



September 21, 2015

Mr. Steve Teel
Site Manager/Hydrogeologist
Washington State Department of Ecology
Toxics Cleanup Program, Southwest Regional Office
P.O. Box 47775
Olympia, Washington 98504-7775

**Subject: Direct-push Groundwater Investigation and Groundwater Monitoring Report,
July 2015
CenturyLink Longview Facility
1305 Washington Way, Longview, Washington 98632**

Dear Mr. Teel:

This memorandum provides a summary report for the direct-push groundwater investigation and groundwater sampling event conducted on July 20 to July 22, 2015. The groundwater monitoring events are being conducted as a continuation of the Groundwater Monitoring Plan developed in 2008 under the Voluntary Cleanup Program. Direct-push groundwater monitoring was conducted in accordance with the Final Direct-Push Sampling Plan, dated March 2, 2015, and approved by Washington Department of Ecology (Ecology).

Direct-push Groundwater Sampling

Six temporary groundwater sampling wells, DPGW-1 through DPGW-6, were installed at the site on July 20 and July 21. Cascade Drilling, L.P., of Woodinville, Washington used a Geoprobe 7720 to install the temporary wells. Temporary wells were installed by direct-pushing a 2-inch outside diameter (OD) direct bush core, to 17 feet below ground surface (bgs). The soil cores were retracted and logged. In general, at approximately 9 to 10 feet bgs, soils were typically sand and silty sand with clay stringers. In the screened intervals for the temporary wells, approximately 12 to 17 feet bgs, soils were typically coarse sand. Boring logs are included as Attachment A. No visual signs of contamination, such as staining or a sheen, were noted in the soil cores. No detections of volatile organic compounds were detected by the photoionization detector. No petroleum hydrocarbon or other odors were noted.

At DPGW-1 through DPGW-4, a 5-foot long, polyvinylchloride (PVC), 2-inch OD by 3/4-inch inside diameter prepacked screen, was installed at a depth of 12 to 17 feet bgs. At DPGW-5 and DPGW-6, a 4-foot long, 3/4-inch diameter stainless steel screen was installed at a depth of 13 to 17 feet bgs. The different screens installed at DPGW-5 and DPGW-6 were the result of the driller forgetting to bring the correct pre-packed screens. A field decision was made to use the non-prepacked screens at these two upgradient (DPGW-5) and sidegradient (DPGW-6) temporary wells. Attachment B shows the well construction logs for each temporary well.

Groundwater levels were measured at each of the six temporary wells and were 13 to 15 feet bgs. Each of the temporary wells was screened across the water table.

At each of the temporary wells, low-flow purging with a peristaltic pump and new 1/4-inch diameter polyethylene tubing was conducted for 15 to 20 minutes at a rate of 300 to 500 milliliters per minute.

A calibrated YSI 556 multi-probe water meter was used to measure field parameters during well purging, and before sampling. Water quality parameters included pH, dissolved oxygen (DO), oxidation reduction potential (ORP), and specific conductance. Attachment C includes the logs of field parameters measured during the low-flow sampling.

After sampling, all of the temporary wells were removed by pulling the casing and screen, backfilling the hole with bentonite pellets, and resurfacing with cold-patch asphalt or concrete to match the surrounding pavement.

Groundwater Levels in Permanent Monitoring Wells

The depth to groundwater was measured using an electronic static water level indicator that was lowered into each well. Depth to groundwater was measured to the nearest hundredth of a foot from the top of the well casing. Static water levels ranged from 1.77 to 1.92 feet above mean sea level, and are summarized in the table below and shown in Figure 1. Groundwater levels were approximately 2 feet lower than observed in March 2015. Groundwater levels from the temporary direct-push wells are not included in the table or the figure, as the temporary wells were not developed, were not allowed to equilibrate with the aquifer for 24 hours, and the top of casing elevations were not surveyed.

JULY 21, 2015 GROUNDWATER ELEVATIONS

Location	Surveyed Top of Casing (ft amsl)	2015 Quarter 2 Depth to Water (ft)	2015 Quarter 2 Groundwater Elevation (ft amsl)
MW-01	15.64	13.76	1.88
MW-02	16.17	14.32	1.85
MW-03	15.02	13.10	1.92
MW-04	14.55	12.74	1.81
MW-05	14.75	12.98	1.77

Notes:

ft

Feet

ft amsl

Feet above mean sea level

Based on groundwater level data shown on Figure 1, the direction of groundwater flow appears to be toward the west, with a relatively flat gradient of 0.0004 foot per foot. Historically, groundwater flow direction has ranged from west to northwest.

Groundwater Sampling from Permanent Monitoring Wells

Groundwater samples were obtained from all five permanent monitoring wells at the facility on July 21 and July 22, 2015. After groundwater level measurements were documented, field personnel collected groundwater samples using a peristaltic pump. Dedicated tubing was used for each well. In accordance with the work plan, low-flow sampling procedures were used. Sampling flow rates ranged from 300 to 450 milliliters per minute for purging and groundwater sample collection.

A calibrated YSI 556 multi-probe water meter was used to measure field parameters during well purging, and before sampling. Water quality parameters included pH, DO, ORP, and specific conductance. Low-flow pumping continued until field parameters stabilized within acceptable parameter limits, before samples were collected. Attachment C includes the logs of field parameters measured during the low-flow sampling.

Groundwater Sample Analysis

Once obtained, groundwater samples were labeled in accordance with Tetra Tech, Inc. (Tetra Tech) standard operating procedures, placed in a cooler, and chilled to below 4 degrees Celsius. Samples were delivered directly to ALS Laboratories (ALS), located at 1317 S. 13th Avenue in Kelso, Washington. Samples were delivered following standard chain-of-custody protocol. Chain of custody forms are included with the laboratory data packages in Attachment E.

ALS analyzed the samples for total petroleum hydrocarbons-diesel (TPH-DRO) and total petroleum hydrocarbons-residual range organics (TPH-RRO) by Method Northwest Total Petroleum Hydrocarbons-Diesel Extended Range (Ecology 1997), without silica gel cleanup. ALS also analyzed the samples for polycyclic aromatic hydrocarbons (PAHs) by modified U.S. Environmental Protection Agency Method 625-Selected Ion Monitoring. The samples were passed through a 0.7-micron (μm) filter before analysis by the PAH method.

Groundwater Sample Results

Table 1 presents analyte concentrations for the sample analyses of temporary and permanent groundwater wells sampled during the July 2015 investigation. TPH-DRO was detected at low levels in samples from all 11 wells, ranging from approximately 15 micrograms per liter ($\mu\text{g/L}$) to 77 $\mu\text{g/L}$, as shown on Figure 2. TPH-RRO was detected at low levels in all 11 samples, ranging from 27 $\mu\text{g/L}$ to 71 $\mu\text{g/L}$, as shown on Figure 4. All TPH-DRO and TPH RRO concentrations were well below the 500 $\mu\text{g/L}$ Washington Model Toxic Control Act Method A limit for groundwater.

All TPH-DRO and TPH-RRO detections carry a J qualifier that indicates that the constituent was detected below the method detection limit, but above zero. The method blank was nondetect for TPH-DRO, and 25 $\mu\text{g/L}$ with a J qualifier for TPH-RRO.

Low levels of TPH-DRO and TPH-RRO detected in samples from the upgradient well (DPGW-5) and sidegradient well (DPGW-6) suggest that there may be other dilute sources of TPH-DRO and TPH-RRO near the site.

As shown on Figures 1 and 2, the locations with the highest TPH-DRO and TPH-RRO concentrations are MW-1, MW-2, MW-4, MW-5 and DPGW-4. These locations are all in the UST source area or are downgradient from the source area.

Total PAH results shown on Table 1 and Figure 4 are the sum of all the individual PAH analytes. Individual PAH analyte results are not provided in the table, but are available in Attachment D. Low levels of PAHs were detected in all permanent monitoring wells and in all temporary wells, except DPGW-6. Total PAH concentrations ranged from 0.0042 $\mu\text{g/L}$ in upgradient temporary well DPGW-5, to 0.29 J $\mu\text{g/L}$ in MW-04. The highest total PAH concentrations were detected in downgradient wells MW-04, MW-05, and DPGW-4.

There are no Total PAH or compound specific MTCA PAH action levels. MTCA action levels for PAHs are based on the benzo(a)pyrene toxic equivalent quotient (BaP TEQ). The MTCA action level for BaP TEQ is 0.1 $\mu\text{g/L}$. The BaP TEQ results are also shown on Table 1 and Figure 5, and are based on the individual PAH analytical results in Appendix D. PAHs contributing to BaP TEQ were below detection limits in all permanent and temporary monitoring wells, except for MW-01 (BaP TEQ = 0.00029 J $\mu\text{g/L}$) and DPGW-4 (BaP TEQ = 0.00027 J $\mu\text{g/L}$). These BaP TEQ concentrations were well below the MTCA action level of 0.1 $\mu\text{g/L}$.

Table 2 summarizes the historical results for DRO and RRO for each well. Table 3 summarizes the historical results for BaP TEQ for each well.

Conclusions and Recommendations

The direct-push groundwater investigation provided further delineation of the petroleum hydrocarbon plume and demonstrated that low levels of TPH and PAHs have migrated to west and northwest from the former UST location; however, levels of all constituents of concern are well below Washington MTCA action levels. In 2015, two rounds of sampling at the site and an expanded groundwater investigation have shown that TPH-DRO, TPH-RRO, and BaP TEQ concentrations are below Washington MTCA limits throughout the site.

Tetra Tech recommends that annual groundwater sampling be conducted at the five permanent groundwater monitoring wells for the next two years (2016 and 2017 calendar years). If the results from these two events demonstrate that contaminant concentrations remain below MTCA levels and are stable or decreasing, Tetra Tech recommends that the site be issued a "no further action" status letter.

If you have any questions or concerns, please call me at (303) 312-8843.

Sincerely,



David Berestka, P.E.
Project Manager
Tetra Tech, Inc.



Rob Tisdale, Ph.D.
Chemist and Program Manager
Tetra Tech, Inc.

cc: Ed Clement, Regional Environmental Health and Safety Manager, CenturyLink

ANALYTICAL RESULTS TABLES

TABLE 1
GROUNDWATER SAMPLE RESULTS
CENTURYLINK LONGVIEW, WASHINGTON FACILITY

Analyte		TPH-DRO	TPH-RRO	Total PAH	BaP TEQ
MTCA Method A Cleanup Level		500 (µg/L)	500 (µg/L)	NA	0.1 (µg/L)
Location	Date				
MW-01	7/22/2015	22 J	52 J	0.0077 J	0.00029 J
MW-02	7/22/2015	77 J	71 J	0.019 J	ND
MW-03	7/21/2015	21 J	49 J	0.0056 J	ND
MW-04	7/21/2015	24 J	52 J	0.29 J	ND
MW-05	7/21/2015	30 J	42 J	0.15 J	ND
DPGW-1	7/20/2015	17 J	28 J	0.011 J	ND
DPGW-2	7/20/2015	19 J	27 J	0.013 J	ND
DPGW-3	7/21/2015	15 J	34 J	0.0059 J	ND
DPGW-4	7/21/2015	41 J	68 J	0.085 J	0.00027 J
DPGW-5	7/20/2015	18 J	40 J	0.0042 J	ND
DPGW-6	7/20/2015	21 J	45 J	ND	ND

Notes:

All concentrations in micrograms per liter (µg/L)
For wells with duplicate samples, the highest value reported is shown for each constituent
BaP TEQ Benzo(a)Pyrene Toxic Equivalent Quotient
J Estimated quantity below reporting limit
MTCA Model Toxics Control Act Method A for groundwater
NA Not applicable (no applicable MTCA standard)
ND Analyte not detected
PAH Polycyclic aromatic hydrocarbon
TPH-DRO Total petroleum hydrocarbons diesel range organics
TPH-RRO Total petroleum hydrocarbons residual range organics

TABLE 2
HISTORICAL GROUNDWATER SAMPLE RESULTS – DRO AND RRO
CENTURYLINK LONGVIEW, WASHINGTON FACILITY

Analyte	Date	Sampling Method	MW-01	MW-02	MW-03	MW-04	MW-05
TPH-DRO (MTCA Method A Cleanup Level = 500 µg/L)	3/25/1992	Bailer	82	112	--	--	--
	12/16/2003	Bailer	ND	ND	ND	--	--
	8/10/2006	Bailer	ND	140	ND	--	--
	9/23/2008	Bailer	--	--	--	ND	ND
	2/26/2010	Bailer	--	--	--	ND	140
	9/2/2011	Bailer	--	--	--	73	120
	2/26/2013	Bailer	--	--	--	1,700	ND
	6/3/2013	Bailer	ND	66	ND	210	ND
	12/5/2013	Bailer	ND	ND	ND	1,500	ND
	3/27/2014	Bailer	63	87	ND	550	47
	6/25/2014	Bailer	50	33	ND	1,100	ND
	9/10/2014	Bailer	240	90	36	790	48
	3/5/2015	Low Flow	22	82	20	20	27
	7/20/2015	Low Flow	22	77	21	24	30
TPH-RRO (MTCA Method A Cleanup Level = 500 µg/L)	8/10/2006	Bailer	ND	ND	ND	--	--
	9/23/2008	Bailer	--	--	--	ND	140
	2/26/2010	Bailer	--	--	--	140	200
	9/2/2011	Bailer	--	--	--	350	210
	2/26/2013	Bailer	--	--	--	11,000	140
	6/3/2013	Bailer	150	ND	ND	1,600	ND
	12/5/2013	Bailer	440	120	120	11,000	170
	3/27/2014	Bailer	370	63	ND	3,900	190
	6/25/2014	Bailer	340	62	21	8,400	51
	9/10/2014	Bailer	1,500	ND	ND	6,600	82
	3/5/2015	Low Flow	43	70	37	48	53
	7/20/2015	Low Flow	52	71	49	52	42

Notes:

All concentrations in micrograms per liter (µg/L)
Bold values indicate exceedance of the MTCA Cleanup Level
For wells with duplicate samples, the highest value reported is shown for each constituent
J Estimated quantity below reporting limit
MTCA Model Toxics Control Act Method A for groundwater
ND Analyte not detected
TPH-DRO Total petroleum hydrocarbons diesel range organics
TPH-RRO Total petroleum hydrocarbons residual range organics
-- Not sampled

TABLE 3
HISTORICAL GROUNDWATER SAMPLE RESULTS – BAP TEQ
CENTURYLINK LONGVIEW, WASHINGTON FACILITY

Analyte	Date	Sampling Method	MW-01	MW-02	MW-03	MW-04	MW-05
BaP TEQ Unfiltered analysis (MTCA Method A Cleanup Level = 0.1 µg/L)	6/3/2013	Bailer	2.2	ND	ND	0.36	ND
	12/5/2013	Bailer	0.20	0.027	0.074	1.4	0.0062
	3/27/2014	Bailer	0.37	0.080	0.049	0.27	0.073
	6/25/2014	Bailer	0.39	0.012	0.00033	0.40	0.0054
	9/10/2014	Bailer	0.14	0.090	ND	0.39	ND
BaP TEQ Filtered analysis (MTCA Method A Cleanup Level = 0.1 µg/L)	12/5/2013	Bailer	ND	--	ND	ND	--
	3/27/2014	Bailer	ND	ND	--	ND	ND
	6/25/2014	Bailer	ND	--	--	ND	--
	9/10/2014	Bailer	0.0003	0.00027	--	ND	--
	3/5/2015	Low Flow	0.00074	0.00038	ND	0.00044	0.00029
	7/20/2015	Low Flow	0.00029	ND	ND	ND	ND

Notes:

All concentrations in micrograms per liter (µg/L)

Bold values indicate exceedance of the MTCA Cleanup Level

For wells with duplicate samples, the highest value reported is shown for each constituent

BaP TEQ Benzo(a)Pyrene Toxic Equivalent Quotient

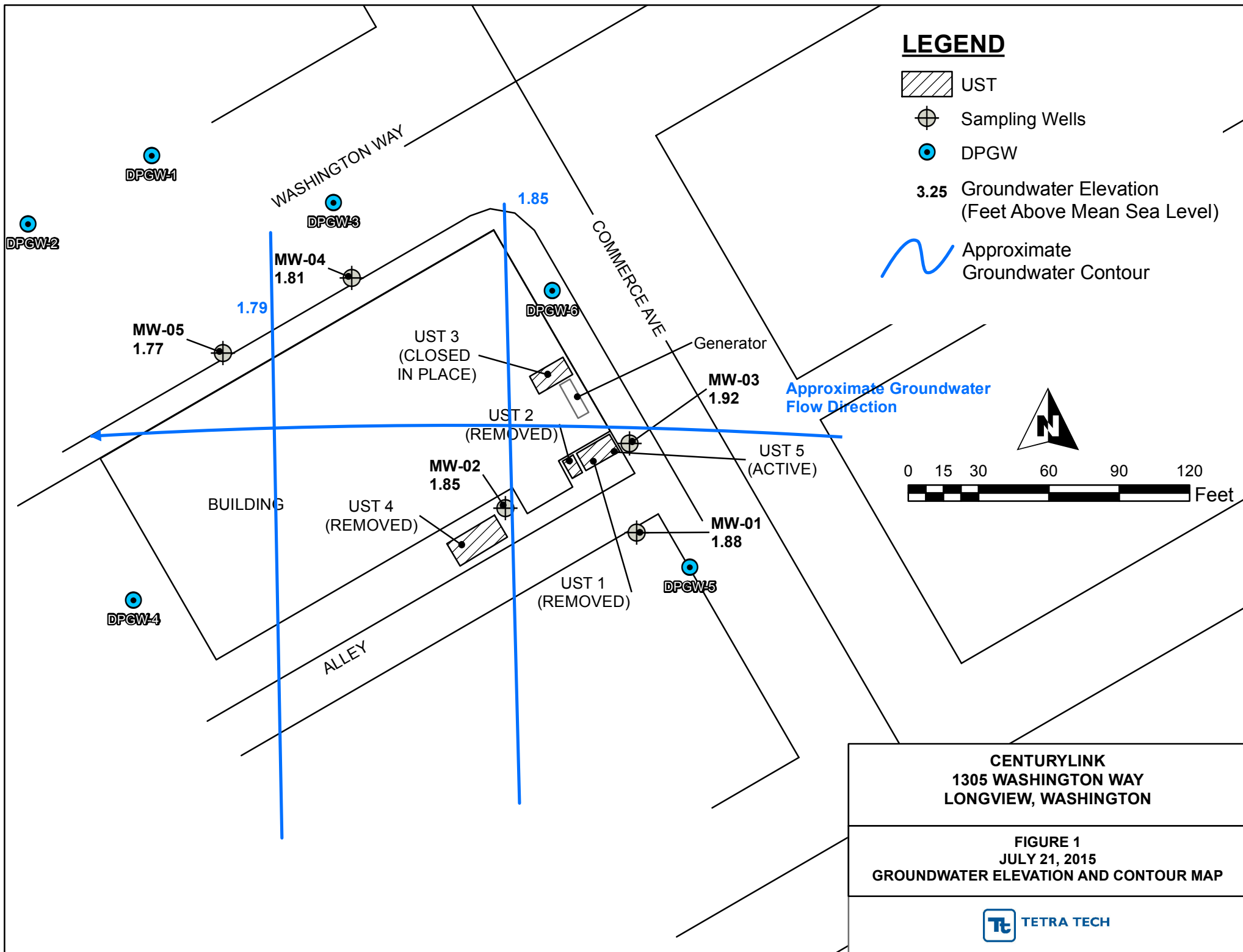
J Estimated quantity below reporting limit

MTCA Model Toxics Control Act Method A for groundwater

ND Analyte not detected

-- Not analyzed

FIGURES



C:\Users\Public\Documents\Work\Century Link\ Figure 2 Diesel Range Organics in Groundwater, July 2015.dwg 09/03/2015 deborah.ford DN



LEGEND

- MW-01 MONITORING WELL LOCATION - SAMPLE DATES: JULY 21-22, 2015
- SB-01 FORMER SOIL BORING LOCATION
- DPGW-1 DIRECT-PUSH GROUNDWATER SAMPLING LOCATION - SAMPLE DATES: JULY 20-21, 2015
- UST UNDERGROUND STORAGE TANK
- 22 DIESEL RANGE ORGANICS CONCENTRATION IN GROUNDWATER IN MICROGRAMS PER LITER (µg/L)

