Circle K Station #1461
Release ID #: 1548
Seattle

EA Engineering, Science, and Technology, Inc.

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14 August 2006
61994.01 LN0023

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DEPT OF ECOLOGY

Mr. Roger Nye
Washington Department of Ecology
Toxics Cleanup Program
3190 – 160th Avenue Southeast
Bellevue, Washington 98008-5452

RE: Circle K Station #1461 Groundwater Monitoring Data Summary for May 2006
Work Order #17079, Contract Number: 30700

Dear Mr. Nye:

This letter provides a short summary of the results from the groundwater sampling event conducted on 18 May 2006 at Circle K Station #1461, in the Montlake area of Seattle.

1.0 FIELD ACTIVITIES

On 18 May 2006, EA Engineering, Science and Technology, Inc. (EA) personnel gauged all monitoring wells at the site for the presence of free product. Free product was measured in well MW-4 at a thickness of 0.14 ft and in MW-8 at a thickness of 0.05 ft. Less than 0.01 ft of product (trace) was measured in wells MW-9 and MW-13. "Trace" product measurements are not reliable, and may or may not be an indicator of free product in wells. Free product was not observed in MW-6, MW-7, MW-10, MW-11, MW-12, MW-14, MW-15 or MW-16.

EA collected groundwater samples from MW-6, MW-9, MW-10, MW-13, and MW-15 in accordance with the Sampling and Analysis Plan (SAP)[1], using a peristaltic pump and low-flow sampling procedures. Wells with 0.02 ft or more of free product were not sampled. The tubing intake was placed approximately five feet off the bottom of the well during sampling.

Groundwater was purged at a rate of 300-500 milliliters per minute. Groundwater quality parameters were measured every three minutes during purging until parameters stabilized. Groundwater samples were then collected. A duplicate sample was collected from MW-6 (CK-MW6D). Table 1 summarizes monitoring well construction information, water level measurements, and field parameter measurements obtained after the readings stabilized. A site map with monitoring well locations is attached as Figure 1.

In accordance with the SAP, groundwater samples were submitted for laboratory analysis of diesel range organics (DRO); lube oil range organics (LRO); gasoline range organics (GRO); benzene, toluene, ethylbenzene, and xylenes (BTEX); and lead. Groundwater purged during monitoring well sampling was contained in a 55-gallon drum within the fenced enclosure at the rear of the Jays Cleaners/Mont's Market building.

[1] EA Engineering, Science, and Technology, Inc. 2006. Sampling and Analysis Plan for Amendment No. 2, Revision 1, Work Order #17079, Contract Number: 30700. March.

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2.0 GROUNDWATER MONITORING RESULTS

Laboratory results for monitoring well groundwater samples are attached and are summarized in Table 2, along with prior sampling results. GRO, DRO, LRO and benzene concentrations for the May 2006 sampling event are also listed on Figure 1. Following is a general discussion of the findings.

- Results for the sample and duplicate sample collected from MW-6 were below the laboratory reporting limits for all analytes except benzene at 0.514 micrograms per liter (µg/L) and ethylbenzene at 1.48 µg/L.

- Analytical results for the groundwater sample collected from MW-9 were above the laboratory reporting limits for GRO, DRO and BTEX. Constituents detected at concentrations above the MTCA Method A criteria were: benzene (535 µg/L), toluene (2,300 µg/L), ethylbenzene (1,730 µg/L), xylenes (8,390 µg/L), GRO (52,200 µg/L), and DRO (2,530 µg/L).

- Analytical results for the groundwater samples from MW-10 were below the laboratory reporting limits for all analytes.

- Analytical results for the groundwater sample collected from MW-13 were above the laboratory reporting limits for GRO, DRO and BTEX. Constituents detected at concentrations above the MTCA Method A criteria were: benzene (7,260 µg/L), toluene (14,700 µg/L), ethylbenzene (1,810 µg/L), xylenes (15,500 µg/L), GRO (109,000 µg/L), and DRO (4,650 µg/L).

- Results for MW-15 were below MTCA Method A cleanup criteria for all constituents analyzed. DRO and LRO were not detected above laboratory reporting limits. Constituents detected in the sample from MW-15 were: benzene (0.791 µg/L), toluene (1.69 µg/L), ethylbenzene (0.816 µg/L), xylenes (5.82 µg/L), and GRO (381 µg/L).

3.0 DISCUSSION AND CONCLUSIONS

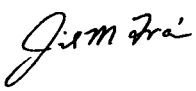
Results of the May 2006 sampling event are generally consistent with previous results.

During the May sampling event, analytical results for samples collected from MW-6 and MW-10 were below MTCA cleanup levels, defining the contaminant plume on the east. DRO and GRO contamination exceeding the MTCA Method A cleanup limits was found in wells MW-9 and MW-13. Additionally, free product was detected in MW-4 and MW-8. It should be noted that all DRO detections were described by the laboratory as primarily due to overlap from a gasoline-range product. The benzene and toluene concentrations in MW-13, observed to decline slightly during the February 2006 sampling event, have rebounded to levels observed in June 2005.

A groundwater contour map for May 2006 is provided on Figure 1. No dominant groundwater flow direction is apparent at the site.

Please feel free to contact me at (425) 451-7400 if you have any questions about the enclosed.

Sincerely,
EA ENGINEERING, SCIENCE,
AND TECHNOLOGY, INC.



