Environmental Resources Management

1218 3rd Ave, Suite 1412 Seattle, WA 98101 (425) 462-8591 (425) 455-3573 (fax)



21 February 2014

Mr. Stephan Robinson Dole Fresh Vegetables, Inc. P.O. Box 2018 Monterey, California 93942-2018

Subject: 2013 Groundwater Monitoring Report Former Birchmount Orchard Property Wenatchee, Washington

Dear Mr. Robinson:

This report summarizes groundwater monitoring activities completed by ERM-West, Inc. (ERM) in March and October 2013 at the former Dole Fresh Vegetables, Inc. (Dole) Birchmount Orchard facility at 3717 Crestview Road in Wenatchee, Washington (the "site"). The groundwater monitoring was completed to evaluate the progress of the remediation of gasoline-related contamination by natural attenuation. These activities were completed under the terms of ERM's proposal to Dole, dated 22 February 2013. A site plan showing the location of the site is included as Figure 1.

SCOPE OF SERVICES

The scope of work performed during each monitoring event was as follows:

- Measure water levels in each monitoring and extraction well at the site.
- Collect groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-7, MW-8, MW-10, MW-11 and RW-1, as well as extraction wells DPE-1, DPE-2 and DPE-3 during two monitoring rounds in March and October 2013.
- Analyze the groundwater samples for:
 - Benzene, toluene, ethylbenzene and xylenes (BTEX) using United States Environmental Protection Agency Method 8021B;
 - Gasoline-range petroleum hydrocarbons (TPH-G) by Washington State Department of Ecology (Ecology) Method NWTP-Gx; and
 - Diesel--range petroleum hydrocarbons (TPH-D) and heavy oil-range petroleum hydrocarbons (TPH-HO) by Ecology method NWTPH-Dx.

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• Remove and dispose drums of wastewater generated during groundwater sampling activities and stored on the site.

REGULATORY FRAMEWORK

The analytical results for groundwater samples were compared with the Model Toxics Control Act (MTCA) regulation Method A cleanup levels (Chapter 173-340-900 Washington Administrative Code, Table 720-1) to evaluate compliance with applicable regulations. MTCA Method A cleanup levels (summarized on the table below) are conservative compliance standards for common contaminants at sites with relatively few hazardous substances present; these cleanup standards are typically applied to petroleum releases in Washington state.

Contentional					
Contaminant	Project Cleanup Goals ¹				
TPH-G	800 micrograms per liter (µg/L)				
TPH-D	500 μg/L				
Benzene	5 μg/L				
Toluene	1,000 μg/L				
Ethylbenzene	700 µg/L				
Total Xylenes	1,000 μg/L				

GROUNDWATER PROJECT SCREENING GOALS

¹MTCA Method A Cleanup Levels for Groundwater (Chapter 173-340-900 WAC, Table 720-1)

GROUNDWATER MONITORING PROCEDURES

Groundwater Levels

On 27 March and 2 October 2013, groundwater levels were measured at each site well using an electronic water level indicator. The water levels were measured prior to any removal of groundwater from the wells completed as part of sampling activities.

Groundwater Sample Collection and Analysis

Monitoring well purging and sample collection at each well was completed on 27 and 28 March and 2 and 3 October 2013 using a submersible sampling pump. The pump was decontaminated by pumping a mixture of deionized water and laboratory-grade detergent for several minutes, followed by pumping deionized water for several minutes. Prior to groundwater sample collection, at least three well casing volumes of water were purged from each well. A new length of disposable polyvinyl chloride (PVC) tubing was attached to the pump outlet before purging and sampling each well. The groundwater samples were collected directly from the PVC tubing used to purge each well. Mr. Steve Robinson 21 February 2013 Project No. 0130850 Page 3 Environmental Resources Management

Each sample container was labeled with the sample location, number, date, time and sampler's initials. The samples were placed on ice in a cooler for transport to ALS Laboratory Group's facility in Everett, Washington, for analysis for, TPH-G, TPH-D, TPH-HO and BTEX. Chain-of-custody procedures were followed during sample preparation, shipment and handling. Chain-of-custody and laboratory quality assurance/quality control documentation is included with the laboratory data reports in Attachment A.

GROUNDWATER MONITORING RESULTS

Groundwater Levels

A summary of groundwater level measurements is included in Table 1, and potentiometric surface maps of groundwater elevations in March and October 2013 are included as Figures 2 and 3, respectively. The inferred groundwater flow direction at the site is generally toward the southeast at an average gradient of approximately 0.02 foot per foot.

Groundwater Sample Analytical Results

Analytical results for the groundwater samples are summarized in Table 2 and onFigure 4. Concentrations of TPH-G were greater than the project cleanup goal in groundwater samples collected from wells MW-11 and RW-1 in both March and October 2013, and from well MW-3 in October 2013. Benzene concentrations were greater than the project cleanup goal in groundwater samples collected from well MW-11 in both March and October 2013, and October 2013, and From wells MW-3 and RW-1 in October 2013.

The remainder of the concentrations of petroleum-related contaminants detected in the groundwater samples were less than the respective the project cleanup goals. No petroleum-related contaminants were detected in groundwater samples collected from wells MW-1, MW-2, MW-8 and MW-10 in March and October 2013. The inferred extent of petroleum-related contaminants in groundwater based on available groundwater quality data is illustrated in Figure 4.

Based on a comparison with results from groundwater monitoring completed as part of remediation efforts prior to 2013, it appears that the remediation effort has been effective at reducing contamination concentrations in groundwater in the vicinity of the extraction wells to concentrations less than the project cleanup goals. However, TPH-G and benzene concentrations in groundwater in the area downgradient of the treatment area remains greater than the project cleanup levels or, in the case of the vicinity of well MW-11, have increased to greater than the project screening goals since the shutdown of the remediation system in 2012.

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Investigation-Derived Waste Disposal

As of November 2013, 24 steel 55-gallon drums of wastewater had been accumulated on the site as a result of groundwater sampling activities. On 6 November 2013, NRC Environmental removed the drums and approximately 750 gallons of wastewater for disposal. The wastewater was disposed by PRS Group, Inc. (PRS) of Tacoma, Washington and the drums were delivered to PRS for refurbishing. Bills of landing for the drums and wastewater are included in Attachment B.

CONCLUSIONS

The results of the March and October 2013 groundwater sampling events indicate that contaminant concentrations in groundwater in the vicinity of the dual-phase extraction wells DPE-1, DPE-2 and DPE-3 remain less than the project cleanup goals. However, TPH-G and benzene concentrations in groundwater downgradient (southeast) of the DPE system wells remain greater than the project cleanup goals.

We appreciate the opportunity to provide environmental services to Dole. If you have questions regarding this summary, please contact Mike Arnold at (425) 761-2603 or Dave Edwards at (425) 214-0452.

Sincerely,

Cittinh Ci

A. Michael Arnold, R.G., R.H.G. Program Director

AMA/DPE/amp/0130850

Attachments

P- 20-

David P. Edwards Partner-in-Charge

TABLES

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Summary of Groundwater Elevation Data Former Birchmount Orchard Facility Wenatchee, Washington