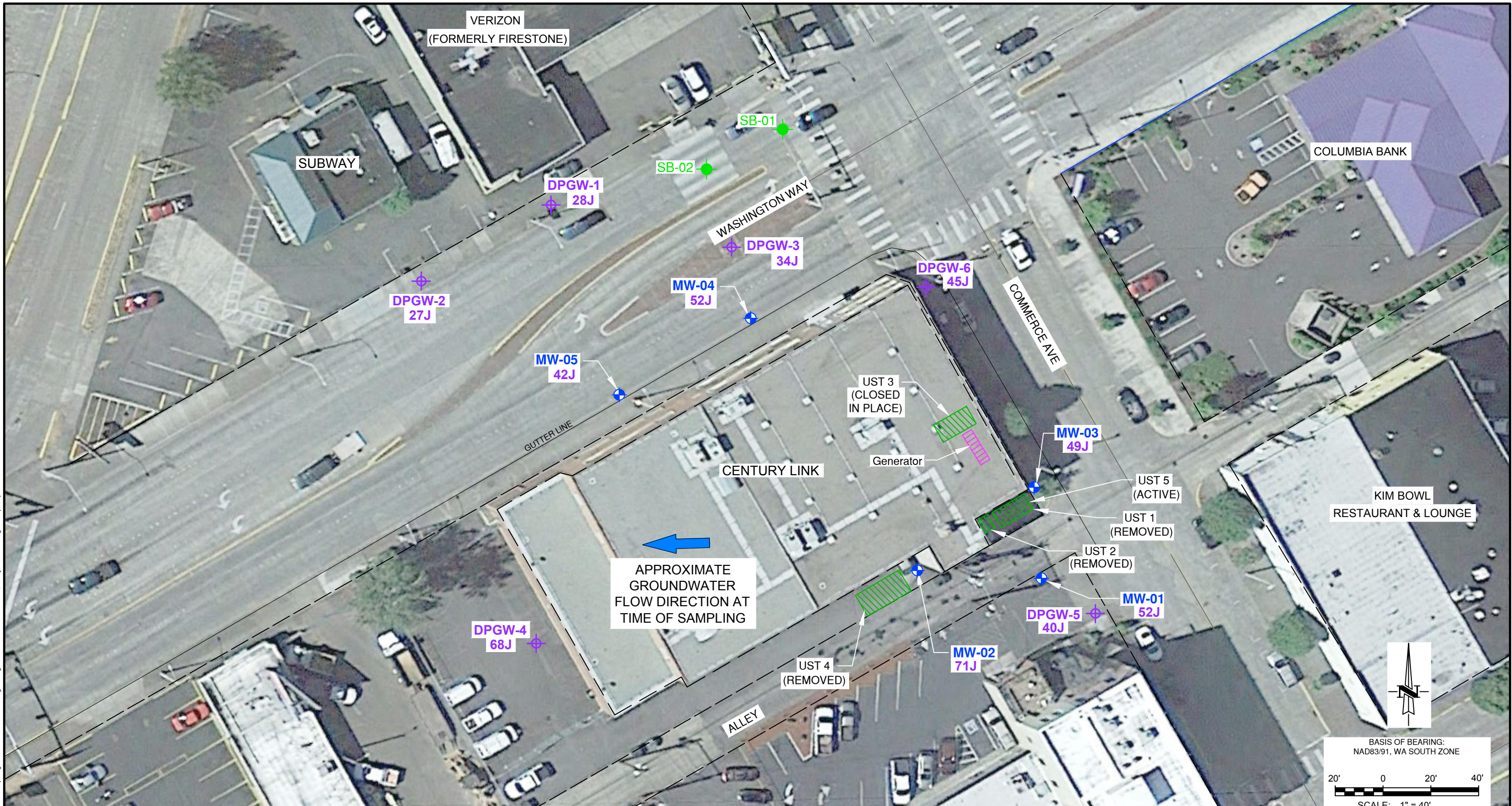
NOTES:

1. UST 5 WAS INSTALLED IN THE FORMER LOCATION OF UST 1.
2. SAMPLE DATES: JULY 20-22, 2015
3. J = ESTIMATED VALUE, CONCENTRATION IS BELOW DETECTION LIMIT.

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FIGURE 2
DIESEL RANGE ORGANICS IN GROUNDWATER,
JULY 2015

TETRA TECH



LEGEND

- MW-01 MONITORING WELL LOCATION - SAMPLE DATES: JULY 21-22, 2015
- SB-01 FORMER SOIL BORING LOCATION
- DPGW-1 DIRECT-PUSH GROUNDWATER SAMPLING LOCATION - SAMPLE DATES: JULY 20-21, 2015
- UST UNDERGROUND STORAGE TANK
- 52 RESIDUAL RANGE ORGANICS CONCENTRATION IN GROUNDWATER IN MICROGRAMS PER LITER (µg/L)

NOTES:

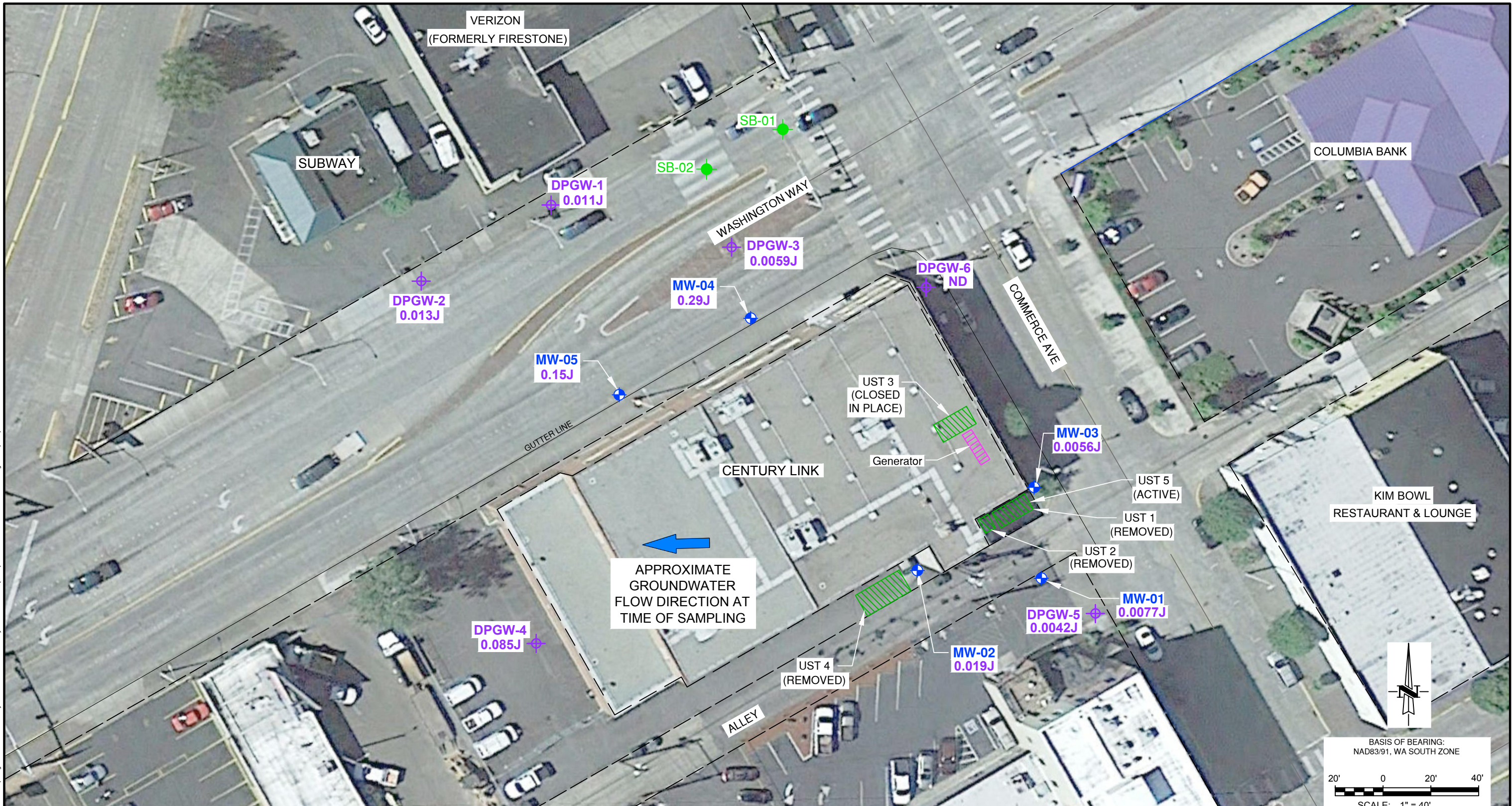
1. UST 5 WAS INSTALLED IN THE FORMER LOCATION OF UST 1.
2. SAMPLE DATES: JULY 20-22, 2015
3. J = ESTIMATED VALUE, CONCENTRATION IS BELOW DETECTION LIMIT.

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FIGURE 3
RESIDUAL RANGE ORGANICS IN
GROUNDWATER, JULY 2015

TETRA TECH

C:\Users\Public\Documents\Work\Century Link\ Figure 4 Total Polynuclear Aromatic Hydrocarbons (PAH) in Groundwater 2015.dwg 09/03/2015 deborah.ford DN



LEGEND

MW-01	MONITORING WELL LOCATION - SAMPLE DATES: JULY 21-22, 2015
SB-01	FORMER SOIL BORING LOCATION
DPGW-1	DIRECT-PUSH GROUNDWATER SAMPLING LOCATION - SAMPLE DATES: JULY 20-21, 2015
UST	UNDERGROUND STORAGE TANK
0.0077	TOTAL POLYNUCLEAR AROMATIC HYDROCARBONS (PAH) IN GROUNDWATER IN MICROGRAMS PER LITER (µg/L)

NOTES:

1. UST 5 WAS INSTALLED IN THE FORMER LOCATION OF UST 1.
2. SAMPLE DATES: JULY 20-22, 2015
3. J = ESTIMATED VALUE, CONCENTRATION IS BELOW DETECTION LIMIT.
4. ND = NOT DETECTED

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FIGURE 4
TOTAL POLYNUCLEAR AROMATIC HYDROCARBONS
(PAH) IN GROUNDWATER, JULY 2015



C:\Users\Public\Documents\Work\Century Link\ Figure 5 Benzo(a) Pyrene Toxic Equivalent Quotient (BaP TEQ) in Groundwater 2015.dwg 09/03/2015 deborah.ford DN



LEGEND

MW-01	MONITORING WELL LOCATION - SAMPLE DATES: JULY 21-22, 2015
SB-01	FORMER SOIL BORING LOCATION
DPGW-1	DIRECT-PUSH GROUNDWATER SAMPLING LOCATION - SAMPLE DATES: JULY 20-21, 2015
UST	UNDERGROUND STORAGE TANK
0.00029	BENZO(A) PYRENE TOXIC EQUIVALENT QUOTIENT (BAP TEQ) CONCENTRATIONS) IN GROUNDWATER IN MICROGRAMS PER LITER (µg/L)

- NOTES:
- UST 5 WAS INSTALLED IN THE FORMER LOCATION OF UST 1.
 - SAMPLE DATES: JULY 20-22, 2015
 - J = ESTIMATED VALUE, CONCENTRATION IS BELOW DETECTION LIMIT.
 - ND = NOT DETECTED

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Longview, Washington

FIGURE 5
BENZO(A) PYRENE TOXIC EQUIVALENT
QUOTIENT (BAP TEQ) CONCENTRATIONS IN
GROUNDWATER, JULY 2015



ATTACHMENT A
DIRECT-PUSH TEMPORARY WELL BORING LOGS



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:

Bldg./Site:

Project Name:

Boring Number: DPGW-	Date Started: 7/20/15
Drilling Method: (Circle one) HSA Continuous Core/Direct Push/Hand Auger	Date Completed: 7/20/15
Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum	Logged By: MP
Outer Diameter of Boring: 2 1/4"	Drilling Subcontractor: Cascade
Inner Diameter of Well Casing: 3 1/4"	Driller:
Depth to Water (ft./bgs.):	Location Sketch:

Time	Depth (ft) bgs	Drive Interval	Recovered Interval	Sample ID	Blow count (per 6 inches) V.B. utility type, dia.	Description	USCS soil symbol	Well construction	OVM (ppm)
5			0%			0'-5' cleared by hand due to proximity of utilities -no log 0'-5'-			
10			95%			5'-8.5' - sandy silt, brownish grey 8.5'-10' - clay with red veins			
15			80%			10'-17' - coarse sand, brown, grey, and white			
17			70%			saturated around: 12'			zero PTD readings



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:

Bldg./Site:

Project Name:

Boring Number: DP6W-02	Date Started: 7/20/15
Drilling Method: (Circle one) HSA Continuous Core/ <u>Direct Push</u> /Hand Auger	Date Completed: 7/20/15
Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum	Logged By: VP
Outer Diameter of Boring:	Drilling Subcontractor: Cascade
Inner Diameter of Well Casing: 3 3/4"	Driller:
Depth to Water (ft./bgs.):	Location Sketch:

Time	Depth (ft) bgs	Drive Interval	Recovered Interval	Sample ID	Blow count (per 6 inches) V.B. utility type, dia.	Description	USCS soil symbol	Well construction	OVM (ppm)
	0'	80%				Asphalt/ gravel			
	0.5'					Brown silty sand, cohesive			
	3.5'					Gray silty sand			
	5'	80%				brown silty sand			
	9'					Brown clay, red stains			



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:

Bldg./Site:

Project Name:

[illegible]



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:
Bldg./Site:
Project Name:

Boring Number: DPGW-3	Date Started: 7/21/15
Drilling Method: (Circle one) HSA Continuous Core <u>Direct Push</u> Hand Auger	Date Completed: 7/21/15
Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum	Logged By: MP + UP
Outer Diameter of Boring: 2"	Drilling Subcontractor: CASCADE
Inner Diameter of Well Casing: 3/4"	Driller:
Depth to Water (ft./bgs.):	Location Sketch:

Time	Depth (ft) bgs	Drive Interval	Recovered Interval	Sample ID	Blow count (per 6 inches) V.B. utility type, dia.	Description	USCS soil symbol	Well construction	OVM (ppm)
5			75%			0-2.5' concrete chips and sub-surface asphalt			
						2.5-4.5 sandy silt, brown, very fine			
			100%			4.5-5 brown sandy silt, more coarse			
10						5-9.5 brown sandy silt, moist			
			95%			9.5-10 clay (brown), moist, red markings, gray markings			
15						10-12' soft, brown clay, high moisture, high plasticity red markings			
17						12-15 coarse sand with brown, gray, white specs, high moisture			
total						water table at 11'			
22						15-17' coarse sand with white, grey, brown specs. Gray color more prominent			

Zero PDD readings

DO:
Bldg./Site:
Project Name:

[illegible]



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:

Bldg./Site:

Project Name:

Boring Number: DPGW-5	Date Started: 7/20/15
Drilling Method: (Circle one) HSA Continuous Core <u>Direct Push</u> Hand Auger	Date Completed: 7/20/15
Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum	Logged By:
Outer Diameter of Boring: 2"	Drilling Subcontractor:
Inner Diameter of Well Casing: 3/4"	Driller:
Depth to Water (ft./bgs.):	Location Sketch:
@ 11:20 ≈ 13.8'	

Time	Depth (ft) bgs	Drive Interval	Recovered Interval %	Sample ID	Blow count (per 6 inches) V.B. utility type, dia.	Description	USCS soil symbol	Well construction	OVM (ppm)
						0-3" - Concrete			0.0
			80%			3-6" - sub sidewalk material/asphalt			0.0
						0.5' - 4' - sandy silt, brownish grey		5	0.0
			80%			4' - 9' - silty sand, brownish			0.0
						9' - 10.5' - gray clay with red veins, moist		10	0.0
			40%			10.5' - 12' - fine sand, reddish brown			0.0
						12-13' - coarse grey speckled sand		15	0.0
						13' - 14' - redder sand with pebbles, moist			
						14-17 - regly coarse sand with some stone + gravel			
						Saturated zone starts at ≈ 13'			



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:
Bldg./Site:
Project Name:

Boring Number: DP6W-6	Date Started: 7/20/15
Drilling Method: (Circle one) HSA Continuous Core/ Direct Push /Hand Auger	Date Completed: 7/20/15
Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum	Logged By:
Outer Diameter of Boring: 2"	Drilling Subcontractor:
Inner Diameter of Well Casing: 3 1/4"	Driller:
Depth to Water (ft./bgs.): 13.65'	Location Sketch:

Time	Depth (ft) bgs	Drive Interval	Recovered Interval	Sample ID	Blow count (per 6 inches) V.B. utility type, dia.	Description	USCS soil symbol	Well construction	OVM (ppm)
			80%			0-4" concrete			
5						0.5' - 4' sandy silt, brownish grey			
			80%			4' - 11' brown clay with red veins			
10						11' - 12' - reddish colored sand/silt			
			85%			12' - 17' - coarse sand with pebbles - brown			
15						15' - 17' - coarse sand with pebbles grey			
17' total						saturated zone starts at 12' 13'			zero PTD readings

ATTACHMENT B
DIRECT-PUSH TEMPORARY WELL CONSTRUCTION DIAGRAMS

MONITORING WELL COMPLETION RECORD

DRILLING INFORMATION

DRILLING BEGAN:
DATE 7/20-7/21/15 TIME
WELL INSTALLATION BEGAN:
DATE _____ TIME _____
WELL COMPLETION FINISHED:
DATE 7/20-7/24/15 TIME _____
DRILLING CO. Cascade
DRILLER Frank Scott
LICENSE _____
DRILL RIG Geo Probe
DRILLING METHOD:
☐ HOLLOW STEM AUGER
☐ AIR ROTARY
☒ Direct Push
DIAMETER OF AUGERS:
ID _____ OD 2"

SURFACE COMPLETION

☐ FLUSH MOUNT
☐ ABOVE GROUND W/BUMPER POST
☐ CONCRETE ☐ ASPHALT

MONITORING WELL

MONITORING WELL NO. temp well
PROJECT _____
SITE not named
BOREHOLE NO. _____
WELL PERMIT NO. _____
TOE TO BOTTOM OF WELL 17'
GS

ANNULAR SEAL

AMOUNT CALCULATED _____
AMOUNT USED _____
☐ GROUT FORMULA
PORTLAND CEMENT _____
BENTONITE _____
WATER _____
☐ PREPARED MIX
PRODUCT _____
MFG. BY _____
METHOD INSTALLED
☐ POURED ☐ TREMIE

BENTONITE SEAL

AMOUNT CALCULATED None
AMOUNT USED _____
☐ PELLETS, SIZE _____
☐ CHIPS, SIZE _____
☐ _____
PRODUCT _____
MFG. BY _____
METHOD INSTALLED
☐ POURED ☐ TREMIE
AMOUNT OF WATER USED _____

FILTER PACK

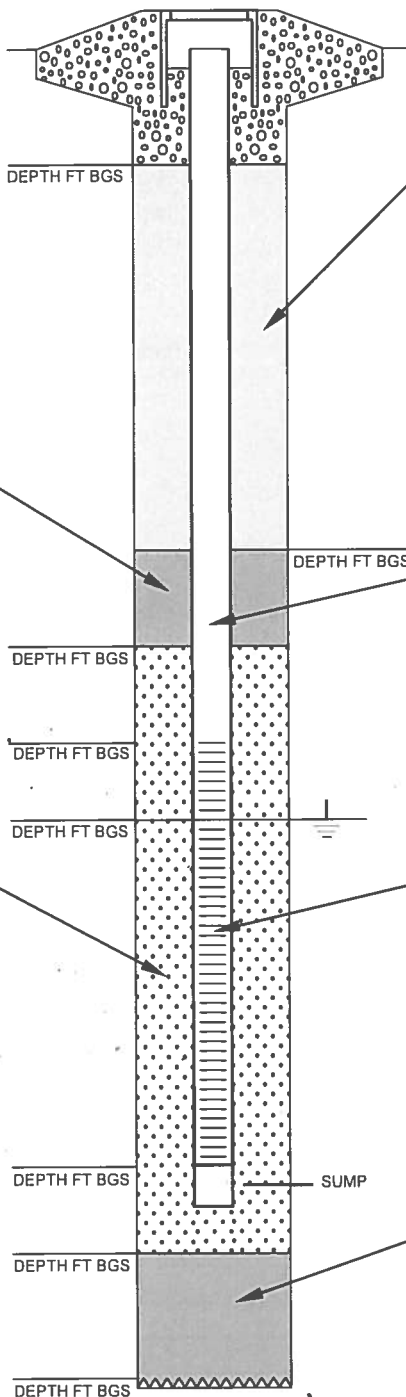
AMOUNT CALCULATED PVC pre
AMOUNT USED packed
☐ SAND, SIZE screens
☐ FORMATION COLLAPSE:
FROM _____ TO _____
PRODUCT _____
MFG. BY _____
METHOD INSTALLED:
☐ POURED ☐ TREMIE

SURVEY INFORMATION

TOC ELEVATION _____
GROUND ELEVATION Not
NORTHING COORD. surveyed
EASTING COORD. _____
DATE SURVEYED _____
SURVEY CO. _____

CENTRALIZERS USED?

