ENVIRONMENTAL SITE ASSESSMENT/ASTM E1527-05 at

APEX WINERY 111 E. Lincoln Ave. Sunnyside, Washington

October 25, 2006

Prepared for: Zion's Agricultural Finance Attn: Mr. Rod Avey 500 5th St. Ames, IA 50010

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PROJECT DATA SUMMARY

Client:

Zion's Agriculture Finance 500 5th Street

Ames, IA 50010

Contact:

Mr. Rod Avey

Property:

Apex Wincry

111 E. Lincoln Ave. Sunnyside, Washington

Environmental

Assessor:

Ms. Grace Henrichs

Major Activity:

Winery

SIC Code:

2084

Project Number:

P2006/1031

Report Date:

October 25, 2006

Appendix

Site Photographs

Site Location Map

Field Screen Questionnaire

Historic Topographic Map Information

1.0 EXECUTIVE SUMMARY

The site is located at 111 E. Lincoln Ave., in Sunnyside, Washington, at the southeast corner of the intersection of E. Lincoln Ave. and First St. This parcel, number 221036-22006, is a portion of the northwest quarter of the northwest quarter of Section 36, in Township 10 N, Range 29 E.W.M. The property covers 4.67 acres, and includes a wine production facility with a tasting room, vacant and, and outbuildings. Residences, a gas station, a mini-mart, a laundromat, and storage facilities occupy the areas adjoining the site.

The Phase I Environmental Site Assessment (ESA) was performed in compliance with the scope and limitations of ASTM Practice E 1527-05 on the subject property in Sunnyside, Washington. Any exceptions to or deletions from this practice are described in Section 2.5 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the property except the following:

According to the OSHA Asbestos Construction Standard (29 CFR 1926.1101), building owners and employers are required to have an Asbestos Management Plan, which identifies the potential asbestos hazards within their pre-1980 facilities.

During the on-site inspection, building materials were observed including but not limited to: drywall and roofing materials. As defined in NESHAP 61.141, the observed materials may be classified as suspect regulated asbestos-containing materials. Prior to demolition, renovation, or any other activity that may disturb these materials, either an inspection should be performed by an AHERA accredited Building Inspector or the materials should be handled as asbestos containing.

Effective June 3, 1993, the Lead in Construction Standard codified in 29 CFR 1926.62 applies to sources or potential sources of lead exposure present in an "employment-related" context. The trigger mechanism for application of the standard is an activity that by its inherent nature may cause exposure to lead. Therefore, within the context of regulatory compliance for OSHA, the subject property did not appear to require further response to suspect lead-based paint. However, prior to renovation, demolition, or any activity that will cause a disturbance of any suspect lead-based paint, sampling to determine lead content is recommended.

The site is listed as an industrial winery site in the Environmental Databases NPDES, FINDS, and UST lists. According to information received from the Washington Department of Ecology. (DOE), at least two underground storage tanks (USTs) were installed at the facility. The Port of Sunnyside reportedly removed these tanks in the spring of 1988; however, notice of permanent closure has not been completed with the DOE. The Port was contacted and had no record of the tank removal. Two monitoring wells are located where the tanks had been, and monitoring results from these wells were always non-detect for petroleum; however, a Phase II is recommended at the site to insure that all of the USTs have been removed.

Several aboveground storage tanks were observed at the site along with paints, oil containers, pump motors, an abandoned vehicle, and other materials. Removal and proper disposal of these items is recommended.



An in-ground hydraulic lift is located in the garage building, with aboveground storage tanks for the hydraulic fluid. This lift is no longer used, and its removal is recommended.

At the time of inspection, a strong odor of ammonia prevented the inspection of storage-shed #2. Proper storage of ammonia products, and repair of any leaking equipment, is recommended for health and safety reasons.

In September of 1996, a large petroleum release was detected at the Valley View Market, a Time Oil Co. property, located at 107 W. Lincoln Ave., which is up gradient of the Apex Winery, or Washington Hills Cellars Property (WHC Property). The extensive site characterization that was conducted during February, March and July of 1996, confirmed that soil and groundwater had been impacted by the petroleum release.

Groundwater monitoring has been conducted at the site on a quarterly basis since March 1997. Eighteen monitoring wells, five recovery wells and the WHC production well comprise the monitoring program and are sampled in January, April, July and October.

In May 2000, a bioslurp remedial system was installed at the WHC site. The remedial system is located on the Washington Hills Cellars Property, within a locked remediation shed and fenced enclosure. The system is designed to remove LPH, groundwater and subsurface vapors from the extraction wells. The bioslurp remediation system was tested for operation on July 10, 2000 and began continuous operation on August 8, 2000.

On January 10, and 11, 2006, Sound Environmental Strategies collected groundwater samples from 22 of the monitoring wells using low-flow techniques. A sample was also collected from the WHC production well. Three wells (MW-13, MW-14, and MW-15) were dry and did not produce sufficient water to sample. GPH was detected at a concentration in excess of the Model Toxic Control Act from recovery well RW-06 and benzene exceeded the MTCA Method A Clean-up level in RW-02, RW-06, RW-08. Groundwater samples collected from MW-18, RW-02, RW-07, and RW-08 contained a concentration of MTBE that exceeded the MTCA Method A clean-up level. MTBE was encountered in groundwater collected from RMW-09, -03, -05, -06, but did not exceed the clean-up levels. No concentrations of chemicals of concern were detected in MW-01 to MW-12, MW-16, MW-17, and RW-01, and RW-04. Maps with the monitoring wells are included in the appendix.

Time Oil Co. is the responsible party for the contamination that has migrated to the subject site. Continuation of the treatment according to DOE specifications is recommended.

A search of the regulatory databases within ¼ mile from the subject property revealed no reported sites at an equal or higher elevation, but the Valley View Market (Time Oil Co.), at 107 W. Lincoln Ave. adjoins the site to the west at a higher elevation than the subject site. A Cenex Gas Station adjoins the site to the cast at a lower elevation.

See Environmental Database in the Appendix.

1.1 Opinion

During the course of the on-site visual inspection, a review of the available information at the Yakima County Courthouse, the City Library, and a review of the Environmental Database for the site, no further potential environmental risks, recognized environmental conditions or hazards were discovered.

1.2 Deviations

The prior owners were not available to interview and there were no listings prior to 1966 in the city street directories for the City of Sunnyside. These gaps are insignificant given the known history of the site.

1.3 Additional Services

No additional services were contracted for this project.

2.0 INTRODUCTION

2.1 Purpose

The purpose of this Phase I Environmental Site Assessment was to investigate, review, assess, and evaluate-through historical research, document and record review, visual or physical observations, and inspection by a trained Assessor-the presence or likely existence of:

- Contamination by hazardous materials generally recognized environmental contaminants, visible pollutants, underground contaminants, and asbestos-containing materials.
- A brief overview, evaluation, and assessment of the severity of the current potential environmental risk based upon known standards or applicable regulations.

Unless specifically noted within the text of this Report, this Phase I Environmental Site Assessment (ESA) does not include or address groundwater, soil, or extraneous materials contamination upon or under the surface soils, with respect to testing, coring, or sampling analysis.

2.2 Protocol

The procedure for this Phase I ESA was to perform in practical and reasonable steps--employing currently available technology, existing regulations, and generally acceptable engineering practices--an investigation to ascertain the possibility, presence, or absence of environmental releases or threatened releases as limited by the Scope of Work.

2.3 Objectives

- To attempt to accomplish all appropriate inquiry into ownership and uses of the property consistent with good commercial or customary practice, in an effort to minimize liability.
- ♦ To conduct an investigation of the property that will assist ownership's positioning within the "safe harbor" section of the Federal Superfund liability in 42 U.S.C. 9601(35).
- To provide environmental information that will assist in evaluating ownership's risk of potential loss or value impairment of the security interest, due to environmental defects.
- To provide information for decisions and operational limitations concerning the National Pollution Contingency Plan Under CERCLA, Lender Liability Final Rule 40 CFR Part 300 XI.

While this Phase I ESA cannot absolutely quantify and qualify every possible past and present environmental risk, the assessment does provide a partial information basis for reasonable decision making regarding the potential for environmental liabilities and risk, based upon the current site-specific situation, assessment limitations, and methods of evaluation.

2.4 Involved Parties

Blue Mountain Environmental Consulting, Inc. (BMEC) was retained by Zion's Agricultural Finance to conduct a Phase I Site Assessment of the property identified as Apex Winery, in Sunnyside, Washington. Mr. Jean Claude Beck, the winemaker general manager, was identified as the Key Site Manager for the property. The Key Site Manager is the person having the most reliable knowledge as to the previous uses and current conditions of the property, and who is in a position to provide reasonably accurate information for the site. Ms. Grace Henrichs, an assessor with BMEC, completed the Field Screen Questionnaire with Mr. Beck on October 16, 2006. The Field Screen Questionnaire was also completed by one of the owners, Mr. Harry Albadeff, by fax on October 19, 2006.

2.5 Limitations and Exemptions

This assessment has been performed in accordance with generally accepted environmental practices and procedures, as of the date of the report. All services have been performed employing that degree of care and skill ordinarily exercised under similar circumstances by reputable environmental technologists practicing in this, or similar localities. No other warranty or guarantee, expressed or implied, is made or offered.

The conclusions and recommendations stated in this report are based upon observations made by employees of BMEC, and upon information provided by others. We have no reason to suspect or believe that the information provided is inaccurate. However, we cannot be held responsible for the accuracy of the information provided to us by others. The scope of this assessment does not purport to encompass every report, record, or other form of documentation relevant to the property being evaluated.

The observations contained within this assessment are based upon site conditions readily visible and present at the time of our site inspection. These site observations are unable to address conditions of subsurface soil, groundwater, or underground storage tanks, unless specifically mentioned. This environmental site assessment does not attempt to forecast future site conditions.

2.6 Detailed Scope of Services

The scope of work for this assessment included the following: (1) an on-site observation of the subject property, (2) a review of Federal, State, and local databases, (3) a review of historical documents and records at the assessor's office, building permits department, the local fire department, and the local library, (4) a review of all information necessary to make the conclusions stated in this report.

2.7 User Reliance

The enclosed ESA Report has been performed for the exclusive use of the clients as listed in the Project Summary (page 4), for the transaction at issue concerning the property identified as Apex Winery in Sunnyside, Washington. We acknowledge a third party's reliance on this report as part of the process of evaluating the risks associated with this transaction.

2.8 Significant Assumptions

BMEC, Inc. assumes that the information provided by the client is accurate and that the client is not withholding any information that would alter the conclusions of this report.

2.9 Special Terms and Conditions

No special terms or conditions were submitted for this project.

3.0 USER PROVIDED INFORMATION

3.1 Recorded Land Title Records

Recorded land titles are maintained by the municipal clerk or county recorder of deeds and detail ownership fees, leases, land contracts, easements, liens, deficiencies, and other encumbrances attached to or recorded against the property in the local jurisdiction having control for or reporting responsibility to the property. Due to state land trust regulations and laws, land title records only provide trust names, bank trust numbers, owner's names, or easement holders, and not information concerning previous uses, liens or occupants of the property.

3.2 Environmental Liens or Activity and Use Limitations

Our research did not indicate any information pertaining to environmental liens or use limitations for the site.

3.3 Specialized Knowledge

The client for this project provided no specialized knowledge concerning the site.

3.5 Reason for Performing Phase I

BMEC, Inc. was contracted to perform this Phase I for the pending sale of the property. The objectives of the Phase I are described in Section 2.3 of this report.

4.0 SITE DESCRIPTION

4.1 Location and Legal Description

The site is located at 111 E. Lincoln Ave., in Sunnyside, Washington, at the southeast corner of the intersection of E. Lincoln Ave. and First St. This parcel, number 221036-22006, is a portion of the northwest quarter of the northwest quarter of Section 36, in Township 10 N, Range 29 E.W.M.

A legal description for the site can be found in the appendix.

4.2 Adjacent and Adjoining Properties

For the Scope of this Assessment, properties are defined and categorized based upon their physical proximity to the subject property. An adjacent property is any real property located within 0.25 miles of the subject property's border. An adjoining property is any real property whose border is contiguous or partially contiguous with the subject property, or that would be if the properties were not separated by a roadway, street, public thoroughfare, river, or stream.

Adjoining Property - north:

Residences, Agitation Station Laundry.

Adjoining Property - west:

Valley View Market, residences.

Adjoining Property - south:

Sartin Cold Storage.

Adjoining Property - east:

Cenex Gas Station & Car Wash, Campell Mini

Storage.

a) Materials and Products Handling, Storage, and Disposal

Residences, a gas station with mini-mart, a laundromat, and storage facilities occupy the areas adjoining the site.

In September of 1996, a large petrolcum release was detected at the Valley View Market, a Time Oil Co. property, located at 107 W. Lincoln Ave., which is up gradient of the Apex Winery, or Washington Hills Cellars Property (WHC Property). The extensive site characterization that was conducted during February, March and July of 1996, confirmed that soil and groundwater had been impacted by the petroleum release.

Groundwater monitoring has been conducted at the site on a quarterly basis since March 1997. Eighteen monitoring wells, five recovery wells and the WHC production well comprise the monitoring program and are sampled in January, April, July and October.

In May 2000, a bioslurp remedial system was installed at the WHC site. The remedial system is located within a locked and fenced enclosure. The system is designed to remove LPH, groundwater and petroleum vapors from the extraction wells. The bioslurp remediation system was tested for operation on July 10, 2000 and began continuous operation on August 8, 2000.

b) Waste Stream Processing, Storage, and Disposal

No unusual or suspect waste stream activities were observed on any of the adjoining properties.

4.3 Interviews

a) Interview with Owner

The Field Screen Questionnaire answered by one of the owners, Mr. Harry Alhadeff, is included in the appendix

b) Interview with Site Manager

Mr. Jean Claude Beck, the winemaker general manager, was identified as the Key Site Manager for the property. The Field Screen Questionnaire answered by Mr. Beck is also included in the appendix

c) Interviews with Occupants

The site is occupied by Apex Cellars, a property of the Washington Hills Cellars. Mr. Milton Roberts, an employee of the Apex Cellars, was interviewed regarding the site. Mr. Roberts indicated that the site was constructed between 1930 and 1940 as a milk processing facility. Mr. Roberts stated that there was a UST system with a fuel pump located by the north wall of the garage. The system provided fuel for the delivery trucks when the site was a dairy plant. According to Mr. Roberts, the UST's were removed from the site in late 80s.

d) Interviews with Local Government Officials

The employee of the Yakima County Assessor's Office was interviewed and confirmed that the buildings occupying the property were constructed around 1947 as a dairy facility.

c) Interviews with Others

No additional interviews were conducted.

5.0 SITE HISTORY AND OPERATIONS

Standard Historical Sources are categorized as either Fifty-Year Complete or Developmental Complete. A standard Historical Source is considered Fifty-Year Complete if the information contained within the source provides the required information through and back to the 1940 cutoff date in either 5-year intervals or property site milestone events. A Standard Historical Source is considered Developmental Complete if the information contained within the source provides the required information from the point that the property exhibited development (other than agricultural use) or construction continuously to the present in either 5-year intervals or site milestones.

5.1 Fifty-Year Complete Standard Historical Source

Historical research regarding the property included research at the Yakima County Court House and the Yakima City Library.

City street directories are reviewed at the local library to determine the prior uses and occupancies of the property. City street directories list property occupants by address, allowing a historical search of tenants on the property. City street directories were reviewed from 1961 to 1996 in five years intervals. No city street directories are available for Sunnyside prior to 1961

1996:

Washington Hills Cellars, Inc.

1990:

Vacant

1980-1985:

Carnation Co. dairy

1966-1975:

Carnation Co. dairy listed at 105 E. Lincoln Ave.

The county records show that the current owner is Washington Hills Cellars, Inc., and the aerial photographs from 1947, 1968, and 2002, obtained from the Yakima County Assessor's office, show that the current buildings occupied the site since 1947. Copies of the historical aerial photographs are included in the appendix.

The 1959 Metsger's map indicates that Carnation Co. owned the property.

5.2 Sanborn Maps

Sanborn Maps are detailed drawings that show the location and use of structures on a given property during specific years. Insurance companies originally utilized these maps to assess fire risk, but they are now used as a valuable source of historical and environmental risk information. No Sanborn Maps were available for the site.

5.3 Historic Topographic Maps

Historic topographic maps were available for the site from 1965 and 1978. Both of these maps show the current structures at the site.

6.0 ENVIRONMENTAL SETTING

6.1 Regional Physiographic

Source of reference is a United States Geological Survey (USGS) 7.5 Minute Topographic Quadrangle (quad) Map containing the subject property. The USGS 7.5 minute quad map has an approximate scale of 1" to 24,000 feet, shows physical features such as water bodies, and roadways. The USGS 7.5 quad map is considered to be the only Standard Physical Setting Source, and is sufficient as a single reference.

The property consists of one parcel of land with improvements. The site is accessible from E. Lincoln Ave. and First St. The nearest major roadway is Hwy. I-82, ½ mile south of the site. The elevation is approximately 767 feet above mean sea level. The nearest major body of water is the Yakima River, located approximately 5 miles southwest of the site. There are no flood zones or wetlands associated with the site.

6.2 Soil Conditions

Source: USDA Soil Conservation Service STATSGO data,

The review of U.S. Soil Conservation Service data indicates that the soil type is Warden silt loam consisting of a deep and moderately deep, moderately well and well-drained soil.

These soils are in the Class B hydrologic group, and consist of soil with moderately coarse textures. The depth to the water table is more than 6 feet, and these soils do not meet the requirements for hydric soils.

Warden soils consist of a surface layer of silt loam about 5 inches thick, classified as fine-grained silts and clays. The next level to 19 inches deep of very fine sandy loam, with a third layer to 60 inches of fine-grained silt-clay materials with stratified soil texture.

Included in this unit are areas of Outlook and Cleman soils. It should be noted that the characterization previously described is merely a generalization extrapolated from available soils and geologic data. Actually cuts and fills for roadways and underground utilities may have significantly altered the subsurface of the subject property.

The annual precipitation is 6 to 8 inches, the mean annual temperature is 53 degrees F., and the frost-free season is about 155 days.

6.3 Ground Water Conditions

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata. The groundwater gradient inferred from topography is to the south, southwest following the hydraulic gradient influenced by the Yakima River.

7.0 RESULTS OF INVESTIGATION

7.1 Methodology and Limited Conditions

We have performed the Phase I Environmental Site Assessment in compliance with the scope and limitations of ASTM Practice E 1527-05 at the subject property in Sunnyside, Washington. Any exceptions to or deletions from this practice are described in Section 2.5 of this report, and special terms and conditions are described in Section 2.9 of this report. During our site visit it was sunny with temperatures in the 60's.

7.2 Site and Vicinity General Characteristics

The site is located at 111 E. Lincoln Ave., in Sunnyside, Washington, at the southeast corner of the intersection of E. Lincoln Ave. and First St. The site is located on relatively level land with landscaping located to the north and northeast area of the property. The site used to be a milk processing facility and has been adapted to produce and store wine. The site occupies approximately 4.7 acres and is consists of a large building with several additions, a garage, and storage sheds. Vacant land is located east of the main building and used for semi truck parking. A fence separates the site from adjoining property to the south. A water tower and a 5,000-gallon water tank are located at the west end of the property. There are also several monitoring wells and the remedial system, which is located within a locked remediation shed and fenced enclosure. Residences, a gas station with a car wash, a mini-mart, a laundromat, and storage facilities occupy the areas adjoining the site.

a) Interior and Exterior of Structures

Winery: This structure, built around 1947, with additions from various years, covers approximately 36,309 square feet. This building is being used for production and storage of wine with office space, a tasting room, a laboratory, a mechanical room, a bottling room, and a storage area. Exterior walls are wood, metal and concrete block. Interior walls are concrete block and drywall, and the ceiling is unfinished or finished with drywall and ceiling tile. Interior floorings are concrete, ceramic tile and vinyl flooring. The building is heated with a forced air natural gas furnace. Interior lighting is fluorescent, incandescent, and HID lighting. The exterior lighting is HID lighting.

Garage: The garage building covers approximately 2,320 square feet. The exterior walls are concrete block with metal roofing and a concrete slab foundation. The interior is unfinished. Four overhead garage doors are located in the north wall of the building. The building is being used for storage. Mechanical oil above-ground storage tanks, and one hydraulic lift with two small above ground hydraulic fluid storage tanks are located in this building.

Storage shed 1: This is wood-framed structure covering approximately 1,560 square feet. The building is located on a concrete slab foundation with metal roofing. The interior is unfinished. The structure is located east of the garage building and is

dilapidated. At the time of inspection pump motors, paints, containers, and other materials were stored inside of the building. Their removal and proper disposal is recommended.

Storage shed 2: This small building occupies approximately 225 sq. ft. This is a wood-framed structure with wood exterior walls. This building used to be a washroom. A strong ammonia odor prevented interior inspection.

b) Materials and Products Handling, Storage, and Disposal

Ammonia, glycol, compressed nitrogen, argon, carbon dioxide are used at the site in everyday operations. Some chemicals, like sodium benzoate, and citric acid are stored in the chemical room. MSDS sheets are maintained on-site for all of these chemicals. At the time of inspection barrels, motors, paints, an abandoned car, unused aboveground storage tanks and other containers and materials were stored inside of the buildings. Their removal and proper disposal is recommended. Leaking oil from the equipment in the mechanical room was observed. Repair of equipment seals is recommended.

c) Potable Water Supply and Sewer Service

The Port of Sunnyside provides water and sewer utilities.

d) Storage Tanks-Above and Under Ground

One 300-gallon propane tank is located at the site. Several aboveground storage tanks were abandoned at the site. Their removal and proper disposal is recommended.

The site is listed as an industrial winery site in the Environmental Databases NPDES, FINDS, and UST lists. According to information received from the Washington Department of Ecology (DOE), at least two underground storage tanks (USTs) were installed at the facility. There are no records for removal or closure filed with the WA Department of Ecology. The Port of Sunnyside was contacted and had no record of the tank removal. Two monitoring wells are located where the tanks had been, and monitoring results from these wells were always non-detect for petroleum; however, a UST check is recommended at the site to insure that all of the USTs have been removed.

7.3 Results of Regulatory Agency Contacts

The Sunnyside Fire Department was contacted regarding the existence of previously reported spills or releases at the subject property address as required by the Emergency Response Notification System (ERNS) and the Superfund Amendments and Reauthorization Act (SARA) Title 301 (304). The Sunnyside Fire Department had no records of spills or releases pertinent to the subject property.

8.0 CONCLUSIONS

8.1 Potential On-Site Contamination Sources

a) Asbestos-Containing Building Materials

The term "asbestos" is applied to a group of naturally occurring fibrous, inorganic hydrated mineral silicates. Asbestos-containing building materials (ACBM) were widely used in building applications as fireproofing, insulation, and soundproofing from about 1946 until the EPA banned its use. Any material containing more than one percent asbestos is considered an ACM by the Environmental Protection Agency (EPA). Asbestos has been designated as a hazardous air pollutant under the National Emission Standard for Hazardous Air Pollutants (NESHAP). The NESHAP regulations prohibit visible asbestos emissions from mills and manufacturing plants, establish notification requirements and procedures for the demolition and renovation of all buildings containing friable asbestos, and delineate procedures to be followed in the disposal of asbestos-containing waste material. "Friable asbestos material" is any material that contains greater than one percent asbestos by weight, and can be pulverized, crumbled, or reduced to powder by hand pressure. To date, there are no federal regulations requiring the removal of asbestos from industrial or commercial buildings, even if friable.

X

According to the OSHA Asbestos Construction Standard (29 CFR 1926.1101), building owners and employers are required to have an Asbestos Management Plan, which identifies the potential asbestos hazards within their pre-1980 facilities.

During the on-site inspection, building materials were observed including but not limited to: drywall and roofing materials. As defined in NESHAP 61.141, the observed materials may be classified as suspect regulated asbestos-containing materials. Prior to demolition, renovation, or any other activity that may disturb these materials, either an inspection should be performed by an AHERA accredited Building Inspector or the materials should be handled as asbestos containing.

b) PCB-Containing Exterior Electrical Transformers

Polychlorinated biphenyls (PCBs) were produced in the United States between 1929 and 1976 for use as nonflammable cooling oils. PCB-contaminated fluids can be found in electrical transformers, hydraulic equipment, natural gas compressors, capacitors and other electrical equipment. The EPA indicates in 40 CFR part 761 that a transformer is considered a "PCB transformer" if the oil contains 500 parts per million (ppm) or greater of PCBs. A "PCB-contaminated transformer" is one that contains 50-499 ppm PCB, and a "non-PCB transformer" is one that contains less than 50 ppm PCB as determined by manufacturer certification or laboratory analysis.

At the time of inspection, the transformers appeared to be in good condition.

c) PCB-Containing Fluorescent Light Fixture Ballasts

Based on the age and the appearance of the fluorescent light fixtures, a potential exists for the ballasts inside the light fixtures to contain PCBs.

d) Dangerous Waste Lamps

According to EPA regulations, certain fluorescent tubes, HID lamps (including mercury vapor, metal halide, and high pressure sodium lamps), compact fluorescent lamps, and some neon lamps are classified as dangerous waste due to mercury in vapor form and lead in the glass and solder. Mercury and lead in the environment have been shown to cause neurological disorders in humans, and are proven to be persistent, bio-accumulative, and toxic. Newer fluorescent tubes marked with a green band are considered safe for disposal in the trash. All other fluorescent, HID, and neon lamps should be treated as dangerous waste, and disposed of in accordance with all Local, State, and Federal regulations.

Fluorescent and incandescent interior lamps and HID exterior lighting was observed.

c) PCB-Containing Interior Capacitors and Equipment

One in-ground hydraulic lift is located in the garage building. Older hydraulic equipment is known to contain sometimes PCB and oil mixtures, this lift is not being used and therefore removal is recommended.

f) Storage Tanks - Above and Under Ground

One 300 gallons propane tank is located at the site. Several aboveground storage tanks were abandoned at the site. Their removal and proper disposal is recommended.

The site is listed as an industrial winery site in the Environmental Databases NPDES, FINDS, and UST lists. According to information received from the Washington Department of Ecology (DOE), at least two underground storage tanks (USTs) were installed at the facility. There are no records for removal or closure filed with the WA Department of Ecology. The Port of Sunnyside was contacted and had no record of the tank removal. Two monitoring wells are located where the tanks had been, and monitoring results from these wells were always non-detect for petroleum; however, a UST check is recommended at the site to insure that all of the USTs have been removed.

g) Indoor Air Quality and Visible Emissions

At the time of inspection, a strong odor of ammonia prevented the inspection of the one storage shed. Proper storage of ammonia products, and repair of any leaking equipment, is recommended for health and safety reasons.

h) Lead in Drinking Water

Based upon the age of the building and construction standards, there is a potential for the interior plumbing to contain lead in the pipes or lead-based solder. Presence or absence of elevated lead concentrations in the water can only be confirmed through laboratory testing, although no current Federal regulations require individual property owners to test for lead in drinking water.

i) Lead-Based Paint

In 1978, the Federal Government banned the use of lead-based paint in residential applications; however, use in general industry continued at a decreased rate to the present. Lead-based paint presents a hazard through inhalation or ingestion of paint chips or vapor fumes. The greatest cumulative health threat is to young children, and for this reason the Department of Housing and Urban Development (HUD) has promulgated lead standards and survey requirements for buildings affected by HUD funding. This HUD regulation represents the only Federal requirement for lead-based paint hazard management applicable to privately owned structures.

Effective June 3, 1993, the Lead in Construction Standard codified in 29 CFR 1926.62 applies to sources or potential sources of lead exposure present in an "employment-related" context. The trigger mechanism for application of the standard is an activity that by its inherent nature may cause exposure to lead. Therefore, within the content of regulatory compliance for OSHA, the subject property did not appear to require further response to suspect lead-based paint. However, prior to renovation, demolition, or any activity that will cause a disturbance of any suspect lead-based paint, sampling to determine lead content is recommended.

j) Waste Water and Storm Water Discharges

The discharge of any pollutant directly into the waters of the United States from a new or existing point source is prohibited unless the point source has a National Pollutant Discharge Elimination System (NPDES) permit. NPDES permits must be renewed every five years and typically include requirements for periodic monitoring and reporting. All point source discharges regulated by the Clean Water Act (CWA) are subject to the applicable water quality-based standards as established in the NPDES codification 40 CFR Subpart D §131.36. Additionally, CWA Sections 402 (p)(1) and (p)(2) have created categories of storm water discharges within Permit Issuance and Permit Compliance Deadlines for Phase I Storm Water Discharges effective October 1, 1993, that may also be applicable to the subject property (as detailed in the Federal Register, Volume 57, Number 244). Depending upon the outcome of EPA-initiated notice and comment revisions actions for further rule making clarification, the subject property may be required to submit a NPDES initial storm water discharge permit under 40 CFR §122.26 or 40 CFR Chapter I - Preamble Appendix A.

Waste water from the winery is filtered on-site and discharged to industrial wastewater treatment facility of Port of Sunnyside. State waste discharge permit No. ST-9118, issuance date: September 13, 2004, expiration date October 31, 2009.

A copy of the permit is included in the appendix.

Formaldehyde is an extremely popular chemical used in a variety of both building materials k) Formaldebyde and furnishing products. Currently national usage is estimated in the billions of pounds per year. EPA has now classified formaldehyde as a "probable human carcinogen" suspected of inducing cancer in humans. Studies have shown that after installation, indoor formaldehyde levels require years of decline to reach residual background levels. During the off-gassing process, the indoor levels can be a significant source of irritation to hypersensitive

The formaldehyde product investigated within the scope of this Assessment is ureaformaldehyde foam insulation (UFFI), used in the 1970s primarily as wall cavity insulation. The release potential of UFFI from wall cavities is dependent upon factors such as; waterdamaged walls, unpainted wall surfaces, or cracked paint or wall covering. While interior air sampling and analysis is the only conclusive method to delineate formaldehyde concentrations, visual and physical inspection of the property indicated no potential for UFFI contamination.

l) Pesticides and Herbicides

No evidence of any pesticide or herbicide use was observed at the time of inspection.

Radon is emitted by the natural breakdown and radioactive decay of uranium in rocks and soils, which then enters buildings through cracks in the foundation, sump pumps, areas around drainage pipes and other openings. In addition, radon may enter a structure as a water contaminant, natural-gas contaminant, or off-gas by product of building materials.

Radon has been declared by the EPA as the second leading contributor to lung cancer, after smoking. EPA guidelines for the highest acceptable level of radon are 4 picoCuries per liter (pCi/l). At this level, the estimated number of lung-cancer deaths due to radon exposure is 13-50 out of 1,000. An EPA survey of indoor radon concentrations in 11,000 homes from Arizona to Massachusetts revealed that radon levels exceeded the EPA's action level of 4 pCi/I in one out of three homes. Yet another study in 10 other states found that one in five

No visual estimation technique exists that accurately predicts the potential radon risk within homes exceeded the 4 pCi/l level. a building. The radon risk is a function of site location, soils composition, building construction, foundation integrity, and previous landfill practices. Actual physical testing of a building is the only way to accurately determine the radon levels. Radon health risks can be controlled by recognizing the potential for a problem, by testing and by reduction of radon levels in the building. The property exhibits low potential for radon contamination, based upon the visual indicators observed during the site observation.

The EPA has assigned each of the 3141 counties in the United States to one of the three Radon Zones:

Zone 1 Predicted average indoor screening level >than 4pCi/L

Zone 2 Predicted average indoor screening level >=2 pCi/L and<= 4pCi/L

Zone 3 Predicted average indoor screening level <2 pCi/L

Yakima County Radon Zone Level: 2

n) Railroad Right-of-Way

There is no railroad right-of-way at or adjoining the site.

o) Wetlands

This site was not listed in the environmental database as containing wetlands, and the soil did not qualify as a hydric soil. Visual on site inspection revealed some evidence of areas of standing water or wetland plant indicators relating to natural drains. These areas are left vacant.

It should be noted that these wetland observations are based on secondary information and conditions at the time of the site visit, and do not take into account weather variations such as season, drought, snow cover, etc. If further wetlands review is required, wetlands delineation should be performed by a qualified hydro-geologist.

p) Mold

Since no EPA, State or Federal, threshold limits have been set for mold spores, no sampling for mold will be done to check a building's compliance with Federal or other mold standards.

The results of sampling may have limited use or application. Sampling may only help locate the source of mold contamination, identify some of the mold species present, and differentiate between mold, soot or dirt.

Air sampling for mold provides information only for the moment in which the sampling occurred, much like a snapshot. Air sampling will reveal, when properly done, what was in the air at the moment the sample was taken. Without set mold standards, sampling results are difficult to interpret, especially if there is no visible mold growth present. On the other hand, if there is visible mold growth present, sampling is unnecessary.

The buildings were inspected for visual evidence of mold or mildew. Evidence of water damage was apparent, and a Mold Assessment is recommended according to EPA guidelines. It should be noted, however, that Washington State currently has no official regulations concerning mold contamination.

q) Known Site Problems

The site is listed as an industrial winery site in the Environmental Databases NPDES, FINDS, and UST lists. According to information received from the Washington Department of Ecology (DOE), at least two underground storage tanks (USTs) were installed at the facility. The Port of Sunnyside reportedly removed these tanks in the spring of 1988; however, notice of permanent closure has not been completed with the DOE. The Port was contacted and had no record of the tank removal. Two monitoring wells are located where the tanks had been, and monitoring results from these wells were always non-detect for petroleum; however, a Phase II is recommended at the site to insure that all of the USTs have been removed.

Several aboveground storage tanks were observed at the site, along with paints, oil containers, pump motors, an abandoned vehicle, and other materials. Removal and proper disposal of these items is recommended.

An underground hydraulic lift is located in the garage building, with aboveground storage tanks for the hydraulic fluid. This lift is no longer used, and its removal is recommended.

At the time of inspection, a strong odor of ammonia prevented the inspection of storage shed #2. Proper storage of ammonia products, and repair of any leaking equipment, is recommended for health and safety reasons.

In September of 1996, a large petroleum release was detected at the Valley View Market, a Time Oil Co. property, located at 107 W. Lincoln Ave., which is up gradient of the Apex Winery, or Washington Hills Cellars Property (WHC Property). The extensive site characterization that was conducted during February, March and July of 1996, confirmed that soil and groundwater had been impacted by the petroleum release.

Groundwater monitoring has been conducted at the site on a quarterly basis since March 1997. Eighteen monitoring wells, five recovery wells and the WHC production well comprise the monitoring program and are sampled in January, April, July and October.

In May 2000, a bioslurp remedial system was installed at the WHC site. The remedial system is located on the Washington Hills Cellars Property, within a locked remediation shed and fenced enclosure. The system is designed to remove LPH, groundwater and subsurface vapors from the extraction wells. The bioslurp remediation system was tested for operation on July 10, 2000 and began continuous operation on August 8, 2000.

On January 10, and 11, 2006, Sound Environmental Strategies collected groundwater samples from 22 of the monitoring wells using low-flow techniques. A sample was also collected from the WHC production well. Three wells (MW-13, MW-14, and MW-15) were dry and did not produce sufficient water to sample. GPH was detected at a concentration in excess of the Model Toxic Control Act from recovery well RW-06 and benzene exceeded the MTCA Method A Clean-up level in RW-02, RW-06, RW-08. Groundwater samples collected from MW-18, RW-02, RW-07, and RW-08 contained a concentration of MTBE that exceeded the MTCA Method A clean-up level. MTBE was encountered in groundwater collected from RMW-09, -03, -05, -06, but did not exceed the clean-up levels. No concentrations of chemicals of concern were detected in MW-01 to MW-12, MW-16, MW-17, and RW-01, and RW-04. Maps with the monitoring wells are included in the appendix.

Maps with the monitoring wells are included in the appendix.

During the course of the on-site visual inspection, a review of the available information at the Yakima County Courthouse, the Yakima City Library, and a review of the Environmental Database for the target site, no further potential environmental risks, recognized environmental conditions or hazards were discovered.

8.2 Potential Off-Site Contamination Sources

A search of the regulatory databases revealed no reported sites within ¼ mile from the subject property at an equal or higher elevation. However the Valley View Market, at 107 W. Lincoln Ave. adjoins the site to the west at a higher elevation than the subject site. A Cenex Gas Station adjoins the site to the east at a lower elevation.

See Environmental Database in the Appendix.

8.3 Regional or Adjacent and Adjoining Problems

Time Oil Company Property, located at 107 W. Lincoln Avc., is adjoining the site to the west, and is located up gradient of the Apex Winery, the Washington Hills Cellars Property (further referred as WHC Property). A contamination of soils impacted by petroleum hydrocarbons was detected at Time Oil Company Property in September of 1996. Subsurface investigation completed in February, March and July of 1996 confirmed that soil and groundwater had been impacted. Groundwater monitoring has been conducted at the site on a quarterly basis since March 1997. Eighteen monitoring wells, five recovery wells and the WHC production well compromise the monitoring program and are sampled in January, April, July and October.

In May 2000 a bioslurp remedial system was installed at the WHC site. The remedial system is located on the Washington Hills Cellars Property, within a locked remediation shed and fenced enclosure. The system is design to remove LPH, groundwater and subsurface vapors from the extraction wells. The bioslurp remediation system was tested for operation on July 10, 2000 and began continuous operation on August 8, 2000.

Most recently Sound Environmental Strategies collected groundwater samples from 22 of the monitoring wells on January 10, and 11, 2006 using low-flow techniques. A sample was also collected from the WHC production well. Three wells (MW-13, MW-14, and MW-15) were dry and did not produce sufficient water to sample. GPH was detected at the concentration in excess of the Model Toxic Control Act from recovery well RW-06 and benzene exceeded the MTCA Method A Clean-up level in RW-02, RW-06, RW-08. Groundwater samples collected from MW-18, RW-02, RW-07, and RW-08 contained concentration of MTBE that exceed the MTCA Method A clean-up level. MTBE was encountered in groundwater collected from RMW-09, -03, -05, -06 but did not exceed the clean-up levels. No concentration of chemicals of concern were detected in MW-01 to MW-12, MW-16, MW-17, and RW-01, and RW-04

Maps with the monitoring wells are included in the appendix.

a) Potential Adjacent and Adjoining Property Contamination Receptors

Environmentally sensitive receptors were investigated within a thousand feet of the borders of the subject property. Sensitive receptors are materials or structures particularly susceptible to environmental damage or stress from migrating contamination. The major receptor groups investigated were water supplies, surface water bodies, residential structures, and other public receptors. During the course of onsite visual observation, no indicators of sensitive receptor contamination were observed.

8.4 Review and Description of Environmental Databases

This review of the existing compilation of the Federal environmental databases attempts to identify environment problem sites, activities, and occurrences from the records and reports of the US Environmental Protection Agency (US EPA).

A detailed listing is included in the Appendix under Environmental Database.

FEDERAL ASTM STANDARD RECORDS

NPL: National Priority List

Source: EPA
Telephone: N/A

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC).

Database Release Frequency: Semi-Annually

Proposed NPL: Proposed NPL Sites

Source: EPA Telephone: N/A

Database Release Frequency: Semi-Annually

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information

System

Source: EPA

Telephone: 703-413-0223

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed for or are on the National Priorities List (NPL) and site which are in the screening and assessment phase for possible inclusion on the NPL.

Database Release Frequency: Quarterly

CERCLIS-NFRAP: No Further Remedial Action Planned

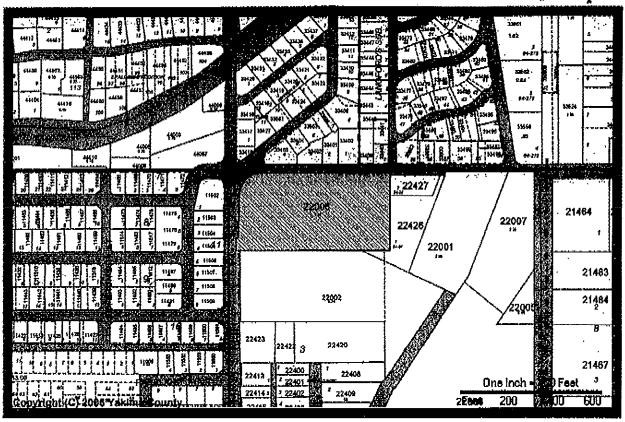
Source: EPA

Telephone: 703-413-0223

As of February 1995, CERCLIS sites designated "No Further Remedial Action Planned" (NFRAP) have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. EPA has removed approximately 2,500 NFRAP sites to lift the unintended barriers to the redevelopment of these properties and has archived them as historical records so EPA does not needlessly repeat the investigations in the

[Print Map] [Close Map]

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PROPERTY PHOTO	PROPERTY INFORMATION		
	Parcel Address: 111 E LINCOLN AVE, ,WA		
	Parcel Owner(s): WASHI WASHINGTON HILLS CELLARS INC		
	Parcel Number: 22103622006	Parcel Size: 4.67 Acre(s)	
	Property Use: 21 Manufacturing Food		
	TAX AND ASSESSMENT INFORMATION		
	Tax Code Area (TCA): 460	Tax Year: 2007	
	improvement Value: \$428600	Land Value: \$203450	
	CurrentUse Value: \$0	CurrentUse Improvement: \$0	
	New Construction:\$0	Total Assessed Value:\$630050	
	OVERLAY INFORMATION	DN	
Coning;	Jurisdiction: Sunnyside		
Irban Growth Area: Sunnyside	Future Landuse Designation: City Limits (Yakima County Plan 2015)		
EMA: Not within floodplain.	FIRM Panel Number: 5302270000A		
	LOCATION INFORMATION	ON	
Latitude:46° 18' 57.788"	+ Longitude:-120° 1' 07.415"	Range:22 Township:10 Section:35	
Namative Description: BEG NW CO	R NW1/4 NW1/4,TH E 670 FT,THS 341.5 F	T,YH N 89^59'59 W 668.81 FTTH N 341.5 FT TO BEG	
,	DISCLAIMER		
MAP AND PARCEL DATA ARE BEI DOCUMENT AND SHOULD NOT B PERIFICATION	LIEVED TO BE ACCURATE, BUT ACCURA E SUBSTITUTED FOR A TITLE SEARCH,	ACY IS NOT GUARANTEED; THIS IS NOT A LEGAL APPRAISAL, SURVEY, FLOODPLAIN OR ZONING	

future. This policy change is part of the EPA's Brownfields Redevelopment Program to help cities, states, private investors and affected cities to promote economic redevelopment of unproductive urban sites.

Database Release Frequency: Quarterly

CORRACTS: Corrective Action Report

Source: EPA

Telephone: 800-424-9346

CORRACTS identifies hazardous waste handlers with RCRA corrective action activities.

Database Release Frequency: Semi-Annually

RCRA: Resource Conservation and Recovery Act Information

Source: EPN/NTIS

Telephone: 800-424-9346

Resource Conservation and Recovery Information System. RCRIS includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as

defined by the Resource Conservation and Recovery Act (RCRA).

Database Release Frequency: Varies

ERNS: Emergency Response Notification System

Source: EPA/NTIS

Telephone: 202-260-2342

Emergency Response Notification System. ERNS records and stores information on reported

releases of oil and hazardous substances. Database Release Frequency: Annually

FEDERAL ASTM SUPPLEMENTAL RECORDS

BRS: Biennial Reporting System

Source: EPA/NTI\$

Telephone: 800-424-9346

The Biennial Reporting System is a national system administered by the EPA that collects the data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quality Generators (LQG) and Treatment, Storage, and Disposable Facilities.

Database Release Frequency: Biennially

CONSENT: Superfund (CERCLA) Consent Decrees

Source: EPA Regional Offices

Telephone: Varies

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by

parties to litigation matters.

Database of Release Frequency: Varies

ROD: Records Of Decision

Source: NTIS

Telephone: 703-416-0223

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site

containing technical and health information to aid in the cleanup.

Database Release Frequency: Annually

DELISTED NPL: NPL. Deletions

Source: EPA
Telephone: N/A

The National Oil and Hazardous Substance Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete site from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Database Release Frequency: Quarterly

FINDS: Facility Index system/Facility Identification Initiative Program Summary Report

Source: EPA Telephone: N/A

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental status), FURS (Federal Underground Injection Confrol), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental status), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Database Release Frequency: Quarterly

HMIRS: Hazardous Materials Information Reporting System

Source: U.S. Department of Transportation

Telephone: 202-366-4526

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill

incidents reported to DOT.

Database Release Frequency: Annually

MLTS: Materials Licensing Tracking System Source: Nuclear Regulator Commission

Telephone: 301-415-7169

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NCR licensing requirements. To maintain currency, we contact the Agency on a quarterly basis.

Database Release Frequency: Quarterly

MINES: Mines Master Index File

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959

Database Release Frequency: Semi-Annually

NPL LIENS: Federal Superfund Liens

Source: EPA

Telephone: 205-564-4267

Federal Superfund Liens. Under the authority granted the USEPA by the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner receives notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Database Release Frequency: No update Planned

PADS: PCB Activity Database System

Source: EPA

Telephone: 202-260-3936

PCB Activity Database. PADS Identifies generators, transporters, commercial stores and/or

brokers and disposers of PCB's who are required to notify the EPA of such activities.

Database Release Frequency: Annually

DOD: Department of Defense Sites

Source: USGS

Telephone: 703-692-8801

Federally owned lands administered by the Department of Defense, that have an area greater

than 640 acres of the United States, Puerto Rico, and the US Virgin Islands.

Database Release Frequency: Semi-Annually

UMTRA: Uranium Mill Tailings Sites Source: Department of Energy (DOE)

Telephone: 505-845-0011

Listing of 24 inactive uranium mill tailings sites in the US, which are targeted for cleanup by the

DOE.

Database Release Frequency: Varies

ODI: Open Dump Inventory

Source: EPA

Telephone: 800-424-9346

Disposal facilities that do not comply with Part 257 or Part 258 Subtitle D criteria.

Database Release Frequency: No Update Planned

FUDS: Formerly Used Defense Sites Source: US Army Corps of Engineers

Telephone: 202-528-4285

Former defense sites where the Corps of Engineers is actively working or will take necessary

cleanup actions.

Database Release Frequency: Varies

INDIAN RESERVE: Indian Reservations

Source: USGS

Telephone: 202-208-3710

Indian administered lands that have an area equal to or greater than 640 acres of the United

States

Database Release Frequency: Semi-Annually

US ENGINEERING CONTROLS: Engineering Controls Sites List

Source: EPA

Telephone: 703-603-8867

A listing of sites with engineering controls in place.

Database Release Frequency: Varies-

RAATS: RCRA Administrative Action Tracking System

Source: EPA

Telephone: 202-564-4104

RCRA Administrative Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil action brought by the EPA. For administration action after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the datbases for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Database Release Frequency: No Update Planned

TRIS: Toxic Chemical Release Inventory System

Source: EPA

Telephone: 202-260-1531

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the

air water, and land in reportable quantities under SARA Title III Section 313.

Database Release Frequency: Annually

TSCA: Toxic Substances Control Act

Source: EPA

Telephone: 202-260-1444

Toxic Substance Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the

production volume of these substances by plant site.

Database Release Frequency: Every 4 years.

FTTS: Fifra/Tsca Tracking System

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-260-7864

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-To-Know Act) over the previous five years. To maintain currency, EDR contacts the Agency on a quarterly basis.

Database Release Frequency: Quarterly

FTTS INSP: Fifra/TSCA Tracking System

Source: EPA

Telephone: 202-564-2501

Database Release Frequency: Quarterly

SSTS: Section 7 Tracking Systems

Source: EPA

Telephone: 202-564-5008

Section 7 of the Federal Insecticide, Fungicide, and Rodenticide Act, as amended, requires all registered pesticide-producing establishments to submit a report to the EPA by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Database Release Frequency: Annually

US BROWNFIELDS: A Listing of Brownfields Sites

Source: EPA

Era

Telephone: 202-566-2777

Database Release Frequency: Semi-Annually

STATE OF WASHINGTON ASTM STANDARD RECORDS

CSCSL: Confirmed & Suspected Contaminated Sites List

Source: Department of Ecology Telephone: 360-407-7200

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list, Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available

information varies by state.

Database Release Frequency: Semi-Annually

HSL: Hazardous Sites List

Source: Department of Ecology

Telephone: 360-407-7200

The Hazardous Sites List is a subject of the CSCSL Report. It includes sites which have been

assessed and ranked using the Washington Ranking Method (WARM).

Database Release Frequency: Semi-Annually

SWF/LF: Solid Waste Facility Database

Source: Department of Ecology Telephone: 260-407-6132

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Database Release Frequency: Annually

LUST: Leaking Underground Storage Tanks Site List

Source: Department of Ecology Telephone: 360-407-7200

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tanks incidents. Not all states maintain these records, and

the information stored varies by state.

Database Release Frequency: Quarterly

UST: Underground Storage Tank Database

Source: Department of Ecology Telephone: 360-407-7170

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of Resource Conservative and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Database Release Frequency: Quarterly

INDIAN UST: Underground Storage Tanks on Indian Land

Source: EPA Region 10 Telephone: 206-553-2857

Database Release Frequency: Varies

INDIAN LUST: Leaking Underground Storage Tanks on Indian Land

Source: EPA Region 10 Telephone: 206-553-2857

Database Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Source: Department of Ecology Telephone: 360-407-7200

Sites that have entered either the Voluntary Cleanup Program or its predecessor the Independent

Remedial Action Program.

Database Release Frequency: Varies

STATE OF WASHINGTON ASTM SUPPLEMENTAL RECORDS

CSCSL NFA: Confirmed & Contaminated Sites - No Further Action

Source: Department of Ecology Telephone: 360-407-7170

This data set contains information about sites previously on the Confirmed and Suspected Contaminated Sites list that have received a No Further Action (NFA) determination. Because it is necessary to maintain historical records of sites that have been investigated and cleaned up, sites are not deleted from the database when cleanup activities are completed. Instead, a No Further Action code is entered based upon the type of NFA determination the site received.

Database Release Frequency: Semi-Annually

ICR: Independent Cleanup Reports Source: Department of Ecology Telephone: 360-407-7200

These are remedial action reports Ecology has received from either the owner or operator of the sites. These actions have been conducted without department oversight or approval and are not

under an order or decree.

Database Release Frequency: Quarterly

SPILLS: Reported Spills

Source: Department of Ecology Telephone: 360-407-7450

Spills reported to the Spill Prevention, Preparedness, and Response Division.

Database Release Frequency: Semi-Annually

AST: Aboveground Storage Tank Locations

Source: DOE

Telephone: 360-407-7562

Database Release Frequency: Varies

DRYCLEANERS: Drycleaning Facilities

Source: DOE

Telephone: 360-407-7562

A list of registered drycleaning facilities in Washington.

Database Release Frequency: Varies

CDL: Clandestine Drug Lab Contaminated Site List

Source: Department of Health Telephone: 360-236-3380

Properties declared unfit for use due to meth lab and/or storage activities.

Database Release Frequency: Varies

EMI: Washington Emissions Data System

Source: Department of Ecology Telephone: 360-407-6040

Database Release Frequency: Annually

9.0 STATEMENT OF THE ENVIRONMENTAL PROFESSIONALS

Statement of Quality Assurance

I have performed this Assessment in accordance with generally accepted environmental practices and procedures, as of the date of this report. I have employed the degree of care and skill normally exercised under similar circumstances by reputable environmental technologists practicing in this area. The conclusions contained within this assessment are based upon site conditions readily observed or which were reasonably ascertainable and present at the time of the site inspection.

The conclusions and recommendations stated in this report are based upon personal observations made by myself, other employees, and also upon information provided by others. I have no reason to suspect or believe that the information provided is inaccurate.

Signature of Environmental Professional:

Statement of Quality Control

The objective of this Phase I ESA Report was to ascertain the potential presence or absence of environmental releases or threatened releases that could impact the subject property, as delineated by the scope of work. The procedure was to perform the assessment in accordance with the existing regulations, currently available technology, and generally accepted engineering practices in order to accomplish the stated objective.

The Scope of this assessment does not purport to encompass every report, record, or other form of documentation relevant to the property being evaluated. Additionally, this assessment does include or address reasonably ascertainable Environmental Liens currently recorded against the property. To the best of my knowledge, this Environmental Site Assessment has been performed in compliance with the ASTM 1527-05 Standard Operating Procedures protocol for Phase I Environmental Site Assessments.

Signature of BMEC, Inc. Quality Control:

10.0 QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS

Ms. Grace Henrichs performed site reconnaissance and report preparation.

Ms. Henrichs holds a M.A. in Environmental Science from the University of August Cieszkowski in Poznan, Poland, with specialization in Environmental Protection.

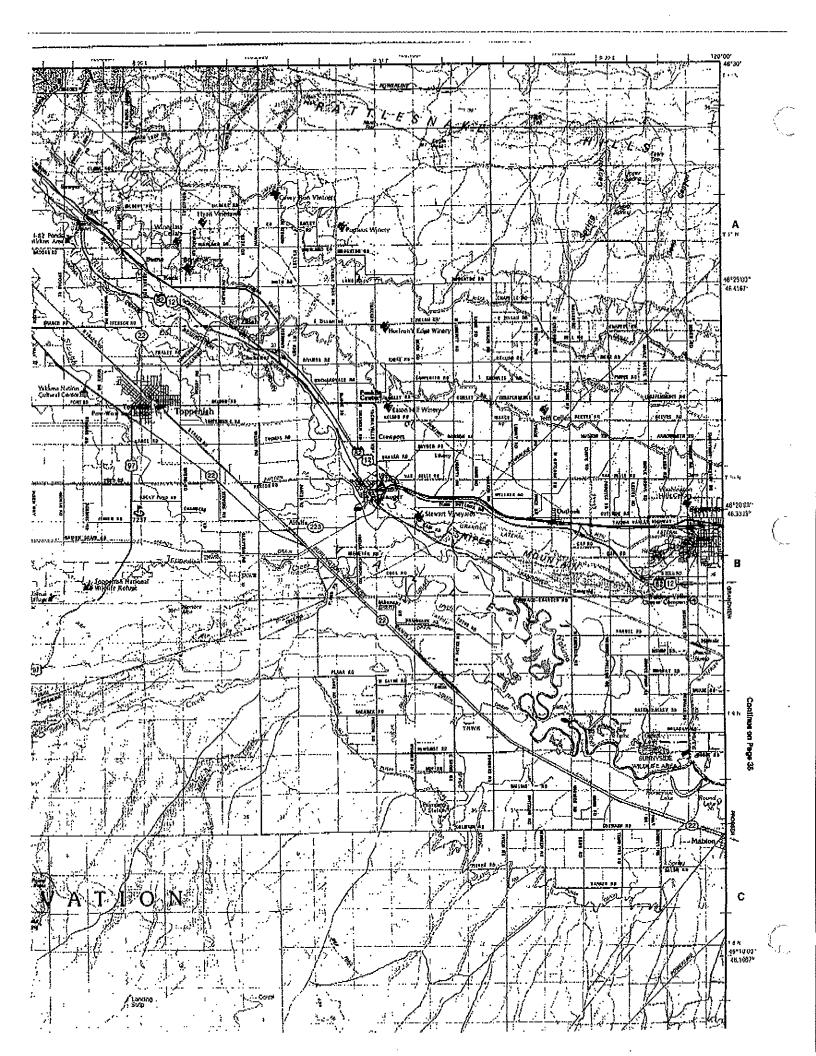
Mr. Yancy Meyer performed the quality control for the report.

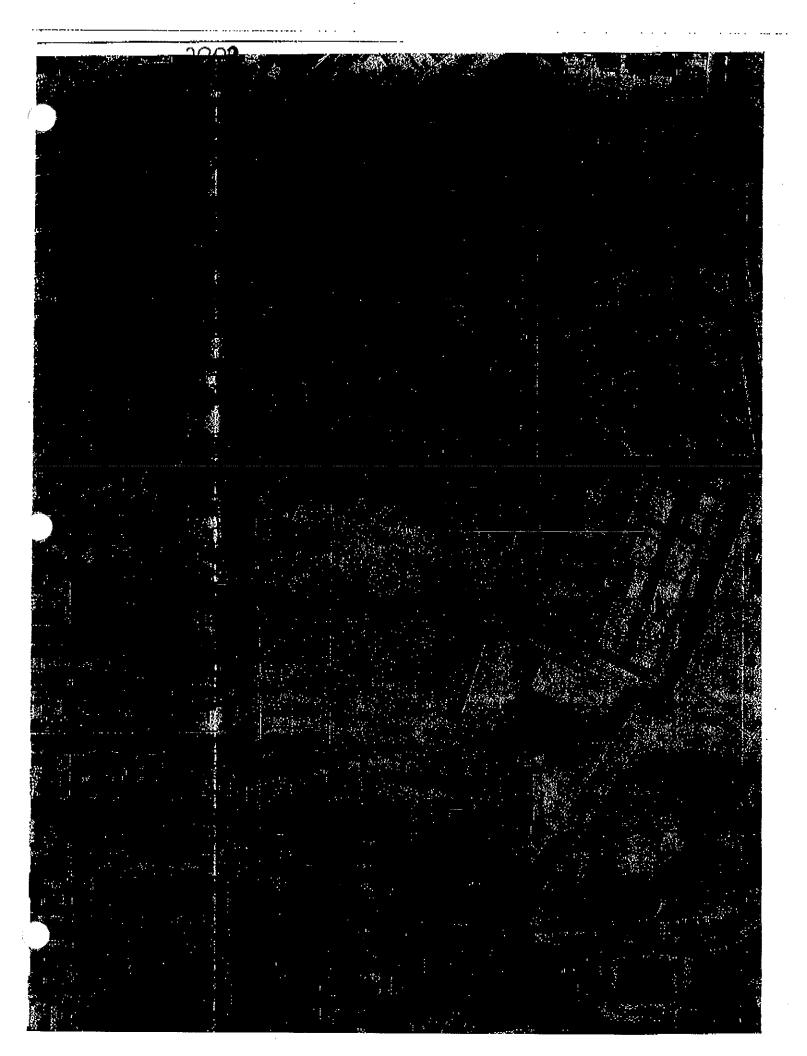
Mr. Meyer holds a B.S. in Chemistry from Southern Oregon University, and he is an accredited Asbestos Hazard Emergency Response Act (AHERA) Building Inspector since January 2003 (#3509-05-17-02), and a Washington and Oregon USTS Site Assessor (ICC#5226971, OR#24070) and an Oregon Soil Matrix cleanup specialist (#24270) since 2004. Mr. Meyer has also been certified as a Level II Wastewater Treatment Operator, and he has current HAZWOPER certification.

Mr. Peter H. Trabusiner performed quality assurance.

Mr. Trabusiner holds a BS in Environmental Engineering from Nova University in Florida, and he has been an accredited Asbestos Hazard Emergency Response Act (AHERA) Building Inspector since 1993 (#3509-05-17-04), Washington and Oregon USTs Site Assessor (#14359) and certified as an Oregon Soil Matrix cleanup specialist (#14360) since 1993. Mr. Trabusiner also has been a Certified Environmental Specialist with the National Environmental Assessment Association since 1995 (#1418), and has been working in his field since 1987.

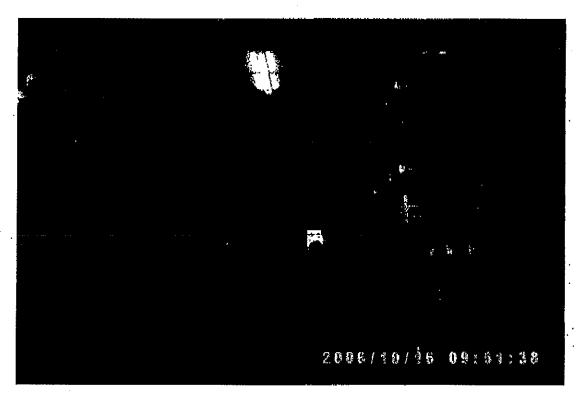
SITE MAPS / LEGAL DESCRIPTION



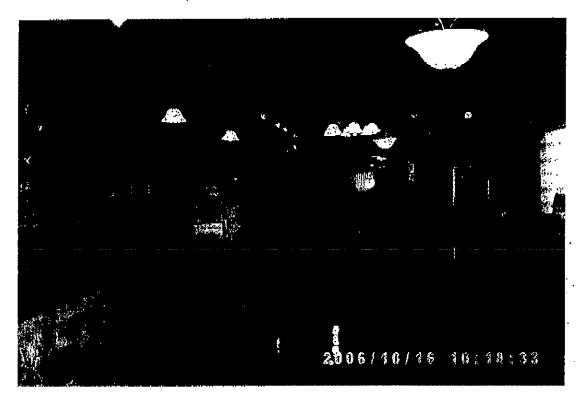


SITE PHOTOGRAPHS





WINE STORAGE AREA AT THE SUBJECT SITE.



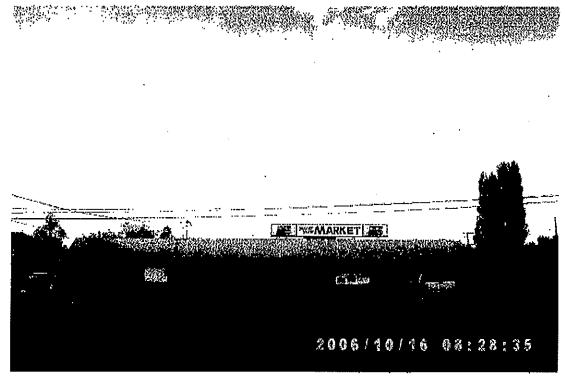
WINE TASTING ROOM AT THE SUBJECT PROPERTY.



ABOVEGROUND MOTOR OIL TANKS IN THE GARAGE AREA.



PRODUCTION AREA OF THE APEX WINERY LOOKING NORTH FROM THE ADJOINING PROPERTY.

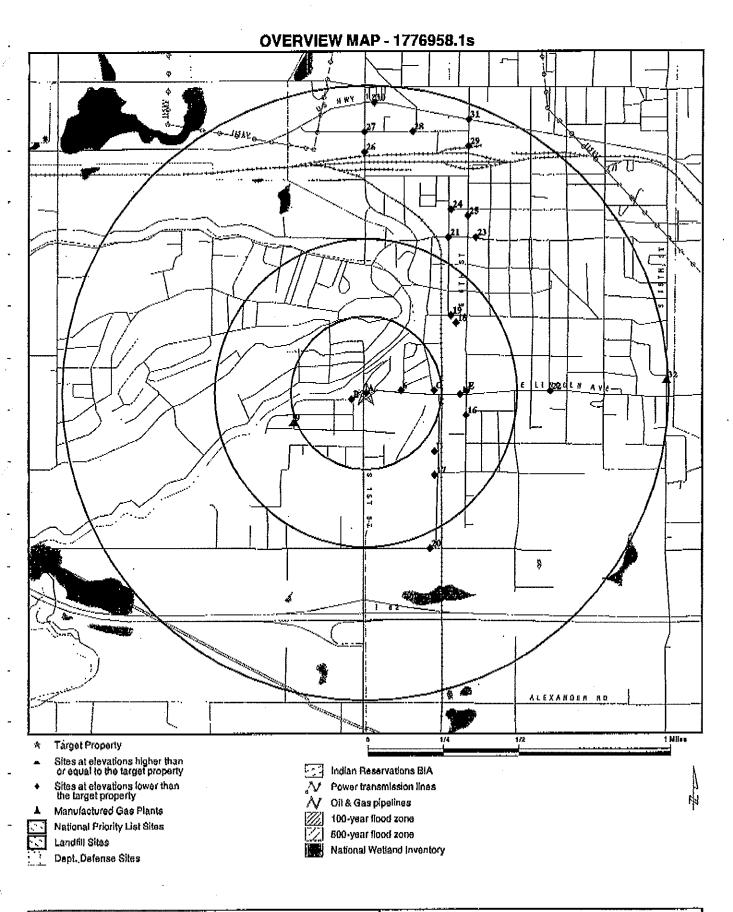


VALLEY VIEW MARKET ACROSS FIRST ST.

