water level meter cannot be extended deeper than 8.1 feet bgs.
3. Wells on OU2 previously gauged by GeoEngineers. They are no longer subject to required gauging.

NM - Not measured

Vertical Datum: NGVD 29

Table 2 PCE Results at BG-60, BG-90, MW-12 and YS-3

Location ID	Sample ID	Sample Date	PCE Concentration (µg/L)
BG-60	BG-60-0904	9/1/2004	29.8
BG-60	BG-60-1204	12/7/2004	26.1
BG-60	BG-60-0305	3/24/2005	22.7
BG-60	BG-60-0605	6/15/2005	24.4
BG-60	BG-60-0905	9/27/2005	20.1
BG-60	BG-60-1205	12/12/2005	<i>12.5</i>
BG-60	BG-60-0306	3/15/2006	20
BG-60	BG-60-0606	6/15/2006	20.7
BG-60	BG-60-0906	9/13/2006	21.3
BG-60	BG-60-1206	12/29/2006	21
BG-60	BG-60-0507	5/11/2007	19.7
BG-60	BG-60-0408	4/10/2008	18.8
BG-60	BG-60-0608	6/9/2008	17.7
BG-60	BG-60-0908	9/16/2008	23.3
BG-60	BG-60-0109	1/7/2009	24.5
BG-60	BG-60-0309	3/18/2009	20.3
BG-60	BG-60-0609	6/16/2009	9.5
BG-60	BG-60-0909	9/9/2009	15
BG-60	BG-60-1209	12/1/2009	22.6
BG-60	BG-60-0310	3/1/2010	13.1
BG-60	BG-60-0610	6/1/2010	17.2
BG-60	BG-60-0910	9/1/2010	17.9
BG-60	BG-60-0313	3/20/2013	19
BG-60	BG-60-0913	9/10/2013	16.4
BG-60	BG-60-0314	3/26/2014	17.8
BG-60	BG-60-0914	9/16/2014	21.4
BG-90	BG-90-0904	9/1/2004	<i>0.5</i>
BG-90	BG-90-1204	12/7/2004	<i>2.5</i>
BG-90	BG-90-0305	3/24/2005	<i>2.5</i>
BG-90	BG-90-0605	6/15/2005	<i>2.5</i>
BG-90	BG-90-0905	9/27/2005	<i>2.5</i>
BG-90	BG-90-1205	12/12/2005	<i>12.5</i>
BG-90	BG-90-0306	3/15/2006	<i>0.5</i>
BG-90	BG-90-0606	6/15/2006	0.83
BG-90	BG-90-0906	9/13/2006	0.81
BG-90	BG-90-1206	12/29/2006	0.95
BG-90	BG-90-0507	5/11/2007	<i>2.5</i>
BG-90	BG-90-0408	4/10/2008	1.37
BG-90	BG-90-0608	6/9/2008	1.17
BG-90	BG-90-0908	9/16/2008	1.41
BG-90	BG-90-0109	1/7/2009	1.46
BG-90	BG-90-0309	3/18/2009	1.41
BG-90	BG-90-0609	6/16/2009	<i>0.5</i>
BG-90	BG-90-0909	9/9/2009	1.2
BG-90	BG-90-1209	12/1/2009	2
BG-90	BG-90-0310	3/1/2010	2.1
BG-90	BG-90-0610	6/1/2010	1.8
BG-90	BG-90-0910	9/1/2010	1.8
BG-90	BG-90-0313	3/20/2013	3.5
BG-90	BG-90-0913	9/10/2013	2.8
BG-90	BG-90-0314	3/26/2014	3.5
BG-90	BG-90-0914	3/27/2014	3.6

Location ID	Sample ID	Sample Date	PCE Concentration (µg/L)
MW-12	MW-12-0904	9/1/2004	23
MW-12	MW-12-1204	12/8/2004	13.7
MW-12	MW-12-0305	3/24/2005	6.76
MW-12	MW-12-0605	6/16/2005	17.8
MW-12	MW-12-0905	9/27/2005	25.2
MW-12	MW12-1205	12/13/2005	<i>12.5</i>
MW-12	MW-12-0306	3/14/2006	6.22
MW-12	MW-12-0606	6/14/2006	11.9
MW-12	MW-12-0906	9/12/2006	15.2
MW-12	MW-12-1206	12/29/2006	9.06
MW-12	MW-12-0507	5/10/2007	5.66
MW-12	MW-12-0408	4/10/2008	10.5
MW-12	MW-12-0608	6/9/2008	8.72
MW-12	MW-12-0908	9/15/2008	26.4
MW-12	MW-12-0109	1/6/2009	7.69
MW-12	MW-12-0309	3/17/2009	7.25
MW-12	MW-12-0609	6/16/2009	3.8
MW-12	MW-12-0909	9/9/2009	20
MW-12	MW-12-1209	12/1/2009	7.5
MW-12	MW-12-0310	3/1/2010	5.7
MW-12	MW-12-0610	6/1/2010	6.3
MW-12	MW-12-0910	9/1/2010	23.2
MW-12	MW-12-0313	3/20/2013	6.9
MW-12	MW-12-0913	9/10/2013	17.9
MW-12	MW-12-0314	3/26/2014	4
MW-12	MW-12-0914	9/16/2014	36.9
YS-3	YS-3-1103	11/19/2003	15.4
YS-3	YS-3-0904	9/1/2004	26.8
YS-3	YS-3-1204	12/8/2004	14.4
YS-3	YS-3-0305	3/24/2005	6.65
YS-3	YS-3-0605	6/16/2005	12.4
YS-3	YS-3-0905	9/28/2005	25.7
YS-3	YS-3-1205	12/13/2005	12.7
YS-3	YS-3-0306	3/14/2006	7.38
YS-3	YS-3-0606	6/15/2006	8.44
YS-3	YS-3-0906	9/13/2006	21.7
YS-3	YS-3-1206	12/28/2006	14.0
YS-3	YS-3-0507	5/10/2007	6.6
YS-3	YS-3-0907	9/5/2007	12.7
YS-3	YS-3-1207	12/17/2007	16
YS-3	YS-3-0308	3/11/2008	6.7
YS-3	YS-3-0608	6/9/2008	6.33
YS-3	YS-3-0908	9/15/2008	27.3

Notes:

1. YS-3 sample and field duplicate results from 9/5/2007 were averaged.
2. Non-bold and italicized values are non-detects, and represent one-half the detection limit.
3. September 2014 PCE Statistical Calculations using one-half the detection limits for non-detects:

Shapiro-Wilks W Test	W value	Probability
Normal	0.907	0.00
Log-Normal	0.882	0.00
Data Distribution	Non-Parametric	
90th Percentile	23.9	µg/L
PCE Background Cleanup Level	23.9	µg/L

Table 3 Indicator Hazardous Substances in Groundwater – OU1 and Nissan Property

Chemical Name Unit Cleanup Level Sample Type				Tetrachloro-ethylene µg/L 23.9	Arsenic µg/L 5	Benzene µg/L 5	4,4'-DDT µg/L 0.3	Aldrin µg/L	beta-BHC µg/L	Dieldrin µg/L	gamma-BHC (Lindane) µg/L	Gasoline Range Hydrocarbons µg/L 800	Diesel Range Hydrocarbons µg/L	Diesel Range Hydrocarbons w/SG µg/L	Motor Oil Range Hydrocarbons µg/L	Motor Oil Range Hydrocarbons w/SG µg/L	Total D + MO Range Hydrocarbons (Calculated) µg/L 500	Total D + MO Range Hydrocarbons (Calculated) µg/L 500	Fecal Coliform CFU/100 mL NA	N-Ammonia mg/L NA	Nitrogen, NO ₂ plus NO ₃ mg/L NA	Total Dissolved Solids mg/L NA
Location ID	Sample ID	Month Year	Type																			
Background																						
BG-60																						
BG-60	BG-60-0904	Sep 2004		29.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-1204	Dec 2004		26.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0305	Mar 2005		22.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0605	Jun 2005		24.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0905	Sep 2005		20.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-1205	Dec 2005		< 25	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0306	Mar 2006		20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0606	Jun 2006		20.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0906	Sep 2006		21.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-1206	Dec 2006		21	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0507	May 2007		19.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0408	Apr 2008		18.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0608	Jun 2008		17.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0908	Sep 2008		23.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0109	Jan 2009		24.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0309	Mar 2009		20.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0609	Jun 2009		9.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0909	Sep 2009		15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-1209	Dec 2009		22.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0310	Mar 2010		13.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0610	Jun 2010		17.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0910	Sep 2010		17.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0313	Mar 2013		19	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 1.0	< 0.100	3.7	NA
BG-60	BG-60-0913	Sep 2013		16.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0314	Mar 2014		17.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-60	BG-60-0914	Sep 2014		21.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90																						
BG-90	BG-90-0904	Sep 2004		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-1204	Dec 2004		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0305	Mar 2005		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0605	Jun 2005		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0905	Sep 2005		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-1205	Dec 2005		< 25	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0306	Mar 2006		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0606	Jun 2006		0.83	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0906	Sep 2006		0.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-1206	Dec 2006		0.95	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0507	May 2007		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0408	Apr 2008		1.37	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0608	Jun 2008		1.17	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0908	Sep 2008		1.41	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0109	Jan 2009		1.46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0309	Mar 2009		1.41	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0609	Jun 2009		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0909	Sep 2009		1.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-1209	Dec 2009		2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0310	Mar 2010		2.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0610	Jun 2010		1.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0910	Sep 2010		1.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0313	Mar 2013		3.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 1.0	< 0.100	2.9	NA
BG-90	BG-90-0913	Sep 2013		2.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0314	Mar 2014		3.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
BG-90	BG-90-0914	Sep 2014		3.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12																						
MW-12	MW-12-0904	Sep 2004		23	< 1	< 1	< 0.08	< 0.08	< 0.04	< 0.08	< 0.04	< 50	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	NA
MW-12	MW-12-1204	Dec 2004		13.7	< 5	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 500	NA	< 500	NA	< 500	NA	NA	NA	NA	NA
MW-12	MW-12-0305	Mar 2005		6.76	< 5	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
MW-12	MW-12-0605	Jun 2005		17.8	< 1	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
MW-12	MW-12-0905	Sep 2005		25.2	< 1	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
MW-12	MW-12-1205	Dec 2005		< 25	< 1	< 5	< 0.288	< 0.0769	< 0.192	< 0.0769	< 0.192	< 50	< 243	NA	< 243	NA	< 243	NA	NA	NA	NA	NA
MW-12	MW-12-0306	Mar 2006		6.22	< 1	< 1	< 0.286	< 0.0762	< 0.19	< 0.0762	< 0.19	< 50	< 240	NA	< 240	NA	< 240	NA	NA	NA	NA	NA
MW-12	MW-12-0606	Jun 2006		11.9	1	< 0.5	< 0.0777	< 0.0777	< 0.0388	< 0.0777	< 0.0388	< 50	< 253	NA	< 253	NA	< 253	NA	NA	NA	NA	NA
MW-12	MW-12-0906	Sep 2006		15.2	1.12	< 0.5	< 0.286	< 0.0714	< 0.19	< 0.0714	< 0.19	< 50	< 245	NA	< 490	NA	< 367.5	NA	NA	NA	NA	NA
MW-12	MW-12-1206	Dec 2006		9.06	< 1	< 0.5	< 0.0762	< 0.0762	< 0.0381	< 0.0762	< 0.0381	< 50	< 238	NA	< 238	NA	< 238	NA	NA	NA	NA	NA
MW-12	MW-12-0507	May 2007		5.66	1.09	< 5	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
MW-12	MW-12-0408	Apr 2008		10.5	1.15	< 5	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	< 800	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
MW-12	MW-12-0608	Jun 2008		8.72	1.11	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
MW-12	MW-12-0908	Sep 2008		26.4	< 1	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
MW-12	MW-12-0109	Jan 2009		7.69	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12	MW-12-0309	Mar 2009		7.25																		