☐ YES ☐ NO
CENTRALIZER DEPTHS: _____



CASING

☒ SCHEDULE 40 PVC
☐ _____
PRODUCT _____
MFG. BY _____
CASING DIAMETER (in):
ID 3/4" OD _____
LENGTH OF CASING 15'

WELL SCREEN

☒ SCHEDULE 40 PVC
☐ _____
PRODUCT _____
MFG. BY _____
CASING DIAMETER (in):
ID 3/4" OD _____
SLOT SIZE _____
LENGTH OF SCREEN 5'

BOREHOLE BACKFILL

AMOUNT CALCULATED _____
AMOUNT USED _____
☒ BENTONITE CHIPS, SIZE _____
☐ BENTONITE PELLETS, SIZE _____
☐ SLURRY _____
☐ FORMATION COLLAPSE
FROM _____ TO _____
PRODUCT _____
MFG. BY _____
METHOD INSTALLED:
☐ POURED ☐ TREMIE

Typical of all Temp Steel - DPGW 5+ DPGW wells DPGW 6

MONITORING WELL COMPLETION RECORD

DRILLING INFORMATION

DRILLING BEGAN:
DATE 7/20/15 TIME _____

WELL INSTALLATION BEGAN:
DATE 7/20/15 TIME _____

WELL COMPLETION FINISHED:
DATE 7/20/15 TIME _____

DRILLING CO. Cascade

DRILLER Frank Scott

LICENSE _____

DRILL RIG Geo Probe

DRILLING METHOD:
☐ HOLLOW STEM AUGER
☐ AIR ROTARY
☒ Direct Push

DIAMETER OF AUGERS:
ID _____ OD 2"

SURFACE COMPLETION

☐ FLUSH MOUNT
☐ ABOVE GROUND W/BUMPER POST
☐ CONCRETE ☐ ASPHALT

MONITORING WELL

MONITORING WELL NO. Temp, hot

PROJECT hamed

SITE _____

BOREHOLE NO. _____

WELL PERMIT NO. _____

TO BOTTOM OF WELL 17'

GS

BENTONITE SEAL

AMOUNT CALCULATED None

AMOUNT USED _____

☐ PELLETS, SIZE _____
☐ CHIPS, SIZE _____
☐ _____

PRODUCT _____

MFG. BY _____

METHOD INSTALLED
☐ POURED ☐ TREMIE

AMOUNT OF WATER USED _____

FILTER PACK

AMOUNT CALCULATED _____

AMOUNT USED None

☐ SAND, SIZE _____
☐ FORMATION COLLAPSE: FROM _____ TO _____

PRODUCT _____

MFG. BY _____

METHOD INSTALLED:
☐ POURED ☐ TREMIE

SURVEY INFORMATION

TOC ELEVATION Not

GROUND ELEVATION Surveyed

NORTHING COORD. _____

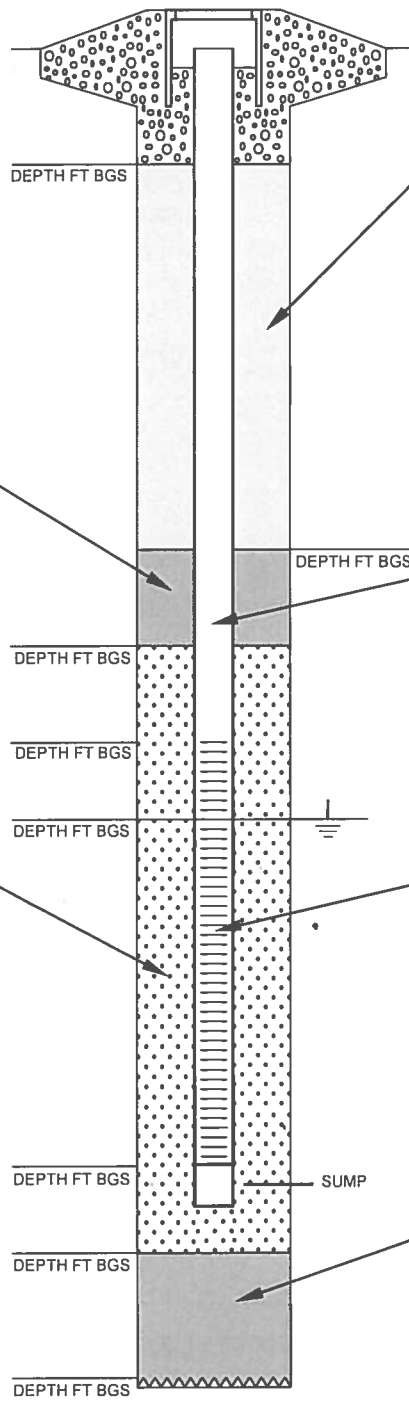
EASTING COORD. _____

DATE SURVEYED _____

SURVEY CO. _____

CENTRALIZERS USED?

☐ YES ☐ NO
 CENTRALIZER DEPTHS: _____



ANNULAR SEAL

AMOUNT CALCULATED _____

AMOUNT USED _____

☐ GROUT FORMULA
 PORTLAND CEMENT _____
 BENTONITE _____
 WATER _____

☐ PREPARED MIX
 PRODUCT _____
 MFG. BY _____
 METHOD INSTALLED
☐ POURED ☐ TREMIE

CASING

☐ SCHEDULE 40 PVC
☒ Steel

PRODUCT _____

MFG. BY _____

CASING DIAMETER (in):
ID 3/4" OD _____

LENGTH OF CASING 15'

WELL SCREEN

☐ SCHEDULE 40 PVC
☒ Steel

PRODUCT _____

MFG. BY _____

CASING DIAMETER (in):
ID 3/4" OD _____

SLOT SIZE _____

LENGTH OF SCREEN 4'

BOREHOLE BACKFILL

AMOUNT CALCULATED _____

AMOUNT USED _____

☒ BENTONITE CHIPS, SIZE _____
☐ BENTONITE PELLETS, SIZE _____
☐ SLURRY
☐ FORMATION COLLAPSE: FROM _____ TO _____

PRODUCT _____

MFG. BY _____

METHOD INSTALLED:
☐ POURED ☐ TREMIE

ATTACHMENT C
LOW-FLOW GROUNDWATER SAMPLING PARAMETER FORMS

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Well Name <u>DP GW-1</u>	Screen Interval _____	Station Elevation _____ GND _____ TOC _____	Immiscible Phases Present ☐ Yes ☐ No
Project <u>Century Link - Longview GW Sampling</u>	Static Water Level (from TOC) _____	Type _____	
Project No. _____	Well Stick Up <u>2' 3"</u>	Measured with _____	
Well Location _____	Static Elevation <u>13.8' DTW</u>	PID Readings (background) _____	
Sample Date <u>7/20/15</u>	Well Depth <u>17'</u> MEAS _____ RPTD _____	PID Reading (TOC) _____	
Sampling Personnel <u>Mike P. Vanessa P.</u>	Feet of Water _____	Wells Installed by _____	
Sample ID _____	Gallons/Foot _____	Installation Date _____	
Duplicate ID _____	Casing Volume _____	Development Date(s) _____	

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance: Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C
 pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA
 Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

PURGING @ 15:00 started													
Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. (°C)	Specific Conduct. (µmhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
15:05	450	0.3	6.32	-4.3	17.88	0.371	185.1						
15:10	450	0.07	6.15	6.1	17.38	0.346	28.6						
15:15	450	0.08	6.05	13.2	17.04	0.342	21.2						
15:19	450	0.07	6.04	25.1	16.76	0.337	7						
									</				

SAMPLE PARAMETERS sampled at 15:20

15:20	450	0.07	6.04	25.1	16.76	0.337	7						
-------	-----	------	------	------	-------	-------	---	--	--	--	--	--	--

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

pH Meter _____	Serial Number _____	Field Chemistry Calibrations
Spec. Cond. Meter _____	Serial Number _____	Fractions _____
Pump _____	Serial Number _____	
Water Level Meter _____	Serial Number _____	Number of Bottles _____
D.O. Meter _____	Serial Number _____	Sample Depth _____
Filter Apparatus _____	Filters _____	Field Notebook _____
Temperature Measure _____		Sample Method _____
Interface Probe _____	Serial Number _____	
PID/OVA _____	Serial Number _____	Discharge Water Containerized ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Page 1 of 1
Date 7/20/15

Well Name DP6V - 2

Screen Interval _____

Project Century Link - Longview GW Sampling

Station Elevation _____ GND _____ TOC _____

Immiscible Phases Present ☐ Yes ☐ No

Project No. _____

Static Water Level (from TOC) _____

Type _____

Well Location _____

Well Stick Up 2' 4"

Measured with _____

Sample Date 7/20/15

Static Elevation 108 13.84'

PID Readings (background) _____

Sampling Personnel Mike P
Vanessa

Well Depth 17' MEAS _____ RPTD _____

PID Reading (TOC) _____

Feet of Water _____

Wells Installed by _____

Sample ID _____

Gallons/Foot _____

Installation Date _____

Duplicate ID _____

Casing Volume _____

Development Date(s) _____

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance: Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C

pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA

Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

PURGING @ 15:57 started

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. (°C)	Specific Conduct. (μ mhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
16:00	400	0.05	6.61	1.4	17.91	0.377	610						
16:05	300	0.05	6.39	5.1	17.43	0.335	76.6						
16:10	300	0.04	6.30	-8.9	17.04	0.327	60.2						
16:15	400	0.04	6.28	-0.5	17.01	0.332	26.2						

SAMPLE PARAMETERS

Sampled at 16:15

16:15	400	0.04	6.28	-0.5	17.01	0.332	26.2						
-------	-----	------	------	------	-------	-------	------	--	--	--	--	--	--

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

Field Chemistry Calibrations

pH Meter _____ Serial Number _____ Fractions _____

Spec. Cond. Meter _____ Serial Number _____

Pump _____ Serial Number _____

Water Level Meter _____ Serial Number _____ Number of Bottles _____

D.O. Meter _____ Serial Number _____ Sample Depth _____

Filter Apparatus _____ Filters _____ Field Notebook _____

Temperature Measure _____ Sample Method _____

Interface Probe _____ Serial Number _____

PID/OVA _____ Serial Number _____ Discharge Water Containerized ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Page 1 of 1
Date 7/21/15

Well Name DPGW-3

Screen Interval 12-17' @ 28' 46278

Project Century Link - Longview GW Sampling

Station Elevation _____ GND _____ TOC _____ Immiscible Phases Present ☐ Yes ☐ No

Project No. _____

Static Water Level (from TOC) _____ Type _____

Well Location _____

Well Stick Up 2' 5" Measured with _____

Sample Date 7/21/15

Static Elevation 14.28' DTW B65 PID Readings (background) _____

Sampling Personnel Mike P. Vessie

Well Depth 17' MEAS _____ RPTD ☒ PID Reading (TOC) _____

Feet of Water _____ Wells Installed by _____

Sample ID _____

Gallons/Foot _____ Installation Date _____

Duplicate ID _____

Casing Volume _____ Development Date(s) _____

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance: Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C
pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA
Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

PURGING start at 11:08

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. (°C)	Specific Conduct. (μ mhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
11:10	500	0.21	6.61	-7.8	16.91	0.418	63.4						
11:15	400	0.49	6.33	5.9	16.31	0.407	13.5						
11:20	400	-0.13	6.33	11.7	16.07	0.407	5.9						
11:25	400	0.12	6.28	16.0	15.92	0.408	2.3						

SAMPLE PARAMETERS

sampled at 11:25

11:25	400	0.12	6.28	16.0	15.92	0.408	2.3						
-------	-----	------	------	------	-------	-------	-----	--	--	--	--	--	--

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

Field Chemistry Calibrations

pH Meter _____ Serial Number _____ Fractions _____
Spec. Cond. Meter _____ Serial Number _____
Pump _____ Serial Number _____
Water Level Meter _____ Serial Number _____ Number of Bottles _____
D.O. Meter _____ Serial Number _____ Sample Depth _____
Filter Apparatus _____ Filters _____ Field Notebook _____
Temperature Measure _____ Sample Method _____
Interface Probe _____ Serial Number _____
PID/OVA _____ Serial Number _____ Discharge Water Containerized ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Page 1 of 1
Date 7/24/15

Well Name DPGW-4 **Screen Interval** 16.48
Project Century Link - Longview GW Sampling **Station Elevation** _____ **GND** _____ **TOC** _____ **Immiscible Phases Present** ☐ Yes ☐ No
Project No. _____ **Static Water Level (from TOC)** _____ **Type** _____
Well Location _____ **Well Stick Up** 22' 1" **Measured with** _____
Sample Date 7/21/15 **Static Elevation** 14.38' DTW **PID Readings (background)** _____
Sampling Personnel Mike P **Well Depth** 17' **MEAS** _____ **RPTD** ☒ **PID Reading (TOC)** _____
Vanessa P. **Feet of Water** _____ **Wells Installed by** _____
Sample ID _____ **Gallons/Foot** _____ **Installation Date** _____
Duplicate ID _____ **Casing Volume** _____ **Development Date(s)** _____

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ **Spec. Conductance: Standard** _____ **µmhos/cm at 25°C** **Reading** _____ **µmhos/cm at** _____ **°C**
pH: pH 4.00 - _____ at _____ **°C** pH 7.00 - _____ at _____ **°C** pH 10.00 - _____ at _____ **°C** **Slope** NA
Dissolved Oxygen: D.O. Meter _____ **mg/L at** _____ **°C** **PID: Calibration Gas** _____ **PPM** _____ **Span** _____ **Reading** _____

PURGING started at 9:24

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. (°C)	Specific Conduct. (µmhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
9:25	500	8.22	6.33	-16.7	17.5	0.416	139.3						
9:30	450	6.61	6.35	-17.8	17.3	0.410	37.4						
9:35	450	5.19	6.42	-14.9	17.1	0.407	12.6						
9:40	450	4.09	6.42	-11.1	17.04	0.406	7.1						

SAMPLE PARAMETERS

sampled at 9:40

9:40	450	4.09	6.42	-11.1	17.04	0.406	7.1						
------	-----	------	------	-------	-------	-------	-----	--	--	--	--	--	--

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

pH Meter _____ **Serial Number** _____ **Field Chemistry Calibrations**
Spec. Cond. Meter _____ **Serial Number** _____ **Fractions** _____
Pump _____ **Serial Number** _____ _____
Water Level Meter _____ **Serial Number** _____ **Number of Bottles** _____
D.O. Meter _____ **Serial Number** _____ **Sample Depth** _____
Filter Apparatus _____ **Filters** _____ **Field Notebook** _____
Temperature Measure _____ **Sample Method** _____
Interface Probe _____ **Serial Number** _____ _____
PID/OVA _____ **Serial Number** _____ **Discharge Water Containerized** ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Page 1 of 1
Date 7/20/15

Well Name <u>DP6W-5</u>	Screen Interval <u>13'-17' BGS</u>	Station Elevation _____ GND _____ TOC _____
Project <u>Century Link - Longview GW Sampling</u>	Static Water Level (from TOC) _____	Immiscible Phases Present ☐ Yes ☐ No
Project No. _____	Well Stick Up _____	Type _____
Well Location _____	Well Stick Up _____	Measured with _____
Sample Date <u>7/20/15</u>	Static Elevation <u>13.8' DTW</u>	PID Readings (background) _____
Sampling Personnel <u>Mike & Vanessa P.</u>	Well Depth <u>17'</u> MEAS _____ RPTD _____	PID Reading (TOC) _____
Sample ID _____	Feet of Water _____	Wells Installed by <u>Cascade</u>
Duplicate ID _____	Gallons/Foot _____	Installation Date <u>7/20/15</u>
FIELD CHEMISTRY CALIBRATIONS	Casing Volume _____	Development Date(s) <u>developed for 20 mins, 5 gal removed</u>
Date/Time _____	Spec. Conductance: Standard _____ µmhos/cm at 25°C Reading _____ µmhos/cm at _____ °C	
pH: pH 4.00 - _____ at _____ °C	pH 7.00 - _____ at _____ °C	pH 10.00 - _____ at _____ °C Slope <u>NA</u>
Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C	PID: Calibration Gas _____ PPM _____ Span _____ Reading _____	

PURGING													start at 12:08	
Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. (°C)	Specific Conduct. (µmhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments	
								Gallons	Casing Vol.	Location	Value			
12:10	400	47.1	6.23	-0.8	15.8	0.491	23.3							
12:15	400	46.1	6.24	-0.3	15.36	0.477	11.8							
12:20	400	46.1	6.23	6.0	15.17	0.471	5.9							
12:25	400	44.1	6.26	6.5	15.10	0.470	6.2							

SAMPLE PARAMETERS sampled at 12:25

12:25	400	44.1	6.26	6.5	15.10	0.470	6.2						
-------	-----	------	------	-----	-------	-------	-----	--	--	--	--	--	--

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT		Field Chemistry Calibrations	
pH Meter _____	Serial Number _____	Fractions _____	
Spec. Cond. Meter _____	Serial Number _____		
Pump _____	Serial Number _____		
Water Level Meter _____	Serial Number _____	Number of Bottles _____	
D.O. Meter _____	Serial Number _____	Sample Depth _____	
Filter Apparatus _____	Filters _____	Field Notebook _____	
Temperature Measure _____		Sample Method _____	
Interface Probe _____	Serial Number _____		
PID/OVA _____	Serial Number _____	Discharge Water Containerized ☒ Yes ☐ No	

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Page 1 of 1
Date 7/20/15

Well Name DP6W-6

Screen Interval 13-17' BGS

Project Century Link - Longview GW Sampling

Station Elevation _____ GND _____ TOC _____

Immiscible Phases Present ☐ Yes ☐ No

Project No. _____

Static Water Level (from TOC) _____

Type _____

Well Location _____

Well Stick Up _____

Measured with _____

Sample Date 7/20/15

Static Elevation 13.65' DTW

PID Readings (background) _____

Sampling Personnel mike p.
Vanessa P.

