

DLH Environmental Consulting
2400 NW 80th Street # 114
Seattle, Washington 98117
206-632-3123

January 25, 2016

Sawinder Bajwa
19560 7th Ave NE
Poulsbo, WA 98370

RE: Report of Monitoring Well Installation
Poulsbo Village Fuel
19560 7th Ave NE
Poulsbo, Washington 98370

Mr. Bajwa,

DLH Environmental Consulting (DLH) is pleased to present this report documenting the installation of one monitoring well at the above referenced property. The purpose of the investigation was to determine the actual groundwater conditions following the results of a previously conducted Phase II study in which one temporary well indicated the presence of groundwater contamination. This monitoring well was completed to determine the accurate groundwater conditions at that location. This work was performed in general accordance with the Model Toxics Control Act (MTCA), Chapter 173-340 Washington Administrative Code.

SITE DESCRIPTION AND ENVIRONMENTAL BACKGROUND

The site is located in Kitsap County, in the City of Poulsbo, Washington, The site is developed with a retail fuel service station, mini mart and car wash. There are two pump islands underneath one large canopy. There are four, 10,000 gallon, underground fuel storage tanks (USTs) containing gasoline. No diesel has been dispensed on site. Tank registration data available through the Washington State Department of Ecology (WDOE) indicates that all four tanks contain unleaded gasoline. The tanks are all double-walled, steel construction with corrosion resistance composite material, spill prevention, and leak detection all installed in the pressurized systems. The piping is noted as double-walled flex construction with line leak detection The UST system was installed in approximately 1994-1995. To the best of our knowledge Mr. Bajwa is the second owner of the gasoline station.

In December 2015, DLH conducted a limited Phase II survey of the site. Five borings were installed and three temporary water wells were completed (see figure 1). The results of the survey indicated that the depth to water in the three borings completed with temporary water wells, was 7-9 feet (ft.) below ground level (bgl). Only one of the borings (B-1), closest to the tank farm had hydrocarbon contamination. Soil above and at the water level had no hydrocarbons and only one sample below the water @ 13 ft. bgl. had hydrocarbons in the amount of 9.2 ppm gasoline (and 0.23 ppm ethylbenzene) which is below the current WDOE cleanup levels for Method A. The water sample collected from Boring 1 had gasoline, benzene and ethylbenzene levels above the current WDOE cleanup levels. No other soil samples or water samples indicated hydrocarbon contamination.

Soil types encountered were mostly blue-gray to gray clay, silt and sand. The clay was overlain and underlain with small lenses of silty sands, especially at the soil water interface. And it appears that the water at 9 ft. below ground level sits on top of a dense clay layer. Dog Creek is located to the east of the site and runs along SR 305 in a northerly direction. The creek sits approximately 10-12 feet below the surface level of the site. Locals noted that the creek is somewhat seasonal.

Based on the results of the Phase II study the actual source of the impacted groundwater was unknown. The obvious source would have been contaminated soils associated with the USTs but only one of the soil samples showed hydrocarbons and at a very small amount. Therefore the source of the hydrocarbons in the water was unknown.

INVESTIGATIVE APPROACH

Based on the previous study by DLH and in order to obtain more definitive groundwater results, one monitoring well was installed adjacent to the boring that had indications of hydrocarbon impact. In addition during drilling activities additional soil samples were collected for analysis that were deeper than the previous soil samples collected. This was done in order to explore the possibilities of a potential hydrocarbon plume underneath the tank farm, which would contribute as a source of impacted water and to confirm groundwater conditions.

Additional historical evaluations (similar to Phase I Environmental Site Assessment activities) were conducted to ascertain if there was other potential sources of contamination such as historical gas stations on-site or within close proximity to the site. This was done by the review of one line resources identified in the enclosed Radius Map. Included in this data are historical aerial photos, topographic maps, city directories and additional site data such as soil information and well log information. In addition the Kitsap County assessor's data was also researched.

SCOPE OF WORK

The scope of work for this project was to install one monitoring well adjacent to know water impacts (B-1 from previous studies) and to look into site historical data to for potential sources of hydrocarbon contamination. This was due to the limited amount of hydrocarbon impacted soils (one soil sample only) in and around the impacted water zone.

Installation and Sampling of Monitoring Well MW-1

Drilling and Well Installation. On January 11, 2016 Geoprobe and monitoring well installation activities were completed by ESN Northwest located in Olympia, Washington. ESN is a state-licensed well drilling company. ESN drilled and installed one 2-inch diameter groundwater monitoring well to a depth of 25 feet below ground level. (MW-1 see figure 1). A Geoprobe was used first to obtain soil samples at depths of 15 – 25 feet bgl. Then using a hollow-stem auger the well consisted of 2-inch diameter, schedule 40, flush-threaded PVC, 15-foot long, 10-slot screen and 2/12 silica sand pack, with hydrated bentonite seal above the sand pack, and a flush-mounted, traffic rated steel monument at ground surface. The well conforms to the requirements described in Chapter 173-160, “Minimum Standards for the Construction of Maintenance of Wells’.

Sampling. Soil samples were collected starting at 10 ft. bgl and at 5 ft. intervals. Field sheen tests were conducted on all soil samples and a total of 4 soil samples were collected. Groundwater was encountered at approximately 9 ft. bgl.

ESN developed the well to remove fine-grained material from the filter pack. Development was performed by using small peristaltic pump. Approximately 55 gallons of water was pumped out of the well prior to water sampling. The developed water was placed in a 55-gallon steel drum and left onsite for future disposal by the client.

LABORATORY ANALYSIS

Soil. Based on field indicators (olfactory, sheen and discoloration) 4 soil samples were collected for analysis. These were collected at 15, 20, 22 and 25 ft. bgl. Soil samples were analyzed for the potential presence of petroleum hydrocarbon compounds, including benzene, toluene, ethylbenzene and xylene (BTEX) using Method 8260, and gasoline-range organics (GRO) using Method NWTPH-Gx. Based on previous studies no lead was present.

Groundwater. One groundwater sample was collected and analyzed for the potential presence of petroleum hydrocarbon compounds, including benzene, toluene, ethylbenzene and xylene (BTEX) using Method 8260, and gasoline-range organics (GRO) using Method NWTPH-Gx. Based on previous studies no lead was present.

The soil samples were removed from the samplers at specific depths and transferred directly into sterilized glassware sample jars furnished by the project laboratory.

In an effort to minimize the loss of any volatile hydrocarbons that may have been present in the soil, the samples were stored in an iced chest until delivered to the laboratory.

All EPA-established sample-handling protocols, including chain of custody procedures, were observed during the course of the project. Laboratory results and chain of custody forms are included in this report.

DISCUSSION OF RESULTS

Petroleum Hydrocarbon Data and Cleanup Levels

Analytical Results. Results of the analysis of the four soil samples and one water sample indicate that only one soil sample at 15 ft. bgl (MW1-15') had only gasoline @ 2.7 ppm and the water sample had gasoline and BTEX per the table below:

Sample ID	Benzene	Toluene	Ethyl Benzene	Total Xylene	Gasoline Range
MW-1-15' soil	<0.02 ppm	<0.02 ppm	0.18 ppm	<0.06 ppm	2.7 ppm
MW-1-20' soil	<0.02 ppm	<0.02 ppm	<0.02 ppm	<0.06 ppm	< 2 ppm
MW-1-22' soil	<0.02 ppm	<0.02 ppm	<0.02 ppm	<0.06 ppm	< 2 ppm
MW-1-25' soil	<0.02 ppm	<0.02 ppm	<0.02 ppm	<0.06 ppm	< 2 ppm
Current Soil WDOE Method A cleanup-levels	0.03 ppm	7 ppm	6 ppm	9 ppm	100 ppm or 30 ppm if benzene is present
MW-1-H2O water	97 ppb	23 ppb	920^{ve} ppb	13 ppb	9,000 ppb
Current Water WDOE Method A cleanup-levels	5 ppb	1000 ppb	700 ppb	1000 ppb	1000 ppb or 800 ppb if benzene is present

Conclusions. Results were compared to the MTCA Method A Tables for soil (740-1) and groundwater (720-1) cleanup levels (noted above).

- Gasoline and ethylbenzene are present in the soil sample collected at 15 ft. bgl (MW-15'), the levels are below cleanup levels.
- Gasoline, Benzene and Ethylbenzene are present in the water sample and are ABOVE the MTCA clean-up levels.
- The potential source of the contamination remains unknown as no definitive hydrocarbon plume was found at depths that would be below the lower limits of the tanks. This DOES NOT however, exclude the tanks from being the source of the contamination. Recent information supplied by Mr. Bajwa indicated that a hydrocarbon spill took place around 2008 when a fuel supplier over filled the tanks. No definitive information regarding that spill could be confirmed as the spill was never documented. This spill of fuel could have gone directly underneath the tanks and could be leaching into the water. Therefore the only way to confirm this would be additional drilling at depths on the north end of the tanks and/or removal of the tanks.
- Based on historical use of the site and surrounding area it does not appear that there is an obvious off site source but additional monitoring wells both up gradient and down gradient of the current monitoring well would need to be installed to make further determinations.
- DLH was recently informed that an additional Phase II study was done by others in 2008

(?). The report has not been reviewed in depth by DLH, however, a preliminary summary indicated that four borings were drilled around the perimeter of the tank farm, each boring was drilled to a depth of ten feet below ground level, no water was encountered during the drilling and based on laboratory results no soil contamination was confirmed.

- In addition, the owner of the property recently admitted that there had been a significant fuel oil spill 8-12 (?) years ago. According to Mr. Bajwa the fuel delivery company was responsible for the spill and it was not reported. No other data was obtained.

Recommendations.

- Since the source of the impacted water is still unknown additional monitoring wells would be required both up gradient and down gradient of the current tank farm and on the south property line in order to obtain a better understanding of water conditions on the entire site.
- Due to the presence of benzene (a carcinogen), ethyl benzene and gasoline above the cleanup levels, The Washington State Department of Ecology (WDOE) requires that property owners notify them. Based on the signed proposal for this work you, the client, have agreed to inform WDOE and therefore a formal notification from this office will NOT be done.
- As a means of immediate cleanup of the know hydrocarbon impacted water, a product called Oxygen Release Compound (ORC) can be placed in the monitoring well in the form of ORC socks, This dry material, when in contact with water, helps breakdown hydrocarbons and therefore helps to mitigate the current conditions until the exact cause of this contamination is identified. After the material is placed in the well water sampling would be conducted approximately two to three months later to determine if the ORC is breaking down the gasoline and BTEX constitutes. If it has then additional material can be placed in the well and then the process is repeated
- Once the actual source of the water contamination is known DLH can provide the owner with costs estimates and options for site cleanup. The owner's liability insurance would cover the costs of cleanup to a certain extent.

LIMITATIONS

This report has been prepared for specific applications to this project in a manner consistent with the level of care and skill normally exercised by members of the environmental science profession currently practicing under similar conditions in the area.

Conclusions and recommendations contained in this report are based on the evaluation of technical information made available and reviewed during the course of this survey. This assessment only covers the areas where soil samples were collected. Our work product and judgement rendered meet the standard of care of our profession at this time. Conclusions are based on site conditions and the analysis of samples taken from the site on January 11, 2016.

