13620 NE 20th Street, Suite J Bellevue, Washington 98005-4901

Tel: 425.649.7535 Fax: 425.649.7537

March 27, 2006

ABW Technologies, Inc. 6720 191st Place Northeast Arlington, Washington 98223-4666

Attention: Mr. Michael Kingsley

Remedial Excavation

Former ABW Technologies Facility

1332 West Marine View Drive

Everett, Washington

#### 1.0 INTRODUCTION

This letter summarizes our observations during environmental remedial excavation at the site of ABW Technologies' former facility at 1332 West Marine View Drive in Everett, Washington. ABW (ABW Technologies, Inc.) operated a metal manufacturing and machining operation at the site. ABW vacated the site and the building was demolished in 2005.

Pinnacle GeoSciences personnel visited the ABW facility while it was still operating, and identified four locations inside the building where milling machines that used cutting oil were located. These four locations are discussed in more detail in our *Remedial Investigation* report dated February 2, 2006. Oil staining was visible on the former building floor at two locations, as discussed in that report.

Based on conversations with the consultant for the owner of the property, the Port of Everett, it was agreed that the only contaminant of concern for this study is cutting oil associated with the former operations of ABW, and that the cleanup of the cutting oil would be evaluated by use of the appropriate analysis for heavy oil, Ecology Method NWTPH-Dx.

Based on the results of the remedial investigation described in our February 2, 2006 report, cutting oil-related soil contamination was only present in one area. The approximate limits of the contaminated soil was evaluated by the test pit explorations and soil testing. We recommended in our February 2 report that the contaminated soil from this area be excavated and disposed of off site.

### 2.0 SCOPE

Pinnacle GeoSciences' general scope of services was to coordinate and monitor excavation and disposal of cutting oil-contaminated soil identified at the site. Our specific scope of work to perform the remediation was as follows:

- Provide the remediation contractor, Glacier Environmental Services, with a scope of work for the excavation.
- Arrange a disposal location for excavated contaminated soil at an appropriately permitted landfill.
- Monitor excavation of contaminated soil previously identified during the
  assessment phase of the project. Use field screening to help identify the limits of
  contaminated soil. Monitor loading of excavated soil onto trucks for transport off
  site.
- Obtain soil samples from the final limits of the completed excavation for laboratory testing. Field screen the soil samples using sheen testing methodology appropriate for qualitatively evaluating the presence of heavy oil products, and headspace testing appropriate for evaluating the potential presence of volatile compounds.
- Select soil samples for laboratory testing based on sample locations, field screening data, physical soil conditions and existing testing data. Submit the selected soil samples to CCI Analytical, Inc. for testing of diesel- and heavy oil-range organics by Ecology Method NWTPH-Dx.
- Evaluate testing data with respect to regulatory criteria.
- Prepare this report summarizing the remedial excavation and testing results.

# 3.0 REMEDIAL EXCAVATION

Remedial excavation of contaminated soil was performed by Glacier Environmental Services on March 10, 2006. Excavation was begun at the locations of test pits TP-1 and TP-5 where soil contamination was identified during the previous study, and was extended outwards as necessary based on field screening. The final limits of the excavation are shown in Figure 1.

We observed crushed rock base course extending from underneath the asphalt pavement to depths ranging from 0.5 to 1.5 feet. Beneath the crushed rock, we observed mixed sand and silt fill with wood debris extending to depths of 4 to 4.5 feet. Beneath the sand and silt fill we encountered sandy silt, most likely hydraulic fill. Pockets of water were observed in the surficial crushed rock base course, especially in the south end and northeast corner of the excavation.

Mr. Michael Kingsley ABW Technologies, Inc. March 27, 2006 Page 3

A large concrete footing, 5 feet by 10.5 feet by 1.5 feet thick was encountered a few feet east of TP-1 and TP-5. This footing was removed, and oil-related soil contamination was observed around and beneath it.

Field screening indicated the presence of heavy oil-related soil contamination in excavated soils, but did not indicate the presence of volatile organic compounds.

The completed excavation extended to depths ranging from 3 to 5 feet. Field screening indicated that petroleum-related soil contamination was not present in the base and walls of the completed excavation.

Excavated contaminated soil, the stockpiled soil from the test pits, and minor concrete and asphalt rubble was loaded into trucks and hauled to Waste Management's railhead in Seattle. Based on an onsite conversation with a representative of the Port of Everett, the large concrete footing was left beside the excavation to be disposed of by the Port.

