

**Quarterly Groundwater and Treatment System Monitoring Report
(Quarter #4 – 2014)**

**Lake Goodwin Gas Station
4726 Lakewood Road
Stanwood, WA**

Prepared for:

*Ms. Karen Ryan
Lake Goodwin Gas Station
4726 Lakewood Road
Stanwood, WA*

Submitted by:

*Slotta Design & Consulting (SD&C)
PO Box 2071
Kirkland, WA 98083*

January 7, 2015

Timothy S. Slotta

Timothy S. Slotta L.H.G. #2175
Hydrogeologist

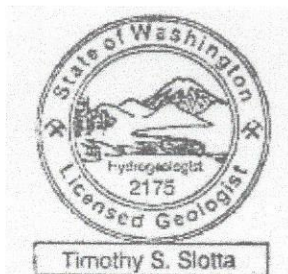


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1.0 INTRODUCTION

1.1 General

This report presents the results of the fourth quarter (Q4-2015) monitoring event conducted on December 8, 2014 by Slotta Design and Consulting (SD&C) at the Lake Goodwin Grocery located in Stanwood, Washington (Figure 1). The groundwater sampling, and monitoring activities were conducted in accordance with the Washington Department of Ecology (Ecology's) Model Toxics Control Act (MTCA) WAC 173-340, Voluntary Cleanup Program (VCP), with the intent of achieving "no further action" (NFA) status for the site.

1.2 Site Description

The irregular-shaped property located at 4726 Lakewood Road, is situated on the shoreline of Lake Goodwin. The 6.79 acre property is comprised of 13 parcels used as a recreational vehicle resort. The property includes the Lake Goodwin Grocery, a 1926-era convenience store with an office, and a 1998-era gas station canopy with two operational underground storage tanks (USTs). The gas station area is mostly concrete and asphalt paved and used for parking and fuel distribution. The principal site features as they relate to the gas station building are illustrated in Figure 2. The grocery store and fuel distribution canopy are located on the central portion of the site adjacent to Lakewood Road located to the north. The site is generally level and slopes gradually toward Lake Goodwin, which is located directly to the south/southeast. The property is bordered to the west by undeveloped land and east by Snohomish County's Lake Goodwin Park.

1.3 Background

SD&C was contracted on December 19, 2013 to review the site conditions after a gasoline spill occurred. Groundwater in monitoring wells in the vicinity of the release area (MW-4, 5, and 6) contained petroleum hydrocarbons (PHC) at concentrations which exceeded MTCA method A cleanup levels. The results of the groundwater samples collected from the wells are included in Table 1, and the elevation data measured from each monitoring well is included in Table 2.

A water level control well (PW-1), located adjacent to the spill, contained 18-inches of free-phase PHC product on the water surface. PW-1 is currently operated to create a localized depression of the shallow water table in the area, and lower the water level in the vicinity of the UST compound and the fuel pumps. PW-1 is a 12-inch diameter PVC sewer pipe which was installed during site upgrades in 1987. The water from PW-1 has historically been discharged to the ground surface in a grassy bio-swale south of the fuel distribution area and has not been regulated. The PW-1 discharge has been retrofitted to discharge through parallel 55-gallon carbon filters. An air sparging system is also in operation at PW-1 which is composed of a Rotron-blower connected with subsurface 2" PVC piping to discharge beneath the groundwater surface. A system schematic illustrating the air-sparging, and pumping with carbon treatment is included in Figure 3.

1.4 Scope of Work

The Q4-2014 sampling event was conducted by SD&C on December 8, 2014. This report summarizes the sampling data and historical results of samples collected from the monitoring wells, PW-1, and the water treatment system discharge.

SD&C conducted the following quarterly monitoring activities:

- Installing a replacement carbon canister on the treatment system.
- Replacement of the monitoring well monument at PW-1.
- Collecting groundwater from the sampling locations.
- Submitting the samples under chain-of-custody to a laboratory for analysis.
- Evaluating the results of the laboratory analyses of the water samples.
- Preparing this written report to summarize the field data and the laboratory results.

2.0 FIELD ACTIVITIES

2.1 Replacement of Carbon Vessel

The primary carbon vessel, attached in parallel with the secondary vessel at the water treatment system, was replaced using a new 55-gallon drum. The carbon drum was supplied by Evoqua Water Systems and replaced by SD&C on November 5, 2014.

