SEATTLE TACOMA PORTLAND STOCKTON RENO RICHMOND LOS ANGELES



TIME OIL CO.

2737 WEST COMMODORE WAY P.O. BOX 24447

SEATTLE, WA 98199-1233 SEATTLE, WA 98124-0447

Mr. Chung Yee Washington State Department of Ecology Central Region 15 West Yakima Avenue Yakima, WA 98902-3387

RE:

Transmittal of:

Monitoring and Recovery Well Installation Report, Installation Report – Bioslurping System Construction, and Operation & Maintenance Report

Time Oil Co. Property 01-068; Valley View Market 107 W. Lincoln Avenue; Sunnyside, Washington

Dear Mr. Yee,

Please find enclosed herewith copies of the above referenced reports produced for Time Oil Co. by Brown & Caldwell. The following paragraphs present a short discussion of the installation of additional monitoring and recovery wells, construction activities undertaken to install the site's new soil and groundwater remediation system, a summary of the system's initial operating period, and our plans for future work. Please refer to the enclosed reports for more detailed descriptions of the work.

Additional Well Installation:

Nine additional environmental wells were installed at the site in early May 2000. These wells were installed in preparation for the commencement of active remediation. Two-inch diameter monitoring wells MW-17 and MW-18 were installed to total depths of approximately 30 feet below ground surface (bgs) near the downgradient end of the affected groundwater plume to provide a more suitable monitoring network in this area. Four-inch diameter recovery wells RW-1 through RW-7 were installed to total depths of approximately 35 feet bgs in the central axis of the affected groundwater plume to provide additional extraction wells for remedial activities.

Soil samples were collected near the groundwater interface in each well boring. Recovered soil samples were analyzed for gasoline range petroleum hydrocarbons (GRPH) by the WTPH-G method and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA test method 8021B. Target analytes were not detected in soil samples collected from well borings MW-17 and RW-5. Concentrations of target analytes below State of Washington Model Toxics Control Act (MTCA) Method A Cleanup Levels – Soil (Soil Cleanup Levels), were detected in the soil samples collected from well borings MW-18 and RW-4. Soil samples collected from well borings RW-1, RW-2, RW-3, RW-6 and RW-7 contained target analytes at concentrations exceeding Soil Cleanup Levels.

Groundwater samples were collected from the new wells for the first time during the May 2000 groundwater monitoring event. Please refer to the previously submitted May and July 2000 groundwater

October 30, 2000



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monitoring reports for complete results of groundwater monitoring activities. Installation of the new wells is discussed in detail in the enclosed report entitled "Monitoring and Recovery Well Installation Report," dated October 13, 2000.

Remediation System Installation:

A dual-phase extraction soil and groundwater remediation system was installed at the site between May and July 2000. Construction activities to install additional recovery wells, subsurface remedial utilities, and a remediation compound were completed in May 2000. Installation of extraction and treatment equipment within the remediation compound, and connection of extraction wells to subsurface conveyance piping, was completed in July 2000. Remedial system operation began on a full time basis in early August 2000. The remediation system utilizes a high vacuum liquid ring extraction pump to simultaneously extract soil vapor, contaminated groundwater, and free phase product from ten extraction wells located in the central axis of the affected groundwater plume. Wells MW-4, MW-5, MW-9, and RW-1 through RW-7 are connected to the liquid ring pump with 1-inch diameter extraction tubes, subsurface PVC piping, and a control manifold.

Extracted media are separated and treated by equipment located within a treatment compound installed on the adjacent Washington Hills Cellars property at 111 East Lincoln Avenue. Free phase product is recovered in an oil-water separator then routed to a 250-gallon product storage tank. Recovered groundwater is treated through a low profile tray stripper and activated carbon vessel then discharged to the City of Sunnyside sanitary sewer system under permits issued by the City of Sunnyside and the Washington State Department of Ecology – Central Region (Ecology). Hydrocarbon vapors recovered from the extraction wells and generated by the tray stripper are treated through a natural gas fired catalytic oxidizer under a permit issued by the Yakima Regional Clean Air Authority (YRCAA).

Detailed descriptions of the remediation system configuration, installation procedures, permit requirements, and as-built drawings are presented in the enclosed report entitled "Installation Report – Bioslurping System Construction," dated October 2000.

Remediation System Operation & Maintenance:

Installation of the soil and groundwater remediation system was completed on July 10, 2000. The system was operated intermittently between July 10 and August 4, 2000 in order to perform check-out testing, adjust and balance various operating parameters, install and test additional system components, and prepare for full-time system operation. Full time operation of the remediation system commenced on August 8, 2000. The system is maintained operational as much as possible; however, maintenance related shut down periods ranging from a few hours to several days have been experienced. Such shut down periods are common with complex remediation systems. We estimate that the system operated approximately 60.5 days between July and October 2000.

Untreated vapor samples were collected on twelve occasions between July 11 and September 27, 2000. Untreated vapor samples are collected from the catalytic oxidizer's influent line downstream from the junction of the effluent lines running from the liquid ring pump and the tray stripper. Thus, the untreated vapor samples contain hydrocarbons removed from both soil and groundwater. Hydrocarbon concentrations in the untreated vapor samples were used to estimate the amount of hydrocarbons removed from soil and groundwater beneath the site. Our consultant's calculations indicate that approximately 1,550 pounds of hydrocarbons have been recovered to date. The current hydrocarbon removal rate, based on the September 27, 2000 analytical results, is approximately 8 pounds per day.

In order to verify compliance with treated air and water discharge permit requirements, treated water and vapor samples have been collected on several occasions since system operation began. Analytical results from the treated air and water discharge streams indicate compliance with permit requirements. Separate letter reports documenting results of treated water and air sample analytical testing conducted to verify

discharge permit compliance are submitted to the City of Sunnyside, Ecology (Water Quality Division), and the YRCAA per schedules listed in the site's permits.

Detailed descriptions of operation & maintenance activities are presented in the enclosed report entitled "Operation & Maintenance Report," dated October 13, 2000.

Future Work:

Quarterly groundwater monitoring and remediation system operation & maintenance will continue throughout 2000 and 2001. Groundwater monitoring will be conducted on a January, April, July, and October schedule. Results of a groundwater monitoring event conducted in October 2000 will be presented in a forthcoming report. Preliminary results from the October 2000 groundwater monitoring event indicated significant reductions in free product thicknesses and groundwater contaminant concentrations beneath the site. The next groundwater monitoring event is scheduled for January 2001. Beginning in early 2001, groundwater monitoring and operation & maintenance activities will be discussed in combined reports.

