



March 27, 2006

ABW Technologies, Inc.
6720 191st Place Northeast
Arlington, Washington 98223-4666

Attention: Mr. Michael Kingsley

Remedial Excavation
Former ABW Technologies Facility
1332 West Marine View Drive
Everett, Washington

1.0 INTRODUCTION

This letter summarizes our observations during environmental remedial excavation at the site of ABW Technologies' former facility at 1332 West Marine View Drive in Everett, Washington. ABW (ABW Technologies, Inc.) operated a metal manufacturing and machining operation at the site. ABW vacated the site and the building was demolished in 2005.

Pinnacle GeoSciences personnel visited the ABW facility while it was still operating, and identified four locations inside the building where milling machines that used cutting oil were located. These four locations are discussed in more detail in our *Remedial Investigation* report dated February 2, 2006. Oil staining was visible on the former building floor at two locations, as discussed in that report.

Based on conversations with the consultant for the owner of the property, the Port of Everett, it was agreed that the only contaminant of concern for this study is cutting oil associated with the former operations of ABW, and that the cleanup of the cutting oil would be evaluated by use of the appropriate analysis for heavy oil, Ecology Method NWTPH-Dx.

Based on the results of the remedial investigation described in our February 2, 2006 report, cutting oil-related soil contamination was only present in one area. The approximate limits of the contaminated soil was evaluated by the test pit explorations and soil testing. We recommended in our February 2 report that the contaminated soil from this area be excavated and disposed of off site.

2.0 SCOPE

Pinnacle GeoSciences' general scope of services was to coordinate and monitor excavation and disposal of cutting oil-contaminated soil identified at the site. Our specific scope of work to perform the remediation was as follows:

- Provide the remediation contractor, Glacier Environmental Services, with a scope of work for the excavation.
- Arrange a disposal location for excavated contaminated soil at an appropriately permitted landfill.
- Monitor excavation of contaminated soil previously identified during the assessment phase of the project. Use field screening to help identify the limits of contaminated soil. Monitor loading of excavated soil onto trucks for transport off site.
- Obtain soil samples from the final limits of the completed excavation for laboratory testing. Field screen the soil samples using sheen testing methodology appropriate for qualitatively evaluating the presence of heavy oil products, and headspace testing appropriate for evaluating the potential presence of volatile compounds.
- Select soil samples for laboratory testing based on sample locations, field screening data, physical soil conditions and existing testing data. Submit the selected soil samples to CCI Analytical, Inc. for testing of diesel- and heavy oil-range organics by Ecology Method NWTPH-Dx.
- Evaluate testing data with respect to regulatory criteria.
- Prepare this report summarizing the remedial excavation and testing results.

3.0 REMEDIAL EXCAVATION

Remedial excavation of contaminated soil was performed by Glacier Environmental Services on March 10, 2006. Excavation was begun at the locations of test pits TP-1 and TP-5 where soil contamination was identified during the previous study, and was extended outwards as necessary based on field screening. The final limits of the excavation are shown in Figure 1.

We observed crushed rock base course extending from underneath the asphalt pavement to depths ranging from 0.5 to 1.5 feet. Beneath the crushed rock, we observed mixed sand and silt fill with wood debris extending to depths of 4 to 4.5 feet. Beneath the sand and silt fill we encountered sandy silt, most likely hydraulic fill. Pockets of water were observed in the surficial crushed rock base course, especially in the south end and northeast corner of the excavation.

A large concrete footing, 5 feet by 10.5 feet by 1.5 feet thick was encountered a few feet east of TP-1 and TP-5. This footing was removed, and oil-related soil contamination was observed around and beneath it.

Field screening indicated the presence of heavy oil-related soil contamination in excavated soils, but did not indicate the presence of volatile organic compounds.

The completed excavation extended to depths ranging from 3 to 5 feet. Field screening indicated that petroleum-related soil contamination was not present in the base and walls of the completed excavation.

Excavated contaminated soil, the stockpiled soil from the test pits, and minor concrete and asphalt rubble was loaded into trucks and hauled to Waste Management's railhead in Seattle. Based on an onsite conversation with a representative of the Port of Everett, the large concrete footing was left beside the excavation to be disposed of by the Port.

4.0 COMPLIANCE SAMPLING

The limits of the excavation were evaluated for compliance with petroleum cleanup levels using a combination of test pit samples where the final limits of the excavation coincided with the former test pits, and newly obtained samples from the limits of the excavation where the limits of the excavation did not coincide with test pits. Six test pit samples (TP-1-4.5, TP-2-3.0, TP-3-4.0, TP-4-4.0, TP-5-4.0, and TP-9-4.0A) were used to help evaluate the limits of the excavation. To augment these test pit samples, eleven additional samples (EX-1-3.0, EX-2-1.5, EX-3-1.5, EX-4-4.5, EX-5-1.5, EX-6-5.0, EX-7-1.5, EX-8-4.0, EX-9-1.5, EX-10-4.0 and EX-11-1.5) were obtained from the limits of the excavation. The soil sample locations are shown in Figure 1.

We obtained wall samples from shallower depths beneath the interface of the crushed rock and upper fill unit, and from greater depths above the interface of the upper fill unit and the hydraulic fill unit. All base samples were from the hydraulic fill unit with exception of EX-1-3.0.

All samples were obtained using a stainless steel trowel and were packed directly into laboratory-supplied sample jars. The trowel was decontaminated before each use with a Liquinox-solution wash and a distilled water rinse.

All of the soil samples were tested for diesel- and heavy oil-range hydrocarbons by Ecology Method NWTPH-Dx. The laboratory testing results are summarized in Section 5.0.

5.0 CHEMICAL TESTING DATA

Eleven new excavation samples and six former test pit samples used to evaluate the limits of the excavation for compliance with petroleum cleanup levels are summarized in the table below. The petroleum laboratory testing data is summarized in the table below, and the laboratory report is included in Attachment A.

