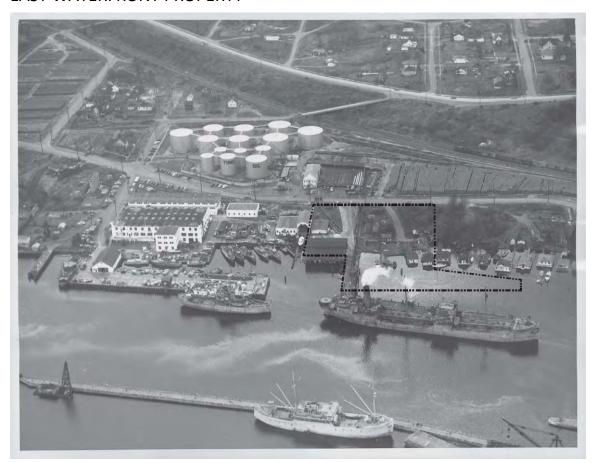
REMEDIAL INVESTIGATION REPORT

EAST WATERFRONT PROPERTY



Property:

East Waterfront Property 2750 West Commodore Way Seattle, Washington

Report Date:

June 10, 2014

Prepared for:

TOC Holdings Co. 2737 West Commodore Way Seattle, Washington

Remedial Investigation Report

Prepared for:

TOC Holdings Co.

2737 West Commodore Way Seattle, Washington 98199

East Waterfront Property 2750 West Commodore Way Seattle, Washington

Project No.: 0440-004

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June 10, 2014



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ACRONYMS AND ABBREVIATIONS

°F degrees Fahrenheit

μg/g micrograms per gram

μg/kg micrograms per kilogram dry weight

1,1-DCE 1,1-dichloroethene

ASKO Hydraulic Property located at 2805 West Commodore Way, and encompasses

King County Tax Parcel Number 423790-0405

AST aboveground storage tank

bgs below ground surface

BINMIC Ballard Interbay North Manufacturing Industrial Center

BTEX benzene, toluene, ethylbenzene, and total xylenes

Bulk Terminal Property located at 2737 West Commodore Way, and is part of King

County Tax Parcel Number 112503-9050

cis-1,2-DCE cis-1,2-dichloroethene

COPCs chemicals of potential concern

CSL cleanup screening level
CSM conceptual site model

CVOCs chlorinated volatile organic compounds

DNR Department of Natural Resources (Washington State)

DPD City of Seattle Department of Planning and Development

DRPH diesel-range petroleum hydrocarbons

East Waterfront Property located at 2750 West Commodore Way, and is part of King

County Tax Parcel Number 112503-9120

Ecology Washington State Department of Ecology

EDB 1,2-dibromoethane
EDC 1-2-dichloroethane

GRPH gasoline-range petroleum hydrocarbons

Hf Holocene Fill

HCID hydrocarbon identification
Hdf Holocene Depression Fillings

HPAH high molecular weight polycyclic aromatic hydrocarbon

ACRONYMS AND ABBREVIATIONS (CONTINUED)

Jobbers Petroleum Sales Company

LNAPL light nonaqueous-phase liquid

LPAH low molecular weight polycyclic aromatic hydrocarbons

mg/kg milligrams per kilogram

mg/kg OC milligrams per kilogram organic carbon

mg/L milligrams per liter

MTBE methyl tertiary-butyl ether

MTCA Washington State Model Toxics Control Act

ORPH oil-range petroleum hydrocarbons

PAH polycyclic aromatic hydrocarbon

PCB polychlorinated biphenyl

PCE tetrachloroethene
PCP pentachlorophenol

PID photoionization detector
PQL practical quantitation limit

PVC polyvinyl chloride

Qpf Pre-Fraser age glacial deposits

QpffPre-Fraser age glacial deposits, fine grainedQpfcPre-Fraser age glacial deposits, coarse grained

RCRA Resource Conservation and Recovery Act

RI Report Remedial Investigation Report

ROW right-of-way

Seattle Terminal Properties includes the Bulk Terminal Property, East Waterfront

Property, ASKO Hydraulic Property, West Waterfront Property, and the Washington State DNR Aquatic Lease

Land Property

SG Specific gravity

Site encompasses the eastern, upland portion of the East

Waterfront Property, with the western edge at the

approximate location of monitoring well 02MW13

SoundEarth Strategies, Inc.

ACRONYMS AND ABBREVIATIONS (CONTINUED)

SQV sediment quality value

SVOC semivolatile organic compound

TBT tributyltins

TCE trichloroethene

TEE Terrestrial Ecological Evaluation

TOC TOC Holdings Co.

TCLP Toxicity Characteristic Leaching Procedure

TPH total petroleum hydrocarbons

trans-1,2-DCE trans-1,2-dichloroethene

USCS Unified Soil Classification System

UST underground storage tank
VOC volatile organic compounds

WAC Washington Administrative Code

Washington State DNR Aquatic located directly north of the East and West Waterfront

Lease Land Property Properties and overlies Salmon Bay, and encompasses King

County Tax Parcel Number 112503-9113

West Commodore Way ROW runs from east to west, and separates the Bulk Terminal

Property and ASKO Hydraulic Property from the East

Waterfront Property and West Waterfront Property

West Waterfront Property located at 2800 West Commodore Way, and encompasses

King County Tax Parcel Number 112503-9081

1.0 INTRODUCTION

SoundEarth Strategies, Inc. (SoundEarth; formerly Sound Environmental Strategies Corporation) has prepared this Remedial Investigation Report (RI Report) on behalf of TOC Holdings Co. (TOC; formerly Time Oil Co.) for the East Waterfront Property. The East Waterfront Property is located at 2750 West Commodore Way in Seattle, Washington (Figure 1). The East Waterfront Property is part of the Seattle Terminal Properties, currently owned by TOC. The Seattle Terminal Properties include four real properties (King County Tax Parcel Numbers 112503-9050, 112503-9120 [East Waterfront Property], 423790-0405, and 112503-9081) and one parcel leased from the Washington State Department of Natural Resources (DNR) (King County Tax Parcel Number 112503-9113). The Seattle Terminal Properties are identified as the Bulk Terminal Property, East Waterfront Property, ASKO Hydraulic Property, West Waterfront Property, and the Washington State DNR Aquatic Lease Land Property. The Seattle Terminal Properties and West Commodore Way are located in Section 11, Township 25 North, Range 3 East and the latitude and longitude of the Seattle Terminal Properties is approximately 47° 39' 41-51" North and 122° 23' 28-41" West. The layout of the Seattle Terminal Properties is shown on Figure 2. The City of Seattle West Commodore Way right-of-way (ROW) runs from east to west and separates the Bulk Terminal Property and ASKO Hydraulic Property from the East Waterfront Property and West Waterfront Property. The Seattle Terminal Properties and West Commodore Way are located within the Ballard Interbay North Manufacturing Industrial Center (BINMIC) designated by the City of Seattle in 1994.

The remedial investigation was conducted to address data gaps identified from the data presented in previous subsurface investigations and interim actions conducted by SoundEarth and others that had confirmed releases of the chemicals of potential concern (COPCs) to the environment at the East Waterfront Property. The releases of COPCs resulted in the contamination in environmental media including soil and groundwater. The confirmed and suspected sources of COPCs are associated with historical facility operations; however, the release mechanisms are unknown.

The remedial investigation was performed as part of an ongoing cleanup action in accordance with Washington State Model Toxics Control Act (MTCA) Cleanup Regulation as established in Chapter 173-340 of the Washington Administrative Code (WAC 173-340). In accordance with WAC 173-340-360(2), the final cleanup action will meet the cleanup standards at the defined points of compliance, protect human health and the environment, comply with applicable state and federal laws, provide for compliance monitoring, and provide a permanent solution, to the maximum extent practicable.

1.1 PURPOSE

The objective of the remedial investigation was to collect sufficient data for affected environmental media to adequately assess the site and to sequentially develop and evaluate cleanup action alternatives for a future feasibility study.

The purpose of this RI Report is to provide a comprehensive conceptual understanding of the site using assembled and evaluated data collected from historical and regulatory research and to provide the results from investigations and interim actions performed by SoundEarth and others. The potential cleanup action alternatives evaluated for the site and the proposed cleanup action selected are provided in the feasibility study and/or cleanup action plan under a separate cover.

1.2 PRELIMINARY SITE DEFINITION

According to Washington State Department of Ecology (Ecology) *Guidelines for Property Cleanups under the Voluntary Cleanup Program* dated July 2008, "a site is defined by the nature and extent of contamination associated with one or more releases of hazardous substances (such as the release of gasoline from a leaking underground storage tank [UST]) prior to any cleanup of that contamination" (Ecology 2008).

Based on the information gathered to date, the Site encompasses the eastern upland portion of the East Waterfront Property with the western edge at the approximate location of monitoring well 02MW13. The general boundary for the Site is shown on Figure 3.

1.3 PRELIMINARY CLEANUP LEVELS

Preliminary cleanup levels were established for individual hazardous substances in each medium during the scoping of the remedial investigation based on various phases of investigation performed by others. The preliminary cleanup levels were refined during the remedial investigation. The final cleanup levels will be defined in the subsequent Cleanup Action Plan, as additional information becomes available on the potential future land use. The current land use of the East Waterfront Property is industrial.

The East Waterfront Property is zoned industrial. However, the City of Seattle will permit commercial uses in industrial areas to the extent that they reinforce the industrial character of the region and new residential uses will not be permitted except for special types of dwellings that are related to the industrial area or that would not restrict or disrupt industrial activity.

Total petroleum hydrocarbons (TPH) are the primary suspected source(s) of potential releases of hazardous substances at the East Waterfront Property, based on the historical land use as a petroleum bulk storage facility. Based on the results of the RI, the primary COPC at the Site is TPH and associated volatile petroleum compounds (benzene, toluene, ethylbenzene, and total xylenes [BTEX]). The preliminary cleanup levels for individual hazardous substances including TPH are based on established MTCA Method A cleanup levels in accordance with WAC 173-340-720 through WAC 173-340-760. The preliminary cleanup levels for COPCs confirmed or suspected in environmental media of potential concern are provided in Table 1.

The final cleanup standards will be determined based on the selected cleanup action(s) and the current and potential future land and resource uses. The final cleanup standards for the Site including cleanup levels, points of compliance, and remediation levels, if applicable, will be defined in the Cleanup Action Plan presented under separate cover, in accordance with WAC 173-340-700.

1.4 REPORT ORGANIZATION

This RI Report has been prepared to meet the general requirements under WAC 173-340-350 and has been organized into the following sections:

 Section 2.0, Background. This section provides a description of general facility information and site conditions for the East Waterfront Property and surrounding properties and a summary of the environmental setting, including surface water and sediments, soils and geology, hydrogeology, and air.

- Section 3.0, Previous Investigations, Groundwater Monitoring Events, and Interim Actions. This section summarizes activities and results from previous investigations, groundwater monitoring events, and interim actions conducted by others at the East Waterfront Property from 1991 to 2005. A brief description of the field work performed and a discussion of the results from each phase of investigation. Details of field sampling procedures are provided in referenced documents prepared by others.
- Section 4.0, Remedial Investigation. This section lists the data gaps identified by SoundEarth following subsurface investigation activities conducted by others. This section also summarizes the remedial investigation field program conducted by SoundEarth from April 2006 through October 31, 2012, and provides the results of the remedial investigation field program, which addressed these data gaps.
- Section 5.0, Conceptual Site Model. This section provides a summary of the conceptual site model (CSM) developed for the Site based on the remedial investigation conducted by SoundEarth and previous investigations performed by others. This section includes a discussion of the confirmed and suspected sources of hazardous substances, affected environmental media and environmental media of potential concern, fate and transport mechanisms, and exposure pathways for potential receptors.
- **Section 6.0, Planned Work.** This section presents a description of work planned for the East Waterfront Property following completion of the remedial investigation.
- **Section 7.0, Bibliography.** This section provides a list of the source materials used in preparing this RI Report.
- **Section 8.0, Limitations.** This section presents SoundEarth's standard limitations associated with conducting the work reported herein and preparing this RI Report.

2.0 BACKGROUND

This section provides a description of general facility information and conditions for the East Waterfront Property, a description of current and historical land uses for the East Waterfront Property, and a summary of the environmental settings, including topography, surface water and sediments, soil and geology, hydrogeology, and air. Copies of current and historical records for the East Waterfront Property are provided in Appendices A through D.

2.1 PROPERTY DESCRIPTION

The East Waterfront Property is located at 2750 West Commodore Way, Seattle, Washington. The East Waterfront Property is comprised of a single tax parcel (King County Tax Parcel Number 112503-9120) with a total area of 3.05 acres (133,007 square feet). The legal description of the East Waterfront Property is "E 330.04 FT OF GL 5 N OF W COMMODORE WY LESS POR PLTD LESS ST & E 78.025 FT OF LOT 5 & ALL LOTS 6-7-8 & 9 BLK 7 SEATTLE TIDE LANDS ADD." The East Waterfront Property is currently vacant with the exception of the former storage warehouse on the west-central portion of the East Waterfront Property. The tenant of this building is currently ASKO Selective Plating, an electroplating company.

The northern portion of the East Waterfront Property extends into Salmon Bay. The east-central portion of the East Waterfront Property was developed in 1930 with a 6,400-square-foot Warehouse Building

which was constructed on pilings that partially extended into Salmon Bay (U.S. Appraisal Co. 1957) (Figure 4). The Warehouse Building was demolished between January and February 2012. Adjacent to the south of the Warehouse Building is a 1950-vintage, 2,250-square-foot one-walled shed/canopy, with an eastern addition in 1956. Adjacent to the south of the shed/canopy is a 1944-vintage, 1,518-square-foot garage. A 1950-vintage, 226-square-foot Laboratory Building is located near the southeast corner of the East Waterfront Property, adjacent to the north of West Commodore Way (Figure 4). The Laboratory Building was formerly used for quality testing of oil (King County Assessor 2009) and is currently used as a shed. A 1970-vintage, 1,920-square-foot storage warehouse (current ASKO Selective Plating) is located on the west-central portion of the East Waterfront Property (King County Assessor 2012) (Figure 4). The remainder of the East Waterfront Property contains the entrance to the Shipping Terminal Dock, a gravel driveway, a paved driveway, a parking lot, and low-growing vegetation.

Additional historical features on the East Waterfront Property included the northern end of the East Barrel Incline, which extended to one of two former barreling sheds (Barreling Shed #2) located on the Bulk Terminal Property and operated from approximately 1941 to 1952; the northern end of the West Barrel Incline, which extended to a former barreling shed (Barreling Shed #3) located on the ASKO Hydraulic Property; and the northern end of the Pipeline Utilidor connecting the Shipping Terminal Dock to the Lower Tank Yard on the Bulk Terminal Property (Foster Wheeler 2000b; Figure 2). The East and West Barrel Inclines merged in a tunnel underneath the West Commodore Way right-of-way (ROW) and entered the East Waterfront Property as a single component (Figure 2). The East and West Barrel Inclines were removed by 1960 (Foster Wheeler 2000b). The Pipeline Utilidor was removed from the East Waterfront Property in 2005.

The East Waterfront Property is serviced by overhead electrical, cable, and telephone utilities. A water main located beneath the north shoulder of the West Commodore Way ROW supplies water to the East Waterfront Property (former Warehouse Building and ASKO Selective Plating building). Electricity is provided to the Warehouse Building, the ASKO Selective Plating building, and garage on the East Waterfront Property. According to the City of Seattle Department of Planning and Development Side Sewer Cards, a side sewer connection equipped with a pump serves the ASKO Selective Plating building on the East Waterfront Property (Appendix B). A side sewer connection is not shown on the available Side Sewer Cards for the Warehouse Building. The Warehouse Building had a restroom and the drains were connected to side sewer line that flowed to the south towards the North Trunk Sewer. The North Trunk Sewer was constructed beneath the West Commodore Way ROW by the City of Seattle between 1909 and 1913 (Converse Davis Dixon Associates, Inc. 1976). The tunneled portions of the North Trunk Sewer located within the West Commodore Way ROW were reportedly constructed as brick crown within a timber set and lagging tunnel. The top of the tunnel is approximately 25 feet below ground surface (bgs). The diameter of the section of the North Trunk Sewer running through the West Commodore Way ROW is 144 inches.

2.2 PROPERTY LAND USE AND HISTORY

The current and historical use information presented in this RI Report for the East Waterfront Property is compiled from reviewed sources including King County Assessor's website, historical assessor records obtained from Puget Sound Regional Archives, Sanborn Fire Insurance Maps; Kroll and Baist Atlases; Polk City Directories; aerial photographs, historical records provided by TOC, and previous reports prepared by others. Historical documentation referenced in this section is provided in Appendices A through D. Pertinent historical features are shown on Figure 4.

According to the *Ballard Interbay North Manufacturing Industrial Center (BINMIC) Hydrogeologic and Environmental Settings Report* (the 2003 BINMIC Report) prepared by The Floyd Snider McCarthy Team, the East Waterfront Property within the BINMIC (Figure 2 of the 2003 BINMIC Report). The current land use of the East Waterfront Property is industrial.

The East Waterfront Property is zoned as Industrial General 1 Unlimited/45 (IG1 U/45). The Industrial General 1 Unlimited/45 zoning classification allows for a broad range of industrial and commercial uses. Typical land use includes general and heavy manufacturing, commercial, entertainment, transportation and utility services, and salvage and recycling. In addition, the City of Seattle has designated portions of the East Waterfront Property as environmentally critical areas listed for 40 percent Steep Slope, Archaeological Buffer, Heron Habitat, Shoreline Habitat Buffer, and Wildlife Preservation Area.

The East Waterfront Property was used in conjunction with the Bulk Terminal Property and the ASKO Hydraulic Property for fueling transport ships using the Pipeline Utilidor. Drums were filled with petroleum products in three former barreling sheds (Former Barreling Sheds #1 through #3), located on the ASKO Hydraulic Property and Bulk Terminal Property, and conveyed along the East and West Barrel Inclines through the East Waterfront Property to the Shipping Terminal Dock. The Warehouse Building was leased by George Broom's Sons Inc., a sail and rigging warehouse, from approximately 1972 to 2011. In 2012, the warehouse was demolished. In addition, Scow Haven, a fishing boat dock access lot, leased space in the Warehouse Building for an unknown time period. Historically, TOC used the garage south of the shed for vehicle repair and equipment lubrication activities. As many as three small docks have been located on the East Waterfront Property and removed. The date of removal is unknown.

A summary table (Table A) is provided below that includes dates and names of the owners/operators in chronological order, facility addresses (if known), reference sources, and development description based on available current and historical information. Property features discussed below are also presented on Figure 4.

TABLE A
CHRONOLOGICAL DEVELOPMENT AND USE HISTORY FOR THE EAST WATERFRONT PROPERTY

Date(s)	Owner/ Operator	Source(s)	Description
1905- 1912	G. Anderson and C.F. Anderson	Baist Atlas	The earliest available records indicate that the East Waterfront Property was separated into smaller parcels owned by G. Anderson and C.F. Anderson. West Commodore Way did not extend to the south of the East Waterfront Property in the 1905 and 1908 Baist Atlases, but ended just east of the Bulk Terminal Property. The 1908 and 1912 Baist Atlases depict a single unidentified structure on the southwest portion of the East Waterfront Property.
1920- 1924	G. Anderson and C.F. Anderson	Kroll Map Company	The layout of the East Waterfront Property appears unchanged from 1912.

	Owner/		
Date(s)	Operator	Source(s)	Description The structure on the western edge of the Fast
1930- 1944	Gustaf Anderson, the Rattan Furniture Mfg Co., and TOC Holdings Co.	Kroll Map Company, Sanborn Fire Insurance Map, Archived Tax Records, Aerial Photographs, and Foster Wheeler Phase I Environmental Site Assessment	The structure on the western edge of the East Waterfront Property was removed. Three new structures appear on the eastern portion of East Waterfront Property, formerly owned by C.F. Anderson, as part of the Rattan Furniture Manufacturing facility which extends onto the parcel adjacent to the east. One of the three new structures was identified as a Saw Mill and another was identified as a Dry Kiln. Three small structures have been added near the southern border of the East Waterfront Property. The Warehouse Building was formerly the warehouse of the Rattan Furniture Co. on the eastern adjacent parcel. The Warehouse Building was constructed in 1932 and was cut in half and moved to the East Waterfront Property before 1944.
			The Rattan Furniture Co. was reportedly purchased by from Jobbers Petroleum Sales Co. (Jobbers) in 1939. A November 17, 1941 letter from Jobbers to the County Assessor's office stated "in regard to the property which we purchased from the Rattan Furniture Co. in 1939the buildings which have in the past been assessed to this tax lot are no longer in existence. They were destroyed in the latter part of 1940." TOC Holdings Co. acquired the East Waterfront Property in approximately 1941.
			Multiple houseboats were present along the East Waterfront Property shoreline in the 1936 aerial photograph and the majority of the southern portion of the parcel was vegetated with trees and shrubs. The Shipping Terminal Dock has not yet been constructed. A large log boom was visible on the northern portion of the East Waterfront Property in Salmon Bay.
1946- 1950	TOC Holdings Co.	Kroll Map Company, Sanborn Fire Insurance Map, Aerial Photographs, TOC Holdings Co. records	The East Waterfront Property appears as one parcel. The Saw Mill and another Rattan Furniture Manufacturing structure have been removed. The Dry Kiln appears to be the current garage on the East Waterfront Property. The Shipping Terminal Dock extends north of the East Waterfront Property. The Warehouse Building was visible along with a paved area to the south, extending to West Commodore Way. The houseboats were still visible along the shoreline and three small structures were added

	Owner/		
Date(s)	Operator	Source(s)	Description
Cont			near the southern border of the East Waterfront Property.
			The path of the Pipeline Utilidor was visible at the southeast corner of the East Waterfront Property. The Pipeline Utilidor was constructed of 24-inch concrete conduit with multiple smaller pipes running through it to the Shipping Terminal Dock, including three 10-inch pipes, three 6-inch pipes, two 4-inch pipes, two 3-inch pipes, one 2-inch pipe and one 1-1/4-inch pipe.
1953- 1958	TOC Holdings Co.	Sanborn Fire Insurance Map, Aerial Photograph	A building was added between the Warehouse Building and the general storage building. The Laboratory Building was visible and labeled as paint storage.
1961- 1966	TOC Holdings Co.	Kroll Map Company, Sanborn Fire Insurance Map, City Directories, Aerial Photographs	A portion of the western shoreline was altered and the houseboats were no longer visible. The three small structures near the southern border of the East Waterfront Property were removed as well as the vegetation. Time Oil Co. was listed as occupying the East Waterfront Property.
1970- 2005	TOC Holdings Co. and George Broom & Sons (2750)	City Directories, Aerial Photograph	George Brooms & Sons was listed as occupying the East Waterfront Property. The ASKO Selective Plating building was visible on the west central portion of the East Waterfront Property.
1977- 1978	TOC Holdings Co. and George Broom & Sons (2750)	Kroll Map Company, Aerial Photograph	A small dock was added to the East Waterfront Property.
1980- 1990	TOC Holdings Co., Icicle Seafoods (2752), and George Broom & Sons (2750)	City Directories, Aerial Photographs	Icicle Seafoods was listed at 2752 West Commodore Way. The name changed to Icicle Seafoods Boat Repair in 1990. Another small dock was added to the East Waterfront Property.
1986	TOC Holdings Co., Tosco Corporation (2740), and George Broom & Sons (2750)	City Directories	Tosco Corporation Whole Gas Stn was listed at 2740 West Commodore Way. This address is listed as vacant in 1990.
1991- 2001	TOC Holdings Co. and George Broom & Sons (2750)	City Directories, Aerial Photographs	A third small dock was added to the East Waterfront Property. Time Oil Co. was no longer listed as occupying the East Waterfront Property in 1996.
2005	TOC Holdings Co., ASKO Selective Plating (2752), and George Broom & Sons (2750)	City Directories	ASKO Selective Plating was listed as occupying the East Waterfront Property.

2.3 SURROUNDING PROPERTY DESCRIPTIONS

The Washington State DNR Aquatic Lease Land Property and Salmon Bay are located to the north of the East Waterfront Property; the eastern portion is bounded by Port of Seattle land; the southern portion is bounded by the West Commodore Way ROW and beyond the ASKO Hydraulic Property to the southwest and the Bulk Terminal Property to the southeast; the western portion is bounded by the West Waterfront Property (Figure 2). A brief summary of surrounding parcels and their current and historical primary features and operations are provided below by direction.

2.3.1 <u>North</u>

The Washington State DNR Aquatic Lease Land Property is located directly north of the East Waterfront Property, overlying Salmon Bay and encompassing King County Tax Parcel Number 112503-9113. This parcel encompasses 0.55 acres (24,000 square feet) and is occupied by the Shipping Terminal Dock. The Shipping Terminal Dock extends into Salmon Bay from the eastern portion of the East Waterfront Property (Figure 2). The Shipping Terminal Dock was completed in 1943 and is an "L"-shaped structure with the base measuring 180 feet by 24 feet and the leg measuring 350 feet by 24 to 30 feet wide (U.S. Appraisal Co. 1957). Two office structures were on the Shipping Terminal Dock, a 154-square-foot aluminum shed and a 102-square-foot portable aluminum shed (U.S. Appraisal Co. 1957). The Shipping Terminal Dock had a conveyor track that ran approximately two-thirds the length of the dock to assist with drum loading onto ships for transport.

Timber was reportedly stored throughout the Salmon Bay waterway in the 1930s and was visible in historical photographs taken before the construction of the Shipping Terminal Dock in the late 1930s. TOC has leased this aquatic land from the DNR since approximately 1941. The Shipping Terminal Dock was used during the historical operations of the petroleum bulk storage facility from 1941 until 2001. The primary operations on the Shipping Terminal Dock included loading drums onto ships conveyed down the West and East Barrel Inclines from Barreling Sheds #1 and 2, located on the Bulk Terminal Property, and Barreling Shed #3, located on the ASKO Hydraulic Property, and transferring petroleum products onto transport ships through the Pipeline Utilidor from the aboveground storage tanks (ASTs) located on the Bulk Terminal Property.

2.3.2 <u>East</u>

The east-adjoining property is a single tax parcel (King County Tax Parcel Number 112503-9068) that encompasses 6.66 acres (290,313 square feet) of upland and tideland. The east-adjoining property is listed as 2700 West Commodore Way and is owned by the Port of Seattle and identified as the Maritime Industrial Center (King County 2013). A large three-story 1926-vintage building occupies the center of the parcel, a 1952-vintage storage warehouse is on the west side of the parcel, and three smaller structures are on the eastern side of the parcel. Three docks and a larger shipping dock extend from this parcel into Salmon Bay.

The first development of this parcel appears to be a small structure in 1912 (Kroll Map Company). From the 1930s to approximately 1940, the Rattan Furniture Manufacturing facility operated at this parcel. The United States Coast Guard occupied this parcel from at least 1950 through 1990. Miller and Miller Boatyard Company Inc., a full service boatyard, currently operates on the eastern portion of the parcel and K-Sea Transportation LLC, a provider of refined petroleum product marine transportation, distribution and logistics services, operate on the west and central portions of the parcel.

2.3.3 South

The West Commodore Way ROW runs from east to west adjacent to the south of the East Waterfront Property. The West Commodore Way ROW consists of a concrete and asphalt roadway with gravel easement. Beneath the West Commodore Way ROW is the North Trunk Sewer main, which conveys waste material to King County's Westpoint Wastewater Treatment Plant. The ASKO Hydraulic Property is located southwest of the West Commodore Way ROW and the Bulk Terminal Property is located southeast of the West Commodore Way ROW, relative to the East Waterfront Property.

2.3.3.1 Southwest

The ASKO Hydraulic Property is located at 2800 West Commodore Way and encompasses King County Tax Parcel Number 423790-0405 and a total area of 1.59 acres (69,283 square feet) of land. The west portion of the ASKO Hydraulic Property is developed with a 1964-vintage, 7,198-square-foot building, which is currently occupied by ASKO Industrial Repair, a hydraulic repair and machine shop. Additional structures include a 1952-vintage, 1,660-square-foot, open-sided building located near the southeast corner of the parcel; a reinforced concrete platform built in 1948; a portion of a 1947-vintage, 7,200-square-foot Warehouse Building, currently occupied by Marine Service & Supply, located on the southeast portion of the ASKO Hydraulic Property; an office trailer located west of the warehouse and occupied by Marine Service & Supply; and several container boxes and a trailer located west of the 1947-vintage Warehouse Building. The west portion of the 1947-vintage warehouse building described above extends onto the Bulk Terminal Property. The remainder of the parcel is covered with concrete, asphalt, gravel, or low-growing vegetation and surrounded by a chain-link fence.

The earliest available records indicate that portions of the ASKO Hydraulic Property were developed with up to two small structures in 1905. Reportedly, the land use was agricultural. From 1960 to 1974, the ASKO Hydraulic Property was also used as a truck storage area and parking lot for the petroleum bulk storage facility. The 1964-vintage warehouse building on the northwest portion of the ASKO Hydraulic Property was used to service TOC vehicles and included a 550-gallon fuel oil UST located directly northeast of the building. Three 14,000-gallon ASTs, which reportedly stored lube oil and/or used motor oil, were located on the eastern portion of the ASKO Hydraulic Property.

The ASKO Hydraulic Property was used during the historical operations of the petroleum bulk storage facility from 1941 until 2001. Four rail spurs entered the south portion of the ASKO Hydraulic Property. Distribution piping ran from three of the rail spurs to the barreling sheds (Former Barreling Shed #3 was located on the ASKO Hydraulic Property) and the Bulk Terminal Property.

In 1974, TOC leased the 1964-vintage warehouse to Precision Engineering Specialists, a marine and engine repair facility. Select Industries leased the 1964-vintage warehouse in 1976 and operated as a warehouse and machine shop. In 1989, Select Industries became ASKO Hydraulic Repair, a hydraulic repair shop that has leased the 1964-vintage warehouse from 1980 to the present. At some point, ASKO Hydraulic Repair changed its operating name to ASKO Industrial Repair.

2.3.3.2 Southeast

The Bulk Terminal Property is located at 2737 West Commodore Way and encompasses King County Tax Parcel Number 112503-9050 and a total area of 4.08 acres (177,688 square feet) of land. The Bulk Terminal Property extends from West Commodore Way to the Burlington Northern Santa Fe railroad. Several buildings exist on the western portion of the parcel, including a 13,662-square-foot office building (TOC's current Headquarters Office Building); a portion of a 7,200-square-foot Warehouse Building; and three smaller shop buildings encompassing 660 square feet (the Foamite Shed), 528 square feet (the Boiler Room), and 892 square feet (the Pump Shed) (King County Assessor 2009). The Pump Shed was removed in 2001/2002. In addition, Barreling Shed #1 was located west of the Headquarters Office Building and Barreling Shed #2 was located southwest of the Headquarters Office Building on the Bulk Terminal Property and extended west onto the ASKO Hydraulic Property. The buildings were constructed between 1939 and 1950. The eastern portion of this parcel is currently undeveloped and covered primarily with 4 to 6 inches of 2- to 4-inch-diameter gravel and cobbles.

The Bulk Terminal Property appears to have been agricultural land before 1936. According to historical assessor records, the Bulk Terminal Property was owned by Jobbers Petroleum Sales Co. (Jobbers) from at least 1939 to November 1941 (King County Assessor 2009). TOC acquired the Bulk Terminal Property in 1941.

Petroleum products including gasoline, diesel, and kerosene, were delivered to the Bulk Terminal Property via rail cars from the Burlington Northern Santa Fe railroad and were stored in 14 bulk ASTs located in the Lower and Upper Tank Yards, constructed approximately in 1946 (Figure 2). The Lower Tank Yard contained six bulk ASTs, while the Upper Tank Yard contained eight bulk ASTs that were larger in volume. The approximate capacities of the bulk ASTs ranged from 5,225 to 23,000 blue barrels. A blue barrel is estimated to contain 42 gallons. The bulk ASTs and associated piping systems were decommissioned in 2006.

Fuel was transferred onto the Bulk Terminal Property from rail tanker cars through hoses to a subsurface pipeline then pumped into the ASTs located in the Upper and Lower Tank yards. Petroleum products were transported off the Bulk Terminal Property by pumping the fuel into tanker trucks through the Former Overhead Loading Racks or by fueling ships via the Pipeline Utilidor, which extended from the Lower Tank Yard beneath West Commodore Way and angled toward the Shipping Terminal Dock located on the East Waterfront Property.

Former Barreling Shed #1 was located on the west portion of the Bulk Terminal Property immediately east of the ASKO Hydraulic Property. Former Barreling Shed #2 was located on the western portion of the Bulk Terminal Property extending onto the ASKO Hydraulic Property. Underground piping ran from ASTs on the Bulk Terminal Property to barreling sheds where 5-gallon containers and 55-gallon drums were filled with petroleum products, which were then transported beneath the West Commodore Way ROW to the East Waterfront Property via inclined gravity conveyors (Former West and East Barrel Inclines). Filled drums were conveyed down the West and East Barrel Inclines to the Shipping Terminal Dock for ship transport.

2.3.4 West

The West Waterfront Property is located at 2800 West Commodore Way and encompasses King County Tax Parcel Number 112503-9081 and a total area of 1.69 acres (73,798 square feet) of

land. The West Waterfront Property is currently owned by TOC. The northern portion of this parcel extends into Salmon Bay, while the southern portion is covered with a gravel parking lot and low-growing vegetation. Three docks extend over Salmon Bay from the West Waterfront Property. The West Waterfront Property currently provides moorage for recreational boats.

The West Waterfront Property was heavily vegetated in the 1930s and access to the shoreline was provided by an unpaved road that led to several docks. The majority of vegetation was cleared by 1946. The West Waterfront Property was purchased by TOC between 1946 and 1950 and several sheds were constructed during this period. The current and historical use of the West Waterfront Property is primarily for recreational boat docking and storage.

2.4 ENVIRONMENTAL SETTING AND REGULATORY CLASSIFICATIONS

A summary of the environmental setting, including topography, surface water and sediments, soils and geology, hydrogeology, and air, for the East Waterfront Property are provided below.

2.4.1 Regional Topography

The East Waterfront Property is located within the Puget Trough or Lowland portion of the Pacific Border Physiographic Province (USGS 2011). The Puget Lowland is a broad, low-lying region situated between the Cascade Range to the east and the Olympic Mountains and Willapa Hills to the west. In the north, the San Juan Islands form the division between the Puget Lowland and the Strait of Georgia in British Columbia. The province is characterized by roughly north-south-oriented valleys and ridges, with the ridges that locally form an upland plain at elevations of up to about 500 feet above sea level. The moderately to steeply sloped ridges are separated by swales, which are often occupied by wetlands, streams, and lakes. The physiographic nature of the Puget Lowland was prominently formed by the last retreat of the Vashon Stade of the Fraser Glaciation, which is estimated to have occurred between 14,000 and 18,000 years before present (Waitt Jr. and Thorson 1983). The elevation of the East Waterfront Property ranges from approximately 18 feet above mean sea level next to the shoreline to 44 feet above mean sea level at the West Commodore Way ROW.

2.4.2 Surface Water and Sediments

The East Waterfront Property is located on the south shore of Salmon Bay. Salmon Bay and the Lake Washington Ship Canal comprise a narrow body of water in Seattle, connecting Lake Union to the east with Puget Sound to the west through the Hiram M. Chittenden Locks. Salmon Bay was originally a saltwater bay, but was inundated with freshwater in 1914 when the Hiram M. Chittenden Locks were constructed to the west of Salmon Bay and connected the bay to Lake Union through the Lake Union Ship Canal. The Lake Washington Ship Canal is a narrow channel with some shallow embayments on the southern shoreline near the west end of the canal (Ecology 2000a).

2.4.2.1 Surface Water

Saltwater intrudes into Salmon Bay as a result of the operation of the Hiram M. Chittenden Locks, which connect the Lake Washington Ship Canal with Puget Sound. Depending on the levels of salinity present, sediments in certain areas may be classified as marine, low-salinity, or freshwater (Ecology 2000a). It is unlikely that Salmon Bay could be used as a drinking water source as it is known to be mildly saline as a result of mixing with seawater at the Hiram M. Chittenden Locks (Floyd Snider McCarthy 2003).

Groundwater from Salmon Bay and the Lake Washington Ship Canal upland areas moves primarily laterally from topographically higher elevations towards the lower elevations adjacent where it discharges to these surface water bodies. Locally, variations in soil conditions and engineering of shallow soils may cause groundwater to flow for short distances in other directions; however, eventually the groundwater discharges to the main surface water bodies (Floyd Snider McCarthy 2003).

The surface of the undeveloped portions of the East Waterfront Property is primarily unpaved with the exception of the driveway entrance to the Shipping Terminal Dock. During major storm events, surface water at the East Waterfront Property travels as sheet flow from the upland portions of the East Waterfront Property to Salmon Bay, infiltrates the upland soils, and/or evaporates to the ambient air. Outfalls linked to catch basins have not been observed on the East Waterfront Property. Runoff from the roofs tops is captured in gutters which flows to down spouts that discharge to the surface.

2.4.2.2 Sediments

General deposition processes for Salmon Bay include eroded soils and discharged outfall sediments from Salmon Bay and the Lake Washington Ship Canal upland areas and associated sediment transport from the Lake Washington Ship Canal. Erosion control measures at the East Waterfront Property consist of a barrier of cobbles and boulders placed along the shoreline with vegetation and/or concrete surface upgradient of the barrier. These control measures are in place to minimize the erosion of soils from the upland portion of the East Waterfront Property. The rate of sediment deposition for Salmon Bay is unknown.

2.4.3 Soils and Geology

According to the Geologic Map of Northwestern Seattle (Booth et al. 2005), the surficial geology in the vicinity of the East Waterfront Property consists of deposits corresponding to the Vashon Stade of the Fraser Glaciation and pre-Fraser glacial and interglacial periods. In the immediate property vicinity of the East Waterfront Property, surficial deposits consist of pre-Fraser Olympia beds, and modified land, which is characterized fill and/or graded natural deposits that obscure or alter the original deposit.

The youngest pre-Fraser deposits in the Seattle area, known as the Olympia beds, were deposited during the last interglacial period, approximately 18,000 to 70,000 years ago. The Olympia beds consist of very dense, fine to medium, clean to silty sands and intermittent gravel channel deposits, interbedded with hard silts and peats (Booth et al. 2005; Galster and Laprade 1991). Organic matter and localized iron-oxide horizons are common. The Olympia beds have known thicknesses of up to 80 feet. Beneath the Olympia beds are various older deposits of glacial and nonglacial origin. In general, deposits from older interglacial and glacial periods are similar to deposits from the most recent glacial cycle, due to similar topographic and climactic conditions (Booth et al. 2005).

The Vashon ice-contact deposits are located on the hillside above the south adjacent ASKO Hydraulic Property and are generally discontinuous, highly variable in thickness and lateral extent, and consist of loose to very dense, intermixed glacial till and glacial outwash deposits. The till typically consists of sandy silts with gravel. The outwash consists of sands and gravels, with variable amounts of silt (Booth et al. 2005).

The Vashon advance outwash deposits are located on the hillside above the south adjacent ASKO Hydraulic Property, and are generally discontinuous and consist of loose to very dense, layered sands and gravels, which are generally well-sorted (poorly graded). Layers of silty sands and silts are less common. The Vashon recessional lacustrine deposits consist of layered silts and clays, which range in plasticity from low to high, and may contain localized intervals of sand or peat. The recessional lacustrine deposits may grade into recessional outwash deposits (Booth et al. 2005).

The undeveloped portions of the East Waterfront Property are either covered with grasses, small shrubs, or gravel. The location of the former Warehouse Building is covered with quarry spalls, gravel, and sand. According to geologic cross sections in the 2003 BINMIC Report; Galster and Laprade (1991); Booth et al. (2005); boring logs and cross sections in the Fort Lawton Parallel Tunnel Project, Geotechnical Report (Municipality of Metropolitan Seattle 1989); and subsurface investigations conducted at the Seattle Terminal Properties, the uppermost soil layer in the vicinity of the Seattle Terminal Properties and the West Commodore Way ROW typically consists of fine- to coarse-grained soils classified as the Holocene Fill (Hf) geologic unit. The Hf geologic unit ranges from approximately 5 to greater than 20 feet thick, and consists of very loose to very dense, highly variable engineered and non-engineered fill material. Underlying the Hf geologic unit is the Holocene Depression Fillings (Hdf) geologic unit that consists of very soft to medium stiff fine-grained sand, silt, and clay, with scattered organic particles and very soft peat deposits. The Hf and Hdf geologic units are not depicted on the BINMIC geologic cross section B-B', which shows the Seattle Terminal Properties and the West Commodore Way ROW underlain by an approximate 35-foot thickness of "Unknown Outwash" that overlies clay or glaciolacustrine deposits; however, based on boring logs from the vicinity of the Seattle Terminal Properties, the "unknown Outwash" could be interpreted as the Hf and Hdf geologic units. Underlying the Hf and Hdf geologic units are the pre-Fraser-age glacial deposits (Qpf). The Qpf geologic unit consists of dense to hard, interbedded sand, gravel, and silt. These deposits can be further subdivided into fine- (Qpff) and coarse-grained (Qpfc) deposits.

2.4.4 Hydrogeology

Regional groundwater flow typically discharges to the closest major surface water body. Salmon Bay is located directly offshore of the East Waterfront Property and within the entire Washington State DNR Aquatic Lease Land Property. The general direction of groundwater flow has been toward the north/northwest.

A shallow water-bearing zone was observed beneath the Seattle Terminal Properties from approximately 15 to 40 feet above mean sea level in soils that consist of poorly graded sand and silty sand. Generally, the shallow water-bearing zone is encountered beneath the East Waterfront Property at approximately 1 to 25 feet bgs. The large change in water level is attributed to the topography of the East Waterfront Property and the proximity to Salmon Bay. The shallow water-bearing zone is underlain by two semi-confined to confined water-bearing zones with characteristics similar to soils within the shallow water-bearing zone. The intermediate water-bearing zone was observed beneath the East Waterfront Property at approximately 20 to 25 feet bgs. The two water-bearing zones are separated by silt and clay with silty sand layers that act as regional confining units that partially confine or confine the groundwater stored within the shallow and intermediate water-bearing zones. A third water-bearing zone identified as the deep water-bearing zone was observed at the ASKO Hydraulic Property located hydraulically upgradient of the East Waterfront Property. The deep water-

bearing zone is located from approximately 52 to 62 feet bgs at the ASKO Hydraulic Property, which topographically is approximately 2 feet above the southern property line of the East Waterfront Property. The general groundwater flow direction for the shallow water-bearing zone is to the northwest-north (Figure 5). A rose diagram depicting the general groundwater flow direction for the shallow water-bearing zones from groundwater monitoring events conducted between June 2006 and October 2012 is provided as Figure 6.

According to the BINMIC Hydrogeologic and Environmental Settings Report, three water supply wells were located in the BINMIC area. Two of the wells are located north of Salmon Bay and the East Waterfront Property, and the third was reportedly located 0.85 miles southeast of the East Waterfront Property. The wells were reportedly all used for industrial or commercial purposes and are thought to be abandoned.

Seattle Public Utilities provides the potable water supply to Seattle. Seattle Public Utilities' main source of water is derived from surface water reservoirs located within the Cedar and South Fork Tolt River watersheds. According to King County's Interactive Map for the County's Groundwater Program, there are no designated aquifer recharge or wellhead protection areas within several miles of the East Waterfront Property.

2.4.5 Air

Climate in the Seattle area is generally mild and experiences moderate seasonal fluctuations in temperature. Average temperatures range from the 60s in the summer to the 40s in the winter. The warmest month of the year is August, which has an average maximum temperature of 74.9 degrees Fahrenheit (°F), while the coldest month of the year is January, which has an average minimum temperature of 36.0 °F. The annual average rainfall in the Seattle area is 38.25 inches, with December as the wettest month of the year, when the area receives an average rainfall total of 6.06 inches (IDcide 2013). The prevailing wind direction in the Seattle area is from the south in winter and spring, northwest in the summer and early fall, and south-southeast in the fall and early (Western Regional Climate Center 2013).

The main underlying sources for ambient air pollutants in Seattle are motor vehicle traffic and residential wood burning. Airborne pollutants can reach the terrestrial surfaces and sediment directly, through the deposition of airborne chemicals, primarily in the form of particulate matter onto the water surface, and indirectly, through the deposition of particulate matter on terrestrial surfaces from which they are conveyed via surface water runoff and stormwater to water bodies (Anchor QEA 2012).

3.0 PREVIOUS INVESTIGATIONS, GROUNDWATER MONITORING EVENTS, AND INTERIM ACTIONS

This section summarizes activities and results from previous investigations, groundwater monitoring events, and interim actions conducted by others at the East Waterfront Property from 1991 to 2005. Additional information on the previous investigations and the groundwater monitoring and interim actions, procedures, and results are provided in the referenced reports, which are included in a compact disk as Appendix D. Preliminary cleanup levels for affected environmental media identified from these previous activities are provided in Table 1. Affected environmental media include soil and groundwater and are defined in Section 5.2.

Advanced soil boring and monitoring well locations are shown on Figure 7. Soil analytical results for diesel-, oil-, and gasoline- range petroleum hydrocarbons (DRPH, ORPH and GRPH) and benzene are shown on Figures 8 and 9, respectively. Groundwater analytical results for DRPH, ORPH, GRPH, and BTEX are shown on Figure 10. Soil analytical results are summarized on Tables 2 through 8 and reconnaissance groundwater analytical results are summarized on Tables 9 through 11. Groundwater analytical results are summarized on Tables 12 through 14.

3.1 PREVIOUS INVESTIGATIONS

Previous investigations conducted at the East Waterfront Property are discussed below.

3.1.1 1995 and 1997 Sediment Quality Investigations

Ecology conducted sediment quality investigations within Salmon Bay in 1995 and 1997. A summary of the results is presented below. Further details of the investigations are provided in the technical memorandum titled *Sediment Quality* prepared by SoundEarth dated June 17, 2008 (SES 2008; Appendix D).

A sediment quality investigation was conducted by Ecology in 1995. The sediment quality investigation was divided into two phases. Phase I of the sediment quality investigation consisted of an evaluation for the potential for contamination based on visual observation of sediments. Phase II of the investigation consisted of the collection of sediment samples from 29 locations in Salmon Bay and analyzing the samples for metals including arsenic, cadmium, chromium, copper, lead, mercury, nickel, and zinc; semivolatile organic compounds (SVOCs); polychlorinated biphenyls (PCBs); and tributyltins (TBT). One sediment sample from the 29 locations (sediment sample 3B) was collected between the Shipping Terminal Dock and shore of the East Waterfront Property (Figure 7). A detailed summary of the two phases of the sediment quality investigation is presented in *Chemical Contaminants in Salmon Bay Sediments, Results of Phase II Sampling* (Ecology 1996).

No sediment quality values (SQVs) for freshwater have been developed specifically for Salmon Bay. In September 2003, guidelines for SQVs for freshwater were presented in the *Phase II Report: Development and Recommendations for SQVs for Freshwater Sediments in Washington State* by Avocet Consulting for Ecology (Avocet 2003). Provided below is a summary of chemical test results for the sediment samples from the 1995 sediment quality investigation compared to the example cleanup screening level (CSL), based on a floating percentile approach, developed by Avocet for Washington State (Avocet 2003):

- All eight metals were detected in the 29 sediment samples with the exception of cadmium which was not detected at concentrations above the laboratory reporting limit in 5 sediment samples. Sediment sample 3B ranked number 4 out of 29 in overall metals concentrations for all sediment samples collected. The lower the ranking number, the higher the concentrations of metals are in a sediment sample relative to the other sediment samples. Analytical results for metals are reported as dry weight concentrations, and the 29 sediment samples indicate the following:
 - Concentrations of arsenic in sediment samples ranged from 1.6 to 210 milligrams per kilogram (mg/kg). The median concentration of arsenic in sediment samples was 20 mg/kg. Sediment Sample 3B had a detectable concentration of arsenic of 44 mg/kg, which was below the CSL.

- Concentrations of cadmium in sediment samples were not-detectable at practical laboratory reporting limits to 3.2 mg/kg. The median concentration of cadmium in sediment samples was 0.6 mg/kg. Sample 3B had a detectable concentration of cadmium of 1.2 mg/kg, which exceeded the CSL.
- Concentrations of chromium in sediment samples ranged from 14 to 380 mg/kg.
 The median concentration of chromium in sediment samples was 60 mg/kg.
 Sample 3B had a detectable concentration of chromium of 88 mg/kg, which was below the CSL.
- Concentrations of copper in sediment samples ranged from 7.7 to 2,200 mg/kg.
 The median concentration of copper in sediment samples was 319 mg/kg.
 Sample 3B had a detectable concentration of copper of 318 mg/kg, which was below the CSL.
- Concentrations of lead in sediment samples ranged from 3.5 to 530 mg/kg. The median concentration of lead in sediment samples was 151 mg/kg. Sample 3B had a detectable concentration of lead of 318 mg/kg, which was below the CSL.
- Concentrations of mercury in sediment samples ranged from 0.01 to 5.0 mg/kg.
 The median concentration of mercury in sediment samples was 0.8 mg/kg.
 Sample 3B had a detectable concentration of mercury of 1.8 mg/kg, which exceeded the CSL.
- Concentrations of nickel in sediment samples ranged from 21 to 480 mg/kg. The median concentration of nickel in sediment samples was 48 mg/kg. Sample 3B had a detectable concentration of nickel of 66 mg/kg, which was below the CSL.
- Concentrations of zinc in sediment samples ranged from 27 to 2,000 mg/kg. The median concentration of zinc in sediment samples was 319 mg/kg. Sample 3B had a detectable concentration of zinc of 619 mg/kg, which exceeded the CSL.
- The 29 sediment samples were analyzed for SVOCs, and less than half had detectable concentrations of SVOCs above their laboratory reporting limits (Ecology 1996). The Ecology 1996 report states that polycyclic aromatic hydrocarbons (PAH) were the most frequently detected SVOCs. A summary of the results for PAHs is provided below:
 - Total PAH organic carbon normalized concentrations ranged from 107 to 2,300 milligrams per kilogram organic carbon (mg/kg OC). The median concentration of total PAH in sediment samples was 490 mg/kg OC. Sediment sample 3B had detectable concentrations of total PAHs of 586 mg/kg OC. CSLs were not developed for total PAHs.
 - The majority of sediment samples had detectable concentrations of all ten high molecular weight polycyclic aromatic hydrocarbons (HPAHs). Concentrations of HPAHs ranged from 50 mg/kg OC to 1,941 mg/kg OC. The median concentration of HPAHs in sediment samples was 417 mg/kg OC. Sediment sample 3B had a detectable concentration of HPAHs of 479 mg/kg OC. CSLs were not developed for PAHs.

- According to the Ecology 1996 report, almost all of the sediment samples had detectable concentrations of the seven low molecular weight polycyclic aromatic hydrocarbons (LPAHs). Concentrations of LPAHs ranged from 49 to 513 mg/kg OC. The median concentration of LPAHs in sediment samples was 107 mg/kg OC. Sediment sample 3B had a detectable concentration of LPAHs of 107 mg/kg OC. CSLs were not developed for PAHs.
- Concentrations of the remaining SVOCs in sediment samples were above the applicable CSL in 27 or more samples. Concentrations of the remaining SVOCs in sediment sample 3B that exceeded the applicable CSLs included acenaphthylene, naphthalene, bis(2-ethylhexyl)phthalate, and butylbenzy phalate.
- Total PCBs were detected in 26 of the 29 sediment samples with concentrations of total PCBs ranging from not detected to 150 mg/kg OC. The median concentration of total PCBs in sediment samples was 4.8 mg/kg OC. The concentration of total PCBs in sediment sample 3B was 1.8 mg/kg OC, which is below the CSL.
- TBT was detected in most of the sediment samples collected by Ecology in Salmon Bay with the exception of the sediment sample 5B. Concentrations of TBT in the sediment samples ranged from not detected to 6,500 micrograms per kilogram dry weight (µg/kg). The median concentration of TBT in sediment samples was 326 µg/kg. The concentration of TBT in sediment sample 3B was 263 µg/kg, which exceeded the CSL.

In 1997, Ecology performed a second sediment quality investigation and collected sediment samples from 27 areas in Salmon Bay. As part of the 1997 sediment quality investigation, Ecology collected two additional sediment samples from the tidelands in close proximity or at the East Waterfront Property (Figure 7). Sediment sample 3B2 was collected south of the west end of the Shipping Terminal Dock, and sediment sample 3B3 was collected east of the Shipping Terminal Dock.

The 27 sediment samples were analyzed for the same eight metals as the 1995 investigation, SVOCs, and TBTs. Six of the 27 samples were also analyzed for PCBs, which did not include samples 3B2 or 3B3. Bioassays were conducted on 20 sediment samples collected, including sample 3B3. The bioassay test included 10-day *Hyalella azteca* survival, 10-day *Chironomus tentans* growth and survival, and 15-minute *Vibrio fischeri* luminescence.

Provided below is a summary of chemical and biological test results for the sediment samples from the 1997 sediment quality investigation compared to the CSLs for Washington State presented in Avocet 2003:

All eight metals were detected in the 27 sediment samples with the exception of cadmium which was not detected at concentrations above the laboratory reporting limit in two sediment samples. Sediment sample 3B3 ranked 3 out of 27 and sediment sample 3B2 ranked 10 out of 27 in overall metals concentrations for all sediment samples collected. The lower the ranking number, the higher the concentrations of metals are in a sediment sample relative to the other sediment

samples. Analytical results for metals for the 27 sediment samples indicate the following:

- Concentrations of arsenic in sediment samples ranged from 5 to 209 micrograms per gram (μg/g). The median concentration of arsenic in sediment samples was 20 μg/g. Sediment sample 3B2 had a detectable concentration of arsenic of 25 μg/g, which was below the CSL. Sediment sample 3B3 had a detectable concentration of arsenic of 175 μg/g, which exceeded the CSL.
- Concentrations of cadmium in sediment samples were not-detectable at practical laboratory reporting limits to 5 $\mu g/g$. The median concentration of cadmium in sediment samples was 1.4 $\mu g/g$. Sediment samples 3B2 and 3B3 had detectable concentrations of cadmium of 1.8 and 3.0 $\mu g/g$, which exceeded the CSL.
- Concentrations of chromium in sediment samples ranged from 24 to 620 μg/g. The median concentration of chromium in sediment samples was 66 μg/g. Sample 3B2 and 3B3 had detectable concentrations of chromium of 66 and 81 μg/g, which was below the CSL.
- Concentrations of copper in sediment samples ranged from 48 to 11,000 µg/g. The median concentration of copper in sediment samples was 370 µg/g. Sediment samples 3B2 and 3B3 had detectable concentrations of copper of 314 and 651 µg/g, which were below the CSL.
- Concentrations of lead in sediment samples ranged from 12 to 1,300 μg/g. The median concentration of lead in sediment samples was 190 μg/g. Sediment sample 3B2 had a detectable concentration of lead of 311 μg/g, which was below the CSL. Sediment sample 3B3 had a detectable concentration of lead of 436 μg/g, which exceeded the CSL.
- Concentrations of mercury in sediment samples ranged from 0.10 to 43 µg/g. The median concentration of mercury in sediment samples was 20 µg/g. Sediment samples 3B2 and 3B3 had detectable concentrations of mercury of 2.1 and 2.7 µg/g, which exceeded the CSL.
- Concentrations of nickel in sediment samples ranged from 30 to 640 µg/g. The median concentration of nickel in sediment samples was 53 µg/g. Sediment samples 3B2 and 3B3 had detectable concentrations of nickel of 53 and 48 µg/g, which were below the CSL.
- Concentrations of zinc in sediment samples ranged from 84 to 4,200 μg/g. The median concentration of zinc in sediment samples was 420 μg/g. Sediment samples 3B2 and 3B3 had detectable concentrations of zinc of 497 and 1,770 μg/g, which exceeded the CSL.
- The 75 sediment samples were analyzed for SVOCs (Ecology 2000b). The Ecology 2000b report states that polycyclic aromatic hydrocarbons (PAHs) were the most frequently detected SVOC. A summary of the results for PAHs is provided below:

- SVOC concentrations in sediment samples 3B2 and 3B3 indicated that sample 3B2 ranked above the median concentrations for SVOCs and sample 3B3 ranked below the median concentrations for SVOCs, as described below:
 - Total PAH organic carbon normalized concentrations ranged from 1,300 to 330,000 μg/kg. The median concentration of total PAH in sediment samples was 18,000 μg/kg. Sediment sample 3B2 had detectable concentrations of total PAHs of 34,300 μg/kg. Sediment sample 3B3 had detectable concentrations of total PAHs of 16,500 μg/kg. CSLs were not developed for total PAHs.
 - All of the 27 sediment samples had detectable concentrations of HPAHs.
 Concentrations of HPAHs ranged from 1,200 μg/kg to 250,000 μg/kg. The median concentration of HPAHs in sediment samples was 15,000 mg/kg.
 Sediment sample 3B2 had detectable concentrations of HPAHs of 29,400 μg/kg.
 Sediment sample 3B3 had detectable concentrations of HPAHs of 13,700 μg/kg.
 CSLs were not developed for HPAHs.
 - According to the Ecology 2000b report, all of the sediment samples had detectable concentrations of the seven LPAHs. Concentrations of LPAHs ranged from 70 to 78,000 μg/kg. The median concentration of LPAHs in sediment samples was 4,400 mg/kg. Sediment sample 3B2 had detectable concentrations of LPAHs of 4,900 μg/kg. Sediment sample 3B3 had detectable concentrations of LPAHs of 2,800 μg/kg. CSLs were not developed for LPAHs.
 - Concentrations of the remaining SVOCs in sediment samples were above the applicable CSL in 29 or more samples. Concentrations of the remaining SVOCs in sediment sample 3B2 that exceeded the applicable CSLs included acenaphthene, acenaphthylene, anthracene, fluorine, naphthalene, bis(2-ethylhexyl)phthalate, and di-n-octyl phthalate. Concentrations of the remaining SVOCs in sediment sample 3B3 that exceeded the applicable CSLs included bis(2-ethylhexyl)phthalate and di-n-octyl phthalate.
 - Total PCBs were detected in 6 sediment samples with concentrations of total PCBs ranging from 66 μg/kg to 2,090 μg/kg. The median concentration of total PCBs in sediment samples was 542 μg/kg. According to the Ecology 2000b report, stations 3B2 and 3B3 were not sampled for PCBs in 1997.
 - TBT was detected in all of the sediment samples with concentrations ranging from 40 μg/kg to 64,000 μg/kg. The median concentration of TBT in sediment samples was 1,080 μg/kg. The concentration of TBT in sediment sample 3B2 was 866 μg/kg, which exceeded the CSL. The concentration of TBT in sediment sample 3B3 was 696 μg/kg, which exceeded the CSL.
 - The sediment samples which had bioassays performed had statistically significant bioassay responses for one or more tests relative to the reference sediment sample. Sediment sample 3B3 showed significant test results in three of four bioassays. Bioassays were not performed on sediment sample 3B2.

