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FEBRUARY 2015 PROGRESS REPORT

WHIDBEY MARINE & AUTO SUPPLY SITE
FREELAND, WASHINGTON

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ACRONYMS AND ABBREVIATIONS

BTEX	benzene, toluene, ethylbenzene, and xylenes
DRO	total petroleum hydrocarbons as diesel-range organics
Ecology	Washington State Department of Ecology
Farallon	Farallon Consulting, L.L.C.
GRO	total petroleum hydrocarbons as gasoline-range organics
LNAPL	light nonaqueous-phase liquid
MTCA	Washington State Model Toxics Control Act Cleanup Regulation
ORO	total petroleum hydrocarbons as oil-range organics
Site	the area on and down-gradient of the Whidbey Marine & Auto Supply facility where concentrations of petroleum hydrocarbon constituents in soil and/or groundwater exceed MTCA cleanup levels as a result of a release from the Whidbey Marine & Auto Supply facility

EXECUTIVE SUMMARY

Farallon Consulting, L.L.C. (Farallon) has prepared this progress report to document the results of groundwater monitoring and sampling activities conducted in February 2015 at the Whidbey Marine & Auto Supply Site in Freeland, Washington. Periodic monitoring activities conducted from August 2014 through March 25, 2015 also are discussed, including measurement of depth to groundwater in selected monitoring wells, and measurement of the thickness of light nonaqueous-phase liquid in monitoring well MW-9, and light nonaqueous-phase liquid removal activities.

The Site is defined as the area on and down-gradient of the Whidbey Marine & Auto Supply facility where concentrations of petroleum hydrocarbon constituents in soil and/or groundwater exceed Washington State Model Toxics Control Act Cleanup Regulation (MTCA) cleanup levels as a result of a release from the Whidbey Marine & Auto Supply facility. Groundwater monitoring has been ongoing since December 2005 to assess the nature and extent of a release of unleaded gasoline at the Site.

Two groundwater zones are present at the Site: the Perched Groundwater Zone at approximately 55 feet below ground surface; and the Sea Level Aquifer at approximately 100 to 105 feet below ground surface. The groundwater monitoring conducted at the Site on February 10, 2015 included measuring the depth to groundwater and collecting groundwater samples from six Sea Level Aquifer monitoring wells. The groundwater flow direction in the Sea Level Aquifer determined from the February 2015 water level measurements was southeast, consistent with previous sampling events.

None of the constituents analyzed for were detected at concentrations exceeding MTCA Method A cleanup levels in the groundwater samples collected from monitoring wells MW-11, MW-14, MW-15, or MW-16.

Total petroleum hydrocarbons as gasoline-range organics (GRO) and as diesel-range organics, and toluene, ethylbenzene, and xylenes were detected at concentrations exceeding MTCA Method A cleanup levels in groundwater samples collected from Sea Level Aquifer monitoring wells MW-12 and MW-13. Benzene was detected at a concentration exceeding the MTCA Method A cleanup level in the sample collected from monitoring well MW-13. Total petroleum hydrocarbons as oil-range organics (ORO) was detected at a concentration exceeding the MTCA Method A cleanup level in the sample collected from monitoring well MW-12.

The highest concentrations of GRO, benzene, toluene, ethylbenzene, and xylenes over the past year have been detected in groundwater samples collected from Sea Level Aquifer monitoring well MW-13. None of the constituents analyzed for in the groundwater sample collected from monitoring well MW-11 was detected at concentrations exceeding the laboratory reporting limits for the first time since the well was installed in April 2009. In four rounds of sampling conducted since December 2013, none of constituents analyzed for has been detected in groundwater samples collected from monitoring wells MW-15 or MW16, the two monitoring

wells farthest down-gradient in the Sea Level Aquifer. During the July 2014 monitoring event, GRO and toluene were detected in the samples collected from MW-14, but at concentrations well below MTCA cleanup levels. The only constituent detected in the groundwater samples collected from monitoring well MW-14 during the February 2015 monitoring event was toluene, which was detected at a concentration only slightly exceeding the laboratory reporting limit in the duplicate quality assurance/quality control sample.

Continued periodic monitoring of groundwater conditions is recommended to assess the distribution of contaminants of concern. Additional details of the recent groundwater monitoring and sampling activities at the Site are provided herein.

1.0 INTRODUCTION

Farallon Consulting, L.L.C. (Farallon) has prepared this progress report to document the status of the cleanup action for the release of gasoline from the underground storage tank system at the former Whidbey Marine & Auto Supply facility at 1689 Main Street in Freeland, Washington (Figure 1). The Site is defined as the area on and down-gradient of the Whidbey Marine & Auto Supply facility where concentrations of petroleum hydrocarbon constituents in soil and/or groundwater exceed Washington State Model Toxics Control Act Cleanup Regulation (MTCA) cleanup levels as a result of a release from the Whidbey Marine & Auto Supply facility. The cleanup action at the Site is being conducted under the Washington State Department of Ecology (Ecology) Voluntary Cleanup Program and in accordance with the provisions of MTCA, as established in Chapter 173-340 of the Washington Administrative Code. The Site has been assigned Toxics Cleanup Program Identification No. NW1529 by Ecology.

This progress report presents the results of Site-wide groundwater monitoring and sampling activities conducted in February 2015. The work was conducted in accordance with the technical memorandum regarding Scope of Work for 2015 Cleanup Action Activities, Whidbey Marine & Auto Supply Site, Freeland Washington dated January 14, 2015, prepared by Farallon. Periodic monitoring activities conducted from August 2014 through March 25, 2015 also are discussed, including measurement of depth to groundwater in selected monitoring wells, measurement of the thickness of light nonaqueous-phase liquid (LNAPL) in monitoring well MW-9, and LNAPL-removal activities.

The report is organized as follows:

- Section 2 describes the February 2015 groundwater monitoring and sampling activities and results, and periodic LNAPL monitoring and removal activities conducted since the previous sampling event in July 2014; and
- Section 3 presents a summary and discussion of the groundwater monitoring activities, and recommendations for additional work.

2.0 GROUNDWATER MONITORING AND SAMPLING

The groundwater monitoring conducted at the Site on February 10, 2015 included measuring the depth to groundwater and collecting groundwater samples from Sea Level Aquifer monitoring wells MW-9 through MW-16 (Figure 2). Monitoring well MW-9 was not sampled during the February 2015 monitoring event due to the presence of LNAPL in the well.

The work was conducted in accordance with the technical memorandum regarding Scope of Work for 2015 Cleanup Action Activities, Whidbey Marine & Auto Supply Site, Freeland Washington dated January 14, 2015, prepared by Farallon. Details of the field activities and the results for the February 2015 monitoring and sampling event are presented below.

2.1 FIELD METHODS

Prior to sampling, Farallon measured the depth to groundwater in each Sea Level Aquifer monitoring well using an electronic water-level indicator. The monitoring wells were opened, and the water levels were allowed to equilibrate before measurement. The groundwater level in each monitoring well was measured to the surveyed reference point on the top of the well casing to derive the groundwater elevation at each location. An oil-water interface probe was used to measure the depth to water and the potential thickness of LNAPL in monitoring wells MW-9, MW-12, and MW-13. The oil-water interface probe was not used in the other monitoring wells at the Site, to minimize the potential for cross-contamination of groundwater.

During groundwater purging, field measurements were collected for pH, temperature, specific conductivity, dissolved oxygen, and oxidation-reduction potential using a Horriba YSI Model MPS 556 water-quality analyzer equipped with a flow-through cell. Groundwater was purged at a flow rate of approximately 200 milliliters per minute, where feasible. Groundwater samples were collected after the pH, temperature, and specific conductivity parameters stabilized. Stabilization was defined for pH as a change of $\pm$0.1 pH unit between readings for three consecutive measurements, and for temperature and specific conductivity as a relative percent difference of less than 3 percent. The groundwater samples were collected by pumping groundwater directly from each well through dedicated polyethylene tubing into laboratory-prepared containers. The groundwater samples were labeled, placed on ice, and transported in accordance with chain-of-custody protocols to ALS Environmental laboratories in Everett, Washington for analysis.

2.2 ANALYTICAL METHODS

The groundwater samples were analyzed for total petroleum hydrocarbons as gasoline-range organics (GRO) by Northwest Method NWTPH-Gx, and for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency Method 8021B. The groundwater samples collected from monitoring wells MW-12 and MW-13 were analyzed also for total petroleum hydrocarbons as diesel-range organics (DRO) and as oil-range organics (ORO) by Northwest Method NWTPH-Dx.

2.3 GROUNDWATER MONITORING RESULTS

Table 1 presents a summary of the groundwater elevation data for the Site. Table 2 presents groundwater analytical results for DRO, ORO, GRO, and BTEX for the February 2015 and previous monitoring events, along with a comparison to corresponding MTCA Method A cleanup levels. A copy of the laboratory analytical report for the February 2015 groundwater monitoring event is provided in Appendix A.