Laboratory testing indicated that the concentrations of diesel- and heavy oil-range organics in all of the soil samples either were less than laboratory detection levels or were less than the MTCA Method A Soil Cleanup Levels.

SOIL CHEMICAL TESTING DATA

Sample Name	Sample Location	Sample Depth (feet)	Diesel-range Organics ¹ (mg/Kg)	Oil-range Organics ¹ (mg/Kg)
New Excavation Samples				
EX-1-3.0	Base	3.0	ND	88
EX-2-1.5	East wall	1.5	ND	59
EX-3-1.5	West wall	1.5	ND	68
EX-4-4.5	Base	4.5	ND	ND
EX-5-1.5	South wall	1.5	ND	ND
EX-6-5.0	Base	5.0	ND	ND
EX-7-1.5	East wall	1.5	ND	210
EX-8-4.0	East wall	4.0	ND	ND
EX-9-1.5	North wall	1.5	ND	ND
EX-10-4.0	West wall	4.0	ND	ND
EX-11-1.5	West wall	1.5	ND	ND
Test Pit Samples Used to Characterize Excavation Limits				
TP-1-4.5	Base	4.5	ND	ND
TP-2-3.0	North wall	3.0	ND	ND
TP-3-4.0	West wall	4.0	ND	ND
TP-4-4.0	East wall	4.0	ND	68
TP-5-4.0	Base	4.0	ND	ND
TP-9-4.0A	South wall	4.0	ND	ND
MTCA Method A Soil Cleanup Level			2,000	2,000

¹ By Ecology Method NWTPH-Dx.

“ND” indicates “not detected.” Unless otherwise tabulated, the detection level for diesel-range organics is 25 mg/Kg, and for lube oil-range organics is 50 mg/Kg.

6.0 SOIL DISPOSAL

Waste Management's Columbia Ridge Landfill in Oregon was selected as the disposal location for contaminated soil excavated from the site. The soil was transported by truck to Waste Management's rail transfer facility in Seattle, and from there was transported to the landfill by rail. A total of 234 tons of contaminated soil was excavated and disposed of. Scale tickets documenting the amount of contaminated soil disposed of is included in Attachment B.

7.0 EXCAVATION BACKFILL

The excavation was backfilled with imported inch and a quarter minus crushed rock. The crushed rock was compacted by placing it in several lifts and tracking the excavator back and forth across each lift until it formed a hard surface.

8.0 CONCLUSIONS AND RECOMMENDATIONS

Pinnacle GeoSciences evaluated soil contaminant conditions at the locations of several metal milling machines at the former ABW Technologies facility on Marine View Drive by excavating test pits in January 2006. The results of those assessment activities are summarized in our report dated February 2, 2006. One area of petroleum-contaminated soil was identified by those assessment activities.

Pinnacle GeoSciences observed Glacier Environmental Services excavate 234 tons of petroleum-contaminated soil from the contaminated area described in our February 2 report on March 10, 2006. The contaminated soil was transported to Waste Management's railhead in Seattle, from which it was transported by rail to Waste Management's Columbia Ridge Landfill.

Field screening and laboratory testing indicated that the contaminated soil was successfully removed, and that petroleum concentrations in soil samples obtained from the final limits of the excavation were less than the MTCA Method A Soil Cleanup Levels.

Based on the results of our soil assessment as described in our February 2, 2006 report and the remediation described in this report, we do not recommend further assessment or remediation of the test pit subject areas.

9.0 LIMITATIONS

Pinnacle GeoSciences, Inc. prepared this report for use by ABW Technologies, Inc. This report may be made available to regulatory agencies and to other parties authorized by ABW Technologies. The report is not intended for use by others and the information contained herein is not applicable to other sites.

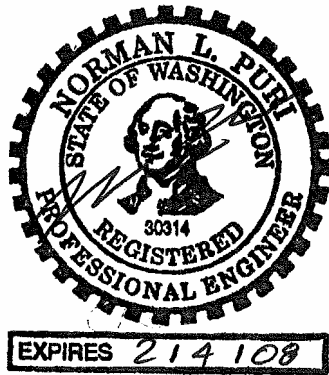
Pinnacle GeoSciences' interpretations of site conditions are based on our field observations and on the testing results as described in the report and attached appendices. Pinnacle GeoSciences' assessment and remediation was based on field screening and laboratory

Mr. Michael Kingsley
ABW Technologies, Inc.
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testing of discrete soil samples from four discrete areas of the former ABW Technologies site. Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices for environmental services of this type in Washington at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

10.0 CLOSING

Pinnacle GeoSciences appreciates the opportunity to provide these services to the ABW Technologies. Please call if you have questions concerning this report.