2.2 Replacement of Monument

A 12" diameter flush grade steel locking traffic rated well monument supplied by Emco was installed at PW-1 by SD&C on November 13, 2014. The concrete in a two foot rectangle surrounding the well was saw cut and excavated using a jackhammer. The concrete grade around the new well monument was raised approximately 2-inches so that surface water will flow away from the well.

2.3 Water Monitoring and Sampling

The monitoring wells (MW-4, 5 and 6) were sampled using EPA approved protocol using a low flow peristaltic pump directly into laboratory prepared VOA vials. The PW-1 discharge, and the post carbon treatment system discharge (Dis-1) were sampled directly from the discharge piping. The water samples were delivered under chain-of-custody to ALS Laboratory of Everett, WA for analysis.

3.0 CHEMICAL ANALYSES AND RESULTS

3.1 Laboratory Analyses of Water Samples

Copies of the original laboratory reports are included as Appendix I. The water samples were analyzed for the following constituents:

- Total Petroleum Hydrocarbons (TPH)-Volatile Range as Gasoline, using Ecology Method WTPH-Gx; and
- Benzene, Toluene, Ethyl Benzene, Xylenes (BTEX), using EPA Method 8020 modified.

3.2 Results of Sample Analyses

The results of the samples are summarized in Table 1. The samples from all of the motoring wells, and Dis-1 did not contain detectable concentrations of PHCs. The sample from PW-1 contained WTPH-G and Benzene at concentrations which exceeded the MTCA method A cleanup levels. The PW-1 sample also contained Toluene, Ethyl Benzene, and Xylenes at concentrations that did not exceed the MTCA method A cleanup levels.

4.0 SUMMARY AND CONCLUSIONS

SD&C conducted this Q4-2014 groundwater monitoring and sampling event at the Lake Goodwin Grocery located in Stanwood, WA on December 12, 2014. Additional facility maintenance activities conducted during the quarter included the well monument repair, and carbon filter replacement. The quarterly water monitoring and remediation activities were conducted with the intent of achieving an NFA designation with Ecology's VCP. Ecology requires four consecutive quarters of water monitoring data with chemical concentrations below the MTCA method A cleanup levels prior to authorizing a NFA.

The Q4-2014 results of the water samples collected from the monitoring wells (MW-4, 5, and 6) did not contain detectable concentrations of PHCs. PW-1 contained concentrations of WTPH-G and Benzene at concentrations which exceed the MTCA method A cleanup levels. The presence of the chemicals of concern at concentrations elevated above the previous quarterly event are likely the result of seasonal variations of groundwater levels. The elevated concentrations are significantly below the initial three sampling events, and it is a common occurrence to have PHC concentrations fluctuate during remediation of groundwater. The initial estimated duration of groundwater treatment was required for two years; the current sampling results do not deviate from that time period for remediation.

The carbon in the treatment system was refreshed during this quarterly sampling event and continues to be working properly. The Q4-2014 results of the sample collected from the treatment system discharge (Dis-1) did not contain detectable concentrations of petroleum

treatment system discharge (Dis-1) did not contain detectable concentrations of petroleum hydrocarbons. The continued operation of the air sparging system at the pumping well PW-1 appears to be successful in reducing the PHC concentrations in the groundwater. Four additional monitoring events are required to fulfill the MTCA requirements. SD&C will prepare the application to enter Ecology's VCP during the present quarter of project work for the site.

5.0 LIMITATIONS

SD&C's conclusions are based on conditions encountered at the time of field activities, information provided, and the results of qualitative sampling. The opinions expressed in this report are based on an evaluation of the subsurface conditions encountered, and the assumption that the water conditions in proximity to the sample sites do not deviate appreciably from those examined. Any unusual conditions not identified during this monitoring event should be brought to the attention of SD&C so that modifications may be made if necessary.

SD&C's work was performed in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions in the area. No other warranty, expressed or implied, is made.

6.0 REFERENCES

Ecology. October 1992. *Guidance for Site Checks and Site Assessments for Underground Storage Tanks*. Washington State Department of Ecology, Olympia, Washington. 35 pp.

