

Engineering + Environmental

# Underground Storage Tank Removal Report

# Waste Oil Tank

12690 Renton Ave S Seattle, WA 98178

Prepared for: Jeff Keller IO Environmental and Infrastructure 2200 118th Avenue SE Bellevue, WA 98006

September 24, 2014 Project No.: 41299

> 2517 Eastlake Avenue East, Suite 100, Seattle, WA 98102 206.233.9639 Main 866.727.0140 Fax www.pbsenv.com

Bend | Boise | Coos Bay | Eugene | Portland | Seattle | Tri-Cities | Vancouver

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- Appendix IV UST Site Assessment Checklist

## 1.0 INTRODUCTION

PBS Engineering and Environmental Inc. (PBS) provided consulting services to IO Environmental and Infrastructure Inc. (IO), in relation to the removal of an underground storage tank (UST) from the property located at 12690 Renton Avenue South in Seattle, Washington (Site). The removal of the UST was part of the larger demolition and new construction project underway at the time this report was issued.

## 2.0 SITE DESCRIPTION AND UST INFORMATION

The Site is located at 12690 Renton Avenue South in Seattle, Washington (refer to Figure 1 - Site Vicinity Map), and is currently undergoing a renovation project which includes the new construction of a library. The site is located along Renton Avenue's commercial zone.

The UST was of cylindrical, steel construction, measuring 5'-0" long by 2'-6"diameter and having a capacity of approximately 200 gallons. The tank held approximately 50 gallons of oil which was noted to have a relatively high viscosity and a petroleum hydrocarbon odor. The UST was reportedly used to store waste oil.

## 3.0 UST DECOMMISSIONING BY REMOVAL

Prior to UST removal, notice was given to the Washington State Department of Ecology (WDOE) and a permit was obtained from King County. UST removal notice and permit documentation is included in Appendix I.

Rhine Demolition of Tacoma, Washington removed the UST from the site on September 15, 2014. Approximately 50 gallons of waste oil and sludge was pumped from the tank prior to removal. The tank appeared in fair/poor condition upon removal with moderate corrosion and a small leak at the base. The UST contents disposal documentation is included in Appendix II.

Ken Nogeire of PBS, a Washington State Certified Site Assessor, was on site and observed the removal of the tank. A tank pit excavation was approximately six feet in length in a northeast-southwest direction, three feet wide in a southeast-northwest direction and approximately three feet deep. Odorous and stained soil was observed at the base of the excavation. The UST excavation was part of a larger soil removal excavation, primarily to the north and west of the UST.

At the time this report was issued the UST disposal documentation was not available to PBS. That documentation should be added to Appendix II when it is available.

## 4.0 SOIL SAMPLING

Soil at the UST location was observed to be medium dense, brown silty sand (SM) with minor subrounded gravel.

Groundwater was not encountered during this assessment.

A total of three soil samples were collected from the excavation, one from the base and one from each the northeast and southwest sidewalls. Soil samples were collected directly from the excavation. Samples were screened for volatiles using a hand held photoionization detector (PID). Detected volatiles ranged from 10.5 parts per million (ppm) at the southwest sidewall sample location (TP1-WSW) to 47 ppm at the base sample (TP1-B).



Soil samples were collected using protocols specified in WDOE's *Guidance for Site Checks and Site Assessments for Underground Storage Tanks.* Samples were placed into laboratory provided glass jars and/or vials and stored on ice, under chain of custody documentation, until delivery to Fremont Analytical laboratory in Seattle, Washington.

Based on the use of the UST to store waste oil, analysis conducted to identify if a release occurred included the following:

- Total petroleum hydrocarbons (TPH) as gasoline by Method NWTPH-Gx
- Total petroleum hydrocarbons (TPH) as diesel by Method NWTPH-Dx
- Volatile Organic Compounds (VOCs) by EPA Method 8260C
- Polycyclic Aromatic Hydrocarbons (PAHs) by EPA Method 8270D SIM
- Polychlorinated Biphenyls (PCBs) by EPA Method 8082A
- Select metals by EPA Method 200.8

#### 5.0 RESULTS

Model Toxics Control Act (MTCA) Method A Cleanup Levels for Unrestricted Land Use were the adopted Cleanup Levels for the site.

Concentrations of gasoline and heavy oil range TPHs, cadmium and lead exceeded the adopted Cleanup Levels.

Analytical results are presented in Tables 1. A copy of the laboratory report and chain-of-custody form is presented in Appendix III. The UST Site Assessment Checklist is presented in Appendix IV.

### 6.0 CONCLUSIONS

One waste oil UST, of approximately 200 gallon capacity, was decommissioned by removal at the subject property on September 15, 2014. Analytical results indicate that a release has occurred in relation to the UST.

PBS was informed on September 19th that the owner reported the release to the WDOE in accordance with WAC 173-360-360.



### 7.0 LIMITATIONS

PBS has prepared this report for use by IO, and is not intended for use by others without the written consent of PBS. This study was limited to the tests, locations and depths as indicated to determine the absence or presence of certain contaminants. The site as a whole may have other contamination that was not characterized by this study. The findings and conclusions of this report are not scientific certainties, but rather probabilities based on professional judgment concerning the significance of the data gathered during the course of this investigation. PBS is not able to represent that the site or adjoining land contain no hazardous waste, oil or other latent conditions beyond that detected or observed by PBS.

PBS ENGINEERING AND ENVIRONMENTAL

Ken My

September 24, 2014

Ken Nogeire, LHG Senior Geologist

MAQ hour

Thomas Mergy, L.G. Environmental Services Manager

Date

September 24, 2014

Date



FIGURES



SEATTLE, WASHINGTON

SEP 2014

1



TABLE

#### TABLE 1 SOIL ANALYTICAL RESULTS

Site: 12690 Renton Avenue South, Seattle, WA Project No: 41299

	Result mg/kg (miligrams per kilogram)																	
Sample Identification	Description	Gx	Dx	Heavy Oil	Benzene	Toluene	Ethyl Benzene	Xylene	Remaining VOCs	PCBs	arsenic	cadmium	chromium	lead	mercury	B(a)P	Naph	Carcinogenic PAHs
Confirmation soil sa	Confirmation soil sampling: July 21, 2014																	
TP1-ESW	Silty sand	-	273	7,480	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TP1-WSW	Silty sand	-	162	9,530	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TP1-B	Silty sand	153	<23	14,800	<0.027	<0.027	0.099	0.489	3 compounds*	ND	4.29	2.58	26.2	864	<0.297	<0.061	4.21	0.006
Adopted Criteria	MTCA Method A Soil Cleanup for Unrestricted Land Use	100	2,000	2,000	0.03	7	6	9	various	1	20	2	2,000	250	2	0.1	5	0.1**

BOLD indicates above MTCA Method A Cleanup Levels for Soil

mg/kg - milligrams of contaminant per kilogram of dry weight soil

< 0.1 - not detected above laboratory method reporting limit

(-) - not analyzed

ND - not detected above laboratory method reporting limit

PCBs - polychlorinated biphenols

VOCs - volatile organic compounds

TPH - total petroleum hydrocarbons

# **APPENDIX I**

WDOE Notice and King County Permit Documentation



Request to Waive 30 Day Waiting Period \*\*To be completed by Person Submitting Request\*\*

#### UST ID # (if known):

Full Site Address: 12640 Renton Ave S, Seattle, WA 98178

Owner/ Operator: current property owner-King County Library System, attn. Mr. Greg Smith

Contact Phone #: 425-369-3237

Waiver Requested for 30 Day Notice to:		
(Circle one or both)	DECOMMISSION	INSTALL

Person and Company Submitting Request: Charles Lie-Terra Associates Inc

Contact phone #: 425.821.7777

Reason for Submitting Request:	ENVIRONMENTAL HAZARD		HEALTH HAZARD
(Circle all that apply)		OTHER	

Explain Reason: UST encountered in active construction site -- project is on hold pending UST removal

Date Request Submitted: 8/28/2014

Date and Time of Construction: 8/29/14 requested date

For all that apply	Name	Contact Phone Number	ICC Certification Number
INSTALLER	n/a		
DECOMMISSIONER	Northwest Environmen Solutions	253-241-6213	5012674
SITE ASSESSOR	Nicolas Hoffman	425.821.7777	8252265

Completed 30 Day Notice Attached to Waiver Request Form?

(Circle one)

NO

YES

Department of Ecology Response to Request (to be completed by UST Inspector):

WA	VIER GRANTED W.	AIVER DENIED	0 00	
Inspector:	Andrew A. Twike	Signature and Date:	w hula	09/02/2014

\*\*DECOMMISSIONER(S) SHALL HAVE A COPY OF 30 DAY NOTICE AND A COPY OF THE WAIVER REQUEST FORM ON SITE DURING ALL DECOMMISSIOING RELATED ACTIONS \*\*\*

# Instructions

#### **Please Read Carefully**

DEPARTMENT OF ECOLOGY TOXICS CLEANUP PROGRAM P.O. BOX 47655 OLYMPIA, WA 98504-7655

#### GENERAL

Under WAC 173-360-200 and 173-360-385, owners and operators are required to notify Ecology 30 days prior to beginning underground storage tank (UST) installation or decommissioning projects. Please use a separate form for each activity. Once this form is received and processed by Ecology, it is date stamped and returned to the owner listed on the form. Installation and decommissioning projects may begin 30 days <u>after</u> the date stamped on the form. If a project cannot meet the deadlines described below, you must submit an additional 30-Day Notice. The 30-day wait period may be waived on these additional 30-Day Notices by contacting the inspector in your region.

#### SITE AND OWNER INFORMATION

Fill in the site and owner information and be sure to provide telephone numbers and email addresses so that any problems can be resolved quickly. Include the facility compliance tag or UBI number for tank closures.

#### **TANK INFORMATION**

List tanks to be installed or closed, substance stored (e.g. gas, diesel, etc), tank size and date the project is expected to begin. The contact person listed on this form <u>must</u> confirm the exact date an installation and/or decommissioning project will begin at least three business days before proceeding. Please report tank ID number(s) for tanks to be closed and assign <u>new</u> Tank ID number(s) to tanks being installed. If you are installing new tanks, do not assign a Tank ID number that has previously been used at the facility. Use the Comments box to include additional information, such as when product was removed so that no more than one inch of residue remains in the system.

#### **TANK INSTALLATIONS**

List the installation company. <u>The date stamped on the form indicates the beginning of a 90-day period in which an installation project must begin</u>. Once, processed, this form also allows you to receive a one-time drop of product, for UST system testing purposes only. The fuel drop is not required to occur within this 90-day period.

To dispense product and receive additional deliveries, you must complete the Business License registration and obtain your facility compliance tag from Ecology. The registration information must be submitted to the Department of Revenue within 30 days of installation to receive a Business License with the appropriate tank endorsement(s). If, at any time, your tank(s) store greater than one inch of product, you must begin using an acceptable release detection method to monitor for leaks every month.

#### PERMANENT TANK CLOSURES

List the closure and site assessor companies. Upon receiving a completed 30-day closure form, Ecology will stamp the date received on the form and return a copy to the owner. <u>Decommissioning projects must be completed 90 days after the stamped date</u>. No work may begin within the first 30 days unless a waiver has been obtained from Ecology.

Contact your local fire marshal and planning department prior to tank closure to find out if any additional permits are required by county or other local jurisdictions. Compliance with the State Environmental Policy Act (SEPA) Rules, Chapter 197-11 WAC, may be required.

A site assessment is required at the time of closure. Contamination found or suspected at the site must be reported to the appropriate Ecology regional office within 24 hours. If the contamination is confirmed, a site characterization report must be submitted to the regional office within 90 days; if contamination is not confirmed, a site assessment report must be submitted to the above address within 30 days.

The following are examples of tanks that are exempt from notification requirements.

- Farm or residential tanks, 1,100 gallons or less, used to store motor fuel for personal or farm use only. The fuel must be used for farm purposes and cannot be for resale.
- \* Tanks used for storing heating oil that is used solely for the purpose of heating the premises.
- Tanks with a capacity of 110 gallons or less.
- \* Equipment or machinery tanks such as hydraulic lifts or electrical equipment tanks.
- Emergency overflow tanks, catch basins, or sumps.

If you need this document in a format for the visually impaired, call Toxics Cleanup Program at (360) 407-7170. Persons with hearing loss can call 711 for Washington Relay Service. Persons with speech disability, call (877) 833-6341.