DLH Environmental Consulting has no control over the accuracy of information provided by outside consultants, contractors, and agencies and, therefore, disclaims responsibility for any inaccuracies incurred. Also, DLH Environmental Consulting accepts no responsibility for verifying compliance with government regulations for hazardous material and waste use or storage at the subject facility.

This report is for the exclusive use of Sawinder Bajwa and his representatives. If new information becomes available as a result of future site work, which may include excavations, borings, studies, etc., DLH Environmental Consulting reserves the right to reevaluate the conclusions of this report and to provide amendments as required. This report is valid for a period of 6 months.

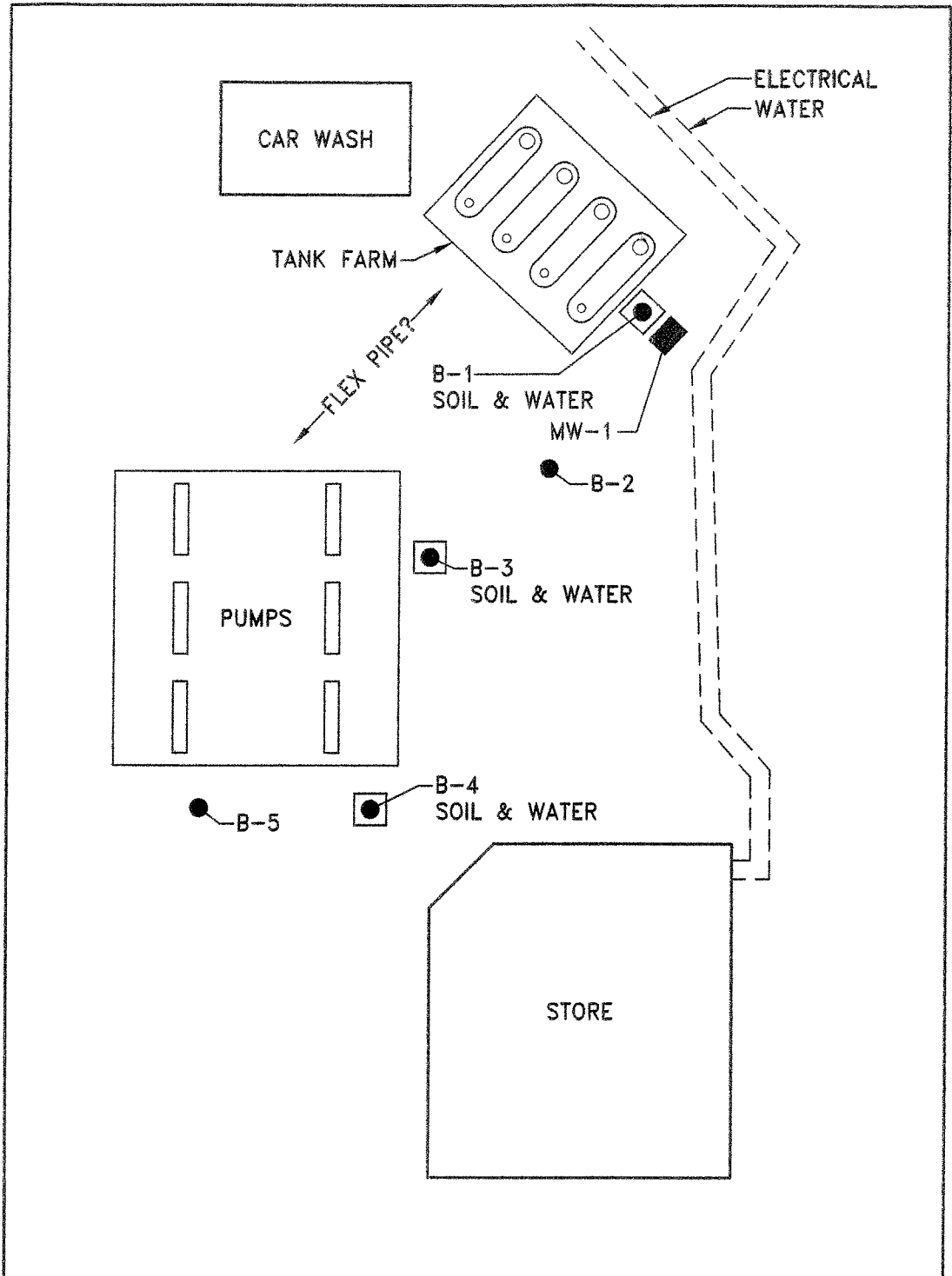
If you have any other environmental concerns, or wish to discuss the information provided here, please do not hesitate to contact me.

Regards,

DLH Environmental Consulting

Donna Hewitt L.G.
Environmental Consultant

7TH AVENUE NE



- SOIL SAMPLE LOCATION
- ◼ SOIL & WATER SAMPLE LOCATION
- GROUND WATER MONITORING WELL LOCATION

VILLAGE FUEL 76 – MONITORING WELL INSTALLATION
 19560 7th AVE NE, POULSBO, WA

DLH Environmental Consulting

NOT TO SCALE

FIGURE 1
 01/11/2016



monitoring well installation



FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
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January 15, 2016

Donna Hewitt, Project Manager
DLH Environmental Consulting
2400 NW 80th St., 114
Seattle, WA 98117-4449

Dear Ms. Hewitt:

Included are the results from the testing of material submitted on January 11, 2016 from the Poulsbo 76, F&BI 601095 project. There are 9 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
DLH0115R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on January 11, 2016 by Friedman & Bruya, Inc. from the DLH Environmental Consulting Poulsbo 76, F&BI 601095 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	<u>DLH Environmental Consulting</u>
601095 -01	MW1-H2O
601095 -02	MW1-15'
601095 -03	MW1-20'
601095 -04	MW1-22'
601095 -05	MW1-25'

Ethylbenzene exceeded the calibration range of the 8021B instrument. The data were flagged accordingly.

All other quality control requirements were acceptable.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 01/15/16
Date Received: 01/11/16
Project: Poulsbo 76, F&BI 601095
Date Extracted: 01/12/16
Date Analyzed: 01/12/16

**RESULTS FROM THE ANALYSIS OF WATER SAMPLES
FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES AND TPH AS GASOLINE
USING METHODS 8021B AND NWTPH-Gx**
Results Reported as ug/L (ppb)

<u>Sample ID</u> Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Total Xylenes</u>	<u>Gasoline Range</u>	<u>Surrogate (% Recovery)</u> (Limit 52-124)
MW1-H2O 601095-01	97	23	920 ve	13	9,000	91
Method Blank 06-014 MB	<1	<1	<1	<3	<100	90

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 01/15/16
 Date Received: 01/11/16
 Project: Poulsbo 76, F&BI 601095
 Date Extracted/Date Analyzed: 01/12/16

**RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
 FOR BENZENE, TOLUENE, ETHYLBENZENE,
 XYLENES AND TPH AS GASOLINE
 USING METHODS 8021B AND NWTPH-Gx**
 Results Reported on a Dry Weight Basis
 Results Reported as mg/kg (ppm)

<u>Sample ID</u> Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Total Xylenes</u>	<u>Gasoline Range</u>	<u>Surrogate (% Recovery)</u> (Limit 50-150)
MW1-15' 601095-02	<0.02	<0.02	0.18	<0.06	2.7	77
MW1-20' 601095-03	<0.02	<0.02	<0.02	<0.06	<2	80
MW1-22' 601095-04	<0.02	<0.02	<0.02	<0.06	<2	83
MW1-25' 601095-05	<0.02	<0.02	<0.02	<0.06	<2	84
Method Blank 06-013 MB	<0.02	<0.02	<0.02	<0.06	<2	85

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 200.8

Client ID:	MW1-H2O	Client:	DLH Environmental Consulting
Date Received:	01/11/16	Project:	Poulsbo 76, F&BI 601095
Date Extracted:	01/12/16	Lab ID:	601095-01
Date Analyzed:	01/12/16	Data File:	601095-01.048
Matrix:	Water	Instrument:	ICPMS1
Units:	ug/L (ppb)	Operator:	SP

Internal Standard:	% Recovery:	Lower	Upper
Holmium	95	Limit:	Limit:
		60	125

Analyte:	Concentration
	ug/L (ppb)

Lead	<1
------	----

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 200.8

Client ID:	Method Blank	Client:	DLH Environmental Consulting
Date Received:	NA	Project:	Poulsbo 76, F&BI 601095
Date Extracted:	01/12/16	Lab ID:	I6-23 mb
Date Analyzed:	01/12/16	Data File:	I6-23 mb.027
Matrix:	Water	Instrument:	ICPMS1
Units:	ug/L (ppb)	Operator:	SP

Internal Standard:	% Recovery:	Lower	Upper
Holmium	98	Limit:	Limit:
		60	125

Analyte:	Concentration
	ug/L (ppb)
Lead	<1

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 01/15/16

Date Received: 01/11/16

Project: Poulsbo 76, F&BI 601095

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER
SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES, AND TPH AS GASOLINE
USING EPA METHOD 8021B AND NWTPH-Gx**

Laboratory Code: 601109-01 (Duplicate)

Analyte	Reporting Units	Sample Result	Duplicate Result	RPD (Limit 20)
Benzene	ug/L (ppb)	<1	<1	nm
Toluene	ug/L (ppb)	<1	<1	nm
Ethylbenzene	ug/L (ppb)	<1	<1	nm
Xylenes	ug/L (ppb)	<3	<3	nm
Gasoline	ug/L (ppb)	<100	<100	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	ug/L (ppb)	50	105	65-118
Toluene	ug/L (ppb)	50	88	72-122
Ethylbenzene	ug/L (ppb)	50	88	73-126
Xylenes	ug/L (ppb)	150	87	74-118
Gasoline	ug/L (ppb)	1,000	95	69-134

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 01/15/16

Date Received: 01/11/16

Project: Poulsbo 76, F&BI 601095

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES
FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES, AND TPH AS GASOLINE
USING EPA METHOD 8021B AND NWTPH-Gx**

Laboratory Code: 601108-02 (Duplicate)

Analyte	Reporting Units	Sample Result (Wet Wt)	Duplicate Result (Wet Wt)	RPD (Limit 20)
Benzene	mg/kg (ppm)	<0.02	<0.02	nm
Toluene	mg/kg (ppm)	<0.02	<0.02	nm
Ethylbenzene	mg/kg (ppm)	<0.02	<0.02	nm
Xylenes	mg/kg (ppm)	<0.06	<0.06	nm
Gasoline	mg/kg (ppm)	<2	<2	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent	
			Recovery LCS	Acceptance Criteria
Benzene	mg/kg (ppm)	0.5	83	69-120
Toluene	mg/kg (ppm)	0.5	90	70-117
Ethylbenzene	mg/kg (ppm)	0.5	94	65-123
Xylenes	mg/kg (ppm)	1.5	93	66-120
Gasoline	mg/kg (ppm)	20	85	71-131

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 01/15/16

Date Received: 01/11/16

Project: Poulsbo 76, F&BI 601095

**QUALITY ASSURANCE RESULTS
FOR THE ANALYSIS OF WATER SAMPLES
FOR TOTAL METALS USING EPA METHOD 200.8**

Laboratory Code: 601066-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Lead	ug/L (ppb)	10	<1	102	99	70-130	3