**Table 1 - Laboratory Chemical Analytical Results
Groundwater Samples Lake Goodwin Grocery - Stanwood, WA**

Sample ID	Sample Date	WTPH-G (mg/L, ppb)	Benzene (ug/L, ppb)	Toluene (ug/L, ppb)	Ethyl Benzene (ug/L, ppb)	Xylenes (ug/L, ppb)
Well Water						
PW-1	12-19-13	550,000	N/A	N/A	N/A	N/A
PW-1	3-5-14	330	2,400	14,000	3,800	30,000
PW-1	5-20-14	15	100	1,500	240	2,300
PW-1	8-15-14	0.067	<1	1.2	2	8.7
PW-1	12-8-14	6.8	30	62	92	750
MW-4	12-19-13	17	57	960	350	2,100
MW-4	3-5-14	<0.05	<1	<1	<1	<3
MW-4	5-20-14	<0.05	<1	<1	<1	<3
MW-4	8-15-14	<0.05	<1	<1	<1	<3
MW-4	12-8-14	<0.05	<1	<1	<1	<3
MW-5	12-19-13	1.9	15	180	47	280
MW-5	3-5-14	<0.05	<1	<1	<1	<3
MW-5	5-20-14	<0.05	<1	<1	<1	<3
MW-5	8-15-14	<0.05	<1	<1	<1	<3
MW-5	12-8-14	<0.05	<1	<1	<1	<3
MW-6	12-19-13	1.6	11	130	34	220
MW-6	3-5-14	<0.05	7.1	<1	<1	<3
MW-6	5-20-14	<0.05	3.7	<1	<1	<3
MW-6	8-15-14	<0.05	3.7	<1	<1	<3
MW-6	12-8-14	<0.05	<1	<1	<1	<3
Discharge Water						
Discharge Water Dis-1	1-3-14	<0.05	<1	<1	<1	<3
Discharge Water Dis-1	5-13-14	<0.05	<1	<1	<1	<3
Discharge Water Dis-1	12-8-14	<0.05	<1	<1	<1	<3
Discharge Water Dis-2	5-13-14	<0.05	<1	<1	<1	<3
Discharge Water Dis-2	8-15-14	<0.05	<1	<1	<1	<3
Storm Water						
SW-1	5-13-14	<0.05	<1	<1	<1	<3
MTCA Method A cleanup level		0.8	5	1,000	700	1,000
Method Reporting Limit		0.050	1	1	1	1

Notes:

Milligrams per liter (mg/L), parts per million (ppm) Micrograms per liter (ug/L), parts per billion (ppb).

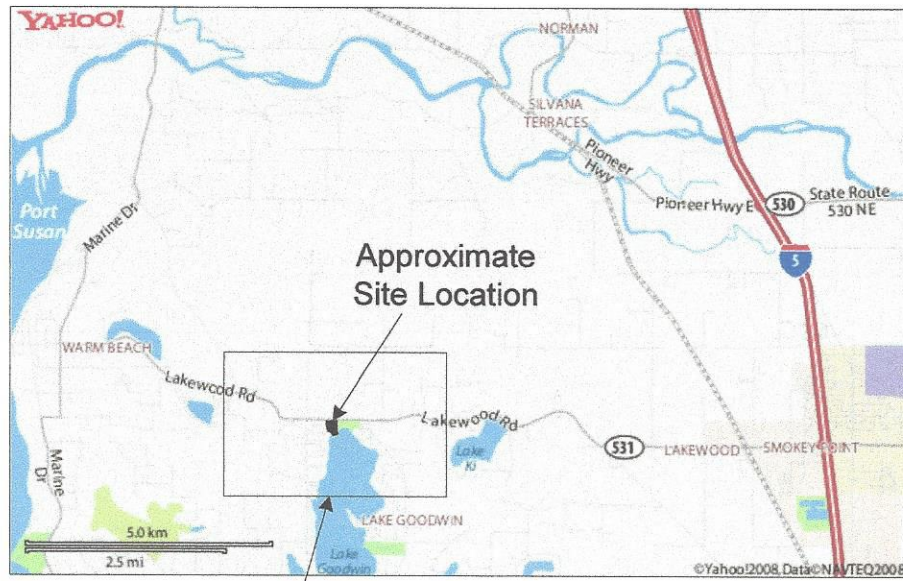
<1.0 = not detected at or above the method reporting limit. N/A = not analyzed

MTCA Method A cleanup levels for groundwater are from WAC chapter 173-340 revised 2-12-01.

