



Mr. Brian Waite
Chevron Environmental Management Company
6101 Bollinger Canyon Road
San Ramon, California, 94583-5186

Subject: Second Quarter 2014 Groundwater Monitoring and Sampling Report
Chevron Service Station No. 90129
4700 Brooklyn Avenue
Seattle, Washington

Dear Mr. Waite:

Leidos Engineering, LLC, on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the second quarter 2014 groundwater monitoring and sampling event at Chevron Service Station No. 90129 (the site) in Seattle, Washington (Figure 1).

FIELD ACTIVITIES

Gettler-Ryan, Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on June 22, 2014. Gettler-Ryan collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in 14 of the 17 groundwater monitoring wells on site (Figure 2). Monitoring wells MW-1, MW-8, and RW-1 were inaccessible.

Groundwater samples were collected from nine monitoring wells. Samples were not collected from monitoring wells MW-9, MW-10, MW-11, MW-12, and MW-13 due to the presence of SPH. Groundwater samples were submitted to Eurofins Lancaster Laboratories, Inc. for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics (TPH-GRO) by Washington State Department of Ecology (Ecology) Method NWTPH-Gx;
- TPH as diesel-range organics and TPH as heavy oil-range organics by Ecology Method NWTPH-Dx extended with silica-gel cleanup;
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by United States Environmental Protection Agency (USEPA) Method 8021B; and
- Total lead by USEPA Method 6020 (monitoring wells MW-3, MW-9, MW-11, MW-12, and MW-16 only).

In addition, all MTBE detections were confirmed by USEPA Method 8260B. A laboratory-supplied trip blank (QA) was submitted to the laboratory and analyzed for TPH-GRO, BTEX, and MTBE to provide quality assurance. Field data sheets are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A).

FINDINGS

During this event, groundwater elevations ranged from 87.21 feet in monitoring well MW-14 to 81.00 feet in monitoring well MW-16, based on an arbitrary benchmark elevation of 100 feet (Figure 2). Groundwater flows toward the southeast at a gradient of approximately 0.01 to 0.003 feet per foot. SPH were detected in monitoring wells MW-9, MW-10, MW-11, MW-12, and MW-13 at thicknesses of 0.41, 1.54, 0.28, 0.02, and 0.35 feet, respectively.

TPH-GRO and benzene were detected at concentrations exceeding their respective Model Toxics Control Act Method A cleanup levels in monitoring wells MW-3, MW-4, and MW-16.

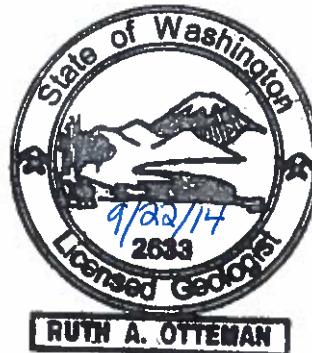
Historical groundwater elevation data, SPH thickness data, and laboratory analytical results are summarized in Table 1. The laboratory analysis report is provided as Attachment B. In addition, hydrographs for monitoring wells MW-3, MW-9, MW-10, MW-12, MW-13, and MW-16 are included as Attachment C.

If you have any questions or comments, please contact Ruth Otteman at (425) 482-3328 or via email at ottemanr@leidos.com.

Sincerely,
Leidos Engineering, LLC

Ruth Otteman

Ruth Otteman, LG
Project Manager



Kinga Kozlowska
Kinga Kozlowska
Environmental Scientist

Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Potentiometric Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Attachment A – Groundwater Monitoring and Sampling Data Package

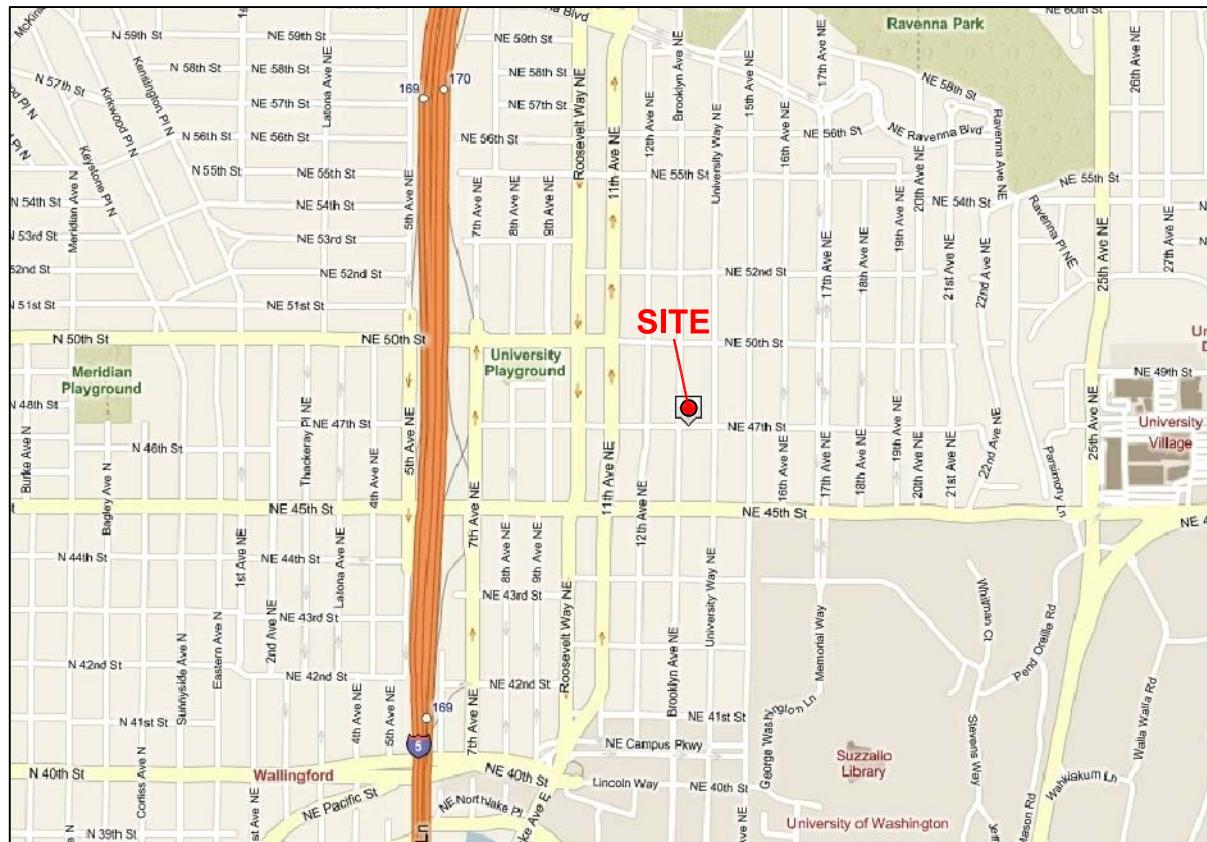
Attachment B – Laboratory Analysis Report

Attachment C – Hydrographs

cc: Mr. Bhupinder S. Mac – Property Owner

5960 Canoga Avenue, Woodland Hills, CA 91367

Project File



0 0.25 0.50
Scale in Miles

Chevron Service Station No. 90129
4700 Brooklyn Avenue
Seattle, Washington

FIGURE 1
Vicinity Map

DATE: 4/14/2014 DRAWING: 90129_VM.dwg

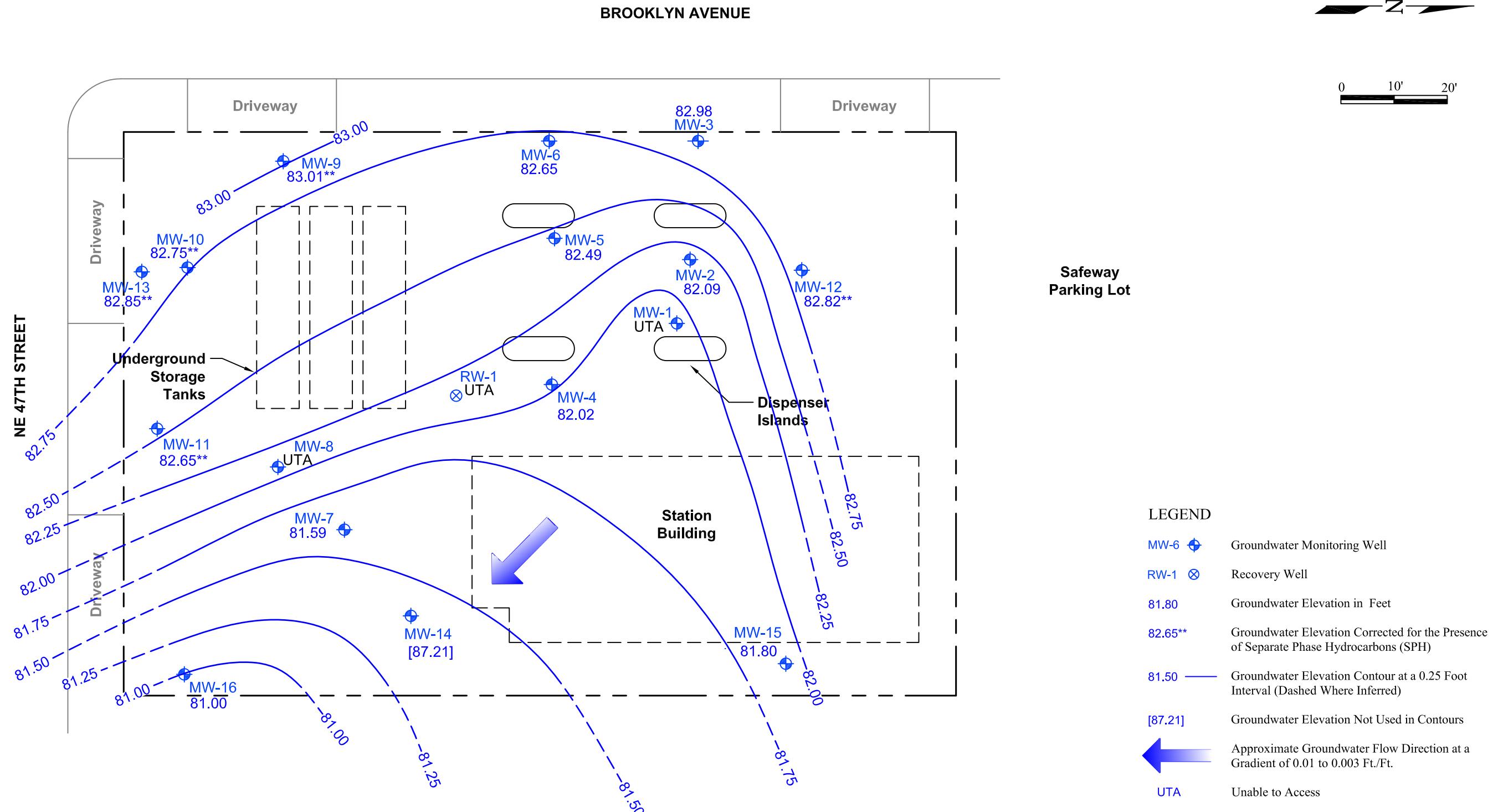


TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-1																
12/17/09		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/17/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/22-23/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/10		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
6/16/11		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
9/22/11		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
1/14/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/31/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/2/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/30/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
12/15/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/16/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/28/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
12/7/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/15/14		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/22/14		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2																
1/22/90		100.05	--	--	--	--	--	--	25	1,100	1,090	161	1,120	--	--	--
4/12/91		100.05	--	--	--	--	--	--	3,100	100	540	140	260	--	--	--
6/28/91		100.05	--	--	--	--	--	--	7,000	300	1,100	500	1,300	--	--	--
9/18/91		100.05	--	--	--	--	--	--	4,800	150	49	280	660	--	--	--
12/3/91		100.05	--	--	--	--	--	--	9,000	290	1,300	540	1,500	--	--	--
2/25/92		100.05	--	--	--	--	--	--	1,600	42	170	120	310	--	--	--
5/15/92		100.05	--	--	--	--	--	--	410	19	40	40	70	--	--	--
7/31/92		100.05	--	16.45	--	83.60	--	--	--	--	--	--	--	--	--	--
8/18/92		100.05	--	16.55	--	83.50	--	--	10,000	160	890	750	1,600	--	--	--
9/25/92		100.05	--	16.90	--	83.15	--	--	--	--	--	--	--	--	--	--
2/23/93		100.05	--	16.68	--	83.37	--	--	750	14	22	62	100	--	--	--
5/12/93		100.05	--	16.25	--	83.80	--	--	ND	ND	ND	ND	ND	--	--	--
8/18/93		100.05	--	15.86	--	84.19	--	--	ND	ND	1.1	6.7	3.5	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-2 (cont)																
11/10/93		100.05	--	16.15	--	83.90	--	--	ND	ND	ND	2.5	ND	--	--	--
2/3/94		100.05	--	15.79	--	84.26	--	--	ND	ND	ND	4.5	0.5	--	--	--
4/26/94		100.05	--	15.42	--	84.63	--	--	ND	0.6	ND	9.9	3.4	--	--	--
7/20/94		100.05	--	16.75	--	83.30	--	--	ND	ND	ND	0.6	ND	--	--	--
10/18/94		100.05	--	18.16	--	81.89	--	--	180	4.3	4.0	24	13	--	--	--
2/1/95		100.05	--	18.45	--	81.60	--	--	360	7.1	6.7	35	39	--	--	--
7/12/95		100.05	--	18.22	--	81.83	--	--	ND	ND	ND	ND	ND	--	--	--
1/4/96		100.05	--	17.81	--	82.24	--	--	ND	0.63	ND	ND	ND	--	--	--
1/7/97		100.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		100.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/15/04	NP	100.05	--	17.06	--	82.99	--	--	170	9.4	1.4	11	6.8	30/24⁶	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.05	--	16.24	--	83.81	32	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		100.05	--	15.90	--	84.15	<31	<71	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
06/22-23/10		100.05	--	15.24	--	84.81	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		100.05	--	17.34	--	82.71	<29	72	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/20/10		100.05	--	17.58	--	82.47	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/16/11		100.05	--	17.48	--	82.57	51	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/22/11		100.05	--	18.25	--	81.80	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		100.05	--	18.60	--	81.45	<29	<68	1,300	1.7	20	9.5	110	<2.5	--	--
3/31/12		100.05	--	19.70	--	80.35	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
6/2/12		100.05	--	17.80	--	82.25	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/30/12		100.05	--	19.42	--	80.63	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
12/15/12		100.05	--	19.44	--	80.61	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
3/16/13		100.05	--	19.78	--	80.27	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
7/21/13		100.05	--	18.14	--	81.91	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		100.05	--	18.65	--	81.40	<29	<68	57	<0.5	0.6	<0.5	3.7	<2.5	--	--
12/7/13		100.05	--	18.85	--	81.20	--	--	400	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		100.05	--	18.62	--	81.43	<30	<70	70	<0.5	1.9	1.1	10	<2.5	--	--
6/22/14		100.05	--	17.96	--	82.09	<29	<68	110	<0.5	<0.5	<0.5	4.2	<2.5	--	--