Table 3 Indicator Hazardous Substances in Groundwater – OU1 and Nissan Property

Location ID	Sample ID	Month Year	Chemical Name Unit Cleanup Level Sample Type	Tetrachloro-ethylene	Arsenic	Benzene	4,4'-DDT	Aldrin	beta-BHC	Dieldrin	gamma-BHC (Lindane)	Gasoline Range Hydrocarbons	Diesel Range Hydrocarbons	Diesel Range Hydrocarbons w/SG	Motor Oil Range Hydrocarbons	Motor Oil Range Hydrocarbons w/SG	Total D + MO Range Hydrocarbons (Calculated)	Total D + MO Range Hydrocarbons w/SG (Calculated)	Fecal Coliform CFU/100 mL	N-Ammonia mg/L	Nitrogen, NO ₂ plus NO ₃ mg/L	Total Dissolved Solids mg/L
				µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	NA	NA
MW-12																						
MW-12	MW-12-0313	Mar 2013		6.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 1.0	< 0.100	1.6	NA
MW-12	MW-12-0913	Sep 2013		17.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12	MW-12-0314	Mar 2014		4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12	MW-12-0914	Sep 2014		36.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Sentry																						
YVS-1																						
YVS-1	YVS-1-0904	Sep 2004		14.4	2.8	< 1	< 0.08	< 0.08	< 0.04	< 0.08	0.0437	< 50	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	NA
YVS-1	YVS-1-1204	Dec 2004		14.8	5.46	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	55.3	< 500	NA	< 500	NA	< 500	NA	NA	NA	NA	NA
YVS-1	YVS-1-0305	Mar 2005		5	5	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	89.5	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-1	YVS-1-0605	Jun 2005		5.28	1	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-1	YVS-1-0905	Sep 2005		15.5	1.92	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-1	YVS-1-1205	Dec 2005		25	1.57	< 5	< 0.288	< 0.0769	< 0.192	< 0.0769	< 0.192	< 50	< 240	NA	< 240	NA	< 240	NA	NA	NA	NA	NA
YVS-1	YVS-1-0306	Mar 2006		3.29	1	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	78.4	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1	YVS-1-0606	Jun 2006		6.5	1.31	< 0.5	< 0.0777	< 0.0777	< 0.0388	< 0.0777	< 0.0388	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-1B																						
YVS-1B	YVS-1B-0408	Apr 2008		1.86	2.58	< 5	< 0.283	< 0.0755	< 0.189	0.0847	< 0.189	< 800	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0608	Jun 2008		1.91	2.58	1.86	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	1,800	< 236	J	NA	< 236	J	NA	< 236	NA	NA	NA
YVS-1B	YVS-1B-0908	Sep 2008		27.2	1	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0109	Jan 2009	Duplicate	3.56	1.41	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	2,400	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0109	Jan 2009	Parent	3.2	1.41	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	2,080	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0109	Jan 2009	Average	3.38	1.41	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	2,240	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0309	Mar 2009	Duplicate	2.38	1.35	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	1,990	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0309	Mar 2009	Parent	2.29	1.33	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	1,920	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0309	Mar 2009	Average	2.34	1.34	< 1	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	1,955	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0609	Jun 2009	Duplicate	1	2.11	< 1	NA	NA	NA	NA	NA	1,060	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0609	Jun 2009	Parent	1	2.24	< 1	< 0.28	< 0.076	< 0.19	< 0.076	< 0.19	1,210	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0609	Jun 2009	Average	1	2.175	< 1	< 0.28	< 0.076	< 0.19	< 0.076	< 0.19	1,135	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0909	Sep 2009		17	2	< 1	0.04	< 0.0094	< 0.019	0.044	< 0.0094	< 50	< 120	NA	< 240	NA	< 180	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-1209	Dec 2009		3.2	0.5	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.05	1,190	780	NA	490	NA	1,270	NA	NA	NA	NA
YVS-1B	YVS-1B-0310	Mar 2010	Duplicate	1.9	0.88	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.05	778	1,100	NA	620	NA	1,720	NA	NA	NA	NA
YVS-1B	YVS-1B-0310	Mar 2010	Parent	1.9	0.86	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.05	757	1,000	NA	570	NA	1,570	NA	NA	NA	NA
YVS-1B	YVS-1B-0310	Mar 2010	Average	1.9	0.87	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.05	767.5	1,050	NA	595	NA	1,645	NA	NA	NA	NA
YVS-1B	YVS-1B-0610	Jun 2010		1	1.8	1.4	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.05	633	1,300	NA	480	NA	1,780	NA	NA	NA	NA
YVS-1B	YVS-1B-0910	Sep 2010		16.8	0.5	< 1	0.0752	J	< 0.05	< 0.05	< 0.1	< 0.05	< 100	77	< 76	< 380	< 380	267	< 228	NA	NA	NA
YVS-1B	YVS-1B-0313	Mar 2013	Parent	1.1	0.5	2.4	NA	NA	NA	NA	NA	698	NA	NA	NA	NA	NA	NA	< 1.0	1.65	< 0.1	2,010
YVS-1B	YVS-1B-0313	Mar 2013	Duplicate	1.1	0.5	2.4	NA	NA	NA	NA	NA	614	NA	NA	NA	NA	NA	NA	< 1.0	1.35	< 0.1	2,050
YVS-1B	YVS-1B-0313	Mar 2013	Average	1.1	0.5	2.4	NA	NA	NA	NA	NA	656	NA	NA	NA	NA	NA	NA	< 1.0	1.5	< 0.1	2,030
YVS-1B	YVS-1B-0913	Sep 2013	Parent	19.3	0.7	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0913	Sep 2013	Duplicate	19.5	0.7	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0913	Sep 2013	Average	19.4	0.7	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0314	Mar 2014		< 1.0	1.0	4.4	NA	NA	NA	NA	NA	1,040	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-1B	YVS-1B-0914	Sep 2014		30.3	0.8	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-2																						
YVS-2	YVS-2-0904	Sep 2004		15.2	1	< 1	< 0.08	< 0.08	< 0.04	< 0.08	0.0607	< 50	< 325	NA	< 649	NA	< 487	NA	NA	NA	NA	NA
YVS-2	YVS-2-1204	Dec 2004		8.92	13.1	6.58	< 0.3	< 0.08	< 0.2	< 0.08	0.43	1,470	< 510	NA	< 500	NA	760	NA	NA	NA	NA	NA
YVS-2	YVS-2-0305	Mar 2005		5	5	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	766	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-2	YVS-2-0605	Jun 2005	Duplicate	8.33	1.68	6.05	< 0.3	< 0.08	< 0.2	< 0.08	0.382	5,450	913	NA	< 250	NA	1,038	NA	NA	NA	NA	NA
YVS-2	YVS-2-0605	Jun 2005	Parent	8.37	1.71	6.1	< 0.3	< 0.08	< 0.2	< 0.08	0.368	5,530	1,230	NA	< 250	NA	1,355	NA	NA	NA	NA	NA
YVS-2	YVS-2-0605	Jun 2005	Average	8.35	1.70	6.08	< 0.3	< 0.08	< 0.2	< 0.08	0.375	5,490	1,072	NA	< 250	NA	1,197	NA	NA	NA	NA	NA
YVS-2	YVS-2-0905	Sep 2005	Duplicate	13.4	1	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-2	YVS-2-0905	Sep 2005	Parent	15.2	1	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-2	YVS-2-0905	Sep 2005	Average	14.3	1	< 5	< 0.3	< 0.08	< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	NA
YVS-2	YVS-2-1205	Dec 2005		25	27.7	5	< 0.291	< 0.0777	< 0.194	< 0.0777	0.379	2,060	1,240	J	NA	< 260	NA	1,370	NA	NA	NA	NA
YVS-2	YVS-2-0306	Mar 2006	Duplicate	7.23	1	1.52	< 0.286	< 0.0762	< 0.19	< 0.0762	0.418	2,820	< 243	NA	< 243	NA	< 243	NA	NA	NA	NA	NA
YVS-2	YVS-2-0306	Mar 2006	Parent	7.38	1	1.66	< 0.291	< 0.0777	< 0.194	< 0.0777	0.384	2,860	< 240	NA	< 240	NA	< 240	NA				

Table 3 Indicator Hazardous Substances in Groundwater – OU1 and Nissan Property

Chemical Name Unit Cleanup Level Sample Type				Tetrachloro-ethylene µg/L 23.9	Arsenic µg/L 5	Benzene µg/L 5	4,4'-DDT µg/L 0.3	Aldrin µg/L	beta-BHC µg/L	Dieldrin µg/L	gamma-BHC (Lindane) µg/L	Gasoline Range Hydrocarbons µg/L 800	Diesel Range Hydrocarbons µg/L	Diesel Range Hydrocarbons w/SG µg/L	Motor Oil Range Hydrocarbons µg/L	Motor Oil Range Hydrocarbons w/SG µg/L	Total D + MO Range Hydrocarbons (Calculated) µg/L 500	Total D + MO Range Hydrocarbons w/SG (Calculated) µg/L 500	Fecal Coliform CFU/100 mL NA	N-Ammonia mg/L NA	Nitrogen, NO ₂ plus NO ₃ mg/L NA	Total Dissolved Solids mg/L NA	
Location ID	Sample ID	Month Year	Type																				
YVS-2																							
YVS-2	YVS-20-1209	Dec 2009	Duplicate	10.7	6.9	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	0.139	278	2,400	NA	1,300	NA	3,700	NA	NA	NA	NA	
YVS-2	YVS-2-1209	Dec 2009	Parent	11.3	7	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	0.144	297	2,100	NA	1,200	NA	3,300	NA	NA	NA	NA	
YVS-2	YVS-2-1209	Dec 2009	Average	11	7.0	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	0.142	288	2,250	NA	1,250	NA	3,500	NA	NA	NA	NA	
YVS-2	YVS-2-0310	Mar 2010		1.5	10.0	47.5	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.050	2,520	1,500	NA	500	NA	2,000	NA	NA	NA	NA	
YVS-2	YVS-20-0610	Jun 2010	Duplicate	1.4	8.0	50.8	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.050	2,530	1,000	NA	< 380	NA	1,190	NA	NA	NA	NA	
YVS-2	YVS-2-0610	Jun 2010	Parent	1.4	6.6	46.4	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.050	2,830	1,100	NA	390	NA	1,490	NA	NA	NA	NA	
YVS-2	YVS-2-0610	Jun 2010	Average	1.4	7.3	48.6	< 0.1	< 0.05	J	< 0.05	< 0.1	0.050	2,680	1,050	NA	6,743	NA	1,340	NA	NA	NA	NA	
YVS-2	YVS-20-0910	Sep 2010	Duplicate	7.1	0.59	< 1	< 0.1	< 0.05		< 0.05	< 0.1	0.0369	J	< 100	1,600	< 76	1,400	< 380	3,000	< 228	NA	NA	NA
YVS-2	YVS-2-0910	Sep 2010	Parent	6.6	0.56	< 1	< 0.1	< 0.05		< 0.05	< 0.1	0.0354	J	< 100	1,500	< 76	1,400	< 380	2,900	< 228	NA	NA	NA
YVS-2	YVS-2-0910	Sep 2010	Average	6.9	0.575	< 1	< 0.1	< 0.05		< 0.05	< 0.1	0.0362	J	< 100	1,550	< 76	1,400	< 380	2,950	< 228	NA	NA	NA
YVS-2	YVS-2-0313	Mar 2013		10.1	0.7	2.8	NA	NA	NA	NA	NA	261	NA	NA	NA	NA	NA	NA	< 1.0	< 0.100	1.5	276	
YVS-2	YVS-2-0913	Sep 2013		8.5	< 0.5	< 1	NA	NA	NA	NA	NA	< 100	UJ	NA	NA	NA	NA	NA	NA	NA	NA	NA	
YVS-2	YVS-20-0314	Mar 2014	Duplicate	< 1.0	3.2	3.2	NA	NA	NA	NA	NA	1,310	J	NA	NA	NA	NA	NA	NA	NA	NA	NA	
YVS-2	YVS-2-0314	Mar 2014	Parent	< 1.0	3.3	3.4	NA	NA	NA	NA	NA	1,120	J	NA	NA	NA	NA	NA	NA	NA	NA	NA	
YVS-2	YVS-2-0314	Mar 2014	Average	< 1.0	3.25	3.3	NA	NA	NA	NA	NA	1,215		NA	NA	NA	NA	NA	NA	NA	NA	NA	
YVS-2	YVS-20-0914	Sep 2014	Duplicate	13.1	< 0.5	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
YVS-2	YVS-2-0914	Sep 2014	Parent	13.3	< 0.5	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
YVS-2	YVS-2-0914	Sep 2014	Average	13.2	< 0.5	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Compliance																							
YS-1																							
YS-1	YS-1-0904	Sep 2004		1.81	1.76	< 1	< 0.08	< 0.08		< 0.04	< 0.08	< 0.04	< 50	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	
YS-1	YS-1-1204	Dec 2004		< 5	< 5	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	< 50	< 500	NA	< 500	NA	< 500	NA	NA	NA	NA	
YS-1	YS-1-0305	Mar 2005		< 5	< 5	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
YS-1	YS-1-0605	Jun 2005		< 5	1.41	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
YS-1	YS-1-0905	Sep 2005		< 5	< 1	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
YS-1	YS-1-1205	Dec 2005		< 25	2.13	< 5	< 0.291	< 0.0777		< 0.194	< 0.0777	< 0.194	126	< 240	NA	< 240	NA	< 240	NA	NA	NA	NA	
YS-1	YS-1-0306	Mar 2006		< 1	1.68	< 1	< 0.283	< 0.0755		< 0.189	< 0.0755	< 0.189	66.4	< 240	NA	< 240	NA	< 240	NA	NA	NA	NA	
YS-1	YS-1-0606	Jun 2006		0.71	< 1	< 0.5	< 0.0755	< 0.0755		< 0.0377	< 0.0755	< 0.0377	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
YS-1	YS-1-0906	Sep 2006		6.18	1.3	< 0.5	< 0.291	< 0.0728		< 0.194	< 0.0728	< 0.194	< 50	< 245	NA	< 490	NA	< 367.5	NA	NA	NA	NA	
YS-1	YS-1-1206	Dec 2006		2.88	1.58	< 0.5	< 0.0762	< 0.0762		< 0.0381	< 0.0762	< 0.0381	81.5	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	
YS-1	YS-1-0507	May 2007		< 5	< 1	< 5	< 0.283	< 0.0755		< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	
YS-1	YS-1-0408	Apr 2008		1	2	< 5	< 0.283	< 0.0755		< 0.189	< 0.0755	< 0.189	< 800	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	
YS-1	YS-1-0608	Jun 2008		1.61	< 1	< 1	< 0.283	< 0.0755		< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	
YS-1	YS-1-0908	Sep 2008		< 1	< 1	< 1	< 0.283	< 0.0755		< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	
YS-1	YS-1-0309	Mar 2009		< 1	1.61	< 1	< 0.283	< 0.0755		< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	
YS-1	YS-1-0909	Sep 2009		< 1	< 2	< 1	< 0.019	< 0.0094		< 0.019	< 0.019	< 0.0094	< 50	< 120	NA	< 240	NA	< 180	NA	NA	NA	NA	
YS-1	YS-1-0310	Mar 2010		1.3	1.8	< 1	< 0.1	< 0.05	J	< 0.05	< 0.1	< 0.05	< 50	310	NA	< 380	NA	500	NA	NA	NA	NA	
YS-1	YS-1-0910	Sep 2010		< 1	0.61	< 1	< 0.1	< 0.05		< 0.05	< 0.1	< 0.05	< 100	< 76	NA	< 380	NA	< 228	NA	NA	NA	NA	
YS-1	YS-1-0313	Mar 2013		1.7	< 0.50	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	< 1.0	< 0.100	2.2	197	
YS-1	YS-1-0913	Sep 2013		1.2	0.50	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
YS-1	YS-1-0314	Mar 2014		< 1.0	1.80	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
YS-1	YS-1-0914	Sep 2014		< 1.0	0.58	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-6																							
MW-6	MW-6-0904	Sep 2004		2.28	< 1	3.13	< 0.08	< 0.08		< 0.04	< 0.08	< 0.04	92.4	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	
MW-6	MW-6-1204	Dec 2004		< 5	< 5	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	114	< 500	NA	< 500	NA	< 500	NA	NA	NA	NA	
MW-6	MW-6-0305	Mar 2005		< 5	< 5	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	97.3	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
MW-6	MW-6-0605	Jun 2005		< 5	< 1	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	74	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
MW-6	MW-6-0905	Sep 2005		< 5	< 1	< 5	< 0.3	< 0.08		< 0.2	< 0.08	< 0.2	106	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
MW-6	MW6-1205	Dec 2005		< 25	< 1	< 5	< 0.288	< 0.0769		< 0.192	< 0.0769	< 0.192	68.6	< 238	NA	< 238	NA	< 238	NA	NA	NA	NA	
MW-6	MW-6-0306	Mar 2006		1.95	< 1	< 1	< 0.291	< 0.0777		< 0.194	< 0.0777	< 0.194	< 50	< 240	NA	< 240	NA	< 240	NA	NA	NA	NA	
MW-6	MW-6-0606	Jun 2006		2.61	< 1	< 0.5	< 0.0769	< 0.0769		< 0.0385	< 0.0769	< 0.0385	< 50	< 250	NA	< 250	NA	< 250	NA	NA	NA	NA	
MW-6	MW-6-0906	Sep 2006		10.2	< 1	< 0.5	< 0.288	< 0.0721		< 0.192	< 0.0721	< 0.192	< 50	< 243	J	< 485	J	< 364	NA	NA	NA	NA	
MW-6	MW-6-1206	Dec 2006		7.23	< 1	< 0.5	< 0.0755	< 0.0755		< 0.0377	< 0.0755	< 0.0377	< 50	< 243	NA	< 243	NA	< 243	NA	NA	NA	NA	
MW-6	MW-6-0507	May 2007		< 5	< 1	< 5	< 0.283	< 0.0755		< 0.189	<												