Groundwater sample analysis included: Gasoline by Ecology method NWTPH-Gx, and BTEX by EPA method 8020

Table 2
Monitoring Well Elevation Data
Lake Goodwin Grocery – Stanwood, WA

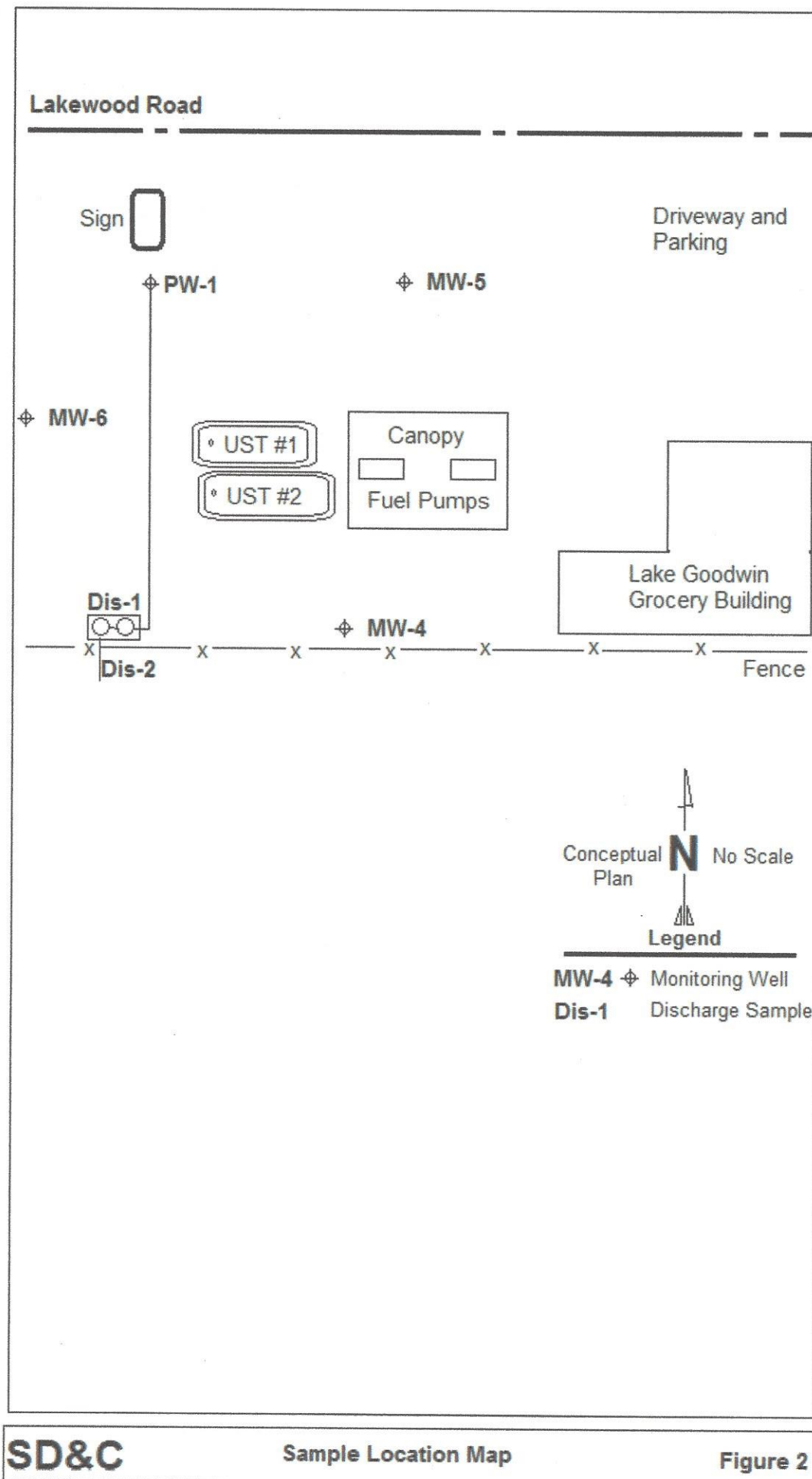
Monitoring Well	Date	Casing Elevation	Depth to Groundwater	Groundwater Elevation
MW-4	5/13/14	342.06	1.16	340.90
MW-4	8/15/14	342.06	2.66	339.40
MW-4	12/15/14	342.06	.92	341.14
MW-5	5/13/14	342.87	2.33	340.54
MW-5	8/15/14	342.87	3.75	339.12
MW-5	12/15/14	342.87	1.84	341.03
MW-6	5/13/14	342.58	1.66	340.92
MW-6	8/15/14	342.58	3.10	339.48
MW-6	12/15/14	342.58	1.32	341.26