3.1.2 <u>1999 Subsurface Investigation</u>

Subsurface investigations were conducted at the East Waterfront Property in June and September 1999 (IT Corporation 2000). The subsurface investigations were performed to assess the nature and extent of petroleum contamination in the vicinity of a former waste oil UST located west of the Warehouse Building. A summary of the initial waste oil UST removal and soil excavation is provided in Section 3.3.1. The subsurface investigation consisted of the following (Figure 7):

- Advancing nine borings (02SB01 through 02SB09) using a hollow-stem auger drill rig to depths ranging from 9 to 26.5 feet bgs.
- Advancing five borings, completed as monitoring wells 02MW01 through 02MW05, using a hollow-stem auger drill rig to depths ranging from 10 to 35 feet bgs.
- Analyzing 43 soil samples and eight reconnaissance groundwater samples from the borings 02SB02 through 02SB09.
- Performing a groundwater monitoring and sampling event, which included wells 02MW01 through 02MW05.

Soil observed by IT Corporation in the borings consisted of sands and silts with varying amounts of clay and gravel from the ground surface to 10 to 15 feet bgs underlain by clay. Groundwater was encountered at approximately 2 to 20 feet bgs in the borings at the time of drilling, with the exception of boring 02SB01 where no groundwater was encountered.

A total of 43 soil samples and eight reconnaissance groundwater samples were submitted for laboratory analyses of DRPH, ORPH, GRPH, BTEX, and/or total and dissolved lead. Select soil samples were further analyzed for volatile organic compounds (VOC), pesticides, PCBs, arsenic, barium, cadmium, chromium, lead, selenium, and silver. Soil and reconnaissance groundwater sample analytical results are summarized in Tables 2 through 5, 9, and 11, and shown on Figures 8 through 10. Soil samples from borings 02MW02 and 02MW03 were not analyzed. The results of the groundwater monitoring event are summarized in Section 3.2.

The analytical results of soil samples and reconnaissance groundwater samples collected from borings 02SB01 through 02SB09 during the subsurface investigation indicated the following:

- A concentration of GRPH exceeding the preliminary cleanup level was detected in the soil sample collected from boring 02SB08 at 3.5 feet bgs. This boring was located in the vicinity of the former waste oil UST excavation.
- A concentration of benzene exceeding the preliminary cleanup level was detected in the soil sample collected from boring 02MW05 at 25 feet bgs, which is below the water table. This boring was located south and upgradient of the former waste oil UST.
- Concentrations of DRPH and/or ORPH exceeding the preliminary cleanup levels were detected in the reconnaissance groundwater samples collected from borings 02SB02 through 02SB05 and 02SB07 through 02SB09. These borings were located in the vicinity of the former waste oil UST excavation, with the exception of boring 02SB09, which was located upgradient of the former waste oil UST.

- Concentrations of GRPH exceeding the preliminary cleanup level was detected in the reconnaissance groundwater samples collected from borings 02SB02 and 02SB09.
- Concentrations of benzene exceeding the preliminary cleanup levels were detected in the reconnaissance groundwater samples collected from borings 02SB02 through 02SB05, and 02SB09.
- A concentration of total xylenes exceeding the preliminary cleanup level was detected in the reconnaissance groundwater sample collected from boring 02SB02.
- Concentrations of the COPCs were not detected above the preliminary cleanup levels in soil samples collected from borings 02SB01 through 02SB07, 02SB09, 02MW01, or 02MW04.

3.1.3 2000 Phase I Environmental Site Assessment

Foster Wheeler completed a Phase I ESA for the East Waterfront Property which was reportedly used for light industrial activities since 1974 (Foster Wheeler 2000a). Interim actions performed at the parcel indicated petroleum-contaminated soil and groundwater were present beneath the East Waterfront Property and that additional investigation would be necessary to assess the extent of soil and groundwater contamination (Foster Wheeler 2000a). Specific recommendations included performing a groundwater monitoring event and collecting groundwater samples from monitoring wells 02MW01 through 02MW05, and analyzing the samples for GRPH, DRPH, ORPH, VOCs, and dissolved lead.

3.1.4 <u>2001 Subsurface Investigations</u>

A specific report detailing the advancement and installation of boring 02MW06 and 02MW07 at the East Waterfront Property was not available for review; however, the following summary was obtained from a 2001 report prepared by Foster Wheeler 2001. Based on the initial groundwater sampling date of July 2001, borings 02MW06 and 02MW07 were advanced in 2001 and converted to monitoring wells. Boring 02MW06 was advanced to approximately 20 feet bgs in the shed, and well boring 02MW07 was advanced to approximately 12 feet bgs near the shoreline. No soil analytical results were available for these borings.

3.2 GROUNDWATER MONITORING EVENTS

A summary of groundwater monitoring events conducted by others before 2006 at the East Waterfront Property is provided below. The results of the groundwater monitoring events are provided in the following groundwater monitoring reports:

- Final Quarterly Groundwater Sampling Report for July 2004, dated November 2004, prepared by Tetra Tech.
- Draft Quarterly Groundwater Sampling Report for November 2004, dated March 2005, prepared by Tetra Tech.
- Annual Event/Fourth Quarter 2005, Groundwater Monitoring Event, dated December 20, 2005, prepared by Landau Associates.

In addition, several of the groundwater monitoring events were conducted as part of previous subsurface investigations or interim actions and are included in the summary below. Detailed

information regarding field activities, procedures, and results are provided in the referenced reports prepared by others (Appendix D).

Typical groundwater monitoring events included the following work elements:

- Measuring the depth to water and/or light nonaqueous phase liquid (LNAPL), if present.
- Purging a minimum of three to five monitoring well casing volumes from each well, or purging groundwater using low-flow sampling methods before sampling the monitoring wells.
- Measuring groundwater quality parameters, including temperature, pH, specific conductance, dissolved oxygen, turbidity, and oxidation-reduction potential, and collecting groundwater samples from each monitoring well for selected laboratory analysis.

The groundwater elevation measurements are presented in the referenced reports (Appendix D). The data indicates that groundwater flow direction is generally to the north for the East Waterfront Property and consistent with the measurements obtained by SoundEarth (Figure 5). The groundwater sample analytical results are summarized in Tables 12 through 14.

A total of 19 monitoring events were conducted at the East Waterfront Property between September 1999 and October 2005. The number of wells sampled per event was based on individual scopes of work to assess groundwater quality trends. In general, each monitoring event included wells 02MW01 through 02MW07, and groundwater samples were analyzed for the following: DRPH, ORPH, GRPH, BTEX, pentachlorophenol (PCP), and/or total and dissolved lead. Based on the three groundwater reports listed above, groundwater elevations in the shallow water-bearing zone ranged from 17.43 (well 02MW02) feet above mean sea level to 18.80 (well 02MW03) feet above mean sea level. Analytical results indicated the following:

- Concentrations of DRPH exceeding the preliminary cleanup level were detected during one or more monitoring event in the groundwater samples collected from wells 02MW03 through 02MW06.
- Concentrations of GRPH exceeding the preliminary cleanup level were detected in the groundwater sample collected from monitoring well 02MW04 for each monitoring event.
- Concentrations of benzene exceeding the preliminary cleanup level were detected during one or more monitoring events in the groundwater samples collected from wells 02MW01, 02MW03, and 02MW04.
- Concentrations of total xylenes and ethylbenzene exceeding the preliminary cleanup levels were detected in the groundwater sample collected from well 02MW04 during the April 2004 monitoring event.
- Concentrations of PCP exceeding the preliminary cleanup level were detected during monitoring events in October 2001, January 2002, or April 2002 in the groundwater samples collected from wells 02MW02, 02MW06, and 02MW07. Concentrations of PCP were below the laboratory practical detection limits and former cleanup level in the next two to three proceeding events, conducted in January, April, July, or October 2002.
- Concentrations of total lead exceeding the preliminary cleanup level were detected in the groundwater samples collected from wells 02MW01, 02MW02, 02MW04, and 02MW05 during the September 1999 monitoring event.

- Concentrations of ORPH, toluene, and dissolved lead were not detected above the laboratory practical detection limits or preliminary cleanup levels in the analyzed groundwater samples collected during the monitoring events.
- Concentrations of DRPH, GRPH, benzene, total xylenes, ethylbenzene, PCP, and total lead were
 not detected above the laboratory practical detection limits or preliminary cleanup levels, with
 the exception of the wells listed above.

3.3 INTERIM ACTIONS

A summary of the interim actions conducted at the East Waterfront Property is provided below. Figure 11 illustrates the location of the interim actions conducted at the East Waterfront Property by others.

3.3.1 1991 Waste Oil Underground Storage Tank Removal

According to a December 1991 letter from Time Oil Co. to Ecology regarding *Underground Storage Tank Site Check/Site Assessment at Seattle Terminal*, Lee Morse Construction removed an approximately 300-gallon waste oil UST on September 16, 1991. The UST was located west of the Warehouse Building (Time Oil Co. 1991; Figure 4). The date of installation of the UST is unknown. The UST was reportedly used for storing waste oil collected during servicing of Time Oil Co. fleet vehicles, and it was removed as part of an upgrade of the facility. As part of the interim action approximately 100 cubic yards of petroleum-contaminated soil was removed from the East Waterfront Property in September and October 1991. The soil was stockpiled at the East Waterfront Property.

Areas of rusting and pitting and a pin-sized hole were observed on the UST after removal. Soil within the excavation appeared to be stained and a petroleum hydrocarbon odor was observed. The excavation measured approximately 35 feet by 15 feet, and extended to approximately 6 feet deep. Four soil samples were collected from the south, west, and east sidewalls and the bottom of the excavation. A sample was not collected from the north sidewall due to observed residual petroleum contamination. A test pit was excavated between the UST excavation and the Salmon Bay shoreline to assess the lateral extent of perceived impacts, and a soil sample was collected from the test pit. A single composite sample was collected from the soil stockpile.

The excavation, test pit, and soil stockpile samples were submitted for laboratory analysis of DRPH and ORPH. The stockpile sample was further analyzed for chlorinated volatile organic compounds (CVOC), PCBs, and the Toxicity Characteristic Leachate Procedure (TCLP) for lead.

Fill material was encountered within the excavation from ground surface to approximately 4.5 feet bgs at the south end of the excavation and 1 foot bgs at the north end. Native soil underlying the fill consisted of silty, fine to medium sand. Depth to water in the excavation ranged from 2 to 6 feet bgs. A heavy sheen was observed on the water table. Analytical results from the soil samples collected from the excavation (TI-N-4, TI-E-4, TI-F-6, TI-W-4), test pit (TPI-3), and stockpile (1228-0927-S1, -S2, -S3, and -S4) indicated that concentrations of DRPH and ORPH were below the preliminary cleanup levels in the analyzed samples (Table 6). In addition, concentrations of CVOCs and PCBs were below the laboratory practical quantitation limits (PQL) (Tables 7 and 8). TCLP results indicated a concentration of lead of less than 0.5 milligrams per liter (mg/L; Table 8).

3.3.2 1992 Petroleum-Contaminated Soil Removal

According to a letter dated September 22, 1992, from Time Oil Co. to Ecology regarding *Excavating Activities Conducted at Former Waste Oil Tank Location*, additional excavation was conducted on July 28 and 29, 1992, in the area of the former waste oil UST that was removed in 1991 (Time Oil Co. 1992; Figure 11). An additional 150 cubic yards were excavated from the vicinity of the former waste oil UST. The excavation was backfilled with crushed rock, which was covered with visqueen to reduce surface water infiltration, and the visqueen was covered with a layer of sand. The excavated soil was stockpiled on a neighboring parcel owned by Time Oil Co. for soil profiling prior to proper disposal.

Six soil samples (A1 through A6) were collected from the northern and eastern sidewalls of the excavation, at depths ranging from 3 to 9 feet bgs, and two additional soil samples (WO-W/C and WO@5') were collected from the south end of the excavation for waste profiling purposes. The soil samples were submitted for hydrocarbon identification (HCID) analysis. Based on detections from the HCID analysis, three excavation samples were further analyzed for GRPH, ORPH, mineral spirits, and BTEX. In addition, one of the two waste profiling samples was further analyzed for DRPH. Analytical results indicated the following (Table 6):

- Concentrations of GRPH exceeding the preliminary cleanup level were detected in a soil sample collected from the northwest sidewall of the excavation at 3 feet bgs and in two soil samples collected from the southeast sidewall at 8 and 9 feet bgs.
- Concentrations of ORPH and benzene exceeding the preliminary cleanup levels were detected in a soil sample collected from the northwest sidewall of the excavation at 3 feet bgs.
- A DRPH concentration exceeding preliminary cleanup levels of 2,800 milligrams per kilogram was detected in the waste profile soil sample collected from 2 feet bgs.

4.0 REMEDIAL INVESTIGATION

SoundEarth performed several phases of remedial investigation field work at the East Waterfront Property between April 2006 and October 31, 2012, to evaluate the data gaps identified during previous investigations, to assess the extent of COPCs, and to provide sufficient information to support the evaluation of technically feasible cleanup alternatives for the Site. A summary of the data gaps, field activities, and remedial investigation results are provided below. A digital copy of laboratory analytical reports is provided on a compact disk in Appendix E.

4.1 DATA GAPS

The previous investigations performed by others did not provide sufficient information to meet the requirements under MTCA for a remedial investigation. Specific data gaps included the following:

- The condition of an unleaded gasoline UST south of ASKO Selective Plating. A ground-penetrating radar survey conducted in 2009 identified an area where the UST was located on a historical plan provided by TOC Holdings Co. (Time Oil Co. 1980). The extent of the COPCs in soil in the vicinity of the UST, if present, was unknown.
- The quality of groundwater flowing from the West Commodore Way ROW, the ASKO Hydraulic Property and the Bulk Terminal Property onto the East Waterfront Property was unknown.

- The upgradient extent of residual COPCs in soil and groundwater from the 1991 and 1992 USTrelated excavations had not been delineated.
- Delineation of the extent of soil and groundwater with concentrations of the COPCs exceeding
 preliminary cleanup levels at the eastern border, in the vicinity of the Pipeline Utilidor, and
 within the footprint of the former Warehouse Building, which was inaccessible before
 demolition.

4.2 REMEDIAL INVESTIGATION FIELD PROGRAM

The remedial investigation field program was performed between April 2006 and October 31, 2012, and was comprised of the following six work elements: utility reconnaissance, ground-penetrating radar survey, a UST site assessment, soil and reconnaissance groundwater sample collection, monitoring well installation and development, and groundwater monitoring. A summary of the scope of work completed for each work element, as well as the results of the remedial investigation activities, is provided below.

4.2.1 **Utility Reconnaissance**

Underground Detection Service, Inc. of Seattle, Washington, or Applied Professional Service, Inc. of North Bend, Washington, performed private utility locate surveys before each subsurface investigation and located utilities in the vicinity of the proposed boring locations. Northwest Utility Notification Center was also contacted to locate utilities within the public ROWs of the East Waterfront Property.

4.2.2 Ground-Penetrating Radar Survey

SoundEarth observed a ground-penetrating radar survey performed by Geo-Recon International Ltd. of Seattle, Washington on July 22, 2009 (Geo-Recon International Ltd. 2009). The purpose of the survey was to investigate an area where a UST was previously located according to a historical figure proved by TOC (Time Oil Co. 1980). The UST formerly contained unleaded gasoline, based on a drawing titled Plot Plan and U.G. Fuel Tank Location dated March 6, 1980 (Time Oil Co. 1980).

The survey was comprised of 80 survey lines covering 6,250 feet of traverse. A potential single UST was identified south of ASKO Selective Plating on the East Waterfront Property (Geo-Recon International Ltd. 2009). The potential UST was located underneath the shed connected to ASKO Industrial Repair and was estimated to measure approximately 10.67 feet by 4 feet. A concrete pad covered the western portion of the potential UST.

4.2.3 Underground Storage Tank Site Assessment

A site assessment was conducted in June 2011 with the purpose of documenting the decommissioning and removal of the potential UST and evaluating the subsurface conditions in the vicinity of the UST. Decommissioning activities were performed by Clearcreek Contractors, Inc. of Everett, Washington and included demolishing the compressor shed located south of ASKO Selective Plating; excavating in the vicinity of the apparent UST; advancing a test pit in the area of the former pump island; and rebuilding the compressor shed. SoundEarth provided an International Fire Code Institute-certified UST Site Assessor (Certificate No. 5267709-U7) to observe and document the UST decommissioning and removal activities.

A 1980 plot plan (Time Oil Co. 1980) and results from the 2009 ground-penetrating radar survey were used to locate the approximate locations of the potential UST, former pump island, and

product piping associated with the UST. The final limits of the UST excavation measured approximately 10 feet by 5 feet by 10 feet bgs. A UST was not encountered in the area. Test pit TP01 was excavated east of the UST excavation to investigate soil conditions in the vicinity of the former pump island. The final limits of the test pit measured approximately 8 feet by 3 feet by 8 feet bgs. No evidence of the former pump island or product piping was observed.

Six soil samples each were collected from the sidewalls and base of the UST excavation and the test pit, and two composite soil samples were collected from the two soil stockpiles (SP01 and SP02) resulting from the excavation and test pit. Each soil sample collected was submitted for laboratory analysis for GRPH, DRPH, ORPH, and BTEX. Stockpile soil samples were further analyzed for methyl tertiary-butyl ether (MTBE) and the Resource Conservation and Recovery Act (RCRA) 8 metals including arsenic, barium, cadmium, chromium, lead, mercury, selenium, and silver.

4.2.3.1 Results

The top 4.5 feet of soil encountered in the UST excavation contained fill material, consisting of silty sand with gravel, rootlets, brick fragments, and plastic lining to approximately 4 feet bgs. The fill material was underlain by silty fine sand to the maximum depth excavated of approximately 10 feet bgs. Soil encountered in the test pit consisted of silty sand with gravel to an approximate depth of 2 feet bgs. Fill material consisting of silt and sand was observed from 2 feet bgs to the maximum depth explored of 8 feet bgs. Groundwater was observed infiltrating both excavations at a depth of approximately 7 feet bgs.

No evidence of a UST, pump island, or product piping were observed during excavation activities. Concentrations of GRPH, DRPH, ORPH, BTEX, MTBE, and the RCRA 8 metals in soil samples collected from the UST excavation, test pit excavations, and soil stockpiles were not detected above the preliminary cleanup levels or the laboratory reporting limits (Tables 6 and 8, Figure 12). Based on laboratory analytical results, the UST system did not release petroleum hydrocarbons to the environment. The excavations were backfilled with the soil from stockpile SP02, and compacted. The compressor shed was rebuilt on June 16, 2011.

4.2.4 Soil and Reconnaissance Groundwater Sample Collection

This remedial investigation scope of work included the advancement of direct-push and hollow-stem auger borings between April 2006 and October 31, 2012, and the collection of soil and reconnaissance groundwater samples from select direct-push borings at various depths. The boring locations are shown on Figure 7.

Drilling services were provided by Cascade Drilling, Inc. of Woodinville, Washington. A SoundEarth geologist observed drilling activities and collected soil and/or reconnaissance groundwater samples for potential laboratory analysis at each boring location. Field activities were conducted in accordance with a site-specific Health and Safety Plan as required by Part 1910 of Title 29 of the Code of Federal Regulations and WAC 296-843. A summary of the locations of the remedial investigation borings and associated monitoring wells completed during the remedial investigation, and the rationale for their locations, is provided below. The boring and well locations are shown on Figure 7.

 One boring (B02) was advanced within the former East and West Barrel Inclines on the East Waterfront Property on April 21, 2006. The boring was converted into monitoring well 02MW08. The well was screened in the shallow water-bearing zone (20 to 30 feet bgs) to evaluate if a release of TPH had occurred to subsurface soil and groundwater from the historical operations of the former East and West Barrel Inclines.

- On October 11 and 12, 2007, six borings (GP21 through GP26) were advanced in the East Waterfront Property. Borings GP21 and GP23 through GP25 were converted into monitoring wells 02MW09 through 02MW12, respectively. The monitoring wells were screened in the shallow water-bearing zone. The locations of the borings and monitoring wells were selected to assess the quality of soil and groundwater near the West and East Barrel Inclines and Pipeline Utilidor.
- Boring B74 was advanced and converted into monitoring well 02MW13 on December 5, 2007. The well was screened in the shallow water-bearing zone. Monitoring well 02MW13 was located on the East Waterfront Property, downgradient of the North Trunk Sewer and the ASKO Hydraulic Property, to evaluate the quality of soil and groundwater for TPH and trichloroethene (TCE).
- Ten borings (B226 through B233, Temp01, and Temp02) were advanced on the East Waterfront Property in March and April 2012, to investigate soil and groundwater data gaps at locations adjacent to the 1991 and 1992 UST excavations (B226), by the Pipeline Utilidor (B227 and B232), and within the footprint of the former Warehouse Building, which was previously inaccessible (B228 through B231, B233, Temp01, and Temp02).

Direct-push borings were continually sampled from the ground surface to the maximum depth explored, typically using a 4- or 5-foot probe rod driven with a 140-pound-per-square-inch hydraulic hammer powered by pressurized hydraulic fluid or nitrogen gas. The sampler was lined with disposable acetate sleeves that were removed and opened to reveal the sample after each sample interval driven. Hollow-stem auger borings were sampled at varying intervals ranging from continuous to every 10 feet to the maximum depths explored using a split-spoon sampler advanced through the hollow-stem augers. Blow counts and sample recovery percentages were logged at each sample interval.

Soil samples were described in accordance with the Unified Soil Classification System (USCS) and screened in the field for potential evidence of contamination by using visual observations and notations of odor and by conducting headspace analysis using a photoionization detector (PID) to detect the presence of volatile organic vapors. Headspace analysis was conducted by placing soil from each sample interval into a sealable plastic bag and allowing the sample to warm for several minutes. The probe of the PID was then inserted into the bag, and the highest reading obtained over an approximately 30-second interval was recorded. The USCS symbol, visual and olfactory notations for the samples, and PID readings were recorded on boring log forms. The boring log forms are provided in Appendix F.

A total of 12 reconnaissance groundwater samples were collected at the East Waterfront Property by SoundEarth as part of the remedial investigation field program. The reconnaissance groundwater samples were collected in October 2007 and April 2012, to further assess groundwater quality in the vicinity of the Pipeline Utilidor, waste oil UST excavations, and within the footprint of the former Warehouse Building.

Reconnaissance groundwater samples were typically collected by driving a 2-inch-diameter stainless steel casing to 1 to 3 feet below the depth of the first encountered groundwater. The outer casing was then partially withdrawn, exposing a discrete portion of the water-bearing unit. Groundwater was purged through 0.25-inch-diameter tubing inserted down the 2-inch-diameter casing using a peristaltic pump until the groundwater no longer appeared turbid or a minimum of 0.5 gallons were removed. Following the temporary well purging, SoundEarth collected the reconnaissance groundwater samples from the following intervals in the borings:

- Boring GP22 was screened from 12 to 16 feet bgs, and groundwater was encountered at approximately 15 feet bgs.
- Boring GP26 was screened from 8 to 12 feet bgs, and groundwater was encountered at approximately 8.5 feet bgs.
- B226 was screened from 15 to 20 feet bgs, and groundwater was encountered at approximately 11.5 feet bgs.
- B227 was screened from 12 to 17 feet bgs, and groundwater was encountered at approximately 11.5 feet bgs.
- B228 was screened from 4 to 9 feet bgs, and groundwater was encountered at approximately 3 feet bgs.
- B229, B230, B231, and B232 were screened from 5 to 10 feet bgs, and groundwater was encountered at approximately 0.5, 2.0, 2.0, and 5.5 feet bgs, respectively.
- B233 was screened from 10 to 15 feet bgs, and groundwater was encountered at approximately 12 feet bgs.
- Temp01 and Temp02 were screened from approximately 0 to 5 feet bgs, and groundwater was encountered at approximately 1.0 foot bgs.

Soil and reconnaissance groundwater samples were placed directly into laboratory-prepared sample containers. The containers were placed in an iced cooler and transported for laboratory analysis to TestAmerica Laboratories, Inc., formerly North Creek Analytical, of Bothell, Washington, or Friedman & Bruya, Inc. of Seattle, Washington, under standard chain-of-custody protocols.

After completion, direct-push borings were backfilled with bentonite and completed with an appropriate surface seal unless converted into a monitoring well location. Soil cuttings were placed into appropriately labeled 55-gallon steel drums and transported to the designated staging area along the south portion of the paved parking in front of the Barreling Shed #3 at the ASKO Hydraulic Property or the Bulk Terminal Property pending proper disposal to a permitted TSD facility. Wastewater was placed into the groundwater pretreatment system located on the Bulk Terminal Property. Water was treated and discharged to the sanitary sewer system in accordance with the King County Industrial Waste Discharge Permit Nos. 7689-05 and 7689-06.

The soil and reconnaissance groundwater samples were submitted for laboratory analysis for the following: DRPH, ORPH, GRPH, BTEX, CVOCs, and/or total lead.

A summary of the soil profile observed from soil samples collected from borings advanced during the remedial investigation field program and the soil and reconnaissance groundwater sample analytical data is provided below. Analytical results for soil samples are presented in

Tables 2 through 4, 6, and 8. Analytical results for reconnaissance groundwater samples are presented in Tables 9 and 10. The analytical results for COPCs in soil are illustrated on Figures 8 and 9. The analytical results for COPCs in reconnaissance groundwater samples are illustrated on Figure 10. Laboratory analytical reports for the soil and reconnaissance groundwater samples collected during the remedial investigation are included in Appendix E.

4.2.4.1 Soil Profile

The soil profile observed in borings advanced on the East Waterfront Property by SoundEarth and others consisted of fill material from ground surface to depths ranging from approximately 1 to 9 feet bgs, underlain by native deposits to a depth greater than 35 feet bgs. The fill material and native deposits observed included fine- to coarse-grained soil layers comprised of varying amounts of sand, silty sand, silt and clay, and gravel. Figure 13 shows the cross section prepared for this RI Report to illustrate the general soil profile, suspected and confirmed source areas, and the analytical results of soil and groundwater samples collected at the East Waterfront Property. Boring logs are provided in Appendix F.

Two distinct soil layers consisting of fill material were observed on the East Waterfront Property. The first fill layer consists of sandy, dredge-like material present at the Salmon Bay shoreline and extending approximately 105 feet south, with fill material decreasing in depth with distance from the shoreline. The second fill layer consists of fine to coarse grained soils that include very loose to very dense silt sand, sand, and gravel from ground surface to approximately 4 feet bgs. These soil types exhibit characteristics of the Hf geologic unit. Underlying the Hf geologic unit are generally sand, silty sand, and sand and clay layers at depths ranging from ground surface to the maximum depth explored on the East Waterfront Property of 35 feet bgs that are characteristic of the Hdf geologic unit.

4.2.4.2 Soil Sample Analytical Results

Analytical results for soil samples collected from the East Waterfront Property during the remedial investigation indicated the following:

- Concentrations of GRPH exceeded the preliminary cleanup level in soil samples collected from borings 02MW11/GP24 and 02MW12/GP25 at depths ranging from 4 to 9 feet bgs.
- Concentrations of benzene exceeded the preliminary cleanup level in soil samples collected from boring 02MW12/GP25 at depths of 6 and 13 feet bgs.
- Concentrations of ethylbenzene exceeded the preliminary cleanup level in soil samples collected from borings 02MW11/GP24 and 02MW12/GP25 at depths of 9 and 6 feet bgs, respectively.
- Concentrations of DRPH, ORPH, toluene, total xylenes, 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), MTBE, lead, and VOCs were not detected above laboratory PQLs or preliminary cleanup levels in the analyzed soil samples.
- Soil samples from borings 02MW08/B02 through 02MW10/GP23, GP22, GP26, 02MW13/B74, and B226 through B233, did not contain concentrations of the analyzed COPCs in exceedance of preliminary cleanup levels.

4.2.4.3 Reconnaissance Groundwater Sample Analytical Results

During drilling, groundwater was encountered at depths ranging from approximately 0.5 to 16 feet bgs. These observations correlate with the surface topography where deeper measurements were upslope near-roadway and shallow measurements were near the shoreline. Analytical results for reconnaissance groundwater samples collected within the East Waterfront Property indicated the following:

- Concentrations of DRPH exceeded the preliminary cleanup level in the reconnaissance groundwater samples collected from borings GP26, B232, Temp01, and Temp02.
- A concentration of ORPH exceeding the preliminary cleanup level in the reconnaissance groundwater samples collected from boring Temp02.
- Concentrations of GRPH and benzene exceeded the preliminary cleanup levels in the reconnaissance groundwater samples collected from borings GP26, B226, B232, and Temp01.
- Concentrations of EDC exceeding the preliminary cleanup level were detected in the reconnaissance groundwater samples collected from borings B226 and B230.
- Concentrations of toluene, ethylbenzene, total xylenes, and CVOCs including tetrachloroethene (PCE), TCE, cis-1,2-dichloroethene (cis-1,2-DCE), trans-1,2dichloroethene (trans-1,2-DCE), 1,1-dichloroethene (1,1-DCE), and vinyl chloride were below the laboratory reporting limits or preliminary cleanup levels in the analyzed reconnaissance groundwater samples.

4.2.5 Monitoring Well Installation and Development

A total of six monitoring wells were installed and developed as part of the remedial investigation field program at the East Waterfront Property between April 2006 and October 31, 2012. The monitoring wells included 02MW08 through 02MW13 (Figure 7).

Wells 02MW08 and 02MW13 were constructed inside boreholes drilled with 8.25-inch-diameter augers or with 2-inch-diameter push-probes. Well construction materials for wells 02MW09 through 02MW12 included 3/4-inch-diameter, pre-packed well assemblies consisting of a slotted polyvinyl chloride (PVC) well screen surrounded by a stainless steel mesh with sand packed between the slotted PVC and stainless steel mesh. The well annulus above the screen interval was backfilled with bentonite chips. Well construction material for 2-inch-diameter wells consisted of 2-inch-diameter Schedule 40 PVC with 0.010- or 0.020-inch slotted screens. The bottom and top of each of the wells were fitted with a threaded PVC end cap and a locking compression fit well cap. A filter pack consisting of 2/12 silica sand was placed around each well screen interval. Continuous depth measurements were taken during placement of the filter pack. Bentonite chips, 3/8 inch in diameter, were hydrated and placed above the filter pack up to approximately 2 feet bgs. The monitoring wells were completed at the surface with a flushmounted, traffic-rated well box set in concrete. The approximate screen intervals for the monitoring wells are provided in Table 15. Boring logs detailing well construction are provided in Appendix F.

The monitoring wells were developed with the use of a submersible pump or dedicated bailer. Monitoring well development consisted of surging and purging the wells until a minimum of five

submerged well volumes was removed. All non-dedicated field sampling equipment was cleaned and decontaminated between uses and before leaving the East Waterfront Property. Wastewater generated during well development was placed into the groundwater pretreatment system located on the Bulk Terminal Property where it was treated and discharged to the sanitary sewer system in accordance with the King County Industrial Waste Discharge Permit Nos. 7689-05 and 7689-06.

The monitoring well locations and elevations were surveyed by Axis Survey and Mapping Consulting Engineers of Kirkland, Washington. The monitoring well top of casings and top of monument were surveyed to an accuracy of 0.01 to 0.02 foot, using a NAVD 88 benchmark.

4.2.6 **Groundwater Monitoring**

Groundwater monitoring and sampling events for the remedial investigation were conducted in June and December 2006; October and December 2007; January, April, and July 2009 and 2010; January, April, August, and December 2011; and April and October 2012. Monitoring wells 02MW02, 02MW05 02MW06 02MW07 02MW08 02MW11 02MW12 02MW13 were sampled during the majority of sampling events. Monitoring wells 02MW01, 02MW03, 02MW04, 02MW09, and 02MW10 were not included in each sampling event because either the historical analytical results indicate that groundwater samples were below the laboratory PQLs or preliminary cleanup levels for the COPCs consistently exceeded the preliminary cleanup levels. The monitoring wells sampled were selected to observe trends of groundwater quality at the East Waterfront Property. Each monitoring event consisted of opening the selected set of monitoring wells on arrival and permitting fluid levels to equilibrate with atmospheric pressure for a minimum of 45 minutes before obtaining depth-to-groundwater measurements. Fluid levels were measured to an accuracy of 0.01 feet, relative to the top of well casing, using electronic water level meters or oil/water interface probes.

Groundwater samples were collected in accordance with SoundEarth's Standard Operating Procedure (SOP) 007 - Groundwater Sampling and a site-specific work plan summary prepared before the sampling event. Purging and sampling of each monitoring well was performed using a peristaltic pump and dedicated polyethylene tubing at flow rates ranging from approximately 15 to 215 milliliters per minute. Flow rates less than 100 milliliters per minute were maintained in wells with fast drawdown rates and where higher flow rates would pump the well dry. The tubing intake was generally placed at 3 feet below the water table in each monitoring well, or in the middle of the screen interval if the screen was submerged or there was less than 3 feet of water column present.

During purging, water quality was monitored using a YSI 556 water quality system, or equivalent water quality meter, equipped with a flow-through cell. A separate turbidimeter was used for turbidity readings. Water quality parameters monitored and recorded during purging included temperature, pH, specific conductance, dissolved oxygen, turbidity, and oxidation-reduction potential. Following purging, groundwater samples were collected from the pump outlet tubing located upstream of the flow-through cell, and placed directly into laboratory-prepared sample containers. Each container was labeled with a unique sample identification number, placed on ice in a cooler, and transported for laboratory analysis under standard chain-of-custody protocols.

Groundwater samples collected from wells were submitted for laboratory analysis for one or more of the following: DRPH; ORPH; BTEX; CVOCs including PCE, TCE, cis-1,2-DCE, trans-

1,2-DCE, 1,1-DCE, and vinyl chloride; and total and dissolved lead. An assessment of the natural attenuation parameters for well 01MW13 is presented in the ASKO Hydraulic Property Feasibility Study under separate cover. Purge water generated during sampling was placed into the groundwater pretreatment system located on the Bulk Terminal Property where it was treated and discharged to the sanitary sewer system in accordance with the King County Industrial Waste Discharge Permit Nos. 7689-05 and 7689-06.

Groundwater sample analytical results are presented in Tables 12 through 14. A summary of the depth to groundwater, depth to LNAPL, and groundwater elevation for the monitoring wells on the East Waterfront Property is presented in Table 15. The groundwater elevation contours for the shallow water-bearing zone are shown on Figure 5 for the groundwater monitoring event conducted on October 8, 2012. The contours indicate a general groundwater flow direction to the north-northwest toward Salmon Bay, consistent with previous groundwater monitoring events. The average hydraulic gradient of the shallow-water bearing zone is 0.07 feet per foot. A rose diagram depicting the general groundwater gradient and magnitude from groundwater monitoring events conducted between June 2006 and October 2013 is provided as Figure 6. Measurable LNAPL has not been observed in the East Waterfront Property wells during the monitoring events.

Groundwater analytical results for specific COPCs from previous investigations and the remedial investigation field program conducted by SoundEarth are illustrated on Figure 10. DRPH and GRPH isoconcentration maps from the Second Semi-Annual 2012 monitoring event are illustrated on Figures 14 and 15.

Analytical results for the groundwater samples collected from the East Waterfront Property during the remedial investigation indicated the following:

- Concentrations of DRPH exceeding the preliminary cleanup level were detected during one or more monitoring events in the groundwater samples collected from wells 02MW04, 02MW11 and 02MW12.
- Concentrations of ORPH exceeding the preliminary cleanup level were detected during one or more monitoring events in groundwater samples collected from wells 02MW02 and 02MW05.
- Concentrations of GRPH exceeding the preliminary cleanup level were detected during one or more monitoring events in groundwater samples collected from wells 02MW04, 02MW11, and 02MW12.
- Concentrations of benzene exceeding the preliminary cleanup level were detected during one or more monitoring events in groundwater samples collected from wells 02MW01, 02MW04, and 02MW12.
- Concentrations of ethylbenzene exceeding the preliminary cleanup level were detected during one or more monitoring events in groundwater samples collected from well 02MW12.
- Concentrations of toluene, total xylenes, MTBE, EDB, EDC, CVOCs and total and dissolved lead were not detected above the laboratory PQLs or preliminary cleanup levels or the laboratory PQLs in the analyzed groundwater samples.

5.0 CONCEPTUAL SITE MODEL

A CSM identifies confirmed and suspected source areas of hazardous substances, primary release mechanisms of COPCs, affected media, transport mechanisms, fate of hazardous substances in the environment, environmental media of potential concern, and exposure pathways for potential receptors. The CSM is the basis for developing technically feasible cleanup action alternatives from which a final cleanup action approach is selected. A CSM may be refined when additional information becomes available during the implementation of the feasibility study and cleanup action. A preliminary exposure assessment is presented on Figure 16. Figure 17 is a schematic drawing showing the CSM based on the preliminary exposure assessment.

This section presents the components of the CSM developed for the Site based on the completion of the remedial investigation conducted by SoundEarth and others. This section also includes a discussion of the confirmed and suspected source areas, affected media, contaminant fate and transport, preliminary exposure assessment, and the terrestrial ecological evaluation for the Site.

5.1 CONFIRMED AND SUSPECTED SOURCE AREAS

A source area is the location of a release of a hazardous substance (i.e., TPH) that has affected one or more of the following at the Site: soil, surface water, groundwater, and/or air quality. The historical mechanical systems used for facility operations and processes, and unknown releases including spills and leaks, are identified as confirmed and suspected sources of releases of hazardous substances. The mechanical systems are listed below:

- Former East and West Barrel Inclines
- Former Pipeline Utilidor
- Former USTs (i.e., Waste Oil UST)

Confirmed and suspected source areas for the Site are located in the vicinity of the historical distribution infrastructure and mechanical systems, and where the highest concentrations of COPCs are present at the Site.

5.2 AFFECTED ENVIRONMENTAL MEDIA

The affected environmental media consists of soil and groundwater with COPCs that were detected at concentrations exceeding their respective preliminary cleanup levels. Soil vapor and outdoor air has been retained as a medium of potential concern based on the concentrations of TPH in soil and groundwater. The cleanup of the affected soil and groundwater is expected to result in the elimination of soil vapor and outdoor air as a future medium of concern for the Site. Based on the results of the remedial investigation, the primary COPCs at the Site are TPH.

5.3 CONTAMINANT FATE AND TRANSPORT

Fate and transport of COPCs in affected environmental media are dependent on the physical and chemical properties of the COPC and the geochemical and hydraulic properties of the subsurface environment. Contaminants may exist in four phases in a subsurface environment from a release of a hazardous substance. The four phases include: free-phase (nonaqueous-phase liquid [NAPL]), sorbed-phase (adsorbed to organics or clay soil particles), aqueous-phase (dissolved in water) and gaseous-

phase (volatilization from soil or water to air). Commonly, contaminants exist in multiple phases with some degree of partitioning between phases. The contaminant phase depends not only on the properties of the COPC and the site-specific geological properties, but also on the magnitude and extent of release. The physical and chemical properties that control the fate and transport of COPCs include specific gravity, solubility, vapor pressure, Henry's Law constant, and the octanol-water partition coefficient.

5.3.1 Physical and Chemical Properties Affecting Fate and Transport

Specific gravity (SG) is a dimensionless number relating the density of a compound to the density of water. Density is the ratio of mass to volume and is a predictor of whether the compound will sink or float in the subsurface. Compounds that are less dense than water (SG less than 1) will tend to float and the free-phase will create a layer of LNAPL. Conversely, compounds that have a SG greater than 1 will tend to sink and collect as dense nonaqueous-phase liquid.

Solubility is a measure of the extent to which a compound dissolves in water and is defined as the maximum concentration of the compound that will dissolve in water at a given temperature. A compound with high water solubility would be expected to exist at higher aqueous-phase concentrations than a compound with low water solubility. For example, gasoline may exist as free-phase or NAPL layer because of its limited water solubility, while miscible (i.e., capable of being and remaining soluble in water) compounds such as methanol would not form a NAPL layer. The solubility of a chemical compound is a function of attractive forces between the solute and water and the size and shape of the molecule. Solubility is inversely proportional to molar volume. The presence of functional groups (e.g. halogens) decreases the chemical compounds water solubility.

The vapor pressure (P_{ν}) is a measure of the pressure exerted by the compound on the atmosphere and is an indication of volatility or the transfer of the compound from the liquid to the gaseous phase. Henry's Law constant is the best indicator of a chemical's propensity to volatilize from water. Henry's law constant is the ratio of a compound's concentration in air to the concentration in water, or the ratio of vapor pressure to solubility. The potential for volatilization from water increases with increasing vapor pressure and decreases with increasing water solubility. However, compounds with low vapor pressures may have a tendency to volatilize if the water solubility is sufficiently low.

A sample set of ranges of Henry's Law constants from Watts 1998 and what the ranges indicate is provided herein. A Henry's Law number less than 10^{-7} atmosphere-cubic meters/mole would indicate that a pollutant is less volatile than water or a pollutant concentration may increase. A Henry's Law constant between approximately 3×10^{-7} to 2×10^{-5} atmosphere-cubic meters/mole could indicate that a pollutant tends to partition into water where the transfer is gaseous-phase controlled, a pollutant may volatilize slowly, or volatilization may be significant in shallow rivers. A range of 2×10^{-5} to 10^{-2} atmosphere-cubic meters/mole could indicate that volatilization of pollutants may not be rapid but will possibly be significant, volatilization of pollutants may be significant in all water, or the liquid phase may control pollutant volatilization.

Sorption is primarily driven by the hydrophobicity of a chemical compound. The octanol-water partition coefficient (K_{ow} , unitless) is an effective indicator of hydrophobic partitioning and an important predictor of a compounds behavior in the environment. K_{ow} has been correlated to

bioaccumulation, toxicity, and tendency to sorb to soil organic matter and clay. K_{ow} is usually reported as log K_{ow} because values range from 0.001 to over 10^8 . Generally, the higher the log K_{ow} , the more hydrophobic the compound is and the greater the tendency for the chemical to be sorbed to soil rather than dissolved in water.

In addition, geochemical parameters, such as the amount of soil organic matter, clay, and metals and their oxidation states, also impact the fate and transport of contaminants in the subsurface environment. Examples include:

- Soils with more organic matter and clay content are more likely to cause contaminants to adsorb.
- Ferrous iron (Fe[II]) present in soils serves as a very important abiotic reductant that can reduce a wide variety of organic pollutants.

5.3.2 Contaminant Fate

Once a released COPC is present in the environment, each phase is subject to abiotic and/or biotic transformation processes. Abiotic transformation processes include hydrolysis, oxidation-reduction reactions by soil minerals, and elimination reactions. Hydrolysis is the addition of hydrogen and hydroxyl ions of water to a molecule which causes the compound to split into simpler molecules which are easily biodegraded. Iron oxides present in the soil can serve as a reductant and reduce oxidized organics. Generally, abiotic degradation plays a limited role in degradation compared to the biologically mediated degradation of organic compounds. Biotic transformation processes are oxidation-reduction reactions mediated by microorganisms. Microorganisms present in the subsurface have the capacity to oxidize reduced compounds (petroleum hydrocarbons) and/or reduce oxidized compounds (chlorinated hydrocarbons and phenols), thereby degrading the contaminants.

5.3.3 Contaminant Transport

Contaminant transport is the processes by which COPCs move through porous soil media. The principal transport mechanisms for COPCs in affected environmental media include advection, dispersion, diffusion, and adsorption. Advection is the process by which moving water carries dissolved-phase contaminants or air transports vapor-phase contaminants through porous media. Typically, advection is the primary transport mechanism for contaminant mass to move in groundwater. Mechanical dispersion is the different flow paths that contaminants take through porous media and it is a result of the advection and dispersion of water or air. Dispersion and the direction of flow is controlled by the permeability of soil media and pressure gradients. Mechanical dispersion may dilute contamination by mixing with non-contaminated water or air.

Diffusion is the process where contamination in water or air moves from areas of higher concentration to areas of lower concentration. Initially, contamination travels through the porous soil media where the permeability is highest. Over time, the contamination may diffuse into low permeability areas based on proximity, pore openings, and relatively lower concentrations of COPCs. It is possible for the COPCs to move through a porous media by diffusion even if the water and air is not moving. When water or air is moving very slowly, diffusion may become the primary transport process. Adsorption occurs when dissolved-phase contaminants interact with soil with high organic matter or clay particles and temporarily adsorb

on the surface of the soil. Adsorption is caused by an imbalance in electrical charge in the soil particles which may be satisfied by adsorbing a charged ion from dissolved-phase contamination. This process results in the retardation of the contamination.

5.4 CHEMICAL SPECIFIC FATE AND TRANSPORT

The contaminant fate and transport of COPCs in affected environmental media is dependent on the physical and chemical properties of individual components, such as specific gravity, solubility, vapor pressure, Henry's Law constant, and sorption. The primary indicator hazardous substances for the affected environmental media at the Site include TPH. TPH is a primary indicator hazardous substance based on historical facility operations and processes to distribute TPH and because it is pervasive throughout the affected environmental media (soil and groundwater) at the Site. Therefore, TPH will be the focus of the discussion of contaminant fate and transport for the Site. The chemical-specific fate and transport of the primary COPCs (TPH and BTEX) at the East Waterfront Property is discussed below.

5.4.1 Petroleum Hydrocarbons

Petroleum hydrocarbons with lower carbon numbers (e.g., GRPH and BTEX) are more soluble, and have lower log K_{ow} values and higher vapor pressures than petroleum hydrocarbons with higher carbon numbers (e.g., DRPH and ORPH). Therefore, GRPH and BTEX are more mobile, have less affinity to sorb to soil organic matter, are more likely to exist in vapor form, and are more easily biodegraded than heavy fuel fraction. For example, benzene is moderately water soluble (1,770 mg/L), tends to rapidly volatilize from water (H = 5.48 x 10^{-3}), is quite hydrophobic and will sorb to soil (log K_{ow} = 2.05). Dodecane (a 12 carbon compound in DRPH) is nearly insoluble in water (S= 0.008 mg/L), may volatilize from water (H=24.2), but not as free-phase (P_v =0.3 mm Hg), and will strongly sorb to soil (log K_{ow} =6.44).

Biodegradation of TPH in groundwater is dependent on the oxidation-reduction conditions of the groundwater, which is a function of the presence or absence of electron acceptors that support biologically mediated degradation. Biologically mediated oxidation of TPH occurs most effectively under aerobic conditions. Aerobic metabolism occurs when microorganisms transfer electrons from the electron donor (TPH) to an electron acceptor (O₂) in order to gain energy. O₂ is the most energetically favored electron acceptor followed by nitrate (NO₃), manganese or ferric oxides (MnO₂), sulfate (SO₄²⁻) and carbon dioxide (CO₂, methanogenesis). Aerobic metabolism tends to be the quickest form of biodegradation of TPH. Biodegradation occurs when the contaminants are in the dissolved-phase in groundwater or in the capillary fringe. TPH biodegrades at faster rates under aerobic conditions, which are typically found at dissolved-phase plume boundaries. Aerobic biodegradation occurs first in the source area, depleting oxygen levels and creating a predominantly anaerobic environment.

The results from this RI indicate the presence of DRPH, ORPH, GRPH, and BTEX at concentrations that exceed the preliminary cleanup levels in soil and groundwater beneath the Site (Figures 7 through 9). The RI conducted by SoundEarth and historical investigations conducted by others at the Site have demonstrated the following:

The highest concentrations of TPH were in soil samples collected adjacent to the former Pipeline Utilidor and East and West Barrel Inclines and from the north, south, and east ends of the 1991 waste oil UST excavation. These confirmed and suspected source areas are located in the eastern central portion of the East

- Waterfront Property. Concentrations of COPCs in soil exceeding the preliminary cleanup levels were present approximately 2 to 13 feet bgs at the Site.
- The highest concentrations of TPH and/or BTEX in groundwater are present in the shallow water-bearing zone near the Pipeline Utilidor and the East and West Barrel Inclines. Additional concentrations of TPH and/or BTEX exceeding the preliminary cleanup levels in groundwater have been observed near the 1991 waste oil UST excavation. The lateral extent of DRPH and GRPH in groundwater above the preliminary cleanup levels is shown on Figures 9 and 10.

The principal fate and transport mechanisms for TPH and BTEX in affected environmental media are summarized below:

- The lateral distribution of concentrations of TPH and BTEX in soil is a result of transport via adsorption of the soil matrix and direct contact of LNAPL.
- Surface erosion may transport contaminated soil to surface water. The direct contact of contaminated soil with surface water and groundwater may result in soil to water partitioning via leaching.
- The lateral distribution of concentrations of TPH and BTEX in groundwater is a result of direct contact with historical releases of LNAPL and associated LNAPL to water partitioning, and leaching of adsorbed-phase petroleum-contaminated soil via soil-to-water partitioning, and the natural attenuation processes, such as advection/dispersion, diffusion, sorption, and biodegradation.
- Natural mechanisms, including temperature, groundwater, and barometric pressure fluctuations, may result in the volatilization of TPH and BTEX in soil and groundwater to soil vapor via soil and/or groundwater to air partitioning. Soil vapor with concentrations of TPH and BTEX may transport to the surface with barometric pressure fluctuations.
- Release(s) of TPH from historical facility operations and processes to the subsurface environment may result in an accumulation of LNAPL and/or the contamination of the environmental media of potential concern via phase partitioning. No LNAPL has been observed at the Site in the monitoring well network.

5.5 PRELIMINARY EXPOSURE ASSESSMENT

The preliminary exposure assessment identifies potential receptors for exposure pathways for environmental media of potential concern from contaminant fate and transport mechanisms. Potential receptors at risk from exposure associated with the presence of COPCs at the Site are human and ecological receptors. The two potential receptors were segregated into subcategories to better identify the potential receptors at risk of exposure from the presence of COPCs in environmental media of potential concern. The subcategories for human health include workers, recreational use, drinking water consumption, and fish and shellfish consumption; the subcategories for ecological include terrestrial and aquatic biota.

The objective of the preliminary exposure assessment is to assess the completeness of exposure pathways from environmental media of potential concern and associated contaminant fate and transport mechanisms for the potential receptors for the Site. The results from the preliminary exposure

assessment will assist with the evaluation of potential feasible cleanup alternatives that are protective of the potential receptors identified as complete. The preliminary exposure assessment for the Site is illustrated in a flow diagram (Figure 8). The preliminary exposure assessment for each exposure pathway and associated environmental media of potential concern is summarized below by affected environmental media.

5.5.1 Soil

Soil with concentrations of COPCs above the preliminary cleanup levels may present a potential exposure pathway to human and/or ecological receptors. The principal contaminant fate and transport mechanisms for soil at the Site include sorption, erosion, leaching, and volatilization (Figure 16). Leaching of TPH and BTEX from soil by dissolution and desorption to groundwater is discussed in the following subsection below.

- Direct Contact (Dermal Contact and Ingestion) with Subsurface Adsorbed-Phase Contaminated Soil. This exposure pathway is complete for subsurface soil via dermal contact or ingestion. The standard point of compliance for the direct contact exposure pathway for soil is 15 feet bgs for human health and 6 feet bgs for terrestrial receptors, which represents a reasonable depth that could be excavated during normal redevelopment activities and distributed at the ground surface (WAC 173-340-[6][d] and WAC 173-340-7490[4][b]). COPCs above the preliminary cleanup levels are present in shallow subsurface soil within 6 feet bgs at the Site. Areas where subsurface petroleum contaminated soil is present are covered by paved surfaces or with crushed rock or low growing vegetation to prevent the migration of material by erosion transport mechanisms.
- Direct Contact of Sediments (Salmon Bay) with Erodible Adsorbed-Phase Contaminated Soil. This exposure pathway is considered incomplete for potential receptors because residual adsorbed-phase contaminated soil is located 2 feet bgs or greater based the distribution of COPCs present in soil at the Site. In addition, areas where subsurface petroleum contaminated soil is present are capped by paved surfaces or with crushed rock or low growing vegetation to prevent and/or inhibit contact with erodible absorbed-phase contaminated soil; making the migration pathway for erosion of contaminated soil incomplete.
- Direct Contact of Surface Water Runoff. This exposure pathway is considered incomplete for potential receptors. Surface water runoff does not come in contact with residual petroleum contaminated soil, which prevents leaching of COPCs by dissolution or desorption.
- Inhalation of Soil Vapor/Outdoor Air. This exposure pathway is considered complete for worker and terrestrial receptors by potential inhalation of volatile COPCs originating in the vadose zone and ambient air. The air-filled pore space between soil grains in the unsaturated zone or partially saturated zone is referred to as soil gas or soil vapor. Low molecular weight aromatic and aliphatic TPH fractions are highly volatile due to their relative low vapor pressures. The volatilization of TPH fractions from LNAPL, and adsorbed-phase contaminated soil can accumulate the concentrations of TPH in soil vapor and migrate to the surface to locally impact outdoor air quality near the unpaved surfaces. Once in the atmosphere, the vapors

are unlikely to result in an exposure pathway to the general public due to the vapors being dispersed and/or degraded.

5.5.2 **Groundwater**

Groundwater is affected by surface and subsurface releases of COPCs and the leaching of LNAPL directly into a groundwater-bearing zone and the leaching of TPH and BTEX into infiltrating surface water that passes through unsaturated adsorbed-phase soil and migrates to groundwater. Groundwater with concentrations of COPCs above the preliminary cleanup levels may present a potential risk to human and/or ecological receptors. The primary contaminant fate and transport mechanism for groundwater at the Site include sorption, advection/dispersion, diffusion, and volatilization (Figure 16). Other contaminant fate and transport processes, such as biodegradation and oxidation, are expected to have minor to no influences in reducing potential exposures of COPCs to receptors. The biodegradation and oxidation processes appear to be occurring at a naturally slow rate to significantly contribute to the fate and transport processes of COPCs for the Site.

- Direct Contact of Sediments (Salmon Bay). This exposure pathway is considered incomplete for potential receptors. The discharge of dissolved-phase TPH and BTEX from groundwater hydraulically connected to Salmon Bay sediments is unlikely based on empirical evidence showing that concentrations of TPH and BTEX at monitoring wells located proximate to the shoreline do not contain concentrations of TPH and BTEX above laboratory reporting limits and/or the preliminary cleanup levels.
- Direct Contact of Surface Water. This exposure pathway could be complete, but the exposure pathway for potential human and ecological receptors is unlikely. Potential groundwater with concentrations of TPH and BTEX entering the Salmon Bay would rapidly disperse and volatize more readily.
- Direct Contact and Inhalation of Groundwater. The shallow water-bearing zone at the Site has detectable concentrations of COPCs above the preliminary cleanup levels. Current access to the shallow water-bearing zone at the Site is limited to workers via environmental sampling. There are no drinking water supply wells located in the vicinity of the Site. Potential receptors are at risk from this exposure pathway if groundwater beneath the Site is developed for use as drinking water. It is unlikely that water beneath the Site would be used for drinking water because of the availability of municipal water supplies and land use of the Site; however, there is potential that future land use could allow for use of groundwater beneath the Site for drinking water. Therefore, the exposure pathways for groundwater are complete for workers and could be complete for drinking water receptors for the shallow water-bearing zone.

The exposure pathway for the intermediate water-bearing zone at the Site for potential worker and drinking water receptors could be complete, but the exposure pathway for potential workers and drinking water is unlikely due to the concentrations of TPH and BTEX rapidly attenuating in the shallow water-bearing zone away from the confirmed and suspected source areas. In addition, concentrations of TPH and BTEX in groundwater samples collected from 02MW05

- are below the preliminary cleanup levels indicating that the semi-confining unit is acting as an attenuation barrier.
- Inhalation of Soil Vapor/Outdoor Air. This exposure pathway is considered complete for worker and terrestrial receptors via volatilization of the COPCs in groundwater to the vadose zone and outdoor air with subsequent inhalation by potential receptors. Low-range fuel fraction TPH and BTEX tend to be highly volatile due to their relative low vapor pressures. The volatilization of TPH from LNAPL, sorbed-phase soil, and dissolved-phase groundwater can concentrate the concentrations of TPH in soil vapor and migrate to the surface to locally impact outdoor air quality near the unpaved surfaces. Once in the atmosphere, the vapors are unlikely to result in an exposure pathway to the general public due to the vapors being dispersed, diluted, and/or degraded by photolysis.

5.6 TERRESTRIAL ECOLOGICAL EVALUATION

As specified in WAC 173-340-7490, a Terrestrial Ecological Evaluation (TEE) is required for any site where a release of a hazardous substance has been confirmed. The regulation requires that one of the following actions be taken:

- Document an exclusion from any further TEE using the criteria presented in WAC 173-340-7491.
- Conduct a simplified TEE in accordance with WAC 173-340-7492.
- Conduct a site-specific TEE in accordance with WAC 173-340-7493.

The East Waterfront Property does not qualify for a TEE exclusion under the criteria set forth in WAC 173-340-7491(2)(a)(ii) and a site-specific TEE will be conducted in accordance with WAC 173-340-7493 under consultation from Ecology in accordance with WAC 173-340-7493(1)(c).

6.0 PLANNED WORK

The information collected during the remedial investigation is sufficient to provide a CSM and meets the specific MTCA requirements in WAC 173-340-350. A feasibility study will be performed for the East Waterfront Property and a feasibility study report will be prepared that presents the results of the feasibility study and the evaluates of cleanup action alternatives in accordance with WAC 173-340-360 through 173-340-390.

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SoundEarth Strategies, Inc.

June 10, 2014

8.0 LIMITATIONS

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, expressed or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this report.

FIGURES SoundEarth Strategies, Inc.



