

SITE ASSESSMENT FOR UNDERGROUND STORAGE TANK REMOVAL AT:

THE GEARJAMMER 2310 RUDKIN ROAD Union Gap, WA 98903

PREPARED BY:

Walkenhauer & Associates, Inc. P.O. Box 1521 Yakima, WA 98907 (509)248-9070



SITE ASSESSMENT FOR UNDERGROUND STORAGE TANK REMOVAL AT:

C LS U235 1526

THE GEARJAMMER 2310 RUDKIN ROAD Union Gap, WA 98903

PREPARED BY:

Walkenhauer & Associates, Inc. P.O. Box 1521 Yakima, WA 98907 (509)248-9070



SUMMARY

Walkenhauer & Associates, Inc. provided exploratory investigation services and a site assessment for The Gearjammer, Yakima, Washington for the removal of 1 - 1,100 gallon waste oil underground storage tank (U.S.T.), DOE #001526/70, and the removal of 1 - 8,000 gallon new oil underground storage tank, DOE #001526/60, and all associated connecting piping.

Joseph Walkenhauer, registered with the International Fire Codes Institute and the Washington State Department of Ecology Underground Storage Tank Program, performed the investigation and site assessment. The investigation began by inspecting the tanks for damage that may have caused leaks. The surrounding area was checked for possible soil contamination. We sampled according to Guidelines for Site Checks & Site Assessments for Underground Storage Tanks (Feb. 1991).

Tank #1, DOE #001526/70 was a 1,100 gallon waste oil U.S.T. This tank was in good condition and showed no signs of leaks. Soil sampling from around this tank was below the MTCA standards.

Tank #2, DOE #001526/60 was an 8,000 gallon new oil U.S.T. This tank was removed and appeared to be in good condition. During the cleaning of this tank, some oil was spilled into the excavation pit. This oil was cleaned up, and the soil was left on site for further remediation. The first set of soil samples from this area showed signs of heavy oils above the MTCA standards. The contaminated soil was removed to the extent that the excavation pit compromised the structural integrity of the building next to it. Two more samples were taken of the surrounding soil, and one sample came back above the MTCA standards (sample #GJ-110 at 2100 ppm for heavy oil.)

Due to the compromised structural integrity of the building next to the excavation area, and because of the waste water run-off into the excavation pit from the surrounding parking lot used by semi trucks, the area may have had petroleum hydrocarbons, compromising the validity of the soil samples. It was decided to fill this area with clean fill dirt.

It is my opinion that this area poses no threat to human health or the environment at this time, and no further remediation actions are necessary at this time.

If I can be of any further assistance, please contact me and I will be happy to assist any way that I can.

Sincerely,

Joe Walkenhauer President, Walkenhauer & Associates, Inc.

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DIVISION 1 INTRODUCTION

1.1 PURPOSE

This report describes findings, conditions, and actions taken from work performed during the investigation, inspection, and during removal of 2 underground storage tanks from The Gearjammer Truck Plaza, 2310 Rudkin Rd., Union Gap, WA. The purpose of our investigation and inspection was to assess the conditions of the soil near and around the underground storage tanks and the possibility of petroleum hydrocarbons contamination. The inspection and work responds to regulatory requirements set forth by the United States Environmental Protection Agency (EPA) and the State of Washington, Department of Ecology (DOE).

1.2 SCOPE

This report completes the investigation and work provided by Walkenhauer & Associates, Inc. for determining the presence or absence of significant contamination at The Gearjammer Truck Plaza, 2310 Rudkin Rd., Union Gap, WA.

DIVISION 2 BACKGROUND INFORMATION

2.1 SITE LOCATION & LEGAL DESCRIPTION

The property is located at 2310 Rudkin Rd., Union Gap, WA. The Underground Storage Tanks (UST's) were used for storage of new motor oil and waste motor oil for The Gearjammer Truck Plaza, Union Gap, WA.

2.2 SITE TOPOGRAPHY

The Gearjammer Truck Plaza is located between Ahtanum Ridge and the Rattlesnake Hills to the South, Yakima Ridge to the North, the Cascade Mountain Foothills to the West, and Black Rock & Hanford to the East (see Figure 1). The local topography West of the Yakima River dips very gently to the Southeast, following the Yakima River drainage. The East side of the River climbs Southeasterly and reaches elevation 30 miles from the Yakima River in the Black Rock area of 2,000 feet.

2.3 SITE HISTORY

This site is used as an oil changing facility for semi-trucks.