Area enlarged below



Lake Goodwin Gas Station
and RV Resort
4726 Lakewood Road
Stanwood, WA 98292



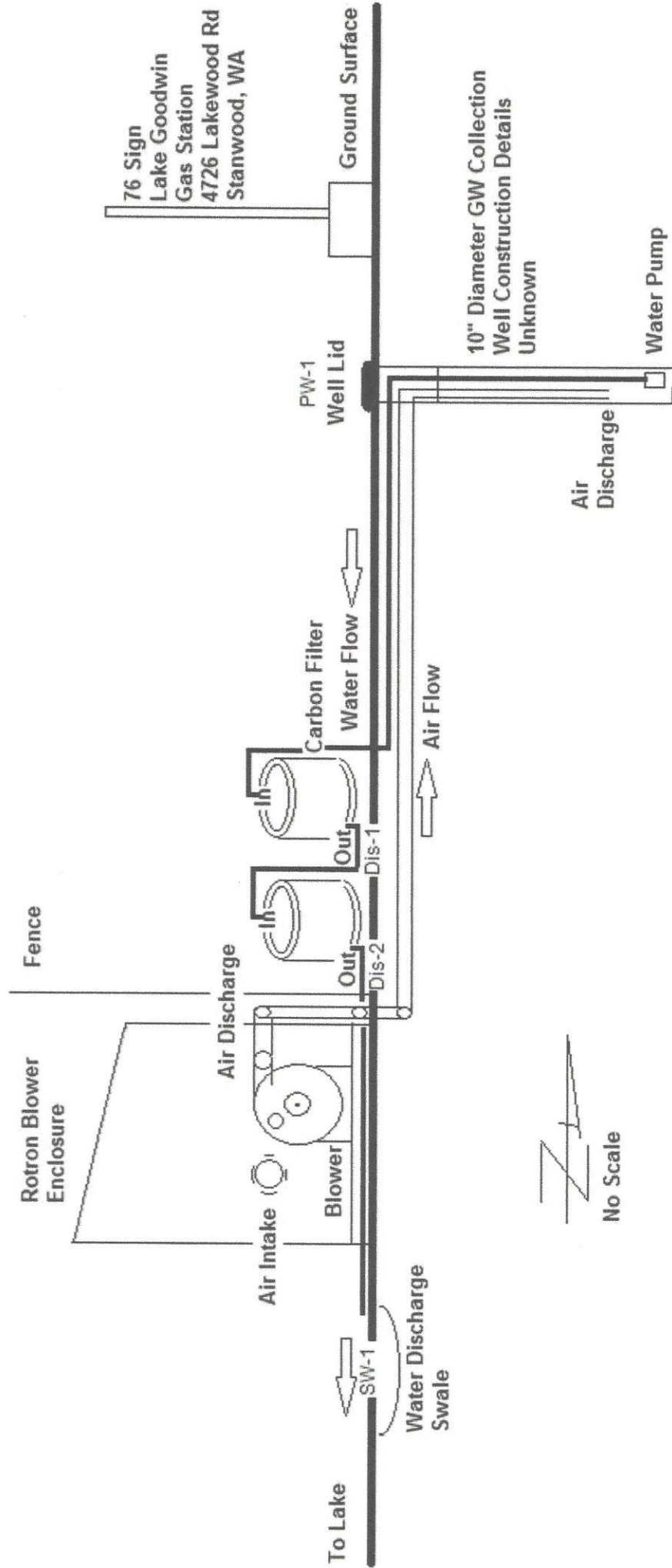


Figure 3

Treatment System Schematic

APPENDIX I

LABORATORY REPORTS



December 15, 2014

Mr. Tim Slotta
SD & C
PO Box 2071
Kirkland, WA 98083

Dear Mr. Slotta,

On December 8th, 5 samples were received by our laboratory and assigned our laboratory project number EV14120056. The project was identified as your Lk Goodwin. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan
Laboratory Director