DATE: _______05/13/14

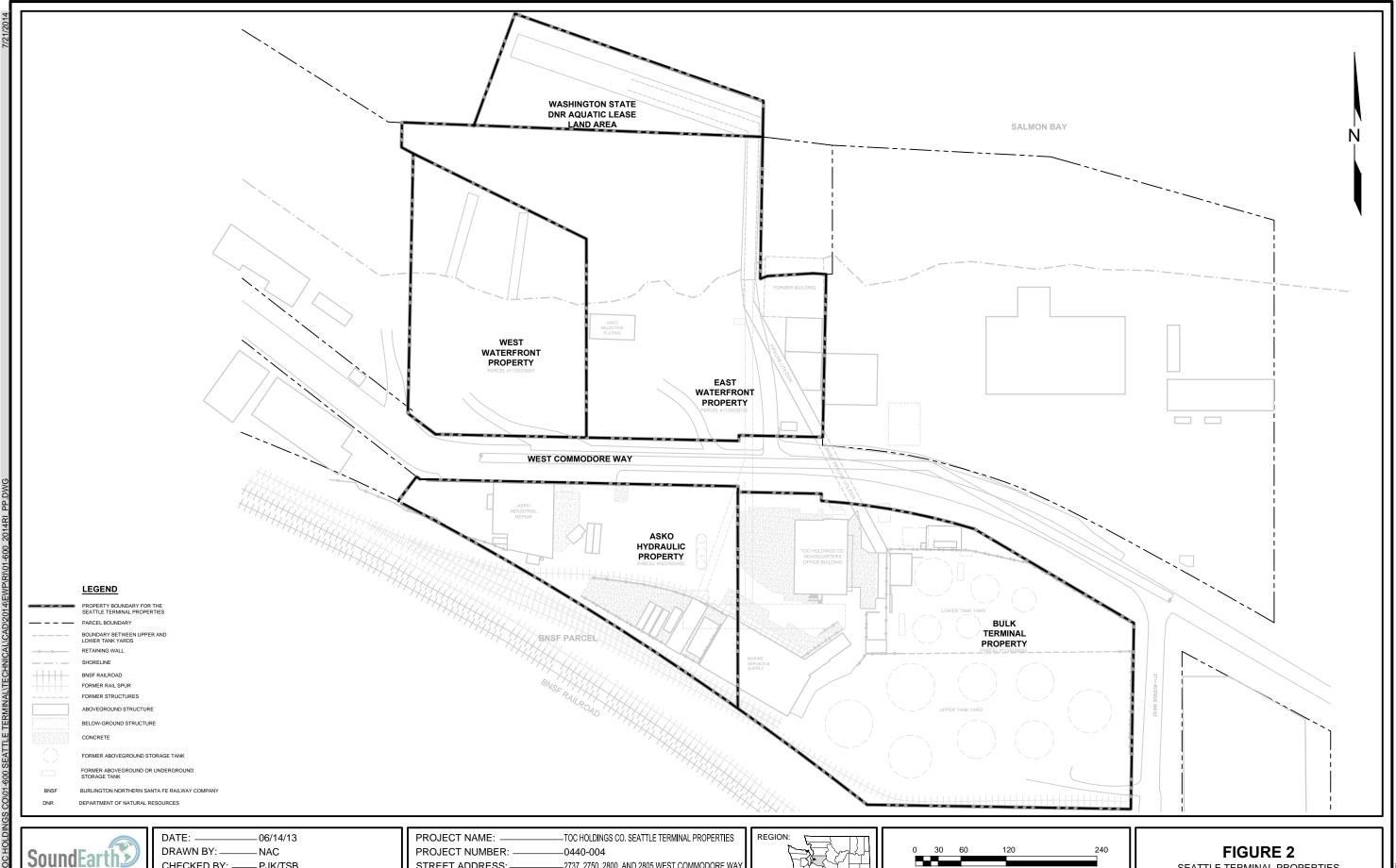
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STREET ADDRESS: ____2750 WEST COMMODORE WAY
CITY, STATE: ____SEATTLE, WASHINGTON

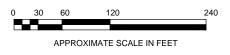
FIGURE 1
PROPERTY LOCATION MAP



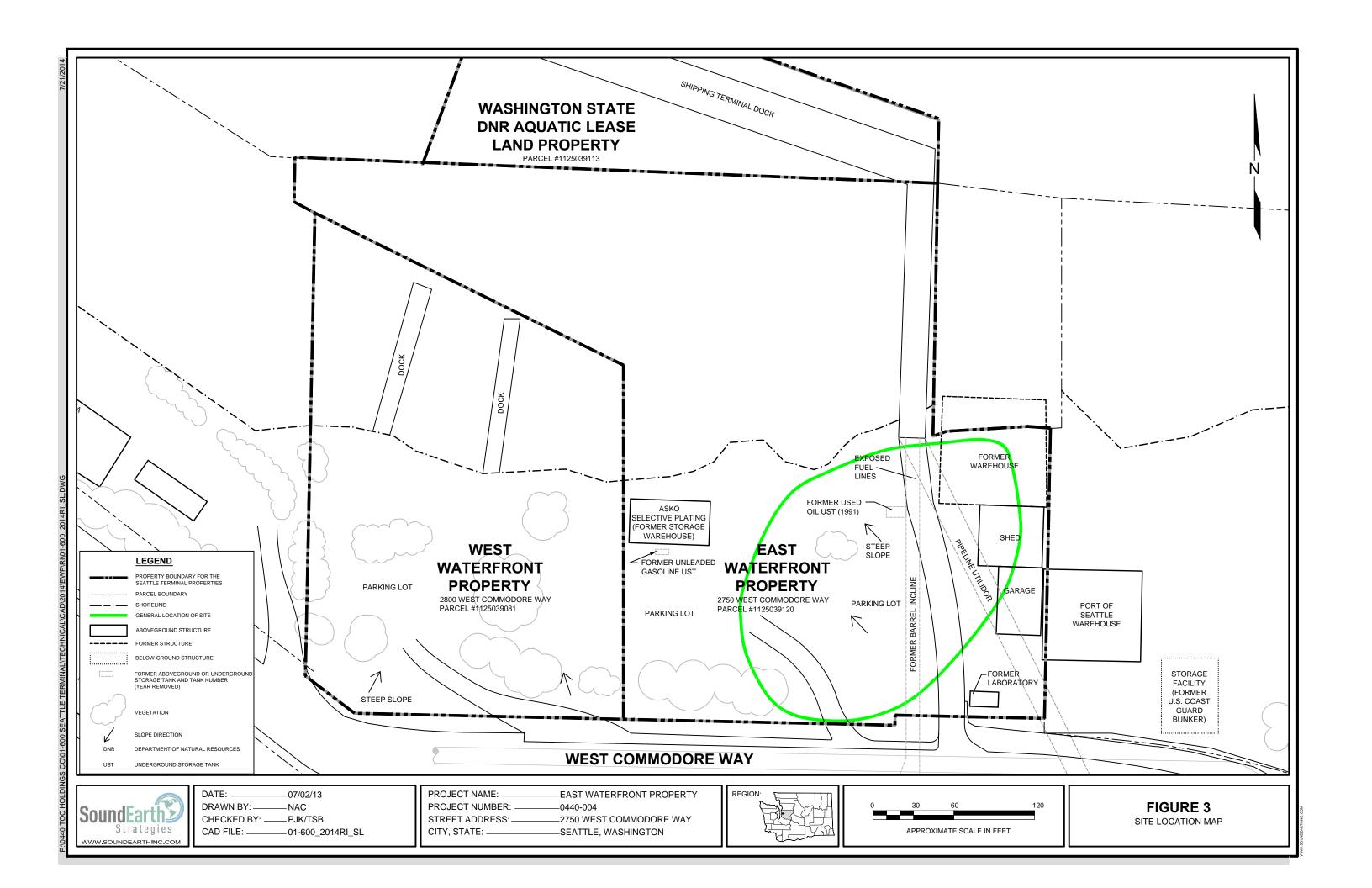
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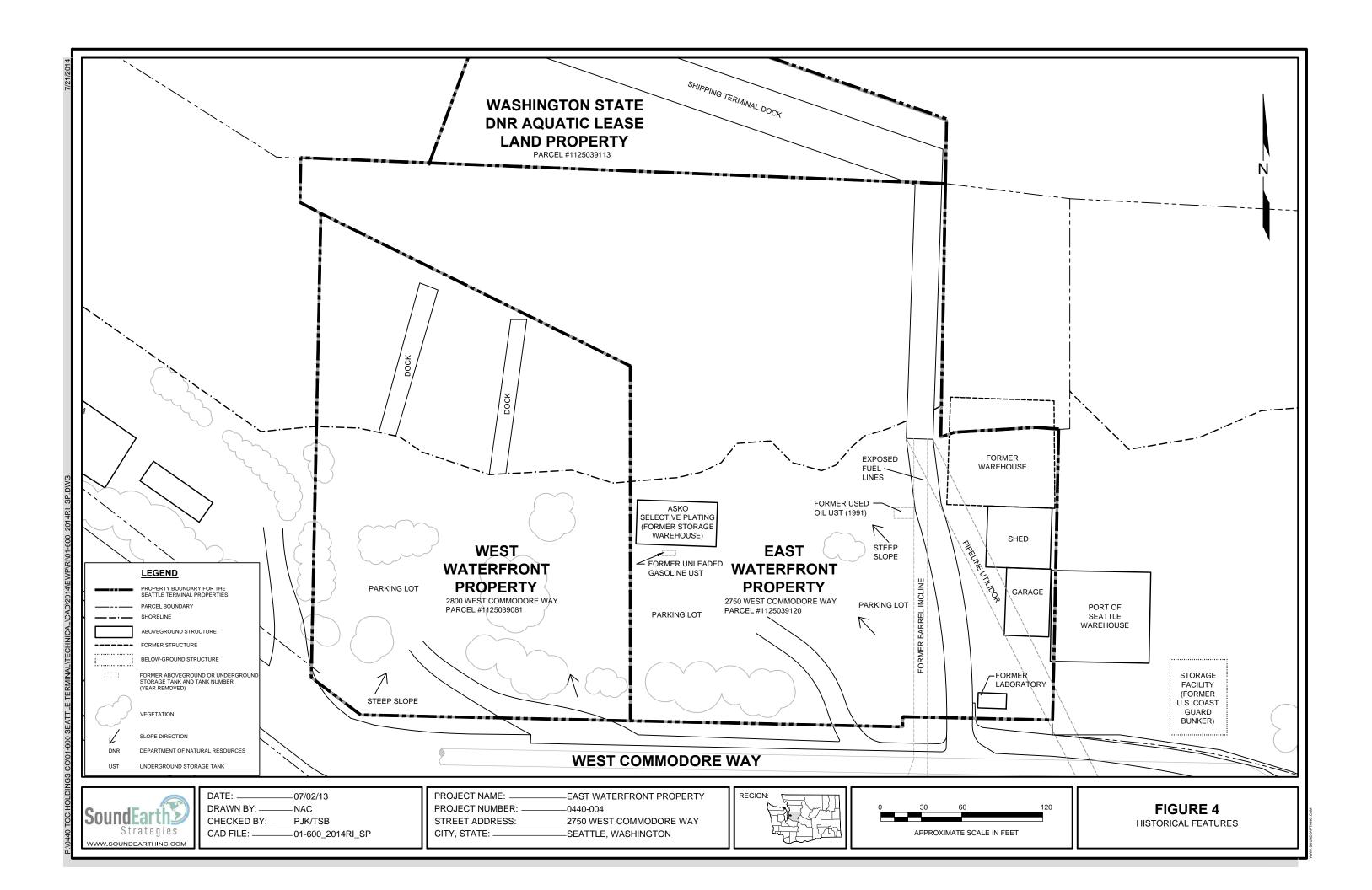
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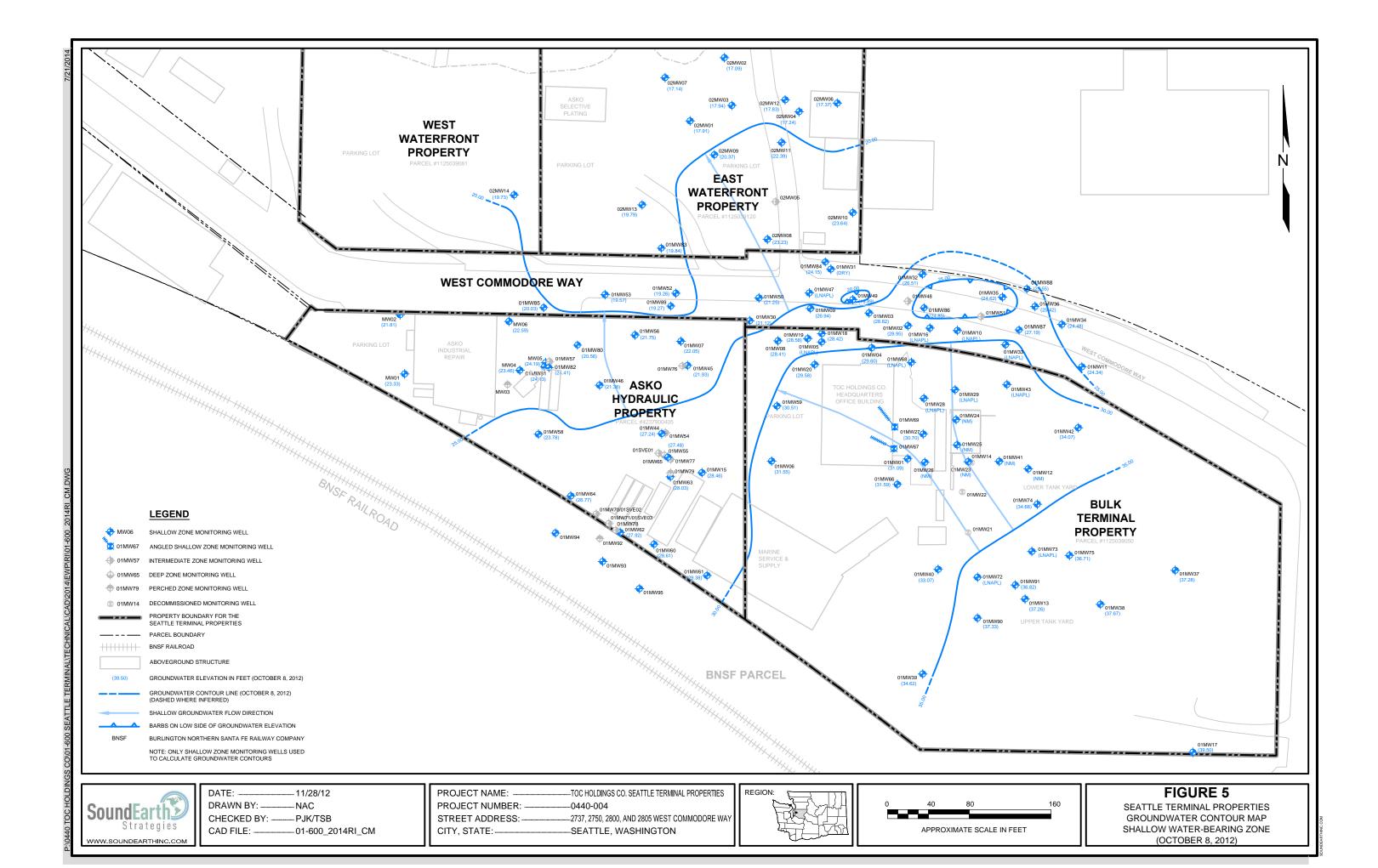


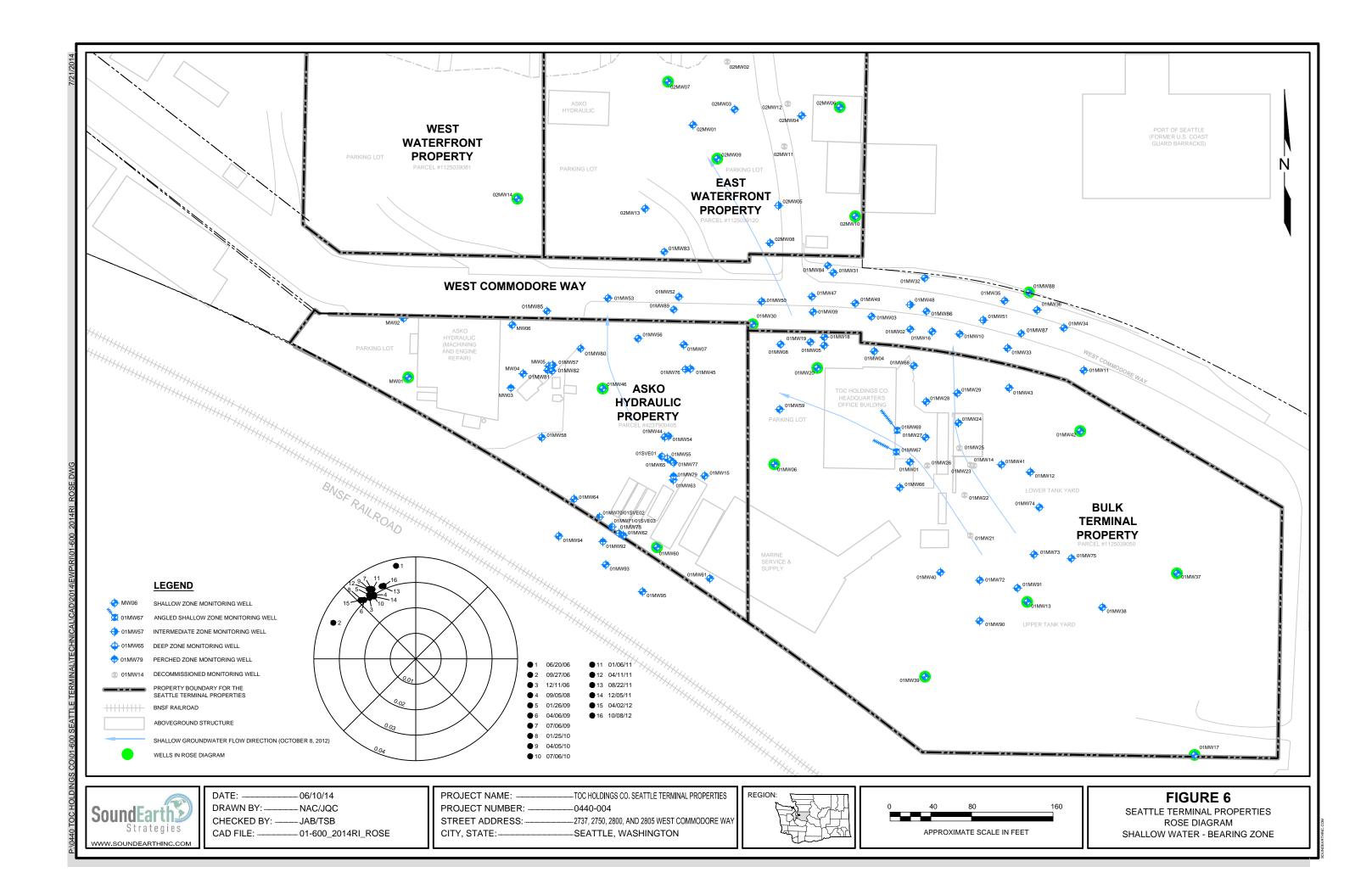


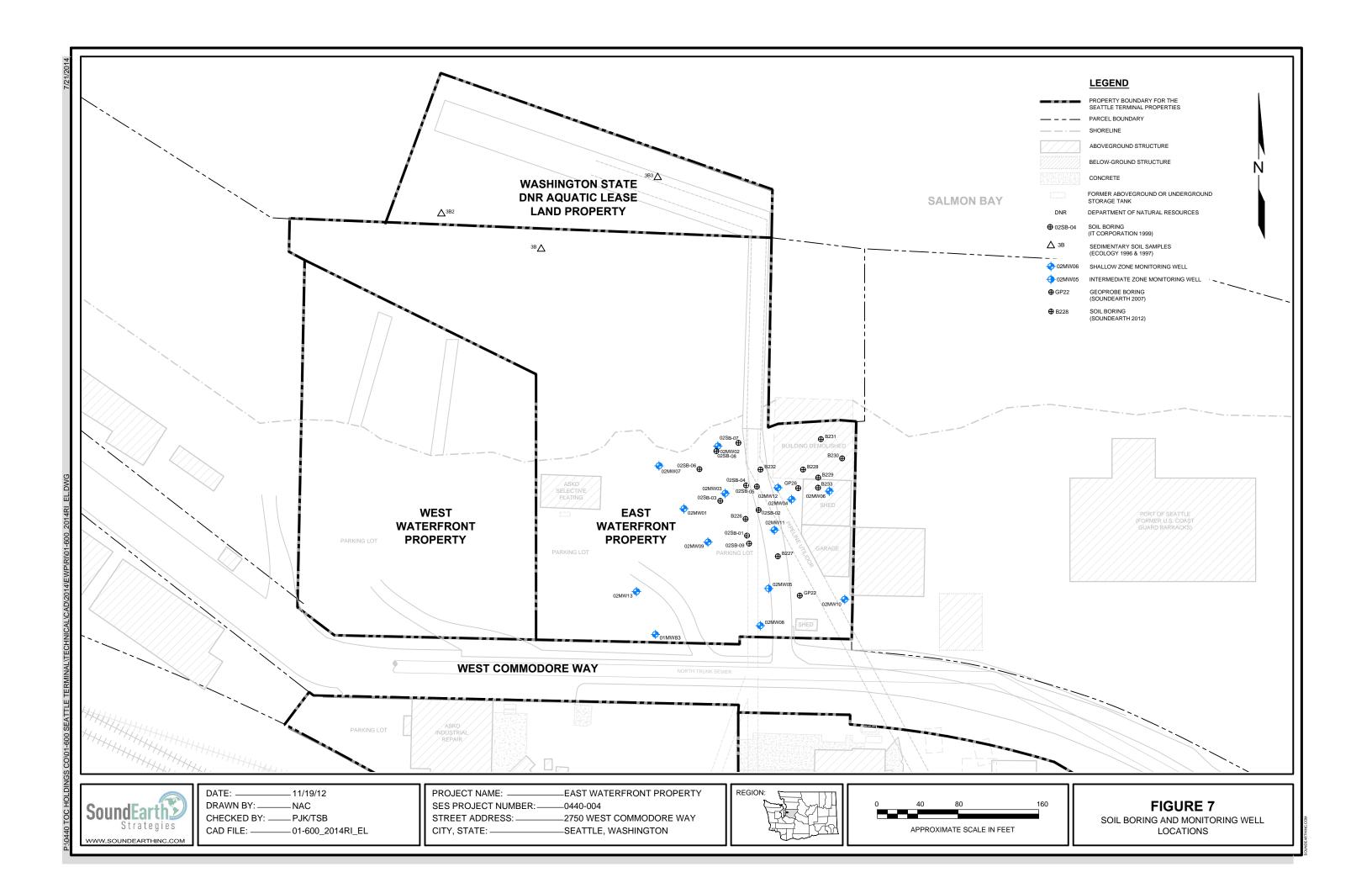
SEATTLE TERMINAL PROPERTIES PROPERTY PLAN

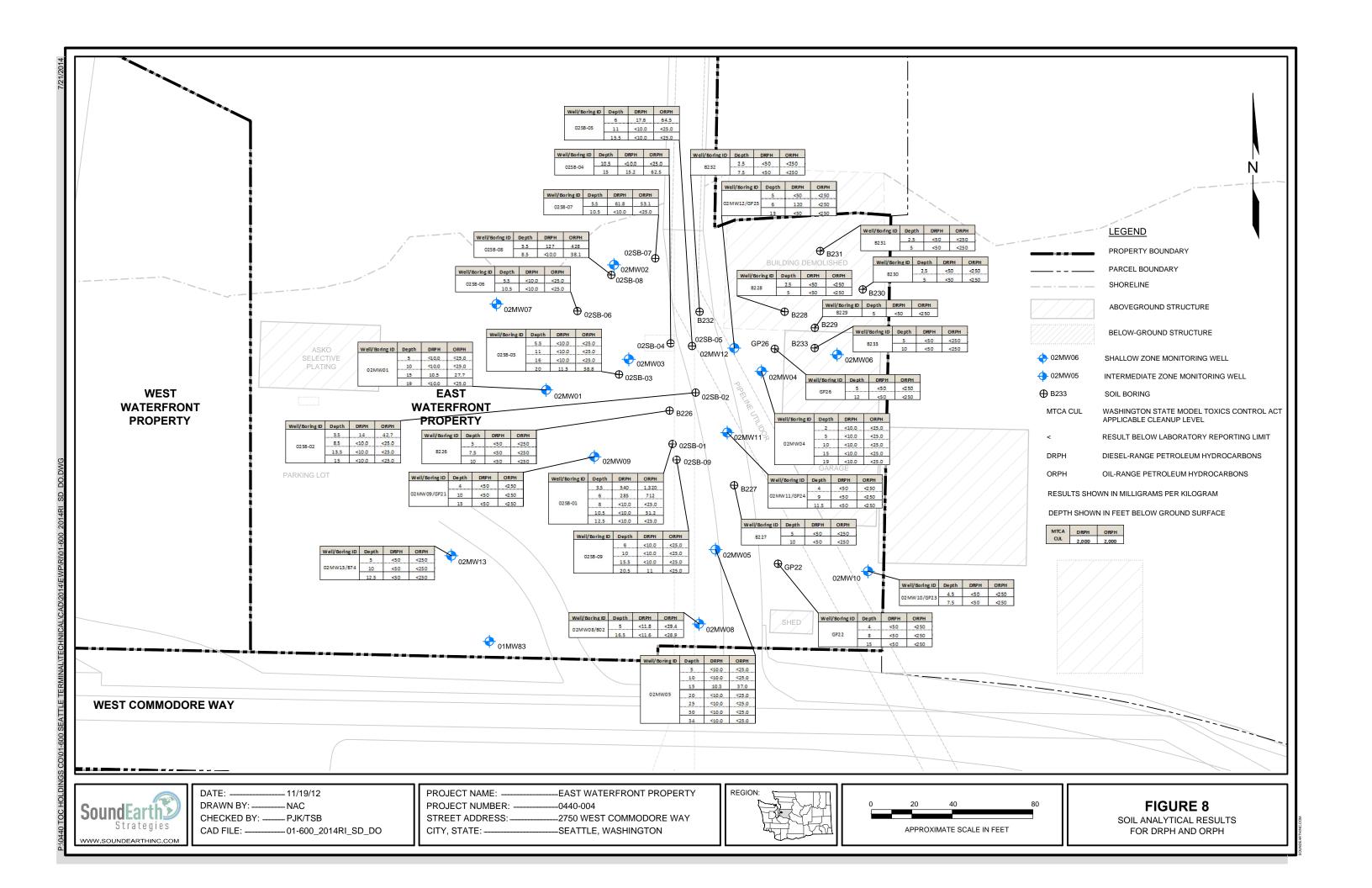


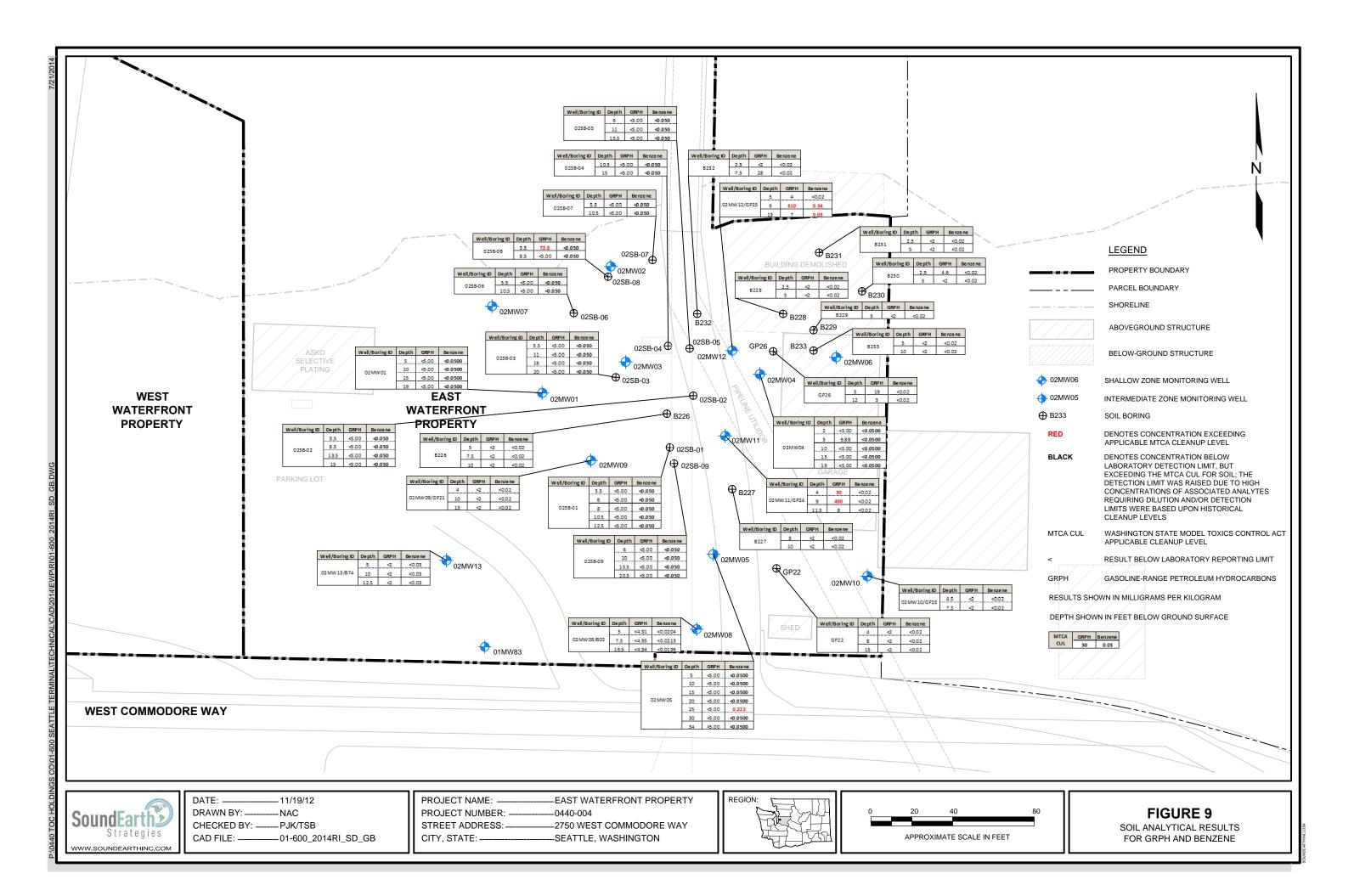


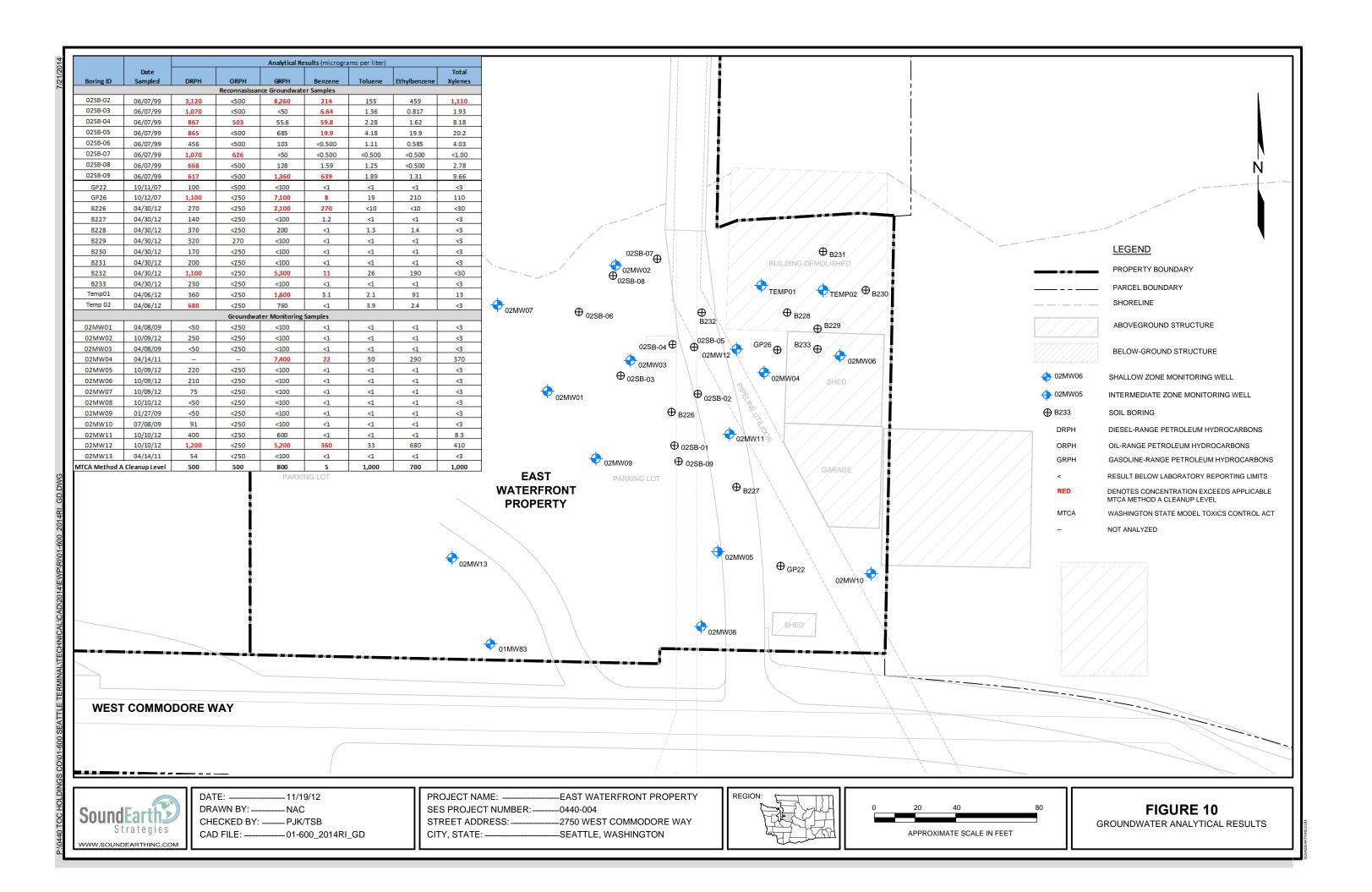


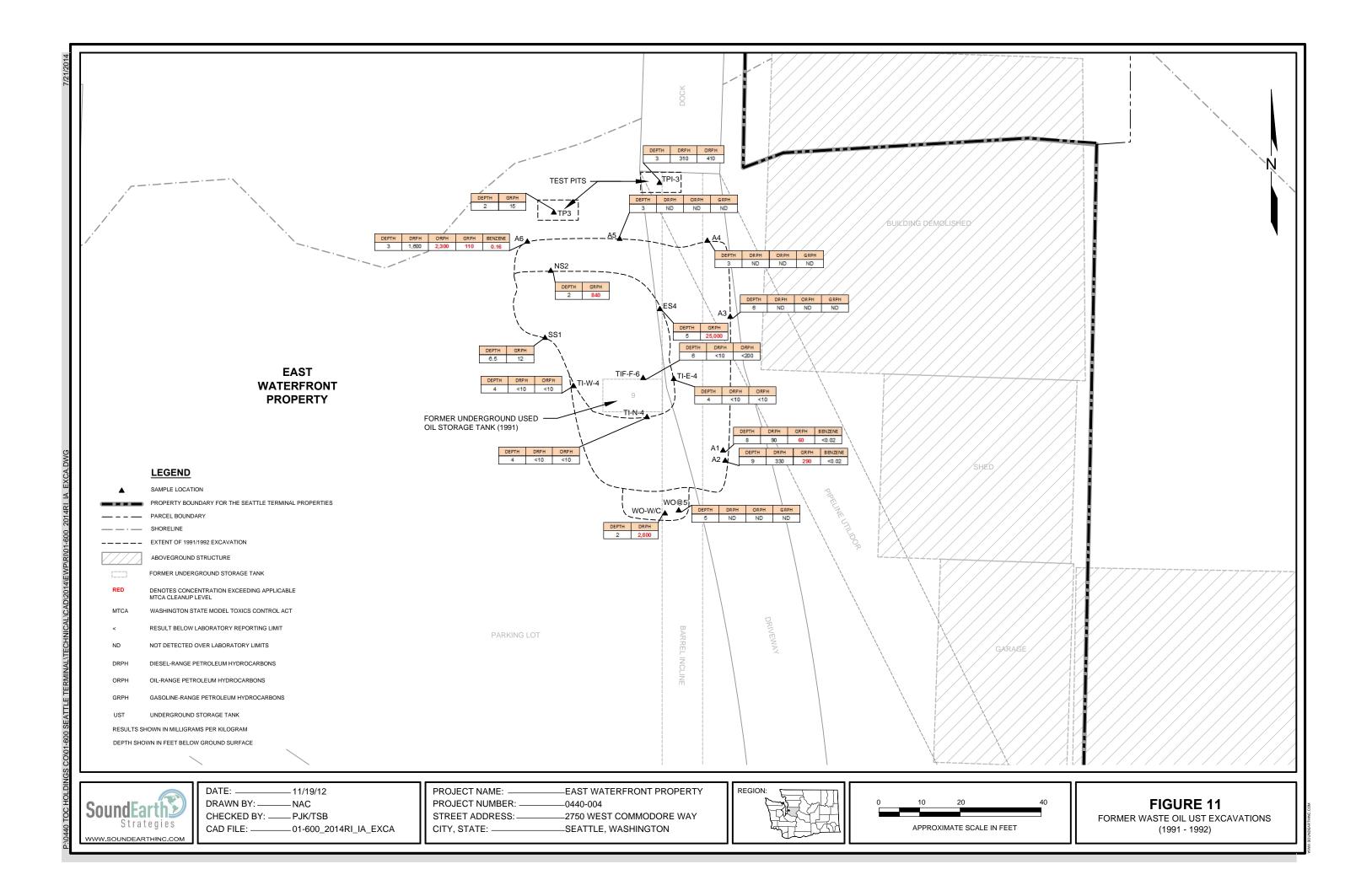




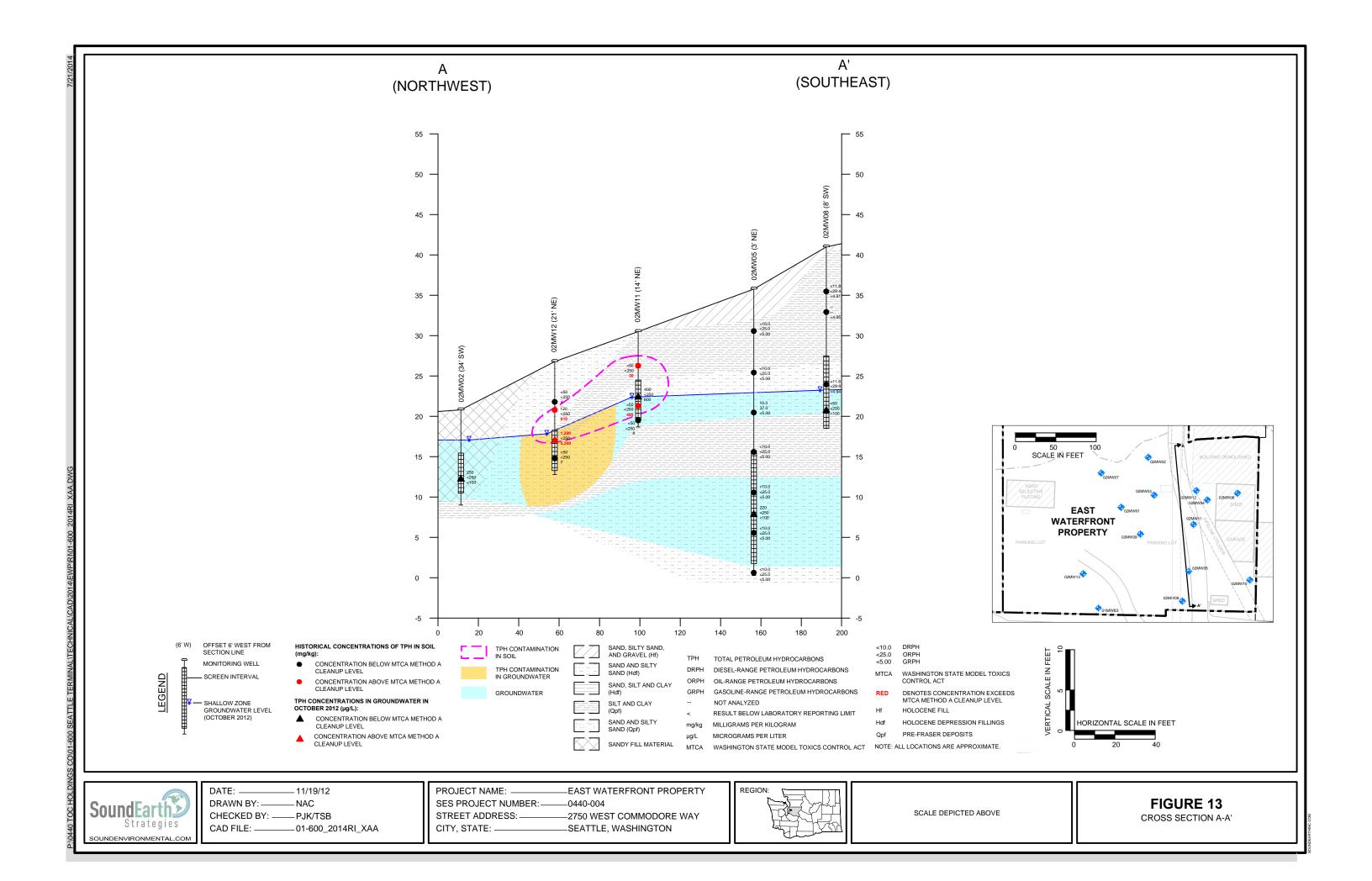


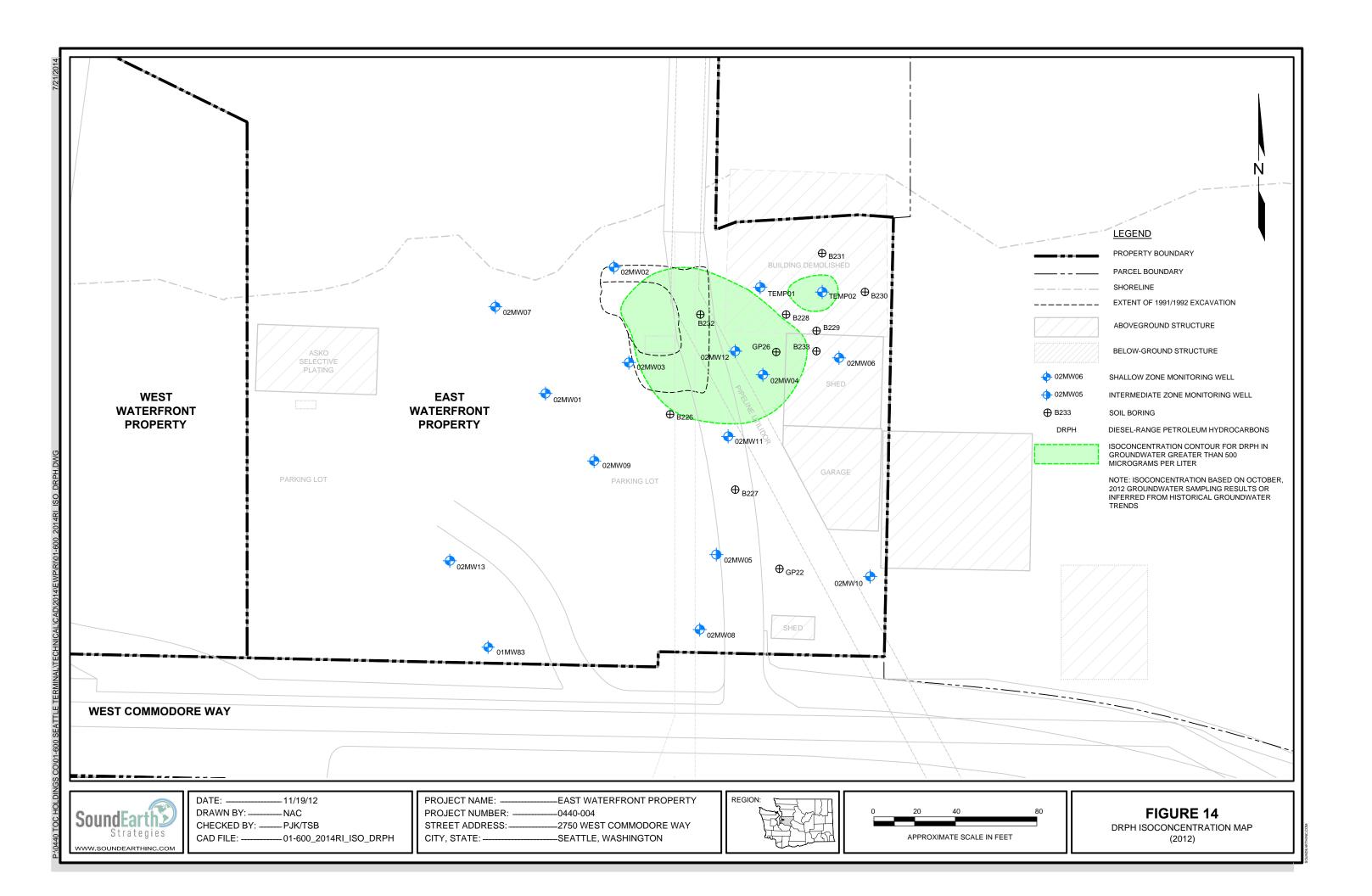


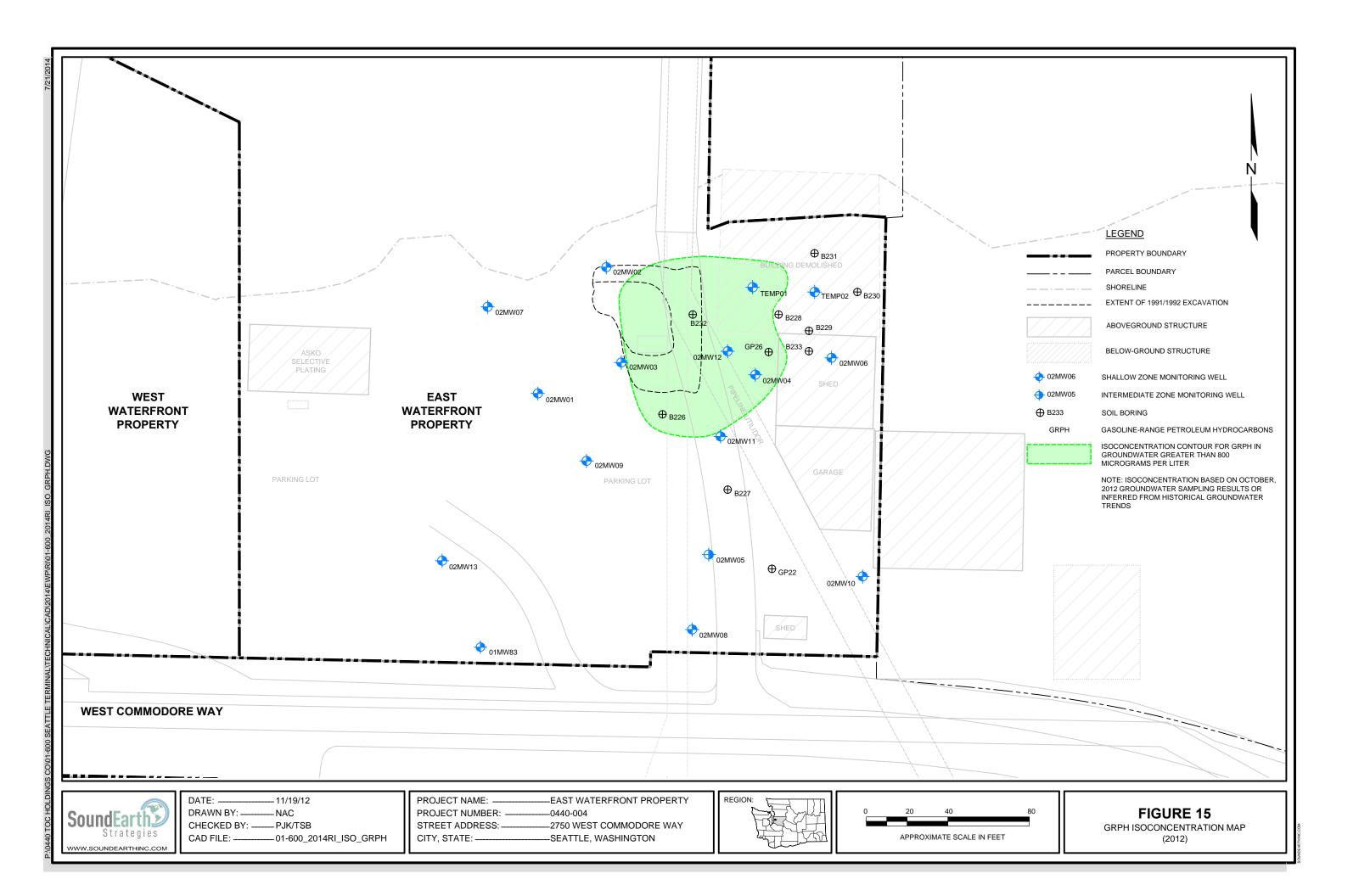


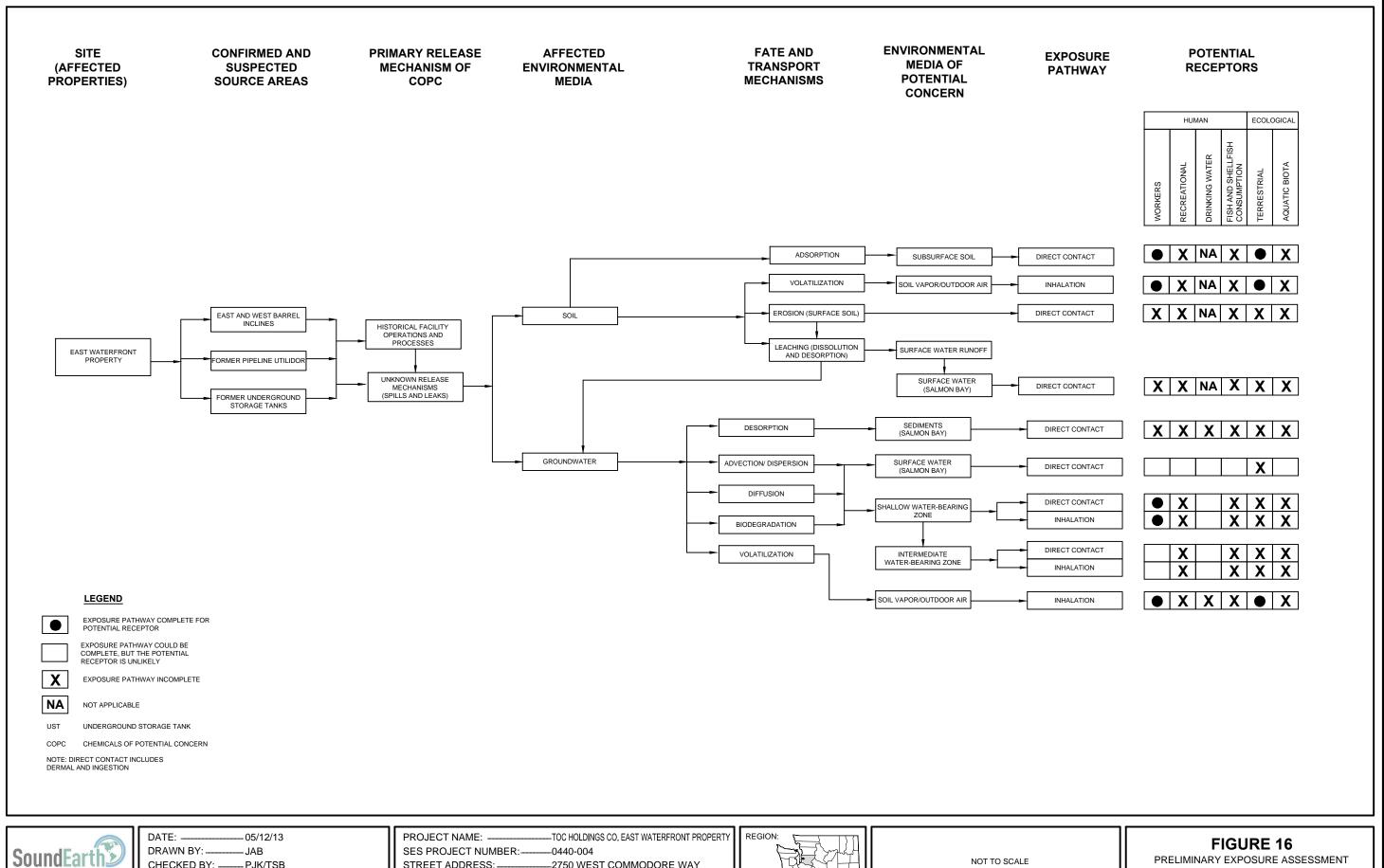












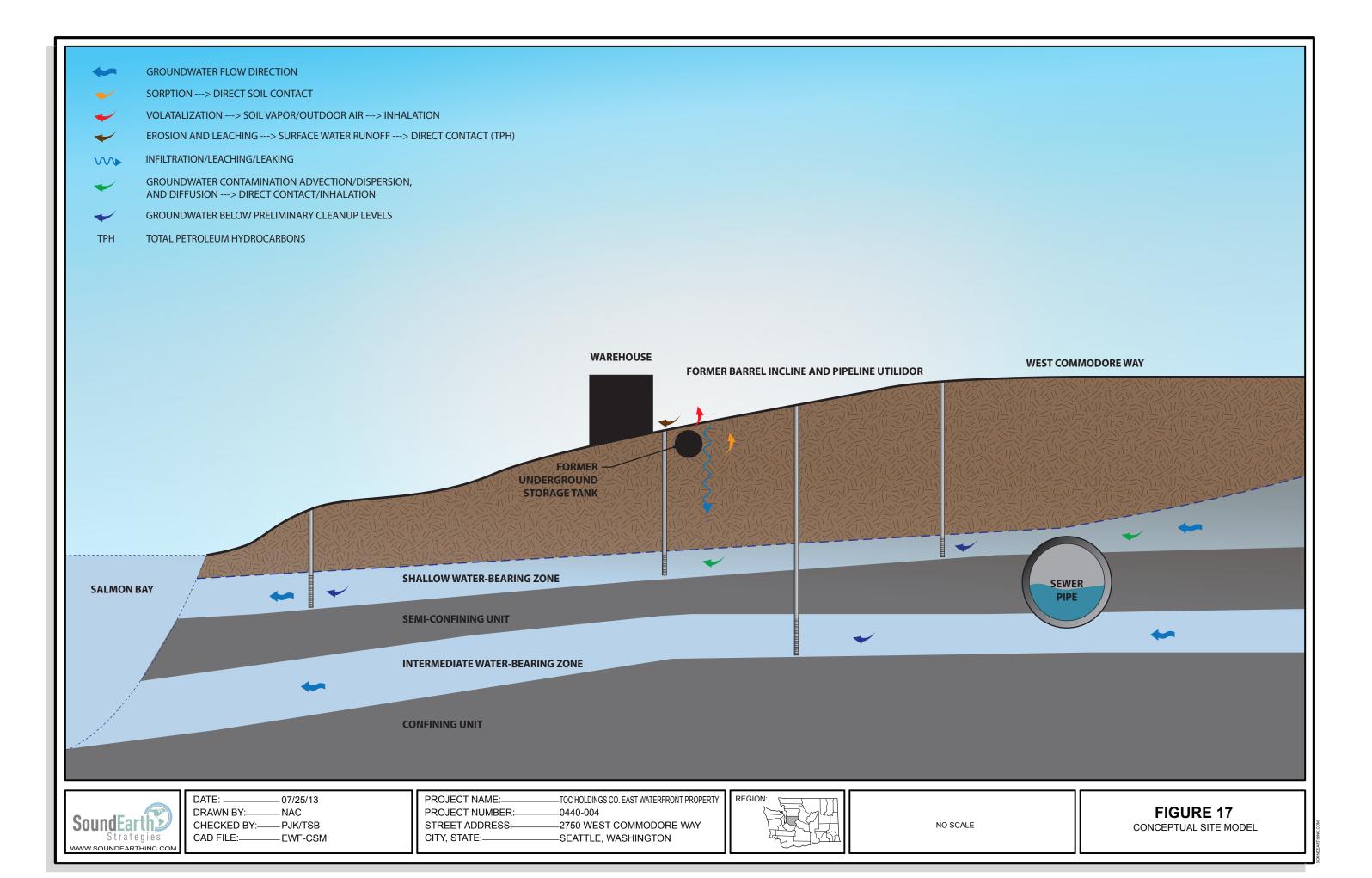
Strategies

CHECKED BY: -----PJK/TSB CAD FILE: -----01-600_2014RI_CSM STREET ADDRESS: _____ -2750 WEST COMMODORE WAY CITY, STATE: -----SEATTLE, WASHINGTON



CONCEPTUAL SITE MODEL

EAST WATERFRONT PROPERTY



TABLES

SoundEarth Strategies, Inc.



Table 1 **Preliminary Cleanup Levels** TOC Holdings Co. Facility No. 01-600 **East Waterfront Property** 2750 West Commodore Way Seattle, Washington

SOII	L
Chemicals of Potential Concern	Cleanup Levels (mg/kg)
Gasoline-Range Petroleum Hydrocarbons	30 ⁽¹⁾
Diesel-Range Petroleum Hydrocarbons	2,000 ⁽¹⁾
Oil-Range Petroleum Hydrocarbons	2,000 ⁽¹⁾
Benzene	0.03 ⁽¹⁾
Ethylbenzene	6 ⁽¹⁾
GROUND	NATER
Chemicals of Potential Concern	Cleanup Levels (µg/L)
Gasoline-Range Petroleum Hydrocarbons	800 ⁽²⁾
Diesel-Range Petroleum Hydrocarbons	500 ⁽²⁾
Oil-Range Petroleum Hydrocarbons	500 ⁽²⁾
Benzene	5 ⁽²⁾
Ethylbenzene	700 ⁽²⁾
Total Xylenes	1,000 ⁽²⁾
AIR	
Chemicals of Potential Concern	Cleanup Levels (µg/m³)
Gasoline-Range Petroleum Hydrocarbons	NE
Diesel-Range Petroleum Hydrocarbons	NE
Oil-Range Petroleum Hydrocarbons	NE
Benzene	0.32 ⁽⁴⁾
Ethylbenzene	460 ⁽⁵⁾
Total Xylenes	46 ⁽⁵⁾

NOTES:

⁽¹⁾MTCA Method A Soil Cleanup Levels for Unrestricted Land Uses, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, revised November 2007.