	Top of Casing		Depth to	Groundwater
Well Number	Elevation	Date Measured	Groundwater	Elevation
	(feet amsl)		(feet btoc)	(feet amsl)
		11/10/2010	19.00	1092.93
		3/21/2011	19.15	1092.78
		6/20/2011	18.57	1093.36
MW-1	1111 03	9/13/2011	18.37	1093.56
	1111.55	10/1/2011	18.28	1093.65
		12/14/2011	19.05	1092.88
		3/27/2013	19.04	1092.89
		10/2/2013	18.67	1093.26
		11/10/2010	35.72	1069.39
		3/21/2011	37.73	1067.38
		6/20/2011	38.64	1066.47
MW-2	1105.11	9/13/2011	35.22	1069.89
		10/1/2011	35.62	1069.49
		2 (27 (2012	33.36	10/1.55
		5/2//2013	25.15	1081.96
		11/10/2010	22.82	1062.29
		3/21/2011	37.04	1068.50
		6/20/2011	40.33	1067.39
		9/13/2011	40.55	1069.83
MW-3	1105.54	10/1/2011	34 33	1071 21
		12/14/2011	33.56	1071.21
		3/27/2013	21 39	1084 15
		10/2/2013	20.90	1084.64
		11/10/2010	34.84	1064.55
		3/21/2011	34.63	1064.76
		6/20/2011	Dry	-
		9/13/2011	Dry	
MW-5	1099.39	10/1/2011	Dry	-
		12/14/2011	Dry	_
		3/27/2013	Dry	-
		10/2/2013	Dry	-
		11/10/2010	Dry	-
		3/21/2011	Dry	-
		6/20/2011	Dry	-
N (147 7	1104.00	9/13/2011	Dry	-
IVI VV-7	1104.96	10/1/2011	Dry	-
		12/14/2011	Dry	-
		3/27/2013	Dry	-
		10/2/2013	Dry	-
		11/10/2010	39.92	1059.76
		3/21/2011	40.49	1059.19
		6/20/2011	40.18	1059.50
MW-8	1099.68	9/13/2011	40.04	1059.64
	1055.00	10/1/2011	40.15	1059.53
		12/14/2011	40.27	1059.41
		3/27/2013	39.96	1059.72
		10/2/2013	39.46	1060.22
		11/10/2010	55.11	1047.31
		3/21/2011	Dry	-
		6/20/2011	Dry	-
MW-9	1102.42	9/13/2011	Dry	-
		10/1/2011	Dry	-
		12/14/2011	Dry	-
		3/27/2013	Dry	-
1	1	10/2/2013	Dry	-

Summary of Groundwater Elevation Data Former Birchmount Orchard Facility Wenatchee, Washington

	Top of Casing		Depth to	Groundwater
Well Number	Elevation	Date Measured	Groundwater	Elevation
	(feet amsl)		(feet btoc)	(feet amsl)
		11/10/2010	Dry	-
		3/21/2011	48.23	1054.42
		6/20/2011	47.95	1054.70
		9/13/2011	47.68	1054.97
MW-10	1102.65	10/1/2011	48.86	1053.79
		12/14/2011	49.58	1053.07
		3/27/2013	50.20	1052.45
		10/2/2013	49.66	1052.99
_		11/10/2010	32.69	1070.90
		3/21/2011	35.12	1068.47
		6/20/2011	35.58	1068.01
		9/13/2011	33.29	1070.30
MW-11	1103.59	10/1/2011	34.91	1068.68
		12/14/2011	31.81	1071.78
		3/27/2013	24.99	1078.60
		10/2/2013	24.45	1079.14
		11/10/2010	38.99	1066.50
		3/21/2011	39.22	1066.27
		6/20/2011	41.01	1064.48
		9/13/2011	37.55	1067.94
RW-1	1105.49	10/1/2011	40.12	1065.37
		12/14/2011	33.93	1071.56
		3/28/2013	21.64	1083.85
		10/2/2013	21.20	1084.29
		11/10/2010	40.21	1066.02
		3/21/2011	38.43	1067.80
		6/20/2011	41.09	1065.14
		9/13/2011	_	-
DPE-1	1106.23	10/1/2011	39.76	1066.47
		12/14/2011	29.71	1076.52
		3/28/2013	21.70	1084.53
		10/2/2013	21.15	1085.08
		11/10/2010	41.27	1064.71
		3/21/2011	38.81	1067.17
		6/20/2011	41.82	1064.16
DDE 0	1105.00	9/13/2011	-	-
DPE-2	1105.98	10/1/2011	41.92	1064.06
		12/14/2011	42.03	1063.95
		3/28/2013	21.79	1084.19
		10/2/2013	21.26	1084.72
		11/10/2010	45.05	1059.66
		3/21/2011	44.56	1060.15
		6/20/2011	45.24	1059.47
DDF 0	1104 71	9/13/2011	-	-
DPE-3	1104./1	10/1/2011	45.41	1059.30
		12/14/2011	45.30	1059.41
		3/27/2013	21.70	1083.01
		3/27/2013	22.99	1081.72

Notes:

amsl = Above mean sea level

btoc = Below top of casing

Summary of Petroleum-Related Contaminants in Groundwater Former Birchmount Orchard Facility Wenatchee, Washington

			TPH		Volatile Organic Compounds					
Monitoring Well	Date Sample Collected	Gasoline-Range Hydrocarbons µg/l	Diesel-Range Hydrocarbons µg/l	Heavy Oil- Range Hydrocarbons µg/l	Benzene µg/l	Toluene µg/l	Ethylbenzene µg/l	m,p-Xylene µg/l	o-Xylene µg/l	Total Xylenes μg/l
	2/1/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/21/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
MTA7 1	6/20/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
10100-1	9/13/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
	10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
	2/2/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/21/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	6/20/2011	110	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
IVIVV-2	9/13/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
	10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
	2/2/2010	1,900	130 U	250 U	2.0 U	2.0 U	2.0 U	13	2.0 U	13.0
	11/11/2010	11,000	2,200	350	3.3	2.3	2.4	45	2.0 U	45
	3/22/2011	1.000	130 U	250 U	2.0 U	2.0 U	2.0 U	10	2.0 U	10
	6/20/2011	1.500	130 U	250 U	2.0 U	2.0 U	2.0 U	5.2	2.0 U	5.2
MW-3	9/13/2011	2,100	460	250 U	2.0 U	2.0 U	2.0 U	23	2.0 U	23
	12/15/2011	3.800	130.0 U	250.0 U	2.0 U	2.0 U	2.0 U	29	2 U	29
	3/27/2013	740	130 U	250 U	1.0 U	1.0 U	6.7	n/a	n/a	4.0
	10/2/2013	2,400	250 U	250 U	43	1.0 U	1.0 U	n/a	n/a	13
MW-5 ²		NS	NS	NS	NS	NS	NS	ŃS	ŃS	NS
MW-7 ²		NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/1/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/22/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	6/20/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
MIVV-8	9/13/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
	10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
MW-9 ²		NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/1/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/22/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
100110	6/20/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
MW-10	9/13/2011	250	250	250 U	2.0 U	2.0 U	6.4	6.4	2.0 U	6.4
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
	10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U

Summary of Petroleum-Related Contaminants in Groundwater Former Birchmount Orchard Facility Wenatchee, Washington

			TPH				Volatile Organ	ic Compounds		
Monitoring Well	Date Sample Collected	Gasoline-Range Hydrocarbons µg/l	Diesel-Range Hydrocarbons µg/l	Heavy Oil- Range Hydrocarbons µg/l	Benzene µg/l	Toluene µg/l	Ethylbenzene µg/l	m,p-Xylene µg/l	o-Xylene µg/l	Total Xylenes µg/l
	2/1/2010	3,600	250 U	250 U	56	2.0	19	35	2.0 U	35
	11/11/2010	550	130 U	250 U	17	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/22/2011	110	130 U	250 U	5.0	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
MMA7 11	6/20/2011	230	140	250 U	4.9	2.0 U	2.0 U	6.3	2.0 U	6.3
10100-11	9/13/2011	560	150	250 U	2.7	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	460	130 U	250 U	3.0	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	1,400	250 U	250 U	39 J	1.4	1.0 U	n/a	n/a	9.9
	10/2/2013	1,200	250	250 U	29 J	1.0 U	1.0 U	n/a	n/a	5.7
	2/2/2010	5,100	250 U	250 U	7.2	2.0 U	2.9	58	2.5	61
	11/11/2010	4,100	130 U	250 U	9.1	2.0 U	2.0 U	70	2.3	72
	3/22/2011	3,200	1,200	450	2.0 U	5.5	2.0 U	79	6.2	85
D147 1	6/20/2011	3,900	360	250 U	2.0 U	2.0 U	2.0 U	41 U	2.0 U	41
KVV-1	9/13/2011	1,800	250 U	250 U	2.0 U	2.7	2.0 U	79	2.6	82
	12/15/2011	4,800	250 U	250 U	2.0 U	3.6	2.0 U	110	3.9	114
	3/27/2013	2,300	250 U	250 U	5.0 U	5.0 U	5.0 U	n/a	n/a	20
	10/3/2013	4,400	250 U	250 U	81	5.0 U	5.0 U	n/a	n/a	49
DDE 1	3/28/2013	270	130 U	250 U	1.0 U	1.0 U	3.0	n/a	n/a	3.0 U
DFE-I	10/2/2013	460	190	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
DDE 2	3/28/2013	150	250 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
DFE-2	10/3/2013	110	190	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
DDE 2	3/27/2013	75	130 U	250 U	1.0 U	1.0 U	1.0	n/a	n/a	3.0 U
DPE-3	10/3/2013	50 U	170	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
MTCA Method A Cle	eanup Level	$800/1,000^3$	500	500	5	1,000	700	NE	NE	1,000

Notes:

Bolded cells indicate detections greater than the analytical method reporting limit

Shaded cells indicate concentrations greater than the MTCA Method A Groundwater Cleanup Level (Chapter 173-340-900 Washington Administrative Code)

²Well was dry

 3 Cleanup standard of 800 µg/l applies when benzene is present in the sample, 1,000 µg/l applies when there is no detectable benzene within the sample

J = Value is estimated because of surrogate recovery noncompliance

MTCA = Model Toxics Control Act

n/a = Not applicable. Samples were analyzed only for total xylenes.

