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July 28, 2015

Mr. Troy Eaton Eaton Family LLC 4724 Steilacoom Blvd SW Lakewood WA 98499

Re: Partial Sufficiency and Further Action at the following Site:

- Site Name: Metal Marine Pilot Inc.
- Site Address: 2119 Mildred Street West
- Facility/Site No.: 84252573
- VCP Project No.: SW1442

Dear Mr. Eaton:

The Washington State Department of Ecology (Ecology) received your request for an opinion on your proposed independent cleanup of the Metal Marine Pilot Inc. facility (Site). This letter provides our opinion. We are providing this opinion under the authority of the Model Toxics Control Act (MTCA), Chapter 70.105D RCW.

This letter replaces the Ecology No Further Action (NFA) determination of March 6, 2001 for soil contamination at the Site. Ecology's NFA determination of March 6, 2001 issued to this Site is hereby rescinded while you conduct the necessary administrative actions at the Site to address the MTCA substantive requirements for the arsenic contamination.

Issue Presented and Opinion

1. Does your cleanup meet some cleanup standards at the Site?

YES. Ecology has determined that your cleanup meets the following cleanup standards at the Site:

- Tetrachloroethylene (PCE) in Soil.
- Total Petroleum hydrocarbons as heavy oil (TPH-O), gasoline (TPH-g), and volatile organic compounds as benzene, ethyl benzene, toluene and xylenes (BTEX) in Soil.

2. Is further remedial action still necessary to meet other cleanup standards at the Site?

YES. Further remedial action is still necessary to meet the following cleanup standards at the Site:

• Metals (Arsenic) in the Soil and Groundwater.

This opinion is based on an analysis of whether the remedial action meets the substantive requirements of MTCA, Chapter 70.105D RCW, and its implementing regulations, Chapter 173-340 WAC (collectively "substantive requirements of MTCA"). The analysis is provided below.

Description of the Site

This opinion applies only to the Site described below. The Site is defined by the nature and extent of contamination associated with the following releases:

- Tetrachloroethylene (PCE) in Soil.
- Total Petroleum hydrocarbons as heavy oil (TPH-O) gasoline (TPH-G) and volatile organic compounds as benzene, ethyl benzene, toluene and xylenes (BTEX) in the Soil.
- Metals (Arsenic) in the Soil and Groundwater.

Enclosure A includes a detailed description and diagram of the Site, as currently known to Ecology.

Please note the parcel(s) of real property associated with this Site are also located within the projected boundaries of the Tacoma Smelter Plume facility #89267963. At this time, we have no information that those parcel(s) are actually affected. This opinion does not apply to any contamination associated with the Tacoma Smelter Plume facility.

Basis for the Opinion

This opinion is based on the information contained in the following documents:

- 1. Sound Environmental Strategies Inc. Underground Storage Tank Decommissioning and Soil Remediation Report. May 2002.
- 2. Kleinfelder Inc. Phase I Environmental Site Assessment. May 2005.
- 3. Kleinfelder Inc. Limited Phase II Environmental Site Assessment. June 2005.

- 4. Kleinfelder Inc. Supplemental Phase II Environmental Site Assessment Report. September 2005.
- 5. Terracon. Phase I Environmental Site Assessment. June 2008.
- 6. EcoCon, Inc. Focused Subsurface Investigation. March 2012.
- 7. EcoCon, Inc. Remedial Excavation Soil Sampling. September 5, 2012.

Those documents are kept in the Central Files of the Southwest Regional Office of Ecology (SWRO) for review by appointment only. You can make an appointment by calling the SWRO resource contact at (360) 407-6365.

This opinion is void if any of the information contained in those documents is materially false or misleading.

Analysis of the Cleanup

This opinion is based on the following analysis:

1. Characterization of the Site.

Ecology has determined your characterization of the Site is sufficient to establish cleanup standards and select a cleanup action. The Site is described below.

The Site consists of a single tax parcel (Pierce County #0220112005) which occupies approximately 9.49 acres of land. The Property is improved with two buildings and a storage shed, which are approximately 25,000 square feet (ft^2), 600 ft², and 80 ft² in size, respectively. The larger of the two buildings was reportedly used as an office space and sales room, the smaller was used as a painting shed, and the shed was used to store paint. Previous environmental investigations also suggested the former presence of two 700 ft² buildings, one used to clean parts and equipment, and the other for cardboard storage.

In February 2000, four soil samples were collected along the northern Property boundary where previous samples, associated with a heavy-oil (ORO) release from the adjacent property to the north, indicated ORO concentrations above the MTCA Method A Cleanup Level (CUL) of 2000 mg/kg. The laboratory reported one soil sample with a ORO concentration of 35,000 mg/kg.

In February 2000, twenty-five direct push borings were advanced on the Property to evaluate areas of potential concern. Soil samples collected within an area near the paint

shed contained concentrations of tetrachloroethylene (PCE) above the MTCA Method A Cleanup Level (CUL) of 0.05 mg/kg.

In August 2000, surface soil samples were collected along the east end of the Property where a red-colored stain was observed. The soil samples were analyzed for PCE and total metals. Two soil samples indicated concentrations of arsenic and/or cadmium above their respective MTCA Method A CULs.

In May and September 2005, numerous areas with potential contamination were identified and evaluated. Laboratory analysis reported three soil samples with ORO concentrations and two soil samples with PCE concentrations in the drain field area exceeding their respective MTCA Method A CULs. Perched groundwater was encountered at 16.6 to 19.6 feet below ground surface (bgs). A perched water sample was collected and indicated arsenic at a concentration of 9.47 μ g/L, exceeding the MTCA Method A CUL of 5 μ g/L.

In September 2005, additional soil samples were collected from the central portion of the property. Laboratory analysis reported PCE and ORO concentrations in excess of their respective MTCA Method A CULs. One groundwater sample collected from a new groundwater monitoring well contained an arsenic concentration of 14.6 μ g/L, exceeding the MTCA Method A CUL, but the concentration is reported to fall within the natural background concentrations of arsenic within the Tacoma Smelter Plume.

