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Lynnwood Quaker State Lube UST Closure Site Characterization

September 27, 1995





33516 9th Avenue South, Bldg. 6 Federal Way, WA 98003-6322 (206) 927-5233

LYNNWOOD Q LUBE UNDERGROUND STORAGE TANK CLOSURE SITE CHARACTERIZATION Site Incident # 22016

Q Lube 6808 - 196th Street SW Lynnwood, WA 98037 Contact: Jerry Meyers, Store Manager

Site Owner: Q Lube 1385 West 2200 South Salt Lake City, UT 84119 Contact: Ron Witzel, Director of Construction (801) 975-4718

This report is written in accordance with Washington State Department of Ecology's (DOE) "Guidance for Underground Storage Tanks Site Checks and Site Assessments" and Washington Model Toxics Control Act WAC 174-340. Included with the report are copies of laboratory data as well as site map and sketches indicating tank and sample locations. Also attached are DOE's Site Check/Site Assessment Checklist, and Closure and Site Assessment Notice.

Executive Summary:

Site:

One 3,000 gallon motor oil underground storage tank (UST) was removed from the above site on August 22th, 1995 by APS Services. Soil contamination exceeding MTCA Method A clean-up level for oil of 200 ppm was identified by laboratory analysis. Approximately 65 tons of impacted soil were removed and disposed of at TPS Technologies in Tacoma. No groundwater was encountered.

One 500-gallon used oil UST located at the service pit was closed in-placed with concrete slurry fill. Soil boring nearby the UST indicated soil contamination with gasoline and oil range hydrocarbons.

Site Background:

The site is located within the City Limits of Lynnwood in Snohomish County, in a business/residential zone, and at the corner of 196th Street SW and 68th Avenue West. UST removal and closure in-place was part of the upgrade of the tank system to aboveground system for both new motor oil and used oil storage. Prior to Q Lube's occupancy in the early 1980s, the site was an auto service station.

Tank Removal:

Ground cover was 8" concrete in the area above the tanks. Native soil down to approximately 8' below grade was brown silty sand having Unified Soil Classification Designation of SM. From 8' and below, soil was gravelly hard pan, GM. The removed tank measured 6-1/2' in diameter and 13' in length. Overall tank condition was very good; no hole was noted on the tank.

On the first day of excavation, soil contamination with grey discoloration was noted on the west sidewall starting at approximately 6' below grade. Soil contamination did not appear to have been caused by leakage from the removed UST but might have been pre-existing. Soil contamination was found limited to the area west of the removed tank and extended approximately 5' west. Soil sample WW, collected from the west wall at 6' below grade was detected with 13,000 ppm oil. The soil sample collected from the south sidewall at 6' below grade was non-detect of oil. Sample BOT, collected below the tank was detected with 66 ppm oil. MTCA Method A clean-up level for oil is 200 ppm.

Removal of the remaining impacted soil proceeded on the 23rd and 24th. The west sidewall was expanded 5' west. Excavation of impacted soil continued down to 12-1/2' below grade. The excavated soil sample was detected with 91,000 ppm oil. Samples from the west wall and excavation base at 10' and 12-1/2' below grade, respectively, were non-detect for oil. A total of 65 tons of impacted soil was excavated and disposed of off-site at TPS Technologies in Tacoma, an approved treatment disposal facility. Final excavation dimensions were 14' x 18' with maximum depth of 12-1/2'. The excavation was backfilled with new clean materials.

Tank Closure In-Place:

The 500-gallon used oil UST is located below the service pit which is approximately 5' below street grade. The UST was closed in-placed because its location did not allow access for removal. Prior to closure, the tank was emptied and cleaned.

A soil boring was placed approximately 4' south of the tank fill hole. This soil boring location was also limited due to the surrounding permanent shelving units. Floor covering was 2 layers of concrete, approximately 8" and 4" thick. Soil boring was done with a stainless steel hand auger. The soil immediately beneath the concrete was grey and had strong petroleum odors. Soil boring depth was limited by the inability to go through the dense gravelly hard pan. Samples were collected at 16" and 24" below grade and laboratory results indicated oil at 5,200 ppm and 2,000 ppm in the two samples, respectively. Gasoline range hydrocarbons were detected in both soil samples. The presence of gasoline range hydrocarbons suggests other source(s) of contaminants other than just used motor oils.

Laboratory Analysis & Results of Soil Samples:

All soil samples were collected into pre-cleaned glass jars with teflon lids and delivered to the laboratory on the same day. The backhoe on-site and hand tools were used to collect soil samples. All appropriate DOE's sampling protocols were followed. Soil samples were lab-analyzed for oil TPHs using Method WTPH-D extended by CCI laboratory located at 3229 Pine Street in Everett.

Sample ID	Description	Oil TPHs ppm
SW*	South sidewall, 6' below grade	nd <50
ww	West sidewall, 6' below grade	13,000
BOT*	Below tank, center, 9' below grade	57
SP	Excavated impacted soil	16,000
BOT2*	Below tank, center, 12-1/2' deep	nd <50
WW4*	West sidewall, 10' deep	nd <50
SP2	Excavated impacted soil	91,000
SB-16"	Soil boring by used oil UST, 16" below grade	5,200*
SB-24"	Soil boring by used oil UST, 24" below grade	2,000*
-	MTCA Method A clean-up level	200

Note: nd = not detected at method detection limit.