State of Washington Please ✓ the appropriate box: ☐ Intent to Install HQ (360)407-7170 / Central (509)575-2490 / Eastern (50	∑ Intent to Close 9)329-3400 / Northwest (425)649-7000 / Southwest (360)407-6300
SITE INFORMATION	(this form will be returned to this address)
	Arco last known owner, current property owner King County Library Sys
Tag or UBI number Former Arco, Former Eat Em Up Hut, current library construction site	UST Owner/Operator KCLS, attn Greg Smith, 960 Newport Way S
Site Name 12640 Renton Ave South	Mailing Address/PO Box Issaquah, WA 98027
Site Physical Address Seattle Washington 98178	City Zip Code 425-369-3237
City Zip Code	Owner/Operator Phone Number ggsmith@kcls.org
Site Phone Number	Owner/Operator Email Address
ANK INFORMATION	
5 [1] $y$ and $c$ [ $500 g + 7$ ]	
Waste Oil	residual petroleum contaminated soils encountered during foundation preperation
S Invalue on Source Provider INFORMATION - check the appropriate box	es
S ITY mathe on: SUU g +/ O Waste Oil SERVICE PROVIDER INFORMATION - check the appropriate box PLEASE NOTE: INDIVIDUALS PERFORMING PASSED ANOTHER QUALIFYING EXAM.	es UST SERVICES MUST BE ICC CERTIFIED OR HAVE APPROVED BY THE DEPARTMENT OF ECOLOGY.
S     If y drame on: 500 g +7 6     Waste Oil     Waste Oil     SERVICE PROVIDER INFORMATION - check the appropriate boxe     PLEASE NOTE: INDIVIDUALS PERFORMING     PASSED ANOTHER QUALIFYING EXAM     Installer  Decommissioner  Site Assessor     Terra Associates Inc	Charles Lie
S       Ifydraule Oil       SOU g +/       o         Waste Oil       Waste Oil       Image: Source of the second of the seco	UST SERVICES MUST BE ICC CERTIFIED OR HAVE APPROVED BY THE DEPARTMENT OF ECOLOGY.  Charles Lie Contact Person 425.821.7777
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3       Ifyiname on:       300 g +/1       0         Waste Oil       Waste Oil       Waste Oil       0         ) SERVICE PROVIDER INFORMATION - check the appropriate box         PLEASE NOTE: INDIVIDUALS PERFORMING PASSED ANOTHER QUALIFYING EXAM.         ] Installer       Decommissioner       X Site Assessor         Terra Associates Inc         ervice Provider Company Name Nicolas Hoffman         Pertified Service Provider Name 8252265         CC Certification #         ) SERVICE PROVIDER INFORMATION (REQUIRED IF USING MODI Installer         Mathematical Installer         Mathematical Installer         Mathematical Installer         Network         Mathematical Installer         Mathematica	23-14       O'S'T was uncovered during removal of residual petroleum contaminated soils encountered during foundation preperation         es       UST SERVICES MUST BE ICC CERTIFIED OR HAVE APPROVED BY THE DEPARTMENT OF ECOLOGY.         Charles Lie       Charles Lie         Contact Person       425.821.7777         Contact Phone Number       clie@terra-associates.com         Contact Email Address         RE THAN ONE PROVIDER) - check the appropriate boxes
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Department of Permitting and Environmental Review 35030 SE Douglas St., Ste. 210 King County Snoqualmie, WA 98065-9266 206-296-6600 TTY Relay 711

# FIRE PERMIT - SYSTEMS & EVENTS

Permit type, Subtype: Fire Permit Systems, Tank Title: KC LIBRARY TANK 12690 RENTON AVE S

> Description: REMOVE (1) 350 GAL NON DISPENSING OIL UNDERGROUND TANK

List of Parcels: 0231000040

Site Address: 12601 76TH AVE S 98178

Valuation: \$0.00

98006

Applicant Name: IO ENVIRONMENTAL & INFRASTRUCTURE

Applicant Address: 2200 118TH AVE SE BELLEVUE, WA

**Comments and Conditions** 

1. Work Subject to Approved Plans and Conditions. Work Authorized by this permit is subject to the approved plans and corrections shown thereon and the attached conditions of permit approval. Failure to comply with all conditions once construction is begun may necessitate an immediate work stoppage until such time as compliance with the stipulated conditions is attained.

2. Posting on the job site. This permit must be posted on the job site at all times in a visible and readily accessible location.

3. Permit Status & Inspections; Scheduling, Est. Arrival Times\* & Results. (\*Building only)

#### Online: aca.accela.com/kingcounty

Inspection cutoff: 3:00 pm for next day inspections. Fire Inspection and land use requests will be confirmed and scheduled by a return phone call. Additional inspection information including IVR/Web info:

http://www.kingcounty.gov/property/permits/info/inspections.aspx. Written inspection results left at the job site will be phased out.

IVR: 1-888-546-7728 - Inspection Help: 206-296-6630

4. Expiration. Please note the expiration date on this permit located in the upper right corner. Permits are valid for one year from date of issuance or date of extension. Work must be substantially commenced within two years of permit issuance. Extensions beyond the third year shall only be granted to allow completion of the structure.

5. Compliance with State and Federal laws and the Endangered Species Act. The applicant is responsible for making a diligent inquiry regarding the need for concurrent state or federal permits to engage in the Work requested under this permit, and to obtain the required permits prior to issuance of this permit. It is understood that the granting of this permit shall not be construed as satisfying the requirements of other applicable Federal, State or Local laws or regulations. In addition this permit does not authorize the violation of regulations. In addition, the granting of this permit does not authorize the violation such "take" restrictions would be violated by work done pursuant to this permit, and is precluded by Federal law from undertaking work authorized by this permit if that work would violate the "take" restrictions set forth at 16 U.S.C. 8, 50 C.F.R. §17.21, 50 C.F.R. §223 and 50 C.F.R §224.

Page 1 of 2

Permit Number: FIRP14-0290 Date Issued:

Expiration Date:

Permit Status: Application Complete



Department of Permitting and Environmental Review 35030 SE Douglas St., Ste. 210

Snoquatmie, WA 98065-9266 206-296-6600 TTY Relay 711

### Permit: FIRP14-0290 Date Issued: Expiration Dat Permit Status: Application Complete

# FIRE INSPECTION REPORT CARD

			<b>1-888-546-7728</b> n 206-296-6630			
New Constru New C	action Fire Inspection 24-Hour construction Fire Inspection Gen	Request Line <b>1-88</b> neral Information 206-				
APPROVALS: (Followed	l by 3-digit inspection codes fo	r use with the inspection Request I	Line)			
. Placement - Tank (291)	2. Device Placement (259)	3. Nozzle/Head Placement (283)	4. Flow/Trip Test (273)			
Зу:	Ву:	By:	Ву:			
. Device/Panel Test (261)	6. Flush Test (274)	7. Run Test (191)	8. Pressure Test (168)			
Ву:	_ Ву:	Ву:	Ву:			
. Insulation Cover (280)	10. Rack/Pile Inspection (298)	11. Emergency Shut Off (067)	12. Underground (235)			
Зу:	_ Ву:	Ву:	By:			
3. Hydrant/Watermain 245)	14. Other (134)	15. Final Acceptance (077) 9-15-14				
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#### ALL PERMITS:

a) Responsibility for the building's compliance with the provisions of the applicable King County Codes and for maintenance of the building rests exclusively with the permit applicants and their agents and the property owners.

b) King County inspection of the building and real property are spot checks designed to foster and encourage compliance with the applicable codes. Neither the approvals above nor the issuance of a Certificate of Occupancy guarantees or assures compliance with all applicable codes.

c) The Owner/Applicant's copy of any applicable manufacturer's installation instructions, the approved set of plans, and the permit shall be available at the time of inspection.

# **APPENDIX II**

UST and UST Contents Disposal Documentation



# **TRIPLE RINSE CERTIFICATE**

This document certifies that I O Environmental & Infrastructure Inc. performed a Triple Rinse of the Underground Storage Tank (UST) per Chapter 173-360 of the Revised Code of Washington (RCW) and International Code Council (ICC) and uniform Fire Code guidelines:

	UST Name/Number: 001	······································
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	Address: 12690 Rento	n aues
	Skyway wa	
	UST Size: 10 G-milo	WS
· .	UST Contents: Laded (-AS	olun / sludge
н н	Date of Triple Rinse: 9/15/	14
I hereby certify the trip	erinse described above:	
Sala	Le Star Oukebrek	8178938
Signature	Printed Name	ICC Lic. #



IO Environmental & Infrastructure Inc. 2200 118<sup>th</sup> Ave. S.E. Bellevue, WA 98005 (425)-454-1086

1110	Memoraliuum	Bill of

Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

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agreed or declared value o be not exceeding(2) Where the applicable tai	f the property i	s hereby spec per pecify a limitati	stated by the shipper to	consignment are fully and accurately described above by the proper shipping name and are classified, packaged marked and labelled/plenarcied, and are	COD	Amt: \$	C.O.D. PREPA	FEE: ID D	- (%
a release or a value deci the carrier's liability or deci- provided by such provisions (3) Commodities requiring	aration by the are a value, the See NMFC It special or add	shipper and carrier's liabi em 172. tional care or	the shipper does not release lity shall be ilmited to the extent attention in bandling or stowing	In all respects in proper condition for transport according to applicable international and national governmental	Subject to Section 7 of the co consignee without recourse or following statement:	ndilions, if this shipment is to be the consignor, the consignor	delivered to the <b>TOTAL</b> shall sign the <b>CHARG</b>	ies s	
must be so marked and par item 360, Bills of Lading, F the Contract Terms and Co	ckaged as to e reight Bills an aditions for a li	nsure safe trai d Statements st of such artic	nsportation. See Section 2(e) of of Charges and Section 1(a) of cles.	regulations.	The carrier shell not make freight and all other lawful charg	delivery of this shipment with es.	out payment of FREIGHT Except who drift is obp	EIGHT CHAR( PREPAID Chec an box at chec	GES k box if charges are to be
RECE the pr tents of (the w posse) nation ally ag	EIVED, subject to operty describe of packages un ord carrier bein sslon of the pro- , if on its route, , if on its route,	o the classificati d above in app known), marke ig understood perty under the otherwise to de n carrier of all c	ions and tariffs in effect on the data arent good order, except as note d, consigned, and destined as in throughout this contract as mear contract) agrees to carry to its us pliver to another carrier on the rou or any of, eatd property over all or or any of, eatd property over all or	a of the Issue of this Bill of Lading, d (contents and condition of con- cleated above which said carrier ing any person or comparation in ual place of delivery at said desti- te to said destination. It is mutu- any portion of said crute to des-	tination and as to each p be performed hereunder s sification on the date of a Shipper hereby co governing classification accepted for himself and	partition constraints) or any at any time interested in a shipment. Triffes that he is familiar with and the said terms and condition I his assigns.	all or any said property, that ling terms and conditions in th all the lading terms and co ons are hereby agreed to by	every service to e governing clas- onditions in the the shipper and	
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# **APPENDIX III**

Laboratory Report and Chain-of-Custody



3600 Fremont Ave. N. Seattle, WA 98103 T: (206) 352-3790 F: (206) 352-7178 info@fremontanalytical.com

**PBS Engineering & Environmental** Ken Nogeire 2517 Eastlake Ave, E #100 Seattle, WA 98102

RE: Skyway Lab ID: 1409149

September 16, 2014

#### **Attention Ken Nogeire:**

Fremont Analytical, Inc. received 3 sample(s) on 9/15/2014 for the analyses presented in the following report.