2.3.1 Groundwater Elevation

Groundwater elevations measured in the Sea Level Aquifer at the Site on February 10, 2015 ranged from 12.32 feet above mean sea level in monitoring well MW-10 to 11.84 feet above mean sea level in monitoring well MW-16 (Table 1). The corresponding depths to groundwater measured below the top of the well casings were 101.13 and 105.08 feet for monitoring wells MW-10 and MW-16, respectively. Groundwater elevation contours for the Sea Level Aquifer based on the water levels measured on February 10, 2015 are shown on Figure 3. The general groundwater flow direction in the Sea Level Aquifer at the Site was southeast based on the February 10, 2015 measurements, with a gradient of 0.001 foot per foot (Figure 3).

The groundwater elevation measured for monitoring well MW-13 during the February 2015 monitoring event appeared anomalously low compared to adjacent monitoring wells. As part of an LNAPL monitoring event conducted on March 25, 2015, Farallon measured water levels in the Sea Level Aquifer monitoring wells to reassess the groundwater contours determined from the February 2015 water level data. The resulting groundwater elevation contour map for March 25, 2015 provided on Figure 4 did not show the same anomalously low water level observed in monitoring well MW-13 during the February 2015 monitoring event.

2.3.2 Analytical Results

The groundwater analytical results for the Sea Level Aquifer for the February 2015 monitoring event are presented in Table 2 and on Figure 3. The results are summarized below.

- **Monitoring wells MW-11, MW-15, and MW-16**: None of the constituents analyzed for were detected at concentrations exceeding laboratory reporting limits in the groundwater samples collected.
- **Monitoring well MW-12**: DRO, ORO, GRO, toluene, ethylbenzene, and xylenes were detected at concentrations exceeding MTCA Method A cleanup levels in the groundwater samples collected. The laboratory reporting limit for benzene exceeded the MTCA Method A cleanup level. The laboratory report for the February 2015 monitoring event noted that the chromatogram indicated that the sample likely contained lightly weathered gasoline, weathered diesel, and lube oil. The laboratory report also noted that the diesel-range result was biased high due to overlap from the gasoline range, and the oil-range result was biased high due to overlap from the diesel range.

- **Monitoring well MW-13**: DRO, GRO, and all of the BTEX constituents were detected at concentrations exceeding MTCA Method A cleanup levels in the groundwater samples collected. The laboratory report for the February 2015 monitoring event noted that the chromatogram indicated that the sample likely contained lightly weathered gasoline and weathered diesel, and that the diesel-range result was biased high due to overlap from the gasoline range.
- **Monitoring well MW-14**: None of the constituents analyzed for were detected at concentrations exceeding the laboratory reporting limit in the groundwater samples collected. A duplicate quality assurance/quality control sample was collected from monitoring well MW-14; toluene was detected at a concentration only slightly exceeding the laboratory reporting limit.

2.3.3 LNAPL Monitoring

Farallon initiated LNAPL monitoring and removal activities following the discovery of LNAPL in monitoring well MW-9 in September 2013. LNAPL removal and monitoring was conducted at monitoring well MW-9 on October 24, 2014. LNAPL removal was accomplished by evacuating LNAPL by bailing, followed by placing hydrophobic petroleum-sorbent socks in the well. LNAPL thickness in monitoring well MW-9 was measured at 0.25 foot during the October 2014 monitoring event. After approximately 2 gallons of water and LNAPL was bailed, approximately 0.03 foot of LNAPL was measured in the monitoring well.

An oil-water interface probe was used to monitor for the presence of LNAPL in monitoring wells MW-9, MW-12, and MW-13 during the February 2015 monitoring event. LNAPL was not detected in the selected wells, with the exception of monitoring well MW-9.

LNAPL thickness in monitoring well MW-9 was measured at 0.01 foot during the February 2015 monitoring event. Several bailers full of water was removed from monitoring well MW-9 during the February 2015 monitoring event, but no visible LNAPL was observed. New hydrophobic petroleum-sorbent socks were placed into the monitoring wells after completion of the bailing and monitoring activities. The socks typically are changed at the next monitoring event. The removed water was placed into a drum in the fenced and locked remediation compound area behind the former Whidbey Marine & Auto Supply facility.

Monitoring wells MW-9, MW-12, and MW-13 were gauged for the presence of LNAPL on March 25, 2015. LNAPL was not detected at these wells, with the exception of monitoring well MW-9. LNAPL thickness in monitoring well MW-9 was measured at 0.02 foot during the March 25, 2015 monitoring event.

3.0 SUMMARY AND DISCUSSION

This section presents a summary of analytical results and a general discussion of comparative trends in contaminant concentrations for monitoring wells sampled during the February 2015 monitoring event. Also included are recommendations for additional work at the Site.

3.1 GROUNDWATER CONCENTRATION TRENDS—SEA LEVEL AQUIFER MONITORING WELLS

3.1.1 Monitoring Well MW-9

Monitoring well MW-9 was not sampled during the February 2015 monitoring event due to the presence of LNAPL. LNAPL thickness has varied from 0.98 foot in September 2012 to less than 0.01 foot in June and July 2013. LNAPL thickness measured during the February 2015 monitoring event was 0.01 foot. The measured LNAPL thickness likely does not represent true LNAPL thickness in the aquifer due to the use of sorbent socks in the monitoring well and the tendency of LNAPL to preferentially accumulate in monitoring wells as a result of groundwater level fluctuations and the higher permeability in the well sand pack relative to aquifer materials.

3.1.2 Monitoring Well MW-10

None of the constituents analyzed for has been detected at concentrations exceeding MTCA Method A cleanup levels in groundwater samples collected from monitoring well MW-10 since the well was installed in 2009.

3.1.3 Monitoring Well MW-11

The maximum concentrations of GRO and BTEX constituents in monitoring well MW-11 were detected in May 2011 following a steady rise in concentrations since the well was installed in early 2009. GRO and BTEX constituent concentrations detected in groundwater samples collected from this well during the December 2013 monitoring event were greatly reduced relative to those from previous events. Concentrations of each of these constituents declined to less than the laboratory reporting limits during the February 2015 monitoring event.

3.1.4 Monitoring Well MW-12

DRO, ORO, GRO, toluene, ethylbenzene, and xylenes were detected at concentrations exceeding MTCA Method A cleanup levels during the February 2015 monitoring event. In addition, the detection limit for benzene exceeded the MTCA Method A cleanup level during this monitoring event. DRO, ORO, GRO, and BTEX constituent concentrations detected in groundwater samples collected from monitoring well MW-12 during the February 2015 monitoring event increased relative to those from the past several years. Both DRO and ORO were detected at concentrations exceeding MTCA Method A cleanup levels in groundwater samples collected from monitoring well MW-12 during the February 2015 monitoring event.

3.1.5 Monitoring Well MW-13

DRO, GRO, and all of the BTEX constituents were detected at concentrations exceeding MTCA Method A cleanup levels during the February 2015 monitoring event. DRO, GRO, toluene, ethylbenzene, and xylenes concentrations detected in groundwater samples collected from monitoring well MW-13 during the February 2015 monitoring event increased relative to those detected since the well was installed in December 2013.

3.1.6 Monitoring Well MW-14

GRO and toluene were detected at concentrations exceeding the laboratory reporting limits, but less than MTCA Method A cleanup levels in groundwater samples collected from monitoring well MW-14 during the July 2014 monitoring event. None of the constituents analyzed for was detected at concentrations exceeding the laboratory reporting limit in the groundwater samples collected during the February 2015 monitoring event. A duplicate quality assurance/quality control sample was collected from monitoring well MW-14; toluene was detected at a concentration only slightly exceeding the laboratory reporting limit, but nearly three orders of magnitude less than the MTCA Method A cleanup level.

3.1.7 Monitoring Wells MW-15 and MW-16

None of the constituents analyzed for has been detected at concentrations exceeding the laboratory reporting limits in groundwater samples collected from monitoring wells MW-15 or MW-16 since the wells were installed in December 2013.

3.2 LNAPL MONITORING

The LNAPL thickness measured in monitoring well MW-9 in February and March 2015 was 0.01 and 0.02 foot, respectively. Farallon previously recommended installation of a 2-inch-diameter passive LNAPL skimmer pump for more-efficient recovery of LNAPL from monitoring well MW-9. However, the thickness of LNAPL measured in monitoring well MW-9 in February and March 2015 is at or below the minimum initial LNAPL thickness of 0.25 inch recommended for installation of the skimmer pumps researched.

