Subsurface Investigation and Groundwater Monitoring

University of Washington Tacoma CPO Project No. 204701 Urban Solutions Center 1735 Jefferson Avenue Tacoma, Washington for University of Washington January 23, 2015



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1.0 INTRODUCTION

This report provides the results of the environmental subsurface investigation and groundwater monitoring performed at the new Urban Solutions Center (existing four-story building) located at 1735 Jefferson Avenue on the University of Washington-Tacoma (UWT) campus located in Tacoma, Washington for the University of Washington (UW). The Urban Solutions Center is herein referred to as the "site" as shown on Figure 1.

The purpose of this subsurface investigation was to evaluate if groundwater is contaminated with tetrachloroethene (PCE) from the soil within the building and evaluate the potential for vapor intrusion into the building.

2.0 CURRENT SITE FEATURES AND DEVELOPMENT PLANS

2.1. Site Features

The four-story building encompasses a majority of the site boundary. The first floor of the building is accessible from the Prairie Line Trail at approximately Elevation 70.5 feet¹. The second floor is accessible from Jefferson Avenue at approximately Elevation 90 feet.

The first floor is currently occupied by UWT for storage and construction office space. The Old Spaghetti Factory restaurant currently occupies the second floor. The third and fourth floors are currently used for storage by UWT.

2.2. Proposed Development Plans

We understand UWT plans to redevelop the existing building as a "core and shell" in the next two years. The design team has developed a predesign report and is currently continuing into the initial design phase. Additional improvements will occur at a later date as the programs for the space are defined. The "core and shell" redevelopment will likely consist of a complete restoration of the building to include seismic upgrades that may require new footings and shear walls along with upgraded utilities. It is anticipated the existing shell of the building and finished floor elevation of the building will remain as-is at this time (approximately 10,000 square feet and Elevation 70.5 feet, respectively).

The project is being executed under the general contractor/construction manager (GC/CM) model of design and construction. The project team related to soils consists of Miller Hull (architect), Mortenson Construction (contractor), PSC Structural Solutions (structural engineer), and GeoEngineers (environmental and geotechnical engineering).

¹ Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

3.0 HISTORICAL USE

The existing building was constructed between 1904 and 1905 initially as a candy factory for the Tacoma Biscuit and Candy Company. Boilers and ovens were located on the first floor in the warehouse and storeroom. A freight elevator located on the west side of the building serviced the four floors. Offices and the shop were located on the second floor at the elevation of Jefferson Avenue. The third floor was utilized as the main stockroom. The production area was on the fourth floor.

The following summarizes the historical use of the building beginning in 1906.

- 1906. Union Pacific Railroad purchased the building and Tacoma Biscuit and Candy Company vacated the building.
- 1907. A spice company used the building as temporary quarters.
- 1911 to 1942. Tacoma Paper and Stationary Company (wholesale paper company) was in operation during this time. The south end of the building was previously used as a sign printing shop based on information provided in the 1912 Sanborn map. Solvents may be associated with ink printing.
- 1943 to 1953. Blake, Moffitt and Towne, Inc. (wholesale paper company) operated their business at the site during this time. The 1950 Sanborn map indicates the space was utilized as merchandise warehouse.
- 1953 to 1957. Vacant
- 1957 to 1961. McCormack Distributing
- 1961 to 1968. Vacant
- 1969 to 1971. Pacific Storage Company
- 1971 to Present. Old Spaghetti Factory Restaurant

Permit records indicate that repairs occurred from a fire that damaged the building in 1928. Installation of an oil burner followed the repair activities in 1929. The location and presence of the tank that stored the heating oil for the oil burner is not known. Permit records also show that a 3,000-gallon grease interceptor tank was installed on the east side of the building within the Prairie Line Trail as recently as 1999. The grease trap is associated with the Old Spaghetti Factory restaurant. The interceptor tank was replaced in 2014 during construction for the Prairie Line Trail.

4.0 AGREED ORDER

UW entered into an Agreed Order (#DE 97HW-S238) with the Washington State Department of Ecology (Ecology) in 1997 for known contaminated soil and groundwater on the UWT campus. UW and Ecology are currently in the process of issuing a new Agreed Order for the UWT campus. The site is located within the boundaries of the existing and future Agreed Orders.



5.0 **PREVIOUS INVESTIGATIONS**

A remedial investigation/feasibility study (RI/FS) was completed on several parcels located near the site between 2000 and 2009. Additional subsurface investigation was completed within and adjacent (upgradient and downgradient) of the site in 2013/2014. The chemical analytical results for the 2013/2014 investigation are included in Tables 1 and 2.

5.1. Chemical Analytical Results of Previous Investigation

5.1.1. Site

An environmental subsurface investigation was completed at the site in 2013. The investigation consisted of direct-push borings, installation of a new monitoring well, groundwater development and sampling of existing monitoring wells and collection of a water sample from the municipal water supply. Five borings were completed to depths ranging between 3 and 12 feet below ground surface (bgs) when practical refusal was encountered. A full reconnaissance of the ground floor was not practical due to the presence of stored materials throughout the ground floor in 2013. Therefore, we were unable to review the entire first floor for potential areas where PCE may have been disposed in the past (drywells or cisterns).

TETRACHLOROETHYLENE (PCE)

PCE was detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level (0.05 milligram per kilogram [mg/kg]) in the following two soil samples:

- 2D-B2-4-5 (0.12 mg/kg) collected from 4 to 5 feet bgs in boring 2D-B2.
- 2D-B1-8-9 (0.083 mg/kg) collected from 8 to 9 feet bgs in boring 2D-B1.

PCE was detected at concentrations less than the MTCA Method A ULU cleanup level in five soil samples collected at depths ranging from below the concrete slab to approximately 12 feet bgs. Groundwater was not encountered in the borings completed inside the building. The vertical limit of the PCE contaminated- and impacted-soil was not fully evaluated due to drilling refusal because of the dense soil. Polycyclic aromatic hydrocarbons (PAHs), petroleum hydrocarbons, metals and other volatile organic compounds (VOCs) were either not detected or detected at concentrations less than the MTCA Method A ULU cleanup level as summarized in Table 1.

PCE and trichloroethylene (TCE) were not detected in groundwater collected within the shallow and deep aquifers in the monitoring wells (JS-MW3S and JS-MW3) located generally upgradient of the site. These results indicate the source of PCE in the soil does not appear to originate from an upgradient source. The source of the PCE is possibly from historic operations within the building, but the exact location is unknown.

Industrial uses of PCE are dry cleaning/textile processing, metal degreasing, printing inks, typewriter correction fluids, adhesive formulations and paper coatings. A wholesale paper company operated in the building between 1911 and 1953 and a sign printing shop was located in the southern portion of the building in at least 1912. Historical operations of printing or coating paper may be the source of the PCE within the building; however the actual source is unknown. The first floor was not fully investigated for potential areas where PCE may be been disposed in the past (drywells or cisterns) due to the presence of stored materials on the floor.



BENZENE

Benzene was detected in soil at concentrations less than the MTCA Method A Unrestricted Land Use (ULU) cleanup level at a depth of approximately 1 foot bgs on the northwest portion of the site. The source of the benzene is not known.

5.1.2. Upgradient of the Site

Approximately 55 groundwater monitoring wells have been installed within the shallow and deep aquifers over the course of the investigations and remediation efforts in the area west of the site. Two wells (JS-MW3 and JS-MW3S) were installed directly upgradient of the site on Jefferson Avenue as shown on Figure 3. Well JS-MW3s is screened within the shallow aquifer and well JS-MW3 is screened within the deep aquifer.

TCE

A TCE-contaminated groundwater plume is located west and south of the site. The known extent of the westerly contaminant plume generally trends from south of South 19th Street and Tacoma Avenue to north of South 19th Street and Jefferson Avenue. The plume appears to be present within the shallow and deep aquifers west of the site and in the deep aquifer south of the site.

The source(s), along with the vertical and lateral extents of the westerly groundwater contaminant plume is not known at this time. The westerly plume does not appear to have impacted the site based on the groundwater samples collected from JS-MW3 and JS-MW3S in 2013.

DIESEL-RANGE PETROLEUM HYDROCARBONS

Diesel-range petroleum hydrocarbons were detected in the groundwater sample collected in shallow monitoring well (JS-MW3S) at a concentration less than the MTCA Method A groundwater cleanup level. The source of the diesel-range petroleum hydrocarbons is unknown but may be related to the former service station located on the Jefferson Street Parcel situated upgradient of the site. Petroleum-contaminated soil was remediated from the Jefferson Parcel in 2012.

5.1.3. Downgradient of the Site – Howe Plume

The Howe plume consists of PCE-contaminated groundwater. The Howe plume is generally located along Pacific Avenue and generally trends from the Howe Building (South 19th Street Stairs and Pacific Avenue) to the Federal Courthouse located across Pacific Avenue to the northeast. An interim action consisting of EHC[®] reagent injections were implemented in 2013 in an effort to reduce PCE concentrations within the Howe plume. The lateral extent of the PCE-contaminated groundwater downgradient of the Urban Solutions Center has not been fully characterized and it may be comingling with the Howe Plume PCE-contaminated groundwater.

6.0 2014 FIELD INVESTIGATION PROGRAM

The field program implemented during this project was completed in general accordance with the Sampling and Analysis Plan and Quality Assurance Project Plan University of Washington Tacoma CPO Project No. 204701 Urban Solutions Center 1735 Jefferson Avenue Tacoma, Washington (SAP/QAPP) dated October 17, 2014 included in Appendix A. The field procedures, sampling methodology and borings logs are included in Appendix B. The field program consisted of the following items:

Two hollow-stem auger soil borings and monitoring well installation



- One shallow aquifer monitoring well (USC-MW1S) east of the building to a depth of 25.5 feet bgs
- One deep aquifer monitoring well (USC-MW1D) east of the building to a depth of 56 feet bgs
- Groundwater monitoring of existing wells and new wells installed during this project (USC-MW1S, USC-MW1D, JS-MW3S and JS-MW3)
- Soil gas sampling within the building (USC-SV1 through USC-SV5)

Deviations to the SAP include the following:

- Boring USC-MW1D was completed to a depth of 60 feet bgs instead of 50 feet bgs based on the lithology observed during drilling activities.
- Bentonite was placed inside each of the holes drilled during soil vapor pin installation to help create a better seal with the vapor pin because the concrete lacked sufficient cement and contained a number of void spaces.
- The location of subslab sample USC-SV5 was moved to the north due to storage observed in the area of the proposed location.

7.0 SOIL AND GROUNDWATER CONDITIONS

7.1. Published Literature

The geology and landforms at the site are largely shaped by the advance and retreat of glaciers during late Pleistocene glaciations approximately 300,000 to 10,000 year ago. Up to 1,800 feet of unconsolidated sediments are mapped in the Tacoma area (Jones et al., 1999). Geologic units pertinent to this study were deposited during the most recent glaciation (Vashon Stade of Frasier Glaciation) that retreated between 13,000 and 10,000 years ago. The entire surface of the UWT campus was recently mapped as ice-contact deposits (Qvi) (Troost in review). The typical geologic sequence in the Tacoma area consists of Vashon Drift that is composed of the following from youngest to oldest: recessional outwash deposits, recessional lacustrine deposits, Steilacoom Gravel, ice-contact deposits, Vashon till, and advance outwash deposits; Lawton Clay. The Vashon drift is underlain by pre-Fraser deposits (Troost in review).

7.2. Subsurface Explorations

Subsurface explorations conducted on portions of the site during this and previous investigations indicate soil conditions similar to those described in the published literature. Subsurface conditions consist of fill, ice-contact deposits and advance outwash. A general cross section of our interpretation of subsurface conditions is included as Figure 3.

The fill within the building consists of silt and sand (silt with sand and/or sand with silt) from the ground surface to depths ranging from 0.5 to 2 feet below ground surface (bgs). The fill observed at the location of USC-MW1D is described as a silty sand with occasional gravel and was observed to depths of approximately 5 feet bgs.

The ice-contact deposits were observed below the fill to depths of 46 to 51 feet bgs. We interpret the ice contact deposits having separate characteristics at depth. Silty sand and sands with silt were generally



encountered from below the fill to depths of 22.5 to 25 feet bgs. We interpret this silty sand layer as a shallow aquifer water-bearing unit.

A silt layer was also observed on the west side of the building from depths of 22.5 to 25 feet bgs as described in our SAP/QAPP. We did not observe this silt unit in USC-MW1D.

Ice-contact deposits generally consisted of a mixture of silty sand with gravel and silty gravel from approximately 25 to 50 feet bgs in USC-MW1D. On the west side of the building, the ice contact deposits described near these depths (JS-MW3) contain less gravel than observed in USC-MW1D. The ice-contact deposits described at these depths were not observed to be saturated.

Fine to coarse sand with trace silt was typically encountered below ice-contact deposits. We interpret this material to be advance outwash. The advance outwash was observed to be saturated during drilling.

7.3. Groundwater Conditions

It appears that groundwater conditions consist of a shallow aquifer located within the ice-contact deposits and deep aquifer located within the advance outwash. The shallow and deep aquifers appear to be separated by semi-confining to confining layer of a mixture of silty sand with gravel and silty gravel located at the base of the ice-contact deposits.

It appears that the groundwater within the shallow aquifer is continuous across the project site based on the groundwater information observed in USC-MW1S. The elevation ranged from approximately 70.10 feet on the west side of the site to approximately 49.02 feet on the east side of the site in October 2014 as shown on Figure 3 and in Table 3. The groundwater levels were also measured after a heavy rain event on December 9, 2014. During this event, the groundwater level increased in both the wells screened within the shallow aquifer. The measured groundwater level change in both these wells is listed below.

- Water level in well JS-MW3S rose approximately 0.65 feet to Elevation 71.1.
- Water level in well USC-MW1S rose approximately 0.36 feet to Elevation 49.38 feet.

Groundwater within the deep aquifer appears to be continuous. The deep aquifer appears to be under a confined condition within the advance outwash. The depth of the saturated soils observed during drilling and the measured depth to groundwater following well installation varied by approximately 10 to 29 feet. The elevation of the potentiometric surface of the deep aquifer in October 2014 ranges from approximately 52.88 feet on the west side of the site (JS-MW3) to 47.55 feet on the east side of the site (USC-MW1D) as shown on Figure 3 and in Table 3.

Groundwater was not encountered in the subsurface explorations completed inside the building. Groundwater levels will vary depending on season, precipitation and other factors.

8.0 SAMPLING AND CHEMICAL ANALYTICAL RESULTS

8.1. Soil

A total of eight soil samples were submitted for chemical analysis from boring USC-MW1D to evaluate the vertical extent of PCE-contaminated soil. The samples collected from the boring were identified using the following identification system: Location-MW#Letter-start depth-end depth, where Location is the



general UWT building location-MW# is the monitoring well number and screen location and start depth-end depth is the depth interval of specific sample (e.g., USC-MW1D-10-11.5 was collected from Urban Solutions Center monitoring well number 1 in the deep aquifer between 10 and 11.5 feet bgs).

The soil samples were analyzed for VOCs by United State Environmental Protection Agency (EPA) Method 8260D. The chemical analytical results are summarized in Table 2. The chemical analytical data are described below relative to MTCA Method A ULU cleanup levels for soil. MTCA Method B ULU cleanup levels were used for comparison of barium, selenium and silver and specific VOCs and semi-volatile organic compounds (SVOCs) because Method A cleanup levels have not been established for these compounds.

8.1.1. PCE

PCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in the following four soil samples:

- USC-MW1D-11.5-13 (0.22 mg/kg) from 11.5 to 13 feet bgs
- USC-MW1D-16.5-18 (0.24 mg/kg) from 16.5 to 18 feet bgs
- USC-MW1D-20-21.5 (0.070 mg/kg) from 20 to 21.5 feet bgs
- USC-MW1D-40-40.5 (0.079 mg/kg) from 40 to 40.5 feet bgs

PCE was detected at concentrations less than the MTCA Method A ULU cleanup level in the following three soil samples:

- USC-MW1D-10-11.5 (0.048 mg/kg) from 10 to 11.5 feet bgs
- USC-MW1D-21.5-22 (0.034 mg/kg) from 21.5 to 22 feet bgs
- USC-MW1D-27.5-28 (0.016 mg/kg) from 27.5 to 28 feet bgs

PCE was not detected in one soil sample collected from 51 to 52 feet bgs within the saturated zone of the deep aquifer (advance outwash).

8.1.2. TCE

TCE was detected at concentrations less than the MTCA Method A ULU cleanup in two soil samples collected from 20 to 22 feet bgs. The soil samples were collected within the shallow groundwater aquifer. TCE was not detected in the remaining analyzed soil samples.

8.1.3. Other VOCs

Other VOCs were either not detected or detected at concentrations less the respective MTCA Method A ULU or Method B cleanup levels.

8.2. Groundwater Sampling and Chemical Analytical Results

A total of four groundwater samples were submitted for chemical analysis. The groundwater samples were collected from two upgradient wells (shallow [JS-MW3S] and deep [JS-MW3]) and two downgradient wells (shallow [USC-MW1S] and deep [USC-MW1D] and). The samples collected from the boring were identified using the following identification system: Location-MW#Letter-date collected, where Location is the general UWT building location-MW# is the monitoring well number and dated collected (year, month, day)



(e.g., USC-MW1D-141027 was collected from Urban Solutions Center monitoring well number 1 between on October 22, 2014).

The chemical analytical data are described below relative to MTCA Method A Groundwater cleanup levels and MTCA B Groundwater Screening Levels Protective of Indoor Air. Method B groundwater criteria were used for comparison of barium, selenium and silver and specific VOCs and SVOCs because Method A cleanup levels have not been established for these compounds. Updated TCE, PCE and trans-1,2-dichloroethene groundwater screening levels protective of indoor air were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (draft VI guidance; Ecology, 2009) and updated MTCA Method B air cleanup levels from Ecology's May 2014 Excel workbook "CLARC Master Spreadsheet.xlsx." The other screening level values were obtained from Ecology's draft VI guidance. The calculation to update screening levels is included in Appendix C.

The groundwater samples were analyzed for VOCs by EPA method 8260D. One groundwater sample was analyzed for diesel-range petroleum hydrocarbons by Ecology-approved method NWPTH-Dx due to detections of diesel-range petroleum hydrocarbons in groundwater samples collected in 2013. The chemical analytical results are summarized in Table 3.

8.2.1. PCE

PCE was detected at a concentration (330 micrograms per liter [μ g/L]) greater than the MTCA Method A Groundwater cleanup level (5 μ g/L) and the MTCA Method B Groundwater Screening Levels Protective of Indoor Air (24 μ g/L) in groundwater samples collected from well USC-MW1S. Well USC-MW1S is located downgradient of the existing building and screened within the shallow aquifer. PCE was detected in the deep aquifer at a concentration (1.5 μ g/L) less than the MTCA Method A Groundwater cleanup level (5 μ g/L) and the MTCA Method B Groundwater Screening Levels Protective of Indoor Air (24 μ g/L) in the groundwater samples collected from well USC-MW1D is located downgradient of the existing building and screened within the deep aquifer at a concentration (1.5 μ g/L) less than the MTCA Method A Groundwater cleanup level (5 μ g/L) and the MTCA Method B Groundwater Screening Levels Protective of Indoor Air (24 μ g/L) in the groundwater samples collected from well USC-MW1D. Well USC-MW1D is located downgradient of the existing building and screened within the deep aquifer.

PCE was not detected in the two upgradient wells screened in the shallow and deep aquifers (JS-MW1S and JS-MW1D).

8.2.2. TCE

TCE was detected at a concentration (3 μ g/L) less than the MTCA Method A Groundwater cleanup level (5 μ g/L), but greater than the MTCA Method B Groundwater Screening Levels Protective of Indoor Air (1.5 μ g/L) in the groundwater sample collected from well USC-MW1S. TCE was not detected in the remaining analyzed groundwater samples.

8.2.3. Other VOCs

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A Groundwater, Method B cleanup levels, or Method B Groundwater Screening Levels Protective of Indoor Air.



8.2.4. Diesel-Range Petroleum Hydrocarbons

Diesel-range petroleum hydrocarbons were not detected in the analyzed groundwater sample collected from JS-MW3S.

9.0 SOIL VAPOR SAMPLING AND CHEMICAL ANALYTICAL RESULTS

Vapor intrusion has increasingly become a concern at chlorinated volatile organic compounds (CVOCs) sites that have been partially or fully developed with structures. CVOC vapors in the subsurface that volatilize from impacted groundwater and/or soil may collect beneath building foundations and intrude into the building's indoor air through cracks in the foundation or other preferential pathways (e.g., utility penetrations, floor sumps, crawlspaces, etc.).

PCE has been detected in soil and groundwater beneath the Urban Solutions Center, a TCE-contaminated groundwater plume is located immediately upgradient (southwest) of the building, and PCE, TCE and cis-1,2-Dichloroethylene (DCE) have been detected in soil and/or groundwater east of the site. Therefore, soil gas samples were submitted for chemical analysis of these three CVOCs, along with PCE and TCE daughter products 1,1-DCE, trans-1,2-DCE, and vinyl chloride.

9.1. Soil Vapor Sampling

Five sub-slab soil vapor samples (locations USC-SV1 through USC-SV5) were obtained on October 24, 2014 to evaluate the potential for vapor intrusion. These five locations were selected to sample sub-slab soil gas across the building footprint, with a focus on the southwest side of the building because of the TCE-contaminated groundwater plume and because PCE was detected in soil at concentrations greater than the MTCA Method A soil cleanup level on the southwest side of the building during the 2013 soil sampling. The five locations are shown on Figure 3.

The samples collected from the sub-slab vapor samples were identified using the following identification system: Location-SV#Letter-date collected, where Location is the general UWT building location-MW# is the soil vapor probe number and dated collected (year, month, day) (e.g., USC-SV1-141024 was collected from Urban Solutions Center soil vapor probe number 1 on October 24, 2014).

Sub-slab soil gas samples were collected using Vapor Pin[™] sampling devices; sample collection and handling was consistent with Ecology's draft VI guidance (Ecology, 2009). The Vapor Pins[™] were installed following the manufacturers' standard operating procedures (SOPs). The detailed sampling protocol is also described in Appendix B. As noted in Appendix B, bentonite was placed inside each of the holes drilled during Vapor Pin[™] installation to help create a better seal with the vapor pin because the concrete lacked sufficient cement and contained a number of void spaces.

9.2. Soil Vapor Sample Chemical Analytical Results

The soil vapor samples were submitted to Eurofins Air Toxics in Folsom, California for analysis of CVOCs (PCE, TCE, 1,1-DCE,cis-1,2-DCE, trans-1,2-DCE and vinyl chloride) by EPA Method TO-15 SIM and helium by ASTM Method D-1946. Soil vapor chemical analytical results are summarized in Table 4. Laboratory reports are presented in Appendix D.

The results indicate that PCE was detected in each sample submitted for analysis. The other five CVOCs were not detected in the analyzed samples.

Helium was not detected in sample SV1, but was detected in the other four samples at concentrations ranging from 1.4 to 7.3 percent. Helium detections in the soil gas samples indicate that some ambient air was collected in the Summa Canister, thereby diluting the soil gas sample. However, helium concentrations less than 5 percent are considered acceptable (California Environmental Protection Agency/Department of Toxic Substances Control; Cal-EPA/DTSC, 2012). Therefore, the soil gas results at location USC-SV5 are considered suspect due to a helium concentration at 7.3 percent. As noted in Appendix B, the concrete slab lacked sufficient cement and contained a number of void spaces requiring the placement of bentonite inside of the hole to help create a better seal with the vapor pin. Location SV5 was sampled twice as our field representative was unable to adequately seal the vapor pin on the first sampling attempt. On the second attempt the shut-in test and field portion of the leak test (helium testing using the hand-held helium meter) demonstrated the integrity of the soil vapor assembly. Therefore, the elevated helium results on the second attempt were unexpected.

A vapor intrusion (VI) evaluation was conducted for the proposed Urban Solutions Center in a manner consistent with the Tier 1 Assessment presented in Ecology's draft 2009 VI guidance (Ecology, 2009). The first step was to compare PCE soil gas concentrations to soil gas screening levels. The second step was to use EPA's Johnson and Ettinger Model (J&E) Excel workbook (SG-ADV-Feb04.xls) to predict indoor air concentrations and compare these predicted air concentrations to TCE indoor air risk-based concentrations.

9.3. Vapor Intrusion Evaluation

The MTCA Method B air cleanup level and a calculated Method B air remediation level were used to evaluate the soil gas concentrations. The MTCA Method B air cleanup level is 9.6 micrograms per cubic meter (μ g/m³) for PCE based on a residential exposure use (365 days/year, 24 hours/day, 30 years). However, the Method B air cleanup level likely overestimates potential exposure at the building because the intended use of the building is identified as office and classroom space. A MTCA Method B air remediation level for PCE was calculated based on instructors and students being in the classroom space (based on a typical commercial/occupational scenario [250 days/year, 8 hours/day, 20 years]). The calculated Method B air remediation level is 63 μ g/m³.

9.3.1. Step 1. Soil Gas Screening Levels Evaluation

Following Ecology's draft VI guidance, soil gas screening levels are calculated by dividing the acceptable air concentration (cleanup or remediation level) by a vapor attenuation factor. The default MTCA vapor attenuation factor for sub-slab soil gas is 0.1. That is, soil gas concentrations are assumed to be 10 times higher than indoor air concentrations. EPA recently developed attenuation factors for chlorinated compounds and residential buildings and updated their VI guidance and EPA now recommends a sub-slab soil gas vapor attenuation factor of 0.03 (EPA, 2012).

The following sub-slab soil gas screening levels were used in the Tier 1 Assessment:

MTCA Indoor Air Levels ¹	Sub-Slab Soil Gas Screening Levels						
WITCA INCOUR AIR Levels-	MTCA Attenuation Factor = 0.1	EPA Attenuation Factor = 0.03					
Cleanup Level = 9.6 µg/m ³	96 μg/m³	320 μg/m³					



MTCA Indoor Air Levels ¹	Sub-Slab Soil Gas Screening Levels					
MICA IIIdoor Air Levels-	MTCA Attenuation Factor = 0.1	EPA Attenuation Factor = 0.03				
Remediation Level = 63 μ g/m ³	630 μg/m³	2,100 μg/m³				

¹ MTCA Method air cleanup and remediation levels calculated using exposure assumptions noted above.

As shown in Table 4, PCE was detected at concentrations ranging from 670 μ g/m³ to 6,000 μ g/m³, with an average PCE concentration of 2,750 μ g/m³. These concentrations are greater than the four sub-slab soil gas screening levels. PCE concentrations at USC-SV2 (1,000 μ g/m³), USC-SV4 (1,000 μ g/m³), and USC-SV5 (670 μ g/m³) are less than the highest screening level of 2,100 μ g/m³. The average PCE concentration noted above was calculated without using the result from USC-SV5, which as noted above, is suspect due to elevated helium in that sample.

9.3.2. Step 2. Johnson and Ettinger Vapor Intrusion Modeling

Ecology's draft VI guidance allows the use of the J&E Model to predict indoor air concentrations when soil gas concentrations are greater than screening levels. Further VI assessment is not needed if:

- Measured soil gas concentrations predict indoor air concentrations less than acceptable levels,
- The J&E model is used in a conservative manner (outlined in Ecology's draft VI guidance), and
- Utility lines penetrating the floors or walls do not leave "large unsealed openings," there are no sumps in the floor that are "open" to soil gas, and the building does not have an earthen floor.

Ecology's draft VI guidance does allow changes to the default MTCA J&E model assumptions to evaluate existing buildings. The specifics of the model data entry are included in Appendix E. One parameter the J&E model estimates is Q_{soil} ; the average volumetric flow rate into a building from the subsurface in liters per minute. Ecology, CaI-EPA/DTSC, (2011) and New Jersey (2013) VI guidance recommends adjusting Q_{soil} when evaluating VI for buildings that are considerably larger than an average residence. Ecology's draft VI guidance includes an approach recommended by the State of New Jersey that is appropriate for buildings where the soil gas entry routes are likely to be primarily located at the perimeter. CaI-EPA/DTSC recommends an approach that is appropriate where the soil gas entry routes are located throughout the building slab. The two equations to adjust the Q_{soil} to a larger building space are as follows:

- New Jersey: Q_{soil} = default Q_{soil} for a residence (5 liters per minute) multiplied by the ratio of the target building perimeter (X Feet) and the perimeter of a default residence (131 feet).
- California: Q_{soil} = default Q_{soil} for a residence (5 liters per minute) multiplied by the ratio of the target building surface area (Y square feet) to default residence surface area (1,076 square feet)

J&E model evaluations were conducted for two "buildings;" the ground floor of the Urban Solutions Center and a 125-square foot office space.

GROUND FLOOR OF URBAN SOLUTIONS CENTER

- Building dimensions = approximately 100 feet by 100 feet.
- Enclosed space height = 16 feet (page 111 of Predesign Report, reduced from 17.75 feet to 16 feet to be conservative).
- Air exchange rate = 0.5 exchange per hour (MTCA commercial default).

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- Floor cracks. EPA's J&E Excel workbook assumes that cracks in a building slab are located around the building perimeter. Therefore, the assumed crack length in the model is equal to the length of the building perimeter, or 400-feet for the Urban Solutions Center. In addition to the potential perimeter cracks, the Urban Solutions Center slab also includes significant expansion joints. GeoEngineers estimated a total of approximately 2,200 feet of cracks in the slab.
- Q_{soil} 46.5 liters per minute. The Q_{soil} was calculated using the New Jersey and the California methods.
 - The New Jersey approach multiplies the default Qsoil for a residence (5 liters per minute) by the ratio of the target building perimeter (400 feet) and the perimeter of a residence (131 feet). Using the New Jersey approach the Q_{soil} for the Urban Solutions Center would be 15.2 liters per minute.
 - Cal-EPA/DTSC approach uses 5 liters per minute multiplied by the ratio of the target building surface area (10,000 square feet) to default residence building surface area (1,075 square feet) resulting in a Q_{soil} of 46.5 liters per minute (Cal-EPA/DTSC 2011).

Because potential soil gas entry routes are not limited to the building perimeter, the Cal-EPA/DTSC approach was used.

SMALL OFFICE SPACE IN URBAN SOLUTIONS CENTER

A smaller room inside the ground floor of the Urban Solutions Center was modeled to evaluate if the indoor air concentrations are different within a smaller space as opposed to the entire ground floor.

- Room dimensions = approximately 10 feet by 12.5 feet (smallest office size on UWT campus).
- Enclosed space height = 16 feet (page 111 of Predesign Report, reduced from 17.75 feet to 16 feet to be conservative).
- Air exchange rate = 0.5 exchange per hour (MTCA commercial default).
- Q_{soil} = 0.58 liters per minute (5 liters per minute * 125 square feet/1,075 square feet). The New Jersey approach does not apply because office space within the building would not be expected to have perimeter cracks. Rather, any potential soil gas entry routes could be located at any portion of the slab within the office space. Therefore the California EPA approach was used it allows an adjustment of Q_{soil} based on the surface area.

Using the PCE soil gas concentrations from locations USC-SV1 through USC-SV5 and the building assumptions presented above, the table below and in Table 5 presents the estimated indoor air concentrations calculated using EPA's J&E Model Excel workbook (SG-ADV-Feb04.xls).

		Entire Building (10,000 square feet with 16 foot Ceiling	Small Office (125 square feet with 16 foot Ceiling)	
	Soil Gas	(µg∕m³)	(μg/m³)	
Sample ID	(µg∕m³)	Cal-EPA/DTSC	Cal-EPA/DTSC	
USC-SV1	3,000	3.7	3.7	
USC-SV2	1,000	1.2	1.2	
USC-SV3	6.000	7.3	7.3	

ESTIMATED PCE INDOOR AIR CONCENTRATIONS VIA JOHNSON AND ETTINGER MODEL



Sample ID	Soil Gas (µg∕m³)	Entire Building (10,000 square feet with 16 foot Ceiling (µg/m³) Cal-EPA/DTSC	Small Office (125 square feet with 16 foot Ceiling) (µg/m³) Cal-EPA/DTSC
USC-SV4	1,000	1.2	1.2
USC-SV5	670	0.82	0.82
Average (without SV5)	2,750	3.4	3.4

The estimated PCE indoor air concentrations are less than the MTCA Method B air cleanup level of 9.6 μ g/m³ and remediation level of 63 μ g/m³. Therefore, further VI assessment is not required as noted in Ecology's draft VI guidance,

10.0 SUMMARY OF SUBSURFACE INVESTIGATION FINDINGS

The existing four-story building was used historically by candy manufacturing, general storage and wholesale paper companies. UW plans to redevelop the interior of the building starting in late summer of 2015. PCE-contaminated soil and groundwater is present beneath the USC Building.

Results from subsurface explorations indicate general geologic units consist of ice-contact deposits and advance outwash. The base of the ice-contact deposits appears to act as semi-confining till-like layer. The shallow aquifer appears to be an unconfined aquifer. The deep aquifer appears to be a confined aquifer. The geologic units and the groundwater aquifers slope to the east across the site as shown in Figure 3. The existing building is located within the ice-contact deposits. The foundation of the utilidor appears to intersect the shallow groundwater based on the groundwater elevations in nearby wells and the presence of water within the utilidor.

PCE-contaminated groundwater is present within the shallow aquifer downgradient of the site. PCE-impacted and contaminated soil is present within the ice-contact deposits to depths of at least 40.5 feet bgs. PCE is present in the deep aquifer as concentrations less than the respective cleanup levels and approximately 100 times less than the PCE concentration in the shallow aquifer. The semi-confining to confining layer at the base of the ice-contact deposits appears to restrict the flow of water, however PCE is appears to be migrating through the unit. The source of the PCE is unknown, but does not appear to be migrating from a site upgradient of USC.

Vapor intrusion does not appear to be a risk at the site based on the sub-slab sampling results and subsequent modeling completed in accordance with Ecology's "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action- Review draft" dated October 2009.

Petroleum, PAHs, metals and other VOCs were either not detected or were detected at concentrations less than the respective MTCA method cleanup/criteria levels in the soil and groundwater.

11.0 SOIL AND WATER MANAGEMENT PLAN AND ENVIRONMENTAL MITIGATION MEASURES

11.1. General

The soil and water management plan and environmental mitigation measures are identified in this section. The soil and water management plans and mitigation measures discussed below are based on our interpretation of subsurface conditions identified to date. The recommendations may change based on field conditions observed during the construction activities.

11.2. Remedial Activities

Remedial activities on the site will be addressed on a campus-wide approach during the remedial investigation and feasibility study to be implemented in the future under the new Agreed Order (currently under negotiation). Remediation of the PCE-contaminated soil and groundwater is not planned prior to or during construction of the USC Building. If PCE-contaminated soil and groundwater are encountered during construction, the removed material will be properly managed and disposed as described in Section 11.5.

11.3. Heating Oil UST

An oil burner was installed in 1929 based on our review the historical records. The type (above ground storage tank or underground storage tank) of tank is not known. The location and current status of the tank is also not known. If the tank is encountered during construction, the project team should plan for removal and potential remediation of petroleum-contaminated soils. The project team shall incorporate specifications that require the contractor to contact UW EH&S if petroleum contaminated soil or an UST is encountered.

11.4. Potential Cisterns or Drywells

Following removal of the storage material located within the ground floor, GeoEngineers will complete a reconnaissance to evaluate for the presence of cistern and drywells. The contractor will also notify GeoEngineers, UW CPO and UW EH&S if a cistern or drywell is encountered during demolition activities. If a cistern or drywell is encountered GeoEngineers will assess if it is a potential source of PCE to the soil and groundwater prior to sealing the cistern or drywell.

11.5. Soil and Water Management

11.5.1. Soil

Soil will be generated during construction during the structural upgrades and trenching within the building for utilities as described in Section 11.5. The exact location of the excavations is now known at this time. PCE was detected in the soil, however the source is not known. We recommend soil characterization in the area of the proposed excavations be completed approximately five months prior to construction activities. Based on the chemical concentrations detected in previous investigations, it does not appear the soil will be characterized as hazardous waste. This will provide suitable time period to evaluate the soil, obtain a "Contained In" approval from Ecology (if necessary) and approval from a UW-approved Subtitle D landfill. Soil disposed at a UW-approved Subtitle D landfill must not contain free liquids. The landfill will also require the soil to pass the Paint Filter Liquids Test in accordance with EPA method 9095B.



11.5.2. Water

Water that will be generated on the site will likely consist of dewatered water. Stormwater is not anticipated to be generated because the project will be located within the existing building footprint. Dewatered water consists of water removed from the subsurface via dewatering wells and from open excavations. Stormwater originates during precipitation events. Based on the location and depths of the excavation relative to the depth of groundwater, the design team should evaluate the volume of water and obtain a discharge permit to the City of Tacoma sanitary sewer, if necessary. Alternatively, the design team may choose to dispose of the water at a UW-approved disposal facility. Water that is generated during construction will be sampled and properly disposed in accordance with local, state and federal requirements.

11.6. Building Design and Mitigation Measures

The building design discussed in the following sections are based on information provided in the by Mortenson Construction in November 2013. The building design is preliminary and is subject to change. We recommend the design team coordinate with GeoEngineers and UW EH&S as the design is further developed. The depths below the surface are described relative to the top of the existing slab.

The building subsurface upgrades will likely include additional spread foundations, micropiles, utility trenches, and repairs to the concrete slab. Upgrades may also include an underslab drain. This section described mitigation measures associated with these design elements.

11.6.1. Spread Footings

Additional spread footings will require excavation of PCE impacted and potentially contaminated soil. Soil characterization and handling shall be completed as discussed in Section 11.4. The depth to the shallow aquifer appears to vary from approximately 3-feet bgs on the west side of the building to 17 feet bgs on the east side of the building. If water is encountered during installation of the spread footings, the water shall be managed as discussed in Section 11.4.

11.6.2. Micropiles

Micropiles may be used as part of the foundation design. In the preliminary design, the micropiles at limited to less than 30 feet bgs. The top and bottom of the semiconfining layer vary from the west to east side of the building as follows:

- West side of building 5 to 30 feet bgs
- East side of building 20 to 50 feet bgs

We understand the current design the micropiles are grouted with concrete or control density fill to reduce the risk of cross contamination between the two aquifers. Micropiles are an acceptable design and construction method as discussed with Ecology. The depth to the shallow aquifer appears to vary from approximately 3-feet bgs on the west side of the building to 17 feet bgs on the east side of the building. If the micropiles are cased we recommend the project team consult GeoEngineers during the design. The project team should also be aware, the deep aquifer has subartesian conditions. If the deep aquifer is penetrated the water level may rise to approximately 15 feet bgs. Soil and water generated during installation of the micropiles shall be managed as discussed in Section 11.4.



11.6.3. Utility Trenches

The location and depth of the utility trenches is not known at this time. Soil and water generated during installation of utilities shall be managed as discussed in Section 11.4.

11.6.4. Slab Repairs

At the time of this report the existing slab is planned to remain in place. A vapor mitigation is not planned because vapor intrusion is not a concern based on the J&E modeling completed for the project as described in Section 11.4. However, mitigation measures to reduce the potential for vapor intrusion and adhere to the assumptions in the J&E model are planned as part of the construction. The design teams' current plan includes the following repairs to the existing slab:

- Areas where the slab areas currently missing or cut during construction activities will be replaced.
- Existing cracks will be sealed with standard construction techniques.
- Existing and new penetrations will be sealed with standard construction techniques.
- If large unsealed areas (cisterns) are encountered during construction, the contractor will notify UW CPO, GeoEngineers and UW EH&S to evaluate if the cistern or drywell is a source of the PCE in the soil and groundwater. The areas will be sealed following the evaluation to be performed by GeoEngineers.

11.6.5. Underslab Drain

At the time of this report, it has not been determined by the design team if an underslab or footing drain will be part of the design. If under slab drains are installed, the water will be routed to either the sanitary sewer or storm sewer based on water test results. We recommend the project team consult with GeoEngineers and UW EH&S for coordinate with the City of Tacoma publicly owned treatment works (POTW) regarding final disposition of the water.

11.6.6. Existing Monitoring Wells

We recommend the existing monitoring wells are protected during construction activities in order to maintain these wells for future groundwater monitoring events. We recommend monitoring wells JS-MW3, JS-MW3S, UCS-MW1D and USC-MW1S be added to the existing conditions plan set and be treated as live utilities during construction.

12.0 LIMITATIONS

This report has been prepared for the University of Washington Tacoma Urban Solutions Center located in Tacoma, Washington.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix F titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.



13.0 REFERENCES

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Summary of 2013 Chemical Analytical Results - Petroleum Hydrocarbons, PAHs, Metals¹ - Soil

University of Washington Tacoma - Urban Solutions Center Building

Tacoma, Washington

Boring/Test Pit	2D-B1	2D-B1	2D-B2	2D-B2	2D-B3	2D-B3	2D-B4	2D-B5	2D-B5	
Sample Identification ²	2D-B1- 0-1	2D-B1- 8-9	2D-B2- 0-1	2D-B2- 4-5	2D-B3- 0-1	2D-B3- 11-12	2D-B4- 0-1	2D-B5- 0-1	2D-B5- 6-7	
Sample Depth (feet bgs)	0 to 1	8 to 9	0 to 1	4 to 5	0 to 1	11 to 12	0 to 1	0 to 1	6 to 7	MTCA Method A
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	ULU Cleanup Level
NWTPH-HCID ³ (mg/kg)										
Gasoline-Range	23 U	24 U	27 U	27 U	29 U	27 U	23 U	23 U	26 U	30/100 ⁶
Diesel-Range	57 U	59 U	67 U	66 U	74 U	66 U	57 U	57 U	65 U	2,000
Lube Oil-Range	110 U	120 U	130 U	130 U	150 U	130 U	110 U	120 U	130 U	2,000
PAHs ⁴ (mg/kg)	PAHs ⁴ (mg/kg)									
1-Methylnaphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	35 ⁷
2-Methylnaphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	320 ⁷
Acenaphthene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	4,800 ⁷
Anthracene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	24,000 ⁷
Fluoranthene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	3,200 ⁷
Fluorene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	3,200 ⁷
Naphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	5
Pyrene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	2,400 ⁷
cPAHs ⁴ (mg∕kg)										
Benzo (a) anthracene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	
Benzo (a) pyrene (TEF 1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	
Benzo (b) fluoranthene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	MTCA ULU cleanup
Benzo (J,k) fluoranthene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	level for the sum of all cPAHs is 0.1
Chrysene (TEF 0.01)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U	
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.1
Metals ⁵ (mg/kg)										
Arsenic	11 U	12 U	13 U	13 U	15 U	13 U	11 U	11 U	13 U	20
Barium	78	66	120	170	150	120	65	94	130	16,000 ⁷
Cadmium	0.57 U	0.59 U	0.67 U	0.66 U	0.74 U	0.66 U	0.57 U	0.57 U	0.65 U	2.0
Chromium	49	30	55	130	53	43	43	32	57	2,000 ⁸
Lead	5.7 U	5.9 U	6.7 U	6.8	7.4 U	6.6 U	5.7 U	5.7 U	6.5 U	250
Mercury	0.29 U	0.29 U	0.34 U	0.33 U	0.37 U	0.33 U	0.28 U	0.29 U	0.33 U	2.0
Selenium	11 U	12 U	13 U	13 U	15 U	13 U	11 U	11 U	13 U	400 ⁷
Silver	1.1 U	1.2 U	1.3 U	1.3 U	1.5 U	1.3 U	1.1 U	1.1 U	1.3 U	400 ⁷

Notes:

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2D Boring 1 collected 8-9 feet bgs = 2D-B1-8-9.

 $^{\rm 3}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM.

 5 Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁶ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

⁷ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

⁸ MTCA Method A cleanup level for Trivalent Chromium.

mg/kg = milligram per kilogram

MTCA = Model Toxics Control Act

N/A = not applicable bgs = below ground surface Qvi = Ice-contact deposit DET = Detected greater than laboratory reporting limits

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.



