

March 31, 2016

Mr. Niels Brown as Executor of the Estate of Arthur Leyendekker c/o David Ubaldi Davis Wright Tremaine LLP 777 108th Avenue Northeast, Suite 2300 Bellevue, Washington 98004

BY E-MAIL ONLY

RE: SUBSURFACE INVESTIGATION KELLOGG'S KORNER SUNNYSIDE, WASHINGTON FARALLON PN: 1432-001

Dear Mr. Brown:

Farallon Consulting, L.L.C. (Farallon) has prepared this letter report to document the subsurface investigation conducted at Kellogg's Korner at the northwestern corner of Emerald Road and Midvale Road in Sunnyside, Washington (herein referred to as the Site) (Figure 1). The subsurface investigation described in this report was performed as part of a scope of work to move the Site toward regulatory closure under the Washington Department of Ecology (Ecology) Voluntary Cleanup Program (VCP) as described in a letter proposal dated September 28, 2015 from Farallon to Mr. Niels Brown.

This letter report includes a summary of the relevant Site background, the geology and hydrogeology of the Site vicinity, a description of the subsurface investigation conducted by Farallon in November 2015, and the results of and Farallon's conclusions pertaining to the subsurface investigation.

BACKGROUND

The Site includes Yakima County Tax Parcel No. 22103544033, which consists of 1.01 acres of undeveloped land. The Site was formerly developed with a gas station and market. A 550-gallon gasoline underground storage tank (UST) at the Site did not pass a tank integrity test conducted on May 3, 1990, which triggered cleanup activities. Currently, the Site is undeveloped and still has the groundwater infiltration trench and groundwater interception trench that were both installed as part of the cleanup activities. The nearest surface water body is the Snipes Mountain Lateral irrigation canal approximately 4,450 feet west of the Site.

Farallon reviewed documents that detail previous investigations performed on the Site by Chen-Northern Inc. (Chen-Northern). The documents include:

• *Corrective Action Plan, Kellogg's Korner, Sunnyside, Washington* dated March 1993, prepared by Chen-Northern for Mr. Niels Brown c/o Hart and Winfree; and



• Groundwater Sampling and Analysis Plan, Kellogg's Korner Monitor Wells, Sunnyside, Washington dated October 1993, prepared by Chen-Northern for Mr. Niels Brown c/o Hart and Winfree (Chen-Northern Report).

Previous investigations conducted by Chen-Northern confirmed a release of gasoline to soil and groundwater at the Site and characterized the nature and extent of the release. In accordance with a Consent Decree with Ecology, Arthur Leyendekker implemented a cleanup action at the Site commencing in 1990. Arthur Leyendekker passed away on August 13, 1991 and work continued at the direction of the Executor of the Estate of Arthur Leyendekker (Estate). According to available records, cleanup activities at the Site ceased in approximately 1994.

Characterization activities currently are being performed to characterize the nature and extent of remaining contaminated soil and groundwater at the Site to formulate a site conceptual model and identify if additional remediation may be necessary for issuance of a No Further Action determination for the Site by Ecology through the VCP.

GEOLOGY AND HYDROGEOLOGY

General discussion of the regional geology at the Site is available in *the U.S. Geological Survey Scientific Investigation Report (2006-5116)* dated 2006, prepared by Jones, Vaccaro, and Watkins (Jones et al., 2006). The Site is located near the axis of the Wapato Syncline in the Yakima Fold Belt, a province that encompasses Yakima River Basin. The Yakima Fold Belt is highly folded and faulted as a result of regional tectonic compression.

Surficial geology at this location consists of unconsolidated quaternary flood and loess (wind) deposits that were formed through erosion of the Cascade Range and surrounding east-west-trending anticlinal ridges that surround the Site. Fluvial units are generally comprised of thick sequences of sand, gravel, and some finer material including silt and clay. Loess deposits are primarily silt and clay and tend to be found in the south and eastern portions of the valley (Jones et al., 2006).

According to the Chen-Northern Report, Site subsurface lithology consists of brown silt to approximately 3 feet below ground surface (bgs), yellow to brown plastic silt from 3 to 8 feet bgs, and medium-grained sand with silt from 8 to 30 feet bgs. Groundwater is approximately 10 feet bgs at the Site and flows to the southeast. Stormwater runoff at the Site infiltrates into the ground or travels via overland flow into the irrigation supply ditch along the eastern edge of the Site. The irrigation supply ditch is no longer present on the eastern edge of the Site; however, Farallon does not know when the irrigation supply ditch was terminated.

Based on Farallon's observations made during the subsurface investigation conducted in November 2015, the general Site stratigraphy at borings FB-06, FB-08 through FB-13, and FB-15 consists primarily of sandy silt with layers of silty sand to the total depth explored of approximately 20 feet bgs. The stratigraphy at borings FB-07 and FB-14 advanced at the Site



consists of layers of poorly graded gravel, silty sand, and sandy silt to the total depth explored of approximately 20 feet bgs.

A shallow groundwater-bearing zone was encountered in all borings FB-06 through FB-15 at depths ranging from 7 to 12 feet bgs. The calculated groundwater flow direction in previous investigations was south-southeast.

SUBSURFACE INVESTIGATION

Farallon conducted a subsurface investigation at the Site on November 9 and 10, 2015. The scope of work for the subsurface investigation was based on the results from the groundwater monitoring event performed on May 22, 2015 and Farallon's review of previous investigations. The constituents of potential concern (COPCs) identified for the subsurface investigation included total petroleum hydrocarbons as gasoline-range organics (GRO) and benzene, toluene, ethylbenzene, and total xylenes (BTEX). Farallon also identified 1,2-dibromethane (EDB), 1,2-dichloroethane (EDC), and methyl tertiary-butyl ether (MTBE) as analytes required by the Washington State Model Toxics Control Act Cleanup Regulation (MTCA) in Section 900 of Chapter 173-340 of the Washington Administrative Code (WAC 173-340-900), Table 830-1 to be analyzed for all gasoline UST sites. A summary of the subsurface investigation field program is provided below.

FIELD SAMPLING PROGRAM

Borings FB-06 through FB-15 were advanced at the Site on November 9 and 10, 2015 to a maximum depth of 20 feet bgs to assess soil and/or groundwater quality. The borings were advanced in the area of the release of gasoline from the UST in the southeastern portion of the Site. The boring locations are shown on Figure 2. Prior to conducting the field work, Farallon prepared a Site-specific Health and Safety Plan as required by Part 1910 of Title 29 of the Code of Federal Regulations and by WAC 296-62, and conducted public and private utility locates to clear the boring locations of underground utilities.

Soil Sampling

Soil samples were collected continuously during the advancement of borings FB-06 through FB-15 by ESN Northwest of Olympia, Washington using a direct-push drill rig equipped with macrocore samplers. A Farallon Geologist observed subsurface conditions and retained soil samples from selected intervals for laboratory analysis based on field indications of potential contamination. Soil samples collected from borings FB-06 through FB-15 were collected and preserved in accordance with U.S. Environmental Protection Agency (EPA) Method 5035A. The soil samples were transferred directly into laboratory-prepared glass sample containers, placed on ice in a cooler, and delivered under standard chain-of-custody protocols to OnSite Environmental Inc. of Redmond, Washington. The information recorded on the boring logs included soil types encountered, visual and olfactory evidence of potential contamination, and volatile organic vapor concentrations as measured using a photoionization detector. The boring logs are provided in Attachment A.



Reconnaissance Groundwater Sampling

Groundwater was purged using a peristaltic pump from a temporary 5-foot polyvinyl chloride screen interval in borings FB-06 through FB-15 until the groundwater was clear in appearance. Reconnaissance groundwater samples were collected and transferred directly into laboratory-prepared sample containers, placed on ice in a cooler, and delivered under standard chain-of-custody protocols to OnSite Environmental Inc.

Laboratory Analysis

Select soil and reconnaissance groundwater samples collected from borings FB-06 through FB-15 were analyzed for GRO by Northwest Method NWTPH-Gx, for BTEX by EPA Method 8021B or 8260C, for EDB by EPA Method 8260C or 8011, for EDC by EPA Method 8260C, and/or for MTBE by EPA Method 8260C.

INVESTIGATION-DERIVED WASTE

Soil cuttings, decontamination water, purge water, and other wastewater generated during the subsurface investigation are temporarily stored in labeled drums on the Site. The analytical results for the soil and reconnaissance groundwater samples will be used to develop a waste profile for disposal at a facility approved by Ecology.

RESULTS

Summaries of the laboratory analytical results for soil samples and reconnaissance groundwater samples collected from the Site are provided in Tables 1 and 2, respectively. The laboratory analytical reports for the soil and reconnaissance groundwater samples collected during the subsurface investigation conducted in November 2015 are provided in Attachment B.

SOIL

Field evidence, including petroleum odor and elevated photoionization detector readings, indicated the potential presence of COPCs in soil at depths ranging from approximately 10 to 12 feet bgs in borings FB-08, FB-09, and FB-14.

GRO was detected at a concentration of 31 milligrams per kilogram (mg/kg) in the soil sample collected from boring FB-07 at 11.5 feet bgs, which is less than the MTCA Method A cleanup level. GRO was reported non-detect at the laboratory practical quantitation limit (PQL) in the other soil samples analyzed from borings FB-06 through FB-15 (Table 1).

Xylenes were detected at a concentration of 0.13 mg/kg in the soil sample collected from boring FB-07 at 11.5 feet bgs, which is less than the MTCA Method A cleanup level. Xylenes were reported non-detect at the laboratory practical quantitation limit (PQL) in the other soil samples analyzed from borings FB-06 through FB-15 (Table 1).

Benzene, toluene, and ethylbenzene were reported non-detect at the laboratory PQL in all the soil samples analyzed from borings FB-06 through FB-15 (Table 1).



