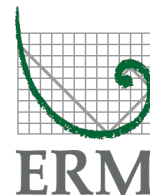


**Environmental
Resources
Management**

1218 3rd Ave, Suite 1412
Seattle, WA 98101
(425) 462-8591
(425) 455-3573 (fax)



21 February 2014

Mr. Stephan Robinson
Dole Fresh Vegetables, Inc.
P.O. Box 2018
Monterey, California 93942-2018

Subject: 2013 Groundwater Monitoring Report
Former Birchmount Orchard Property
Wenatchee, Washington

Dear Mr. Robinson:

This report summarizes groundwater monitoring activities completed by ERM-West, Inc. (ERM) in March and October 2013 at the former Dole Fresh Vegetables, Inc. (Dole) Birchmount Orchard facility at 3717 Crestview Road in Wenatchee, Washington (the "site"). The groundwater monitoring was completed to evaluate the progress of the remediation of gasoline-related contamination by natural attenuation. These activities were completed under the terms of ERM's proposal to Dole, dated 22 February 2013. A site plan showing the location of the site is included as Figure 1.

SCOPE OF SERVICES

The scope of work performed during each monitoring event was as follows:

- Measure water levels in each monitoring and extraction well at the site.
- Collect groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-7, MW-8, MW-10, MW-11 and RW-1, as well as extraction wells DPE-1, DPE-2 and DPE-3 during two monitoring rounds in March and October 2013.
- Analyze the groundwater samples for:
 - Benzene, toluene, ethylbenzene and xylenes (BTEX) using United States Environmental Protection Agency Method 8021B;
 - Gasoline-range petroleum hydrocarbons (TPH-G) by Washington State Department of Ecology (Ecology) Method NWTP-Gx; and
 - Diesel--range petroleum hydrocarbons (TPH-D) and heavy oil-range petroleum hydrocarbons (TPH-HO) by Ecology method NWTPH-Dx.

- Remove and dispose drums of wastewater generated during groundwater sampling activities and stored on the site.

REGULATORY FRAMEWORK

The analytical results for groundwater samples were compared with the Model Toxics Control Act (MTCA) regulation Method A cleanup levels (Chapter 173-340-900 Washington Administrative Code, Table 720-1) to evaluate compliance with applicable regulations. MTCA Method A cleanup levels (summarized on the table below) are conservative compliance standards for common contaminants at sites with relatively few hazardous substances present; these cleanup standards are typically applied to petroleum releases in Washington state.

GROUNDWATER PROJECT SCREENING GOALS

Contaminant	Project Cleanup Goals ¹
TPH-G	800 micrograms per liter (µg/L)
TPH-D	500 µg/L
Benzene	5 µg/L
Toluene	1,000 µg/L
Ethylbenzene	700 µg/L
Total Xylenes	1,000 µg/L

¹MTCA Method A Cleanup Levels for Groundwater (Chapter 173-340-900 WAC, Table 720-1)

GROUNDWATER MONITORING PROCEDURES

Groundwater Levels

On 27 March and 2 October 2013, groundwater levels were measured at each site well using an electronic water level indicator. The water levels were measured prior to any removal of groundwater from the wells completed as part of sampling activities.

Groundwater Sample Collection and Analysis

Monitoring well purging and sample collection at each well was completed on 27 and 28 March and 2 and 3 October 2013 using a submersible sampling pump. The pump was decontaminated by pumping a mixture of deionized water and laboratory-grade detergent for several minutes, followed by pumping deionized water for several minutes. Prior to groundwater sample collection, at least three well casing volumes of water were purged from each well. A new length of disposable polyvinyl chloride (PVC) tubing was attached to the pump outlet before purging and sampling each well. The groundwater samples were collected directly from the PVC tubing used to purge each well.

Each sample container was labeled with the sample location, number, date, time and sampler's initials. The samples were placed on ice in a cooler for transport to ALS Laboratory Group's facility in Everett, Washington, for analysis for, TPH-G, TPH-D, TPH-HO and BTEX. Chain-of-custody procedures were followed during sample preparation, shipment and handling. Chain-of-custody and laboratory quality assurance/quality control documentation is included with the laboratory data reports in Attachment A.

GROUNDWATER MONITORING RESULTS

Groundwater Levels

A summary of groundwater level measurements is included in Table 1, and potentiometric surface maps of groundwater elevations in March and October 2013 are included as Figures 2 and 3, respectively. The inferred groundwater flow direction at the site is generally toward the southeast at an average gradient of approximately 0.02 foot per foot.

Groundwater Sample Analytical Results

Analytical results for the groundwater samples are summarized in Table 2 and on Figure 4. Concentrations of TPH-G were greater than the project cleanup goal in groundwater samples collected from wells MW-11 and RW-1 in both March and October 2013, and from well MW-3 in October 2013. Benzene concentrations were greater than the project cleanup goal in groundwater samples collected from well MW-11 in both March and October 2013, and from wells MW-3 and RW-1 in October 2013.

The remainder of the concentrations of petroleum-related contaminants detected in the groundwater samples were less than the respective the project cleanup goals. No petroleum-related contaminants were detected in groundwater samples collected from wells MW-1, MW-2, MW-8 and MW-10 in March and October 2013. The inferred extent of petroleum-related contaminants in groundwater based on available groundwater quality data is illustrated in Figure 4.

Based on a comparison with results from groundwater monitoring completed as part of remediation efforts prior to 2013, it appears that the remediation effort has been effective at reducing contamination concentrations in groundwater in the vicinity of the extraction wells to concentrations less than the project cleanup goals. However, TPH-G and benzene concentrations in groundwater in the area downgradient of the treatment area remains greater than the project cleanup levels or, in the case of the vicinity of well MW-11, have increased to greater than the project screening goals since the shutdown of the remediation system in 2012.

Investigation-Derived Waste Disposal

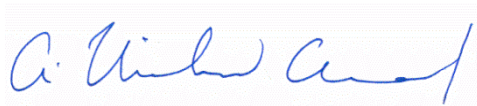
As of November 2013, 24 steel 55-gallon drums of wastewater had been accumulated on the site as a result of groundwater sampling activities. On 6 November 2013, NRC Environmental removed the drums and approximately 750 gallons of wastewater for disposal. The wastewater was disposed by PRS Group, Inc. (PRS) of Tacoma, Washington and the drums were delivered to PRS for refurbishing. Bills of landing for the drums and wastewater are included in Attachment B.

CONCLUSIONS

The results of the March and October 2013 groundwater sampling events indicate that contaminant concentrations in groundwater in the vicinity of the dual-phase extraction wells DPE-1, DPE-2 and DPE-3 remain less than the project cleanup goals. However, TPH-G and benzene concentrations in groundwater downgradient (southeast) of the DPE system wells remain greater than the project cleanup goals.

We appreciate the opportunity to provide environmental services to Dole. If you have questions regarding this summary, please contact Mike Arnold at (425) 761-2603 or Dave Edwards at (425) 214-0452.

