

May 5, 2016



Mr. Mark Horne  
Chevron Environmental Management Company  
6101 Bollinger Canyon Road  
San Ramon, CA 94583

*Subject:*       **First Quarter 2016 Groundwater Monitoring and Sampling Report  
Chevron Service Station No. 95311**  
1018 Plum Street  
Olympia, Washington

Dear Mr. Horne:

Leidos Inc. (Leidos), on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the first quarter 2016 groundwater monitoring and sampling event at Chevron Service Station No. 95311 (the site) in Olympia, Washington (Figure 1).

### **FIELD ACTIVITIES**

Gettler-Ryan, Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on February 23, 2016. Gettler-Ryan collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in all five monitoring wells on site.

Groundwater samples were collected from the five monitoring wells and submitted to Eurofins Lancaster Laboratories, Inc. in Lancaster, Pennsylvania and analyzed for:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics (TPH-G) by Northwest Method NWTPH-Gx;
- TPH as diesel-range organics (THP-D) and TPH as heavy oil-range organics (TPH-HO) by Northwest Method NWTPH-Dx extended with silica-gel cleanup;
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) by United States Environmental Protection Agency (USEPA) Method 8021B; and
- Total lead and dissolved lead by USEPA Method 6020.

A laboratory-supplied trip blank (QA) was also submitted to the laboratory and analyzed for TPH-G and BTEX. Field data sheets and sampling procedures are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A). Historical groundwater

elevation data and laboratory analytical results are summarized in Table 1. The laboratory analysis report is provided as Attachment B.

## FINDINGS

Groundwater elevation and flow direction for this event are consistent with historical data. During this event, groundwater elevations ranged from 96.10 feet in MW-1 to 92.50 feet in MW-4, based on an arbitrary benchmark elevation of 100.00 feet. Groundwater elevation data indicate that groundwater flows toward the north at an approximate gradient of 0.02 to 0.04 feet per foot (Figure 2).

All petroleum constituent concentrations were below their respective Model Toxics Control Act (MTCA) Method A cleanup levels or the laboratory detection limits in all of the monitoring wells sampled. This is the fourth consecutive quarter of all samples being below MTCA Method A cleanup levels.

If you have any questions or comments, please contact the Leidos project manager, Ruth Otteman, at (425) 482-3328 or via email at [ottemanr@leidos.com](mailto:ottemanr@leidos.com).

Sincerely,

Leidos Inc.

Ruth Otteman  
Project Manager



Stuart Brown  
Environmental Scientist

Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Potentiometric Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

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Project File

## **REPORT LIMITATIONS**

This technical document was prepared on behalf of CEMC and is intended for its sole use and for use by the local, state, or federal regulatory agency that the technical document was sent to by Leidos. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and that Leidos shall have no responsibility or liability for the consequences thereof.

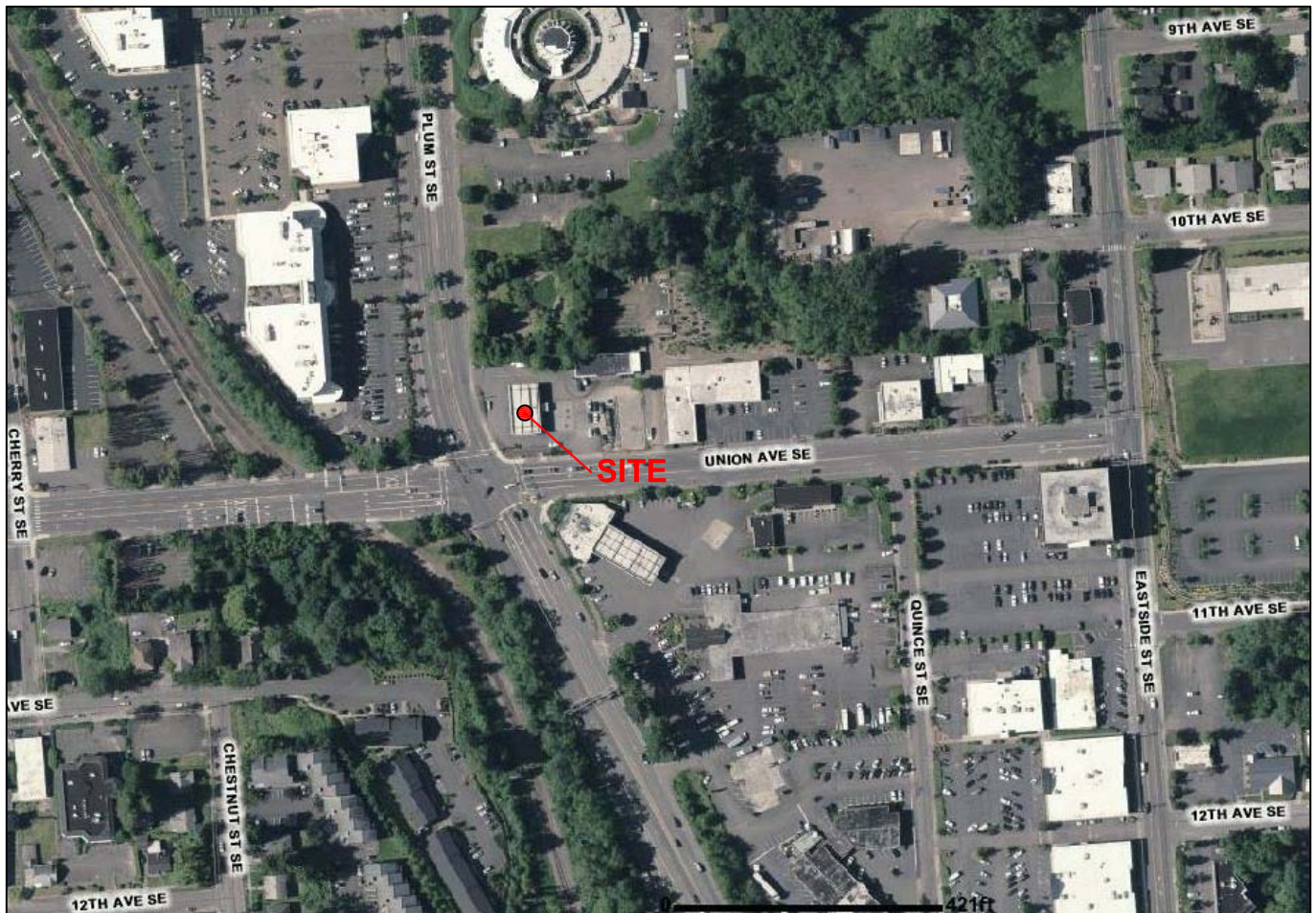
Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. Leidos has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of Leidos site visits or site work and cannot be applied to conditions and features of which Leidos is unaware and has not had the opportunity to evaluate.

All sources of information on which Leidos has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied on by Leidos in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.