3.3 RECOMMENDATIONS

Monitoring and sampling of select Perched Groundwater Zone and Sea Level Aquifer monitoring wells is recommended for July 2015. The monitoring wells from which groundwater samples will be collected for chemical analyses during the July 2015 monitoring event include Sea Level Aquifer monitoring wells MW-11 through MW-16 and Perched Groundwater Zone monitoring wells MW-2 (if feasible), MW-4, MW-6, and MW-8. Farallon recommends attempting to sample Perched Groundwater Zone monitoring well MW-2 with a small-diameter (0.75-inch) bailer during the July 2015 monitoring event to attempt to pass by the tubing blockage in the well. None of the constituents analyzed for has been detected at concentrations exceeding laboratory reporting limits in groundwater samples collected from monitoring well MW-1 since September 2008, and none has ever been detected in groundwater samples collected

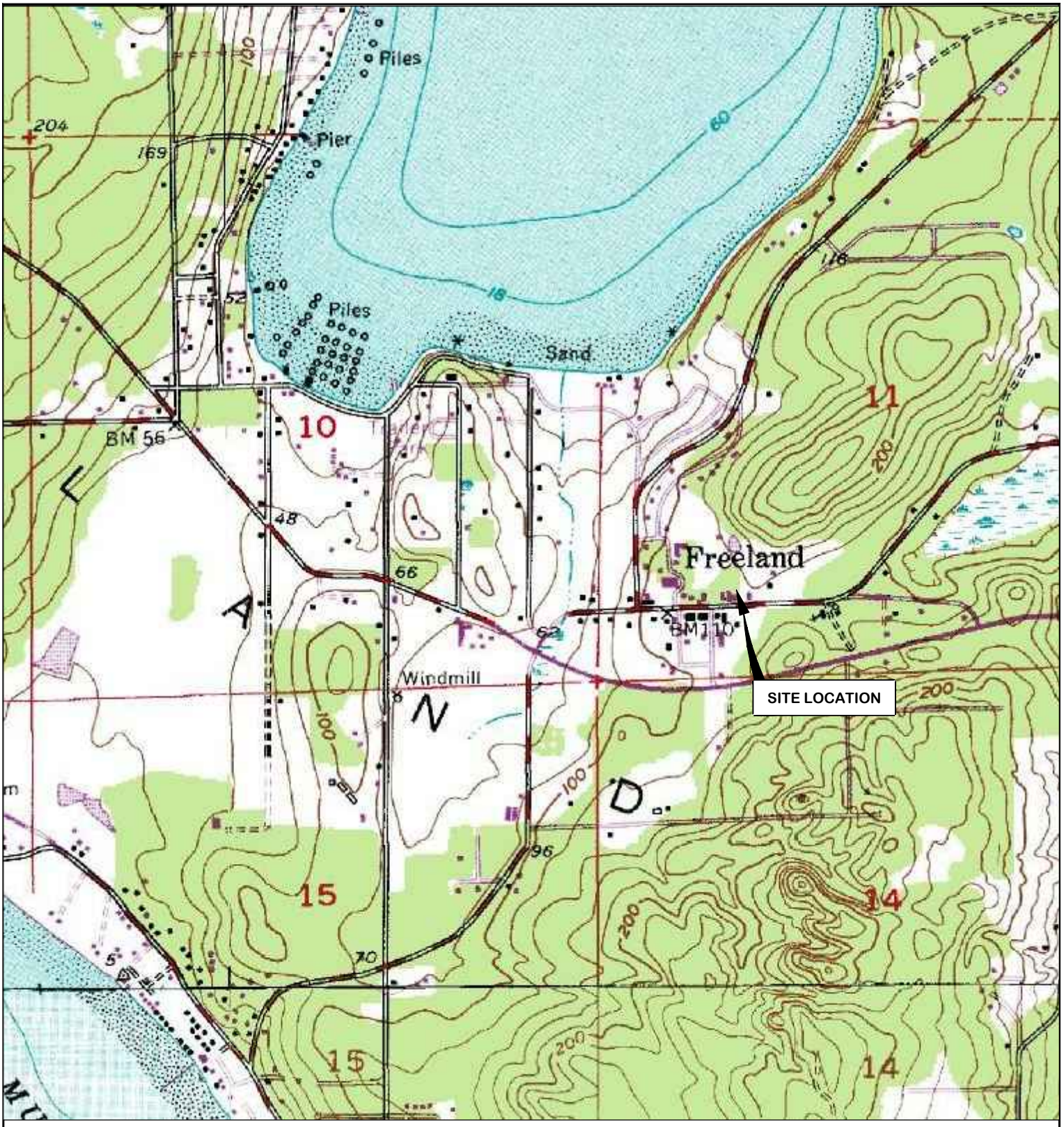
from monitoring well MW-3 since its installation in December 2005. Monitoring well MW-7 has rarely had a sufficient volume of water for collection of samples. Therefore, monitoring wells MW-1, MW-3, and MW-7 will be monitored for water level measurement only during the July 2015 monitoring event. Monitoring well MW-5 has been dry since installation.

Farallon recommends continued monitoring of LNAPL thickness in monitoring well MW-9, and removal if a sufficient thickness is encountered. If a sustained thickness of LNAPL greater than the minimum initial LNAPL thickness of 0.25 inch recommended for installation of a skimmer pump is encountered for several consecutive monitoring events, a passive skimmer pump will be installed as previously recommended for more-efficient recovery of LNAPL from monitoring well MW-9.

FIGURES

FEBRUARY 2015 PROGRESS REPORT
Whidbey Marine & Auto Supply Site
Freeland, Washington

Farallon PN: 454-001



REFERENCE: 7.5 MINUTE USGS QUADRANGLE FREELAND, WASHINGTON. DATED 1993

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FIGURE 1

SITE VICINITY MAP
WHIDBEY MARINE & AUTO SUPPLY SITE
FREELAND, WASHINGTON

FARALLON PN: 454-001

Drawn By: DEW Checked By: PJ Date: 7/11/07 Disk Reference: 454001

LEGEND

- PERCHED ZONE MONITORING WELL
- SEA LEVEL AQUIFER MONITORING WELL

0 60
Scale in feet

N

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FIGURE 2

AERIAL PHOTOGRAPH SHOWING
MONITORING WELL LOCATIONS
WHIDBEY MARINE & AUTO SUPPLY SITE
FREELAND, WASHINGTON

FARALLON PN: 454-001

Drawn By: DEW Checked By: PG Date: 11/7/2014 Disk Reference: AERIAL

SOUTH HARBOR AVENUE

MAIN STREET

DRO	ORO	GRO	B	T	E	X
NA	NA	<50	<1.0	<1.0	<1.0	<3.0

MW-5

MW-3

MW-2

MW-8

MW-6

MW-7

MW-4

MW-1

MW-11
(12.25)

MW-9
(12.09)

DRO	ORO	GRO	B	T	E	X
NA	NA	<50	<1.0	<1.0	<1.0	<3.0

MW-10
(12.32)

DRO	ORO	GRO	B	T	E	X
10,000	**1,100**	**94,000**	**<100**	**5,600**	**2,500**	**15,000**

MW-12
(12.13)

DRO	ORO	GRO	B	T	E	X
4,800	<500	**190,000**	**980**	**45,000**	**3,400**	**17,000**

MW-13
(11.99)

MW-14
(12.17)

DRO	ORO	GRO	B	T	E	X
NA	NA	<50	<1.0	1.2	<1.0	<3.0

DRO	ORO	GRO	B	T	E	X
NA	NA	<50	<1.0	<1.0	<1.0	<3.0

MW-15
(11.82)

DRO	ORO	GRO	B	T	E	X
NA	NA	<50	<1.0	<1.0	<1.0	<3.0

MW-16
(118.84)

12.3

12.2

12.1

12.0

11.9

LEGEND

- PERCHED GROUNDWATER ZONE MONITORING WELL
- SEA LEVEL AQUIFER MONITORING WELL
- (12.17) GROUNDWATER ELEVATION FEET ABOVE MEAN SEA LEVEL (FEBRUARY 2015)
- (12.09) DATA NOT USED FOR CONSTRUCTION OF ELEVATION CONTOURS
- 12.3 GROUNDWATER ELEVATION CONTOUR
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW

BOLD = INDICATES CONCENTRATIONS EXCEED WASHINGTON STATE MODEL TOXICS CONTROL ACT CLEANUP REGULATION METHOD A CLEANUP LEVELS

< = INDICATES CONCENTRATIONS NOT DETECTED AT OR EXCEEDING THE STATED LABORATORY PRACTICAL QUANTITATION LIMIT

NA = NOT ANALYZED

0 60
Scale in feet

ALL GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER

DRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS DIESEL-RANGE ORGANICS

ORO = TPH AS OIL-RANGE ORGANICS

GRO = TPH AS GASOLINE-RANGE ORGANICS

B = BENZENE
T = TOLUENE
E = ETHYLBENZENE
X = TOTAL XYLENES

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FIGURE 3

AERIAL PHOTOGRAPH SHOWING FEBRUARY 2015
GROUNDWATER ELEVATION CONTOURS AND
TPH AND BTEX CONCENTRATIONS IN GROUNDWATER
SEA LEVEL AQUIFER
WHIDBEY MARINE & AUTO SUPPLY SITE, FREELAND, WA