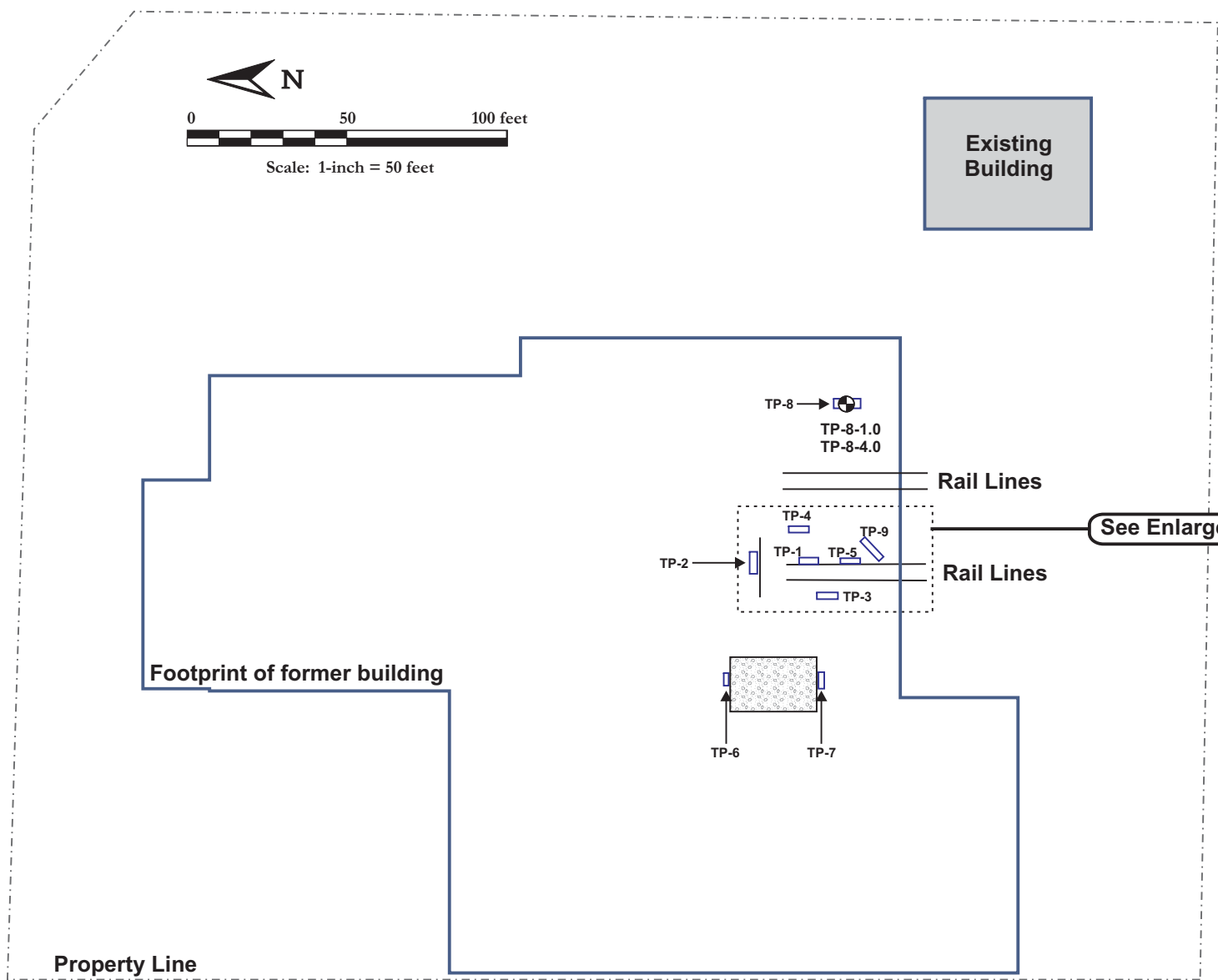


Sincerely,
Pinnacle GeoSciences, Inc.

A handwritten signature in black ink, appearing to read "Norman L. Puri".

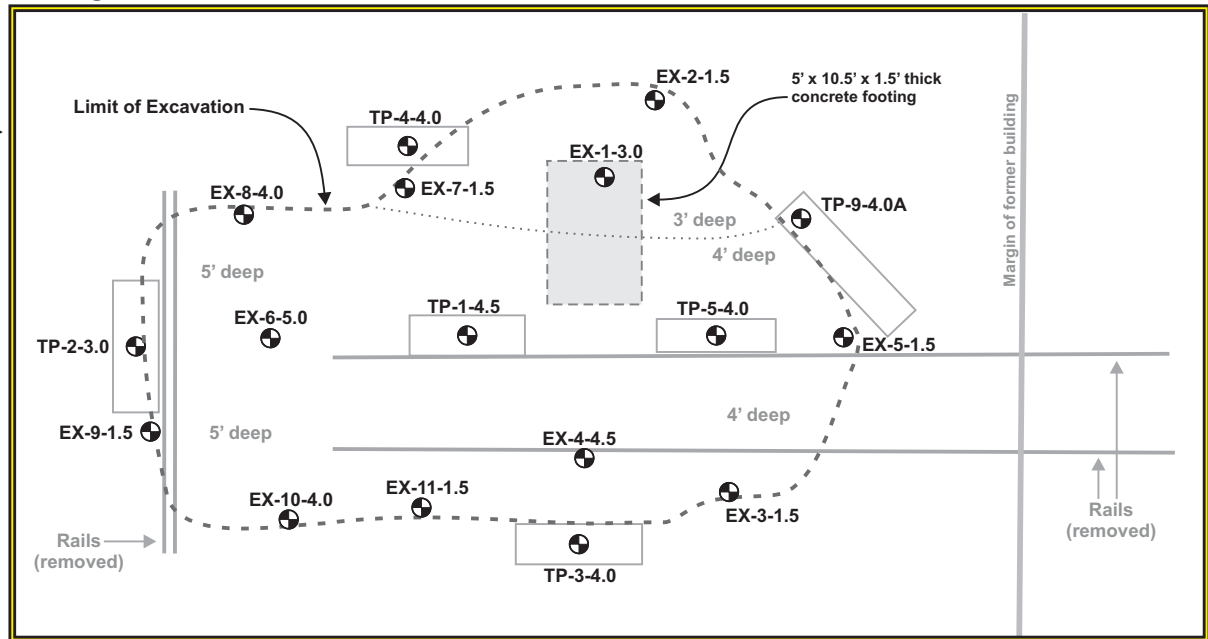
Norman L. Puri, P.E.
Senior Engineer

NLP
Attachments
3 copies submitted



See Enlarged Area

Enlarged area scale: 1 inch = 10 feet



Key

TP-8 Test pit location and designation.

TP-7-1.0 Sample location and name. The last two digits represent the Sample depth to the nearest 0.1 foot.

