UNDERGROUND STORAGE TANK CLOSURE AND PETROLEUM CONTAMINATED SOIL REMOVAL ACTION 315 NORTH SAMISH WAY BELLINGHAM, WASHINGTON

prepared for:

City of Bellingham 210 Lottie Street Bellingham, Washington 98225

December 17, 2015



soil | water | air compliance consulting

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Prepared by:

Whatcom Environmental Services 228 East Champion Street #101 Bellingham, Washington 98225

December 17, 2015

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1.0 INTRODUCTION

An Underground Storage Tank (UST) site assessment at closure and a petroleum contaminated soil (PCS) removal action have been completed at 315 North Samish Way in Bellingham, Washington. The property was the site of the Aloha Motel and is shown on Figure 1. The two unregulated heating oil tanks (450-gallon and 700-gallon) were discovered during demolition work being conducted at the subject property in November 2015.

The tanks were decommissioned by WL Repair of Ferndale, Washington. The tanks were located in separate tank pits. The tanks and tank pit soils were inspected following removal from the ground and it was determined that the northern tank (Tank #1) was intact and the southern tank (Tank #2) had released heating oil to the ground at concentrations exceeding the Washington State Model Toxics Control Act (MTCA) Method A cleanup level.

A subsequent PCS removal action was conducted following the UST site assessment. Approximately 157 tons of petroleum contaminated soil were removed from the subject property for offsite treatment and disposal.

Soil samples were collected from the extent of the excavation to document the condition of soil left in place at the site following the completion of the PCS removal action. Soil sample analytical results indicated that the soil remaining at the subject property meets the MTCA Method A cleanup criteria for unrestricted land use.

This report was prepared by Whatcom Environmental Services Inc. and the information provided in the report supplements the completed UST Site Check/Site Assessment Checklist, included as Appendix A.

2.0 SITE SETTING

The UST Site Assessment was conducted at 315 N. Samish Way in Bellingham, Washington. The property is located in the northwest quarter of the southeast quarter of Section 31 in Township 38 North, Range 3 East. The property is approximately 1.5 acres in area and consists of two tax parcels (380331421256 and 380331425243). The property is zoned by the City of Bellingham as Commercial.

The property is owned by the City of Bellingham. The site is located approximately 1.20 miles east of Bellingham Bay, 0.90 miles south of Whatcom Creek, and 0.15 miles west of Interstate-5. The elevation of the site is approximately 215 feet above mean sea level. The property is generally level but does have a gentle slope towards the west/northeast. A site location map showing the surrounding area and topography is provided as Figure 1.

The eastern portion of the property is covered with grass and landscape vegetation. The middle portion of the site is covered with an asphalt parking lot. Two buildings were situated on the northwest and southwest edges of the subject property. The two USTs were associated with the southern structure.

2.1 SITE GEOLOGY

The subject property is located in the northern portion of the Puget Sound Basin. The region is characterized by thick sequences of Pleistocene glacial advance outwash and meltwater deposits that settled on a basement of tectonically deformed sedimentary and ancient metamorphic bedrock. The glacial deposits have been reworked by more recent fluvial, lacustrine, and aeolian actions into the landforms present today.

Soils in the area of the subject property are described online through the Web Soil Survey (U.S. Department of Agriculture [USDA], 2014). The Soil Survey designates the soil as Chuckanut–Urban land complex, 5 to 20 percent slopes. The soil is composed of approximately 50 percent Chuckanut loam and 35 percent Urban Land. The Chuckanut soil is very deep and well drained. It formed in a mixture of volcanic ash and colluvium derived from glaciomarine deposits and sandstone. Permeability is moderate in the

Chuckanut loam. Available water capacity is very high. Urban land is designated where areas of pavement and human activity make the identification of soil types difficult.

The site is underlain by the Padden Member of the Chuckanut Formation (Lapen, 2000). The Padden Member consists of moderately well-sorted sandstone and conglomerate with some mudstone and minor coal seams. Easterbrook (1976) describes the surficial material at the site as outwash sand and gravels of the Sumas glacial Stade.

Observations made at the site indicate that the area beneath the footprint of the southern building contained either reworked native or imported fill material. The materials were coarse and loose compared to soils encountered outside the building footprint. Areas investigated outside of the building footprint were more in line with the described surficial geology. The Padden Member of the Chuckanut Formation was present below the ground surface at depths ranging from 4 to 8 feet bgs. Test pit logs are included in Appendix B.

2.2 SITE HYDROGEOLOGY

Soil encountered within the two tank pits and in several test pits excavated within the southern building footprint were moist with what appeared to be trapped water, i.e. when moist soil was removed from an area, there was not a significant recharge of water in the excavation as would be expected from an actual aquifer. In addition, two test pits excavated outside the southern building footprint in the grassy areas approximately 50 feet to the south and east of the UST locations (Test Pits -4 and -5) and did not indicate the presence of significant water at depth on the sandstone surface.

No groundwater was encountered within the tank pit excavations or several investigatory test pits excavated to assess the heating oil release extent; therefore, no groundwater investigation was conducted as part of this UST site assessment and PCS removal action.

3.0 SELECTION OF CLEANUP STANDARDS

The Model Toxics Control Act (MTCA) Method A target cleanup levels for soil were selected as screening levels for the site (Ecology, 2013). These levels have been established for unrestricted land use in accordance with WAC 173-340 and can be found in Table 740-1. The soil data collected during the investigation were compared to the applicable MTCA Method A cleanup levels.

The cleanup goals for the site were set such that at the completion of the project the TPH concentrations remaining in soil at the subject property met the MTCA Method A unrestricted land use cleanup criteria.

Samples collected from the site were analyzed for diesel and oil-range range total petroleum hydrocarbons (TPH) using Method NWTPH-Dx.

4.0 TANK CLOSURE

WL Repair provided the UST decommissioning services during the UST closure. Two heating oil USTs were decommissioned and removed from the ground on November 19, 2015. The tanks were located in separate tank pits. Tank #1 was approximately 450 gallons and Tank #2 was approximately 700 gallons in volume. A map showing the location of the removed tanks and other pertinent site features is provided as Figure 2.

The Department of Ecology does not regulate heating oil storage tanks under 1,100 gallons capacity, therefore no record of the tanks were found in the Ecology UST database.

Both USTs consisted of single-walled steel tanks without any corrosion protection. The tanks were overlain by approximately 1 to 2 feet of overburden and were bedded in what appeared to be reworked native or imported fill material.

Tank #1 was known to exist before the demolition of the southern building. A fill port and a tank vent were located near the southern parking stall on the west/southwest side of the building. Two paired copper lines were observed emanating from the floor of a small exterior furnace enclosure located near the tank location.

No evidence of Tank #2 was observed prior to demolition. The tank was situated beneath the structure's utility/storage room where the hot water heaters were housed. The tank was discovered after the structure had been razed and olfactory evidence of a release was noted by the demolition crew.