Summary of Chemical Analytical Results During 2013 and 2014 Sampling Events - VOCs¹ - Soil

University of Washington Tacoma - Urban Solutions Center Building

Tacoma, Washington

							VOCs ³ (mg/kg)				
		Sample Depth (feet				PCE and Break	kdown Products			Miscellane	ous VOCs
Boring	Sample Identification ²	bgs)	Soil Type	Tetrachloroethene (PCE)	Trichloroethene (TCE)	1,1-Dichloroethene	(cis) 1,2-Dichloroethene	(trans) 1,2-Dichloroethene	Vinyl Chloride	Benzene	Acetone
October 2014 Investigation											
USC-MW1D	USC-MW1D-10-11.5	10 to 11.5	Qvi	0.048	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.022 U
USC-MW1D	USC-MW1D-11.5-13	11.5 to 13	Qvi	0.22	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.024 U
USC-MW1D	USC-MW1D-16.5-18	16.5 to 18	Qvi	0.24	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.021 U
USC-MW1D	USC-MW1D-20-21.5	20 to 21.5	Qvi	0.070	0.0013	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.019 U
USC-MW1D	USC-MW1D-21.5-22	21.5 to 22	Qvi	0.034	0.0015	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.021 U
USC-MW1D	USC-MW1D-27.5-28	27.5 to 28	Qvi	0.016	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.014 U
USC-MW1D	USC-MW1D-40-40.5	40 to 40.5	Qva	0.079	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.021 U
USC-MW1D	USC-MW1D-51-52	51 to 52	Qva	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.019
Previous Investigation (2013	3)										
2D-B1	2D-B1-0-1	0 to 1	Fill	0.0042	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.0048 U
2D-B1	2D-B1-8-9	8 to 9	Qvi	0.083	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0042 U
2D-B2	2D-B2-0-1	0 to 1	Fill	0.041 J	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0059 U
2D-B2	2D-B2-4-5	4 to 5	Qvi	0.12	0.0023 U	0.0023 U	0.0023 U	0.0023 U	0.0023 U	0.0023 U	0.012 U
2D-B3	2D-B3-0-1	0 to 1	Fill	0.0024	0.0010 U	0.001 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0052 U
2D-B3	2D-B3-11-12	11 to 12	Qvi	0.018	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0056 U
2D-B4	2D-B4-0-1	0 to 1	Fill	0.0061	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.007 U
2D-B5	2D-B5-0-1	0 to 1	Fill	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.0078	0.0048 U
2D-B5	2D-B5-6-7	6 to 7	Qvi	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0054 U
JS-MW3S	JS-MW3S-8-9	8 to 9	Qvi	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.0045 U
JS-MW3S	JS-MW3S-10.5-11.5	10.5 to 11.5	Qvi	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.0044 U
JS-MW3S	JS-MW3S-12-12.5	12 to 12.5	Qvi	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0053 U
JS-MW3S	JS-MW3S-13-14	13 to 14	Qvi	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.0044 U
JS-MW3S	JS-MW3S-18-19	18 to 19	Qvi	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.0046 U
JS-MW3S	JS-MW3S-21-22	21 to 22	Qvi	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0041 U
JS-MW3S	JS-MW3S-23-24	23 to 24	Qvi	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.0045 U
JS-MW3S	JS-MW3S-24-25	24 to 25	Silt	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.0041 U
	MT	CA Method A ULU Soil C	leanup Levels	0.05	0.03	4,000 4	160 ⁴	1,600 ⁴	0.674	0.03	72,000 ⁴

Notes:

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number/Well identification - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2D Boring 1 collected 8-9 feet bgs = 2D-B1-8-9.

N/A = not applicable

³ Volatile organic compounds (VOCs) were analyzed by EPA method 8260C. Other VOCs were analyzed but not detected.

⁴ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

mg/kg = milligram per kilogram

MTCA = Model Toxics Control Act bgs = below ground surface

U = Analyte was not detected at or greater than the listed reporting limit

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Qvi = Ice-contact deposits

Qva = Advance Outwash

ULU = unrestricted land use

Silt = Semiconfining Layer J = Estimated result by the analytical laboratory



Summary of Chemical Analytical Results During 2013 and 2014 Sampling Events¹ - Groundwater

University of Washington Tacoma - Urban Solutions Center Building

Tacoma, Washington

Boring Identification		JS-MW	/3S		USC-MW1	S ⁸	JS-N	/W3	USC-MW1D ⁸			
Top of Well Casing Elevation (feet) ⁴		88.8	6		70.13		89	.35	69.97			
Top of Well Screen Elevation (feet) ⁴		77			60		Ę	51	25			
Bottom of Well Screen Elevation (feet) ⁴		67			45		:	36	15]		
Sample ID ²	JS-MW3S-130913	JS-MW3S-140122	JS-MW3S-141027	N/A	USC-MW1S-141027	N/A	JS-MW3-130625	JS-MW3-141017	USC-MW1D-141027			МТСА
Sample Date	9/13/2013	1/22/2014	10/27/2014	12/9/2014	10/27/2014	12/9/2014	6/25/2013	10/27/2014	10/27/2014			Method B
Approximate Depth to Groundwater (feet btoc) ³	19	19.00	18.40	17.76	21.11	20.75 49.38	36.52	36.47	22.42	MTCA Method A Groundwater	MTCA Method B Groundwater	Groundwater
Approximate Elevation of Groundwater ⁴	69.86	69.86	70.46	71.10	49.02		52.83	52.88	47.55			Screening Levels Protective of Indoor
Lithology At Well Screen		Qvi			Qvi		Qva		Qva	Cleanup Level	Cleanup Level	Air ⁹
NWTPH-Dx ⁵ (mg/L)					-		-				-	i
Diesel-Range	0.31	-	0.26 U		-	-	-	-	-	0.5	NE	NE
Lube Oil-Range	0.43 U		0.41 U				-			0.5	NE	NE
VOCs ⁶ (µg/L)												
Tetrachloroethene (PCE)	0.20 U	0.20 U	0.20 U		330	-	0.20 U	0.20 U	1.5	5	21	24
Trichloroethene (TCE)	0.20 U	0.20 U	0.20 U		3.0	-	0.20 U	0.20 U	0.20 U	5	0.54	1.5
1,1-Dichloroethene	0.20 U	0.20 U	0.20 U		2 U		0.20 U	0.20 U	0.20 U	NE	400	130
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U		2.0 U		0.20 U	0.20 U	0.20 U	NE	16	160
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U		2.0 U	-	0.20 U	0.20 U	0.20 U	NE	160	110
Vinyl Chloride	0.20 U	0.20 U	0.20 U		2.0 U	-	0.10 U	0.20 U	0.20 U	0.2	0.029	0.35
Chloroform ⁷	8.7	0.28	0.20 U		2 U	-	0.2 U	0.20 U	0.39	NE	1.41	1.2
Field Water Quality Parameters												
pH	6.87	N/A	6.59		6.60	-	6.89	6.75	7.41	N/A	N/A	N/A
Conductivity (µS/cm)	302	N/A	239		311.1	-	542	210.6	208.4	N/A	N/A	N/A
Turbidity (NTU)	88	N/A	8.32		10.6		15.38	4.85	111	N/A	N/A	N/A
Dissolved 02 (ppm)	2.57	N/A	4.02		2.79	-	0.90	1.82	1.09	N/A	N/A	N/A
Temperature (°C)	19.52	N/A	17.90		16.60		16.56	15.60	15.30	N/A	N/A	N/A
ORP (mV)	-48.7	N/A	95.6		189.1	-	119.5	134.4	-182.3	N/A	N/A	N/A

Notes:

¹Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e., a water sample collected from JS-MW3 on June 25, 2013 = JS-MW3-130625).

³ Groundwater level was measured below the top of casing on November 8, 2013.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15). The elevations for USC-MW1S and USC-MW1D are estimated based on topography and were not surveyed.

⁵ Ecology-approved method NWTPH-Dx.

⁶ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁷ Chloroform is a byproduct of chlorinated water and likely caused by water introduced during drilling and development.

⁸ Elevation estimated based on topography. Professional land survey will be completed in the future.

⁹ MTCA Method B groundwater screening level based on protection of indoor air. Values calculated using Method B air cleanup levels from Ecology's "CLARC Master Spreadsheet.xls" dated May 2014 and Equation 1 from Ecology's 2009 draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

MTCA = Model Toxics Control Act	Qvi = Ice-contact deposits	Qva = Advance Outwash	µS/cm = microSiemens per centimeter	ppm = parts p
= Analyte or sample not analyzed	N/A = not applicable	btoc = below top of casing	NTU = Nephelometric Turbidity Units	°C = degrees
µg/L = microgram per liter	mg/L = milligram per liter			

U = Analyte was not detected at or greater than the listed reporting limit

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates analyte is detected at a concentration greater than the respective MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte is detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

rts per million

mV = millivolt

ees Celsius

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Summary of Chemical Analytical Results During 2014 Sampling Event¹ - Soil Gas

University of Washington Tacoma - Urban Solutions Center Building

Tacoma, Washington

			VOCs ² (µg/m ³)								
Locations	Sample ID	Tetrachloroethene (PCE)	Trichloroethene (TCE)	1,1-Dichloroethene	(cis) 1,2- Dichloroethene	(trans) 1,2-Dichloroethene	Vinyl Chloride	Helium ³ (percent)			
USC-SV1	USC-SV1-141024	3,000	1.7 U	0.64 U	1.3 U	6.4 U	0.41 U	0.80 U			
USC-SV2	USC-SV2-141024	1,000	1.5 U	0.54 U	1.1 U	5.4 U	0.35 U	3.3			
USC-SV3	USC-SV3-141024	6,000	17 U	12 U	12 U	12 U	8.1 U	3.5			
USC-SV4	USC-SV4-141024	1,000	1.7 U	0.61 U	1.2 U	6.1 U	0.40 U	1.4			
USC-SV5	USC-SV5-141028	670	1.2 U	0.35 U	0.69 U	3.5 U	0.22 U	7.3			
MTCA Method B Shallow Soil Gas											
Screening Level $(AF = 0.1)^4$		96	3.7	910	270 (160)	270	2.8	Net Angliashia			
MTCA Method B Shallow Soil Gas								Not Applicable			
Scree	ning Level (AF = 0.03) ⁴	320	12	3,000	900 (530)	900	9.3				

Notes:

¹ Chemical analysis performed by Eurofin Air Toxics, California.

² Analyzed by EPA method TO-15SIM.

³ Analyzed by modified ASTM D-1946.

⁴ MTCA Method B shallow soil gas screening levels are calculated by dividing MTCA Method B air cleanup levels by an attenuation factors of 0.1 (Ecology 2009) and 0.03 (EPA 2012). MTCA Method B air cleanup levels are from Ecology's "CLARC Master Spreadsheet.xlsx" dated May 2014. The value for cis-1,2-DCE is the MTCA Method B air cleanup level for trans-1,2-DCE. The cis-1,2-DCE value of 16 µg/m3 (in parentheses), previously available in Ecology's former CLARC on-line database, has been withdrawn.

MTCA - Model Toxics Control Act

 $\mu g/m^3$ = micrograms per cubic meter

AF = attenuation factor

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.



Soil Gas Vapor Intrusion Evaluation¹

University of Washington Tacoma - Urban Solutions Center Building

Tacoma, Washington

				Estimated PCE Inde	oor Air Concentrations (µg/m ³)			
				to Default Attenuation ctors		r Air Concentrations Using the ttinger Model		
			Via Default Att	enuation Factors	Johnson and Ettinger Model ³			
Locations	Sample ID	PCE Soil Gas Results (μg/m ³) ²	MTCA (AF = 0.1)	EPA (AF = 0.03)	Building Footprint ⁴ (AF = 0.0012)	Small Office Space ⁵ (AF = 0.0012)		
USC-SV1	USC-SV1-141024	3,000	300	90	3.7	3.7		
USC-SV2	USC-SV2-141024	1,000	100	30	1.2	1.2		
USC-SV3	USC-SV3-141024	6,000	600	180	7.3	7.3		
USC-SV4	USC-SV4-141024	1,000	100	30	1.2	1.2		
USC-SV5	USC-SV5-141028	670	67	20.1	0.82	0.82		
Av	erage (no SV5)	2,750	275	83	3.4	3.4		
	MTCA Metho	d B Indoor Air Cleanup Level (Residential) ⁶	9.6					
MTC	A Method B Indoor Air Rem	ediation Level (Occupational/Commercial) ⁷			63			

Notes:

¹Chemical analysis performed by Eurofin Air Toxics, in Folsom, California.

² Analyzed by EPA method TO-15SIM.

 3 Modeling was completed as described in the text of the report using the EPA California method to calculate the Q_{soil}.

⁴ The building footprint assumes 10,000 square feet, 16 foot ceilings, 2,200 feet of cracks in the floor and 0.5 exchanges of air per hour (MTCA commercial default).

⁵ The office space footprint assumes 125 square feet, 16 foot ceilings, and 0.5 exchanges of air per hour (MTCA commercial default).

⁶ MTCA Method B air cleanup levels are from Ecology's "CLARC Master Spreadsheet.xlsx" dated May 2014. Assumes exposures of 365 days/year, 24 hours/day, 30 years.

⁷ MTCA Method B Indoor Air Remediation Level (Occupational/Commercial) assumes exposure of 250 days/year, 8 hours/day, 20 years.

AF = Attenuation Factor

MTCA - Model Toxics Control Act

 $\mu g/m^3$ = microgram per cubic meter

Bold font type indicates the estimated PCE Indoor Air Concentration exceeds the MTCA Method B Indoor Air Cleanup Level (Residential)

Gray Shading indicates the estimated PCE Indoor air concentration exceeds the MTCA Method B Indoor Air Remediation Level (Occupational/Commercial)

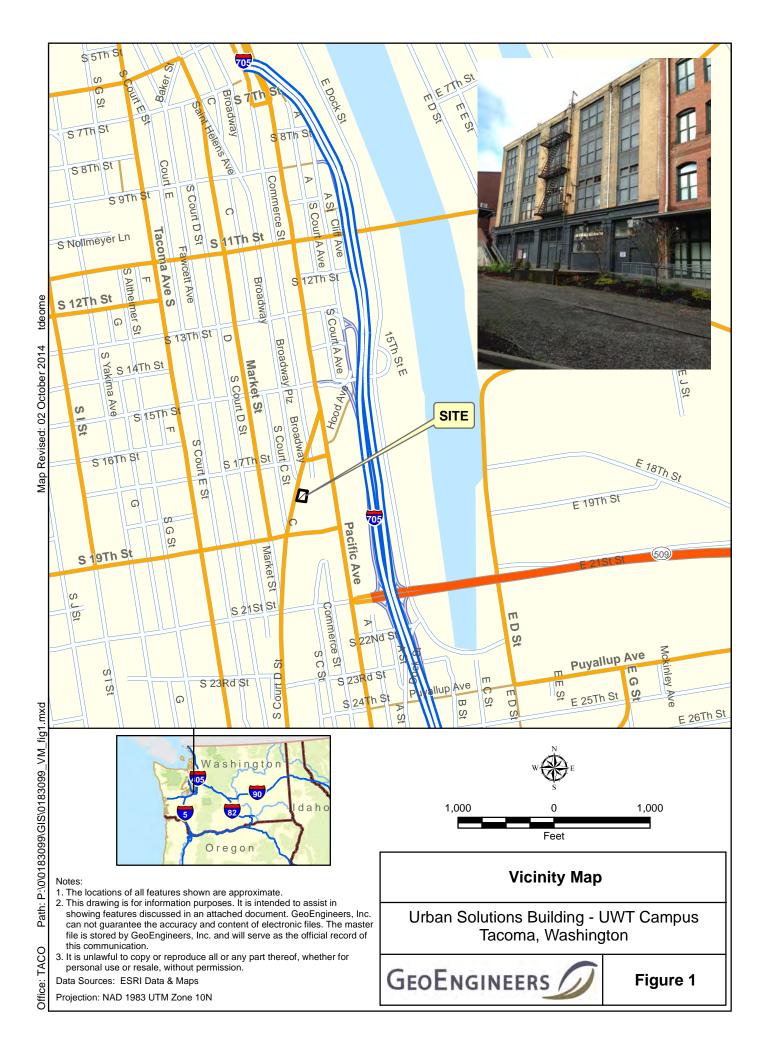
PCE = Tetrachloroethylene

EPA = United States Environmental Protection Agency

Q_{soil} = Volumetric flow rate of soil gas into the enclosed space







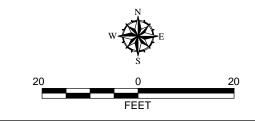


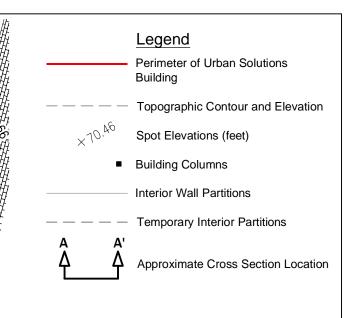
Notes:

1. The locations of all features shown are approximate.

2. This drawing is for information purposes. It is intended to assist in showing features discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication.

Data Source: CAD file provided by Sitts and Hill Engineers Date: 9/29/2014. Additional information provided by GeoEngineers staff.





Site Plan

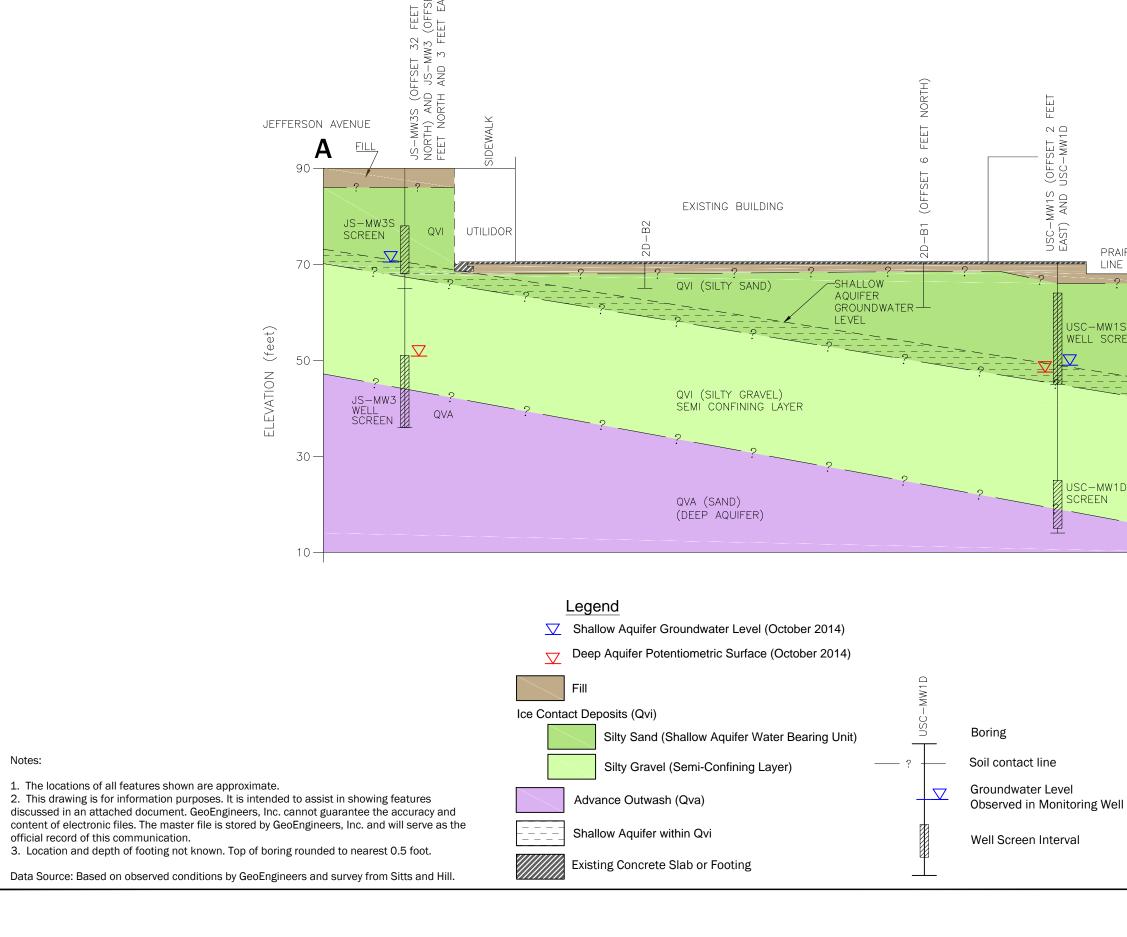
Urban Solutions Center UWT Campus Tacoma, Washington

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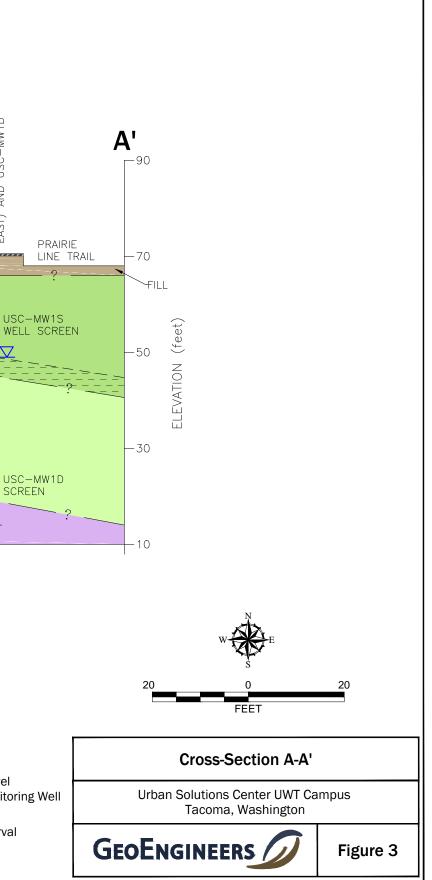
Figure 2

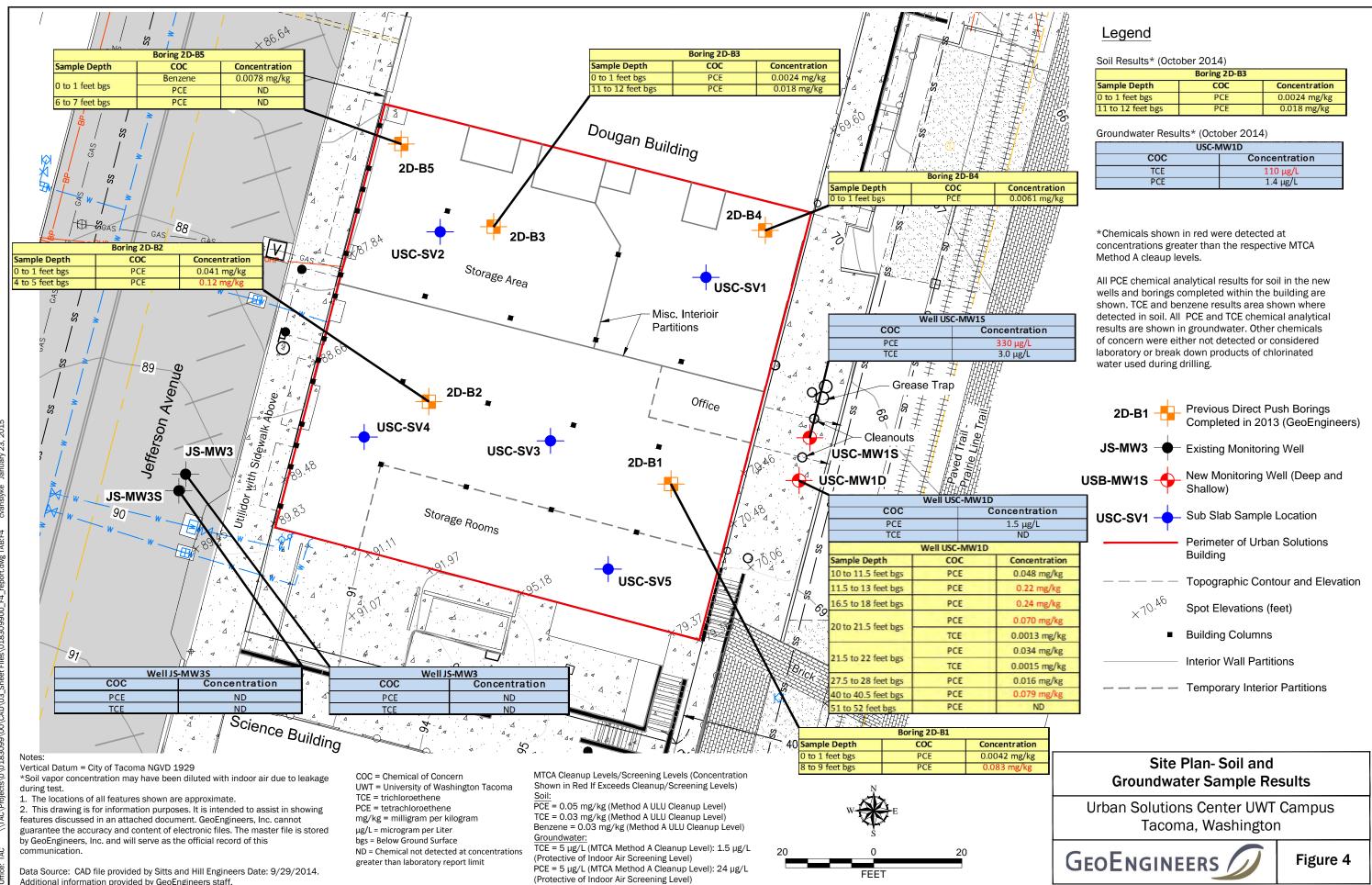
SG : CMV

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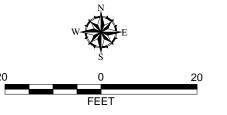


28



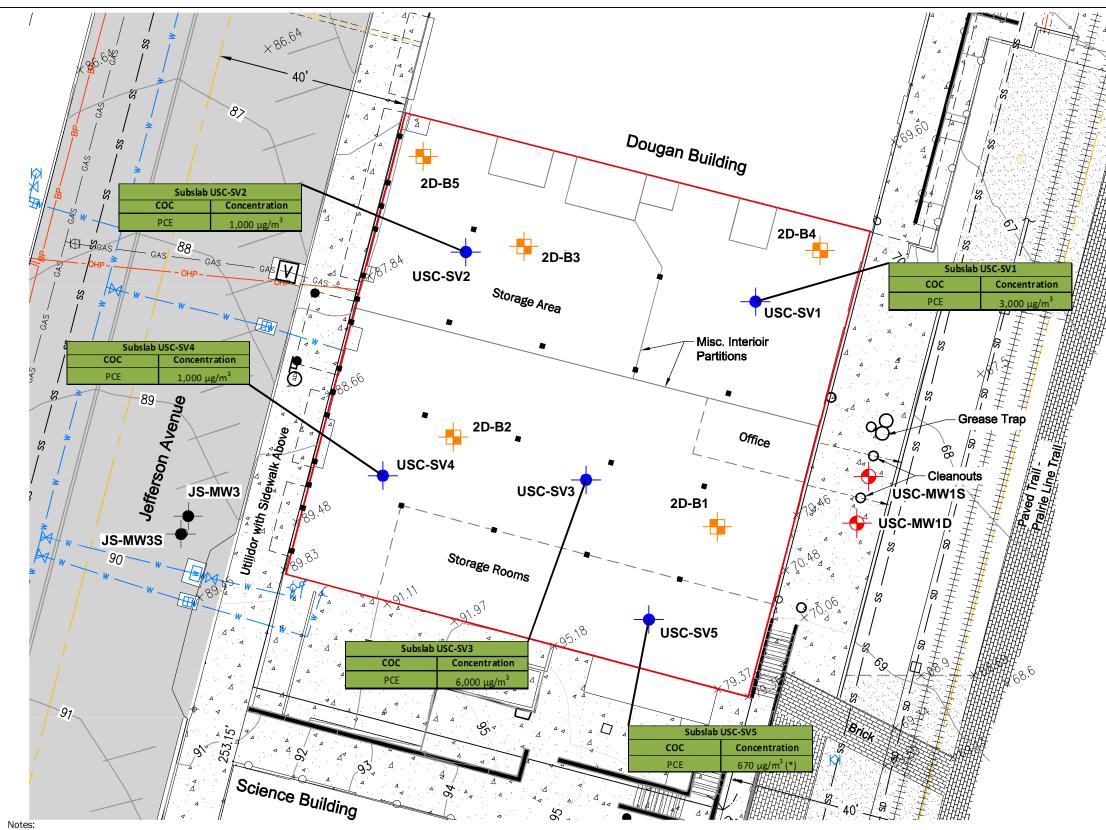


Additional information provided by GeoEngineers staff.



Boring 2D-B3		
Sample Depth	COC	Concentration
0 to 1 feet bgs	PCE	0.0024 mg/kg
11 to 12 feet bgs	PCE	0.018 mg/kg

USC-MW1D			
COC	Concentration		
TCE	110 μg/L		
PCE	1.4 μg/L		



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Vertical Datum = City of Tacoma NGVD 1929

*Soil vapor concentration may have been diluted with indoor air due to leakage during test.

1. The locations of all features shown are approximate.

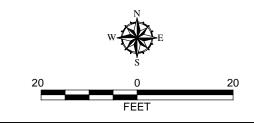
2. This drawing is for information purposes. It is intended to assist in showing

- features discussed in an attached document. GeoEngineers, Inc. cannot
- guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication.

Data Source: CAD file provided by Sitts and Hill Engineers Date: 9/29/2014. Additional information provided by GeoEngineers staff.

Abbreviations:

COC = Chemical of Concern UWT = University of Washington Tacoma TCE = trichloroethene PCE = tetrachloroethene μ g/m³ = microgram per Cubic Meter



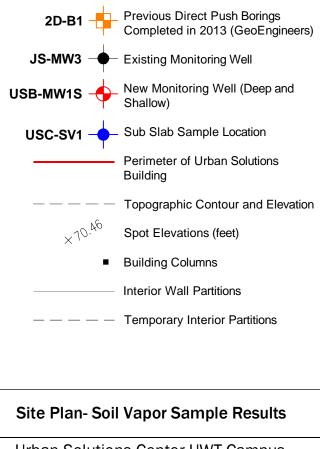


Legend

Subslab Results (October 2014)

Subslab USC-SV1		
сос	Concentration	
PCE	3,000 μg/m ³	

Only PCE chemical results are shown because other chemicals of concern were not detected.



Urban Solutions Center UWT Campus Tacoma, Washington

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Figure 5



APPENDIX A Sampling and Analysis Plan and Quality Assurance Project Plan

Sampling and Analysis Plan and Quality Assurance Project Plan

University of Washington Tacoma CPO Project No. 204701 **Urban Solutions Center** 1735 Jefferson Avenue Tacoma, Washington

for **University of Washington**

October 17, 2014





Earth Science + Technology

Sampling and Analysis Plan and Quality Assurance Project Plan

University of Washington Tacoma CPO Project No. 204701 Urban Solutions Center 1735 Jefferson Avenue Tacoma, Washington

for University of Washington

October 17, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940 Sampling and Analysis Plan and Quality Assurance Project Plan University of Washington Tacoma CPO Project No. 204701 Urban Solutions Center 1735 Jefferson Avenue Tacoma, Washington Project No. 0183-099-00

October 17, 2014

Prepared for:

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TSD:NFM:TRM:ch:tt

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Appendix A. Previous Boring Logs Appendix B. Health and Safety Plan Appendix C. Field Forms Appendix D. Sub-slab Soil Gas Probe Installation

1.0 INTRODUCTION

This Sampling and Analysis Plan (SAP) and Quality Assurance Project Plan (QAPP) has been prepared to identify the soil, soil gas and groundwater sampling and analysis methods to be performed during the subsurface investigation within and adjacent to the new Urban Solutions Center (existing four-story building) located at 1735 Jefferson Avenue on the University of Washington – Tacoma (UWT) campus located in Tacoma, Washington, shown on Figure 1. The Urban Solutions Center is herein referred to as the "site."

2.0 CURRENT SITE FEATURES AND DEVELOPMENT PLANS

2.1. Site Features

The four-story building is situated within the site boundary. The first floor of the building is accessible from the Prairie Line Trail at approximately Elevation 70 feet. The second floor is accessible from Jefferson Avenue at approximately Elevation 90 feet.

The first floor is currently occupied by UWT for faculty and staff working space. The Old Spaghetti Factory currently occupies the second floor. The third and fourth floors are currently used for storage by UWT.

2.2. Proposed Development Plans

We understand UWT plans to redevelop the existing building as a "core and shell" in 2016. The design team has developed a predesign report and is currently in the initial stages of the design process. Additional improvements will occur at a later date as the programs for the space are defined. The "core and shell" redevelopment will likely consist of a complete restoration of the building to include seismic upgrades that may require new footings and shear walls along with upgraded utilities. It is anticipated the existing shell of the building and finished floor elevation of the building will remain as is at this time (approximately 10,000 square feet and Elevation 70 feet, respectively). The depth of the footings may extend up to 5 feet below the existing finished floor.

3.0 HISTORICAL USE

The four-story building was constructed in 1904 and 1905 initially as a candy factory for the Tacoma Biscuit and Candy Company. Boilers and ovens were located on the first floor in the warehouse and storeroom. A freight elevator located on the west side of the building serviced the four floors. Offices and the shop were located on the second floor at the elevation of Jefferson Avenue. The third floor was utilized as the main stockroom. The production area was on the fourth floor. The following summarizes the historical uses of the building beginning in 1906.

- 1906. Union Pacific Railroad purchased the building and Tacoma Biscuit and Candy Company vacated the building.
- **1907.** A spice company used the building as temporary quarters.

- 1911 to 1942. Tacoma Paper and Stationary Company (wholesale paper company) was in operation during this time. The south end of the building was previously used as a sign printing shop based on information provided in the 1912 Sanborn map. Solvents may be associated with ink printing.
- 1943 to 1953. Blake, Moffitt and Towne, Inc. (wholesale paper company) operated their business at the site during this time. The 1950 Sanborn map indicates the space was utilized as merchandise warehouse.
- 1953 to 1957. Vacant
- 1957 to 1961. McCormack Distributing
- 1961 to 1968. Vacant
- 1969 to 1971. Pacific Storage Company
- 1971 to Present. Old Spaghetti Factory

Permit records indicate that repairs occurred from a fire that damaged the building in 1928. Installation of an oil burner followed the repair activities in 1929. Permit records also show that a 3,000-gallon grease interceptor tank was installed on the east side of the building within the Prairie Line Trail as recently as 1999. The grease trap is associated with the Old Spaghetti Factory restaurant.

4.0 AGREED ORDER

UW entered into an Agreed Order (#DE 97HW-S238) with the Washington State Department of Ecology (Ecology) in 1997 for known contaminated soil and groundwater on the UWT campus. UW and Ecology are currently in the process of issuing a new agreed order for the UWT campus. The site is located within the boundaries of the old and new Agreed Orders.

5.0 **PREVIOUS INVESTIGATIONS**

A remedial investigation/feasibility study (RI/FS) was completed on several parcels located near the site between 2000 and 2009. Additional investigation was completed in 2013 and 2014 within the site and upgradient and downgradient of the site. The chemical analytical results for the 2013/2014 investigation are included in Tables 1 and 2.

5.1. Soil and Groundwater Conditions

5.1.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill within the building consists of silt and sand (silt with sand and/or sand with silt) from the ground surface to depths ranging from 0.5 to 2 feet below ground surface (bgs).

Ice-contact deposits consisting of fine silty sand were observed in the direct-push borings and monitoring wells on and adjacent to the site. Ice-contact deposits were observed at approximately 20 feet bgs in the monitoring wells. The ice-contact deposits are underlain by a silt layer consisting of brown to gray fine sandy silt with a thickness of approximately 1 to 2 feet. The silt layer is underlain by advance outwash consisting of silty fine to coarse sand with gravel.



5.1.2. Groundwater Conditions

It appears that groundwater conditions observed consist of a shallow aquifer (ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by the silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams of the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous. The deep aquifer appears to be under a confined condition within the advance outwash.

Groundwater elevation of the shallow aquifer is approximately 70 feet in the area west of the site. Groundwater elevation of the deep aquifer is approximately 53 feet just west of the site. Groundwater was not encountered in the subsurface explorations completed inside the building. Groundwater levels will vary depending on season, precipitation and other factors.

5.2. Chemical Analytical Results

5.2.1. Site

An environmental subsurface investigation was completed on the site in 2013. The investigation consisted of direct-push borings, installation of a new monitoring well, groundwater development and sampling of existing monitoring wells and collection of a water sample from the municipal water supply.

TETRACHLOROETHYLENE (PCE)

Five borings were completed to depths ranging between 3 and 12 feet bgs when practical refusal was encountered. PCE was detected at concentrations greater than the MTCA Method A ULU cleanup level (0.05 milligram per kilogram [mg/kg]) in the following two soil samples:

- 2D-B2-4-5 (0.12 mg/kg) collected from 4 to 5 feet bgs in boring 2D-B2
- 2D-B1-8-9 (0.083 mg/kg) collected from 8 to 9 feet bgs in boring 2D-B1.

PCE was detected at concentrations less than the MTCA Method A ULU cleanup level in five soil samples collected at depths ranging from below the concrete slab to approximately 12 feet bgs. PCE-contaminated soil may extend deeper than 12 feet bgs. Groundwater was not encountered in the borings completed inside the building.

PCE and trichloroethylene (TCE) were not detected in groundwater collected within the shallow and deep aquifers in the monitoring wells (JS-MW3S and JS-MW3) located generally upgradient of the site. These results indicate the source of PCE in the soil does not appear to originate from an upgradient source. The source of the PCE is possibly from historic operations within the building, but the exact location is unknown.

Industrial uses of PCE are dry cleaning/textile processing, metal degreasing, printing inks, typewriter correction fluids, adhesive formulations and paper coatings. A wholesale paper company operated in the building between 1911 and 1953 and a sign printing shop was located in the southern portion of the building in at least 1912. Historical operations of printing or coating paper may be the source of the PCE within the building; however the actual source is unknown. The first floor was not fully investigated for



potential areas where PCE may be been disposed in the past (drywells or cisterns) due to the presence of stored materials on the floor.

BENZENE

Benzene was detected in soil at concentrations less than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level at a depth of approximately 1 foot bgs on the northwest portion of the site.

5.2.2. Upgradient of the Site

Approximately 55 groundwater shallow and deep aquifer monitoring wells have been installed over the course of the investigations and remediation efforts in the area west of the site. Two wells (JS-MW3 and JS-MW3S) were installed directly upgradient of the site in Jefferson Avenue as shown on Figure 3. Well JS-MW3s is installed in the shallow aquifer and well JS-MW3 is installed in the deep aquifer. The well logs are included in Appendix A.

TCE

A TCE-contaminated groundwater plume is located west and south of the site. The known extent of the westerly groundwater contaminant plume generally trends from south of South 19th Street and Tacoma Avenue to north of South 19th Street and Jefferson Avenue. The plume appears to be present in the shallow and deep aquifers west of the site and in the shallow aquifer south of the site.

The source(s), along with the vertical and lateral extents of the westerly groundwater contaminant plume is not known at this time. The westerly plume does not appear to have impacted the site based on the groundwater samples collected from JS-MW3 and JS-MW3S in 2013.

DIESEL-RANGE PETROLEUM HYDROCARBONS

Diesel-range petroleum hydrocarbons were detected in the groundwater sample collected in shallow monitoring well (JS-MW3S) at a concentration less than the MTCA Method A groundwater cleanup level. The source of the diesel-range petroleum hydrocarbons is unknown, but may be related to the former service station located on the Jefferson Street Parcel situated upgradient of the site. Petroleum-contaminated soil was remediated from the Jefferson Parcel in 2012.

5.2.3. Downgradient of the Site – Howe Plume

The Howe plume consists of PCE-contaminated groundwater. The Howe plume is generally located along Pacific Avenue and generally trends from the Howe Building (South 19th Street Stairs and Pacific Avenue) to the Federal Courthouse located across Pacific Avenue to the northeast. An interim action consisting of EHC® reagent injections were implemented in 2013 in an effort to reduce PCE concentrations within the Howe plume. Quarterly groundwater monitoring of the existing wells indicate the PCE concentrations have decreased since 2013 in the southern and eastern portions of the Howe plume. However, PCE concentrations in groundwater remain generally unchanged on the northern portion of the plume.

6.0 GENERAL SCOPE

The purpose of this subsurface investigation is to evaluate if groundwater is contaminated with PCE from the soil within the building and if PCE is present within the soil vapors beneath have been impacted with PCE. The general scope of services consists of the following:



- Review the results of previous investigations completed on the site and evaluate potential contaminant sources.
- Install two groundwater monitoring wells located downgradient of the site (USC-MW1S and USC-MW1D).
- Perform groundwater monitoring in four monitoring wells (USC-MW1S, USC-MW1D, JS-MW3S and JS-MW3).
- Collect five sub-slab soil gas samples.
- Additional wells may be installed in the future based on the findings of this investigation. Additional well installation and sampling will follow the protocols described in this SAP/QAPP.

6.1. Project Organization, Roles and Responsibilities

This section outlines the individuals directly involved with the project and their specific responsibilities. Services completed under this SAP will be in cooperation with the following key personnel.

Affiliation	Contact Information
Washington State Department of Ecology (Ecology) Site Manager	Marv Coleman <u>MCOL461@ECY.WA.GOV</u> (360) 407-6259 Lacey, Washington
University of Washington, Capital Projects Office (CPO), Project Manager	Jeannie Natta <u>jnatta@uw.edu</u> (206) 616-7579 Seattle, Washington
University of Washington, Environmental Health and Safety, Agreed Order Compliance and Technical Support	Erin McKeown <u>mstoxic@u.washington.edu</u> (206) 616-0585 Seattle, Washington
University of Washington, Facility Services - Campus Engineering, Agreed Order Project Manager and Technical Support	David Ogrodnik <u>dmo@u.washington.edu</u> (206) 221-4285 Seattle, Washington
Consultant Principal-in-Charge (GeoEngineers, Inc.)	Terry McPhetridge <u>tmcphetridge@geoengineers.com</u> (253) 383-4940 Tacoma, Washington
Consultant Senior Scientists (GeoEngineers, Inc.)	Neil Morton nmorton@geoengineers.com (206) 239-3238 Seattle, Washington
Consultant Project Manager (GeoEngineers, Inc.)	Tricia DeOme <u>tdeome@geoengineers.com</u> (253) 383-4940 Tacoma, Washington



6.2. Schedule of Activities

The subsurface investigation tasks to be performed including the anticipated schedule are summarized in the following table.

ANTICIPATED SCHEDULE

Task	Date(s) for Environmental Schedule
Develop Draft Sampling and Analysis Plan (SAP) for Environmental Sampling	Draft to UW October 17, 2014
UW and Ecology Review Draft	October 2 through 15, 2014
GeoEngineers submit final SAP and prepare for field activities	October 15 through 24, 2014
Field Activities - Subsurface Investigation, Groundwater Monitoring and Sub-slab Sampling	October 20 through 27, 2014
Chemical Analysis (Rushed)	October 21 through November 31, 2014
Review Data and Develop Preliminary Recommendations	November 1 through 7, 2014
Reporting on Subsurface Investigation Results*	November 24, 2014

*Includes one round of review comments.

6.3. Health and Safety

A site-specific Health and Safety Plan (HASP) has been developed for use during the subsurface investigation field activities. The HASP is provided in Appendix B of this SAP. The Field Coordinator will be responsible for implementing the HASP during the field activities. The Project Manager will discuss health and safety issues with the Field Coordinator on a routine basis during the completion of field activities.

The Field Coordinator will conduct a tailgate safety meeting each morning prior to beginning daily field activities. The Field Coordinator will terminate any work activities that do not comply with the HASP. Companies providing services for this project on a subcontracted basis will be responsible for developing and implementing their own HASP for use by their employees.

7.0 SUBSURFACE INVESTIGATION PROGRAM

The investigation methods to be implemented for this project are listed below and described further in the subsequent sections:

- Hollow-stem Auger Soil Borings and Monitoring Well Installation
- Groundwater Monitoring of Existing Wells and New Wells Installed During This Project
- Soil Gas Sampling

7.1. Hollow-Stem Auger Drilling and Associated Monitoring Wells

7.1.1. General

Two new permanent groundwater monitoring wells will be installed downgradient of the existing building as shown on Figure 2. The borings will be completed to depths of 25 and 50 feet bgs based on the



lithology observed in previous investigation borings. Boring USC-MW1S will be installed within the shallow aquifer. Boring USC-MW1D will be installed within the deep aquifer.

7.1.2. Hollow-Stem Auger Soil Sampling Methodology and Chemical Analysis

Soil borings will be advanced using hollow-stem auger drilling methods. A split-spoon sampler will be used to collect soil samples at 2.5-foot to 5-foot depth intervals. The following methodology will be implemented to minimize potential cross contamination between the two aquifers during drilling.

- An 8-inch steel casing will be driven through the ice-contact deposits unit just into the anticipated silt layer at the base of the ice-contact deposits (if encountered) in each boring. If groundwater is observed to be present within the ice-contact deposits, the 8-inch casing will be terminated at the silt unit to seal the 8-inch casing and allow for telescoping further down using a smaller diameter steel casing into the glacial outwash unit. The 8-inch casing will be lifted approximately 1 foot as the borehole is filled with at least 3 feet of bentonite. The bentonite will be hydrated with potable water and allowed to set for up to 1 hour. Water within the casing will be removed via a bailer or pump. The smaller diameter casing will be placed inside the larger casing used to seal off the groundwater within the shallow aquifer. The inner casing will continue to be driven until the desired depth within the deep aquifer is reached.
- A single-steel casing will be used in locations where the well depth is anticipated to be completed within the ice-contact deposits (shallow aquifer), the confining silt layer is not observed between the ice-contact deposits and the advance outwash (deep aquifer) or groundwater is not observed within the ice-contact deposits at the time of drilling.