EDB, EDC, and MTBE were reported non-detect at the laboratory PQL in all the soil samples analyzed from borings FB-08, FB-09, and FB-14 (Table 1).

RECONNAISSANCE GROUNDWATER

Ethylbenzene and xylenes were detected at concentrations of 0.24 and 0.55 micrograms per liter (μ g/l), respectively, in the reconnaissance groundwater sample collected from boring FB-08, which are less than MTCA Method A cleanup levels (Table 2). Ethylbenzene and xylenes were reported non-detect at the laboratory PQL in all the reconnaissance groundwater samples analyzed from borings FB-06, FB-07, and FB-09 through FB-15 (Table 2).

GRO, benzene, and toluene were reported non-detect at the laboratory PQL in all the reconnaissance groundwater samples analyzed from borings FB-06 through FB-15 (Table 2).

EDB, EDC, and MTBE were reported non-detect at the laboratory PQL in the reconnaissance groundwater samples analyzed from borings FB-08, FB-09, and FB-14 (Table 2).

CONCLUSIONS

According to the results of the subsurface investigation conducted at the Site, GRO and xylenes remain in Site soil and ethylbenzene and xylenes remain in Site groundwater at concentrations less than current MTCA Method A cleanup levels at a limited number of locations spread over a small area down-gradient of the historical release at the former UST. Detections on the Site were limited to GRO and xylenes in the soil sample collected from FB-07 at a depth of 11.5 feet bgs, and toluene and ethylbenzene in the groundwater sample collected from FB-08. Both locations are down-gradient of the former groundwater interception trench used for remediation in the mid-1990s.

Previous remediation of groundwater included pumping at the groundwater extraction trench, treatment to remove petroleum hydrocarbons using air stripping, and infiltration of treated water at the infiltration trench (Figure 2). Given that: 1) the detections of petroleum hydrocarbons occurred in borings directly down-gradient of the former fuel tanks and groundwater remediation system and 2) borings in the vicinity of the historical release at the former UST had no detections of petroleum hydrocarbons in either soil or groundwater, it is likely that these detections of petroleum hydrocarbons represent the residual impacted media on the Site following the interim remedial actions performed in the early 1990s. Based on the results of the subsurface investigation, it is Farallon's opinion that conditions at the Site are protective of human health and the environment and no additional remedial action is necessary to proceed with regulatory closure of the Site.



Mr. Niels Brown as Executor of the Estate of Arthur Leyendekker March 31, 2016 Page 6

CLOSING

Farallon appreciates the opportunity to provide environmental consulting services for this project. Please contact either of the undersigned at (425) 295-0800 if you have questions or need additional information.

Sincerely,

Farallon Consulting, L.L.C.

Joe Rounds Senior Project Manager

Ownovil T. Setment

Clifford T. Schmitt, L.G., L.H.G. Principal Geologist

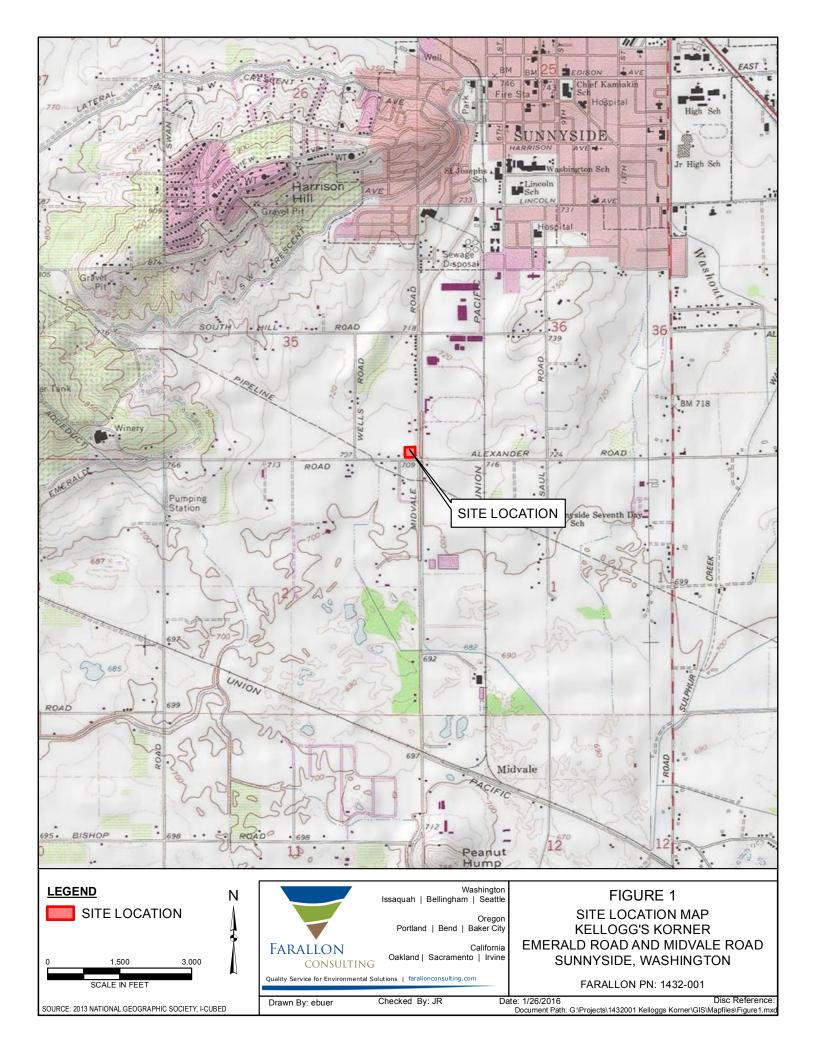
Attachments: Figure 1, Site Location Map Figure 2, Soil Boring Locations Table 1, Soil Analytical Data for Petroleum Hydrocarbons Table 2, Reconnaissance Groundwater Analytical data for Petroleum Hydrocarbons Attachment A, Boring Logs Attachment B, Laboratory Analytical Reports

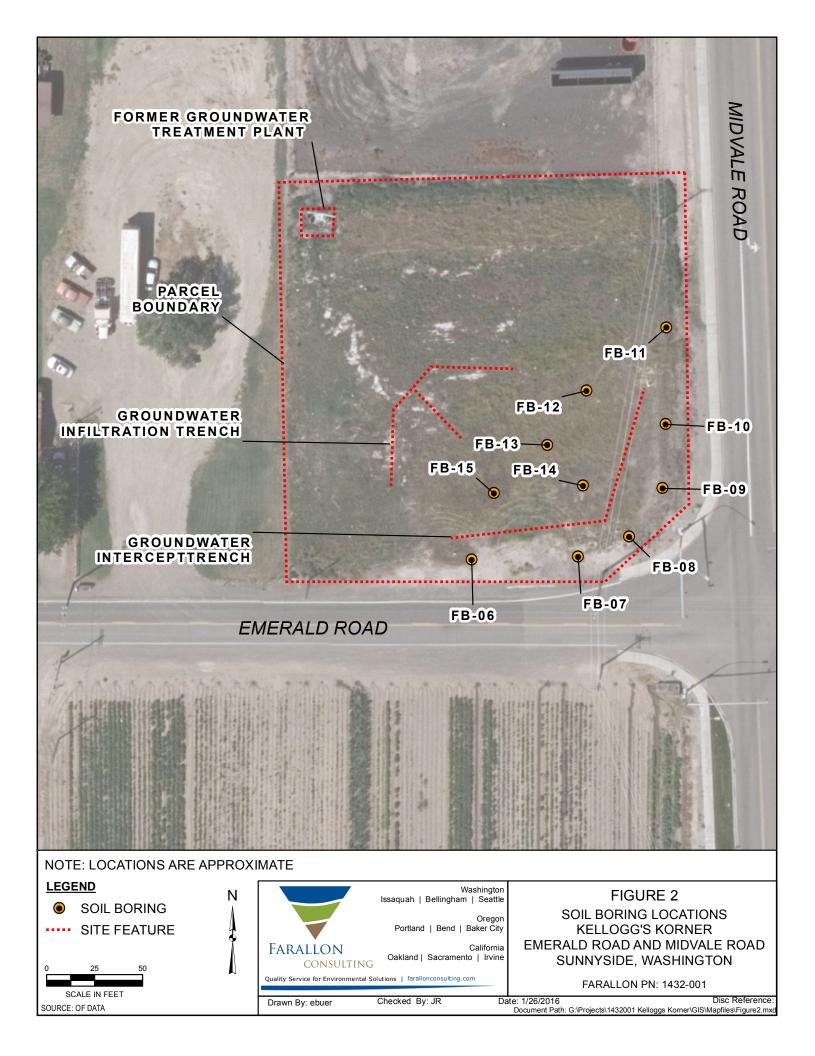
EB/JR:

FIGURES

SUBSURFACE INVESTIGATION Kellogg's Korner Sunnyside, Washington

Farallon PN: 1432-001





TABLES

SUBSURFACE INVESTIGATION Kellogg's Korner Sunnyside, Washington

Farallon PN: 1432-001

Table 1 Soil Analytical Data for Petroleum Hydrocarbons Kellogg's Korner Sunnyside, Washington **Farallon PN: 1432-001**