2.4 SITE GEOGRAPHY

The property is situated upon deposits consisting of gray hard rock layered with dark brown soil, with very little top soil. At approx. 6 feet, a 6 to 12 inch layer of hard pan was located. Rock size is 2 - 12 inches in diameter.

2.5 REGIONAL GEOGRAPHY

The ridges surrounding Yakima are composed of Columbia River basalt and interbedded sediments of the Ellensburg formations. The region reflects a history of North-South compressional forces. These forces produced the hills and valleys, which affect surface and ground water hydrology in areas adjacent to the river valley.

Yakima bedrock is basalt lava flows of the Columbia Plateau. An East-West ridge resulting from folding lies approximately 10 miles South of the site. This anticline is structurally continuous, but has been geographically divided by the Yakima River into Ahtanum Ridge and Rattlesnake Ridge. The foothill of the Cascade Range lays North-South and is about 30 miles West of the Property, with Yakima Ridge 4 miles to the North. The Columbia River lays approximately 40 miles to the East with a steady climb to the Black Rock area 20 miles East of Moxee, then leveling for approximately 10 miles at an elevation of approximately 2,000 feet, then dropping rapidly to the Columbia River.

2.6 HYDROLOGY

The major drainage features for this portion of the Yakima River Basin include Cascade foothills, Ahtanum Ridge, Yakima Ridge, and the Yakima River. The land slopes very gently Southeast, paralleling the Yakima River. The nearest surface water is the Yakima River, located approx. 3/4 mile east of property. Groundwater flow patterns in Yakima typically follow a Southeasterly direction, but could be altered due to local influences.



P.O. Box 1521 Yakima, WA. 98907 1-800-473-5630 -

Gearjammer Truck Stop 2310 Rudkin Road Union Gap. WA. 98903

1100 Gallon Waste Oıl Tank

8000 Gallon New Oil Tank

Site Layout Map

Gearjammer Truck Service Center

Description: Date:

Wo.:

wing No .:



WALKENHAUER

& ASSOCIATES Inc.

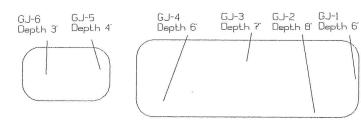
P.O. Box 1521 Yakima, WA. 98907 1-800-473-5630

> Gearjammer Truck St 2310 Rudkin Road Union Gap. WA. 98903

> > Sampling Map 1-A

Description:
D ::
J lo.:
D...wing No.:





Gearjammer Truck Service Center

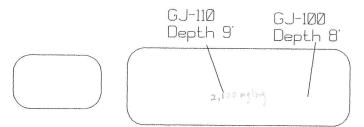


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P.O. Box 1521 Yakima, WA. 98907 1-800-473-5630

> Gearjammer Truck Stop 2310 Rudkin Road Union Gap. WA. 98903

> > Sampling Map 1-8



Gearjammer Truck Service Center

Description: Date:

J Vo.:

D wing No.:



111-9508

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(509) 924-9200 • FAX 924-9290

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132

(503) 643-9200 • FAX 644-2202

/alkenhauer & Associates Project Name: GGAR Jammer/Wildcat Walkenhauer & Associates

P.O. Box 1521

'akima, WA 98907

Attention: Joe Walkenhauer

Client Project:

NCA Project #:

Not Provided

Received:

Dec 27, 1995

B512457

Reported:

Dec 28, 1995

PROJECT SUMMARY PAGE

Laboratory Sample Number	Sample Description	Sample Matrix	Date Sampled
B512457-01	GJ-1	Soil	12/22/95
B512457-02	GJ-2	Soil	12/22/95
B512457-03	GJ-3	Soil	12/22/95
B512457-04	GJ-4	Soil	12/22/95
B512457-05	GJ-5	Soil	12/22/95
B512457-06	GJ-6	Soil	12/22/95
B512457-07	WC-01	Soil	12/26/95
B512457-08	WC-02	Soil	12/26/95
B512457-09	WC-03	Soil	12/26/95

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

NORTH CREEK ANALYTICAL Inc.

Jack Cooper Project Manager

Jama Dutton

512457.WLK <1>



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enhauer & Associates Client Project ID: GGAR Jammer/Wildcat Walkenhauer & Associates

^D.O. Box 1521

'akima, WA 98907

Attention: Joe Walkenhauer

Sample Matrix:

Soil

First Sample #:

B512457-01

Received:

Dec 27, 1995

Reported:

Dec 28, 1995

TOTAL SOLIDS & MOISTURE CONTENT REPORT

Sample Number	Sample Description	Total Solids %	Moisture Content %
B512457-01	GJ-1	89	11
B512457-02	GJ-2	82	18
B512457-03	GJ-3	86	14
B512457-04	GJ-4	79	21
B512457-05	GJ-5	77	23
B512457-06	GJ-6	81	19
B512457-07	WC-01	91	9.0
B512457-08	WC-02	91	9.0
B512457-09	WC-03	84	16

The enclosed analytical results for soils, sediments and sludges have been converted to a DRY WEIGHT reporting basis. o attain the wet weight "as received" equivalent, multiply the dry weight result by the decimal fraction of percent Total Solids.