Figure 1
Remedial Excavation
Former ABW Property
Port of Everett
Everett, Washington
Pinnacle GeoSciences

ATTACHMENT A – LABORATORY REPORT



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -01
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-1-1.0 1/9/2006 9:35

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<250)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	16000	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -02
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-1-4.0 1/9/2006 9:40

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<1000)	MG/KG	1/16/2006	DLC
TPH-Oil Range	NWTPH-DX	43000	MG/KG	1/16/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

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CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -03
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-1-4.5 1/9/2006 9:45

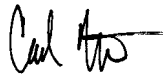
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

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CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -04
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-1-6.0 1/9/2006 9:50

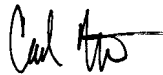
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

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CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -06
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-2-3.0 1/9/2006 10:02

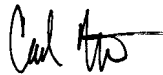
DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

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CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -09
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-3-4.0 1/9/2006 10:22

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

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CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -12
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-4-4.0 1/9/2006 10:45

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	68	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

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CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -13
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-5-1.0 1/9/2006 12:20

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	2000	MG/KG	1/16/2006	DLC
TPH-Oil Range	NWTPH-DX	17000	MG/KG	1/16/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LIGHT OIL AND LUBE OIL.

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CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -14
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-5-4.0 1/9/2006 12:25

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

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CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -15
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-6-1.0 1/9/2006 12:35

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	54	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

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CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -17
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-7-1.0 1/9/2006 12:47

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	37	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	92	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LIGHT OIL AND LUBE OIL.

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APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -19
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-8-1.0 1/9/2006 13:10

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	570	MG/KG	1/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

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APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -20
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-8-4.0 1/9/2006 13:15

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

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CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -23
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-9-4.0A 1/9/2006 15:10

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057
CCIL SAMPLE #: -24
DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: TP-9-4.0B 1/9/2006 15:15

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	1/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	1/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST.
BELLEVUE, WA 98005

DATE: 2/2/2006
CCIL JOB #: 0601057

DATE RECEIVED: 1/12/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	METHOD	SUR ID	% RECV
0601057-01	NWTPH-DX	C25	*
0601057-02	NWTPH-DX	C25	*
0601057-03	NWTPH-DX	C25	112
0601057-04	NWTPH-DX	C25	108
0601057-06	NWTPH-DX	C25	97
0601057-09	NWTPH-DX	C25	112
0601057-12	NWTPH-DX	C25	98
0601057-13	NWTPH-DX	C25	*
0601057-14	NWTPH-DX	C25	96
0601057-15	NWTPH-DX	C25	106
0601057-17	NWTPH-DX	C25	113
0601057-19	NWTPH-DX	C25	89
0601057-20	NWTPH-DX	C25	106
0601057-23	NWTPH-DX	C25	72
0601057-24	NWTPH-DX	C25	112

* SURROGATE DILUTED OUT OF CALIBRATION RANGE.

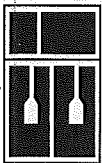
BLANK RESULTS

METHOD	MATRIX	QC BATCH ID	ASSOCIATED SAMPLES	ANALYTE	RESULT	UNITS
NWTPH-DX	Soil	DS011206	0601057 -01 to -24	TPH-Diesel Range	ND(<25)	MG/KG
NWTPH-DX	Soil	DS011206	0601057 -01 to -24	TPH-Oil Range	ND(<50)	MG/KG

SPIKE/SPIKE DUPLICATE RESULTS

METHOD	MATRIX	QC BATCH ID	ASSOCIATED SAMPLES	ANALYTE	SPIKE RECOVERY	SPIKE DUP RECOVERY	REL % DIFF
NWTPH-DX	Soil	DS011206	0601057 -01 to -24	TPH-Diesel Range	101 %	111 %	9

APPROVED BY:



CCI Analytical Laboratories, Inc.
 8620 Holly Drive
 Everett, WA 98208
 Phone (425) 356-2600
 (206) 292-9059 Seattle
 (425) 356-2626 Fax
 http://www.cclilabs.com

Chain Of Custody/ Laboratory Analysis Request

CCI Job# _____ (Laboratory Use Only)

Date 11/16/06 Page 1 Of 3

PROJECT ID: ABW Technologies 0244-002
 REPORT TO COMPANY: Pinnacle Geo-Sciences, Inc.
 PROJECT MANAGER: Naim Inc.
 ADDRESS: _____
 PHONE: _____ FAX: _____
 P.O. NUMBER: _____ E-MAIL: _____
 INVOICE TO COMPANY: Pinnacle Geo-Sciences
 ATTENTION: Naim Inc.
 ADDRESS: _____

ANALYSIS REQUESTED

LAB#	TYPE	DATE	TIME	OTHER (Specify)	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. TP-1-1.0	S	11/16/06	0935			
2. TP-1-4.0			0940			
3. TP-1-4.5			0945			
4. TP-1-6.0			0950			
5. TP-2-1.0			1000			
6. TP-2-3.0			1002			
7. TP-2-6.0			1010			
8. TP-3-1.0			1020			
9. TP-3-4.0			1022			
10. TP-3-6.0			1030			

NMTPH-HClD
 NMTPH-DX
 NMTPH-GX
 BTEX by EPA-8021
 EPA-8260
 Halogenated Volatiles by EPA 8260
 Volatile Organic Compounds by EPA 8260
 Ethylene dibromide (EDB) by EPA-8260
 EPA-504.1
 1,2 Dichloroethane (EDC) by EPA-8260
 Semivolatile Organic Compounds by EPA 8270
 Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM
 PCB Pesticides by EPA 8081/8082
 Metals-MTCA-5
 RCRA-8
 P1 Pol
 TAL
 Metals Other (Specify)
 TCLP-Metals
 VOA
 Semi-Vol
 Pest
 Herbs

CLIENT COPY

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc. accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

SIGNATURES (Name, Company, Date, Time):

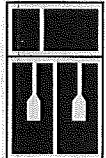
1. Relinquished By: [Signature] Pinnacle Geo-Sciences 11/16/06 1030
 Received By: [Signature] C.C.I.A.
 2. Relinquished By: _____

TURNAROUND REQUESTED in Business Days*
 OTHER: _____

Organic, Metals & Inorganic Analysis
 10 Standard
 5
 3
 2
 1
 Specify: _____

Fuels & Hydrocarbon Analysis
 5 Standard
 3
 1
 Specify: _____

* Turnaround request less than standard may incur Rush Charges



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 8620 Holly Drive
 Everett, WA 98208
 Phone (425) 356-2600
 (206) 292-9059 Seattle
 (425) 356-2626 Fax
 http://www.ccilabs.com