If you have any questions or comments concerning this letter, the reports, or the information contained within either, please call me at (206) 286-6457.

Sincerely,

TIME OIL CO.

Scott B. Sloan, R.G.

Geologist

Encl: "Monitoring and Recovery Well Installation Report", October 13, 2000

"Installation Report – Bioslurping System Construction", October 2000

"Operation & Maintenance Report", October 13, 2000

cc: Mr. John Probst - Washington Hills Cellars

Mr. Mark Engdahl – Brown & Caldwell (w/o enclosure)

Wells Fargo Center Suite 500 999 Third Avenue Seattle, WA 98104-4012

Tel: (206) 624-0100 Fax: (206) 749-2200





Environmental Enginaering & Consulting

October 13, 2000

Mr. Scott Sloan
Time Oil Company
2737 West Commodore Way
Seattle, Washington 98199-1233

Valley View Gens Mart
eport
05144108

Re: Monitoring and Recovery Well Installation Report

May 2000

Time Oil Co. Property No. 01-068

107 West Lincoln Avenue Sunnyside, Washington

15-19046/006

Mr. Sloan:

Brown & Caldwell is pleased to present the analytical results of our soil samples collected during the installation of monitoring and recovery wells at 107 West Lincoln Avenue (subject site) and the Washington Hills Cellars property located east of the subject site across First Street (Figure 1). On May 1 and 2, 2000, an experienced Brown & Caldwell geologist was on site to log and observe the installation of two monitoring wells (MW-17 and MW-18) and seven recovery wells (RW-1 through RW-7) and collect soil samples at the soil/groundwater interface from each well boring. Figure 2 illustrates well locations. The results of our findings are presented in this letter report. This report has been prepared for Time Oil Company (TOC) under our contract dated April, 2000.

On May 1st and 2nd, 2000, two two-inch groundwater monitoring wells, MW-17 and MW-18 were installed on the WHC property to depths of 30 feet below ground surface (bgs) and seven four-inch groundwater recovery wells, RW-1 through RW-7, were installed to depths of 35 feet bgs for the bioslurp remedial system. Of the seven recovery wells, RW-2 through RW-5 were installed on the WHC property, RW-6 and RW-7 were installed in First Street, and RW-1 was installed on the subject site. All wells were drilled by Environmental West of Spokane, Washington. Well As-builts are attached as Attachment A.

One soil sample was collected from each well at the soil/groundwater interface and submitted to North Creek Analytical of Bothell, Washington for laboratory analysis of Total Petroleum Hydrocarbons - Gasoline Range (TPH-G) by Washington Department of Ecology Method WTPH-G, and Benzene, Toluene, Ethylbenzene and Xylenes (BTEX) by EPA Method 8020A. Table 1 shows concentrations of TPH-G and BTEX for soil samples submitted for analytical testing. Analytical test certificates are presented as Attachment B.

'Mr. Scott Sloan Time Oil Property No. 01-068 Well Installation Report

Detectable levels of TPH-G were observed in soil samples collected from recovery wells RW-1, RW-2, RW-3, RW-6, and RW-7. No concentrations of TPH-G were observed in soil samples collected from wells RW-4, RW-5, MW-17, and MW-18. Soil concentrations in RW-1 and RW-6 exceeded MTCA Method A cleanup levels for TPH-G.

Detectable levels of BTEX constituents were observed in all soil samples except sample MW-17 and RW-5. The soil sample collected from MW-18 was below detection limits for all analytes except total xylenes, (0.115 mg/kg). Soil samples collected from recovery wells RW-1, RW-2, RW-3, RW-6, and RW-7 exceeded MTCA Method A cleanup levels for benzene. Soil from RW-1 exceeded MTCA Method A cleanup levels for all analytes sampled, and recovery well, RW-6 exceeded MTCA Method A cleanup levels for total xylenes at a concentration of 29.8 mg/kg.

Soil cuttings generated during drilling activities were containerized, labeled, and stored on-site in 30, 55-gallon drums. On May 5, 2000, REMTech of Spokane, Washington arrived on site to load and haul the soil cuttings to their facility in Spokane, Washington for incineration. Notification of treatment of soil cuttings is presented in Attachment C.

We appreciate the opportunity to be of continued service to TOC. Should you have any questions regarding this letter report or other aspects of this project, please do not hesitate to call us at your earliest convenience.

Respectfully submitted, Brown and Caldwell

Mark Engdahl

Geologist

Eugene N.J. St. Godard, P.G., C.H G.

Managing Hydrogeologist Spokane Office Manager

Enclosures:

Figure 1:

Site Vicinity Map

Figure 2:

Site Plan

Table 1:

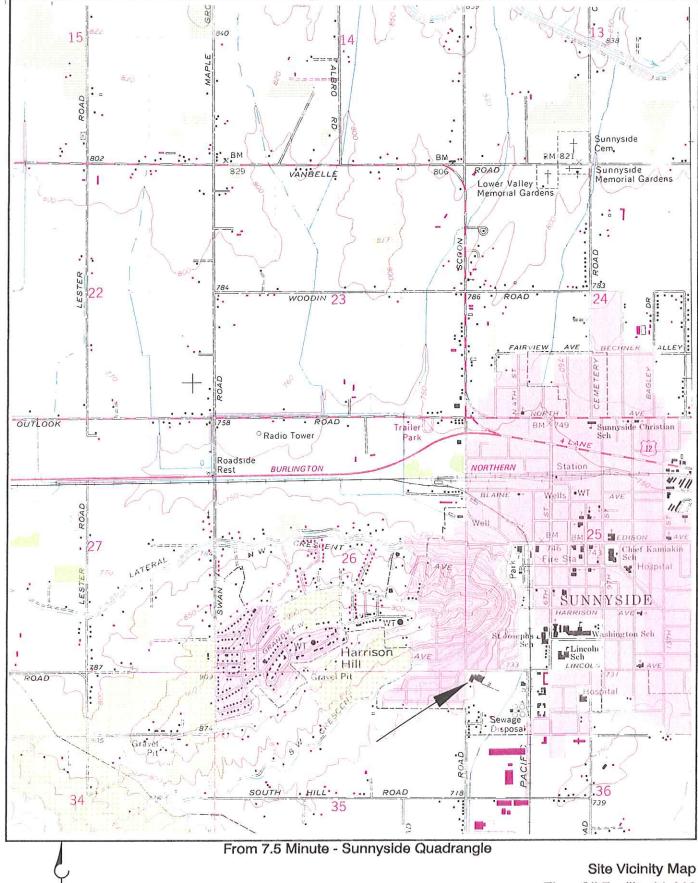
Summary of Drilling Soil Samples Analytical Results