Diesel and Heavy Oil by NWTPH-Dx/Dx Ext. Gasoline by NWTPH-Gx Mercury by EPA Method 7471 Polyaromatic Hydrocarbons by EPA Method 8270 (SIM) Polychlorinated Biphenyls (PCB) by EPA 8082 Sample Moisture (Percent Moisture) Total Metals by EPA Method 6020 Volatile Organic Compounds by EPA Method 8260

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

Chelsea Ward Project Manager



CLIENT: Project: Lab Order:	PBS Engineering & Environmental Skyway 1409149	Work Order Sample Summar				
Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received			
1409149-001	TP1-ESW	09/15/2014 1:05 PM	09/15/2014 3:25 PM			
1409149-002	TP1-WSW	09/15/2014 1:10 PM	09/15/2014 3:25 PM			
1409149-003	TP1-B	09/15/2014 1:20 PM	09/15/2014 3:25 PM			



**Case Narrative** 

WO#: **1409149** Date: **9/16/2014** 

CLIENT:PBS Engineering & EnvironmentalProject:Skyway

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

#### II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

#### **III. ANALYSES AND EXCEPTIONS:**

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



WO#: **1409149** Date Reported: **9/16/2014** 

# CLIENT: PBS Engineering & Environmental

Project: Skyway

Lab ID: 1409149-001 Client Sample ID: TP1-ESW			Collection Matrix: So	Collection Date: 9/15/2014 1:05: Matrix: Soil		
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	
Diesel and Heavy Oil by NWTPH	-Dx/Dx Ext.		Batch	ID: 87	11 Analyst: EC	
Diesel (Fuel Oil)	ND	21.2	mg/Kg-dry	1	9/15/2014 7:38:00 PM	
Diesel Range Organics (C12-C24)	273	21.2	mg/Kg-dry	1	9/15/2014 7:38:00 PM	
Heavy Oil	7,480	53.0	mg/Kg-dry	1	9/15/2014 7:38:00 PM	
Surr: 2-Fluorobiphenyl	111	50-150	%REC	1	9/15/2014 7:38:00 PM	
Surr: o-Terphenyl	101	50-150	%REC	1	9/15/2014 7:38:00 PM	
NOTES:						
DRO - Indicates the presence of unresolve	d compounds elutir	ng from dodecane	through tetracosane (	C12-C24	·).	
Sample Moisture (Percent Moist	ure)		Batch	ID: R1	6762 Analyst: TK	

Percent Moisture	13.0	wt%	1	9/15/2014 1:22:52 PM

Lab ID: 1409149-002					Collection Date: 9/15/2014 1:10:00 PM				
Client Sample ID: TP1-WSW					Matrix: Soil				
Analyses		Result	RL	Qual	Units	DF	Date Analyzed		
Diesel and He	eavy Oil by NWTPH-	Dx/Dx Ext.			Batch	ID: 87	711 Analyst: EC		
Diesel (Fuel Oil)	)	ND	21.2		mg/Kg-dry	1	9/15/2014 8:41:00 PM		
Diesel Range O	rganics (C12-C24)	162	21.2		mg/Kg-dry	1	9/15/2014 8:41:00 PM		
Heavy Oil		9,530	53.1		mg/Kg-dry	1	9/15/2014 8:41:00 PM		
Surr: 2-Fluoro	obiphenyl	108	50-150		%REC	1	9/15/2014 8:41:00 PM		
Surr: o-Terph	lenyl	111	50-150		%REC	1	9/15/2014 8:41:00 PM		
NOTES:									
DRO - Indicates	s the presence of unresolve	d compounds eluti	ng from dode	ecane throu	gh tetracosane (	C12-C2	24).		
Sample Mois	<u>ture (Percent Moistu</u>	<u>ıre)</u>			Batch	ID: R	16762 Analyst: TK		
Percent Moistur	e	9.98			wt%	1	9/15/2014 1:22:52 PM		
Qualifiers: B	Analyte detected in the as	ssociated Method I	Blank	D	Dilution was re	equired			
E	Value above quantitation	range		Н	Holding times	for prep	paration or analysis exceeded		
J	Analyte detected below q	uantitation limits		ND	Not detected a	at the R	eporting Limit		
RL	Reporting Limit			S	Spike recover	y outside	e accepted recovery limits		



WO#: **1409149** Date Reported: **9/16/2014** 

CLIENT: PBS Engineering & Environmental Project: Skyway

Qualifiers:

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

RL Reporting Limit

- D Dilution was required
- H Holding times for preparation or analysis exceeded
- ND Not detected at the Reporting Limit



WO#: 1409149 Date Reported: 9/16/2014

#### CLIENT: PBS Engineering & Environmental

Project: Skyway

Lab ID: 1409149-003				Collection Date: 9/15/2014 1:20:00 PM			
Client Sample ID: TP1-B				Matrix: So	oil		
Analyses	Result	RL (	Qual	Units	D	F Date Analyzed	
Polychlorinated Biphenyls (PC	B) by EPA 8082	<u>2</u>		Batch	n ID:	8714 Analyst: NG	
Arcolor 1016		0 114		ma/Ka day	1	0/15/2014 6:26:00 DM	
Aroclor 1221		0.114		mg/Kg-dry	1	9/15/2014 6:26:00 PM	
Aroclor 1221		0.114		mg/Kg-dry	1	9/15/2014 0.20.00 PM	
Aroclor 1232		0.114		mg/Kg-dry	1	9/15/2014 6:26:00 PM	
Arocior 1242		0.114		mg/Kg-dry	1	9/15/2014 6:26:00 PM	
Arocior 1248		0.114		mg/Kg-dry	1	9/15/2014 6.20.00 PM	
Arocior 1254	ND	0.114		mg/Kg-ary	1	9/15/2014 6:26:00 PM	
Aroclor 1260	ND	0.114		mg/Kg-ary	1	9/15/2014 6:26:00 PM	
Aroclor 1262	ND	0.114		mg/Kg-ary	1	9/15/2014 6:26:00 PM	
Aroclor 1268	ND	0.114		mg/Kg-ary	1	9/15/2014 6:26:00 PM	
Total PCBs	ND	0.114		mg/Kg-dry	1	9/15/2014 6:26:00 PM	
	84.5	50.2-159		%REC	1	9/15/2014 6:26:00 PM	
Surr: Tetrachloro-m-xylene	86.1	60.3-134		%REC	1	9/15/2014 6:26:00 PM	
Diesel and Heavy Oil by NWTP	H-Dx/Dx Ext.			Batch	n ID:	8711 Analyst: EC	
Diesel (Eucl Oil)		23.0		ma/Ka-dn/	1	0/15/2014 0·12·00 PM	
	14 800	57.6		mg/Kg-dry	1	9/15/2014 9:12:00 PM	
Surr: 2 Elucrobinhony	14,000	50 150			1	9/15/2014 9:12:00 PM	
Surr: a Torphopud	100	50-150		%REC	1	9/15/2014 9:12:00 PM	
Sun: o-reiphenyi	139	50-150		%REC	I	9/13/2014 9.12.00 FM	
Polyaromatic Hydrocarbons by	EPA Method 8	<u>3270 (SIM)</u>		Batch	n ID:	8721 Analyst: NG	
Naphthalene	ND	61.2		ua/Ka-drv	1	9/16/2014 2:01:00 PM	
2-Methylnaphthalene	2,390	61.2		µg/Kg-dry	1	9/16/2014 2:01:00 PM	
1-Methylnaphthalene	1.820	61.2		ua/Ka-drv	1	9/16/2014 2:01:00 PM	
Acenaphthylene	ND	61.2		µg/Kg-dry	1	9/16/2014 2:01:00 PM	
Acenaphthene	ND	61.2		µg/Kg-dry	1	9/16/2014 2:01:00 PM	
Fluorene	246	61.2		ua/Ka-drv	1	9/16/2014 2:01:00 PM	
Phenanthrene	696	61.2		ua/Ka-drv	1	9/16/2014 2:01:00 PM	
Anthracene	193	61.2		ua/Ka-drv	1	9/16/2014 2:01:00 PM	
Fluoranthene	486	61.2		ua/Ka-drv	1	9/16/2014 2:01:00 PM	
Pvrene	1.780	61.2		ua/Ka-drv	1	9/16/2014 2:01:00 PM	
Benz(a)anthracene	ND	61.2		ug/Ka-drv	1	9/16/2014 2:01:00 PM	
Chrysene	613	61.2		µg/Kg-dry	1	9/16/2014 2:01:00 PM	
Qualifiers: B Analyte detected in the	e associated Method	Blank	D	Dilution was r	equire	ed	
E Value above quantitati	on range		н	Holding times	for p	reparation or analysis exceeded	
I Analyte detected below			ND	Not detected	at the	Reporting Limit	

Analyte detected below quantitation limits

RL Reporting Limit

ND Not detected at the Reporting Limit



WO#: **1409149** Date Reported: **9/16/2014** 

#### CLIENT: PBS Engineering & Environmental

Project: Skyway

Polyaromatic Hydrocarbons by	EPA Method	<u>8270 (SIM)</u>	Batch	ID: 87	721 Analyst: NG
Benzo(b)fluoranthene	ND	61.2	µg/Kg-dry	1	9/16/2014 2:01:00 PM
Benzo(k)fluoranthene	ND	61.2	µg/Kg-dry	1	9/16/2014 2:01:00 PM
Benzo(a)pyrene	ND	61.2	µg/Kg-dry	1	9/16/2014 2:01:00 PM
Indeno(1,2,3-cd)pyrene	ND	61.2	µg/Kg-dry	1	9/16/2014 2:01:00 PM
Dibenz(a,h)anthracene	ND	61.2	µg/Kg-dry	1	9/16/2014 2:01:00 PM
Benzo(g,h,i)perylene	ND	61.2	µg/Kg-dry	1	9/16/2014 2:01:00 PM
Surr: 2-Fluorobiphenyl	95.7	42.7-132	%REC	1	9/16/2014 2:01:00 PM
Surr: Terphenyl-d14 (surr)	111	48.8-157	%REC	1	9/16/2014 2:01:00 PM
Gasoline by NWTPH-Gx			Batch	ID: R	16796 Analyst: EM
Gasoline	153	6.68	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Surr: Toluene-d8	102	65-135	%REC	1	9/16/2014 3:07:00 PM
Surr: 4-Bromofluorobenzene	109	65-135	%REC	1	9/16/2014 3:07:00 PM
Volatile Organic Compounds by	EPA Method	8260	Batch	ID: 87	735 Analyst: EM
Dichlorodifluoromethane (CFC-12)	ND	0.0801	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Chloromethane	ND	0.0801	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Vinyl chloride	ND	0.00267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Bromomethane	ND	0.120	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Trichlorofluoromethane (CFC-11)	ND	0.0668	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Chloroethane	ND	0.0801	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,1-Dichloroethene	ND	0.0668	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Methylene chloride	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
trans-1,2-Dichloroethene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Methyl tert-butyl ether (MTBE)	ND	0.0668	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,1-Dichloroethane	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
2,2-Dichloropropane	ND	0.0668	mg/Kg-dry	1	9/16/2014 3:07:00 PM
cis-1,2-Dichloroethene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Chloroform	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,1,1-Trichloroethane (TCA)	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,1-Dichloropropene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Carbon tetrachloride	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2-Dichloroethane (EDC)	ND	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Benzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Trichloroethene (TCE)	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2-Dichloropropane	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Bromodichloromethane	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM

Qualifiers: B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

RL Reporting Limit

D Dilution was required

H Holding times for preparation or analysis exceeded

ND Not detected at the Reporting Limit



WO#: **1409149** Date Reported: **9/16/2014** 

Analyst: EM

Batch ID: 8735

#### CLIENT: PBS Engineering & Environmental

Project: Skyway

Volatile Org	ganic Comp	ounds by	EPA Method 8260

Dibromomethane	ND	0.0534	mg/Kg-dry	1	9/16/2014 3:07:00 PM
cis-1,3-Dichloropropene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Toluene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
trans-1,3-Dichloropropylene	ND	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,1,2-Trichloroethane	ND	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,3-Dichloropropane	ND	0.0668	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Tetrachloroethene (PCE)	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Dibromochloromethane	ND	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2-Dibromoethane (EDB)	ND	0.00668	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Chlorobenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,1,1,2-Tetrachloroethane	ND	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Ethylbenzene	0.0988	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
m,p-Xylene	0.331	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
o-Xylene	0.158	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Styrene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Isopropylbenzene	ND	0.107	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Bromoform	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,1,2,2-Tetrachloroethane	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
n-Propylbenzene	0.0701	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Bromobenzene	ND	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,3,5-Trimethylbenzene	0.458	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
2-Chlorotoluene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
4-Chlorotoluene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
tert-Butylbenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2,3-Trichloropropane	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2,4-Trichlorobenzene	ND	0.0668	mg/Kg-dry	1	9/16/2014 3:07:00 PM
sec-Butylbenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
4-Isopropyltoluene	0.0675	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,3-Dichlorobenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,4-Dichlorobenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
n-Butylbenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2-Dichlorobenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2-Dibromo-3-chloropropane	ND	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2,4-Trimethylbenzene	1.65	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Hexachlorobutadiene	ND	0.134	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Naphthalene	2.38	0.0401	mg/Kg-dry	1	9/16/2014 3:07:00 PM
1,2,3-Trichlorobenzene	ND	0.0267	mg/Kg-dry	1	9/16/2014 3:07:00 PM
Surr: Dibromofluoromethane	104	63.7-129	%REC	1	9/16/2014 3:07:00 PM
Surr: Toluene-d8	102	61.4-128	%REC	1	9/16/2014 3:07:00 PM