In September and October 2011, soil samples were collected from approximately twenty soil borings at depths ranging from 5 to 25 feet bgs, and analyzed for ORO, diesel-range organics (DRO), gasoline-range organics (GRO), polyaromatic hydrocarbons (PAHs), VOCs, total Arsenic, chromium, and hexavalent chromium. The soil samples indicated exceeding the MTCA Method A CUL concentrations of PCE (0.09 mg/kg), benzene (0.03 mg/kg), toluene (7 mg/kg), ethylbenzene (6 mg/kg) and xylenes (9 mg/kg) (BTEX), and naphthalene (VOC) at 5 mg/kg. The benzene concentration was recommended to be further evaluated during subsequent remedial activities.

In August 2012, soil samples were collected from an area that had been identified as the location where fill material was imported onto the property. Soil samples from both the fill material (between 0 and 20 feet bgs), and the native material (below 20 feet bgs). Three soil samples collected from the fill material and one soil sample from the native material contained concentrations of arsenic above the MTCA Method A CUL of 20 mg/kg. The extent of contamination at the site is depicted by ECI Figure No. 11 as Enclosure A.

2. Establishment of cleanup standards.

Ecology has determined the cleanup levels and points of compliance you established for the Site meet the substantive requirements of MTCA.

MTCA Method A Cleanup levels for unrestricted land use were used for the Site.

The proposed Method A cleanup levels are:

Soil:

Arsenic	20 mg/kg
TPH-Gasoline	30 mg/kg
Benzene	0.03 mg/kg
Toluene	7 mg/kg
Ethylbenzene	6 mg/kg
Total Xylenes	9 mg/kg
TPH-Oil	2000 mg/kg
PCE	0.05 mg/kg

Groundwater:

Arsenic

5 μg/l

The proposed Points of Compliance are:

Soil -Direct Contact: For soil cleanup levels based on human exposure via direct contact, the point of compliance is: "... *throughout the Site from ground surface to 15 feet below the ground surface.*"

Soil- Leaching: For sites where soil cleanup levels are based on the protection of groundwater: "...*the point of compliance is throughout the Site*

Groundwater: For groundwater, the standard point of compliance as established under WAC 173-340-720(8) is: "... throughout the site from the uppermost level of the saturated zone extending vertically to the lowest most depth which could potentially be affected by the site."

3. Selection of cleanup action.

Ecology has determined the cleanup action you proposed for the Site meets the substantive requirements of MTCA.

Cleanup actions at the Site to date have included decommissioning and off-site removal of USTs, and the excavation and off-site disposal of 250 cubic yards of PCE contaminated soil and 80 cubic tons of petroleum contaminated soil.

4. Cleanup.

Ecology has determined the cleanup you performed meets the following cleanup standards established for the Site:

- PCE in the Soil
- Petroleum hydrocarbons as TPH-O in the Soil

However, Ecology has determined the cleanup you performed does not meet the following cleanup standards for the Site:

• Metals as Arsenic in the Soil and Groundwater.

Cleanup actions performed at the Site to date have included:

In 1994, two underground storage tanks were decommissioned and removed from the Site. Confirmation soil samples and stockpile samples collected during the removal action had no detectable of DRO, GRO, or BTEX.

In April 1996, Pace Industries, located on the adjacent property to the north, suffered equipment failure that caused a pressure release of ORO fluids on the Site. An estimated eighty cubic tons of impacted soil was removed from the Site. All confirmation samples reported ORO concentrations below laboratory minimum reporting limits except those collected on the northern Property boundary.

In September 2000, the PCE impacted soil identified during the February 2000 investigation was excavated and disposed off Site. Confirmation soil samples confirmed that the PCE concentrations in soil were below the MTCA Method A CUL. No additional investigation or remediation was recommended at that time and the Washington State Department of Ecology provided a No Further Action opinion letter dated March 6, 2001.

In May 2002, two 80-gallon kerosene USTs located on the western side of the main building were decommissioned and removed off Site. Soil samples were collected from the excavation and analyzed for total petroleum hydrocarbons and VOCs. All confirmation soil samples collected and analyzed for kerosene or VOCs were below the MTCA Method A CUL.

In August 2012, approximately 250 cubic yards of soil was excavated and removed from the area identified in September 2005. All confirmation soil samples reported concentrations of PCE and associated degradation compounds below their respective laboratory reporting limits and/or MTCA Method A.

In summary, Arsenic soil contamination appears to be fairly widespread throughout the Site, and does not appear to be associated with any specific point release. The source of the arsenic is likely attributable to the former operation of the Tacoma Asarco Smelter Plant, and the fill material that was imported to the property as part of historical grading activities. On the eastern half of the Site, soil with concentrations of arsenic above MTCA Method A CUL of 20 mg/kg were identified from ground surface to approximately 26 feet bgs. Arsenic concentrations in soil samples collected during sub-surface investigations completed between 2011 and 2012, range from a low of 5.1 mg/kg in boring AB7 at a depth of 8 to 9 feet bgs, to a high of 49 mg/kg in boring AB11 at a depth of 11 to 12 feet bgs.

As part their May 2015 Limited Feasibility Study (LFS)/Disproportionate Cost Analysis (DCA), ECI Environmental Consulting (ECI) evaluated two potential cleanup alternatives for the Site:

1. Excavation and Disposal

2. Leaving Contamination in Place with Institutional Controls

Upon evaluating the costs and benefits of the alternatives using the DCA, ECI selected Leaving Contamination in Place with Institutional Controls as their preferred alternative. This alternative includes placing a deed restriction on the Site (in the form of an Environmental Covenant [EC]) that restricts certain uses of the Site (such as excavation of capped areas and groundwater usage).