Attachment A: Well As-Built Drawings

Attachment B: Analytical Test Certificate

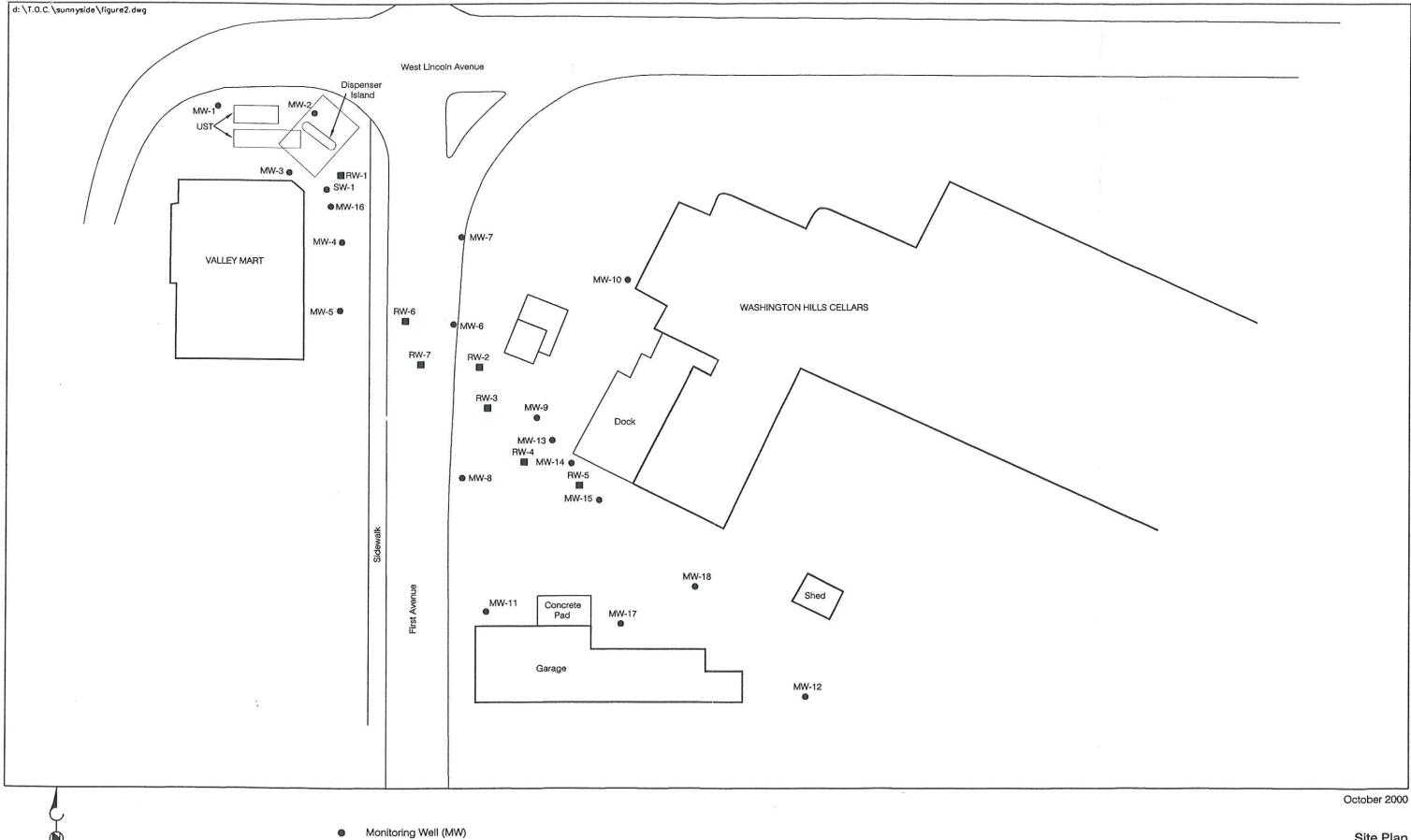
Attachment B: Analytical Test Certificates

Attachment C: Notification of soil destruction - RemTech



O 1° XXXY 2000 DROWN AND CALDWELL

Site Vicinity Map Time Oil Facility 01-068 Sunnyside, Washington FIGURE 1



Recovery Well (RW)

BROWN AND CALDWELL

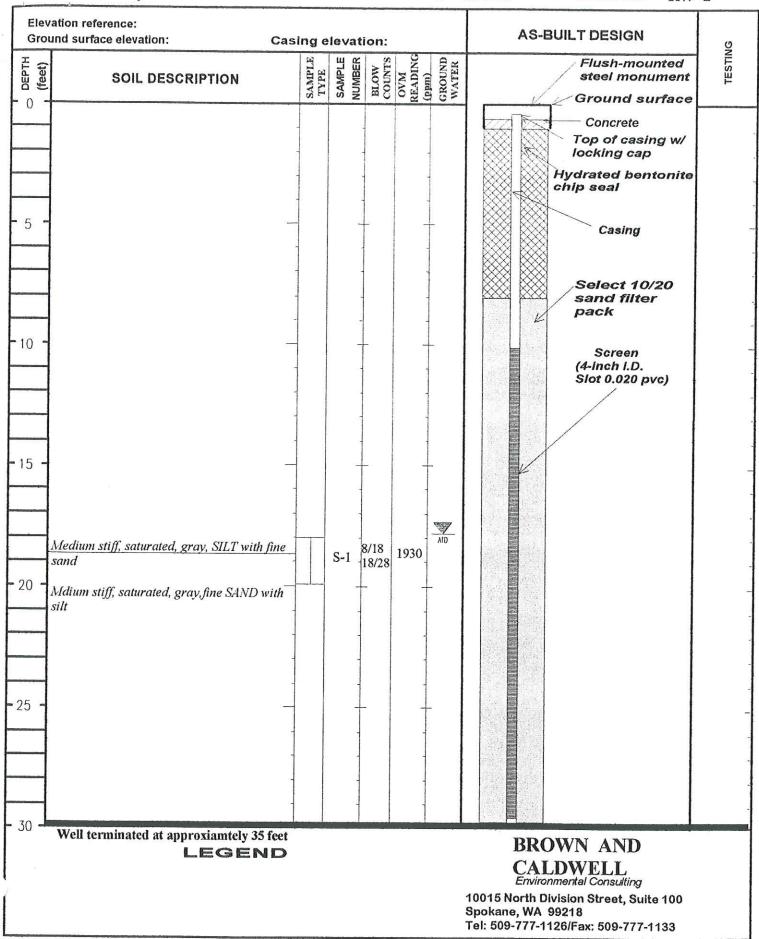
Site Plan Time Oil Facility 01-068 Sunnyside, Washington FIGURE 2