(2)MTCA Method A Cleanup Levels for Ground Water, Table 720-1 of Section 900 of Chapter 173-340 of CLARC = Cleanup Levels and Risk Calculation the Washington Administrative Code, revised November 2007.

 $^{(3)}$ CLARC, Surface Water, Method B, Carcinogen, Standard Formula Value, CLARC website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.

⁽⁴⁾MTCA Cleanup Regulation, CLARC, Air, Method B, Carcinogen, Stadard Formula Value, CLARC website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx>.

(5)MTCA Cleanup Regulation, CLARC, Air, Method B, Non-Carcinogen, Stadard Formula Value, CLARC website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.

μg/L = micrograms per liter $\mu g/m^3$ = micrograms per meter cubed

mg/kg = milligrams per kilogram

MTCA = Washington State Model Toxics Control Act

NE = not established



Table 2 Soil Analytical Results for TPH, BTEX, MTBE, EDB, and EDC TOC Holdings Co. East Waterfront Property

East Waterfront Property 2750 West Commodore Way Seattle, Washington

				Depth				Analyt	ical Results	milligrams per kil	ogram)			
			Date	(feet							Total			
Well/Boring ID	Sample ID	Sampled by	Sampled	bgs)	DRPH ⁽¹⁾	ORPH ⁽¹⁾	GRPH ⁽²⁾	Benzene ⁽³⁾	Toluene ⁽³⁾	Ethylbenzene ⁽³⁾	Xylenes ⁽³⁾	MTBE ⁽³⁾	EDB ⁽³⁾	EDC ⁽³⁾
	02MW-01			5	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
02MW01	02MW-01	IT	09/13/99	10	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
OZIVIVVOI	02MW-01		03/13/33	15	10.5	27.7	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW-01			19	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW04			2	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW04			5	<10.0	<25.0	6.88	<0.0500	<0.0500	<0.0500	<0.100			
02MW04	02MW04	IT	09/13/99	10	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW04			15	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW04			19	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW05			5	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW05			10	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW05			15	10.3	37.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
02MW05	02MW05	IT	09/13/99	20	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW05			25	<10.0	<25.0	<5.00	0.222	<0.0500	<0.0500	<0.100			
	02MW05			30	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100			
	02MW05			34	<10.0	<25.0	<5.00	<0.0500	<0.0500	<0.0500	<0.100		-	-
	02SB-02			3.5	540	1,320	<5.00	<0.050	<0.050	<0.050	<0.100		-	-
	02SB-02			6	285	712	<5.00	<0.050	<0.050	<0.050	<0.100		-	
02SB01	02SB-02	IT	06/07/99	8	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100		-	
	02SB-02			10.5	<10.0	31.2	<5.00	<0.050	<0.050	<0.050	<0.100		-	
	02SB-02			12.5	<10.0	<25.0	<5.00	<0.050	0.0596	<0.050	<0.100		-	
	02SB-02			3.5	14	42.7	<5.00	<0.050	<0.050	<0.050	<0.100			
02SB02	02SB-02	IT	06/07/99	8.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
023002	02SB-02] "	00/07/33	13.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100		-	
	02SB-02			15	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
	02SB-03			5.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100		-	
02SB03	02SB-03	IT	06/07/99	11	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100		-	
023003	02SB-03] "	00/07/33	16	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100		-	
	02SB-03			20	11.3	38.8	<5.00	<0.050	<0.050	<0.050	<0.100		-	
02SB04	02SB-04	IT	06/07/99	10.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
023004	02SB-04	11	00/07/33	15	15.2	62.5	<5.00	<0.050	<0.050	<0.050	<0.100		-	
	02SB-05			6	17.6	64.5	<5.00	<0.050	<0.050	<0.050	<0.100			
02SB05	02SB-05	ΙΤ	06/07/99	11	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100		-	
	02SB-05			15.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
MTCA Cleanup Le	vel for Soil ⁽⁴⁾				2,000	2,000	30	0.03	7	6	9	0.1	0.005	11 ⁽⁵⁾



Table 2 Soil Analytical Results for TPH, BTEX, MTBE, EDB, and EDC TOC Holdings Co. East Waterfront Property

East Waterfront Property 2750 West Commodore Way Seattle, Washington

				Depth				Analyt	ical Results	milligrams per kil	ogram)			
			Date	(feet							Total			
Well/Boring ID	Sample ID	Sampled by	Sampled	bgs)	DRPH ⁽¹⁾	ORPH ⁽¹⁾	GRPH ⁽²⁾	Benzene ⁽³⁾	Toluene ⁽³⁾	Ethylbenzene ⁽³⁾	Xylenes ⁽³⁾	MTBE ⁽³⁾	EDB ⁽³⁾	EDC ⁽³⁾
02SB06	02SB-06	IT	06/07/99	5.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
023500	02SB-06		00/07/33	10.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
02SB07	02SB-07	IT	06/07/99	5.5	61.8	53.1	<5.00	<0.050	<0.050	<0.050	0.134			
020007	02SB-07		00,01,55	10.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
02SB08	02SB-08A	IT	06/07/99	3.5	127	428	72.6	<0.050	<0.050	<0.080	<0.570			
023500	02SB-08B		00/07/33	8.5	<10.0	38.1	<5.00	<0.050	<0.050	<0.050	<0.100			
	02SB-09			6	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
02SB09	02SB-09	IT	06/11/99	10	<10.0	<25.0	<5.00	<0.050	0.0699	<0.050	<0.100			
023503	02SB-09		00/11/55	15.5	<10.0	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
	02SB-09			20.5	11	<25.0	<5.00	<0.050	<0.050	<0.050	<0.100			
	B02-5			5	<11.8	<29.4	<4.91	<0.0204	<0.103	<0.103	< 0.306			
02MW08/B02	B02-7.5	SoundEarth	04/21/06	7.5			<4.95	<0.0213	<0.107	<0.107	<0.320		-	
	B02-16.5			16.5	<11.6	<28.9	<4.94	<0.0196	<0.0979	<0.0979	<0.294		1	
	GP21-04.0			4	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			
02MW09/GP21	GP21-10	SoundEarth	10/11/07	10	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			
	GP21-13			13	<50	<250	<2	<0.02	<0.02	<0.02	<0.06		1	
	GP22-04			4	<50	<250	<2	<0.02	<0.02	<0.02	<0.06		-	
GP22	GP22-08	SoundEarth	10/11/07	8	<50	<250	<2	<0.02	<0.02	<0.02	<0.06		-	
	GP22-15			15	<50	<250	<2	<0.02	<0.02	<0.02	<0.06		-	
02MW10/GP23	GP23-04.5	SoundEarth	10/11/07	4.5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06		1	
02WW10/GF23	GP23-07.5	Journalartii	10/11/07	7.5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			
	GP24-04			4	<50	<250	30	<0.02	0.06	0.49	0.31		1	
02MW11/GP24	GP24-09	SoundEarth	10/11/07	9	<50	<250	490	<0.02	0.85	9.5	7.0		1	
	GP24-11.5			11.5	<50	<250	8	<0.02	0.03	0.13	0.10			
	GP25-05			5	<50	<250	4	<0.02	<0.02	0.06	<0.06		I	
02MW12/GP25	GP25-06	SoundEarth	10/12/07	6	120 ^x	<250	610	0.34	1.7	9.0	5.1		1	
	GP25-13			13	<50	<250	7	0.03	<0.02	0.19	<0.06			
GP26	GP26-05	SoundEarth	10/12/07	5	<50	<250	19	<0.02	0.04	0.22	0.14		1	
Gr 20	GP26-12.0	Journalaith	10/12/07	12	<50	<250	3	<0.02	<0.02	<0.02	<0.06		I	
	B74-05			5	<50	<250	<2	<0.03	<0.05	<0.05	<0.15	<0.05	<0.05	<0.05
02MW13/B74	B74-10	SoundEarth	12/05/07	10	<50	<250	<2	<0.03	<0.05	<0.05	<0.15	<0.05	<0.05	<0.05
	B74-12.5			12.5	<50	<250	<2	<0.03	<0.05	<0.05	<0.15	<0.05	<0.05	<0.05
MTCA Cleanup Le	vel for Soil ⁽⁴⁾				2,000	2,000	30	0.03	7	6	9	0.1	0.005	11 ⁽⁵⁾



Table 2 Soil Analytical Results for TPH, BTEX, MTBE, EDB, and EDC

TOC Holdings Co.

East Waterfront Property 2750 West Commodore Way

Seattle.	Washington
Jeattie,	wasiiiigtoii

				Depth				Analyt	ical Results (milligrams per kil	ogram)			
Well/Boring ID	Sample ID	Sampled by	Date Sampled	(feet bgs)	DRPH ⁽¹⁾	ORPH ⁽¹⁾	GRPH ⁽²⁾	Benzene ⁽³⁾	Toluene ⁽³⁾	Ethylbenzene ⁽³⁾	Total Xylenes ⁽³⁾	MTBE ⁽³⁾	EDB ⁽³⁾	EDC ⁽³⁾
	B226-05	· · · · · · · · · · · · · · · · · · ·	- Campion	5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B226	B226-07.5	SoundEarth	04/30/12	7.5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
	B226-10			10	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
0227	B227-05	Carried Familia	04/20/42	5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B227	B227-10	SoundEarth	04/30/12	10	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B228	B228-02.5	CoundFowth	04/20/12	2.5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B228	B228-05	SoundEarth	04/30/12	5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B229	B229-05	SoundEarth	04/30/12	5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B230	B230-02.5	SoundEarth	04/30/12	2.5	<50	<250	4.6	<0.02	<0.02	<0.02	<0.06			<0.05
B230	B230-05	SoundEarth	04/30/12	5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B231	B231-02.5	SoundEarth	04/30/12	2.5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
D231	B231-05	SoundEarth	04/30/12	5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
B232	B232-02.5	SoundEarth	04/30/12	2.5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			
D232	B232.07.5	SoundEarth	04/30/12	7.5	<50	<250	28	<0.02	0.082	0.17	0.24			
B233	B233-05	SoundEarth	04/30/12	5	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
D233	B233-10	Journalaitii	04/30/12	10	<50	<250	<2	<0.02	<0.02	<0.02	<0.06			<0.05
MTCA Cleanup Le	vel for Soil (4)				2,000	2,000	30	0.03	7	6	9	0.1	0.005	11 ⁽⁵⁾

NOTES:

Red denotes concentration exceeds MTCA cleanup level.

Bold denotes concentration below laboratory detection limit, but exceeding the MTCA cleanup level for soil; the detection limit has been raised due to high concentrations of associated analytes requiring dilution and/or historical cleanup levels that historical detection limits were based upon.

Data prior to April 2006 from previous consultants. All other sample analyses conducted by TestAmerica Laboratories, Inc. of Bothell, Washington or Friedman & Bruya, Inc. of Seattle, Washington.

Laboratory Note:

*The pattern of peaks present is not indicative of diesel or the sample chromatographic pattern does not resemble the fuel standard used for quantitation.

-- = not analyzed

 $\!<\!$ = not detected at a concentration exceeding the laboratory reporting limit

bgs = below ground surface

BTEX = benzene, toluene, ethylbenzene, and total xylenes

CLARC = Cleanup Levels and Risk Calculations

DRPH = diesel-range petroleum hydrocarbons

EDB = 1, 2-dibromoethane

EDC = 1,2-dichloroethane

EPA = United States Environmental Protection Agency

GRPH = gasoline-range petroleum hydrocarbons

IT = IT Corporation

MTBE = methyl tertiary-butyl ether

MTCA = Washington State Model Toxics Control Act

NWTPH = Northwest Total Petroleum Hydrocarbon

ORPH = oil-range petroleum hydrocarbons

SoundEarth = SoundEarth Strategies, Inc.

SoundEditii - SoundEditii Strategies, iii

TPH = total petroleum hydrocarbons

WAC = Washington Administrative Code

 $^{^{(1)}}$ Analyzed by Method NWTPH-Dx.

⁽²⁾Analyzed by Method NWTPH-Gx.

⁽³⁾Analyzed by EPA Method 8021B, 8260B, or 8260C.

⁽⁴⁾MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 740-1 Method A Soil Cleanup Levels for Unrestricted Land Uses.

⁽⁵⁾MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Soil, Method B, Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.



Table 3 Soil Analytical Results for VOCs TOC Holdings Co. Facility No. 01-600 East Waterfront Property 2750 West Commodore Way Seattle, Washington

											Ar	alytical Resu	lts ⁽¹⁾ (milligrar	ns per kilogra	m)						
Well/Boring ID	Sample ID	Sampled by	Date Sampled	Depth (feet bgs)	Tetrachloroethene	Trichloroethene	Cis-1,2-Dichloroethene	Trans-1,2-Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,2,4 Trimethyl-benzene	1,3,5 Trimethyl-benzene	Acetone	Isopropylbenzene	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	tert-Butylbenzene	2-Butanone
02SB-08	02SB-08A	IT	06/07/99	3.5	<0.100	<0.100	<0.100	<0.100	<0.100	<0.100	0.102	<0.100	<2.00	<0.100	<0.100	<0.100	<0.100	<0.100	<0.100	<0.100	<1.00
	B74-05			5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.5	<0.05	<0.05		<0.05	<0.05	<0.05	<0.05	<0.5
02MW13/B74	B74-10	SoundEarth	12/05/07	10	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.5	<0.05	<0.05		<0.05	<0.05	<0.05	<0.05	<0.5
	B74-12.5			12.5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.5	<0.05	<0.05		<0.05	<0.05	<0.05	<0.05	<0.5
	B226-05			5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05					-						
B226	B226-07.5	SoundEarth	04/30/12	7.5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
	B226-10			10	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
B227	B227-05	SoundEarth	04/30/12	5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
5227	B227-10	ooaaza.e	0 1,00,12	10	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
B228	B228-02.5	SoundEarth	04/30/12	2.5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
	B228-05	ooaaza.e	0 1,00,12	5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
B229	B229-05	SoundEarth	04/30/12	5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
B230	B230-02.5	SoundEarth	04/30/12	2.5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
	B230-05		- 1, - 1,	5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
B231	B231-02.5	SoundEarth	04/30/12	2.5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
	B231-05		,	5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
B233	B233-05	SoundEarth	04/30/12	5	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
2233	B233-10	23020. (11	, 55, - L	10	<0.025	<0.03	<0.05	<0.05	<0.05	<0.05											
MTCA Cleanup Lev	vel for Soil				0.05 ⁽²⁾	0.03 ⁽²⁾	160 ⁽³⁾	1,600 ⁽³⁾	4,000 ⁽³⁾	0.67 ⁽⁴⁾	NE	800 ⁽³⁾	72,000 ⁽³⁾	8,000 ⁽³⁾	5 ⁽²⁾	NE	NE	NE	NE	NE	48,000 ⁽³⁾

NOTES:

Bold denotes concentration below laboratory detection limit, but exceeding the MTCA cleanup level for soil; the detection limit has been raised due to high concentrations of associated analytes requiring dilution and/or historical cleanup levels that historical detection limits were based upon.

Data prior to April 2006 from previous consultants. All other sample analyses conducted by TestAmerica Laboratories, Inc. of Bothell, Washington, Libby Environmental Inc., of Olympia, Washington, or Friedman & Bruya, Inc. of Seattle, Washington.

-- = not analyzed

< = not detected at a concentration exceeding the laboratory reporting limit

bgs = below ground surface

CLARC = Cleanup Levels and Risk Calculations

EPA = U.S. Environmental Protection Agency

IT = IT Corporation

MTCA = Washington State Model Toxics Control Act

NE = not established

SoundEarth = SoundEarth Strategies, Inc.

VOCs = volatile organic compounds

WAC = Washington Administrative Code

P:\0440 TOC Holdings Co\01-600 Seattle Terminal\Technical\Tables\2014\EWP\Ri\01-600_2014RI_EWP_F.xlsx Tbl 3 SOIL(SIs)-VOCs

⁽¹⁾Samples analyzed by EPA Method 8260B or 8260C.

⁽²⁾ MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 740-1 Method A Soil Cleanup Levels for Unrestricted Land Uses.

⁽³⁾ MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Soil, Method B, Non-Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.

⁽⁴⁾MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Soil, Method B, Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.



Table 4 Soil Analytical Results for PCBs and Metals TOC Holdings Co. Facility No. 01-600 East Waterfront Property 2750 West Commodore Way Seattle, Washington

							An	alytical Resul	ts (milligrams	per kilogra	m)		
					PCBs								
			Date	Depth	(Total								
Well/Boring ID	Sample ID	Sampled by	Sampled	(feet bgs)	Aroclors) ⁽¹⁾	Arsenic ⁽²⁾	Barium ⁽²⁾	Cadmium ⁽²⁾	Chromium ⁽²⁾	Lead ⁽²⁾	Mercury ⁽³⁾	Selenium ⁽²⁾	Silver ⁽²⁾
	02MW-01			5						3.86			
02848404	02MW-01		00/12/00	10						3.59			
02MW01	02MW-01	IT	09/13/99	14						1.81			
	02MW-01			19						6.46			
	02MW-04			2						5.04			-
	02MW-04	1		5						7.15			
02MW04	02MW-04	ΙΤ	09/13/99	10						2.47			
	02MW-04			15						2.26			
	02MW-04	1		19						6.77			
	02MW-05			5						6.91			
	02MW-05	1		10						2.82			
	02MW-05	1		15						6.92			
02MW05	02MW-05	IT	09/13/99	20						3.97			
021010003		† ''	03/13/33										
	02MW-05	1		25						1.69			
	02MW-05	1		30						3.37			
	02MW-05	-		34						3.46			
	02SB-02	4		3.5						11.1			
	02SB-02	ł	0.0 (0.00)	6						15.1			
02SB-01	02SB-02	IT	06/07/99	8						2.8			
	02SB-02	4		10.5						6.03			
	02SB-02			12.5						6.18			
	02SB-02			3.5						22.8			
02SB-02	02SB-02	IT	06/07/99	8.5						5			
0235 02	02SB-02] ''	00/07/33	13.5						2.79			
	02SB-02			15						2.29			-
	02SB-03			5.5						4.49			
0250 02	02SB-03		06/07/00	11						6.16			
02SB-03	02SB-03	IT	06/07/99	16						2.99			-
	02SB-03			20						3.50			
	02SB-04			10.5						2.57			
02SB-04	02SB-04	IT	06/07/99	15						2.97			
	02SB-05			6						18			
02SB-05	02SB-05	IT	06/07/99	11						3.72			
	02SB-05	1	, . ,	15.5						4.23			
	02SB-05			5.5						2.78			
02SB-06		IT	06/07/99										
	02SB-06			10.5 5.5						7.85			
02SB-07	02SB-07	IT	06/07/99								1		
	02SB-07			10.5	 -0.0F	4.70		 <0.F00		2.4	 <0.100	 -0 F00	
02SB-08	02SB-08A	IT	06/07/99	3.5	<0.05	4.78	86.3	<0.500	33.1	10.6	<0.100	<0.500	<0.500
0522	02SB-08B	6	40/4: /05	8.5						3.02			
GP22	GP22-08	SoundEarth	10/11/07	8						5.38			
02MW10/GP23	GP23-04.5	SoundEarth	10/11/07	4.5						2.01			
02MW11/GP24	GP24-09	SoundEarth	10/11/07	9						3.11			
02MW12/GP25	GP25-06	SoundEarth	10/12/07	6						16.4			
GP26	GP26-05	SoundEarth	10/12/07	5						8.02			
	B74-05	SoundEarth		5						2.99			
02MW13/B74	B74-10	SoundEarth	12/05/07	10						2.11			
	B74-12.5	SoundEarth		12.5						4.89			
MTCA Cleanup Lev	el for Soil				1 ⁽⁴⁾	20 ⁽⁴⁾	16,000 ⁽⁵⁾	2 ⁽⁴⁾	2,000(4)	250 ⁽⁴⁾	2 ⁽⁴⁾	400 ⁽⁵⁾	400 ⁽⁵⁾

NOTES

Data prior to April 2006 from previous consultants. All other sample analyses conducted by TestAmerica Laboratories, inc. of Bothell, Washington or Friedman & Bruya, Inc. of Seattle, Washington.

- -- not analyzed
- < = not detected at a concentration exceeding the laboratory reporting limit

bgs = below ground surface

CLARC = Cleanup Levels and Risk Calculations

EPA = U.S. Environmental Protection Agency

IT = IT Corporation

MTCA = Washington State Model Toxics Control Act

PCBs = polychlorinated biphenyls SoundEarth = SoundEarth Strategies, Inc. WAC = Washington Administrative Code

⁽¹⁾Analyzed by EPA Method 8082.

⁽²⁾Analyzed by EPA Method 6020.

⁽³⁾Analyzed by EPA Method 7471A.

⁽⁴⁾ MTCA Cleanup Regulation, Chapter 173-340-900, Table 740-1 Method A Soil Cleanup Levels for Unrestricted Land Uses.

⁽S)MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Soil, Method B, Non-Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.



Table 5 Soil Analytical Results for Pesticides TOC Holdings Co. Facility No. 01-600 East Waterfront Property 2750 West Commodore Way Seattle, Washington

												A	nalytica	l Results	⁽¹⁾ (milligr	ams per	kilogram	1)						
Well/Boring ID	•	Sampled by	Date Sampled	Depth (feet bgs)	4,4-DDT	4,4-DDT 4,4'-DDE 4,4'-DDE Aldrin alpha-BHC alpha-BHC chlordane beta-BHC delta-BHC Chlordane Endosulfan 2 Endosulfan 2 Endosulfan 2 Endosulfan 2 Endosulfan 2 Endosulfan 1 Endosulfan 2 Endosulfan 1 Endosulfan 2 Endosulfan 2 Endosulfan 2 Endosulfan 1 Endosulfan 2 Endosulfan 2 Endosulfan 2 Endosulfan 1 Endosulfan 2 Endosulfan 2 Endosulfan 3 Endosulfan 4 Endosulfan 6 Endrin 6 Endrin 7 Endosulfan 7 Endosulfan 7 Endosulfan 8 Endrin 9 Endosulfan 9 Endrin 8 Endrin 9 Endosulfan 9																		
02SB-08	02SB-08A	IT	06/07/99	3.5	<0.001	<0.001	<0.001	<1.0	<0.500	<0.800	<0.900	<0.600	<2.00	<1.00	<2.00	<1.00	<2.00	<2.00	<1.00	<0.700	<1.00	<1.00	<4.00	<50.0
MTCA Cleanup	Level for So	il			3 ⁽²⁾	4.2 ⁽³⁾	2.9 ⁽³⁾	0.059(3)	0.16 ⁽³⁾	2.9 ⁽³⁾	0.56 ⁽³⁾	NE	0.063(3)	480 ⁽⁴⁾	480 ⁽⁴⁾	NE	24 ⁽⁴⁾	NE	24 ⁽⁴⁾	2.9 ⁽³⁾	0.22(3)	0.11 ⁽³⁾	400 ⁽⁴⁾	0.91 ⁽³⁾

NOTES:

Data from previous consultants.

Bold denotes concentration below laboratory detection limit, but exceeding the MTCA cleanup level for soil; the detection limit has been raised due to high concentrations of associated analytes requiring dilution and/or historical cleanup levels that historical detection limits were based upon.

< = not detected at a concentration exceeding the laboratory reporting limit

bgs = below ground surface

BHC = hexachlorocyclohexane

CLARC = Cleanup Levels and Risk Calculations

DDD= dichlorodiphenyldichloroethane

DDE = dichlorodiphenyldichloroethylene

DDT = dichlorodiphenyltrichloroethane

EPA = U.S. Environmental Protection Agency

IT = IT Corporation

MTCA = Washington State Model Toxics Control Act

NE = not established

WAC = Washington Administrative Code

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⁽¹⁾Analyzed by EPA Method SW 8081A.

⁽²⁾MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 740-1 Method A Soil Cleanup Levels for Unrestricted Land Uses.

⁽³⁾ MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Soil, Method B, Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.

⁽⁴⁾ MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Soil, Method B, Non-Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.



Table 6 Soil Analytical Results for TPH, BTEX, and MTBE Interim Actions TOC Holdings Co. East Waterfront Property 2750 West Commodore Way Seattle, Washington

										Analytica	l Results (millig	grams per kil	ogram)		
Interim Remedial					Date	Depth			Mineral					Total	
Action Location	Soil Sample ID	Sample Location	Sample Type	Sampled By	Sampled	(feet bgs)	DRPH ^(1,2)	ORPH ^(1,2)	Spirits ⁽¹⁾	GRPH ^(3,4)	Benzene ^(3,5)	Toluene ^(3,5)	Ethylbenzene ^(3,5)	Xylenes ^(3,5)	MTBE ⁽⁶⁾
	1228-0927-S1, S2, S3, S4	Stockpile Composite	Waste Profile		09/27/91		78 ^{id}	1,700	-						
	TP1-3	Base of Test Pit	Performance			3	310	410							
	TI-N-4	South Sidewall	Confirmation			4	<10	<10	-						
	TI-E-4	East Sidewall	Confirmation		10/03/91	4	<10	<10							
	TI-F-6	Base of Excavation	Confirmation			6	<10	200	-	-	-				
	TI-W-4	West Sidewall	Confirmation			4	<10	<10	-						
	SS1	South Sidewall	Confirmation			6.5				12 ⁽⁷⁾					
	NS2	North Sidewall	Performance		12/10/91	2				840 ⁽⁷⁾					
Waste Oil UST	ES4	East Sidewall	Performance	Time Oil	12/10/91	5				25,000 ⁽⁷⁾					
West of Warehouse	TP3	Base of Test Pit	Confirmation	Company		2				15 ⁽⁷⁾					
	A1	Southeast Sidewall	Performance			8	90		50	60	<0.02	<0.02	<0.02	<0.04	
	A2	Southeast Sidewall	Confirmation			9	330		200	290	<0.02	<0.02	<0.02	<0.04	
	A3	East sidewall	Confirmation			6	ND	ND	ND	ND					
	A4	Northeast Sidewall	Confirmation		07/29/92	3	ND	ND	ND	ND					
	A5	North Sidewall	Confirmation		07/29/92	3	ND	ND	ND	ND					
	A6	Northwest Sidewall	Confirmation			3	1,600	2,300	210	110	0.16	0.14	2.6	4.9	
	WO-W/C	South End of Excavation	Performance			2	2,800								
	WO	South End of Excavation	Confirmation			5	ND	ND	ND	ND					
	UST10-BTM01-08	Bottom of Excavation	Confirmation		6/8/2011	8	150	<100		9.6	<0.02	<0.02	<0.02	<0.06	
	UST10-BTM02-08	Bottom of Excavation	Confirmation		6/8/2011	8	<50	<100		13	<0.02	<0.02	<0.02	<0.06	
Unleaded Gasoline	UST10-WSW-06	West Sidewall	Confirmation	SoundEarth	6/8/2011	6	<50	<100		<2	<0.02	<0.02	<0.02	<0.06	
UST	UST10-NSW-06	North Sidewall	Confirmation	SoundEarth	6/8/2011	6	<50	<100		<2	<0.02	<0.02	<0.02	<0.06	
	UST10-ESW-06	East Sidewall	Confirmation		6/8/2011	6	<50	<100	-	2.4	<0.02	<0.02	<0.02	<0.06	
	UST10-SSW-06	South Sidewall	Confirmation		6/8/2011	6	<50	<100		<2	<0.02	<0.02	<0.02	<0.06	
	TP01-BTM01-08	Bottom of Test Pit	Confirmation		6/8/2011	8	<50	<100	-	<2	<0.02	<0.02	<0.02	<0.06	
	TP01-BTM02-03	Bottom of Test Pit	Confirmation		6/8/2011	3	<50	<100		<2	<0.02	<0.02	<0.02	<0.06	
Test Pit Excavation	TP01-SSW01-06	South Sidewall	Confirmation	SoundEarth	6/8/2011	6	<50	<100		<2	<0.02	<0.02	<0.02	<0.06	
Area	TP01-WSW01-06	West Sidewall	Confirmation	Journalartii	6/8/2011	6	<50	<100	-	<2	<0.02	<0.02	<0.02	<0.06	
	TP01-ESW01-06	East Sidewall	Confirmation		6/8/2011	6	<50	<100		<2	<0.02	<0.02	<0.02	<0.06	
	TP01-NSW01-06	North Sidewall	Confirmation		6/8/2011	6	<50	<100	-	<2	<0.02	<0.02	<0.02	<0.06	
MTCA Cleanup Level	for Soil ⁽⁸⁾				_		2,000	2,000	4,000	30	0.03	7	6	9	0.1



Table 6 Soil Analytical Results for TPH, BTEX, and MTBE Interim Actions TOC Holdings Co.

East Waterfront Property 2750 West Commodore Way Seattle, Washington

										Analytical	Results (millig	grams per kil	ogram)		
Interim Remedial					Date	Depth			Mineral					Total	
Action Location	Soil Sample ID	Sample Location	Sample Type	Sampled By	Sampled	(feet bgs)	DRPH ^(1,2)	$\mathbf{ORPH}^{(1,2)}$	Spirits ⁽¹⁾	GRPH ^(3,4)	Benzene ^(3,5)	Toluene ^(3,5)	Ethylbenzene ^(3,5)	Xylenes ^(3,5)	MTBE ⁽⁶⁾
Soil Stockpile	SP01-Comp	Composite sample	Waste Profile	SoundEarth	6/8/2011	0.5	200	<100		2.9	<0.02	<0.02	<0.02	<0.06	<0.05
3011 Stockpile	SP02-S-02 Comp	Composite sample	Waste Profile		6/8/2011	0.5	<50	<100		<2	<0.02	<0.02	<0.02	<0.06	<0.05
MTCA Cleanup Level	for Soil ⁽⁸⁾						2,000	2,000	4,000	30	0.03	7	6	9	0.1

NOTES:

Red denotes concentration exceeds MTCA cleanup level.

-- = not analyzed

< = not detected at a concentration exceeding the laboratory reporting limit

bgs = below ground surface

BTEX = benzene, toluene, ethylbenzene, and total xylenes

DRPH = diesel-range petroleum hydrocarbons

EPA = United States Environmental Protection Agency

FW = Foster Wheeler Environmental Corporation

GRPH = gasoline-range petroleum hydrocarbons

MTBE = methyl tertiary-butyl ether

MTCA = Washington State Model Toxics Control Act

ND = not detected

NWTPH = Northwest Total Petroleum Hydrocarbon

ORPH = oil-range petroleum hydrocarbons TPH = total petroleum hydrocarbons

UST = underground storage tank

WAC = Washington Administrative Code

⁽¹⁾ Analyzed by EPA Method 8015 Modified.

⁽²⁾Analyzed by Method NWTPH-Dx.

⁽³⁾Analyzed by EPA Method 5030 coupled to 8015 or 8020.

⁽⁴⁾Analyzed by Method NWTPH-Gx.

⁽⁵⁾Analyzed by EPA Method 8021B.

⁽⁶⁾Analyzed by EPA Method 8260C.

⁽⁷⁾Concentration reported by others as total petroleum hydrocarbon.

⁽⁸⁾ MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 740-1 Method A Soil Cleanup Levels for Unrestricted Land Uses. Laboratory Notes:

^{id}The material present appears to be indicative of a small amount of diesel and a much larger amount of motor oil.



Table 7 Soil Analytical Results for Chlorinated VOCs Interim Actions TOC Holdings Co. Facility No. 01-600 East Waterfront Property 2750 West Commodore Way Seattle, Washington

						Ana	lytical Results ⁽¹⁾ (mi	lligrams per kilogran	n)
Interim Remedial Action				Date	Depth			Trans-1,2-	1,1-
Location	Soil Sample ID	Sample Location	Sampled By	Sampled	(feet bgs)	Tetrachloroethene	Trichloroethene	Dichloroethene	Dichloroethene
Waste Oil UST - West of Warehouse	1228-0927-S1, S2, S3, S4	Stockpile Composite	Time Oil Company	09/27/91		<0.001	<0.001	<0.003	<0.001
MTCA Cleanup Level for S	oil					0.05 ⁽²⁾	0.03 ⁽²⁾	1,600 ⁽³⁾	4,000 ⁽³⁾

NOTES:

-- = not measured

< = not detected at a concentration exceeding the laboratory reporting limit

bgs = below ground surface

CLARC = Cleanup Levels and Risk Calculations

EPA = U.S. Environmental Protection Agency

MTCA = Washington State Model Toxics Control Act

UST = underground storage tank

VOCs = volatile organic compounds

 $^{^{(1)}}$ Samples analyzed by EPA Method 5020, 8010, or 8260C.

⁽²⁾MTCA Cleanup Regulation, Chapter 173-340-900 of the Washington Administrative Code, Table 740-1 Method A Soil Cleanup Levels for Unrestricted Land Uses.

⁽³⁾ MTCA Cleanup Regulation, CLARC, Soil, MTCA Method B, Non-Carcinogen, Standard Formula Value, Unrestricted Land Use, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.



Table 8 Soil Analytical Results for PCBs, Total Metals, and TCLP Lead Interim Actions TOC Holdings Co. East Waterfront Property 2750 West Commodore Way Seattle, Washington

										Analytical	Results (milig	rams per	kilogram)			
							PCBs									
Interim Remedial				Sampled	Date	Depth	(Total									TCLP ⁽⁴⁾
Action Location	Soil Sample ID	Sample Location	Sample Type	By	Sampled	(feet bgs)	Aroclors) ⁽¹⁾	Arsenic ⁽²⁾	Barium ⁽²⁾	Cadmium ⁽²⁾	Chromium ⁽²⁾	Lead ⁽²⁾	Mercury ⁽³⁾	Selenium ⁽²⁾	Silver ⁽²⁾	(mg/L)
	1228-0927-S1, S2, S3, S4	Stockpile Composite	Waste Profile		09/27/91		<1									<0.5
	TPI-3	Base of Test Pit	Performance			3										
	TI-N-4	South Sidewall	Confirmation			4										
	TI-E-4	East Sidewall	Confirmation		10/03/91	4	-									
	TI-F-6	Base of Excavation	Confirmation			6	-									
	TI-W-4	West Sidewall	Confirmation			4	-									
	SS1	South Sidewall	Confirmation			6.5	-									
	NS2	North Sidewall	Performance		42/40/04	2	-									
Waste Oil UST	ES4	East Sidewall	Performance	Time Oil	12/10/91	5	-									
West of Warehouse	TP3	Base of Test Pit	Confirmation	Company		2	-									
	A1	Southeast Sidewall	Performance			8		<1	150	<10	25	<1	<1	<1	<1	
	A2	Southeast Sidewall	Confirmation			9	I	<1	150	<1	25	<1	<1	<1	<1	
	A3	East sidewall	Confirmation			6										
	A4	Northeast Sidewall	Confirmation			3	1									
	A5	North Sidewall	Confirmation		07/29/92	3										
	A6	Northwest Sidewall	Confirmation			3		<1	150	<1	25	<1	<1	<1	<1	
	WO-W/C	South End of Excavation	Performance			2						18				
	WO@5'	South End of Excavation	Confirmation			5										
Unleaded Gasoline	SP01-Comp	Composite Sample	Waste Profile	SoundEarth	6/8/2011	0.5		4.88	55.8	<1	16.8	12.7	<0.1	<1	<1	
UST	SP02-S-02 Comp	Composite Sample	Waste Profile	SoundEditii	0/0/2011	0.5	-	4.87	27.0	<1	8.95	7.81	<0.1	<1	<1	
MTCA Cleanup Level fo	or Soil					•	1 ⁽⁵⁾	20 ⁽⁵⁾	16,000 ⁽⁶⁾	2 ⁽⁵⁾	2,000 ⁽⁵⁾	250 ⁽⁵⁾	2 ⁽⁵⁾	400 ⁽⁶⁾	400 ⁽⁶⁾	NA

NOTES:

bgs = below ground surface

CRF = Code of Federal Regulations

CLARC = Cleanup Levels and Risk Calculations

EPA = U.S. Environmental Protection Agency

MTCA = Washington State Model Toxics Control Act

mg/L = milligrams per liter

NA = not applicable

PCBs = polychlorinated biphenyls

SoundEarth = SoundEarth Strategies, Inc.

TCLP = toxicity characteristic leaching procedure

UST = underground storage tank

WAC = Washington Administrative Code

⁽¹⁾Analyzed by Gas Chromotography/Electron Capture Detector Method.

⁽²⁾Analyzed by EPA Method 200.8.

⁽³⁾Analyzed by EPA Method 1631E.

 $^{^{\}rm (4)}\!$ Analyzed for TCLP metals in accordance with 40 CFR Part 261.

⁽⁵⁾ MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 740-1 Method A Soil Cleanup Levels for Unrestricted Land Uses.

⁽⁶⁾ MTCA Cleanup Regulation, CLARC, Soil, MTCA Method B, Non-Carcinogen, Standard Formula Value, Unrestricted Land Use, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.

^{-- =} not measured/not analyzed

< = not detected at a concentration exceeding the laboratory reporting limit



Table 9 Reconnaissance Groundwater Analytical Results for TPH and BTEX TOC Holdings Co. Facility No. 01-600 East Waterfront Property

East Waterfront Property 2750 West Commodore Way Seattle, Washington

						Analytical I	Results (microgr	ams per liter)		
Boring ID	Sample ID	Sampled By	Date Sampled	DRPH ⁽¹⁾	ORPH ⁽¹⁾	GRPH ⁽²⁾	Benzene ⁽³⁾	Toluene ⁽³⁾	Ethylbenzene ⁽³⁾	Total Xylenes ⁽³
02SB-02	02SB-02	IT	06/07/99	3,120	<500	8,260	214	155	459	1,110
02SB-03	02SB-03	IT	06/07/99	1,070	<500	<50.00	6.64	1.36	0.817	1.93
02SB-04	02SB-04	IT	06/07/99	867	503	55.6	59.8	2.28	1.62	8.18
02SB-05	02SB-05	IT	06/07/99	865	<500	685	19.9	4.18	19.9	20.2
02SB-06	02SB-06	IT	06/07/99	456	<500	103	<0.500	1.11	0.585	4.03
02SB-07	02SB-07	IT	06/07/99	1,070	626	<50	<0.500	<0.500	<0.500	<1.00
02SB-08	02SB-08	IT	06/07/99	668	<500	128	1.59	1.25	<0.500	2.78
02SB-09	02SB-09	IT	06/07/99	617	<500	1,360	639	1.89	1.31	9.66
GP22	GP22-20071011	SoundEarth	10/11/07	100 ^x	<500	<100	<1	<1	<1	<3
GP26	GP26-20071012	SoundEarth	10/12/07	1,100 ^x	<250	7,100	8	19	210	110
B226	B226-20120430	SoundEarth	04/30/12	270 ^x	<250	2,100	270	<10	<10	<30
B227	B227-20120430	SoundEarth	04/30/12	140 ^x	<250	<100	1.2	<1	<1	<3
B228	B228-20120430	SoundEarth	04/30/12	370 ^x	<250	200	<1	1.3	1.4	<3
B229	B229-20120430	SoundEarth	04/30/12	320 ^x	270 ^x	<100	<1	<1	<1	<3
B230	B230-20120430	SoundEarth	04/30/12	170 ^x	<250	<100	<1	<1	<1	<3
B231	B231-20120430	SoundEarth	04/30/12	200 ^x	<250	<100	<1	<1	<1	<3
B232	B232-20120430	SoundEarth	04/30/12	1,100 ^x	<250	5,300	11	26	190	<30
B233	B233-20120430	SoundEarth	04/30/12	230 ^x	<250	<100	<1	<1	<1	<3
Temp01	Temp01-20120329	SoundEarth	03/29/12	950 ^x	<250	3,000	16	<10	120	<30
rempor	Temp01-20120406	SoundEarth	04/06/12	360 ^x	<250	1,600	3.1	2.1	91	13
Temp 02	Temp02-20120329	SoundEarth	03/29/12	430 ^x	530 ^x	<100	<1	<1	<1	<3
remp 02	Temp02-20120406	SoundEarth	04/06/12	680 ^x	<250	760	<1	3.9	2.4	<3
TCA Cleanur	Level for Groundwa	ter ⁽⁴⁾		500	500	800	5	1,000	700	1,000

NOTES:

 $\textbf{Red} \ \text{denotes concentration exceeds MTCA cleanup level for groundwater}.$

Sample analyses conducted by TestAmerica Laboratories, Inc. of Bothell, Washington, or Friedman & Bruya, Inc. of Seattle, Washington.

A Cleanup Levels for Groundwater, revised November 2007.

Laboratory Note

 $\!<\!$ = not detected at a concentration exceeding the laboratory reporting limit

BTEX = benzene, toluene, ethylbenzene, and total xylenes

DRPH = diesel-range petroleum hydrocarbons EPA =U.S. Environmental Protection Agency

GRPH = gasoline-range petroleum hydrocarbons

IT = IT Corporation

MTCA = Washington State Model Toxics Control Act

NWTPH = Northwest Total Petroleum Hydrocarbon

ORPH = oil-range petroleum hydrocarbons

SoundEarth = SoundEarth Strategies, Inc.
TPH = total petroleum hydrocarbons

WAC = Washington Administrative Code

⁽¹⁾Analyzed by Method NWTPH-Dx.

⁽²⁾Analyzed by Method NWTPH-Gx.

⁽³⁾Analyzed by EPA Method 8021B or 8260B.

 $^{^{(4)}}$ MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method

^xThe pattern of peaks present is not indicative of diesel.



Table 10

Reconnaissance Groundwater Analytical Results for VOCs TOC Holdings Co. Facility No. 01-600 East Waterfront Property 2750 West Commodore Way

Seattle, Washington

						Analytical R	esults ⁽¹⁾ (microgra	ms per liter)		
Boring ID	Sample ID	Sampled By	Date Sampled	PCE	TCE	Cis-1,2- DCE	Trans-1,2- DCE	1,1-DCE	Vinyl Chloride	EDC
	•	-		FCL		CIS-1,2- DCL	Trails-1,2- DCL	1,1-DCL	•	_
B226	B226-20120430	SoundEarth	04/30/12	<1	<1	<1	<1	<1	<0.2 ^{pr}	6.6
B230	B230-20120430	SoundEarth	04/30/12	<1	<1	<1	<1	<1	<0.2 ^{pr}	7.5
B231	B231-20120430	SoundEarth	04/30/12	<1	<1	<1	<1	<1	<0.2 ^{pr}	3.8
B232	B232-20120430	SoundEarth	04/30/12	<1	<1	<1	<1	<1	<0.2 ^{pr}	<1
MTCA Cleanup L	evel for Groundwat	er		5 ⁽²⁾	5 ⁽²⁾	16 ⁽³⁾	160 ⁽³⁾	400 ⁽³⁾	0.2 ⁽²⁾	5 ⁽²⁾

NOTES:

Red denotes concentration exceeds MTCA cleanup level.

Sample analyses conducted by Friedman & Bruya, Inc. of Seattle, Washington.

Laboratory Note:

< = not detected at a concentration exceeding the laboratory reporting limit

CLARC = Cleanup Levels and Risk Calculations

DCE = dichloroethene

EDC = 1,2-dichloroethane

EPA = U.S. Environmental Protection Agency

MTCA = Washington State Model Toxics Control Act

PCE = tetrachloroethene

SoundEarth = SoundEarth Strategies, Inc.

TCE = trichloroethene

VOCs = volatile organic compounds
WAC = Washington Administrative Code

⁽¹⁾Samples analyzed by EPA Method 8260C.

 $^{^{(2)}}$ MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for Groundwater.

⁽³⁾MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Groundwater, Method B, Non-Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx.

^{pr} Sample received with incorrect preservation. The value reported should be considered an estimate.



Table 11 Reconnaissance Groundwater Analytical Results for Dissolved Lead TOC Holdings Co. Facility No. 01-600 East Waterfront Property 2750 West Commodore Way Seattle, Washington

		Sampled		Dissolved Lead ⁽¹⁾
Boring ID	Sample ID	Ву	Date Sampled	(micrograms per liter)
02SB-03	02SB-03	IT Corporation	06/07/99	<1.00
02SB-04	02SB-04	IT Corporation	06/07/99	<1.00
02SB-05	02SB-05	IT Corporation	06/07/99	1.29
02SB-06	02SB-06	IT Corporation	06/07/99	<1.00
02SB-07	02SB-07	IT Corporation	06/07/99	<1.00
02SB-08	02SB-08	IT Corporation	06/07/99	<1.00
ITCA Method A Cleanup Le	evel for Groundwater ⁽²⁾			15

NOTES:

Data from previous consultants.

< = not detected at a concentration exceeding the laboratory reporting limit.

⁽¹⁾Samples analyzed by U.S. Environmental Protection Agency Method 6010/7000.

MTCA = Washington State Model Toxics Control Act

 $^{(2)}$ MTCA Cleanup Regulation, Chapter 173-340-900 of the Washington Administrative Code, Table 720-1 Method A Cleanup Levels for Groundwater, revised November 2007.



				Analytical Results (micrograms per liter)											
Well		Sampled	Sample	Date					/ unany treat	resures (micro	ogramo per meny	Total			
Identification	Sample Identification	By	Туре	Sampled	PCP ⁽¹⁾	DRPH ⁽²⁾	ORPH ⁽²⁾	GRPH ⁽³⁾	Benzene ⁽⁴⁾	Toluene ⁽⁴⁾	Ethylbenzene ⁽⁴⁾	Xylenes ⁽⁴⁾	MTBE ⁽⁵⁾	EDB ⁽⁵⁾	EDC ⁽⁵⁾
	02MW-01	IT	-	09/28/99		<250	<500	172	72.9	0.811	<0.500	<1.00			
	02MW-01	FW		07/25/01		<250	<500	119	44.4	0.622	<0.500	1.15			
	02MW-01	FW		10/01/01	<0.500	<250	<500	235	81.3	1.41	<0.500	2.84			
	02MW-01	FW		01/02/02	<0.500	<250	<500	<50.0	4.67	<0.500	<0.500	<1.00			
	02MW-01	FW	-	04/02/02	<0.500	<250	<500	<50.0	4.24	<0.500	<0.500	<1.00			
	02MW-01	FW		07/02/02	<0.500	<250	<500	182	67.5	1.20	<0.500	2.39			
	02MW-01	FW		10/02/02		<250	<500	327	82.0	2.37	<0.500	7.62			
	02MW-01	FW		01/01/03		<250	<500	134	28.9	<1.00	<1.00	<3.00			
	02MW-01	FW		04/01/03		<250	<500	5.55	<0.500	<0.500	<0.500	<1.00			
	02MW-01	TetraTech		08/01/03		<250	<500	158	37.8	0.869	<0.500	<1.00			
	02MW-01	TetraTech		10/01/03		<250	<500	201	64.4	2.41	<0.500	6.92			
02MW01	02MW-01	TetraTech		01/01/04		<250	<500	<50.0	1.32	<0.500	<0.500	<1.00			
	02MW-01	TetraTech		04/01/04		<250	<500	<50.0	2.54	<0.500	<0.500	<1.00			
	02MW-01	TetraTech		07/14/04		<250	<500	<50.0	7.91	<0.500	<0.500	<1.00			
	02MW-01	TetraTech		11/17/04		<250	<500	188	48.4	1.24	0.682	4.46			
	02MW-01	TetraTech		01/05/05		<250	<500	172	51.5	1.01	<0.500	2.53			
	02MW-01	Landau		04/25/05				188	36.2	0.863	<0.500	1.86			
	02MW-01	Landau		07/26/05				205	48.9	1.04	<0.500	2.3			
	02MW-01	Landau		10/24/05				379	52.2	1.38	<0.500	3.84			
	02-MW-01-20060620	SoundEarth	LF	06/20/06				102	29	0.65	<0.200	1.93	<1.00	<0.200	<0.200
	02MW01-20061211	SoundEarth	LF	12/11/06				54	21	<1.00	<1.00	<3.00			
	02MW01-20090128	SoundEarth	LF	01/28/09		96 ^x	<250	170	7	<1	<1	<3			
	02MW01-20090408	SoundEarth	LF	04/08/09		<50	<250	<100	<1	<1	<1	<3			
	02MW-02	IT		09/28/99		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	FW		07/25/01		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	FW		10/01/01	2.21	<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	FW		01/02/02	<0.500	<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	FW		04/02/02	<0.500	<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	FW		07/02/02	<0.500	<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	FW		10/02/02		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	FW		01/01/03		<250	<500	<50.00	<1.00	<1.00	<1.00	<3.00			
	02MW-02	FW		04/01/03		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	TetraTech		08/01/03		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	TetraTech		10/01/03		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	TetraTech		01/01/04		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	TetraTech		04/01/04		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	TetraTech		07/14/04		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	TetraTech		11/17/04		<250	<500	<50.00	<0.500	<0.500	<0.500	<1.00			
	02MW-02	TetraTech		01/05/05		<250		<50.0	<0.500	<0.500	<0.500	<1.00			
02MW02	02MW-02	Landau		04/25/05		<250		<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-02	Landau		07/26/05		<250		<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-02	Landau		10/24/05				<50.0	<0.500	<0.500	<0.500	<1.00			
	02-MW-02-20060620	SoundEarth	LF	06/20/06				<50	<0.200	<0.200	<0.200	<0.750	<1.00	<0.200	<0.200
	02MW02-20061211	SoundEarth	LF	12/11/06				<50	<1	<1	<1	<3			
	02MW02-20090128	SoundEarth	LF	01/28/09		470 ^x	690 ^y	<100	<1	<1	<1	<3			
	02MW02-20090407	SoundEarth	LF	04/07/09		<50	<250	<100	<1	<1	<1	<3			
	02MW02-20090707	SoundEarth	LF	07/07/09		340 ^x	310 ^y	<100	<1	<1	<1	<3			
	02MW02-20100128	SoundEarth	LF	01/28/10		58 ^x	<250	<100	<1	<1	<1	<3			
	02MW02-20100406	SoundEarth	LF	04/06/10		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			
	02MW02-20100708	SoundEarth	LF	07/08/10		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			
	02MW02-20110112	SoundEarth	LF	01/12/11		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			
	02MW02-20110414	SoundEarth	LF	04/14/11		51 ^x	<250	<100	<1	<1	<1	<3			
	02MW02-20110823	SoundEarth	LF	08/23/11		300 ^x	<250	<100	<1	<1	<1	<3			
	02MW02-20111206	SoundEarth	LF	12/06/11		160 ^x	<250	<100	<1	<1	<1	<3			
	02MW02-20120402	SoundEarth	LF	04/02/12		58 ^x	<250	<100	<1	<1	<1	<3			
	02MW02-20121009	SoundEarth	LF	10/09/12		250 ^x	<250	<100	<1	<1	<1	<3			
MTCA Cleanup	Level for Groundwater ⁽⁷⁾				0.22(8)	500	500	800	5	1,000	700	1,000	20	0.01	5



									Analytical	Results (micro	ograms per liter)				
Well		Sampled	Sample	Date		-						Total			
Identification	Sample Identification	Ву	Туре	Sampled	PCP ⁽¹⁾	DRPH ⁽²⁾	ORPH ⁽²⁾	GRPH ⁽³⁾	Benzene ⁽⁴⁾	Toluene ⁽⁴⁾	Ethylbenzene ⁽⁴⁾	Xylenes ⁽⁴⁾	MTBE ⁽⁵⁾	EDB ⁽⁵⁾	EDC ⁽⁵⁾
	02MW-03	IT		09/28/99		<250	<500	160	56.7	1.13	<0.500	1.14			
	02MW-03	FW		07/25/01		619 <250	<500 <500	90.4	38.6	0.664	<0.500	<1.00 <1.00			
	02MW-03 02MW-03	FW FW		10/01/01 01/02/02	<0.500 <0.500	<250	<500	109 <50.0	46.6 7.84	1.16 <0.500	<0.500 <0.500	<1.00			
	02MW-03	FW		04/02/02	<0.500	<250	<500	<50.0	7.04	<0.500	<0.500	<1.00			
	02MW-03	FW		07/02/02	<0.500	<250	<500	143	63.4	2.17	<0.500	<1.00			
	02MW-03	FW		10/02/02		<250	<500	122	37.0	0.572	<0.500	1.70			
	02MW-03	FW		01/01/03		<250	<500	56.7	17.7	<1.00	<1.00	<3.00			
	02MW-03	FW		04/01/03		<250	<500	10.5	<0.500	<0.500	<0.500	<1.00			
02MW03	02MW-03	TetraTech		08/01/03		<250	<500	<50.0	3.42	<0.500	<0.500	<1.00			
	02MW-03	TetraTech		10/01/03		<250	<500	261	123	1.59	<0.500	2.72			
	02MW-03	TetraTech		01/01/04		<250	<500	<50.0	0.787	<0.500	<0.500	<1.00			
	02MW-03	TetraTech		04/01/04		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-03	TetraTech		07/14/04		<250	<500	<50.0	0.718	<0.500	<0.500	<1.00			
	02MW-03	Landau		10/24/05				<50.0	<0.500	<0.500	<0.500	<1.00			
	02-MW-03-20060620	SoundEarth	LF	06/20/06				<50	<0.200	<0.200	<0.200	<0.750	<1.00	<0.200	<0.200
	02MW03-20061211	SoundEarth	LF	12/11/06		v		<50	4.20	<1.00	<1.00	<3.00			
	02MW03-20090128	SoundEarth	LF	01/28/09		100 ^x	<250	<100	<1	<1	<1	<3			
	02MW03-20090408	SoundEarth	LF	04/08/09		<50	<250	<100	<1	<1	<1	<3			
	02MW-04	IT		09/28/99		<250	<500	3,700	<30.0	185	226	473			
	02MW-04	FW		07/25/01		1,410	<500	4,270	23.9	231	165	484			
	02MW-04A 02MW-04B	FW FW		10/01/01 10/01/01	<0.500 <0.500	<250 <250	<500 <500	4,070 3,890	21.4	262 257	285 291	594 590			
	02MW-04A	FW		01/02/02	<0.500	<250	<500	4,070	21.7	262	285	594			
	02MW-04B	FW		01/02/02	<0.500	<250	<500	3,890	21.7	257	291	590			
	02MW-04A	FW		04/02/02	<0.500	<250	<500	3,280	19.1	172	255	525			
	02MW-04B	FW		04/02/02	<0.500	<250	<500	3,440	21.0	193	288	591			
	02MW-04A	FW		07/02/02	<0.500	<250	<500	4,640	23.8	165	330	558			
	02MW-04B	FW		07/02/02	<0.500	<250	<500	4,770	21.3	178	362	612			
	02MW-04A	FW		10/02/02		<250	<500	3,200	24.6	47.5	284	225			
	02MW-04B	FW		10/02/02		<250	<500	3,020	24.6	45.9	288	226			
	02MW-04A	FW	-	01/01/03		<250	<500	4,720	16.4	162	304	502			
	02MW-04B	FW		01/01/03		<250	<500	4,720	15.0	170	294	542			
	02MW-04A	FW		04/01/03		555	<500	7,130	24.6	796	363	735			
	02MW-04B	FW		04/01/03		462	<500	6,640	21.7	187	351	710			
	02MW-04A	TetraTech		08/01/03		483	<500	4,610	32.6	92.7	333	605			
	02MW-04B	TetraTech		08/01/03		416	<500	4,170	29.0	81.3	299	526			
	02MW-04A	TetraTech		10/01/03		<250	<500	2,720	31.7	29.0	333	162			
02MW04	02MW-04B	TetraTech		10/01/03		<250	<500	2,580	33.6	28.6	316	163			
	02MW-04A	TetraTech		01/01/04		<250	<500	4,190	27.0	115	276	572			
	02MW-04B	TetraTech		01/01/04		<250	<500	3,640	23.9	105	253	522			
	02MW-04A 02MW-04B	TetraTech		04/01/04 04/01/04		<250 <250	<500 <500	12,200 10,700	30.6	286 265	878 741	2,030 1,880			
	02MW-04B	TetraTech TetraTech		04/01/04		<250	<500	4,800	17.5 35.9	54.5	308	1,880 584			
	02MW-04A	TetraTech		07/14/04		<250	<500	4,800	34.2	54.5	305	570			
	02MW-04A	TetraTech		11/17/04		<250	<500	3,340	22.7	25.6	215	220			
	02MW-04B	TetraTech		11/17/04		<250	<500	3,250	21.7	24.1	188	211			
	02MW-04	TetraTech		01/05/05		<250	<500	2,610	20.5	18.0	190	139			
	02MW-04 DUP	TetraTech		01/05/05		<250	<500	2,760	20.1	15.8	179	124			
	02MW-04	Landau		04/25/05				3,830	19.0	45.1	292	488			
	02MW-04 DUP	Landau		04/25/05				4,330	20.2	49.1	337	465			
	02MW-04	Landau		07/26/05				6,580	25.5	51	411	801			
	02MW-04	Landau	-	10/24/05				3,990 ^J	29.2	24.9	262	263			
	02-MW-04-20060620	SoundEarth	LF	06/20/06				3,880	20.1	30.3	375	574	<1.00	<0.200	0.65
	02MW04-20061211	SoundEarth	LF	12/11/06				4,800	17	33	210	353			
	MW-99-20061211	SoundEarth	LF	12/11/06				6,000	19	48	520	870			
	02MW04-20090128	SoundEarth	LF	01/28/09		1,200 ^x	<250	5,600	9	23	220	300			
	02MW04-20090408	SoundEarth	LF	04/08/09		490 ^x	<250	5,200	18	41	280	450			
	02MW04-20110414	SoundEarth	LF	04/14/11				7,400	22	50	290	370			
MTCA Cleanun	Level for Groundwater ⁽⁷⁾				0.22(8)	500	500	800	5	1,000	700	1,000	20	0.01	5