* ... final samples collected from UST excavation

** ... Gasoline range hydrocarbons were detected in samples.

Conclusions:

Soil impacted with oil hydrocarbons was confirmed from the removal of the 3,000-gallon motor oil UST. Approximately 65 tons of impacted soil was excavated for off-site disposal. The excavation was backfilled with clean materials.

Soil contamination with gasoline and oil range hydrocarbons was identified in the soil by the 500-gallon used oil UST, which was closed in-place with concrete slurry fill.

hohaellam

Michael Q. Lam IFCI Washington State Registered Site Assessor

9-27-95

Date

Q Lube, Lynnwood UST Closure Site Characterization Nowicki & Associates, Inc. September 1995

UNDERGROUND ST Closure and Site As See back of form f	sessment Notice
	ase V the appropriate box(es) Temporary Change-In- Permanent Site Check/ Tank Closure Service Tank Closure Site Assessment
Site Information	Owner information (This form will be returned at the motion
Site ID Number 006802 (Available from Ecology If the tarities are registered) Site/Business Name 9-Lube	Malling Address 1385-W. 2200 BONTH
Site Address 6808-1967 SW City/State Lynnosd, WD,	City/State Sur LOKE CITY UTAN
Zip Code 98036 Telephone ()	Zp Code Telephone (80) 475 -4728
Tank Closure/C	hange-In-Service Company
Service Company <u>APS SERVICES, N</u>	1-6-135-10
Certified Supervisor _ to day Jenson	Decommissioning Certification No. Astr 22002364
Supervisor's Signature	
Address 711-136 EDST Street SUMMER WI	P.O. Box 9839 Telephone 206 863 - 9955
City State	Zip Code
Site C	heck/Site Assessor
Certified Site AssessorMICHAEL	LAM
33516 9TH AVE S. B	LDG #6
Address Street	P.O. Box 9 98003 Telephone (206) 927-5233
FEDERAL WAY WAY	A 98003 Telephone (206) 927-5233 Zp code Zp
Tank Information	Contamination Present
Tank ID Closure Date Closure Method	Tank Capacity Substance Stored 🐹 🔲
1 8/25/Gr Removal	300- GAL New Di- Yes No Unknown Check unknown If no obvious
2 4 SLARGY FILL	Contamination was observed and
	sample results have not yet been received from analytical lab.
	U U Yes No
	If contamination is present, has the
	release been reported to the appropriate regional office?
	abb. abitation of

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-826-7716 (voice) OR (360) 407-6006 (TDD).



UNDERGROUND STORAGE TANK Site Check/Site Assessment Checklist

	For Office Use Only
Owner #	
Site #	

INSTRUCTIONS:

When a release has **not** been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person registered with Ecology. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

<u>SITE INFORMATION</u>: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

TANK INFORMATION: Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT: Please check the appropriate item.

<u>CHECKLIST</u>: Please initial each item in the appropriate box.

<u>SITE ASSESSOR INFORMATION</u>: This form must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section Department of Ecology P. O. Box 47655 Olympia, WA 98504-7655

SITE INFORMATION

Site ID Number	(on inv	oice	or availabl	le from Ecolo	gy if the tanks are	registered):	006802	2
Site/Business Na	ame:	6	UAKER	STATE	LUBE			
Site Address:	5808		196 **	3.W.	Telephone: ()		
	L	TNI	Street		WA	980	037	
			City		State	ZIP-C	cde	

TANK INFORMATION

Tank ID No.	Tank Capacity	Substance Stored
<u> </u>	Tank Capacity 3,000 GAL (REMOVED)	MOTOR OIL (NEW)
2.	500 GAL (CLOSED IN	MOTOR OIL (USED)

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT

Check one:

ing our only	
	Investigate suspected release due to on-site environmental contamination
	Investigate suspected release due to off-site environmental contamination.
-	Extend temporary closure of UST system for more than 12 months.
	UST system undergoing change-in-service.
	UST system permanently closed-in-place.
	UST system permanently closed with tank removed.
	Abandoned tank containing product.
	Required by Ecology or delegated agency for UST system closed before 12/22/88.
	Other (describe):

CHECKLIST

Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.

ment	of Ecology whose signature appears below.	YES	NO
1.	The location of the UST site is shown on a vicinity map.	m	
2.	A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance)	m	
3.	A summary of UST system data is provided. (see Section 3.1)	m	
4.	The soils characteristics at the UST site are described. (see Section 5.2)	m	
5.	Is there any apparent groundwater in the tank excavation?		M
6.	A brief description of the surrounding land use is provided. (see Section 3.1)	m	
7.	Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	m	1
8.	A sketch or sketches showing the following items is provided:		
	- location and ID number for all field samples collected	m	
	- groundwater samples distinguished from soil samples (if applicable)	m	
	- samples collected from stockpiled excavated soil	m	
	- tank and piping locations and limits of excavation pit	m	
	- adjacent structures and streets	m	
e per en en en el en el en el	- approximate locations of any on-site and nearby utilities	m	
9.	If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	N.A m	0
10.	A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	m	-
11.	Any factors that may have compromised the quality of the data or validity of the results are described.	N.A ML	e
12.	The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred.	the L	