SANBORN MAPS

INTENTIONALLY LEFT BLANK

ENVIRONMENTAL DATABASE



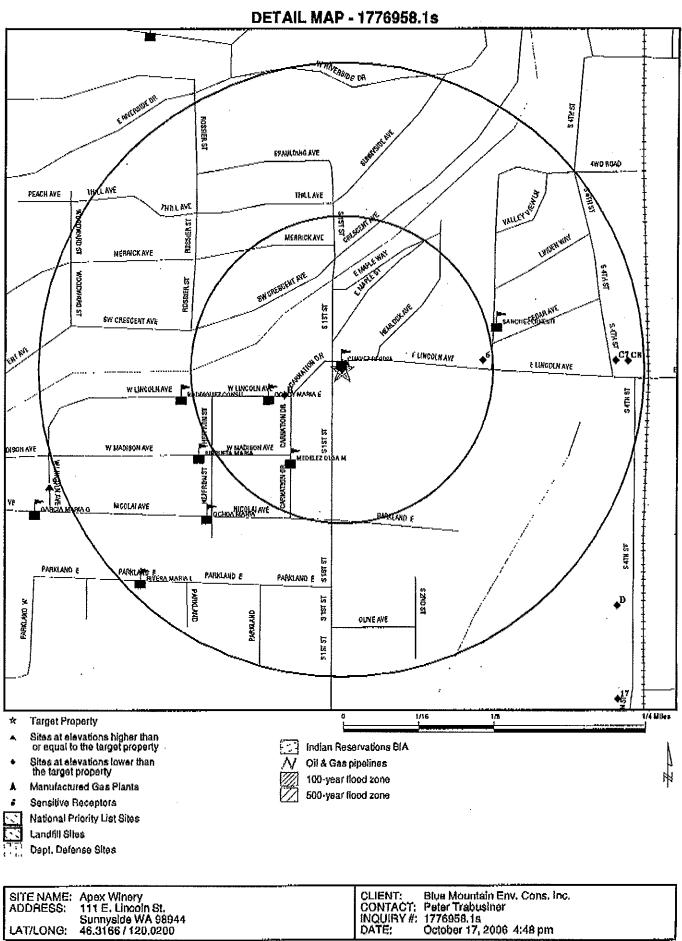
SITE NAME: Apex Winery ADDRESS: 111 E, Lincoln St. Sunnyside WA 98944 LAT/LONG: 46.3166 / 120.0200

CLIENT: Blue Mountain Env. Cons. Inc. CONTACT: Peter Trabusiner INQUIRY#: 1776958,1s

DATE:

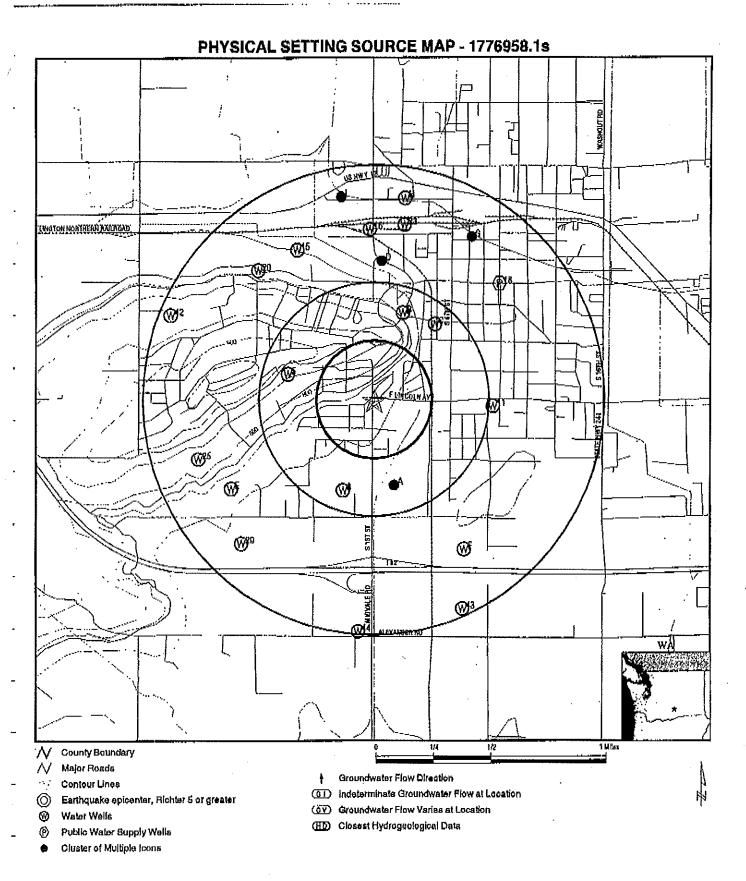
October 17, 2006 4:48 pm

Copyright to 2006 EDFL Inc. to 2006 Tale Affas Rat. 07/2005.



Blue Mountain Env. Cons. Inc. Peter Trabusiner 1776958, 1s CONTACT: INQUIRY#: October 17, 2006 4:48 pm DATE:

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SITE NAME: Apex Winery ADDRESS; 111 E. Lincoln St. Sunnyside WA 98944 LAT/LONG: 46.3166 / 120.0200

CLIENT: Blue Mountain Env. Cons. Inc. CONTACT: Peter Trabusiner INQUIRY#: 1776958.1s

October 17, 2006 4:48 pm DATE:



The EDR Radius Map with GeoCheck®

Apex Winery 111 E. Lincoln St. Sunnyside, WA 98944

Inquiry Number: 1776958.1s

October 17, 2006

The Standard in Environmental Risk Management Information

440 Wheelers Farms Road Milford, Connecticut 06461

Nationwide Customer Service

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edmet.com

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Thank you for your business. Please contact EDR at 1-800-352-0050 with any questions or comments.

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executive summark

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

111 E. LINCOLN ST. SUNNYSIDE, WA 98944

COORDINATES

Latitude (North):

46.316600 - 46" 18' 59.8"

Longitude (West): 120,0200 Universal Tranverse Mercator: Zone 10

120,020000 - 120* 1' 12.0"

UTM X (Meters): UTM Y (Meters):

729431.0 5133323.5

UTM Y (Meters): Elevation:

767 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:

46120-C1 SUNNYSIDE, WA

Most Recent Revision:

1978

East Map:

46119-C8 GRANDVIEW, WA

Most Recent Revision:

1978

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following government records. For more information on this property see page 6 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
CARNATION COMPANY 111 E LINCOLN AVE SUNNYSIDE, WA 98944	UST	N/A .
WA HILLS CELLARS APEX CELLARS 111 E LINCOLN AVE SUNNYSIDE, WA 98944	NPDES	N/A
APEX CELLARS WA HILLS CELLARS 111 E LINCOLN AVE SUNNYSIDE, WA 98944	FINDS .	110015468199

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
Part III and A STATE OF THE STA	

Deliated NPL National Priority List Deletions NPL RECOVERY Federal Superfund Liens

CERCLIS....... Comprehensive Environmental Response, Compensation, and Liability Information

System

CERCLIS No Further Remedial Action Planned

CORRACTS Corrective Action Report

RCRA-TSDF Resource Conservation and Recovery Act Information

RCRA-LQG Resource Conservation and Recovery Act Information

ERNS..... Emergency Response Notification System

..... Hazardous Materials Information Reporting System

US ENG CONTROLS Engineering Controls Sites List US INST CONTROL Sites with Institutional Controls DOD _____ Department of Defense Sites FUDS Formerly Used Defense Sites
US BROWNFIELDS A Listing of Brownfields Sites

CONSENT,..... Superfund (CERCLA) Consent Decrees

ROD...... Records Of Decision UMTRA..... Uranium Mill Tailings Sites

ODI...... Open Dump Inventory
TRIS...... Toxic Chemical Release Inventory System

TSCA..... Toxic Substances Control Act

SSTS..... Section 7 Tracking Systems

ICIB integrated Compliance Information System

PADS PCB Activity Database System
MLTS Material Licensing Tracking System

MINES Master Index File

STATE AND LOCAL RECORDS

_____ Hazardous Sites List SWF/LF. Solid Waste Facility Database
SWTIRE Solid Waste Tire Facilities
AST Aboveground Storage Tank Locations
WA MANIFEST Hazardus Waste Manifest Data

SPILLS...... Reported Spills

INST CONTROL Institutional Control Site List VCP Voluntary Cleanup Program Sites

DRYCLEANERS Drycleaner List
BROWNFIELDS Brownfields Sites Listing

CDL...... Clandestine Drug Leb Contaminated Site List

EMI. Washington Emissions Data System

Inactive Drycleaners...... Inactive Drycleaners

TRIBAL RECORDS

INDIAN RESERV......Indian Reservations
INDIAN LUST......Leaking Underground Storage Tanks on Indian Land
INDIAN UST.......Underground Storage Tanks on Indian Land

EDR PROPRIETARY RECORDS

Manufactured Gas Plants... EDR Proprietary Manufactured Gas Plants

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in bold Italics are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

FEDERAL RECORDS

RCRAInfo: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System(RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month Large quantity generators generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste.

A review of the RCRA-SQG list, as provided by EDR, and dated 06/13/2006 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

Lower Elevation	Address	7	Dist / Dir	Mep ID	Page
EMERALD PETROLEUM SERVICES E L	511 E LINCOLN		1/8 - 1/4 E	C8	17

erectivite summer.

STATE AND LOCAL RECORDS

CSCSL: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list, Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Ecology's Confirmed & Suspected Contaminated Sites List.

A review of the CSCSL list, as provided by EDR, and dated 08/17/2006 has revealed that there are 16 CSCSL sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
JACKPOT FOOD MART 068	1121 \$ 16TH ST	1/2 - 1 E	32	53
Lower Elevation	Address	Dist / Dir	Map ID	Page
VALLEY VIEW GAS MART 088	107 W LINCOLN AVE	0 - 1/8 WSW	/ 8 5	14
SUNNYSIDE VALLEY IRRIG DIST US	1433 S 4TH ST	1/4 - 1/2SE	D12	19
UNOCAL BULK PLANT 0766	511 LINCOLN AVE	1/4 - 1/2 E	13	21
SUN KING FRUIT COMPANY	325 E SQUTH HILL RD	1/2 - 1 SSE	20	26
UNION PACIFIC RAILROAD SUNNYSI	S 5TH AVE & EDISON	1/2 - 1 NNE	21	28
BOBS AUTO CLINIC	1008 LINCOLN	1/2 - 1 E	22	30
JOHNNYS TEXACO	636 E EDISON AVE	1/2 - 1 NE	23	31
CASCADE NATURAL GAS	512 DECATUR AVE.	1/2 - 1 NNE	24	35
VALLEY DRY CLEANERS	422 5 6YH ST	1/2 - 1 NNE	25	39
BEE JAY SCALES	116 N 1ST	1/2 - 1 N	26	41
LA ROSITA BAKERY	200 N 1ST ST	1/2 - 1 N	27	43
HICKENBOTTOM SONS INC	301 WAREHOUSE AVE	1/2 - 1 N	28	44
FRY BUILDING	111 N 6TH ST	1/2 - 1 NNE	29	47
CIRCLE L	809 YAKIMA VALLEY HWY	1/2 - 1 N	30	49
JERRYS STEEL SUPPLY INC	232 N 6TH ST	1/2 - 1 NNE	31	51

CSCSL NFA: The data set contains information about sites previously on the Confirmed and Suspected Contaminated Sites list that have received a No Further Action (NFA) determination. Because it is necessary to maintain historical records of sites that have been investigated and cleaned up, sites are not deleted from the database when cleanup activities are completed. Instead a No Further Action code is entered based upon the type of NFA determination the site received.

A review of the CSCSL NFA list, as provided by EDR, and dated 08/17/2006 has revealed that there is 1 CSCSL NFA site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
INDEPENDENT FOOD PROCESSORS CO	1825 S 4TH ST	1/4 - 1/2SE	17	25

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Ecology's Leaking Underground Storage Tanks Site List.

A review of the LUST list, as provided by EDR, and dated 09/07/2006 has revealed that there are 4 LUST sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Diat / Dir Map ID	Page
12544		A 40 MAN -	
VALLEY VIEW GAS MART 088	107 W LINCOLN	0 - 1/8 WSW B4	7



Lower Elevation	Address	Dist / Dir	Map ID	Page	
SUNNYSIDE VALLEY IRRIGATION DI	1433 SO 4TH STREET	1/4 - 1/2SE	D10	18	
SUNNY MART	, 603 E LINCOLN	1/4 - 1/2E	E14	23	
BARGAIN HUT	515 HARRISON	1/4 - 1/2NE	18	26	

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle i of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Ecology's Statewide UST Site/Tank Report.

A review of the UST list, as provided by EDR, and dated 06/08/2006 has revealed that there are 2 UST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Dist / Dir Map ID	Page
VALLEY VIEW GAS MART 088	<i>107 W LINCOLN</i>	0-1/8 WSW B4	7
BLEYHL FARM SERVICE, INC.	301 E LINCOLN ST	0-1/8 E 6	15

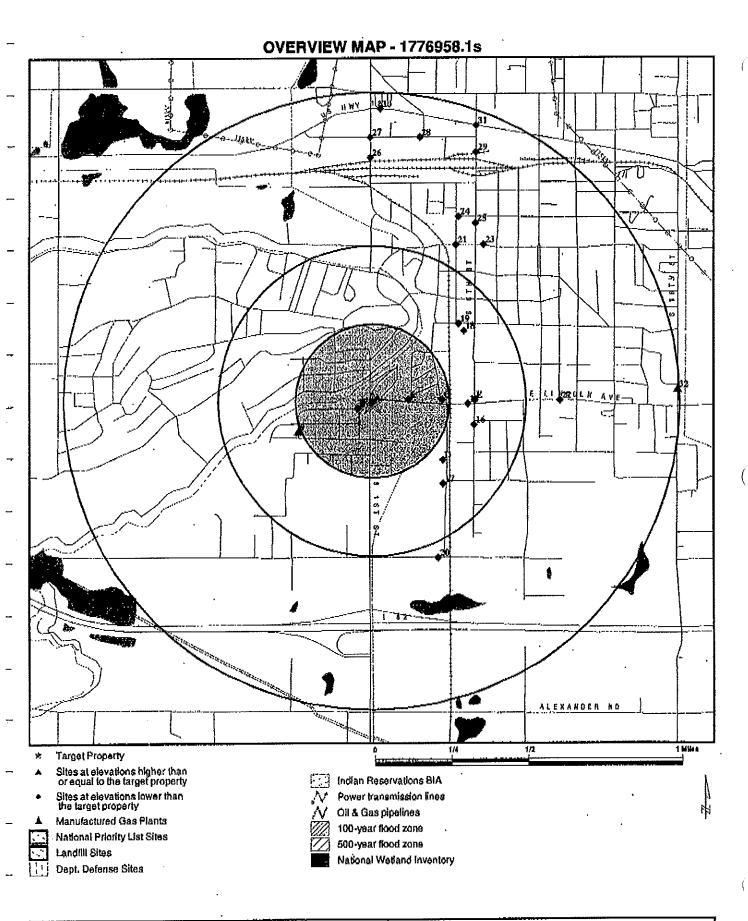
ICR: These are remedial action reports Ecology has received from either the owner or operator of the site. These actions have been conducted without department oversight or approval and are not under an order or decree.

A review of the ICR list, as provided by EDR, and dated 12/01/2002 has revealed that there are 7 ICR sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
UNOCAL #0766	.511 W. LINCOLN	1/4 - 1/2WSW	9	18
Lower Elevation	Address	Dist / Dir	Map ID	Page
VALLEY VIEW GAS MART 068	107 W LINCOLN	0 - 1/8 WSW	B4	7
UNOCAL #0766	S. 4TH ST. / LINCOLN	1/8 - 1/4 E	Ċ7	16
SUNNYSIDE VALLEY IRRIGATION	1433 S. 4TH ST.	1/4 - 1/2SE	D11	19
SUNNYMART TEXACO SERVICE STATI	603 E. LINCOLN	1/4 - 1/2E	E15	24
SUNNYSIDE NURSING HOME FACILIT	1313 S. 6TH ST.	1/4 - 1/2ESE	16	24
UNNAMED SITE	515 HARRISON AVE	1/4 - 1/2NE	19	26

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
BURLINGTON NORTHERN RAIL TERMINAL	CSCSL, FINDS
MANHOLE 34	CSCSL
NW PIPELINE ST SUNNYSIDE	CSCSL
SNIPES MOUNTAIN LANDFILL	CSCSL, FINDS
PET HEALTH CLINIC	CSCSL, FINDS
EMERALD RANCHES FORMER POST DIPPING SITE	CSCSL
BARGAIN HUT	CSCSL, FINDS
SUNNYSIDE MUNICIPAL WELL	CSCSL
ROYAL DRY CLEANERS	CERC-NFRAP
US DOE BPA MIDWAY SUBSTATION	RCRA-SQG, FINDS,
CIRCLE L	CORRACTS, CERC-NFRAP
VAN DE GRAAF RANCHES, INC.	LUST
ROBERT L PHILIPP DBA PHILIPP PETROLEUM	<u>UST</u>
CIRCLE L	ŲŞŢ
LA ROSITA BAKERY	UST
SUNNYSIDE LAND GROUP	UST
SUNNYSIDE TEXACO RH BOWLES CO INC	UST
EMERALD ACRES	UST UST
SILVER DOLLAR CAFE	UST
COUNTRY FOODS USA	UST
RAINIER PATHOLOGY LAB	UST
VALLEY TRUCK REPAIR INC	RCRA-SQG, FINDS, WA
	MANIFEST
LA ROSITA YAKIMA VALLEY HWY	RCRA-SQG, FINDS
CIRCLEL	FINDS, BROWNFIELDS

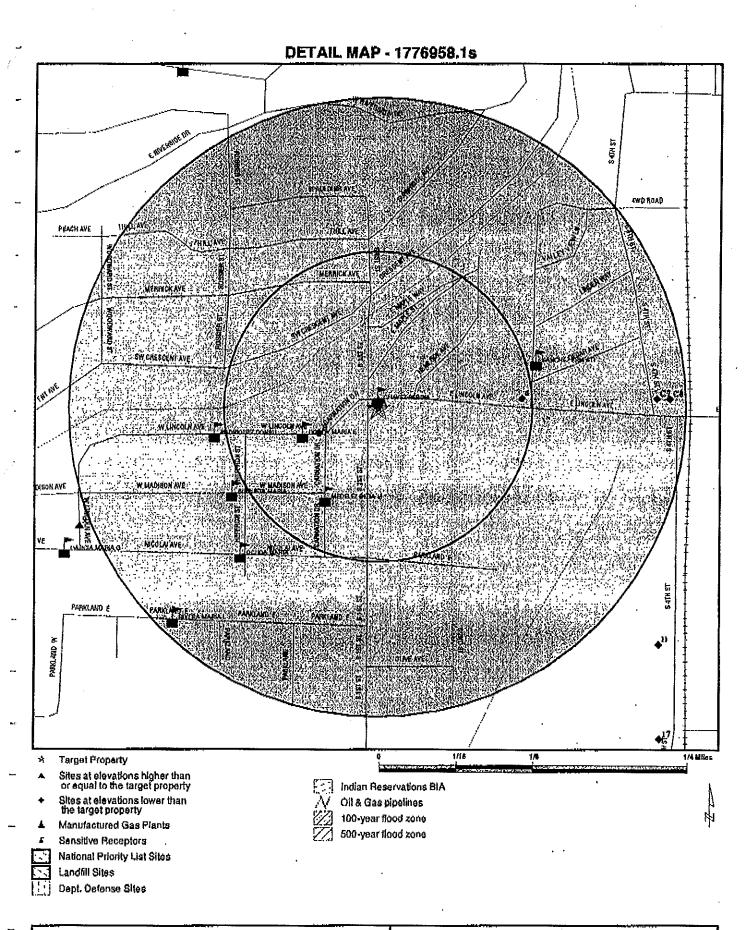


Apex Winery 111 E. Lincoln St. Sunnyside WA 98944 46.3166 / 120.0200 SITE NAME: ADDRESS: LAT/LONG:

CLIENT: Blue Mountain En CONTACT: Peter Trabusiner INQUIRY #: 1776958.1s Bjue Mountain Env. Cons. Inc.

October 17, 2006 4:48 pm DATE:

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Apex Winery 111 E. Lincoln St. Sunnyside WA 98944 48.3166 / 120.0200 SITE NAME: ADDRESS: LAT/LONG:

CLIENT: Blue Mountain Er CONTACT: Peter Trabusiner INQUIRY#: 1776958.1s Blue Mountain Env. Cons. Inc.

DATE: October 17, 2006 4:48 pm

Copyright to 2006 EGR, Inc. to 2006 Tele Albis Rel. 07/2005.

Datebase	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FEDERAL RECORDS								
NPL Proposed NPL Delisted NPL NPL RECOVERY CERCLIS CERC-NFRAP CORRACTS RCRA TSD RCRA Lg. Quan. Gen. RCRA Sm. Quan. Gen. ERNS HMIRS US ENG CONTROLS US INST CONTROL DOD FUDS US BROWNFIELDS CONSENT ROD UMTRA ODI TRIS TSCA FTTS SSTS ICIS PADS MLTS MINES FINDS RAATS	X	1.000 1.000 1.000 1.000 1.000 0.500 0.250 0.250 TP 0.500 0.500 1.000 1.000 1.000 0.500 TP	000K00000KR000000000KRKKKKKKKKKKKKKKKK	000K00001KK00000000KKKKKKKKKKK	OOOROOORKKKOOOOOOOOKKKKKKKKKKKKKKKKKKK	OOOKKE OKKEKKE OOKOOKEKEKEKEKEKE	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	000000000000000000000000000000000000000
CSCSL HSL CSCSL NFA State Landfill SWTIRE LUST UST AST MANIFEST SPILLS INST CONTROL VCP ICR DRYCLEANERS	X	1,000 1,000 0,500 0,500 0,500 0,500 0,250 0,250 0,250 TP 0,500 0,600 0,600 0,250	1 0 0 0 1 2 0 0 NR 0 0 1 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 01 00 3 NR NR NR NR NR NR NR NR NR NR NR NR NR	30 0 K K K K K K K K K K K K K K K K K K	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	16 0 1 0 0 4 2 0 0 0 0 7

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	<u>> 1</u>	Total Plotted
BROWNFIELDS CDL NPDES WA Emissions Inactive Drycleaners	x	0.500 TP TP TP 0.250	0 NR NR NR 0	0 NR NR NR 0	O NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0
TRIBAL RECORDS			•					
INDIAN RESERV INDIAN LUST INDIAN UST		1.000 0.500 0.250	0 0 0	0 0 0	0 0 NR	0 NR NR	NR NR NR	0 0 0
EDR PROPRIETARY RECOR	DS							
Manufactured Gas Plants		1.000	0	o	0	0	NR	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance Sites may be listed in more than one database

Database(s)

EDR ID Number EPA ID Number

Α1 Target · Property **CARNATION COMPANY** 111 E LINCOLN AVE SUNNYSIDE, WA 98944 UST U001777770 N/A

Site 1 of 3 in cluster A

Actual: 788 ft.

UST:

Facility ID: Site ID:

46552166 5903 Closure in Process

Status: Tank Name:

12/31/1964 00:00:00 inștali Date: Capacity: Not reported Compartment #:

Substance: Not reported Ecology Region: ÇĘ Tank ID: 20483 20762 Compartment ID;

46.3168000000000001 Decimal Latitude: Decimal Longitude; -120.019760000000001

Facility ID: 46552166 Site ID: 5903

Status: Closure in Process

Tank Name: Install Date:

12/31/1964 00:00:00

Capacity: Compartment #: Not reported Leaded Gasoline

Substance: Ecology Region: Tank ID:

ĈĒ 20525

Compartment ID: Decimal Latitude:

20826 46.3168000000000001 Decimal Longitude: -120,01976000000001

A2 Target WA HILLS CELLARS APEX CELLARS

111 E LINÇOLN AVE SUNNYSIDE, WA 98944 **Property**

Site 2 of 3 in cluster A

Actual: 766 ft.

NPDES:

3015 Facility ID: Facility Addr 2: Not reported Facility Type: I - Industry Region or Group ID: CR JHAY461 Employee IO:

Facility Size: P - State or POTW 46 Latitude Degrees: Latitude Minutes: 19

Latitude Seconds: Longitude Degrees: 120 Longitude Minutes: 1 Longitude Seconds: 7 Legislative District: 15 Basin Code: 43 WINERY Facility Description: POTW Location Description:

BRIAN CARTER Contact Name: Contact Phone Number: Not reported

NPDES 8107862069

N/A

TC1776958.1s Page 6



Datebase(s)

EDR ID Number EPA ID Number

8107862089

WA HILLS CELLARS APEX CELLARS (Continued)

Permit ID:

ST0009118D

Regulatory Program Code: ST - State Program

Type of General Permit: Permit Number:

000 9118

Permit Issue Date:

Not reported

Sequence of Permit Code: D

Not reported

Permit Expiration Date: Effective Permit Date:

Not reported

Ecology Employee ID:

GTEB461

Devi Empl ID: Permit Appliation Number: 2133.3

RIMA461

Permit Status Code:

A - Active

Status Assigned Date:

Not reported

Target

APEX CELLARS WA HILLS CELLARS

111 E LINCOLN AVE

FINDS

1007070212 110015488199

U003026847

N/A

LUST

UST

ICR

Property SUNNYSIDE, WA 98944

Site 3 of 3 in cluster A

Actual; 766 ft,

FINDS:

Other Pertinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site Identification system that provides a means to query and display data maintelned by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dam Safety, Hezardous Waste, Toxics Cleanup, and Water Quality Programs.

B4

WSW < 1/8 275 ft. VALLEY VIEW GAS MART 068

107 W LINCOLN

SUNNYSIDE, WA 98944 Site 1 of 2 in cluster B

Relative: Lower

LUST:

F\$ ID:

24231643

Actual:

Facility ID:

4108

766 ft.

Release ID;

422558

Alternate Name:

TIME OIL PROPERTY 01-088 7/8/1997 00:00:00

Release Notification Date: Release Status Date:

8/4/1997 00:00:00

Facility \$tetus:

Monitoring

Affected Media:

Ground Water

Site Response Unit Code: CE

Lat/Long:

FS ID:

46.316409999999998 / -120.0205

Facility ID:

24231643

4108

Release ID:

422556

Alternate Name:

TIME OIL PROPERTY 01-088

Release Notification Date:

7/8/1997 00:00:00

Release Status Date:

8/4/1997 00:00:00



Database(s)

EDR ID Number **EPA ID Number**

U003026847

VALLEY VIEW GAS MART 068 (Continued)

Facility Status:

Monitoring

Affected Media:

Soil

Site Response Unit Code: CE LaVLong:

46.31640999999998 / -120.0205

UST:

Facility ID:

24231643

Site ID:

4108

Status:

Removed

Tank Name:

316

Install Date:

10/1/1972 00:00:00

Capacity:

Compartment #:

10,000 to 19,999 Gallons

Substance:

Unleaded Gasoline

Ecology Region:

CE

Tank ID:

27579

Compartment ID:

27951 46.316409999999998

Dacimal Latitude: Decimal Longitude: -120.0205

Facility ID:

24231643

Site ID:

4108

Status:

Removed

Tank Name:

install Date:

10/1/1972 00:00:00

Capacity:

5,000 to 9,999 Gallons

Compartment #:

Substance:

Unleaded Gasoline

Ecology Region:

ĊE 29998

Tenk ID: Compartment ID:

30420

Decimal Latitude:

46,3164099999999998

Decimal Longitude: -120,0205

ICR:

Date Ecology Received Report:

08/04/1997

Conteminants Found at Site:

Petroleum products

Media Contaminated;

Groundwater, Soll

Waste Management:

Tank Çentrel

Region;

Interim cleanup report

Type of Report Ecology Received: Site Register Issue:

95-05

County Code:

39.00000

Contact: Report Title:

Not reported Not reported

Date Ecology Received Report:

07/08/1997 Petroleum products

Contaminants Found at Site: Media Contaminated:

Groundwater, Soil

Waste Management:

Tank Central

Region: Type of Report Ecology Received:

Interim cleanup report

Site Register Issue: County Code:

95-05

Contact: Report Title: 39.00000 Not reported Not reported



Database(s)

EDR ID Number EPA ID Number

U003026847

VALLEY VIEW GAS MART 058 (Continued)

Date Ecology Received Report: Contaminants Found at Sits: Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received;

Site Register Issue: County Code: Contect; Report Title:

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register issue: County Code; Contect; Report Title;

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received:

Site Register issue: County Code: Contact: Report Title:

Date Ecology Received Report: Contaminants Found at Site; Media Contaminated;

Weste Management:

Region:

Type of Report Ecology Received:

Site Register Issue; County Code; Contact; Report Title;

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact; Report Title:

Date Ecology Received Report:

Contaminants Found at Site:

09/08/1997

Pétroleum products Groundwater, Soil

Tank Central

Interim cleanup report

95-07 39,00000 Not reported

Not reported

Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report

95-10 39.00000 Not reported Not reported

11

Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report

95-12 39.00000 Not reported Not reported

Petroleum products

Soil Tank Central

Interim cleanup report

95-13 39.00000 Not reported Not reported

01/02/1998 Petroleum products Groundwater, Soll

Tank Central

Interim cleanup report

95-15 39.00000 Not reported Not reported

01/02/1998

Petroleum products



Database(s)

EDR ID Number EPA ID Number

U003026847

VALLEY VIEW GAS MART 068 (Continued)

Media Contaminated:

Waste Management: Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact; Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management: Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management:

Region;

Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated: Waste Management:

Groundwater, Soll

Tank Central

Interim cleanup report

95-16 39.00000 Not reported Not reported

01/20/1998 Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report

95-17 39.00000 Not reported Not reported

02/11/1998 Petroleum products Groundwater, Soil

Tank

Central Interim cleanup report

95-18 39.00000 Not reported behoger to/I

.03/02/1998 Petroleum products Groundwater, Soil

Tenk Central

Interim cleanup report

98-01 39,00000 Not reported Not reported

02/23/1998 Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report

98-01 00000.00 Not reported Not reported

03/26/1998 Petroleum products Groundwater, Soil

Tank



Database(s)

EDR ID Number EPA IQ Number

U003026847

VALLEY VIEW GAS MARY 068 (Continued)

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

Date Ecology Received Report: Conteminents Found at Site:

Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management;

Region:

Type of Report Ecology Received:

Site Register (ssue: County Code; Contact; Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue; County Code: Contact:

Report Title;

Date Ecology Received Report: Conteminents Found at Site:

Media Contaminated: Waste Management;

Region:

Type of Report Ecology Received: Site Register Issue:

County Code: Contact:

Report Title:

Date Ecology Received Report:

Contaminante Found at Site: Media Contaminated: Waste Management:

Region: Type of Report Ecology Received:

Central

Interim cleanup report

98-02 39.00000 Not reported Not reported

03/13/1998

Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report

98-02 39,00000 Not reported Not reported

04/13/1998 Petroleum products Groundwater, Soll

Tank Central

Interim cleanup report

98-03 39.00000 Not reported Not reported

10/09/2000 Petroleum products Groundwater, Soil

Tenk Central

Interim cleanup report

98-29 39,00000 Not reported

July 2000 Ground Water Monitoring Report

10/02/2000 Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report

98-29 39.00000 Not reported

Ground Water Monitoring Event - May 2000

11/01/2000 Petroleum products Groundwater, Soll

Tank Central

Interim cleanup report

Dalabase(s)

EDR ID Number EPA ID Number

U003026847

VALLEY VIEW GAS MART 068 (Continued)

Site Register Issue:

County Code:

Report Title:

Contact:

Date Ecology Received Report:

Contaminants Found at Site: Media Contaminated:

Waste Management: Region:

Type of Report Ecology Received:

Site Register Issue: County Code;

Contact:

Report Title:

39,00000 Not reported

98-30 39.00000

Not reported

11/01/2000 Petroleum products

Tạnk

98-30

Central

Groundwater, Soil

Interim cleanup report

Operation & Maintenance Report - July, August & September 2000

Installation Report - Biosluming System Construction

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

11/01/2000

Petroleum products Groundwater, Soll

Tank Central

Interim cleanup report 98-30

39.00000 Not reported

Monitoring & Recovery Well Installation Report

Date Ecology Received Report: Contaminants Found at Site:

Media Conteminated: Waste Management:

Region:

Type of Report Ecology Received: Site Register Issue:

County Code: Contact; Report Title:

Date Ecology Received Report: Contaminante Found at Site:

Média Contaminated: Waste Management:

Region:

Site Register Issue: County Code: Contact:

Report Title:

Type of Report Ecology Received:

Waşte Management; Region: Type of Report Ecology Received:

Date Ecology Received Report: Contaminants Found at Site:

Site Register Issue:

Media Conteminated:

County Code:

12/10/1999

Petroleum products Groundwater, Soil Tank

Central Not reported 98-21 39.00000 Not reported Not reported

01/11/2001 Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report 98-32

39.00000 Not reported

October 2000 Ground Water Monitoring Report

03/15/2001 Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report

98-34 39,00000



Database(s)

EDR ID Number EPA ID Number

U003026847

VALLEY VIEW GAS MART 068 (Continued)

Contact:

Report Title:

Tank

03/15/2001

Ground Water Monitoring Event - January 2001

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management;

Region;

Type of Report Ecology Received:

Site Register Issue; County Code: Contact:

Report Title:

Central

Interim cleanup report 98-34

Petroleum products

Groundwater, Soli

39.00000 Not reported

11/05/2001

Tank

Operation and Maintenance Report

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated; Waste Management:

Region;

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Tille:

Central

Interim cleanup report 98-42

Petroleum products

Groundwater, Soil

39.00000 Not reported

April 2001 Ground Water Monitoring

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management: Region;

Type of Report Ecology Received:

Site Register Issue; County Code; Contact:

Report Title:

11/09/2001 Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report 98-42

39.00000 Not reported

05/20/2002

Tank

98-49

Central

Petroleum products

Interim cleanup report

Groundwater, Soil

July 2001 Ground Water Monitoring and Remediation System

Date Ecology Received Report: Contaminants Found at Site; Media Contaminated:

Waste Management: Region:

Type of Report Ecology Received:

Site Register Issue: County Code:

Report Title:

Contact:

39,00000

Not reported

Ground Water Monitoring/Operations & Maintenance Report January 2002

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated: Waste Management:

Region: Type of Report Ecology Received;

Site Register (saue: County Code: Contact:

Report Title:

07/18/2002 Petroleum products

Groundwater, Soil Tank

Central

Interim cleanup report

98-50 39,00000 Not reported

Ground Water Monitoring/Operation & Maintenance



Databaşe(ş)

EDR ID Number EPA ID Number

85 W\$W < 1/8 275 ft. **VALLEY VIEW GAS MART 068** 107 W LINCOLN AVE SUNNYSIDE, WA 98944

CSCSL FINDS

1007073946 110015505826

Relative: Lower

Site 2 of 2 in cluster B

Actual: 766 ft.

CSCSL:

Facility ID; warm_bin_n: Prog plan code: Latitude: Longitude:

24231643 Not reported Not reported 46,31641000 -120.02050000 [†] 48.31641000 / -120.02050000

Lat/Long: Lat/Long (dms):

46 18 59.0000 / 120 1 13.0000

Media ID:

Media Type Desc: Groundwater Media Status Desc: Confirmed Affected Media; 12472 Affected Media Status: C

Pesticides: Not reported

Petroleum Products: Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Wastes: Not recorted Conosive Wastes: Not reported Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code: Not reported **UXO Code:** Not reported Dioxin: Not reported

Non-Halogenated Solvents: Not reported Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Poliutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Not reported Polychlorinated biPhenyls (PCBs): Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group; Not reported Bioassay/Benthic Failures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Independent Remedial Action

Independent Site Status (Independent cleanup): Not reported

Facility ID: 24231643 Not reported warm_bin_n: Prog plan code: Not reported Latitude: 48,31641000 Longitude: -120.02050000

48.31641000 / -120.02050000 LavLong: Lat/Long (dms): 46 18 59,0000 / 120 1 13,0000

Media ID: Media Type Desc: Soil Media Status Desc: Confirmed Affected Media: 12471 Affected Media Status: C



Database(s)

EDR ID Number EPA ID Number

1007073948

VALLEY VIEW GAS MART 068 (Continued)

Peşticides:

Not reported

Petroleum Products: Phenolic Compounds:

Confirmed above MTCA cleanup levels

Reactive Westes:

Not reported Not reported

Corrosive Wastes: Radioactive Wastes:

Not recorded Not reported Not reported

Asbestos; Responsible Unit: Arsenic Code: MTBE Code:

Central Region Not reported Not reported

UXO Code: Dioxin:

Not reported Not reported

Non-Halogenated Solvents: Base/Neutral/Acid Organics:

Not reported Not reported

Halogeneted Organic Compounds; EPA Priority Pollutants - Metals and Cyanide: Metals - Other non-priority pollutant medals:

Not reported Not reported Not reported Not reported

Polychlorinated biPhenyls (PCBs): Polynuclear Aromatic Hydrocarbone (PAH):

Not reported Not reported Not reported

Conventional Contaminante, Organic: Conventional Contaminants, Inorganic: Tibutyl Tin Contaminant Group: Bloassay/Benthic Failures Contaminant Group:

Not reported Not reported

Wood Debris Contaminant Group: Other Deleterious Substance Group: Ecology Site Status (MTCA deanup process):

Not reported Not reported

Independent Remedial Action

Independent Site Status (independent cleanup): Not reported

FINOS:

Other Pertinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site Identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

BLEYHL FARM SERVICE, INC.

East < 1/8 301 E LINCOLN ST SUNNYSIDE, WA 98944

618 ft.

Relative: Lower

UST:

Facility ID: Site ID:

22832147

Actual: 745 ft.

Status:

100540 Operational

Tank Name:

Install Date; Capacity:

1/1/1987 00:00:00 10,000 to 19,999 Gallons

Compartment #: Substance;

Diesel

Ecology Region; Tank ID:

CE 32938

Compartment ID:

33418

U003132492

N/A



Database(s)

EÓR ID Number EPA ID Number

U003132492

BLEYHL FARM SERVICE, INC. (Continued)

Decimal Latitude: 46,316572999999998 Decimal Longitude: -120,01770399999999

Facility ID: Site ID:

22832147 100540 Operational

Status: Tank Name:

Install Date: Capacity: Compartment #; 1/1/1984 00:00:00 10,000 to 19,999 Gallons

Substance:

Alcohol Blend Gasoline

Ecology Region: Tank ID; Compartment ID: ÇĘ 32762 33238

Decimal Latitude: Decimal Longitude:

46.31657299999998 -120.01770399999999

Facility ID:

22832147 100540 Operational

Status: Tank Name: instali Date:

Site ID:

1/1/1987 00:00:00 5,000 to 9,999 Gallons

Capacity: Compartment #;

Unleaded Gasoline

Substance: Ecology Region:

32869 Tenk ID:

Compartment ID: 33347

Decimal Latitude: 46,316572999999998 Decimal Longitude: -120.01770399999999

CE

Facility ID: Site ID:

22832147 100540 Operational

Status; Tank Name:

Install Date: Capacity:

1/1/1987 00:00:00 5,000 to 9,999 Gallona

Compartment #; Substance:

Alcohol Blend Gasoline

Ecology Region: Tank ID:

ÇE 32795

Compartment ID:

33271 46,316572999999998

Decimal Latitude:

Decimal Longitude: -120.01770399999999

C7 East

1/8-1/4 1195 ft. UNOCAL #0766

S. 4TH ST. / LINCOLN AVE. SUNNYSIDE, WA 98944

Site 1 of 2 in cluster C

Relative; Lower

Actual: 735 ft.

ICR:

Date Ecology Received Report: Contaminants Found at Site: Media Conteminated:

10/07/1993 Petroleum products Groundwater

Interim cleanup report

Waste Management; Region:

Type of Report Ecology Received:

Tank Central

8105454506 ICR N/A

TC1776958,1s Page 16



Database(s)

RCRA-SQG

FINDS

1005445382

WAH000016535

EDR ID Number EPA ID Number

\$105454506

UNOCAL #0766 (Continued)

Site Register Issue: County Code; Contact: Report Title:

93-16 39,00000 Not reported Not reported

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated: Waste Management:

05/16/1994 Petroleum products Groundwater, Soil

Region: Type of Report Ecology Received:

Report Title:

Tank Çentral Interim cleanup report

93-30

Site Register Issue: County Code: Contact:

39.00000 Not reported Not reported

Date Ecology Received Report: Contaminants Found at Site:

04/20/1993 Petroleum products Groundwater, Soil

Media Conteminated: Waste Management: Region:

Tank Central

Type of Report Ecology Received:

Site Register Issue:

Interim cleanup report 93-01 39,00000

County Code: Contact: Report Title:

Not reported Not reported

C8 East EMERALD PETROLEUM SERVICES E LINCOLN 511 E LINCOLN

1/8-1/4 1250 ft.

SUNNYSIDE, WA 98944

Relative: Lower

Site 2 of 2 in cluster C

RCRAInfo: Owner:

APPLE VALLEY FUEL CO INC

Actual: 735 H.

(509)248-0760 EPA ID:

WAH000016535

Contact:

Not reported

Classification;

Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA,

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is



Database(s)

EDR ID Number **EPA ID Number**

EMERALD PETROLEUM SERVICES E LINCOLN (Continued)

1005445382

currently, or has been, of interest to the departments Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

WSW 1/4-1/2 1367 ft. UNOCAL #0766 511 W. LINCOLN SUNNYSIDE, WA 98944 ICR 8104487853 N/A

Relative: Higher

ICR: Date Ecology Received Report:

Contaminants Found at Site: Media Contaminated: Actual: 768 ft. Waste Management: Region:

Soil Tank Çentral Interim cleanup report

Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

90-18 39.00000 Not reported Not reported

08/28/1990

Petroleum products

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management: Tank . Central Region:

Type of Report Ecology Received: Site Register Issue:

County Code: Contact: Report Title:

10/07/1991 Petroleum products Groundwater

Interim cleanup report

92-10 39.00000 Not reported Not reported

D10 SE 1/4-1/2

SUNNYSIDE VALLEY IRRIGATION DISTRICT-SHOP 1433 SO 4TH STREET SUNNYSIDE, WA 98944

LUST U003294852 UST N/A

1570 ft. Site 1 of 3 in cluster D Relative:

LUST:

Lower Actual: 734 ft.

FŞ ID: 68124437 Facility ID: 431303 431312 Release ID: Alternate Name: Not reported

12/2/1997 00:00:00 Release Notification Date: 12/2/1997 00:00:00 Release Status Date: Facility Status: Cleanup Started Soil

Affected Media: CE

Site Response Unit Code:

Lat/Long:

46.3135600000000037-120.01505

66124437 FS ID: 431303 Facility ID: Release ID: 431312 Altemate Name: Not reported



Datebase(s)

EOR ID Number EPA ID Number

SUNNYSIDE VALLEY IRRIGATION DISTRICT-SHOP (Continued)

Release Notification Date: 12/2/1997 00:00:00

Release Status Date: Facility Status:

12/2/1997 00:00:00 Cleanup Started

Affected Media:

Ground Water

Site Response Unit Code: CE

Lat/Long:

46.31356000000000037-120.01505

UST:

Facility ID:

66124437

Site ID: Status: 431303

Tank Name:

Removed

Inslat Date: Capacity:

1/1/1982 00:00:00 Not reported

Compartment #:

Substance:

Leaded Gesoline

Ecology Region:

CE 431306

Tank ID: Compartment ID:

431307 46.313560000000000

Decimal Latitude: Decimal Longitude:

-120,01505

D11

SUNNYSIDE VALLEY IRRIGATION 1433 S, 4TH ST.

8E 1/4-1/2

SUNNYSIDE, WA 98944

1570 ft.

Site 2 of 3 in cluster D

Relative: Lower

Actual: 734 ft.

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated:

Groundwater, Soll Tank

02/19/1998

Waste Management:

Region:

Type of Report Ecology Received: Site Register Issue:

County Code: Contact: Report Tille:

Çantral

Interim cleanup report 98-01

Petroleum products

39,00000 Not reported

Not reported

D12 8E

SUNNYSIDE VALLEY IRRIG DIST UST 431303

1433 S 4TH ST

1/4-1/2 1570 ft. SUNNYSIDE, WA 98944

Site 3 of 3 in cluster D

Relative: Lower

ÇŞCSL:

Facility ID: warm bin n:

Latitude:

Longitude:

Prog plan code:

66124437 Not reported

Actual: 734 ft.

Not reported 46.31358000 -120.01505000

LaVLong: Lat/Long (dms); 46.31356000 / -120,01505000 46 18 48.0000 / 120 0 \$4.0000

Media ID; Media Type Desc:

Groundwater

TC1776958.1s Page 19

CSCSL 1007067058

110015438474

FINDS

U003294852

S103503820

N/A



Database(s)

EDR ID Number EPA ID Number

1007067058

SUNNYSIDE VALLEY IRRIG DIST UST 431303 (Continued)

Confirmed Media Status Desc: 12536 Affected Media: Affected Media Status: Pesticides: Not reported

Petroleum Products: Confirmed above MTCA cleanup levels

Not reported Phenotic Compounds: Reactive Wastes: Not reported Not reported Comosive Wastes: Radioactive Westes: Not reported Not reported Asbestos: Responsible Unit: Central Region Not reported Arsenic Code: MTBE Code: Not reported Not reported UXO Code: Dioxin: Not reported

Non-Halogenated Solvents: Not reported Not reported Base/Nautral/Acid Organics: Not reported Halogenated Organic Compounds: EPA Priority Pollutants - Metals and Cyanide: Not reported Not reported Metals - Other non-priority pollutant medals: Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Not reported Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganio: Not reported Tibutyi Tin Contaminant Group: Bioessey/Benthic Fallures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Not reported

Other Deleterious Substance Group: Ecology Site Status (MTCA cleanup process): Awaiting Site Hazard Assessment (SHA)

Independent Site Status (independent cleanup): Not reported

66124437 Facility ID: Not reported warm_bin_n: Not reported Prog plan code: 46.31356000 Latitude: Longitude: -120.01505000

46.31356000 / -120.01505000 Lal/Long: Lat/Long (dms): 46 18 48,0000 / 120 0 54,0000

Media ID: Media Type Desc: Soli Media Status Desc: Confirmed 12535 Affected Media: Affected Media Status: Not reported Pesticides:

Petroleum Products: Confirmed above MTCA cleanup levels

Not reported Phenolic Compounds: Not reported Reactive Wastes: Not reported Conosive Wastes: Not reported Radioactive Westes: Not reported Asbestos: Responsible Unit: Central Region Not reported Arsenic Code: MTRE Code: Not reported Not reported UXO Code: Dioxin: Not reported

Not reported Non-Halogenated Solvents: Not reported Base/Neutral/Acid Organics:



(s) Database

EDR ID Number EPA ID Number

SUNNYSIDE VALLEY IRRIG DIST UST 431303 (Continued)

1007067058

Not reported Helogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Polychiorinaled biPhenyls (PCBs): Not reported Not reported Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic: Not reported Not reported Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Bloassay/Benthic Failures Conteminant Group: Not reported Wood Debris Contaminant Group: Not reported Not reported

Other Deleterious Substance Group; Not reported
Ecology Site Status (MTCA cleanup process): Awaiting Site Hazard Assessment (SHA)

Independent Site Status (independent cleanup): Not reported

EINDS

Other Perlinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site Identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quelity, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

13 UNOCAL BULK PLANT 0766
E89t 511 LINCOLN AVE
1/4-1/2 SUNNYSIDE, WA 98944
1641 ft.
CSCSL:

3ULK PLANT 0700 N/A DLN AVE DE, WA 98944

Relative: Lower

Actual:

737 ft.

Facility ID:

warm_bin_n:
Prog plan code:
Latitude:

Not reported 46.31626000 -120.01436000

539

Longitude: Lat/Long: Lat/Long (dma):

48.31626000 / -120.01438000-46 18 58.0000 / 120 0 51.0000

Media ID: Media Type Desc: Media Status Desc:

Groundwater Confirmed 938

Affected Media Status: Pesticides:

Affected Media:

Not reported

Petroleum Products:

Confirmed above MTCA cleanup levels Not reported

Phenolic Compounds: Not reported Reactive Wastes: Not reported Not reported Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Regi

Arsenic Code: MTBE Code: UXO Code: Central Region Not reported Not reported Not reported

Dioxin: Not reported Non-Halogenated Solvents:

Not reported

CSCSL \$101429537



Database(s)

EDR ID Number EPA ID Number

UNOCAL BULK PLANT 0766 (Continued)

\$101429537

Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported Not reported EPA Priority Pollutants - Metals and Cyanids: Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Not reported Conventional Contaminants, Organic: Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Not reported Bloassay/Benthio Failures Contaminant Group: Not reported Wood Debris Contaminant Group: . Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

Independent Site Status (independent cleanup): Not reported

Facility ID: 539 warm_bin_n: 1

Prog plan code: Not reported Latitude: 46.31626000 Longitude: -120.01436000

Let/Long: 46.31626000 / -120.01436000 Let/Long (dms): 46.18.58.0000 / 120.0.51.0000

Media ID: 4
Media Type Desc; Soli
Media Status Desc; Confirmed
Affected Media; 939
Affected Media Status: C

Pesticides: Not reported

Petroleum Products: Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Wastes: Not reported Not reported Conosive Wastes: Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenio Code; Not reported MTBE Code: Not reported UXO Code: Not reported Dioxin: Not reported

Non-Halogenated Solvents: Not reported Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutents - Metals and Cyanide: Not reported Metals - Other non-priority pollulant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Arometic Hydrocarbons (PAH): Not reported Conventional Contaminante, Organic: Not reported Conventional Conteminants, Inorganio: Not reported Tibutyl 'Tin Contaminant Group: Not reported Bioassay/Benthic Failures Contaminant Group: Not reported Not reported Wood Debris Contaminant Group: Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

Independent Site Status (independent cleanup): Not reported

Database(s)

LUST

UST

EDR ID Number EPA ID Number

U000594647

N/A

Ė14 East SUNNY MART 603 E LINCOLN

SUNNYSIDE, WA 98944

1/4-1/2 1759 ft.

Site 1 of 2 in cluster E

Relative: Lower

Actual:

737 ft.

LUST:

FS ID: Facility ID: Release ID:

Alternaté Namé: Release Notification Date: Release Stelus Date:

Facility Status: Affected Media:

Site Response Unit Code:

Lat/Long:

10550 4816 Not reported 5/22/1993 00:00:00

79183649

Unknown Soll

79183649

3/5/2002 00:00:00 Reported Cleaned Up Soli

ÇĘ 46,316339999999997 / -120,01248

FŞ ID: Facility ID: Release ID:

10550 4816 Not reported 5/22/1993 00:00:00 Alternate Name: Release Notification Date: 7/22/1996 00:00:00

Rejease Status Date: Facility Status: Affected Media:

Site Response Unit Code:

Lat/Long:

CE 46.31633999999997 / -120.01248

UST:

79183649 Facility ID: 10550 Site ID: Removed Status: REGULAR Tank Name: 1/1/1973 00:00:00

Install Date: Capacity:

1,101 to 2,000 Gallons

Compartment#: Substance:

Leaded Gasoline ÇĒ Ecology Region:

22829 Tank ID: 23149 Compariment ID:

46.3163399999999997 Decimal Latitude:

79183649

10550

-120.01248 Decimal Longitude:

Facility ID: Site ID: Status:

Removed UNLEADED Tenk Name: 1/1/1973 00:00:00 Install Date: 1,101 to 2,000 Gallons Capacity:

Compartment#:

Unleaded Gasolina Substance:

CE Ecology Region: 42471 Tank ID: Compartment ID: 43068

48,3163399999999997 Decimal Latitude:

Decimal Longituda: -120.01248

Facility ID:

79183649

Database(s)

EDR ID Number EPA ID Number

SUNNY MART (Continued)

Site ID:

Status:

Tank Name: Install Date:

Capacity:

1/1/1973 00:00:00 1,101 to 2,000 Gallons

Compartment #:

Substance;

Unleaded Gasoline ĊE

Ecology Region: Tank-ID:

8033 Compartment (D: 8172

Decimal Latitude:

46,316339999999997

10550

Removed

DIESEL

Decimal Longitude: -120.01248

E15 East SUNNYMART TEXACO SERVICE STATION

603 E. LINCOLN

1/4-1/2 1759 ft. SUNNYSIDE, WA 98944

Site 2 of 2 in cluster E

Relative: Lower

ICR:

Actual: 737 ft.

Date Ecology Received Report;

Conteminants Found at Site:

Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code:

Contact: Report Title:

05/22/1993

Petroleum products

Soil Tank

Central Final cleanup report

93-03

39.00000 Not reported Not reported

16 ESE. SUNNYSIDE NURSING HOME FACILITY

SUNNYSIDE, WA 98944

1/4-1/2 1790 ft. 1313 S. 6TH ST.

Relative:

Lower Actual:

736 ft.

JCR:

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code:

Contact: Report Title:

02/01/1996 Petroleum products Groundwater, Soil

Tank Central

Interim cleanup report 94-20

39.00000 Not reported Not reported U008594647

\$104487655

\$104488178

N/A

N/A

TC1776958.1s Page 24



Database(s)

CSCSL NFA

NPDES

EDR ID Number EPA ID Number

U001123412

N/A

17

INDEPENDENT FOOD PROCESSORS CO

8E 1525 \$ 4TH 8T

1/4-1/2 1861 ft. SUNNYSIDE, WA 98944

Relative: Lower

CSCSL NFA:

Facility/Site Id:

Awaiting Site Hazard Assesment Ecology Status: Not reported

Actual: 733 ft.

Program Plan Code: Independent Status Code: Not reported

Not reported

WARM Bin Number: NFA Code:

NFA after Assesment IRAP or VCP

NFA Date: Latitude: Longitude; 12/30/1994 00:00:00

46,31677 -120.01528

NPDES:

Facility ID: Facility Addr 2: 6385

Facility Type:

betroger foll. L

Region or Group ID: Employee ID:

NW **DORT461**

Facility Size:

L - General Permits/Facilities Classified by EPA as Major or Minor, based on

facility coplexity or size

48 Letitude Degrees: Latitude Minutes: 16

37 Latitude Seconds: Longitude Degrees: 121 46 Longitude Minutes:

Longitude Seconds: 24 39 Legislative District: Basin Code: 51

SAND AND GRAVEL Facility Description: Not reported Location Description: CHRIS JOHNSON Contact Name:

2067685907 Contact Phone Number:

Permit ID:

WAG503369A Regulatory Program Code: WA - NPDES Federal Program

Type of General Permit: Permit Number:

G50 3369

Permit Issue Date: No. Sequence of Permit Code: A Not reported Not reported

Permit Expiration Date: Effective Permit Date: Ecology Employee ID: Devi Empl ID:

Not reported DPEE481 JKIL461

Permit Appliation Number: 54018.1

A - Active

Permit Status Code: Status Assigned Date:

Not reported

Dalabase(s)

EDR ID Number **EPA ID Number**

18 NE **BARGAIN HUT** 515 HARRISON

SUNNYSIDE, WA 98944

1/4-1/2 1985 ft.

Relative: Lower

Actual:

741 ft.

LUST:

FŞ ID;

74141318 Facility (D: 200789 4913 Release ID: Alternate Name: Not reported

4/24/1993 00:00:00 Release Notification Date: Release Status Date: 7/23/1996 00:00:00 Facility Status: Awaiting Cleanup

Affected Media: Soli Site Response Unit Code: CE

Lat/Long:

46,320059999999998 / -120.0133

19 NE UNNAMED SITE 515 HARRISON AVÉ. SUNNYSIDE, WA 98944

1/4-1/2 1994 ft,

Relative: Lower

Date Ecology Received Report: Conteminants Found at Site:

Petroleum products Şoll

04/24/1993

Media Contaminated: Actual: 741 ft. Waste Management:

Spill, Tank Central

Region: Type of Report Ecology Received:

Interim cleanup report Site Register Issue:

County Code: Contact: Report Title:

93-03 39.00000 Not reported Not reported

20 SSE 1/2-1 SUN KING FRUIT COMPANY 325 E SOUTH HILL RD SUNNYSIDE, WA 98944

2891 ft.

Reletives Lówer Actual:

728 ft.

CSCSL:

Facility ID: 25559438 wann_bin_n: Not reported Prog plan code: Not reported 46,30921000 Latitude: Longitude: -120.01537000

Lat/Long: LaVLong (dms): 46,30921000 / -120.01537000 46 18 33,0000 / 120 0 55,0000

Media ID:

Media Type Desc. Groundwater Media Status Desc: Confirmed Affected Media: 12491 Affected Media Status:

Pesticides:

Not reported

Confirmed above MTCA cleanup levels Petroleum Products;

Not reported Phenolic Compounds: Not reported Reactive Wastes; Corrosive Wastes: Not reported Redioactive Wastes: Not reported: LUST \$100759902 N/A

ICR \$103510396

N/A

1007073705 CSCSL FIND8 110015503418 Map ID Direction Distance Distance (fL)

Elevation



Dalabase(s)

EDR ID Number EPA ID Number

1007073705

SUN KING FRUIT COMPANY (Continued)

Asbestos: Responsible Unit:

Arsenio Code:

MTBE Code:

Not reported Central Region Not reported Not reported Not reported

UXO Code: Dioxin: Not reported

Not reported Non-Helogenated Solvents: Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported Not reported EPA Priority Pollutants - Metals and Cyanide: Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminante, Organic: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyi Tin Contaminant Group: Not reported Bicassay/Benthic Failures Contaminant Group: Not reported Wood Debris Conteminant Group: Not reported

Not reported Other Deleterious Substance Group: Ecology Site Status (MTCA cleanup process):

Independent Remedial Action

Independent Site Status (independent cleanup): Not reported

25559438 Facility ID: warm_bin_n; Not reported Prog plan code: Not reported Latitude: 46.30921000 Longitude: -120,01537000

48.30921000 / -120.01537000 Lat/Long: Lat/Long (dms): 46 18 33.0000 / 120 0 55.0000

Media (D: Media Type Desc: Şəll Media Status Desc: Confirmed Affected Media: 12492 Affected Media Status: С

Pesticides: Not reported

Confirmed above MTCA cleanup levels Petroleum Products: Phenolic Compounds: Not reported.

Reactive Wastes: Not reported Corrosive Wastes: Not reported Nat reported Redioactive Wastes; Asbestos: Not reported Responsible Unit: Central Region Arsenio Code: Not reported MTSE Code: Not reported UXO Code: Not reported Dioxin: Not reported

Not reported Non-Halogenated Solvents: Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Poliutants - Metals and Cyanide: Not recorted Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Not reported Conventional Contaminants, Organic: Conventional Contaminants, Inorganic: Not reported Not reported Tibutyl Tin Contaminant Group: Not reported Bioassay/Benthic Fellures Contaminant Group:

Detabase(s)

EDR ID Number EPA ID Number

1007073705

SUN KING FRUIT COMPANY (Continued)

Wood Debris Contaminant Group:

Not reported Not reported

Other Deteterious Substance Group: Ecology Site Status (MTCA cleanup process):

Independent Remedial Action

independent Site Status (independent cleanup): Not reported

FINDS:

Other Pertinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of Interest to the departments Air Quality, Dam Safety, Hazerdous Waste, Toxics Cleanup, and Water Quality Programs.

21 NNE UNION PACIFIC RAILROAD SUNNYSIDE

S 5TH AVE & EDISON 1/2-1

SUNNYSIDE, WA 98944

CSCSL 1007072305 **FINDS** 110015489292 VCP

3030 ft. Relative: Lower .

Actual: 745 ft.

CSCSL:

Facility ID:

34459147 Not reported warm bin_n:

Prog plan code:

Latitude:

46.32369000 -120.01471000

Longitude: Lat/Long:

46.32369000 / -120,01471000

Let/Long (dms):

46 19 25,0000 / 120 0 52,0000

Media ID:

Media Type Desc: Media Status Desc: Groundwater

Confirmed

Affected Media:

11714

Affected Media Status:

Not reported

Peşticides: Petroleum Products:

Confirmed above MTCA cleanup levels Not reported

Phenolic Compounds:

Not reported

Reactive Westes: Corrosive Westes:

Not reported Not reported

Radioactive Westes: Asbestos:

Not reported

Responsible Unit:

Central Region Not reported

Arsenic Code: MTBE Code:

Not reported

UXO Code: Dioxin:

Not reported Not reported

Non-Halogenated Solvents: Base/Neutral/Acid Organics: Not reported Not reported Not reported

Halogenated Organic Compounds: EPA Priority Pollutants - Metals and Cyanide:

Not reported Not reported

Metals - Other non-priority pollutant medals: Polychlorinated biPhenyls (PCBs): Polynuclear Aromatic Hydrocarbons (PAH):

Not reported Not reported

Conventional Contaminants, Organic: Conventional Contaminents, Inorganic:

Not reported Not reported

Tibutyi Tin Conteminant Group:

Not reported

Vietness and

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

UNION PACIFIC RAILROAD SUNNYSIDE (Continued)

1007072305

Bioassay/Benthic Fallures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Independent Remedial Action

Independent Site Status (Independent cleanup): Independent Site Assessment of Interim Remedial Action Report received

Facility ID: 34459147 warm_bin_n: Not reported

Prog plan code:

Letitude: 46.32369000 Longitude: -120.01471000

Lat/Long: Lat/Long (dms): 46.32369000 / -120.01471000 46 19 25.0000 / 120 0 52.0000

Media ID: 4
Media Type Desc; Soll
Media Status Desc; Confirmed
Affected Media: 11713
Affected Media Status: C

Pesticides: Not reported

Petroleum Products: Confirmed above MTCA deanup levels

Phenolic Compounds: Not reported Reactive Wastes: Not reported Corrosive Wastes: Not reported Radioactive Wastes: Not reported Not reported Asbestos: Responsible Unit: Central Region Arsenic Code: Not recorted MTBE Code: Not reported

MTBE Code: Not reported
UXO Code: Nat reported
Dioxin: Not reported
Non-Halogenated Solvents:
Base/Neutral/Acid Organics:

Not reported Base/NeutreVAcid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Not reported Metals - Other non-priority pollutant medals: Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminants, Organic: Not reported Conventional Conteminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Not reported Bioassay/Benthic Fallures Conteminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Independent Remedial Action

Independent Site Status (Independent cleanup); Independent Site Assessment of Interim Remedial Action Report received

FINDS:

Other Pertinent Environmental Activity Identified at Site

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Database(s)

CSCSL

FINDS

EDR ID Number **EPA ID Number**

UNION PACIFIC RAILROAD SUNNYSIDE (Continued)

1007072305

1007072174

110015487962

Facility ID:

34459147

Ecology Status:

Independent Remedial Action

WARM BIN #:

Not reported Not reported

NFA Code: Program Plant

Facility ID:

34459147

Ecology Status:

Independent Remedial Action

35156989

Not reported

WARM BIN #:

Not reported Not reported

NFA Code: Program Plan:

22 East 1/2-1 **BOBS AUTO CLINIC** 1008 LINCOLN SUNNYSIDE, WA 98944

3223 ft.

Actual:

738 ft.

Relative: LOWER

CSCSL:

Facility ID: warm_bin_n:

Lalitude: Longitude:

Not reported Prog plan code: 46.31669000 -120.00727000 46.31669000 / -120.00727000 Lat/Long:

46 19 0.0000 / 120 0 26,0000 Lat/Long (dms): 4 Media ID: Media Type Desc: Şoll Confirmed Media Status Desc: Affected Media: 12526

Affected Media Status: Pesticides:

Not reported

Petroleum Producté:

Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Westes: Not reported Corrosive Wastes: Not reported Redioactive Wastes: Not reported Not reported Aspestos: Responsible Unit: Çentral Region Arsenic Code: Not reported Not reported MTBE Code: Not reported UXO Code:

Not reported Dioxin: Non-Halogenated Solvents: Not reported Not reported Base/Neutral/Acid Organics: Helogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Not reported Metals - Other non-priority pollutant medals: Polychlorinated biPhenyls (PCBs): Not reported Not reported Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic: Not reported Not reported Conventional Contaminants, Inorganic: Tibutyl Tin Contaminant Group: Not reported Not reported Bioassay/Benthic Fallures Contaminent Group: Not reported Wood Debris Contaminant Group:

Other Deleterious Substance Group: Ecology Site Status (MTCA cleanup process):

Not reported Awaiting Site Hazard Assessment (SHA)

Site



Database(s)

RCRA-SQG

WA MANIFEST

CSCSL.