Ecology has reviewed the evaluation of cleanup alternatives and concurs with the selection of Institutional Controls. Next steps include the need to draft an EC for Ecology review. In addition to identifying areas of the Site where residual soil, groundwater are present, the EC should summarize the Institutional Controls to be placed on the Site, including restrictions on intrusive activities, groundwater usage and monitored as appropriate, and building of structures without proper vapor protection. The process for drafting and filing the EC is as follows:

1. Conduct a title search to identify all persons holding an interest in the real property subject to the covenant. To save time later, you should conduct the search as early in the process as possible. Generally, Ecology will not sign the covenant unless all interest holders are willing to sign on as grantors or subordinate their interests. See step 5 below.

- 2. Draft the covenant using the boilerplate document available on the VCP web site: <u>www.ecy.wa.gov/programs/tcp/vcp/vcp2008/vcpRequirements.html</u>. Please note any changes to the boilerplate language in the covenant the Attorney General's Office must approve.
- 3. Submit the draft covenant for review and comment to the appropriate land use planning authority in your jurisdiction. When requesting such review, please do the following:
 - Send a copy of your written request.
 - Provide the authority with my contact information.
 - Request that the authority send me a copy of any written response.

Ecology will not approve the covenant unless the authority has been adequately consulted.

- 4. Upon completing your consultations with the local land use planning authority, submit the draft covenant to Ecology for review and approval. Unless already submitted, also submit to Ecology any comments provided by the planning authority or, if none were provided, documentation of your consultation.
- 5. Upon Ecology approval, obtain the signatures of all grantors of the covenant and obtain subordination agreements with any persons holding an interest in the real property subject to the covenant who are not signing the covenant as a grantor.
- 6. Upon obtaining the signatures of the grantors and any necessary subordination agreements, submit the covenant to Ecology for its signature as the grantee.
- 7. Upon obtaining Ecology's signature, record the covenant in every county where the real property subject to the covenant is located. For detailed recording instructions, please refer to Chapter 65.04 RCW.
- 8. Upon recording, <u>return the original signed and recorded covenant to Ecology</u> and provide a copy of the recorded covenant to the following persons:
 - Each person that signed the covenant.
 - Each person holding a recorded interest in the real property subject to the covenant.
 - Each person in possession of the real property subject to the covenant at the time the covenant is executed.

- Each municipality or other unit of local government in which real property subject to the covenant is located.
- Any other persons Ecology requires.

The copy must be legible and the recording number must be evident.

- 9. A Terrestrial Ecological Evaluation (TEE) needs to be completed for the Site. Please fill out the form on our website and submit it to Ecology (along with any supporting documentation, as appropriate) for review. The form can be found at: <u>http://www.ecy.wa.gov/biblio/ecy090300.html</u>.
- 10. In accordance with WAC 173-340-840(5) and Ecology Toxics Cleanup Program Policy 840 (Data Submittal Requirements), data generated for Independent Remedial Actions shall be submitted simultaneously in both a written and electronic format. For additional information regarding electronic format requirements, see the website http://www.ecy.wa.gov/eim. Be advised that according to the policy, any reports containing sampling data that are submitted for Ecology review are considered incomplete until the electronic data has been entered. Please ensure that data generated during on-site activities is submitted pursuant to this policy. Data must be submitted to Ecology in this format for Ecology to issue a No Further Action determination. Please be sure to submit all soil and groundwater data collected to date, as well as any future data, in this format. Data collected prior to August 2005 (effective date of this policy) is not required to be submitted; however, you are encouraged to do so if it is available. Be advised that Ecology requires up to two weeks to process the data once it is received.

For more information on how to create an environmental covenant, please refer to the Uniform Environmental Covenants Act (UECA), Chapter 64.70 RCW, and WAC 173-340-440 of the MTCA Cleanup Regulation.

Listing of the Site

Based on this opinion, Ecology will update the status of remedial action at the Site on our database of hazardous waste sites. However, because further remedial action is still required at the Site, we will not remove the Site from our lists of hazardous waste sites.

Limitations of the Opinion

1. Opinion does not settle liability with the state.

Liable persons are strictly liable, jointly and severally, for all remedial action costs and for all natural resource damages resulting from the release or releases of hazardous substances at the Site. This opinion **does not**:

- Resolve or alter a person's liability to the state.
- Protect liable persons from contribution claims by third parties.

To settle liability with the state and obtain protection from contribution claims, a person must enter into a consent decree with Ecology under RCW 70.105D.040(4).

2. Opinion does not constitute a determination of substantial equivalence.

To recover remedial action costs from other liable persons under MTCA, one must demonstrate that the action is the substantial equivalent of an Ecology-conducted or Ecology-supervised action. This opinion does not determine whether the action you proposed will be substantially equivalent. Courts make that determination. *See* RCW 70.105D.080 and WAC 173-340-545.

3. Opinion is limited to proposed cleanup.

This letter does not provide an opinion on whether further remedial action will actually be necessary at the Site upon completion of your proposed cleanup. To obtain such an opinion, you must submit a report to Ecology upon completion of your cleanup and request an opinion under the VCP.

4. State is immune from liability.

The state, Ecology, and its officers and employees are immune from all liability, and no cause of action of any nature may arise from any act or omission in providing this opinion. *See* RCW 70.105D.030(1)(i).

Contact Information

Thank you for choosing to clean up the Site under the Voluntary Cleanup Program (VCP). As you conduct your cleanup, please do not hesitate to request additional services. We look forward to working with you.

For more information about the VCP and the cleanup process, please visit our web site: <u>www.</u> <u>ecy.wa.gov/programs/tcp/vcp/vcpmain.htm</u>. If you have any questions about this opinion, please contact me by phone at (360) 407-6265 or e-mail at john.rapp@ecy.wa.gov.