NE = None established

NS = No sample collected

U = Parameter not detected at or above the indicated reporting limit

 $\mu g/l = Micrograms per liter$

FIGURES

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NOTES: 1. FORMER UST LOCATIONS SHOWN ARE APPROXIMATE.



Figure 2 Potentiometric Surface Map 27 March 2013 Former Birchmount Orchard Facility Wenatchee, Washington ERM 12/13







Figure 3 Potentiometric Surface Map 2 October 2013 Former Birchmount Orchard Facility Wenatchee, Washington ERM 12/13



LEGEN	<u>ND</u>
MW−1 ↔	Existing Monitoring Well
^{RW-1} O	Existing Recovery Well
DPE-1	DPE Well
^{MW−4} ↔	Well Could Not Be Located
	DPE System Piping
	Former USTs (Removed 1992)
	Gravel/Dirt Driveway
Shading Applicab Cleanup	Indicates Concentrations Above le MTCA Method A Groundwater Level
TPH-G TPH-D TPH-HO B T E X ND NS *	Gasoline-Range Petroleum Hydrocarbons Diesel-Range Petroleum Hydrocarbons Heavy Oil-Range Petroleum Hydrocarbons Benzene Toluene Ethylbenzene Total Xylenes Not Detected at or Above Reporting Limit Not Sampled Well Was Dry Reputt Qualified on Non Detect Raped on
**	Result Qualified as Non Detect Based on Detection of TPH-G in Associated Quality Assurance/Quality Control Sample Concentrations in micrograms per liter $(\mu g/L)$ Approximate Plume Extent of Baseline Manifering Event (02/01/10): Decked
	Where Inferred
	 Approximate Plume Extent of Monitoring Event (October 2013); Dashed Where Inferred
<u>NOTE:</u> 1. FORMER	UST LOCATIONS SHOWN ARE APPROXIMATE.
	0 15' 30' 60' SCALE IN FEET
	Figure 4 Groundwater Analytical Results

Former Birchmount Orchard Facility Wenatchee, Washington

ERM 12/13

ATTACHMENT A

Laboratory Data Reports

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Memorandum

File

To:

Environmental Resources Management

825 West 8th Avenue Anchorage, AK 99501 (907) 258-4880 (907) 258-4033 (fax) www.ermalaska.com

		WWV
From:	Mike Arnold	1
Date:	16 December 2013	
Subject:	Data Review of Birchmount Orchard Groundwater Samples Collected 27 March 2013	EI
Project Num	ber: 0130850.01.0003	
Data Package	es: ALS Job Number EV13030167	



The quality of the data was assessed and any necessary qualifiers were applied following the USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Data Review, October 2004.

HOLDING TIME AND PRESERVATION EVALUATION

The samples were prepared and analyzed within the method-prescribed time period from the date of collection.

The sample shipments were received at the laboratory within the methodprescribed temperature preservation requirements of 2 to 6 degrees Celsius.

SURROGATE EVALUATION

Surrogate recoveries for each analysis were within the laboratory-defined acceptable range except for sample MW-11-032713 (laboratory sample EV13030167-05), which has a trifluorotoluene recovery for USEPA Method 8021 of 166%, which is greater than the upper limit for that surrogate. The noncompliance was attributed to coeluting compounds in the sample.

BLANK EVALUATION

None of the target analytes were detected in the trip or laboratory blank samples.

BLANK SPIKE/BLANKS SPIKE DUPLICATE EVALUATION

The laboratory control sample recoveries were within the laboratory's limits of acceptance.

MATRIX SPIKE/MATRIX SPIKE DUPLICATE EVALUATION

The matrix spike/matrix spike duplicate recoveries were within the laboratory's limits of acceptance.

OVERALL ASSESSMENT

Results for USEPA Method 8021 for sample MW-11-032713 (laboratory sample EV13030167-05) are qualified as estimated because of surrogate recovery noncompliance. No other data required rejection or qualification. With the qualifications indicated herein, the data in the laboratory report can be used for decision-making purposes in technically defensible documents.



April 4, 2013

Mr. Josh Hancock ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101

Dear Mr. Hancock,

On March 28th, 13 samples were received by our laboratory and assigned our laboratory project number EV13030167. The project was identified as your Dole GW Sampling. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

X Bagun

Rick Bagan Laboratory Director

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CLIENT: CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	ERM West 1218 - 3rd Ave, Suit Seattle, WA 98101 Josh Hancock Dole GW Sampling MW-1-032713	e 1412	l CO WDOE A	DAT ALS JOE ALS SAMPLE DATE RECEIVE LLECTION DAT ACCREDITATIC	E: 4/4/ B#: EV1 E#: -01 ED: 3/28 E: 3/27 DN: C60	2013 3030167 3/2013 7/2013 1:31:)1	00 PM	
		DA	TA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY	
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC	:
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	1
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	1
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	1
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC	1
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS	:
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS	
SURROGATE	METHOD	%REC				ANALYSIS A	NALYSIS BY	
TFT	NWTPH-GY	81 4				03/29/2013		:
TET	EPA-8021	102				03/29/2013		
C25	NWTPH-DX	86.0				04/01/2013	EBS	

U - Analyte analyzed for but not detected at level above reporting limit.

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		CERTIF	FICATE OF ANALYSI	S			
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	RM West DATE: 4/4/2013 118 - 3rd Ave, Suite 1412 ALS JOB#: EV13030167 eattle, WA 98101 ALS SAMPLE#: -02					
CLIENT CONTACT:	Josh Hancock			DATE RECEIVED:	3/28	3/2013	
CLIENT PROJECT:	Dole GW Sampling		CC	DLLECTION DATE:	3/27	7/2013 2:08:	00 PM
CLIENT SAMPLE ID	MW-2-032713		WDOE	ACCREDITATION:	C60)1	
		[DATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY
TFT	NWTPH-GX	78.0				03/29/2013	DLC
TFT	EPA-8021	102				03/29/2013	DLC
C25	NWTPH-DX	76.4				04/01/2013	EBS

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		CERTI	FICATE OF ANALYSI	S			
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	RM West DATE: 4/4/2013 218 - 3rd Ave, Suite 1412 ALS JOB#: EV13030167 Seattle, WA 98101 ALS SAMPLE#: -03					
CLIENT CONTACT:	Josh Hancock			DATE RECEIVED:	3/28	3/2013	
CLIENT PROJECT:	Dole GW Sampling		CC	DLLECTION DATE:	3/27	7/2013 2:49:	00 PM
CLIENT SAMPLE ID	MW-10-032713		WDOE	ACCREDITATION:	C60)1	
		[DATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY
TFT	NWTPH-GX	85.9				03/29/2013	DLC
TFT	EPA-8021	105				03/29/2013	DLC
C25	NWTPH-DX	84.3				04/01/2013	EBS

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		CERTIF	ICATE OF ANALYSIS	S			
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	RM West DATE: 4/4/2013 218 - 3rd Ave, Suite 1412 ALS JOB#: EV13030167 weattle, WA 98101 ALS SAMPLE#: -04					
CLIENT CONTACT:	Josh Hancock		I	DATE RECEIVED	: 3/28	8/2013	
CLIENT PROJECT:	Dole GW Sampling		CO	LLECTION DATE	: 3/27	7/2013 3:19:	00 PM
CLIENT SAMPLE ID	MW-8-032713		WDOE A	ACCREDITATION	: C60)1	
		D	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	03/29/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	03/29/2013	EBS
SURROGATE	METHOD	%REC				ANALYSIS A DATE	ANALYSIS BY
TFT	NWTPH-GX	84.3				03/29/2013	DLC
TFT	EPA-8021	102				03/29/2013	DLC
C25	NWTPH-DX	81.6				03/29/2013	EBS

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		CERTIF	ICATE OF ANALYSI	S			
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	ERM West DATE: 4/4/2013 218 - 3rd Ave, Suite 1412 ALS JOB#: EV13030167 Seattle, WA 98101 ALS SAMPLE#: -05					
CLIENT CONTACT:	Josh Hancock			DATE RECEIVED:	3/28	8/2013	
CLIENT PROJECT:	Dole GW Sampling		CO	LLECTION DATE:	3/27	7/2013 3:54:	:00 PM
CLIENT SAMPLE ID	MW-11-032713		WDOE /	ACCREDITATION:	C60)1	
		D	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS / DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	1400	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	39	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	1.4	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	9.9	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS
SURROGATE	METHOD	%REC				ANALYSIS / DATE	ANALYSIS BY
TFT	NWTPH-GX	128				03/29/2013	DLC
TFT	EPA-8021	166 GS3				03/29/2013	DLC
C25	NWTPH-DX	86.5				04/01/2013	EBS

GS3 - Surrogate outside of control limits due to coeluting compounds. Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

Diesel range product reporting limits raised due to volatile range product overlap.