Whatcom Environmental observed the decommissioning of the tanks and inspected each tank when they were removed from the ground. Both tanks were in poor condition with significant corrosion and pitting on the exterior steel surface.

Tank #1 was 3 feet, 2 inches in diameter and 8 feet long. A small volume of petroleum contaminated water was present in the tank prior to decommissioning. The water was removed and the tank was cleaned prior to removal from the ground. Several small holes were observed in the tank welds on the southern end of the tank, however field screening evidence did not indicate that a release had occurred from Tank #1.

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Tank #2 was 3 feet, 2 inches in diameter and 12 feet long. Petroleum contaminated water was present in the tank prior to decommissioning. The water was removed and the tank was cleaned prior to removal from the ground. Soil on the top of the tank was screened for organic vapors and appeared to be impacted by a heating oil release. The top surface of the tank was riddled with small holes and after the tank was removed from the ground numerous holes were observed on the sides and the bottom of the tank. Field screening indicated that contaminated soil was present on all sides of the tank.

All fluids associated with the UST cleaning were removed from the site for disposal by Marine Vacuum Services Inc. of Seattle, Washington.

4.1 UST SITE ASSESSMENT SOIL SAMPLE COLLECTION AND ANALYSIS

Soil samples were collected per UST Site Assessment requirements and the *Guidance for Site Checks and Site Assessments for Underground Storage Tanks* (Ecology, 2003). The approximate soil sample locations are shown on Figure 2. Each soil sample was described in general accordance with ASTM D2487 and recorded in a field notebook. Soil sample descriptions, collection depths, field screening, and sample dates are shown in Table 1.

Soil was field screened for indications of petroleum contamination by conducting head space analyses for organic vapors using a photoionization detector (PID) and by conducting sheen tests. The organic vapor headspace analyses were conducted using a MiniRAE Model 3000 PID equipped with a 10.6 eV lamp.

The soil samples were collected using stainless steel sampling equipment. The tools were washed in accordance with good industry practices using Alconox detergent and rinsed with distilled water prior to sample collection. Each sample was placed in a clean sample container provided by the lab, stored in a cooler with ice, and shipped to ALS Laboratory Group in Everett, Washington. ALS is accredited by Ecology. Strict chain-of-custody and QA/QC protocols were followed for each sample.

All samples were analyzed for diesel and oil range total petroleum hydrocarbons (TPH) using method NWTPH-Dx and the results were compared to the MTCA Method A cleanup levels.

<u>Tank Pit #1</u>

Three soil samples were collected from Tank Pit #1 on November 19, 2015. The samples were collected from the southern and eastern sidewalls and the excavation floor. Each sample was identified with the tank ID, location, and depth, e.g. *Tank #1 Floor 5ft.*

The soil samples generally consisted of brown, medium to coarse sand and gravel that was loose and wet. Field screening indicated minor organic vapor readings and no petroleum sheens in each sample. The samples are described in Table 1.

<u>Tank Pit #2</u>

One UST Site Assessment soil sample was collected from Tank Pit #2 on November 19, 2015. The soil sample was collected to confirm the release of heating oil to soil in the tank pit. The sample identified as *Tank #2 Floor 4.5ft* was collected from the floor of the tank pit approximately 1 foot below the bottom of the tank. The sample consisted of gray to brown, fine silty sand that was loose and wet. Field screening indicated significant organic vapors and a heavy petroleum sheen. The sample is described in Table 1.

A second soil sample was collected from Tank Pit #2 from a depth of 5.5 feet (approximately 1 foot below sample *Tank* #2 *Floor* 4.5*ft*) in an attempt to determine the total depth of contamination in Tank Pit #2. Soil sample *Sandstone* 5.5*ft TP*#2 was collected immediately above the sandstone bedrock. The sample contained less organic vapors than sample *Tank* #2 *Floor* 4.5*ft* and exhibited a slight sheen.

4.2 UST SITE ASSESSMENT SOIL SAMPLE RESULTS

Soil sample analytical results for the samples collected from Tank Pit #1 following the removal of the UST from the ground did not contain detectable concentrations of diesel or oil range TPH, confirming that a heating oil release did not occur from Tank #1.

Soil sample analytical results for the sample collected from Tank Pit #2 following the removal of the UST from the ground confirmed that a release of heating oil had occurred from Tank #2 at a concentration which exceeded the MTCA Method A target cleanup level. Diesel range TPH was detected at a concentration of 3,800 mg/kg, which exceeded the target cleanup level of 2,000 mg/kg. A summary of diesel and oil range TPH analytical results is provided in Table 2. The original laboratory analytical data reports are included in Appendix C.

4.3 TEST PIT INVESTIGATION SOIL SAMPLE COLLECTION AND ANALYSIS

A test pit investigation was conducted following the removal of the USTs from the site to evaluate soil conditions at the site. Five test pits were excavated to assess the extent of the heating oil released from Tank #2. The test pit excavation locations are shown on Figure 3.

Field screening results indicated the presence of petroleum within the southern building footprint area that had moderate organic vapor readings and moderate to heavy petroleum sheens. Screening results for soil located outside the building footprint in the grassy areas to the south and east did not indicate the presence of contamination. Seven soil samples were collected from the test pits for laboratory analysis.

4.4 TEST PIT INVESTIGATION SOIL SAMPLE RESULTS

Soil sample analytical results for the samples collected during the test pit investigation indicated that, despite the field screening results, concentrations of diesel range TPH remaining in the soil near Tank #2 did not exceed the MTCA Method A target cleanup level of 2,000 mg/kg. Soil outside the building footprint did not contain detectable concentrations of diesel range TPH. Soil sample analytical results are summarized in Table 2.

The decision was made to remove the PCS from the area surrounding the location of Tank #2.

5.0 PETROLEUM CONTAMINATED SOIL REMOVAL ACTION

Based on the field screening observations and laboratory results of the UST Site Assessment soil samples, a PCS removal action in the vicinity of Tank #2 was initiated at the site on December 3, 2015 and completed on December 4, 2015. Whatcom Environmental Services personnel were onsite during the PCS removal work to field screen excavated soil and collect soil samples from the extent of the excavated area.

The PCS removal work extended in all directions from the tank pit, primarily to the east and south. Field screening analysis was used to guide the excavation of PCS from areas where organic vapor and sheen indications showed the presence of petroleum contamination. The excavation depth was limited by the hard sandstone surface located approximately 5 feet below the level of the western parking lot.

The final excavation was approximately 27 feet long by 21 feet wide by an average of 4.5 feet deep. The excavation extent is shown on Figure 3. No groundwater was observed at the final depth and extent of the PCS excavation.

All excavated PCS was hauled offsite for treatment via thermal desorption and disposal at Cemex in Everett, Washington. Cemex is a licensed PCS treatment and disposal facility. Approximately 157 tons of soil were excavated and removed from the site. A Cemex Certificate of Disposal documenting the treatment of the excavated PCS is provided in Appendix D.