Sincerely,

John F. Rapp, LHG VCP Site Manager SWRO Toxics Cleanup Manager

JFR: knf

Enclosures: A – Description and Diagrams of the Site

By certified mail: 9171082133393970426134

 cc: Mr. Brian Dixon, ECI Environmental Consulting Ms. Richelle Perez, Ecology Ms. Dolores Mitchell, Ecology Mr. Nnamdi Madakor, Ecology

Enclosure A

Description and Diagrams of the Site







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Table 1: Summary of Soil Analytical Results																	
			-								Total Petrol	Total Petroleum Hydrocarbons (mg/kg)	ns (mg/kg)				
Sample Location	Sample Nanie	Sample Date	Sample Depth	Sample Type	PCE (mg/kg)	Arsenic ((mg/kg)	(mg/kg)	Total Chromium (mg/kg)	Lead ((mg/kg)	Mercury (mg/kg)	Gasoline- Range	Diesel-Range	Motor Oil- Range	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/kg)
					Don Golden Inc 1994	nc 1994											
Y		1001/1/6	Internet	Confirmation		1	-	-	-	-	<20	<50	<100	QN .	QN	ND	QN
West Floor	71	K001/1/C	Incound	Confirmation			1	;	1	1	<20	<50	<100	QN	QN	ND	QN
East Floor	78	1001/1/0	Inkonuo	Confirmation	1	1	,	:	,	1	<20	<50	<100	QN	Q	ND	QN
East Wall	5A	4001/L/C	Inchant	Confirmation		1	,	1		1	<20	<50	<100	QN	QN	q	QN
South Wall	14	5667/1/S	UNKIDWU	Confirmation					,		<20	<50	<100	QN	QN	QN	QN
North Wall	85	661//2	UNKNOWN	CUININIAUON	'				1	,	500	<50	<100	QN	QN	QN	QN
West Wall	1/6	3///294	UNKNOWN	Continuation	'	1				1	00	C\$0	<100	GN	QN	QN	ND
Comp. West Small Pile Excav	11	3/7/1994	Unknown	Confirmation	,	1	•	'	-		00	202	100			1	1
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Comp. East Large Pile Excav	6#	3/7/1994	Unknown	Confirmation	-				-	1		202					
				Creative Environmental	al Technologies (CE II)		- 1999 Ihrougn 2001	1007									
Parafin Oil Soill - 51	S1-42799	4/27/1999	Unknown	Performance	;	;	'	,	;	,	1	8	14,000	•	;		
Parafin Off Solll - 52	S2-42799	· 4/27/1999	Unknown	Performance	-	:	;	;	1		;	6 2>	1,000	•	•		
Darafia Oil Call - Ca	64249-ES	4/27/1999	Unknown	Performance	1	1	1	1	1	1	1	74	81,000	:	;	:	-
	002.04-03	9991/72/4	Unknown	Performance	;	:	1	;	1	1	1	<25	3,900	:	:	;	,
Faratin Oil Spin - 34	00207-20	P17/1999	Unknown	Performance	,	:	,	1	1	:	1	<25	1,800	:	:	;	1
Paratin Oil Spill - 55	55-1/2/ 55 4/2/00	0001/2/1	Ilakaawa	Performance	1	:	1	;	:		:	<25	1,400	1	1	ł	1
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Parafin Oil Spill - 57	2/-42/39	666T/17/h		Confirmation			1	1	:		1	<25	<100	1	:	•	:
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raidin 01 200	DOBCA-ACS	4/28/1999	Unknown	Confirmation	1	1	;	:	1	1	,	<25	<100	:	•	1	:
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Parafin Oll Spill - 528	S28-42899	6667/97/8						1				<25	5.800	:	1	1	:
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Parafin Oil Spill - S31	S31-43099	4/30/1999	Unknown	Confirmation	,	:		:	-	+		2	100	1	:		
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Parafin Oll Spill - 537	S37-43099	4/30/1999	UNKNOWN	Confirmation	:	;		:	-	1		į	100	,	,		1
Parafin Oil Spill - 538	S38-43099	4/30/1999	Unknown	Confirmation	; ;	;		1				;	-	<0.25	<0.25	<0.25	<0.25
BH4 - Area A	S1-13100	1/31/2000	2-4	Exploratory	1.25	1	-	:	:	-				<0.25	\$0.75	<0.25	<0.25
BHS- Area A	S4-13100	1/31/2000	4-8.	Exploratory	0.04	; '	: ;	: ;					1	<0.25	<0.25	<0.25	<0.25
- BH6- Area A	S6-13100	1/31/2000	0-4.	Exploratory	77.7	Q	5.05	17	~	50.0				2C U2	20.05	<0.75	<0.25
BH7- Area A	S8-13100	1/31/2000	4-8'	Exploratory	<0.25	'	;	;		•	:			20.75	20.05	<0.25	<0.25
BHB- Area A	59-13100	1/31/2000	0-4"	Exploratory	<0.25	,	;	,	•	:	•	•		20.02	20.02	<0.25	<0.25
BH9- Area A	S11-13100	1/31/2000	0-4.	Exploratory	<0.25	'	•	: ;	: .		-						
BH12- Area B	517-13100	1/31/2000	4-6'	Exploratory	;	ŝ	E.0>	8	» ;	50.02	:				,	1	
BH16- Area C	\$24-13100	1/31/2000	9-10'	Exploratory	•	ŝ	<0.3	62	87	0.07	;	:				1	
BH16-Area C	525-13100	1/31/2000	11-12'	Exploratory	•	ŝ	<0.3	77	^	c0.05	•	:	1	30.02	30.07	2012	20.02
BH18-Area A	526-13100	1/31/2000	34'	Exploratory	<0.25	1		1	,	•	1	;	•	50.00	30.07	20.75	\$0.25
BH19- Area A	527-13100	1/31/2000	3-4'	Exploratory	<0.25	,	;	1	•	;	:	•	1	22.02	56.07	c0.25	50.75
BH21-Area A	529-13100	1/31/2000	3-4'	Exploratory	<0.25	,	;	;	,	-	•	1	, ,	36.02	50.05	<0.25	<0.25
BH22- Area A	S1-2100	2/1/2000	2-4'	Exploratory	<0.25	•	:	1	:	;	•			<0.25	50.05	<0.25	<0.25
BH23- Area A	S3-2100	2/1/2000	0-4-	Exploratory	<0.25	; ;	: 5	: 4	1 8	10.05	. .	1					1
BH24- Area A	S6-2100	2/1/2000	2-4.	Exploratory	-	1 7	Fins	4	1 60	1	-						