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		CERTIFIC	CATE OF ANALYSIS	5					
CLIENT:	ERM West 1218 - 3rd Ave, Sui Seattle, WA 98101	te 1412		DATE: 4/4/2013 ALS JOB#: EV13030167 ALS SAMPLE#: -06					
CLIENT CONTACT:	Josh Hancock		ا	DATE RECEIVE	D: 3/28	8/2013			
CLIENT PROJECT: CLIENT SAMPLE ID	Dole GW Sampling RB-032713		CO WDOE A	LLECTION DAT	E: 3/27 N: C60	7/2013 12:00)1	0:00 PM		
		DA	TA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	ANALYSIS BY		
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC		
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC		
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC		
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	03/29/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	03/29/2013	EBS		
SURROGATE	METHOD	%REC				ANALYSIS A DATE	ANALYSIS BY		
TFT	NWTPH-GX	84.6				03/29/2013	DLC		
TFT	EPA-8021	104				03/29/2013	DLC		
C25	NWTPH-DX	93.9				03/29/2013	EBS		

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		CERTIF	ICATE OF ANALYSIS	S				
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	9 1412	DATE: 4/4/2013 ALS JOB#: EV13030167 ALS SAMPLE#: -07					
CLIENT CONTACT:	Josh Hancock		[DATE RECEIVED:	3/28	3/2013		
CLIENT PROJECT:	Dole GW Sampling		CO	LLECTION DATE:	3/27	7/2013 4:42:	00 PM	
CLIENT SAMPLE ID	MW-3-032713		WDOE A	ACCREDITATION:	C60)1		
		D	ATA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY	
TPH-Volatile Range	NWTPH-GX	740	50	1	UG/L	03/29/2013	DLC	
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	
Ethylbenzene	EPA-8021	6.7	1.0	1	UG/L	03/29/2013	DLC	
Xylenes	EPA-8021	4.0	3.0	1	UG/L	03/29/2013	DLC	
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS	
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS	
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY	
TFT	NWTPH-GX	107				03/29/2013	DLC	
TFT	EPA-8021	131				03/29/2013	DLC	
C25	NWTPH-DX	90.9				04/01/2013	EBS	

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

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		CERTIFIC	CATE OF ANALYSIS	S				
CLIENT:	ERM West 1218 - 3rd Ave, Sui Seattle, WA 98101	te 1412	DATE: 4/4/2013 ALS JOB#: EV13030167 ALS SAMPLE#: -08					
CLIENT CONTACT:	Josh Hancock		I	DATE RECEIVE	D: 3/28	8/2013		
CLIENT PROJECT:	Dole GW Sampling		CO	LLECTION DAT	E: 3/27	7/2013 10:00	D:00 AM	
CLIENT SAMPLE ID	DUP-032713		WDOE A	ACCREDITATIO	N: C60	01		
		DA	TA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	ANALYSIS BY	
TPH-Volatile Range	NWTPH-GX	480	50	1	UG/L	03/29/2013	DLC	
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	
Ethylbenzene	EPA-8021	4.4	1.0	1	UG/L	03/29/2013	DLC	
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC	
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS	
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS	
SURROGATE	METHOD	%REC				ANALYSIS A DATE	ANALYSIS BY	
TFT	NWTPH-GX	88.3				03/29/2013	DLC	
TFT	EPA-8021	105				03/29/2013	DLC	
C25	NWTPH-DX	90.4				04/01/2013	EBS	

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

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		CERTIFI	CATE OF ANALYSIS	S			
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	ERM West DATE: 4/4/2013 1218 - 3rd Ave, Suite 1412 ALS JOB#: EV1303016' Seattle, WA 98101 ALS SAMPLE#: -09					
CLIENT CONTACT:	Josh Hancock]): 3/28	8/2013	00 D M
CLIENT PROJECT: CLIENT SAMPLE ID	Dole GW Sampling DPE-3-032713		WDOE A	ACCREDITATION	:: 3/2 I: C60	7/2013 5:27:)1	00 PM
		DA	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS / DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	75	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	1.0	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/02/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS
SURROGATE	METHOD	%REC				ANALYSIS / DATE	ANALYSIS BY
TFT	NWTPH-GX	84.4				03/29/2013	DLC
TFT	EPA-8021	99.3				03/29/2013	DLC
C25	NWTPH-DX	85.0				04/02/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains an unidentified gasoline range product.

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		CERTIF	FICATE OF ANALYSI	S				
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	RM West DATE: 4/4/2013 218 - 3rd Ave, Suite 1412 ALS JOB#: EV13030167 eattle, WA 98101 ALS SAMPLE#: -10						
CLIENT CONTACT:	Josh Hancock			DATE RECEIVED:	3/28	3/2013		
CLIENT PROJECT:	Dole GW Sampling		CC	DLLECTION DATE:	3/28	3/2013 8:30:	00 AM	
CLIENT SAMPLE ID	DPE-1-032813		WDOE	ACCREDITATION:	C60)1		
		C	ATA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY	
TPH-Volatile Range	NWTPH-GX	270	50	1	UG/L	03/29/2013	DLC	
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC	
Ethylbenzene	EPA-8021	3.0	1.0	1	UG/L	03/29/2013	DLC	
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC	
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	03/29/2013	EBS	
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	03/29/2013	EBS	_
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY	
TFT	NWTPH-GX	88.4				03/29/2013	DLC	
TFT	EPA-8021	125				03/29/2013	DLC	
C25	NWTPH-DX	84.3				03/29/2013	EBS	-

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

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		CERTIFI	ICATE OF ANALYSIS	S					
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	9 1412		DATE: 4/4/2013 ALS JOB#: EV13030167 ALS SAMPLE#: -11					
CLIENT CONTACT:	Josh Hancock		[DATE RECEIVEI	D: 3/28	8/2013			
CLIENT PROJECT:	Dole GW Sampling		CO	LLECTION DAT	E: 3/28	8/2013 9:31:	00 AM		
CLIENT SAMPLE ID	DPE-2-032813		WDOE A	ACCREDITATIO	N: C60)1			
		D	ATA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	ANALYSIS BY		
TPH-Volatile Range	NWTPH-GX	150	50	1	UG/L	03/30/2013	DLC		
Benzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC		
Xylenes	EPA-8021	U	3.0	1	UG/L	03/30/2013	DLC		
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS		
SURROGATE	METHOD	%REC				ANALYSIS A DATE	ANALYSIS BY		
TFT	NWTPH-GX	89.9				03/30/2013	DLC		
TFT	EPA-8021	103				03/30/2013	DLC		
C25	NWTPH-DX	87.8				04/02/2013	EBS		

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains an unidentified gasoline range product. Diesel range product reporting limits raised due to volatile range product overlap.