#### 4.0 COMPLIANCE SAMPLING

The limits of the excavation were evaluated for compliance with petroleum cleanup levels using a combination of test pit samples where the final limits of the excavation coincided with the former test pits, and newly obtained samples from the limits of the excavation where the limits of the excavation did not coincide with test pits. Six test pit samples (TP-1-4.5, TP-2-3.0, TP-3-4.0, TP-4-4.0, TP-5-4.0, and TP-9-4.0A) were used to help evaluate the limits of the excavation. To augment these test pit samples, eleven additional samples (EX-1-3.0, EX-2-1.5, EX-3-1.5, EX-4-4.5, EX-5-1.5, EX-6-5.0, EX-7-1.5, EX-8-4.0, EX-9-1.5, EX-10-4.0 and EX-11-1.5) were obtained from the limits of the excavation. The soil sample locations are shown in Figure 1.

We obtained wall samples from shallower depths beneath the interface of the crushed rock and upper fill unit, and from greater depths above the interface of the upper fill unit and the hydraulic fill unit. All base samples were from the hydraulic fill unit with exception of EX-1-3.0.

All samples were obtained using a stainless steel trowel and were packed directly into laboratory-supplied sample jars. The trowel was decontaminated before each use with a Liquinox-solution wash and a distilled water rinse.

All of the soil samples were tested for diesel- and heavy oil-range hydrocarbons by Ecology Method NWTPH-Dx. The laboratory testing results are summarized in Section 5.0.

# 5.0 CHEMICAL TESTING DATA

Eleven new excavation samples and six former test pit samples used to evaluate the limits of the excavation for compliance with petroleum cleanup levels are summarized in the table below. The petroleum laboratory testing data is summarized in the table below, and the laboratory report is included in Attachment A.

Laboratory testing indicated that the concentrations of diesel- and heavy oil-range organics in all of the soil samples either were less than laboratory detection levels or were less than the MTCA Method A Soil Cleanup Levels.

#### SOIL CHEMICAL TESTING DATA

Sample Name	Sample Location	Sample Depth (feet)	Diesel-range Organics <sup>1</sup> (mg/Kg)	Oil-range Organics <sup>1</sup> (mg/Kg)
New Excavation	n Samples		•	
EX-1-3.0	Base	3.0	ND	88
EX-2-1.5	East wall	1.5	ND	59
EX-3-1.5	West wall	1.5	ND	68
EX-4-4.5	Base	4.5	ND	ND
EX-5-1.5	South wall	1.5	ND	ND
EX-6-5.0	Base	5.0	ND	ND
EX-7-1.5	East wall	1.5	ND	210
EX-8-4.0	East wall	4.0	ND	ND
EX-9-1.5	North wall	1.5	ND	ND
EX-10-4.0	West wall	4.0	ND	ND
EX-11-1.5	West wall	1.5	ND	ND
Test Pit Sample	s Used to Characterize I	Excavation Limits		
TP-1-4.5	Base	4.5	ND	ND
TP-2-3.0	North wall	3.0	ND	ND
TP-3-4.0	West wall	4.0	ND	ND
TP-4-4.0	East wall	4.0	ND	68
TP-5-4.0	Base	4.0	ND	ND
TP-9-4.0A	South wall	4.0	ND	ND
MTCA Method A	A Soil Cleanup Level	ı	2,000	2,000

<sup>&</sup>lt;sup>1</sup> By Ecology Method NWTPH-Dx.

<sup>&</sup>quot;ND" indicates "not detected." Unless otherwise tabulated, the detection level for diesel-range organics is 25 mg/Kg, and for lube oil-range organics is 50 mg/Kg.

# 6.0 SOIL DISPOSAL

Waste Management's Columbia Ridge Landfill in Oregon was selected as the disposal location for contaminated soil excavated from the site. The soil was transported by truck to Waste Management's rail transfer facility in Seattle, and from there was transported to the landfill by rail. A total of 234 tons of contaminated soil was excavated and disposed of. Scale tickets documenting the amount of contaminated soil disposed of is included in Attachment B.

# 7.0 EXCAVATION BACKFILL

The excavation was backfilled with imported inch and a quarter minus crushed rock. The crushed rock was compacted by placing it in several lifts and tracking the excavator back and forth across each lift until it formed a hard surface.