SITE ASSESSOR INFOR	MATION		
MICHAEL	LAM	Nowic	KI & ASR, INC
Person registered with Ec	Cology	BLDGG	[•] Firm Affiliated with Telephone: (266) 927-5253
FEDERAL	Street	WA	98003
	City	State	ZIP+Code
I hereby certify that I have above. Persons submitting	been in responsible charg false information are subj	e of performing ject to penalties	the site check/site assessment described under Chapter 173.360 WAC.

ove. Persons submitting false inform	ation are subject to penalties under Chapter 175.500	NAC.
9-27 - 95	1hichaellam	
Date	Signature of Person Registered with Ecology	









Labo	(206) 292-9059 Seattle (206) 259-6289 FAX	RECEIVED IN GOOD CONDITION?		E-24" V									INSTRUCTIONS	E SAMPLE HAZARDS	SIGNATURES (Name, Company, Date, and Time): 1. Relinquished By: N3511.001 Ave. NAP 5/241 55 208 711 3. Relinquished By:	fart Bager (17. 2 Bilts 300pm	ved By:
		PROJECT ANAGER 117 PROJECT MANAGER 117 REPORT/INVOICE MAILING SAMPLER'S NAME 110. SAMPLE I.D.	1. 58-16:	2. 58-24"	3. 807 2-	4. WWY	5. 582	6.	7	8.	6	10.	SPECIAL INSTRUCTIONS	POSSIBLE SAMPLE HAZARDS	SIGNATURES (Name, Con 1. Relinquished By:	Received By:	Received By:



CERTIFICATE OF ANALYSIS

CLIENT:	NOWICKI AND ASSOCIATES	DATE:	8/29/95	
	33516 9TH AVE S, BLDG #6	CCIL JOB #:	508076	
	FEDERAL WAY, WA 98003	CCIL SAMPLE #:	1	
		DATE RECEIVED:	8/24/95	
		WDOE ACCREDITATION #:	C142	

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	SB-16" 8/24/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	1 400	MG/KG	200MG/KG	8/28/95	CBR
TPH-OIL RANGE	WTPH-D EXT	5200	MG/KG	200MG/KG	8/28/95	CBR

NOTE: DIESEL RESULT IS DUE TO END OF GASOLINE AND FRONT OF OIL RANGE PRODUCT ELUTING IN DIESEL RANGE

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT:	NOWICKI AND ASSOCIATES	DATE:	8/29/95	
	33516 9TH AVE S, BLDG #6	CCIL JOB #:	508076	
	FEDERAL WAY, WA 98003	CCIL SAMPLE #:	2	
		DATE RECEIVED:	8/24/95	
		WDOE ACCREDITATION #:	C142	

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	SB-24" 8/24/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	630	MG/KG	200MG/KG	8/28/95	CBR
TPH-OIL RANGE	WTPH-D EXT	2000	MG/KG	200MG/KG	8/28/95	CBR
HCID-GAS RANGE	WTPH-HCID	>20	MG/KG GAS		8/29/95	CBR
HCID-DIESEL RANGE	WTPH-HCID	>50	MG/KG DSL		8/29/95	CBR
HCID-OIL RANGE	WTPH-HCID	>100	MG/KG OIL		8/29/95	CBR

NOTE: DIESEL RESULT IS DUE TO END OF GASOLINE AND FRONT OF OIL RANGE PRODUCT ELUTING IN DIESEL RANGE

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: _



CERTIFICATE OF ANALYSIS

CLIENT:	NOWICKI AND ASSOCIATES	DATE:	8/29/95	
	33516 9TH AVE S, BLDG #6	CCIL JOB #:	508076	
	FEDERAL WAY, WA 98003	CCIL SAMPLE #:	3	
		DATE RECEIVED:	8/24/95	
		WDOE ACCREDITATION #:	C142	
	and the second			

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	BOT 2 8/24/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	ND(<25)	MG/KG	200MG/KG	8/25/95	CBR
TPH-OIL RANGE	WTPH-D EXT	ND(<50)	MG/KG	200MG/KG	8/25/95	CBR

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: _____



CLIENT:

Analytical Laboratories, Inc.

CERTIFICATE OF ANALYSIS

NOWICKI AND ASSOCIATES	DATE:	8/29/95
33516 9TH AVE S, BLDG #6	CCIL JOB #:	508076
FEDERAL WAY, WA 98003	CCIL SAMPLE #:	4
	DATE RECEIVED:	8/24/95
	WDOE ACCREDITATION #:	C142

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	WWV 4 8/24/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	ND(<25)	MG/KG	200MG/KG	8/25/95	CBR
TPH-OIL RANGE	WTPH-D EXT	ND(<50)	MG/KG	200MG/KG	8/25/95	CBR

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

*** ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: _____



CERTIFICATE OF ANALYSIS

NOWICKI AND ASSOCIATES	DATE:	8/29/95
33516 9TH AVE S, BLDG #6	CCIL JOB #:	508076
FEDERAL WAY, WA 98003	CCIL SAMPLE #:	5
	DATE RECEIVED:	8/24/95
	WDOE ACCREDITATION #:	C142
		33516 9TH AVE S, BLDG #6 CCIL JOB #: FEDERAL WAY, WA 98003 CCIL SAMPLE #: DATE RECEIVED:

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	SP2 8/24/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	26000	MG/KG	200MG/KG	8/25/95	CBR
TPH-OIL RANGE	WTPH-D EXT	91000	MG/KG	200MG/KG	8/25/95	CBR