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Lead	ug/L (ppb)	10	108	85-115

Data Qualifiers & Definitions

- a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c - The presence of the analyte may be due to carryover from previous sample injections.
- cf - The sample was centrifuged prior to analysis.
- d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv - Insufficient sample volume was available to achieve normal reporting limits.
- f - The sample was laboratory filtered prior to analysis.
- fb - The analyte was detected in the method blank.
- fc - The compound is a common laboratory and field contaminant.
- hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs - Headspace was present in the container used for analysis.
- ht - The analysis was performed outside the method or client-specified holding time requirement.
- ip - Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc - The presence of the analyte is likely due to laboratory contamination.
- L - The reported concentration was generated from a library search.
- nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo - The value reported fell outside the control limits established for this analyte.
- x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

BORING LOG

DESCRIPTION

Casting Elevation:

Water Level

Hydrogeologic Unit

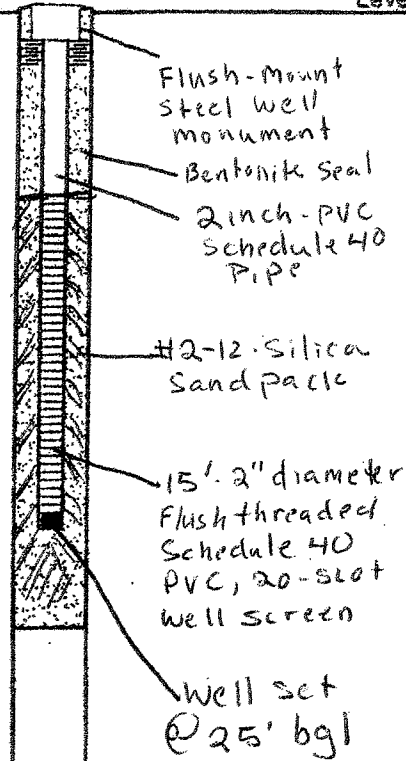
Blows/ft

Sample interval

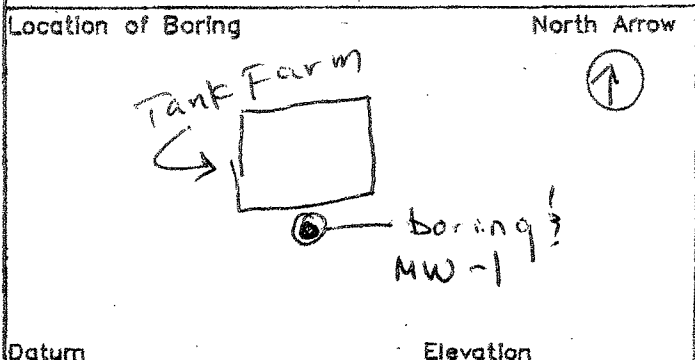
Depth in feet

Field Analysis

Graphic Log



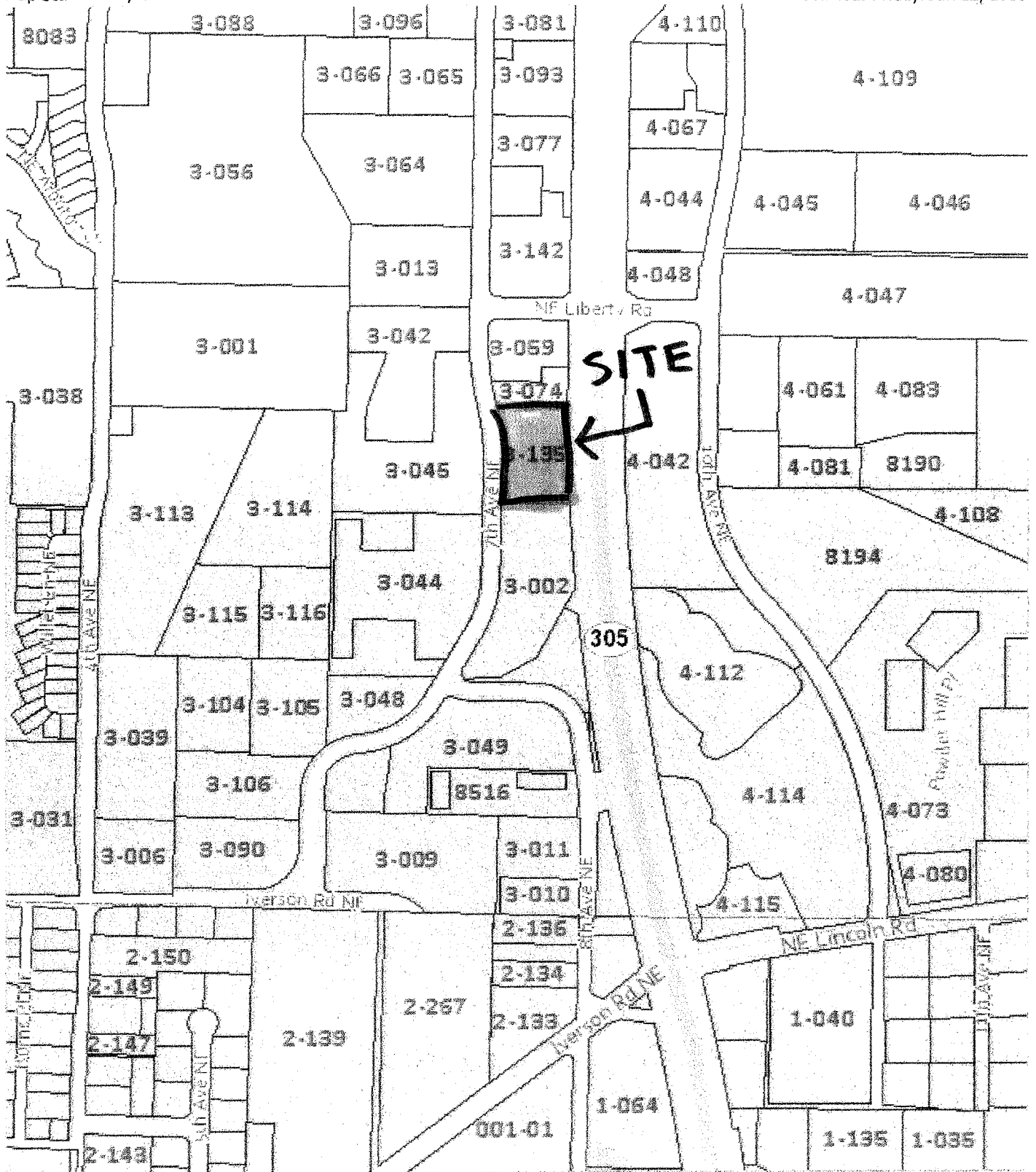
Blows/ft	Sample interval	Depth in feet	Field Analysis	Graphic Log
		0		ASPHALT CAP
		0		2-3 in" Fill
		0		silty sandy material
		0		Dense, sticky H gray sandy silt, fine grained to ~ 8' thin gray wet clay H2O ~ 9'
		0		gray clay - slight odor @ 12-13' - no shear
		0		intermix silty sand and sandy silt -
		0		clay
		0		intermix fine to medium silty sand
		0		dry gray clay
		0		TOTAL depth 25' bgl
		0		* Denotes analyzed sample.
		0		** Based on arbitrary datum.



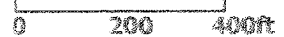
Datum _____ Elevation _____


Date started: > 1/11/2014 Logged By: DLH Drilled By: ESN
 Date Completed: Z = Water Level at time of drilling: Drilling Method: Geoprobe Auger
 Field Analysis: Sheet 1 of 1

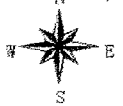
Map Scale: 1 : 4,800



** This map is not a substitute for field survey **




 Comments
 19560 9th Ave NE
 Poulsbo, WA 98370
 Tax Parcel # 142601-3-135-2001

N 14-26-1 E


Property Report

[Print this page](#)

Tax Account No.	Process No.	Situs Address
142601-3-135-2001	2458503	19560 7TH AVE NE
Property Class: 541- Conv store w/gas pumps		

Parcel Information

Tax Code Area:	0415	# of Buildings:	2	Acres:	1.06
Jurisdiction:	POULSBO	View Rating:			
Sec-Twp-Rng:	14 26N 1E	Zoning:	City	Status:	A - Active
Neighborhood:	8400202	Last Inspected:	07/12/12		

Taxpayer Information

Name:	M T S ENTERPRISES LLC			
Mailing Address:	19560 7TH AVE NE			
	POULSBO	WA	98370	

[Tax Desc](#)
[Value History](#)
[Building Data](#)
[Sales History](#)
[Split Merge](#)
[Related Accts](#)
[Map](#)

Building Data[Print](#)

Tax Account No.	Process No.	Situs Address
142601-3-135-2001	2458503	19560 7TH AVE NE

Details

Bldg 1 of 2

Year Built **1995**Quality & Type **Convenience Market:001** [If Mobile Home, click here for details](#)

Roof Material

ExtWall Type

Sq Footage**Floor****Area****Living Area**

Basement:*

* Could be basement or lower level garage

Lower Level:

Above

2794**2794**

Ground:

Total:

Porch/Deck:

Detached

Garage:

Attached

Garage:

Attributes

Bedroom(s)

Fireplace(s)**

Half Bath(s) **0**

Sewer

Full Bath(s)

Water

Heat Source **2794 sf****Other**Improvements **Commercial Canopy - Average , Fuel Oil Tank**Imp. (Cont) **Fuel Oil Tank , Fuel Oil Tank**Land Desc. **PL-C--Commercial , PL-C--Commercial**Land (Cont) **,**

Land (Cont)

* Could be basement or lower level garage.