# 8.0 CONCLUSIONS AND RECOMMENDATIONS

Pinnacle GeoSciences evaluated soil contaminant conditions at the locations of several metal milling machines at the former ABW Technologies facility on Marine View Drive by excavating test pits in January 2006. The results of those assessment activities are summarized in our report dated February 2, 2006. One area of petroleum-contaminated soil was identified by those assessment activities.

Pinnacle GeoSciences observed Glacier Environmental Services excavate 234 tons of petroleum-contaminated soil from the contaminated area described in our February 2 report on March 10, 2006. The contaminated soil was transported to Waste Management's railhead in Seattle, from which it was transported by rail to Waste Management's Columbia Ridge Landfill.

Field screening and laboratory testing indicated that the contaminated soil was successfully removed, and that petroleum concentrations in soil samples obtained from the final limits of the excavation were less than the MTCA Method A Soil Cleanup Levels.

Based on the results of our soil assessment as described in our February 2, 2006 report and the remediation described in this report, we do not recommend further assessment or remediation of the test pit subject areas.

# 9.0 LIMITATIONS

Pinnacle GeoSciences, Inc. prepared this report for use by ABW Technologies, Inc. This report may be made available to regulatory agencies and to other parties authorized by ABW Technologies. The report is not intended for use by others and the information contained herein is not applicable to other sites.

Pinnacle GeoSciences' interpretations of site conditions are based on our field observations and on the testing results as described in the report and attached appendices. Pinnacle GeoSciences' assessment and remediation was based on field screening and laboratory

Mr. Michael Kingsley ABW Technologies, Inc. March 27, 2006 Page 6

testing of discrete soil samples from four discrete areas of the former ABW Technologies site. Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices for environmental services of this type in Washington at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

# 10.0 CLOSING

Pinnacle GeoSciences appreciates the opportunity to provide these services to the ABW Technologies. Please call if you have questions concerning this report.



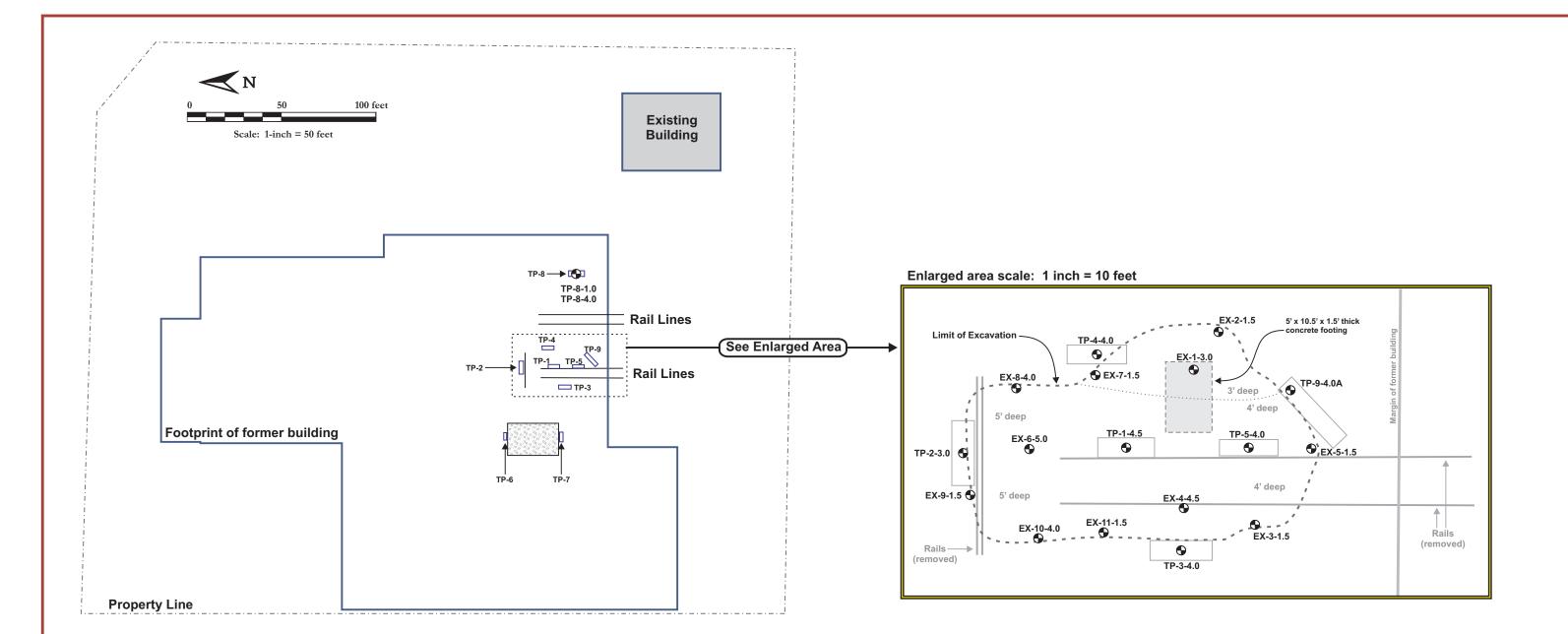
Sincerely, Pinnacle GeoSciences, Inc.