Discrete soil samples collected during drilling will be submitted for volatile organic compounds (VOCs) by U.S. Environmental Protection Agency (EPA) method 8260. Soil samples to be submitted for chemical analysis will meet the following criteria:

- Where field screening indicates the soil is impacted, particularly sand and gravel lenses within the ice-contact deposits (see Section 8.0 for field screening protocols)
- Directly below potentially impacted soil to delineate the vertical extent.
- At the groundwater table if groundwater is encountered.
- At the top of confining layers if encountered.
- Selected soil samples may be collected and retained by the analytical laboratory for follow-up analysis to further delineate the vertical extent of contaminated soil.
- Soil samples to be submitted for VOC analysis will be collected directly from the split spoon using the EPA SW-846 5035A (EPA, 2002). The soil samples will be placed into a cooler with ice and logged on the chain-of-custody record using the procedures described in Section 9.0. Soil cuttings will be stored in a drum at a secure facility on UWT campus pending off-site disposal. Section 10.0 of this SAP discusses the disposal of investigation derived waste (IDW).

7.1.3. Groundwater Monitoring Well Installation

WELL CASING

The monitoring wells will be constructed using 2-inch-diameter, Schedule 40, threaded polyvinyl chloride (PVC) casing that meets the following requirements: 1) casing will be new (unused); 2) casing sections will be joined only by tightening the threaded sections, glue will not be used to join casing sections; and 3) casing will be generally straight.



WELL SCREEN

Well screens will consist of 2-inch diameter, Schedule 40, 0.010-inch or 0.020-inch machine-slotted, PVC well screens. PVC end caps will be installed on the bottom of the well screens. The estimated depth of the borings and well screens is anticipated to be as follows:

- Monitoring Well USC-MW1S will be completed within the shallow aquifer (ice-contact deposits). The length of the well screen is estimated to be 15 feet. The length of the well screen may be adjusted to enable the top of the monitoring well screen to be located above the observed depth to groundwater and the base of the screen will be set on a confining layer that may limit vertical groundwater flow (silt). If a silt layer is not observed, then a monitoring well will not be installed at this location.
- Monitoring well USC-MW1D will be completed within the deep aquifer (advance outwash). The length of the well screen will be limited to 15 feet. The top of the well screen interval will be set at approximately 10 feet below the top of the advance outwash.

SAND PACK

The sand pack for the wells will consist of silica sand with the appropriate grain size distribution to reduce entry of fine-grained particulates from the surrounding formation into the wells (e.g., 10-20 sand). The sand pack will extend from the bottom of the well screen to at least 1 foot above the top of the well screen. The top of the sand pack will be sounded to verify its depth during placement.

ANNULAR SEAL

The annular seal will consist of a minimum 1-foot-thick layer of hydrated bentonite pellets or chips installed between the sand pack and the concrete surface seal.

SURFACE COMPLETION

The new monitoring wells will be completed using flush monuments at the ground surface. The well casing will be cut approximately 3 inches bgs, and a locking J-plug (compression) or similar well cap will be installed to prevent surface water from entering the well. The well monument will be installed in a concrete surface seal. The well number will be marked on the well monument lid and/or the well cap. A concrete surface seal will hold the flush monument in place.

7.1.4. Monitoring Well Survey

A licensed surveyor will perform an elevation and location survey of the two new monitoring wells to the following vertical datum used on previous wells: City of Tacoma benchmark book published by City of Public Works, July 1, 1990, NGVD 1929 and horizontal datum of NAD 1983.

7.2. Groundwater Monitoring of New and Existing Permanent Monitoring Wells

Well development and sampling will be performed in the two existing (JS-MW3S and JS-MW3) and/or the two new groundwater monitoring wells (USC-MW1S and USC-MW1D). The monitoring well locations are shown on Figure 2.

7.2.1. Permanent Monitoring Well Development

Newly installed groundwater monitoring wells will be developed prior to sampling. Prior to development, a field form will be completed with details describing location, condition, water levels, sediment depths, and product levels (if any) observed during inventory activities. Each groundwater monitoring well will be developed to stabilize the sand pack and formation materials surrounding the well screen, and restore



the hydraulic connection between the well screen and the surrounding soil. The head space vapors in the monitoring wells will be measured upon removing the cap to the well. The depth to groundwater in the monitoring wells will be measured prior to development using an electric water level indicator. The potential presence of product will be measured with an interface probe prior to development. The well screen will be gently surged and purged of water. Development will continue until a minimum of five casing volumes of water has been removed or the turbidity of the discharged water is relatively low. The goal of well development will be to reduce the turbidity content of the water to approximately 25 nephelometric turbidity units (NTU). The removal rate and volume of groundwater removed will be recorded on field forms during well development procedures (Appendix C). Water that is removed during well development activities will be stored temporarily drums at a secure facility on UWT campus pending approved sewer discharge or off-site disposal.

7.2.2. Permanent Groundwater Monitoring Well Groundwater Sampling and Chemical Analysis

Groundwater monitoring will be completed in the existing two permanent monitoring wells (JS-MW3 and JS-MW3S) and the two additional monitoring wells (USC-MW1S and USC-MW1D) to evaluate groundwater conditions. The depth to water will be measured and recorded in these four wells prior to sampling using an electronic water level indicator.

Groundwater samples will be obtained using low-flow/low-turbidity sampling techniques to minimize the suspension of particulates in the samples. Groundwater samples will be obtained from monitoring wells using a decontaminated bladder pump with disposable bladder and tubing will be placed at the midportion of the well screen interval or half way within the water column if the water column height is less than the screen length. Groundwater will be pumped at a rate of approximately 0.5 liters per minute. A water quality measuring system with a flow-through-cell will be used to monitor the following water quality parameters during purging: electrical conductivity, dissolved oxygen, pH, salinity, total dissolved solids, oxidation-reduction potential and temperature. Turbidity will be measured with a turbidimeter. Groundwater samples will be collected when these parameters vary by less than 10 percent for three consecutive measurements or three well volumes have been removed. Field measurements will be documented on the field log (Appendix C). After well purging, the flow-through-cell will be disconnected and the groundwater sample will be obtained in laboratory-prepared containers.

The water samples will be placed into a cooler with ice and logged on the chain-of-custody record using the procedures described in Section 9.0. The chemical analysis for groundwater samples will be submitted for chemical analysis of VOCs by EPA method 8260. The water sample collected from JS-MW3S will be submitted for chemical analysis of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx. Purge water will be temporarily stored in labeled 55-gallon drums at a secure facility on UWT campus pending UW approval for either discharge to the sewer system or off-site disposal. Section 10.0 of this SAP/QAPP discusses the disposal of IDW.

7.3. Vapor Intrusion – Sub-slab Soil Gas Sampling

Vapor intrusion has increasingly become a concern on carcinogenic volatile organic compounds (CVOCs) sites that have been partially or fully developed with structures. CVOC vapors in the subsurface that volatilize from impacted groundwater and/or soil can collect beneath building foundations and may intrude into the building's indoor air through cracks in the foundation or other preferential pathways (e.g., utility penetrations, floor sumps, crawlspaces, etc.).



PCE has been detected in soil beneath the Urban Solutions Center, a TCE-contaminated groundwater plume is located immediately upgradient (southwest) of the building, and PCE, TCE and cis-1,2-Dichloroethylene (DCE) have been detected in soil and/or groundwater east of the site. Therefore, soil gas samples will be submitted for chemical analysis of these three CVOCs, along with PCE and TCE daughter products 1,1-DCE, trans-1,2-DCE, and vinyl chloride.

Five locations within the Urban Solutions Center will be evaluated to study the potential for vapor intrusion to occur. The five locations are shown on Figure 2. These five locations were selected to sample sub-slab soil gas across the building footprint, with a focus on the southwest side of the building for the following reasons 1) the TCE-contaminated groundwater plume and 2) PCE was detected in soil at concentrations greater than the MTCA Method A soil cleanup level on the southwest side of the building.

Sub-slab soil gas samples will be collected using Vapor Pin[™] sampling devices; sample collection and handling will be consistent with Ecology's draft VI guidance (Ecology, 2009). The Vapor Pin[™] will be installed following the manufacturers' standard operating procedures (SOPs); see Appendix D). The detailed sampling protocol is also described in Appendix D. Leak testing, purging and soil gas sampling will not take place for at least 30 minutes hours after sub-slab vapor probe installation (DTSC, 2012). GeoEngineers will keep detailed notes describing sampling activities. After collection of each soil gas sample, the tubing will be disconnected and discarded, and the vapor port will be securely capped.

8.0 GENERAL SOIL SAMPLING PROTOCOLS

8.1. General Procedures

Investigation explorations will be conducted to collect soil samples for chemical analysis and to further document the lithologic conditions. A representative from GeoEngineers' staff will examine and classify the soils encountered and prepare a detailed log of each exploration. The field representative will visually classify the soil in accordance with ASTM International (ASTM) Method D 2488 and record soil descriptions and other relevant field screening details (e.g., staining, debris, odors, etc.) in the field log. ASTM Method D 2488 is the visual-manual soil description method that corresponds to laboratory ASTM Method D 2487 (Unified Soil Classification System method). Example logs are included in Appendix C.

Samples will be placed in a clean plastic-lined cooler with ice after collection. The objective of the cold storage will be to attain a sample temperature of 2 to 6 degrees Celsius. GeoEngineers' field personnel will provide for the security of samples from the time the samples are collected until the samples have been received by the courier service or laboratory personnel. A chain of custody form (Appendix C) will be completed for each group of samples being shipped to the laboratory per standard chain of custody protocol. Samples will be transported and delivered to the analytical laboratory in the sample coolers by field personnel, laboratory personnel, by courier service, or by a commercial shipping company.

8.1.1. Field Screening

Soil samples will be field-screened for evidence of possible petroleum hydrocarbons and VOCs. Field screening results will be recorded on the field logs and the results will be used as a general guideline to delineate areas of possible contamination related to petroleum hydrocarbons and VOCs. The following field screening methods will be used: 1) visual screening, 2) water sheen screening, and 3) headspace vapor screening.



VISUAL SCREENING

The soil will be observed for indications of petroleum impacts, including unusual color, stains and/or odor indicative of possible contamination.

WATER SHEEN SCREENING

This is a qualitative field screening method that can help identify the presence or absence of petroleum hydrocarbons. A portion of the soil sample will be placed in a plastic sheen pan containing water. The water surface will be observed for signs of sheen. The following sheen classifications will be used during field screening:

Classification	Identifier	Description
No Sheen	(NS)	No visible sheen on the water surface
Slight Sheen	(SS)	Light, colorless, dull sheen; spread is irregular, not rapid; sheen dissipates rapidly
Moderate Sheen	(MS)	Light to heavy sheen; may have some color/iridescence; spread is irregular to flowing, may be rapid; few remaining areas of no sheen on the water surface
Heavy Sheen	(HS)	Heavy sheen with color/iridescence; spread is rapid; entire water surface may be covered with sheen

HEADSPACE VAPOR SCREENING

This is a semi-quantitative field screening method that can help identify the presence or absence of volatile chemicals. Following soil sample collection, a portion of the sample is placed in a resealable plastic bag for headspace vapor screening. Ambient air is captured in the bag; the bag is sealed, left for approximately five minutes, and then shaken gently for approximately 10 seconds to expose the soil to the air trapped in the bag. Vapors present within the sample bag's headspace are measured by inserting the probe of a PID through a small opening in the bag. A PID measures the concentration of organic vapors ionizable by a 10.6 electron volt lamp (standard) in parts per million (ppm) and quantifies organic vapor concentrations in the range between 0.1 ppm and 2,000 ppm (isobutylene-equivalent) with an accuracy of 1 ppm between 0 ppm and 100 ppm. The maximum ppm value will be recorded on the field report for each sample. The PID will be calibrated to fresh air of similar relative humidity experienced at the site and to 100 ppm isobutylene. The PID will be recalibrated if site conditions change (ambient temperature, relative humidity, etc.).

9.0 FIELD DOCUMENTATION

9.1. Soil, Groundwater and Soil Gas Sample Containers and Labeling

The Field Coordinator will manage field protocols related to sample collection, handling and documentation. Soil and water samples will be placed in appropriate laboratory-prepared containers. Soil and groundwater samples will be submitted for VOCs by EPA method 8260. Soil gas samples will be submitted for chemical analysis of CVOCs (PCE, TCE, 1,1-DCE, cis-1,2-DCE, trans-1,2-DCE, and vinyl chloride) by EPA method TO-15 SIM.

Sample containers and preservatives are listed in Table 3.

Sample containers will be labeled with the following information at the time of sample collection:



- Project number
- Sample name, which will include a reference to the location, sampling depth (if applicable)
- Date and time of collection
- Samplers initials
- Preservative type (if applicable)

Sample collection activities will be noted on the field logs contained in Appendix C and the Field Coordinator will monitor consistency between sample containers/labels, field logs, and chain of custody forms. Sample numbering conventions are described below:

Soil Samples – Each sample will be labeled with the Building Number- boring number, depth the sample was initiated, depth the samples was ended. For example, if a soil sample is collected from 10 to 12 feet bgs from boring USC-MW1D, the sample ID would be USC-MW1D-10-12.

Groundwater Sample – Each sample will be labeled with the monitoring well number and the year, month, day of sample collection. For example, if a groundwater sample is collect from monitoring well USC-MW1D on October 31, 2014, the sample identification would be USC-MW1D-20141031.

Soil Gas Sample – Each sample will be labeled with the soil gas sub-slab number, and the year, month, day of sample collection. For example, if a soil gas sample is collect from sub-slab USC-SV1 on October 28, 2014, the sample identification would be SV1-141018.

9.2. Sample Handling

Samples will be placed in a clean plastic-lined cooler with ice after collection. The objective of the cold storage will be to attain a sample temperature of 2 to 6 degrees Celsius. Each sample will be documented on a boring log, groundwater collection form or soil gas collection form including sample name, sample collection date and time, sample type, sample depth, soil classification, requested analytical methods, and sampler name.

GeoEngineers' field personnel will provide for the security of samples from the time the samples are collected until the samples have been received by the courier service or laboratory personnel. A chain of custody form will be completed for each group of samples being shipped to the laboratory per standard chain of custody protocol. Samples will be transported and delivered to the analytical laboratory in the sample coolers. The samples will either be transported by field personnel, laboratory personnel, by courier service or shipping company.

9.3. Field Observations Documentation and Records

Field documentation provides important information about potential problems or special circumstances surrounding sample collection. Field personnel will record information for each boring and groundwater well sampling information on field logs and will maintain a daily field report. Entries in the field logs will be made in pencil or water-resistant ink on water-resistant paper, and corrections will consist of line-out deletions. Individual logs and reports will become part of the project files at the conclusion of the field work.

At a minimum, the following information will be recorded during the collection of each sample.



- Sample location and description
- Sampler's name(s)
- Date and time of sample collection
- Sample matrix (soil or water)
- Type of sampling equipment used
- Field instrument (e.g., electronic water level indicator) readings
- Field observations and details that are pertinent to the integrity/condition of the samples (e.g., weather conditions, performance of the sampling equipment, sample depth control, sample disturbance, etc.)
- Preliminary sample descriptions (e.g., lithology, field screening results)
- Sample preservation

In addition to the sampling information, the following specific information will also be recorded in the field log for each boring or in a daily field report.

- Sampling team members
- Time of arrival/entry on site and time of site departure
- Other personnel present at the site
- Summary of pertinent meetings or discussions with contractor personnel
- Deviations from sampling plans and HASP
- Air monitoring results
- Changes in field personnel and responsibilities with reasons for the changes
- Levels of safety protection

The handling, use, and maintenance of field logs and reports are the Field Coordinator's responsibility.

9.4. Decontamination

The objective of the decontamination procedures described herein is to minimize the potential for crosscontamination between sample locations. Sampling equipment will be decontaminated in accordance with the following procedures before each sampling attempt or measurement.

- Brush equipment with a nylon brush to remove large particulate matter
- Rinse with potable tap water
- Wash with non-phosphate detergent solution (Alconox® and potable tap water)
- Rinse with potable tap water
- Rinse with distilled water

Equipment will either be decontaminated immediately prior to use or wrapped in aluminum foil between decontamination and use.



10.0 DISPOSAL OF INVESTIGATION-DERIVED WASTE

Procedures for handling IDW specific to this investigation are detailed in the following sections.

10.1.Soil

Soil cuttings generated from the borings will be stored in sealed 55-gallon drums. The drums will be temporarily stored in a secure area on the UWT campus pending receipt of analytical results of soil samples and off-site disposal at a permitted facility. If the results for a soil sample exceeds the "20 times" rule, the sample will be analyzed using the Toxicity Characteristic Leaching Procedure (TCLP) to further evaluate disposal requirements. Each drum will be labeled with the following information:

- Material/media (i.e., soil, drill cuttings) contained in the drum.
- Source of the material in the drum (i.e., investigation locations and depths where appropriate).
- Date material was generated.
- Name and telephone number of GeoEngineers contact person.

10.2. Groundwater and Decontamination Water

Purge water removed from the groundwater monitoring wells and decontamination water generated during the sampling activities will be placed in a drum. The tank will be periodically emptied into a temporary storage tank stored at a secure facility. A water sample will be collected at the end of the groundwater monitoring events for chemical analysis for disposal purposes.

10.3. Incidental Waste

Incidental waste to be generated during sampling activities includes items such as gloves, plastic sheeting, sample tubing, paper towels and similar expended and discarded field supplies. These materials are considered *de minimis* and will be disposed in a local trash receptacle or county disposal facility.

11.0 QUALITY ASSURANCE AND QUALITY CONTROL

Environmental measurements will be conducted to produce data that are scientifically valid, of known and acceptable quality and that meet established objectives. QA/QC procedures will be implemented so that the precision, accuracy, representativeness, completeness and comparability (PARCC) of the data generated meet the specified data quality objectives within standard industry guidelines as described in Tables 3 through 7.

11.1. Field Quality Control

11.1.1. Field Duplicates

Field duplicates serve as a measure for precision. Under ideal field conditions, field duplicates (sometimes referred to as splits), are created by thoroughly mixing a volume of the sample matrix, placing aliquots of the mixed sample in separate containers, and identifying one of the aliquots as the primary sample and the other as the duplicate sample. Field duplicates measure the precision and consistency of laboratory analytical procedures and methods, as well as the consistency of the sampling techniques



used by field personnel. Field duplicates will be collected during this investigation as described in Table 4. Field duplicates will be labeled in consecutive order with the date in year, month, date and type of material. For example the first soil field duplicate for June 23, 2013, will be labeled DUPE-130623-S-1.

11.1.2. Trip Blanks

Trip blanks accompany samples for VOC analysis during field sampling and delivery to the laboratory. Trip blanks will be analyzed during this investigation only if VOCs are detected in the original data set to rule out sample containers and coolers as potential sources of the detections. Trip blanks will be labeled in consecutive order with the date identified in year, month, and date. For example the first trip blank for October 31, 2014, will be labeled TRIP-130623-1.

11.1.3. Rinsate

Field rinsate blanks will not be collected as part of this investigation.

11.2. Data Management and Documentation

Data logs and data report packages will be located in the project file system in GeoEngineers' Sharepoint. Laboratory data reports will include internal laboratory quality control checks and sample results. Data logs and packages that are anticipated to be generated during the investigation include laboratory data report packages, field report, field sampling data sheets, site plan of sample locations and chain-of-custody forms.

Analytical data will be supplied to GeoEngineers in both electronic data deliverable (EDD) format and PDF format. The PDF will serve as the official record of laboratory results. The EDDs will contain only data reported in the hard copy reports (e.g., only reportable results).

Upon receipt of the analytical data, the EDD will be uploaded to a project database and reduced into summary tables for each group of analytes and media. Upon completion of the summary tables, the accuracy of the data reduction will be verified using the hard copy of the data received from the laboratory. Any exceptions will be noted and corrections will be made.

11.3. Data Validation and Usability

Upon receipt of the sample data from the laboratory, the data will be validated and evaluated for usability.

11.4. Environmental Information Management System Submittal

Chemical analytical results for soil and groundwater samples collected will be submitted to the Ecology Environmental Information Management (EIM) database.

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Summary of Chemical Analytical Results During 2013 Sampling Event¹ - Soil

University of Washington Tacoma Urban Solutions Building

Tacoma, Washington

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Boring/Test Pit	2D-B1	2D-B1	2D-B2	2D-B2	2D-B3	2D-B3	2D-B4	2D-B5	2D-B5	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	
	2D-B1-	2D-B1-	2D-B2-	2D-B2-	2D-B3-	2D-B3-	2D-B4-	2D-B5-	2D-B5-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	
Sample Identification ²	0-1	8-9	0-1	4-5	0-1	11-12	0-1	0-1	6-7	8-9	10.5-11.5	12-12.5	13-14	18-19	21-22	23-24	24-25	MTCA Method A
Sample Depth (feet bgs)	0 to 1	8 to 9	0 to 1	4 to 5	0 to 1	11 to 12	0 to 1	0 to 1	6 to 7	8 to 9	10.5 - 11.5	12 to 12.5	13 to 14	18 to 19	21 to 22	23 to 24	24 to 25	ULU Cleanup
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Silt	Level
NWTPH-HCID ³ (mg/kg)																		•
Gasoline-Range	23 U	24 U	27 U	27 U	29 U	27 U	23 U	23 U	26 U		-	-	-	-				30/100 ⁷
Diesel-Range	57 U	59 U	67 U	66 U	74 U	66 U	57 U	57 U	65 U		-							2,000
Lube Oil-Range	110 U	120 U	130 U	130 U	150 U	130 U	110 U	120 U	130 U		-	-	-	-	-		-	2,000
VOCs ⁴ (mg/kg)																		
Tetrachloroethene (PCE)	0.0042	0.083	0.041 J	0.12	0.0024	0.018	0.0061	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.05
Trichloroethene (TCE)	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.03
(cis) 1,2-Dichloroethene	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	160 ⁸
(trans) 1,2-Dichloroethene	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	1,600 ⁸
Vinyl Chloride	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.67 ⁸
Benzene	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.0078	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.03
PAHs ⁵ (mg∕kg)								-				-						-
1-Methylnaphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-		-	-			-	35 ⁸
2-Methylnaphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-							320 ⁸
Acenaphthene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									4,800 ⁸
Acenaphthylene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-							NE
Anthracene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									24,000 ⁸
Benzo[g,h,i]perylene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									NE
Fluoranthene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									3,200 ⁸
Fluorene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									3,200 ⁸
Naphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									5
Phenanthrene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									NE
Pyrene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U				-	-				2,400 ⁸
cPAHs ⁵ (mg∕kg)								-				-						-
Benzo (a) anthracene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									
Benzo (a) pyrene (TEF 1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									
Benzo (b) fluoranthene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U		0.0087 U			-						MTCA ULU cleanup
Benzo (J,k) fluoranthene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U		0.0087 U	-	-	-	-	-				level for the sum of all cPAHs is 0.1
Chrysene (TEF 0.01)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U		0.0087 U		-		-	-			-	mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-		-	-				2.0
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U		0.0087 U	-	-		-	-				
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A									0.1

GEOENGINEERS

Boring/Test Pit	2D-B1	2D-B1	2D-B2	2D-B2	2D-B3	2D-B3	2D-B4	2D-B5	2D-B5	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	
	2D-B1-	2D-B1-	2D-B2-	2D-B2-	2D-B3-	2D-B3-	2D-B4-	2D-B5-	2D-B5-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	
Sample Identification ²	0-1	8-9	0-1	4-5	0-1	11-12	0-1	0-1	6-7	8-9	10.5-11.5	12-12.5	13-14	18-19	21-22	23-24	24-25	MTCA Method A
Sample Depth (feet bgs)	0 to 1	8 to 9	0 to 1	4 to 5	0 to 1	11 to 12	0 to 1	0 to 1	6 to 7	8 to 9	10.5 - 11.5	12 to 12.5	13 to 14	18 to 19	21 to 22	23 to 24	24 to 25	ULU Cleanup
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Silt	Level
Metals ⁶ (mg/kg)																		
Arsenic	11 U	12 U	13 U	13 U	15 U	13 U	11 U	11 U	13 U		-		-	-			-	20
Barium	78	66	120	170	150	120	65	94	130	-	_	_	-	_	_	-	_	16,000 ⁸
Cadmium	0.57 U	0.59 U	0.67 U	0.66 U	0.74 U	0.66 U	0.57 U	0.57 U	0.65 U	-	-	_	-	-	_	-	-	2.0
Chromium	49	30	55	130	53	43	43	32	57	-	_	_	-	_	_	-	-	2,000 ⁹
Lead	5.7 U	5.9 U	6.7 U	6.8	7.4 U	6.6 U	5.7 U	5.7 U	6.5 U	-	_	_	-	_	_	-	-	250
Mercury	0.29 U	0.29 U	0.34 U	0.33 U	0.37 U	0.33 U	0.28 U	0.29 U	0.33 U	-	-	_	-	-	-	-	-	2.0
Selenium	11 U	12 U	13 U	13 U	15 U	13 U	11 U	11 U	13 U	-	-	_	_	-	-	-	-	400 ⁸
Silver	1.1 U	1.2 U	1.3 U	1.3 U	1.5 U	1.3 U	1.1 U	1.1 U	1.3 U					-	-		-	400 ⁸

Notes:

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2D Boring 1 collected 8-9 feet bgs = 2D-B1-8-9.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

 4 VOCs were analyzed by EPA method 8260C. Other VOCs were analyzed but not detected.

⁵ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM.

⁶ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁷ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

⁸ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

⁹ MTCA Method A cleanup level for Trivalent Chromium.

¹⁰ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹¹ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

mg/kg = milligram per kilogramN/A = not applicableQvi = Ice-contact depositMTCA = Model Toxics Control Actbgs = below ground surfaceDET = Detected greater than laboratory reporting limits

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.



Summary of Chemical Analytical Results During 2013 Sampling Event¹ - Groundwater

University of Washington Tacoma Urban Solutions Building

Tacoma, Washington

Boring Identification	JS-MW3	JS-MW3S	JS-MW3S	Tap Water			1
Boring identification	JS-MW3-	JS-MW3S	JS-MW3S-	WATER-	_		
Sample ID ²	130625	130913	140122	130924			
Sample Date	6/25/2013	9/13/2013	1/22/2014	9/24/2013			
Approximate Depth to Groundwater							
(feet btoc) ³	36.52	18.81	18.85	N/A	4		
Approximate Elevation of Groundwater ⁴	52.83	70	0.05	N/A			MTCA
Top of Well Screen Elevation (feet) ⁴	50.97	77.36	77.36	N/A	MTCA	MTCA	Method B Groundwater
Bottom of Well Screen Elevation (feet) 4	35.97	67.36	67.36	N/A	MitcA Method A Groundwater	Method B Groundwater	Screening Levels Protective of Indoor
Lithology At Well Screen	Advance Outwash	Qvi	Qvi	N/A	Cleanup Level	Cleanup Level	Air ¹²
NWTPH-Gx ⁵ (µg/L)				4	H •	•	
Gasoline-Range		100 U	100 U	100 U	800/1,000 ¹⁰	NE	NE
NWTPH-Dx ⁶ (mg/L)		200 0	200 0	2000			
Diesel-Range		0.31	-	0.26 U	0.5	NE	NE
Lube Oil-Range		0.43 U	-	0.42 U	0.5	NE	NE
VOCs ⁷ (µg/L)							
Trichloroethene (TCE)	0.20 U	0.20 U	0.20 U	0.20 U	5	0.54	1.5
Tetrachloroethene (PCE)	0.20 U	0.20 U	0.20 U	0.20 U	5	21	24
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	NE	16	160
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	NE	160	130
Vinyl Chloride	0.10 U	0.20 U	0.20 U	0.20 U	0.2	0.029	0.35
Bromodichloromethane	0.20 U	0.98	0.20 U	2.2	NE	0.71	0.09
Chloroform	0.20 U	8.7	0.28	28	NE	80	1.2
Carbon Disulfide	0.20 U	0.20 U	0.25	0.20 U	NE	800	400
Dibromochloromethane	0.20 U	0.23	0.20 U	0.27	NE	0.52	0.22
PAHs ⁸ (µg/L)							
Naphthalene		0.10 U	-	0.097 U	160	160	NE
2-Methylnaphthalene		0.10 U	-	0.097 U	NE	1.5	NE
1-Methylnaphthalene		0.10 U	-	0.097 U	NE	32	NE
Acenaphthylene		0.10 U	-	0.097 U	NE	NE	NE
Acenaphthene		0.10 U	-	0.097 U	NE	960	NE
Fluorene		0.10 U	-	0.097 U	NE	640	NE
Phenanthrene		0.10 U	-	0.097 U	NE	NE	NE
Anthracene		0.10 U	_	0.097 U	NE	4,800	NE
Fluoranthene		0.10 U	-	0.097 U	NE	640	NE
Pyrene		0.10 U	-	0.097 U	NE	4,800	NE
Benzo[g,h,i]perylene		0.10 U		0.097 U	NE	NE	NE
cPAHs ⁸ (µg/L)							
Benzo (a) anthracene (TEF 0.1)		0.010 U	-	0.0097 U			
Benzo (a) pyrene (TEF 1)		0.010 U	-	0.0097 U	MTCA ULU cleanup	MTCA ULU B criteria	
Benzo (b) fluoranthene (TEF 0.1)		0.010 U	-	0.0097 U	level for the sum of	level for the sum of	NE
Benzo (j,k) fluoranthene (TEF 0.1)		0.010 U	-	0.0097 U	all cPAHs is 0.1	all cPAHs is 0.012	INE
Chrysene (TEF 0.01)		0.010 U	-	0.0097 U	µg/L	µg/L	
Dibenz (a,h) anthracene (TEF 0.1)		0.010 U	-	0.0097 U	-1		
Indeno (1,2,3-cd) pyrene (TEF 0.1)		0.010 U	-	0.0097 U	0.1	0.012	NE
Total TTEC of cPAHs (detect only)		N/A		N/A	0.1	0.012	INE
Total Metals ⁹ (µg/L)					-		
Arsenic		3.0 U	-	3.0 U	5	0.058	NE
Barium		69	-	25 U	NE	3,200	NE
Cadmium		4.0 U	-	4.0 U	5	16	NE
Chromium		18	-	10 U	50 ⁰	NE	NE
Lead	-	2.0	-	3.4	15	NE	NE
Mercury		0.50 U	-	0.50 U	2	NE	NE
Selenium		5.0 U	-	5.0 U	NE	80	NE
Silver		10 U	-	10 U	NE	80	NE

Notes:

Chemical analysis performed by UnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e., a water sample collected from JS-MW3 on June 25, 2013 = JS-MW3-130625).

³ Groundwater level was measured below the top of casing on November 8, 2013

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

⁵ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

⁶ Ecology-approved method NWTPH-Dx.

⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁸ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.

⁹ Metals analyzed by EPA 200.8 or 7470A method.

¹⁰ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 µg/L if benzene is present and 1,000 µg/L if benzene is not present.

 11 MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 µg/L.

¹² MTCA Method B groundwater screening level based on protection of indoor air. Values calculated using Method B air cleanup levels from Ecology's "CLARC Master Spreadsheet.xls" dated May 2014 and Equation 1 from Ecology's 2009 draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

MTCA = Model Toxics Control Act

µg/L = microgram per Liter

- = Analyte or sample not analyzed. N/A = not applicable Qvi = Ice-contact deposit mg/L = milligram per Liter DET = Detected greater than laboratory reporting limits

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit

Bold font type and gray shading indicates analyte is detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level

Dashed outline indicates analyte is detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

File No. 0183-085-00

Table 2 | October 17, 2014



Test Methods, Sample Containers, Preservation and Hold Times

University of Washington Tacoma Urban Solutions Building Tacoma, Washington

			Soil				Groui		Soil Gas			
Analysis	Method	Minimum Sample Size	Bottle Size	Preservation	Holding Times	Minimum Sample Size	Bottle Size	Preservation	Holding Times	Bottle Size	Preservation	Holding Times
Diesel-Range Petroleum Hydrocarbons	NWTPH-Dx	N/A	N/A	N/A	N/A	Two 500 ml	500 ml amber	HCI pH<2, 4°C	14 days	N/A	N/A	N/A
Oil-Range Petroleum Hydrocarbons	NWTPH-Dx	N/A	N/A	N/A	N/A	Two 500 ml	500 ml amber	HCI pH<2, 4°C	14 days	N/A	N/A	N/A
Volatile Organic Compounds (VOCs)	EPA 8260B/ 5035A	Three 40 ml VOAs, 2 with stir bar	4 oz glass with Teflon-lined lid, 40 ml VOA (pre-weighted)	Cool 4°C	48 Hours to Freeze/14 days	3 Vials	40 ml VOA vial	HCI pH<2, 4°C	14 days	N/A	N/A	N/A
Volatile Organic Compounds (VOCs)	TO-15 SIM	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	6 Liter Summa Canister	None	30 days

Notes:

Extraction holding time is based on elapsed time from date of sample collection.

VOA = Volatile Organic Analysis

°C = degree Celsius

oz = ounce

ml = milliliter

N/A = Not Applicable SM = Standard Method ASTM = ASTM International HCl = hydrochloric acid EPA = Environmental Protection Agency



Quality Control Samples - Type and Frequency

University of Washington Tacoma Urban Solutions Building

Tacoma, Washington

		Field QC		Laboratory QC						
Samples Collected for Chemical Analytical Testing	Field Duplicates	Trip Blanks	Rinsate	Method Blanks	LCS	MS/MSD	Lab Duplicates			
Soil	10 percent of samples	If VOCs are detected in sample	One every 10 borings	1 per batch	1 per batch	1 per batch ¹	1 per batch ²			
Groundwater	1 in 20 samples	If VOCs are detected in sample	One every 20 samples	1 per batch	1 per batch	1 per batch ^{1 and 3}	1 per batch ²			
Soil Vapor	Not Applicable	Not Applicable	Not Applicable	1 per batch	1 per batch	1 per batch ⁴	Not Applicable			

Notes:

 $^1\,\mathrm{MS}/\mathrm{MSD}$ analyses are not completed on NWTPH-Dx analysis.

² Lab duplicates are not completed on VOCs analysis because the MS/MSD serves as the lab duplicate sample.

³ Two times the sample volume will be collected to provide adequate sample volume to perform MS/MSD analyses.

⁴ An LSCD, not MS/MSD, will be run for soil vapor samples.

An analytical batch is defined as a group of samples taken through a preparation procedure and sharing a method blank, LCS, and MS/MSD (or MS and lab duplicate).

No more than 20 field samples can be contained in one batch.

LCS = Laboratory control sample

LCSD = Laboratory control sample duplicate

MS = Matrix spike sample

MSD = Matrix spike duplicate sample



Methods of Analysis and Target Reporting Limits for Soil Samples

University of Washington Tacoma Urban Solutions Building

Tacoma, Washington

Analyte	MTCA Method A Cleanup Level for Soil Unrestricted Land Use (mg/kg)	MTCA Method B Cleanup Level for Soil (mg/kg)	Target Reporting Limit (mg/kg) ¹
olatile Organic Compounds by EPA Method 8260			
(cis) 1,2-Dichloroethene (DCE)	NE	160	0.0010
(trans) 1,2-Dichloroethene (DCE)	NE	1,600	0.0010
1,1-Dichloroethene (DCE)	NE	4,000	0.0010
Benzene	0.03	18	0.0010
Ethylbenzene	6	8,000	0.0010
m,p-Xylene	Total Xylene = 9	16,000	0.0020
Tetrachloroethene	0.05	480	0.0010
Toluene	7	6,400	0.0050
o-Xylene	Total Xylene = 9	16,000	0.0010
Trichloroethene	0.03	12	0.0010
Vinyl Chloride	NE	0.67	0.0010

Notes:

¹ Laboratory reporting limits were obtained from OnSite Environmental, Inc., an Ecology-approved laboratory.

mg/kg = Milligram per kilogram

NE = Method A Screening Level Not Established

EPA = Environmental Protection Agency

MTCA = Model Toxics Control Act



Methods of Analysis and Target Reporting Limits for Water Samples

University of Washington Tacoma Urban Solutions Building

Tacoma, Washington

Analyte	MTCA Method A Cleanup Level for Groundwater (µg/L)	MTCA Method B Criteria for Groundwater (µg/L)	MTCA Method B Screening Level Protective of Indoor Air ³ (µg/L)	Target Reporting Limit (µg/L) ²
Total Petroleum Hydrocarbons by NWTPH-Gx and I	NWTPH-Dx			
Diesel-Range Petroleum Hydrocarbons	2,000	NE	NE	25
Heavy Oil-Range Petroleum Hydrocarbons	2,000	NE	NE	50
/olatile Organic Compounds by EPA Method 8260	C			
(cis) 1,2-Dichloroethene (DCE)	NE	16	not available	0.2
(trans) 1,2-Dichloroethene (DCE)	NE	160	110	0.2
1,1-Dichloroethene (DCE)	NE	400	130	0.2
Benzene	5	0.80	2.4	0.2
Chloroform	NE	1.4	1.2	0.2
Ethylbenzene	700	800	2,800	0.2
m,p-Xylene	Total Xylene = 1,000	1,600	290	0.4
Tetrachloroethene	5	21	24	0.2
Toluene	1,000	640	1.5	1.0
o-Xylene	Total Xylene = 1,000	1,600	430	0.2
Trichloroethene	5	0.54	1.5	0.2
Vinyl Chloride	0.2	0.029	0.35	0.2

Notes:

¹ MTCA Method B groundwater criteria shown because MTCA Method A groundwater cleanup level has not been established.

² Laboratory reporting limits were obtained from OnSite Environmental, Inc., a Washington State Department of Ecology-approved laboratory.

³ MTCA Method B groundwater screening level based on protection of indoor air. Values calculated using Method B air cleanup levels from Ecology's "CLARC Master Spreadsheet.xls" dated May 2014 and Equation 1 from Ecology's 2009 draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

NE = Not established

SM = Standard Method

 μ g/L = Microgram per liter

MTCA = Model Toxics Control Act

NWTPH-Gx = Northwest Total Petroleum Hydrocarbon-Gasoline Range Hydrocarbons

NWTPH-Dx = Northwest Total Petroleum Hydrocarbon-Diesel/Lube Oil Range Hydrocarbons EPA = Environmental Protection Agency



Methods of Analysis and Target Reporting Limits for Air Samples

University of Washington Tacoma Urban Solutions Building

Tacoma, Washington

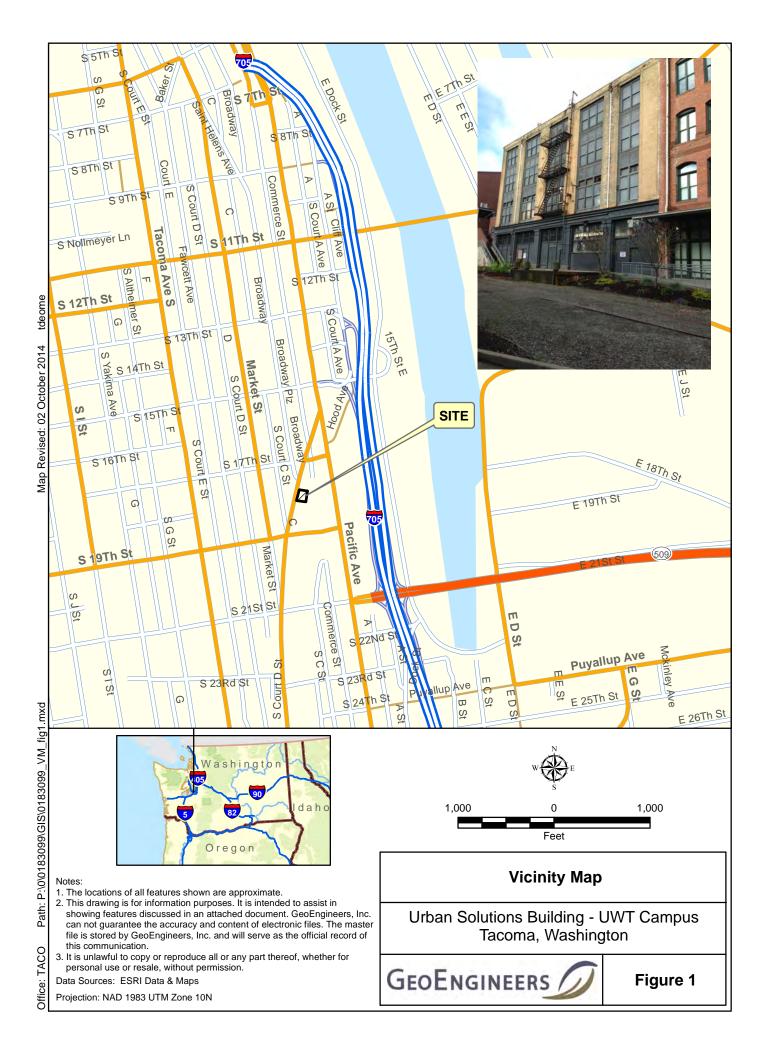
			MTCA Method B Soil Vapor	
Matrix	Analysis Method	Analyte	Screening Level (µg/m ³)	Target Reporting Limit(µg/m ³) ¹
Air	EPA TO-15 SIM	Benzene	0.32	0.28
Air	EPA TO-15 SIM	Trichloroethene (TCE)	3.7	0.19
Air	EPA TO-15 SIM	Tetrachloroethene (PCE)	96	0.25
Air	EPA TO-15 SIM	Vinyl Chloride	2.8	0.046
Air	EPA TO-15 SIM	1,1-Dichloroethene (1,1-DCE)	910	0.070
Air	EPA TO-15 SIM	Cis-1,2-Dichloroethene (1,2-DCE)	not available	0.14
Air	EPA TO-15 SIM	Trans-1,2-Dichloroethene (1,2-DCE)	270	0.70

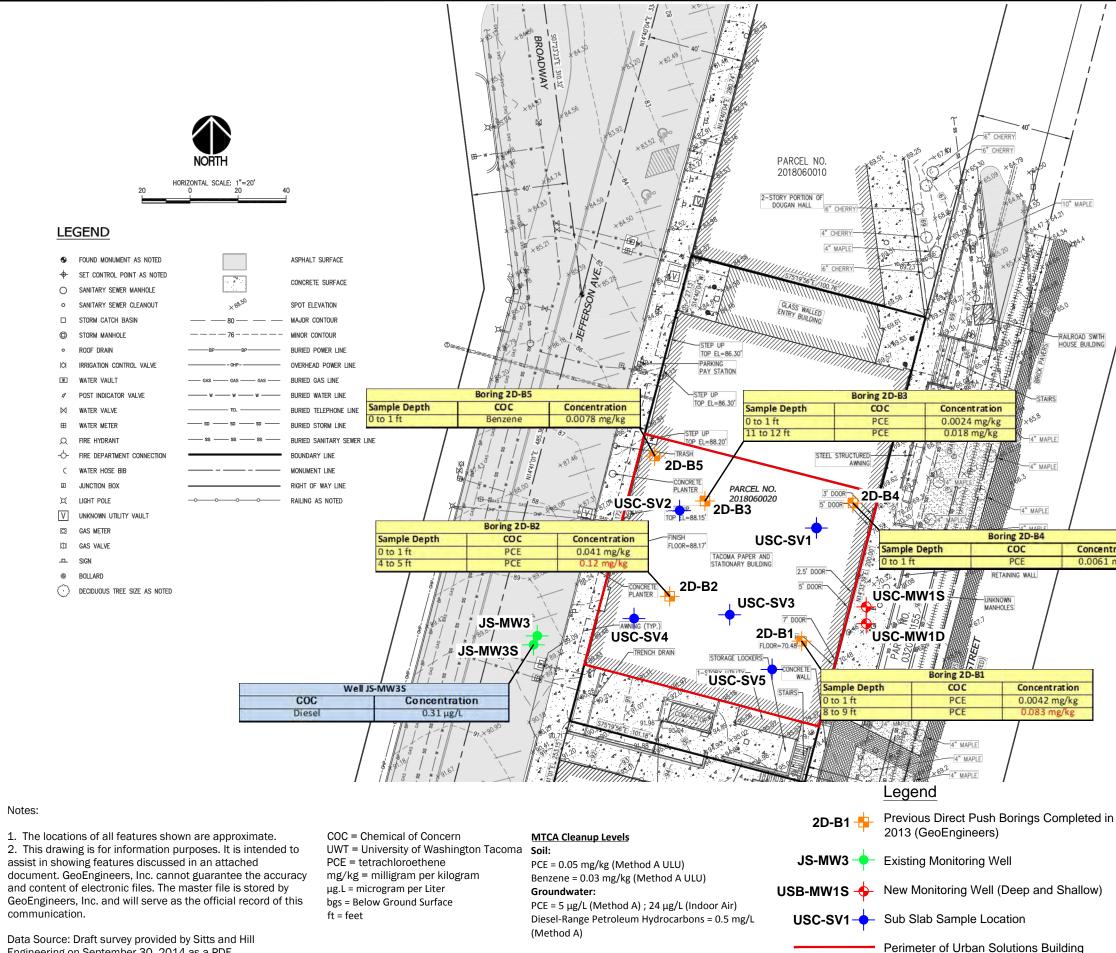
Notes:

 $\mu g/m^3$ = microgram per cubic meter

¹ Laboratory reporting limits were obtained from Eurofins Air Toxics, Inc., a Washington State Department of Ecology-approved laboratory.