Sample Location Parafin OII Spill - S1 Parafin OII Spill - S1 Parafin OII Spill - S3 O 4' Stoch Spile O 4' Stoch Bile O 4' Stoch Bile PCE Externation - C31	Sample Name	Samula Date	Samole Depth	Samole Tvoe	PCE	Arsenic		Total		Mercury	Gasoline-		Matar Oil-	Benzene	Toluene	Ethylbenzene	Xylenes
Parafin Oil Spill - 51 Parafin Oil Spill - 53 Tear Pit 2 Oran Stockpile Oran Stockpile Oran Stockpile Pref. Externation - C31 Pref. Externation - C31							(mg/kg)		-	(mg/kg)	Range	Diesel-Range	Range	(mg/kg)	(mg/kg)	19-19-11	(mg/kg)
Pradino (1) Spli-31 Pradino (1) Spli-33 Text Rt 2 0-4' Stockplie 0-4' Stockplie 0-4' Stockplie Prefe Exervation - G31		- 415 (2000		Darferman	T		Ţ		1	 ,	,	,	35.000				•
Paralino 01 Spill - 33 Test. Pit 2 0-4" Stockpile 0-4" Stockpile 0-4" Stockpile PCE Excendion - 631	S1- 21500	0007/51/2		renormance	•	1 4			14	20.02		'			1	1	
Test Plt 2 0-4' Stockpile 0-4' Stockpile 0-4' Stockpile PCE Excavation - C51	S3- 21500	2/15/2000		Continuation	1	0	2	2	4			1		,	,	1	:
0-4' Stockpile 0-4' Stockpile 0-4' Stockpile PCE Exervation - CS1	53-80400	8/4/2000	8.5	Exploratory	5.55						1				,		1
0-4' Stockpile 0-4' Stockpile PCE Excavation - CS1	SP2-N-4	0007/11/6	4	Stockpile	57.0	-	ľ				1			1	1	1	
0-4' Stockpile PCE Excavation - CS1	5P4-5W-4	0007/11/6	-	Stochalla	200					1		1	1	1			.
PCE Excavation - CS1	SP6-SE-4 ·	0007/11/6		Stockpile	57.0	1				1		1	:	1	1	,	:
	CS1-NSW-6	0007/11/6	5	Contirmation	57.02	-	1	-						;	,	:	
PCE Excavation - CS2	CS2-NW5W-6	9/11/2000		Confirmation	47.02	,	,		+	+					1	:	
PCE Excavation - CS3	CS3-NESW-6	9/11/2000	.9	Confirmation	65.0	'	,	+		1					1		
PCE Excavation - CS4	CS4-NB-6	9/11/2000	50	Confirmation	40.25	•	,	1	•	•	•					:	1
PCE Excavation - CSS	CS5-SW-11'	9/11/2000	.11	Confirmation	<0.25	-	'	;	,	;	'	-					
PCE Excavation - CS6	CS6-SWSW-11'	9/11/2000	11,	Confirmation	<0.25	•	ł	,	,	,	•	•		'			
PCE Excavation - CS7	CS7-SB-11'	9/11/2000	11'	Confirmation	<0.25	1	,	1	;	•	'	1	:	1	•	•	
PCE Excavation - CS8	CS8-SEW-11'	9/11/2000	11,	Confirmation	<0.25	'	,	'	;	;	•	,	-	1	,	•	•
PCE Excavation - CS9	CS9-MB-8*	9/11/2000	8	Confirmation	<0.25	1	1	1	;	,	1	1	•	1	'	•	1
4-11' Stockoile	DSP-1-929	9/29/2000	NA	Stockpile	2.15	1	,	1	,	'	1	1	1	1	1	•	1
4-11' Stockalle	DSP-2-929	9/29/2000	AN	Stockpile	0.42	1	1	1	,	;	1	-	1	1	1	:	1
4-11' Stockaile	DSP-3-929	9/29/2000	AA	Stockpile	1.23	1	1		;	;	1	;	-	1	1	-	;
4-11' Stockolle	D5P-4-929	9/29/2000	AN	Stockpile	E.0	1	1	1	,		1	1	;	1	,		
A.11' Stockalle	DSP-5-929	9/29/2000	NA	Stockpile	0.18	1	1	;	1	1	1	1	:	1	1	,	,
A-11* Stockalle	DSP-6-929	9/29/2000	NA	Stockpile	0.16	1	1	;	1	1	1	-	;	1	1	-	'
				Sound Envir	onmental St	Sound Environmental Strategies (SES) 2000	s) 2000										
Factor Swale	51-82900	8/29/2000	0-6"	Performance	<0.25	160	30	6.7	18	<0.05	1	:	1				
Contro fundo	\$1-91500	9/15/2000	0-6"	Confirmation		Ş	,	;	,	:	1	ı	1				
Easter Juvaie	52-41500	9/15/2000	0-6"	Confirmation		Ş		:	,	ı	1	1	1				
Eastern Swale	53-91500	9/15/2000	0-6"	Confirmation	,	ş		:	1	;	-	:	1				
Factor Swale	S4-91500	9/15/2000	0-6"	Performance	,	29	:	1	;	1	1	:	1				
Easten Swale	55-91500	9/15/2000	0-6"	Confirmation	1	Ş	1.3	18	11	<0.05	1	1	4				
Easten Swale	56-91500	9/15/2000	-9-0	Confirmation	+	Ş	,	1	,	;	1	;	1				
Easten Swale	57-91500	9/15/2000	.9-0	Confirmation	+	Ş	,	1	1	;	;	-	1				
Unknown	CS-NESW2-7	9/15/2000	7'	Unknown	<0.25	1	1	1	,	;	1	;					
Easten Swale	S1-112700	11/27/2000	.9-0	Confirmation	1	S	<0.3	-	@	;	<20	<50	<100				
	MTCA Method A Cleanup Level prior to 200	001 (mg/kg)			0.5 -	20	2	;	250	-	100	200	200	0.5	40	20	8
				Sound Environmental	onmental SI	trategies (SE	s) 2002				ſ	90					
North Sidewall	51-3.0'	4/5/2002	m	Confirmation		,	1			1	1	077	DRY V	UN N	UN	GN	QN
East Sidewall - North	S2-3.0'	4/5/2002	'n	Performance	2	-	-	•	;	,		00/1				ON ON	UN
UST 2 Floor	S3-3.5'	4/5/2002	3.5'	Confirmation	9	'	•	1		1		100	40		;	;	:
West Sidewall	54-3.0	4/2/2002		Confirmation	9	1				1		25	<40	QN	QN	QN	QN
UST 1 Floor	-212-52 11 2 2 2	2002/5/4	135	Confirmation				1			1	<20	<40	Q	QN	ND	QN
Pipe Housing Floor	0 57.2 D	2002/2/2	7	Performance	QN	1	,	;	1		1	440	<40	QN	DN	ΠN	QN
Courth Sidewall	58-3.0'	4/5/2002	m	Confirmation	1	1		1	1	•	1	<20	<40	;	;	-	;
West Sidewall - South	'0.E-62	4/5/2002	31	Performance	•	:	1	1	1	1	160*	<20	<40	;	1	:	•
North Sidewall	51A-3.0'	5/23/2002	3'	Confirmation		1	:	-	1	1	ı	<20	<40	•	•	;	
UST 2 Floor	SaA-a.5'	5/23/2002	3.5"	Confirmation	:	1	1	1	1	1	1	<20	<40	•	;	;	;
UST 1 Floor	S5A-3.5'	5/23/2002	3.5'	Confirmation	1	-	;	1	'	1		\$20	<40	'		-	•
South Sidewall	S8A-3.0'	5/23/2002	3,	Confirmation	;	1	1	1	'	;	-	20	<40	•	1	:	•
West Sidewall - 2nd Exe.	S11-4.0'	5/23/2002	4	Confirmation	1	-	;	1	1	,	;	80	<50	1	1	:	•
North Sidewall - Over Exe.	S12-4.0'	5/23/2002	4'	Confirmation	;	1	,	1	,	,	-	2 0	< <u>\$</u>	1	•	•	:
South Sidewall - Over Exe.	513-4.0°	5/23/2002	4,	Confirmation	,	,	1	1	,	,	1	<20	8	-	•	;	:
Floor - Over Exe.	S14-4.0'	5/23/2002	4,	Confirmation	1	1	1	!	,	,	1	9	0	-	1	:	
Pipe Housing Sidewall South	S15-4.0'	5/23/2002	4	Confirmation	•	•		,	,	•	-		3				1
Pipe Housing Sidewall East	S16-4.0'	5/23/2002		Confirmation	1	1	,	;			,	00	5				
Pipe Housing Sidewall North	S17-4.0	2002/22/2	4	Confirmation	1	'	1	1				2	5	,	1	.	
Pipe Housing Sidewali Floow	518-4.0	7007/67/6	 +	Communation	-		1	-	-	-			1	-	_		_