							Analytic	al Results (mi	lligrams per l	kilogram)		
Sample Location	Sample Identification	Sampled By	Sample Date	Sample Depth (feet) ¹	GRO ²	Benzene ³	Toluene ³	Ethyl- benzene ³	Xylenes ³	EDB ⁴	EDC ⁴	MTBE ⁴
	FB-6-11.0-110915	Farallon	11/09/15	11	<7.3	<0.020	< 0.073	<0.073	< 0.073			
FB-06	FB-6-15.3-110915	Farallon	11/09/15	15.3	<6.5	<0.020	< 0.065	< 0.065	< 0.065			
	FB-7-11.5-110915	Farallon	11/09/15	11.5	31	<0.020	< 0.003	< 0.003	0.13			
FB-07	FB-7-15.5-110915	Farallon	11/09/15	15.5	<6.9	< 0.020	<0.069	<0.069	< 0.069			
	FB-8-10.3-110915	Farallon	11/09/15	10.3	<13	< 0.0014	< 0.0071	< 0.0014	< 0.0028	< 0.0014	< 0.0014	< 0.0014
FB-08	FB-8-15.0-110915	Farallon	11/09/15	15	<6.3	< 0.020	< 0.063	< 0.063	< 0.063			
ED 00	FB-9-10.3-110915	Farallon	11/09/15	10.3	< 6.0	< 0.00091	< 0.0046	< 0.00091	< 0.0018	< 0.00091	< 0.00091	< 0.00091
FB-09	FB-9-16.0-110915	Farallon	11/09/15	16	<6.5	< 0.020	< 0.065	< 0.065	< 0.065			
FD 10	FB-10-10.1-110915	Farallon	11/09/15	10.1	<7.8	< 0.020	< 0.078	< 0.078	< 0.078			
FB-10	FB-10-15.0-110915	Farallon	11/09/15	15	<6.1	< 0.020	< 0.061	< 0.061	< 0.061			
ED 11	FB-11-10.0-111015	Farallon	11/10/15	10	<6.2	< 0.020	< 0.062	< 0.062	< 0.062			
FB-11	FB-11-13.5-111015	Farallon	11/10/15	13.5	<6.4	< 0.020	< 0.064	< 0.064	< 0.064			
FB-12	FB-12-10.0-111015	Farallon	11/10/15	10	<6.7	< 0.020	< 0.067	< 0.067	< 0.067			
Г D- 12	FB-12-16.7-111015	Farallon	11/10/15	16.7	<6.1	< 0.020	< 0.061	< 0.061	< 0.061			
FB-13	FB-13-10.0-111015	Farallon	11/10/15	10	<7.0	< 0.020	< 0.070	< 0.070	< 0.070			
ГД-13	FB-13-13.8-111015	Farallon	11/10/15	13.8	<6.8	< 0.020	< 0.068	< 0.068	< 0.068			
FB-14	FB-14-12.0-111015	Farallon	11/10/15	12	<5.9	< 0.00093	< 0.0046	< 0.059	< 0.12	< 0.059	< 0.00093	< 0.00093
Г D- 14	FB-14-17.7-111015	Farallon	11/10/15	17.7	<5.5	< 0.020	< 0.055	< 0.055	< 0.055			
FB-15	FB-15-10.0-111015	Farallon	11/10/15	10	<7.3	< 0.020	< 0.073	< 0.073	< 0.073			
Г D- 13	FB-15-16.0-111015	Farallon	11/10/15	16	<7.1	< 0.020	< 0.071	< 0.071	< 0.071			
MTCA Methoo	d A Cleanup Levels for Soi	1 ⁵			100	0.03	7	6	9	0.005		0.1

NOTES:

< denotes analyte not detected at or exceeding the laboratory reporting limit listed.

-- denotes sample was not analyzed.

¹Depth in feet below ground surface.

Unrestricted Land Uses, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as amended 2013.

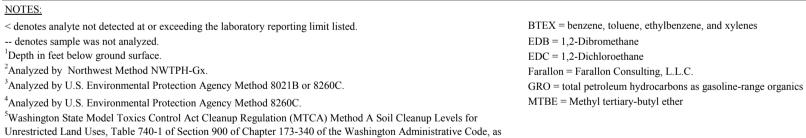


Table 2Reconnaissance Groundwater Analytical Data for Petroleum Hydrocarbons
Kellogg's Korner
Sunnyside, Washington
Farallon PN: 1432-001

						Analyti	cal Results (micrograms _l	per liter)		
Sample Location	Sample Identification	Sampled By	Sample Date	GRO ¹	Benzene ²	Toluene ²	Ethyl- benzene ²	Xylenes ²	EDB ³	EDC ⁴	MTBE ⁴
FB-06	FB-6-GW-110915	Farallon	11/09/15	<100	< 0.20	<1.0	< 0.20	< 0.40	< 0.0096	< 0.20	< 0.20
FB-07	FB-7-GW-110915	Farallon	11/09/15	<100	<1.0	<1.0	<1.0	<1.0			
FB-08	FB-8-GW-110915	Farallon	11/09/15	<100	< 0.20	<1.0	0.24	0.55	< 0.0097	< 0.20	< 0.20
FB-09	FB-9-GW-110915	Farallon	11/09/15	<100	< 0.20	<1.0	< 0.20	< 0.40	< 0.0096	< 0.20	< 0.20
FB-10	FB-10-GW-110915	Farallon	11/09/15	<100	<1.0	<1.0	<1.0	<1.0			
FB-11	FB-11-GW-111015	Farallon	11/10/15	<100	<1.0	<1.0	<1.0	<1.0			
FB-12	FB-12-GW-111015	Farallon	11/10/15	<100	<1.0	<1.0	<1.0	<1.0			
FB-13	FB-13-GW-111015	Farallon	11/10/15	<100	<1.0	<1.0	<1.0	<1.0			
FB-14	FB-14-GW-111015	Farallon	11/10/15	<100	< 0.20	<1.0	< 0.20	< 0.40	< 0.0096	< 0.20	< 0.20
FB-15	FB-15-GW-111015	Farallon	11/10/15	<100	<1.0	<1.0	<1.0	<1.0			
MTCA Method A C	leanup Levels for Grou	ndwater ⁵		1,000	5	1,000	700	1,000	0.01	5	20

NOTES:

< denotes analyte not detected at or exceeding the reporting limit listed.

- denotes analysis was not performed.

¹Analyzed by Northwest Method NWTPH-Gx.

²Analyzed by U.S. Environmental Protection Agency (EPA) Method 8021B or 8260C.

³Analyzed by EPA Method 8011.

⁴Analyzed by EPA Method 8260C.

³Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013. BTEX = benzene, toluene, ethylbenzene, and xylenes

EDB = 1,2-Dibromethane

EDC = 1,2-Dichloroethane

Farallon = Farallon Consulting, L.L.C.

GRO = total petroleum hydrocarbons as gasoline-range organics

MTBE = Methyl tertiary-butyl ether

ATTACHMENT A BORING LOGS

SUBSURFACE INVESTIGATION Kellogg's Korner Sunnyside, Washington

Farallon PN: 1432-001

		FARALLON	I	Lo	g o	of E	Borir	ng:	FB-06		Page 1 of 1
Far	ojec cati allo		Date/Time Started: Date/Time Complet Equipment: Drilling Company: Drilling Foreman: Drilling Method:	ed:		9/201 Probe Inc.		Dri De _l Tot	npler Type: 2-ir ve Hammer (Ibs.) oth of Water ATD al Boring Depth al Well Depth (ft):) (ft b (ft bg	60-inch macrocore NA gs): 7.2 (s): 20
Depth (feet bgs.)	Sample Interval	Lithologic Descripti	on	nscs	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0		0 to 0.8: Poorly graded GRAVEL (50% gravel, 30% fine to coarse gravel, fine to medium sand, brown, c 0.8 to 3.2: Sandy SILT (90% silt, 10% sand), brown	dry, no odor. , moist, no odor.	GP ML		80		0.9 1.1	MW-6-2.5-110915	x	
5		 3.4 to 4: Sandy SILT (85% silt, 15% sand), fine to moist, no odor. 4 to 5: No Recovery. 5.0 to 5.5: Sandy SILT (85% silt, 15% sand), fine to gray, moist, no odor. 5.5 to 8.5: Sandy SILT (80% silt, 20% sand), fine to brown, moist to wet at 7.2 feet, no odor. 	medium sand,	ML ML ML		70		1.0	MW-6-7.2-110915	x	∽
- 10 — -		8.5 to 10: No Recovery. 10 to 13.4: Silty SAND (75% sand, 25% silt), fine to dark brown, wet, no odor.		 SM		100		1.4	MW-6-11.0-110915		Bentonite Chip Seal
		 13.4 to 15: Sandy SILT (90% silt, 10% silt), fine san no odor. 15 to 20: Sandy SILT (90% silt, 10% sand), fine san no odor. Sand lense at 15.3 bgs. 		ML				1.4 1.9	MW-6-15.3-110915		
- - 20 -						100		1.7			
Casir Scree	ng Di en Sl	nt Type: NA Filter Pacl iameter (inches): NA Surface So lot Size (inches): NA Annular S	eal: NA eal: NA				Top of	Casin red Lo	ace Elevation (ft) g Elevation (ft): pcation: X:-120 5 Y: 46.3).0207	