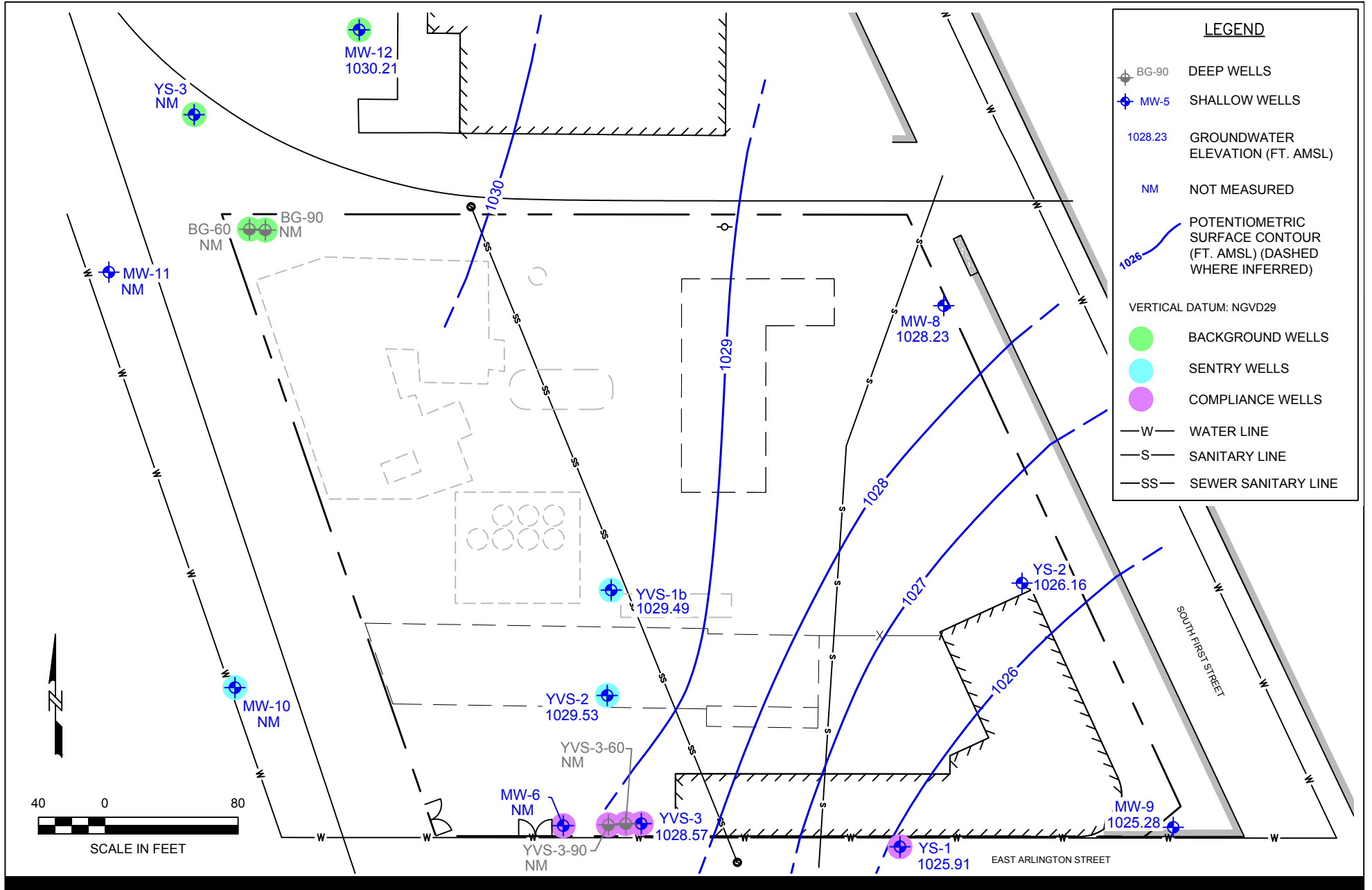
Table 3 Indicator Hazardous Substances in Groundwater – OU1 and Nissan Property

Location ID	Sample ID	Month Year	Chemical Name Unit Cleanup Level Sample Type	Tetrachloro-ethylene	Arsenic	Benzene	4,4'-DDT	Aldrin	beta-BHC	Dieldrin	gamma-BHC (Lindane)	Gasoline Range Hydrocarbons	Diesel Range Hydrocarbons	Diesel Range Hydrocarbons w/SG	Motor Oil Range Hydrocarbons	Motor Oil Range Hydrocarbons w/SG	Total D + MO Range Hydrocarbons (Calculated)	Total D + MO Range Hydrocarbons w/SG (Calculated)	Fecal Coliform	N-Ammonia	Nitrogen, NO ₂ plus NO ₃	Total Dissolved Solids
				µg/L 23.9	µg/L 5	µg/L 5	µg/L 0.3	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L 800	µg/L	µg/L	µg/L	µg/L	µg/L 500	µg/L 500	CFU/100 mL NA	mg/L NA
YVS-3-90																						
YVS-3-90	YVS-3-90-0904	Sep 2004		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-1204	Dec 2004		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0305	Mar 2005		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0605	Jun 2005		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0905	Sep 2005		< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-1205	Dec 2005		< 25	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0306	Mar 2006		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0606	Jun 2006		0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0906	Sep 2006		< 0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-1206	Dec 2006		< 0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0507	May 2007	Parent	< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-13-0507	May 2007	Duplicate	< 5	< 1	< 5	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0507	May 2007	Average	< 5	< 1	< 5	< 0.283	< 0.0755	< 0.189	< 0.0755	< 0.189	< 50	< 236	NA	< 236	NA	< 236	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0408	Apr 2008		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0608	Jun 2008		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0908	Sep 2008		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0309	Mar 2009		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0909	Sep 2009		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0310	Mar 2010		1.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0910	Sep 2010		< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0313	Mar 2013		< 1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 1.0	< 0.100	2.5	182
YVS-3-90	YVS-3-90-0913	Sep 2013		< 1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0314	Mar 2014		< 1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
YVS-3-90	YVS-3-90-0914	Sep 2014		< 1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Other																						
MW-5	MW-5-0904	Sep 2004		2.11	< 10	< 1	< 0.08	< 0.08	< 0.04	< 0.08	< 0.04	< 50	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	NA
MW-8	MW-8-0904	Sep 2004		< 1	< 2.2	< 1	< 0.08	< 0.08	< 0.04	< 0.08	< 0.04	< 50	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	NA
MW-9	MW-9-0904	Sep 2004		< 1	< 1	< 1	< 0.08	< 0.08	< 0.04	< 0.08	< 0.04	< 50	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	NA
YS-2	YS-2-0904	Sep 2004		< 1	< 1	< 1	< 0.08	< 0.08	< 0.04	< 0.08	< 0.04	< 50	< 250	NA	< 500	NA	< 375	NA	NA	NA	NA	NA
FieldQC	TB-0309	Mar 2009	TB	< 1	NA	< 1	NA	NA	NA	NA	NA	< 50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0609	Jun 2009	TB	< 1	NA	< 1	NA	NA	NA	NA	NA	< 50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0909	Sep 2009	TB	< 1	NA	< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-1209	Dec 2009	TB	< 1	NA	< 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0310	Mar 2010	TB	< 1	NA	< 1	NA	NA	NA	NA	NA	< 50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0610	Jun 2010	TB	< 1	NA	< 1	NA	NA	NA	NA	NA	< 50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0910	Sep 2010	TB	< 1	NA	< 1	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0313	Mar 2013	TB	< 1.0	NA	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0913	Sep 2013	TB	< 1.0	NA	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0314	Mar 2014	TB	< 1.0	NA	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FieldQC	TB-0914	Sep 2014	TB	< 1.0	NA	< 1.0	NA	NA	NA	NA	NA	< 100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

- NA - Not applicable
- J - Estimated concentration
- UJ - Undetected, reporting limit is estimated
- TB - Trip blank
- Bold** - Detection
- Bold & Shaded** - Cleanup level exceedance
- Bold & Blue** - Cleanup level exceedance by detection limit for non-detects

PCE Action Level based on background PCE concentration statistical calculation last updated September 2014.
 YVS-1b was installed as a replacement for YVS-1, which was decommissioned during site development in 2006.

Figures



**Yakima Valley
 Spray Site**
 Yakima, Washington
 Project No.: 60289030 Date: 10/16/14

**POTENTIOMETRIC SURFACE MAP
 SHALLOW WELLS
 SEPTEMBER 2014**



Figure: 1

Attachment A

Field Forms



CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page: 1 of 1

Section A
Required Client Information:
 Company: AECOM
 Address: 710 2nd Ave.
 Suite 1000 Seattle WA 98109
 Email To: Jason.Palmer@aecom.com
 Phone: 206 424 9219
 Requested Due Date/TAT:

Section B
Required Project Information:
 Report To: Jason Palmer
 Copy To:
 Purchase Order No.:
 Project Name: Yakima Valley Spray
 Project Number: 602-41030-0200

Section C
Invoice Information:
 Attention:
 Company Name:
 Address:
 Pace Quote Reference: Carol Dary
 Pace Project Manager:
 Pace Profile #:

REGULATORY AGENCY
 NPDES GROUND WATER DRINKING WATER
 UST RCRA OTHER
 Site Location: Yakima
 STATE: WA

1834954

ITEM #	Section D Required Client Information	Matrix Codes MATRIX I, CODE	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives	Requested Analysis Filtered (Y/N)	Pace Project No./ Lab I.D.
				COMPOSITE START	COMPOSITE END/GRAB					
	Matrix Codes DW Drinking Water WT Waste Water WW Waste Water Product P Product SL Soil/Solid OIL Oil WP Wipe AR Air TS Tissue OT Other			DATE	TIME	DATE	TIME	Y/N		
1	MW-12-0914			09/16	1055	183	3	Unpreserved	X	
2	RG-90-0914			09/16	1730	183	3	HCl	X	
3	RG-60-0914			09/16	1420	183	3	HNO3	X	
4	YVS-3-0914			09/16	1525	183	7	H2SO4	X	
5	YVS-3-60-0914			09/16	1620	183	3	NaOH	X	
6	YVS-3-90-0914			09/16	1655	183	3	Na2S2O3	X	
7	MW-6-0914			09/17	1000	1921	21	Other	X	
8	YS-1-0914			09/17	1110	197	7	Methanol	X	
9	YVS-1b-0914			09/17	1200	187	7		X	
10	YVS-2-0914			09/17	1245	207	7		X	
11	YVS-20-0914			09/17	1330	207	7		X	
12	TB-0914					2			X	MS/MSD

ADDITIONAL COMMENTS: Arsenic is Field Filtered.

RELINQUISHED BY / AFFILIATION: Abdelghani Sebkan 9/17/14 1430

ACCEPTED BY / AFFILIATION: Abdelghani Sebkan 9/17/14

DATE: 9/17/14

DATE SIGNED (MM/DD/YYYY): 9/17/14

PRINT Name of SAMPLER: Abdelghani Sebkan

SIGNATURE of SAMPLER: Abdelghani Sebkan

SAMPLER NAME AND SIGNATURE

Received on: Ice (Y/N) Sealed Cooler (Y/N) Samples Intact (Y/N)

Temp in °C:

Yakima Groundwater Gauging Log

Date: 09/16/14		Project Number: 60241030-0200		
Personnel On the Site: Ghani Sebsan		Weather: Sunny 88°F		
Name	Affiliation	Conditions:		
Ghani Sebsan	AECOM	Inches of Rain: NA Temp High: 88°F Temp Low: 70°F		
Well Number	Time	Depth to Water DTW (ft)	Total well Depth TWD (ft)	Comments/Natural Attenuation
MW-12	1220	12.92	TOC. PVC	TOC metal 13.03'
BG-60	1108	16.74		
BG-90	1105	18.67		
MW-8	1115	13.12		
YVS-1 b	1059	11.45		
YVS-2	1056	11.25		
MW-6	1054	NM		probe stuck @ 8.00 ft.
YS-1	1138	14.65		
YS-2	1130	14.17		
YVS-3	1049	12.44		
YVS-3-60	1052	15.50		
YVS-3-90	1054	19.75		
MW-9	1135	14.79		
Additional Comments/Well Maintenance Requirements:				

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/16/14
 Weather: 79°F Sunny

Well ID: MW-12
 Sample ID: MW-12-0914
 Well Condition: Good
 Sampled By: Abdelghani Sebbar

PRE-PURGE INFORMATION

Initial Depth to Water* (ft) : 13.03
 Depth to Product* (ft) : NA
 Product Thickness (ft): NA
 Water Column (ft): 12.31
 water Volume in Well (gal): 2.03
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 1236

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Ded. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft):
 Tubing Inlet Depth* (ft): 22.50
 Total Well Depth* (feet): 25.40

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
1246	250	13.03		18.27	278	4.11	6.50	319.7	1.01	
1249	250	13.03		18.26	278	4.10	6.47	319.0	0.94	
1252	250	13.03		18.33	279	4.14	6.47	317.7	0.90	

SAMPLING INFORMATION

Sample ID	sample time	Analysis	Method	Container	No. of bottles	Preservative
MW-12-0914	1255	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH-Gas	NWTFPH-Gx	40 mL VOA Vial	3	HCl
		Arsenic	EPA 200.8	500 mL HDPE	1	HNO3

STABILIZATION RANGES

Dissolved Oxygen: +/- 10%
 Conductivity: +/- 10%
 Temperature: +/- 10%
 pH: +/- 0.1 unit
 Redox Potential: +/- 10%
 Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)

purge water is clear
 A

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
Project Number: 60241030-0200
Date: 09/10/14
Weather: 79 °F Sunny

Well ID: BG-90
Sample ID: BG-90-0914
Well Condition: Good
Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft): 18.68
Depth to Product* (ft): NA
Product Thickness (ft): NA
Water Column (ft): 72.32
water Volume in Well (gal): 11.86
Inner Casing Diameter (Inch): 2
Inner Casing Material: PVC
Start Purge Time: 1328 1709

Purge/Sample Method: low-flow
Purge/Sample Equipment: Ded. Bladder Pump
Sampling Tube Material: Polyethylene, Silicone
Screened Interval Depth Range* (ft): _____
Tubing Inlet Depth* (ft): _____
Total Well Depth* (feet): 91

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
<u>1330</u>	<u>250</u>	<u>19.29</u>		<u>17.21</u>	<u>254</u>	<u>1.55</u>	<u>6.95</u>	<u>285.7</u>		
<u>1719</u>	<u>250</u>	<u>19.15</u>		<u>18.49</u>	<u>258</u>	<u>1.94</u>	<u>7.20</u>	<u>266.4</u>	<u>7.38</u>	
<u>1722</u>	<u>250</u>	<u>19.15</u>		<u>18.38</u>	<u>258</u>	<u>1.78</u>	<u>7.25</u>	<u>262.8</u>	<u>6.45</u>	
<u>1725</u>	<u>250</u>	<u>19.15</u>		<u>18.29</u>	<u>259</u>	<u>1.64</u>	<u>7.28</u>	<u>260.5</u>	<u>5.97</u>	
<u>1728</u>	<u>250</u>	<u>19.15</u>		<u>18.41</u>	<u>260</u>	<u>1.49</u>	<u>7.34</u>	<u>256.2</u>	<u>5.25</u>	

SAMPLING INFORMATION

Sample ID	sample time	Analysis	Method	Container	No. of bottles	Preservative
BG-90-0914	<u>1730</u>	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH-Gas	NWAPPH-Gx	40 ml VOA Vial	<u>3</u>	<u>HCl</u>
		Arsenic	EPA 200.8	500 mL HDPE	<u>1</u>	<u>HNO3</u>

STABILIZATION RANGES

Dissolved Oxygen: +/- 10%
Conductivity: +/- 10%
Temperature: +/- 10 %
pH: +/- 0.1 unit
Redox Potential: +/- 10%
Turbidity: +/- 10%

USEFUL INFORMATION

* = Measured from top of inner casing
DTW - Depth to Water
Initial purge 15 minutes, then measure at 3 minute intervals
Water Levels Measured with an Electronic Water Level Meter
Field parameter meter calibration results are recorded in the field book.