	Xylenes (mg/kg)		1			•	•			•		•	'	,			-	•	1	1	-	•	;	1	•	1	, I		1		¢0.03	0.34	<0.03	<0.03				1	:	:		:	:	1	;	1	;	1	1	1	1	1		1	1	1	1	<0.03	<0.03	<0.03	
	Ethylbenzene (mg/kg)		1	•		1	1	•	1				-	•		•		'	•	1	1	1	;	:	;	;	1				<0.03	0.058	<0.03	E0.0>				:	:	1	1	:	1		:	1	:	Ŧ		-	;	:	1		1	1		<0.03	<0.03	£0.03	
	Toluene (mg/kg)		,	1		;	;	;	,	1			;			'	;	:	;	,	;	•	1	:	;	,	:				<0.02	0.17	<0.02	<0.02	•			1	1	1	•	:	:	•	1	:	1	;	1	:	;	:	:	1		1	ı	<0.02	<0.02	10.02	70.02
	Benzene (mg/kg)		•	;	•	'	;		:	-	;	:	:	:	•	,		:	:	;	1	;	,	:	,		•				<0.02	0.032	<0.02	<0.02				;		;	:	:	:	,	1	-	1	:	1	ı	1		,	,	,	,	;	<0.02	<0.02		<0.02
1 1-11-11-1	is (mg/kg) Motor Oil- Range		850	740	005,0	050	\$0	000	6,200	1,400	1/0	1002	6,600	0550	040	000	050	N	\$50	\$50	<50	<50	<50	<50	\$50	54	065	1 700	101/1	, ,					40	167	707	<40	1	62	373	<40	87	<40	50	<40	<40	<40	<40	68	<40	82	109	<40		240	<40	1	t		,
and the date and the second second	Total Petroleum Hydrocarbons (mg/kg) asoline- Range Range Range		<20	¢20	075	\$20	20	07>	<20	\$20	07	07	07>	•20	50	50	50	-70 ▼	\$20	<20	<20	<20	<20	<20	<20	2 0	\$20	410	075	17	.			•	22	ŝ	9 K	525	:	25	<25	-25	<25	<25	25	<25	-25	<25	25	<25	<25	¢5	<u>25</u>	<25		25	2\$;	;		1
	Total Petrole Gasoline- Range		<5.0	\$.0	0.0	\$5.0	\$5.0	0.0	\$5.0	\$.0	0.0	0.0	\$.0	\$5.0	0.0	<5.0	\$.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	,	•			-	<10	:	1	<10	;			1		;	1	:	:	1	1	1	;	:			1	,				:		0 <u>1</u> 5	¢10		410
	Mercury (mg/kg)		<0.5	-0.5 	<u>, 9</u>	<0.5	\$0.5	\$0.5	\$0.5	<u>6</u> .5	\$02 2,02	50°		<u>6</u> .5	<u>.</u>	<0.5	2;0°	\$0.5	¢0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	,	•	•	1	'			-		'		•			ı		,	:		;	:	;	;	•		,		,	1	,	,	,	1	;		,
	Lead (mg/kg)		<u>م</u>	14	<u>-</u>	Ŷ	Ş,		Ş,	11	a	7	Ŷ	=	97	99	γ,		Å	ŝ	Ş	\$	8.7	ŝ	\$;	•	;		-		1	•	1	;	'	•		-		1	•	,	1	,	-	1	,	,	;	1		-	[•		-	,			,
	Total Chromlum (mg/kg)		\$	8.4	7.9	ŝ	6.7	Ŷ	\$	5.3	5.9	6.5	<u>م</u>	5	Ş	ŝ	5.5	Ŷ	\$	\$	å	\$	\$	Ş	\$;	:	•		-		,	:	•	÷۵	5.4	8.5	; ;		6.6	1	5.5	97	5.3	9.3	5.6	\$		6.2	â	6.1	5	82	×	,	32	16	1	-		,
	Cadmium (mg/kg)		4	4	4	· Þ	4	4	4		₽	₽ .	2	~	2	4		4	4	4	4	₽	4	<1	4	,	-	-		-	-		,	•	1	-								:	,	,	1		;	,			,	1	,	,	•				
	Arsenic ((mg/kg)	KI) 2005	S.	å	\$	\$	Å	ŝ	Å	<u>م</u>	\$	\$	å	ŝ	Ŷ	15	۵,	Ş	Ş	ų	\$S	Ŷ	Ş	<5	ŝ	Å	2	ΰ,	¢۱,	(ECII 2011				;	6.5	E,	\$	2	,	8.2	8.8	6.7	5.4	41	9.8	5.5	5.1	47	1	5.7	9.6	45	104	1	, ,	×	, 4	,			
	PCE (mg/kg)	Kleinfelder (K	-	-+	+	-	-+	-	-	<0.02	+	+	+	-	+	-	-	-	-		<0.02	<0.02	<0.02	<0.02			- 1	<0.02	1	1.	:1	<0.03	<0.03	£0.0>		·		•																				41.0	010		2000
	Sample Type					Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	Exploratory	ľ	Γ				Exploratory	Exploratory	Exploratory	Exploratory	Evoloration	Exploratory	Exoloratory	Exoloratory	Exploratory	Exoloratory	Exoloratory	Evoloratory	Evoloration	Evoloration	Evoloration	Evoloration	Evoloratory	Fxnlnratory	Evolution		Evolution						
	Sample Depth		10'	12.5'	5	-0	5	2	15'	8.5'	15'	15'	15'	5	11.5'	22.5'	5	22.5'	5	1'	1,	1,	1,	1,	5'	10'	17.5'	12.5'		5	4	91	5	7.5	12	15	9	ci 15	27		2 1	91	15	10	15	5	9	15	4	12	19	5 ¥		, :	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	2				n 0
	Sample Date		5/27/2005	5/27/2005	5/26/2005	5/26/2005	5/26/2005	5/26/2005	5/26/2005	5/26/2005	5/26/2005	5/26/2005	5/27/2005	5/27/2005	5/27/2005	5/27/2005	5/27/2005	5/27/2005	6/1/2005	6/1/2005	6/1/2005	6/1/2005	6/1/2005	6/1/2005	8/19/2005	8/19/2005	8/19/2005	8/19/2005	8/19/2005	8/19/2005	1100/2010	1102/12/6	9/27/2011	9/27/2011	9/27/2011	9/27/2011	9/27/2011	9/27/2011	1102/2/01	1100/20/6	1102/12/6	1102/22/5	9/27/2011	9/27/2011	1102/22/6	9/27/2011	9/27/2011	1100/2016	1102/22/5	1100/20/6	1100/2010	1106/20/0	1102/12/2	110/11/2	1107/17/6	110/12/0	1100/20/0	1100/6/01	****	10/4/001	10/3/2011
	Sample Name		858-4	858-5	859-2	B60-2	B61-2	962-2	B63-6	B64-4	B64-6	B65-7	867-6	B68-2	B69-4	869-9	870-2	870-9	871-2	872-1	873-1	874-1	875-1	876-1	877-2	B80-4	880-7	881-5	Drain	885-2	91.6	6:7-0 01-10	B-2:5	B-2:7.5	B-3:12	B-3:15	B-4:10	B-4:15	(h-9) 07:/T-9	0-5:0 a-5:10	01:0-0	8.6·10	B-6:15	8-7:10	R-7:15	B-8:5	B-8:10	8-8-15	8-9-4	R.0-17	B-10-10	31-01 0	CT:01-0	bill-0	71:11-0	C:7T-0	01:21-9	0.13.7	14.5	C0148	057-9
	Sample Location		050	000	959	B60	B61	862	863	.99	F00	865	B67	B68	000	600	020	0/0	871	872	873	874	875	876	877		000	881	Drain	885		81		82	E	6		B4		ŭ	6		B6		87		BB	00		89		B10		811			218	555	610		B14

