## Cleanup Action Report 7-Eleven Store No. 25983 3541 Martin Way East, Olympia, WA

Facility/Site No.: 5465157 Cleanup Site ID: 5366

UST ID: 8613 LUST ID: 4716

Historic Release ID: 434495 VCP ID: SW1029 (Former)□



Prepared for: 7-Eleven Inc. P.O. Box 711 Dallas, Texas 75221-0711

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# Sign-off Sheet

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#### **Abbreviations**

7-Eleven Inc.
AOC Area of Concern
bgs Below ground surface

BTEX Benzene, Toluene, Ethylbenzene, and Total Xylenes

CAR Cleanup Action Report
COC Constituent of Concern

CUL Cleanup Level

Ecology Washington State Department of Ecology

EDB 1,2-dibromoethane EDC 1,2-dichloroethane

Ft Feet

GW Groundwater
GTI Flour Daniel GTI

LUST Leaking Underground Storage Tank

mg/kg
MRLs
Method Reporting Limits
MTBE
Methyl tertiary butyl ether
MTCA
MAPL
Model Toxics Control Act
NAPL
Nonaqueous Phase Liquid

NFA No Further Action

PCS Petroleum Contaminated Soil

Qt Vashon Till

Site MTCA Site definition

Stantec Stantec Consulting Services Inc.
TEE Terrestrial Ecological Evaluation

TPH-G Total petroleum hydrocarbons as gasoline

μg/L Micrograms per Liter

UST Underground Storage Tank
VPH Volatile Petroleum Hydrocarbons
WAC Washington Administrative Code



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Introduction November 12, 2015

#### 1.0 INTRODUCTION

This report summarizes cleanup actions and presents the results of confirmation sampling related to a petroleum release from the former retail gasoline fuel system at 7-Eleven Incorporated (7-Eleven) Store No. 25983 (the Site), located at 3541 Martin Way East, Olympia, Thurston County, Washington (the Property) (*Figures 1 and 2*).

### 1.1 SITE INFORMATION

Site Name: 7-Eleven Store Number 25983

Site Property Address: 3541 Martin Way E, Olympia, WA

Site Property Parcel Number: 41701900100

Current Property Owner: Sunshine Plaza, LLC

Project Client: Mr. Jose Rios – Manager, Environmental Services

7-Eleven Inc. P.O. Box 711

Dallas, TX 75221-0711

Project Consultant: Mr. Paul Fairbairn - Project Manager

Stantec Consulting Services Inc. 11130 NE 33<sup>rd</sup> Place, Suite 200

Bellevue, WA 98004

Department of Ecology Site Manager: Ms. Carol Johnston

Voluntary Cleanup Program No.: SW1029 (Former)

Facility No.: 5465157

#### 1.2 PURPOSE

Stantec Consulting Services Inc. (Stantec) prepared this Cleanup Action Report (CAR) on behalf of 7-Eleven to demonstrate that historically impacted soil and groundwater associated with the first generation fuel system that operated at the Property from 1984 to 2014 no longer poses a threat to human health and the environment as defined in Model Toxics Control Act (MTCA), Chapter 70.105D Revised Code of Washington, and its implementing regulations, Washington Administrative Code (WAC) 173-340 and, therefore, meets the requirements for a No Further Action (NFA) determination.



Property Description and Site Identification November 12, 2015

### 2.0 PROPERTY DESCRIPTION AND SITE IDENTIFICATION

#### 2.1 RELEASE DISCOVERY AND REGULATORY STATUS

The initial release was discovered in June 1995 during product piping upgrade activities. During the upgrade activities, Fluor Daniel GTI (GTI) personnel collected soil samples from the tank pit, dispenser area, and stockpiled soils. Soil samples collected from beneath the pump dispenser island were reported to contain concentrations of total petroleum hydrocarbons characterized as gasoline (TPH-G), toluene, ethyl benzene, and total xylenes exceeding respective MTCA Method A Cleanup Levels (CULs). The release was reported to Washington State Department of Ecology (Ecology), and the Site was entered into the Ecology Leaking Underground Storage Tank (LUST) database (LUST ID 4716). A detailed Site history is presented in **Appendix A.** 

Stantec reviewed Ecology electronic databases regarding the regulatory status of the Site. As of December 2015, the Site is included in the Ecology LUST list with the status "cleanup started." Ecology identification numbers for the Site are summarized below.

• Facility Number: 5465157

• UST Site ID: 8613

• Cleanup Site ID: 5366

LUST Release ID: 4716 (December 12, 1997)

• Historic Release ID: 434495

Voluntary Cleanup Program ID: SW1029 (Former)

#### 2.2 FACILITY DESCRIPTION AND SITE DEFINITION

The Property consists of three Tax Parcels (Thurston County Assessor Parcel: 99000990600, 99002058812, and 99000201000) located on Thurston County Assessor real property Tax Parcel #41701900100 (Figures 1 and 2) at the southwest corner of the intersection of Martin Way East and Lily Road in Olympia, Washington. A legal description of the Property is included in Appendix B. The southeast portion of the Property is currently occupied by an active 7-Eleven branded convenience store, with former retail sales of gasoline. The former gasoline distribution system, installed in 1984, consisted of three 12,000-gallon, single-wall fiberglass underground storage tank (UST); two fuel dispensers covered by a canopy; and associated underground piping. The USTs and ancillary equipment were removed in October 2014 in accordance with WAC 173-360-610.

The 7-Eleven Store occupies Tax Parcel #99000990600 on the southeastern-most portion of a multi-unit commercial development (connected structures) that extends east-to-west along the



Property Description and Site Identification November 12, 2015

southern boundary of the Property. The fuel canopy, dispenser islands, and USTs were previously located directly north of the 7-Eleven Store (*Figure 2*).

The Property is located in a predominately commercial area with surrounding residential neighborhoods (*Figures 1 and 2*).

Under MTCA (WAC 173-340-200), a "site" is defined by the nature and extent of contamination associated with one or more releases of hazardous substances, prior to any cleanup of that contamination. In this CAR, the MTCA site (Site) is defined as all affected areas from the petroleum release associated with former 7-Eleven retail fueling operations and any potentially impacted adjacent parcels. Based on data presented in this CAR, the Site does not extend off the Property.

#### 2.3 NEIGHBORHOOD SETTING

The Site is located in the Sunshine Plaza bordered to the north by Martin Way beyond which is Park Manor Strip Mall. Lilly Road borders the Site to the east beyond which are commercial businesses. The Site is bordered to the south by a private residential property. The Site is bordered to the west by an International House of Pancakes® restaurant parking lot.

#### 2.4 PHYSIOGRAPHIC SETTING AND TOPOGRAPHY

The Property is located at approximately 200-feet above mean sea level. Surface cover at the Property is primarily asphalt pavement and is generally flat. The local topography is characterized by gentle hills with a relatively flat plain that increases to the west toward the Olympic Mountains. Woodward Creek, located approximately 1,000 feet to the west, is the closest surface water body to the Property. Regional sediments consist primarily of glacial outwash alluvial deposits. The Property is located on a composite of artificial fill and glacial outwash alluvial deposits. Generally, permeability of these types of sediments is extremely low, except in sand and gravel lenses.

Groundwater seasonally fluctuates between approximately 23- and 30-feet below ground surface (bgs). See **Section 4.4** for details.

# 2.5 ZONING, INFRASTRUCTURE, AND WATER SUPPLY

According to the City of Olympia Zoning Map, the Property is zoned High Density Corridor 4. Subsurface utilities present beneath and adjacent to the Property include sanitary sewer, storm water, water, and communications. Additional subsurface utilities may be present, but were not identified by Stantec.



Property Description and Site Identification November 12, 2015

Several catch basins are located throughout the Property to collect surface water runoff. Two public storm water catch basins are also located on the gutter line to the north of the Property. All of the catch basins are connected and drain into the storm drain system located along Martin Way East.

Potable water is supplied by the City of Olympia and sourced primarily from two aquifers including the Unconfined McAllister Gravel Aquifer and the Deschutes Valley Aquifer system. Several water wells which supply drinking water to the City of Olympia are located throughout the region. Of the City's water supply wells, none are located within a one mile radius of the Property. Based on the cross-gradient locations, distance from the Property, and aquifer depth, these wells are unlikely to be adversely affected by the release at the Site. Based on well logs publicly available in the Ecology database, one additional, private water well is located within 0.5-mile of the Property.



Property Development History and Potential Sources of Contamination November 12, 2015

# 3.0 PROPERTY DEVELOPMENT HISTORY AND POTENTIAL SOURCES OF CONTAMINATION

#### 3.1 PAST SITE USES AND FACILITIES

Based on available aerial photographs dating back to 1941, a single-family residential structure, possibly a farmhouse, was located at the Property until at least 1969. The current 7-Eleven Store and former fuel system, canopy, and dispenser island were built and installed at the Site in 1984. Ecology UST summary data records indicate that USTs were installed at the Site in December 1984 and removed in October 2014.

#### 3.1.1 Former Underground Storage Tanks

Tank ID	Tank Type & Volume	Substance Stored	Date Installed	Date Decommissioned	Tank Operator
#1 REG	12,000-gallon, single-wall fiberglass	Unleaded Premium	12/1/1984	10/8/2014	7-Eleven, Inc.
#2 NOL	12,000-gallon, single-wall fiberglass	Unleaded Regular	12/1/1984	10/8/2014	7-Eleven, Inc.
#3 SNL	12,000-gallon, single-wall fiberglass	Unleaded Regular	12/1/1984	10/8/2014	7-Eleven, Inc.

#### 3.2 CURRENT SITE USE AND FACILITIES AND POTENTIAL FUTURE USES

The Property is currently operating as an active 7-Eleven branded convenience store located in a residential and commercial neighborhood on the southwest corner of the intersection of Martin Way East and Lily Avenue in Olympia, Washington (*Figures 1 and 2*). Stantec is unaware of any proposed land use changes to the Property.

#### 3.3 POTENTIAL SOURCES OF ON-SITE CONTAMINATION

Potential on-Site sources of the Constituents of Concern (COCs), as defined in **Section 5.2**, are likely from the gasoline fuel system that operated between 1984 and 2014.

Potential sources of contamination include:

- Fuel dispensers;
- Product lines;
- UST filling area, including leaks from overfill spill buckets; and,
- USTs.



Property Development History and Potential Sources of Contamination November 12, 2015

# 3.4 POTENTIAL SOURCES OF CONTAMINATION FROM NEIGHBORING PROPERTIES

According to the Ecology database, there are no confirmed and suspected contaminated sites identified within one mile of the Property.



Natural Conditions November 12, 2015

### 4.0 NATURAL CONDITIONS

#### 4.1 REGIONAL GEOLOGY

The Property lies within the central Puget Lowland Physiographic province, which consists primarily of glacially-deposited sediments. The lowland is part of a regional north-south trending trough that extends from southwestern British Columbia to near Eugene, Oregon. This lowland is glacially carved with a depositional and erosional history, including at least four separate glacial advances/retreats. The Puget Lowland is bounded to the west by the Olympic Mountains and to the east by the Cascade Range. The lowland is filled with glacial and non-glacial sediments consisting of interbedded gravel, sand, silt, till, and peat lenses.

The Property is located in the Deschutes River Basin, which rises to the Cascade Range to the southeast and empties into the Puget Sound to the north. Soils in the vicinity of the Property generally consist of alluvial deposits overlying undifferentiated pre-Vashon glacial deposits.

#### 4.2 SITE GEOLOGICAL CONDITIONS

The Site is located on a composite of artificial fill and glacial outwash alluvial deposits. The glacial deposits are Vashon Till (Qt), a member of the Pleistocene Vashon Drift sediments deposited during the latest episode of glaciation in the Puget Sound region. The Qt varies in thickness from a few feet to 150 feet thick. It is comprised of gravelly, sandy silt to silty sand with varied quantities of clay, cobbles, and boulders. Local lenses of sand and gravel containing pockets of perched groundwater are common. Generally, permeability of these types of sediments is extremely low, except in the sand and gravel lenses.

The soils encountered beneath the Site during drilling operations were identified as silty to gravelly sand with some areas of silt overlying poorly graded gravel to silty gravel between approximately 16- to 30- feet bgs. The gravel layer extended to the total depth of each borehole, approximately 30- to 32- feet bgs. Saturated soils were encountered at 26.85- to 28.90-feet bgs. Boring logs are included in **Appendix C**. Geologic cross sections are provided as **Figures A and B**.

#### 4.3 SURFACE WATER

The closest body of water is Woodard Creek, located approximately 1,000 feet west of the Site. Woodard Creek ultimately discharges to Woodard Bay and the Puget Sound waterway, which lies approximately two miles north of the Site. Surface water at the Property flows into a network of catch basins that discharge into the City of Olympia storm drain system.



Natural Conditions November 12, 2015

#### 4.4 GROUNDWATER

Depth to groundwater at the Site has ranged from approximately 23-feet to 30-feet (ft) bgs as presented in **Table 1**. The average depth to groundwater at the Site is 26.27-ft bgs. Based on 12 years of groundwater flow direction interpretations (presented in **Graph 1**), the dominate groundwater flow direction is to the west.

#### 4.5 NATURAL RESOURCES AND ECOLOGICAL RECEPTORS

Terrestrial Ecological Evaluation: A Terrestrial Ecological Evaluation (TEE) form has been completed. The evaluation indicates that there is no risk to ecological receptors from the release at the Site. The TEE form for this Site is included in **Appendix D**, along with an aerial map depicting a 500-foot radius around the Site.



Environmental Investigation Summary November 12, 2015

## 5.0 ENVIRONMENTAL INVESTIGATION SUMMARY

Eighteen soil borings have been advanced at the Site, and a total of 101 soil samples have been collected since petroleum-impacted soil was first discovered during product piping upgrade activities in 1995. The Site has a current network of three groundwater monitoring wells (MW-2, MW-3, and MW-5). One interim remedial action that included excavation associated with a UST system removal was completed at the Site.

The following subsurface investigations have been completed at the Site:

- 1997 Restore Letter Report, Fluor Daniel GTI;
- 2000 Site Assessment Report, IT Corporation;
- 2001 Remediation Progress and Well Installation Report Second Quarter 2001, IT Corporation;
- 2009 Additional Subsurface Investigation Report, Stantec; and,
- 2014 UST System Removal Report, Stantec.

A detailed summary of work completed at the Site is included as **Appendix A**. A summary of historical soil analytical data is presented in **Table 2A and 2B**. All available historical boring logs for the previous investigations are included in **Appendix C**.

#### 5.1 AREA OF CONCERN

The Area of Concern (AOC) is defined as the extent of soil beneath the Site where COCs have been detected exceeding the MTCA Method A screening levels. For the purpose of this CAR, the AOC and the MTCA Site Boundary are the same (**Figure 3**). Site data indicates that the AOC for soil is located in the area surrounding the former USTs, product piping, and dispensers at a depth of approximately 15- to 20-feet bgs.

#### 5.2 POTENTIAL CONSTITUENTS OF CONCERN

Based on past and present use of the Site and existing analytical data, potential COCs include the compounds listed in MTCA 173-340-900 Table 830-1 Required Testing for Petroleum Releases (Ecology 2007). The following table presents the potential sources of contamination and the corresponding potential COCs for the Site:



Environmental Investigation Summary November 12, 2015

Potential Source(s)	Potential COCs
Former gasoline USTs and distribution system that operated between 1984 and 2014 dispensing leaded and unleaded gasoline.	<ul> <li>TPH-G</li> <li>Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX)</li> <li>Total lead</li> <li>Methyl Tertiary Butyl Ether (MTBE)</li> <li>1,2-dibromoethane (EDB)</li> <li>1,2-dichloroethane (EDC)</li> <li>Total Naphthalenes (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene)</li> </ul>

Records obtained from 7-Eleven and Ecology do not indicate that diesel has ever been sold at the Site; therefore, diesel range organics are not considered a potential COC. Based on previous environmental activities completed at the Site, the COCs detected at concentrations greater than MTCA Method A screening levels in soil include:

- BTEX; and
- TPH-G.

Benzene was not detected above MTCA Method A screening levels in any soil sample collected during the UST removal activities for soils that remain onsite and has not been detected above laboratory reporting limits in groundwater since at least August 2008. Furthermore, total lead has never been detected above MTCA Method A screening levels in site soils. MTBE, EDB, and EDC have never been observed above practical quantitation limits at the Site, and are not considered COCs at the Site. Additionally, total naphthalene's have never been detected above MTCA Method A cleanup levels at the Site.

### 5.3 INTERIM ACTIONS

One interim action occurred during the 2014 UST system removal that involved over-excavation of the UST basin and dispenser island area with the removal of a total of 1,393-tons of petroleum contaminated soil (PCS) from the source area. Excavation was limited along the southern and western edges of the excavation due to geotechnical issues (i.e. soil sloughing), and concerns of causing structural damage to the existing 7-Eleven convenience store located in close proximity to the southern portion of excavation.



Contaminant Occurrence and Movement November 12, 2015

### 6.0 CONTAMINANT OCCURRENCE AND MOVEMENT

#### 6.1 SOIL

The initial release was reported in June 1995 during a product piping upgrade. The apparent source of the release appears to be the fuel dispensing system in the area of the dispenser island.

Seven soil investigations were conducted at the Site between 1995 and 2014 (**Appendix A**). A summary of soil sample locations submitted for analyses, including the sample date, depth, consultant, analytical methods, and results, is presented in **Table 2A and 2B**. The location of soil samples (excluding stockpile samples) collected during previous investigations and select analytical results are presented in **Figure 3**.

A total of 101 soil samples have been collected at the Site since 1995. Most soil samples have been collected around the vicinity of the former USTs and dispensers. The depth of soil samples range from approximately 5- to 26-feet bgs. Native soil consists predominately of sandy silt and silty gravel with varied quantities of clay, cobles, and boulders. A summary of Site geological conditions is provided in **Section 4.2**.

The extent of historical petroleum-impacted soil is defined at the Site and limited to a small layer along the western (SB-3@16') and southern (Southwall@18') sidewall boundaries of the 2014 remedial excavation (*Figures A and B*). Following the remedial excavation, the only COC remaining at the Site above MTCA Method A screening levels is TPH-G. Historic analytical data is summarized in *Table 2A and 2B* and presented in *Figure 3*. The vertical extent of petroleum-impacted soil is limited from approximately 15-feet to 18-feet bgs.

#### 6.1.1 Degradation

Stantec estimated TPH-G degradation rates at the Site based based on analytical results of soil samples collected at the Site (1995 through 2014) from comparable locations and depths.

Based on an average Site degradation constant (k = -0.3627), it would take approximately 6 years (2020) for the highest residual TPH-G concentration remaining at the Site (SB-3@16') to reach the MTCA Method A screening level. **Table 3** presents degradation calculations.

#### Example Degradation calculation for TPH-G:

k = [ln(N/No)][1/t] = [ln(756/2,230][1/12] = -0.0901 years -1

t = [ln(N/No)]/k = [ln(100/756)]/-0.0901 = 22 years to reach 100 milligrams per kilogram (mg/kg)]



Contaminant Occurrence and Movement November 12, 2015

#### 6.2 GROUNDWATER

Based on historic periodic groundwater sampling laboratory analytical data collected from on-Site groundwater monitoring wells, dissolved concentrations of COCs have been below MTCA Method A CULs in all Site groundwater monitoring wells for a minimum of six consecutively sampled quarters and a continuous period from August 2007.

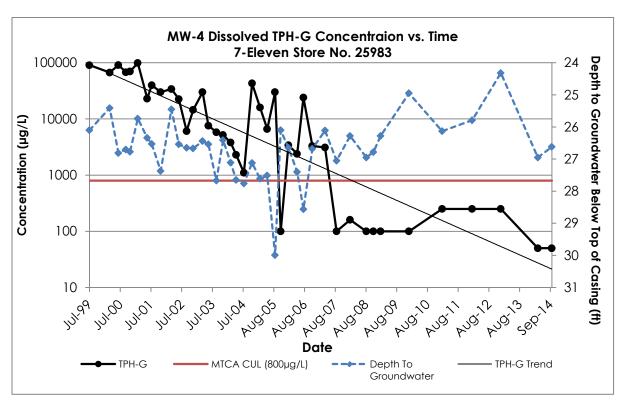
Previous environmental investigations and Ecology records indicate:

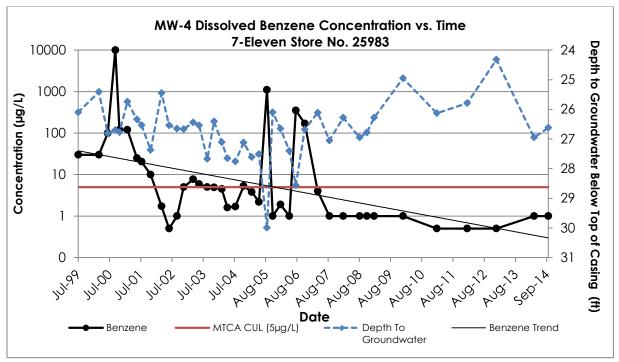
- A total of five groundwater wells have been installed at the Property;
- Monitoring wells MW-1 through MW-4 were installed at the Site in 1999. Well MW-5 was installed in 2001;
- Monitoring wells MW-1 and MW-4 were removed in September 2014 prior to UST removal and excavation activities;
- Groundwater analytical results from wells MW-1, MW-2 and MW-3 have been below MTCA Method A CULs for the COCs since at least 2002;
- Groundwater analytical results from wells MW-4 and MW-5 have been below MTCA Method A CULs for the COCs since at least 2007. As depicted in the graphs below of well MW-4, dissolved benzene and TPH-G concentrations have been below respective CULs since 2007. Groundwater analytical results from well MW-5 have been below MTCA Method A CULs for the dissolved COCs for at least six consecutively sampled quarters and continuously since January 2006; and,
- Depth to groundwater at the Site has ranged from approximately 23- to 30-feet bgs. Based on 12 years of groundwater flow direction interpretations, the dominant groundwater flow direction is to the west. Historical groundwater elevation is presented in *Table 1*. Previously un-submitted analytical data and groundwater elevation contour maps from second and third quarter 2015 are presented in *Figures 4* and *5*. Previously un-submitted field notes and analytical results are presented in *Appendix E*.

As presented in **Table 1** and **Figure 4**, dissolved COCs in groundwater analytical concentrations measured during the second and third quarters of 2015 did not exceed MTCA Method A CULs. The total lead exceedances observed in June and August 2015 (MW-3 and MW-5) are not representative of lead concentrations in groundwater, based on historical groundwater results and dissolved lead analytical results (August 2015).



Contaminant Occurrence and Movement November 12, 2015







Contaminant Occurrence and Movement November 12, 2015

#### 6.3 SURFACE WATER AND SEDIMENT

There has been no evidence of impact to surface water or sediment from historical petroleum hydrocarbons beneath the Site. No discussion of the occurrence or movement of contaminants in this medium is necessary.

#### 6.4 SOIL VAPOR

There have been no specific investigations of soil vapor associated with the release of petroleum at the Site. Based on the following rationale, the potential soil vapor pathway is likely incomplete for residential structures:

- The bulk of the source area soils (associated with former USTs and piping) have been removed to a depth of between 23-ft bgs (western extent of 2014 excavation) and 26-ft bgs (eastern extent of 2014 excavation), and backfilled with clean overburden material and/or imported fill material;
- Confirmation samples indicate that the lateral extent of soil impacts has been defined
  and does not extend beneath the 7-Eleven convenience store. Benzene, the chemical
  which more accurately captures TPH risk to human health concerns, has not been
  detected above laboratory reporting limits in site soils since 2009, and has not been
  detected above laboratory reporting limits in site groundwater since 2007; therefore, it is
  considered unlikely to pose a risk of vapor intrusion;
- All residual COCs (in soil and groundwater) are below cleanup standards for the Site (Section 8.0); and,
- Dissolved concentrations of benzene are below the vapor intrusion screening level of 2.4 micrograms per liter as established in Ecology's 2009 Draft in Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action, Table B-1.

Work conducted by Robin Davis at Utah Department of Environmental Quality since 2009 indicates that petroleum vapors will be fully attenuated within 8- to 13-feet of the soil source Thus, the presence of clean backfill and lateral separation between excavation boundaries, and the convenience store would provide a sufficient biodegradation zone for attenuation of any unidentified residual petroleum constituents in soil vapor.

#### 6.5 NATURAL RESOURCES AND ECOLOGICAL RECEPTORS

A Terrestrial Ecological Evaluation (TEE) is included in this report (**Appendix D**).



Contaminant Occurrence and Movement November 12, 2015

# 6.6 WASTE MATERIAL

Investigative-derived waste and waste generated from the groundwater sampling and cleanup action was transported from the Site and disposed of at an appropriately permitted waste disposal facility.



Conceptual Model November 12, 2015

### 7.0 CONCEPTUAL MODEL

Petroleum was likely released into the soil before June 1995 when product piping upgrades were completed at the Site and the release was discovered. In June 1999, four monitoring wells (MW-1 through MW-4) were installed. Soil samples collected from monitoring wells MW-1, MW-2, MW-3, and MW-4 were not reported to have detections of TPH-G or BTEX above method reporting limits (MRLs) in any of the submitted soil samples. In June 2005, monitoring well MW-5 was installed downgradient of the UST basin. Benzene and TPH-G were not reported above respective MRLs or MTCA Method A CULs in the soil samples collected from MW-5. Dissolved concentrations of total xylenes were reported below the MTCA Method A CUL in the groundwater sample collected from monitoring well MW-5 in August 2001.

Based on Site investigations from 1995 to 2014, and quarterly groundwater analytical results, petroleum impacted soil and groundwater appears to be localized in the area immediately to the west of the USTs and dispenser island. Both soil and dissolved phase hydrocarbons have not migrated off-Property. Depth to groundwater at the Site has ranged from approximately 23- to 30-feet bgs. Based on 16 years of groundwater flow direction interpretations, the dominant flow groundwater flow direction is to the west.

In October 2014, the UST system was removed and over-excavation of soils in the vicinity of UST basin and dispenser island occurred. Approximately 1,393-tons of PCS were transported and disposed offsite. The excavation was backfilled with clean overburden/imported fill. Further, soil confirmation and compliance samples were taken from locations that historically had soil impacts, and from the excavation side walls and base. See *Table 4* for compliance demonstration. Groundwater has been below Method A CULs in all wells since at least August 2007.

The Site qualifies for TEE exclusion, indicating that there is no risk to ecological receptors based on the historical release.

Based on current soil and groundwater quality at the Site, and current use of the Property, soil vapor concentrations of petroleum hydrocarbon compounds are not likely to be a potential risk to human health. It is anticipated that commercial use of the Property will continue in the future.

**Stantec** 

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#### 8.0 CLEANUP STANDARDS

In accordance with MTCA, development of cleanup levels includes identifying potential exposure pathways for humans and environmental impacts based on planned land use. The Site is currently zoned for commercial use, and future zoning is not anticipated to change. As noted previously, the Property is currently used as a convenience store.

The following potential exposure/risk pathways were considered:

- Human health protection from direct soil contact pathway exposure;
- Human health protection from soil-to-groundwater pathway exposure;
- Human health protection from soil-to-air pathway exposure;
- Human health protection from soil-to-surface water pathway exposure;
- Human health protection from groundwater-to-surface water; and,
- Terrestrial ecological protection.

#### 8.1 GROUNDWATER CLEANUP LEVELS

MTCA Method A CULs are appropriate for groundwater at the Site. Groundwater is classified as potable to protect drinking water beneficial uses; therefore, MTCA Method A CULs (WAC 173-340 Table 720-1) will be used relative to COCs at the Site. The point of compliance for this Site is defined as the point at which the groundwater cleanup level must be attained; thus, the point of compliance is the entire Site. Site specific groundwater cleanup levels and analytical results are presented in **Table 1**.

#### 8.2 SOIL CLEANUP LEVELS

Cleanup levels for unrestricted land use at the Site are based on protection of the direct contact pathway and protection of groundwater via the leaching pathway. The point of compliance for the direct contact pathway is from ground surface to 15-feet bgs. The point of compliance for the leaching pathway is throughout the Site.

MTCA Method A and B cleanup levels were established for Site soil. MTCA Method A CULs were selected for all COCs, except TPH-G. Modified Method B CULs were established for TPH-G in soil based on the specific composition of petroleum fractions at the Site, and adjusted downward to residual saturation screening levels [per MTCA 173-340-747 (3)(g)] for protection of groundwater. The rational and methods used for selecting soil CULs at the Site is described below.

MTCA Method A CULs were selected for BTEX and lead in Site soil. MTCA Method A CULs were selected for BTEX constituents based on mobility and human health risks of these constituents. However, since petroleum constituents and ratios vary widely among petroleum contaminated sites, a Site-specific Method B CUL was calculated for TPH-G in accordance with MTCA 173-340-



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745 and page 108 of Guidance for Remediation of Petroleum Contaminated Sites (Ecology 2011). According to the guidance "MTCA cleanup regulation allows the use of site specific petroleum composition to calculate site-specific Method B TPH cleanup levels." The Method B cleanup level considers the ratio of Site-specific petroleum fractions and more accurately evaluates the human health risk at the Site.

MTCA Method B CULs for TPH-G were established by analyzing five representative soil samples for volatile petroleum hydrocarbons (VPH). Analytical VPH results were used to determine the specific composition of petroleum hydrocarbon fractions in Site soil. This data was entered into the MTCATPH11.1 Workbook for Calculating Cleanup Levels for Petroleum contaminated Sites (Ecology 2007). The MTCA Method B CUL for TPH-G was selected by calculating the median Method B value from the five workbooks. The median Method B CUL for Site-specific hydrocarbon fractions (TPH-G) was calculated to be 2,540 mg/kg. This modified Method B cleanup level is protective of human health via direct contact for Site soil. MTCATPH workbooks are provided in **Appendix F**. Since diesel fuel and oil range hydrocarbons are not COCs at the Site, the TPH cleanup level calculated in the workbooks is equivalent to the TPH-G cleanup level.

Per MTCA regulations 173-340-747 (3)(g), the **TPH-G CUL was lowered to the residual saturation screening level** for weathered gasoline. The residual saturation screening level for TPH-G is 1,000 mg/kg (MTCA 173-340-900 Table 747-5). Therefore, the modified Method B cleanup level for TPH-G at the Site is 1,000 mg/kg. The rational with the selection of the TPH-G cleanup levels is consistent with Example 10 in *Guidance for Remediation of Petroleum Contaminated Sites* (Ecology 2011). Site-specific cleanup levels are summarized below.

Summary of Site-Specific MTCA Cleanup Levels (MTCA Cleanup Regulation, Chapter 173-340 WAC, Publication No. 94-06 Revised November 2007)

Media	TPH-G Benzene		Toluene	Ethyl- benzene	Total Xylenes	Total Lead
<b>Soil</b> (mg/kg)	Residual Saturation 1,000	Method A 0.03	Method A	Method A 6	Method A 9	Method A 250
Groundwater (µg/L)	Method A 1,000	Method A 5	Method A 1,000	Method A 700	Method A 1,000	Method A 15

Note:  $\mu g/L = Micrograms per Liter$ 

MTBE, EDB, and EDC have never been observed above practical quantitation limits at the Site, and are not considered COCs at the Site. Additionally, total naphthalene's have never been detected above MTCA Method A cleanup levels at the Site.



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### 9.0 CONCLUSIONS

#### 9.1 CONSTITUENTS OF CONCERN

COC's historically detected above MTCA Method A screening levels at the Site include:

- BTEX; and,
- TPH-G.

**Based on the results of 2014 remedial excavation confirmation sampling, no COCs remain in soil** or groundwater at the Site above cleanup standards. Applicable CULs and points of compliance for soil and groundwater are discussed in **Section 8.1** and **8.2**. TPH-G is the only COC that remains above MTCA Method A screening levels; however, concentrations are in compliance with Site-specific Method B CULs.

#### 9.2 SOIL – LATERAL AND VERTICAL

In October 2014, the UST system was removed and over-excavation of soils in the vicinity of UST basin and dispenser island occurred. Approximately 1,393-tons of PC5 were transported and disposed off-Site. Residual petroleum hydrocarbons remain at the Site following the over-excavation; however, all COCs are in compliance with cleanup standards for the direct contact and leaching pathways as described below.

#### **Direct Contact**

All COCs are below MTCA Method A CLUs from ground surface to 15-feet bgs. The remedial over-excavation was completed to approximately 23- to 26-feet bgs (based on location), and then backfilled with clean fill material. The surface was finished with asphalt. Based on confirmation sampling results, there is no risk to human health or the environment via the direct contact pathway at the Site.

#### <u>Leaching Pathway</u>

The leaching pathway is incomplete at the Site based on the following results and rational:

Groundwater analytical results empirically demonstrate that residual COCs are not negatively impacting groundwater quality [MTCA 173-340-373(9)]. Groundwater analytical results have been below MTCA Method A CULs for over 7 years at the Site. Additionally, the vast majority of petroleum impacted soil was removed from Site during the remedial excavation, which further reduces the risk to groundwater.



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- If residual TPH-G in soil could impact groundwater quality, it would have been observed within the past 7 years. Based on groundwater results, COCs have historically migrated to and impacted groundwater (1999 through 2007). Given the horizontal groundwater seepage velocity at the Site [0.5-feet per day (Appendix G)], COCs would have been observed in groundwater analytical samples from monitoring wells within the past 7 years if vertical migration were occurring. Monitoring well MW-5 is located only 10-feet downgradient of residual TPH-G impacts (SB-3@16'). Based on this and the removal of over 1,393-tons of soil during the remedial investigation, there is no likely risk to human health or the environment via the leaching pathway.
- BTEX and lead concentrations are below MTCA Method A CULs for soil throughout the Site. Benzene, the chemical that presents the most risk to human health (in terms of both mobility and carcinogenic risk), was not reported above practical quantitation limits for any soil sample collected during the 2014 remedial over-excavation.
- The small quantity of TPH-G in soil that remains is below the Site-specific cleanup standard (residual saturation). Based on field observations and analytical results, Stantec estimates approximately 6-pounds of TPH-G mass remain in soil along the western wall of the excavation. Confirmation sample SB-3@16' reported a TPH-G concentration of 756 mg/kg at 16-feet bgs, which attenuated to less than 3.16 mg/kg at 17-feet bgs. The confirmation sample Southwall@18' reported a TPH-G concentration of 280 mg/kg. These are the highest residual TPH-G concentrations observed in soil remaining at Site, and are below the residual saturation screening level for weathered gasoline (1,000 mg/kg). As discussed previously, these concentrations are protective of the leaching pathway based on over 7-years of empirical groundwater analytical results.
- Remaining TPH-G is likely held in place due to adsorption and capillary forces within the soil matrix. When a nonaqueous phase liquid (NAPL) is released to soil, some of the NAPL will be held in the soil pores or void spaces by adsorption and capillary force. The concentration of petroleum hydrocarbons under equilibrium conditions is called residual saturation. The highest TPH-G concentrations remaining in soil are below the residual saturation screening level (1,000 mg/kg) indicating vertical migration is unlikely.
- Petroleum impacts were not observed near the soil/water interface during the remedial excavation. This field observation provides additional evidence that residual petroleum hydrocarbons do not appear to be migrating to groundwater.
- Residual TPH-G concentrations are protective of groundwater, even if the asphalt cap is removed in the future. Per MTCA 173-340-747(3)(e), Stantec used VLEACH, as a fate and transport model to evaluate potential impacts to groundwater quality in the event the asphalt cap is removed at Site. Infiltration was based on 70% of the average yearly rainfall in Olympia, Washington (50 inches/year) over the last 30 years [173-340-747]



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(5) (f) (B) (ii)]. A surrogate compound (n-hexane) was selected as a conservative worst case scenario to model TPH-G leaching using chemical property values from MTCA Table 747-4 Petroleum EC Fraction Physical/Chemical Values [WAC 173-340-900 MTCA Cleanup Regulation, 2007]. Based on conservative assumptions, model results indicate maximum dissolved concentrations due to TPH-G leaching to groundwater would likely be below MTCA Method A cleanup levels. A description of the model and input/output data is provided in **Appendix H.** 

#### **Degradation**

All COCs, except for TPH-G, are below MTCA Method A screening levels. Based on average degradation rates from soil analytical results (*Table 3*), residual COCs in Site soil will likely reach MTCA Method A screening levels in 2020.

#### 9.2.1 Soil Compliance Demonstration

Soil compliance is summarized on the next page.



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	Sample Location(s)	Media	Depth(s)	Date(s)	Location Excavated 2014 <sup>1</sup>		Sample Location(s)	Media	Depth(s)	Date(s)
							DI@26 <sup>'3</sup>	Soil	26'	10/9/14
_	D-1, D-2 &		2	6/21/95 &		Confirmation Sample	DIW	Soil	5'	10/9/14
Areo	D-2	Soil	3 <sup>,2</sup>	9/24/97	Y		DIE	Soil	5'	10/9/14
Dispenser Area						Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
Disp	East Wall	Soil	17'	10/14/14	Y	Confirmation Sample	East Wall	Soil	26'	10/14/14
	MW-2	GW <sup>4</sup>	N/A	11/15/01	N	13 Years of GW Samples Below CULs	MW-2	GW	N/A	3/25/02 to Present
			13' - 15'			Confirmation	C\$\$-10	Soil	16'	10/16/14
			15' - 18'			Sample	SB-3	Soil	25' - 26'	8/20/09
	GP-1	Soil	Both	5/23/02	Y	Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
						Confirmation Sample	SB-3@17'	Soil	17'	10/16/14
	SB-3						N/A	Soil	> 15' bgs	N/A
STS		Soil	16' - 16.5'	8/19/09	N	Empirical	N/A	Soil	Above Water	N/A
Down Gradient of Former USTs						Demontration	MW-4	Ground water	Table N/A	8/27/07 to Present
9 P							MW-5	Ground water	N/A	1/26/06 to Present
adien			141.151	0.100.10000	,	Confirmation Sample	SB-4	Soil	24' - 25'	8/20/09
An Gr	SB-4	Soil	14' -15'	8/20/2009	Y	Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
õ						Confirmation	CSS-7	Soil	23'	10/16/14
	SB-5	Soil	14' - 15'	8/21/2009	Y	Sample	CSS-9	Soil	16'	10/16/14
	30-3	2011	14 - 15	0/21/2009	1	Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
						Empirical Demontration	MW-5	Ground water	N/A	1/26/06 to Present
	MW-4	GW	N/A	7/15/99 to 4/11/07	Y	7 Years of GW Samples Below CULs	MW-4	GW	N/A	8/27/07 to 9/23/14 <sup>5</sup>
	MW-5	GW	N/A	8/1/01 to 10/26/05	N	9 Years of GW Samples Below CULs	MW-5	GW	N/A	1/26/06 to Present

#### Notes

- 1 Excavation backfilled with imported clean fill material. See 2014 UST Removal Report for details.
- 2 Assumed depth based upon standard depth of product piping and dispenser equipment.
- 3 Location excavated.
- 4 Groundwater (GW).
- 5 Well abandoned September 23, 2014 prior to UST removal activities.



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#### 9.3 GROUNDWATER LATERAL AND VERTICAL

Depth to groundwater from on-Site wells occurs at an average of approximately 26-feet bgs. All dissolved COCs have been below MTCA Method A CULs since August 2007 in on-Site wells. Groundwater analytical results, including previously un-submitted data from second and third quarter 2015, are presented in *Table 1 and Figures 4 and 5*. The total lead exceedances observed in June and August 2015 (MW-3 and MW-5), are not representative of lead concentrations in groundwater based on historical groundwater results and dissolved lead analytical results (August 2015).

#### 9.4 SEDIMENT

No areas of impacted sediment exist at the Site nor require any future management.

### 9.5 SURFACE WATER

Surface water was unlikely impacted by historical petroleum hydrocarbons beneath the Site.

#### 9.6 SOIL VAPOR

Based on concentrations of petroleum compounds in soil and groundwater and the depth at which residual concentrations occur, future management of soil vapor is not required.