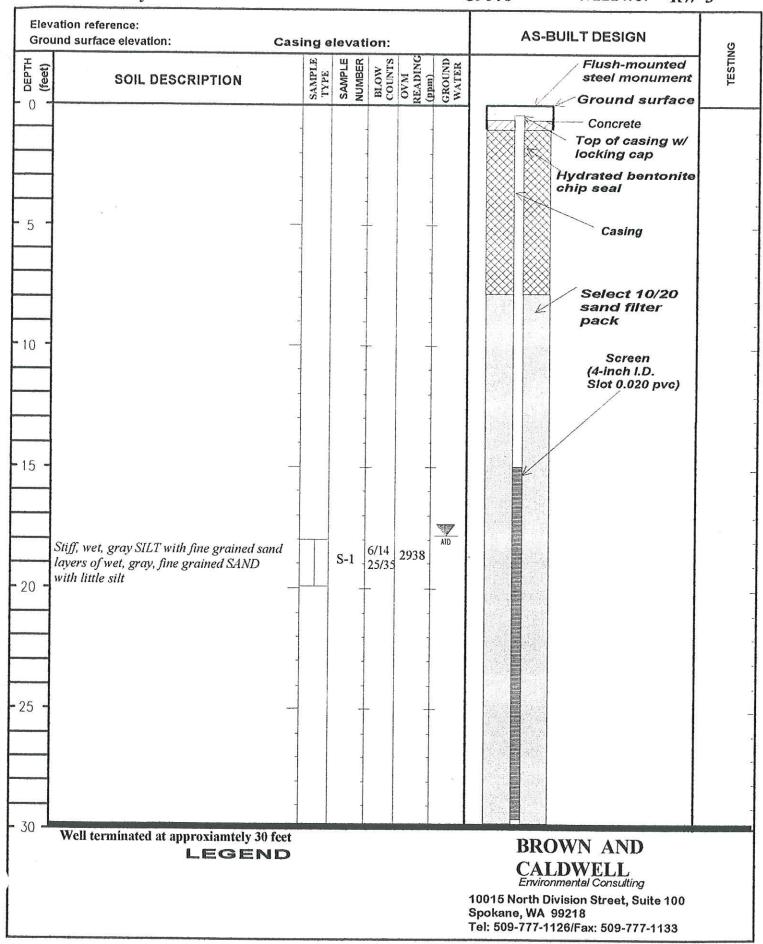
TABLE 1
Drilling Soil Samples
Time Oil Property # 01-068
Sunnyside, Wa

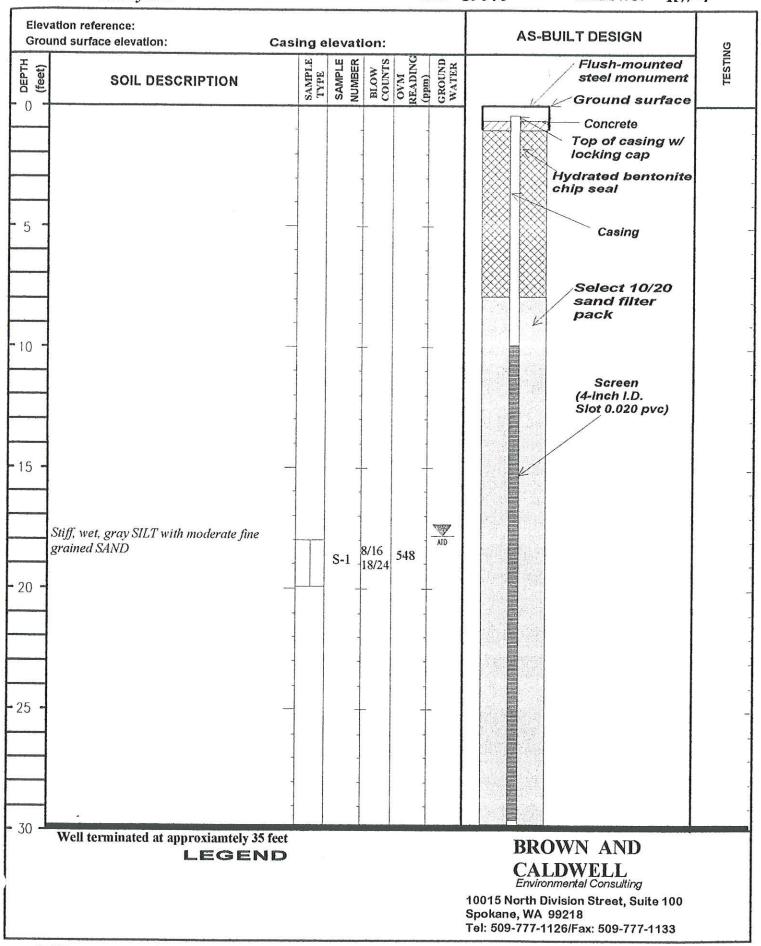
Page 1 of 1

Well ID	DATE	Sample	TWD	Benzene	Toluene	Ethylbenzene	Total	TPH-G	LAB
21		Depth					Xylenes		
		(feet)	(feet)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
MW-17	05/01/00	17-19	30	< 0.0500	< 0.0500	< 0.0500	< 0.100	<5.00	NCA
MW-18	05/01/00	17-19	30	< 0.0500	< 0.0500	< 0.0500	0.115	<5.00	NCA
RW-1	05/01/00	17-19	35	<12.5	126	72.4	529	4380	NCA
RW-2	05/02/00	18-20	35	6.19	9.25	0.904	5.82	52.6	NCA
RW-3	05/01/00	18-20	35	3.78	8.79	0.564	8.43	85.6	NCA
RW-4	05/01/00	18-20	35	0.436	0.367	< 0.0500	0.397	<5.00	NCA
RW-5	05/01/00	18-20	35	< 0.0500	< 0.0500	< 0.0500	< 0.100	<5.00	NCA
RW-6	05/02/00	18-20	35	7.70	25.0	5.23	29.8	260	NCA
RW-7	05/02/00	18-20	35	3.73	4.57	0.123	1.94	17.2	NCA
MTCA M	lethod A C	CL's for	Soil	0.5	40.0	20.0	20.0	100.0	