30/2011 10 Бринови, 10 1
10//0011 33 50000000 -
100/2011 200 Expension - 64 - - 64 -
0) 10/2011 20 Expension 0.0 1.1 Expension 0.0 1.1
elignation (M/2011) 11-13' (M/2012) Confination (M/2012) ecconduct (C) (2013) (M/2012) $()$ (M/2012) $()$ (M/
§§\$
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MURDI: 7.8 Confinention 4021 7.8 Confinention 4021 7.8 Confinention 4021 7.8 Confinention 4021 7.8
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Øf/0101 81/7 Confinitation 0.022
8/4/2012 8.9 Confirmation 0.002
gh/2012 $gar/2012$ $gar/2013$ $gar/20$
8/8/012 7.3.4 Confirmation 4.002 τ
84/2012 7-9 Confination 6020
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$8y/2012$ 13.12' Confination 4012 \sim < \sim
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8(2/3)/2 NM Stochile $(0,0)$ $$
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6///2012 M Stockple
§(A)2012 3-4* Exploratory -5
§ (A)/2012 6-70 Exploratory
8///2012 9-10° Equinatory 54 Equinatory 1
§Å/2012 3-4' Exploratory 5.9
§\[\begin{timescale}{2} Exploratory 1.1 1.1 1.1 1.1 1.1 1.1
$\hat{\theta}(\hat{X})$ 13-14 Exploratory \sim 6.1 \sim
Ø(A)2012 3.5.7 Exploratory 34
$0.0/3/212$ 2.2° Exploratively \sim 53 \sim
(4)(7)(12 13-4 Exploration 33
(§)/2012 3:3:20 Explorationy 1 <th1< th=""> <th1< th=""></th1<></th1<>
Ølycold 23-26 Exploration 31
$8(N_{2}/\Omega_{1})$ $2-4$ Exploration $$ $3'$ $$
8/8/2012 3.4* Exploratory
8/8/2012 13-12/3 Exploratory 8/4
8//2012 19-20 Exploratory
8/8/2012 27-34 Exploratory
8///2012 34' Exploratory
§ § /2.012 11.2.12 Exploratory 49
§/§2012 19-20° Exploratory :::: 35 ::::: ::::: ::::: ::::: ::::: ::::: :::::: ::::: ::::: ::::: :::::: :::::: :::::: :::::: :::::: ::::::: :::::: ::::::: :::::::: ::::::: ::::::::::
8/9/30/12 2:4:35 Epiloratory ::::::::::::::::::::::::::::::::::::
R/2014 C-F42 Exploration
8(8/30)2 2-3° Exploratory
8/8/2012 6-7' Exploratory
8/2/2012 8-9' Exploratory
8/k/2012 3-4' Exploratory
8/8/3021 8/9' Exploratory 5,1
#0/3021 10-10 Exploration
B/R/2012 10-11 Exploration
BigRion2 18-33 Exploratory
8/23/2015 2-3* Exploratory
8/23/2015 5-6' Exploratory 5.2 Exploratory 6/2 8/23/2015 2-3' Exploratory 6/3
#/32/01S 2.3* Epuloatory 8.9
8/33/2015 5-6 Exploratory
8/13/2015 3-9 Exploratory
8/32/2015 2-3' Exploratory -5
8/32/3015 4-5 Exploration
8/33/2015 NA Stockpile 0.36
8/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2
8/25/2015 NA SUCUPITE UNOZ ~ 21/2012
8/30/2015 NA Stockpile <0.02
8/23/2015 NA Stockelle 0.1