Qualifiers: B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

RL Reporting Limit

D Dilution was required

- H Holding times for preparation or analysis exceeded
- ND Not detected at the Reporting Limit



WO#: **1409149** Date Reported: **9/16/2014** 

# CLIENT:PBS Engineering & EnvironmentalProject:Skyway

Volatile Organic Compounds by EPA	Method	1 8260	Batch ID:	8735	Analyst: EM
Surr: 1-Bromo-4-fluorobenzene	107	63.1-141	%REC 1		9/16/2014 3:07:00 PM
Mercury by EPA Method 7471			Batch ID:	8726	Analyst: MW
Mercury	ND	0.297	mg/Kg-dry 1		9/16/2014 11:28:28 AM
Total Metals by EPA Method 6020			Batch ID:	8727	Analyst: TN
Arsenic	4.29	0.104	mg/Kg-dry 1		9/16/2014 11:33:33 AM
Cadmium	2.58	0.208	mg/Kg-dry 1		9/16/2014 11:33:33 AM
Chromium	26.2	0.104	mg/Kg-dry 1		9/16/2014 11:33:33 AM
Lead	864	0.208	mg/Kg-dry 1		9/16/2014 11:33:33 AM
Sample Moisture (Percent Moisture)			Batch ID:	R1676	62 Analyst: TK
Percent Moisture	19.0		wt% 1		9/15/2014 1:22:52 PM

Qualifiers:	В	Analyte detected in the associated Method Blank	D	Dilution was required
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not detected at the Reporting Limit
	RL	Reporting Limit	S	Spike recovery outside accepted recovery limits

Work Order CLIENT: Project:	r: 1409149 PBS Engine Skyway	eering & Enviro	nmental						QC S Total Me	SUMMAI tals by EP	RY REP A Method	ORT 1 6020
Sample ID: MB	3-8727	SampType: ME	BLK		Units: mg/Kg	I	Prep Date	e: 9/16/20	14	RunNo: 167	79	
Client ID: MB	BLKS	Batch ID: 87	27				Analysis Date	e: 9/16/20	14	SeqNo: 337	215	
Analyte		Resul	lt RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		NE	0.100									
Cadmium		NE	0.200									
Chromium		NE	0.100									
Lead		NE	0.200									
Sample ID: LC	S-8727	SampType: LC	S		Units: mg/Kg		Prep Date	e: 9/16/20	14	RunNo: 167	79	
Client ID: LC	SS	Batch ID: 87	27				Analysis Date	e: 9/16/20	14	SeqNo: 337	/216	
Analyte		Resul	lt RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		11(	0.100	104.0	0	105	69.5	130.8				
Cadmium		11 <sup>.</sup>	1 0.200	92.80	0	120	73.3	127.2				
Chromium		73.7	7 0.100	62.90	0	117	67.9	132				
Lead		324	4 0.200	319.0	0	101	75.9	124.1				
Sample ID: 140	09140-001ADUP	SampType: <b>DU</b>	P		Units: mg/Kg	-dry	Prep Date	e: 9/16/20	14	RunNo: 167	779	
Client ID: BA	тсн	Batch ID: 872	27				Analysis Date	e: 9/16/20	14	SeqNo: 337	218	
Analyte		Resul	lt RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		4.04	4 0.115						3.948	2.23	30	
Cadmium		0.27	1 0.230						0.2947	8.48	30	
Chromium		29.4	4 0.115						32.87	11.1	30	
Lead		138	8 0.230						130.9	5.59	30	



Fremont

Analytical

Qualifiers:

н

- В Analyte detected in the associated Method Blank
- D Dilution was required
- Holding times for preparation or analysis exceeded J
- R RPD outside accepted recovery limits

- Analyte detected below quantitation limits
- RL Reporting Limit

- Е Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Work Order:	1409149								00.5	SUMMA		ORT
CLIENT:	PBS Engine	eering & Environn	nental									
Project:	Skyway								Total Me	tals by EP	A Metho	d 6020
Sample ID: 14091	140-001AMS	SampType: <b>MS</b>			Units: mg	g/Kg-dry	Prep Da	ite: 9/16/20	)14	RunNo: 16	779	
Client ID: BATC	н	Batch ID: 8727					Analysis Da	te: 9/16/20	14	SeqNo: 33	7220	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		54.6	0.116	58.09	3.948	87.2	75	125				
Cadmium		3.86	0.232	2.905	0.2947	123	75	125				
Chromium		91.9	0.116	58.09	32.87	102	75	125				
Lead		154	0.232	29.05	130.9	79.2	75	125				
Sample ID: 14091	140-001AMSD	SampType: MSD			Units: mg	g/Kg-dry	Prep Da	ite: 9/16/20	)14	RunNo: 16	779	
Client ID: BATC	н	Batch ID: 8727					Analysis Da	te: 9/16/20	14	SeqNo: 33	7221	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		50.1	0.115	57.62	3.948	80.1	75	125	54.62	8.65	30	
Cadmium		3.13	0.230	2.881	0.2947	98.4	75	125	3.856	20.8	30	

32.87

130.9

88.3

96.8

75

75

125

125

Chromium

Lead

Qualifiers: B	Analyte detected in the associated Method Blank
---------------	---

- Н Holding times for preparation or analysis exceeded
- R RPD outside accepted recovery limits

Fremont

Analytical

83.8

159

0.115

0.230

D Dilution was required

57.62

28.81

- Analyte detected below quantitation limits J
- RL Reporting Limit

- Е Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

91.89

153.9

9.25

3.12

30

30



Work Order:	1409149		_						QC S	SUMMAR	RY REP	ORT
CLIENT:	PBS Engine	ering & Environment	al						Merc	urv by FP	A Methor	1 7471
Project:	Skyway								Mere			
Sample ID: MB-	3726	SampType: MBLK			Units: mg/Kg		Prep Date:	9/16/201	14	RunNo: 167	780	
Client ID: MBL	KS	Batch ID: 8726					Analysis Date:	9/16/201	14	SeqNo: 337	237	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		ND	0.250									
Sample ID: LCS	8726	SampType: LCS			Units: mg/Kg		Prep Date:	9/16/201	14	RunNo: 167	780	
Client ID: LCS	8	Batch ID: 8726					Analysis Date:	9/16/201	14	SeqNo: 337	238	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		5.06	0.250	5.000	0	101	80	120				
Sample ID: 1409	140-002ADUP	SampType: <b>DUP</b>			Units: mg/Kg-	dry	Prep Date:	9/16/201	14	RunNo: 167	780	
Client ID: BAT	СН	Batch ID: 8726					Analysis Date:	9/16/201	14	SeqNo: 337	240	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		ND	0.257						0		20	
Sample ID: 1409	140-002AMS	SampType: <b>MS</b>			Units: mg/Kg-	dry	Prep Date:	9/16/201	14	RunNo: 167	780	
Client ID: BAT	СН	Batch ID: 8726					Analysis Date:	9/16/201	14	SeqNo: 337	/241	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.510	0.252	0.5036	0.002053	101	70	130				
Sample ID: 1409	140-002AMSD	SampType: <b>MSD</b>			Units: mg/Kg-	dry	Prep Date:	9/16/201	14	RunNo: 167	780	
Client ID: BAT	СН	Batch ID: 8726					Analysis Date:	9/16/201	14	SeqNo: 337	242	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury		0.539	0.262	0.5233	0.002053	103	70	130	0.5096	5.61	20	
Qualifiers: B H R	Analyte detected in th Holding times for prep RPD outside accepter	e associated Method Blank paration or analysis exceeded d recovery limits		D Dilution wa J Analyte det RL Reporting I	is required tected below quantitation lir Limit	nits		E Value ND Not de S Spike	above quantitation ra etected at the Reporti recovery outside acce	inge ng Limit epted recovery limit	s	

Work Order: 1409149	)							2 20	SUMMAI	RY REF	PORT
CLIENT: PBS Eng	gineering & Environmenta	I									
Project: Skyway							Diesel a	and Heavy (	Dil by NW	[PH-Dx/C	)x Ext.
Sample ID: LCS-8711	SampType: LCS			Units: mg/K	٢g	Prep Da	te: 9/15/20	14	RunNo: 167	772	
Client ID: LCSS	Batch ID: 8711					Analysis Da	te: 9/15/20	14	SeqNo: 33	6926	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel (Fuel Oil)	448	20.0	500.0	0	89.5	65	135				
Surr: 2-Fluorobiphenyl	17.9		20.00		89.4	50	150				
Surr: o-Terphenyl	21.5		20.00		107	50	150				
Sample ID: MB-8711	SampType: MBLK			Units: mg/K	٢g	Prep Da	te: 9/15/20	14	RunNo: 16	772	
Client ID: MBLKS	Batch ID: 8711					Analysis Da	te: 9/15/20	14	SeqNo: 330	6927	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel (Fuel Oil)	ND	20.0									
Heavy Oil	ND	50.0									
Surr: 2-Fluorobiphenyl	17.1		20.00		85.5	50	150				
Surr: o-Terphenyl	18.2		20.00		91.1	50	150				
Sample ID: 1409149-001ADUP	SampType: <b>DUP</b>			Units: mg/K	(g-dry	Prep Da	te: 9/15/20	14	RunNo: 16	772	
Client ID: TP1-ESW	Batch ID: 8711					Analysis Da	te: 9/15/20	14	SeqNo: 33	7398	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel (Fuel Oil)	ND	20.9						0		30	
Diesel Range Organics (C12-C2	24) 256	20.9						273.5	6.70	30	
Heavy Oil	6,920	52.2						7,485	7.79	30	
Surr: 2-Fluorobiphenyl	23.2		20.89		111	50	150		0		
Surr: o-Terphenyl	22.2		20.89		106	50	150		0		

#### NOTES:

DRO - Indicates the presence of unresolved compounds eluting from dodecane through tetracosane (C12-C24).

Qualifiers:

н

R

RPD outside accepted recovery limits

Holding times for preparation or analysis exceeded

Fremont

Analvtical

D Dilution was required

- J Analyte detected below quantitation limits
  - RL Reporting Limit

- Е Value above quantitation range
- ND Not detected at the Reporting Limit
- s Spike recovery outside accepted recovery limits



<b>ARTIN</b>	Fremont
	Analytical

### Work Order: 1409149

Project:

CLIENT: PBS Engineering & Environmental

# QC SUMMARY REPORT

Polyaromatic Hydrocarbons by EPA Method 8270 (SIM)

Sample ID: MB-8721	SampType: MBLK	Units: µg/Kg Prep D			Prep Date:	9/15/2014	RunNo: 16793		
Client ID: MBLKS	Batch ID: 8721				Analysis Date:	9/16/2014	SeqNo: 337559		
Analyte	Result	L SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit RPD Ref Val	%RPD RPDLimit	Qual	
Naphthalene	ND 50	0							
2-Methylnaphthalene	ND 50	0							
1-Methylnaphthalene	ND 50	0							
Acenaphthylene	ND 50	0							
Acenaphthene	ND 50	0							
Fluorene	ND 50	0							
Phenanthrene	ND 50	0							
Anthracene	ND 50	0							
Fluoranthene	ND 50	0							
Pyrene	ND 50	0							
Benz(a)anthracene	ND 50	0							
Chrysene	ND 50	0							
Benzo(b)fluoranthene	ND 50	0							
Benzo(k)fluoranthene	ND 50	0							
Benzo(a)pyrene	ND 50	0							
Indeno(1,2,3-cd)pyrene	ND 50	0							
Dibenz(a,h)anthracene	ND 50	0							
Benzo(g,h,i)perylene	ND 50	0							
Surr: 2-Fluorobiphenyl	844	1,000		84.4	42.7	132			
Surr: Terphenyl-d14 (surr)	1,180	1,000		118	48.8	157			
Sample ID: LCS-8721	SampType: LCS		Units: µg/Kg		Prep Date:	9/15/2014	RunNo: 16793		
Client ID: LCSS	Batch ID: 8721				Analysis Date:	9/16/2014	SeqNo: 337560		
Analyte	Result	L SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit RPD Ref Val	%RPD RPDLimit	Qual	
Naphthalene	1,030 50	0 1,000	0	103	61.6	125			
2-Methylnaphthalene	1,020 50	0 1,000	0	102	58.2	129			
1-Methylnaphthalene	1,020 50	0 1,000	0	102	56.4	132			
Qualifiers: B Analyte detected in the	e associated Method Blank	D Dilution	vas required			E Value above quantitation rar	nge		
H Holding times for prep	aration or analysis exceeded	J Analyte o	detected below quantitation lir	nits		ND Not detected at the Reportir	ng Limit		
R RPD outside accepted	recovery limits	RL Reportin	g Limit			S Spike recovery outside acce	epted recovery limits		
								Pa	