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)

purge water is clear. pump stop
pump after 10 min. back to purge
a well @ the end of the day. After trouble shoot.

2" casing: 1 ft = 0.164 gal = 0.62 L
4" casing: 1 ft = 0.656 gal = 2.48 L
1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/16/14
 Weather: 80 °F Sunny

Well ID: BG-60
 Sample ID: BG-60-0914
 Well Condition: Good
 Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft): 16.75
 Depth to Product* (ft): NA
 Product Thickness (ft): NA
 Water Column (ft): 43.75
 water Volume in Well (gal): 7.17
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 1356

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Ded. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft): _____
 Tubing Inlet Depth* (ft): _____
 Total Well Depth* (feet): 60.50

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
1406	250	16.84		18.09	288	2.11	6.82	258.4	6.96	
1409	250	16.84		18.53	291	2.11	6.87	254.9	6.38	
1412	250	16.84		18.79	293	2.11	6.86	253.9	5.10	
1415	250	16.84		18.81	293	2.11	6.82	255.1	4.06	

SAMPLING INFORMATION

Sample ID	sample time	Analysis	Method	Container	No. of bottles	Preservative
BG-60-0914	1420	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH Gas	NWTPH-Gx	40 ml VOA Vial	3	HCl
		Arsenic	EPA 200.8	500 mL HDPE	1	HNO3

STABILIZATION RANGES

- Dissolved Oxygen: +/- 10%
- Conductivity: +/- 10%
- Temperature: +/- 10 %
- pH: +/- 0.1 unit
- Redox Potential: +/- 10%
- Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)

purge water is clear

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
Project Number: 60241030-0200
Date: 09/16/14
Weather: 79°F cloudy

Well ID: YVS-3
Sample ID: YVS-3-0914
Well Condition: Good
Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft): 12.44
Depth to Product* (ft): NA
Product Thickness (ft): NA
Water Column (ft): 16.06
water Volume in Well (gal): 2.63
Inner Casing Diameter (Inch): 2
Inner Casing Material: PVC
Start Purge Time: 1508

Purge/Sample Method: low-flow
Purge/Sample Equipment: Ded. Bladder Pump
Sampling Tube Material: Polyethylene, Silicone
Screened Interval Depth Range* (ft)
Tubing Inlet Depth* (ft)
Total Well Depth* (feet): 28.50

PURGING INFORMATION

Table with 11 columns: Time, purge rate (mL/min), depth to water (ft), volume purged (gal), Temp (°C), Conductivity (mS/m), Dissolved Oxygen (mg/L), pH (SI Unites), ORP (mV), Turbidity (NTU), Comments. Contains three rows of data from 1518 to 1524.

SAMPLING INFORMATION

Table with 7 columns: Sample ID, sample time, Analysis, Method, Container, No. of bottles, Preservative. Row 1: YVS-3-0914, 1525, PCE/Benzene, 8260 B, 40 ml VOA Vial, 3, HCl.

STABILIZATION RANGES

- Dissolved Oxygen: +/- 10%
Conductivity: +/- 10%
Temperature: +/- 10 %
pH: +/- 0.1 unit
Redox Potential: +/- 10%
Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)

purge water is clear
Arsenic is field filtered

USEFUL INFORMATION

* = Measured from top of inner casing
DTW - Depth to Water
Initial purge 15 minutes, then measure at 3 minute intervals
Water Levels Measured with an Electronic Water Level Meter
Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
4" casing: 1 ft = 0.656 gal = 2.48 L
1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/16/14
 Weather: 79°F cloudy

Well ID: YVS-3-60
 Sample ID: YVS-3-60-0914
 Well Condition: Good
 Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft): 15.54
 Depth to Product* (ft): NA
 Product Thickness (ft): NA
 Water Column (ft): 45.06
 water Volume in Well (gal): 7.39
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 1543

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Dev. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft): _____
 Tubing Inlet Depth* (ft): _____
 Total Well Depth* (feet): 60.60

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
1553	250	15.64		18.41	318	3.04	6.13	292.9	13.6	
1556	250	15.64		18.36	315	2.96	6.18	291.0	15.4	
1559	250	15.64		18.34	313	2.91	6.27	287.4	16.1	
1602	250	15.64		18.31	311	2.86	6.33	284.7	15.3	
1605	250	15.64		18.24	310	2.83	6.38	283.6	15.4	
1608	250	15.64		18.30	309	2.81	6.40	282.1	14.3	
1611	250	15.64		18.19	308	2.80	6.41	280.6	15.1	
1614	250	15.64		18.20	308	2.79	6.44	273.5	15.5	
1617	250	15.64		18.14	307	2.78	6.45	274.1	15.5	

SAMPLING INFORMATION

Sample ID	Sample Time	Analysis	Method	Container	No. of Bottles	Preservative
YVS-3-60-0914	1620	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH Gas	NWTPH-Gx	40 ml VOA Vial	3	HER
		Arsenic	EPA 200.8	500 mL HDPE	1	HNO3

STABILIZATION RANGES

- Dissolved Oxygen: +/- 10%
- Conductivity: +/- 10%
- Temperature: +/- 10%
- pH: +/- 0.1 unit
- Redox Potential: +/- 10%
- Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)

purge water is clear, turbidity unstable

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/16/14
 Weather: 79°F

Well ID: YVS-3-90
 Sample ID: YVS-3-90-0914
 Well Condition: Good
 Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft): 19.81
 Depth to Product* (ft): NA
 Product Thickness (ft): NA
 Water Column (ft): 70.69
 water Volume in Well (gal): 11.59
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 1629

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Ded. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft):
 Tubing Inlet Depth* (ft):
 Total Well Depth* (feet): 90.50

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
1639	250	19.83		18.69	229	3.81	6.71	274.6	15.2	
1642	250	19.83		18.						
1647	250	19.83		18.38	226	3.59	7.04	264.1	4.67	
1650	250	19.83		18.37	226	3.56	7.09	262.7	4.52	
1653	250	19.83		18.34	225	3.54	7.15	263.7	4.13	

SAMPLING INFORMATION

Sample ID	Sample Time	Analysis	Method	Container	No. of Bottles	Preservative
YVS-3-90-0914	1655	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH Gas	NWTPH-Gx	40 ml VOA Vial	3	HCl
		Arsenic	EPA 200.8	500 mL HDPE	1	HNO3

STABILIZATION RANGES

- Dissolved Oxygen: +/- 10%
- Conductivity: +/- 10%
- Temperature: +/- 10%
- pH: +/- 0.1 unit
- Redox Potential: +/- 10%
- Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)

purge water is clear.

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/17/14
 Weather: 69° F cloudy

Well ID: MW-6
 Sample ID: MW-6-0914
 Well Condition: Good
 Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft) : NM
 Depth to Product* (ft) : NA
 Product Thickness (ft): NA
 Water Column (ft): _____
 water Volume in Well (gal): _____
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 0940

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Ded. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft) _____
 Tubing Inlet Depth* (ft): _____
 Total Well Depth* (feet): NM

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
0950	250	NM		19.16	709	3.97	6.32	341.7	0.93	
0953	250	NM		19.18	711	3.84	6.25	335.8	0.76	
0956	250	NM		19.20	712	3.76	6.17	335.2	0.48	

SAMPLING INFORMATION

Sample ID	Sample Time	Analysis	Method	Container	No. of Bottles	Preservative
MW-6-0914	1000	PCE/Benzene	8260 B	40 ml VOA Vial	3 X 3	HCl
		TPH Gas	NWTPH-Gx	40 ml VOA Vial	3 X 3	HCl
		Arsenic	EPA 200.8	500 mL HDPE	1 X 3	HNO3

STABILIZATION RANGES

Dissolved Oxygen: +/- 10%
 Conductivity: +/- 10%
 Temperature: +/- 10 %
 pH: +/- 0.1 unit
 Redox Potential: +/- 10%
 Turbidity: +/- 10%

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)
 DTW - NM due to the pump stuck in bottom of the well.
 purge water is clear. Arsenic is field filtered.
 collected MS/MSD.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/17/14
 Weather: 76°F partly sunny

Well ID: YS-1
 Sample ID: YS-1-0914
 Well Condition: Good
 Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft): 14.62
 Depth to Product* (ft): NA
 Product Thickness (ft): NA
 Water Column (ft): 6.38
 water Volume in Well (gal): 1.04
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 1043

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Ded. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft): _____
 Tubing Inlet Depth* (ft): _____
 Total Well Depth* (feet): 21

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
1053	250	14.64		20.50	354	6.04	6.07	322.4	8.99	
1056	250	14.64		19.82	270	6.33	5.94	329.9	5.47	
1059	250	14.64		19.52	220	6.39	5.92	330.1	4.15	
1102	250	14.64		19.45	201	6.38	5.95	328.0	3.17	
1105	250	14.64		19.44	192	6.38	5.97	327.1	1.60	
1108	250	14.64		19.43	188	6.37	5.99	326.9	0.95	

SAMPLING INFORMATION

Sample ID	sample time	Analysis	Method	Container	No. of bottles	Preservative
YS-1-0914	1110	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH Gas	NWTPH-Gx	40 ml VOA Vial	3	HCl
		Arsenic	EPA 200.8	500 mL HDPE	1	HNO3

STABILIZATION RANGES
 Dissolved Oxygen: +/- 10%
 Conductivity: +/- 10%
 Temperature: +/- 10 %
 pH: +/- 0.1 unit
 Redox Potential: +/- 10%
 Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)
purge water is clear
Arsenic is field filtered

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/17/14
 Weather: 73°F cloudy

Well ID: YVS-1b
 Sample ID: YVS-1b-0914
 Well Condition: Good
 Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft): 11.40
 Depth to Product* (ft): NA
 Product Thickness (ft): NA
 Water Column (ft): 14.6
 water Volume in Well (gal): 2.39
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 1133

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Ded. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft): _____
 Tubing Inlet Depth* (ft): _____
 Total Well Depth* (feet): 26

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
1143	250	11.42		18.16	463	4.03	6.19	328.4	12.8	
1146	250	11.42		18.10	446	3.97	6.29	321.6	9.19	
1149	250	11.42		18.11	445	3.95	6.32	319.8	6.12	
1152	250	11.42		18.10	444	3.95	6.35	318.1	5.19	
1155	250	11.42		18.11	441	3.95	6.37	316.5	3.34	

SAMPLING INFORMATION

Sample ID	sample time	Analysis	Method	Container	No. of bottles	Preservative
YVS-1b-0914	1200	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH Gas	NWTPH-Gx	40 ml VOA Vial	3	HCl
		Arsenic	EPA 200.8	500 mL HDPE	1	HNO3

STABILIZATION RANGES
 Dissolved Oxygen: +/- 10%
 Conductivity: +/- 10%
 Temperature: +/- 10%
 pH: +/- 0.1 unit
 Redox Potential: +/- 10%
 Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)
purge water is cloudy , and very smelly (like rotten egg)
Arsenic is field filtered.

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

LOW-FLOW GROUND WATER SAMPLING FORM

Project Name: Yakima Valley Spray YVS
 Project Number: 60241030-0200
 Date: 09/17/14
 Weather: 79°F partly sunny

Well ID: YVS-2
 Sample ID: YVS-2-0914
 Well Condition: Good
 Sampled By: AS

PRE-PURGE INFORMATION

Initial Depth to Water* (ft) : 11.25
 Depth to Product* (ft) : NA
 Product Thickness (ft): NA
 Water Column (ft): 15.25
 water Volume in Well (gal): 2.50
 Inner Casing Diameter (Inch): 2
 Inner Casing Material: PVC
 Start Purge Time: 1222

Purge/Sample Method: low-flow
 Purge/Sample Equipment: Ded. Bladder Pump
 Sampling Tube Material: Polyethylene, Silicone
 Screened Interval Depth Range* (ft) _____
 Tubing Inlet Depth* (ft): _____
 Total Well Depth* (feet): 26.50

PURGING INFORMATION

Time	purge rate (mL/min)	depth to water (ft)	volume purged (gal)	Temp (°C)	Conductivity (mS/m)	Dissolved Oxygen (mg/L)	pH (SI Unites)	ORP mV	Turbidity (NTU)	Comments
1232	250	11.27		19.98	438	1.08	5.99	314.4	4.59	
1235	250	11.27		20.02	433	1.05	5.96	317.1	3.29	
1238	250	11.27		20.03	431	1.03	5.97	315.4	2.66	
1241	250	11.27		20.05	430	1.01	5.95	314.2	2.09	
1241										

SAMPLING INFORMATION

Sample ID	sample time	Analysis	Method	Container	No. of bottles	Preservative
YVS-2-0914	1245	PCE/Benzene	8260 B	40 ml VOA Vial	3	HCl
		TPH Gas	NWTPH-Gx	40 ml VOA Vial	3	HCl
		Arsenic	EPA 200.8	500 mL HDPE	1	HNO3

STABILIZATION RANGES

Dissolved Oxygen: +/- 10%
 Conductivity: +/- 10%
 Temperature: +/- 10 %
 pH: +/- 0.1 unit
 Redox Potential: +/- 10%
 Turbidity: +/- 10%

COMMENTS & OBSERVATIONS: (slow recharge, turbidity, odor, sheen, PID readings)

purge water is clear.
collected duplicate YVS-20-0914 @ 1330
Arsenic is Field Filtered

USEFUL INFORMATION

* = Measured from top of inner casing
 DTW - Depth to Water
 Initial purge 15 minutes, then measure at 3 minute intervals
 Water Levels Measured with an Electronic Water Level Meter
 Field parameter meter calibration results are recorded in the field book.