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alkenhauer & Associates

P.O. Box 1521

Yakima, WA 98907

ttention: Joe Walkenhauer

Client Project ID: Sample Matrix:

GGAR Jammer/Wildcat

Soil

Analysis Method: First Sample #:

WTPH-HCID B512457-01

ildcat Sampled: Dec 2 Received:

Dec 22, 1995

Extracted:

Dec 27, 1995 Dec 27, 1995

Analyzed:

Dec 28, 1995

Reported:

Dec 28, 1995

HYDROCARBON IDENTIFICATION

Sample Number	Sample Description	HCID as Gasoline C7 - C12 mg/kg (ppm)	GRO Surrogate Recovery %	HCID as Diesel C12 - C24 mg/kg (ppm)	DRO Surrogate Recovery %	HCID Heavy Oil >C24 mg/kg (ppm)
B512457-01	الم GJ-1	<20	93	<50	107	<100
B512457-02	GJ-2	<20	81	Present	58	Present
B512457-03	GJ-3	<20	90	Present	94	Present
B512457-04	GJ-4	<20	94	<50	82	<100
B512457-05	GJ-5	<20	94	Present	80	Present
B512457-06	GJ-6	<20	96	<50	82	<100
BLK122795	Method Blank	<20	94	<50	96	<100

vTPH-HCID is a qualitative procedure which is used identify petroleum products containing components from C7 to >C24 by Gas Chromatography using a capillary column and a Flame Ionization Detector (FID). While this method is intended to be qualitative, it can be used to eliminate the need for further analysis for those samples which demonstrate TPH levels significantly below the egulatory threshold. Surrogate Recovery control limits are 50 - 150%.

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Walkenhauer & Associates

P.O. Box 1521

'akima, WA 98907 Attention: Joe Walkenhauer Client Project ID: Sample Matrix:

Analysis Method:

First Sample #:

GGAR Jammer/Wildcat

Soil

WTPH-G B512457-07 Sampled:

Dec 26, 1995

Dec 27, 1995 Received: Dec 28, 1995 Analyzed:

Reported: Dec 28, 1995

TOTAL PETROLEUM HYDROCARBONS-GASOLINE RANGE

Sample Number	Sample Description	Sample Result mg/kg (ppm)	Surrogate Recovery %
B512457-07	WC-01	N.D.	103
B512457-08	WC-02	1.7	103
B512457-09	WC-03	2.3	99
BLK122895	Method Blank	N.D.	110

Reporting Limits

1.0

NORTH CREEK ANALYTICAL Inc.

Jack Cooper roject Manager

(Laura Dutton

512457.WLK <4>

⁴⁻Bromofluorobenzene surrogate recovery control limits are 50 - 150 %.

^{&#}x27;olatile Total Petroleum Hydrocarbons are quantitated as Gasoline Range Organics (toluene - dodecane). nalytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.



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alkenhauer & Associates

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Yakima, WA 98907

ttention: Joe Walkenhauer

kenhauer & Associates Client Project ID: GGAR Jammer/Wildcat Analyst:

B. Christlieb F. Shino

Sample Matrix: Soil

Analysis Method: WTPH-G

Units: mg/kg (ppm)

Analyzed:

Dec 28, 1995

Reported:

Dec 28, 1995

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Gasoline

PRECISION ASSESSMENT

Sample Duplicate

Gasoline Range Hydrocarbons

Spike Conc.

Added:

5.0

Sample

Number: B512457-09

Spike

Result:

3.8

Original

Result: N.D.

%

Recovery:

76

Duplicate Result:

N.D.

Upper Control

Limit %:

115

Relative Relative Percent Difference values are not

% Difference: reported at sample concentration levels

less than 10 times the Detection Limit.