	FARALLON CONSULTING	Lo	g c	of E	Borir	ng:	FB-07		Page 1 of 1
Fara		Date/Time Started: Date/Time Completed: Equipment: Drilling Company: Drilling Foreman: Drilling Method:	11/0 Geol ESN Don	9/201 Probe		Dri De _l Tot	mpler Type: 2-ii ve Hammer (Ibs.) oth of Water ATE al Boring Depth al Well Depth (ft):) (ft b (ft bg	gs): 20
Depth (feet bgs.)		on SS S	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
	0 to 2.8: Poorly graded GRAVEL with sand (50% gra fine to coarse gravel, fine to coarse sand, light brown cobbles throughout. 2.8 to 5: No Recovery.			56		1.2			
5	5 to 6: Poorly graded GRAVEL with sand (50% grave to coarse gravel, fine to coarse sand, light brown, dry cobbles throughout. 6 to 8: Poorly graded GRAVEL (90% gravel, 10% sa medium sand, fine gravel, gray, dry, no odor, pea gra 8 to 10: No Recovery.	y, no odor, GP nd), fine to		60		2.0			
10	10 to 11.4: Poorly graded GRAVEL (90% gravel, 10 medium sand, fine gravel, gray, dry, no odor, pea gra 11.4 to 14.3: Silty SAND (80% sand, 20% silt), fine to dark brown wet, hydrocarbon odor at 11.5 feet bgs.	avel backfill.		86		4.1 2.1	MW-7-11.5-110915	x	Bentonite Chip Seal ∽
15	14.3 to 15: No Recovery. 15 to 19.1: Silty SAND (80% sand, 20% silt), fine to to dark brown wet, hydrocarbon odor at 11.5 feet bgs.			100		2.5	MW-7-15.5-110915	x	
20	19.1 to 20: Sandy SILT (70% silt, 30% sand), fine sa no odor.	nd, brown, wet, ML				2.1	MW-7-19.2-110915		
Casing Screen	nent Type: NA Filter Pack Diameter (inches): NA Surface Se Slot Size (inches): NA Annular Se	al: NA			Top of Survey	Casin ed Lo	ace Elevation (ft) g Elevation (ft): ocation: X:-120 5 Y: 46.3).020	

	FARALLON CONSULTING	3	Lo	g c	of E	Boriı	ng:	FB-08		Page 1 of 1
Pro Loo Far	ent: Davis Wright Tremaine LLP oject: Kellogg's Corner, Alexander Road & cation: Sunnyside, WA rallon PN: 1432-001 ogged By: J. Kerr	Date/Time Started Date/Time Compl Equipment: Drilling Company Drilling Foreman: Drilling Method:	eted:	11/0 Geol ESN Don	9/201 Probe		Dri De Tot	npler Type: 2-in ve Hammer (Ibs.) oth of Water ATD al Boring Depth al Well Depth (ft):) (ft b (ft bg	gs): 20
Depth (feet bgs.)	Lithologic Descrip	otion	uscs	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0- - - -	0 to 1.3: Poorly graded GRAVEL with silt and sand sand, 20% silt) fine to coarse gravel, fine to coar odor, dry, cobbles throughout. 1.3 to 2: Sandy SILT (85% silt, 15% sand), fine to brown, moist, no odor. 2 to 5: No Recovery.	se sand, brown, no	GP-GN		40					
5	5 to 6.1: Poorly graded GRAVEL with silt and sar sand, 20% silt) fine to coarse gravel, fine to coar odor, dry, cobbles throughout. 6.1 to 10: No Recovery.	nd (50% gravel, 30% se sand, brown, no	GP-GN				2.5			
10 — - -	10 to 12.9: Sandy SILT (65% silt, 35% sand), fingray, moist, hydrocarbon odor, sheen from 12.6	to 12.9 feet bgs.	ML		58			MW-8-10.3-110915 MW-8-12.6-110915		Bentonite Chip Seal
- - 15 –	12.9 to 15: No Recovery. 15 to 20: Sandy SILT (65% silt, 35% sand), fine moist, hydrocarbon odor from 15 to 15.7 feet bgs	to medium sand, gray,	ML					MW-8-15.0-110915		
- - 20	-				100		2.1	MW-8-20.0-110915		
Casi Scre	nument Type: NA Filter P ing Diameter (inches): NA Surface een Slot Size (inches): NA Annula	e Seal: NA r Seal: NA				Top of	Casin /ed Lo	ace Elevation (ft) g Elevation (ft): ocation: X:-120 5 Y: 46.3).020·	

		FARALLON		Lo	g c	of E	Bori	ng:	FB-09		Page 1 of 1
Fai	ojec cati rallo		Date/Time Started Date/Time Comple Equipment: Drilling Company Drilling Foreman: Drilling Method:	eted:		9/201 Probe Inc.		Dri De Tot	mpler Type: 2-in ve Hammer (Ibs.) pth of Water ATD tal Boring Depth tal Well Depth (ft):) (ft b (ft bç	js): 20
Depth (feet bgs.)	Sample Interval	Lithologic Descripti	on	uscs	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0		0 to 0.3: Gravelly SILT with sand (40% silt, 40% gra fine to coarse gravel, fine to medium sand, light brow 0.3 to 2.1: Sandy SILT (75% silt, 25% sand), fine to brown, moist, no odor. 2.1 to 5: No Recovery.	wn, dry, no odor.	ML ML		42		2.3			
5		5 to 6.5: Gravelly SILT with sand (40% silt, 40% gra fine to coarse gravel, fine to medium sand, light brow 6.5 to 10: No Recovery.		ML		30					
- 10 - - -		10 to 11.6: Silty SAND (65% sand, 35% silt), fine to wet, gray, staining and hydrocarbon odor 10.0 to 10 11.6 to 12.2: Sandy SILT (90% silt, 10% sand), fine brown, no odor. 12.2 to 12.7: Silty Sand (80% sand, 20% silt) fine to wet, dark brown, no odor.	.4 feet bgs. sand, moist,	SM ML SM		54		11.8	MW-9-10.3-110915 MW-9-12.3-110915		Bentonite Chip Seal
15 - - - - 20 -		12.7 to 15: No Recovery 15 to 20: Sandy SILT (85% silt, 15% sand), fine to n brown, wet, no odor, sand lenses 15.9 to 16.2 feet b 17.7 feet bgs.		ML		100		16 17.5	MW-9-16-110915	x	
Casi Scre	ng D en S	nt Type: NA Filter Pack Diameter (inches): NA Surface Se Slot Size (inches): NA Annular Se	eal: NA eal: NA				Top of	Casir yed Lo	ace Elevation (ft) g Elevation (ft): pcation: X:-120 5 Y: 46.3	0.020	

		FARALLON CONSULTING		Lo	g c	of E	Boriı	ng:	FB-10		Page 1 of 1
Far	ojec cati allo		Date/Time Started Date/Time Comple Equipment: Drilling Company Drilling Foreman: Drilling Method:	eted:		9/201 Probe Inc.		Dri De Tot	mpler Type: 2-ir ve Hammer (Ibs.) pth of Water ATD al Boring Depth al Well Depth (ft	: (ft b (ft bg	js): 20
Depth (feet bgs.)	Sample Interval	Lithologic Descripti	on	nscs	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0		0 to 0.9: Poorly graded SAND with silt and gravel (40 gravel, 30% silt), fine to coarse sand, fine to coarse brown, dry, no odor, dark staining at 0.9 feet bgs. 0.9 to 3.8: Sandy SILT (95% silt, 5% sand) fine sand moist at 3 feet bgs.	gravel, light 	SP-SN		76		1.8	MW-10-0.9-110915		
- 5- -		3.8 to 5: No Recovery.		ML		66		1.7 2.1	MW-10-5.0-110915		
- 10 — -		8.3 to 10: No Recovery. 10 to 14: Sandy SILT (85% silt, 15% sand), fine san odor.	d, brown, wet, no	ML		80			MW-10-10.1-110915 MW-10-12.0-110915		Bentonite Chip Seal
- 15 — -		14 to 15: No Recovery. 15 to 20: Sandy SILT (90% silt, 10% sand), fine san odor.	d, brown, wet, no					1.2 1.7	MW-10-15.0-110915	x	
- - 20 — -	\wedge					100		1.6			
Casiı Scree	ng D en S	nt Type: NA Filter Pack iameter (inches): NA Surface Se lot Size (inches): NA Annular Se	al: NA eal: NA				Top of	Casir /ed Lo	ace Elevation (ft) g Elevation (ft): poation: X:-120 5 Y: 46.3	.0203	

		FARALLON		Lo	g c	of E	Boriı	ng:	FB-11		Page 1 of 1
Pro Loo Fai	rallo		Date/Time Started Date/Time Comple Equipment: Drilling Company Drilling Foreman: Drilling Method:	eted: :	11/09	9/201 Probe Inc.		Dri De _l Tot	npler Type: 2- ve Hammer (Ibs oth of Water ATI al Boring Depth al Well Depth (fr	.): D (ft b (ft b	x 60-inch macrocore NA ogs): 12 gs): 20
Depth (feet bgs.)	Sample Interval	Lithologic Description	on	nscs	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
-0 -		0 to 1.3: Gravelly SILT with sand (40% silt, 30% grav fine to coarse gravel, fine to coarse sand, light brown 1.3 to 3.4: Sandy SILT (90% silt, 10% sand), fine san moist at 2.3 feet bgs, no odor.	n, dry, no odor.	ML		68					
5		3.4 to 5: No Recovery. 5 to 10: Sandy SILT (90% silt, 10% sand), fine sand 12.9 feet bgs, wet from 11.2 to 12.5 feet bgs, no odd		 ML		100		1.2			
- 10 - - -		10 to 13.6: Sandy SILT (90% silt, 10% sand), fine sa at 12.9 feet bgs, wet from 11.2 to 12.5 feet bgs, no c		ML		100		1.4 0.9	MW-11-10.0 -111015 MW-11-11.1 -111015	x	Bentonite Chip Seal ☑
- 15 - - - -		 13.6 to 15: Silty SAND (70% sand, 30% silt), fine to brown, wet, no odor. 15 to 15.2: Silty SAND (70% sand, 30% silt), fine to brown, wet, no odor. 15.2 to 20: Sandy SILT (85% sand, 15% silt), fine sano odor. 	medium sand,	SM SM ML		100		 1.2 1.0 1.1 	MW-11-13.5 -111015	×	
Casi	ng Di	nt Type: NA Filter Pack iameter (inches): NA Surface Se lot Size (inches): NA Annular Se	al: NA	nforn	natic) n	Top of	Casin	ace Elevation (ff g Elevation (ff): pcation: <u>X:-12</u>		NA NA 3