NOTE: DIESEL RESULT IS LIKELY DUE TO FRONT OF OIL RANGE PRODUCT ELUTING IN DIESEL RANGE

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: _____



		CERTIFIC	ATE OF ANA	LYSIS		
CLIENT:	NOWICKI AND AS	SOCIATES		DATE:	8/29/95	
	33516 9TH AVE S, FEDERAL WAY, W			CCIL JOB #:	508076	
	a personal de construction de la constru de la construction de la c			DATE RECEIVED:	8/24/95	
			WDOE AC	CREDITATION #:	C142	
CLIENT C	ONTACT: MICHAE	L LAM				
CLIENT P	ROJECT ID:	Q LUBE -L'	YNNWOOD			

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
508076-01	TPH-D EXT	C25	. *
508076-02	TPH-D EXT	C25	*
508076-02	WTPH-HCID	BCB	**
508076-02	WTPH-HCID	C25	**
508076-03	TPH-D EXT	C25	93
508076-04	TPH-D EXT	C25	87
508076-05	TPH-D EXT	C25	*

* SURROGATE DILUTED OUT OF CALIBRATION RANGE

** SURROGATE MASKED BY MATRIX

APPROVED BY:____

CCI Analytical Laboratories, Inc. 3229 Pine Event: WA 98201	ries, Inc.		- -	ahc	Ch	Chain of Custody / aboratory Analysis Reducet	of C	ust	y dy							1				_	
Phone (206) 258-454	18				ו מו	יאיי	1110	ich		cyu	COL			Date	Date X123/75 Page	22	_Page		ď		
(206) 292-9059 Seattle (206) 259-6289 FAX	59 Seattle 39 FAX				ANALYSI	ANALYSIS REQUESTED	STED							HTO	OTHER (Specify)	{A}			1		
PROJECT & LINE LINE PROJECT MANAGER North of L REPORT/INVOICE MAILING ADDRESS	A Contraction	HH#2	+52	N N				[[8560	BCB only Pest only	ant 🗌 RCRA 🗍 TAL 🗍								NERS .	SONDITION?
SAMPLER'S NAME		#Hd			א-ם 🗌 8015 W א-פ	4-418.1	1-HCID	8020 0 605	010	1570 6254		s Priority Pollut	s Other (Specifi AOV Specification AOV							ER OF CONTAIN	NED IN GOOD C
SAMPLE I.D.	DATE	TIME	ТҮРЕ	LAB #	IGTW		RTEX					Metals						 		19MUN	RECEI
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SPECIAL INSTRUCTIONS			/										-			$\left \right $]
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POSSIBLE SAMPLE HAZARDS	and Time):	AAN	24	22	22	3°5	2	3. 1	Relinquished By:	shed E	3y:										
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1,2 DICHLOROBENZENE

1,3-DICHLOROBENZENE

1,4-DICHLOROBENZENE

ETHYLBENZENE

XYLENES

CLIENT: NOWICKI AND AS				DATE:	8/29/95	
33516 9TH AVE S,				CCIL JOB #:	508079	
FEDERAL WAY, W	/A 98003			CCIL SAMPLE #:	1	
	81			DATE RECEIVED:	8/23/95	
CLIENT CONTACT: MICHAE	EL LAM		VVDOE A	ACCREDITATION #:	C142	
CLIENT PROJECT ID:	O LUBE J	YNNWOOD				
CLIENT SAMPLE ID:	WW-2 8/2					
	DA	ATA RESULT	S			
				ACTION	ANALYSIS	ANALYSI
ANALYTE	METHOD	RESULTS*	UNITS**	LEVEL***	DATE	BY
ACETONE	EPA-8240	ND(<500)	UG/KG		8/25/95	KLP
,1-DICHLOROETHENE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
FRICHLOROFLUOROMETHANE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
ACETONITRILE	EPA-8240	ND(<500)	UG/KG		8/25/95	KLP
	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
	EPA-8240	ND(<500)	UG/KG		8/25/95	KLP
	EPA-8240	ND(<100) ND(<100)	UG/KG UG/KG		8/25/95 8/25/95	KLP KLP
FRANS-1,2-DICHLOROETHENE 2-BUTANONE	EPA-8240 EPA-8240	ND(<100) ND(<500)	UG/KG		8/25/95	KLP
CHLOROFORM	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
,1,1-TRICHLOROETHANE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
CARBON TETRACHLORIDE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
,2-DICHLOROETHANE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
BENZENE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
RICHLOROETHENE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
,2-DICHLOROPROPANE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
BROMODICHLOROMETHANE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
-CHLOROETHYL VINYL ETHER	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
RANS-1,3-DICHLOROPROPENE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
METHYL-2-PENTANONE	EPA-8240	ND(<500)	UG/KG		8/25/95	KLP
OLUENE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
CIS-1,3-DICHLOROPROPENE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
,1,2-TRICHLOROETHANE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
2-HEXANONE	EPA-8240	ND(<500)	UG/KG		8/25/95	KLP
TETRACHLOROETHYLENE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
DIBROMOCHLOROMETHANE	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP
BROMOFORM	EPA-8240	ND(<100)	UG/KG		8/25/95	KLP

Page 1

UG/KG

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EPA-8240

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ND(<100)

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ND(<100)

ND(<300)