									Analytical	Results (micro	ograms per liter)				
Well Identification	Sample Identification	Sampled By	Sample Type	Date Sampled	PCP ⁽¹⁾	DRPH ⁽²⁾	ORPH ⁽²⁾	GRPH ⁽³⁾	Benzene ⁽⁴⁾	Toluene ⁽⁴⁾	Ethylbenzene ⁽⁴⁾	Total Xylenes ⁽⁴⁾	MTBE ⁽⁵⁾	EDB ⁽⁵⁾	EDC ⁽⁵⁾
-	02MW-05	IT		09/28/99		<250	<500	<50.00	2.84	<0.500	<0.500	<1.00			
=	02MW-05	FW		07/25/01		997	<500	51.8	<0.500	<0.500	<0.500	<1.00			
-	02MW-05	FW		10/01/01	<0.500	<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-05	FW		01/02/02	<0.500	<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-05	FW		04/02/02	<0.500	<250	<500	295	1.20	<0.500	<0.500	<1.00			
	02MW-05	FW		07/02/02	<0.500	<250	<500	102	<0.500	<0.500	<0.500	<1.00			
-	02MW-05	FW		10/02/02		<250	<500	61.6	<0.500	<0.500	<0.500	<1.00			
	02MW-05	FW		01/01/03		<250	<500	191	<1.00	<1.00	1.42	<3.00			
	02MW-05 02MW-05	FW		04/01/03		280	<500	608	<0.500	<0.500	19.1	<1.00 <1.00			
-	02MW-05	TetraTech TetraTech		08/01/03 10/01/03		271 <250	<500 <500	63.8 <50.0	<0.500 <0.500	<0.500 <0.500	<0.500 <0.500	<1.00			
	02MW-05	TetraTech		01/01/04		<250	<500	326	<0.500	<0.500	1.03	<1.00			
	02MW-05	TetraTech		04/01/04		<250	<500	364	<0.500	<0.500	<0.500	<1.00			
	02MW-05	TetraTech		07/14/04		<250	<500	209	<0.500	<0.500	<0.500	<1.00			
	02MW-05	TetraTech		11/17/04		<250	<500	178	<0.500	<0.500	<0.500	<1.00			
-	02MW-05	TetraTech		01/05/05		<250	<500	310	<0.500	<0.500	<0.500	<1.00			
•	02MW-05	Landau		04/25/05				575	0.922	<0.500	<0.500	<1.00			
02MW05	02MW-05	Landau		10/24/05				335	<0.500	<0.500	<0.500	<1.00			
•	01MW-05 DUP	Landau		10/24/05				316	<0.500	<0.500	<0.500	<1.00			
=	02-MW-05-20060621	SoundEarth	LF	06/21/06		467	<500	387	<0.200	<0.200	<0.200	<0.750	<1.00	<0.200	<0.200
=	02MW-05	Landau		07/26/06				503	0.781	<0.500	0.54	1.08			
=	01MW-05 DUP	Landau		07/26/06				505	0.727	<0.500	<0.500	<0.500			
-	02MW05-20061211	SoundEarth	LF	12/11/06				420	<1	<1	<1	<3			
-	02MW05-20090128	SoundEarth	LF	01/28/09		340 ^x	1,000	270	<1	1	<1	<3			
•	02MW05-20090408	SoundEarth	LF	04/08/09		220 ^x	<250	260	<1	<1	<1	<3			
•	02MW05-20090707	SoundEarth	LF	07/07/09		240 ^x	<250	140	<1	<1	<1	<3			
•	02MW05-20100127	SoundEarth	LF	01/27/10		190 ^x	<250	150	<1	<1	<1	<3			
Ī	02MW05-20100407	SoundEarth	LF	04/07/10		71 ^{(6),x}	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			
Ī	02MW05-20100709	SoundEarth	LF	07/09/10		52 ^{(6),x}	<250 ⁽⁶⁾	120	<1	<1	<1	<3			
•	02MW05-20110112	SoundEarth	LF	01/12/11		55 ^{(6),x}	<250 ⁽⁶⁾	120	<1	<1	<1	<3			
-	02MW05-20110414	SoundEarth	LF	04/14/11		110 ^x	<250	<100	<1	1.4	<1	<3			
-	02MW05-20110823	SoundEarth	LF	08/23/11		140 ^x	<250	<100	<1	<1	<1	<3			
	02MW05-20111208	SoundEarth	LF	12/08/11		110 ^x	<250	190	<1	<1	<1	<3			
	02MW05-20120402	SoundEarth	LF	04/02/12		170 ^x	<250	<100	<1	<1	<1	<3			
	02MW05-20121009	SoundEarth	LF	10/09/12		220 ^x	<250	<100	<1	<1	<1	<3			
<u>-</u>	02MW-06	FW		07/25/01		923	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-06	FW		10/01/01		897	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-06	FW		01/02/02	<0.500	<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-06	FW		04/02/02	0.991	<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-06	FW		07/02/02	<0.500	<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-06	FW		10/02/02	<0.500	<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-06	FW		01/01/03		<250	<500	<50.0	<1.00	<1.00	<1.00	<3.00			
-	02MW-06	FW		04/01/03		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-06	TetraTech		08/01/03		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-06	TetraTech		10/01/03		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-06	TetraTech		01/01/04		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-06	TetraTech		04/01/04		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
-	02MW-06	TetraTech		07/14/04		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
02MW06	02MW-06	Landau		10/24/05				<50.0	<0.500	<0.500	<0.500	<1.00			
	02-MW-06-20060620	SoundEarth	LF	06/20/06				<50	<0.200	<0.200	<0.200	<0.750	<1.00	<0.200	0.29
	02MW06-20061212	SoundEarth	LF	12/12/06 01/28/09				<50	<1	<1	<1	<3			
	02MW06-20090128	SoundEarth	LF			160 ^x	<250	<100	<1	<1	<1	<3			
	02MW06-20090408	SoundEarth	LF	04/08/09		<50	<250	<100	<1	<1	<1	<3			
	02MW06-20090707	SoundEarth	LF LF	07/07/09		180 ^x	<250	<100	<1	<1	<1	<3			
-	02MW06-20100127 02MW06-20100407	SoundEarth	LF LF	01/27/10 04/07/10		240 ^x <50 ⁽⁶⁾	<250 <250 ⁽⁶⁾	<100 <100	<1	<1 <1	<1	<3 <3			
	02MW06-20100407 02MW06-20100709	SoundEarth SoundEarth	LF LF			<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1 <1	<1	<1	<3			
	02MW06-20100709 02MW06-20110112	SoundEarth	LF LF	07/09/10 01/12/11		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			
	02MW06-20110112 02MW06-20110415	SoundEarth	LF LF	01/12/11		140 ^x	<250	<100	<1	<1	<1	<3			
	02MW06-20110415 02MW06-20110824	SoundEarth	LF LF	04/15/11		230 ^x	<250	<100	<1	<1	<1	<3			
ŀ		· Journal at th	LF	00/24/11											
			15	12/06/11		1/10 ^X	/2EA		_1						
	02MW06-20111206	SoundEarth	LF LF	12/06/11		140 ^x	<250 <250	<100	<1	<1	<1	<3			
			LF LF	12/06/11 04/06/12 10/09/12		140 ^x 150 ^x 210 ^x	<250 <250 <250	<100 <100 <100	<1 <1 <1	<1 <1 <1	<1 <1 <1	<3			



									Analytical	Results (micro	ograms per liter)				
Well		Sampled	Sample	Date	(1)	(2)	(2)	(3)	_ (4)	(4)	(4)	Total (4)	(5)	(5)	(5)
Identification	Sample Identification	By	Туре	Sampled	PCP ⁽¹⁾	DRPH ⁽²⁾	ORPH ⁽²⁾	GRPH ⁽³⁾	Benzene ⁽⁴⁾	Toluene ⁽⁴⁾	Ethylbenzene ⁽⁴⁾	Xylenes ⁽⁴⁾	MTBE ⁽⁵⁾	EDB ⁽⁵⁾	EDC ⁽⁵⁾
	02MW-07	FW	-	07/25/01	2.15	417 <250	<500	244	<0.500	<0.500	<0.500 <0.500	2.79			
	02MW-07 02MW-07	FW FW	-	10/01/01 01/02/02	2.15 1.64	<250	<500 <500	69.7 92.5	<0.500 <0.500	<0.500 <0.500	<0.500	<1.00 1.47			
	02MW-07	FW	-	04/02/02	<0.500	<250	<500	251	<0.500	<0.500	<0.500	6.96			
	02MW-07	FW	-	07/02/02	<0.500	<250	<500	242	<0.500	<0.500	<0.500	2.71			
	02MW-07	FW	-	10/02/02		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-07	FW	-	01/01/03		<250	<500	146	<1.00	<1.00	<1.00	<3.00			
	02MW-07	FW	-	04/01/03		<250	<500	177	<0.500	<0.500	<0.500	<1.00			
	02MW-07	TetraTech		08/01/03		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-07	TetraTech		10/01/03		<250	<500	<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-07	TetraTech		01/01/04		<250	<500	182	<0.500	<0.500	<0.500	2.09			
	02MW-07	TetraTech		04/01/04		<250	<500	143	<0.500	<0.500	<0.500	1.38			
	02MW-07	TetraTech	-	07/14/04		<250	<500	131	<0.500	<0.500	<0.500	1.52			
	02MW-07 02MW-07	TetraTech TetraTech		11/17/04 01/05/05		<250 <250	<500	80.4 236	<0.500 <0.500	<0.500 <0.500	<0.500 <0.500	1.27 2.1			
	02MW-07	Landau		04/25/05				319	<0.500	<0.500	0.662	3.42			
02MW07	02MW-07	Landau		07/26/05				<50.0	<0.500	<0.500	<0.500	<1.00			
	02MW-07	Landau		10/24/05				<50.0	<0.500	<0.500	<0.500	<1.00			
	02-MW-07-20060620	SoundEarth	LF	06/20/06				<50	<0.200	<0.200	<0.200	<0.750	<1.00	<0.200	<0.200
	02MW07-20061211	SoundEarth	LF	12/11/06				<50	<1	<1	<1	<3			
	02MW07-20090128	SoundEarth	LF	01/28/09		84 ^x	<250	<100	<1	<1	<1	<3			
	02MW07-20090407	SoundEarth	LF	04/07/09		<50	<250	<100	<1	<1	<1	<3			
	02MW07-20090707	SoundEarth	LF	07/07/09		140 ^x	<250	<100	<1	<1	<1	<3			
	02MW07-20100125	SoundEarth	LF	01/25/10		63 ^x	<250	<100	<1	<1	<1	<3			
	02MW07-20100406	SoundEarth	LF	04/06/10		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			
	02MW07-20100708	SoundEarth	LF	07/08/10		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			
	02MW07-20110112 02MW07-20110414	SoundEarth SoundEarth	LF LF	01/12/11		<50	<250	<100 <100	<1 <1	<1 <1	<1	<3 <3			
	02MW07-20110414 02MW07-20110823	SoundEarth	LF	08/23/11		150 ^x	<250	<100	<1	<1	<1	<3			
	02MW07-20111206	SoundEarth	LF	12/06/11		240 ^x	330 ^x	<100	<1	<1	<1	<3			
	02MW07-20120402	SoundEarth	LF	04/02/12		<50	<250	<100	<1	<1	<1	<3			
	02MW07-20121009	SoundEarth	LF	10/09/12		75 ^x	<250	<100	<1	<1	<1	<3			
	02-MW-08-20060621	SoundEarth	LF	06/21/06		<253	<505	<50	<0.200	<0.200	<0.200	<0.750	<1.00	<0.200	<0.200
	02MW08-20061211	SoundEarth	LF	12/11/06		150	350	<50	<1	<1	<1	<3	<1	<1	<1
	02MW08-20090707	SoundEarth	LF	07/07/09		59 ^x	<250	<100	<1	<1	<1	<3			
	02MW08-20100127	SoundEarth	LF	01/27/10		54 ^x	<250	<100	<1	<1	<1	<3			
	02MW08-20100406	SoundEarth	LF	04/06/10		<50 <50 ⁽⁶⁾	<250 <250 ⁽⁶⁾	<100	<1	<1	<1	<3			
02MW08	02MW08-20100709 02MW08-20110112	SoundEarth SoundEarth	LF LF	07/09/10 01/12/11		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100 <100	<1 <1	<1 <1	<1	<3 <3			
	02MW08-20110112	SoundEarth	LF	04/14/11		<50	<250	<100	<1	<1	<1	<3			
	02MW08-20110414 02MW08-20110823	SoundEarth	LF	08/23/11		61 ^x	<250	<100	<1	<1	<1	<3			
	02MW08-20111208	SoundEarth	LF	12/08/11		<50	<250	<100	<1	<1	<1	<3			
	02MW08-20120402	SoundEarth	LF	04/02/12		65	<250	<100	<1	<1	<1	<3			
	02MW08-20121010	SoundEarth	LF	10/10/12		<50	<250	<100	<1	<1	<1	<3			
02MW09	02MW09-20071012	SoundEarth	LF	10/12/07		350 ^{xx}	<330	<100	<1	<1	<1	<3			
	02MW09-20090127	SoundEarth	LF	01/27/09		<50	<250	<100	<1	<1	<1	<3			
	02MW10-20071012	SoundEarth	LF	10/12/07		200 ^{xx}	<320	<100	<1	<1	<1	<3			
02MW10	02MW10-20090128	SoundEarth	LF	01/28/09		97 ^x	<250	<100	<1	<1	<1	<3			
	02MW10-20090408	SoundEarth	LF	04/08/09		<50	<250	<100	<1	<1	<1	<3			
	02MW10-20090708	SoundEarth	LF	07/08/09		91 ^x	<250	<100	<1	<1 14	<1 13	<3			
	02MW11-20071012 	SoundEarth SoundEarth	LF LF	10/12/07 01/28/09		1,000	<250	1,700	2 Not sample		remove slip cap	25			
		SoundEarth	LF	04/06/09							remove slip cap				
	02MW11-20090708	SoundEarth	LF	07/08/09		220 ^x	<250	970	1	<1	6	15			
	02MW11-20100127	SoundEarth	LF	01/27/10		460 ^x	<250	910	<1	6	4	10			
	02MW11-20100407	SoundEarth	LF	04/07/10		260 ^{(6),x}	<250 ⁽⁶⁾	650	<1	<1	2	7			
02MW11	02MW11-20100709	SoundEarth	LF	07/09/10		190 ^{(6),x}	<250 ⁽⁶⁾	1,100	1.2	6.4	5.0	13			
	02MW11-20110112	SoundEarth	LF	01/12/11		190 ^{(6),x}	<250 ⁽⁶⁾	950	<1	<1	3.8	5.6			
	02MW11-20110414	SoundEarth	LF	04/14/11		200 ^x	<250	330	<1	1.7	<1	<3			
	02MW11-20110824	SoundEarth	LF	08/24/11		120 ^x	<250	470	<1	2.9	1.3	4.1			
	02MW11-20111206	SoundEarth	LF	12/06/11		280 ^x	<250	1,300	1.0	10	6.2	17			
	02MW11-20120406	SoundEarth	LF	04/06/12		150 ^x	<250	610	<1	3.8	<1	5.9			
NATO(C'	02MW11-20121010	SoundEarth	LF	10/10/12	(8)	400 ^x	<250	600	<1	<1	<1	8.3			
IVITCA Cleanup	Level for Groundwater ⁽⁷⁾				0.22(8)	500	500	800	5	1,000	700	1,000	20	0.01	5



									Analytical	Results (micro	ograms per liter)				
Well		Sampled	Sample	Date		-			411	40		Total	453	-	
Identification	Sample Identification	Ву	Туре	Sampled	PCP ⁽¹⁾	DRPH ⁽²⁾	ORPH ⁽²⁾	GRPH ⁽³⁾	Benzene ⁽⁴⁾	Toluene ⁽⁴⁾	Ethylbenzene ⁽⁴⁾	Xylenes ⁽⁴⁾	MTBE ⁽⁵⁾	EDB ⁽⁵⁾	EDC ⁽⁵⁾
	02MW12-20071012	SoundEarth	LF	10/12/07		2,500 ^{xx}	<250	9,800	400	33	710	20			
	02MW12-20090128	SoundEarth	LF	01/28/09		1,600 ^x	<250	7,400	460	44	700	340			
	02MW99-20090128 (DUP)	SoundEarth	LF	01/28/09		1,700 ^x	<250	10,000	500	47	760	360			
	02MW12-20090407	SoundEarth	LF	04/07/09		680	<250	9,600	490	59	920	870			
	MW99-20090407 (DUP)	SoundEarth	LF	04/07/09		590	<250	9,400	490	58	920	860			
	02MW12-20090708	SoundEarth	LF	07/08/09		1,400 ^x	<250	8,400	430	46	720	530			
	02MW97-20090708 (DUP)	SoundEarth	LF	07/08/09		1,500 ^x	<250	8,400	420	46	700	510			
	02MW12-20100127	SoundEarth	LF	01/27/10		1,800 ^x	320 ^y	9,000	350	41	670	440			
	02MW98-20100127 (DUP)	SoundEarth	LF	01/27/10		1,700 ^x	310 ^y	9,300	360	43	690	450			
	02MW12-20100407	SoundEarth	LF	04/07/10		440 ^{(6),x}	<250 ⁽⁶⁾	11,000	240	48	790	860			
	02MW98-20100407 (DUP)	SoundEarth	LF	04/07/10		450 ^{(6),x}	<250 ⁽⁶⁾	10,000	230	45	770	830			
	02MW12-20100708	SoundEarth	LF	07/08/10		370 ^x	<250	11,000	400	54	820	650			
02MW12	02MW98-20100708 (DUP)	SoundEarth	LF	07/08/10		410 ^x	<250	9,100	370	36	600	440			
	02MW12-20110112	SoundEarth	LF	01/12/11		400 ^x	<250	9,000	430	62	870	750			
	FD02-20110112 (DUP)	SoundEarth	LF	01/12/11		350 ^x	<250	8,700	420	58	870	740			
	02MW12-20110414	SoundEarth	LF	04/14/11		1,400 ^x	<250	10,000	370	59	810	810			
	FD02-20110414 (DUP)	SoundEarth	LF	04/14/11		1,100 ^x	<250	10,000	380	60	820	810			
	02MW12-20110824	SoundEarth	LF	08/24/11		1,500 ^x	<250	8,100	310	48	790	720			
	FD02-20110824 (DUP)	SoundEarth	LF	08/24/11		1,400 ^x	<250	8,200	320	48	780	710			
	02MW12-20111212	SoundEarth	LF	12/12/11		1,100 ^x	<250	9,200	360	48	920	480			
	FD02-2011212 (DUP)	SoundEarth	LF	12/12/11		940 ^x	<250	8,900	350	48	910	470			
	02MW12-20120406	SoundEarth	LF	04/06/12		880 ^x	<250	5,700	57	14	640	120			
	FD02-20120406 (DUP)	SoundEarth	LF	04/06/12		720 ^x	<250	5,800	59	14	660	130			
	02MW12-20121010	SoundEarth	LF	10/10/12		1,200 ^x	<250	5,200	360	33	680	410			
	FD02-20121010 (DUP)	SoundEarth	LF	10/10/12		1,200 ^x	<250	5,600	360	34	750	450		-	
	02MW13-20071207	SoundEarth	LF	12/07/07		<50	<250	<100	<1	<1	<1	<3	<1	<1	<1
	02MW13-20090127	SoundEarth	LF	01/27/09		<50	<250	<100	<1	<1	<1	<3			<1
	02MW13-20090407	SoundEarth	LF	04/07/09		<50	<250	<100	<1	<1	<1	<3			<1
	02MW13-20090706	SoundEarth	LF	07/06/09		65 ^x	<250	<100	<1	<1	<1	<3			<1
02MW13	02MW13-20100125	SoundEarth	LF	01/25/10		87 ^x	320	<100	<1	<1	<1	<3			<1
	02MW13-20100406	SoundEarth	LF	04/06/10		100 ^{(6),x}	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			<1
	02MW13-20100708	SoundEarth	LF	07/08/10		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			<1
	02MW13-20110112	SoundEarth	LF	01/12/11		<50 ⁽⁶⁾	<250 ⁽⁶⁾	<100	<1	<1	<1	<3			<1
	02MW13-20110414	SoundEarth	LF	04/14/11		54 ^x	<250	<100	<1	<1	<1	<3			<1
MTCA Cleanup	Level for Groundwater ⁽⁷⁾	•			0.22(8)	500	500	800	5	1,000	700	1,000	20	0.01	5

NOTES:

Red denotes concentration exceeds MTCA cleanup level for groundwater.

Bold denotes concentration below laboratory detection limit, but exceeding the MTCA cleanup level for groundwater; The detection limit has been raised due to associated analytes requiring dilution and/or historical cleanup levels that historical detection limits were based upon.

Data prior to 2006 was obtained from previous consultants. All other sample analyses conducted by TestAmerica Laboratories, Inc. of Bothell, Washington or Friedman & Bruya, Inc. of Seattle, Washington.

⁽¹⁾Analyzed by EPA Method 8270C-SIM.

$Formula\ Value,\ CLARC\ Website < https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx>.$ <u>Laboratory Notes:</u>

¹The associated numerical value is the approximate concentration of the analyte in the sample.

-- = not analyzed/not applicable

< = not detected at a concentration exceeding the laboratory reporting limit

BTEX = benzene, toluene, ethylbenzene, and total xylenes CLARC = Cleanup Levels and Risk Calculations

DRPH = diesel-range petroleum hydrocarbons

EDB = 1,2-dibromoethane

EDC = 1.2-dichloroethane

EPA = U.S. Environmental Protection Agency

FW = Foster Wheeler Environmental Corporation ${\sf GRPH = gasoline\text{-}range\ petroleum\ hydrocarbons}$

IT = IT Corporation

Landau = Landau Associates, Inc.

LF = low flow

MTBE = methyl tertiary-butyl ether

MTCA = Washington State Model Toxics Control Act NWTPH = Northwest Total Petroleum Hydrocarbon

ORPH = oil-range petroleum hydrocarbons

PCP = pentachlorophenol

SoundEarth = SoundEarth Strategies, Inc.

TetraTech = TetraTech EC. Inc.

TPH = total petroleum hydrocarbons WAC = Washington Administrative Code

⁽²⁾Analyzed by Method NWTPH-Dx.

⁽³⁾Analyzed by Method NWTPH-Gx.

⁽⁴⁾ Analyzed by EPA Method 8021B or 8260B.

⁽⁵⁾ Analyzed by EPA Method 8260B or 8260C.

⁽⁶⁾ Analyzed by Method NWTPH-Dx following a silica gel cleanup sample preparation.

⁽⁷⁾MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for Groundwater, revised November 2007.

⁽⁸⁾MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Groundwater, Method B, Carcinogen, Standard

 $^{^{\}mbox{\tiny {\rm XX}}}\mbox{The pattern of peaks present is not indicative of diesel.}$

^{x,y} The pattern of peaks present is not indicative of diesel or motor oil or the sample chromatographic pattern does not resemble the fuel standard used for quantitation.



Table 13 Groundwater Analytical Results for VOCs TOC Holdings Co. Facility No. 01-600 East Waterfront Property 2750 West Commodore Way Seattle, Washington

									ı	Analytical	Results ⁽¹⁾ (microgran	ns per liter)						
Well Identification	Sample Identification	Date Sampled	Tetrachloroethene	Trichloroethene	Cis-1,2- Dichloroethene	Trans-1,2- Dichloroethene	1,1-Dichloroethene	Vinyl Chloride	1,2,4 Trimethylbenzene	1,3,5 Trimethylbenzene	Naphthalene	Acetone	Isopropylbenzene	n-Butylbenzene	n-Hexane	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	tert-Butylbenzene	2-Butanone
02MW01	02-MW-01-20060620	06/20/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	0.460	<0.500	1.56	<10.0	0.740	<0.200	<1.00	<0.500	<0.200	<0.200	<0.500	<2.00
02MW02	02-MW-02-20060620	06/20/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.500	<0.500	<10.0	<0.500	<0.200	<1.00	<0.500	<0.200	<0.200	<0.500	<2.00
02MW03	02-MW-03-20060620	06/20/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.500	<0.500	<10.0	<0.500	<0.200	<1.00	<0.500	<0.200	<0.200	<0.500	<2.00
02MW04	02-MW-04-20060620	06/20/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	123	64.1	13.4	<10.0	26.8	2.03	236	33.6	<0.200	3.56	1.60	32.5
02MW05	02-MW-05-20060621	06/21/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	0.370	<0.500	<0.500	<10.0	6.20	1.32	<1.00	3.93	<0.200	0.910	<0.500	<2.00
02MW06	02-MW-06-20060620	06/20/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.500	<0.500	<10.0	<0.500	<0.200	<1.00	<0.500	<0.200	<0.200	<0.500	<2.00
02MW07	02-MW-07-20060620	06/20/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.500	<0.500	<10.0	<0.500	<0.200	<1.00	<0.500	<0.200	<0.200	<0.500	<2.00
02MW08	02-MW-08-20060621	06/21/06	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	<0.500	<0.500	<10.0	<0.500	<0.200	<1.00	<0.500	<0.200	<0.200	<0.500	<2.00
	02MW08-20061211	12/11/06	<1	<1	<1	<1	<1	<0.2	<1	<1	<1.00	<10	<1			<1	<1	<1	<1	<10
	02MW13-20071207	12/07/07	<1	<1	<1	<1	<1	<0.2	<1	<1	<1	<10	<1		<1	<1	<1	<1	<1	<10
	02MW13-20090127	01/27/09	<1	<1	<1	<1	<1	<0.2												
	02MW13-20090407	04/07/09	<1	<1	<1	<1	<1	<0.2	1	1			1	1					1	
	02MW13-20090706	07/06/09	<1	<1	<1	<1	<1	<0.2												
02MW13	02MW13-20100125	01/25/10	<1	<1	<1	<1	<1	<0.2												
	02MW13-20100406	04/06/10	<1	<1	<1	<1	<1	<0.2												
	02MW13-20100708	07/08/10	<1	<1	<1	<1	<1	<0.2					-							
	02MW13-20110112	01/12/11	<1	<1	<1	<1	<1	<0.2												
	02MW13-20110414	04/14/11	<1	<1 ^{ht}	<1	<1	<1	<0.2					-		-					
MTCA Cleanu	p Level for Groundwate	er	5 ⁽²⁾	5 ⁽²⁾	16 ⁽³⁾	160 ⁽³⁾	400 ⁽³⁾	0.2(2)	NE	80 ⁽³⁾	160 ⁽²⁾	7,200 ⁽³⁾	800 ⁽³⁾	NE	480 ⁽³⁾	NE	NE	NE	NE	4,800 ⁽³⁾

NOTES:

Sample analyses conducted by TestAmerica Laboratories, Inc. of Bothell, Washington, or Friedman & Bruya, Inc. of Seattle, Washington.

^{ht}The detection of trichloroethane in the original 8260C analysis of the samples was determined to be due to carryover from previous sample injections. The samples were reanalyzed out of the holding time.

-- = not analyzed/not applicable

< = not detected at a concentration exceeding the laboratory reporting limit

CLARC = Cleanup Levels and Risk Calculations

EPA = U.S. Environmental Protection Agency

MTCA = Washington State Model Toxics Control Act

NE = cleanup level not established

VOCs = volatile organic compounds

WAC = Washington Administrative Code

⁽¹⁾Samples analyzed by EPA Method 8260B or 8260C.

⁽²⁾MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for Groundwater, revised November 2007.

⁽³⁾ MTCA Cleanup Regulation, Chapter 173-340 of WAC, CLARC, Groundwater, Method B, Non-Carcinogen, Standard Formula Value, CLARC Website https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx. Laboratory Note:



Table 14 **Groundwater Analytical Results for Total and Dissolved Lead** TOC Holdings Co. Facility No. 01-600 **East Waterfront Property**

2750 West Commodore Way Seattle, Washington

			Analytical Results ⁽¹⁾ (micrograms per liter)
		Date	Le	ad
Well Identification	Sample Identification	Sampled	Total	Dissolved
		Shallow Water-Bearing		
	02MW-01	09/28/99	36	
	02MW-01	07/25/01	<1.00	
	02MW-01	10/01/01	<1.00	<1.00
02MW01	02MW-01	01/01/02	<1.00	<1.00
	02MW-01	04/01/02	<1.00	<1.00
	02MW-01	07/01/02	<1.00	<1.00
	02MW-02	09/28/99	133	
	02MW-02	07/25/01	<1.00	
	02MW-02	10/01/01	<1.00	<1.00
02MW02	02MW-02	01/01/02	<1.00	<1.00
	02MW-02	04/01/02	<1.00	<1.00
	02MW-02	07/01/02	<1.00	<1.00
	02MW-03	09/28/99	<1.00	
	02MW-03	07/25/01	<1.00	
	02MW-03	10/01/01	<1.00	<1.00
02MW03	02MW-03	01/01/02	<1.00	<1.00
	02MW-03	04/01/02	<1.00	<1.00
	02MW-03	07/01/02	<1.00	<1.00
	02MW04	09/28/99	35.9	
	02MW04	07/25/01	4.68	
	02MW04	10/01/01	6.50	6.06
	02MW04	10/01/01	6.68	4.01
	02MW04	01/01/02	4.35	3.24
02MW04	02MW04	01/01/02	5.27	<1.00
	02MW04	04/01/02	5.34	2.88
	02MW04	04/01/02	4.86	3.42
	02MW04	07/01/02	5.54	3.68
	02MW04	07/01/02	5.32	2.91
	02MW05	09/28/99	86.3	
	02MW-05	07/25/01	<1.00	
	02MW-05	10/01/01	<1.00	<1.00
02MW05	02MW-05	01/01/02	<1.00	<1.00
	02MW-05	04/01/02	<1.00	<1.00
	02MW-05	07/01/02	<1.00	<1.00
	02MW-06A	07/25/01	<1.00	
	02MW-06B	07/25/01	<1.00	
	02MW-06	10/01/01	<1.00	<1.00
02MW06	02MW-06	01/01/02	<1.00	<1.00
	02MW-06	04/01/02	<1.00	<1.00
	02MW-06	07/01/02	<1.00	<1.00
02MW07	02MW07	07/01/02	<1.00	
02MW13	02MW13-20071207	12/07/07	<1.00	<1
CA Cleanup Level for Grou	•	12,01,01	15	

Red denotes concentration exceeds MTCA cleanup level for groundwater.

Data prior to 2006 from previous consultants. Other sample analyses conducted by TestAmerica Laboratories, < = not detected at a concentration exceeding the laboratory reporting limit Inc. of Bothell, Washington, or Friedman & Bruya, Inc. of Seattle, Washington.

 $^{(2)}$ MTCA Cleanup Regulation, Chapter 173-340-900 of WAC, Table 720-1 Method A Cleanup Levels for Groundwater, revised November 2007.

-- = not analyzed

EPA = U.S. Environmental Protection Agency MTCA = Washington State Model Toxics Control Act

WAC = Washington Administrative Code

 $^{^{(1)}\!\}mathsf{Samples}$ analyzed by EPA Method 6010/7000 or 200.8.



Soil Boring/ Well		Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		Depth to	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Groundwater Elevation ⁽¹⁾ (feet above
Identification	Well Location	MSL)		(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				erminal Property					
		Π	Snallow v	Vater-Bearing Zone	06/20/06		1442		22.25
		46.48					14.13		32.35
		40.46			12/11/06 09/05/08		13.60 14.85		32.88
					09/05/08		13.45	-	31.63 32.94
					04/06/09		12.90		33.49
					07/06/09		13.72		32.67
					10/06/09		14.85		31.54
					01/25/10		12.86		33.53
01MW01	Northwest of Former Tank Yard		10	25	04/05/10		12.70		33.69
	Talik falu	46.39			07/06/10		13.43		32.96
		40.39			09/22/10		13.76		32.63
					01/06/11	-	11.50	-	34.89
					04/11/11		11.82		34.57
					08/22/11		13.72		32.67
					12/05/11		13.85		32.54
					04/02/12		12.05		34.34
					10/08/12		15.30		31.09
					06/20/06		14.91		30.17
		45.08			12/11/06		13.15		31.93
					09/05/08		14.62		30.46
					01/26/09		14.06		30.95
					04/06/09		10.34		34.67
					10/06/09		14.74		30.27
					01/25/10	-	15.58 11.60		29.43 33.41
01MW04	Former HQ USTs		10	25	04/05/10		8.52		36.49
		45.01			07/06/10		14.32		30.69
					01/06/11		11.81		33.20
					04/11/11		12.39		32.62
					08/22/11		14.96		30.05
					12/05/11		13.95		31.06
					04/02/12	-	8.03	-	36.98
					10/08/12		15.41		29.60
					10/01/03			1.90	27.79
					04/01/04	15.47	19.57	4.10	29.11
					07/15/04	15.47	19.57	4.10	29.11
		45.40			11/17/04	16.25	18.65	2.40	28.67
					10/24/05	16.38	19.45	3.07	28.41
					06/20/06	15.67	18.43	2.76	29.18
					12/11/06 09/05/08	15.94 15.56	15.94	0.00 3.53	29.46 29.13
			1		09/05/08	15.56	19.09 16.71	1.56	29.13
					04/06/09	13.15	15.35	1.50	31.13
01MW05	Former HQ USTs		10	25	07/06/09	15.60	18.16	2.56	29.17
				-	01/25/10	13.73	15.90	2.17	31.12
					04/05/10	13.21	14.67	1.46	31.78
					07/06/10	15.12	17.89	2.77	29.61
		45.28			01/06/11	13.14	16.81	3.67	31.41
					04/11/11	14.63	17.70	3.07	30.04
					08/22/11	15.43	20.00	4.57	28.94
					12/05/11	14.69	18.92	4.23	29.74
					04/02/12	12.77	15.04	2.27	32.06
					10/08/12	15.69	20.76	5.07	28.58
					10/08/12	10.03	15.06	5.03	34.24



		Top of Casing							Groundwater
Soil Boring/		Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)		(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				erminal Property					
			Shallow \	Water-Bearing Zone			1		_
		47.74			06/20/06		15.92		31.82
		47.74			12/11/06		15.24		32.50
			1		09/05/08		15.85		31.89
					01/26/09		15.50		32.23
					04/06/09		14.64		33.09
					07/06/09		15.59		32.14
					01/25/10 04/05/10		14.47	-	33.26 33.68
01MW06	New Barrel Shed		10	25	07/06/10		14.05 15.23	-	32.50
		47.73			01/06/11		13.41	-	34.32
		.,,,,			04/11/11		13.41	-	33.88
					08/22/11		15.57		32.16
					12/05/11		15.51		32.22
					04/02/12		13.86	-	33.87
					09/04/12		15.83		31.90
					10/08/12		16.18		31.55
					06/20/06		16.43		28.78
		45.21			12/11/06		15.70		29.51
					09/05/08		16.33	-	28.88
					01/26/09		15.82	-	29.33
					04/06/09		14.76	-	30.39
					07/06/09		16.31		28.84
					01/25/10		14.76	-	30.39
01MW08	Former HQ USTs		10	25	04/05/10		14.35	-	30.80
					07/06/10		15.94		29.21
		45.15			01/06/11		14.31	-	30.84
					04/11/11		14.84	-	30.31
					08/22/11		16.40		28.75
					12/05/11		15.84		29.31
					04/02/12		14.10		31.05
					09/04/12		16.36		28.79
					10/08/12 06/20/06		16.74 6.82		28.41 39.02
		45.84			12/11/06		5.49	-	40.35
		13.01			09/05/08		6.49		39.35
					01/26/09		6.22		39.56
					04/06/09		3.88	-	41.90
					07/06/09		7.11	-	38.67
					10/06/09		7.62	-	38.16
					01/25/10		4.42	-	41.36
01MW12	Former Tank Yard		5	20	04/05/10		3.99	-	41.79
		45.78			07/06/10		9.05	-	36.73
		43.70			09/22/10		10.02		35.76
					01/06/11		6.33		39.45
					04/11/11		5.23		40.55
					08/22/11		9.37		36.41
					12/05/11		7.61		38.17
					04/02/12	1	Not measured; we		
					10/08/12		Not measured		1
		46.36			06/20/06		6.62		39.74
		46.36			12/11/06		6.65		39.71
		-	-		09/05/08				
0484442	Former Tool: Vow!		1.5	20	01/26/09		6.64		39.71
01MW13	Former Tank Yard		15	20	04/06/09		5.08		41.27
		46.35			07/06/09		6.77	-	39.58
					10/06/09		7.78	-	38.57
					01/25/10		4.79		41.56
		l		l	04/05/10		4.09		42.26



Well Well Location Well Size Shallow Well Size Date Well	Soil Boring/		Top of Casing Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to Groundwater ⁽²⁾	LNAPL	Groundwater Elevation ⁽¹⁾
Shallow Water Reading Zone		Well Location				Date				
OTMW13 Former Tank Yard 46.35 15 20 OTMW13 -				Bulk To	erminal Property					
OSCIDIO		T		Shallow \	Water-Bearing Zone					
OLIMWI3 Continued Former Tank Yard 48.35 15 20										
Olimwid Continued Contin										
Continued	01848412									
DIMW14 Former PCP Mixing AST		Former Tank Yard	46.35	15	20			+		
Description	(** * ****)									
Olimwid Former PCP Mixing AST 46.15 5 15 07/01/01 6.77 6.77										
Former PCF Mixing AST										
Section Sect	011414/14	Former DCD Mixing AST	46.15	5	15	07/01/01	-		6.7	
Olimuto Oli	011010014	FOITHER FCF WILKING AST			DECOM	MISSIC	NED 2	0 0 2		
OIMW17 OIMW18 Former HQ USTs OIMW18 Former HQ USTs OIMW18 Former HQ USTs OIMW19 Former HQ USTs OIMW19 Former HQ USTs A5.27 OIMW19 Former HQ USTs Former HQ USTs To Discover HQ USTs To								19.21		40.21
OLIMW17 Upgradient (27th Avenue West and West Fort Street) 59.33 15 30 04/06/09 - 18.8.77 - 40.86 07/06/09 - 19.24 - 40.09 10/06/09 - 20.32 - 39.01 10/06/09 - 10.78 - 11.78 - 14.47 04/05/10 - 17.86 - 14.47 04/05/10 - 16.97 - 40.62 07/06/10 - 18.71 - 40.62 07/06/10 - 18.71 - 40.62 07/06/10 - 18.71 - 40.62 07/06/10 - 19.73 - 41.43 04/11/11 - 16.92 - 42.41 08/12/11 - 19.49 - 39.69 04/02/12 - 17.68 - 41.65 10/08/12 - 19.83 - 39.50 07/02/02 0.01/09 04/02/12 - 17.68 - 41.65 10/08/12 - 19.83 - 39.50 07/02/02 0.01/09 07/02/02 0.01/09 07/06/09 - 16.13 - 29.76 09/05/08 - 16.15 29.44 04/05/10 - 15.42 - 29.76 09/05/08 - 16.15 29.44 04/05/10 - 13.37 - 31.09 07/06/09 - 16.17 - 28.92 07/06/09 - 16.17 - 28.92 07/06/10 - 15.78 - 29.31 07/06/10 - 15.88 - 29.77 07/06/10 - 15.88 - 29.77 07/06/10 - 15.88 - 29.77 07/06/10 - 15.88 - 29.77 07/06/10 - 15.88 - 29.77 07/06/10 - 15.88 - 29.02			59.42					+		
## O1MW17 Upgradient (27th Avenue West and West Fort Street) 15 30 04/06/09 19.24 40.86 0.009 10/06/09 20.32 39.01 10/06/09 20.32 39.01 10/06/09 10.786 41.47 04/02 10/06/09 18.71 40.62 04/05/10 18.71 40.62 04/05/10 18.71 40.62 04/05/10 18.71 40.62 04/05/11 19.69 42.41 04/11/11 10.69 42.41 04/11/11 10.69 42.41 04/11/11 10.69 42.41 04/11/11 10.69 42.41 04/11/11 10.69 42.41 04/11/11 10.69 42.41 04/11/11 10.69 42.41 04/11/11 10/08/12 17.68 41.65 04/02/12 17.68 41.65 04/02/12 17.68 41.65 04/02/12 17.68 41.65 04/02/12 15.42 29.76 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/09 16.75 29.03 04/06/10 13.70 31.39 04/06/11 13.70 31.39 04/06/11 13.70 31.39 04/06/11 15.78 29.31 04/06/11 15.58 29.51 04/02/12 16.34 28.95 04/06/09 16.77 28.95 04/06/09 16.67 28.42 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09 16.67 29.61 04/06/09				4						
O1MW17 O1MW17 Upgradient (27th Avenue West and West Fort Street) 15 30 01/25/10 - 12.86 - 41.47										
## DIMW17 Comparation (27th Avenue West and West Fort Street)					30					
OlMW17 OlMW17 Olmw18 Pormer HQ USTs 45.18 Olmw18 Former HQ USTs 45.27 Olmw19 As a part of the content				15						
OLIMW18 Former HQ USTs 45.18 OLIMW18 Former HQ USTs 45.27 OLIMW19 Former HQ USTs 59.33 OLIMW19 Former HQ USTs Forme								+		
01MW18 Former HQ USTs 01MW18 Former HQ USTs 45.27 01MW19 Former HQ USTs 45.27 01MW19 Former HQ USTs 45.27 01MW19 Former HQ USTs 01MW19 01MW19 Former HQ USTs 01MW19 Former HQ USTs 01MW19 01MW19 Former HQ USTs 01MW19 01MM19 01MM19 01MM19 01MM19 01MM19 01MM19 0	01MW17									
01MW18 Former HQ USTs 01MW19 01MW19 Former HQ USTs 01MW19 Former HQ USTs 01MW19 01MW19		Street)	59.33							
08/22/11 19.49 39.84 12/05/11 19.64 39.69 04/02/12 17.68 41.65 10/08/12 17.68 41.65 10/08/12 19.83 39.50 10/08/12 19.83 39.50 10/08/12 19.83 28.85 10/10/08 16.33 28.85 12/11/06 15.42 29.76 09/05/08 16.15 29.03 10/126/09 15.65 29.41 04/06/09 14.25 30.84 07/06/09 14.25 30.84 07/06/09 14.25 30.84 07/06/09 14.25 30.84 07/06/09 14.25 30.84 07/06/09 15.78 29.31 01/08/11 13.70 31.39 07/06/10 15.78 29.31 01/08/11 15.78 29.31 01/08/11 15.58 29.51 12/11/06 15.58 29.51 04/02/12 11.634 28.75 12/05/11 16.64 28.95 04/02/12 11.67 28.42 06/20/06 16.40 28.95 12/11/06 15.58 29.51 01/26/09 15.58 29.51 01/26/09 15.58 29.51 01/26/09 15.58 29.51 01/26/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 15.58 29.55 01/25/10 14.49 30.78 07/06/09 14.49 30.78 07/06/09 15.85 29.55 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.52 01/25/10 14.49 30.78 07/06/10 15.85 29.42 01/25/11 16.64 28.93										
12/05/11 19.64 39.69 04/02/12 17.68 41.65 10/08/12 19.83 39.50 10/08/12 19.83 39.50 07/02/02 0.01 ⁽³⁾ 06/20/06 16.33 28.85 12/11/16 15.42 29.76 09/05/08 16.15 29.03 01/26/09 15.65 29.44 04/09 14.25 30.84 07/06/09 16.17 28.92 07/06/09 16.17 28.92 07/06/09 16.17 28.92 07/06/09 16.17 28.92 07/06/09 16.17 28.92 01/25/10 14.33 30.76 04/05/10 15.78 29.31 01/06/11 13.70 31.39 01/06/11 13.70 31.39 01/06/11 13.99 31.10 04/11/11 14.57 30.52 08/22/11 16.34 28.75 12/05/11 15.58 29.51 04/02/12 13.42 31.67 10/08/12 16.67 28.42 06/20/06 16.40 28.95 12/11/06 15.58 29.77 09/05/09 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/10 15.85 29.41 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.95 12/05/11 16.64 28.95						04/11/11		16.92		42.41
04/02/12 17.68 41.65						08/22/11		19.49		39.84
10/08/12 - 19.83 - 39.50 10/08/12 - 19.83 - 39.50 07/02/02 0.010 ⁽¹⁾ - 0.06/00/06 - 16.33 - 28.85 12/11/06 - 15.42 - 29.76 09/05/08 - 16.15 - 29.31 01/26/09 - 14.25 - 30.84 07/06/09 - 14.25 - 30.84 07/06/09 - 14.33 - 30.76 01/25/10 - 13.70 - 31.39 07/06/11 - 13.70 - 31.39 07/06/11 - 13.70 - 31.39 07/06/11 - 14.37 - 30.52 08/22/11 - 16.34 - 28.75 12/05/11 - 16.34 - 28.75 12/05/11 - 15.58 - 29.51 04/02/12 - 13.42 - 31.67 10/08/12 - 16.67 - 28.42 06/20/06 - 16.40 - 28.95 12/11/06 - 15.58 - 29.77 09/05/08 - 16.23 - 29.12 01/26/09 - 15.50 - 16.20 - 29.85 01/26/09 - 16.22 - 29.05 01/25/10 - 14.49 - 30.78 45.27 45.27 45.27 45.27 45.27 45.27 45.27 45.27 45.27 45.27 45.27						12/05/11		19.64	-	39.69
45.18 45.18 45.18 45.18 45.18 07/02/02 06/20/06 16.33 28.85 12/11/06 15.42 15.42 29.76 09/05/08 16.15 29.03 01/26/09 14.25 07/06/09 14.25 07/06/09 14.33 30.76 07/05/09 14.33 30.76 07/05/10 15.78 29.31 07/06/11 15.78 29.31 01/06/11 15.78 29.31 01/06/11 04/11/11 14.57 08/22/11 15.58 29.51 12/05/11 16.34 28.75 12/05/11 16.34 28.75 12/05/11 16.34 28.75 12/05/10 16.67 28.42 06/20/06 16.67 28.42 06/20/06 16.67 29.41 10/08/12 11.10 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/09 11.44 30.78 04/05/09 11.44 30.78 04/05/09 11.44 30.78 04/05/10 11.40 30.78 04/05/10 11.40 30.78 04/05/10 11.41 11.58 29.51 04/05/09 11.44 30.78 04/05/09 11.44 30.78 04/05/09 11.44 30.78 07/06/09 11.45 11.40 30.78 07/06/10 11.40 30.78 07/06/10 11.566 29.94						04/02/12		17.68		41.65
## A5.18 ## A5.								19.83		39.50
12/11/06 15.42 29.76 09/05/08 16.15 29.03 01/26/09 15.65 29.41 04/06/09 14.25 30.84 07/06/09 16.17 28.92 07/06/09 16.17 28.92 07/06/09 13.70 31.39 07/06/10 15.78 29.31 01/06/11 13.99 31.10 04/11/11 14.57 30.52 08/22/11 16.34 28.75 12/05/11 15.58 29.51 04/02/12 13.42 31.67 10/08/12 16.67 28.42 06/20/06 16.40 28.95 12/11/06 15.58 29.77 09/05/09 16.23 29.12 01/26/09 15.69 29.51 04/06/09 16.04 28.95 04/06/09 14.49 30.78 07/06/09 15.69 29.52 04/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.66 29.61			45.18							
01MW18 Former HQ USTS 5 20 09/05/08				45.18						
01MW18 Former HQ USTs 5 20 01/26/09 15.65 29.44 04/06/09 14.25 30.84 07/06/09 16.17 28.92 04/05/10 13.70 31.39 07/06/10 15.78 29.31 01/06/11 13.70 31.39 07/06/10 15.78 29.31 01/06/11 13.99 31.10 04/11/11 14.57 30.52 08/22/11 16.34 28.75 12/05/11 15.58 29.51 04/02/12 13.42 31.67 10/08/12 16.67 28.42 06/20/06 16.40 28.95 12/11/06 15.58 29.77 09/05/08 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 01/05/11 14.49 30.78 01/05/11 14.49 30.78 01/05/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61										
01MW18 Former HQ USTs 45.09 10										
01MW18 Former HQ USTs 45.09 45.09 45.09 45.09 45.09 45.09 45.09 45.09 60/06/10 - 13.70 - 31.39 60/06/10 - 15.78 - 29.31 60/106/11 - 13.99 - 31.10 60/11/11 - 14.57 - 30.52 60/22/11 - 16.34 - 28.75 60/22/11 - 15.58 - 29.51 60/02/12 - 13.42 - 31.67 70/08/12 - 16.67 - 28.42 10/08/12 - 16.67 - 28.42 10/08/12 - 16.67 - 28.42 12/11/06 - 15.58 - 29.77 60/05/08 - 16.23 - 29.12 60/20/06 - 15.69 - 29.58 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 15.69 - 29.58 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/09 - 14.49 - 30.78 60/06/10 - 15.85 - 29.42 60/06/11 - 14.12 - 31.15 60/11/11 - 14.63 - 30.64 60/8/21/11 - 16.34 - 28.93 60/06/11 - 14.63 - 30.64 60/06/11 - 14.63 - 30.64 60/06/11 - 14.63 - 30.64 60/06/11 - 16.34 - 28.93 60/06/11 - 16.34 - 28.93 60/06/11 - 16.34 - 28.93										
01MW19 Former HQ USTS 45.09 A5.09 A5.09 D1/25/10 - 14.33 - 30.76 04/05/10 - 13.70 - 31.39 07/06/10 - 15.78 - 29.31 01/06/11 - 13.99 - 31.10 04/11/11 - 14.57 - 30.52 08/22/11 - 16.34 - 28.75 12/05/11 - 15.58 - 29.51 04/02/12 - 13.42 - 31.67 10/08/12 - 16.67 - 28.42 10/08/12 - 16.60 - 28.95 12/11/06 - 15.58 - 29.77 09/05/08 - 16.23 - 29.12 01/26/09 - 15.69 - 29.58 04/06/09 - 15.69 - 29.58 04/06/09 - 14.49 - 30.78 07/06/09 - 16.22 - 29.05 01/25/10 - 14.49 - 30.78 45.27 45.27 45.27										
Olimital Pormer HQ USTs A5.09				_	20					
45.09 101/06/11	01MW18	Former HQ USIS		5	20			13.70		31.39
01/06/11 13.99 31.10 04/11/11 14.57 30.52 08/22/11 16.34 28.75 12/05/11 15.58 29.51 04/02/12 13.42 31.67 10/08/12 16.67 28.42 10/08/12 16.67 28.42 10/08/12 16.40 28.95 12/11/06 15.58 29.77 09/05/08 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61			45.09			07/06/10		15.78		29.31
08/22/11 16.34 28.75 12/05/11 15.58 29.51 04/02/12 13.42 31.67 10/08/12 16.67 28.42 06/20/06 16.40 28.95 12/11/16 15.58 29.77 09/05/08 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 01/25/10 14.49 30.78 01/25/10 14.49 30.78 01/25/10 14.00 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61			43.09			01/06/11		13.99		31.10
12/05/11 15.58 29.51 04/02/12 13.42 31.67 10/08/12 16.67 28.42 10/08/12 16.67 28.42 06/20/06 16.40 28.95 12/11/06 15.58 29.77 09/05/08 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 14.49 30.78 07/06/09 14.49 30.78 01/25/10 14.49 30.78 01/25/10 14.00 31.27 07/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61						04/11/11		14.57		30.52
04/02/12 13.42 31.67 10/08/12 16.67 28.42 45.35 45.35 06/20/06 16.40 28.95 12/11/06 15.58 29.77 09/05/08 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 01/25/10 14.49 31.75 04/05/10 14.00 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61										
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06/20/06 16.40 28.95 12/11/06 15.58 29.77 09/05/08 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/10 14.49 30.78 07/06/10 14.00 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61								1		
12/11/06 15.58 29.77 09/05/08 16.23 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 07/06/10 14.49 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61										
01MW19 Former HQ USTs 5 20 01/26/09 15.69 29.12 01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 14.49 30.78 01/25/10 14.49 30.78 04/05/10 14.49 30.78 04/05/10 14.00 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61			45.35							
01/26/09 15.69 29.58 04/06/09 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 01/25/10 14.49 30.78 01/25/10 14.00 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61			.5.55							
01MW19 Former HQ USTs 5 20 04/06/09 14.49 30.78 07/06/09 16.22 29.05 01/25/10 14.49 30.78 01/25/10 14.49 30.78 01/25/10 14.00 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61										
01MW19 Former HQ USTS 5 20 01/25/10 16.22 29.05 01/25/10 14.49 30.78 04/05/10 15.85 29.42 01/06/11 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61										
01MW19 Former HQ USTS 5 20 04/05/10 14.00 31.27 07/06/10 15.85 29.42 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61										
45.27						01/25/10		14.49		30.78
45.27 01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61	01MW19	Former HQ USTs		5	20			14.00		31.27
01/06/11 14.12 31.15 04/11/11 14.63 30.64 08/22/11 16.34 28.93 12/05/11 15.66 29.61			45.27					15.85		29.42
08/22/11 16.34 28.93 12/05/11 15.66 29.61										
12/05/11 15.66 29.61										
<u>04/02/12 13./1 31.56</u>										
10/08/12 16.69 28.58										



Soil Boring/ Well Identification	Well Location	Top of Casing Elevation ⁽¹⁾ (feet above MSL)		Depth to Bottom of Well Screen (feet approximate)	Date	Depth to LNAPL ⁽²⁾ (feet)	Depth to Groundwater ⁽²⁾ (feet)	LNAPL Thickness (feet)	Groundwater Elevation ⁽¹⁾ (feet above MSL)
				erminal Property Vater-Bearing Zone					
			Shallow v	vater-bearing zone	06/20/06		16.24		30.03
		46.27						-	
		40.27			12/11/06 09/05/08	-	15.31 16.09	-	30.96
					09/05/08	-	15.59		30.18 30.59
					04/06/09	-	14.28	-	31.90
					07/06/09	-	16.05		30.13
					01/25/10	-	14.14	-	32.04
01MW20	Former HQ USTs		5	20	04/05/10		13.77		32.41
					07/06/10	-	15.66		30.52
		46.18			01/06/11		13.79		32.39
					04/11/11	-	14.34	-	31.84
					08/22/11		16.21	_	29.97
					12/05/11		15.55	-	30.63
					04/02/12		13.46		32.72
					10/08/12	-	16.60	_	29.58
					06/20/06		6.60		39.61
		46.21			12/11/06	-	6.12	-	40.09
					09/05/08		6.69		39.52
			1		01/26/09	-	6.24		39.90
					04/06/09		5.33	-	40.81
		46.14	5	22	07/06/09		6.78		39.36
					10/07/09		7.68		38.46
01MW21	Former PCP Mixing AST			22	01/25/10	-	4.51	-	41.63
	-				04/05/10	3.86	3.90	0.04	42.27
					07/06/10		8.96	-	37.18
					09/22/10		10.39		35.75
					01/06/11		7.43		38.71
					04/11/11	-	4.94	-	41.20
					08/22/11		9.19	-	36.95
				DECOM	MISSIC	NED 2	0 1 1		
					10/01/03	8.35	8.43	0.08	37.74
					01/01/04	6.66	6.86	0.20	39.41
					04/01/04	5.88	6.38	0.50	40.13
					07/15/04	7.15	7.17	0.02	38.96
		46.11			11/17/04	6.95	6.97	0.02	39.16
					10/24/05	8.05	8.30	0.25	38.01
					06/20/06	7.79	7.94	0.15	38.29
					12/11/06	5.99	6.04	0.05	40.11
					09/05/08				
01MW22	Former PCP Mixing AST		5	24	01/26/09	6.13	6.44	0.31	39.86
	J				04/06/09	4.05	4.40	0.35	41.93
					07/06/09	7.25	7.54	0.29	38.74
					10/06/09	7.75	7.82	0.07	38.29
		46.05			01/25/10	3.99	4.12	0.13	42.03
					04/05/10	3.71	3.75	0.04	42.33
					07/06/10	9.70	9.84	0.14	36.32
					01/06/11		6.90		39.15
					04/11/11	-	5.49		40.56
				D F C O **	08/22/11	 NED 24	9.76		36.29
				DECOM	IVI I 5 5 I (JNEU 20	J 1 I		



Soil Boring/		Top of Casing Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Groundwater Elevation ⁽¹⁾
Well Identification	Well Location	(feet above MSL)	of Well Screen	of Well Screen (feet approximate)	Date	LNAPL ⁽²⁾ (feet)	Groundwater ⁽²⁾ (feet)	Thickness (feet)	(feet above MSL)
identification	wen Location	IVISE		erminal Property	Date	(reet)	(ieet)	(reet)	IVI3L)
				Water-Bearing Zone					
					04/01/04	5.40	5.45	0.05	40.40
					07/15/04	7.64	7.74	0.10	38.15
					11/17/04	7.37	7.48	0.11	38.42
					10/24/05		8.45		37.24
					06/20/06	7.81	7.82	0.01	38.00
					12/11/06	6.53	Not measured;		
					09/05/08 01/26/09	6.53 6.26	6.91 6.76	0.38	39.20 39.45
					04/06/09	0.20	Not measured;		
01MW23	5 000.40: 407	45.81	5	19	07/06/09	7.29	8.15	0.86	38.35
	Former PCP Mixing AST				10/06/09	7.57	8.09	0.52	38.14
					01/25/10	4.20	4.41	0.21	41.57
					04/05/10	4.03	4.56	0.53	41.67
					07/06/10	9.43	10.20	0.77	36.23
					01/06/11		6.42		39.39
					04/11/11	5.36 9.92	5.43 9.93	0.07	40.44 35.89
					08/22/11 12/05/11	9.92	7.50	0.01	38.31
					04/02/12		Not measured; we		
				DECOM					- 8
					10/01/03			0.11	
					01/01/04			0.39	
					04/01/04			0.15	
					07/15/04	7.85	8.15	0.30	
				19	11/17/04				
					10/24/05 06/20/06	9.10	9.37	0.27	
			5		12/11/06	13.13	Not measured; we	ilineau subine	
					09/05/08		Not measured; we	ellhead subme	
					01/26/09		Not measured; we		
01MW24	Former Valve Pit				04/06/09	1	Not measured; we	Ilhead subme	rged
011111124	Torrier valve rie				07/06/09	7.87	8.40	0.53	36.09
					10/06/09	6.86	7.01	0.15	37.18
		44.07			01/25/10		Not measured; we		
					04/05/10	1.85	4.82	2.97	41.63
					07/06/10 09/22/10	8.89 8.91	9.40 9.56	0.51	35.08 35.03
					04/11/11		Not measured; we		
					08/22/11	9.07	9.13	0.06	34.99
					12/05/11		6.09		37.98
					04/02/12	1	Not measured; we	ellhead subme	rged
					10/08/12		Not measured		
					07/01/04			0.01 ⁽³⁾	
					10/24/05 06/20/06	8.54	10.21 Not measured; we	1.67	rand
					12/11/06	5.83			
					09/05/08		Not measured; we		
					01/26/09		Not measured; we		
					04/06/09		Not measured; we		
	V25 Former Valve Pit 43.				07/06/09	6.30	9.14	2.84	37.11
			5	17	10/06/09	5.91	8.21	2.30	37.61
01MW25		43.98			01/25/10		Not measured		
					04/05/10	3.43	3.59	0.16	40.52
					07/06/10 09/22/10	7.51 8.54	9.85	3.93 1.31	35.68 35.18
					09/22/10		Not measured; we		
					08/22/11	8.42	8.43	0.01	35.56
					12/05/11		8.47		35.51
					04/02/12	1	Not measured; we	ellhead subme	rged
					07/09/12		8.90		35.08
I				DECOM	MISSIC	ONED 2	0 1 2		