** May include wood, gas, or pellet stove.

close this window

View: [Receipt\(s\) on file](#)
[\[Click here to Print\]](#)

[\[Click here to Pay by Credit Card - 3rd party fee applies\]](#)
[\[Click here to Pay by E-Check - \\$1.50 fee\]](#)



Meredith R. Green, CPA
 MAKE REMITTANCES PAYABLE TO:
 Kitsap County Treasurer
 614 Division Street, MS-32
 Port Orchard, WA 98366

2016 WEB TAX STATEMENT

Printed:01/22/2016

M T S ENTERPRISES LLC
 19560 7TH AVE NE
 POULSBO, WA 98370

Account Number	** For Informational Purposes Only **
142601-3-135-2001	Process Number 2458503
	Taxpayer Name: M T S ENTERPRISES LLC

GENERAL TAX DISTRIBUTION			
2015		2016	
STATE GENERAL	\$2,149.84	STATE GENERAL	\$2,635.65
REGIONAL LIBRARY	\$385.28	REGIONAL LIBRARY	\$427.21
LOCAL SCHOOL	\$4,295.50	LOCAL SCHOOL	\$4,842.26
COUNTY	\$1,186.77	COUNTY	\$1,305.24
CITY	\$1,688.67	CITY	\$1,886.52
PORT	\$303.75	PORT	\$337.82
FIRE	\$2,159.14	FIRE	\$2,427.13
PUD	\$82.09	PUD	\$90.17
2015 Total:	\$12,251.04	2016 Total:	\$13,952.00

Tax Property Description
 14261E
 PARCEL 1: (LOT 2 PAR F OF CITY OF POULSBO SHORT PLAT RECD UNDER AUD 8504090164 P-28) TH PTN OF E1/2 SW1/4 OF SEC 14 DAF COM AT S QTR COR OF SD SEC 14 TH N00*16' 38W ALG N-S CTRLN OF SD SEC DIST OF 1599.53FT TH S89*43'00W 75.35FT TO X OF WLY R/W LN OF S/HWY NO 21-A (SR-305) AND THE SLY MGN OF NE LIBERTY RD AS RECD UNDER AUD 8304270118 TH S00*17'00E ALG SD WLY R/W 83.56FT TO PT OF CURVATURE OF A CRV TO L OF RAD 7102.16FT TH SLY ALG ARC OF SD CRV AND SD R/W 46.48FT THRU C/A 00*22'30 TO PT OF COMPOUND CURVATURE WITH CRV TO L OF RAD 5804.58FT TH SELY ALG ARC OF SD CRV 189.50FT TO TPOB AND FR WH PT THE CTR BEARS N87*28'16E TH CONT SLY ALG SD CRV 176.11FT THRU C/A OF 01*44'18 TH S89* 43'00W 182.09FT TO ELY MGN OF 7TH AVE NE AS RECD UNDER AUD NO 8305260115 TH N00*17'52W 93.41FT ALG SD MGN TO B

VALUE INFORMATION FOR TAX		
	2015	2016
Land:	\$240,020	\$276,690
Buildings, etc.:	\$747,580	\$842,270
TOTAL VALUE:	\$987,600	\$1,118,960

Current Taxes		
ASSESSMENT	2015	2016
Noxious Weed	\$2.00	\$2.00
Asmt Total	\$2.00	\$2.00

TOTAL TAXABLE VALUE:(Land + Buildings, etc. minus Qualifying Exemptions)
 \$987,600 \$1,118,960

2016 General Property Tax + Assessments = \$13,954.00

Levy Code 0415 General Levy Rate per \$1000 12.4687
[\[Click here for Levy Information\]](#)
Voted Rate -- 36.1 % Voter Approved

TOTAL AMOUNT DUE: \$13,954.00

First half taxes paid after April 30th will incur interest plus penalty computed on the FULL year amount (RCW 84.56.020).

Parcel Location: 19560 7TH AVE NE

Account Number: 142601-3-135-2001 (2458503)	Parcel Location: 19560 7TH AVE NE
---	-----------------------------------

If you did not make a first half payment or pay the delinquent taxes listed, if any, call (360) 337-7135 for delinquent tax, interest and penalty due. Delinquent payments received without interest and penalty will be returned.

2

SECOND HALF - Pay or Postmark by October 31					
	TAX YEAR	Prev Tax Owing	Interest/ Penalty	TOTAL	
				Full	Half
Current:	2016				\$6,977.00
Amount Due:					\$6,977.00

See Treasurer Information link.

M T S ENTERPRISES LLC
 19560 7TH AVE NE
 POULSBO, WA 98370

Make Remittance Payable To
 Kitsap County Treasurer - 614 Division Street, MS-32 Port Orchard, WA 98366

Account Number: 142601-3-135-2001 (2458503)	Parcel Location: 19560 7TH AVE NE
---	-----------------------------------

Payments of prior year taxes must include all interest and penalty due. Delinquent payments received without interest and penalty will be returned. See Treasurer Information link.

1

FIRST HALF - Pay or Postmark by April 30					
	TAX YEAR	Prev Tax Owing	Interest/ Penalty	TOTAL	
				Full	Half
Current:	2016			\$13,954.00	\$6,977.00
Amount Due:					\$6,977.00

M T S ENTERPRISES LLC
 19560 7TH AVE NE
 POULSBO, WA 98370

Make Remittance Payable To
 Kitsap County Treasurer - 614 Division Street, MS-32 Port Orchard, WA 98366



On time. On target. In touch.™

Historical Aerials Package

<http://www.geo-search.net/QuickMap/index.htm?DataID=Standard0000134051>

Click on link above to access the map and satellite view of current property

Target Property:

Village Fuel 76

19560 7th Ave NE

Poulsbo, Kitsap County, Washington 98370

Prepared For:

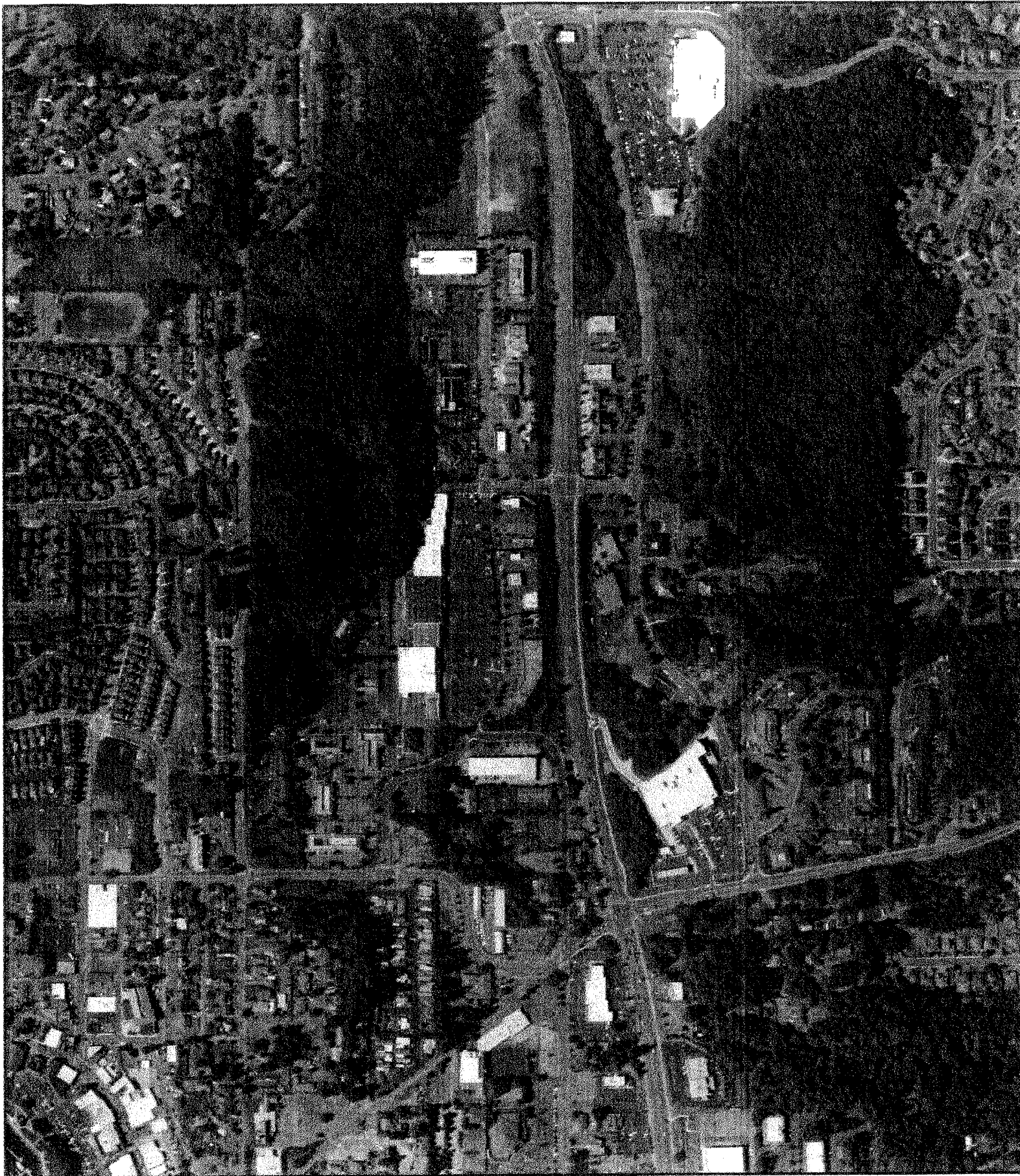
DLH Environmental Consulting

Order #: 61954

Job #: 134051

Project #: VF76

Date: 01/22/2016



SITE: VILLAGE FUEL 76
SOURCE: USDA
DATE: 2015
COUNTY: KITSAP, WA
SCALE: 1" = 500'