Norman L. Puri, P.E. Senior Engineer

NLP

Attachments

3 copies submitted



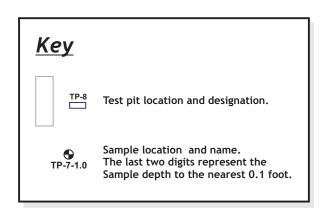


Figure 1
Remedial Excavation
Former ABW Property
Port of Everett
Everett, Washington
Pinnacle GeoSciences

# ATTACHMENT A - LABORATORY REPORT



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006

CCIL SAMPLE #:

0601057

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-1-1.0 1/9/2006 9:35

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<250)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	16000	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.



<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006

CCIL SAMPLE #:

0601057

DATE RECEIVED:

-02 1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-1-4.0 1/9/2006 9:40

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<1000)	MG/KG	1/16/2006	DLC
TPH-Oil Range	NWTPH-DX	43000	MG/KG	1/16/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.



<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 CCIL JOB #:

DATE:

2/2/2006

CCIL SAMPLE #:

0601057 -03

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-1-4.5 1/9/2006 9:45

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.



<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006

CCIL SAMPLE #:

0601057 -04

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-1-6.0 1/9/2006 9:50

# DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.



<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006 0601057

CCIL SAMPLE #:

-06

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-2-3.0 1/9/2006 10:02

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.



<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 CCIL JOB #:

DATE:

2/2/2006

CCIL SAMPLE #:

0601057 -09

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-3-4.0 1/9/2006 10:22

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.



<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006 0601057

CCIL SAMPLE #:

-12

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-4-4.0 1/9/2006 10:45

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	68	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. CCIL JOB #: 0601057 BELLEVUE, WA 98005 CCIL SAMPLE #: -13 DATE RECEIVED: 1/12/2006

WDOE ACCREDITATION #: C142

DATE:

2/2/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-5-1.0 1/9/2006 12:20

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	2000	MG/KG	1/16/2006	DLC
TPH-Oil Range	NWTPH-DX	17000	MG/KG	1/16/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LIGHT OIL AND LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006 0601057

CCIL SAMPLE #:

-14

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-5-4.0 1/9/2006 12:25

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.



<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006 0601057

CCIL SAMPLE #:

-15

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-6-1.0 1/9/2006 12:35

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	54	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. CCIL JOB #: 0601057
BELLEVUE, WA 98005 CCIL SAMPLE #: -17

DATE RECEIVED: 1/12/2006 WDOE ACCREDITATION #: C142

DATE:

2/2/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-7-1.0 1/9/2006 12:47

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	37	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	92	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LIGHT OIL AND LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006 0601057

CCIL SAMPLE #:

-19

DATE RECEIVED: WDOE ACCREDITATION #:

1/12/2006 C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-8-1.0 1/9/2006 13:10

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	570	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #:

WDOE ACCREDITATION #:

2/2/2006 0601057

-20

C142

CCIL SAMPLE #: DATE RECEIVED: 1

1/12/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-8-4.0 1/9/2006 13:15

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006 0601057

CCIL SAMPLE #:

-23

DATE RECEIVED: WDOE ACCREDITATION #:

1/12/2006 C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-9-4.0A 1/9/2006 15:10

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. BELLEVUE, WA 98005 DATE: CCIL JOB #: 2/2/2006

CCIL SAMPLE #:

0601057 -24

DATE RECEIVED:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: TP-9-4.0B 1/9/2006 15:15

#### DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.



<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST.