Chain Of Custody / Laboratory Analysis Request

CCI Job# _____ (Laboratory Use Only)

Date 11/10/06 Page 2 Of 3

PROJECT ID: REPORT TO COMPANY: PROJECT MANAGER:	ANALYSIS REQUESTED										OTHER (Specify)												
	PROJECT MANAGER:	ADDRESS:	PHONE:	P.O. NUMBER:	INVOICE TO COMPANY:	ATTENTION:	ADDRESS:	PHONE:	FAX:	E-MAIL:	MTBE by EPA-8021 <input type="checkbox"/> EPA-8260 <input type="checkbox"/>	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	Ethylene dibromide (EDB) by EPA-8260 <input type="checkbox"/> EPA-504.1 <input type="checkbox"/>	1,2 Dichloroethane (EDC) by EPA-8260	Semi-volatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM <input type="checkbox"/>	Pesticides <input type="checkbox"/> by EPA 8081/8082	Metals-MTCA-5 <input type="checkbox"/> RCRA-8 <input checked="" type="checkbox"/> Pri Pol <input type="checkbox"/> TAL <input type="checkbox"/>	Metals Other (Specify)	TCLP-Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herbs <input type="checkbox"/>	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
SAMPLE I.D.	DATE	TIME	TYPE	LAB#																			
1. TP-4-1.0	11/9/06	1040	S																				
2. TP-4-4.0		1045																					
3. TP-5-1.0		1220																					
4. TP-5-4.0		1225																					
5. TP-6-1.0		1235																					
6. TP-6-4.0		1237																					
7. TP-7-1.0		1247																					
8. TP-7-4.0		1250																					
9. TP-8-1.0		1310																					
10. TP-8-4.0		1315																					

SPECIAL INSTRUCTIONS
 CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

SIGNATURES (Name, Company, Date, Time):
 1. Relinquished By: [Signature] Pinnacle Geosciences 11/10/06 1030 Organic, Metals & Inorganic Analysis
 2. Relinquished By: [Signature] CCI Lab 11/10/06 1:35 Fuels & Hydrocarbon Analysis

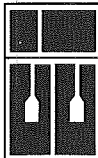
Received By: _____
 Relinquished By: _____
 Received By: _____

TURNAROUND REQUESTED in Business Days*
 OTHER: _____
 Specify: _____

Standard: 5 3 1 1 1 1 1 1

* Turnaround request less than standard may incur Rush Charges

CLIENT COPY



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 8620 Holly Drive
 Everett, WA 98208
 Phone (425) 356-2600
 (206) 292-9059 Seattle
 (425) 356-2626 Fax
 http://www.cci labs.com

Chain Of Custody/ Laboratory Analysis Request

CCI Job# (Laboratory Use Only)

Date 11/10/06 Page 3 Of 3

PROJECT ID: REPORT TO COMPANY: PROJECT MANAGER: ADDRESS: PHONE: P.O. NUMBER: INVOICE TO COMPANY: ATTENTION: ADDRESS:	ANALYSIS REQUESTED				OTHER (Specify)												
	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	Ethylene dibromide (EDB) by EPA-8260	1,2 Dichloroethene (EDC) by EPA-8260	Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM	PCB Pesticides by EPA 8081/8082	Metals-MTCA-5 RCRA-8 P4 Pol TAL	Metals Other (Specify)	TCLP-Metals VOA Semi-Vol Pest Herbs	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?
1. TP-9-1.0A																	
2. TP-9-1.0B																	
3. TP-9-4.0A	X																
4. TP-9-4.0B	X																
5.																	
6.																	
7.																	
8.																	
9.																	
10.																	

CLIENT COPY

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: [Signature] Pinnacle Geosciences 11/10/06 10:30
 Received By: [Signature] CCI
 2. Relinquished By: [Signature] 11/10/06 1:35 PM
 Received By: _____
 * Turnaround request less than standard may incur Rush Charges

TURNAROUND REQUESTED IN BUSINESS DAYS*
 OTHER:

Specify: _____
 SAME DAY
 1
 2
 3
 5
 10
 15
 20
 30
 45
 60
 90
 120
 180
 270
 360
 Fuels & Hydrocarbon Analysis
 Standard
 SAME DAY



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 9:20 EX-1-3.0
CCIL SAMPLE #: -01

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	88	MG/KG	3/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 10:00 EX-2-1.5
CCIL SAMPLE #: -02

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	59	MG/KG	3/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

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APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 10:20 EX-3-1.5
CCIL SAMPLE #: -03

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	68	MG/KG	3/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 10:45 EX-4-4.5
CCIL SAMPLE #: -04

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 11:00 EX-5-1.5
CCIL SAMPLE #: -05

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 13:00 EX-6-5.0
CCIL SAMPLE #: -06

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 13:05 EX-7-1.5
CCIL SAMPLE #: -07

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	210	MG/KG	3/13/2006	DLC

NOTE: CHROMATOGRAM INDICATES SAMPLE CONTAINS PRODUCT WHICH IS LIKELY LUBE OIL.

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

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APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 13:15 EX-8-4.0
CCIL SAMPLE #: -08

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

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APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 13:20 EX-9-1.5
CCIL SAMPLE #: -09

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 13:25 EX-10-4.0
CCIL SAMPLE #: -10

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002
CLIENT SAMPLE ID: 3/10/2006 13:35 EX-11-1.0
CCIL SAMPLE #: -11

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<25)	MG/KG	3/13/2006	DLC
TPH-Oil Range	NWTPH-DX	ND(<50)	MG/KG	3/13/2006	DLC

* "ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	METHOD	SUR ID	% RECV
0603052-01	NWTPH-DX	C25	80
0603052-02	NWTPH-DX	C25	81
0603052-03	NWTPH-DX	C25	81
0603052-04	NWTPH-DX	C25	84
0603052-05	NWTPH-DX	C25	99
0603052-06	NWTPH-DX	C25	105
0603052-07	NWTPH-DX	C25	114
0603052-08	NWTPH-DX	C25	106
0603052-09	NWTPH-DX	C25	69
0603052-10	NWTPH-DX	C25	80
0603052-11	NWTPH-DX	C25	78