Well Depth 17' MEAS _____ RPTD _____

PID Reading (TOC) _____

Feet of Water _____

Wells Installed by _____

Sample ID _____

Gallons/Foot _____

Installation Date _____

Duplicate ID _____

Casing Volume _____

Development Date(s) _____

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance: Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C
pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA
Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

PURGING 2 13:40

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. (°C)	Specific Conduct. (μ mhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
13:40	500	32.9	6.08	41.9	15.39	0.537	12.1						
13:45	400	26.7	6.47	50.2	15.29	0.537	17.0						
13:50	400	26.7	6.49	54.1	15.24	0.537	10.9						

↑ recorded % DO by accident

SAMPLE PARAMETERS

sampled at 13:50

13:50	400	26.7	6.49	54.1	15.24	0.537	10.9						
-------	-----	------	------	------	-------	-------	------	--	--	--	--	--	--

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

pH Meter _____ Serial Number _____
Spec. Cond. Meter _____ Serial Number _____
Pump _____ Serial Number _____
Water Level Meter _____ Serial Number _____
D.O. Meter _____ Serial Number _____
Filter Apparatus _____ Filters _____
Temperature Measure _____
Interface Probe _____ Serial Number _____
PID/OVA _____ Serial Number _____

Field Chemistry Calibrations

Fractions _____
Number of Bottles _____
Sample Depth _____
Field Notebook _____
Sample Method _____
Discharge Water Containerized ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Well Name <u>MW-1</u>		Screen Interval _____	
Project <u>Century Link - Longview GW Sampling</u>		Station Elevation _____ GND _____ TOC _____	Immiscible Phases Present ☐ Yes ☐ No
Project No. _____		Static Water Level (from TOC) <u>13.78'</u>	Type _____
Well Location _____		Well Stick Up _____	Measured with _____
Sample Date <u>7/22/15</u>		Static Elevation _____	PID Readings (background) _____
Sampling Personnel <u>Mike P</u> <u>Vahessa P</u>		Well Depth _____ MEAS _____ RPTD _____	PID Reading (TOC) _____
		Feet of Water _____	Wells Installed by _____
Sample ID _____		Gallons/Foot _____	Installation Date _____
Duplicate ID _____		Casing Volume _____	Development Date(s) _____

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance: Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C
 pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA
 Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

PURGING Started at 10:57

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. (°C)	Specific Conduct. (μ mhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
11:00	400	1.47	6.50	203.5	14.98	0.359	23.5						
11:05	400	0.76	6.35	183.4	14.70	0.359	26.5						
11:10	400	0.45	6.40	70.3	14.62	0.360	55.0						
11:15	400	0.50	6.40	52.0	14.59	0.360							
Purging paused due to pump battery dying													
11:30	450	0.39	6.46	17.34	15.21	0.365	4.1						
11:35		0.40	6.41	13.1	14.71	0.365	4.2						
11:40	400	0.48	6.41	7.1	14.78	0.366	6.1						
11:45	400	0.54	6.42	0.1	14.71	0.369	10.7						
11:50	400	0.31	6.42	-2.8	14.67	0.369	-1.1						
post 12:00		0.97	6.41	2.2	14.72	0.371	-1.9						

SAMPLE PARAMETERS

sample time 11:50

11:50	400	0.31	6.42	-2.8	14.67	0.369	-1.1						
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Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

pH Meter _____	Serial Number _____	Field Chemistry Calibrations
Spec. Cond. Meter _____	Serial Number _____	Fractions _____
Pump _____	Serial Number _____	
Water Level Meter _____	Serial Number _____	Number of Bottles _____
D.O. Meter _____	Serial Number _____	Sample Depth _____
Filter Apparatus _____	Filters _____	Field Notebook _____
Temperature Measure _____		Sample Method _____
Interface Probe _____	Serial Number _____	
PID/OVA _____	Serial Number _____	Discharge Water Containerized ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Well Name <u>MW-2</u>	Screen Interval _____	Station Elevation _____ GND _____ TOC _____	Immiscible Phases Present ☐ Yes ☐ No
Project <u>Century Link - Longview GW Sampling</u>	Static Water Level (from TOC) <u>14.32'</u>	Well Stick Up _____	Type _____
Project No. _____	Well Depth _____ MEAS _____ RPTD _____	Measured with _____	PID Readings (background) _____
Well Location _____	Static Elevation _____	PID Reading (TOC) _____	Wells Installed by _____
Sample Date <u>7/22/15</u>	Gallons/Foot _____	Installation Date _____	Development Date(s) _____
Sampling Personnel <u>Mike P</u> <u>Vanessa P</u>	Casing Volume _____		
Sample ID _____			
Duplicate ID _____			

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance: Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C
 pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA
 Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

PURGING started at 9:57

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp (°C)	Specific Conduct. (μ mhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
10:00	500	5.04	6.15	216.7	16.28	0.582	0.3						
1005	450	5.63	6.22	210.4	15.90	0.555	-1.5						
1010	400	4.96	6.22	204.6	15.86	0.521	-0.6						
1015		4.22	6.22	202.8	15.86	0.511	1.7						
1020		3.97	6.22	203.2	15.9	0.506	2.6						
1025	400	3.46	6.22	203.5	15.9	0.501	0.6						

SAMPLE PARAMETERS

sample time - 1030

1046	400	2.54	6.23	204.6	15.91	0.484	18.7						
------	-----	------	------	-------	-------	-------	------	--	--	--	--	--	--

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

pH Meter _____	Serial Number _____	Field Chemistry Calibrations
Spec. Cond. Meter _____	Serial Number _____	Fractions _____
Pump _____	Serial Number _____	
Water Level Meter _____	Serial Number _____	Number of Bottles _____
D.O. Meter _____	Serial Number _____	Sample Depth _____
Filter Apparatus _____	Filters _____	Field Notebook _____
Temperature Measure _____		Sample Method _____
Interface Probe _____	Serial Number _____	
PID/OVA _____	Serial Number _____	Discharge Water Containerized ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Page 1 of 1
Date 7/21/15

Well Name <u>MW-3</u>	Screen Interval _____	Station Elevation _____ GND _____ TOC _____	Immiscible Phases Present ☐ Yes ☐ No
Project <u>Century Link - Longview GW Sampling</u>	Static Water Level (from TOC) <u>13.1'</u>	Type _____	
Project No. _____	Well Stick Up _____	Measured with _____	
Well Location _____	Static Elevation _____	PID Readings (background) _____	
Sample Date <u>7/21/15</u>	Well Depth _____ MEAS _____ RPTD _____	PID Reading (TOC) _____	
Sampling Personnel <u>Mike P</u> <u>Vanessa P.</u>	Feet of Water _____	Wells Installed by _____	
Sample ID _____	Gallons/Foot _____	Installation Date _____	
Duplicate ID _____	Casing Volume _____	Development Date(s) _____	

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance: Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C
pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA
Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

tubing inlet set at 15.5' BTC

PURGING started at 16:12													
Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp (°C)	Specific Conduct (μ mhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol	Location	Value		
16:15	650	0.95	6.48	112.2	15.88	0.399	0.5						
16:20	450	0.78	6.16	131.7	15.29	0.410	-2.2						
16:25	450	0.59	6.00	166.2	15.31	0.417	-4.2						
16:30	450	0.11	6.05	161.2	15.09	0.416	-4.3						
16:35	450	0.20	6.03	160.6	14.99	0.417	-4.3						
16:40	450	0.57	6.07	151.1	14.99	0.419	-4.7						
16:45	450	0.41	6.09	143.1	14.94	0.417	-4.2						
Post 16:55	450	0.25	6.15	130.7	15.02	0.418	-4.2						

SAMPLE PARAMETERS

Sampled at 16:45
16:45 450 0.41 6.09 143.1 14.94 0.417 -4.2

Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

pH Meter _____	Serial Number _____	Field Chemistry Calibrations
Spec. Cond. Meter _____	Serial Number _____	Fractions _____
Pump _____	Serial Number _____	Number of Bottles _____
Water Level Meter _____	Serial Number _____	Sample Depth _____
D.O. Meter _____	Serial Number _____	Field Notebook _____
Filter Apparatus _____	Filters _____	Sample Method _____
Temperature Measure _____		
Interface Probe _____	Serial Number _____	
PID/OVA _____	Serial Number _____	Discharge Water Containerized ☒ Yes ☐ No



Tetra Tech EM Inc.

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

 Page 1 of 1
 Date 7/24/15
Well Name MW-4

Screen Interval _____

Project Century Link - Longview GW Sampling

Station Elevation _____ GND _____ TOC _____

Immiscible Phases Present ☐ Yes ☐ No

Project No. _____

Static Water Level (from TOC) 12.74'

Type _____

Well Location _____

Well Stick Up _____

Measured with _____

Sample Date _____

Static Elevation _____

PID Readings (background) _____

Sampling Personnel _____

Well Depth _____ MEAS _____ RPTD _____

PID Reading (TOC) _____

Sample ID _____

Gallons/Foot _____

Installation Date _____

Duplicate ID _____

Casing Volume _____

Development Date(s) _____

FIELD CHEMISTRY CALIBRATIONS

tubing inlet set at 15.5'Date/Time _____ Spec. Conductance Standard _____ $\mu\text{mhos/cm}$ at 25°C Reading _____ $\mu\text{mhos/cm}$ at _____ $^\circ\text{C}$ pH: pH 4.00 - _____ at _____ $^\circ\text{C}$ pH 7.00 - _____ at _____ $^\circ\text{C}$ pH 10.00 - _____ at _____ $^\circ\text{C}$ Slope NADissolved Oxygen: D.O. Meter _____ mg/L at _____ $^\circ\text{C}$ PID: Calibration Gas _____ PPM _____ Span _____ Reading _____PURGING started at 13:53

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp. ($^\circ\text{C}$)	Specific Conduct. ($\mu\text{mhos/cm}$ at $^\circ\text{C}$)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
13:55	450	-0.07	6.28	118.2	15.6	0.398	5						
1400	450	-0.16	6.19	84.2	15.31	0.397	-1.7						
1405	450	-1.42	6.13	72.2	15.33	0.397	-3.1						
1410	450	-6.8	6.21	67.1	15.32	0.395	-3.9						
1415	450	0.16	6.20	63.7	15.36	0.395	-4.4						
1420	450	1.27	6.19	59.5	15.41	0.395	-5.7						
1425	450	1.16	6.19	57.0	15.41	0.394	-4.4						
14:35	750	17.4	6.19	63.6	15.45	0.396	-4.5						

SAMPLE PARAMETERS

sampled at 14:25

Condition of well. _____

Remarks: _____

FIELD EQUIPMENT

Field Chemistry Calibrations

pH Meter _____ Serial Number _____ Fractions _____

Spec. Cond. Meter _____ Serial Number _____

Pump _____ Serial Number _____

Water Level Meter _____ Serial Number _____ Number of Bottles _____

D.O. Meter _____ Serial Number _____ Sample Depth _____

Filter Apparatus _____ Filters _____ Field Notebook _____

Temperature Measure _____ Sample Method _____

Interface Probe _____ Serial Number _____

PID/OVA _____ Serial Number _____ Discharge Water Containerized ☒ Yes ☐ No

MICROPURGING GROUNDWATER SAMPLING DATA SHEET

Page 1 of 1
Date 7/21/15

Well Name <u>MW-5</u>	Screen Interval _____	Station Elevation _____ GND _____ TOC _____	Immiscible Phases Present ☐ Yes ☐ No
Project <u>Century Link - Longview GW Sampling</u>	Static Water Level (from TOC) <u>12.98'</u>	Type _____	
Project No. _____	Well Stick Up _____	Measured with _____	
Well Location _____	Static Elevation <u>12.98' DTH</u>	PID Readings (background) _____	
Sample Date _____	Well Depth _____ MEAS _____ RPTD _____	PID Reading (TOC) _____	
Sampling Personnel _____	Feet of Water _____	Wells Installed by _____	
Sample ID _____	Gallons/Foot _____	Installation Date _____	
Duplicate ID _____	Casing Volume _____	Development Date(s) _____	

FIELD CHEMISTRY CALIBRATIONS

Date/Time _____ Spec. Conductance Standard _____ μ mhos/cm at 25°C Reading _____ μ mhos/cm at _____ °C
 pH: pH 4.00 - _____ at _____ °C pH 7.00 - _____ at _____ °C pH 10.00 - _____ at _____ °C Slope NA
 Dissolved Oxygen: D.O. Meter _____ mg/L at _____ °C PID: Calibration Gas _____ PPM _____ Span _____ Reading _____

PURGING started at 1242

Time	Discharge Rate (mL/min)	Dissolved Oxygen (mg/L)	pH	Eh/ORP (mV)	Temp (°C)	Specific Conduct (μ mhos/cm at °C)	Turbidity (NTU)	Cumulative Volume of Water Removed (Purged)		PID/OVA Reading		Depth to Water (ft)	Comments
								Gallons	Casing Vol.	Location	Value		
1245	500	0.8	6.11	168.0	15.52	0.501	0						
1250	400	Purging stopped due to pump battery failing											
12:55	350	0.72	6.10	193.2	15.86	0.509	0.1						
13:00	350	3.4	5.98	204.8	15.51	0.511	0.5						
1305	350	3.9	5.98	207.5	15.39	0.511	-3.6						
1310	350	0.33	5.98	211.3	15.35	0.511	-3.7						
1315	350	0.35	5.98	212.6	15.45	0.511	-3.7						
1320	350	0.29	6.00	216.1	15.33	0.509	-3.7						
1330	350	1.67	6.01	217.2	15.51	0.510	-3.7						

SAMPLE PARAMETERS

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Condition of well: _____

Remarks: _____

FIELD EQUIPMENT

pH Meter _____	Serial Number _____	Field Chemistry Calibrations
Spec. Cond. Meter _____	Serial Number _____	Fractions _____
Pump _____	Serial Number _____	
Water Level Meter _____	Serial Number _____	Number of Bottles _____
D.O. Meter _____	Serial Number _____	Sample Depth _____
Filter Apparatus _____	Filters _____	Field Notebook _____
Temperature Measure _____		Sample Method _____
Interface Probe _____	Serial Number _____	
PID/OVA _____	Serial Number _____	Discharge Water Containerized ☒ Yes ☐ No

ATTACHMENT D
LABORATORY ANALYTICAL REPORTS AND CHAIN OF CUSTODY RECORDS



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August 06, 2015

Analytical Report for Service Request No: K1507840

Dr. Rob Tisdale
Tetra Tech EM, Incorporated
216 16th St , Suite 1500
Denver, CO 80202

RE: CenturyLink Longview WA / 103P3080177

Dear Dr.Tisdale,

Enclosed are the results of the sample(s) submitted to our laboratory July 20, 2015
For your reference, these analyses have been assigned our service request number **K1507840**.

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. The test results meet requirements of the current NELAP standards, where applicable, and except as noted in the laboratory case narrative provided. For a specific list of NELAP-accredited analytes, refer to the certifications section at www.alsglobal.com. All results are intended to be considered in their entirety, and ALS Group USA Corp. dba ALS Environmental (ALS) is not responsible for use of less than the complete report. Results apply only to the items submitted to the laboratory for analysis and individual items (samples) analyzed, as listed in the report.

Please contact me if you have any questions. My extension is 3376. You may also contact me via email at gregory.salata@alsglobal.com.

Respectfully submitted,

ALS Group USA, Corp. dba ALS Environmental

Gregory Salata, Ph.D.
Client Services
Manager



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Polynuclear Aromatic Hydrocarbons

Acronyms

ASTM	American Society for Testing and Materials
A2LA	American Association for Laboratory Accreditation
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
CFU	Colony-Forming Unit
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
ELAP	Environmental Laboratory Accreditation Program
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LOD	Limit of Detection
LOQ	Limit of Quantitation
LUFT	Leaking Underground Fuel Tank
M	Modified
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MPN	Most Probable Number
MRL	Method Reporting Limit
NA	Not Applicable
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
TPH	Total Petroleum Hydrocarbons
tr	Trace level is the concentration of an analyte that is less than the PQL but greater than or equal to the MDL.

Inorganic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- E The result is an estimate amount because the value exceeded the instrument calibration range.
- J The result is an estimated value.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.
- H The holding time for this test is immediately following sample collection. The samples were analyzed as soon as possible after receipt by the laboratory.

Metals Data Qualifiers

- # The control limit criteria is not applicable. See case narrative.
- J The result is an estimated value.
- E The percent difference for the serial dilution was greater than 10%, indicating a possible matrix interference in the sample.
- M The duplicate injection precision was not met.
- N The Matrix Spike sample recovery is not within control limits. See case narrative.
- S The reported value was determined by the Method of Standard Additions (MSA).
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- W The post-digestion spike for furnace AA analysis is out of control limits, while sample absorbance is less than 50% of spike absorbance.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- + The correlation coefficient for the MSA is less than 0.995.
- Q See case narrative. One or more quality control criteria was outside the limits.

Organic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- A A tentatively identified compound, a suspected aldol-condensation product.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- C The analyte was qualitatively confirmed using GC/MS techniques, pattern recognition, or by comparing to historical data.
- D The reported result is from a dilution.
- E The result is an estimated value.
- J The result is an estimated value.
- N The result is presumptive. The analyte was tentatively identified, but a confirmation analysis was not performed.
- P The GC or HPLC confirmation criteria was exceeded. The relative percent difference is greater than 40% between the two analytical results.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a chromatographic interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.

Additional Petroleum Hydrocarbon Specific Qualifiers

- F The chromatographic fingerprint of the sample matches the elution pattern of the calibration standard.
- L The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents than the calibration standard.
- H The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of heavier molecular weight constituents than the calibration standard.
- O The chromatographic fingerprint of the sample resembles an oil, but does not match the calibration standard.
- Y The chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct carbon range, but the elution pattern does not match the calibration standard.
- Z The chromatographic fingerprint does not resemble a petroleum product.

ALS Group USA Corp. dba ALS Environmental (ALS) - Kelso
State Certifications, Accreditations, and Licenses

Agency	Web Site	Number
Alaska DEC UST	http://dec.alaska.gov/applications/eh/ehllabreports/USTLabs.aspx	UST-040
Arizona DHS	http://www.azdhs.gov/lab/license/env.htm	AZ0339
Arkansas - DEQ	http://www.adeq.state.ar.us/techsvs/labcert.htm	88-0637
California DHS (ELAP)	http://www.cdph.ca.gov/certlic/labs/Pages/ELAP.aspx	2795
DOD ELAP	http://www.denix.osd.mil/edqw/Accreditation/AccreditedLabs.cfm	L14-51
Florida DOH	http://www.doh.state.fl.us/lab/EnvLabCert/WaterCert.htm	E87412
Hawaii DOH	Not available	-
Idaho DHW	http://www.healthandwelfare.idaho.gov/Health/Labs/CertificationDrinkingWaterLabs/tabid/1833/Default.aspx	-
ISO 17025	http://www.pjllabs.com/	L14-50
Louisiana DEQ	http://www.deq.louisiana.gov/portal/DIVISIONS/PublicParticipationandPermitSupport/LouisianaLaboratoryAccreditationProgram.aspx	03016
Maine DHS	Not available	WA01276
Michigan DEQ	http://www.michigan.gov/deq/0,1607,7-135-3307_4131_4156---,00.html	9949
Minnesota DOH	http://www.health.state.mn.us/accreditation	053-999-457
Montana DPHHS	http://www.dphhs.mt.gov/publichealth/	CERT0047
Nevada DEP	http://ndep.nv.gov/bsdwlabservice.htm	WA01276
New Jersey DEP	http://www.nj.gov/dep/oqa/	WA005
North Carolina DWQ	http://www.dwqlab.org/	605
Oklahoma DEQ	http://www.deq.state.ok.us/CSDnew/labcert.htm	9801
Oregon – DEQ (NELAP)	http://public.health.oregon.gov/LaboratoryServices/EnvironmentalLaboratoryAccreditation/Pages/index.aspx	WA100010
South Carolina DHEC	http://www.scdhec.gov/environment/envserv/	61002
Texas CEQ	http://www.tceq.texas.gov/field/qa/env_lab_accreditation.html	T104704427
Washington DOE	http://www.ecy.wa.gov/programs/eap/labs/lab-accreditation.html	C544
Wisconsin DNR	http://dnr.wi.gov/	998386840
Wyoming (EPA Region 8)	http://www.epa.gov/region8/water/dwhome/wyomingdi.html	-
Kelso Laboratory Website	www.alsglobal.com	NA

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. A complete listing of specific NELAP-certified analytes, can be found in the certification section at www.ALSGlobal.com or at the accreditation bodies web site.

Please refer to the certification and/or accreditation body's web site if samples are submitted for compliance purposes. The states highlighted above, require the analysis be listed on the state certification if used for compliance purposes and if the method/analyte is offered by that state.



Case Narrative

ALS Environmental—Kelso Laboratory
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ALS ENVIRONMENTAL

Client: Tetra Tech EM, Incorporated
Project: CentruyLink Longview WA/ 103P3080177
Sample Matrix: Water

Service Request No.: K1507840
Date Received: 07/20/15

Case Narrative

All analyses were performed consistent with the quality assurance program of ALS Environmental. This report contains analytical results for samples designated for Tier II data deliverables. When appropriate to the method, method blank results have been reported with each analytical test. Surrogate recoveries have been reported for all applicable organic analyses. Additional quality control analyses reported herein include: Laboratory Control Sample (LCS), and Laboratory/Duplicate Laboratory Control Sample (LCS/DLCS).

Sample Receipt

Four water samples were received for analysis at ALS Environmental on 07/20/15. The samples were received in good condition and consistent with the accompanying chain of custody form, except where noted on the cooler receipt and preservation form included in this report. The samples were stored in a refrigerator at 4°C upon receipt at the laboratory.

Diesel Range Organics by Method NWTPH-Dx

Sample Notes and Discussion:

Insufficient sample volume was received to perform a Matrix Spike/Matrix Spike Duplicate (MS/MSD). A Laboratory Control Sample/Duplicate Laboratory Control Sample (LCS/DLCS) was analyzed and reported in lieu of the MS/MSD for these samples.

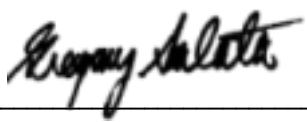
No other anomalies associated with the analysis of these samples were observed.

Polynuclear Aromatic Hydrocarbons by EPA Method 8270

Sample Notes and Discussion:

A Matrix Spike/Matrix Spike Duplicate (MS/MSD) was not extracted with this sample batch. A Laboratory Control Sample/Duplicate Laboratory Control Sample (LCS/DLCS) was analyzed and reported in lieu of the MS/MSD for these samples.

No other anomalies associated with the analysis of these samples were observed.