BELLEVUE, WA 98005

CCIL JOB #:

2/2/2006 0601057

DATE RECEIVED:

DATE:

1/12/2006

WDOE ACCREDITATION #:

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

\* SURROGATE DILUTED OUT OF CALIBRATION RANGE.

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	SURROGATE RECOVE		
CCIL SAMPLE ID	METHOD	SUR ID	% RECV
0601057-01	NWTPH-DX	C25	*
0601057-02	NWTPH-DX	C25	*
0601057-03	NWTPH-DX	C25	112
0601057-04	NWTPH-DX	C25	108
0601057-06	NWTPH-DX	C25	97
0601057-09	NWTPH-DX	C25	112
0601057-12	NWTPH-DX	C25	98
0601057-13	NWTPH-DX	C25	*
0601057-14	NWTPH-DX	C25	96
0601057-15	NWTPH-DX	C25	106
0601057-17	NWTPH-DX	C25	113
0601057-19	NWTPH-DX	C25	89
0601057-20	NWTPH-DX	C25	106
0601057-23	NWTPH-DX	C25	72
0601057-24	NWTPH-DX	C25	112

**BLANK RESULTS** 

METHOD	MATRIX	QC BATCH ID	ASSOCIATED SAMPLES	ANALYTE	RESULT	UNITS
NWTPH-DX	Soil	DS011206	0601057 -01 to -24	TPH-Diesel Range	ND(<25)	MG/KG
NWTPH-DX	Soil	DS011206	0601057 -01 to -24	TPH-Oil Range	ND(<50)	MG/KG

#### SPIKE/SPIKE DUPLICATE RESULTS

METHOD	MATRIX	QC BATCH ID	ASSOCIATED SAMPLES	ANALYTE	SPIKE RECOVERY	SPIKE DUP RECOVERY	REL % DIFF
NWTPH-DX	Soil	DS011206	0601057 -01 to -24	TPH-Diesel Range	101 %	111 %	9

APPROVED BY:

Cal to

8620 Holly Drive Suite 100 Everett, WA 98208 425 356-2600 FAX 425 356-2626 Seattle 206 292-9059

 CCI An 8620 H	Everett Phone	

alytical Laboratories, Inc. tolly Drive , WA 98208

(425) 356-2600 (206) 292-9059 Seattle (425) 356-2626 Fax http://www.ccilabs.com

# Laboratory Analysis Request Chain Of Custody/

CCI Job# (Laboratory Use Only)

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CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions. TURNAROUND REQUESTED in Business Days\* Organic, Metals & Inorganic Analysis SIGNA

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\* Turnaround request less than standard may incur Rush Charges

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CLIENT COPY

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions. TURNAROUND REQUESTED in Business Days\* SIGNATURES (Name, Company, Date, Time):

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SPECIAL INSTRUCTIONS

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Fuels & Hydrocarbon Analysis

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\* Turnaround request less than standard may incur Rush Charges

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(Laboratory Use Only)

CCI Job#...

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CCI. Analytical Laboratories, Inc. ——8620 Holly Drive
Everett, WA 98208
Phone (425) 356-2600
(206) 292-9059 Seattle
(425) 356-2626 Fax
http://www.ccilabs.com

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SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions. TURNAROUND REQUESTED in Business Days\* SIGNATURES (Name, Company, Date, Time):

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\* Turnaround request less than standard may incur Rush Charges

OTHER:



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J CCIL JOB #: 0603052
BELLEVUE, WA 98005 DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

DATE:

3/16/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 9:20 EX-1-3.0

CCIL SAMPLE #: -01

# DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	88	MG/KG	3/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J CCIL JOB #: 0603052 BELLEVUE, WA 98005 DATE RECEIVED: 3/10/2006

WDOE ACCREDITATION #: C142

DATE:

3/16/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 10:00 EX-2-1.5

CCIL SAMPLE #: -02

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ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	59	MG/KG	3/13/2006	DLC

DATA RESULTS

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J CCIL JOB #: 0603052
BELLEVUE, WA 98005 DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

DATE:

3/16/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 10:20 EX-3-1.5

CCIL SAMPLE #: -03

# DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	68	MG/KG	3/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J BELLEVUE, WA 98005 DATE: CCIL JOB #: 3/16/2006 0603052

DATE RECEIVED: 3/10/2006

WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 10:45 EX-4-4.5

CCIL SAMPLE #: -04

DATA RESULTS									
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY				
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC				
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC				

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J CCIL JOB #: BELLEVUE, WA 98005 DATE RECEIVED:

3/10/2006 WDOE ACCREDITATION #: C142

DATE:

3/16/2006

0603052

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 11:00 EX-5-1.5

CCIL SAMPLE #: -05

DATA RESULTS									
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY				
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC				
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC				

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J BELLEVUE, WA 98005 DATE: CCIL JOB #:

WDOE ACCREDITATION #:

3/16/2006 0603052

DATE RECEIVED: 3/

3/10/2006

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 13:00 EX-6-5.0

CCIL SAMPLE #: -06

DATA RESULTS									
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY				
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC				
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC				

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

DATE:

 13620 NE 20TH ST. SUITE J
 CCIL JOB #:
 0603052

 BELLEVUE, WA 98005
 DATE RECEIVED:
 3/10/2006

 WDOE ACCREDITATION #:
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WDOE ACCREDITATION #: C142

3/16/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 13:05 EX-7-1.5

CCIL SAMPLE #: -07

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ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY		
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC		
TPH-Oil Range	NWTPH-DX	210	MG/KG	3/13/2006	DLC		

DATA RESULTS

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J CCIL JOB #: 0603052
BELLEVUE, WA 98005 DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

DATE:

3/16/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 13:15 EX-8-4.0

CCIL SAMPLE #: -08

DATA RESULTS								
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY			
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC			
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC			

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J BELLEVUE, WA 98005 DATE: CCIL JOB #: 3/16/2006 0603052

DATE RECEIVED:

3/10/2006

WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 13:20 EX-9-1.5

CCIL SAMPLE #: -09

DATA RESULTS								
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY			
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC			
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC			

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J CCIL JOB #: 0603052 BELLEVUE, WA 98005 DATE RECEIVED: 3/10/2006

WDOE ACCREDITATION #: C142

DATE:

3/16/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 13:25 EX-10-4.0

CCIL SAMPLE #: -10

	DATA RES	<u>SULTS</u>			
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

APPROVED BY:

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J CCIL JOB #: 0603052
BELLEVUE, WA 98005 DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

DATE:

3/16/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002 CLIENT SAMPLE ID: 3/10/2006 13:35 EX-11-1.0

CCIL SAMPLE #: -11

	DATA RES	ULTS			
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

<sup>\* &</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

APPROVED BY:

<sup>\*\*</sup> UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J BELLEVUE, WA 98005

DATE: CCIL JOB #: 3/16/2006 0603052

DATE RECEIVED: 3/10/2006 WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

### QUALITY CONTROL RESULTS

	SURROGATE RECOVE	ERY	
CCIL SAMPLE ID	METHOD	SUR ID	% RECV
0603052-01	NWTPH-DX	C25	80
0603052-02	NWTPH-DX	C25	81
0603052-03	NWTPH-DX	C25	81
0603052-04	NWTPH-DX	C25	84
0603052-05	NWTPH-DX	C25	99
0603052-06	NWTPH-DX	C25	105
0603052-07	NWTPH-DX	C25	114
0603052-08	NWTPH-DX	C25	106
0603052-09	NWTPH-DX	C25	69
0603052-10	NWTPH-DX	C25	80
0603052-11	NWTPH-DX	C25	78
0003032-11	INWITTED	020	70



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J BELLEVUE, WA 98005 DATE: CCIL JOB #:

WDOE ACCREDITATION #:

3/16/2006 0603052

C142

DATE RECEIVED: 3/10/2006

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

### QUALITY CONTROL RESULTS

### **BLANK RESULTS**

METHOD	MATRIX	QC BATCH ID	ASSOCIATED SAMPLES	ANALYTE	RESULT	UNITS
NWTPH-DX	Soil	DS031306	0603052 -01 to 11	TPH-Diesel Range	ND(<25)	MG/KG
NWTPH-DX	Soil	DS031306	0603052 -01 to 11	TPH-Oil Range	ND(<50)	MG/KG



CLIENT: PINNACLE GEOSCIENCES, INC.