Maps Provided by Thurston County Assessor

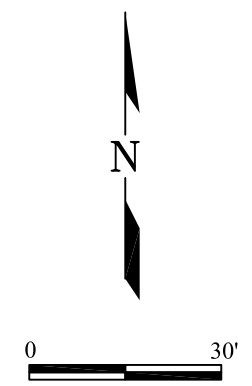
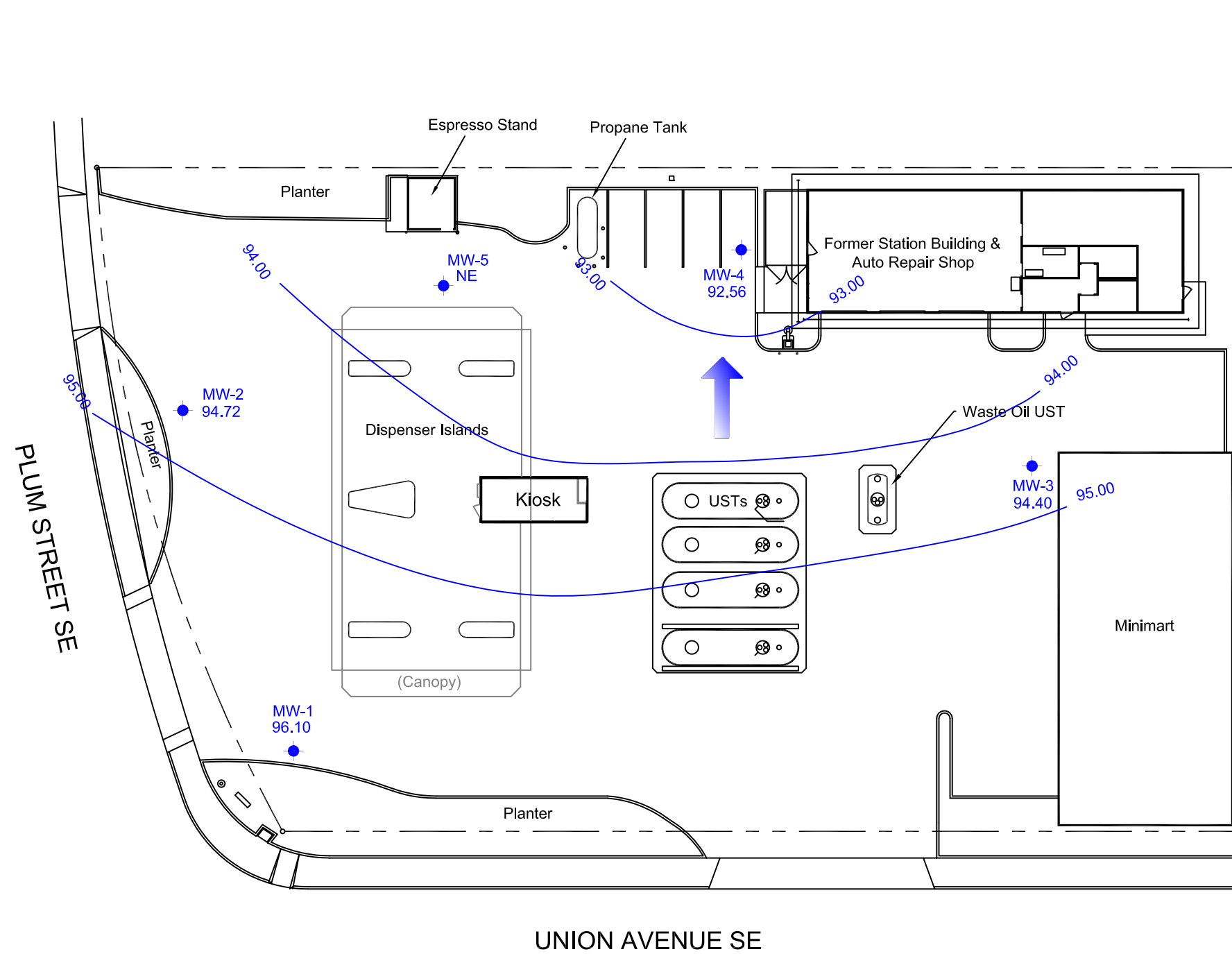


Chevron Service Station No. 95311  
 1018 Plum Street  
 Olympia, Washington

FIGURE 1  
 Vicinity Map

DATE: 3/25/2015

DRAWING: 95311 Vicinity Map.dwg



- Legend**
- MW-1 Monitoring Well Location and ID
  - Property Boundary
  - 95.04 Groundwater Elevation in Feet
  - 95.00 Groundwater Elevation Contour Line (Dashed Where Inferred)
  - Groundwater Flow Direction at an Approximate Gradient of 0.02 to 0.04 Feet per Foot
  - UTA Unable to Access Monitoring Well During Sampling Event
  - NE Groundwater Elevation Not Established

Chevron Service Station No. 95311 1018 Plum Street Olympia, Washington	<b>FIGURE 2</b> <b>Potentiometric Map</b> <b>February 23, 2016</b>	
	DATE: 3/17/2016	DRAWING: 95311 1Q2016.dwg

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 95311**  
**1018 Plum Street**  
**Olympia, Washington**  
**Concentrations reported in µg/L**

Well ID/ Date	TOC <sup>2</sup> (ft.)	DTW (ft.)	GWE (ft.)	TPH-D	TPH-HO	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead	T. Lead
<b>MW-1</b>													
03/18/99	98.19	1.45	96.74	ND	ND	ND <sup>5</sup>	ND	ND	ND	ND	<0.50	<1.0	--
03/18/99 (D)	98.19	--	--	ND	ND	ND <sup>5</sup>	ND	ND	ND	ND	<0.50	<1.0	--
05/27/99	98.19	2.32	95.87	<250	<750	<50.0	<0.500	<0.500	<0.500	1.47	--	--	--
08/27/99	98.19	1.90	96.29	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/05/99	98.19	2.20	95.99	<750	<250	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
03/28/00	98.19	2.31	95.88	--	--	--	--	--	--	--	--	--	--
06/12/00	98.19	2.14	96.05	--	--	--	--	--	--	--	--	--	--
09/15/00	98.19	3.90	94.29	--	--	--	--	--	--	--	--	--	--
11/08/00	98.19	3.94	94.25	--	--	--	--	--	--	--	--	--	--
01/24/01	98.19	1.92	96.27	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
05/25/05	98.19	4.17	94.02	<80	<100	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
11/29/05	98.19	1.74	96.45	<81	<100	<48	<0.5	<0.5	<0.5	<1.0	<0.5	<0.87	<0.87
01/23/06	98.19	2.01	96.18	<78	<98	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	0.89
04/18/06	98.19	1.83	96.36	<79	<99	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.87
07/28/06	98.19	1.96	96.23	<79	<98	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.51
01/06/09	98.19	--	--	<200	<400	<100	<1	<2	<1	<3	--	--	--
06/05/13	98.19	4.00	94.19	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--	1.9
11/27/13	98.19	1.80	96.39	<31	<73	<50	<0.5	<0.5	<0.5	<1.5	--	--	4.4
05/12/14	98.19	2.30	95.89	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	--	--	<0.085
11/24/14	98.19	2.01	96.18	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	--	--	<0.082
02/12/15	98.19	3.15	95.04	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--	10
05/06/15	98.19	4.12	94.07	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.51
08/21/15	98.19	4.05	94.14	<46	<100	<50	<0.5	<0.5	<0.5	<1.5	--	--	1.2
11/19/15	98.19	3.21	94.98	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	<0.13	1.6
02/23/16	98.19	2.09	96.10	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	0.38	3.2
<b>MW-2</b>													
03/18/99	97.23	1.57	95.66	ND	ND	ND <sup>5</sup>	<b>5.41</b>	ND	2.24	2.57	<0.50	<1.0	--
05/27/99	97.23	1.85	95.38	ND	ND	ND	ND	ND	ND	ND	--	--	--
08/27/99	97.23	1.60	95.63	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/05/99	97.23	1.59	95.64	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
03/28/00	97.23	1.91	95.32	<b>3,590</b>	<b>819</b>	<50.0	4.20	<0.500	4.49	1.19	--	--	--
06/12/00 <sup>6</sup>	97.23	1.61	95.62	--	--	--	--	--	--	--	--	--	--
09/15/00	97.23	1.88	95.35	<250	<750	--	--	--	--	--	--	--	--
11/08/00	97.23	1.78	95.45	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
01/24/01	97.23	2.05	95.18	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
05/25/05	97.23	1.85	95.38	<79	<99	<48	<0.5	<0.5	<0.5	<1.5	--	--	--

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**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 95311**  
**1018 Plum Street**  
**Olympia, Washington**  
**Concentrations reported in µg/L**