Data Source: Draft survey provided by Sitts and Hill Engineering on September 30, 2014 as a PDF.

Soil Results*

Boring 2A-B7				
Sample Depth	COC	Concentration		
2.5 to 3.5 ft bgs	Lead	200 mg/kg		
2.5 to 3.5 ft bgs	cPAHs	0.64 mg/kg		

Groundwater Results*

Well	UG-MW13
COC	Concentration
TCE	110 µg/L
PCE	1.4 µg/L

*Chemicals shown in red were detected at concentrations greater than the respective MTCA Method A cleaup levels.

Only analytical results of the chemicals of concern are shown if detected. Other chemicals that were analyzed and detected are not shown unless detected at concentrations greater than the respective MTCA cleanup levels.



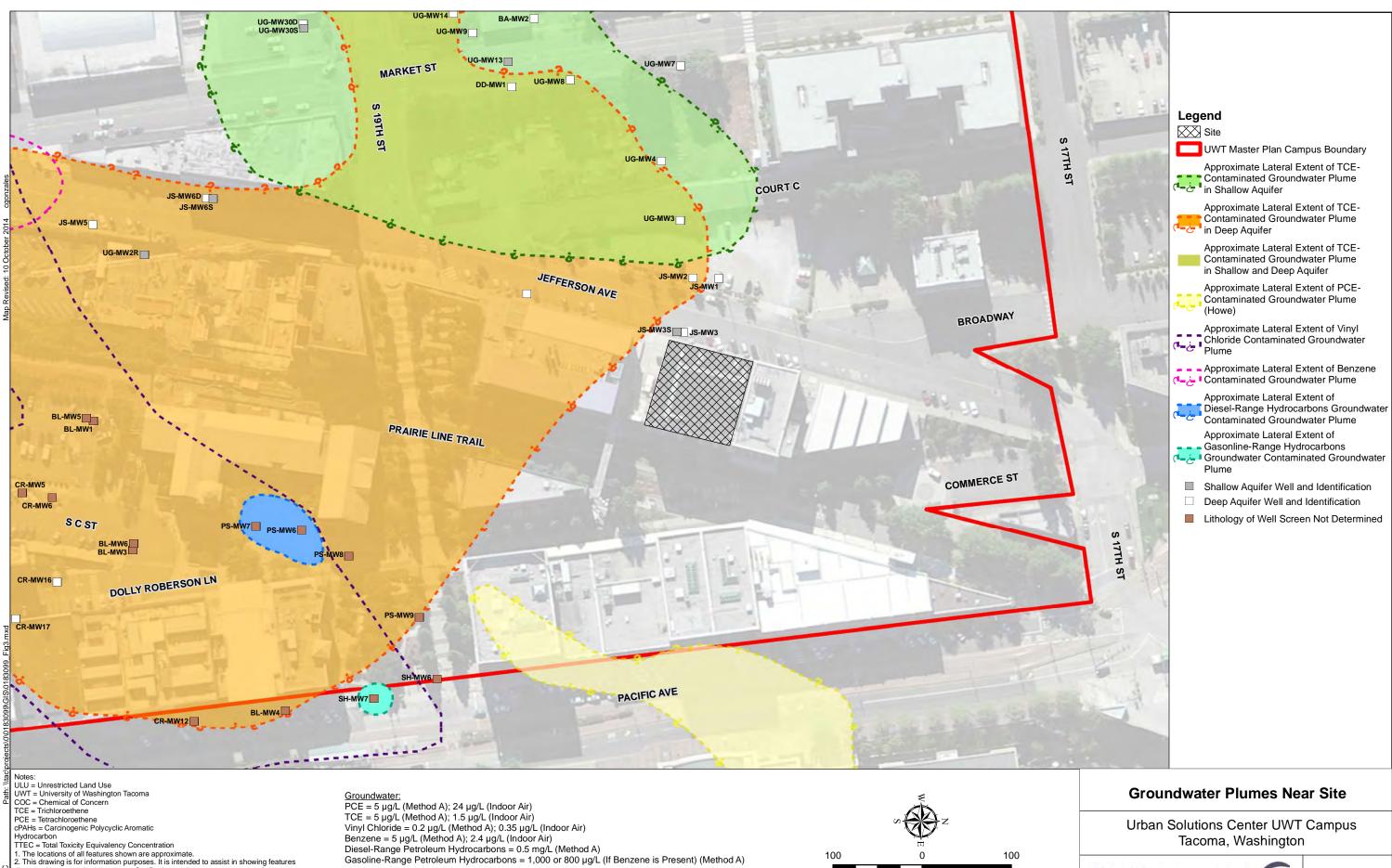


Site Plan Sampling and Analysis Plan

Urban Solutions Center UWT Campus Tacoma, Washington



Figure 2



discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and

will serve as the official record of this communication

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

GEOENGINEERS

Feet

Figure 3

APPENDIX A Previous Boring Logs

М	AJOR DIVIS		SYMBOLS		TYPICAL	_	BOLS	TYPICAL
IVI	AJOR DIVISI		GRAPH	LETTER	DESCRIPTIONS	GRAPH	LETTER	DESCRIPTIONS
	GRAVEL AND	CLEAN GRAVELS		GW	WELL-GRADED GRAVELS, GRAVEL - SAND MIXTURES		AC	Asphalt Concrete
	GRAVELLY SOILS	(LITTLE OR NO FINES)		GP	POORLY-GRADED GRAVELS, GRAVEL - SAND MIXTURES		сс	Cement Concrete
COARSE GRAINED SOILS	MORE THAN 50% OF COARSE FRACTION	GRAVELS WITH FINES		GM	SILTY GRAVELS, GRAVEL - SAND - SILT MIXTURES		CR	Crushed Rock/ Quarry Spalls
	RETAINED ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		GC	CLAYEY GRAVELS, GRAVEL - SAND - CLAY MIXTURES		тѕ	Topsoil/ Forest Duff/Sod
MORE THAN 50% RETAINED ON NO.	SAND	CLEAN SANDS		SW	WELL-GRADED SANDS, GRAVELLY SANDS		Ground	water Contact
200 SIEVE	AND SANDY SOILS	(LITTLE OR NO FINES)		SP	POORLY-GRADED SANDS, GRAVELLY SAND		Measure	d groundwater level in on, well, or piezomete
	MORE THAN 50% OF COARSE FRACTION PASSING NO. 4	SANDS WITH FINES		SM	SILTY SANDS, SAND - SILT MIXTURES		Measure	d free product in well
	SIEVE	(APPRECIABLE AMOUNT OF FINES)		SC	CLAYEY SANDS, SAND - CLAY MIXTURES	_	piezometer Graphic Log Contact	
				ML	INORGANIC SILTS, ROCK FLOUR, CLAYEY SILTS WITH SLIGHT PLASTICITY	<u>.</u>		contact between soil s
FINE GRAINED	SILTS AND CLAYS	LIQUID LIMIT LESS THAN 50		CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS		Approxin	nate location of soil st vithin a geologic soil u
SOILS			h	OL	ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY	-	Materia	I Description Con
MORE THAN 50% PASSING NO. 200 SIEVE		LIQUID LIMIT GREATER THAN 50		МН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS SILTY SOILS		Distinct of geologic	contact between soil s
	SILTS AND CLAYS			СН	INORGANIC CLAYS OF HIGH PLASTICITY		Approxin	nate location of soil st vithin a geologic soil u
			hiph	ОН	ORGANIC CLAYS AND SILTS OF MEDIUM TO HIGH PLASTICITY		change v	within a geologic soli t
HI	GHLY ORGANIC S	SOILS		РТ	PEAT, HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENTS			
E: Multiple	e symbols are u	sed to indicate bo	rderline or	dual soil c	lassifications		Labora	tory / Field Tests
Blow	2.4- Sta She Pist Dire Bul	npler Symb inch I.D. split ndard Penetra elby tube ton ect-Push k or grab	barrel tion Test	(SPT)		%F AL CA CS DS HA MC MD OC PH PP SA TX UC	Laborato Consolid Direct sh Hydrome Moisture Organic Permeab Plasticity Pocket p Parts per Sieve an Triaxial o Unconfir	g limits I analysis I analysis ory compaction test lation test ear content content and dry dens content ility or hydraulic cond / index enetrometer r million alysis compression ied compression
of blo distar and d A "P"	ows required nce noted). Irop. indicates sa	to advance sa See exploratio	ampler 12 on log for	? inches hamme	(or r weight	NS SS	No Visibl Slight Sh	Classification e Sheen een
drill r NOTE: Th	ig. e reader mus	t refer to the di	scussion	in the rep	port text and the logs of exp			neen ed nderstanding of subsurf

AL MATERIAL SYMBOLS

SYMBOLS		TYPICAL	
GRAPH	LETTER	DESCRIPTIONS	
	AC	Asphalt Concrete	
	сс	Cement Concrete	
	CR	Crushed Rock/ Quarry Spalls	
	TS	Topsoil/ Forest Duff/Sod	

oundwater Contact

- sured groundwater level in loration, well, or piezometer
- asured free product in well or zometer

phic Log Contact

- tinct contact between soil strata or logic units
- proximate location of soil strata nge within a geologic soil unit

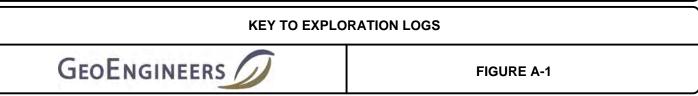
terial Description Contact

- tinct contact between soil strata or logic units
- proximate location of soil strata nge within a geologic soil unit

%F	Percent fines
۹L	Atterberg limits
CA	Chemical analysis
CP	Laboratory compaction test
CS	Consolidation test
DS	Direct shear
HA	Hydrometer analysis
NC	Moisture content
ND	Moisture content and dry density
C	Organic content
PM	Permeability or hydraulic conductivity
기	Plasticity index
P	Pocket penetrometer
PM	Parts per million
SA	Sieve analysis
ГХ	Triaxial compression
JC	Unconfined compression
/S	Vane shear

en Classification

- Visible Sheen
- ht Sheen
- lerate Sheen
 - vy Sheen Tested



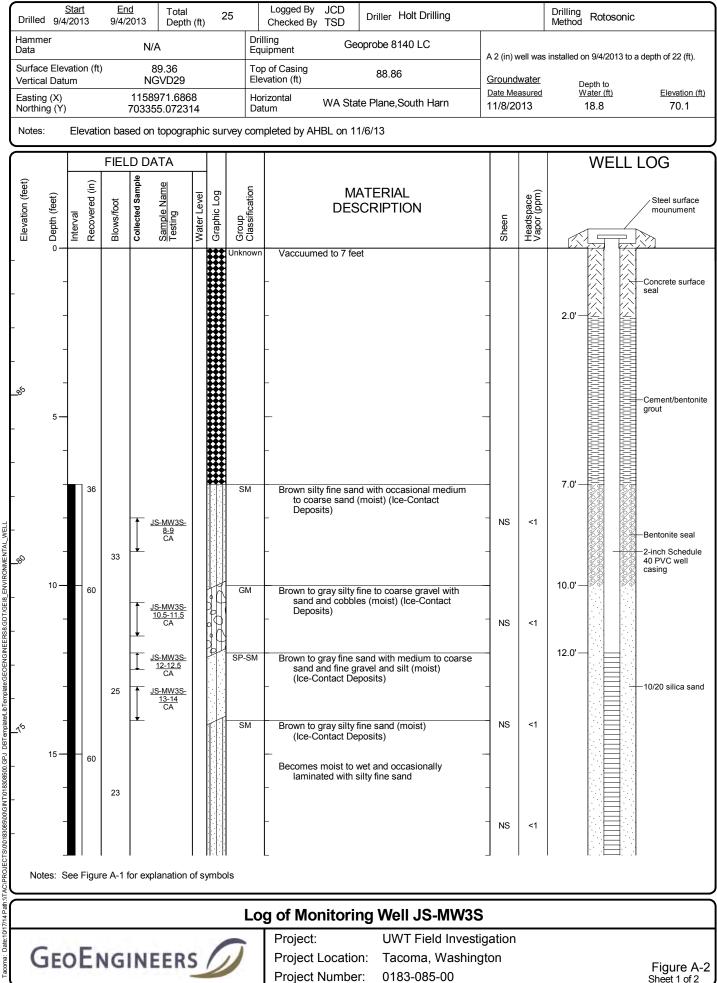
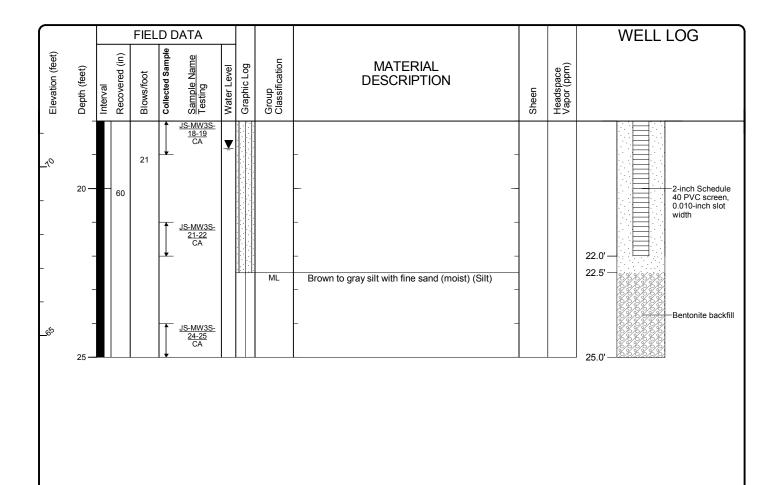


Figure A-2 Sheet 1 of 2



Notes: See Figure A-1 for explanation of symbols

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acoma: Date:10/1

Log of Monitoring Well JS-MW3S (continued)

Project:



UWT Field Investigation Project Location: Tacoma, Washington Project Number: 0183-085-00

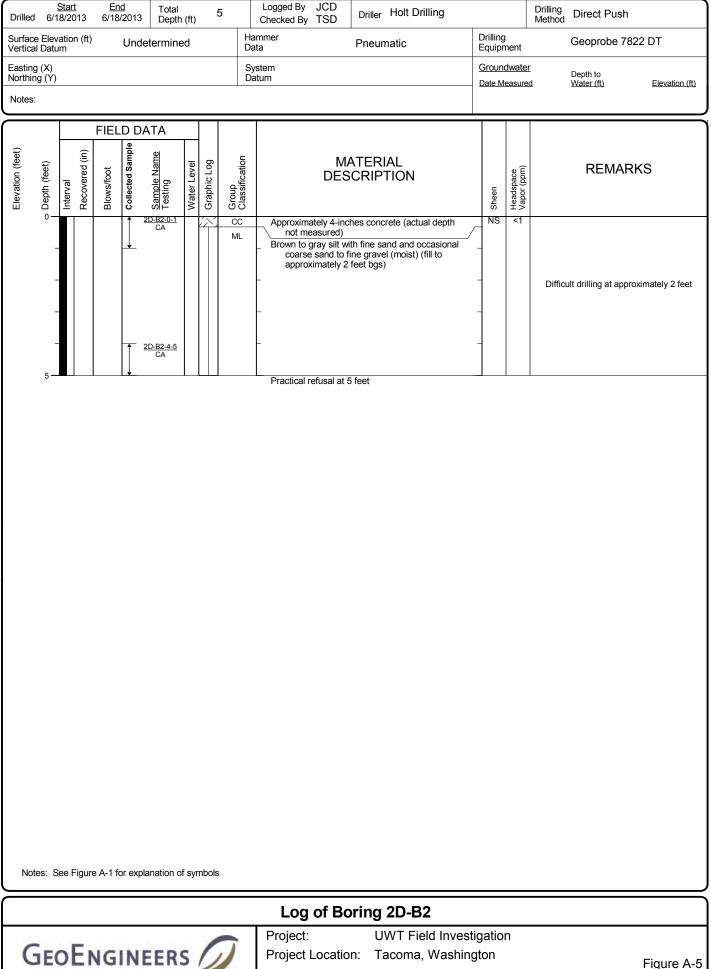
Figure A-3 Sheet 2 of 2

Drilled	<u>6</u> /1	<u>Start</u> 8/201	3	<u>Enc</u> 6/18/	<u>1</u> 2013	Total Deptl	า (ft)	1	9		Logged By Checked By	JCD TSD	Driller	Holt Drilling				Drilling Method	Direct Push	
Surface Vertica	e Elev I Datu	ation m	(ft)		Und	etermin	ed			Ha Da	ammer ata		Pneun	natic	E	Drilling Equipr	nent		Geoprobe 782	2 DT
Easting Northin	Easting (X) Northing (Y)							Sy Da	vstem atum						<u>dwate</u> easure		Depth to Water (ft)	Elevation (ft)		
Notes:												casure	<u>u</u>	water (it)						
$\overline{}$			F	IEL	D D	ATA														
Elevation (feet)	 Depth (feet) 			Blows/foot	Collected Sample	<u>Sample Name</u> Testing	Water Level	Graphic Log	Group			DES	ATERI SCRIP	ΓΙΟΝ		Sheen	Headspace Vapor (ppm)		REMARK	Ś
						2 <u>D-B1-8-9</u> CA			SP-S	D ML	_ not me _ Brown to g mediur	asured) gray sitly f n sandy s gray fine t	iine to me silt; iron st o medium	rete (actual depth dium sand to fine to aining (moist) (fill) is and with silt		IS NS	9 <u></u> <1 <1 <			
Note	es: S	ee Fiç	jure /	A-1 fo	r exp	lanation o	of syı	nbols	6											
												of Bo		2D-B1						
											Project:		U)	NT Field Inve	stia	atio	n			

Tacoma: Date:1017/14 Path:\\TAC\PROJECTS\0018308500G\NT01830860GPJ DBTemplate\LibTemplate\GEOENGNEERS&GDT\GEB_ENVIRONMENTAL_STANDARD

GEOENGINEERS Project Location: Tacoma, Washington Project Number: 0183-085-00

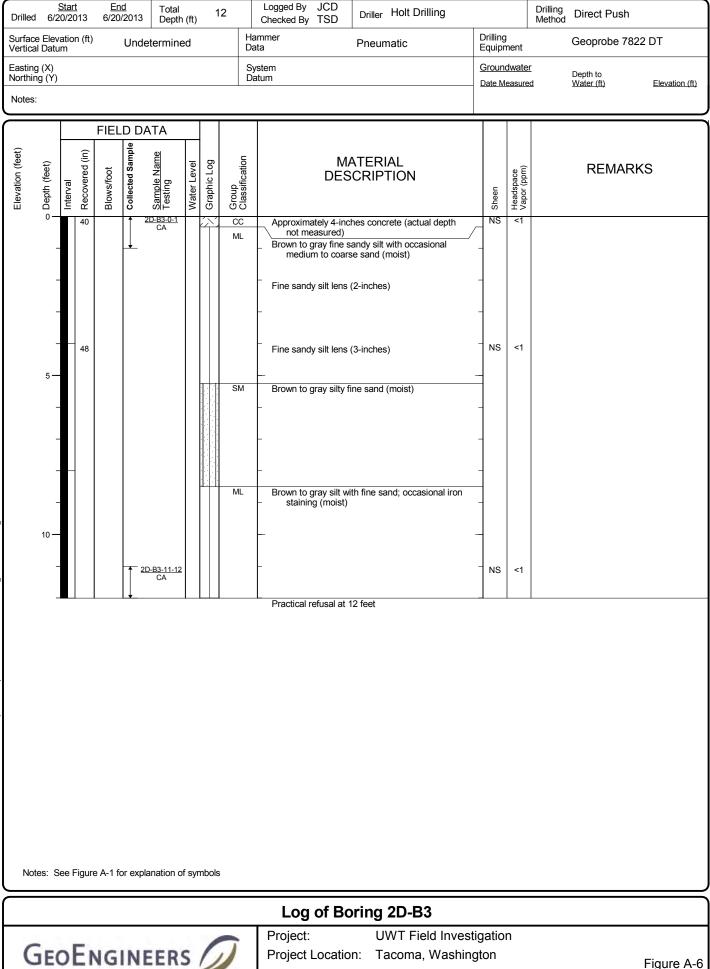
Figure A-4 Sheet 1 of 1



Project Number:

0183-085-00

Figure A-5 Sheet 1 of 1



Project Number:

0183-085-00

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Figure A-6 Sheet 1 of 1

Surfac		0/20	13	<u>En</u> 6/20	/2013	Total Deptl	h (ft)	3	3	Logged By JCD Checked By TSD	Driller Holt Drilling			Drilling Method Direct Pus	h
Vertica	e Elev al Datu	ation m	ı (ft)		Und	etermin	ed			ammer ata	Pneumatic	Drilling Equip		Hand operated i	microsampler
Northi	Northing (Y)								S D	ystem atum	/stem atum		Groundwater Depth to Date Measured Water (ft) Electron		<u>Elevation (ft)</u>
Notes	Notes:														
Elevation (feet)	o Depth (feet) │	Interval	6 Recovered (in)	Blows/foot	Collected Sample	ATA Sample Name Testing CA	Water Level	Graphic Log	≪ Classification	Approximately 4-inc not measured) Brown to gray fine t	ATERIAL SCRIPTION thes concrete (actual depth o medium sand with se sand; iron staining (moist)	Sheen	Headspace Vapor (ppm)	REMA	NRKS
	-		12							-		-			
	-									Practical refusal at	3 feet				
				Δ.1.6.				nholo							
No	tes: S	ee F	igure	A-1 fc	or exp	lanation	of syn	nbols							
No	tes: S	ee F	igure	A-1 fc	or exp	lanation	Df syn	nbols		Log of Bo	oring 2D-B4				

Drilled	6/2	<u>Start</u> 0/2013	8 6/	<u>End</u> 20/201:	3 Total 3 Depth	n (ft)		8	Logged By JCD Checked By TSD	Driller Ho	t Drilling	_		Drilling Method Direct Push	
Surface Vertica	e Eleva Datu	ation (m	ft)	Uno	determine	ed			Hammer Data				Drilling Equipment Geoprobe 7822 DT		
Easting Northin									System Datum			Ground Date M		Depth to	evation (
Notes:	Borir	ng con	pleted	in exis	ting hole in	the	conc	rete s	ab						
			FIE	ELD D	DATA										
Elevation (feet)	Depth (feet)	Interval	Blows/foot	Collected Sample	<u>Sample Name</u> Testing	Water Level	Graphic Log	Group	M DE	IATERIAL SCRIPTIC	Ν	Sheen	Headspace Vapor (ppm)	REMARKS	
Ξ] 0 1	4			<u>2D-B5-0-1</u> CA	1		SP ML	Brown to black fine	sandy silt with o fine gravel (n		NS 	<1	Difficult drilling at approximate	ely 2 fee
	5 —				<u>2D-B5-6-7</u> CA			SM	Brown to gray silty (moist) Brown to gray fine medium to coa	sandy silt with	occasional	- NS	<1		
	_			.				SM	Brown to gray silty (moist) Practical refusal a		sand with gravel	-			
Note	es: Se	ee Fig	ure A-	l for ex	planation o	of syn	nbols	3							
									Log of B	orina 2D	-B5				
									Project:	_	Field Investi	actic	n		

Project: University of Washington Project Location: Tacoma, Washington Project Number: 53-00681094.00

Log of Boring JS-MW3

Sheet 1 of 2

Date(s) 3/30/01	Logged By ALZ	Checked By MPM
Drilling 8" HSA Method	Drilling Contractor Cascade Drilling	Total Depth of Borehole 54 feet
Drill Rig Type CME-75	Drill Bit Size/Type	Ground Surface NA Elevation
Groundwater Level 45' feet	Sampling Method Split Spoon	Hammer 300 lb. 30"
Borehole Backfill	Location	

	S	AMPLE	S	11001	1		
Elevation, feet Downhole Depth, feet	Type Number	Blows/ 6in.	(mqq) MVO	Graphic Log	USCS	MATERIAL DESCRIPTION	REMARKS AN OTHER TEST
0-		-			SM	Surface conditions: Concrete Brown, silty SAND (fill)	-
5-	,	18 24 25				Brown, silty SAND with trace gravel (very dense) (moist) (no apparent odor or staining) (glacial till)	-
10-	2	17 23 23					-
15-	3	28 24 25					-
20-	4	20 22 25					
25-	5	23 28 27					-
30-					SM/ ML	Brown grading gray, sandy SILT with trace gravel (moist) (very dense) (no apparent odor or staining)	

Project: University of Washington Project Location: Tacoma, Washington Project Number: 53-00681094.00

Log of Boring JS-MW3

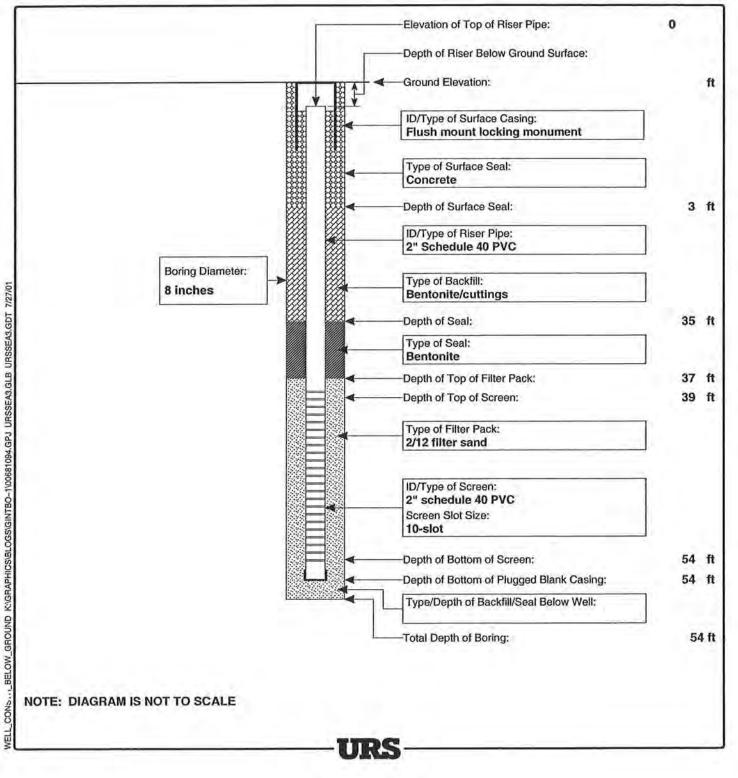
Sheet 2 of 2

n, eet	1	54	MPLE		ß			
teet Downhole Depth, feet	Type	Number	Blows/ 6in.	(mqq) MVO	Graphic Log	USCS	MATERIAL DESCRIPTION	REMARKS AN OTHER TESTS
30-	N	6	18 20 23					
35-		7	15 17 18					
40-		8	16 18 20			-	Gray grading dark gray SILT with some sand (no apparent odor or staining)	
45-		9	15 17 19			- - - SP	Gray SAND with some silt and clay lenses (very dense) (wel) (no apparent odor or sheen) (glacial outwash) Groundwater	
50-	N	10	50-6"				Groundwater -	
		11				-		
55-							Boring completed to 54' bgs. Groundwater encountered at 48' bgs, rose to 45' bgs. Boring completed as monitoring well.	
60-							-	
65-						-		

Project: University of Washington Project Location: Tacoma, Washington Project Number: 53-00681094.00

MONITORING WELL CONSTRUCTION LOG FOR WELL JS-MW3

Well Location	Jefferson Street Association	Date(s	s) Installed 3/30/01 Time
Installed By	Cascade Drilling	Observed By ALZ	Total Depth (ft) 54
Method of Install	ation Hollow Stem Auger		
Screened Interva	al 39'-54'	Completion Zone	
Remarks			



APPENDIX B Health and Safety Plan

Site Health & Safety Plan

University of Washington Tacoma CPO Project No. 204701 Urban Solutions Building 1735 Jefferson Avenue Tacoma, Washington

for University of Washington

October 15, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

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GEOENGINEERS, INC. SITE HEALTH AND SAFETY PLAN UWT- TACOMA URBAN SOLUTIONS CENTER <u>FILE NO. 0183-099-00</u>

This HASP is to be used in conjunction with the GeoEngineers Safety Programs. Together, the written safety programs and this HASP constitute the site safety plan for this site. This plan is to be used by GeoEngineers personnel on this site and must be available on-site. If the work entails potential exposures to other substances or unusual situations, additional safety and health information will be included, and the plan will need to be approved by the GeoEngineers Health and Safety Manager. All plans are to be used in conjunction with current standards and policies outlined in the GeoEngineers Health and Safety Programs.

Liability Clause: If requested by subcontractors, this site safety plan may be provided for informational purposes only. In this case, Form 1 shall be signed by the subcontractor. Please be advised that this Site Safety Plan is intended for use by GeoEngineers Employees only. Nothing herein shall be construed as granting rights to GeoEngineers' subcontractors or any other contractors working on this site to use or legally rely on this Site Safety Plan. GeoEngineers specifically disclaims any responsibility for the health and safety of any person not employed by them.

1.0 GENERAL PROJECT INFORMATION

Project Name:	UWT- Tacoma Urban Solutions Center				
Project Number:	0183-099-00				
Type of Project:	Subsurface Investigation				
Start/Completion:	October 15 through November 15, 2014				
Subcontractors:	Cascade Drilling, APS, On-site, Eurofin				

2.0 WORK PLAN

The purpose of the work plan is to define the scope of fieldwork. Activities at the site will be as follows:

- Locate and mark two preferred well locations and five subslab at the site.
- Coordinate one-call and private utility locates of the proposed boring locations.
- Observe the drilling of two borings at the site to depths of 25 and 50 feet each.
- Collect soil samples from the borings.
- Place drill cuttings in 55-gallon drums.
- Measure groundwater levels in the borings.
- Observe and document the construction of 2-inch-diameter monitoring wells in each of the borings.
- Develop the wells by surging and bailing. The bailed water will be placed in 55-gallon drums.



- Collect samples of the groundwater in the groundwater wells.
- Install Vapor Pins and collect subslab samples.
- Submit soil, water and air samples to an analytical laboratory.
- Coordinate disposal of the soil and water to the appropriate disposal facility.
- Coordinate a survey of the monitoring point locations and elevations.

2.1 Site Description

The four-story building is situated within the site boundary. The first floor of the building is accessible from the Prairie Line Trail at approximately Elevation 70 feet. The second floor is accessible from Jefferson Avenue at approximately Elevation 90 feet.

The first floor is currently occupied by UWT for faculty and staff working space. The Old Spaghetti Factory currently occupies the second floor. The third and fourth floors are currently used for storage by UW.

2.2 Site History

The four-story Tacoma Paper Supply building was constructed in 1904 and 1905 initially as a candy factory for the Tacoma Biscuit and Candy Company. Major tenants have been Tacoma Paper and Stationary Company (wholesale paper company) between 1911 to 1942, Blake, Moffitt and Towne, Inc. (wholesale paper company) between 1953 and Old Spaghetti Factory between 1971 to Present.

2.3 List of Field Activities

Check the activities to be completed during the project

X	Job Hazard Analyses (Form 3)		
Х	Site reconnaissance	Х	Field Screening of Soil Samples
Х	Exploratory Borings	X	Vapor Measurements
	Construction Monitoring	X	Groundwater Sampling
	Surveying		Groundwater Depth and Free Product Measurement
	Test Pit Exploration		Product Sample Collection
Х	Monitoring Well Installation		Soil Stockpile Testing
Х	Monitoring Well Development		Remedial Excavation
	Soil Sample Collection		Underground Storage Tank (UST) Removal Monitoring
	Remediation System Monitoring		Recovery of Free Product



3.0 LIST OF FIELD PERSONNEL AND TRAINING

Name of Employee on Site	Level of HAZWOPER Training (24-/40-hr)	Date of 8-Hr Refresher Training	First Aid/ CPR	Date of Respirator Fit Test
Paul Robinette	40	1/23/2014	2/3/2014	2/12/2014
Cris Watkins	40	5/1/2014	5/1/2012 - In Progress	5/1/2014
Tricia DeOme	40	1/23/2014	9/10/2014	2/13/2014
Brandon Brayfield	40	7/12/14	6/27/13	2/13/14

Chain of Command	Title	Name	Telephone Numbers
1	Principal/Associate	Terry McPhetridge	253-383-4940
2	Project Manager	Tricia DeOme	253-267-2114
3	Site Safety and Health Supervisor (SSO)	Paul Robinette	253-278-0273
4	Health and Safety Program Manager	Wayne Adams	253-350-4387
5	Field Engineer/Geologist	Paul Robinette	253-278-0273
6	Client Assigned Site Supervisor	N/A	N/A
		Holt	253-604-4063
		APS	425-888-2590
		On-site	425-883-3881
7	Subcontractor(s)	Eurofin	800-985-5955
8	Current Owner	UW – Jeannie Natta	206-616-7579



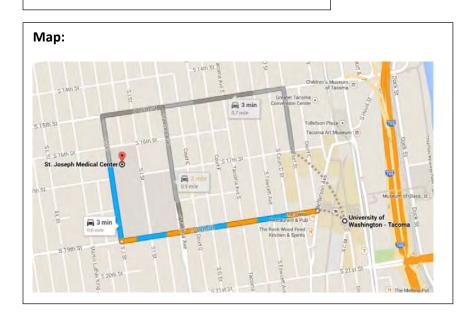
4.0 EMERGENCY INFORMATION

Hospital Name and Address:

St. Joseph Hospital 1717 South J Street Tacoma, Washington 98405 **Phone**: 253-426-4101

Directions:

- Head South on Jefferson Avenue toward South 19th Street.
- 2. Take the first right onto South 19th Street.
- 3. Turn right onto South J Street.



Ambulance: Poison Control: Police: Fire: Location of Nearest Telephone: Nearest Fire Extinguisher: Nearest First-Aid Kit: 9-1-1
Seattle (206) 253-2121; Other (800) 732-6985
9-1-1
9-1-1
Cell phones are carried by field personnel.
Located in the GeoEngineers vehicle on-site.
Located in the GeoEngineers vehicle on-site.



4.1 Standard Emergency Procedures

Get help

- send another worker to phone 9-1-1 (if necessary)
- as soon as feasible, notify GeoEngineers' Project Manager

Reduce risk to injured person

- turn off equipment
- move person from injury location (if in life-threatening situation only)
- keep person warm
- perform CPR (if necessary)

Transport injured person to medical treatment facility (if necessary) -

- by ambulance (if necessary) or GeoEngineers vehicle
- stay with person at medical facility
- keep GeoEngineers manager apprised of situation and notify Human Resources Manager of situation

5.0 HAZARD ANALYSIS

A hazard assessment will be completed at every site prior to beginning field activities. Updates will be included in the daily log. This list is a summary of hazards listed on the form.

5.1 Physical Hazards

Х	Drill rigs and Concrete Coring, including working inside a warehouse
	Backhoe
	Trackhoe
	Crane
	Front End Loader
	Excavations/trenching (1:1 slopes for Type B soil)
	Shored/braced excavation if greater than 4 feet of depth
Х	Overhead hazards/power lines
Х	Tripping/puncture hazards (debris on-site, steep slopes or pits)
	Unusual traffic hazard – Street traffic
Х	Heat/Cold, Humidity
Х	Utilities/ utility locate
Х	Noise
	Other:

 Utility checklist will be completed as required for the location to preventing drilling or digging into utilities.



- Work areas will be marked with reflective cones, barricades and/or caution tape. High-visibility vests will be worn by on-site personnel to ensure they can be seen by vehicle and equipment operators.
- Field personnel will be aware at all times of the location and motion of heavy equipment in the area of work to ensure a safe distance between personnel and the equipment. Personnel will be visible to the operator at all times and will remain out of the swing and/or direction of the equipment apparatus. Personnel will approach operating heavy equipment only when they are certain the operator has indicated that it is safe to do so through hand signal or other acceptable means.
- Heavy equipment and/or vehicles used on this site will not work within 20 feet of overhead utility lines without first ensuring that the lines are not energized. This distance may be reduced to 10 feet depending on the client and the use of a safety watch. Note: If it is later determined that overhead lines are a hazard on this job site a copy the overhead lines safety section from the HASP Supplemental document will be attached.
- Personnel entry into unshored or unsloped excavations deeper than 4 feet is not allowed. Any trenching and shoring requirements will follow guidelines established in WAC 296-155, the Washington State Construction Standards or OSHA 1926.651 Excavation Requirements. In the event that a worker is required to enter an excavation deeper than 4 feet, a trench box or other acceptable shoring will be employed or the side walls of the excavation will be sloped according to the soil type and guidelines as outlined in DOSH/OSHA regulations. If the shoring/sloping deviates from that outlined in the WAC, it will be designed and stamped by a PE. Prior to entry, personnel will conduct air monitoring as described later in this plan. All hazardous encumbrances and excavated material will be stockpiled at least 2 feet from the edge of a trench or open pit. If concentrations of volatile gases accumulate within an open trench or excavation, the means of entering shall adhere to confined space entry and air monitoring procedures outlined under the air monitoring recommendations in this Plan and/or the GeoEngineers Health and Safety Program.
- Personnel will avoid tripping hazards, steep slopes, pits and other hazardous encumbrances. If it becomes necessary to work within 6 feet of the edge of a pit, slope or other potentially hazardous area, appropriate fall protection measures will be implemented by the Site Safety and Health Supervisor in accordance with OSHA/DOSH regulations and the GeoEngineers Health and Safety Program.
- Cold stress control measures will be implemented according to the GeoEngineers Health and Safety Program to prevent frost nip (superficial freezing of the skin), frost bite (deep tissue freezing), or hypothermia (lowering of the core body temperature). Heated break areas and warm beverages shall be available during periods of cold weather.
- Heat stress control measures required for this site will be implemented according to GeoEngineers Health and Safety Program with water provided on-site.

5.2 Biological Hazards and Procedures

Y/N	Hazard	Procedures
	Poison Ivy or other vegetation	
Х	Insects or snakes	
	Used hypodermic needs or other infectious hazards	
	Wildlife	
	Others:	



5.3 Ergonomic Hazard Mitigation Measures and Procedures

5.3.1 Avoiding Lifting Injuries

Back injuries often result from lifting objects that are too heavy or from using the wrong lifting technique. Keep your back healthy and pain-free by following common sense safety precautions.

- Minimize reaching by keeping frequently used items within arm's reach, moving your whole body as close as possible to the object.
- Avoid overextending by standing up when retrieving objects on shelves.
- Keep your back in shape with regular stretching exercises.
- Get help from a coworker or use a hand truck if the load is too heavy or bulky to lift alone.

5.3.2 Proper Lifting Techniques

- Face the load; don't twist your body. Stand in a wide stance with your feet close to the object.
- Bend at the knees, keeping your back straight. Wrap your arms around the object.
- Let your legs do the lifting.
- Hold the object close to your body as you stand up straight. To set the load down, bend at the knees, not from the waist.

5.4 Engineering Controls

 Trench shoring (1:1 slope for Type B Soils)
 Location work spaces upwind/wind direction monitoring
 Other soil covers (as needed)
Other (specify)
-

5.5 Chemical Hazards

CHEMICAL HAZARDS (POTENTIALLY PRESENT AT SITE)

SUBSTANCE	
Tetrachloroethene (PCE)	
Trichloroethylene (TCE)	
Benzene	
Diesel Fuel	



Compound/ Description	Exposure Limits/IDLH NIOSH/ACGIH TLV Exposure Limits/IDLH	Exposure Routes	Symptoms/Health Effects
Tetrachloroethene (PCE) colorless liquid with a mild, chloroform-like odor	OSHA = TWA 100 ppm, C 200 ppm NIOSH = 100 ppm, C 200 ppm, IDLH 150 pmm TLV TWA = 25 ppm, STEL = 100 ppm	inhalation, skin absorption, ingestion, skin and/or eye contact	Irritation eyes, skin, nose, throat, respiratory system; nausea; flush face, neck; dizziness, incoordination; headache, drowsiness; skin erythema (skin redness); liver damage; (potential occupational carcinogen)
Trichloroethylene (TCE) colorless liquid (unless dyed blue) with a chloroform-like odor	OSHA = TWA 100 ppm, C 200 ppm TLV TWA = 50 ppm, 269 mg/m ³ TWA; STEL =100 ppm, 537 mg/m ³	inhalation, skin absorption, ingestion, skin and/or eye contact	Irritation eyes, skin; headache, visual disturbance, lassitude (weakness, exhaustion), dizziness, tremor, drowsiness, nausea, vomiting; dermatitis; cardiac arrhythmias, paresthesia; liver injury; (potential occupational carcinogen)
Benzene	OSHA TWA = 1 ppm STEL = 5 ppm NIOSH = TWA 0.1 ppm STEL= 1 ppm TLV-TWA = 0.5 ppm	Inhalation, skin absorption, ingestion, skin and/or eye contact	Irritated eyes, skin, nose, respiratory system; dizziness; headache, nausea, staggered gait; anorexia, lassitude (weakness, exhaustion); dermatitis; bone marrow depression; [potential occupational carcinogen]
Diesel Fuel—liquid with a characteristic Odor	None established by OSHA TLV-TWA = 100 mg/m ³ (as total hydrocarbons	Ingestion, inhalation, skin absorption, skin and eye contact	Irritated eyes, skin, and mucous membrane; fatigue; blurred vision; dizziness; slurred speech; confusion; convulsions; and headache, and dermatitis

Notes:

IDLH = immediately dangerous to life or health

OSHA = Occupational Safety and Health Administration

ACGIH = American Conference of Governmental Industrial Hygienists

mg/m³ = milligrams per cubic meter

TWA = time-weighted average (Over 8 hrs.)

PEL = permissible exposure limit

TLV = threshold limit value (over 10 hrs)

STEL = short-term exposure limit (15 min)

ppm = parts per million

5.6 Summary of Selected Chemical Hazard

5.6.1 Tetrachloroethene (PCE)

Tetrachloroethene is a manufactured chemical that is widely used in the dry-cleaning of fabrics, including clothes. It is also used for degreasing metal parts and in manufacturing other chemicals. Tetrachloroethene is found in consumer products, including some paint and spot removers, water repellents, brake and wood



cleaners, glues, and suede protectors. Other names for Tetrachloroethene include PERC, tetrachloroethylene, perchloroethylene and PCE.

5.7 Additional Hazards

Additional hazards can be identified using the Job Hazard Analyses form (Form 3).

Daily field logs should include evaluation of:

- Physical Hazards (excavations and shoring, equipment, traffic, tripping, heat stress, cold stress and others)
- Biological Hazards (snakes, spiders, other animals, discarded needles, poison ivy, pollen, bees/wasps and others present)
- Chemical Hazards (odors, spills, free product, airborne particulates and others present)

6.0 AIR MONITORING PLAN

Work upwind if at all possible.

Check instrumentation to be used:

- χ Photoionization Detector (PID)
 - Other (i.e., detector tubes):

Check monitoring frequency/locations and type (specify: work space, borehole, breathing zone):

X 15 minutes - Continuous during soil disturbance activities or handling samples

15 minutes

30 minutes

Hourly (in breathing zone during excavations, drilling, sampling)

Additional personal air monitoring for specific chemical exposure:

Action levels:

The workspace will be monitored using a photoionization detector (PID). These instruments must be properly maintained, calibrated and charged (refer to the instrument manuals for details). Zero this meter in the same relative humidity as the area in which it will be used and allow at least a 10-minute warm-up prior to zeroing. Do not zero in a contaminated area. The PID can be tuned to read chemicals specifically if there are not multiple contaminants on-site. It can be tuned to detect one chemical with the response factor entered into the equipment, but the PID picks up all volatile organic compounds (VOCs) present. The ionization potential (IP) of the chemical has to be less than the PID lamp



(11.7/10.6eV), and the PID does not detect methane. The ppm readout on the instrument is relative to the IP of isobutylene (calibration gas), so conversion must be made in order to estimate ppm of the chemical on-site.