2" casing: 1 ft = 0.164 gal = 0.62 L
 4" casing: 1 ft = 0.656 gal = 2.48 L
 1 gal = 3785.4 mL

Field Activity Log

Page: 1 of 1

Project Name: YVS -
 Project Number:
 Field Activity: Semi-Annual GW Sampling
 Completed By: Abdelghann Selham
 Date: 09/16/14
 Weather: Sunny 88°F
 Personnel on site: Elham Selham

- 1000: Arrived to the site, Met with U-haul manager to let him know about being on site and will sample wells in U-haul parking lot.
- 1015: Filled out H&S tailgate sheet, put on PPE
- 1020: started gauging site wide wells
- 1145: Finished gauging and started calibrating equipment. YSI and turbidimeter.
- 1225: started setting up on MW-12.
- 1236: Began purging, water is clear.
- 1246: started recording parameters.
- 1255: Began sampling.
- 1328: started purging on BG-90, water is clear
 After 10 min purging pump stop pumping, troubleshoot a pump moved on to next well.
- 1356: Began purging on BG-60, water is clear.
- 1406: started recording parameters.
- 1420: Began sampling.
- 1508: started purging on YVS-3, water is clear.
- 1518: began recording parameter.
- 1525: started sampling.
- 1545: Began purging YVS-3-60, water is clear.
- 1553: started collecting parameters, turbidity unstable.
- 1620: Began sampling.
- 1629: started purging on YVS-3-90, water is clear.
- 1639: Began recording parameters,
- 1655: started sampling.
- 1700: Began trouble shooting BG-90 pump.
- 1909: started purging on BG-90 - after 10 min began recording parameters.
- 1730: Began sampling - disposed purge water
- 1800: Wft a site. Abdelghann Selham

Field Activity Log

Page: 1 of 1

Project Name: YVS.
 Project Number:
 Field Activity: Semi-Annual GW Sampling
 Completed By: Abdelghani Soltan
 Date: 09/17/14
 Weather: partly cloudy 65-80°F
 Personnel on site: Ghani Soltan

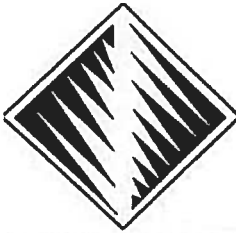
0845: Arrived to the site, Filled out H&S tailgate sheet.
 0900: started calibrating equipment YSI and turbidimeter.
 0930: Began setting up on MW-6
 0940: started purging on MW-6, water is clear.
 0950: Began recording parameters.
 1000: started sampling, also collected MS/MSD.
 1043: Began purging on VS-1, water is clear.
 1053: started recording parameters.
 1110: Began sampling.
 1133: started purging on YVS-1b, water is cloudy.
 1143: Began recording parameters
 1200: started sampling.
 1222: Began purging on YVS-2, water is clear.
 1232: started recording parameters.
 1245: Began sampling, also collected duplicate
 YVS-20-0914 @ 1330.
 1315: started packing up, disposed purge water
 generated. total purge water 55 gal or 1 full
 drum, closed firmly and labeled ready for pick up.
 1345: left a site to feeder location to packed
 samples into cooler with ice and filled out CUC
 and shipped a cooler to PACE in Minneapolis, Mn.

Abdelghani Soltan

Equipment Calibration Log

Project Name: YVS Field Activity: Semi-Annual GW Sampling Page 1 of 1
 Project No.: Weather: Sunny 75-88°F

Circle or Write in Type/Equipment Model	Serial No.	Owned or Rented	Calibrated By	Date	Time	Parameter Calibrated and Calibration Standard	Calibration Pass?	Comments/Notes
YSI-556	02009 02 AD	Owned	AS	9/16/14	1145	DO Atmospheric Pressure: 731.6 DO Cal Reading: 8.44 mg/L	yes	
						pH pH 4.0 Initial pH reading: 4.07 pH 10.0 Initial pH reading: 10.05 pH 7.0 Initial pH reading: 6.95 Specific Conductivity 1409	yes	
Turbidity Meter (HACH or LaMotte)	1111000 14008	Owned	AS	9/16/14	1200	Spec Conductivity: 1356 (µS/cm) or mS/cm Turbidity Turbidity Standards: 10-20-100-800 NTU	yes	
						Isobutylene 100 ppm VOC: Fresh Air Calibration:		
YSI-556	Same AS above	Owned	AS	9/17/14	0900	DO Atmospheric Pressure: 726.7 DO Cal Reading: 8.76 mg/L	yes	
						pH pH 4.0 Initial pH reading: 4.07 pH 10.0 Initial pH reading: 10.02 pH 7.0 Initial pH reading: 6.92 Specific Conductivity 1409	yes	
Turbidity Meter (HACH or LaMotte)	Same as above	Owned	AS	9/17/14	0915	Spec Conductivity: 1269 (µS/cm) or mS/cm Turbidity Turbidity Standards: 10-20-100-800 NTU	yes	
						Isobutylene 100 ppm VOC: Fresh Air Calibration:		
YSI-556		Owned				DO Atmospheric Pressure: <u> </u> DO Cal Reading: <u> </u> mg/L		
						pH pH 4.0 Initial pH reading: <u> </u> pH 10.0 Initial pH reading: <u> </u> pH 7.0 Initial pH reading: <u> </u> Specific Conductivity <u> </u>		
Turbidity Meter (HACH or LaMotte)		Owned				Spec Conductivity: <u> </u> µS/cm or mS/cm Turbidity Turbidity Standards: <u> </u>		
						Isobutylene 100 ppm VOC: Fresh Air Calibration:		
PID		Owned				VOC		



FIELD ENVIRONMENTAL INSTRUMENTS, INC.

www.fieldenvironmental.com

301 Brushton Avenue
Suite A
Pittsburgh PA 15221
800-393-4009 Toll Free
(412) 436-2600 Local
(412) 436-2616 Fax

Bladder Pump Calibration Certificate

Controller Testing:

Refill Time sec

Discharge Time sec

Throttle psi

Regulator Testing:

Max Regulator PSI
Regulator PSI Setting

Controller
S/N

▼

Solenoid Function Check

Max PSI Achieved

Air Source
S/N

▼

mL per cycle

▼

Pump Model
S/N
Order #

▼

Portable Pump decontaminated and cleaned

Calibrated By

▼

Date of Calibration

All calibrations performed by Field Environmental Instruments conform to manufacturer's specifications.
Any problems must be reported to Field Environmental within 24 hours of receiving equipment.

Daily Tailgate H&S Meeting Attendance Sheet

AECOM Project No.: _____

Project Activities: Smi-Annual C/W

Project Name: YVS

Sampling

Presented By: Abdelghani Selbame

Date: 09/16/14

Topics Discussed:	Client Specific Topics:
<input checked="" type="checkbox"/> Contents of Site HASP	<input type="checkbox"/>
<input checked="" type="checkbox"/> Review JSAs/THAs	<input type="checkbox"/>
<input checked="" type="checkbox"/> Stop Work Authority	<input type="checkbox"/>
<input checked="" type="checkbox"/> Site Safety Officer: <u>Abdelghani Selbame</u>	<input type="checkbox"/>

Required PPE:

<input checked="" type="checkbox"/> Steel Toe Boots <input checked="" type="checkbox"/> Hard Hat <input checked="" type="checkbox"/> Traffic Vest <input checked="" type="checkbox"/> Safety Glasses <input checked="" type="checkbox"/> Nitrile Gloves <input type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Long Sleeves <input checked="" type="checkbox"/> Long Pants <input checked="" type="checkbox"/> Knee Pads <input type="checkbox"/> Other:	Emergency Procedures: Meeting Location: <u>Uhaul office</u> Nearest Hospital: <u>Yakima Medical center</u>	General Housekeeping: <input type="checkbox"/> Clean as We Go <input checked="" type="checkbox"/> Location to Store Drums: <u>inside Uhaul.</u> Weather: <u>Sunny 88°F.</u>
	Safety Equipment Locations: <input checked="" type="checkbox"/> First Aid Kit: <input checked="" type="checkbox"/> Eye Wash Station: <input checked="" type="checkbox"/> Fire Extinguisher:	Traffic Control Plan: <input checked="" type="checkbox"/> Cones/Barricades <input type="checkbox"/> Other:
	Driving: <input checked="" type="checkbox"/> Accidents are costly <input checked="" type="checkbox"/> Back up safely <input checked="" type="checkbox"/> Cell phone use not permitted	Physical Hazards: <input checked="" type="checkbox"/> Slips, Trips and Falls <input checked="" type="checkbox"/> Safe Lifting Technique <input checked="" type="checkbox"/> Pinch Points <input checked="" type="checkbox"/> Biological <input type="checkbox"/> Other:
	Contaminants of Concern: <input checked="" type="checkbox"/> Petroleum Products <input checked="" type="checkbox"/> Other: <u>VOCS, Metals</u>	<input type="checkbox"/> Are there any preexisting physical conditions that would prevent field staff from performing their assigned tasks <input checked="" type="checkbox"/> All Onsite Equipment / Vehicles Inspected Prior to Work

Afternoon Safety Break Topics: _____

Site Specific Hazards: Traffic

Attendees:

Name	Signature	Company
<u>Abdelghani Selbame</u>	<u>Abdelghani Selbame</u>	<u>AECOM</u>
_____	_____	_____
_____	_____	_____

Daily Tailgate H&S Meeting Attendance Sheet

AECOM Project No.: _____

Project Activities: Semi-Annual B/W

Project Name: YVS

Sampling

Presented By: Abdelghani Sebbae

Date: 09/17/14

Topics Discussed:

Client Specific Topics:

- Contents of Site HASP
- Review JSAs/THAs
- Stop Work Authority
- Site Safety Officer: Abdelghani Sebbae

-
-
-

Required PPE:

- Steel Toe Boots
- Hard Hat
- Traffic Vest
- Safety Glasses
- Nitrile Gloves
- Hearing Protection
- Long Sleeves
- Long Pants
- Knee Pads
- Other:

- Emergency Procedures:**
- Meeting Location: U-head Front building
- Nearest Hospital: Yakima Hospital
- Safety Equipment Locations:**
- First Aid Kit:
 - Eye Wash Station:
 - Fire Extinguisher:

- General Housekeeping:**
- Clean as We Go
 - Location to Store Drums: inside building
- Weather:**
partly cloudy 65-88°F
- Traffic Control Plan:**
- Cones/Barricades
 - Other:

- Contaminants of Concern:**
- Petroleum Products
 - Other: VOCs - Metals

- Driving:**
- Accidents are costly
 - Back up safely
 - Cell phone use not permitted

- Physical Hazards:**
- Slips, Trips and Falls
 - Safe Lifting Technique
 - Pinch Points
 - Biological
 - Other:

- Fitness for Duty:**
- Are there any preexisting physical conditions that would prevent field staff from performing their assigned tasks

- All Onsite Equipment / Vehicles Inspected Prior to Work

Afternoon Safety Break Topics: _____

Site Specific Hazards: Traffic

Attendees:

Name	Signature	Company
<u>Abdelghani Sebbae</u>	<u>Abdelghani Sebbae</u>	<u>AECOM</u>
_____	_____	_____
_____	_____	_____

Attachment B

**Laboratory Analytical
Results and Data
Validation Report**

October 03, 2014

Jason Palmer
AECOM
710 2nd Ave, Suite 1000
Seattle, WA 98108

RE: Project: 60241030-0200 Yakima Valley Sp
Pace Project No.: 10282116

Dear Jason Palmer:

Enclosed are the analytical results for sample(s) received by the laboratory on September 18, 2014. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Carol Davy
carol.davy@pacelabs.com
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414

A2LA Certification #: 2926.01

Alaska Certification #: UST-078

Alaska Certification #MN00064

Alabama Certification #40770

Alabama Certification #40770

Arizona Certification #: AZ-0014

Arkansas Certification #: 88-0680

California Certification #: 01155CA

Colorado Certification #Pace

Connecticut Certification #: PH-0256

EPA Region 8 Certification #: 8TMS-L

Florida/NELAP Certification #: E87605

Guam Certification #: Pace

Georgia Certification #: 959

Idaho Certification #: MN00064

Hawaii Certification #MN00064

Illinois Certification #: 200011

Indiana Certification#C-MN-01

Iowa Certification #: 368

Kansas Certification #: E-10167

Kentucky Dept of Envi. Protection - DW #90062

Kentucky Dept of Envi. Protection - WW #:90062

Louisiana DEQ Certification #: 3086

Louisiana DHH #: LA140001

Maine Certification #: 2013011

Maryland Certification #: 322

Michigan DEPH Certification #: 9909

Minnesota Certification #: 027-053-137

Mississippi Certification #: Pace

Montana Certification #: MT0092

Nevada Certification #: MN_00064

Nebraska Certification #: Pace

New Jersey Certification #: MN-002

New Jersey Certification #: MN-002

New York Certification #: 11647

North Carolina Certification #: 530

North Carolina State Public Health #: 27700

North Dakota Certification #: R-036

Ohio EPA #: 4150

Ohio VAP Certification #: CL101

Oklahoma Certification #: 9507

Oregon Certification #: MN200001

Oregon Certification #: MN300001

Pennsylvania Certification #: 68-00563

Puerto Rico Certification

Saipan (CNMI) #:MP0003

South Carolina #:74003001

Texas Certification #: T104704192

Tennessee Certification #: 02818

Utah Certification #: MN000642013-4

Virginia DGS Certification #: 251

Virginia/VELAP Certification #: Pace

Washington Certification #: C486

Wisconsin Certification #: 999407970

West Virginia Certification #: 382

West Virginia DHHR #:9952C

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10282116001	MW-12-0914	Water	09/16/14 12:55	09/18/14 10:00
10282116002	BG-90-0914	Water	09/16/14 17:30	09/18/14 10:00
10282116003	BG-60-0914	Water	09/16/14 14:20	09/18/14 10:00
10282116004	YVS-3-0914	Water	09/16/14 15:25	09/18/14 10:00
10282116005	YVS-3-60-0914	Water	09/16/14 16:20	09/18/14 10:00
10282116006	YVS-3-90-0914	Water	09/16/14 16:55	09/18/14 10:00
10282116007	MW-6-0914	Water	09/17/14 10:00	09/18/14 10:00
10282116008	YS-1-0914	Water	09/17/14 11:10	09/18/14 10:00
10282116009	YVS-1b-0914	Water	09/17/14 12:00	09/18/14 10:00
10282116010	YVS-2-0914	Water	09/17/14 12:45	09/18/14 10:00
10282116011	YVS-20-0914	Water	09/17/14 13:30	09/18/14 10:00
10282116012	TB-0914	Water	09/16/14 00:00	09/18/14 10:00

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10282116001	MW-12-0914	EPA 8260	SH2	4	PASI-M
10282116002	BG-90-0914	EPA 8260	SH2	4	PASI-M
10282116003	BG-60-0914	EPA 8260	SH2	4	PASI-M
10282116004	YVS-3-0914	NWTPH-Gx/8021	LLC	2	PASI-M
		EPA 200.8	TT3	1	PASI-M
		EPA 8260	SH2	5	PASI-M
10282116005	YVS-3-60-0914	EPA 8260	SH2	4	PASI-M
10282116006	YVS-3-90-0914	EPA 8260	SH2	4	PASI-M
10282116007	MW-6-0914	NWTPH-Gx/8021	LLC	2	PASI-M
		EPA 200.8	TT3	1	PASI-M
		EPA 8260	AJC	5	PASI-M
10282116008	YS-1-0914	NWTPH-Gx/8021	LLC	2	PASI-M
		EPA 200.8	TT3	1	PASI-M
		EPA 8260	AJC	5	PASI-M
10282116009	YVS-1b-0914	NWTPH-Gx/8021	LLC	2	PASI-M
		EPA 200.8	TT3	1	PASI-M
		EPA 8260	AJC	5	PASI-M
10282116010	YVS-2-0914	NWTPH-Gx/8021	LLC	2	PASI-M
		EPA 200.8	TT3	1	PASI-M
		EPA 8260	AJC	5	PASI-M
10282116011	YVS-20-0914	NWTPH-Gx/8021	LLC	2	PASI-M
		EPA 200.8	TT3	1	PASI-M
		EPA 8260	AJC	5	PASI-M
10282116012	TB-0914	NWTPH-Gx/8021	LLC	2	PASI-M
		EPA 8260	SH2	5	PASI-M

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Method: NWTPH-Gx/8021

Description: NWTPH-Gx GCV

Client: AECOM Washington

Date: October 03, 2014

General Information:

7 samples were analyzed for NWTPH-Gx/8021. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

H1: Analysis conducted outside the recognized method holding time.