Well ID/ Date	TOC <sup>2</sup> (ft.)	DTW (ft.)	GWE (ft.)	TPH-D	TPH-HO	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead	T. Lead	
<b>MW-2 (cont)</b>														
11/29/05	97.23	1.54	95.69	<81	<100	<48	<0.5	<0.5	<0.5	<1.0	<0.5	<0.87	7.2	
01/23/06	97.23	1.97	95.26	<82	<100	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	1.5	
04/18/06	97.23	1.98	95.25	<79	100	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.87	
07/28/06	97.23	1.72	95.51	<79	<98	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	1.4	
01/06/09	97.23	--	--	<200	<400	<100	<1	<2	<1	<3	--	--	--	
06/05/13	97.23	2.81	94.42	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.72	
11/27/13	97.23	1.97	95.26	<29	110	<50	<0.5	<0.5	<0.5	<1.5	--	--	1.2	
05/12/14	97.23	1.83	95.40	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	--	--	<0.085	
11/24/14	97.23	1.81	95.42	<30	<71	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.18	
02/12/15	97.23	2.43	94.80	<29	84	53	<0.5	<0.5	<0.5	<1.5	--	--	14.4	
05/06/15	97.23	2.73	94.50	<29	<69	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.17	
08/21/15	97.23	2.53	94.70	<46	<100	<50	<0.5	<0.5	<0.5	<1.5	--	--	2.5	
11/19/15	97.23	2.22	95.01	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	<0.13	3.6	
02/23/16	97.23	2.51	94.72	<29	<67	190	1.1	<0.5	1	<1.5	--	<0.13	9.8	
<b>MW-3</b>														
03/18/99	99.98	5.16	94.82	ND	ND	ND <sup>5</sup>	ND	ND	ND	ND	<0.50	<1.0	--	
05/27/99	99.98	5.16	94.82	ND	ND	ND	ND	ND	ND	ND	--	--	--	
08/27/99	99.98	5.17	94.81	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
11/05/99	99.98	5.19	94.79	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
03/28/00	99.98	5.23	94.75	--	--	--	--	--	--	--	--	--	--	
06/12/00	99.98	5.00	94.98	--	--	--	--	--	--	--	--	--	--	
09/15/00	99.98	5.36	94.62	--	--	--	--	--	--	--	--	--	--	
11/08/00	99.98	5.16	94.82	--	--	--	--	--	--	--	--	--	--	
01/24/01	99.98	5.14	94.84	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--	
05/25/05	99.98	5.33	94.65	<80	<100	<48	<0.5	<0.5	<0.5	<1.5	--	--	--	
11/29/05	99.98	4.88	95.10	<81	<100	<48	<0.5	<0.5	<0.5	<1.0	<0.5	<0.87	1.5	
01/23/06	99.98	5.09	94.89	<82	<100	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	1.7	
04/18/06	99.98	5.12	94.86	<99	<79	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.87	
07/28/06	99.98	5.35	94.63	<79	<98	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.51	
01/06/09	99.98	--	--	<200	<400	<100	<1	<2	<1	<3	--	--	--	
06/05/13	99.98	INACCESSIBLE- CONSTRUCTION ACTIVITIES					--	--	--	--	--	--	--	--
11/27/13	99.98	INACCESSIBLE- CAR PARKED ON WELL					--	--	--	--	--	--	--	--
05/12/14	99.98	5.31	94.67	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--	<b>27.8</b>	
11/24/14	99.98	5.14	94.84	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.31	
02/12/15	99.98	5.37	94.61	<30	93	<50	<0.5	<0.5	<0.5	<1.5	--	--	<b>108</b>	
05/06/15	99.98	5.78	94.20	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.12	



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**Concentrations reported in µg/L**

Well ID/ Date	TOC <sup>2</sup> (ft.)	DTW (ft.)	GWE (ft.)	TPH-D	TPH-HO	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead	T. Lead
<b>MW-3 (cont)</b>													
08/21/15	99.98	5.97	94.01	<46	<100	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.67
11/19/15	99.98	4.54	95.44	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	<0.13	1.6
02/23/16	99.98	5.58	94.40	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	0.2	10.7
<b>MW-4</b>													
03/18/99	99.31	7.66	91.65	ND	ND	ND <sup>5</sup>	ND	ND	ND	ND	<0.50	<1.0	--
05/27/99	99.31	7.53	91.78	ND	ND	ND	ND	0.694	ND	1.61	--	--	--
08/27/99	99.31	7.62	91.69	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
11/05/99	99.31	7.70	91.61	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
03/28/00	99.31	7.60	91.71	--	--	--	--	--	--	--	--	--	--
06/12/00	99.31	7.53	91.78	--	--	--	--	--	--	--	--	--	--
09/15/00	99.31	7.70	91.61	--	--	--	--	--	--	--	--	--	--
11/08/00	99.31	7.62	91.69	--	--	--	--	--	--	--	--	--	--
01/24/01	99.31	7.63	91.68	<250	<750	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
05/25/05	99.31	7.43	91.88	<79	<99	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
11/29/05	99.31	7.33	91.98	<81	<100	<48	<0.5	<0.5	<0.5	<1.0	<0.5	<0.87	8.5
01/23/06	99.31	7.33	91.98	<80	<100	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	8.2
04/18/06	99.31	INACCESSIBLE- VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
07/28/06	99.31	INACCESSIBLE- VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
01/06/09	99.31	--	--	<200	<400	<100	<1	<2	<1	<3	--	--	--
06/05/13	99.31	INACCESSIBLE- SHED OVER WELL					--	--	--	--	--	--	--
11/27/13	99.31	INACCESSIBLE- SHED OVER WELL					--	--	--	--	--	--	--
05/12/14	99.31	INACCESSIBLE- SHED OVER WELL					--	--	--	--	--	--	--
11/24/14	99.31	INACCESSIBLE- SHED OVER WELL					--	--	--	--	--	--	--
02/12/15	99.31	INACCESSIBLE- SHED OVER WELL					--	--	--	--	--	--	--
05/06/15	99.31	7.21	92.10	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.09
08/21/15	99.31	7.35	91.96	<46	<100	<50	<0.5	<0.5	<0.5	<1.5	--	--	6.2
11/19/15	99.31	7.02	92.29	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	0.41	2.8
02/23/16	99.31	6.81	92.50	<31	<73	<50	<0.5	<0.5	<0.5	<1.5	--	<0.13	2.8
<b>MW-5</b>													
01/06/09	NE	--	--	<200	<400	<100	<1	<2	<1	<3	--	--	--
06/05/13	NE	3.98	--	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	--	4.8
11/27/13	NE	1.79	--	<31	100	<50	<0.5	<0.5	<0.5	<1.5	--	--	4.6
05/12/14	NE	4.77	--	<29	<68	<50	<0.5	0.5	<0.5	<1.5	--	--	<b>175</b>
11/24/14	NE	1.98	--	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.39
02/12/15	NE	3.94	--	<29	100	<50	<0.5	<0.5	<0.5	<1.5	--	--	2.5
05/06/15	NE	4.07	--	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	--	--	0.18
08/21/15	NE	4.10	--	<45	<100	<50	<0.5	<0.5	<0.5	<1.5	--	--	2.4



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**1018 Plum Street**  
**Olympia, Washington**  
**Concentrations reported in µg/L**

Well ID/ Date	TOC <sup>2</sup> (ft.)	DTW (ft.)	GWE (ft.)	TPH-D	TPH-HO	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead	T. Lead
<b>MW-5 (cont)</b>													
11/19/15	NE	3.88	--	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	--	0.39	4.2
02/23/16	NE	3.98	--	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	--	<0.13	5.4
<b>TRIP BLANK</b>													
03/18/99		--	--	--	--	ND <sup>5</sup>	ND	ND	ND	ND	<0.50	<1.0	--
05/27/99		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
08/27/99		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/05/99		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/28/00		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
06/12/00		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
09/15/00		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
11/08/00		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
01/24/01		--	--	--	--	ND	ND	ND	ND	ND	--	--	--
<b>QA</b>													
05/25/05		--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	--	--	--
11/29/05		--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
01/23/06		--	--	--	--	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
04/18/06		--	--	--	--	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
04/18/06		--	--	--	--	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
07/28/06		--	--	--	--	<48	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/05/13		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/27/13		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/12/14		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/24/14		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/12/15		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
05/06/15		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 95311**  
**1018 Plum Street**  
**Olympia, Washington**  
**Concentrations reported in µg/L**

Well ID/ Date	TOC <sup>2</sup> (ft.)	DTW (ft.)	GWE (ft.)	TPH-D	TPH-HO	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead	T. Lead
<b>QA (cont)</b>													
08/21/15		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
11/19/15		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
02/23/16		--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
Standard Laboratory Reporting Limits:				250	250	50	0.5	0.5	0.5	1.5	2.5	0.001	1
MTCA Method A Cleanup Levels:				500	500	800/1,000	5	1,000	700	1,000	20	--	15
Current Method <sup>3</sup> :				NWTPH-Dx + Extended <sup>4</sup>		NWTPH-Gx	EPA 8021B					EPA 6020	EPA 6020

**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to June 5, 2013, were compiled from reports prepared by Cambria Environmental Technology, Inc., EPI and Gettler-Ryan, Inc.