Pro Loc Far	allo		Date/Time Started: Date/Time Comple Equipment: Drilling Company: Drilling Foreman: Drilling Method:	ted:	11/09	9/201 9/201 Probe Inc.	5 09:00 5 09:35	Sar Dri ^v Dep Tot	FB-12 npler Type: 2- ve Hammer (Ibs oth of Water AT al Boring Depth al Well Depth (f	.): D (ft k i (ft b <u>i</u>	(60-inc ogs): gs):	age 1 of 1 h macrocore NA 7 20 NA
Depth (feet bgs.)	Sample Interval	Lithologic Descripti	on	uscs	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Con	ing/Well struction 9etails
0		0 to 3.3: Sandy SILT (90% silt, 10% sand), fine sand odor. 3.3 to 5: No Recovery.	d, brown, dry, no	ML		66		0.9				
5		5 to 6: Fill GRAVEL (100% gravel), gray, dry, no od 6 to 6.9: Sandy SILT (90% silt, 10% sand), fine sand odor. 6.9 to 7.9: Sandy SILT (80% silt, 20% sand), fine to brown, wet, no odor.	d, gray, moist, no	GP ML ML		58		1.2 1.7				∑
- 0 - -		 7.9 to 10: No Recovery. 10 to 11.2: Silty SAND (80% sand, 20% silt), fine to brown, wet. 11.2 to 12.7: Sandy SILT (85% silt, 15% sand), fine no odor. 		SM ML		70		0.9 1.2	MW-12-10.0 -111015	x		Bentonite Chip Seal
		 12.7 to 13.8: Silty SAND (90% sand, 10% silt), fine for dark gray, wet, no odor. 13.8 to 15: No Recovery. 15 to 16.7: Sandy SILT (80% silt, 20% sand), fine san o odor. 16.7 to 17.6: Silty SAND (70% sand, 30% silt), fine for brown, wet, no odor. 17.6 to 20: Sandy SILT (85% silt, 15% sand), fine san o odor, sand lense from 18.3 to 18.6. 	and, brown, wet,	SM ML SM ML		100		 1.4 1.2 1.3 1.4 	MW-12-12.7 -111015 MW-12-16.7 -111015	x		
onu	ng Dia	t Type: NA Wel ameter (inches): NA Surface Se ot Size (inches): NA Annular S	eal: NA	nform	natio	on	Top of	Casin	ace Elevation (figure file terms of the second seco		NA NA	

	FARALLON CONSULTING		Lo	g c	of E	Borir	າg:	FB-13		Page 1 of 1
Pro Loo Far	ent: Davis Wright Tremaine LLP oject: Kellogg's Corner, Alexander Road & cation: Sunnyside, WA rallon PN: 1432-001 gged By: J. Kerr	Date/Time Started Date/Time Comple Equipment: Drilling Company: Drilling Foreman: Drilling Method:	eted:		9/201 Probe Inc.		Driv Dep Tot	npler Type: 2- ve Hammer (Ibs oth of Water AT al Boring Depth al Well Depth (f	.): D (ft k i (ft bę	60-inch macrocore NA ogs): 9 gs): 20
Depth (feet bgs.)	Lithologic Descripti	on	NSCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
-0	0 to 2.8: Sandy SILT (90% silt, 10% sand), fine sand moist at 1.5 feet bgs, no odor, cobbles throughout. 2.8 to 5: No Recovery.	I, brown, dry to	ML		56		1.7			
5- - - -	5 to 7.8: Sandy SILT (90% silt, 10% sand), fine sand moist at 1.5 feet bgs, no odor, cobbles throughout. 7.8 to 9.3: Silty SAND (70% sand, 30% silt), fine to r brown, wet, no odor.		ML SM		86		2.0	MW-13-7.8 -111015		∽
10 — - -	9.3 to 10: No Recovery. 10 to 12.3: Silty SAND (70% sand, 30% silt), fine to brown, wet, no odor. 12.3 to 13.8: Sandy SILT (85% silt, 15% sand), fine		SM		100		2.0	MW-13-10.0 -111015	x	Bentonite Chip Seal
- - - - -	no odor. 13.8 to 15: Silty SAND (80% sand, 20% silt), fine to dark gray, wet, no odor. 15 to 17.2: Sandy SILT (70% silt, 30% sand), fine to brown, wet, no odor, sand lense at 16 to 16.2 feet by	medium sand, medium sand,	SM ML				1.6 1.2 1.1	MW-13-13.8 -111015	x	
- - 20 -	17.2 to 18.7: Sandy SILT (90% silt, 10% sand), fine no odor. 18.7 to 20: Silty SAND (85% sand, 15% silt), fine to dark gray, wet, no odor.		ML SM		100		1.1			
Casi Scre	ument Type: NA Filter Pack ng Diameter (inches): NA Surface Se en Slot Size (inches): NA Annular Se	eal: NA eal: NA				Top of	Casin ed Lo	ace Elevation (f g Elevation (ft): cation: X:-12 5 Y: 46.	0.020	

		FARALLON		Lo	go	of E	Boriı	ng:	FB-14		Page 1 of 1
Far	ojec cat allo		Date/Time Started Date/Time Comple Equipment: Drilling Company Drilling Foreman: Drilling Method:	eted:		9/201 Probe Inc.		Dri De _l Tot	mpler Type: 2- ve Hammer (Ibs pth of Water AT al Boring Depth al Well Depth (f	.): D (ft b (ft b	60-inch macrocore NA ogs): 9 gs): 20
Depth (feet bgs.)	Sample Interval	Lithologic Descripti	on	uscs	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0-		0 to 2.5: Gravelly SILT with sand (50% silt, 30% grav coarse gravel, cobbles throughout, fine to medium s dry, no odor. 2.5 to 5: No Recovery.	and, light brown,	ML		50		1.3			
5		5 to 6.4: Pea GRAVEL fill (100% gravel), fine gravel 5.7 feet bgs, gray, no odor. 6.4 to 10: No Recovery.		GP	図. <u>.</u> 図.	28					~
10		10 to 12: Pea GRAVEL fill (100% gravel), fine grave hydrocarbon odor 12 to 12.8: Silty SAND (80% sand, 20% silt), fine to gray, wet, staining visible, hydrocarbon odor, silt lens feet bgs.	medium sand, se at 12.5 to 12.6	GP SM		56		53.6	MW-14-12.0 -111015	x	Bentonite Chip Seal
- 15 - - -		 12.8 to 15: No Recovery. 15 to 15.7: Silty SAND (90% sand, 10% silt), fine to brown, wet, no odor. 15.7 to 17.7: Sandy SILT (90% silt, 10% sand), fine brown, wet, no odor. 17.7 to 20: Silty SAND (80% sand, 20% silt), fine to 	to medium sand,	SM ML SM		100		1.7 1.4 1.2	MW-14-15.0 -111015 MW-14-17.7	x	
20 -		dark brown, wet, no odor.							-111015		
Casi Scre	ng D en S	nt Type: NA Filter Pack Diameter (inches): NA Surface Se Slot Size (inches): NA Annular Se	al: NA eal: NA				Top of	Casin /ed Lo	ace Elevation (figence) ag Elevation (ft): bocation: X:-12 5 Y: 46.	, 0.020	

Bit of the series Lithologic Description Solution	arall		Date/Time Started: Date/Time Completed: Equipment: Drilling Company: Drilling Foreman: Drilling Method:	11/09 Geof ESN Don	9/201 Probe		Driv Dep Tot	npler Type: 2- ve Hammer (Ibs oth of Water ATI al Boring Depth al Well Depth (fi	.): D (ft k (ft b	gs): 20
0 to 1.3: Gravely SiLT (60% silt, 30% gravel, 10% sand), coarse gravel, fine sand, light brown, dry, no odor, cobbles throughout. ML I.1 1.3 to 1.6: Pea GRAVEL fill (100% gravel), fine gravel, gray, dry, no odor. GP ML 62 1.5 to 2.4: Sandy SiLT (60% silt, 15% sand), fine sand, brown, moist ive well at 1.8 feet bgs, no odor. ML 62 I.7 1.5 to 5.2: Sandy SiLT (60% silt, 15% sand), fine to medium sand, gray, moist, no odor. ML ML I.9 1.3 to 16: Sandy SiLT (60% silt, 15% sand), fine to medium sand, gray, moist, no odor. ML I.9 NW-15-5.7 5 to 6.8: Sandy SiLT (60% silt, 40% sand), fine to medium sand, dark brown, wet, no odor, sill lenses at 12.2, 13.3, and 14.5 feet bgs. ML I.6 1 to 15.5: Silty SAND (70% sand, 30% silt), fine to medium sand, dark brown, wet, no odor. ML I.7 MW-14-16.0 1 to 0 tor. I15 to 15.5: Silty SAND (70% sand, 30% silt), fine to medium sand, dark brown, wet, no odor. ML I.8 MW-14-16.0 1 to 0 tor. I15 to 15.5: Silty SAND (70% sand, 30% silt), fine to medium sand, dark brown, wet, no odor. ML I.8 MW-14-16.0 1 to 0 tor. I15 to 15.5: Silty SAND (70% sand, 15% silt), fine to medium sand, dark brown, wet, no odor. I.8 MW-14-16.0 -111015	Sample Interval	Lithologic Descripti		USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Wel Constructio Details
		gravel, fine sand, light brown, dry, no odor, cobbles 1.3 to 1.6: Pea GRAVEL fill (100% gravel), fine gra odor. 1.6 to 2.4: Sandy SILT (90% silt, 10% sand), fine sa to wet at 1.8 feet bgs, no odor. 2.4 to 3.1: Sandy SILT (85% silt, 15% sand), fine to gray, moist, no odor. 3.1 to 5: No Recovery. 5 to 6.8: Sandy SILT (85% silt, 15% sand), fine to m moist, no odor. 6.8 to 8.5: Sandy SILT (60% silt, 40% sand), fine to m moist, no odor. 8.5 to 10: No Recovery. 10 to 15: Silty SAND (70% sand, 30% silt), fine to m brown, wet, no odor, silt lenses at 12.2, 13.3, and 14 15 to 15.5: Silty SAND (70% sand, 30% silt), fine to dark brown, wet, no odor. 15.5 to 16: Sandy SILT (90% silt, 10% sand), fine sa no odor. 16 to 20: Silty SAND (85% sand, 15% silt), fine to m	throughout. vel, gray, dry, no and, brown, moist medium sand, medium sand, gray, ML ML ML ML ML ML ML SM ML ML ML ML ML ML ML ML ML M		70		 1.9 1.6 1.5 1.7 1.8 	-111015 MW-14-12.1 -111015 MW-14-16.0		Bentonite Chip Sea