JOB #: 134051 - 1/22/2016

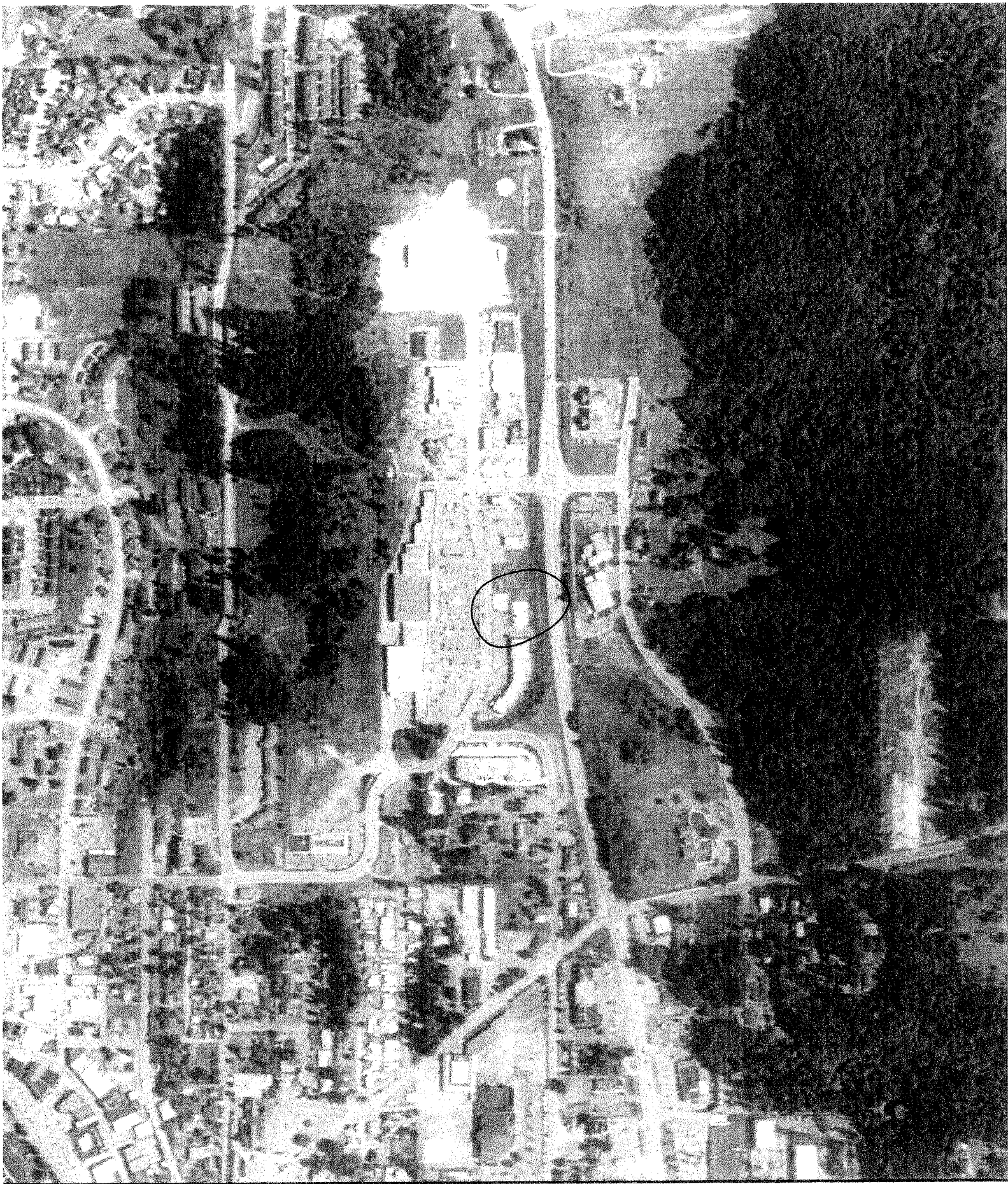
GeoSearch



JOB #: 134051 - 1/22/2016

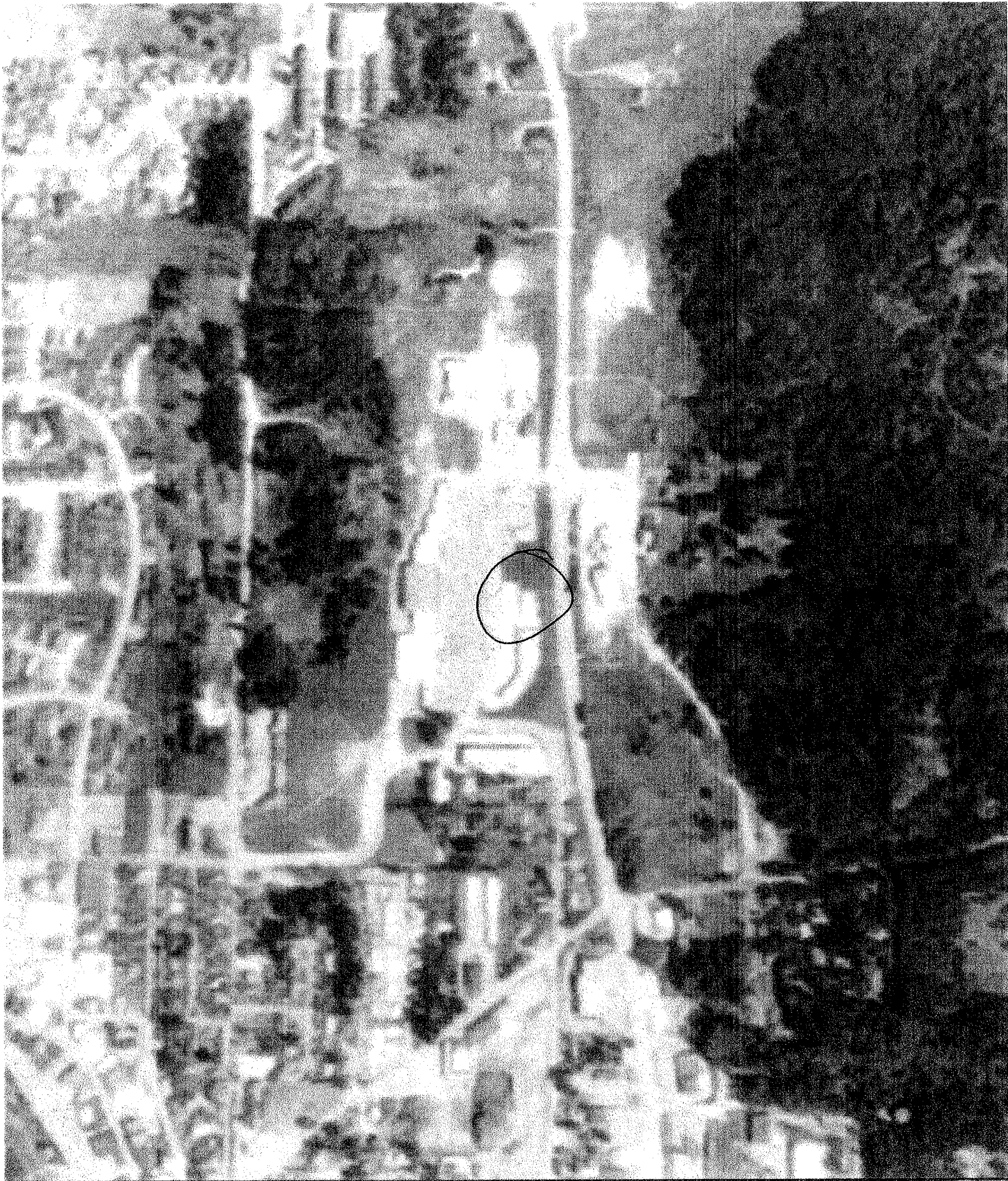
SITE: VILLAGE FUEL 76
SOURCE: USDA
DATE: 2004
COUNTY: KITSAP, WA
SCALE: 1" = 700'

GeoSearch



SITE: VILLAGE FUEL 76
SOURCE: USGS
DATE: 07/07/1994
COUNTY: KITSAP, WA
SCALE: 1" = 500'

GeoSearch



JOB #: 134051 - 1/22/2016

SITE: VILLAGE FUEL 76
SOURCE: USGS
DATE: 06/21/1990
COUNTY: KITSAP, WA
SCALE: 1" = 500'

GeoSearch



JOB # 134051 - 1/22/2016

SITE: VILLAGE FUEL 76
SOURCE: USGS
DATE: 07/26/1981
COUNTY: KITSAP, WA
SCALE: 1" = 500'

GeoSearch



JOB #: 134051 - 1/22/2016

SITE: VILLAGE FUEL 76
SOURCE: NASA
DATE: 09/19/1971
COUNTY: KITSAP, WA
SCALE: 1" = 700'

GeoSearch



JOB #: 134051 - 1/22/2016

SITE: VILLAGE FUEL 76
SOURCE: USGS
DATE: 09/04/1968
COUNTY: KITSAP, WA
SCALE: 1" = 500'

GeoSearch



SITE: VILLAGE FUEL 76
SOURCE: USGS
DATE: 08/21/1951
COUNTY: KITSAP, WA
SCALE: 1" = 500'

GeoSearch



On time. On target. In touch.™

Radius Report

Satellite view

Target Property:

Village Fuel 76

19560 7th Ave NE

Poulsbo, Kitsap County, Washington 98370

Prepared For:

DLH Environmental Consulting

Order #: 61954

Job #: 134044

Project #: VF76

Date: 01/21/2016

Target Property Summary

Target Property Information

Village Fuel 76
19560 7th Ave NE
Poulsbo, Washington 98370

Coordinates

Point (-122.63951, 47.740436)
52 feet above sea level

USGS Quadrangle

Poulsbo, WA

Geographic Coverage Information

County/Parish: Kitsap (WA)

ZipCode(s):

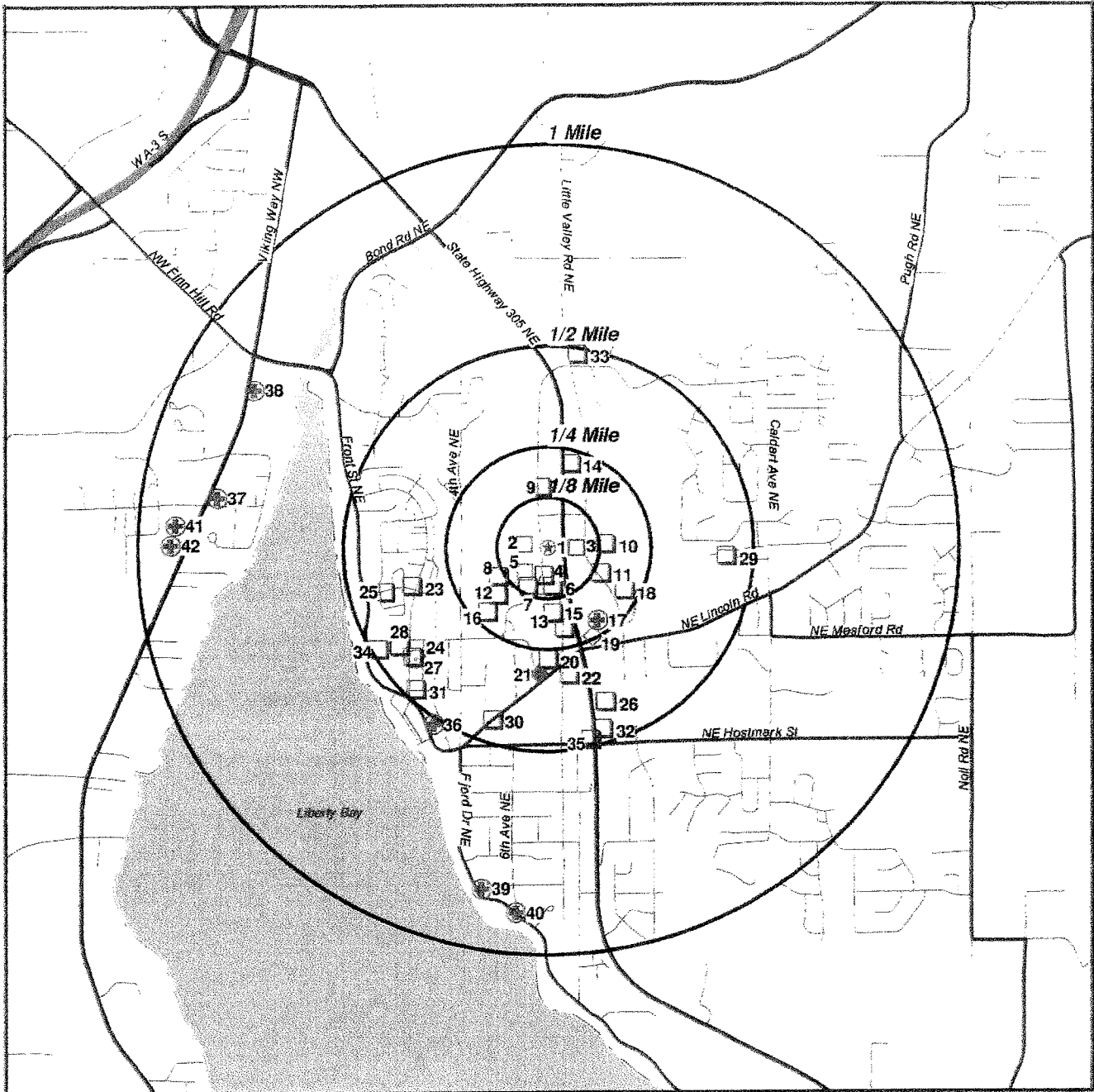
Poulsbo WA: 98370

Radon

* Target property is located in Radon Zone 3.

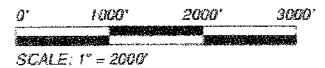
Zone 3 areas have a predicted average indoor radon screening level less than 2 pCi/L (picocuries per liter).