#### 9.7 MTCA PATHWAY EXPOSURE ANALYSIS

Exposure Pathway	Pathway Complete or Incomplete	Supporting Evidence					
Human health protection from direct soil contact	Incomplete	Soil concentrations are either below site specific Method A CULs for this pathway or below 15-feet bgs.					
Human health protection from soil to groundwater (drinking water)	Incomplete	Groundwater has been below Method A CULs for at least six consecutive quarters on all on-Site wells. In the event the asphalt cap is removed in the future, residual TPH-G concentrations in soil are protective of the groundwater cleanup levels (MTCA Method A) based on VLEACH model results (Section 9.2).					
Human health protection from soil to groundwater (direct contact)	Incomplete	Groundwater has been below Method A CULs for at least six consecutive quarters on all on-Site wells.  Average depth to groundwater is approximately 8-feet below the deepest remaining soil contamination.					
Human health protection from soil vapor inhalation	Incomplete	Soil concentrations are either below site specific Method A CULs for this pathway or below 15-feet bgs.					



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Exposure Pathway	Pathway Complete or Incomplete	Supporting Evidence
Human health protection from soil to surface water	Incomplete	The distance to any surface water bodies is far greater than the potential for contaminant migration.
Human health protection from groundwater to surface water	Incomplete	Groundwater has been below Method A CULs for at least six consecutive quarters on all on-Site wells.
Terrestrial ecological protection	Incomplete	The Site qualifies for an Exclusion from TEE.



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# 10.0 REQUEST FOR NO FURTHER ACTION DETERMINATION

The Site meets the criteria required for exclusion from further TEE, confirming that the Site is protective of the terrestrial environment. Based on the information contained in this CAR, Stantec requests a NFA determination for the Site.



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#### 11.0 REFERENCES

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TABLE 1 GROUNDWATER MONITORING AND ANALYTICAL RESULTS



# TABLE 1 GROUNDWATER MONITORING AND ANALYTICAL RESULTS

7-Eleven Store No. 25983 3541 Martin Way East, Olympia, Washington All results in micrograms per liter (µg/L), except where noted.

													Groundwater
Well ID	Sample				Ethyl-	Total				Total	Dissolved	Depth To	Elevation
(TOC)	Date	MTBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Lead	Groundwater	(feet)
MW-1	07/08/99											26.00	172.33
198.33	07/15/99		< 0.3	< 0.3	<0.5	<0.6	<100			<5		26.02	172.31
	03/14/00		< 0.3	< 0.3	<0.5	<0.6	<100					25.38	172.95
	06/27/00		<0.5	<0.5	<0.5	<1.0	<100					25.97	172.36
	09/25/00		< 0.5	2.90	0.56	2.8	100					26.52	171.81
	11/13/00		<0.5	< 0.5	<0.5	<1.5	<100					26.30	172.03
	02/14/01		<0.5	<0.5	0.56 <sup>a</sup>	<1.0	<100					26.09	172.24
	06/07/01		<0.5	< 0.5	<0.5	<1.0	<100					26.13	172.20
	08/01/01		<0.5	< 0.5	<0.5	<1.0	<50					26.29	172.04
	11/15/01		<0.5	< 0.5	<0.5	<1.0	<100					26.36	171.97
	03/25/02		<0.5	<1.0	<1.0	<3.0	<100					25.34	172.99
	06/21/02												
	09/23/02		<0.5	<1.0	<1.0	1.01	<100					26.20	172.13
	12/10/02						-					26.37	171.96
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100					25.41	172.92
	06/11/03											26.05	172.28
	09/15/03		<1.0	<1.0	<1.0	<2.0	<100					27.34	170.99
	12/04/03											25.51	172.82
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100					26.64	171.69
	05/10/04											27.02	171.31
	08/11/04		<1.0	<1.0	<1.0	<2.0	<100					27.27	171.06
	11/17/04											27.16	171.17
	02/21/05		<1.0	<1.0	<1.0	<2.0	<100					26.94	171.39
	05/16/05											28.96	169.37
	08/19/05											27.03	171.30
	10/26/05											27.16	171.17
	01/26/06		<1.0	<1.0	<1.0	<2.0	<100					25.79	172.54
	05/11/06		<1.0	<1.0	<1.0	<2.0	<100						
	07/26/06												
	11/09/06											24.18	174.15
	04/11/07											25.36	172.97
	08/27/07											26.15	172.18
	02/06/08											26.35	171.98
	08/18/08											25.05	173.28
	11/12/08											24.28	174.05
	02/05/09		<1.0	<1.0	<1.0	<2.0	<100					25.56	172.77
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100					25.30	173.03
	02/14/11		<0.5	< 0.5	<0.5	<0.5	<250					25.48	172.85
	02/09/12		< 0.50	< 0.50	<0.50	<0.50	<250					25.23	173.10
	01/18/13		< 0.50	< 0.50	<0.50	< 0.50	<250					24.51	173.82
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00922	1.77		25.25	173.08
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0					26.14	172.19
	09/23/14		,	,	Well Aban	doned 9/2	23/14		,	1			
	Method A up Level	20	5	1,000	700	1,000	800/ 1,000 <sup>b</sup>	5	0.01	15			

# TABLE 1 GROUNDWATER MONITORING AND ANALYTICAL RESULTS

7-Eleven Store No. 25983

3541 Martin Way East, Olympia, Washington All results in micrograms per liter (µg/L), except where noted.

													Groundwater
Well ID	Sample				Ethyl-	Total				Total	Dissolved	Depth To	Elevation
(TOC)	Date	MTBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Lead	Groundwater	(feet)
MW-2	07/08/99											25.89	172.42
198.31	07/15/99		<0.3	<0.3	<0.5	44	725			<5		26.00	172.31
	03/14/00		< 0.3	< 0.3	0.78	1.12	104					25.34	172.97
	06/27/00		<0.5	<0.5	<0.5	<1.0	<100					25.94	172.37
	09/25/00		<0.5	2.70	0.58	2.3	<100					26.33	171.98
	11/13/00		<0.5	<0.5	<0.5	2.2	<100					26.32	171.99
	02/14/01	-	<0.5	< 0.5	0.58 <sup>a</sup>	<1.0	<100			-		26.33	171.98
	06/07/01	-	<0.5	< 0.5	<0.5	<1.0	<100			-		26.21	172.10
	08/01/01	-	<0.5	<0.5	<0.5	<1.0	<50			-		26.37	171.94
	11/15/01	-	< 0.5	5.7 <sup>a</sup>	12 <sup>a</sup>	43 °	1,900			-		26.50	171.81
	03/25/02		<0.5	<1.0	<1.0	1.66	<100			-		25.29	173.02
	06/21/02												
	09/23/02		0.317	<1.0	<1.0	1.01	<100					26.25	172.06
	12/10/02											26.41	171.90
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100					25.40	172.91
	06/11/03											26.05	172.26
	09/15/03		<1.0	<1.0	<1.0	<1.0	<100					27.40	170.91
	12/04/03											25.51	172.80
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100					26.64	171.67
	05/10/04											27.05	171.26
	08/11/04		<1.0	<1.0	<1.0	<2.0	<100					27.34	170.97
	11/17/04	-				-	-			-		27.23	171.08
	02/21/05		<1.0	<1.0	<1.0	<2.0	<100					26.95	171.36
	05/17/05											29.21	169.10
	08/19/05											28.91	169.40
	10/26/05											29.68	168.63
	01/26/06		<1.0	<1.0	<1.0	<2.0	<100					25.72	172.59
	05/11/06											25.90	172.41
	07/26/06												
	11/09/06											22.96	175.35
	04/11/07											23.35	174.96
	08/27/07											26.22	172.09
	02/06/08											26.38	171.93
	08/18/08											25.12	173.19
	11/12/08											23.06	175.25
	02/05/09		<1.0	<1.0	<1.0	<2.0	<100					24.98	173.33
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100					25.23	173.08
	02/14/11		<0.5	<0.5	<0.5	<0.5	<250					25.45	172.86
	02/09/12		<0.50	<0.50	<0.50	<0.50	<250					25.18	173.13
	01/18/13		<0.50	<0.50	<0.50	<0.50	<250					25.13	173.18
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00932	13.2		25.25	173.06
	09/23/14 12/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0			1.75		26.18	172.13
	03/09/15	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.0600	1.75		25.54	172.77
	06/09/15	<1.00	<1.00	<1.00	<1.00	<2.00	<100	<1.00	<0.0200	5.44		25.49	172.82
	08/19/14		<1.00	<1.00	<1.00	<3.00	<100			11.1		25.90	172.41
	00/17/13		<1.00	<1.00	<1.00	<3.00	<100			5.50	<0.00200	26.23	172.08
MICA	Method A						800/						
_		20	5	1,000	700	1,000		5	0.01	15			
Clean	up Level						1,000 <sup>b</sup>						

# TABLE 1 GROUNDWATER MONITORING AND ANALYTICAL RESULTS

7-Eleven Store No. 25983

3541 Martin Way East, Olympia, Washington All results in micrograms per liter (µg/L), except where noted.

													Groundwater
Well ID	Sample				Ethyl-	Total				Total	Dissolved	Depth To	Elevation
(TOC)	Date	MTBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Lead	Groundwater	(feet)
MW-3	07/08/99											25.60	172.59
198.19	07/15/99		<0.3	< 0.3	<0.5	<0.6	<100			<5		26.10	172.09
	03/14/00		<0.3	<0.3	<0.5	<0.6	<100					24.89	173.30
	06/27/00		<0.5	<0.5	<0.5	<1.0	<100					25.56	172.63
	09/25/00		<0.5	2.10	<0.5	1.7	<100					25.98	172.21
	11/13/00		<0.5	<0.5	<0.5	<1.5	<100					25.94	172.25
	02/14/01		<0.5	<0.5	<0.57 °	<1.0	<100					26.15	172.04
	06/07/01		<0.5	<0.5	<0.5	<1.0	<100					25.87	172.32
	08/01/01		<0.5	<0.5	<0.5	<1.0	<50					26.01	172.18
	11/15/01		<0.5	<0.5	<0.5	<1.0	<100					26.20	171.99
	03/25/02		<0.5	<1.0	<1.0	<3.0	<100					23.89	174.30
	06/21/02		<0.5	<1.0	<1.0	<3.0	<100					25.59	172.60
	09/23/02		0.299	<1.0	<1.0	<1.0	<100					25.88	172.31
	12/10/02		<0.5	<1.0	<1.0	<3.0	<100					26.00	172.19
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100					25.98	172.21
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100					25.68	172.51
	09/15/03		<1.0	<1.0	<1.0	<2.0	<100					27.05	171.14
	12/04/03											25.09	173.10
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100					26.23	171.96
	05/10/04											26.68	171.51
	08/11/04		<1.0	<1.0	<1.0	<2.0	<100					26.97	171.22
	11/17/04				~1.0							26.84	171.35
	02/21/05		<1.0	<1.0	<1.0	<2.0	<100					26.61	171.58
	05/17/05											28.46	169.73
	08/19/05											27.68	170.51
	10/26/05											24.68	170.51
<del>                                     </del>	01/26/06		<1.0	<1.0	<1.0	<2.0	<100					25.27	173.31
	05/11/06											25.40	172.79
													1/2./9
-	07/26/06											21.14	177.05
	11/09/06 04/11/07											24.92	177.05
	08/27/07 02/06/08							+				25.83	172.36
												24.73	173.46
	08/18/08				<1.0		<100						
	02/05/09		<1.0	<1.0		<2.0						25.14	173.05
	01/12/10					o access							
	02/14/11					o access							
	02/09/12					o access y							
	01/18/13	<1.00	<1.00	<1.00		o access		<1.00	<0.000.40	/ 10			
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00969	6.10			170.20
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0					25.81	172.38
	12/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.0600	2.12		25.15	173.04
	03/09/15	<1.00	<1.00	<1.00	<1.00	<2.00	<100	<1.00	<0.0198	10.4		25.11	173.08
	06/09/15		<1.00	<1.00	<1.00	<3.00	<100			26.0		25.54	172.65
	08/19/15		<1.00	<1.00	<1.00	<3.00	<100			16.5	<0.00200	25.85	172.34
MITO	A a Alla a all A						000/						
_	Method A	20	5	1,000	700	1,000	800/	5	0.01	15			
Clean	up Level						1,000 <sup>b</sup>						

## TABLE 1 GROUNDWATER MONITORING AND ANALYTICAL RESULTS

7-Eleven Store No. 25983 3541 Martin Way East, Olympia, Washington All results in micrograms per liter (µg/L), except where noted.

													Groundwater
Well ID	Sample				Ethyl-	Total				Total	Dissolved	Depth To	Elevation
(TOC)	Date	MTBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Lead	Groundwater	(feet)
MW-4	07/08/99											26.12	172.43
198.55	07/15/99		<30	5,150	<50	23,900	90,800			<5		26.10	172.45
	03/14/00		<30	1,870	3,030	27,500	67,000					25.41	173.14
	06/27/00		100	2,500	3,400	27,000	91,000					26.81	171.74
	09/25/00		10,000	4,800	4,200	4,200	68,000					26.70	171.85
	11/13/00		<120	780	1,800	17,000	70,000					26.77	171.78
	02/14/01		<120	660	1.300 °	21,000	99,000					25.74	172.81
	06/07/01		<25	97	360	4,800	23,000					26.34	172.21
	08/01/01		20.5	329	300	12,100	39,900					26.53	172.02
	11/15/01		<10	97 <sup>a</sup>	350 <sup>a</sup>	4.700 °	30,000					27.37	171.18
	03/25/02		1.7	74.8	143	1,489	34,100					25.45	173.10
	06/21/02		<0.5	5.28	349	1,867	22,600					26.54	172.01
	09/23/02		1.0	7.97	77.3	438	6,090					26.65	171.90
	12/10/02		<5.0	7.38	225.0	1,788	14,500					26.67	171.88
	04/02/03	-	7.7	7.9	350	1,950	30,000					26.44	172.11
	06/11/03	-	5.9	6.5	160	580	7,600					26.54	172.01
	09/15/03	-	<5.0	<5.0	76.0	460	5,800					27.67	170.88
	12/04/03	-	4.9	2.1	140	332	5,200					26.41	172.14
	03/04/04		4.5	3.2	75	259	3,800					27.11	171.44
	05/10/04		1.6	<1.0	24	100	2,300					27.65	170.90
	08/11/04		1.7	<1.0	10	38	1,100					27.76	170.79
	11/17/04		5.3	15	580	4,500	43,000					27.12	171.43
	02/21/05		3.8	1.8	93	630	16,000					27.61	170.94
	05/17/05		2.2	<1.0	49	190	6,600					27.51	171.04
	08/19/05		1,100	580	1,600	5,330	30,000					29.99	168.56
	10/26/05		<1.0	<1.0	<1.0	<2.0	<100					26.10	172.45
	01/26/06		1.9	<1.0	120	139	3,400					26.65	171.90
	05/11/06		<1.0	<1.0	75	37	2,400					27.40	171.15
	07/26/06		350	2,900	750	2,740	24,000					28.56	169.99
	11/09/06		170	<4.0	91	55	3,300					26.68	171.87
	04/11/07		<4.0	<4.0	59	50	3,100					26.11	172.44
	08/27/07		<1.0	<1.0	<1.0	<2.0	<100					27.05	171.50
	02/06/08		<1.0	<1.0	6.9	<2.0	160					26.28	172.27
	08/18/08		<1.0	<1.0	<1.0	<2.0	<100					26.95	171.60
	11/12/08		<1.0	<1.0	<1.0	<2.0	<100					26.78	171.77
	02/05/09	<0.20	<1.0	<1.0	<1.0	<2.0	<100	<0.20	<0.0095			26.28	172.27
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100					24.95	173.60
	02/14/11		<0.5	<0.5	<0.5	<0.5	<250					26.13	172.42
	02/09/12		<0.50	<0.50	<0.50	<0.50	<250					25.79	172.76
	01/18/13		<0.50	<0.50	<0.50	<0.50	<250					24.32	174.23
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00		6.48		26.95	171.60
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0					26.62	171.93
			1	1	Well Aban	idoned 9/	23/14	1	1				
1170							000/						
_	Method A up Level	20	5	1,000	700	1,000	800/ 1,000 <sup>b</sup>	5	0.01	15			

#### TABLE 1 **GROUNDWATER MONITORING AND ANALYTICAL RESULTS**

7-Eleven Store No. 25983

3541 Martin Way East, Olympia, Washington All results in micrograms per liter (µg/L), except where noted.

													Groundwater
Well ID	Sample				Ethyl-	Total				Total	Dissolved	Depth To	Elevation
(TOC)	Date	MTBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Lead	Groundwater	(feet)
MW-5	06/07/01		<0.5	<0.5	2.1	26	950					26.48	171.88
198.36	08/01/01		1.4	<0.5	3.0	4.3	899					26.76	171.60
	11/15/01		<0.5	<0.5	6.5 <sup>a</sup>	20 °	1,500					27.08	171.28
	03/25/02		<0.5	<1.0	0.6	1.6	188					26.10	172.26
	06/21/02		<0.5	<1.0	<1.0	<3.0	<100					26.59	171.77
	09/23/02		0.304	<1.0	<1.0	1.6	<100					26.65	171.71
	12/10/02		<0.5	<1.0	<1.0	<3.0	<100					26.70	171.66
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100					26.24	172.12
	06/11/03		<1.0	<1.0	<1.0	<2.0	<100					26.70	171.66
	09/15/03		<1.0	<1.0	<1.0	<2.0	<100					27.67	170.69
	12/04/03		<1.0	<1.0	<1.0	<2.0	<100					26.32	172.04
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100					27.48	170.88
	05/10/04		<1.0	<1.0	<1.0	<2.0	<100					27.58	170.78
	08/11/04		<1.0	<1.0	<1.0	<2.0	<100					27.71	170.65
	11/17/04	-	<1.0	<1.0	<1.0	<2.0	<100					27.68	170.68
	02/21/05	-	<1.0	<1.0	<1.0	<2.0	<100					27.31	171.05
	05/17/05	-	<1.0	<1.0	<1.0	<2.0	<100					31.26	167.10
	08/19/05	-	<1.0	<1.0	<1.0	<2.0	<100					28.46	169.90
	10/26/05		7.50	<1.0	<1.0	1.1	410					24.25	174.11
	01/26/06	-	<1.0	<1.0	<1.0	<2.0	<100					26.55	171.81
	05/11/06		<1.0	<1.0	<1.0	<2.0	<100					26.60	171.76
	07/26/06	-	<1.0	<1.0	<1.0	<2.0	<100					31.68	166.68
	11/09/06	-					I					22.90	175.46
	04/11/07	-	<1.0	<1.0	<1.0	<2.0	<100					26.17	172.19
	08/27/07		<1.0	<1.0	<1.0	<2.0	<100					26.70	171.66
	02/06/08		<1.0	<1.0	<1.0	<2.0	<100					26.12	172.24
	08/18/08		<1.0	<1.0	<1.0	<2.0	<100					25.65	172.71
	11/12/08		<1.0	<1.0	<1.0	<2.0	<100					26.65	171.71
	02/05/09		<1.0	<1.0	<1.0	<2.0	<100					26.37	171.99
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100					24.90	173.46
	02/14/11		<0.5	<0.5	<0.5	<0.5	<250					26.25	172.11
	02/09/12		< 0.50	< 0.50	< 0.50	<0.50	<250					26.00	172.36
	01/18/13		< 0.50	0.60	< 0.50	<0.50	<250					26.00	172.36
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00962	2.51		26.05	172.31
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0					26.65	171.71
	12/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00		2.52		26.39	171.97
	03/09/15	<1.00	<1.00	<1.00	<1.00	<2.00	<100	<1.00	<0.0202	11.3		26.34	172.02
	06/09/15		<1.00	<1.00	<1.00	<3.00	<100			28.5		26.55	171.81
	08/19/15		<1.00	<1.00	<1.00	<3.00	<100			21.6	<0.00200	26.64	171.72
	Method A up Level	20	5	1,000	700	1,000	800/ 1,000 <sup>b</sup>	5	0.01	15			

#### **Explanation of Abbreviations:**

TOC = top of casing elevation

MtBE = methyl tertiary butyl ether

TPH-G = total petroleum hydrocarbons as gasoline

EDC = 1,2-Dichloroethane EDB = 1,2-Dibromoethane

= not sampled, not measured, or not available

= less than the reporting limit MTCA = Model Toxics Control Act

Bold values exceed the MTCA Method A Cleanup Level

Notes:

<sup>a</sup> Method blank contamination

 $<sup>^{\</sup>rm b}$  The TPH-G cleanup level is reduced from 1,000 µg/L to 800 µg/L if benzene is present in the sample

November 12, 2015

TABLE 2A SOIL ANALYTICAL RESULTS – TPH-G, BTEX, MTBE AND TOTAL LEAD



TABLE 2A
Soil Analytical Results - TPH-G, BTEX, MTBE & Total Lead
7-Eleven Store No. 25983
3541 Martin Way East
Olympia, Washington
All concentrations are in milligrams per kilogram (mg/kg).

Sample	Sample	Depth	USCS	PID	Date		BTEX Con (mg/			TPH-G	MTBE	Total
Туре	Name	(feet bgs)	uscs	(ppm)	Sampled	Benzene	Toluene	Ethyl Benzene	Total Xylenes	(mg/Kg)	(mg/Kg)	Lead (mg/Kg)
1995 Product Piping Upgra	de - Fluor Daniel GTI											
Dispenser Area Samples	D-1				06/21/95	<0.05	<0.05	<0.05	0.56	140		<10
Bisperiser / rea campies	D-2				06/21/95	<0.40	16	11	120	1,400		<10
Tank Area Samples	T-1			-	06/21/95	<0.05	<0.05	<0.05	<0.10	<1.0		<10
1007 Limited Site Assessme	nt Fluor Daniel CTI				06/21/95	<0.05	<0.05	<0.05	<0.10	<1.0		<10
997 Limited Site Assessm	D-1°				09/24/97	<0.05	0.0934	<0.05	0.289	10.7		18.4
Dispenser Area Samples					1	<10.03	188	60.4				<10.4
Fill Port Sample	D-2° FP-1				09/24/97	<0.05	0.223	<0.05	1,060 0.242	11,100 5.63		<10
Product Line Sample	PL-1				09/24/97	<0.05	0.0527	<0.05	<0.1	<5.0		13.7
1999 Well Install - IT Corpor					07/24/77	\0.03	0.0327	<0.03	<b>\0.1</b>	\3.0		10.7
		12.5-15.5	GM	0.0	06/07/99	<0.05	<0.05	<0.05	<0.10	<10	<0.05	31.7
	MW-1	24.5-27.5	SM	0.0	06/07/99	<0.05	<0.05	<0.05	<0.10	<10	<0.05	15.3
Ī	MW-2	11.5-14.5	SP	0.0	06/07/99	<0.05	<0.05	<0.05	<0.10	<10	< 0.05	16.7
Soil Boring Samples	1V\VV-Z	26.5-29.5	SP-GP	0.0	06/07/99	<0.05	<0.05	<0.05	<0.10	<10	<0.05	17.8
3011 Borning Samples	MW-3	11.5-14.5	SM	0.0	06/07/99	<0.05	< 0.05	<0.05	<0.10	<10	<0.05	28.7
		26.5-29.5	GP	0.0	06/07/99	<0.05	<0.05	<0.05	<0.10	<10	<0.05	15.2
	MW-4	6.5-9.5	ML	0.0	06/07/99	<0.05	<0.05	<0.05	<0.10	<10	<0.05	43.3
2001 Well Install IT Corner	alla a	11.5-14.5	SM		06/07/99	<0.05	<0.05	<0.05	0.117	<10	<0.05	29
2001 Well Install - IT Corpor	alion	1.5	GM	112	04/07/01	<0.005	<0.00E	<0.00F	<0.01 <i>E</i>	<1.0	l	
Soil Boring Samples	MW-5	15 25	GM	113 27	04/26/01	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.015 0.0097	<1.0 <1.0		
2002 Subsurface Assessme	nt - IT Corporation	25	Gi		04/26/01	<0.005	<0.005	<0.003	0.0097	<1.0		
2002 30D30Hdce A33e33He	-	13-15	GW	442	05/23/02	0.55	1.23	17.2	148	2,230		
	GP-1	15-18	GW	730	05/23/02	0.192	0.15	0.342	1.789	236		
ľ		12-16	GW	190	05/23/02	<0.0213	0.01	<0.0425	0.067	<4.25		
	GP-4	16-20	GP	0.0	05/23/02	< 0.0214	0.01	0.0084	0.067	<4.28		
Soil Boring Samples	Gr-4	24-28	SP	10	05/23/02	< 0.0209	< 0.0419	< 0.0419	0.053	<4.19		
		28-32	GP	8.0	05/23/02	<0.0261	<0.0522	<0.0522	0.057	<5.22		
		16-20	SP	0.0	05/23/02	<0.0213	0.03	0.0087	0.047	<4.26		
	GP-5	24-28	SP	0.0	05/23/02	<0.0206	<0.0413	<0.0413	0.1238	<4.13		
		28-32	SP	0.0	05/23/02	<0.0219	<0.0437	<0.0437	0.052	<4.37		
2009 Subsurface Assessme	nt - Stantec				T			T				
	SB-1	15-15.5	ML	0.0	08/19/09	<0.020	<0.045	<0.045	<0.090	<4.5		
<b> </b> -	CD O	24-25	GP	0.0	08/20/09	<0.020	<0.049	<0.049	<0.098	<4.9		
-	SB-2	5-5.5 5-5.5	SM SM	0.0	08/18/09 08/18/09	<0.020 <0.020	<0.069 <0.073	<0.069 <0.073	<0.138	<6.9 <7.3		
		10-10.5	GP	0.0	08/19/09	<0.020	<0.073	<0.073	<0.146	<6.4		
	SB-3	16-16.5	GW	760	08/19/09	1.3	0.15	5.1	29.8	980	<0.10	<5.6
		25-26	GP	0.0	08/20/09	<0.020	<0.044	0.048	0.291	6.6		
	A 92	14-15	GP	0.0	08/20/09	0.080	<0.11	0.49	0.79	140		
	SB-4	24-25	GP	0.0	08/20/09	<0.020	<0.054	<0.054	<0.108	<5.4		
		9-10	SM	0.0	08/21/09	<0.020	<0.056	<0.056	<0.112	<5.6		
	SB-5	14-15	SM	40	08/21/09	0.33	0.41	3.5	24.2	530	<0.099	<5.6
Soil Boring Samples		24-25	GP	0.0	08/21/09	<0.020	<0.049	<0.049	<0.098	<4.9		
	SB-6	14-15	ML	0.0	08/21/09	<0.020	<0.047	<0.047	<0.094	<4.7		
ļ		19-20	GP	0.0	08/21/09	<0.020	<0.062	<0.062	<0.124	<6.2		
	SB-7	5-5.5 14-15	ML GP	0.0	08/18/09 08/21/09	<0.020 <0.020	<0.055 <0.054	<0.055 <0.054	<0.110	<5.5 <5.4		-
	30-7	24-25	GP GP	0.0	08/21/09	<0.020	<0.054	<0.054	<0.108	<5.4 <6.2		
ŀ		5-5.5	ML	0.0	08/18/09	<0.020	<0.062	<0.062	<0.124	<6.7		
	SB-8	15-16	ML	0.0	08/21/09	<0.020	<0.063	<0.063	<0.126	<6.3		
		24-25	GP	0.0	08/21/09	<0.020	<0.048	<0.048	<0.096	<4.8		
ľ	CD 3 ED	16-16.5	GW	834	08/19/09	0.039	<0.050	<0.49	3.01	92		
	SB-3 FD	26	GP	0.0	08/20/09	<0.020	<0.061	<0.061	0.094	<6.1		
	SB-5 FD	15	SM	40	08/21/09	0.54	0.49	4.4	33.6	640		
	.evels											

25983 Cumulative Tables.xls Table 2a-Soil Stantec Consulting Services Inc.

# TABLE 2A Soil Analytical Results - TPH-G, BTEX, MTBE & Total Lead 7-Eleven Store No. 25983

3541 Martin Way East Olympia, Washington

All concentrations are in milligrams per kilogram (mg/kg).

Communic	C	Donath		PID	Date		BTEX Con			TPH-G	AATDE	Total
Sample Type	Sample Name	Depth (feet bgs)	USCS	(ppm)	Sampled	Benzene	(mg/ Toluene	Ethyl	Total	(mg/Kg)	(mg/Kg)	Lead (mg/Kg
						Delizerie	Toloelle	Benzene	Xylenes		MTBE (mg/Kg)	(IIIg/K
2014 UST Removal - Stanted												
	CSP-1			7	10/07/14	<.0.0135	<0.0135	<0.0203	<0.0270	<3.38		9.75
	CSP-2			0	10/08/14	< 0.0139	<0.0139	<0.0208	<0.0278	<3.46		9.73
	CSP-3			0	10/09/14	< 0.0137	<0.0137	<0.0205	< 0.0274	<3.42		6.61
	DSP-1			1,874	10/09/14	< 0.0133	<0.0133	< 0.0199	0.0542	20.1		2.89
Stockpile Samples	DSP-2			1,546	10/09/14	< 0.0134	<0.0134	<0.0202	<0.0268	5.36		2.22
	DSP-3			2,426	10/09/14	<0.0160	<0.0160	<0.0240	0.153	24.2		2.20
	DSP-4			2,130	10/15/14	<0.0121	<0.0121	0.160	1.178	46.4		2.25
	DSP-5			1,647	10/16/14	<0.0117	0.0225	1.28	8.59	330		2.10
	DSP-6			1,866	10/16/14	<0.0111	0.260	5.31	40.4	934		2.09
	WEST TANK@13'	13'		794	10/08/14	<0.0124	<0.0124	0.0799	0.542	98.6		3.10
UST Basin Bottom Samples	MID TANK@13'	13'		7	10/08/14	<0.0138	<0.0138	<0.0207	<0.0276	<3.45		3.35
	EAST TANK@12'	12'		0	10/08/14	<0.0150	<0.0150	<0.0226	<0.0300	<3.76		2.66
	WEST WALL@8'	8'		1	10/08/14	<0.0172	<0.0172	<0.0258	<0.0344	<4.30		3.27
	EAST WALL@10'	10'		3	10/08/14	<0.0124	<0.0124	<0.0186	<0.0248	<3.10		1.55
	EAST WALL@17'	17'		2,285	10/14/14	<0.0108	4.07	6.38	40.9	517		2.40
_	EAST WALL@26'	26'		3	10/14/14	<0.0112	0.0152	<0.0169	0.0219	<2.81	(mg/kg)	2.19
Side Wall Samples	NORTH WALL@9'	9'		0	10/09/14	<0.0148	<0.0148	<0.0221	<0.0296	<3.69		2.16
	NORTH WALL@16'	16'		250	10/15/14	<0.02	<0.05	<0.05	<0.15	63		<5.0
	NORTH WALL@18'	18'		448	10/15/14	<0.02	<0.05	<0.05	<0.15	24		
	NORTH WALL@24'	24'		2	10/15/14	<0.0107	<0.0107	<0.0161	0.0214	<2.68		2.21
	SOUTH WALL@10'	10'		1 000	10/15/14	<0.0130	<0.0130	<0.195	<0.026	<3.25		7.01
5 1 11: 0	SOUTH WALL@18'	18'		1,389	10/15/14	<0.02	<0.05	0.09	1.8	280		<5.0
Product Line Sample	PL@3'	3'		0	10/09/14	<0.0138	<0.0138	<0.0207	<0.0276	<3.45		1.60
	DIW@5'	5' 5'		0	10/09/14	<0.0142	<0.0142	<0.0213	<0.0284	<3.54		1.88
Dispenser Island Samples	DIE@5'			0.177	10/09/14	<0.0131	<0.0131	<0.0196	<0.0262	<3.27		2.53
	DI@20'	20'		2,176	10/09/14	<0.0150	0.0467	0.586	5.68	270		2.53
	DI@26'	26' 17'		0	10/09/14	<0.0240	<0.0240	<0.0361	0.0562	<6.01	1	2.00
-	CSS-1@17'			5	10/10/14	<0.0130	<0.0130	<0.0195	<0.0260	<3.25		2.02
-	CSS-2@20' CSS-3@17'	20' 17'		5 2	10/10/14	<0.0164 <0.0122	<0.0164	<0.0246 <0.0182	<0.0328 <0.0244	<4.10 <3.04		1.76
-	CSS-3@17 CSS-3@22'	22'		2	10/13/14	<0.0122	<0.0122	<0.0182	<0.0244	<2.63		1.62
-	CSS-4@18'	18'		3	10/13/14	<0.0103	<0.0103	<0.0136	<0.0210	<3.00		2.44
-	CSS-4@25'	25'		4	10/13/14	<0.0120	<0.0120	<0.0180	<0.0240	<3.22		2.44
-	CSS-5@18'	18'		0	10/13/14	<0.0127	<0.0127	<0.0173	<0.0238	<3.49		2.53
-	CSS-5@24'	24'		0	10/13/14	<0.0140	<0.0140	<0.0210	<0.0254	<3.17		2.82
-	CSS-6@18'	18		1,752	10/16/14	<0.0127	<0.0127	0.0452	0.3304	84.2	<0.0260	1.80
-	CSS-7@23'	23'		30	10/16/14	<0.0104	<0.0104	<0.0190	<0.0254	<3.17		2.00
-	CSS-8@25'	25'		12	10/16/14	<0.0127	<0.0127	<0.0170	<0.0234	<2.83		2.00
Excavation Samples	CSS-9@16'	16'		4	10/16/14	<0.0113	<0.0113	<0.0170	0.0531	<2.81	1	2.03
-	CSS-10@16'	16'		0	10/16/14	<0.0113	0.0382	<0.0169	0.0331	<3.20		3.03
-	SS-1@20'	20'		2,440	10/10/14	<0.0128	0.0382	0.0690	0.0304	48.7		3.22
-	SS-1@25'	25'		1	10/10/14	<0.0147	<0.0128	<0.0070	<0.0256	<3.20		1.95
-	SS-2@17'	17'		970	10/10/14	<0.0120	<0.0120					2.04
	SS-3@15'	15'		1,904	10/10/14	<0.0144	<0.0144					2.13
	SS-4@18'	18'		2,022	10/10/14	<0.0147	<0.0147					2.29
-	SS-4@23'	23'		4	10/10/14	<0.0147	<0.0147	0141		2.64		
-	SB-3@16'	16'		1,750	10/16/14	<0.0127	<0.0127	0.451	4.02	756		2.04
-	SB-3@17'	17'		141	10/16/14	<0.0112	<0.0112	<0.0190	<0.0254	<3.16		2.16
-	00 00 17	.,			. 5, . 5, 14	0.012/	0.0127	3.3170	0.0201	3.10		
		1						1		1	1	250

#### **Explanation of Abbreviations:**

= total petroleum hydrocarbons in the gasoline range TPH-G

MTBE = methyl tertiary butyl ether feet bgs = feet below ground surface USCS = Unified Soil Classification System PID = photoionization detector

= parts per million ppm

= benzene, toluene, ethyl benzene, and total xylenes BTEX = milligrams per kilogram or approximately ppm mg/Kg = not analyzed

= Model Toxics Control Act MTCA

= result is below practical quantitation limits

Notes:

а = D-1 and D-2 samples were collected during the September 24, 1997 investigation and are separate samples from D-1 and D-2

= gasoline mixtures without benzene and where the total of the other BTEX constituents are less than 1% of the gasoline

mixture have a cleanup level of 100 mg/Kg; all other mixtures are 30 mg/Kg

= samples removed from Site during 2014 excavation

bold = analytical result exceeds the specified MTCA Method A Cleanup Level

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TABLE 2B SOIL ANALYTICAL RESULTS - NAPHTHALENE, VPH, EDB, AND EDC



#### TABLE 2B Soil Analytical Results - Naphthalene, VPH, EDB, and EDC 7-Eleven Store No. 25983

7-Eleven Store No. 25983
3541 Martin Way East
Olympia, Washington
All concentrations are in milligrams per kilogram (mg/kg).