TOC = Top of Casing

DTW = Depth to Water

ft. = Feet

GWE = Groundwater Elevation

TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-HO = Total Petroleum Hydrocarbons as Heavy Oil

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl Tertiary Butyl Ether

D. Lead = Dissolved Lead

T. Lead = Total Lead

µg/L = Micrograms per liter

(D) = Duplicate

ND = Not Detected

NE = Not Established

QA = Quality Assurance/Trip Blank

-- = Not Measured/Not Analyzed

MTCA = Model Toxics Control Act

1 Analytical results in bold indicate concentrations exceed MTCA Method A cleanup level.

2 TOC elevations are relative to an arbitrary benchmark of 100 ft.

3 Laboratory analytical methods for historical data may not be consistent with list of current methods. When necessary, consult original laboratory reports to verify methods used.

4 Analyzed with silica-gel cleanup.

5 Detection limit raised. Refer to analytical reports.

6 Laboratory report indicates that due to an anomaly during the extraction process the sample was lost in its entirety.

**Attachment A:**  
**Groundwater Monitoring and Sampling Data Package**

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# GETTLER-RYAN INC.



## TRANSMITTAL

March 4, 2016  
G-R #386665

TO: Ms. Ruth A. Otteman  
Leidos, Inc.  
18912 North Creek Parkway, Suite 101  
Bothell, WA 98011

FROM: Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6805 Sierra Court, Suite G  
Dublin, California 94568

RE: **Chevron Service Station  
#9-5311  
1018 Plum Street  
Olympia, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package First Quarter Event of February 23, 2016

### COMMENTS:

Pursuant to your request, we are providing you with a copy of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/9-5311



# GETTLER - RYAN INC.

## CHEVRON - SITE CHECK LIST

Facility#: **Chevron #9-5311**

Date: **2/23/16**

Address: **1018 Plum Street**

City/St.: **Olympia, WA**

Status of Site: **Active station / Garage**

### DRUMS:

Please list below ALL DRUMS on site:

(i.e., drum description, condition, labeling, contents and location of drums)



#	Description	Condition	Labeling	Contents/Capacity	Location
	<i>MSH</i>				

### WELLS:

Please check the condition of ALL WELLS on site:

(i.e., gaskets, bolts, replaced well plug and/or well lock, well box condition and etc.)

Well ID	Gaskets (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Replaced Plug Y/N	Replaced Lock Y/N	Well Box Manufacturer/Size/# of Bolts	Other
MW-1	<i>OK</i>	<i>OK</i>	<i>Y</i>	<i>Y</i>	<i>8" Pemco</i>	<i>Y</i>
MW-2	↓	↓	↓	↓	↓	↓
MW-3	↓	↓	↓	↓	↓	↓
MW-4	↓	↓	↓	↓	↓	↓
MW-5	↓	↓	↓	↓	↓	↓

Additional Comments/Observations: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



## **Standard Operating Procedure, Low-Flow Purging and Sampling**

Gettler-Ryan Inc. field personnel adhere to the following Standard Operating Procedure (SOP) for the collection and handling of representative groundwater samples using the Low-Flow (Minimal-Drawdown) Purging technique. This SOP incorporates purging and sampling methods discussed in U.S. EPA, Ground Water Issue, Publication Number EPA/540/S-95/504, April 1996 by Puls, R.W. and M.J. Barcelona - "*Low-Flow (Minimal-Drawdown) Ground-Water Sampling Procedures.*"

A QED Well Wizard™ (or equivalent) bladder pump or Peristaltic Pump will be used to purge and sample selected wells as outlined in the scope-of-work. An in-line flow cell or other multi-parameter meter is used to collect water quality indicating parameters during purging.

### ***Initial Pump Discharge Test Procedures***

The Static Water Level (SWL) is measured in all wells at the site prior to the installation of the pump or tubing and initiation of the test procedures in any well. In addition, the presence or absence of separate-phase hydrocarbons (SPH) is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot. The SWL measurement and SPH thickness, if any, will be recorded on the field data sheet.

The bladder pump or suction inlet tubing of the peristaltic pump is then positioned with its inlet located within the screened interval of the well. The in-line flow cell is then connected to the discharge tubing. After pump installation, the SWL is allowed to recover to its original level. The pump is then started at a discharge rate between 100 ml to 300 ml per minute with the in-line flow cell connected. The water level is monitored continuously for any change from the original measurement and the discharge rate is adjusted until an optimum discharge rate (ODR) is determined. The goal for the ODR is to produce a stable drawdown of less than 0.1 meter as allowed by site conditions; however the total drawdown from the initial SWL should not exceed 25% of the distance between pump inlet location and the top of the well screen. Once achieved, the ODR will be confirmed by volumetric discharge measurement and recorded on the field data sheet.

### ***Purging and Water Quality Parameter Measurement***

When the ODR has been determined and the SWL drawdown has been established within the acceptable range, and a minimum of one pump system volume (bladder volume and/or discharge tubing volume) has been purged, field measurements for temperature (T), pH, conductivity (Ec), and if required, oxygen reduction potential (ORP) and dissolved oxygen (DO) will be collected and documented on the field data sheet. Measurements should be taken every three to five minutes until parameters stabilize for three consecutive readings. The minimum parameter subset of T ( $\pm 10\%$ ), pH ( $\pm 0.1$  unit), and Ec ( $\pm 10$  uS) are required to stabilize. Additional parameters that may be required are DO ( $\pm 0.2$  mg/l) and ORP ( $\pm 20$  mV).

### ***Sample Collection***

When water quality parameters have stabilized, and the SWL drawdown remains established within the acceptable range, groundwater sample collection may begin. If used, the in-line flow cell and its tubing are disconnected from the discharge tubing prior to sample collection. Water samples are collected from the discharge tubing into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler,

maintained at 4°C for transport to the laboratory. A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-5311  
 Site Address: 1018 Plum Street  
 City: Olympia, WA

Job Number: 386665  
 Event Date: 2/23/16 (inclusive)  
 Sampler: 317

Well ID: MW-1  
 Well Diameter: 2 in.  
 Total Depth: 14.55 ft.  
 Depth to Water: 2.09 ft.  
12.46 xVF - = - x3 case volume = Estimated Purge Volume: - gal.

Date Monitored: 2/23/16

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.58

**Purge Equipment:**  
 Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

**Sampling Equipment:**  
 Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters X  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ ltr  
 Amt Removed from Well: \_\_\_\_\_ ltr  
 Water Removed: \_\_\_\_\_ ltr  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 0700  
 Sample Time/Date: 0755 / 2/23/16  
 Approx. Flow Rate: 200 ~ mlpm  
 Did well de-water? No If yes, Time: \_\_\_\_\_

Weather Conditions: cloudy  
 Water Color: clear Odor: (N) LWR  
 Sediment Description: \_\_\_\_\_  
 Volume: \_\_\_\_\_ ltrs DTW @ Sampling: 2.13

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS / mS µmhos/cm)	Temperature (° / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0718</u>	<u>3.6</u>	<u>7.20</u>	<u>224</u>	<u>11.7</u>	<u>1.2</u>	<u>-39</u>	<u>2.11</u>
<u>0721</u>	<u>4.2</u>	<u>7.15</u>	<u>222</u>	<u>11.5</u>	<u>1.2</u>	<u>-37</u>	<u>2.12</u>
<u>0724</u>	<u>4.8</u>	<u>7.11</u>	<u>219</u>	<u>11.4</u>	<u>1.1</u>	<u>-32</u>	<u>2.13</u>

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	3 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	1 x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)
	1 x 250ml poly	YES	HNO3	LANCASTER	DISSOLVED LEAD(6020)

COMMENTS: Depth Pump Set At: 5.00

Add/Replaced Gasket: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Lock: \_\_\_\_\_



# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-5311  
 Site Address: 1018 Plum Street  
 City: Olympia, WA

Job Number: 386665  
 Event Date: 2/23/16 (inclusive)  
 Sampler: SH

Well ID: MW- 2  
 Well Diameter: 2 in.  
 Total Depth: 14.41 ft.  
 Depth to Water: 2.51 ft.  
11.90 xVF = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.