13620 NE 20TH ST. SUITE J BELLEVUE, WA 98005 DATE: CCIL JOB #:

WDOE ACCREDITATION #:

3/16/2006 0603052

DATE RECEIVED: 3/

3/10/2006

C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

### **QUALITY CONTROL RESULTS**

### SPIKE/SPIKE DUPLICATE RESULTS

MATRIX ASSOCIATED SAMPLES SPIKE RECOVERY SPIKE DUP METHOD QC BATCH ID ANALYTE **REL % DIFF** RECOVERY TPH-Diesel Range 95 % 88 % **NWTPH-DX** Soil DS031306 0603052 -01 to 11 8

APPROVED BY:

CCI Analytical Laboratories, Inc. 8620 Holly Drive Everett, WA 98208
Phone (425) 356-2600 (206) 292-9059 Seattle (425) 356-2626 Fax http://www.ccilabs.com

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(Laboratory Use Only)

CCI Job#

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SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse : ide. By its signature hereon, Customer accepts these terms and conditions. TURNAROUND REQUESTED in Business Days\* -70 SIGNATURES (Name, Company, Date, Time):

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Specify:

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Organic, Metals & Inorganic Analysis

\* Turnaround request less than standard may incur Rush Charges

CCI Analytical Labo	8620 Holly Drive	CCCCC 4781
		www

Everett, WA 98208 Phone (425) 356-2600 (206) 292-9059 Seattle (425) 356-2626 Fax http://www.ccilabs.com ratories, Inc.

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(Laboratory Use Only)

CCI Job#

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SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions. TURNAROUND REQUESTED in Business Days\* ganic Analysis SIGNATURES (Name, Company, Date, Time):

1. Relinquished By:

2. Relinquished By: Received By: -

Received By:

\* Turnaround request less than standard may incur Rush Charges

Specify:

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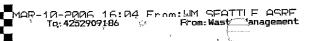
Fuels & Hydrocarbon Analysis

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Organic, Metals & Inorganic Analysis

CLIENT COPY

# ATTACHMENT B - LANDFILL DOCUMENTS



06-017

# Glacier Environmental Profile #: 2820VC

AS OF 3/13/2006 TYPE: ADC

<u>#</u>	<u>Date</u>	Truck #	Ticket#	<b>Net Tons</b>	Manifest #
1	3/10/2006	23	27535	33.21	
2	3/10/2006	21	27537	32.72	
3	3/10/2006	23	27543	32.56	
4	3/10/2006	21	27544	32.64	
5	3/10/2006	21	27548	32.12	
6	3/10/2006	23	27549	33.68	
	TOTAL			196.93	
		451	3/06 + cet	36.64	
		2	7561	233.57	

WILL HAVE I MORE TICKET FROM TODAY (MON 3-13) @ WM

DISPOSAL FODAY 36.64 TN

233.57 TN FOTAL EXPORT

0 • \*

33 \* 21 +

32 - 72 +

32 - 56 +

32.64+

32 - 12 +

33 • 68+

- 36 - 64+

233.57\*



Generators Name & Address: **ABW TECHNOLOGIES** 

Billing: Glacier Environmental

Contact Person: Steve Miles Telephone: 425-355-2826

TICKET 27535 WMI ARRF 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 23 10 MAR 2006 TIME 09:58 AM

104320 LB GROSS 37900 LB K TARE 56**42**0 LB HET HET 33.21 TOM 10 MAR 2006 TIME 09:58 AM

Acknowledgement of Loading	
Name (Please Print)	Company
Signature	Date
Deliver To:	Disposal Facility:
ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name:	Waste Profile #: 2820VC
	Waste Type: ADC
Truck #: ECT/ 23	Expiration Date: 3/9/2007
Driver's Name (Please Print)  Driver's Signature	Date
Remarks;	



Generators Name & Address: ABW TECHNOLOGIES

Billing: Glacier Environmental

Contact Person: Steve Miles Telephone: 425-355-2826

Remarks:

TICKET 27537 MMI ARRE 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 21 TIME 10:19 AM 10 MAR 2006