Proiect:

CLIENT: PBS Engineering & Environmental

## **QC SUMMARY REPORT**

Polyaromatic Hydrocarbons by EPA Method 8270 (SIM)

						Draw D -	ha. 0/45/0044	Durables 10		
Sample ID: LCS-8721	SampType: LCS			Units: µg/Kg		Prep Da	te: 9/15/2014	RunNo: <b>16</b>	793	
Client ID: LCSS	Batch ID: 8721					Analysis Da	te: 9/16/2014	SeqNo: 33	7560	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
Acenaphthylene	1,060	50.0	1,000	0	106	52.2	133			
Acenaphthene	1,050	50.0	1,000	0	105	54	131			
Fluorene	1,050	50.0	1,000	0	105	53.4	131			
Phenanthrene	1,040	50.0	1,000	0	104	55.6	128			
Anthracene	1,040	50.0	1,000	0	104	51	132			
Fluoranthene	1,070	50.0	1,000	0	107	48.4	134			
Pyrene	1,090	50.0	1,000	0	109	48.6	135			
Benz(a)anthracene	1,180	50.0	1,000	0	118	41.9	136			
Chrysene	1,020	50.0	1,000	0	102	51.4	135			
Benzo(b)fluoranthene	985	50.0	1,000	0	98.5	39.7	137			
Benzo(k)fluoranthene	1,120	50.0	1,000	0	112	45.7	138			
Benzo(a)pyrene	1,150	50.0	1,000	0	115	45.3	135			
Indeno(1,2,3-cd)pyrene	939	50.0	1,000	0	93.9	45.4	137			
Dibenz(a,h)anthracene	955	50.0	1,000	0	95.5	45.8	134			
Benzo(g,h,i)pervlene	778	50.0	1,000	0	77.8	45	134			
Surr: 2-Fluorobiphenyl	1,020		1,000		102	42.7	132			
Surr: Terphenyl-d14 (surr)	1,140		1,000		114	48.8	157			
Sample ID: 1409122-009BDUP	SampType: <b>DUP</b>			Units: µg/Kg		Prep Da	te: 9/15/2014	RunNo: 16	793	
Client ID: BATCH	Batch ID: 8721					Analysis Da	te: 9/16/2014	SeqNo: 33	7571	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	1,570	48.8					1,308	18.1	30	
2-Methylnaphthalene	2,270	48.8					1,892	18.0	30	
1-Methylnaphthalene	1,500	48.8					1,241	18.9	30	
Acenaphthylene	ND	48.8					0		30	
Acenaphthene	ND	48.8					0		30	
Fluorene	ND	48.8					0		30	
Qualifiers: B Analyte detected in	the associated Method Blank		D Dilution wa	as required			E Value above guantitation	range		

Н Holding times for preparation or analysis exceeded RPD outside accepted recovery limits

R

J

Analyte detected below quantitation limits

RL Reporting Limit ND Not detected at the Reporting Limit



#### CLIENT: PBS Engineering & Environmental

## QC SUMMARY REPORT

Project: Skyway

Polyaromatic Hydrocarbons by EPA Method 8270 (SIM)

ample ID: 1409122-009BDUP SampType: DUP			Units: µg/Kg			Prep Dat	e: 9/15/20	014	RunNo: 16793		
Client ID: BATCH	Batch ID: 8721				Analysis Date: 9/16/2014				SeqNo: 33	7571	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Phenanthrene	ND	48.8						0		30	
Anthracene	ND	48.8						0		30	
Fluoranthene	ND	48.8						0		30	
Pyrene	ND	48.8						0		30	
Benz(a)anthracene	ND	48.8						0		30	
Chrysene	ND	48.8						0		30	
Benzo(b)fluoranthene	ND	48.8						0		30	
Benzo(k)fluoranthene	ND	48.8						0		30	
Benzo(a)pyrene	ND	48.8						0		30	
Indeno(1,2,3-cd)pyrene	ND	48.8						0		30	
Dibenz(a,h)anthracene	ND	48.8						0		30	
Benzo(g,h,i)perylene	ND	48.8						0		30	
Surr: 2-Fluorobiphenyl	930		975.6		95.3	42.7	132		0		
Surr: Terphenyl-d14 (surr)	1,080		975.6		110	48.8	157		0		

Sample ID: 1409149-003AMS SampType: MS			Units: µg/Kg-dry		Prep Date: 9/15/2014			RunNo: 16793			
Client ID: TP1-B	Batch ID: 8721						te: 9/16/20	14	SeqNo: 337	572	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	2,510	61.2	1,224	0	205	42.9	138				S
2-Methylnaphthalene	4,140	61.2	1,224	2,391	143	42.8	151				
1-Methylnaphthalene	3,380	61.2	1,224	1,823	127	41.6	148				
Acenaphthylene	1,560	61.2	1,224	0	127	32.6	160				
Acenaphthene	1,510	61.2	1,224	0	123	46.3	142				
Fluorene	1,670	61.2	1,224	245.5	116	43.4	153				
Phenanthrene	2,170	61.2	1,224	695.7	121	45.5	140				
Anthracene	1,590	61.2	1,224	193.5	114	32.6	160				
Fluoranthene	1,720	61.2	1,224	486.4	101	44.6	161				

Qualifiers: B Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

н

R

- D Dilution was required
- J Analyte detected below quantitation limits

RL Reporting Limit

E Value above quantitation range

ND Not detected at the Reporting Limit



#### CLIENT: PBS Engineering & Environmental

## QC SUMMARY REPORT

Project: Skyway

Polyaromatic Hydrocarbons by EPA Method 8270 (SIM)

Sample ID: 1409149-003AMS	SampType: <b>MS</b>	Units: µg/Kg-dry			Prep Date: 9/15/2014			RunNo: 16793			
Client ID: TP1-B	Batch ID: 8721				Analysis Date: 9/16/2014			14	SeqNo: 337	572	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Pyrene	3,020	61.2	1,224	1,784	101	48.3	158				
Benz(a)anthracene	1,180	61.2	1,224	0	96.7	57.5	169				
Chrysene	1,850	61.2	1,224	613.1	101	45.2	146				
Benzo(b)fluoranthene	1,130	61.2	1,224	0	92.3	42.2	168				
Benzo(k)fluoranthene	1,310	61.2	1,224	0	107	48	161				
Benzo(a)pyrene	1,430	61.2	1,224	0	117	34.4	179				
Indeno(1,2,3-cd)pyrene	787	61.2	1,224	0	64.3	41.1	165				
Dibenz(a,h)anthracene	778	61.2	1,224	0	63.5	38.1	166				
Benzo(g,h,i)perylene	725	61.2	1,224	0	59.2	45.6	157				
Surr: 2-Fluorobiphenyl	944		1,224		77.1	42.7	132				
Surr: Terphenyl-d14 (surr)	1,330		1,224		109	48.8	157				

NOTES:

S - Outlying QC recoveries were associated with this sample. The method is in control as indicated by the LCS.

Qualifiers: B

H Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

- D Dilution was required
- J Analyte detected below quantitation limits
- RL Reporting Limit

- E Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

# Fremont Analytical

Skyway

### Work Order: 1409149

Project:

CLIENT: PBS Engineering & Environmental

# **QC SUMMARY REPORT**

Polychlorinated Biphenyls (PCB) by EPA 8082

Sample ID: MB-8714	SampType: MBLK			Units: mg/Kg		Prep Da	te: 9/15/20	14	RunNo: 16			
Client ID: MBLKS	Batch ID: 8714					Analysis Da	te: 9/15/20	14	SeqNo: 33	6860		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Aroclor 1016	ND	0.100										
Aroclor 1221	ND	0.100										
Aroclor 1232	ND	0.100										
Aroclor 1242	ND	0.100										
Aroclor 1248	ND	0.100										
Aroclor 1254	ND	0.100										
Aroclor 1260	ND	0.100										
Aroclor 1262	ND	0.100										
Aroclor 1268	ND	0.100										
Total PCBs	ND	0.100										
Surr: Decachlorobiphenyl	42.0		50.00		84.1	50.2	159					
Surr: Tetrachloro-m-xylene	38.7		50.00		77.3	60.3	134					
Sample ID: LCS-8714	SampType: LCS			Units: mg/Kg		Prep Da	te: 9/15/20	14	RunNo: 16	768		
Client ID: LCSS	Batch ID: 8714					Analysis Da	te: 9/15/20	14	SeqNo: 33	6861		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Aroclor 1016	1.09	0.100	1.000	0	109	45.8	133					
Aroclor 1260	1.11	0.100	1.000	0	111	57	134					
Surr: Decachlorobiphenyl	43.8		50.00		87.6	50.2	159					
Surr: Tetrachloro-m-xylene	40.5		50.00		81.0	60.3	134					
Sample ID: 1409034-003ADUP	SampType: <b>DUP</b>			Units: mg/Kg		Prep Da	te: 9/15/20	14	RunNo: 16	768		
Client ID: BATCH	Batch ID: 8714					Analysis Da	te: 9/15/20	14	SeqNo: 33	6863		
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual	
Aroclor 1016	ND	0.0978						0		30		
Aroclor 1221	ND	0.0978						0		30		
Qualifiers: B Analyte detected in the	ne associated Method Blank		D Dilution wa	as required			E Value	e above quantitation ra	ange			
H Holding times for pre	paration or analysis exceeded		J Analyte de	tected below quantitation lin	nits		ND Not o	letected at the Reporti	ing Limit			
R RPD outside accepte	R RPD outside accepted recovery limits			RL Reporting Limit				S Spike recovery outside accepted recovery limits				

# Fremont Analytical

#### Work Order: 1409149

#### CLIENT: PBS Engineering & Environmental

#### Project: Skyway

## **QC SUMMARY REPORT**

### Polychlorinated Biphenyls (PCB) by EPA 8082

Sample ID: 1409034-003ADUP	SampType: DUP			Units: ma/k	Ka	Prep Dat	e: 9/15/201	4	RunNo: 167	68	
Client ID: BATCH	Batch ID: 8714				-9	Analysis Dat	e: 9/15/201	4	SeqNo: 336	863	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1232	ND	0.0978						0		30	
Aroclor 1242	ND	0.0978						0		30	
Aroclor 1248	ND	0.0978						0		30	
Aroclor 1254	ND	0.0978						0		30	
Aroclor 1260	ND	0.0978						0		30	
Aroclor 1262	ND	0.0978						0		30	
Aroclor 1268	ND	0.0978						0		30	
Total PCBs	ND	0.0978						0		30	
Surr: Decachlorobiphenyl	40.1		48.88		82.1	50.2	159		0		
Surr: Tetrachloro-m-xylene	37.3		48.88		76.4	60.3	134		0		
Sample ID: 1409140-001AMS	SampType: <b>MS</b>			Units: mg/l	(g-dry	Prep Dat	e: 9/15/201	4	RunNo: 167	68	
Client ID: BATCH	Batch ID: 8714					Analysis Dat	e: 9/15/201	4	SeqNo: 336	865	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1016	1.25	0.138	1.378	0	91.0	61.7	139				
Aroclor 1260	1.25	0.138	1.378	0	90.6	63.1	138				
Surr: Decachlorobiphenyl	51.6		68.92		74.9	50.2	159				
Surr: Tetrachloro-m-xylene	48.9		68.92		71.0	60.3	134				