Date Monitored: 2/23/16

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.89

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters X  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ ltr  
 Amt Removed from Well: \_\_\_\_\_ ltr  
 Water Removed: \_\_\_\_\_ ltr  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 0825  
 Sample Time/Date: 0920 / 2/23/16  
 Approx. Flow Rate: 200 mlpm  
 Did well de-water? No If yes, Time: \_\_\_\_\_

Weather Conditions: Cloudy  
 Water Color: Cloudy Odor: Oil  
 Sediment Description: Loose  
 Volume: \_\_\_\_\_ ltrs DTW @ Sampling: 2.61

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS/mS µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0843</u>	<u>3.6</u>	<u>7.89</u>	<u>259</u>	<u>11.6</u>	<u>1.2</u>	<u>-15</u>	<u>2.54</u>
<u>0846</u>	<u>4.2</u>	<u>7.81</u>	<u>263</u>	<u>11.4</u>	<u>1.2</u>	<u>-17</u>	<u>2.59</u>
<u>0849</u>	<u>4.8</u>	<u>7.74</u>	<u>270</u>	<u>11.4</u>	<u>1.1</u>	<u>-20</u>	<u>2.61</u>

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 2	3 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	1 x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)
	1 x 250ml poly	YES	HNO3	LANCASTER	DISSOLVED LEAD(6020)

COMMENTS: Depth Pump Set At: 5.60

Add/Replaced Gasket: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Lock: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-5311 Job Number: 386665  
 Site Address: 1018 Plum Street Event Date: 2/23/16 (inclusive)  
 City: Olympia, WA Sampler: JH

Well ID: MW-3 Date Monitored: 2/23/16  
 Well Diameter: 2 in.  
 Total Depth: 14.71 ft.  
 Depth to Water: 5.58 ft.  Check if water column is less than 0.50 ft.  
9.13 xVF = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.  
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.40

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Peristaltic Pump 8  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters X  
 Peristaltic Pump 8  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ ltr  
 Amt Removed from Well: \_\_\_\_\_ ltr  
 Water Removed: \_\_\_\_\_ ltr  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 1240 Weather Conditions: Cloudy  
 Sample Time/Date: 1335 / 2/23/16 Water Color: cloudy Odor: Y / 10  
 Approx. Flow Rate: 200 mlpm Sediment Description: L12HR  
 Did well de-water? NO If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ ltrs DTW @ Sampling: 5.72

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS / mS µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1258</u>	<u>3.6</u>	<u>7.42</u>	<u>277</u>	<u>11.6</u>	<u>1.4</u>	<u>87</u>	<u>5.63</u>
<u>1301</u>	<u>4.2</u>	<u>7.39</u>	<u>268</u>	<u>11.5</u>	<u>1.2</u>	<u>84</u>	<u>5.68</u>
<u>1304</u>	<u>4.8</u>	<u>7.33</u>	<u>263</u>	<u>11.5</u>	<u>1.2</u>	<u>81</u>	<u>5.72</u>

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	<u>1</u> x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)
	<u>1</u> x 250ml poly	YES	HNO3	LANCASTER	DISSOLVED LEAD(6020)

COMMENTS: Depth Pump Set At: 8.00

Add/Replaced Gasket: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Lock: \_\_\_\_\_





# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-5311 Job Number: 386665  
 Site Address: 1018 Plum Street Event Date: 2/23/16 (inclusive)  
 City: Olympia, WA Sampler: JH

Well ID: MW-4 Date Monitored: 2/23/16  
 Well Diameter: 2 in.  
 Total Depth: 14.55 ft.  
 Depth to Water: 6.81 ft.  Check if water column is less than 0.50 ft.  
7.74 xVF = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.  
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.35

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

**Purge Equipment:**

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

**Sampling Equipment:**

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters X  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ ltr  
 Amt Removed from Well: \_\_\_\_\_ ltr  
 Water Removed: \_\_\_\_\_ ltr  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 1125 Weather Conditions: Cloudy  
 Sample Time/Date: 1220 / 2/23/16 Water Color: Cloudy Odor: Y / N  
 Approx. Flow Rate: 200 mlpm Sediment Description: None  
 Did well de-water? N If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ ltrs DTW @ Sampling: 6.97

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS/mS umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1143</u>	<u>3.6</u>	<u>7.28</u>	<u>249</u>	<u>11.6</u>	<u>1.0</u>	<u>32</u>	<u>6.85</u>
<u>1146</u>	<u>4.2</u>	<u>7.22</u>	<u>246</u>	<u>11.4</u>	<u>1.1</u>	<u>36</u>	<u>6.92</u>
<u>1149</u>	<u>4.8</u>	<u>7.16</u>	<u>237</u>	<u>11.3</u>	<u>1.2</u>	<u>41</u>	<u>6.97</u>

**LABORATORY INFORMATION**

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	3 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	1 x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)
	1 x 250ml poly	YES	HNO3	LANCASTER	DISSOLVED LEAD(6020)

COMMENTS: Depth Pump Set At: 9.00

Add/Replaced Gasket: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Lock: \_\_\_\_\_



# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-5311  
 Site Address: 1018 Plum Street  
 City: Olympia, WA

Job Number: 386665  
 Event Date: 2/23/16 (inclusive)  
 Sampler: JH

Well ID: MW-5  
 Well Diameter: 2 in.  
 Total Depth: 18.55 ft.  
 Depth to Water: 3.98 ft.  
14.57 xVF = \_\_\_\_\_ = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.

Date Monitored: 2/23/16

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.89

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters X  
 Peristaltic Pump X  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ ltr  
 Amt Removed from Well: \_\_\_\_\_ ltr  
 Water Removed: \_\_\_\_\_ ltr  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 0955  
 Sample Time/Date: 1050 / 2/23/16  
 Approx. Flow Rate: 200 mlpm  
 Did well de-water? NO If yes, Time: \_\_\_\_\_

Weather Conditions: Cloudy  
 Water Color: Cloudy Odor: Y / 0  
 Sediment Description: L.H.H.  
 Volume: \_\_\_\_\_ ltrs DTW @ Sampling: 4.13

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS/mS / µmhos/cm)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1013</u>	<u>3.6</u>	<u>7.68</u>	<u>259</u>	<u>11.5</u>	<u>1.2</u>	<u>23</u>	<u>4.02</u>
<u>1016</u>	<u>4.2</u>	<u>7.63</u>	<u>264</u>	<u>11.4</u>	<u>1.2</u>	<u>29</u>	<u>4.07</u>
<u>1019</u>	<u>4.8</u>	<u>7.55</u>	<u>273</u>	<u>11.3</u>	<u>1.3</u>	<u>25</u>	<u>4.13</u>

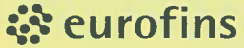
### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX(8021)</u>
	<u>2</u> x 1 liter ambers	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>
	<u>1</u> x 250ml poly	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL LEAD(6020)</u>
	<u>1</u> x 250ml poly	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>DISSOLVED LEAD(6020)</u>

COMMENTS: Depth Pump Set At: 6.00

Add/Replaced Gasket: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Lock: \_\_\_\_\_

# Chevron Northwest Region Analysis Request/Chain of Custody



**Lancaster Laboratories**

Acct. # \_\_\_\_\_ Group # \_\_\_\_\_ Sample # \_\_\_\_\_  
 For Eurofins Lancaster Laboratories use only  
 Instructions on reverse side correspond with circled numbers.