Sincerely,



A. Michael Arnold, R.G., R.H.G.
Program Director



David P. Edwards
Partner-in-Charge

AMA/DPE/amp/0130850

Attachments

TABLES

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Table 1

*Summary of Groundwater Elevation Data
Former Birchmount Orchard Facility
Wenatchee, Washington*

Well Number	Top of Casing Elevation (feet amsl)	Date Measured	Depth to Groundwater (feet btoc)	Groundwater Elevation (feet amsl)
MW-1	1111.93	11/10/2010	19.00	1092.93
		3/21/2011	19.15	1092.78
		6/20/2011	18.57	1093.36
		9/13/2011	18.37	1093.56
		10/1/2011	18.28	1093.65
		12/14/2011	19.05	1092.88
		3/27/2013	19.04	1092.89
MW-2	1105.11	10/2/2013	18.67	1093.26
		11/10/2010	35.72	1069.39
		3/21/2011	37.73	1067.38
		6/20/2011	38.64	1066.47
		9/13/2011	35.22	1069.89
		10/1/2011	35.62	1069.49
		12/14/2011	33.56	1071.55
MW-3	1105.54	3/27/2013	23.15	1081.96
		10/2/2013	22.82	1082.29
		11/10/2010	37.04	1068.50
		3/21/2011	37.95	1067.59
		6/20/2011	40.33	1065.21
		9/13/2011	35.71	1069.83
		10/1/2011	34.33	1071.21
MW-5	1099.39	12/14/2011	33.56	1071.98
		3/27/2013	21.39	1084.15
		10/2/2013	20.90	1084.64
		11/10/2010	34.84	1064.55
		3/21/2011	34.63	1064.76
		6/20/2011	Dry	-
		9/13/2011	Dry	-
MW-7	1104.96	10/1/2011	Dry	-
		12/14/2011	Dry	-
		3/27/2013	Dry	-
		10/2/2013	Dry	-
		11/10/2010	Dry	-
		3/21/2011	Dry	-
		6/20/2011	Dry	-
MW-8	1099.68	9/13/2011	40.04	1059.64
		10/1/2011	40.15	1059.53
		12/14/2011	40.27	1059.41
		3/27/2013	39.96	1059.72
		10/2/2013	39.46	1060.22
		11/10/2010	39.92	1059.76
		3/21/2011	40.49	1059.19
MW-9	1102.42	6/20/2011	Dry	-
		9/13/2011	Dry	-
		10/1/2011	Dry	-
		12/14/2011	Dry	-
		3/27/2013	Dry	-
		10/2/2013	Dry	-
		11/10/2010	55.11	1047.31

Table 1

*Summary of Groundwater Elevation Data
Former Birchmount Orchard Facility
Wenatchee, Washington*

Well Number	Top of Casing Elevation (feet amsl)	Date Measured	Depth to Groundwater (feet btoc)	Groundwater Elevation (feet amsl)
MW-10	1102.65	11/10/2010	Dry	-
		3/21/2011	48.23	1054.42
		6/20/2011	47.95	1054.70
		9/13/2011	47.68	1054.97
		10/1/2011	48.86	1053.79
		12/14/2011	49.58	1053.07
		3/27/2013	50.20	1052.45
MW-11	1103.59	10/2/2013	49.66	1052.99
		11/10/2010	32.69	1070.90
		3/21/2011	35.12	1068.47
		6/20/2011	35.58	1068.01
		9/13/2011	33.29	1070.30
		10/1/2011	34.91	1068.68
		12/14/2011	31.81	1071.78
RW-1	1105.49	3/27/2013	24.99	1078.60
		10/2/2013	24.45	1079.14
		11/10/2010	38.99	1066.50
		3/21/2011	39.22	1066.27
		6/20/2011	41.01	1064.48
		9/13/2011	37.55	1067.94
		10/1/2011	40.12	1065.37
DPE-1	1106.23	12/14/2011	33.93	1071.56
		3/28/2013	21.64	1083.85
		10/2/2013	21.20	1084.29
		11/10/2010	40.21	1066.02
		3/21/2011	38.43	1067.80
		6/20/2011	41.09	1065.14
		9/13/2011	-	-
DPE-2	1105.98	10/1/2011	39.76	1066.47
		12/14/2011	29.71	1076.52
		3/28/2013	21.70	1084.53
		10/2/2013	21.15	1085.08
		11/10/2010	41.27	1064.71
		3/21/2011	38.81	1067.17
		6/20/2011	41.82	1064.16
DPE-3	1104.71	9/13/2011	-	-
		10/1/2011	41.92	1064.06
		12/14/2011	42.03	1063.95
		3/28/2013	21.79	1084.19
		10/2/2013	21.26	1084.72
		11/10/2010	45.05	1059.66
		3/21/2011	44.56	1060.15
		6/20/2011	45.24	1059.47
		9/13/2011	-	-
		10/1/2011	45.41	1059.30
		12/14/2011	45.30	1059.41
		3/27/2013	21.70	1083.01
		3/27/2013	22.99	1081.72

Notes:

amsl = Above mean sea level

btoc = Below top of casing

Table 2
Summary of Petroleum-Related Contaminants in Groundwater
Former Birchmount Orchard Facility
Wenatchee, Washington

Monitoring Well	Date Sample Collected	TPH			Volatile Organic Compounds					
		Gasoline-Range Hydrocarbons µg/l	Diesel-Range Hydrocarbons µg/l	Heavy Oil-Range Hydrocarbons µg/l	Benzene µg/l	Toluene µg/l	Ethylbenzene µg/l	m,p-Xylene µg/l	o-Xylene µg/l	Total Xylenes µg/l
MW-1	2/1/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/21/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	6/20/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	9/13/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U	
MW-2	2/2/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/21/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	6/20/2011	110	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	9/13/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U	
MW-3	2/2/2010	1,900	130 U	250 U	2.0 U	2.0 U	2.0 U	13	2.0 U	13.0
	11/11/2010	11,000	2,200	350	3.3	2.3	2.4	45	2.0 U	45
	3/22/2011	1,000	130 U	250 U	2.0 U	2.0 U	2.0 U	10	2.0 U	10
	6/20/2011	1,500	130 U	250 U	2.0 U	2.0 U	2.0 U	5.2	2.0 U	5.2
	9/13/2011	2,100	460	250 U	2.0 U	2.0 U	2.0 U	23	2.0 U	23
	12/15/2011	3,800	130.0 U	250.0 U	2.0 U	2.0 U	2.0 U	29	2 U	29
	3/27/2013	740	130 U	250 U	1.0 U	1.0 U	6.7	n/a	n/a	4.0
10/2/2013	2,400	250 U	250 U	43	1.0 U	1.0 U	n/a	n/a	13	
MW-5 ²	--	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-7 ²	--	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-8	2/1/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/22/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	6/20/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	9/13/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U	
MW-9 ²	--	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	2/1/2010	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	11/11/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/22/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	6/20/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	9/13/2011	250	250	250 U	2.0 U	2.0 U	6.4	6.4	2.0 U	6.4
	12/14/2011	50 U	130 U	250 U	2.0 U	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
10/2/2013	50 U	130 U	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0	

Table 2
Summary of Petroleum-Related Contaminants in Groundwater
Former Birchmount Orchard Facility
Wenatchee, Washington