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MW-3																
1/22/90		101.25	--	--	--	--	--	--	85,000	1,380	14,100	2,060	12,800	--	--	--
4/12/91		101.25	--	--	--	--	--	--	2,500	3.6	39	18	69	--	--	--
6/28/91		101.25	--	--	--	--	--	--	6,600	63	680	210	870	--	--	--
9/18/91		101.25	--	--	--	--	--	--	4,900	ND	82	86	300	--	--	--
12/3/91		101.25	--	--	--	--	--	--	17,000	170	2,200	710	2,800	--	--	--
2/25/92		101.25	--	--	--	--	--	--	7,900	25	150	210	920	--	--	--
5/15/92		101.25	--	--	--	--	--	--	9,800	90	1,100	260	1,300	--	--	--
7/31/92		101.25	--	15.81	--	85.44	--	--	--	--	--	--	--	--	--	--
8/18/92		101.25	--	15.94	--	85.31	--	--	24,000	290	4,200	7,200	3,800	--	--	--
9/25/92		101.25	--	16.55	--	84.70	--	--	--	--	--	--	--	--	--	--
2/24/93		101.25	--	16.12	--	85.13	--	--	8,400	48	440	210	1,300	--	--	--
5/12/93		101.25	--	15.60	--	85.65	--	--	4,700	130	840	120	600	--	--	--
8/18/93		101.25	--	15.60	--	85.65	--	--	7,300	130	1,000	240	1,100	--	--	--
11/10/93		101.25	--	16.11	--	85.14	--	--	14,000	260	1,900	470	2,400	--	--	--
2/3/94		101.25	--	15.66	--	85.59	--	--	8,000	78	720	220	800	--	--	--
4/26/94		101.25	--	14.91	--	86.34	--	--	2,900	9.6	7.9	34	160	--	--	--
7/20/94		101.25	--	16.92	--	84.33	--	--	17,000	360	3,500	550	2,400	--	--	--
10/18/94		101.25	--	18.68	--	82.57	--	--	46,000	230	6,700	1,200	6,100	--	--	--
2/1/95		101.25	--	18.53	--	82.72	--	--	56,000	160	6,500	1,300	7,700	--	--	--
7/12/95		101.25	--	18.30	--	82.95	--	--	83,000	230	12,000	2,200	14,000	--	--	--
1/4/96		101.25	--	17.97	--	83.28	--	--	38,000	110	1,600	1,600	7,200	--	--	--
1/7/97		101.25	--	17.10	--	84.15	--	--	25,000	80.8	476	1,150	3,660	--	--	--
2/12/98		101.25	--	16.83	--	84.42	--	--	18,200	94.3	134	966	2,810	--	--	--
5/31/99	NP	101.25	--	17.00	--	84.25	--	--	29,300	187	644	826	5,060	--	--	--
6/8/00		101.25	--	17.82	--	83.43	--	--	43,300	380	838	1,620	9,840	ND	--	--
1/30/01		101.25	--	18.49	--	82.76	--	--	31,300	380	306	1,380	3,240	--	--	--
4/11/01		101.25	--	17.91	--	83.34	--	--	12,100	59.6	37.8	524	900	--	--	--
7/28/01		101.25	--	17.66	--	83.59	--	--	40,900	561	1,960	1,720	10,400	--	--	--
10/15/01		101.25	--	17.82	--	83.43	--	--	43,200	623	1,650	1,680	10,400	--	--	--
1/5/02		101.25	--	16.42	--	84.83	--	--	5,060	39.6	14.1	261	362	--	--	--
4/2/02	NP	101.25	--	16.54	--	84.71	--	--	35,000	280	820	910	6,200	<20	--	--

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MW-3 (cont)																
7/11/02	NP	101.25	--	16.68	--	84.57	--	--	48,000	560	1,100	1,100	6,900	<20	--	--
10/10/02	NP	101.25	--	17.22	--	84.03	--	--	50,000	630	1,100	1,300	8,400	<100	--	--
1/10/03		101.25	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
4/21/03	NP	101.25	--	15.79	--	85.46	--	--	17,000	280	340	480	2,600	<20	--	--
6/26/03	NP	101.25	--	16.15	--	85.10	--	--	34,000	470	750	940	6,200	<50	--	--
10/14/03	NP	101.25	--	17.03	--	84.22	--	--	56,000	810	1,100	1,400	8,700	<50	--	--
1/7/04	NP	101.25	--	16.41	--	84.84	--	--	13,000	160	150	400	1,300	<10	--	--
4/21/04	NP	101.25	--	16.36	--	84.89	--	--	1,500	72	14	3.1	120	<10/<2 ⁶	--	--
7/1/04	NP	101.25	14.45	16.90	--	84.35	--	--	26,000	540	410	750	3,700	<50	--	--
10/15/04	NP	101.25	--	17.79	--	83.46	--	--	26,000	520	370	920	3,600	<100	--	--
1/5/05	NP	101.25	--	17.76	--	83.49	--	--	9,000	180	47	590	95	<10	--	--
8/4/05		101.25	--	17.71	--	83.54	--	--	--	--	--	--	--	--	--	--
7/26/06		101.25	--	16.87	--	84.38	--	--	--	--	--	--	--	--	--	--
7/19/07		101.25	--	17.75	--	83.50	--	--	--	--	--	--	--	--	--	--
7/23/08		101.25	--	17.69	--	83.56	--	--	--	--	--	--	--	--	--	--
7/13/09		101.25	--	16.40	--	84.85	--	--	--	--	--	--	--	--	--	--
12/17-18/09		101.25	--	16.82	--	84.43	170	<70	880	25	13	76	22	<2.5	--	--
3/17/10		101.25	--	16.38	--	84.87	33	<71	75	4.2	1.3	1.9	<1.5	6.2	--	--
06/22-23/10		101.25	--	15.91	--	85.34	73	<69	690	15	18	30	67	<20	--	--
9/13/10		101.25	--	17.79	--	83.46	40	73	2,100	26	21	110	150	<20	--	--
12/20/10		101.25	--	17.81	--	83.44	200	86	2,300	34	15	220	25	85	--	--
6/16/11		101.25	--	17.68	--	83.57	540	77	2,200	55	22	170	110	<50	--	--
9/23/11		101.25	--	18.70	--	82.55	170	<68	8,100	210	130	690	590	79	--	--
1/14/12		101.25	--	19.00	--	82.25	100	<69	5,200	180	81	630	130	120	--	--
3/31/12		101.25	--	18.25	--	83.00	120	<76	1,700	30	6.5	160	14	73	--	--
6/2/12		101.25	--	18.10	--	83.15	110	93	4,200	68	48	340	170	73	--	--
9/30/12		101.25	--	19.00	--	82.25	410	330	5,600	200	95	710	350	91/<5 ⁶	--	--
12/15/12		101.25	--	18.30	--	82.95	160	72	2,400	46	12	240	36	62/<3 ⁶	--	--
3/16/13		101.25	--	18.08	--	83.17	100	<69	4,000	76	35	420	170	<73	--	--
7/21/13		101.25	--	21.31	--	79.94	250	76	8,000	210	100	840	410	110/<1 ⁶	--	58.9
9/28/13		101.25	--	26.33	--	74.92	170	75	6,900	260	120	920	240	<130/<0.5 ⁶	--	328

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MW-3 (cont)																
12/7/13		101.25	--	19.45	--	81.80	150	<67	11,000	210	130	1,200	690	<140	--	--
3/15/14		101.25	--	18.80	--	82.45	110	<68	2,200	27	8.7	240	33	<21	--	8
6/22/14	NP	101.25	--	18.27	--	82.98	130	<67	8,200	70	58	640	530	<54/<0.5 ⁶	--	1.6
MW-4																
4/12/91		100.01	--	--	--	--	--	--	ND	8,300	15,000	1,900	16,000	--	--	--
6/28/91		100.01	--	--	--	--	--	--	85,000	9,900	18,000	2,400	16,000	--	--	--
6/28/91 (D)		100.01	--	--	--	--	--	--	120,000	13,000	22,000	3,100	24,000	--	--	--
9/18/91		100.01	--	--	--	--	--	--	130,000	14,000	22,000	2,900	22,000	--	--	--
9/18/91 (D)		100.01	--	--	--	--	--	--	360,000	14,000	26,000	5,400	40,000	--	--	--
12/3/91		100.01	--	--	--	--	--	--	86,000	8,900	12,000	2,000	18,000	--	--	--
2/25/92		100.01	--	--	--	--	--	--	120,000	7,500	11,000	1,800	16,000	--	--	--
2/25/92 (D)		100.01	--	--	--	--	--	--	86,000	8,100	11,000	1,600	15,000	--	--	--
5/15/92		100.01	--	--	--	--	--	--	90,000	11,000	17,000	1,800	18,000	--	--	--
5/15/92 (D)		100.01	--	--	--	--	--	--	81,000	10,000	16,000	1,500	16,000	--	--	--
7/31/92		100.01	--	16.25	--	83.76	--	--	--	--	--	--	--	--	--	--
8/18/92		100.01	--	16.32	--	83.69	--	--	200,000	17,000	28,000	2,800	26,000	--	--	--
8/18/92 (D)		100.01	--	16.50	--	83.51	--	--	160,000	17,000	29,000	2,200	19,000	--	--	--
9/25/92		100.01	--	16.52	--	83.49	--	--	--	--	--	--	--	--	--	--
2/24/93		100.01	--	16.03	--	83.98	--	--	290,000	22,000	42,000	4,700	27,000	--	--	--
5/12/93		100.01	--	14.91	--	85.10	--	--	160,000	13,000	27,000	2,400	22,000	--	--	--
8/18/93		100.01	--	16.35	--	83.66	--	--	150,000	10,000	22,000	2,500	18,000	--	--	--
11/10/93		100.01	--	15.89	--	84.12	--	--	170,000	13,000	26,000	3,400	23,000	--	--	--
2/3/94		100.01	--	15.53	--	84.48	--	--	190,000	9,800	21,000	2,400	15,000	--	--	--
7/20/94		100.01	--	16.39	--	83.62	--	--	170,000	12,000	26,000	3,000	20,000	--	--	--
10/18/94		100.01	--	18.03	0.04	82.01	--	--	--	--	--	--	--	--	--	--
2/1/95		100.01	--	17.90	--	82.11	--	--	100,000	2,100	7,100	1,400	14,000	--	--	--
7/12/95		100.01	--	17.60	--	82.41	--	--	970,000	5,800	9,600	3,300	42,000	--	--	--
1/4/96		100.01	--	17.36	--	82.65	--	--	1,400,000	300	1,100	570	8,600	--	--	--
1/7/97		100.01	--	17.60	--	82.41	--	--	--	--	--	--	--	--	--	--
2/12/98		100.01	--	16.65	--	83.36	--	--	24,400	917	202	385	3,390	--	--	--
5/31/99	NP	100.01	--	16.84	--	83.17	--	--	32,600	1,660	217	566	4,390	--	--	--
6/8/00		100.01	--	17.50	<0.01	82.51	--	--	58,500	971	206	1,120	7,570	ND	--	--