FINDS

EDR ID Number EPA ID Number

BOBS AUTO CLINIC (Continued)

1007072174

1004794355

WAD988508776

Independent Site Status (independent cleanup): Not reported

Other Pertinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site Identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dam Safety, Hezerdous Waste, Toxice Cleanup, and Water Quality Programe.

23 NË

Map ID Direction Distance

Distança (ft.)

Elevation

JOHNNYS TEXACO 636 E EDISON AVE

1/2-1 3284 ft.

Relative:

Lower

SUNNYSIDE, WA 98944

RCRAInfo: JOHNNY'S SERVICE Омпел

(509)837-3551

Actual: 746 ft.

EPA ID:

WAD988508776

Contact:

Not reported

Conditionally Exempt Small Quantity Generator Classification:

TSDF Activities: Not reported

Violation Status: No violations found

CSCSL:

468 Facility ID: warm_bin_n: Prog plan code:

46,32394000 Latitude: Longitude: -120,01182000

46.32394000 / -120,01182000 Lat/Long: 46 19 28.0000 / 120 0 42.0000 Lal/Long (dms):

Media IO:

Media Type Desc: Groundwater Confirmed Media Status Deso: 783 Affected Media: Affected Media Status:

Pesticides: Not reported

Confirmed above MTCA cleanup levels Petroleum Products:

Phenolic Compounds: Not reported Reactive Wastes: Not reported Not reported Corrosive Wastes: Radioactive Wastes: Not reported Not reported Asbestos: Responsible Unit: Central Region Not reported Arsenic Code: Not reported MTBE Code: Not reported UXO Code:

Not reported Dioxin: Non-Halogenaled Solvents: Base/Neutral/Acid Organics:

Not reported Not reported

Dalabase(s)

EOR ID Number EPA ID Number

JOHNNYS TEXACO (Continued)

1004794355

Halogenated Organic Compounds: EPA Priority Pollutants - Metals and Cyanide: Not reported Not reported Metals - Other non-priority pollutant medals: Polychlorinated biPhenyle (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Not reported Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganic: Tibutyl Tin Contaminant Group: Not reported Bloassay/Benthic Failures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Not reported Other Deleterious Substance Group:

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

independent Site Status (independent cleanup): Not reported

Facility ID: 468 warm_bin_n: 4
Prog plan code: 2

Latitude: 46.32394000 Longitude: -120.01182000

Lat/Long (dms); 46.32394000 / -120.01182000 Lat/Long (dms); 46.19.26.0000 / 120.0.42.0000

Media ID: 4
Media Type Deso: Soil
Media Status Desc: Confirmed
Affected Media: 784
Affected Media Status: C

Pesticides: Not reported

Petrolsum Products: Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Wastes: Not reported Corrosive Wastes: Not reported Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code: Not reported UXQ Code: Not reported Dioxin: Not reported

Not reported Non-Halogenated Solvants: Not reported Base/Neutral/Acid Organica: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Polynuclear Aromatic Hydrocarbons (PAH): Not reported Not reported Conventional Contaminants, Organic: Conventional Contaminants, inorganic: Not reported Not reported Tibulyi Tin Contaminant Group: Bioassay/Benthic Fallures Contaminant Group: Not reported Not reported Wood Debris Conteminant Group: Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

Independent Site Status (independent cleanup): Not reported

Facility ID: 468
werm_bin_n: 4
Prog plan code: 2



Database(s)

EDR ID Number EPA ID Number

1004794355

JOHNNYS TEXACO (Continued)

Latitude:

46.32394000

Longitude:

-120,01182000

Lat/Long:

46.32394000 / -120.01182000

Lat/Long (dms):

46 19 26.0000 / 120 0 42.0000

Media ID:

Media Type Desc: Media Status Desc: Drinking Water Suspected

Affected Media:

Affected Media Status:

785 S (Suspected) - Due to preliminary investigations or the nature of business

operations or menufacturing processes, certain contaminants are suspected to be

present at the site

Pesticides:

Not reported

Petroleum Products:

Suspected to be present

Phenolic Compounds:

Not reported

Reactive Wastes:

Not reported

Comosive Wastes: Redicactive Wastes: Not reported Not reported Not reported

Asbestos: Responsible Unit: Arsenic Code:

Central Region Not reported Not reported Not reported

MTBE Code: UXO Code: Dioxin:

Not reported

Non-Halogenated Solvents:

Not reported

Base/Neutral/Acid Organics:

Not reported

Halogenated Organic Compounds:

EPA Priority Pollutants - Metals and Cyanide: Metals - Other non-priority pollutant medals:

Not reported Not reported

Polychlorinated biPhenyls (PCBs):

Not reported Not reported Not reported

Polynuclear Aromatic Hydrocarbons (PAH): Conventional Conteminants, Organic: Conventional Contaminants, Inorganic:

Not reported Not reported

Tibutyl Tin Contaminant Group: Bloassay/Benthic Fallures Contaminant Group: Wood Debris Contaminant Group:

Not reported Not reported Not reported

Other Deleterious Substance Group: Ecology Site Status (MTCA cleanup process):

Remedial Action in progress

Independent Site Status (independent cleanup): Not reported

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAinfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hezardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dem Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.



Database(s)

EOR ID Number EPA ID Number

JOHNNYS TEXACO (Continued)

1004794355

WA MANIFEST:		
Facility Site ID Number:	468	
Permit by Rule:	False	
Treatment by Generator:	False	
Mixed radioactive waste:	False	
Importer of hazardous waste:	False	
Immediate recycler:	False	
Treatment/Storage/Disposal/Recycling Facility: False		Faise
Generator of dangerous fuel waste:		False
Generator marketing to burner:		False
"Other marketers (i.e., blender, d	"Other marketers (i.e., blender, distributor, etc.)":	
Utility poller burner:		false
Industry boiler burner:		False
Industrial Furnace:		Felse
Smelter defferal:		False
Universal waste - batteries - generate:		True
Universal waste - thermostets - generate:		Faise
Universal weste - mercury - generate;		False
Universal waste - lamps - genera		False
Universal waste - batteries - accu		False
Universal waste - thermostats - a		False
Universal waste - mercury - accu		False
Universal waste - lamps - accum		Fals o
Destination Facility for Universal		False
Off-specification used oil burner -		False
Off-specification used oil burner -		Faise
Off-specification used oil burner -		Fals o
EPA ID:	WAD988508776	
Facility Address 2:	Not reported	
TAX REG NBR:	600585040	
NAICS CD:	44711	
BUSINESS TYPE:	Gasoline & Auto F	lepair
MAIL NAME;	Johnnys Service	
MAIL ADDR LINE1:	636 E EDISON A	
MAIL CITY,\$T,ZIP:	SUNNYSIDE, WA	
MAIL COUNTRY:	UNITED STATES	
LEGAL ORG NAME:	Johnny's Service	
LEGAL ORG TYPE:	Private	Æ
LEGAL ADDR LINE1:	636 É ÉDISON AN SUNNYSIDE, WA	
LEGAL COUNTRY	UNITED STATES	
LEGAL COUNTRY: LEGAL PHONE NBR:	(509)837-3551	
LEGAL EFFECTIVE DATE:	01/01/85	
LAND ORG NAME:	Not reported	•
LAND ORG TYPE:	Private	
LAND PERSON NAME:	Gary Christenson	
LAND ADDR LINE1:	PO 80x 98	
LAND CITY,ST,ZIP:	GRANDVIEW, W	APDOLOFORD A
LAND COUNTRY:	UNITED STATES	
LAND PHONE NBR:	(509)882-2115	
OPERATOR ORG NAME:	Not reported	
OPERATOR ORG TYPE:	Private	•
OPERATOR ADDR LINE1:	636 E EDISON A	/E
OPERATOR CITY, ST, ZIP:	SUNNYSIDE, WA	
. OPERATOR COUNTRY:	UNITED STATES	
OPERATOR PHONE NBR:	1 (509)837-3551	
OPERATOR EFFECTIVE DATE:		

Timothy J Reihs

(509)837-3551

UNITED STATES

SUNNYSIDE, WA 98944-2202

False

False

Not reported Timothy J Reihs

Not reported

SQG

False True

Feise False

False False

False

Faise

False

Not reported

48 19 30.0000 / 120 0 50.0000

Map ID Direction Distance Distance (ff.) Site Elevation

Database(s)

EDR ID Number EPA ID Number

1004794355

JOHNNYS TEXACO (Continued)

SITE CONTACT NAME: SITE CONTACT ADDR LINE1:

636 E EDISON AVE SUNNYSIDE, WA 98944-2202 SITE CONTACT ZIP: UNITED STATES

SITE CONTACT COUNTRY: SITE CONTACT PHONE NBR: SITE CONTACT EMAIL:

FORM CONTACT NAME: FORM CONTACT ADDR LINE1: 636 E EDISON AVE

FORM CONTACT CITY, ST, 21P: FORM CONTACT COUNTRY:

FORM CONTACT PHONE NBR: (509)837-3551 FORM CONTACT EMAIL: GEN STATUS CD:

MONTHLY GENERATION: BATCH GENERATION: ONE TIME GENERATION: TRANSPORTS OWN WASTE:

TRANSPORTS OTHRS WASTE: False RECYCLER ONSITE: TRANSFER FACILITY: OTHER EXEMPTION: UW BATTERY GEN:

USED OIL TRANSPORTER: USED OIL TRANSFER FACILTY: False USED OIL PROCESSOR:

USED OIL REREFINER: Faise USED OIL FUEL MRKTR DIRECTS SHPMNTS:

USED OIL FUEL MRKTR MEETS SPECS: .

492

1

NNE 1/2-1 3474 ft.

24

CASCADE NATURAL GAS 512 DECATUR AVE. SUNNYSIDE, WA 98944

Relative: Lower

Actual: 746 ft.

CŚĆŚL:

Facility ID: warm_bin_n: Prog plen code:

46.32523000 Latitude: -120,01413000 Longitude: 46,32523000 / -120.01413000

Lat/Long: Let/Long (dms):

Media ID: Media Type Desc: Groundwater Confirmed Media Status Desc: Affected Media: 842

Affected Media Status: Pesticides:

Not reported Confirmed above MTCA cleanup levels Petroleum Products: Not reported

Phenolic Compounds:

Reactive Wastes: Corrosive Wastes: Radioactive Wastes:

Asbestos: Responsible Unit: Arsenic Code: MTBE Code:

UXO Code:

Not reported Central Region Not reported Not reported Not reported

Defrocer lon

Not reported

Not reported

CSCSL LUST ICR

U003027927

N/A

TC1776958.1s Page 35



Database(s)

EDR ID Number EPA ID Number

CASCADE NATURAL GAS (Continued)

U003027927

Dioxin: Not reported

Non-Halogenated Solvents:

Base/Neutral/Acid Organics:

Halogenated Organic Compounds:

EPA Priority Pollutants - Metals and Cyanide;

Metals - Other non-priority pollutant medals:

Polychlorinated biPhenyls (PCBe);

Polynuclear Aromatic Hydrocarbons (PAH);

Not reported

Not reported

Conventional Contaminants, Organic: Confirmed above MTCA cleanup levels

Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Not reported Bloassay/Benthio Failures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Remedial Action Conducted, residual contamination left on site

Independent Site Status (independent cleanup): Not reported

Facility ID: 492 warm_bin_n: 1 Prog plan code; 2

Letitude: 48.32523000 Longitude: -120.01413000

Lat/Long: 46,32523000 / -120.01413000 Lat/Long (dms): 46 19 30.0000 / 120 0 50.0000

Media ID: 4
Media Type Desc: Soil
Media Status Desc: Confirmed
Affected Media: 843
Affected Media Status: C

Pesticides: Not reported

Petroleum Products: Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Wastes: Not reported Corrosive Wastes: Not reported Redioactive Wastes: Not reported Asbesiçs: Not reported Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code: Not reported UXO Code; Not reported Dioxin: Not reported

Not reported
Non-Halogenated Solvents:
Not reported
Base/Neutral/Acid Organics:
Halogenated Organic Compounds;
EPA Priority Pollutants - Metals and Cyanide:
Metals - Other non-priority pollutant medals:
Polychlorinated biPhenyls (PCBe);
Not reported

Conventional Contaminants, Organic: Confirmed above MTCA cleanup levels

Conventional Contaminants, Inorganic; Not reported Tibutyl Tin Contaminant Group; Not reported Bloassay/Benthic Fallures Contaminant Group; Not reported Wood Debris Contaminant Group; Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Remedial Action Conducted, residual contamination left on site

Independent Site Status (independent cleanup): Not reported

Database(s)

EDR ID Number EPA ID Number

U003027927

CASCADE NATURAL GAS (Continued)

LUST:

FS ID:

Facility ID: Release ID:

Alternate Name: Release Notification Date: Release Status Date:

Facility Statue: Affected Media:

Lat/Long:

Facility ID:

Release ID:

FS ID:

Site Response Unit Code: CE

46,325229999999998 / -120,01412999999999

492 6852

Soil

492

6852 3352

Not reported 9/18/1990 00:00:00

7/26/1996 00:00:00

Cleanup Started

3352

Not reported Alternate Name: 9/18/1990 00:00:00 Release Notification Date: 7/26/1996 00:00:00 Release Status Date: Cleanup Started Facility Status: **Ground Water** Affected Media:

Site Response Unit Code: CE

Lat/Long:

46,325229999999998 / -120,01412999999999

IÇR:

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated:

Waste Management: Region:

Type of Report Ecology Received:

Şite Register Issue: County Code: Contact: Report Title:

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management:

Region: Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

03/13/2000

Petroleum products Not reported Tank

Central

Interim cleanup report

98-24 39.00000 Not reported Not reported

01/31/2000 Petroleum products Not reported

Tank Central

Interim cleanup report

98-25 39,00000 Not reported Not reported

03/12/1991

Halogenated organic compounds, Petroleum products

Groundwater, Soil Tank

Central

Interim cleanup report

91-24 39,00000 Not reported Not reported

Database(s)

EDR ID Number EPA ID Number

U003027927

CASCADE NATURAL GAS (Continued)

Date Ecology Received Report: Contaminants Found at Site:

Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

39.00000 Not reported

Central

08/30/2000

Tank Central

98-28

Petroleum products Not reported

Interim cleanup report

May/June 2000 Ground Water Sampling

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received: Site Register Issue:

County Code: Contact;

Report Title:

05/30/2001 Not reported Not reported Tank

Interim cleanup report 98-37

39,00000 Not reported

06/12/2001

Not reported

Not reported Tank

Interim cleanup report

Central

98-37

39.00000

Not reported

07/24/2001

Not reported Not reported

Cascade Natural Gas Quarterly 2001 Q1 Report

Date Ecology Received Report: Contaminants Found et Site: Media Contaminated: Wasie Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact; Report Title:

Results from Additional Investigation

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact: Report Title:

Tank Central Interim cleanup report

98-38 39.00000 Not reported

June 2001 Ground Water Sampling

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated: Waste Management: Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

05/13/2002 Not reported Not reported Tank Central

Interim cleanup report 98-48 39.00000 Not reported

Results of March 2002 Ground Water Sampling

Date Ecology Received Report: Contaminants Found at Site:

05/07/2002 Not reported



Dalabase(s)

EDR ID Number EPA ID Number

CASCADE NATURAL GAS (Continued)

Media Contaminated:

Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

Date Ecology Received Report:

Contaminante Found at Site: Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

Date Ecology Received Report: Contaminants Found at Site: Media Contaminated: Waste Management:

Region:

Type of Report Ecology Received:

Site Register Issue: County Code: Contact:

Report Title:

Not reported

Tank Central

Interim cleanup report

98-48 39,00000 Not reported

Results of December 2001 Ground Water Sampling

08/12/2002 Not reported Not reported

Tank Çentral

Interim cleanup report

98-49 39,00000 Not reported

September 2001 Ground Water Sampling

11/04/2002 Not reported Not reported Tank

Central

Interim cleanup report

98-54 39.00000 Not reported

September 2002 Ground Water Sampling

25 NNE 1/2-1 **VALLEY DRY CLEANERS**

422 S 6TH ST

BUNNYSIDE, WA 98944

3516 ft.

Relative: Lower

Actual:

746 ft.

¢\$¢\$L:

Facility ID: warm_bin_n:

Progiplan code: Latitude:

Longitude: Let/Long:

Let/Long (dms): Media ID: Media Type Desc:

Medie Status Desc: Affected Media: Affected Media Status:

Pesticides: Petroleum Products: Phenolic Compounds: Reactive Wastes:

Corrosive Wastes: Radioactive Westes: Asbestos: Responsible Unit: Arsenic Code:

499

Not reported 45,32407000 -120.01291000

46,32407000 / -120,01291000 48 19 26,0000 / 120 0 46,0000

Groundwater Confirmed 855

Not reported Central Region Not reported:

U003027927

CSGSL 1007081145

BROWNFIELDS

FINDS 110015578739



Database(e)

EDR ID Number EPA ID Number

1007081145

VALLEY DRY CLEANERS (Continued)

MTBE Code:

Not reported

UXO Code:

Not reported

Dloxin:

Not reported

Non-Halogenated Solvents:

Not reported Not reported

Base/Neutral/Acid Organics: Halogenated Organic Compounds:

EPA Priority Poliutants - Metals and Cyanide:

Not reported Not reported

Metals - Other non-priority pollutant medals: Polychlorinated biPhenyls (PCBs):

Not reported

Polynuclear Aromatic Hydrocarbons (PAH):

Not reported

Conventional Contaminants, Organic:

Not reported

Conventional Contaminants, Inorganic:

Not reported

Tibutyi Tin Contaminant Group:

Not reported

Bloassay/Benthic Failures Contaminant Group;

Not reported

Wood Debris Conteminant Group:

Not reported

Other Dateterious Substance Group:

Not reported

Ecology Site Status (MTCA cleanup process): Ranked, Awaiting Remedial Action (RA)

Independent Site Status (independent cleanup): Not reported

Facility ID:

499

warm_bin_n;

Prog plan code:

Not reported

Latitude:

46.32407000 -120.01291000

Longitude: Lat/Long:

46.32407000 / -120.01291000

Lat/Long (dms):

46 19 25.0000 / 120 0 46.0000

Media ID:

4

Media Type Desc:

Soll

Media Status Desc:

Confirmed

Affected Media: Affected Media Status:

856 Ç

Pesticides:

Not reported

Petroleum Products: Phenolio Compounds:

Not reported Not reported

Reactive Wastes:

Not reported

Corrosive Wastes:

Not reported

Radioactive Wastes:

Not reported

Asbestos;

Not reported

Responsible Unit:

Central Region

Arsenic Code:

Not reported

MTBE Code:

Not reported

UXO Code:

Not reported Not reported

Dioxin: Non-Halogenated Solvents:

Not reported

Base/Neutral/Acid Organics: Halogenated Organic Compounds: Not reported

EPA Priority Pollutants - Metals and Cyanide:

Not reported

Metals - Other non-priority pollutant medals:

Not reported Not reported

Polychlorinated biPhenyls (PCBs):

Not reported

Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic:

Not reported

Conventional Contaminants, Inorganic: Tibutyl Tin Contaminant Group;

Not reported Not reported

Biosesay/Benthic Failures Contaminant Group:

Not reported Not reported

Wood Debris Contaminant Group: Other Deleterious Substance Group:

Not reported

Ecology Site Status (MTCA cleanup process):

Ranked, Awaiting Remedial Action (RA)

Database(s)

EDR ID Number EPA ID Number

VALLEY DRY CLEANERS (Continued)

1007081145

U000595397

N/A

Independent Site Status (independent cleanup): Not reported

Other Pertinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dem Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

BROWNFIELDS:

Facilty ID:

499 Ž

Site Stat Code:

Facilty ID:

Site Stat Code:

499

26 North BEE JAY SCALES

116 N 1ST

1/2-1

SUNNYSIDE, WA 98944

4139 ft.

Relative:

Lower

Actual: 747 ft.

¢\$¢\$L:

Facility ID:

warm_bin_n:

Prog plan code. Latitude:

Not reported 48.32794000 -120.01987000

Longitude: Lat/Long:

Lat/Long (dms):

46,32794000 / -120,01987000 46 19 40.0000 / 120 1 11.0000

Media ID:

504

Media Type Desc: Media Status Desc: Soil Confirmed

Affected Media:

87Ô

Affected Media Status:

Confirmed above MTCA cleanup levels

Pesticides: Petroleum Products:

Not reported Not reported

Phenolic Compounds: Reactive Westes: Çonosive Wastes:

Not reported Not reported

Radioactive Wastes: Asbestos:

Not reported Not reported Central Region

Responsible Unit: Arsenic Code: MTBE Code:

Not reported Not reported

UXÖ Code:

Not reported Not reported

Dioxin: Non-Halogenated Solvents:

Not reported Not reported

Base/Neutral/Acid Organics:

Halogenated Organic Compounds: EPA Priority Pollutants - Metals and Cyanide: Metals - Other non-priority pollulant medals:

Not reported Not reported

Polychlorinated biPhenyls (PCBs):

Not reported

·Database(s)

EDR ID Number **EPA ID Number**

11000595397

BEE JAY \$CALES (Confinued)

Not reported Not reported Not reported Not reported Bioassay/Benthlo Failures Contaminant Group: Not reported Not reported

Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group:

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

Independent Site Status (Independent cleanup): Not reported

Facility ID: 504

warm_bin_n: Prog plan code: Not reported 46.32794000 Latitude: -120.01987000 Longitude:

Polynuclear Aromatic Hydrocarbons (PAH):

Conventional Contaminants, Organic: Conventional Contaminants, Inorganic:

Tibutyl Tin Contaminant Group:

46.32794000 / -120.01987000 Lat/Long: Lat/Long (dms): 46 19 40.0000 / 120 1 11.0000

Media (D:

Media Type Desc: Groundwater Media Status Desc: Confirmed Affected Media: 871 Affected Media Status:

Pesticides: Confirmed above MTCA cleanup levels

Petroleum Products: Not reported Not reported Phenolic Compounds: Not reported Reactive Wastes: Not reported Corrosive Wastes: Not reported Radioactive Wastes: Not reported Aspestos: Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code; Not reported UXO Code: Not reported Dioxin: Not reported

Non-Halogenaled Solvents: Not reported Base/Neutral/Acid Organics: Not reported

Halogenated Organic Compounds: С

EPA Priority Pollutents - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhanyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminants, Organic: Not reported Not reported Conventional Conteminants, Inorganic: Tibutyi Tin Contaminant Group: Not reported Bloassay/Benthic Failures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

independent Site Status (Independent cleanup): Not reported

Database(s)

C&C&L

EDR ID Number EPA ID Number

8100079123

N/A

27 North 1/2-1

LA ROSITA BAKERY

200 N 15T ST SUNNYSIDE, WA 98944

4489 ft.

Relativa: LOWER

Actual:

750 ft.

CSCSL:

Facility ID: 491 warm_bin_n:

Latitude:

Prog plan code: Not reported 46.32892000 -120.01986000 Longitude:

Lat/Long: Lat/Long (dms): 46,32892000 / -120.01986000 46 19 44,0000 / 120 1 11.0000

Media (D:

Media Type Desc: Groundwater Confirmed Media Status Deso: Affected Media: 840 Affected Media Status:

Pasticides:

Not reported

Confirmed above MTCA cleanup levels Petroleum Products:

Phenolic Compounds: Not reported Reactive Wastes: Not reported Not reported Corrosive Wastes: Radioactive Westes: Not reported Asbestos: Not reported Central Region Responsible Unit: Not reported Arsenic Code: MTBE Code: Not reported UXO Code: Not reported

Not reported Dloxin: Non-Halogenated Solvents:

Confirmed above MTCA cleanup levels Başe/Neutral/Acid Organics: Not reported Not reported Hajogenated Organic Compounds: EPA Priority Pollutants - Metals and Cyanide: Not reported Not reported Metals - Other non-priority pollutant medals: Polychlorinated biPhenyls (PCBs): Not reported Not reported Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic: Not reported Not reported Conventional Contaminants, inorganic:

Tibutyl Tin Contaminant Group: Not reported Not reported Bioassay/Benthic Failures Contaminant Group: Wood Debris Contaminant Group: Not reported Not reported Other Deleterious Substance Group:

Ecology Site Status (MTCA cleanup process): Ranked, Awaiting Remedial Action (RA)

Independent Site Status (independent cleanup): Not reported

491 Facility ID: warm_bin_n;

Not reported Progipian code: Latitude: 46.32892000 -120.01986000 Longitude: 1

46,32892000 / -120.01986000 Lat/Long: 46 19 44,0000 / 120 1 11,0000 Lat/Long (dms):

Media IĎ: Soil Media Type Desc: Media Status Desc: Confirmed Affected Media: 841 Affected Media Status:

Pesticides:

Not reported



Database(s)

RCRA-SQG

CSCSL

FINDS

LUST UST 1000658975

WAD968486361

EDR ID Number **EPA ID Number**

\$100079123

LA ROSITA BAKERY (Continued)

Confirmed above MTCA cleanup levels Petroleum Products:

Phenolic Compounds: Not reported Reactive Wastes: Not reported Corrosive Wastes: Not reported Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenio Code; Not reported MTBE Code: Not reported UXO Code: Not recorted

Not reported Non-Halogenated Solvents: Confirmed above MTCA cleanup levels

Bese/Neutrel/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs); Not reported Not reported Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganic: Not reported

Tibutyi Tin Contaminant Group: Not reported Bioassay/Benthic Fallures Contaminant Group; Not reported Not reported Wood Debris Contaminant Group: Other Deleterious Substance Group: Not reported

Renked, Awaiting Remedial Action (RA) Ecology Site Status (MTCA cleanup process):

Independent Site Status (independent cleanup): Not reported

28 HICKENBOTTOM SONS INC North 301 WAREHOUSE AVE 1/2-1 SUNNYSIDE, WA 98944 4564 ft.

Dioxin:

Relative: RCRAInfo: Lower HICKENBOTTOM SONS INC Owner:

Actual: EPA ID: WAD988486361 750 ft.

JERRY HICKENBOTTOM Contact: (509) 837-4100

> Classification: **Small Quantity Generator** TSDF Activities: Not reported

Violetion Status: No violations found

CSCSL:

Facility ID: 94128943 warm_bln_n: Not reported Prog plan code: Not reported 46.32849000 Lalitude; Longitude: -120.01674000

Lat/Long: 46.32849000 / -120.01674000 Lat/Long (dms): 46 19 42,0000 / 120 1 0,0000

Media ID: Media Type Desc: Soil Media Status Desc: Confirmed Affected Media: 8119 Affected Media Status: C

Pesticides: Confirmed above MTCA cleanup levels



Database(s)

EOR ID Number EPA ID Number

1000658975

HICKENBOTTOM SONS INC (Continued) .

Dioxin:

Confirmed above MTCA cleanup levels Petroleum Producte: Not reported Phenolic Compounds: Reactive Westes: Not reported Not reported Corrosive Wastes: Radioactive Wastes: Not reported Not reported Asbestos: Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code: Not reported UXO Code: Not reported

behoger toN Non-Helogenated Solvents: Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: EPA Priority Pollutants - Metats and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyla (PCBs): Not reported Not reported Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic: Not reported Not reported Conventional Contaminants, Inorganio: Not reported Tibutyl Tin Contaminant Group:

Not reported

Conventional Contaminants, inorganio:

Tibutyl Tin Contaminant Group:

Not reported
Bioassay/Benthic Failures Contaminant Group:

Wood Debris Contaminant Group:

Other Deleterious Substance Group:

Not reported
Not reported
Not reported
Not reported
Not reported
Remedial Ac

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

Independent Site Status (Independent cleanup): Not reported

Facility ID: 94128943
warm_bln_n: Not reported
Prog plan code: Not reported
Latitude: 48.32849000
Longitude: -120.01674000

Let/Long: 46,32849000 / -120.01674000 Let/Long (dms): 46 19 42,0000 / 120 1 0.0000

Media ID: 1
Media Type Desc: Groundwater
Media Status Desc: Confirmed
Affected Media: 8120

Affected Media Status: C
Pesticides; Confirmed above MTCA cleanup levels

Not reported Petrojeum Products: Phenolic Compounds: Not reported Not reported Reactive Wastes: Corrosive Wastes: Not reported Not reported Radioactive Wastes: Not reported Aspestos: Responsible Unit: Central Region Arsenic Code: Not reported Not reported MTBE Code: Not reported UXÓ Code: Not reported

Dioxin: Not reported
Non-Halogenated Solvents: Not reported
Base/Neutral/Acid Organics: Not reported
Halogenated Organic Compounds: C

EPA Priority Pollutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals; Polychlorinated biPhenyls (PCBs); Not reported



Database(s)

EDR ID Number EPA ID Number

HICKENBOTTOM SONS INC (Continued)

1000658975

Polynuclear Aromatic Hydrocarbons (PAH); Not reported Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group; Not reported Bioassay/Benthic Fallures Contaminant Group: Not reported Wood Debris Contaminant Group; Not reported Other Deleterious Substance Group; Not reported

Ecology Site Status (MTCA cleanup process): Remedial Action in progress Independent Site Status (independent cleanup): Not reported

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA,

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site identification System) is the Department of Ecology's Facility/Site identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

LUST:

FS ID: 94128943 Facility ID: 4315 3419 Release ID: Alternate Name: Not reported Release Notification Date:

2/3/1992 00:00:00 Release Status Date: 7/22/1996 00:00:00 Facility Status: Cleanup Started Affected Media: **Ground Water**

Şite Response Unit Code: CE

Lat/Long: 46.3284900000000027-120.01674

FS ID: 94128943 Facility ID: 4315 Release ID: 3419 Alternate Name: Not reported Release Notification Date: 2/3/1992 00:00:00 Release Status Date: 7/22/1996 00:00:00 Facility Status: Cleanup Started

Affected Media; Soll Site Response Unit Code: CE

Lat/Long: 46,328490000000002 / -120,01674

UST:

Facility ID: 94128943 Site ID: 4315



Database(s)

EDR ID Number EPA ID Number

1000858975

CSCSL S105152516

N/A

HICKENBOTTOM SONS INC (Continued)

Status:

Removed

Tank Name:

Install Date: Capacity:

12/31/1964 00:00:00 111 TO 1,100 Gallons

Compartment #: Substance:

Leaded Gasoline

Ecology Region: Tank ID;

CE 17290

Compartment ID: Decimal Latitude;

17544

46,32849000000000002 -120.01674

Decimal Longitude:

Facility ID: Site ID:

94128943 4315

Status: Tank Name: Removed

înșteil Date:

12/31/1964 00:00:00

Capacity:

10,000 to 19,999 Gallons

Compartment #: Substance:

Diesel

Ecology Region:

CE 17411

Tank ID: Compartment ID:

17665

Decimal Latitude:

46.328490000000002

Decimal Longitude: -120.01674

29 NNE 1/2-1 FRY BUILDING 111 N 6TH ST

4594 ft.

SUNNYSIDE, WA 98944

Relative: Lower

Actual: 750 ft.

CSCSL:

Facility ID:

25977617

wann_bin_n:

Prog plan code:

Not reported

Latitude: Longitude: 48.32373429 -120.00975753

Lat/Long; Lat/Long (dms):

46,32373429 / -120,00975753 46 19 36,0000 / 120 0 46,0000

Media ID:

Media Type Desc: Groundwater Media Status Desc: Confirmed Affected Media: 8304

Affected Media Status:

Pesticides:

Not reported

Petroleum Products: Phenolic Compounds: Confirmed above MTCA cleanup levels Not reported

Reactive Wastes: Corrosive Wastes: Not reported Not reported

Radioactive Wastes: Asbestos: Responsible Unit:

Not reported Not reported Central Region

Arsenic Code: MTBE Code: UXO Code:

Not reported Not reported Not reported

Dloxin: Not reported Non-Halogenated Solvents:

Not reported

Bese/Neutral/Acid Organics:

Not reported



Database(s)

EOR ID Number EPA ID Number

FRY BUILDING (Continued)

\$105152516

Halogenated Organic Compounds: Not reported EPA Priority Poliutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyla (PCBs); Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminante, Organic: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Not reported Bioassay/Benthic Failures Contaminant Group: Not reported Wood Debris Contaminant Group; Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Ranked, Awaiting Remedial Action (RA)

Independent Site Status (independent cleanup): Not reported

Facility ID: 25977617 warm_bin_n: 3

Prog plan code: Not reported Leiltude: 46.32373429 Longitude: -120.00975753

Lat/Long: 46.32373429 / -120.00975753 Lat/Long (dms): 46 19 36.0000 / 120 0 46.0000 Media ID: 4

Media Type Desc: Soil
Media Status Desc: Confirmed
Affected Media: 8303
Affected Media Status: C

Pesticides: Not reported

Petroleum Products: Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Wastes: Not reported Corrosive Wastes: Not reported Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code: Not reported UXO Code: Not reported Dioxin; Not reported

Non-Halogenated Solvents: Not reported Base/Neutral/Acid Organics: Not reported Helogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyi Tin Contaminant Group: Not reported Bioassay/Benthio Failures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group; Not reported

Ecology Site Status (MTCA cleanup process): Ranked, Awaiting Remedial Action (RA)

Independent Site Status (independent cleanup): Not reported

Database(s)

EDR ID Number EPA ID Number

30

CIRCLE L

North 1/2-1 4992 ft. **809 YAKIMA VALLEY HWY** SUNNYSIDE, WA 98944

CSCSL IČR

U001127754 N/A

Relative:

Actual:

754 ft.

Lower.

ÇŞÇŞL:

Facility ID: warm_bin_n: 526

Prog plan code: Latitude: Longitude:

Not reported 46.32902000 -120.01025000

Lat/Long: Lat/Long (dms):

46.32902000 / -120.01025000 -46 19 44,0000 / 120 0 36,0000

Media ID:

Media Type Desc: Media Status Desc: Groundwater

Affected Media:

Suspected 913

Affected Media Status:

S (Suspected) - Due to preliminary investigations or the nature of business operations or manufacturing processes, certain contaminants are suspected to be

present at the site

Pesticides:

Not reported

Petroleum Products:

Suspected to be present Not reported

Phenolic Compounds: Reactive Westes: Corrosive Wastes: Radioactive Wastes:

Not reported Not reported Not reported Not reported Central Region

Asbestos: Responsible Unit: Arsenic Code: MTBE Code:

UXO Code:

Not reported Not reported Not reported Not reported

Dioxin: Non-Halogenated Solvents: Base/Neutral/Acid Organics: Halogenated Organic Compounds:

Not reported Not reported Not reported Not reported

EPA Priority Pollutants - Metals and Cyanide: Metals - Other non-priority pollutant medals: Polychlorinated biPhenyls (PCBs): Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic:

Not reported Not reported Not reported Not reported

Conventional Contaminants, inorganic: Tibutyi Tin Contaminant Group: Bloossay/Benthic Fellures Conteminant Group: Wood Debris Contaminant Group:

Not reported Not reported Not reported

Not reported

Other Deleterious Substance Group: Ecology Site Status (MTCA cleanup process):

Not reported Ranked, Awaiting Remedial Action (RA)

Independent Site Status (independent cleanup): Not reported

Facility ID: warm_bin_n: 528

Prog plan code; Latitude:

Longitude:

Not reported 46,32902000 -120,01025000

Lat/Long: Lat/Long (dms): 46.32902000 / -120.01025000 46 19 44.0000 / 120 0 36.0000

Media ID: Media Type Desc: Media Status Desc:

Air Suspected

Affected Media:

914



Detabase(s)

EDR ID Number EPA ID Number

CIRCLE L (Continued)

U001127754

Affected Media Status: S (Suspected) - Due to preliminary investigations or the nature of business

operations or manufacturing processes, certain contaminants are suspected to be

present at the site

Pesticides: Not reported

Petroleum Products: Suspected to be present

Phenolic Compounds; Not reported Reactive Westes: Not reported Corrosive Wastes: Not reported Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenic Code; Not reported MTBE Code; Not reported UXO Code: Not reported Dioxin: Not reported

Non-Halogenated Solvents; Not reported Base/Neutral/Acid Organics; Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanida: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminants, Organio: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Not reported Bioassay/Benthic Failures Conteminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group; Not reported

Ecology Site Status (MTCA cleanup process): Ranked, Awaiting Remedial Action (RA)

Independent Site Status (independent cleanup): Not reported

Facility ID: 526 warm_bin_n; 1

Prog plan code: Not reported Latitude: 46.32902000 Longitude: -120,01026000

Lat/Long: 46.32902000 / -120.01025000 Lat/Long (dms): 46.19.44.0000 / 120.0.36.0000

Media ID: 4
Media Type Desc: Soil
Media Status Desc: Suspected
Affected Media: 915

Affected Media Status: S (Suspected) - Due to preliminary investigations or the nature of business

operations or manufacturing processes, certain contaminants are suspected to be

present at the site

Not reported

Pesticides: Not reported

Petroleum Producte: Suspected to be present

Phenolic Compounds: Not reported Reactive Wastes: Not reported Corrosive Westes: Not reported Radioactive Wastes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code: Not reported UXO Code: Not reported

Dioxin:



Database(s)

EDR ID Number **EPA ID Number**

U001127754

CIRCLE L (Continued)

Non-Halogenated Solvents: Not reported Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Not reported Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Not reported

Not reported Bioassay/Benthic Failures Contaminant Group: Not reported Wood Debris Contaminant Group: Other Deleterious Substance Group: Not reported

Ranked, Awaiting Remedial Action (RA) Ecology Site Status (MTCA cleanup process):

Independent Site Status (independent cleanup): Not reported

17563135

Not reported

ICR:

Date Ecology Received Report:

Contaminants Found at Site:

Media Contaminated; Waste Management:

Region: Type of Report Ecology Received:

Site Register Issue:

County Code: Contact: Report Title:

09/28/1993

Petroleum products

Şoil Tank Central

Interim deanup report

94-31 39.00000 Not reported Not reported

NNE 1/2-1

31

JERRYS STEEL SUPPLY INC

232 N 6TH ST

5027 ft.

SUNNYSIDE, WA 98944

Relative: Lower

Actual: 752 ft.

CSCSL:

Facility ID: warm_bin_n; Prog plan code: Latitude:

Not reported 46,32930000 -120.01331000 Longitude: 46,32930000 / -120.01331000 Let/Long;

Lat/Long (dms): 46 19 45.0000 / 120 0 47.0000 Media ID: Media Type Desc: Soli Media Status Desc: Confirmed

Affected Media: 12503 Affected Media Status: C

Pesticides: Not reported

Confirmed above MTCA cleanup levels Petroleum Products:

Phenoko Compounds: Not reported Reactive Wastes: Not reported Corrosive Wastes: Not reported Redioactive Westes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenic Code: Not reported Not reported MTBE Code: Not reported UXO Code:

CSCSL 1007074986

110015516306

FINDS

TC1776958,1s Page 51



Database(a)

EDR ID Number EPA ID Number

JERRYS STEEL SUPPLY INC (Continued)

1007074986

Non-Halogenated Solvents: Not reported: Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Not reported Metals - Other non-priority pollutant medals: Polychiorinated biPhenyls (PCBs): Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminants, Organic: Not reported Conventional Contaminants, inorganic: Not reported Tibutyi Tin Contaminant Group: Not reported Bioassay/Benthic Failures Contaminant Group: Not reported

Wood Debris Contaminant Group: Not reported
Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process): Independent Remedial Action

Independent Site Status (independent cleanup); Not reported

 Facility ID:
 17563135

 warm_bin_n:
 Not reported

 Prog plan code:
 Not reported

 Latitude:
 46.32930000

 Longitude:
 -120.01331000

Lat/Long: 48.32930000 / -120.01331000 Lat/Long (dms); 48.19.45.0000 / 120.047.0000

Mėdia ID:

Media Type Desc: Groundwater
Media Status Desc: Confirmed
Affected Media: 12502
Affected Media Status: C

Pesticides: Not reported

Petroleum Products: Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Westes: Not reported Conosivé Westes: Not reported Redioactive Westes: Not reported Asbestos: Not reported Responsible Unit: Central Region Arsenic Code: Not reported MTBE Code: Not reported UXQ Gode: Not reported Dioxin: Not reported

Non-Halogenaled Solvents: Not reported Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported Metals - Other non-priority pollulant medals: Not reported Polychlorinated biPhenyls (PCBs); Not reported Polynuclear Aromatic Hydrocarbons (PAH): Not reported Conventional Contaminants, Organic: Not reported Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group; Not reported Bloassay/Benthic Failures Contaminant Group; Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group: Not reported

Ecology Site Status (MTCA cleanup process); Independent Remedial Action

Independent Site Status (Independent cleanup): Not reported

Map ID Direction Distance Distance (ft.) Elevation Site

(a)eachteD

EOR ID Number EPA ID Number

JERRYS STEEL SUPPLY INC (Continued)

1007074986

Other Pertinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dam Safety, Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

32 Enst 1/2-1 **JACKPOT FOOD MART 066**

1121 S 16TH ST

5246 ft.

SUNNYSIDE, WA 98944

CSCSL FINDS LUST

1007071901 110015485205

Relative: Equal Actual:

767 ft.

CSCSL:

36729576 Facility ID: warm_bin_n: Not reported Prog plan code: Not reported Latitude: 46.31689347 Longitude: -120.00041342

46.31689347 / -120.00041342 LaVLong: 46 19 0.8160 / 120 0 1,4880 Lat/Long (dms):

Media ID; Media Type Desc: Soil Media Status Desc: Confirmed Affected Media: 11036 Affected Media Status: Pesticides: Not reported

Confirmed above MTCA cleanup levels Petroleum Products:

Phenolia Compounds: Not reported Reactive Wastes: Not reported Not reported Comosive Wastes: Radioactive Wastes: Not reported Not reported Asbestos: Central Region Responsible Unit: Arsenic Code: Not reported MTBE Code: Not reported UXQ Code: Not reported

Not reported Dioxin: Non-Halogenaled Solvents: Not reported Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported EPA Priority Pollutants - Metals and Cyanide: Not reported

Confirmed above MTCA cleanup levels Metals - Other non-priority pollutant medals:

Polychlorinated blPhenyls (PCBs): Not reported Not reported Polynuclear Aromatic Hydrocarbons (PAH): Conventional Contaminants, Organic: Not reported Not reported Conventional Contaminants, inorganic: Tibutyl Tin Contaminant Group: Not reported Bicassay/Benthic Fallures Contaminant Group: Not reported Wood Debris Contaminant Group: Not reported Not reported Other Deleterious Substance Group:

Ecology Site Status (MTCA cleanup process): Remedial Action in progress

Independent Site Status (independent cleanup): Not reported

Map ID Direction Distance Distance (ft.) Elevation ' Site

Databasa(s)

EDR ID Number EPA ID Number

1007071901

JACKPOT FOOD MART 066 (Continued)

Facility ID: 36729576 warm_bin_n: Not reported Prog plan code: Not reported 46,31689347 Latitude: Longitude: 120.00041342

Lat/Long: 46.31689347 / -120.00041342 46 19 0.8160 / 120 0 1.4880 Lat/Long (dms):

Media ID:

Media Type Desc: Groundwater Media Status Desc: Confirmed Affected Media: 11035 Affected Media Status: C Not reported

Pesticides:

Petroleum Products: Confirmed above MTCA cleanup levels

Phenolic Compounds: Not reported Reactive Westes; Not reported

Not reported Corrosive Wastes: Radioactive Wastes: Not reported Not reported Asbestos: Responsible Unit: Central Region Arsenic Code; Not reported

MTBE Code: **UXO Code:**

Not reported Dioxin: Not reported

Non-Halogenated Solvents: Not reported Base/Neutral/Acid Organics: Not reported Halogenated Organic Compounds: Not reported Not reported EPA Priority Poliutants - Metals and Cyanide: Metals - Other non-priority pollutant medals: Not reported Polychlorinated biPhenyls (PCBs): Not reported Polynuciear Aromatic Hydrocarbons (PAH): Not reported Not reported Conventional Contaminants, Organic: Conventional Contaminants, Inorganic: Not reported Tibutyl Tin Contaminant Group: Not reported Bioassay/Benthic Failures Conteminant Group: Not reported Wood Debris Contaminant Group: Not reported Other Deleterious Substance Group; Not reported

Remedial Action in progress Ecology Site Status (MTCA cleanup process):

independent Site Status (Independent cleanup); Not reported

FINDS:

Other Pertinent Environmental Activity Identified at Site

WA-DOEFSIS (Washington - Department Of Ecology Facility / Site Identification System) is the Department of Ecology's Facility/Site identification system that provides a means to query and display data maintained by the Department of Ecology. This system contains key information for each facility/site that is currently, or has been, of interest to the departments Air Quality, Dam Safety. Hazardous Waste, Toxics Cleanup, and Water Quality Programs.

LUST:

FS ID: 36729576 Facility ID: 4109 Release ID: 591821

Map ID Direction Distance Distança (fl.) Elevation Site '



Database(s)

EDR ID Number EPA ID Number

1007071907

JACKPOT FOOD MART 066 (Gontinued)

Alternate Name:

AJs Mini Mart

Release Notification Date: 5/24/2004 00:00:00 Release Status Date:

5/13/2004 00:00:00 Cleanup Started

Facility Status:

Affected Media:

Ground Water

Site Response Unit Code: C투

Lat/Long:

46,316893465306023 / -120.0004134237616

FS (D:

36729576

Facility ID: Release ID: 4109 591821

Alternate Name; AJs Mini Mart Release Notification Date: 5/24/2004 00:00:00

5/13/2004 00:00:00

Release Status Date: Facility Status:

Cleanup Started

Affected Media: Site Response Unit Code: CE

Soll

Lat/Long:

46.316893465306023 / -120.0004134237616

ORPHAN SUMMARY

A CO	EDRID	Site Neme	Site Address	8	Detabase(s)
SUNNYSIDE	U001123024	VAN DE GRAAF RANCHES, INC.	RT 1 BOX 1378	4488	UST
SUNMYSIDE	S105767180	CIRCLEL	809 HWY 12		LUST
SUNNYSIDE	U003025948	ROBERT L PHLIPP DBA PHILIPP PETROLEUM	612 HWY 12 P O BOX 547 200 N. 15T S		UST
SUNNYSIDE	U004040358	CIRCLEL	888 HWY 12	٠.	UST .
SUNNYSIDE	U004040935	LA ROSITA BAKERY	200 N IST ST		LEST.
SUNNYSIDE	U00/1123821	SUNNYSIDE LAND GROUP	RT 2 BOX 2626A HOLMASON RD	288944	ısı
SUNNYSIDE	1000659963	VALLEY TRUCK REPAIR INC	601 HWY 241		RCRA-SQG, FINDS, WA MANIFEST
SUNNYSIDE	1007066049	BURLINGTON NORTHERN RAIL TERMINAL	MP 54 12TH SUB PORTLAND DIVISION		CSCSL, FINDS
SUNNYSIDE	\$105430900	MANHOLE 34	600-601 7 612 HWY 12		" (15)
SUNNYSIDE	\$101190538	NW PIPELINE ST SUNNYSIDE	ALEXANDER RD		CSCST
SUMMYSIDE	U001125844	SUMMYSIDE TEXACO RH BOWLES CO INC	6TH AND HIGHWAY 12		UST
BICISANASIOS	1003830589	ROYAL DRY CLEANERS	500 BLOCK OF SOUTH 7TH STREET		CERCINFRAP
SUNNYSIDE	1000002352	EMERALD ACRES	PO BOX 419 ROUTE 1 BOX 1164		UST
SUNNYSIDE	1007061147	SNIPES MOUNTAIN LANDFILL	DEXKER RD		CSCSL, FINDS
SUNNYSEDE	1001490997	LA ROSITA YAKINA VALLEY HWY	3.5 MI E OF YAKINA VALLEY HWY		RCRA-SQG, FINDS
SUNIVISIDE	1007070223	PET HEALTH CLINIC	2210 A E EDISON RD	_	CSCSL, FINDS
SUNINYSIDE	\$106831723	EMERALD RANCHES FORMER POST DIPPING SITE	EMERALD RD	98944	CSCSI.
SUMMYSIDE	1007065925	BARGAIN HUT	515 HARRISON	_	CSCSL, FINDS
SUNNYSIDE	1000632303	US DOE BPA MIDWAY SUBSTATION	PRIEST RAPIDS RD OFF ST HWY 24	44636	RCRA-SQG, FINDS, CORRACTS,
					CERC-NFRAP
SUNNYSIDE	U000593221	SILVER DOLLAR CAFE	STAR RT. VERNIYA	5884	ust .
SUNNYSIDE	1007081121	CHROLEIL	809 STATE HMY 12	58544	FINDS, BROWNFIELDS
SUMMYSIDE	S100245301	SUNNYSIDE MUNICIPAL WELL	WELL 1 GRANT ST	\$83 4 1	CSCSL
SUMAYSIDE	U003960370	COUNTRY FOODS USA	31501 YAKIMA VALLEY HAYY	\$894	ust
SUMMYSIDE	U00MO40907	RAINIER PATHOLOGY LAB	821 YAKIMA VALLEY HISHWAY	2894	ust

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 07/05/2006 Date Data Arrived at EDR: 08/02/2006 Date Made Active in Reports: 09/12/2006

Number of Days to Update: 41

Source: EPA Telephone: N/A

Last EDR Contact: 08/02/2008

Next Scheduled EDR Confact: 10/30/2006 Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1

Telephone 617-918-1143

EPA Region 3

Telephone 215-814-5418

EPA Region 4

Telephone 404-562-8033

EPA Region 5

Telephone 312-886-6686

EPA Region 10

Telephone 206-553-8665

EPA Region 6

Telephone: 214-655-6659

EPA Region 7

Telephone: 913-551-7247

EPA Region 8

Telephone: 303-312-6774

EPA Region 9

Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

Date of Government Version: 07/05/2006 Date Data Arrived at EDR: 08/02/2006 Date Made Active in Reports: 09/12/2006

Number of Days to Update: 41

Source: EPA

Telephone: N/A

Last EDR Contact: 08/02/2006

Next Scheduled EDR Contact: 10/30/2006 Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 07/05/2008 Date Data Arrived at EDR: 08/02/2006

Date Made Active in Reports: 09/12/2006

Number of Days to Update: 41

Source: EPA Telephone: N/A

Lest EDR Contact: 08/02/2006

Next Scheduled EDR Contact: 10/30/2006 Data Release Frequency: Quarterly

NPL RECOVERY: Federal Superfund Liene

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a lieting of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/21/2006

Next Scheduled EDR Contact; 11/20/2006 Data Release Frequency; No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities
List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 06/19/2006 Date Data Arrived at EDR: 06/22/2006 Date Made Active in Reports: 08/23/2008

Number of Days to Update: 62

Source: EPA

Telephone: 703-603-8960 Lest EDR Contact: 09/21/2006

Next Scheduled EDR Contact: 12/18/2006 Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 07/17/2006 Date Data Arrived at EDR: 08/02/2006 Date Made Active in Reports: 09/12/2006 Number of Days to Update: 41

Source: EPA Telephone: 703-603-8960 Last EDR Contact: 09/18/2006 Next Scheduled EDR Contact: 12/18/2008 Data Release Frequency: Quarterly

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/15/2006 Date Data Arrived at EDR: 03/17/2006 Date Made Active in Reports; 04/13/2006 Number of Days to Update; 27

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 09/05/2006

Next Scheduled EDR Contact: 12/04/2006
Data Release Frequency: Quarterly

RCRA: Resource Conservation and Recovery Act Information

RCRAinfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAinfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous weste as defined by the Resource Conservation and Recovery Act (RCRA), Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month. Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month, Transporters are individuals or entities that move hazardous waste from the generator off-site to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/13/2008 Date Data Arrived at EDR: 06/28/2006 Date Made Active in Reports: 08/23/2006

Number of Days to Update: 56

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 09/28/2008

Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency: Quarterly

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2005 Date Data Arrived at EOR: 01/12/2006 Date Made Active in Reports: 02/21/2006

Number of Days to Update: 40

Source: National Response Center, United States Coast Guard

Telephone: 202-260-2342 Last EDR Contact: 07/25/2006

Next Scheduled EDR Contact: 10/23/2006 Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 07/03/2006 Date Data Arrived at EDR: 07/19/2006 Date Made Active in Reports: 08/23/2006

Number of Days to Update: 35

Source: U.S. Department of Transportation

Telephone: 202-368-4555 Lest EDR Contact; 07/19/2006

Next Scheduled EDR Contact: 10/16/2006 Data Release Frequency: Annually

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 03/21/2006 Date Data Arrived at EDR; 03/27/2005 Date Made Active in Reports: 05/22/2006

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 703-603-8905 Last EDR Contact: 09/07/2006

Next Scheduled EDR Contact: 10/02/2006 Data Release Frequency: Veries

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 03/21/2006 Date Data Arrived at EDR: 03/27/2006 Date Made Active in Reports: 05/22/2006

Number of Days to Update: 58

Source: Environmental Protection Agency Telephone: 703-603-8905 Last EOR Contact: 09/07/2006 Next Scheduled EDR Contact: 10/02/2006

Date Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2004 Date Data Arrived at EDR: 02/08/2005 Date Made Active in Reports: 08/04/2005 Number of Days to Update: 177

Source: USGS Telephone: 703-692-8801 Last EDR Contact: 08/11/2006

Next Scheduled EDR Contact: 11/06/2006 Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/05/2005 Date Data Arrived at EDR: 01/19/2006 Date Made Active in Reports: 02/21/2006 .

Source: U.S. Army Corps of Engineers Telephone: 202-528-4285 Last EDR Contact: 09/18/2006

Next Scheduled EDR Contact: 01/01/2007 Data Release Frequency: Varies

Number of Days to Update: 33

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities-especially those without EPA Brownfields Assessment Demonstration Pilots-minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 07/10/2008 Date Data Arrived at EDR: 07/13/2006 Date Made Active in Reports: 09/06/2006 Number of Days to Update: 55

Source: Environmental Protection Agency Telephone: 202-566-2777 Last EDR Contact: 09/11/2006

Next Scheduled EDR Contact: 12/11/2006 Data Release Frequency: Semi-Annually

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/14/2004 Date Data Arrived at EDR: 02/15/2005 Date Made Active in Reports: 04/25/2005 Number of Days to Update: 69

Source: Department of Justice, Consent Decree Library Telephone: Varies

Last EDR Contact: 09/18/2006

Next Scheduled EDR Contact: 10/23/2006 Data Release Frequency; Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 07/10/2008 Date Data Arrived at EDR: 07/21/2006 Date Made Active in Reports: 09/08/2008 Number of Days to Update: 47

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 10/02/2006

Next Scheduled EDR Contact: 01/01/2007 Data Release Frequency: Annually

UMTRA: Uranium Mili Tallings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the milis shut down, large piles of the sand-like material (milt tallings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tallings were recognized.

Date of Government Version: 11/04/2005 Date Data Arrived at EDR: 11/28/2005 Date Made Active in Reports: 01/30/2006

Number of Days to Update: 63

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 09/05/2008

Next Scheduled EDR Contact: 12/18/2006

Date Release Frequency: Veries

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version; 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 600-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contect; N/A

Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 07/20/2006 Date Date Arrived at EDR: 07/21/2006 Date Made Active in Reports: 08/22/2006 Number of Days to Update: 32

Source: EPA Telephone: 202-564-6064

Last EDR Contact: 10/02/2006

Next Scheduled EDR Contact: 01/01/2007 Data Release Frequency: Quarterly

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS Identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version; 12/31/2004 Date Data Arrived at EDR: 06/22/2006 Date Made Active in Reports: 08/23/2008

Number of Days to Update: 62

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 09/22/2006

Next Scheduled EDR Contact: 12/18/2006 Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act, TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant

Date of Government Version; 12/31/2002 Date Data Arrived at EDR: 04/14/2006 Date Made Active in Reports: 05/30/2008

Number of Days to Update: 45

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 07/17/2006

Next Scheduled EDR Contact: 10/16/2008 Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) FTT\$ tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/14/2008 Date Data Arrived at EDR: 07/18/2006 Date Made Active in Reports: 09/06/2006

Number of Days to Update: 50

Source: EPA/Office of Prevention, Pesticides and Toxic Substances Telephone: 202-566-1667

Last EDR Contact: 09/18/2006

Next Scheduled EDR Contact: 12/18/2006 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

Date of Government Version: 07/14/2006 Date Data Arrived at EDR: 07/18/2006 Date Made Active in Reports: 09/08/2006

Number of Days to Update: 50

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 09/18/2006

Next Scheduled EDR Contact: 12/18/2006 Data Release Frequency: Quarterly

\$\$T\$; Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungickie and Rodenticide Act, as amended (92 Stat, 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of posticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2004 Date Data Arrived at EDR: 05/11/2006 Date Made Active in Reports: 05/22/2006

Number of Days to Update: 11

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 10/16/2006

Next Scheduled EDR Contact: 01/15/2007 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES)

Date of Government Version: 02/13/2006 Date Data Arrived at EDR: 04/21/2006 Date Made Active in Reports; 05/11/2006

Number of Days to Update: 20

Source: Environmental Protection Agency

Telephone: 202-564-5088 Last EDR Contact: 07/17/2006

Next Scheduled EDR Contect: 10/16/2006 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database, PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 07/07/2006 Date Data Arrived at EDR: 08/09/2006 Date Made Active in Reports: 09/06/2006

Number of Days to Update: 28

Source: EPA

Telephone: 202-566-0500 Lest EDR Contact: 08/09/2006

Next Scheduled EDR Contact: 11/06/2006 Data Release Frequency: Annually

MLT8: Meterial Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/10/2006 Date Data Arrived at EDR: 07/20/2006 Date Made Active in Reports: 09/06/2006

Number of Days to Update: 48

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 10/02/2006

Next Scheduled EDR Contact: 01/01/2007 Data Release Frequency: Quarterly

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 05/16/2006 Date Data Arrived at EDR: 06/28/2008 Date Made Active in Reports: 08/23/2006

Number of Days to Update; 56

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EOR Contact; 09/27/2008

Next Scheduled EDR Contact: 12/25/2006 Data Release Frequency: Semi-Annually

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report; PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 07/21/2008 Date Data Arrived at EDR: 07/25/2006 Date Made Active in Reports: 09/06/2006

Number of Days to Update: 43

Source: EPA Telephone: N/A

Last EDR Contact: 10/02/2006

Next Scheduled EDR Contact: 01/01/2007 Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System, RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA, For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995 Number of Days to Update: 35

Source: EPA Telephone: 202-584-4104

Last EDR Contact: 09/05/2006 Next Scheduled EDR Contact: 12/04/2008 Data Release Frequency: No Update Planned

BRS: Blennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2003 Date Data Arrived at EDR: 06/17/2005 Date Made Active in Reports: 08/04/2005

Number of Days to Update: 48

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 10/06/2006

Next Scheduled EDR Contact; 12/11/2006 Data Release Frequency: Blennially

STATE AND LOCAL RECORDS

CSCSL: Confirmed & Suspected Contaminated Sites List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 08/17/2006 Date Data Arrived at EDR: 08/29/2006 Date Made Active in Reports: 09/05/2006

Number of Days to Update: 7

Source: Department of Ecology Telephone: 360-407-7200 Last EDR Contact: 08/29/2006

Next Scheduled EOR Contact: 11/13/2006 Data Release Frequency: Semi-Annually

HSL: Hazardous Sites List

The Hazardous Sites List is a subset of the CSCSL Report. It includes sites which have been assessed and ranked using the Washington Ranking Method (WARM).

Date of Government Version: 08/23/2006 Date Data Arrived at EDR: 09/22/2006 Date Made Active in Reports: 10/11/2006

Number of Days to Update: 19

Source: Department of Ecology Telephone: 360-407-7200 Last EDR Contect: 09/06/2006

Next Scheduled EDR Contact: 12/04/2006 Data Release Frequency: Semi-Annually

CSCSL NFA: Confirmed & Contaminated Sites - No Further Action

The data set contains information about sites previously on the Confirmed and Suspected Contaminated Sites list that have received a No Further Action (NFA) determination. Because it is necessary to maintain historical records of sites that have been investigated and cleaned up, sites are not deleted from the database when cleanup activities are completed. Instead, a No Further Action code is entered based upon the type of NFA determination the site

Date of Government Version: 08/17/2006 Date Data Arrived at EDR: 08/29/2006 Date Made Active in Reports: 09/05/2006

Number of Days to Update; 7

Source: Department of Ecology Telephone: 360-407-7170 Lest EOR Contact: 08/29/2006

Next Scheduled EDR Contect: 11/13/2006 **Dete Release Frequency: Semi-Annually**

SWF/LF: Solid Waste Facility Database

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 10/01/2004 Date Data Arrived at EDR: 01/08/2005 Date Made Active in Reports: 02/02/2005

Number of Days to Update: 27

Source: Department of Ecology Telephone: 360-407-6132 Last EDR Contact: 10/05/2006

Next Scheduled EDR Contact: 01/01/2007 Data Release Frequency: Annually

SWTIRE: Solid Waste Tire Facilities

This study identified sites statewide with unauthorized accumulations of scrap tires.

Date of Government Version: 11/01/2005 Date Data Arrived at EDR; 03/16/2006 Date Mede Active In Reports: 04/13/2006

Number of Days to Update: 28

Source: Department of Ecology

Telephone: N/A

Last EDR Contact: 10/06/2006

Next Scheduled EDR Contact: 01/01/2007 Data Release Frequency: Varies

LUST: Leaking Underground Storage Tanks Site List

Leaking Underground Storage Tank Incklent Reports, LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state,

Date of Government Version; 09/07/2006 Date Date Arrived at EDR: 09/14/2008 Date Made Active in Reports: 10/11/2006

Number of Days to Update: 27

Source: Department of Ecology Telephone: 360-407-7183 Last EDR Contact: 09/14/2006

Next Scheduled EDR Contact: 12/11/2006 Data Release Frequency; Quarterly

UST: Underground Storage Tank Database

Registered Underground Storage Tanks, UST's are regulated under Subtitle Lof the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program,

Date of Government Version: 06/08/2008 Date Data Arrived at EDR; 06/14/2006 Date Made Active in Reports: 07/27/2006

Number of Days to Update: 43

Source: Department of Ecology Telephone: 360-407-7183 Lasi ÉDR Contact; 09/14/2006

Next Scheduled EDR Contect: 12/11/2006 Data Release Frequency: Quarterly

AST: Aboveground Storage Tank Locations

A listing of aboveground storage tank locations regulated by the Department of Ecology's Spill Prevention, Preparedness and Response Program.

Date of Government Version: 09/06/2006 Date Data Arrived at EDR: 09/08/2006 Date Made Active in Reports: 10/12/2006 Number of Days to Update: 34 Source: Department of Ecology Telephone: 360-407-7562 Last EDR Contact: 08/29/2006 Next Scheduled EDR Contact: 11/27/2006 Data Release Fraquency: Varies

MANIFEST: Hazardous Waste Manifest Data Hazardous waste manifest information.

> Date of Government Version: 12/31/2004 Date Data Arrived at EDR: 04/24/2008 Date Made Active in Reports: 05/31/2006 Number of Days to Update: 37

Source: Department of Ecology Telephone: N/A Last EDR Contact: 08/15/2006 Next Scheduled EDR Contact: 11/13/2006 Data Release Frequency: Annually

SPILLS: Reported Spills

Splils reported to the Spill Prevention, Preparedness and Response Division.

Date of Government Version: 07/31/2006 Date Data Arrived at EDR: 08/01/2006 Date Made Active in Reports: 09/05/2006 Number of Days to Update: 35 Source: Department of Ecology Telephone: 360-407-6950 Last EDR Contact: 10/18/2006 Next Scheduled EDR Contact: 01/01/2007

INST CONTROL: Institutional Control Site List Sites that have institutional controls.