FARALLON PN: 454-001

Drawn By: DEW Checked By: PG Date: 10/27/2014 Disk Reference: AERIAL

SOUTH HARBOR AVENUE

MAIN STREET

MW-1
MW-2
MW-3
MW-4
MW-5
MW-6
MW-7
MW-8
MW-9
LNAPL PRESENT
MW-10 (12.56)
MW-11 (12.54)
MW-12 (12.45)
MW-13 (12.37)
MW-14 (12.32)
MW-15 (12.13)
MW-16 (12.12)

12.5
12.4
12.3
12.2

LEGEND

- PERCHED ZONE MONITORING WELL
- SEA LEVEL AQUIFER MONITORING WELL
- (12.50) GROUNDWATER ELEVATION FEET ABOVE MEAN SEA LEVEL
- 12.7 GROUNDWATER ELEVATION CONTOUR
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW

0 60
Scale in feet

ALL LOCATIONS ARE APPROXIMATE

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FIGURE 4

AERIAL PHOTOGRAPH SHOWING
MARCH 25, 2015 GROUNDWATER ELEVATION CONTOURS
SEA LEVEL AQUIFER
WHIDBEY MARINE & AUTO SUPPLY SITE
FREELAND, WASHINGTON

FARALLON PN: 454-001

Drawn By: DJR Checked By: DEW Date: 4/14/2015 Disk Reference: 454001_00

TABLES

FEBRUARY 2015 PROGRESS REPORT
Whidbey Marine & Auto Supply Site
Freeland, Washington

Farallon PN: 454-001

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-1[4]	Perched Zone	12/5/05	116.64	NM	52.54	64.10
		6/7/06		NM	52.67	63.97
		10/9/06		NM	51.93	64.71
		1/9/07		NM	51.80	64.84
		3/27/07		NM	51.50	65.14
		6/19/07		NM	51.66	64.98
		12/7/07		NM	51.98	64.66
		4/17/08		NM	51.10	65.54
		6/30/08		NM	51.24	65.40
		8/14/08		NM	51.36	65.28
		9/9/08		NM	51.45	65.19
		10/21/08		NM	51.63	65.01
		1/15/09		NM	51.63	65.01
		5/12/09		NM	51.29	65.35
		8/5/09		NM	51.46	65.18
		2/10/10		NM	51.13	65.51
		10/21/10		NM	51.28	65.36
		5/18/11		NM	50.20	66.44
		11/17/11		NM	49.98	66.66
		5/15/12		NM	51.05	65.59
		12/18/13		NM	51.16	65.48
		3/27/14		NM	50.88	65.76
		7/28/14		NM	50.85	65.79
MW-2	Perched Zone	12/5/05	117.49	NM	55.06	62.43
		6/7/06		NM	55.56	61.93
		10/9/06		NM	54.69	62.80
		1/9/07		NM	54.60	62.89
		3/27/07		NM	54.44	63.05
		6/19/07		NM	54.50	62.99
		12/7/07		NM	54.81	62.68
		4/17/08		NM	54.06	63.43
		6/30/08		NM	54.12	63.37
		8/14/08		NM	54.21	63.28
		9/9/08		NM	54.26	63.23
		10/21/08		NM	54.44	63.05
		1/15/09		NM	54.40	63.09
		5/12/09		NM	54.08	63.41
		8/5/09		NM	54.19	63.30
		2/10/10		NM	53.92	63.57
		10/21/10		NM	54.11	63.38
		5/18/11		NM	53.22	64.27
		11/17/11		NM	53.80	63.69
		5/15/12		NM	53.75	63.74
		7/22/13		ND	53.64	63.85
		12/18/13		NM	53.69	63.80
		3/27/14		NM	53.68	63.81
		7/28/14		NM	53.53	63.96

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-3	Perched Zone	12/5/05	117.47	NM	53.48	63.99
		6/7/06		NM	53.96	63.51
		10/9/06		NM	53.26	64.21
		1/9/07		NM	53.02	64.45
		3/27/07		NM	52.82	64.65
		6/19/07		NM	52.70	64.77
		12/7/07		NM	53.33	64.14
		4/17/08		NM	52.50	64.97
		6/30/08		NM	52.66	64.81
		8/14/08		NM	52.76	64.71
		9/9/08		NM	52.84	64.63
		10/21/08		NM	52.99	64.48
		1/15/09		NM	53.01	64.46
		5/12/09		NM	52.64	64.83
		8/5/09		NM	52.79	64.68
		2/10/10		NM	52.50	64.97
		10/21/10		NM	52.63	64.84
		5/18/11		NM	51.63	65.84
		11/17/11		NM	52.28	65.19
		5/15/12		NM	52.31	65.16
		12/18/13		NM	52.49	64.98
		3/27/14		NM	52.22	65.25
		7/28/14		NM	52.22	65.25
MW-4	Perched Zone	3/27/07	117.27	NM	53.94	63.33
		6/19/07		NM	54.02	63.25
		12/7/07		NM	54.28	62.99
		4/17/08		NM	53.58	63.69
		6/30/08		NM	53.64	63.63
		8/14/08		NM	53.71	63.56
		9/9/08		NM	53.76	63.51
		10/21/08		NM	53.89	63.38
		1/15/09		NM	53.88	63.39
		5/12/09		NM	53.50	63.77
		8/5/09		NM	53.65	63.62
		2/10/10		NM	53.44	63.83
		10/21/10		NM	53.58	63.69
		5/18/11		NM	52.76	64.51
		11/17/11		NM	53.28	63.99
		5/15/12		NM	53.31	63.96
		7/22/13		ND	53.14	64.13
		12/18/13		NM	53.39	63.88
		3/27/14		NM	53.10	64.17
		7/28/14		NM	53.11	64.16

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-6	Perched Zone	4/17/08	116.56	NM	59.84	56.72
		6/30/08		NM	60.07	56.49
		8/14/08		NM	60.26	56.30
		9/9/08		NM	60.35	56.21
		10/21/08		NM	60.47	56.09
		1/15/09		NM	60.50	56.06
		5/12/09		NM	60.34	56.22
		8/5/09		NM	60.49	56.07
		10/21/10		NM	59.45	57.11
		5/18/11		NM	57.76	58.80
		11/17/11		NM	57.75	58.81
		5/15/12		NM	57.10	59.46
		7/22/13		ND	57.68	58.88
		12/18/13		ND	57.90	58.66
		3/27/14		ND	57.86	58.70
		7/28/14		ND	57.74	58.82
MW-7	Perched Zone	4/17/08	116.82	NM	56.98	59.84
		6/30/08		NM	57.42	59.40
		8/14/08		NM	57.87	58.95
		9/9/08		NM	58.25	58.57
		10/21/08		NM	58.34	58.48
		1/15/09		NM	DRY	DRY
		5/12/09		NM	57.43	59.39
		8/5/09		NM	58.32	58.50
		2/10/10		NM	58.24	58.58
		10/21/10		NM	58.30	58.52
		5/18/11		NM	58.05	58.77
		11/17/11		NM	58.72	58.10
		5/15/12		NM	58.73	58.09
		7/22/13		ND	58.24	58.58
		12/18/13		ND	58.22	58.60
		3/27/14		ND	58.25	58.57
		7/28/14		ND	57.59	59.23

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-8	Perched Zone	7/28/2014	117.23	NM	55.29	61.94
		6/30/08		NM	55.34	61.89
		8/14/08		NM	55.33	61.90
		9/9/08		NM	55.36	61.87
		10/21/08		NM	55.47	61.76
		1/15/09		NM	55.37	61.86
		5/12/09		NM	55.09	62.14
		8/5/09		NM	55.21	62.02
		2/10/10		NM	54.93	62.30
		10/21/10		NM	55.08	62.15
		5/18/21		NM	54.47	62.76
		11/17/11		NM	54.83	62.40
		5/15/12		NM	54.83	62.40
		12/18/13		ND	54.87	62.36
		3/27/14		ND	54.78	62.45
		7/28/14		ND	54.64	62.59
MW-9	Sea-Level Aquifer	5/12/09	114.79	NM	103.54	11.25
		8/5/09		NM	103.85	10.94
		2/10/10		NM	103.79	11.00
		10/21/10		NM	103.77	11.02
		5/18/11		NM	103.12	11.67
		11/17/11		NM	NM	NM
		5/15/12		NM	103.05	11.74
		9/5/12		102.03	103.01	12.50
		11/8/12		102.15	102.97	12.43
		2/8/13		102.13	103.05	12.42
		5/10/13		101.77	101.78	13.02
		6/11/13		101.67	101.67	13.12
		7/22/13		ND	101.76	13.03
		10/16/13		101.88	102.18	12.83
		11/20/13		101.74	102.23	12.92
		12/18/13		101.85	102.36	12.81
		2/20/14		102.10	103.02	12.45
		3/27/14		102.05	102.43	12.64
		7/28/14		102.15	102.50	12.55
		10/24/14		102.50	102.75	12.23
		2/10/15		102.70	102.71	12.09
		3/25/15		102.35	102.37	12.43