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ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208

PHONE 425-356-2600

FAX 425-356-2626

ALS Laboratory Group A Campbell Brothers Limited Company

Environmental

www.alsglobal.com

RIGHT SOLUTIONS RIGHT PARTNER

CERTIFICATE OF ANALYSIS

CLIENT: SD & C
PO Box 2071
Kirkland, WA 98083

CLIENT CONTACT: Tim Slotta
CLIENT PROJECT: Lk Goodwin
CLIENT SAMPLE ID: MW-4

DATE: 12/15/2014
ALS JOB#: EV14120056
ALS SAMPLE#: EV14120056-01
DATE RECEIVED: 12/08/2014
COLLECTION DATE: 12/8/2014 2:00:00 PM
WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	12/15/2014	DLC
Benzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	12/15/2014	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	83.1	12/15/2014	DLC
TFT	EPA-8021	84.9	12/15/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT: SD & C
 PO Box 2071
 Kirkland, WA 98083

CLIENT CONTACT: Tim Slotta
CLIENT PROJECT: Lk Goodwin
CLIENT SAMPLE ID: MW-5

DATE: 12/15/2014
ALS JOB#: EV14120056
ALS SAMPLE#: EV14120056-02
DATE RECEIVED: 12/08/2014
COLLECTION DATE: 12/8/2014 1:30:00 PM
WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	12/15/2014	DLC
Benzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	12/15/2014	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	77.6	12/15/2014	DLC
TFT	EPA-8021	79.0	12/15/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT: SD & C
 PO Box 2071
 Kirkland, WA 98083
CLIENT CONTACT: Tim Slotta
CLIENT PROJECT: Lk Goodwin
CLIENT SAMPLE ID: MW-6

DATE: 12/15/2014
ALS JOB#: EV14120056
ALS SAMPLE#: EV14120056-03
DATE RECEIVED: 12/08/2014
COLLECTION DATE: 12/8/2014 1:20:00 PM
WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	12/15/2014	DLC
Benzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	12/15/2014	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	79.4	12/15/2014	DLC
TFT	EPA-8021	81.6	12/15/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT: SD & C
 PO Box 2071
 Kirkland, WA 98083

CLIENT CONTACT: Tim Slotta
CLIENT PROJECT: Lk Goodwin
CLIENT SAMPLE ID: PW-1

DATE: 12/15/2014
ALS JOB#: EV14120056
ALS SAMPLE#: EV14120056-04
DATE RECEIVED: 12/08/2014
COLLECTION DATE: 12/8/2014 1:10:00 PM
WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	6800	500	10	ug/L	12/15/2014	DLC
Benzene	EPA-8021	30	1.0	1	ug/L	12/15/2014	DLC
Toluene	EPA-8021	62	1.0	1	ug/L	12/15/2014	DLC
Ethylbenzene	EPA-8021	92	1.0	1	ug/L	12/15/2014	DLC
Xylenes	EPA-8021	750	30	10	ug/L	12/15/2014	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT 10X Dilution	NWTPH-GX	94.9	12/15/2014	DLC
TFT	EPA-8021	112	12/15/2014	DLC
TFT 10X Dilution	EPA-8021	97.7	12/15/2014	DLC

CERTIFICATE OF ANALYSIS

CLIENT:	SD & C PO Box 2071 Kirkland, WA 98083	DATE:	12/15/2014
CLIENT CONTACT:	Tim Slotta	ALS JOB#:	EV14120056
CLIENT PROJECT:	Lk Goodwin	ALS SAMPLE#:	EV14120056-05
CLIENT SAMPLE ID	DIS-1	DATE RECEIVED:	12/08/2014
		COLLECTION DATE:	12/8/2014 12:00:00 PM
		WDOE ACCREDITATION:	C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	12/15/2014	DLC
Benzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	12/15/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	12/15/2014	DLC

SURROGATE	METHOD	%REC	ANALYSIS DATE	ANALYSIS BY
TFT	NWTPH-GX	87.4	12/15/2014	DLC
TFT	EPA-8021	90.2	12/15/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT: SD & C
 PO Box 2071
 Kirkland, WA 98083
DATE: 12/15/2014
ALS SDG#: EV14120056
WDOE ACCREDITATION: C601
CLIENT CONTACT: Tim Slotta
CLIENT PROJECT: Lk Goodwin