	CERTIFICATE OF AN	NALYSIS			
CLIENT: NOWICKI AND AS 33516 9TH AVE S, FEDERAL WAY, W CLIENT CONTACT: MICHAE	BLDG #6 /A 98003	CCILS	DATE: CIL JOB #: SAMPLE #: ECEIVED: TATION #:	8/29/95 508079 1 8/23/95 C142	
CLIENT PROJECT ID: CLIENT SAMPLE ID:	Q LUBE -LYNNWOOD WW-2 8/23/95				
	DATA RESULT	S			
ANALYTE	METHOD RESULTS*	UNITS**	ACTION LEVEL***	ANALYSIS DATE	ANALYSIS BY
* "ND" INDICATES ANALYTE NOT DETECTED AT			LEVEL***		
	LEVEL ABOVE REPORTING LIMIT. REPO		LEVEL***		
* "ND" INDICATES ANALYTE NOT DETECTED AT	LEVEL ABOVE REPORTING LIMIT, REPORTED ON A DRY WEIGHT BASIS	RTING LIMIT IS GIVEN IN PARENTH	LEVEL***		
 "ND" INDICATES ANALYTE NOT DETECTED AT "ND" INDICATES ANALYTE NOT DETECTED AT UNITS FOR ALL NON LIQUID SAMPLES ARE R ACTIONS LEVELS ARE PROVIDED ONLY WHAT AN ACTIONS LEVELS ARE PROVIDED ONLY WHAT APPLICATION. WHEN PROVIDED 	LEVEL ABOVE REPORTING LIMIT. REPOR EPORTED ON A DRY WEIGHT BASIS HEN PARAMETER DATA IS USED FOR A C D, THEY SHOULD BE USED AS GUIDELINI	RTING LIMIT IS GIVEN IN PARENTH GENERALLY ES ONLY.	LEVEL***		
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APPROVED BY: CRA



CLIENT: NOWICKI AN	D ASSOCIATES	DATE:	8/29/95
33516 9TH AV	VE S, BLDG #6 AY, WA 98003	CCIL JOB #:	508079
		DATE RECEIVED:	8/23/95
		WDOE ACCREDITATION #:	C142
CLIENT CONTACT: MI	CHAEL LAM		
CLIENT PROJECT ID:	Q LUBE -LYNNWOOD		
	QUALITY CONT	ROL RESULTS	
	QUALITY CONT		
CCIL SAMPLE ID			% RECV
CCIL SAMPLE ID 508079-01	SURROGATE REC	COVERY	% RECV 111
	SURROGATE REC	SUR ID	
508079-01 508079-01	SURROGATE REC ANALYTE EPA-8240	SUR ID 1,2-DCE-d4	111
508079-01	SURROGATE REC ANALYTE EPA-8240 EPA-8240	SUR ID 1,2-DCE-d4 TOLUENE-d8	111 104
508079-01 508079-01 508079-01	SURROGATE REC ANALYTE EPA-8240 EPA-8240	SUR ID 1,2-DCE-d4 TOLUENE-d8	111 104
508079-01 508079-01 508079-01	SURROGATE REC ANALYTE EPA-8240 EPA-8240	SUR ID 1,2-DCE-d4 TOLUENE-d8	111 104
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APPROVED BY:___

CCI Laboratories 3229 Pine Everett, WA 98201 Phone (206) 258-4548				Chain of Custody / aboratory Analysis Request	Chai ator	n of y Ar	Cus	sis F	y/ Requ	lest			Dat	Date 8/22/22Page		Pac	Ð	-	õ	4	
(206) 292-9059 Seattle (206) 292-9059 Seattle (206) 252-8039 FAX	le			A	ALYSIS F	ANALYSIS REQUESTED							Б	OTHER (Specify)	scify)						
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SAMPLER'S NAME Alitherac	#4019-1	#				1.814-1	H-HCID	8050 🗌 9	3540	3270 🗌 (B Priority	s) 19dto a	alisteM	Hd_					ynesi e e	SER OF C	INED IN G
SAMPLE I.D.	DATE	TIME	TYPE	LAB #	H9TW	HT9W WPTF						Metal		101						amun	RECE
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Received Bv:			-					Rec	Received Bv:												



CERTIFICATE OF ANALYSIS

CLIENT:	NOWICKI AND ASSOCIATES	DATE:	8/23/95
	33516 9TH AVE S, BLDG #6	CCIL JOB #:	508056
	FEDERAL WAY, WA 98003	CCIL SAMPLE #:	1
		DATE RECEIVED:	8/22/95
		WDOE ACCREDITATION #:	C142

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	SW 8/22/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	ND(<25)	MG/KG	200MG/KG	8/22/95	CBR
TPH-OIL RANGE	WTPH-D EXT	ND(<50)	MG/KG	200MG/KG	8/22/95	CBR

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY: _____



CERTIFICATE OF ANALYSIS	

CLIENT:	NOWICKI AND ASSOCIATES	DATE:	8/23/95
	33516 9TH AVE S, BLDG #6	CCIL JOB #:	508056
	FEDERAL WAY, WA 98003	CCIL SAMPLE #:	4
		DATE RECEIVED:	8/22/95
		WDOE ACCREDITATION #:	C142

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	SP 8/22/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	530	MG/KG	200MG/KG	8/23/95	CBR
TPH-OIL RANGE	WTPH-D EXT	1900	MG/KG	200MG/KG	8/23/95	CBR

NOTE: DIESEL RESULT IS LIKELY DUE TO FRONT OF OIL RANGE PRODUCT ELUTING IN DIESEL RANGE

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

- ** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS
- *** ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: _____