SCR #: \_\_\_\_\_

1 Client Information			4 Matrix			5 Analyses Requested												
Facility # <b>SS#9-5311-OML G-R#386665</b> WBS			<input type="checkbox"/> Sediment <input type="checkbox"/> Ground <input type="checkbox"/> Surface  <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Air  <input type="checkbox"/> Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil  Total Number of Containers			<input type="checkbox"/> BTEX + MTBE 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphth 8260 full scan Oxygenates NWTPH-Gx 8021 NWTPH-Dx with Silica Gel Cleanup <input checked="" type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead Total <input checked="" type="checkbox"/> Diss. <input type="checkbox"/> Method 6020 Lead Dissolved 6020												
Site Address <b>1018 Plum Street SE, OLYMPIA, WA</b>																		
Chevron PM <b>MHO</b> LEIDOSRO Lead Consultant <b>Ruth Otteman</b>																		
Consultant/Office <b>Gettler-Ryan Inc., 6805 Sierra Court, Suite G, Dublin, CA 94568</b>																		
Consultant Project Mgr. <b>Deanna L. Harding, (deanna@grinc.com)</b>																		
Consultant Phone # <b>(925) 551-7444 x180</b>																		
Sampler <b>Jim Herzig</b>			3 Composite															
2 Sample Identification		Collected		Grab														
Date	Time																	
QA	2/25/16			X														
MW-1		0755																
MW-2		0920																
MW-3		1335																
MW-4		1220																
MW-5		1050																

- Results in Dry Weight
- J value reporting needed
- Must meet lowest detection limits possible for 8260 compounds
- 8021 MTBE Confirmation
- Confirm MTBE + Naphthalene
- Confirm highest hit by 8260
- Confirm all hits by 8260
- Run \_\_\_\_\_ oxy's on highest hit
- Run \_\_\_\_\_ oxy's on all hits

**6 Remarks**

**DISSOLVED LEAD SAMPLES HAVE BEEN FIELD FILTERED**

Remove  
NWTPH-Dx  
JHM  
2/29/16

**7 Turnaround Time Requested (TAT)** (please circle)

Standard 5 day 4 day  
 72 hour 48 hour **EDF/EDD** 24 hour

Relinquished by	Date	Time	Received by	Date	Time
	2/25/16	12:00		2/25/16	12:10

**8 Data Package** (circle if required)

Type I - Full  
 Type VI (Raw Data)

**EDD** (circle if required)  
 CVX-RTBU-FL\_05 (default)  
 Other: \_\_\_\_\_

Relinquished by Commercial Carrier:

UPS \_\_\_\_\_ FedEx \_\_\_\_\_ Other \_\_\_\_\_

Temperature Upon Receipt \_\_\_\_\_ °C

Received by \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_

Custody Seals Intact? Yes No

**Attachment B:**  
**Laboratory Analysis Report**

---

## ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental  
2425 New Holland Pike  
Lancaster, PA 17601

Prepared for:

Chevron  
6001 Bollinger Canyon Road  
L4310  
San Ramon CA 94583

Report Date: March 10, 2016

**Project: 95311**Submittal Date: 02/26/2016  
Group Number: 1635229  
PO Number: 0015172329  
Release Number: HORNE  
State of Sample Origin: WA

<u>Client Sample Description</u>	<u>Lancaster Labs (LL) #</u>
QA Water	8260547
MW-1 Grab Water	8260548
MW-1 Filtered Grab Water	8260549
MW-2 Grab Water	8260550
MW-2 Filtered Grab Water	8260551
MW-3 Grab Water	8260552
MW-3 Filtered Grab Water	8260553
MW-4 Grab Water	8260554
MW-4 Filtered Grab Water	8260555
MW-5 Grab Water	8260556
MW-5 Filtered Grab Water	8260557

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our scopes of accreditation can be viewed at <http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/>.

Electronic Copy To Leidos  
Electronic Copy To Leidos  
Electronic Copy To Gettler-Ryan Inc.Attn: Ruth Otteman  
Attn: Jamalyn Agyei  
Attn: Gettler Ryan



Respectfully Submitted,

A handwritten signature in black ink that reads "Amek Carter". The signature is written in a cursive style with a long horizontal stroke at the end of the name.

Amek Carter  
Specialist

(717) 556-7252

Sample Description: QA Water  
Facility# 95311 Job# 386665  
1018 Plum St SE - Olympia, WA

LL Sample # WW 8260547  
LL Group # 1635229  
Account # 11260

Project Name: 95311

Collected: 02/23/2016

Chevron

Submitted: 02/26/2016 09:20

6001 Bollinger Canyon Road  
L4310

Reported: 03/10/2016 15:48

San Ramon CA 94583

DSWQA

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
08274	NWTPH-Gx water C7-C12	ECY 97-602 n.a.	NWTPH-Gx N.D.	ug/l 50	1
<b>GC Volatiles</b>					
02102	Benzene	SW-846 8021B 71-43-2	N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

### General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	16060A53A	03/01/2016 14:56	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	16060A53A	03/01/2016 14:56	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	16060A53A	03/01/2016 14:56	Marie D Beamenderfer	1

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Sample Description: MW-1 Grab Water  
Facility# 95311 Job# 386665  
1018 Plum St SE - Olympia, WA

LL Sample # WW 8260548  
LL Group # 1635229  
Account # 11260

Project Name: 95311

Collected: 02/23/2016 07:55 by JH

Chevron

6001 Bollinger Canyon Road  
L4310

Submitted: 02/26/2016 09:20

San Ramon CA 94583

Reported: 03/10/2016 15:48

DSWM1

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
<b>GC Volatiles</b>					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum Hydrocarbons w/Si</b>					
ECY 97-602 NWTPH-Dx modified					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					
<b>Metals</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l 3.2	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	16060A53A	03/01/2016 21:24	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	16060A53A	03/01/2016 21:24	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	16060A53A	03/01/2016 21:24	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	160580036A	03/02/2016 12:14	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	160580036A	03/01/2016 10:00	Olivia Arosemena	1
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 12:57	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3010A modified	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

Sample Description: MW-1 Filtered Grab Water  
 Facility# 95311 Job# 386665  
 1018 Plum St SE - Olympia, WA

LL Sample # WW 8260549  
 LL Group # 1635229  
 Account # 11260

Project Name: 95311

Collected: 02/23/2016 07:55 by JH

Chevron

6001 Bollinger Canyon Road

Submitted: 02/26/2016 09:20

L4310

Reported: 03/10/2016 15:48

San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>Metals Dissolved</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l 0.38	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457  
 This sample was field filtered for dissolved metals.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:08	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3020A	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

Sample Description: MW-2 Grab Water  
Facility# 95311 Job# 386665  
1018 Plum St SE - Olympia, WA

LL Sample # WW 8260550  
LL Group # 1635229  
Account # 11260

Project Name: 95311

Collected: 02/23/2016 09:20 by JH

Chevron

6001 Bollinger Canyon Road  
L4310

Submitted: 02/26/2016 09:20

San Ramon CA 94583

Reported: 03/10/2016 15:48

DSWM2

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l 190	ug/l 50	1
<b>GC Volatiles</b>					
02102	Benzene	SW-846 8021B 71-43-2	ug/l 1.1	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	1.0	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum Hydrocarbons w/Si</b>					
ECY 97-602 NWTPH-Dx modified					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					
<b>Metals</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l 9.8	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	16060A94A	03/01/2016 15:00	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	16060A94A	03/01/2016 15:00	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	16060A94A	03/01/2016 15:00	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	160580036A	03/02/2016 12:36	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	160580036A	03/01/2016 10:00	Olivia Arosemena	1
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:10	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3010A modified	1	160616050003	03/02/2016 13:20	Barbara A Kane	1



Sample Description: MW-2 Filtered Grab Water  
Facility# 95311 Job# 386665  
1018 Plum St SE - Olympia, WA

LL Sample # WW 8260551  
LL Group # 1635229  
Account # 11260

Project Name: 95311

Collected: 02/23/2016 09:20 by JH

Chevron

6001 Bollinger Canyon Road

Submitted: 02/26/2016 09:20

L4310

Reported: 03/10/2016 15:48

San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>Metals Dissolved</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l N.D.	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457  
This sample was field filtered for dissolved metals.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:16	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3020A	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

Sample Description: MW-3 Grab Water  
Facility# 95311 Job# 386665  
1018 Plum St SE - Olympia, WA

LL Sample # WW 8260552  
LL Group # 1635229  
Account # 11260

Project Name: 95311

Collected: 02/23/2016 13:35 by JH

Chevron

6001 Bollinger Canyon Road  
L4310

Submitted: 02/26/2016 09:20

San Ramon CA 94583

Reported: 03/10/2016 15:48

DSWM3

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
<b>GC Volatiles</b>					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum Hydrocarbons w/Si</b>					
ECY 97-602 NWTPH-Dx modified					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	28	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	66	1
The reverse surrogate, capric acid, is present at <1%.					
<b>Metals</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l 10.7	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	16060A94A	03/01/2016 15:25	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	16060A94A	03/01/2016 15:25	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	16060A94A	03/01/2016 15:25	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	160640018A	03/08/2016 10:18	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	160640018A	03/07/2016 02:15	Sherry L Morrow	1
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:17	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3010A modified	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