TABLE 1
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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-4 (cont)																
1/30/01		100.01	--	18.10	--	81.91	--	--	59,800	1,800	140	901	4,450	--	--	--
4/11/01		100.01	--	17.91	--	82.10	--	--	56,800	1,450	105	984	4,560	--	--	--
7/28/01		100.01	--	17.88	--	82.13	--	--	91,600	1,480	142	1,240	5,930	--<50 ⁶	--	--
10/15/01		100.01	--	18.06	--	81.95	--	--	65,900	1,460	116	944	3,890	--/40.4 ⁶	--	--
1/5/02		100.01	--	17.04	--	82.97	--	--	25,600	247	52.3	483	2,030	--/50.0 ⁶	--	--
4/2/02		100.01	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
7/11/02	NP	100.01	--	16.88	--	83.13	--	--	34,000	1,000	59	450	1,400	130/110⁶	--	--
10/10/02	NP	100.01	--	17.28	--	82.73	--	--	31,000	1,200	49	620	1,700	170/110⁶	--	--
1/10/03		100.01	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
4/21/03	NP	100.01	--	15.78	--	84.23	--	--	11,000	120	6.0	220	520	<20	--	--
6/26/03	NP	100.01	--	15.96	--	84.05	--	--	8,000	330	12	160	510	150/160⁶	--	--
10/14/03	NP	100.01	--	16.56	--	83.45	--	--	13,000	550	17	280	690	150/140⁶	--	--
1/7/04	NP	100.01	--	16.02	--	83.99	--	--	12,000	370	8.9	24	650	62/47⁶	--	--
4/21/04	NP	100.01	--	15.83	--	84.18	--	--	1,300	69	0.7	3.2	24	78/78⁶	--	--
7/1/04	NP	100.01	--	16.02	--	83.99	--	--	980	90	0.7	3.9	15	67/70⁶	--	--
10/15/04	NP	100.01	--	16.41	--	83.60	--	--	9,900	530	9.0	240	510	140/110⁶	--	--
1/5/05	NP	100.01	--	16.14	--	83.87	--	--	14,000	630	9.8	330	660	130/110⁶	--	--
8/4/05	NP	100.01	--	16.36	--	83.65	--	--	9,600	420	6.3	260	370	99	--	--
7/26/06	NP	100.01	--	15.98	--	84.03	--	--	330	21	<0.5	<0.5	2.5	12	--	--
7/19/07	NP	100.01	--	16.30	--	83.71	--	--	350	13	<0.5	<0.5	2.6	6.3	--	--
7/23/08	NP	100.01	--	16.36	--	83.65	--	--	1,700	99	1.9	7	41	8.5	--	--
7/13/09	NP	100.01	--	15.07	--	84.94	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/17-18/09		100.01	--	15.16	--	84.85	3,300	<680	3,300	19	0.9	1.9	6.2	<2.5	--	--
3/17/10		100.01	--	14.95	--	85.06	20,000	4,600	930	10	1.9	1.4	2.2	3.5	--	--
06/22-23/10		100.01	--	14.21	--	85.80	120	<68	140	3.8	<2.0	2.3	1.9	<2.5	--	--
9/13/10		100.01	--	7.31	--	92.70	2,900	400	3,400	130	1.3	58	34	8.1	--	--
12/20/10		100.01	--	17.69	--	82.32	130,000	31,000	2,200	150	5.6	28	18	41	--	--
6/16/11		100.01	--	17.60	--	82.41	16,000	2,300	3,000	140	5.1	21	<15	15	--	--
9/23/11		100.01	--	18.30	--	81.71	2,800	<330	3,700	290	<10	64	<50	16	--	--
1/14/12		100.01	--	18.65	--	81.36	7,900	930	2,900	170	4.6	69	69	19	--	--
3/31/12		100.01	--	18.05	--	81.96	6,000	800	1,500	44	3.7	25	15	15	--	--

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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-4 (cont)																
6/2/12		100.01	--	17.85	--	82.16	510	160	1,800	79	3.1	30	20	14	--	--
9/30/12		100.01	--	18.52	--	81.49	4,600	650	2,000	230	<4.0	100	28	13/12 ^b	--	--
12/15/12		100.01	--	18.05	--	81.96	2,300	130	800	39	<2.0	37	<5.0	13/11 ^b	--	--
3/16/13		100.01	--	17.86	--	82.15	4,000	420	2,200	75	4.2	25	19	9.6/9 ^b	--	--
7/21/13		100.01	--	18.20	--	81.81	5,900	700	2,200	150	<5.0	83	<25	12/10 ^b	--	--
9/28/13		100.01	--	18.70	--	81.31	4,400	590	5,000	320	3.3	200	63	<17/8 ^b	--	--
12/7/13		100.01	--	18.88	--	81.13	2,600	290	3,900	140	<4.0	91	23	11/8 ^b	--	--
3/15/14		100.01	--	18.64	--	81.37	3,700	220	1,000	17	<2.0	17	<5.0	7.3/6 ^b	--	--
6/22/14	NP	100.01	--	17.99	--	82.02	240	<67	840	53	0.9	12	2.4	6.1/6 ^b	--	--
MW-5																
2/19/90		100.75	--	--	--	--	--	--	ND	ND	5.0	ND	22	--	--	--
4/12/91		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
6/28/91		100.75	--	--	--	--	--	--	89	ND	1.9	0.96	6.1	--	--	--
9/18/91		100.75	--	--	--	--	--	--	68	ND	ND	1.1	ND	--	--	--
12/3/91		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
2/25/92		100.75	--	--	--	--	--	--	92	ND	ND	15	ND	--	--	--
5/15/92		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
7/31/92		100.75	--	16.02	--	84.73	--	--	--	--	--	--	--	--	--	--
8/18/92		100.75	--	16.09	--	84.66	--	--	ND	ND	ND	ND	ND	--	--	--
9/25/92		100.75	--	16.42	--	84.33	--	--	--	--	--	--	--	--	--	--
2/23/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/12/95		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--

TABLE 1
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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-5 (cont)																
2/12/98		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09	100.75	--	16.09	--	84.66	50	<68	<50	<0.5	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10	100.75	--	15.76	--	84.99	<30	<70	<50	<0.5	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
06/22-23/10	100.75	--	15.11	--	85.64	<30	<69	<50	<0.5	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10	100.75	--	17.63	--	83.12	<31	<71	52	<0.5	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/20/10	100.75	--	17.75	--	83.00	<31	110	<50	<0.5	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/16/11	100.75	--	17.73	--	83.02	<30	<69	<50	<0.5	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/22/11	100.75	--	18.60	--	82.15	<29	<67	<50	<0.5	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12	100.75	--	18.90	--	81.85	<29	<67	52	<0.5	1.3	0.7	7.5	<2.5	--	--	
3/31/12	100.75	--	18.20	--	82.55	<31	<73	<50	<0.5	0.6	<0.5	1.9	<2.5	--	--	
6/2/12	100.75	--	18.05	--	82.70	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	
9/30/12	100.75	--	18.82	--	81.93	<29	90	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	
12/15/12	100.75	--	18.20	--	82.55	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	
3/16/13	100.75	--	18.04	--	82.71	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	
7/21/13	100.75	--	18.47	--	82.28	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	
9/28/13	100.75	--	19.07	--	81.68	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	
12/7/13	100.75	--	21.32	--	79.43	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--	--
3/15/14	100.75	--	18.78	--	81.97	<30	<69	<50	<0.5	0.5	<0.5	2.9	<2.5	--	--	
6/22/14	100.75	--	18.26	--	82.49	<29	<67	<50	<0.5	0.5	<0.5	<1.5	<2.5	--	--	
MW-6																
2/19/90		100.93	--	--	--	--	--	38,200	ND	74	259	2,430	--	--	--	--
4/12/91		100.93	--	--	--	--	--	ND	ND	1.8	4.8	53	--	--	--	--
6/28/91		100.93	--	--	--	--	--	390	1,100	5,300	860	47,000	--	--	--	--
9/18/91		100.93	--	--	--	--	--	1,600	3.7	ND	15	130	--	--	--	--
12/3/91		100.93	--	--	--	--	--	2,000	3.7	1.8	19	130	--	--	--	--
2/25/92		100.93	--	--	--	--	--	4,100	8.9	2.9	44	320	--	--	--	--
5/15/92		100.93	--	--	--	--	--	ND	ND	ND	ND	8.0	--	--	--	--
7/31/92		100.93	--	15.86	--	85.07	--	--	--	--	--	--	--	--	--	--
8/18/92		100.93	--	15.95	--	84.98	--	--	3,300	3.7	0.84	17	110	--	--	--
9/25/92		100.93	--	16.26	--	84.67	--	--	--	--	--	--	--	--	--	--
2/23/93		100.93	--	16.17	--	84.76	--	--	1,900	ND	0.8	5.2	67	--	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-6 (cont)																
5/12/93		100.93	--	15.63	--	85.30	--	--	1,600	2.1	1.2	8.5	74	--	--	--
8/18/93		100.93	--	15.37	--	85.56	--	--	ND	ND	ND	ND	1.0	--	--	--
11/10/93		100.93	--	15.83	--	85.10	--	--	1,300	2.3	2.0	2.9	36	--	--	--
2/3/94		100.93	--	15.45	--	85.48	--	--	740	2.8	5.4	2.6	23	--	--	--
4/26/94		100.93	--	15.19	--	85.74	--	--	300	ND	ND	ND	2.4	--	--	--
7/20/94		100.93	--	16.94	--	83.99	--	--	2,500	ND	1.1	5.6	38	--	--	--
10/18/94		100.93	--	18.68	--	82.25	--	--	440	ND	1.0	1.3	2.5	--	--	--
2/1/95		100.93	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
7/12/95		100.93	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		100.93	--	17.94	--	82.99	--	--	9,400	11	90	120	770	--	--	--
1/7/97		100.93	--	16.90	--	84.03	--	--	1,440	2.85	5.05	10.4	56.7	--	--	--
2/12/98		100.93	--	16.93	--	84.00	--	--	308	6.43	1.63	ND	3.53	--	--	--
5/31/99	NP	100.93	--	17.17	--	83.76	--	--	1,660	116	6.98	2.21	37.5	--	--	--
6/8/00		100.93	--	17.90	--	83.03	--	--	1,970	61.9	6.96	23.8	122	ND/ND	--	--
1/30/01		100.93	--	18.51	--	82.42	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
4/11/01		100.93	--	18.21	--	82.72	--	--	10,800	190	20.0	45.0	262	--	--	--
7/28/01		100.93	--	18.09	--	82.84	--	--	4,600	264	7.94	23.1	91.2	--	--	--
10/15/01		100.93	--	18.28	--	82.65	--	--	6,890	267	13.8	45.9	203	--	--	--
1/5/02		100.93	--	17.09	--	83.84	--	--	3,500	213	7.25	22.9	109	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.93	--	16.03	--	84.90	99	<72	460	<0.5	<0.5	2.2	15	<2.5	--	--
3/17/10		100.93	--	15.69	--	85.24	56	<71	590	0.9	0.5	2.2	17	<2.5	--	--
06/22-23/10		100.93	--	14.99	--	85.94	31	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		100.93	--	17.64	--	83.29	240	<71	980	1.9	1.1	2.3	23	<2.5	--	--
12/20/10		100.93	--	17.74	--	83.19	350	<72	1,300	3.5	1.8	4.8	37	2.8	--	--
6/16/11		100.93	--	17.75	--	83.18	260	160	600	1.5	1	2.7	20	<2.5	--	--
9/22/11		100.93	--	18.65	--	82.28	OBSTRUCTION IN WELL AT 19 FT					--	--	--	--	--
1/14/12		100.93	--	21.10	--	79.83	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
3/31/12		100.93	--	18.30	--	82.63	<29	<68	560	1.3	1.2	1.3	9.4	<2.5	--	--
6/2/12		100.93	--	18.10	--	82.83	<29	<67	1,300	1.8	1.3	3.1	18	<2.5	--	--
9/30/12		100.93	--	18.92	--	82.01	OBSTRUCTION IN WELL AT 19 FT					--	--	--	--	--

TABLE 1
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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-6 (cont)																
12/15/12		100.93	--	18.22	--	82.71	<29	<67	560	0.6	0.7	1.7	12	<2.5	--	--
3/16/13		100.93	--	18.06	--	82.87	<29	<67	110	0.5	1.9	0.5	4.8	<2.5	--	--
7/21/13		100.93	--	18.54	--	82.39	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		100.93	--	19.05	--	81.88	<29	<68	81	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		100.93	--	19.32	--	81.61	<29	<68	67	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		100.93	--	18.78	--	82.15	<29	<67	180	<0.5	<0.5	<0.5	3.5	<2.5	--	--
6/22/14		100.93	--	18.28	--	82.65	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
MW-7																
2/19/90		99.07	--	--	--	--	--	--	526,000	3,280	8,170	1,210	8,010	--	--	--
6/28/91		99.07	--	--	--	--	--	--	30,000	760	950	4,600	8,500	--	--	--
9/18/91		99.07	--	--	--	--	--	--	11,000	280	970	560	2,800	--	--	--
12/3/91		99.07	--	--	--	--	--	--	9,400	250	330	630	2,600	--	--	--
2/25/92		99.07	--	--	--	--	--	--	3,800	210	260	510	2,200	--	--	--
5/15/92		99.07	--	--	--	--	--	--	9,000	170	35	630	2,900	--	--	--
8/18/92		99.07	--	16.90	--	--	--	--	28,000	190	75	100	560	--	--	--
9/25/92		99.07	--	17.05	--	82.02	--	--	--	--	--	--	--	--	--	--
2/23/93		99.07	--	16.81	--	82.26	--	--	32,000	160	1,500	800	6,300	--	--	--
5/12/93		99.07	--	16.32	--	82.75	--	--	24,000	160	940	890	5,200	--	--	--
8/18/93		99.07	--	16.39	--	82.68	--	--	27,000	79	470	750	6,500	--	--	--
11/10/93		99.07	--	16.94	--	82.13	--	--	14,000	36	60	400	3,800	--	--	--
2/3/94		99.07	--	16.71	--	82.36	--	--	3,800	7.5	8.3	130	680	--	--	--
4/26/94		99.07	--	15.72	--	83.35	--	--	10,000	48	190	480	1,900	--	--	--
7/20/94		99.07	--	16.03	--	83.04	--	--	14,000	26	280	570	2,900	--	--	--
10/18/94		99.07	--	17.49	--	81.58	--	--	6,200	11	13	230	980	--	--	--
2/1/95		99.07	--	17.58	--	81.49	--	--	510	9.5	1.3	51	22	--	--	--
7/12/95		99.07	--	17.24	--	81.83	--	--	8,600	30	25	270	1,300	--	--	--
1/4/96		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/31/99		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
6/8/00		99.07	--	17.11	--	--	--	--	321	3.15	ND	63.6	5.66	ND	--	--
NOT MONITORED/SAMPLED																