Radius Map 1



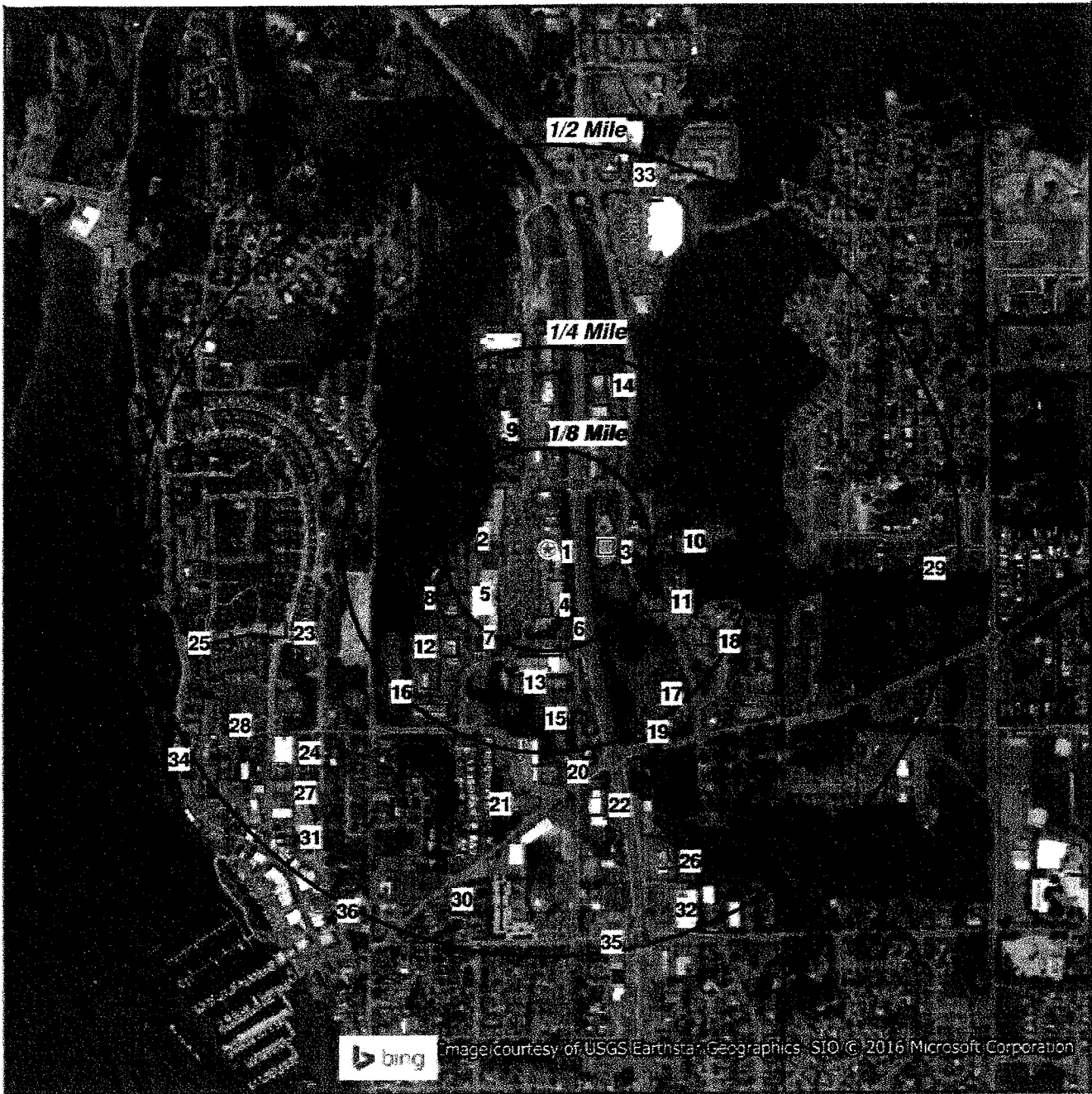
- Target Property (TP)
- RCRAGR10
- NLRRCRAG
- FSD
- CSCS
- RST
- LST
- NFA

Village Fuel 76
19560 7th Ave NE
Poulsbo, Washington
98370



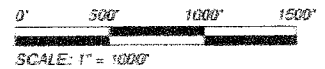
[Click here to access Satellite view](#)

Ortho Map



- ★ Target Property (TP)
- RCRAGR10
- NLRRCRAG
- FSD
- ⊗ CSCS
- ◇ RST
- ◆ LST
- NFA

Quadrangle(s): Poulsbo
Village Fuel 76
19560 7th Ave NE
Poulsbo, Washington
98370



[Click here to access Satellite view](#)

Database Summary

FEDERAL LISTING

Standard Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
EMERGENCY RESPONSE NOTIFICATION SYSTEM	<u>ERNSWA</u>	0	0	TP/AP
FEDERAL ENGINEERING INSTITUTIONAL CONTROL SITES	<u>EC</u>	0	0	TP/AP
LAND USE CONTROL INFORMATION SYSTEM	<u>LUCIS</u>	0	0	TP/AP
RCRA SITES WITH CONTROLS	<u>RCRASC</u>	0	0	TP/AP
NO LONGER REGULATED RCRA GENERATOR FACILITIES	<u>NLRRCRAG</u>	1	0	0.1250
RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR FACILITIES	<u>RCRAGR10</u>	2	0	0.1250
RESOURCE CONSERVATION & RECOVERY ACT - NON-GENERATOR FACILITIES	<u>RCRANGR10</u>	1	0	0.1250
BROWNFIELDS MANAGEMENT SYSTEM	<u>BF</u>	0	0	0.5000
COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION & LIABILITY INFORMATION SYSTEM	<u>CERCLIS</u>	0	0	0.5000
DELISTED NATIONAL PRIORITIES LIST	<u>DNPL</u>	0	0	0.5000
NO FURTHER REMEDIAL ACTION PLANNED SITES	<u>NFRAP</u>	0	0	0.5000
NO LONGER REGULATED RCRA NON-CORRACTS TSD FACILITIES	<u>NLRRCRAT</u>	0	0	0.5000
RESOURCE CONSERVATION & RECOVERY ACT - NON-CORRACTS TREATMENT, STORAGE & DISPOSAL FACILITIES	<u>RCRAT</u>	0	0	0.5000
NATIONAL PRIORITIES LIST	<u>NPL</u>	0	0	1.0000
NO LONGER REGULATED RCRA CORRECTIVE ACTION FACILITIES	<u>NLRRCRAC</u>	0	0	1.0000
PROPOSED NATIONAL PRIORITIES LIST	<u>PNPL</u>	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - CORRECTIVE ACTION FACILITIES	<u>RCRAC</u>	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - SUBJECT TO CORRECTIVE ACTION FACILITIES	<u>RCRASUBC</u>	0	0	1.0000
SUB-TOTAL		4	0	

Additional Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
AEROMETRIC INFORMATION RETRIEVAL SYSTEM / AIR FACILITY SUBSYSTEM	<u>AIRSAFS</u>	0	0	TP/AP
BIENNIAL REPORTING SYSTEM	<u>BRS</u>	0	0	TP/AP
CERCLIS LIENS	<u>SFLIENS</u>	0	0	TP/AP
CLANDESTINE DRUG LABORATORY LOCATIONS	<u>CDL</u>	0	0	TP/AP
EPA DOCKET DATA	<u>DOCKETS</u>	0	0	TP/AP
FACILITY REGISTRY SYSTEM	<u>FRSWA</u>	1	0	TP/AP

Database Summary

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM	<u>HMIRSR10</u>	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM (FORMERLY DOCKETS)	<u>ICIS</u>	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	<u>ICISNPDES</u>	0	0	TP/AP
MATERIAL LICENSING TRACKING SYSTEM	<u>MLTS</u>	0	0	TP/AP
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	<u>NPDES10</u>	0	0	TP/AP
PCB ACTIVITY DATABASE SYSTEM	<u>PADS</u>	0	0	TP/AP
PERMIT COMPLIANCE SYSTEM	<u>PCSR10</u>	0	0	TP/AP
SECTION SEVEN TRACKING SYSTEM	<u>SS7S</u>	0	0	TP/AP
TOXIC SUBSTANCE CONTROL ACT INVENTORY	<u>TSCA</u>	0	0	TP/AP
TOXICS RELEASE INVENTORY	<u>TRI</u>	0	0	TP/AP
HISTORICAL GAS STATIONS	<u>HISTPST</u>	0	0	0.2500
OPEN DUMP INVENTORY	<u>ODI</u>	0	0	0.5000
DEPARTMENT OF DEFENSE SITES	<u>DOD</u>	0	0	1.0000
FORMERLY USED DEFENSE SITES	<u>FUDS</u>	0	0	1.0000
RECORD OF DECISION SYSTEM	<u>RODS</u>	0	0	1.0000
SUB-TOTAL		1	0	

Database Radius Summary

FEDERAL LISTING

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
AIRSAFS	0.0200	0	NS	NS	NS	NS	NS	0
BRS	0.0200	0	NS	NS	NS	NS	NS	0
CDL	0.0200	0	NS	NS	NS	NS	NS	0
DOCKETS	0.0200	0	NS	NS	NS	NS	NS	0
EC	0.0200	0	NS	NS	NS	NS	NS	0
ERNSWA	0.0200	0	NS	NS	NS	NS	NS	0
FRSWA	0.0200	1	NS	NS	NS	NS	NS	1
HMIRSR10	0.0200	0	NS	NS	NS	NS	NS	0
ICIS	0.0200	0	NS	NS	NS	NS	NS	0
ICISNPDES	0.0200	0	NS	NS	NS	NS	NS	0
LUCIS	0.0200	0	NS	NS	NS	NS	NS	0
MLTS	0.0200	0	NS	NS	NS	NS	NS	0
NPDESR10	0.0200	0	NS	NS	NS	NS	NS	0
PADS	0.0200	0	NS	NS	NS	NS	NS	0
PCSR10	0.0200	0	NS	NS	NS	NS	NS	0
RCRASC	0.0200	0	NS	NS	NS	NS	NS	0
SFLIENS	0.0200	0	NS	NS	NS	NS	NS	0
SSTS	0.0200	0	NS	NS	NS	NS	NS	0
TRI	0.0200	0	NS	NS	NS	NS	NS	0
TSCA	0.0200	0	NS	NS	NS	NS	NS	0
NLRRCRAG	0.1250	0	1	NS	NS	NS	NS	1
RCRAGR10	0.1250	0	2	NS	NS	NS	NS	2
RCRANGR10	0.1250	0	1	NS	NS	NS	NS	1
HISTPST	0.2500	0	0	0	NS	NS	NS	0
BF	0.5000	0	0	0	0	NS	NS	0
CERCLIS	0.5000	0	0	0	0	NS	NS	0
DNPL	0.5000	0	0	0	0	NS	NS	0
NFRAP	0.5000	0	0	0	0	NS	NS	0
NLRRCRAT	0.5000	0	0	0	0	NS	NS	0
ODI	0.5000	0	0	0	0	NS	NS	0
RCRAT	0.5000	0	0	0	0	NS	NS	0
DOD	1.0000	0	0	0	0	0	NS	0
FUDS	1.0000	0	0	0	0	0	NS	0
NLRRCRAC	1.0000	0	0	0	0	0	NS	0
NPL	1.0000	0	0	0	0	0	NS	0