> Date of Government Version: 09/06/2006 Date Data Arrived at EDR: 09/08/2006 Date Made Active in Reports: 10/11/2006

Number of Days to Update: 33

Source: Department of Ecology Telephone: 360-407-7170 Last EDR Contact: 09/05/2006 Next Scheduled EDR Contact: 12/04/2006 Data Release Frequency: Varies

Data Release Frequency; Semi-Annually

VCP: Voluntary Cleanup Program Sites

Sites that have entered either the Voluntary Cleanup Program or its predecessor Independent Remedial Action Program.

Date of Government Version: 08/17/2006 Date Data Antived at EDR: 08/29/2006 Date Made Active in Reports: 09/05/2006

Number of Days to Update: 7

Source: Department of Ecology Telephone: 360-407-7200 Lest EDR Contact: 08/29/2006

Next Scheduled EDR Contact: 11/13/2006 Data Release Frequency: Varies

ICR: Independent Cleanup Reports

These are remedial action reports Ecology has received from either the owner or operator of the sites. These actions have been conducted without department oversight or approvel and ere not under an order or decree. This database is no longer updated by the Dapartment of Ecology.

Date of Government Version: 12/01/2002 Date Data Arrived at EDR: 01/03/2003 Date Made Active in Reports: 01/22/2003

Number of Days to Update: 19

Source: Department of Ecology Telephone: 360-407-7200 Last EDR Contact: 08/16/2006

Next Scheduled EDR Contact: 11/13/2006 Data Release Frequency: No Update Planned

DRYCLEANERS: Drycleaner List

A listing of registered drycleaners who registered with the Department of Ecology (using the SIC code of 7215 and 7216) as hezerdous waste generators.

Date of Government Version; 01/12/2008 Date Data Arrived at EDR: 03/23/2006 Date Made Active in Reports: 04/13/2006 Number of Days to Update: 21 Source: Department of Ecology Telephone: 380-407-6732 Last EDR Contact: 08/15/2006 Next Scheduled EDR Contact: 11/13/2006 Data Release Frequency: Varies

BROWNFIELDS: Brownfields Sites Listing

A listing of brownfields sites included in the Confirmed & Suspected Sites Listing, Brownfields are abandoned, idie or underused commercial or industrial properties, where the expansion or redevelopment is hindered by real or perceived contamination. Brownfields vary in size, location, age, and past use - they can be anything from a five-hundred acre automobile assembly plent to a small, abandoned corner gas station.

Date of Government Version: 08/10/2006 Date Data Arrived at EDR: 08/17/2006 Date Made Active in Reports: 09/05/2006

Number of Days to Update: 19

Source: Department of Ecology Telephone: 360-725-4030 Last EDR Contact: 08/17/2006

Next Scheduled EDR Contact: 11/13/2006 Data Release Frequency: Varies

CDL: Clandestine Drug Lab Conteminated Site List

litegal methamphetamine labs use hazardous chemicals that create public health hazards. Chemicals and residues can cause burns, respiratory and neurological damage, and death. Biological hazards associated with intravenous needles, feces, and blood also pose health risks.

Date of Government Version: 06/19/2006 Date Data Arrived at EDR: 09/07/2008 Date Made Active in Reports: 10/11/2006

Number of Days to Update: 34

Source: Department of Health Telephone: 380-236-3380 Last EDR Contact: 09/07/2006

Next Scheduled EDR Contact: 12/04/2006

Data Release Frequency: Varies

NPDES: Water Quality Permit System Date A listing of permitted wastewater facilities.

> Date of Government Version: 08/16/2006 Date Data Arrived at EOR: 08/17/2008 Date Made Active in Reports: 09/05/2006

Number of Days to Update: 19

Source: Department of Ecology Telephone: 360-407-6073 Lest EDR Confact: 08/17/2006

Next Scheduled EDR Contact: 11/13/2006 Date Release Frequency: Quarterly

EMI: Washington Emissions Data System

Date of Government Version: 12/31/2004 Date Data Arrived at EDR; 03/16/2006 Date Made Active in Reports: 04/13/2006

Number of Days to Update: 28

Source: Department of Ecology Telephone: 360-407-6040 Last EDR Contact: 10/16/2006

Next Scheduled EDR Contact: 01/15/2007 Data Release Frequency: Annually

INACTIVE DRYCLEANERS: Inactive Drycleaners A listing of inactive drycleaner facility locations.

> Date of Government Version: 01/12/2006 Date Data Arrived at EDR; 03/23/2006 Date Made Active in Reports: 04/13/2006 Number of Days to Update: 21

Source: Department of Ecology Telephone: 360-407-6732 Last EDR Contact: 08/15/2006 Next Scheduled EDR Contact: 11/13/2006

Data Release Frequency: Annually

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

This map layer portrays indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2004 Date Data Arrived at EDR: 02/08/2005 Date Made Active in Reports: 08/04/2005 Number of Days to Update: 177

Şource: USGS

Telephone: 202-208-3710 Last EDR Contact: 08/11/2006

Next Scheduled EDR Contact: 11/06/2006 Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 06/08/2008 Date Data Arrived at EDR: 06/09/2006 Date Made Active in Reports: 08/28/2006 Number of Days to Update: 19 Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 08/21/2006 Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 01/04/2005 Date Data Arrived at EDR: 01/21/2005 Date Made Active in Reporte: 02/28/2005 Number of Days to Update: 38 Source: EPA Region 6 Telephone: 214-865-6597 Last EDR Contact: 08/21/2006 Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency: Verles

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 06/06/2006 Date Data Arrived at EDR: 08/09/2008 Date Made Active in Reports: 07/28/2006 Number of Days to Update: 49 Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact; 08/21/2006
Next Scheduled EDR Contact; 11/20/2006
Data Release Frequency: Quarterly

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington,

Date of Government Version: 06/08/2006 Date Data Arrived at EDR: 06/09/2006 Date Made Active in Reports: 07/28/2006 Number of Days to Update: 49 Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 08/21/2006 Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 06/01/2006 Date Date Arrived at EDR: 06/23/2008 Date Made Active in Reports: 08/02/2006 Number of Days to Update: 40 Source: Environmental Protection Agency Telephone: 415-972-3372 Last EDR Contact: 08/21/2006 Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kanses, and Nebraska

Date of Government Version: 06/01/2008 Date Data Arrived at EDR: 07/10/2008 Date Made Active in Reports: 09/12/2008 Number of Days to Update: 64 Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 08/21/2006
Next Scheduled EDR Contact: 11/20/2006
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

Date of Government Version: 06/01/2006 Date Data Arrived at EDR: 07/10/2008 Date Made Active in Reports: 09/12/2006 Number of Days to Update: 64 Source: EPA Region 7 Telephone: 913-551-7003 Leet EDR Contact: 08/21/2006 Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

Date of Government Version: 12/02/2004 Date Data Arrived at EDR: 12/29/2004 Date Made Active in Reports: 02/04/2005 Number of Days to Update: 37 .

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 08/21/2006 Next Scheduled EDR Contact; 11/20/2006 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

Date of Government Version: 06/06/2006 Date Data Arrived at EDR: 06/09/2006 Date Made Active in Reports: 07/28/2006 Number of Days to Update: 49

Source: EPA Region 8 Telephone: 303-312-6137 Lest EDR Contact: 08/21/2006 Next Scheduled EDR Contact; 11/20/2006 Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

Date of Government Version: 06/08/2006 Date Data Arrived at EDR: 06/09/2006 Date Made Active in Reports: 07/28/2006

Number of Days to Update; 49

Source: EPA Region 10 Telephone: 206-553-2857 Lest EDR Contact: 08/21/2006

Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency: Quarterly

INDIAN LIST R1: Underground Storage Tanks on Indian Land A listing of underground storage tank locations on Indian Land.

Date of Government Version: 06/08/2006 Date Data Arrived at EDR: 06/09/2006 Date Made Active in Reports: 06/30/2006

Number of Days to Update: 21

Source: EPA, Region 1 Telephono: 617-918-1313 Last EDR Contact: 08/21/2006 Next Scheduled EDR Contact: 11/20/2008 Data Release Frequency; Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

Date of Government Version: 06/30/2006 Date Data Arrived at EDR: 07/03/2006 Date Made Active in Reports: 09/06/2006 Number of Days to Update: 65

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact; 08/21/2008 Next Scheduled EDR Contact: 11/20/2006 Data Release Frequency; Semi-Annually

INDIAN UST R9: Underground Storage Tanks on Indian Land

Date of Government Version: 06/01/2006 Oate Data Arrived at EOR: 06/23/2006 Date Made Active in Reports: 08/02/2006

Number of Days to Update: 40

Source: EPA Region 9 Telephone: 415-972-3368 Last EOR Contact: 08/21/2006 Next Scheduled EDR Contact: 11/20/2006

Data Release Frequency: Quarterly

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as cost (or (oily waste containing volatile and non-volatile chemicals), studges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination,

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

COUNTY RECORDS

KING COUNTY:

Abandoned Landfill Study in King County

The King County Abandoned Landfill Survey was conducted from October through December 1984 by the Health Department's Environmental Health Division at the request of the King County Council. The primary objective of the survey was to determine if any public health problems existed at the predetermined 24 sites.

Date of Government Version: 04/30/1985 Date Data Arrived at EDR: 11/07/1994 Date Made Active in Reports; N/A Number of Days to Update: 0 Sourca: Seattle-King County Department of Public Health Telephone: 206-296-4785 Last EDR Contact: 10/21/1994 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

KITSAP COUNTY:

Water Wells in Kitsep County

Date of Government Version; N/A Date Data Arrivod at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: 0 Source: N/A
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: N/A

SEATTLE COUNTY:

Abandoned Landfill Study in the City of Seattle

The Seattle Abandoned Landfill Survey was conducted in June and July of 1984 by the Health Department's Environmental Health Division at the request of the Mayor's Office. The primary objective of the survey was to determine if any public health problems existed at the predetermined 12 sites.

Date of Government Version; 07/30/1984
Date Data Arrived at EDR: 11/07/1994
Date Made Active in Reports: N/A
Number of Days to Update: 0

Source: Seattle - King County Department of Public Health Telephone: 206-296-4785 Last EDR Contact; 10/21/1994 Next Scheduled EDR Contact; N/A Data Release Frequency: No Update Planned

SEATTLE/KING COUNTY:

Seattle - King County Abandoned Lendfill Toxicity / Hazard Assessment Project

This report presents the Seattle-King County Health Department's follow-up investigation of two city owned and four county owned abandoned landfills which was conducted from February to December 1986.

Date of Government Version: 12/31/1988 Date Data Arrived at EDR: 08/18/1995 Date Made Active in Reports: 09/20/1995 Number of Days to Update: 33 Source: Department of Public Health Telephone: 206-298-4785 Last EDR Contact; 08/14/1995 Next Scheduled EDR Contact; N/A Data Release Frequency: No Update Planned

SNOHOMISH COUNTY:

Solid Waste Sites of Record at Snohomlah Health District

Oate of Government Version: 01/26/2006 Date Date Arrived at EDR: 05/01/2006 Date Made Active in Reports; 05/31/2006 Number of Days to Update: 30

Source: Snohomish Health District Telephone: 208-339-5250 Last EDR Contact: 07/19/2006 Next Scheduled EDR Contact: 10/16/2008 Data Release Frequency: Semi-Annually

TACOMA/PIERCE COUNTY:

Closed Landfill Survey

Following numerous requests for information about closed dumpsites and landfills in Pierce County, the Tacoma-Pierce County Health Department decided to conduct a study on the matter. The aim of the study was to evaluate public health risks associated with the closed dumpsites and landfills, and to determine the need, if any, for further investigations of a more detailed nature. The sites represent all of the known dumpaltes and landfills closed after 1950.

Date of Government Version: 09/01/2002 Date Data Arrived at EDR; 03/24/2003 Date Made Active In Reports: 05/14/2003

Number of Days to Update; 51

Source: Tacoma-Pierce County Health Department Telephone: 208-591-6500 Last EDR Contact: 03/19/2003

Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

OTHER DATABASE(8)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest date. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a ted facility.

Date of Government Version: 12/31/2004 Date Data Arrived at EDR: 02/17/2006 Date Made Active in Reports: 04/07/2006 Number of Days to Update: 49

Source: Department of Environmental Protection Telephone: 860-424-3375 Last EDR Contact: 09/11/2008 Next Scheduled EDR Contact: 12/11/2006

Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 08/01/2006 Date Data Arrived at EDR: 08/30/2006 Date Made Active in Reports: 10/16/2006 Number of Days to Update: 47

Source: Department of Environmental Conservation Telephone: 618-402-8651 Lest EDR Contact: 08/30/2006 Next Scheduled EDR Contact: 11/27/2006 Data Release Fréguency: Annually

PA MANIFEST: Manifest Information Hazardous waste manifest Information.

Date of Government Version; 12/31/2005 Date Data Arrived at EDR: 05/04/2006 Date Mede Active in Reports: 06/06/2006 Number of Days to Update: 33

Source: Department of Environmental Protection Telephone: N/A Last EDR Contact: 09/11/2006 Next Scheduled EDR Contact: 12/11/2006 Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 03/17/2006 Date Made Active in Reports: 05/02/2008

Telephone: N/A Lest EDR Contact: 10/09/2006

Next Scheduled EDR Contact: 01/08/2007 Data Release Frequency: Annually

Source: Department of Natural Resources

Number of Days to Update: 48

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps, it was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitais:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source; National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Daycare Center Listing

Source: Department of Social & Health Services

Telephone: 253-383-1735

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

STREET AND ADDRESS INFORMATION

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TARGET PROPERTY ADDRESS

APEX WINERY 111 E. LINCOLN ST. SUNNYSIDE, WA 98944

TARGET PROPERTY COORDINATES

Latitude (North):

46,31660 - 46' 18' 59.8"

Longitude (West): Universal Tranverse Mercator:

120.02 - 120" 1' 12.0"

Zone 10

UTM X (Meters): UTM Y (Meters):

729431.0 5133323.5

Elevation:

767 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: Most Recent Revision: 46120-C1 SUNNYSIDE, WA

1978

East Map:

46119-CB GRANDVIEW, WA

Most Recent Revision:

1978

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soll, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

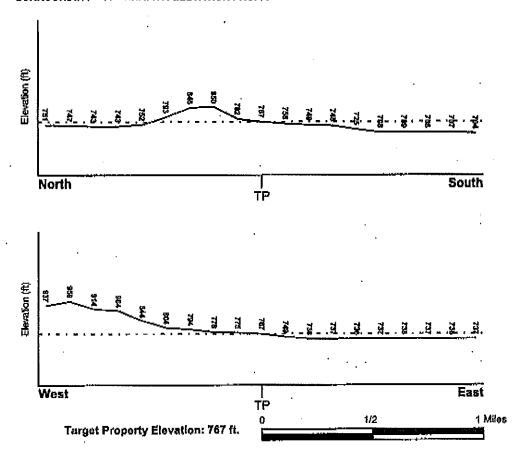
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradlent: General SSE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.



HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

FEMA Flood Electronic Data

Target Property County YAKIMA, WA

YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property:

5302270000A

Additional Panels in search area:

5302171850B 5302171875B

NATIONAL WETLAND INVENTORY

NWi Électronic

NWI Quad at Target Property

Data Coverage

SUNNYSIDE

YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of walls on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:

1,25 miles

Status:

Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

LOCATION PID FROM TP GENERAL DIRECTION GROUNDWATER FLOW

MAP ID Not Reported

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soli strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of Information, including geologic age Identification, rock strattgraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

Category: Stratifed Sequence

Era:

Cenozoic

System:

Quaternary

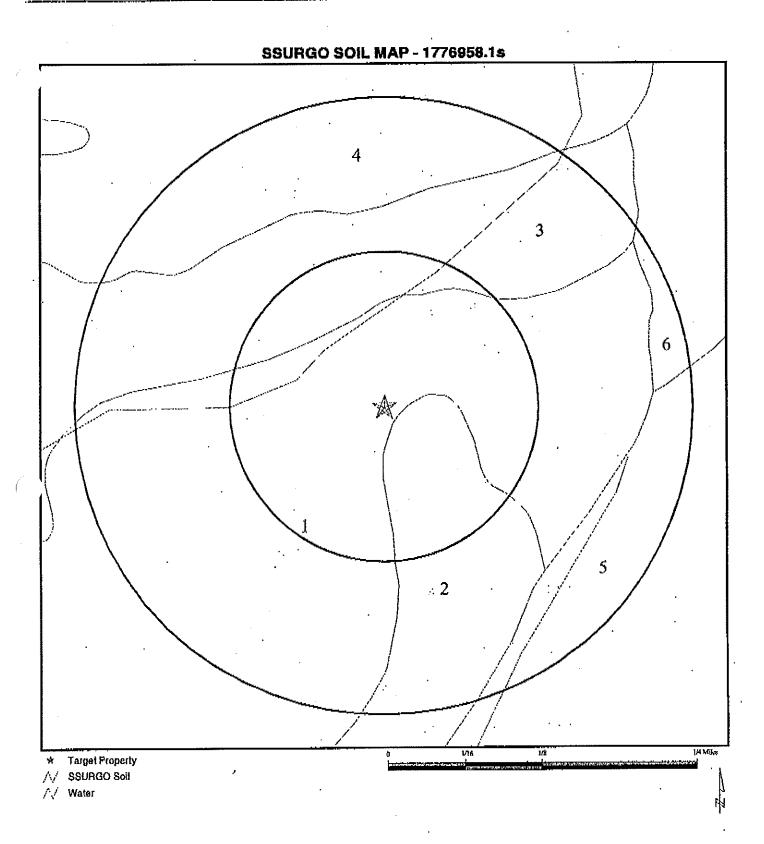
Series:

Quaternary

Code:

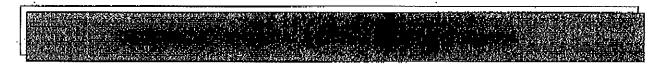
(decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Belkman Map, USGS Digital Data Series DDS - 11 (1994).



SITE NAME: Apex Winery ADDRESS: 111 E. Lincoln St. Sunnyside WA 98944 LAT/LONG: 46.3166 / 120.0200

CLIENT: Blue Mountain Env. Cons. Inc. CONTACT: Peter Trabusiner INQUIRY#: 1776958,1s October 17, 2006 4:48 pm



DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soll Component Name:

WARDEN

Soil Surface Texture:

sllt loam '

Hydrologic Group:

Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class:

Well drained. Soils have intermediate water holding capacity. Depth to

water table is more than 6 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min:

> 0 inches

Depth to Bedrock Max:

			Soli Layer	r Information			
Boundary		Boundary	Classi	fication		•	
Layer	Upper	Lower	Soll Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
	0 inches	5 Inches	silt loam	Silt-Clay Materials (more than 35 prf, passing No, 200), Silty Solls.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), sitt.	Max: 2.00 Min: 0.60	Max: 7.80 Min: 6.60
2	5 inches	19 Inches	very fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty -Solis.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 2,00 Min: 0,60	Max: 7.80 Min: 6.60
3	19 Inches	60 inches	stratified · · ·	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (figuld limit less than 50%), silt.	Max; 2.00 Min: 0.60	Max: 9.00 Min: 7.90

Soil Map ID: 2

Soil Component Name:

WARDEN

Soil Surface Texture:

silt loam

Hydrologic Group:

Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse.

textures.

Soil Drainage Class:

Well drained. Soils have intermediate water holding capacity. Depth to

water table is more than 6 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min:

> 0 inches

Depth to Bedrock Max:

> 0 inches

			Soll Layer	Information			
	• Вол	ındary		Classi	fication -		•
Layer	Upper	Lower	Spil Texture Class	AASHTO Group	Unified Soll	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	5 Inches	sit loam	Sift-Clay Materials (more than 35 pct. passing No. 200), Sifty Soile.	FINE-GRAINED SOILS, Silte and Clay's (liquid limit less than 50%), silt.	Max: 2.00 Min: 0.60	Max: 7.80 Min: 6.60
2	5 inches	19 inches	very finė sandy loam	Silt-Clay Materials (more then 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 2.00 Min: 0.80	Max: 7.80 Min: 6.60
3	19 inches	60 inches	belitisate	Silf-Clay Meterials (more than 35 pct. passing No. 200), Silty Solls.	FINE-GRAINED SOILS, Silts and Clays (ilquid limit lose then 50%), silt.	Max: 2.00 Min: 0.60	Max: 9.00 Min: 7,90

Soil Map ID: 3

Soil Component Name:

WARDEN

Soil Surface Texture:

fine sandy loam

Hydrologic Group:

Class B - Moderate inflitration rates. Deep and moderately deep.

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class:

Well drained. Soils have intermediate water holding capacity. Depth to

water table is more than 6 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min:

> 0 Inches

Depth to Bedrock Max:

> 0 inches

			Soil Layer	Information			
	Воц	ındary		Classi	fication		
Layer	Upper	Lower	Soli Texture Class	AA8HTO Group	Unified Soil	Permeability Rate (in/hr)	Soll Reaction (pH)
1	0 inches	5 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Solls.	FINE-GRAINED SOILS, Sitte and Clays (liquid limit less than 50%), sitt.	Max: 2.00 Min: 0.60	Max: 7.90 Min: 6,60
2	5 inches	19 inches	very fine sendy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Sility Solls.	FINE-GRAINED SOILS, Silts and Clays (liquid limit lees than 50%), silt.	Mex; 2.00 Min: 0.60	Max: 7.80 Min: 6.60
3	19 inches	60 inches	beilitante	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Solls.	FINE-GRAINED SOILS, Slits and Clays (figuld limit less than 50%), eitt.	Max: 2.00 Min: 0.60	Max: 9.00 Min: 7.90

Soll Map ID: 4

Soil Component Name:

WARDEN

Soil Surface Texture:

siit ioam

Hydrologic Group;

Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class:

Well drained, Soils have intermediate water holding capacity. Depth to

water table is more than 6 feet,

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel; HIGH

Depth to Bedrock Min:

> 0 inches

Depth to Bedrock Max:



			Soli Läye	Information			
	Bou	ındary ·		Classit	fication		
Layer	Upper	Lower	Soli Texture Class	AASHTO Group	Unified Soll	Permeability Rate (In/hr)	Soil Reaction (pH)
1	0 inches	5 Inches	slit loam	Sitt-Clay Materials (more then 35 pct. passing No. 200), Sitty Solls.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max; 2.00 Min; 0.60	Max; 7,80 Min: 6,60
2	5 inches	19 inches	very fine sandy loam	Silt-Clay Materials (more than 35 pct; : passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Claye (liquid limit less than 50%), silt.	Max: 2.00 Min: 0.60	Max: 7.80 Min: 6.60
3	19 inches	60 inches	stratified	Silt-Clay Materials (more than 35 pct. passing No, 200), Silty Soile.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), elit,	Max: 2.00 Min: 0.60	Max: 9.00 Min: 7.90

Soil Map ID: 5

Soil Component Name:

OUTLOOK

Soil Surface Texture:

silt loam.

Hydrologic Group:

Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class:

Somewhat poorly. Soils commonly have a layer with low hydraullo conductivity, wet state high in profile, etc. Depth to water table is

1 to 3 feet.

Hydric Status: Soll does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min:

> 0 inches

Depth to Bedrock Max:



			Soll Layer	rinformation			
Boundary			Classi	fication		•	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeablity Rate (in/hr)	Soli Reaction (pH)
1	0 inches	8 Inches	silt loam	Sit-Clay Materials (more than 35 pct. passing No. 200), Sitty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Mex: 2.00 Min: 0.60	Max: 9.00 Min: 8.50
	8 inches	60 inches	very fine sandy loem	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Solls.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 2.00 Min: 0.60	Max: 9.00 Min: 7,90

Soil Map ID: 6

Soil Component Name:

CLEMAN

Soil Surface Texture:

very fine sandy loam

Hydrologic Group:

Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class:

Well drained. Soils have intermediate water holding capacity. Depth to water table is more than 6 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min:

> 0 inches

Depth to Bedrock Max:

	Boi	ındary		Classi	fication		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	10 Inches	very fine sandy loam	Silt-Clay Materials (more than 35 pct, passing No. 200), Silty Soils.	FINE-GRAINEO SOILS, Silfs and Clays (Ilquid limit less than 50%), silt.	Max: 6.00 Min: 2.00	Max: 7.80 Min: 6.60



	_		Soll Layer	Information	مدود مستند و مسجوري دروي رياسيان	.,	
	Bou	ndary		Classi	fication		
i.ayer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
2	10 inches	40 inches	stratified	Sitt-Clay Materials (more than 35 pct. passing No. 200), Sitty	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), sitt.	Max: 2:00 Min: 0.60	Max: 7.80 Min: 6.60
3	40 inches	60 inches	stratified	Granular materials (35 pct. or less passing No. 200), Sifty, or Clayey Gravel and Sand.	FINE-GRAINED SOILS, Siits and Clays (Ilquid Ilmit less than 50%), eift.	Max: 20.00 Min: 20.00	Max: 8,40 Min: 6.60

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FROS PWS Nearest PWS within 1 mile

State Database 1.000

FEDERAL USGS WELL INFORMATION

MAP (D	WELL ID .	FROM TP
A1	USGS3218 135	1/4 - 1/2 Mile SSE
B2	U\$G\$3218071	1/4 - 1/2 Mile NNE
B 3	USG\$3218070	1/4 - 1/2 Mile NNE
5	USGS3218043	1/4 - 1/2 Mile WNW
B6	USGS3218074	1/4 - 1/2 Mile NNE
87	USGS3218073	1/4 - 1/2 Mile NNÉ
8	USGS3218140	1/4 - 1/2 Mile SSW
C9	USG\$3218067	1/4 - 1/2 Mile NE
Ç10	USGS3218066	1/4 - 1/2 Mile NE
11	USGS3218180	1/2 - 1 Mile East

ABUSTANCE VALABLE TANDAR CONTRACTOR

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
D13	USGS3218086	1/2 - 1 Mile North
Ę14	USGS3218144	1/2 - 1 Mile WŚW
16	USG\$3217982	1/2 - 1 Mile North
E17	U\$G\$3218141	11/2 - 1 Mile WSW
E19	USGS3218142	1/2 - 1 Mije W\$W
20	USGS3218084	1/2 - 1 Mile NW
F21	USGS3218117	1/2 - 1 Mile SSE
F22	U\$Ġ\$3218116	1/2 - 1 Mile SSE
23	USGS3218110	1/2 - 1 Mile North
G24	U\$G\$3218095	1/2 - 1 Mile NNE
2 5	USGS3218157	1/2 - 1 Mile WSW
G26	USGS3218104	1/2 - 1 Mile NNE
G28	USG53218096	1/2 - 1 Mile NNE
H30	U\$G\$3217968	1/2 - 1 Mile North
H31	USGS3217967	1/2 - 1 Mile North
H32	USGS3217966	1/2 - 1 Mile North
H33	USG53217965	1/2 - 1 Mile North
H34	Ų\$G93217975	1/2 - 1 Mile North
H35	USGS3217974	1/2 - 1 Mile North
H36	USGS3217973	1/2 - 1 Mile North
137	U\$G\$3217976	1/2 - 1 Mile North
H39	U\$G\$3217980	1/2 - 1 Mile North
H40	USG83217979	1/2 - 1 Mile North
H41	USGS3217978	1/2 - 1 Mile North
42	USGS3218072 .	1/2 - 1 Mile WNW
43	USGS3218264	1/2 - 1 Mile SSE
44	U\$G\$3218260	1/2 - 1 Mile South

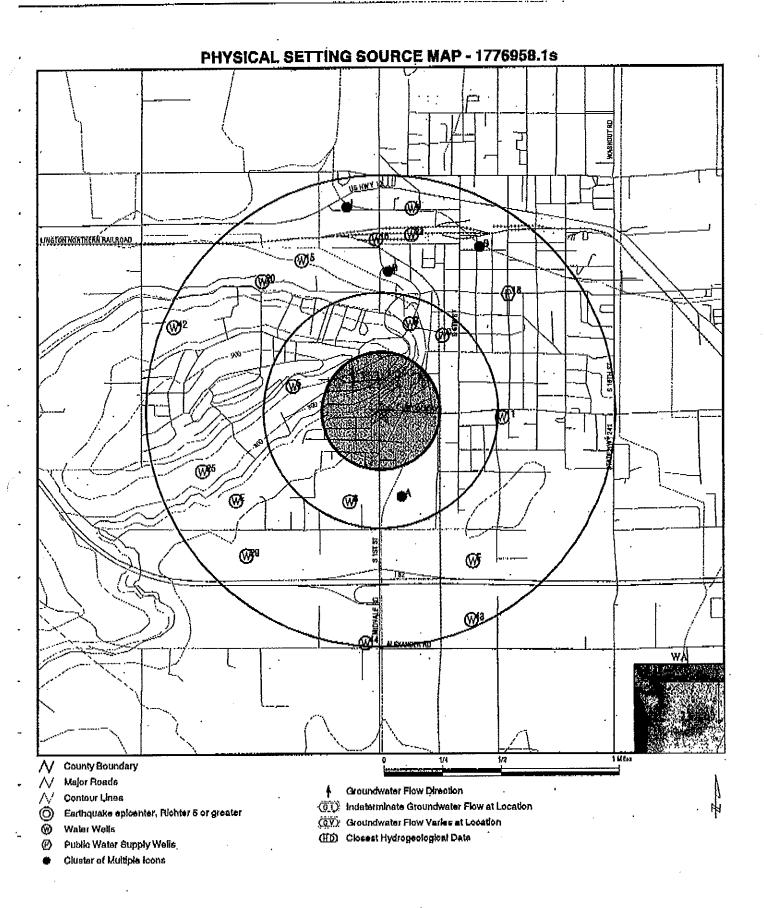
FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	FROM TP
18	WA5326036	1/2 - 1 Mile NE

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELLID	FROM TP
A4	WAA1000745	1/4 - 1/2 Mile South
D12	WAA1000763	1/2 - 1 Mile North
15	WAB1002199	1/2 - 1 Mile NNW
Ģ27	WAA1000766 .	1/2 - 1 Mile NNE
29	WAB1002160	. 1/2 - 1 Mile SW
138	WAA1000771	1/2 - 1 Mile North



SITE NAME: Apex Winery
ADDRESS: 111 E. Lincoln St.
Sunnyside WA 98944
LAT/LONG: 46.3166 / 120.0200

CLIENT: Blue Mountain Env. Cons. Inc. CONTACT: Peter Trabusiner

INQUIRY #: 1776958,1s DATE: October 17, 2006 4:48 pm



Map ID Direction Distance Database EDR ID Number Elevation A1 FED USGS USG\$3218135 1/4 - 1/2 Mile Lower USGS Site no: 461837120010501 Agency cd: Site name: 10N/22E-36E01 Latitude: 461842 46.31151999 1200100 Dec let: Longitude: -120.01782076 Coor meth: Decion: NAD27 Lationg datum: Coor accr: S District: 53 Dec lationg datum: NAD83 State: 53 County: 077 SW NW \$36 T10N R22E W Land net: UŠ Country: Location map: SUNNYSIDE Map scale: 24000 Altitude method: 728 Altitude: Altitude datum: NGVD29 Altitude accuracy: Lower Yakima, Washington. Area = 2950 sq.ml. Hydrologic: Not Reported Topographic: Ground-water other than Spring Date construction: 19721124 Site type: Date inventoried: 19820610 Mean greenwich time offset: Local standard time fleg: Type of ground water site: Single well, other than collector or Ranney type Not Reported Aquifer Type: SADDLE MNT BASALT OF YAKIMA, SUBGROUP OF COLUMBIA RIVER BASALT GROUP Aquifer: Hole depth: 1080 Well depth: 1057 Project number: Not Reported Source of depth data; driller 0000-00-00 Dally flow data begin date: Real time data flag: Daily flow date end date: 0000-00-00 Daily flow data count: Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00 Water quality deta begin date: 1982-06-10 Peak flow data count: Water quality data end date:1982-06-10 Water quality data count: Ground water data end date: 1987-04-15 Ground water data begin date: 1974-03-13 Ground water data count: 12 Ground-water levels, Number of Measurements: 12 Feet below Feet to Feet to Feet below Şurface Sealevel Date Surface Sealevel Date 1987-04-15 99 1986-02-21 16 1985-10-03 126 Note: The site was being pumped. 1984-02-28 1985-04-15 1 1983-03-09 5 1983-08-31 33 1982-02-25 -2 1982-10-25 20

1981-03-12

-12

B2 NNE 1/4 - 1/2 Mile Higher

1981-10-29

1974-03-13

10

FED USGS USG83218071

461919120005901 USGS Site no: Agency cd: 10N/22E-25M01 -Site name: 461919 Latitude: 46.32179777 1200059 Dec lat: Longitude: -120.01754308 Coor meth: М Dec lon: NAD27 Lationg datum: Coor accr. NAD83 District: 53 Dec lationg datum: 077 County: 53 Land net: NW SW \$25 T10N R22E W Country: US Not Reported Map scale: Location map: Not Reported Attitude method: 9999.99 Attitude: NGVD29 999 Altitude datum: Altitude accuracy: Lower Yakima, Washington. Area = 2950 sq.mi. Hydrologic: Not Reported Topographic; Ground-water other than Spring Date construction: 19900807 Site type: Date inventoried: Not Reported Mean greenwich time offset: PST Local standard time flag: Type of ground water site: Single well, other than collector or Ranney type Not Reported Aquifer Type: Aquifer: **UNCLASSIFIED OVERBURDEN** Hole depth: Well depth: 28 Project number: WA00228 Source of depth data: driller 0000-00-00 Daily flow data begin date: Real time data flag: Daily flow data count: Dally flow data end date: 0000-00-00 Peak flow data end date: 0000-00-00 Peak flow data begin date: 0000-00-00-Water quality data begin date: 0000-00-00 Peak flow data count: Water quality data count: Water quality data end date:0000-00-00 Ground water data begin date: 1990-08-08 Ground water data end date: 1990-08-08 Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below Feet to

Date Surface Scalevel

NATA ORIENTE

1990-08-08 14

B3 NNE

1/4 - 1/2 Mile Higher Site no: 461919120005801 USGS Agency cd: Site name: 10N/22E-25M02 461919 Latitude: 46.32179777 Longitude: 1200058 Dec lat: Coor meth: М -120.0172653 Dec lon: NAD27 Lationg datum: Coor accr:

Coor accr: 1 Catong datum: NAD83 District: 53
State: 53 County: 077
Country: US Land net: NW SW \$25 T10N R22E W

Location map: Not Reported Map scale: Not Reported Altitude: 9999.99 Altitude method: U

Altitude accuracy: 999 Altitude detum;
Hydrologic: Lower Yakima, Washington, Aree = 2950 eq.mi.

Topographic: Not Reported
Site type: Ground-water other than Spring Date constituction: 19900808
Date inventoried: Not Reported Mean greenwich time offset: PST

FED USGS

NGVD29

U\$G\$3218070

Hole depth:

Project number:

Daily flow data begin date:

Peak flow data end date:

Water quality data count:

Water quality data begin date: 0000-00-00

Ground water data end date: 1990-08-08

Daily flow data count:

Local standard time fleg;

Type of ground water site:

Single well, other than collector or Ranney type

Aquifer Type:

Aquifera

Not Reported Not Reported

Well depth:

30 driller

Source of depth data: Real time data flag: Daily flow data and date:

0000-00-00 Peak flow data begin date: 0000-00-00

Peak flow data count:

Water quality data end date:0000-00-00

Ground water data begin date: 1990-08-08

Ground water data count: 1

Ground-water levels, Number of Measurements; 1

Feet below

Surface

Feet to Sealevel

1990-08-08 18

WA WELLS

WA00228 0000-00-00

0000-00-00

WAA1009745

A4 South 1/4 - 1/2 Mile Lower

Date

Pwsid:

Pwssrcid:

Systemtype: Sourcetype: Region:

County; Contadd2; Contcity: Contziped;

Capacity: Treated: Whoatype:

Latitude: Longitude: Limethod:

85400 8540007

Community -Well Eastern YAKIMA

818 E Edison Sunnyside 98944

1100 Not Reported Not Reported 46.311056

-120,018528 **GPS**

Sronum;

Systemname: Sourcename: Sourcelabe:

Wria: Contadó 1: Contphone:

Contetate: Usecode:

Suscept: Doawellid:

SUNNYSIDE, CITY OF

Well #7 \$07 / Well #7

37 Not Reported (509) 837-5206

ŴΑ Permanent

High Not Reported

ŴNW 1/4 - 1/2 Mile Higher

Agency cd: Site name:

Latitude: Longitude: Dec ion: . Coor accr: Dec lattong datum:

State: Country: Location map: USGS

10N/22E-26Q01 461906

1200136 -120.02782125

NAD83 53 US

Not Reported

Site no:

Dec lat:

Coor meth: Lationg datum: District: County: Land net:

Map scale:

FED USGS

U8G83218043

461906120013601

46.31818657 М

NAD27 53 077

SW SE S26 T10N R22E W Not Reported



NGVD29

Attitude: 9999.99 Attitude method:
Attitude accuracy: 999
Hydrologic: Lower Yakime, Washington. Area = 2950 sq.mi.
Topographic: Not Reported
Site type: Cround-water other than Spring Date construction:

Site type; Ground-water other than Spring Date construction: 198811102
Date inventoried; 19881114 Mean greenwich time offset: PST

Local standard time flag: Y
Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported
Aquifer: UNCLASSIFIED OVERBURDEN

Aquifer: Well depth: 146 Hole depth: 148 Project number. WA00228 Source of depth data: driller Daily flow data begin date: 0000-00-00 Real time data flag: 0 Dally flow data count: Dally flow data end date: 0000-00-00 Peak flow date end date: 0000-00-00 Peak flow data begin date: 0000-00-00

Peek flow data count: 0 Water quality data begin date: 0000-00-00 Water quality data end date:0000-00-00 Water quality data count: 0

Ground water data begin date: 1988-11-14 Ground water data end date: 1988-11-14 Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Peet below Feet to Surface Sealevel

1988-11-14 12

86 NNE FED USGS USG\$3218074
1/4 - 1/2 Mile
Higher

461920120005901 Agency cd: USGS Site no: 10N/22E-25M04 Site name: Latitude: 461920 48,32207554 1200059 Dec lat: Longitude: -120.01754309 Coor meth: М Dọc lọn: Lationg datum: NAD27 Coor accr.

 Dec letting detum:
 NAD83
 District:
 53

 State:
 53
 County:
 077

 Country:
 US
 Land net:
 NW SW \$25 T10N R22E W

Location map: Not Reported Map scale; Not Reported Attitude; 9999.99 Attitude method; U

Altitude: 9999.99 . Altitude method: U
Altitude accuracy: 999 . Altitude datum: NGVD29
Hydrologio: Lower Yekima, Washington. Area = 2950 sq.mf.

Topographic: Not Reported
Site type: Ground-water other than Spring Date construction: 19900808

Date inventoried: Not Reported Mean greenwich time offset: PST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type
Aquifer Type: Not Reported

Aquifer: Not Reported

Well depth: 30 Hole depth: 30

Source of depth data: driller Project number: WA00228

Real time data flac: 0 Daily flow data begin data: 0000-00-00

Real time data flag: 0 Daily flow data begin date: 0000-00-00 Daily flow data count: 0 Peak flow data begin date: 0000-00-00 Peak flow data count: 0 Water quality data begin date: 0000-00-00 Water quality data begin date: 0000-00-00

Water quality data and date:0000-00-00 Water quality data count: 0

Ground water data begin date: 1990-08-08
Ground water data end date: 1990-08-08
Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below

Feet to Sealevel

USGS

10N/22E-25M03

Not Reported

Not Reported

9999.99

999

Daté Surface

1990-08-08 16

B7 NNE 1/4 • 1/2 Mile Lower

FED USGS

NW 8W \$25 T10N R22E W

461920120005801

46.32207555

Not Reported

NGVD29

19900808

WA00228

0000-00-00

PST

NAD27

53

077

USG83218073

Agency cd: Site name: Latitude:

461920 Longitude; 1200058 -120.0172653 Dec lon;

Coor acer: Dec lationg datum: NAD83 53 State: Country: US

Location map: Altitude: Altitude accuracy:

Hydrologic: Topographic: Not Reported Site type:

Date inventoried: Local standard time flag:

Type of ground water site:

Aquiler Type:

Not Reported Aquiter: Not Reported

Well depth: 30 Source of depth data: driller Real time data flag: Daily flow data end date:

0000-00-00 Peak flow data begin date: 0000-00-00 Peak flow data count: Water quality data end date:0000-00-00

Ground water data begin date: 1990-08-08

Ground water data count:

Site no:

Dec lat: Coor meth: Lattong datum: District; . County:

Land net: · · Map scale: Altitude method: Altitude datum:

Lower Yakima, Washington, Area = 2950 sq.ml. Ground-water other than Spring Date construction:

Mean greenwich time offset:

Single well, other than collector or Ranney type

Hole depth: Project number: Daily flow data begin date: Daily flow data count:

Peak flow data end date: 00-00-000 Water quality data begin date: 0000-00-00 Water quality data count:

Ground water data end date:

1990-08-08

Ground-water levels, Number of Measurements: 1

Feet below Date Surface

Feet to Sealevel

1990-08-08 18

8 SSW 1/4 - 1/2 Mile

Lower

FED USGS

USGS3218140

461840120011801 USGS Şite no: Agency cd: 10N/22E-35H01 Site name: Latitude: 461840 1200118 Dec lat: 46,31096439 Longitude: Coor meth: Dac lon: **-120.02282096** NAD27 Lationg datum: Coor accr: District: 53 **NAD83** Deciations datum: County: 077 State: 53 SE NE \$35 T10N R22E W Land net: : US Country: Not Reported Map scale: Not Reported Location map: Altitude method: 9999,99 Altitude: Altitude datum: NGVD29 999 Altitude accuracy: Lower Yakima, Washington. Area = 2950 sq.ml. Hydrologic: Topographic: Not Reported 19841126 Ground-water other than Spring Date construction: Site type: Mean greenwich time offset: PST Date inventoried: 19841215 Local standard time flag: Type of ground water site: Single well, other than collector or Ranney type Not Reported Aquiter Type: UNCLASSIFIED OVERBURDEN Aquiter: Hole depth: 82 Well depth: 82 WA00228 Project number: Source of depth date: driller Daily flow data begin date: 0000-00-00. Real time data flag: Daily flow data end date: 0000-00-00 Daily flow data count: Peak flow data begin date: 0000-00-00 Peak flow data and date: 00-00-00 Water quality data begin date: 0000-00-00 Peak flow data count: Water quality data end date:0000-00-00 Water quality data count: Ground water data end date: 1984-11-26 Ground water data begin date: 1984-11-28 Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below | Feet to |
Date | Surface | Sealevel

1984-11-26 30

FED USGS USGS3218067
1/4 - 1/2 Mile
Lower

Agency cd: USGS Site no: 461917120004802

Site name: 10N/22E-25L01
Letitude: 461917
Longitude: 1200048 Dec let: 46.32124224

 Latitude:
 461917

 Longitude:
 1200048
 Dec lat:
 46.32124224

 Dec lon:
 -120.01448739
 Coor meth:
 G

 Coor accr:
 F
 Latlong datum:
 NAD27

 Dec lationg datum:
 NAD83
 District:
 53

 State:
 53
 County:
 077

NE SW \$25 T10N R22E W Land net: UŠ Country: 24000 Map scale: SUNNYSIDE Location map: 735 Altifude method: Altitude: NGVD29 Altitude datum: Altitude accuracy: 10 Lower Yakima, Washington, Area = 2950 sq.ml.:

Hydrologic: Lower Yakima, Washington, Area = 2950 sq.ml.

Topographic: Not Reported
Site type: Ground-water other than Spring Date construction: 192908
Date inventoried: 20000913 Mean greenwich time offset: PST

Local standard time flag:

Type of ground water site:

Source of depth data:

Peak flow data count:

Daily flow data end date:

Ground water data count: 3

Peak flow data begin date: 0000-00-00

Water quality data end date:0000-00-00

Ground water data begin date: 1938-10-11

Real time date flag:

Aquifer Type: Aquifer:

Well depth:

Single well, other than collector or Renney type Type of ground water site: Agulfer Type: Not Reported Aquifer: Not Reported 833 Hole depth: Well depth: 833 WA43900 Source of depth data: Not Reported Project number: 0000-00-00 Daily flow data begin date: Real time data flag: ۸ Daily flow data end date: 0000-00-00 Daily flow data count: 0 00-00-00 Peak flow data end date: Peak flow data begin date: 0000-00-00 Peak flow data count: Weter quality data begin date: 0000-00-00 Water quality data count: Water quality data end date:0000-00-00 Ground water data end date: 1944-01-01 Ground water data begin date: 1938-10-11 Ground water data count: 3 Ground-water levels, Number of Méasurements: 3 Feet below Feet to Feet below Feet to Date Surface Sealevel Date **Şurface** Sezlevel 1944-01-01 76 1944-01-01 18 1938-10-11 33 NE 1/4 - 1/2 Mile FED USGS USGS3218066 Lower 461917120004801 USGS Site no: Agency cd: 10N/22E-25L02 Site name: Latitude: 461917 1200048 Dec lat: 46,32124224 Longitude: Decion: -120.01448739 Coor meth; Lationg datum: NAD27 Coor acer: Dec lattong datum: NAD83 District: 53 County: 077 State; 53 NE SW \$25 T10N R22E W US Land net: Country: 24000 SUNNYSIDE Map scale: Location map: Aititude method: Altitude: 735 NGVD29 Altitude accuracy: 10 Altitude detum: Lower Yakima, Washington. Area = 2950 sq.mi. Hydrologic: Topographic: Not Reported 1909 Ground-water other than Spring Date construction: Site type: PST Date inventoried: 20000913 Mean greenwich time offset: Local standard time flag:

> Hole depth: Project number:

Daily flow data begin date:

Peak flow data and date:

Water quality data count: Ground water data end date:

Water quality data begin date: 0000-00-00

Daily flow data count:

Single well, other than collector or Ranney type

Not Reported

Not Reported

0000-00-00

166

0

owner

166

WA43900 -

0000-00-00

0000-00-00

1944-01-01

Ground-water levels, Number of Measurements: 3

Feet below Feet to Sunace Sealevel

Date

Feet below Surface

Feet to Sealevel

1944-01-01 13 1944-01-01 83

Note: The site was being pumped.

1938-10-11 8

East 1/2 - 1 Mile

Agency cd:

Site name: Latitude:

Longitude: Dec lon:

Coor accr:

State:

Country:

Date

10N/22E-36B01 461859

1200029 -120,00920934 S NAD83

.01

Not Reported

Not Reported

Not Reported

21.5

driller

19580430

USGS

53 US SUNNYSIDE 732.99

Location map: Altitude: Altitude accuracy: Hydrologie:

Dec letlong datum:

Topographic: Site type:

Date inventoried: Local standard time flag:

Type of ground water elte: Aquifor Type:

Aquifer: Well depth;

Source of depth data: Real time date flag:

0 Daily flow data end date: 0000-00-00 Peak flow data begin date: 0000-00-00 Peak flow data count:

Water quality data end date:0000-00-00 Ground water data begin date: 1958-04-30

Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below , Feet to Surface Sealevel

1958-04-30 6.3

FED USGS

NW NE S36 T10N R22E W

461859120002901

46.31624228

NAD27

53

077

24000

NGVD29

19010101

Not Reported

Not Reported

PST

USGS3218180

Site no:

Dec lat: Coor meth: Lationg datum; District: County: Land not:

Map scale: Altitude method: Altitude datum: Lower Yakima, Washington. Area ≖ 2950 sq.mi.

Ground-water other than Spring Date construction: Mean greenwich time offset:

Single well, other than collector or Ranney type

Hole depth: Project number: Daily flow data begin date: Daily flow data count:

0000-00-00 Peak flow data end date: 0000-00-00 Water quality data begin date: 0000-00-00

Water quality data count: Ground water data end date: 1958-04-30

WA WELLS

WAA1000763

D12 North 1/2 - 1 Mile Lower

Date



85400 Pwsld: 8540005 Pwserdd: Systemtype: Community Well Sourcetype: Region: Eastem County: YAKIMA Contadd2; 818 É Édison Sunnyşide Contcity: Contziped: 98944 Capacity. 700 Treated: Not Reported Whpatype: Not Reported 46,325019 Latitude:

-120.019884

GP\$

Sconum: Systemname: Sourcertame: Sourcelabe: Wrla: Contadd1; : Contphone: Contetate:

SUNNYSIDE, CITY OF Well #5 \$05 / Well #5 37 Not Reported (509) 837-5206 WA Emergency-

Suscept: Doeweild:

Usecode:

Low Not Reported

05

D13 North 1/2 - 1 Mile Lower

Longitude;

Limethod:

FED USGS

USG83218086

461930120010701 Agency od: USGS Site no: 10N/22E-25E01 Site name: Latitude: 461931,44 Dec lat: 46.32525331 Longitude: 1200103.33 Decion: -120,01874595 Coor meth: Lationg datum; NAD27 Coor accr: **NAD83** District: 53 Dec lattong datum: County: 077 State: 53 US Land net: **SE NW \$25 T10N R22E W** Country: 24000 Location map: SUNNYSIDE Map scale: Altifude method: М Altitude: 735 Attitude datum: NGVD29 Altitude accuracy: Hydrologic:

Lower Yakima, Washington. Area = 2950 sq.ml. Not Reported

19531223 Ground-water other than Spring Date construction: Mean greenwich time offset: PST

Date inventoried: Local standard time fleg:

Topographic:

Site type:

Type of ground water site: Single well, other than collector or Renney type

20000913

Aquifer Type: Not Reported Aquifer: Not Reported Well depth: 461

Source of depth data: owner , Real time data flag: Daily flow data end date: 0000-00-00 Peak flow data begin date; 0000-00-00 Peak flow data count:

Water quality data end date: 1971-09-23 Ground water data begin date: 1953-12-23 Ground water data count: 5

Hole depth: Project number: WA43900 Daily flow data begin date:

0000-00-00 Daily flow date count: Peak flow data end date: 0000-00-00 Water quality data begin date: 1970-12-01

Water quality data count: Ground water data end date: 2002-03-12

Ground-water levels, Number of Measurements: 5

Feet below Feet to Date Surface Sealevel 2002-03-12 25,95 2000-09-13 33,68

Feet below Feet to Date Surface Seşlevel

2001-03-21 18.73 1984-04-10 88.0

: :

Note: The site was flowing, but the head could not be measured without additional equipment.

```
Map ID
Direction
Distance
                                                                                               Database
                                                                                                                 EDR ID Number
Elevation
E14
WSW
1/2 - 1 Mile
                                                                                               FED USGS
                                                                                                               USGS3218144
Higher
                                                                                          461841120015401
                             USGS
                                                             Site no:
  Agency cd:
                             10N/22E-35F03
  Site name:
                             461841
  Latitudo:
                                                                                          46.31124209
                             1200154
                                                             Dec lat:
  Longitude:
                             -120.03282139
                                                             Coor meth:
  Decion;
                                                                                          NAD27
  Coor accr:
                                                             Lettong datum:
                                                             District:
                                                                                          53
                             NAD83
  Dec lationg datum:
                                                                                          077
                                                             County:
                             63
  State:
                                                                                          SE NW S35 T10N R22E W
                                                             Land net:
                             US.
  Country:
                                                                                          Not Reported
                             Not Reported
                                                             Map scale:
  Location map:
                                                             Altitude method:
                             9999.99
  Altitude:
                                                                                          NGVD29
                             999
                                                             Altitude datum:
  Altitude accuracy:
                             Lower Yakima, Washington, Area = 2950 sq.ml.
  Hydrologio:
   Topographic:
                             Not Reported
                             Ground-water other than Spring Date construction:
                                                                                          19891108
   Site type:
                                                                                          PST
   Date inventoried:
                             19891114
                                                             Mean greenwich time offset:
   Local standard time fleg:
   Type of ground water alte:
                             Single well, other than collector or Ranney type
                             Not Reported
  Aquifer Type:
                             Not Reported
  Aquifer:
   Well depth:
                                                             Hole depth:
                                                                                          111
                             111
                                                                                          WA00228
                                                             Project number:
   Source of depth data:
                             driller
                                                             Daily flow data begin date:
                                                                                          0000-00-00
   Real time data flag:
                                                             Daily flow data count:
   Daily flow data end date:
                             0000-00-00
   Peak flow data begin date: 0000-00-00
                                                             Peak flow data end date:
                                                                                          00000-00-00
                                                             Water quality data begin date: 0000-00-00
   Peak flow data count:
                                                             Water quality data count:
                                                                                          O
   Water quality data end date:0000-00-00
                                                             Ground water data end date: 1989-11-14
   Ground water data begin date: 1989-11-14
   Ground water data count: 1
   Ground-water levels, Number of Measurements: 1
                Feet below
                             Feet to
                             Sealevel
                Surface
   Date
   1989-11-14 3
```

15	
NNW	
1/2 - 1	Mile
MUDE	,

WA WELLS

WAB1002199

18236 Şrçnum: Pwsid: Systemname: ORIN DAYTON WATER USERS 1823801 Pwsarcid: Well #1 Group B Sourcename: Systemtype: . Sourcelabe: S01 / Well #1 Sourcetype: Well Eastern ;¢hW Region: Contadd1: BANK OF AMERICA YAKIMA County: (206) 358-8918 PO BOX 34029 Contphone: . Contadd2: Contstate: ŴΑ ŞĘATTLE Contcity: Permanent Contziped: 981241029 Usecode: Capacity: 11 Not Rated Not Reported Suscept: Treated: Not Reported Not Recorted Doewellid: Whpatype: 46,3258 Latitude: -120,027 Longitude: Quarter Quarter Section Limethod:



Map ID Direction Distance Elevation

Database

EDŘ IĎ Number

North 1/2 - 1 Mile Lower

FED USGS

USG83217982

Agency cd: Site name:

USGS

Site no:

461946120021301

Latitude: Longitude:

10N/22E-26H01 461938.0

Dec lat: Coor meth: 46.32707552

Decilon: Coor accr:

Country:

1200109,3 -120.02040438

Lationg datum; District: County:

NAD27 53 077

Dec lationg datum: State:

NAD83 53 US SUNNYSIDE

Land net: Map scale:

SE NE \$26 T10N R22E W 24000

Location map: Altitude: Altitude accuracy:

760

Altitude method: Aititude datum:

·M NGVD29

Hydrologic: Topographic:

Not Reported

Lower Yakima, Washington. Area = 2950 sq.mi.

Ground-water other than Spring Date construction:

19870926

Site type: Date inventoried:

20010905

Mean greenwich time offset:

PST

Local standard time flag: Type of ground water site:

Single well, other than collector or Ranney type

Not Reported

Aquifer Type: **UNCLASSIFIED OVERBURDEN** Aquifer:

Well depth: 200 Source of depth data: Real time data flag:

ddiller

Hole depth; Project number: Daily flow data begin date: Daily flow data count:

WA43900 0000-00-00

200

Daily flow data and date: 0000-00-00 Peak flow data begin date: 0000-00-00 Peak flow data count:

Peak flow data end date: Water quality data begin data: 0000-00-00

0000-00-00

Water quality data end date:0000-00-00 Ground water data begin date: 1987-09-30 Water quality data count: Ground water data end date: 2001-09-05

Ground water data count; 2

Ground-water levels, Number of Measurements: 2

Feet below Surface

Feet to Sealevel Date

Feet below Surface

Feet to Sealevei

2001-09-05

Date

Note: An obstruction was encountered in the well above the water surface (no water level recorded). 1987-09-30 6

WSW 1/2 - 1 Mile

FED USGS

U\$G83218141

Agency cd:

USGS

10N/22E-35F02

461840120015401

Site name:

461840

Latitude: Longitude:

1200154 -120.03282138 Dec lat: Coor meth;

Site no:

46,31096431 М

NAD27

Decion: Coor acer: Dec lationg datum:

NAD83 53

Lationg datum: District: County: Land net:

077 SE NW 835 T10N R22E W

Country: Location map:

Şişlə:

Ų\$ Not Reported

Map scale: Attitude method: Not Reported

Aititude:

9999.99 999

Altitude datum:

NGVD29

Altitude accuracy: Hydrologic:

Topographic:

Not Reported

Lower Yakima, Washington, Area = 2950 sq.mi.

Date construction:

19830731

Site type: Date inventoried:

Local standard time flag:

Ground-water other than Spring 19830825

Mean greenwich time offset:

P5T

Type of ground water site:

Single well, other than collector or Ranney type Not Reported

UNCLASSIFIED OVERBURDEN

Aquiter Type: Aquirer: Well depth:

125 driller Hole depth: Project number:

125 WA00228 00-00-00

Source of depth data: Real time data flag: Daily flow data end date:

0000-00-00

Daily flow data begin date: Daily flow data count: Peak flow data end date:

00-00-000

Peak flow date begin date: 0000-00-00 Peak flow data count: Water quality data end date:0000-00-00

Water quality data begin date: 0000-00-00 Water quality data count: Ground water data end date: 1983-08-22

Ground water data begin date: 1983-08-22 Ground water data count:

Ground-water levels, Number of Measurements: 1

Date

Feet below Surfaçe

Feet to Sealevel

1983-08-22

NE 1/2 - 1 Mile

FRDS PWS

Lower PWS ID:

WA5326036 Not Reported

PWS Status: Active Date DeactivatedNot Reported

Date Initiated: PW\$ Name:

SUNNÝVALLEY GRANGE #870 SUNNYSIDE, WA 98944

Addressee / Facility:

. Not Reported

Facility Latitude:

46 19 26

Facility Longitude 120 00 27

City Served: Treatment Class: Not Reported Treated*

00000030. Population:

PWS currently has or had major violation(s) or enforcement: Yes

Violations information not reported.

ENFORCEMENT INFORMATION:

System Name: Violation Type: **SUNNYVALLEY GRANGE 870** Monitoring, Routine Major (TCR)

Contaminant: Compliance Period: Violation ID:

Enforcement Date:

COLIFORM (TCR) 1998-09-01 - 1998-09-30

98001077 1998-09-30 Analytical Value: Enforcement ID: 0000000,0000000000 98000041

Enf. Action:

State Violation/Reminder Notice

WA5326036

TC1776958.1s Page A-24

ENFORCEMENT INFORMATION:

System Name: Violation Type: SUNNYVALLEY GRANGE 870 Monitoring, Routine Major (TCR)

Contaminant:

COLIFORM (TCR) 1998-09-01 - 1998-09-30

Compliance Period: Violetion ID: Enforcement Date:

98075882 Not Reported Analytical Value: Enforcement ID: Enf. Action:

0000000,00000000000

Not Reported Not Reported

System Name: Violation Type:

SUNNYVALLEY GRANGE 870 Monitoring, Routine Major (TCR)

Contaminant: Compliance Period: COLIFORM (TCR) 1998-02-01 - 1998-02-28

Violation ID: Enforcement Date: 98075883

Analytical Value: Enforcement ID: 0000000.000000000

Enf. Action:

Not Reported Not Reported

1/2 - 1 Mile

U8G83218142 FED USGS

Agency cd:

USGS 10N/22E-35F01

Not Reported

\$ite no:

461840120015501

Site name: Latitude:

461840

Dec let:

46.31096431

Longitude: Dec ion:

State:

1200165 -120,03309917

Coor meth: Lationg datum: М NAD27 53

Coor accr. Dec lationg datum:

NAD83 53

District: County: Land not:

077 SE NW \$35 T10N R22E W

Country: Location map:

Not Reported 9999.99

US

Map scale: Altitude method: Not Reported

Allitude:

999

Altitude datum:

Altitude accuracy: Hydrologic: Topographic:

Aquifer:

Well depth:

Lower Yakima, Washington. Area = 2950 sq.mi.

Not Reported

Ground-water other than Spring Date construction:

19780322

Site type: Date inventoried;

19780405

Mean greenwich time offset:

PST

NGVD29

Local standard time flag:

Single well, other than collector or Ranney type

Type of ground water site: Aquifer Type:

Not Reported

Not Reported .

106 driller Hole depth: Project number: 106 WA00228 0000-00-00

Source of depth data: Real time date flag: Daily flow data end date:

0000-00-00

Daily flow data begin date: Daily flow data count: Peak flow data end date:

0000-00-00

Peak flow data begin date: 0000-00-00 Peak flow data count:

Water quality data begin date: 0000-00-00 Water quality data count:

Water quality data end date:0000-00-00 Ground water data begin date: 1978-03-23

Ground water data end date: 1978-03-23

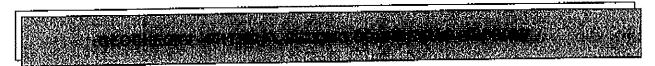
Ground water data count: 1

Ground-water levels, Number of Messurements: 1

Feet below Date Surface

Feet to Şeşlevel

1978-03-23 35



ap ID						
rection						•
stance			:		Datebase	EDR ID Numbe
evation					Databasa	EDIT ID MUITOR
<u> </u>					FED USGS	U8G83218084
<i>N</i> 2 - 1 Mile						
gher						
- Ananar Adi		บรดร	Site no:		461929120014601	
Agency cd: Site name:	•	10N/22E-26G01				
Lettude:		461928.9				•
Longitude;		1200145.7	Dec lat:		46.32454768	
Dec lon:		-120,03051589	Coor meth:		G	
Coor accr.		5	Lationg datum:		NAD27	
Dec lations of	lafirm:	NAD83	District:		53	
State:	ratum.	53	County:		077	
		US	Land net:		\$26 T10N R22E W	
Country: Location mai	Α,	SUNNYSIDE	Map scale:		24000	
Attitude:	μ.	280	Altitude method:		M	
Attitude accu	tromit :		· Altitude detum:		NGVD29	
	nach.	Lower Yakima, Washington, Area	a = 2950 so.mi.			
Hydrologic: Topographic	,	Flat surface				
Site type:	•	Ground-water other than Spring	Date construction:		19920203	
Date invento	dode	20000914	Mean greenwich time	offset:	PST	
Local stands		Y				
	ind water site:	Single well, other than collector of	or Ranney type			
Aquifer Type		Not Reported				
Aquiter type	1.	Not Reported				
Well depth:		111	Hole depth:		111	
Source of de	ath datas	driller ·	Project number:		WA43900	
•	•	0	Daily flow data begin	date:	0000-00-00	
Real time da		0000-00-00	Delly flow data count		0	
Daily flow da	ita eno oate:		Peak flow data end d		0000-00-00	
	ata begin date:		Water quality data be			
Peak flow da		0	Water quality data co		0	
Water quality	y data end dat	8:0000-00-00	Ground water data er			
		ate: 1992-02-04	GIOONO MAIGI COM OI	nu daw.	7047-40-1F	
Ground water	er data count:	5				
A	استام مامدها د	has of Magaziromante: 5				
Ground-wate		per of Measurements: 5		Feet be	low Feet to	
D-1-	Feet below	Feet to Sealevel	Date	Surface		
Date	Surface				A CANT TO	
2002-03-12	27.98		2001-08-30	27.84		
2001-03-19	29.06		2000-0 9- 14	29.27		
1992-02-04	25					

F21 88E 1/2 - 1 Mile Lower FED USGS U8G83218117

Site no: 461827120003901 Ų\$ĢS Agency cd: Site name: 10N/22E-36L01 Latitude: 461827 46.30735337 Longifude: 1200039 Dec lat: -120.01198713 Coor meth: Decion: NAD27 Lationg datum: Coor accr: NAD83 District; 53 Dec lationg datum: Çounty: 077 State: 53 NE 8W \$38 T10N R22E W Land net: Country: US Location map: Not Reported Map scale: Not Reported Aitifude method: 9999.99 Altitude; 999 Altitude datum: NGVD29 Altitude accuracy: Lower Yakima, Washington. Area = 2950 sq.mi. Hydrologic: Not Reported Topographic: 19800426 Site type: Ground-water other than Spring Date construction: Date Inventoried: 19800512 Mean greenwich time offset: PST Local standard time flag: Type of ground water site: Single well, other than collector or Ranney type Aquifer Type: Not Reported Aquifer: Not Reported 100 Well depth: Hole deptir: 100 Source of depth data: driller Project number: WA00228 0000-00-00 Daily flow data begin date: Real time data flag: Daily flow data end date: 0000-00-00 Daily flow data count: Peak flow data and date: 0000-00-00 Peak flow data begin date: 0000-00-00 Water quality data begin date: 0000-00-00 Peak flow data count: Water quality data end date:0000-00-00 Water quality data count:

Ground water date begin date: 1980-04-28 Ground water data end date: 1980-04-28

Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below Feet to Date . **Surface** Sealevel

1980-04-28 46

Lower

USGS 461827120003801 Site no: Agency cd:

10N/22E-36L02 Site name: Latitude: 461827 46.30735337 Longitude: 1200038 Dec lat: Decilon: -120.01170934 Coor meth: NAD27 Lationg datum: Coor accr;

NAD83 District: 53 Dec lationg datum: 077. County: State: 53 NE SW \$36 T10N R22E W Land net: US Country: Not Reported . Map scale: Location map: Not Reported

9999.99 Altitude method: Altitude: Altitude datum: NGVD29 Altitude accuracy: 999

t,ower Yakima, Washington. Area = 2950 sq.mi. Hydrologic:

Topographic: Not Reported Ground-water other than Spring Date construction: 19800429 Site type: Mean greenwich time offset: 19800517 Date inventoried:

FED USGS

USGS3218116



Local standard time flag:

Single well, other than collector or Ranney type Type of ground water site:

Not Reported

101

Aquifer Type: Aquifer:

UNCLASSIFIED OVERBURDEN

Well depth: Source of depth data: Real time date flag:

Peak flow data count:

Dally flow data end date:

driller Not Reported **Not Reported**

Peak flow data begin date: Not Reported Not Reported

Water quality data end date:Not Reported Ground water data begin date: Not Reported

10N/22E-25DE1

Not Reported

Not Reported

Ground-water other than Spring

Hole depth: Project number:

Water quality data count:

WA00228 Daily flow data begin date: Not Reported Not Reported Daily flow data count: Peak flow data end date:

Not Reported Water quality data begin date: Not Reported Not Reported Not Reported Ground water date end date:

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

North 1/2 - 1 Mile Lower

USGS

Site no:

461939120005801

NW \$25 T10N R22E W

46,32735332

Not Reported

NAD27

53

077

Agency cd: Site name: Latitude:

461939 1200058 Longitude: -120.01726536 Decion:

Coor accr: NAD83 Dec lationg datum: State: 53

US. Country: Location map: Not Reported

9999.99 Altitude: Altitude accuracy: 999

Hydrologic: Topographic: Site type:

Date inventoried;

Local standard time flag:

Type of ground water site:

Aquifer Type:

Aquiter:

Not Reported UNCLASSIFIED OVERBURDEN

205 Well depth: Source of depth data: driller Real time data flag: n 0000-00-00 Daily flow data end date: Peak flow data begin date: 0000-00-00

Peak flow data count: Water quality data end date:0000-00-00 Ground water data begin date: 1983-06-03

Ground water data count: 1

FED USGS

USG\$3218110

Dec lat: Çoor meth:

Lationg detum: District County:

Land net: Map scale: Altitude method:

Altitude datum: Lower Yakima, Washington. Area = 2950 sq.mi.