Sample Description: **MW-3 Filtered Grab Water**  
 Facility# 95311 Job# 386665  
 1018 Plum St SE - Olympia, WA

LL Sample # WW 8260553  
 LL Group # 1635229  
 Account # 11260

Project Name: 95311

Collected: 02/23/2016 13:35 by JH

Chevron

6001 Bollinger Canyon Road

Submitted: 02/26/2016 09:20

L4310

Reported: 03/10/2016 15:48

San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>Metals Dissolved</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l 0.20	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457  
 This sample was field filtered for dissolved metals.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:19	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3020A	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

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Sample Description: MW-4 Grab Water  
Facility# 95311 Job# 386665  
1018 Plum St SE - Olympia, WA

LL Sample # WW 8260554  
LL Group # 1635229  
Account # 11260

Project Name: 95311

Collected: 02/23/2016 12:20 by JH

Chevron

6001 Bollinger Canyon Road  
L4310

Submitted: 02/26/2016 09:20

San Ramon CA 94583

Reported: 03/10/2016 15:48

DSWM4

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
<b>GC Volatiles</b>					
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum Hydrocarbons w/Si</b>					
ECY 97-602 NWTPH-Dx modified					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	31	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	73	1
The reverse surrogate, capric acid, is present at <1%.					
<b>Metals</b>					
06035	Lead	7439-92-1	2.8	0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	16060A94A	03/01/2016 15:51	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	16060A94A	03/01/2016 15:51	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	16060A94A	03/01/2016 15:51	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	160640018A	03/08/2016 10:40	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	160640018A	03/07/2016 02:15	Sherry L Morrow	1
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:21	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3010A modified	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

Sample Description: **MW-4 Filtered Grab Water**  
 Facility# 95311 Job# 386665  
 1018 Plum St SE - Olympia, WA

LL Sample # WW 8260555  
 LL Group # 1635229  
 Account # 11260

Project Name: 95311

Collected: 02/23/2016 12:20 by JH

Chevron

6001 Bollinger Canyon Road

Submitted: 02/26/2016 09:20

L4310

Reported: 03/10/2016 15:48

San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>Metals Dissolved</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l N.D.	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457  
 This sample was field filtered for dissolved metals.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:23	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3020A	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-5 Grab Water  
Facility# 95311 Job# 386665  
1018 Plum St SE - Olympia, WA

LL Sample # WW 8260556  
LL Group # 1635229  
Account # 11260

Project Name: 95311

Collected: 02/23/2016 10:50 by JH

Chevron

6001 Bollinger Canyon Road  
L4310

Submitted: 02/26/2016 09:20

San Ramon CA 94583

Reported: 03/10/2016 15:48

DSWM5

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx n.a.	ug/l N.D.	ug/l 50	1
<b>GC Volatiles</b>					
02102	Benzene	SW-846 8021B 71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum Hydrocarbons w/Si</b>					
ECY 97-602 NWTPH-Dx modified					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	30	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	69	1
The reverse surrogate, capric acid, is present at <1%.					
<b>Metals</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l 5.4	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	16060A94A	03/01/2016 16:16	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	16060A94A	03/01/2016 16:16	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	16060A94A	03/01/2016 16:16	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	160640018A	03/08/2016 11:02	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	160640018A	03/07/2016 02:15	Sherry L Morrow	1
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:25	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3010A modified	1	160616050003	03/02/2016 13:20	Barbara A Kane	1

Sample Description: MW-5 Filtered Grab Water  
 Facility# 95311 Job# 386665  
 1018 Plum St SE - Olympia, WA

LL Sample # WW 8260557  
 LL Group # 1635229  
 Account # 11260

Project Name: 95311

Collected: 02/23/2016 10:50 by JH

Chevron

6001 Bollinger Canyon Road

Submitted: 02/26/2016 09:20

L4310

Reported: 03/10/2016 15:48

San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit	Dilution Factor
<b>Metals Dissolved</b>					
06035	Lead	SW-846 6020 7439-92-1	ug/l N.D.	ug/l 0.13	1

### General Sample Comments

State of Washington Lab Certification No. C457  
 This sample was field filtered for dissolved metals.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06035	Lead	SW-846 6020	1	160616050003A	03/08/2016 13:26	Deborah A Krady	1
06050	ICPMS-Water, 3020A - U3	SW-846 3020A	1	160616050003	03/02/2016 13:20	Barbara A Kane	1



## Quality Control Summary

Client Name: Chevron  
Reported: 03/10/2016 15:48

Group Number: 1635229

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

### Method Blank

Analysis Name	Result	MDL
	ug/l	ug/l
Batch number: 16060A53A	Sample number(s): 8260547-8260548	
Benzene	N.D.	0.2
Ethylbenzene	N.D.	0.2
NWTPH-Gx water C7-C12	N.D.	50
Toluene	N.D.	0.2
Total Xylenes	N.D.	0.2
Batch number: 16060A94A	Sample number(s): 8260550,8260552,8260554,8260556	
Benzene	N.D.	0.2
Ethylbenzene	N.D.	0.2
NWTPH-Gx water C7-C12	N.D.	50
Toluene	N.D.	0.2
Total Xylenes	N.D.	0.2
Batch number: 160580036A	Sample number(s): 8260548,8260550	
DRO C12-C24 w/Si Gel	N.D.	30
HRO C24-C40 w/Si Gel	N.D.	70
Batch number: 160640018A	Sample number(s): 8260552,8260554,8260556	
DRO C12-C24 w/Si Gel	N.D.	30
HRO C24-C40 w/Si Gel	N.D.	70
Batch number: 160616050003A	Sample number(s): 8260548-8260557	
Lead	N.D.	0.13

### LCS/LCSD

Analysis Name	LCS Spike Added	LCS Conc	LCSD Spike Added	LCSD Conc	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
	ug/l	ug/l	ug/l	ug/l					
Batch number: 16060A53A	Sample number(s): 8260547-8260548								
Benzene	20	19.66	20	20.76	98	104	80-120	5	30
Ethylbenzene	20.1	19.12	20.1	20.2	95	101	80-120	5	30
NWTPH-Gx water C7-C12	1100	1056.89	1100	1034.02	96	94	79-120	2	30
Toluene	20.2	19.39	20.2	20.46	96	101	80-120	5	30
Total Xylenes	60.2	59.61	60.2	63.14	99	105	80-120	6	30
Batch number: 16060A94A	Sample number(s): 8260550,8260552,8260554,8260556								
Benzene	20	21.39	20	21.05	107	105	80-120	2	30
Ethylbenzene	20.1	21.69	20.1	21.7	108	108	80-120	0	30
NWTPH-Gx water C7-C12	1100	951.54	1100	959.08	87	87	79-120	1	30
Toluene	20.2	21.64	20.2	21.55	107	107	80-120	0	30
Total Xylenes	60.2	67.04	60.2	66.63	111	111	80-120	1	30

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

## Quality Control Summary

Client Name: Chevron  
Reported: 03/10/2016 15:48

Group Number: 1635229

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 160580036A DRO C12-C24 w/Si Gel	1600	952.14	1600	877.78	60	55	32-117	8	20
Batch number: 160640018A DRO C12-C24 w/Si Gel	1600	767.36	1600	787.8	48	49	32-117	3	20
Batch number: 160616050003A Lead	15	15.97			106		80-120		

### MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Batch number: 160616050003A Lead	3.22	15	19.34	15	19.3	108	107	75-125	0	20

### Laboratory Duplicate

Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	BKG Conc ug/l	DUP Conc ug/l	DUP RPD	DUP RPD Max
Batch number: 160616050003A Lead	3.22	3.47	8 (1)	20

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: Method 8021 Water Master  
Batch number: 16060A53A

	Trifluorotoluene-P	Trifluorotoluene-F
8260547	100	118
8260548	100	97
Blank	101	130
LCS	101	110
LCSD	100	110
Limits:	51-120	63-135

Analysis Name: Method 8021 Water Master  
Batch number: 16060A94A

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

## Quality Control Summary

Client Name: Chevron  
Reported: 03/10/2016 15:48

Group Number: 1635229

	Trifluorotoluene-P	Trifluorotoluene-F
8260550	84	96
8260552	86	75
8260554	86	74
8260556	92	75
Blank	86	74
LCS	84	89
LCSD	84	91
Limits:	51-120	63-135

Analysis Name: NWTPH-Dx water w/ 10g Si Gel  
Batch number: 160580036A

	Orthoterphenyl
8260548	86
8260550	78
Blank	80
LCS	86
LCSD	79
Limits:	50-150

Analysis Name: NWTPH-Dx water w/ 10g Si Gel  
Batch number: 160640018A

	Orthoterphenyl
8260552	81
8260554	77
8260556	63
Blank	71
LCS	72
LCSD	70
Limits:	50-150

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.