Lower Control

Limit %:

33

Maximum

RPD:

67

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% Recovery:

Spike Result Spike Concentration Added x 100

Relative % Difference:

Original Result - Duplicate Result

x 100

Jack Cooper Project Manager

(Original Result + Duplicate Result) / 2



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Γ O. Box 1521

ıkima, WA 98907

Attention: Joe Walkenhauer

ılkenhauer & Associates Client Project ID: (

Sample Matrix:

GGAR Jammer/Wildcat

Soil EPA 8020

Analysis Method: First Sample #: B512457-07

GAR Jammer/Wildcat Sampled: Dec 26, 1995

Received:

Dec 27, 1995 Dec 28, 1995

Analyzed: Dec 28, 1995 Reported:

BTEX DISTINCTION

Sample Number	Sample Description	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)	Surrogate Recovery %
B512457-07	WC-01	N.D.	N.D.	N.D.	N.D.	99
B512457-08	WC-02	N.D.	N.D.	N.D.	N.D.	102
B512457-09	WC-03	N.D.	N.D.	N.D.	N.D.	95
BLK122895	Method Blank	N.D.	N.D.	N.D.	N.D.	104

Reporting Limits:	0.050	0.050	0.050	0.10

4-Bromofluorobenzene surrogate recovery control limits are 34 - 166 %. nalytes reported as N.D. were not detected above the stated Reporting Limit. ne results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.

Jack Cooper roject Manager

Laure Dutten



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גע Kenhauer & Associates Client Project I

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Yakima, WA 98907 tention: Joe Walkenhauer

D: GGAR Jammer/Wildcat Analyst: B. Christlieb Client Project ID: GGAR Jammer/Wildcat

F. Shino

Sample Matrix: Soil

Analysis Method: EPA 8020

Analyzed:

Dec 28, 1995

Units: mg/kg (ppm)

QC Sample #: B512471-02 Reported: Dec 28, 1995

MATRIX SPIKE QUALITY CONTROL DATA REPORT

			Ethyl		
ANALYTE	Benzene	Toluene	Etnyl Benzene	Xylenes	
Sample Result:	N.D.	N.D.	N.D.	N.D.	
Spike Conc. Added:	0.61	0.61	0.61	1.84	
Spike Result:	0.52	0.50	0.50	1.53	
Spike % Recovery:	85%	82%	82%	83%	
Spike Dup. Result:	0.48	0.47	0.48	1.45	
Spike Duplicate % Recovery:	79%	77%	79%	79%	
Upper Control Limit %:	111	118	120	128	
Lower Control Limit %:	59	55	61	55	
Relative % Difference:	8.0%	6.4%	4.2%	5.4%	
Maximum RPD:	17	16	17	17	

NORTH CREEK ANALYTICAL Inc. % Recovery:

Spike Result - Sample Result Spike Conc. Added

x 100

Laure Dutten

Relative % Difference:

Spike Result - Spike Dup. Result (Spike Result + Spike Dup. Result) / 2 x 100

Jack Cooper Project Manager

CREEK ANALYTICAL

18039 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-29821 (1115 nivingorous), Juite L. Jokane, ... A 98... 779 (203) 624-9800 FAX 684-3782 (15055 S.W. Sequoja Pertway, Suite 110, Portland, OR 97224-7155 (503) 624-9800 FAX 684-3782

CHAIN OF CUSTODY REPORT

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ADDRESS: 70 100× 154 154 154 154 154 154 154 154 154 154	70885		TOT UNIT HO		2 RITCINESS DAY RUSH	
)		DO NIMBED.		3 BUSINESS DAY RUSH	(*09+)
PHONF. (509) 2UB 9070	FAX(509)248-9251	48-9251	NCA GUOTE &:			(+40%)
PROJECT NAME: GEAL JAMMEY / WILLY CA.T	100 M 100 / 20		Arralysis		1	AD (LIST PRICE)
PROJECT NUMBER:			Request:		5 BUS. DAY HYDROCARBONS	NS (LIST PS
SAMPLED BY: 7 H W. J. (COMMOURL	Cight St		0/4	////////////		NORTH CREEK
SAMPLE (DENTIFICATION:	SNI	MATRIX # OF	47,44		COMMENTS &	SAMPLE
(NUMBER OR DESCRIPTION)	DATE/TIME ((W.S.O) CONT.	18/18/		RESERVATIVES USED	NUMBER
1. (7.7.	12-72-95 14:30		×			B512457-0
2.05-2			×			0-
3 (7.3			+			2 -
7-15			<u> </u>		4	0
5. 65 - 5			×			101
6. GJ-6			X			70-
7.						
8.WC-0/	08.71 56-92-21		×			-07
3. WC-02			×			\$\times_{Q}\)
10.WC-03			X		0	707
RELINQUISHED BY: WP WOON	. 2	DATE:	17-26-95	RECEIVED BY: Liebell	14 MADE DATE:	
FIRM: Walkendranger & CSSOC.	. 08500	TIME:	00:41	FIRM: NCA	TIME:	1125
RELINÇUISHED BY:		DATE:		RECEIVED BY:	DATE	°
FIRM:		TIME:		FIRM:	TIME:	
ADDITIONAL REMARKS:					ţ.,	L
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/alkenhauer & Associates P.O. Box 1521