В

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- R RPD outside accepted recovery limits

- D Dilution was required
- J Analyte detected below quantitation limits
- RL Reporting Limit

- E Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Work Order: 1409149								QC S	SUMMA	RY REF	<b>ORT</b>
CLIENT: PBS Engi Project: Skyway	neering & Environmental								Gasoline	by NWT	PH-Gx
Sample ID: 1409149-003BDUP	SampType: <b>DUP</b>			Units: mg/Kg	g-dry	Prep Dat	te: 9/16/20	14	RunNo: 16	796	
Client ID: TP1-B	Batch ID: R16796					Analysis Dat	e: 9/16/20	14	SeqNo: 33	7493	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	139	6.68						152.9	9.90	30	
Surr: Toluene-d8	3.37		3.339		101	65	135		0		
Surr: 4-Bromofluorobenzene	3.58		3.339		107	65	135		0		
Sample ID: LCS-R16796	SampType: LCS			Units: mg/Kg	]	Prep Dat	:e: 9/16/20	14	RunNo: 16	796	
Client ID: LCSS	Batch ID: R16796					Analysis Dat	e: 9/16/20	14	SeqNo: 33	7495	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	28.4	5.00	25.00	0	114	65	135				
Surr: Toluene-d8	2.56		2.500		103	65	135				
Surr: 4-Bromofluorobenzene	2.69		2.500		107	65	135				
Sample ID: MB-R16796	SampType: MBLK			Units: mg/Kg	3	Prep Dat	ie: 9/16/20	14	RunNo: 16	796	
Client ID: MBLKS	Batch ID: <b>R16796</b>					Analysis Dat	e: 9/16/20	14	SeqNo: 33	7496	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	ND	5.00									
Surr: Toluene-d8	2.45		2.500		98.0	65	135				
Surr: 4-Bromofluorobenzene	2.57		2.500		103	65	135				

Qualifiers:

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

D Dilution was required

- J Analyte detected below quantitation limits
- RL Reporting Limit

- E Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Fremont Analytical



#### CLIENT: PBS Engineering & Environmental

## QC SUMMARY REPORT

Project: Skyway

Volatile Organic Compounds by EPA Method 8260

Sample ID: 1409149-003BDUP	SampType: <b>DUP</b>			Units: mg/K	g-dry	Prep Da	te: 9/16/20	14	RunNo: 167	95	
Client ID: TP1-B	Batch ID: 8735					Analysis Dat	te: 9/16/20	14	SeqNo: 3374	186	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Dichlorodifluoromethane (CFC-12)	ND	0.0801						0		30	
Chloromethane	ND	0.0801						0		30	
Vinyl chloride	ND	0.00267						0		30	
Bromomethane	ND	0.120						0		30	
Trichlorofluoromethane (CFC-11)	ND	0.0668						0		30	
Chloroethane	ND	0.0801						0		30	
1,1-Dichloroethene	ND	0.0668						0		30	
Methylene chloride	ND	0.0267						0		30	
trans-1,2-Dichloroethene	ND	0.0267						0		30	
Methyl tert-butyl ether (MTBE)	ND	0.0668						0		30	
1,1-Dichloroethane	ND	0.0267						0		30	
2,2-Dichloropropane	ND	0.0668						0		30	
cis-1,2-Dichloroethene	ND	0.0267						0		30	
Chloroform	ND	0.0267						0		30	
1,1,1-Trichloroethane (TCA)	ND	0.0267						0		30	
1,1-Dichloropropene	ND	0.0267						0		30	
Carbon tetrachloride	ND	0.0267						0		30	
1,2-Dichloroethane (EDC)	ND	0.0401						0		30	
Benzene	ND	0.0267						0		30	
Trichloroethene (TCE)	ND	0.0267						0		30	
1,2-Dichloropropane	ND	0.0267						0		30	
Bromodichloromethane	ND	0.0267						0		30	
Dibromomethane	ND	0.0534						0		30	
cis-1,3-Dichloropropene	ND	0.0267						0		30	
Toluene	ND	0.0267						0		30	
trans-1,3-Dichloropropylene	ND	0.0401						0		30	
1,1,2-Trichloroethane	ND	0.0401						0		30	
1,3-Dichloropropane	ND	0.0668						0		30	
Tetrachloroethene (PCE)	ND	0.0267						0		30	
Qualifiers: B Analyte detected in the	e associated Method Blank		D Dilution wa	as required			E Value	e above quantitation ra	inge		

H Holding times for preparation or analysis exceeded

R

J Analyte detected below quantitation limits

RL

ND Not detected at the Reporting Limit

s

RPD outside accepted recovery limits

Reporting Limit



#### CLIENT: PBS Engineering & Environmental

## **QC SUMMARY REPORT**

Project: Skyway Volatile Organic Compounds by EPA Method 8260

Client ID: <b>TP1-B</b> B Analyte Dibromochloromethane 1,2-Dibromoethane (EDB) Chlorobenzene 1,1,1,2-Tetrachloroethane Ethylbenzene m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	Batch ID: <b>8735</b> Result										
Analyte Dibromochloromethane 1,2-Dibromoethane (EDB) Chlorobenzene 1,1,1,2-Tetrachloroethane Ethylbenzene m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	Result					Analysis Dat	e: 9/16/20	14	SeqNo: 337	486	
Dibromochloromethane 1,2-Dibromoethane (EDB) Chlorobenzene 1,1,1,2-Tetrachloroethane Ethylbenzene m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene		RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2-Dibromoethane (EDB) Chlorobenzene 1,1,1,2-Tetrachloroethane Ethylbenzene m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.0401						0		30	
Chlorobenzene 1,1,1,2-Tetrachloroethane Ethylbenzene m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.00668						0		30	
1,1,1,2-Tetrachloroethane Ethylbenzene m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.0267						0		30	
Ethylbenzene m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.0401						0		30	
m,p-Xylene o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	0.0895	0.0401						0.09885	9.93	30	
o-Xylene Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	0.289	0.0267						0.3313	13.8	30	
Styrene Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	0.149	0.0267						0.1583	6.09	30	
Isopropylbenzene Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.0267						0		30	
Bromoform 1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.107						0		30	
1,1,2,2-Tetrachloroethane n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.0267						0		30	
n-Propylbenzene Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.0267						0		30	
Bromobenzene 1,3,5-Trimethylbenzene 2-Chlorotoluene	0.0601	0.0267						0.07013	15.4	30	
1,3,5-Trimethylbenzene 2-Chlorotoluene	ND	0.0401						0		30	
2-Chlorotoluene	0.416	0.0267						0.4575	9.48	30	
	ND	0.0267						0		30	
4-Chlorotoluene	ND	0.0267						0		30	
tert-Butylbenzene	ND	0.0267						0		30	
1,2,3-Trichloropropane	ND	0.0267						0		30	
1,2,4-Trichlorobenzene	ND	0.0668						0		30	
sec-Butylbenzene	ND	0.0267						0		30	
4-Isopropyltoluene	0.0862	0.0267						0.06746	24.3	30	
1,3-Dichlorobenzene	ND	0.0267						0		30	
1,4-Dichlorobenzene	ND	0.0267						0		30	
n-Butylbenzene	ND	0.0267						0		30	
1,2-Dichlorobenzene	ND	0.0267						0		30	
1,2-Dibromo-3-chloropropane	ND	0.0401						0		30	
1,2,4-Trimethylbenzene	1.47	0.0267						1.646	11.4	30	
Hexachlorobutadiene	ND	0.134						0		30	
Naphthalene	3.17	0.0401						2.382	28.4	30	
Qualifiers: B Analyte detected in the ass	ssociated Method Blank		D Dilution wa	s required			E Value	above quantitation ra	nge		

R RPD outside accepted recovery limits

RL Reporting Limit



Organic Compounds by EPA Method 82           9/16/2014         RunNo: 16795           9/16/2014         SeqNo: 337486           lighLimit         RPD Ref Val           0         30           129         0           128         0           141         0           9/16/2014         RunNo: 16795           9/16/2014         RunNo: 16795           9/16/2014         SeqNo: 337487           lighLimit         RPD Ref Val
9/16/2014       RunNo: 16795         9/16/2014       SeqNo: 337486         lighLimit       RPD Ref Val         0       30         129       0         128       0         141       0         9/16/2014       RunNo: 16795         9/16/2014       RunNo: 16795         9/16/2014       SeqNo: 337487         1inhLimit       RPD Ref Val
9/16/2014     RunNo: 16795       9/16/2014     SeqNo: 337486       lighLimit     RPD Ref Val     %RPD       0     30       129     0       128     0       141     0       9/16/2014     RunNo: 16795       9/16/2014     SeqNo: 337487       lighLimit     RPD Ref Val
9/16/2014       SeqNo: 337486         lighLimit       RPD Ref Val       %RPD       RPDLimit       Qu         0       30       30         129       0       30         128       0       141       0         9/16/2014       RunNo: 16795       9/16/2014       SeqNo: 337487         lighLimit       RPD Ref Val       %RPD       RPDLimit       Qu
lighLimit         RPD         RPD Limit         Qu           0         30
0 30 129 0 128 0 141 0 9/16/2014 RunNo: 16795 9/16/2014 SeqNo: 337487 light imit_RPD Ref Val %RPD_RPD imit_Ou
129 0 128 0 141 0 9/16/2014 RunNo: 16795 9/16/2014 SeqNo: 337487 liabl imit RPD Ref Val %RPD RPD imit Ou
128     0       141     0       9/16/2014     RunNo: 16795       9/16/2014     SeqNo: 337487       light imit     RPD Ref Val     %RPD
141         0           9/16/2014         RunNo:         16795           9/16/2014         SeqNo:         337487           Nichl imit         RPD Ref Val         %RPD         RPD limit         Output
9/16/2014         RunNo:         16795           9/16/2014         SeqNo:         337487           light imit         RPD         RPD imit         Or
9/16/2014 SeqNo: 337487
light imit RPD Ref Val %RPD RPDI imit Ou
121 5
130
146
120 5
131
117 5
141
142
136
132
141
123
136
129
145
138
144
139

H Holding times for preparation or analysis exceeded

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

RL Reporting Limit

ND Not detected at the Reporting Limit



#### CLIENT: PBS Engineering & Environmental

#### Project: Skyway

# **QC SUMMARY REPORT**

### Volatile Organic Compounds by EPA Method 8260

Sample ID: 1409149-003BMS	SampType: <b>MS</b>			Units: mg/K	g-dry	Prep Da	te: 9/16/20 <sup>-</sup>	14	RunNo: 167	/95	
Client ID: TP1-B	Batch ID: 8735					Analysis Dat	te: 9/16/20 <sup>.</sup>	14	SeqNo: 337	487	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Trichloroethene (TCE)	1.40	0.0253	1.265	0	110	68.6	132				
1,2-Dichloropropane	1.32	0.0253	1.265	0	105	59	136				
Bromodichloromethane	1.46	0.0253	1.265	0	115	50.7	141				
Dibromomethane	1.28	0.0506	1.265	0	101	50.6	137				
cis-1,3-Dichloropropene	1.53	0.0253	1.265	0	121	50.4	138				
Toluene	1.31	0.0253	1.265	0.02204	102	63.4	132				
trans-1,3-Dichloropropylene	1.78	0.0379	1.265	0	141	44.1	147				
1,1,2-Trichloroethane	1.34	0.0379	1.265	0	106	51.6	137				
1,3-Dichloropropane	1.31	0.0632	1.265	0	104	53.1	134				
Tetrachloroethene (PCE)	1.35	0.0253	1.265	0	107	35.6	158				
Dibromochloromethane	1.31	0.0379	1.265	0	104	55.3	140				
1,2-Dibromoethane (EDB)	1.24	0.00632	1.265	0	98.3	50.4	136				
Chlorobenzene	1.29	0.0253	1.265	0	102	60	133				
1,1,1,2-Tetrachloroethane	1.30	0.0379	1.265	0	103	53.1	142				
Ethylbenzene	1.39	0.0379	1.265	0.09885	102	54.5	134				
m,p-Xylene	2.96	0.0253	2.530	0.3313	104	53.1	132				
o-Xylene	1.45	0.0253	1.265	0.1583	102	53.3	139				
Styrene	1.32	0.0253	1.265	0	105	51.1	132				
Isopropylbenzene	1.31	0.101	1.265	0	103	58.9	138				
Bromoform	1.21	0.0253	1.265	0	96.0	57.9	130				
1,1,2,2-Tetrachloroethane	2.41	0.0253	1.265	0	191	51.9	131				S
n-Propylbenzene	1.43	0.0253	1.265	0.07013	107	53.6	140				
Bromobenzene	1.24	0.0379	1.265	0	98.2	54.2	140				
1,3,5-Trimethylbenzene	1.86	0.0253	1.265	0.4575	111	51.8	136				
2-Chlorotoluene	1.33	0.0253	1.265	0	105	51.6	136				
4-Chlorotoluene	1.28	0.0253	1.265	0	101	50.1	139				
tert-Butylbenzene	1.14	0.0253	1.265	0	90.1	50.5	135				
1,2,3-Trichloropropane	1.44	0.0253	1.265	0	114	50.5	131				
1,2,4-Trichlorobenzene	1.39	0.0632	1.265	0	110	50.8	130				
Qualifiers: B Analyte detected in the	associated Method Blank		D Dilution wa	s required			E Value	above quantitation ra	nge		