Approved by  _____



Chain of Custody

ALS Environmental—Kelso Laboratory
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Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Part of the ALS Group A Campbell Brothers Limited Company

K1507840

[illegible]

PC GS

Cooler Receipt and Preservation Form

Client / Project: TETRA TECH / CENTURY LINK Service Request K15 07840Received: 7/20/15 Opened: 7/21/15 By: [Signature] Unloaded: 7/21/15 By: [Signature]

1. Samples were received via? Mail Fed Ex UPS DHL PDX Courier Hand Delivered
2. Samples were received in: (circle) Cooler Box Envelope Other NA
3. Were custody seals on coolers? NA Y (N) If yes, how many and where? _____
- If present, were custody seals intact? Y N If present, were they signed and dated? Y N

Raw Cooler Temp	Corrected Cooler Temp	Raw Temp Blank	Corrected Temp Blank	Corr. Factor	Thermometer ID	Cooler/COC ID	Tracking Number	NA	Filed
4.8	4.7	6.4	6.3	-0.1	350	NA		NA	

4. Packing material: Inserts Baggies Bubble Wrap Gel Packs Wet Ice Dry Ice Sleeves _____
5. Were custody papers properly filled out (ink, signed, etc.)? NA (Y) N
6. Did all bottles arrive in good condition (unbroken)? *Indicate in the table below.* NA (Y) N
7. Were all sample labels complete (i.e analysis, preservation, etc.)? NA (Y) N
8. Did all sample labels and tags agree with custody papers? *Indicate major discrepancies in the table on page 2.* NA (Y) N
9. Were appropriate bottles/containers and volumes received for the tests indicated? NA (Y) N
10. Were the pH-preserved bottles (*see SMO GEN SOP*) received at the appropriate pH? *Indicate in the table below* (NA) Y N
11. Were VOA vials received without headspace? *Indicate in the table below.* (NA) Y N
12. Was C12/Res negative? NA (Y) N

Sample ID on Bottle	Sample ID on COC	Identified by:

Sample ID	Bottle Count	Bottle Type	Out of Temp	Head-space	Broke	pH	Reagent	Volume added	Reagent Lot Number	Initials	Time

Notes, Discrepancies, & Resolutions:

Two bottles for "DP6W-2" arrived outside of the one cooler. Placed in
TOGO overnight until samples logged in the AM.



Diesel and Residual Range Organics

ALS Environmental—Kelso Laboratory
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Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Diesel and Residual Range Organics

Sample Name: DPGW-5
Lab Code: K1507840-001
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	18	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	40	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	83	50-150	07/30/15	Acceptable
n-Triacontane	82	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Diesel and Residual Range Organics

Sample Name: DPGW-6
Lab Code: K1507840-002
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	21	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	45	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	96	50-150	07/30/15	Acceptable
n-Triacontane	92	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Diesel and Residual Range Organics

Sample Name: DPGW-1
Lab Code: K1507840-003
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	17	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	28	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	82	50-150	07/30/15	Acceptable
n-Triacontane	80	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Diesel and Residual Range Organics

Sample Name: DPGW-2
Lab Code: K1507840-004
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	19	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	27	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	69	50-150	07/30/15	Acceptable
n-Triacontane	69	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: NA
Date Received: NA

Diesel and Residual Range Organics

Sample Name: Method Blank
Lab Code: KWG1506770-3
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	ND	U	250	11	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	25	J	500	19	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	77	50-150	07/30/15	Acceptable
n-Triacontane	77	50-150	07/30/15	Acceptable

Comments: _____

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840

**Surrogate Recovery Summary
Diesel and Residual Range Organics**

Extraction Method: METHOD
Analysis Method: NWTPE-Dx

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>
DPGW-5	K1507840-001	83	82
DPGW-6	K1507840-002	96	92
DPGW-1	K1507840-003	82	80
DPGW-2	K1507840-004	69	69
Method Blank	KWG1506770-3	77	77
Lab Control Sample	KWG1506770-1	96	91
Duplicate Lab Control Sample	KWG1506770-2	95	91

Surrogate Recovery Control Limits (%)

Sur1 = o-Terphenyl	50-150
Sur2 = n-Triacontane	50-150

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Extracted: 07/24/2015
Date Analyzed: 07/30/2015

Lab Control Spike/Duplicate Lab Control Spike Summary
Diesel and Residual Range Organics

Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low
Extraction Lot: KWG1506770

Analyte Name	Lab Control Sample KWG1506770-1 Lab Control Spike			Duplicate Lab Control Sample KWG1506770-2 Duplicate Lab Control Spike			%Rec Limits	RPD	RPD Limit
	Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Diesel Range Organics (DRO)	2850	3200	89	3110	3200	97	46-140	9	30
Residual Range Organics (RRO)	1440	1600	90	1550	1600	97	45-159	8	30

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.



Polynuclear Aromatic Hydrocarbons

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DPGW-5
Lab Code: K1507840-001
Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.0042	J	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
2-Methylnaphthalene	ND	U	0.019	0.0023	1	07/22/15	07/31/15	KWG1506668	
1-Methylnaphthalene	ND	U	0.019	0.0035	1	07/22/15	07/31/15	KWG1506668	
Acenaphthylene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Acenaphthene	ND	U	0.019	0.0044	1	07/22/15	07/31/15	KWG1506668	
Fluorene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
Phenanthrene	ND	U	0.019	0.0050	1	07/22/15	07/31/15	KWG1506668	
Anthracene	ND	U	0.019	0.0036	1	07/22/15	07/31/15	KWG1506668	
Carbazole	ND	U	0.019	0.0045	1	07/22/15	07/31/15	KWG1506668	
Fluoranthene	ND	U	0.019	0.010	1	07/22/15	07/31/15	KWG1506668	
Pyrene	ND	U	0.019	0.0053	1	07/22/15	07/31/15	KWG1506668	
Benz(a)anthracene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Chrysene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Benzo(b)fluoranthene†	ND	U	0.019	0.0041	1	07/22/15	07/31/15	KWG1506668	
Benzo(k)fluoranthene	ND	U	0.019	0.0030	1	07/22/15	07/31/15	KWG1506668	
Benzo(a)pyrene	ND	U	0.019	0.0043	1	07/22/15	07/31/15	KWG1506668	
Indeno(1,2,3-cd)pyrene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Dibenz(a,h)anthracene	ND	U	0.019	0.0025	1	07/22/15	07/31/15	KWG1506668	
Benzo(g,h,i)perylene	ND	U	0.019	0.0029	1	07/22/15	07/31/15	KWG1506668	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	90	46-114	07/31/15	Acceptable
Fluoranthene-d10	102	51-121	07/31/15	Acceptable
Terphenyl-d14	78	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DPGW-6
Lab Code: K1507840-002
Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
2-Methylnaphthalene	ND	U	0.019	0.0023	1	07/22/15	07/31/15	KWG1506668	
1-Methylnaphthalene	ND	U	0.019	0.0035	1	07/22/15	07/31/15	KWG1506668	
Acenaphthylene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Acenaphthene	ND	U	0.019	0.0044	1	07/22/15	07/31/15	KWG1506668	
Fluorene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
Phenanthrene	ND	U	0.019	0.0050	1	07/22/15	07/31/15	KWG1506668	
Anthracene	ND	U	0.019	0.0036	1	07/22/15	07/31/15	KWG1506668	
Carbazole	ND	U	0.019	0.0045	1	07/22/15	07/31/15	KWG1506668	
Fluoranthene	ND	U	0.019	0.010	1	07/22/15	07/31/15	KWG1506668	
Pyrene	ND	U	0.019	0.0053	1	07/22/15	07/31/15	KWG1506668	
Benz(a)anthracene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Chrysene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Benzo(b)fluoranthene†	ND	U	0.019	0.0041	1	07/22/15	07/31/15	KWG1506668	
Benzo(k)fluoranthene	ND	U	0.019	0.0030	1	07/22/15	07/31/15	KWG1506668	
Benzo(a)pyrene	ND	U	0.019	0.0043	1	07/22/15	07/31/15	KWG1506668	
Indeno(1,2,3-cd)pyrene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Dibenz(a,h)anthracene	ND	U	0.019	0.0025	1	07/22/15	07/31/15	KWG1506668	
Benzo(g,h,i)perylene	ND	U	0.019	0.0029	1	07/22/15	07/31/15	KWG1506668	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	92	46-114	07/31/15	Acceptable
Fluoranthene-d10	103	51-121	07/31/15	Acceptable
Terphenyl-d14	78	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DPGW-1
Lab Code: K1507840-003
Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.0085	J	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
2-Methylnaphthalene	0.0029	J	0.019	0.0023	1	07/22/15	07/31/15	KWG1506668	
1-Methylnaphthalene	ND	U	0.019	0.0035	1	07/22/15	07/31/15	KWG1506668	
Acenaphthylene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Acenaphthene	ND	U	0.019	0.0044	1	07/22/15	07/31/15	KWG1506668	
Fluorene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
Phenanthrene	ND	U	0.019	0.0050	1	07/22/15	07/31/15	KWG1506668	
Anthracene	ND	U	0.019	0.0036	1	07/22/15	07/31/15	KWG1506668	
Carbazole	ND	U	0.019	0.0045	1	07/22/15	07/31/15	KWG1506668	
Fluoranthene	ND	U	0.019	0.010	1	07/22/15	07/31/15	KWG1506668	
Pyrene	ND	U	0.019	0.0053	1	07/22/15	07/31/15	KWG1506668	
Benz(a)anthracene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Chrysene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Benzo(b)fluoranthene†	ND	U	0.019	0.0041	1	07/22/15	07/31/15	KWG1506668	
Benzo(k)fluoranthene	ND	U	0.019	0.0030	1	07/22/15	07/31/15	KWG1506668	
Benzo(a)pyrene	ND	U	0.019	0.0043	1	07/22/15	07/31/15	KWG1506668	
Indeno(1,2,3-cd)pyrene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Dibenz(a,h)anthracene	ND	U	0.019	0.0025	1	07/22/15	07/31/15	KWG1506668	
Benzo(g,h,i)perylene	ND	U	0.019	0.0029	1	07/22/15	07/31/15	KWG1506668	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	88	46-114	07/31/15	Acceptable
Fluoranthene-d10	101	51-121	07/31/15	Acceptable
Terphenyl-d14	78	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: 07/20/2015
Date Received: 07/20/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DPGW-2
Lab Code: K1507840-004
Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.010	J	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
2-Methylnaphthalene	0.0032	J	0.019	0.0023	1	07/22/15	07/31/15	KWG1506668	
1-Methylnaphthalene	ND	U	0.019	0.0035	1	07/22/15	07/31/15	KWG1506668	
Acenaphthylene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Acenaphthene	ND	U	0.019	0.0044	1	07/22/15	07/31/15	KWG1506668	
Fluorene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
Phenanthrene	ND	U	0.019	0.0050	1	07/22/15	07/31/15	KWG1506668	
Anthracene	ND	U	0.019	0.0036	1	07/22/15	07/31/15	KWG1506668	
Carbazole	ND	U	0.019	0.0045	1	07/22/15	07/31/15	KWG1506668	
Fluoranthene	ND	U	0.019	0.010	1	07/22/15	07/31/15	KWG1506668	
Pyrene	ND	U	0.019	0.0053	1	07/22/15	07/31/15	KWG1506668	
Benz(a)anthracene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Chrysene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Benzo(b)fluoranthene†	ND	U	0.019	0.0041	1	07/22/15	07/31/15	KWG1506668	
Benzo(k)fluoranthene	ND	U	0.019	0.0030	1	07/22/15	07/31/15	KWG1506668	
Benzo(a)pyrene	ND	U	0.019	0.0043	1	07/22/15	07/31/15	KWG1506668	
Indeno(1,2,3-cd)pyrene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Dibenz(a,h)anthracene	ND	U	0.019	0.0025	1	07/22/15	07/31/15	KWG1506668	
Benzo(g,h,i)perylene	ND	U	0.019	0.0029	1	07/22/15	07/31/15	KWG1506668	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	89	46-114	07/31/15	Acceptable
Fluoranthene-d10	101	51-121	07/31/15	Acceptable
Terphenyl-d14	77	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: NA
Date Received: NA

Polynuclear Aromatic Hydrocarbons

Sample Name: Method Blank
Lab Code: KWG1506668-3
Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
2-Methylnaphthalene	ND	U	0.019	0.0023	1	07/22/15	07/31/15	KWG1506668	
1-Methylnaphthalene	ND	U	0.019	0.0035	1	07/22/15	07/31/15	KWG1506668	
Acenaphthylene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Acenaphthene	ND	U	0.019	0.0044	1	07/22/15	07/31/15	KWG1506668	
Fluorene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
Phenanthrene	ND	U	0.019	0.0050	1	07/22/15	07/31/15	KWG1506668	
Anthracene	ND	U	0.019	0.0036	1	07/22/15	07/31/15	KWG1506668	
Carbazole	ND	U	0.019	0.0045	1	07/22/15	07/31/15	KWG1506668	
Fluoranthene	ND	U	0.019	0.010	1	07/22/15	07/31/15	KWG1506668	
Pyrene	ND	U	0.019	0.0053	1	07/22/15	07/31/15	KWG1506668	
Benz(a)anthracene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Chrysene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Benzo(b)fluoranthene†	ND	U	0.019	0.0041	1	07/22/15	07/31/15	KWG1506668	
Benzo(k)fluoranthene	ND	U	0.019	0.0030	1	07/22/15	07/31/15	KWG1506668	
Benzo(a)pyrene	ND	U	0.019	0.0043	1	07/22/15	07/31/15	KWG1506668	
Indeno(1,2,3-cd)pyrene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Dibenz(a,h)anthracene	ND	U	0.019	0.0025	1	07/22/15	07/31/15	KWG1506668	
Benzo(g,h,i)perylene	ND	U	0.019	0.0029	1	07/22/15	07/31/15	KWG1506668	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	92	46-114	07/31/15	Acceptable
Fluoranthene-d10	101	51-121	07/31/15	Acceptable
Terphenyl-d14	80	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Collected: NA
Date Received: NA

Polynuclear Aromatic Hydrocarbons

Sample Name: Method Blank
Lab Code: KWG1506668-4
Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
2-Methylnaphthalene	ND	U	0.019	0.0023	1	07/22/15	07/31/15	KWG1506668	
1-Methylnaphthalene	ND	U	0.019	0.0035	1	07/22/15	07/31/15	KWG1506668	
Acenaphthylene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Acenaphthene	ND	U	0.019	0.0044	1	07/22/15	07/31/15	KWG1506668	
Fluorene	ND	U	0.019	0.0038	1	07/22/15	07/31/15	KWG1506668	
Phenanthrene	ND	U	0.019	0.0050	1	07/22/15	07/31/15	KWG1506668	
Anthracene	ND	U	0.019	0.0036	1	07/22/15	07/31/15	KWG1506668	
Carbazole	ND	U	0.019	0.0045	1	07/22/15	07/31/15	KWG1506668	
Fluoranthene	ND	U	0.019	0.010	1	07/22/15	07/31/15	KWG1506668	
Pyrene	ND	U	0.019	0.0053	1	07/22/15	07/31/15	KWG1506668	
Benz(a)anthracene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Chrysene	ND	U	0.019	0.0034	1	07/22/15	07/31/15	KWG1506668	
Benzo(b)fluoranthene†	ND	U	0.019	0.0041	1	07/22/15	07/31/15	KWG1506668	
Benzo(k)fluoranthene	ND	U	0.019	0.0030	1	07/22/15	07/31/15	KWG1506668	
Benzo(a)pyrene	ND	U	0.019	0.0043	1	07/22/15	07/31/15	KWG1506668	
Indeno(1,2,3-cd)pyrene	ND	U	0.019	0.0026	1	07/22/15	07/31/15	KWG1506668	
Dibenz(a,h)anthracene	ND	U	0.019	0.0025	1	07/22/15	07/31/15	KWG1506668	
Benzo(g,h,i)perylene	ND	U	0.019	0.0029	1	07/22/15	07/31/15	KWG1506668	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	93	46-114	07/31/15	Acceptable
Fluoranthene-d10	102	51-121	07/31/15	Acceptable
Terphenyl-d14	80	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840

Surrogate Recovery Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>	<u>Sur3</u>
DPGW-5	K1507840-001	90	102	78
DPGW-6	K1507840-002	92	103	78
DPGW-1	K1507840-003	88	101	78
DPGW-2	K1507840-004	89	101	77
Method Blank	KWG1506668-3	92	101	80
Method Blank	KWG1506668-4	93	102	80
Lab Control Sample	KWG1506668-1	92	101	82
Duplicate Lab Control Sample	KWG1506668-2	93	102	83

Surrogate Recovery Control Limits (%)

Sur1 = Fluorene-d10	46-114
Sur2 = Fluoranthene-d10	51-121
Sur3 = Terphenyl-d14	58-140

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507840
Date Extracted: 07/22/2015
Date Analyzed: 07/31/2015

Lab Control Spike/Duplicate Lab Control Spike Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3520C
Analysis Method: 8270D SIM

Units: ug/L
Basis: NA
Level: Low
Extraction Lot: KWG1506668

Analyte Name	Lab Control Sample KWG1506668-1 Lab Control Spike			Duplicate Lab Control Sample KWG1506668-2 Duplicate Lab Control Spike			%Rec Limits	RPD	RPD Limit
	Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Naphthalene	1.90	2.50	76	1.89	2.50	76	39-110	0	30
2-Methylnaphthalene	1.76	2.50	70	1.75	2.50	70	39-115	1	30
1-Methylnaphthalene	1.69	2.50	68	1.68	2.50	67	40-122	1	30
Acenaphthylene	1.98	2.50	79	1.99	2.50	79	44-115	0	30
Acenaphthene	1.96	2.50	78	1.95	2.50	78	44-113	0	30
Fluorene	2.00	2.50	80	1.99	2.50	80	48-118	0	30
Phenanthrene	2.00	2.50	80	1.99	2.50	80	47-120	1	30
Anthracene	1.81	2.50	73	1.77	2.50	71	44-117	2	30
Carbazole	2.17	2.50	87	2.16	2.50	86	45-134	0	30
Fluoranthene	2.12	2.50	85	2.14	2.50	85	48-128	1	30
Pyrene	1.96	2.50	79	1.97	2.50	79	42-133	0	30
Benz(a)anthracene	2.02	2.50	81	2.01	2.50	81	48-125	0	30
Chrysene	2.00	2.50	80	2.00	2.50	80	50-128	0	30
Benzo(b)fluoranthene	2.03	2.50	81	2.05	2.50	82	49-131	1	30
Benzo(k)fluoranthene	1.93	2.50	77	1.94	2.50	78	54-131	1	30
Benzo(a)pyrene	1.90	2.50	76	1.91	2.50	77	43-134	1	30
Indeno(1,2,3-cd)pyrene	1.89	2.50	75	1.87	2.50	75	45-133	1	30
Dibenz(a,h)anthracene	1.93	2.50	77	1.93	2.50	77	49-133	0	30
Benzo(g,h,i)perylene	1.85	2.50	74	1.85	2.50	74	51-124	0	30

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.



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August 06, 2015

Analytical Report for Service Request No: K1507897

Dr. Rob Tisdale
Tetra Tech EM, Incorporated
216 16th St , Suite 1500
Denver, CO 80202

RE: CenturyLink Longview WA / 103P3080177

Dear Dr.Tisdale,

Enclosed are the results of the sample(s) submitted to our laboratory July 22, 2015
For your reference, these analyses have been assigned our service request number **K1507897**.

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. The test results meet requirements of the current NELAP standards, where applicable, and except as noted in the laboratory case narrative provided. For a specific list of NELAP-accredited analytes, refer to the certifications section at www.alsglobal.com. All results are intended to be considered in their entirety, and ALS Group USA Corp. dba ALS Environmental (ALS) is not responsible for use of less than the complete report. Results apply only to the items submitted to the laboratory for analysis and individual items (samples) analyzed, as listed in the report.

Please contact me if you have any questions. My extension is 3376. You may also contact me via email at gregory.salata@alsglobal.com.

Respectfully submitted,

ALS Group USA, Corp. dba ALS Environmental

Gregory Salata, Ph.D.
Client Services
Manager



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Acronyms

ASTM	American Society for Testing and Materials
A2LA	American Association for Laboratory Accreditation
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
CFU	Colony-Forming Unit
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
ELAP	Environmental Laboratory Accreditation Program
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LOD	Limit of Detection
LOQ	Limit of Quantitation
LUFT	Leaking Underground Fuel Tank
M	Modified
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MPN	Most Probable Number
MRL	Method Reporting Limit
NA	Not Applicable
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
TPH	Total Petroleum Hydrocarbons
tr	Trace level is the concentration of an analyte that is less than the PQL but greater than or equal to the MDL.