Monitoring Well	Date Sample Collected	TPH			Volatile Organic Compounds					
		Gasoline-Range Hydrocarbons µg/l	Diesel-Range Hydrocarbons µg/l	Heavy Oil-Range Hydrocarbons µg/l	Benzene µg/l	Toluene µg/l	Ethylbenzene µg/l	m,p-Xylene µg/l	o-Xylene µg/l	Total Xylenes µg/l
MW-11	2/1/2010	3,600	250 U	250 U	56	2.0	19	35	2.0 U	35
	11/11/2010	550	130 U	250 U	17	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/22/2011	110	130 U	250 U	5.0	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	6/20/2011	230	140	250 U	4.9	2.0 U	2.0 U	6.3	2.0 U	6.3
	9/13/2011	560	150	250 U	2.7	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	12/14/2011	460	130 U	250 U	3.0	2.0 U	2.0 U	4.0 U	2.0 U	6.0 U
	3/27/2013	1,400	250 U	250 U	39 J	1.4	1.0 U	n/a	n/a	9.9
RW-1	10/2/2013	1,200	250	250 U	29 J	1.0 U	1.0 U	n/a	n/a	5.7
	2/2/2010	5,100	250 U	250 U	7.2	2.0 U	2.9	58	2.5	61
	11/11/2010	4,100	130 U	250 U	9.1	2.0 U	2.0 U	70	2.3	72
	3/22/2011	3,200	1,200	450	2.0 U	5.5	2.0 U	79	6.2	85
	6/20/2011	3,900	360	250 U	2.0 U	2.0 U	2.0 U	41 U	2.0 U	41
	9/13/2011	1,800	250 U	250 U	2.0 U	2.7	2.0 U	79	2.6	82
	12/15/2011	4,800	250 U	250 U	2.0 U	3.6	2.0 U	110	3.9	114
DPE-1	3/27/2013	2,300	250 U	250 U	5.0 U	5.0 U	5.0 U	n/a	n/a	20
	10/3/2013	4,400	250 U	250 U	81	5.0 U	5.0 U	n/a	n/a	49
DPE-2	3/28/2013	270	130 U	250 U	1.0 U	1.0 U	3.0	n/a	n/a	3.0 U
	10/2/2013	460	190	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
DPE-3	3/27/2013	75	130 U	250 U	1.0 U	1.0 U	1.0	n/a	n/a	3.0 U
	10/3/2013	50 U	170	250 U	1.0 U	1.0 U	1.0 U	n/a	n/a	3.0 U
MTCA Method A Cleanup Level		800/1,000 ³	500	500	5	1,000	700	NE	NE	1,000

Notes:

Bolded cells indicate detections greater than the analytical method reporting limit

Shaded cells indicate concentrations greater than the MTCA Method A Groundwater Cleanup Level (Chapter 173-340-900 Washington Administrative Code)

²Well was dry

³Cleanup standard of 800 µg/l applies when benzene is present in the sample, 1,000 µg/l applies when there is no detectable benzene within the sample

J = Value is estimated because of surrogate recovery noncompliance

MTCA = Model Toxics Control Act

n/a = Not applicable. Samples were analyzed only for total xylenes.

NE = None established

NS = No sample collected

U = Parameter not detected at or above the indicated reporting limit

µg/l = Micrograms per liter

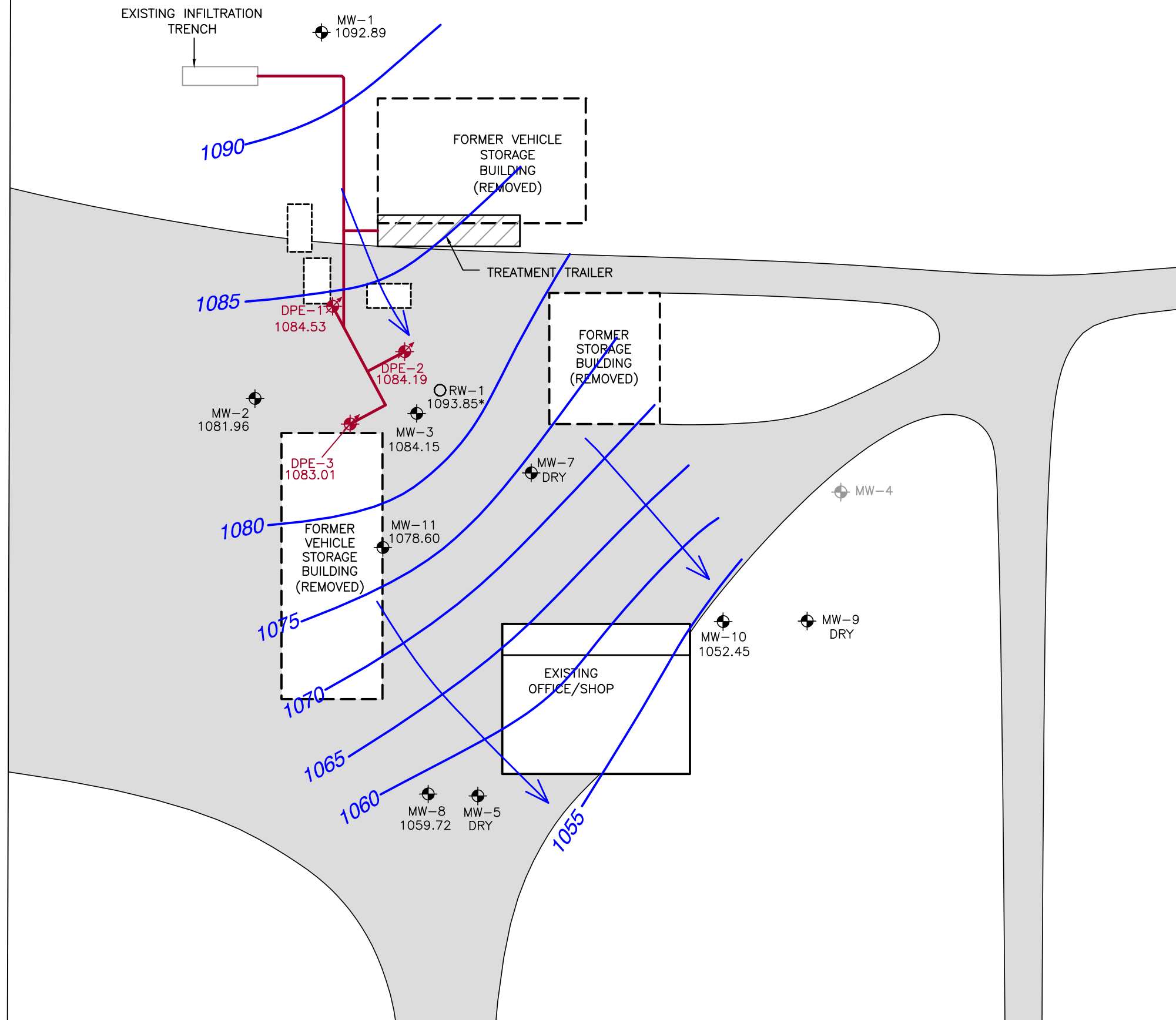
FIGURES

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ERM 12/13

CRESTVIEW ROAD



LEGEND

- MW-1 Existing Monitoring Well
- RW-1 Existing Recovery Well
- DPE-1 DPE Well
- MW-4 Well Could Not Be Located
- DPE System Piping
- 1078.60 Groundwater Elevation (feet amsl)
- * Not Used for Contouring
- 1075 Potentiometric Surface (feet amsl)
- Inferred Groundwater Flow Direction
- Former UST (removed 1992)
- Gravel/Dirt Driveway

NOTES:
1. FORMER UST LOCATIONS SHOWN ARE APPROXIMATE.