ATTACHMENT B LABORATORY ANALYTICAL REPORTS

SUBSURFACE INVESTIGATION Kellogg's Korner Sunnyside, Washington

Farallon PN: 1432-001



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

November 19, 2015

Joe Rounds Farallon Consulting, LLC 975 5th Avenue NW Issaquah, WA 98027

Re: Analytical Data for Project 1432-001 Laboratory Reference No. 1511-086

Dear Joe:

Enclosed are the analytical results and associated quality control data for samples submitted on November 11, 2015.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely

David Baumeister Project Manager

Enclosures

Date of Report: November 19, 2015 Samples Submitted: November 11, 2015 Laboratory Reference: 1511-086 Project: 1432-001

Case Narrative

Samples were collected on November 9, 2015 and received by the laboratory on November 11, 2015. They were maintained at the laboratory at a temperature of 2° C to 6° C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx/BTEX Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Volatiles EPA 8260C Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

The MTCA Method A cleanup level for EDB for sample FB-14-12.0-111015 is non-achievable due to the necessary dilution of the sample.

Please note that any other QA/QC issues associated with these extractions and analyses will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

2

Matrix: Soil Units: mg/kg (ppm)

America	Desult	DOI		Date	Date	F 1-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-6-11.0-110915					
Laboratory ID:	11-086-03					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.3	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	94	68-129				
Client ID:	FB-6-15.3-110915					
Laboratory ID:	11-086-04					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.5	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	112	68-129				
Client ID:	FB-7-11.5-110915					
Laboratory ID:	11-086-05					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	0.13	0.071	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Gasoline	31	7.1	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	104	68-129				

Matrix: Soil Units: mg/kg (ppm)

onits. mg/kg (ppm)				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-7-15.5-110915					
Laboratory ID:	11-086-06					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.9	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	106	68-129				
Client ID:	FB-8-10.3-110915					
Laboratory ID:	11-086-08					
Gasoline	ND	13	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	95	68-129				
Client ID:	FB-8-15.0-110915					
Laboratory ID:	11-086-10					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
n,p-Xylene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.3	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	114	68-129				
Client ID:	FB-9-10.3-110915					
Laboratory ID:	11-086-12					
Gasoline	ND	6.0	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				

and is intended only for the use of the individual or company to whom it is addressed.

Matrix: Soil Units: mg/kg (ppm)

A I		DOI		Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-9-16.0-110915					
Laboratory ID:	11-086-14					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.5	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	104	68-129				
Client ID:	FB-10-10.1-110915					
Laboratory ID:	11-086-17					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.8	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	98	68-129				
Client ID:	FB-10-15.0-110915					
Laboratory ID:	11-086-19					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.1	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	102	68-129				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

This report pertains to the samples analyzed in accordance with the chain of custody, and is intended only for the use of the individual or company to whom it is addressed.

Matrix: Soil Units: mg/kg (ppm)

Analyta	Deput	DOI	Mathad	Date	Date	Flage
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-11-10.0-111015					
Laboratory ID:	11-086-20					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.2	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	100	68-129				
Client ID:	FB-11-13.5-111015					
Laboratory ID:	11-086-22					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.4	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	105	68-129				
Client ID:	FB-12-10.0-111015					
Laboratory ID:	11-086-23					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.7	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	99	68-129				

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Matrix: Soil Units: mg/kg (ppm)

Analysia	Deput	PQL	Mothod	Date	Date	Flore
	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-12-16.7-111015					
Laboratory ID:	11-086-25					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.1	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	102	68-129				
Client ID:	FB-13-13.8-111015					
_aboratory ID:	11-086-26					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.8	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	101	68-129				
Client ID:	FB-13-10.0-111015					
Laboratory ID:	11-086-28					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.0	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	104	68-129				
Client ID:	FB-14-12.0-111015					
Laboratory ID:	11-086-29					
Gasoline	ND	5.9	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits	1100 H 11-GX	11-10-10	11-13-13	
Fluorobenzene	97	68-129				
FILUIUDENZENE	97	00-129				

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Matrix: Soil Units: mg/kg (ppm)

Analysia	Decult	DOI	Mathad	Date	Date	Flaces
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-14-17.7-111015					
Laboratory ID:	11-086-31					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	5.5	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	100	68-129				
Client ID:	FB-15-16.0-111015					
Laboratory ID:	11-086-34					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.1	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	102	68-129				
Client ID:	FB-15-10.0-111015					
Laboratory ID:	11-086-35					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.3	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	100	68-129				

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NWTPH-Gx/BTEX METHOD BLANK QUALITY CONTROL

Matrix: Soil Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1113S3					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	5.0	NWTPH-Gx	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	95	68-129				
Laboratory ID:	MB1113S4					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-16-15	
Toluene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
Ethyl Benzene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
m,p-Xylene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
o-Xylene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
Gasoline	ND	5.0	NWTPH-Gx	11-13-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	92	68-129				

NWTPH-Gx/BTEX QUALITY CONTROL

Matrix: Soil Units: mg/kg (ppm)

					Source	Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Reco	overy	Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	11-08	36-03									
	ORIG	DUP									
Benzene	ND	ND	NA	NA		N	A	NA	NA	30	
Toluene	ND	ND	NA	NA		N	А	NA	NA	30	
Ethyl Benzene	ND	ND	NA	NA		N	A	NA	NA	30	
m,p-Xylene	ND	ND	NA	NA		N	A	NA	NA	30	
o-Xylene	ND	ND	NA	NA		N	A	NA	NA	30	
Gasoline	ND	ND	NA	NA		N	А	NA	NA	30	
Surrogate:											
Fluorobenzene						94	96	68-129			
Laboratory ID:		36-04									
	ORIG	DUP									
Benzene	ND	ND	NA	NA		N	A	NA	NA	30	
Toluene	ND	ND	NA	NA		N	A	NA	NA	30	
Ethyl Benzene	ND	ND	NA	NA		N	A	NA	NA	30	
m,p-Xylene	ND	ND	NA	NA			A	NA	NA	30	
o-Xylene	ND	ND	NA	NA			A	NA	NA	30	
Gasoline	ND	ND	NA	NA		N	A	NA	NA	30	
Surrogate:											
Fluorobenzene						112	114	68-129			
SPIKE BLANKS											
Laboratory ID:	SB11										
	SB	SBD	SB	SBD		SB	SBD				
Benzene	1.09	1.08	1.00	1.00		109	108	76-124	1	17	
Toluene	1.06	1.05	1.00	1.00		106	105	78-124	1	16	
Ethyl Benzene	1.03	1.03	1.00	1.00		103	103	77-123	0	17	
m,p-Xylene	1.03	1.03	1.00	1.00		103	103	78-124	0	17	
o-Xylene	1.02	1.03	1.00	1.00		102	103	76-123	1	18	
Surrogate:											
Fluorobenzene						92	93	68-129			

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VOLATILES EPA 8260C

Matrix: Soil Units: mg/kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-8-10.3-110915					
Laboratory ID:	11-086-08					
Methyl t-Butyl Ether	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
Benzene	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
1,2-Dichloroethane	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
Toluene	ND	0.0071	EPA 8260C	11-13-15	11-13-15	
1,2-Dibromoethane	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
Ethylbenzene	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
m,p-Xylene	ND	0.0028	EPA 8260C	11-13-15	11-13-15	
o-Xylene	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	96	76-131				
Toluene-d8	103	80-126				
4-Bromofluorobenzene	113	60-146				

VOLATILES EPA 8260C

Matrix: Soil Units: mg/kg

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
FB-9-10.3-110915					
11-086-12					
ND	0.00091	EPA 8260C	11-13-15	11-13-15	
ND	0.00091	EPA 8260C	11-13-15	11-13-15	
ND	0.00091	EPA 8260C	11-13-15	11-13-15	
ND	0.0046	EPA 8260C	11-13-15	11-13-15	
ND	0.00091	EPA 8260C	11-13-15	11-13-15	
ND	0.00091	EPA 8260C	11-13-15	11-13-15	
ND	0.0018	EPA 8260C	11-13-15	11-13-15	
ND	0.00091	EPA 8260C	11-13-15	11-13-15	
Percent Recovery	Control Limits				
98	76-131				
104	80-126				
114	60-146				
	FB-9-10.3-110915 11-086-12 ND ND ND ND ND ND ND Percent Recovery 98 104	FB-9-10.3-110915 11-086-12 ND 0.00091 Percent Recovery Control Limits 98 76-131 104 80-126	FB-9-10.3-110915 11-086-12 ND 0.00091 EPA 8260C ND 0.0018 EPA 8260C ND 0.00091 EPA 8260C ND 0.0018 EPA 8260C ND 0.00091 EPA 8260C ND 0.0018 EPA 8260C ND 0.0018 EPA 8260C ND 0.0018 EPA 8260C ND <t< td=""><td>Result PQL Method Prepared FB-9-10.3-110915 -</td><td>ResultPQLMethodPreparedAnalyzedFB-9-10.3-11091511-086-12ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.0018EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.0018EPA 8260C11-13-1511-13-15ND0.0026EPA 8260C11-13</td></t<>	Result PQL Method Prepared FB-9-10.3-110915 -	ResultPQLMethodPreparedAnalyzedFB-9-10.3-11091511-086-12ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.0018EPA 8260C11-13-1511-13-15ND0.00091EPA 8260C11-13-1511-13-15ND0.0018EPA 8260C11-13-1511-13-15ND0.0026EPA 8260C11-13