5.1 FINAL EXCAVATION SOIL SAMPLE COLLECTION AND ANALYSIS

When field screening results indicated that a particular section of the excavation appeared to be no longer impacted by petroleum compounds, soil samples were collected for laboratory analyses. Five soil samples were collected from the floor and sidewalls of the final excavation to document the effectiveness of the remedial action. The final clean confirmation soil samples were identified as SS-1 through SS-5.

The clean confirmation soil samples were analyzed for diesel and oil range TPH using Method NWTPH-Dx.

5.2 FINAL EXCAVATION SOIL SAMPLE RESULTS

All clean confirmation soil sample analytical results indicated that soil remaining at the subject property in the vicinity of the heating oil release at Tank #2 contained either undetectable concentrations of diesel range TPH or concentrations that did not exceed the MTCA Method A target cleanup level. Oil range TPH was not detected in any sample. Soil sample analytical results are summarized in Table 2. The original laboratory analytical data reports are provided in Appendix C.

6.0 CONCLUSIONS

Two abandoned heating oil USTs were decommissioned and removed from the ground on November 19, 2015 at 315 N. Samish Way in Bellingham, Washington. The tanks were decommissioned by WL Repair. Whatcom Environmental Services was present as the tanks were removed from the ground to make observations and found both tanks in poor condition, with several obvious holes.

Soil was field screened and samples were collected at each tank per UST site assessment guidelines. Field screening and soil sample analytical results indicated that a release of petroleum products had not occurred to soil from Tank #1. Field screening and soil sample analytical results indicated that a release of petroleum products had occurred to soil from Tank #2.

A test pit investigation was initiated to assess the aerial extent of the release to soil from Tank #2. The laboratory analytical results from seven soil samples collected during the test pit investigation indicated that the PCS was contained in the relatively coarse soil present in the footprint of the southern building.

A petroleum contaminated soil removal action was completed in order to remediate the site. Approximately 157 tons of soil were removed from the property for offsite treatment and disposal. Groundwater was not encountered within the remedial excavation.

Five soil samples were collected to document the condition of soil left in place following the completion of the PCS removal action. Soil sample analytical results indicated that the soil remaining at the site meets the MTCA Method A diesel range TPH cleanup criteria.

The site soil has been remediated in accordance with MTCA and in our opinion, no further action is required at the site.

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7.0 LIMITATIONS

No site investigation can wholly eliminate uncertainty regarding the potential for contamination in connection with a property. Documentation of the soil remediation by Whatcom Environmental Services is intended to reduce, but not eliminate, uncertainty regarding the potential for environmental contamination in connection with the subject property.

The interpretation of subsurface soil and groundwater conditions is based on Whatcom Environmental's field observations and chemical analytical data collected from relatively widely spaced sampling locations at the site. It is possible that contamination exists beneath portions of the site that were not explored, sampled, or analyzed. No warranty, express or implied, is given regarding the presence of hidden or unidentified sources of contamination of the subject property. In addition, no warranty, express or implied is given regarding geotechnical or geologic hazards.

This environmental report is based on conditions that existed at the time the investigation was performed and samples collected. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, or by natural events such as floods, earthquakes, ground instability, or groundwater fluctuations.

Within the limitations of scope, schedule, and budget, our services have been executed in accordance with generally accepted environmental practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

This report has been prepared for use by the City of Bellingham. Whatcom Environmental prepares a report for the client's exclusive use for a particular project and in accordance with generally accepted practices at the time of investigation. This report was prepared for exclusive use by the client and their authorized agents and may not be used, relied upon, or assigned to a third party without written consent from Whatcom Environmental Services. This report is not intended for use by others, and the information contained herein is not applicable to other sites. This report may be made available to regulatory agencies.

8.0 REFERENCES

- Easterbrook, D. J. 1976. Geologic Map of Western Whatcom County, Washington. 1:62,500. Map I-854-B. US Geological Survey, Denver, CO.
- Lapen, Thomas J. 2000. Geologic Map of the Bellingham 1:100,000 Quadrangle, Washington. Open File Report 2000-5. Washington State Department of Natural Resources. December 2000.
- Soil Survey Staff, Natural Resources Conservation Service, United States Department of Agriculture (USDA). 2014. Web Soil Survey. Available online at http://websoilsurvey.nrcs.usda.gov.
- Washington State Department of Ecology. 2013. Underground Storage Tank Regulations Chapter 173-360 WAC. Publication No. 12-09-242.
- Washington State Department of Ecology (Ecology). 2013. Model Toxics Control Act Cleanup Regulation Chapter 173-340 WAC. Publication No. 94-06.
- Washington State Department of Ecology. 2003. Guidance for Site Checks and Site Assessments for Underground Storage Tanks. Publication No. 90-52.
- Washington State Department of Ecology. 2011. Guidance for Remediation of Petroleum Contaminated Sites. Publication No. 10-09-057.







Sample ID	Date	Location and Description	PID (ppm)	Sheen Test*
<u>Tank Pi</u>	t #1 Samples	<u> </u>		
Tank #1 Floor 5ft	11/19/15	UST Site Assessment sample collected approximately 1 foot beneath tank center	7.6	NS
		Gravelly coarse sand, brown, loose, wet		
Tank #1 East 2.5ft	11/19/15	UST Site Assessment sample collected from east sidewall approximately mid-tank level	2.3	NS
		Medium to coarse sand with minor gravel, brown, loose, wet		
Tank #1 South 3ft	11/19/15	UST Site Assessment sample collected from south sidewall slightly below mid-tank level	3.6	NS
		Medium to coarse sand with minor gravel, brown, loose, wet		
<u>Tank Pi</u>	t #2 Samples	<u>1</u>		
Tank #2 Floor 4.5ft	11/19/15	UST Site Assessment sample collected approximately 1.5 feet beneath the fill port end of the tank	186	HS
		Silty fine sand with minor gravel, brown to gray, loose, wet		
Sandstone 5.5ft TP#2	11/19/15	Investigatory sample collected at the contact of the site soil and the Chuckanut Sandstone surface in Tank Pit #2	68	SS
		Sandstone, gray/brown, hard, moist		
Test	Pit Samples	<u>1</u>		
TP-1 6ft	11/19/15	Collected from Test Pit-1 located approximately 20 feet SE of Tank Pit #2 at indications of PCS.	150	MS
		Medium sand and sandstone chunks, olive gray, loose, moist		
TP-1 Sandstone 6.5ft	11/19/15	Test Pit-1 sample collected at sandstone/soil interface Sandstone, brown, hard, moist to slightly dry	4.8	NS
TP-2 Sandstone 4ft	11/19/15	Collected from Test Pit-2 located approximately 25 feet east of Tank Pit #2 at the sandstone/soil contact	2.3	NS
		Sandstone, brown, hard, moist		
TP-3 Sandstone 6ft	11/19/15	Collected from Test Pit-3 located approximately 20 feet northeast of Tank Pit #2 at the sandstone/soil contact	138	HS
		Fractured sandstone, dark gray, hard, wet		
TP-3 7ft	11/19/15	Collected at northwest end of Test Pit-3 approximately 8 feet NE of <i>TP-3</i> Sandstone sample and above the sandstone contact Silty sand, dark gray, loose, moist to wet	10.5	SS
TP-4 8ft	11/20/15	Collected from Test Pit-4 located approximately 50 feet NE of Tank Pit #2 at the sandstone/soil contact	2.1	VSS
		Fine sandy clayey gravelly silt, brown to tan, soft, moist to slightly wet		
TP-5 7ft	11/20/15	Collected from Test Pit-5 located approximately 50 feet SE of Tank Pit #2 above sandstone contact	1.8	NS
		Fine sandy clayey silt with minor gravel, brown to tan, firm, moist		
Hosting Oil Dolog	o Closerer -	Clean Confirmation Sail Samples		
neating Ull Keleas			ĉ	VCC
29-1	12/3/15	Confected from the w/Sw sidewall approximately 1 foot above floor level	2	v 55