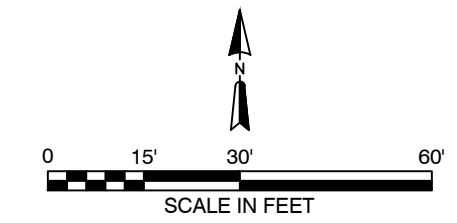
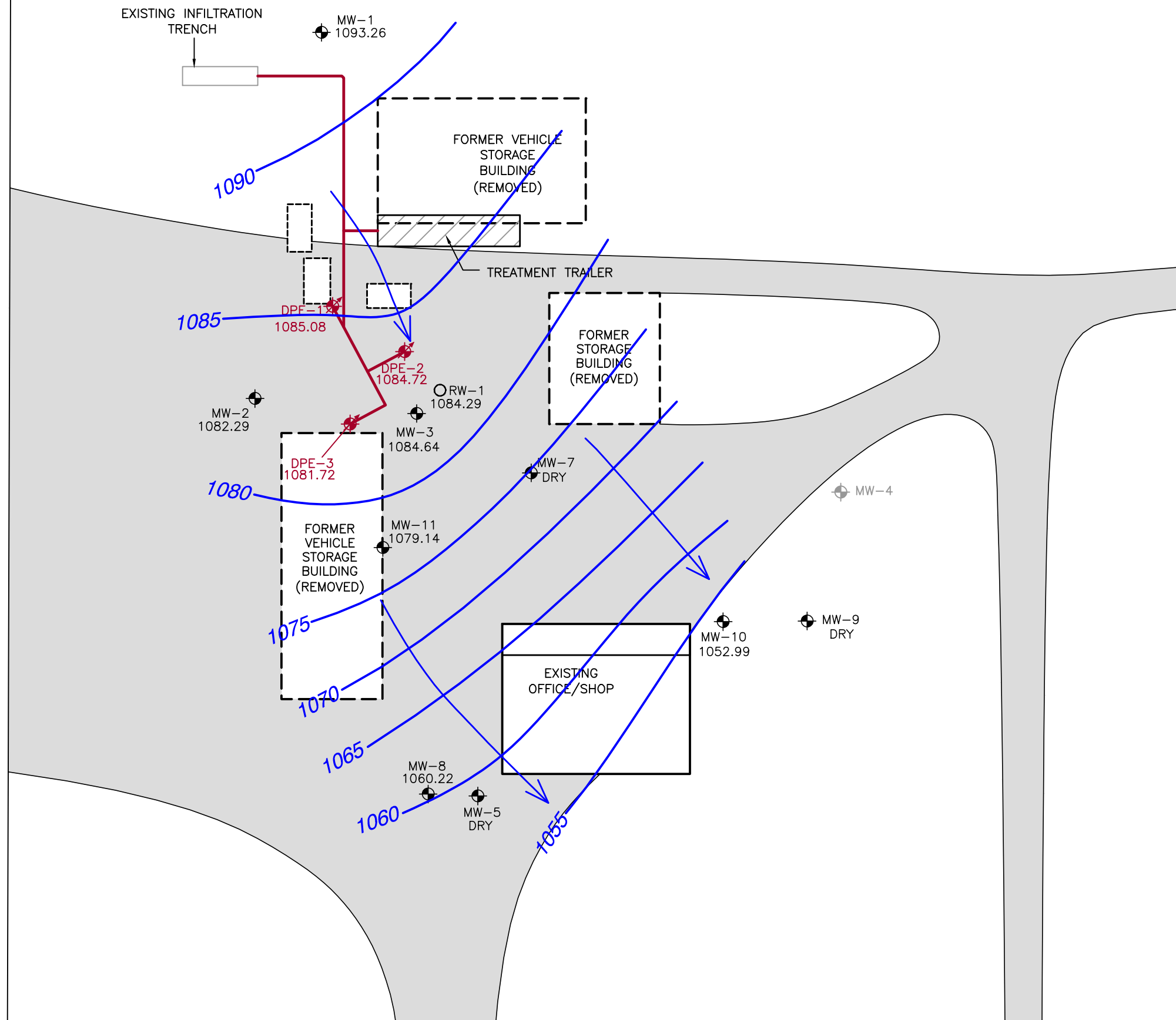


Figure 2
Potentiometric Surface Map
27 March 2013
Former Birchmount Orchard Facility
Wenatchee, Washington
ERM 12/13

CRESTVIEW ROAD



LEGEND

- MW-1 Existing Monitoring Well
- RW-1 Existing Recovery Well
- DPE-1 DPE Well
- MW-4 Well Could Not Be Located
- DPE System Piping
- 1079.14 Groundwater Elevation (feet amsl)
- 1075 Potentiometric Surface (feet amsl)
- Inferred Groundwater Flow Direction
- Former UST (removed 1992)
- Gravel/Dirt Driveway

NOTES:
 1. FORMER UST LOCATIONS SHOWN ARE APPROXIMATE.

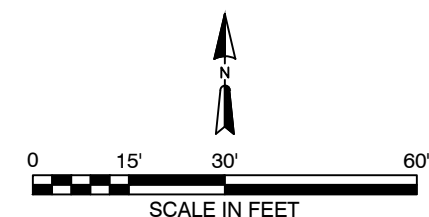
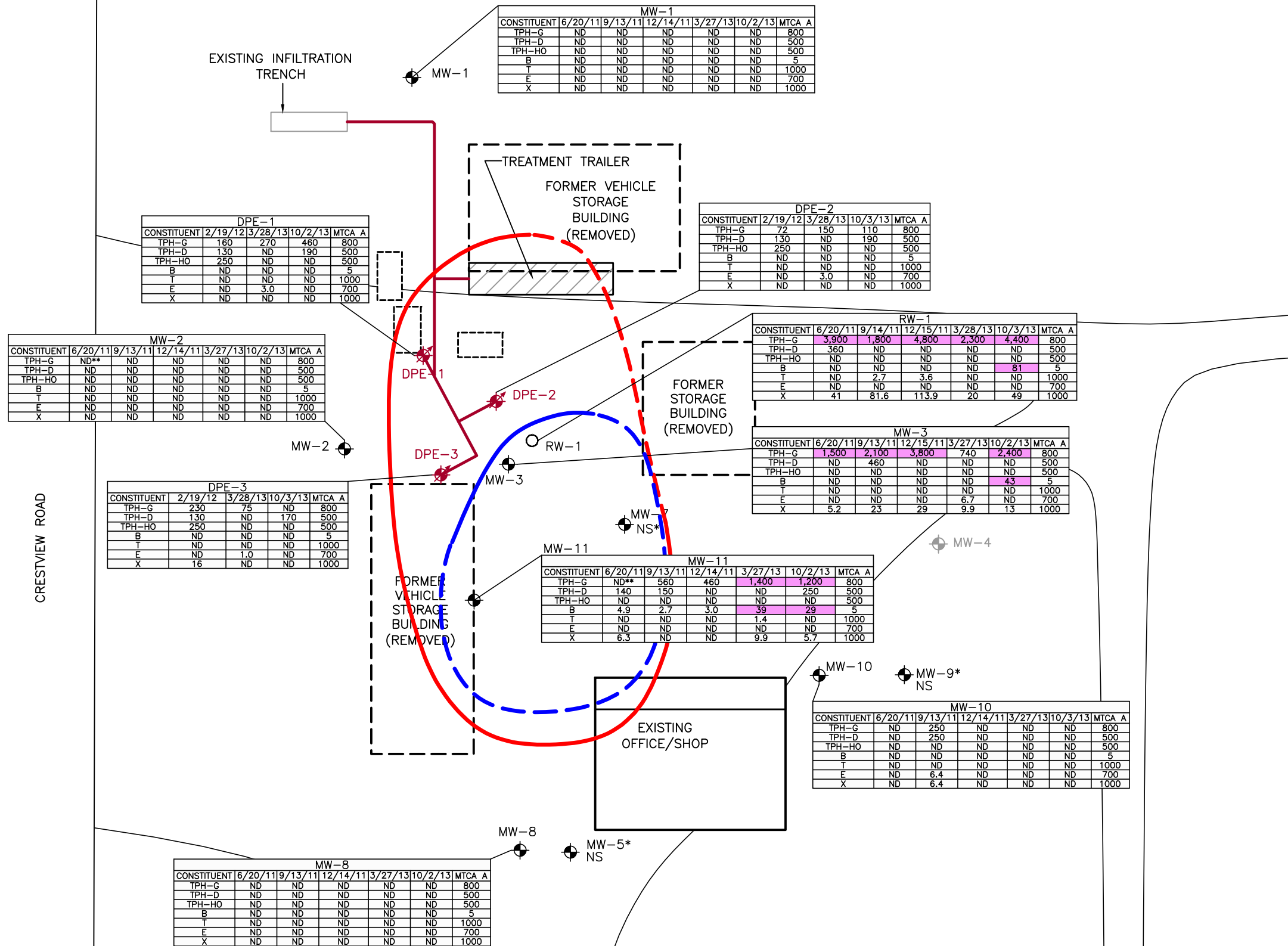