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GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-7 (cont)																
12/17-18/09		99.07	--	13.48	--	85.59	86	<68	330	0.7	<0.5	5.5	7.6	<2.5	--	--
3/17/10		99.07	--	13.35	--	85.72	33	73	670	29	1.1	7.4	9.9	<2.5	--	--
06/22-23/10		99.07	--	13.11	--	85.96	<31	<72	<50	1	<0.5	0.8	<1.5	<2.5	--	--
9/13/10		99.07	--	16.45	--	82.62	120	97	960	4	<0.5	9.6	8.2	<2.5	--	--
12/20/10		99.07	--	17.12	--	81.95	54	<75	170	2.6	<0.5	3.5	<1.5	<2.5	--	--
6/16/11		99.07	--	16.77	--	82.30	160	430	180	1.5	<0.5	0.8	<1.5	<2.5	--	--
9/23/11		99.07	--	17.58	--	81.49	100	440	210	2.3	<0.5	4.2	<1.5	<2.5	--	--
1/14/12		99.07	--	17.80	--	81.27	33	130	130	1.5	<0.5	3.2	<1.5	<2.5	--	--
3/31/12		99.07	--	17.50	--	81.57	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/2/12		99.07	--	17.10	--	81.97	44	170	100	1.3	<0.5	1.1	<1.5	<2.5	--	--
9/30/12		99.07	--	17.78	--	81.29	35	86	54	0.8	<0.5	1.3	<1.5	<2.5	--	--
12/15/12		99.07	--	17.42	--	81.65	51	<68	300	2.4	<0.5	5.7	2.3	<2.5	--	--
3/16/13		99.07	--	17.27	--	81.80	<30	<70	280	2.7	<0.5	5.8	<1.5	<2.5	--	--
7/21/13		99.07	--	17.22	--	81.85	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		99.07	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--
12/7/13		99.07	--	20.33	--	78.74	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
3/15/14		99.07	--	18.01	--	81.06	<29	<67	120	<0.5	<0.5	1.1	2.8	<2.5	--	--
6/22/14		99.07	--	17.48	--	81.59	<29	<68	83	0.9	<0.5	1.8	<1.5	<2.5	--	--
MW-8																
4/11/01		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
3/17/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
06/22-23/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
6/16/11		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/22/11		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
1/14/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
3/31/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
6/2/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/30/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--

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4700 Brooklyn Avenue
Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-8 (cont)																
12/15/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
3/16/13		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/13		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/28/13		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
12/7/13		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
3/15/14		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
6/22/14		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9																
2/19/90		100.02	--	--	--	--	--	--	99,600	181	489	494	4,290	--	--	--
4/12/91		100.02	--	--	--	--	--	--	ND	ND	ND	180	930	--	--	--
6/28/91		100.02	--	--	--	--	--	--	10,000	100	160	570	1,800	--	--	--
9/18/91		100.02	--	--	--	--	--	--	15,000	150	260	720	3,200	--	--	--
12/3/91		100.02	--	--	--	--	--	--	16,000	140	290	780	3,400	--	--	--
2/25/92		100.02	--	--	--	--	--	--	9,500	120	220	640	2,900	--	--	--
5/15/92		100.02	--	--	--	--	--	--	18,000	120	210	660	3,300	--	--	--
7/31/92		100.02	--	15.86	--	84.16	--	--	--	--	--	--	--	--	--	--
8/18/92		100.02	--	15.93	--	84.09	--	--	16,000	72	120	560	1,900	--	--	--
9/25/92		100.02	--	16.14	--	83.88	--	--	--	--	--	--	--	--	--	--
2/23/93		100.02	--	15.87	--	84.15	--	--	9,000	45	120	390	1,100	--	--	--
5/12/93		100.02	--	15.44	--	84.58	--	--	11,000	34	58	280	910	--	--	--
8/18/93		100.02	--	15.21	--	84.81	--	--	3,100	22	47	94	500	--	--	--
11/10/93		100.02	--	15.85	--	84.17	--	--	10,000	67	150	470	1,700	--	--	--
2/3/94		100.02	--	15.63	--	84.39	--	--	26,000	85	340	910	3,600	--	--	--
4/26/94		100.02	--	14.98	--	85.04	--	--	12,000	37	73	200	750	--	--	--
7/20/94		100.02	--	15.91	--	84.11	--	--	15,000	37	110	360	1,600	--	--	--
10/18/94		100.02	--	16.91	--	83.11	--	--	28,000	110	350	970	2,000	--	--	--
2/1/95		100.02	--	16.86	--	83.16	--	--	21,000	47	230	570	2,600	--	--	--
7/12/95		100.02	--	16.50	--	83.52	--	--	17,000	69	130	480	2,000	--	--	--
1/4/96		100.02	--	16.00	--	84.02	--	--	39,000	46	140	420	2,600	--	--	--
1/7/97		100.02	15.12	15.12	Sheen	84.90	--	--	31,600	47.7	ND	25.2	112	--	--	--
2/12/98		100.02	--	15.87	--	84.15	--	--	ND	ND	ND	ND	ND	--	--	--
5/31/99	NP	100.02	--	16.03	--	83.99	--	--	ND	ND	ND	ND	ND	--	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-9 (cont)																
6/8/00		100.02	--	16.74	--	83.28	--	--	--	--	--	--	--	--	--	--
1/30/01		100.02	--	17.40	--	82.62	--	--	307,000	ND	ND	ND	ND	--	--	--
4/11/01		100.02	--	17.15	--	82.87	--	--	43,000	<50	289	911	5,530	--	--	--
7/28/01		100.02	--	17.18	--	82.84	--	--	27,800	35.9	290	1,110	5,490	--	--	--
10/15/01		100.02	--	17.54	--	82.48	--	--	84,100	<25.0	99.3	262	2,290	--	--	--
1/5/02		100.02	--	16.12	--	83.90	--	--	9,020	<5.00	10.0	103	850	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.02	--	10.88	--	89.14	<29	<68	<50	130	3.4	0.7	2.2	<2.5	--	--
3/17/10		100.02	--	10.96	--	89.06	78	170	13,000	610	1,600	280	1,500	73	--	--
06/22-23/10		100.02	--	12.00	--	88.02	310	<70	12,000	11	15	150	1,100	<10	--	--
9/13/10		100.02	--	16.27	--	83.75	990	800	2,900	53	23	61	110	<10	--	--
12/20/10		100.02	--	16.45	--	83.57	150	<74	4,000	51	13	79	170	8.8	--	--
6/16/11		100.02	--	16.35	--	83.67	240	190	1,600	41	4.4	53	59	<10	--	--
9/23/11		100.02	--	17.25	--	82.77	200	<70	4,200	88	12	180	290	<20	--	--
1/14/12		100.02	--	17.55	--	82.47	330	<68	5,800	120	17	180	260	36	--	--
3/31/12		100.02	--	16.85	--	83.17	1,300	91	7,900	140	14	220	320	24	--	--
6/2/12		100.02	--	16.60	--	83.42	1,100	240	8,900	120	16	210	300	26	--	--
9/30/12		100.02	--	17.61	--	82.41	1,200	190	7,800	130	22	220	300	30/<3⁶	--	--
12/15/12		100.02	--	17.00	--	83.02	4,000	<69	18,000	150	25	420	930	34/<3⁶	--	--
3/16/13		100.02	--	16.86	--	83.16	9,700	520	21,000	120	20	330	700	32/<5⁶	--	--
7/20/13		100.02	17.41	17.43	0.02	82.61	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
9/28/13		100.02	17.90	18.58	0.68	81.98	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
12/7/13		100.02	17.94	19.72	1.78	81.72	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
3/15/14		100.02	17.66	18.99	1.33	82.09	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
6/22/14		100.02	16.93	17.34	0.41	83.01	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
MW-10																
2/19/90		99.18	--	--	--	--	--	--	89,400	431	136	505	1,990	--	--	--
4/12/91		99.18	--	--	--	--	--	--	5,000	200	56	350	1,200	--	--	--
6/28/91		99.18	--	--	--	--	--	--	5,700	250	48	330	910	--	--	--
9/18/91		99.18	--	--	--	--	--	--	6,200	230	370	300	580	--	--	--
12/3/91		99.18	--	--	--	--	--	--	560	210	59	290	870	--	--	--
2/25/92		99.18	--	--	--	--	--	--	5,000	160	27	200	730	--	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-10 (cont)																
5/15/92		99.18	--	--	--	--	--	--	5,200	190	37	290	710	--	--	--
7/31/92		99.18	--	15.30	--	83.88	--	--	--	--	--	--	--	--	--	--
8/18/92		99.18	--	15.81	--	83.37	--	--	5,900	180	25	180	550	--	--	--
9/25/92		99.18	--	15.97	--	83.21	--	--	--	--	--	--	--	--	--	--
2/23/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		99.18	--	15.98	--	83.20	--	--	--	--	--	--	--	--	--	--
7/12/95		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/19/03		99.18	14.81	14.91	0.10	84.35	--	--	--	--	--	--	--	--	--	--
6/26/03		99.18	15.21	15.42	0.21	83.93	--	--	--	--	--	--	--	--	--	--
8/18/03		99.18	16.04	16.23	0.19	83.10	--	--	--	--	--	--	--	--	--	--
9/6/03		99.18	16.02	16.19	0.17	83.13	--	--	--	--	--	--	--	--	--	--
10/14/03		99.18	16.10	16.39	0.29	83.02	--	--	--	--	--	--	--	--	--	--
11/17/03		99.18	15.88	15.95	0.07	83.29	--	--	--	--	--	--	--	--	--	--
12/8/03		99.18	16.22	16.46	0.24	82.91	--	--	--	--	--	--	--	--	--	--
1/7/04		99.18	15.37	15.61	0.24	83.76	--	--	--	--	--	--	--	--	--	--
2/26/04		99.18	14.93	15.05	0.12	84.23	--	--	--	--	--	--	--	--	--	--
3/18/04		99.18	14.82	15.04	0.22	84.32	--	--	--	--	--	--	--	--	--	--
4/21/04		99.18	14.35	14.45	0.10	84.81	--	--	--	--	--	--	--	--	--	--
5/17/04		99.18	14.30	14.41	0.11	84.86	--	--	--	--	--	--	--	--	--	--
6/2/04		99.18	14.87	14.96	0.09	84.29	--	--	--	--	--	--	--	--	--	--
7/1/04		99.18	15.02	15.10	0.08	84.14	--	--	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-10 (cont)																
8/16/04		99.18	14.93	15.02	0.09	84.23	--	--	--	--	--	--	--	--	--	--
9/24/04		99.18	16.22	16.31	0.09	82.94	--	--	--	--	--	--	--	--	--	--
10/15/04		99.18	15.55	15.71	0.26	83.68	--	--	--	--	--	--	--	--	--	--
10/26/04		99.18	16.32	16.40	0.08	82.84	--	--	--	--	--	--	--	--	--	--
12/2/04		99.18	16.32	16.40	0.08	82.84	--	--	--	--	--	--	--	--	--	--
1/5/05		99.18	14.95	14.99	0.04	84.22	--	--	--	--	--	--	--	--	--	--
2/1/05		99.18	14.57	14.64	0.07	84.60	--	--	--	--	--	--	--	--	--	--
8/4/05		99.18	14.42	14.46	0.04	84.75	--	--	--	--	--	--	--	--	--	--
4/5/06		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/26/06		99.18	--	13.42	--	85.76	--	--	--	--	--	--	--	--	--	--
7/19/07		99.18	--	12.82	--	86.36	--	--	--	--	--	--	--	--	--	--
7/23/08		99.18	--	14.54	--	84.64	--	--	--	--	--	--	--	--	--	--
7/13/09		99.18	--	12.01	--	87.17	--	--	--	--	--	--	--	--	--	--
12/17-18/09		99.18	--	11.29	--	87.89	310	<69	2,300	230	28	2.9	9.3	<2.5	--	--
3/17/10		99.18	--	11.36	--	87.82	2,200	200	88,000	4,900	16,000	1,200	7,600	<500	--	--
06/22-23/10		99.18	--	11.79	--	87.39	1,500	<70	56,000	17	2,000	1,300	11,000	<63	--	--
9/13/10		99.18	--	15.71	--	83.47	30,000	<1,700	37,000	490	1,400	990	5,000	<13	--	--
12/20/10		99.18	--	15.92	--	83.26	9,900	<1,400	23,000	330	650	620	2,900	<25	--	--
6/16/11		99.18	--	15.79	--	83.39	3,800	<690	11,000	230	30	370	630	<20	--	--
9/23/11		99.18	--	16.70	--	82.48	14,000	<1,300	7,700	250	25	380	460	<50	--	--
1/14/12		99.18	16.90	17.20	0.30	82.22	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
3/31/12		99.18	--	16.35	--	82.83	9,800	<79	11,000	190	18	330	450	29	--	--
6/2/12		99.18	16.00	16.20	0.20	83.14	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
9/30/12		99.18	16.95	17.02	0.07	82.22	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
12/15/12		99.18	16.50	16.58	0.08	82.66	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
3/16/13		99.18	16.27	16.42	0.15	82.88	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
7/20/13		99.18	16.70	17.18	0.48	82.38	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
9/28/13		99.18	17.18	18.08	0.90	81.82	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
12/7/13		99.18	17.30	18.84	1.54	81.57	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
3/15/14		99.18	16.87	19.06	2.19	81.87	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
6/22/14		99.18	16.12	17.66	1.54	82.75	NOT SAMPLED DUE TO THE PRESENCE OF SPH									