- An initial vapor measurement survey of the site should be conducted to detect "hot spots" if contaminated soil is exposed at the surface. Vapor measurement surveys of the workspace should be conducted at least hourly or more often if persistent petroleum-related odors are detected. Additionally, if vapor concentrations exceed 5 ppm above background continuously for a 5-minute period as measured in the breathing zone, upgrade to Level C personal protective equipment (PPE) or move to a noncontaminated area.
- Standard industrial hygiene/safety procedure is to require that action be taken to reduce worker exposure to organic vapors when vapor concentrations exceed one-half the TLV. Because of the variety of chemicals, the PID will not indicate exposure to a specific PEL and is therefore not a preferred tool for determining worker exposure to chemicals. If odors are detected, then employees shall upgrade to respirators with Organic Vapor cartridges and will contact the Health and Safety Program Manager for other sampling options.

AIR MONITORING ACTION LEVELS

Contaminant	Activity	Monitoring Device	Frequency of Monitoring Breathing Zone	Action Level	Action
Organic Vapors	Environmental Remedial Actions	PID	Start of shift; prior to excavation entry; every 30 to 60 minutes and in event of odors	Background to 5 ppm in breathing zone	Use Level D or Modified Level D PPE
Organic Vapors	Environmental Remedial Actions	PID	Start of shift; prior to excavation entry; every 30 to 60 minutes and in event of odors	5 to 25 ppm in breathing zone	Upgrade to Level C PPE
Organic Vapors	Environmental Remedial Actions	PID	Start of shift; prior to excavation entry; every 30 to 60 minutes	> 25 ppm in breathing zone	Stop work and evacuate the area. Contact Health and Safety Manager for guidance.
Combustible Atmosphere	Environmental Remedial Actions	PID	Start of shift; prior to excavation entry; every 30 to 60 minutes	>10% LEL or >1,000 ppm	Depends on contaminant. The PEL is usually exceeded before the lower explosive limit (LEL).



Contaminant	Activity	Monitoring Device	Frequency of Monitoring Breathing Zone	Action Level	Action
Combustible Atmosphere	Environmental Remedial Actions	PID or 4-gas meter	Start of shift; prior to excavation entry; every 30 to 60 minutes	>10% LEL or >1,000 ppm	Stop work and evacuate the site. Contact Health and Safety Manager for guidance.
Oxygen Deficient/ Enriched Atmosphere	Environmental Remedial Actions Confined Spaces	Oxygen meter or 4-gas meter	Start of shift; prior to excavation entry; every 30 to 60 minutes	<19.5 >23.5%	Continue work if inside range. If outside range, evacuate area and contact Health and Safety Manager.

7.0 SITE CONTROL PLAN

Work zones will be considered to be within 25 feet of the drill rig, backhoe, or other equipment. Employees should work upwind of the machinery if possible. To the extent practicable, use the buddy system. Do not approach heavy equipment unless you are sure the operator sees you and has indicated it is safe to approach. All personnel from GeoEngineers and subcontractor(s) should be made aware of safety features during each morning's safety tailgate meeting (drill rig shutoff switch, location of fire extinguishers, cell phone numbers etc.). For medical assistance, see Section 4.0 above.

A contamination reduction zone should be established for personnel before leaving the Facility or before breaking for lunches etc. The zone should consist of garbage bags into which used PPE should be disposed. Personnel should wash hands at the Facility before eating or leaving the Facility.

7.1 Traffic or Vehicle Access Control Plans

Explorations will be located within the Prairie Line Trail that is located on the east side of the Urban Solutions building. Site personnel will access the trail via the ramp to the north during drilling and groundwater sampling activities (see attached map).

7.2 Site Work Zones

Hot zone/exclusion zone (Define and indicate on site map): Within 10 feet of borings

Method of delineation/ excluding non-site personnel

Fence Survey Tape X Traffic Cones Other



7.3 Buddy System

Personnel on-site should use the buddy system (pairs), particularly whenever communication is restricted. If only one GeoEngineers employee is on-site, a buddy system can be arranged with subcontractor/ contractor personnel.

7.4 Site Communication Plan

Positive communications (within sight and hearing distance or via radio) should be maintained between pairs on-site, with the pair remaining in proximity to assist each other in case of emergencies. The team should prearrange hand signals or other emergency signals for communication when voice communication becomes impaired (including cases of lack of radios or radio breakdown). In these instances, you should consider suspending work until communication can be restored; if not, the following are some examples for communication:

- 1. Hand gripping throat: Out of air, can't breathe.
- 2. Gripping partner's wrist or placing both hands around waist: Leave area immediately, no debate.
- 3. Hands on top of head: Need assistance.
- 4. Thumbs up: Okay, I'm all right: or I understand.
- 5. Thumbs down: No, negative.

7.5 Decontamination Procedures

Decontamination consists of removing outer protective gloves and washing soiled boots and gloves using bucket and brush provided on-site in the contamination reduction zone. If needed, inner gloves will then be removed, and respirator, hands and face will be washed in either a portable wash station or a bathroom facility at the site. Employees will perform decontamination procedures and wash prior to eating, drinking or leaving the site.

7.6 Waste Disposal or Storage

Used PPE is to be placed in a plastic bag for disposal.

Drill cutting/excavated sediment disposal or storage:

On-site, pending analysis and further action

 ^
 Secured (list method)
 Drums stored at UWT Laydown Yard at 19th and Tac Ave.

Other (describe destination, responsible parties):

8.0 PERSONAL PROTECTIVE EQUIPMENT

After the initial and/or daily hazard assessment has been completed the appropriate protective personal protective equipment (PPE) will be selected to ensure worker safety. Task-specific levels of PPE shall be reviewed with field personnel during the pre-work briefing conducted prior to the start of site operations. Task-specific levels of PPE shall be reviewed with field personnel during the pre-work briefing conducted prior to the start of site operations.



Site activities include handling and sampling solid subsurface material (material may potentially be saturated with contaminated materials and groundwater). Depth-to-groundwater measurements will be performed as well. Site hazards include potential exposure to hazardous materials, and physical hazards such as trips/falls, heavy equipment, and contaminant exposure.

Air monitoring will be conducted to determine the level of respiratory protection.

- Half-face combination organic vapor/high efficiency particulate air (HEPA) or P100 cartridge respirators will be available on-site to be used as necessary. P100 cartridges are to be used only if PID measurements are below the site action limit. P100 cartridges are used for protection against dust, metals and asbestos, while the combination organic vapor/HEPA cartridges are protective against both dust and vapor. Ensure that the PID or TLV will detect the chemicals of concern on-site.
- Level D PPE unless a higher level of protection is required will be worn at all times on the site. Potentially exposed personnel will wash gloves, hands, face and other pertinent items to prevent handto-mouth contact. This will be done prior to hand-to-mouth activities including eating, smoking, etc.
- Adequate personnel and equipment decontamination will be used to decrease potential ingestion and inhalation.

Check applicable personal protection gear to be used:

- X Hardhat (if overhead hazards, or client requests)
- X Steel-toed boots (if crushing hazards are a potential or if client requests)
- X Safety glasses (if dust, particles, or other hazards are present or client requests)
- X Hearing protection (if it is difficult to carry on a conversation 3 feet away)
- X Rubber boots (if wet conditions)

Gloves (specify):

- X Nitrile
- Latex
- Liners
- Leather
- Other (specify) _____

Protective clothing:

Tyvek (if dry conditions are encountered, Tyvek is sufficient)

- Saranex (personnel shall use Saranex if liquids are handled or splash may be an issue)
- ____ Cotton
- X Rain gear (as needed)
- X Layered warm clothing (as needed)

Inhalation hazard protection:

- Level D
- X Level C (respirators with organic vapor/HEPA or P100 filters)

8.1 Personal Protective Equipment Inspections

PPE clothing ensembles designated for use during site activities shall be selected to provide protection against known or anticipated hazards. However, no protective garment, glove or boot is entirely chemical-resistant, nor does any PPE provide protection against all types of hazards. To obtain optimum performance from PPE, site personnel shall be trained in the proper use and inspection of PPE. This training shall include the following:

- Inspect PPE before and during use for imperfect seams, non-uniform coatings, tears, poorly functioning closures or other defects. If the integrity of the PPE is compromised in any manner, proceed to the contamination reduction zone and replace the PPE.
- Inspect PPE during use for visible signs of chemical permeation such as swelling, discoloration, stiffness, brittleness, cracks, tears or other signs of punctures. If the integrity of the PPE is compromised in any manner, proceed to the contamination reduction zone and replace the PPE.
- Disposable PPE should not be reused after breaks unless it has been properly decontaminated.

8.2 Respirator Selection, Use and Maintenance

If respirators are required, site personnel shall be trained before use on the proper use, maintenance and limitations of respirators. Additionally, they must be medically qualified to wear a respiratory protection in accordance with 29 CFR 1910.134. Site personnel who will use a tight-fitting respirator must have passed a qualitative or quantitative fit test conducted in accordance with an OSHA-accepted fit test protocol. Fit testing must be repeated annually or whenever a new type of respirator is used. Respirators will be stored in a protective container.

8.3 Respirator Cartridges

If site personnel are required to wear air-purifying respirators, the appropriate cartridges shall be selected to protect personnel from known or anticipated site contaminants. The respirator/cartridge combination shall be certified and approved by the National Institute for Occupational Safety and Health (NIOSH). A cartridge change-out schedule shall be developed based on known site contaminants, anticipated contaminant concentrations and data supplied by the cartridge manufacturer related to the absorption capacity of the cartridge for specific contaminants. Site personnel shall be made aware of the cartridge change-out schedule prior to the initiation of site activities. Site personnel shall also be instructed to change respirator cartridges if they detect increased resistance during inhalation or detect vapor breakthrough by smell, taste or feel, although breakthrough is not an acceptable method of determining the change-out schedule.

8.4 Respirator Inspection and Cleaning

The Site Safety and Health Supervisor shall periodically (weekly) inspect respirators at the project site. Site personnel shall inspect respirators prior to each use in accordance with the manufacturer's instructions. In addition, site personnel wearing a tight-fitting respirator shall perform a positive and negative pressure user seal check each time the respirator is donned, to ensure proper fit and function. User seal checks shall be performed in accordance with the GeoEngineers respiratory protection program or the respirator manufacturer's instructions.



9.0 ADDITIONAL ELEMENTS

9.1 Cold Stress Prevention

Working in cold environments presents many hazards to site personnel and can result in frost nip (superficial freezing of the skin), frost bite (deep tissue freezing), or hypothermia (lowering of the core body temperature).

The combination of wind and cold temperatures increases the degree of cold stress experienced by site personnel. Site personnel shall be trained on the signs and symptoms of cold-related illnesses, how the human body adapts to cold environments, and how to prevent the onset of cold-related illnesses. Heated break areas and warm beverages shall be provided during periods of cold weather.

9.2 Heat Stress Prevention

Keep workers hydrated in a hot outdoor environment requires more water be provided than at other times of the year. When employee exposure is at or above an applicable temperature listed in Table 1, Project Managers will ensure that:

- A sufficient quantity of drinking water is readily accessible to employees at all times; and
- All employees have the opportunity to drink at least one quart of drinking water per hour

TABLE 1. HEAT STRESS

Type of Clothing	Outdoor Temperature Action Levels
Nonbreathing clothes including vapor barrier clothing or PPE such as chemical resistant suits	52°
Double-layer woven clothes including coveralls, jackets and sweatshirts	77°
All other clothing	89°

9.3 Emergency Response

Indicate what site-specific procedures you will implement.

- Personnel on-site should use the "buddy system" (pairs).
- Visual contact should be maintained between "pairs" on-site, with the team remaining in proximity to assist each other in case of emergencies.
- If any member of the field crew experiences any adverse exposure symptoms while on-site, the entire field crew should immediately halt work and act according to the instructions provided by the Site Safety and Health Supervisor.
- Wind indicators visible to all on-site personnel should be provided by the Site Safety and Health Supervisor to indicate possible routes for upwind escape. Alternatively, the Site Safety and Health Supervisor may ask on-site personnel to observe the wind direction periodically during site activities.



- The discovery of any condition that would suggest the existence of a situation more hazardous than anticipated should result in the evacuation of the field team, contact of the PM, and reevaluation of the hazard and the level of protection required.
- If an accident occurs, the Site Safety and Health Supervisor and the injured person are to complete, within 24 hours, an Accident Report (Form 4) for submittal to the PM, the Health and Safety Program Manager and Human Resources. The PM should ensure that follow-up action is taken to correct the situation that caused the accident or exposure.

10.0 MISCELLANEOUS

10.1 Personnel Medical Surveillance

GeoEngineers employees are not in a medical surveillance program because they do not fall into the category of "Employees Covered" in OSHA 1910.120(f)(2), which states a medical surveillance program is required for the following employees:

(1) All employees who are or may be exposed to hazardous substances or health hazards at or above the permissible exposure limits or, if there is no permissible exposure limit, above the published exposure levels for these substances, without regard to the use of respirators, for 30 days or more a year;

(2) All employees who wear a respirator for 30 days or more a year or as required by state and federal regulations;

(3) All employees who are injured, become ill or develop signs or symptoms due to possible overexposure involving hazardous substances or health hazards from an emergency response or hazardous waste operation; and

(4) Members of HAZMAT teams.

10.2 Spill Containment Plans (Drum and Container Handling)

Issues to be addressed in this section include:

- Site topography is generally flat, gently sloping to the east
- Site drainage -- Municipal drain. Surface water drainage is to the east
- There are no engineered site drains

10.3 Sampling, Managing and Handling Drums and Containers

Drums and containers used during the cleanup shall meet the appropriate Department of Transportation (DOT), OSHA and U.S. Environmental Protection Agency (EPA) regulations for the waste that they contain. Site operations shall be organized to minimize the amount of drum or container movement. When practicable, drums and containers shall be inspected and their integrity shall be ensured before they are moved. Unlabeled drums and containers shall be considered to contain hazardous substances and handled accordingly until the contents are positively identified and labeled. Before drums or containers are moved, all employees involved in the transfer operation shall be warned of the potential hazards associated with the contents.



Drums or containers and suitable quantities of proper absorbent shall be kept available and used where spills, leaks or rupture may occur. Where major spills may occur, a spill containment program shall be implemented to contain and isolate the entire volume of the hazardous substance being transferred. Fire extinguishing equipment shall be on hand and ready for use to control incipient fires.

10.4 Sanitation

Sanitary facilities are available on site.

10.5 Lighting

All work is anticipated to be performed during daylight hours. Work may extend slightly into the evening provided adequate lighting is used (e.g. portable flood lights).

11.0 DOCUMENTATION TO BE COMPLETED FOR HAZWOPER PROJECTS

- Field Log
- FORM 1 Health and Safety Pre-Entry Briefing and Acknowledgment of Health and Safety Plan for use by employees, subcontractors and visitors.
- FORM 2 Safety Meeting Record
- FORM 3 Job Hazard Analyses Form
- FORM 4 Accident/Exposure Report Form

NOTE: The Field Log is to contain the following information:

- Updates on hazard assessments, field decisions, conversations with subcontractors, client or other parties, etc.;
- Air monitoring/calibration results, including: personnel, locations monitored, activity at the time of monitoring, etc.;
- Actions taken;
- Action level for upgrading PPE and rationale; and
- Meteorological conditions (temperature, wind direction, wind speed, humidity, rain, snow, etc.).



12.0 APPROVALS

1.	Plan Prepared	Jodie Sheldon	October 15, 2014
		Plan Preparer	Date
2.	Plan Approval	Tricia DeOme	October 15, 2014
		Project Manager	Date
3.	Health & Safety Officer	Wayne Adams	October 15, 2014
		Health & Safety Program Manager	Date



FORM 1

HEALTH AND SAFETY PRE-ENTRY BRIEFING AND ACKNOWLEDGEMENT OF SITE SAFETY PLAN FOR USE BY EMPLOYEES, SUBCONTRACTORS AND VISITORS URBAN SOLUTIONS BUILDING FILE NO. 0183-099-00

Inform employees, contractors and subcontractors or their representatives about:

- The nature, level and degree of exposure to hazardous substances they're likely to encounter;
- All site-related emergency response procedures; and
- Any identified potential fire, explosion, health, safety or other hazards.

Conduct briefings for employees, contractors and subcontractors, or their representatives as follows:

- A pre-entry briefing before any site activity is started; and
- Additional briefings, as needed, to make sure that the Site-specific HASP is followed.
- Make sure all employees working on the Site are informed of any risks identified and trained on how to protect themselves and other workers against the Site hazards and risks
- Update all information to reflect current sight activities and hazards.
- All personnel participating in this project must receive initial health and safety orientation. Thereafter, brief tailgate safety meetings will be held as deemed necessary by the Site Safety and Health Supervisor.
- The orientation and the tailgate safety meetings shall include a discussion of emergency response, site communications and site hazards.

(All GeoEngineers' Site workers shall complete this form, which should remain attached to the Safety Plan and filed with other project documentation).

I hereby verify that a copy of the current Safety Plan has been provided by GeoEngineers, Inc., for my review and personal use. I have read the document completely and acknowledge an understanding of the safety procedures and protocol for my responsibilities on Site. I agree to comply with all required, specified safety regulations and procedures.



FORM 2 SAFETY MEETING RECORD URBAN SOLUTIONS BUILDING FILE NO. 0183-099-00

Safety meetings should include a discussion of emergency response, site communications and site hazards.

Use in conjunction with the HASP and Job Hazard Analyses Form (Form 3) to help identify hazards.

Date: Site Safety Officer (SSO): Topics: Attendees: Print name and Signature: ____ __ _ ____ _____ _ _ _____ - -_____ _____ . . ____ _ _



FORM 3 JOB HAZARD ANALYSES FORM URBAN SOLUTIONS BUILDING <u>FILE NO. 0183-099-00</u>

This form can be used for analyses of daily hazards where there are multiple tasks and on-going projects and for record keeping purposes. Make copies as needed.

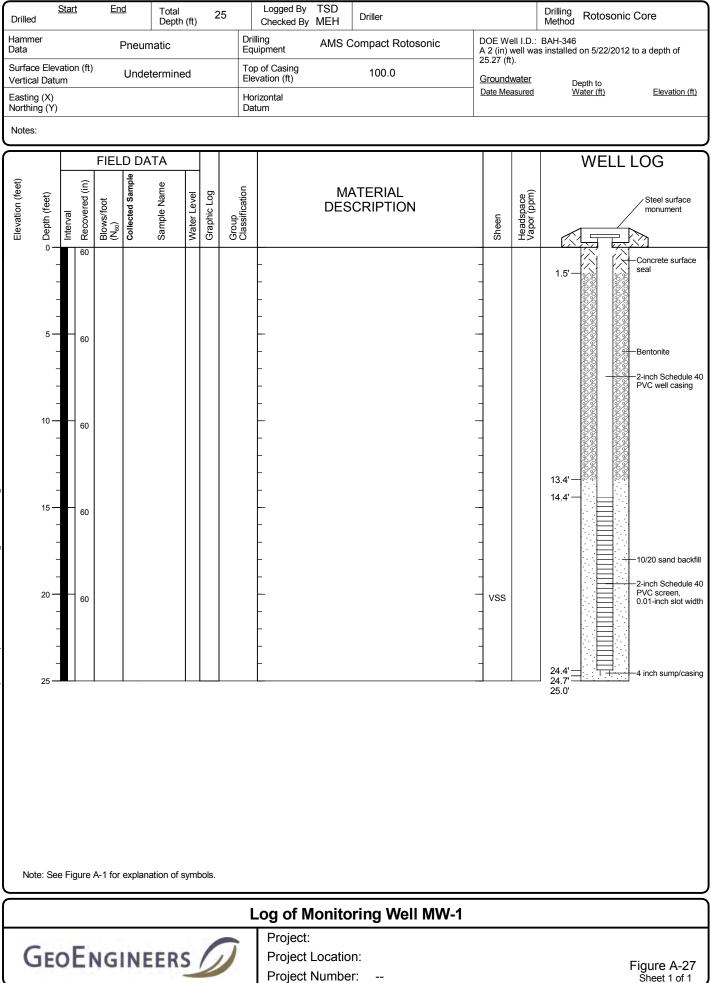
Task:	Date:		
Prepared by (SSO):			
Possible issues:	Engineering Controls		
Noise			
Traffic			
Heavy Equipment			
Ventilation	Work Practice Controls		
Ergonomics			
Temperature			
Slip / trip / Pinching			
Electric shock			
Adjacent activities	Personal Protective Equipment		
Lighting			
Other:			
Specific Tasks	Hazard	Preventative Measures	



FORM 4 ACCIDENT/EXPOSURE REPORT FORM URBAN SOLUTIONS BUILDING <u>FILE NO. 0183-099-00</u>		
To (Supervisor):	From (Employee):	
_	Telephone (include area code):	
Name of injured or il	Il employee:	
Date of accident	Time of accident Exact location of accident	
Narrative description	on of accident/exposure (circle one):	
Medical attention giv	ven on site:	
Nature of illness or i	njury and part of body involved: Lost Time? Yes No	
Probable Disability (C Lost work o Fatal days away	day with Lost Work day with days of No lost work	ly
Corrective action tal (by whom and when	ken by reporting unit corrective action that remains to be taken: n):	
Employee Signature Name of Supervisor		



APPENDIX C Field Forms



ENGINEERS8.GDT/GEI8 ENVIRONMENTAL DBTemplate/l ibT SAMPLE.GPJ ENVIRONMENTAL WELL oma: Date:3/20/

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Tacoma, Washington 98402 253.383.4940	Owner:	Time of Arrival:	Report Number:
Prepared by:	Location:	Time of Departure:	Page:
Purpose of visit:	Weather:	Travel Time:	Permit Number:
Upon arrival to the site I assessed personal safety hazards: Safety Hazards Were Addressed by : Staying Alert to Co			
		FIELD REPRESENTATIVE	DATE
A preliminary report is provided solely as evidence t and/or conclusions and/or recommendations conve precedence over those indicated in a preliminary rep	yed in the final report may vary from and shall take		
THIS FIELD REPORT IS FINAL A final report is an instrument of professional service discussed with and evaluated by the professional inv		REVIEWED BY	DATE
This report presents opinions formed as a result of our observation of the presence of our representative. Our work does not include superv or hard copy of the original document (email, text, table, and/or figur document of record.	sion or direction of the work of others. Our firm will not be re	sponsible for job or site safety of others on this pro	ject. DISCLAIMER: Any electronic form, facsimile
Attachments: Distribution:			
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File No. 0183-099-00	
Page 2	

GROUNDWATER SAMPLE COLLECTION FORM

Project	UWT Urban	Solutions Center	Job No.	0183-099-00	Collector		Sample Time		Sample ID		
					PURGE DA	TA					
Well Condit	tion: Secure	[]Yes []N	0	Desc	ribe Damage						
(Padlock bra	nd and number))									
Depth to W	ater (from top	of well casing)					-	Diamatan			Volume
Depth to Ba	• •	0,		Height of W	/ater Column		-	Diameter (in.)	OD	ID	Gal./ Linear Ft
Well Casino	g Type/Diame	ter						2	2.375"	2.067"	0.17
	g Volume (gal.							3	3.500"	3.068"	0.38
Purge Meth		Pump (type)			Bailer (type)			4	4.500"	4.026"	0.66
Gallons Pu		· •			Daniel (type)			6	6.625"	6.065"	1.5
	-	volumes or until field p	parameters sta	abilize)			-	8	8.625	7.981	2.6
-	er Storage/Dis	-						0	0.010		2.0
-	-	analysis, sample resul	lts storage lo	cation etc.)							
(Brain idonal	ioution, oumpio		ilo, olorago io		AMPLING D						
Data Calla		\									
	ted (mo/dy/yr					-		-			
-	cation and De		11.1. T .1			L The set			me Collected		
Tidal Cycle				t		Low lide at		Weather			
		er, Product, Other)				-					
		[]Bailer [24				
		iteel []PVC	[] lef	ion []Dis	sposable LDH	PE [](Jther				
	econ Procedu										
Sample De	scription (colo	r, free product thick	ness, odor,	, ,,,							
				FIEI	LD PARAM	ETERS					
Time	Depth to Water (feet)	Purge Volume (gallons)	pН	Conductivity (<u>S/m</u>)	Turbidity (NTU)	Dissolved O2 (mg/l)	Temperature (deg C)	Salinity (%)	TDS (g/l)	Seawater Potential (o _t)	ORP (mV)
			p								
Meters Use	ed for Measure	ement									
	D Instrument ([] Yes	[] No	Snect	rophotometer			E-Tape		
			[] 100								
				ADDITI	ONAL INFO						
	·	ertime, Distance				ml/min purg	e rate				
Analyses, N	Number and V	olume of Sample C	ontainers								
L											
	ample Numbe										
Comments:	: (Filtered, No	t Filtered, Calculation	ons, etc.)								
ļ											
ļ											
Signature						Date			Page	1 of	

Check if additional information on back []



							Sample				
Project	UWT Urban	Solutions Center	Job No.	0183-099-00	Collector		Time		Sample ID		
	Dopth to			FIELD I	PARAMETE	RS (cont.)				0t	
Time	Depth to Water (feet)	Purge Volume (gallons)	рН	Conductivity <u>(S/m</u>)	Turbidity (NTU)	Dissolved O2 (mg/l)	Temperature (deg C)	Salinity (%)	TDS (g/l)	Seawater Potential (σ _t)	ORP (mV)
	_										
	1										

GROUNDWATER SAMPLE COLLECTION FORM

Page 2 of 2

1		
MA	OnSite	
	Environmental	Inc

Chain of Custody

Page _____ of __

	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052	Tu (rnaround Req in working da	uest ys)		La	abo	orat	ory	Nu	mb	er:													
Company: Project Number: Project Name: Project Manager Sampled by:		Sam		1 Day 3 Days	Number of Containers	NWTPH-HCID	NWTPH-Gx/BTEX	H-Gx	XQ-F	Volatiles 8260C	Halogenated Volatiles 8260C	Semivolatiles 8270D/SIM (with low-level PAHs)	270D/SIM (low-level)	3082A	Organochlorine Pesticides 8081B	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	Total RCRA Metals/ MTCA Metals (circle one)	TCLP Metals	HEM (oil and grease) 1664A					sture
Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Numbe	NWTPI	NWTPI	NWTPH-Gx	NWTPH-Dx	Volatile	Haloge	Semivo (with lo	PAHs 8	PCBs 8082A	Organo	Organo	Chlorin	Total R	TCLP	HEM (_			 	% Moisture
					-			-		-		-			+	+	-	+	+	+	+	\vdash			
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	Signature		Company				Date			Time			Co	mmo	nts/S	nacia	Inch	motio	ne						
Relinquished	Signature		оопфану				Date	đ		1010	8		00	IIIIIIG	1113/ 3	heera	i mau	ucuu	115						
Received													1												
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Relinquished				_																					
Received			Povisued/D	to	_																		 	 	
Reviewed/Date	C		Reviewed/Da	ite									Chr	omate	ogram	s with	final	report							

Data Package: Level III D Level IV

Electronic Data Deliverables (EDDs)

Summa Canister Field Data Form - Soil Vapor Sampling

GeoEngineeers

			Shut-in Vac Test	PID	Methane	CO2	02	Shoud Helium	Sample Train Helium		
			(Start/End time and	Reading	Reading	Reading	Reading	Reading (Start/End	Reading (Start/End	Canister Vac	Sample Time Interval
Sample ID	Sample Date	Canister ID	in. Hg)	(ppm)	(%LEL)	(%)	(%)	ppm)	ppm)	(Start/End in. Hg)	(Start/End hr:min)

Field Meters Used:______ Photionization Detector,______ Mulitgas Meter,______ Helium Monitor

Groundwater Well Development Form

Client/Pro	ject:								-			Well ID:
Project Nu	mber:				-							Field Staff:
ECY Well Ta	g ID#:		-		-	We	eather:					Date:
Well Condit	ion: Secure [[]yes []	no	Lock ID:			Descri	be Dam	nage:			
Monument	:[] Flush	Diameter (i	n):	or []S	tick-up	Top of	Casing	(тос) і	Height	(ft):		(Measure to nearest 1/100th. Negative value for flush well.)
Initial Dept	h to Water (k	oTOC):			Initial Total	Depth	(bTOC)	:				Bottom of Well: [] Soft [] Hard
Final Depth	to Water (b [.]	TOC):			Final Total	Depth (bTOC):					Bottom of Well: [] Soft [] Hard
Well Diame	ter (in):				Water Colu	mn (ft):		_		Well V	olume	(gal): (2" = 0.17 gal/ft, 4" = 0.66 gal/ft)
Well Purgin	g Method: [] Pump: Tyj	pe		-	[][Bailer:	Туре		_		Screen Surge Method: []Slug []Surge Rods []SS Bailer
Developme	nt Method (d	describe):										
Approximat	te Purge Rate	e (gpm):					Purge	Water	Storage	e/Dispo	sal:	
	-	Surge	Gallons	Turbidity		-		een		u .	lor	
Time	DTW (ft)	Interval	Purged	(NTUs)	Color	NS	SS	MS	HS	No	Yes	Description
Comments:	1		1	1	1			1	I.	0		
- /												
Signature:								Date:				Page of



APPENDIX D Sub-slab Soil Gas Probe Installation

APPENDIX D SUB-SLAB SOIL GAS PROBE INSTALLATION

Sub-slab soil gas samples will be collected using Vapor Pin[™] sampling devices. The Vapor Pins[™] will be installed following the manufacturers' standard operating procedures (SOPs; attached to this appendix).

General installation procedures for the permanent sub-slab sampling device are as follows:

- Check for buried obstacles (pipes, electrical lines, etc.) prior to proceeding.
- Set up vacuum to collect drill cuttings.
- Drill a 1.5-inch diameter hole at least 1.75 inches into the slab.
- Drill a 5/8-inch diameter hole through the slab and approximately 1-inch into the underlying soil to form a void.
- Remove the drill bit, brush the hole with the bottle brush, and remove the loose cuttings with the vacuum.
- Place the lower end of sampling device assembly into the drilled hole. Place the small hole located in the handle of the extraction/installation tool over the sampling device to protect the barb fitting and cap, and tap the sampling device into place using a dead blow hammer. Make sure the extraction/installation tool is aligned parallel to the sampling device to avoid damaging the barb fitting.
- During installation, the silicone sleeve will form a slight bulge between the slab and the sample device shoulder. Place the protective cap on sampling device to prevent vapor loss prior to sampling.
- Cover the sampling device with a stainless steel secured cover.
- Allow at least two hours for the sub-slab soil gas conditions to equilibrate prior to sampling.

SUB-SLAB SOIL GAS SAMPLING PROCEDURE

The following procedure will be followed to collect sub-slab soil gas samples:

- New fluoropolymer (Teflon®) tubing will be connected to the sub-slab soil gas probe, using the barb fitting on the top of the sampling device.
- The tubing (aboveground) will be connected to a sampling manifold.
- The sampling manifold will be vacuum-tested (shut-in test) by briefly introducing a vacuum to the aboveground portion of the sampling train and checking for loss of vacuum. If vacuum loss is observed, connections and fittings in the sample train will be checked and adjusted, then will be vacuum-tested again. This test will be repeated until the sampling train has demonstrated that tightness has been achieved. If the tightness cannot be achieved, then the sample train will be replaced and the new one will be retested.
- A tracer gas shroud (clear plastic bag) will be placed around the entire sample train (that is, the subslab soil gas probe where it enters the ground surface, the 6.0-liter Summa canister and associated tubing and manifold).



- The shroud will be charged (filled) with a tracer gas (spec-grade 99.995% helium gas) and the tracer gas concentration within the shroud will be measured using a hand-held monitor (e.g., lon/Gascheck G3, or equivalent, which is capable of measuring helium in air to a concentration of 0.5 percent) prior to, during and after completion of the sampling event. To charge the shroud a Teflon tube with a ball valve will be inserted under the shroud to connect with the compressed helium bottle. This same tube will be used to monitor the helium concentration within the shroud periodically throughout the sampling process. The purpose of the periodic monitoring is to make sure helium is in contact with the sample train and the ground surface while the sub-slab gas sample is collected. According to the California Environmental Protection Agency, Department of Toxic Substances Control (CalEPA/DTSC), shroud target concentrations of tracer gas should be two orders of magnitude higher than the reporting limit of the laboratory analytical (DTSC, 2012). The Eurofins Air Toxics reporting limit for helium by ASTM D 1946 is 0.05 percent. Therefore, the helium concentration in the shroud will be maintained at a minimum concentration of 5 percent.
- The sampling train (aboveground and below ground components) will be purged using a vacuum purge pump or a multi-gas meter. Purge volumes will be calculated based on the flow rate of the purge pump and the volume of the soil gas probe and sample train. After purging three sampling train volumes, the helium concentration within the sampling train will be measured and recorded. If the helium concentration in the sample train is greater than or equal to 5 percent of the helium concentration in the shroud, the bentonite seal will be reapplied, fittings will be tightened, and the previous purging and measurement tests will be repeated (DTSC, 2012).
- In addition to helium, the purge air will be monitored for oxygen, carbon dioxide, methane, and in some cases carbon monoxide and hydrogen sulfide to detect if ambient air is diluting the probe and/or to evaluate if stabilized purge conditions have been met prior to sampling.
- The soil gas sample will be obtained using a 6 liter evacuated Summa canister (with approximately 30 inches of mercury vacuum set by the laboratory), with a regulated flow rate of less than or equal to approximately 200 milliliters per minute (DTSC, 2012). Also, vacuums induced on the vapor probe of less than 100 inches of water will be maintained during sample collection. The canister will be filled with soil gas for approximately 30 minutes or until a vacuum equivalent of approximately 5 inches of mercury remains in the Summa canister, whichever comes first. The initial and final canister vacuum will be recorded on a soil gas sampling field form (an example form is provided in Appendix C).
- The canisters will be provided by an analytical laboratory subcontractor. Instructions on the use of Summa canisters and flow controllers are included in Appendix C. Field personnel will review these instructions in advance of sampling, and will have the opportunity to have any questions answered by the laboratory.
- Summa canisters will be submitted to the analytical laboratory for chemical analysis of TCE, PCE, vinyl chloride, 1,1-DCE, cis-I,2-DCE, and trans-1,2-DCE, by EPA method TO-15-SIM.



APPENDIX B Field Program and Exploration Logs

APPENDIX B FIELD PROGRAM AND EXPLORATION LOGS HOLLOW-STEM AUGER DRILLING AND ASSOCIATED MONITORING WELLS

General

Two new permanent groundwater monitoring wells were installed downgradient of the existing building as shown on Figure 2. The borings were completed to depths of 25 and 56 feet bgs based on the lithology observed. Boring USC-MW1S was installed within the shallow aquifer. Boring USC-MW1D was installed within the deep aquifer.

Hollow-Stem Auger Soil Sampling Methodology and Chemical Analysis

Soil borings were advanced using hollow-stem auger drilling methods. A split-spoon sampler was used to collect soil samples at 2.5-foot to 5-foot depth intervals. The sampling methodology varied from a down hole sampler and a standard penetration test (SPT) sampler. SPT test were collected for geotechnical purposes. The following methodology was implemented to minimize potential cross contamination between the two aquifers during drilling.

A 14-inch steel casing was driven through the ice-contact deposits unit just into the semiconfining layer in each boring because groundwater was observed in the ice-contact deposits. The 14-inch casing was terminated at the semi-confining layer to seal the 14-inch casing and allow for telescoping further down using a smaller diameter steel casing into the glacial outwash unit. The 8-inch casing was be lifted approximately 1 foot as the borehole is filled with at least 3 feet of bentonite. The bentonite was hydrated with potable water and allowed to set for up to 1 hour. The smaller diameter casing was placed inside the larger casing used to seal off the groundwater within the shallow aquifer. The inner casing was driven until the desired depth within the deep aquifer is reached.

Discrete soil samples collected during drilling were submitted for volatile organic compounds (VOCs) by U.S. Environmental Protection Agency (EPA) method 8260. Soil samples to be submitted for VOC analysis were collected directly from the split spoon using the EPA SW-846 5035A (EPA, 2002). The soil samples were placed into a cooler with ice and logged on the chain-of-custody record using the procedures described in the SAP. Soil cuttings were stored in a drum at a secure facility on UWT campus pending off-site disposal.

Groundwater Monitoring Well Installation

Well Casing

The monitoring wells were constructed using 2-inch-diameter, Schedule 40, threaded polyvinyl chloride (PVC) casing that meets the following requirements: 1) casing will be new (unused); 2) casing sections were joined only by tightening the threaded sections, glue was not be used to join casing sections; and 3) casing will be generally straight.



Well Screen

Well screens consisted of 2-inch diameter, Schedule 40, 0.010-inch or 0.020-inch machine-slotted, PVC well screens. PVC end caps will be installed on the bottom of the well screens. The estimated depth of the borings and well screens was installed as follows:

- Monitoring Well USC-MW1S was completed within the shallow aquifer (ice-contact deposits). The length of the well screen is 19 feet.
- Monitoring well USC-MW1D was completed within the deep aquifer (advance outwash). The length of the well screen was 10 feet.

Sand Pack

The sand pack for the wells consisted of silica sand with the appropriate grain size distribution to reduce entry of fine-grained particulates from the surrounding formation into the wells (e.g., 10-20 sand). The sand pack extended from the bottom of the well screen to 2 feet above the top of the well screen. The top of the sand pack will be sounded to verify its depth during placement.

Annular Seal

The annular seal consisted of a minimum 1-foot-thick layer of hydrated bentonite pellets or chips installed between the sand pack and the concrete surface seal.

Surface Completion

The new monitoring wells was completed using flush monuments at the ground surface. The well casing was cut approximately 3 inches bgs, and a locking J-plug (compression) or similar well cap was installed to prevent surface water from entering the well. The well monument was installed in a concrete surface seal. The well number was marked on the well monument lid and/or the well cap. A concrete surface seal holds the flush monument in place.

GROUNDWATER MONITORING OF NEW AND EXISTING PERMANENT MONITORING WELLS

Well development and sampling was performed in the two existing (JS-MW3S and JS-MW3) and/or the two new groundwater monitoring wells (USC-MW1S and USC-MW1D.

Permanent Monitoring Well Development

Newly installed groundwater monitoring wells were developed prior to sampling. Prior to development, a field form was completed with details describing location, condition, water levels, sediment depths, and product levels (if any) observed during inventory activities. Each groundwater monitoring well was developed with a hydrolift pump and surge block to stabilize the sand pack and formation materials surrounding the well screen, and restore the hydraulic connection between the well screen and the surrounding soil. The head space vapors in the monitoring wells was measured upon removing the cap to the well. The depth to groundwater in the monitoring wells was measured prior to development using an electric water level indicator. The potential presence of product was measured with an interface probe prior to development. The well screen was gently surged and purged of water. Approximately 6.5 gallons was removed from USC-MW1S and 28 gallons from USC-MW1D. The removal rate and volume of groundwater removed was recorded on field forms during well development procedures. Water that is



removed during well development activities was stored temporarily drums at a secure facility on UWT campus pending approved sewer discharge.

Permanent Groundwater Monitoring Well Groundwater Sampling and Chemical Analysis

Groundwater monitoring was completed in the existing two permanent monitoring wells (JS-MW3 and JS-MW3S) and the two additional monitoring wells (USC-MW1S and USC-MW1D) to evaluate groundwater conditions. The depth to water were measured and recorded in these four wells prior to sampling using an electronic water level indicator.

Groundwater samples were obtained using low-flow/low-turbidity sampling techniques to minimize the suspension of particulates in the samples. Groundwater samples were obtained from monitoring wells using a decontaminated bladder pump with disposable bladder and tubing will be placed at the mid-portion of the well screen interval or half way within the water column if the water column height is less than the screen length. Groundwater was pumped at a rate of approximately 0.3 liters per minute. A water quality measuring system with a flow-through-cell was used to monitor the following water quality parameters during purging: electrical conductivity, dissolved oxygen, pH, salinity, total dissolved solids, oxidation-reduction potential and temperature. Turbidity was measured with a turbidimeter. Groundwater samples were collected when these parameters vary by less than 10 percent for three consecutive measurements or three well volumes have been removed. Field measurements were documented on the field log. After well purging, the flow-through-cell was disconnected and the groundwater sample was obtained in laboratory-prepared containers.

The water samples were placed into a cooler with ice and logged on the chain-of-custody record using the procedures described in the SAP. The chemical analysis for groundwater samples were submitted for chemical analysis of VOCs by EPA method 8260. The water sample collected from JS-MW3S was submitted for chemical analysis of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx. Purge water was temporarily stored in labeled 55-gallon drums at a secure facility on UWT campus pending UW approval for either discharge to the sewer system or off-site disposal.

SUB-SLAB SOIL GAS PROBE INSTALLATION

Sub-slab soil gas samples was collected using Vapor Pin[™] sampling devices. The Vapor Pins[™] were installed following the manufacturers' standard operating procedures (SOPs; attached to this appendix).

General installation procedures for the permanent sub-slab sampling device are as follows:

- Check for buried obstacles (pipes, electrical lines, etc.) prior to proceeding.
- Set up vacuum to collect drill cuttings.
- Drill a 1.5-inch diameter hole at least 1.75 inches into the slab.
- Drill a 5/8-inch diameter hole through the slab and approximately 1-inch into the underlying soil to form a void.
- Remove the drill bit, brush the hole with the bottle brush, and remove the loose cuttings with the vacuum.



- Place the lower end of sampling device assembly into the drilled hole. Place the small hole located in the handle of the extraction/installation tool over the sampling device to protect the barb fitting and cap, and tap the sampling device into place using a dead blow hammer. Make sure the extraction/installation tool is aligned parallel to the sampling device to avoid damaging the barb fitting.
- During installation, the silicone sleeve will form a slight bulge between the slab and the sample device shoulder. Place the protective cap on sampling device to prevent vapor loss prior to sampling.
- Cover the sampling device with a stainless steel secured cover.
- Allow at least two hours for the sub-slab soil gas conditions to equilibrate prior to sampling.

SUB-SLAB SOIL GAS SAMPLING PROCEDURE

The following procedure was followed to collect sub-slab soil gas samples:

- New fluoropolymer (Teflon®) tubing were connected to the sub-slab soil gas probe, using the barb fitting on the top of the sampling device.
- The tubing (aboveground) was connected to a sampling manifold.
- The sampling manifold was vacuum-tested (shut-in test) by briefly introducing a vacuum to the aboveground portion of the sampling train and checking for loss of vacuum. If vacuum loss is observed, connections and fittings in the sample train was checked and adjusted, then was vacuum-tested again. This test was repeated until the sampling train has demonstrated that tightness has been achieved. If the tightness cannot be achieved, then the sample train was replaced and the new one was retested.
- A tracer gas shroud (clear plastic bag) was placed around the entire sample train (that is, the sub-slab soil gas probe where it enters the ground surface, the 6.0-liter Summa canister and associated tubing and manifold).
 - The shroud was charged (filled) with a tracer gas (spec-grade 99.995% helium gas) and the tracer gas concentration within the shroud was measured using a hand-held monitor (e.g., lon/Gascheck G3, or equivalent, which is capable of measuring helium in air to a concentration of 0.5 percent) prior to, during and after completion of the sampling event. To charge the shroud a Teflon tube with a ball valve was inserted under the shroud to connect with the compressed helium bottle. This same tube was used to monitor the helium concentration within the shroud periodically throughout the sampling process. The purpose of the periodic monitoring is to make sure helium is in contact with the sample train and the ground surface while the sub-slab gas sample is collected. According to the California Environmental Protection Agency, Department of Toxic Substances Control (CalEPA/DTSC), shroud target concentrations of tracer gas should be two orders of magnitude higher than the reporting limit of the laboratory analytical (DTSC, 2012). The Eurofins Air Toxics reporting limit for helium by ASTM D 1946 is 0.05 percent. Therefore, the helium concentration in the shroud was maintained at a minimum concentration of 5 percent.
 - The sampling train (aboveground and below ground components) was purged using a vacuum purge pump or a multi-gas meter. Purge volumes were calculated based on the flow rate of the purge pump and the volume of the soil gas probe and sample train. After purging three sampling train volumes, the helium concentration within the sampling train was measured and recorded. If the helium concentration in the sample train is greater than or equal to 5 percent of the helium



concentration in the shroud, the bentonite seal was re-applied, fittings were tightened, and the previous purging and measurement tests was repeated (DTSC, 2012).

- In addition to helium, the purge air was monitored for oxygen, carbon dioxide, methane, and in some cases carbon monoxide and hydrogen sulfide to detect if ambient air is diluting the probe and/or to evaluate if stabilized purge conditions have been met prior to sampling.
- The soil gas sample was obtained using a 6 liter evacuated Summa canister (with approximately 30 inches of mercury vacuum set by the laboratory), with a regulated flow rate of less than or equal to approximately 200 milliliters per minute (DTSC, 2012). Also, vacuums induced on the vapor probe of less than 100 inches of water was maintained during sample collection. The canister was filled with soil gas for approximately 30 minutes or until a vacuum equivalent of approximately 5 inches of mercury remains in the Summa canister, whichever comes first. The initial and final canister vacuum were recorded on a soil gas sampling field form (an example form is provided in Appendix C).
- The canisters were provided by an analytical laboratory subcontractor. Instructions on the use of Summa canisters and flow controllers are included in Appendix C. Field personnel will review these instructions in advance of sampling, and will have the opportunity to have any questions answered by the laboratory.
- Summa canisters were submitted to the analytical laboratory for chemical analysis of TCE, PCE, vinyl chloride, 1,1-DCE, cis-I,2-DCE, and trans-1,2-DCE, by EPA method TO-15-SIM.