# Chevron Northwest Region Analysis Request/Chain of Custody



**Lancaster Laboratories**

Acct. # 11260

For Eurofins Lancaster Laboratories use only  
 Group # 1635229 Sample # 8260547-57  
 Instructions on reverse side correspond with circled numbers.

(1) Client Information			(4) Matrix			(5) Analyses Requested										(6) Remarks											
Facility # <u>SS#9-5311-OML G-R#386665</u> WBS Site Address <u>1018 Plum Street SE, OLYMPIA, WA</u> Chevron PM <u>MHO</u> LEIDOSRO Lead Consultant <u>Ruth Otteman</u> Consultant/Office <u>Gettler-Ryan Inc., 6805 Sierra Court, Suite G, Dublin, CA 94568</u> Consultant Project Mgr. <u>Deanna L. Harding, (deanna@grinc.com)</u> Consultant Phone # <u>(925) 551-7444 x180</u> Sampler <u>Jim Hecan</u>			<input type="checkbox"/> Sediment <input type="checkbox"/> Potable <input type="checkbox"/> Ground <input type="checkbox"/> NPDES <input type="checkbox"/> Surface <input type="checkbox"/> Air			Total Number of Containers BTEX + <input checked="" type="checkbox"/> 8021 <input type="checkbox"/> 8260 <input type="checkbox"/> Naphth 8260 full scan Oxygenates NWTPH-GX <u>8021</u> NWTPH-Dx with Silica Gel Cleanup <input checked="" type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead Total <input checked="" type="checkbox"/> Diss. <input type="checkbox"/> Method <u>6020</u> <u>Lead Dissolved</u>										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits											
(2) Sample Identification		Collected		(3) Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX +	8021	8260	NWTPH-GX	NWTPH-Dx with Silica Gel Cleanup	NWTPH-Dx without Silica Gel Cleanup	WA VPH	WA EPH	Lead Total	Diss.	Method	6020	6020	(6) Remarks				
Date	Time	DISSOLVED LEAD SAMPLES HAVE BEEN FIELD FILTERED																									
		<u>QA</u>	<u>2/23/16</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		<u>2</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
		<u>MW-1</u>	<u>0755</u>	<input type="checkbox"/>			<input checked="" type="checkbox"/>		<u>7</u>	<input type="checkbox"/>			<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
		<u>MW-2</u>	<u>0920</u>	<input type="checkbox"/>			<input checked="" type="checkbox"/>		<u>1</u>	<input type="checkbox"/>			<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
		<u>MW-3</u>	<u>1335</u>	<input type="checkbox"/>			<input checked="" type="checkbox"/>		<u>1</u>	<input type="checkbox"/>			<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
		<u>MW-4</u>	<u>1220</u>	<input type="checkbox"/>			<input checked="" type="checkbox"/>		<u>1</u>	<input type="checkbox"/>			<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
		<u>MW-5</u>	<u>1050</u>	<input type="checkbox"/>			<input checked="" type="checkbox"/>		<u>1</u>	<input type="checkbox"/>			<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					
(7) Turnaround Time Requested (TAT) (please circle) <input checked="" type="checkbox"/> Standard 5 day 72 hour 48 hour <input type="checkbox"/> 4 day <input checked="" type="checkbox"/> EDF/EDD 24 hour				Relinquished by <u>[Signature]</u> Relinquished by _____		Date <u>2/25/16</u> Date _____		Time <u>1200</u> Time _____		Received by <u>[Signature]</u> Received by _____		Date <u>2/25/16</u> Date _____		Time <u>12:10</u> Time _____													
(8) Data Package (circle if required) Type I - Full Type VI (Raw Data)				EDD (circle if required) <input checked="" type="checkbox"/> CVX-RTBU-FL_05 (default) Other: _____		Relinquished by Commercial Carrier: UPS _____ FedEx <input checked="" type="checkbox"/> Other _____						Received by <u>[Signature]</u> Received by _____		Date <u>2-26-16</u> Date _____		Time <u>9:20</u> Time <u>8:30</u> Time <u>3:26:16</u>		Temperature Upon Receipt <u>0.5-2.8 °C</u>		Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							

Client: Chevron

1018 Plum Street

**Delivery and Receipt Information**

Delivery Method: SeaTac Arrival Timestamp: 02/26/2016 9:20  
 Number of Packages: 10 Number of Projects: 6  
 State/Province of Origin: WA

**Arrival Condition Summary**

Shipping Container Sealed:	Yes	Sample IDs on COC match Containers:	Yes
Custody Seal Present:	Yes	Sample Date/Times match COC:	Yes
Custody Seal Intact:	Yes	VOA Vial Headspace ≥ 6mm:	No
Samples Chilled:	Yes	Total Trip Blank Qty:	2
Paperwork Enclosed:	Yes	Trip Blank Type:	HCL
Samples Intact:	Yes	Air Quality Samples Present:	No
Missing Samples:	No		
Extra Samples:	No		
Discrepancy in Container Qty on COC:	No		

Unpacked by Timothy Cubberley (6520) at 12:34 on 02/26/2016

**Samples Chilled Details: 1018 Plum Street**

Thermometer Types: DT = Digital (Temp. Bottle) IR = Infrared (Surface Temp) All Temperatures in °C.

Cooler #	Thermometer ID	Corrected Temp	Therm. Type	Ice Type	Ice Present?	Ice Container	Elevated Temp?
1	DT131	2.8	DT	Wet	Y	Bagged	N
2	DT131	0.7	DT	Wet	Y	Bagged	N
3	DT131	1.1	DT	Wet	Y	Bagged	N
4	DT131	1.3	DT	Wet	Y	Bagged	N
5	DT131	0.7	DT	Wet	Y	Bagged	N
6	DT131	2.6	DT	Wet	Y	Bagged	N
7	DT131	1.0	DT	Wet	Y	Bagged	N
8	DT131	0.5	DT	Wet	Y	Bagged	N
9	DT131	2.4	DT	Wet	Y	Bagged	N
10	DT131	1.5	DT	Wet	Y	Bagged	N

# Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

<b>RL</b>	Reporting Limit	<b>BMQL</b>	Below Minimum Quantitation Level
<b>N.D.</b>	none detected	<b>MPN</b>	Most Probable Number
<b>TNTC</b>	Too Numerous To Count	<b>CP Units</b>	cobalt-chloroplatinate units
<b>IU</b>	International Units	<b>NTU</b>	nephelometric turbidity units
<b>umhos/cm</b>	micromhos/cm	<b>ng</b>	nanogram(s)
<b>C</b>	degrees Celsius	<b>F</b>	degrees Fahrenheit
<b>meq</b>	milliequivalents	<b>lb.</b>	pound(s)
<b>g</b>	gram(s)	<b>kg</b>	kilogram(s)
<b>µg</b>	microgram(s)	<b>mg</b>	milligram(s)
<b>mL</b>	milliliter(s)	<b>L</b>	liter(s)
<b>m<sup>3</sup></b>	cubic meter(s)	<b>µL</b>	microliter(s)
		<b>pg/L</b>	picogram/liter
<b>&lt;</b>	less than		
<b>&gt;</b>	greater than		
<b>ppm</b>	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg) or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.		
<b>ppb</b>	parts per billion		
<b>Dry weight basis</b>	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

## Laboratory Data Qualifiers:

- B - Analyte detected in the blank
- C - Result confirmed by reanalysis
- E - Concentration exceeds the calibration range
- J (or G, I, X) - estimated value  $\geq$  the Method Detection Limit (MDL or DL) and  $<$  the Limit of Quantitation (LOQ or RL)
- P - Concentration difference between the primary and confirmation column  $>40\%$ . The lower result is reported.
- U - Analyte was not detected at the value indicated
- V - Concentration difference between the primary and confirmation column  $>100\%$ . The reporting limit is raised due to this disparity and evident interference...

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

## Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

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Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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