Inorganic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- E The result is an estimate amount because the value exceeded the instrument calibration range.
- J The result is an estimated value.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.
- H The holding time for this test is immediately following sample collection. The samples were analyzed as soon as possible after receipt by the laboratory.

Metals Data Qualifiers

- # The control limit criteria is not applicable. See case narrative.
- J The result is an estimated value.
- E The percent difference for the serial dilution was greater than 10%, indicating a possible matrix interference in the sample.
- M The duplicate injection precision was not met.
- N The Matrix Spike sample recovery is not within control limits. See case narrative.
- S The reported value was determined by the Method of Standard Additions (MSA).
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- W The post-digestion spike for furnace AA analysis is out of control limits, while sample absorbance is less than 50% of spike absorbance.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- + The correlation coefficient for the MSA is less than 0.995.
- Q See case narrative. One or more quality control criteria was outside the limits.

Organic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- A A tentatively identified compound, a suspected aldol-condensation product.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- C The analyte was qualitatively confirmed using GC/MS techniques, pattern recognition, or by comparing to historical data.
- D The reported result is from a dilution.
- E The result is an estimated value.
- J The result is an estimated value.
- N The result is presumptive. The analyte was tentatively identified, but a confirmation analysis was not performed.
- P The GC or HPLC confirmation criteria was exceeded. The relative percent difference is greater than 40% between the two analytical results.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a chromatographic interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.

Additional Petroleum Hydrocarbon Specific Qualifiers

- F The chromatographic fingerprint of the sample matches the elution pattern of the calibration standard.
- L The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents than the calibration standard.
- H The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of heavier molecular weight constituents than the calibration standard.
- O The chromatographic fingerprint of the sample resembles an oil, but does not match the calibration standard.
- Y The chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct carbon range, but the elution pattern does not match the calibration standard.
- Z The chromatographic fingerprint does not resemble a petroleum product.

ALS Group USA Corp. dba ALS Environmental (ALS) - Kelso
State Certifications, Accreditations, and Licenses

Agency	Web Site	Number
Alaska DEC UST	http://dec.alaska.gov/applications/eh/ehllabreports/USTLabs.aspx	UST-040
Arizona DHS	http://www.azdhs.gov/lab/license/env.htm	AZ0339
Arkansas - DEQ	http://www.adeq.state.ar.us/techsvs/labcert.htm	88-0637
California DHS (ELAP)	http://www.cdph.ca.gov/certlic/labs/Pages/ELAP.aspx	2795
DOD ELAP	http://www.denix.osd.mil/edqw/Accreditation/AccreditedLabs.cfm	L14-51
Florida DOH	http://www.doh.state.fl.us/lab/EnvLabCert/WaterCert.htm	E87412
Hawaii DOH	Not available	-
Idaho DHW	http://www.healthandwelfare.idaho.gov/Health/Labs/CertificationDrinkingWaterLabs/tabid/1833/Default.aspx	-
ISO 17025	http://www.pjllabs.com/	L14-50
Louisiana DEQ	http://www.deq.louisiana.gov/portal/DIVISIONS/PublicParticipationandPermitSupport/LouisianaLaboratoryAccreditationProgram.aspx	03016
Maine DHS	Not available	WA01276
Michigan DEQ	http://www.michigan.gov/deq/0,1607,7-135-3307_4131_4156---,00.html	9949
Minnesota DOH	http://www.health.state.mn.us/accreditation	053-999-457
Montana DPHHS	http://www.dphhs.mt.gov/publichealth/	CERT0047
Nevada DEP	http://ndep.nv.gov/bsdwlabservice.htm	WA01276
New Jersey DEP	http://www.nj.gov/dep/oqa/	WA005
North Carolina DWQ	http://www.dwqlab.org/	605
Oklahoma DEQ	http://www.deq.state.ok.us/CSDnew/labcert.htm	9801
Oregon – DEQ (NELAP)	http://public.health.oregon.gov/LaboratoryServices/EnvironmentalLaboratoryAccreditation/Pages/index.aspx	WA100010
South Carolina DHEC	http://www.scdhec.gov/environment/envserv/	61002
Texas CEQ	http://www.tceq.texas.gov/field/qa/env_lab_accreditation.html	T104704427
Washington DOE	http://www.ecy.wa.gov/programs/eap/labs/lab-accreditation.html	C544
Wisconsin DNR	http://dnr.wi.gov/	998386840
Wyoming (EPA Region 8)	http://www.epa.gov/region8/water/dwhome/wyomingdi.html	-
Kelso Laboratory Website	www.alsglobal.com	NA

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. A complete listing of specific NELAP-certified analytes, can be found in the certification section at www.ALSGlobal.com or at the accreditation bodies web site.

Please refer to the certification and/or accreditation body's web site if samples are submitted for compliance purposes. The states highlighted above, require the analysis be listed on the state certification if used for compliance purposes and if the method/analyte is offered by that state.



Case Narrative

ALS Environmental—Kelso Laboratory
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ALS ENVIRONMENTAL

Client: Tetra Tech EM, Incorporated
Project: CentruyLink Longview WA/ 103P3080177
Sample Matrix: Water and Soil

Service Request No.: K1507897
Date Received: 07/21/15-07/22/15

Case Narrative

All analyses were performed consistent with the quality assurance program of ALS Environmental. This report contains analytical results for samples designated for Tier II data deliverables. When appropriate to the method, method blank results have been reported with each analytical test. Surrogate recoveries have been reported for all applicable organic analyses. Additional quality control analyses reported herein include: Laboratory Control Sample (LCS), and Laboratory/Duplicate Laboratory Control Sample (LCS/DLCS).

Sample Receipt

Six water and one soil sample was received for analysis at ALS Environmental between 07/21/15 and 07/22/15. The samples were received in good condition and consistent with the accompanying chain of custody form. The samples were stored in a refrigerator at 4°C upon receipt at the laboratory.

Diesel Range Organics by Method NWTPH-Dx

Relative Percent Difference Exceptions:

The Relative Percent Difference (RPD) criterion for the replicate analysis of Diesel Range Organics (DRO) and Residual Range Organics (RRO) in sample DP-I DW-1 was not applicable because the analyte concentration was not significantly greater than the Method Reporting Limit (MRL). Analytical values derived from measurements close to the detection limit are not subject to the same accuracy and precision criteria as results derived from measurements higher on the calibration range for the method.

Sample Notes and Discussion:

Insufficient sample volume was received to perform a Matrix Spike/Matrix Spike Duplicate (MS/MSD) in preparation group KWG1506771. A Laboratory Control Sample/Duplicate Laboratory Control Sample (LCS/DLCS) was analyzed and reported in lieu of the MS/MSD for these samples.

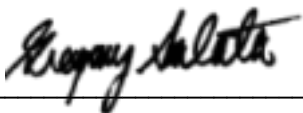
No other anomalies associated with the analysis of these samples were observed.

Polynuclear Aromatic Hydrocarbons by EPA Method 8270 (Soil)

Relative Percent Difference Exceptions:

The Relative Percent Difference (RPD) for the replicate analysis of several analytes in sample Batch QC KWG1506909-9 were outside the control limits. The variability in the results was attributed to the suspected heterogeneous character of the sample. Standard mixing techniques were used, but were not sufficient for complete homogenization of this sample.

Approved by _____



The Relative Percent Difference (RPD) criterion for the replicate analysis of several analytes in sample Batch QC KWG1506909-9 was not applicable because the analyte concentration was not significantly greater than the Method Reporting Limit (MRL). Analytical values derived from measurements close to the detection limit are not subject to the same accuracy and precision criteria as results derived from measurements higher on the calibration range for the method.

No other anomalies associated with the analysis of these samples were observed.

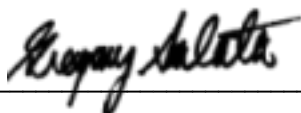
Polynuclear Aromatic Hydrocarbons by EPA Method 8270 (Water)

Sample Notes and Discussion:

The results reported for Fluorene in samples DPGW-4 and MW-5 may contain a slight bias. The chromatogram indicated the presence of non-target background components. The matrix interference may have resulted in a slight high bias in the affected samples. The results were flagged with "X" to indicate the issue.

No other anomalies associated with the analysis of these samples were observed.

Approved by _____





Chain of Custody

ALS Environmental—Kelso Laboratory
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Phone (360)577-7222 Fax (360)636-1068
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K1507897



ADDRESS 1317 South 13th Ave., Kelso, WA 98626

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Columbia Analytical Services, Inc.

Part of the ALS Group A Campbell Brothers Limited Company

Work Order No.:

Project Manager:						David Berestka									
Client Name:						Tetra Tech									
Address:						216 16th Street									
City, State ZIP:						Denver, CO 80202									
Email:						David.Berestka@tetrattech.com									
Phone:						303-312-8856									
Project Name:						CenturyLink Longview WA									
Project Number:						103P3080177									
P.O. Number:															
Sampler's Name:						Mike Pavarini/Vanessa Pineda									
SAMPLE RECEIPT															
Temperature (°C):				Temp Blank Present											
Received Intact:				Yes No N/A				Wet Ice / Blue Ice							
Cooler Custody Seals:				Yes No N/A				Total Containers:							
Sample Custody Seals:				Yes No N/A											
Sample Identification				Matrix		Date Sampled		Time Sampled		Lab ID					
DUP				GL		7/21/15		0000							
DPGW-4				GL		7/21/15		0940							
DPGW-3				GL		7/21/15		1125							
MW-5				GL		7/21/15		1320							
MW-4				GL		7/21/15		1425							
MW-3				GL		7/21/15		1645							
DP-IDV-1				Soil		7/21/15		1500							
Total Ag, Al, As, B, Ba, Be, Ca, Cd, Co, Cr, Cu, Fe, K, Li, Mg, Mn, Mo, Na, Ni, P, Pb, Sb, Se, Si, Sn, Sr, Ti, V, Zn, Zr															
Dissolved Ag, Al, As, B, Ba, Be, Ca, Cd, Co, Cr, Cu, Fe, K, Li, Mg, Mn, Mo, Na, Ni, P, Pb, Sb, Se, Si, Sn, Sr, Ti, V, Zn, Zr															
Additional Methods Available Upon Request															
RELINQUISHED BY						RECEIVED BY									
Print Name				Signature		Date/Time		Print Name				Signature		Date/Time	
Vanessa Pineda						1725 7/21/15								7/21/15 17	

PC 6/29

Cooler Receipt and Preservation Form

Client / Project: Tetra TechService Request K1507897Received: 7/21/15Opened: 7/22/15By: [Signature]Unloaded: 7/22/15By: [Signature]

1. Samples were received via? Mail Fed Ex UPS DHL PDX Courier Hand Delivered
2. Samples were received in: (circle) Cooler Box Envelope Other NA
3. Were custody seals on coolers? NA Y N If yes, how many and where? _____
- If present, were custody seals intact? Y N If present, were they signed and dated? Y N

Raw Cooler Temp	Corrected Cooler Temp	Raw Temp Blank	Corrected Temp Blank	Corr. Factor	Thermometer ID	Cooler/COC ID	Tracking Number	NA	Filed
0.7	0.4	5.4	5.3	0.1	354	NA			
15.4	15.4	7.9	7.9	0	325		No ice		

4. Packing material: Inserts Baggies Bubble Wrap Gel Packs Wet Ice Dry Ice Sleeves
5. Were custody papers properly filled out (ink, signed, etc.)? NA Y N
6. Did all bottles arrive in good condition (unbroken)? *Indicate in the table below.* NA Y N
7. Were all sample labels complete (i.e analysis, preservation, etc.)? NA Y N
8. Did all sample labels and tags agree with custody papers? *Indicate major discrepancies in the table on page 2.* NA Y N
9. Were appropriate bottles/containers and volumes received for the tests indicated? NA Y N
10. Were the pH-preserved bottles (*see SMO GEN SOP*) received at the appropriate pH? *Indicate in the table below* NA Y N
11. Were VOA vials received without headspace? *Indicate in the table below.* NA Y N
12. Was C12/Res negative? NA Y N

Sample ID on Bottle	Sample ID on COC	Identified by:

Sample ID	Bottle Count	Bottle Type	Out of Temp	Head-space	Broke	pH	Reagent	Volume added	Reagent Lot Number	Initials	Time

Notes, Discrepancies, & Resolutions: _____



General Chemistry

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ALS Group USA, Corp.
dba ALS Environmental

Analytical Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Soil
Analysis Method: 160.3 Modified
Prep Method: None

Service Request: K1507897
Date Collected: 07/21/15
Date Received: 07/22/15
Units: Percent
Basis: As Received

Solids, Total

Sample Name	Lab Code	Result	MRL	Dil.	Date Analyzed	Q
DP-I DW-1	K1507897-007	87.1	-	1	07/22/15 13:12	

ALS Group USA, Corp.

dba ALS Environmental

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project CenturyLink Longview WA/103P3080177
Sample Matrix: Soil

Service Request: K1507897
Date Collected: 07/21/15
Date Received: 07/22/15
Date Analyzed: 07/22/15

Replicate Sample Summary
General Chemistry Parameters

Sample Name: DP-I DW-1
Lab Code: K1507897-007

Units: Percent
Basis: As Received

				Duplicate Sample K1507897- 007DUP			
Analyte Name	Analysis Method	MRL	Sample Result	Result	Average	RPD	RPD Limit
Solids, Total	160.3 Modified	-	87.1	88.2	87.7	1	20

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.



Diesel and Residual Range Organics

ALS Environmental—Kelso Laboratory
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www.alsglobal.com

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Diesel and Residual Range Organics

Sample Name: DUP
Lab Code: K1507897-001
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	14	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	30	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	85	50-150	07/30/15	Acceptable
n-Triacontane	82	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Diesel and Residual Range Organics

Sample Name: DPGW-4
Lab Code: K1507897-002
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	41	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	68	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	88	50-150	07/30/15	Acceptable
n-Triacontane	87	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Diesel and Residual Range Organics

Sample Name: DPGW-3
Lab Code: K1507897-003
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	15	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	34	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	73	50-150	07/30/15	Acceptable
n-Triacontane	73	50-150	07/30/15	Acceptable

Comments: _____

ALS Group USA, Corp. dba ALS Environmental

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Diesel and Residual Range Organics

Sample Name: MW-5
Lab Code: K1507897-004
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	30	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	42	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	82	50-150	07/30/15	Acceptable
n-Triacontane	81	50-150	07/30/15	Acceptable

Comments: _____

ALS Group USA, Corp. dba ALS Environmental

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Diesel and Residual Range Organics

Sample Name: MW-4
Lab Code: K1507897-005
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	24	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	52	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	78	50-150	07/30/15	Acceptable
n-Triacontane	79	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Diesel and Residual Range Organics

Sample Name: MW-3
Lab Code: K1507897-006
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	21	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	49	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	73	50-150	07/30/15	Acceptable
n-Triacontane	71	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: NA
Date Received: NA

Diesel and Residual Range Organics

Sample Name: Method Blank
Lab Code: KWG1506770-3
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	ND	U	250	11	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	25	J	500	19	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	77	50-150	07/30/15	Acceptable
n-Triacontane	77	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Soil

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/22/2015

Diesel and Residual Range Organics

Sample Name: DP-I DW-1
Lab Code: K1507897-007
Extraction Method: EPA 3550B
Analysis Method: NWTPH-Dx

Units: mg/Kg
Basis: Dry
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	16	J	29	1.4	1	07/23/15	07/29/15	KWG1506816	
Residual Range Organics (RRO)	140	O	120	3.4	1	07/23/15	07/29/15	KWG1506816	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	91	50-150	07/29/15	Acceptable
n-Triacontane	81	50-150	07/29/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Soil

Service Request: K1507897
Date Collected: NA
Date Received: NA

Diesel and Residual Range Organics

Sample Name: Method Blank
Lab Code: KWG1506816-3
Extraction Method: EPA 3550B
Analysis Method: NWTPH-Dx

Units: mg/Kg
Basis: Dry
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	2.5	J	25	1.2	1	07/23/15	07/25/15	KWG1506816	
Residual Range Organics (RRO)	5.7	J	99	2.9	1	07/23/15	07/25/15	KWG1506816	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	77	50-150	07/25/15	Acceptable
n-Triacontane	73	50-150	07/25/15	Acceptable

Comments: _____

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897

Surrogate Recovery Summary
Diesel and Residual Range Organics

Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>
DUP	K1507897-001	85	82
DPGW-4	K1507897-002	88	87
DPGW-3	K1507897-003	73	73
MW-5	K1507897-004	82	81
MW-4	K1507897-005	78	79
MW-3	K1507897-006	73	71
Method Blank	KWG1506770-3	77	77
Lab Control Sample	KWG1506770-1	96	91
Duplicate Lab Control Sample	KWG1506770-2	95	91

Surrogate Recovery Control Limits (%)

Sur1 = o-Terphenyl	50-150
Sur2 = n-Triacontane	50-150

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Soil

Service Request: K1507897

**Surrogate Recovery Summary
Diesel and Residual Range Organics**

Extraction Method: EPA 3550B
Analysis Method: NWTPH-Dx

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>
DP-I DW-1	K1507897-007	91	81
DP-I DW-1DUP	KWG1506816-1	90	81
Method Blank	KWG1506816-3	77	73
Lab Control Sample	KWG1506816-2	93	83

Surrogate Recovery Control Limits (%)

Sur1 = o-Terphenyl	50-150
Sur2 = n-Triacontane	50-150

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Soil

Service Request: K1507897
Date Extracted: 07/23/2015
Date Analyzed: 07/29/2015

Duplicate Sample Summary
Diesel and Residual Range Organics

Sample Name: DP-I DW-1
Lab Code: K1507897-007
Extraction Method: EPA 3550B
Analysis Method: NWTPH-Dx

Units: mg/Kg
Basis: Dry
Level: Low
Extraction Lot: KWG1506816

Analyte Name	MRL	MDL	Sample Result	DP-I DW-1DUP KWG1506816-1 Duplicate Sample		Relative Percent Difference	RPD Limit
				Result	Average		
Diesel Range Organics (DRO)	29	1.4	16	5.1	11	103 #	40
Residual Range Organics (RRO)	120	3.4	140	39	90	112 #	40

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Extracted: 07/24/2015
Date Analyzed: 07/30/2015

Lab Control Spike/Duplicate Lab Control Spike Summary
Diesel and Residual Range Organics

Extraction Method: METHOD
Analysis Method: NWTPE-Dx

Units: ug/L
Basis: NA
Level: Low
Extraction Lot: KWG1506770

Analyte Name	Lab Control Sample KWG1506770-1 Lab Control Spike			Duplicate Lab Control Sample KWG1506770-2 Duplicate Lab Control Spike			%Rec Limits	RPD	RPD Limit
	Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Diesel Range Organics (DRO)	2850	3200	89	3110	3200	97	46-140	9	30
Residual Range Organics (RRO)	1440	1600	90	1550	1600	97	45-159	8	30

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Soil

Service Request: K1507897
Date Extracted: 07/23/2015
Date Analyzed: 07/25/2015

Lab Control Spike Summary
Diesel and Residual Range Organics

Extraction Method: EPA 3550B
Analysis Method: NWTPH-Dx

Units: mg/Kg
Basis: Dry
Level: Low
Extraction Lot: KWG1506816

Lab Control Sample
KWG1506816-2
Lab Control Spike

Analyte Name	Result	Spike Amount	%Rec	%Rec Limits
Diesel Range Organics (DRO)	249	267	94	42-134
Residual Range Organics (RRO)	118	133	88	48-141

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.