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

QUALITY CONTROL RESULTS

BLANK RESULTS

METHOD	MATRIX	QC BATCH ID	ASSOCIATED SAMPLES	ANALYTE	RESULT	UNITS
NWTPH-DX	Soil	DS031306	0603052 -01 to 11	TPH-Diesel Range	ND(<25)	MG/KG
NWTPH-DX	Soil	DS031306	0603052 -01 to 11	TPH-Oil Range	ND(<50)	MG/KG



CERTIFICATE OF ANALYSIS

CLIENT: PINNACLE GEOSCIENCES, INC.
13620 NE 20TH ST. SUITE J
BELLEVUE, WA 98005

DATE: 3/16/2006
CCIL JOB #: 0603052
DATE RECEIVED: 3/10/2006
WDOE ACCREDITATION #: C142

CLIENT CONTACT: NORM PURI

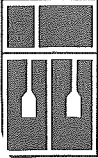
CLIENT PROJECT ID: ABW TECHNOLOGIES 0244-002

QUALITY CONTROL RESULTS

SPIKE/SPIKE DUPLICATE RESULTS

METHOD	MATRIX	QC BATCH ID	ASSOCIATED SAMPLES	ANALYTE	SPIKE RECOVERY	SPIKE DUP RECOVERY	REL % DIFF
NWTPH-DX	Soil	DS031306	0603052 -01 to 11	TPH-Diesel Range	95 %	88 %	8

APPROVED BY:



CCI Analytical Laboratories, Inc.
 8620 Holly Drive
 Everett, WA 98208
 Phone (425) 356-2600
 (206) 292-9059 Seattle
 (425) 356-2626 Fax
 http://www.ccilabs.com

Chain Of Cus Laboratory Analysis

CCI Job# _____ (Laboratory Use Only)

Date March 16, 06 Page 1 Of 2

PROJECT ID: AAU Tobaccoes 0299-002
 REPORT TO COMPANY: Proxak Co. Services
 PROJECT MANAGER: Naim Pal
 ADDRESS: _____
 PHONE: _____ FAX: _____
 P.O. NUMBER: _____ E-MAIL: _____
 INVOICE TO COMPANY: Proxak
 ATTENTION: _____
 ADDRESS: _____

ANALYSIS REQUESTED:
 NW/TPH-HCID
 NW/TPH-DX
 NW/TPH-GX
 BTEX by EPA-8021
 MTBE by EPA-8021 EPA-8260
 Halogenated Volatiles by EPA 8260
 Volatile Organic Compounds by EPA 8000

Semivolatile Organic Compounds
 Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM
 PCB Pesticides by EPA 8081/8082
 Metals-MTCA-5 RCRA-8 Pri Pol TAL
 Metals Other (Specify) _____
 TCLP-Metals VOA Semi-Vol Pest Herbs
 OTHER (Specify) 1/6/06
 NUMBER OF CONTAINERS 5085
 RECEIVED IN GOOD CONDITION?

SAMPLE I.D.	DATE	TIME	TYPE	LAB#
1. EX-1-30	2/10/06	1920	S	
2. EX-2-15		1000		
3. EX-3-15		1020		
4. EX-4-45		1045		
5. EX-5-15		1100		
6. EX-6-50		1300		
7. EX-7-15		1305		
8. EX-8-40		1345		
9. EX-9-15		1370		
10. EX-10-90		1345		

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

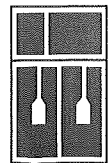
SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: At CCI 3/10/06 1445
 Received By: _____
 2. Relinquished By: _____
 Received By: _____

TURNAROUND REQUESTED in Business Days*
 OTHER: _____

Organic, Metals & Inorganic Analysis
 10 Standard 5 Standard 3 Standard 2 Standard 1 Standard
 Fuels & Hydrocarbon Analysis
 5 Standard 3 Standard 1 Standard

* Turnaround request less than standard may incur Rush Charges



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 8620 Holly Drive
 Everett, WA 98208
 Phone (425) 356-2600
 (206) 292-9059 Seattle
 (425) 356-2626 Fax
 http://www.ccilabs.com

Chain Of Custody/ Laboratory Analysis Request

CCI Job# _____ (Laboratory Use Only)

Date 3/10/06 Page 1 Of 1

PROJECT INFORMATION				ANALYSIS REQUESTED										OTHER (Specify)							
PROJECT ID:	REPORT TO COMPANY:	PROJECT MANAGER:	ADDRESS:	NWTPH-HCID	NWTPH-DX	NWTPH-GX	BTEX by EPA-8021	MTBE by EPA-8021 <input type="checkbox"/> EPA-8260 <input type="checkbox"/>	Halogenated Volatiles by EPA 8260	Volatile Organic Compounds by EPA 8260	EDB / EDC by EPA 8260 SIM (water)	EDB / EDC by EPA 8260 (soil)	Semi-volatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM <input type="checkbox"/>	PCB <input type="checkbox"/> Pesticides <input type="checkbox"/> by EPA 8081/8082	Metals-MTCA-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> Pri Pol <input type="checkbox"/> TAL <input type="checkbox"/>	Metals Other (Specify)	TCLP-Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi-Vol <input type="checkbox"/> Pest <input type="checkbox"/> Herbs <input type="checkbox"/>	NUMBER OF CONTAINERS	RECEIVED IN GOOD CONDITION?	
1. EX-11-10	AW Technolabs CMAA COI	Pravee Gadevaras																			
2.																					
3.																					
4.																					
5.																					
6.																					
7.																					
8.																					
9.																					
10.																					

SPECIAL INSTRUCTIONS

CCI Analytical Laboratories, Inc accepts and processes this request on the terms and conditions set forth on the reverse side. By its signature hereon, Customer accepts these terms and conditions.