- TB-0914 (Lab ID: 10282116012)
- YVS-3-0914 (Lab ID: 10282116004)

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: 60241030-0200 Yakima Valley Sp
Pace Project No.: 10282116

Method: EPA 200.8
Description: 200.8 MET ICPMS, Dissolved
Client: AECOM Washington
Date: October 03, 2014

General Information:

6 samples were analyzed for EPA 200.8. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 200.8 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Method: EPA 8260

Description: 8260 VOC

Client: AECOM Washington

Date: October 03, 2014

General Information:

12 samples were analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/28633

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10281962007

M1: Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

- MS (Lab ID: 1797350)
 - Benzene
- MSD (Lab ID: 1797351)
 - Benzene

QC Batch: MSV/28659

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10282116007

M1: Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

- MS (Lab ID: 1796681)
 - Benzene
- MSD (Lab ID: 1796682)
 - Benzene

Additional Comments:

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Method: EPA 8260

Description: 8260 VOC

Client: AECOM Washington

Date: October 03, 2014

Analyte Comments:

QC Batch: MSV/28633

E: Analyte concentration exceeded the calibration range. The reported result is estimated.

- MS (Lab ID: 1797350)
 - Benzene
- MSD (Lab ID: 1797351)
 - Benzene

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Sample: MW-12-0914		Lab ID: 10282116001		Collected: 09/16/14 12:55		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC		Analytical Method: EPA 8260							
Tetrachloroethene	36.9 ug/L		1.0	0.16	1		09/22/14 19:27	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	100 %.		75-125		1		09/22/14 19:27	17060-07-0	
Toluene-d8 (S)	102 %.		75-125		1		09/22/14 19:27	2037-26-5	
4-Bromofluorobenzene (S)	104 %.		75-125		1		09/22/14 19:27	460-00-4	

Sample: BG-90-0914		Lab ID: 10282116002		Collected: 09/16/14 17:30		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC		Analytical Method: EPA 8260							
Tetrachloroethene	3.6 ug/L		1.0	0.16	1		09/22/14 19:41	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	101 %.		75-125		1		09/22/14 19:41	17060-07-0	
Toluene-d8 (S)	102 %.		75-125		1		09/22/14 19:41	2037-26-5	
4-Bromofluorobenzene (S)	106 %.		75-125		1		09/22/14 19:41	460-00-4	

Sample: BG-60-0914		Lab ID: 10282116003		Collected: 09/16/14 14:20		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC		Analytical Method: EPA 8260							
Tetrachloroethene	21.4 ug/L		1.0	0.16	1		09/22/14 19:55	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	100 %.		75-125		1		09/22/14 19:55	17060-07-0	
Toluene-d8 (S)	103 %.		75-125		1		09/22/14 19:55	2037-26-5	
4-Bromofluorobenzene (S)	107 %.		75-125		1		09/22/14 19:55	460-00-4	

Sample: YVS-3-0914		Lab ID: 10282116004		Collected: 09/16/14 15:25		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx/8021							
TPH as Gas	ND ug/L		100	50.0	1		10/01/14 11:50		H1
Surrogates									
a,a,a-Trifluorotoluene (S)	102 %.		70-125		1		10/01/14 11:50	98-08-8	
200.8 MET ICPMS, Dissolved		Analytical Method: EPA 200.8 Preparation Method: EPA 200.8							
Arsenic, Dissolved	ND ug/L		0.50	0.25	1	09/30/14 13:07	10/02/14 21:33	7440-38-2	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Sample: YVS-3-0914		Lab ID: 10282116004		Collected: 09/16/14 15:25		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC Analytical Method: EPA 8260									
Benzene	ND	ug/L	1.0	0.15	1		09/22/14 20:10	71-43-2	
Tetrachloroethene	1.4	ug/L	1.0	0.16	1		09/22/14 20:10	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	99 %		75-125		1		09/22/14 20:10	17060-07-0	
Toluene-d8 (S)	103 %		75-125		1		09/22/14 20:10	2037-26-5	
4-Bromofluorobenzene (S)	107 %		75-125		1		09/22/14 20:10	460-00-4	

Sample: YVS-3-60-0914		Lab ID: 10282116005		Collected: 09/16/14 16:20		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC Analytical Method: EPA 8260									
Tetrachloroethene	32.3	ug/L	1.0	0.16	1		09/22/14 20:24	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	100 %		75-125		1		09/22/14 20:24	17060-07-0	
Toluene-d8 (S)	104 %		75-125		1		09/22/14 20:24	2037-26-5	
4-Bromofluorobenzene (S)	108 %		75-125		1		09/22/14 20:24	460-00-4	

Sample: YVS-3-90-0914		Lab ID: 10282116006		Collected: 09/16/14 16:55		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC Analytical Method: EPA 8260									
Tetrachloroethene	ND	ug/L	1.0	0.16	1		09/22/14 20:38	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	102 %		75-125		1		09/22/14 20:38	17060-07-0	
Toluene-d8 (S)	104 %		75-125		1		09/22/14 20:38	2037-26-5	
4-Bromofluorobenzene (S)	110 %		75-125		1		09/22/14 20:38	460-00-4	

Sample: MW-6-0914		Lab ID: 10282116007		Collected: 09/17/14 10:00		Received: 09/18/14 10:00		Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV Analytical Method: NWTPH-Gx/8021									
TPH as Gas	ND	ug/L	100	50.0	1		10/01/14 13:50		
Surrogates									
a,a,a-Trifluorotoluene (S)	103 %		70-125		1		10/01/14 13:50	98-08-8	
200.8 MET ICPMS, Dissolved Analytical Method: EPA 200.8 Preparation Method: EPA 200.8									
Arsenic, Dissolved	ND	ug/L	0.50	0.25	1	09/30/14 13:07	10/02/14 21:36	7440-38-2	

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ANALYTICAL RESULTS

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Sample: MW-6-0914 Lab ID: 10282116007 Collected: 09/17/14 10:00 Received: 09/18/14 10:00 Matrix: Water									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC Analytical Method: EPA 8260									
Benzene	ND	ug/L	1.0	0.15	1		09/23/14 11:10	71-43-2	M1
Tetrachloroethene	5.7	ug/L	1.0	0.16	1		09/23/14 11:10	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	94	%	75-125		1		09/23/14 11:10	17060-07-0	
Toluene-d8 (S)	102	%	75-125		1		09/23/14 11:10	2037-26-5	
4-Bromofluorobenzene (S)	106	%	75-125		1		09/23/14 11:10	460-00-4	

Sample: YS-1-0914 Lab ID: 10282116008 Collected: 09/17/14 11:10 Received: 09/18/14 10:00 Matrix: Water									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV Analytical Method: NWTPH-Gx/8021									
TPH as Gas	ND	ug/L	100	50.0	1		10/01/14 13:30		
Surrogates									
a,a,a-Trifluorotoluene (S)	104	%	70-125		1		10/01/14 13:30	98-08-8	
200.8 MET ICPMS, Dissolved Analytical Method: EPA 200.8 Preparation Method: EPA 200.8									
Arsenic, Dissolved	0.58	ug/L	0.50	0.25	1	09/30/14 13:07	10/03/14 10:32	7440-38-2	
8260 VOC Analytical Method: EPA 8260									
Benzene	ND	ug/L	1.0	0.15	1		09/23/14 17:50	71-43-2	
Tetrachloroethene	ND	ug/L	1.0	0.16	1		09/23/14 17:50	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	96	%	75-125		1		09/23/14 17:50	17060-07-0	
Toluene-d8 (S)	102	%	75-125		1		09/23/14 17:50	2037-26-5	
4-Bromofluorobenzene (S)	105	%	75-125		1		09/23/14 17:50	460-00-4	

Sample: YVS-1b-0914 Lab ID: 10282116009 Collected: 09/17/14 12:00 Received: 09/18/14 10:00 Matrix: Water									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV Analytical Method: NWTPH-Gx/8021									
TPH as Gas	ND	ug/L	100	50.0	1		10/01/14 13:10		
Surrogates									
a,a,a-Trifluorotoluene (S)	103	%	70-125		1		10/01/14 13:10	98-08-8	
200.8 MET ICPMS, Dissolved Analytical Method: EPA 200.8 Preparation Method: EPA 200.8									
Arsenic, Dissolved	0.78	ug/L	0.50	0.25	1	09/30/14 13:07	10/03/14 10:35	7440-38-2	
8260 VOC Analytical Method: EPA 8260									
Benzene	ND	ug/L	1.0	0.15	1		09/23/14 18:05	71-43-2	
Tetrachloroethene	30.3	ug/L	1.0	0.16	1		09/23/14 18:05	127-18-4	

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ANALYTICAL RESULTS

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Sample: YVS-1b-0914 Lab ID: 10282116009 Collected: 09/17/14 12:00 Received: 09/18/14 10:00 Matrix: Water									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC Analytical Method: EPA 8260									
<i>Surrogates</i>									
1,2-Dichloroethane-d4 (S)	96 %.		75-125		1		09/23/14 18:05	17060-07-0	
Toluene-d8 (S)	103 %.		75-125		1		09/23/14 18:05	2037-26-5	
4-Bromofluorobenzene (S)	107 %.		75-125		1		09/23/14 18:05	460-00-4	

Sample: YVS-2-0914 Lab ID: 10282116010 Collected: 09/17/14 12:45 Received: 09/18/14 10:00 Matrix: Water									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV Analytical Method: NWTPH-Gx/8021									
TPH as Gas	ND ug/L		100	50.0	1		10/01/14 12:30		
<i>Surrogates</i>									
a,a,a-Trifluorotoluene (S)	103 %.		70-125		1		10/01/14 12:30	98-08-8	
200.8 MET ICPMS, Dissolved Analytical Method: EPA 200.8 Preparation Method: EPA 200.8									
Arsenic, Dissolved	ND ug/L		0.50	0.25	1	09/30/14 13:07	10/03/14 10:38	7440-38-2	
8260 VOC Analytical Method: EPA 8260									
Benzene	ND ug/L		1.0	0.15	1		09/23/14 18:19	71-43-2	
Tetrachloroethene	13.3 ug/L		1.0	0.16	1		09/23/14 18:19	127-18-4	
<i>Surrogates</i>									
1,2-Dichloroethane-d4 (S)	97 %.		75-125		1		09/23/14 18:19	17060-07-0	
Toluene-d8 (S)	104 %.		75-125		1		09/23/14 18:19	2037-26-5	
4-Bromofluorobenzene (S)	105 %.		75-125		1		09/23/14 18:19	460-00-4	

Sample: YVS-20-0914 Lab ID: 10282116011 Collected: 09/17/14 13:30 Received: 09/18/14 10:00 Matrix: Water									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV Analytical Method: NWTPH-Gx/8021									
TPH as Gas	ND ug/L		100	50.0	1		10/01/14 12:50		
<i>Surrogates</i>									
a,a,a-Trifluorotoluene (S)	105 %.		70-125		1		10/01/14 12:50	98-08-8	
200.8 MET ICPMS, Dissolved Analytical Method: EPA 200.8 Preparation Method: EPA 200.8									
Arsenic, Dissolved	ND ug/L		0.50	0.25	1	09/30/14 13:07	10/03/14 10:40	7440-38-2	
8260 VOC Analytical Method: EPA 8260									
Benzene	ND ug/L		1.0	0.15	1		09/23/14 18:33	71-43-2	
Tetrachloroethene	13.1 ug/L		1.0	0.16	1		09/23/14 18:33	127-18-4	
<i>Surrogates</i>									
1,2-Dichloroethane-d4 (S)	96 %.		75-125		1		09/23/14 18:33	17060-07-0	

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ANALYTICAL RESULTS

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Sample: YVS-20-0914		Lab ID: 10282116011		Collected: 09/17/14 13:30	Received: 09/18/14 10:00	Matrix: Water			
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 VOC		Analytical Method: EPA 8260							
Surrogates									
Toluene-d8 (S)	103 %.		75-125		1		09/23/14 18:33	2037-26-5	
4-Bromofluorobenzene (S)	104 %.		75-125		1		09/23/14 18:33	460-00-4	

Sample: TB-0914		Lab ID: 10282116012		Collected: 09/16/14 00:00	Received: 09/18/14 10:00	Matrix: Water			
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx/8021							
TPH as Gas	ND ug/L		100	50.0	1		10/01/14 12:10		H1
Surrogates									
a,a,a-Trifluorotoluene (S)	102 %.		70-125		1		10/01/14 12:10	98-08-8	
8260 VOC		Analytical Method: EPA 8260							
Benzene	ND ug/L		1.0	0.15	1		09/22/14 17:47	71-43-2	
Tetrachloroethene	ND ug/L		1.0	0.16	1		09/22/14 17:47	127-18-4	
Surrogates									
1,2-Dichloroethane-d4 (S)	101 %.		75-125		1		09/22/14 17:47	17060-07-0	
Toluene-d8 (S)	103 %.		75-125		1		09/22/14 17:47	2037-26-5	
4-Bromofluorobenzene (S)	107 %.		75-125		1		09/22/14 17:47	460-00-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: 60241030-0200 Yakima Valley Sp
Pace Project No.: 10282116

QC Batch: GCV/12672 Analysis Method: NWTPH-Gx/8021
QC Batch Method: NWTPH-Gx/8021 Analysis Description: NWTPH-Gx/8021B Water
Associated Lab Samples: 10282116004, 10282116007, 10282116008, 10282116009, 10282116010, 10282116011, 10282116012

METHOD BLANK: 1801747 Matrix: Water
Associated Lab Samples: 10282116004, 10282116007, 10282116008, 10282116009, 10282116010, 10282116011, 10282116012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	10/01/14 11:30	
a,a,a-Trifluorotoluene (S)	%.	104	70-125	10/01/14 11:30	

METHOD BLANK: 1801752 Matrix: Water
Associated Lab Samples: 10282116004, 10282116007, 10282116008, 10282116009, 10282116010, 10282116011, 10282116012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	10/01/14 15:10	
a,a,a-Trifluorotoluene (S)	%.	106	70-125	10/01/14 15:10	

LABORATORY CONTROL SAMPLE & LCSD: 1801748 1801749

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	1030	1020	103	102	75-125	2	20	
a,a,a-Trifluorotoluene (S)	%.				106	108	70-125			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1801750 1801751

Parameter	Units	10282116007 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH as Gas	ug/L	ND	1000	1000	1010	1070	101	106	52-150	5	30	
a,a,a-Trifluorotoluene (S)	%.						108	104	70-125			

SAMPLE DUPLICATE: 1805776

Parameter	Units	10280916003 Result	Dup Result	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	2370	2210	7	30	H1
a,a,a-Trifluorotoluene (S)	%.	106	106	0		

SAMPLE DUPLICATE: 1805777

Parameter	Units	10282437001 Result	Dup Result	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	ND	74.1J		30	