Polynuclear Aromatic Hydrocarbons

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Soil

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/22/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DP-I DW-1
Lab Code: K1507897-007
Extraction Method: EPA 3541
Analysis Method: 8270D SIM

Units: ug/Kg
Basis: Dry
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	1.0	J	5.1	0.61	1	07/28/15	08/03/15	KWG1506909	
2-Methylnaphthalene	1.6	J	5.1	0.40	1	07/28/15	08/03/15	KWG1506909	
1-Methylnaphthalene	1.2	J	5.1	0.52	1	07/28/15	08/03/15	KWG1506909	
Acenaphthylene	ND	U	5.1	0.60	1	07/28/15	08/03/15	KWG1506909	
Acenaphthene	ND	U	5.1	0.77	1	07/28/15	08/03/15	KWG1506909	
Fluorene	ND	U	5.1	0.62	1	07/28/15	08/03/15	KWG1506909	
Phenanthrene	4.3	J	5.1	1.5	1	07/28/15	08/03/15	KWG1506909	
Anthracene	ND	U	5.1	0.59	1	07/28/15	08/03/15	KWG1506909	
Carbazole	ND	U	5.1	2.4	1	07/28/15	08/03/15	KWG1506909	
Fluoranthene	1.8	J	5.1	0.99	1	07/28/15	08/03/15	KWG1506909	
Pyrene	2.3	J	5.1	0.77	1	07/28/15	08/03/15	KWG1506909	
Benz(a)anthracene	1.1	J	5.1	0.73	1	07/28/15	08/03/15	KWG1506909	
Chrysene	2.0	J	5.1	0.81	1	07/28/15	08/03/15	KWG1506909	
Benzo(b)fluoranthene†	1.8	J	5.1	0.93	1	07/28/15	08/03/15	KWG1506909	
Benzo(k)fluoranthene	ND	U	5.1	0.88	1	07/28/15	08/03/15	KWG1506909	
Benzo(a)pyrene	1.4	J	5.1	0.77	1	07/28/15	08/03/15	KWG1506909	
Indeno(1,2,3-cd)pyrene	1.2	J	5.1	0.88	1	07/28/15	08/03/15	KWG1506909	
Dibenz(a,h)anthracene	ND	U	5.1	0.81	1	07/28/15	08/03/15	KWG1506909	
Benzo(g,h,i)perylene	2.5	J	5.1	0.86	1	07/28/15	08/03/15	KWG1506909	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	78	17-104	08/03/15	Acceptable
Fluoranthene-d10	92	27-106	08/03/15	Acceptable
Terphenyl-d14	71	35-109	08/03/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Sediment

Service Request: K1507897
Date Collected: NA
Date Received: NA

Polynuclear Aromatic Hydrocarbons

Sample Name: Method Blank
Lab Code: KWG1506909-7
Extraction Method: EPA 3541
Analysis Method: 8270D SIM

Units: ug/Kg
Basis: Dry
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	2.6	0.60	1	07/28/15	08/03/15	KWG1506909	
2-Methylnaphthalene	ND	U	2.6	0.39	1	07/28/15	08/03/15	KWG1506909	
1-Methylnaphthalene	ND	U	2.6	0.51	1	07/28/15	08/03/15	KWG1506909	
Acenaphthylene	ND	U	2.6	0.59	1	07/28/15	08/03/15	KWG1506909	
Acenaphthene	ND	U	2.6	0.76	1	07/28/15	08/03/15	KWG1506909	
Fluorene	ND	U	2.6	0.61	1	07/28/15	08/03/15	KWG1506909	
Phenanthrene	ND	U	2.6	1.4	1	07/28/15	08/03/15	KWG1506909	
Anthracene	ND	U	2.6	0.58	1	07/28/15	08/03/15	KWG1506909	
Carbazole	ND	U	2.6	2.3	1	07/28/15	08/03/15	KWG1506909	
Fluoranthene	ND	U	2.6	0.98	1	07/28/15	08/03/15	KWG1506909	
Pyrene	ND	U	2.6	0.76	1	07/28/15	08/03/15	KWG1506909	
Benz(a)anthracene	ND	U	2.6	0.72	1	07/28/15	08/03/15	KWG1506909	
Chrysene	ND	U	2.6	0.80	1	07/28/15	08/03/15	KWG1506909	
Benzo(b)fluoranthene†	ND	U	2.6	0.92	1	07/28/15	08/03/15	KWG1506909	
Benzo(k)fluoranthene	ND	U	2.6	0.87	1	07/28/15	08/03/15	KWG1506909	
Benzo(a)pyrene	ND	U	2.6	0.76	1	07/28/15	08/03/15	KWG1506909	
Indeno(1,2,3-cd)pyrene	ND	U	2.6	0.87	1	07/28/15	08/03/15	KWG1506909	
Dibenz(a,h)anthracene	ND	U	2.6	0.80	1	07/28/15	08/03/15	KWG1506909	
Benzo(g,h,i)perylene	ND	U	2.6	0.85	1	07/28/15	08/03/15	KWG1506909	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	76	17-104	08/03/15	Acceptable
Fluoranthene-d10	86	27-106	08/03/15	Acceptable
Terphenyl-d14	70	35-109	08/03/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Sediment

Service Request: K1507897

Surrogate Recovery Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3541
Analysis Method: 8270D SIM

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>	<u>Sur3</u>
Batch QC	K1507730-036	73	87	69
DP-I DW-1	K1507897-007	78	92	71
Batch QCDUP	KWG1506909-9	59	71	54
Method Blank	KWG1506909-7	76	86	70
Batch QCMS	KWG1506909-3	69	86	68
Batch QCDMS	KWG1506909-4	75	91	73
Lab Control Sample	KWG1506909-5	85	96	78
Duplicate Lab Control Sample	KWG1506909-6	80	90	73

Surrogate Recovery Control Limits (%)

Sur1 = Fluorene-d10	17-104
Sur2 = Fluoranthene-d10	27-106
Sur3 = Terphenyl-d14	35-109

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Sediment

Service Request: K1507897
Date Extracted: 07/28/2015
Date Analyzed: 08/03/2015

Matrix Spike/Duplicate Matrix Spike Summary
Polynuclear Aromatic Hydrocarbons

Sample Name: Batch QC
Lab Code: K1507730-036
Extraction Method: EPA 3541
Analysis Method: 8270D SIM

Units: ug/Kg
Basis: Dry
Level: Low
Extraction Lot: KWG1506909

Analyte Name	Sample Result	Batch QCMS KWG1506909-3 Matrix Spike			Batch QCDMS KWG1506909-4 Duplicate Matrix Spike			%Rec Limits	RPD	RPD Limit
		Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Naphthalene	18	293	503	55	339	505	64	23-114	15	40
2-Methylnaphthalene	6.6	270	503	52	317	505	61	24-115	16	40
1-Methylnaphthalene	6.4	258	503	50	301	505	58	26-133	15	40
Acenaphthylene	13	309	503	59	358	505	68	32-117	15	40
Acenaphthene	20	302	503	56	351	505	66	33-118	15	40
Fluorene	19	319	503	60	363	505	68	33-125	13	40
Phenanthrene	200	388	503	37	413	505	42	29-125	6	40
Anthracene	63	366	503	60	400	505	67	30-127	9	40
Carbazole	3.0	360	503	71	417	505	82	37-182	15	40
Fluoranthene	290	537	503	48	562	505	53	35-139	5	40
Pyrene	310	501	503	38	518	505	42	27-134	3	40
Benz(a)anthracene	140	437	503	59	474	505	66	35-122	8	40
Chrysene	140	439	503	59	476	505	66	36-126	8	40
Benzo(b)fluoranthene	160	437	503	55	471	505	61	35-124	7	40
Benzo(k)fluoranthene	55	369	503	62	411	505	71	38-124	11	40
Benzo(a)pyrene	170	446	503	54	475	505	60	37-123	6	40
Indeno(1,2,3-cd)pyrene	130	423	503	58	450	505	63	28-133	6	40
Dibenz(a,h)anthracene	22	359	503	67	392	505	73	32-125	9	40
Benzo(g,h,i)perylene	140	463	503	64	487	505	68	33-128	5	40

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Sediment

Service Request: K1507897
Date Extracted: 07/28/2015
Date Analyzed: 08/03/2015

Duplicate Sample Summary
Polynuclear Aromatic Hydrocarbons

Sample Name: Batch QC
Lab Code: K1507730-036
Extraction Method: EPA 3541
Analysis Method: 8270D SIM

Units: ug/Kg
Basis: Dry
Level: Low
Extraction Lot: KWG1506909

Analyte Name	MRL	MDL	Sample Result	Batch QCDUP KWG1506909-9 Duplicate Sample		Relative Percent Difference	RPD Limit
				Result	Average		
Naphthalene	5.1	0.61	18	11	15	51 *	40
2-Methylnaphthalene	5.1	0.40	6.6	4.3	5.5	42 #	40
1-Methylnaphthalene	5.1	0.52	6.4	3.7	5.0	54 #	40
Acenaphthylene	5.1	0.60	13	7.3	10	54 #	40
Acenaphthene	5.1	0.78	20	7.3	14	92 #	40
Fluorene	5.1	0.62	19	8.8	14	74 #	40
Phenanthrene	5.1	1.5	200	84	140	82 *	40
Anthracene	5.1	0.59	63	28	46	75 *	40
Carbazole	5.1	2.4	3.0	ND	NC	NC *	40
Fluoranthene	5.1	1.0	290	160	230	58 *	40
Pyrene	5.1	0.78	310	170	240	56 *	40
Benz(a)anthracene	5.1	0.74	140	72	110	63 *	40
Chrysene	5.1	0.82	140	80	110	57 *	40
Benzo(b)fluoranthene	5.1	0.94	160	92	130	55 *	40
Benzo(k)fluoranthene	5.1	0.89	55	31	43	54 *	40
Benzo(a)pyrene	5.1	0.78	170	100	140	51 *	40
Indeno(1,2,3-cd)pyrene	5.1	0.89	130	80	110	49 *	40
Dibenz(a,h)anthracene	5.1	0.82	22	11	17	66 *	40
Benzo(g,h,i)perylene	5.1	0.87	140	90	120	46 *	40

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Sediment

Service Request: K1507897
Date Extracted: 07/28/2015
Date Analyzed: 08/03/2015

Lab Control Spike/Duplicate Lab Control Spike Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3541
Analysis Method: 8270D SIM

Units: ug/Kg
Basis: Dry
Level: Low
Extraction Lot: KWG1506909

Analyte Name	Lab Control Sample KWG1506909-5 Lab Control Spike			Duplicate Lab Control Sample KWG1506909-6 Duplicate Lab Control Spike			%Rec Limits	RPD	RPD Limit
	Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Naphthalene	356	500	71	334	500	67	32-124	6	40
2-Methylnaphthalene	336	500	67	315	500	63	27-126	6	40
1-Methylnaphthalene	320	500	64	301	500	60	37-129	6	40
Acenaphthylene	382	500	76	360	500	72	38-126	6	40
Acenaphthene	377	500	75	356	500	71	39-124	6	40
Fluorene	388	500	78	368	500	74	39-129	5	40
Phenanthrene	385	500	77	362	500	72	39-123	6	40
Anthracene	406	500	81	379	500	76	38-130	7	40
Carbazole	433	500	87	407	500	81	10-156	6	40
Fluoranthene	433	500	87	403	500	81	39-135	7	40
Pyrene	377	500	75	352	500	70	39-134	7	40
Benz(a)anthracene	428	500	86	392	500	78	46-120	9	40
Chrysene	421	500	84	384	500	77	49-120	9	40
Benzo(b)fluoranthene	468	500	94	432	500	86	51-121	8	40
Benzo(k)fluoranthene	459	500	92	420	500	84	55-120	9	40
Benzo(a)pyrene	424	500	85	391	500	78	49-122	8	40
Indeno(1,2,3-cd)pyrene	412	500	82	383	500	77	40-128	7	40
Dibenz(a,h)anthracene	465	500	93	429	500	86	43-125	8	40
Benzo(g,h,i)perylene	446	500	89	420	500	84	49-122	6	40

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.



Polynuclear Aromatic Hydrocarbons

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DUP
Lab Code: K1507897-001
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.021	0.0039	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.021	0.0024	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.021	0.0036	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	ND	U	0.021	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.021	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluorene	ND	U	0.021	0.0039	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.021	0.0051	1	07/22/15	07/31/15	KWG1506706	
Anthracene	ND	U	0.021	0.0037	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.021	0.0046	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.021	0.011	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.021	0.0054	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.021	0.0027	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.021	0.0035	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.021	0.0042	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.021	0.0031	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.021	0.0044	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.021	0.0027	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.021	0.0026	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.021	0.0030	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	92	46-114	07/31/15	Acceptable
Fluoranthene-d10	98	51-121	07/31/15	Acceptable
Terphenyl-d14	78	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DPGW-4
Lab Code: K1507897-002
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.011	J	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	0.0096	J	0.020	0.0023	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	0.0093	J	0.020	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	0.0046	J	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	07/31/15	KWG1506706	
Fluorene	0.0071	JX	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	0.0084	J	0.020	0.0050	1	07/22/15	07/31/15	KWG1506706	
Anthracene	0.032		0.020	0.0036	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.020	0.0053	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	0.0027	J	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	80	46-114	07/31/15	Acceptable
Fluoranthene-d10	102	51-121	07/31/15	Acceptable
Terphenyl-d14	81	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: DPGW-3
Lab Code: K1507897-003
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.0059	J	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.020	0.0023	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.020	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	07/31/15	KWG1506706	
Fluorene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.020	0.0050	1	07/22/15	07/31/15	KWG1506706	
Anthracene	ND	U	0.020	0.0036	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.020	0.0053	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	72	46-114	07/31/15	Acceptable
Fluoranthene-d10	98	51-121	07/31/15	Acceptable
Terphenyl-d14	81	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: MW-5
Lab Code: K1507897-004
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.010	J	0.021	0.0039	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.021	0.0024	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.021	0.0036	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	0.0055	J	0.021	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	0.088		0.021	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluorene	0.016	JX	0.021	0.0039	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.021	0.0051	1	07/22/15	07/31/15	KWG1506706	
Anthracene	0.029		0.021	0.0037	1	07/22/15	07/31/15	KWG1506706	
Carbazole	0.0047	J	0.021	0.0046	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.021	0.011	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.021	0.0054	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.021	0.0027	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.021	0.0035	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.021	0.0042	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.021	0.0031	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.021	0.0044	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.021	0.0027	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.021	0.0026	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.021	0.0030	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	71	46-114	07/31/15	Acceptable
Fluoranthene-d10	98	51-121	07/31/15	Acceptable
Terphenyl-d14	79	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: MW-4
Lab Code: K1507897-005
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.0067	J	0.021	0.0039	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.021	0.0024	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.021	0.0036	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	0.0056	J	0.021	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	0.22		0.021	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluorene	0.015	J	0.021	0.0039	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.021	0.0051	1	07/22/15	07/31/15	KWG1506706	
Anthracene	0.012	J	0.021	0.0037	1	07/22/15	07/31/15	KWG1506706	
Carbazole	0.024		0.021	0.0046	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.021	0.011	1	07/22/15	07/31/15	KWG1506706	
Pyrene	0.0079	J	0.021	0.0054	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.021	0.0027	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.021	0.0035	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.021	0.0042	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.021	0.0031	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.021	0.0044	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.021	0.0027	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.021	0.0026	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.021	0.0030	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	73	46-114	07/31/15	Acceptable
Fluoranthene-d10	94	51-121	07/31/15	Acceptable
Terphenyl-d14	79	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: 07/21/2015
Date Received: 07/21/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: MW-3
Lab Code: K1507897-006
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.0056	J	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.020	0.0023	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.020	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	07/31/15	KWG1506706	
Fluorene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.020	0.0050	1	07/22/15	07/31/15	KWG1506706	
Anthracene	ND	U	0.020	0.0036	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.020	0.0053	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	74	46-114	07/31/15	Acceptable
Fluoranthene-d10	98	51-121	07/31/15	Acceptable
Terphenyl-d14	80	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: NA
Date Received: NA

Polynuclear Aromatic Hydrocarbons

Sample Name: Method Blank
Lab Code: KWG1506706-3
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.020	0.0023	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.020	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	07/31/15	KWG1506706	
Fluorene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.020	0.0050	1	07/22/15	07/31/15	KWG1506706	
Anthracene	ND	U	0.020	0.0036	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.020	0.0053	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	95	46-114	07/31/15	Acceptable
Fluoranthene-d10	102	51-121	07/31/15	Acceptable
Terphenyl-d14	83	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Collected: NA
Date Received: NA

Polynuclear Aromatic Hydrocarbons

Sample Name: Method Blank
Lab Code: KWG1506706-4
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.020	0.0023	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.020	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	07/31/15	KWG1506706	
Fluorene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.020	0.0050	1	07/22/15	07/31/15	KWG1506706	
Anthracene	ND	U	0.020	0.0036	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.020	0.0053	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	94	46-114	07/31/15	Acceptable
Fluoranthene-d10	102	51-121	07/31/15	Acceptable
Terphenyl-d14	80	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897

Surrogate Recovery Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>	<u>Sur3</u>
DUP	K1507897-001	92	98	78
DPGW-4	K1507897-002	80	102	81
DPGW-3	K1507897-003	72	98	81
MW-5	K1507897-004	71	98	79
MW-4	K1507897-005	73	94	79
MW-3	K1507897-006	74	98	80
Method Blank	KWG1506706-3	95	102	83
Method Blank	KWG1506706-4	94	102	80
Lab Control Sample	KWG1506706-1	93	102	83
Duplicate Lab Control Sample	KWG1506706-2	95	104	84

Surrogate Recovery Control Limits (%)

Sur1 = Fluorene-d10	46-114
Sur2 = Fluoranthene-d10	51-121
Sur3 = Terphenyl-d14	58-140

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507897
Date Extracted: 07/22/2015
Date Analyzed: 07/31/2015

Lab Control Spike/Duplicate Lab Control Spike Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low
Extraction Lot: KWG1506706

Analyte Name	Lab Control Sample KWG1506706-1 Lab Control Spike			Duplicate Lab Control Sample KWG1506706-2 Duplicate Lab Control Spike			%Rec Limits	RPD	RPD Limit
	Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Naphthalene	2.26	2.50	91	2.32	2.50	93	39-110	3	30
2-Methylnaphthalene	2.07	2.50	83	2.13	2.50	85	39-115	3	30
1-Methylnaphthalene	1.97	2.50	79	2.04	2.50	82	40-122	3	30
Acenaphthylene	2.35	2.50	94	2.39	2.50	96	44-115	2	30
Acenaphthene	2.33	2.50	93	2.37	2.50	95	44-113	2	30
Fluorene	2.35	2.50	94	2.41	2.50	97	48-118	3	30
Phenanthrene	2.35	2.50	94	2.43	2.50	97	47-120	3	30
Anthracene	2.27	2.50	91	2.28	2.50	91	44-117	0	30
Carbazole	2.53	2.50	101	2.59	2.50	103	45-134	2	30
Fluoranthene	2.51	2.50	101	2.58	2.50	103	48-128	3	30
Pyrene	2.34	2.50	94	2.38	2.50	95	42-133	2	30
Benz(a)anthracene	2.43	2.50	97	2.46	2.50	98	48-125	1	30
Chrysene	2.37	2.50	95	2.42	2.50	97	50-128	2	30
Benzo(b)fluoranthene	2.48	2.50	99	2.53	2.50	101	49-131	2	30
Benzo(k)fluoranthene	2.35	2.50	94	2.43	2.50	97	54-131	3	30
Benzo(a)pyrene	2.24	2.50	90	2.30	2.50	92	43-134	2	30
Indeno(1,2,3-cd)pyrene	2.06	2.50	82	2.09	2.50	83	45-133	1	30
Dibenz(a,h)anthracene	2.15	2.50	86	2.17	2.50	87	49-133	1	30
Benzo(g,h,i)perylene	2.07	2.50	83	2.10	2.50	84	51-124	2	30

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.



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August 06, 2015

Analytical Report for Service Request No: K1507921

Dr. Rob Tisdale
Tetra Tech EM, Incorporated
216 16th St , Suite 1500
Denver, CO 80202

RE: CenturyLink Longview WA / 103P3080177

Dear Dr.Tisdale,

Enclosed are the results of the sample(s) submitted to our laboratory July 22, 2015
For your reference, these analyses have been assigned our service request number **K1507921**.

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. The test results meet requirements of the current NELAP standards, where applicable, and except as noted in the laboratory case narrative provided. For a specific list of NELAP-accredited analytes, refer to the certifications section at www.alsglobal.com. All results are intended to be considered in their entirety, and ALS Group USA Corp. dba ALS Environmental (ALS) is not responsible for use of less than the complete report. Results apply only to the items submitted to the laboratory for analysis and individual items (samples) analyzed, as listed in the report.

Please contact me if you have any questions. My extension is 3376. You may also contact me via email at gregory.salata@alsglobal.com.

Respectfully submitted,

ALS Group USA, Corp. dba ALS Environmental

Gregory Salata, Ph.D.
Client Services
Manager



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Acronyms

ASTM	American Society for Testing and Materials
A2LA	American Association for Laboratory Accreditation
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
CFU	Colony-Forming Unit
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
ELAP	Environmental Laboratory Accreditation Program
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LOD	Limit of Detection
LOQ	Limit of Quantitation
LUFT	Leaking Underground Fuel Tank
M	Modified
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MPN	Most Probable Number
MRL	Method Reporting Limit
NA	Not Applicable
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
TPH	Total Petroleum Hydrocarbons
tr	Trace level is the concentration of an analyte that is less than the PQL but greater than or equal to the MDL.

Inorganic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- E The result is an estimate amount because the value exceeded the instrument calibration range.
- J The result is an estimated value.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.
- H The holding time for this test is immediately following sample collection. The samples were analyzed as soon as possible after receipt by the laboratory.