Yakima, WA 98907 ttention: Joe Walkenhauer Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

GGAR Jammer/Wildcat

Soil WTPH-D B512457-02 Sampled: De Relogged: De

Dec 22, 1995 Dec 29, 1995

Extracted: Jan 2, 1996 Analyzed: Jan 2, 1996

Reported: Jan 2, 1996

TOTAL PETROLEUM HYDROCARBONS-DIESEL RANGE

Sample Number	Sample Description	Sample Result mg/kg (ppm)	Surrogate Recovery %
B512457-02	GJ-2	380	100
B512457-03	GJ-3	410	100
B512457-05	GJ-5	60	102
BLK010296	Method Blank	N.D.	93

Reporting Limit:

10

NORTH CREEK ANALYTICAL Inc.

Jack Cooper Project Manager

²⁻Fluorobiphenyl surrogate recovery control limits are 50 - 150 %.

Extractable Total Petroleum Hydrocarbons are quantitated as Diesel Range Organics (C12 - C24).

nalytes reported as N.D. were not detected above the stated Reporting Limit. The results reported above are on a dry weight basis.



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Yakima, WA 98907 tention: Joe Walkenhauer

alkenhauer & Associates Client Project ID: GGAR Jammer/Wildcat

Sample Matrix: Soil

Analysis Method: WTPH-D

Units: mg/kg (ppm)

Extracted:

Jan 2, 1996

Analyzed:

Jan 2, 1996

Reported:

Jan 2, 1996

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT Laboratory Control Sample

Diesel

PRECISION ASSESSMENT

Sample Duplicate

Diesel Range Hydrocarbons

Spike Conc.

Added:

68

Sample

Number: B512457-02

Spike

Result: 73 Original Result:

380

%

Recovery:

107

Duplicate

Result:

440

Upper Control

Limit %:

110

Relative

% Difference:

15

Lower Control

Limit %:

72

Maximum

RPD:

49

NORTH CREEK ANALYTICAL Inc

Jack Cooper roject Manager % Recovery:

Spike Result

x 100

Spike Concentration Added

Relative % Difference:

Original Result - Duplicate Result (Original Result + Duplicate Result) / 2 x 100



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ralkenhauer & Associates

P.O. Box 1521

Yakima, WA 98907 ttention: Joe Walkenhauer Client Project ID:

Sample Matrix:

Analysis Method: First Sample #:

GGAR Jammer/Wildcat

Soil

WTPH-418.1 B512457-02

at Sampled: Dec 22, 1 Relogged:

Dec 22, 1995 Dec 29, 1995

Extracted:

Jan 2, 1996

Analyzed:

Jan 2, 1996 Reported: Jan 2, 1996

TOTAL PETROLEUM HYDROCARBONS-OIL RANGE

Sample Number	Sample Description	Sample Result mg/kg (ppm)
B512457-02	GJ-2	3,600
B512457-03	GJ-3	2,600
B512457-05	GJ-5	990
BLK010296	Method Blank	N.D.

Reporting Limit:

100

^nalytes reported as N.D. were not detected above the stated Reporting Limit. he results reported above are on a dry weight basis.

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P.O. Box 1521

Yakima, WA 98907

ttention: Joe Walkenhauer

Client Project ID: GGAR Jammer/Wildcat

Sample Matrix: Soil

Analysis Method: WTPH-418.1

Units: mg/kg (ppm)

Extracted:

Jan 2, 1996

Analyzed: Reported:

Jan 2, 1996 Jan 2, 1996

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT **Laboratory Control Sample**

Petroleum Oil

PRECISION ASSESSMENT Sample Duplicate

Petroleum

Oil

Spike Conc.

Added:

200

Sample

Number: B512457-02

Spike

Result:

197

Original

Result: 3,600

%

Recovery:

99

Duplicate

Result:

4,900

Upper Control

Limit %:

140

Relative

% Difference:

31

Lower Control

Limit %:

68

Maximum

RPD:

60

NORTH CREEK ANALYTICAL Inc.