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-10	Sea-Level Aquifer	5/12/09	113.45	NM	102.02	11.43
		8/5/09		NM	102.29	11.16
		2/10/10		NM	102.25	11.20
		10/21/10		NM	101.95	11.50
		5/18/11		NM	101.47	11.98
		11/17/11		NM	100.30	13.15
		5/15/12		NM	100.83	12.62
		9/5/12		ND	100.70	12.75
		11/8/12		ND	100.82	12.63
		2/8/13		ND	100.82	12.63
		5/10/13		ND	100.29	13.16
		6/11/13		ND	100.21	13.24
		7/22/13		ND	100.30	13.15
		10/16/13		ND	100.48	12.97
		11/20/13		ND	100.36	13.09
		12/18/13		ND	100.56	12.89
		2/20/14		NM	100.74	12.71
		3/27/14		ND	100.67	12.78
		7/28/14		ND	100.75	12.70
		2/10/15		NM	101.13	12.32
		3/25/15		NM	100.89	12.56
MW-11	Sea-Level Aquifer	5/12/09	114.24	NM	102.82	11.42
		8/5/09		NM	103.09	11.15
		2/10/10		NM	103.09	11.15
		10/21/10		NM	102.82	11.42
		5/18/11		NM	102.31	11.93
		11/17/11		NM	NM	NM
		5/15/12		NM	101.64	12.60
		9/5/12		ND	101.54	12.70
		11/8/12		ND	101.66	12.58
		2/8/13		ND	101.65	12.59
		5/10/13		ND	101.14	13.10
		6/11/13		ND	101.06	13.18
		7/22/13		ND	101.41	12.83
		10/16/13		ND	101.31	12.93
		11/20/13		ND	101.20	13.04
		12/18/13		ND	101.31	12.93
		2/20/14		ND	101.62	12.62
		3/27/14		ND	101.50	12.74
		7/28/14		ND	101.59	12.65
		2/10/15		NM	101.99	12.25
		3/25/15		NM	101.70	12.54

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-12	Sea-Level Aquifer	5/12/09	114.23	NM	103.96	10.27
		8/5/09		NM	103.24	10.99
		2/10/10		NM	103.36	10.87
		10/21/10		NM	102.90	11.33
		5/18/11		NM	103.37	10.86
		11/17/11		NM	NM	NM
		5/15/12		NM	101.69	12.54
		9/5/12		ND	101.60	12.63
		11/8/12		ND	101.72	12.51
		2/8/13		ND	101.72	12.51
		5/10/13		ND	101.21	13.02
		6/11/13		ND	101.11	13.12
		7/22/13		ND	100.21	14.02
		10/16/13		ND	101.39	12.84
		11/20/13		ND	101.27	12.96
		12/18/13		ND	101.4	12.83
		2/20/14		ND	101.70	12.53
		3/27/14		ND	101.55	12.68
		7/28/14		ND	101.67	12.56
		2/10/15		ND	102.10	12.13
		3/25/15		ND	101.78	12.45
MW-13	Sea-Level Aquifer	12/18/13	116.34	ND	103.56	12.78
		2/20/14		ND	103.90	12.44
		3/27/14		ND	103.75	12.59
		7/28/14		ND	103.84	12.50
		2/10/15		ND	104.35	11.99
		3/25/15		ND	103.97	12.37
MW-14	Sea-Level Aquifer	12/18/13	116.22	NM	103.61	12.61
		2/20/14		NM	103.73	12.49
		3/27/14		NM	103.54	12.68
		7/28/14		NM	103.80	12.42
		2/10/15		NM	104.05	12.17
		3/25/15		NM	103.90	12.32
MW-15	Sea-Level Aquifer	12/18/13	116.73	NM	104.23	12.50
		2/20/14		NM	104.45	12.28
		3/27/14		NM	104.21	12.52
		7/28/14		NM	104.45	12.28
		2/10/15		NM	104.91	11.82
		3/25/15		NM	104.60	12.13

Table 1
Groundwater Elevation Data
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Well Identification	Groundwater Zone	Date	Top of Well Casing Elevation (feet)[1]	Depth to LNAPL (feet)[2]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1,3]
MW-16	Sea-Level Aquifer	12/18/13	116.92	NM	104.46	12.46
		2/20/14		NM	104.68	12.24
		3/27/14		NM	104.40	12.52
		7/28/14		NM	104.71	12.21
		2/10/15		NM	105.08	11.84
		3/25/15		NM	104.80	12.12

NOTES:

[1]Feet above mean sea level, based on May 2008 survey data.

[2]Feet below top of well casing.

[3] Groundwater elevation at monitoring well MW-9 corrected as follows: (Casing Elevation - Depth to Water) + (LNAPL Thickness x LNAPL Specific Gravity) = Corrected Groundwater Elevation using a specific gravity for gasoline of 0.74.

[4]Top of well casing elevation adjusted using change in total depth measurements before and after change in well casing length following soil vapor extraction system installation.

ND = not detected
NM = not measured
LNAPL = light nonaqueous-phase liquid

Table 2
Summary of Laboratory Analytical Results for TPH and BTEX in Groundwater
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Sample Location	Groundwater Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)						
				DRO[1]	ORO[1]	GRO[2]	Benzene[3]	Toluene[3]	Ethyl-benzene[3]	Xylenes[3]
MW-1	Perched Zone	MW1-120505	12/5/05	-	-	**4,200**	**480**	770	65	318
		MW1-060706	6/7/06	-	-	**5,800**	**500**	**1,000**	70	780
		MW-1-100906	10/9/06	-	-	**17,000**	**2,400**	**3,800**	270	**2,200**
		MW1-010907	1/9/07	-	-	**1,500**	**14**	6	11	120
		QA/QC-010907	1/9/07	-	-	**1,500**	**11**	6	10	110
		MW1-032707	3/27/07	-	-	290	1	1	<1	17
		QA/QC-032707	3/27/07	-	-	320	1	<1	<1	19
		MW1-061907	6/19/07	-	-	73	<1	<1	<1	<3
		MW1-120707	12/7/07	-	-	110	<1	<1	<1	<3
		MW1-041808	4/18/08	-	-	74	<1	<1	<1	<3
		MW1-090908	9/9/08	-	-	68	<1	<1	<1	<3
		MW1-051409	5/14/09	-	-	<50	<1	<1	<1	<3
		MW1-021110	2/11/10	-	-	<50	<1	<1	<1	<3
		MW1-102110	10/21/10	-	-	<50	<1	<1	<1	<3
		MW1-051811	5/18/11	-	-	<50	<1	<1	<1	<3
		MW-1-111711	11/17/11	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-1-051512	5/15/12	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-1-121913	12/19/13	<130	<250	<50	<1.0	<1.0	<1.0	<3.0
		MW-1-072914	7/29/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
MW-2	Perched Zone	MW2-120505	12/5/05	-	-	570	**110**	110	2.8	50
		MW2-060706	6/7/06	-	-	**2,800**	**440**	540	15	430
		MW2-100906	10/9/06	-	-	370	**20**	44	1	77
		MW2-010907	1/9/07	-	-	730	**35**	69	11	150
		MW2-032707	3/27/07	-	-	610	**6**	9	<1	150
		MW2-061907	6/19/07	-	-	**1,000**	**17**	52	22	200
		MW2-120707	12/7/07	-	-	**2,300**	**7**	310	36	270
		MW2-041808	4/18/08	-	-	**3,700**	<1	57	33	890
		MW2-090908	9/9/08	-	-	**20,000**	**<50**	**3,100**	470	**4,200**
		MW2-051309	5/13/09	-	-	**4,300**	<5	380	130	**1,100**
		MW2-021110	2/11/10	-	-	**15,000**	**<10**	160	590	**3,800**
		MW2-102210	10/22/10	-	-	**12,000**	**50**	15	420	**2,400**
		MW2-032111	3/21/11	-	-	**7,000**	**<10**	1.9	31	**1,400**
		MW-2-111711	11/17/11	-	-	130	<1.0	1.5	1.3	10
		MW-2-051512	5/15/12	-	-	210	1.9	<1.0	1.1	13
		MW-2-121913	12/19/13	**5,400**	**11,000**	82	<1.0	<1.0	<1.0	<3.0
		MW-2-032814	3/28/14	**<650**	**12,000**	-	-	-	-	-
MW-3	Perched Zone	MW3-120505	12/5/05	-	-	<100	<1.0	<1.0	<1.0	<2.0
		FD-120505	12/5/05	-	-	<100	<1.0	<1.0	<1.0	<2.0
		MW3-060706	6/7/06	-	-	<50	<1	<1	<1	<3
		MW3-100906	10/9/06	-	-	<50	<1	<1	<1	<3
		MW3-010907	1/9/07	-	-	<50	<1	<1	<1	<3
MTCA Method A Cleanup Levels for Groundwater[6]				**500**	**500**	**800**	**5**	**1,000**	**700**	**1,000**