Table 1. Soil Sample Descriptions - Aloha Motel Property

Medium sand, brown, loose, moist

Sample ID	Date	Location and Description	PID	Sheen
			(ppm)	Test*
SS-2	12/4/15	Collected from the E/SE sidewall approximately 0.1 ft above the floor level	103.7	SS
		Fine to medium sand, olive gray, loose, moist		
SS-3	12/4/15	Collected from the E/NE sidewall approximately 0.1 ft above the floor level	107.6	SS
		Fine sand, olive/tan, loose, moist		
SS-4	12/4/15	Collected from the excavation floor approximately 10 feet east of Tank $\#2$	73.2	SS
		Fine sand (weathered sandstone), olive, loose, moist		
SS-5	12/4/15	Collected from the W/NW sidewall approximately 0.25 ft above the floor level	44.4	SS
		Clayey fine sandy silt, olive tan, sticky, soft, wet		

Table 1. Soil Sample Descriptions - Aloha Motel Property

Sample ID	Date	NWTPH-Dx Diesel Range mg/kg	NWTPH-Dx Oil Range mg/kg
MTCA Method A Cleanup Levels:		2,000	2,000
Tank Pit #1 Sample Results			
Tank #1 Floor 5ft	11/19/15	ND(<25)	ND(<50)
Tank #1 East 2.5ft	11/19/15	ND(<25)	ND(<50)
Tank #1 South 3ft	11/19/15	ND(<25)	ND(<50)
Tank Pit #2 Sample Results			
Tank #2 Floor 4.5ft	11/19/15	3,800	ND(<250)
Sandstone 5.5ft TP#2	11/20/15	730	ND(<50)
<u>Test Pit Sample Results</u>			
TP-1 6ft	11/19/15	970	ND(<50)
TP-1 Sandstone 6.5ft	11/19/15	ND(<25)	ND(<50)
TP-2 Sandstone 4ft	11/19/15	ND(<25)	ND(<50)
TP-3 Sandstone 6ft	11/19/15	1,600	ND(<50)
TP-3 7ft	11/19/15	ND(<25)	ND(<50)
TP-4 8ft	11/20/15	ND(<25)	ND(<50)
TP-5 7ft	11/20/15	ND(<25)	ND(<50)
Heating Oil Release Cleanup - Clean	n Confirmation S	oil Samples	
SS-1	12/3/15	ND(<25)	ND(<50)
SS-2	12/4/15	720	ND(<50)
SS-3	12/4/15	1,300	ND(<50)
SS-4	12/4/15	340	ND(<50)
SS-5	12/4/15	380	ND(<50)

Table 2. Soil Sample Laboratory Analytical Results - Aloha Motel Property

ND - indicates analyte was Not Detected at level above reporting limit (shown in parentheses)

 $\ensuremath{\textbf{BOLD}}$ - indicates that the detected concentration exceeded the MTCA Method A target cleanup level

APPENDIX A

UST Site Check/Site Assessment Checklist



UST ID #: _____

SITE CHECK/SITE ASSESSMENT CHECKLIST C FOR UNDERGROUND STORAGE TANKS

County: _____

This checklist certifies that site check or site assessment activities were performed in accordance with Chapter 173-360 WAC. Instructions are found on the last page.

I. UST FAC	ILITY	II. OWNER/OPER/	ATOR INFORMATION		
Facility Compliance Tag #:		Owner/Operator Name: Ci	ty of Bellingham		
UST ID #:		Business Name:			
Site Name: Aloha Mote	1	Address: 210 Lottie	Street		
Site Address: 315 N. Sam	ish Way	City: Bellingham	State: WA Zip: 98225		
City: Bellingham, WA		Phone:			
Phone:		Email:			
	III. CERTIFIED	SITE ASSESSOR			
Service Provider Name: Thoma	s A. Davis	Company Name: Whatcom E	Invironmental Services		
Cell Phone: 253-906-6648 Email: t	davis@whatcomenvironmental.co	om Address: 228 E. Champion S	St. #101		
Certification #:8190774	Exp. Date: 1/16/17	City: Bellingham	State: WA Zip: 98229		
	IV. TANK I	NFORMATION			
ΤΑΝΚ ID	ΤΑΝΚ CAPACITY	LAST SUBSTANCE STORED	DATE SITE CHECK OR ASSESSMENT CONDUCTED		
Tank #1	450 gallons	Heating Oil	11/19/15		
Tank #2	700 gallons	Heating Oil	11/19/15		
V. REAS	ON FOR CONDUCTING SITE	CHECK/SITE ASSESSMENT (che	ck one)		
X Release investigation follow	ing permanent UST system	n closure (i.e. tank removal or c	losure-in-place).		
Release investigation follow	ring a failed tank and/or lir	ne tightness test.			
Release investigation follow	ving discovery of contamin	ated soil and/or groundwater.			
Release investigation direct	ed by Ecology to determin	e if the UST system is the sourc	e of offsite impacts.		
UST system is undergoing a "change-in-service", which is changing from storing a regulated substance (e.g. gasoline) to storing a non-regulated substance (e.g. water).					
Directed by Ecology for UST	system permanently close	ed or abandoned before 12/22/	1988.		
Other (describe):					