Qualifiers: в н

R

Analyte detected below quantitation limits

Value above quantitation range E

Holding times for preparation or analysis exceeded RPD outside accepted recovery limits

RL Reporting Limit

J

ND Not detected at the Reporting Limit



#### CLIENT: PBS Engineering & Environmental

#### Project: Skyway

# QC SUMMARY REPORT

### Volatile Organic Compounds by EPA Method 8260

Sample ID: 1409149-003BMS	SampType: <b>MS</b>			Units: mg/	Kg-dry	Prep Da	te: 9/16/20	14	RunNo: 167	795	
Client ID: TP1-B	Batch ID: 8735					Analysis Da	te: 9/16/20	14	SeqNo: 337	7487	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
sec-Butylbenzene	1.29	0.0253	1.265	0	102	52.6	141				
4-Isopropyltoluene	0.167	0.0253	1.265	0.06746	7.87	52.9	134				S
1,3-Dichlorobenzene	1.27	0.0253	1.265	0	100	52.6	131				
1,4-Dichlorobenzene	1.12	0.0253	1.265	0	88.9	52.9	129				
n-Butylbenzene	1.71	0.0253	1.265	0	135	52.6	130				S
1,2-Dichlorobenzene	1.24	0.0253	1.265	0	97.7	55.8	129				
1,2-Dibromo-3-chloropropane	2.26	0.0379	1.265	0	178	40.5	131				S
1,2,4-Trimethylbenzene	3.64	0.0253	1.265	1.646	158	50.6	137				S
Hexachlorobutadiene	1.13	0.126	1.265	0	89.4	40.6	158				
Naphthalene	6.44	0.0379	1.265	2.382	321	52.3	124				S
1,2,3-Trichlorobenzene	1.24	0.0253	1.265	0	98.3	54.4	124				
Surr: Dibromofluoromethane	3.20		3.162		101	63.7	129				
Surr: Toluene-d8	3.18		3.162		101	61.4	128				
Surr: 1-Bromo-4-fluorobenzene	3.22		3.162		102	63.1	141				

#### NOTES:

S - Outlying QC recoveries were observed. The method is in control as indicated by the LCS.

Sample ID: CCV-8735	SampType: CCV			Units: µg/L		Prep Dat	te: 9/16/201	4	RunNo: 167	'95	
Client ID: CCV	Batch ID: 8735					Analysis Dat	te: 9/16/201	4	SeqNo: 337	489	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Bromomethane	22.0	0.0900	20.00	0	110	80	120				
Chloroethane	19.2	0.0600	20.00	0	96.0	80	120				
Surr: Dibromofluoromethane	51.3		50.00		103	63.7	129				
Surr: Toluene-d8	47.8		50.00		95.7	61.4	128				
Surr: 1-Bromo-4-fluorobenzene	51.0		50.00		102	63.1	141				

Qualifiers:

В Н

- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded
- R RPD outside accepted recovery limits

- D Dilution was required
- J Analyte detected below quantitation limits
- RL Reporting Limit

- E Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits



#### CLIENT: PBS Engineering & Environmental

#### Project: Skyway

# **QC SUMMARY REPORT**

### Volatile Organic Compounds by EPA Method 8260

Sample ID: LCS-8735	SampType: LCS			Units: mg/Kg		Prep Da	te: 9/16/20	14	RunNo: 167	/95	
Client ID: LCSS	Batch ID: 8735					Analysis Dat	te: 9/16/20	14	SeqNo: 337	490	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Dichlorodifluoromethane (CFC-12)	1.32	0.0600	1.000	0	132	37.7	136				
Chloromethane	1.09	0.0600	1.000	0	109	38.8	132				
Vinyl chloride	1.15	0.00200	1.000	0	115	56.1	130				
Bromomethane	0.283	0.0900	1.000	0	28.3	41.3	148				S
Trichlorofluoromethane (CFC-11)	0.998	0.0500	1.000	0	99.8	42.9	147				
Chloroethane	0.218	0.0600	1.000	0	21.8	37.1	144				S
1,1-Dichloroethene	0.778	0.0500	1.000	0	77.8	49.7	142				
Methylene chloride	0.831	0.0200	1.000	0	83.1	54.5	131				
trans-1,2-Dichloroethene	1.08	0.0200	1.000	0	108	68	130				
Methyl tert-butyl ether (MTBE)	0.945	0.0500	1.000	0	94.5	59.1	138				
1,1-Dichloroethane	1.10	0.0200	1.000	0	110	65.5	132				
2,2-Dichloropropane	1.56	0.0500	1.000	0	156	28.1	149				S
cis-1,2-Dichloroethene	1.05	0.0200	1.000	0	105	71.6	123				
Chloroform	1.10	0.0200	1.000	0	110	67.5	129				
1,1,1-Trichloroethane (TCA)	1.14	0.0200	1.000	0	114	69	132				
1,1-Dichloropropene	1.17	0.0200	1.000	0	117	72.7	131				
Carbon tetrachloride	1.16	0.0200	1.000	0	116	63.4	137				
1,2-Dichloroethane (EDC)	1.02	0.0300	1.000	0	102	61.9	136				
Benzene	1.07	0.0200	1.000	0	107	74.6	124				
Trichloroethene (TCE)	1.03	0.0200	1.000	0	103	65.5	137				
1,2-Dichloropropane	0.989	0.0200	1.000	0	98.9	63.2	142				
Bromodichloromethane	1.10	0.0200	1.000	0	110	76.1	136				
Dibromomethane	0.998	0.0400	1.000	0	99.8	70	130				
cis-1,3-Dichloropropene	1.16	0.0200	1.000	0	116	59.1	143				
Toluene	1.02	0.0200	1.000	0	102	67.3	138				
trans-1,3-Dichloropropylene	1.30	0.0300	1.000	0	130	49.2	149				
1,1,2-Trichloroethane	0.933	0.0300	1.000	0	93.3	74.5	129				
1,3-Dichloropropane	0.976	0.0500	1.000	0	97.6	70	130				
Tetrachloroethene (PCE)	1.03	0.0200	1.000	0	103	52.7	150				
Qualifiers: B Analyte detected in the	associated Method Blank		D Dilution wa	is required			E Value	e above quantitation ra	nge		

Qualifiers: В

R

D

RL

J Analyte detected below quantitation limits

Value above quantitation range Е

н Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

Reporting Limit

ND Not detected at the Reporting Limit



#### CLIENT: PBS Engineering & Environmental

#### Project: Skyway

# **QC SUMMARY REPORT**

### Volatile Organic Compounds by EPA Method 8260

Sample ID: LCS-8735	SampType: LCS			Units: mg/Kg		Prep Dat	te: 9/16/20	14	RunNo: 167	'95	
Client ID: LCSS	Batch ID: 8735					Analysis Dat	te: 9/16/20	14	SeqNo: 337	490	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Dibromochloromethane	0.974	0.0300	1.000	0	97.4	70.6	144				
1,2-Dibromoethane (EDB)	0.986	0.00500	1.000	0	98.6	70	130				
Chlorobenzene	0.992	0.0200	1.000	0	99.2	76.1	123				
1,1,1,2-Tetrachloroethane	0.985	0.0300	1.000	0	98.5	74.8	131				
Ethylbenzene	1.04	0.0300	1.000	0	104	74	129				
m,p-Xylene	2.10	0.0200	2.000	0	105	79.8	128				
o-Xylene	1.00	0.0200	1.000	0	100	72.7	124				
Styrene	1.04	0.0200	1.000	0	104	76.8	130				
Isopropylbenzene	1.11	0.0800	1.000	0	111	70	130				
Bromoform	0.926	0.0200	1.000	0	92.6	67	154				
1,1,2,2-Tetrachloroethane	0.963	0.0200	1.000	0	96.3	60	130				
n-Propylbenzene	1.12	0.0200	1.000	0	112	74.8	125				
Bromobenzene	0.966	0.0300	1.000	0	96.6	49.2	144				
1,3,5-Trimethylbenzene	0.990	0.0200	1.000	0	99.0	74.6	123				
2-Chlorotoluene	1.06	0.0200	1.000	0	106	76.7	129				
4-Chlorotoluene	1.03	0.0200	1.000	0	103	77.5	125				
tert-Butylbenzene	1.08	0.0200	1.000	0	108	66.2	130				
1,2,3-Trichloropropane	1.01	0.0200	1.000	0	101	67.9	136				
1,2,4-Trichlorobenzene	1.15	0.0500	1.000	0	115	65.6	137				
sec-Butylbenzene	1.16	0.0200	1.000	0	116	75.6	133				
4-Isopropyltoluene	1.14	0.0200	1.000	0	114	76.8	131				
1,3-Dichlorobenzene	1.03	0.0200	1.000	0	103	72.8	128				
1,4-Dichlorobenzene	0.928	0.0200	1.000	0	92.8	72.6	126				
n-Butylbenzene	1.22	0.0200	1.000	0	122	65.3	136				
1,2-Dichlorobenzene	0.961	0.0200	1.000	0	96.1	72.8	126				
1,2-Dibromo-3-chloropropane	0.892	0.0300	1.000	0	89.2	61.2	139				
1,2,4-Trimethylbenzene	1.08	0.0200	1.000	0	108	77.5	129				
Hexachlorobutadiene	1.16	0.100	1.000	0	116	42	151				
Naphthalene	1.01	0.0300	1.000	0	101	62.3	134				
Qualifiers: B Analyte detected in the	associated Method Blank		D Dilution wa	s required			E Value	above quantitation rar	nae		

Qualifiers: в

R

Analyte detected in the associated Method Blank

Dilution was required

J Analyte detected below quantitation limits

Value above quantitation range E

н Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

RL Reporting Limit ND Not detected at the Reporting Limit



#### Work Order: 1409149

#### CLIENT: PBS Engineering & Environmental

## QC SUMMARY REPORT

#### Volatile Organic Compounds by EPA Method 8260

Sample ID: LCS-8735	SampType: LCS			Units: mg/Kg		Prep Dat	te: 9/16/20 <sup>4</sup>	14	RunNo: 167	'95	
Client ID: LCSS	Batch ID: 8735					Analysis Dat	e: 9/16/20 <sup>4</sup>	14	SeqNo: 337	490	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2,3-Trichlorobenzene	1.03	0.0200	1.000	0	103	62.1	140				
Surr: Dibromofluoromethane	2.66		2.500		106	63.7	129				
Surr: Toluene-d8	2.47		2.500		98.9	61.4	128				
Surr: 1-Bromo-4-fluorobenzene	2.57		2.500		103	63.1	141				

#### NOTES:

**Project:** 

S - Outlying QC recoveries were observed. Adequate sensitivity for Bromomethane and Chloroethane is demonstrated by the CCV. There were no detections of 2,2-Dichloropropane (high bias); therefore, no further action required.