Jil Frain, P.E.
Project Manager
jfrain@eaest.com

Attachments:

Figure 1 – Site Map with Groundwater Elevations and Contour Lines – Circle K Station #1461
Figure 2 – Site Map with Groundwater Monitoring Results – Circle K Station #1461
Table 1 – Monitoring Well Construction and Field Measurement Data – Circle K Station #1461
Table 2 – Summary of Groundwater Analytical Data – Circle K Station #1461
Appendix A – Purge and Sampling Forms
Appendix B – Laboratory Reports

Figures

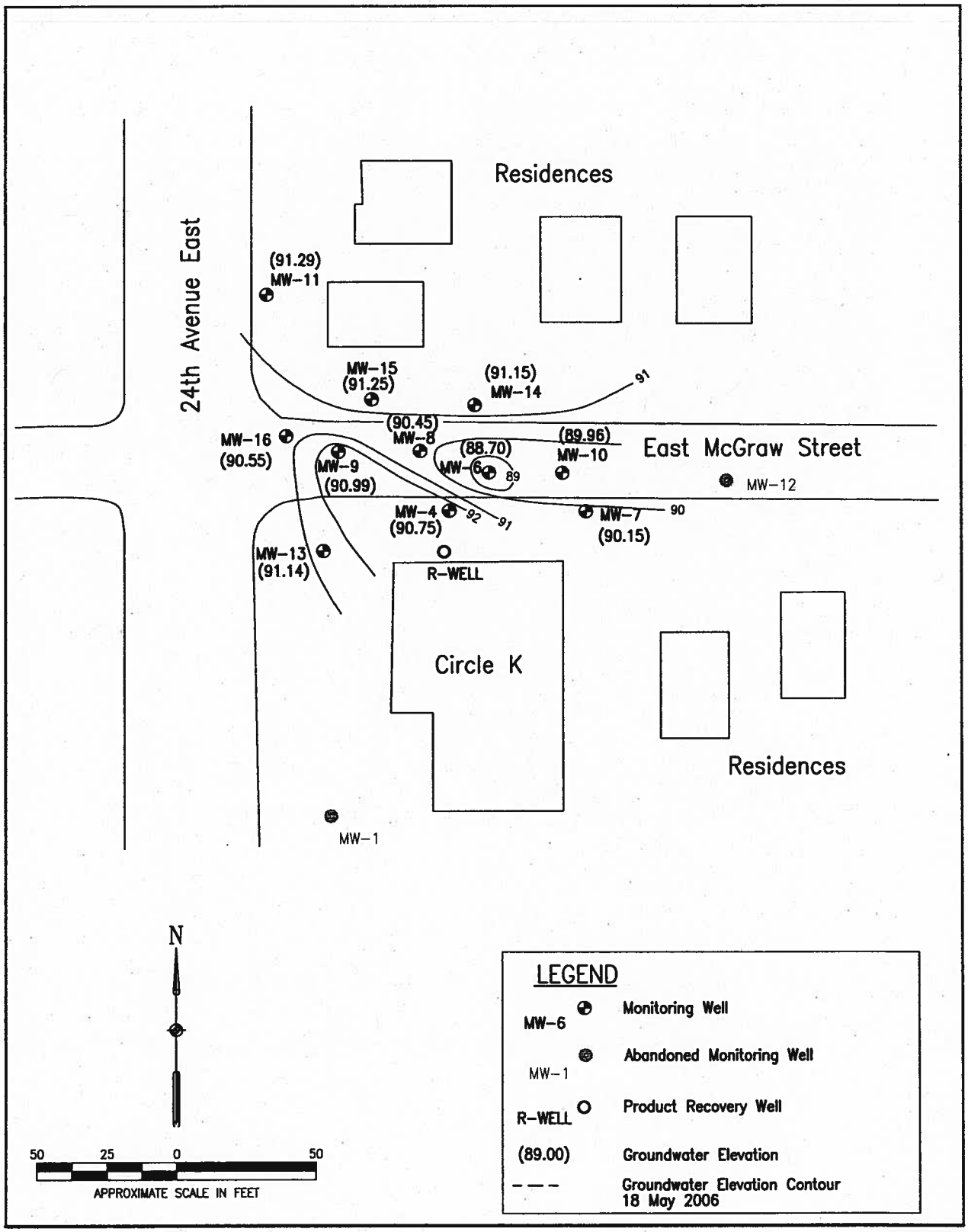


Figure 1. Site Map with Groundwater Elevations and Contour Lines – Circle K Station #1461

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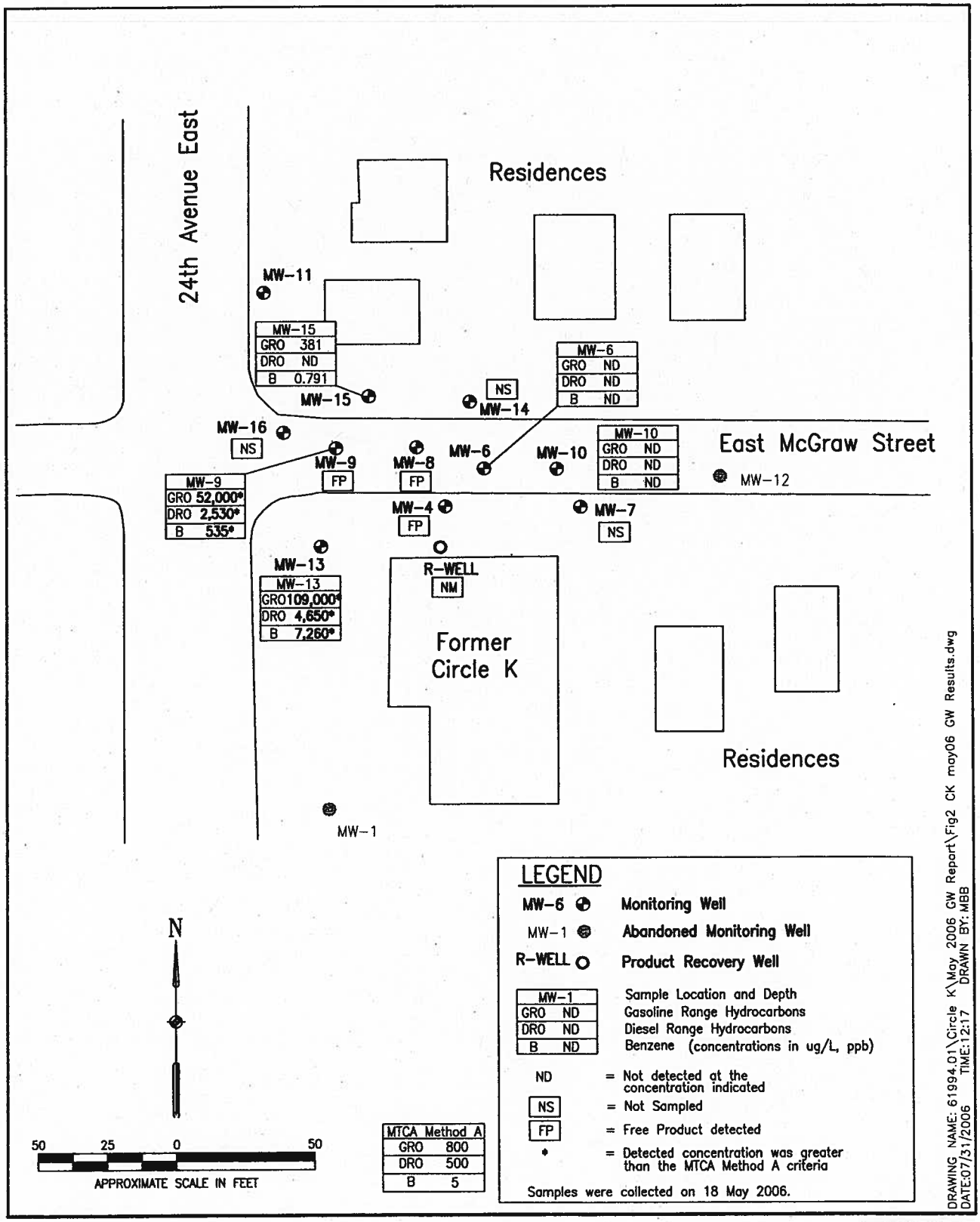