Figure 3
 Potentiometric Surface Map
 2 October 2013
 Former Birchmount Orchard Facility
 Wenatchee, Washington



LEGEND

MW-1

Existing Monitoring Well

RW-1

Existing Recovery Well

DPE-1

DPE Well

MW-4

Well Could Not Be Located

DPE System Piping

Former USTs (Removed 1992)

Gravel/Dirt Driveway

Shading

Indicates Concentrations Above Applicable MTCA Method A Groundwater Cleanup Level

TPH-G

Gasoline-Range Petroleum Hydrocarbons

TPH-D

Diesel-Range Petroleum Hydrocarbons

TPH-HO

Heavy Oil-Range Petroleum Hydrocarbons

B

Benzene

T

Toluene

E

Ethylbenzene

X

Total Xylenes

ND

Not Detected at or Above Reporting Limit

NS

Not Sampled

*

Well Was Dry

**

Result Qualified as Non Detect Based on Detection of TPH-G in Associated Quality Assurance/Quality Control Sample

Concentrations in micrograms per liter (µg/L)

Approximate Plume Extent of Baseline Monitoring Event (02/01/10); Dashed Where Inferred

Approximate Plume Extent of Monitoring Event (October 2013); Dashed Where Inferred

NOTE:

1. FORMER UST LOCATIONS SHOWN ARE APPROXIMATE.

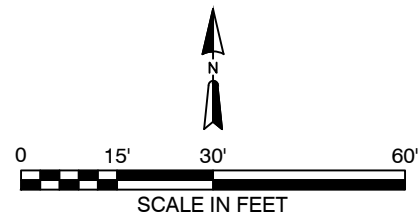


Figure 4
Groundwater Analytical Results
Former Birchmount Orchard Facility
Wenatchee, Washington

ATTACHMENT A

Laboratory Data Reports

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Memorandum

Environmental
Resources
Management

825 West 8th Avenue
Anchorage, AK 99501
(907) 258-4880
(907) 258-4033 (fax)
www.ermalaska.com

To: File
From: Mike Arnold
Date: 16 December 2013
Subject: Data Review of Birchmount Orchard
Groundwater Samples Collected 27 March 2013



Project Number: 0130850.01.0003
Data Packages: ALS Job Number EV13030167

The quality of the data was assessed and any necessary qualifiers were applied following the *USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Data Review*, October 2004.

HOLDING TIME AND PRESERVATION EVALUATION

The samples were prepared and analyzed within the method-prescribed time period from the date of collection.

The sample shipments were received at the laboratory within the method-prescribed temperature preservation requirements of 2 to 6 degrees Celsius.

SURROGATE EVALUATION

Surrogate recoveries for each analysis were within the laboratory-defined acceptable range except for sample MW-11-032713 (laboratory sample EV13030167-05), which has a trifluorotoluene recovery for USEPA Method 8021 of 166%, which is greater than the upper limit for that surrogate. The noncompliance was attributed to coeluting compounds in the sample.

BLANK EVALUATION

None of the target analytes were detected in the trip or laboratory blank samples.

BLANK SPIKE/BLANKS SPIKE DUPLICATE EVALUATION

The laboratory control sample recoveries were within the laboratory's limits of acceptance.

MATRIX SPIKE/MATRIX SPIKE DUPLICATE EVALUATION

The matrix spike/matrix spike duplicate recoveries were within the laboratory's limits of acceptance.

OVERALL ASSESSMENT

Results for USEPA Method 8021 for sample MW-11-032713 (laboratory sample EV13030167-05) are qualified as estimated because of surrogate recovery noncompliance. No other data required rejection or qualification. With the qualifications indicated herein, the data in the laboratory report can be used for decision-making purposes in technically defensible documents.



April 4, 2013

Mr. Josh Hancock
ERM West
1218 - 3rd Ave, Suite 1412
Seattle, WA 98101

Dear Mr. Hancock,

On March 28th, 13 samples were received by our laboratory and assigned our laboratory project number EV13030167. The project was identified as your Dole GW Sampling. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan
Laboratory Director



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-01
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 1:31:00 PM
CLIENT SAMPLE ID	MW-1-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	81.4	03/29/2013	DLC
TFT	EPA-8021	102	03/29/2013	DLC
C25	NWTPH-DX	86.0	04/01/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-02
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 2:08:00 PM
CLIENT SAMPLE ID	MW-2-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	78.0	03/29/2013	DLC
TFT	EPA-8021	102	03/29/2013	DLC
C25	NWTPH-DX	76.4	04/01/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-03
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 2:49:00 PM
CLIENT SAMPLE ID	MW-10-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	85.9	03/29/2013	DLC
TFT	EPA-8021	105	03/29/2013	DLC
C25	NWTPH-DX	84.3	04/01/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-04
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 3:19:00 PM
CLIENT SAMPLE ID	MW-8-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	03/29/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	03/29/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	84.3	03/29/2013	DLC
TFT	EPA-8021	102	03/29/2013	DLC
C25	NWTPH-DX	81.6	03/29/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-05
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 3:54:00 PM
CLIENT SAMPLE ID	MW-11-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	1400	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	39	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	1.4	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	9.9	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	128	03/29/2013	DLC
TFT	EPA-8021	166 GS3	03/29/2013	DLC
C25	NWTPH-DX	86.5	04/01/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

GS3 - Surrogate outside of control limits due to coeluting compounds.

Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

Diesel range product reporting limits raised due to volatile range product overlap.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-06
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 12:00:00 PM
CLIENT SAMPLE ID	RB-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	03/29/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	03/29/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	84.6	03/29/2013	DLC
TFT	EPA-8021	104	03/29/2013	DLC
C25	NWTPH-DX	93.9	03/29/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-07
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 4:42:00 PM
CLIENT SAMPLE ID	MW-3-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	740	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	6.7	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	4.0	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	107	03/29/2013	DLC
TFT	EPA-8021	131	03/29/2013	DLC
C25	NWTPH-DX	90.9	04/01/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-08
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 10:00:00 AM
CLIENT SAMPLE ID	DUP-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	480	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	4.4	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	88.3	03/29/2013	DLC
TFT	EPA-8021	105	03/29/2013	DLC
C25	NWTPH-DX	90.4	04/01/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-09
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/27/2013 5:27:00 PM
CLIENT SAMPLE ID	DPE-3-032713	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	75	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	1.0	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/02/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	84.4	03/29/2013	DLC
TFT	EPA-8021	99.3	03/29/2013	DLC
C25	NWTPH-DX	85.0	04/02/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains an unidentified gasoline range product.



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-10
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/28/2013 8:30:00 AM
CLIENT SAMPLE ID	DPE-1-032813	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	270	50	1	UG/L	03/29/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	3.0	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	03/29/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	03/29/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	88.4	03/29/2013	DLC
TFT	EPA-8021	125	03/29/2013	DLC
C25	NWTPH-DX	84.3	03/29/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-11
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/28/2013 9:31:00 AM
CLIENT SAMPLE ID	DPE-2-032813	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	150	50	1	UG/L	03/30/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/30/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	89.9	03/30/2013	DLC
TFT	EPA-8021	103	03/30/2013	DLC
C25	NWTPH-DX	87.8	04/02/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains an unidentified gasoline range product.
Diesel range product reporting limits raised due to volatile range product overlap.



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	4/4/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13030167
	Seattle, WA 98101	ALS SAMPLE#:	-12
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/28/2013 10:45:00 AM
CLIENT SAMPLE ID	RW-1-032813	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	2300	250	5	UG/L	04/01/2013	DLC
Benzene	EPA-8021	U	5.0	5	UG/L	04/01/2013	DLC
Toluene	EPA-8021	U	5.0	5	UG/L	04/01/2013	DLC
Ethylbenzene	EPA-8021	U	5.0	5	UG/L	04/01/2013	DLC
Xylenes	EPA-8021	20	15	5	UG/L	04/01/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/02/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 5X Dilution	NWTPH-GX	97.4	04/01/2013	DLC
TFT 5X Dilution	EPA-8021	121	04/01/2013	DLC
C25	NWTPH-DX	90.2	04/02/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains highly weathered gasoline.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101	DATE:	4/4/2013
		ALS JOB#:	EV13030167
		ALS SAMPLE#:	-13
CLIENT CONTACT:	Josh Hancock	DATE RECEIVED:	3/28/2013
CLIENT PROJECT:	Dole GW Sampling	COLLECTION DATE:	3/28/2013 8:00:00 AM
CLIENT SAMPLE ID	Trip Blank	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/30/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/30/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/30/2013	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	84.8	03/30/2013	DLC
TFT	EPA-8021	98.7	03/30/2013	DLC

U - Analyte analyzed for but not detected at level above reporting limit.



CERTIFICATE OF ANALYSIS

CLIENT: ERM West
1218 - 3rd Ave, Suite 1412
Seattle, WA 98101
DATE: 4/4/2013
ALS SDG#: EV13030167
WDOE ACCREDITATION: C601

CLIENT CONTACT: Josh Hancock
CLIENT PROJECT: Dole GW Sampling

LABORATORY BLANK RESULTS

MBG-032913W - Batch 3598 - Water by NWTPH-GX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	03/29/2013	DLC

MB-032913W - Batch 3598 - Water by EPA-8021

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	03/29/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	03/29/2013	DLC

MB-032913W - Batch 3602 - Water by NWTPH-DX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	04/01/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	04/01/2013	EBS

**CERTIFICATE OF ANALYSIS**

CLIENT: ERM West
1218 - 3rd Ave, Suite 1412
Seattle, WA 98101
DATE: 4/4/2013
ALS SDG#: EV13030167
WDOE ACCREDITATION: C601

CLIENT CONTACT: Josh Hancock
CLIENT PROJECT: Dole GW Sampling

LABORATORY CONTROL SAMPLE RESULTS**ALS Test Batch ID: 3598 - Water by NWTPH-GX**

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range - BS	NWTPH-GX	76.1			03/29/2013	DLC
TPH-Volatile Range - BSD	NWTPH-GX	71.8	6		03/29/2013	DLC

ALS Test Batch ID: 3598 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	104			03/29/2013	DLC
Benzene - BSD	EPA-8021	108	4		03/29/2013	DLC
Toluene - BS	EPA-8021	102			03/29/2013	DLC
Toluene - BSD	EPA-8021	106	3		03/29/2013	DLC
Ethylbenzene - BS	EPA-8021	101			03/29/2013	DLC
Ethylbenzene - BSD	EPA-8021	104	3		03/29/2013	DLC
Xylenes - BS	EPA-8021	104			03/29/2013	DLC
Xylenes - BSD	EPA-8021	106	2		03/29/2013	DLC

ALS Test Batch ID: 3602 - Water by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	80.2			04/01/2013	EBS
TPH-Diesel Range - BSD	NWTPH-DX	82.0	2		04/01/2013	EBS



CERTIFICATE OF ANALYSIS

CLIENT: ERM West
1218 - 3rd Ave, Suite 1412
Seattle, WA 98101

DATE: 4/4/2013
ALS SDG#: EV13030167
WDOE ACCREDITATION: C601

CLIENT CONTACT: Josh Hancock
CLIENT PROJECT: Dole GW Sampling

MATRIX SPIKE RESULTS

ALS Test Batch ID: 3598 - Water

Parent Sample: MW-1-032713

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range - MS	NWTPH-GX	80.3			03/29/2013	DLC
TPH-Volatile Range - MSD	NWTPH-GX	83.7	4		03/29/2013	DLC
SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - MS	EPA-8021	100			03/29/2013	DLC
Benzene - MSD	EPA-8021	100	0		03/29/2013	DLC
Toluene - MS	EPA-8021	98.0			03/29/2013	DLC
Toluene - MSD	EPA-8021	97.1	1		03/29/2013	DLC
Ethylbenzene - MS	EPA-8021	96.5			03/29/2013	DLC
Ethylbenzene - MSD	EPA-8021	96.5	0		03/29/2013	DLC
Xylenes - MS	EPA-8021	98.3			03/29/2013	DLC
Xylenes - MSD	EPA-8021	98.4	0		03/29/2013	DLC

ALS Test Batch ID: 3602 - Water

Parent Sample: MW-1-032713

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - MS	NWTPH-DX	81.5			04/01/2013	EBS
TPH-Diesel Range - MSD	NWTPH-DX	81.4	0		04/01/2013	EBS

APPROVED BY

Laboratory Director



ALS Job# (Laboratory Use Only)