Sample Location		Tot	Volatile Petroleum Hydrocarbons (mg/Kg)										
and Depth	Date		Aliphatic				Aromatic			EDB	EDC		
(feet bgs)	Sampled	Naphthalene	2-Methyl Naphthalene	1-Methyl Naphthalene	C5-C6	C6-C8	C8-C10	C10-C12	C8-C10	C10-C12	C12-C13	(mg/Kg)	(mg/Kg)
2009 Subsurface Assessment - Stantec													
SB-3@16'	08/19/09	0.11	0.43	0.18	<9.8	25	<9.8	14	31	27	<9.8	<0.10	<0.10
SB-5@15'	08/21/09											<0.099	<0.099
2014 UST Removal - Stant	ec												
South Wall @ 18'	10/15/14	0.02	0.22	0.12	<5.0	6.3	6.0	<5.0	26	64	48	<0.01	< 0.05
CSS-6 @ 18'	10/16/14	< 0.0533	< 0.0533	< 0.0533	<1.18	1.88	1.70	9.87	8.28	44.4	24.1	<0.00260	< 0.0156
CSS-7 @ 23'	10/16/14	<0.0530	< 0.0530	<0.0530	<1.59	<1.59	<1.59	<1.59	<1.59	<1.59	<1.59	< 0.0317	< 0.0190
CSS-9 @ 16'	10/16/14	<0.0521	< 0.0521	<0.0521	<1.12	<1.12	<1.12	<1.12	<1.12	1.67	1.32	<0.00281	< 0.0169
CSS-10 @ 16'	10/16/14	<0.0564	<0.0564	<0.0564	<1.26	<1.26	<1.26	<1.26	<1.26	<1.26	<1.26	<0.00320	< 0.0192
MTCA Method A Clear	nup Levels		5									0.005	

		MTC	CA METHOD B	CLEANUP LEVEL FOR TPH-G	
Sample ID	Sample Depth (ft bgs)	Sample Date	Sample Location Excavated?	Total TPH-G Concentration <sup>1</sup>	Calculated MTCA Method B Cleanup Level Results (TPH-G)
Southwall@18'	18	10/15/14	No	155.3	2,278
CSS-6@18'	18	10/16/14	No	90.9	2,012
CSS-7@23'	23	10/16/14	No	5.7	3,158
CSS-9@16'	16	10/16/14	No	5.9	2,540
CSS-10@16'	16	10/16/14	No	4.6	3,121
				CLEANUP LEVEL FOR TPH-G =	•
		RESIDUAL S	ATURATION SC	REENING LEVEL FOR TPH-G =	1,000

25983 Cumulative Tables.xls Stantec Consulting Services Inc..

#### **Explanation of Abbreviations**

VPH = volatile petroleum hydrocarbons

C5-C13 = petroleum equivalent carbon number (fractionization)

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

bgs = below ground surface

mg/Kg = milligrams per kilogram or approximately ppm

MTCA = Model Toxics Control Act

= Naphthalenes by EPA Method 8270 = Sample has been removed from site

= analytical result exceeds the specified MTCA Method A Cleanup Level

-- = not analyzed

ft bgs = feet below ground surface

= result is below practical quantitation limits
NWVPH = Northwest Volatile Petroleum Hydrocarbons
NWEPH = Northwest Extractable Petroleum Hydrocarbons

MTCA = Model Toxics Control Act

Total

bold

Naphthalenes = total of naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene

#### <u>Notes</u>

= Calculated using the MTCATPH workbook from VPH/EPH fractionation data, total naphthalenes, and BTEX analytical results

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## **TABLE 3 SOIL DEGRADATION CALCULATION**



## TABLE 3 SOIL DEGRADATION CALCULATION

7-Eleven Store No. 25983 3541 Martin Way E Olympia, Washington

Sample ID	TPH-G Concentration (mg/kg)	Depth (feet bgs)	Soil Sample Collection Date	Elapsed Time Between Soil Samples (years)	Degradation Constant (k)	Time To Reach MTCA Method A CUL (years)
SB-3@16'	756	16	2014	12	-0.0901	22
GP-1	2,230	15	2002	12	-0.0701	ZZ
SB-3@16'	756	16	2014	5	-0.0519	39
SB-3	980	16	2009	3	-0.0319	37
CSS-9@16'	3	16	2014	E	1.0470	-3
SB-5	530	15	2009	5	-1.0479	-3
DIE	3	5	2014	19	0.1077	1.7
D-1	140	3	1995	19	-0.1977	-17
DIW	4	5	2014	19	0.21.47	1.1
D-2	1,400	3	1995	19	-0.3147	-11
DIW	4	5	2014	1.7	0.4707	7
D-2	11,100	3	1997	17	-0.4736	-7
	•	Averag	e		-0.3627	6
	Estimate	ed Year for Site S	Soil to Reach M	TCA Method A CUL		2020

#### Soil degradation equation:

#### N=N<sub>o</sub>e<sup>kt</sup>

Where,

 $N = soil \ concentration \ after \ elapsed \ time \ t \ (mg/kg)$   $N_o = soil \ concentration \ at \ initial \ time \ t_o \ (mg/kg)$ 

t = elapsed time (years)

e = base of the natural logarithm k = first order rate constant (years<sup>-1</sup>)

#### Notes:

CUL = cleanup level

feet bgs = feet below ground surface

MTCA = Model Toxics Control Act

N/A = not applicable (degradation calculation for comparison purposes only)

TPH-G = total petroleum hydrocarbons characterized as gasoline

mg/kg = milligrams per kilogram

## **CLEANUP ACTION REPORT** 7-ELEVEN STORE NO. 25983

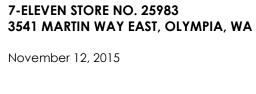


TABLE 4 COMPLIANCE CONFIRMATION SAMPLE SUMMARY



## Table 4 Compliance Confirmation Sample Summary

7-Eleven Store No. 25983 3541 Martin Way East Olympia, Washington

	Sample Location(s)	Media	Depth(s)	Date(s)	Location Excavated 2014 <sup>1</sup>		Sample Location(s)	Media	Depth(s)	Date(s)
							DI@26 <sup>'3</sup>	Soil	26'	10/9/14
	D-1, D-2 &		2	6/21/95 &		Confirmation Sample	DIW	Soil	5'	10/9/14
Area	D-2	Soil	3 <sup>,2</sup>	9/24/97	Y		DIE	Soil	5'	10/9/14
Dispenser Area						Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
Disp	East Wall	Soil	17'	10/14/14	Y	Confirmation Sample	East Wall	Soil	26'	10/14/14
	MW-2	GW <sup>4</sup>	N/A	11/15/01	N	13 Years of GW Samples Below CULs	MW-2	GW	N/A	3/25/02 to Present
			13' - 15'			Confirmation	CSS-10	Soil	Soil 25' - 26'	10/16/14
	GP-1	C - !!	15' - 18'	F (02 (00	V	Sample	SB-3	Soil	25' - 26'	8/20/09
	GP-1	Soil	Both	5/23/02	Y	Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
	SB-3			8/19/09		Confirmation Sample	SB-3@17'	Soil	17'	10/16/14
							N/A	Soil	> 15' bgs	N/A
USTs		Soil	16' - 16.5'		N	Empirical	N/A	Soil	Above Water Table	N/A
Down Gradient of Former USTs						Demontration	MW-4	Ground water	N/A	8/27/07 to Present
I of Fc							MW-5	Ground water	N/A	1/26/06 to Present
adier	SB-4	Soil	14' -15'	8/20/2009	Y	Confirmation Sample	SB-4	Soil	24' - 25'	8/20/09
wn Gr	30-4	3011	14 -15	0/20/2007	_	Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
Ď						Confirmation	CSS-7	Soil	23'	10/16/14
	SB-5	Soil	14' 15'	0/01/0000	Y	Sample	CSS-9	Soil	16'	10/16/14
	30-3	3011	14' - 15'	8/21/2009	1	Removal	N/A	Soil	0' - 26'	10/7/14 to 10/16/14
						Empirical Demontration	MW-5	Ground water	N/A	1/26/06 to Present
	MW-4	GW	N/A	7/15/99 to 4/11/07	Y	7 Years of GW Samples Below CULs	MW-4	GW	N/A	8/27/07 to 9/23/14 <sup>5</sup>
	MW-5	GW	N/A	8/1/01 to 10/26/05	Ν	9 Years of GW Samples Below CULs	MW-5	GW	N/A	1/26/06 to Present

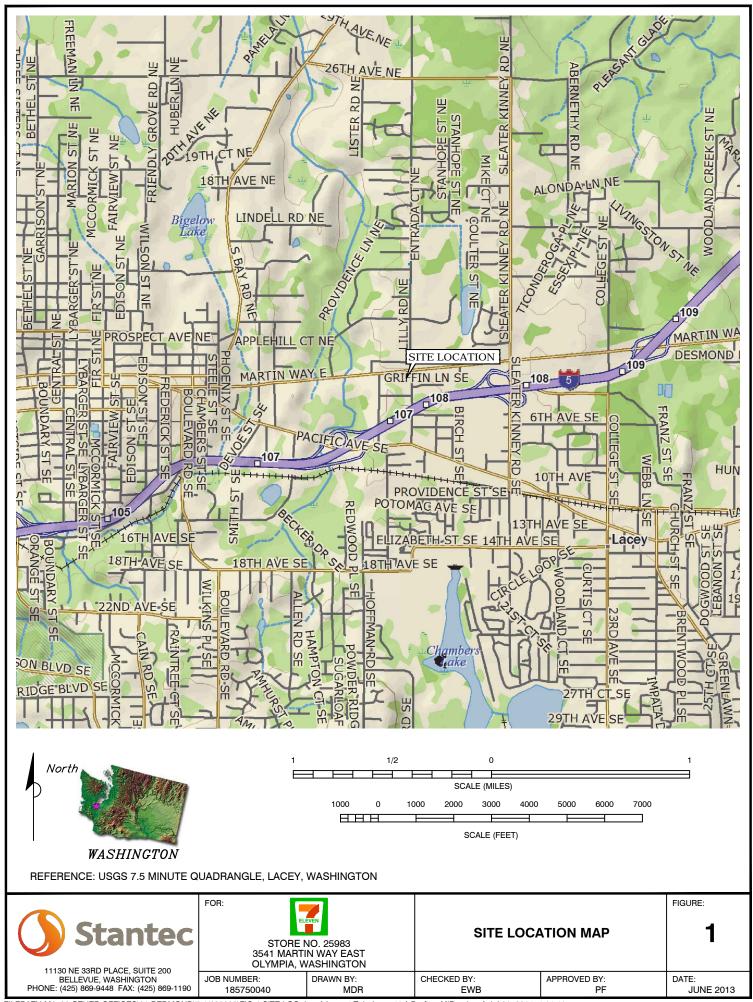
#### Notes

- 1 Excavation backfilled with imported clean fill material. See 2014 UST Removal Report for details.
- 2 Assumed depth based upon standard depth of product piping and dispenser equipment.
- 3 Location excavated.
- 4 Groundwater (GW).
- 5 Well abandoned September 23, 2014 prior to UST removal activities.

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FIGURE 1 SITE LOCATION MAP

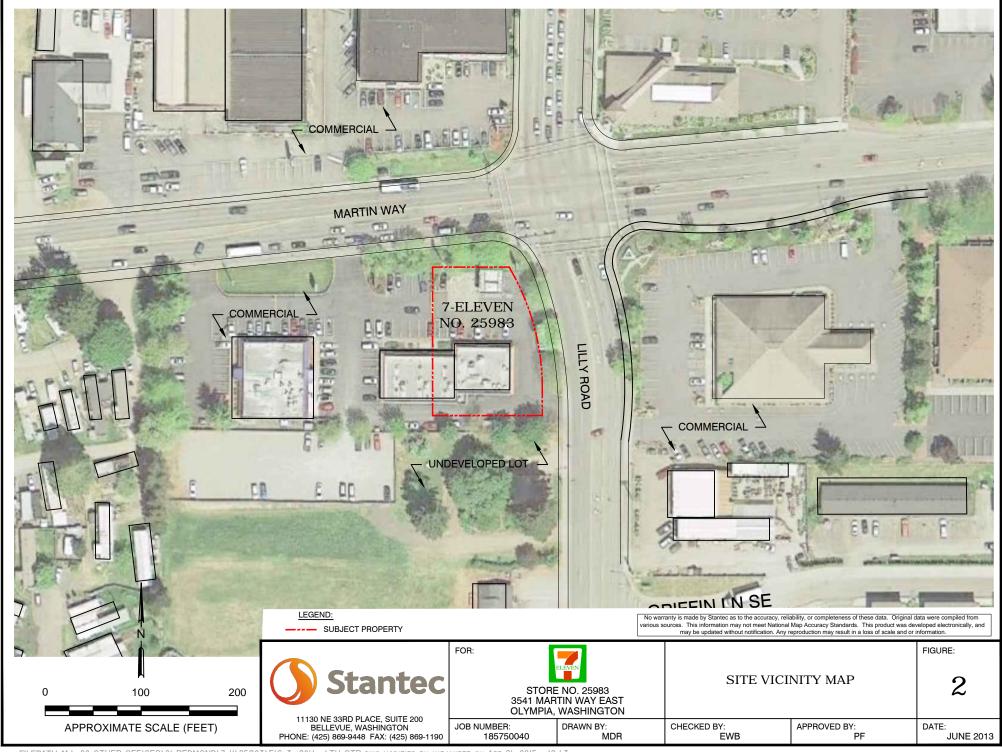




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FIGURE 2 SITE VICINITY MAP

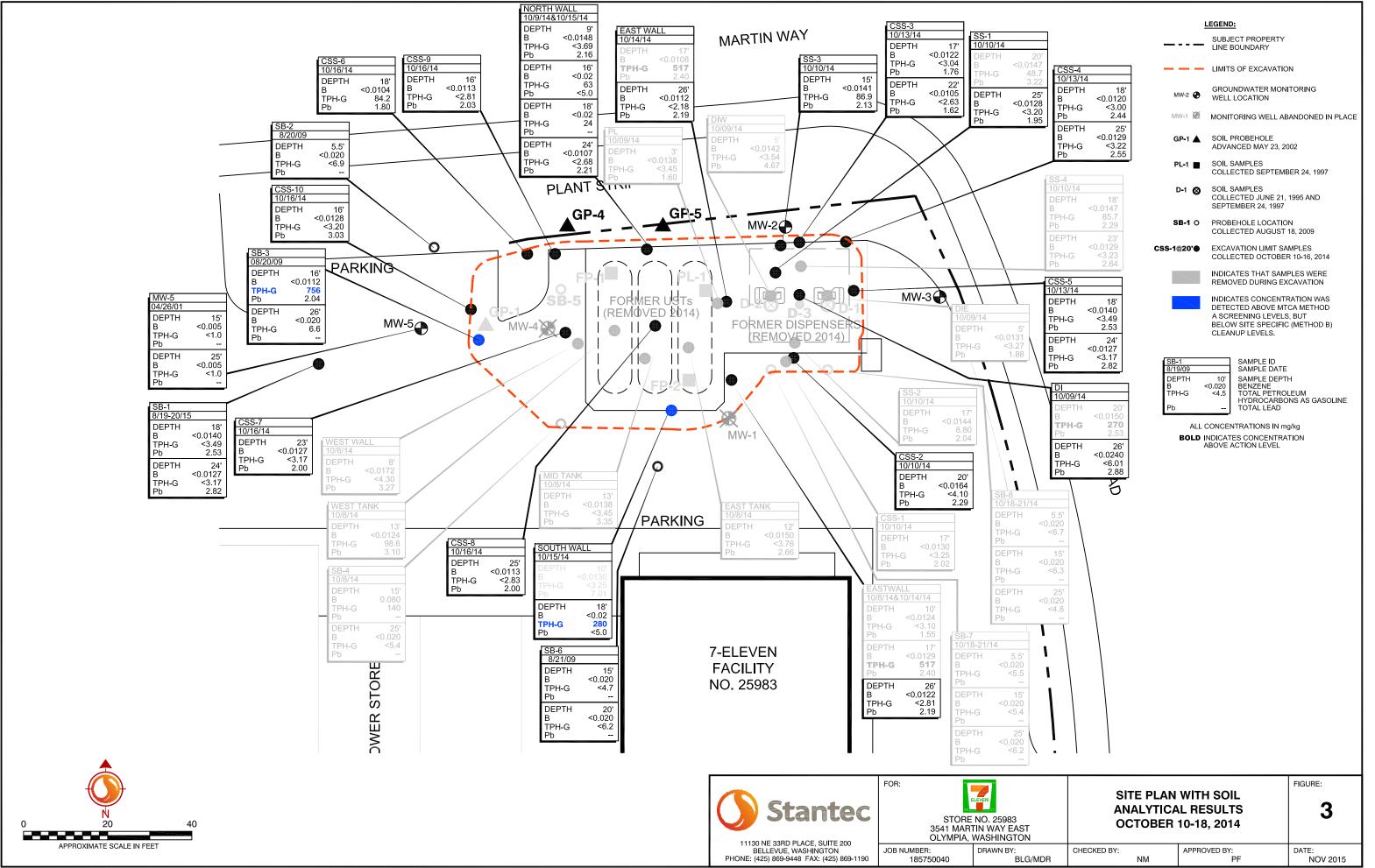




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FIGURE 3 SITE PLAN WITH SOIL ANALYTICAL RESULTS, OCTOBER 10-18, 2014

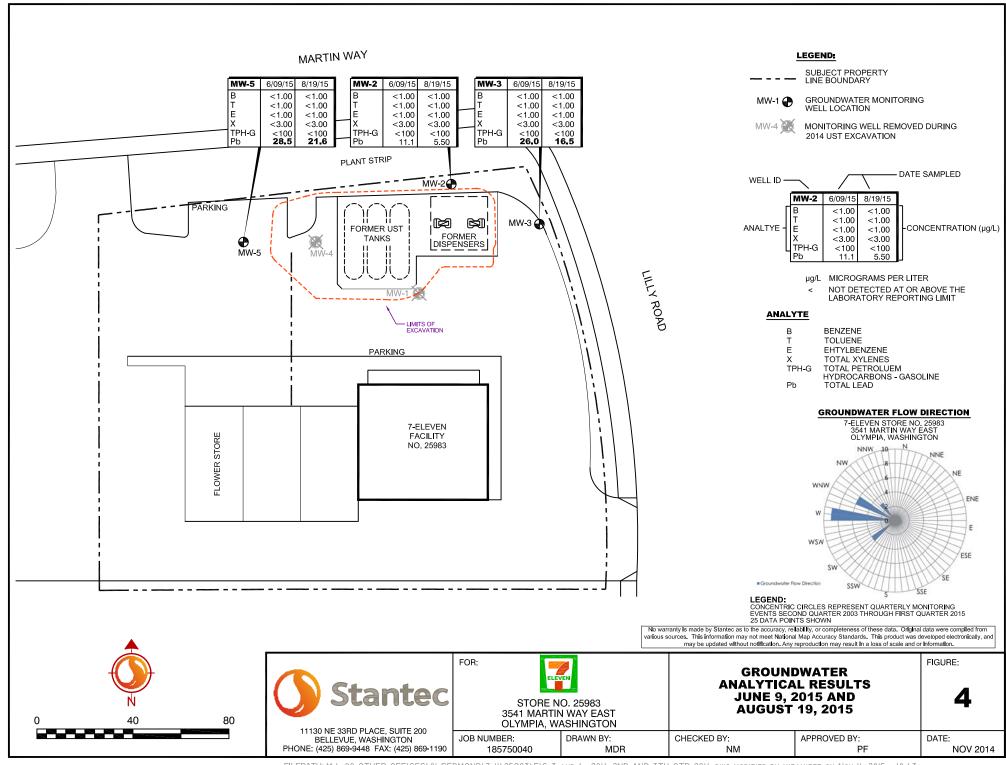




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FIGURE 4 GROUNDWATER ANALYTICAL RESULTS JUNE 9TH AND AUGUST 19, 2015

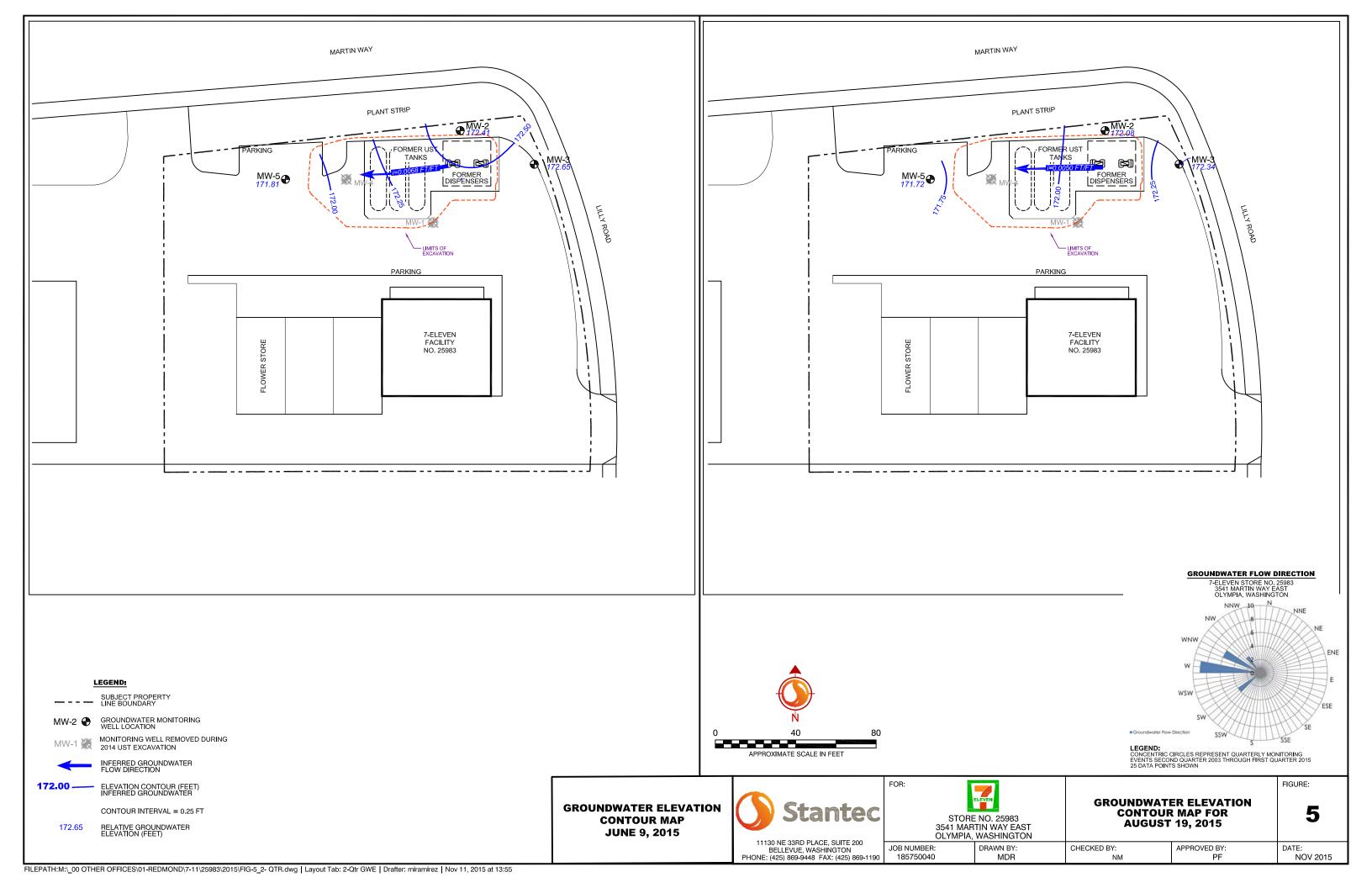




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FIGURE 5 GROUNDWATER ELEVATION CONTOUR MAP FOR JUNE 9TH AND AUGUST 19, 2015

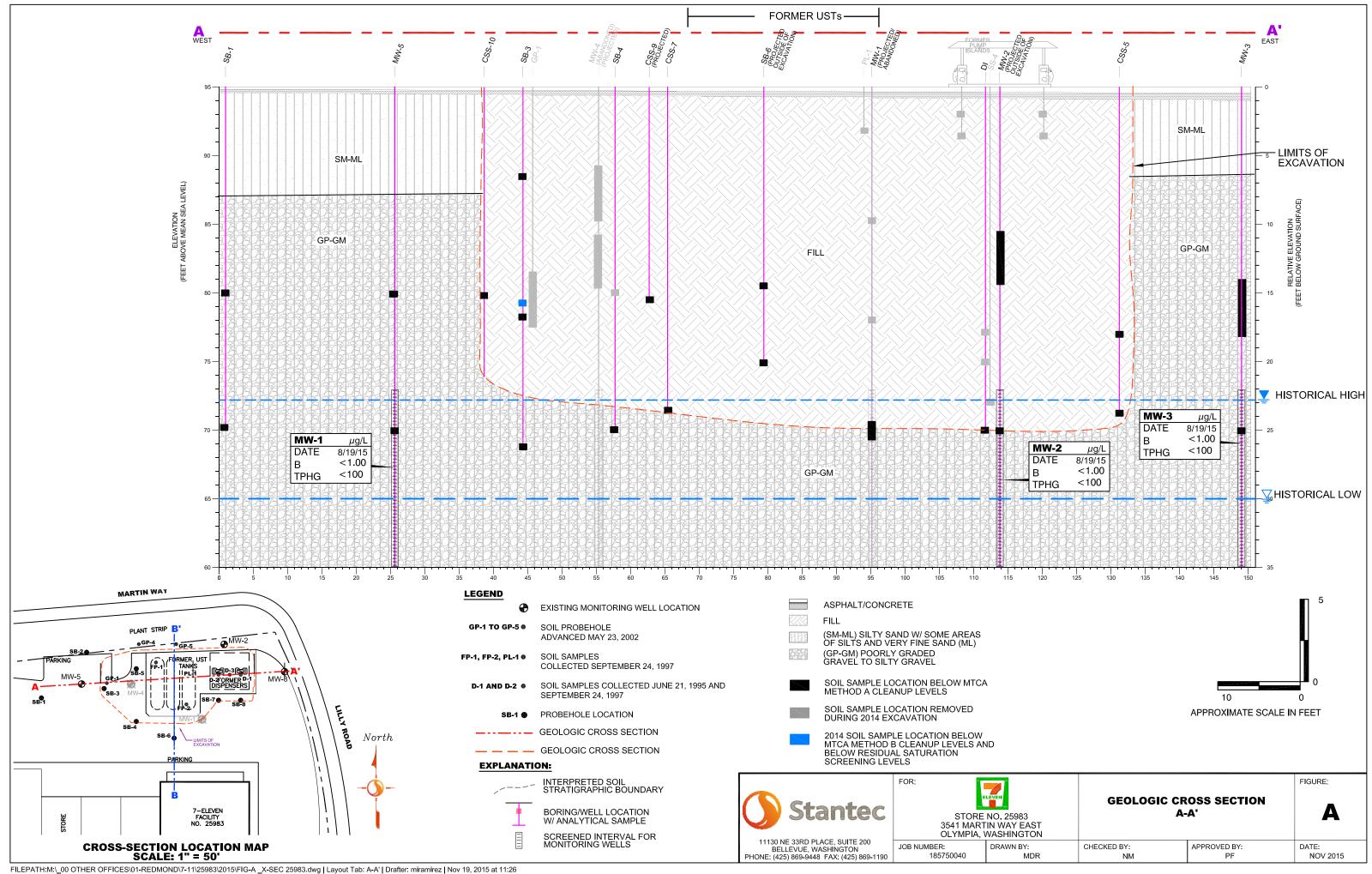




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FIGURE A GEOLOGICAL CROSS SECTION A-A'

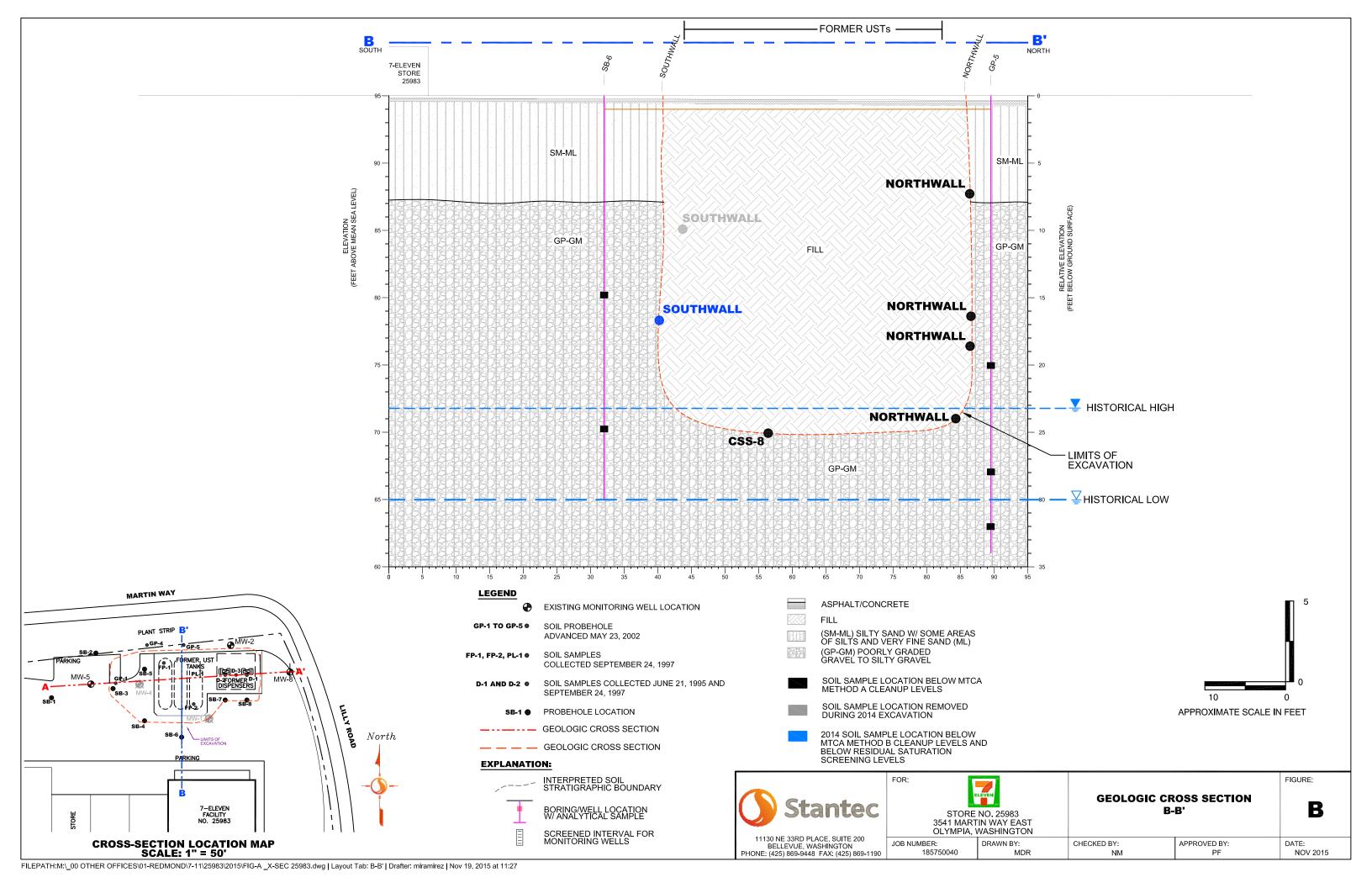


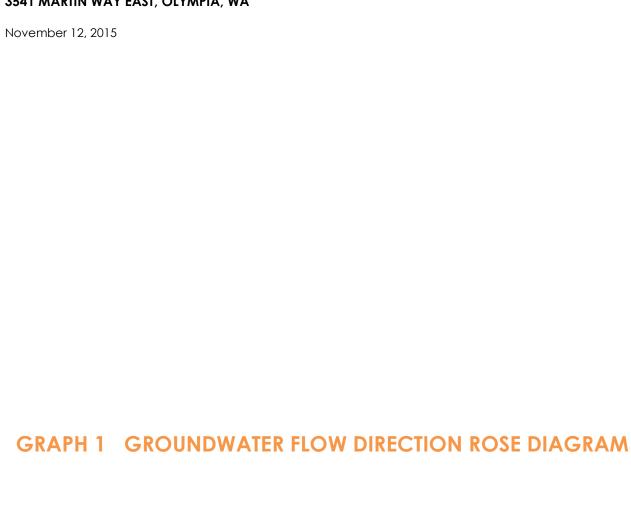


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FIGURE B GEOLOGICAL CROSS SECTION B-B'





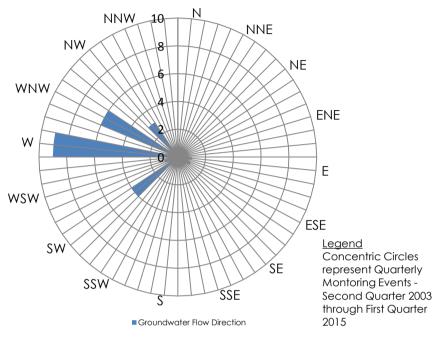






Graph 1
Groundwater Flow Direction Rose Diagram

7-Eleven Store No. 25983 3541 Martin Way East Olympia, Washington



**4** Data Points Shown

Appendix A Detailed Site Background November 12, 2015

Appendix A DETAILED SITE BACKGROUND



Appendix A Detailed Site Background November 12, 2015

#### A.1 INITIAL DISCOVERY

In June 1995, McCon Building and Petroleum Services, Inc. of Vancouver, Washington, conducted a product piping upgrade at the Site. During the upgrade activities, Fluor Daniel GTI (GTI) personnel collected soil samples from the tank pit, dispenser area, and stockpiled soils. Concentrations of benzene and lead were not detected above respective project laboratory method reporting limits (MRLs) in the submitted soil samples. However, soil samples D-1 and D-2, which were collected from beneath the pump dispenser island, contained concentrations of TPH-G exceeding the Model Toxics Control Act (MTCA) Method A Cleanup Level (CUL). Furthermore, concentrations of toluene, ethyl benzene, and total xylenes were reported exceeding respective MTCA Method A CULs in soil sample D-2.

#### A.2 INITIAL SOIL AND GROUNDWATER INVESTIGATIONS

In September 1997, during an upgrade of the UST system, GTI conducted a limited site assessment that included soil sampling. Petroleum hydrocarbons were not reported exceeding respective MTCA Method A CULs in soil samples D-1, D-2, FP-1, and PL-1.

In June 1999, IT Corporation advanced four onsite soil borings in the area of the UST system. The soil borings were completed as groundwater monitoring wells MW-1, MW-2, MW-3, and MW-4. Soil analytical results derived from the investigation indicated that the concentrations of BTEX and TPH-G were not detected above MRLs in any of the submitted soil samples. Dissolved concentrations of TPH-G and benzene were reported above MTCA Method A CULs in source area monitoring well MW-4.

In June 2001, IT Corporation personnel installed one offsite monitoring well (MW-5) west of the property in the down-gradient direction. Benzene and TPH-G were not reported above respective MRLs or MTCA Method A CULs in the soil samples collected from MW-5. Dissolved concentrations of total xylenes were reported below the MTCA Method A CUL in the groundwater sample collected from monitoring well MW-5 in August 2001.

In May 2002, IT Corporation conducted an additional subsurface assessment to further define the extent of petroleum-impacted soil and groundwater beneath the Site. The direct-push investigation included advancing three soil boreholes to total depths ranging from approximately 20- to 30-feet below ground surface (bgs). One "grab" groundwater sample was collected from soil borehole GP-4, located northwest of the UST system. Concentrations of BTEX and TPH-G were reported above MTCA Method A CULs in the soil sample collected from borehole GP-1 at a depth of 15-feet bgs. Dissolved petroleum hydrocarbon concentrations were not reported exceeding MTCA method A CULs in the groundwater sample collected from the borehole GP-4, located northwest of the UST System.



Appendix A Detailed Site Background November 12, 2015

In August 2009, Stantec advanced eight boreholes (SB-1 through SB-8) to depths ranging from approximately 16- to 32-feet bgs. Petroleum hydrocarbon constituents were detected exceeding MTCA CULs in the soil samples collected from boreholes SB-3, SB-4, and SB-5. Additionally, TPH-G and total xylenes were detected above MTCA Method A CULs in the groundwater sample collected from borehole SB-3.

#### A.3 UST REMOVAL 2014

Stantec contracted Saybr Construction, Inc. (Saybr) of Tacoma, Washington to remove the three 12,000-gallon, single-wall fiberglass USTs and ancillary equipment at the Subject Property. On October 7, 2014, the USTs were rendered inert by a certified marine chemist. Approximately 1,200 gallons of rinstate water and 100 gallons of sludge were removed from the USTs and transported to a permitted hazardous waste treatment and disposal facility. On October 8, 2014, the three 12,000-gallon, single-wall fiberglass USTs were removed from the Property. The western UST was removed first and staged beside the excavation for inspection. Upon exposure and visual inspection, the UST appeared to be in overall good condition and no apparent failures were observed. The fiberglass UST was then crushed with the excavator, and the fiberglass fragments were loaded into a waste disposal unit. The middle and eastern USTs could not be removed in one piece. The inside of each tank was visually inspected before each was crushed in-place. Fiberglass fragments were individually removed and placed in the disposal unit.

### A.4 CLEANUP ACTION 2014

Following 2014 UST removal activities, soil located below the former dispenser island, UST basin, and adjacent areas were excavated to remove the horizontal and vertical extent of Petroleum Contaminated Soil (PCS). Clean soil overburden was removed and stockpiled to over-excavate PCS which extended from approximately 16- to 24-feet bgs.

In the former UST basin, PCS was removed as far north and south as safety constraints would allow. This area of the excavation extended laterally approximately 40 feet by 40 feet. Upon completion, clean overburden was used to backfill the excavation to approximately 16-feet bgs. This area was then used as a platform for the excavator to continue excavating toward the west. The western excavation extended to depths between approximately 17- to 23-feet bgs until clean confirmation samples were taken at vertical extents. A small layer of PCS was identified along the western wall (SB-3@16') at approximately 16-feet bgs which remained on-Site. This small layer of PCS is delineated by borings MW-5, SB-1, and SB-2. Once excavation was completed, clean fill material was used to backfill the excavation. Backfill was compacted in sections until ground level was reached.

Approximately 1,393- tons of PCS was removed from the Site, of which, approximately 236 tons were transported to Regional Disposal Intermodal in Seattle and disposed of at the



Appendix A Detailed Site Background November 12, 2015

Rabanco/Allied Waste Landfill in Roosevelt, WA. The remaining 1,157- tons of PCS was transported to the Cowlitz County Landfill (formerly Weyerhaeuser) in Castle Rock, WA.

A total of 23 confirmation soil samples were collected during the remedial excavation. Analytical results for the remedial excavation soil samples are summarized in **Table 2A**. The table indicates which areas were excavated and which samples represent final limit samples of material remaining in place following the remedial excavation. The lateral extent of the excavation is illustrated in **Figure 3**.



A.3

Appendix B Legal Description November 12, 2015

Appendix B LEGAL DESCRIPTION



Located on:



#### Searching for Sales

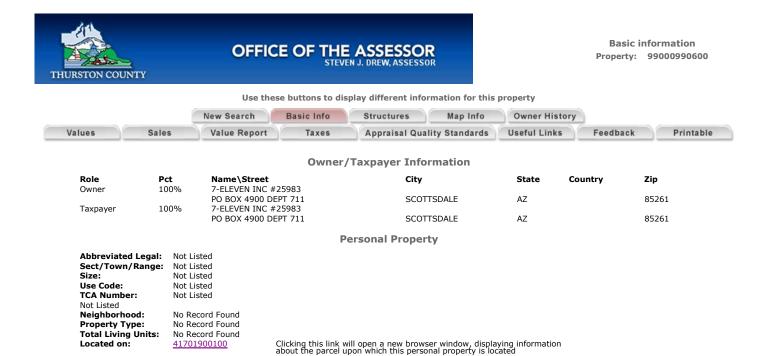
41701900100

For your convenience, and for greater transparency, the Assessor's office offers three separate sales listings:

Clicking this link will open a new browser window, displaying information about the parcel upon which this personal property is located

- Owner History displays all transfers of ownership for the selected parcel.
- Sales returns a list of all sales within the subject neighborhood that carry a sale price greater than \$0. Many of these sales have not been verified and are not considered valid, arms length sales for assessment purposes. They include transfers between banks, sales between relatives and business partners, estate sales, etc. that do not typically represent market prices.
- Value Report includes a list of valid, arms length sales that were used in determining values for assessment purposes. They include bank sales of foreclosed properties that may have been discounted in price and that have a weighted influence on other market transactions.

Office of the Assessor 2000 Lakeridge Drive SW - Olympia, WA 98502 Customer Service (360)867-2200 -- Fax (360)867-2201 -- TDD (360)754-2933

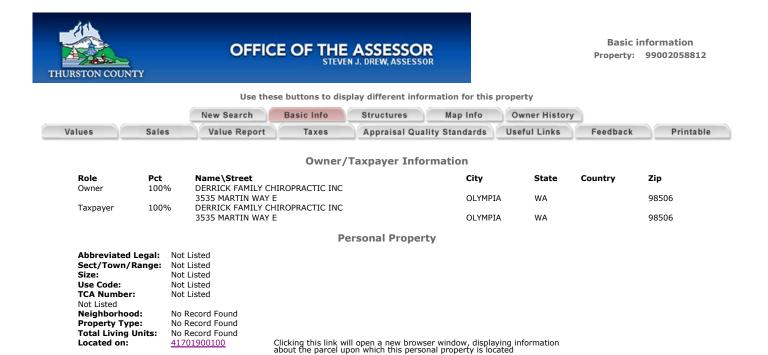


#### Searching for Sales

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- Owner History displays all transfers of ownership for the selected parcel.
- subject neighborhood that carry a sale price greater than \$0. Many of these sales have not been verified and are not considered valid, arms length sales for assessment purposes. They include transfers between banks, sales between relatives and business partners, estate sales, etc. that do not typically represent market prices.
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Office of the Assessor 2000 Lakeridge Drive SW - Olympia, WA 98502 Customer Service (360)867-2200 -- Fax (360)867-2201 -- TDD (360)754-2933



**Basic information** Property: 41701900100

Use these buttons to display different information for this property

	New Search	Basic Info	Structures	Land	Photo	Map Info	Owner History	
Values	Sales	Value Report	Taxes	Appraisal Qua	lity Standards	Useful Links	Feedback	Printable

#### **Owner/Taxpayer Information**

Role	Pct	Name\Street	City	State	Country	Zip
Owner	100%	SUNSHINE PLAZA LLC PO BOX 1066	OLYMPIA	WA		98507
Taxpayer	100%	SUNSHINE PLAZA LLC PO BOX 1066	OLYMPIA	WA	USA	98507

#### **Parcel Information**

Situs Address: 3519 MARTIN WAY E, OLYMPIA

Section 18 Township 18 Range 1W Plat APPRAISAL COMBINATION FOR TAX PURPOSES ONLY; Parcel 1: COLLEGE CITY BERRY TRS N HLF BLK 19 Document 009/07; Parcel 2: COM E4 COR N 54F WLY ON HW 472F E Abbreviated Legal:

18 18 1W Sect/Town/Range: Size: 1.45

Use Code: 54 Retail - Food

TCA Number: 114 Taxable: Yes Neighborhood: 66T1 Property Type: RTL **Total Living Units:** 

Located on: 99000201000 Clicking this link will open a new browser window, displaying information about the parcel upon which this real property is located

School District: NORTH THURSTON S.D. #3

PUBLIC Water Source: Sewer Type: **SEWER** Associations: 99000990600 99002058812

99000201000

7-ELEVEN INC #25983 DERRICK FAMILY CHIROPRACTIC

IHOP RESTAURANTS LLC

#### Searching for Sales

For your convenience, and for greater transparency, the Asséssor's office offers three separate sales listings:

- Owner History displays all transfers of ownership for the selected parcel.
- returns a list of all sales within the subject neighborhood that carry a sale price greater than \$0. Many of these sales have not been verified and are not considered valid, arms length sales for assessment purposes. They include transfers between banks, sales between relatives and business partners, estate sales, etc. that do not typically represent market prices.
- Value Report includes a list of valid, arms length sales that were used in determining values for assessment purposes. They include bank sales of foreclosed properties that may have been discounted in price and that have a weighted influence on other market transactions.