	VI. CHECKLIST		
	The site assessor must check each of the following items and include it in the report. Sections referenced below can be found in the Ecology publication Guidance for Site Checks and Site Assessments for Underground Storage Tanks.	YES	NO
1.	The location of the UST site is shown on a vicinity map.		
2.	A brief summary of information obtained during the site inspection is provided (Section 3.2)		
3.	A summary of UST system data is provided (Section 3.1)		
4.	The soils characteristics at the UST site are described. (Section 5.2)		
5.	Is there any apparent groundwater in the tank excavation?		[X]
6.	A brief description of the surrounding land use is provided. (Section 3.1)		
7.	The name and address of the laboratory used to perform analyses is provided. The methods used to collect and analyze the samples, including the number and types of samples collected, are also documented in the report. The data from the laboratory is appended to the report.	Ø	
8.	The following items are provided in one or more sketches:		
	Location and ID number for all field samples collected	図	
	If applicable, groundwater samples are distinguished from soil samples N/A		
	Location of samples collected from stockpiled excavated soil		
	 Tank and piping locations and limits of excavation pit 	\boxtimes	
	Adjacent structures and streets	\boxtimes	
	Approximate locations of any on-site and nearby utilities	\boxtimes	
9.	If sampling procedures are different from those specified in the guidance, has justification for using these alternative sampling procedures been provided? (Section 3.4)		
10.	A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method, and detection limit for that method. Any sample exceeding MTCA Method A cleanup standards are highlighted or bolded.		
11.	Any factors that may have compromised the quality of the data or validity of the results are described.		
12.	The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred. The requirements for reporting confirmed releases can be found in WAC 173-360-372.	Ø	
	VII. REQUIRED SIGNATURES		
	Signature acknowledges the Site Check or Site Assessment complies with UST regulations WAC 173-360-360 through	395.	
Tł	nomas A. Davis 12/10/	/201	5
Prir	Date		



Certified Professional Information:

Last, First MI: DAVIS,THOMAS A Certified under this name: THOMAS A DAVIS City, State Zip: BELLINGHAM, WA 98225 Certification Type(s): Washington State Site Assessment(expires 01/16/2017)

APPENDIX B

Test Pit Logs

Project: COB Aloha Motel Property UST Client: City Of Bellingham Test Pit Number: TP-1 Location: SW corner of southern building footprint Date Completed: 11/19/15 Sheet: 1 of 1 Excavated by: JT Muenscher Logged by: Thom Davis (WES) First Encountered Water: N/A Total Depth: ~6 ft bgs

Depth/Description	Blow Count	PID (ppm)	Sheen	Sample
0 to 3.5 ft bgs: Medium to coarse sand with minor gravel, loose, wet		6	NS	
3.5 to 4.5 ft bgs: Medium to fine sand with minor gravel, brown, loose, wet		<5	VSS	
4.5 to 6 ft bgs: Medium sand with weathered sandstone, olive gray, loose, moist		150	MS	6 ft
6.0-6.5 ft bgs: Sandstone, brown, hard, dry		4.8	NS	6.5 ft
WHATCOM ENVIDONMENTAL S	FDVICE	INC INC		
with I COWI ENVIRONMENTAL S www.whatcomenvironmental.com		25 INC.		

Project: COB Aloha Motel Property UST Client: City of Bellingham Test Pit Number: TP-2 Location: SE corner of southern building footprint Date Completed: 11/19/15 Sheet: 1 of 1 Excavated by: JT Muenscher Logged by: Thom Davis (WES) First Encountered Water: N/A Total Depth: ~4 ft bgs

Depth/Description	Blow Count	PID (ppm)	Sheen	Sample		
0 to 3.5 ft bgs: Medium to coarse sand with minor gravel, loose, wet		<1	NS			
3.5 to 4 ft bgs: Medium to fine sand with minor gravel, brown, loose, wet		~2	NS			
4 ft bgs: Sandstone, brown, hard, moist		2.3	NS	4 ft		
WHATCOM ENVIRONMENTAL SERVICES INC.						

Project: COB Aloha Motel Property UST Client: City of Bellingham Test Pit Number: TP-3 Location: NE side of the southern building footprint Date Completed: 11/19/15 Sheet: 1 of 1 Excavated by: JT Muenscher Logged by: Thom Davis (WES) First Encountered Water: N/A Total Depth: ~7 ft bgs

Depth/Description	Blow Count	PID (ppm)	Sheen	Sample
0 to 3.5 ft bgs: Medium to coarse sand with gravel loose, moist		2	NS	
3.5 to 4.5 ft bgs: Medium to fine sand with minor gravel, brown, loose, very moist		1.8	NS	
4.5 to 6 ft bgs: Silty fine to medium sand, sandstone chunks, olive gray, loose, moist		4	VSS	
6 ft bgs: Fractured sandstone, dark gray, hard, moist - surface dips towards the north encountered at 4 feet bgs on south side of test pit-3 and 6 feet bgs in the center. Sandstone was not encountered at 7 feet bgs on the north end of the pit		138	HS	6 ft
7 ft bgs: (north end of test pit) Silty sand, dark gray, loose, moist		10.5	SS	7 ft
WHATCOM ENVIRONMENTAL S	SERVICE	ES INC.		

Project: COB Aloha Motel Property UST

Client: City of Bellingham

Test Pit Number: TP-4 Location: Approximately 60 ft NE of Tank Pit #2 in grass

Date Completed: 11/20/15

Sheet: 1 of 1 Excavated by: JT Muenscher Logged by: Thom Davis (WES) First Encountered Water: N/A Total Depth: ~8 ft bgs

Depth/Description	Blow Count	PID (ppm)	Sheen	Sample			
1 to 3 ft bgs: Silty coarse sand with gravel, brown loose, moist		<1	NS				
3 to 5 ft 1 Fine sandy silt, brown to gray, firm, moist		<1	VSS				
5 to 6 ft bgs: Silty medium sand, brown, loose, moist		1.3	VSS				
6 to 8 ft 1 Fine sandy clayey gravelly silt, brown to tan, soft, moist to slightly wet 8 ft bes: Sandstone, gray, hard, dry		2.1	VSS	8 ft			
WHATCOM ENVIRONMENTAL SERVICES INC.							
www.whatcomenvironmental.com							

Project: COB Aloha Motel Property UST Client: City of Bellingham Test Pit Number: TP-5 Location: Approximately 50 ft SE of Tank Pit #2

Location: Approximately 50 ft SE of Tank Pit #2 in grass Date Completed: 11/20/15 Sheet: 1 of 1 Excavated by: JT Muenscher Logged by: Thom Davis (WES) First Encountered Water: N/A Total Depth: ~7 ft bgs

Depth/Description	Blow Count	PID (ppm)	Sheen	Sample		
0 to 1 feet bgs: Organic fine sandy silt, dark brown, loose to slightly firm, moist to slightly		<1	NS			
1 to 3 ft bgs: Fine sandy silt, brown, loose, moist	-	<1	VSS			
3 to 7 ft bgs: Fine sandy clayey silt with minor gravel, tan to brown, firm, moist	-	1.8	NS	7 ft		
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
WHATCOM ENVIRONMENTAL SERVICES INC.						
www.whatcomenvironmental.com						

APPENDIX C

Original Laboratory Analytical Data



November 30, 2015

Mr. Thom Davis Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225

Dear Mr. Davis,

On November 20th, 10 samples were received by our laboratory and assigned our laboratory project number EV15110149. The project was identified as your Aloha Motel UST. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan Laboratory Director

 Page 1

 ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208
 PHONE 425-356-2600
 FAX 425-356-2626

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CERTIFICATE OF ANALYSIS

CLIENT:	Whatcom Environ 228 E. Champion Bellingham, WA 98		DATE: ALS JOB#: ALS SAMPLE#:				
CLIENT CONTACT:	ACT: Thom Davis		D	ATE RECEIVED:	11/20/20	15	
CLIENT PROJECT:	Aloha Motel UST		COL	LECTION DATE:	11/19/2015 11:15:00 AM		
CLIENT SAMPLE ID	Tank #2 Floor 4.5	ft	WDOE AG	CCREDITATION:	C601		
		SAMPLE	DATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY
TPH-Diesel Range	NWTPH-DX	3800	120	5	MG/KG	11/25/2015	EBS
TPH-Oil Range	NWTPH-DX	U	250	5	MG/KG	11/25/2015	EBS
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY
C25 5X Dilution	NWTPH-DX	108				11/25/2015	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

Chromatogram indicates that it is likely that sample contains weathered diesel.