Project Manager

% Recovery:

Spike Result Spike Concentration Added

x 100

Relative % Difference:

Original Result - Duplicate Result

x 100

(Original Result + Duplicate Result) / 2

512457.WLK <11>

NORTH CREEK ANALYTICAL

Call for pickup

0 606-84C # DOOR OOL

ntuteR

ALYTICAL CHAIN OF CUSTODY REPORT

20-11/201/201/20102/ 2 CSSOC. PO \$303-152 SOULTING - LUC. 989 27 SOULTING - LUC. 989 27 SOULT SOUND - TAX \$59 \$248-925 SOULT SOUND - TAX \$50 \$248-925 SOULT SOUND - TAX \$50 \$248-925 SOULT SOUND - TAX \$50 \$1248-925 SOULT		SAME DAY RUSH NEXT BUSINESS DAY RUSH 2 BUSINESS DAY RUSH 5 BUSINESS DAY RUSH 10 BUSINESS DAY STANDARD 10 BUSINESS DAY STANDARD 5 BUS. DAY HYDROCARBONS 5 BUS. DAY HYDROCARBONS	
PO \$50% 152 SOLLING TO: SOLLING TO: SOLLING TO: P.O. NUMBER: ME: GEOLY SCHWALL (W) Ld CO.T MESSER: MESSERIPTION: SAMPLING MATTER # OF OR DESCRIPTION: DATE/TIME (W.S.O) CONT. SAMPLINE (W.S.O) CONT.		TESS DAY RUSH DAY RUSH DAY RUSH DAY RUSH DAY STANDARD HYDROCARBONS HYDROCARBONS	(+100%) (+60%) (+60%)
3 σλειμλα - τολε. 989 σ 7 1 248 -9070 1 248 -9251 1 1 1 1 2 2 1 1 1 2 2 1 1 1 1 2 1 1 1 2 2 1 2 1 2 2 1 2 2 1 2		DAY RUSH DAY RUSH DAY RUSH S DAY STANDARG HYDROCARBONS GENTS &	(+80%) (+80%) (+40%)
4) 248 9070 FAX 509 248-9251 NCA QUOTE 8. WE. GCON SOWMEN (WILD CO.T) REGIME (Y. THILLY) THIS (W.S.O) CONT. OR DESCRIPTION: DATE / TIME (W.S.O) CONT.		DAY RUSH S DAY STANDARG HYDROCARBONS GENTS &	(+60%)
M) 248-900 FAX 569) 248-9251 NCA QUOTE 8: ME: GCOX JOUNNEY (W) LLD CO. T RETURN: C: J H W. D. L. LLEANDONG V. B. WESTER FOF WESTER FOR WESTER F		S DAY STANDARD HYDROCARBONS HYDROCARBONS	(+40%)
ME: GEON JOUNNEY (WILD CO.) REGIMENT MABER: C: J H INDALLLEUNDGAUGY CDENTIFICATION: SAMPLING MAJRIN # OF COR DESCRIPTION; DATE/TIME (W.S.O) CONT. SAMPLING (W.S.O) CONT.		S DAY STANDARG HYDROCARBONS GENTS &	
10 SA DESCRIPTION) DATE / THE (W.S.O) CONT.		HYDROCARBONS ENTS &	(LIST PRECE)
(*) H WENTHOUNDS: SAMPLING MAJTHY FOF OR DESCRIPTION) DATE / TIME (W.S.O) CONT. 3 3		CENTS &	(LIST PAK)
(DENTIFICATION: SAMPLING MAJEUR # OF (A)		CENTS &	NORTH CREEK
OR DESCRIPTION) DATE / TIME (W.S.O) CONT. $3/3/3$			SAMPLE
X 08:41 St-71-21		PRESERVATIVES USED	NUMBER
	-		3512457-01
7-09-			-02
*			8
4.63-4		4	50
XXX	12/00 or 12/29 as	2/29 ad	200
3.65-6	100 DE		90-
×			-03
: WC -02			50-
3.0C-03			92:
RELIFIQUISHED BY: WOLLKOON S. DATE: 12-26-95 RECEIVED BY:	delle Motor	DATE:	12/27/95 a
FIRM: Wathenhaus & associ. The 14:00 FIRM NeA		TIME:	1175
DATE: RECEIVED B		DATE	62
TIME: FIRM:		TIME	DEC

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0;45 M&A 6PP6 -284 "xo3

to Lowra Dutton company North Creek Analyti

Fax Transmittal Memo 7672



-9508 (206) 481-9200 • FAX 485-2992

East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132

(503) 643-9200 • FAX 644-2202

kenhauer & Associates Project Name: Gearjammer Walkenhauer & Associates

2 06 Fruitvale Boulevard

kima, WA 98907 Attention: Joe Walkenhauer

Client Project:

Not Provided

NCA Project #: B601066 Received:

Jan 5, 1996

Reported:

Jan 8, 1996

PROJECT SUMMARY PAGE

Laboratory Sample Number	Sample Description	Sample Matrix	Date Sampled
B601066-01	GJ-100	Soil	1/4/96
B601066-02	GJ-110	Soil	1/4/96

The results in this report apply to the samples analyzed in accordance with the chain of custody document. is analytical report must be reproduced in its entirety.