#### Office of the Assessor

2000 Lakeridge Drive SW - Olympia, WA 98502 Customer Service (360)867-2200 -- Fax (360)867-2201 -- TDD (360)754-2933

#### CLEANUP ACTION REPORT 7-ELEVEN STORE NO. 25983 3541 MARTIN WAY EAST, OLYMPIA, WA

Appendix C Boring Logs November 12, 2015

Appendix C BORING LOGS



# Please print, sign and return to the Department of Ecology

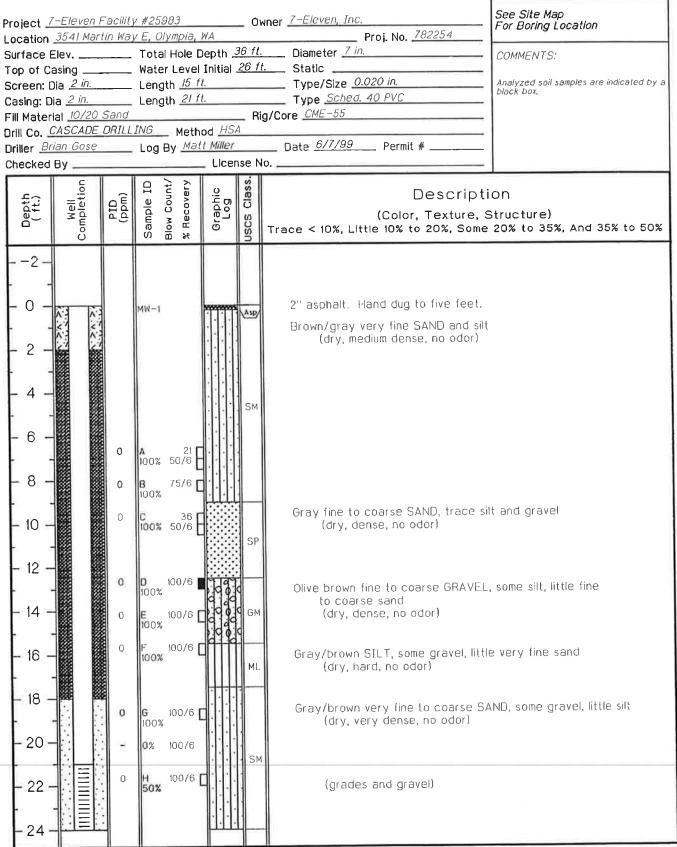
Please print,	sign and return	O the Department	otice of Intent No. AE29055				
DECOURCE PROTECTION W	ELL REPORT	CURRENTIN	Office of intenerror				
(SUBMIT ONE WELL REPORT PER WELL	_ INSTALLED)		Type of Well ("x in box)				
Construction/Decommission ("x" in box)			Resource Protection				
Construction			Geotech Soil Boring				
No an emmission		Property Owner 7Eleven Inc #25983					
TOTAL INCTAL I ATION Notice of Intent Ind	mber:	Property Owner TEN	artin Way E				
R DAUIL		Site Address 3341 M	artin Way E				
Consulting Firm		City Olympia	County Thurston				
Consulting Firm 4E2-	836	Location NE1/4-1/4	<u>SE</u> 1/4 Sec <u>18</u> Twn <u>18</u> R <u>01</u>				
Unique Ecology Well ID 1 ag No		EWM or WWM					
TOTAL CERTIFICATION	I constructed and/or	EMMI TO WAY	Min Sec				
accept responsibility for construction of this well, and its co	ompliance with an	Lat/Long (s, t, r	Lat Deg Min Sec				
	d the morman	THE DEOLURED)	Min Sec				
Washington well constitution of the state of	:	Tax Parcel No.9900	2000600				
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Driller/Engineer / Trainec Signature   Driller or Trainec License No. 3008		Work/Decommission	n Start Date 10/6/14				
	•	7 World Decommission	n Completed Date 10/6/14				
If trainee, licensed driller's Signature and Li	icense Number:	WOLK Decommussio	<del>र रहे । । । । । । । । । । । । । । । । । । ।</del>				
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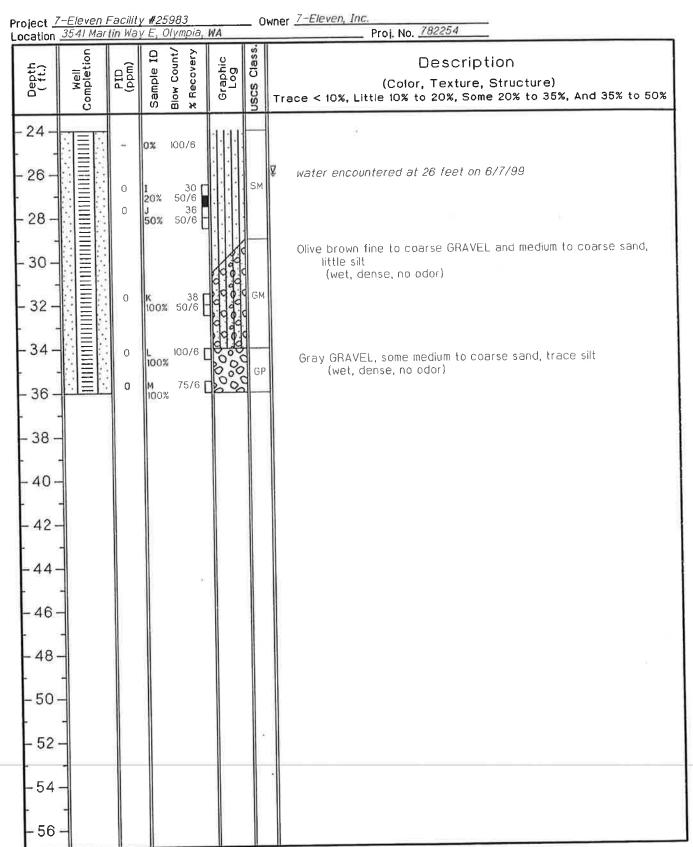
# Please print, sign and return to the Department of Ecology

Please print	t, sign and return	to the Department	effect No. AF29055					
DESCRIPCE PROTECTION W	ELL REPORT	CURRENT	otice of Intent No. <u>AE29055</u>					
(SUBMIT ONE WELL REPORT PER WEL	L INSTALLED)		Type of Well ("x in box)					
Construction/Decommission ("x" in box)	<del></del> ,	Resource Protection						
Construction		Geotech Soil Boring						
N Decommission		Property Owner 7Eleven Inc #25983						
ORIGINAL INSTALLATION Notice of Intent N	umber:	Property Owner 7Eleven Inc #25965  Site Address 3541 Martin Way E						
R DAUIL		Site Address 3541 M	artin Way E					
Consulting Firm Unique Ecology Well IDTag No. AER		City Olympia	County Thurston					
Consulting Firm AFP	-839	Location NE1/4-1/4	<u>SE</u> 1/4 Sec <u>18</u> Twn <u>18</u> R <u>01</u>					
Unique Ecology Well ID1ag No	L constructed and/or	EWM  or WWM						
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reported above are true to my best knowledge and belief.			Long Degwiiisee					
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Name (Print Last, First Name) Peterson, Trevor		Cased or Uncased D	iameter Static Level					
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Driller or Trainee License No. 3008		Work/Decommission	II Start Date 10/0/2.					
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### **Drilling Log**

#### Monitoring Well MW-1





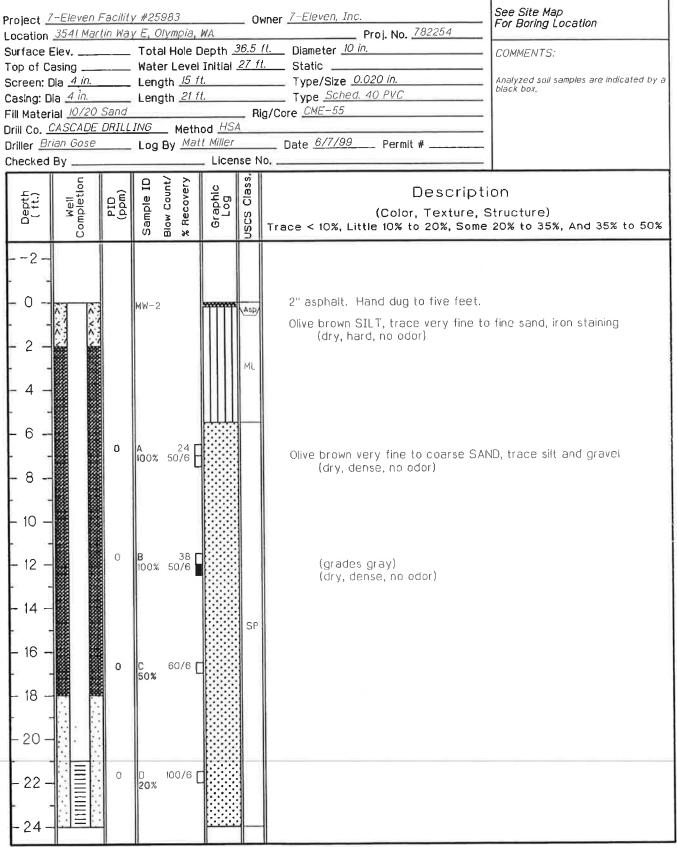
RESOURCE PROTECTION WELL REPORT

MW-13

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PHOJECT NAME: JOICT KIAMA	931 LOCATION	NE 14 SW14 SOC 18 TWN/8N R /W
WELL IDENTIFICATION NO. AER	A76. PTREET A	DDRESS OF WELL:
DRILLING METHOD: HSA		MARTIN WAY OLYMPIA
DRILLER: BRIAN G. GOS		VEL ELEVATION: 26'
FIRM: Cascade Drilling,		SURFACE ELEVATION: N/A
SIGNATURE:		6/7-8/99
CONSULTING FIRM: IT CORPOR		A/A
REPRESENTATIVE: MATT MI		ED:
	9286	•
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
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	WELL COVER	Brown silt, sand + gravels
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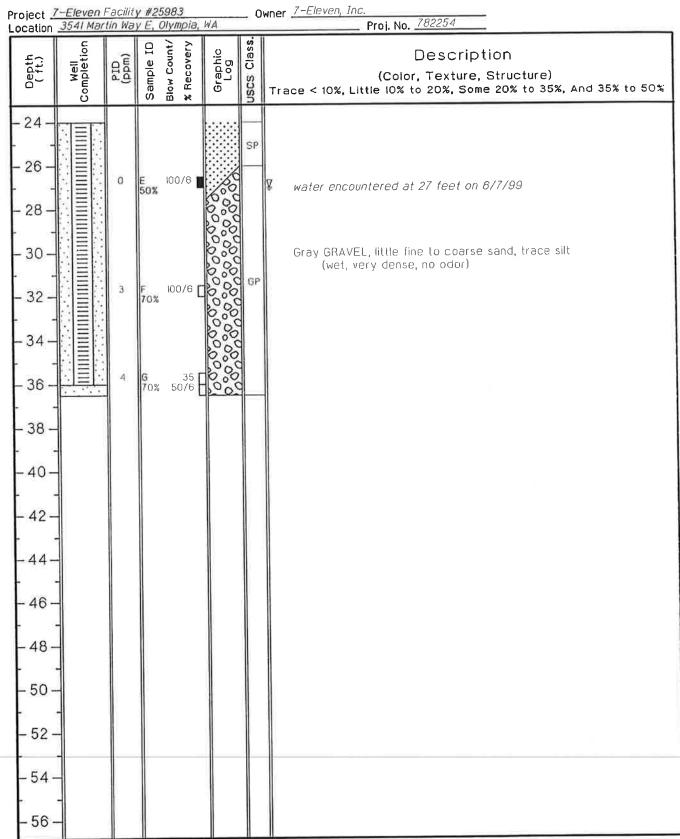
### Drilling Log

#### Monitoring Well MW-2



## **Drilling Log**

## Monitoring Well MW-2



		EMW-2
. RES	OURCE PROTECTION WE	ELL REPORT
±, 25983	(7.00	START CARD NO. R44114
PROJECT NAME: South land WELL IDENTIFICATION NO. AER		NEW SWY SOC 18 TWN/8N RIW
DRILLING METHOD: HSA	STREET AL	DRESS OF WELL:
DRILLER: BRIAN G. GOS	3541	MARTIN WAY, OLYMPIA
FIRM: Cascade Drilling	The WATERLE	VEL ELEVATION: ZC
SIGNATURE:		SURFACE ELEVATION: N/A
CONSULTING FIRM: 1T CORPOR		
REPRESENTATIVE: MATT M	9286	
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
T	9	,
ाररच । । उरव		0 -36 ft.
	WELL COVER	Brown silt, somel + gravels
	CONCRETE SURFACE SEAL	Jister Still James 1
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+ 88	BACKFILL 17 ft.	Ţ
	TYPE: bent Chips	1
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		1
<u> </u>	PVC SCREEN 4 "x 15"	-T
	SLOT SIZE: 020	!
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		•
	GRAVEL PACK ft	1
T DES	MATERIAL: 3/12 Sand	.]
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	WELL DEPTH 36 "	

OF

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ECY 050-12 (Rev. 11/09)

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RES	<b>SOURCE PROTECTION W</b>	ELL REPORT
# 25983	/	START CARD NO. K44114
PROJECT NAME: Southland	(7-Eleven) COUNTY:	THURSTON
WELL IDENTIFICATION NOAEK	838 LOCATION	NINEW SILW SOC 18 TWN/SN R /W
DRILLING METHOD: HSA	STREET A	DDRESS OF WELL:
DRILLER: BRIAN G. GO.		I MARTIN WAY OLYMPIA
FIRM: Cascade Drilling	, Inc. WATER LE	EVEL ELEVATION:
SIGNATURE:		SURFACE FLEVATION: N/A
CONSULTING FIRM: 1T CORPE		D: 6/7-8/97
REPRESENTATIVE: MATT M		ED:
9	9286	<b>1</b> :
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
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	CONCRETE SURFACE SEAL	trause sitt, same + gravess
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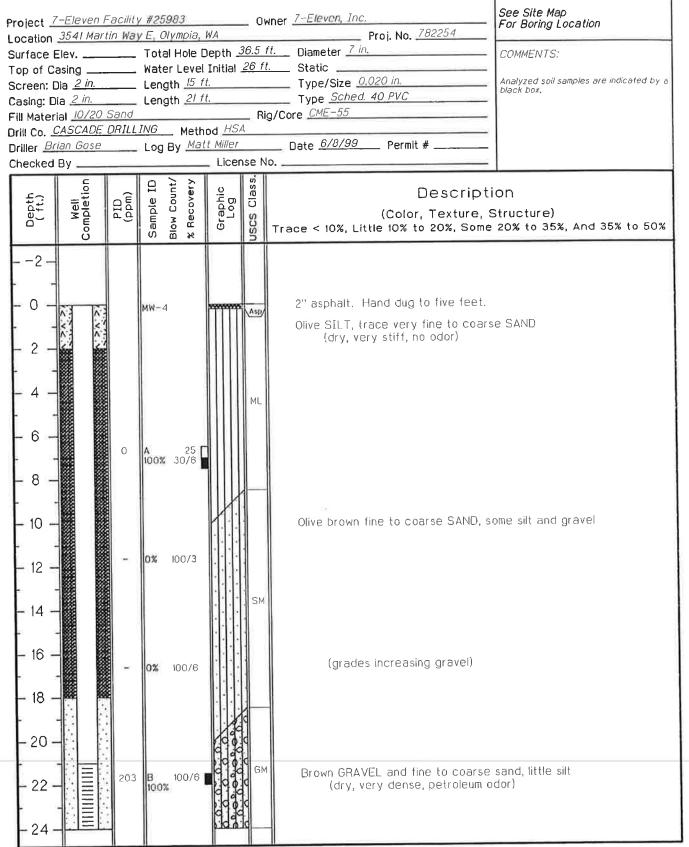
MATERIAL: 2/12 Sand WELL DEPTH 26. SCALE: 1"-PAGE

OF

ECY 050-12 (Rov. 11/09)

### Drilling Log

### Monitoring Well MW-4



# Drilling Log

# Monitoring Well MW-4

Mell	PID (ppm)	Sample ID	Š	- 1	1 1 1		
U		amb	Blow Count/	% Recovery	Graphic Log	USCS Class.	Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50%
		()		36		ž	
	40	С	100	/6 <b>୮</b>	200000 20000		♥ water encountered at 27 feet on 6/7/99
		100%					
	29	D	100	)/6 <b>г</b>		Gм	
		100%			0000		*
	12	E	50	)/6 <b>[</b>	0000		(grades gray, little fine to coarse sand, trace s t)
		100%					
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			29 000%		29 D 100/6 D	29 D 100% C 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	29 100% 100/6 100 GM

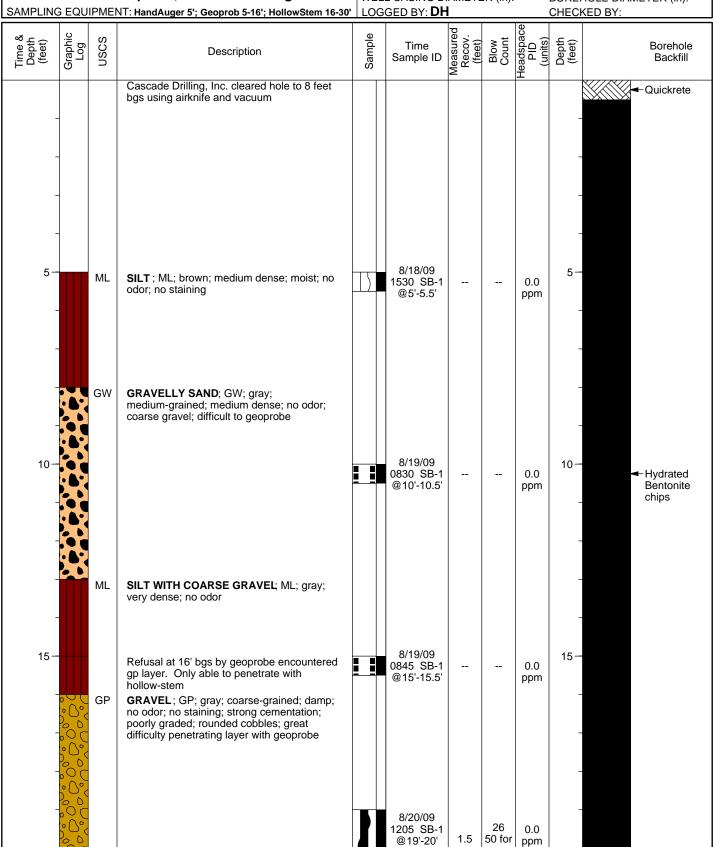
ECY 050-12 (Ray, 11/09)

RESOURCE PROTECTION WELL REPORT

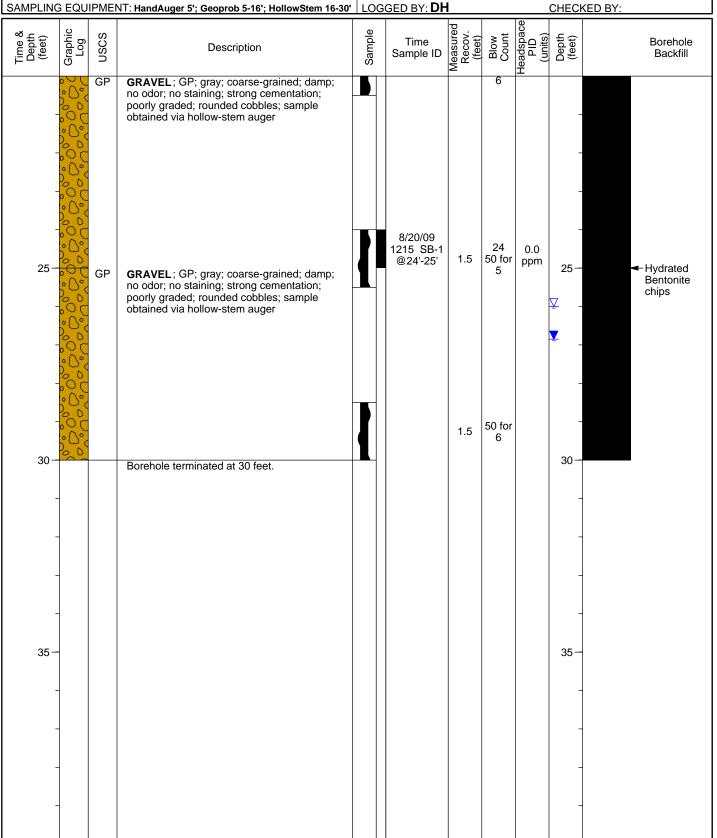
IT CORPORATION  Project Name: Southland Location: Permit No.: Contractor: Coscode Drilling Drilling Method: Hollow-Stern Auger Borehole Dia: 6.25in Logged By: Erin McQuillon							Drilling Log   Site Id: 25983-MW-5								
Depth (ft)	OH.	Sample ID	Recovery	Blow Count	Graphic Log	USCS Code	Water Level	Description	. EL.						
6- 7- 8- 9- 10- <sub>107,1</sub> 11- 12- 13-	.8 ppm	MW-5-5 MW-5-10		5 6 11 12 12 12 30 50	60000000	SP SM GW		Asphalt to 2 in.  Post Hole Digging to 5 ft.bgs.  Silty sand (SM), brown, fine sand, few fines (10%), damp, no odor or sheen.  Silty sand (SM), brown, fine sand, some fines (20%), damp, no noticeable odor.  Sand and gravel (GW), medium/coarse sand (60%), fine/coarse gravel (40%), hydrocarbon odor.  Very strong hydrocarbon odor from auger cuttings and boring.  Sand, silt, and gravel (GM), brown, fine/medium sand, fine gravel, nonplastic silts (20%), hydrocarbon odor, damp.							
18- 19- 20- <sub>15.0</sub> 21- 22- 23- 24-		MW-5-20 MW-5-25		20 30 30	/	GP	<u>*</u>	Sand and gravel (GP), medium/coarse sand (40%), fine/coarse gravel (60%), trace fines, moist.  Same as above.  ADT, saturated at 23 ft. bgs.							
26- 27- 28- 29-		MW-5-25		28 30 25 28 30 50	• • • • • • • • • • • • • • • • • • • •			Same as above, wet.  Same as above, wet.							
33- 34 <sup>0</sup>	ppm	MW-5-33.5		37 40	•••			Total depth to 35 ft.bas. Well completed to 35 ft.bas.							

Page 1 of 2

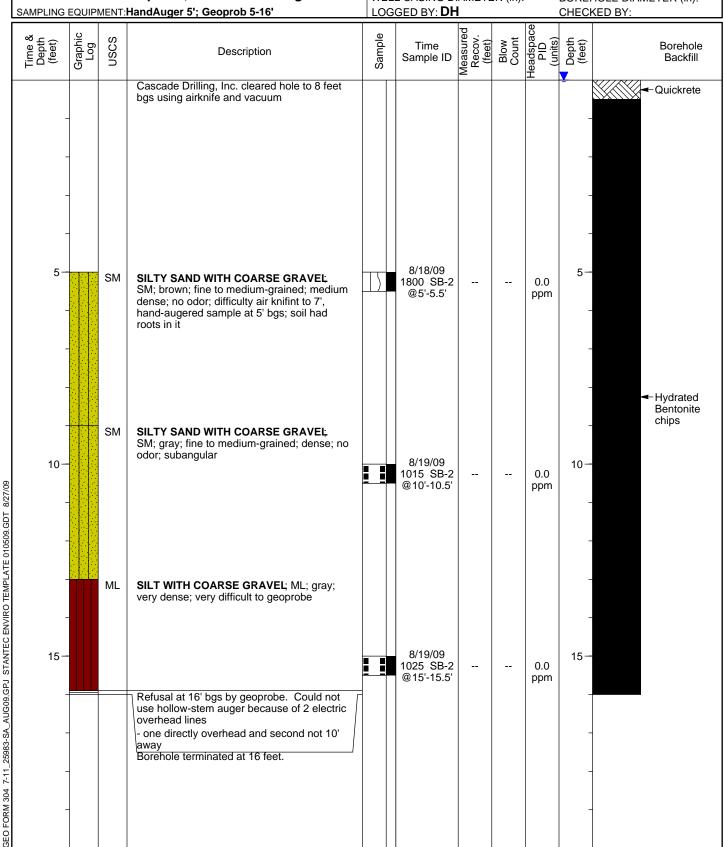
PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 PAGE 1 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/20/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED -COMPLETED: -GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: Geoprobe 6600, CME75 STATIC DTW (ft): 26.85 WELL DEPTH (ft): DRILLING METHOD: Geoprobe, Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):



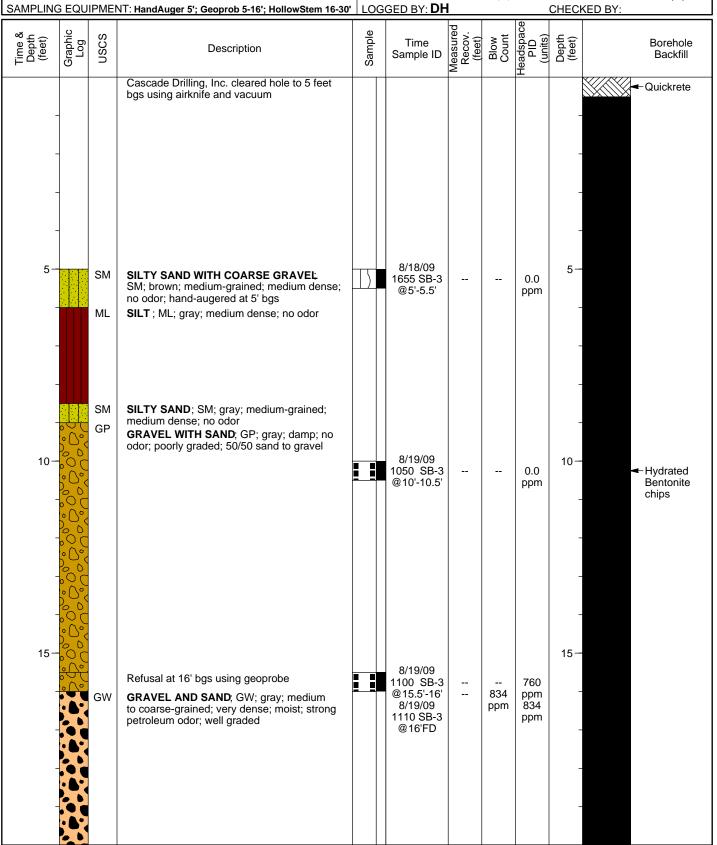
PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 PAGE 2 OF 2 PROJECT NUMBER: **211501077** EASTING (ft): NORTHING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/20/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED -COMPLETED: -GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: Geoprobe 6600, CME75 STATIC DTW (ft): 26.85 WELL DEPTH (ft): DRILLING METHOD: Geoprobe, Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):



PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-2** PAGE 1 OF 1 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: LATITUDE: LONGITUDE: INSTALLATION: STARTED -COMPLETED: -GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 0 BOREHOLE DEPTH (ft): 16 DRILLING EQUIPMENT: Geoprobe 6600, CME75 STATIC DTW (ft): 0 WELL DEPTH (ft): DRILLING METHOD: Geoprobe, Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):

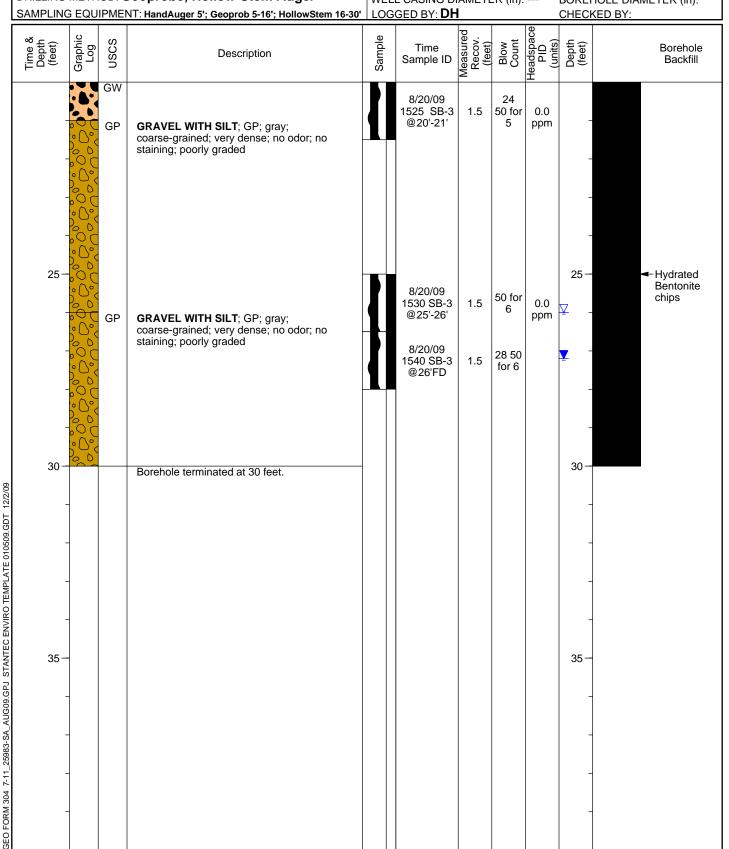


PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 PAGE 1 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/20/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: Geoprobe 6600, CME75 STATIC DTW (ft): 27.20 WELL DEPTH (ft): DRILLING METHOD: Geoprobe, Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):

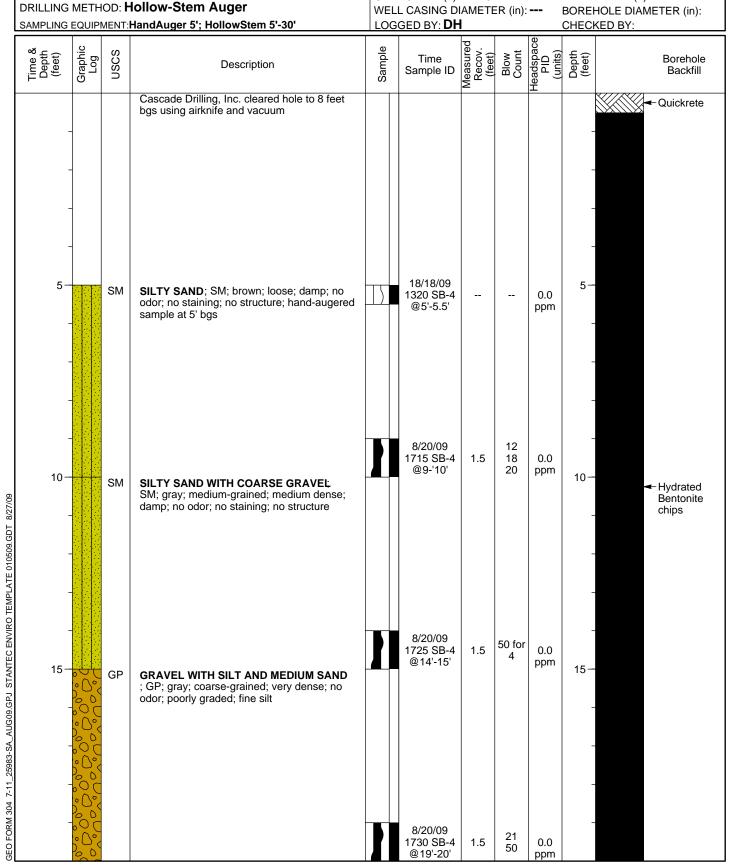


GEO FORM 304 7-11 25983-SA AUG09.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT

PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 PAGE 2 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/20/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: Geoprobe 6600, CME75 STATIC DTW (ft): 27.20 WELL DEPTH (ft): DRILLING METHOD: Geoprobe, Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):



PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-4** PAGE 1 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/20/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.40 WELL DEPTH (ft):

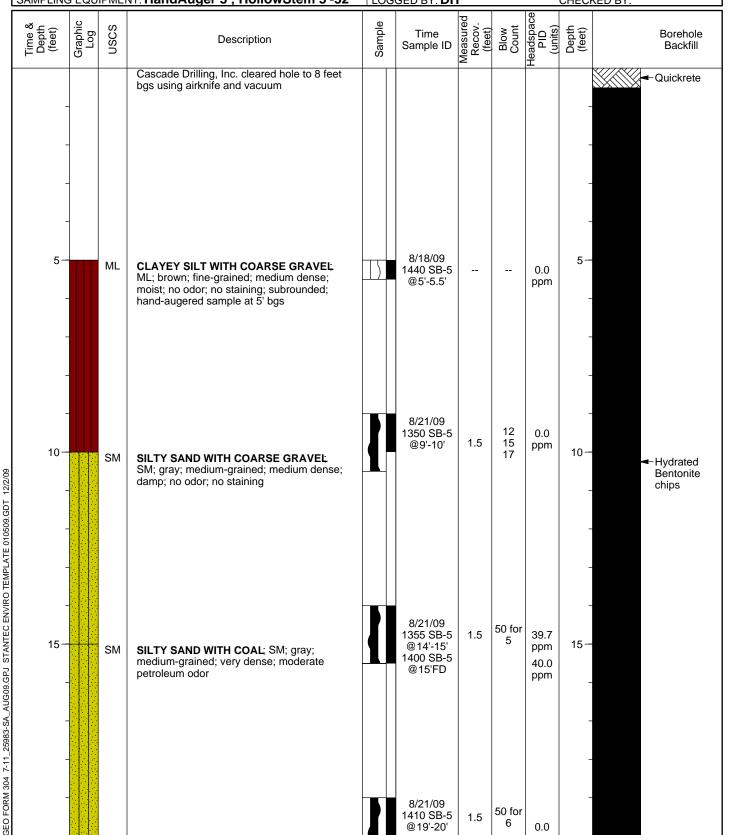


PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-4** PAGE 2 OF 2 PROJECT NUMBER: 211501077 NORTHING (ft): EASTING (ft): STARTED 8/18/09 COMPLETED: **8/20/09** DRILLING: LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.40 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger WELL CASING DIAMETER (in): ---

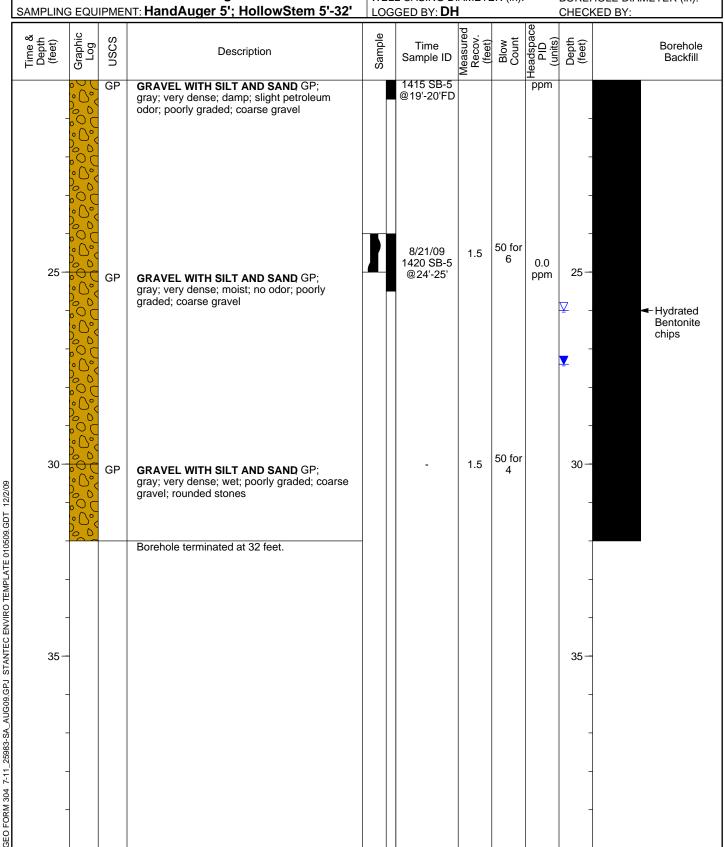
BOREHOLE DIAMETER (in):

	SAMPLING	EQUIP	MENT:	HandAuger 5'; HollowStem 5'-30'		GED BY: <b>DH</b>				CHEC	KED BY:
	Time & Depth (feet)	Graphic Log	nscs	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)	Borehole Backfill
			SM	SILTY SAND WITH COARSE GRAVEL; SM; gray; medium-grained; very dense; no odor		8/20/09 1740 SB-4	1.5	50 for		- - -	
	25		GP GP	GRAVEL WITH SILT; GP; gray; coarse-grained; very dense; damp; no odor; poorly graded		@24'-25'		6	ppm	25	Hydrated Bentonite chips
NVIRO TEMPLATE 010509.GDT 8/27/09	30		GF	GRAVEL WITH SILT; GP; gray; coarse-grained; very dense; wet; no odor; poorly graded  Borehole terminated at 30 feet.		-		50 for 5	0.0 ppm	30	
GEO FORM 304 7-11_25983-SA_AUG09.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT 8/27/09	35	-								35	

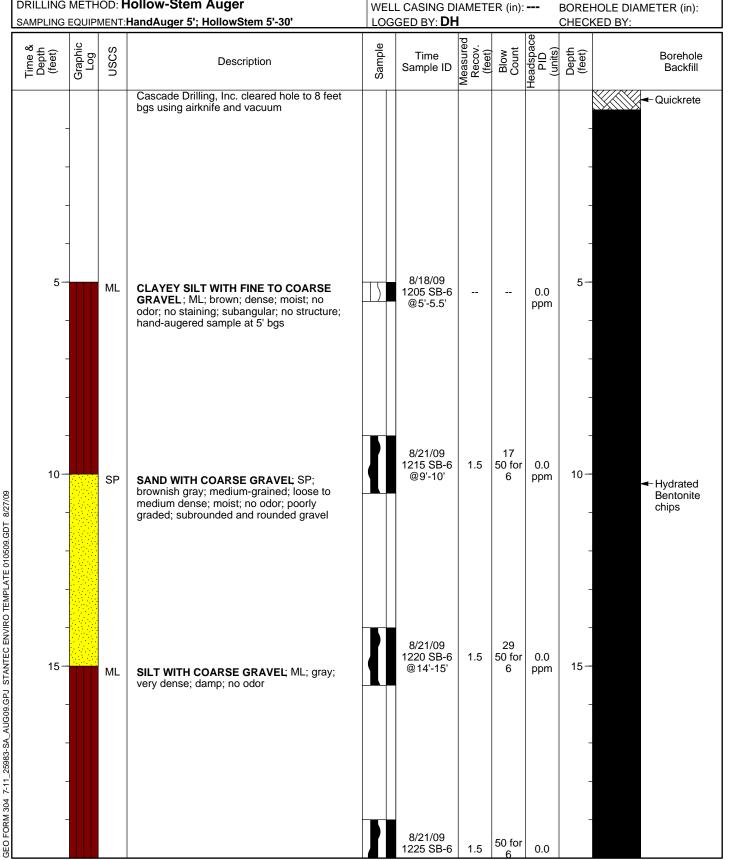
PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 PAGE 1 OF 2 PROJECT NUMBER: **211501077** EASTING (ft): NORTHING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/21/09 LATITUDE: LONGITUDE: COMPLETED: INSTALLATION: STARTED GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 32 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.40 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in): SAMPLING EQUIPMENT: HandAuger 5'; HollowStem 5'-32' LOGGED BY: DH CHECKED BY: Sample Graphic Log USCS Time & Depth (feet) Blow Count Time Borehole Description Sample ID Backfill



PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 PAGE 2 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/21/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 26.00 BOREHOLE DEPTH (ft): 32 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.40 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):



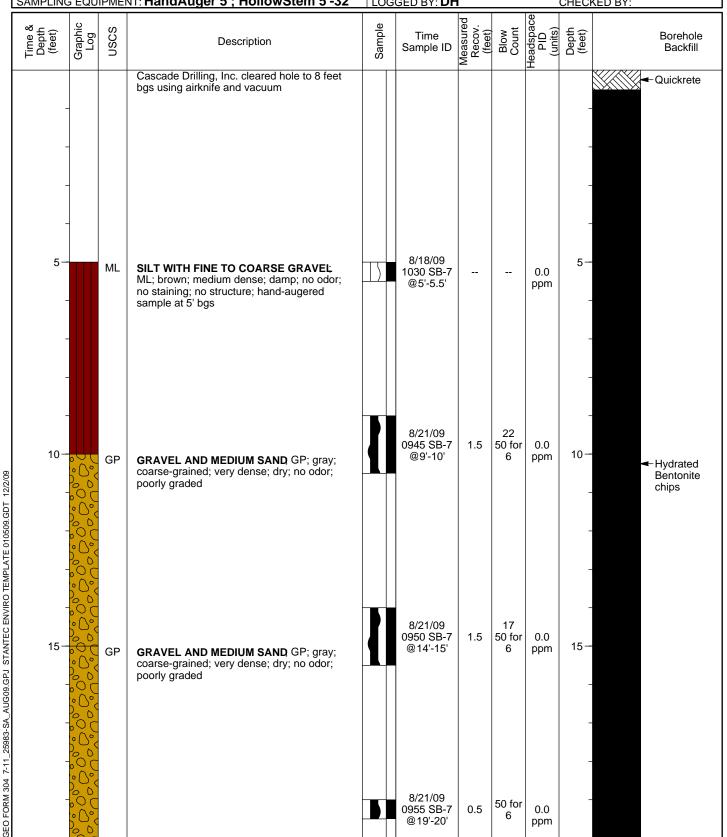
PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-6** PAGE 1 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/21/09 LATITUDE: LONGITUDE: COMPLETED: INSTALLATION: STARTED GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 28.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 28.90 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger



PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-6** PAGE 2 OF 2 PROJECT NUMBER: 211501077 NORTHING (ft): EASTING (ft): STARTED 8/18/09 COMPLETED: **8/21/09** DRILLING: LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 28.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 28.90 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):

L	SAMPLING	EQUIP	MENT:	HandAuger 5'; HollowStem 5'-30'			ED BY: <b>DH</b>				CHEC	KED BY:
	Time & Depth (feet)	Graphic Log	nscs	Description	Sample	;	Time Sample ID	Measured Recov. (feet)	Blow	Headspace PID (units)	Depth (feet)	Borehole Backfill
			GP	GRAVEL; GP; gray; coarse-grained; very dense; damp; no odor; poorly graded; little to no fines			@19'-20'			ppm	-	
	25 -	000		No recovery - empty split spoon			-	0	50 for 5		25 − - - - - -	← Hydrated Bentonite chips
VVIRO TEMPLATE 010509.GDT 8/27/09	30-			No recovery - pushed a rock all of the way down to 30' bgs  Borehole terminated at 30 feet.			-	0	50 for 4		30	
GEO FORM 304 7-11_25983-SA_AUG09.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT 8/27/09	35 -										35-	

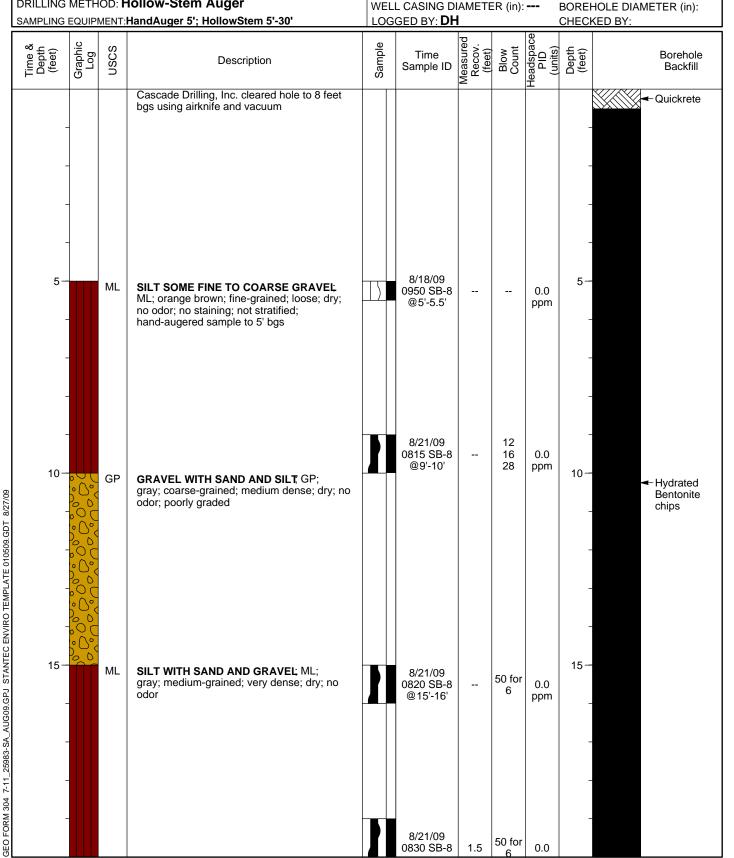
PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-7** PAGE 1 OF 2 PROJECT NUMBER: **211501077** EASTING (ft): NORTHING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/21/09 LATITUDE: LONGITUDE: COMPLETED: INSTALLATION: STARTED TOC ELEV (ft): GROUND ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 27.00 BOREHOLE DEPTH (ft): 32 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.80 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in): SAMPLING EQUIPMENT: HandAuger 5'; HollowStem 5'-32' LOGGED BY: DH CHECKED BY:



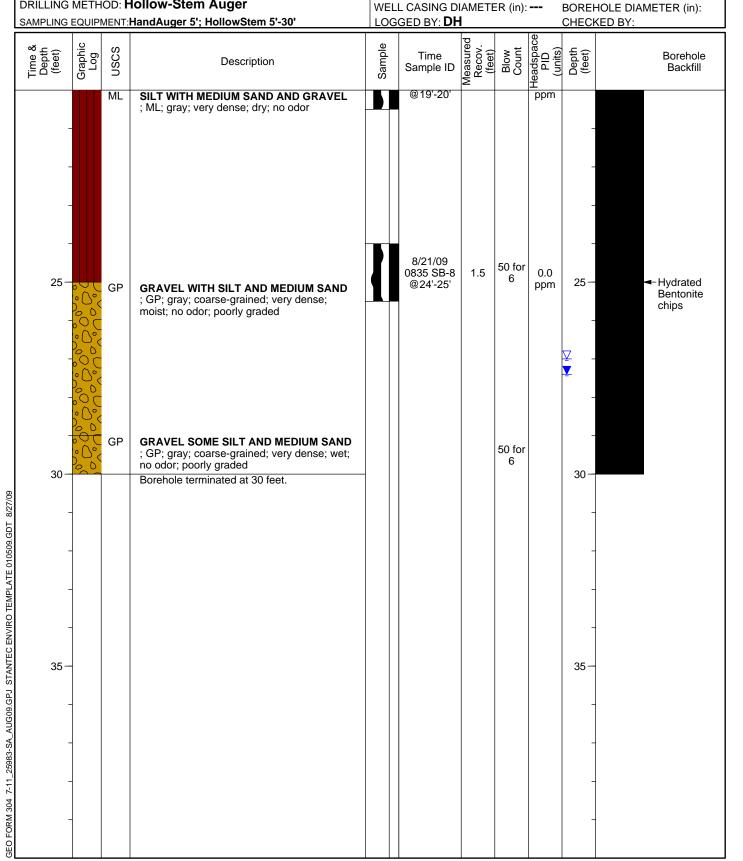
PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 PAGE 2 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/21/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 27.00 BOREHOLE DEPTH (ft): 32 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.80 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger WELL CASING DIAMETER (in): ---BOREHOLE DIAMETER (in):

SAMPLING EQUIPMENT: HandAuger 5'; HollowStem 5'-32' LOGGED BY: DH CHECKED BY: Sample Graphic Log Time & Depth (feet) uscs Depth (feet) Borehole Time Description Sample ID Backfill **GRAVEL WITH MEDIUM SAND AND SILT** ; GP; gray; very dense; moist; no odor; poorly 8/21/09 50 for 1005 SB-7 0.0 1.5 6 25 25 -@24'-25' ppm **GRAVEL WITH MEDIUM SAND AND SILT** ; GP; gray; very dense; moist; no odor; poorly graded; white quartz crushed rock in spoon Hydrated **Bentonite** chips 50 for 30 30-1.5 **GRAVEL WITH MEDIUM SAND AND SILT** ; GP; gray; very dense; wet; no odor; poorly GEO FORM 304 7-11\_25983-SA\_AUG09.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT 12/2/09 graded Borehole terminated at 32 feet. 35 35

PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-8** PAGE 1 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/21/09 LATITUDE: LONGITUDE: COMPLETED: INSTALLATION: STARTED GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 27.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.40 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger WELL CASING DIAMETER (in): ---



PROJECT: 7-11 25983 Olympia - Subsurface Assessment WELL / PROBEHOLE / BOREHOLE NO: LOCATION: 3541 Martin Way E, Olympia WA 98506 **SB-8** PAGE 2 OF 2 PROJECT NUMBER: **211501077** NORTHING (ft): EASTING (ft): DRILLING: STARTED 8/18/09 COMPLETED: 8/21/09 LATITUDE: LONGITUDE: INSTALLATION: STARTED COMPLETED: GROUND ELEV (ft): TOC ELEV (ft): DRILLING COMPANY: Cascade Drilling, Inc. INITIAL DTW (ft): 27.00 BOREHOLE DEPTH (ft): 30 DRILLING EQUIPMENT: CME 75 STATIC DTW (ft): 27.40 WELL DEPTH (ft): DRILLING METHOD: Hollow-Stem Auger

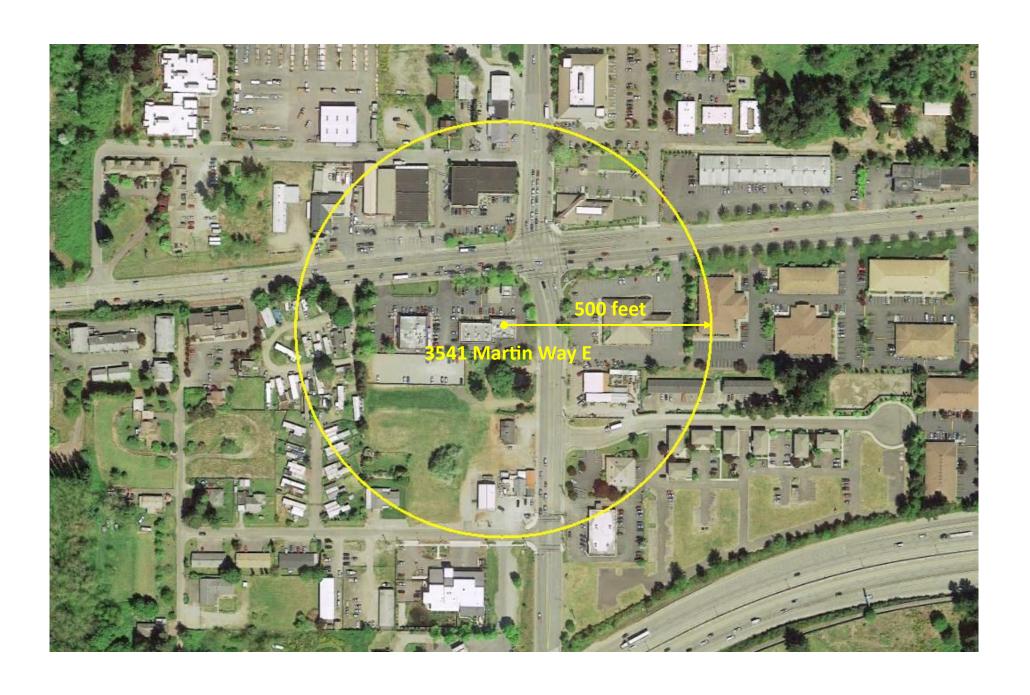


#### CLEANUP ACTION REPORT 7-ELEVEN STORE NO. 25983 3541 MARTIN WAY EAST, OLYMPIA, WA

Appendix D Terrestrial Ecological Evaluation November 12, 2015

Appendix D TERRESTRIAL ECOLOGICAL EVALUATION







# **Voluntary Cleanup Program**

Washington State Department of Ecology Toxics Cleanup Program

## TERRESTRIAL ECOLOGICAL EVALUATION FORM

Under the Model Toxics Control Act (MTCA), a terrestrial ecological evaluation is necessary if hazardous substances are released into the soils at a Site. In the event of such a release, you must take one of the following three actions as part of your investigation and cleanup of the Site:

- 1. Document an exclusion from further evaluation using the criteria in WAC 173-340-7491.
- 2. Conduct a simplified evaluation as set forth in WAC 173-340-7492.

Step 1: IDENTIFY HAZARDOUS WASTE SITE

3. Conduct a site-specific evaluation as set forth in WAC 173-340-7493.

When requesting a written opinion under the Voluntary Cleanup Program (VCP), you must complete this form and submit it to the Department of Ecology (Ecology). The form documents the type and results of your evaluation. You still need to submit your evaluation as part of your cleanup plan or report.

If you have questions about how to conduct a terrestrial ecological evaluation, please contact the Ecology site manager assigned to your Site. For additional guidance, please refer to <a href="https://www.ecy.wa.gov/programs/tcp/policies/terrestrial/TEEHome.htm">www.ecy.wa.gov/programs/tcp/policies/terrestrial/TEEHome.htm</a>.

Please identify below the hazardous waste site for which you are documenting an evaluation.

Facility/Site Name:										
Facility/Site Address:										
Facility/Site No:	Facility/Site No: VCP Project No.:									
Step 2: IDENTIFY EVAL	UATOR									
Please identify below the po	erson who conducted	the	evaluation and	their contact information.						
Name:				Title:						
Organization:										
Mailing address:										
City: State: Zip code:										
Phone: Fax: E-mail:										
	·		·							

## Step 3: DOCUMENT EVALUATION TYPE AND RESULTS A. Exclusion from further evaluation. 1. Does the Site qualify for an exclusion from further evaluation? ☐ Yes If you answered "YES," then answer Question 2. No or If you answered "NO" or "UKNOWN," then skip to Step 3B of this form. Unknown 2. What is the basis for the exclusion? Check all that apply. Then skip to Step 4 of this form. Point of Compliance: WAC 173-340-7491(1)(a) All soil contamination is, or will be,\* at least 15 feet below the surface. All soil contamination is, or will be,\* at least 6 feet below the surface (or alternative depth if approved by Ecology), and institutional controls are used to manage remaining contamination. Barriers to Exposure: WAC 173-340-7491(1)(b) All contaminated soil, is or will be,\* covered by physical barriers (such as buildings or paved roads) that prevent exposure to plants and wildlife, and institutional controls are used to manage remaining contamination. Undeveloped Land: WAC 173-340-7491(1)(c) There is less than 0.25 acres of contiguous<sup>#</sup> undeveloped<sup>±</sup> land on or within 500 feet of any area of the Site and any of the following chemicals is present: chlorinated dioxins or furans, PCB mixtures, DDT, DDE, DDD, aldrin, chlordane, dieldrin, endosulfan, endrin, heptachlor, heptachlor epoxide, benzene hexachloride. toxaphene, hexachlorobenzene, pentachlorophenol, or pentachlorobenzene. For sites not containing any of the chemicals mentioned above, there is less than 1.5 acres of contiguous<sup>#</sup> undeveloped<sup>±</sup> land on or within 500 feet of any area of the Site. Background Concentrations: WAC 173-340-7491(1)(d) Concentrations of hazardous substances in soil do not exceed natural background levels as described in WAC 173-340-200 and 173-340-709. \* An exclusion based on future land use must have a completion date for future development that is acceptable to Ecology. \* "Undeveloped land" is land that is not covered by building, roads, paved areas, or other barriers that would prevent wildlife from feeding on plants, earthworms, insects, or other food in or on the soil. # "Contiguous" undeveloped land is an area of undeveloped land that is not divided into smaller areas of highways, extensive paving, or similar structures that are likely to reduce the potential use of the overall area by wildlife.

В.	Simplified evaluation.				
1.	Does the Site qualify for a simplified evaluation?				
		es If you answered "YES," then answer Question 2 below.			
	☐ N Unkn	o or own If you answered " <b>NO</b> " or " <b>UNKNOWN,</b> " then skip to <b>Step 3C</b> of this form.			
2.	2. Did you conduct a simplified evaluation?				
		If you answered "YES," then answer Question 3 below.			
☐ No		o If you answered "NO," then skip to Step 3C of this form.			
3.	Was further evaluation necessary?				
	□ Y	es If you answered "YES," then answer Question 4 below.			
	□ N	o If you answered "NO," then answer Question 5 below.			
4.	4. If further evaluation was necessary, what did you do?				
		Used the concentrations listed in Table 749-2 as cleanup levels. If so, then skip to <b>Step 4</b> of this form.			
		Conducted a site-specific evaluation. If so, then skip to <b>Step 3C</b> of this form.			
5.	5. If no further evaluation was necessary, what was the reason? Check all that apply. Then skip to Step 4 of this form.				
	Exposure A	Exposure Analysis: WAC 173-340-7492(2)(a)			
	☐ Area of soil contamination at the Site is not more than 350 square feet.				
	☐ Current or planned land use makes wildlife exposure unlikely. Used Table 749-1.				
	Pathway Analysis: WAC 173-340-7492(2)(b)				
		No potential exposure pathways from soil contamination to ecological receptors.			
	Contaminant Analysis: WAC 173-340-7492(2)(c)				
		No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations that exceed the values listed in Table 749-2.			
		No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations that exceed the values listed in Table 749-2, and institutional controls are used to manage remaining contamination.			
		No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays.			
		No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays, and institutional controls are used to manage remaining contamination.			

C.	C. Site-specific evaluation. A site-specific evaluation process consists of two parts: (1) formulating the problem, and (2) selecting the methods for addressing the identified problem. Both steps require consultation with and approval by Ecology. See WAC 173-340-7493(1)(c).				
1.	. Was there a problem? See WAC 173-340-7493(2).				
	☐ Ye	s If you ansv	If you answered "YES," then answer Question 2 below.		
	☐ No	If you ansv below:	If you answered "NO," then identify the reason here and then skip to Question 5 below:		
			No issues were identified during the problem formulation step.		
			While issues were identified, those issues were addressed by the cleanup actions for protecting human health.		
2.	2. What did you do to resolve the problem? See WAC 173-340-7493(3).				
		Used the conce Question 5 bea	entrations listed in Table 749-3 as cleanup levels. If so, then skip to low.		
			ore of the methods listed in WAC 173-340-7493(3) to evaluate and entified problem. If so, then answer <b>Questions 3 and 4</b> below.		
3.	If you conducted further site-specific evaluations, what methods did you use?  Check all that apply. See WAC 173-340-7493(3).				
		Literature surveys.			
		Soil bioassays.			
	☐ Wildlife exposure model.				
	☐ Biomarkers.				
		Site-specific fie	e-specific field studies.		
☐ We		Weight of evide	eight of evidence.		
		Other methods	approved by Ecology. If so, please specify:		
4.	4. What was the result of those evaluations?				
		Confirmed there	e was no problem.		
		Confirmed there	e was a problem and established site-specific cleanup levels.		
5.	5. Have you already obtained Ecology's approval of both your problem formulation and problem resolution steps?				
	☐ Ye	s If so, pleas	e identify the Ecology staff who approved those steps:		
	□ No				

#### Step 4: SUBMITTAL

Please mail your completed form to the Ecology site manager assigned to your Site. If a site manager has not yet been assigned, please mail your completed form to the Ecology regional office for the County in which your Site is located.



Northwest Region: Attn: Sara Nied 3190 160 <sup>th</sup> Ave. SE Bellevue, WA 98008-5452	Central Region: Attn: Mark Dunbar 15 W. Yakima Ave., Suite 200 Yakima, WA 98902
Southwest Region: Attn: Scott Rose P.O. Box 47775 Olympia, WA 98504-7775	Eastern Region: Attn: Patti Carter N. 4601 Monroe Spokane WA 99205-1295

#### CLEANUP ACTION REPORT 7-ELEVEN STORE NO. 25983 3541 MARTIN WAY EAST, OLYMPIA, WA

Appendix E Unreported Field Notes and Analytical Results November 12, 2015

Appendix E UNREPORTED FIELD NOTES AND ANALYTICAL RESULTS





# WORK REQUEST FORM



JOB NAME:	7-Eleven 25983	JOB NUMBER:	185750040
SITE ADDRESS:	3541 Martin Way	START DATE:	Tuesday, June 09, 2015
	Olympia, Wa		
PREPARED FOR:	Emily Harper	PREPARED BY:	Emily Harper
NO	TE:	REVIEWED BY:	Paul Fairbairn
VORK DESCRIPTION:			
1. Review H&S Plan.			
	in with Station Manager and		
	Health and Safety briefing an		rmine any traffic flow.
	wing gauging order on Samp pple wells following the sample		
			are labeled properly and secured.
	waste drums generated by S		
	e office prior to leaving the sit		iodationo di otto pianti
o. oan i dan i directi i di dan i di da			
Job Numbers:			
All Groundwater Sampling			
185750040.400.0700			=======================================
Contacts Information:	055 (405) 000 4040	(000) 000 0000	
Paul Fairbairn in Stante	ec Office: (425) 298-1016 or (	(206) 369-8383	
7-Eleven Environmental	Managar: Jasa Pias		
7-Eleven Environmental	Manager. Jose Rios		
ANALYTICAL REQUIREME	NTS:	EQUIPMENT NEEDE	D:
	44.15.40		<del></del>
NWTPH-Gx		H&S plan	
BTEX 8260		Safety Equipment	
Total Lead		Delineators	
		Mini cooler for product	sample
		Low-Flow Purging/Sam	
		Oil/Water Interface Pro	
		Disposable bailers/ Rog	
		Peristaltic Pump & Tub	
		Drum and labels	
			0 10
AUTHORIZATION :		COMPLETED:	01/7



# 2nd QUARTER 2015 SAMPLING REQUEST

7-Eleven Service	7-Eleven Service Station No. 25983 located at 3541 Martin Way; Olympia, WA	3 located a	at 3541 Martin Wa	ay; Olym	ipia, WA						٦
Project No.	Task				Project Manager	Date		Lab:		Client Contact:	
185750040	400,0700				Paul Fairbaim	06/09/15		ΔŢ		Jose Rios	
Well	Gaug.	Gaug.	Samp	Samo	Analyses	Well	Top of	Top of Casing	Depth of Pump intake	Comments	
Number	Fred.	Order	Freg.	Order		Depth	Screen		(ft bTOC)		
MW-1	Annual	5	Annual	5	NWTPHG, BTEX 8260, Total Lead						
MW-2	Annual	4	Annual	4	NWTPHG, BTEX 8260, Total Lead			Б			
MW-3	Annual	1	Annual	1	NWTPHG, BTEX 8260, Total Lead					10	
MW-4	Annual	2	Annual	2	NWTPHG, BTEX 8260, Total Lead						
MW-5	Annual	3	Annual	3	NWTPHG, BTEX 8260, Total Lead						
					×						
									7.		
					Notes:						
	*Revie	w and sig	*Review and sign HASP prior to arriving on site.	o arrivir	ng on site. Check in with station manager and Stantec Project Manager Paul Fairbairn: Cell: 206 369 8383; Office: 425 298 1016	ject Manage	r Paul F	airbairn:	: Cell: 206 369 8	383; Office: 425 298 1016	
					Implement Stantec low flow purging and sampling procedures	mpling proc	dures.				
					*All wells will be sampled for NWTPH-Gx, BTEX 8260	x, BTEX 82	9				
	*The	wells an	e now historica	Ily clear	*The wells are now historically clean, if product or sheen is found, use Stop Work Authority and contact the 7-Eleven Project Manager Paul Fairbairn immediately.	d contact th	3 7-Elev	en Proje	ect Manager Pau	ıl Fairbairn immediately.	
				*	*Please gauge all selected wells first and proceed to sample all wells unless otherwise noted.	all wells un	ess oth	erwise n	oted.		
			*Store	water ir	*Store water in drum on-site. Label drum with contents with a Non Hazardous Waste Drum label and note in the field log	dous Waste	Drum la	bel and	note in the field	log	
	No. v	vells gau	No. wells gauged without sampling:	mpling:		í		Total v	Total wells sampled:		
			Gallons Purged:	Jurged:							
			1.00								



# SITE VISITATION REPORT 2Q15 - 7-Eleven Service Station No. 25983 - Olympia, WA



Name(s)	Emily Harper	Date: 06/09/15	Time of Arrival Call-In:	
Arrival Time:	Departu	ure Time: <u>パろう</u>	Time of Departure Call-In	\ <sup>2</sup> 30
			Who did you call?	Paul Fairbairn
		DRUM INVE	ENTORY	
È	WATER	CARBON	TOTAL OPEN TOP	O
0		O EMPTY	TOTAL BUNG TOP	
	· ·	14 100	TOTAL BUNG TOP	
	, i i i i ja i i i i i i i i i i i i i i	HEALTH AND SAFE	TY ASSESSMENT	
	Traffic and delineation	n HASP/hos	pital directions	
	PPE	first aid kit		
	Visibility	fire extingu	uisher	
	cold stress	pinch point	ts	
	proper lifting heavy ob	ojects slips, trips,	falls/slick surfaces	
		DESCRIPTION OF A CTURT	IES CNOITE AND NOTES	
10:00		DESCRIPTION OF ACTIVITI	4.6	01
10.00		= 381 AD UDCOND	68 - H. 2 KINGO (DI	one dood -no call in
10:16	c h.			
10:67	Same wills			
13:12		clooms tells sit	1	
13: 30	Coll Day . Job	CA SITE		
10.00	COULDOWN ! CALL	ON 2100		
				-
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			100	



# Stantec HYDROLOGIC DATA SHEET



Ga	auge Date:	June 9, 2015				Proje	ect Name:	7-Eleven a	<b>#</b> 25983	
Field To	echnician:	Emily Harper				Project	Number:	1857	50040	<u>_</u>
	DTW = Depth 1	o Free Product (FP or NAF to Groundwater Below TO o Bottom of Well Casing E	С		700					
	Flow through	gh cell calibrated Y_ ked for product and	gauged pri	N/A or to comi	mencemen	t of bailing	or purging	the wells	Y ~~	NA
WELL OR	WELL	PROPOSED			REMENTS					
LOCATION	SCREEN DEPTH	INTAKE RANGE (feet below TOC)	TIME	DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE?	COMMENTS / PROB
MW-1			_	_						ABardoned
MW-2			10:35		15.90	35.67	У	N	У	7000 - 004/2
MW-3			10.30		2554	35.55	<u> </u>	7	Ý	
MW-4			_	-	_	1			y,	Abandoud
MW-5			10:45		26.55	34.34	У	N	У	
		6								
	- 25	9								
	-Ar			540						

()	Stantec
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WATER SAN	IPLE FIELD DATA SHEET
PROJECT#: 185750040 PUR	GED & SAMPLED BY: WELL & SAMPLE ID:
CLIENT NAME: 7-Eleven	Emily Harper M\J - 5
LOCATION: 3541 Martin Way; Olymp	
DATE PURGED & SAMPLED START (2400	Ohr)
Tuesday, June 09, 2015 SAMPLE TIM	IE (2400hr) 11:30 LOW-FLOW USED NO
SAMPLE TYPE: Groundwater x Surface	Water Treatment Effluent Other
CASING DIAMETER: 2" X 3"	4"
Casing Volume: (liters per foot)  2 2 (0.64)  (1.44)	(2.45)
DEPTH TO BOTTOM (feet) = 34.34	- (7,79)(0.64)(4)=19.9
DEPTH TO WATER (feet) = 26,55	
WATER COLUMN HEIGHT (feet) = 7, 79	ACTUAL PURGE (L) = 1 子 レ
×	
FIE	LD MEASUREMENTS
DATE THME VOLUME TEMP.	CONDUCTIVITY pH COLOR O.R.P. (uS/cm) (units) (visual)
6/9/2015 (2400hr) (L) (degrees C	c) (µS/cm) (units) (visual)
	- mar wit
	SHOOT I
Calculated Variance of Final Three Samples:	
Acceptable Variance Limits: ≤ 10%	<u>≤3%</u> ≤0.1 ≤10%
DEPTH TO PURGE INTAKE DURING PURGE:	SAMPLE DTW:
QTY OF SAMPLE VESSELS & PRESERVATIVE:	ANALYSES:
6 HCL VOA's per well	NWTPH-g
1 250 mL poly HNO3	BTEX 8260
	Total Lead
DUDCING EQUIDMENT.	SAMPLING EQUIPMENT:
PURGING EQUIPMENT:	
Cole-Palmer Peristaltic Pump/Bailer	YSI
Flow Through Cell Disconnected Prior to Sample Collection?:	YES NO/A
WELL PAD CONDITION: COTO	WELL CASING CONDITION: GOD
WELL VAULT CONDITION: 6 200	SEAL PRESENT?: 1/3
WELL INTEGRITY: G 000	WELL TAG: NA LOCK#: NA
WELL INTEGRATI. Owy	
REMARKS:	
	. 2
SIGNATURE:	Page / of 3

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WATER SAMPLE FIELD DATA SHEET
PROJECT #: 185750040 PURGED & SAMPLED BY: WELL & SAMPLE ID:
CLIENT NAME: 7-Eleven Emily Harper MW - 7
LOCATION: 3541 Martin Way; Olympia, WA
ECOATION.
DATE PURGED & SAMPLED START (2400hr) 1: 4 0 END (2400hr)
Tuesday, June 09, 2015 SAMPLE TIME (2400hr) 12:15 LOW-FLOW USED NO
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other
SAMPLETTE. Gloundwater X Surface WaterTreatment Emident Other
CASING DIAMETER: 2" 3" 4" 1 (2.45)
DEPTH TO BOTTOM (feet) = $\frac{25.67}{(9.77)(2.45)(4)} = 95.4$
DEPTH TO WATER (feet) = 25.90
WATER COLUMN HEIGHT (feet) = 9,77 ACTUAL PURGE (L) = 70 L
FIELD MEASUREMENTS
DATE THE VOLUME TEMP. CONDUCTIVITY pH COLOR O.R.P.
6/9/2015 (2400hr) (L) (degrees C) (μS/cm) (units) (visual)
- $       -$
Calculated Variance of Final Three Samples:
Acceptable Variance Limits: ≤10% ≤3% ≤0.1 ≤10%
DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:
QTY OF SAMPLE VESSELS & PRESERVATIVE:  ANALYSES:
6 HCL VOA's per well NWTPH-g
1 250 mL poly HNO3 BTEX 8260
Total Lead
PURGING EQUIPMENT: SAMPLING EQUIPMENT:
Cole-Palmer Peristaltic Pump/Bailer YSI
Flow Through Cell Disconnected Prior to Sample Collection?:  YES
WELL PAD CONDITION: WELL CASING CONDITION:
WELL VAULT CONDITION: GOOD SEAL PRESENT?: 13/3
WELL INTEGRITY: 6000 WELL TAG: NA LOCK#: NA
REMARKS:
SIGNATURE: Page 7 of 3

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#### WATER SAMPLE FIELD DATA SHEET

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WAIER SAMI LE LICED DATA SHEET
PROJECT #: 185750040 PURGED & SAMPLED BY: WELL & SAMPLE ID:
CLIENT NAME: 7-Eleven Emily Harper MW3
LOCATION: 3541 Martin Way; Olympia, WA
DATE PURGED & SAMPLED  Tuesday, June 09, 2015  SAMPLE TIME (2400hr)  SAMPLE TYPE:  Groundwater x  Surface Water  Treatment Effluent  Other
CASING DIAMETER: 2" 3" 4" (2.45)
DEPTH TO BOTTOM (feet) = $35.55$ (10.01)(0.64)(4) = $25.6$ DEPTH TO WATER (feet) = $25.54$ WATER COLUMN HEIGHT (feet) = $10.01$ ACTUAL PURGE (L) = $23.6$
FIELD MEASUREMENTS
DATE TIME (2400hr) VOLUME (L) (degrees C) CONDUCTIVITY (units) (visual) O.R.P.
Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1 ≤ 10%
DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:
QTY OF SAMPLE VESSELS & PRESERVATIVE:  ANALYSES:
6 HCL VOA's per well NWTPH-g
1 250 mL poly HNO3 BTEX 8260
Total Lead
PURGING EQUIPMENT: SAMPLING EQUIPMENT:
Cole-Palmer Peristaltic Pump/Bailer  YSI
Cole-Failtiel Fetistatus Futify/Ballet
Flow Through Cell Disconnected Prior to Sample Collection?: YESNON
WELL PAD CONDITION: WELL CASING CONDITION:
WELL VAULT CONDITION: SEAL PRESENT?: VS BOLTS PRESENT?: 3/3
WELL INTEGRITY: 600) WELL TAG: LOCK#: NA
REMARKS:
SIGNATURE: Page 3 of 3



# WORK REQUEST FORM



JOB NAME:	7-Eleven 25983	JOB NUMBER;	185750040
SITE ADDRESS:	3541 Martin Way	START DATE:	8/19/15
	Olympia, Wa		Stide
PREPARED FOR:	Emily Harper	PREPARED BY:	Emily Harper
NO	TE:	REVIEWED BY:	Paul Fairbairn
WORK DESCRIPTION:			
1. Review H&S Plan.			
	in with Station Manager and		
	Health and Safety briefing an		ermine any traffic flow.
	wing gauging order on Samp		
	pple wells following the samp		y are labeled properly and secured.
7 Take an inventory of all	waste drums generated by S	tantec at the site, and mark	locations on site plan
	e office prior to leaving the sit		riocations on site plan.
o. can radi randani ni tire	Political prior to locaving the on		
Job Numbers:			
All Groundwater Sampling			
185750040.400.0700			
=======================================			
Contacts Information:		/	
Paul Fairbairn in Stante	c Office: (425) 298-1016 or (	(206) 369-8383	
7 Flavor Freimannestal	Manager Isra Disa		
7-Eleven Environmental	Manager: Jose Rios		
ANALYTICAL REQUIREME	NITE	EQUIPMENT NEEDI	-
ANALI HOAL ALGOINEME		EGO!! WEIN! NEED!	
NWTPH-Gx		H&S plan	
BTEX 8260		Safety Equipment	
Total Lead		Delineators	
TOTAL ECOL		Mini cooler for product	sample
		Low-Flow Purging/San	
		Oil/Water Interface Pro	
		Disposable bailers/ Ro	
		Peristaltic Pump & Tul	
		Drum and labels	
		Diditi dila labata	
			1
AUTHORIZATION:		COMPLETED®	By/V





7-Eleven Service Station No. 25983 located at 3541 Martin Way; Olympia, WA

# 2nd QUARTER 2015 SAMPLING REQUEST

Project No.	Task				Project Manager	Date		Lab:		Client Contact:
185750040	400.0700				Paul Fairbaim	06/09/15		TA		Jose Rios
Well	Gaug.	Gaug.	Samp.	Samp.	Analyses	Well	Top of	Top of Casing	Depth of Pump intake	Comments
Number	Freq.	Order	Freq.	Order		Depth	Screen	Dia.	(ft bTOC)	
MW-1	Annual	5	Annual	5	NWTPHG, BTEX 8260, Total Lead					
MW-2	Annual	4	Annual	4	NWTPHG, BTEX 8260, Total Lead					
MW-3	Annual	-	Annual	1	NWTPHG, BTEX 8260, Total Lead					
MW-4	Annual	2	Annual	2						
MW-5	Annual	3	Annual	3	NWTPHG, BTEX 8260, Total Lead					
					Notes:					
	*Review	v and sign	*Review and sign HASP prior to arriving on site.	o arrivir	ng on site. Check in with station manager and Stantec Project Manager Paul Fairbaim: Cell: 206 369 8383; Office: 425 298 1016	ect Manage	r Paul F	airbairn:	Cell: 206 369 8	3383; Office: 425 298 1016
					* Implement Stantec low flow purging and sampling procedures.	mpling proce	edures.			
					*All wells will be sampled for NWTPH-Gx, BTEX 8260	x, BTEX 820	20			
	*The	wells are	e now historica	lly clear	*The wells are now historically clean, if product or sheen is found, use Stop Work Authority and contact the 7-Eleven Project Manager Paul Fairbairn immediately.	d contact the	e 7-Elev	en Proje	ct Manager Pau	ıl Fairbairn immediately.
				*	*Please gauge all selected wells first and proceed to sample all wells unless otherwise noted.	ail wells un	less othe	erwise no	oted.	
			*Store	water ir	*Store water in drum on-site. Label drum with contents with a Non Hazardous Waste Drum label and note in the field log	dous Waste	Drum la	bel and	note in the field	log
	No. w	rells gaug	No. wells gauged without sampling:	mpling:				Total w	Total wells sampled:	
			Gallons Purged:	Jurged:						



# SITE VISITATION REPORT 3Q15 - 7-Eleven Service Station No. 25983 - Olympia, WA



Name(s)	Emily Harper	Date: _	8/9/15	Time of Arrival Call-In:	6:50
Arrival Time:	6:45	Departure Time:	10:00	Time of Departure Call-In:	10:00
				Who did you call?	Paul Fairbairn
,			DRUM INVENTO	RY	
	WATER		CARBON	TOTAL OPEN TO	P 0
6	SOIL	0	EMPTY	TOTAL BUNG TO	P \
*	(1) 20 as	al hung t	x ready for p	rickyp.	
			ALTH AND SAFETY AS	SESSMENT	
	Traffic and deli	neation	HASP/hospital d	rections	
	PPE		first aid kit		
	Visibility		fire extinguisher		
	cold stress		pinch points		
	proper lifting he	eavy objects	slips, trips, falls/s	slick surfaces	
		DESCRIP	TION OF ACTIVITIES O	NSITE AND NOTES	
Co:45 f	VRRIKE ONST	E			
6:50	Text Parl F	set up	ego + doror	\	
00:F	garge rells		U.		
7:20	Sample wells				
9:15	finished samp	ling door	2 ste		
19:00	deport si	KC	12		
	,				
*					
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	180		-1.		
		/	A		
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# Stantec HYDROLOGIC DATA SHEET



Gauge Date:	June 9, 2015 8 A	15	Project Name: 7-Eleven #	25983
			S*	

Field Technician: Emily Harper Project Number: 185750040

DTP = Depth to Free Product (FP or NAPH) Below TOC DTW = Depth to Groundwater Below TOC DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y\_\_\_\_ N\_\_\_

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y

	wens chec	ked for product and	gauged pri	or to comi	nencemen	t or bailing	or purging	trie weils	TN	_
WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	TIME	MEASUF DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE
MW-1			_	1		1	٠	1	_	hall destroyed
MW-2			7:10	)	26.23	35.48	Y	2	У	,
MW-3			7:00	_	25.85	35, 35	У	N	У	
MW-45			7:15		26,04		Y	7	У	
MW-54						-		1		nell destroyeà
		al al								