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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-11																
2/19/90		98.43	--	--	--	--	--	--	244,000	342	5,430	2,150	9,020	--	--	--
4/12/91		98.43	--	--	--	--	--	--	ND	ND	3,300	1,700	9,500	--	--	--
6/28/91		98.43	--	--	--	--	--	--	45,000	220	5,400	2,200	11,000	--	--	--
9/18/91		98.43	--	--	--	--	--	--	58,000	210	4,900	2,000	9,900	--	--	--
12/3/91		98.43	--	--	--	--	--	--	41,000	210	5,100	2,000	9,700	--	--	--
2/25/92		98.43	--	--	--	--	--	--	47,000	190	4,500	1,700	8,400	--	--	--
5/15/92		98.43	--	--	--	--	--	--	34,000	61	420	750	4,700	--	--	--
7/31/92		98.43	--	15.18	--	83.25	--	--	--	--	--	--	--	--	--	--
8/18/92		98.43	--	15.31	--	83.12	--	--	70,000	210	6,700	210	1,100	--	--	--
9/25/92		98.43	--	15.00	--	83.43	--	--	--	--	--	--	--	--	--	--
2/23/93		98.43	--	15.15	--	83.28	--	--	52,000	150	4,100	1,700	7,900	--	--	--
5/12/93		98.43	--	14.76	--	83.67	--	--	57,000	200	5,200	2,000	9,400	--	--	--
8/18/93		98.43	--	14.79	--	83.64	--	--	52,000	130	4,100	1,800	8,300	--	--	--
11/10/93		98.43	--	15.19	--	83.24	--	--	51,000	160	3,500	1,800	6,300	--	--	--
2/3/94		98.43	--	14.81	--	83.62	--	--	33,000	74	1,900	880	3,300	--	--	--
4/26/94		98.43	--	14.11	--	84.32	--	--	26,000	39	270	170	2,600	--	--	--
7/20/94		98.43	--	14.51	--	83.92	--	--	18,000	ND	45	85	540	--	--	--
10/18/94		98.43	--	15.32	--	83.11	--	--	38,000	130	3,300	830	4,200	--	--	--
2/1/95		98.43	--	15.73	--	82.70	--	--	100,000	170	3,600	2,000	11,000	--	--	--
7/12/95		98.43	--	13.98	--	84.45	--	--	16,000	22	260	200	1,200	--	--	--
1/4/96		98.43	--	14.75	--	83.68	--	--	52,000	170	4,700	1,500	7,800	--	--	--
1/7/97		98.43	14.00	14.00	Sheen	84.43	--	--	37,200	74.9	2,390	1,100	5,760	--	--	--
2/12/98		98.43	--	14.85	--	83.58	--	--	13,100	52.4	184	374	2,150	--	--	--
5/31/99	NP	98.43	--	14.92	--	83.51	--	--	17,000	41.3	137	40.8	2,540	--	--	--
6/8/00		98.43	15.56	15.56	Sheen	82.87	--	--	51,700	215	4,980	1,850	8,960	ND	--	--
1/30/01		98.43	16.75	16.30	0.45	81.59	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
4/11/01		98.43	16.88	15.87	1.01	81.35	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
7/28/01		98.43	16.19	16.03	0.16	82.21	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
10/15/01		98.43	16.39	15.68	0.71	81.90	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
1/5/02		98.43	15.60	15.49	0.11	82.81	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
4/2/02	NP	98.43	--	15.32	--	83.11	--	--	71,000	130	5,100	2,000	11,000	<20	--	--

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Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-11 (cont)																
6/26/02		98.43	15.69	15.78	0.09	82.72	--	--	--	--	--	--	--	--	--	--
7/11/02		98.43	15.84	15.90	0.06	82.58	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
8/29/02		98.43	16.21	16.29	0.08	82.20	--	--	--	--	--	--	--	--	--	--
9/7/02		98.43	15.91	15.96	0.05	82.51	--	--	--	--	--	--	--	--	--	--
10/10/02		98.43	16.20	16.94	0.74	82.08	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
11/22/02		98.43	15.88	15.94	0.06	82.54	--	--	--	--	--	--	--	--	--	--
12/11/02		98.43	15.77	15.89	0.12	82.64	--	--	--	--	--	--	--	--	--	--
1/10/03		98.43	15.98	17.61	1.63	82.12	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
2/13/03		98.43	15.89	16.93	1.04	82.33	--	--	--	--	--	--	--	--	--	--
3/5/03		98.43	15.78	16.77	0.99	82.45	--	--	--	--	--	--	--	--	--	--
4/21/03		98.43	14.86	14.91	0.05	83.56	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
5/19/03		98.43	14.73	14.76	0.03	83.69	--	--	--	--	--	--	--	--	--	--
6/5/03		98.43	14.94	15.01	0.07	83.48	--	--	--	--	--	--	--	--	--	--
6/26/03		98.43	15.18	15.20	0.02	83.25	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
8/18/03		98.43	16.01	16.05	0.04	82.41	--	--	--	--	--	--	--	--	--	--
9/6/03		98.43	16.01	16.04	0.03	82.41	--	--	--	--	--	--	--	--	--	--
10/14/03	NP	98.43	--	15.90	0.00	82.53	--	--	65,000	72	3,600	1,700	8,600	<100	--	--
11/17/03		98.43	15.82	15.98	0.16	82.58	--	--	--	--	--	--	--	--	--	--
12/8/03		98.43	15.95	15.97	0.02	82.48	--	--	--	--	--	--	--	--	--	--
1/7/04		98.43	15.46	15.49	0.03	82.96	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
2/26/04		98.43	14.93	14.96	0.03	83.49	--	--	--	--	--	--	--	--	--	--
3/18/04		98.43	15.13	15.16	0.03	83.29	--	--	--	--	--	--	--	--	--	--
4/21/04		98.43	14.64	14.66	0.02	83.79	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
5/17/04		98.43	14.60	14.62	0.02	83.83	--	--	--	--	--	--	--	--	--	--
6/2/04		98.43	15.20	15.22	0.02	83.23	--	--	--	--	--	--	--	--	--	--
7/1/04	NP	98.43	--	15.01	0.00	83.42	--	--	59,000	44	2,200	980	9,000	<25	--	--
8/16/04		98.43	15.31	15.33	0.02	83.12	--	--	--	--	--	--	--	--	--	--
9/24/04		98.43	16.03	16.05	0.02	82.40	--	--	--	--	--	--	--	--	--	--
10/15/04	NP	98.43	--	15.35	0.00	83.08	--	--	53,000	72	2,900	1,400	8,400	<200	--	--
10/26/04		98.43	16.00	16.02	0.02	82.43	--	--	--	--	--	--	--	--	--	--
12/2/04		98.43	15.86	15.89	0.03	82.56	--	--	--	--	--	--	--	--	--	--

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GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-11 (cont)																
1/5/05		98.43	15.11	15.14	0.03	83.31	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--
2/1/05		98.43	15.05	15.08	0.03	83.37	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--
8/4/05		98.43	15.45	15.48	0.03	82.97	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--
4/5/06		98.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/26/06	NP	98.43	--	13.42	--	85.01	--	--	<48	1.0	<0.5	0.6	2.0	<2.5	--	--
7/19/07	NP	98.43	--	12.31	--	86.12	--	--	<50	1.5	<0.5	<0.5	<1.5	<10	--	--
7/23/08	NP	98.43	--	14.45	--	83.98	--	--	530	<0.5	<2.0	1.5	8.0	<2.5	--	--
7/13/09	NP	98.43	--	11.64	--	86.79	--	--	4,500	530	95	170	640	<5.0	--	--
12/17-18/09		98.43	--	11.40	--	87.03	230	<70	3,800	510	610	23	95	<13	--	--
3/17/10		98.43	--	11.31	--	87.12	400	430	57,000	2,900	9,700	840	6,200	<63	--	--
06/22-23/10		98.43	--	11.64	--	86.79	870	<68	41,000	64	1,600	940	6,700	<25	--	--
9/13/10		98.43	--	15.16	--	83.27	25,000	<1,700	42,000	99	1,200	760	5,300	<25	--	--
12/21/10		98.43	--	15.33	--	83.10	1,600	<350	40,000	390	2,700	720	4,900	59	--	--
6/16/11		98.43	--	15.08	--	83.35	3,800	<680	33,000	490	1,800	600	3,000	<25	--	--
9/23/11		98.43	--	16.00	--	82.43	600	<68	21,000	630	1,200	610	2,200	74	--	--
1/14/12		98.43	16.25	16.50	0.25	82.13	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
3/31/12		98.43	--	15.60	0.00	82.83	1,800	<69	26,000	340	690	320	1,300	93	--	--
6/2/12		98.43	15.35	15.55	0.20	83.04	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
9/30/12		98.43	--	16.18	--	82.25	2,900	120	18,000	260	290	490	1,400	87/<5⁶	--	--
12/15/12		98.43	16.02	16.18	0.16	82.38	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
3/16/13		98.43	15.64	15.66	0.02	82.79	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
7/20/13		98.43	16.13	16.15	0.02	82.30	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
9/28/13		98.43	16.65	17.10	0.45	81.69	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
12/7/13		98.43	16.60	18.56	1.96	81.44	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
3/15/14		98.43	16.22	18.94	2.72	81.67	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
6/22/14		98.43	15.72	16.00	0.28	82.65	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
MW-12																
2/25/92		100.50	--	--	--	--	--	--	130,000	16,000	31,000	2,800	20,000	--	--	--
5/15/92		100.50	--	--	--	--	--	--	109,000	12,000	28,000	2,100	16,000	--	--	--
7/31/92		100.50	--	15.54	--	84.96	--	--	--	--	--	--	--	--	--	--
8/18/92		100.50	--	15.80	--	84.70	--	--	210,000	24,000	40,000	2,800	17,000	--	--	--
9/25/92		100.50	--	15.64	--	84.86	--	--	--	--	--	--	--	--	--	--

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Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-12 (cont)																
2/23/93		100.50	--	15.99	--	84.51	--	--	140,000	20,000	31,000	1,600	12,000	--	--	--
5/12/93		100.50	--	15.55	--	84.95	--	--	120,000	19,000	29,000	1,700	15,000	--	--	--
8/18/93		100.50	--	15.57	--	84.93	--	--	160,000	21,000	39,000	2,500	18,000	--	--	--
11/10/93		100.50	--	16.12	--	84.38	--	--	160,000	21,000	35,000	3,000	14,000	--	--	--
2/3/94		100.50	--	15.76	--	84.74	--	--	130,000	21,000	43,000	2,100	13,000	--	--	--
4/26/94		100.50	--	15.29	--	85.21	--	--	200,000	20,000	37,000	3,100	16,000	--	--	--
7/20/94		100.50	--	16.39	--	84.11	--	--	240,000	26,000	41,000	4,000	24,000	--	--	--
10/18/94		100.50	19.65	21.89	2.24	80.40	--	--	--	--	--	--	--	--	--	--
2/1/95		100.50	19.00	20.75	1.75	81.15	--	--	--	--	--	--	--	--	--	--
7/12/95		100.50	--	16.48	--	84.02	--	--	100,000	12,000	21,000	1,500	12,000	--	--	--
1/4/96		100.50	--	15.01	--	85.49	--	--	1,100,000	ND	ND	1,800	37,000	--	--	--
1/7/97		100.50	16.70	16.70	Sheen	83.80	--	--	471,000	9,700	21,500	3,210	34,600	--	--	--
2/12/98		100.50	--	16.30	--	84.20	--	--	176,000	17,200	27,700	2,270	21,400	--	--	--
5/31/99	NP	100.50	--	16.33	--	84.17	--	--	131,000	4,680	14,500	1,510	22,400	--	--	--
6/8/00		100.50	17.19	17.19	Sheen	83.31	--	--	153,000	12,500	24,300	2,680	25,800	ND	--	--
1/30/01		100.50	18.34	18.31	0.03	82.21	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--
4/11/01		100.50	--	17.11	--	83.39	--	--	219,000	15,200	23,700	2,420	27,900	--	--	--
7/28/01		100.50	--	16.78	--	83.72	--	--	170,000	12,400	23,100	2,370	27,100	--	--	--
10/15/01		100.50	--	16.96	--	83.54	--	--	168,000	12,300	21,200	2,010	25,300	--	--	--
1/5/02		100.50	--	15.54	--	84.96	--	--	131,000	9,870	17,500	1,810	24,300	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.50	--	16.69	--	83.81	9,300	1,700	200,000	4,100	4,700	620	18,000	<50	--	--
3/17/10		100.50	--	15.98	--	84.52	25,000	<3,500	200,000	4,300	7,200	980	19,000	<50	--	--
06/22-23/10		100.50	--	15.29	--	85.21	48,000	6,500	140,000	3,000	5,300	610	18,000	<130	--	--
9/13/10		100.50	--	17.29	--	83.21	7,500	<730	130,000	10,000	17,000	1,800	17,000	<500	--	--
12/20/10		100.50	--	17.27	--	83.23	3,900	<360	120,000	8,800	12,000	1,600	12,000	230	--	--
6/16/11		100.50	--	17.11	--	83.39	2,800	<350	110,000	7,400	13,000	1,500	15,000	<500	--	--
9/23/11		100.50	--	18.17	--	82.33	1,300	460	130,000	14,000	21,000	2,400	17,000	270	--	--
1/14/12		100.50	18.40	18.62	0.22	82.06	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
3/31/12		100.50	--	17.75	--	82.75	3,800	640	110,000	11,000	12,000	2,300	15,000	400	--	--
6/2/12		100.50	--	20.90	--	79.60	INSUFFICIENT WATER TO SAMPLE						--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-12 (cont)																
9/30/12		100.50	--	18.45	--	82.05	2,200	660	130,000	14,000	20,000	2,700	18,000	240/<10⁶	--	--
12/15/12		100.50	--	17.81	--	82.69	2,100	210	96,000	11,000	17,000	2,700	16,000	310/<5⁶	--	--
3/16/13		100.50	--	17.49	--	83.01	1,900	230	130,000	9,200	18,000	2,600	18,000	250/<5⁶	--	--
7/20/13		100.50	--	18.07	--	82.43	930	210	170,000	14,000	25,000	3,200	23,000	300/<10⁶	--	28.5
9/28/13		100.50	18.67	18.86	0.19	81.79	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
12/7/13		100.50	19.33	19.40	0.07	81.16	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
3/15/14		100.50	18.27	18.58	0.31	82.17	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
6/22/14		100.50	17.68	17.70	0.02	82.82	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
MW-13																
2/19/90		99.01	--	--	--	--	--	--	ND	ND	45	78	176	--	--	--
4/12/91		99.01	--	--	--	--	--	--	3,100	5.9	13	79	140	--	--	--
6/28/91		99.01	--	--	--	--	--	--	2,300	30	6.9	100	120	--	--	--
9/18/91		99.01	--	--	--	--	--	--	3,700	14	6.9	50	94	--	--	--
12/3/91		99.01	--	--	--	--	--	--	2,500	26	5.6	110	85	--	--	--
2/25/92		99.01	--	--	--	--	--	--	2,400	27	ND	91	89	--	--	--
5/15/92		99.01	--	--	--	--	--	--	650	6.3	0.83	24	15	--	--	--
7/31/92		99.01	--	15.38	--	83.63	--	--	--	--	--	--	--	--	--	--
8/18/92		99.01	--	15.35	--	83.66	--	--	2,900	1.9	2.1	35	15	--	--	--
9/25/92		99.01	--	15.68	--	83.33	--	--	--	--	--	--	--	--	--	--
2/23/93		99.01	--	15.38	--	83.63	--	--	2,100	4.6	3.6	31	35	--	--	--
5/13/93		99.01	--	15.01	--	84.00	--	--	2,400	21	ND	160	140	--	--	--
8/18/93		99.01	--	14.92	--	84.09	--	--	1,800	3.5	1.9	25	20	--	--	--
11/10/93		99.01	--	15.45	--	83.56	--	--	1,700	7.8	2.0	14	21	--	--	--
2/3/94		99.01	--	15.27	--	83.74	--	--	2,300	4.7	4.2	47	53	--	--	--
4/26/94		99.01	--	14.75	--	84.26	--	--	3,100	15	5.2	73	45	--	--	--
7/20/94		99.01	--	15.23	--	83.78	--	--	3,200	5.3	6.4	140	88	--	--	--
10/18/94		99.01	--	16.17	--	82.84	--	--	4,600	8.3	8.9	160	64	--	--	--
2/1/95		99.01	--	15.86	--	83.15	--	--	4,900	26	17	120	120	--	--	--
7/12/95		99.01	--	15.45	--	83.56	--	--	2,800	20	3.6	98	23	--	--	--
1/4/96		99.01	--	15.01	--	84.00	--	--	4,700	36	7.9	170	82	--	--	--
1/7/97		99.01	--	14.25	--	84.76	--	--	474	ND	ND	ND	2.86	--	--	--
2/12/98		99.01	--	15.09	--	83.92	--	--	ND	ND	ND	ND	ND	--	--	--