Matrix: Soil Units: mg/kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-14-12.0-111015					
Laboratory ID:	11-086-29					
Methyl t-Butyl Ether	ND	0.00093	EPA 8260C	11-13-15	11-13-15	
Benzene	ND	0.00093	EPA 8260C	11-13-15	11-13-15	
1,2-Dichloroethane	ND	0.00093	EPA 8260C	11-13-15	11-13-15	
Toluene	ND	0.0046	EPA 8260C	11-13-15	11-13-15	
1,2-Dibromoethane	ND	0.059	EPA 8260C	11-13-15	11-13-15	
Ethylbenzene	ND	0.059	EPA 8260C	11-13-15	11-13-15	
m,p-Xylene	ND	0.12	EPA 8260C	11-13-15	11-13-15	
o-Xylene	ND	0.059	EPA 8260C	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	98	76-131				
Toluene-d8	98	80-126				
4-Bromofluorobenzene	111	60-146				

VOLATILES EPA 8260C METHOD BLANK QUALITY CONTROL

Matrix: Soil Units: mg/kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB1113S1					
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
Benzene	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
Toluene	ND	0.0050	EPA 8260C	11-13-15	11-13-15	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
Ethylbenzene	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
m,p-Xylene	ND	0.0020	EPA 8260C	11-13-15	11-13-15	
o-Xylene	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	102	76-131				
Toluene-d8	109	80-126				
4-Bromofluorobenzene	128	60-146				

14

VOLATILES EPA 8260C SB/SBD QUALITY CONTROL

Matrix: Soil Units: mg/kg

					Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Reco	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB11	13S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0554	0.0551	0.0500	0.0500	111	110	68-126	1	15	
Benzene	0.0555	0.0560	0.0500	0.0500	111	112	75-121	1	15	
Trichloroethene	0.0436	0.0438	0.0500	0.0500	87	88	83-116	0	15	
Toluene	0.0537	0.0546	0.0500	0.0500	107	109	80-115	2	15	
Chlorobenzene	0.0481	0.0486	0.0500	0.0500	96	97	76-120	1	15	
Surrogate:										
Dibromofluoromethane					95	95	76-131			
Toluene-d8					96	98	80-126			
4-Bromofluorobenzene					116	115	60-146			

Date of Report: November 19, 2015 Samples Submitted: November 11, 2015 Laboratory Reference: 1511-086 Project: 1432-001

% MOISTURE

Date Analyzed: 11-12&13-15

FB-6-11.0-110915 11-086-03	24
FB-6-15.3-110915 11-086-04	25
FB-7-11.5-110915 11-086-05	27
FB-7-15.5-110915 11-086-06	27
FB-8-10.3-110915 11-086-08	19
FB-8-15.0-110915 11-086-10	25
FB-9-10.3-110915 11-086-12	20
FB-9-16.0-110915 11-086-14	24
FB-10-10.1-110915 11-086-17	24
FB-10-15.0-110915 11-086-19	24
FB-11-10.0-111015 11-086-20	20
FB-11-13.5-111015 11-086-22	24
FB-12-10.0-111015 11-086-23	25
FB-12-16.7-111015 11-086-25	24
FB-13-13.8-111015 11-086-26	24
FB-13-10.0-111015 11-086-28	28
FB-14-12.0-111015 11-086-29	20
FB-14-17.7-111015 11-086-31	18
FB-15-16.0-111015 11-086-34	26
FB-15-10.0-111015 11-086-35	26

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Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Ζ-

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference

Data Package: Standard	Reviewed/Date	Received	Relinquished	Received	Relinquished	Received	Relinquished	Signature	10 PACE-8-15:0-110915	9 MATE -8 - 12,6 - 110915	8 14-13-8- 10.3-110915	7 Mar -7- 19,2-110915	G MAR-7-15,5-110915	5 Mar 7- 11,5-110915	4 145-6-15.3-110915	3-6- 110-1	2 146-6-7.2-110915	1 ADD-6-2.5-110915	Lab ID Sample Identification	sampled by: Sared Kerr	Joe hounds	Project Name: Kellog's Korner	1432-001	Project Number	Phone: (425) 883-3881 • www.onsite-env.com	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052	OnSite Environmental Inc.
Standard Level III Level IV	Reviewed/Date) Orive to	=	Speedy Mongr	tacallon	Company	1 1328 1 L	132/	1313	1220	1215	1203	9111	1105	i ioto	11/04/15 1028 Soil 5	Date Time Sampled Sampled Matrix N	(other)	ontaine	(TPH analysis 5 Days)	2 Days 3 Days	Same Day 1 Day	(Check One)	Turnaround Request (in working days)	Chain of Custody
Electronic Data Deliverables (EDDs)	-			nululis 974	4550 " "	11-11-15 0846	11/11/15 0600	Date Time	80	014	X - NO BTEX	There is a constrained of the co		8	®	8	1 20	X	Semivo	H-Gx/E H-Gx H-Dx es 8260 mated	BTEX DC Volatile 8270D					Laboratory Number:	Custody
(3)	Chromatograms with final report X	pm will continu which s	* Not all samples, will	from FB-13 through	samples should read,	"FB" on the analytica	change the	Comments/Special Instructions											PAHs & PCBs & Organo Organo Chlorin Total R Total N TCLP I HEM ((3270D/ 3082A ochlorin phosph ated A aCRA N 1TCA N Metals	ne Pest norus Pe cid Her Aetals Aetals grease	w-level) esticides bicides 1664A	8270D/ 8151A	SIM		-11-0	Page]
CSIA	dded 11/12/15.28	samples to run,	I be analyzed.	FB-15.	as. they do	1 report.	"min" to		8	20			8	8	8	æ				B	87		ED:	3		980	of 4

Data Package: Standard	Reviewed/Date	Received	Relinquished	Received	Relinquished	Received Qra Grady	Relinquished	Signature	20 Mitra 11 - 10.0 - 111015	19 MEB- 10- 15.0- 110915	18 MAEB-10 - 12.0 - 110915	(7 1453-10-10,1-110915	16 1463-10-5.0-110915	15 1453-10-0.9-110915	14 MARS-9-16,0-110915	13 Mars-9-12,3-110915	12 Mary -9-10:3 - 110915	11 ME-8-20.0 - 1109 15 c	Lab ID Sample Identification	sampled by: Jared Kerr	Joe Rounds	Project Name: Kellog's Komer	Project Number: 1432-001	Company: Farallon	14648 NE 95th Street • Heamond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com	Analytical Laboratory Testing Services	OnSite
Level III	Reviewed/Date			e Risser	· · · ·	Speedy Manar	taallen	Company	11/10/15 0835 1 1 1	1 1618	1609	1603	1557	1550	IFUF	14472	1 14-36	1/09/15 1335 501 5 -	Date Time Sampled Sampled Matrix N		ontaine	(TPH analysis 5 Days)	2 Days 3 Days	Same Day 1 Day	(Check One)	+	Chain of Custody
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	Chromatograms with final report				spe 1 of 4	5		Comments/Special Instructions	1 Are	te	2	NU	A	1 100	- Ne	1		X	Organo Chlorir Total F Total N TCLP HEM (ated A RCRA N MTCA N Metals	norus Peresentaria de la composición de la compo) 1664A	8270D/S	SIM BOC		11-086	Page 2 of 4
									8	8	>				B	6	8		% Mo	isture							

Reviewed/Date	Received	Relinquished	Received	Relinquished	Received	Relinquished	Signature	30 FB-14- 15:0 - 111015	29 FB-14-12,0-111015	28 FB-13-10.0-111015	27 FB-13-7,8-11 1015	26 FB-13-13,8-111015	25 MAR-12-16.7-111015	A	23 1460-12-10.0-111015	22 1413-11-13,5-11 1015	21 1445-11-11.1-111015	Lab ID Sample Identification	Compress y Dared Kerr	Semalard hur Die Rounds	Project Manager: Kellog's Korner	1432-001	Imber:	Company:	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052	Environmental Inc.
Reviewed/Date) Oristate ululist	11 11 11 11 11 0934	Spredy Mangr 11-11-15 0846	- Farallon 11/11/15 0600	Company Date Time	1 1235 + 1 think	1225 1 - STEX	1128	1123	1133	0957	0951	CHA3) 0846 1	11/10/15 0842 Soil 5 -X-20	Sampled Sampled Matrix NWTP NWTP NWTP NWTP NWTP NWTP	H-HCII H-Gx/F H-Gx H-Dx es 8260	D BTEX	(TPH analysis 5 Days) ers 826000	2 Days	Same Day 1 Day	(Check One)	Turnaround Request (in working days) Laboratory Number:	Chain of Custody
Chromatograms with final report			K	SCE LOT 1	0	00	Comments/Special Instructions	No to the second									×.	PCBs 8 Organo Organo Chlorin Total R Total N TCLP I	w-leve 3270D/ 3082A ochlorii phospi ated A CCRA N TTCA N Metals bil and	el PAHs SIM (Id ne Pest norus P acid He Actals Actals	C (2) C	081B 8270D/ 8151A			ber: 11-086	Page 3 of 4