Database Radius Summary

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
PNPL	1.0000	0	0	0	0	0	NS	0
RCRAC	1.0000	0	0	0	0	0	NS	0
RCRASUBC	1.0000	0	0	0	0	0	NS	0
RODS	1.0000	0	0	0	0	0	NS	0
SUB-TOTAL		1	4	0	0	0	0	5

Database Radius Summary

STATE (WA) LISTING

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
ICEC	0.0200	0	NS	NS	NS	NS	NS	0
UICWELLS	0.0200	0	NS	NS	NS	NS	NS	0
WQPERMITS	0.0200	0	NS	NS	NS	NS	NS	0
RST	0.2500	1	0	2	NS	NS	NS	3
BROWNFIELD	0.5000	0	0	0	0	NS	NS	0
FSD	0.5000	1	7	16	19	NS	NS	43
LFSWDS	0.5000	0	0	0	0	NS	NS	0
LST	0.5000	0	0	0	1	NS	NS	1
NFA	0.5000	0	0	1	2	NS	NS	3
VCP	0.5000	0	0	1	0	NS	NS	1
CSCS	1.0000	0	0	1	0	7	NS	8
SUB-TOTAL		2	7	21	22	7	0	59

Facility/ Site Database (FSD)

MAP ID# 1

Distance from Property: 0 mi. (0 ft.) N
Elevation: 52 ft. (Equal to TP)

SITE INFORMATION

FACILITY SITE ID: 28674162
NAME: **POULSBO VILLAGE 76**
ADDRESS: 19560 NE 7TH AVE
POULSBO, WA 98370
SITE STATUS: **INACTIVE**

ECOLOGY INTERACTION

INTERACTION DESCRIPTION: **LOCAL SOURCE CONTROL**
ECOLOGY PROGRAM: **HAZWASTE**
PROGRAM ID: **NOT REPORTED**
START DATE: **02/23/2010**
END DATE: **02/23/2010**

INTERACTION DESCRIPTION: **UNDERGROUND STORAGE TANK**
ECOLOGY PROGRAM: **TOXICS**
PROGRAM ID: **340379**
START DATE: **06/01/1995**
END DATE: **NOT REPORTED**

[Back to Report Summary](#)

Registered Storage Tank List (RST)

MAP ID# 1

Distance from Property: 0 mi. (0 ft.) N
Elevation: 52 ft. (Equal to TP)

SITE INFORMATION

GEOSEARCH ID: 28674162ST
FACILITY SITE ID: 28674162
UST SITE ID: 340379
NAME: POULSBO VILLAGE FUEL
ADDRESS: 19560 7TH AVE NE
POULSBO, WA 98370-7528
COUNTY: KITSAP
RESPONSIBLE UNIT: NORTHWEST
UBI: 6018981730010002

TANK INFORMATION

TANK NAME: 1
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 07/31/2016

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: PRESSURIZED SYSTEM

TANK INFORMATION

TANK NAME: 1
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED

Registered Storage Tank List (RST)

PERMIT EXPIRATION DATE: 07/31/2015

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: PRESSURIZED SYSTEM

TANK INFORMATION

TANK NAME: 1
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 08/31/2014

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: PRESSURIZED SYSTEM

Registered Storage Tank List (RST)

TANK INFORMATION

TANK NAME: 2
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 07/31/2016

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: PRESSURIZED SYSTEM

TANK INFORMATION

TANK NAME: 2
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 07/31/2015

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

Registered Storage Tank List (RST)

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: PRESSURIZED SYSTEM

TANK INFORMATION

TANK NAME: 2
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 08/31/2014

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: PRESSURIZED SYSTEM

TANK INFORMATION

TANK NAME: 3
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 07/31/2016

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE

Registered Storage Tank List (RST)

CONSTRUCTION: **DOUBLE WALL TANK**
CORROSION PROTECTION: **CORROSION RESISTANT**
MANIFOLDED TANK: **NOT REPORTED**
RELEASE DETECTION: **AUTOMATIC TANK GAUGING**
TIGHTNESS TEST: **NOT PERFORMED**
SPILL PREVENTION: **SPILL BUCKET/SPILL BOX**
OVERFILL PREVENTION: **AUTOMATIC SHUTOFF (FILL PIPE)**

PIPE MATERIAL

MATERIAL: **FLEXIBLE PIPING**
CONSTRUCTION: **DOUBLE WALL PIPE**
CORROSION PROTECTION: **CORROSION RESISTANT**
STEEL FLEX CONNECTOR AT TANK: **NOT REPORTED**
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: **NOT REPORTED**
1ST RELEASE DETECTION: **AUTOMATIC LINE LEAK DETECTOR (ALLD)**
2ND RELEASE DETECTION: **ANNUAL LINE TIGHTNESS TEST (LTT)**
PUMPING SYSTEM: **NON-SAFE SUCTION**

TANK INFORMATION

TANK NAME: **3**
TANK STATUS: **OPERATIONAL**
INSTALL DATE: **00/01/1995**
STATUS DATE: **08/06/1996**
UPGRADE DATE: **06/01/1995**
PERMANENTLY CLOSED DATE: **NOT REPORTED**
PERMIT EXPIRATION DATE: **07/31/2015**

TANK MATERIAL

MATERIAL: **STEEL CLAD WITH CORROSION RESISTANT COMPOSITE**
CONSTRUCTION: **DOUBLE WALL TANK**
CORROSION PROTECTION: **CORROSION RESISTANT**
MANIFOLDED TANK: **NOT REPORTED**
RELEASE DETECTION: **AUTOMATIC TANK GAUGING**
TIGHTNESS TEST: **NOT PERFORMED**
SPILL PREVENTION: **SPILL BUCKET/SPILL BOX**
OVERFILL PREVENTION: **AUTOMATIC SHUTOFF (FILL PIPE)**

PIPE MATERIAL

MATERIAL: **FLEXIBLE PIPING**
CONSTRUCTION: **DOUBLE WALL PIPE**
CORROSION PROTECTION: **CORROSION RESISTANT**
STEEL FLEX CONNECTOR AT TANK: **NOT REPORTED**
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: **NOT REPORTED**
1ST RELEASE DETECTION: **AUTOMATIC LINE LEAK DETECTOR (ALLD)**
2ND RELEASE DETECTION: **ANNUAL LINE TIGHTNESS TEST (LTT)**
PUMPING SYSTEM: **NON-SAFE SUCTION**

TANK INFORMATION

TANK NAME: **3**

Registered Storage Tank List (RST)

TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 08/31/2014

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED
STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: NON-SAFE SUCTION

TANK INFORMATION

TANK NAME: 4
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 07/31/2016

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
OVERFILL PREVENTION: AUTOMATIC SHUTOFF (FILL PIPE)

PIPE MATERIAL

MATERIAL: FLEXIBLE PIPING
CONSTRUCTION: DOUBLE WALL PIPE
CORROSION PROTECTION: CORROSION RESISTANT
STEEL FLEX CONNECTOR AT TANK: NOT REPORTED

Registered Storage Tank List (RST)

STEEL FLEX CONNECTOR AT DISPENSER/PUMP: NOT REPORTED
1ST RELEASE DETECTION: AUTOMATIC LINE LEAK DETECTOR (ALLD)
2ND RELEASE DETECTION: ANNUAL LINE TIGHTNESS TEST (LTT)
PUMPING SYSTEM: PRESSURIZED SYSTEM

TANK INFORMATION

TANK NAME: 4
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 07/31/2015

TANK MATERIAL

MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING
TIGHTNESS TEST: NOT PERFORMED
SPILL PREVENTION: SPILL BUCKET/SPILL BOX
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PIPE MATERIAL

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PUMPING SYSTEM: PRESSURIZED SYSTEM

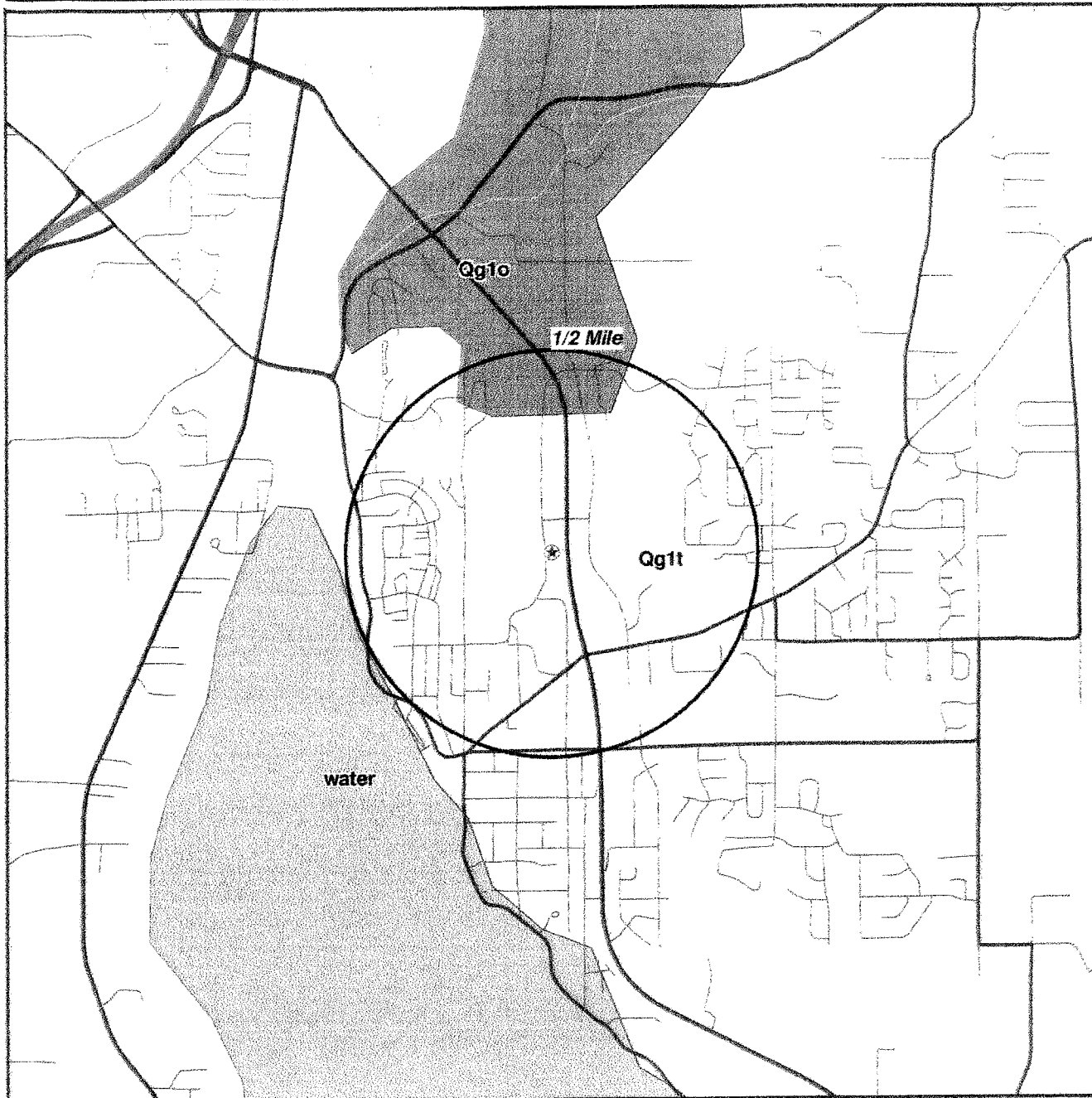
TANK INFORMATION

TANK NAME: 4
TANK STATUS: OPERATIONAL
INSTALL DATE: 00/01/1995
STATUS DATE: 08/06/1996
UPGRADE DATE: 06/01/1995
PERMANENTLY CLOSED DATE: NOT REPORTED
PERMIT EXPIRATION DATE: 08/31/2014