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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-13 (cont)																
5/31/99	NP	99.01	--	15.27	--	83.74	--	--	ND	0.518	ND	ND	ND	--	--	--
6/8/00		99.01	--	15.89	--	83.12	--	--	--	--	--	--	--	--	--	--
1/30/01		99.01	--	16.41	--	82.60	--	--	4,060	12.2	5.29	88.2	53.9	--	--	--
4/11/01		99.01	--	16.44	--	82.57	--	--	4,630	7.09	3.32	116	87.0	--	--	--
7/28/01		99.01	--	16.49	--	82.52	--	--	4,580	8.08	5.39	99.6	72.2	--	--	--
10/15/01		99.01	--	16.77	--	82.24	--	--	4,120	4.74	2.88	38.0	37.3	--	--	--
1/5/02		99.01	--	15.66	--	83.35	--	--	4,620	3.40	3.68	61.2	34.3	--	--	--
4/2/02	NP	99.01	--	15.33	--	83.68	--	--	4,000	<0.50	<1.0	26	7.2	<5.0	--	--
7/11/02	NP	99.01	--	15.91	--	83.10	--	--	10,000	1.5	6.0	31	110	<2.5	--	--
10/10/02	NP	99.01	--	16.48	--	82.53	--	--	4,600	2.8	9.9	15	110	<20	--	--
1/10/03	NP	99.01	--	16.23	--	82.78	--	--	2,500	<5.0	0.73	0.75	2.2	<20	--	--
4/21/03	NP	99.01	--	14.81	--	84.20	--	--	2,200	<5.0	1	1.6	<3.0	<10	--	--
6/26/03		99.01	15.18	15.20	0.02	83.83	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--
10/14/03	NP	99.01	--	16.12	--	82.89	--	--	2,300	2.1	<1.0	9.3	4.1	<10	--	--
1/7/04	NP	99.01	--	15.22	--	83.79	--	--	2,300	<2.0	0.5	3.1	2.1	<5.0	--	--
4/21/04	NP	99.01	--	14.88	--	84.13	--	--	2,100	2.5	1.8	48	25	<50	--	--
7/1/04	NP	99.01	--	15.20	--	83.81	--	--	2,600	<5.0	1.4	28	14	<5.0	--	--
10/15/04	NP	99.01	--	15.60	--	83.41	--	--	1,700	1.8	<1.0	7.9	<9.0	<10	--	--
1/5/05	NP	99.01	--	15.27	--	83.74	--	--	1,600	<5.0	0.6	7.0	<3.0	<5.0	--	--
8/4/05	NP	99.01	--	14.72	--	84.29	--	--	1,200	1.6	<0.5	1.7	<3.0	<2.5	--	--
07/26/06	NP	99.01	--	13.90	--	85.11	--	--	54	1.8	<0.5	<0.5	<1.5	<2.5	--	--
7/19/07	NP	99.01	--	13.30	--	85.71	--	--	93	1.9	<0.5	<0.5	<1.5	<10	--	--
7/23/08	NP	99.01	--	14.71	--	84.30	--	--	100	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/13/09	NP	99.01	--	12.67	--	86.34	--	--	<50	16	<0.5	<0.5	<1.5	<2.5	--	--
12/17-18/09		99.01	--	12.22	--	86.79	<29	<67	93	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		99.01	--	12.13	--	86.88	2,200	630	4,100	58	<10	5.7	15	4.3	--	--
06/22-23/10		99.01	--	12.27	--	86.74	700	<70	23,000	70	91	470	4,000	<25	--	--
9/13/10		99.01	--	15.57	--	83.44	2,000	<340	4,400	450	300	82	100	<13	--	--
12/21/10		99.01	--	15.77	--	83.24	910	270	3,900	290	55	69	68	34	--	--
6/16/11		99.01	--	15.43	--	83.58	2,000	<350	4,900	210	12	74	89	<50	--	--
9/23/11		99.01	--	16.25	--	82.76	730	<69	4,500	190	8.8	80	85	<50	--	--

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CHEVRON SERVICE STATION NO. 90129
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Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead	
MW-13 (cont)																	
1/14/12		99.01	--	16.55	--	82.46	1,700	140	4,300	160	8.2	78	60	38	--	--	
3/31/12		99.01	--	15.90	--	83.11	4,300	89	4,500	200	8.5	100	80	36	--	--	
6/2/12		99.01	--	15.60	--	83.41	3,300	240	4,200	140	7.8	110	83	33	--	--	
9/30/12		99.01	--	16.54	--	82.47	500	96	3,400	110	8.3	96	84	19/<0.5 ⁶	--	--	
12/15/12		99.01	--	16.20	--	82.81	17,000	380	14,000	100	8.5	99	100	17/<3 ⁶	--	--	
3/16/13		99.01	--	16.06	--	82.95	2,100	<76	9,000	83	8.0	100	97	18/<3 ⁶	--	--	
7/20/13		99.01	16.41	16.43	0.02	82.60	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--	--
9/28/13		99.01	17.04	17.54	0.50	81.87	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--	--
12/7/13		99.01	17.32	17.88	0.56	81.58	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--	--
3/15/14		99.01	16.95	17.28	0.33	81.99	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--	--
6/22/14		99.01	16.09	16.44	0.35	82.85	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--	--
MW-14																	
2/19/90		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
4/12/91		99.53	--	--	--	--	--	--	ND	7.2	13	75	130	--	--	--	--
6/28/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
9/18/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
12/3/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
2/25/92		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
5/15/92		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
7/31/92		99.53	--	18.08	--	81.45	--	--	--	--	--	--	--	--	--	--	--
8/18/92		99.53	--	18.19	--	81.34	--	--	ND	ND	ND	ND	ND	--	--	--	--
9/25/92		99.53	--	18.10	--	81.43	--	--	--	--	--	--	--	--	--	--	--
2/23/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		99.53	--	18.72	--	80.81	--	--	--	--	--	--	--	--	--	--	--
7/12/95		99.53	--	18.54	--	80.99	--	--	ND	ND	ND	ND	ND	--	--	--	--

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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-14 (cont)																
1/4/96		99.53	--	18.28	--	81.25	--	--	ND	ND	ND	ND	ND	--	--	--
1/7/97		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/31/99		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
6/8/00		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/30/01		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/11/01		99.53	--	18.75	--	80.78	--	--	<50.0	<0.500	<0.500	0.520	2.22	--	--	--
7/28/01		99.53	--	19.23	--	80.30	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
10/15/01		99.53	--	19.45	--	80.08	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
1/5/02		99.53	--	17.21	--	82.32	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
4/2/02		99.53	--	16.63	--	82.90	--	--	--	--	--	--	--	--	--	--
7/11/02		99.53	--	18.52	--	81.01	--	--	--	--	--	--	--	--	--	--
10/10/02		99.53	--	18.96	--	80.57	--	--	--	--	--	--	--	--	--	--
1/10/03		99.53	--	18.55	--	80.98	--	--	--	--	--	--	--	--	--	--
4/21/03		99.53	--	17.13	--	82.40	--	--	--	--	--	--	--	--	--	--
6/26/03		99.53	--	17.52	--	82.01	--	--	--	--	--	--	--	--	--	--
10/14/03		99.53	--	18.42	--	81.11	--	--	--	--	--	--	--	--	--	--
1/7/04		99.53	--	17.51	--	82.02	--	--	--	--	--	--	--	--	--	--
4/21/04		99.53	--	17.11	--	82.42	--	--	--	--	--	--	--	--	--	--
7/1/04		99.53	--	17.50	--	82.03	--	--	--	--	--	--	--	--	--	--
10/15/04		99.53	--	17.53	--	82.00	--	--	--	--	--	--	--	--	--	--
1/5/05		99.53	--	17.41	--	82.12	--	--	--	--	--	--	--	--	--	--
8/4/05		99.53	--	17.12	--	82.41	--	--	--	--	--	--	--	--	--	--
07/26/06		99.53	--	17.00	--	82.53	--	--	--	--	--	--	--	--	--	--
7/19/07		99.53	--	16.98	--	82.55	--	--	--	--	--	--	--	--	--	--
7/23/08		99.53	--	16.56	--	82.97	--	--	--	--	--	--	--	--	--	--
7/13/09		99.53	--	15.57	--	83.96	--	--	--	--	--	--	--	--	--	--
12/17-18/09		99.53	--	15.56	--	83.97	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
06/22-23/10		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		99.53	--	17.79	--	81.74	<29	130	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--

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CHEVRON SERVICE STATION NO. 90129
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Seattle, Washington

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-14 (cont)																
12/21/10		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/16/11		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/23/11		99.53	--	18.55	--	80.98	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		99.53	--	18.90	--	80.63	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/31/12		99.53	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--
6/2/12		99.53	--	18.20	--	81.33	79	<72	3,700	500	18	280	31	48	--	--
9/30/12		99.53	--	18.76	--	80.77	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/15/12		99.53	--	15.94	--	83.59	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/16/13		99.53	--	18.23	--	81.30	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/21/13		99.53	--	15.23	--	84.30	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		99.53	--	15.80	--	83.73	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		99.53	--	15.91	--	83.62	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		99.53	--	16.11	--	83.42	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/22/14		99.53	--	12.32	--	87.21	<15	<34	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
MW-15																
03/08/01		98.83	--	16.80	--	82.03	--	--	--	--	--	--	--	--	--	--
4/11/01		98.83	--	17.09	--	81.74	--	--	<50.0	0.714	<0.500	<0.500	<1.00	--	<0.00100	--
7/28/01		98.83	--	16.99	--	81.84	--	--	<50.0	0.655	<0.500	<0.500	<1.00	--	0.00221	--
10/15/01		98.83	--	17.10	--	81.73	--	--	<50.0	0.589	<0.500	<0.500	<1.00	--	<0.00100 ⁴	--
1/5/02		98.83	--	16.26	--	82.57	--	--	62.3	1.24	<0.500	<0.500	<1.00	--	<0.00100	--
4/2/02		98.83	--	15.70	--	83.13	--	--	--	--	--	--	--	--	--	--
7/11/02		98.83	--	16.06	--	82.77	--	--	--	--	--	--	--	--	--	--
10/10/02		98.83	--	16.46	--	82.37	--	--	--	--	--	--	--	--	--	--
1/10/03		98.83	--	16.14	--	82.69	--	--	--	--	--	--	--	--	--	--
4/21/03		98.83	--	15.63	--	83.20	--	--	--	--	--	--	--	--	--	--
6/26/03		98.83	--	16.07	--	82.76	--	--	--	--	--	--	--	--	--	--
10/14/03		98.83	--	16.11	--	82.72	--	--	--	--	--	--	--	--	--	--
1/7/04		98.83	--	15.23	--	83.60	--	--	--	--	--	--	--	--	--	--
4/21/04		98.83	--	15.60	--	83.23	--	--	--	--	--	--	--	--	--	--
7/1/04		98.83	--	16.04	--	82.79	--	--	--	--	--	--	--	--	--	--
10/15/04		98.83	--	16.09	--	82.74	--	--	--	--	--	--	--	--	--	--
1/5/05		98.83	--	15.92	--	82.91	--	--	--	--	--	--	--	--	--	--