Sample ID: MB-8735	SampType:	MBLK			Units: mg/Kg		Prep Dat	e: 9/16/20	14	RunNo: 167	'95	
Client ID: MBLKS	Batch ID:	8735					Analysis Dat	e: 9/16/20	14	SeqNo: 337	491	
Analyte	F	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Dichlorodifluoromethane (CFC-12)		ND	0.0600									
Chloromethane		ND	0.0600									
Vinyl chloride		ND	0.00200									
Bromomethane		ND	0.0900									
Trichlorofluoromethane (CFC-11)		ND	0.0500									
Chloroethane		ND	0.0600									
1,1-Dichloroethene		ND	0.0500									
Methylene chloride		ND	0.0200									
trans-1,2-Dichloroethene		ND	0.0200									
Methyl tert-butyl ether (MTBE)		ND	0.0500									
1,1-Dichloroethane		ND	0.0200									
2,2-Dichloropropane		ND	0.0500									
cis-1,2-Dichloroethene		ND	0.0200									
Chloroform		ND	0.0200									
1,1,1-Trichloroethane (TCA)		ND	0.0200									
1,1-Dichloropropene		ND	0.0200									
Carbon tetrachloride		ND	0.0200									

Qualifiers: B Analyte of

- Analyte detected in the associated Method Blank D
- D Dilution was required
- H Holding times for preparation or analysis exceeded
- R RPD outside accepted recovery limits

- J Analyte detected below quantitation limits
- RL Reporting Limit

- E Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits



#### Work Order: 1409149

Project:

#### CLIENT: PBS Engineering & Environmental

## QC SUMMARY REPORT

Volatile Organic Compounds by EPA Method 8260

Sample ID: MB-8735	SampType: MBLK			Units: mg/Kg		Prep Date:	9/16/20	14	RunNo: 167	'95	
Client ID: MBLKS	Batch ID: 8735					Analysis Date:	9/16/20	14	SeqNo: 337	'491	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit F	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2-Dichloroethane (EDC)	ND	0.0300									
Benzene	ND	0.0200									
Trichloroethene (TCE)	ND	0.0200									
1,2-Dichloropropane	ND	0.0200									
Bromodichloromethane	ND	0.0200									
Dibromomethane	ND	0.0400									
cis-1,3-Dichloropropene	ND	0.0200									
Toluene	ND	0.0200									
trans-1,3-Dichloropropylene	ND	0.0300									
1,1,2-Trichloroethane	ND	0.0300									
1,3-Dichloropropane	ND	0.0500									
Tetrachloroethene (PCE)	ND	0.0200									
Dibromochloromethane	ND	0.0300									
1,2-Dibromoethane (EDB)	ND	0.00500									
Chlorobenzene	ND	0.0200									
1,1,1,2-Tetrachloroethane	ND	0.0300									
Ethylbenzene	ND	0.0300									
m,p-Xylene	ND	0.0200									
o-Xylene	ND	0.0200									
Styrene	ND	0.0200									
Isopropylbenzene	ND	0.0800									
Bromoform	ND	0.0200									
1,1,2,2-Tetrachloroethane	ND	0.0200									
n-Propylbenzene	ND	0.0200									
Bromobenzene	ND	0.0300									
1,3,5-Trimethylbenzene	ND	0.0200									
2-Chlorotoluene	ND	0.0200									
4-Chlorotoluene	ND	0.0200									
tert-Butylbenzene	ND	0.0200									
Qualifiers: B Analyte detected in the	associated Method Blank		D Dilution wa	is required			E Value	above quantitation rat	nge		
H Holding times for prepared	aration or analysis exceeded		J Analyte de	tected below quantitation lin	nits		ND Not d	etected at the Reportir	ng Limit		

R RPD outside accepted recovery limits

Analyte detected below quant

RL Reporting Limit





#### Work Order: 1409149

Project:

#### CLIENT: PBS Engineering & Environmental

## QC SUMMARY REPORT

Volatile Organic Compounds by EPA Method 8260

Sample ID: MB-8735	SampType: MBLK			Units: mg/Kg		Prep Date:	9/16/20	)14	RunNo: 167	795	
Client ID: MBLKS	Batch ID: 8735					Analysis Date:	9/16/20	)14	SeqNo: 33	7491	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2,3-Trichloropropane	ND	0.0200									
1,2,4-Trichlorobenzene	ND	0.0500									
sec-Butylbenzene	ND	0.0200									
4-Isopropyltoluene	ND	0.0200									
1,3-Dichlorobenzene	ND	0.0200									
1,4-Dichlorobenzene	ND	0.0200									
n-Butylbenzene	ND	0.0200									
1,2-Dichlorobenzene	ND	0.0200									
1,2-Dibromo-3-chloropropane	ND	0.0300									
1,2,4-Trimethylbenzene	ND	0.0200									
Hexachlorobutadiene	ND	0.100									
Naphthalene	ND	0.0300									
1,2,3-Trichlorobenzene	ND	0.0200									
Surr: Dibromofluoromethane	2.53		2.500		101	63.7	129				
Surr: Toluene-d8	2.54		2.500		102	61.4	128				
Surr: 1-Bromo-4-fluorobenzene	2.52		2,500		101	63.1	141				

Qualifiers: B An

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

- D Dilution was required
- J Analyte detected below quantitation limits
- RL Reporting Limit

- E Value above quantitation range
- ND Not detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits



# Sample Log-In Check List

Clier	nt Name:	PBS	Work O	rder Number:	1409149	9
Logg	ged by:	Erica Silva	Date Re	ceived:	9/15/201	14 3:25:00 PM
Chain	n of Custo	<u>ody</u>				
1. Is	S Chain of Cu	ustody complete?	Yes	$\checkmark$	No 🗌	Not Present
2. H	low was the s	sample delivered?	Clier	<u>nt</u>		
Log lı	n					
3. C	oolers are pr	resent?	Yes	$\checkmark$	No 🗌	
•••	·					
4. SI	hipping cont	ainer/cooler in good condition?	Yes	$\checkmark$	No 🗌	
5. C	ustody seals	intact on shipping container/cooler?	Yes		No 🗌	Not Required 🗹
6. W	√as an attem	pt made to cool the samples?	Yes	$\checkmark$	No 🗌	
7. W	/ere all coole	ers received at a temperature of $>0^{\circ}$ C to $10.0^{\circ}$ C	Yes		No 🗌	
8. S	ample(s) in p	proper container(s)?	Yes		No 🗌	
9. S	ufficient sam	ple volume for indicated test(s)?	Yes	$\checkmark$	No 🗌	
10. A	ire samples p	properly preserved?	Yes	$\checkmark$	No 🗌	
11. W	√as preserva	tive added to bottles?	Yes		No 🗹	NA 🗌
12. <sup>Is</sup>	the headspa	ace in the VOA vials?	Yes		No 🗌	NA 🗹
13. Di	id all sample	es containers arrive in good condition(unbroken)?	Yes	$\checkmark$	No 🗌	
14. D	oes paperwo	ork match bottle labels?	Yes	$\checkmark$	No 🗌	
15. A	re matrices o	correctly identified on Chain of Custody?	Yes		No 🗌	
16. <sup>Is</sup>	it clear what	t analyses were requested?	Yes	$\checkmark$	No 🗌	
17. W	Vere all holdi	ng times able to be met?	Yes	$\checkmark$	No 🗌	
Speci	ial Handli	ing (if applicable)				
18. W	Vas client no	tified of all discrepancies with this order?	Yes		No 🗌	NA 🗹
	Person N	Notified: Date:				
	By Whor	m: Via:	eMa	il 🗌 Phone	e 🗌 Fax	In Person
	Regardir	ng:				
	Client In	structions:				
19. A	dditional rem	narks:				

#### Item Information

Item #	Temp °C	Condition
Sample	10.0	Good

www.fremontanalytical.com

Distribution: White - Lab, Yellow - File, Pink - Originator

TAT-> SameDay^ NextDa/^ 2 Day 3 Day STD	Date/fime /		Received			Date/Time		Relinquished ×
	Date/Time 15/14 15:25	Lel:	Received	1.20	15ac	Date/Time	RA	x Ken West
		are retained after 30 days.)	be assessed if samples a	by Lab (Afee may	Disposa	turn to Client	0 8	Sample Disposal:
Special Remarks:	te+Nitrite	Fluoride Nitra	O-Phosphate	e Bromide	de Sulfat	trite Chlor	Nitrate Ni	*** Anions (Circle):
Ni Phi Shi Se Sr Sn Ti Ti U V Zn	Co Cr Cu Fe Hg K Mg Mn Mo Na M	I As B Ba Be Ca Cd	Individual: Ag A	ants TAL	Priority Pollut	RCRA-8	ircle): MTCA-3	**Metals Analysis (C
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		×		Soil	1305	alisti	SN	TPH E
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	10 100 100 100 100 100 100 100 100 100	Constant Constant						
11111	1/ 1/ 1/ 100%	1 23 20						
/= Waste Water	Drinking Water, GW = Ground Water, WW	Solid, W = Water, DW =	= Sediment, SL = S	uct, S=Soil, SD	ther, P = Prod	B=Buk, O=(	AQ = Aqueous,	*Matrix Codes: A = Ai
1000	A NOSALE	Collected by:	1210111		ANN COM	rabbs	PA Whap	city, state, zip
	KATOA	Location:	2710 61	Shac				Address:
	SKYWAY	Project Name:					PBS	Client:
off	Page:	4	9/15/1	Date	78	: 206-352-379	e N. Tel )3 Fax	3600 Fremont Av Seattle, WA 981
1409149	Laboratory Project No (internal):				TRAT	Analy		
					2	BO		R
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# **APPENDIX IV**

UST Site Assessment Checklist



### UNDERGROUND STORAGE TANK Site Check/Site Assessment Checklist

FOR OFFICE USE ONLY
Site #:
Facility Site ID #:

### INSTRUCTIONS

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person certified by ICC or a Washington registered professional engineer who is competent, by means of examination, experience, or education, to perform site assessments. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

SITE INFORMATION: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

**TANK INFORMATION:** Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

**REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT:** Please check the appropriate item.

	Underground Storage Tank Section
<b>CHECKLIST</b> : Please initial each item in the appropriate box.	Department of Ecology
	PO Box 47655
SITE ASSESSOR INFORMATION: This information must be signed by the registered	Olympia WA 98504-7655
site assessor who is responsible for conducting the site check/site assessment.	

#### SITE INFORMATION

Site ID Number (Available from I	Ecology if the tanks are registered):	AV
Site/Business Name: NA		
Site Address: 12690	Renton Avenue Sonth	Telephone: (509) 512 - 8163
Seattle	Street	98178
City	State	Zip Code

Tank ID No.	Tank Capacity	Substance Stored
TPI (PBS named)	200 gallons	Waste Oil
	• • • • • • • • • • • • • • • • • • •	

### REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT

Check one:
Investigate suspected release due to on-site environmental contamination.
Investigate suspected release due to off-site environmental contamination.
Extend temporary closure of UST system for more than 12 months.
UST system undergoing change-in-service.
UST system permanently closed with tank removed.
Abandoned tank containing product.
Required by Ecology or delegated agency for UST system closed before 12/22/88.
Other (describe):

CHECKLIST		-	
Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.	YES	NO	
1. The location of the UST site is shown on a vicinity map.	V	·	Î
2. A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance)	$\checkmark$		1
3. A summary of UST system data is provided. (see Section 3.1.)			1
4. The soils characteristics at the UST site are described. (see Section 5.2)	1		1
5. Is there any apparent groundwater in the tank excavation?		~	
6. A brief description of the surrounding land use is provided. (see Section 3.1)	1		
<ol> <li>Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.</li> </ol>			
8. A sketch or sketches showing the following items is provided:			
- location and ID number for all field samples collected			
- groundwater samples distinguished from soil samples (if applicable)	ľ		NA
- samples collected from stockpiled excavated soil			40
- tank and piping locations and limits of excavation pit	$\checkmark$		
- adjacent structures and streets	V		
- approximate locations of any on-site and nearby utilities			WA
<ol> <li>If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)</li> </ol>			NA
10. A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	$\checkmark$		
11. Any factors that may have compromised the quality of the data or validity of the results are described.			4V
12. The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred.	$\checkmark$		
SITE ASSESSOR INFORMATION			
Ken Nozerc PBS Engineering and Person registered with Ecology Firm Affiliated with	Envin	vinent	١
Business Address: <u>dD11 Enstate</u> Ave. E Telephone: (509) 512 - 81	65		
Scattle WA 98102	ર		
City State Zip Code			

I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173.360 WAC.

9.19.10 2 2 7 Date Signature of Person Registered with Ecology

If you need this publication in an alternate format, please contact Toxics Cleanup Program at (360) 407-7170. For persons with a speech or hearing impairment call 711 for relay service or 800-833-6388 for TTY.