Table 2
Summary of Laboratory Analytical Results for TPH and BTEX in Groundwater
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Sample Location	Groundwater Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)						
				DRO[1]	ORO[1]	GRO[2]	Benzene[3]	Toluene[3]	Ethyl-benzene[3]	Xylenes[3]
MW-3	Perched Zone	MW3-032707	3/27/07	-	-	<50	<1	<1	<1	<3
		MW3-061907	6/19/07	-	-	<50	<1	<1	<1	<3
		QA/QC-061907	6/19/07	-	-	<50	<1	<1	<1	<3
		MW3-120707	12/7/07	-	-	<50	<1	<1	<1	<3
		MW3-041808	4/18/08	-	-	<50	<1	<1	<1	<3
		MW3-090908	9/9/08	-	-	<50	<1	<1	<1	<3
		MW3-051409	5/14/09	-	-	<50	<1	<1	<1	<3
		MW3-021110	2/11/10	-	-	<50	<1	<1	<1	<3
		MW3-102110	10/21/10	-	-	<50	<1	<1	<1	<3
		MW3-051811	5/18/11	-	-	<50	<1	1.1	<1	<3
		MW-3-111711	11/17/11	-	-	<50	<1.0	<1	<1.0	<3.0
		MW-3-051512	5/15/12	-	-	<50	<1.0	<1	<1.0	<3.0
		MW-3-121913	12/19/13	<130	<250	<50	<1.0	<1.0	<1.0	<3.0
		MW-3-072914	7/29/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
MW-4	Perched Zone	MW4-032707	3/27/07	-	-	**99,000**	**31,000**	**32,000**	**970**	**6,000**
		MW4-061907	6/19/07	-	-	**110,000**	**22,000**	**36,000**	**1,600**	**8,200**
		MW4-120707	12/7/07	-	-	**39,000**	**7,600**	**12,000**	300	**2,400**
		QA/QC-120707	12/7/07	-	-	**60,000**	**9,500**	**18,000**	**710**	**4,700**
		MW4-041808	4/18/08	-	-	**140,000**	**530**	**42,000**	**1,600**	**9,400**
		MW4-090908	9/9/08	-	-	**120,000**	**150**	**40,000**	**2,000**	**11,000**
		QA/QC-1-090908	9/9/08	-	-	**120,000**	**150**	**43,000**	**1,900**	**11,000**
		MW4-051409	5/14/09	**680**[4]	<250	**83,000**	**<50**	**30,000**	**1,100**	**6,600**
		MW4-021110	2/11/10	-	-	**71,000**	**<50**	**20,000**	**940**	**5,900**
		MW4-102110	10/21/10	-	-	**32,000**	**<10**	**4,200**	**1,100**	**6,600**
		MW4-032111	3/21/11	-	-	**32,000**	**<10**	160	**870**	**6,900**
		MW4-051811	5/18/11	-	-	**33,000**	**<10**	550	**840**	**6,700**
		MW-4-111811	11/18/11	-	-	**2,300**	<5.0	20	110	610
		MW-4-051612	5/16/12	-	-	**5,200**	**<10**	12	77	**1,500**
		MW-4-121913	12/19/13	**<630**[5]	<250	**41,000**	**<25**	<25	280	**11,000**
		MW-4-072914	7/29/14	-	-	**37,000**	**<50**	<50	63	**9,200**
MW-6	Perched Zone	MW6-041708	4/18/08	-	-	**23,000**	**260**	**1,500**	530	**3,600**
		MW6-090908	9/9/08	-	-	**42,000**	**450**	**8,500**	**1,300**	**7,800**
		MW6-051409	5/14/09	-	-	**17,000**	**29**	**3,200**	250	**3,100**
		MW6-021110	2/11/10	-	-	**89,000**	**<100**	**16,000**	**1,800**	**14,000**
		MW6-102210	10/22/10	-	-	**39,000**	**<10**	**1,800**	**1,200**	**7,800**
		MW6-032111	3/21/11	-	-	**37,000**	**<20**	350	650	**9,200**
		MW6-051811	5/18/11	-	-	**49,000**	**<25**	270	690	**11,000**
		MW-6-111711	11/17/11	-	-	**22,000**	**<20**	**1,200**	520	**5,400**
		MW-6-051512	5/15/12	-	-	**17,000**	**<20**	220	210	**3,700**
		MW-6-121913	12/19/13	<250[5]	<250	**8,900**	<5.0	<5.0	120	**1,700**
		MW-6-073014	7/30/14	-	-	**9,700**	**<10**	<10	290	**1,800**
MW-7	Perched Zone	MW7-041808	4/18/08	-	-	**54,000**	**13,000**	**17,000**	420	**3,700**
		MW7-051409	5/14/09	-	-	**13,000**	**2,500**	**3,700**	180	**1,700**
MTCA Method A Cleanup Levels for Groundwater[6]				**500**	**500**	**800**	**5**	**1,000**	**700**	**1,000**

Table 2
Summary of Laboratory Analytical Results for TPH and BTEX in Groundwater
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Sample Location	Groundwater Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)						
				DRO[1]	ORO[1]	GRO[2]	Benzene[3]	Toluene[3]	Ethyl-benzene[3]	Xylenes[3]
MW-8	Perched Zone	MW8-041808	4/18/08	-	-	**5,400**	<1	57	57	890
		QA/QC-1-041808	4/18/08	-	-	**5,600**	<1	42	55	930
		MW8-090908	9/9/08	-	-	**34,000**	**<50**	**3,500**	670	**6,700**
		MW8-051309	5/13/09	-	-	**60,000**	**<50**	**9,000**	**1,800**	**9,500**
		QA/QC-051309	5/13/09	-	-	**57,000**	**<50**	**8,900**	**1,700**	**9,400**
		MW8-021110	2/11/10	-	-	**54,000**	**<50**	**3,900**	**2,000**	**12,000**
		MW8-102210	10/22/10	-	-	**58,000**	**<10**	770	**2,200**	**15,000**
		MW8-032111	3/21/11	-	-	**17,000**	**<10**	<10	600	**2,900**
		MW8-051811	5/18/11	-	-	**2,900**	<1	2.3	23	320
		MW-8-111711	11/17/11	-	-	**47,000**	**<50**	<50	**1,200**	**12,000**
		DUP-1-111711	11/17/11	-	-	**47,000**	**<50**	<50	**1,200**	**12,000**
		MW-8-051512	5/15/12	-	-	**46,000**	**<50**	<50	**930**	**10,000**
		DUP-1-051512	5/15/12	-	-	**42,000**	**<50**	<50	**900**	**9,700**
		MW-8-121913	12/19/13	**<630**[5]	<250	**24,000**	**<25**	<25	150	**4,200**
		MW-8-073014	7/30/14	-	-	**10,000**	**<10**	<10	13	**1,300**
MW-9	Sea Level Aquifer	MW9-051309	5/13/09	**800**[4]	<250	**94,000**	**18,000**	**32,000**	**1,500**	**7,600**
		MW9-021010	2/10/10	-	-	**32,000**	**10,000**	**9,800**	390	**1,800**
		MW9-102210	10/22/10	-	-	**160,000**	**15,000**	**42,000**	**2,700**	**14,000**
		MW9-032111	3/21/11	-	-	**260,000**	**13,000**	**55,000**	**5,300**	**27,000**
		MW9-051811	5/18/11	-	-	**230,000**	**18,000**	**55,000**	**4,000**	**21,000**
		MW-9-111811	11/18/11	-	-	**240,000**	**19,000**	**68,000**	**4,400**	**23,000**
		MW-9-051612	5/16/12	-	-	**280,000**	**13,000**	**59,000**	**4,700**	**25,000**
MW-10	Sea Level Aquifer	MW10-051309	5/13/09	<130	<250	<50	<1	2	<1	<3
		MW10-021010	2/10/10	-	-	140	<1	3.3	1.5	7.3
		MW10-102210	10/22/10	-	-	<50	<1	4.0	<1	3.2
		MW10-051811	5/18/11	-	-	69	<1	2.6	<1	<3
		MW-10-111711	11/17/11	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-10-051512	5/15/12	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-10-121913	12/19/13	<130	<250	<50	<1.0	<1.0	<1.0	<3.0
		MW-10-032714	3/27/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-10-072914	7/29/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
MW-11	Sea Level Aquifer	MW11-051309	5/13/09	<130	<250	**2,300**	**500**	530	19	230
		MW11-021010	2/10/10	-	-	**23,000**	**4,000**	**7,000**	340	**1,600**
		MW11-102210	10/22/10	-	-	**29,000**	**2,400**	**7,400**	**790**	**2,800**
		MW11-051811	5/18/11	-	-	**70,000**	**3,100**	**15,000**	**1,500**	**7,200**
		MW-11-111811	11/18/11	-	-	**24,000**	**670**	**3,700**	**820**	**3,000**
		MW-11-051612	5/16/12	-	-	**19,000**	**700**	**2,200**	**700**	**2,700**
		MW-11-122013	12/20/13	<130	<250	**2,800**	**8**	64	26	440
		MW-11-032814	3/28/14	-	-	**1,200**	4.7	13	3	150
		MW-11-073014	7/30/14	-	-	540	3.1	1.1	1.1	32
		MW-11-021015	2/10/15	-	-	<50	<1.0	<1.0	<1.0	<3.0
MTCA Method A Cleanup Levels for Groundwater[6]				**500**	**500**	**800**	**5**	**1,000**	**700**	**1,000**