TABLE 1
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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-15 (cont)																
8/4/05		98.83	--	15.59	--	83.24	--	--	--	--	--	--	--	--	--	--
07/26/06		98.83	--	15.46	--	83.37	--	--	--	--	--	--	--	--	--	--
7/19/07		98.83	--	16.30	--	82.53	--	--	--	--	--	--	--	--	--	--
7/23/08		98.83	--	16.38	--	82.45	--	--	--	--	--	--	--	--	--	--
7/13/09		98.83	--	15.35	--	83.48	--	--	--	--	--	--	--	--	--	--
12/17-18/09		98.83	--	15.58	--	83.25	400	320	<50	0.8	<0.5	<0.5	<1.5	5.6	--	--
3/17/10		98.83	--	15.25	--	83.58	48	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
06/22-23/10		98.83	--	14.69	--	84.14	42	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		98.83	--	16.54	--	82.29	<29	91	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/21/10		98.83	--	16.58	--	82.25	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/16/11		98.83	--	16.66	--	82.17	47	110	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/23/11		98.83	--	17.37	--	81.46	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		98.83	--	17.60	--	81.23	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/31/12		98.83	--	17.05	--	81.78	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/2/12		98.83	--	16.80	--	82.03	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/30/12		98.83	--	17.58	--	81.25	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/15/12		98.83	--	16.95	--	81.88	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/16/13		98.83	--	16.85	--	81.98	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/21/13		98.83	--	17.16	--	81.67	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		98.83	--	13.83	--	85.00	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		98.83	--	17.68	--	81.15	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		98.83	--	17.41	--	81.42	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/22/14		98.83	--	17.03	--	81.80	<15	<34	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
MW-16																
03/08/01		97.80	--	16.40	--	81.40	--	--	--	--	--	--	--	--	--	--
4/11/01		97.80	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--
6/14/01		97.80	--	16.71	--	81.09	--	--	2,950	52.7	14.4	217	123	34.1/<5.00 ⁶	<0.00100	--
7/28/01		97.80	--	16.81	--	80.99	--	--	1,620	46.5	13.5	122	112	--/<5.0 ⁶	0.00332	--
10/15/01		97.80	--	17.00	--	80.80	--	--	3,380	111	28.5	257	211	--/<0.500 ⁶	<0.00100 ⁴	--
1/5/02		97.80	--	16.46	--	81.34	--	--	3,300	109	18.2	247	214	--/<5.00 ⁶	<0.00100	--
4/2/02	NP	97.80	--	16.32	--	81.48	--	--	3,900	97	17	230	190	<2.5	--	--
7/11/02	NP	97.80	--	16.50	--	81.30	--	--	2,900	54	12	160	120	<6.0	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-16 (cont.)																
10/10/02	NP	97.80	--	16.89	--	80.91	--	--	2,500	55	7.6	140	88	<20	--	--
1/10/03	NP	97.80	--	16.84	--	80.96	--	--	3,000	61	8.2	140	92	<50	--	--
4/21/03	NP	97.80	--	15.82	--	81.98	--	--	2,500	57	6.6	110	97	<5.0	--	--
6/26/03	NP	97.80	--	16.11	--	81.69	--	--	3,900	86	10	180	160	<10	--	--
10/14/03	NP	97.80	--	16.49	--	81.31	--	--	3,800	60	9.0	150	130	<10	--	--
1/7/04		97.80	INACCESSIBLE - WELL FROZEN SHUT				--	--	--	--	--	--	--	--	--	--
4/21/04	NP	97.80	--	15.81	--	81.99	--	--	2,200	54	9.9	110	120	<10	--	--
7/1/04	NP	97.80	--	16.09	--	81.71	--	--	3,900	92	16	190	180	<10	--	--
10/15/04	NP	97.80	--	16.11	--	81.69	--	--	2,000	61	7.1	120	100	<20	--	--
1/5/05	NP	97.80	--	15.98	--	81.82	--	--	2,300	65	8.4	120	110	<10	--	--
8/4/05	NP	97.80	--	15.81	--	81.99	--	--	3,900	89	17	220	200	<5.0	--	--
07/26/06	NP	97.80	--	14.95	--	82.85	--	--	9,100	19	13	290	560	<50	--	--
7/19/07	NP	97.80	--	14.28	--	83.52	--	--	140	2.0	0.5	1.5	3.8	<10	--	--
7/23/08	NP	97.80	--	15.11	--	82.69	--	--	230	1.5	0.6	15	2.1	<2.5	--	--
7/13/09	NP	97.80	--	13.50	--	84.30	--	--	490	1.9	0.8	2.3	10	<5.0	--	--
12/17/18/09		97.80	--	13.24	--	84.56	77	<71	6,600	11	8.5	200	320	<20	--	--
3/17/10		97.80	--	13.26	--	84.54	<140	390	2,100	9.2	5.2	41	77	13	--	--
06/22-23/10		97.80	--	13.15	--	84.65	91	<69	3,000	53	12	98	130	<20	--	--
9/13/10		97.80	--	15.50	--	82.30	380	170	6,500	150	48	260	120	<20	--	--
12/21/10		97.80	--	15.54	--	82.26	200	<71	6,000	300	68	350	95	66	--	--
6/16/11		97.80	--	15.34	--	82.46	230	180	4,800	370	57	350	70	<50	--	--
9/23/11		97.80	--	16.00	--	81.80	62	<71	4,400	580	80	390	120	31	--	--
1/14/12		97.80	--	16.25	--	81.55	32	<68	4,000	500	27	360	46	53	--	--
3/31/12		97.80	--	15.80	--	82.00	54	<70	3,300	490	21	310	33	45	--	--
6/2/12		97.80	--	16.45	--	81.35	56	<68	3,600	530	18	270	28	46	--	--
9/30/12		97.80	--	16.18	--	81.62	50	<70	2,800	370	14	310	42	39/<0.5 ^b	--	--
12/15/12		97.80	--	15.98	--	81.82	60	<69	2,900	330	12	280	34	<39	--	--
3/16/13		97.80	--	15.77	--	82.03	57	<71	3,200	290	11	250	28	37/<3 ^b	--	--
7/21/13		97.80	--	16.13	--	81.67	95	<67	3,000	290	10	250	25	32/<1 ^b	--	0.27
9/28/13		97.80	--	16.60	--	81.20	31	<67	2,500	230	7.6	230	20	<29/<0.5 ^b	--	0.50
12/7/13		97.80	--	16.83	--	80.97	--	--	2,100	230	6.4	210	16	<29	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-16 (cont.)																
3/15/14		97.80	--	16.66	--	81.14	33	<67	1,200	200	4.8	150	11	<2.5	--	<0.085
6/22/14		97.80	--	16.80	--	81.00	22	<33	1,300	150	4.5	110	8.5	<15/<0.5 ⁶	--	0.14
RW-1																
7/21/13		--	--	19.11	--	--	<29	<68	1,100	49	220	23	110	2.8/<0.5 ⁶	--	--
9/28/13		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
12/7/13		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
3/15/14		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
6/22/14		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
TRIP BLANK																
2/12/98		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
5/31/99		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
6/8/00		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
1/30/01		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
4/11/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
7/28/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
10/15/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
1/5/02		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
4/2/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
QA																
7/11/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
10/10/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
01/10/03 ⁵		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/21/03		--	--	--	--	--	--	--	<50	<0.5	0.9	<0.5	<1.5	<2.5	--	--
6/26/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
10/14/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/7/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
4/21/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/1/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
10/15/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/5/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
8/4/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
07/26/06		--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/19/07		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
QA (cont)																
7/23/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/13/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/17-18/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
06/22-23/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/21/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/16/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/23/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/31/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/2/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/30/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/15/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/16/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/20/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/22/14		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
Standard Method Detection Limit:							--	--	50	0.5	0.5	0.5	1.5	2.5	0.00100	--
MTCA Method A Cleanup Levels:							500	500	800/1,000	5	1,000	700	1,000	20	--	15
Current Method: ⁷							NWTPH-Dx Extended ⁸	NWTPH-Gx	USEPA 8021B						USEPA 6000/7000	USEPA 6020

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Abbreviations:

(D) = Duplicate
D. Lead = Dissolved Lead
DTW/P = Depth to Water or Product
(ft.) = Feet
GWE = Groundwater Elevation
mg/L = milligrams per liter
MTBE = Methyl tertiary butyl ether
MTCA = Model Toxics Control Act
ND = Not Detected

NP = No Purge
QA = Quality Assurance/Trip Blank
SPH = Separate-phase hydrocarbons
SPHT = SPH Thickness
TOC = Top of Casing
T. Lead = Total Lead
TPH = Total Petroleum Hydrocarbons
TPH-DRO = TPH as diesel-range organics
TPH-GRO = TPH as gasoline-range organics

TPH-HRO = TPH as heavy oil-range organics
USEPA = United States Environmental Protection Agency
µg/L = Micrograms per liter
-- = Not Measured/Not Analyzed

Notes:

- 1 Analytical results in bold font indicate concentrations exceed MTCA Method A cleanup levels.
- 2 TOC elevations have been surveyed as feet relative to an arbitrary site datum.
- 3 When SPH is present, GWE has been corrected using the following formula: GWE = [(TOC - DTW) + (SPHT x 0.80)].
- 4 Laboratory report indicates this sample was laboratory filtered.
- 5 Laboratory indicates they did not receive a QA sample. No results were provided.
- 6 MTBE detection confirmed by USEPA Method 8260.
- 7 Laboratory analytical methods for historical data may not be consistent with current analytical methods. When necessary, consult original laboratory reports to verify methods used.
- 8 Analyzed with silica-gel clean up.

REPORT LIMITATIONS

This technical document was prepared on behalf of CEMC and is intended for its sole use and for use by the local, state or federal regulatory agency that the technical document was sent to by Leidos. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and Leidos shall have no responsibility or liability for the consequences thereof.

Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. Leidos has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of Leidos site visits or site work and cannot be applied to conditions and features of which Leidos is unaware and has not had the opportunity to evaluate.

All sources of information on which Leidos has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by Leidos in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.

Attachment A:
Groundwater Monitoring and Sampling Data Package



GETTLER-RYAN INC.

TRANSMITTAL

June 27, 2014
G-R #386649

TO: Ms. Ruth A. Otteman
Leidos, Inc.
18912 North Creek Parkway, Suite 101
Bothell, WA 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6805 Sierra Court, Suite G
Dublin, California 94568

RE: **Chevron Service Station**
#9-0129
4700 Brooklyn Avenue
Seattle, Washington

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Second Quarter Event of June 22, 2014

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/9-0129



GETTLER-RYAN INC.

CHEVRON - SITE CHECK LIST

Facility#: **Chevron #9-0129**

Date:

Address: 4700 Brooklyn Avenue

City/St.: Seattle, WA

Status of Site: ACTIVE CHEVRON

DRUMS:

Please list below ALL DRUMS @ site: i.e., drum description, condition, labeling, contents, location of drum:



#	Description	Condition	Labeling	Contents/Capacity	Location
seq	OBSERVED OVERPACK	OK	No	T.O.D	ENCLOSURE
	FORMER REINFORCING COMPONENT				

WELLS:

Please check the condition of ALL WELLS @ site: i.e., well box condition, gaskets, bolts, well plug, well lock, etc.:

Well ID	Gaskets (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Replaced Plug Y/N	Replaced Lock Y/N	Well Box Manufacturer/Size/# of Bolts	Other
MW-1	(000)	(000)	6000	(000)	8" Hollywood x 2	PVC cap glued on
MW-2					12" EMCO x 2	"pinched"
MW-3					12" EMCO x 2	"pinched"
MW-4					12" EMCO x 2	"pinched"
MW-5					8" Hollywood x 2	"pinched"
MW-6		L	L		8" MORRIS x 2	"pinched"
MW-7	4000	4000			8" MORRIS x 2	"pinched"
MW-8					8" MORRIS x 2	See FDS
MW-9					8" MORRIS x 2	SP WT
MW-10					8" MORRIS x 2	SP WT
MW-11					8" MORRIS x 2	SP WT
MW-12					12" EMCO x 2	SP WT
MW-13					8" MORRIS x 3	NO Sock in well
MW-14						
MW-15						
MW-16					18" GENERAL PLATE x 4 SHEARED x 2	
MW-17						
MW-18						
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Additional Comments/Observations:

RW: / i, Mu: / UTA see FDS

"Pinchot - See PDS from event for specific info.

Standard Operating Procedure, Low-Flow Purging and Sampling

Gettler-Ryan Inc. field personnel adhere to the following Standard Operating Procedure (SOP) for the collection and handling of representative groundwater samples using the Low-Flow (Minimal-Drawdown) Purging technique. This SOP incorporates purging and sampling methods discussed in U.S. EPA, Ground Water Issue, Publication Number EPA/540/S-95/504, April 1996 by Puls, R.W. and M.J. Barcelona - "Low-Flow (Minimal-Drawdown) Ground-Water Sampling Procedures."

A QED Well Wizard™ (or equivalent) bladder pump or Peristaltic Pump will be used to purge and sample selected wells as outlined in the scope-of-work. An in-line flow cell or other multi-parameter meter is used to collect water quality indicating parameters during purging.

Initial Pump Discharge Test Procedures

The Static Water Level (SWL) is measured in all wells at the site prior to the installation of the pump or tubing and initiation of the test procedures in any well. In addition, the presence or absence of separate-phase hydrocarbons (SPH) is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot. The SWL measurement and SPH thickness, if any, will be recorded on the field data sheet.

The bladder pump or suction inlet tubing of the peristaltic pump is then positioned with its inlet located within the screened interval of the well. The in-line flow cell is then connected to the discharge tubing. After pump installation, the SWL is allowed to recover to its original level. The pump is then started at a discharge rate between 100 ml to 300 ml per minute with the in-line flow cell connected. The water level is monitored continuously for any change from the original measurement and the discharge rate is adjusted until an optimum discharge rate (ODR) is determined. The goal for the ODR is to produce a stable drawdown of less than 0.1 meter as allowed by site conditions; however the total drawdown from the initial SWL should not exceed 25% of the distance between pump inlet location and the top of the well screen. Once achieved, the ODR will be confirmed by volumetric discharge measurement and recorded on the field data sheet.