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		CERTIF	ICATE OF ANALYSI	S				
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	Vest DATE: 4/4/2013 3rd Ave, Suite 1412 ALS JOB#: EV13030167 , WA 98101 ALS SAMPLE#: -12						
CLIENT CONTACT:	Josh Hancock		I	DATE RECEIVED:	3/28	3/2013		
CLIENT PROJECT:	Dole GW Sampling		CO	LLECTION DATE:	3/28	3/2013 10:45	5:00 AM	
CLIENT SAMPLE ID	RW-1-032813		WDOE A	ACCREDITATION:	C60)1		
		D	ATA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY	
TPH-Volatile Range	NWTPH-GX	2300	250	5	UG/L	04/01/2013	DLC	
Benzene	EPA-8021	U	5.0	5	UG/L	04/01/2013	DLC	
Toluene	EPA-8021	U	5.0	5	UG/L	04/01/2013	DLC	
Ethylbenzene	EPA-8021	U	5.0	5	UG/L	04/01/2013	DLC	
Xylenes	EPA-8021	20	15	5	UG/L	04/01/2013	DLC	
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS	
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS	_
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY	
TFT 5X Dilution	NWTPH-GX	97.4				04/01/2013	DLC	
TFT 5X Dilution	EPA-8021	121				04/01/2013	DLC	
C25	NWTPH-DX	90.2				04/02/2013	EBS	_

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

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		CERTIFIC	CATE OF ANALYSI	S				
CLIENT:	ERM West 1218 - 3rd Ave, Su Seattle, WA 98101	ite 1412	DATE: 4/4/2013 ALS JOB#: EV13030167 ALS SAMPLE#: -13					
CLIENT CONTACT:	Josh Hancock			DATE RECEIVED	D: 3/2	8/2013		
CLIENT PROJECT:	Dole GW Sampling	J	CO	LLECTION DATE	E: 3/2	8/2013 8:00	0:00 AM	
CLIENT SAMPLE ID	Trip Blank		WDOE /	ACCREDITATION	l: C60	01		
		DA	TA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY	
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/30/2013	DLC	
Benzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC	
Toluene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC	
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC	
Xylenes	EPA-8021	U	3.0	1	UG/L	03/30/2013	DLC	
SURROGATE	METHOD	%REC				ANALYSIS DATE	ANALYSIS BY	
TFT	NWTPH-GX	84.8				03/30/2013	DLC	
TFT	EPA-8021	98.7				03/30/2013	DLC	

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CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS SDG#:	EV13030167
	Seattle, WA 98101	WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Josh Hancock		
CLIENT PROJECT:	Dole GW Sampling		

LABORATORY BLANK RESULTS

MBG-032913W - Batch 3598 - Water by NWTPH-GX

			REPORTING	DILUTION		ANALYSIS A	ANALYSIS
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR	UNITS	DATE	BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC

MB-032913W - Batch 3598 - Water by EPA-8021

			REPORTING	DILUTION		ANALYSIS A	ANALYSIS
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR	UNITS	DATE	BY
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC

MB-032913W - Batch 3602 - Water by NWTPH-DX

			REPORTING	DILUTION		ANALYSIS A	ANALYSIS
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR	UNITS	DATE	BY
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

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4/4/2013

C601

EV13030167

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CLIENT:	ERM West	DATE:
	1218 - 3rd Ave, Suite 1412	ALS SDG#:
	Seattle, WA 98101	WDOE ACCREDITATION:
CLIENT CONTACT:	Josh Hancock	
CLIENT PROJECT:	Dole GW Sampling	

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: 3598 - Water by NWTPH-GX

					ANALYSIS	ANALYSIS	
SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	DATE	BY	
TPH-Volatile Range - BS	NWTPH-GX	76.1			03/29/2013	DLC	
TPH-Volatile Range - BSD	NWTPH-GX	71.8	6		03/29/2013	DLC	

ALS Test Batch ID: 3598 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	DATE	ANALYSIS BY	
Benzene - BS	EPA-8021	104			03/29/2013	DLC	
Benzene - BSD	EPA-8021	108	4		03/29/2013	DLC	
Toluene - BS	EPA-8021	102			03/29/2013	DLC	
Toluene - BSD	EPA-8021	106	3		03/29/2013	DLC	
Ethylbenzene - BS	EPA-8021	101			03/29/2013	DLC	
Ethylbenzene - BSD	EPA-8021	104	3		03/29/2013	DLC	
Xylenes - BS	EPA-8021	104			03/29/2013	DLC	
Xylenes - BSD	EPA-8021	106	2		03/29/2013	DLC	

ALS Test Batch ID: 3602 - Water by NWTPH-DX

					ANALYSIS	ANALYSIS
SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	DATE	BY
TPH-Diesel Range - BS	NWTPH-DX	80.2			04/01/2013	EBS
TPH-Diesel Range - BSD	NWTPH-DX	82.0	2		04/01/2013	EBS

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CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS SDG#:	EV13030167
	Seattle, WA 98101	WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Josh Hancock		
CLIENT PROJECT:	Dole GW Sampling		

MATRIX SPIKE RESULTS

ALS Test Batch ID: 3598 - Water Parent Sample: MW-1-032713

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range - MS	NWTPH-GX	80.3			03/29/2013	DLC
TPH-Volatile Range - MSD	NWTPH-GX	83.7	4		03/29/2013	DLC
SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - MS	EPA-8021	100			03/29/2013	DLC
Benzene - MSD	EPA-8021	100	0		03/29/2013	DLC
Toluene - MS	EPA-8021	98.0			03/29/2013	DLC
Toluene - MSD	EPA-8021	97.1	1		03/29/2013	DLC
Ethylbenzene - MS	EPA-8021	96.5			03/29/2013	DLC
Ethylbenzene - MSD	EPA-8021	96.5	0		03/29/2013	DLC
Xylenes - MS	EPA-8021	98.3			03/29/2013	DLC
Xylenes - MSD	EPA-8021	98.4	0		03/29/2013	DLC

ALS Test Batch ID: 3602 - Water MW-1-032713

Parent Sample:

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - MS	NWTPH-DX	81.5			04/01/2013	EBS
TPH-Diesel Range - MSD	NWTPH-DX	81.4	0		04/01/2013	EBS

APPROVED BY

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Laboratory Director

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ALS Environmental 8620 Holly Drive, Suite 100 Everett, WA 98208 Phone (425) 356-2600 Fax (425) 356-2626 http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only)

EV/3030/67 Date 3/28(13 Page 1 of 2

PROJECTID: DALE GIAL SU	moling				AN,	ANALYSIS REQUESTED							OTHER (Specify)													
REPORT TO COMPANY: ERM	J																									
PROJECT Josh Hanco	ck														SIM				S							
ADDRESS: 1218 3rd A	we she	(412												8270	-8270	182] Herb:							
Seattle wA	9810	1							_		A 826			y EPA	by EPA	81/80			Pest							NOL
PHONE: 425 462 859	(FAX: *								260	8260	by EP/	ter)		d sbri	(PAH)	PA 80	PriF								ß	LIQN
P.O. #:	E-MAIL: 10	ih, hancou	koerm.	(.M					EPA-8	/ EPA	nuds t	M (wal	oil)	nodu	arbons	by E	A-8		semi-V						AINE	8
COMPANY: ERM Wal	lnut cra	re, ca			-			_		iles by	odwo	260 SI	260 (s	nic Co	lydroc	s	RCR	cify)		0					LN0	000
ATTENTION: Accts.	Pay abb	e `						A-802	A-802	Volat	nic C	EPA 8	EPA 8	Orgai	matic H	sticide	A-5	Spe		151					OF O	N N
ADDRESS:	· · · · · · · · · · · · · · · · · · ·				HHCI	ХО-Н	H-GX	oy EP/	by EP	enated	e Orga	DC by	DC by	olatile	lic Aro	a L	-MTC	Other	Vetals	14	-				BER	
SAMPLE I.D.	DATE	TIME	TYPE	LAB#	WTP	NWTP	NWTP	BTEX	MTBE	Haloge	Volatile	EDB / E	EDB / E	Semiv	Polycyc	PCB	Metals	Vletals	ICLP-I	Ś					RE	RECE
1 MW-1-032713	3 27/3	133)	W	1		X	X	X												Х					*	3
2. MW-2-032713	1	1408	\mathcal{W}	2		X	X	X																	3	
3. MW-10-032713		1449	\mathbb{W}	3		X	X	X																	3	
4. MW- 8-032713		1575	W	4		X	X	X	•																3	
5. MW-11-032713		1554	\mathbf{W}	5		X	У	Х.																	3	
6. RB-032713		1200	Ŵ	6		Х	4	4																	3	
7. • MW-3-032713		1642	\mathbb{W}	7		X	X	X																	3	
8. * DUP 032713		1660	W	8		4	\times	4																	3	
9. DPE-3-032713		1727	\mathbb{W}	9		×	7	.+																	3	
10, DPE-1-032813	3)28/13	6830	\mathbb{W}	10		X	1	4																	3	r