Drilled 10/2	<u>Start</u> :0/2014	<u>En</u> 10/21/	- 10101	(ft)	56		Logged By PDR Checked BB/EL/PSD Driller Cascade			Drilling Method HSA	
Hammer Data			os) / 30 (in) D 70.48	rop		· ·	lipment	A 2 (in) (ft).	well wa	s installed on 10/21/2	014 to a depth of 55
Surface Elev Vertical Datu Easting (X)		City	of Tacoma (l 1929)	NG\	/D	Elev	o of Casing 69.97 vation (ft) izontal	Ground Date Me	asured	Depth to <u>Water (ft)</u> 22.4	Elevation (ft) 47.6
Northing (Y) Notes:	Vertica		ation estimat	od f	om ton	Dati		10/277	2014	22.4	47.0
						Jogra	piny I		1		
0			D DATA							WELI	LOG
Elevation (feet) Depth (feet)	Interval Recovered (in)	Blows/foot	Collected Sample Sample Name Testing	Water Level	Graphic Log Group	Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)		Steel surface mounument
_0 <u></u> 	14	8				CC SM	4 inches concrete Brown silty fine to coarse sand with occasional fine to coarse gravel (loose to medium dense, moist) (fill)	- - - NS	<1	2.0'-	Concrete surface seal
- & 5 	10 18 18	50/6"	<u>5-6</u> SA		S	SM	Brown silty isand with gravel (very dense, moist) – (Qvi) –	NS NS NS	1.3 <1 <1		2-inch Schedule PVC well casing
10 — 	18		<u>10-11.5</u> CA <u>11.5-13</u> CA		S	SM	Grades to dense 	- NS - NS - NS	2.2 3.6		
 - 15- 	18	22	<u>15.5-16.5</u> SA <u>16.5-18</u> CA				Grades to without gravel	- NS - NS - NS - NS	1.8 1.4 2.8		
 - 20 — 	18		20-21.5 CA 21.5-22 CA		SP	2-SM	 Increased moisture content Brown fine to coarse sand with silt and fine to 	- NS - NS - NS - NS	1.4 <1 <1	00000000000000000000000000000000000000	90900000000000000000000000000000000000
	18	50/3"	CA	Ţ		GM	coarse gravel with 1-inch silt interbeds - (dense, wet) (Qvi) - Brown silty fine to coarse gravel with sand (very dense, moist to wet) (Qvi - semiconfining	NS NS	<1		Bentonite seal
- - - -	0 12 10		<u>27.5-28.5</u> CA		0	P-GM P-SM	 layer) Brown fine to coarse gravel with silt and sand (very dense, moist to wet) (Qvi - semiconfining layer) Brown fine to coarse sand with silt and gravel (very dense, moist) (Qvi - semiconfining 	NS	<1	4000000000000000000000000000000000000	x0x0x0x0x0x0x0x0x0x0x0x0x0x0x0x0x0x0x0
30 — 	12						A layer) Rock in shoe, low recovery Grades to very dense	- - - NS	<1		220 20 20 20 20 20 20 20 20 20 20 20 20
 - 35 – Notes: S	See Figur	e A-1 fc	pr explanation o	f syn	nbols.			_		2000 2000 2000 2000 2000 2000 2000 200	2040 2040 2040 2040 2040 2040 2040 2040
					L	.og	of Monitoring Well USC-MW1	D			
Ge	oEr	NG	NEER	S,			Project: UWT Tacoma Urb Project Location: Tacoma, Washing Project Number: 0183-099-00	ban So	olutio	ns Center	Figure A-2 Sheet 1 of 2

\square				FIEL	D D	ATA							WELL LOG
Elevation (feet)	送 Depth (feet) 	Interval	Recovered (in)	Blows/foot	Collected Sample	<u>Sample Name</u> Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	
<u>~</u> %	35 — -		5	50/5"		<u>35-35.5</u> SA					NS	<1	
- -	-		12								NS	<1	
- 	40 —		12			<u>40-40.5</u> CA			SM	Gray silty fine to coarse sand with gravel (very dense, moist) (Qvi - semiconfining layer)	NS	<1	
-	-		12			<u>42.5-45</u> SA			SP-SM	Gray fine to coarse sand with silt and gravel (very dense, moist) (Qvi - semiconfining layer)	NS	<1	43.0'-
- _^?	45 —		12	78							NS	<1	45.0'-
-	-		12						SM	Gray silty fine to coarse sand with gravel (dense, moist) (Qvi - semiconfining layer)	NS	<1	
- 	- 50 —		18								NS	<1	10/20 Sand backfill
-	-		18			<u>51-52</u> CA			SP	Gray fine to coarse sand with trace silt (very dense, wet) (Qva)	-		PVC screen, 0.010-inch slot width
- - _%	- 55 —									(Easier drilling)			55.0' - 2-inch Schedule 40 50.0' - Sluff

Notes: See Figure A-1 for explanation of symbols.

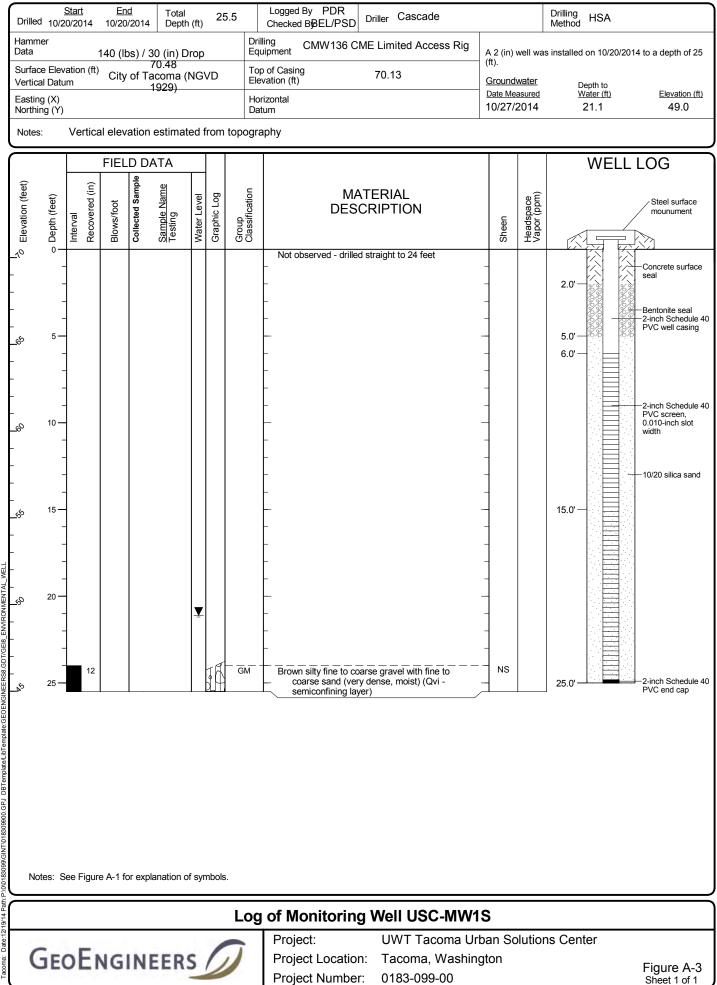
Log of Monitoring Well USC-MW1D (continued)



Project: Project Number:

UWT Tacoma Urban Solutions Center Project Location: Tacoma, Washington 0183-099-00

Figure A-2 Sheet 2 of 2



82,58 DBT Date:

APPENDIX C Screening Level Calculation

Table C-1

Method B Groundwater Vapor Intrusion Screening Level Calculations

University of Washington Tacoma - Urban Solutions Center Building

Tacoma, Washington

		Method B Air CUL ¹ (µg/m ³)				Met	hod B Groundwater V (µg/L)	ISL⁵
VOC	Non-Cancer (Eq. 750-1)	Cancer (Eq. 750-2)	Method B	Vapor Attenuation Factor ³	Temperature- Adjusted Henry's Law (Unitless) ⁴ - 13C	Non-Cancer	Cancer	Method B
1,1-Dichloroethene	91		91	0.001	0.706	130		130
cis-1,2-Dichloroethene	16		16	0.001	0.1	160		160
Tetrachloroethene ²	18	9.6	9.6	0.001	0.398	45	24	24
Trichloroethene ²	0.91	0.37	0.37	0.001	0.239	3.8	1.5	1.5
trans-1,2-Dichloroethene ²	27		27	0.001	0.241	110		110
Vinyl chloride	46	0.28	0.28	0.001	0.807	57	0.35	0.35

Notes:

¹ Method B Air Cleanup Levels (CUL) from Ecology's May 2014 Excel workbook "CLARC Master Spreadsheet.xlsx"

² Method B Air CULs have been updated since publication of Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (draft VI guidance; Ecology,

³ Default vapor attenuation factor from Ecology's draft VI guidance.

Table C-2

Method B Groundwater Vapor Intrusion Screening Level Calculations

University of Washington Tacoma - Urban Solutions Center Building

Tacoma, Washington

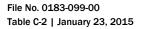
	Method B Air CUL ¹ (µg∕m ³)				Method	B Air Remediatio (μg/L)	n Level ³
VOC	Non-Cancer (Eq. 750-1)	Cancer (Eq. 750-2)	Method B	Exposure Frequency ²	Non-Cancer	Cancer	Method B
Tetrachloroethene ²	1.8E+01	9.6E+00	9.6	0.15	1.2E+02	6.3E+01	6.3E+01

Notes:

¹ Method B Air Cleanup Levels (CUL) from Ecology's May 2014 Excel workbook "CLARC Master Spreadsheet.xlsx"

² Exposure frequency = (8 hours/day * 250 days/year * 20 years)/(24 hours/day * 365 days/year * 30 years). Hours of assumed exposure for the occupational/commercial worker divided by hours of assumed exposure assumed for the MTCA MEthod B Air CUL.

³ Method B Air Remediation level based on a typical Occupational/Commercial scenario with an assumed exposure of 250 days/year, 8 hours/day, 20 years.





APPENDIX D Chemical Analytical Program



11/5/2014 Mr. Neil Morton GeoEngineers, Inc. 600 Stewart Street Suite 1700 Seattle WA 98101

Project Name: Project #: Urban Solutions Bldg Workorder #: 1410462A

Dear Mr. Neil Morton

The following report includes the data for the above referenced project for sample(s) received on 10/29/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 SIM are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kelly Buettner at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

ally Butte

Kelly Buettner Project Manager

A Eurofins Lancaster Laboratories Company

Eurofins Air Toxics, Inc.

180 Blue Ravine Road, Suite B Folsom, CA 95630 T | 916-985-1000 F | 916-985-1020 www.airtoxics.com



Air Toxics

WORK ORDER #: 1410462A

Work Order Summary

CLIENT:	Mr. Neil Morton GeoEngineers, Inc. 600 Stewart Street Suite 1700 Seattle, WA 98101	BILL TO:	CORP Accounts Payables GeoEngineers, Inc. 8410 154th Avenue NE Redmond, WA 98052
PHONE:	206-728-2674	P.O. #	0183-099-00
FAX:	206-728-2732	PROJECT #	Urban Solutions Bldg
DATE RECEIVED:	10/29/2014	CONTACT:	Kelly Buettner
DATE COMPLETED:	11/05/2014	001111011	Reny Bucklich

			RECEIPT	FINAL
FRACTION #	NAME	TEST	VAC./PRES.	PRESSURE
02A	USC-SV3-141024	Modified TO-15 SIM	4.5 "Hg	5 psi
03A	USC-SV4-141024	Modified TO-15 SIM	4.0 "Hg	5 psi
04A	USC-SV1-141024	Modified TO-15 SIM	5.0 "Hg	5 psi
04B	USC-SV1-141024	Modified TO-15 SIM	5.0 "Hg	5 psi
05A	USC-SV2-141024	Modified TO-15 SIM	5.5 "Hg	5 psi
06A	USC-SV5-141028	Modified TO-15 SIM	7.0 "Hg	5 psi
07A	Lab Blank	Modified TO-15 SIM	NA	NA
07B	Lab Blank	Modified TO-15 SIM	NA	NA
07C	Lab Blank	Modified TO-15 SIM	NA	NA
08A	CCV	Modified TO-15 SIM	NA	NA
08B	CCV	Modified TO-15 SIM	NA	NA
08C	CCV	Modified TO-15 SIM	NA	NA
09A	LCS	Modified TO-15 SIM	NA	NA
09AA	LCSD	Modified TO-15 SIM	NA	NA
09B	LCS	Modified TO-15 SIM	NA	NA
09BB	LCSD	Modified TO-15 SIM	NA	NA
09C	LCS	Modified TO-15 SIM	NA	NA
09CC	LCSD	Modified TO-15 SIM	NA	NA

CERTIFIED BY:

lai

DATE: <u>11/05/14</u>

DECEIDT

FINAT

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704343-14-7, UT NELAP CA009332014-5, VA NELAP - 460197, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2014, Expiration date: 10/17/2015. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

> This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc. 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 9563

(916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

Air Toxics

LABORATORY NARRATIVE Modified TO-15 SIM GeoEngineers, Inc. Workorder# 1410462A

Five 6 Liter Summa Canister (SIM Certified) samples were received on October 29, 2014. The laboratory performed analysis via modified EPA Method TO-15 using GC/MS in the SIM acquisition mode.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

Requirement	TO-15	ATL Modifications
ICAL %RSD acceptance criteria	=30% RSD with 2<br compounds allowed out to < 40% RSD	Project specific; default criteria is $ RSD with 10% of compounds allowed out to < 40\% RSD$
Daily Calibration	+- 30% Difference	Project specific; default criteria is = 30% Difference<br with 10% of compounds allowed out up to =40%.; flag<br and narrate outliers
Blank and standards	Zero air	Nitrogen
Method Detection Limit	Follow 40CFR Pt.136 App. B	The MDL met all relevant requirements in Method TO-15 (statistical MDL less than the LOQ). The concentration of the spiked replicate may have exceeded 10X the calculated MDL in some cases

Receiving Notes

🔅 eurofins

Sample collection date was incomplete on the Chain of Custody (COC) for samples USC-SV3-141024, USC-SV4-141024, USC-SV1-141024, USC-SV2-141024 and USC-SV5-141028. The sampling date was taken from the tag.

Analytical Notes

Dilution was performed on samples USC-SV3-141024, USC-SV4-141024, USC-SV1-141024, USC-SV1-141024, USC-SV2-141024 and USC-SV5-141028 due to the presence of high level target species.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

B - Compound present in laboratory blank greater than reporting limit (background subtraction not performed).

- J Estimated value.
- E Exceeds instrument calibration range.



S - Saturated peak.

Q - Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.

UJ- Non-detected compound associated with low bias in the CCV

N - The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-15 GC/MS FULL SCAN

Client Sample ID: USC-SV3-141024

Lab ID#: 1410462A-02A	
-----------------------	--

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Tetrachloroethene	3.2	890	21	6000
Client Sample ID: USC-SV4-141024				
Lab ID#: 1410462A-03A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Tetrachloroethene	0.31	150	2.1	1000
Client Sample ID: USC-SV1-141024				
Lab ID#: 1410462A-04A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Tetrachloroethene	1.6	440	11	3000
Client Sample ID: USC-SV1-141024				
Lab ID#: 1410462A-04B				
No Detections Were Found.				
Client Sample ID: USC-SV2-141024				
Lab ID#: 1410462A-05A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Tetrachloroethene	0.27	150	1.8	1000
Client Sample ID: USC-SV5-141028				
Lab ID#: 1410462A-06A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Tetrachloroethene	0.18	99	1.2	670



Air Toxics

Client Sample ID: USC-SV3-141024 Lab ID#: 1410462A-02A EPA METHOD TO-15 GC/MS FULL SCAN

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File Name: Dil. Factor:	3110309 6.31	Date of Collection: 10/24/14 1:02:00 PM Date of Analysis: 11/3/14 04:29 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Vinyl Chloride	3.2	Not Detected	8.1	Not Detected
1,1-Dichloroethene	3.2	Not Detected	12	Not Detected
cis-1,2-Dichloroethene	3.2	Not Detected	12	Not Detected
Trichloroethene	3.2	Not Detected	17	Not Detected
trans-1,2-Dichloroethene	3.2	Not Detected	12	Not Detected
Tetrachloroethene	3.2	890	21	6000

Container Type: 6 Liter Summa Canister (SIM Certified)

		Method
Surrogates	%Recovery	Limits
Toluene-d8	106	70-130
1,2-Dichloroethane-d4	88	70-130
4-Bromofluorobenzene	107	70-130



Air Toxics

Client Sample ID: USC-SV4-141024 Lab ID#: 1410462A-03A MODIFIED EPA METHOD TO-15 GC/MS SIM

٦

File Name: Dil. Factor:	v103108sim 15.5	Date of Collection: 10/24/14 1:44:00 PM Date of Analysis: 10/31/14 11:06 AM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Vinyl Chloride	0.16	Not Detected	0.40	Not Detected
1,1-Dichloroethene	0.16	Not Detected	0.61	Not Detected
cis-1,2-Dichloroethene	0.31	Not Detected	1.2	Not Detected
Trichloroethene	0.31	Not Detected	1.7	Not Detected
Tetrachloroethene	0.31	150	2.1	1000
trans-1,2-Dichloroethene	1.6	Not Detected	6.1	Not Detected

Container Type: 6 Liter Summa Canister (SIM Certified)

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	95	70-130
Toluene-d8	102	70-130
4-Bromofluorobenzene	102	70-130



Client Sample ID: USC-SV1-141024 Lab ID#: 1410462A-04A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	v103109			nte of Collection: 10/24/14 2:28:00 PM	
Dil. Factor:	16.1			nte of Analysis: 10/31/14 11:46 AM	
Compound	Rpt. Limit	Amount	Rpt. Limit	Amount	
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)	
Tetrachloroethene	1.6	440	11	3000	

Container Type: 6 Liter Summa Canister (SIM Certified)

Air Toxics

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	92	70-130
Toluene-d8	101	70-130
4-Bromofluorobenzene	105	70-130



Air Toxics

Client Sample ID: USC-SV1-141024 Lab ID#: 1410462A-04B MODIFIED EPA METHOD TO-15 GC/MS SIM

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File Name: Dil. Factor:	v103109sim 16.1	Date of Collection: 10/24/14 2:28:00 PM Date of Analysis: 10/31/14 11:46 AM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Vinyl Chloride	0.16	Not Detected	0.41	Not Detected
1,1-Dichloroethene	0.16	Not Detected	0.64	Not Detected
cis-1,2-Dichloroethene	0.32	Not Detected	1.3	Not Detected
Trichloroethene	0.32	Not Detected	1.7	Not Detected
trans-1,2-Dichloroethene	1.6	Not Detected	6.4	Not Detected

Container Type: 6 Liter Summa Canister (SIM Certified)

		Method Limits	
Surrogates	%Recovery		
1,2-Dichloroethane-d4	95	70-130	
Toluene-d8	104	70-130	
4-Bromofluorobenzene	107	70-130	



Air Toxics

Client Sample ID: USC-SV2-141024 Lab ID#: 1410462A-05A MODIFIED EPA METHOD TO-15 GC/MS SIM

٦

File Name: Dil. Factor:	v103111sim 13.7	Date of Collection: 10/24/14 3:09:00 PM Date of Analysis: 10/31/14 01:36 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Vinyl Chloride	0.14	Not Detected	0.35	Not Detected
1,1-Dichloroethene	0.14	Not Detected	0.54	Not Detected
cis-1,2-Dichloroethene	0.27	Not Detected	1.1	Not Detected
Trichloroethene	0.27	Not Detected	1.5	Not Detected
Tetrachloroethene	0.27	150	1.8	1000
trans-1,2-Dichloroethene	1.4	Not Detected	5.4	Not Detected

Container Type: 6 Liter Summa Canister (SIM Certified)

		Method Limits	
Surrogates	%Recovery		
1,2-Dichloroethane-d4	95	70-130	
Toluene-d8	103	70-130	
4-Bromofluorobenzene	104	70-130	



Air Toxics

Client Sample ID: USC-SV5-141028 Lab ID#: 1410462A-06A MODIFIED EPA METHOD TO-15 GC/MS SIM

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File Name: Dil. Factor:	v103112sim 8.75		of Collection: 10/ of Analysis: 10/3	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Vinyl Chloride	0.088	Not Detected	0.22	Not Detected
1,1-Dichloroethene	0.088	Not Detected	0.35	Not Detected
cis-1,2-Dichloroethene	0.18	Not Detected	0.69	Not Detected
Trichloroethene	0.18	Not Detected	0.94	Not Detected
Tetrachloroethene	0.18	99	1.2	670
trans-1,2-Dichloroethene	0.88	Not Detected	3.5	Not Detected

Container Type: 6 Liter Summa Canister (SIM Certified)

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	95	70-130	
Toluene-d8	103	70-130	
4-Bromofluorobenzene	104	70-130	



Client Sample ID: Lab Blank Lab ID#: 1410462A-07A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

Air Toxics

File Name:	v103107	Date	of Collection: NA	
Dil. Factor:	1.00	Date	of Analysis: 10/31	I/14 09:12 AM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Compound	(bbpa)	(phna)	(ug/ilis)	(ug/iiis)
Tetrachloroethene	0.10	Not Detected	0.68	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	95	70-130	
Toluene-d8	99	70-130	
4-Bromofluorobenzene	100	70-130	



Air Toxics

Client Sample ID: Lab Blank Lab ID#: 1410462A-07B MODIFIED EPA METHOD TO-15 GC/MS SIM

٦

File Name: Dil. Factor:	v103107sim 1.00	2 410	of Collection: NA of Analysis: 10/31	I/14 09:12 AM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Vinyl Chloride	0.010	Not Detected	0.026	Not Detected
1,1-Dichloroethene	0.010	Not Detected	0.040	Not Detected
cis-1,2-Dichloroethene	0.020	Not Detected	0.079	Not Detected
Trichloroethene	0.020	Not Detected	0.11	Not Detected
Tetrachloroethene	0.020	Not Detected	0.14	Not Detected
trans-1,2-Dichloroethene	0.10	Not Detected	0.40	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	96	70-130	
Toluene-d8	102	70-130	
4-Bromofluorobenzene	102	70-130	



Air Toxics

Client Sample ID: Lab Blank Lab ID#: 1410462A-07C EPA METHOD TO-15 GC/MS FULL SCAN

٦

File Name: Dil. Factor:	3110307 1.00	2 410	of Collection: NA of Analysis: 11/3/	/14 03:03 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Vinyl Chloride	0.50	Not Detected	1.3	Not Detected
1,1-Dichloroethene	0.50	Not Detected	2.0	Not Detected
cis-1,2-Dichloroethene	0.50	Not Detected	2.0	Not Detected
Trichloroethene	0.50	Not Detected	2.7	Not Detected
trans-1,2-Dichloroethene	0.50	Not Detected	2.0	Not Detected
Tetrachloroethene	0.50	Not Detected	3.4	Not Detected

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	105	70-130	
1,2-Dichloroethane-d4	90	70-130	
4-Bromofluorobenzene	101	70-130	



Client Sample ID: CCV Lab ID#: 1410462A-08A MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	v103102	Date of Collection: NA	
Dil. Factor:	1.00	Date of Analys	is: 10/31/14 05:32 AM
Compound		%Recovery	
Tetrachloroethene		84	
Container Type: NA - Not Ap	plicable		
			Method
Surrogates		%Recovery	Limits
1,2-Dichloroethane-d4		92	70-130
			70.400
Toluene-d8		103	70-130



Client Sample ID: CCV Lab ID#: 1410462A-08B MODIFIED EPA METHOD TO-15 GC/MS SIM

sim Date of Collection: NA I.00 Date of Analysis: 10/31/14 05:32 AM	
%Recovery	
86	
83	
85	
79	
76	
85	

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	95	70-130
Toluene-d8	104	70-130
4-Bromofluorobenzene	112	70-130



Air Toxics

Client Sample ID: CCV Lab ID#: 1410462A-08C EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	3110305 1.00	Date of Collection: NA Date of Analysis: 11/3/14 01:49 PM
Compound	%Recovery	
Vinyl Chloride	78	
1,1-Dichloroethene	87	
cis-1,2-Dichloroethene	98	
Trichloroethene	92	
trans-1,2-Dichloroethene		77
Tetrachloroethene		91

		Method Limits	
Surrogates	%Recovery		
Toluene-d8	106	70-130	
1,2-Dichloroethane-d4	85	70-130	
4-Bromofluorobenzene	105	70-130	



Client Sample ID: LCS Lab ID#: 1410462A-09A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN			
v103103	Date of Collec	ction: NA	
1.00	1.00 Date of Analysis:		
		Method	
	%Recovery	Limits	
	88	70-130	
blicable			
		Method	
%Recovery		Limits	
	90	70-130	
	100	70-130	
	110	70-130	
	v103103 1.00	v103103 Date of Collec 1.00 Date of Analy %Recovery 88 blicable %Recovery 90 100	



Client Sample ID: LCSD

Lab ID#: 1410462A-09AA

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

1

File Name: Dil. Factor:	v103104 1.00	Date of Collect Date of Analys	ion: NA is: 10/31/14 07:09 AM	
Compound		%Recovery	Method Limits	
Tetrachloroethene		88	70-130	
Container Type: NA - Not App	blicable			
			Method	
Surrogates		%Recovery	Limits	
1,2-Dichloroethane-d4		94	70-130	
Toluene-d8		103	70-130	



Client Sample ID: LCS Lab ID#: 1410462A-09B MODIFIED EPA METHOD TO-15 GC/MS SIM

File Name: Dil. Factor:	v103103sim 1.00	Date of Coll Date of Ana	ection: NA lysis: 10/31/14 06:18 AM
Compound	%Recovery		Method Limits
Vinyl Chloride		91	70-130
1,1-Dichloroethene		90	70-130
cis-1,2-Dichloroethene		89	70-130
Trichloroethene		82	70-130
Tetrachloroethene		79	70-130
trans-1,2-Dichloroethene		84	70-130

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	94	70-130
Toluene-d8	104	70-130
4-Bromofluorobenzene	112	70-130



Client Sample ID: LCSD Lab ID#: 1410462A-09BB MODIFIED EPA METHOD TO-15 GC/MS SIM

File Name: Dil. Factor:	v103104sim 1.00	Date of Colle Date of Anal	ection: NA ysis: 10/31/14 07:09 AM
Compound	%Recovery		Method Limits
Vinyl Chloride		90	70-130
1,1-Dichloroethene		89	70-130
cis-1,2-Dichloroethene		89	70-130
Trichloroethene		82	70-130
Tetrachloroethene		78	70-130
trans-1,2-Dichloroethene		84	70-130

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	96	70-130	
Toluene-d8	103	70-130	
4-Bromofluorobenzene	112	70-130	



Client Sample ID: LCS Lab ID#: 1410462A-09C EPA METHOD TO-15 GC/MS FULL SCAN

1

Air Toxics

File Name: Dil. Factor:	3110303 1.00		Date of Collection: NA Date of Analysis: 11/3/14 11:50 AM	
Compound		%Recovery	Method Limits	
Vinyl Chloride		77	70-130	
1,1-Dichloroethene		88	70-130	
cis-1,2-Dichloroethene		99	70-130	
Trichloroethene		90	70-130	
trans-1,2-Dichloroethene		72	70-130	
Tetrachloroethene		87 70-		

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	107	70-130	
1,2-Dichloroethane-d4	92	70-130	
4-Bromofluorobenzene	103	70-130	



Air Toxics Client Sample ID: LCSD

Lab ID#: 1410462A-09CC

EPA METHOD TO-15 GC/MS FULL SCAN

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File Name: Dil. Factor:	3110304 1.00	Date of Collect Date of Analys	tion: NA sis: 11/3/14 12:15 PM
Compound		%Recovery	Method Limits
Vinyl Chloride		77	70-130
1,1-Dichloroethene		86	70-130
cis-1,2-Dichloroethene		96	70-130
Trichloroethene		89	70-130
trans-1,2-Dichloroethene		71	70-130
Tetrachloroethene		85 70	

		Method Limits	
Surrogates	%Recovery		
Toluene-d8	107	70-130	
1,2-Dichloroethane-d4	88	70-130	
4-Bromofluorobenzene	102	70-130	



Eurofins Air Toxics, Inc. Sample Receipt Confirmation Cover Page

Thank you for choosing Eurofins Air Toxics, Inc. (EATL). We have received your samples and have listed any Sample Receipt Descrepancies below.

In order to expedite analysis and reporting, please review the attached information for accuracy.

For corrections call: Air Toxics, Ltd. at 916-985-1000

EATL will proceed with the analysis as specified on the Chain of Custody (COC) and Sample Receipt Summary page.

Please note : The Sample Receipt Confirmation, including the total workorder charge, is subject to change upon secondary review. Our aim is to provide a confirmation to you in a timely manner. Sample Receipt Discrepancies, if any, may not include discrepancies regarding sample receipt pressure(s). Additionally, the COC will be provided with the final report.

The following discrepancy has been observed:

Sample collection date was incomplete on the Chain of Custody for samples SC-SV5-141024, USC-SV3-141024, USC-SV4-141024, USC-SV1-141024, USC-SV2-141024 and USC-SV5-141028. The sample collection date was taken from the sample tags. EATL will proceed with the analysis unless otherwise notified.

Sample USC-SV5-141024 was placed on hold at your request.

WORKORDER 1410462A

Client Mr. Neil Morton	Phone	Date Completed:	11/05/14 5:00 pm
GeoEngineers, Inc.	206-728-2674	Date Received:	10/29/14
600 Stewart Street	Fax	PO#:	0183-099-00
Suite 1700 Seattle, WA 98101	206-728-2732	Project#:	Urban Solutions Bldg
		Total \$:	\$ 1,344.16
Sales Rep: N/A		Logged By:	НК

Fraction	Sample #	<u>Analysis</u>	Collected	Amount\$
02A	USC-SV3-141024	Modified TO-15 SIM	10/24/2014	\$126.50
03A	USC-SV4-141024	Modified TO-15 SIM	10/24/2014	\$126.50
04A	USC-SV1-141024	Modified TO-15 SIM	10/24/2014	\$126.50
05A	USC-SV2-141024	Modified TO-15 SIM	10/24/2014	\$126.50
06A	USC-SV5-141028	Modified TO-15 SIM	10/28/2014	\$126.50
Misc. Charge	es6 Liter Summa Canister (SIM Certified) ((7) @ \$65.00 each., Shipm	en	\$455.00
	6 Liter Summa Canister (SIM Certified) ((2) @ \$65.00 each., Shipm	en	\$130.00
	Blue Body Flow Controller (SIM Certified	d) (7) @ \$10.00 each., Shi	pm	\$70.00
	Blue Body Flow Controller (SIM Certified	d) (2) @ \$10.00 each., Shi	pm	\$20.00

Note: Samples received after 3 P.M. PST are considered to be received on the following work day. Atlas Project Name/Profile#: Urban Solutions Center/McDonald Smith/19807

Shipping Charges (shipped via Fed-Ex NEXT DAY PRIORITY on 10

BILL TO: CORP Accounts Payables GeoEngineers, Inc. 8410 154th Avenue NE Redmond, WA 98052

Analysis Code: pptv

\$36.66

REMARKS: A 15% surcharge is applied for a 5 day turnaround time.

TERMS:

Reporting Method: Modified TO-15 SIM (Sh)-1,1-DCE, c/t-1,2 DCE, PCE, TCE &

VC 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

WORKORDER 1410462B

Client		Date Promised:	11/05/14 5:00 pm
	Phone	Date Completed:	
Mr. Neil Morton GeoEngineers, Inc.	206-728-2674	Date Received:	10/29/14
600 Stewart Street	Fax	PO#:	0183-099-00
Suite 1700 Seattle, WA 98101	206-728-2732	Project#:	Urban Solutions Bldg
Sales Rep: N/A		Total \$: Logged By:	
Sample #	Anal	<u>ysis Co</u>	llected <u>Amount</u>

01A(on hold) USC-SV5-141024

Fraction

Analysis Modified TO-15 SIM

 Collected
 Amount\$

 10/24/2014
 \$0.00

Note:Samples received after 3 P.M. PST are considered to be received on the following work day.
Atlas Project Name/Profile#: Urban Solutions Center/McDonald Smith/19807BILL TO:CORP Accounts Payables

GeoEngineers, Inc. 8410 154th Avenue NE Redmond, WA 98052

Analysis Code: pptv

REMARKS: A 15% surcharge is applied for a 5 day turnaround time.

TERMS: NET 60

Reporting Method: Modified TO-15 SIM (Sh)-1,1-DCE, c/t-1,2 DCE, PCE, TCE &

VC 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

WORKORDER 1410462C

Client	Phone	Date Promised: Date Completed:	11/05/14 5:00 pm
Mr. Neil Morton GeoEngineers, Inc.	206-728-2674	Date Received:	10/29/14
600 Stewart Street	Fax		0183-099-00
Suite 1700 Seattle, WA 98101	206-728-2732	Project#:	Urban Solutions Bldg
Solog Done N/A		Total \$:	\$ 345.00
Sales Rep: N/A		Logged By:	HK

Fraction	<u>Sample #</u>	<u>Analysis</u>	Collected	Amount\$
02A	USC-SV3-141024	Modified ASTM D-1946	10/24/2014	\$69.00
03A	USC-SV4-141024	Modified ASTM D-1946	10/24/2014	\$69.00
04A	USC-SV1-141024	Modified ASTM D-1946	10/24/2014	\$69.00
05A	USC-SV2-141024	Modified ASTM D-1946	10/24/2014	\$69.00
06A	USC-SV5-141028	Modified ASTM D-1946	10/28/2014	\$69.00

Note: Samples received after 3 P.M. PST are considered to be received on the following work day. Atlas Project Name/Profile#: Urban Solutions Center/McDonald Smith/19807

BILL TO: CORP Accounts Payables GeoEngineers, Inc. 8410 154th Avenue NE Redmond, WA 98052

Analysis Code: ASTM

REMARKS: A 15% surcharge is applied for a 5 day turnaround time.

TERMS: NET 60

Reporting Method: Modified ASTM D-1946 (Sh)-He only

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000. (800) 985-5955. FAX (916) 985-1020

WORKORDER 1410462D

Client		Date Promised:	11/05/14 5:00 pm	
	Phone	Date Completed:		
Mr. Neil Morton GeoEngineers, Inc.	206-728-2674	Date Received:	10/29/14	
600 Stewart Street	Fax	PO#:	0183-099-00	
Suite 1700 Seattle, WA 98101	206-728-2732	Project#:	Urban Solutions Bldg	5
,		Total \$:	\$ 0.00	
Sales Rep: N/A		Logged By:	HK	
Samuela #	A a	Col	lleafed American	41

Fraction	Sample #	<u>Analysis</u>	Collected	<u>Amount\$</u>
01A(on hold)	USC-SV5-141024	Modified ASTM D-1946	10/24/2014	\$0.00

Note:	Samples received after 3 P.M. PST are considered to be received on the following work day.
	Atlas Project Name/Profile#: Urban Solutions Center/McDonald Smith/19807

BILL TO: CORP Accounts Payables GeoEngineers, Inc. 8410 154th Avenue NE Redmond, WA 98052

Analysis Code: ASTM

REMARKS: A 15% surcharge is applied for a 5 day turnaround time.

TERMS: NET 60

Reporting Method: Modified ASTM D-1946 (Sh)-He only

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000. (800) 985-5955. FAX (916) 985-1020

Form 1293 rev. 11									
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Canister Pressure/Vacuum	Canis		Time	Date				ļ	
N ₂ He	specify		Project Name	Project			Fax	853-383-49HO	Phone 85
Pressurization Gas:	Rush	T	t# Urhan Solutions Bldg	162 Project #	WA Zip		City Tacoma	Address 1101 S. Frincelly	Address 10
Date:	Normal		Ċ	nameesan P.O. #	9 m	Email toleanno		ĥ	Company (
	Time:		S	Proje(Paul Cobinette	t and Sign)	Collected by
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180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020 Page 1 of 1		Sample Transportation Notice Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the collection. handling or shipping of samples DOT Hottine (800) 467.4020	~~~~~~~	Sample Transportation Notice Relinquishing signature on this document indicates that sample is bei all applicable local, State, Federal, national, and international laws, any kind. Air Toxics Limited assumes no liability with respect to the c of these samples. Relinquishing signature also indicates agreeme and indemnify Air Toxics Limited against any claim, demand, or acti collection, handling, or shincing of samples DOT Hotling (800) 46:	Sample Transportation Notice Relinquishing signature on this.documen all applicable local, State, Federal, natio any kind. Air Toxics Limited assumes no of these samples. Relinquishing signat and indemnify Air Toxics Limited against collection. handling or shinping of samp collection.	Sample Trai Relinquishing si all applicable lo any kind. Air Toy of these sample and indemnify A collection. hand	Air Toxics	eurofins	eur
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None	USC-SV5-141024		180 BLUE FOLS (916) 985-1 Turn Around Time: Normal Solay Specify
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180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020 Page 1 of 1		Sample Transportation Notice Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the collection. handling or shipping of samples DOT Hottine (800) 467.4020	~~~~~~~	Sample Transportation Notice Relinquishing signature on this document indicates that sample is bei all applicable local, State, Federal, national, and international laws, any kind. Air Toxics Limited assumes no liability with respect to the c of these samples. Relinquishing signature also indicates agreeme and indemnify Air Toxics Limited against any claim, demand, or acti collection, handling, or shincing of samples DOT Hotling (800) 46:	Sample Transportation Notice Relinquishing signature on this.documen all applicable local, State, Federal, natio any kind. Air Toxics Limited assumes no of these samples. Relinquishing signat and indemnify Air Toxics Limited against collection. handling or shinping of samp collection.	Sample Trai Relinquishing si all applicable lo any kind. Air Toy of these sample and indemnify A collection. hand	Air Toxics	eurofins	eur
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Relinquished by: (signature) Date/Time Lab Shipper Name Air Bill # Temp (°C) Condition Custody Seals Intact? Use V N V V V Ves No Use V N V V Ves No Use V V V Ves No None	Ignature Date/Time ////////////////////////////////////	Lab I.D. Field Sample I.D. (Location) Can # Other Collection Time $0 A$ $0.5C - 5v.5 - 1410.24$ $0.100000000000000000000000000000000000$	Sample Transportation Notice Sample Transportation Notice Neinquishing signature on this document indicates that sample is being shipped in compliance with a policiable local. State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited against any claim, demand, or action, of any kind, related local. State, Federal, national, and international laws, regulations and ordinances of or these samples. Belinquishing signature also indicates agreement to hold harmless, defend, and indemnity Air Toxics Limited against any claim, demand, or action, of any kind, related to the collected by: (Print and sign) Project Manager Inc.in Collected by: (Print and sign) Four Lobine Hz Company Co. Engineers Conspany Email Matress Internation Address IDI S. France Hst Phone 953-383-4140 Phone 953-383-4140
None	USC-SV5-141024		180 BLUE FOLS (916) 985-1 Turn Around Time: Normal Solay Specify
Work Order #	E 2 1	Canister Pressure/Vacuum Itital Final Receipt Final L45 3 4 4 L47 4 4 4 L47 5 5 4	180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020 (916) 985-1000 FAX (916) 985-1020 Page of Ima: Page of Ima: Page of Ima: Page of Ima: Date: Date: Ima: Pressurization Gas: Specity N, He



Method : Modified TO-15 SIM (Sh)-1,1-DCE, c/t-1,2 DCE, PCE, TCE & VC

CAS Number	Compound	Rpt. Limit (ppbv)	
75-01-4	Vinyl Chloride	0.010	
75-35-4	1,1-Dichloroethene	0.010	
156-59-2	cis-1,2-Dichloroethene	0.020	
79-01-6	Trichloroethene	0.020	
127-18-4	Tetrachloroethene	0.020	
156-60-5	trans-1,2-Dichloroethene	0.10	

CAS Number	Surrogate	Method Limits	
17060-07-0	1,2-Dichloroethane-d4	70-130	
2037-26-5	Toluene-d8	70-130	
460-00-4	4-Bromofluorobenzene	70-130	



Method : Modified ASTM D-1946 (Sh)-He only

CAS Number	Compound	Rpt. Limit (%)
7440-59-7	Helium	0.050

:	Lab Shi Use Only	Relinquished by: (signature)	Relinquished by: (signature)			06A 35	34 fSO	044 050	03A 135	02A US	US	Lab I.D.		Project Manager Tricic Collected by: (Print and Sign) Company Cooffergine as Address 1101 S. Fawcell St Phone 853-383-4940
	Shipper Name	: (signature) Date/Time	Date/	P		USC-515-14	V5C-5VZ-141024	050-501-(4)	1056-5VH-141	USC-583-141024	120141-5v5-141024	Field Sample		A A A
3	Air Bill #	ime	Time			141028	42a	(4)024	141024	429	H20	Field Sample I.D. (Location)		Air Toxics all application any kindu any kindu of these and inde collectio
		Received by: (signature)	Received by: (signature)			45252	21196	25276	34475	33773	34486	Can #		Sample Transportation Notice Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and intermational laws, regulations and ordinances of any kind. Air Toxics Limited assumes no lability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmiess, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the collection, handling, or shipping of samples. D.O.T. Hotline (800) 467-4922 Project Into: Project Into: Project W DIS-04-00 Project # Utban Solutions Bidg Project Name
	Temp (°C)	ature) Date/Time	ature) Date/Time			Be/al	10/24 1"	42/01	42/31	10/24	He/24	tion	Date	on Notice bis document indicates that sam ederal, national, and internation assumes no liability with respec- shing signature also indicates inted against any claim, deman- ing of samples. D.O.T. Hotline Project Info: Project Info: Project # U(S) Project Name
	Condition Nared		14 0930		US		1439/1509 holi		344		1122/152 TOI	tion	Time	3 Doors indicates that sample is being shipped in compli- t, and international laws, regulations and ordi bility with respect to the collection, handling of a also indicates agreement to hold harmless ary claim, demand, or action, of any kind, rela project Info: Project Info: Project Info: Project Mame
	Custody Seals Intact? Yes No None	[Hotes: Hold USC		 USC-SV5-141024	anall samples except	holium ASTMD-1946	vind chloride:	trans 12 DCE and	11 OCE cis-1,2 OCE	1015-Stm-Act Tat	Analyses Requested		ped in compliance with ons and ordinances oit n, handling or shipping old harmless, defend, iny kind, related to the
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Form	Work Order #		24			5:5	م	থ	¥	4	N)	Final Receipt	Canister Pressure/Vacuum	180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020 Page 1 of 1 Page 1 of 1 Jurn Around Lab Use Only Time: Pressurized by: J Normal Date: Scdays Nz He Nz
Form 1293 rev.11											4	Final	uum	SUITE E 985-1020 - of 1 - y: - y: - Y: - Y: - He



11/5/2014 Mr. Neil Morton GeoEngineers, Inc. 600 Stewart Street Suite 1700 Seattle WA 98101

Project Name: Project #: Urban Solutions Bldg Workorder #: 1410462C

Dear Mr. Neil Morton

The following report includes the data for the above referenced project for sample(s) received on 10/29/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified ASTM D-1946 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kelly Buettner at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

ally Butte

Kelly Buettner Project Manager

A Eurofins Lancaster Laboratories Company

Eurofins Air Toxics, Inc.