Stantec Stantec							
WATER SAMPLE FIELD DATA SHEET							
PROJECT #:185750040 PURGED & SAMPLED BY: WELL & SAMPLE ID:							
CLIENT NAME: 7-Eleven Emily Harper MW - 5							
LOCATION: 3541 Martin Way; Olympia, WA							
DATE PURGED & SAMPLED  START (2400hr)  SAMPLE TIME (2400hr)  SAMPLE TYPE:  Groundwater x Surface Water Treatment Effluent Other							
CASING DIAMETER: 2" 3" 4" (2.45)							
DEPTH TO BOTTOM (feet) = $34.32$ (7.68) (0.64)(4) = $19.66$ WATER COLUMN HEIGHT (feet) = $26.68$ (7.68) (0.64)(4) = $19.66$ ACTUAL PURGE (L) = $14.0$ L							
FIELD MEASUREMENTS							
DATE TIME (2490hr) VOLUME (L) (degrees C) CONDUCTIVITY pH (units) (visual)  Calculated Variance of Final Three Samples:  Acceptable Variance Limits: \$10% \$3% \$0.1							
Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1 ≤ 10%  DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:							
QTY OF SAMPLE VESSELS & PRESERVATIVE:  6 HCL VOA's per well  1 250 mL poly HNO3  BTEX 8260  Total Lead							
PURGING EQUIPMENT: SAMPLING EQUIPMENT:							
Cole-Palmer Peristaltic Pump/Bailer YSI							
Flow Through Cell Disconnected Prior to Sample Collection?: VFS NO							
WELL PAD CONDITION: 600) WELL CASING CONDITION:							
WELL VAULT CONDITION: SEAL PRESENT?: 1/3  WELL INTEGRITY: 6 000 WELL TAG: NO LOCK#: N/M  REMARKS:							
SIGNATURE: Page of 3							

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#### WATER SAMPLE FIELD DATA SHEET

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WATER SAWIPLE FIELD DATA SHEET
PROJECT #: 185750040 PURGED & SAMPLED BY: WELL & SAMPLE ID:
CLIENT NAME: 7-Eleven Emily Harper MW-2
LOCATION: 3541 Martin Way; Olympia, WA
LOCATION: 3541 Martin Way, Olympia, WA
DATE PURGED & SAMPLED START (2400hr) END (2400hr)
0110115
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other
CASING DIAMETER: 2" 3" 4" Casing Volume: (liters per foot) (0.64)
DEPTH TO BOTTOM (feet) = $35.48$ $(9.25)(2.45)(4) = 90.65$
DEPTH TO WATER (feet) = $\frac{2(0.23)}{2.73}$
WATER COLUMN HEIGHT (feet) = $\frac{9,25}{}$ ACTUAL PURGE (L) = $\frac{14.5 L}{}$
FIELD MEASUREMENTS
DATE TIME VOLUME TEMP. CONDUCTIVITY pH COLOR O.R.P.
(2400hr) (L) (degrees C) mS/cm (units) (visual)
- BAILLING
Calculated Variance of Final Three Samples:
Acceptable Variance Limits: ≤10% ≤3% ≤0.1 ≤10%
DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:
QTY OF SAMPLE VESSELS & PRESERVATIVE:  ANALYSES:
6 HCL VOA's per well NWTPH-g
1 250 mL poly HNO3 BTEX 8260
Total Lead
PURGING EQUIPMENT: SAMPLING EQUIPMENT:
Cole-Palmer Peristaltic Pump/Bailer YSI
Flow Through Cell Disconnected Prior to Sample Collection?: V/A YES NO
WELL PAD CONDITION: WELL CASING CONDITION: CONDITION:
WELL VAULT CONDITION: 6000 SEAL PRESENT?: VIS BOLTS PRESENT?: 1/3
WELL INTEGRITY: WELL TAG: NA LOCK#: NA
REMARKS:
SIGNATURE: Page 2 of 3

#### WATER SAMPLE FIELD DATA SHEET

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WATER SAMPLE FIELD DATA SILET										
PROJECT#: 185750040 PURGED & SAMPLED BY: WELL & SAMPLE ID:										
CLIENT NAME: 7-Eleven Emily Harper MW 3										
LOCATION: 3541 Martin Way; Olympia, WA										
DATE PURGED & SAMPLED START (2400hr) SAMPLE TIME (2400hr) SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other										
CASING DIAMETER: 2" 3" 4" (2.45)										
DEPTH TO BOTTOM (feet) = $\frac{35.35}{25.85}$ (9.50)(0.64)(4) = $\frac{24.32}{25.85}$ WATER COLUMN HEIGHT (feet) = $\frac{9.50}{4.50}$ ACTUAL PURGE (L) = $\frac{16.0}{4.50}$ L										
FIELD MEASUREMENTS										
TIME (2400hr) VOLUME (L) (degrees C) CONDUCTIVITY pH (units) (visual) (visual)  Calculated Variance of Final Three Samples: Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1 ≤ 10%										
DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:										
QTY OF SAMPLE VESSELS & PRESERVATIVE:  ANALYSES:										
6 HCL VOA's per well NWTPH-g										
1 250 mL poly HNO3 BTEX 8260										
Total Lead										
PURGING EQUIPMENT: SAMPLING EQUIPMENT:										
Cole-Palmer Peristaltic Pump/Bailer YSI										
Flow Through Cell Disconnected Prior to Sample Collection?: V X YES NO										
WELL PAD CONDITION: WELL CASING CONDITION: GOOD										
WELL VAULT CONDITION: 6000 SEAL PRESENT?: 405 BOLTS PRESENT?: 2/2										
WELL INTEGRITY: 600 WELL TAG: NA LOCK#: NA										
REMARKS:										
SIGNATURE: Page 3 of 3										



THE LEADER IN ENVIRONMENTAL TESTING

## ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-80290-1 Client Project/Site: 2Q15 GWM 25983

For:

Stantec Consulting Corp. 11130 NE 33rd Place Suite 200 Bellevue, Washington 98004-1465

Attn: Paul Fairbairn

Authorized for release by: 6/19/2015 3:29:15 PM

Heather Wagner, Project Manager I (615)301-5763

heather.wagner@testamericainc.com

LINKS

Review your project results through

Total Access

**Have a Question?** 



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

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QC Association	12
Chronicle	13
Method Summary	14
Certification Summary	15
Chain of Custody	16
Receipt Checklists	18

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#### **Sample Summary**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-80290-1	MW-2	Water	06/09/15 12:15	06/11/15 08:30
490-80290-2	MW-3	Water	06/09/15 13:00	06/11/15 08:30
490-80290-3	MW-5	Water	06/09/15 11:30	06/11/15 08:30

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#### **Case Narrative**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

Job ID: 490-80290-1

**Laboratory: TestAmerica Nashville** 

**Narrative** 

Job Narrative 490-80290-1

#### Comments

No additional comments.

#### Receipt

The samples were received on 6/11/2015 8:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 5.1° C.

#### **GC/MS VOA**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### **GC VOA**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### Metals

Method(s) 200.8: The following sample was diluted due to the abundance of non-target analytes: MW-3 (490-80290-2). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### **VOA Prep**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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#### **Definitions/Glossary**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

Toxicity Equivalent Quotient (Dioxin)

TestAmerica Job ID: 490-80290-1

#### Glossary

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)

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#### **Client Sample Results**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

90-1

Client Sample ID: MW-2

Lab Sample ID: 490-80290-1

**Matrix: Water** 

Date Collected: 06/09/15 12:15 Date Received: 06/11/15 08:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			06/17/15 07:08	1
Ethylbenzene	ND		1.00		ug/L			06/17/15 07:08	1
Xylenes, Total	ND		3.00		ug/L			06/17/15 07:08	1
Toluene	ND		1.00		ug/L			06/17/15 07:08	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130					06/17/15 07:08	1
1,2-Dichloroethane-d4 (Surr)	75		70 - 130					06/17/15 07:08	1
Toluene-d8 (Surr)	99		70 - 130					06/17/15 07:08	1
Dibromofluoromethane (Surr)	71		70 - 130					06/17/15 07:08	1
Method: NWTPH-Gx - Nortl	nwest - Volatile	Petroleui	m Products (	GC)					
Analyte		Qualifier	RL `	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		100		ug/L			06/16/15 17:08	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a.a.a-Trifluorotoluene	76		50 - 150					06/16/15 17:08	1

Method: 200.8 - Metals (ICP/MS	S)								
Analyte	Result	Qualifier	RL	MDL	Unit	)	Prepared	Analyzed	Dil Fac
Lead	11.1		2.00		ug/L	_	06/12/15 13:33	06/15/15 14:49	1

#### **Client Sample Results**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

2

Client Sample ID: MW-3

Lab Sample ID: 490-80290-2

<del>06/12/15 13:33</del> <del>06/15/15 14:55</del>

**Matrix: Water** 

Received: 06/11/15	08:30
Collected: 06/09/15	13:00

Lead

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			06/17/15 07:34	1
Ethylbenzene	ND		1.00		ug/L			06/17/15 07:34	1
Xylenes, Total	ND		3.00		ug/L			06/17/15 07:34	1
Toluene	ND		1.00		ug/L			06/17/15 07:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		70 - 130					06/17/15 07:34	1
1,2-Dichloroethane-d4 (Surr)	76		70 - 130					06/17/15 07:34	1
Toluene-d8 (Surr)	100		70 - 130					06/17/15 07:34	1
Dibromofluoromethane (Surr)	81		70 - 130					06/17/15 07:34	1
- Method: NWTPH-Gx - Nort	hwest - Volatile	e Petroleui	m Products (	GC)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		100		ug/L			06/16/15 16:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	80		50 - 150			-		06/16/15 16:03	1
Method: 200.8 - Metals (IC	P/MS)								

10.0

ug/L

26.0

#### **Client Sample Results**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

2

Client Sample ID: MW-5

Lab Sample ID: 490-80290-3

<del>06/12/15 13:33</del> <del>06/15/15 15:00</del>

**Matrix: Water** 

Date	Received:	06/11/15	08:30
Date	Collectea:	06/09/15	11:30

Lead

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			06/17/15 07:59	1
Ethylbenzene	ND		1.00		ug/L			06/17/15 07:59	1
Xylenes, Total	ND		3.00		ug/L			06/17/15 07:59	1
Toluene	ND		1.00		ug/L			06/17/15 07:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130					06/17/15 07:59	1
1,2-Dichloroethane-d4 (Surr)	74		70 - 130					06/17/15 07:59	1
Toluene-d8 (Surr)	100		70 - 130					06/17/15 07:59	1
Dibromofluoromethane (Surr)	78		70 - 130					06/17/15 07:59	1
Method: NWTPH-Gx - Nort	hwest - Volatile	e Petroleui	m Products (	GC)					
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		100		ug/L			06/16/15 17:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	85		50 - 150					06/16/15 17:41	1
Method: 200.8 - Metals (ICI	P/MS)								
Analyte		Qualifier	RL	MDI	Unit	D	Prepared	Analyzed	Dil Fac

2.00

28.5

ug/L

TestAmerica Job ID: 490-80290-1

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

Method: 8260B - Volatile Organic Compounds (GC/MS)

Client Sample ID: Method Blank

Prep Type: Total/NA

Lab Sample ID: MB 490-256669/7 **Matrix: Water** 

Analysis Batch: 256669

, , , , , , , , , , , , , , , , , , , ,	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			06/17/15 01:34	1
Ethylbenzene	ND		1.00		ug/L			06/17/15 01:34	1
Xylenes, Total	ND		3.00		ug/L			06/17/15 01:34	1
Toluene	ND		1.00		ug/L			06/17/15 01:34	1

	MB	MB				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130		06/17/15 01:34	1
1,2-Dichloroethane-d4 (Surr)	72		70 - 130		06/17/15 01:34	1
Toluene-d8 (Surr)	99		70 - 130		06/17/15 01:34	1
Dibromofluoromethane (Surr)	78		70 - 130		06/17/15 01:34	1
	4-Bromofluorobenzene (Surr) 1,2-Dichloroethane-d4 (Surr) Toluene-d8 (Surr)	Surrogate         %Recovery           4-Bromofluorobenzene (Surr)         94           1,2-Dichloroethane-d4 (Surr)         72           Toluene-d8 (Surr)         99	4-Bromofluorobenzene (Surr) 94 1,2-Dichloroethane-d4 (Surr) 72 Toluene-d8 (Surr) 99	Surrogate         %Recovery         Qualifier         Limits           4-Bromofluorobenzene (Surr)         94         70 - 130           1,2-Dichloroethane-d4 (Surr)         72         70 - 130           Toluene-d8 (Surr)         99         70 - 130	Surrogate         %Recovery         Qualifier         Limits         Prepared           4-Bromofluorobenzene (Surr)         94         70 - 130           1,2-Dichloroethane-d4 (Surr)         72         70 - 130           Toluene-d8 (Surr)         99         70 - 130	Surrogate         %Recovery         Qualifier         Limits         Prepared         Analyzed           4-Bromofluorobenzene (Surr)         94         70 - 130         06/17/15 01:34           1,2-Dichloroethane-d4 (Surr)         72         70 - 130         06/17/15 01:34           Toluene-d8 (Surr)         99         70 - 130         06/17/15 01:34

Lab Sample ID: LCS 490-256669/3

**Matrix: Water** 

**Analysis Batch: 256669** 

**Client Sample ID: Lab Control Sample** 

**Prep Type: Total/NA** 

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	50.0	52.50		ug/L		105	80 - 121	
Ethylbenzene	50.0	49.27		ug/L		99	80 - 130	
Xylenes, Total	150	143.2		ug/L		95	80 - 132	
Toluene	50.0	54.26		ug/L		109	80 - 126	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	94		70 - 130
1,2-Dichloroethane-d4 (Surr)	82		70 - 130
Toluene-d8 (Surr)	98		70 - 130
Dibromofluoromethane (Surr)	79		70 - 130

Lab Sample ID: LCSD 490-256669/4

**Matrix: Water** 

Analysis Batch: 256669

Client Sample ID: Lab	<b>Control Sample Dup</b>
	<b>Prep Type: Total/NA</b>

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	50.0	52.85		ug/L		106	80 - 121	1	17
Ethylbenzene	50.0	50.01		ug/L		100	80 - 130	2	15
Xylenes, Total	150	145.3		ug/L		97	80 - 132	1	15
Toluene	50.0	54.54		ug/L		109	80 - 126	1	15

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	94		70 - 130
1,2-Dichloroethane-d4 (Surr)	83		70 - 130
Toluene-d8 (Surr)	100		70 - 130
Dibromofluoromethane (Surr)	77		70 - 130

TestAmerica Nashville

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Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

Client Sample ID: Lab Control Sample Dup

3

#### Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 490-256450/5 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 256450** MB MB Analyte Result Qualifier RL **MDL** Unit D Analyzed Dil Fac **Prepared** C6-C12 100  $\overline{\mathsf{ND}}$ ug/L 06/16/15 15:31 MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac a,a,a-Trifluorotoluene 78 50 - 150 06/16/15 15:31

Lab Sample ID: LCS 490-256450/3 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA Analysis Batch: 256450 LCS LCS Spike %Rec. Added Analyte Result Qualifier Unit D %Rec Limits C6-C12 1000 97 970.8 ug/L 39 - 143 LCS LCS Surrogate %Recovery Qualifier Limits a,a,a-Trifluorotoluene 50 - 150

**Matrix: Water** Prep Type: Total/NA Analysis Batch: 256450 LCSD LCSD Spike %Rec. **RPD** Analyte Added Result Qualifier Unit %Rec Limits RPD Limit C6-C12 1000 968.2 ug/L 39 - 143 0 LCSD LCSD

Lab Sample ID: 490-80290-2 DU

Matrix: Water

Analysis Batch: 256450

Client Sample ID: MW-3

Prep Type: Total/NA

Sample Sample DU DU **RPD** Analyte Result Qualifier Result Qualifier Unit D **RPD** Limit C6-C12 ND ND ug/L NC DU DU Surrogate %Recovery Qualifier Limits

Surrogate %Recovery Qualifier Limits
a,a,a-Trifluorotoluene 81 50 - 150

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: LCSD 490-256450/4

Lab Sample ID: MB 490-255837/1-A

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 256454

Client Sample ID: Method Blank
Prep Type: Total/NA

Prep Batch: 255837

 MB MB

 Analyte
 Result Lead
 Qualifier
 RL RL Unit Unit Ug/L
 D O6/12/15 13:33
 Analyzed O6/15/15 12:47
 Dil Fac O6/12/15 13:33

TestAmerica Nashville

#### **QC Sample Results**

Client: Stantec Consulting Corp.

Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

Method: 200.8 - Metals (ICP/MS) (Continued)

Lead

Lab Sample ID: LCS 490-255837/2-A

Matrix: Water

Analysis Batch: 256454

Spike

Analyte

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 255837
Rec.
Added
Result Qualifier Unit D %Rec Limits

107.1

ug/L

100

7

107

85 - 115

7

9

10

12

#### **QC Association Summary**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

#### **GC/MS VOA**

#### Analysis Batch: 256669

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-80290-1	MW-2	Total/NA	Water	8260B	
490-80290-2	MW-3	Total/NA	Water	8260B	
490-80290-3	MW-5	Total/NA	Water	8260B	
LCS 490-256669/3	Lab Control Sample	Total/NA	Water	8260B	
LCSD 490-256669/4	Lab Control Sample Dup	Total/NA	Water	8260B	
MB 490-256669/7	Method Blank	Total/NA	Water	8260B	

#### **GC VOA**

#### Analysis Batch: 256450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-80290-1	MW-2	Total/NA	Water	NWTPH-Gx	
490-80290-2	MW-3	Total/NA	Water	NWTPH-Gx	
490-80290-2 DU	MW-3	Total/NA	Water	NWTPH-Gx	
490-80290-3	MW-5	Total/NA	Water	NWTPH-Gx	
LCS 490-256450/3	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 490-256450/4	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
MB 490-256450/5	Method Blank	Total/NA	Water	NWTPH-Gx	

#### **Metals**

#### **Prep Batch: 255837**

_ •					
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-80290-1	MW-2	Total/NA	Water	200.8	
490-80290-2	MW-3	Total/NA	Water	200.8	
490-80290-3	MW-5	Total/NA	Water	200.8	
LCS 490-255837/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 490-255837/1-A	Method Blank	Total/NA	Water	200.8	

#### Analysis Batch: 256454

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-80290-1	MW-2	Total/NA	Water	200.8	255837
490-80290-2	MW-3	Total/NA	Water	200.8	255837
490-80290-3	MW-5	Total/NA	Water	200.8	255837
LCS 490-255837/2-A	Lab Control Sample	Total/NA	Water	200.8	255837
MB 490-255837/1-A	Method Blank	Total/NA	Water	200.8	255837

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#### **Lab Chronicle**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

Lab Sample ID: 490-80290-1

**Matrix: Water** 

Date Collected: 06/09/15 12:15 Date Received: 06/11/15 08:30

Client Sample ID: MW-2

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	256669	06/17/15 07:08	NC	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	256450	06/16/15 17:08	GWM	TAL NSH
Total/NA	Prep	200.8			50 mL	50 mL	255837	06/12/15 13:33	TSC	TAL NSH
Total/NA	Analysis	200.8		1	50 mL	50 mL	256454	06/15/15 14:49	JBD	TAL NSH

**Client Sample ID: MW-3** Lab Sample ID: 490-80290-2

Date Collected: 06/09/15 13:00 **Matrix: Water** Date Received: 06/11/15 08:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	256669	06/17/15 07:34	NC	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	256450	06/16/15 16:03	GWM	TAL NSH
Total/NA	Prep	200.8			50 mL	50 mL	255837	06/12/15 13:33	TSC	TAL NSH
Total/NA	Analysis	200.8		5	50 mL	50 mL	256454	06/15/15 14:55	JBD	TAL NSH

Client Sample ID: MW-5 Lab Sample ID: 490-80290-3

Date Collected: 06/09/15 11:30 **Matrix: Water** Date Received: 06/11/15 08:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	256669	06/17/15 07:59	NC	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	256450	06/16/15 17:41	GWM	TAL NSH
Total/NA	Prep	200.8			50 mL	50 mL	255837	06/12/15 13:33	TSC	TAL NSH
Total/NA	Analysis	200.8		1	50 mL	50 mL	256454	06/15/15 15:00	JBD	TAL NSH

#### **Laboratory References:**

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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#### **Method Summary**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL NSH
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL NSH
200.8	Metals (ICP/MS)	EPA	TAL NSH

#### **Protocol References:**

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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#### **Certification Summary**

Client: Stantec Consulting Corp. Project/Site: 2Q15 GWM 25983

TestAmerica Job ID: 490-80290-1

#### **Laboratory: TestAmerica Nashville**

The certifications listed below are applicable to this report.

Authority	Program	EPA Region	Certification ID	<b>Expiration Date</b>
Washington	State Program	10	C789	07-19-15

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TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

#### **COOLER RECEIPT FORM**



490-80290 Chain of Custod,

Cooler Received/Opened On 6/11/2015 @ 0830				
1. Tracking #(last 4 digits, FedEx)	1			
Courier: FedEx IR Gun ID 12080142				
2. Temperature of rep. sample or temp blank when opened: 5.1Degrees Celsius				
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO NA			
4. Were custody seals on outside of cooler?	YESNONA			
If yes, how many and where:Two from				
5. Were the seals intact, signed, and dated correctly?	YESNONA			
6. Were custody papers inside cooler?	YES NONA			
certify that I opened the cooler and answered questions 1-6 (intial)				
7. Were custody seals on containers: YES NO and Intact	YESNO (NA)			
Were these signed and dated correctly?	YESNONA			
3. Packing mat'l used 2 Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	r Other None			
D. Cooling process:	Other None			
10. Did all containers arrive in good condition (unbroken)?	YESNONA			
11. Were all container labels complete (#, date, signed, pres., etc)?	YE3NONA			
2. Did all container labels and tags agree with custody papers?	(YES)NONA			
3a. Were VOA vials received?	ESNONA			
b. Was there any observable headspace present in any VOA vial?	YESNONA			
4. Was there a Trip Blank in this cooler? YESNONA If multiple coolers, sequen	ce_#			
certify that I unloaded the cooler and answered questions 7-14 (intial)	<i></i>			
5a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA			
b. Did the bottle labels indicate that the correct preservatives were used	YESNONA			
6. Was residual chlorine present?	YESNO.NA			
certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	AU)t			
7. Were custody papers properly filled out (ink, signed, etc)?	YESNONA			
8. Did you sign the custody papers in the appropriate place?	YESNONA			
9. Were correct containers used for the analysis requested?	YESNONA			
20. Was sufficient amount of sample sent in each container?	YESNONA			
certify that I entered this project into LIMS and answered questions 17-20 (intial)				
certify that I attached a label with the unique LIMS number to each container (intial)				
11. Were there Non-Conformance issues at login? YES. NO Was a NCM generated? (ES.).NO#				

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6/19/2015

#### **Login Sample Receipt Checklist**

Client: Stantec Consulting Corp. Job Number: 490-80290-1

Login Number: 80290 List Source: TestAmerica Nashville

List Number: 1

Creator: Huskey, Adam

Creator: Huskey, Adam		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	False	Headspace larger than 1/4".
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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THE LEADER IN ENVIRONMENTAL TESTING

## **ANALYTICAL REPORT**

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-86101-1 Client Project/Site: 3Q15 GWM 25983

#### For:

Stantec Consulting Corp. 11130 NE 33rd Place Suite 200 Bellevue, Washington 98004-1465

Attn: Paul Fairbairn

Authorized for release by: 9/1/2015 1:29:46 PM

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.....LINKS .....

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

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# **Sample Summary**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

Lab Sample ID	Client Sample ID	Matrix	Collected Received
490-86101-1	MW-2	Water	08/19/15 08:20 08/27/15 10:00
490-86101-2	MW-3	Water	08/19/15 09:00 08/27/15 10:00
490-86101-3	MW-5	Water	08/19/15 07:40 08/27/15 10:00

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# **Case Narrative**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

Job ID: 490-86101-1

**Laboratory: TestAmerica Nashville** 

Narrative

Job Narrative 490-86101-1

### Comments

No additional comments.

### Receipt

The samples were received on 8/27/2015 10:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.3° C.

# GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### **GC VOA**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### **VOA Prep**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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# **Definitions/Glossary**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

TestAmerica Job ID: 490-86101-1

# Glossary

TEF

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points

TestAmerica Nashville

# **Client Sample Results**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

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Client Sample ID: MW-2 Date Collected: 08/19/15 08:20

Lead

Lab Sample ID: 490-86101-1

08/28/15 14:55 08/31/15 22:10

Campic			-	. •	
		Matı	rix:	Wa	ater
	Campio		•	•	Matrix: Wa

Method: 8260B - Volatile O Analyte		unds (GC/I Qualifier	MS) RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	- Qualifier	1.00		ug/L		- repareu	08/31/15 16:53	1
Ethylbenzene	ND.		1.00		ug/L			08/31/15 16:53	1
Xylenes, Total	ND.		3.00		ug/L			08/31/15 16:53	1
Toluene	ND		1.00		ug/L			08/31/15 16:53	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130					08/31/15 16:53	1
1,2-Dichloroethane-d4 (Surr)	112		70 - 130					08/31/15 16:53	1
Toluene-d8 (Surr)	107		70 - 130					08/31/15 16:53	1
Dibromofluoromethane (Surr)	108		70 - 130					08/31/15 16:53	1
-									
		Petroleur Qualifier	m Products (	GC) MDL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte			•	•	Unit ug/L	D	Prepared	Analyzed 08/30/15 03:44	Dil Fac
Analyte C6-C12	Result	Qualifier	RL	•		<u>D</u>	Prepared Prepared		1
Method: NWTPH-Gx - Nort Analyte C6-C12 Surrogate a,a,a-Trifluorotoluene	Result ND	Qualifier	100 RL	•		<u>D</u>	<u> </u>	08/30/15 03:44	Dil Fac
Analyte C6-C12 Surrogate a,a,a-Trifluorotoluene	Result ND %Recovery 78	Qualifier	RL 100	•		<u>D</u>	<u> </u>	08/30/15 03:44  Analyzed	1
Analyte C6-C12  Surrogate a,a,a-Trifluorotoluene  Method: 200.8 - Metals (ICI		Qualifier	RL 100	•		<u>D</u>	<u> </u>	08/30/15 03:44  Analyzed	1
Analyte C6-C12 Surrogate a,a,a-Trifluorotoluene Method: 200.8 - Metals (ICI Analyte		Qualifier  Qualifier	RL 100  Limits 50 - 150	MDL	ug/L		Prepared	08/30/15 03:44  Analyzed  08/30/15 03:44	Dil Fa
Analyte C6-C12 Surrogate	Result   ND	Qualifier  Qualifier  Qualifier	RL 100  Limits 50 - 150  RL	MDL	ug/L Unit		Prepared Prepared	08/30/15 03:44  Analyzed  08/30/15 03:44  Analyzed	Dil Fac

0.00200

mg/L

ND

# **Client Sample Results**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

**Client Sample ID: MW-3** 

TestAmerica Job ID: 490-86101-1

Lab Sample ID: 490-86101-2

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Date Received: 08/27/15 10:0	00 00							Matrix	Water
Method: 8260B - Volatile On Analyte		unds (GC/ Qualifier	MS)	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			08/31/15 17:19	1
Ethylbenzene	ND		1.00		ug/L			08/31/15 17:19	1
Xylenes, Total	ND		3.00		ug/L			08/31/15 17:19	1
Toluene	ND		1.00		ug/L			08/31/15 17:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130					08/31/15 17:19	1
1,2-Dichloroethane-d4 (Surr)	108		70 - 130					08/31/15 17:19	1
Toluene-d8 (Surr)	110		70 - 130					08/31/15 17:19	1
Dibromofluoromethane (Surr)	105		70 - 130					08/31/15 17:19	1
_ Method: NWTPH-Gx - North	west - Volatile	Dotrolou		00)					
Analyte		Qualifier	m Products ( RL	•	Unit	D	Prepared	Analyzed	Dil Fac
Analyte C6-C12			•	•	Unit ug/L	D	Prepared	Analyzed 08/30/15 04:15	Dil Fac
-	Result	Qualifier	RL	•		D	Prepared Prepared		Dil Fac
C6-C12	Result ND	Qualifier	RL 100	•		<u>D</u>	·	08/30/15 04:15	1
C6-C12 Surrogate	Result ND %Recovery 82	Qualifier	RL 100	•		<u>D</u>	·	08/30/15 04:15 <i>Analyzed</i>	1
C6-C12  Surrogate a,a,a-Trifluorotoluene	Result ND %Recovery 82	Qualifier	RL 100	MDL		<u>D</u>	·	08/30/15 04:15 <i>Analyzed</i>	1
C6-C12  Surrogate a,a,a-Trifluorotoluene  Method: 200.8 - Metals (ICP	Result ND %Recovery 82	Qualifier  Qualifier	RL 100  Limits 50 - 150	MDL	ug/L		Prepared	08/30/15 04:15  Analyzed  08/30/15 04:15	Dil Fac
Surrogate a,a,a-Trifluorotoluene  Method: 200.8 - Metals (ICF Analyte	Result   ND	Qualifier  Qualifier  Qualifier	RL 100  Limits 50 - 150	MDL	ug/L Unit		Prepared Prepared	08/30/15 04:15  Analyzed  08/30/15 04:15  Analyzed	Dil Fac
Surrogate a,a,a-Trifluorotoluene  Method: 200.8 - Metals (ICP Analyte Lead	Result   ND	Qualifier  Qualifier  Qualifier	RL 100  Limits 50 - 150	MDL	ug/L Unit		Prepared Prepared	08/30/15 04:15  Analyzed  08/30/15 04:15  Analyzed	Dil Fac

# **Client Sample Results**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

**Client Sample ID: MW-5** Date Collected: 08/19/15 07:40 Date Received: 08/27/15 10:00

Analyte

Analyte

Lead

Lead

Lab Sample ID: 490-86101-3

**Matrix: Water** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			08/31/15 17:45	1
Ethylbenzene	ND		1.00		ug/L			08/31/15 17:45	1
Xylenes, Total	ND		3.00		ug/L			08/31/15 17:45	1
Toluene	ND		1.00		ug/L			08/31/15 17:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130					08/31/15 17:45	1
1,2-Dichloroethane-d4 (Surr)	109		70 - 130					08/31/15 17:45	1
Toluene-d8 (Surr)	109		70 - 130					08/31/15 17:45	1
Dibromofluoromethane (Surr)	105		70 - 130					08/31/15 17:45	1
Method: NWTPH-Gx - Nort	hwest - Volatile	e Petroleur	n Products (	GC)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		100		ug/L			08/30/15 04:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	82		50 - 150			-		08/30/15 04:45	1

RL

2.00

RL

0.00200

**MDL** Unit

**MDL** Unit

ug/L

mg/L

Prepared

Prepared

08/28/15 12:08 08/28/15 19:34

08/28/15 14:55 08/31/15 22:20

Analyzed

Analyzed

Dil Fac

Dil Fac

Result Qualifier

Result Qualifier

21.6

ND

Method: 200.8 - Metals (ICP/MS) - Dissolved

TestAmerica Job ID: 490-86101-1

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

Method: 8260B - Volatile Organic Compounds (GC/MS)

MD MD

Lab Sample ID: MB 490-277741/6

**Matrix: Water** 

Analysis Batch: 277741

**Client Sample ID: Method Blank** Prep Type: Total/NA

	IVID	IVID							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			08/31/15 12:34	1
Ethylbenzene	ND		1.00		ug/L			08/31/15 12:34	1
Xylenes, Total	ND		3.00		ug/L			08/31/15 12:34	1
Toluene	ND		1.00		ug/L			08/31/15 12:34	1

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 70 - 130 08/31/15 12:34 102 1,2-Dichloroethane-d4 (Surr) 111 70 - 130 08/31/15 12:34 Toluene-d8 (Surr) 107 70 - 130 08/31/15 12:34 Dibromofluoromethane (Surr) 105 70 - 130 08/31/15 12:34

Lab Sample ID: LCS 490-277741/3

**Matrix: Water** 

**Analysis Batch: 277741** 

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	50.0	52.98		ug/L		106	80 - 121	
Ethylbenzene	50.0	52.04		ug/L		104	80 - 130	
Xylenes, Total	150	158.3		ug/L		106	80 - 132	
Toluene	50.0	54.42		ug/L		109	80 - 126	

LCS LCS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 104 70 - 130 1,2-Dichloroethane-d4 (Surr) 99 70 - 130 Toluene-d8 (Surr) 108 70 - 130 Dibromofluoromethane (Surr) 70 - 130 104

Lab Sample ID: LCSD 490-277741/4

**Matrix: Water** 

**Analysis Batch: 277741** 

Client Sample	ID: Lab	Control	Sam	ple Dup
		<b>Prep Ty</b>	pe: T	otal/NA

7, 6.0 2 2	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	50.0	53.94		ug/L		108	80 - 121	2	17
Ethylbenzene	50.0	51.78		ug/L		104	80 - 130	0	15
Xylenes, Total	150	157.5		ug/L		105	80 - 132	1	15
Toluene	50.0	52.79		ug/L		106	80 - 126	3	15

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,2-Dichloroethane-d4 (Surr)	105		70 - 130
Toluene-d8 (Surr)	107		70 - 130
Dibromofluoromethane (Surr)	106		70 - 130

TestAmerica Nashville

TestAmerica Job ID: 490-86101-1

Client Sample ID: Method Blank

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

Prep Type: Total/NA

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

# Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 490-277377/3

**Matrix: Water Analysis Batch: 277377** 

MB MB

Analyte Result Qualifier RL **MDL** Unit D Analyzed Dil Fac Prepared C6-C12 100  $\overline{\mathsf{ND}}$ ug/L 08/29/15 17:57

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac a,a,a-Trifluorotoluene 66 50 - 150 08/29/15 17:57

Lab Sample ID: LCS 490-277377/29

**Matrix: Water** 

**Analysis Batch: 277377** 

LCS LCS Spike %Rec. Added Analyte Result Qualifier Unit D %Rec Limits C6-C12 1000 115 1149 ug/L 39 - 143

LCS LCS

Surrogate %Recovery Qualifier Limits a,a,a-Trifluorotoluene 50 - 150 127

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 490-277130/1-A

**Matrix: Water** 

**Analysis Batch: 277352** 

MB MB

Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac Lead 2.00 ug/L 08/28/15 12:08 08/28/15 17:45 ND

RI

0.00200

Spike

Added

100

LCS LCS

94.55

Result Qualifier

MDL Unit

mg/L

Unit

ug/L

Lab Sample ID: LCS 490-277130/2-A

**Matrix: Water** 

Lead

Analysis Batch: 277352

Analyte

Lab Sample ID: MB 490-277205/1-B

**Matrix: Water** 

**Analysis Batch: 277984** 

MB MB

Result Qualifier Analyte Lead  $\overline{\mathsf{ND}}$ 

Lab Sample ID: LCS 490-277205/2-B

**Matrix: Water** 

**Analysis Batch: 277984** 

LCS LCS Spike Added Analyte Result Qualifier D %Rec Unit Lead 0.100 0.1022 mg/L

Client Sample ID: Method Blank Prep Type: Total/NA

**Prep Batch: 277130** 

**Client Sample ID: Lab Control Sample** 

D %Rec

Prepared

102

95

Prep Type: Total/NA

**Prep Batch: 277130** 

%Rec.

Limits 85 - 115

Client Sample ID: Method Blank

**Prep Type: Dissolved** 

Prep Batch: 277207

**Client Sample ID: Lab Control Sample** 

**Prep Type: Dissolved** 

Prep Batch: 277207

%Rec. Limits

85 - 115

TestAmerica Nashville

9/1/2015

# **QC Association Summary**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

# **GC/MS VOA**

# Analysis Batch: 277741

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-86101-1	MW-2	Total/NA	Water	8260B	
490-86101-2	MW-3	Total/NA	Water	8260B	
490-86101-3	MW-5	Total/NA	Water	8260B	
LCS 490-277741/3	Lab Control Sample	Total/NA	Water	8260B	
LCSD 490-277741/4	Lab Control Sample Dup	Total/NA	Water	8260B	
MB 490-277741/6	Method Blank	Total/NA	Water	8260B	

# **GC VOA**

# **Analysis Batch: 277377**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-86101-1	MW-2	Total/NA	Water	NWTPH-Gx	
490-86101-2	MW-3	Total/NA	Water	NWTPH-Gx	
490-86101-3	MW-5	Total/NA	Water	NWTPH-Gx	
LCS 490-277377/29	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
MB 490-277377/3	Method Blank	Total/NA	Water	NWTPH-Gx	

# **Metals**

# **Prep Batch: 277130**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-86101-1	MW-2	Total/NA	Water	200.8	
490-86101-2	MW-3	Total/NA	Water	200.8	
490-86101-3	MW-5	Total/NA	Water	200.8	
LCS 490-277130/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 490-277130/1-A	Method Blank	Total/NA	Water	200.8	

# Filtration Batch: 277205

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-86101-1	MW-2	Dissolved	Water	Filtration	
490-86101-2	MW-3	Dissolved	Water	Filtration	
490-86101-3	MW-5	Dissolved	Water	Filtration	
LCS 490-277205/2-B	Lab Control Sample	Dissolved	Water	Filtration	
MB 490-277205/1-B	Method Blank	Dissolved	Water	Filtration	

# **Prep Batch: 277207**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-86101-1	MW-2	Dissolved	Water	200.8	277205
490-86101-2	MW-3	Dissolved	Water	200.8	277205
490-86101-3	MW-5	Dissolved	Water	200.8	277205
LCS 490-277205/2-B	Lab Control Sample	Dissolved	Water	200.8	277205
MB 490-277205/1-B	Method Blank	Dissolved	Water	200.8	277205

# **Analysis Batch: 277352**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-86101-1	MW-2	Total/NA	Water	200.8	277130
490-86101-2	MW-3	Total/NA	Water	200.8	277130
490-86101-3	MW-5	Total/NA	Water	200.8	277130
LCS 490-277130/2-A	Lab Control Sample	Total/NA	Water	200.8	277130
MB 490-277130/1-A	Method Blank	Total/NA	Water	200.8	277130

# **QC Association Summary**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

# **Metals (Continued)**

# Analysis Batch: 277984

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-86101-1	MW-2	Dissolved	Water	200.8	277207
490-86101-2	MW-3	Dissolved	Water	200.8	277207
490-86101-3	MW-5	Dissolved	Water	200.8	277207
LCS 490-277205/2-B	Lab Control Sample	Dissolved	Water	200.8	277207
MB 490-277205/1-B	Method Blank	Dissolved	Water	200.8	277207

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Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

Lab Sample ID: 490-86101-1

**Matrix: Water** 

**Matrix: Water** 

Client Sample ID: MW-2 Date Collected: 08/19/15 08:20

Date Received: 08/27/15 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	277741	08/31/15 16:53	SLM	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	277377	08/30/15 03:44	AMC	TAL NSH
Dissolved	Prep	200.8			50 mL	50 mL	277207	08/28/15 14:55	ZLN	TAL NSH
Dissolved	Filtration	Filtration			50 mL	50 mL	277205	08/28/15 14:55	ZLN	TAL NSH
Dissolved	Analysis	200.8		1	50 mL	50 mL	277984	08/31/15 22:10	KKK	TAL NSH
Total/NA	Prep	200.8			50 mL	50 mL	277130	08/28/15 12:08	ZLN	TAL NSH
Total/NA	Analysis	200.8		1	50 mL	50 mL	277352	08/28/15 19:23	LEG	TAL NSH

**Client Sample ID: MW-3** Lab Sample ID: 490-86101-2

Date Collected: 08/19/15 09:00 Date Received: 08/27/15 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	277741	08/31/15 17:19	SLM	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	277377	08/30/15 04:15	AMC	TAL NSH
Dissolved	Prep	200.8			50 mL	50 mL	277207	08/28/15 14:55	ZLN	TAL NSH
Dissolved	Filtration	Filtration			50 mL	50 mL	277205	08/28/15 14:55	ZLN	TAL NSH
Dissolved	Analysis	200.8		1	50 mL	50 mL	277984	08/31/15 22:15	KKK	TAL NSH
Total/NA	Prep	200.8			50 mL	50 mL	277130	08/28/15 12:08	ZLN	TAL NSH
Total/NA	Analysis	200.8		1	50 mL	50 mL	277352	08/28/15 19:29	LEG	TAL NSF

**Client Sample ID: MW-5** Lab Sample ID: 490-86101-3 Date Collected: 08/19/15 07:40 **Matrix: Water** 

Date Received: 08/27/15 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	277741	08/31/15 17:45	SLM	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	277377	08/30/15 04:45	AMC	TAL NSH
Dissolved	Prep	200.8			50 mL	50 mL	277207	08/28/15 14:55	ZLN	TAL NSH
Dissolved	Filtration	Filtration			50 mL	50 mL	277205	08/28/15 14:55	ZLN	TAL NSH
Dissolved	Analysis	200.8		1	50 mL	50 mL	277984	08/31/15 22:20	KKK	TAL NSH
Total/NA	Prep	200.8			50 mL	50 mL	277130	08/28/15 12:08	ZLN	TAL NSH
Total/NA	Analysis	200.8		1	50 mL	50 mL	277352	08/28/15 19:34	LEG	TAL NSH

**Laboratory References:** 

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

# **Method Summary**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL NSH
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL NSH
200.8	Metals (ICP/MS)	EPA	TAL NSH

### **Protocol References:**

EPA = US Environmental Protection Agency
NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

### Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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# **Certification Summary**

Client: Stantec Consulting Corp. Project/Site: 3Q15 GWM 25983

TestAmerica Job ID: 490-86101-1

# **Laboratory: TestAmerica Nashville**

The certifications listed below are applicable to this report.