EV/3030167

Date 3/28/13 Page 1 Of 5

[illegible]

SIGNATURES (Name, Company, Date, Time):

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Matt Crandall, ERM 3/28/13 4:00 pm

Received By: Shawn Robinson ALS 3/28/13 4:00 pm

2. Relinquished By: _____

Received By: _____

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis

OTHER:

Fuels & Hydrocarbon Analysis

☒ Standard ☐ 3 ☐ 1 ☐ SAME DAY

* Turnaround request less than standard may incur Rush Charges



ALS Job# (Laboratory Use Only)

EV13030/67

Date 3/28/13 Page 2 Of 2

LABORATORY COPY

SIGNATURES (Name, Company, Date, Time):

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Matt Cranwell, ERM, 3/28/13, 4:00 pm

Received By: Shawn Robinson, ALS, 3/28/13, 4:00

2. Relinquished By: _____

Received By: _____

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis

OTHER:

Specify: _____

Fuels & Hydrocarbon Analysis



Standard

3

1

SAM
DA

* Turnaround request less than standard may incur Rush Charges

Memorandum

Environmental
Resources
Management

825 West 8th Avenue
Anchorage, AK 99501
(907) 258-4880
(907) 258-4033 (fax)
www.ermalaska.com

To: File
From: Mike Arnold
Date: 16 December 2013
Subject: Data Review of Birchmount Orchard
Groundwater Samples Collected 27 March 2013



Project Number: 0130850.01.0003
Data Packages: ALS Job Number EV13100060

The quality of the data was assessed and any necessary qualifiers were applied following the *USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Data Review*, October 2004.

HOLDING TIME AND PRESERVATION EVALUATION

The samples were prepared and analyzed within the method-prescribed time period from the date of collection.

The sample shipments were received at the laboratory within the method-prescribed temperature preservation requirements of 2 to 6 degrees Celsius.

SURROGATE EVALUATION

Surrogate recoveries for each analysis were within the laboratory-defined acceptable range except for sample MW-11-100213 (laboratory sample EV13100060-05), which has a trifluorotoluene recovery for Washington State Department of Ecology (Ecology) Method NWTPH -Gx and USEPA Method 8021 of 143% and 146%, respectively, which are greater than the upper limits for that surrogate in those methods. The noncompliance was attributed to coeluting compounds in the sample.

BLANK EVALUATION

None of the target analytes were detected in the laboratory blank sample.

BLANK SPIKE/BLANKS SPIKE DUPLICATE EVALUATION

The laboratory control sample recoveries were within the laboratory's limits of acceptance.

MATRIX SPIKE/MATRIX SPIKE DUPLICATE EVALUATION

No matrix spike/ matrix spike duplicate recoveries were reported for this sample set.

OVERALL ASSESSMENT

Results for USEPA Method 8021 and Ecology Method NWTPH -Gx for sample MW-11-032713 (laboratory sample EV13100060-05) are qualified as estimated because of surrogate recovery noncompliance. No other data required rejection or qualification. With the qualifications indicated herein, the data in the laboratory report can be used for decision-making purposes in technically defensible documents.



October 10, 2013

Mr. Mike Arnold
ERM West
1218 - 3rd Ave, Suite 1412
Seattle, WA 98101

Dear Mr. Arnold,

On October 4th, 10 samples were received by our laboratory and assigned our laboratory project number EV13100060. The project was identified as your Dole. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan
Laboratory Director

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	10/10/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13100060
	Seattle, WA 98101	ALS SAMPLE#:	-01
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/2/2013 1:50:00 PM
CLIENT SAMPLE ID	MW-1-100213	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/08/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	95.6	10/07/2013	DLC
TFT	EPA-8021	93.1	10/07/2013	DLC
C25	NWTPH-DX	111	10/08/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101	DATE:	10/10/2013
		ALS JOB#:	EV13100060
		ALS SAMPLE#:	-02
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/2/2013 2:31:00 PM
CLIENT SAMPLE ID	MW-2-100213	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	101	10/07/2013	DLC
TFT	EPA-8021	100	10/07/2013	DLC
C25	NWTPH-DX	98.2	10/07/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101	DATE:	10/10/2013
		ALS JOB#:	EV13100060
		ALS SAMPLE#:	-03
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/2/2013 3:08:00 PM
CLIENT SAMPLE ID	MW-10-100213	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/08/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	95.6	10/07/2013	DLC
TFT	EPA-8021	89.8	10/07/2013	DLC
C25	NWTPH-DX	106	10/08/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101	DATE:	10/10/2013
		ALS JOB#:	EV13100060
		ALS SAMPLE#:	-04
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/2/2013 3:54:00 PM
CLIENT SAMPLE ID	MW-8-100213	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/08/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	96.4	10/07/2013	DLC
TFT	EPA-8021	95.8	10/07/2013	DLC
C25	NWTPH-DX	94.4	10/08/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	10/10/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13100060
	Seattle, WA 98101	ALS SAMPLE#:	-05
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/2/2013 4:43:00 PM
CLIENT SAMPLE ID	MW-11-100213	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	1200	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	29	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	5.7	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	250	130	1	UG/L	10/08/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/08/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	143 GS3	10/07/2013	DLC
TFT	EPA-8021	146 GS3	10/07/2013	DLC
C25	NWTPH-DX	106	10/08/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

GS3 - Surrogate outside of control limits due to coeluting compounds.

Chromatogram indicates that it is likely that sample contains highly weathered gasoline and an unidentified diesel range product.

Diesel range product results biased high due to gasoline range product overlap.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	10/10/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13100060
	Seattle, WA 98101	ALS SAMPLE#:	-06
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/2/2013 5:18:00 PM
CLIENT SAMPLE ID	MW-3-100213	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	2400	250	5	UG/L	10/08/2013	DLC
Benzene	EPA-8021	43	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	13	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 5X Dilution	NWTPH-GX	111	10/08/2013	DLC
TFT	EPA-8021	133	10/07/2013	DLC
C25	NWTPH-DX	104	10/07/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
 Chromatogram indicates that it is likely that sample contains highly weathered gasoline.
 Diesel range product reporting limits raised due to volatile range product overlap.



CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	10/10/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13100060
	Seattle, WA 98101	ALS SAMPLE#:	-07
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/3/2013 8:50:00 AM
CLIENT SAMPLE ID	DPE-1-100313	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	460	50	1	UG/L	10/08/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/08/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/08/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/08/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/08/2013	DLC
TPH-Diesel Range	NWTPH-DX	190	130	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	107	10/08/2013	DLC
TFT	EPA-8021	107	10/08/2013	DLC
C25	NWTPH-DX	104	10/07/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

Chromatogram indicates that it is likely that sample contains highly weathered gasoline and an unidentified diesel range product.

Diesel range product results biased high due to gasoline range product overlap.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101	DATE:	10/10/2013
		ALS JOB#:	EV13100060
		ALS SAMPLE#:	-08
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/3/2013 9:29:00 AM
CLIENT SAMPLE ID	DPE-2-100313	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	110	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	190	130	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	86.1	10/07/2013	DLC
TFT	EPA-8021	81.4	10/07/2013	DLC
C25	NWTPH-DX	103	10/07/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

Chromatogram indicates that it is likely that sample contains an unidentified gasoline range product and an unidentified diesel range product.