Metals Data Qualifiers

- # The control limit criteria is not applicable. See case narrative.
- J The result is an estimated value.
- E The percent difference for the serial dilution was greater than 10%, indicating a possible matrix interference in the sample.
- M The duplicate injection precision was not met.
- N The Matrix Spike sample recovery is not within control limits. See case narrative.
- S The reported value was determined by the Method of Standard Additions (MSA).
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- W The post-digestion spike for furnace AA analysis is out of control limits, while sample absorbance is less than 50% of spike absorbance.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- + The correlation coefficient for the MSA is less than 0.995.
- Q See case narrative. One or more quality control criteria was outside the limits.

Organic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- A A tentatively identified compound, a suspected aldol-condensation product.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- C The analyte was qualitatively confirmed using GC/MS techniques, pattern recognition, or by comparing to historical data.
- D The reported result is from a dilution.
- E The result is an estimated value.
- J The result is an estimated value.
- N The result is presumptive. The analyte was tentatively identified, but a confirmation analysis was not performed.
- P The GC or HPLC confirmation criteria was exceeded. The relative percent difference is greater than 40% between the two analytical results.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a chromatographic interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.

Additional Petroleum Hydrocarbon Specific Qualifiers

- F The chromatographic fingerprint of the sample matches the elution pattern of the calibration standard.
- L The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents than the calibration standard.
- H The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of heavier molecular weight constituents than the calibration standard.
- O The chromatographic fingerprint of the sample resembles an oil, but does not match the calibration standard.
- Y The chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct carbon range, but the elution pattern does not match the calibration standard.
- Z The chromatographic fingerprint does not resemble a petroleum product.

ALS Group USA Corp. dba ALS Environmental (ALS) - Kelso
State Certifications, Accreditations, and Licenses

Agency	Web Site	Number
Alaska DEC UST	http://dec.alaska.gov/applications/eh/ehllabreports/USTLabs.aspx	UST-040
Arizona DHS	http://www.azdhs.gov/lab/license/env.htm	AZ0339
Arkansas - DEQ	http://www.adeq.state.ar.us/techsvs/labcert.htm	88-0637
California DHS (ELAP)	http://www.cdph.ca.gov/certlic/labs/Pages/ELAP.aspx	2795
DOD ELAP	http://www.denix.osd.mil/edqw/Accreditation/AccreditedLabs.cfm	L14-51
Florida DOH	http://www.doh.state.fl.us/lab/EnvLabCert/WaterCert.htm	E87412
Hawaii DOH	Not available	-
Idaho DHW	http://www.healthandwelfare.idaho.gov/Health/Labs/CertificationDrinkingWaterLabs/tabid/1833/Default.aspx	-
ISO 17025	http://www.pjllabs.com/	L14-50
Louisiana DEQ	http://www.deq.louisiana.gov/portal/DIVISIONS/PublicParticipationandPermitSupport/LouisianaLaboratoryAccreditationProgram.aspx	03016
Maine DHS	Not available	WA01276
Michigan DEQ	http://www.michigan.gov/deq/0,1607,7-135-3307_4131_4156---,00.html	9949
Minnesota DOH	http://www.health.state.mn.us/accreditation	053-999-457
Montana DPHHS	http://www.dphhs.mt.gov/publichealth/	CERT0047
Nevada DEP	http://ndep.nv.gov/bsdwlabservice.htm	WA01276
New Jersey DEP	http://www.nj.gov/dep/oqa/	WA005
North Carolina DWQ	http://www.dwqlab.org/	605
Oklahoma DEQ	http://www.deq.state.ok.us/CSDnew/labcert.htm	9801
Oregon – DEQ (NELAP)	http://public.health.oregon.gov/LaboratoryServices/EnvironmentalLaboratoryAccreditation/Pages/index.aspx	WA100010
South Carolina DHEC	http://www.scdhec.gov/environment/envserv/	61002
Texas CEQ	http://www.tceq.texas.gov/field/qa/env_lab_accreditation.html	T104704427
Washington DOE	http://www.ecy.wa.gov/programs/eap/labs/lab-accreditation.html	C544
Wisconsin DNR	http://dnr.wi.gov/	998386840
Wyoming (EPA Region 8)	http://www.epa.gov/region8/water/dwhome/wyomingdi.html	-
Kelso Laboratory Website	www.alsglobal.com	NA

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. A complete listing of specific NELAP-certified analytes, can be found in the certification section at www.ALSGlobal.com or at the accreditation bodies web site.

Please refer to the certification and/or accreditation body's web site if samples are submitted for compliance purposes. The states highlighted above, require the analysis be listed on the state certification if used for compliance purposes and if the method/analyte is offered by that state.



Case Narrative

ALS Environmental—Kelso Laboratory
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www.alsglobal.com

ALS ENVIRONMENTAL

Client: Tetra Tech EM, Incorporated
Project: CentruyLink Longview WA/ 103P3080177
Sample Matrix: Water

Service Request No.: K1507921
Date Received: 07/22/15

Case Narrative

All analyses were performed consistent with the quality assurance program of ALS Environmental. This report contains analytical results for samples designated for Tier II data deliverables. When appropriate to the method, method blank results have been reported with each analytical test. Surrogate recoveries have been reported for all applicable organic analyses. Additional quality control analyses reported herein include: Laboratory Control Sample (LCS), and Laboratory/Duplicate Laboratory Control Sample (LCS/DLCS).

Sample Receipt

Three water samples were received for analysis at ALS Environmental on 07/22/15. The samples were received in good condition and consistent with the accompanying chain of custody form. The samples were stored in a refrigerator at 4°C upon receipt at the laboratory.

Diesel Range Organics by Method NWTPH-Dx

Sample Notes and Discussion:

Insufficient sample volume was received to perform a Matrix Spike/Matrix Spike Duplicate (MS/MSD). A Laboratory Control Sample/Duplicate Laboratory Control Sample (LCS/DLCS) was analyzed and reported in lieu of the MS/MSD for these samples.

No other anomalies associated with the analysis of these samples were observed.

Polynuclear Aromatic Hydrocarbons by EPA Method 8270

Elevated Detection Limits:

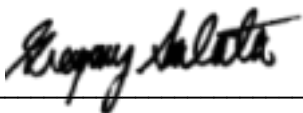
The detection limit was elevated for Pyrene in sample MW-2. The chromatogram indicated the presence of non-target background components. The result was flagged to indicate the matrix interference.

Sample Notes and Discussion:

The result reported for Fluorene in sample MW-2 may contain a slight bias. The chromatogram indicated the presence of non-target background components. The matrix interference may have resulted in a slight high bias in the affected sample. The result was flagged with "X" to indicate the issue.

No other anomalies associated with the analysis of these samples were observed.

Approved by _____





Chain of Custody

ALS Environmental—Kelso Laboratory
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Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Part of the ALS Group A Campbell Brothers Limited Company

[illegible]

PC Greg

Cooler Receipt and Preservation Form

Client / Project: Tetrattech Service Request K15 07921
Received: 7/22/19 Opened: 7/22/19 By: [Signature] Unloaded: 7/22/19 By: [Signature]

1. Samples were received via? Mail Fed Ex UPS DHL PDX Courier Hand Delivered
2. Samples were received in: (circle) Cooler Box Envelope Other NA
3. Were custody seals on coolers? NA Y N If yes, how many and where? _____
If present, were custody seals intact? Y N If present, were they signed and dated? Y N

Raw Cooler Temp	Corrected Cooler Temp	Raw Temp Blank	Corrected Temp Blank	Corr. Factor	Thermometer ID	Cooler/COC ID	Tracking Number	NA	Filed
<u>1.4</u>	<u>1.2</u>	<u>10.3</u>	<u>10.1</u>	<u>-0.2</u>	<u>338</u>	<u>NA</u>		<u>NA</u>	

4. Packing material: Inserts Baggies Bubble Wrap Gel Packs Wet Ice Dry Ice Sleeves _____
5. Were custody papers properly filled out (ink, signed, etc.)? NA Y N
6. Did all bottles arrive in good condition (unbroken)? *Indicate in the table below.* NA Y N
7. Were all sample labels complete (i.e analysis, preservation, etc.)? NA Y N
8. Did all sample labels and tags agree with custody papers? *Indicate major discrepancies in the table on page 2.* NA Y N
9. Were appropriate bottles/containers and volumes received for the tests indicated? NA Y N
10. Were the pH-preserved bottles (*see SMO GEN SOP*) received at the appropriate pH? *Indicate in the table below* NA Y N
11. Were VOA vials received without headspace? *Indicate in the table below.* NA Y N
12. Was C12/Res negative? NA Y N

Sample ID on Bottle	Sample ID on COC	Identified by:

Sample ID	Bottle Count	Bottle Type	Out of Temp	Head-space	Broke	pH	Reagent	Volume added	Reagent Lot Number	Initials	Time

Notes, Discrepancies, & Resolutions: _____

Gregory Salata

From: Pineda, Vanessa <Vanessa.Pineda@tetrattech.com>
Sent: Thursday, July 23, 2015 9:40 AM
To: Tisdale, Rob; Gregory Salata
Cc: Berestka, David
Subject: RE: COC for samples from Longview

Greg,

The IDW ID for water is: IDW-GW and the sample was taken on 7/22/2015.

Thanks!

From: Tisdale, Rob
Sent: Thursday, July 23, 2015 10:13 AM
To: Greg Salata (gsalata@caslab.com)
Cc: Pineda, Vanessa; Berestka, David
Subject: COC for samples from Longview

Greg,

Our field team collected two IDW samples in this investigation, and one of them (for water) we do not need analyzed. I don't have a copy of the COC yet to tell you what sample ID it is (assuming it isn't obvious), but Vanessa can provide that sample ID. Please do analyze the soil IDW sample, however, since we will likely need that result to dispose of the IDW soil from the investigation.

Please let me know if you have any questions. Vanessa, please identify the IDW sample ID for Greg so the lab knows which one it is. Thanks!

Rob Tisdale, PhD | Program Manager/Chemist
Direct: 303.312.8843 | Main: 303.312.8800 | Mobile: 303.910.3995 | Fax: 303.295.2818
rob.tisdale@tetrattech.com

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Diesel and Residual Range Organics

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Collected: 07/22/2015
Date Received: 07/22/2015

Diesel and Residual Range Organics

Sample Name: MW-2
Lab Code: K1507921-001
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	77	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	71	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	85	50-150	07/30/15	Acceptable
n-Triacontane	81	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Collected: 07/22/2015
Date Received: 07/22/2015

Diesel and Residual Range Organics

Sample Name: MW-1
Lab Code: K1507921-003
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	22	J	260	12	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	52	J	520	20	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	81	50-150	07/30/15	Acceptable
n-Triacontane	79	50-150	07/30/15	Acceptable

Comments: _____

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Collected: NA
Date Received: NA

Diesel and Residual Range Organics

Sample Name: Method Blank
Lab Code: KWG1506770-3
Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Diesel Range Organics (DRO)	ND	U	250	11	1	07/24/15	07/30/15	KWG1506770	
Residual Range Organics (RRO)	25	J	500	19	1	07/24/15	07/30/15	KWG1506770	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
o-Terphenyl	77	50-150	07/30/15	Acceptable
n-Triacontane	77	50-150	07/30/15	Acceptable

Comments: _____

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921

**Surrogate Recovery Summary
Diesel and Residual Range Organics**

Extraction Method: METHOD
Analysis Method: NWTTPH-Dx

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>
MW-2	K1507921-001	85	81
MW-1	K1507921-003	81	79
Method Blank	KWG1506770-3	77	77
Lab Control Sample	KWG1506770-1	96	91
Duplicate Lab Control Sample	KWG1506770-2	95	91

Surrogate Recovery Control Limits (%)

Sur1 = o-Terphenyl	50-150
Sur2 = n-Triacontane	50-150

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Extracted: 07/24/2015
Date Analyzed: 07/30/2015

Lab Control Spike/Duplicate Lab Control Spike Summary
Diesel and Residual Range Organics

Extraction Method: METHOD
Analysis Method: NWTPH-Dx

Units: ug/L
Basis: NA
Level: Low
Extraction Lot: KWG1506770

Analyte Name	Lab Control Sample KWG1506770-1 Lab Control Spike			Duplicate Lab Control Sample KWG1506770-2 Duplicate Lab Control Spike			%Rec Limits	RPD	RPD Limit
	Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Diesel Range Organics (DRO)	2850	3200	89	3110	3200	97	46-140	9	30
Residual Range Organics (RRO)	1440	1600	90	1550	1600	97	45-159	8	30

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.



Polynuclear Aromatic Hydrocarbons

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360)577-7222 Fax (360)636-1068
www.alsglobal.com

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Collected: 07/22/2015
Date Received: 07/22/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: MW-2
Lab Code: K1507921-001
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.020	0.0023	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.020	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	07/31/15	KWG1506706	
Fluorene	0.0061	JX	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.020	0.0050	1	07/22/15	07/31/15	KWG1506706	
Anthracene	0.013	J	0.020	0.0036	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	Ui	0.020	0.0067	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	94	46-114	07/31/15	Acceptable
Fluoranthene-d10	101	51-121	07/31/15	Acceptable
Terphenyl-d14	80	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Collected: 07/22/2015
Date Received: 07/22/2015

Polynuclear Aromatic Hydrocarbons

Sample Name: MW-1
Lab Code: K1507921-003
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	0.0048	J	0.020	0.0038	1	07/22/15	08/03/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.020	0.0023	1	07/22/15	08/03/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.020	0.0035	1	07/22/15	08/03/15	KWG1506706	
Acenaphthylene	ND	U	0.020	0.0034	1	07/22/15	08/03/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	08/03/15	KWG1506706	
Fluorene	ND	U	0.020	0.0038	1	07/22/15	08/03/15	KWG1506706	
Phenanthrene	ND	U	0.020	0.0050	1	07/22/15	08/03/15	KWG1506706	
Anthracene	ND	U	0.020	0.0036	1	07/22/15	08/03/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	08/03/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	08/03/15	KWG1506706	
Pyrene	ND	U	0.020	0.0053	1	07/22/15	08/03/15	KWG1506706	
Benz(a)anthracene	0.0029	J	0.020	0.0026	1	07/22/15	08/03/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	08/03/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	08/03/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	08/03/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	08/03/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	08/03/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	08/03/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	08/03/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	97	46-114	08/03/15	Acceptable
Fluoranthene-d10	106	51-121	08/03/15	Acceptable
Terphenyl-d14	79	58-140	08/03/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Analytical Results

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Collected: NA
Date Received: NA

Polynuclear Aromatic Hydrocarbons

Sample Name: Method Blank
Lab Code: KWG1506706-4
Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low

Analyte Name	Result	Q	MRL	MDL	Dilution Factor	Date Extracted	Date Analyzed	Extraction Lot	Note
Naphthalene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
2-Methylnaphthalene	ND	U	0.020	0.0023	1	07/22/15	07/31/15	KWG1506706	
1-Methylnaphthalene	ND	U	0.020	0.0035	1	07/22/15	07/31/15	KWG1506706	
Acenaphthylene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Acenaphthene	ND	U	0.020	0.0044	1	07/22/15	07/31/15	KWG1506706	
Fluorene	ND	U	0.020	0.0038	1	07/22/15	07/31/15	KWG1506706	
Phenanthrene	ND	U	0.020	0.0050	1	07/22/15	07/31/15	KWG1506706	
Anthracene	ND	U	0.020	0.0036	1	07/22/15	07/31/15	KWG1506706	
Carbazole	ND	U	0.020	0.0045	1	07/22/15	07/31/15	KWG1506706	
Fluoranthene	ND	U	0.020	0.010	1	07/22/15	07/31/15	KWG1506706	
Pyrene	ND	U	0.020	0.0053	1	07/22/15	07/31/15	KWG1506706	
Benz(a)anthracene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Chrysene	ND	U	0.020	0.0034	1	07/22/15	07/31/15	KWG1506706	
Benzo(b)fluoranthene†	ND	U	0.020	0.0041	1	07/22/15	07/31/15	KWG1506706	
Benzo(k)fluoranthene	ND	U	0.020	0.0030	1	07/22/15	07/31/15	KWG1506706	
Benzo(a)pyrene	ND	U	0.020	0.0043	1	07/22/15	07/31/15	KWG1506706	
Indeno(1,2,3-cd)pyrene	ND	U	0.020	0.0026	1	07/22/15	07/31/15	KWG1506706	
Dibenz(a,h)anthracene	ND	U	0.020	0.0025	1	07/22/15	07/31/15	KWG1506706	
Benzo(g,h,i)perylene	ND	U	0.020	0.0029	1	07/22/15	07/31/15	KWG1506706	

Surrogate Name	%Rec	Control Limits	Date Analyzed	Note
Fluorene-d10	94	46-114	07/31/15	Acceptable
Fluoranthene-d10	102	51-121	07/31/15	Acceptable
Terphenyl-d14	80	58-140	07/31/15	Acceptable

† Analyte Comments

Benzo(b)fluoranthene This analyte cannot be separated from Benzo(j)fluoranthene.

Comments:

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921

Surrogate Recovery Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: Percent
Level: Low

<u>Sample Name</u>	<u>Lab Code</u>	<u>Sur1</u>	<u>Sur2</u>	<u>Sur3</u>
MW-2	K1507921-001	94	101	80
MW-1	K1507921-003	97	106	79
Method Blank	KWG1506706-4	94	102	80
Lab Control Sample	KWG1506706-1	93	102	83
Duplicate Lab Control Sample	KWG1506706-2	95	104	84

Surrogate Recovery Control Limits (%)

Sur1 = Fluorene-d10	46-114
Sur2 = Fluoranthene-d10	51-121
Sur3 = Terphenyl-d14	58-140

Results flagged with an asterisk (*) indicate values outside control criteria.

Results flagged with a pound (#) indicate the control criteria is not applicable.

QA/QC Report

Client: Tetra Tech EM, Incorporated
Project: CenturyLink Longview WA/103P3080177
Sample Matrix: Water

Service Request: K1507921
Date Extracted: 07/22/2015
Date Analyzed: 07/31/2015

Lab Control Spike/Duplicate Lab Control Spike Summary
Polynuclear Aromatic Hydrocarbons

Extraction Method: EPA 3520C
Analysis Method: EPA 625

Units: ug/L
Basis: NA
Level: Low
Extraction Lot: KWG1506706

Analyte Name	Lab Control Sample KWG1506706-1 Lab Control Spike			Duplicate Lab Control Sample KWG1506706-2 Duplicate Lab Control Spike			%Rec Limits	RPD	RPD Limit
	Result	Spike Amount	%Rec	Result	Spike Amount	%Rec			
Naphthalene	2.26	2.50	91	2.32	2.50	93	39-110	3	30
2-Methylnaphthalene	2.07	2.50	83	2.13	2.50	85	39-115	3	30
1-Methylnaphthalene	1.97	2.50	79	2.04	2.50	82	40-122	3	30
Acenaphthylene	2.35	2.50	94	2.39	2.50	96	44-115	2	30
Acenaphthene	2.33	2.50	93	2.37	2.50	95	44-113	2	30
Fluorene	2.35	2.50	94	2.41	2.50	97	48-118	3	30
Phenanthrene	2.35	2.50	94	2.43	2.50	97	47-120	3	30
Anthracene	2.27	2.50	91	2.28	2.50	91	44-117	0	30
Carbazole	2.53	2.50	101	2.59	2.50	103	45-134	2	30
Fluoranthene	2.51	2.50	101	2.58	2.50	103	48-128	3	30
Pyrene	2.34	2.50	94	2.38	2.50	95	42-133	2	30
Benz(a)anthracene	2.43	2.50	97	2.46	2.50	98	48-125	1	30
Chrysene	2.37	2.50	95	2.42	2.50	97	50-128	2	30
Benzo(b)fluoranthene	2.48	2.50	99	2.53	2.50	101	49-131	2	30
Benzo(k)fluoranthene	2.35	2.50	94	2.43	2.50	97	54-131	3	30
Benzo(a)pyrene	2.24	2.50	90	2.30	2.50	92	43-134	2	30
Indeno(1,2,3-cd)pyrene	2.06	2.50	82	2.09	2.50	83	45-133	1	30
Dibenz(a,h)anthracene	2.15	2.50	86	2.17	2.50	87	49-133	1	30
Benzo(g,h,i)perylene	2.07	2.50	83	2.10	2.50	84	51-124	2	30

Results flagged with an asterisk (*) indicate values outside control criteria.

Percent recoveries and relative percent differences (RPD) are determined by the software using values in the calculation which have not been rounded.