Soil Boring/		Top of Casing Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Groundwater Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)		(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				erminal Property Water-Bearing Zone					
		I	Silailow v	vater-bearing zone	06/20/06		13.83		32.41
		46.24			12/11/06	-	13.38		32.86
					09/05/08		13.73		32.51
					01/26/09		13.16		33.01
					04/06/09		12.62		33.55
					07/06/09		13.40		32.77
					10/09/09		14.56		31.61
	Northwest of Former		5	19	01/25/10		12.59		33.58
01MW26	Tank Yard				04/05/10		12.39		33.78
		46.17			07/06/10		13.14		33.03
					09/22/10		13.68		32.49
					01/06/11		11.26		34.91
					04/11/11 08/22/11		11.44 13.40		34.73 32.77
					12/05/11		13.57		32.60
					04/02/12		11.76		34.41
			Į	DECOM			0 1 2		32
					06/20/06		14.32		32.01
		46.33			12/11/06		13.69		32.64
					09/05/08	-	14.19	-	32.14
					01/26/09		13.52		32.74
					04/06/09		12.78		33.48
			5		07/06/09		13.91		32.35
				20	10/06/09		15.10		31.16
	Northwest of Former	46.26			01/25/10		12.83		33.43
01MW27	Tank Yard		5	20	04/05/10		12.67		33.59
					07/06/10 09/22/10		13.63 14.06		32.63
					09/22/10	11.45	11.47	0.02	32.20 34.81
					04/11/11		11.76		34.50
					08/22/11		13.97		32.29
					12/05/11		13.96		32.30
					04/02/12		11.95		34.31
					10/08/12		15.56		30.70
					10/01/03	14.82	15.11	0.29	30.66
					01/01/04	13.15	14.08	0.93	32.20
					04/01/04	13.70	14.78	1.08	31.62
		45.54			07/15/04	14.13	15.51	1.38	31.13
		45.54			11/17/04	14.03	15.58	1.55	31.20
					10/24/05 06/20/06	14.54 13.76	16.50	1.96	30.61
					12/11/06	13.02	13.55	0.53	32.41
					09/05/08	13.60	14.31	0.71	31.80
					01/26/09	12.96	13.42	0.46	32.43
					04/06/09	11.96	12.30	0.34	33.45
01MW28	Northwest of Former Tank Yard		5	24	07/06/09	13.47	13.94	0.47	31.92
	I GIIN TATU				10/06/09	14.68	15.14	0.46	30.71
					01/25/10	12.03	12.51	0.48	33.35
					04/05/10	11.89	12.30	0.41	33.51
		45.48			07/06/10	13.25	13.75	0.50	32.13
					09/22/10	13.40	14.21	0.81	31.92
					01/06/11	11.01	11.17	0.16	34.44
					04/11/11	11.31	12.19	0.88	33.99
					08/22/11	13.67	14.14	0.47	31.72
					12/05/11		13.49		31.99
			I	04/02/12	11.34	11.42	0.08	34.12	



Soil Boring/ Well		Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		Depth to	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Groundwater Elevation ⁽¹⁾ (feet above
Identification	Well Location	MSL)	•	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				erminal Property Nater-Bearing Zone					
		I	Jilailow v	vater-bearing zone	10/01/03	16.00	16.01	0.01	29.57
					01/01/04				
					04/01/04	14.27	14.30	0.03	31.29
					07/15/04	15.26	15.32	0.06	30.30
		45.57			11/17/04				
					10/25/05	15.46	16.72	1.26	29.86
					06/20/06	13.90			
					12/11/06		Not measured;	skimmer in w	1
					09/05/08	14.61	16.23	1.62	30.64
					01/26/09	13.04	13.58	0.54	32.34
	Northwest of Former				04/06/09	11.58	11.91	0.33	33.84
01MW29	Tank Yard		5	19	07/06/09 10/06/09	13.50 14.70	14.10 15.50	0.60	31.87 30.63
					01/25/10	12.00	12.40	0.40	33.41
					04/05/10	11.81	12.19	0.40	33.60
					07/06/10	13.40	14.08	0.68	31.95
		45.49			09/22/10	13.55	14.25	0.70	31.80
					01/06/11	10.94	11.00	0.06	34.54
					04/11/11	11.36	11.68	0.32	34.07
					08/22/11	13.79	14.10	0.31	31.64
					12/05/11	13.51	13.52	0.01	31.98
					04/02/12	10.85	11.14	0.29	34.58
					07/09/12	12.33	12.44	0.11	33.14
					10/08/12	14.38	14.65	0.27	31.06
		49.65			09/27/06		11.30		37.35
		48.65			12/11/06		10.39		38.26
			_		09/05/08 01/26/09		10.70 10.34		37.95 38.24
					04/06/09		9.45		39.13
					07/06/09		10.14		38.44
					10/06/09		11.18		37.40
					01/25/10		9.22		39.36
01MW37	Former Tank Yard		7.5	22.5	04/05/10		7.50		41.08
		48.58			07/06/10	-	9.92	1	38.66
		40.50			09/22/10		10.87		37.71
					01/06/11		9.37		39.21
					04/11/11		8.58		40.00
					08/22/11		10.78		37.80
					12/05/11 04/02/12		10.81		37.77
					10/08/12	-	9.05 11.30		39.53 37.28
					09/27/06		10.40		37.20
		47.60			12/11/06		8.51		39.09
					09/05/08		9.43		38.17
]		01/26/09		9.01		39.56
					04/06/09		7.72	-	40.85
					07/06/09		9.13		39.44
					01/25/10		7.37		41.20
01MW38	Former Tank Yard		7.5	22.5	04/05/10		6.65		41.92
		40			07/06/10		9.50		39.07
		48.57			09/22/10		10.41		38.16
					01/06/11		8.42		40.15
					04/11/11		7.21		41.36
					08/22/11 12/05/11		10.28 9.82		38.29 38.75
					04/02/12		7.06		41.51
					10/08/12		10.90		37.67



		I	ı						
Call Basis -/		Top of Casing Elevation ⁽¹⁾	Double to Too	Double to Dottom		Depth to	Depth to	LALADI	Groundwater Elevation ⁽¹⁾
Soil Boring/ Well		(feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	LNAPL Thickness	(feet above
Identification	Well Location	MSL)		(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				erminal Property		(1001)	(1001)	(,	
				Water-Bearing Zone					
					09/27/06		14.81		33.99
		48.80			12/11/06		14.37		34.43
					09/05/08		14.45		34.35
					01/26/09		14.44		34.35
					04/06/09		14.04		34.75
					07/06/09		14.05		34.74
					01/25/10		13.84		34.95
01MW39	Former Tank Yard		7	22	04/05/10		13.30		35.49
		48.79			07/06/10		13.68		35.11
		10.73			01/06/11		12.61		36.18
					04/11/11		12.57		36.22
					08/22/11		13.64		35.15
					12/05/11		14.39		34.40
					04/02/12		13.49		35.30
					10/08/12		14.17		34.62
		46 15			09/27/06		16.10		33.03
		49.13			12/11/06		15.64		33.49
					09/05/08		15.64		33.49
					01/26/09		15.44		33.57
					04/06/09		15.04		33.97
					07/06/09		15.21		33.80
			7	22	10/06/09 01/25/10		16.14		32.87
01MW40	Former Tank Yard						15.00		34.01
0110100-40	Torriler rank raru				04/05/10 07/06/10		14.46		34.55
		49.01			09/22/10		14.96 15.52		34.05 33.49
					03/22/10		13.32		35.76
					04/11/11		13.50		35.51
					08/22/11		14.88		34.13
					12/05/11		15.52		33.49
					04/02/12		14.35		34.66
					10/08/12		15.94		33.07
					09/27/06		11.47		36.59
		48.06			12/11/06	7.68	7.90	0.22	40.34
					09/05/08	8.38	11.01	2.63	39.15
					01/26/09	8.36	8.39	0.03	39.65
					04/06/09	5.19	9.68	4.49	41.93
					07/06/09	9.40	12.11	2.71	38.08
					10/06/09	9.81	11.18	1.37	37.94
					01/25/10	6.41	6.93	0.52	41.51
01MW41	Former Tank Yard		7	22	04/05/10	6.01	6.38	0.37	41.94
· -					07/06/10	11.53	13.00	1.47	36.20
		48.02			09/22/10	12.98	13.67	0.69	34.90
					01/06/11	8.26	8.56	0.30	39.70
					04/11/11	7.51	7.54	0.03	40.50
					08/22/11	Encountered		Encountered	
					12/05/11		9.73		38.29
					04/02/12		5.54		42.48
					07/09/12		9.38		38.64
					10/08/12		Not measured	ĺ	25.76
		47.93			09/27/06		12.17		35.76
		47.33			12/11/06		6.72		41.21
			1		09/05/08		8.64		39.29
01MW42	Former Tank Yard		7	22	01/26/09		8.62 7.48		39.27
OTIVIVV42	TOTHICI TAIR TAIL		,	22	04/06/09 07/06/09		7.48 10.30		40.41 37.59
		47.89			10/06/09		10.30		37.81
					01/25/10		5.92		41.97
					04/05/10		5.92		41.97
				1	0-7,007,10		5.04		72.23



Soil Boring/ Well Identification	Well Location	Top of Casing Elevation ⁽¹⁾ (feet above MSL)	•	Depth to Bottom of Well Screen (feet approximate)	Date	Depth to LNAPL ⁽²⁾ (feet)	Depth to Groundwater ⁽²⁾ (feet)	LNAPL Thickness (feet)	Groundwater Elevation ⁽¹⁾ (feet above MSL)
			Bulk To	erminal Property					
			Shallow \	Water-Bearing Zone					
					07/06/10		11.13		36.76
					09/22/10		10.13		37.76
					01/06/11		7.02		40.87
01MW42	Former Tank Yard	47.89	7	22	04/11/11		6.39		41.50
(continued)					08/22/11		12.09		35.80
					12/05/11		9.09		38.80
					04/02/12		5.01		42.88
					10/08/12		13.82		34.07
					09/27/06		11.52		34.12
		45.64			12/11/06	6.80	7.10	0.30	38.78
					09/05/08	6.58	6.68	0.10	39.04
					01/26/09	6.51	7.35	0.84	38.97
					04/06/09	3.73	4.20	0.47	41.83
					07/06/09	9.75	10.40	0.65	35.77
					10/06/09	7.80	8.47	0.67	37.72
					01/25/10	4.75	5.24	0.49	40.80
01MW43	Former Loading Racks		7	22	04/05/10	4.30	4.72	0.42	41.27
		45.65			07/06/10	9.72	10.20	0.48	35.83
					09/22/10	Unknown	5.90		39.75
					01/06/11	4.90 ⁽⁴⁾	5.53	0.63	40.62
					04/11/11	4.75			
					08/22/11	11.02	11.51	0.49	34.53
					12/05/11	5.88	6.29	0.41	39.69
					04/02/12	1	lot measured; we	Ilhead subme	rged
					10/08/12	12.49	13.68	1.19	32.92
					11/25/08		14.90		31.59
					01/26/09		15.13		31.36
					04/06/09		14.01		32.48
					07/06/09		15.37	-	31.12
					01/25/10		13.88		32.61
					04/05/10		13.43		33.06
01MW59	Former HQ USTs	46.49	13	28.5	07/06/10		14.98		31.51
					01/06/11		13.04		33.45
					04/11/11		13.54		32.95
					08/22/11		15.44		31.05
					12/05/11		15.08		31.41
					04/02/12		13.21	-	33.28
					09/04/12		15.56		30.93
					10/08/12		15.98		30.51
					08/06/09		14.86		32.47
					10/06/09		15.50		31.83
					01/25/10		13.59		33.74
					04/05/10		13.33	-	34.00
	Courthough of TOC				07/06/10		14.12		33.21
01MW66	Southeast of TOC Headquarters	47.33	12	22	09/22/10		14.51		32.82
	ricauquarters				01/06/11		12.29		35.04
					04/11/11		12.93		34.40
					08/22/11		14.41	-	32.92
					12/05/11		14.62	-	32.71
					04/02/12		12.93		34.40
				l	10/08/12		15.74		31.59



			Top of Casing							Groundwater
Method Mothod M	Soil Boring/			Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	
Patrice Patr			(feet above		-		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
A7.94	Identification	Well Location	MSL)	(feet approximate)	(feet approximate)	Date	(feet)		(feet)	MSL)
Marker										
Marchest of TOC Headquarters 11 36				Shallow V	Vater-Bearing Zone					
Oliming Former Tank Yard A4.32										
DIMW69 East of TOC Headquarters			47.94					18.93		29.01
DIMWG East of TOC Headquarters 11 36										34.28
DIMW69 East of TOC Headquarters								15.40		29.00
11 36 01/06/11 13.46 30.94								16.81		27.59
01/06/11 - 13.46 - 30.94	01MW67 ⁽⁵⁾	East of TOC Headquarters		11	36			17.07		
08/22/11	02	, , , , , , , , , , , , , , , , , , , ,						13.46		30.94
12/05/11			44.40					14.60		29.80
04/02/12 14.52 29.88 25.82 10/08/12 18.58 25.82 25.82 25.82 10/08/09 14.71 32.75 10/09/09 15.18 15.56 0.38 32.20 01/25/10 11.99 13.11 1.12 35.25 0.40/5/10 11.54 12.55 1.01 35.72 0.70/6/10 13.46 15.18 1.72 33.66 0.9/22/10 0.40/6/11 13.74 13.84 0.10 33.70 0.4/11/11 11.64 14.04 0.30 33.66 0.4/02/12 11.00 11.80 1.78 33.08 0.4/02/12 11.20 11.80 1.78 33.08 0.4/02/12 11.20 11.54 0.34 36.19 0.4/02/12 11.20 11.54 0.34 36.19 0.4/02/12 11.20 11.54 0.34 36.19 0.4/02/12 11.20 11.54 0.34 36.19 0.4/02/12 0.4/06/09 18.99 29.58 0.4/05/10 16.46 27.68 0.4/05/10 15.41 32.26 0.4/05/10						08/22/11		17.32	-	27.08
10/08/12 18.58 25.82						12/05/11		17.29		27.11
01MW69 - 14.71 - 32.75 10/09/09 15.18 15.56 0.38 32.20 01MW69 15.18 15.56 0.38 32.20 04/05/10 11.54 12.55 1.01 35.72 04/05/10 11.54 12.55 1.01 35.72 07/06/10 13.46 15.18 1.72 33.68 01/06/11 13.74*** 13.84 0.10 33.70 04/11/11 11.64 14.04 0.30 33.68 04/02/12 11.50 11.54 0.34 36.19 04/02/12 11.20 11.54 0.34 36.19 04/02/12 11.20 11.54 0.34 36.19 04/02/12 11.20 11.54 0.34 36.19 08/06/09 - 18.79 - 29.58 01/05/10 - 15.48 - 28.69 04/05/10 - 15.48 - 28.69 04/05/10 <td></td> <td></td> <td></td> <td></td> <td></td> <td>04/02/12</td> <td></td> <td>14.52</td> <td></td> <td>29.88</td>						04/02/12		14.52		29.88
Olimus Northeast of TOC Headquarters A7.46 7 22						10/08/12		18.58		25.82
01MW69 ⁽¹⁾ East of TOC Headquarters 47.46 7 22 01/25/10 11.99 13.11 1.12 35.25 1.01 35.72 04/05/10 11.54 12.55 1.01 35.72 33.60 09/22/10 Unknown 11.43 33.03 33.03 09/22/10 Unknown 14.43 33.03 33.70 04/11/11 11.64 14.04 0.30 33.06 08/22/11 14.02 15.80 1.78 33.08 17.8 33.08 12/05/11 13.51 14.86 1.35 33.68 04/02/12 11.20 11.54 14.04 0.30 33.68 08/22/11 14.02 15.80 1.78 33.08 11.20 15.54 1.35 0.34 36.19 07/05/11 11.54 1.04 0.04 0.04 18.12 11.14 32.23 18.09 - 29.58 11.00 0.07/05/12 11.54 1.0 22.53 1.00 0.09/05/12 11.54 1.0 22.56 0.0 1.00 1.00						08/06/09		14.71		32.75
Northeast of TOC Headquarters 11 36 11.54 12.55 1.01 35.72 1.01 35.72 1.01 35.72 1.01 35.72 1.00						10/09/09	15.18	15.56	0.38	32.20
Northeast of TOC Headquarters						01/25/10	11.99	13.11	1.12	35.25
Northeast of TOC Headquarters						04/05/10	11.54	12.55	1.01	35.72
01MW68 Northeast of TOC Headquarters 47.46 7 22 01/06/11 13.74************************************						07/06/10	13.46	15.18	1.72	33.66
Marting Headquarters 47.46 7 22 01/06/11 13.74 13.84 0.10 33.70 04/11/11 11.64 14.04 0.30 33.66 08/22/11 14.02 15.80 1.78 33.08 12/05/11 13.51 14.86 1.35 33.68 04/02/12 11.20 11.54 0.34 36.19 07/09/12 11.20 11.54 0.34 36.19 07/09/12 14.63 16.11 1.48 32.53 10/08/12 14.63 16.11 1.48 32.53 10/08/12 14.63 16.11 1.48 32.53 10/08/12 14.63 16.11 1.48 32.53 10/08/12 14.63 16.11 1.48 32.53 10/08/12 14.63 16.11 1.48 32.53 10/08/12 1.6 1.5 1.6		North cost of TOC				09/22/10	Unknown	14.43		33.03
04/11/11 11.64 14.04 0.30 33.66 08/22/11 14.02 15.80 1.78 33.08 12/05/11 13.51 14.86 1.35 33.68 12/05/11 13.51 14.86 1.35 33.68 04/02/12 11.20 11.54 0.34 36.19 07/09/12 12.76 13.37 0.61 34.58 10/08/12 14.63 16.11 14.8 32.53 16.04/02/12 14.63 16.11 14.8 32.53 16.04/02/12 14.63 16.11 14.8 32.53 16.04/05/10 15.41 22.88 9 01/25/10 15.41 32.26 04/05/10 15.48 28.66 07/06/10 15.48 28.66 07/06/10 15.48 28.66 07/06/10 15.48 27.68 09/22/10 16.43 27.71 01/06/11 13.55 30.05 04/11/11 14.05 30.09 08/22/11 16.67 27.47 12/05/11 16.67 27.47 12/05/11 16.67 27.47 12/05/11 16.38 27.76 04/02/12 13.52 30.62 10/08/12 17.57 26.57 04/02/12 13.52 30.62 09/22/10 04/05/10 4.10 4.27 0.17 42.20 09/22/10 04/05/10 4.10 4.27 0.17 42.20 09/22/10 04/05/10 4.10 4.27 0.17 42.20 09/22/10 04/05/10 04/10 04/27 04/27 04/20 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 1.52 5.42 0.17 41.05 08/22/11 1.52 5.42 0.17 41.05 08/22/11 1.52 5.42 0.17 41.05 08/22/11 1.52 5.42 0.17 41.05 08/22/11 1.52 5.42 0.17 41.05 08/22/11 1.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33	01MW68		47.46	7	22	01/06/11	13.74 ⁽⁴⁾	13.84	0.10	33.70
11 12/05/11 13.51 14.86 1.35 33.68 04/02/12 11.20 11.54 0.34 36.19 07/09/12 12.76 13.37 0.61 34.58 32.53 10/06/12 12.76 13.37 0.61 34.58 32.53 10/06/09 18.09 29.58 10/06/09 18.09 29.58 10/06/09 18.78 28.89 10/06/09 15.41 32.26 04/05/10 15.48 22.66 07/06/10 15.48 27.68 09/22/10 16.46 27.68 09/22/10 16.46 27.68 09/22/10 16.43 27.77 01/06/11 13.55 30.59 04/11/11 14.05 30.09 08/22/11 16.67 27.47 04/02/12 13.52 30.62 10/08/12 17.57 26.57 04/05/10 4.39 4.80 0.41 41.86 04/05/10 4.39 4.80 0.41 41.86 04/05/10 4.10 4.27 0.17 42.20 09/22/10 01/08/12 17.57 26.57 04/05/10 4.10 4.27 0.17 42.20 04/05/10 4.27 0.27 4.20 04/05/10 4.20 04/05/10 4.20 04/05/10 4.20 04/05/10 4.20 04/05/10 4.20 04/05/1		rieauquarters				04/11/11	11.64	14.04	0.30	33.66
01/WK69 ⁽⁶⁾ East of TOC Headquarters 11 36 04/02/12 11.20 11.54 0.34 36.19 01MW72 12.76 13.37 0.61 34.58 47.67 8/06/09						08/22/11	14.02	15.80	1.78	33.08
01MW72 Former Tank Yard 46.33 46.33 47.67 Pormer Tank Yard 46.33 47.67 Pormer T						12/05/11	13.51	14.86	1.35	33.68
10/08/12 14.63 16.11 1.48 32.53						04/02/12	11.20	11.54	0.34	36.19
01MW69 ^(s) East of TOC Headquarters 44.14 11 36 08/06/09						07/09/12	12.76	13.37	0.61	34.58
01MW72 East of TOC Headquarters 47.67 11 36 10/06/09						10/08/12	14.63	16.11	1.48	32.53
01MW72 Pormer Tank Yard 46.33 3 2.26 01/25/10 15.41 32.26 04/05/10 15.48 28.66 07/06/10 16.46 27.68 09/22/10 16.43 27.71 01/06/11 13.55 30.59 04/11/11 14.05 30.09 08/22/11 16.67 27.47 12/05/11 16.38 27.76 04/02/12 13.52 30.62 10/08/12 17.57 26.57 04/02/12 17.57 26.57 04/05/10 4.39 4.80 0.41 41.86 04/05/10 4.10 4.27 0.17 42.20 07/06/10 8.25 9.25 1.00 37.88 09/22/10 17.57 34.83 04/05/10 4.10 4.27 0.17 42.20 07/06/10 8.25 9.25 1.00 37.88 09/22/10 Unknown 11.50 34.83 01/06/11 6.53 6.54 0.01 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33						08/06/09		18.09		29.58
01MW69 ⁽⁵⁾ East of TOC Headquarters 44.14 11 36 09/22/10 16.46 16.46 27.68 27.71 27.71 16.43 27.71 27.71 16.43 27.71 30.59 30.59 30.59 30.59 30.59 30.59 30.59 30.59 30.59 30.69 -			47.67			10/06/09		18.78		28.89
01MW69 ⁽⁵⁾ East of TOC Headquarters 44.14 11 36 07/06/10 16.46 27.68 09/22/10 16.43 27.71 01/06/11 13.55 30.59 04/11/11 14.05 30.09 08/22/11 16.67 27.47 12/05/11 16.38 27.76 04/02/12 13.52 30.62 10/08/12 17.57 26.57 03/15/10 4.39 4.80 0.41 41.86 04/05/10 4.10 4.27 0.17 42.20 07/06/10 8.25 9.25 1.00 37.88 09/22/10 Unknown 11.50 34.83 01/06/11 6.53 6.54 0.01 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 04/02/12 12/05/11 7.74<						01/25/10		15.41	-	32.26
01MW69 ^(s) East of TOC Headquarters 44.14 11 36 09/22/10 16.43 27.71 01/06/11 13.55 30.59 04/11/11 14.05 30.09 08/22/11 16.67 27.47 12/05/11 16.38 27.76 04/02/12 13.52 30.62 10/08/12 17.57 26.57 03/15/10 4.39 4.80 0.41 41.86 04/05/10 4.10 4.27 0.17 42.20 07/06/10 8.25 9.25 1.00 37.88 09/22/10 Unknown 11.50 34.83 01/06/11 6.53 6.54 0.01 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 04/02/12 Encountered 4.00 Encountered 42.33						04/05/10		15.48	-	28.66
01MW72 Former Tank Yard 46.33 A4.14 A4.16 A4.17 A4.10 A4.10 A4.17 A4.10 A4.17 A4.10 A4.17 A4.10 A4.17 A4.10 A4.1						07/06/10		16.46		27.68
01MW72 Former Tank Yard 46.33 A4.14 A4.16 A4.17 A4.10 A4.10 A4.17 A4.10 A4.17 A4.10 A4.17 A4.10 A4.17 A4.10 A4.1	04.847.450(5)	East of TOC Handanart		1.1	26	09/22/10		16.43		27.71
01MW72 Former Tank Yard 46.33 3 23 23 04/02/12 1.00	01MW69**	East of TOC Headquarters		11	36			13.55		30.59
01MW72 Former Tank Yard 46.33 3 46.33 4.39 4.80 0.41 41.86 04/05/10 4.10 4.27 0.17 42.20 07/06/10 8.25 9.25 1.00 37.88 09/22/10 Unknown 11.50 34.83 09/22/10 Unknown 11.50 0 34.83 09/22/10 Unknown 11.50 0 34.83 09/22/11 8.72 9.46 0.74 37.46 08/22/11 8.72 9.46 0.74 37.46 04/02/12 Encountered 4.00 Encountered 42.33			44.14			04/11/11		14.05		30.09
01MW72 Former Tank Yard 46.33 3 46.33 Accord 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/10 10/08/						08/22/11		16.67	-	27.47
01MW72 Former Tank Yard 46.33 3 46.33 Accord 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/12 10/08/10 10/08/						12/05/11		16.38		27.76
10/08/12 17.57 26.57 10/08/12 17.57 26.57 03/15/10 4.39 4.80 0.41 41.86 04/05/10 4.10 4.27 0.17 42.20 07/06/10 8.25 9.25 1.00 37.88 09/22/10 Unknown 11.50 34.83 01/06/11 6.53 6.54 0.01 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33										
01MW72 Pormer Tank Yard 46.33 Begin black and the properties of t									-	
01MW72 Former Tank Yard 46.33 3 23 07/06/10 8.25 9.25 1.00 37.88 09/22/10 Unknown 11.50 34.83 01/06/11 6.53 6.54 0.01 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33							4.39		0.41	
01MW72 Former Tank Yard 46.33 3 23 07/06/10 8.25 9.25 1.00 37.88 09/22/10 Unknown 11.50 34.83 01/06/11 6.53 6.54 0.01 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33						04/05/10	4.10	4.27	0.17	42.20
O1MW72 Former Tank Yard 46.33 3 23 09/22/10 Unknown 11.50 34.83 01/06/11 6.53 6.54 0.01 39.80 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33 42.33 42.33 43.34										
01MW72 Former Tank Yard 46.33 3 23 01/06/11 6.53 6.54 0.01 39.80 0.4/11/11 5.25 5.42 0.17 41.05 0.6/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 0.4/02/12 Encountered 4.00 Encountered 42.33 42.33 42.33 42.33 43.34							Unknown		-	
01MW/2 Former Lank Yard 46.33 3 23 04/11/11 5.25 5.42 0.17 41.05 08/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33	0484477	Former Tool: Wood	46.22	2	22				0.01	
08/22/11 8.72 9.46 0.74 37.46 12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33	OTIVIW/2	Former Tank Yard	46.33	3	23			5.42	0.17	41.05
12/05/11 7.74 8.00 0.26 38.54 04/02/12 Encountered 4.00 Encountered 42.33										
04/02/12 Encountered 4.00 Encountered 42.33										
							Encountered	4.00	Encountered	
						10/08/12	9.83	9.89	0.06	36.49



Soil Boring/ Well Identification	Well Location	Top of Casing Elevation ⁽¹⁾ (feet above MSL)		Depth to Bottom of Well Screen (feet approximate)	Date	Depth to LNAPL ⁽²⁾ (feet)	Depth to Groundwater ⁽²⁾ (feet)	LNAPL Thickness (feet)	Groundwater Elevation ⁽¹⁾ (feet above MSL)
				erminal Property					
		I	Shallow V	Vater-Bearing Zone	02/24/40	4.40	4.54	0.00	44.76
					03/31/10	4.48	4.51	0.03	41.76
					04/05/10	4.01	5.30	1.29	41.98
					07/06/10 09/22/10	8.45 Unknown	10.38 10.70	1.93	37.41 35.55
					01/06/11	9.05	10.70	1.50	36.90
01MW73	Former Tank Yard	46.25	3	21	04/11/11	4.97	8.74	3.77	40.53
					08/22/11	8.73	11.28	2.55	37.01
					12/05/11	7.94	8.85	0.91	38.13
					04/02/12	3.43	7.60	4.17	41.99
					10/08/12	10.25	10.93	0.68	35.86
					03/15/10		4.61		41.56
					04/05/10	-	4.38		41.79
					07/06/10		9.26		36.91
					09/22/10		10.46		35.71
			_		01/06/11		7.01		39.16
01MW74	Former Tank Yard	46.17	4	21	04/11/11	-	5.76		40.41
					08/22/11	9.45	9.65	0.20	36.68
					12/05/11		8.14		38.03
					04/02/12	-	4.09		42.08
					10/08/12	-	11.49		34.68
					03/15/10		4.72		41.58
					04/05/10	-	4.80		41.50
					07/06/10	-	8.03		38.27
					09/22/10	1	9.09	-	37.21
01MW75	Former Tank Yard	46.30	3	18	01/06/11	-	6.53	-	39.77
011010073	Torriler rank raid	40.30	3	10	04/11/11		5.35		40.95
					08/22/11		8.66		37.64
					12/05/11		8.00		38.30
					04/02/12		4.71		41.59
					10/08/12		9.59		36.71
					01/30/12		5.69		40.97
01MW90	Former Tank Yard	46.66	3	18	04/02/12		4.41		42.25
<u> </u>					10/08/12		9.33		37.33
					01/30/12	-	5.72		40.80
01MW91	Former Tank Yard	46.52	3.5	18.5	04/02/12	-	4.37		42.15
					10/08/12	-	9.70	-	36.82
					07/12/10		15.00		32.26
					04/11/11		12.97		34.29
6204/04	Interview Cuts	47.26	4.4	24	08/22/11				
C3IW01	Injection Grid	47.26	11	21	12/05/11		15.12		32.14
					04/02/12		11.85		35.41
					07/09/12		13.86		33.40
					10/08/12		Not measured	d; inaccessible	



Soil Boring/ Well		Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		Depth to	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Groundwater Elevation ⁽¹⁾ (feet above
Identification	Well Location	MSL)		(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
			Bulk Te	erminal Property					
			Shallow V	Vater-Bearing Zone					
					07/08/10		11.21		35.76
					09/22/10		11.50		35.47
					04/11/11		6.49		40.48
E9IW01	Injection Grid	46.97	6	21	08/22/11				
	,				12/05/11		8.44		38.53
					04/02/12		4.67		42.30
					07/09/12		8.67		38.30
					10/08/12		Not measured		
					07/12/10		15.29		32.64
		47.93			04/11/11		13.20		34.73
			10	20	08/22/11				
F4IW01	Injection Grid				12/05/11		15.49		32.44
		48.34			04/02/12		11.60		36.74
				DECOM	07/09/12	 	14.64		33.70
				DECOM	1		I		
					04/11/11	6.64	7.35	0.71	40.33
G7IW01	Injection Grid	47.11	6	21	08/22/11				
G/IW01	Injection Grid				12/05/11		8.86		38.25
				DECOM	04/02/12 M I S S I (2 N E D 2 i	4.84 0 1 2		42.27
				DECOM	,		1		20.24
J7IW01	Injection Grid	47.13	6	21	12/05/11		8.89		38.24
3710001	injection drid			DECOM	04/02/12 M I S S I (3.99 0 1 2		43.14
				DECOM	07/08/10		10.97		36.25
					09/22/10		12.22		35.00
					09/22/10		6.86		40.36
		47.22	6.5	21.5	08/22/11		0.00	-	40.30
J10IW01	Injection Grid	47.22			12/05/11		9.18		38.04
					04/02/12		4.64		42.58
					07/09/12		8.44		38.78
			<u> </u>	DECOM			0 1 2		30.70
					07/12/10		18.54		33.36
					09/22/10		19.17		32.73
					04/11/11		16.81		35.09
		51.90	15	25	08/22/11				
K3IW01	Injection Grid				12/05/11		18.91		32.99
					04/02/12		17.32		34.58
					07/09/12		17.61		34.29
				DECOM			0 1 2		
					08/31/10		18.46		32.75
					04/11/11		16.14	-	35.07
					08/22/11				
L2IW01	Injection Grid	51.21	15	25	12/05/11		18.19		33.02
					04/02/12		16.65		34.56
					07/09/12		16.93		34.28
					10/08/12		Not measured	d; inaccessible	
					07/08/10		13.61		33.52
					09/22/10		14.14		32.99
					04/11/11		11.74		35.39
BAEDA404	Injustic - C-i-l	47.42	6.5	24.5	08/22/11				
M5IW01	Injection Grid	47.13	6.5	21.5	12/05/11	12.35	13.90	1.55	34.47
					04/02/12		12.49		34.64
					07/09/12		12.69		34.44
					10/08/12		11.20	-	35.93



Soil Boring/		Top of Casing Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Groundwater Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)	(feet approximate)	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
			Bulk Te	erminal Property					
			Shallow V	Vater-Bearing Zone					
					12/05/11		9.12		38.31
N7IW01	Injection Grid	47.43	6	23	04/02/12				
(Formerly IW04)	injection and	47.43	o o	25	07/09/12		8.40		39.03
					10/08/12		12.00		35.43
					07/08/10		10.88		36.52
					09/22/10		12.14		35.26
					04/11/11		6.91		40.49
N10IW01	Injection Grid	47.40	6.5	21.5	08/22/11				
MIDIWOI	injection Grid	47.40	6.5	21.5	12/05/11		D	ry	
					04/02/12		4.93		42.47
					07/09/12	-	8.36	-	39.04
					10/08/12	-	12.27	-	35.13
					08/31/10		14.44		33.01
					04/11/11		10.78		36.67
					08/22/11				
05IW01	Injection Grid	47.45	6	21	12/05/11		11.93		35.52
	•				04/02/12		9.84		37.61
					07/09/12		10.78		36.67
					10/08/12		Not measured		
					07/07/10		9.89		37.35
					09/22/10		11.40		35.84
				21	04/11/11		6.51		40.73
	Injection Grid	47.24	6		08/22/11				
Q9IW01					12/05/11		Inaccessible -		
					04/02/12		4.82		42.42
					07/09/12		8.19		39.05
								-	
					10/08/12		10.92		36.32
IW03	Former DCD Miving ACT	47.03	6	23	12/13/11		8.85		38.18
1003	Former PCP Mixing AST	47.03	0	23	04/09/12		4.14		42.89
			Fact We	toufuont Duonout.	10/08/12		11.54		35.49
				terfront Property Vater-Bearing Zone					
			Snanow v	valer-bearing zone			F 46		10.00
		24.19			06/20/06		5.16		19.03
		24.19			12/11/06		5.08		19.11
					09/05/08		5.60		18.59
					01/26/09		5.64		18.55
					04/06/09		4.49		19.58
					07/06/09		5.33		18.74
0385:::04	W+		4.0	20	01/25/10		4.30		19.77
02MW01	West of Parking Lot		10	20	04/05/10		4.43		19.64
		24.07			07/06/10		4.90		19.17
					01/06/11		4.75		19.32
					04/11/11		4.53		19.54
					08/22/11		5.65		18.42
					12/05/11		5.41		18.66
					04/02/12		4.09		19.98
					10/08/12		6.16		17.91



Well Identification	Well Location	(feet above MSL)	of Well Screen	of Well Screen		LNAPL ⁽²⁾	C	Third	Elevation ⁽¹⁾
		,	(reet approximate)	(feet approximate)	Date	(feet)	Groundwater ⁽²⁾ (feet)	Thickness (feet)	(feet above MSL)
				terfront Property		(223)	((== 4)	- /
			Shallow V	Vater-Bearing Zone			ı		
		20.02			06/20/06		1.21	-	18.81
		20.02			12/11/06 09/05/08		1.92 1.93		18.10 18.09
					01/26/09		2.68	-	17.34
					04/06/09		1.07	-	18.91
					07/06/09		1.77		18.21
					01/25/10		1.65		18.33
02MW02	Shoreline		5	10	04/05/10		1.08		18.90
		19.98			07/06/10 01/06/11		1.28 1.95		18.70 18.03
					04/11/11		1.05		18.93
					08/22/11		2.19	-	17.79
					12/05/11		2.41		17.57
					04/02/12		0.91		19.07
					10/08/12		2.89		17.09
		27.86			06/20/06 12/11/06		8.79 8.53		19.07 19.33
		27.00			09/05/08	-	9.19	-	18.67
					01/26/09		9.25	-	18.61
					04/06/09		8.05		19.73
					07/06/09		8.99		18.79
02MW03	Dankin a Lak		10		01/25/10		8.00		19.78
UZIVIWU3	Parking Lot		10	20	04/05/10 07/06/10		8.00 8.51		19.78 19.27
		27.78			01/06/10	-	8.34		19.27
					04/11/11		8.05	-	19.73
					08/22/11	-	9.26	1	18.52
					12/05/11		9.00		18.78
					04/02/12		7.76		20.02
 					10/08/12 06/20/06		9.84 8.36		17.94 18.81
		27.17			12/11/06	-	8.46	-	18.71
					09/05/08		8.80	-	18.37
					01/26/09		10.40		16.77
					04/06/09		8.44	-	18.63
					07/06/09		8.81		18.26
02MW04	Garage Entrance		10	20	01/25/10 04/05/10		8.65 8.24		18.42 18.83
		27.07			07/06/10		8.29		18.78
		27.07			01/06/11	-	9.00	1	18.07
					04/11/11		8.23		18.84
					08/22/11		9.12		17.95
					12/05/11 04/02/12		9.10 7.45		17.97 19.62
					10/08/12		9.83	-	17.24
					06/20/06	-	7.73	-	18.81
		26.54			12/11/06		8.18		18.36
					09/05/08		8.13		18.41
					01/26/09		8.77		17.77
					04/06/09 07/06/09		7.72 8.17		18.83 18.38
					01/25/10	-	8.10	-	18.45
02MW06	Inside Garage		10	20	04/05/10		7.70		18.85
		26.55			07/06/10		7.64	-	18.91
					01/06/11		8.48		18.07
					04/11/11		7.65		18.90
					08/22/11		8.45		18.10
					12/05/11 04/02/12	-	6.55 7.51	-	20.00 19.04
					10/08/12		9.18		17.37



Soil Boring/ Well		Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		Depth to	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Groundwater Elevation ⁽¹⁾ (feet above
Identification	Well Location	MSL)	, ,,	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
East Waterfront Property Shallow Water-Bearing Zone									
			Shallow V	Vater-Bearing Zone					
02MW07	Shoreline	20.85	2	12	06/20/06		2.01		18.84
					12/11/06 09/05/08		1.17		19.68
					01/26/09		2.65 3.11	-	18.20 17.74
		20.78			04/06/09		1.73	-	19.05
					07/06/09		4.91		15.87
					01/25/10		1.00		19.78
					04/05/10		1.46	-	19.32
					07/06/10		1.96	-	18.82
					01/06/11		2.25		18.53
					04/11/11	-	1.33	-	19.45
					08/22/11		2.91		17.87
					12/05/11		2.95		17.83
					04/02/12		1.35	-	19.43
					10/08/12		3.64		17.14
02MW08	Next to West Commodore Way	39.69	13	22	06/20/06		16.27		23.42
					12/11/06		14.63		25.06
					09/05/08		16.19		23.50
		39.62			01/26/09		9.65		30.04
					04/06/09		13.19	-	26.43
					07/06/09		15.92	-	23.70
					01/25/10 04/05/10		13.75	-	25.87
					07/06/10		13.92 15.32		25.70 24.30
					01/06/10		13.74		25.88
					04/11/11		14.03	-	25.59
					08/22/11		16.25	-	23.37
					12/05/11		14.51		25.11
					04/02/12		13.33		26.29
					10/08/12		16.39		23.23
02MW09		30.27	7	12	01/26/09		9.36	-	20.91
					04/06/09	-	7.99	1	22.28
					07/06/09		9.16		21.11
					01/25/10		6.78		23.49
					04/05/10		7.71	-	22.56
	West of Parking Lot				07/06/10		8.86		21.41
	-				01/06/11		7.46		22.81
					04/11/11		7.57		22.70
					08/22/11		9.45		20.82
					12/05/11		8.76		21.51
					04/02/12		7.04		23.23
02MW10	Former Pipeline Utilidor	28.62	2.5	7.5	10/08/12 01/26/09		9.90		20.37
					01/26/09		3.50 1.81		25.12 26.81
					07/06/09		4.81	-	23.81
					01/25/10		2.70	-	25.92
					04/05/10		2.52		26.10
					07/06/10		3.94		24.68
					01/06/11		3.04	-	25.58
					04/11/11		3.00	-	25.62
					08/22/11		5.28	-	23.34
					12/05/11	-	3.05	1	25.57
					04/02/12		2.04	-	26.58
					10/08/12		4.98	-	23.64



		Top of Casing							Groundwater
Soil Boring/		Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)	, ,,	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				terfront Property					
		1	Shallow V	Vater-Bearing Zone					•
					01/26/09		measured; unab		
					04/06/09 07/06/09		measured; unab	e to remove	22.92
					01/25/10	-	5.64		24.68
					04/05/10	-	5.78		24.54
		20.22			07/06/10	-	6.67		23.65
02MW11	Entrance Driveway	30.32	6	11	01/06/11	-	5.76		24.56
					04/11/11	-	5.84		24.48
					08/22/11		7.60		22.72
					12/05/11	-	5.97		24.35
					04/02/12		5.50		24.82
					10/08/12	-	7.93		22.39
]			01/26/09		9.34		17.45
]			04/06/09 07/06/09		7.00 8.90		19.79 17.89
					01/25/10	-	7.44		19.35
					04/05/10	-	7.44		19.18
	South of Former				07/06/10	-	7.69		19.10
02MW12	Warehouse	26.79	8.5	13.5	01/06/11	-	7.74		19.05
					04/11/11	-	7.23		19.56
					08/22/11	-	7.35		19.44
					12/05/11	-	7.73		19.06
					04/02/12	-	6.42		20.37
					10/08/12		8.96		17.83
					01/26/09		8.88		21.17
					04/06/09		8.56		21.49
					07/06/09 01/25/10		10.06 7.47		19.99
					04/05/10	-	8.24		22.58 21.81
					07/06/10	-	9.18		20.87
02MW13	West of Parking Lot	30.05	5	15	01/06/11		7.77		22.28
					04/11/11	-	7.88		22.17
					08/22/11	-	9.70		20.35
					12/05/11	-	9.70		20.35
					04/02/12		7.70		22.35
					10/08/12	-	10.26		19.79
				terfront Property e Water-Bearing Zo	ne				
			intermediat	e water-bearing 20	06/20/06		15.24		21.35
		36.59			12/11/06	-	14.00		22.59
					09/05/08		15.03		21.56
					01/26/09	-	14.44		22.01
]			04/06/09	1	12.65	-	23.80
					07/06/09		15.59		20.86
]			01/25/10	-	13.16		23.29
02MW05	Entrance Driveway]	20	35	04/05/10		13.22		23.23
		36.45			07/06/10		14.31		22.14
]			01/06/11		13.19		23.26
]			04/11/11		13.29		23.16
]			08/22/11 12/05/11	-	15.18 13.62		21.27 22.83
]			04/02/12	-	12.59		23.86
]			10/08/12	-	15.60		20.85
		1			10/00/12		15.00		20.03



		Top of Casing							Groundwater
Soil Boring/		Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)		(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
			West C	Commodore Way					
			Shallow V	Vater-Bearing Zone					
					06/20/06	-	15.33	0.01	29.46
		44.78			12/11/06		14.25	0.01	30.54
					09/05/08		15.03		29.75
					01/26/09		14.43		30.34
					04/06/09		12.54		32.23
					07/06/09		13.18		31.59
					01/25/10		12.82		31.95
01MW02	Former HQ USTs		10	25	04/05/10		12.28	-	32.49
		44.77			07/06/10		14.72		30.05
					01/06/11		12.76		32.01
					04/11/11		13.25	-	31.52
					08/22/11		15.51		29.26
					12/05/11		14.20		30.57
					04/02/12		11.70	-	33.07
					10/08/12		15.82		28.95
					06/20/06		14.99		29.36
		44.35			12/11/06		13.65		30.70
					09/05/08		14.74		29.61
					01/26/09		14.26		29.96
					04/06/09		12.15		32.07
					07/06/09		14.88		29.34
			10		01/25/10		12.38		31.84
01MW03	Former HQ USTs			25	04/05/10		11.23	-	32.99
		44.22			07/06/10		14.47		29.75
		2			01/06/11		12.40	-	31.82
					04/11/11		13.08		31.14
					08/22/11		15.15		29.07
					12/05/11		14.13		30.09
					04/02/12		10.90		33.32
					10/08/12		15.40		28.82
					10/01/02			0.01 ⁽³⁾	_
		43.91			06/20/06		16.68		27.23
					12/11/06		Not measured;		
					09/05/08	16.52	16.53	0.01	27.39
					01/26/09		15.95		27.92
					04/06/09		14.90		28.97
					07/06/09		16.55	-	27.32
01MW09	Former HQ USTs		10	25	01/25/10		14.89		28.98
					04/05/10		14.53		29.34
		43.87			07/06/10		16.06	-	27.81
					01/06/11		14.60		29.27
					04/11/11		15.17	-	28.70
1					08/22/11		16.69		27.18
					12/05/11		15.97		27.90
				(04/02/12		14.40	-	29.47
					10/08/12		16.93		26.94



Soil Boring/		Top of Casing Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Groundwater Elevation ⁽¹⁾
Well Identification	Well Location	(feet above MSL)	of Well Screen	of Well Screen	Date	LNAPL ⁽²⁾ (feet)	Groundwater ⁽²⁾ (feet)	Thickness (feet)	(feet above MSL)
identification	Well Location	IVI3L)		(feet approximate)	Date	(leet)	(leet)	(leet)	IVISL)
				Vater-Bearing Zone					
					10/01/03		23.50	0.49	20.91
					01/01/04		22.50	1.65	22.84
					04/01/04		22.98	0.90	21.76
					07/15/04	22.32	23.03	0.71	21.56
		44.02			11/17/04	21.95	23.35	1.40	21.79
					10/24/05	21.18	23.47	2.29	22.38
					06/20/06	18.84	22.63	3.79	24.42
					12/11/06	17.57	22.73	5.16	25.42
					09/05/08	18.62	20.49	1.87	25.03
					01/26/09	17.11	21.21	4.10	27.02
					04/06/09	14.47	14.90	0.43	30.39
01MW10	Former Loading Racks		10	24.9	07/06/09	17.95	20.06	2.11	26.58
					10/07/09	19.18	21.47	2.29	25.31
					01/25/10	15.61	20.52	4.91	28.36
					04/05/10	16.48	19.99	3.51	27.77
		44.95			07/06/10	17.20	20.01	2.81	27.19
		44.95			01/06/11	19.85 ⁽⁴⁾	19.95	0.10	25.08
					04/11/11	15.08	20.35	5.27	28.82
					08/22/11	17.93	19.35	1.42	26.74
					12/05/11	16.39	16.40	0.01	28.56
					04/02/12	13.79	14.84	1.05	30.95
					07/09/12	14.16	17.29	3.13	30.16
					10/08/12	16.25	19.94	3.69	27.96
		46.10			06/20/06		22.63		23.47
			=		12/11/06		22.39		23.71
					09/05/08		22.44		23.66
					01/26/09		22.26		23.78
					04/06/09		20.85		25.19
					07/06/09		22.31		23.73
0484444	Farmer Landing Daylor		45	20	01/25/10		21.26		24.78
01MW11	Former Loading Racks		15	30	04/05/10		21.44	-	24.60
		46.04			07/06/10		19.59	-	26.45
					01/06/11		19.80	-	26.24
					04/11/11		19.68	-	26.36
					08/22/11		21.67		24.37
					12/05/11 04/02/12		21.30		24.74
					10/08/12		20.36 21.70	-	25.68 24.34
					04/02/02	-	21.70	0.01 ⁽³⁾	24.34
					07/02/02	-		0.01	
					10/02/02	-		0.01	
					10/02/02	18.38	19.74	1.36	26.30
					01/01/04	16.73	19.16	2.43	27.73
					04/01/04	17.40	19.64	2.24	27.10
01MW16	Former Loading Racks	44.95	10	20	07/15/04	17.40	19.20	1.27	26.77
					11/17/04	17.67	17.97	0.30	27.22
					10/24/05	18.03	19.40	1.37	26.65
					06/20/06	18.82	18.83	0.01	26.13
					12/11/06	16.57	17.31	0.74	28.23
					09/05/08	16.93	18.31	1.38	27.74



Soil Boring/ Well		Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		Depth to	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Groundwater Elevation ⁽¹⁾ (feet above	
Identification	Well Location	MSL)	(feet approximate)	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)	
				ommodore Way						
T			Shallow V	Vater-Bearing Zone	01/26/09	16.32	17.75	1.43	28.25	
					04/06/09	14.40	16.95	2.55	29.95	
					07/06/09	17.16	18.55	1.39	27.42	
					10/09/09	17.99	18.65	0.66	26.74	
					01/25/10	15.28	15.80	0.52	29.48	
					04/05/10	15.31	16.00	0.69	29.41	
01MW16 (continued)	Former Loading Racks	44.86	10	20	07/06/10	16.91 15.83 ⁽⁴⁾	17.42	0.51	27.85	
(continued)					01/06/11 04/11/11	15.60	15.93 15.98	0.10	29.01 29.18	
					08/22/11	17.65	18.02	0.37	27.14	
					12/05/11	17.13	17.14	0.01	27.73	
					04/02/12	15.03	15.29	0.26	29.78	
					07/09/12	16.61	16.66	0.05	28.24	
					10/08/12	17.88	18.14	0.26	26.93	
		44.50			06/20/06 12/11/06		22.37 22.81		22.13 21.69	
					09/05/08		23.51		20.99	
					01/26/09		22.92		21.50	
					04/06/09		22.78		21.64	
					07/06/09		23.24		21.18	
				28	01/25/10		22.15		22.27	
01MW30	Barrel Incline		15		04/05/10 07/06/10		22.49 22.85		21.93 21.57	
		44.42			01/06/11		21.86		22.56	
					04/11/11		22.09		22.33	
					08/22/11		23.14		21.28	
					12/05/11		22.95		21.47	
					04/02/12		22.38		22.04	
					09/04/12 10/08/12		23.10 23.30		21.32 21.12	
					07/13/06		23.30 Di		21.12	
					12/11/06	Dry				
					09/05/08	Dry				
					01/26/09	Dry				
					04/06/09		D			
					07/06/09 01/25/10		Di Di			
01MW31	North Shoulder	43.80	5	15	04/05/10		14.95		28.85	
					07/06/10		D	ry		
					01/06/11		D	ry		
					04/11/11		Di	· ·	ı	
					08/22/11		14.93		28.87	
					12/05/11 04/02/12		14.85 14.80		28.95 29.00	
					10/08/12		14.00 Di		25.00	
					07/13/06		25.03		19.37	
		44.40			12/11/06		23.15		21.25	
					09/05/08		24.67		19.73	
					01/26/09		21.82		22.51	
					04/06/09 07/06/09		20.44		23.89 20.93	
					01/25/10		19.84		24.49	
01MW32	North Shoulder		17	27	04/05/10		20.64		23.69	
		44.33			07/06/10		20.68		23.65	
		55			01/06/11		19.25		25.08	
					04/11/11		19.18		25.15	
					08/22/11		21.12		23.21	
					12/05/11 04/02/12		20.16 18.39	-	24.17 25.94	
					10/08/12		17.82		26.51	



		Top of Casing							Groundwater
Soil Boring/ Well		Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		Depth to LNAPL ⁽²⁾	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Elevation ⁽¹⁾ (feet above
Identification	Well Location	MSL)		(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				ommodore Way Nater-Bearing Zone					
			Silaliow v	vater-bearing zone	07/13/06		11.31		33.83
		45.14			12/11/06		8.35		36.79
					09/05/08	7.65	7.72	0.07	37.48
					01/26/09	8.20	8.80	0.60	36.75
					04/06/09	5.75	5.95	0.20	39.28
					07/06/09 10/06/09	10.40	10.90	0.50	34.57
					01/25/10	9.08 6.70	9.44 6.76	0.36	35.92 38.36
01MW33	Former Loading Rack		5	20	04/05/10	6.39	6.52	0.13	38.65
		45.07			07/06/10	10.31	10.82	0.51	34.66
					01/06/11	6.50 ⁽⁴⁾	6.61	0.11	38.55
					04/11/11	6.59	7.53	0.94	38.29
					08/22/11	11.12	11.35	0.23	33.90
					12/05/11 04/02/12	7.41 5.35	7.60 5.36	0.19	37.62 39.72
					10/08/12	12.43	12.86	0.01	32.22
					07/13/06		D		
		45.29			12/22/06		19.66		25.63
					09/05/08		D		1
					01/26/09		19.59		25.62
				21	04/06/09 07/06/09		19.15 19.96		26.06 25.25
			11		01/25/10		19.44		25.77
01MW34	North Shoulder				04/05/10		19.59		25.62
		45.21			07/06/10	-	19.79		25.42
		43.21			01/06/11	19.47	19.48	0.01	25.74
					04/11/11		19.41		25.80
					08/22/11 12/05/11		20.74		24.47
					04/02/12		19.60 19.29		25.61 25.92
					10/08/12		20.73		24.48
					07/13/06		D	ry	
		44.63			12/11/06		19.48		25.15
					09/05/08		19.89		24.74
					01/26/09 04/06/09		19.74 17.80		24.81 26.75
					07/06/09		17.80 D		20.73
01MW35	North Shoulder		10	20	01/25/10		18.53		26.02
OTIVIVOS	North Shoulder		10	20	04/05/10	-	19.13		25.42
		44.55			07/06/10		19.36		25.19
					04/11/11		18.44		26.11
					08/22/11 12/05/11		19.92 19.74		24.63 24.81
					04/02/12		18.05		26.50
					10/08/12		19.93		24.62
					07/13/06	-	19.18		26.09
		45.27			12/11/06		18.76		26.51
					09/05/08 01/26/09		19.05 18.93		26.22 26.26
					04/06/09		18.23		26.26
					07/06/09		19.39		25.80
					01/25/10		18.90		26.29
01MW36	North Shoulder		10	20	04/05/10		19.44		25.75
		45.19			07/06/10		19.12		26.07
					01/06/11 04/11/11		18.62 18.50		26.57 26.69
					08/22/11		19.58		25.61
					12/05/11	-	19.02	-	26.17
					04/02/12		18.42	-	26.77
					10/08/12		19.77		25.42



Value Valu	25.14 25.60 27.08 2.28 25.46 2.47 27.05 2.27 27.36 2.64 25.92 2.50 27.18	LNAPL Thickness (feet)
Meta	25.14 25.48 25.60 27.08 1.28 25.46 1.47 27.05 1.27 27.36 1.64 25.92 1.50 27.18	
## Commodore Way Shallow Water-Bearing Zone 43.90	25.14 25.48 25.60 1.28 25.46 1.47 27.05 1.27 27.36 1.64 25.92 1.50 27.18	(reet)
A3.90 A3.90	25.48 25.60 27.08 .28 25.46 .47 27.05 .27 27.36 .64 25.92 .50 27.18 .51 26.71	
09/05/08 18.42 01/26/09 18.27 04/06/09 16.79 07/06/09 18.35 18.63 0 01/25/10 16.73 17.20 0 04/05/10 16.46 16.73 0 07/06/10 17.82 18.46 07/06/10 17.82 18.46 07/06/11 16.59 17.09 0 04/11/11 17.06 17.57 0 08/22/11 18.52 19.14 0 04/02/12 16.52 16.53 0 04/02/12 16.52 16.53 0 04/02/12 16.52 16.53 0	25.48 25.60 27.08 .28 25.46 .47 27.05 .27 27.36 .64 25.92 .50 27.18 .51 26.71	
01/MW47 Eastbound Lane 43.87 6 21 09/05/08	25.60 27.08 1.28 25.46 1.47 27.05 1.27 27.36 1.64 25.92 1.50 27.18	
01MW47 Eastbound Lane 6 21 04/06/09 16.79 07/06/09 18.35 18.63 0 01/25/10 16.73 17.20 0 04/05/10 16.46 16.73 0 07/06/10 17.82 18.46 0 07/06/11 16.59 17.09 0 04/11/11 17.06 17.57 0 08/22/11 18.52 19.14 0 12/05/11 18.18 18.19 0 04/02/12 16.52 16.53 0	27.08 1.28 25.46 1.47 27.05 1.27 27.36 1.64 25.92 1.50 27.18 1.51 26.71	
01MW47 Eastbound Lane 6 21 07/06/09 18.35 18.63 0 01/25/10 16.73 17.20 0 04/05/10 16.46 16.73 07/06/10 17.82 18.46 0 01/06/11 16.59 17.09 0 04/11/11 17.06 17.57 0 08/22/11 18.52 19.14 0 04/02/12 16.52 16.53 0	1.28 25.46 1.47 27.05 1.27 27.36 1.64 25.92 1.50 27.18 1.51 26.71	
01MW47 Eastbound Lane 43.87 6 21 01/25/10 16.73 17.20 0 04/05/10 16.46 16.73 0 07/06/10 17.82 18.46 0 01/06/11 16.59 17.09 0 04/11/11 17.06 17.57 0 08/22/11 18.52 19.14 0 12/05/11 18.18 18.19 0 04/02/12 16.52 16.53 0	1.47 27.05 1.27 27.36 1.64 25.92 1.50 27.18 1.51 26.71	
01MW47 Eastbound Lane 43.87 6 21 04/05/10 16.46 16.73 0 0 07/06/10 17.82 18.46 0 0 01/06/11 16.59 17.09 0 0 04/11/11 17.06 17.57 0 0 08/22/11 18.52 19.14 0 0 12/05/11 18.18 18.19 0 0 04/02/12 16.52 16.53 0 0	1.27 27.36 1.64 25.92 1.50 27.18 1.51 26.71	0.28
6 21 07/06/10 17.82 18.46 0 01/06/11 16.59 17.09 0 04/11/11 17.06 17.57 0 08/22/11 18.52 19.14 0 04/02/12 16.52 16.53 0 0	1.64 25.92 1.50 27.18 1.51 26.71	
01/06/11 16.59 17.09 0 04/11/11 17.06 17.57 0 08/22/11 18.52 19.14 0 12/05/11 18.18 18.19 0 04/02/12 16.52 16.53 0	0.50 27.18 0.51 26.71	
04/11/11 17.06 17.57 0 08/22/11 18.52 19.14 0 12/05/11 18.18 18.19 0 04/02/12 16.52 16.53 0	0.51 26.71	0.50
08/22/11 18.52 19.14 0 12/05/11 18.18 18.19 0 04/02/12 16.52 16.53 0		0.51
04/02/12 16.52 16.53 0	0.62 25.23	0.62
	.01 25.69	0.01
10/08/12 18.65 19.26 0	.01 27.35	0.01
	0.61 25.10	0.61
45.95		
	19.02	
	19.67	
07/06/09 - 24.90 01/25/10 - 24.41	19.27 19.76	
04/05/10 24.50	- 19.67	
01/W49 Edstboulid Laile 15 25 07/06/10 24.23	19.94	
44.1/		0.01
04/11/11 24.19	19.98	
08/22/11 19.10	25.07	
12/05/11 - 24.49	19.68	
	19.89	
43.51	22.03	
09/05/08 22.44 01/26/09 21.71	21.07 21.77	
04/06/09 21.33	- 22.15	
	- 21.35	
	22.62	
04/05/10 23.31	20.17	
01MW50 Eastbound Lane 15 25 07/06/10 - 21.65	21.83	
01/06/11 20.54	22.94	
1,73,73	22.62	
04/02/12 20.94 10/08/12 22.23	22.54 21.25	
	21.25 19.29	
01/26/09 23.94	19.56	
	19.62	
	19.27	
01/25/10 23.35	20.15	
	19.92	
01MW52 Eastbound Lane 43.50 14 24	19.68	
01/06/11 23.27		
	19.31 19.89	
	19.39	
10/08/12 - 24.11	15.55	