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QUALITY CONTROL DATA

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

SAMPLE DUPLICATE: 1805777

Parameter	Units	10282437001 Result	Dup Result	RPD	Max RPD	Qualifiers
a,a,a-Trifluorotoluene (S)	%.	107	107	0		

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QUALITY CONTROL DATA

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

QC Batch: MPRP/49273 Analysis Method: EPA 200.8
 QC Batch Method: EPA 200.8 Analysis Description: 200.8 MET Dissolved
 Associated Lab Samples: 10282116004, 10282116007, 10282116008, 10282116009, 10282116010, 10282116011

METHOD BLANK: 1797630 Matrix: Water
 Associated Lab Samples: 10282116004, 10282116007, 10282116008, 10282116009, 10282116010, 10282116011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Arsenic, Dissolved	ug/L	ND	0.50	10/02/14 20:18	

LABORATORY CONTROL SAMPLE: 1797631

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Arsenic, Dissolved	ug/L	80	84.1	105	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1797632 1797633

Parameter	Units	10282011022		MS		MSD		% Rec		Max		Qual	
		Result	Conc.	Spike Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD		RPD
Arsenic, Dissolved	ug/L	3.0	80	80	80	90.2	95.2	109	115	70-130	5	20	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1797634 1797635

Parameter	Units	10282116007		MS		MSD		% Rec		Max		Qual	
		Result	Conc.	Spike Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD		RPD
Arsenic, Dissolved	ug/L	ND	80	80	80	83.6	84.4	104	105	70-130	1	20	

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QUALITY CONTROL DATA

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

QC Batch: MSV/28633 Analysis Method: EPA 8260
 QC Batch Method: EPA 8260 Analysis Description: 8260 MSV 465 W
 Associated Lab Samples: 10282116001, 10282116002, 10282116003, 10282116004, 10282116005, 10282116006, 10282116012

METHOD BLANK: 1795523 Matrix: Water
 Associated Lab Samples: 10282116001, 10282116002, 10282116003, 10282116004, 10282116005, 10282116006, 10282116012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	09/22/14 16:21	
Tetrachloroethene	ug/L	ND	1.0	09/22/14 16:21	
1,2-Dichloroethane-d4 (S)	%	98	75-125	09/22/14 16:21	
4-Bromofluorobenzene (S)	%	105	75-125	09/22/14 16:21	
Toluene-d8 (S)	%	103	75-125	09/22/14 16:21	

LABORATORY CONTROL SAMPLE: 1795524

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	21.6	108	75-125	
Tetrachloroethene	ug/L	20	19.9	99	71-125	
1,2-Dichloroethane-d4 (S)	%			100	75-125	
4-Bromofluorobenzene (S)	%			104	75-125	
Toluene-d8 (S)	%			102	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1797350 1797351

Parameter	Units	10281962007 Result	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
			Spike Conc.	MS Spike Conc.	MSD Spike Conc.	MS Result						
Benzene	ug/L	2960	200	200	3590	3410	314	227	75-129	5	30	E,M1
Tetrachloroethene	ug/L	ND	200	200	142	136	71	68	68-140	4	30	
1,2-Dichloroethane-d4 (S)	%						98	94	75-125			
4-Bromofluorobenzene (S)	%						104	103	75-125			
Toluene-d8 (S)	%						102	101	75-125			

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REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: 60241030-0200 Yakima Valley Sp
Pace Project No.: 10282116

QC Batch: MSV/28659 Analysis Method: EPA 8260
QC Batch Method: EPA 8260 Analysis Description: 8260 MSV 465 W
Associated Lab Samples: 10282116007, 10282116008, 10282116009, 10282116010, 10282116011

METHOD BLANK: 1796679 Matrix: Water
Associated Lab Samples: 10282116007, 10282116008, 10282116009, 10282116010, 10282116011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	09/23/14 10:19	
Tetrachloroethene	ug/L	ND	1.0	09/23/14 10:19	
1,2-Dichloroethane-d4 (S)	%	92	75-125	09/23/14 10:19	
4-Bromofluorobenzene (S)	%	103	75-125	09/23/14 10:19	
Toluene-d8 (S)	%	103	75-125	09/23/14 10:19	

LABORATORY CONTROL SAMPLE: 1796680

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	19.6	98	75-125	
Tetrachloroethene	ug/L	20	20.7	104	71-125	
1,2-Dichloroethane-d4 (S)	%			92	75-125	
4-Bromofluorobenzene (S)	%			103	75-125	
Toluene-d8 (S)	%			101	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1796681 1796682

Parameter	Units	10282116007		MSD		MS		MSD		% Rec Limits	RPD	Max RPD	Qual
		Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec					
Benzene	ug/L	ND	20	20	14.4	13.6	72	68	75-129	6	30	M1	
Tetrachloroethene	ug/L	5.7	20	20	19.4	19.8	68	71	68-140	2	30		
1,2-Dichloroethane-d4 (S)	%						95	93	75-125				
4-Bromofluorobenzene (S)	%						102	103	75-125				
Toluene-d8 (S)	%						99	102	75-125				

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QUALIFIERS

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

E Analyte concentration exceeded the calibration range. The reported result is estimated.

H1 Analysis conducted outside the recognized method holding time.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 60241030-0200 Yakima Valley Sp

Pace Project No.: 10282116

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10282116004	YVS-3-0914	NWTPH-Gx/8021	GCV/12672		
10282116007	MW-6-0914	NWTPH-Gx/8021	GCV/12672		
10282116008	YS-1-0914	NWTPH-Gx/8021	GCV/12672		
10282116009	YVS-1b-0914	NWTPH-Gx/8021	GCV/12672		
10282116010	YVS-2-0914	NWTPH-Gx/8021	GCV/12672		
10282116011	YVS-20-0914	NWTPH-Gx/8021	GCV/12672		
10282116012	TB-0914	NWTPH-Gx/8021	GCV/12672		
10282116004	YVS-3-0914	EPA 200.8	MPRP/49273	EPA 200.8	ICPM/21957
10282116007	MW-6-0914	EPA 200.8	MPRP/49273	EPA 200.8	ICPM/21957
10282116008	YS-1-0914	EPA 200.8	MPRP/49273	EPA 200.8	ICPM/21957
10282116009	YVS-1b-0914	EPA 200.8	MPRP/49273	EPA 200.8	ICPM/21957
10282116010	YVS-2-0914	EPA 200.8	MPRP/49273	EPA 200.8	ICPM/21957
10282116011	YVS-20-0914	EPA 200.8	MPRP/49273	EPA 200.8	ICPM/21957
10282116001	MW-12-0914	EPA 8260	MSV/28633		
10282116002	BG-90-0914	EPA 8260	MSV/28633		
10282116003	BG-60-0914	EPA 8260	MSV/28633		
10282116004	YVS-3-0914	EPA 8260	MSV/28633		
10282116005	YVS-3-60-0914	EPA 8260	MSV/28633		
10282116006	YVS-3-90-0914	EPA 8260	MSV/28633		
10282116007	MW-6-0914	EPA 8260	MSV/28659		
10282116008	YS-1-0914	EPA 8260	MSV/28659		
10282116009	YVS-1b-0914	EPA 8260	MSV/28659		
10282116010	YVS-2-0914	EPA 8260	MSV/28659		
10282116011	YVS-20-0914	EPA 8260	MSV/28659		
10282116012	TB-0914	EPA 8260	MSV/28633		

REPORT OF LABORATORY ANALYSIS

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without the written consent of Pace Analytical Services, Inc..



www.paceanalabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information: Company: **AECOM** Address: **710 2nd Ave. Suite 1000 Seattle WA 98104**

Section B Required Project Information: Report To: **Jason Palmer** Copy To: **Jason Palmer** Purchase Order No.: **60241030-0200**

Section C Invoice Information: Attention: **Carol Davy** Company Name: **Yakima Valley SPC** Address: **60241030-0200**

REGULATORY AGENCY: NPDES GROUND WATER DRINKING WATER UST RCRA OTHER

Site Location: **YAKIMA WA**

ITEM #	Section D Required Client Information	Matrix Codes MATRIX / CODE	COLLECTED		DATE	TIME	DATE	TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives							Analysis Test	Requested Analysis Filtered (Y/N)	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
			COMPOSITE START	COMPOSITE END/GRAB							Unpreserved	H ₂ SO ₄	HNO ₃	HCl	NaOH	Na ₂ S ₂ O ₃	Methanol				
1	MW-12-0914	DW			09/16	1255			18.3	3	X	X	X	X	X	X	X	X	X	X	001
2	EG-90-0914	WT			09/16	1730			18.3	3	X	X	X	X	X	X	X	X	X	X	002
3	EG-60-0914	WW			09/16	1420			18.3	3	X	X	X	X	X	X	X	X	X	X	003
4	YVS-3-0914	P			09/16	1525			18.7	7	X	X	X	X	X	X	X	X	X	X	004
5	YVS-3-60-0914	SL			09/16	1620			18.3	3	X	X	X	X	X	X	X	X	X	X	005
6	YVS-3-90-0914	OL			09/16	1655			18.3	3	X	X	X	X	X	X	X	X	X	X	006
7	MW-6-0914	WP			09/17	1000			19.21	1	X	X	X	X	X	X	X	X	X	X	MS/MSD 007
8	YS-1-0914	AR			09/17	1110			19.7	7	X	X	X	X	X	X	X	X	X	X	008
9	YVS-1b-0914	TS			09/17	1200			18.7	7	X	X	X	X	X	X	X	X	X	X	009
10	YVS-2-0914	OT			09/17	1245			20.7	7	X	X	X	X	X	X	X	X	X	X	010
11	YVS-20-0914				09/17	1330			20.7	7	X	X	X	X	X	X	X	X	X	X	011
12	TB-0914								2	2	X	X	X	X	X	X	X	X	X	X	012

ADDITIONAL COMMENTS: **Arsenic is Field Filtered.**

RELINQUISHED BY / AFFILIATION: **Abdolkhalil Sebbar** DATE: **9/17/14** TIME: **1430**

ACCEPTED BY / AFFILIATION: **Jill Rie** DATE: **9/18/14** TIME: **1000**

SAMPLER NAME AND SIGNATURE: **Abdolkhalil Sebbar**

PRINT Name of SAMPLER: **Abdolkhalil Sebbar**

SIGNATURE of SAMPLER: **Abdolkhalil Sebbar** DATE Signed (MM/DD/YY): **9/17/14**

Temp in °C: _____

Received on Ice (Y/N): _____

Custody Sealed Cooler (Y/N): _____


Samples Intact (Y/N): _____

Sample Condition Upon Receipt

Client Name: AECOM **Project #:** WO# : 10282116

Courier: Fed Ex UPS USPS Client
 Commercial Pace Speedee Other: _____
Tracking Number: 57953321260

WO# : 10282116



10282116

Custody Seal on Cooler/Box Present? Yes No **Seals Intact?** Yes No **Optional:** Proj. Due Date: _____ Proj. Name: _____

Packing Material: Bubble Wrap Bubble Bags None Other: _____ **Temp Blank?** Yes No

Thermom. Used: B88A9130516413 B88A912167504 B88A9132521491 **Type of Ice:** Wet Blue None Samples on ice, cooling process has begun

Cooler Temp Read (°C): 0.3 **Cooler Temp Corrected (°C):** 0.4 **Biological Tissue Frozen?** Yes No N/A
Temp should be above freezing to 6°C **Correction Factor:** +0.3 **Date and Initials of Person Examining Contents:** 10/29/14

Question	Yes	No	N/A	Comments
Chain of Custody Present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1.
Chain of Custody Filled Out?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.
Chain of Custody Relinquished?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3.
Sampler Name and/or Signature on COC?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	4.
Samples Arrived within Hold Time?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	5.
Short Hold Time Analysis (<72 hr)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	6.
Rush Turn Around Time Requested?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	7.
Sufficient Volume?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	8.
Correct Containers Used?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	9.
-Pace Containers Used?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Containers Intact?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10.
Filtered Volume Received for Dissolved Tests?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	11.
Sample Labels Match COC?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	12.
-Includes Date/Time/ID/Analysis Matrix: <u>WT</u>				
All containers needing acid/base preservation have been checked?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	13. <u>7 3/3</u> <input checked="" type="checkbox"/> HNO ₃ <input type="checkbox"/> H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> HCl Sample # <u>4,8-11 1/2</u>
All containers needing preservation are found to be in compliance with EPA recommendation? (HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH >9 Sulfide, NaOH>12 Cyanide)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Exceptions: VOA, Coliform, TOC, Oil and Grease, DRO/8015 (water) DOC	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Headspace in VOA Vials (>6mm)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	14.
Trip Blank Present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	15.
Trip Blank Custody Seals Present?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Pace Trip Blank Lot # (if purchased):				

CLIENT NOTIFICATION/RESOLUTION

Field Data Required? Yes No

Person Contacted: _____ Date/Time: _____

Comments/Resolution: _____

Project Manager Review:

CMO

Date: 9/19/14

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)



Environment

Submitted to:
Yakima Valley Spray
Yakima, WA

Submitted by:
AECOM
Pittsburgh PA
60241030-0300
October 2014

October 10, 2014

Organic and Inorganic Data Validation Report

Yakima Valley Spray Site
Groundwater Samples
Pace Analytical Services, Inc. Data
September 2014

Prepared By Gregory A. Malzone
Project Chemist

Overview

The Yakima Valley Spray Site groundwater samples collected during the September 16-17, 2014 sampling event are listed in the Table of Samples Analyzed (page 3). Limited data validation was performed for a total of eleven groundwater samples, including one field duplicate, and one trip blank.

The following analyses were requested on the chain-of-custody (CoC) records.

- NWTPH-Gx/8021 – Volatile Total Petroleum Hydrocarbons using USEPA SW-846 Method 8021 (GC/FID/PID)
- Benzene and Tetrachloroethene (PCE) by USEPA SW-846 Method 8260B
- Dissolved Arsenic by USEPA Method 200.8 (ICP-MS)

All analyses were performed by Pace Analytical Services, Inc., 1700 Elm Street - Suite 200. Minneapolis, MN 55414 (Pace-MN).

The Analytical Limited Data Validation Checklist is presented as pages 4-8. The data were evaluated based on method specifications and qualifiers were assigned using the validation criteria set forth in the *USEPA Contract Laboratory Program (CLP) National Functional Guidelines for Superfund Organic Methods Data Review*, USEPA-540-R-07-003, July 2008, with additional reference to *USEPA Contract Laboratory Program (CLP) National Functional Guidelines for Organic Data Review*, EPA 540/R-99-008, May 1999, and *USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review*, USEPA-540-R-10-011, January 2010, as they apply to the analytical methods employed. Field duplicate RPD review and applicable control limits were taken from the *USEPA Region I Laboratory Data Validation Functional Guidelines for Evaluating Organics Analyses*, December 1996.

The following data components were reviewed during the limited data validation procedure:

Submitted Deliverables
Case Narratives (including laboratory flags)
Chain-of-Custody form(s) and sample integrity
Sample results, reporting detection limits, dilution factors
Holding times
Method blank results
Organic surrogate recoveries
LCS, LCSD (blank spike, blank spike duplicate) recoveries
Laboratory duplicate RPDs
Field duplicate data (calculated RPDs)
Electronic data deliverable (EDD) query

Data Validation Qualifiers Assigned During this Review

UJ: The analyte was analyzed for, but was not detected. The reported quantitation limit is approximated and may be inaccurate or imprecise.