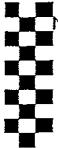
SIGNATURES (Name, Company, Date, Time):

1. Relinquished By: Pravee Gadevaras 3/10/06 14:44
 Received By: AW CCI 3/10/06 14:44
 2. Relinquished By: _____
 Received By: _____

TURNAROUND REQUESTED in Business Days*
 Organic, Metals & Inorganic Analysis: 10 Standard, 5 Same Day
 Fuels & Hydrocarbon Analysis: 3 Standard, 1 Same Day
 OTHER: _____
 Specify: _____

* Turnaround request less than standard may incur Rush Charges

ATTACHMENT B – LANDFILL DOCUMENTS



06017

Glacier Environmental
Profile #: 2820VC

AS OF 3/13/2006
TYPE: ADC

#	Date	Truck #	Ticket #	Net Tons	Manifest #
1	3/10/2006	23	27535	33.21	
2	3/10/2006	21	27537	32.72	
3	3/10/2006	23	27543	32.56	
4	3/10/2006	21	27544	32.64	
5	3/10/2006	21	27548	32.12	
6	3/10/2006	23	27549	33.68	

TOTAL 196.93
 3/13/06 + 36.64
 ticket 27561
 233.57


WILL HAVE 1 MORE TICKET FROM TODAY (MON 3-13) @ WM
 2 IMPORT FROM LINKER

DISPOSAL TODAY 36.64 TN

233.57 TN
 TOTAL EXPORT

0.*
 33.21+
 32.72+
 32.56+
 32.64+
 32.12+
 33.68+
 36.64+
 233.57*

BILL OF LADING/SCALE TICKET

 WASTE MANAGEMENT, INC.
Generators Name & Address: ABW TECHNOLOGIES
Billing: Glacier Environmental
Contact Person: Steve Miles Telephone: 425-355-2826

TICKET 27585
WMI AREA
70 S. ALASKA ST.
SEATTLE WA.
TRUCK ID 23
TIME 09:58 AM 10 MAR 2006

GROSS	104020	LB
K TARE	37400	LB
NET	66420	LB
NET	33.21	TON
TIME 09:58 AM	10 MAR 2006	

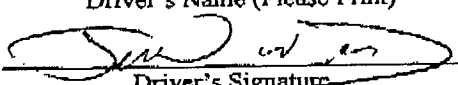
Acknowledgement of Loading	
_____	_____
Name (Please Print)	Company
_____	_____
Signature	Date

Deliver To: ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM

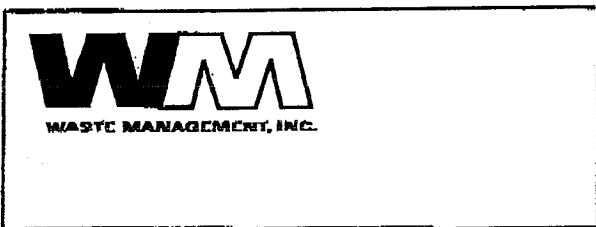
Disposal Facility: COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
--

Transporter Name:
Truck #: <u>ECTI 23</u>

Waste Profile #: 2820VC
Waste Type: ADC
Expiration Date: 3/9/2007

_____	_____
Driver's Name (Please Print)	Date
	
Driver's Signature	
Remarks:	

BILL OF LADING/SCALE TICKET



TICKET 27537
WMI ARRF
70 S. ALASKA ST.
SEATTLE WA.
TRUCK ID 21
TIME 10:19 AM 10 MAR 2006

Generators Name & Address:
ABW TECHNOLOGIES

Billing: Glacier Environmental

Contact Person: Steve Miles
Telephone: 425-355-2826

GROSS 106940 LB
K TARE 41500 LB
NET 65440 LB
NET 32.72 TON
TIME 10:19 AM 10 MAR 2006

Acknowledgement of Loading

Name (Please Print)

Signature

Company

Date

Deliver To:

ALASKA RELOAD & RECYCLING FACILITY
70 SOUTH ALASKA STREET
SEATTLE, WASHINGTON 98134
TELEPHONE #: (206) 763-5025
MONDAY-FRIDAY 7:00AM-4:00PM

Disposal Facility:

COLUMBIA RIDGE LANDFILL AND
RECYCLING FACILITY
18177 CEDAR SPRINGS LANE
ARLINGTON, OREGON 97812
TELEPHONE: (541) 454-2030

Transporter Name: ECTI

Truck #: 21

Waste Profile #: 2820VC

Waste Type: ADC


Expiration Date: 3/9/2007

Rick DeRemer
Driver's Name (Please Print)
R DeRemer
Driver's Signature


3-10-06
Date

Remarks:


BILL OF LADING/SCALE TICKET

 <p>WMI WASTE MANAGEMENT, INC.</p>	<p>TICKET 27543 WMI ARRF 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 23 TIME 12:51 PM 10 MAR 2006</p> <p>GROSS 103020 LB K TARE 37900 LB NET 65120 LB NET 32.56 TON TIME 12:51 PM 10 MAR 2006</p>								
<p>Generators Name & Address: ABW TECHNOLOGIES</p> <p>Billing: Glacier Environmental</p> <p>Contact Person: Steve Miles Telephone: 425-355-2826</p>									
<p>Acknowledgement of Loading</p> <table border="0"><tr><td>_____</td><td>_____</td></tr><tr><td>Name (Please Print)</td><td>Company</td></tr><tr><td>_____</td><td>_____</td></tr><tr><td>Signature</td><td>Date</td></tr></table>		_____	_____	Name (Please Print)	Company	_____	_____	Signature	Date
_____	_____								
Name (Please Print)	Company								
_____	_____								
Signature	Date								
<p>Deliver To:</p> <p>ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM</p>	<p>Disposal Facility:</p> <p>COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030</p>								
<p>Transporter Name:</p> <p>Truck #: <u>ECTI 23</u></p>	<p>Waste Profile #: 2820VC</p> <p>Waste Type: ADC</p> <p>Expiration Date: 3/9/2007</p>								
<p>_____ Driver's Name (Please Print)</p> <p>_____ Driver's Signature</p> <p>_____ Date</p> <p>Remarks:</p>									