APPENDIX A
WELL AS-BUILT DRAWINGS







LEGEND

BROWN AND CALDWELL

Environmental Consulting

10015 North Division Street, Suite 100 Spokane, WA 99218 Tel: 509-777-1126/Fax: 509-777-1133

Drilling started: 1 May 2000

Drilling completed: 1 May 2000

Logged by: ME

 $\frac{APPENDIX\,B}{\text{ANALYTICAL TEST CERTIFICATES}}$



Brown & Caldwell - Spokane

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Spokane WA, 99218

Seattle

18939 120th Avenue NE, Suite 101, Bothell, WA 98011-9508 425.420.9200 fax 425.420.9210 East 11115 Montgomery, Suite B. Spokane, WA 99206-4776 509.924.9200 fax 509.924.9290 Spokane

Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132

503.906.9200 fax 503.906.9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Project: Time Oil-Sunnyside Project Number: N/A

Project Manager: Gene St. Goddard

Reported:

05/11/00 14:24

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-17	B0E0088-01	Soil	05/01/00 09:30	05/04/00 09:40
MW-18	B0E0088-02	Soil	05/01/00 10:50	05/04/00 09:40
RW-5	B0E0088-03	Soil	05/01/00 12:35	05/04/00 09:40
RW-4	B0E0088-04	Soil	05/01/00 14:45	05/04/00 09:40
RW-3	B0E0088-05	Soil	05/01/00 16:40	05/04/00 09:40
RW-2	B0E0088-06	Soil	05/02/00 07:45	05/04/00 09:40
RW-6	B0E0088-07	Soil	05/02/00 12:05	05/04/00 09:40
RW-7	B0E0088-08	Soil	05/02/00 09:30	05/04/00 09:40

North Creek Analytical - Bothell

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mar Gill, Project Manager

Page 1 of 8



425 420 9200 fax 425 420 9210

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20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Brown & Caldwell - Spokane

10015 N Division St Suite 100

Project: Time Oil-Sunnyside

Spokane WA, 99218

Project Number: N/A Project Manager: Gene St. Goddard

Reported: 05/11/00 14:24

Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B North Creek Analytical - Bothell

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-17 (B0E0088-01) Soil Sample	d: 05/01/00 09:30	Receive	1: 05/04/00 0	9:40					
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	0E05023	05/05/00	05/08/00	WTPH-G/8021B	
Benzene	ND	0.0500	"	n	100	"	11	п	
Toluene	ND	0.0500	"	H	3010	п	"	n	
Ethylbenzene	ND	0.0500	"	ır	117	"	n	n	
Xylenes (total)	ND	0.100	"	"	10	"	n		
Surrogate: 4-BFB (FID)	73.8 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	84.8 %	50-150			"	"	"	"	
MW-18 (B0E0088-02) Soil Sampled	1: 05/01/00 10:50	Received	1: 05/04/00 0	9:40					
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	0E05023	05/05/00	05/10/00	WTPH-G/8021B	
Benzene	ND	0.0500	n	"	"	120.	u.	n:	
Γoluene	ND	0.0500		1.11.	н	en.	"	n i	
Ethylbenzene	ND	0.0500	à H:	:10	n	310	н	#	
Xylenes (total)	0.115	0.100	i m	111	"	316	Put.	n.	
Surrogate: 4-BFB (FID)	71.3 %	50-150			"	n	"	"	
Surrogate: 4-BFB (PID)	83.3 %	50-150			"	"	"	"	
RW-5 (B0E0088-03) Soil Sampled:	05/01/00 12:35	Received:	05/04/00 09:	40					
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry	1	0E05023	05/05/00	05/08/00	WTPH-G/8021B	
Benzene	ND	0.0500	"	"	н	"	u	ű	
Toluene	ND	0.0500	ü	11	TI .	"	100	n .	
Ethylbenzene	ND	0.0500		30	THE STATE OF THE S	3 H 3	E 11 5	"	
(Yylenes (total)	ND	0.100			200	310	200	II .	
Surrogate: 4-BFB (FID)	74.7 %	50-150			"	и	***	"	
Surrogate: 4-BFB (PID)	86.6 %	50-150			1111	911	"	"	

North Creek Analytical - Bothell

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mar Gill, Project Manager



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541.383.9310 fax 541.382.7588

Brown & Caldwell - Spokane

10015 N Division St Suite 100

Project: Time Oil-Sunnyside

Spokane WA, 99218

Project Number: N/A Project Manager: Gene St. Goddard

Reported: 05/11/00 14:24

Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B North Creek Analytical - Bothell