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		CERTIFICAT	E OF ANALYSIS						
CLIENT:	Whatcom Environn 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 225		DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110149 EV15110149-02		
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST		D. COL	D: 11/20/2015 E: 11/19/2015 11:50:00 A					
CLIENT SAMPLE ID	Tank #1 Floor 5ft			CCREDITATION:	C601				
		SAIVIPLE D	ATA RESULIS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	NALYSIS BY		
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	11/24/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	NALYSIS BY		
C25	NWTPH-DX	105				11/24/2015	EBS		

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		CERTIFICAT	TE OF ANALYSIS						
CLIENT:	Whatcom Environn 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 225		DATE: 11/ ALS JOB#: EV ALS SAMPLE#: EV			1/30/2015 V15110149 V15110149-03		
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST		D/ COL	ATE RECEIVED: LECTION DATE:	11/20/2015 11/19/2015 11:55:00 AM				
CLIENT SAMPLE ID	Tank #1 East 2.5ft		WDOE AC	C601					
		SAMPLE D	ATA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY		
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	11/24/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY		
C25	NWTPH-DX	127				11/24/2015	EBS		

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		CERTIFICAT	TE OF ANALYSIS						
CLIENT:	Whatcom Environn 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 225		DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110149 EV15110149-04		
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST		D/ COL	DATE RECEIVED: COLLECTION DATE:		11/20/2015 11/19/2015 12:00:00 PM			
CLIENT SAMPLE ID	Tank #1 South 3ft		WDOE AC	C601					
		SAMPLE D	ATA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY		
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	11/24/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY		
C25	NWTPH-DX	69.2				11/24/2015	EBS		

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		CERTIFICAT	E OF ANALYSIS				
CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 3225		DATE: ALS JOB#: ALS SAMPLE#:			
CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	Thom Davis Aloha Motel UST Sandstone 5.5ft	D-2	DA COLI WDOE AC	DATE RECEIVED: COLLECTION DATE: WDOE ACCREDITATION:) PM
		SAMPLE D	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY
TPH-Diesel Range	NWTPH-DX	730	25	1	MG/KG	11/24/2015	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY
C25	NWTPH-DX	85.8				11/24/2015	EBS

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		CERTIFICAT	E OF ANALYSIS						
CLIENT:	Whatcom Environm 228 E. Champion S Bellingham, WA 98	iental Svcs., Inc. t., Suite 101 225		DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110149 EV15110149-06		
CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	Thom Davis Aloha Motel UST TP-1 6ft		DA COLI WDOE AC	11/20/2015 11/19/2015 1:20:00 PM C601		PM			
		SAMPLE D	ATA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY		
TPH-Diesel Range	NWTPH-DX	970	25	1	MG/KG	11/24/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY		
C25	NWTPH-DX	82.9				11/24/2015	EBS		

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		CERTIFICAT	TE OF ANALYSIS						
CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 3225		DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110149 EV15110149-07		
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST		D/ COL	DATE RECEIVED: COLLECTION DATE:			PM		
CLIENT SAMPLE ID	TP-1 Sandstone 6	.5ft	WDOE AC	WDOE ACCREDITATION:					
		SAMPLE D	ATA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	NALYSIS BY		
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	11/24/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	NALYSIS BY		
C25	NWTPH-DX	72.6				11/24/2015	EBS		

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		CERTIFICA	TE OF ANALYSIS						
CLIENT:	Whatcom Environn 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 225		DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110149 EV15110149.08		
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST			DATE RECEIVED: COLLECTION DATE:		11/20/2015 11/19/2015 1:45:00 PM			
GLIENT SAMPLE ID	TP-2 Sandstone 4	SAMPLE D	DATA RESULTS	CREDITATION:	0601				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY		
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	11/24/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY		
C25	NWTPH-DX	80.1				11/24/2015	EBS		

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		CERTIFICAT	TE OF ANALYSIS						
CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 3225		DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110149 EV15110149-09		
CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	Thom Davis Aloha Motel UST TP-3 Sandstone 6	ft	D/ COLI WDOE AC	DATE RECEIVED: COLLECTION DATE: WDOE ACCREDITATION:			PM		
		SAMPLE D	DATA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY		
TPH-Diesel Range	NWTPH-DX	1600	50	2	MG/KG	11/30/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	100	2	MG/KG	11/30/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY		
C25 2X Dilution	NWTPH-DX	97.4				11/30/2015	EBS		

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		CERTIFICA	TE OF ANALYSIS						
CLIENT:	Whatcom Environm 228 E. Champion S Bellingham, WA 982	ental Svcs., Inc. t., Suite 101 225		DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110149 EV15110149-10		
CLIENT CONTACT:	Thom Davis		D	DATE RECEIVED: 1		15			
CLIENT PROJECT: CLIENT SAMPLE ID	Aloha Motel UST TP-3 7ft		COLI WDOE AC	11/19/2015 2:40:00 PM C601					
		SAMPLE D	DATA RESULTS						
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY		
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	11/24/2015	EBS		
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/24/2015	EBS		
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY		
C25	NWTPH-DX	78.3				11/24/2015	EBS		

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	CERTIFICATE OF ANALYSIS										
CLIENT:	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225	DATE: ALS SDG#: WDOE ACCREDITATION:	11/30/2015 EV15110149 C601								
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST										
	LABORATORY BLANK RESULTS										

MB-112415S - Batch 99348 - Soil by NWTPH-DX

					REPORTING	ANALYSIS	ANALYSIS
ANALYTE	METHOD	RESULTS	QUAL	UNITS	LIMITS	DATE	BY
TPH-Diesel Range	NWTPH-DX	U		MG/KG	25	11/24/2015	EBS
TPH-Oil Range	NWTPH-DX	U		MG/KG	50	11/24/2015	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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	CERTIFICATE	- OF ANALYSIS		
CLIENT:	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225	DATE: ALS SDG#: WDOE ACCREDITATION:	11/30/2015 EV15110149 C601	
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST			
		SOL SAMPLE RESULTS		

ALS Test Batch ID: 99348 - Soil by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	96.7			11/24/2015	EBS
TPH-Diesel Range - BSD	NWTPH-DX	94.0	3		11/24/2015	EBS