> Date construction: Mean greenwich time offset:

19830524

NGVD29

PST

208

Single well, other than collector or Ranney type

Hole depth;

Project number: Daily flow data begin date: Daily flow data count:

Peak flow data end date: Water quality data begin date: 0000-00-00 Water quality data count:

Ground water data end date: 1983-06-03

0000-00-00 0000-00-00

WA00228

Ground-water levels, Number of Measurements: 1

Feet below Surface

Feet to Sealevel

1983-06-03 6

Date

Map ID		• •					
Direction Distance Elevation	_			•		Database	EDR ID Number
G24 NNE 1/2 - 1 Mile Lower			1.11			FED USGS	USG\$3218095
Agency cd:		USGS	Site no	,		461934120003701	
Site name:		10N/22E-25F01	Quq no	•		101007.20000.0.	
Latitude:		461934					
Longitude:		1200037	Dec (at	:		46.32596448	
Dec lon:		-120,01143176	Coorm	ieth:		М	
Coor accr:		Ś		ı datum:		NAD27	
Dec lations o	datum:	NAD83	District			53	,
State:		53	County			077	
Country:		ÜS	Land no			SE NW S25 T10N	R22E W
Location ma	p:	SUNNYSIDE	Map so	ale;		24000	
Altitude:	•	745	Attitude	method:		M	
Altitude accu	iracy:	10	Altitude	datum:		NGVD29	
Hydrologio: Topographic		Lower Yakima, Washington. Area Not Reported	a = 2950	eq.mi.			
Site type:	·•	Ground-water other than Spring	Date or	onstruction:		19460105	
Date invento	rled:	20000913		reenwich time	offset:	PST	
Local stands		Y		,		• - •	
	ınd water şite:		r Ranne	v tvoe			
Acuiter Type		Not Reported		, ,,			
Aculter:	•	Not Reported					
Well depth:		1570	Hole de	epth:		1570	
Source of de	pth data:	owner	Project number:		WA43900		
Real time da		0	Daily flow data begin date:		0000-00-00		
Daily flow da		0000-00-00		ow data count		0	
	ita begin date:	0000-00-00	Peak flo	ow date end d	ete:	0000-00-00	•
Peak flow da	-	0	Water o	quality data be	oin date:	1970-10-08	
Water qualify	y data end dat	a:1970-12-01		quality data co		2	
		ate: 1947-03-15		i water data er		1985-10-03	
	er data count;						
Ground-wate	er levels, Numi	per of Measurements: 94					
	Feet below	Feet to			Feet be	low Feet to	
Date	Surface	Sealevel		Date	Surface	ı Şeşişvel	
1985-10-03		t		A # 1	40 LO 1 EVE VVE	***************************************	
	site was being) pumped,					\$
1985-03-22	71	, ,		1984-02-28	73		
1983-03-17	68			1981-04-15	68.4		
1981-02-03	72.3			1980-12-09	69.1		
1980-10-09	81.0	•		1980-09-08	76.7		
1980-07-07	70.3			1980-05-07			
1980-03-12				1979-12-17	69,5		
1979-10-10	77.3						
1979-08-07							
	site was boing) pumpėd.		4070 00 07	00 A		
		•		1979-02-27			
1978-12-20	62,6			1978-11-01	65.4		
1978-09-21				1978-07-27			
1978-06-19	65.1			1978-03-14	57.9		
1978-01-11	59.7			1977-12-06			
1977-09-15	70.7	•		1977-07-05			•
1977-05-09	<u></u> Φ Ų,Ų Ί			1977-03-18	00'0		•

accompanies and the second of the second of

Dat e	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealeve
1977-01-19	62.6	***************************************	1976-12-01	64.9	
1976-10-19	67.8		1976-08-25	61.7	
1976-06-23	67.9		1976-03-04	59.4	
1976-01-07	59.3		1975-11-04	63.4	
1975-09-12	67.5		1975-07-16	67.8	
1975-05-12	65.5		1975-03-28	62.5	
1975-01-30	59.9		1974-11-25	63.0	
1974-10-04	66.4		1974-08-06	71.1	
1974-06-13	77.8		1974-03-15		
1974-01-02			1973-11-16		
1973-09-21	63				
1973-07-31	122				
	site was bein	a numped.			
1973-07-13	122	O hhazı			
	site was bein	o pumped.			
1973-05-30	117	8			
	site was bein	a pumped.			
1973-04-06		• • • • • • • • • • • • • • • • • • • •	1973-02-07	59	
1972-12-13		•	1972-10-20	58	
1972-08-24			•		
1972-07-06					
	site was bein	g pumpėd.			
1972-05-18	80,22		1972-03-29		
1972-02-08	37.1		1971-12-21		
1971-11-02	59.8		1971-09-22	61.6	
1971-08-08	75,10		1971-06-21	61.74	
1971-05-10			1971-04-05	58.02	
1971-02-22		•	1971-01-16	57.8	
1970-11-30		•	1970-10-14		
1970-08-31		,	1 970- 07-20		
1970-06-01			1970-04-22	61.07	
1970-03-19			1970-02-16	60.7	
1969-12-30			1969-11-25	67.8	
1969-10-17			1969-09-09	72.37	
1969-07-30			1969-06-27	66.80	
1969-05-19		•	1969-04-09		
1969-02-24	• • • •		1968-12-30	61.83	
1968-10-02		٠,	1968-08-26	75.28	
1968-07-10			1968-05-31	62.16	
1947-03-15			•		

25 W&W 1/2 - 1 Mile Higher

FED USGS USGS3218157

Agency cd: USGS Site no: 461847120020501 10N/22E-35NW1 Site name: Latitude: 461847 46.31290873 1200205 Dec lat: Longitude: Dec lón: -120.03587709 Coor meth: Lationg datum: NAD27 Coor accr: Dec lationg datum: NAD83 District: 53 077 Ştate: 53 County: NW \$35 T10N R22E W ŲŞ Land net: Country: Map scale: Not Reported Location map: Not Reported Altitude: 9999.99 Attitude method: NGVD29 999 Altitude datum; Altitude accuracy: Lower Yakima, Washington. Area = 2950 sq.ml. Hydrologic: Topographic: Not Reported 19850812 Site type: Ground-water other than Spring Date construction: 19850902 Mean greenwich time offsat: **PST** Date inventoried: Local standard time flag: Type of ground water site: Single well, other than collector or Renney type Aquiler Type: Not Reported COLUMBIA BASALT GROUP Aquiter: Well depth: 205 Hole depth: 205 WA00228 Source of depth data: driller Project number: Daily flow data begin date: 0000+00-00 Real time date fleg: Daily flow data end date: 00-00-000 Daily flow data count: Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00 Water quality data begin date: 0000-00-00 Peak flow data count: Water quality data end date:0000-00-00 Water quality data count: Ground water data end date: 1985-09-03 Ground water date begin date: 1985-09-03 Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below

Feet to

Date Surface

Sealevel

1985-09-03 140

G26 NNE 1/2 - 1 Mile Lower

FED USGS

USG\$3218104

Agency cd: Site name:

State:

Country:

USGS 10N/22E-25F03 461937.2

53

ŲŞ

Şite no:

461937120003601

Latitude: Longitude: Dec lon: Coor accr: Dec latlong datum:

1200036.2 -120.01120954 NAD83

Lationg datum: District: County: Land net: Map scale:

Çoor math:

Decial:

46.32685337 NAD27 53 SE NW \$25 T10N R22E W

SUNNYSIDE Location map: Allitude: 748 Altitude accuracy:

Altitude method: Attitude datum: Lower Yakima, Washington. Area = 2950 sq.mi.

24000 NGVD29

Hydrologic: Topographic: Not Reported Site type:

Ground-water other than Spring Date construction:

Not Reported

Date inventoried:

20000913

Mean greenwich time offset:

Local standard time flag:

Type of ground water site:

Single well, other than collector or Ranney type

Aquiter Type:

Not Reported Not Reported

Aquiter:

Not Reported

Weil depth:

Source of depth data: Reel time data flag:

Not Reported

0000-00-00 Daily flow data end date:

Peak flow data begin date: 0000-00-00

Peak flow data count: Water quality data end date: 2000-09-27

Ground water data begin date: 2000-09-13

Ground water data count: 1

Hote depth:

Project number:

Not Reported WA43900 0000-00-00

Daily flow data begin date: Daily flow data count:

Peak flow data end date: 0000-00-00 Water quality deta begin date: 2000-09-27

Water quality data count:

Ground water data end date: 2000-09-13

Ground-water levels, Number of Measurements: 1

Feet below

Feet to

Sealevel Surface Date

2000-09-13 240

WA WELLS

WAA1000766

G27 NNE 1/2 - 1 Mile Lower

Pwsid:

Pwssrcid: Systemtype: Sourcetype:

Region: County: Contadd2: Contcity:

Contziped: Capacity: Treated:

Whpatype: Latitude: Longitude: Limethod:

85400

8540010 Community Well Eastern YAKIMA 818 E Edison Şunnyalde

98944 1000

Not Reported Not Reported 46.326832 -120.011156 GPS.

Sronum:

Systemname: Sourcename: Sourcelabe: Wria:

Contadd1: Contphone: Contstate: Usecode:

Suscept: Doewellid:

SUNNYSIDE, CITY OF Well #10 - AFL815 \$10 / Well #10 - AFL815 37

Not Reported (509) 837-5208

WΑ Emergency

Low AFL815

NNE 1/2 - 1 Mile Lower

Agency cd: Site name:

Latitude: Longitude: Decilon: Coor accr: Dec lationg datum:

Country: Location map:

State:

USGS 10N/22E-25F02 461937

1200035 -120,01087619 s

53 ŲŞ SUNNYSIDE

NAD83

Şite no:

Dec lat: Coor meth: Lationg datum: District: County:

Land net: Map scale: FED USGS

USG\$3218096

461934120003702

46.32679782 М NAD27 53

077 SE NW S25 T10N R22E W

24000

Aftitude: Altitude accuracy: 745 10

Aititude method: Altitude datum:

NGVD29

Hydrologic:

Lower Yakima, Washington. Area = 2950 sq.mi.

Topographic:

Not Reported

Not Reported

Site type:

Ground-water other than Spring

Date construction: Mean greenwich time offset:

19420601 PST

Date inventoried:

Local standard time flag: Type of ground water site:

Single well, other than collector or Ranney type

Not Reported

SADDLE MNT BASALT OF YAKIMA, SUBGROUP OF COLUMBIA RIVER BASALT GROUP 1162

Aquifer Type: Aquifer: Well depth:

1180

Hole depth: Project number:

Not Reported

Source of depth data:

other reported

Dally flow data begin date:

0000-00-00

Real time data flag: Daily flow data and date:

0000-00-00

Dally flow data count:

0000-00-00

Peak flow data begin date: 0000-00-00

Peak flow data end date:

Peak flow data count:

Water quality data begin date: 1982-08-19 Water quality data count:

Water quality data end date:1983-07-19 Ground water data begin date: 1942-06-01

Ground water data end date: 1985-03-22

Ground water data count: 2

Ground-water levels, Number of Measurements: 2

Feet below Surface

Feet to Sealevel Date

Feet below Surface

Feet to **Sealeval**

1985-03-22 96

Note: The site was being pumped.

1942-06-01 13

1/2 - 1 Mile Lower

Date

WAB1002160

Pwsid: Pwssrcid: Systemtype: Sourcetype: Region: County:

Contadd2:

Contriped:

Capacity:

Treated:

Contcity:

02583 0258301 **Ģroup B** Well Eastern YAKIMA

801 Şandy Ln

Sourcelabe: Wrie: Sunnyeide

Contadd1: Contphone: Contatate: Usecode:

Sronum:

Systemname:

Sourcename:

McBride Water System Woll#1 S01 / Well #1

WA WELLS

37 Not Reported (509) 839-3122

W۸

Suscept: Doewellid: Permanent Not Rated Not Reported

Whpatype: Letitude: Longitude:

Not Reported 46,30771 -120,032

Not Reported

98944

25

Limethod: .

Quarter Quarter Section

North 1/2 - 1 Mile Lower

FED USGS

USG\$3217988

Site no: 461944120005901 USGS Agency cd: 10N/22E-25D07 Site name: Latitude: 461944 46.32874221 Dec lat: 1200059 Longitude: Coor meth: -120.01754316 Decion: NAD27 Lebong datum: Coor accr: District: 53 NAD83 Dec lattong datum: County: 077 53 State: NW NW \$25 TION R22E W Land net: ÚS Country: Not Reported Map scale: Not Reported Location map: Altitude method: 9999,99 Altitude: NGVD29 Altitude datum: 999 Altitude accuracy: Lower Yakima, Washington. Area = 2950 sq.mi. Hydrológió: Not Reported Topographic: 19890217 Ground-water other than Spring Date construction: Site type: Mean greenwich time offset: PST Date inventoried: Not Reported Local standard time fleg: Single well, other than collector or Ranney type Type of ground water site: Not Reported Aquifer Type: Agulfer: Not Reported 25 Not Recorded Hole depth: Well depth: WA00228 Project number: Source of depth data: driller Not Reported Daily flow data begin date: Real time date flag: Not Reported Daily flow data count: Not Reported Not Reported Dally flow data end date: Not Reported Peak flow date and date: Peak flow data begin date: Not Reported Water quality data begin date: Not Reported Not Reported Peak flow data count: Not Reported Water quality data count: Water quality data end date:Not Reported

Ground-water levels, Number of Measurements: 0

Ground water data begin date: Not Reported

Ground water data count: Not Reported

H31 North 1/2 - 1 Mile Lower

Ground water data end date:

461944120005801 USGS Site no: Agency cd: Site name: 10N/22E-25D08

461944 Latitude: 46.32874221 Dec lat: 1200058 Longitude: -120.01726537 Coor meth: М Dec lon: NAD27 Lationg datum: Coor accr: 53 Deciationg datum: NAD83 District:

County: 077 State: 53 NW NW 825 T10N R22E W Lend net: Country: US

Not Reported Map acale: Not Reported Location map: Altitude method: 9999,99 Altitude:

Altitude datum: NGVD29 Altitude accuracy: 999

Lower Yakima, Washington. Area = 2950 sq.mi. Hydrologic: Not Reported

Topographic: 19890217 Ground-water other than Spring Date construction: Site type: Mean greenwich time offset: PST Date inventoried: Not Reported

Local standard time flag: Type of ground water site: Single well, other than collector or Ranney type

Not Reported Agulfer Type: UNCLASSIFIED OVERBURDEN Aquifer:

Hole depth: 20 Well depth: WA00228 driller Project number: Source of depth date: 0000-00-00 Daily flow date begin date: Real time data flag: Deily flow data count: Daily flow data and date: 00-00-00 0000-00-00 Peak flow data end date: Peak flow data begin date: 0000-00-00

Not Reported

FED USGS

USGS3217967

CEOUNT SECTION FOR THE SECTION OF THE SECTION OF

Peak flow data count:

Water quality data end date:0000-00-00 Ground water data begin date: 1989-03-22

Ground water data count: 1

Water quality data begin date: 0000-00-00

Water quality data count:

Ground water data end date: 1989-03-22

Ground-water levels, Number of Measurements: 1

Feet below

Surface

Feet to Saalevel

Date

1989-03-22 12

H32

North 1/2 - 1 Mile Lower

FED USGS

USG83217986

Agency cd:

USGS

Site no:

461944120005701

Site name: Latitude:

10N/22E-25D09 461944

Dec lat:

Longitude: Decion:

1200057

Coor meth:

48.32874222

Coor accr:

-120,01698758

Lationg datum:

NAD27

Dec lationg datum: State: Çountry:

NAD83 53 US

Diştriçt: County: Land net: 53 077 NW NW \$25 TION R22E W .

Location map: Altitude:

Not Reported Map şçale: Altitude method: 9999.99

Not Reported

Altitude accuracy:

999 Lower Yakima, Washington, Area = 2950 sq.mi.

Altitude datum:

Hydrologic: Topographic:

Not Reported

19890221

Site type: Date inventoried: Ground-water other than Spring

Date construction:

NGVD29

Not Reported

Mean greenwich time offset:

PST

Local standard time flag:

Type of ground water site:

Single well, other than collector or Ranney type

Agulfer Type:

Not Reported

Aquifer:

Well depth:

Not Reported

Source of depth data:

20

driller

Hole depth: Project number:

Real time date flag:

Dally flow data begin date:

WA00228 0000-00-00

Daily flow data end date: Peak flow data begin date: 0000-00-00

0000-00-00

Daily flow data count:

0000-00-00

Peak flow data count:

Peak flow data end date: Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Ground water data begin date: 1989-02-21 Water quality data count: Ground water data end date:

1989-02-21

Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below

Feet to Sealovel

Date Şurfaçe

1989-02-21

H33 North 1/2 - 1 Mile Lower

FED USGS

USG\$3217965

461944120005601 USGS Site no: Agency cd: 10N/22E-25D10 Site name: Latitude: 461944 46.32874222 1200056 Dec lat: Longitude: Coor meth: -120,01670979 . Dec lon: NAD27 Letiong datum: Coor accr: District: 53 NAD83 Dec lationg datum: County: 077 53 State: NW NW \$25 T10N R22E W UŞ Land net: Country: Not Reported Map scale: Not Reported Location map: Altitude method: 9999.99 Akitude: NGVD29 Altitude datum: Altitude accuracy: 999 Lower Yakima, Washington, Area = 2950 sq.ml. Hydrologic: Topographic: Not Reported Date construction: 19890223 Ground-water other than Spring Site type: Mean greenwich time offset: PST Date inventoried: Not Reported Local standard time flag: Single well, other than collector or Renney type Type of ground water site: Not Reported Aquifer Type: Agulfer: Not Reported Hole depth: 20.5 20.5 Well depth: WA00228 Project number: relinb Source of depth date: 00-00-00 Dally flow data begin date: Real time data flag: Daily flow data count: Daily flow data end date: 00-00-00 00.00-00-00 Peak flow data end date: Peak flow date begin date: 0000-00-00 Water quality data begin date: 0000-00-00 Peak flow data count: Water quality data count: Water quality data end date:0000-00-00 Ground water date end date: 1989-02-23 Ground water data begin date: 1989-02-23. Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below Feet to

Surface Sealevel Date

1989-02-23 12

H34 North 1/2 - 1 Mile Lower

FED USGS

USGS3217975

461945120005901 Site no: USGS Agency cd: 10N/22E-25D08 Site name:

461945 Latitude: 46,32901999 Dec lat: 1200059 Longitude: -120.01754317 Coor meth: . м Decion: NAD27 Lationg datum: Coor accr: 53 District: Dec lettong datum: **NAD83**

County: 977 Ştate: 53 NW NW \$25 T10N R22E W Land net: US Country: Map scálé: Not Reported Not Reported Location map:

Altitude method: 9999.99 Altitude: NGVD29 999 Altitude datum: Aftitude accuracy:

Lower Yekima, Washington. Area = 2950 sq.mi. Hydrologic:

Topographic: Ground-water other than Spring Date construction: 19890217 Site type: PST Meen greenwich time offset: Date Inventoried: Not Reported

Not Reported

Local standard time flag:

Type of ground water site:

Single well, other than collector or Ranney type

Aquifer Type:

Not Reported

Aquifer:

Not Reported

Well depth;

20

Hole depth: Project number:

Source of depth data;

driller

WA00228

Real time data flag:

Daily flow data begin date: Daily flow data count:

0000-00-00

Daily flow data end date:

0000-00-00

Peak flow data begin date: 0000-00-00

Peak flow data end date:

0000-00-00

Peak flow data count;

Water quality data begin date: 0000-00-00 Water quality data count:

Water quality data end date:0000-00-00 Ground water data begin date: 1989-02-17

Ground water data end date:

1989-02-17

Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below

Feet to

Date Surface Şealevel

1989-02-17 12

H35 North 1/2 • 1 Mile

FED USGS

USGS3217974

Agency cd:

USGS

Site no:

461945120005801

Site name:

10N/22E-25D01

Latitude:

461945

Dec lat:

46.32901999

Longitude: Dec ion:

1200058 -120.01726538

Coor meth:

Coor accr:

Lationg datum: District:

NAD27

Dec lationg datum: Slate:

NAD83 53

County:

53 077

Country:

US

Land net:

Location map:

Not Reported

Map scale:

NW NW 825 T10N R22E W Not Reported

Altitude:

9999.99

Altitude method:

Altitude accuracy:

Lower Yakima, Washington. Area = 2950 sq.mi.

Altitude detum:

NGVD29

Hydrologic: Topographic:

Aquifer:

Not Reported

19890214

Site type: Date inventoried: Ground-water other than Spring Not Reported

Date construction: Mean greenwich time offset:

Local stendard time flag:

PST

Type of ground water site: Aquifor Type:

Single well, other than collector or Ranney type Not Reported

Not Reported

Hole depth:

WA00228

Well depth: Source of depth data: Rezi time data fleg:

driller

20

Project number: Daily flow data begin date:

Water quality data count: Ground water data end date:

0000-00-00

Daily flow data end date: Peak flow data begin date: 0000-00-00

0000-00-00

Daily flow data count; Peak flow date end date: Water quality data begin date: 0000-00-00

0000-00-00

1989-02-14

Peak flow data count: Water quality data and date:0000-00-00

Ground water data begin date: 1989-02-14 Ground water data count: 1

Ground-water levels, Number of Measurements; 1

Feet below

Feet to

Dale

Surface

Şealevel

1989-02-14 12

H36 North 1/2 - 1 Mile Lower

USGS

Site no:

461945120005701

FED USGS

NW NW \$25 T10N R22E W

USGS3217973

Agency cd: Site name:

Latitude: .

461945

1200057

-120,01698759

10N/22E-25D02

Dec lat: Coor meth: 46.32901999

Longitude: Decilon: Coor accr. Dec lationg datum:

NAD83

Lationg datum: District: County:

NAD27 53 077

Şiele: Country: Location map: 53 US

Land net: Not Reported Mep scale: Altitude method: 9999.99

Not Reported

Altitude: Altitude accuracy:

999

Aititude datum: Lower Yakima, Washington. Area = 2950 sq.mi.

NGVD29

Hydrologic: Topographic:

Site type:

Not Reported Not Reported

Ground-water other than Spring Date construction;

Mean greenwich time offset:

19890214

PST

Date inventoried:

Local standard time flag:

Type of ground water site:

Single well, other than collector or Ranney type Not Reported

Aquifer Type: Aquifer: Not Reported

Well depth: Source of depth data: 20 driller

Hole depth: Project number: Daily flow data begin date: WA00228 0000-00-00

Real time deta fiag: Daily flow data end date:

0000-00-00 Peak flow data begin date: 0000-00-00

Dally flow data count: 0000-00-00 Peak flow data end date: Water quality data begin date: 0000-00-00

Peak flow data count: Water quality data and date:0000-00-00 Ground water data begin date: 1989-02-14

Water quality data count:

Ground water data end date: 1989-02-14

Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below Feet to Sealevel Surface

1989-02-14 12

137 North 1/2 - 1 Mile Lower

Date

FED USGS

USG83217976

Agency cd: Şite name:

USGS

Site no:

461945120011801

Latitude: Longitude: 10N/22E-26A01 461945.14 1200118.83 -120,02305173

Dec lat: Coor meth: 48.32905883

Decilon: Coor acor: Dec latlong datum:

NAD83 53

Lationg datum: Diştrict: County:

NAD27 53 077

Country: Location map:

State:

US SUNNYSIDE

Land net: Map scale:

NE NE S26 T10N R22E W 24000

Altitude: Altitude accuracy; 745

Altitude method: Altitude delum:

М NGVD29

Hydrologia: Topographic:

Lower Yakima, Washington, Area = 2950 sq.mi. Not Reported

Not Reported

Site type: Date inventoried: Ground-water other than Spring 20000928

Date construction: Mean greenwich time offset:

Local standard time flag:

PŞT

Type of ground water site:

Single well, other than collector or Ranney type

Aquifer Type: Aquifer:

Not Reported Not Reported

Not Reported

Hole depth:

Not Reported WA'43900

Well depth: Source of depth data: Real time data flag;

Not Reported

Project number: Daily flow data begin date: Daily flow data count:

0000-00-00 0000-00-00

Daily flow data end date: 0000-00-00 Peak flow data begin date: 0000-00-00 Peak flow data count:

Peak flow data end date: Water quality data begin date: 2000-09-28 -

Water quality data end data:2000-09-28 Ground water data begin date: 0000-00-00

Ground-water levels, Number of Measurements: 0

Water quality data count:

Ground water data count: 0

Ground water data end date: 0000-00-00

138

North 1/2 - 1 Mile Lower

Pwsld:

Pwssrcid:

Region:

County:

Contadd2:

Contziped:

Whpatype:

Longitude:

Limethod:

Capacity:

Treated:

Latitude:

Contcity:

Systemtype:

Sourcetype:

85400 8540008

Community

Well Eastern YAKIMA 818 E Edison Sunnyside

98944 750 Not Reported Not Reported 46.329102 -120.022968

GPS

Sicoum:

Systemname; Sourcename: Sourcelabe: Wria: Contadd1:

Contphone: Contstate: Usecode:

Suscept: Doewellid:

WAA1000771 **WA WELLS**

08 SUNNYSIDE, CITY OF Well #8 - AFL812

\$08 / Well #8 - AFL812 37

Not Reported (509) 837-5206 WA

Low **AFL812**

Permanent

H39 North 1/2 - 1 Mile Lower

FED USGS

USG83217980

461946120005901 USGS Site no: Agency cd: 10N/22E-25D05 Site name: 461946 Latitude: 46,32929777 Dec lat: 1200059 Longitude: Coor meth: M -120.01754317 Decion: NAD27 Lattong datum: Coor accr. District: 53 Dec lationg datum: **NAD83** County: 077 53 State: NW NW \$25 T10N R22E W Land net: US Country: Not Reported Map scale: Not Reported Location map: Altitude method: 9999.99 Altitude: Altitude datum: NGVD29 999. Altitude accuracy: Lower Yakima, Washington, Area = 2950 sq.mi. Hydrologio: Topographic: Not Reported Ground-water other than Spring Date construction: 19890216 Site type: Mean greenwich time offset: PST Date inventoried: Not Reported Local standard time flag: Type of ground water site: Single well, other than collector or Ranney type Not Reported Aquifer Type: Aquifer: Not Reported Hôle depth; 20 20 Well depth: Project number: WA00228 Source of depth data: driller 0000-00-00 Real time data flag: Dally flow data begin date: Daily flow data count: 0000-00-00 Daily flow data end date: 0000-00-00 Peak flow data end date: Peak flow data begin date: 0000-00-00 Water quality data begin date: 0000-00-00 Peak flow data count: Water quality data count: Water quality data and date:0000-00-00. Ground water data and date: 1989-02-16 Ground water date begin date: 1989-02-16 Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below

Feet to

Surface Date

Sealevel

1989-02-16 12

H40 North 1/2 - 1 Mile Lower

FED USGS

USGS3217979

Agency cd:

USGS 10N/22E-25D04 Site no:

461946120005801

Site name: Latitude: Longitude:

461946 .

1200058

Dec lat: Coor meth: 46.32929777

Decilon: Coor accr: Dec lationg datum:

State:

NA083 53

Т

Lationg datum: Diştrict: County: Land net:

NAD27 53 077

Country: Location map: US Not Reported

-120.01726538

Map scale: Attitude method:

NW NW 525 T10N R22E W Not Reported

Altitude: Altitude accuracy:

9999.99 999

Altitude datum: Lower Yakima, Washington. Area = 2950 sq.mi.

NGVO29

Hydrologic: Topographic:

Not Reported

Ground-water other than Spring Date construction:

19890215

Site type: Date inventoried:

Not Reported

Mean greenwich time offset:

PST

Local standard time flag:

Type of ground water site:

Single well, other than collector or Ranney type

Aquifer Type:

Not Reported

Aguifer:

Not Reported

Well depth:

20

Hole depth: Project number: 20.5

Source of depth date: Real time data flag:

driller

Daily flow data begin date:

WA00228 0000-00-00

Daily flow data end date:

0000-00-00

Daily flow data count: Peak flow data end date:

Peak flow data begin date: 0000-00-00

00000-00-00

Peak flow data count:

Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00

Water quality data count:

Ground water data end date: 1989-02-15

Ground water data begin date: 1989-02-15

Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below

Feet to

Date Surface Sealevel

1989-02-15

North 1/2 • 1 Mile

FED USGS

USG93217978

Agency cd:

U\$G\$

Site no:

461946120005701

Site name: Latitude:

10N/22E-25D03 461946

Dec lat:

46.32929777

Longitude: Decion:

1200057 -120,01698759

Coor accr:

Coor meth: Lationg datum:

Dec lationg datum:

NAD83

District: County: NAD27 53 077

State: Country: 53 US

Land net:

NW NW S25 T10N R22E W

Location map: Altitude:

Not Reported 9999.99

Map scale: Altitude method: Not Reported

Altitude accuracy:

Lower Yekima, Washington. Area = 2950 sq.ml.

Altitude delum:

NGVD29

Hydrologic: Topographic:

Not Reported

Date construction:

19890215

Site type: Date inventoried: Ground-water other than Spring Not Reported

Mean greenwich time offset:

PST

Local standard time fleg: Type of ground water site:

Single well, other than collector or Ranney type

Aquifer Type:

Not Reported

Aquifer: Well depth: Source of depth data: Not Reported 20

21.5 Hole depth: WA00228 Project number: 0000-00-00

Real time data flag: Daily flow data end date: Peak flow data begin date: 0000-00-00

Peak flow data count:

ddller 0000-00-00

Daily flow data begin date: Dally flow data count:

Peak flow data end date: 0000-00-00 Water quality data begin date: 0000-00-00 Water quality deta count:

Ground water data end date: 1989-02-15

Ground water data begin date: 1989-02-15 Ground water data count: 1

Water quality data end date:0000-00-00

Ground-water levels, Number of Measurements: 1

Date

1989-02-15 12

42 WNW 1/2 - 1 Mile Higher

Site name: Latitude:

Longitude: Dec lon:

Agency cd:

Coor accr: Dec lationg datum: State:

Country: Location map: Altitude:

Altitude accuracy: Hydrologic:

Topographic: Site type:

Date inventoried: Local standard time fleg: Type of ground water site:

Aquifer Type:

Aquifer: Well depth:

Source of depth data: Real time data fleg: Daily flow data and date:

Peak flow data begin date: 0000-00-00 Peak flow data count:

Water quality data end date:0000-00-00

Ground water data count: 1

Feet below Feet to Surface Sealevel

USGS

461919

1200214

53

UŠ

10N/22E-26M01

-120,0383773

Site no:

Dec lat: Coor meth: Letiong datum:

NAD83 District: County: . Land net: Map scale:

Not Reported 9999.99 999

Not Reported Ground-water other than Spring

19870411

Single well, other than collector or Ranney type

Not Reported UNCLASSIFIED OVERBURDEN 117

driffer 0000-00-00

Ground water data begin date: 1987-04-10

Ground-water levels, Number of Measurements: 1 Feet below Feet to Sealevel Date Surface

1987-04-10 14

43 88E 1/2 - 1 Mile Lower

FED USGS

U\$G\$3218072

461919120021401

46.32179759 NAD27 53

077 NW SW \$28 TION R22E W

Not Reported Altitude method: NGVD29

Altitude datum: Lower Yakima, Washington. Area = 2950 eq.ml.

> 19870409 Date construction: PST

Mean greenwich time offset:

Hole depih: 118 WA00228 Project number: 0000-00-00 Daily flow data begin date:

Daily flow data count: Peak flow data end date: Water quality data begin date: 0000-00-00

Water quality data count: Ground water data end date: 1987-04-10

0000-00-00

FED USGS ·USGS3218284

Site no: 461814120003901 **USGS** Agency cd: Site name: 10N/22E-36P01 461814 Latitude: 48.30374226 1200039 Dec lat: Longitude: Coor meth: Decion: -120.01198709 М Lationg datum: NAD27 Coor accr: District: 53 Dec lettong datum: NAD83 677 County: State: 53 SE SW 536 T10N R22E W Country: U\$ Land net: Not Reported Not Reported Location map: Map scale: Aithude method: Altitude: 9999.99 Altitude datum: NGVD29 Altitude accuracy: 999 Lower Yakima, Washington. Area = 2950 sq.mi. Hydrologic: . Topographic: Not Reported 19860407 Site type: Ground-water other than Spring Date construction: Mean greenwich time offset: PST Date inventoried: 19860410 Local standard time flag: Type of ground water site: Single well, other than collector or Ranney type Aquifer Type: Not Reported Aquifer: UNCLASSIFIED OVERBURDEN 85 Well depth: 85 Hole depth; Source of depth data; ddiler Project number: WA00228 0000-00-00 Daily flow data begin date: Real time data flag: Daily flow date end date: 0000-00-00 Daily flow data count; 0000-00-00 Peak flow data end date: Peak flow data begin date: 0000-00-00 Peak flow data count: Water quality data begin date: 0000-00-00 Water quality data end date:0000-00-00 Water quality data count: Ground water data begin date: 1986-04-09 Ground water data end date: 1986-04-09 Ground water data count: 1 Ground-water levels, Number of Measurements: 1

Feet below Feet to Surface

Date Sealevel

1986-04-09 9

South 1/2 - 1 Mile Lower 461809120011301 Agency cd: UŞGŞ Site no: 10N/22E-35R01 Sile name: 461809 Latitude: 48,30235329 1200113 Dec lat: Longitude: Coor meth; -120.02143192 М Decion: NAD27 Lationg datum: Coor accr: Diştriçt: 53 NAD83 Dec lattong datum: 077

State: 53 County: SE SE \$35 T10N R22E W Land net: Country: US 24000 SUNNYSIDE Location map: -Map scale:

Allitude method: Altitude: 709 NGVD29 Altitude datum: Affitude accuracy:

Lower Yakime, Washington. Area ≈ 2950 sq.mi. Hydrologic: Topographic. Not Reported

Ground-water other than Spring Date construction: 19610101 Site type: Mean greenwich time offset: 19740403 Date inventoried;

FED USGS

USG83218260

Local standard time fleg:

Type of ground water site: Aquifer Type:

Single well, other than collector or Ranney type

Not Reported Not Reported

96

Aquifer: Well depth:

driller

Source of depth data: Real time data flag:

Daily flow data end date:

0000-00-00

Peak flow data begin date: 0000-00-00 Peak flow data count:

Water quality data end date:0000-00-00 Ground water data begin date: 1961-01-81

Ground water data count: 1

Hole depth: Project number: Not Reported Not Reported 0000-00-00

Daily flow data begin date:

Daily flow data count: 0 0000-00-00 Peak flow data end date:

Water quality data begin date: 0000-00-00 Water quality data count:

Ground water data end date: 1961-01-01

Feet below

Ground-water levels, Number of Measurements: 1 Feet to

Date Surface Sealevel

1981-01-01 1

AREA RADON INFORMATION

Federal EPA Radon Zone for YAKIMA County: 2

Note: Zone 1 Indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Redon Information for Zip Code: 98944

Number of sites tested; 3

Area	Average Activity	% <4 pCi/L	% 4-20 pCl/L	% >20 pCi/L	
Living Area - 1st Floor	1.467 pCi/L	100%	0%	0%	
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported	
Basement	1.350 pCi/L	100%	0%	0%	

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey EDR acquired the USGS 7.5 Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

HYDROGEOLOGIC INFORMATION

AQUIFLOWR Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Amdt and W.J. Bawlec, Geology of the Conteminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Belkman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lends in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-584-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water inventory System (MWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Water Wells

Source: Department of Health Telephone: 380-236-3148 Group A and 8 well locations.

OTHER STATE DATABASE INFORMATION

RADON

Area Radon Information

Source: U\$G\$

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compitation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

STREET AND ADDRESS INFORMATION

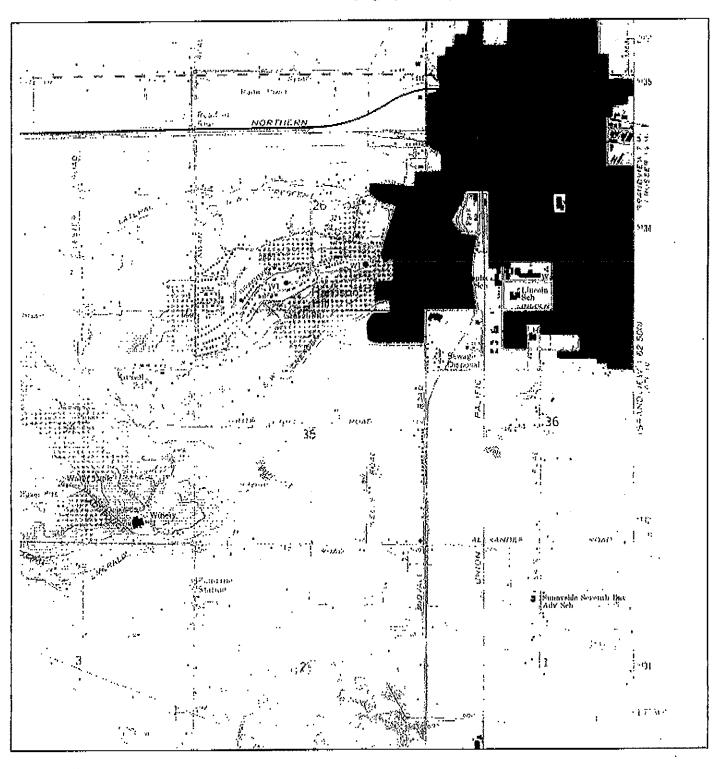
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CORRESPONDENCE

INTENTIONALLY LEFT BLANK

FILE REVIEW INFORMATION

Historical Topographic Map



TARGET QUAD

NAME: Sunnyside, WA

MAP YEAR: 1965

SERIES:

SCALE:

7.5 1:24,000 SITE NAME:

Conoco ADDRESS:

1803 S. 1st Street

Sunnyside, WA 98944

46,3081 / 120,0202 LAT/LONG:

CLIENT:

Blue Mountain Env. Cons. Inc.

CONTACT:

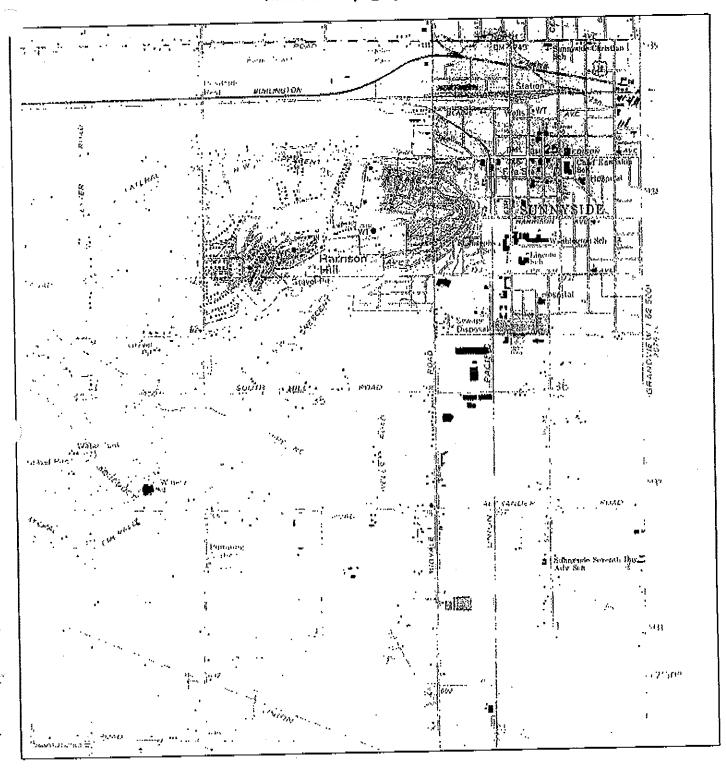
INQUIRY#:

Peter Trabusiner

1747095.4

RESEARCH DATE: 09/01/2006

Historical Topographic Map



TARGET QUAD

Sunnyside, WA NAME:

MAP YEAR: 1978 PHOTO REVISED:

SERIES: SCALE:

7.5 1:24,000 SITE NAME: Conoco

ADDRESS:

1803 S. 1st Street

Sunnyside, WA 98944

46,3081 / 120.0202 LAT/LONG:

CLIENT:

Blue Mountain Env. Cons. Inc.

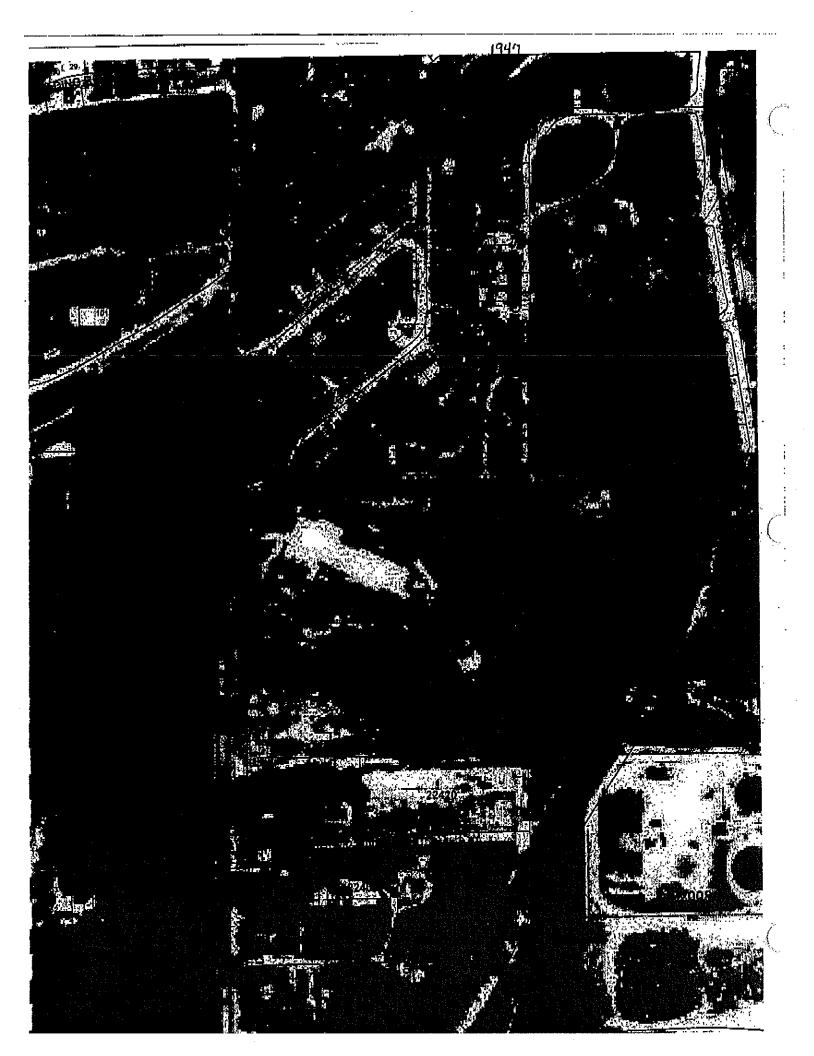
CONTACT:

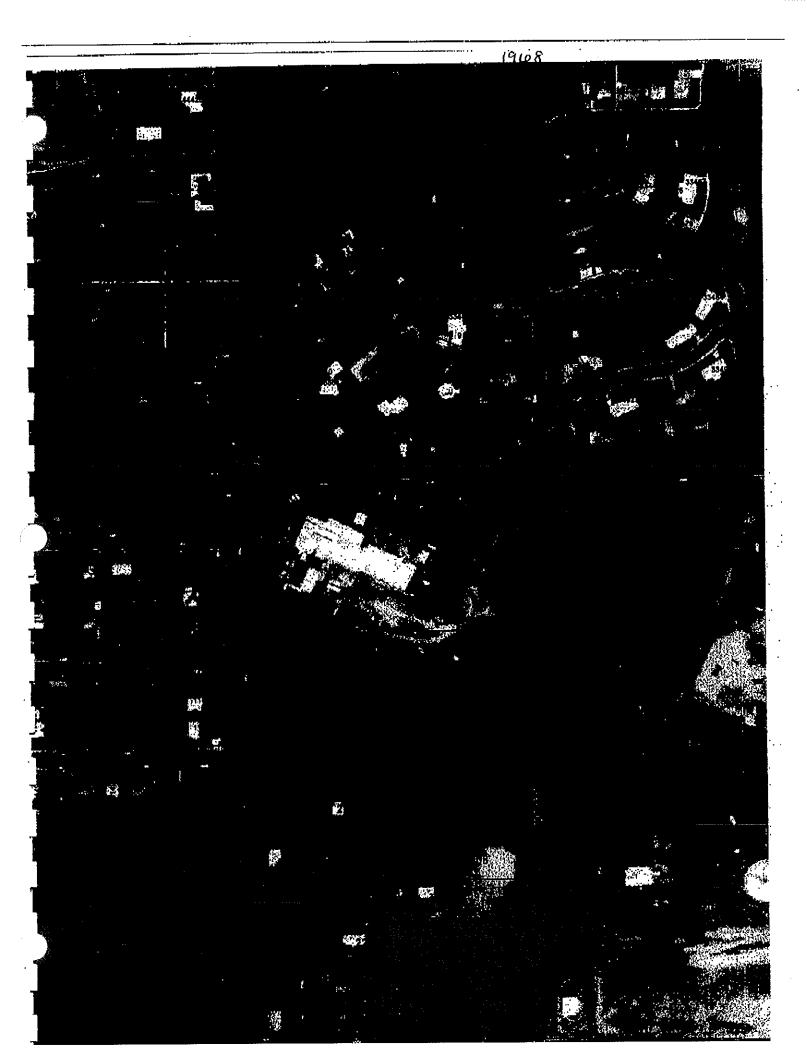
Peter Trabusiner

INQUIRY#:

1747095.4

RESEARCH DATE: 09/01/2006







STATE OF WASHINGTON

DÉPARTMENT OF ECOLOGY

Mail Stop PV-11 • Olympia, Washington 98504-8711 • (206) 459-6000

10-4-91

Dear Underground Storage Tank Owner:

We recently received information on the following site and tank(a) which indicates that the tank(s) have been closed:

Site	Address:	_///	Cant i		<u>rė</u> n	an	
Site	No: <u></u>	05903	Tai	nk Ids:		Brich	_2_

Until we receive documentation that the tank(s) have been permanently closed in accordance with federal and state regulations, we are unable to consider them closed for regulatory and billing purposes. If such closure has been completed, please fill out the enclosed form(s) as marked below and return them to our office as soon as possible. We will then be able to correct our records and resolve any outstanding fee payment issues relating to this site.

For tanks closed before March 1, 1991: Permanent Closure/Change-in-Service Checklist For tanks closed after March 1, 1991: Permanent Closure/Change-in-Service Checklist Site Check/Site Assessment Checklist 2 copies of Site Assessment Report

Please complete the forms and return them to:

Washington State Department of Ecology Underground Storage Tank Section Mail Stop PV-11 Olympia, WA 98504-8711

Thank you for your cooperation. If you have any questions, please call me at (206) 459-6622.

Sincerely,

Karen Bucher C.

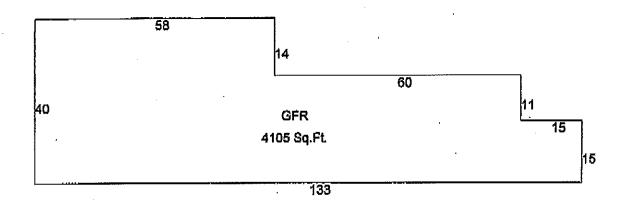
Karen Backman Data Management Unit

Enclosures

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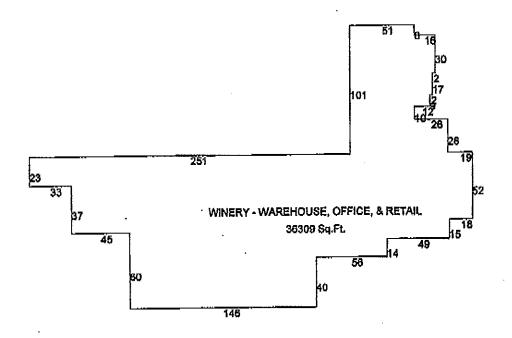
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19. Local Multiplier (sec. 99-p. 566)	
20. Final Square Foot cost (17x18x19)	
21. Total Area (all floors)	
22. Line 20 x Line 21	
23. Yard & Miscellaneous Improvements	
24. Total Replacement Cost	
25. % Depreciation — (sec. 97)	
26. Depreciated Value	
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Parcel ID: 22103622006

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Parcel ID; 22103622006

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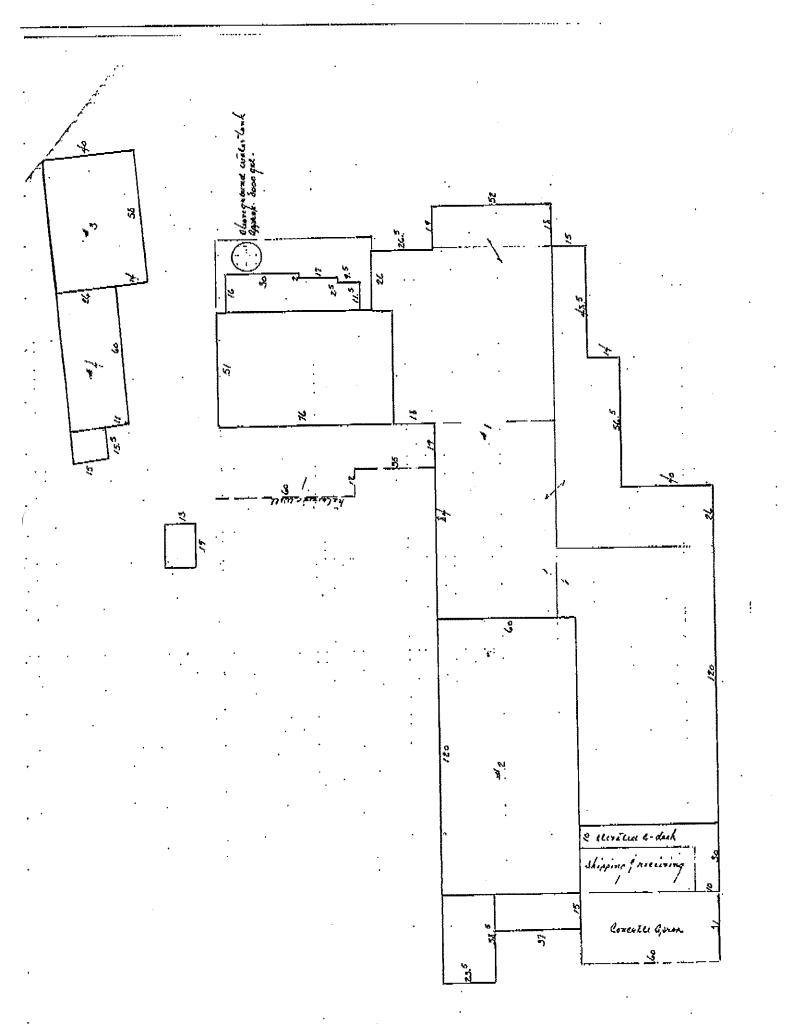
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17. Refined Square Foot 18. Current cost multiplie 19. Local Multiplier (sec. 20. Final Square Foot Co	Cost (12x16) (sec. 99-P.3) 99-p. 5&6) est (17x18x19)	UST VIA	FINAL CALC	DUSTR	LAC	Section 3	Section	on 4	Section 5
17. Refined Square Foot 18. Current cost multiplie 19. Local Multiplier (sec. 20. Final Square Foot Co 21. Total Area (all floors) 22. Line 20x Line 21	Cost (12x16) (sec. 99-P.3) 99-p. 6&6) est (17x18x19)	US TWO	FINAL CALC	DUSTR	LAC	Section 3	Section	on 4	Section 5
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April 25, 1996

Joyce M. Smith Department of Ecology PO Box 47600 Olympia, WA 98504-7600

Re: Closure and Site Assessment Notice Site No. 005903

Dear Joyce:

I have received your notice regarding the closure of 2 tanks that were located at 111 East Lincoln, Sunnyside WA.

As we discussed on the telephone on April 10, 1996, the ownership of the property has changed several times since those tanks were placed and removed. The prior owner has been contacted, however, I am still in the process of gathering more information.

I will keep in touch with you until this is resolved.

Sincerely,

Maureen Vague

Operations Mgr. WHC, Inc.

Maurun Vague

WASHINGTON HILLS CELLARS EXECUTIVE OFFICES 10604 N.E. 38TH PL. SUITE 132 KIRKLAND, WA 98033 206.889.9463 X: 206.889.4581

WASHINGTON HILLS CELLARS WINERY 111 E, LINCOLN AVE, SUNNYSIDE, WA 98944 S09,839,9463



CASCADE ESTATES

DEARSIRS !

I BRLIEVE THESE TANKS
WERE REMOVED IN THE
SPRING OF 1989. THE
CARMATION COMPANY HAS
NOT OCCUPIED THIS SITE
FOR 6 YEARS.

CASCADE ESTATES LEASED
THIS SITE FROM THE
SUNNY SIDE PORT COMMISSION
IN 1988 AND WE STILL
OCCUPY IT. WE USE
NO UNDER GROUND STORAGE
THNES WHATSOEVER.
IF I CAN BE OF MORE
ASSISTANCE, PLEASE CONTMOT
ME. THANK YOU,
CLINT HABERT



Clint Halbert Winery Superintendent

111 EAST LINCOLN AVENUE SUNNYSIDE, WASHINGTON 98944 (509) 839-9463 FAX: (509) 839-9166

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SUNNYSIDE, WA. 98944-	SUNNYSIDE. WA. 98744-
EL NO: (509) 837-4101	TANK ID NO; 1
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The UST is owned by the state or federal government. The UST stores a non-petroleum hazardous substance.	2 Cinencial Responsibility Compliance Method(5).
The UST is a deferred tank (listed on page 9 of the guide).	Enter the appropriate letter(s) from page 8 of the Self-Certification Guide:
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UST ADJUSTMENT . TANK DELETIONS

LLIBIT

UST ADJUSTMENTS CHANGE IN BILLING ADDRESS OR REPRINT

FORM E Rev 4/02/90

CHANGE IN OWNER ADDRESS:	•
Customer Name Carnation Company	Site Number <u>005903</u>
Customer Number U0000913	hvoice Number 17415
Initiated by <u>Verna Watson</u> (Name)	Date 11-16-90
PROGRAM ACTION:	
Reprint Original Invoice Y N	
Print Current Statement Y N	•
Remove From Pending Y N	
Approved By Date	
Comments	,

Called Vernon Anderson. He asked for another PCLOSICKE

P.O Bry 85

DATA - MAILER *

TO OPEN TEAR ALONG THIS PERFORATION USE THUMB NOTCH TO REMOVE CONTENTS

#3010ANI

SUNNYSIDE, WA 98944 Ribertaletterlarlarlatettaletterl

August 29, 1990

Port of Sunnyside Attn: Vernon Anderson PO Box 353

837-4454

Sunnyside, Washington 98944

Dear Mr. Anderson:

Enclosed is a Notice of Permanent Closure of Underground Storage Tank(s). Please complete this form for any applicable tanks located at Site Number: 005903 Answer all questions to the best of your ability. Note that tanks will not be permanently closed unless a Notice of Permanent Closure is filled out and returned to:

> Margaret M. Robbins Department of Ecology Mail Stop PV-11 Olympia, WA 98504-8711

The address for this site is: 111 East Lincoln Avenue, Sunnyside, Washington. Thank you for your cooperation. If there are any further questions, please call me at (206) 493-9225.

Sincerely,

Margaret M. Robbins UST Dața Mgmt Unit

Enclosure

VERNON ANDERSON

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8167 - SITE 005903

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U.S. E. VIRONMENTAL PROTECTION AGENCY

REGION 10



WASHINGTON OPERATIONS OFFICE c/a Washington Department of Ecology, PV-11 OLYMPIA, Washington 98504

September 8, 1989

VILLY OUT MOO

Dear Tank Owner/Operator:

On December 22, 1988, the U.S. Environmental Protection Agency (EPA) adopted regulations (40 CFR 280) governing Underground Storage Tanks (USTs). One of the first requirements to effect existing UST systems concerns release detection. Subpart D (280.40 - 280.45) requires that owners and operators of UST systems provide release detection for tanks and piping that routinely contain product. The release detection requirements are to be phased in over a five-year period with the oldest tanks to comply first.

You have listed on your notification form, previously filed with the Washington Department of Ecology (Ecology), or if on Indian Lands with the EPA, one or more tanks that were installed before 1965 or at an unknown date. Therefore, the date that you are required to comply with the release detection requirements for those tanks and their associated suction piping is December 22, 1989. Any pressurized piping is not required to have a leak detection method until December 22, 1990, though the tank would need release detection by December 22, 1989. Also, note that release detection is not required on those tanks and piping that are deferred under 280.10(c) or (d) (e.g., fuel tanks used solely for emergency power generators). The allowable release detection methods are listed on the enclosure.

Reference materials on the release detection methods may be obtained from EPA by returning the enclosed order form. These materials include the following:

- 1. Musts for USTs which you should have already received, covers the requirements in a general manner.
- 40 CFR 280 the EPA regulations, where you can find the citations listed in this letter and the enclosure.
- Leak Lookout which covers monitoring wells and equipment (for vapor and groundwater monitoring; only).
- 4. More About Leaking Underground Storage Tanks: A Background Booklet for the Chemical Advisory this provides information on how to do inventory control and provides reproducible forms, but must be used in combination with 40 CFR 280.43(a).

Release Detection Methods

The methods that may be utilized to comply with EPA's release detection requirements for <u>tanks</u> are as follows:

- Monthly Inventory Control (280.43(a)) with an Annual Tank Tightness
 Test (280.43(c)) for existing tanks that have not been upgraded,
 until December 22, 1998, when the tank must be upgraded or closed;
- 2. Monthly Inventory Control (280.43(a)) with a Tank Tightness Test (280.43(c)) every five (5) years for upgraded tanks until ten (10) years after upgrading, when one of the methods in 5.-10., below, must be applied;
- 3. Weekly Manual Tank Gauging (280.43(b)) with an Annual Tank Tightness Test (280.43(c)) for existing tanks (between 551-2,000 gallons only) that have not been upgraded, until December 22, 1998, when the tank must be upgraded or closed;
- 4. WeekTy Manual Tank Gauging (280.43(b)) with a Tank Tightness Test (280.43(c)) every five (5) years for upgraded tanks (between 551-2,000 gallons only) until ten (10) years after upgrading, when one of the methods in 5.-10., below, must be applied:
- Weekly Manual Tank Gauging (280.43(b)), only for those tanks of 550 gallons or less;
- 6. : : Monthly Automatic Tank Gauging (280.43(d));
- 7. Monthly Vapor Monitoring (280.43(e));
- Monthly Groundwater Monitoring (280.43(f));
- Monthly Interstitial Monitoring (280.43(g)); or
- 10. Any other methods that can detect a 0.2 gallon per hour leak rate or a release of 150 gallons within a month with a probability of detection of 0.95 and a probability of false alarm of 0.05 (280.43(h)).

The methods that may be utilized to comply with EPA's release detection requirements for <u>piping</u> are as follows:

- Pressurized piping (not required until December 22, 1990):
 - a. Must be equipped with an Automatic Line Leak Detector (280.44(a)); and
 - b. Have an Annual Line Tightness Test (280.44(b)) or Monthly Monitoring (280.44(c)), under one of the tank methods 7. through 10., previously.

ORDER FORM

Release Detection Information

The enclosed letter describes each of the documents listed below. Select the materials that apply to your situation. Check off the materials needed in the space provided and return it to the address listed below.

We can send you one copy of each of the documents per request. However, EPA materials are not copyrighted, so feel free to copy the materials for the additional copies you might need.

-	Musts for USTS	
, er., 	.40 CFR 280, September 23, 1988 (Technical Rule)	
	<u>Leak Lookout</u>	
1100 4 R 21 R 2	More About Leaking Underground Storage Tanks: A Background Booklet for the Chemical Advisory	
Contract	or Services Lists:	
	Internal and External Tank Monitoring	
	Tank and Line Tightness Testing	
Send the print):	above information to the following address (please	,
Name _		
Company _		_
· ·		
Return to	UST Program - Mailing List EPA Region 10, WD-139	-

1200 Sixth Avenue Seattle, Washington 98101

Time Oil Facility 01-068 Operations and Maintenance Report September 2000

day, respectively. An estimated 1,557 pounds of gasoline has been removed from the subsurface soil and groundwater as of October 4, 2000.

This report has been prepared for Time Oil Company. Should you have any questions regarding this letter or other aspects of this project, please do not hesitate to call us at your earliest.