105940 GROSS LB 41500 K TARE 654<del>1</del>0 32.72 HET LE TOH HET 10 MAR 2006 TIME 10:19 AM

Acknowledgement of Loading	
Name (Please Print)	Company
Signature	Date
Deliver To:	Disposal Facility:
ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name: & CTI	Waste Profile #: 2820VC
_ *	Waste Type: ADC
Truck #: 2/	Expiration Date: 3/9/2007
Priver & Name (Please Print)  12 De Cent	3-10-06



### Generators Name & Address: **ABW TECHNOLOGIES**

Billing: Glacier Environmental

Contact Person: Steve Miles Telephone: 425-355-2826

TICKET 27543 MMI ARRF 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 23 TIME 12:51 PM 10 MAR 2006

103020 LB 37900 LB GROSS K TARE LE 65120 LB HET 32.56 10 MAR 2006 HOT MET TIME 12=51 PM

Acknowledgement of Loading	
Name (Please Print)	Company
Signature	Date
Deliver To:	Disposal Facility:
ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name:	Waste Profile #: 2820VC
	Waste Type: ADC
Truck #: <u>ECT1 2 3</u>	Expiration Date: 3/9/2007
Driver's Signature	Date
Remarks:	



### Generators Name & Address: **ABW TECHNOLOGIES**

Driver's Signature

Remarks:

Billing: Glacier Environmental

Contact Person: Steve Miles Telephone: 425-355-2826

TICKET 27544 WMI ARRE 70 S. ÁLASKA ST. SEATTLE WA. TRUCK ID 21 TIME 01:17 PM 10 MAR 2006

106780 LR GROSS 41500 LB 65280 LB K TARE HET 32.64 TOH HET TIME 01:17 PM 10 MAR 2005

Date

Acknowledgement of Loading	
Name (Please Print)	Company
Signature	Date
Deliver To:	Disposal Facility:
ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name: & CTI	Waste Profile #: 2820VC
	Waste Type: ADC
Truck#: 2/	Expiration Date: 3/9/2007
Cick D5 CEMER Briver's Name (Please Print)	3-10-06



### Generators Name & Address: ABW TECHNOLOGIES

Billing: Glacier Environmental

Contact Person: Steve Miles Telephone: 425-355-2826

TICKET 27548 WMI ARRE 70 S. ALASKA SEATTLE WA-TRUCK ID 21 TIME 03:35 PM 10 MA 10 MAR 2006

105740 GROSS 41500 LB K TARE LE 64240 HET 32.12 TOH HET 10 MAR 2006 TIME 03:35 PM

Acknowledgement of Loading	
Name (Please Print)	Company
Signature	Date
Deliver To:	Disposal Facility:
ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7;00AM-4:00PM	COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name: & CTI	Waste Profile #: 2820VC
	Waste Type: ADC
Truck #:	Expiration Date: 3/9/2007
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Driver's Name (Please Print) Driver's Signature

3-10-06

Remarkst



## Generators Name & Address: ABW TECHNOLOGIES

Billing: Glacier Environmental

Contact Person: Steve Miles Telephone: 425-355-2826

TICKET 27549 MMI ARRE 70 S. ALASKA ST. SEATTLE WA-TRUCK ID 23 10 MAR 2006 TIME 03:50 PM

105260 37900 57360 L.B GROSS K TARE LB LE HET 33.58 10 MAR 2006 TON HET TIME 03:50 PM

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Acknowledgement of Loading	
Name (Please Print)	Company
Signature	Date
Deliver To:	Disposal Facility:
ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name:	Waste Profile #: 2820VC
	Waste Type: ADC
Truck#: <u>ECT1</u> 23	Expiration Date: 3/9/2007
Driver's Name (Please Print)  Driver's Signature	Date
Remarks	



### Generators Name & Address: **ABW TECHNOLOGIES**

Billing: Glacier Environmental

Contact Person: Steve Miles Telephone: 425-355-2826

TICKET 27561 WMI ARRE ZO S. ALASKA ST. SEATTLE WA. TRUCK ID 23 13 MAR 2006 TIME 09:37 AM

111180 LB GROSS <u>3</u>2900 LB K TARE LE HET 73280 36.64 TON 13 MAR 2006 TIME 09#37 AM

Acknowledgement of Loading	
Name (Please Print)	Company
Signature	Date
Deliver To:	Disposal Facility:
ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name:	Waste Profile #: 2820VC
	Waste Type: ADC
Truck#: <u>ECT1 23</u>	Expiration Date: 3/9/2007
Driver's Signature	Date
Remarks:	