LABORATORY BLANK RESULTS
MBG-121214W - Batch 88875 - Water by NWTPH-GX

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range	NWTPH-GX	U	50	1	ug/L	12/12/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

MB-121214W - Batch 88875 - Water by EPA-8021

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
Benzene	EPA-8021	U	1.0	1	ug/L	12/12/2014	DLC
Toluene	EPA-8021	U	1.0	1	ug/L	12/12/2014	DLC
Ethylbenzene	EPA-8021	U	1.0	1	ug/L	12/12/2014	DLC
Xylenes	EPA-8021	U	3.0	1	ug/L	12/12/2014	DLC

U - Analyte analyzed for but not detected at level above reporting limit.

CERTIFICATE OF ANALYSIS

CLIENT: SD & C
 PO Box 2071
 Kirkland, WA 98083
CLIENT CONTACT: Tim Slotta
CLIENT PROJECT: Lk Goodwin

DATE: 12/15/2014
ALS SDG#: EV14120056
WDOE ACCREDITATION: C601

LABORATORY CONTROL SAMPLE RESULTS
ALS Test Batch ID: 88875 - Water by NWTPH-GX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Volatile Range - BS	NWTPH-GX	74.7			12/12/2014	DLC
TPH-Volatile Range - BSD	NWTPH-GX	81.1	8		12/12/2014	DLC

ALS Test Batch ID: 88875 - Water by EPA-8021

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
Benzene - BS	EPA-8021	99.9			12/12/2014	DLC
Benzene - BSD	EPA-8021	104	4		12/12/2014	DLC
Toluene - BS	EPA-8021	95.7			12/12/2014	DLC
Toluene - BSD	EPA-8021	99.1	4		12/12/2014	DLC
Ethylbenzene - BS	EPA-8021	95.4			12/12/2014	DLC
Ethylbenzene - BSD	EPA-8021	99.8	5		12/12/2014	DLC
Xylenes - BS	EPA-8021	94.2			12/12/2014	DLC
Xylenes - BSD	EPA-8021	98.6	5		12/12/2014	DLC

APPROVED BY



Laboratory Director



ALS Environmental
8620 Holly Drive, Suite 100
Everett, WA 98208
Phone (425) 356-2600
Fax (425) 356-2626
http://www.alsglobal.com

Chain Of Custody/ Laboratory Analysis Request

ALS Job# (Laboratory Use Only)

EV14120056

Date 12-8-14 Page 1 Of 1

PROJECT ID: LK GOODWIN
REPORT TO COMPANY: SDQC
PROJECT MANAGER: T. SLOTTA
ADDRESS: P.O. Box 2071
KIRKLAND, WA
PHONE: (206) 459-5775 FAX: TS4SDC@HOTMAIL
P.O. #: E-MAIL:
INVOICE TO COMPANY: COLONY
ATTENTION: CAROL LYBEER
ADDRESS:

ANALYSIS REQUESTED

SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTX by EPA-8021	MTBE by EPA-8021	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM	PCB Pesticides by EPA 8081/8082	Metals-MTCA-5	RCRA-8	Pt Pol	TAL	Metals Other (Specify)	TCLP-Metals	VOA	Semi-Vol	Pest	Herbs	OTHER (Specify)	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. MW-4	12/8/14	14:00	14.0	1		X	X	X																				2	
2. MW-5	"	13:30	"	2		X	X	X																				2	
3. MW-6	"	13:20	"	3		X	X	X																				2	
4. PW-1	"	13:10	"	4		X	X	X																				2	
5. DIS-1	"	12:00	"	5		X	X	X																				2	
6.																													
7.																													
8.																													
9.																													
10.																													

SPECIAL INSTRUCTIONS

SIGNATURES (Name, Company, Date, Time)
1. Relinquished By: J. Allen SDQC 12/8/14 14:20
Received By: J. Allen 12/8/14 14:20
2. Relinquished By: J. Allen 12/8/14 14:20
Received By: J. Allen 12/8/14 14:20

TURNAROUND REQUESTED in Business Days*
Organic, Metals & Inorganic Analysis
OTHER: Specify: SAME DAY

Fuels & Hydrocarbon Analysis
Standard 5 3 1
Specify: SAME DAY

*Turnaround request less than standard may incur Rush Charges