Authority	Program	<b>EPA</b> Region	Certification ID	<b>Expiration Date</b>
Washington	State Program	10	C789	07-19-16

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TestAmerica THE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

# COOLER RECEIPT



Cooler Received/Opened On 8/27/2015 @ 1000

1. Tracking #(last 4 digits, FedEx)	85. Mar
Courier: FedEx IR Gun ID 94660220	• •
2. Temperature of rep. sample or temp blank when opened: _2.3 _ Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO
4. Were custody seals on outside of cooler?	ESNONA
If yes, how many and where: (1) fron t	
5. Were the seals intact, signed, and dated correctly?	(ES)NONA
6. Were custody papers inside cooler?	YES. (NO)NA
I certify that I opened the cooler and answered questions 1-6 (intial)	MOM
7. Were custody seals on containers:  YES AD and Intact	YESNO
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	Other None
9. Cooling process: Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	SESD.NONA
11. Were all container labels complete (#, date, signed, pres., etc)?	YES NONA
12. Did all container labels and tags agree with custody papers?	₩ESNONA
13a. Were VOA vials received?	YESNONA
b. Was there any observable headspace present in any VOA vial?	YES
14. Was there a Trip Blank in this cooler? YESNONA> If multiple coolers, sequence	e # <del>////</del>
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNO.NA
b. Did the bottle labels indicate that the correct preservatives were used	¥ES?NONA
16. Was residual chlorine present?	YESNO.
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	_D
17. Were custody papers properly filled out (ink, signed, etc)?	TES NONA
18. Did you sign the custody papers in the appropriate place?	EYES>NONA
19. Were correct containers used for the analysis requested?	¥€S⊃.NONA
20. Was sufficient amount of sample sent in each container?	¥€\$>.NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	<b>E</b>
I certify that I attached a label with the unique LIMS number to each container (intial)	<b>3</b>
21. Were there Non-Conformance issues at login? YES Was a NCM generated? YES	4D.#

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204

# **Chain of Custody Record**

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Phone (615) 726-0177 Fax (615) 726-3404					The Leader in Enuronmental Testing
Client Information	Sampler EMILY HARDED	Lab PM: Wagner, Heather	eather	Carrier Tracking No(s):	COC No:
Client Contact: Paul Fairbairn	Phone: 475-869-9448 x 162		E-Mail: heather.wagner@testamericainc.com		Page:
Company: Stantec Consulting Corp.			Analysis	Requested	04054581 #m
Address: 11130 NE 33rd Place Suite 200	Due Date Requested:				ion Codes:
City: Bellevue	TAT Requested (days);				A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2
State, Zip: WA, 98004-1465	STATUARD				bi 4 bi 4
Phone: 425-298-1000(Tel)	Purchase Order Requested	o)			G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate
Email: paul. fairbaim@stantec.com	WO#.	VA. 8/45/2002/4/5	200.		I - Ice J - DI Water
7 3Q15 GWM 25983	Project #.	20002003000	19 6 190	ntaine	L-EDA Z-other (specify)
F-ELEVEN 25983 OLYMPIA	SSOV#:	5555912555521255	821 H-	a) co	Other:
	Sample Type	Matrix (w=water, litered) S=solid, Corm. MS/I	STEX NWTP Tota DISSO	il!Number	
Sample Identification		BT=Tissue, A=Air)	T [ 8;	X To	Special Instructions/Note:
MW-2	8/19/15/8:20	٤	2		
スとし	03:P		X X X X		
MWIS	0h:t	<b>←</b>	RRRR		
					Loc: 490
					86707
		Sa	( A fee	nples are re	ed longer than 1 month)
ested: I, II, III, IV, Oth		Sp	Special Instructions/QC Requirements	osai by Lab	Holiwe For Months
Empty Kit Relinquished by:		Time:		Method of Shipment:	
Relinguished by: Within Manaon Relinguished by: Buthing Manaon	Date/Time: 0/25/2015 1310	Company STANTEC Company	Received by Receiv	5/-12-18 S.B. / 5 / 5 / 5	1310 Company TA-SEA Company
	Date/Time:	Company			Company
Custody Seals Intact: Custody Seal No.:			Cooler Temperature(s) °C and Other Remarks:	narks:	

# **Login Sample Receipt Checklist**

Client: Stantec Consulting Corp.

Job Number: 490-86101-1

SDG Number:

Login Number: 86101 List Source: TestAmerica Nashville

List Number: 1

Creator: Ford, Easton

Creator. Foru, Easton		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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# CLEANUP ACTION REPORT 7-ELEVEN STORE NO. 25983 3541 MARTIN WAY EAST, OLYMPIA, WA

Appendix F MTCA Workbooks November 12, 2015

Appendix F MTCA WORKBOOKS



# CLEANUP ACTION REPORT 7-ELEVEN STORE NO. 25983 3541 MARTIN WAY EAST, OLYMPIA, WA

Appendix F MTCA Workbooks November 12, 2015

Appendix F MTCA WORKBOOKS



# A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

Date: 08/19/09

Site Name: 7-Eleven Store No. 25983

Sample Name: SB-3@16'

2. Enter Soil Concentration Chemical of Concern	Measured Soil Conc	Composition
7		Ratio
or Equivalent Carbon Group	dry basis	
D. I. ECE.	mg/kg	%
Petroleum EC Fraction AL EC >5-6	4.9	4.19%
AL_EC > 3-6 AL_EC > 6-8	25	21.36%
AL_EC > 0-8 AL_EC > 8-10	4.9	4.19%
AL_EC > 10-12	14	11.96%
AL_EC>10-12 AL_EC>12-16	0	0.00%
AL_EC >12-10 AL_EC >16-21	0	0.00%
AL_EC >10-21 AL_EC >21-34	0	0.00%
AR EC>8-10	0	0.00%
AR_EC > 10-12	26.89	22.97%
AR_EC>10-12 AR_EC>12-16	4.29	3.67%
AR_EC>12-10 AR_EC>16-21	0	0.00%
AR_EC>10-21 AR_EC>21-34	0	0.00%
Benzene	1.3	1.11%
Toluene	0.15	0.13%
Ethylbenzene	5.1	4.36%
	29.8	
Total Xylenes Naphthalene	0.11	25.46%
		0.09%
1-Methyl Naphthalene	0.43	0.37%
2-Methyl Naphthalene		1
n-Hexane	0	0.00%
MTBE	0	0.00%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene	0	0.00%
Dibenz(a,h)anthracene	0	0.00%
Indeno(1,2,3-cd)pyrene	0	0.00%
Sum	117.05	100.00%
3. Enter Site-Specific Hy	drogeological De	<u>ata</u>
Total soil porosity:	0.43	Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	kg/L
Fraction Organic Carbon:	0.001	Unitless
Dilution Factor:	20	Unitless
4. Target TPH Ground War		
If you adjusted the target TPH gro	Address of the Control of the Contro	,,,
concentration, enter adjusted	800	ug/L
value here:		

Notes for Data Entry

Set Default Hydrogeology

Clear All Soil Concentration Data Entry Cells

Restore All Soil Concentration Data cleared

corresponding fractions are therefore zero.

### REMARK:

Soil collected from this location has been excavated and properly diposed; it was added to simulate a worst-case scenario.

MTBE, EDB, and EDC have been analyzed for and have never been detected at the site in any media and are not suspected of being present at the site based on the site history. Therefore, a value of zero will be assigned. A value of 1/2 of the laboratory reporting limit will be assigned to all other constituents not detected above laboratory detection limits.

There is no history of diesel at the site, so EPH Method was not used and

The analytical concentrations of the following hazardous substances will be subtracted from the associated EC-Fractions to avoid double counting as per Table 3.3 of the Washington State Department of Ecology's Workbook Tools for Calculating Soil and Groundwater Cleanup Levels under Model Toxics Control Act Cleanup Regulations User's Guide for MTCATPH11.1 & MTCASGL11.0

•	
Hazardous Substance	Associated EC-Fraction
Ethylbenzene and Xylenes (C8H10)	AR_EC>8-10
Naphthalene (C10H8)	AR_EC>10-12
1-Methyl + 2-Methyl Naphthalene (C11H10)	AR_EC>12-16

If one or more analytes are not detected above the laboratory reporting limits then double counting will not be applied.

# A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

### **Site Information**

Date: 8/19/2009

Site Name: 7-Eleven Store No. 25983

Sample Name: SB-3@16'

Measured Soil TPH Concentration, mg/kg:

117.050

### 1. Summary of Calculation Results

D-41	Made d/Cool	Protective Soil	With Measu	red Soil Conc	Does Measured Soil
Exposure Pathway	Method/Goal	TPH Conc, mg/kg	RISK @	HI @	Conc Pass or Fail?
Protection of Soil Direct	Method B	1,635	7.16E-08	3.61E-02	Pass
Contact: Human Health	Method C	63,861	9.58E-09	1.83E-03	Pass
Protection of Method B Ground	Potable GW: Human Health Protection	3	2.68E-04	9.92E+00	Fail
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	21	NA	NA	Fail

2. Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use
Protective Soil Concentration, TPH mg/kg	1,635.17	63,860.55
Most Stringent Criterion	Risk of Benzene= 1E-6	HI =1

	Pro	Protective Soil Concentration @Method B					Protective Soil Concentration @Method C				
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @			
HI =1	NO	3.25E+03	1.99E-06	1.00E+00	YES	6.39E+04	5.23E-06	1.00E+00			
Total Risk=1E-5	NO	1.64E+04	1.00E-05	5.04E+00	NO	1.22E+05	1.00E-05	1.91E+00			
Risk of Benzene= 1E-6	YES	1.64E+03	1.00E-06	5.04E-01	NA						
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA							
EDB	NA	NA	NA	NA							
EDC	NA	NA	NA	NA							

### 3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

Most Stringent Criterion	Benzene MCL = 5 ug/L
Protective Ground Water Concentration, ug/L	105.59
Protective Soil Concentration, mg/kg	2.54

Ground Water Criteria	Protective	Protective Potable Ground Water Concentration @Method B					
Ground water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg		
HI=1	NO	2.77E+02	2.76E-05	1.00E+00	1.22E+01		
Total Risk = 1E-5	NO	1.67E+02	1.00E-05	4.59E-01	4.04E+00		
Total Risk = 1E-6	YES	1.61E+01	1.00E-06	4.49E-02	4.06E-01		
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA		
Benzene MCL = 5 ug/L	YES	1.06E+02	6.29E-06	2.89E-01	2.54E+00		
MTBE = 20  ug/L	NA	NA	NA	NA	NA		

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

Ground Water Criteria	Protective (	Ground Water Conc	entration	Protective Soil
Ground Water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	5.12E-05	2.26E+00	2.09E+01

# A2. 2 Worksheet for Calculating Soil Chanup Level dozythe Protection of Ground Water Quality: (Leaching Pattrany) Ground Water

WAC 173-340-740 and 747
Date: 8/19/2009

Site Name: 7-Eleven Store No. 25983

	Measured Soil			Adjus	sted Condition	n	
Chemical of Concern or EC Group	Conc @dry basis	GW Cleanup Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction							
AL_EC >5-6	4.9		5.12E-01	4.86E+00	3.58E-04		
AL_EC >6-8	25		2.61E+00	6.56E+00	4.83E-04		
AL_EC >8-10	4.9		5.12E-01	1.13E-01	4.71E-04		
AL_EC >10-12	14		1.46E+00	2.30E-02	9.57E-05		
AL_EC >12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >8-10	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >10-12	26.89		2.81E+00	2.35E+01	1.47E-01		
AR_EC >12-16	4.29		4.49E-01	1.05E+00	1.31E-03		
AR_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
Benzene	1.3	5	1.36E-01	2.19E+01	6.86E-01	2.76E-05	Fail
Toluene	0.15	1000	1.57E-02	1.66E+00	2.59E-03		
Ethylbenzene	5.1	700	5.33E-01	3.23E+01	4.04E-02		
Total Xylenes	29.8	1000	3.12E+00	1.84E+02	1.15E-01		
Naphthalene	0.11	160	1.15E-02	1.45E-01	9.04E-04		
I-Methyl Naphthalene	0.43		4.50E-02	3.31E-01	8.27E-04		
2-Methyl Naphthalene	0.18		1.88E-02	1.39E-01	4.33E-03		
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
MTBE	0	20	0.00E+00	0.00E+00	0.00E+00		
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	117.05		1.22E+01	2.77E+02	1.00E+00	2.76E-05	Fail

Site-Specific Hydrogeological Properties previously entered:					
Item	Symbol	Value	Units		
Total soil porosity:	n	0.43	unitless		
Volumetric water content:	$\Theta_{w}$	0.3	unitless		
Volumetric air content:	$\Theta_a$	0.13	unitless		
Soil bulk density measured:	$\rho_b$	1.5	kg/L		
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless		
Dilution Factor:	DF	20	unitless		

Target Ground Water TPH conc adj	usted previously if any:		
Target Ground Water TPH Conc, ug/L ⇒ 800			

CALCULATE PROTECTIVE CONDITION	V 19.			
OR TEST ADJUSTED CONDITION	Calculate			
	§ Ø			
Selected Criterion: @ HI=1				
Most Stringent? NO	Most Stringent? NO			
Protective TPH Soil Conc, mg/kg = 12.24				
Protective TPH GW Conc, ug/L = 2.77E+02				
RISK @ Well = 2.76E-05				
HI @Well = 1.00E+00				

Type of model used for computation:	3-Phase Model	
Computation completed?	Yes!	
Initial Weighted Average MW of NAPL, g/r.	nol:	114.3
Equilibrated Weighted Average MW of NA	PL, g/mol:	11.3
Initial Weighted Average Density of NAPL,	kg/L:	0.808
Volumetric NAPL Content, $\Theta_{NAPL}$ :		1.3E-05
NAPL Saturation (%), $\Theta_{NAPL}/n$ :		0.00%
100% NAPL, mg/kg		70028.1
Mass Distribution Pattern @ 4-phase in soil	pore system:	
Total Mass distributed in Water	Phase: 9.06%	in Solid: 25.28%
Total Mass distributed in Air	Phase: 8.09%	in NAPL: 57.58%

# A2. 2 Worksheet for Calculating Scilic Leanupelt evel dogythex Protection of Ground Water Quality: (Leaching Pathway) Ground Water

# WAC 173-340-740 and 747

Date: 8/19/2009

Site Name: 7-Eleven Store No. 25983

	Measured Soil			Adjus	sted Condition	n	
Chemical of Concern or EC Group	Conc  @dry basis	GW Cleanup Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction							
AL_EC >5-6	4.9		1.69E-01	2.19E+00	1.61E-04		
AL_EC >6-8	25		8.62E-01	5.14E+00	3.78E-04		
AL_EC >8-10	4.9		1.69E-01	2.21E-01	9.22E-04		
AL_EC >10-12	14		4.83E-01	9.36E-02	3.90E-04		
AL_EC >12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >8-10	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >10-12	26.89		9.28E-01	1.69E+01	1.06E-01		
AR_EC >12-16	4.29		1.48E-01	1.40E+00	1.75E-03		
AR_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
Benzene	1.3	5	4.48E-02	7.95E+00	2.49E-01	1.00E-05	Fail
Toluene	0.15	1000	5.17E-03	7.11E-01	1.11E-03	27	
Ethylbenzene	5.1	700	1.76E-01	2.03E+01	2.53E-02		
Total Xylenes	29.8	1000	1.03E+00	1.12E+02	7.00E-02		
Naphthalene	0.11	160	3.79E-03	1.35E-01	8.44E-04		
1-Methyl Naphthalene	0.43		1.48E-02	2.28E-01	5.69E-04		
2-Methyl Naphthalene	0.18		6.21E-03	9.72E-02	3.04E-03	, ,	
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
МТВЕ	0	20	0.00E+00	0.00E+00	0.00E+00		
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	117.05		4.04E+00	1.67E+02	4.59E-01	1.00E-05	Fail

Site-Specific Hydrogeological Properties previously entered:				
Item	Symbol	Value	Units	
Total soil porosity:	n	0.43	unitless	
Volumetric water content:	$\Theta_w$	0.3	unitless	
Volumetric air content:	$\Theta_a$	0.13	unitless	
Soil bulk density measured:	$\rho_b$	1.5	kg/L	
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless	
Dilution Factor:	DF	20	unitless	

Target Ground Water TPH conc adjusted previously if any:				
Target Ground Water TPH Conc, ug/L ⇒ 800				

CALCULATE PROTECTIVE CONDITION		Si	
OR TEST ADJUSTED CONDITION	Calculate		
	- K	2.	
Selected Criterion: @ Total Risk=1E-5		٦	
Most Stringent? NO			
Protective TPH Soil Conc, mg/kg = 4.04			
Protective TPH GW Conc, ug/L = 1.67E+02			
RISK @ Well = 1.00E-05			
HI @Well = 4	HI @Well = 4.59E-01		

Type of model used for computation:	3-Phase Model	
Computation completed?	Yes!	3
Initial Weighted Average MW of NAPL, g/r	nol:	114.3
Equilibrated Weighted Average MW of NA	PL, g/mol:	16.3
Initial Weighted Average Density of NAPL,	kg/L:	0.808
Volumetric NAPL Content, $\Theta_{\mathit{NAPL}}$ :		8.9E-08
NAPL Saturation (%), $\Theta_{NAPL}/n$ :		0.00%
100% NAPL, mg/kg		70028.1
Mass Distribution Pattern @ 4-phase in soil	pore system:	
Total Mass distributed in Water	Phase: 16.58%	in Solid: 65.08%
Total Mass distributed in Air	Phase: 17.19%	in NAPL: 1.15%

# A2. 2 Worksheet for Calculating Scilic Departupe It over before the Rectaction of Ground Water Quality: (Ileaching Pathway) Ground Water

# WAC 173-340-740 and 747

Date: 8/19/2009

Site Name: 7-Eleven Store No. 25983

	Measured Soil	oil Adjusted Condition					
Chemical of Concern or EC Group	Conc  @dry basis	GW Cleanup Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction							
AL_EC >5-6	4.9		1.70E-02	2.16E-01	1.59E-05		
AL_EC >6-8	25		8.67E-02	4.83E-01	3.55E-05		
AL_EC >8-10	4.9		1.70E-02	1.78E-02	7.40E-05		
AL_EC >10-12	14		4.85E-02	5.95E-03	2.48E-05		
AL_EC >12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >8-10	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >10-12	26.89		9.32E-02	1.61E+00	1.00E-02		
AR_EC >12-16	4.29		1.49E-02	1.22E-01	1.52E-04		
AR_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >21-34	0.		0.00E+00	0.00E+00	0.00E+00		
Benzene	1.3	5	4.51E-03	7.95E-01	2.49E-02	1.00E-06	
Toluene	0.15	1000	5.20E-04	7.03E-02	1.10E-04		
Ethylbenzene	5.1	700	1.77E-02	1.95E+00	2.44E-03		
Total Xylenes	29.8	1000	1.03E-01	1.08E+01	6.74E-03		
Naphthalene	0.11	160	3.81E-04	1.24E-02	7.76E-05		
1-Methyl Naphthalene	0.43		1.49E-03	2.17E-02	5.42E-05		
2-Methyl Naphthalene	0.18		6.24E-04	9.24E-03	2.89E-04		
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
MTBE	0	20	0.00E+00	0.00E+00	0.00E+00		
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	13
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)рутепе	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	117.05		4.06E-01	1.61E+01	4.49E-02	1.00E-06	Pass

Site-Specific Hydrogeologi	cal Properties pre	viously entere	d:
Item	Symbol	Value	Units
Total soil porosity:	n	0.43	unitless
Volumetric water content:	$\Theta_{w}$	0.3	unitless
Volumetric air content:	$\Theta_a$	0.13	unitless
Soil bulk density measured:	$\rho_b$	1.5	kg/L
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless
Dilution Factor:	DF	20	unitless

Target Ground Water TPH conc ad	justed previously if any:		
Target Ground Water TPH Conc, ug/L ⇒ 800			

CALCULATE PROTECTIVE CONDITION	7 9
OR TEST ADJUSTED CONDITION	Calculate
	142 25
Selected Criterion: @ Total Risk=1E-6	
Most Stringent? YES	
Protective TPH Soil Conc, mg/kg = 0.41	
Protective TPH GW Conc, ug/L = 1.61	E+01
RISK @ Well = 1.00	E-06
HI @Well = 4.49	E-02

Type of model used for computation:	3-Phase Model		
Computation completed?	Yes!		
Initial Weighted Average MW of NAPL, g/r	nol:	114.3	
Equilibrated Weighted Average MW of NA	PL, g/mol:	1.2	1.0
Initial Weighted Average Density of NAPL,	kg/L:	0.808	
Volumetric NAPL Content, $\Theta_{NAPL}$ :		8.3E-08	
NAPL Saturation (%), $\Theta_{NAPL}/n$ :		0.00%	
100% NAPL, mg/kg		70028.1	
Mass Distribution Pattern @ 4-phase in soil	pore system:		
Total Mass distributed in Water	Phase: 15,87%	in Solid: 57.43%	
Total Mass distributed in Air	Phase: 16.00%	in NAPL: 10.70%	

# A2. 2 Worksheet for Calculating Scilic leanup It evel dogy the Protection of Ground Water Quality: (Leaching Pathway) Ground Water WAC 173-340-740 and 747

Date: 8/19/2009

Site Name: 7-Eleven Store No. 25983

	Measured Soil	CW CI		Adjus	ted Condition	n	
Chemical of Concern or EC Group	Conc  @dry basis	GW Cleanup Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction							
AL_EC >5-6	4.9		1.06E-01	1.38E+00	1.01E-04		
AL_EC >6-8	25		5.42E-01	3.25E+00	2.39E-04		
AL_EC >8-10	4.9		1.06E-01	1.42E-01	5.93E-04		
AL_EC >10-12	14		3.03E-01	6.20E-02	2.58E-04		
AL_EC >12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >8-10	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >10-12	26.89		5.83E-01	1.07E+01	6.69E-02		
AR_EC >12-16	4.29		9.30E-02	8.91E-01	1.11E-03		
AR_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
Benzene	1.3	5	2.82E-02	5.00E+00	1.56E-01	6.29E-06	
Toluene	0.15	1000	3.25E-03	4.47E-01	6.99E-04		
Ethylbenzene	5.1	700	1.11E-01	1.28E+01	1.60E-02		
Total Xylenes	29.8	1000	6.46E-01	7.06E+01	4.41E-02		
Naphthalene	0.11	160	2.38E-03	8.56E-02	5.35E-04		
l-Methyl Naphthalene	0.43		9.32E-03	= 1.44E-01	3.60E-04		
2-Methyl Naphthalene	0.18		3.90E-03	6.14E-02	1.92E-03		
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
MTBE	0	20	0.00E+00	0.00E+00	0.00E+00		
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	117.05		2.54E+00	1.06E+02	2.89E-01	6.29E-06	Pass

Site-Specific Hydrogeological Properties previously entered:					
Item	Symbol	Value	Units		
Total soil porosity:	n	0.43	unitless		
Volumetric water content:	$\Theta_{w}$	0.3	unitless		
Volumetric air content:	$\Theta_a$	0.13	unitless		
Soil bulk density measured:	$\rho_b$	1.5	kg/L		
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless		
Dilution Factor:	DF	20	unitless		

Target Ground Water TPH conc adju	usted previously if any:
Target Ground Water TPH Conc, ug/L ⇒	800

CALCULATE PROTECTIVE CONDITION	. A
OR TEST ADJUSTED CONDITION	Calculate
	- A
Selected Criterion: @ Benzene MCL	
Most Stringent? YES	
Protective TPH Soil Conc, mg/kg =	2.54
Protective TPH GW Conc, ug/L =	1.06E+02
RISK @ Well =	6.29E-06
HI @Well =	2.89E-01

DEDAILED MODEL RESULTS			
Type of model used for computation:	3-Phase Model		
Computation completed?	Yes!		
Initial Weighted Average MW of NAPL, g/mol:		114.3	
Equilibrated Weighted Average MW of NAPL, a	z/mol:	10.6	
Initial Weighted Average Density of NAPL, kg/I	<b>.</b> :	0.808	
Volumetric NAPL Content, $\Theta_{NAPL}$ :		4.2E-10	
NAPL Saturation (%), $\Theta_{NAPL}/n$ :		0.00%	
100% NAPL, mg/kg		70028.1	
Mass Distribution Pattern @ 4-phase in soil pore	e system:		
Total Mass distributed in Water Phas	e: 16.65%	in Solid: 66.03%	
Total Mass distributed in Air Phas	e: 17.31%	in NAPL: 0.01%	
la la			

# A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

Date: 10/15/14

Site Name: 7-Eleven Store No. 25983

Sample Name: South Wall @ 18'

Chemical of Concern	Measured Soil Conc	Composition
or Equivalent Carbon Group	dry basis	Ratio
	mg/kg	%
Petroleum EC Fraction		
AL_EC >5-6	2.5	1.61%
AL_EC >6-8	6.3	4.06%
AL_EC >8-10	6	3.86%
AL_EC >10-12	2.5	1.61%
AL_EC >12-16	0	0.00%
AL_EC >16-21	0	0.00%
AL_EC >21-34	0	0.00%
AR_EC >8-10	24.11	15.52%
AR_EC >10-12	63.98	41.19%
AR_EC >12-16	47.66	30.68%
AR_EC > 16-21	0	0.00%
AR_EC >21-34	0	0.00%
Benzene	0.01	0.01%
Foluene	0.025	0.02%
Ethylbenzene	0.09	0.06%
Total Xylenes	1.8	1.16%
Naphthalene	0.02	0.01%
I-Methyl Naphthalene	0.22	0.14%
2-Methyl Naphthalene	0.12	0.08%
n-Hexane	0	0.00%
MTBE	0	0.00%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene	0	0.00%
Dibenz(a,h)anthracene	0	0.00%
Indeno(1,2,3-cd)pyrene	155.335	100.00%
Sum	155.555	100.00%
3. Enter Site-Specific H	ydrogeological D	ata
Total soil porosity:	0.43	Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	kg/L
Fraction Organic Carbon:	0.001	Unitless
Dilution Factor:	20	Unitless
4. Target TPH Ground Wo		(if adjusted)
If you adjusted the target TPH gr		1 ~
concentration, enter adjusted	800	ug/L

Notes for Data Entry	Set Default Hydrogeology
Clear All Soil Concents	ration Data Entry Cells
Restore All Soil Conce	entration Data cleared

### REMARK:

MTBE, EDB, and EDC have been analyzed for and have never been detected at the site in any media and are not suspected of being present at the site based on the site history. Therefore, a value of zero will be assigned. A value of 1/2 of the laboratory reporting limit will be assigned to all other constituents not detected above laboratory detection limits.

There is no history of diesel at the site, so EPH Method was not used and corresponding fractions are therefore zero.

The analytical concentrations of the following hazardous substances will be subtracted from the associated EC-Fractions to avoid double counting as per Table 3.3 of the Washington State Department of Ecology's Workbook Tools for Calculating Soil and Groundwater Cleanup Levels under Model Toxics Control Act Cleanup Regulations User's Guide for MTCATPH11.1 & MTCASGL11.0

Hazardous Substance	Associated EC-Fraction
Ethylbenzene and Xylenes (C8H10)	AR_EC>8-10
Naphthalene (C10H8)	AR_EC>10-12
1-Methyl + 2-Methyl Naphthalene (C11H10)	AR_EC>12-16

If one or more analytes are not detected above the laboratory reporting limits then double counting will not be applied.

AR\_EC>8-10 corrected total = (26) - (0.09 + 1.8) = 24.11

AR EC>10-12 corrected total = (64) - (0.02) = 63.98

AR\_EC>12-16 corrected total = (48) - (0.22 + 0.12) = 47.66

Washington State Department of Ecology, Toxics Cleanup Program: Soil Cleanup Level for TPH Sites - Main Data Entry Form and Calculation Summary

# A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

### Site Information

Date: 10/15/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: South Wall @ 18'

Measured Soil TPH Concentration, mg/kg:

155.335

### 1. Summary of Calculation Results

		Protective Soil	With Measur	ed Soil Conc	Does Measured Soil
Exposure Pathway	Method/Goal	TPH Conc, mg/kg	RISK @	НІ @	Conc Pass or Fail?
Protection of Soil Direct	Method B	2,278	5.51E-10	6.82E-02	Pass
Contact: Human Health	Method C	38,623	7.37E-11	4.02E-03	Pass
Protection of Method B Ground	Potable GW: Human Health Protection	Use A2.2	2.00E-06	3.81E+00	Fail
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	54	NA	NA	Fail

2. Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use
Protective Soil Concentration, TPH mg/kg	2,277.77	38,622.72
Most Stringent Criterion	HI =1	HI =1

	Pro	Protective Soil Concentration @Method B				oil Concentra	tion @Me	thod C
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	ні @	Most Stringent?	TPH Conc, mg/kg	RISK @	ні @
HI =1	YES	2.28E+03	8.07E-09	1.00E+00	YES	3.86E+04	1.83E-08	1.00E+00
Total Risk=1E-5	NO	2.82E+06	1.00E-05	1.24E+03	NO	2.11E+07	1.00E-05	5.46E+02
Risk of Benzene= 1E-6	NO	2.82E+05	1.00E-06	1.24E+02				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA		NA		
EDB	NA	NA	NA	NA	INA			
EDC	NA	NA	NA	NA				

# 3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

Dilitiote did of total distance in the control of t	
Most Stringent Criterion	HI=1
Protective Ground Water Concentration, ug/L	291.17
Protective Soil Concentration, mg/kg	37.32

0 1774 03	Protective	Protective Soil			
Ground Water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg
HI=1	YES	2.91E+02	4.88E-07	1.00E+00	3.73E+01
Total Risk = 1E-5	NO	1.34E+03	1.00E-05	4.39E+00	4.03E+03
Total Risk = 1E-6	NO	9.09E+02	1.00E-06	3.19E+00	7.13E+01
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA
Benzene MCL = 5 ug/L	NO	1.30E+03	6.29E-06	4.26E+00	8.54E+02
MTBE = 20 ug/L	NA	NA	NA	NA	NA

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

G NW ( G to )	Protective	Ground Water Conc	entration	Protective Soil
Ground Water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	7.69E-07	2.81E+00	5.40E+01

# A2. 2 Worksheet for Calculating Scilic hanupalt evel diogythe Protection of Ground Matter Quality: (Leaching Pathway) Ground Water WAC 173-340-740 and 747

Date: 10/15/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: South Wall @ 18'

= =	Measured Soil			Adjus	ted Condition	n	
Chemical of Concern or EC Group	Conc  @dry basis	GW Cleanup Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction							
AL_EC >5-6	2.5		6.01E-01	5.70E+00	4.19E-04		
AL_EC >6-8	6.3		1.51E+00	3.80E+00	2.79E-04		
AL_EC >8-10	6		1.44E+00	3.18E-01	1.33E-03		
AL_EC >10-12	2.5		6.01E-01	9.42E-03	3.93E-05		
AL_EC >12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >8-10	24.11		5.79E+00	9.73E+01	1.22E-01		
AR_EC >10-12	63.98		1.54E+01	1.29E+02	8.04E-01		++
AR_EC >12-16	47.66		1.15E+01	2.68E+01	3.35E-02		
AR_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
Benzene	0.01	5	2.40E-03	3.88E-01	1.21E-02	4.88E-07	
Toluene	0.025	1000	6.01E-03	6.35E-01	9.92E-04		
Ethylbenzene	0.09	700	2.16E-02	1.31E+00	1.64E-03		
Total Xylenes	1.8	1000	4.32E-01	2.56E+01	1.60E-02		
Naphthalene	0.02	160	4.81E-03	6.04E-02	3.78E-04		
1-Methyl Naphthalene	0.22		5.29E-02	3.89E-01	9.72E-04		
2-Methyl Naphthalene	0.12		2.88E-02	2.12E-01	6.63E-03		
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
MTBE	0	20	0.00E+00	0.00E+00	0.00E+00		
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	155.335		3.73E+01	2.91E+02	1.00E+00	4.88E-07	Pass

Site-Specific Hydrogeological Properties previously entered:					
Item	Symbol	Value	Units		
Total soil porosity:	n	0.43	unitless		
Volumetric water content:	$\Theta_{w}$	0.3	unitless		
Volumetric air content:	$\Theta_a$	0.13	unitless		
Soil bulk density measured:	$\rho_b$	1.5	kg/L		
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless		
Dilution Factor:	DF	20	unitless		

Target Ground Water TPH conc adjus	ted previously if any:
Target Ground Water TPH Conc, ug/L ⇒	800

CALCULATE PROTECTIVE CONDITION	8
OR TEST ADJUSTED CONDITION	Calculate
	S 2
Selected Criterion: @ HI=1	
Most Stringent? YES	
Protective TPH Soil Conc, mg/kg =	37.32
Protective TPH GW Conc, ug/L =	2.91E+02
RISK @ Well =	4.88E-07
HI @Well =	1.00E+00

Type of model used for computation:	3-Phase Model	
Computation completed?	Yes!	
nitial Weighted Average MW of NAPL, g/r	nol:	130.8
Equilibrated Weighted Average MW of NA	PL, g/mol:	35.7
nitial Weighted Average Density of NAPL,	kg/L:	0.896
Volumetric NAPL Content, $\Theta_{\mathit{NAPL}}$ :		3.7E-05
NAPL Saturation (%), $\Theta_{NAPL}/n$ :		0.01%
100% NAPL, mg/kg		77682.7
Mass Distribution Pattern @ 4-phase in soil	pore system:	
Total Mass distributed in Water	Phase: 3.12%	in Solid: 34,82%
Total Mass distributed in Air	Phase: 2.22%	in NAPL: 59,83%

# A2. 2 Worksheet for Calculating Scilic heanupelt evel dogythex Protection of Ground Water Quality: (Leaching Pathway) Ground Water

# WAC 173-340-740 and 747

Date: 10/15/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: South Wall @ 18'

	Manager 1 C . "			Adina	ted Conditio	n	
	Measured Soil Conc	GW Cleanup			ica Conuito		
Chemical of Concern or EC Group	@dry basis	Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction							
AL_EC >5-6	2.5		6.48E+01	4.51E+01	3.32E-03		
AL_EC >6-8	6.3		1.63E+02	1.44E+01	1.06E-03		
AL_EC >8-10	6		1.56E+02	8.47E-01	3.53E-03		
AL_EC >10-12	2.5		6.48E+01	2.27E-02	9.47E-05		
AL_EC >12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >8-10	24.11		6.25E+02	5.42E+02	6.77E-01		
AR_EC >10-12	63.98		1.66E+03	5.18E+02	3.24E+00		
AR_EC >12-16	47.66		1.24E+03	7.84E+01	9.80E-02		
AR_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
Benzene	0.01	5	2.59E-01	7.95E+00	2.49E-01	1.00E-05	Fail
Toluene	0.025	1000	6.48E-01	5.73E+00	8.95E-03		
Ethylbenzene	0.09	700	2.33E+00	6.01E+00	7.51E-03		
Total Xylenes	1.8	1000	4.67E+01	1.21E+02	7.59E-02		
Naphthalene	0.02	160	5.19E-01	2.05E-01	1.28E-03		
1-Methyl Naphthalene	0.22		5.70E+00	1.63E+00	4.07E-03		
2-Methyl Naphthalene	0.12		3.11E+00	8.73E-01	2.73E-02		
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
MTBE	0	20	0.00E+00	0.00E+00	0.00E+00		
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	155.335		4.03E+03	1.34E+03	4.39E+00	1.00E-05	Fail

Site-Specific Hydrogeological Properties previously entered:					
Item	Symbol	Value	Units		
Total soil porosity:	n	0.43	unitless		
Volumetric water content:	$\Theta_{w}$	0.3	unitless		
Volumetric air content:	$\Theta_a$	0.13	unitless		
Soil bulk density measured:	$\rho_b$	1.5	kg/L		
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless		
Dilution Factor:	DF	20	unitless		

Target Ground Water TPH conc adju	sted previously if any:
Target Ground Water TPH Conc, ug/L ⇒	800

CALCULATE PROTECTIVE CONDITION	- X
OR TEST ADJUSTED CONDITION	Calculate
	30 gŽ (
Selected Criterion: @ Total Risk=1E-5	
Most Stringent? NO	
Protective TPH Soil Conc, mg/kg = 4	1027.33
Protective TPH GW Conc, ug/L = 1	.34E+03
RISK @ Well = 1	.00E-05
HI @Well = 4	1.39E+00

Type of model used for computation:	4-Phase Model	
Computation completed?	Yes!	
nitial Weighted Average MW of NAPL, go	mol:	130.8
Equilibrated Weighted Average MW of NA	APL, g/mol:	131.0
Initial Weighted Average Density of NAPL	., kg/L:	0.896
Volumetric NAPL Content, $\Theta_{NAPL}$ :		6.6E-03
NAPL Saturation (%), $\Theta_{NAPL}/n$ :		1.54%
100% NAPL, mg/kg		77682.7
Mass Distribution Pattern @ 4-phase in soi	l pore system:	
Total Mass distributed in Water	r Phase: 0.13%	in Solid: 1.35%
Total Mass distributed in Ai	r Phase: 0.11%	in NAPL: 98.41%

# A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

Date: 10/16/14 Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-6 @ 18'

2. Enter Soil Concentrate Chemical of Concern	Measured Soil Conc	Composition
or Equivalent Carbon Group	dry basis	Ratio
or Equivalent Carbon Group		%
Petroleum EC Fraction	mg/kg	70
AL EC >5-6	0.59	0.65%
AL EC >6-8	1.88	2.07%
AL EC>8-10	1.7	1.87%
AL_EC>10-12	9.87	10.86%
AL_EC>12-16	0	0.00%
AL_EC >16-21	0	0.00%
AL EC >21-34	0	0.00%
AR_EC >8-10	7.9044	8.69%
AR EC >10-12	44.4	48.84%
AR EC >12-16	24.1	26.51%
AR_EC >16-21	0	0.00%
AR EC >21-34	0	0.00%
Benzene	0.0052	0.01%
Toluene	0.0052	0.01%
Ethylbenzene	0.0452	0.05%
Total Xylenes	0.3304	0.36%
Naphthalene	0.02665	0.03%
I-Methyl Naphthalene	0.02665	0.03%
2-Methyl Naphthalene	0.02665	0.03%
n-Hexane	0	0.00%
MTBE	0	0.00%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene	0	0.00%
Dibenz(a,h)anthracene	0	0.00%
Indeno(1,2,3-cd)pyrene	0	0.00%
Sum	90.91035	100.00%
3. Enter Site-Specific H	vdrogeological De	ata
Total soil porosity:	0.43	Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	kg/L
Fraction Organic Carbon:	0.001	Unitless
Dilution Factor:	20	Unitless
4. Target TPH Ground W		
If you adjusted the target TPH gr		ij uujusieuj
oncentration, enter adjusted	800	ug/L
concentration, enter adjusted	000	1 տեռը

Notes for Data Entry	Set Default Hydrogeology
Clear All Soil Concen	tration Data Entry Cells
Restore All Soil Cone	centration Data cleared

### REMARK:

MTBE, EDB, and EDC have been analyzed for and have never been detected at the site in any media and are not suspected of being present at the site based on the site history. Therefore, a value of zero will be assigned. A value of 1/2 of the laboratory reporting limit will be assigned to all other constituents not detected above laboratory detection limits.