Figure 2. Site Map with Groundwater Monitoring Results – Circle K Station #1461

Tables

TABLE 1. MONITORING WELL CONSTRUCTION AND FIELD MEASUREMENT DATA
CIRCLE K STATION #1461

Well ID	Date Installed	Well Diameter (inches)	Reported Screen Depth (ft bgs)	Total Depth (ft btoc)	Top of Casing Elevation (ft)	Depth to Water 18-May-06 (ft btoc)	Depth to Product 18-May-06 (ft btoc)	Groundwater Elevation 18-May-06 (ft)
MW-4	9/12/1989	2	4 - 18.5	17.90	100.73	10.12	9.98	90.75
MW-6	10/2/1989	2	5 - 20	20.43	100.24	11.54	NA	88.70
MW-7	10/2/1989	2	5 - 20	20.49	99.75	9.6	NA	90.15
MW-8	10/3/1989	2	5 - 20	19.45	100.70	10.25	10.20	90.45
MW-9	10/3/1989	2	5 - 21	20.35	101.41	10.42	trace	90.99
MW-10	10/3/1989	2	5 - 20	20.47	99.96	10.00	NA	89.96
MW-11	10/4/1989	2	5 - 20	20.31	100.89	9.6	NA	91.29
MW-12	10/4/1989	2	5 - 20	abandoned	abandoned	NA	NA	NA
MW-13	12/20/1989	2	4 - 19	18.81	102.19	11.05	trace	91.14
MW-14	12/20/1989	2	4 - 19	18.87	100.40	9.25	NA	91.15
MW-15	12/21/1989	2	4 - 18.5	16.81	101.29	10.04	NA	91.25
MW-16	12/21/1989	2	4 - 19	18.94	101.15	10.60	NA	90.55

Well ID	Date Measured	Water Quality Parameters					
		pH	Conductivity (mS/cm)	Turbidity (NTUs)	Dissolved Oxygen (mg/L)	Temperature (°C)	Oxidation-Reduction Potential (mV)
MW-6	5/18/2006	7.13	58.9	15.7	0.50	14.9	-112
MW-9	5/18/2006	6.58	61.8	75.6	0.20	16.0	-132
MW-10	5/18/2006	6.95	51.0	13.8	0.40	16.2	30
MW-13	5/18/2006	6.57	57.2	4.0	0.30	15.7	-125
MW-15	5/18/2006	5.62	18.4	2.5	0.20	15.3	-110

NOTES:

°C = degrees Celsius.
ft bgs = feet below ground surface.
ft btoc = feet below top of casing.
NA = Not applicable.
NTUs = Nephelometric turbidity units.
mS/cm = milliSiemans per centimeter.
mg/L = milligrams per liter.
mV = milliVolts
Top-of-casing elevation data are from INCA Engineers (22 March 2006).

TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA
CIRCLE K STATION #1461

Well ID	Date Sampled	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (total) (ug/L)	GRO (ug/L)	DRO (ug/L)	LRO (ug/L)	MTBE (ug/L)	Lead (mg/L)	Free Product
CK-MW4	4/11/2001	7,370	28,000	2,680	17,100	117,000	NA	NA	NA	NA	Yes
	6/23/2005	240	3,750	1,640	10,700	65,600	1,870 D-08	500 U	50.0 U	NA	?
	2/14/2006	Not Sampled - Free product measured in well									Yes
	5/18/2006	Not Sampled - Free product measured in well									Yes
CK-MW6	4/11/2001	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	1.0 U	NA	No
	6/16/2003	0.5 U	0.5 U	0.5 U	1.0 U	1.0 U	NA	NA	NA	NA	No
	2/14/2006	0.982	0.5 U	3.84	7.13	67.5	243 U	485 U	NA	0.001 U	No
	5/18/2006	0.514	0.5 U	1.48	1.00 U	50.0 U	243 U	485 U	NA	NA	No
	5/18/2006*	0.500 U	0.5 U	1.28	1.00 U	50.0 U	240 U	481 U	NA	NA	No
CK-MW8	4/11/2001	802	97,70	1520	7030	46,400	NA	NA	NA	NA	Yes
	2/14/2006	342	143,000	2,670	14,800	102,000	2,390 D-08	472 U	NA	NA	Yes
	2/14/2006*	452	14,000	2,770	14,900	89,000	2,230 D-08	472 U	NA	NA	
	5/18/2006	Not Sampled - Free product measured in well									Yes
CK-MW9	4/11/2001	420	2,310	1,500	7,350	35,400	NA	NA	NA	NA	Yes
	6/23/2005	1,820	6,140	1,820	9,350	71,300	1,810 D-08	500 U	200 U	NA	?
	2/14/2006	Not Sampled - Free product measured in well									Yes
	5/18/2006	535	2,300	1,730	8,390	52,200	2,530 D-08	485 U	NA	NA	?
CK-MW10	4/11/2001	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	NA	NA	No
	6/16/2003	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	1.0 U	NA	No
	5/18/2006	0.5 U	0.5 U	0.5 U	1.0 U	50.0 U	236 U	472 U	NA	NA	No
CK-MW11	4/11/2001	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	1.0 U	NA	No
	6/16/2003	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	NA	NA	No
	2/14/2006	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	240 U	481 U	NA	0.01580	No
CK-MW13	4/11/2001	Not Sanpled									NA
	6/16/2003	Not Sampled - Free product measured in well									Yes
	6/23/2005	8,560	16,800	1,920	12,900	115,000	3,720 D-08	500 U	50.0 U	NA	No
	6/23/2005*	8,560	16,900	1,880	12,700	121,000	3,010 D-08	500 U	50.0 U	NA	No
	2/14/2006	2,270	6,660	1,530	14,100	74,700	3,010 D-08	472 U	NA	NA	?
	5/18/2006	7,260	14,700	1,810	15,500	109,000	4,650 D-08	481 U	NA	NA	?
CK-MW14	4/11/2001	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	1.0 U	NA	No
	6/16/2003	0.5 U	0.5 U	0.5 U	1.0 U	1.0 U	NA	NA	NA	NA	No
	2/14/2006	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	243 U	485 U	NA	0.001 U	?
CK-MW15	4/11/2001	58.4	310.0	526.0	2,920.0	23,800	NA	NA	NA	NA	No
	6/16/2003	6.2	83.3	12.6	199.0	3,150	NA	NA	15.5	NA	No
	5/31/2005	1.26	0.500 U	2.60 I-06	3.39 I-06	878	NA	NA	1.00 U	0.001 U	No
	6/23/2005	2.01	3.18	2.48	6.34	950	749 D-08	500 U	1.00 U	NA	No
	2/14/2006	0.5 U	0.5 U	0.5 U	1.0 U	137	552	472 U	NA	0.001 U	No
	5/18/2006	0.791	1.69	0.816	5.82	381	236 U	472 U	NA	NA	No
CK-MW16	4/11/2001	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	NA	NA	No
	6/16/2003	0.5 U	0.5 U	0.5 U	1.0 U	0.05 U	NA	NA	1.0 U	NA	No
	2/14/2006	0.5 U	0.5 U	0.5 U	1.0 U	50.00 U	236 U	472 U	NA	0.001 U	?
MTCA Method A		5	1,000	700	1,000	800/1,000	500	500	20	0.015	

NOTES:

Sample results from 2001 and 2003 provided by Washington Department of Ecology

Shaded cells indicate the results exceed the cleanup criteria.

* Duplicate sample.

MTCA Method A cleanup level for gasoline is 800 ug/L instead of 1,000 ug/L when benzene is present.

U = Not detected at or above the specified reporting limit.

D-08 = Results in the diesel organics range are primarily due to overlap from a gasoline range product.

I-06 = The analyte concentration may be artificially elevated due to coeluting compounds or components.

DRO = Diesel range organics.

GRO = Gasoline range organics.

LRO = Lube-oil range organics.

ug/L = micrograms per liter.

mg/L - milligrams per liter

NA = not analyzed

? = "trace" product ~<0.01 ft free product in well

Appendix A

Purge and Sampling Forms

Ground Water Purge and Sampling Form

Well Identification	MW-6
Well Diameter (inches)	2"
Well Monument Locked and Good Condition?	Bolt
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	D
Well Casing Plug Locked and Good Condition?	slip cap
Depth to Ground water (ft btoc)	11.54
Well Total Depth (ft btoc) 20.15 + .28 ?	20.43'

Site Location: Circle K. Date: 5/18/06

Project Number: 61994.01 Personnel: MBB

Purge Method: X Low Flow ___ Conventional ___ None

Purge Equipment: X Peristaltic Pump ___ Redi-flo Pump ___ Other

Sampling Equipment: X Peristaltic Pump ___ Redi-flo Pump ___ Bailer

Weather Conditions: clear ~ 60°F

Well Volume Calculation: 2"=.16, 4"=.64, 6"=1.44 gallons

Time	1005	1008	1011	1014	1017	1020				
Depth to Ground water (ft btoc)	—	—	11.95	11.99	12.71	12.83				
Total Groundwater Purged(gallons, liters, other)	—	—	—	1	—	1.75				
Purge Rate (gpm, ft³/min, ml/min, other)	350	→	→	→	→	→				
pH	6.97	6.82	6.80	6.88	7.07	7.13				
Conductivity (µS/cm)	60.3	60.0	59.9	59.9	59.3	58.9				
Turbidity (NTU)	19.0	16.0	10.6	8.9	16	15.7				
Disssolved Oxygen (mg/L)	2.8	2.1	2.0	0.8	0.5	0.5				
Temperature (°C)	15.0	14.8	14.8	14.8	14.8	14.9				
ORP/eH (mV)	-87	-84	-81	-87	-108	-112				
Color of Purged Water (gray, brown, red, clear)	w/orange	clearish	→	→	→	→				

Sample Identification: CK-MW6/CK-MW60 Analysis Comments: Tubing 5' off bottom.

Time Sampled: (1020) (1025) X NWTPH-G/BTEX by 8021b ___ MTBE/EDC by 8260

X NWTPH-Dx ___ EDB by 8011

Purge water disposed To: Drum onsite. ___ Total Lead ___

Ground Water Purge and Sampling Form

Well Identification	MW-9
Well Diameter (inches)	2"
Well Monument Locked and Good Condition?	yes
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	WBC
Well Casing Plug Locked and Good Condition?	slipcap
Depth to Ground water (ft btoc)	10.42
Well Total Depth (ft btoc)	~20.7