Reviewed/Date	Received	Paling lichard	Relinquished	Received	Relinquished	Signature		35 FB-15-10.0-11/015	34 FB-15-16.0-111015	33 FB-15-12.1-111015	52 FB-15-57-111015	31 FB-14-17.7-111015	Lab ID Sample Identification	sampled by: Jack Kerr	Joe Rounds	Project Namer Kellog's Korner	1432-001	Company: Fasallon	Phone: (425) 883-3881 • www.onsite-env.com	Analytical Laboratory Testing Services	Environmental Inc.
Reviewed/Date		2 Orster to uluis	////////	Speedy Mengr 11-11-15	Tarallon 11/11/15	Company Date		11/10/15 1859 SOIL 5 (3)		14041	11/10/15 1350 1 1 55 2 5 1 1/10/11	11/10/15 1239 Soil 5 (X)	Sampled Sampled Matrix NWTPP	H-HCIE H-Gx/E H-Gx)	(TPH analysis 5 Days)	2 Days 3 Days	Same Day		Turnaround Request Laboratory N	Chain of Custody
Electronic Data Deliverables (EDDs)		- Pzy	N260	-	0600	Time Comments/Special Instructions			1	NO	20	Xio	Semivo (with lo PAHs & PCBs & Organo Organo Chlorin Total R Total N TCLP I HEM (c	inated inated inated inated inated inated inated a 3270D/ 3082A inated a pochloring phosphilated A inated a ina	Volatile 8270D I PAHs SIM (lo ne Pest norus Pr cid Hei fetals fetals		081B 8270D/3 8151A	SIM		/ Number: 11-086	Page 4 of 4
								R	$\overline{\mathfrak{S}}$			B	% Moi	sture							



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November 23, 2015

Joe Rounds Farallon Consulting, LLC 975 5th Avenue NW Issaquah, WA 98027

Re: Analytical Data for Project 1432-001 Laboratory Reference No. 1511-085

Dear Joe:

Enclosed are the analytical results and associated quality control data for samples submitted on November 11, 2015.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely

David Baumeister Project Manager

Enclosures

Date of Report: November 23, 2015 Samples Submitted: November 11, 2015 Laboratory Reference: 1511-085 Project: 1432-001

Case Narrative

Samples were collected on November 9 and 10, 2015 and received by the laboratory on November 11, 2015. They were maintained at the laboratory at a temperature of 2° C to 6° C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH-Gx/BTEX

Matrix: Water Units: ug/L (ppb)

Units: ug/L (ppb)				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-6-GW-110915					
aboratory ID:	11-085-01					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	84	71-111				
Client ID:	FB-7-GW-110915					
_aboratory ID:	11-085-02					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
n,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	81	71-111				
Client ID:	FB-8-GW-110915					
_aboratory ID:	11-085-03					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	83	71-111				
Client ID:	FB-9-GW-110915					
Laboratory ID:	11-085-04					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	83	71-111				
Client ID:	FB-10-GW-110915					
Laboratory ID:	11-085-05					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Foluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
n,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits	INVELTEGA	11-10-13	11-10-13	
Fluorobenzene	83	71-111				
TUUIUDENZENE	03	/ 1- 1 1 1				

NWTPH-Gx/BTEX

Matrix: Water Units: ug/L (ppb)

A I	D	501		Date	Date	-
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-11-GW-111015					
Laboratory ID:	11-085-06					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	82	71-111				
Client ID:	FB-12-GW-111015					
Laboratory ID:	11-085-07					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	81	71-111				
Client ID:	FB-13-GW-111015					
Laboratory ID:	11-085-08					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	81	71-111				
Client ID:	FB-14-GW-111015					
Laboratory ID:	11-085-09					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits	INVITINGX	11-10-15	11-10-15	
Surrogate: Fluorobenzene	83	71-111				
FIUUIUDEIIZEIIE	03	71-111				

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NWTPH-Gx/BTEX

Matrix: Water Units: ug/L (ppb)

0 (11)				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-15-GW-111015					
Laboratory ID:	11-085-10					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	81	71-111				

NWTPH-Gx/BTEX QUALITY CONTROL

Matrix: Water Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1116W2					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	86	71-111				

					Source	Pe	rcent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Rec	covery	Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	11-08	35-02									
	ORIG	DUP									
Benzene	ND	ND	NA	NA			NA	NA	NA	30	
Toluene	ND ND		NA	NA			NA	NA	NA	30	
Ethyl Benzene	ND ND		NA	NA			NA	NA	NA	30	
m,p-Xylene	ND ND		NA	NA			NA	NA	NA	30	
o-Xylene	ND			NA		NA		NA	NA	30	
Gasoline	ND	ND ND		NA		NA		NA	NA	30	
Surrogate:											
Fluorobenzene						81	83	71-111			
MATRIX SPIKES											
Laboratory ID:	11-08	35-01									
	MS	MSD	MS	MSD		MS	MSD				
Benzene	49.7	52.4	50.0	50.0	ND	99	105	83-123	5	15	
Toluene	48.0	49.8	50.0	50.0	ND	96	100	83-124	4	16	
Ethyl Benzene	47.4	49.6	50.0	50.0	ND	95	99	82-123	5	15	
m,p-Xylene	47.2	49.2	50.0	50.0	ND	94	98	81-125	4	17	
o-Xylene	46.7	48.6	50.0	50.0	ND	93	97	82-123	4	15	
Surrogate:											
Fluorobenzene						92	89	71-111			

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Matrix: Water Units: ug/L

-				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-6-GW-110915					
Laboratory ID:	11-085-01					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	71-131				
Toluene-d8	99	80-120				
4-Bromofluorobenzene	93	80-120				

7

-				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-8-GW-110915					
Laboratory ID:	11-085-03					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	0.24	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	0.55	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	105	71-131				
Toluene-d8	100	80-120				
4-Bromofluorobenzene	95	80-120				

C C				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-9-GW-110915					
Laboratory ID:	11-085-04					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	71-131				
Toluene-d8	101	80-120				
4-Bromofluorobenzene	94	80-120				

Matrix: Water Units: ug/L

-				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	FB-14-GW-111015					
Laboratory ID:	11-085-09					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	103	71-131				
Toluene-d8	101	80-120				
4-Bromofluorobenzene	94	80-120				

10

VOLATILES EPA 8260C METHOD BLANK QUALITY CONTROL

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB1112W1					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	104	71-131				
Toluene-d8	99	80-120				
4-Bromofluorobenzene	93	80-120				

VOLATILES EPA 8260C SB/SBD QUALITY CONTROL

					Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Spike Level		Recovery		RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB11 ⁻	12W1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	9.35	9.14	10.0	10.0	94	91	62-132	2	20	
Benzene	9.42	9.75	10.0	10.0	94	98	75-121	3	15	
Trichloroethene	8.78	9.04	10.0	10.0	88	90	65-115	3	15	
Toluene	9.56	10.0	10.0	10.0	96	100	78-116	4	15	
Chlorobenzene	9.10	9.34	10.0	10.0	91	93	77-118	3	15	
Surrogate:										
Dibromofluoromethane					98	98	71-131			
Toluene-d8					98	99	80-120			
4-Bromofluorobenzene					93	95	80-120			

1,2-DIBROMOETHANE (EDB) EPA 8011

Matrix: Water Units: ug/L (ppb)

d Prepared	Analyzed 11-20-15	Flags
11 11-20-15	11-20-15	
11 11-20-15	11-20-15	
11 11-20-15	11-20-15	
11 11-20-15	11-20-15	
11 11-20-15	11-20-15	
11 11-20-15	11-20-15	
1	1 11-20-15	1 11-20-15 11-20-15

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1,2-DIBROMOETHANE (EDB) EPA 8011 QUALITY CONTROL

Matrix: Water Units: ug/L (ppb)

d Prepared Analyzed Flags
11 11-20-15 11-20-15
1

					Source	Pe	rcent	Recovery		RPD	
Analyte	Re	sult	Spike	Spike Level		Recovery		Limits	RPD	Limit	Flags
SPIKE BLANKS											
Laboratory ID:	SB1120W1										
	SB SBD		SB	SBD		SB	SBD				
EDB	0.0675	0.0676	0.100	0.100	N/A	68	68	84-118	0	15	
Surrogate:											
TCMX						77	79	25-143			



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Ζ-

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference

Reviewed/Date	Received	Relinquished	Received	Relinquished	Received Red Cord	Relinquished	Signature	10 FB-15-GW-111015	9 FB-14-640-111015	8 FB- 13- GW-111015	7 FRACT-12- GW-111015	6 FB MAT-11-GW-11105	5 FBMATO - 10 - GW-110915	4 FBIMAD-9- GW-1109/5	3 FBIANT-8- GW-110915	2 FBMAT-7-GW-110915	1 FBMAG-6-6W-110915	Lab ID DO WWW Sample Identification	sampled by. Jared Kerr	Some Rounds	Project Name: Kellog's Komer	10/2-001	Priort Number	Phone: (425) 883-3881 • www.onsite-env.com	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052	Environmental Inc.	
Andard Level III Level IV			Constant)		Speedy Mengr	Facallon	Company	T 1417 T	1256	1141	1 1004	11/10/15 0853	1 1625	1456	1744	1 1224	N	Date Time Sampled Sampled Matrix		ontain	(TPH analysis 5 Days)	2 Days 3 Days	Same Day 1 Day	(Check One)	Turnaround Request (in working days)	Chain of Custody	
Electronic Data Deliverables (EDDs)			1111/15934	45bo "	11-11-15 0846	11/11/15 0600	Date Time		& - NO BTEX			8	8	X318 - W BITEX	S - NG STEX		W-NO BTEX	NWTPI NWTPI NWTPI Volatile Haloge Semivo	H-Gx/E H-Gx H-Dx es 8260 mated	BTEX					Laboratory Number:	usiony	
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