There is no history of diesel at the site, so EPH Method was not used and corresponding fractions are therefore zero.

The analytical concentrations of the following hazardous substances will be subtracted from the associated EC-Fractions to avoid double counting as per Table 3.3 of the Washington State Department of Ecology's Workbook Tools for Calculating Soil and Groundwater Cleanup Levels under Model Toxics Control Act Cleanup Regulations User's Guide for MTCATPH11.1 & MTCASGL11.0

Hazardous Substance	Associated EC-Fraction
Ethylbenzene and Xylenes (C8H10)	AR_EC>8-10
Naphthalene (C10H8)	AR_EC>10-12
1-Methyl + 2-Methyl Naphthalene (C11H10)	AR_EC>12-16

If one or more analytes are not detected above the laboratory reporting limits then double counting will not be applied.

AR\_EC>8-10 corrected total = (8.28) - (0.0452 + 0.3304) = 7.9044

AR\_EC>10-12 corrected total = NA

AR\_EC>12-16 corrected total = NA

value here:

# A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

# Site Information

Date: 10/16/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-6@18'

Measured Soil TPH Concentration, mg/kg:

90.910

# 1. Summary of Calculation Results

	25.41.1/6.1	Protective Soil	With Measu	red Soil Conc	Does Measured Soil
Exposure Pathway	Method/Goal	TPH Conc, mg/kg	RISK @	HI @	Conc Pass or Fail?
Protection of Soil Direct	Method B	2,012	2.86E-10	4.52E-02	Pass
Contact: Human Health	Method C	35,270	3.83E-11	2.58E-03	Pass
Protection of Method B Ground	Potable GW: Human Health Protection	Use A2.2	1.11E-06	3.57E+00	Fail
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	87	NA	NA	Fail

2. Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use
Protective Soil Concentration, TPH mg/kg	2,012.05	35,270.46
Most Stringent Criterion	HI =1	HI =1

	tective Soil Concentra	ation @Method	В	Protective Soil Concentration @Met			thod C	
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	ні @	Most Stringent?	TPH Conc, mg/kg	RISK @	НІ @
HI =1	YES	2.01E+03	6.34E-09	1.00E+00	YES	3.53E+04	1.49E-08	1.00E+00
Total Risk=1E-5	NO	3.18E+06	1.00E-05	1.58E+03	NO	2.37E+07	1.00E-05	6.72E+02
Risk of Benzene= 1E-6	NO	3.18E+05	1.00E-06	1.58E+02				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA	1	NA		
EDB	NA	NA	NA	NA		INA		
EDC	NA	NA	NA	NA				

# 3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

Most Stringent Criterion	HI=1
Protective Ground Water Concentration, ug/L	228.06
Protective Soil Concentration, mg/kg	34.79

0 1774 0 2	Protective	Protective Potable Ground Water Concentration @Method B					
Ground Water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg		
HI=1	YES	2,28E+02	4.04E-07	1.00E+00	3.48E+01		
Total Risk = 1E-5	NO	1.10E+03	1.00E-05	4.74E+00	8.80E+03		
Total Risk = 1E-6	NO	7.82E+02	1.00E-06	3.45E+00	8.15E+01		
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA		
Benzene MCL = 5 ug/L	NO	1.07E+03	6.29E-06	4.59E+00	1.08E+03		
MTBE = 20 ug/L	NA	NA	NA	NA	NA		

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

G DW ( G )	Protective (	Fround Water Conc	entration	Protective Soil
Ground Water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	1.07E-06	3.53E+00	8.74E+01

# A2. 2 Worksheet for Calculating Scilic leanupe It over dogy the Protection of Ground Water Quality: (Icea ching Pathway) Ground Water

# WAC 173-340-740 and 747

Date: 10/16/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-6 @ 18'

	Measured Soil	CIV C		Adjus	ted Condition	n	
Chemical of Concern or EC Group	Conc  @dry basis	GW Cleanup Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
· ·	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction		<u> </u>		4,52			
AL EC >5-6	0.59		2.26E-01	2.14E+00	1.58E-04		
AL EC >6-8	1.88		7.19E-01	1.81E+00	1.33E-04		
AL EC>8-10	1.7		6.51E-01	1.44E-01	5.99E-04		
AL EC >10-12	9.87		3.78E+00	5.92E-02	2.47E-04		
AL EC>12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL EC>21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR EC >8-10	7.9044		3.02E+00	5.08E+01	6.35E-02		
AR EC >10-12	44.4		1.70E+01	1.42E+02	8.89E-01		
AR EC >12-16	24.1		9.22E+00	2.16E+01	2.69E-02		
AR EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
Benzene	0.0052	5	1.99E-03	3.21E-01	1.00E-02	4.04E-07	
Toluene	0.0052	1000	1.99E-03	2.10E-01	3.29E-04		
Ethylbenzene	0.0452	700	1.73E-02	1.05E+00	1.31E-03		
Total Xylenes	0.3304	1000	1.26E-01	7.48E+00	4.68E-03		
Naphthalene	0.02665	160	I.02E-02	1.28E-01	8.02E-04		
I-Methyl Naphthalene	0.02665		1.02E-02	7.50E-02	1.88E-04		
2-Methyl Naphthalene	0.02665		1.02E-02	7.51E-02	2.35E-03		
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
MTBE	0	20	0.00E+00	0.00E+00	0.00E+00		
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	90.91035		3.48E+01	2.28E+02	1.00E+00	4.04E-07	Pass

Site-Specific Hydrogeo	logical Properties pre	viously entere	d:
Item	Symbol	Value	Units
Total soil porosity:	n	0.43	unitless
Volumetric water content:	$\Theta_{w}$	0.3	unitless
Volumetric air content:	$\Theta_a$	0.13	unitless
Soil bulk density measured:	$\rho_b$	1.5	kg/L
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless
Dilution Factor:	DF	20	unitless

Target Ground Water TPH conc adju	sted previously if any:
Target Ground Water TPH Conc, ug/L ⇒ 800	

CALCULATE PROTECTIVE CONDITION	8 8
OR TEST ADJUSTED CONDITION	Calculate
	S. 21
Selected Criterion: @ HI=1	
Most Stringent? YES	
Protective TPH Soil Conc, mg/kg = 3	4.79
Protective TPH GW Conc, ug/L = 2	:.28E+02
RISK @ Well = 4	.04E-07
HI @Well = 1	.00E+00

ype of model used for computation:	3-Phase Model	
omputation completed?	Check again with 'I	Backup Calc'
nitial Weighted Average MW of NAPL, g/mol:		135.0
quilibrated Weighted Average MW of NAPL,	g/mol:	35.2
nitial Weighted Average Density of NAPL, kg/l	L:	0.890
Volumetric NAPL Content, $\Theta_{NAPL}$ :		3.7E-05
IAPL Saturation (%), $\Theta_{\mathit{NAPL}}/n$ :		0.01%
100% NAPL, mg/kg		77174.7
lass Distribution Pattern @ 4-phase in soil por	e system:	
Total Mass distributed in Water Pha-	se: 2.62%	in Solid: 33.03
Total Mass distributed in Air Pha	se: 1.13%	in NAPL: 63.21

# A2. 2 Worksheet for Calculating Scilic leanupalt ovel diogythex Protection of Ground Mater Quality: (Leaching Pathway) Ground Water

# WAC 173-340-740 and 747

Date: 10/16/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-6 @ 18'

	Measured Soil			Adjus	ted Condition	Π.	
Chemical of Concern or EC Group	Conc @dry basis	GW Cleanup Level	Soil Conc being tested	Predicted Conc @Well	HQ @ Well	RISK @ Well	Pass or Fail?
X	mg/kg	ug/L	mg/kg	ug/L	unitless	unitless	
Petroleum EC Fraction							
AL_EC >5-6	0.59	æ	5.71E+01	1.91E+01	1.41E-03		
AL_EC >6-8	1.88		1.82E+02	7.54E+00	5.55E-04		
AL_EC >8-10	1.7		1.64E+02	4.20E-01	1.75E-03		
AL_EC >10-12	9.87		9.55E+02	1.57E-01	6.53E-04		
AL_EC >12-16	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AL_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >8-10	7.9044		7.65E+02	3.15E+02	3.94E-01	Í	
AR_EC >10-12	44.4		4.30E+03	6.33E+02	3.96E+00		
AR_EC >12-16	24.1		2.33E+03	6.95E+01	8.68E-02		
AR_EC >16-21	0		0.00E+00	0.00E+00	0.00E+00		
AR_EC >21-34	0		0.00E+00	0.00E+00	0.00E+00		
Benzene	0.0052	5	5.03E-01	7.95E+00	2.49E-01	1.00E-05	Fail
Toluene	0.0052	1000	5.03E-01	2.15E+00	3.37E-03		
Ethylbenzene	0.0452	700	4.37E+00	5.33E+00	6.67E-03		
Total Xylenes	0.3304	1000	3.20E+01	3.94E+01	2.46E-02		
Naphthalene	0.02665	160	2.58E+00	4.80E-01	3.00E-03		
1-Methyl Naphthalene	0.02665		2.58E+00	3.47E-01	8.68E-04		
2-Methyl Naphthalene	0.02665		2.58E+00	3.42E-01	1.07E-02		
n-Hexane	0		0.00E+00	0.00E+00	0.00E+00		
MTBE	0	20	0.00E+00	0.00E+00	0.00E+00	-	
Ethylene Dibromide (EDB)	0	0.01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
1,2 Dichloroethane (EDC)	0	5	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Benzo(a)anthracene	0	for	0.00E+00	0.00E+00		0.00E+00	for
Benzo(b)fluoranthene	0	all	0.00E+00	0.00E+00		0.00E+00	all
Benzo(k)fluoranthene	0	cPAHs	0.00E+00	0.00E+00		0.00E+00	cPAHs
Benzo(a)pyrene	0	Risk=	0.00E+00	0.00E+00		0.00E+00	
Chrysene	0	1E-05	0.00E+00	0.00E+00		0.00E+00	
Dibenz(a,h)anthracene	0		0.00E+00	0.00E+00		0.00E+00	Σ Risk=
Indeno(1,2,3-cd)pyrene	0		0.00E+00	0.00E+00		0.00E+00	0.00E+00
Sum	90.91035		8.80E+03	1.10E+03	4.74E+00	1.00E-05	Fail

Site-Specific Hydrogeolog	gical Properties pre	viously entere	d:
Item	Symbol	Value	Units
Total soil porosity:	n	0.43	unitless
Volumetric water content:	$\Theta_{w}$	0.3	unitless
Volumetric air content:	$\Theta_a$	0.13	unitless
Soil bulk density measured:	$\rho_b$	1.5	kg/L
Fraction Organic Carbon:	$f_{oc}$	0.001	unitless
Dilution Factor:	DF	20	unitless

Target Ground Water TPH conc adj	usted previously if any:
Target Ground Water TPH Conc, ug/L $\Rightarrow$ 800	

CALCULATE PROTECTIVE CONDITION	V	
OR TEST ADJUSTED CONDITION	Calculate	
	(9)	
Selected Criterion: @ Total Risk=1E-5		
Most Stringent? NO		
Protective TPH Soil Conc, mg/kg = 8795.27		
Protective TPH GW Conc, ug/L = 1.10E+03		
RISK @ Well = 1.00E-05		
HI @Well = 4.74E+00		

Type of model used for computation:	4-Phase Model	
Computation completed?	Yes!	
Initial Weighted Average MW of NAPL, g/n	nol:	135.0
Equilibrated Weighted Average MW of NAI	PL, g/mol:	135.1
Initial Weighted Average Density of NAPL,	kg/L:	0.890
Volumetric NAPL Content, $\Theta_{\mathit{NAPL}}$ :		1.5E-02
NAPL Saturation (%), $\Theta_{NAPL}/n$ :		3.42%
100% NAPL, mg/kg	77174.7	
Mass Distribution Pattern @ 4-phase in soil	pore system:	
Total Mass distributed in Water	Phase: 0.05%	in Solid: 0.58%
Total Mass distributed in Air	Phase: 0.02%	in NAPL: 99.35%

# A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

THE THE OTHER	
Date:	10/16/14
Site Name:	7-Eleven Store No. 25983
Sample Name:	CSS-7 @ 23'

2. Enter Soil Concentrat		
Chemical of Concern	Measured Soil Conc	Composition
or Equivalent Carbon Group	dry basis	Ratio
	mg/kg	%
Petroleum EC Fraction		
AL_EC>5-6	0.795	14.00%
AL_EC >6-8	0.795	14.00%
AL_EC >8-10	0.795	14.00%
AL_EC >10-12	0.795	14.00%
AL_EC>12-16	0	0.00%
AL_EC >16-21	0	0.00%
AL_EC >21-34	0	0.00%
AR_EC >8-10	0.795	14.00%
AR_EC >10-12	0.795	14.00%
AR_EC>12-16	0.795	14.00%
AR_EC > 16-21	0	0.00%
AR_EC >21-34	0	0.00%
Benzene	0.00635	0.11%
Toluene	0.00635	0.11%
Ethylbenzene	0.0095	0.17%
Total Xylenes	0.0127	0.22%
Naphthalene	0.0265	0.47%
1-Methyl Naphthalene	0.0265	0.47%
2-Methyl Naphthalene	0.0265	0.47%
n-Hexane	0	0.00%
MTBE	0	0.00%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene Dibenz(a,h)anthracene	0	0.00%
	0	0.00%
Indeno(1,2,3-cd)pyrene	5.6794	100.00%
Sum	3.0794	100.00%
3. Enter Site-Specific H	ydrogeological D	<u>ata</u>
Total soil porosity:	0.43	Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	kg/L
Fraction Organic Carbon:	0.001	Unitless
Dilution Factor:	20	Unitless
4. Target TPH Ground We	ater Concentation	(if adjusted)
If you adjusted the target TPH gr		,
concentration, enter adjusted	800	ug/L
.1 . 1		

	Notes for Data Entry	Set Default Hydrogeology
	Clear All Soil Concentration Data Entry Cells	
č.	Restore All Soil Con	centration Data cleared

### REMARK:

MTBE, EDB, and EDC have been analyzed for and have never been detected at the site in any media and are not suspected of being present at the site based on the site history. Therefore, a value of zero will be assigned. A value of 1/2 of the laboratory reporting limit will be assigned to all other constituents not detected above laboratory detection limits.

There is no history of diesel at the site, so EPH Method was not used and corresponding fractions are therefore zero.

The analytical concentrations of the following hazardous substances will be subtracted from the associated EC-Fractions to avoid double counting as per Table 3.3 of the Washington State Department of Ecology's Workbook Tools for Calculating Soil and Groundwater Cleanup Levels under Model Toxics Control Act Cleanup Regulations User's Guide for MTCATPH11.1 & MTCASGL11.0

•	
Hazardous Substance	Associated EC-Fraction
Ethylbenzene and Xylenes (C8H10)	AR_EC>8-10
Naphthalene (C10H8)	AR_EC>10-12
1-Methyl + 2-Methyl Naphthalene (C11H10)	AR_EC>12-16

If one or more analytes are not detected above the laboratory reporting limits then double counting will not be applied.

AR\_EC>8-10 corrected total = NA

AR\_EC>10-12 corrected total = NA

AR\_EC>12-16 corrected total = NA

value here:

# A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

### **Site Information**

Date: 10/16/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-7 @ 23'

Measured Soil TPH Concentration, mg/kg:

5.679

### 1. Summary of Calculation Results

E corres Dothares	Method/Goal	Protective Soil	With Measu	Does Measured Soil	
Exposure Pathway	Method/Goal	TPH Conc, mg/kg	RISK @	HI @	Conc Pass or Fail?
Protection of Soil Direct	Method B	3,158	3.50E-10	1.80E-03	Pass
Contact: Human Health	Method C	56,605	4.68E-11	1.00E-04	Pass
Protection of Method B Ground	Potable GW: Human Health Protection	25	1.42E-06	1.93E-01	Pass
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	126	NA	NA	Pass

2. Results for Protection of Soil Direct Contact Pathway: Human Health

The same of the sa	Method B: Unrestricted Land Use			
Protective Soil Concentration, TPH mg/kg	3,158.23	56,604.94		
Most Stringent Criterion	HI =1	HI =1		

	Pro	Protective Soil Concentration @Method B			Protective S	oil Concentra	tion @Me	thod C
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @	Most Stringent?	TPH Conc, mg/kg	RISK @	НІ @
HI=1	YES	3.16E+03	1.94E-07	1.00E+00	YES	5.66E+04	4.67E-07	1.00E+00
Total Risk=1E-5	NO	1.62E+05	1.00E-05	5.14E+01	NO	1.21E+06	1.00E-05	2.14E+01
Risk of Benzene= 1E-6	NO	1.62E+04	1.00E-06	5.14E+00				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA	NA			
EDB	NA	NA	NA	NA				
EDC	NA	NA	NA	NA				

# 3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

Most Stringent Criterion	Benzene MCL = 5 ug/L
Protective Ground Water Concentration, ug/L	295.51
Protective Soil Concentration, mg/kg	25.20

Ground Water Criteria	Protective	Protective Potable Ground Water Concentration @Method B				
Glouid Water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg	
HI=1	NO	3.37E+02	1.23E-05	1.00E+00	5.41E+01	
Total Risk = 1E-5	NO	4.32E+02	1.00E-05	1.26E+00	4.04E+01	
Total Risk = 1E-6	YES	4.68E+01	1.00E-06	1.36E-01	4.01E+00	
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA	
Benzene MCL = 5 ug/L	YES	2.96E+02	6.29E-06	8.57E-01	2.52E+01	
MTBE = 20 ug/L	NA	NA	NA	NA	NA	

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

Ground Water Criteria	Protective Ground Water Concentration			Protective Soil
Ground water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	2.87E-05	2.37E+00	1.26E+02

# A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

Date: 10/16/14
Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-9 @ 16'

2. Enter Soil Concentratio	Contract of the Contract of th	
	Measured Soil Conc	Composition
or Equivalent Carbon Group	dry basis	Ratio
	mg/kg	%
Petroleum EC Fraction		4
AL_EC >5-6	0.56	9.47%
AL_EC >6-8	0.56	9.47%
AL_EC >8-10	0.56	9.47%
AL_EC >10-12	0.56	9.47%
AL_EC >12-16	0	0.00%
AL_EC >16-21	0	0.00%
AL_EC >21-34	0	0.00%
AR_EC >8-10	0.56	9.47%
AR_EC >10-12	1.67	28.24%
AR_EC >12-16	1.32	22.32%
AR_EC >16-21	0	0.00%
AR_EC >21-34	0	0.00%
Benzene	0.00565	0.10%
Toluene	0.00565	0.10%
Ethylbenzene	0.00845	0.14%
Total Xylenes	0.02655	0.45%
Naphthalene	0.02605	0.44%
1-Methyl Naphthalene	0.02605	0.44%
2-Methyl Naphthalene	0.02605	0.44%
n-Hexane	0	0.00%
MTBE	0	0.00%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene	0	0.00%
Dibenz(a,h)anthracene	0	0.00%
Indeno(1,2,3-cd)pyrene	0	0.00%
Sum	5.91445	100.00%
3. Enter Site-Specific Hyde Total soil porosity:	Irogeological L	Data Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	7 kg/L
Fraction Organic Carbon:	0.001	Unitless
Dilution Factor:	20	Unitless
<ol> <li>Target TPH Ground Wate</li> <li>If you adjusted the target TPH ground</li> </ol>		(ij uujusieu)
concentration, enter adjusted	800	] ug/L
concentration, enter adjusted	UVV	→ ug/L

Notes for Data Entry	Set Default Hydrogeology
Clear All Soil Concer	ntration Data Entry Cells
Restore All Soil Con	centration Data cleared

### REMARK:

MTBE, EDB, and EDC have been analyzed for and have never been detected at the site in any media and are not suspected of being present at the site based on the site history. Therefore, a value of zero will be assigned. A value of 1/2 of the laboratory reporting limit will be assigned to all other constituents not detected above laboratory detection limits.

There is no history of diesel at the site, so EPH Method was not used and corresponding fractions are therefore zero.

The analytical concentrations of the following hazardous substances will be subtracted from the associated EC-Fractions to avoid double counting as per Table 3.3 of the Washington State Department of Ecology's Workbook Tools for Calculating Soil and Groundwater Cleanup Levels under Model Toxics Control Act Cleanup Regulations User's Guide for MTCATPH11.1 & MTCASGL11.0

Hazardous Substance	Associated EC-Fraction
Ethylbenzene and Xylenes (C8H10)	AR_EC>8-10
Naphthalene (C10H8)	AR_EC>10-12
1-Methyl + 2-Methyl Naphthalene (C11H10)	AR_EC>12-16

If one or more analytes are not detected above the laboratory reporting limits then double counting will not be applied.

AR\_EC>8-10 corrected total = NA

AR\_EC>10-12 corrected total = NA

AR\_EC>12-16 corrected total = NA

# A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

### **Site Information**

Date: 10/16/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-9 @ 16'

Measured Soil TPH Concentration, mg/kg:

5.914

### 1. Summary of Calculation Results

E 9.4	Made A/Coal	Protective Soil	With Measu	red Soil Conc	Does Measured Soil
Exposure Pathway	Method/Goal	TPH Conc, mg/kg	RISK @	НІ @	Conc Pass or Fail?
Protection of Soil Direct	Method B	2,540	3.11E-10	2.33E-03	Pass
Contact: Human Health	Method C	44,325	4.17E-11	1.33E-04	Pass
Protection of Method B Ground	Potable GW: Human Health Protection	5	1.26E-06	2.86E-01	Pass
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	111	NA	NA	Pass

2. Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use
Protective Soil Concentration, TPH mg/kg	2,540.25	44,324.54
Most Stringent Criterion	HI =1	HI =1

	Pro	tective Soil Concentra	ation @Method	i B	Protective Soil Concentration @Method			
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	НІ @	Most Stringent?	TPH Conc, mg/kg	RISK @	НІ @
HI =1	YES	2.54E+03	1.34E-07	1.00E+00	YES	4.43E+04	3.12E-07	1.00E+00
Total Risk=1E-5	NO	1.90E+05	1.00E-05	7.48E+01	NO	1.42E+06	1.00E-05	3.20E+01
Risk of Benzene= 1E-6	NO	1.90E+04	1.00E-06	7.48E+00				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA		NA		
EDB	NA	NA	NA	NA	l NA			
EDC	NA	NA	NA	NA				

### 3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

Most Stringent Criterion	Total Risk = 1E-6	
Protective Ground Water Concentration, ug/L	61.35	
Protective Soil Concentration, mg/kg	4.69	

Ground Water Criteria	Protective	Protective Potable Ground Water Concentration @Method B				
Ground water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg	
HI=1	NO	2.62E+02	7.99E-06	1.00E+00	4.12E+01	
Total Risk = 1E-5	NO	5.44E+02	1.00E-05	2.03E+00	4.75E+01	
Total Risk = 1E-6	YES	6.13E+01	1.00E-06	2.27E-01	4.69E+00	
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA	
Benzene MCL = 5 ug/L	NO	3.87E+02	6.29E-06	1.43E+00	2.95E+01	
MTBE = 20 ug/L	NA	NA	NA	NA	NA	

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

Ground Water Criteria	Protective	Protective Soil		
Ground water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	2.21E-05	3.04E+00	1.11E+02

# A1 Soil Cleanup Levels: Worksheet for Soil Data Entry: Refer to WAC 173-340-720, 740,745, 747, 750

1. Enter Site Information

Date: 10/16/14
Site Name: 7-Eleven Store No. 25983
Sample Name: CSS-10 @ 16'

2. Enter Soil Concentrat		
Chemical of Concern	Measured Soil Conc	Composition
or Equivalent Carbon Group	dry basis	Ratio
	mg/kg	%
Petroleum EC Fraction		
AL_EC >5-6	0.63	13.76%
AL_EC >6-8	0.63	13.76%
AL_EC >8-10	0.63	13.76%
AL_EC >10-12	0.63	13.76%
AL_EC >12-16	0	0.00%
AL_EC >16-21	0	0.00%
AL_EC >21-34	0	0.00%
AR_EC >8-10	0.63	13.76%
AR_EC >10-12	0.63	13.76%
AR_EC >12-16	0.63	13.76%
AR_EC >16-21	0	0.00%
AR_EC >21-34	0	0.00%
Benzene	0.0064	0.14%
Toluene	0.0382	0.83%
Ethylbenzene	0.0096	0.21%
Total Xylenes	0.0304	0.66%
Naphthalene	0.0282	0.62%
1-Methyl Naphthalene	0.0282	0.62%
2-Methyl Naphthalene	0.0282	0.62%
n-Hexane	0	0.00%
MTBE	0	0.00%
Ethylene Dibromide (EDB)	0	0.00%
1,2 Dichloroethane (EDC)	0	0.00%
Benzo(a)anthracene	0	0.00%
Benzo(b)fluoranthene	0	0.00%
Benzo(k)fluoranthene	0	0.00%
Benzo(a)pyrene	0	0.00%
Chrysene	0	0.00%
Dibenz(a,h)anthracene	0	0.00%
Indeno(1,2,3-cd)pyrene	0	0.00%
Sum	4.5792	100.00%
3. Enter Site-Specific Hy	vdrogeological De	ıta
Total soil porosity:	0.43	Unitless
Volumetric water content:	0.3	Unitless
Volumetric air content:	0.13	Unitless
Soil bulk density measured:	1.5	kg/L
Fraction Organic Carbon:	0.001	Unitless
	20	Unitless
Dilution Factor:		
4. Target TPH Ground Walf you adjusted the target TPH ground		ij uajustea)
	800	ug/L
concentration, enter adjusted value here:	000	ug/L

Notes for Data Entry Set Default Hydrogeology
Clear All Soil Concentration Data Entry Cells
Restore All Soil Concentration Data cleared

### REMARK:

MTBE, EDB, and EDC have been analyzed for and have never been detected at the site in any media and are not suspected of being present at the site based on the site history. Therefore, a value of zero will be assigned. A value of 1/2 of the laboratory reporting limit will be assigned to all other constituents not detected above laboratory detection limits.

There is no history of diesel at the site, so EPH Method was not used and corresponding fractions are therefore zero.

The analytical concentrations of the following hazardous substances will be subtracted from the associated EC-Fractions to avoid double counting as per Table 3.3 of the Washington State Department of Ecology's Workbook Tools for Calculating Soil and Groundwater Cleanup Levels under Model Toxics Control Act Cleanup Regulations User's Guide for MTCATPH11.1 & MTCASGL11.0

Hazardous Substance	Associated EC-Fraction
Ethylbenzene and Xylenes (C8H10)	AR_EC>8-10
Naphthalene (C10H8)	AR_EC>10-12
1-Methyl + 2-Methyl Naphthalene (C11H10)	AR_EC>12-16

If one or more analytes are not detected above the laboratory reporting limits then double counting will not be applied.

AR\_EC>8-10 corrected total = NA

AR\_EC>10-12 corrected total = NA

AR\_EC>12-16 corrected total = NA

# A2 Soil Cleanup Levels: Calculation and Summary of Results. Refer to WAC 173-340-720, 740, 745, 747, 750

### **Site Information**

Date: 10/16/2014

Site Name: 7-Eleven Store No. 25983

Sample Name: CSS-10 @ 16'

Measured Soil TPH Concentration, mg/kg:

4.579

### 1. Summary of Calculation Results

	N. 11 1/G 1	Protective Soil	With Measu	red Soil Conc	Does Measured Soil	
Exposure Pathway	Method/Goal	TPH Conc, mg/kg RISK @		ні @	Conc Pass or Fail?	
Protection of Soil Direct	Method B	3,121	3.52E-10	1.47E-03	Pass	
Contact: Human Health	Method C	56,139	4.72E-11	8.16E-05	Pass	
Protection of Method B Ground	Potable GW: Human Health Protection	20	1.43E-06	1.75E-01	Pass	
Water Quality (Leaching)	Target TPH GW Conc. @ 800 ug/L	89	NA	NA	Pass	

2 Results for Protection of Soil Direct Contact Pathway: Human Health

	Method B: Unrestricted Land Use	Method C: Industrial Land Use	
Protective Soil Concentration, TPH mg/kg	3,120.59	56,138.78	
Most Stringent Criterion	HI =1	HI =1	

	Pro	tective Soil Concentra	ation @Method	i B	Protective Soil Concentration @Method			thod C
Soil Criteria	Most Stringent?	TPH Conc, mg/kg	RISK @	НІ @	Most Stringent?	TPH Conc, mg/kg	RISK @	HI @
HI =1	YES	3.12E+03	2.40E-07	1.00E+00	YES	5.61E+04	5.78E-07	1.00E+00
Total Risk=1E-5	NO	1.30E+05	1.00E-05	4.16E+01	NO	9.71E+05	1.00E-05	1.73E+01
Risk of Benzene= 1E-6	NO	1.30E+04	1.00E-06	4.16E+00				
Risk of cPAHs mixture= 1E-6	NA	NA	NA	NA		NA		
EDB	NA	NA	NA	NA		INA		
EDC	NA	NA	NA	NA				

### 3. Results for Protection of Ground Water Quality (Leaching Pathway)

3.1. Protection of Potable Ground Water Quality (Method B): Human Health Protection

Most Stringent Criterion	Benzene MCL = 5 ug/L
Protective Ground Water Concentration, ug/L	266.45
Protective Soil Concentration, mg/kg	20.16

Community of the sign of the s	Protective	Protective Soil			
Ground Water Criteria	Most Stringent?	TPH Conc, ug/L	RISK @	HI @	Conc, mg/kg
HI=1	NO	3.36E+02	1.31E-05	1.00E+00	4.63E+01
Total Risk = 1E-5	NO	4.12E+02	1.00E-05	1.19E+00	3.22E+01
Total Risk = 1E-6	YES	4.22E+01	1.00E-06	1.22E-01	3.21E+00
Risk of cPAHs mixture= 1E-5	NA	NA	NA	NA	NA
Benzene MCL = 5 ug/L	YES	2.66E+02	6.29E-06	7.70E-01	2.02E+01
MTBE = 20 ug/L	NA	NA	NA	NA	NA

3.2 Protection of Ground Water Quality for TPH Ground Water Concentration previously adjusted and entered

Count Water Criteria	Protective	Ground Water Conc	entration	Protective Soil
Ground Water Criteria	TPH Conc, ug/L	Risk @	HI @	Conc, mg/kg
Target TPH GW Conc = 800 ug/L	8.00E+02	2.63E-05	2.34E+00	8.87E+01

# CLEANUP ACTION REPORT 7-ELEVEN STORE NO. 25983 3541 MARTIN WAY EAST, OLYMPIA, WA

Appendix G Seepage Velocity November 12, 2015

**Appendix G SEEPAGE VELOCITY** 



# **Groundwater Velocity Calculation**

The lateral groundwater velocity was calculated using the formula below (provided in Ecology guidance) for silty gravel soil.

Vgw = (K\*i)/n = [5.75\* 0.027]/0.31 = 0.5 ft/day

Where:

K= 5.75 ft/day (based on aquifer slug test performed at the Site by IT Corp in 2000)

i = 0.027 ft/ft (average groundwater gradient)

n = 0.31

# CLEANUP ACTION REPORT 7-ELEVEN STORE NO. 25983 3541 MARTIN WAY EAST, OLYMPIA, WA

Appendix H VLeach Fate and Transport Model November 12, 2015

Appendix H VLEACH FATE AND TRANSPORT MODEL



# VLEACH MODELING

### Introduction

VLEACH, a one-dimensional finite Difference Vadose Zone Leaching Model, is a computer code for estimating the impact due to the mobilization and migration of adsorbed volatile organic compounds (VOCs) located in the vadose zone on the underlying groundwater resource. The model was utilized for the ARCO 5585 site to evaluate the potential of petroleum constituents, located in the vadose zone, to impact groundwater beneath the site.

Initially, VLEACH calculates the equilibrium distribution of the impacted mass between the liquid, gas, and adsorbed phases. Transport processes are then simulated. Liquid advective transport is calculated based on values defined by the user for infiltration and soil water content. The impact in the vapor phase migrates into or out of adjacent cells. After the mass is exchanged between the cells, the total mass in each cell is recalculated and re-equilibrated between the different phases. These steps are conducted for each time step. At the end of the model simulation, the results are compiled to determine an overall area-weighted groundwater impact for the entire modeled area. Details of VLEACH are presented in VLEACH A One-Dimensional Finite Vadose Zone Leaching Model, Version 2.2.

Within the VLEACH computer code, the following assumptions are made:

- 1. Linear isotherms describe the partitioning of the pollutant between the liquid, vapor, and soil phases. Local or instantaneous equilibrium between these phases is assumed within each cell.
- 2. The vadose zone is in a steady state condition with respect to water movement. More specifically, the moisture content profile within the vadose zone is constant.
- 3. Liquid phase dispersion is neglected. The migration of the impact will be simulated as a plug. This assumption causes higher dissolved concentrations and lower travel time predictions than would occur in reality.
- 4. The impact is not subjected to in-situ production or degradation. Since organic compounds, especially hydrocarbons, generally undergo some degree of degradation in the vadose zone, this assumption results in conservative concentration values.
- 5. Homogeneous soil conditions are assumed to occur within a particular polygon. (Based on this, for this modeling study Stantec elected a soil profile that would be conservative yet representative of actual subsurface conditions.
- 6. Volatilization from the soil boundaries is either completely unimpeded or completely restricted.
- 7. The model does not account for non-aqueous phase liquids or any flow conditions derived from variable density.

# **Model Input Data**

BTEX concentrations are below MTCA method A soil and groundwater screening levels at the Site. Therefore these constituents were not modeled. Concentrations of total petroleum hydrocarbons as gasoline (TPH-G) remain at the Site. The highest concentration of TPH-G was detected in the sample SB-3 collected 16-feet bgs along the western sidewall of the excavation. A soil sample (SB-3@17') located one foot below this location reported TPH-G less than 3.16 ppm.

Based on site investigation results, petroleum constituents in soil are defined and limited to a very small area along the sidewalls of the excavation. Based on this, Stantec selected to utilize one polygon to represent the area of impacts. The polygon was assumed to cover a surface area of approximately 100 square feet (ft²). Stantec also assumed the following based on site investigation results:

- a conservative water level of approximately 23 feet bgs (historic high),
- maximum reported concentrations of petroleum compounds (TPH-G) in soil were assumed to extend to extend from 16-feet to 17-feet bgs (756 mg/kg),
- a homogenous subsurface consisting of sand. Since VLEACH only allows for one soil
  profile per polygon, sand was selected as being a conservative representation of
  subsurface conditions at the site and also would result in conservative estimates
  regarding impact to groundwater; and
- petroluem concentrations in recharge water (precipitation), in the atmosphere, and in groundwater were assumed to be zero.

Yearly recharge was estimated at 2.94 feet per year. This was based on an average annual precipitation measured in Olympia, Washington of 50 inches/year (average over last 30 years). Approximately 70% of the average annual rainfall was assumed to infiltrate per MTCA regulations [173-340-747 (5)(f)(B)(ii)].

To evaluate the potential for long-term impacts due to the presence of petroleum constituents in the vadose zone, Stantec selected a modeling simulation period of 50 years with timesteps every 0.5 years.

For this project, n-hexane was chosen as a surrogate compound to model TPH-G leaching. This is a reasonable worst case scenario for leaching of TPH-G to groundwater. Input chemical and soil characteristic parameters including organic carbon distribution coefficient ( $K_{\text{oc}}$ ), Henry's Constant ( $K_{\text{H}}$ ), water solubility, were based on n-hexane values in MTCA Table 747-4 (*Petroleum EC Fraction Physical/Chemical Values*). Additional properties such as dry bulk density, effective porosity, volumetric water content, and soil organic carbon content are based on default values for sand provided in the VLEACH model.

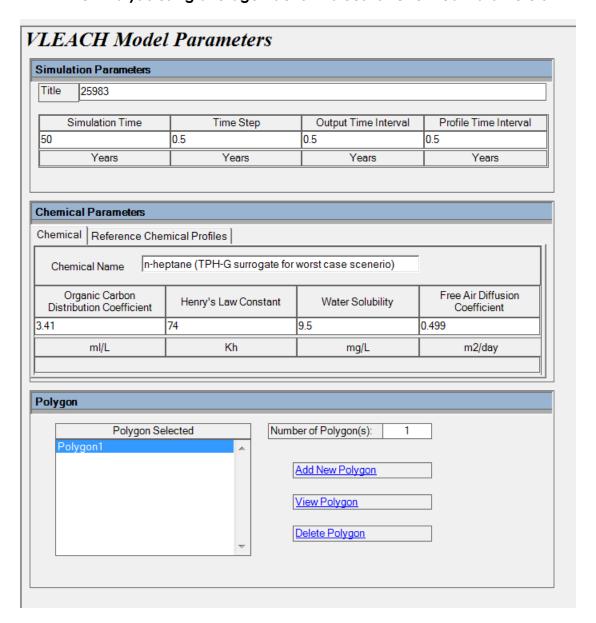
### **Results**

Based on results of this modeling study using the U.S. E.P.A. computer code VLEACH, the maximum loading to groundwater would be approximately 120 grams per year (gm/yr) for TPH-G. Assuming an average gradient at the site of 0.027 and a hydraulic conductivity of 5.75 ft/day (based on Site-specific aquifer slug test), the Darcy velocity of groundwater would be 0.5 ft/day, 182.5 ft/year. Assuming a 1 foot thickness of groundwater, the maximum loading of constituents would result in an averages concentration in groundwater of approximately 748 micrograms per liter. Results of VLEACH modeling are presented graphically below.

### **Conclusions**

Results of VLEACH modeling indicate, under *conservative assumptions* that if the asphalt cap was removed at the Site, TPH-G mass would leach to groundwater; however, concentrations would not exceed MTCA Method A cleanup levels. Groundwater monitoring at the site has been conducted from 1999 through 2015. Groundwater results for the last 7 years empirically demonstrate leaching is not currently occurring. VLEACH model results indicate future leaching is unlikely to exceed MTCA Method A CULs if the asphalt cap is removed at the Site. Model Input parameters and output results are provided below.

TPH-G Analysis using average fraction values for Chemical Parameters



Polygon Parameters					
Polygon Title Polygon1					
Area of Polygon	Vertical Cell Dimension	Number Of Cells	Height of Polygon		
100	1	23	23		
Square ft	ft	Cells	ft		

# Soil Parameters

Soil Type Reference Soil Type Profiles

Soil Type Name Sand			
Dry Bulk Density	Effective Porosity	Volumetric Water Content	Soil Organic Carbon Content
1.6	0.4	0.3	0.005
g/cm3	(n)	(Vc)	(foc)

# **Boundary Conditions**

Recharge Rate	Concentration of Recharge Water	Upper Boundary Vapor Condition	Lower Boundary Vapor Condition
2.94	0	0	0
ft/year	mg/L	mg/L	mg/L

Output Options	Initial Contaminant Concentrations			
Create Groundwater and		Upper C 4	Lower Cell	Initial Concentration (ug/kg
Soil Contaminant Profile		1	15	0
		2	16	756000
		3	18	0
Soil Contaminant Profile	<b> </b>	4	23	0
Time (Years)	*			
100				