Site Location: Creek Date: 5/18/06

Project Number: 61994.01 Personnel: MBB

Purge Method: X Low Flow ___Conventional ___None

Purge Equipment: X Peristaltic Pump ___Redi-flo Pump ___Other

Sampling Equipment: X Peristaltic Pump ___Redi-flo Pump ___Bailer

Weather Conditions: Sunny ~ 70° F

Well Volume Calculation: 2"=.16, 4"=.64, 6"=1.44 gallons

Time	1205	1208	1211	1214	1217	1220				
Depth to Ground water (ft btoc)	—	10.97	—	10.90	—	10.95				
Total Groundwater Purged(gallons, liters, other)	—	—	1	—	—	1.7				
Purge Rate (gpm, ft³/min, ml/min, other)	350	→								
pH	6.28	6.16	6.32	6.51	6.55	6.58				
Conductivity (µS/cm)	63.4	63.2	62.7	62.3	61.9	61.8				
Turbidity (NTU)	33.6	36.1	43.3	76.2	82.6	75.6				
Disssolved Oxygen (mg/L)	1.1	0.6	0.3	0.3	0.2	0.2				
Temperature (°C)	16.4	16.2	16.1	15.8	16.3	16.0				
ORP/eH (mV)	-98	-99	-114	-129	-131	-132				
Color of Purged Water (gray, brown, red, clear)	gray	cloudy	→	→	→	clearer				

Sample Identification: CK-MW9

Time Sampled: (1230)

Purge water disposed To: Drum Onsite

Analysis

X NWTPH-G/BTEX by 8021b

X NWTPH-Dx

___ Total Lead

___ MTBE/EDC by 8260

___ EDB by 8011

___

Comments: Tubing pulled 5.5' off bottom

2.01' Free Product Trace.

Ground Water Purge and Sampling Form

Well Identification	MW-10
Well Diameter (inches)	2"
Well Monument Locked and Good Condition?	No bolts
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	D
Well Casing Plug Locked and Good Condition?	slip on cap
Depth to Ground water (ft btoc) 0915	10.00
Well Total Depth (ft btoc)	

Site Location: Date: 5/18/06

Project Number: 61994.01 Personnel: MBB

Purge Method: X Low Flow ___ Conventional ___ None

Purge Equipment: X Peristaltic Pump ___ Redi-flo Pump ___ Other

Sampling Equipment: X Peristaltic Pump ___ Redi-flo Pump ___ Bailer

Weather Conditions: clear, + Nice, ~52°F @ 8:30am

Well Volume Calculation: 2"=.16, 4"=.64, 6"=1.44 gallons

Time	0928	0923	0926	0929	0932					
Depth to Ground water (ft btoc)										
Total Groundwater Purged(gallons, liters, other)	—	—	1	—	1.8					
Purge Rate (gpm, ft³/min, ml/min, other)	300									
pH	6.60	6.73	6.82	6.99	6.95					
Conductivity (mS/cm)	55.8	55.2	53.9	51.0	51.0					
Turbidity (NTU)	56	51	43	21.7	13.8					
Disssolved Oxygen (mg/L)	0.8	0.5	0.6	0.3	0.4					
Temperature (°C)	15.9	15.9	16.2	15.9	16.2					
ORP/eH (mV)	8	14	27	41	30					
Color of Purged Water (gray, brown, red, clear)	cloudy	w/flakes	cloudy							

Sample Identification: CK-MW10

Time Sampled: 0935

Purge water disposed To: Drum onsite

Analysis

X NWTPH-G/BTEX by 8021b

X NWTPH-Dx

___ Total Lead

___ MTBE/EDC by 8260

___ EDB by 8011

Comments: Tubing pulled up 5' off bottom of well

Ground Water Purge and Sampling Form

Well Identification	MW-13
Well Diameter (inches)	2"
Well Monument Locked and Good Condition?	yes
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	WBC
Well Casing Plug Locked and Good Condition?	yes
Depth to Ground water (ft btoc)	11.05
Well Total Depth (ft btoc)	

Site Location: Circle K Date: 5/18/06

Project Number: 61994.01 Personnel: MBB

Purge Method: X Low Flow ___Conventional ___None

Purge Equipment: X Peristaltic Pump ___Redi-flo Pump ___Other

Sampling Equipment: X Peristaltic Pump ___Redi-flo Pump ___Bailer

Weather Conditions: Sunny, ~78°F

Well Volume Calculation: 2"=.16, 4"=.64, 6"=1.44 gallons

Time	1345	1348	1351	1354	1357	1400				
Depth to Ground water (ft btoc)	11.87	—	12.60	—	—					
Total Groundwater Purged(gallons, liters, other)	—	—	—	1	—	1.5				
Purge Rate (gpm, ft³/min, ml/min, other)	350	→	→	→	→					
pH	6.48	6.18	6.22	6.53	6.55	6.57				
Conductivity (mS/cm)	58.3	57.7	57.2	56.8	57.4	57.2				
Turbidity (NTU)	4.3	3.3	7.2	4.9	4.7	4.0				
Disssolved Oxygen (mg/L)	1.0	0.5	0.3	0.3	0.3	0.3				
Temperature (°C)	15.5	15.5	15.3	15.8	15.8	15.7				
ORP/eH (mV)	-91	-90	-98	-119	-122	-125				
Color of Purged Water (gray, brown, red, clear)	clear	→	→	→	→	→				

Sample Identification: CK-MW13

Time Sampled: 1405

Purge water disposed To: Drum Onsite

Analysis

X NWTPH-G/BTEX by 8021b

X NWTPH-Dx

___ Total Lead

___ MTBE/EDC by 8260

___ EDB by 8011

Comments: Tubing pulled 5' off bottom of well.
- odor noticed on water.