APPROVED BY

Laboratory Director

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ALS ERVIPORMENTAI RESOL HOLIV, Drive Suite 100	Chain Of Cus	stody/	ALS Job# (Laboratory Use Only)
Everett, WA 98208 Everett, WA 98208 Phone (425) 356-2600	aboratory Analys	sis Request	EVISIONA
(ALS) rax (420) 300-2020 http://www.alsglobal.com		Date 4/	19/15 Page 1 Of 1
PROJECTION ALONA MOTAL UST	ANALYSIS REQUESTE	Q	OTHER (Specify)
REPORT TO Whaten ENU. SULS.			
PROJECT The MANAGER: The MANAGER:] 1AT	heH [
ADDRESS: 228 E Chaung 100 # 101		I E 5 5 5 5 5 5 7 6	; ۱۶۹۹ -
3'hom, WA 9P225		82260 4 EPA 8 81/808 81/808	
PHONE: FAX:	3560 160 []	y EPA water) da by 208 Ac	ov-im
P.O. #: E-MAIL: Edavior Malenne	7 EPA 8	unds b vocarba vocarba vocarba vocarba vocarba vocarba vocarba vocarba vocarba	D CO
COMPANY	21 21 10 12	serify) A 8260 A 826	
ATTENTION: () ATTENT	Set Vola SPA-802 X CID	Janic C by EP esticid esticid esticid	2 OE -
Theat teacy.	3euste E pà E bH-C bH-D	Is Oth Volatil V EDC VEDC	S-Mets
SAMPLE I.D. DATE TIME TYPE LAB		Volati Polyc Polyc Polyc PCB	REC
1. Tank#2 Floor 4.5ft 11/19/15 1115 Soul /	×		
2. Tank#1 Floor SAE 1150 3	×		
3.Tankul East 2.5ft 1155 3			
4. Tank = 1 South Sft 1200 4	×		
5. Sandrepore S.S.A. 72-2 12-50 S	×		
6.TP-1 6ft 1320 6	×		
7. TP-1 Saudytowe & Sfre 1325 7	X		
8. TP-2 Saudobone 4/f 1345 B	X		
9. TP-3 Sundations 6ft 1415 9	X		
10. TP-3 7ft - 1440 - 10	X		
SPECIAL INSTRUCTIONS	,		
SIGNATURES (Name, Company, Date, Time):		TURNAROUND F TURNAROUND F TURNAROUND F	REQUESTED in Business Days* OTHER·
1. Relinquished By: The start and the start			Specify:
2. Relinquished By:		Fuels and drocarbon Analysis	

P

*Turnaround request less than standard may incur Rush Charges

Received By:_



November 30, 2015

Mr. Thom Davis Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225

Dear Mr. Davis,

On November 23rd, 2 samples were received by our laboratory and assigned our laboratory project number EV15110164. The project was identified as your Aloha Motel UST. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan Laboratory Director

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 PHONE 425-356-2600
 FAX 425-356-2626

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CERTIFICATE OF ANALYSIS

CLIENT:	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225			DATE: ALS JOB#: ALS SAMPLE#:			11/30/2015 EV15110164 EV15110164-01			
CLIENT CONTACT:	Thom Davis		D	ATE RECEIVED:	11/23/20	15				
CLIENT PROJECT:	Aloha Motel UST		COL	LECTION DATE:	11/20/20	15 9:45:00	AM			
CLIENT SAMPLE ID	TP-5 7ft		WDOE AG	CCREDITATION:	C601					
		SAMPLE D	ATA RESULTS							
			REPORTING	DILUTION		ANALYSIS AN	IALYSIS			
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR		DATE	BY			
ANALYTE TPH-Diesel Range	METHOD NWTPH-DX	RESULTS U	LIMITS 25	FACTOR 1	MG/KG	DATE 11/25/2015	BY EBS			
ANALYTE TPH-Diesel Range TPH-Oil Range	METHOD NWTPH-DX NWTPH-DX	RESULTS U U	LIMITS 25 50	FACTOR 1 1	MG/KG MG/KG	DATE 11/25/2015 11/25/2015	BY EBS EBS			
ANALYTE TPH-Diesel Range TPH-Oil Range SURROGATE	METHOD NWTPH-DX NWTPH-DX METHOD	RESULTS U U %REC	25 50	FACTOR 1 1	MG/KG MG/KG	DATE 11/25/2015 11/25/2015 ANALYSIS AN DATE	BY EBS EBS IALYSIS BY			

U - Analyte analyzed for but not detected at level above reporting limit.

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		CERTIFICAT	TE OF ANALYSIS				
CLIENT:	Whatcom Environn 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 225		DATE: 11/30/2015 ALS JOB#: EV15110164 ALS SAMPLE#: EV15110164-02			
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST		D/ COL	ATE RECEIVED: _ECTION DATE:	11/23/20 11/20/20	15 15 11:30:00) AM
CLIENT SAMPLE ID	TP-4 8FT		WDOE AC	CREDITATION:	C601		
		SAMPLE D	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	11/25/2015	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	11/25/2015	EBS
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY
C25	NWTPH-DX	86.4				11/25/2015	EBS

Page 3 ADDRESS 8620 Holly Drive, Suite 100, Everett, WA 98208 PHONE 425-356-2600 FAX 425-356-2626 ALS Group USA, Corp dba ALS Environmental

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	CERTIFICATE OF ANALYSIS										
CLIENT:	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225	DATE: ALS SDG#: WDOE ACCREDITATION:	11/30/2015 EV15110164 C601								
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST										
	LABORATORY	BLANK RESULTS									

MB-112515S - Batch 99346 - Soil by NWTPH-DX

					REPORTING	ANALYSIS	ANALYSIS
ANALYTE	METHOD	RESULTS	QUAL	UNITS	LIMITS	DATE	BY
TPH-Diesel Range	NWTPH-DX	U		MG/KG	25	11/25/2015	EBS
TPH-Oil Range	NWTPH-DX	U		MG/KG	50	11/25/2015	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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RIGHT SOLUTIONS RIGHT PARTNER

Page 4



	CERTIFICATE	: OF ANALYSIS	
CLIENT:	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225	DATE: ALS SDG#: WDOE ACCREDITATION:	11/30/2015 EV15110164 C601
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis Aloha Motel UST		
	LABORATORY CONTR	ROL SAMPLE RESULTS	

ALS Test Batch ID: 99346 - Soil by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	98.0			11/25/2015	EBS
TPH-Diesel Range - BSD	NWTPH-DX	101	3		11/25/2015	EBS

APPROVED BY

Laboratory Director

Page 5
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ALS Environmental	Chain Of Custody/	ALS Job# (Laboratory Use Only)
Everett, WA 98208 Phone (425) 356-2600	boratory Analysis Request	EVISIONA
ALS) Fax (425) 356-2626 http://www.alsglobal.com	Date 11-21	-1S Page l Of l
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B'have, WA 9225	8260 8260 8260	
PHONE: 752 - 957 FAX:	2000 2000 2000 2000 2000 2000 2000 200	SH SH
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SPECIAL INSTRUCTIONS		
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P.