CERTIFICATE OF ANALYSIS

CLIENT:	NOWICKI AND ASSOCIATES	DATE:	8/23/95
	33516 9TH AVE S, BLDG #6	CCIL JOB #:	508056
	FEDERAL WAY, WA 98003	CCIL SAMPLE #:	2
		DATE RECEIVED:	8/22/95
		WDOE ACCREDITATION #:	C142

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	WW 8/22/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	5100	MG/KG	200MG/KG	8/23/95	CBR
TPH-OIL RANGE	WTPH-D EXT	13000	MG/KG	200MG/KG	8/23/95	CBR

NOTE: DIESEL RESULT IS LIKELY DUE TO FRONT OF OIL RANGE PRODUCT ELUTING IN DIESEL RANGE

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

- ** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS
- *** ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION. WHEN PROVIDED, THEY SHOULD BE USED AS GUIDELINES ONLY. THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY: _____



CERTIFICATE OF ANALYSIS

5
6
3
5
2

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID:	Q LUBE -LYNNWOOD
CLIENT SAMPLE ID:	BOT 8/22/95

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ACTION	ANALYSIS DATE	ANALYSIS BY
TPH-DIESEL RANGE	WTPH-D EXT	27	MG/KG	200MG/KG	8/23/95	CBR
TPH-OIL RANGE	WTPH-D EXT	66	MG/KG	200MG/KG	8/23/95	CBR

NOTE: DIESEL RESULT IS LIKELY DUE TO FRONT OF OIL RANGE PRODUCT ELUTING IN DIESEL RANGE

* "ND" INDICATES ANALYTE NOT DETECTED. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:



CERTIFICATE OF ANALYSIS

CLIENT: NOWICKI AND ASSOCIATES 33516 9TH AVE S, BLDG #6 FEDERAL WAY, WA 98003

DATE:	8/23/95
CCIL JOB #:	508056

DATE RECEIVED: 8/22/95 WDOE ACCREDITATION #: C142

CLIENT CONTACT: MICHAEL LAM

CLIENT PROJECT ID: Q LUBE -LYNNWOOD

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID	ANALYTE	SUR ID	% RECV
508056-01	TPH-D EXT	C25	53
508056-01	TPH-D EXT	C25	*
508056-01	TPH-D EXT	C25	61
508056-01	TPH-D EXT	C25	92

* SURROGATE DILUTED OUT OF CALIBRATION RANGE

APPROVED BY:

	NOWICKI & ASSOCIATES, INC.						
	THIN LAYER CHROMATOGRAPHY LABORATORY ANALYSIS						
DATE: 8/23 CLIENT: Q Lube PROJECT: Q. Lube Lynnword ANALYST: Mochael Lam							
Sample Number	Sample Description and Location		Standard in parts per million	Ultraviole Short Wave	et Reading Long Wave		
WW	West wall		5500				
std	West wall Itenderd		250				
sta	i,		50				
WW-1	West walk			5			
				×			
			2 				
Э.							

CODES

W = Weak M = Moderate S = Strong

 $B \checkmark = Detected Band$ $I \lor F = Detected @ Interface$

Inchael Lam

Analyst

	NOWICKI & ASSOC	IATES, INC	•	
	THIN LAYER CHROM LABORATORY A		·ΙΥ	
	8/24/75 CLI		Luke	
PROJECT	: Q Lube Lymmood AN.	ALYST:	Motha	I Lan
Sample Number	Sample Description and Location	Standard in parts per million		et Reading Long Wave
1	NW CRENER, 7'	nd -	3	
2	SN CSENER, 3'	nd -	>	
3	SNS CORNER, 8'	nd -	5	
4	Bot 9' West and	>>500.	2	D
	Stendard	500		
5	Bot, West and 11 (center)	ž	いちの	D
6	west wall ~10' b.g.		>>500	D
				· ·
3				