Ground Water Purge and Sampling Form

Well Identification	MW-15
Well Diameter (inches)	2"
Well Monument Locked and Good Condition?	yes
Inside Well Head and Outside Well Casing (D=dry), (WAC=Water above Casing), WBC=Water Below Casing)	WBC
Well Casing Plug Locked and Good Condition?	Slip on Cap
Depth to Ground water (ft btoc) 11.05	10.04
Well Total Depth (ft btoc) 16.56 + .28 =	16.84

Site Location: Circle K Date: 5/18/06

Project Number: 61994.01 Personnel: MBB

Purge Method: X Low Flow ___Conventional ___None

Purge Equipment: X Peristaltic Pump ___Redi-flo Pump ___Other

Sampling Equipment: X Peristaltic Pump ___Redi-flo Pump ___Bailer

Weather Conditions: Clear ~62°F

Well Volume Calculation: 2"=.16, 4"=.64, 6"=1.44 gallons

Time	1113	1116	1119	1122	1125	1128	1131	1134	1137	
Depth to Ground water (ft btoc)	10.38	—	10.54	—	10.67	—	10.75	—	10.81	
Total Groundwater Purged(gallons, liters, other)	—	—	1	—	—	—				
Purge Rate (gpm, ft³/min, ml/min, other)	350	→			→					
pH	5.21	5.13	5.17	5.27	5.34	5.42	5.51	5.59	5.62	
Conductivity (mS/cm)	18.8	18.8	18.7	19.1	18.9	18.8	18.5	18.3	18.4	
Turbidity (NTU)	6.1	5.3	2.8	2.1	2.0	1.9	2.6	2.6	2.5	
Disssolved Oxygen (mg/L)	1.2	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	
Temperature (°C)	14.7	15.1	15.0	14.9	14.9	15.1	15.1	15.5	15.3	
ORP/eH (mV)	-18	-44	-60	-76	-83	-95	-101	-105	-110	
Color of Purged Water (gray, brown, red, clear)	clear	→			→	→		→		

Sample Identification: CK-MW15

Time Sampled: (1140)

Purge water disposed To: Drum Onsite

Analysis

X NWTPH-G/BTEX by 8021b

X NWTPH-Dx

___ Total Lead

___ MTBE/EDC by 8260

___ EDB by 8011

Comments: Tubing pulled 5' off bottom.

Appendix B

Laboratory Reports

TestAmerica
ANALYTICAL TESTING CORPORATION

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

May 25, 2006

Jill Frain
EA Engineering, Science and Technology
12011 NE 1st Street, Suite 100
Bellevue, WA/USA 98005

RE: Circle K

Enclosed are the results of analyses for samples received by the laboratory on 05/18/06 15:26. The following list is a summary of the Work Orders contained in this report, generated on 05/25/06 19:05.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BPE0607	Circle K	61994.016000 B

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CK-MW10	BPE0607-01	Water	05/18/06 09:35	05/18/06 15:26
CK-MW6	BPE0607-02	Water	05/18/06 10:20	05/18/06 15:26
CK-MW6D	BPE0607-03	Water	05/18/06 10:25	05/18/06 15:26
CK-MW15	BPE0607-04	Water	05/18/06 11:40	05/18/06 15:26
CK-MW9	BPE0607-05	Water	05/18/06 12:30	05/18/06 15:26
CK-13	BPE0607-06	Water	05/18/06 14:05	05/18/06 15:26
CK-MW-TB	BPE0607-07	Water	05/18/06 12:00	05/18/06 15:26

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPE0607-01 (CK-MW10)		**Water**				**Sampled: 05/18/06 09:35**				
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND	----	50.0	ug/l	1x	6E22023	05/22/06 11:15	05/22/06 21:35	
Benzene	"	ND	----	0.500	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	1.00	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)		*88.5%*			*58 - 144 %*	"			"	
4-BFB (PID)		*100%*			*68 - 140 %*	"			"	
BPE0607-02 (CK-MW6)		**Water**				**Sampled: 05/18/06 10:20**				
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND	----	50.0	ug/l	1x	6E22023	05/22/06 11:15	05/22/06 14:46	
Benzene	"	**0.514**	----	0.500	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Ethylbenzene	"	**1.48**	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	1.00	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)		*88.2%*			*58 - 144 %*	"			"	
4-BFB (PID)		*100%*			*68 - 140 %*	"			"	
BPE0607-03 (CK-MW6D)		**Water**				**Sampled: 05/18/06 10:25**				
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND	----	50.0	ug/l	1x	6E22023	05/22/06 11:15	05/22/06 23:08	
Benzene	"	ND	----	0.500	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Ethylbenzene	"	**1.28**	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	1.00	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)		*89.2%*			*58 - 144 %*	"			"	
4-BFB (PID)		*99.8%*			*68 - 140 %*	"			"	
BPE0607-04 (CK-MW15)		**Water**				**Sampled: 05/18/06 11:40**				
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	**381**	----	50.0	ug/l	1x	6E22023	05/22/06 11:15	05/22/06 23:38	
Benzene	"	**0.791**	----	0.500	"	"	"	"	"	
Toluene	"	**1.69**	----	0.500	"	"	"	"	"	
Ethylbenzene	"	**0.816**	----	0.500	"	"	"	"	"	
Xylenes (total)	"	**5.82**	----	1.00	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)		*96.2%*			*58 - 144 %*	"			"	
4-BFB (PID)		*99.3%*			*68 - 140 %*	"			"	

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ANALYTICAL TESTING CORPORATION

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPE0607-05 (CK-MW9)		**Water**			**Sampled: 05/18/06 12:30**					
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	**52200**	----	1000	ug/l	20x	6E22023	05/22/06 11:15	05/22/06 16:41	
Benzene	"	**535**	----	10.0	"	"	"	"	"	
Ethylbenzene	"	**1730**	----	10.0	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)		*100%*			*58 - 144 %*	*1x*			"	
4-BFB (PID)		*98.5%*			*68 - 140 %*	"			"	
BPE0607-05RE1 (CK-MW9)		**Water**			**Sampled: 05/18/06 12:30**					
Toluene	NWTPH-Gx/802 1B	**2300**	----	25.0	ug/l	50x	6E22023	05/22/06 11:15	05/23/06 01:42	
Xylenes (total)	"	**8390**	----	50.0	"	"	"	"	"	
Surrogate(s): 4-BFB (PID)		*100%*			*68 - 140 %*	*1x*			"	
BPE0607-06 (CK-13)		**Water**			**Sampled: 05/18/06 14:05**					
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	**109000**	----	2500	ug/l	50x	6E22023	05/22/06 11:15	05/22/06 17:12	
Ethylbenzene	"	**1810**	----	25.0	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)		*92.0%*			*58 - 144 %*	*1x*			"	
4-BFB (PID)		*98.8%*			*68 - 140 %*	"			"	
BPE0607-06RE1 (CK-13)		**Water**			**Sampled: 05/18/06 14:05**					
Benzene	NWTPH-Gx/802 1B	**7260**	----	250	ug/l	500x	6E22023	05/22/06 11:15	05/23/06 07:52	
Toluene	"	**14700**	----	250	"	"	"	"	"	
Xylenes (total)	"	**15500**	----	500	"	"	"	"	"	
Surrogate(s): 4-BFB (PID)		*100%*			*68 - 140 %*	*1x*			"	
BPE0607-07 (CK-MW-TB)		**Water**			**Sampled: 05/18/06 12:00**					
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND	----	50.0	ug/l	1x	6E22023	05/22/06 11:15	05/22/06 21:04	
Benzene	"	ND	----	0.500	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	1.00	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)		*86.8%*			*58 - 144 %*	"			"	
4-BFB (PID)		*101%*			*68 - 140 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up)

TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPE0607-01 (CK-MW10)		**Water**			**Sampled: 05/18/06 09:35**					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	-----	0.236	mg/l	1x	6E20016	05/20/06 13:14	05/24/06 03:12	
Lube Oil Range Hydrocarbons	"	ND	-----	0.472	"	"	"	"	"	
Surrogate(s): 2-FBP		*74.6%*			*50 - 150 %*	"			"	
Octacosane		*83.5%*			*50 - 150 %*	"			"	
BPE0607-02 (CK-MW6)		**Water**			**Sampled: 05/18/06 10:20**					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	-----	0.243	mg/l	1x	6E20016	05/20/06 13:14	05/24/06 03:27	
Lube Oil Range Hydrocarbons	"	ND	-----	0.485	"	"	"	"	"	
Surrogate(s): 2-FBP		*63.8%*			*50 - 150 %*	"			"	
Octacosane		*83.1%*			*50 - 150 %*	"			"	
BPE0607-03 (CK-MW6D)		**Water**			**Sampled: 05/18/06 10:25**					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	-----	0.240	mg/l	1x	6E20016	05/20/06 13:14	05/24/06 03:57	
Lube Oil Range Hydrocarbons	"	ND	-----	0.481	"	"	"	"	"	
Surrogate(s): 2-FBP		*65.0%*			*50 - 150 %*	"			"	
Octacosane		*89.6%*			*50 - 150 %*	"			"	
BPE0607-04 (CK-MW15)		**Water**			**Sampled: 05/18/06 11:40**					
Diesel Range Hydrocarbons	NWTPH-Dx	**0.552**	-----	0.236	mg/l	1x	6E20016	05/20/06 13:14	05/24/06 04:24	
Lube Oil Range Hydrocarbons	"	ND	-----	0.472	"	"	"	"	"	
Surrogate(s): 2-FBP		*83.1%*			*50 - 150 %*	"			"	
Octacosane		*85.2%*			*50 - 150 %*	"			"	
BPE0607-05 (CK-MW9)		**Water**			**Sampled: 05/18/06 12:30**					
Diesel Range Hydrocarbons	NWTPH-Dx	**2.53**	-----	0.243	mg/l	1x	6E20016	05/20/06 13:14	05/24/06 04:39	**D-08**
Lube Oil Range Hydrocarbons	"	ND	-----	0.485	"	"	"	"	"	
Surrogate(s): 2-FBP		*98.4%*			*50 - 150 %*	"			"	
Octacosane		*90.1%*			*50 - 150 %*	"			"	
BPE0607-06 (CK-13)		**Water**			**Sampled: 05/18/06 14:05**					
Diesel Range Hydrocarbons	NWTPH-Dx	**4.65**	-----	0.240	mg/l	1x	6E20016	05/20/06 13:14	05/24/06 05:08	**D-08**
Lube Oil Range Hydrocarbons	"	ND	-----	0.481	"	"	"	"	"	
Surrogate(s): 2-FBP		*99.2%*			*50 - 150 %*	"			"	
Octacosane		*93.8%*			*50 - 150 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Laboratory Quality Control Results

TestAmerica - Seattle, WA

QC Batch: 6E22023 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6E22023-BLK1)								**Extracted: 05/22/06 11:15**						
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	05/22/06 12:22	
Benzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 4-BFB (FID)		*Recovery: 86.5%*			*Limits: 58-144%*	"							*05/22/06 12:22*	
4-BFB (PID)		*99.2%*			*68-140%*	"							"	
LCS (6E22023-BS1)								**Extracted: 05/22/06 11:15**						
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	955	---	50.0	ug/l	1x	--	1000	95.5%	(80-120)	--	--	05/22/06 15:21	
Benzene	"	11.1	---	0.500	"	"	--	9.65	115%	"	--	--	"	
Toluene	"	69.9	---	0.500	"	"	--	83.5	83.7%	"	--	--	"	
Ethylbenzene	"	14.8	---	0.500	"	"	--	16.7	88.6%	"	--	--	"	
Xylenes (total)	"	81.4	---	1.00	"	"	--	96.3	84.5%	"	--	--	"	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.3%*			*Limits: 58-144%*	"							*05/22/06 15:21*	
4-BFB (PID)		*92.8%*			*68-140%*	"							"	
Duplicate (6E22023-DUP1)					**QC Source: BPE0607-01**			**Extracted: 05/22/06 11:15**						
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	05/22/06 13:28	
Benzene	"	ND	---	0.500	"	"	ND	--	--	--	NR	"	"	
Toluene	"	ND	---	0.500	"	"	ND	--	--	--		"	"	
Ethylbenzene	"	ND	---	0.500	"	"	ND	--	--	--	NR	"	"	
Xylenes (total)	"	ND	---	1.00	"	"	ND	--	--	--		"	"	
Surrogate(s): 4-BFB (FID)		*Recovery: 87.3%*			*Limits: 58-144%*	"							*05/22/06 13:28*	
4-BFB (PID)		*99.2%*			*68-140%*	"							"	
Duplicate (6E22023-DUP2)					**QC Source: BPE0634-01**			**Extracted: 05/22/06 11:15**						
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	363	---	50.0	ug/l	1x	360	--	--	--	0.830%	(25)	05/22/06 22:06	
Benzene	"	13.9	---	0.500	"	"	13.7	--	--	--	1.45%	"	"	
Toluene	"	0.589	---	0.500	"	"	0.562	--	--	--	4.69%	"	"	
Ethylbenzene	"	3.62	---	0.500	"	"	3.59	--	--	--	0.832%	"	"	
Xylenes (total)	"	3.04	---	1.00	"	"	3.02	--	--	--	0.660%	"	"	
Surrogate(s): 4-BFB (FID)		*Recovery: 95.3%*			*Limits: 58-144%*	"							*05/22/06 22:06*	
4-BFB (PID)		*99.2%*			*68-140%*	"							"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Laboratory Quality Control Results