Analyte	Danult	Reporting Limit	Units	Dilution	Datah	Dranged	Analyzad	Mathad	Notes
Analyte	Result	Limit	Units	Dilution	Batch	Freparea	Analyzed	Method	Notes
RW-4 (B0E0088-04) Soil	Sampled: 05/01/00 14:45	Received:	05/04/00 09:4	10					
Gasoline Range Hydrocarbo	ons ND	5.00	mg/kg dry	1	0E05023	05/05/00	05/08/00	WTPH-G/8021B	
Benzene	0.436	0.0500	n	Ü	11	"	'n	n .	
Toluene	0.367	0.0500		n	"		ij	,,	
Ethylbenzene	ND	0.0500	u	•	"		Ü		
Xylenes (total)	0.397	0.100			**	n	n	n	
Surrogate: 4-BFB (FID)	76.7 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	88.4 %	50-150			ň	"	"	"	
RW-3 (B0E0088-05) Soil	Sampled: 05/01/00 16:40	Received:	05/04/00 09:4	10					
Gasoline Range Hydrocar	bons 85.6	25.0	mg/kg dry	5	0E05023	05/05/00	05/09/00	WTPH-G/8021B	
Benzene	3.78	0.250		•	11	"	"	*	
Toluene	8.79	0.250		H		n	ŭ	10	
Ethylbenzene	0.564	0.250	TT.		•		n	9	
Xylenes (total)	8.43	0.500		**	,,		n	11	
Surrogate: 4-BFB (FID)	86.6 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	89.6 %	50-150			"	"	"	"	
RW-2 (B0E0088-06) Soil	Sampled: 05/02/00 07:45	Received:	05/04/00 09:4	10					
Gasoline Range Hydrocar	bons 52.6	20.0	mg/kg dry	4	0E05023	05/05/00	05/09/00	WTPH-G/8021B	
Benzene	6.19	0.200	30.5	00		11	110	n,	
Toluene	9.25	0.200	m	11	11	10	n	- n	
Ethylbenzene	0.904	0.200	**	11	n.	"	11	7 <u>(f</u>	
Xylenes (total)	5.82	0.400	n	n	11	п	U	T III	
Surrogate: 4-BFB (FID)	75.6 %	50-150			"	"	"	"	
Surrogate: 4-BFB (PID)	88.8 %	50-150			"	"	<i>ii</i>	ü	

North Creek Analytical - Bothell

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Brown & Caldwell - Spokane

Project: Time Oil-Sunnyside

10015 N Division St Suite 100

Project Number: N/A

Reported:

Spokane WA, 99218

Project Manager: Gene St. Goddard

05/11/00 14:24

Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B North Creek Analytical - Bothell

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
RW-6 (B0E0088-07) Soil	Sampled: 05/02/00 12:05	Received:	05/04/00 09:4	0					
Gasoline Range Hydrocarb	oons 260	50.0	mg/kg dry	10	0E05023	05/05/00	05/09/00	WTPH-G/8021B	
Benzene	7.70	0.500	n	11	"		TI.	: H (
Toluene	25.0	0.500	m.	30%	(0)	.0.1	111	3.84	
Ethylbenzene	5.23	0.500	JH 5	H 3	ane.	10.5	н	: н:	
Xylenes (total)	29.8	1.00	310	3163	an:	H/S	in.	THE .	
Surrogate: 4-BFB (FID)	114 %	50-150			n	"	"	n	
Surrogate: 4-BFB (PID)	120 %	50-150			n	n	n	"	
RW-7 (B0E0088-08) Soil	Sampled: 05/02/00 09:30	Received:	05/04/00 09:4	0					
Gasoline Range Hydrocarb	ons 17.2	10.0	mg/kg dry	2	0E05023	05/05/00	05/09/00	WTPH-G/8021B	
Benzene	3.73	0.100	"	Ü	"	0	"	n	
Toluene	4.57	0.100	n	"		'n	"	n	
Ethylbenzene	0.123	0.100	11	11	**	n	п	· H	
Xylenes (total)	1.94	0.200	0		"	"	.000	:00.2	
Surrogate: 4-BFB (FID)	70.4 %	50-150			***	"	"	"	
Surrogate: 4-BFB (PID)	90.6 %	50-150			n.	"	"	"	

North Creek Analytical - Bothell

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ar Gill, Project Manager



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503.906.9200 fax 503.906.9210

Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Brown & Caldwell - Spokane 10015 N Division St Suite 100

Spokane WA, 99218

Project: Time Oil-Sunnyside

Project Number: N/A

Project Manager: Gene St. Goddard

Reported: 05/11/00 14:24

Physical Parameters by APHA/ASTM/EPA Methods North Creek Analytical - Bothell

l		Reporting							
Analyte	Result	Limit		Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-17 (B0E0088-01) Soi	I Sampled: 05/01/00 09:3	0 Receive	d: 05/04/00 09	:40					
Dry Weight	77.0	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	
MW-18 (B0E0088-02) Soi	l Sampled: 05/01/00 10:5	0 Receive	d: 05/04/00 09	:40					
Dry Weight	79.6	1.00	%	ı	0E08002	05/08/00	05/09/00	BSOPSPL003R07	
RW-5 (B0E0088-03) Soil	Sampled: 05/01/00 12:35	Received:	: 05/04/00 09:4	10					
Dry Weight	76.8	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	
RW-4 (B0E0088-04) Soil	Sampled: 05/01/00 14:45	Received:	: 05/04/00 09:4	10					
Dry Weight	70.2	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	
RW-3 (B0E0088-05) Soil	Sampled: 05/01/00 16:40	Received:	: 05/04/00 09:4	10					
Dry Weight	74.7	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	
RW-2 (B0E0088-06) Soil	Sampled: 05/02/00 07:45	Received:	05/04/00 09:4	0					
Dry Weight	79.8	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	
RW-6 (B0E0088-07) Soil	Sampled: 05/02/00 12:05	Received:	05/04/00 09:4	0					
Dry Weight	74.4	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	
RW-7 (B0E0088-08) Soil	Sampled: 05/02/00 09:30	Received:	05/04/00 09:4	0					
Dry Weight	77.9	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	

North Creek Analytical - Bothell

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Brown & Caldwell - Spokane

10015 N Division St Suite 100

Project: Time Oil-Sunnyside

Project Number: N/A Spokane WA, 99218

Reported:

Project Manager: Gene St. Goddard

05/11/00 14:24

Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

	Reporting		Spike	Source		%REC		RPD	
Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Using E	PA 5030B	(MeOH)							
ND	5.00	mg/kg wet							
ND	0.0500	n							
ND	0.0500	11							
ND	0.0500	316							
ND	0.100								
3.01		"	4.00		75.2	50-150			
4.04		<i>u</i>	4.00		101	50-150			
22.9	5.00	mg/kg wet	25.0		91.6	70-130			
3.42		"	4.00		85.5	50-150			
				Source: B	0E0068-0)5			
137	20.0	mg/kg dry		110			21.9	50	
4.22		"	4.72		89.4	50-150			
				Source: B	0E0088-0	14			
ND	5.00	mg/kg dry		ND			18.7	50	
4.02		"	5.70		70.5	50-150			
				Source: B	0E0068-0	1			
0.598	0.0500	mg/kg dry	0.570	ND	104	60-140			
0.614	0.0500	II.	0.570	ND	106	60-140			
0.607	0.0500	"	0.570	ND	106	60-140			
1.87	0.100	<u>II</u>	1.71	ND	108	60-140			
		,,	1 56	1212	89 5	50-150			
4.08			7.50		05.0				
4.08			7.50	Source: B					
0.615	0.0500		0.570	Source: B			2.80	20	
	0.0500 0.0500	mg/kg dry			0E0068-0	1	2.80 0.654	20	
0.615			0.570 0.570	ND ND	0E0068-0 107 106	60-140 60-140	0.654	20	
0.615 0.610	0.0500	mg/kg dry	0.570	ND	0E0068-0	60-140			
	ND N	ND 5.00	Result Limit Units Using EPA 5030B (MeOH) ND 5.00 mg/kg wet ND 0.0500 " ND 0.0500 " ND 0.0500 " ND 0.100 " 3.01 " " 4.04 " " 137 20.0 mg/kg wet 3.42 " " ND 5.00 mg/kg dry 4.02 " " 0.598 0.0500 mg/kg dry 0.614 0.0500 " 0.607 0.0500 " 1.87 0.100 "	Result Limit Units Level Using EPA 5030B (MeOH)	ND 5.00 mg/kg wet ND 0.0500 " ND 0.0500 " ND 0.100 " 4.00 4.00 4.72 5.70 Source: B ND 5.00 mg/kg dry 0.570 ND 0.614 0.0500 " Source: B 0.598 0.0500 mg/kg dry 0.570 ND 0.607 0.0500 " 0.570 ND 0.607 0.570 ND 0.607 0.570 ND 0.607 0.0500 " 0.570 ND 0.570 ND 0.607 0.570 ND 0.607 0.500 " 0.570 ND 0.607 0.500 " 0.570 ND 0.570 ND 0.607 0.500 " 0.570 ND 0.607 0.500 " 0.570 ND 0.500 " 0.570 ND 0.570 ND 0.607 0.500 " 0.570 ND 0.607 0.500 " 0.570 ND 0.607 0.500 "	Result Limit Units Level Result %REC	ND	ND	ND

North Creek Analytical - Bothell

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mar Gill, Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network



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Brown & Caldwell - Spokane 10015 N Division St Suite 100 Spokane WA, 99218 Project: Time Oil-Sunnyside

Project Number: N/A

Reported:

Project Manager: Gene St. Goddard

05/11/00 14:24

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control North Creek Analytical - Bothell

			Reporting		Spike	Source		%REC		RPD	
Analyte		Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 0E08002:	Prepared 05/08/00	Using Di	y Weight								
Blank (0E08002-Bl	LK1)										
Dry Weight		100	1.00	%							
Blank (0E08002-B1	LK2)										
Dry Weight		100	1.00	%							
Blank (0E08002-BI	LK3)										
Dry Weight		100	1.00	%			-93				
Blank (0E08002-BI	LK4)										
Dry Weight		99.8	1.00	%							
Blank (0E08002-BI	LK5)										
Dry Weight		100	1.00	%							

North Creek Analytical - Bothell

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Brown & Caldwell - Spokane 10015 N Division St Suite 100 Spokane WA, 99218

Project: Time Oil-Sunnyside

Project Number: N/A

Project Manager: Gene St. Goddard

Reported:

05/11/00 14:24

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

North Creek Analytical - Bothell

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Gill, Project Manager

North Creek Analytical, Inc. **Environmental Laboratory Network** Page 8 of 8



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FAX 382-7588 .× 420-9210 FAX 924-9290 FAX 906-9210 (541) 383-9310 (425) 420-9200 (509) 924-9200 (503) 906-9200

CHAIN OF CUSTODY REPORT

NCA W(~ TURNAROUND REQUEST in Business Days* *Turnaround Requests less than standard may mear Rush Charges. DATE: 5 TIME 103 40, DATE: 2 BOE 088-01 202 000 TIME 101 Petroleum Hydrocarbon Analyses 5 4 3 2 3 2 1 Please Specify COMMENTS 为06008股 Organic & Inorganic Analyses STEAR. OTHER CONT FIRM: //(A w 3 Work Order #: (W, S, O) MATRIX FIRM: Time 0,1 Co. INVOICE TO: Scott 5/09M REQUESTED ANALYSES RECEIVED BY: PRINT NAME: RECEIVED BY: PRINT NAME: FIRM: BOWN & CONTINE P.O. NUMBER: DATE: TIME REPORT TO: Gene St. Godgud
ADDRESS: 10015 10, 10, 2,5,000 St. St. 100 X318-9 SHO 1205 0830 10501 -0930 FAX: 1445 1640 DATE/TIME SAMPLING 81266 CLIENT: Brown gird CG/de 2/1/00 PHONE: 509-777-からなって、シス RELINQUISHED BY: $\mathcal{M}\omega$ CLIENT SAMPLE IDENTIFICATION たしのと MW-18 85-S 7-MS PROJECT NUMBER: ADDITIONAL REMARKS: RW-4 13 PRINT NAME: MUL PROJECT NAME: RELINQUISHED BY: SAMPLED BY: PRINT NAME: COC REV 3/99 0 5 3 4



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Brown & Caldwell - Spokane

10015 N Division St Suite 100 Spokane WA, 99218

Project: Time Oil-Sunnyside

Project Number: N/A

Project Manager: Gene St. Goddard

Reported:

05/11/00 17:55

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
RW-1	B0E0091-01	Soil	05/02/00 15:30	05/05/00 09:10

North Creek Analytical - Bothell

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North Creek Analytical, Inc. **Environmental Laboratory Network** Page 1 of 6



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Brown & Caldwell - Spokane

Project: Time Oil-Sunnyside

10015 N Division St Suite 100 Spokane WA, 99218

Project Number: N/A Project Manager: Gene St. Goddard Reported:

05/11/00 17:55

Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
RW-1 (B0E0091-01) Soil S	Sampled: 05/02/00 15:30	Received:	05/05/00 09:	10					
Gasoline Range Hydrocarbo	ons 4380	250	mg/kg dry	50	0E05023	05/05/00	05/09/00	WTPH-G/8021B	
Benzene	ND	12.5	"	"	11	n	n		R-03
Toluene	126	2.50	0	n	"	ii.	n	"	
Ethylbenzene	72.4	2.50	n	,ii	11	n.	n.	п	
Xylenes (total)	529	5.00	200	п	"	(III	#1	3116	
Surrogate: 4-BFB (FID)	648 %	50-150			"	"	"	<i>n</i>	S-06
Surrogate: 4-BFB (PID)	319 %	50-150			"	n :	n	#	S-06