Very truly yours,

BROWN AND CALDWELL

Mark Engdahl

Environmental Geologist

Rugene N.J. St. Godard, P.G., C.HG.

Senior Hydrogeologist / Office Manager

Enclosures:

Figure 1:

Site Vicinity Map

Figure 2:

Site Plan

Figure 3:

Total Pounds of Benzene and TPH Removed Vs Time

Table 1:

SVE Run-Time Log

Table 2:

Off-Gas Analytical Summary

Table 3:

Total Pounds Benzene and TPH Removed

Attachment A:

Laboratory Certificates

7/11/00 - North Creek Analytical

7/12/00 - North Creek Analytical 7/13/00 - North Creek Analytical

7/14/00 - North Creek Analytical 7/15/00 - North Creek Analytical

7/25/00 - North Creek Analytical

7/28/00 - North Creek Analytical 8/1/00 - North Creek Analytical

8/8/00 - North Creek Analytical 8/15/00 - North Creek Analytical

8/28/00 - North Creek Analytical

9/27/00 - North Creek Analytical

Time Oil Facility 01-068 Operations and Maintenance Report September 2000

In July and August 1998, additional site assessment activities were performed which included drilling several soil borings (B-1 through B-11) and installing four monitoring wells (MW-9 through MW-12) on the Washington Hills Cellars (WHC) property (located east of the subject site across First Street, see Figure 2, Site Map). Monitoring well MW-9 was constructed as a four-inch diameter well, and the remaining wells were constructed as two-inch diameter wells. On April 13 and 14, 1999 five additional two-inch monitoring wells were installed, MW-13, MW-14, and MW-15 located on the WHC property, and MW-16 and SW-1 located on the subject site. On May 1 and 2, 2000, two additional two-inch monitoring wells (MW-17 and MW-18) and four, four-inch recovery wells (RW-2 through RW-5) were installed on the WHC property. In addition, two four-inch recovery wells (RW-6 and RW-7) were installed in First Street and one four-inch recovery well (RW-1) was installed on the subject property.

2.0 REMEDIATION SYSTEM DESCRIPTION

In May 2000 a bioslurp remedial system was installed at the site. The remediation system is located on the WHC property within a locked remediation shed and fenced enclosure. The bioslurp remedial system is designed to remove LPH, groundwater, and subsurface vapors from the extraction wells by direct vacuum from a liquid ring pump. Entrained liquid and air emanating from the remedial wells is separated at the air-water separator located within the remedial shed on the WHC property. Separated water and LPH is then pumped through an oil water separator where the LPH is removed and dispersed into an explosion proof holding tank located outside of the shed in the fenced compound. From the oil water separator, water is allowed to gravity feed into a batch tank for holding prior to being pumped into a tray air stripper. The air stripper is designed to remove volatiles from the groundwater by pulling air up through a column of water causing turbulence in which the volatile gasoline constituents are removed from the water. The treated groundwater is currently being pumped through granular activated carbon for additional treatment prior to discharge to the city sewer system.

Vapor generated from the LRP is combined with the vapor from the air stripper, merged into one stream with a "Y" connection and subsequently routed into a catalytic oxidizer for destruction. From the catalytic oxidizer, treated air is vented to ambient air through a 14 foot tall exhaust stack. Sampling ports are located on the exhaust stack for air sampling and monitoring.

3.0 SYSTEM MONITORING RESULTS

The bioslurp remedial system began initial operation on July 10, 2000 for a six day trial operation and shakedown period. The system began continuous operation on August 8, 2000 and has operated for approximately 60.5 cumulative days since the initial startup. A system run-time log is provided in Table 1.

Brown and Caldwell has performed 10 site visits following the initial five day startup operation on July 23, 2000. During each site visit, the system was inspected and restarted if a shut down

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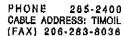
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SÉATTLE TACOMA PORTLAND STOCKTON RENO RICHMOND LOS ANGELES



TIME OIL CO.

2737 WEST COMMODORE WAY P.O. BOX 24447 FECO FATTLE, WA 98199-1233

A)16 1 8 2003

August 13, 2003

Mr. Norm Hepner Washington State Department of Ecology Central Region 15 West Yakima Avenue Yakima, WA 98902-3387

RE:

Transmittal of April 2003 Groundwater Monitoring and Remediation System Operation & Maintenance Report

Time Oil Co. Property 01-068; Valley View Market 107 W. Lincoln Avenue; Sunnyside, Washington

UST#4108

Dear Mr. Hepner,

Please find enclosed herewith a copy of the above referenced report produced for Time Oil Co. by GeoEngineers, Inc. The following paragraphs present a discussion of recent site activity, a synopsis of conditions encountered during the April 2003 groundwater monitoring event, a summary of remediation system operation & maintenance activities, and our plans for future work. Please refer to the enclosed report for more detailed descriptions of the work.

Recent Site Activity:

The site's UST system was permanently decommissioned by removal in April 2003. Over 500 tons of gasoline impacted soil was excavated from beneath the former UST system location following decommissioning. Unimpacted soil samples were collected from the limits of the resulting excavation. Impacted soil was transported off-site for treatment by thermal desorbtion at the Remtech, Inc. facility in Spokane. A report describing UST system removal and environmental excavation activities was recently submitted to your attention.

The remediation system was upgraded in July 2003 through the replacement of three extraction wells that were not appropriately designed for dual phase extraction activities (MW-4, MW-5 and MW-9) and installation of an additional extraction well immediately adjacent to the location of monitoring well MW-6. Monitoring well MW-6 was abandoned as a portion of the drilling activities. The new extraction wells have been connected to the treatment system which is now operational. Two 2,000-pound vapor phase carbon vessels were installed on the treatment system's vapor effluent line in order to guard against the discharge of unacceptable concentrations of hydrocarbon vapors following installation of the new extraction wells. The remediation system enhancements will be documented in the next quarterly groundwater monitoring/remediation system operation & maintenance report.

We are hopeful that removal of heavily contaminated source soil from the area beneath the former UST system location, and completion of the remediation system upgrade, will help to accelerate the pace of remediation.

April 2003 Groundwater Monitoring Event:

Groundwater Monitoring Program:

Monitoring wells MW-1 through MW-18 and remedial wells RW-1 through RW-7 were gauged and/or sampled on April 22, 2003. A measurable thickness of free product (0.09 feet) was present in monitoring well MW-6; however, this well was sampled after the product was bailed from the well. Wells MW-14 and

Mr. Chung Yee - WDOE Central Region August 13, 2003

848 days between August 2000 and April 2003. A system run-time log is presented as Table 2 of the enclosed report.

Analytical results from air and water discharge samples have indicated compliance with applicable permit requirements since the system began full-time operation on August 8, 2000. The most recent discharge compliance samples discussed in this report were collected on April 22, 2003. Analytical results from air and water discharge samples are respectively transmitted to the YRCAA and the City of Sunnyside/Ecology in accordance with the reporting schedules listed in the site's air and water discharge permits.

Analytical results from untreated soil vapor and groundwater samples collected on April 22, 2003 indicate that the system was recovering approximately 1.04 pounds of gasoline per day. Results of historical pretreatment soil vapor and groundwater samples indicate that the system has recovered approximately 4,779 pounds of gasoline since it became operational in August 2000.

Conclusions:

Results of the April 2003 groundwater monitoring event indicate that the area of affected groundwater remains sufficiently defined by low to non-detectable analytical results from monitoring wells MW-1, MW-2, MW-3, MW-7, MW-8, MW-10, MW-11, MW-12, MW-17 and RW-5. Remediation system operation appears to have greatly reduced the amount of free product beneath the site; however, significant groundwater impacts remain present in the central area of the plume. Significant contaminant concentration decreases observed in several wells during recent monitoring events may indicate that free product accumulations have been mostly depleted.

Recent/Future Work:

Quarterly groundwater monitoring and remediation system operation & maintenance will continue throughout 2003. Groundwater monitoring will be conducted on a January, April, July, and October schedule. Results of a groundwater monitoring event conducted in July 2003 will be presented in a forthcoming report. The next groundwater monitoring event is scheduled for October 2003.

Separate letter reports documenting results of treated water and air sample analytical testing conducted to verify discharge permit compliance are submitted to the City of Sunnyside, Ecology (Water Quality Division), and the YRCAA per schedules listed in the site's permits.

If you have any questions or comments concerning this letter, the report, or the information contained within either, please call me at (206) 286-6457.

> Sincerely, TIME OIL CO.

Scott B. Sloan, R.G., L.Hg.

Sr. Environmental Project Manager

April 2003 Groundwater Monitoring/Operations & Maintenance Report Encl:

Mr. Brian Carter - Washington Hills Cellars çc:

Mr. Mark Engdahl - GeoEngineers (w/o enclosure)

Time Oil Co. August 13, 2003 Page 2

reporting. Our scope of services for this event included the following:

- Measure depth to groundwater in 18 on-site groundwater monitoring wells and seven recovery wells. These measurements were used to calculate groundwater table elevations, and estimate the general direction and gradient of shallow groundwater flow.
- 2. Sample groundwater from the monitoring wells MW-1 through MW-18, recovery wells RW-1 through RW-7, and the Washington Hills Cellars (WHC) Production well. Samples were submitted to North Creek Analytical (NCA) of Bothell, Washington for chemical analysis of gasoline-range petroleum hydrocarbons (GRPH) by Northwest Method NWTPH-Gx, and the aromatic compounds benzene, toluene, ethylbenzene, and total xylenes (BTEX) by Environmental Protection Agency (EPA) Method 8021B.
- 3. Evaluate groundwater chemical data with respect to applicable regulatory criteria.
- 4. Include results of both field measurements and chemical analytical data in this report.
- Conduct scheduled quarterly O&M visits. Site O&M visits also were conducted if the remedial system shuts down. During this reporting period, four O&M visits were conducted to perform system restart procedures.
- 6. Conduct the following activities during O&M visits: record organic vapor measurements from the liquid ring pump, tray stripper, and discharge using a photoionization detector (PID); measure air velocity (and calculate air flow from air velocity measurements) through each of the above listed locations using a handheld anemometer; record applied vacuums at the extraction lines and the moisture knockout tanks; adjust flow valves and gauges as necessary to optimize system performance; and conduct routine equipment maintenance activities.
- Collect an effluent vapor sample from the operating system at the discharge stack into a tedlar
 bag during scheduled quarterly sampling events. The vapor sample was submitted to NCA
 for analysis of GRPH by Northwest Method NWTPH-Gx and BTEX by EPA Method 8021B.
- 8. Prepare a quarterly groundwater monitoring and remedial systems progress report with a summary of groundwater monitoring results, remedial activities, results of vapor sampling events, and our conclusions.

SITE AND PROJECT HISTORY

Time Oil Company Property No. 01-068 is located at 107 West Lincoln Avenue in Sunnyside, Washington. Two underground storage tanks (USTs) and product dispensers are located in the northern portion of the property. A convenience store and associated paved parking area occupy the remainder of the site. The ground surface at the site is paved with asphalt except in the UST area, which is covered with concrete.

Between February and March 1997, site assessment activities were performed, including a drive point assessment consisting of a total of 16 borings both on-site, and off-site in First Avenue located east of the site. Based on the drive point assessment results, eight monitoring wells (MW-1 through MW-8) were installed. Wells MW-1 through MW-5 were installed on site

Time Oil Co. August 13, 2003 Page 4

quarterly event, recovery wells RW-6 and RW-7 are sampled in addition to the previously listed wells. Groundwater samples are analyzed for GRPH and BTEX during quarterly events.

GROUNDWATER ELEVATION AND FLOW DATA

On April 22, 2003, GeoEngineers measured the depth to groundwater in the 18 monitoring and 7 recovery wells. The depth to groundwater ranged from 13.41 feet (MW-1) to 26.18 feet (RW-2) as measured from the top of the polyvinyl chloride (PVC) well casings. Monitoring wells MW-14 and MW-15 contained less than 0.50 feet of water and were considered dry. Liquid petroleum hydrocarbons (LPH) were detected in monitoring well MW-6 with a measured thickness of 0.09 feet. Monitoring well MW-6 was sampled following the removal of LPH to determine dissolved phase GRPH concentrations.

Average groundwater elevations, as measured in the monitoring wells located west of First Avenue, decreased approximately 0.30 feet since the January 2003 monitoring event. Average groundwater elevations, as measured in the remaining monitoring wells located east of First Avenue, increased approximately 0.50 feet since the January 2003 monitoring event. Groundwater elevations, as measured in these wells were within normal seasonal fluctuation ranges.

Based upon the groundwater measurements collected on April 22, 2003, groundwater flow generally is towards the southeast across the site. An approximate groundwater gradient has been calculated and a groundwater elevation map is presented as Figure 3. Gradient across the site varies from 0.104 feet/foot (10.4 feet vertical fall in 100 feet horizontal), measured from MW-1 to MW-7 in the western portion of the site to 0.034 ft/ft (3.4 feet of vertical fall in 100 feet horizontal) measured from MW-7 to MW-12 in the eastern portion of the site. Table 1 presents a summary of the historical groundwater elevation data collected from the site. Field methods are described in Attachment A.

GROUNDWATER ANALYTICAL DATA

Following groundwater level measurements, approximately three to four well casing volumes of groundwater were purged from the site wells and approximately 40 gallons of water were purged from the WHC production well on April 22, 2003. Purge water was placed into 55-gallon drums to let the sediment settle out, then discharged and treated through the remedial system.

After well purging activities, groundwater samples were collected from the site wells. Samples were submitted to NCA for analysis of GRPH by Northwest Method NWTPH-Gx and BTEX by EPA Method 8021B. A duplicate sample, labeled Duplicate, was collected from well MW-18. Groundwater samples collected from wells MW-8 and RW-4 were damaged during shipping to NCA. The wells were re-sampled on April 24, 2003 and submitted for analysis.

Results of the April 2003 sampling event indicate the samples collected from 12 wells (MW-4, MW-5, MW-6, MW-9, MW-13, MW-16, MW-18, RW-1, RW-2, RW-3, RW-6, and RW-7) contained concentrations of petroleum hydrocarbons (GRPH and/or individual BTEX

Time Oil Co. August 13, 2003 Page 6

site visit with a PID in parts per million (ppm). The most recent analytical results collected from the vapor stream on April 22, 2003, indicate that the respective removal rates for benzene and GRPH are currently 0.039 and 1.04 pounds per day. Analytical test certificates for the off-gas samples are presented in Attachment C.

Since the remedial system has been in operation, the total estimated weight of benzene and TPH removed from the subsurface has been calculated based on flow rate, laboratory analysis, and total time of system operation. An estimated 276 pounds of benzene and 4,779 pounds of GRPH, or approximately 775 gallons of petroleum hydrocarbons (based on the average weight of gasoline at 6.17 pounds/gallon), have been removed from the soil and groundwater in vapor phase from system startup through April 30, 2003. Cumulative Benzene and GRPH Removal vs. Time, Figure 4 presents cumulative weight of benzene and GRPH removed vs. time.

GROUNDWATER RECOVERY MONITORING RESULTS

Groundwater discharge samples are collected quarterly to assure permit compliance. During each quarterly event, total cumulative flow, system operation time and groundwater discharge samples are recorded and collected. Table 4 presents the system runtime log. Table 5 presents the analytical test data for the treated groundwater. Laboratory analytical test certificates are enclosed in Attachment D.

Results of the quarterly sampling indicate compliance with permit requirements. The average recovery rate from the shallow aquifer was calculated at 0.86 gpm from January 23, 2003 to April 22, 2003. About of 1,576,181 gallons of groundwater has been recovered and treated by the remedial system, which has operated for a total of approximately 848 days.

REMEDIAL SYSTEM EVALUATION

The remedial system located at the subject site is operating at optimum conditions for removal of petroleum hydrocarbons from the soil and groundwater. To date, the estimated vapor extraction removal rates are currently 276 pounds of benzene and approximately 4,779 pounds of petroleum hydrocarbons removed from the subsurface soil and groundwater.

CONCLUSIONS

Results of the April 2003 groundwater monitoring and sampling event indicate groundwater flow direction is consistent with previous events. The hydraulic gradient was within the normal range observed during monitoring events at the site. Groundwater depths as measured in the 18 monitoring and 7 recovery wells ranged from 13.41 feet (MW-1) to 26.18 feet (RW-2) below the top of casings. Groundwater flow is towards the southeast at an approximate gradient of 0.104 feet/foot (10.4 feet vertical fall in 100 feet horizontal), measured from MW-1 to MW-7 to 0.034 ft/ft (3.4 feet of vertical fall in 100 feet horizontal) measured from MW-7 to MW-12.

Results of the April 2003 sampling event indicate the samples collected from wells MW-4, MW-5, MW-6, MW-9, MW-13, MW-16, MW-18, RW-1, RW-2, RW-3, RW-6, and RW-7

Time Oil Co. August 13, 2003 Page 8

We appreciate the opportunity to provide these continued services to Time Oil Co. Please call if you have questions about this report.

Respectfully submitted,

GeoEngineers, Inc.

Mark B. Engdahl

Environmental Geologist

Bugene N.J. St.Godard, P.G, R.H.G.

Associate Hydrogeologist

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Attachments

Table 1 - Historical Groundwater Summary

Table 2 - System Influent Vapor Concentrations

Table 3 - Benzene, BTEX, and GRPH Removal Calculations

Table 4 - System Runtime Logs

Table 5 - Historical Groundwater Discharge Data

Figure 1 - Vicinity Map

Figure 2 - Site Plan

Figure 3 - Groundwater Elevations and Hydrocarbon Concentrations - 4/22/03

Figure 4 - Cumulative Benzene and GRPH Removed vs. Time

Attachment A - Field Methods

Attachment B - Chemical Analytical Data

Attachment C - Analytical Test Certificates - O&M - Vapor Recovery System

Attachment D - Analytical Test Certificates - O&M - Groundwater Recovery System



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Date: June 5, 2006

GROUNDWATER MONITORING REPORT First Quarter of 2006

Time Oil Co. Facility #01-068 Sunnyside, Washington

Property Address: 107 West Lincoln Avenue, Sunnyside, Washington Client Contact: Mark Chandler, Environmental Specialist Client Work Order/Purchase Order: WOR1068SES1 Primary Regulatory Agency/ID: Washington Department of Ecology / #24231643 SES Project Number 0440-016-01 SES Project Manager: Ryan Bixby, LG #1691 Frequency of Groundwater Sampling: Quarterly Sun Investment, Inc. / Convenience Store Owner / Property Land Use: Off-Property Land Use: Washington Hill Cellar, Commercial, Residential

Work Performed During First Quarter of 2006 (January to March 2006)

- Measured depth to water in the 25 monitoring and recovery wells (MW-01, MW-02, MW-03, RMW-04, RMW-05, MW-07, MW-08, RMW-09, MW-10 through MW-18, and RW-01 through RW-08) on January 10, 2006, and calculated groundwater elevations, flow direction, and gradient based on the water level measurements.
- Collected groundwater samples from 22 of the monitoring wells on January 10 and 11, 2006 using low-flow techniques. A sample was also collected from the Washington Hills Cellars production well WHC. Monitoring wells MW-13, MW-14, and MW-15 either were dry or did not produce sufficient water to sample.
- Submitted the groundwater samples for laboratory analysis of gasoline-range petroleum hydrocarbons by Northwest Method NWTPH-Gx; the aromatic compounds benzene, toluene, ethylbenzene, and xylenes and oxygenates (methyl tertiary-butyl ether [MTBE], 1,2-dibromoethane, 1,2-dichloroethane, etc.) by U.S. Environmental Protection Agency (EPA) Method 8260B; and total lead by EPA Method 6020.
- Evaluated laboratory results with respect to applicable regulatory criteria.
- Prepared this groundwater monitoring report, along with the attached table and figures.
- Performed monthly operation and maintenance visits for the on-property, dual-phase extraction system.

Observations

Chemicals of Concern (COCs)

coc	Max Conc (ug/L)	Location
GRPH	925	RW-06
Benzene	16.1	RW-08
Toluene	8.77	RW-06
Ethylbenzene	10.1	RW-06
Total Xylenes	96.5	RW-06
MTBE	373	RW-02
Lead	2.61	WHC

- GRPH was detected at a concentration in excess of the Model Toxics Control Act (MTCA) Method A Cleanup Level in groundwater collected from recovery well RW-06 (926 µg/L).
- Concentrations of benzene that exceeded the MTCA Method A Cleanup Level were encountered in groundwater collected from recovery wells RW-02, RW-06, and RW-08.
- The groundwater samples collected from MW-18, RW-02, RW-07, and RW-08 contained concentrations of MTBE that exceed the MTCA Method A Cleanup Level. MTBE was encountered in groundwater collected from RMW-09, RW-03, RW-05, and RW-06 at concentrations that did not exceed the cleanup level.
- Total lead was detected at concentrations below the MTCA Method A Cleanup Level in the Washington Hills Cellar (WHC) production well (2.61 µg/L). None of the groundwater samples collected from the monitoring wells or recovery wells contained detectable concentrations of total lead.
- No concentrations of any of the chemicals of concern were detected in groundwater samples collected from wells MW-01, MW-02, MW-03, RMW-05, MW-07, MW-08, MW-10, MW-11, MW-12, MW-16, MW-17, RW-01, or RW-04.

Depth to Groundwater:

11.11 feet below ground surface (bgs) (MW-01) to 24.89 feet bgs (RW-04)

Gradient Direction / Magnitude: Southeasterly / 0.070 feet/foot (MW-01 to MW-12)

Work Proposed for Second Quarter of 2006 (April to June 2006)

- Conduct groundwater sampling and testing at each of the wells in April 2006; and
- Continue the operation and maintenance of the dual-phase extraction system.

Chemicals of concern may include those detected at concentrations in excess of MYCA Method A during the current sampling event and/or one or more previous events. Refer to Table 1 and the attached Laboratory Report for additional details.

Closing

Sound Environmental Strategies Corporation appreciates the opportunity to work with you on this project. Please contact the undersigned at (206) 306-1900 if you have any questions or require additional information.

Respectfully.

Sound Environmental Strategies Corporation

Erin K, Rothman Staff Geologist

James (Jim) Burgels, L Principal Geologist

Geoscience Project Manager

Attachments:

Figure 1, Property Location Map

Figure 2, Potentiometric Surface Map

Figure 3, Groundwater Analytical Results (January 10, 2006)

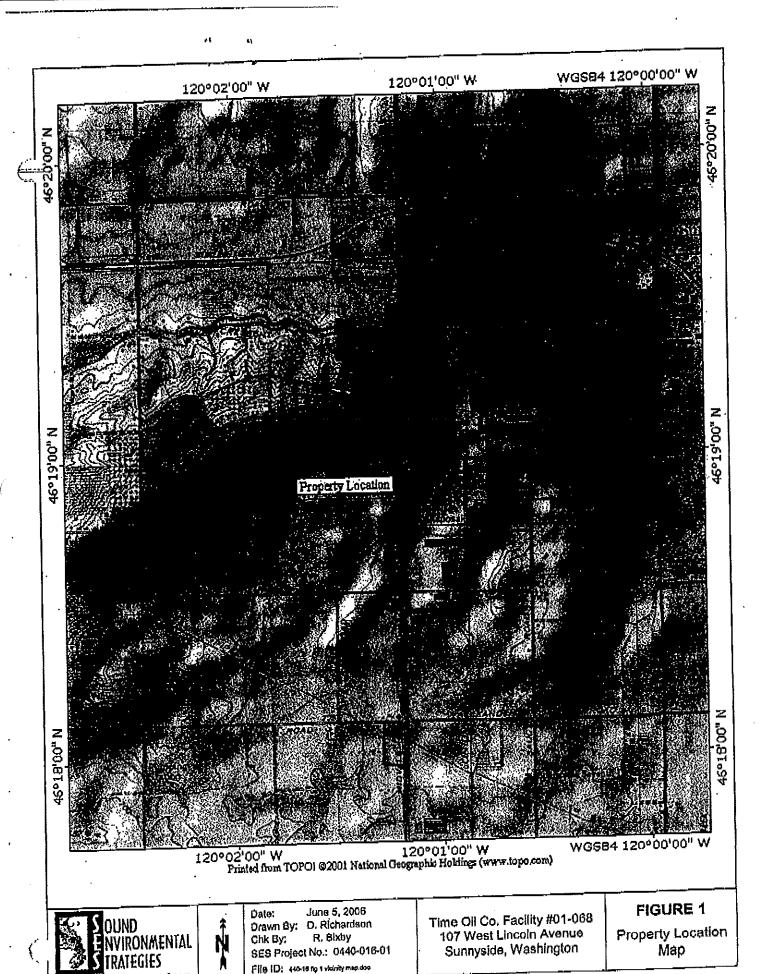
Table 1, Historical Groundwater Data

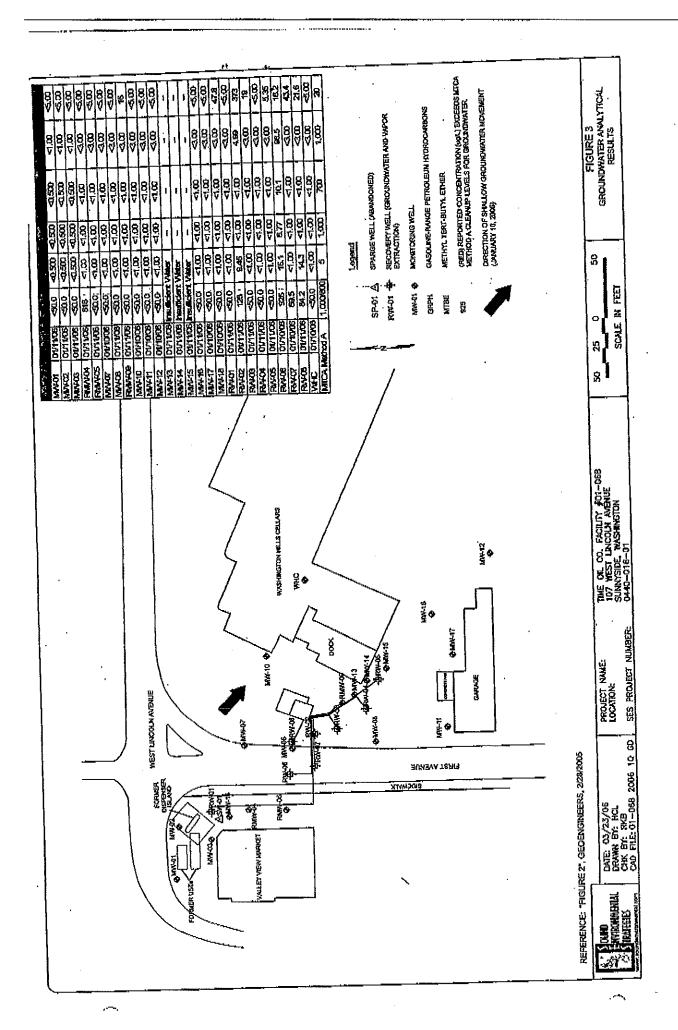
Laboratory Report

cc: Richard Bassett, Washington State Department of Ecology, Central Region

EKR/JB/RB:syh







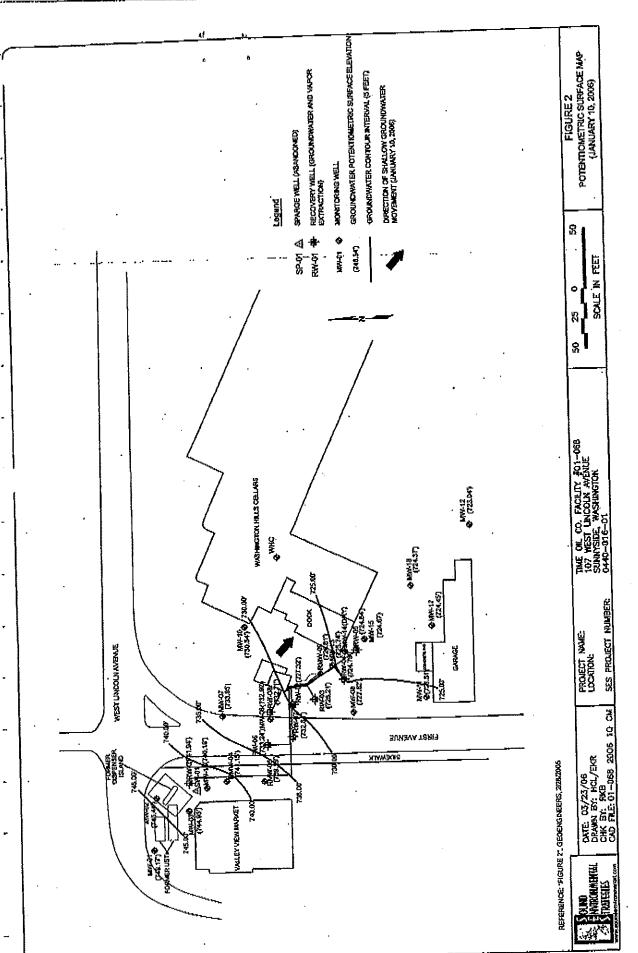




Table 1 Historical Groundwater Data¹ Time Oll Co., Facility No. 01-068 107 West Lincoln Avenue, Sunnyaide, Washington

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TOC Elevation	06/12/97	10.88	749.42	24	≮80.0	<0.600	<0.600	<0.600	<1.00	**	· pa
760,28	09/16/97 12/16/97	10.90 10.63	749,38	**	<80.0 <80.0	<0.500	<0,500	<0.600	<1.00	-	P-9
	04/07/98	12.50	749.85 747.78	64	<80.0	<0.500	<0,500 <0,500	<0.600 <0.500	<1.00 <1.00		P4.
	07/02/983	11.69	748.59	- N	<250	<0.500	<0.500	<0.500	<1.50		
	08/28/98	10.98	749.30						_		
	10/21/98	10.63	749,65	<u> </u>	<250	< 0.500	<0.500	<0.500	<1.50	<u> </u>	
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	07/07/99	11.95	746.81 748.33	.,	<50.0	<0,500	<0.500 <0.500	<0.500 <0.500	<1.00 <1.00		
	10/25/99	10.69	749.59	_	<50.0	<0.500	<0.500	<0.500	<1.00		
,	01/18/00	12,37	747.91	_	<50.0	<0,600	<0.500	<0.500 "	<1.00		
	05/01/00	13,29	746.99	**	<50.0	<0.500	<0.500	<0.500	≺1.00		
	07/09/00 10/10/00	12.32	747.96	A4	<50.0 <50.0	<0.500	<0,500	· <0.500	<1.00		•••
	01/03/01	11,43 12,42	748.85 747.86		<50.0 <50.0	<0.500 <0.500	<0.500 <0.600	<0.500 <0.500	<1.00 <1.00		
	04/03/01	13.97	748,31		<50.0	<0.500	<0.500	<0.500	<1.00		
	07/03/01	12.71	747.57	==	<50.0	+0.500	<0.500	<0.500	<1.00	-	
	10/22/01	11.40	748.88	-	≺50.0	<0.500	<0.600	<0.500	<1.00		
	01/29/02	12.88	747.40	E=	<60.0	<0.500	<0.500	<0.500	<1.00		14
	04/17/02 07/08/02	14.29 13.21	745.99 747.07		<50.0 <50.0	<0.500 <0.500	<0.500 <0.500	<0.500 <0.500	<1.00 <1.00		
	10/15/02	11.74	748.54		≺50. 0	<0.600	<0.500	<0,500	<1.00		
	01/23/03	12.91	747,37	F4	<50.0	<0.500	<0.500	<0.500	<1.00		
	04/22/03	13.41	746,87	-	<50.0	<0.500	<0,500	<0,500	<1,00		-
	07/10/03	12.38	747,90 747,07		<50.0 <50.0	<0.500 <0.500	<0.500	<0,500 <0.500	<1,00		
	04/27/04	15.91	744.37		<50.0	<0.500	<0.500	<0.500	<1.00 <1.00	-	
	07/13/04	12.24	748.04		<50.0	<0.500	<0.500	<0.500	<1.00	-	
	10/15/04	10.68	749.60		<50.0	< 0.500	<0.500	<0,500	<1.00		
	07/28/05	10,58	749.72		<50,0	<0.500	<0.500	<0.500	<1.00	<5.00	<1.00
	10/06/05 01/11/06	9,70 11,11	760,58 749,17		<50,0	<1.00	<1.00	<1.00	<3.00	<5.00	1.00
VIV-02	03/13/97	12.54	746.89	**	<50.0 <80.0	<0.500 <0.500	<0.500 <0.500	<0.500 <0.500	<1,00 <1,00	<5.00	<1.00 _.
FQC Elevation	08/12/97	12.78	746.65	4.0	<80.0	<0.500	<0.500	<0.500	₹1.00		
759.43	09/16/97	12.00	747,43	b.6	<80.0	<0.500	<0.500	<0.500	<1.00		
	12/16/97	12.62	746,81		<80.0	<0.500	<0,500	<0.500	<1.00		-
	04/07/98 07/02/98 ³	14.48	744.95		<50.0 <250	<0.500	<0.500	<0.500	<u><1.00</u>		-
	08/28/98	13,32	745,39 746,11		~ <u>4</u> 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	<0,500	<0.500	<0,500	<u><1.00</u>		
	10/21/98*	13.09	748.34	-	<250	<0,500	<0.500	<0.500 ·	<1.5		**
	01/27/99*	14,60	744.83		<100	<0.500	<0.500	<0.600	<1.5		-, "
	04/14/99	15,76	743.87		-50.0 -400.0	<0.500	<0.600	×0.500	1.48	••	~-
	10/25/99	13.32	744.79 746,11		<50.0 <50.0	<0.500 <0.500	<0.500	<0.500 <0.500	<1.00 <1.00		
	01/18/00	14.71	744,72		<50.0	<0.500	<0.500	<0.500	<1.00	_	
	05/01/00	15.56	743.87		<50.0	<0.500	<0.500	<0,500	<1.00	'" д	-
	07/09/00	14.79	744.64		<50.0	<0.500	<0.500	<0.500	<1.00	**	
	10/10/00 01/03/01	14.67	744.76	M	<50.0 <50.0	<0.500	<0.500	<0.500 <0.500	<1.00 <1.00		 .
	04/03/01	18.76	742,67		<50.0	<0.500	<0.500	<0.500	<1.00		
	07/03/01	15.63	743.80	**	<50.0	<0.500	<0.500	<0.500	<1.00	44	-
[10/22/01	14.43	745.00	tra .	<50.0	<0,500	<0.500	<0.500	≤1,00		17
Į	01/29/02	18,17	743.26	**	<50.0	<0,500	<0.500	<0.500	<1.00		**
ŀ	04/17/02	17.37 18.72	742.06 742.71	<u></u>	<50,0 <50.0	<0,500	<0.500 <0.500	<0.500 <0.500	<1.00 <1,00		**
ŀ	10/15/02	15.05	744.38	45	<50.0	<0.500	<0.500	<0.500 ≺0.500	<1.00		
Į	01/23/03	18.30	743.13	**	<50.0	<0.500	<0.500	<0.500	≺1,00	**	
<u>[</u>	04/22/03	16.61	742.82	.,	<50.0	<0.500	<0.500	<0.500	<1.00	17	
Ļ	07/10/03	15.61	743.82		<50.0	<0.600	<0.500	<0.500	<1.00	••	
ŀ	04/27/04	16.74 17.95	742.69 741.48					· · · · · · · · · · · · · · · · · · ·		77	
ļ	07/13/04	16.37	743.06						,	"- }-	
Į.	10/15/04	14,83	744.60					5.5			
Γ	07/26/05	13.71	745,72		<50.0	<0.500	<0,500	<0.500	₹1.00	<5.00	<1.00
•	10/06/05	12.73	746,70		- <50.0	<0.500	<0.500	<0.500	≺1.00	- <5.00	<1.00
	01/11/06	13.99	745.44	_	~00.0	יטיטייה	U-DOO	עטפיטר)	~ 1,0U	~p.4V	- 11VV

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TO 18 18 18 18 18 18 18 18 18 18 18 18 18	Maria di kan	S. DARWAY S.	Giogna di la	A SECTION SECT					Togal		
e weno		Grounde		(real)				Eliminaczene	¿XVienes	MIBE	TOTAL LAGE
Walto	Sample Date			Nov-(lebthases	44 AM	025	2,410	384	1,540		-
MW-03	03/13/97	1).01	746.30		12,900 4,430	985 553	1,240	159	1,190	pri:	*
TOC Elevation	08/12/97	13,04	745.07	8.0	36,800	1,670	5,230	706	1,040		94
768.11	09/16/97	11.30	748.81	A1	28,300	1,210	5,500	1,010	5,190		<u> </u>
i	12/16/97	11.78	746.3 <u>3</u> 744.43		1,300	55.0	50.9	94.0	120		**
	04/07/98	13.68 13.27	744.84	-	2,000	38.0	90.0	23	180		-
	07/02/983	12.44	745.67			-				Ire	<u> </u>
	08/28/98 10/21/98 ³	12.38	745.73	==	5,600	24.0	510	250	820		-
	01/27/99	13.81	744.30	_	370	3.80	1.60	17	8.50		
	04/14/99	14,91	743.20	-	59.4	0.542	0.598	<0,600	1,57		
	07/07/99	13.81	744.30		269	14.4	3.58	19.9	26.9 624		
	10/25/99	12.60	745.51		4,210	26.4	45.1	269 0,635	2,1		
	01/18/00	13,97	744.14		103	<0.500	<0.500	3,06	8.21		
	05/01/00	14,75	743.36		88.7	5.84	2,70 6,53	18.1	26.3		
Į l	07/09/00	14.98	743.13		225	20.6	1.09	10.2	22.0		
1	10/10/00	14.06	744,05		235	6.81 <0.500	≺0.500	<0.500	<0.500		
1	01/03/01	15.02	743.09	_ " —	<50,0 <50,0	<0.500	<0.500	<0.500	₹1.00		
	04/03/01	18.05	742.08		<50.0 <50.0	<0.500	<0.500	<0.500	<1.00		#49
	07/03/01	14.85	743.26		<50.0	<0.500	<0.500	<0.500	<1.00		1
Ĭ.	10/22/01	13,80	7 <u>44.31</u> 742.44		<50.0	<0.500	<0,500	<0.500	<1.00		A4
1	01/29/02	15.67 16.70	741,41		<50,0	<0.500	<0.500	<0.500	<1,00		
	04/17/02	16.11	742.00		<50,0	<0.600	<0.500	<0.500	<1,00		
	10/15/02	14.38	743.73		<50.0	<0,500	<0.500	<0.500	< 1,00	 -	-
1	01/23/03	15.73	742.38		<50.0	<0.500	<0.500	<0.500	<1.Q0	<u> </u>	
	04/22/03	15.92	742,19		<50,0	<0.500	<0.500	<0.500	<1,00	<u> </u>	-:-
	07/10/03	15.00	743.11		<50.0	<0,500	<0,500	<0.500	<1.00	 <u>"</u> 	
	01/15/04	16,32	741.79		<50.0	<0,500	≺0.500	<0.500	<1.00		
	04/27/04	17.55	740.56		<50,0	<0.500	<0.500	<0,500	-1,00		
	07/13/04	15.83	742,28								
	10/15/04	14. <u>43</u>	743.88		→50 O	<0.500	<0.500	<0.500	<1.00	₹5.00	<1.00
1	07/26/05	12.54	745,57		<50.0	-0,.00				-	
	10/08/05	11.57	746,54	 - 	<50.0	<0.600	<0.500	<0.500	<1.00	<5.00	<1.00
	01/11/08	13.18	744,93 740,95	0,00	122,000	19,000	29,900	2,330	1,210	_	
MW-04*	03/13/97	14.75	739,81	0.30			-		_		
TOC Elevation	08/12/97 09/16/97	14.73	740,97	0.00	185,000	26,700	35,100	2,530	15,900	 	-
755.70		15,22	740.48	0.00	149,000	20,900	25,300	1,610	12,200	<u></u>	
	12/16/97	15.59	740.11	0.30							
	07/02/98	18.47	739.23	Trace	-		·	<u></u>		£4 £4	
Į.	08/28/98	16.09	739,81	0.02						 "	 `
	10/21/98*	16.18	739.52	Trace	-			ļ		 	
	01/27/99*	17.04	738.66	0.01				 			
	04/14/89	17.87	737.83	0.03		↓		 -	 -	 	
	07/0799	17.56	738.14	0,38		 		 	+		1
1	10/25/99	18.42	739.28	0,40	 -	<u> </u>	<u> </u>		 		_
	01/18/00	17.85	737.85	0.70	 	1rd 1rd		 	1	-	
	05/01/00	18.43	737.27	0.93	229,000	22,200	45,700	4,590	28,200		
	07/09/00	16.96	738,74	0.00	40,400	7,970	8,890	321	5,190		1
1	10/10/00	17.87	737,83 736,84	0.00	25,000	4,120	4,270	443	3,060	<u> </u>	
1 '	01/03/01 04/03/01	18.86 18.85	736.85	0.00	20,900	2,490	3,250	284	2,490		
	07/03/01	17.57	738.13	0.00	41,000	4,840	5,980	673	8,670		
1	10/22/01	17.47	738.23	0.00	17,600	2,580	1,880	373	3,290_		
	01/29/02	19.06	736.64	0.00	26,200	2,180	1,180	384 431	5,660 4,710		 =
	04/17/02	19.02	730.68	0.00	21,000	1,080	1,310	17.1	106	-	<u> </u>
	07/08/02	19.43	730,27	0.00	1,360	35,3 922	954	430	2,300		
	10/15/02	17.60	738.10	0.00	16,500 20,500	1,750	608	577	3,640	***	
	01/23/03	19.17	738.63	0.00	14,200	842	584	566	2,450	<u> </u>	
	04/22/03	19.50	738,20		3,650	375	55.0	140	515	34	
	07/10/03	18.29	737.41		824	37.1	4.42	6.80	120		
RMW-04	10/22/03	20,00	737.3 <u>1</u> 736.26	 	₹50.0	<0.600	<0,500	<0.500	<1.00	-	
TOC Elevation	01/15/04	21.06 22,48	730.20	 	892	67.1	10.8	22.9	37.8		
757.31	04/27/04	20.18	737.13	 	261	1.76	<0.500	0.568	1.49		-
,	10/15/04	18.89	738,42		182	<0.500	<0.500	3.17	1,89		<1.00
Į.	07/27/05	14,71	742.60		301	<0.500	<0.500	<0.500	1,31	<5.00	<5.00
	10/06/05	13.96.	743,35		544	<1.00	<1.00	<1,00	<3.00	<5.00 <5.00	<1.00
	01/11/08	16.16	741.15		618	<1.00_	<1.00	<1, <u>00</u>	<3.00	-Q.dd	-1109
T	<u> </u>	1									

							market part of a 1	e-Patrickers (A)	Managaran a	SCHOOL STATE	1100
		En Produktion	Good dvator	Measurable		100	Mark Service	4.14	National In	李杰表	
\$20000 ACE	16 to 16 de 16	Ground water	Elevertos)	8.44 8 118.64	3. 英语多	4.4		Ethyltiengerie	Xytores	MIBE 4	Total Lead
1 3 3 3 4 5 5 T	Sample Deta		((66)))	((e)) 2 (e			23,500	1,960	9,950		
		14.84	739.92	0,00	100,000	940 16,300	32,100	1,190	8,200		
MW-05°	03/13/97 06/12/97	15.76	739.00	0.00	114,000	17,300	38,500	2,440	14,800		
TOC Elevation	09/18/97	15.18	739.58	0.00	174,000	18,900	46,900	2,680	4 <u>6,900</u>	=_	
754.76	12/16/97	16,57	739.19	0.00	89,000	9,900	32,900	2,128	12,000_		
ı i	04/07/98	16.75	738.01	0.00	151,000 93,000	13,000	43,222	27,000	20,000		
'	07/02/983	16.60	738.16	0.00	33,000				<u> </u>		
ļ	08/28/98	16.23	738.53	0.00	-				┋	<u></u>	
	10/21/98*	16,58	738.20	Trace	 				 		-
.]	01/27/993	17.37	737.39	0.33					<u> </u>		
	04/14/99	18,38	736.38	0.59					 - ~ - 		
{	07/07/99	17.98	736,78	0.42					 -<u>"</u> -		
1	10/25/99	16.84	737.92	0.77					 		
1	01/18/00	18.22	736,54	1.37	 	-					
	05/01/00	18.95	735.81	1.75	124,000	1,370	15,800	2,880	16,600 2,340	- , - -	
	07/09/00	17.92	738.84 736.37	0.00	20,600	595	3,800	508	1,160	_ `_	
1	10/10/00	18.39	735.46	0.00	8,500	282	1,580	187	1,580		_
]	01/03/01	19.30	735.45	0.00	12,400	184	1,880	281	4,280	24	
1	04/03/01	19,31	738.76	0.00	29,300	616	4,170	1,050 479	2,620		
	07/03/01	18,00	736.64	0,00	12,000	496	2,330	143	1,040	-	
1	10/22/01	19,01	735.75	0.00	4,160	40	476	1,360	6,330		
Ì	01/29/02	19.52	735.24	0.00	30,200	219.0	3,050	66.1	391		
	04/17/02	19.46	735.30	0.00	1,710	35.9	164	846	3,320	-	
	07/08/02	17.87	736.89	0.00	16,800	142	1,660 386	215	530		
ļ	10/15/02	19.10	735,66	0.00	4,230	163	632	416	1,990		
	01/23/03	19.71	735.05	0.00	11,700	303	166	174	472		
1	07/10/03	18.22	736,64		4,270	37.4 56.2	82,3	30,5	438_	**	<u> </u>
	10/22/03	20.94	733.82		2,770	30,2	- 02.0		-		
RMW-05	01/16/04	Dry	8.0						**		
TOC Elevation	04/27/04	Dry	44		<50.0	<0.500	<0,500	<0,500	<1.00		
756.77	07/13/04	21.22	735.55		<50.0	<0.500	<0.500	<0.500	<1.00		<u>-</u> <1.00
i	10/15/04	19.05	737.72		<50.0	-0.500	<0,500	<0.500	<1.00	<5.00	<1.00
	07/27/05	15.18	741.59		<50.0	<1.00	<1.00	<1.00	<3.00	<6.00	<1.00
	10/06/05	14.56	742,21	 :- -	<50.0	<1.00	<1,00	<1,00	\$3,00	<6,00	
1	01/11/06	17 <u>.18</u>	739.59	0.00	108,000	33,900	27,100	1,860	10,200		
WM-09,	03/13/97	15.97	737.84	0.18				••		┷	+ = -
TOC Elevation	08/12/97	17.10	736.71	0.00	893,000	BB,500	91,300	9,880	64,500	 	
753.81	09/16/97	16.67	737.14	0.00	285,000	6,630	65,600	3, <u>5</u> 00	22,800		
1.22	12/16/97	17.06	738.75	0.18			<u> </u>	<u> </u>	<u> </u>		-\- <u></u>
	64/07/98	17.92	735.89	0.26						- 	
	07/02/98°	18.46	735.35 735.72	0.18			_ 41			- 	
	08/28/98	18,09	735.84	0.02	-					<u> </u>	
[10/21/98		734.97	0.09		-		+ 150	19,300	╅	
	01/27/99		734.62	0,00	212,000	53,100			- 15,000		_
i i	04/14/99		734.42	0,54			 _		 		
ļ	07/07/99		734.24	1.33	<u> </u>			 - 			=
1	10/25/99		733.70	1,59			 _	- 			
Ĭ	01/18/00		733.10	2,41.	<u> </u>	<u>, - ** -</u>	 -	- - -			
	05/01/00		732.78	2,95			- -				
	10/10/00		730.42	3,11		 -	-				
ļ	01/03/01		730,88	0.71			<u> </u>				<u> </u>
j	04/03/01		730.41	0.72	<u> </u>	 -	-				
	07/03/01		732.61	0,35	- ~						
	10/22/01	20.33	733.48	0,18		 -					-
	01/29/02	2 22.79	731.02	0.41	- -		-				
	04/17/02	2 22.63	731.18	0.26	- 	 				 :-	- - <u></u> -
	07/08/0	2 22.20	731.51	0.14		 -					
	10/15/0	2 20.77	733.04	0,14	_		_				
	01/23/0	3 21,33	732.48_	0.09	264,00	3B.20	0 36,40		28,400		
	04/22/0	3 21,09	732,72	0.08	_	-				<u> </u>	
1	07/10/0	3 20,89	732.92	0,00							

MW-07 TOC Bayation , 755.44	Saynple(10ate) 03/13/97	Giorgian Giorgia Giorgia Giorgia Giorgian Giorgia	Espandy a lar Espandon Feed	Measured (f. 381 (ees)	GRPH			Etrytyerzene	Total Xylenee	MTBE.	Total Lead
MW-07 TOC Elevation		30 × (10 × 1) 0 · ·		建的整倍点	A BOUL	375 1 A E	A KILL AND A	ENGENERATION	(Artifaciona) - 1:	. MILE . I	
MW-07 TOC Elevation ,					1.5. A 12. A 1. A 1. A 1.	SOLITION I	SI MINKS AND	TEN IN CO. SEA LOS		· · · · · · · · ·	-104-100-
TOC Bayation .	CC013097 (18.64	738.80		<80.0	0.793	0.685	+0.500	<1.00 <1.00		
	08/12/97	17.65	737.79		<80.0	<0.500	<0.500	<0.500 <0.500	<1.00		
755.44	09/16/97	17.40	738.04		₹80,0	<0.500 <0.500	<0,500 <0,500	<0.500	<1.00		
1	12/10/97	17.66	737.78		<80,0 <60,0	<0.500	<0,500	<0.500	<1.00		
1	04/07/98	18.58	738,86	<u> </u>	₹250	<0.500	<0.500	<0.500	<1.00		=
	07/02/98	18.87	73 <u>6.67</u> 736.97					<u> </u>			
	08/28/98	18.47	736,82	F-F	<250	<0.500	<0,500	<0.500	<1.60 <1.50	==	<u></u> ,
	10/21/98*	19.30	736.14		<100	<0.500	<0.500	<0,500 <0,500	<1.00		-
1	04/14/99	19.91	735.53		<50.0	<0,500	0.68 <0.500	<0,500 <0,500	< 1.00		**
	07/07/99	19.75	735.69	**	<50,0 <50,0	<0.500 <0.500	<0.500	<0.500	<1.00		¥4.
	10/25/99	19,14	736.30		<50.0	<0.500	<0.500	-0.500	<1.00		
	01/18/00	19.63	735.81		<50.0	<0,500	<0.500	<0.500	<1.00		
\	05/01/00	19.67	735.7 <u>7</u> 735.87		<50.0	<0.500	<0.500	<0.500	<1.00		
•	07/09/00	19,57 21,21	734.23	P	<50.0	<0,500	<0,500	<0.500	<1.00		
	10/10/00	21.79	733.65	b-7	<50.0	<0,500	<0.500	<0,500	<1.00 <1.00		
	01/03/01	22,37	733.07		<50.0	<0.500	<0.500	<0.500	₹1.00		
	07/03/01	21.44	734,00		<60.0	<0.500	<0,500 <0,600	<0.500 <0.500	<1.00		
1	10/22/01	20.65	734,79		<50.0 	<0.500 <0.500	40,500	<0.500	<1.00		
	01/29/02	22.05	733,39		<50.0 <50.0	<0.500	<0.500	<0.500	<1.00		
	04/17/02	22.57	732,87		<50.0	<0.600	<0.500	<0.500	<1.00		
	07/08/02	22,39 21,28	733,05 734,16		<60.0	<0.500	<0.500	<0.500	<1.00		
1	10/15/02	21.89	733.55	-	<50 <u>.</u> 0	<0.600	<0.500_	<0.500	<1.00 <1.00		
	01/23/03	21.52	733,92		<50.0	<0.500	<0.600_	<0.600 <0.600	<1,00		
	07/10/03	21.25	734.19		<60.0	<0.600	<0.500 _ <0.500	<0.600	<1.00		
1	01/15/04	24.02	731.42		<50.0	<0.500 <0.600	<0.500	<0.500	<1.00	-	-
	04/27/04	24.45	730.99		<50.0	70000				-	
Į	07/13/04	24.84	730.60		<u> </u>						24 00
[10/15/04	23.82 19.90	731.62 735.54		<50.0	<0,500	<0.500	<0.500	<1.00	<5.00	<1.00
	07/27/05	19.18	738.26			м			<3.00	<5,00	<1.00
	10/06/05 01/10/06	22.39	733.05		<50.0	<1.00	≺1,00	<1.00 <0,500	<1.00	10,00	
MV-08	03/13/97	17,37	734.09	-	<80.0	1,29	<0.500	<0.500	<1.00		
TOC Elevation	06/12/97	18,31	733.15		<80.0 <80.0	1,41 1,42	<0.500	<0.500	<1.00		
761,46	09/16/97	18.52	732.94	 _	<80.0	1,09	<0,500	<0.500	<1.00		
1	12/16/97	18,87	732.59		₹50.0	0.675	<0.600	₹0,500	<1.00		<u> </u>
ļ	04/07/98	19,18	732.30 731.87	-	<250	<0.500	<0.500	<0.500	<1.50		
Ì	07/02/98*	19,59	731.74			-			₹1.50		
	08/28/98 10/21/98	19.99	731.47		<100	<0.500	<0.500	<0.600	×1.50		
1	01/27/99	20.33	731,13	,	<100	<0.500	≺0.500	<0.500			<u> </u>
	04/14/99	20.54	730.92			<0.500	<0.600	<0.500	₹1.00		- 44
	07/07/99	20.61	730,85		<60.0 <60.0	<0.600	<0.500	<0.500	<1.00		
	10/25/99	20,47	730,99		₹50.0	<0.600	<0.500	<0.500	<1.00		
	01/18/00	20.36	731.10 730.45	 	<50.0	<0.600	<0.500	<0.500	<1,00	 -	
,	05/01/00	21.01	731.13		<50.0	<0.500	<0.500	<0,500	<1,00 <1,00	 	
	10/10/00	22,67	728.79		<50.0	<0.500		<0,500	₹1. <u>00</u>	· =	
1	01/03/01	23.63	727.83		<50.0	<0.500 <0.500		<0.500	1.33	-	
	04/03/01	23.67	727.78		<50.0 <50.0	<0.500		<0.500	<1.00		
1	07/03/01	22.83	728.63		- 50.0	<0.500		<0.500	<1.00		
	10/22/01		729.26 727.97		<50.0	<0.500	40,500		<1.00		
1	01/29/02		727.89	-	<50.0	<0.500			<1.00 <1.00	 =-	
	04/17/02		728.20		<50.0	<0.500			<1.00 <1.00	 	
	10/15/02		728,43		<50.0	<0.500			<1,00	_	
1	01/23/03	22.96	728.50		<50.0	<0,500			<1.00		
	04/22/03	22,49	728.97		<50.0 <50.0	<0.500			c1,00		
	07/10/03		729.21		400.0					<u> </u>	
	01/15/04		727.57 727.39	 		 -				_ 	-
- 1	04/27/04		727,48	-			-				
	07/13/0 <u>4</u> 10/15/04		727,71	4			-		<1.00	<5.00	<1,00
1	07/26/05		730,34		<50.0	<0.500	<0.500	<0.500	*1.00	**	-
	10/06/05		730.64 727.62		<50.0	<1.00			<3,00	<5,00	<1.00

		•			a di territoria		The second	U REMOVED AND	OSTANIA (2015年	7.4
	and the second s	Depth	Grandy (Mr.	Manaurabia)	1.69	0.04% A	SOCIETY SE	A CANADA		12.00	4450 A
THE SECTION OF THE SE	KA KASASA			CONTRACTOR OF THE PARTY OF THE	多数数数	8 42 42 4 A			X	MIBE	Total Load
A CARLON S	200	Grandviller	Estato (as)		CRID S	8 (1) 8 (N)	M. Grinder	310	2,100	_	
Well ID	SampleDate	40.60	730.63	0.00	22,000	4,300	5,300	100	9,600		
MW-09'	10/21/86	19.50	729,48	0.00	50,000	22,000	21,000				
TOC Elevation	01/27/99*	20.65	728,43	0.98		-		<u> </u>		24	
750.13	01/27/99	21.7 <u>0</u> 22.22	727,91	1,29	<u> </u>		 +				
, j	04/14/99	21.77	728.38	0,54	<u> </u>						
/\	07/07/99_	22,00	728.13	1,07		_=				=7	
	10/25/99_	21.03	729.10	0.08					 -		
	01/18/00_	21.63	728,50	1.08		77		1,680	10,000		
1	05/01/00	20.83	729.30	1,28	92,900	19,500	17,800	1,000	10,79		<u>,</u>
	07/09/00_	23,43	726.70	0.07			**	198	2,750		
	10/10/00_	26.20	723.93	0.00	20,500	3,580	3,180	35.0	634		77
	01/03/01	26.20	723.93	0.00	8,530	97.8	306	308	3,070	-	
	04/03/01	22,91	727,22	0.00	20,100	2,840.0	3,230	178	3,600	-	
1.	07/03/01	21.60	728,53	0.00	18,000	2,710_	1,010	127	907]
	10/22/01		724.43	0.00	5,570_	<u>1,190</u>	573		98.5		
	01/29/02	25.70	724,95	0.00	521	30.9	14.3	1,39	551		
	04/17/02	25.18	725.08	0.00	5,100	607	271	113	633		 1
	07/08/02	25.05	725.29	0.00	4,160	800	311	222	6.30		- -
1	10/16/02	24,84	725.98	0.00	136	0.824	<0.500	1.58	347		
	01/23/03	24,15	724.88	0.00	2,090	147	73.6	68,8	465		-
	04/22/03	25,25	727.37	7	2,650	1 <u>81</u>	18.8	99.7	12.7		-
	07/10/03	22,76	728.50	 	129	1.05	0.569	<0,500	128		
RMW-09	10/22/03	23.18	727.13		598	36.4	18.6	34.0	3.14		,
TOC Elevation	01/15/04	24.55	726.50		79.3	3.52_	0,783	3.27	<1.00		
751,68	04/27/04	25.18	726,28	 	66.5	0.799	<0,500	1.22	1.67		 - -
	07/13/04	25.40	725,45		77.5	<0.500	<0,500	1.52	1.07 <1.00	<5.00	₹1.00
1	10/15/04	26.23	731,44		<50.0	<0.500_	<0.500	<0.500	3.00	5.83	₹1,00
	07/28/05	20.24	731.74		98.7	₹1.00	<1,00	<1,00	<3.00	16	<1,00
	10/08/05	19.94	728.81		450.0	<1.00	<1,00	<1.00	₹1.50		
<u></u>	01/11/06	24.87	733.74		₹250	<0.500	<0.500	<0,500	<1.50		==
MW-10	10/21/98	19.09	733,17	- 4	<250	<0.500	<0.500	<0,500	3.44		
TOC Elevation	01/27/99	19.66	732.70		<\$0.0	<0,500	2.14	0.565	<1.00		· · · · · ·
752.83	04/14/99	20.07	732.73		<50.0	<0,500	<0.500	<0,500	<1.00	 	
	07/07/99	20,10	733.10		₹50,0	<0,500	<0.500	<0.500	<1.00	 -	-
	10/26/99	19.73	732.82		<50,0	<0,500	<0.500	<0.500	<1,00		
ļ	01/18/00	20.01 19.82	733.01		<50,0	<0,500	<0,500	×0.500	<1,00	7.	
	05/01/00		732.97		<50.0	<0,500	<0.500	<0.500	<1.00	-	
l	07/09/00	19.86	732.91		<50.0	< 0.500	<0,500	<0.500	<1.00	 -	
1	10/10/00	19.92	731.67	2.5	<50,0	<0,500		<0,500	₹1.00 -	- -	T
}	01/03/01	21.16	731.18		<50.0	<0.500		<0.500	<1,00	 -	
ĺ	04/03/01	21.65	731.41		≺50.0	<0,500		<0.500	<1.00	+ =	
1	07/03/01	21,42 20,52	732.31	-	<50.0	< 0.500		<0.500	₹1.00	 	
1	10/22/01		731,44		<50,0	<0.500		<0.500	<1.00	 	
}	01/29/02		730.87	**	<50.0	-0.500		<0,500	₹1.00	 	
	04/17/02		730.94		<50,0	< 0.500	<0,500	0,500	₹1.00	- 	·
.[07/08/02		731.24		<50.0				₹1.00	- 	
	10/15/02		731.10		<50.0				₹1.00	-	
	01/23/03	21.73	731.44		<50.0				₹1.00	 -	
.1	04/22/03	21.39	731.77		<50.0	-0.50X		<0,500		- -	
1	07/10/03	21.06	730.58				<u> </u>	 	- - <u></u> -	 -	
ļ	01/15/04		730,32	· -				 =	 		
l	04/27/04		730,44						 		_
į.	07/13/04		731.03_	<u> </u>	-		_ 	<0.500	41,00	<5,00	<1.00
1	10/15/04		732.30		<50.0			10.000	- 11,00		^-
	07/27/05		732.47	- -		- **	4- 00		43.00	<5.00	<1.00
ì	10/06/05		730.54	-	₹50.0	<1 <u>.00</u>	<1,00	7,1190			