NORTH CREEK ANALYTICAL Inc.

1ack Cooper roject Manager



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East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

(503) 643-9200 • FAX 644-2202

cenhauer & Associates Client Project ID: Gearjammer Walkenhauer & Associates 2506 Fruitvale Boulevard

Autention: Joe Walkenhauer

akima, WA 98907

Sample Matrix:

Soil

First Sample #: B601066-01 Received:

Jan 5, 1996

Reported:

Jan 8, 1996

TOTAL SOLIDS & MOISTURE CONTENT REPORT

Sample Number	Sample Description	Total Solids %	Moisture Content %
B601066-01	GJ-100	97	3.0
B601066-02	GJ-110	90	10

The enclosed analytical results for soils, sediments and sludges have been converted to a DRY WEIGHT reporting basis. attain the wet weight "as received" equivalent, multiply the dry weight result by the decimal fraction of percent Total Solids.

NORTH CREEK ANALYTICAL Inc.

Jack Cooper roject Manager

601066.WLK <2>



1-9508

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(503) 643-9200 • FAX 644-2202

alkenhauer & Associates 2506 Fruitvale Boulevard Yakima, WA 98907 tention: Joe Walkenhauer Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Gearjammer Soil

WTPH-418.1 B601066-01

Gearjammer Sampled: Jan 4, 1996 Jan 5, 1996 Received: Jan 8, 1996 Extracted:

Jan 8, 1996 Analyzed: Reported: Jan 8, 1996

TOTAL PETROLEUM HYDROCARBONS-OIL RANGE

Sample Number	Sample Description	Sample Result mg/kg (ppm)
B601066-01	ĞJ-100	240
B601066-02	GJ-110	2,100
BLK010896	Method Blank	N.D.

Reporting Limit:

100

^ nalytes reported as N.D. were not detected above the stated Reporting Limit. ne results reported above are on a dry weight basis.

NORTH CREEK ANALYTICAL Inc.

Jack Cooper roject Manager



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East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132

(509) 924-9200 • FAX 924-9290

(503) 643-9200 • FAX 644-2202

2506 Fruitvale Boulevard

Yakima, WA 98907 tention: Joe Walkenhauer

alkenhauer & Associates Client Project ID: Gearjammer

Sample Matrix: Soil

Analysis Method: WTPH-418.1

Units: mg/kg (ppm)

Extracted:

Jan 8, 1996

Analyzed:

Jan 8, 1996

Reported:

Jan 8, 1996

HYDROCARBON QUALITY CONTROL DATA REPORT

ACCURACY ASSESSMENT **Laboratory Control Sample**

Petroleum

Oil

PRECISION ASSESSMENT Sample Duplicate

Petroleum

Oil

Spike Conc.

Added:

200

Sample

Number: B601066-01

Spike Result:

172

Original Result:

240

%

Recovery:

86

Duplicate Result:

220

Upper Control

Limit %:

140

Relative Relative Percent Difference values are not

% Difference: reported at sample concentration levels

less than 10 times the Detection Limit.

Lower Control

Limit %:

68

Maximum

RPD:

60

NORTH CREEK ANALYTICAL Inc.

Jack Cooper roject Manager % Recovery:

Spike Result

x 100

Spike Concentration Added

Relative % Difference:

Original Result - Duplicate Result (Original Result + Duplicate Result) / 2 x 100



East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202 AX 485-2992 18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-920.