CODES

W = Weak

M = Moderate

S = Strong

B √ = Detected Band I√F = Detected @ Interface

Kochaelle Analyst

19	Manifest	T	PS Techno Nor	s Soil Ree dous Soils	nifest #					
I	Date of Shipment:	Responsible for GENERA		Transport	er Truck #:	Facility #: 103	Given by TPS: ØØ378			
	Generator's Name and Billin Q-LUBE 1385 WEST 22		Generator's Ph 8011/975 Person to Conta	-4718	Generator's I	JS EPA ID No.	002			
	SALT LAKE C		RON WIT FAX#: 801/975		Customer Ac 100135	count Number 7	with TPS:			
	Consultant's Name and Billi NOWICKI & AS 33516 - 9TH	Consultant's Pl 206/927 Person to Conta	-5233							
	FEDERAL WAY,				MICHAEL		Customer Acc	count Number	with TPS:	
	Generation Site (Transport fr Q-LUBE	rom): (name & address)			Site Phone #: BTEX Levels					
int -	6808 — 196TH	Person to Conta JERRY M	ŸERS	TPH Levels						
Consultant	LYNNWOOD, WA	FAX#:		AVG. Levels						
nd/or Co	Designated Facility (Transpo TPS TECHNOLD 2800 104th S	Facility Phone # 206/584 Person to Conta RENEE A	-843Ø	Facility Permi	Facility Permit Numbers					
Generator and/or	TACOMA, WA	ENEL H	1							
Gene	Transporter Name and Mailin APS SERVICES	Transporter's Phone #: 206/863-8955		Transporter's	Transporter's US EPA ID No.:					
	711 - 136TH	Person to Contact: Transport			DOT No.:					
	SUMNER, WA	ĔØ₿/863·	-9844	Customer Acc	Customer Account Number with TPS:					
	Description of Soil	Moisture Content	Contaminated by	: Approx	k. Qty: Desci	ription of Delivery	Gross Weight	Tare Weight	Net Weight	
	Sand D Organic C Clay D Other D	0 - 10% 10 - 20% 20% - over 0 - 10%	Gas Diesel Other Gas				96780 29,59	3760	69180	
	Sand Organic Cay Other Chay Chay Other Chay Chay Char Char Char Char Char Char Char Char	10 - 20% 🗅 20% - over 🗅 above:	Diesel 🗆 Other 🗅		29,59					
	Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.									
k¥	Print or Type Name:	Generator 📮	Consultant 🔾	Sign	ature and date:		11	Month Day Year		
Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in excondition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Design without off-loading, adding to, subtracting from or in any way delaying delivery to such site.										
Trans	Print or Type Name:	Sign	manuferind daje: Month Day Year 829 95							
Facility	Discrepancies:									
Recycling	Recycling Facility certifies th Print or Type Name:	he receipt of the soil co	overed by this manif		as noted above:					
Recy	Renee Avel	ino	5. 5.	Jugar		Kerle				
Pleas	e print or type.							2		

	Manifest	T	PS Techno	ologie: n-Hazaro			ling	↓ Mai	nifest # A			
-	Date of Shipment:	Responsible for GENERA	Payment:	Transporte		1	Facility #: 103	Given by TPS: ØØ37		Load # [2][2][3]		
	Generator's Name and Billin Q-LUBE	-			801	tor's Phone #		Generator's L	JS EPA ID No.			
	1385 WEST 2200 SOUTH					Person to Contact: RON WITZEL FAX#:			count Number	with TPS:		
	SALT LAKE CITY, UT 84119 Consultant's Name and Billing Address:					8Ø1/975-4627 1 Consultant's Phone #: 1			7			
	NOWICKI & AS	NOWICKI & ASSOC. INC. 33516 - 9TH AVE SO BLDG. G					206/927-5233 Person to Contact: MICHAEL LAM					
	FEDERAL WAY.	FEDERAL WAY, WA 98003					323	Customer Acc	stomer Account Number with TPS:			
	Generation Site (Transport from): (name & address)					one #:		BTEX Levels	- encoded - encoded			
1	0-LUBE 6808 - 196TH SW					Person to Contact: TP JERRY MYERS Le						
Consultant	LYNNWOOD, WA							AVG. Levels				
	Designated Facility (Transport to): (name & address) TPS TECHNOLOGIES					Facility Phone #: <u>206/584-8430</u> Person to Contact:		Facility Permit Numbers				
Generator and/or	2800 104th S	STREET SOUT	ГН			E AVE	LINO					
nerato		TACOMA, WA 98444 Transporter Name and Mailing Address:					206/584-8309 Transporter's Phone #:			Transporter's US EPA ID No.:		
	APS SERVICES	APS SERVICES					206/863-8955 Person to Contact:		Transporter's DOT No.:			
あるの	711 - 136TH AVENUE EAST					BILL PURCELL			Customer Account Number with TPS:			
	SUMNER, WA 98390					206/863-9844		Gross Weight Tare Weight Net Weight				
		Description of Soil Moisture Content Contaminated by: App 0 - 10% Gas Gas </td <td>by: Approx</td> <td colspan="2">rox. Qty: Description of Delivery</td> <td>Gross Weight</td> <td>Tare Weight</td> <td>Net Weight</td>		by: Approx	rox. Qty: Description of Delivery		Gross Weight	Tare Weight	Net Weight			
	Sand D Organic D Clay D Other D	10 - 20% 📮 20% - over 🗖	Diesel Other Gas				98100 30,25	37600	60500			
	Sand C Organic C Clay Other C	10 - 20% 📮 20% - over 📮	Diesel Diese Diesel Die				30.25	1				
the second second	List any exception to items listed above: Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.											
к×	Print or Type Name:	Generator 🗅	Consultant	🗆 Sigr	ature and	date:			Month	Day Year		
Transporter	Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated without off-loading, adding to, subtracting from or in any way delaying delivery to such site.									the same ! Facility		
Trans	Print or Type Name: JOHN HINSEE				mature and date: Month Day Year 8 39 95							
Recycling Facility	Discrepancies:					0	-					
cling	Recycling Facility certifies th	he receipt of the soil co	overed by this man		t as moted goove:							
Recy	Print or Type Name:			Sign	U	R.	hla					
L	Renee Avel	100			X	j		\sim				

	X SCALE OPERATOR	REMARKS	YOS PIT BI60
Q. Q.	TAX % PAY THIS AMOUNT	60500 LB 2	SPECIAL INSTRUCTIONS
	NET WT. TONS PRICE	GROSS TARE	MIXTURE 200 PETRO CONTAM SOIL
RENC	TRUCK SEQUENCE	SILO #. JOB PLANT	98/29/95 PLANT
	TOTAL 2 DAILY	PURCHASE ORDER: TPS TECHNOLOGIES SOILS MATERIAL BROUGHT INTO LAKEVIEW PIT	CUSTOMER
Ó	JOHN RECEIVED	CAUTION: HOT ASPHALT WILL BURN YOU!	CAUTION: HOT ASP
66637 D BECCA CUSTOMER	Ticket # 666. Wmaster REBECCA Sale Loc. Saletype C CUSTO	Telephone (206) 383-3585	
<u>0</u> _0	õ	& Company, Inc. CONTRACTORS Tacoma, Washington 98421	T200 East D Street /