Soil Boring/ Well	Wall I	Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen	D.:	Depth to	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Groundwater Elevation ⁽¹⁾ (feet above
Identification	Well Location	MSL)	•	(feet approximate) ommodore Way	Date	(feet)	(feet)	(feet)	MSL)
				Vater-Bearing Zone					
T					09/05/08		23.52		19.59
					01/26/09		23.56	-	19.55
					04/06/09	-	23.53	-	19.58
					07/06/09		23.50		19.61
					01/25/10		23.72		19.39
					04/05/10		23.30		19.81
01MW53	Eastbound Lane	43.11	16	26	07/06/10		23.37	-	19.74
					01/06/11		23.26		19.85
					04/11/11		23.19		19.92
					08/22/11		23.33		19.78
					12/05/11		23.53		19.58
					04/02/12		23.46		19.65
					09/04/12 10/08/12		23.56		19.55
					04/22/11		23.54 21.22		19.57 21.45
					04/25/11		21.24	-	21.43
					08/22/11		22.44		20.23
01MW83	North Shoulder	42.67	14	24	12/05/11		22.31	-	20.36
					04/02/12		20.96		21.71
					10/08/12		22.83	-	19.84
					04/22/11		18.05		25.57
					04/25/11		18.10	-	25.52
01MW84	North Shoulder	43.62	13	23	08/22/11	-	18.23	1	25.39
01111104	North Shoulder	43.02		23	12/05/11		18.12		25.50
					04/02/12		16.95		26.67
					10/08/12		19.47		24.15
					04/22/11		23.57		20.48
					08/22/11		23.74	-	20.31
01MW85	South Shoulder	44.05	18	27	12/05/11		23.95		20.10
					04/02/12		Not measured		
					09/04/12		23.94		20.11
					10/08/12 04/22/11		24.02	-	20.03
					04/22/11		18.93 18.97	-	25.87 25.83
					08/22/11		19.02		25.78
01MW86	Eastbound Lane	44.80	14.5	24.5	12/05/11		19.74		25.06
					04/02/12		18.82	-	25.98
					10/08/12		19.95		24.85
					04/25/11		13.95	-	31.32
					08/22/11		13.97	-	31.30
01MW87	Eastbound Lane	45.27	11	21	12/05/11		13.32		31.95
					04/02/12		11.55	-	33.72
					10/08/12		18.08		27.19
					04/25/11		18.75		26.35
				_	08/22/11		18.92		26.18
01MW88	North Shoulder	45.1	11	21	12/05/11		19.47		25.63
					04/02/12		18.15		26.95
					10/08/12		19.55		25.55
					04/22/11		23.25	-	20.01
					04/25/11		23.25		20.01
01MW89	South Shoulder	43.26	18	26	08/22/11 12/05/11		23.77		19.49
OTIVIVOS	Journ Silvaidei	43.20	10	20	04/02/12		23.96		19.30
					04/02/12	-	23.52 23.89	-	19.74 19.37
					10/08/12	-	23.89	-	19.37



Soil Boring/		Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top	Depth to Bottom		Depth to	Depth to Groundwater ⁽²⁾	LNAPL	Groundwater Elevation ⁽¹⁾
Well Identification	Well Location	(feet above MSL)	of Well Screen (feet approximate)	of Well Screen (feet approximate)	Date	(feet)	(feet)	Thickness (feet)	(feet above MSL)
		,		ommodore Way		. , ,		, ,	,
			Intermediat	e Water-Bearing Zo	ne				
		44.73			12/22/06		26.85		17.88
					09/05/08		26.25		18.48
					01/26/09		25.76		18.96
					04/06/09		24.80 25.95		19.92 18.77
					01/25/10		24.10	-	20.62
01MW48	Factbook diam.		27	22	04/05/10		24.26	-	20.46
01WW48	Eastbound Lane	44.72	27	32	07/06/10		24.32	-	20.40
		44.72			01/06/11		24.85	-	19.87
					04/11/11		23.48	-	21.24
					08/22/11		24.70		20.02
					12/05/11		24.66		20.06
					04/02/12 10/08/12		23.75 24.45		20.97 20.27
					12/22/06		26.48		17.72
		44.20			09/05/08		25.20	-	19.00
					01/26/09	-	19.90	1	25.03
					04/06/09		18.42	-	26.51
			29	39	07/06/09		20.19		24.74
					01/25/10		18.72	-	26.21
01MW51	Eastbound Lane				04/05/10		19.25		25.68
		44.93			07/06/10 01/06/11		16.58 16.01		28.35 28.92
					04/11/11		16.92	-	28.01
					08/22/11		24.69	-	20.24
					12/05/11		18.53		26.40
					04/02/12	17.52	17.53	0.01	27.41
					10/08/12		19.24		25.69
				ydraulic Property					
	T		Pe	rched Water	04/25/06		0.50		26.50
					04/25/06 08/17/06		9.69 11.41		36.58 34.86
		46.27			12/14/06		12.61	-	33.66
					09/05/08		10.71		35.56
					01/26/09		9.99	-	36.21
					04/06/09		9.50	-	36.70
					07/06/09		10.15	-	36.05
	Former Steam Cleaning				01/25/10		9.84		36.36
MW03	Area		7	14	04/05/10		9.54		36.66
		46.2			07/06/10		9.84	-	36.36
		40.2			01/06/11 04/11/11		9.53 9.49	-	36.67 36.71
					08/22/11		10.26	-	35.94
					12/05/11		9.90		36.30
					04/02/12		9.49		36.71
					09/04/12		10.51		35.69
					10/08/12		10.82	-	35.38
					04/05/10				
					07/06/10				
					01/06/11 04/11/11				
01SVE01	New Barrel Shed	50.18	5	13	04/11/11		 Di	 rv	
0207201	sarrer sineu	55.10		- 23	12/05/11		Di		
					04/02/12				
					09/04/12		D		
					10/08/12		D		



Soil Boring/		Top of Casing Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Groundwater Elevation ⁽¹⁾
Well Identification	Well Location	(feet above MSL)	of Well Screen	of Well Screen (feet approximate)	Date	LNAPL ⁽²⁾ (feet)	Groundwater ⁽²⁾ (feet)	Thickness (feet)	(feet above MSL)
identification	Well Location	IVI3L)		ydraulic Property	Date	(reet)	(reet)	(reet)	IVISE)
				rched Water					
					04/05/10		3.29		54.85
					07/06/10		7.62		50.52
					01/06/11		6.58		51.56
			_		04/11/11(6)		6.16		51.98
01MW70/01SVE02	New Barrel Shed	58.14	5	20	08/22/11(6)		10.33		47.81
					12/05/11 04/02/12		7.83 6.08		50.31 52.06
					09/04/12		9.60		48.54
					10/08/12		11.68		46.46
					04/05/10		6.26		52.12
					07/06/10		7.58		50.80
					01/06/11		6.70		51.68
					04/11/11(6)		6.21		52.17
01MW71/01SVE03	New Barrel Shed	58.38	5	20	08/22/11(6)		9.36		49.02
					12/05/11		7.94		50.44
					04/02/12 09/04/12		6.20 9.42		52.18 48.96
					10/08/12		11.34		47.04
					04/11/11 ⁽⁶⁾		8.06		46.30
					08/22/11 ⁽⁶⁾		9.23		45.13
01MW79	New Barrel Shed	54.36	5	19	12/05/11		8.70		45.66
OIIVIV75	New Barrer Sired	34.30		19	04/02/12		8.16		46.20
					09/04/12		9.43		44.93
					10/08/12		10.03		44.33
Т		T	Snallow	Vater-Bearing Zone			22.26		22.27
					04/26/06		23.26		23.27
		46.53			08/17/06 12/13/06	-	23.31 23.30		23.22
			_		09/05/08		23.31		23.22
					01/26/09		23.46		22.98
					04/06/09	-	23.37	-	23.07
					07/06/09		23.29		23.15
					01/25/10		23.17		23.27
MW01	West Side		18	28	04/05/10		23.12		23.32
		46.44			07/06/10		23.15		23.29
		46.44			01/06/11 04/11/11		23.06 23.05		23.38 23.39
					08/22/11		23.05		23.43
					12/05/11		23.18		23.26
					04/02/12		23.00		23.44
					09/04/12		23.12		23.32
					10/08/12		23.11		23.33
					04/26/06		25.01		21.80
		46.81			08/17/06		25.03		21.78
					12/13/06		25.02		21.79
					09/05/08		25.03		21.78
					01/26/09 04/06/09		25.16 25.08		21.57
					07/06/09		24.98		21.65 21.75
					01/25/10		24.77		21.96
MW02	West Side		18	28	04/05/10		24.77		21.96
					07/06/10	-	24.84	-	21.89
		46.73			01/06/11		24.68		22.05
					04/11/11		24.63		22.10
					08/22/11		24.83		21.90
					12/05/11		24.97		21.76
					04/02/12		24.68		22.05
					09/04/12 10/08/12		24.88		21.85
		L	l	L	10/08/12		24.92		21.81



		Top of Casing							Groundwate
Soil Boring/		Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)	(feet approximate)	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				ydraulic Property					
			Shallow V	Vater-Bearing Zone			1		l
					04/25/06		22.38		23.95
		46.33			08/17/06		22.52		23.81
					12/13/06		22.51		23.82
			-		09/05/08		22.47		23.86
					01/26/09 04/06/09		22.63 22.50		23.64 23.77
					07/06/09	-	22.45	-	23.82
					01/25/10		22.45	-	23.92
MW04	Former Steam Cleaning		18	28	04/05/10		22.29		23.98
	Area		10		07/06/10		22.32	-	23.95
		46.27			01/06/11		22.25	-	24.02
					04/11/11		22.22		24.05
					08/22/11		22.19		24.08
					12/05/11	-	22.36	-	23.91
					04/02/12		22.23	-	24.04
					09/04/12	1	22.27	1	24.00
					10/08/12	-	22.81	-	23.46
					04/25/06		21.79		24.09
		45.88			08/17/06	-	21.89	-	23.99
			_		12/13/06		21.84		24.04
				29	09/05/08		21.81	-	24.07
					01/26/09		21.99		23.83
					04/06/09		21.86		23.96
			19		07/06/09		21.81		24.01
MW05	Former Steam Cleaning				01/25/10		21.72		24.10
	Area		19		04/05/10		21.63	-	24.19
		45.82			07/06/10		21.69		24.13
		.5.02			01/06/11 04/11/11		22.62 21.58		23.20 24.24
					08/22/11	-	21.53	-	24.24
					12/05/11		21.68		24.23
					04/02/12		21.57		24.25
					09/04/12		21.63		24.19
					10/08/12		21.63	-	24.19
					04/25/06		23.20		22.62
		45.02			08/17/06	-	23.33	-	22.49
		45.82			12/13/06		23.32	-	22.50
					09/05/08		23.27		22.55
					01/26/09		23.35		22.41
					04/06/09	-	23.25	-	22.51
					07/06/09		23.18		22.58
					01/25/10		23.00		22.76
MW06	Former Heating Fuel UST		18	28	04/05/10		22.95		22.81
		AF 70			07/06/10		23.08		22.68
		45.76			01/06/11		22.99		22.77
					04/11/11		22.92		22.84
					08/22/11 12/05/11		23.02		22.74
					04/02/12		23.21 23.01	-	22.55 22.75
					04/02/12		23.01	-	22.75
					10/08/12		23.14		22.59
					06/20/06		23.51		21.66
		45.17			12/11/06		23.32		21.85
					09/05/08		23.35		21.82
			1		01/26/09		23.33		21.76
018414/07	Down Lasters		15	20	04/06/09		23.28		21.81
01MW07	Barrel Incline		15	30	07/06/09		23.24		21.85
		45.09			01/25/10	-	22.16	-	22.93
					04/05/10	-	23.12	-	21.97
					07/06/10	-	23.09	-	22.00
						_			



Soil Boring/ Well		Top of Casing Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom of Well Screen		Depth to	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Groundwater Elevation ⁽¹⁾ (feet above
Identification	Well Location	MSL)	(feet approximate)	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				ydraulic Property					
	I		Shallow \	Vater-Bearing Zone					
					04/11/11		22.90		22.19
04849407					08/22/11		22.88		22.21
01MW07 (continued)	Barrel Incline	45.09	15	30	12/05/11 04/02/12		23.01 23.05		22.08 22.04
(00)					09/04/12		23.03	-	22.04
					10/08/12		23.01		22.05
					06/20/06		22.90		27.99
		50.89			12/11/06		23.71		27.18
					09/05/08		22.79	-	28.10
					01/26/09		25.50	-	25.33
					04/06/09	-	22.84	-	27.99
					07/06/09		22.73		28.10
					01/25/10		22.80	-	28.03
01MW15	New Barrel Shed		10	30	04/05/10		22.55		28.28
					07/06/10		22.65		28.18
		50.83			01/06/11		22.55		28.28
					04/11/11		22.56		28.27
					08/22/11		22.28		28.55
					12/05/11		22.49	-	28.34
					04/02/12 09/04/12		22.60		28.23 28.38
					10/08/12		22.45 22.37		28.46
					09/27/06		22.63	-	26.87
		49.50			12/12/06		22.52	-	26.98
		13.33			09/05/08		22.56	-	26.94
					01/26/09		22.76		26.70
					04/06/09		22.61		26.85
			15	30	07/06/09		22.56	-	26.90
					01/25/10	-	22.56	1	26.90
01MW44	West of Barrel Incline				04/05/10		22.38		27.08
011111144	West of Burrer meine		15	30	07/06/10		22.42	-	27.04
		49.46			01/06/11		22.33		27.13
					04/11/11		22.32		27.14
					08/22/11		22.13		27.33
					12/05/11		22.29	-	27.17
					04/02/12		22.28		27.18
					09/04/12 10/08/12		22.28		27.18 27.24
					09/27/06		26.30		19.53
		45.83			12/12/06		24.30	-	21.53
					09/05/08		24.22		21.61
					01/26/09		24.28		21.61
					04/06/09		24.18	-	21.71
					07/06/09	-	24.15	1	21.74
					01/25/10		24.10		21.79
01MW45	West of Barrel Incline		12	27	04/05/10		24.04		21.85
				=-	07/06/10		24.00		21.89
		45.89			01/06/11		23.90		21.99
					04/11/11		23.91		21.98
					08/22/11		23.77		22.12
					12/05/11		23.90		21.99
					04/02/12		24.00		21.89
					09/04/12		23.91		21.98
<u> </u>					10/08/12		23.96		21.93



		Top of Casing				Donah da	Donath to		Groundwater
Soil Boring/ Well		Elevation ⁽¹⁾ (feet above	Depth to Top of Well Screen	Depth to Bottom		Depth to LNAPL ⁽²⁾	Depth to Groundwater ⁽²⁾	LNAPL Thickness	Elevation ⁽¹⁾
Identification	Well Location	(feet above MSL)		of Well Screen (feet approximate)	Date	(feet)	(feet)	(feet)	(feet above MSL)
lacinemeation	Well Education	IVIOL)		ydraulic Property	Dute	(icct)	(rect)	(icct)	IVISE
				Vater-Bearing Zone					
					09/27/06		26.89		20.81
		47.70			12/12/06		25.46	-	22.24
					09/05/08		25.51		22.19
					01/26/09		25.55		21.13
					04/06/09		25.45		21.23
					07/06/09		25.44		21.24
					01/25/10		25.38		21.30
01MW46	West of Barrel Incline		13	28	04/05/10 07/06/10		25.31 25.28		21.37 21.40
		46.68			01/06/11		25.18		21.50
					04/11/11		25.17		21.51
					08/22/11		25.00		21.68
					12/05/11		25.22		21.46
					04/02/12		25.26		21.42
					09/04/12		Not measured	d; inaccessible	
					10/08/12		25.30		21.38
					11/25/08		22.54		27.83
					01/26/09		23.38		26.99
			14.8	29.8	04/06/09 ⁽⁶⁾		23.33		27.04
					07/06/09 ⁽⁶⁾ 01/25/10 ⁽⁶⁾		23.25 23.22		27.12
					04/05/10 ⁽⁶⁾		22.35		27.15 28.02
					07/06/10 ⁽⁶⁾		22.91		27.46
01MW55	New Barrel Shed	50.37			01/06/11(6)		22.59	-	27.78
					04/11/11(6)		22.47		27.90
					08/22/11 ⁽⁶⁾		22.71		27.66
					12/05/11		22.82		27.55
					04/02/12		22.29		28.08
					09/04/12		22.90		27.47
					10/08/12 11/25/08		22.89 23.05		27.48 21.45
					01/26/09		23.08		21.42
					04/06/09		23.00		21.50
					07/06/09		22.98	-	21.52
					01/25/10		22.88		21.62
					04/05/10		22.82		21.68
01MW56	West of Barrel Incline	44.50	16.5	26.5	07/06/10		22.80		21.70
					01/06/11		22.65		21.85
					04/11/11		22.65		21.85
					08/22/11		22.56		21.94
					12/05/11 04/02/12		22.72 22.76		21.78 21.74
					09/04/12		22.71		21.79
			<u> </u>	<u></u>	10/08/12		22.75		21.75
					11/25/08		26.55		25.45
					01/26/09		26.78		25.22
					04/06/09		26.59		25.41
					07/06/09		26.55		25.45
					01/25/10		26.52		25.48
	Former Steam Cleaning				04/05/10		26.38		25.62
01MW58	Area	52.00	25.9	36	07/06/10 01/06/11		26.40 26.34		25.60 25.66
					04/11/11		26.40		25.60
					08/22/11		26.15	-	25.85
					12/05/11		26.28		25.72
					04/02/12		26.39		25.61
					09/04/12		26.30		25.70
					10/08/12		26.22		25.78



Soil Boring/ Well Identification	Well Location	Top of Casing Elevation ⁽¹⁾ (feet above MSL)		Depth to Bottom of Well Screen (feet approximate)	Date	Depth to LNAPL ⁽²⁾ (feet)	Depth to Groundwater ⁽²⁾ (feet)	LNAPL Thickness (feet)	Groundwater Elevation ⁽¹⁾ (feet above MSL)
				ydraulic Property					
			Snallow v	Vater-Bearing Zone	01/26/09		30.12		27.89
					04/06/09		29.97	-	28.04
					07/06/09		29.81	-	28.20
					01/25/10				28.12
					04/05/10		28.45		
					07/06/10		29.78	-	28.23
01MW60	North of Former Rail Spurs	58.01	24	39	01/06/11		29.64	-	28.37
	Spurs				04/11/11		29.69	-	28.32
					08/22/11		29.28	-	28.73
					12/05/11		29.59		28.42
					04/02/12		29.80		28.21
					09/04/12		29.55		28.46
					10/08/12		29.40		28.61
					01/26/09		30.29		- 28.64
					04/06/09		30.12	-	28.81
					07/06/09		29.96	28.97 28.93	
					01/25/10		30.00		28.97 28.93 29.25 29.00
					04/05/10		29.68		
01MW61	North of Former Rail Spurs	58.93	22.5	37.5	07/06/10		29.93		
OTIMIMET					01/06/11		29.82		29.11
					04/11/11		29.81	-	29.12
					08/22/11 12/05/11		29.42	-	29.51
				39	04/02/12		29.82 29.98		29.11 28.95
					09/04/12		29.98	-	29.16
					10/08/12		29.55	-	29.38
					01/26/09		31.24		27.30
					04/06/09		31.10	-	27.44
					07/06/09		31.00	-	27.54
			24		01/25/10		31.00		27.54
	North of Former Rail Spurs	58.54			04/05/10		30.83	-	27.71
					07/06/10		31.91	-	26.63
01MW62					01/06/11		30.81	-	27.73
					04/11/11		30.83		27.71
					08/22/11		30.55		27.99
					12/05/11		30.75		27.79
					04/02/12		30.90		27.64
					09/04/12		30.73		27.81
ļ					10/08/12		30.62		27.92
					01/26/09		27.09		27.29
					04/06/09 ⁽⁶⁾		26.86		27.52
					07/06/09 ⁽⁶⁾		26.83		27.55
					01/25/10 ⁽⁶⁾		26.82		27.56
					04/05/10 ⁽⁶⁾		26.48		27.90
01MW63	New Barrel Shed	54.38	19.5	32	07/06/10 ⁽⁶⁾ 01/06/11 ⁽⁶⁾		26.65		27.73
OTIMINOS	New Dailel Sileu	34.30	13.3	32	01/06/11 ⁽³⁾ 04/11/11 ⁽⁶⁾		26.49		27.89
					04/11/11 ⁽⁶⁾		26.37		28.01
					12/05/11		26.22 26.49		28.16 27.89
					04/02/12		26.49	-	27.89
					09/04/12		26.26	-	28.12
					10/08/12		26.35	-	28.03



		Top of Casing							Groundwater
Soil Boring/		Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)	•	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
				ydraulic Property					
	1		Shallow V	Nater-Bearing Zone I	04/06/09		24.22		26.42
					04/06/09		31.32	-	26.42
					01/25/10		31.27 31.28		26.47 26.46
					04/05/10		31.14	-	26.60
					07/06/10		31.14		26.60
0454464	North of Forest Dell Course	57.74	25	40	01/06/11		31.05	-	26.69
01MW64	North of Former Rail Spurs	57.74	25	40	04/11/11		31.10	-	26.64
					08/22/11		30.90	-	26.84
					12/05/11		31.01		26.73
					04/02/12		31.09	-	26.65
					09/04/12		30.99		26.75
					10/08/12		30.97		26.77
					04/22/11		23.96		20.87
					04/25/11		23.95		20.88
01MW80	Former Steam Cleaning	44.02	20	20	08/22/11		24.00		20.83
011/1/080	Area	44.83	20	28	12/05/11 04/02/12		24.21 24.14	-	20.62
					04/02/12		24.14		20.69
					10/08/12		24.22		20.56
					04/25/11		21.35	-	24.51
					08/22/11				
	Former Steam Cleaning	45.86	19.5	28.5	12/05/11		21.78	-	24.08
01MW81	Area				04/02/12		21.68	-	24.18
					09/04/12		21.72	-	24.14
					10/08/12		21.73	-	24.13
		45.68	19	27	04/25/11		21.06	-	24.62
					08/22/11			-	
01MW82	Former Steam Cleaning				12/05/11		21.34		24.34
	Area				04/02/12		21.25		24.43
					09/04/12		21.28		24.40
			ASKOTI	ydraulic Property	10/08/12		21.27	-	24.41
				e Water-Bearing Zo	ne				
			l literine di di	e trute: Dearing Lo	11/25/08		30.34		18.91
					01/26/09		30.32		18.93
					04/06/09 ⁽⁶⁾		29.96		19.29
		49.25	37	42	07/06/09 ⁽⁶⁾		30.73		18.52
					01/25/10 ⁽⁶⁾		30.13	-	19.12
					04/05/10 ⁽⁶⁾		31.57	-	17.68
01MW54	West of Barrel Incline				07/06/10 ⁽⁶⁾	-	30.02	1	19.23
					01/06/11(6)		29.83		19.42
					04/11/11 ⁽⁶⁾		29.96	-	19.29
					08/22/11(6)		30.13		19.12
					12/05/11		30.39		18.86
					04/02/12		30.31		18.94
					10/08/12		30.44		18.81
					11/25/08		26.75		19.02
					01/26/09		26.73		19.04
					04/06/09		26.57 26.58		19.20 19.19
					01/25/10	-	26.58		19.19
					04/05/10		26.39		19.38
01MW57	Former Steam Cleaning	45.77	35.5	41	07/06/10		26.42		19.35
	Area				01/06/11		26.31		19.46
					04/11/11		26.48		19.29
					08/22/11		26.51	-	19.26
					12/05/11		26.72	-	19.05
					04/02/12		26.90	-	18.87
				1	10/08/12		26.85		18.92



		Top of Casing							Groundwater
Soil Boring/		Elevation ⁽¹⁾	Depth to Top	Depth to Bottom		Depth to	Depth to	LNAPL	Elevation ⁽¹⁾
Well		(feet above	of Well Screen	of Well Screen		LNAPL ⁽²⁾	Groundwater ⁽²⁾	Thickness	(feet above
Identification	Well Location	MSL)	(feet approximate)	(feet approximate)	Date	(feet)	(feet)	(feet)	MSL)
			ASKO H	ydraulic Property					
			Intermediat	e Water-Bearing Zo	ne				
					04/11/11 ⁽⁶⁾		25.89		19.90
					08/22/11 ⁽⁶⁾		26.25		19.54
01MW76	West of Barrel Incline	45.79	35	40	12/05/11		26.30	-	19.49
					04/02/12		26.23		19.56
					10/08/12		26.45		19.34
					04/11/11 ⁽⁶⁾		29.85		20.45
	01MW77 New Barrel Shed				08/22/11 ⁽⁶⁾		29.57		20.73
01MW77	New Barrel Shed	50.3	36	41	12/05/11		30.07		20.23
					04/02/12		29.99		20.31
					10/08/12		29.66		20.64
					04/11/11 ⁽⁶⁾		37.77		20.40
	North of Former Rail	58.17			08/22/11 ⁽⁶⁾		37.45		20.72
01MW78	Spurs		45	50	12/05/11		37.98		20.19
					04/02/12		37.92		20.25
					10/08/12		37.52		20.65
				ydraulic Property					
		I	Deep W	ater-Bearing Zone			-		
					04/06/09		34.15		
					07/06/09		33.88		16.27 16.54 16.54 16.90 16.52 16.30
					01/25/10		33.88	-	
					04/05/10		33.52		
01MW65	New Barrel Shed	50.42	52 West W	62	07/06/10		33.90		
OTIVIVOS	New Barrer Sileu				01/06/11 04/11/11		34.12 34.02		16.40
					08/22/11	-		-	16.40
					12/05/11		33.72 34.43	-	15.99
					04/02/12	-	34.43	-	16.39
					10/08/12		33.94		16.48
				aterfront Property	10/00/12		33.74		10.40
				Vater-Bearing Zone					
				, , , , ,	11/25/08		11.16		19.81
					01/26/09	-	11.08	-	19.89
					04/06/09	-	11.77	-	19.20
					07/06/09		10.41		20.56
					01/25/10	-	8.48	-	22.49
					04/05/10	-	9.24	-	21.73
02MW14	Parking Lot	30.97	4	15	07/06/10	-	10.09	-	20.88
					01/06/11	-	9.01	-	21.96
					04/11/11	-	8.94	-	22.03
					08/22/11	-	10.69	-	20.28
					12/05/11	-	10.85		20.12
					04/02/12	-	9.05	-	21.92
					10/08/12	-	11.24	-	19.73

On 8/22/11 LNAPL was encountered in well 01MW41 but could not be measured due to interference with probe; therefore the

On 8/2/2/11 LNAPL was encountered in well 01MW41 but could not be measured due to interference with probe; therefore the LNAPL thickness and groundwater elevation could not be calculated.

Livinitial elevation data for wells 01MW01 through 01MW29 obtained from the Final Cleanup Action Plan prepared by Foster Wheeler and dated May 2003. Foster Wheeler survey based on North American Vertical Datum of 1988. Additional elevations obtained from surveys completed by Axis Survey and Mapping or SoundEarth between January 23, 2009 and June 7, 2012, and based on North American Vertical Datum of 1988. The specific gravity for LNAPL is estimated at 0.80 for petroleum hydrocarbon mixtures.

-- = not applicable/not measured

AST = aboveground storage tank

DNAPL = dense non-aqueous phase liquid

Dry = measurable groundwater not encountered in well

HQ = headquarters

LNAPL = light non-aqueous phase liquid

MSL = mean sea level

UST = underground storage tank

 $[\]ensuremath{^{(2)}}\mbox{As measured from a fixed spot on the well casing rim.}$

 $[\]ensuremath{^{(3)}}\mathsf{LNAPL}$ thickness not reported by previous consultant.

⁽⁴⁾Estimate for LNAPL.

 $^{^{(5)}}$ Wells installed at 45 degree angle. Measurements based off of auger length, not actual depth.

 $^{^{\}rm (6)}{\rm DNAPL}$ measurements were conducted, however, DNAPL was not encountered.

APPENDIX A KING COUNTY ASSESOR RECORDS



HOME NEWS SERVICES DIRECTORY CONTACT

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Fair, Equitable, and Understandable Property Valuations

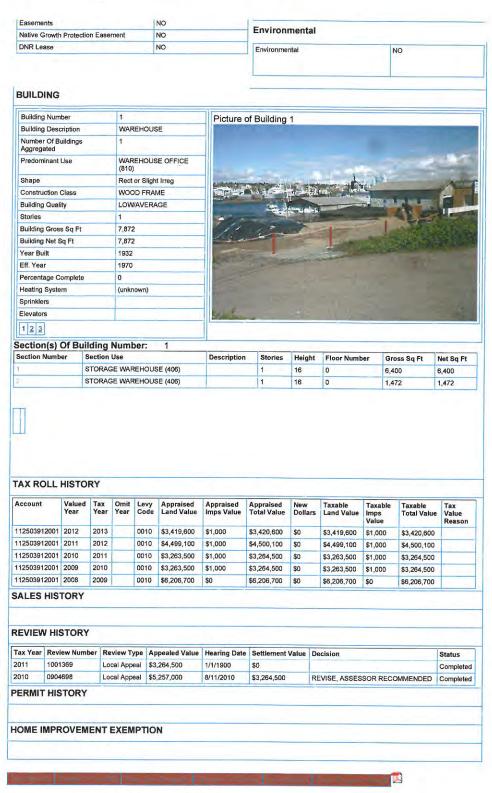
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- iMap
- Recorder's Office

Scanned images of surveys and other map documents





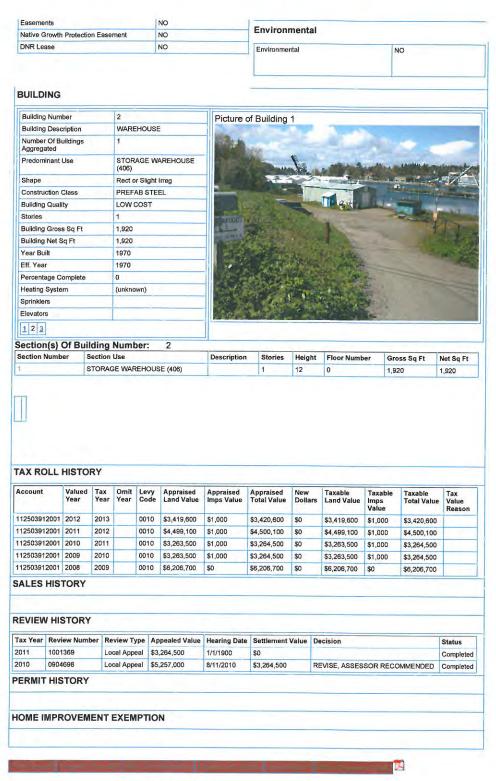
Updated: Sept. 7, 2011

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Home | Privacy | Accessibility | Terms of use | Search

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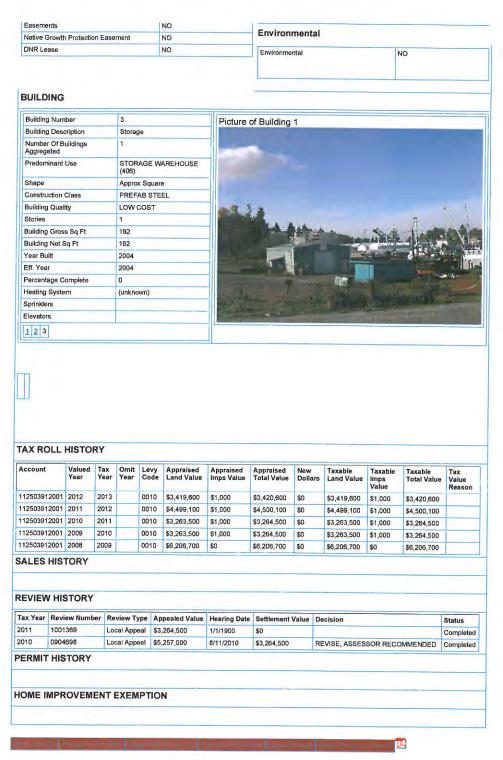
Updated: Sept. 7, 2011

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2737 Commodore Way, Seattle, Washington. November 17, 1941.

Mr. Harold Sparkman, Chief Land and Improvement Deputy, County Assessors Office, Seattle, Washington.

Dear Sir:

We are writing you in regard to the property which we purchased from the Rattan Furniture Co. in 1939, the description of which is as follows:

Tax lot #63-East 111.04 feet of Government Lot #5.
lying North of Commodore Way.

The buildings which have in the past been assessed to this tax lot are no longer in existance. They were destroyed in the latter part of 1940.

We are therefore requesting that you strike this part of your valuation from your tax rolls. We would appreciate your notifying us when this has been done.

Yours very truly,

JOBBERS OIL CO.

Jack J Rose

JJR:j

ADDITION_ Section // Pwp 25 Range 3 Tract or Lot TAX Lo DATE CommodoRE WAY Address of Property About 2746 Interior POOR Foundation POOR Floor Plan: Good Architect Condition of Exterior FAIR Accept USE WAREHOUSE ROOF CONSTRUCTION FLOOR FINISHES Lino. PLUMBING / No. Stories Frame Lam X Fir Maple Baths Fl. Walls No Fixtures No. Stores Mill Construction Oak 2" x 8" T&G Sq. Ft. N Floors Toilets No. Rooms Rein. Concrete Line. 3" x 6" T&G Sq. Ft. Walls Tubs, Leg or Pem. No. Trusses Lin. Ft. N Dr. Bds. Cement Basins, Ped. No. Offices Wood Steel Sq. Ft. E Floors Теггалло E Sinks No Apartments ROOFING MATERIAL Raecolith Sq. Ft.____Walls Urinals 1 rm. 2 rm. 4 rm. 5 rm. Tar and Gravel Lin. Ft.____Dr. Bds. Showers (Tub) (Stall) TAR PAPER Kit's. Fl. Walls Laundry Trays TYPE OF CONSTRUCTION Date Built 1932 X Finished H. W. Tank Fl. Drains Unfinished Remodeled _ Frame North Sprink Sys Noy Effective Age / 6 _Future Life Single Double Dep. For Cond. 40 _Dep. For Ob._ HEATING Total 40 5 Dep. For Es. Ordinary Masonry
Mill Construction Stove REPRODUCTION COST Factor Make Up N Pipeless Furnace Class A Rein. Con. Factor Plus or Minus S. F. Area Factor 0 Gravity H. A Stru. Steel and Con. N Air Cond., Fan Brick Tile E Arcola Rein. Cor Con. 1-Pipe Steam Good_ _Cheap_ 2-Pipe St. or Vapor FOUNDATION Hot Water Mud Sills Oil Burner ស្លែកក្តីកិច្ចក្តីគ Post and Pier 86% Coal Stoker Brick WIRING Concrete Knobe & Tube Pile Flex Cable Conduit BASEMENT Power Wiring N Full Range Wiring Sub-Basement No. Outlets N Size_ ELEVATORS E No. Cars Garage Freight Auto. Elec. Plastered X400 Total N Man. Hyd. Living Room Man. 4200 Service Rooms EXTERIOR WALL CONSTR. INTERIOR WALLS GAS STATIONS C. H GROUND FLOOR AREA Single Double Stud and Plaster Frame TOTAL FLOOR AREA (400 S.B. 2" x 4" Stud Walls Lam. Plastered Metal This Bldg WAS FORMERLY ON TAX LOT SO IT WAS SUT IN MALF TO ASLZE В 2" x 6" Stud Walls 2'0, C Ply Wood Masonty 1 Brick Walls Ceiled Plastered or Ceiled 80'X 80' AND MOVED TO TAX LOT 63 Brick With Pilouters N Plaster Board Floors 3 Concrete Walls Painted SERVICE BUILDING Con. With Pilasters Stain Varnish Frame 5 Tile Walls Kalsomine ShipLAP & PAPER. Metal 6 Rein. Con. Skel. Whitewashed Masonry Filler Walls 0 Unfinished Plastered or Ceiled Laminated Walls Floors EXTERIOR FACING INTERIOR TRIM TANKS, ETC., LIST 10 Siding Shingles Fir 11 Shakes Stucco Mah Oak Brick Veneer BATTEN Kind 12 Metal N 13 10'210' Stone Cast S. 14 Windows Terra Cotta Stained 15 Struct. Glass Hoists: Elect_ 16 Varnished DOCKS AND PIERS _Trim Painted Unfinished Treated Piles and Timber FLOOR CONSTRUCTION 18 Joist Con. Size SEF x PLAN Untreated 19 Treated Piles only __In Bridg O. C. 20 Average Length Mill Construction 22 Rein. Con. 80' Other Buildings Dimensions S. F. Area Factor Value % Dep. Deprec. Net Value -Garage

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Tax Lot (50) FOLIO 6 60 -ADDITION. Twp 75 Range 3 Ewm. Block DATE Fee Owner Jame Oil Co. Condition of Exterior___ good Interior good Foundation good Floor Plan: Good Accept A Good USE Laboratory ROOF CONSTRUCTION FLOOR FINISHES Lino. PLUMBING Tile No. Stories Y Frame Lam Baths Fl. Walls Maple No. Fixtures No. Stores Mill Construction Oak 2"x6" T&G Sq. Ft. Floors Toilets 3"x6" T&G No. Rooms Rein Concrete
No. Trusses
Wood Steel Lino Sq. Ft.____ Walls Tube, Leg or Pem. Basement Cement Lin. Ft.____Dr. Bds. Basins, Ped. No. Offices Terrazzo Sq. Ft. ___ Floors Sinks No. Apartments ROOFING MATERIAL Recolith Sq. Ft. _____Walls Urinals 1 rm. 2 rm. 5 rm. 6 rm X Tar and Gravel Lin, Ft.____Dr. Bds. Tile Showers (Tub) (Stall) Laundry Trays Kit's Fi Walls TYPE OF CONSTRUCTION H. W. Tank Fl. Drains Date Built 1953 Frame Unfinished X Finished Remodeled Sprink. Sys. No.____ Hds. Single Double HEATING Effective Age_ Ordinary Masonry Dep. for Ob O Stove Dep. for Cond. Dep. for Es_ Mill Construction Pipeless Furnace Class A Rein. Con. Gravity H. A. Stru. Steel and Con. Air Cond., Fan Brick
Rein, Con. Tile Suspended Gas, Hot Water Steam Heat Med. X Cheap Good Hot Water FOUNDATION Oil Burner Mud Sills Assessed Value Post and Pier 1911 300 Tel Brick 64 350 A.C Concrete 700 Pile BASEMENT O Fuli TA Sub-Basement Garage No. Cars Elec. Untreated Flex. Cable Man. Hyd. Treated Piles only Conduit Plastered Man. Average Longth Power Wiring Living Rooms Paved Range Wiring Service Rooms Hoists: Elec__Hyd. No. Outlets EXTERIOR WALL CONST. INTERIOR WALLS C. H. GROUND FLOOR AREA Single Double Stud and Plaster

Lam. Plastered TOTAL FLOOR AREA 252 2" x 4" Stud Walls 2" x 6" Stud Walls Plywood Brick Walls Ceiled 1 Brick with Pilasters Plaster Board 2 Concrete Wall- Black Painted 3 Con. with Pilasters Stain Varnish 4 Tile Walls Kalsomine 5 Rein. Con. Skel. Whitewashed 6 Filler Walls Unfinished 7 Laminated Walls 8 EXTERIOR FACING INTERIOR TRIM g Siding Shingles
Shakes Stucco Fir 10 Oak Mah. 11 Brick Veneer Cone Block Kind Metal 12 13 Stone Cast S. 14 Terra Cotta Stained 15 Struct. Glass Varnished 16 Painted 17 FLOOR CONSTRUCTION Unfinished 18 Joist Con. Size. 19 _In Bridg_ O.C. 20 Mill Construction
Reim Con. 50a6 21 Other Buildings Construction Floor Roof Stories Dimensions S. F. Area Factor % Dep. Depree. Net Value Garage_

Conc. block oil testing laboratory, med coust. 8/55 T+ A.



Assessor information for parcel number 1125039113

Taxpayer name

Mailing address

DEPT OF NATURAL RESOURCES PRODUCT SALES & LEASING DIV

PO BOX 47016 OLYMPIA WA 98504
 Parcel number
 1125039113

 Tax Account number
 112503911300

 Levy code
 0010

 Jurisdiction
 SEATTLE

 Present use
 Marina

 Appraised value
 \$361,000

Address(es) at this parcel None

□ Legal description

POR FIRST CL TD LDS ADJ LOTS 7 TO 9 & E 45 FT LOT 6 BLK 7 SEATTLE TIDE LDS IN GL 5 STR 11-25-3 DAF - BEG NE COR SD LOT 9 TH N 88-52-20 W 369 FT TH N 13-22-40 E 111 FT TH S 75 E 357 FT TH S 13-22-40 W 25 FT TO POB DNR LEASE #20-010919 SEE TL #9050

□ Parcel description

Property name	DNR MOORAGE - LEASE 20-010919	Plat name		Water system	WATER DISTRICT
Property type	C - COMMERCIAL	Plat block		Sewer system	PUBLIC
Present use	Marina	Plat lot		Access	PUBLIC
Lot area	24,000 sq. ft. (0.55 acres)	Q-S-T-R	SW-11-25-3	Street surface	PAVED

Taxable value history

Tax year	Tax status	Taxable value reason	Appraised value	Taxable value
2010	EXEMPT	EXEMPT	\$360,000 (land) + <u>\$1,000</u> (improvements)	\$0 (land) + <u>\$0</u> (improvements)
			\$361,000 (total)	\$0 (total)

□ Related resources

King County Assessor: Submit a request to correct information in this report

King County Assessor: eReal Property Report

King County Assessor: Quarter Section Map (PDF format requires Acrobat)

King County GIS: Property information FAQ

King County GIS: Districts and Development Conditions Report (a detailed report about the location of this property)

King County DDES: Permit Applications Report (for unincorporated areas only)

King County Treasury Operations: Property Tax Information for this property

King County Recorders Office: Excise Tax Affidavits Report

King County Recorders Office: Scanned images of plats.

King County Recorders Office: Scanned images of surveys and other map documents.

Open iMAP to this property (requires a high speed internet connection)

Open Parcel Viewer to this property (any connection speed, but less features than iMAP)

This report was generated on 4/28/2010 2:58:21 PM
Contact us at ascenter@kingcounty.gov.

© 2009 King County

ATE Addr	00 2747 - Comm	odore Way.		
		gedy 0		1310
ondition of Exterior F2) F To	Pil Co.	Architect		<u> </u>
USE Dock	ROOF CONSTRUCTION	FLOOR FINISHES	Accept	Good
No. Stories	Frame Lam	Fir Maple	Tile Lino.	PLUMBING
No. Stores	Mill Construction	Oak Z"x6" T&G	Baths Fl. Walls	No. Fixtures Toilets
No. Rooms Basement	Rein Concrete	Lino. 3"x6" T&G	Sq. FtWalls	Tube, Leg or Pem.
No. Offices	No. Trusses Wood Steel	Cement	Liu. Ft. Dr. Bds. Sq. Ft. Floors	Basins, Ped.
No. Apartments	ROOFING MATERIAL	Raccolith	Sq. Ft. Floors Sq. Ft. Walls	Sinks Urinals
1 rm. 2 rm. 3 rm. 4 rm. 5 rm. 6 rm.	Or Tar and Gravel	Tile	Lin FtDr. Bds.	Showers (Tub) (Stall)
TYPE OF CONSTRUCTION	Or .	Or	Kit's Fl Walls	Laundry Trays H. W. Tank Fl. Drains
Frame	Date Built 1940	Finished Uni	finished Remodeled	Sprink Sys. No. Hds.
Single Double Ordinary Masonry	Effective Age	Years Future Life		HEATING
Mill Construction	Dep. for Cond D	Dep. for Ob Dep. for Es	Total	Stove
Class A Rein, Con,				Pipeless Furnace Gravity H. A.
Stru. Steel and Con Tile Brick	Fac			Air Cond., Fan
Cen. Rein. Con.	S Pris			Suspended Gas, Hot Water
OUNDATION -		A.	7 17 7	Steam Heat Hot Water
Mud Sills				Oil Burner
Post and Pier			E []	Year Assessed Value
Brick	CA.	10 -10	(mat)	164 40250 A
Concrete.	8-11-55		(roch)	20000 A
	File	11-25-3-21-50	广播》	
ASEMENT	1 660			
Full % Sub-Basement	TAN	2147 Commoder	ella di la	
Sise	7 1		A CARLO TO THE TANK T	
Garage No Cars	8001F Each	Pass Freight Treated Piles Auto Elec Untreated		*
Plastered Floors	2-3" pipekines	Auto Elec Untreated Man Hyd Treated Piles	Flox Cable Conduit	
Living Rooms	Bon I.F. Each.	Man. Average Leng		
Service Rooms	Hoists: Elee_Hyd.	Paved	Range Wiring No. Outlets	
	INTERIOR WALLS	C. H. GROUND FLOOR AREA		
Single Double	Stud and Plaster	TOTAL FLOOR AREA		
2" x 6" Stud Walls	Lam, Plastered	B B		
Brick Walls	Ceiled	1		
Brick with Pilasters Concrete Walls	Plaster Board	2	276	
Con. with Pilasters	Painted Stain Varnish	3 24	15	
Tile Walls	Kalsomine	4 24	11 4	7
Rein Con, Skel	Whitewashed		20 8	
Laminated Walls	Unfinished	Rile-various 1	. '/2 ₍ D. 2m	6
TERIOR FACING	NTERIOR TRIM	0 C=P3 - /2 X14"		
Siding Shingles	Fir -	10 Stringers - 4x12" Deck - 3"		
Shakes Stucco Brick Veneer	Mah. Oak		4-12	212
Kind	Metal Doors	12 16-3 p:/e-Volp		
Stone Cast S.	Windows	14 2 - 13 1 1	~	180 -
Terra Cotta Struct, Glass	Stained Varnished	15 7 - 16 10	n.	
Trim	Painted	16 1- 18 11		3 E
OR CONSTRUCTION	Unfinished	18	1	4
Con. Size x		19		
Mill Construction		21		
Rein. Con.		22		24
Other Buildings Constru	notion Floor Roof	Stories Dimensions S. F. Ar	ea Factor Value % Dep.	Deprec. Net Value
Garage			\$: :
				A COLUMN TO SERVICE AND A SERV
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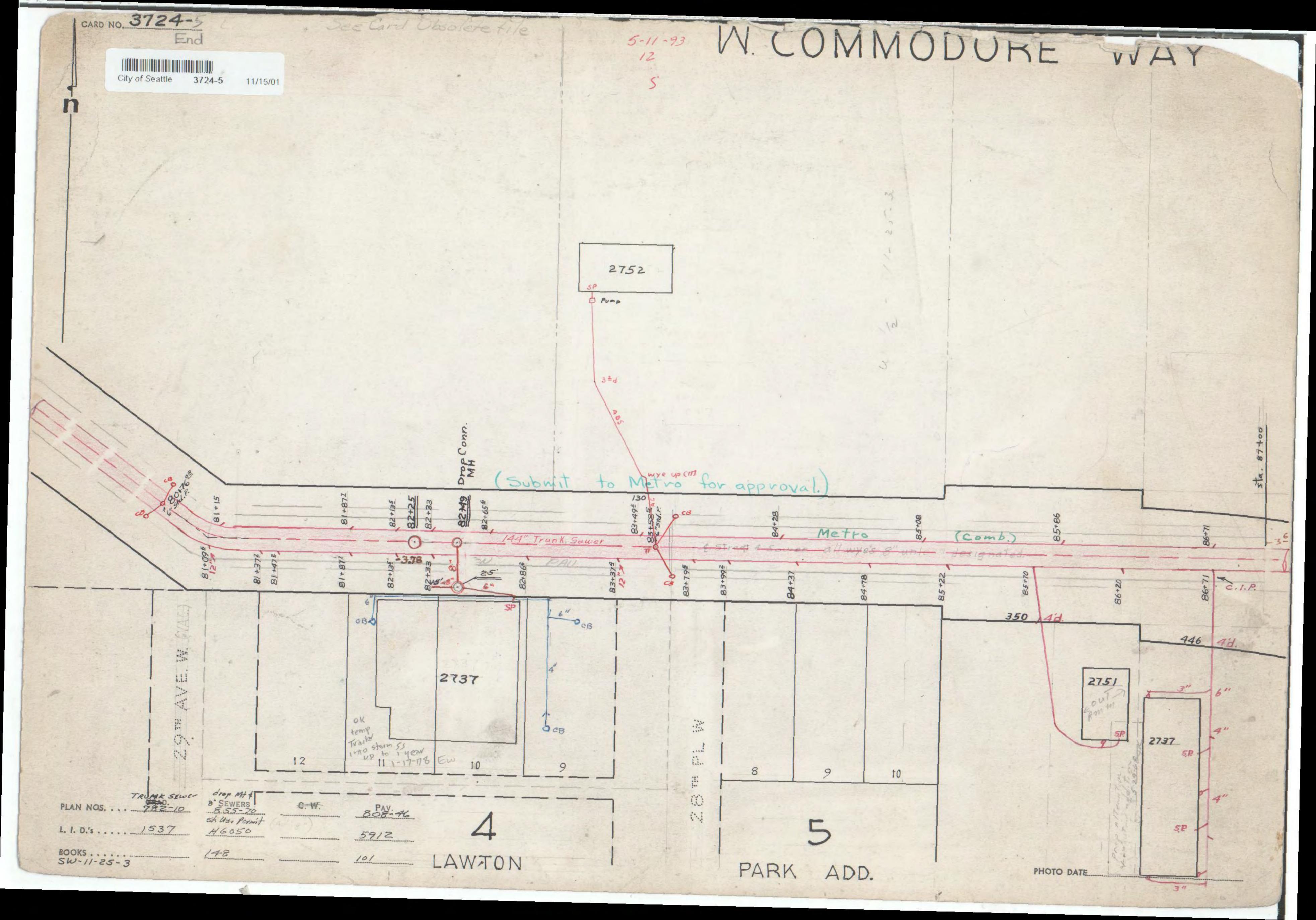
P 546 95 9 2000 12-1-72 Permit to repair dock: Replaced poling expostanthul, where rocked - Stellar old dock intrealed piles, MC & 2-72 LC

> width of dock doubled also lengther some time since oning Court, previously assessed at 6216 4'- pile, Caper + stringen in generally fair Condition decking is in poor courd + heeds replacing. There is a 10" pipe line on dash that belongs to B. N. Ry and most to their storage land at salmon bay yards do not believe that time oil & Courd he assessed for their - Lingtile of 3 + 6" lines are asktalun from all sheet.

7-12 pile dolphius at dock for tanker ship morrage, also 4 lite Stds with 3 flood lites ea.