TestAmerica - Seattle, WA

QC Batch: 6E22023 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (6E22023-MS1)				QC Source: BPE0607-01				Extracted: 05/22/06 11:15						
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1100	---	50.0	ug/l	1x	ND	1000	110%	(75-131)	--	--	05/22/06 18:16	
Benzene	"	11.7	---	0.500	"	"	ND	9.65	121%	(46-130)	--	--	"	
Toluene	"	73.8	---	0.500	"	"	ND	83.5	88.4%	(60-124)	--	--	"	
Ethylbenzene	"	15.6	---	0.500	"	"	ND	16.7	93.4%	(56-141)	--	--	"	
Xylenes (total)	"	86.3	---	1.00	"	"	ND	96.3	89.6%	(66-132)	--	--	"	
Surrogate(s): 4-BFB (FID)		*Recovery: 97.8%*			*Limits: 58-144%*	"							*05/22/06 18:16*	
4-BFB (PID)		*91.3%*			*68-140%*	"							"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

Semivolatile Petroleum Products by NWTPH-Dx (w/o Acid/Silica Gel Clean-up) - Laboratory Quality Control Results

TestAmerica - Seattle, WA

QC Batch: 6E20016 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6E20016-BLK1)								**Extracted: 05/20/06 13:14**						
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	--	--	--	--	--	--	05/24/06 00:05	
Lube Oil Range Hydrocarbons	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 76.8%*			*Limits: 50-150%*	"							*05/24/06 00:05*	
Octacosane		*81.6%*			*50-150%*	"							"	
LCS (6E20016-BS1)								**Extracted: 05/20/06 13:14**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.65	---	0.250	mg/l	1x	--	2.00	82.5%	(58-125)	--	--	05/24/06 00:35	
Lube Oil Range Hydrocarbons	"	1.63	---	0.500	"	"	--	"	81.5%	(60-140)	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 74.0%*			*Limits: 50-150%*	"							*05/24/06 00:35*	
Octacosane		*80.4%*			*50-150%*	"							"	
LCS Dup (6E20016-BSD1)								**Extracted: 05/20/06 13:14**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.75	---	0.250	mg/l	1x	--	2.00	87.5%	(58-125)	5.88%	(40)	05/24/06 00:50	
Lube Oil Range Hydrocarbons	"	1.60	---	0.500	"	"	--	"	80.0%	(60-140)	1.86%	"	"	
Surrogate(s): 2-FBP		*Recovery: 81.2%*			*Limits: 50-150%*	"							*05/24/06 00:50*	
Octacosane		*80.0%*			*50-150%*	"							"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Kortland Orr, PM

TestAmerica
ANALYTICAL TESTING CORPORATION

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BOTHELL, WA 98011-8244
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EA Engineering, Science and Technology	Project Name:	**Circle K**	
12011 NE 1st Street, Suite 100	Project Number:	61994.016000 B	Report Created:
Bellevue, WA/USA 98005	Project Manager:	Jill Frain	05/25/06 19:05

Notes and Definitions

Report Specific Notes:

D-08 - Results in the diesel organics range are primarily due to overlap from a gasoline range product.

Laboratory Reporting Conventions:

DET - Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.

ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).

NR/NA - Not Reported / Not Available

dry - Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.

wet - Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.

RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).

MRL - METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.

MDL* - METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.

Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.

Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.

Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

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CHAIN OF CUSTODY REPORT

Work Order #: BPE0607

NCA CLIENT: WA Dept of Ecology.
REPORT TO: Jil Fratn - EA Engineering
ADDRESS: 12011 NE 1st St. Suite 100, Bellevue, WA 98005
PHONE: 425-451-7400 FAX: ~ 7810

INVOICE TO: WA Dept of Ecology - NWRO, 3190 160th Ave SE, Bellevue, WA 98008, Attn: Roger Nye
P.O. NUMBER: Field Order # 13180

PROJECT NAME: Circle K
PROJECT NUMBER: 61994.01 6000 B
SAMPLED BY: MBB

TURNAROUND REQUEST in Business Days*
Organic & Inorganic Analyses: ☒ 10 ☐ 7 ☐ 5 ☐ 4 ☐ 3 ☐ 2 ☐ 1 ☐ <1
Petroleum Hydrocarbon Analyses: ☒ 5 ☐ 4 ☐ 3 ☐ 2 ☐ 1 ☐ <1
OTHER Specify:
* Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE: HCl (NWTPH-Gx/BTEX); — (NWTPH-Dx)

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME		NWTPH-Gx/BTEX	NWTPH-Dx	MATRIX (W, S, O)	# OF CONT.	LOCATION / COMMENTS	NCA WO ID
1	CK-MW10	5/18/06	0935	X	X	W	5		-01
2	CK-MW6	↓	1020	X	X	↓	5		-02
3	CK-MW6D	↓	1025	X	X	↓	5		-03
4	CK-MW15	↓	1140	X	X	↓	5		-04
5	CK-MW9	↓	1230	X	X	↓	5		-05
6	CK-13	↓	1405	X	X	↓	5		-06
7	CK-MW-7B	↓	—	X		↓	2		-07
8									
9									
10									

RELEASED BY: Mark Blumstein DATE: 5/18/06
PRINT NAME: Mark Blumstein FIRM: EA Eng. TIME: 1526
RECEIVED BY: Colette Weaver DATE: 05.18.06
PRINT NAME: Colette Weaver FIRM: TA TIME: 1526

RELEASED BY: DATE:
PRINT NAME: FIRM: TIME:
RECEIVED BY: DATE:
PRINT NAME: FIRM: TIME:

ADDITIONAL REMARKS:
TEMP:
PAGE 1 OF

COC REV 09/04