	enes B/kg)	,		,	,	,	,	;		,	6
	vg) (mg/kg)			_		_	_			-	_
	Ethylbenzene (mg/kg)	:	'	:	1	;	;	1	1	1	9
	Toluene (mg/kg)	4	;	;	'	;	;	;	1	;	2
	Benzene (mg/kg)	:	1	1	1	'	1	:	;	•	0.03
ns (mg/kg)	Aotor Oil- Range	۱	:	t	:	1	;	1	1	-	2,000
Total Petroleum Hydrocarbons (mg/kg)	Diesel- Range	+	:	;	:	1	:	1	1		2,000
Total Petrole	Gasoline- Range			:	1	1	-	;	;	1	100/30
	Mercury (mg/kg)	:	1	:	1	1	1	1	1	1	2
	Lead Me (mg/kg) (m	1	1	-	:		-	1	:	:	250
	Total Chramlum (mg/kg)	1	۱	1	1	1	1	1	:	1	2,000
	Cadmlum (mg/kg)	1	1	1	;	1	1	1	-	1	2
	Arsenic (mg/kg)	1	1	1	1	1	1	1	I	1	20
	PCE (mg/kg)	<0.02	0.064	<0.02	0.041	0.042	<0.02	0.021	<0.02	<0.02	0.05
	Sample Type	Stockpile	Stockpile	Stockpile	Stockpile	Stockpile	Stockpile	Stockpile	Stockpile	Stockpile	
	Sample Date Sample Depth	NA	NA	NA	NA	NA	AN	NA	NA	NA	
	Sample Date	8/30/2015	8/23/2015	8/30/2015	8/23/2015	8/23/2015	8/23/2015	8/23/2015	8/23/2015	8/23/2015	e/kg)
	Sample Name	CSP-3	CSP-4	CSP-4	CSP-5	CSP-6	CSP-7	CSP-8	CSP-9	CSP-10	MTCA Method A Cleanup Level (mg/kg
	Sample Location	2110422010		Stockpile	Stockoile	Stockolle	Stockoile	Stockolle	Stockalle	Stockalle	

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* Reported as interme¢late range hydrocarbons.

Table 2: Remedial Alternative Assessment and Disproportionate Cost Analysis

Alternative Name/Description		Excavation and Disposal	1		Left în Place	
Evaluation Criteria						
	Score	Weighting Factor	Weighted Score	Score	Weighting Factor	Weighted Score
Overall Protectiveness	0T	0.3	3	8	0.3	2.4
Permanence	10	0.2	2	ŝ	0.2	r
Long Term Effectiveness	8	0.2	2	8	0.2	1.6
Manageability of Short Term Risk	ъ	0.1	0.5	10	0.1	r
Implementability	£	0.1	5.0	10	t'0	H
Consideration of Public Concerns	10	0.1	T	6	0.1	6.0
Comparative Benefit Score			9			7.9
Estimation of Cost		-				
Permitting			\$ 2,500			\$ I,000
Excavation, Transport and Disposal - 82,500 tons @ \$65/ton			\$ 5,362,500			۰ ۶
Environmental Oversight and Sampling			\$ 25,000			- \$
Site Prep Work, Grading, Compaction, and Capping - 55/square foot			\$ -			\$ 750,000
Total			\$ 5,390,000			\$ 751,000
Cost to Benefit Ratio (Divided by 100,000)		5.99			0.95	