- 5 of 11

多数的4位的	\$98/\$%	Depth to	-Grépatovator:	Measurable	爆集等	HAM IS			Toda		
£ 3	[2000 100 pm]	Groundwaler	Elevation (3 F#	GRPH.	A 22 VAN	Tolbene	Ethylbanzana	Xylenes	MYBE	Total Lead
Well ID.	Sample Date	रुल-ः(f ac l)धेकः	SEAR (feet) Section	((o≠), / . ·	- 250	·Bertzene' <0.600	0,60	<0.500	<1.50	-	-
MW-11	08/28/98	19.73	728.84		<250	<0.500	<0.500	<0.500	<1.50		77
TOC ⊟evation	10/21/98*	20.00	728.57		₹100	<0.500	<0.500	<0.500	<1.50	**	_
748.57	01/27/99	20.12	728.45		<50.0	<0.500	<0.500	<0,500	2,07	=	-
\]	04/14/99	20,32	728.25		<50.0	<0.500	<0.500	<0.500	<1,00		-
'	07/07/99	20.52	728.05		<50.0	<0.500	<0.500	<0.500	<1.00	-	T-
	10/25/99	20.35	728.22		<50.0	<0.500	<0.500	<0.500	<1,00	**	
'	01/18/00	19.81	728.76		<50.0	<0.500	40,500	<0,600	<1.00		-
	05/01/00	19.69	728.88		<50.0	<0.500	-0.500	<0.600	<1,00		
	07/09/00	20,04	728,53	F —	<50.0	<0.500	<0.500	<0.500	<1.00	_	
	10/10/00	21.87	726.90	<u>-</u>	<50.0	<0.500	<0,500	<0.500	<1.00	. aa	94
	01/03/01	22.14	728.43	**	<50.0	<0.500	<0.500	<0.500	<1.00		
	04/03/01	22,20	728.37		<50.0 <50.0	<0.500	<0.500	<0.500	<1.00		
	07/03/01	22,18	728.39		<50.0	<0.500	<0,500	<0.600	<1.00		m
1	10/22/01	21,89	728.68	P-9	<50.0 <50.0	<0.500	<0.500	<0.500	41.00		
	01/29/02	21,80	726.77	**	<50.0 <50.0	<0.500	0.524	<0.500	1.05		
	04/17/02	22.22	728,35				<0,500	<0.500	<1.00	***	
	07/08/02	22,34	726.23		<50.0	<0.500 <0.500	<0.500	<0.500	<1.00		
	10/15/02_	22.39	726.18	**	<50.0			<0.500	<1.00		
	01/23/03	21.70	726.87		<50.0	<0.500	<0.500	<0.500	<1.00		
	04/22/03	21.04	727.53		<50.0	<0.500	<0.500	7.00	<1.00		
	07/10/03	21.25	727.32		<50.0	<0. 5 00	<0,500	<0.500	-1.00		
	01/15/04			••		-	4	**	- -		
	04/27/04	21,89	728.88	<u>.</u>		-	**				
	07/13/04	21.97	726.60	-1				_	- 		
	10/15/04	22.28	726.29				4.500		<1.00	<5.00	2,11
	07/28/05	21.30	727.27		<50.0	<0.500	<0.50 <u>0</u>	<0.500	*1.00	10.00	£111
	10/06/05	21.34	727,23		=		_	**		<5.00	<1.00
	01/10/06	23.06	725.51		<60.0	<1.00	<1.00	<1.00	<3.00	50,00	41,00
MW-12	OB/28/98	19.30	724.99		<250	<0.500	<0.500	<0.500	<1.50		. ,,
TOC Elevation	10/21/983	19.51	724.78		<250	<0.500	<0,500	<0.500	<1.50 <1.50		
744.29	01/27/99*	19.50	724.78		<100	<0.500	<0.600	<0.500		**	
	04/14/99	19.53	724.78		<50.0	<0.500	< 0.500	<0.500	<1.00		
	07/07/99	19.78	724.51 ·		<50.0	<0,500_	≺0.500	<0.600	<1.00 <1.00		
	10/25/99	19.82	724,47		<50.0	<0.500	<0.500	<0,500 <0,500	<1.00		
•	01/18/00	19.61	724.68		<50,0	<0.500	-0.500		<1.00 <1.00		•••
	05/01/00	18.95	725,34		<50,0	<0.500	<0.500	<0.500			676
	07/09/00	19.43	724.86		<50,0	<0,500	<0,500	<0,500	<1.00		
	10/10/00	20.14	724.15		<50.0	<0.500	₹0,500	<0.500	<1.00		**
	01/03/01	20.26	724.03		<50.0	<0.500	<0,500	<0.500	.≺1.00 <1.00		
1	04/03/01	20,30	723.99		<50.0	<0.500	<0.600	<0.600			
	07/03/01	20,61	723.78	-	<50.0	<0.500	<0.500	<0.500	<1.00		## ##
	10/22/01	20,57	723,72	<u> </u>	<50.0	<0.500	<0.500	<0,500	≺1,00		
	01/29/02	19.62	724.67	7	<50.0	<0.500	<0.500	<0.500	<1.00 -4.00		
	04/17/02	20.25	724.04		≺50.0	<0.500	<0.500	<0.500	≺1.00		
	07/08/02	20.49	723.80	**	<50.0	<0.500	<0.500	<0.500	≺1.00 ≺1.00		
1	10/15/02	20.70	723.59	<u>-</u>	<50.0	<u><0.500</u>	<0.500	<0,500	<1.00		***
	01/23/03	19.74	72 <u>4.5</u> 5		<50.0	40,500	<0.500	<0,500	<1.00		
]	04/22/03	19.20	725.09		<50.0	<0.500_	<0.500	<0.500	<1,00 <1,00		
}	07/10/03	19.68	724.61		<50.0	<0.500	<0.500	<0.500	~1,VV		*-
[01/15/04	H-	27	, **				<0.500	<1,00		-
	04/27/04	19,48	724,81		<50.0	<0.500	<0.500	*0.000			
	07/13/04	19.49	724.80	4							
	10/15/04	20.05	724.24	.:		40 600		20 600 20 600	<1.00	<5.00	<1,00
	07/27/05_	20.36	723.93	Ξ	<50.0	<0,500	<0.500	<0,500		50.00	,00
1	10/06/05	20,58	723.71	· . —	-44.0	44.00	~~ <1.00	<1.00	<3.00	≺5.00	₹1.00
	01/10/08	21.25	723,04	-	<50.0	<1.00	451.00	S 1.UU	~3.00	こうひいび	1 -1.00

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13 3 3 5 5 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5	J Stratused	e Leve Depth (Q2)	Groundwiter	(Aleasurable)	18 July 18 18 18 18 18 18 18 18 18 18 18 18 18	1000000	distantant	Dam Lychu	Dec-1763/2017	JAPENON DEB	Marie Park
		Groundwater	Elevation	SPH	数字类。	10.00E			Total	1,117	1444
Well ID	Sample Date	(feet)	(lgel)	(feet).	: GRPH:	Benzene	Toluene	Ethylbertzene	XYIEGES	MTBE	Total Lea
MW-13 TOC Elevation	07/07/99 10/25/99	20.48 20,31	729,75 729,90	TRACE 0.00	475,000	40,700	67,800	4,080	24,700		- "
750,21	01/18/00	20.32	729.89	0,05	414,000	**			24,700		••
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	05/01/00	19.97	730.24	0.13	77	-		_	-		
	07/09/00	20.13	730.08	0.10		-	-				
	01/03/01	24.06 Dry	726.15	0.00	250,000	21,200	48,400	4,060	31,000		
	04/03/01	24.42	725.79	0.00	**		 				
	07/03/01	23.49	726.72	0.00	33,800	2,860	79.7	<25.0	798		
Ì	10/22/01	21,97	728.24	0,00	27,200	7,520	245	148	1,650		14
ļ	01/29/02	24.44	725.77 725.78	0.00	26,700 19,700	3,860	508	123 107	2,780 2.070		M ,
	04/17/02 07/08/02	24,43 24,42	725.78	0.00	18,700	2,650 1,800	502 335	136	1,950		***
	10/15/02	24.41	725.80	0.00	16,400	1,720	268	143	1,810		
	01/23/03	Dry	`	0.00	1	-	**	-	-7		
1	04/22/03	24.41	725,80	0.00	11,900	1,270	79.1	243	1,140		
ŀ	07/10/03 01/15/04	. 23,51	726,70	0.00	7,870	2,240	39.7	308 	938		
	04/27/04	24,47	725,74	0.00	6,620	596	68.2	118	723		**
	07/13/04	24,93	725.28	0.00	- 0,020 			-			
1	10/15/04	24.41	725,80	0.00	3,960	125	9.84	62.3	295		
	07/28/05	21,17	729,04	0.00	<50.0	1.33	<0.500	0.691	2.04	<5.00	≺1.00
	10/06/05 01/11/06	20,91 24,47	729,30 725,74				<u> </u>			F-67	
MW-14	07/07/99	20.89	728,99	0,00	1,230	1,530	93.1	<25.0	45.1		
TOC Elevation	10/25/99	20,81	729.07	0.00	12,600	4,700	3,790	252	1,070	-	w
749.88	01/18/00	20.70	729,18	0,00	7,400	2,610	1,190	115	852	-	-
ļ	05/01/00 07/09/00	20.25 20.50	729.63 729.38	0.00_	24,100 17,200	8,550 7,340	4,500 3,520	517 419	3,140 2,460		
	10/10/00	23,60	728.28	0.00	<50.0	<10.0	<0.590	<0.500	<1.00		
	01/03/01	Q _{ry}		0.00	H		-	-	-	24	-, ,
;	04/03/01	Dry		0.00						···	
	07/03/01 10/22/01	23.45 22.46	726,43 727,42	0.00	<50.0 76.7	<0.500 2.36	<0,500 <0,500	<0.500 <0.500	<1.00 <1.00	84 84	
	01/29/02	Dry Dry		0.00	··· <u>··</u> ··			~0.50g	71,00	~	
ļ.	04/17/02	Öry		0.00					*4	7	
	07/08/02	24.50	725.38	0.00	<50.0	<0.500	<0.500	<0.500	<1.00		
	10/15/02	Dry		0.00					**	••	
	01/23/03	Dry Dry		0.00			-	u-i	A4	**	
·	07/10/03	Dry		0.00				***			
Ì	01/15/04	Юry	***	0.00			**	••	P		
	04/27/04	Dry	-	0.00					**		
	07/13/04	Dry Dry		0.00				100	**		
ì	07/28/05	21.59	728.29	0.00	<50.0	<0.500	<0.500	<0,600	<1.00	<5.00	<1.00
	10/06/05	21.43	728.45	7-5	**	n	74				
	01/11/06	Dry					4 - 4 4				24
MW-15 TOC Elevation	07/07/99 10/25/99	21.04 20.98	728.35 728,43		85.4 228	39.7 225	<0.500	<0.500 <0.500	1,98 1.77		-
749.39	01/18/00	20.84	728.55		125	222	<0,500	<0.500	1,98		
t	05/01/00	20.38	729.01	24	<260	127	<2.60	< 2.50	<2.50		44
į	07/09/00	20.65	728.74		<250	122	<2.50	<2.50	<2.50		~
ŀ	10/10/00 01/03/01	23.34 23.75	726.05 725,64		<50 <50	24,8 609	<0.500	<0.500 <0.500	<1.00 <1,00		
ŀ	04/03/01	Dry	- 720,04	···- 			-0.000		47,00	-	
Ţ	07/03/01	23.26	726.13		<50.0	1.60	<0.500	<0.500	<1.00		т_
ļ	10/22/01	22.52	726.87		<50.0	<0.500	<0.500	<0.500	<1,00		8.6
F	01/29/02 04/17/02	Dry Dry	-		44	 	49	#31 P	71		44
j-	07/08/02	Dry		**					**		4.0
Ľ	10/15/02	Dry	-		-			54	••		12
. [01/23/03 04/22/03	Dry	<u>-</u>				24	P4			AR
ļ.	04/22/03	Dry 22.99	726.40		<60.0	<0.500	<0.500	<0.500	<1.00		25
 -	01/15/04	23.78	725.61	**	(**	-0,000				
Į	04/27/04	23.89	725,50		<50.0	<0.500	<0.500	<0.500	<1.00	27	
Ι	07/13/04	24.14	725,25				,		7.44		**
-	10/15/04	24.00	725,39	<u> </u>	<50,0	<0.500	<0.500	<0.500	<1.00		24
<u>[</u> -		21.78	727 62		~KU \	SU KUU	₹0 E00 1	ፈስ ፍለጥ 1	<100	ፈዱስስ	<11123 1
]- -	07/28/05 10/06/05	21.76 21.70	727.63 727.69	17	<50.0	<0.500	<0.500	<0.500 	<1.00	<5.00	<1.00

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	vanssiiners il is	Decition (a)	arcianche/little	Addriffe on	200 m		秦公二,	XXW.WXX	Total		
TO PROPERTY OF		roundwater	Elevation .	SPH	GRPH		Towere	Ethylpeny wife	Xylanes	¥∵MTBE:W	Total Lead
Wallio	Sample Date		(E) (III A) E E E	A COUNTRACT	168,000	25,800	28,800	1,730	17,200 16,700		
MW-18	07/07/99		740.15 740.99		157,000	25,100	32,100	2,010 2,740	22,600		
TOC Elevation	10/25/99	16,49 17.35	740.13	-	180,000	20,900	34,000 25,000	2,180	18,400	613	
757.48	01/18/00	17.84	739,64		131,000	15,700	20,000				30 .
1	05/01/00	17.40	740.08		 	-					
1	10/10/00	19.09	738,39		 - 				17,000_		
1 (01/03/01	Dry	738,12		124,000	5,330	10,500	870 51,2	6,720		
	04/03/01	19.38	738.68		66,200	1,820	1,690 5,170	273	4,860		
1	07/03/01	18.55	738,93		41,800	2,00 <u>0</u> 939	2,830	178	3,560		
	10/22/01 01/29/02	19.41	738,07		27,200				[<u> </u>	<u></u>	
	04/17/02	Dγ			- "-				1,910	 	
	07/08/02	Dry	738.63		6,980	457	17.0	97.2	7,510		
1	10/15/02	18,95	130.03				- 440	6,00	154		
1	01/23/03	<u>Dry</u> 19.35	73B.13		1,380	43.5	14.0	<u> </u>			
1	04/22/03	Dry			<u> </u>	- <u>-</u>		-		<u> </u>	
	01/15/04	Dry		ļ=	4,470	85,5	89.3	72,5	858	 	 - <u>-</u> -
	04/27/04	19.42	738.08	 				- 4407	36.7		
	07/13/04	19.88	737.60 738.13	 	215	3.57	0.820	0.639 <0.500	2,37	<5.00	<1.00
	10/15/04	19.3 <u>5</u> 16.08	741,40	-	<50.0	<0.600	<0.500	50.000	-		
ļ	07/27/05 10/08/05	15.27	742.21	\ <u> </u>		<1.00	₹1,00	<1,00	<3.00	<5.00	<1.00
į	01/11/06	17.29	740.19	- 	<50.0 <50.0	<0.500	<0.500	<0.500	<1.00	╫	┤╶ ╌┤
MW-17	06/01/00	19.44	727.83	0.00	₹ 50.0	<0.500	<0.600	<0.500	<1.00	 -	- -<u>-</u> -
TOC Elevation	07/09/00	19.80	727.47	0,00	<50.0	<0,500	<0.600	<0,500 <0,500	<1,00 1,03	 	
747.27	10/10/00	21.41	725.86 725.50	0.00	<50.0	1.09	<0.600	<0.500	<1,00	===	
1	01/03/01	21.77 22.03	725.24	0.00	<50.0	<0.600	<0.500 <0.500	< 0.500	<1.00		
	04/03/01 07/03/01	21.80	72 <u>5,47</u>	0.00	<50,0 <50.0	<0,500 <0,500	<0.500	<0.500	<1.00		
	10/22/01	21,49	725,78	0.00	<50.0	₹0,500	<0.500	<0.500	<1.00		
1	01/29/02	21.72	725.56	0.00	450.0	<0.500	<0.500	<0,500	<1.00 <1.00		- -
,	04/17/02	21,98	725.29 725.13	0.00	<50.0	<0.500	<0,500	<0,500 <0.500	- 21,00		
]	07/08/02	22.14	724.89	0.00	<50.0	<0.500		< 0.500	<1.00	-	
	10/15/02 01/23/03	21.58	725,69	0.00	<50.0_ <50.0	<0.500 <0.500		<0.500	41.00		
1	04/22/03	20.85	726.42	0.00	<50.0 <50.0	<0.500		< 0.500	<1.00		
	07/10/03	20.95	728.32	0.00	450.0	- - y.s.	<u> </u>		- - 41.00	 	
	01/15/04	21.87	725,40 725,79	0.00	<50.0	<0.500	<0.500	<0,500	- 41.00		
ı	04/27/04	21,48	725.72	0.00	-			 - :-	-		
ì	07/13/04	21.55 21.83	725.44	00.0			<0.500	<0.500	<1.00	₹5.00	
1	10/16/04 07/28/05	20.95	726.32	0.00	<50.0	<0.500	, -0.009	-			₹1.00
ļ	10/06/05	21.06	726.21	=	₹50.0		<1.00	<1,00	<3.00		21.00
1	01/10/06	22.82	724.45	0,00	<50.0		<0.500		<1.00 <1.00		
MW-18	05/01/00	19.67	727.89 727,59	0.00	<\$0.0	11.5	<0.600		<1.00 <1.00		
TOC Elevation	07/09/00	19.97	725,85	0.00	<50.0		<0.500 <0.500		<1.00		
747.56	01/03/01	22.00	725.58	0.00	<50.0	9 00	<0.500		<1.00)	
ļ	04/03/01	22.65	725.01	0.00	<u>₹50.0</u> ₹60.0			<0.600	<1,00		
	07/03/01	22.03	725.53	0,00	87.1		<0.50	(0.600			
	10/22/01	21.84	725.92 725.21	0.00	₹50.0	9.32					
	01/29/02	22,35	725.13	0.00	51.4			<u> </u>	1 0		
İ	04/17/02	22,43	724.98	0,00	450.0				<1.0	0	 _
1	10/15/02		724,61	0.00	<50.			0 <0.500	1 410		_
1	01/23/03	22.08	725,48	0.00	<50.		<0.60	o" <0.500			
	04/22/03	21.32	728.24	0,00	< <u>50.</u>	5.9	<0.50			0	
	07/10/03	21.25	726.31 725.38	0,00	< <u>50.</u>	0 4.2					
į	01/15/04		725.70	0,00	<50.				= =		
	04/27/04		725.64	0.00	- - - - -	n <0.5		0,50	3 €1.0		5 <1,00
1	10/15/04		725.49		250. 250.				o <u><1.</u> €		
	07/28/05	21,05	726.51				=		<3.0		
	10/06/05	21.13	728.43 724.37		<50	0 <1.0)0 <1.0	o <1.0	, <u>, , ,,,</u>	<u> </u>	
1	01/10/06	23.19_	1,27,01								

		T	•				· · · · · · · · · · · · · · · · · · ·	TOTAL REACTE WAS	3566-3022	3(P. 3) (D.	4000
	Acres and the	Depth 10%	Groundwallet:	Measurable	10.00		海外部		Total		10 P. 10
<u> </u>	12.73	induktivalet	Betalkin	SERVICE	多公司	Bertzer's	Toluene 1	Yny(partien)	\$X/minev	MIRE	John Food
. Walling	ample Date		V(C(144)) 85-11	经代表的 Tokes	©GRRH:# 1 <50.0	<0.500	<0.500	<0,500	<1.Q0		
N-01	05/04/00	16,87	739.88	TRACE	175,000	3,780	29,400	3,400	24.800 4,790		
OC Élevation	07/09/00	16.09	740,68 740.25	0.00	31,400	2,400	4,690	331	41100	4-	
8.75	10/10/00	16.50 20.66	736.09	0.04			980	274	4,980		**
<u> </u>	01/03/01	20.80	735.95	0.04	92,000	50 <u>7</u> 2,040	3,010	286	6,280		
<u> </u>	07/03/01	16.58	740.17	0.04	43,500 59,100	3,770	8,100	895	12,400		
ł	10/22/01	15.95	740,80	0,04	11,000	349	556	60,9	1,230 3,980		-
· · · · · · · · · · · · · · · · · · ·	01/29/02	16.80	739,95	0.00	21,500	992	1,840	233 138	2 640	-	=
[04/17/02	21.30 19.35	73 <u>5,45</u> 73 <u>7</u> .40	00,00	17,200	196	811	233	3,450		
1	07/08/02	16.65	740.10	0.00	17,800	531 104	1,570 363	33.8	1,810	<u> </u>	
1	10/15/02 01/23/03	19.60	737.15	0.00	7,470	49.6	238	38.9	393		
1	04/22/03	20.25	738.50	0.00	2,610 1,390	18.7	46.4	19.5	280	 	
	07/10/03	17.29	739.46	0.00	2,510	4.72	20.5	17.9	139		
	10/22/03	18.33	738.42	0,00	1,110	7.08	3.49	19,7 0,952	1.19		
	01/15/04	19,39	735.63	0.00	<50.0	<0.500	<0.500 <0.500	<0,500	1,48		
	04/27/04	19.89	738.86	0.00	<60.0	0.537	40,500	0.742	<1.00		
ŀ	07/13/04 ·	23.05	733.70	0.00	494	1.620 <0.500	<0.500	0,931	<1.00	<3.00	<1.00 <1.00
	07/27/05	13.94	742.81	<u> </u>	<50.0 <50.0	<1.00	₹1.00	<1,00	<3.00	<5.00	₹1.00
	10/06/05	13.04	743.71		<50.0	≺1.00	<1.00	<1,00	<3.00	<5,00	77.00
	01/11/06	14.81	741.94	0.00	58,500	14,900	17,700	1,480	8,650 7,850	 	
RW-02	Q5/04/Q0	18.71	732.72 731.83	0.31	57,800	15,000	14,100	1,2 <u>10</u> 747	5,250	=	
TOC Elevation	07/09/00	19.60 22.22	729.21	0.00	42,200	9,720	9,680	1,040	14,100		
751.43	10/10/00	22.50	728.93	0.00	81,900	10,000	3,860	368	2,890		
	01/03/01	22.48	728.95	0.00	22,500 22,200	5,110 4,890	2,980	382	2,670		
•	07/03/01	22.07	729,38	0,00	47,900	11,800	4,710	668_	6,200		
	10/22/01	21.05	730,38	0,00	22,300	4,660	2,610	374	2,330		
	01/29/02	28.50	724,93 724,43	0.00	28,500	5,470	2,770	484	3,050 682		7"
l	04/17/02	27,00 23.27	728.16	0.00	5,540	789	241	88.3 259	1,490		- 1-9
	07/08/02	21.80	729.63	0.00	18,600	4,070 3,210	1,340	202	572		 -
	10/15/02	23.90	727,53	0,00	11,100 17,500	3,560	1,480	362	1,820		
	04/22/03	26,18	725,25	0,00	13,200	3,710	1,080	402	1,920		
	07/10/03	22.08	729.35	0,00	9,100	1,820	488	200	655 643		
	10/22/03_	25,60	725,83	0.00	3,730	885	188	139 40.1	124		
Ì	01/15/04_	25,66 26,80	724.83	0.00	1,170	221	25.3	10.9	7,47		**-
ì	04/27/04	26.90	724.53	0.00	441	108 <0.500	4,80	₹0,500	<1.00		
ì	07/13/04 10/15/04	24.41	727.02	0.00	. <50,0 1,880	429	<5.00	168	13.9	4,890	₹1.00
1	07/28/05	20.11	731.32		2,990	680	2.38_	127	39,8	4,130 373	¥1.00
	10/06/05	19,62	731.81_		128	9.45	<1.00	<1.00	4.99	3713	
	01/11/06	24,11	727 <u>.32</u> 731.46	0.01_		-		1,040	7.750		
RW-03	05/04/00	19,41 20,72	730.15	0.80	68,900			378	2,670		
TOC Elevation	07/09/00	23,75	727.12	0.00	22,700			421	4,100		
750.87	10/10/00 01/03/01	26.25	724.62	0.00	32,000 39,900			590	5,32		
	04/03/01	26.23	724.64	0.00	12,100	4 007		345	2,070	<u>' </u>	
	07/03/01	22,91	727.98 729.01	0.00	8,650		62.0	214	1,32		
	10/22/01	21.86 26.00	724.87	0,00	10,800			236 396	1,92		
1	01/29/02	26.34	724.53	0.00	14,900	3,20 1,88		215	927		
1	04/1/02	25.20	725.67	0,00	7,240 4,830			26.0	34.6		
1	10/15/02	22.95	727.92	0,00	3,270		50.1	121	211 153		
1 .	01/23/03	24,43	728.44	0.00	3,100	758	48.4	164	206		-
İ	04/22/03	25.35	725.52 727.89	0.00	2,050) 511		94.0	26		
	07/10/03		725.89		2,750	440		56.8			
1	10/22/03		725.07	0.00	1,190					8	
I	01/15/04 04/27/04		724.34	0.00	427			12.2	2.7		
1	07/13/04		724.02		240 148			0 9.21	2.4		
				1 11.00	1 140				n 41.1	a ij	
	10/15/04	26,25	724,62		-450.4						7 <1.0
		21.00	724,62 729,87 731.24		<50. <50. <50.	0 <1.0	00 <u>₹1.0</u> 4	<1.00	<u> 3.</u>	7.6	

													SS-170-00-6	क्रश्चिक
		out 123	sandoniko		(Trail do ble 4	77 SS (1			100 W	on the second	TOTAL			
	14 / W	1 - V - W		454	T-SPMSV 1	GARTIN	(2) Ye	Tales	Enve	enzere	211 2	12 141 2		
	Site (String)				2000 (E. 10) FAS	MOVING S	1 10 10	_	l .	~	6,200			
	ample Dale		9.13	730.52	0.02	43,100	7,310	6,810		113	1,870			-
V-04	05/04/00		9.93	729.72	0.02	10,000	1,240	729		2.3	267			-
C Elevation _	07/09/00		2.98	726.69	0,00	1,410	333	38_		19	98.6			<u></u>
9,65	10/10/00		2,95	726.89	0,00	832	145	4.38		2.80	23.1	=		
-	04/03/01	1-7	6.50	723.15	0,00	342	35.8	0.800		1.02	32,4	=		24
-	07/03/01	-	2,81	726.84	0.00	591	60.0	1.89		6.71	22.6	T=		
├ -	10/22/01		1,75	727.90	0.00	354	8,62	0.820		8.70	21.7	_ =		
<u> </u>	01/29/02		24,52	725.13	00,0	412	2,74	₹0.500		2.22	5.31			
	04/17/02	· .	25.55	724.10	0,00	181	1,44	<0.500 <0.500		1.76	1,05	<u> </u>		
<u>.</u>	07/08/02		23,83	726.02	0,00	87,6	1,89	₹0,500		3,04	1,00	1		 -
· F	10/15/02		24.12	7 <u>25.53</u> 726.39	0,00	62,8	1,01	₹0.50		1,05	1,01	1		
į-	01/23/03		23.26	725.20	0,00	81,6	0.528	<0.50	1	1.46	2,46			
	04/22/03		24.45	727.29	0,00	115	1,01	<0.50		0.500	<1.00	 -		
Ī	07/10/03		22.36	725.55	0,00	64.8	< 0.500	1,27		2.21	81,4			
ľ	10/22/03		24,10	725.68	0,00	606	15.3	<0.50	0 -	<0,500	<1.00			
ľ	01/15/04		23.97	725.41	0.00	₹50.0	₹0.500	4 40	ă	<0.500	<1.00			
ŧ	04/27/04		24.24	724:19	0.00_	<50.0	<0.500 <0.500	36		<0.500	<1.00	8.		<1.00
1	07/13/04		25.46	723,13	0.00	<50.0	<0.50X			₹0.500	<u> -1.00</u>		-	₹1,00
ļ	10/15/04		26.52	728,76		<50.0	<1.00	<1.0		<1.00	₹3.00			₹1.00
ļ	07/28/0		20.89	728,94		<50.0	₹1.00	<1.0		<1.00	<3.00		,44	
	10/06/0		24.89	724.76		-50.0 -50.0	55.9	₹5,0	0 1	< 5.00	<10.0		. 	-1
	01/11/0		18.89	729.62	0.00	140	89.4	₹0.5		<0.500	1.9		"	44
τ . V-05	05/04/0		19.88	728.63	0.00	2,560				< <u>25.0</u>	75.2			
OC Elevation	07/09/0		22.30	726.21	0.00	450.0		<0.6	00	<0,500	<1.00			
748.51	10/10/0		22.20	726.31	0.00	<50.0		40.5		<0,500	₹1,00			
	01/03/0		25.28	723.23	0.00	450.0		0 40.5	00	<0,500	<1,00 -1,00			47
	04/03/0		22.20	726.31	0,00	<50.0			00	<0,500	<1,00			hra.
•	07/03/0		21.40	727.11	0,00	<50.0			00	<0.500	<1.00			
	10/22/0		24.87	723.64	0,00	450.0			00	<0.500	<1.00			
	01/29/0		24,45	724.06	0.00	×50.0		xo [<0.5		<0,500	<1.00			
	04/17/9		23,82	724,69	0.00	<50.0				<u><0.500</u>	41.00		- [
	10/15/		25,91	722,60	0.00	₹50,		0.1		<0.500	<1.00		- 1	
	01/23/		23,24	725.27	0.00	₹50.		0.1		<0.500	₹1.0		= .	
	04/22/	13	23,29	725.22	0.00	<50.			500	<0.500 <0.500	- 1.0		-	
	07/10/		21,81	726.70	0.00	₹50.			500	<0.500	-1.0		=L	
	10/22/		22,22	728,29	0,00	<50.			500_	<0.500	<1.0			
	01/15/		22.72	725.79	- 0,00	₹50			500	<0,500	₹1.0		= 1	
1	04/27/		22.90	725.61	0.00	<50	0 <0.5		500	₹0,600	₹1.0	öΤ		
	07/13		23.18	725.33	0,00	<50	0 <0.5	7-	500	₹0,600	<1.0	0	45 <u>,00</u>	41.00
1	10/15		23,20	725.31	-0,00	₹50		~~	.600	<1.00	₹3.0		<5 <u>,00</u>	<1.00
ł	07/28		20.69	727.82		₹50		~~	.00	₹1.00	- 3.0		6,35	<1.00
1	10/06		20.60	727,91		₹50	.0 <1.		1.00	161	49		**	
	01/11		23,67	724,84	0.00	4.13			70				***	<u> </u>
ENALOG	05/04	/00 }_	19,33	735.88				_		 _				=
RW-06 TOC Elevation	07/09	/00 <u> </u>	**			<u> </u>			260	325	2,0	40		=
754.99	10/10	/00 L		730,14	0.00	17,5			690	625	3,2	90 .		
104.80	04/03	VO1	24.85	729,39	0.00	30,		50 3	800	1,630	8,0	70		
1	04/1	<u>/Q2</u>	26.60	729.25	0.00	57,		340 7	31.3	189	55	5		<1,0
1	04/2	<u>2/03</u>	25.74	727,74		5,9		23	1.71	5,82	9.	78	57.1	
	04/2		27.25 17.17	737.82				<u>°' </u>					16.2	<1.0
	07/2		Inaccessib	<u> </u>				6.1	B.77	10,1		1.5	10.4	
	10/0	105	21,76	733.24				810	570	138		35	B#7	} -
	01/1	0/00	19,36	734.59	0.00			-			-مسساء		-	
RW-07		4/00 9/00	14/22									420		 _ _
TOC Elevation		000			- 70		300 2	390	1,730	167		400		
753.95		3/01	23,93	730.02	0.00	 		970	656	219		56		T_:
1		7/02	21,40	732.5	0.00			114	63.8	70.6		.88	12.5	41.
		2/03	26,04	727.9	0.0		74	5.7	<0,500	1.29				1
1		7/05_	16.41	737.5	4	— -]_		<1. <u>0</u>		3,00	43,4	<1.
ĺ		6/05_	Inaccess	ilė	 	———— F	9.5		41,00	495		250		-
1		10/06	21.31	(/32 <u>.0</u>	6 - 0.0		200		3,360	110		280	- 44	
-		22/03	21.73	732.3		0 6	110	947	565	34.		310		<u> </u>
RW-08		15/04	22.80	731,3	<u> </u>		.930	125	21.4	14.	·	2.4		<u></u>
TOC Elevalin		27/04	24.18	729.9	''		355	19.7	1.46	1 19.		5.76		Ι.,
754.12		27/04	24.42	729.7		XO	276	28.1	0.507	13	4	4,46	8,06	- 4
1		15/04	25.32	728.6	Y	. 1	,110	29	1.5	20	1 7	3.00	7.59	
		28/05	17.93	738.	X		,560	30.5	1.11	- 41	•	3.00	21.6	<1
1	1 07	ZULVY		_ }	234			140	4 CV 1	1 4.3.3				
	10	08/05 /11/06	17.27 21.41	738.9 732,	22		84.2	14.3	<1.00	1 23.	<u></u>			

ι , • . .

		•			2 - 10 404	Section 1	10.055200057.3	やしているという	医 增让量差。	S STATE OF	
		26.00 May 20.35	Gfpundvaler	Maianurable	52 G 150 14				经通额 区公	6.61.64	144
Well D				AT SPH			2.0	Emploanzare	Xyene.	SO MINES	100HT-680
		Very	4.5	是其情報的	SCH HIM	Delization	AU KUU	<0.500	<1.00		
SWell D. A.	Sample Date	ROSS (LOOPINGS	20-150-V(12-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-	<50.0	40.500	20,000	<0.500	<1.00		
VHC prod well	V17071V2					<0,500	<0.500	<0.500	<u> </u>		
,	10/25/99				<50.0	<0.500	<0.500	<0.500	<1.00		
	01/18/00	ka .			<50.0	<0.500_	<0.500	=0.500	<1.00	6-7	
•	05/01/00				₹50.0	<0.500	<0.500	<0.500	<1.00		
	07/09/00				450,0	<0.500	<0.500	<0.500	<1.00		
	10/10/00	_			<50,0	<0.600	<0.500	4Q.50Q	41.00		
	01/03/01				<50,0	<0.500	<0.500	· <0,500	<1.00		-
	04/03/01		- -		<50.0	<0.500	<0.500	€0.600	<1.00	<u> </u>	
	07/03/01		-	P47	<50,0	<0.500	<0.500	<0.500	<1.00		
	10/22/01			.,	<50,0	<0,500	<0.500	<0,500	<1.00_		
	01/29/02		-		<50.0	40,500	0.934	<0.500	1.00	<u> </u>	
	04/17/02	 	-	<u> </u>	<50.0 <50.0	<0.500	<0.500	<0.500	<1.00		
	08/13/02	 		<u></u>	<50.0	40,500	<0.500	<0.500	<1.00		
	10/15/02]	<50.0	<0.500	<0.500	<0.500	<1.00		
	01/23/03	 		<u> </u>	<50.0	<0,500	<0,500	<0.500	<1.00	 -	
	04/22/03	 	<u> </u>		<50.0	<0.500	< 0.500	<0.500	<1,00	 	·
	07/10/03	-		<u> </u>	<50.0	<0.500	< 0.500	<0.500	<1.00	 _ '' _	<u> </u>
	. 10/22/03			**	<50.0	₹0,500	<0.500	<0.500	<1.00	''-''-	
	01/15/04		<u> </u>		<60.0	<0.500		<0,500	<1.00		
	04/27/04		<u> </u>		<50.0	₹0.500		<0.500	<1.00		
	07/13/04				- 50.0	<0.500		<0,500	<1.00	₹5.00	9.04
	10/15/04				<50.0	₹0.500		< 0.500	₹1,00	<5.00	21.2
	07/28/05		-		₹50.0	₹1.00	<1.00	<1.00	₹3.00	<5.00	2.61
	10/08/05				<50.0	₹1.00	≺1.00	<1.00	<3.00		20
	01/10/06	<u> </u>		<u> </u>			1,000	700	1,000	20	
	1 Channel C	ate for Groundw	ater ^{\$}		1,000/80	<u> </u>	<u> </u>				
MTCA Method	V Clearing rev	tila ita Cilevini.		-							

Results messured in micrograms per liter (µg/L)
Results messured in micrograms per liter (µg/L)
Concentrations exceeding MTCA Method A Cleanup Levels for groundwater are shown in Red.
Date collected prior to July 2005 as reported by GeoEngineers.
Tamples enalyzed by North Creek Analytical, Inc., of Sothell, Washington
Tamples analyzed by North Creek Analytical, Inc. of Sothell, Washington

²Depth to water at measured from a fixed spot on the well casing rim.

*Chemical phalyses conducted by Specially Analytical,

Well abandoned July 22, 2003.

From Table 720-1 of WAC 173-340-900 Tables.

— = not analyzed/measured GRPH = Gasoline-range patroleum hydrocarbons MTBE = Methyl text-butyl ether MTCA = Model Toxics Control Act TOC = Top of casing



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303.3 Empire Avenue, Scient F-1, Band, OR 97701-5711 541.33.9310 ftc 541.582,7589 2000 W International Arport Read, Sultz A-10, Anchorage, AK 99502-1119 807 561 9705 ftc 977 561 9378

07 February 2006

Ryan Bixby Sound Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

RE: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

to Dung

Enclosed are the results of analyses for samples received by the laboratory on 01/13/06 09:35, if you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kate Haney

Project Manager



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20332 Emptre Avenue, Suite F-1, Bend, OR 97701-5711
20332 Emptre Avenue, Suite F-1, Bend, OR 97701-5711
2013.933,9310 fex 541.352,7368
2000 W International Asport Road, Suite A-18, Anchorage, AK 99507-1118
2000 W International Asport Road, Suite A-18, Anchorage, AK 99507-1118

esignatatic lateramientived bence. 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01

Project Manager: Ryan Bixby

Reparted: 02/07/06 16:22

Volatile Petroleum Products by NWTPH-Gx North Creek Analytical - Bothell

	Result	Reporting Limit	Ųnits	Dilution	Baich	Propured	Analyzed	Method	Notes
Analyte				•	· · · · · · · · · · · · · · · · · · ·	·			<u> </u>
RW-7 (B6A0266-01) Water S	ampled: 01/10/06 19:00 Re	ccived: 01/13/04	<u> </u>		6A16035	01/16/06	01/16/06	NWTPH-0x	
Gasoline Range Hydrocarbons	69.5	50.0	ug/l		- 4		•		 -
Swrogale: 4-BFB (FID)	93,8 %	\$8-144	_				_		
RW-6 (B6A0266-02) Water S	ampled: 01/10/06 10:45 Re	ecived: 01/1 <u>3/</u> 0	6 09:35			0[/16/06	01/16/06	NWTPH-Gx	
Gasoline Range Hydrocarbons		20.0	ug/l		6A16035	91/10/00	0),10=2	•	
Surrogale: 4-BFB (FID)	101 %	\$8-144			7				
WHC (B6A0266-03) Water S	ampled: 01/10/06 11:27 Re	celved: 01/13/0	6 09:35			0[/[6/06	01/16/06	NWTPH-0x	
Gasoline Range Hydrocarbons	เปน	50.0	na/l		6A16035	01/10/05	01110144		
Surrounte: 4-BFB (FID)	96.0 %	5R-[44			•	-			
MW-12 (B6A0266-04) Water	Sampled: 01/10/06 12:22	Received: 01/13	/06 09:35	<u>,</u>			0011000	NWTPH-0x	.,
Gasoline Range Hydrocarbons	NO	50,0	ug/1	<u> </u>	6A 6035	01/16/06	01/16/06	7	
Surrogate: 4-BFB (FID)	101 %	38-144			•	•	-		
MW-18 (B6A0266-05) Water	Sampled: 01/10/06 12:49	Received: 01/13	3/06 09:35					A DECEMBER OF THE PARTY OF THE	
	ND	50.0	ug/i	- [6A16035	01/16/06	01/16/06	NWTPH-0x	
Gasoline Range Hydrocarbons Surrogate: 4-BFB (FID)	91.5%	38-144					4	•	
MW-17 (B6A0266-06) Water	Sampled: 01/10/06 13:15	Received: 01/13	3/06 09 <u>:35</u>				01/16/06	NWTPH-0x	
Gasoline Range Hydrocarbons	מא	50.0	<u>α</u> μ/1	1	6A16035	01/16/06	0171000		
Surrogale: 4-BFB (FID)	95.5 %	58-144			*	•	-		
MW-11 (B6A0266-07) Water	Sampled: 01/10/06 13:38	Received: 01/1.	3/06 09:35				01/16/06	NWTPH-Ox	
Gasoline Range Hydrocarbons	ND	\$0.0	ug/l	<u> </u>	6A16035	01/16/06	01/16/06	NA ILICAY	
	09.7 %	SX-114			=	-			

58-144

98.2 %

North Creek Analytical - Bothell

Surrogate: 4-BFB (FID)

The results in this report apply to the samples analyzed in occordance with the chain of evolutly document. This analytical report must be reproduced in its entirely.



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503.906.9200 fax 509.886.9210
20312 Empire Averus, Spile F-1, Seris, OR 97701-5711
2013.32.1910 fbx 541.382.7568
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001.62.0100, Amon. Amport Road, Suite A-10, Anthorage, AK 99502-1119

lound Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported:

02/07/06 16:22

Volatile Petroleum Products by NWTPH-Gx

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Antiyzed	Method	Notes
RW-3 (B6A0266-15) Water Sampled:	11/11/06 11:35 Res	telyed: 01/13/0	6 09:35						
	ND	50.0	ug/l	ı.	6A17026	01/17/06	01/17/06+	NWTPH-Gx	
Gasoline Range Hydrocarbons		58-144			π	 ,			
Surrogate: 4-BFB (FID)	98.7 %					•			
RW-2 (B6A0266-16) Water Sampled:	01/11/06 12:15 Re	ceivėd: 01/13/0	6 09:35	, ,		61/17/06	01/17/06	NWTPH-Gx	
Gasoline Range Hydrocarbons	128	50.0	<u> </u>		6A17026	01/11/00	=		
Surrogate: 4-BFB (FID)	102 %	5H-144			•				
	1: 01/11/06 <u>13:00</u>]	Received: 01/13	3/06 09:35						
Africa Commission Comm	ND	50.0		ι	6A17026	01/17/06	01/17/06	иwтри-Gx	
Gasoline Range Hydrocarbons	100 %	58-144			-		-	H	
Surrogate: 4-BFB (FID)		•						·	
MW-16 (B6A0266-18) Water Samples	1: 01/11/06 13:40 E	teceived: 01/13	1/06 09:35		6A17026	01/17/06	01/17/06	NWTPH-Gx	
Gasoline Range Hydrocarbons	ND	30.0	nā/J				-,	•	
Surrogate: 4-BFB (FID)	100 %	38-144							
RW-1 (B6A0266-19) Water Sampled:	01/11/06 14:05 Re	celved: 01/13/	<u>06 09:35</u>				- 1:5N/	NWTPK-0×	
	ND	50.0	ug/i	i	6A17026	01/17/08	01/17/06	tra trib.ev	
Gasoline Range Hydrocarbons	104%	\$K-144		<u> </u>	•	-		-	
Surrogate: 4-BFB (FID)		m	2804 00:35						
RMW-4 (B6A0266-20) Water Sample	d: 01/11/06 14:40	Received: VI/1	3/00 07/33		6A17026	01/17/06	01/17/06	имльн-сх	
Gasoline Range Hydrocarbons	618	50,0	<u>ug/l</u>		я		,		
Surrogale: 4-BFB (FID)	102 %	58-144							
MW-2 (B6A0266-21) Water Sampled	: 01/11/06 [5:15 R	eceived: 01/13	/06 <u>09:35</u>		6A17026	01/17/06	01/17/06	₩ТРН-Сх	
Gasoline Range Hydrocarbons	<u>ND</u>	50.0	ug/1	1 :	0A17020	01/1/100		*	
Surrogate: 4-BFB (FID)	104 %	3x-144			-	_			

North Creek Analytical - Bothell

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Kate Haney, Project Manager

North Greek Analytical, Inc. Environmental Laboratory Network Page 4 of 43



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sound Environmental Strategies 2400 Airport Way South, Suite 200 Scattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Total Metals by EPA 6000/7000 Series Methods

North Creek Analytical - Bothell

	Result	Reporting Limit	Units	Diluion	Baich	Prepared	Analyzed	Method	Notes
Analyte	THE PART OF THE PA		5 09:35						
RW-7 (B6A0266-01) Water Sample	ND	0.00100	mg/l	1	6A17075	Q1/17/06	01/18/06	EPA 6030	
RW-6 (H6A0266-02) Water Sample	d: 01/10/06 10:45 Rec	elved: 01/13/0	6 09:35				01/18/06	EPA 6020	
1	MD	0.00100		ī	6A17075	01/17/06 .	Ottions		
WHC (B6A0266-03) Water Sample	d: 01/10/06 11:27 Rec 0,00261	eived: 01/13/0 0.00100	<u>6 09:35 </u>		6A17075	01/17/06	01/18/06	EPA 6020	
Lend MW-12 (B6A0266-04) Water Samp					<u> </u>			EPA 6020	
Land	ND	0.00100	uigo i	1	6A17075	01/17/06	01/14/06	Etu oas	
MW-18 (B6A0266-05) Water Samp	sled: 01/10/06 12:49 R	eceived: 01/13 0,00100	/06 09:35 mg/l	1	6A17075	01/17/06	01/18/06	EPA 6020	
Lead MW-17 (B6A0266-06) Water Sam			_					EPA 6020	
1-4	ΝΟ	0.00100		1	6A17075	01/17/06	0]/[8/06	PLV 0010	
MW-11 (B6A0266-07) Water Sam	ND ND	0.00100	1/06 09:35 mg/l	ļ	6A17075	01/17/06	01/12/06	EPA 6020	_,
Lead MW-10 (86A0266-08) Water Sam		tecelved: 01/1	3/06 09:35		6A17075	01/17/96	01/18/06	EPA 6020	
l and	עמ	0,00100	41,00.	ı	0V11/212				
MW-7 (B6A0266-09) Water Samp Lead	ted: 01/10/06 15:50 Re ND	0,00100	mg/I	ı	6A17075	01/17/06	81/18/06	EPA 6020	

North Creek Analytical - Bothell

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North Creek Analytical, Inc. Environmental Laboratory Network Page 6 of 43



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9405 SW Hithbus Avenue, Beaveton, CR 97008-7132 503-906-9200 fax 503-906-9210 20332 Empire Avenue, Subs F-1, Bend, CR 97701-5711 543-283-9310 fax 541-362-7380 2000 W International Arport Rolel, Solita A-10, Anthorage, AK 99502-1119

Journal Environmental Strategies 2400 Airport Way South, \$uite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Total Metals by EPA 6000/7000 Series Methods

North Creek Analytical - Bothell

Analyra	Result	Reporting Limit	Units	Dijution	Barch	Prepared	Analyzed	Method	Notes
RW-1 (B6A0266-19) Water Samp	oled: 01/11/06 14:05 Res		6 09:35	•	ş', <u>.</u>		<u> </u>	•	
Lead ·	ND	0.00100	m g /l	·	6A17076	01/17/06	01/19/06	EPA 6020	
RMW-4 (86A0266-20) Water San	npled: 01/11/06 14:40 R	cceived: 01/13	/06 09:35						
Lead	· ND	0,00100	mg/l	1	6A17076	01/17/06	01/19/06	EPA 6020	
MW-2 (B6A0266-21) Water Samp	led: 01/1 1/06 15:15 Rec	eived: 01/13/0	6 09:35			-		4.44.44	,
Lead	NO	0.00100	mg/l	1	6A17076	91/17/06	01/19/06	EPA 6020	;
MW-1 (B6A0266-22) Water Samp	led: 01/11/06 15:48 Rec	eived: 01/13/0	6 09:35						
Lead	ND	0.00100	mg/l	l I	6A17076	01/17/06	01/19/06	EPA 6020	
MW-3 (B6A0266-23) Water Samp	led: 01/11/06 16:20 Rec	elved: 01/13/0	69:35					W1 11 1024	
Lead	ND	0.00100	mg/]	1	6A17076	01/17/06	01/19/06	EPA 6030	

North Creek Analytical - Bothell

Kate Hancy, Project Manager

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9405 SW Hindus Avenue, Beaverton, DR 97008-7132 503,906,9200 tex 503,906,9210

2033 Emple Avenue, Subs F-1, Rend, OR 97701-9711 541,83,930 Tax 541,392,7588 2000 W International Alpert Road, Suite A-10, Anchorage, AK 99503-1119 202 Ext. 2020, 24204, Ext. 2018

ound Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Volatile Organic Compounds by EPA Method 8260B North Creek Analytical - Bothell

1 '		Reporting							·
Analyte	Result		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-12 (B6A0266-04) Water	Sampled: 01/10/06 12:22	Received: 01/13	3/06 09:35					W. , , , , , , , , , , , , , , , , , , ,	· <u>·</u> ·
Benzene	מא	£.00	ug/l	l	6A17046	01/17/06	01/18/06	EPA 8260B	
Ethylbenzene	ND	1.00	-		•	-	4		
Toluene	ND	1.00	-		8	=	*		
o-Xylene	מא	1,00	-		*	•	• '	•	
m,p-Xylene	ND	2.00	-	•	•	•		.	
Total Xylenes	D	3.00	-		at .	-	. =	-	
Surrogate: 1.2-DCA-d4	121 %	70-130			- ' '	,		-	
Surrogate: Toluene-d8	103 %	70-130				•		-	
Surrogate: +BFB	105 %	70-130				* ,			
MW-18 (B6A0266-05) Water	Sampled: 01/10/06 12:49	Received: 01/13	/06 09:35						
Benzene	ИĎ	1.00	นอู/โ	1	6A 17046	01/17/06	01/(8/06	EPA \$260B	
Ethylbenzene	ND	.1,00	•		•	*			•
Toluene	מא	1.00	•	-	at .	•	π	¥	
o-Xylene	ND	1.00	•	=	я	9	*	. н	
m,p-Xytene	מא	2.00	•	•	,	•	•		
Total Xylenes	ND	3.00	•			•		**	
Surrogate: 1,2-DCA-d4	118%	70-130			Ħ	#	F		
Surrogate: Toluene-d8	102 %	70-130			#	•		•	
Surrogate; 4-BFB	106%	70-130			•		•	•	•
MW-17 (B6A0266-06) Water 8	Sampled: 01/10/06 13:15 R	Received: 01/13/	06 09:35						
Benzene	ND	1.00	ug/1	ı	6A17046	01/17/06	01/18/06	EPA 8260B	
Ethylbenzene	ND	1.00	-	•	-		-	•	• .
Toluene	· ND	1.00		•	•	*		n	
o-Xyl ene	ND	1,00	•			я	•	-	
m,p-Xylene	ND	2.00	•	Ħ	-		4	7	
Total Xylenes	DM	3.00			٠.	¥	•	. *	
Surrogale: 1.2-DCA-d4	114%	70-130	·		F	4	*	#	· · · · · · · · · · · · · · · · · · ·
Surragate: Toluene-d8	102 %	70-130			* .	•	•		:
Surrogate: 4-BFB	104 %	70-130			•	=	•		•

North Creek Analytical - Bothell

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Kate Hancy, Project Manager

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Project: Time Oil #01-068 - Sumnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Volatile Organic Compounds by EPA Method 8260B

North Creek Analytical - Bothell

Analytė	Result	Reporting Limit	Uniu	Dilution	Buch	Prepared	Analyzad	Method	Notes
	+ .					•	· · · · · · · · · · · · · · · · · · ·		
MW-8 (B6A0266-10) Water Samp		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			/				,
Benzene	ND	1.00	vg/f	1	6A18041	01/18/06	01/18/06	EPA 8260B	
Ethylbenzene	סא	1,00	•			В	•	•	
Toluene	ND	1.00	•	•	•	1	•	•	
o-Xylene	, ND	1,00	•	4 ·	•	•	•	•	
m,p-Xylene	ФИ	2,00	*	. *	•	• ,	r	•	
Total Xylenes	ďИ	3,00	•		*	Æ .		P	
Surrogate: 1,2-DÇA-d4 .	102 %	70-130				•	*	•	
Surrogate: Toluene-d8	99.8 %	70-/30			¥	~	•		
Surrogate; 4-BFB	103 %	70-130			• ,	H		*	
RW-8 (B6A0266-11) Water Sample	ed: 01/11/06 09:00 Re	ecaived: 01/13/0	6 09:35						
Веяхеле	14.3	00.1	⊔ ខ្ម∕វិ	1	6A18041	01/18/06	01/18/06	EPA 8260B	
Ethylbenzene	, ND	00.1	•		'-	4		-	
l'oluene	ND	1.00	•	*	•	•		*	•
-Xylene	ND.	1.00				*	₩	•	
n,p-Xylene	ND	2.00	•	•	*	u		•	
Total Xylenes	ND	3.00	w	4	H	1	Ħ		
Surrogate: 1.2-DCA-d4	113%	.70-110			я		W .		•
urrogate: Toluene-d8	103 %	70-130						*	
urrogate: 4-BFB	105 %	70-130			*	*	•	*	
tW-5 (B6A0266-12) Water Sample	d: 01/11/06 09:40 Re	ceived: 01/13/06	09:35						
enzene	DM	1.00	ug/ I	-	6A 18041	01/18/06	01/18/06	EPA 82608	
ithylbenzene	ND	1.00		*	te	#	*	at	
oluene	ND	1.00	•	•	-	•	4	*	
-Xylene	מא	1.00	4	w		•	M.	•	
n.p-Xylene	מא	2.00	•	•	•	• .	-	-	
otal Xylenes	NĎ	3,00	•	¥	•	•	R	4	
urrogale: 1.2-DCA-d4	107 %	70-130			*	•	F	-	
urrogate: Tolvene-d8	98.2 %	70-130			₩ .	•		,	
urrogate: 4-BFB	102 %	70-130			-	#	4	•	

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\$41,393,010 Axx \$41,392,7588 2000 W Imemalianal Apport Ross, Suite A-10, Anthorage, AX 99502-1119

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Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: '0440-016-01

Project Manager; Ryan Bixby

Reported: 02/07/06 16:22

Volatile Organic Compounds by EPA Method 8260B

North Creek Aualytical - Bothell

		Reporting							,
Analyte	Result	Limir	Unic	Dilution	Batch	Prepared	Analyzed	Method	No
RW-2 (B6A0266-16) Water	Sampled: 01/11/06 12:15 R	eceived: 01/13/0	6 09:35						,
Benzene	9.45	1.00	ug/l	ł	6A18041	01/12/06	01/18/06	EPA \$260B	
Ethylbenzene	ND	1.00	•	" "	•	•	*	*	
Toluena	ND	1.00	•	•		=	₩	•	
o-Xylene	4,58	1.00	-	•	*	π	•	•	
m.p-Xyleno	NO	2.00		•	*	*	*	•	
Total Xylenes	4.99	3.00	7	*		•	•	1	
Swrogate: 1.2-DCA-d4	114%	70-130			*		¥		
Surrogaie: Toluene-d8	702 %	70-/30		•		•	•	*	
Surrogate: 4-BFB	102 %	70-130			•	•	•	•	
RMW-5 (B6A0266-17) Water	Sampled: 01/11/06 13:00	Received: 01/13	1/06 09:35						
Benzene	ND	1.00	ug/l	1.	6A18041	01/18/06	01/18/06	EPA 8260B	
thylbenzene	סא	1.00	7	á	설	ĸ	4	•	
Foluena	ДN	1.00	•	w	*	4	•	*	
-Xylene	ND	1.00	•	•	•	•	•		
π.p-Xylene	DM	2.00	•	ď	н	#	•	•	
l'otal Xylenes	· ND	3.00	-	н		*	F	*	
Surrogate: 1,2-DCA-d4	. 111%	70-130				•	*	•	
Surrogate: Toluene-d8	102 %	70-130	•		•	W	•	•	
urrogale: 4-8FB	103 %	70-130			-	æ	•	e ,	_
/W-16 (B6A0266-18) Water	Sampled: 01/11/06 13:40 I	Received: 01/13/	06 09:35			•			•
Benzone	ND	1.00	ug/l	1	6A18041	01/(8/06	01/18/06	EPA 8260B	
thylbenzene	ND	1.00	•		•	•			
l'oluene	ND.	1.00	•		•	•	11	H	
-Xylene	מֿא	1.00	* '	•	•	**	M	•	
n,p-Xylene	ΝĎ	2.00	×	•	-	-	¥	π	
otal Xylenes	ND	3.00	4			. 4	. *	.	
urrogale: 1,2-DCA-d4	120 %	70-130		<u> </u>	-	H	*		
iurrogate; Toluene-d8	102 %	70-130				•	-	•	
Surragate: 4-BFB	105 %	70-/30				-	-	•	

North Creek Analytical - Bothell

Kate Haney, Project Manager

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2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ava.)

Project Number, 0440-016-01

Reporteda

Project Manager: Ryan Bixby

02/07/06 16:22

Volatile Organic Compounds by EPA Method 8260B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (B6A0266-22) Water	Sampled: 01/11/06 15:48 F	leceived: 01/13.	/06 09:35						
Benzene	ND	0.500	ug/i	1	6A17078	01/17/06	01/12/06	EPA 8260B	
Ethylbenzene	ND	0.500	-	•	-	•	•	Ħ	1
Tofuene	ND	0.500	-	=	-	4	#	•	
o-Xylene	ND	1.00	• '	-	•	•	•	#	•
m,p-Xylene	ND	1.00	=	•	#	•	-	•	
Total Xylenes	. ND	1.00	•				-	•	
Surrogate: 1.2-DCA-d4	99.0 %	70-130			ri	ż	*	4	
Surrogaie: Totuene-d8	99.2 %	70-130			-	•	2	*	
Surrogate: 4-BFB	100 %	70-130			•	•	.	.*	
MW-3 (B6A0266-23) Water	Sampled: 01/11/06 16:20 R	eceived: 01/13/	06 09:35						
Benzene	ND	0,500	лБ∕Ј	1	6A17078	01/17/06	01/18/06	EPA 8260B	
Ethylbenzene	סֿא	0,500		н	•	2	•	•	
Toluane	ND	0.500	•	. *	Ħ	•	4	₽	
o-Xylene	. ND	1.00	•	•	•	•	•	н	
m.p-Xylene	ND	1.00	•	•	=	•	•	•	
Total Xylenes	.ND	1.00		*	*		*	•	
Surrogate: 1.2-DCA-d4	· 98.8 %	70-130			•	=	•	#	
Surrogaie: Toluene-d8	98.5 %	70-130				• .	•	*	
Sutrogate: 4-BFB	102 %	70-130			•	•		•	,
TB (B6A0266-24) Water Sa	mpled: 01/11/06 12:00 Recei	ved: 01/13/06 0	9:35					. <u> </u>	
Benzene	ND	0.500	ug/i	1	6A17078	01/[7/06	01/17/06	EPA \$260B	
Ethylbenzene	. ND	0.500	*	-		4	₩.	•	
Toluene	ND	0.500	8	N	#	*	•	*	
p-Xylene	סא	1.00	¥	×	. *	*	*	н	
n.p-Xylene	ND	1.00	•	u	4	4	•	я	
Total Xylenes	D	1.00			•	٧			
Surrogate: 1.2-DCA-d4	102 %	70-130			H	Ħ	4		
Surrogate: Toluene-d8	98.5 %	70-130				7	•	4	
Surrogale: 4-BFB .	98.8 %	70-134			•	*	•	-	

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2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ava.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Oxygenates by EPA Method 8260B

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
WHC (R6A0266-03) Water Sampled	: 01/10/06 11:27 Re	ceived; 01/13/0	6 09:35	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	•			I-02
tert-Amyl Methyl Ether	ND	1.00	บg/ไ	1	6A31063	01/31/06	01/31/06	EPA 8260B	
tert-Butyl Alcohol	ND	50.0	•	•	•	-	•	ж.	
1,2-Dibromoethane	ND	0.500	•	•	•	• •		•	
1,2-Dichloroethane	ND	0.500	•		=	•	٠.	•	
Diisopropyl ether	ND	1.00	-	•	•	•	*	*	
Ethyl tert-butyl ether	ND	1.00	•	•	•	•		•	
Ethanol	. ND	150	-	•		•	•		
Methyl tert-butyl other	ND	5.00	-	æ			*	×	
Surrogate: 1,2-DCA-d4	103 %	70-130			7	,		T	_
Surrogate: Toluene-d8	101 %	70-130.			•	,	•	*	•
Surrogate: 4-BFB	106 %	70+ 30			*	-	*	•	•
MW-12 (B6A0266-04) Water Sample	a; 01/10/06 12:22 F	Received: 01/13	/06 09:35						1-02
tert-Amyl Methyl Ether	ND	1.00	ug/I	1	6A31063	01/31/06	01/31/06	EPA 8260B	
tert-Buryl Alcohol	ND	50.0	•	u	H	•			
1,2-Dibromoethane	עא	0.500		•	•	•	•	-	
1,2-Dichloroethane	ND -	0.500	•	-	Ħ	•	-	-	
Diisopropyi ether	. ND	1.00	•	-	=	-	. •	k	
Ethyl tert-butyl ether	ND -	. F.00	•.	• ,	•	•	*		
Ethanol	ND	150	■ ,	•			Ħ	π.	
Methyl tert-butyl ether	ND	5.00		•	-		*	it.	
Surrogate: 1,2-DCA-d4	103 %	70-130	,		a	•	•	M	
Surrogale: Toluene-d8	102 %	74-130			• .	* '		, W	
Surrogale: 4-BFB	107 %	70-130			•			· «	

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503,906,9200 fbx 503,906.9210
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Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager. Ryan Bixby

Reported: 02/07/06 16:22

Oxygenates by EPA Method 8260B North Creek Analytical - Bothell

Analyic	Result	Reporting Limit	Unlts	Diluțion	Batch	Prepured	Analyzed	Method	Notes
MW-11 (B6A0266-07) Water	Sampled: 01/10/06 13:38	Received: 01/1	3/06 09:35						1-02
tert-Amyl Methyl Ether	ND	1.00	ug/i	1	6A31063	01/31/06	01/31/06	€PA 8260B	
tert-Butyl Alcohol	ND	\$0.0	•	*	-	×	-	*	
1.2-Dibromoethane	מֿא	0.500	-	•	н	×	*	•	
1,2-Dichlomethane	ND	0.500	•		=	• .	*	4	
Difsopropyl ether	ND	1.00	•	•	-		-	•	
Ethyl tert-butyl ether	ND	1.00	. •	•	•	₩		,	
Ethanol	ND	150		•	₩,	•	•		
Mathyl tert-butyl other	ND	5.00	•				-	<u> </u>	
Surrogate: 1.2-DCA-d4	103 %	70-130					-	-	
\$prrogate: Toluene-d8	102 %	70•13D			-		•	*	•
Surrogale: 4-BFB	106%	70-130			j.		*	•	•
MW-10 (B6A0266-08) Water	Sampled: 01/10/06 14:10	Received: 01/1.	3/06 09:35		-				. 1-02
tert-Amyl Methyl Ether	ND	1,00	ug/I	Ĺ	6A3(063	01/31/06	01/31/06	₽₽A 8260B	
tert-Butyl Alcohol	ND	50.0		•	=	н		-	•
1,2-Dibromoethane	מא	0.500		•	*	-		×	
1,2-Dichloroethane	ND	0.500	π '	•	*	-		*	•
Diisopropyl ether	ND	1.00	a	Ti-	•	•	•	•	
Ethyl tert-butyl ether	ND	1.00	•	14		•			
Ethanol	ND	. 150	•	•	#	*		*	
Methyl tert-butyl other	ND	5.00	Ħ		×		н		
Surrogate: 1,2-DCA-d4	104%	70-130	· •		H	ш		* .	
Surrogate: Tolvene-då	102 %	70-130			. •	n	_ *	•	
Surrogete: 4-BFB	106 %	70-130			, #	•	H	•	

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Horth Creek Analytical, Inc. Environmental Laboratory Network

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11720 North Creak Many M. Surk 400, Bothes, WA 98011-8244 425,420.9200 Fax 435,420.9210 11922 B. 118 Avenus, Spokane Velley, WA 99206-5302 509,924.9200 Fax 509.924.9390 9405 SW Mimbus Avenus, Sanverton, On 97008-7112 503,906.9200 Fax 503.906.9210

203,908-9200 mx 303,900-9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541,363,9310 few 541,342,7589 2006 W International Apport Read, Suite A-10, Anchorage, AK 99502-1137 2006 W International Apport Read, Suite A-10, Anchorage, AK 99502-1137

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Reported: 02/07/06 16:22

aund Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Oxygenates by EPA Method 8260B North Creek Analytical - Bothell

Analyte	Resuli	Reporting Limit	Ųnits	Ditution	Baich	Prepared	Analyzed	Meshod	Notes
DVV-8 (BKAN766-11) Water	Sampled: 01/11/06 09:00 Re	ceived: 01/13/0	6 09:35	<u> </u>					J-02
-	· ND	1,00	ug/l)	6A31063	01/31/06	02/01/06	EPA 8260B	
tert-Amyl Methyl Ether tert-Butyl Alcohol	ND	50,0	-	•		•	n.	•	
1,2-Dibromosthane	ND	0,500	•		-	•	Ą	•	
1,2-Dichloroethane	ND	0,500	*		±	•		Ŧ	
	ND	1.00	¥	•	•	•	• .	*	
Diisopropyl other	ND ND	1.00	4		=	•	•	•	
Ethyl tert-butyl ether	ND	150		•	*	•	7	a	
Ethanol Methyl tert-butyl ether	21.6	5,00	*	•			-		
	. 99.5 %	70-130		,	я	٠.	•		
Surrogate: 1,2-DČA-d4	103 %	70-130					-	•	
Surrogate: Toluene-då Surrogate: 4-BFB	104 %	70-130		•	*	B	=		
	Sampled: 01/11/06 09:40 Re	ceived: 01/13/0	6 09:35						1-02
tert-Amyl Methyl Ether	ND	1.00	ug/1	1	6A31063	01/31/06	02/01/06	EPA 8260B	
	ND	50.0			•	•	. *	5	
tert-Buryl Alcohol 1,2-Dibromoethane	ND	0.500	n .	•	H	•	•	·	
	ND	0.500	-	-	d	æ	•	•	
1,2-Dichloroethane	מא	1.00	•	•			4		
Disopropyl ether	מא	1.00	-	,	•	B	•	Ħ	
Ethyl tert-butyl ether	ND	150	-	•	•	W	•	•	
Ethanol Methyl tert-butyl ether	535	5,00		-					
	103 %	70-130			. .		à.	±	
Surrogate; 1,2-DCA-d4	102 %	70-130					•	4	
Surrogate: Toluene-d8 Surrogate: 4-BFB	. 106%	70-130			•	•	•	•	

North Creek Analytical - Bothell

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Kate Haziey, Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network Page 22 of 43



ound Environmental Strategies

Seattle, WA/USA 98134-2020

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541.363,9310 fax 541.382,7588
2000 W International Airport Roled, Suite A-18, Anchorage, AK 99502-1119
man Extractor Avarus Suite F-1, Suite A-18, Anchorage, AK 99502-1119

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01

Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Oxygenates by EPA Method 8260B

North Creek Analytical - Bothell .