*Turnaround request less than standard may incur Rush Charges

Received By:_



December 9, 2015

Mr. Thom Davis Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225

Dear Mr. Davis,

On December 7th, 5 samples were received by our laboratory and assigned our laboratory project number EV15120058. The project was identified as your COB: Aloha Motel UST. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan Laboratory Director

 Page 1

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 FAX 425-356-2626

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CERTIFICATE OF ANALYSIS

CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225		DATE: ALS JOB#: ALS SAMPLE#:	12/9/2015 EV15120058 EV15120058-01			
CLIENT CONTACT:	Thom Davis		D	ATE RECEIVED:	12/07/20	15		
CLIENT PROJECT:	COB: Aloha Motel	COB: Aloha Motel UST		LECTION DATE:	12/3/201	5 10:50:00	AM	
CLIENT SAMPLE ID	SS-1		WDOE AC	CCREDITATION:	C601			
		SAMPLE	DATA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS 4	ANALYSIS AN DATE	IALYSIS BY	
TPH-Diesel Range	NWTPH-DX	U	25	1	MG/KG	12/08/2015	EBS	
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	12/08/2015	EBS	
		-		•				
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY	

U - Analyte analyzed for but not detected at level above reporting limit.

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		CERTIFICAT	E OF ANALYSIS					
CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 3225		DATE: 12/9/2015 ALS JOB#: EV15120058 ALS SAMPLE#: EV15120058-02				
CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	Thom Davis COB: Aloha Motel SS-2	UST	DA COLI WDOE AC	ATE RECEIVED: LECTION DATE: CCREDITATION:	12/07/20 12/4/201 C601	915 5 9:30:00 A	M	
		SAMPLE D	ATA RESULTS					
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY	
TPH-Diesel Range	NWTPH-DX	720	25	1	MG/KG	12/08/2015	EBS	
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	12/08/2015	EBS	
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY	
C25	NWTPH-DX	111				12/08/2015	EBS	

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		CERTIFICAT	TE OF ANALYSIS				
CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 3225		DATE: ALS JOB#: ALS SAMPLE#:	12/9/201 EV15120 EV15120	5)058)058-03	
CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	Thom Davis COB: Aloha Motel SS-3	UST	D. COL WDOE AC	ATE RECEIVED: LECTION DATE: CCREDITATION:	12/07/20 12/4/201 C601	15 5 9:45:00 A	M
		SAMPLE D	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY
TPH-Diesel Range	NWTPH-DX	1300	50	2	MG/KG	12/08/2015	EBS
TPH-Oil Range	NWTPH-DX	U	100	2	MG/KG	12/08/2015	EBS
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY
C25 2X Dilution	NWTPH-DX	104				12/08/2015	EBS

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		CERTIFICAT	E OF ANALYSIS				
CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 3225		DATE: ALS JOB#: ALS SAMPLE#:	12/9/201 EV15120 EV15120	5 0058 0058-04	
CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	Thom Davis COB: Aloha Motel SS-4	UST	DA COLI WDOE AC	ATE RECEIVED: LECTION DATE: CCREDITATION:	12/07/20 12/4/201 C601)15 5 10:00:00 /	AM
		SAMPLE D	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY
TPH-Diesel Range	NWTPH-DX	340	25	1	MG/KG	12/08/2015	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	12/08/2015	EBS
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY
C25	NWTPH-DX	80.8				12/08/2015	EBS

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		CERTIFICAT	E OF ANALYSIS				
CLIENT:	Whatcom Environr 228 E. Champion S Bellingham, WA 98	nental Svcs., Inc. St., Suite 101 3225		DATE: ALS JOB#: ALS SAMPLE#:	12/9/201 EV15120 EV15120	5)058)058-05	
CLIENT CONTACT: CLIENT PROJECT: CLIENT SAMPLE ID	Thom Davis COB: Aloha Motel SS-5	UST	D. COL WDOE AC	ATE RECEIVED: LECTION DATE: CCREDITATION:	12/07/20 12/4/201 C601	15 5 10:45:00	AM
		SAMPLE D	ATA RESULTS				
ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS AN DATE	IALYSIS BY
TPH-Diesel Range	NWTPH-DX	380	25	1	MG/KG	12/08/2015	EBS
TPH-Oil Range	NWTPH-DX	U	50	1	MG/KG	12/08/2015	EBS
SURROGATE	METHOD	%REC				ANALYSIS AN DATE	IALYSIS BY
C25	NWTPH-DX	89.4				12/08/2015	EBS

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	LABORATORY	BLANK RESULTS		
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis COB: Aloha Motel UST			
CLIENT:	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225	DATE: ALS SDG#: WDOF ACCBEDITATION	12/9/2015 EV15120058 C601	
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	CERTIFICAT	E OF ANALYSIS		

Batch 99621 - Soil by NWTPH-DX 13

	METHOD			REPORTING	ANALYSIS	ANALYSIS
ANALTIE	METHOD	RESULIS	UNITS	LIMITS	DATE	BT
TPH-Diesel Range	NWTPH-DX	U	MG/KG	25	12/08/2015	EBS
TPH-Oil Range	NWTPH-DX	U	MG/KG	50	12/08/2015	EBS

U - Analyte analyzed for but not detected at level above reporting limit.

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	CERTIFICATE	OF ANALYSIS	
CLIENT:	Whatcom Environmental Svcs., Inc. 228 E. Champion St., Suite 101 Bellingham, WA 98225	DATE: ALS SDG#: WDOE ACCREDITATION:	12/9/2015 EV15120058 C601
CLIENT CONTACT: CLIENT PROJECT:	Thom Davis COB: Aloha Motel UST		
	LABORATORY CONTR	ROL SAMPLE RESULTS	

ALS Test Batch ID: 99621 - Soil by NWTPH-DX

SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range - BS	NWTPH-DX	103			12/08/2015	EBS
TPH-Diesel Range - BSD	NWTPH-DX	103	0		12/08/2015	EBS

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*Turnaround request less than standard may incur Rush Charges

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APPENDIX D

Cemex Certificate of Disposal



Release of Liability/Certificate of Disposal

Cowden Inc, and their client; are released from liability for the petroleum contaminated soil from the following site:

Aloha Motel Site, 315 Samish Way Bellingham WA.

and transported to:

CEMEX Soil Remediation Facility 6300 Glenwood Ave. Everett WA 98203

From 12/03/2015 through 12/07/2105

A total of 157.58 tons of petroleum-contaminated soil were transported to the above facility. The material was disposed of in the following manner:

Thermal Desorption and Landfill for Reclamation

Disposal of the contaminated debris was performed in accordance with all applicable federal, state, and local laws and regulations.

Signed:

Date: December 16, 2015

Farry W. Baker

Larry W. Baker CEMEX USA. Operations Manager Soil Remediation Division