BILL OF LADING/SCALE TICKET

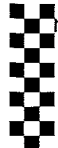
	TICKET 27544 WMI ARRF 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 21 TIME 01:17 PM 10 MAR 2006
Generators Name & Address: ABW TECHNOLOGIES Billing: Glacier Environmental Contact Person: Steve Miles Telephone: 425-355-2826	GROSS 106780 LB K TARE 41500 LB NET 65280 LB NET 32.64 TON TIME 01:17 PM 10 MAR 2006
Acknowledgement of Loading Name (Please Print) _____ Company _____ Signature _____ Date _____	
Deliver To: ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	Disposal Facility: COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name: <u>ECTI</u> Truck #: <u>21</u>	Waste Profile #: 2820VC Waste Type: ADC Expiration Date: 3/9/2007
Driver's Name (Please Print) <u>Rick DeLemur</u> Driver's Signature <u>[Signature]</u> Date <u>3-10-06</u> Remarks:	

BILL OF LADING/SCALE TICKET





		TICKET 27548 WMI ARRIF 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 21 TIME 03:35 PM 10 MAR 2006	
Generators Name & Address: ABW TECHNOLOGIES Billing: Glacier Environmental Contact Person: Steve Miles Telephone: 425-355-2826		GROSS 105740 LB K TARE 41500 LB NET 64240 LB NET 32.12 TON TIME 03:35 PM 10 MAR 2006	
Acknowledgement of Loading			
_____ Name (Please Print)		_____ Company	
_____ Signature		_____ Date	
Deliver To: ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM		Disposal Facility: COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030	
Transporter Name: ECTI		Waste Profile #: 2820VC	
Truck #: 21		Waste Type: ADC	
		Expiration Date: 3/9/2007	
_____ Rick DeRemer Driver's Name (Please Print)		_____ 3-10-06 Date	
_____ Driver's Signature			
Remarks:			

BILL OF LADING/SCALE TICKET

	TICKET 27549 WMI ARRF 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 23 TIME 03:50 PM 10 MAR 2006
Generators Name & Address: ABW TECHNOLOGIES Billing: Glacier Environmental Contact Person: Steve Miles Telephone: 425-355-2826	GROSS 105260 LB K TARE 37900 LB NET 67360 LB NET 33.68 TON TIME 03:50 PM 10 MAR 2006
Acknowledgement of Loading Name (Please Print) _____ Company _____ Signature _____ Date _____	
Deliver To: ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM	Disposal Facility: COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030
Transporter Name: Truck #: <u>ECT1 23</u>	Waste Profile #: 2820VC Waste Type: ADC Expiration Date: 3/9/2007
Driver's Name (Please Print) <u>JASON HURD</u> Driver's Signature  Date _____ Remarks:	



BILL OF LADING/SCALE TICKET

 <p>WASTE MANAGEMENT, INC.</p>	<p>TICKET 27561 WMI ASRF 70 S. ALASKA ST. SEATTLE WA. TRUCK ID 23 TIME 09:37 AM 13 MAR 2006</p>															
<p>Generators Name & Address: ABW TECHNOLOGIES</p> <p>Billing: Glacier Environmental</p> <p>Contact Person: Steve Miles Telephone: 425-355-2826</p>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">GROSS</td> <td style="width: 20%; text-align: right;">111180</td> <td style="width: 20%; text-align: right;">LB</td> </tr> <tr> <td>K TARE</td> <td style="text-align: right;">37900</td> <td style="text-align: right;">LB</td> </tr> <tr> <td>NET</td> <td style="text-align: right;">73280</td> <td style="text-align: right;">LB</td> </tr> <tr> <td>NET</td> <td style="text-align: right;">36.64</td> <td style="text-align: right;">TON</td> </tr> <tr> <td colspan="3">TIME 09:37 AM 13 MAR 2006</td> </tr> </table>	GROSS	111180	LB	K TARE	37900	LB	NET	73280	LB	NET	36.64	TON	TIME 09:37 AM 13 MAR 2006		
GROSS	111180	LB														
K TARE	37900	LB														
NET	73280	LB														
NET	36.64	TON														
TIME 09:37 AM 13 MAR 2006																
<p>Acknowledgement of Loading</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;"> _____ Name (Please Print) </td> <td style="width: 50%; text-align: center;"> _____ Company </td> </tr> <tr> <td style="width: 50%; text-align: center;"> _____ Signature </td> <td style="width: 50%; text-align: center;"> _____ Date </td> </tr> </table>		_____ Name (Please Print)	_____ Company	_____ Signature	_____ Date											
_____ Name (Please Print)	_____ Company															
_____ Signature	_____ Date															
<p>Deliver To:</p> <p>ALASKA RELOAD & RECYCLING FACILITY 70 SOUTH ALASKA STREET SEATTLE, WASHINGTON 98134 TELEPHONE #: (206) 763-5025 MONDAY-FRIDAY 7:00AM-4:00PM</p>	<p>Disposal Facility:</p> <p>COLUMBIA RIDGE LANDFILL AND RECYCLING FACILITY 18177 CEDAR SPRINGS LANE ARLINGTON, OREGON 97812 TELEPHONE: (541) 454-2030</p>															
<p>Transporter Name:</p> <p>Truck #: <u>ECT1 23</u></p>	<p>Waste Profile #: 2820VC</p> <p>Waste Type: ADC</p> <p>Expiration Date: 3/9/2007</p>															
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;"> _____ Driver's Name (Please Print) </td> <td style="width: 50%; text-align: center;"> _____ Date </td> </tr> <tr> <td style="width: 50%; text-align: center;">  Driver's Signature </td> <td style="width: 50%;"></td> </tr> </table> <p>Remarks:</p>		_____ Driver's Name (Please Print)	_____ Date	 Driver's Signature												
_____ Driver's Name (Please Print)	_____ Date															
 Driver's Signature																