Work Order #:

PRESERVATIVES USED * Turnaround Requests less than standard may incur Rush Charges. DATE: 1/5/96 COMMENTS & TURNAROUND REQUEST in Business Days * TIME: 10 45 Fuels & Hydrocarbon Analyses Organic & Inorganic Analyses 7 DATE: TIME: Specify: 3 CONTAINERS OTHER FIRM: NCA # OF w S 22904 (W, S, O) MATRIX 10 RECEIVED BY: Lineage Mikon V Ustimus 118 RECEIVED BY: PRINT NAME: PRINT NAME: AND SHI HOLM DATE: 1 - 4 - 96 P.O. NUMBER: NCA QUOTE #: ATTENTION: BILLING TO: REPORT TO: FCE Chests. Analysis Request: TIME: DATE: TIME: DATE / TIME SAMPLING 0 96 PRINT NAME: JOE Walkenhang FIRM: W&A INC ADDITIONAL REMARKS: Please SCNd Me WALKENHAUER & ASSOCIATES, INC. FIRM: FAX: P.O.BOX 1521 YAKIMA, WA 52907 IDENTIFICATION CLIENT SAMPLE De Salde 001-10 $\frac{C}{I}$ Gearjammer Y. 10 2 B601066-91. RELINQUISHED BY: RELINQUISHED BY: NCA SAMPLE PROJECT NUMBER: PROJECT NAME: PRINT NAME: SAMPLED BY: ADDRESS: CLIENT: PHONE:

DIVISION 3 FIELD ACTIVITIES

3.1 NORMAL EXPLORATORY METHODS

We visually inspected the soil during excavation; we used a Gas Tech hydrocarbon sniffer and smell. Samples were taken of any soil that was suspect and was placed in bottles for laboratory analysis. The methods and conclusions are discussed in 3.2.

3.2 EXPLORATORY INVESTIGATION

Joseph Walkenhauer, registered with the Washington State Department of Ecology Underground Storage Tank Program, performed the investigation. The investigation began by inspecting the tanks for damage that may have caused leaks. Next I preceded to check the surrounding areas for possible soil contamination.

Tank #1, DOE #001526/#70 was a 1,100 gallon waste oil tank. This tank was removed and seemed to be in good condition. Soil testing from around this tank was below the MTCA standards; this area was filled with clean fill dirt.

Tank #2, DOE#001526/#60 was a 8,000 gallon new oil tank. This tank was removed, and was in good condition. During the cleaning of this tank, some oil was spilled into the excavation site and was cleaned up to the extent of where the existing buildings' structural integrity was compromised. Sample #GJ-110 showed contamination above the MTCA standards; I feel that this contamination is minimal and for safety reasons to the building, this site was filled with clean fill dirt.

It is my opinion that these premises are in good condition and need to remediation at this time.

DIVISION 4 INVESTIGATIVE METHODS AND RESULTS

- 4.1 FIELD SCREENING/SOIL SAMPLING/QUALITY ASSURANCE
 Soil samples are taken in accordance with DOE Rules & Regulations, and in general follow the following techniques and protocol:
 - A. The soil being removed, along with the soil intact in the ground, is visually inspected and checked for petroleum odors. We also use a Gas Tech vapor analyzer ("gas sniffer") and follow the manufacturer recommended method for the use of this equipment. Areas that appear to be above the clean-up level are sampled and soil is removed in these locations until sampling analysis confirms that the area is below clean-up levels. If there is no detection of petroleum or other suspicious vapors, random sampling of the soil is done in compliance with Department regulations and in locations where contamination is most likely to occur.

- B. Sampling jars used are SCI/SPEC Laboratory Supply 8 oz. clear glass standard wide mouth jars w/.010 teflon lined caps, certified clean.
- C. Sampling utensils are cleaned using a certified chemical cleaner, tri-sodium phosphate chlorine solution, tap water rinsed, and distilled water rinsed.
- D. Jars are labeled with the soil sample number, the type of laboratory test required, the date, name of site and sampler. The sample number, location, depth, and conditions are written on a sample map and entered on a chain of custody form.
- E. Using latex gloves and clean sampling utensils and equipment, the soil is tightly packed into an 8 oz. sample jar to prevent any air space. The sample is cooled immediately on ice to approximately 400 Celsius.
- ${\sf F.}$ Samples are packed in blue ice in a cooler for shipment to laboratory.
- ${\tt G.}$ Samples are relinquished to shipper for shipment to laboratory.

4.2 SOIL CHEMISTRY

To determine if soil clean-up is required, laboratory analysis results are compared with DOE Action Levels for petroleum or other found contaminates that are at or above the Action Levels. Your soil sample results are in Appendix C, in accordance with Guidelines for Site Checks and Site Assessments for Underground Storage Tanks.

DIVISION 5 LIMITATIONS

In performing our professional services, we used a degree of care ordinarily exercised under similar circumstances by members of our profession. No warranty, expressed or implied, is made or intended. Our conclusions and recommendations, developed from our field and laboratory investigation reported herein, are based upon this firm's understanding of this particular project and are in concurrence with generally accepted practice.

Site dimensions, if any, were obtained by referral to Yakima County records and on site inspections and are not represented to be exact. All information supplied by others is assumed to be correct.