SPECIAL INSTRUCTIONS

LABORATORY COPY

SIGNATURES (Name, Company, Date, Time): 1. Relinquished By: <u>Matt Cranul, ERM 3/28/13</u>	4:00 pm	TURNAROUND Organic, Metals & Inorganic Analysis	REQUESTED in Business Days* OTHER: Specify:
Received By: Nawn Kobusan AU 3/28/13	7.00 pc	Standard	
2. Relinquished By:	•	Fuels & Hydrocarbon Analysis	
Received By:		gnanoaro -	* Turnaround request less than standard may incur Rush Charges



41.14

ALS Environmental 8620 Holly Drive, Suite 100 Everett, WA 98208 Phone (425) 356-2600 Fax (425) 356-2626 http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

(Laboratory Use Only) ALS Job#

EV13030/67

Date	3/28/13	Page

(ALS) http://w	ww.alsglobal.co	m															Date	3/	28/	13	Page	•	2	Of	2	
PROJECT ID: DOLL GW	Sampling				AN	ALY	SIS	REC	UES	STE	2			-						ОТ	HER (Spec	;ify)			
REPORT TO ERM																										
PROJECT MANAGER: Josh Han	.wck													_	NIS ([7]		□ S(
ADDRESS: 1218 3rd	the ste	1412									00			A 827(A-8270	082] TAL [-	Hert							· ·
Seattle	UFA 9810	51									A 826			by EP/) by EP	081/8	Dol 🗆		Pest	ļ						
PHONE: 425 462 859	/ FAX:								3260	A 826(by EF	ater)		unds	s (PAH)	EPA 8	Pri		Vot						ERS	
<u>P.O. #:</u>	E-MAIL: jo	sh han	coclear	micom					EPA-8	oy EP¢	spunc	SIM (wa	soil)	odmo	carbon	þ	3A-8 [Semi-						TAINE	
COMPANY: ELM Wa	Unit Creek	-, CA			-			5	21	tilles t	Compo	8260 S	8260 (anic C	Hydro	les	RCF	ecify)	OAD							ן כי ג
ATTENTION: ACCTS,	layable				9			A-802	PA-80	d Vola	anic (y EPA (y EPA (e Orga	omatic	esticic	CA-5	er (Spi	s U V						OF (
ADDRESS:					H-H	С-H-	H-G	by EF	E by E	jenate	le Org	EDC b	EDC b	volatil	clic Ar		s-MT(s Othe	-Metal						ABER	
SAMPLE I.D.	DATE	TIME	TYPE	LAB#	IMN	IWN	IMN	BTEX	MTB	Halo	Volati	EDB /	EDB /	Semi	Polycy	PCB	Metal	Metal	TCLP							
1 - DPE-2-032813	3/28/13	0931	\sim	11		X	X	4																	3	
2 = RW-1-032813	3/28/13	1045	\mathbb{W}	12		X	\checkmark	4																	3	
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10.																									<u> </u>	\perp
SPECIAL INSTRUCTIONS																									5/7	Ą

SIGNATURES (Name, Company, Date, Time):		REQUESTED in Business Days*
1. Relinquished By: Matt Gran W, EHN S/20/19 7.0	$\frac{30 \text{ pn}}{10} = 10 \text{ for an ic, interais & inorganic Analysis}$	Specify:
Received By: MULLIN JOBO AND 120 13 1.		
2. Relinquished By:		
Received By:	Standard	* Turnaround request less than standard may incur Rush Charges

Memorandum

Environmental Resources Management

825 West 8th Avenue Anchorage, AK 99501 (907) 258-4880 (907) 258-4033 (fax) www.ermalaska.com

То:	File	(907) www						
From:	Mike Arnold	1						
Date:	6 December 2013							
Subject:	Data Review of Birchmount Orchard Groundwater Samples Collected 27 March 201	13 EF						
Project Num	ber: 0130850.01.0003							
Data Package	es: ALS Job Number EV13100060							



The quality of the data was assessed and any necessary qualifiers were applied following the USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Data Review, October 2004.

HOLDING TIME AND PRESERVATION EVALUATION

The samples were prepared and analyzed within the method-prescribed time period from the date of collection.

The sample shipments were received at the laboratory within the methodprescribed temperature preservation requirements of 2 to 6 degrees Celsius.

SURROGATE EVALUATION

Surrogate recoveries for each analysis were within the laboratory-defined acceptable range except for sample MW-11-100213 (laboratory sample EV13100060-05), which has a trifluorotoluene recovery for Washington State Department of Ecology (Ecology) Method NWTPH –Gx and USEPA Method 8021 of 143% and 146%, respectively, which are greater than the upper limits for that surrogate in those methods. The noncompliance was attributed to coeluting compounds in the sample.

BLANK EVALUATION

None of the target analytes were detected in the laboratory blank sample.

BLANK SPIKE/BLANKS SPIKE DUPLICATE EVALUATION

The laboratory control sample recoveries were within the laboratory's limits of acceptance.

MATRIX SPIKE/MATRIX SPIKE DUPLICATE EVALUATION

No matrix spike/matrix spike duplicate recoveries were reported for this sample set.

OVERALL ASSESSMENT

Results for USEPA Method 8021 and Ecology Method NWTPH –Gx for sample MW-11-032713 (laboratory sample EV13100060-05) are qualified as estimated because of surrogate recovery noncompliance. No other data required rejection or qualification. With the qualifications indicated herein, the data in the laboratory report can be used for decision-making purposes in technically defensible documents.



October 10, 2013

Mr. Mike Arnold ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101

Dear Mr. Arnold,

On October 4th, 10 samples were received by our laboratory and assigned our laboratory project number EV13100060. The project was identified as your Dole. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan Laboratory Director

Page 1
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CLIENT: CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101 Mike Arnold Dole MW-1-100213		DATE: e 1412 DATE: ALS JOB#: ALS SAMPLE#: DATE RECEIVED: COLLECTION DATE: WDOE ACCREDITATION:		10/10/2 EV131 -01 10/4/20 10/2/20 C601	2013 00060 013 013 1:50:00	PM
		DAT	A RESULTS				
ΔΝΔΙ ΥΤΕ	METHOD	BESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/08/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS
SURROGATE	METHOD	%REC				ANALYSIS A DATE	ANALYSIS BY
TFT	NWTPH-GX	95.6				10/07/2013	DLC
TFT	EPA-8021	93.1				10/07/2013	DLC
C25	NWTPH-DX	111				10/08/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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Page 2

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101			DATE: ALS JOB#: ALS SAMPLE#:			10/10/2013 EV13100060 -02		
CLIENT CONTACT:	Mike Arnold		DA	TE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/2/20	013 2:31:00	PM		
CLIENT SAMPLE ID	MW-2-100213		WDOE AC	CREDITATION:	C601				
		DA	TA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY		
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC		
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC		
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/07/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS		
SURROGATE	METHOD	%REC				ANALYSIS ANALYSIS DATE BY			
TFT	NWTPH-GX	101				10/07/2013	DLC		
TFT	EPA-8021	100				10/07/2013	DLC		
C25	NWTPH-DX	98.2				10/07/2013	EBS		

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Suit Seattle, WA 98101	e 1412		DATE: 10 ALS JOB#: E\ ALS SAMPLE#: -03			10/10/2013 EV13100060 -03		
CLIENT CONTACT:	Mike Arnold		DA	ATE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/2/20	013 3:08:00	PM		
CLIENT SAMPLE ID	MW-10-100213		WDOE AC	CREDITATION:	C601				
		DA	TA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY		
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC		
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC		
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/08/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS		
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY		
TFT	NWTPH-GX	95.6				10/07/2013	DLC		
TFT	EPA-8021	89.8				10/07/2013	DLC		
C25	NWTPH-DX	106				10/08/2013	EBS		