Overall Data Assessment

Precision, accuracy, and method compliance have been determined to be acceptable, based on the data submitted. No data were missing or rejected. All reported data are suitable for their intended use with the qualifications noted.

Table of Samples Analyzed
Yakima Valley Groundwater Samples
Pace Analytical (Pace-Minneapolis) Laboratory Report 10282116
September 16-17, 2014

Matrix	Sample ID	QC	Sample Date and Time		Lab SDG	Lab Sample ID
Water	MW-12-0914		9/16/2014	12:55	10282116	10282116001
Water	BG-90-0914		9/16/2014	17:30	10282116	10282116002
Water	BG-60-0914		9/16/2014	14:20	10282116	10282116003
Water	YVS-3-0914		9/16/2014	15:25	10282116	10282116004
Water	YVS-3-60-0914		9/16/2014	16:20	10282116	10282116005
Water	YVS-3-90-0914		9/16/2014	16:55	10282116	10282116006
Water	MW-6-0914	MS/MSD	9/17/2014	10:00	10282116	10282116007
Water	YS-1-0914		9/17/2014	11:10	10282116	10282116008
Water	YVS-1b-0914		9/17/2014	12:00	10282116	10282116009
Water	YVS-2-0914		9/17/2014	12:45	10282116	10282116010
Water (QC)	YVS-20-0914	YVS-2-0914	9/17/2014	13:30	10282116	10282116011
Water (QC)	TB-0914	trip blank	9/17/2014	-	10282116	10282116012

ANALYTICAL LIMITED DATA VALIDATION CHECKLIST

Project Name: Yakima Valley Spray Site		Laboratories: Pace-MN and Pace-LA				
Project Reference: Groundwater Samples		Sample Matrix: Groundwater and Aqueous QC Samples				
AECOM Project: 60241030-0300		Sample Start Date: 09/16/2014				
Validator/Date Validated: Greg Malzone 10/10/2014 (completed)		Sample End Date: 09/17/2014				
Samples Analyzed: see Table of Samples Analyzed, Yakima Valley Spray Groundwater Samples, September 16-17, 2014 (page 3).						
Parameters Reviewed: <ul style="list-style-type: none"> • NWTPH-Gx/8021 – Volatile Total Petroleum Hydrocarbons using USEPA SW-846 Method 8021 (GC/FID/PID) • Benzene and Tetrachloroethene (PCE) by USEPA SW-846 Method 8260B • Dissolved Arsenic by USEPA Method 200.8 (ICP-MS) 						
Laboratory Project ID (SDG): 10282116						
PRECISION, ACCURACY, METHOD COMPLIANCE, AND COMPLETENESS ASSESSMENT						
Precision:	X	Acceptable		Unacceptable	GAM	Initials
Comments: Precision is the measure of variability of individual sample measurements. Field precision was determined by comparison of field duplicate sample results. Laboratory precision was determined by examination of laboratory duplicate results. Evaluation of field and laboratory duplicates for precision was done using the Relative Percent Difference (RPD). The RPD is defined as the difference between two duplicate samples divided by the mean and expressed as a percent. RPD precision measurements were compared to EPA published and/or laboratory control-charted QC limits. Overall field and laboratory precision were acceptable because no data points were qualified in response to failing precision measurements. Precision measurements are reviewed in items 17 and 21.						
Accuracy:	X	Acceptable		Unacceptable	GAM	Initials
Comments: Field accuracy, a measure of the sampling bias, was determined by reviewing trip blank results for evidence of sample contamination stemming from sample transport. Laboratory accuracy is a measure of the system bias, and was measured by evaluating laboratory control sample/laboratory control sample duplicate (LCS/LCSD), matrix spike/matrix spike duplicate (MS/MSD), and organic system monitoring compounds (surrogate) percent recoveries (%Rs). LCS/LCSD %Rs, which demonstrated the overall performance of the analysis, were compared to EPA published QC limits. MS/MSD %Rs, which provided information on sample matrix interferences, were compared to EPA published QC limits or laboratory control charted limits. System monitoring compound or surrogate recoveries, which measured system performance and efficiency during organic analysis, were compared to EPA published QC limits or laboratory control charted limits. Although one data point required qualification based on a matrix spike recovery outlier (see item 16), overall field and laboratory accuracy is acceptable. Accuracy measurements are reviewed in items 11, 12, 14, 15, 16, and 20.						
Method Compliance:	X	Acceptable		Unacceptable	GAM	Initials
Comments: For this data set, method compliance was determined by evaluating sample integrity, holding time, and reporting limits against method specified requirements. Two TPH results required qualification because the holding time had lapsed (see item 8). Overall method compliance was acceptable based on the data submitted. Method compliance measurements are reviewed in items 4, 6, 8, 13, 18, 19, 20, and 22.						

ANALYTICAL LIMITED DATA VALIDATION CHECKLIST

Completeness:	X	Acceptable		Unacceptable	GAM	Initials
<p>Comments: Completeness is the overall ratio of the number of samples planned versus the number of samples with valid analyses. Completeness goals were set at 90-100%. Determination of completeness during this limited data validation procedure included a review of chain of custody records, laboratory analytical methods and detection limits, laboratory case narratives, and project requirements. Completeness also included 100% review of the laboratory sample data results and QC summary reports. All data received are useable with some qualification. No data points were missing or rejected. Completeness of the groundwater data set was 100%.</p>						
VALIDATION CRITERIA CHECK						
1. Did the laboratory identify any non-conformances related to the analytical results?	X	Yes		No	GAM	Initials
<p>Comments: The laboratory identified the following issues in the case narrative regarding the project samples. <u>NWTPH-Gx/8021</u>: Samples YVS-3-0914 and TB-0914 were analyzed outside the method-specified holding time. <u>EPA 8260B</u>: The MW-6-0914 MS/MSD recoveries for benzene were outside the acceptance limits.</p>						
2. Were sample Chain-of-Custody forms complete?	X	Yes		No	GAM	Initials
<p>Comments: The CoC records from field to laboratory were complete, and custody was maintained as evidenced by field and laboratory personnel signatures, and laboratory dates and times of sample receipt.</p>						
3. Were all the analyses requested for the samples on the CoCs completed by the laboratory?	X	Yes		No	GAM	Initials
<p>Comments: All requested analyses as documented on the original CoC were completed.</p>						
4. Were samples received in good condition and at the appropriate temperature?	X	Yes		No	GAM	Initials
<p>Comments: All samples were received intact, properly preserved and in good condition with a cooler temperature of 0.6° C as noted on the Sample Condition Upon Receipt Form provided. The samples were received outside the optimal temperature range of 4±2° C. Samples received at less than 2°C were determined to be in acceptable condition because sample containers were intact and samples themselves were not frozen. The samples for dissolved arsenic were filtered and chemically preserved in the field.</p>						
5. Were the reported analytical methods in compliance with WP/QAPP, permit, or COC?	X	Yes		No	GAM	Initials
<p>Comments: The reported methods met the COC requests and were in compliance with the parameters requested and the sample matrix.</p>						
6. Were detection limits in accordance with WP/QAPP, permit, or method?	X	Yes		No	GAM	Initials
<p>Comments: The reporting limits (RLs) are achievable by the quoted methods. Analytical results were reported to the method detection limit (MDL).</p>						
7. Do the laboratory reports include only those constituents requested to be reported for a specific analytical method?	X	Yes		No	GAM	Initials
<p>Comments: Only analytes applicable to the requested method were reported.</p>						

ANALYTICAL LIMITED DATA VALIDATION CHECKLIST

8. Were all sample holding times met?		Yes	X	No	GAM	Initials
<p>Comments: The method-specified sample extraction and analytical holding times were met for all samples with the following exception.</p> <p>NWTPH-Gx/8021: Samples YVS-3-0914 and TB-0914 were analyzed one day outside the method-specified 14-day holding time. The TPH results for samples YVS-3-0914 and TB-0914 were non-detect and were qualified "UJ," as estimates, biased low because the holding time was exceeded.</p>						
9. Were correct concentration units reported?	X	Yes		No	GAM	Initials
<p>Comments: All organic and arsenic sample results were reported in µg/L (ppb).</p>						
10. Were the reporting requirements for flagged data met?	X	Yes		No	GAM	Initials
<p>Comments: All assigned laboratory flags were reviewed and evaluated during the limited validation process. Data validation qualifiers supersede any assigned laboratory data flags.</p>						
11. Were laboratory blank samples free of target analyte contamination?	X	Yes		No	GAM	Initials
<p>Comments: The method blank samples were free of target analyte contamination at the method detection limits.</p>						
12. Were trip blank, field blank, and/or equipment rinse blank samples free of target analyte contamination?	X	Yes		No	GAM	Initials
<p>Comments: No target compounds/analytes were detected in the trip blank sample at the method detection limits.</p>						
13. Were instrument calibrations within method or data validation control limits?	NA	Yes	NA	No	GAM	Initials
<p><i>Comments: Not applicable for this level of limited data validation – Instrument calibration data were not supplied in analytical laboratory reports and are therefore not included in this data review.</i></p>						
14. Were surrogate recoveries within control limits?	X	Yes		No	GAM	Initials
<p>Comments: Surrogate recoveries for organic analyses were within laboratory control-chart QC limits for all project samples and associated QC samples.</p>						
15. Were laboratory control sample recoveries within control limits?	X	Yes		No	GAM	Initials
<p>Comments: Reported LCS and LCSD recoveries were within laboratory control-chart QC limits for all project samples and associated QC samples.</p>						
16. Were matrix spike recoveries within control limits?		Yes	X	No	GAM	Initials
<p>Comments: Sample MW-6-0914 was designated in the field to be processed as the quality control sample (i.e., MS/MSD) for this sample set. All matrix spike recoveries were within the advisory limits with the following exception.</p> <p>EPA 8260B: The MW-6-0914 matrix spike and matrix spike duplicate recoveries for benzene were less than the lower laboratory advisory limit, but greater than 20%. The benzene result for sample MW-6-0914 was non-detect and was qualified "UJ," as an estimate, because of low bias due to matrix effects.</p>						

ANALYTICAL LIMITED DATA VALIDATION CHECKLIST

17. Were all duplicate RPDs within control limits?	X	Yes		No	GAM	Initials																
Comments: Sample MW-6-0914 was designated in the field to be processed as the quality control sample (i.e., MS/MSD) for this sample set. Laboratory RPDs for target analytes in LCS/LCSD, MS/MSD, and project-specific laboratory replicate samples were within laboratory QC limits.																						
18. Were organic system performance criteria met?	NA	Yes	NA	No	GAM	Initials																
Comments: Not applicable for this level of limited data validation – Organic system performance data were not supplied in analytical laboratory reports and were therefore not included in this data review.																						
19. Were internal standards within method criteria for GC/MS sample analyses?	NA	Yes	NA	No	GAM	Initials																
Comments: Not applicable for this level of limited data validation or for the analytical method reported.																						
20. Were inorganic system performance criteria met?	NA	Yes	NA	No	GAM	Initials																
Comments: Not applicable for this level of limited data validation or for the analytical method reported.																						
21. Were blind field duplicates collected? If so, discuss the precision (RPD) of the results.	X	Yes		No	GAM	Initials																
Duplicate Sample No.	YVS-20-0914		Primary Sample No.	YVS-2-0914																		
Comments: Field duplicate RPDs were within data validation QC limits of 0-30% for water matrices or were non-detect in both samples with the exception indicated in the table below. Field sampling/laboratory precision and sample homogeneity were acceptable. No data qualifications were required.																						
<table border="1" style="margin: auto; border-collapse: collapse;"> <thead> <tr> <th>SDG</th> <th>Method</th> <th>Units</th> <th>Analyte</th> <th>YVS-2-0914</th> <th>YVS-20-0914</th> <th>RPD</th> <th>Qualifiers</th> </tr> </thead> <tbody> <tr> <td>10282116</td> <td>8260B</td> <td>µg/L</td> <td>Tetrachloroethene</td> <td>13.3</td> <td>13.1</td> <td>1.5</td> <td></td> </tr> </tbody> </table>							SDG	Method	Units	Analyte	YVS-2-0914	YVS-20-0914	RPD	Qualifiers	10282116	8260B	µg/L	Tetrachloroethene	13.3	13.1	1.5	
SDG	Method	Units	Analyte	YVS-2-0914	YVS-20-0914	RPD	Qualifiers															
10282116	8260B	µg/L	Tetrachloroethene	13.3	13.1	1.5																
22. Were qualitative criteria for organic target analyte identification met?	NA	Yes	NA	No	GAM	Initials																
Comments: Not applicable for this level of limited data validation – Chromatograms, library searches, and quantitation reports were not supplied in analytical laboratory reports and were therefore not included in this data review. No identification or quantitation outliers were noted by the laboratory.																						
23. Were 100% of the EDD concentrations and reporting limits compared to the hardcopy data reports?	X	Yes		No	GAM	Initials																
<p>Comments: 100% EDD QA/QC of positive concentrations and RLs was done as part of this limited data validation procedure. The following changes were made to the EDD file during data validation:</p> <p>The data validator corrected any significant figure discrepancies between hardcopy report and EDD entries. According to validation protocol, the hardcopy data report was accepted as the correct reference.</p> <p>The AECOM Environment database manager was informed of all changes made to the EDD file via this Checklist. The EDD file, with corrections made was returned to the database manager in Seattle, WA on 10/13/2014.</p>																						

ANALYTICAL LIMITED DATA VALIDATION CHECKLIST

24. General Comments: The data were evaluated based on method specifications and the validation criteria set forth in the *USEPA Contract Laboratory Program (CLP) National Functional Guidelines for Superfund Organic Methods Data Review*, USEPA-540-R-07-003, July 2008, with additional reference to *USEPA Contract Laboratory Program (CLP) National Functional Guidelines for Organic Data Review*, EPA 540/R-99-008, May 1999, and *USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review*, USEPA-540-R-10-011, January 2010, as they apply to the analytical methods employed. Field duplicate RPD review and applicable control limits were taken from the *USEPA Region I Laboratory Data Validation Functional Guidelines for Evaluating Organics Analyses*, December 1996.

**Table of Qualified Sample Results
Yakima Valley Spray Groundwater Samples
Pace Analytical (Pace-Minneapolis) Laboratory Report 10282116
September 16-17, 2014**

Sample ID	Lab ID	Method	Dilution	Analyte	Reported Result		Qualifier	Reason Code
YVS-3-0914	10282116004	NWTPH-Gx/8021	1	TPH as Gas	< 100	µg/L	UJ	HT
TB-0914	10282116012	NWTPH-Gx/8021	1	TPH as Gas	< 100	µg/L	UJ	HT
MW-6-0914	10282116007	8260B	1	Benzene	< 1.0	µg/L	UJ	MS

(1): Data Validation Qualifiers:

UJ: The analyte was analyzed for, but was not detected. The reported quantitation limit is approximated and may be inaccurate or imprecise.

(2): Reason Codes:

HT: The method-specified holding time to analysis was exceeded.

MS: The matrix spike recoveries were outside the advisory limits.