Table 2
Summary of Laboratory Analytical Results for TPH and BTEX in Groundwater
Whidbey Marine & Auto Supply Site
Freeland, Washington
Farallon PN: 454-001

Sample Location	Groundwater Zone	Sample Identification	Sample Date	Analytical Results (micrograms per liter)						
				DRO[1]	ORO[1]	GRO[2]	Benzene[3]	Toluene[3]	Ethyl-benzene[3]	Xylenes[3]
MW-12	Sea Level Aquifer	MW12-051309	5/13/09	**<1,300[5]**	<250	**55,000**	**200**	**8,900**	**1,700**	**9,700**
		MW12-021010	2/10/10	**2,600[4]**	310	**52,000**	**92**	**3,900**	**1,300**	**8,400**
		MW12-102210	10/22/10	-	-	**81,000**	**120**	**5,300**	**2,100**	**14,000**
		MW12-051811	5/18/11	-	-	**69,000**	**83**	**4,400**	**1,700**	**11,000**
		MW-12-111711	11/17/11	-	-	**68,000**	**82**	**4,700**	**1,500**	**11,000**
		MW-12-051512	5/15/12	-	-	**77,000**	**<100**	**5,100**	**1,700**	**13,000**
		MW-12-122013	12/20/13	**2,500[4]**	**790**	**78,000**	**38**	**3,300**	**1,200**	**11,000**
		MW-12-032814	3/28/14	**2,500[4]**	<250	**75,000**	**29**	**4,200**	**1,500**	**10,000**
		MW-12-073014	7/30/14	**2,200[4]**	<250	**75,000**	**<50**	**4,500**	**1,800**	**11,000**
		MW-12-021015	2/10/15	**10,000[4]**	**1,100[6]**	**94,000**	**<100**	**5,600**	**2,500**	**15,000**
MW-13	Sea Level Aquifer	MW-13-121913	12/19/13	**1,000[4]**	<250	**120,000**	**2,500**	**30,000**	**1,100**	**5,700**
		QAQC-1-121913	12/19/13	**820[4]**	290	**110,000**	**2,500**	**28,000**	**1,100**	**5,600**
		MW-13-032814	3/28/14	**780[4]**	<250	**140,000**	**1,600**	**33,000**	**2,000**	**9,900**
		QA/QC-032814	3/28/14	**830[4]**	<250	**140,000**	**1,600**	**31,000**	**1,900**	**9,600**
		MW-13-073014	7/30/14	**1,300[4]**	<250	**150,000**	**1,400**	**37,000**	**2,300**	**11,000**
		QA/QC-1-072914	7/30/14	**1,400[4]**	<250	**160,000**	**1,400**	**37,000**	**2,200**	**11,000**
		MW-13-021015	2/10/15	**4,800[4]**	<500	**190,000**	**980**	**45,000**	**3,400**	**17,000**
MW-14	Sea Level Aquifer	MW-14-121813	12/18/13	<130	<250	<50	<1.0	<1.0	<1.0	<3.0
		MW-14-032714	3/27/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-14-072914	7/29/14	-	-	62	<1.0	17	<1.0	<3.0
		MW-14-021015	2/10/15	-	-	<50	<1.0	<1.0	<1.0	<3.0
		DUP1-021015	2/10/15	-	-	<50	<1.0	1.2	<1.0	<3.0
MW-15	Sea Level Aquifer	MW-15-121813	12/18/13	<130	<250	<50	<1.0	<1.0	<1.0	<3.0
		MW-15-032714	3/27/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-15-072914	7/29/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-15-021015	2/10/15	-	-	<50	<1.0	<1.0	<1.0	<3.0
MW-16	Sea Level Aquifer	MW-16-121813	12/18/13	<130	<250	<50	<1.0	<1.0	<1.0	<3.0
		MW-16-032714	3/27/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-16-072914	7/29/14	-	-	<50	<1.0	<1.0	<1.0	<3.0
		MW-16-021015	2/10/15	-	-	<50	<1.0	<1.0	<1.0	<3.0
MTCA Method A Cleanup Levels for Groundwater[7]				**500**	**500**	**800**	**5**	**1,000**	**700**	**1,000**

NOTES:

Results in **bold** denote concentration or laboratory reporting limit exceeds applicable cleanup levels.

< denotes analyte not detected at or exceeding the reporting limit listed.

- denotes sample not analyzed

[1]Analyzed by Northwest Method NWTPH-Dx

[2]Analyzed by Northwest Method NWTPH-Gx.

[3]Analyzed by U.S. Environmental Protection Agency Method 8021B.

[4]Laboratory report narrative indicates DRO result is biased high due to GRO overlap.

[5]Laboratory report narrative indicates reporting limit for DRO is elevated due to GRO overlap.

[6]Laboratory report narrative indicates ORO result is biased high due to DRO overlap.

[7]Washington State Model Toxics Control Act Cleanup Regulation Method A Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013.

BTEX = benzene, toluene, ethylbenzene, and xylenes

DRO = TPH as diesel-range organics

GRO = TPH as gasoline-range organics

ORO = TPH as oil-range organics

TPH = total petroleum hydrocarbons

APPENDIX A
LABORATORY ANALYTICAL REPORT

FEBRUARY 2015 PROGRESS REPORT
Whidbey Marine & Auto Supply Site
Freeland, Washington

Farallon PN: 454-001

February 17, 2015

Mr. Paul Grabau
Farallon Consulting
975 Fifth Ave. NW, Suite 100
Issaquah, WA 98027

Dear Mr. Grabau,

On February 10th, 8 samples were received by our laboratory and assigned our laboratory project number EV15020050. The project was identified as your Whidbey Marine & Auto. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan
Laboratory Director

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	2/17/2015 EV15020050 EV15020050-01
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	02/10/2015
CLIENT PROJECT:	Whidbey Marine & Auto	COLLECTION DATE:	2/10/2015 11:40:00 AM
CLIENT SAMPLE ID	MW-16-021015	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	02/11/2015	PAB
Benzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Toluene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Xylenes	EPA-8021	U	3.0	1	ug/L	02/11/2015	PAB

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**83.6**	02/11/2015	PAB
TFT	EPA-8021	**92.6**	02/11/2015	PAB

U - Analyte analyzed for but not detected at level above reporting limit.

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CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE:	2/17/2015
		ALS JOB#:	EV15020050
		ALS SAMPLE#:	EV15020050-02
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	02/10/2015
CLIENT PROJECT:	Whidbey Marine & Auto	COLLECTION DATE:	2/10/2015 12:25:00 PM
CLIENT SAMPLE ID	MW-15-021015	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	02/11/2015	PAB
Benzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Toluene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Xylenes	EPA-8021	U	3.0	1	ug/L	02/11/2015	PAB

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**85.9**	02/11/2015	PAB
TFT	EPA-8021	**96.8**	02/11/2015	PAB

U - Analyte analyzed for but not detected at level above reporting limit.

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CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE:	2/17/2015
		ALS JOB#:	EV15020050
		ALS SAMPLE#:	EV15020050-03
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	02/10/2015
CLIENT PROJECT:	Whidbey Marine & Auto	COLLECTION DATE:	2/10/2015 1:10:00 PM
CLIENT SAMPLE ID	MW-14-021015	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	02/11/2015	PAB
Benzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Toluene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Xylenes	EPA-8021	U	3.0	1	ug/L	02/11/2015	PAB

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**82.7**	02/11/2015	PAB
TFT	EPA-8021	**97.6**	02/11/2015	PAB

U - Analyte analyzed for but not detected at level above reporting limit.