Diesel range product results biased high due to gasoline range product overlap.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	10/10/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13100060
	Seattle, WA 98101	ALS SAMPLE#:	-09
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/3/2013 10:07:00 AM
CLIENT SAMPLE ID	DPE-3-100313	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	170	130	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	105	10/07/2013	DLC
TFT	EPA-8021	96.9	10/07/2013	DLC
C25	NWTPH-DX	102	10/07/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West	DATE:	10/10/2013
	1218 - 3rd Ave, Suite 1412	ALS JOB#:	EV13100060
	Seattle, WA 98101	ALS SAMPLE#:	-10
CLIENT CONTACT:	Mike Arnold	DATE RECEIVED:	10/4/2013
CLIENT PROJECT:	Dole	COLLECTION DATE:	10/3/2013 11:32:00 AM
CLIENT SAMPLE ID	RW-1-100313	WDOE ACCREDITATION:	C601

DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	4400	250	5	UG/L	10/08/2013	DLC
Benzene	EPA-8021	81	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	49	3.0	1	UG/L	10/07/2013	DLC
TPH-Diesel Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 5X Dilution	NWTPH-GX	112	10/08/2013	DLC
TFT	EPA-8021	132	10/07/2013	DLC
C25	NWTPH-DX	110	10/07/2013	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
 Chromatogram indicates that it is likely that sample contains highly weathered gasoline.
 Diesel range product reporting limits raised due to volatile range product overlap.

CERTIFICATE OF ANALYSIS

CLIENT:	ERM West 1218 - 3rd Ave, Suite 1412 Seattle, WA 98101	DATE:	10/10/2013
		ALS SDG#:	EV13100060
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Mike Arnold		
CLIENT PROJECT:	Dole		

LABORATORY BLANK RESULTS
MBG-100713W - Batch 7253 - Water by NWTPH-GX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	UG/L	10/07/2013	DLC

MB-100713W - Batch 7253 - Water by EPA-8021

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Toluene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Ethylbenzene	EPA-8021	U	1.0	1	UG/L	10/07/2013	DLC
Xylenes	EPA-8021	U	3.0	1	UG/L	10/07/2013	DLC

MB-100713W - Batch 7249 - Water by NWTPH-DX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	U	130	1	UG/L	10/07/2013	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	UG/L	10/07/2013	EBS



CERTIFICATE OF ANALYSIS

CLIENT: ERM West
1218 - 3rd Ave, Suite 1412
Seattle, WA 98101
DATE: 10/10/2013
ALS SDG#: EV13100060
WDOE ACCREDITATION: C601

CLIENT CONTACT: Mike Arnold
CLIENT PROJECT: Dole

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: 7253 - Water by NWTPH-GX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range - BS	NWTPH-GX	73.6			10/07/2013	DLC
TPH-Volatile Range - BSD	NWTPH-GX	75.3	2		10/07/2013	DLC

ALS Test Batch ID: 7253 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	90.7			10/07/2013	DLC
Benzene - BSD	EPA-8021	95.4	5		10/07/2013	DLC
Toluene - BS	EPA-8021	91.9			10/07/2013	DLC
Toluene - BSD	EPA-8021	97.4	6		10/07/2013	DLC
Ethylbenzene - BS	EPA-8021	92.7			10/07/2013	DLC
Ethylbenzene - BSD	EPA-8021	98.5	6		10/07/2013	DLC
Xylenes - BS	EPA-8021	93.7			10/07/2013	DLC
Xylenes - BSD	EPA-8021	99.7	6		10/07/2013	DLC

ALS Test Batch ID: 7249 - Water by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	77.8			10/07/2013	EBS
TPH-Diesel Range - BSD	NWTPH-DX	83.7	7		10/07/2013	EBS

APPROVED BY

Laboratory Director



ALS Job# (Laboratory Use Only)

EV13100060

Date 10/2/13 Page 1 Of 1

LABORATORY COPY

SIGNATURES (Name, Company, Date, Time):

TURNAROUND REQUESTED in Business Days*
Organic, Metals & Inorganic Analysis OTHER:

10	5	3	2	1	SAME DAY
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Standard

Fuels & Hydrocarbon Analysis

5 3 1 SAM
DAY

Standard

Standard

* Turnaround request less than standard may incur Rush Charges

ATTACHMENT B

Bill of Landing

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STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE

9520 10th Avenue S. Suite 150
Seattle, WA 98108Tracking No. **65081**Carrier **NRC** SCAC _____ Carrier's No. _____

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations;

at _____, date **11-6-13** from _____
the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: Consignee PRS Street 3003 Taylor Way Destination Tacoma WA Zip _____	FROM: Shipper Dale Birchmont Street 828 American Fruit Road Origin Wenatchee WA Zip 98801
---	---

Route _____

Delivering Carrier _____ Vehicle Number _____ U.S. DOT Hazmat Reg. Number _____

Number and Type of Packages	HM	I.D. Number	Description of Articles	Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
			Material Not Regulated By DOT (ground water)			750 gal		
			Job# 78744					
			PO# 110335					
			Profile # 3096-b					

Remit COD to: Address: City: _____ State: _____ Zip: _____	Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. (Signature of Consignor) _____	COD AMT: \$ _____ TOTAL CHARGES: \$ _____	COD FEE: Prepaid ☐ Collect ☐ \$ _____ FREIGHT CHARGES: ☐ Prepaid ☐ Collect
--	--	--	---

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706 (c)(1)(A) and (B).

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Per _____

PLACARDS REQUIRED**PLACARDS SUPPLIED**☐ BY SHIPPER ☐ BY CARRIER

DRIVER'S SIGNATURE: _____

SHIPPER: _____ CARRIER: _____
PER: _____ DATE: _____ PER: _____ DATE: _____EMERGENCY RESPONSE
TELEPHONE NUMBER: () _____

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (172.604).

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE

9520 10th Avenue S. Suite 150
Seattle, WA 98108Tracking No. **65082**

Carrier _____ SCAC _____ Carrier's No. _____

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations;

at _____, date **11-6-13** from _____

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: Consignee AKS 3003 Taylor way Street Destination Tacoma WA Zip	FROM: Shipper Dale Birchmont Street 824 American Fruit Road Origin Wenatchee WA Zip 98801
--	---

Route _____

Delivering Carrier				Vehicle Number	U.S. DOT Hazmat Reg. Number			
Number and Type of Packages	HM	I.D. Number	Description of Articles	Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
			Material Not Regulated By DOT (RCRA Empty Drums)					
			Empty drums			24 drums		
			Job# 78741					
			PO# 11035					
			Profile# 1673-X					

Remit COD to:

Address: _____	City: _____ State: _____ Zip: _____	Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. (Signature of Consignor)	COD AMT: \$ _____ TOTAL CHARGES: \$ _____	COD FEE: Prepaid ☐ Collect ☐ \$ _____ FREIGHT CHARGES: ☐ Prepaid ☐ Collect
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NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706 (c)(1)(A) and (B).

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Per _____

SHIPPER: Dale Birchmont PER: Kara Laner-lael (FRM) DATE: 10/6/13	CARRIER: NRC PER: Alexander DATE: 11-6-13
--	---

EMERGENCY RESPONSE

TELEPHONE NUMBER: () _____

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (172.604).