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Sui Seattle, WA 98101	te 1412		DATE: 10 ALS JOB#: E ALS SAMPLE#: -0			10/10/2013 EV13100060 -04		
CLIENT CONTACT:	Mike Arnold		DA	ATE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/2/20	013 3:54:00	PM		
CLIENT SAMPLE ID	MW-8-100213		WDOE AC	CREDITATION:	C601				
		DAT	A RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY		
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC		
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC		
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/08/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS		
SURROGATE	METHOD	%BEC				ANALYSIS A DATE	NALYSIS BY		
TFT	NWTPH-GX	96.4				10/07/2013	DLC		
TFT	EPA-8021	95.8				10/07/2013	DLC		
C25	NWTPH-DX	94.4				10/08/2013	EBS		

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Suite Seattle, WA 98101	e 1412		DATE: 10/10 ALS JOB#: EV13 ALS SAMPLE#: -05			/2013 100060		
CLIENT CONTACT:	Mike Arnold		DA	ATE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/2/20	013 4:43:00	PM		
CLIENT SAMPLE ID	MW-11-100213		WDOE AC	CREDITATION:	C601				
		DA	TA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS ANALYSIS DATE BY			
TPH-Volatile Range	NWTPH-GX	1200	50	1	UG/L	10/07/2013	DLC		
Benzene	EPA-8021	29	1.0	1	UG/L	10/07/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Xylenes	EPA-8021	5.7	3.0	1	UG/L	10/07/2013	DLC		
TPH-Diesel Range	NWTPH-DX	250	130	1	UG/L	10/08/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS		
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY		
TFT	NWTPH-GX	143 GS3				10/07/2013	DLC		
TFT	EPA-8021	146 GS3				10/07/2013	DLC		
C25	NWTPH-DX	106				10/08/2013	EBS		

U - Analyte analyzed for but not detected at level above reporting limit. GS3 - Surrogate outside of control limits due to coeluting compounds. Chromatogram indicates that it is likely that sample contains highly weathered gasoline and an unidentified diesel range product.

Diesel range product results biased high due to gasoline range product overlap.

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101			DATE: ALS JOB#: ALS SAMPL F#			10/10/2013 EV13100060 -06		
CLIENT CONTACT:	Mike Arnold		DA	ATE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/2/20	013 5:18:00	PM		
CLIENT SAMPLE ID	MW-3-100213		WDOE AC	CREDITATION:	C601				
		DA	TA RESULTS						
ANALYTE	METHOD BESUITS		REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY		
TPH-Volatile Range	NWTPH-GX	2400	250	5	UG/L	10/08/2013	DLC		
Benzene	EPA-8021	43	1.0	1	UG/L	10/07/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Xylenes	EPA-8021	13	3.0	1	UG/L	10/07/2013	DLC		
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS		
SUBBOGATE	METHOD	%BEC				ANALYSIS A DATE	NALYSIS BY		
TET 5X Dilution	NWTPH-GX	111				10/08/2013			
TFT	FPA-8021	133				10/07/2013			
C25	NWTPH-DX	104				10/07/2013	EBS		

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains highly weathered gasoline. Diesel range product reporting limits raised due to volatile range product overlap.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 PHONE 425-356-2600 FAX 425-356-2626 ALS Laboratory Group A Campbell Brothers Limited Company

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Suit Seattle, WA 98101	te 1412		DATE: 10 ALS JOB#: EV ALS SAMPLE#: -07			0/10/2013 2V13100060 27		
CLIENT CONTACT:	Mike Arnold		DA	ATE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/3/20	013 8:50:00	AM		
CLIENT SAMPLE ID	DPE-1-100313		WDOE AC	CREDITATION:	C601				
		DAT	TA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING DILUTION LIMITS FACTOR		UNITS	ANALYSIS A DATE	NALYSIS BY		
TPH-Volatile Range	NWTPH-GX	460	50	1	UG/L	10/08/2013	DLC		
Benzene	EPA-8021	U	1.0	1	UG/L	10/08/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/08/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/08/2013	DLC		
Xylenes	EPA-8021	U	3.0	1	UG/L	10/08/2013	DLC		
TPH-Diesel Range	NWTPH-DX	190	130	1	UG/L	10/07/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS		
SURBOGATE	METHOD	%BEC				ANALYSIS A DATE	NALYSIS BY		
TFT	NWTPH-GX	107				10/08/2013	DLC		
TFT	EPA-8021	107				10/08/2013	DLC		
C25	NWTPH-DX	104				10/07/2013	EBS		

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains highly weathered gasoline and an unidentified diesel range product. Diesel range product results biased high due to gasoline range product overlap.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 PHONE 425-356-2600 FAX 425-356-2626 ALS Laboratory Group A Campbell Brothers Limited Company

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		CERTIFIC	ATE OF ANALYSIS					
CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101			DATE: ALS JOB#: ALS SAMPLE#:		10/10/2013 EV13100060 -08		
CLIENT CONTACT:	Mike Arnold		DA	TE RECEIVED:	10/4/20)13		
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/3/20	013 9:29:00	AM	
CLIENT SAMPLE ID	DPE-2-100313		WDOE AC	CREDITATION:	C601			
		DAT	TA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING DILUTION LIMITS FACTOR		UNITS	ANALYSIS ANALYSIS		
TPH-Volatile Range	NWTPH-GX	110	50	1	UG/L	10/07/2013	DLC	
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC	
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC	
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC	
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC	
TPH-Diesel Range	NWTPH-DX	190	130	1	UG/L	10/07/2013	EBS	
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS	
SUBBOGATE	METHOD	%BEC				ANALYSIS A DATE	NALYSIS BY	
TFT	NWTPH-GX	86.1				10/07/2013	DLC	
TFT	EPA-8021	81.4				10/07/2013	DLC	
C25	NWTPH-DX	103				10/07/2013	EBS	

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains an unidentified gasoline range product and an unidentified diesel range product. Diesel range product results biased high due to gasoline range product overlap.

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Suit Seattle, WA 98101	ie 1412		DATE: 10/10/ ALS JOB#: EV13 [:] ALS SAMPLE#: -09			/2013 100060		
CLIENT CONTACT:	Mike Arnold		DA	ATE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLL	ECTION DATE:	10/3/20	013 10:07:00) AM		
CLIENT SAMPLE ID	DPE-3-100313		WDOE AC	CREDITATION:	C601				
		DA	TA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY		
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC		
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC		
TPH-Diesel Range	NWTPH-DX	170	130	1	UG/L	10/07/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS		
SURROGATE	METHOD	%REC				ANALYSIS ANALYSIS DATE BY			
TFT	NWTPH-GX	105				10/07/2013	DLC		
TFT	EPA-8021	96.9				10/07/2013	DLC		
C25	NWTPH-DX	102				10/07/2013	EBS		

Page 10 ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 PHONE 425-356-2600 FAX 425-356-2626 ALS Laboratory Group A Campbell Brothers Limited Company

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		CERTIFIC	ATE OF ANALYSIS						
CLIENT:	ERM West 1218 - 3rd Ave, Suit Seattle, WA 98101	e 1412		DATE: 10/1 ALS JOB#: EV1 ALS SAMPLE#: -10			0/2013 3100060		
CLIENT CONTACT:	Mike Arnold		DA	ATE RECEIVED:	10/4/20	013			
CLIENT PROJECT:	Dole		COLI	ECTION DATE:	10/3/20	013 11:32:00) AM		
CLIENT SAMPLE ID	RW-1-100313		WDOE AC	CREDITATION:	C601				
		DA	TA RESULTS						
ANALYTE			REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A DATE	NALYSIS BY		
TPH-Volatile Range	NWTPH-GX	4400	250	5	UG/L	10/08/2013	DLC		
Benzene	EPA-8021	81	1.0	1	UG/L	10/07/2013	DLC		
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC		
Xylenes	EPA-8021	49	3.0	1	UG/L	10/07/2013	DLC		
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS		
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS		
SURROGATE	METHOD	%REC				ANALYSIS A DATE	NALYSIS BY		
TFT 5X Dilution	NWTPH-GX	112				10/08/2013	DLC		
TFT	EPA-8021	132				10/07/2013	DLC		
C25	NWTPH-DX	110				10/07/2013	EBS		

U - Analyte analyzed for but not detected at level above reporting limit. Chromatogram indicates that it is likely that sample contains highly weathered gasoline. Diesel range product reporting limits raised due to volatile range product overlap.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 PHONE 425-356-2600 FAX 425-356-2626 ALS Laboratory Group A Campbell Brothers Limited Company