Analyte	Result	Reporting Limit	Unit	Dilution	Balch	Prepared	Ansiyzed	Method	Notes
	Sampled: 01/11/06 11:35 Rec	 :eived: 01/13/0	6 09:35		<u> </u>				I-02
	ND	(00,]	ບອ/ໂ	1	6A31063	01/31/06	02/01/06	EPA 8260B	
tert-Amyl Methyl Ether	ND	50.0	,	,	-	. •	*	•	
tert-Butyl Alcohol	ND ND	0.500	-	•	•	•	-	•	
1,2-Dibromoethane	ND	0,500		•	•	•	¥	•	
1.2-Dichloroethane		00.1	-	-	a	•	*	×	
Diisopropyl ether	. ОМ	1.00	ĸ	•				Ħ	
Ethyl tert-butyl ether	ND	1.50		v	•	-	T.	•	
Ethanol	ND		,		•	4	•	<u> </u>	
Methyl tert-butyl ether	19.0	5,00				4	<u></u>	. 4	
Surrogate: 1,2-DCA-d4	102 %	70-130			_			-	
Surrogale: Toluene-d8	99.5 %	70-130			-	-			
Surrogate: 4-BFB	106 %	70-130			•	•			1-02
RW-2 (B6A0266-16) Water	Sampled: 01/11/06 12:15 Re	celved: 01/13/0	6 09:35					EPA 8260B	
tert-Amyl Methyl Ether	ND	1.00	บฐ∕ไ	ļ	6B02019	02/01/06	02/01/06	ELV ptonn	
	ND	50.0	•	-	*	•	_	5	
tert-Butyl Alcohol	· ND	0.500	•		=	*	_		
1,2-Dibromoethane	ND	0.500	•	*	×	*	*		
1,2-Dichloroethane	. ND	1.00	•	4	•	4		_	
Difsopropyl ether	. ND	1,00		2	R	•	н	_	
Ethyl tert-butyl ether	ND	150				-	2	<u>-</u>	ε
Ethanol .	373	5.00	-	4			<u> </u>		
Methyl tert-butyl ether	98.5 %	70-130				-	•		
Surrogate: 1.2-DCA-d4	. 102 %	70-130				-	•	,	
Surrogaie: Toluene-d\$		70-130				. *	*		
Surrogate: 4-BFB	100 %	10-1-10						•	

North Creek Analytical - Bothell

Kate Haney. Project Manager

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North Creek Analytical, Inc. Environmental Laboratory Hatwork Page 24 of 43



11720 Horth Creek Plany N, Sulke 400, Sother, WA 98011-8244 425,420.9200 Fax 425,420,9210 11922 E. Let Avenue, Sontano Valley, WA 99205-5302 909.924,9200 Fax 509,924-9259

509.924,9200 fax 109.924,9290 9485 SW Himbus Avenue, Belverron, Or. 97008-7132 503.906,9200 fax 503.906,921 20332 Empire Avenue, Suita F-1, Bend, OR. 97701-5711 541,343,9310 fax 541,382,7555 2000 W International Aleport Road, Suite A-10, Anchorage, AM. 95542-1119 1004-843,0200, Am. 002,843,0314

aund Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported:

02/07/06 16:22

Oxygenates by EPA Method 8260B North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
'RW-1 (86A0266-19) Water	5	erelyed: 01/13/0	6 09:35						1-02
	ND	1.00)	ug/l	i	6B02019	02/01/06	02/02/06	EPA 8360B	
tert-Amyl Methyl Ether	ND ND	50.0		•	•	•	`*	•	
tert-Butyl Alcohol	ND ND	0.500	-	7		*	•	•	
1,2-Dibromoethane		0.500	4	*		-	-	-	
1,2-Dichloroethand	ND					• '	•		
Diisopropyl ether	ND	1.00		*		•	-	-	
Ethyl tert-buryl ether	ND	1.00	-		,	•	-	₩	
Ethanol	ND	150	-		я	,	4	*	
Methyl tert-butyl ether	ND	5.00							
Surrogate: 1,2-DCA-d4	100 %	70-130			•	न		-	
Surrogate: 1.2-Dun-u-	102 %	70-130				-	-	-	
Surrogate; Toluene-dă	106 %	70-130				*	*	-	
Surrogate: 4-BFB		Basshada Al/II	7 ML 09-25				_		1-02
RMW-4 (86A0266-20) Water	Sampled: 01/11/06 14:40	Ketelaed: otti	3,04 03.20		6B02019	02/01/06	02/02/06	EPA 8260B	
tert-Amyl Methyl Ether	ЙŅ	1.00	ng/l	•	0002017	400000	7	•	
tert-Butyl Alcohol	ND	50,0		_			•	M	
1,2-Dibromochane	ND	0.500	8		_				
1,2-Dichloroethane	ŅĎ	0.500	*	-	•				
Diisopropyl ether	ND	1.00	•	ĸ	8	_		8	
Ethyl tert-butyl other	ND	1.00	•	•		-	_	-	
Ethanol	ND	150	*	•	-	4			
	· ND	5.00	*		. <u> </u>	<u> </u>	<u> </u>		
Methyl tert-butyl ether	99.5 %	70-130			-				
Surrogate: 1.2-DCA-d4	99.3 % 100 %	70-130				-	#	•	
Surrogate: Toluene-d8		70-130			*				
Surrogate: 4-BFB	99.0 ¾	/U+131/	•					•	

North Creek Analytical - Botheli

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11720 North Creek Pkwy H, Suite 400, Bothell, WA 98011-8244 425,410,9200 fax 425,428,9210 11922 C, 192 Avenue, Spokana Valley, WA 99205-5302 505,924,9200 fax 509,924,9200

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oursi Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager, Ryan Bixby

Reportedi 02/07/06 16:22

Oxygenates by EPA Method 8260B North Creek Analytical - Botheil

Алајуге	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (B6A0266-23) Water	Sampled: 01/11/06 16:20 R	eceived: 01/13/	06 09:35						t-02
tert-Amyl Methyl Ether	ND	1.00	ug/l	1	6902019	02/01/06	02/02/06	EPA 8260B	
tert-Butyl Alcohol	. ND	50.0	-	sit.	¥			#	
1.2-Dibromoethane	. ND	0,500	•	#		•	•	•	
1,2-Dichloroethane	ND	0.500	•	•		•		72	
Diisopropyl ether	סא	1.00	•	=		•	•		
Ethyl tert-butyl ether	ND	1.00	,		•	-	• .		
Ethanol	ND	150	•	٩	•	•	-		
Methyl tort-butyl other	ND	5.00	-	•	*	*	*	W	
Surrogale: 1.2-DCA-d4	99.5 %	70-/30			×	Ŧ	Ħ	P .	
Surrogate: Tolvene-d3	102 %	70-130			•	•	*	-	
Şurrogate; 4-BFB	106 %	70-130		4.0	•	4			
TB (B6A0266-24) Water S	ampled: 01/11/06 12:00 Recei	ved: 01/13/06 0	9:35						1-02
tert-Amyl Methyl Ether	ND	1.00	ug∕t	ı	6B02019	02/01/06	02/01/06	EPA 8260B	
tert-Butyl Alcohol	ND.	50.0	=	=	*	N	×		
1,2-Dibromoethane	ND	0,500	*	×	₩	•	•		
1,2-Dichloroethane	מא	0.500	* #	*	-	*	Ħ	Ħ	
Diisopropyl ether	ND	1.00	•	•	b		N.	*	
Ethyl tert-butyl ether	ND	1.00	u	×	W		•	•	
Ethanol	ND	150		B	•	. м	•	•	
Methyl tert-bulyl ether	ND	5.00	•	•	•		7	<u>.</u>	
Surrogate: 1,2-DCA-d4	100 %	70-130		, ,	-	•	•	,	
Surrogale: Toluens-d8	102 %	70-130			ď		•	•	
Surrogate: 4-BFB	106 %	70-130		•	*	*	•	•	

North Creek Analytical - Bothell

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Kate Haney, Project Manager



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541,923.9310 fbx 541.382.7588
2000 W International Arport Road, Soka A-10, Anchorage, AK 99502-1119 Ancherage

ound Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reporteda

02/07/06 16:22

Volatile Petroleum Products by NWTPH-Gx - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reponing Limit	Ųniœ	Spike Level	Source Result	% 8 EC	%REC Limits	RPD	RPD Limit	Notes
Batch 6A17026: Prepared 01/17/06	Using EPA 50	30B (P/T)								40.
LCS Dup (6A17026-BSD1)										
Gasoline Range Hydrocarbons	1900	50.0	π ā ⁄į	1000		100	80-120	1.82	25	
Surrogoie: 4-BFB (FID)	64,9	···	*	60.0	···	/ax	38-144			
Matrix Spike (6A17026-MS1)	•				Source: Be	10-11EQA				
Gasoline Range Hydrocarbons	1030	50,0	u <u>a</u> /}	1000	155	87.5	58-129			,
Surrogate: 4-BFB (I ^A ID)	65.1		. *	60,0		108	38-144		•	
Matrix Spike Dup (6A17026-MSD1)		•		· ·	Source: Bo	A0314-01				
Gasoline Range Hydrocarbons	999	. 50.0	ug/l	1000	155	84.4	58-129	3.06	25	
Surrogute: 4-BFB (FID)	67,2		±	60,()	******	1/2	SK-144	•		

North Creek Analytical - Bothell

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Kate Haney, Project Manager

North Greek Analytical, Inc. Environmental Laboratory Metwork Page 30 of 43



ound Environmental Strategies

Seaule, WA/USA 98134-2020

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9e05 SW lembus Avanue, Betvertur, OR 97008-7132 503.906.9200 Pax 503.906.9210

503.906.9200 Rex 503.906.9210 20332 Empire Averse, Suite F-1, Bend, OR 97701-5711 541,383.9310 Rex 541.382.7588 2000 W International Alopert Road, Suite A-10, Anchorage, AK 99502-1119 -003.454 A303, https://doi.org/10.318

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01

Project Manager: Ryan Bixby

Reported:

02/07/06 16:22

Total Metals by EPA 6000/7000 Series Methods - Quality Control

North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Vaits	Spike Level	Source Result	%REC	KREC Limits	RPD	RPD Limit	Notes
Batch 6A17076: Prepared 01/17/06	Using EPA 30	20A					<u>, · </u>			
Matrix Spike (6A17076-M51)					Source: B6	A0266-19	•			
end	0,0778	6,00100	mg/l	0.0800	0,000670	96,4	80-120			
datrix Spike Dup (6A17076-MSDI)				•	Source: B6	A0266-19				
ead	0,0309	0,00100	- mg/l	0.0800	0.000670	100	80-120	3,91	20	
ost Spike (6A 17076-PS1)					Source: B6	A0266-19				
end	0,0992	,	սբ/տ!	0.100	0,000670	98,5	75-175		•	

North Creek Analytical - Bothell

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509,924,9200 Tex 509,924,9290 9405 SW Mindus Avenue, Beaveron, OR 97008-7112 509,906,9200 Tex 503,906,9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 543,923,9310 Tex 541,3872,7588

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Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control

North Creek Analytical - Bothell

			eporting	***	Spike	Source	%REC	%REC Limits	RPO	RPD Limit	Notes
Analyte	· .	Result	Limit	Units	Level	Result	79KEC	Limits	, KFU	Pettiff	140469
Batch 6A 170781 Pr	epared 01/17/06	Using EPA 5030B									
Blank (6A 17078-BLK1)											
Benzane		סא	0,500	ug/Î							
Ethylbenzene		ИD	0.500	Ħ							
Toluene		סא	0.500	•					7	•	
-Xyione		ND	1.00					•			
n.p+Xylene		·ND	2.00	Ħ							•
Total Xylenes		ND ,	1,00	*							•
Surrogaiet 1.2-DCA-44	· · · · · · · · · · · · · · · · · · ·	10.1	********		40.0		[0]	70-130			
Surrogate: Toluene-48		39.4		•	10.0		98.5	70-130			
lurrogale: 4-8]/A		39,8		,	40,Q		99.5	70-130			•
.CS (6A17078-BSJ)						** ***					
Bentene		50.8	0.500	บร/1	50,0		102	80-120	•		
ithylbenzene		51.2	0.500	•	50.0		102	75-125			
Coluana		\$1,2	0.500		50.0		102	80-120			
-Xylene		55.6	00.1	. 4	50.0		111	75-125			
n.p-Xylene		108	1.00	•	100		108	75-125			
Fotal Xylenes		164	1.00	٠.	150		{09	80-120	•		
urrogaie: 1,2-1X'A-44		39.4			40.0	.,	98.5	70-130			
uerogate: Toluene-IP	•	39.9		*	10.0		99.8	70-130			
urrogate: 4-RFB		39,6		•	40.0		99.0	70-130	•		
.CS Dup (6A 17078-BSD	11)									-jarny	
lenzene	· · · · · ·	46.0	0.500	ug/I	50.0		91.0	80-120	9.92	20	
thylbenzene		47,1	0,590	=	50.0	•	94.2	75-125	8.34	20	
oluen#		46.8	0.500	•	50. 0		93.6	80-120	8.98	20	
-Xylene		51.2	1.00	•	50.0		102	75-125	8.24	20	
ı.p-Xylen e		99.0	1.00	-	100		99.0	75-125	8,70	20	
otal Xylenes		(50	1.00	-	150	·	100	80-120	8.92	20	
urrogote: 1,24X;A4H		39.1		•	40.0		97,8	70-130			
urrogate: Toluene ill		39.7		7	10,0		99,3	70-130			
iurrogate: 4-BI/B		39,7		-	10,0		99.3	70-130			

North Creek Analytical - Bothell

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Kate Haney, Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network Page 34 of 43



11720 North Creak Plony W, Sure 400, Bother, WA 98011-8244 425,420,9200 faz 425,420.9210

11927 E. 1st Avenue, Spokene Yell 509.924.9200 for 509.924.9290

501.924.9240 for 509.924.9240 \$445.5W Rimbur Averset, Betheroop, OR 97008-7132 \$63.908.9200 for 503.908.9210 20332 Empire Averset, Suke F-1, Bend, OR 97701-\$711 \$41.331.9310 for \$41.382.7509 2000 W International Aliport Rased, Suke A-10, Anchorage, AX 99502-1119 2001 244.000 for 503.852.8119

aund Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control North Creek Analytical - Bothell

	***	Reporting		Spike	Source		76RÉC		RPD	
Analyte	Result	Limit	Units	Levei	Result	%REC	Límits	RPĎ	Listit	Notes
Batch 6A18041: Prepared	01/18/06 Using EPA 5	030B								
LCS (6A18041-BS1)										
Bérizené	44.6	1.00	ug/1	40.0		112	80-120	•		
Ethylbenzene	43.9	1,00	-	40,0		110	75-125			
Toluene,	42.0	1.00		40,0		. 105	80-120	•		
o-Xylene	45.0	1.00	*.	40.0		112	75-125			
m.p-Xylene	87.3	2.00	•	80.0		109	75-125			
Total Xylenes	132	3.00		120	•	Нó	80-120			
Surrogate: 1.2-fX'A-d4	4/,2		4	40.0	·····	li)3	70-130			
Surrogate: Toluene-All	10,3		•	₩,0		101	70-130			
Surragate: 4-HFH	40.7		•	10,0		102	70-130			
LCS Dup (6A18041-B\$D1)										
Dértizéna	43.4	1.00	ug/I	40.0		10\$	89-120	2,73	20	
Ethylbenzene	42.5	1.00	•	40.0		∤ 06	75-125	3.24	20	
l'oluene	- 41.5	00,1	•	40.0		104	80-120	1.20	20	
Xylene	. 43.6	1.00	7	40.0		109	75-125	3.16	20	
n,p-Xyfene	· 86.1	2.00		80.0		108	75-125	1.38	10	
l'otal Xylenes	. 130	3.00	-	120		108	80-120	1.53	20	
birrogue: 1,2-1X'A-44	39.6	, ,	.*	10,0		99,0	70-130			
urrogate: Toluene-th	K,Q.E		*	40.0		99.5	70-134			
lurrogani 4-BFH	40.9	•	#	40,0		102	70-130		•	
Batch 6A23049: Prepared 0	1/(9/06 Using EPA 50	30B							:	
Blank (6A23049-BLK1)										
ionzens	DM	1,00	ug/l				1 11111			•
ithylbenzene	ND	1.00	•							
oluene	. מא	00,9	4 .							
-Xylene	Фи	1.00			•					
ı,p-Xylene	ŃD	2.00	•							
oral Xylenes	ND	3.00	-							
urrogale: 1.24)X And4	4G,U	•		45.0		113	0-130			- ,
urrogate: Toluene-All	J9,R		•	(0.0)		99.5	70-1311			
veropote: 4-HFH	40,8		-	40.0		101	70-130			

North Creek Analytical + Bothell

Kate Haney, Project Managur

The results in this report apply to the complex analyzed in occurriance with the chain of custody document. This analytical report must be reproduced in its entirety.



11730 North Creek Mary H, Suke 400, Bothell, WA 98011-8244 425-420-9200 fex 425-420-9219

11922 E. 1pt Avenue, Spinkene Valley, WA 99206-5302 509.924,9200 fax 509.924,9290

509-144-3200 Internation, Bennetton, OR 97008-7132
\$03,906.9200 fex \$03.906.9210
20312 Empire Avertue, Salte F-1, Bend, OR 97761-5711
\$41.383.9310 fex \$41.362,7580
2000 W International Apport Road, Suite A-10, Anchorage, AK 99502-1119
607-641-8300 fex 607-642,0310

ound Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported:

02/07/06 16:22

Oxygenates by EPA Method 8260B - Quality Control

North Creek Analytical - Bothell

1	, ighta	Reporting	Į lm?⊫	Spiko	Source	s/shrve	%REC	p nrs	RPD Limit	Notes
Analyte	Result	Limit	Units	Lavel	Result	WREC	Limits	RPD	Limit	(147) CS
Batch 6A31063: Prepared 01	/31/06 Using EPA 503	1013				•				
Blank (6A31063-BLK1)					<u> </u>				<u>,</u>	
tess-Amyl Methyl Ether	ND	1.00	υ <u>ν</u> /1		<u> </u>			•		
tert-Butyl Alcohol	ND	50.0	•							
1,2-Dibromorthuse	NÞ	0.500	•							
1,2-Dichloroethane	ND	0.500	•		•					
Difsopropyl ether .	NĎ	1,00	• •							
Ethyl tert-butyl ether	аи	1,00	•							
Ethanol	ND	150	-							
Methyl tert-butyl ether	ND	5,00	•							
Surrogain: 1,2-LX A-M	20.3			20,0		102	70-130			
Surrayate: Taluene-dR	20.5		•	20,0		102	70-130			
Surrogoie: 4-BFB	21.1		•	20,0		104	70-130			
LCS (6A31063-RSI)	•									
on-Amyl Methyl Ether	20,4	1.00	ug/1	20.0		102	75-125			
en-Buryl Alcohol	103	50.0	-	100		103	75-125			
1,2-Dibromoetiune	21.7	0.500		20.0		108	75-125			
,2-Dichloroethane	20,7	0,500	•	20.0		104	75-125			
Difsopropyl ether	20.2	1.00	#	20.0		101	75-125	,		
Ethyl terr-buryl ether	20,7	1,00	•	20.0		104	75-125			
Ethanol	1300	150	-	1000		130	75-125		•	A-0
victhyl text-buryl ether	42,4	5,00	¥	40.0		106	80-120			
iurrogote: 1,2-1X A-il4	19.8		,, <u>,</u>	20.0		99.0	70-130			
iarrugate: Toluene-tR	20,0			20.0		100	70-730			
lurengate: 4-fili H	20.2		-	20.0		lat	70-130	•		
CS Dup (6A31063-BSD1)										
ent-Amyl Methyl Ether	19,8	1,00	u ₂ /I	20.0		99.0	75-125	2.99	25	
rt-Buryl Alcohol	102	\$6.0	•	100		102	75-125	0:976	25	
.2-Dibromoethane	21.4	0.500		20,0		(Q7	75-125	1.39	25	
,Z-Dichloroethane	20.4	0.500	•	20,0		102	75-125	1.46	25	
iisopropyl ether	19.1	1.00	•	20.0		95,\$	75-125	5,60	25	٠
thyl text-butyl ether	20,0	1,60	•	20.0		100	75-125	3.44	25	
thenol	1190	150	•	0001		119	75-125	8.84	25	
lethyl text-buryl ether	4).1	5.00		40.0		103	60-120	3,11	20	
urrogate: 1.2-1X'A-d4	70.4		<u>.</u>	24,0		192	70-130			
urrogale; foluene-18	20.1		-	20.0		100	*0-130			

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of estatedy document. This analytical report must be reproduced in its entirety.

Kate Haney, Project Manager

North Craek Analytical, Inc. Environmental Laboratory Network

Page 38 of 43



11770 Horth Creek Plwy H, Suke 400, Bother, WA 98011-8244 475,420,9200 Pet 425,420,9210

1992 E. 14 Avenue, 5004na Valley, WA 99205-5392 599,924,9200 for 509.824,9290 9403 SW Himbus Avenue, Bearwiton, OR 97006-7122 509,906,9200 for 503,906,9210 10332 Engline Avenue, Suide F-1, Bend, OR 97701-5711

2000 W [Alamethore] Airport Road, Suite A-10, Anchorage, AK 99307-1119

aund Environmental Strategies 2400 Airport Way South, Suite 200 Seattle, WA/USA 98134-2020

Project: Time Oil #01-068 - Sunmyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

Oxygenates by EPA Method 8260B - Quality Control

North Creek Analytical - Bothell

Analyse		Result	Reporting Limit	Units	Spike Level	Şource Result	%REC	SEREC Limits	RPD	RPĎ Limit	Notes
						,	<u> </u>		W- 12	-	
Batch 6B02019: P	repared 02/01/06	Using EPA 50301	?				-,,		_		
LCS Dup (6B02019-B5	BD1)										
ten-Amyl Methyl Ether	, ,	22.7	1,00	ក6/J	20,0		[1]	75-125	0,897	25	
tert-Butyl Alcohol		107	50.0	•	001		107	75-125	0.930	25	
1,2-Dibromoethane		22,6	0.500	•	20.0		113	75-125	0,00	25	
1,2-Dichlomethane		20,7	0.500	•	20.0		104	75-125	0.971	25	
Diisopropyl ether		23.0	1.00	-	20.0		115	75-125	0.434	25	
Ethyl test-butyl ether		23,4	00,1	*	20.Q		117	75-125	0.00	25	٠
Ethanol		881	150	-	1000		1.12	75-125	1.38	25	
Methyl tem-butyl ether		41.9	5,00	•	40.0		105	80-120	0.476	20	
Surrogate: 1,2-LX A-44	· ·	[9].R			20,0		99.0	70-130	<u>,</u>		
Surrogatet Tolvene-M		20,2			20,0		101	70-130			
Surrogate: 4-Bi ^c B	•	20.7	•		20.0		101	70-130			
Batch 6B03 <u>050: P</u>	repared 02/06/06	Using EPA 5030E)		, 						
Blank (6B03050-BLK1	,-										
err-Amyl Methyl Ether		ND	1.03	ug/I		,					
err-Butyl Alcohol	•	ND	\$0, 0	×							
1,2-Dibromoethane		ИD	0,500	*							
,2-Dichloroethma		סא	0.500	4							
		מא	1.00	-							
Diişopropyl ether											
		ND	1.00	٠.							
thyl test-bury) other	•		1.00 150	# . #		•					
lihyl cert-bury) ether Ithanol	•	ND		• .		•		1			
Ethyl text-bury) ether Ethanol Methyl text-buryl ether		ди ди	150	•	70.0	•	96,0	70-130	· · -	_	
Ethyl cert-bury) ether Ethanol	·	ДИ ДИ ДИ	150	•	20.0 20.0 20.0	•	96,0 95.0 100	70-130 70-130 70-130	-	_	

North Creek Analytical - Bothell

Kate Haney, Project Manager

The resides in this report apply to the samples analyzed in accordance with the chain of custody the unitin. This combition report must be reproduced in its entirely:



11720 Morth Creek Plony M, 5uke 400, Bathell, WA 98011-8244 425,420.9200 fax 425,420,9210 11927 E. 181 Avenus, Solokini Vadey, WA 99205-5302 509,924.9200 fax 509,924.9290 9405 SW Herbud Avenus, Bedwyrton, OR 97008-7137 501,966.9200 fax 503.906.9210

SUI, PUD. JZVO TEX 3U3, PVD. JZIII 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541,883,9310 fbx 541,542,7568 2000 W Internetional Alpunt Road, Suite A-10, Anchorage, AX 99502-1119 2000 W Internetional Alpunt Road, Suite A-10, Anchorage, AX 99502-1119

Project: Time Oil #01-068 - Sunnyside (Lincoln Ave.)

Project Number: 0440-016-01 Project Manager: Ryan Bixby

Reported: 02/07/06 16:22

ound Environmental Strategies 2400 Airport Way South, Suite 200 Seutile, WA/USA 98134-2020

Oxygenates by EPA Method 8260B - Quality Control

North Creek Analytical - Bothell

·		Reporting		Spike	Source		%REC	RP D	RPD Limit	Notes
Linalyto	Result	Limit	Units	1_evel	Result	WREC	Limits	173.54		
atch 6803050: Prepared 02/06/06	Using EPA 5030	3		····	Source: B6	BWM.NI		 .		
iatrix Spike (6B03050-MS1)	20.0		ing i	20.0		100	70-130			
ntrogalet 4-BIB					Source; Be			0,990	40	· <u> </u>
Hatrix Spike Dup (6B03050-MSDI) Ht-Amyl Mathyl Ethèr Ht-Butyl Alcohol 2-Dibromoethane	40,2 212 4,56 5,26	1.00 50,0 0.500 0.500	. " "	40.0 200 5,00 5,00	ND ND ND	100 . 106 91.2 105	60-140 60-140 60-140 60-140 60-140	10.4 0,00 · 1,73	40 40 . 40 40	
,2-Dichlorosthane hisopropyl ether khyl tett-butyl ether khanol	41.4 40.9 1600 42.4	1.00 1,00 150 5.00	# # #	40.0 40.0 1500 40.0	ф ф ф ф ф ф	102 107 106	60-140 60-140 60-140 70-130	0.973 · 0.627 0.939	40 40 40	
Methyl tert-butyl other Surrogate: 1,2-1X A-d4 Surragate: Tahune-68 Surragate: 4-8PB	19,9 18.0 19.9		•	20.0 20.0 20.0	-	99.5 90.0 99.\$	70-130 70-130 70-130			

North Creek Analytical - Bothell

The results in this report apply to the complex analyzed in accompance with the chain of custody document. This analytical report must be reproduced in its content.

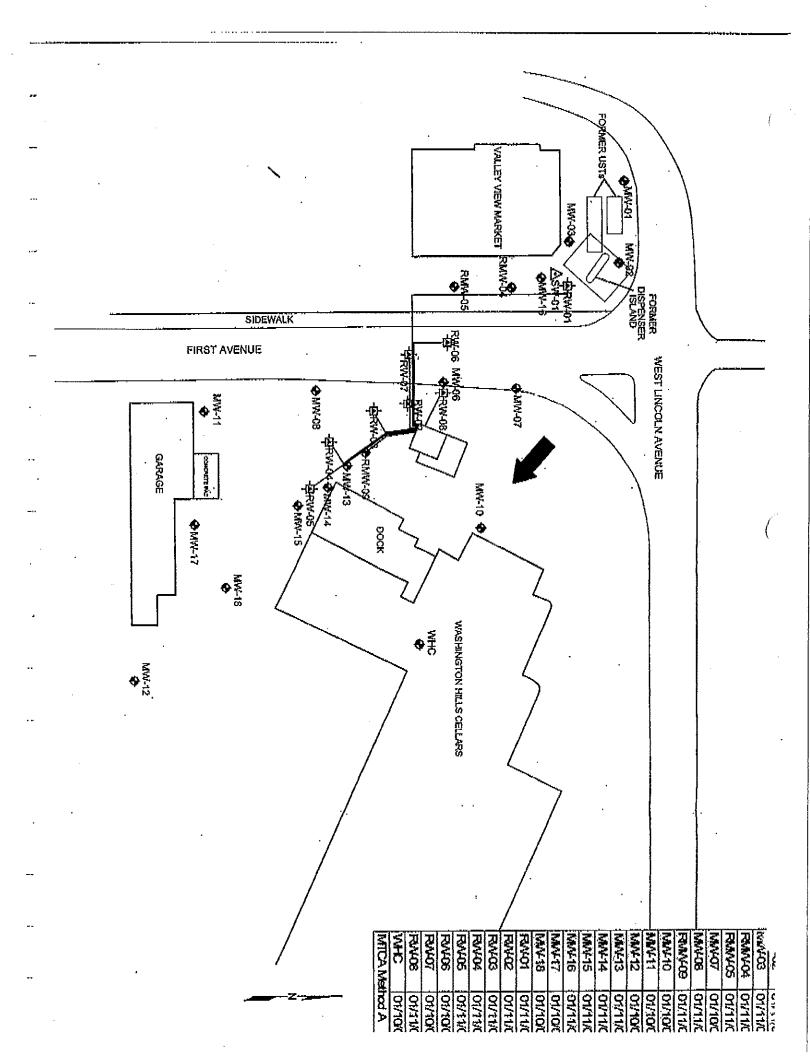
North Creek Analytical, Inc. Environmental Laboratory Network Page 42 of 43

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QUESTIONNAIRE

P. 02

YAHOY MEYER

Oct-19-06 12:14PM; 589 529 4422

Environmental Sito Assurances Field Sereen Questionnaire

To the best of your knowledge, do may of the following documents exist, or have you been made aware of them in the past:

YesN	loUnkwn	Environmental Site Assessments
YosN	lo <u>v</u> Unkwn	Environmental Assessments - Phase I Reports
YouN	loUnkwn	Environmental Permits
Yes_N registrations	o_Unkwn	Underground storage rank applications, permits, or
Yes N Sheets, Envir Programs	o Vunkwn onmental Safety	Community Right-to-Know Plan, Material Safety Data Plans, Environmental Operations and Maintenance
Yes_N	o_Unkwn	(1) is the property or any adjoining property used for an
	oUnkwn	(2) To the hest of your knowledge, has the property or for an industrial use in the past? Here a because
gasoline statk levelopine in	no, motor repair horstory, lunkyr	(3) Is the property or any adjoining property used as a facility, commercial printing facility, dry cleaners, photo and as lendfill, or as a waste treatment, storage, disposal, ty? Gas 5 tellum acres 35 the research
cioning proprinting facili	perty been used ty, dry cleaners,	(4) To the best of your knowledge, has the property or any sa a gasoline station, motor repair facility, commercial photo developing laboratory, junkyard or landfill, or as a coal, processing, or recycling facility?
nvoived the p	on previously, a processing, store	(5) Are there currently, or to the best of your knowledge by operations at the property or within the facility which ge or handling of petroleum in individual containers of hume, or fifty gallons in the aggregate.
ave there be	on previously, as	(6) Are there currently, or to the best of your knowledge by automotive or industrial betteries in significant quantities observiceds in individual containers of proster than five

gallons in volume or fifty gallons in the aggregate, stored on or used at the property or

within the facility.

Yes No Unkwn (7) Are there currently, or to the best of your knowledge have there been previously, any industrial drums (typically 55 gallon) or sacks of chemicals located on the property or at the facility?
Yes_No_V Unkwn (8) Has Fill Dirt been brought onto the property which originated from a contaminated site or which is of an unknown origin?
Yes No Vunkwn (9) Are there currently, or to the best of your knowledge have there been previously, any Pits, Ponds. Surface impoundments or Lagoons located on the property in connection with waste treatment or waste disposal?
Yes_Kio Unkwn (10) Are there currently, or to the best of your knowledge have there been previously, any Incinerators, Injection Wells, Transfer Stations, Waste Royaling Operations, Waste Transment Determination, or Land Disposal Areas located on the property in connection with waste treatment or waste disposal?
Yes No Chkwn (11) Is there currently, or to the best of your knowledge has there been previously, any stained soil on the property?
Yes No Unkwn (12) Are there currently, or to the best of your knowledge have there been previously, any registered or unregistered above or underground storage tanks located on the property?
Yes No Vunkwn (13) Are there currently, or to the best of your knowledge tuve there been previously, any vent pipes, fill pipes or access ways indicating a fill pipe protrading from the ground on the property or adjacent to any structure located on the property?
Yes No Unkwn (14) Are there currently, or to the best of your knowledge have there been previously installed, any urea-formuldehyde foam insulation within the property?
Yes No Unkwn (15) Are there currently, or to the best of your knowledge have there been previously, any flooring, drains, or walls located within the facility that are stained by substances other than water, or are emitting foul odors?
Yes No Vinkwn (16) If the property is served by a private well or non-public water system, have contaminents been identified in the well or system that exceed guidelines applicable to the water system or has the well been designated as contaminated by any government environmental and or health agency?

Yes V No Vinkwn (17) Does the Owner or Occupant of the property have any knowledge of Environmental Liens or government notification relating to past or current violations of arraironmental laws with respect to the Property or any facility located on the Property?	
Yes No Unkum (18) Has the Owner or Occupant of the property been informed of the past or current existence of hazardous Substances or Petroleum Products or environmental violations with respect to the Property or any facility located on the property?	
Yes No Unkwn (19) Does the Owner or Occupant of the property have any knowledge of any Environmental Site Assessment of the property or facility that indicated the presence of hazardous substances or petroleum products on, or communication of, the property or recommended further assessment of the property?	o; i
Yes Vio Unkwn (20) Does the Owner or Occupant of the property know of any past, threatened, or providing lawsuits or administrative proceedings concerning a release or threatened release of any hazardous substances or petroleum products involving the property by an Owner or Occupant?	
Yes No Unkwn (21) Does the property discharge waste water other than storm water, directly to a disch or stream on or adjacem to the property?	
Yes No Unkwa (22) To the best of your knowledge, have any hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials been dumped above grade, buried, and or burned on the property?	
Yes No Vunkwn (23) To the best of your knowledge, have any railroad ties, telephone poles, treated turner, wonder wire or cable morage reels or spools been dumped above grade, buried, and or buried on the property?	
Yes No. * Unkwn (24) To the best of your knowledge, in the past or the present have any callmost tracks or railroad right-of-ways been located on, or adjacent to the property?	
Yes No Vunkwn (25) Is there a transformer, especitor or any hydraulic equipment for which there are any records indicating the presence of PCBs?	
Yes No / Unkwn (26) Are there currently, or to the best of your knowledge, has the Owner or Operator of the property been required previously to submit, file, or maintain Material Safety Data Sheets (MSDS) or a written Hazard Communication Program?	

509 529 4422

Yes No Linkwn (27) Are there currently, or to the best of your knowledge, has the Owner or Operator of the property been required previously to submit or file to Federal or State agencies a Chemical Contingency Plan, Emergency and Hazardous Chemical Inventory Form, Toxic Chemical Release Form, SARA Title III - Emergency Plansing and Community Right-to-Know Act inventory, SARA Title III - Extremely Hazardous Substances inventory, or report under the Emergency Response Notification System?

Yes No V Unkwn (28) To the best of your knowledge, does the property currently full within the auspices of Department of Housing and Urban Development (HUD) supplied funding, or is a source of income revenue directly derived from, supplied, or guaranteed by HUD?

#255-13-4006-14709-2K---YAKCY-1667ER

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This questionnaire was answered:
Dete: 10/19/06
Via: In Person
Telephone Conversation Sent Registered was it.
This questionnaire was answered by:
Name: Harry Alhadeff
Signature: 105 - Olland
I III VI
Firm: WHC, Inc.
Pirm: WHC, Inc. Date: 10.19.2006
This questionnaire was administered and completed by:
Name (Print): YAWEY MEYER
Signature: MANA 19196

Blue Mountain Environmental Consulting, Inc., in reference to Project Number P2006/8986

Note: This Environmental Site Assessment Field Screen Questionnaire is based upon the American Society of Testing and Materials Transaction Screen E.50.02.1 and the State of Washington Environmental Disclosure Document for Transfer of Real Property.

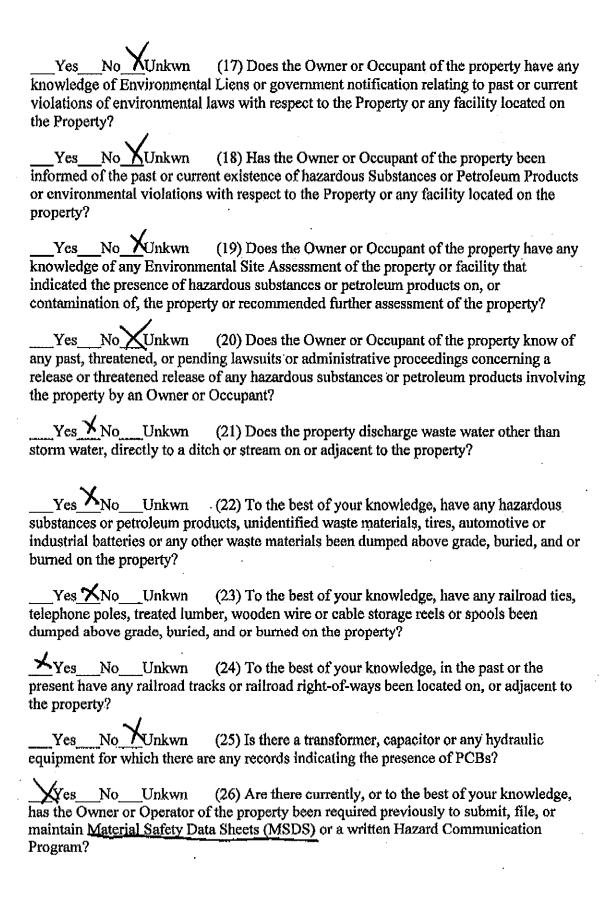
Environmental Site Assessment Field Screen Questionnaire

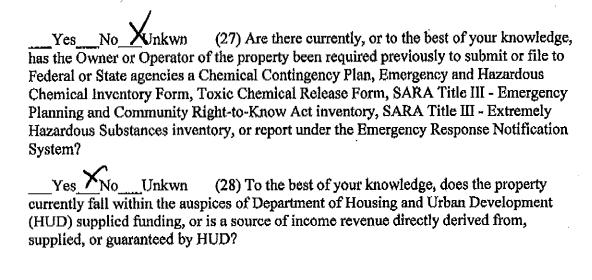
To the best of your knowledge, do any of the following documents exist, or have you been made aware of them in the past:

Yes_XNo_Unkwn	Environmental Site Assessments
Yes_XNoUnkwn	Environmental Assessments - Phase I Reports
Yes_XNoUnkwn	
Yes No YUnkwn registrations	Underground storage tank applications, permits, or
<u>Sheets, Environmental Safety</u> Programs	Community Right-to-Know Plan, Material Safety Data Plans, Environmental Operations and Maintenance The site is windy, que to fine adoing
<u>⊀</u> YesNoUnkwn	(1) Is the property or any adjoining property used for an
industrial use?	Dainy Plant
<u>X</u> Yes_No_Unkwn	(2) To the best of your knowledge, has the property or
adjoining property been used	for an industrial use in the past?
gasoline station, motor repair	(3) Is the property or any adjoining property used as a facility, commercial printing facility, dry cleaners, photo and or landfill, or as a waste treatment, storage, disposal, ity?
adjoining property been used printing facility, dry cleaners,	(4) To the best of your knowledge, has the property or any as a gasoline station, motor repair facility, commercial photo developing laboratory, junkyard or landfill, or as a losal, processing, or recycling facility?
have there been previously, a involved the processing, store	(5) Are there currently, or to the best of your knowledge my operations at the property or within the facility which age or handling of petroleum in individual containers of blume, or fifty gallons in the aggregate.
or pesticides, paints, or other	(6) Are there currently, or to the best of your knowledge my automotive or industrial batteries in significant quantities, chemicals in individual containers of greater than five lons in the aggregate, stored on or used at the property or

Mitwopen, Glycol, ammonia

Yes No Unkwn (7) Are there currently, or to the best of your knowledge
have there been previously, any industrial drums (typically 55 gallon) or sacks of
chemicals located on the property or at the facility?
Yes No Unkwn (8) Has Fill Dirt been brought onto the property which
originated from a contaminated site or which is of an unknown origin?
Yes No_Unkwn (9) Are there currently, or to the best of your knowledge have there been previously, any Pits, Ponds, Surface Impoundments or Lagoons located
on the property in connection with waste treatment or waste disposal?
Yes_NoUnkwn (10) Are there currently, or to the best of your knowledge
have there been previously, any Incinerators, Injection Wells, Transfer Stations, Waste
Recycling Operations, Waste Treatment Detoxification, or Land Disposal Areas located
on the property in connection with waste treatment or waste disposal?
Yes No Unkwn (11) Is there currently, or to the best of your knowledge has
there been previously, any stained soil on the property?
YesNoUnkwn (12) Are there currently, or to the best of your knowledge
have there been previously, any registered or unregistered above or underground storage
tanks located on the property?
Yes No Yunkwn (13) Are there currently, or to the best of your knowledge
have there been previously, any vent pipes, fill pipes or access ways indicating a fill pipe
protruding from the ground on the property or adjacent to any structure located on the property?
Yes No Unkwn (14) Are there currently, or to the best of your knowledge
have there been previously installed, any urea-formaldehyde foam insulation within the property?
Yes Vo Unkwn (15) Are there currently, or to the best of your knowledge have there been previously, any flooring, drains, or walls located within the facility that
are stained by substances other than water, or are emitting foul odors?
Yes No Unkwn (16) If the property is served by a private well or non-public water system, have contaminants been identified in the well or system that exceed
guidelines applicable to the water system or has the well been designated as contaminated
The second secon
Port of Sunny side - public water & scher





This questionnaire was answered:
Date: 10/16/06
Via:
Telephone Conversation
Sent Registered mail
This questionnaire was answered by:
Name: Jean Claude BECK
Signature:
Title: Winemalier. General. Houngan
Firm: Aper Cellans
Date: 10/16/2005
This questionnaire was administered and completed by:
Name (Print): GRACE KE IT A 1065
Signature: A . Kerrie
Date: 10/16/06
Dive Mountain Engineermental Consulting Inc. in reference to Droject Number

Blue Mountain Environmental Consulting, Inc., in reference to Project Number P2006/1031

Note: this Field Transaction Screen Questionnaire is based upon the American Society of Testing and Materials Transaction Screen E.50.02.1 and the State of Washington Environmental Disclosure Document for Transfer of Real Property.

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Permit No.: ST-9118

Issuance Date: September 13, 2004 Effective Date: November 1, 2004 Expiration Date: October 31, 2009

STATE WASTE DISCHARGE PERMIT NO. ST-9118

STATE OF WASHINGTON DEPARTMENT OF ECOLOGY CENTRAL REGIONAL OFFICE

In compliance with the provisions of the
State of Washington Water Pollution Control Law
Chapter 90.48 Revised Code of Washington, as amended,
and
the Federal Water Pollution Control Act
(The Clean Water Act)
Title 33 United States Code, Section 1251 et seq.,
authorizes

WASHINGTON HILLS CELLARS dbs APEX CELLARS 111 E. LINCOLN AVENUE SUNNYSIDE, WA 98944

to discharge wastewater in accordance with the special and general conditions which follow.

Facility Address: Discharge Location

111 E. Lincoln Ave.

Latitude: 46° 19' 01" N

Sunnyside, WA 98944

Longitude: 120° 01' 07" W

Industrial Wastewater Treatment Facility (IWWTF) Receiving Discharge: Port of Sunnyside

Andustrial Wilstowage, Andulus Province (1 W W 11) Andustria District Co. Str. Mystac

<u>Industry Type:</u> <u>SIC Code:</u> Winery 2084

G. Thomas Tebb, L.E.G.
Section Manager
Water Quality Program
Central Region Office
Washington State Department of Ecology

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Permit No.: ST-9118
Expiration Date: October 31, 2009

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SUMMARY OF PERMIT REPORT SUBMITTALS

Refer to the Special and General Conditions of this permit for additional submittal requirements.

Permit Section	Submittal	Frequency	First Submittal Date
\$3.A.	Discharge Monitoring Report	Monthly	December 15, 2004
S4.A. O&M Manual Update		As needed	As needed
S4.A. O&M Manual Review Letter		Annual	November 30, 2005
S4.A.	O&M Manual Appendix A inclusion of local limits by agreement with Port of Sunnyside	As needed	November 30, 2004
\$6.C.	Solid Waste Control Plan Update	As needed	As needed
S6.C.	Solid Waste Control Plan Review Letter	Annual	November 30, 2005
87.	Spill and Slug Discharge Prevention and Control Plan Update	As needed	As needed
Spill and Slug Discharge S7. Prevention and Control Plan Review Letter		Annual	November 30, 2005
G7.	Application for permit renewal	l/permit cycle	October 31, 2008 a

^a At least one (1) year prior to permit expiration.

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SPECIAL CONDITIONS

S1. DISCHARGE LIMITATIONS

All discharges and activities authorized by this permit shall be consistent with the terms and conditions of this permit. The discharge of any of the following pollutants more frequently than, or at a concentration in excess of, that authorized by this permit shall constitute a violation of the terms and conditions of this permit.

Beginning November 1, 2004 and lasting through October 31, 2009, the discharge from this facility is subject to limitations established by contract between the facility and the Port of Sunnyside. At the time of issuance of this permit, the contract, dated October 27, 1999, is in effect. The effluent limitations in the contract constitute the enforceable limits of this permit.

The Department anticipates that the facility and the Port of Sunnyside may renegotiate the contract during the course of this permit as more information is generated on the variability of the discharge and the Port's treatment capacity. Upon establishment of a new contract, the facility shall submit the contract to the Department for approval. Upon approval, the contract will be incorporated into the O&M Manual as a replacement Appendix A and the limitations established in the new contract will become the enforceable limits of this permit.

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S2. MONITORING REQUIREMENTS

A. Wastewater Monitoring

The Permittee shall monitor the wastewater according to the following schedule:

Parameter	Units	Sample Point	Sampling Frequency	Sample Type
Flow	total gallons/month	Sump	Continuous	Meter
pН	Standard Units	Sump	Weekly	Grab
BOD	lbs./month	Sump	Monthly	Composite
T\$S	lbs./month	Sump	Monthly	Composite
TKN	lbs./month	Sump.	Monthly	Composite

B. Sampling and Analytical Procedures

Samples and measurements taken to meet the requirements of this permit shall be representative of the volume and nature of the monitored parameters, including representative sampling of any unusual discharge or discharge condition, including bypasses, upsets and maintenance-related conditions affecting effluent quality.

Sampling and analytical methods used to meet the water and wastewater monitoring requirements specified in this permit shall conform to the latest revision of the Guidelines Establishing Test Procedures for the Analysis of Pollutants contained in 40 CFR Part 136 or to the latest revision of Standard Methods for the Examination of Water and Wastewater (APHA), unless otherwise specified in this permit or approved in writing by the Department of Ecology (Department).

C. Flow Measurement

Appropriate flow measurement devices and methods consistent with accepted scientific practices shall be selected and used to ensure the accuracy and reliability of measurements of the quantity of monitored flows. The devices shall be installed, calibrated, and maintained to ensure that the accuracy of the measurements are consistent with the accepted industry standard for that type of device. Frequency of calibration shall be in conformance with manufacturer's recommendations and at a minimum frequency of at least one calibration per year. Calibration records shall be maintained for at least three years.

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D. Laboratory Accreditation

All monitoring data required by the Department shall be prepared by a laboratory registered or accredited under the provisions of, *Accreditation of Environmental Laboratories*, Chapter 173-50 WAC. Flow, temperature, settleable solids, turbidity, conductivity, pH, and internal process control parameters are exempt from this requirement.

S3. REPORTING AND RECORDKEEPING REQUIREMENTS

The Permittee shall monitor and report in accordance with the following conditions. The falsification of information submitted to the Department shall constitute a violation of the terms and conditions of this permit.

A. Reporting

The first monitoring period begins on November 1, 2004. Monitoring results shall be submitted monthly. Monitoring data obtained during the previous month shall be summarized and reported on a form provided, or otherwise approved, by the Department, and be received no later than the 15th day of the month following the completed reporting period, unless otherwise specified in this permit. The report(s) shall be sent to:

Permit Data Systems Manager
Department of Ecology
Central Regional Office
15 West Yakima Avenue, Suite 200
Yakima, Washington 98902

B. Records Retention

The Permittee shall retain records of all monitoring information for a minimum of three years. Such information shall include all calibration and maintenance records and all original recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit. This period of retention shall be extended during the course of any unresolved litigation regarding the discharge of pollutants by the Permittee or when requested by the Director.

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C. Recording of Results

For each measurement or sample taken, the Permittee shall record the following information: (1) the date, exact place, method, and time of sampling; (2) the individual who performed the sampling or measurement; (3) the dates the analyses were performed; (4) who performed the analyses; (5) the analytical techniques or methods used; and (6) the results of all analyses.

D. Additional Monitoring by the Permittee

If the Permittee monitors any pollutant more frequently than required by this permit using test procedures specified by Special Condition S2. of this permit, then the results of this monitoring shall be included in calculation and reporting of the data submitted in the Permittee's self-monitoring reports.

E. Noncompliance Notification

In the event the Permittee is unable to comply with any of the permit terms and conditions due to any cause, the Permittee shall:

- 1. Immediately take action to stop, contain, and cleanup unauthorized discharges or otherwise stop the violation, and correct the problem;
- 2. Repeat sampling and analysis of any violation and submit the results to the Department within thirty (30) days after becoming aware of the violation;
- 3. Immediately notify the Department and the local sewage treatment plant manager of the failure to comply; and
- 4. Submit a detailed written report to the Department within thirty (30) days (five (5) days for upsets and bypasses), unless requested earlier by the Department. The report should describe the nature of the violation, corrective action taken and/or planned, steps to be taken to prevent a recurrence, results of the resampling, and any other pertinent information.

Compliance with these requirements does not relieve the Permittee from responsibility to maintain continuous compliance with the terms and conditions of this permit or the resulting liability for failure to comply.

F. Dangerous Waste Discharge Notification

The Permittee shall notify the Port of Sunnyside Industrial Wastewater Treatment Facility, IWWTF, and the Department in writing of the intent to discharge into

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the IWWTF any substance designated as a dangerous waste in accordance with the provisions of WAC 173-303-070. This notification shall be made at least ninety (90) days prior to the date that discharge is proposed to be initiated.

G. Spill Notification

The Permittee shall notify the IWWTF immediately (as soon as discovered) of all discharges that could cause problems to the IWWTF, such as process spills and unauthorized discharges (including slug discharges).

H. Maintaining a Copy of This Permit

A copy of this permit shall be kept at the facility and be made available upon request to Ecology inspectors.

S4. OPERATION AND MAINTENANCE (O&M)

The Permittee shall at all times be responsible for the proper O&M of any facilities or systems of control installed to achieve compliance with the terms and conditions of the permit.

A. O&M Manual

The Permittee has previously submitted an O&M Manual to the Department. The approved O&M Manual shall be reviewed by the Permittee at least annually. The Permittee shall notify the Department by letter that the Plan has been reviewed and that no changes to the Plan are required by the November 30th each year the permit is in effect.

All manual changes or updates shall be submitted to the Department whenever they are incorporated into the manual. The approved operation and maintenance manual shall be kept available at the permitted facility.

The operation and maintenance manual shall contain the treatment plant process control monitoring schedule. All operators shall follow the instructions and procedures of this manual.

The manual shall include:

 Emergency procedures for plant shutdown and cleanup in event of wastewater system upset or failure;

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- 2. Plant wastewater maintenance procedures, equipment; and,
- 3. Appendix A, containing the current User Contract and Schedule A, detailing the Permittee's hydraulic and organic loading allocations to the IWWTF. The Permittee shall place the User Contract in Appendix A of the O&M Manual and submit the Updated O&M Manual by November 30, 2004.

B. Bypass Procedures

The Permittee shall immediately notify the Department and the receiving IWWTF of any spill, overflow, or bypass from any portion of the collection or treatment system.

The bypass of wastes from any portion of the treatment system is prohibited unless one of the following conditions (1, 2, or 3) applies:

1. Unavoidable Bypass—Bypass is unavoidable to prevent loss of life, personal injury, or severe property damage. "Severe property damage" means substantial physical damage to property, damage to the treatment facilities which would cause them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass.

If the resulting bypass from any portion of the treatment system results in noncompliance with this permit the Permittee shall notify the Department and the receiving IWWTF in accordance with Special Condition S3.E "Noncompliance Notification."

- 2. Anticipated Bypass That Has The Potential to Violate Permit Limits or Conditions—Bypass is authorized by an administrative order issued by the Department. The Permittee shall notify the Department and the IWWTF at least thirty (30) days before the planned date of bypass. The notice shall contain a description of the bypass and its cause; the duration of the bypass, including exact dates and times; and steps taken or planned to reduce, eliminate, and prevent reoccurrence of the bypass. The Department will consider the following prior to issuing an administrative order:
 - a. If the bypass is necessary to perform construction or maintenancerelated activities essential to meet the requirements of the permit.

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b. If there are feasible alternatives to bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, stopping production, maintenance during normal periods of equipment down time, or transport of untreated wastes to another treatment facility.

 If the bypass is planned and scheduled to minimize adverse effects on the public and the environment.

After consideration of the above and the adverse effects of the proposed bypass and any other relevant factors, the Department will approve or deny the request. The public shall be notified and given an opportunity to comment on bypass incidents of significant duration, to the extent feasible. Approval of a request to bypass will be by administrative order issued by the Department under RCW 90.48.

3. Bypass for Essential Maintenance Without the Potential to Cause Violation of Permit Limits or Conditions -- Bypass is authorized if it is for essential maintenance and does not have the potential to cause violations of limitations or other conditions of the permit, a violation of a pretreatment standard or requirement, or adversely impact public health as determined by the Department prior to the bypass.

S5. PROHIBITED DISCHARGES

A. General Prohibitions

The Permittee shall not introduce into the IWWTF pollutant(s) which cause Pass Through or Interference.

B. Specific Prohibitions

In addition, the following shall not be introduced into the IWWTF:

- 1. Pollutants which create a fire or explosion hazard in the IWWTF, including, but not limited to, waste streams with a closed cup flashpoint of less than 60°C (140°F) using the test methods specified in 40 CFR 261.21.
- 2. Solid or viscous pollutants in amounts which will cause obstruction to the flow in the IWWTF resulting in interference;
- 3. Any pollutant, including oxygen demanding pollutants (BOD, etc.), released in a discharge at a flow rate and/or pollutant concentration which will cause interference with the IWWTF;

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4. Heat in amounts which will inhibit biological activity in the IWWTF resulting in interference, but in no case heat in such quantities that the temperature at the IWWTF treatment plant exceeds 40°C (104°F) unless the approval authority, upon request of the IWWTF, approves alternative temperature limits;

5. Petroleum oil, non-biodegradable cutting oil, or products of mineral oil origin in amounts that will cause interference or pass through;

 Pollutants which result in the presence of toxic gases, vapors, or fumes within the IWWTF in a quantity that may cause acute worker health and safety problems;

 Any trucked or hauled pollutants, except at discharge points designated by the IWWTF.

8. Pollutants which will cause corrosive structural damage to the IWWTF,

C. Prohibited Unless Approved

- Any of the following discharges are prohibited unless approved by the
 Department under extraordinary circumstances (such as a lack of direct
 discharge alternatives due to combined sewer service or a need to augment
 sewage flows due to septic conditions):
 - Noncontact cooling water in significant volumes.
 - b. Storm water and other direct inflow sources.
 - Wastewaters significantly affecting system hydraulic loading, which do not require treatment or would not be afforded a significant degree of treatment by the system.
- Unless specifically authorized in this permit, the discharge of dangerous wastes as defined in Chapter 173-303 WAC, is prohibited.

S6. SOLID WASTE DISPOSAL

A. Solid Waste Handling

The Permittee shall handle and dispose of all solid waste material in accordance with 173-350 WAC to prevent its entry into State ground water, surface water or the IWWTF.

B. Leachate

The Permittee shall not allow leachate from its solid waste material to enter State waters without providing all known, available and reasonable methods of

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prevention, control and treatment (AKART), nor allow such leachate to cause violations of the State Surface Water Quality Standards, Chapter 173-201A WAC, or the State Ground Water Quality Standards, Chapter 173-200 WAC. The Permittee shall apply for a permit or permit modification as may be required for such discharges to State ground or surface waters.

C. Solid Waste Control Plan

The Permittee shall submit all proposed revisions or modifications to the existing Solid Waste Control Plan to the Department. The Permittee shall comply with any plan modifications. The Permittee shall notify the Department by letter that the Plan has been reviewed also by November 30th each year the permit is in effect.

SPILL AND SLUG DISCHARGE PREVENTION AND CONTROL PLAN

The Permittee has previously submitted a Spill and Slug Discharge Prevention and Control Plan to the Department. The Permittee shall review the plan annually. The Permittee shall notify the Department by letter that the Plan has been reviewed by November 30th each year the permit is in effect. The Permittee shall update the plan as needed and submit changes to the Department. The plan and any changes shall be followed throughout the term of the permit.

The Spill and Slug Discharge Prevention and Control Plan shall include the following:

- A description of a reporting system to be used to immediately notify facility management, the IWWTF operator, and appropriate State, Federal, and local authorities of any spills or slug discharges, and provisions to provide a written follow-up report within five days;
- A description of operator training, equipment, and facilities (including overall facility plan) for preventing, containing, or treating spills or slug discharges;
- 3. A list of all raw materials, products, chemicals, and hazardous materials used, processed, or stored at the facility; the normal quantity maintained on the premises for each listed material; and a map showing where they are located.
- 4. A description of discharge practices for batch and continuous processes under normal and non-routine circumstances:
- A brief description of any unauthorized discharges which occurred during the 36month period preceding the effective date of this permit and subsequent measures

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taken by Permittee to prevent or to reduce the possibility of further unauthorized discharges; and

6. An implementation schedule including additional operator training and procurement and installation of equipment or facilities required to properly implement the plan.

Plans and manuals required by 40 CFR Part 112, contingency plans required by chapter 173-303 WAC, or other plans required by other agencies which meet the intent of this section may be submitted.

The current approved plan shall be maintained on the plant site and be readily available to facility personnel. The Permittee shall submit an update of the Spill and Slug Discharge Prevention and Control Plan, or a certification that it is current with the application for permit renewal.

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GENERAL CONDITIONS

G1. SIGNATORY REQUIREMENTS

All applications, reports, or information submitted to the Department shall be signed as follows:

- A. All permit applications shall be signed by either a principal executive officer or ranking elected official.
- B. All reports required by this permit and other information requested by the Department shall be signed by a person described above or by a duly authorized representative of that person. A person is a duly authorized representative only if:
 - 1. The authorization is made in writing by the person described above and is submitted to the Department at the time of authorization, and
 - 2. The authorization specifies either a named individual or any individual occupying a named position.
- C. Changes to authorization. If an authorization under paragraph B.2. above is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, a new authorization must be submitted to the Department prior to or together with any reports, information, or applications to be signed by an authorized representative.
- D. Certification. Any person signing a document under this section shall make the following certification:

"I certify under penalty of law, that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

G2. RIGHT OF ENTRY

Representatives of the Department shall have the right to enter at all reasonable times in or upon any property, public or private, for the purpose of inspecting and investigating conditions relating to the pollution or the possible pollution of any waters of the State.

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Reasonable times shall include normal business hours; hours during which production, treatment, or discharge occurs; or times when the Department suspects a violation requiring immediate inspection. Representatives of the Department shall be allowed to have access to, and copy at reasonable cost, any records required to be kept under terms and conditions of the permit; to inspect any monitoring equipment or method required in the permit; and to sample the discharge, waste treatment processes, or internal waste streams.

G3. PERMIT ACTIONS

This permit shall be subject to modification, suspension, or termination, in whole or in part by the Department for any of the following causes:

- A. Violation of any permit term or condition;
- B. Obtaining a permit by misrepresentation or failure to disclose all relevant facts;
- C. A material change in quantity or type of waste disposal;
- D. A material change in the condition of the waters of the State; or
- E. Nonpayment of fees assessed pursuant to RCW 90.48.465.

The Department may also modify this permit, including the schedule of compliance or other conditions, if it determines good and valid cause exists, including promulgation or revisions of regulations or new information.

G4. REPORTING A CAUSE FOR MODIFICATION

The Permittee shall submit a new application, or a supplement to the previous application, along with required engineering plans and reports, whenever a new or increased discharge or change in the nature of the discharge is anticipated which is not specifically authorized by this permit. This application shall be submitted at least sixty (60) days prior to any proposed changes. Submission of this application does not relieve the Permittee of the duty to comply with the existing permit until it is modified or reissued.

G5. PLAN REVIEW REQUIRED

Prior to constructing or modifying any wastewater control facilities, an engineering report and detailed plans and specifications shall be submitted to the Department for approval in accordance with Chapter 173-240 WAC. Engineering reports, plans, and specifications should be submitted at least one hundred eighty (180) days prior to the planned start of

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construction. Facilities shall be constructed and operated in accordance with the approved plans,

G6. COMPLIANCE WITH OTHER LAWS AND STATUTES

Nothing in the permit shall be construed as excusing the Permittee from compliance with any applicable Federal, State, or local statutes, ordinances, or regulations.

G7. DUTY TO REAPPLY

The Permittee must apply for permit renewal at least one (1) prior to the specified expiration date of this permit.

G8. PERMIT TRANSFER

This permit is automatically transferred to a new owner or operator if:

- A. A written agreement between the old and new owner or operator containing a specific date for transfer of permit responsibility, coverage, and liability is submitted to the Department;
- B. A copy of the permit is provided to the new owner and the receiving IWWTF is notified and;
- C. The Department does not notify the Permittee of the need to modify the permit.

Unless this permit is automatically transferred according to section A. above, this permit may be transferred only if it is modified to identify the new Permittee and to incorporate such other requirements as determined necessary by the Department.

G9. REDUCED PRODUCTION FOR COMPLIANCE

The Permittee shall control production or discharge to the extent necessary to maintain compliance with the terms and conditions of this permit upon reduction of efficiency, loss, or failure of its treatment facility until the treatment capacity is restored or an alternative method of treatment is provided. This requirement applies in the situation where, among other things, the primary source of power for the treatment facility is reduced, lost, or fails.

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G10. REMOVED SUBSTANCES

Collected screenings, grit, solids, sludges, filter backwash, or other pollutants removed in the course of treatment or control of wastewaters shall not be resuspended or reintroduced to the effluent stream for discharge.

G11. PAYMENT OF FEES

The Permittee shall submit payment of fees associated with this permit as assessed by the Department. The Department may revoke this permit if the permit fees established under Chapter 173-224 WAC are not paid.

G12. PENALTIES FOR VIOLATING PERMIT CONDITIONS

Any person who is found guilty of willfully violating the terms and conditions of this permit shall be deemed guilty of a crime, and upon conviction thereof shall be punished by a fine of up to ten thousand dollars (\$10,000) and costs of prosecution, or by imprisonment in the discretion of the court. Each day upon which a willful violation occurs may be deemed a separate and additional violation.

Any person who violates the terms and conditions of a waste discharge permit shall incur, in addition to any other penalty as provided by law, a civil penalty in the amount of up to ten thousand dollars (\$10,000) for every such violation. Each and every such violation shall be a separate and distinct offense, and in case of a continuing violation, every day's continuance shall be and be deemed to be a separate and distinct violation.