TANK MATERIAL

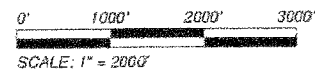
MATERIAL: STEEL CLAD WITH CORROSION RESISTANT COMPOSITE
CONSTRUCTION: DOUBLE WALL TANK
CORROSION PROTECTION: CORROSION RESISTANT
MANIFOLDED TANK: NOT REPORTED
RELEASE DETECTION: AUTOMATIC TANK GAUGING

Geology Map



★ Target Property (TP)

Village Fuel 76
19560 7th Ave NE
Poulsbo, Washington
98370



[Click here to access Satellite view](#)

GeoSearch www.geo-search.com 888-396-0042

GEOLOGY Report

US GEOLOGY

THE GEOLOGY DATA USED IN THIS REPORT ORIGINATES FROM THE USGS. THE FIRST STAGE IN DEVELOPING STATE DATABASES FOR THE CONTERMINOUS UNITED STATES WAS TO ACQUIRE DIGITAL VERSIONS OF ALL EXISTING STATE GEOLOGIC MAPS. ALTHOUGH A SIGNIFICANT NUMBER OF DIGITAL STATE MAPS ALREADY EXISTED, A NUMBER OF STATES LACKED THEM. FOR THESE STATES NEW DIGITAL COMPILATIONS WERE PREPARED IN COOPERATION WITH STATE GEOLOGIC SURVEYS OR BY THE NSA (NATIONAL SURVEYS AND ANALYSIS) PROJECT. THESE NEW DIGITAL STATE GEOLOGIC MAPS AND DATABASES WERE CREATED BY DIGITIZING ALREADY EXISTING PRINTED MAPS, OR, IN A FEW CASES, BY MERGING EXISTING LARGER SCALE DIGITAL MAPS.

GEOLOGY Definitions within Search Radius

GEOLOGY SYMBOL: **Qg1o**

UNIT NAME: **YOUNGER GLACIAL DRIFT**

UNIT AGE: **PLEISTOCENE**

UNIT DESCRIPTION:

ADVANCE AND RECESSONAL OUTWASH, STRATIFIED DRIFT, AND ASSOCIATED DEPOSITS. PRIMARILY SILT, SAND, AND GRAVEL WITH SOME CLAY. INCLUDES ALLUVIUM LOCALLY AND SCABLAND DEPOSITS OF EASTERN WASHINGTON.

ADDITIONAL UNIT INFORMATION:

PRINCIPALLY WISCONSIN IN AGE. INCLUDES OUTBURST FLOOD DEPOSITS FROM GLACIAL LAKE MISSOULA IN THE CHANNELED SCABLANDS.

ROCKTYPE/S: **OUTWASH; STRATIFIED DRIFT; ALLUVIUM**

GEOLOGY SYMBOL: **Qg1t**

UNIT NAME: **YOUNGER GLACIAL DRIFT**

UNIT AGE: **PLEISTOCENE**

UNIT DESCRIPTION:

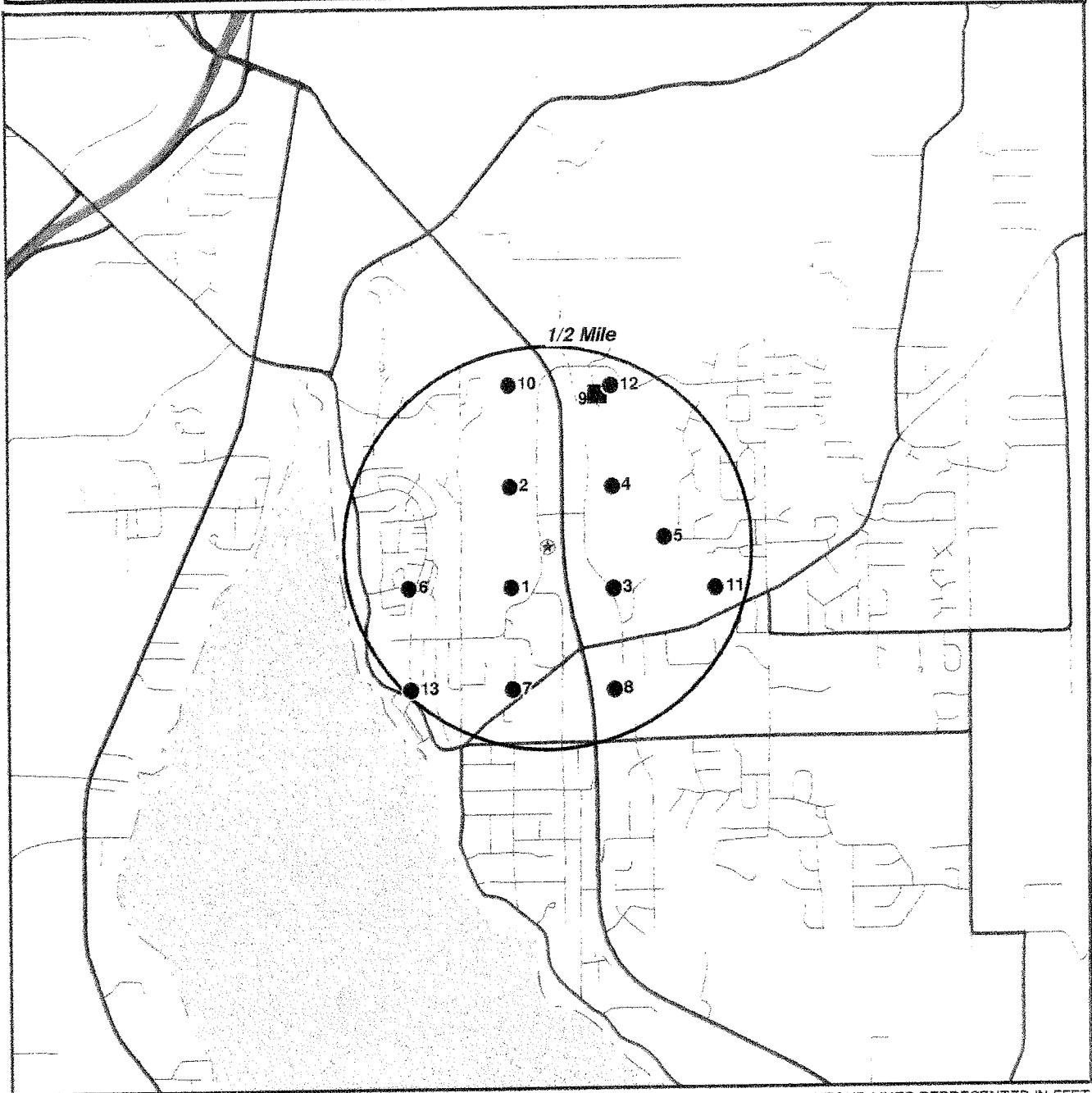
TILL. HARD, BLUE-GRAY TO GRAY CONCRETE-LIKE MIXTURE OF CLAY, SILT, SAND, AND GRAVEL DEPOSITED AS END OR RECESSONAL MORAINES. PRINCIPALLY WISCONSIN IN AGE.

ADDITIONAL UNIT INFORMATION:

POSSIBLY SOME OUTWASH FROM THE FRASER GLACIATION (WHICH ENCOMPASSED THE VASHON AND SUMAS STADES) OCCURS IN THIS UNIT; MOST OF IT, HOWEVER, IS MAPPED WITHIN WAQG1O.

ROCKTYPE/S: **MORAINES**

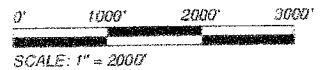
Waterwell Map



- ☒ Target Property (TP)
- WW
- NWIS

Village Fuel 76
19560 7th Ave NE
Poulsbo, Washington
98370

CONTOUR LINES REPRESENTED IN FEET



[Click here to access Satellite view](#)

GeoSearch www.geo-search.com 888-396-0042

Water Wells (WW)

MAP ID# 2

Distance from Property: 0.18 mi. (950 ft.) NW

WELL LOG ID: 371835

OWNER NAME: UNION 76 STATION

WELL ADDRESS: 19560 7TH AVE NE, POULSBO

WELL TAG ID: NOT REPORTED

NOTICE OF INTENT NUMBER: S024558

WELL DIAMETER: 2.000000000

WELL DEPTH: 10.000000000

WELL TYPE: RESOURCE PROTECTION

WELL COMPLETION DATE: 11/04/03

WELL LOG RECEIVED DATE: 12/01/03

TAX PARCEL NUMBER: NOT REPORTED

[Back to Report Summary](#)

Water Wells (WW)

MAP ID# 2

Distance from Property: 0.18 mi. (950 ft.) NW

WELL LOG ID: 371836

OWNER NAME: UNION 76 STATION

WELL ADDRESS: 19560 7TH AVE NE, POULSBO

WELL TAG ID: NOT REPORTED

NOTICE OF INTENT NUMBER: S024558

WELL DIAMETER: 2.000000000

WELL DEPTH: 10.000000000

WELL TYPE: RESOURCE PROTECTION

WELL COMPLETION DATE: 11/04/03

WELL LOG RECEIVED DATE: 12/01/03

TAX PARCEL NUMBER: NOT REPORTED

[Back to Report Summary](#)

Water Wells (WW)

MAP ID# 2

Distance from Property: 0.18 mi. (950 ft.) NW

WELL LOG ID: 371837
OWNER NAME: UNION 76 STATION
WELL ADDRESS: 19560 7TH AVE NE, POULSBO
WELL TAG ID: NOT REPORTED
NOTICE OF INTENT NUMBER: S024558
WELL DIAMETER: 2.000000000
WELL DEPTH: 10.000000000
WELL TYPE: RESOURCE PROTECTION
WELL COMPLETION DATE: 11/04/03
WELL LOG RECEIVED DATE: 12/01/03
TAX PARCEL NUMBER: NOT REPORTED

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WELL LOG ID: 338817
OWNER NAME: WA STATE DEPT OF TRANSPORTATION
WELL ADDRESS: NOT REPORTED
WELL TAG ID: NOT REPORTED
NOTICE OF INTENT NUMBER: S004625
WELL DIAMETER: 0.000000000
WELL DEPTH: 0.000000000
WELL TYPE: RESOURCE PROTECTION
WELL COMPLETION DATE: 10/12/99
WELL LOG RECEIVED DATE: 12/30/99
TAX PARCEL NUMBER: NOT REPORTED

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