A		Manifest					↓ Mar	nifest # J				
Γ		D 12 of Shipment:	Responsible for	Payment:	Transport	er Trucl	c #:	Facility #:	#: Given by TPS:			Load #
			GENERA	TOR		103			2	0037	8	604
		Generator's Name and Billing Address:				Gene	rator's Phone	#:		Generator's U	JS EPA ID No.	
		Q-LUBE					/975-/ n to Contact:	718				
		1385 WEST 23	200 SOUTH			RON WITZEL						
						FAX#:					count Number	with TPS:
		SALT LAKE CI		4119		the second second	./975-4			100135	7	
		Consultant's Name and Billin					ultant's Phone					
		NOWICKI & ASSOC. INC. 33516 - 9TH AVE SO BLDG. G					1927-5 n to Contact:)233				
		33516 - 91H	AVE SU	BLDG. G			HAEL L	AM				
		FEDERAL WAY, WA 98003					: /924-0	1323		Customer Acc	ount Number	with TPS:
14 14 14 14		Generation Site (Transport from): (name & address)					hone #:			BTEX		
		Q-LUBE								Levels		
T _e		6808 - 196TH SW					Person to Contact:			TPH Levels		
	tant						JERRY MYERS			AVG.		
	Consultant	LYNNWOOD, WA								AVG. Levels		
	COL	Designated Facility (Transport to): (name & address)					y Phone #:			Facility Permit	: Numbers	
	//or	TPS TECHNOLOGIES					206/584-8430 Person to Contact:					
	and/or	2800 104th STREET SOUTH					IEE AVE	LINO				
	Generator	TACOMA, WA 98444					/584-8					
	ene	Transporter Name and Mailing Address:					porter's Phone		r	Transporter's US EPA ID No.:		
	Ğ	APS SERVICES				206/863-8955 Person to Contact:			Transporter's DOT No.:			
		711 - 136TH AVENUE EAST				1	to Contact:	FU		Transporter's I	OOT No.:	
						FAX#:				Customer Acco	ount Number	with TPS:
1		SUMNER, WA 98390 Description of Soil Moisture Content Contaminated by: Appro					2Ø6/863-9844 rox. Qty: Description of Delivery			Gross Weight Tare Weight Net Weight		Not Weight
		Description of Soil	Moisture Content		by: Appro	x. Qty:	Descripti	Ion of Delive				
		Sand D Organic D Clay D Other D	0 - 10% 10 - 20% 20% - over	Gas Diesel Other						24 <u>960</u> 5,82	13220	11640
		Sand D Organic D	0 - 10% 📮 10 - 20% 📮	Gas 🗅 Diesel 🗅	1					5 87		
		Clay D Other D	20% - over 🖵							D ruc		
		Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.										Soil Data Iter it in
()	k	Print or Type Name:	Generator <table-cell></table-cell>	Consultant	Sign	ignature and date: Mor			Month [Day Year		
or 1	5											
troct		Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility with the sould be according to such site.									Facility	
Transnortar		without off-loading, adding to, subtracting from or in any way delaying a Print or, Type Name:					gnature and date: // Month			Day Year		
F		Print of Lype Name: CAREC 3181					Kilin Carl 8 30 95					
	- 8	Discrepancies:				,						1
Facility												
										- 3., 1		
Recveling		Recycling Facility certifies th	ne receipt of the soil co	overed by this man	ifest excep	t as note	aboven	\prod				. *
CVC	5	Print or Type Name:	•		Sign	ature and	date:		. ^	,		
Be		Renee Avel:	ino				K	KI,	L)	0 -		
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	CUBIC		SPECIAL IN		e E	
	PIT B	SCALE	MIXIURE 200 PETRO C	08/30/95	CUSTOMER	1200 W
	8160	SERVICE	CONTAM SOIL	PLANT		OOODWORTH GENERAL East D Street / Telephor LAKEVI Contractors
REMARKS				SILO #*	PURCHASE ORDER: TPS TECH MATERIAL LAKEVIEW	Woodworth & Company, Inc. GENERAL CONTRACTORS 1200 East D Street / Tacoma, Washington 98421 Telephone (206) 383-3585 LAKEVIEW PIT TICKET Contractors Lic. # WOODW 377NO
Syle		11640 LH	GROSS 24860	-@- BOF	RCHASE ORDER: TPS TECHNOLOGIES MATERIAL BROUGHT LAKEVIEW PIT	ny, Inc. Ors Drs B5 NO BURN YOU
			TARE 13220	PLANT	S SOILS T INTO	
Į	×	TAX % PAY THIS AMOUNT	NET WT. TONS	TRUCK HERT 2	TOTAL	RECEIVED
Shuth		MOUNT	PRICE	SEQUENCE	JOB 1	X Yper #
PERATOR			TOTAL	REFERENCE	JOB TONS 5.82	66821 REBECCA C JOB SALE
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