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CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	2/17/2015 EV15020050 EV15020050-04
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	02/10/2015
CLIENT PROJECT:	Whidbey Marine & Auto	COLLECTION DATE:	2/10/2015 1:15:00 PM
CLIENT SAMPLE ID	DUP1-021015	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	02/12/2015	PAB
Benzene	EPA-8021	U	1.0	1	ug/L	02/12/2015	PAB
Toluene	EPA-8021	**1.2**	1.0	1	ug/L	02/12/2015	PAB
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	02/12/2015	PAB
Xylenes	EPA-8021	U	3.0	1	ug/L	02/12/2015	PAB

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**107**	02/12/2015	PAB
TFT	EPA-8021	**103**	02/12/2015	PAB

U - Analyte analyzed for but not detected at level above reporting limit.

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CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	2/17/2015 EV15020050 EV15020050-05
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	02/10/2015
CLIENT PROJECT:	Whidbey Marine & Auto	COLLECTION DATE:	2/10/2015 2:00:00 PM
CLIENT SAMPLE ID	MW-11-021015	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	02/11/2015	PAB
Benzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Toluene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Xylenes	EPA-8021	U	3.0	1	ug/L	02/11/2015	PAB

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	**79.6**	02/11/2015	PAB
TFT	EPA-8021	**97.3**	02/11/2015	PAB

U - Analyte analyzed for but not detected at level above reporting limit.

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CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	2/17/2015 EV15020050 EV15020050-06
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	02/10/2015
CLIENT PROJECT:	Whidbey Marine & Auto	COLLECTION DATE:	2/10/2015 2:40:00 PM
CLIENT SAMPLE ID	MW-12-021015	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**94000**	5000	100	ug/L	02/12/2015	PAB
Benzene	EPA-8021	U	100	100	ug/L	02/12/2015	PAB
Toluene	EPA-8021	**5600**	100	100	ug/L	02/12/2015	PAB
Ethylbenzene	EPA-8021	**2500**	100	100	ug/L	02/12/2015	PAB
Xylenes	EPA-8021	**15000**	300	100	ug/L	02/12/2015	PAB
TPH-Diesel Range	NWTPH-DX	**10000**	260	2	ug/L	02/11/2015	EBS
TPH-Oil Range	NWTPH-DX	**1100**	500	2	ug/L	02/11/2015	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 100X Dilution	NWTPH-GX	**111**	02/12/2015	PAB
TFT 100X Dilution	EPA-8021	**106**	02/12/2015	PAB
C25 2X Dilution	NWTPH-DX	**104**	02/11/2015	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains lightly weathered gasoline, weathered diesel and lube oil.
Diesel range product results biased high due to gasoline range product overlap.
Oil range product results biased high due to diesel range product overlap.

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CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE: ALS JOB#: ALS SAMPLE#:	2/17/2015 EV15020050 EV15020050-07
CLIENT CONTACT:	Paul Grabau	DATE RECEIVED:	02/10/2015
CLIENT PROJECT:	Whidbey Marine & Auto	COLLECTION DATE:	2/10/2015 3:25:00 PM
CLIENT SAMPLE ID	MW-13-021015	WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	**190000**	5000	100	ug/L	02/12/2015	PAB
Benzene	EPA-8021	**980**	100	100	ug/L	02/12/2015	PAB
Toluene	EPA-8021	**45000**	500	500	ug/L	02/13/2015	PAB
Ethylbenzene	EPA-8021	**3400**	100	100	ug/L	02/12/2015	PAB
Xylenes	EPA-8021	**17000**	300	100	ug/L	02/12/2015	PAB
TPH-Diesel Range	NWTPH-DX	**4800**	260	2	ug/L	02/11/2015	EBS
TPH-Oil Range	NWTPH-DX	U	500	2	ug/L	02/11/2015	EBS

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 100X Dilution	NWTPH-GX	**114**	02/12/2015	PAB
TFT 100X Dilution	EPA-8021	**108**	02/12/2015	PAB
TFT 500X Dilution	EPA-8021	**95.5**	02/13/2015	PAB
C25 2X Dilution	NWTPH-DX	**102**	02/11/2015	EBS

U - Analyte analyzed for but not detected at level above reporting limit.
Chromatogram indicates that it is likely that sample contains lightly weathered gasoline and weathered diesel.
Diesel range product results biased high due to gasoline range product overlap.

ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 | PHONE 425-356-2600 | FAX 425-356-2626
ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE:	2/17/2015
		ALS SDG#:	EV15020050
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Paul Grabau		
CLIENT PROJECT:	Whidbey Marine & Auto		

LABORATORY BLANK RESULTS

MBG-021115W - Batch 90462 - Water by NWTPH-GX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	02/11/2015	PAB

U - Analyte analyzed for but not detected at level above reporting limit.

MB-021115W - Batch 90462 - Water by EPA-8021

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Toluene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	02/11/2015	PAB
Xylenes	EPA-8021	U	3.0	1	ug/L	02/11/2015	PAB

U - Analyte analyzed for but not detected at level above reporting limit.

MB-021115W - Batch 90463 - Water by NWTPH-DX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	U	130	1	ug/L	02/11/2015	EBS
TPH-Oil Range	NWTPH-DX	U	250	1	ug/L	02/11/2015	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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ALS Environmental

CERTIFICATE OF ANALYSIS

CLIENT:	Farallon Consulting 975 Fifth Ave. NW, Suite 100 Issaquah, WA 98027	DATE:	2/17/2015
		ALS SDG#:	EV15020050
		WDOE ACCREDITATION:	C601
CLIENT CONTACT:	Paul Grabau		
CLIENT PROJECT:	Whidbey Marine & Auto		

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: 90462 - Water by NWTPH-GX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range - BS	NWTPH-GX	**100**			02/11/2015	PAB
TPH-Volatile Range - BSD	NWTPH-GX	**99.1**	**1**		02/11/2015	PAB

ALS Test Batch ID: 90462 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	**104**			02/11/2015	PAB
Benzene - BSD	EPA-8021	**105**	**1**		02/11/2015	PAB
Toluene - BS	EPA-8021	**101**			02/11/2015	PAB
Toluene - BSD	EPA-8021	**101**	**0**		02/11/2015	PAB
Ethylbenzene - BS	EPA-8021	**102**			02/11/2015	PAB
Ethylbenzene - BSD	EPA-8021	**102**	**0**		02/11/2015	PAB
Xylenes - BS	EPA-8021	**102**			02/11/2015	PAB
Xylenes - BSD	EPA-8021	**102**	**0**		02/11/2015	PAB

ALS Test Batch ID: 90463 - Water by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	**97.1**			02/11/2015	EBS
TPH-Diesel Range - BSD	NWTPH-DX	**108**	**11**		02/11/2015	EBS

APPROVED BY

Laboratory Director

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ALS Laboratory Group A Campbell Brothers Limited Company

ALS Environmental
8620 Holly Drive, Suite 100
Everett, WA 98208
Phone (425) 356-2600
Fax (425) 356-2626
http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only): EV1502 0050

Date 2/10/15 Page 1 Of 1

PROJECT ID: Whidbey Marine + Auto
REPORT TO COMPANY: FARALLON
PROJECT MANAGER: PAUL GRABAU
ADDRESS: 975 5th Ave NW
ISSAQUAH, WA, 98027
PHONE: 425-295-0800 FAX: 425-295-0850
P.O. #: 454-001 E-MAIL: pgrabau@farallonconsulting.com
INVOICE TO COMPANY: FARALLON
ATTENTION: PAUL GRABAU Colony
ADDRESS: 975 5th Ave NW
ISSAQUAH, WA 98027

SAMPLE I.D.	DATE	TIME	TYPE	LAB#
1. MW-16-021015	2/10/15	1140	W	1
2. MW-15-021015		1225	W	2
3. MW-14-021015		1310	W	3
4. DUP1-021015		1315	W	4
5. MW-11-021015		1400	W	5
6. MW-12-021015		1440	W	6
7. MW-13-021015		1525	W	7
8. Trip blanks	↓		W	8
9.				
10.				

ANALYSIS REQUESTED

NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021 ☐ EPA-8260 ☐	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM ☐	PCB ☐ Pesticides ☐ by EPA 8081/8082	Metals-MTCA-5 ☐ RCRA-8 ☐ Pri Pol ☐ TAL ☐	Metals Other (Specify)	TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
		X	X													
		X	X													
		X	X													
		X	X													
		X	X													
	X	X	X													
	X	X	X													
			W	8												

OTHER (Specify)

SPECIAL INSTRUCTIONS

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: [signature] Farallon 2/10/15 @ 1705
Received By: Hall Hunt, ALS, 2/10/15, 1705
2. Relinquished By:
Received By:

TURNAROUND REQUESTED in Business Days*

Organic, Metals & Inorganic Analysis: 10 Standard | 5 | 3 | 2 | 1 | SAME DAY

Fuels & Hydrocarbon Analysis: X Standard | 3 | 1 | SAME DAY

OTHER: Specify:

*Turnaround request less than standard may incur Rush Charges