North Creek Analytical - Bothell

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Gill, Project Manager



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d 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711

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Brown & Caldwell - Spokane 10015 N Division St Suite 100

Project Number: N/A

Project: Time Oil-Sunnyside

Reported:

Spokane WA, 99218

Project Manager: Gene St. Goddard

05/11/00 17:55

Physical Parameters by APHA/ASTM/EPA Methods North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
RW-1 (B0E0091-01) Soil	Sampled: 05/02/00 15:30	Received:	05/05/00 (09:10					
Dry Weight	79.2	1.00	%	1	0E08002	05/08/00	05/09/00	BSOPSPL003R07	

North Creek Analytical - Bothell

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Amar Gill, Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network Page 3 of 6



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Brown & Caldwell - Spokane

10015 N Division St Suite 100

Project: Time Oil-Sunnyside

Project Number: N/A

Reported:

Spokane WA, 99218

Project Manager: Gene St. Goddard

05/11/00 17:55

Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B - Quality Control

North Creek Analytical - Bothell

		Reporting		Spike	Source	0/775	%REC	n nn	RPD	27.4
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 0E05023: Prepared 05/05/00	Using E	PA 5030B	(MeOH)							
Blank (0E05023-BLK1)										
Gasoline Range Hydrocarbons	ND	5.00	mg/kg wet				=2.31 M;			17
Benzene	ND	0.0500								
Toluene	ND	0.0500	"							
Ethylbenzene	ND	0.0500	11							
Xylenes (total)	ND	0.100	"							
Surrogate: 4-BFB (FID)	3.01		"	4.00		75.2	50-150			
Surrogate: 4-BFB (PID)	4.04		"	4.00		101	50-150			
LCS (0E05023-BS1)										
Gasoline Range Hydrocarbons	22.9	5.00	mg/kg wet	25.0		91.6	70-130			
Surrogate: 4-BFB (FID)	3.42		"	4.00		85.5	50-150			
Duplicate (0E05023-DUP1)				Source: B0E0068-05						
Gasoline Range Hydrocarbons	137	20.0	mg/kg dry		110			21.9	50	
Surrogate: 4-BFB (FID)	4.22		"	4.72	-	89.4	50-150			
Duplicate (0E05023-DUP2)					Source: E	30E0088-0)4			
Gasoline Range Hydrocarbons	ND	5.00	mg/kg dry		ND			18.7	50	
Surrogate: 4-BFB (FID)	4.02		n .	5.70		70.5	50-150			
Matrix Spike (0E05023-MS1)					Source: E	30E0068-0)1			
Benzene	0.598	0.0500	mg/kg dry	0.570	ND	104	60-140			
Toluene	0.614	0.0500	11	0.570	ND	106	60-140			
Ethylbenzene	0.607	0.0500	SHE	0.570	ND	106	60-140			
Xylenes (total)	1.87	0.100	u	1.71	ND	108	60-140			
Surrogate: 4-BFB (PID)	4.08		"	4.56		89.5	50-150			
Matrix Spike Dup (0E05023-MSD1)					Source: E	30E0068-0)1			
Benzene	0.615	0.0500	mg/kg dry	0.570	ND	107	60-140	2.80	20	
Toluene	0.610	0.0500	.00	0.570	ND	106	60-140	0.654	20	
Ethylbenzene	0.617	0.0500	316	0.570	ND	108	60-140	1.63	20	
Xylenes (total)	1.82	0.100	п	1.71	ND	106	60-140	2.71	20	
Surrogate: 4-BFB (PID)	4.13		"	4.56		90.6	50-150			

North Creek Analytical - Bothell

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Brown & Caldwell - Spokane 10015 N Division St Suite 100 Spokane WA, 99218 Project: Time Oil-Sunnyside

Project Number: N/A

Project Manager: Gene St. Goddard

Reported:

05/11/00 17:55

Notes and Definitions

R-03 The reporting limit for this analyte has been raised to account for interference from coeluting organic compounds present in the sample.

S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interferences.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

North Creek Analytical - Bothell

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Amar Gill, Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network Page 6 of 6



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 FAX 906-9210

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 (541) 383-9310
 FAX 382-7588

NCAM TIME 09:10 = 03 20 101 204 TURNAROUND REQUEST in Business Days* *Turnaround Requests less than standard may meur Rush Charges Bo 60093 TIME Petroleum Hydrocarbon Analyses OTHER Please Specify COMMENTS BO60093 Organic & Inorganic Analyses 2 BOE DOG! Work Order #: Boecog CONT #OF (W, S, O) MATRIX INVOICETO: SCOTT S/091 Time dil Co. REQUESTED ANALYSES RECEIVED BY: RECEIVED BY: CHAIN OF CUSTODY REPORT PRINT NAME: PRINT NAME: DATE: \$74/00 P.O. NUMBER: FIRM: Brown + GOWA) IME: 1/20 TIME: FAX: 777-1133 0715 5/4/00 0735 1080 5/2/00 1530 1025 DATE/TIME SAMPLING Srown & Galdwel PROJECT NAME: STALLYS, 10 & ADDRESS: 100 151, D. 1-454-902 :BNOH SAMPLED BY: Mark RELINQUISHED BY: CLIENT SAMPLE IDENTIFICATION ADDITIONAL REMARKS: PROJECT NUMBER: 16-2 RELINQUISHED BY: PRINT NAME: CLIENT: 10 Ξ 2 13.

TEMP:

COC REV 3/99

 $\begin{tabular}{ll} APPENDIX C \\ NOTIFICATION OF SOIL DESTRUCITON - REMTECH \\ \end{tabular}$



8 August, 2000

Gene St. Goddard Brown & Caldwell 10015 N. Division, Suite 100 Spokane, WA 99218

RE: Soil Treatment

Mr. St. Goddard:

Remtech received 29 55-gallon drum of Petroleum Contaminated Soil on 17 May 2000. Remtech transported this material to Remtech for your client Time Oil Company.

Our Low Temperature Thermal Disorption plant has been in operation since early June of this year. This material has been successfully treated as of today's date.

Please feel free to contact me if you have any further questions or concerns.

Sincerely,

Donald B. Airey Senior Project Manager