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CLIENT:	ERM West	DATE:	10/10/2013
	1218 - 3rd Ave, Suite 1412	ALS SDG#:	EV13100060
	Seattle, WA 98101	WDOE ACCREDITATION:	C601
CLIENT CONTACT: CLIENT PROJECT:	Mike Arnold Dole		

LABORATORY BLANK RESULTS

MBG-100713W - Batch 7253 - Water by NWTPH-GX

			REPORTING	DILUTION		ANALYSIS A	NALYSIS
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR	UNITS	DATE	BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC

MB-100713W - Batch 7253 - Water by EPA-8021

			REPORTING	DILUTION		ANALYSIS A	NALYSIS
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR	UNITS	DATE	BY
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC

MB-100713W - Batch 7249 - Water by NWTPH-DX

			REPORTING	DILUTION		ANALYSIS A	NALYSIS
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR	UNITS	DATE	BY
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS

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CLIENT:	ERM West	DATE:
	1218 - 3rd Ave, Suite 1412	ALS SDG#:
	Seattle, WA 98101	WDOE ACCREDITATION:
CLIENT CONTACT:	Mike Arnold	
CLIENT PROJECT:	Dole	

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: 7253 - Water by NWTPH-GX

					ANALYSIS	ANALYSIS	
SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	DATE	BY	
TPH-Volatile Range - BS	NWTPH-GX	73.6			10/07/2013	DLC	
TPH-Volatile Range - BSD	NWTPH-GX	75.3	2		10/07/2013	DLC	

ALS Test Batch ID: 7253 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	90.7			10/07/2013	DLC
Benzene - BSD	EPA-8021	95.4	5		10/07/2013	DLC
Toluene - BS	EPA-8021	91.9			10/07/2013	DLC
Toluene - BSD	EPA-8021	97.4	6		10/07/2013	DLC
Ethylbenzene - BS	EPA-8021	92.7			10/07/2013	DLC
Ethylbenzene - BSD	EPA-8021	98.5	6		10/07/2013	DLC
Xylenes - BS	EPA-8021	93.7			10/07/2013	DLC
Xylenes - BSD	EPA-8021	99.7	6		10/07/2013	DLC

ALS Test Batch ID: 7249 - Water by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	77.8			10/07/2013	EBS
TPH-Diesel Range - BSD	NWTPH-DX	83.7	7		10/07/2013	EBS

APPROVED BY

10/10/2013

C601

EV13100060

Laboratory Director

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ALS

ALS Environmental 8620 Holly Drive, Suite 100 Everett, WA 98208 Phone (425) 356-2600 Fax (425) 356-2626 http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only)

EV13100060

Date 10/2/13 Page 1 Of 1

PROJECT ID: DOLE					AN.	ALYS	SIS I	REQ	UES	STE)			-						ΟΤΙ	IEF	R (Sp	ecif	y)	 		
COMPANY: ERM																											
PROJECT MANAGER: Mike Arno	19													_	MIS (
ADDRESS: 1218 3rt A	we sta	1412									0			A 827(A-8270	082	TAL		Herb						2		~.
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3. MW-10-100213		1508	W	3		X	×	4	-																	3	
4. MW-8-100213		1554	W	4		X	4	4																		3	
5. MW-11-100213		1643	W	5		X	\times	X																	 6	3	
6. MW-3-100213		1718	\mathbb{W}	6		x	x	x																	2	>	
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8: DPE-2-1003/3		929	W	8		X	X	\times																		3	
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SPECIAL INSTRUCTIONS

SIGNATURES (Name, Company, Date, Time):	TURNAROUND	REQUESTED in Business Days*
1. Relinquished By: Matt Crandill, EKM, (0/9/2013, 1045	Organic, Metals & Inorganic Analysis	OTHER:
Beceived By: 10/4/13 10:45	10 5 3 2 1 SAME DAY	Specify:
	Fuels & Hydrocarbon Analysis	
2. Relinquished By	5 3 1 SAME DAY	
Received By:	(Standard)	* Turnaround request less than standard may incur Rush Charges

ATTACHMENT B

Bill of Landing

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STRAIGHT BILL OF LA	ADING - ORIGINAL - NOT N	EGOTIABLE				AFAA	4
9520 10th Avenu	e S. Suite 150			Trac	king No	6508	1
Seattle, WA 9810	08						
Carrier	SC	CAC	Cai	rier's	s No.		
RECEIVED, subject to individually determined r	ates or contracts that have been agreed upon in writin	ng between the carrier and shipp	per, if applica	ble, otl	herwise to the rates,	classifications and ru	les that have been
at	date	derai regulations.	m				
the property described below, in apparent good order, ex	cept as noted (contents and condition of contents of packages un	known), marked, consigned, and destir	ned as indicated	l below v	which said company (the	word company being un	derstood thoughout this
contract as meaning any person or corporation in posses each carrier of all or any of said Property over all or any po	sion of the property under the contract) agrees to carry to deliver intion of said route to destination and as to each party at any time	y at said destination, if on it's route, or o interested in all or any of said Property	otherwise to de that every serv	liver to a ice to be	nother carrier on the rou performed hereunder sh	ite to said destination. It all be subject to all the c	is mutually agreed as to onditions not prohibited
by law, whether printed or written, herein contained, inclu	uding the conditions on the back hereof, which are hereby agreed	FROM.	nself and his ass	igns.	- La	4.1	
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Address:		consignor shall sign the following The carrier shall not make deliv	statement: very of this	6		Prepaid	
City: S	tate: Zip:	shipment without payment of freig other lawful charges.	ght and all	TO		Collect	\$
NOTE: Where the rate is dependent on value, the agreed or declared value of the property. T hereby specifically stated by the shipper to be	shippers are required to state specifically in writing he agreed or declared value of the property is not exceeding \$ Per	(Signature of Consig	jnor)	\$	TAL CHARG	FREIGH Prep	aid Collect
NOTE: Liability Limitation for loss or damage i 14706 (c)(1)(A) and (B).	n this shipment may be applicable. See 49 U.S.C.	PLACARDS		a B		BY SHIPPER	BY CARRIER
This is to certify that the above-named materia and labeled, and are in proper condition for tra the Department of Transportation. Per	ls are properly classified, described, packaged, marked nsportation according to the applicable regulations o	REQUIRED	\`)``	DF	RIVER'S GNATURE:		
SHIPPER:		CARRIER:			il	17 S	
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		Monitored at all	times th	e Haz	ardous Materia	al is in transpor	tation
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established by the carrier and are available to the shipper, on request	; and all applicable state and federa	regulations:	en aleren en e				E DRIVE *
dt	, GATE d condition of contents of packages unknow the contract) agrees to carry to delivery at si ation and as to each party at any time interr back hereof, which are hereby agreed to by	/m), marked, consigned, and desti aid destination, if on it's route, or ested in all or any of said Property y the shipper and accepted for him	om otherwise to de y that every serv mself and his ass	l below w liver to ar ice to be j igns.	nich said company (the w other carrier on the rout performed hereunder sha	vord company being und e to said destination. It Il be subject to all the co	derstood thoughout this is mutually agreed as to onditions not prohibited
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Remit COD to: Address: City: State:	Zip:	Subject to Section 7 of condi ipment is to be delivered to the ithout recourse on the consignor signor shall sign the following The carrier shall not make del ipment without payment of fre thes lawful charges.	itions, if this consignee or, the statement: livery of this ight and all	CO \$	D АМТ:	COD I Prepaid Collect	FEE:
NOTE: Where the rate is dependent on value, shippers are required t the agreed or declared value of the property. The agreed or declared hereby specifically stated by the shipper to be not exceeding \$	to state specifically in writing value of the property is Per	(Signature of Consig	gnor)	TO \$	AL CHARG	ES: FREIGH	T CHARGES: aid Collect
NOTE: Liability Limitation for loss or damage in this shipment may be $14706 (c)(1)(A)$ and (B)	e applicable. See 49 U.S.C.		angi yinadari	P		BY SHIPPER	BYCARRIER
This is to certify that the above-named materials are properly classifie and labeled, and are in proper condition for transportation according the Department of Transportation. Per	d, described, packaged, marked to the applicable regulations of	EQUIRED	n is transfe n is transfe n single tools	DR	IVER'S NATURE:		DT CANNEN
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PER: Vara Lanerlad (FRM.)DATE: 10 6 3 P	ER:	eusel	and the	inger volt digter der	DATE:	11-6-13
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