180 Blue Ravine Road, Suite B Folsom, CA 95630 T | 916-985-1000 F | 916-985-1020 www.airtoxics.com



Air Toxics

WORK ORDER #: 1410462C

Work Order Summary

CLIENT:	Mr. Neil Morton GeoEngineers, Inc. 600 Stewart Street Suite 1700 Seattle, WA 98101	BILL TO:	CORP Accounts Payables GeoEngineers, Inc. 8410 154th Avenue NE Redmond, WA 98052
PHONE:	206-728-2674	P.O. #	0183-099-00
FAX:	206-728-2732	PROJECT #	Urban Solutions Bldg
DATE RECEIVED:	10/29/2014	CONTACT:	Kelly Buettner
DATE COMPLETED:	11/05/2014	continent	Keny Buether

			KEUEIFI	FINAL
FRACTION #	NAME	<u>TEST</u>	VAC./PRES.	PRESSURE
02A	USC-SV3-141024	Modified ASTM D-1946	4.5 "Hg	5 psi
03A	USC-SV4-141024	Modified ASTM D-1946	4.0 "Hg	5 psi
04A	USC-SV1-141024	Modified ASTM D-1946	5.0 "Hg	5 psi
05A	USC-SV2-141024	Modified ASTM D-1946	5.5 "Hg	5 psi
06A	USC-SV5-141028	Modified ASTM D-1946	7.0 "Hg	5 psi
07A	Lab Blank	Modified ASTM D-1946	NA	NA
08A	LCS	Modified ASTM D-1946	NA	NA
08AA	LCSD	Modified ASTM D-1946	NA	NA

CERTIFIED BY:

layes

DATE: <u>11/05/14</u>

DECEIDT

FINAT

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704343-14-7, UT NELAP CA009332014-5, VA NELAP - 460197, WA NELAP - C935 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2014, Expiration date: 10/17/2015. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

> This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc. 180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 9563 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

🛟 eurofins

LABORATORY NARRATIVE Modified ASTM D-1946 GeoEngineers, Inc. Workorder# 1410462C

Five 6 Liter Summa Canister (SIM Certified) samples were received on October 29, 2014. The laboratory performed analysis via Modified ASTM Method D-1946 for Helium in air using GC/TCD. The method involves direct injection of 1.0 mL of sample.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

Requirement	ASTM D-1946	ATL Modifications
Calibration	A single point calibration is performed using a reference standard closely matching the composition of the unknown.	A minimum of 5-point calibration curve is performed. Quantitation is based on average Response Factor.
Reference Standard	The composition of any reference standard must be known to within 0.01 mol % for any component.	The standards used by ATL are blended to a >/= 95% accuracy.
Sample Injection Volume	Components whose concentrations are in excess of 5 % should not be analyzed by using sample volumes greater than 0.5 mL.	The sample container is connected directly to a fixed volume sample loop of 1.0 mL on the GC. Linear range is defined by the calibration curve. Bags are loaded by vacuum.
Normalization	Normalize the mole percent values by multiplying each value by 100 and dividing by the sum of the original values. The sum of the original values should not differ from 100% by more than 1.0%.	Results are not normalized. The sum of the reported values can differ from 100% by as much as 15%, either due to analytical variability or an unusual sample matrix.
Precision	Precision requirements established at each concentration level.	Duplicates should agree within 25% RPD for detections > 5 X's the RL.

Receiving Notes

Sample collection date was incomplete on the Chain of Custody (COC) for samples USC-SV3-141024, USC-SV4-141024, USC-SV1-141024, USC-SV2-141024 and USC-SV5-141028. The sampling date was taken from the tag.



There were no analytical discrepancies.

Definition of Data Qualifying Flags

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.

Analytical Notes

- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

Client Sample ID: USC-SV3-141024

Lab ID#: 1410462C-02A

Compound	Rpt. Limit (%)	Amount (%)
Helium	0.079	3.5
Client Sample ID: USC-SV4-141024		
Lab ID#: 1410462C-03A		
Compound	Rpt. Limit (%)	Amount (%)
Helium	0.078	1.4
Client Sample ID: USC-SV1-141024		
Lab ID#: 1410462C-04A		
No Detections Were Found.		
Client Sample ID: USC-SV2-141024		
Lab ID#: 1410462C-05A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Helium	0.082	3.3
Client Sample ID: USC-SV5-141028		
Lab ID#: 1410462C-06A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Helium	0.088	7.3



Client Sample ID: USC-SV3-141024 Lab ID#: 1410462C-02A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	9103119b 1.58		ction: 10/24/14 1:02:00 PM /sis: 10/31/14 02:27 PM
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.079	3.5

٦

Container Type: 6 Liter Summa Canister (SIM Certified)



Client Sample ID: USC-SV4-141024 Lab ID#: 1410462C-03A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	9103120b 1.55		ection: 10/24/14 1:44:00 PM ysis: 10/31/14 03:04 PM
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.078	1.4

٦

Container Type: 6 Liter Summa Canister (SIM Certified)



Client Sample ID: USC-SV1-141024 Lab ID#: 1410462C-04A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	9103121b 1.61		ection: 10/24/14 2:28:00 PM ysis: 10/31/14 03:52 PM
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.080	Not Detected

٦

Container Type: 6 Liter Summa Canister (SIM Certified)



Air Toxics

Client Sample ID: USC-SV2-141024 Lab ID#: 1410462C-05A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	9103122b 1.64		ection: 10/24/14 3:09:00 PM Iysis: 10/31/14 04:38 PM
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.082	3.3

٦

Container Type: 6 Liter Summa Canister (SIM Certified)



Client Sample ID: USC-SV5-141028 Lab ID#: 1410462C-06A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	9103123b 1.75		ection: 10/28/14 10:26:00 A ysis: 10/31/14 05:59 PM
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.088	7.3

٦

Container Type: 6 Liter Summa Canister (SIM Certified)



Client Sample ID: Lab Blank Lab ID#: 1410462C-07A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	9103104b 1.00	Date of Collection: NA Date of Analysis: 10/31/14 08:14 AM	
Compound		Rpt. Limit (%)	Amount (%)
Helium		0.050	Not Detected

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Client Sample ID: LCS Lab ID#: 1410462C-08A NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name: Dil. Factor:	9103102b 1.00	Date of Colle Date of Analy	ction: NA /sis: 10/31/14 07:27 AM
Compound		%Recovery	Method Limits
Helium		100	85-115

Container Type: NA - Not Applicable



Client Sample ID: LCSD Lab ID#: 1410462C-08AA NATURAL GAS ANALYSIS BY MODIFIED ASTM D-1946

File Name:	9103127b	Date of Colle	
Dil. Factor:	1.00	Date of Analy	vsis: 10/31/14 09:30 PM
Compound		%Recovery	Method Limits
Helium		100	85-115

Container Type: NA - Not Applicable

Form 1293 rev. 11									
1410462	None	Yes No	(nol				· · · ·	UPG I	Only
Work Order #	s Intact?	Custody Seals Intact?	Condition	Temp (°C)	- I	Air Bill #		Shipper Name]
			Φ	ure) Date/Time	Received by: (signature)	Rece	Date/Time	Relinquished by: (signature) D	Relinquisher
H20	-SV5-141	Hold USC-SV5-141024	$\frac{1}{2}$	2	Received by: (signature)	15 North	19/28 11, Date/Time	by: (signature)	Relinquisher
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Canister Pressure/Vacuum	Canis		Time	Date				ļ	
N ₂ He	specify		Project Name	Project			Fax	853-383-49HO	Phone 85
Pressurization Gas:	Rush	T	t# Urhan Solutions Bldg	162 Project #	WA Zip		City Tacoma	Address 1101 S. Frincelly	Address 10
Date:	Normal		Ċ	nameesan P.O. #	9 m	Email toleanno		ĥ	Company (
	Time:		S	Proje(Paul Cobinette	t and Sign)	Collected by
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180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX (916) 985-1020 Page 1 of 1		Sample Transportation Notice Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the collection. handling or shipping of samples DOT Hottine (800) 467.4020	~~~~~~~	Sample Transportation Notice Relinquishing signature on this document indicates that sample is bei all applicable local, State, Federal, national, and international laws, any kind. Air Toxics Limited assumes no liability with respect to the c of these samples. Relinquishing signature also indicates agreeme and indemnify Air Toxics Limited against any claim, demand, or acti collection, handling, or shincing of samples DOT Hotling (800) 46:	Sample Transportation Notice Relinquishing signature on this.documen all applicable local, State, Federal, natio any kind. Air Toxics Limited assumes no of these samples. Relinquishing signat and indemnify Air Toxics Limited against collection. handling or shinping of samp collection.	Sample Trai Relinquishing si all applicable lo any kind. Air Toy of these sample and indemnify A collection. hand	Air Toxics	eurofins	eur
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14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

November 4, 2014

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-099-00 Laboratory Reference No. 1410-328

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on October 28, 2014.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely

David Baumeister Project Manager

Enclosures

Date of Report: November 4, 2014 Samples Submitted: October 28, 2014 Laboratory Reference: 1410-328 Project: 0183-099-00

Case Narrative

Samples were collected on October 27, 2014 and received by the laboratory on October 28, 2014. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Date of Report: November 4, 2014 Samples Submitted: October 28, 2014 Laboratory Reference: 1410-328 Project: 0183-099-00

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
USC-MW1S-141027	10-328-01	Water	10-27-14	10-28-14	
USC-MW1D-141027	10-328-02	Water	10-27-14	10-28-14	
JS-MW3-141027	10-328-03	Water	10-27-14	10-28-14	
JS-MW3s-141027	10-328-04	Water	10-27-14	10-28-14	

NWTPH-Dx

Matrix: Water Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	JS-MW3s-141027					
Laboratory ID:	10-328-04					
Diesel Range Organics	ND	0.26	NWTPH-Dx	10-31-14	11-1-14	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	10-31-14	11-1-14	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	76	50-150				

VOLATILES EPA 8260C page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1S-141027					
Laboratory ID:	10-328-01					
Dichlorodifluoromethane	ND	4.2	EPA 8260C	10-31-14	10-31-14	
Chloromethane	ND	10	EPA 8260C	10-31-14	10-31-14	
Vinyl Chloride	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Bromomethane	ND	3.0	EPA 8260C	10-31-14	10-31-14	
Chloroethane	ND	10	EPA 8260C	10-31-14	10-31-14	
Trichlorofluoromethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Acetone	ND	50	EPA 8260C	10-31-14	10-31-14	
lodomethane	ND	16	EPA 8260C	10-31-14	10-31-14	
Carbon Disulfide	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Methylene Chloride	ND	10	EPA 8260C	10-31-14	10-31-14	
(trans) 1,2-Dichloroethene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Methyl t-Butyl Ether	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Vinyl Acetate	ND	10	EPA 8260C	10-31-14	10-31-14	
2,2-Dichloropropane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
(cis) 1,2-Dichloroethene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
2-Butanone	ND	50	EPA 8260C	10-31-14	10-31-14	
Bromochloromethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Chloroform	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,1,1-Trichloroethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Carbon Tetrachloride	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloropropene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Benzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloroethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Trichloroethene	3.0	2.0	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloropropane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Dibromomethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Bromodichloromethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
2-Chloroethyl Vinyl Ether	ND	20	EPA 8260C	10-31-14	10-31-14	
(cis) 1,3-Dichloropropene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Methyl Isobutyl Ketone	ND	20	EPA 8260C	10-31-14	10-31-14	
Toluene	ND	10	EPA 8260C	10-31-14	10-31-14	
(trans) 1,3-Dichloropropen	e ND	2.0	EPA 8260C	10-31-14	10-31-14	

Analysis	Decult	PQL	Mathad	Date	Date	Flore
Analyte	Result JSC-MW1S-141027	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	10-328-01	2.0		40.04.44	40.04.44	
1,1,2-Trichloroethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Tetrachloroethene	330	2.0	EPA 8260C	10-31-14	10-31-14	
1,3-Dichloropropane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
2-Hexanone	ND	20	EPA 8260C	10-31-14	10-31-14	
Dibromochloromethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromoethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Chlorobenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,1,1,2-Tetrachloroethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Ethylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
m,p-Xylene	ND	4.0	EPA 8260C	10-31-14	10-31-14	
o-Xylene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Styrene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Bromoform	ND	10	EPA 8260C	10-31-14	10-31-14	
lsopropylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Bromobenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,1,2,2-Tetrachloroethane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichloropropane	ND	2.0	EPA 8260C	10-31-14	10-31-14	
n-Propylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
2-Chlorotoluene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
4-Chlorotoluene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,3,5-Trimethylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
tert-Butylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trimethylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
sec-Butylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,3-Dichlorobenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
p-Isopropyltoluene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,4-Dichlorobenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,2-Dichlorobenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
n-Butylbenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromo-3-chloropropan	e ND	10	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trichlorobenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Hexachlorobutadiene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Naphthalene	ND	10	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichlorobenzene	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	103	79-122				

VOLATILES EPA 8260C page 2 of 2

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

80-120

80-120

108

97

Toluene-d8

4-Bromofluorobenzene

and is intended only for the use of the individual or company to whom it is addressed.

VOLATILES EPA 8260C page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-141027					
Laboratory ID:	10-328-02					
Dichlorodifluoromethane	ND	0.42	EPA 8260C	10-31-14	10-31-14	
Chloromethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Vinyl Chloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromomethane	ND	0.30	EPA 8260C	10-31-14	10-31-14	
Chloroethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Trichlorofluoromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Acetone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
lodomethane	ND	1.6	EPA 8260C	10-31-14	10-31-14	
Carbon Disulfide	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methylene Chloride	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Vinyl Acetate	ND	1.0	EPA 8260C	10-31-14	10-31-14	
2,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Butanone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
Bromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chloroform	0.39	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Carbon Tetrachloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Benzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Trichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Dibromomethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromodichloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chloroethyl Vinyl Ether	ND	2.0	EPA 8260C	10-31-14	10-31-14	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Toluene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,3-Dichloropropen	e ND	0.20	EPA 8260C	10-31-14	10-31-14	

Surrogate:

Toluene-d8

Dibromofluoromethane

4-Bromofluorobenzene

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-141027					
Laboratory ID:	10-328-02					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Tetrachloroethene	1.5	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Hexanone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Dibromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromoethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Ethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
m,p-Xylene	ND	0.40	EPA 8260C	10-31-14	10-31-14	
o-Xylene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Styrene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromoform	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Isopropylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Propylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
4-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
tert-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
sec-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
p-Isopropyltoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromo-3-chloropropar	ne ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Hexachlorobutadiene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Naphthalene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	

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OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

Control Limits

79-122

80-120

80-120

Percent Recovery

115

105

95

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Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	JS-MW3-141027					
Laboratory ID:	10-328-03					
Dichlorodifluoromethane	ND	0.42	EPA 8260C	10-31-14	10-31-14	
Chloromethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Vinyl Chloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromomethane	ND	0.30	EPA 8260C	10-31-14	10-31-14	
Chloroethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Trichlorofluoromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Acetone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
lodomethane	ND	1.6	EPA 8260C	10-31-14	10-31-14	
Carbon Disulfide	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methylene Chloride	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Vinyl Acetate	ND	1.0	EPA 8260C	10-31-14	10-31-14	
2,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Butanone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
Bromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chloroform	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Carbon Tetrachloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Benzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Trichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Dibromomethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromodichloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chloroethyl Vinyl Ether	ND	2.0	EPA 8260C	10-31-14	10-31-14	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Toluene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	JS-MW3-141027					
Laboratory ID:	10-328-03					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Tetrachloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Hexanone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Dibromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromoethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Ethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
m,p-Xylene	ND	0.40	EPA 8260C	10-31-14	10-31-14	
o-Xylene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Styrene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromoform	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Isopropylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Propylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
4-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
tert-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
sec-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
p-Isopropyltoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Hexachlorobutadiene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Naphthalene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	110	79-122				
Toluene-d8	108	80-120				
4-Bromofluorobenzene	99	80-120				

VOLATILES EPA 8260C page 2 of 2

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

VOLATILES EPA 8260C page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	JS-MW3s-141027					
Laboratory ID:	10-328-04					
Dichlorodifluoromethane	ND	0.42	EPA 8260C	10-31-14	10-31-14	
Chloromethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Vinyl Chloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromomethane	ND	0.30	EPA 8260C	10-31-14	10-31-14	
Chloroethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Trichlorofluoromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Acetone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
lodomethane	ND	1.6	EPA 8260C	10-31-14	10-31-14	
Carbon Disulfide	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methylene Chloride	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Vinyl Acetate	ND	1.0	EPA 8260C	10-31-14	10-31-14	
2,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Butanone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
Bromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chloroform	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Carbon Tetrachloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Benzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Trichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Dibromomethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromodichloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chloroethyl Vinyl Ether	ND	2.0	EPA 8260C	10-31-14	10-31-14	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Toluene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,3-Dichloropropene	e ND	0.20	EPA 8260C	10-31-14	10-31-14	

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	JS-MW3s-141027					
Laboratory ID:	10-328-04					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Tetrachloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Hexanone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Dibromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromoethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Ethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
m,p-Xylene	ND	0.40	EPA 8260C	10-31-14	10-31-14	
o-Xylene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Styrene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromoform	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Isopropylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Propylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
4-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
tert-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
sec-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
p-Isopropyltoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromo-3-chloropropane	e ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Hexachlorobutadiene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Naphthalene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	109	79-122				
Toluene-d8	107	80-120				
4-Bromofluorobenzene	99	80-120				

VOLATILES EPA 8260C page 2 of 2

NWTPH-Dx QUALITY CONTROL

Matrix: Water Units: mg/L (ppm)

Analyte		Result	PQL	Me	ethod		Date Prepared	Date Analyz		Flags
METHOD BLANK										
Laboratory ID:		MB1031W1								
Diesel Range Organics		ND	0.25	NW	FPH-Dx		10-31-14	11-1-1	4	
Lube Oil Range Organics		ND	0.40	NWT	FPH-Dx		10-31-14	11-1-1	4	
Surrogate:	Pe	rcent Recovery	Control Lim	its						
o-Terphenyl		81	50-150							
				Source	Perce	ent	Recovery		RPD	
Analyte	Res	sult	Spike Level	Result	Recov	/ery	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	10-32	28-04								
(RIG	DUP								
Diesel Range	ND	ND	NA NA		NA	١.	NA	NA	NA	
Lube Oil Range	ND	ND	NA NA		NA	۱.	NA	NA	NA	
Surrogate: o-Terphenyl					76	77	50-150			

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL page 1 of 2

Matrix: Water Units: ug/L

Analyta	Popult	PQL	Method	Date Prepared	Date Analyzed	Flogo
Analyte	Result	FQL	Wethod	Flepaleu	Analyzeu	Flags
Laboratory ID:	MB1031W1					
Dichlorodifluoromethane	ND	0.42	EPA 8260C	10-31-14	10-31-14	
Chloromethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Vinyl Chloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromomethane	ND	0.30	EPA 8260C	10-31-14	10-31-14	
Chloroethane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
Trichlorofluoromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Acetone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
Iodomethane	ND	1.6	EPA 8260C	10-31-14	10-31-14	
Carbon Disulfide	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methylene Chloride	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Vinyl Acetate	ND	1.0	EPA 8260C	10-31-14	10-31-14	
2,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Butanone	ND	5.0	EPA 8260C	10-31-14	10-31-14	
Bromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chloroform	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Carbon Tetrachloride	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Benzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Trichloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Dibromomethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromodichloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chloroethyl Vinyl Ether	ND	2.0	EPA 8260C	10-31-14	10-31-14	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Toluene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	10-31-14	10-31-14	

Date of Report: November 4, 2014 Samples Submitted: October 28, 2014 Laboratory Reference: 1410-328 Project: 0183-099-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Loboratory ID:	MB1031W1					
Laboratory ID: 1,1,2-Trichloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Tetrachloroethene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Hexanone	ND	2.0	EPA 8260C	10-31-14	10-31-14	
Dibromochloromethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromoethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Chlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C EPA 8260C	10-31-14 10-31-14	10-31-14 10-31-14	
	ND	0.20	EPA 8260C EPA 8260C	10-31-14 10-31-14	10-31-14 10-31-14	
Ethylbenzene	ND	0.20				
m,p-Xylene	ND		EPA 8260C	10-31-14	10-31-14	
o-Xylene		0.20	EPA 8260C	10-31-14	10-31-14	
Styrene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromoform	ND	1.0	EPA 8260C	10-31-14	10-31-14	
lsopropylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Bromobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Propylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
2-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
4-Chlorotoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
tert-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
sec-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
p-Isopropyltoluene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
n-Butylbenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Hexachlorobutadiene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Naphthalene	ND	1.0	EPA 8260C	10-31-14	10-31-14	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	10-31-14	10-31-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	99	79-122				
Toluene-d8	105	80-120				
4-Bromofluorobenzene	95	80-120				

VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

Matrix: Water Units: ug/L

					Per	cent	Recovery		RPD	
Analyte	Result		Spike	Spike Level		overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB103	31W1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	10.8	9.16	10.0	10.0	108	92	64-138	16	16	
Benzene	11.2	10.3	10.0	10.0	112	103	76-125	8	14	
Trichloroethene	9.96	9.07	10.0	10.0	100	91	75-125	9	16	
Toluene	11.5	10.7	10.0	10.0	115	107	75-125	7	15	
Chlorobenzene	9.86	9.10	10.0	10.0	99	91	80-140	8	15	
Surrogate:										
Dibromofluoromethane					107	103	79-122			
Toluene-d8					104	104	80-120			
4-Bromofluorobenzene					100	99	80-120			



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

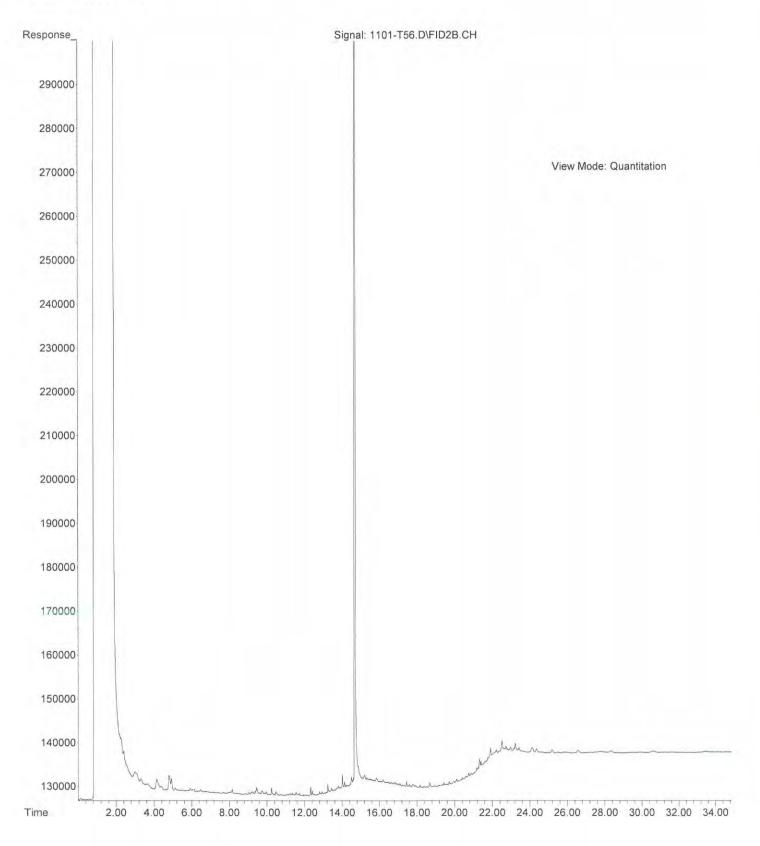
Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

Data Package: Standard	(R	Relinquished	Van	Relinquished The Doctor	Signature			75-MW35-141027	JS-MW3-141027	FZaltt - DICAM-220	USC-MW15-141027	Sample Identification	Sampled by: POP	Project Manager: TAILLA DEQUE	Project Name: UWT	0183 - 099-00	GET	Phone: (425) 883-3881 • www.onsite-env.com	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052	A OnSite Environmental Inc.
Reviewed/Date		1 out	· // ·	Spar	J Good an instances	Company			7 1515 0	C Sahi	C1 5511	CT 5121 42/01	Date Time Sampled Sampled Matrix	(ether)	5	(TPH analysis 5 Days)	2 Days 3 Days	Same Day 1 Day	(Check One)	Turnaround Request (in working days)	Chain o
Electronic Data Deliverables (EDDs)		oser hilledor	11 /200	10/28/14 850	SEAS 10/28/14 85	Date Time			XXX		w X		NWTP NWTP NWTP NWTP Volatile	H-HCID H-Gx/B H-Gx H-Dx H-Dx	TEX					Laboratory Number:	Chain of Custody
Chromatograms with final report			0	0	0	Comments/Special Instructions							(with loc PAHs & PCBs & Organo Organo Chlorin Total R Total N TCLP I	w-level 3270D/ 3082A ochlorin ophosph aated Ac 8CRA M 4TCA M Metals	SIM (low e Pestic orus Pes cid Herb etals	ides 80i ticides 8 icides 8	3270D/S	M		er: 10-328	Page 1_ of

File :X:\DIESELS\TERI\DATA\T141101.SEC\1101-T56.D Operator : ZT Acquired : 01 Nov 2014 21:27 using AcqMethod T140401F.M Instrument : Teri Sample Name: 10-328-04 Misc Info : Vial Number: 56





14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

October 28, 2014

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-099-00 Laboratory Reference No. 1410-257

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on October 22, 2014.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely

David Baumeister Project Manager

Enclosures

Date of Report: October 28, 2014 Samples Submitted: October 22, 2014 Laboratory Reference: 1410-257 Project: 0183-099-00

Case Narrative

Samples were collected on October 20 and 21, 2014 and received by the laboratory on October 22, 2014. They were maintained at the laboratory at a temperature of 2° C to 6° C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Volatiles EPA 8260C Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Date of Report: October 28, 2014 Samples Submitted: October 22, 2014 Laboratory Reference: 1410-257 Project: 0183-099-00

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
USC-MW1D-10-11.5	10-257-01	Soil	10-20-14	10-22-14	
USC-MW1D-11.5-13	10-257-02	Soil	10-20-14	10-22-14	
USC-MW1D-16.5-18	10-257-03	Soil	10-20-14	10-22-14	
USC-MW1D-20-21.5	10-257-04	Soil	10-20-14	10-22-14	
USC-MW1D-21.5-22	10-257-05	Soil	10-20-14	10-22-14	
USC-MW1D-27.5-28	10-257-06	Soil	10-20-14	10-22-14	
USC-MW1D-40-40.5	10-257-07	Soil	10-21-14	10-22-14	
USC-MW1D-51-52	10-257-08	Soil	10-21-14	10-22-14	

VOLATILES EPA 8260C

page 1 of 2

Matrix: Soil Units: mg/kg

Austra	Descrit	DOI		Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-10-11.5					
Laboratory ID:	10-257-01	0.0017	FDA 00000	40.04.44	40.04.44	
Dichlorodifluoromethane	ND	0.0017	EPA 8260C	10-24-14	10-24-14	
Chloromethane	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
Vinyl Chloride	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromomethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Chloroethane	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
Trichlorofluoromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Acetone	ND	0.022	EPA 8260C	10-24-14	10-24-14	
lodomethane	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
Carbon Disulfide	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Methylene Chloride	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
(trans) 1,2-Dichloroethene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Methyl t-Butyl Ether	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Vinyl Acetate	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
2,2-Dichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
(cis) 1,2-Dichloroethene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Butanone	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
Bromochloromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Chloroform	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1,1-Trichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Carbon Tetrachloride	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloropropene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Benzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Trichloroethene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Dibromomethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromodichloromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Chloroethyl Vinyl Ether	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
(cis) 1,3-Dichloropropene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Methyl Isobutyl Ketone	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
Toluene	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
(trans) 1,3-Dichloropropen		0.0004	EPA 8260C	10-24-14	10-24-14	

VOLATILES EPA 8260C
page 2 of 2

Awalata	D 1			Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
	JSC-MW1D-10-11.5					
Laboratory ID:	10-257-01					
1,1,2-Trichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Tetrachloroethene	0.048	0.0013	EPA 8260C	10-24-14	10-24-14	
1,3-Dichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Hexanone	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
Dibromochloromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromoethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Chlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1,1,2-Tetrachloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Ethylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
m,p-Xylene	ND	0.0025	EPA 8260C	10-24-14	10-24-14	
o-Xylene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Styrene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromoform	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
lsopropylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1,2,2-Tetrachloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
n-Propylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Chlorotoluene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
4-Chlorotoluene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,3,5-Trimethylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
ert-Butylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trimethylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
sec-Butylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,3-Dichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
p-Isopropyltoluene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,4-Dichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
n-Butylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromo-3-chloropropane		0.0064	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Hexachlorobutadiene	ND	0.0064	EPA 8260C	10-24-14	10-24-14	
Naphthalene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	109	76-131				
Toluene-d8	109	82-129				
4-Bromofluorobenzene	105	79-126				

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VOLATILES EPA 8260C

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Matrix: Soil Units: mg/kg

America	Descrit	DOI		Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-11.5-13					
Laboratory ID:	10-257-02				40.07.44	
Dichlorodifluoromethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Chloromethane	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
Vinyl Chloride	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Bromomethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Chloroethane	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
Trichlorofluoromethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Acetone	ND	0.024	EPA 8260C	10-27-14	10-27-14	
Iodomethane	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
Carbon Disulfide	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Methylene Chloride	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
(trans) 1,2-Dichloroethene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Methyl t-Butyl Ether	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Vinyl Acetate	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
2,2-Dichloropropane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
(cis) 1,2-Dichloroethene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
2-Butanone	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
Bromochloromethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Chloroform	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,1,1-Trichloroethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Carbon Tetrachloride	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloropropene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Benzene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloroethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Trichloroethene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloropropane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Dibromomethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Bromodichloromethane	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
2-Chloroethyl Vinyl Ether	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
(cis) 1,3-Dichloropropene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
Methyl Isobutyl Ketone	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
Toluene	ND	0.0079	EPA 8260C	10-27-14	10-27-14	
(trans) 1,3-Dichloropropen		0.0016	EPA 8260C	10-27-14	10-27-14	

VOLATILES EPA 8260C
page 2 of 2

Client ID: USC-MW1D-11.5-13 Laboratory ID: 10-257-02 1,1,2-Trichloroethane ND 0.0016 EPA 8260C 10-27.14 10-27.14 1,3-Drichloroethane ND 0.0016 EPA 8260C 10-27.14 10-27.14 1,3-Drichloropropane ND 0.0016 EPA 8260C 10-27.14 10-27.14 2-Hexanone ND 0.0016 EPA 8260C 10-27.14 10-27.14 Dibromochloromethane ND 0.0016 EPA 8260C 10-27.14 10-27.14 Chlorobenzene ND 0.0016 EPA 8260C 10-27.14 10-27.14 Chlorobenzene ND 0.0016 EPA 8260C 10-27.14 10-27.14 Ethylbenzene ND 0.0016 EPA 8260C 10-27.14 10-27.14 Ethylbenzene ND 0.0016 EPA 8260C 10-27.14 10-27.14 Ethylbenzene ND 0.0016 EPA 8260C 10-27.14 10-27.14 Isopropylbenzene ND 0.0016 EPA 8260C 10-27.1	• • • •	_	B <i>C</i> ·		Date	Date	
Laboratory ID: 10-257-02 1,1,2-Trichloroethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 Tetrachloroethane 0.22 0.0016 EPA 8260C 10-27-14 10-27-14 1,3-Dichloropropane ND 0.0016 EPA 8260C 10-27-14 10-27-14 2-Hexanone ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dibromoethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,1,2-Tetrachloroethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,1,2-Tetrachloroethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,1,1,2-Tetrachloroethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 mp-Xylene ND 0.0016 EPA 8260C 10-27-14 10-27-14 styrene ND 0.0016 EPA 8260C 10-27-14 10-27-14 styrene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Isopr		Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 Tetrachioroethene 0.22 0.0016 EPA 8260C 10-27-14 10-27-14 1,3-Dichloropropane ND 0.0016 EPA 8260C 10-27-14 10-27-14 2-Hexanone ND 0.0016 EPA 8260C 10-27-14 10-27-14 Dibromochloromethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 Chlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Chlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Ethylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Chlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Syrene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Syrene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Isopropylbenzene ND 0.0016 EPA 8260C 10-27-							
Tetrachloroethene 0.22 0.0016 EPA 8260C 10-27-14 10-27-14 1,3-Dichloropropane ND 0.0016 EPA 8260C 10-27-14 10-27-14 2-Hexanone ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dibromoethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,1,1.2-Tetrachloroethane ND 0.0016 EPA 8260C 10-27-14 10-27-14 Chlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Chlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Ethylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Styrene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Isopropylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Isopropylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Isopropylbenzene ND 0.0016 EPA 8260C							
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Sec-Butylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,3-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 o-Isopropyltoluene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,4-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dibromo-3-chloropropane ND 0.0079 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0079 EPA 8260C 10-27-14 10-27-14 Hexachlorobutadiene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND	-	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
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ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,4-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 n-Butylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dibromo-3-chloropropane ND 0.0079 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Hexachlorobutadiene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 82	-	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,4-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 n-Butylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dibromo-3-chloropropane ND 0.0079 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0079 EPA 8260C 10-27-14 10-27-14 Hexachlorobutadiene ND 0.0079 EPA 8260C 10-27-14 10-27-14 Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 76-131 Toluene-d8 111 82-129 111 82-129 111 111 <td>p-Isopropyltoluene</td> <td>ND</td> <td>0.0016</td> <td>EPA 8260C</td> <td>10-27-14</td> <td>10-27-14</td> <td></td>	p-Isopropyltoluene	ND	0.0016	EPA 8260C	10-27-14	10-27-14	
1,2-Dichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 n-Butylbenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dibromo-3-chloropropane ND 0.0079 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0079 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Surrogate: Percent Recovery Control Limits Integer Integer Integer		ND	0.0016	EPA 8260C	10-27-14	10-27-14	
ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2-Dibromo-3-chloropropane ND 0.0079 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0079 EPA 8260C 10-27-14 10-27-14 Hexachlorobutadiene ND 0.0079 EPA 8260C 10-27-14 10-27-14 Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 76-131 Toluene-d8 111 82-129 111 111		ND			10-27-14	10-27-14	
1,2-Dibromo-3-chloropropane ND 0.0079 EPA 8260C 10-27-14 10-27-14 1,2,4-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Hexachlorobutadiene ND 0.0079 EPA 8260C 10-27-14 10-27-14 Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 76-131 Toluene-d8 111 82-129 82-129 111 111							
ND 0.0016 EPA 8260C 10-27-14 10-27-14 Hexachlorobutadiene ND 0.0079 EPA 8260C 10-27-14 10-27-14 Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Surrogate: Percent Recovery Control Limits Vertex 109 76-131 Toluene-d8 111 82-129 Vertex 109 Vertex 109	•						
ND 0.0079 EPA 8260C 10-27-14 10-27-14 Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 76-131 Toluene-d8 111 82-129							
Naphthalene ND 0.0016 EPA 8260C 10-27-14 10-27-14 1,2,3-Trichlorobenzene ND 0.0016 EPA 8260C 10-27-14 10-27-14 Surrogate: Percent Recovery Control Limits 109 76-131 109 Toluene-d8 111 82-129 82-129 10-27-14 10-27-14	, ,						
ND0.0016EPA 8260C10-27-1410-27-14Surrogate:Percent RecoveryControl LimitsDibromofluoromethane10976-131Toluene-d811182-129							
Surrogate:Percent RecoveryControl LimitsDibromofluoromethane10976-131Toluene-d811182-129							
Dibromofluoromethane 109 76-131 Toluene-d8 111 82-129	, ,						
Toluene-d8 111 82-129	-	•					
4-Kromotiuoropenzene 108 /9-126	4-Bromofluorobenzene	108	79-126				

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VOLATILES EPA 8260C

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Matrix: Soil Units: mg/kg

A	Descrit	DOI		Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-16.5-18					
Laboratory ID:	10-257-03	0.0010	FDA 00000	40.04.44	40.04.44	
Dichlorodifluoromethane	ND	0.0016	EPA 8260C	10-24-14	10-24-14	
	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
Vinyl Chloride	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Bromomethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Chloroethane	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
Trichlorofluoromethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Acetone	ND	0.021	EPA 8260C	10-24-14	10-24-14	
Iodomethane	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
Carbon Disulfide	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Methylene Chloride	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
(trans) 1,2-Dichloroethene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Methyl t-Butyl Ether	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Vinyl Acetate	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
2,2-Dichloropropane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
(cis) 1,2-Dichloroethene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
2-Butanone	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
Bromochloromethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Chloroform	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,1,1-Trichloroethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Carbon Tetrachloride	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloropropene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Benzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloroethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Trichloroethene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloropropane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Dibromomethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Bromodichloromethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
2-Chloroethyl Vinyl Ether	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
(cis) 1,3-Dichloropropene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Methyl Isobutyl Ketone	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
Toluene	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
(trans) 1,3-Dichloropropen		0.0012	EPA 8260C	10-24-14	10-24-14	

VOLATILES EPA 8260C
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Amelute	De l'			Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
	JSC-MW1D-16.5-18					
Laboratory ID:	10-257-03					
1,1,2-Trichloroethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Tetrachloroethene	0.24	0.0012	EPA 8260C	10-24-14	10-24-14	
1,3-Dichloropropane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
2-Hexanone	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
Dibromochloromethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromoethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Chlorobenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,1,1,2-Tetrachloroethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Ethylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
m,p-Xylene	ND	0.0024	EPA 8260C	10-24-14	10-24-14	
o-Xylene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Styrene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Bromoform	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
sopropylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Bromobenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,1,2,2-Tetrachloroethane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichloropropane	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
n-Propylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
2-Chlorotoluene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
4-Chlorotoluene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,3,5-Trimethylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
ert-Butylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trimethylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
sec-Butylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,3-Dichlorobenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
p-Isopropyltoluene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,4-Dichlorobenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2-Dichlorobenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
n-Butylbenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromo-3-chloropropane		0.0061	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trichlorobenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Hexachlorobutadiene	ND	0.0061	EPA 8260C	10-24-14	10-24-14	
Naphthalene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichlorobenzene	ND	0.0012	EPA 8260C	10-24-14	10-24-14	
Surrogate:	Percent Recovery	Control Limits		10-24-14	10-24-14	
Dibromofluoromethane	•	76-131				
	108					
Toluene-d8	112	82-129				
4-Bromofluorobenzene	109	79-126				

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VOLATILES EPA 8260C

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Matrix: Soil Units: mg/kg

America	Descrit	DOI		Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-20-21.5					
Laboratory ID:	10-257-04	0.0014	FDA 00000	40.04.44	40.04.44	
Dichlorodifluoromethane	ND	0.0014	EPA 8260C	10-24-14	10-24-14	
Chloromethane	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
Vinyl Chloride	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Bromomethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Chloroethane	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
Trichlorofluoromethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Acetone	ND	0.019	EPA 8260C	10-24-14	10-24-14	
lodomethane	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
Carbon Disulfide	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Methylene Chloride	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Vinyl Acetate	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
2,2-Dichloropropane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
2-Butanone	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
Bromochloromethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Chloroform	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Carbon Tetrachloride	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloropropene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Benzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloroethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Trichloroethene	0.0013	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloropropane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Dibromomethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Bromodichloromethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
2-Chloroethyl Vinyl Ether	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Methyl Isobutyl Ketone	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
Toluene	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
(trans) 1,3-Dichloropropen		0.0011	EPA 8260C	10-24-14	10-24-14	

VOLATILES EPA 8260C	
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Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
	JSC-MW1D-20-21.5					
Laboratory ID:	10-257-04					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Tetrachloroethene	0.070	0.0011	EPA 8260C	10-24-14	10-24-14	
1,3-Dichloropropane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
2-Hexanone	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
Dibromochloromethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromoethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Chlorobenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Ethylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
m,p-Xylene	ND	0.0022	EPA 8260C	10-24-14	10-24-14	
o-Xylene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Styrene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Bromoform	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Isopropylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Bromobenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
n-Propylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
2-Chlorotoluene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
4-Chlorotoluene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
tert-Butylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
sec-Butylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,3-Dichlorobenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
p-Isopropyltoluene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
n-Butylbenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromo-3-chloropropane		0.0056	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trichlorobenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Hexachlorobutadiene	ND	0.0056	EPA 8260C	10-24-14	10-24-14	
Naphthalene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260C	10-24-14	10-24-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	76-131				
Toluene-d8	108	82-129				
4-Bromofluorobenzene	107	79-126				
	107	13-120				

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VOLATILES EPA 8260C

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Matrix: Soil Units: mg/kg

• • •		201		Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-21.5-22					
Laboratory ID:	10-257-05					
Dichlorodifluoromethane	ND	0.0016	EPA 8260C	10-24-14	10-24-14	
Chloromethane	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
Vinyl Chloride	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromomethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Chloroethane	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
Trichlorofluoromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Acetone	ND	0.021	EPA 8260C	10-24-14	10-24-14	
Iodomethane	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
Carbon Disulfide	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Methylene Chloride	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
(trans) 1,2-Dichloroethene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Methyl t-Butyl Ether	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Vinyl Acetate	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
2,2-Dichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
(cis) 1,2-Dichloroethene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Butanone	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
Bromochloromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Chloroform	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1,1-Trichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Carbon Tetrachloride	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloropropene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Benzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Trichloroethene	0.0015	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Dibromomethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromodichloromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Chloroethyl Vinyl Ether	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
(cis) 1,3-Dichloropropene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Methyl Isobutyl Ketone	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
Toluene	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
(trans) 1,3-Dichloropropen		0.0013	EPA 8260C	10-24-14	10-24-14	

VOLATILES EPA 8260C	
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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
	JSC-MW1D-21.5-22					
Laboratory ID:	10-257-05					
1,1,2-Trichloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Tetrachloroethene	0.034	0.0013	EPA 8260C	10-24-14	10-24-14	
1,3-Dichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Hexanone	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
Dibromochloromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromoethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Chlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1,1,2-Tetrachloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Ethylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
m,p-Xylene	ND	0.0025	EPA 8260C	10-24-14	10-24-14	
o-Xylene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Styrene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromoform	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Isopropylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Bromobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,1,2,2-Tetrachloroethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichloropropane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
n-Propylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
2-Chlorotoluene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
4-Chlorotoluene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,3,5-Trimethylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
tert-Butylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trimethylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
sec-Butylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,3-Dichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
p-Isopropyltoluene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,4-Dichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
n-Butylbenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromo-3-chloropropane		0.0063	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Hexachlorobutadiene	ND	0.0063	EPA 8260C	10-24-14	10-24-14	
Naphthalene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichlorobenzene	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	102	76-131				
Toluene-d8	102	82-129				
4-Bromofluorobenzene	100	79-126				
	100	19-120				

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Matrix: Soil Units: mg/kg

onns. mg/kg				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-27.5-28					
Laboratory ID:	10-257-06					
Dichlorodifluoromethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Chloromethane	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
Vinyl Chloride	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Bromomethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Chloroethane	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
Trichlorofluoromethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Acetone	ND	0.014	EPA 8260C	10-27-14	10-27-14	
lodomethane	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
Carbon Disulfide	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Methylene Chloride	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
(trans) 1,2-Dichloroethene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Methyl t-Butyl Ether	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Vinyl Acetate	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
2,2-Dichloropropane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
(cis) 1,2-Dichloroethene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
2-Butanone	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
Bromochloromethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Chloroform	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,1,1-Trichloroethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Carbon Tetrachloride	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloropropene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Benzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloroethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Trichloroethene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloropropane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Dibromomethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Bromodichloromethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
2-Chloroethyl Vinyl Ether	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
(cis) 1,3-Dichloropropene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Methyl Isobutyl Ketone	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
Toluene	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
(trans) 1,3-Dichloropropen		0.00095	EPA 8260C	10-27-14	10-27-14	

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A	D	DC:		Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
	JSC-MW1D-27.5-28					
_aboratory ID:	10-257-06					
1,1,2-Trichloroethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Tetrachloroethene	0.016	0.00095	EPA 8260C	10-27-14	10-27-14	
1,3-Dichloropropane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
2-Hexanone	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
Dibromochloromethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromoethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Chlorobenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,1,1,2-Tetrachloroethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Ethylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
n,p-Xylene	ND	0.0019	EPA 8260C	10-27-14	10-27-14	
o-Xylene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Styrene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Bromoform	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
sopropylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Bromobenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,1,2,2-Tetrachloroethane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichloropropane	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
n-Propylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
2-Chlorotoluene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1-Chlorotoluene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,3,5-Trimethylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
ert-Butylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trimethylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
sec-Butylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,3-Dichlorobenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
o-Isopropyltoluene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,4-Dichlorobenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2-Dichlorobenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
n-Butylbenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromo-3-chloropropane		0.0048	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trichlorobenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Hexachlorobutadiene	ND	0.0048	EPA 8260C	10-27-14	10-27-14	
Naphthalene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichlorobenzene	ND	0.00095	EPA 8260C	10-27-14	10-27-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	111	76-131				
Toluene-d8	113	82-129				
	110	02 123				

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VOLATILES EPA 8260C

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Matrix: Soil Units: mg/kg

onna. mg/kg				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-40-40.5					
Laboratory ID:	10-257-07					
Dichlorodifluoromethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Chloromethane	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
Vinyl Chloride	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Bromomethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Chloroethane	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
Trichlorofluoromethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Acetone	ND	0.021	EPA 8260C	10-27-14	10-27-14	
lodomethane	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
Carbon Disulfide	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Methylene Chloride	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
(trans) 1,2-Dichloroethene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Methyl t-Butyl Ether	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Vinyl Acetate	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
2,2-Dichloropropane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
(cis) 1,2-Dichloroethene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
2-Butanone	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
Bromochloromethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Chloroform	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,1,1-Trichloroethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Carbon Tetrachloride	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloropropene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Benzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloroethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Trichloroethene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloropropane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Dibromomethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Bromodichloromethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
2-Chloroethyl Vinyl Ether	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
(cis) 1,3-Dichloropropene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Methyl Isobutyl Ketone	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
Toluene	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
(trans) 1,3-Dichloroproper		0.0014	EPA 8260C	10-27-14	10-27-14	