CONSTRUCTION	SIZE	GRADE	AGE
S 21 W/3 PILES	-		-
IN/ PILES	-		
3 11/10 0			
2 W/13 Circ			
2 W/ A 1	-		
IMISS /MIL	7×20		-
UNTREATHER	010	3	12
	5 21 W/3 PILES 1 W/7 PILES 1 W/11 PILES 3 W/12 PILES 2 W/13 CILES	S 21 W/3 PILES I W/7 PILES I Y/1 PILES 3 Y/12 PILES 2 W/3 CILES	S 21 W/3 PILES I W/7 PILES I W/1 PILES 3 W/12 PILES 2 W/13 GILES

APPENDIX B SIDE SEWER CARD



APPENDIX C HISTORICAL RECORDS







DATE: ______03/21/14

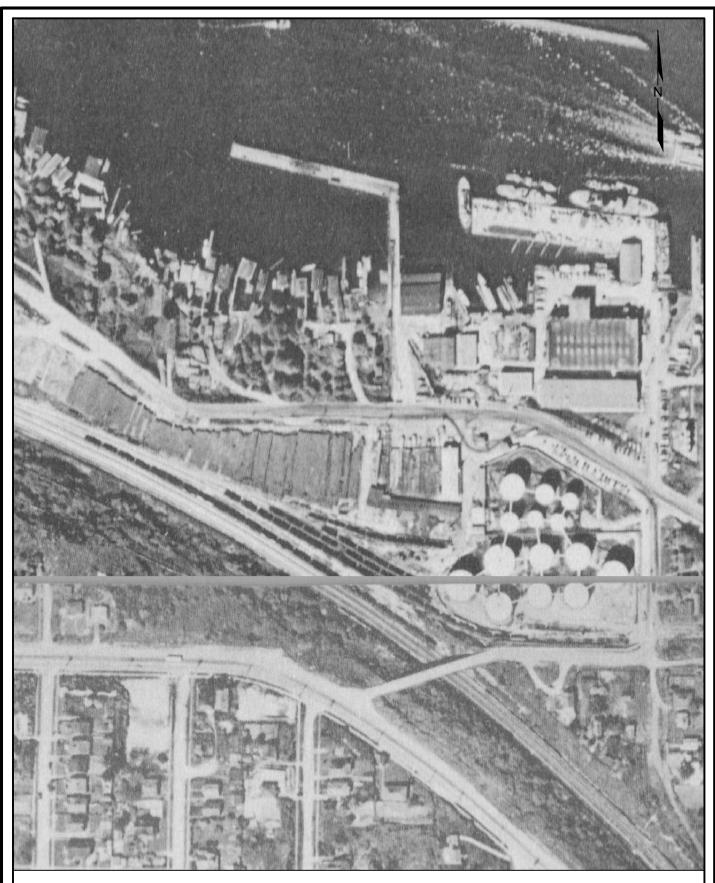
DRAWN BY: ______JQC

CHECKED BY: _____JAB

CAD FILE: _____01-600_2013RI_AERIAL

PROJECT NAME: SEATTLE TERMINAL PROPERTIES
PROJECT NUMBER: 0440-004
STREET ADDRESS: 2737, 2750, 2800, AND 2805 WEST COMMODORE WAY
CITY, STATE: SEATTLE WASHINGTON

1 □□6 AERIAL PHOTOGRAPH





DATE: ______03/21/14

DRAWN BY: ______JQC

CHECKED BY: _____JAB

CAD FILE: _____01-600_2013RI_AERIAL

PROJECT NAME: SEATTLE TERMINAL PROPERTIES
PROJECT NUMBER: 0440-004
STREET ADDRESS: 2737, 2750, 2800, AND 2805 WEST COMMODORE WAY
CITY, STATE: SEATTLE WASHINGTON

1 □□6 AERIAL PHOTOGRAPH COMPOSITE







DATE: _______03/21/14

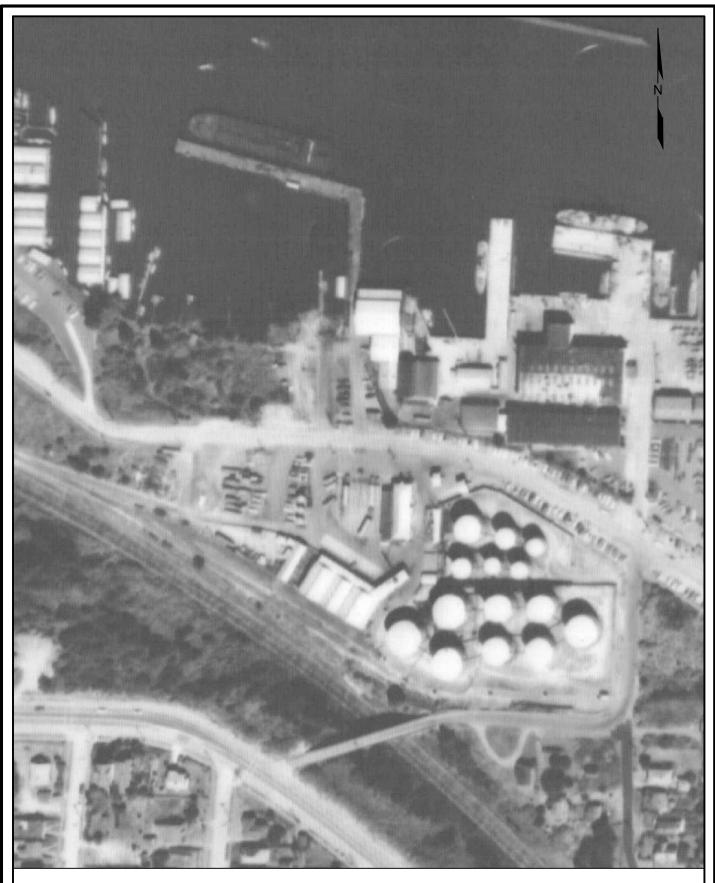
DRAWN BY: ______JQC

CHECKED BY: ______JAB

CAD FILE: _____01-600_2013RI_AERIAL

PROJECT NAME: SEATTLE TERMINAL PROPERTIES
PROJECT NUMBER: 0440-004
STREET ADDRESS: 2737, 2750, 2800, AND 2805 WEST COMMODORE WAY
CITY, STATE: SEATTLE WASHINGTON

1 $\square\square$ AERIAL PHOTOGRAPH





DATE: ______03/21/14

DRAWN BY: ______JQC

CHECKED BY: _____JAB

CAD FILE: _____01-600_2013RI_AERIAL

PROJECT NAME: SEATTLE TERMINAL PROPERTIES
PROJECT NUMBER: -0440-004
STREET ADDRESS: -2737, 2750, 2800, AND 2805 WEST COMMODORE WAY
CITY, STATE: SEATTLE WASHINGTON

1 □61 AERIAL PHOTOGRAPH



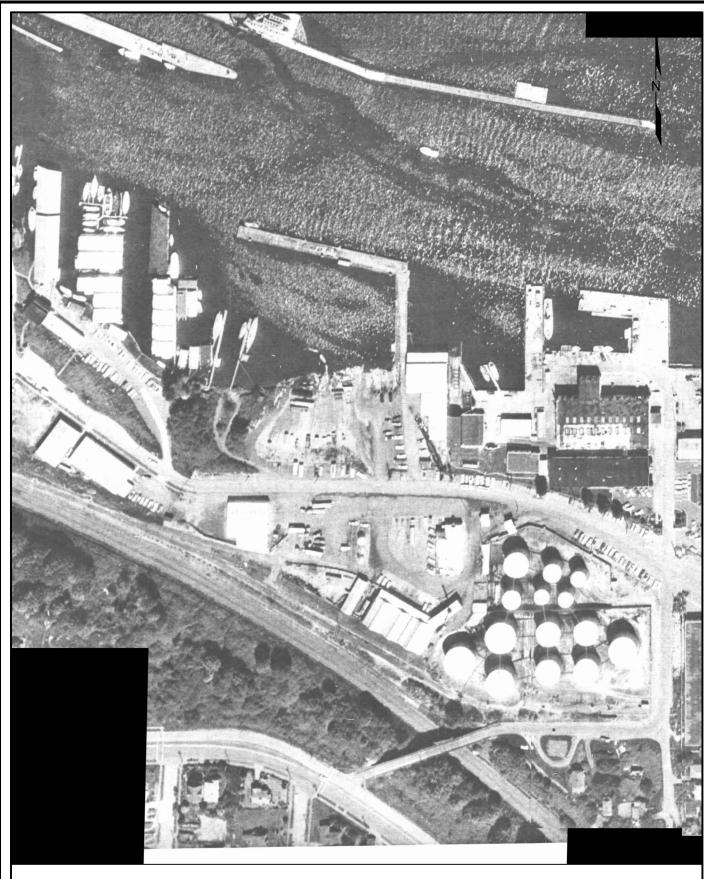




03/21/14 DATE: JQC DRAWN BY: CHECKED BY: -JAB CAD FILE: -01-600_2013RI_AERIAL PROJECT NAME: SEATTLE TERMINAL PROPERTIES PROJECT NUMBER: -0440-004 STREET ADDRESS: -2737, 2750, 2800, AND 2805 WEST COMMODORE WAY CITY, STATE: -SEATTLE WASHINGTON

1_6_ AERIAL PHOTOGRAPH COMPOSITE







DATE: 03/21/14 DRAWN BY: JQC CHECKED BY: JAB 01-600_2013RI_AERIAL CAD FILE: -

PROJECT NAME: SEATTLE TERMINAL PROPERTIES PROJECT NUMBER: -0440-004 STREET ADDRESS: -2737, 2750, 2800, AND 2805 WEST COMMODORE WAY CITY, STATE: -SEATTLE WASHINGTON

1 🗆 🗆 AERIAL PHOTOGRAPH COMPOSITE







03/21/14 DATE: JQC DRAWN BY: CHECKED BY: -JAB 01-600_2013RI_AERIAL CAD FILE: -

PROJECT NAME: SEATTLE TERMINAL PROPERTIES PROJECT NUMBER: -0440-004 –2737, 2750, 2800, AND 2805 WEST COMMODORE WAY –SEATTLE WASHINGTON STREET ADDRESS: CITY, STATE:

AERIAL PHOTOGRAPH

.0440 TOC HOLDINGS CO'01-600 SEATTLE TERMINAL'DELIVERABLES\2013\BTP\RI\APPENDIX C- HISTORICAL RECORDS\AERIAL PHOTOGRAPHS\01-600_2013R1_AERIAL.DWG



IMAGE SOURCE: UNIVERSITY OF WASHINGTON MAP LIBRARY



DATE: ______03/21/14

DRAWN BY: ______JQC

CHECKED BY: _____JAB

CAD FILE: _____01-600_2013RI_AERIAL

PROJECT NAME: SEATTLE TERMINAL PROPERTIES
PROJECT NUMBER: -0440-004
STREET ADDRESS: -2737, 2750, 2800, AND 2805 WEST COMMODORE WAY
CITY, STATE: SEATTLE WASHINGTON

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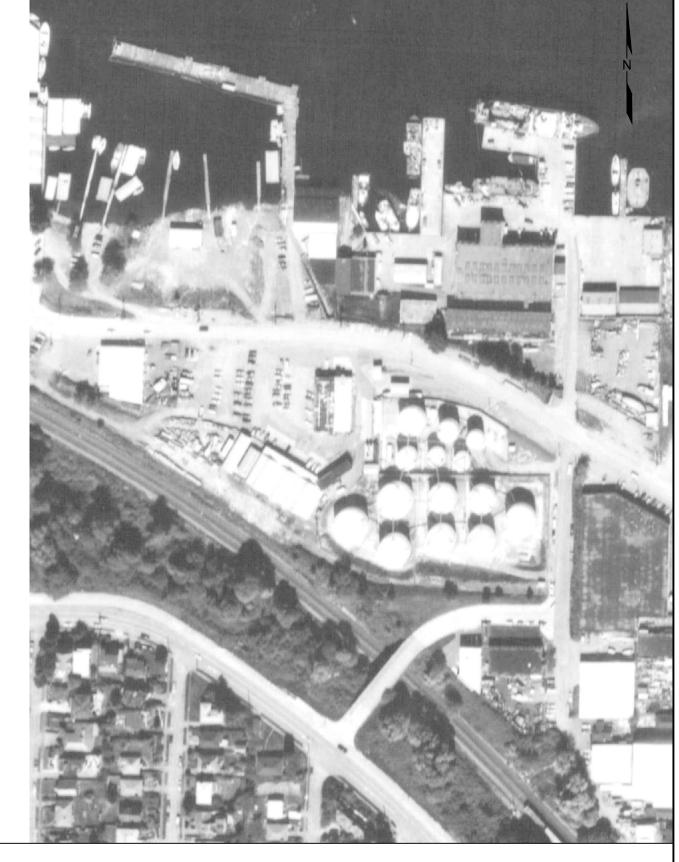




03/21/14 DATE: DRAWN BY: JQC CHECKED BY: JAB 01-600_2013RI_AERIAL CAD FILE: -

PROJECT NAME: SEATTLE TERMINAL PROPERTIES PROJECT NUMBER: -0440-004 –2737, 2750, 2800, AND 2805 WEST COMMODORE WAY –SEATTLE WASHINGTON STREET ADDRESS: CITY, STATE:

1 🗆 🗆 AERIAL PHOTOGRAPH





DATE: ______03/21/14

DRAWN BY: ______JQC

CHECKED BY: _____JAB

CAD FILE: _____01-600_2013RI_AERIAL

PROJECT NAME: SEATTLE TERMINAL PROPERTIES
PROJECT NUMBER: -0440-004
STREET ADDRESS: -2737, 2750, 2800, AND 2805 WEST COMMODORE WAY
CITY, STATE: SEATTLE WASHINGTON

1 $\square\square$





DATE: ______03/21/14

DRAWN BY: ______JQC

CHECKED BY: _____JAB

CAD FILE: _____01-600_2013RI_AERIAL

PROJECT NAME: SEATTLE TERMINAL PROPERTIES
PROJECT NUMBER: 0440-004
STREET ADDRESS: 2737, 2750, 2800, AND 2805 WEST COMMODORE WAY
CITY, STATE: SEATTLE WASHINGTON

AERIAL PHOTOGRAPH

TOC Seattle Terminal

2737 W Commodore Way Seattle, WA 98199

Inquiry Number: 2757993.1

April 29, 2010

Certified Sanborn® Map Report



Certified Sanborn® Map Report

4/29/10

Site Name: Client Name:

TOC Seattle Terminal 2737 W Commodore Way Seattle, WA 98199 Sound Environmental 2811 Fairview Avenue East Seattle, WA 98102-0000

EDR Inquiry # 2757993.1 Contact: Daniel Krause



The complete Sanborn Library collection has been searched by EDR, and fire insurance maps covering the target property location provided by Sound Environmental Strategies were identified for the years listed below. The certified Sanborn Library search results in this report can be authenticated by visiting www.edrnet.com/sanborn and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by Sanborn Library LLC, the copyright holder for the collection.

Certified Sanborn Results:

Site Name: TOC Seattle Terminal
Address: 2737 W Commodore Way
City, State, Zip: Seattle, WA 98199

Cross Street:

P.O. # NA Project: NA

Certification # BFEA-46E6-9519

Maps Provided:

1966

1950

1930

1917



Sanborn® Library search results Certification # BFEA-46E6-9519

The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

Library of Congress

University Publications of America

▼ EDR Private Collection

The Sanborn Library LLC Since 1866™

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Sanborn Sheet Thumbnails

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.



1966 Source Sheets



Volume 11, Sheet 1601



Volume 11, Sheet 1602



Volume 11, Sheet 1607

1950 Source Sheets



Volume 5, Sheet 587



Volume 5, Sheet 599c



Volume 11, Sheet 1601



Volume 11, Sheet 1602



Volume 11, Sheet 1607

1930 Source Sheets



Volume 11, Sheet 1601



Volume 11, Sheet 1607

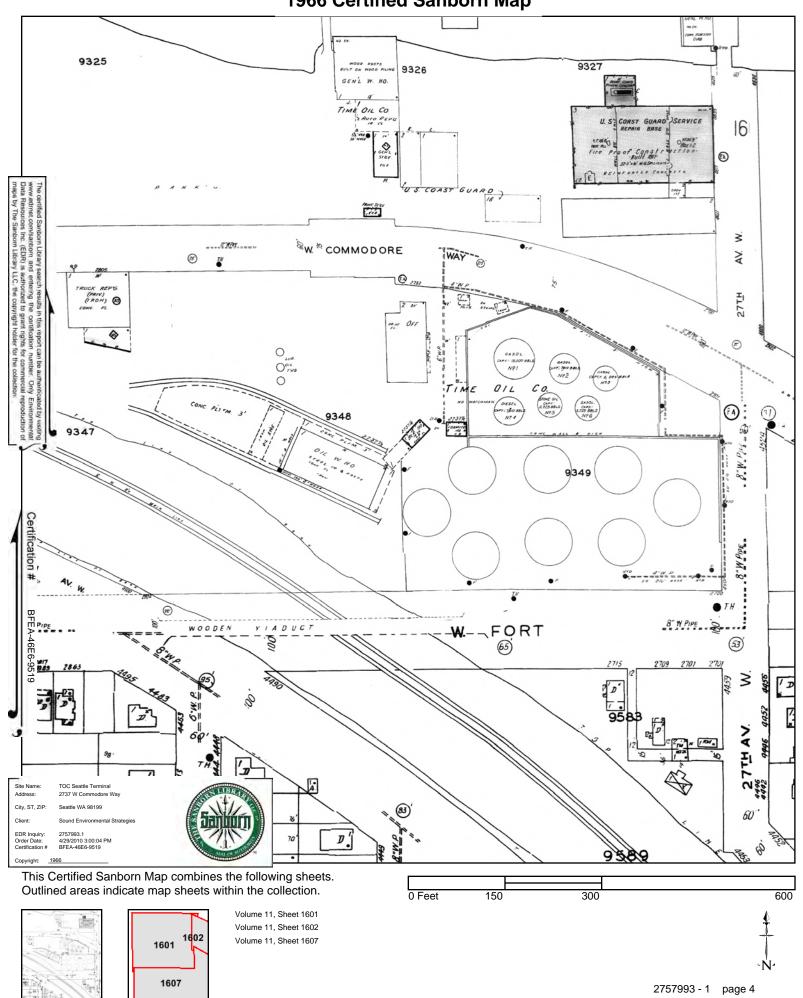
1917 Source Sheets

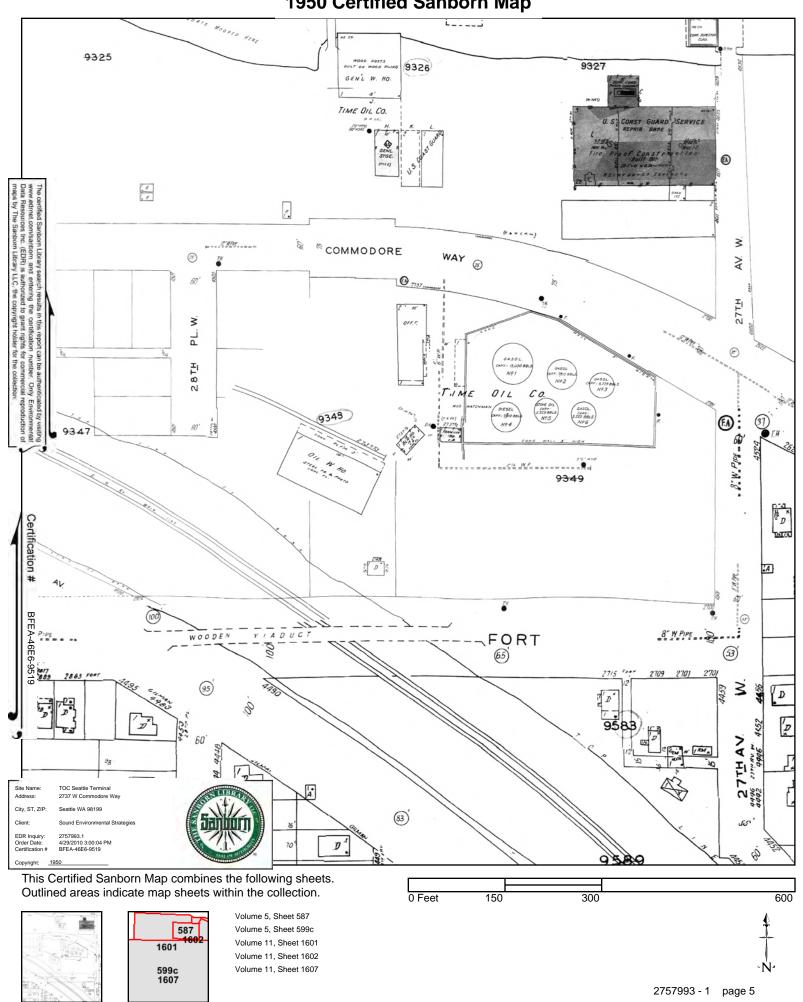


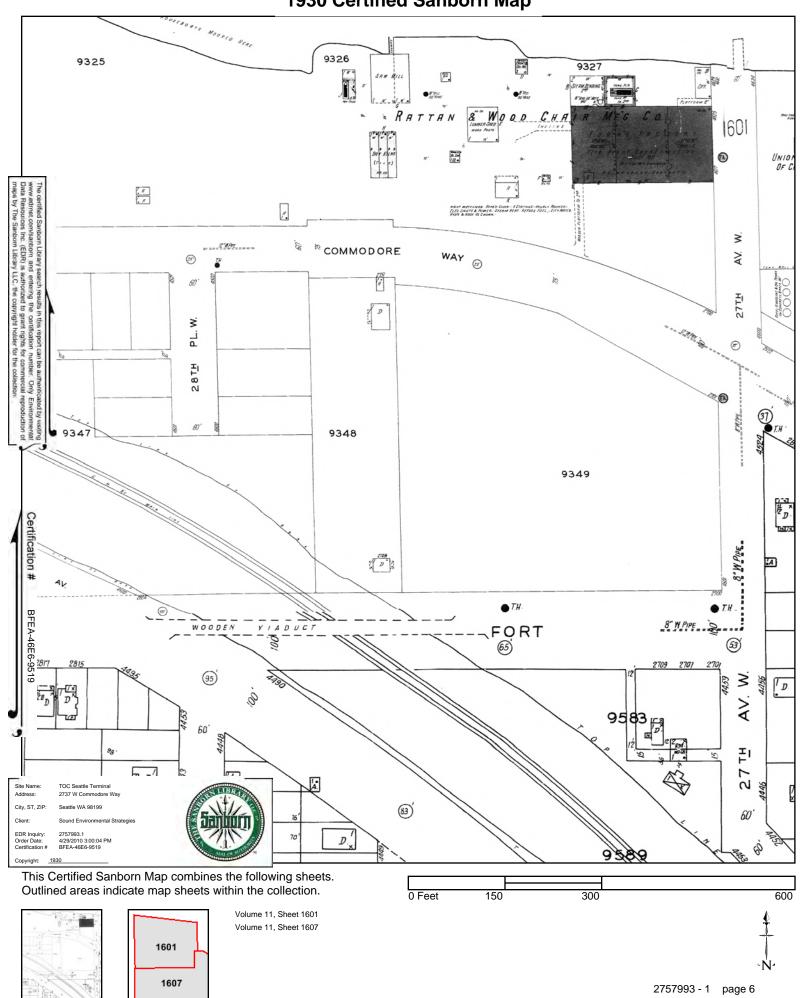
Volume 5, Sheet 587

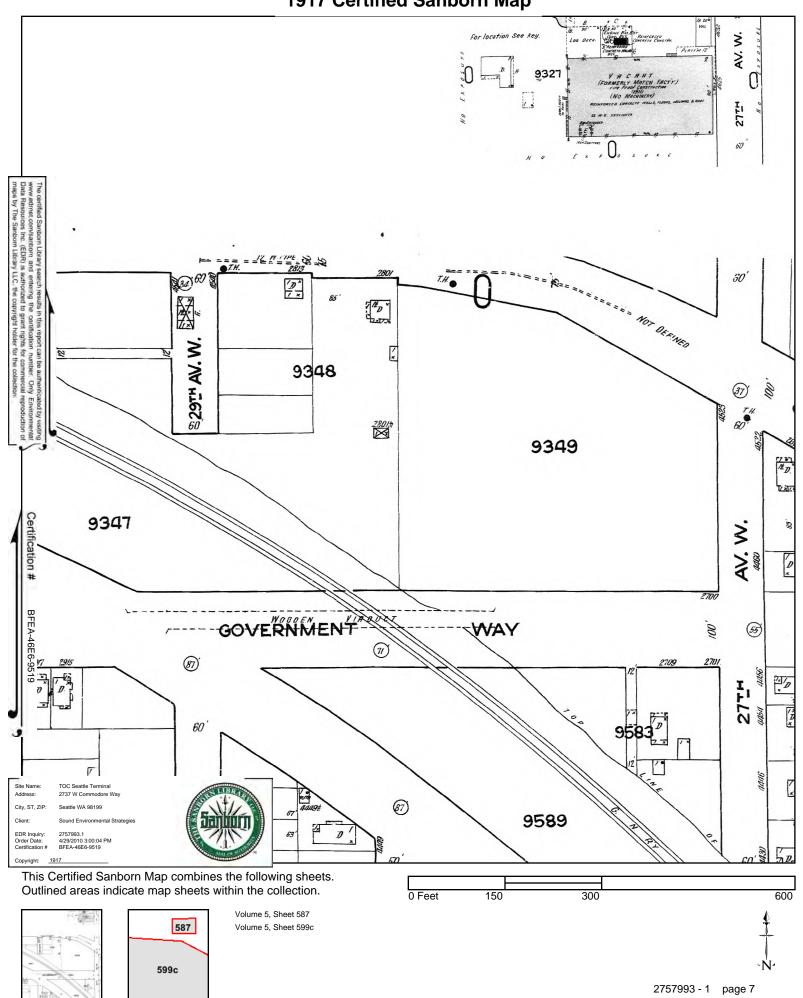


Volume 5, Sheet 599c



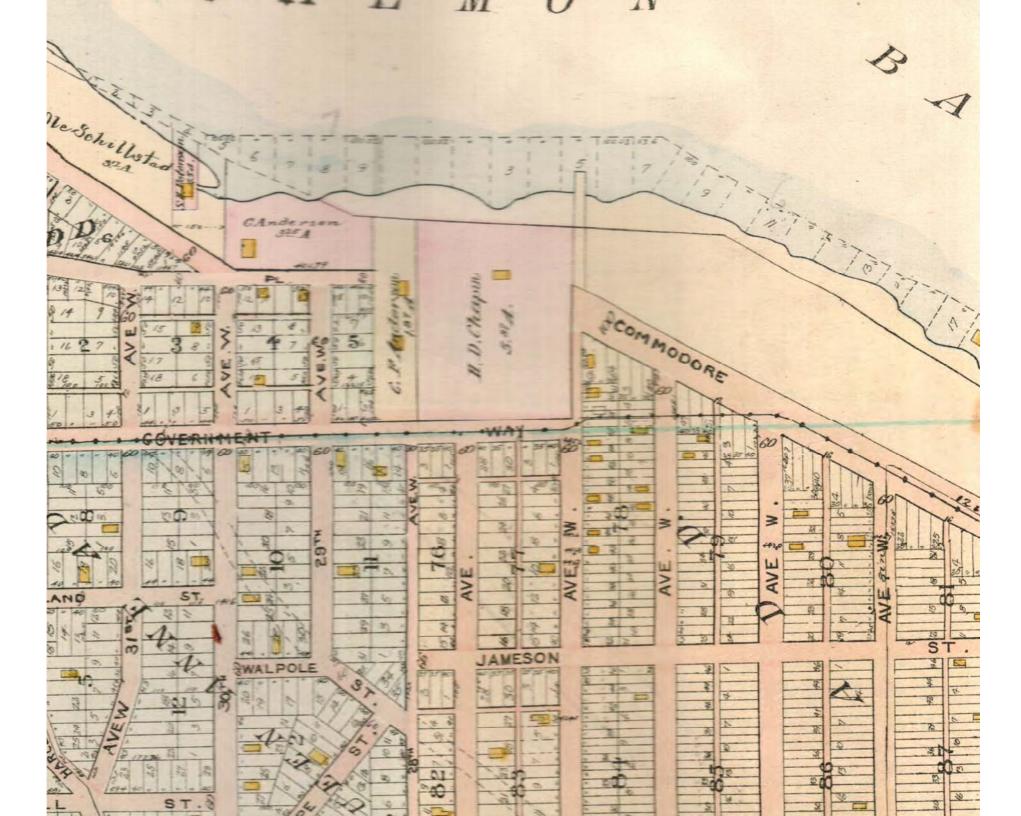












2737 W Commodore Way

2737 W Commodore Way Seattle, WA 98199

Inquiry Number: 2318160.4 September 15, 2008

The EDR-City Directory Abstract



EDR City Directory Abstract

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening report designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Thank you for your business.

Please contact EDR at 1-800-352-0050 with any questions or comments.

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SUMMARY

City Directories:

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1920 through 2005. (These years are not necessarily inclusive.) A summary of the information obtained is provided in the text of this report.

This report compiles information by geocoding the subject properties (that is, plotting the latitude and longitude for such subject properties and obtaining data concerning properties within 1/8th of a mile of the subject properties). There is no warranty or guarantee that geocoding will report or list all properties within the specified radius of the subject properties and any such warranty or guarantee is expressly disclaimed. Accordingly, some properties within the aforementioned radius and the information concerning those properties may not be referenced in this report.

Date EDR Searched Historical Sources: September 15, 2008

Target Property:

2737 W Commodore Way Seattle, WA 98199

<u>Year</u>	<u>Uses</u>	Source
1920	Address Not Listed in Research Source	R.L. Polk Co publishers
1925	Address Not Listed in Research Source	R.L. Polk Co publishers
1930	Address Not Listed in Research Source	R.L. Polk Co publishers
1935	Address Not Listed in Research Source	R.L. Polk Co publishers
1940	Address Not Listed in Research Source	R.L. Polk Co publishers
1944	Address Not Listed in Research Source	Pacific Telephone Telegraph Co
1951	Address Not Listed in Research Source	R.L. Polk Co publishers
1955	Address Not Listed in Research Source	R.L. Polk Co publishers
1960	Address Not Listed in Research Source	R.L. Polk Co publishers
1966	**W COMMODORE WAY** TIME OIL CO AT (2737) ADMIRAL TANK LINES AT (2737)	R.L. Polk Co publishers
1969	Address Not Listed in Research Source	R.L. Polk Co. Publishers
1970	**W COMMODORE WAY** ADMIRAL TANK LINES AT (2737) TIME OIL CO FUEL AT (2737)	R.L. Polk Co Publishers
1971	Address Not Listed in Research Source	Pacific Northwest Bell Telephone Company
1975	**W COMMODORE WAY** TIME OIL CO F VIEL (2737)	R.L. Polk Co. Publishers
1977	Address Not Listed in Research Source	R.L. Polk Co. Publishers

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1980	**W COMMODORE WAY**	R.L. Polk Co. Publishers
	TIME OIL CO FUEL (2737)	
	MERCURY OIL SLA WHOL (2737)	
1981	Address Not Listed in Research Source	R. L. Polk Co. Publisher
4005		
1985	Address Not Listed in Research Source	R. L. Polk Co. Publisher
1986	**W COMMODORE WAY**	R.L. Polk Co. Publishers
	TIME OIL CO FUEL (2737)	
1990	**W COMMODORE WAY**	R.L. Polk Co. Publishers
	TIME OIL CO FUEL (2737)	
1991	Address Not Listed in Research Source	R.L Polk Co Publishers
1996	**W COMMODORE WAY**	R.L. Polk Co. Publishers
	TIME OIL CO (2737)	
2005	**W COMMODORE WAY**	Cole Information Services
	JACOT CONVENIENCE STORES (2737)	

Adjoining Properties

SURROUNDING

Multiple Addresses Seattle, WA 98199

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1920	**W 26TH AVE**	R.L. Polk Co publishers
	LOSSIUS TRINE WID VICTOR H (4446)	
	LOSSIUS HARDIS R (4449)	
	LEE SIGURD S R (4463)	
	LEE AUGU LENA LAB H (4463)	
	UGUS WI D SEMON H (4463)	
	W 26TH PL	R.L. Polk Co publishers
	CLEFSTAD ESTHER STIGR R (4463)	
	W 27TH AVE	R.L. Polk Co publishers
	SANDBERG ANDW LAB R (4446)	
	CARLSON JOHN LAB R (4446)	
	SELBERG ANTON LAB R (4446)	
	JOHNSON WM J LAB R (4446)	
	LARSON JOHN A CARP R (4446)	
	NELSON LOUIS LAB R (4446)	
1925	**W 26TH AVE**	R.L. Polk Co publishers
	LORENTZEN EUNICE L R (4449)	

1925 (continued) LORENTZEN CHAS LOUISA MASTER MARINER H (4449) LORENTZEN KENNETH B LAB R (4449) OLSON EMIL BERTHA LAB H (4451) VAN ANTWERP CECIL T ELETHA DRI (4459) GOODMAN GUS ANNA LAB H (4463) GOODMAN FLOYD ELIZAB WELDER H (4463) FRANK G DRIVER R (4463) **W 27TH AVE** R.L. Polk Co publishers WEDEL IVAN LAB R (4446) JOHNSON GUST PNTR H (4446) BISHOP JULIA E MRS H (4456) GODFREY FRANK E LINEMN R (4456) HILL NELLIE P MRS R (4456) 1930 R.L. Polk Co publishers **W 26TH AVE** SUNDE FRED MECH WESTERN ENGINEERING CORP R (4459) RUMBLE WM T APPR JOHNSONS BINDERY & PTG CO R (4463) EDW MSNGR T&MILNC R (4463) **RUMBLE MARY R (4463)** MC JAS E PLMBR H (4463) MC EDITH A TCHR GARFIELD HIGH SCH R 1422 (4463) R.L. Polk Co publishers **W 27TH AVE** OLSEENE ALFD BLKSMITH B CLCO R (4446) FRISCH PETER LAB R (4446) 1935 R.L. Polk Co publishers **W 26TH AVE** Y NORMA STDT R (4449) Y WILBUR F ELK CITY LIGHT DEPT R (4449) Y INGA M WID FRED H (4449) PEARSON BEATRICE R (4463) R.L. Polk Co publishers **W 27TH AVE** ELLIOTT STEPH LAB R (4446) ELLIOTT O E STDT R (4446) FRISCH PETER LAB H (4446) R.L. Polk Co publishers **26TH AVE W** Y INGA M WID FRED H (4449) MARGT STDT R (4449) 1940 R.L. Polk Co publishers **W 26TH AVE** JONES GEO C (4449) BURDE FRITZ W (4451) STONE JAS (4459) THORSEN CARRIE V MRS (4463) CHRISTNER FORREST M (4463)

Source

Year Uses

Source Year Uses 1940 (continued) R.L. Polk Co publishers **W 27TH AVE** FRISCH PETER (4446) US COAST GUARD REPAIR (4456) MACHS (4456) PETRICH MACHINE WORKS (4456) MARITIME SHIPYARDS INC (4456) VACANT (4456) Pacific Telephone Telegraph Co 1944 **26TH AVE W** JONES GEO C (4449) BURDE FRITZ W (4451) **DEAN WM M (4459)** CHRISTNER FORREST M (4463) THORSEN CARRIE V MRS (4463) FOLKMAN EDW R (4467) Pacific Telephone Telegraph Co **27TH AVE W** SPRAGUE AL (4446) FRISCH PETER (4452) US COAST GUARD STATION (4456) MORRIS EDW W (4456) MARITIME SHIPYARDS (4456) PETRICH MACHINE WORKS MACHS (4456) 1951 R.L. Polk Co publishers **26TH AVE W** KEENE JACK 0 GA (4459) CHRISTNER F M GA (4463) DAHL VIRGINIA MRS (4467) R.L. Polk Co publishers **27TH AVE W** PURDY ELSIE MRS AL (4446) EDENLOFF E P GA (4452) KNAST H J (4453) PETRICH MACHINE WKS (4456) MORRIS E W (4456) MARITIME SHIPYARDS GA (4456) TSC 0 SEATTLE BASE (4456) BROOMS GEO SONS SAILMKRS (4456) **OLYMPIC PROPELLER CO (4456)** 1955 R.L. Polk Co publishers

26TH AVE W

JONES GEO C (4449)

ANDERSON MELVIN (4451)

KEENE JOHN D (4459)

CHRISTNER FORREST M (4463)

NO RETURN (4467)

Year Uses Source
1955 (continued)

27TH AVE W R.L. Polk Co publishers

PURDY ELSIE T MIRS (4446)

JENKINS BENJ L (4449)

EDENLOFF EVERETT P (4452)

GRANT HENRY (4456)

USCG SEATTLE BASE (4456)

1960 **W 26TH AVE** R.L. Polk Co publishers

JONES GEO C A AT (4449)

ANDERSON ALF A A AT (4451)

KEENE JOLHN D A AT (4459)

CHRISTNER FORROST MI A AT (4463)

GOULD ERNEST L (4467)

W 27TH AVE R.L. Polk Co publishers

PURDY ELSIE I MRS (4446)

THORSEN WARREN JR A AT (4449)

EDENLOFF EVERETT P A ASE (4452)

USCG BASE A AT (4456)

TURNER BOBBY D (4456)

1966 **W 26TH AVE** R.L. Polk Co publishers

JONES GEO C AT (4449)

ANDERSEN MELVIN T B AT (4451)

KEENE JOHN 0 0 AT (4459)

CHRISTNER FOREST M (4463)

VACANT (4467)

W 27TH AVE R.L. Polk Co publishers

PURDY ELSIE Q MRS (4446)

VACANT (4449)

VACANT (4452)

VACANT (4456)

W FORT ST R.L. Polk Co publishers

EARNEST ALBERT C (2709)

PRATT CARL J AT (2715)

W COMMODORE WAY R.L. Polk Co publishers

BUDGET LANE WHOL (2600)

SECOMA DISTRIBUTING CO INC COSMETICS AT (2600)

COSMETICS AT (2600)

MARITIME SHIPYARDS INC BLDRS AT (2620)

OLYMPIC PROPELLER CO INC REPR AT (2620)

PETRICH MACHINE WORKS AT (2620)

BROOMS GEO SONS SAIL (2620)

MKRS AT 2 08 OO (2620)

Year Uses Source 1966 (continued) KAYLER DAHL FISH CO INC CANNERS AT (2620) U S C G BASE M (2700) TIME OIL CO PIER AT (2750) 1969 R.L. Polk Co. Publishers Address Not Listed in Research Source 1970 R.L. Polk Co Publishers **W 26TH AVE** JONES GEO C AT (4449) ANDERSEN MELVIN T O AT (4451) KEENE JAY V AT (4459) VACANT (4463) R.L. Polk Co Publishers **W 27TH AVE** SCHREIB WM AT (4446) SMILEY DELBERT R (4449) VACANT (4452) VACANT (4456) R.L. Polk Co Publishers **W FORT ST** NO RETURN (2709) VAN BUSKIRK JOHN A AT (2715) R.L. Polk Co Publishers **W COMMODORE WAY** NORTHWEST BROKERAGE CO CANDY BROKERAGE AT (2600) REGAL CANDIES INC WHOL AT (2600) GLASER BROS WHOL CIGARS AT (2601) PURITAN MILL MARINE DIV AT (2620) PETRICH MACHINE WORKS (2620) NORTHWEST BROKERAGE CO CANDY BROKERAGE AT (2620) MARITIME SHIPYARDS INC BLDRS AT (2620) OLYMPIC PROPELLER CO INC REPR AT (2620) CONTD I (2620) BROOMS GEORGE SONS SAIL MKRS & RIGGERS AT (2620) U S C G BASE M (2700) TIME OIL CO PIER AT (2750) 1971 Address Not Listed in Research Source Pacific Northwest Bell Telephone Company 1975 R.L. Polk Co. Publishers **W 26TH AVE** JONES GEO C (4449) PERRY WM B (4451) KEENE JACK D (4459) OLYMPIC PROPELLER CO INC (4463) R.L. Polk Co. Publishers **W 27TH AVE**

OLENEC CHESTER JR (4446)

STOETZEL WM (4449)

Year Uses Source 1975 (continued) KENNEDY MICHL (4452) NO RETURN (4456) R.L. Polk Co. Publishers **W FORT ST** KENNEDY JOHN (2709) VACANT (2715) R.L. Polk Co. Publishers **W COMMODORE WAY** NORDBY SUPPLY CO (2600) GLASER BROS WHOL CIGARS (2601) VACANT (2620) U S C G BASE (2700) BROOMS GEORGE & SONS SAIL MKRA & RIGGERS (2750) TIME OIL CO PIER (2750) 1977 Address Not Listed in Research Source R.L. Polk Co. Publishers R.L. Polk Co. Publishers 1980 **W 26TH AVE** **HENSON K B (4449)** PARKING LOT (4451) VACANI (4459) OLYMPIC PROPELLER CO INC PROPELLER MFRA (4463) **OLYMPIC PROPELLER CO MARINE SUP (4463)** R.L. Polk Co. Publishers **W 27TH AVE** GAR DI CO RUBBER PROD MFRS (4447) UNICORN INDUSTRIES MACH SHOP (4447) YACHT RIGGER MASTS MFRS (4448) CROOKS JACKIE L (4452) NO RETURN (4456) R.L. Polk Co. Publishers **W FORT ST** NO RETURN (2709) R.L. Polk Co. Publishers **W COMMODORE WAY** NORDBY SUPPLY CO (2600) GLASER BROS WHOL CIGARS (2601) WHITNEY FIDALGO SEAFOODS INC NORTHBOUND (2620) REC PLANT (2620) U S C G BASE (2700) BROOM GEORGE & SONS SAIL MKRS & RIGGERS (2750) TIME OIL CO PIER (2750) ICICLE SEAFOODS (2752) SELECT INDUSTRIES HYDRAULIC SPLAT (2805) R. L. Polk Co. Publisher 1981 Address Not Listed in Research Source 1985 R. L. Polk Co. Publisher Address Not Listed in Research Source

<u>Year</u>	<u>Uses</u>	Source
1986	**W 26TH AVE**	R.L. Polk Co. Publishers
	VACANT (4449)	
	NO RETURN (4459)	
	PROPELLER SPLSTS (4463)	
	KRUGER HOWARD & SONS MARINE (4463)	
	W 27TH AVE	R.L. Polk Co. Publishers
	GAR DI CO RUBBER PROD WHOLE SLS (4447)	
	YACHT RIGGERS MFRS (4448)	
	W FORT ST	R.L. Polk Co. Publishers
	VACANT (2709)	
	W COMMODORE WAY	R.L. Polk Co. Publishers
	KING MARINE INC MFG DIST OF MARINE PROD (2600)	
	ABELLA WOODWORKING (2600)	
	NORTH ELECTRIC SALES (2600)	
	SEATTLE STAGE LIGHTING & EQUIPMENT CO INC (2600)	
	CENTURY TWNETY ONE PROMOTIONS (2601)	
	COASTAL TRANSPORTATION INC NORTHBOUND REC PLANT (2620)	
	U S C G ADDL SP STORAGE (2700)	
	TOSCO CORPORATION WHOL GAS SAS (2740)	
	BROOM GEORGE SONS SAIL MKRS & RIGGERS (2750)	
	TIME OIL CO PIER (2750)	
	ICICLE SEAFOODS (2752)	
	ASKO HYDROLIC REPAIR INC (2805)	
1990	**W 26TH AVE**	R.L. Polk Co. Publishers
	HENSON K (4449)	
	VACANT (4459)	
	KRUGER & SONS MARINE PROPELLER SPLSTS (4463)	
	W 27TH AVE	R.L. Polk Co. Publishers
	RAPP HYDEMA INC ADDL SP (4447)	
	YACHT RIGGERS MFRS (4448)	
	W FORT ST	R.L. Polk Co. Publishers
	SILHOUETTE PAPERS INC IMPORTERS (2713)	
	CAMPBELL TOWING CO (2713)	
	GRANT LARRY & ASSOC MFG REP (2715)	
	W COMMODORE WAY	R.L. Polk Co. Publishers
	ABELLA WOODWORKING (2600)	
	NORTH ELECTRIC SALES (2600)	
	PUGET SOUND SEED CO INC (2600)	
	KING MARINE INC MFG DIST OF MARINE PROD (2600)	
	CENTURY TWENTY ONE PROMOTIONS RLTY (2601)	

Year Uses Source 1990 (continued) COASTAL TRANSPORTATION INC NORTHBOUND REC PLANT U S C G ADDL SP STORAGE CUTTER BAYBERRY (2700) VACANT (2740) BROOM GEORGE SONS SAIL MKRS & RIGGERS (2750) TIME OIL CO PIER (2750) ICICLE SEAFOODS BOAT REPR (2752) ASKO HYDRAULIC REPAIR MACH (2805) R.L Polk Co Publishers 1991 Address Not Listed in Research Source R.L. Polk Co. Publishers 1996 **W 26TH AVE** KRUGER & SONS MARINE (4463) PROPELLER (4463) R.L. Polk Co. Publishers **W 27TH AVE** YACHT RIGGERS (4448) R.L. Polk Co. Publishers **W FORT ST** RUSSIAN AMERICAN CO (2713) SVC O (2713) PACIFIC SHT FPING (2713) CAMPHEDL RINHARD (2713) **INDUSTRIAL RELATIONS (2713)** TRADING CO (2713) SILHOUETTE PAPERS INC (2713) R.L. Polk Co. Publishers **26TH AVE** VOLIAND M F (4449) 26TH AVE CONTD (4449) ADDAES ZIP+4 C RR RTE PHONA (4449) R.L. Polk Co. Publishers **W COMMODORE WAY** PRODUCTS (2600) LIGHTING & EQUIP (2600) MERVIN MANUFACTURI NG (2600) KING MARINE INC (2600) KING MARINE CANVAS (2600) FABRIC 1279 C (2600) SEATTLE STAGE (2600) NORTH WEST AWNING (2600) KODIAK FISHMEAL CO (2600) PROMOTIONS INC (2601) PROMOTIONS INC (2601) **CENTURY (2601)** ETHICS 1231 C (2601) SANDLAND JOSEPH (2620)

<u>Year</u> <u>Uses</u> <u>Source</u>

1996 (continued)

THOMPSON STN S (2700)

MAPLE BAY BOATYARD (2700)

GEORGE BROOM SONS (2750)

WHINE WIITM (2754)

WHHA DONNA (2754)

HANSEN UNS (2754)

REPAIR (2805)

ASKO INDUSTRIAL (2805)

2005 **E 27TH AVE**

ALAN J CHUN (4530)

APR IL KATSUKO SASAKI (4530)

W 26TH AVE Cole Information Services

Cole Information Services

KRUGER & SONS PROPELLER INC (4463)

W 27TH AVE Cole Information Services

NORTHWEST AWNING & FABRC INC (4448)

W FORT ST

Cole Information Services

T SCAN (2713)

IMAGINE COLOR SERVICE LIC (2715)

IMAGINE COLOR SERVICES LI (2715)

W COMMODORE WAY

Cole Information Services

MERVIN (2600)

KODIAK FISHMEAL CO (2600)

ETH ICS (2601)

CENTURY 21 PROMOTIONS INC (2601)

NEW HOPE MARINE INC (2620)

AZ MI ILLER& MILLER BOATYARD CO (2700)

BUILDING (2700)

EZE B DIESEL POWER INC (2700)

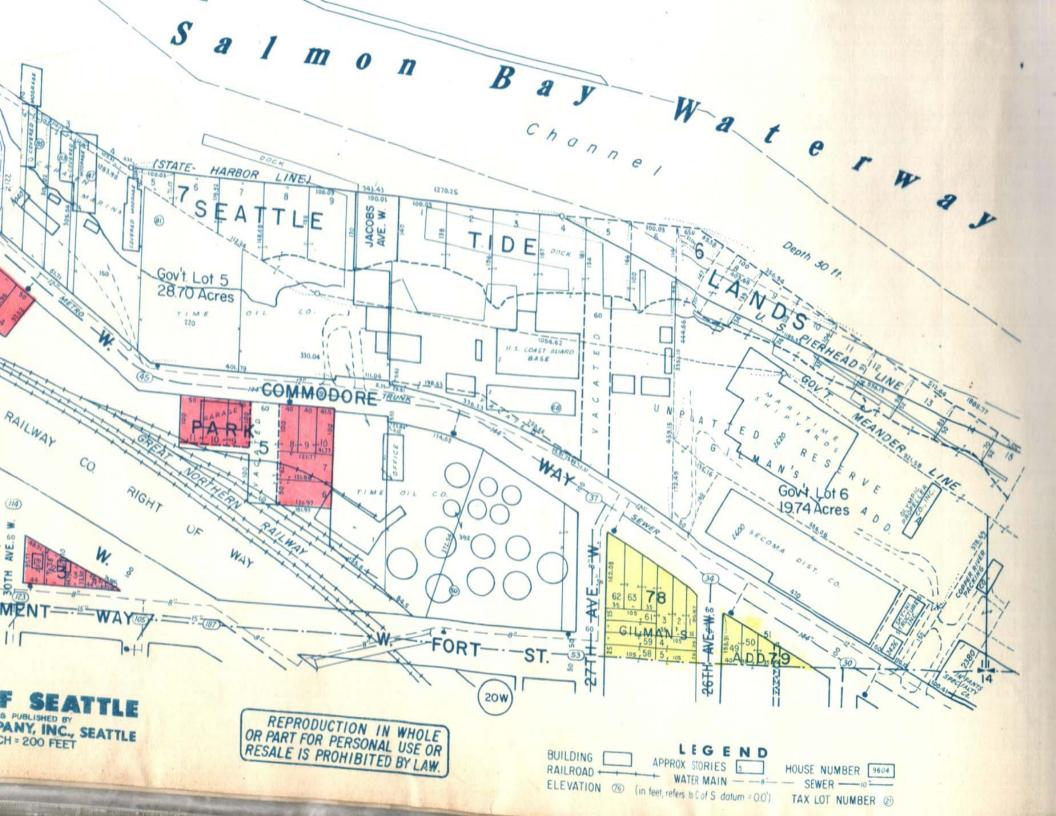
+ HORTH STAR INSURANCE SERVICES 01 206 285 A (2700)

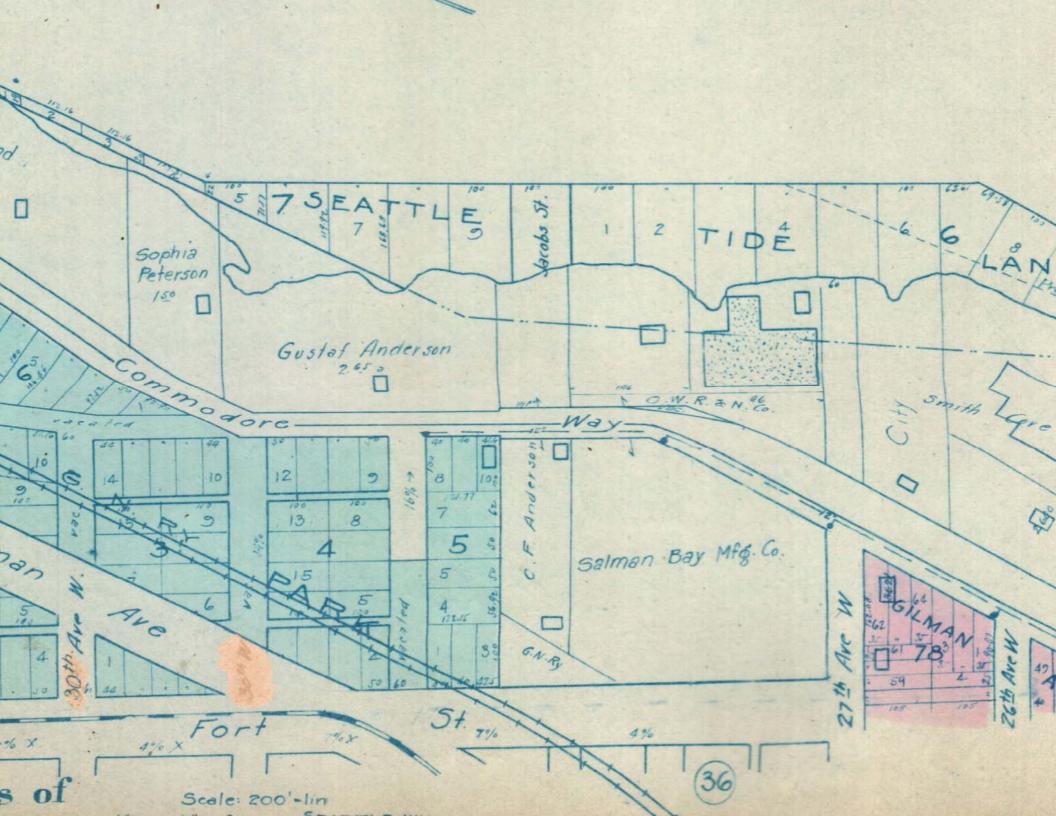
THE PINK ALGTR LLC (2700)

BR OONOM GEO SONS INC (2750)

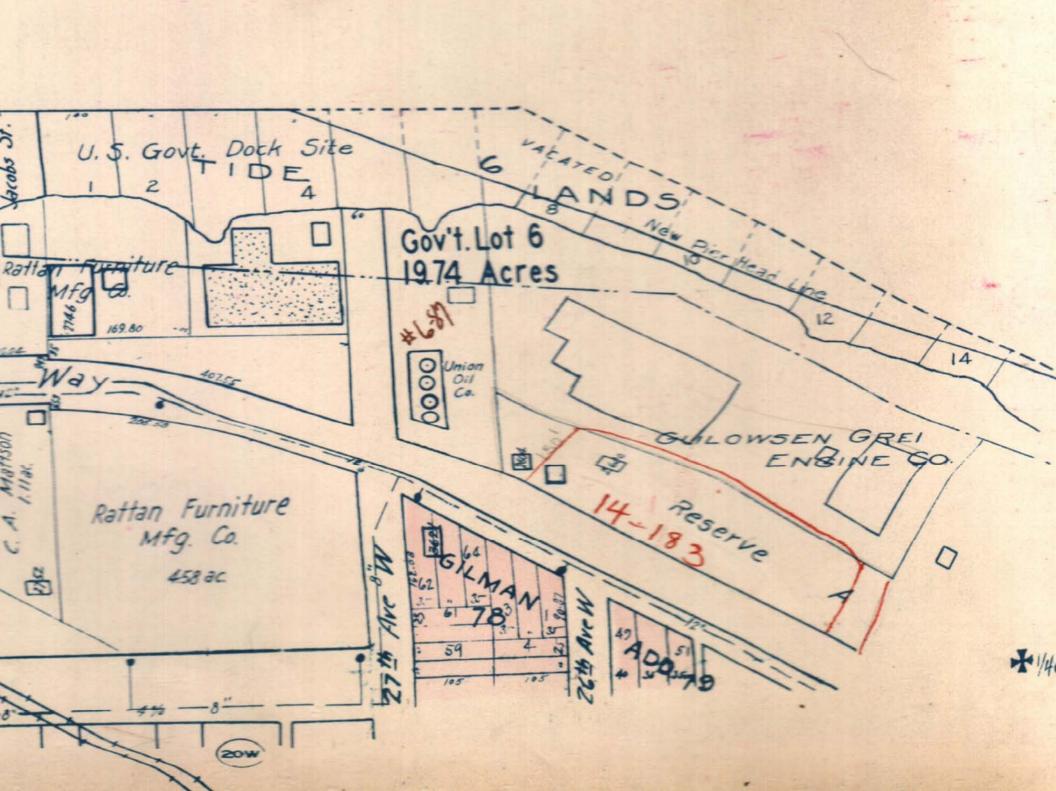
ASKO SELECTIVE PLATING (2752)

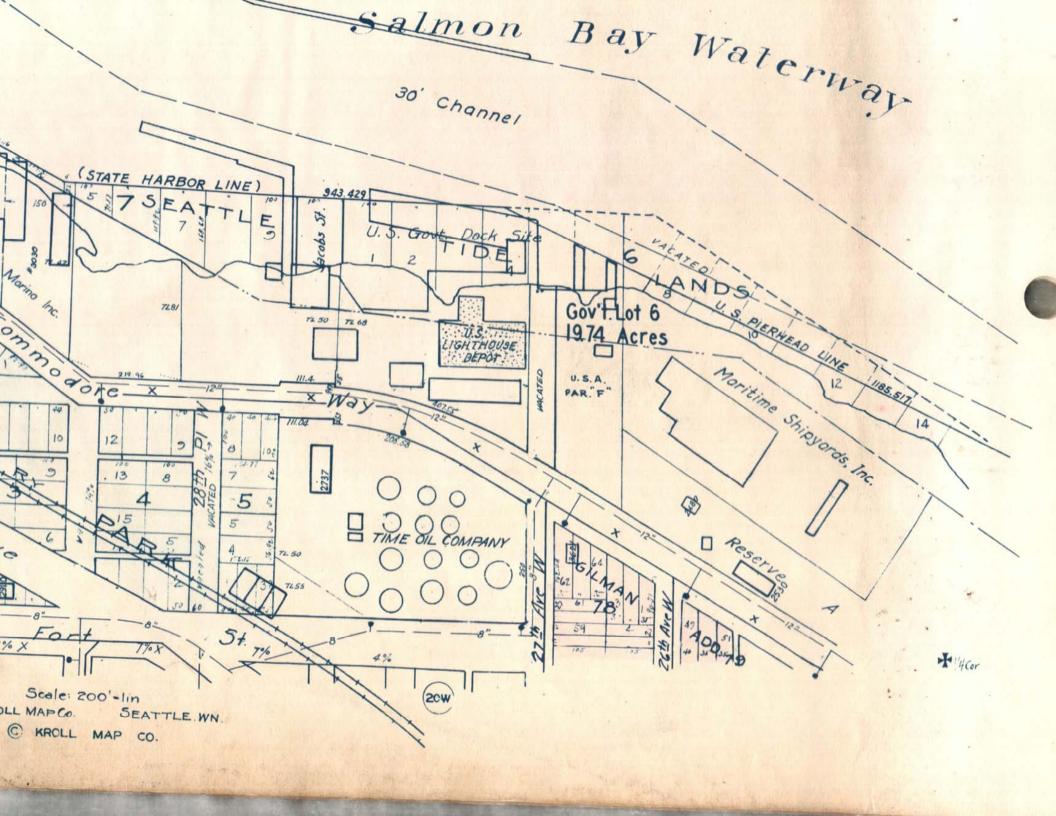
ASKO INDUSTRIAL REPAIR (2805)

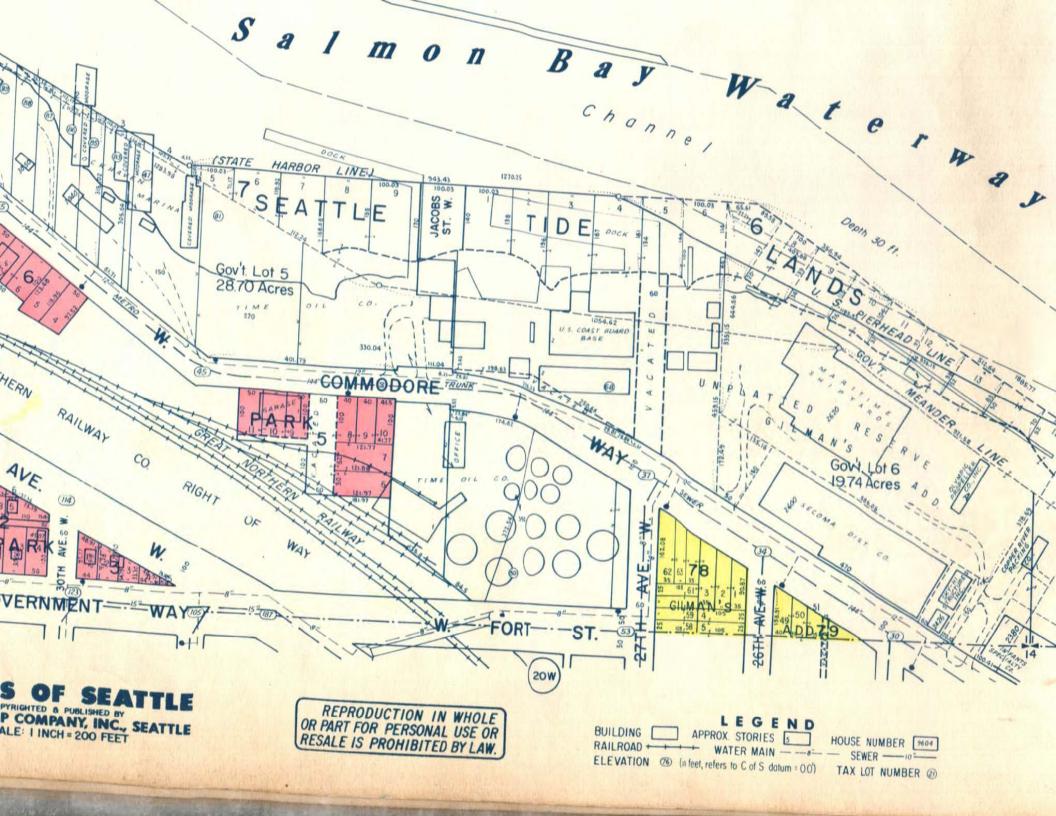


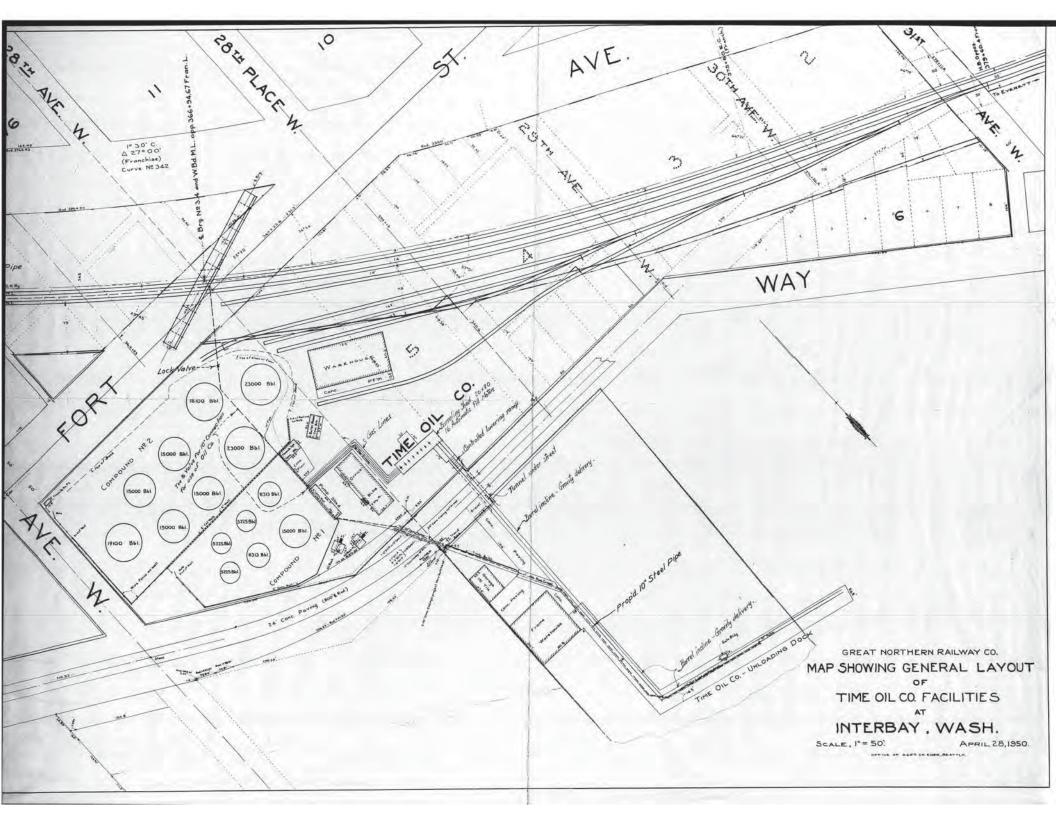


Salmon Bay Waterway Schillestad 15 Sophia Peterson brobs TIDE LANDS Berricas Lines 150 Commodore. Gustaf Anderson O.W. R. & N. Co. Way Gre Lond 10 12 Gilman 16% > 13 8 WILOWSEN GREI ENBINE 母 Salman Bay Mfg. Co. -FZ-0 C.N.B. 51 7% 7% X For tlas Scale: 200'-lin 36 KROLL MAP CO SEATTLE WN









APPENDIX D REPORTS BY OTHERS

This appendix is included at the attached C	

APPENDIX E LABORATORY ANALYTICAL REPORTS

This appendix is included at the attached C	

APPENDIX F BORING LOGS

This appendix is included at the end of the attached CD.	e report on the
attached CD.	