VOLATILES EPA 8260C	
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Date

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	USC-MW1D-40-40.5					
Laboratory ID:	10-257-07					
1,1,2-Trichloroethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Tetrachloroethene	0.079	0.0014	EPA 8260C	10-27-14	10-27-14	
1,3-Dichloropropane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
2-Hexanone	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
Dibromochloromethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromoethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Chlorobenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,1,1,2-Tetrachloroethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Ethylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
m,p-Xylene	ND	0.0028	EPA 8260C	10-27-14	10-27-14	
o-Xylene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Styrene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Bromoform	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Isopropylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Bromobenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,1,2,2-Tetrachloroethane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichloropropane	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
n-Propylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
2-Chlorotoluene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
4-Chlorotoluene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,3,5-Trimethylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
tert-Butylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trimethylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
sec-Butylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,3-Dichlorobenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
p-Isopropyltoluene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,4-Dichlorobenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2-Dichlorobenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
n-Butylbenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromo-3-chloropropan		0.0070	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trichlorobenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Hexachlorobutadiene	ND	0.0070	EPA 8260C	10-27-14	10-27-14	
Naphthalene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichlorobenzene	ND	0.0014	EPA 8260C	10-27-14	10-27-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	105	76-131				
Toluene-d8	106	82-129				
4-Bromofluorobenzene	100	79-126				

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Date

VOLATILES EPA 8260C

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Matrix: Soil Units: mg/kg

Analyta	Deput	PQL	Mothod	Date	Date	Flore
Analyte Client ID:	Result USC-MW1D-51-52	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	10-257-08					
Dichlorodifluoromethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
	ND	0.0011	EPA 8260C EPA 8260C	-	-	
Chloromethane				10-27-14	10-27-14	
Vinyl Chloride	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Bromomethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Chloroethane	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
Trichlorofluoromethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Acetone	0.019	0.016	EPA 8260C	10-27-14	10-27-14	Y
lodomethane	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
Carbon Disulfide	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Methylene Chloride	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Vinyl Acetate	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
2,2-Dichloropropane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
2-Butanone	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
Bromochloromethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Chloroform	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Carbon Tetrachloride	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloropropene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Benzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloroethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Trichloroethene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloropropane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Dibromomethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Bromodichloromethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
2-Chloroethyl Vinyl Ether	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Methyl Isobutyl Ketone	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
Toluene	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
(trans) 1,3-Dichloropropene		0.0011	EPA 8260C	10-27-14	10-27-14	

VOLATILES EPA 8260C
page 2 of 2

A I .	D	561		Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
	USC-MW1D-51-52					
Laboratory ID:	10-257-08					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Tetrachloroethene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,3-Dichloropropane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
2-Hexanone	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
Dibromochloromethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromoethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Chlorobenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Ethylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
m,p-Xylene	ND	0.0022	EPA 8260C	10-27-14	10-27-14	
o-Xylene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Styrene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Bromoform	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
sopropylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Bromobenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
n-Propylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
2-Chlorotoluene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
4-Chlorotoluene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
ert-Butylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
sec-Butylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,3-Dichlorobenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
p-Isopropyltoluene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
n-Butylbenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromo-3-chloropropane		0.0055	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trichlorobenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Hexachlorobutadiene	ND	0.0055	EPA 8260C	10-27-14	10-27-14	
Naphthalene	ND	0.0033	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260C	10-27-14	10-27-14	
Surrogate:	Percent Recovery	Control Limits		10-27-14	10-27-14	
Dibromofluoromethane	110	76-131				
Toluene-d8	110	82-129				
4-Bromofluorobenzene	107	79-126				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL page 1 of 2

Matrix: Soil Units: mg/kg

		501		Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB1024S1					
Dichlorodifluoromethane	ND	0.0013	EPA 8260C	10-24-14	10-24-14	
Chloromethane	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
Vinyl Chloride	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Bromomethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Chloroethane	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
Trichlorofluoromethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Acetone	ND	0.017	EPA 8260C	10-24-14	10-24-14	
lodomethane	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
Carbon Disulfide	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Methylene Chloride	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloroethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Vinyl Acetate	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
2,2-Dichloropropane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
2-Butanone	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
Bromochloromethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Chloroform	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Carbon Tetrachloride	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,1-Dichloropropene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Benzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Trichloroethene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2-Dichloropropane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Dibromomethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Bromodichloromethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Methyl Isobutyl Ketone	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
Toluene	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB1024S1					
1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Tetrachloroethene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
2-Hexanone	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
Dibromochloromethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Chlorobenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Ethylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
m,p-Xylene	ND	0.0020	EPA 8260C	10-24-14	10-24-14	
o-Xylene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Styrene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Bromoform	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Isopropylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Bromobenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
n-Propylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
2-Chlorotoluene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
4-Chlorotoluene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
tert-Butylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
sec-Butylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
p-Isopropyltoluene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
n-Butylbenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2-Dibromo-3-chloropropane	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Hexachlorobutadiene	ND	0.0050	EPA 8260C	10-24-14	10-24-14	
Naphthalene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	10-24-14	10-24-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	76-131				
Toluene-d8	103	82-129				
4-Bromofluorobenzene	101	79-126				

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL page 1 of 2

Matrix: Soil Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Analyte	Nesun	FQL	Method	Fiepareu	Analyzeu	i lays
Laboratory ID:	MB1027S1					
Dichlorodifluoromethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Chloromethane	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
Vinyl Chloride	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Bromomethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Chloroethane	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
Trichlorofluoromethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Acetone	ND	0.015	EPA 8260C	10-27-14	10-27-14	
lodomethane	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
Carbon Disulfide	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Methylene Chloride	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloroethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Vinyl Acetate	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
2,2-Dichloropropane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
2-Butanone	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
Bromochloromethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Chloroform	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Carbon Tetrachloride	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,1-Dichloropropene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Benzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Trichloroethene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,2-Dichloropropane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Dibromomethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Bromodichloromethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Methyl Isobutyl Ketone	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
Toluene	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory (D)	MD400704					
Laboratory ID:	MB1027S1	0.0010		10-27-14	10.07.14	
1,1,2-Trichloroethane Tetrachloroethene	ND ND	0.0010	EPA 8260C	10-27-14	10-27-14	
		0.0010	EPA 8260C		10-27-14	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
2-Hexanone	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
Dibromochloromethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Chlorobenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Ethylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
m,p-Xylene	ND	0.0020	EPA 8260C	10-27-14	10-27-14	
o-Xylene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Styrene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Bromoform	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
lsopropylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Bromobenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
n-Propylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
2-Chlorotoluene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
4-Chlorotoluene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
tert-Butylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
sec-Butylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
o-Isopropyltoluene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
n-Butylbenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
1,2-Dibromo-3-chloropropane		0.0050	EPA 8260C	10-27-14	10-27-14	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260C	10-27-14	10-27-14	
Hexachlorobutadiene	ND	0.0050	EPA 8260C	10-27-14	10-27-14	
Naphthalene	ND	0.0030	EPA 8260C	10-27-14	10-27-14	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C EPA 8260C	10-27-14	10-27-14	
				10-27-14	10-27-14	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	102	76-131				
Toluene-d8	102	82-129				
4-Bromofluorobenzene	103	79-126				

VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

Matrix: Soil Units: mg/kg

					Per	cent	Recovery		RPD	
Analyte	Result		Spike Level		Rec	Recovery		RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB10	24S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0475	0.0460	0.0500	0.0500	95	92	66-129	3	15	
Benzene	0.0506	0.0481	0.0500	0.0500	101	96	71-123	5	15	
Trichloroethene	0.0500	0.0478	0.0500	0.0500	100	96	75-115	4	15	
Toluene	0.0490	0.0481	0.0500	0.0500	98	96	75-120	2	15	
Chlorobenzene	0.0474	0.0465	0.0500	0.0500	95	93	75-121	2	15	
Surrogate:										
Dibromofluoromethane					103	101	76-131			
Toluene-d8					102	100	82-129			
4-Bromofluorobenzene					99	98	79-126			

VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

Matrix: Soil Units: mg/kg

					Per	cent	Recovery		RPD	
Analyte	Result		Spike Level		Reco	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB10	27S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0470	0.0483	0.0500	0.0500	94	97	66-129	3	15	
Benzene	0.0497	0.0498	0.0500	0.0500	99	100	71-123	0	15	
Trichloroethene	0.0498	0.0495	0.0500	0.0500	100	99	75-115	1	15	
Toluene	0.0481	0.0489	0.0500	0.0500	96	98	75-120	2	15	
Chlorobenzene	0.0467	0.0464	0.0500	0.0500	93	93	75-121	1	15	
Surrogate:										
Dibromofluoromethane					102	103	76-131			
Toluene-d8					102	103	82-129			
4-Bromofluorobenzene					100	101	79-126			

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% MOISTURE

Date Analyzed: 10-24&27-14

Client ID	Lab ID	% Moisture		
USC-MW1D-10-11.5	10-257-01	6		
USC-MW1D-11.5-13	10-257-02	23		
USC-MW1D-16.5-18	10-257-03	19		
USC-MW1D-20-21.5	10-257-04	18		
USC-MW1D-21.5-22	10-257-05	18		
USC-MW1D-27.5-28	10-257-06	11		
USC-MW1D-40-40.5	10-257-07	12		
USC-MW1D-51-52	10-257-08	11		



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

Reviewed/Date '	Received	Relinquished	Received	Relinquished	Received	Relinquished Two develop	Signature)	8 USC-MUD15-51-52 1	7 USC-mw12-40-40.5 1	6 USC-MW 10-27.5-28	5 USC- MW1D-21.5-22	1 USC-MW10-20-21,5	3 USC-MWID-16.5-18	2 USC MWID-11.5-13	USC-MWID-10-115	Lab ID Sample Identification \$	Sampled by: Phir LOBINETTE	Project Name: 0/83-699-00	Project Number:	Company: becENEINEERS	Phone: (425) 883-3881 • www.onsite-env.com	Environmental Inc.	in onsite
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14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

November 7, 2014

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-099-00 Laboratory Reference No. 1410-257B

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on October 22, 2014.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely

David Baumeister Project Manager

Enclosures

Case Narrative

Samples were collected on October 20 and 21, 2014 and received by the laboratory on October 22, 2014. They were maintained at the laboratory at a temperature of 2° C to 6° C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
USC-MW1D Comp. A	10-257-01,02,03,04,05,06,07,08 Comp.	Soil	10-20-14	10-22-14	

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

This report pertains to the samples analyzed in accordance with the chain of custody, and is intended only for the use of the individual or company to whom it is addressed.

TOTAL METALS EPA 6010C/7471B

Matrix:	Soil
Units:	mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	F
Lab ID: Client ID:	10-257-01,02,03,04,05,06,07,08 Comp. USC-MW1D Comp. A					
Arsenic	ND	12	6010C	11-6-14	11-6-14	
Barium	49	2.9	6010C	11-6-14	11-6-14	
Cadmium	ND	0.59	6010C	11-6-14	11-6-14	
Chromium	35	0.59	6010C	11-6-14	11-6-14	
Lead	ND	5.9	6010C	11-6-14	11-6-14	
Mercury	ND	0.29	7471B	11-6-14	11-6-14	
Selenium	ND	12	6010C	11-6-14	11-6-14	
Silver	ND	1.2	6010C	11-6-14	11-6-14	

TOTAL METALS EPA 6010C/7471B METHOD BLANK QUALITY CONTROL

Date Extracted:	11-6-14					
Date Analyzed:	11-6-14					
Matrix:	Soil					
Units:	mg/kg (ppm)					

Lab ID: MB1106SM1

Analyte	Method	Result	PQL
Arsenic	6010C	ND	10
Barium	6010C	ND	2.5
Cadmium	6010C	ND	0.50
Chromium	6010C	ND	0.50
Lead	6010C	ND	5.0
Mercury	7471B	ND	0.25
Selenium	6010C	ND	10
Silver	6010C	ND	1.0

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

This report pertains to the samples analyzed in accordance with the chain of custody, and is intended only for the use of the individual or company to whom it is addressed.

TOTAL METALS EPA 6010C/7471B DUPLICATE QUALITY CONTROL

Date Extracted:	11-6-14
Date Analyzed:	11-6-14

Matrix: Soil Units: mg/kg (ppm)

Lab ID: 10-257-01,02,03,04,05,06,07,08 Comp.

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Arsenic	ND	ND	NA	10	
Barium	41.5	38.8	7	2.5	
Cadmium	ND	ND	NA	0.50	
Chromium	29.8	24.5	20	0.50	
Lead	ND	ND	NA	5.0	
Mercury	ND	ND	NA	0.25	
Selenium	ND	ND	NA	10	
Silver	ND	ND	NA	1.0	

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TOTAL METALS EPA 6010C/7471B MS/MSD QUALITY CONTROL

Date Extracted: 11-6-14 Date Analyzed: 11-6-14

Matrix: Soil Units: mg/kg (ppm)

Lab ID: 10-257-01,02,03,04,05,06,07,08 Comp.

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Arsenic	100	89.5	89	91.4	91	2	
Barium	100	136	95	136	94	0	
Cadmium	50.0	45.2	90	45.0	90	0	
Chromium	100	113	83	111	82	1	
Lead	250	231	93	231	93	0	
Mercury	0.500	0.496	99	0.466	93	6	
Selenium	100	92.6	93	91.9	92	1	
Silver	25.0	19.7	79	19.9	79	1	

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Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
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- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
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- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

Reviewed/Date '	Received	Relinquished	Received	Relinquished	Received	Relinquished Town of Stends	Signature		8 USC - UNICOLD - 51-52	7 USC-mw10-40-40.5	6 USC-MW 10-27.5-28	5 USC- MWID-21.5-22	4 USC-MW10-20-21,5	3 USC-MWID-16.5-18	2 USC MWID-11.5-13	1 USC- MWID-10-115	Lab ID Sample Identification	The LOBINETTE	Sampled by: Sampled by:	D/83-699-00	UWT USC	Company: bedENSIJEERS	Phone: (425) 883-3881 • www.onsite-env.com	Analytical Laboratory Testing Services	Environmental Inc.
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Data Validation Report

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1101 Fawcett Avenue, Suite 200, Tacoma, Washington 98402, Telephone: 253.383.4940, Fax: 253.383.4923

Project:University of Washington – Tacoma, Urban Solutions Center
October 2014 Air SamplesGEI File No:00183-099-00Date:December 16, 2014

This report documents the results of a United States Environmental Protection Agency (USEPA)-defined Stage 2A data validation (USEPA Document 540-R-08-005; USEPA, 2009) of analytical data from the analyses of soil vapor samples collected as part of the October 2014 sampling event, and the associated laboratory quality control (QC) samples. The samples were obtained from the Urban Solutions Center Site located at 1735 Jefferson Avenue on the University of Washington – Tacoma (UWT) campus located in Tacoma, Washington.

Objective and Quality Control Elements

GeoEngineers, Inc. (GeoEngineers) completed the data validation consistent with the USEPA Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review (USEPA, 2008) (National Functional Guidelines) to determine if the laboratory analytical results meet the project objectives and are usable for their intended purpose. Data usability was assessed by determining if:

- The samples were analyzed using well-defined and acceptable methods that provide reporting limits below applicable regulatory criteria;
- The precision and accuracy of the data are well-defined and sufficient to provide defensible data; and
- The quality assurance/quality control (QA/QC) procedures utilized by the laboratory meet acceptable industry practices and standards.

In accordance with Sampling and Analysis Plan and Quality Assurance Project Plan (GeoEngineers, 2014), the laboratory data was reviewed for the following QC elements:

- Data Package Completeness
- Chain-of-Custody Documentation
- Holding Times and Canister Vacuum/Pressure
- Surrogate Recoveries
- Method Blanks
- Matrix Spikes/Matrix Spike Duplicates
- Laboratory Control Samples/Laboratory Control Sample Duplicates
- Miscellaneous

Validated Sample Delivery Groups

This data validation included review of the sample delivery groups (SDGs) listed below in Table 1.



Page 1

TABLE 1: SUMMARY OF VALIDATED SAMPLE DELIVERY GROUPS

Laboratory SDG	Samples Validated
1410462A	USC-SV1-141024, USC-SV2-141024, USC-SV3-141024, USC-SV4-141024,
1410462C	USC-SV5-141028

Chemical Analysis Performed

Eurofins Air Toxics, Incorporated, located in Folsom, California, performed laboratory analysis on the soil vapor samples using the following methods:

- Volatile Organic Compounds (VOCs) by Method TO-15-SIM; and
- Helium by Method ASTM-D1946

Data Validation Summary

The results for each of the QC elements are summarized below.

Data Package Completeness

Eurofins Air Toxics provided all required deliverables for the data validation according to the National Functional Guidelines. The laboratory followed adequate corrective action processes and all identified anomalies were discussed in the relevant laboratory case narrative.

Chain-of-Custody Documentation

Chain-of-custody (COC) forms were provided with the laboratory analytical reports. The COCs were accurate and complete when submitted to the lab, with the following exception:

The laboratory noted that the sample collection date was incomplete on the COC for Samples USC-SV1-141024, USC-SV2-141024, USC-SV3-141024, USC-SV4-141024, and USC SV5-141028; therefore, the sample collection date from the sample canister tag was used.

Holding Times and Canister Vacuum/Pressure

The sample holding time is defined as the time that elapses between sample collection and sample analysis. Maximum holding time criteria exist for each analysis to help ensure that the analyte concentrations found at the time of analysis reflect the concentration present at the time of sample collection. Established holding times were met for all analyses.

As stated in the Sampling and Analysis Plan and Quality Assurance Project Plan (GeoEngineers, 2014), the sample canisters are prepared at the laboratory with approximately 30 inches of mercury (inHg) vacuum. In the field, the sample canisters are filled with soil vapor for approximately 30 minutes or until a vacuum equivalent of approximately 5 inHg remains in the sample canister, whichever comes first.

There are two reasons for this:

- The more sample volume collected within the sample canister, the less inert nitrogen air that is added by the laboratory to create a necessary positive pressure within the sample canister (5 pounds per square inch), resulting in less dilution of the sample.
- Allows for determination of leakage (loss of sample volume) from the sample canister between the field and receipt at the laboratory.

The final canister vacuum is recorded in the field and by the laboratory upon receipt. In the field, the final vacuum on the sample canisters were generally between 4 and 5.5 inHg. At the lab, the final vacuum on the sample canisters were generally between 4.5 and 7 inHg. The final canister vacuums between the field and laboratory readings were acceptable within + or -5 inHg and no anomalies were identified.

Surrogate Recoveries

A surrogate compound is a compound that is chemically similar to the organic analytes of interest, but unlikely to be found in any environmental sample. Surrogates are used for organic analyses and are added to all samples, standards, and blanks to serve as an accuracy and specificity check of each analysis. The surrogates are added to the samples at a known concentration and percent recoveries are calculated following analysis. All surrogate percent recoveries for field samples were within the laboratory control limits.

Method Blanks

Method blanks are analyzed to ensure that laboratory procedures and reagents do not introduce measurable concentrations of the analytes of interest. A method blank was analyzed with each batch of samples, at a frequency of 1 per 20 samples. For all sample batches, method blanks for all applicable methods were analyzed at the required frequency. None of the analytes of interest were detected above the reporting limits in any of the method blanks.

Matrix Spikes/Matrix Spike Duplicates

The laboratory did not perform any MS/MSD sample sets because the air sampling method USEPA TO-15 does not require an internal accuracy and precision test sample aside from the LCS/LCSD.

Laboratory Control Samples/Laboratory Control Sample Duplicates

A laboratory control sample (LCS) is a blank sample that is spiked with a known amount of analyte and then analyzed. An LCS is similar to an MS, but without the possibility of matrix interference. Given that matrix interference is not an issue, the LCS/LCSD control limits for accuracy and precision are usually more rigorous than for MS/MSD analyses. Additionally, data qualification based on LCS/LCSD analyses would apply to all samples in the associated batch, instead of just the parent sample. The percent recovery control limits for LCS and LCSD analyses are specified in the laboratory documents, as are the RPD control limits for LCS/LCSD sample sets.

One LCS/LCSD analysis should be performed for every analytical batch or every 20 field samples, whichever is more frequent. The frequency requirements were met for all analyses and the percent recovery and RPD values were within the proper control limits.

Miscellaneous

SDG 1410462A: For Samples USC-SV1-141024, USC-SV2-141024, USC-SV3-141024, USC-SV4-141024, and USC SV5-141028, dilution of the sample was required due to high concentration of target analytes within the sample. Additionally, Samples USC-SV1-141024 (tetrachloroethene only) and USC-SV3-141024





Page 3

were analyzed using Method TO-15 full scan, instead of the requested Method TO-15-SIM, due to high concentrations of target analytes within samples, requiring a higher reporting limit.

SDG 1410462C: Helium was utilized as a tracer gas while collecting the soil vapor samples. During sample collection, a surface shroud was installed over the sample train and filled with helium gas. The purpose of the helium-filled shroud is to evaluate potential dilution of the soil vapor sample from surface air that could enter from breaches in the sampling train. Helium was analyzed for in each soil vapor sample submitted for analysis. Concentrations of helium greater than 5 percent in the soil vapor sample may indicate introduction of surface air into the sample.

Concentrations of helium in the soil vapor samples collected during this sampling event were within the control limit for the sampling method, with the exception of Sample USC-SV5-141028. The helium concentration in Sample USC-SV5-141028 was 7.3 percent. For this reason, the positive result for tetrachloroethene and reporting limits for 1,1-Dichloroethene, cis-1,2-Dichloroethene, trans-1,2-Dichloroethene, trichloroethene, and vinyl chloride were qualified as estimated (J/UJ) in this sample.

Overall Assessment

As was determined by this data validation, the laboratory followed the specified analytical methods. Accuracy was acceptable, as demonstrated by the surrogate and LCS/LCSD percent recovery values. Precision was acceptable, as demonstrated by the LCS/LCSD RPD values.

All data are acceptable for the intended use, with the following qualifications listed below in Table 2.

Sample ID	Analyte	Qualifier
	1,1-Dichloroethene	UJ
	cis-1,2-Dichloroethene	UJ
USC-SV5-141028	Tetrachloroethene	J
030-303-141028	trans-1,2-Dichloroethene	UJ
	Trichloroethene	UJ
	Vinyl chloride	UJ

TABLE 2: SUMMARY OF QUALIFIED SAMPLES

References

U.S. Environmental Protection Agency (USEPA). "Guidance for Labeling Externally Validated Laboratory Analytical Data for Superfund Use," EPA-540-R-08-005. January 2009.

U.S. Environmental Protection Agency (USEPA). "Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review," EPA-540-R-08-01. June 2008.

GeoEngineers, Inc. "Sampling and Analysis Plan and Quality Assurance Project Plan," prepared for University of Washington, GEI File No. 0183-099-00. October 17, 2014.







Data Validation Report

www.geoengineers.com

1101 Fawcett Avenue, Suite 200, Tacoma, Washington 98402, Telephone: 253.383.4940, Fax: 253.383.4923

Project:	University of Washington – Tacoma, Urban Solutions Center October 2014 Soil and Groundwater Samples
GEI File No:	00183-099-00
Date:	November 5, 2014

This report documents the results of a United States Environmental Protection Agency (USEPA)-defined Stage 2A data validation (USEPA Document 540-R-08-005; USEPA, 2009) of analytical data from the analyses of soil and groundwater samples collected as part of the October 2014 sampling events, and the associated laboratory quality control (QC) samples. The samples were obtained from the Urban Solutions Center Site located at 1735 Jefferson Avenue on the University of Washington – Tacoma (UWT) campus located in Tacoma, Washington.

Objective and Quality Control Elements

GeoEngineers, Inc. (GeoEngineers) completed the data validation consistent with the USEPA Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review (USEPA, 2008) and Inorganic Superfund Data Review (USEPA 2010) (National Functional Guidelines) to determine if the laboratory analytical results meet the project objectives and are usable for their intended purpose. Data usability was assessed by determining if:

- The samples were analyzed using well-defined and acceptable methods that provide reporting limits below applicable regulatory criteria;
- The precision and accuracy of the data are well-defined and sufficient to provide defensible data; and
- The quality assurance/quality control (QA/QC) procedures utilized by the laboratory meet acceptable industry practices and standards.

In accordance with Sampling and Analysis Plan and Quality Assurance Project Plan (GeoEngineers, 2014), the laboratory data was reviewed for the following QC elements:

- Data Package Completeness
- Chain-of-Custody Documentation
- Holding Times and Sample Preservation
- Surrogate Recoveries
- Method Blanks
- Matrix Spikes/Matrix Spike Duplicates
- Laboratory Control Samples/Laboratory Control Sample Duplicates
- Laboratory Duplicates

Validated Sample Delivery Groups

This data validation included review of the sample delivery groups (SDGs) listed below in Table 1.



Page 1

File No. 00183-099-00

TABLE 1: SUMMARY OF VALIDATED SAMPLE DELIVERY GROUPS

Laboratory SDG	Samples Validated
1410-257	USC-MW1D-10-11.5, USC-MW1D-11.5-13, USC-MW1D-16.5-18, USC-MW1D-20-21.5, USC-MW1D-21.5-22, USC-MW1D-27.5-28, USC-MW1D-40-40.5, USC-MW1D-51-52
1410-257B	USC-MW1D Comp. A
1410-328	USC-MW1S-141027, USC-MW1D-141027, JS-MW3-141027, JS-MW3S-141027

Chemical Analysis Performed

OnSite Environmental (OnSite), located in Redmond, Washington, performed laboratory analysis on the soil and groundwater samples using one or more of the following methods:

- Petroleum Hydrocarbons (NWTPH-Dx) by Method NWTPH-Dx;
- Volatile Organic Compounds (VOCs) by Method SW8260C; and
- Total Metals by Methods EPA6010C and EPA7471B

Data Validation Summary

The results for each of the QC elements are summarized below.

Data Package Completeness

OnSite provided all required deliverables for the data validation according to the National Functional Guidelines. The laboratory followed adequate corrective action processes and all identified anomalies were discussed in the relevant laboratory case narrative.

Chain-of-Custody Documentation

Chain-of-custody (COC) forms were provided with the laboratory analytical reports. The COCs were accurate and complete when submitted to the lab.

Holding Times and Sample Preservation

The sample holding time is defined as the time that elapses between sample collection and sample analysis. Maximum holding time criteria exist for each analysis to help ensure that the analyte concentrations found at the time of analysis reflect the concentration present at the time of sample collection. Established holding times were met for all analyses. The laboratory did not include the sample receipt forms; therefore, the sample cooler temperatures could not be verified that they were within the control limits upon arrival at the laboratory. The samples were stored at the laboratory at the appropriate temperatures of between two and six degrees Celsius.





Surrogate Recoveries

A surrogate compound is a compound that is chemically similar to the organic analytes of interest, but unlikely to be found in any environmental sample. Surrogates are used for organic analyses and are added to all samples, standards, and blanks to serve as an accuracy and specificity check of each analysis. The surrogates are added to the samples at a known concentration and percent recoveries are calculated following analysis. All surrogate percent recoveries for field samples were within the laboratory control limits.

Method Blanks

Method blanks are analyzed to ensure that laboratory procedures and reagents do not introduce measurable concentrations of the analytes of interest. A method blank was analyzed with each batch of samples, at a frequency of 1 per 20 samples. For all sample batches, method blanks for all applicable methods were analyzed at the required frequency. None of the analytes of interest were detected above the reporting limits in any of the method blanks.

Matrix Spikes/Matrix Spike Duplicates

Since the actual analyte concentration in an environmental sample is not known, the accuracy of a particular analysis is usually inferred by performing a matrix spike (MS) analysis on one sample from the associated batch, known as the parent sample. One aliquot of the sample is analyzed in the normal manner and then a second aliquot of the sample is spiked with a known amount of analyte concentration and analyzed. From these analyses, a percent recovery is calculated. Matrix spike duplicate (MSD) analyses are generally performed for organic analyses as a precision check and analyzed in the same sequence as a matrix spike. Using the result values from the MS and MSD, the relative percent difference (RPD) is calculated. The percent recovery control limits for MS and MSD analyses are specified in the laboratory documents, as are the RPD control limits for MS/MSD sample sets.

For inorganic methods, the matrix spike is followed by a post-digestion spike sample if any element percent recoveries were outside the control limits in the matrix spike. The percent recovery control limits for matrix spikes are 75% to 125%.

One MS/MSD analysis should be performed for every analytical batch or every 20 field samples, whichever is more frequent. The frequency requirements were met for all analyses and the %R/RPD values were within the proper control limits.

Laboratory Control Samples/Laboratory Control Sample Duplicates

A laboratory control sample (LCS) is a blank sample that is spiked with a known amount of analyte and then analyzed. An LCS is similar to an MS, but without the possibility of matrix interference. Given that matrix interference is not an issue, the LCS/LCSD control limits for accuracy and precision are usually more rigorous than for MS/MSD analyses. Additionally, data qualification based on LCS/LCSD analyses would apply to all samples in the associated batch, instead of just the parent sample. The percent recovery control limits for LCS and LCSD analyses are specified in the laboratory documents, as are the RPD control limits for LCS/LCSD sample sets.

One LCS/LCSD analysis should be performed for every analytical batch or every 20 field samples, whichever is more frequent. The frequency requirements were met for all analyses and the percent recovery and RPD values were within the proper control limits.







Laboratory Duplicates

Internal laboratory duplicate analyses are performed to monitor the precision of the analyses. Two separate aliquots of a sample are analyzed as distinct samples in the laboratory and the RPD between the two results is calculated. Duplicate analyses should be performed once per analytical batch. If one or more of the sample analytes has a concentration less than five times the reporting limit for that sample, then the absolute difference is used instead of the RPD. For organic analyses, the RPD control limit is specified in the laboratory documents. For inorganic analyses, the RPD control limit 20 percent. The absolute difference control limit is the lowest reporting limit of the two samples. Laboratory duplicates were analyzed at the proper frequency and the specified acceptance criteria were met.

Overall Assessment

As was determined by this data validation, the laboratory followed the specified analytical methods. Accuracy was acceptable, as demonstrated by the surrogate, LCS/LCSD, and MS/MSD percent recovery values. Precision was acceptable, as demonstrated by the LCS/LCSD, MS/MSD, and laboratory duplicate RPD values.

No analytical results were qualified. All data are acceptable for the intended use.

References

U.S. Environmental Protection Agency (USEPA). "Guidance for Labeling Externally Validated Laboratory Analytical Data for Superfund Use," EPA-540-R-08-005. January 2009.

U.S. Environmental Protection Agency (USEPA). "Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review," EPA-540-R-08-01. June 2008.

U.S. Environmental Protection Agency (USEPA). "Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review," EPA-540-R-10-011. January 2010.

GeoEngineers, Inc. "Sampling and Analysis Plan and Quality Assurance Project Plan," prepared for University of Washington, GEI File No. 0183-099-00. October 17, 2014.



APPENDIX E Johnson and Ettinger Model ENTER

User-defined stratum A soil vapor

ENTER Average vapor flow rate into bldg. OR Leave blank to calculate

Q_{soil} (L/m)

46.5

0.215

1.43

SC	G-A	١D	V	

Version 3.1; 02/04 Reset to

Defaults

	So	il Gas Concentratio	on Data	
ENTER Chemical CAS No. (numbers only, no dashes)	ENTER Soil gas conc., C _g (μg/m [°])	OR	ENTER Soil gas conc., C _g (ppmv)	Chemical
127184	2.75E+03			Tetrachloroethylene

ENTER Totals

0.054

ENTER add up to value

Thickness of soil stratum B, (Enter value or 0)

MORE ↓

ENTER

Depth

below grade

ENTER

Soil gas sampling depth below grade,

1.66

ENTER

0 375

MORE ↓

(cm) 15	(cm) 15	(°C) 13	(cm) 15	(cm) 0	(cm) 0	s permeability)		(cm²)	Indoor Air []	3.37	
ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER
Stratum A	Stratum A	Stratum A	Stratum A	Stratum B	Stratum B	Stratum B	Stratum B	Stratum C	Stratum C	Stratum C	Stratum C

ENTER ell F24)

Thickness of soil stratum C, (Enter value or 0)

1.43

ENTER Soil stratum A SCS soil type (used to estimate

0.459

ENTER Indoor air exchange

rate, ER

(1/h)

1	MORE	
	¥	

ENTER	ENTER	ENTER	ENTER	ENTER	ENTER
Enclosed		Enclosed	Enclosed		
space	Soil-bldg.	space	space	Enclosed	Floor-wall
floor	pressure	floor	floor	space	seam crack
thickness,	differential,	length,	width,	height,	width,
L _{crack}	ΔΡ	L _B	WB	HB	W
(cm)	(g/cm-s ²)	(cm)	(cm)	(cm)	(cm)
7.6	40	3048	3048	487.68	1.25
				-	
ENTER	ENTER	ENTER	ENTER		
Averaging	Averaging				
time for	time for	Exposure	Exposure		

ENTER	ENTER	ENTER	ENTER
Averaging	Averaging		
time for	time for	Exposure	Exposure
carcinogens,	noncarcinogens,	duration,	frequency,
AT _C	AT _{NC}	ED	EF
(yrs)	(yrs)	(yrs)	(days/yr)
70	30	30	350

END

	feet	cm	
Slab	0.25	7.62	
Slab Width	100	3048	Approximate width of USC
Length	100	3048	Approximate length of USC
Length Height	16	487.68	Approximate ceiling heigh of USC ground floor
-	2200	67056	Approximate length of cracks in USC ground floor

Qsoil (calc)	7.74E+02 cm3/s	
	4.65E+01 L/m	Qsoil value used in calculations
Qsoil (NJ)	15.24	Qsoil calculated using New Jersey approach: (5L/min) x (building perimeter in cm/4,000
Qsoil(Cal)	46.45152	Qsoil calculated using Cal-EPA/DTSC approach: (5L/min) x (building area in cm ² /10,000
	Default Crack Length	Adjuste Crack Length (accounts for expansion joings)
crack length	12,192	67,056
area below grade	9.47E+06	9.47E+06
crack width	1.25E+00	1.25
crack area	1.52E+04	8.38E+04
crack ratio	1.61E-03	8.85E-03

0.459

0.215

000 cm) .000 cm²)

INTERMEDIATE CALCULATIONS SHEET

(sec)		(cm³/cm³)	θ _a ^B (cm ³ /cm ³)	θ_a^{C} (cm ³ /cm ³)	saturation, S _{te} (cm³/cm³)	permeability, k _i (cm²)	relative air permeability, k _{rq} (cm ²)	effective vapor permeability, k _v (cm ²)	seam perimeter, X _{crack} (cm)	Soil gas conc. (μg/m³)	ventilation rate, Q _{building} (cm ³ /s)
9.46E+08	1	0.321	0.244	0.244	0.003	9.98E-08	0.998	9.96E-08	67,056	2.75E+03	6.29E+05
Area of enclosed space below grade, A _B (cm ²)	Crack- to-total area ratio, η (unitless)	Crack depth below grade, Z _{crack} (cm)	Enthalpy of vaporization at ave. soil temperature, ΔH _{v,TS} (cal/mol)	Henry's law constant at ave. soil temperature, H _{TS} (atm-m ³ /mol)	Henry's law constant at ave. soil temperature, H' _{TS} (unitless)	Vapor viscosity at ave. soil temperature, μ_{TS} (g/cm-s)	Stratum A effective diffusion coefficient, D^{eff}_{A} (cm ² /s)	Stratum B effective diffusion coefficient, D^{eff}_{B} (cm ² /s)	0 Stratum C effective diffusion coefficient, D ^{eff} _C (cm ² /s)	Total overall effective diffusion coefficient, D^{eff}_{T} (cm ² /s)	Diffusion path length, L _d (cm)
9.47E+06	8.85E-03	15	9,523	9.35E-03	3.98E-01	1.76E-04	1.16E-02	0.00E+00	0.00E+00	1.16E-02	1
Convection path length, L _p (cm)	Source vapor conc., C _{source} (μg/m ³)	Crack radius, r _{crack} (cm)	Average vapor flow rate into bldg., Q _{soil} (cm ³ /s)	Crack effective diffusion coefficient, D ^{crack} (cm ² /s)	Area of crack, A _{crack} (cm ²)	Exponent of equivalent foundation Peclet number, exp(Pe ^f) (unitless)	Infinite source indoor attenuation coefficient, α (unitless)	Infinite source bldg. conc., C _{building} (μg/m³)	Unit risk factor, URF (μg/m³)⁻¹	Reference conc., RfC (mg/m³)	
15	2.75E+03	1.25	7.74E+02	1.16E-02	8.38E+04	4.16E+02	1.22E-03	3.37E+00	5.9E-06	6.0E-01	

END

SG-ADV

Version 3.1; 02/04

Reset to Defaults

	Sc	il Gas Concentratio	on Data	
ENTER Chemical	ENTER Soil		ENTER Soil	
CAS No. (numbers only,	gas conc., C _g	OR	gas conc., C _g	
no dashes)	(µg/m³)		(ppmv)	Chemical
127184	2.75E+03			Tetrachloroethylene

MORE ↓

	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER		ENTER			
Ξ	Depth			Totals mus	t add up to value of L	s (cell F24)	Soil					
	below grade	Soil gas			Thickness	Thickness	stratum A		User-defined			
-	to bottom	sampling	Average	Thickness	of soil	of soil	SCS		stratum A	Risk	8.2E-06	
	of enclosed	depth	soil	of soil	stratum B,	stratum C,	soil type		soil vapor	HI	0.01	
	space floor,	below grade,	temperature,	stratum A,	(Enter value or 0)	(Enter value or 0)	(used to estimate	OR	permeability,	alpha	0.0012	
	LF	Ls	Ts	h _A	hB	hc	soil vapor		k _v	1/alpha (VAF)	8.2E+02	
	(cm)	(cm)	(°C)	(cm)	(cm)	(cm)	permeability)		(cm ²)	Indoor Air []	3.37	
	15	15	13	15	0	0	S					

MORE	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER
	Stratum A	Stratum A	Stratum A	Stratum A	Stratum B	Stratum B	Stratum B	Stratum B	Stratum C	Stratum C	Stratum C	Stratum C
	SCS	soil dry	soil total	soil water-filled	SCS	soil dry	soil total	soil water-filled	SCS	soil dry	soil total	soil water-filled
	soil type	bulk density,	porosity,	porosity,	soil type	bulk density,	porosity,	porosity,	soil type	bulk density,	porosity,	porosity,
	Lookup Soil	Pb ^A	n ^A	θ _w ^Δ	Lookup Soil	Po ^B	n ^B	$\theta_w^{\ B}$	Lookup Soil	p _b ^C	n ^C	θ _w ^C
	Parameters	(g/cm ³)	(unitless)	(cm ³ /cm ³)	Parameters	(g/cm ³)	(unitless)	(cm ³ /cm ³)	Parameters	(g/cm ³)	(unitless)	(cm ³ /cm ³)
	S	1.66	0.375	0.054	С	1.43	0.459	0.215	С	1.43	0.459	0.215

MORE ✦

ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER	ENTER
Enclosed		Enclosed	Enclosed				Average vapor
space	Soil-bldg.	space	space	Enclosed	Floor-wall	Indoor	flow rate into bldg.
floor	pressure	floor	floor	space	seam crack	air exchange	OR
thickness,	differential,	length,	width,	height,	width,	rate,	Leave blank to calculate
Lcrack	ΔΡ	LB	WB	HB	W	ER	Q _{soil}
(cm)	(g/cm-s ²)	(cm)	(cm)	(cm)	(cm)	(1/h)	(L/m)
7.6	40	381	304.8	487.68	1.25	0.5	0.6

ENTER	ENTER	ENTER	ENTER
Averaging	Averaging		
time for	time for	Exposure	Exposure
carcinogens,	noncarcinogens,	duration,	frequency,
ATc	AT _{NC}	ED	EF
(yrs)	(yrs)	(yrs)	(days/yr)
70	20	20	250

END

	feet	cm	
Slab	0.25	7.62	
Width	10	304.8	Approximate width of USC
Length	12.5	381	Approximate length of USC
Helght	16	487.68	Approximate ceiling heigh of USC ground floor
	27.5	838.2	Approximate length of cracks in USC ground floor

Qsoil (calc)	9.68E+00 cm3/s	
	5.81E-01 L/m	Qsoil value used in
Qsoil (NJ)	1.7145	Qsoil calculated us
Qsoil(Cal)	0.580644	Qsoil calculated us
	Default Crack Length	Adjuste Crack Leng
crack length	1,372	838
area below grade	1.37E+05	1.37E+05
crack width	1.25E+00	1.25
crack area	1.71E+03	1.05E+03
crack ratio	1.25E-02	7.66E-03

l in calculations using New Jersey approach: (5L/min) x (building perimeter in cm/4,000 cm) using Cal-EPA/DTSC approach: (5L/min) x (building area in cm²/10,000 cm²)

ength (accounts for expansion joings)

INTERMEDIATE CALCULATIONS SHEET

Exposure duration, τ (sec)	Source- building separation, L_T (cm)	Stratum A soil air-filled porosity, θ_a^A (cm ³ /cm ³)	Stratum B soil air-filled porosity, θ_a^B (cm ³ /cm ³)	Stratum C soil air-filled porosity, $\theta_a^{\ C}$ (cm ³ /cm ³)	Stratum A effective total fluid saturation, S _{te} (cm ³ /cm ³)	Stratum A soil intrinsic permeability, k _i (cm ²)	Stratum A soil relative air permeability, k _{rq} (cm ²)	Stratum A soil effective vapor permeability, k_v (cm ²)	Floor- wall seam perimeter, X _{crack} (cm)	Soil gas conc. (µg/m ⁵)	Bldg. ventilation rate, Q _{building} (cm ³ /s)
9.46E+08	1	0.321	0.244	0.244	0.003	9.98E-08	0.998	9.96E-08	838	2.75E+03	7.87E+03
Area of enclosed space below grade, A _B (cm ²)	Crack- to-total area ratio, η (unitless)	Crack depth below grade, Z _{crack} (cm)	Enthalpy of vaporization at ave. soil temperature, ΔH _{v,TS} (cal/mol)	Henry's law constant at ave. soil temperature, H _{TS} (atm-m ³ /mol)	Henry's law constant at ave. soil temperature, H' _{TS} (unitless)	Vapor viscosity at ave. soil temperature, µ _{TS} (g/cm-s)	$\begin{array}{c} \text{Stratum} \\ \text{A} \\ \text{effective} \\ \text{diffusion} \\ \text{coefficient,} \\ \text{D}^{\text{eff}}_{\text{A}} \\ (\text{cm}^2/\text{s}) \end{array}$	Stratum B effective diffusion coefficient, D^{eff}_{B} (cm ² /s)	0 Stratum C effective diffusion coefficient, D ^{eff} _C (cm ² /s)	Total overall effective diffusion coefficient, D^{eff}_{T} (cm ² /s)	Diffusion path length, L _d (cm)
1.37E+05	7.66E-03	15	9,523	9.35E-03	3.98E-01	9.72E-05	1.16E-02	0.00E+00	0.00E+00	1.16E-02	1
Convection path length, L _p (cm)	Source vapor conc., C _{source} (µg/m³)	Crack radius, r _{crack} (cm)	Average vapor flow rate into bldg., Q _{soil} (cm ³ /s)	Crack effective diffusion coefficient, D ^{crack} (cm ² /s)	Area of crack, A _{crack} (cm ²)	Exponent of equivalent foundation Peclet number, exp(Pe ^f) (unitless)	Infinite source indoor attenuation coefficient, α (unitless)	Infinite source bldg. conc., C _{building} (μg/m ³)	Unit risk factor, URF (μg/m ⁻³)⁻¹	Reference conc., RfC (mg/m³)	
15	2.75E+03	1.25	9.68E+00	1.16E-02	1.05E+03	4.16E+02	1.23E-03	3.37E+00	5.9E-06	6.0E-01	l
END]										

END

APPENDIX F Report Limitations and Guidelines for Use

APPENDIX F

REPORT LIMITATIONS AND GUIDELINES FOR USE²

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the University of Washington Tacoma Urban Solutions Center located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- Not prepared for you,
- Not prepared for your project,
- Not prepared for the specific site explored, or
- Completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against openended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

² Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.



Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.



Have we delivered World Class Client Service? Please let us know by visiting **www.geoengineers.com/feedback**.