Purging and Water Quality Parameter Measurement

When the ODR has been determined and the SWL drawdown has been established within the acceptable range, and a minimum of one pump system volume (bladder volume and/or discharge tubing volume) has been purged, field measurements for temperature (T), pH, conductivity (Ec), and if required, oxygen reduction potential (ORP) and dissolved oxygen (DO) will be collected and documented on the field data sheet. Measurements should be taken every three to five minutes until parameters stabilize for three consecutive readings. The minimum parameter subset of T ($\pm 10\%$), pH (± 0.1 unit), and Ec (± 10 uS) are required to stabilize. Additional parameters that may be required are DO (± 0.2 mg/l) and ORP (± 20 mV).

Sample Collection

When water quality parameters have stabilized, and the SWL drawdown remains established within the acceptable range, groundwater sample collection may begin. If used, the in-line flow cell and its tubing are disconnected from the discharge tubing prior to sample collection. Water samples are collected from the discharge tubing into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler,

maintained at 4°C for transport to the laboratory. A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **VJ**

Well ID: **MN-1**
 Well Diameter: **2 1/8** in.
 Total Depth: _____ ft.
 Depth to Water: **UTA** ft.

Date Monitored: **6-22-14**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
--------------------	------------------------	----------------------	----------------------	-----------------------

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ ltr
 Amt Removed from Well: _____ ltr
 Water Removed: _____ ltr
 Product Transferred to:

Start Time (purge): _____
 Sample Time/Date: _____ / _____
 Approx. Flow Rate: _____ mlpm
 Did well de-water? _____ If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: _____

Weather Conditions:

Water Color: _____ Odor: Y / N _____

Sediment Description: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S/cm umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **MN-1 HAS A PVC CAP GLUED ON
casino. UTA**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW-1**
 Well Diameter: **2 1/8** in.
 Total Depth: **19.79** ft.
 Depth to Water: **17.96** ft.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.
1.83 xVF **.17** = **.31** x3 case volume = Estimated Purge Volume: **1** gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **18.32**

Purge Equipment:
 Disposable Bailer **x**
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump **x**
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer **x**
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump **x**
 QED Bladder Pump _____
 Other: _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **0600**
 Sample Time/Date: **0620/6-22-14**
 Approx. Flow Rate: **300** mlpm
 Did well de-water? **NO** If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: **18.16**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S / μ hos/cm)	Temperature (C F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
0011	1	6.97	.503	13.7			18.16
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	4 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: Depth Pump Set At: **PURGE, PINCHED @ 19.0' switch to PERISTALTIC**

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-0129
 Site Address: 4700 Brooklyn Avenue
 City: Seattle, WA

Job Number: 386649
 Event Date: 6.22.14 (inclusive)
 Sampler: J.P.

Well ID MW.3
 Well Diameter 2 1/8 in.
 Total Depth 23.14 ft.
 Depth to Water 18.27 ft.
4.87 xVF - = - x3 case volume = Estimated Purge Volume: - gal.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.11

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump x
 QED Bladder Pump _____
 Other: HANNA

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump x
 QED Bladder Pump _____
 Other: TUBING

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	ltr
Amt Removed from Well:	ltr
Water Removed:	ltr
Product Transferred to:	

Start Time (purge): 0630 Weather Conditions:
 Sample Time/Date: 0600 6.22.14 Water Color: CLEAR Odor: Y/N none
 Approx. Flow Rate: 300 mlpm 300 Sediment Description: NONE
 Did well de-water? No If yes, Time: - Volume: - ltrs DTW @ Sampling: 18.44

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μS / $\mu\text{mhos}/\text{cm}$)	Temperature ($^{\circ}\text{C}$ / $^{\circ}\text{F}$)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0647</u>	<u>3.0</u>	<u>6.98</u>	<u>.383</u>	<u>14.10</u>			<u>18.44</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW.3</u>	<u>8</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	<u>8</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	<u>1</u> x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: No Pump SEE 5.5 | low flow
INITED @ 21.0 VOF | low flow

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6.22.14** (inclusive)
 Sampler: **V.P.**

Well ID: **MW.4**
 Well Diameter: **2.8** in.
 Total Depth: **21.87** ft.
 Depth to Water: **17.90** ft.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
--------------------	------------------------	----------------------	----------------------	-----------------------

Check if water column is less than 0.50 ft.
3.89 x VF = **—** x 3 case volume = Estimated Purge Volume: **—** gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **18.76**

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump **x**
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump **x**
 QED Bladder Pump _____
 Other: _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **0518**
 Sample Time/Date: **0530/6.22.14**
 Approx. Flow Rate: **300** mlpm
 Did well de-water? **X** If yes, Time: **—** Volume: **—** ltrs DTW @ Sampling: **18.11**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S (mS) $\mu\text{mhos}/\text{cm}$)	Temperature (C F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
0514	1.0	6.23	.595	14.7	—	—	18.11

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW.4	8 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	1 x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **No Purge Sample, Due to Pinched
Casino @ 19-20', PERISTALTIC WAS USED.**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **V.P.**

Well ID: **MW-5**
 Well Diameter: **(2) 8** in.
 Total Depth: **21.74** ft.
 Depth to Water: **10.26** ft.
3.48 xVF **.17** = **.59**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

Purge Equipment:	Sampling Equipment:	Time Started: _____ (2400 hrs)
Disposable Bailer	Disposable Bailer	Time Completed: _____ (2400 hrs)
Stainless Steel Bailer	Pressure Bailer	Depth to Product: _____ ft
Stack Pump	Metal Filters	Depth to Water: _____ ft
Peristaltic Pump	Peristaltic Pump	Hydrocarbon Thickness: _____ ft
QED Bladder Pump	QED Bladder Pump	Visual Confirmation/Description: _____
Other: HANNA	Other: 7001N/C	Skimmer / Absorbant Sock (circle one)
		Amt Removed from Skimmer: _____ ltr
		Amt Removed from Well: _____ ltr
		Water Removed: _____ ltr
		Product Transferred to: _____

Start Time (purge): **0757** Weather Conditions: **SUN**
 Sample Time/Date: **0820 / 6-22-14** Water Color: **CLEAR** Odor: **Y/N**
 Approx. Flow Rate: **400** mlpm Sediment Description: **NONE**
 Did well de-water? **NO** If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: **10.41**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S}/\text{mS}$ $\mu\text{mhos/cm}$)	Temperature ($^{\circ}\text{C}$ / $^{\circ}\text{F}$)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
0007	4	6.84	.255	14.4			10.41
0014	8	6.72	.263	13.9			10.41

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	9 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: **Depth Pump Set At: 20.5 - 21.0**
ARCO, PINCHED @ 19.5 USE PERISTALTIC

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.**

Well ID: **MW-10**
 Well Diameter: **2 1/8** in.
 Total Depth: **21.33** ft.
 Depth to Water: **10.19** ft.
4.05 xVF **.17** = **.692** x3 case volume = Estimated Purge Volume: **2** gal.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **19.09**

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump **X**
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump **X**
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ ltr
 Amt Removed from Well: _____ ltr
 Water Removed: _____ ltr
 Product Transferred to: _____

Start Time (purge): **0707** Weather Conditions: **Sun**
 Sample Time/Date: **0731/6-22-14** Odor: **Y/N**
 Approx. Flow Rate: **400** mlpm Sediment Description: **ORANGE ST**
 Did well de-water? **No** If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: **18.41**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S}/\text{mS}$ $\mu\text{mhos/cm}$)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
0717	4	6.77	.410	14.4			18.41
0727	0	6.01	.422	14.1			18.41

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	10 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	1 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: **Depth Pump Set At:** **11'00** **at** **11'00** **use Peristaltic**
PURGE

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: **L**

Add/Replaced Lock: **R**



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MJ.7**
 Well Diameter: **12.8** in.
 Total Depth: **10.84** ft.
 Depth to Water: **17.48** ft.

Date Monitored: **6-22-14**

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

3.310 xVF **.17** = **.57** x3 case volume = Estimated Purge Volume: **2** gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **18.15**

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump **X**
 QED Bladder Pump _____
 Other: **HANNA** _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump **X**
 QED Bladder Pump _____
 Other: **TUBING** _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **11:02**
 Sample Time/Date: **11/20/14 6-22-14**
 Approx. Flow Rate: **2 - 300 mlpm**
 Did well de-water? **NO** If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: **#**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S /mS μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
11:12	4	6.81	.431	15.4			
11:22	8	6.89	.938	15.1			
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MJ.7	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: Depth Pump Set At: **15' 16"**, PINCHED @ **15'-16'** USED TUBING
 TO GATE PAST PINCH POINT @ **17'-18'** USING TUBING ONLY.

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6.22.14** (inclusive)
 Sampler: **J.P.**

Well ID: **MAN. 9**
 Well Diameter: **2 1/8** in.
 Total Depth: **21.30** ft.
 Depth to Water: **17.34** ft.
3.96

Date Monitored: **6.22.14**

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **—**

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Time Started: **0842** (2400 hrs)
 Time Completed: **0900** (2400 hrs)
 Depth to Product: **16.93** ft
 Depth to Water: **17.34** ft
 Hydrocarbon Thickness: **41** ft
 Visual Confirmation/Description: **BROWNISH RED**
 Skimmer / Absorbant Sock (circle one):
 Amt Removed from Skimmer: _____ ltr
 Amt Removed from Well: _____ ltr
 Water Removed: _____ ltr
 Product Transferred to: _____

Start Time (purge): **0842**

Weather Conditions: **Sun**

Sample Time/Date: **/**

Water Color: **—**

Odor: **Y/N**

VERY STRONG

Approx. Flow Rate: **mlpm**

Sediment Description: **—**

Did well de-water?

If yes, Time: **—**

Volume: **—**

ltrs DTW @ Sampling: **—**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S} / \text{mS}$ mmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
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LABORATORY INFORMATION							ANALYSES
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY			
x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)			
x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc			
x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)			

COMMENTS: **Depth Pump Set At: 17 SPH**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-0129
 Site Address: 4700 Brooklyn Avenue
 City: Seattle, WA

Job Number: 386649
 Event Date: 6.22.14 (inclusive)
 Sampler: vj

Well ID: MN-10
 Well Diameter: 2 1/8 in.
 Total Depth: 21.34 ft.
 Depth to Water: 17.66 ft.
3.680 xVF _____ = _____

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Date Monitored: 6.22.14

x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: 0913 (2400 hrs)
 Time Completed: 0920 (2400 hrs)
 Depth to Product: 16.12 ft
 Depth to Water: 17.66 ft
 Hydrocarbon Thickness: 1.54 ft
 Visual Confirmation/Description: Brownish Red
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ lb
 Amt Removed from Well: _____ lb
 Water Removed: _____ lb
 Product Transferred to: _____

Start Time (purge): _____

Sample Time/Date: /

Approx. Flow Rate: mlpm

Did well de-water? _____ If yes, Time: _____

Weather Conditions:

Water Color: _____ Odor: Y N Very STRONG

Sediment Description: _____

Volume: _____ ltrs DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S / mS μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: SP4 Detected

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MN-1**
 Well Diameter: **2 1/8** in.
 Total Depth: **22.59** ft.
 Depth to Water: **16.00** ft. **(6.59)**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **—**

x VF **—** = **—** x 3 case volume = Estimated Purge Volume: **—** gal.

Purge Equipment:

Disposable Bailer
Stainless Steel Bailer
Stack Pump
Peristaltic Pump
QED Bladder Pump
Other:

Sampling Equipment:

Disposable Bailer
Pressure Bailer
Metal Filters
Peristaltic Pump
QED Bladder Pump
Other:

Time Started: **10:10** (2400 hrs)
 Time Completed: **10:30** (2400 hrs)
 Depth to Product: **15.72** ft
 Depth to Water: **16.00** ft
 Hydrocarbon Thickness: **.20** ft
 Visual Confirmation/Description: **GREENISH-YELLOW**
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: **—** ltr
 Amt Removed from Well: **—** ltr
 Water Removed: **—** ltr
 Product Transferred to: **—**

Start Time (purge): **—**

Sample Time/Date: **/**

Approx. Flow Rate: **mlpm**

Did well de-water? **—** If yes, Time: **—** Volume: **—** ltrs DTW @ Sampling: **—**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S / mS umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)	
x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc	
x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)	

COMMENTS: **Depth Pump Set At: No Sample / SPH Detected / Sock NEEDS TO BE Replaced, REQUEST Permission**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW-12**
 Well Diameter: **2 1/8** in.
 Total Depth: **21.34** ft.
 Depth to Water: **17.70** ft.
3.64 x VF = **-**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **-**

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: **0539** (2400 hrs)
 Time Completed: **0540** (2400 hrs)
 Depth to Product: **17.08** ft
 Depth to Water: **17.70** ft
 Hydrocarbon Thickness: **.02** ft
 Visual Confirmation/Description: **YELLOWISH BROWN**
 Skimmer/Absorbant Sock (circle one)
 Amt Removed from Skimmer: **6** ltr
 Amt Removed from Well: **6** ltr
 Water Removed: **6** ltr
 Product Transferred to: **6**

Start Time (purge): _____
 Sample Time/Date: **/**
 Approx. Flow Rate: **mlpm**
 Did well de-water?

Weather Conditions: **Sun**
 Water Color: **Odor Y/N** **STRONG**
 Sediment Description: _____

Volume: _____ ltrs DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS / mS michos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)	
x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc	
x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)	

COMMENTS: **Depth Pump Set At: 5ft DETECTED**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MMA-13**
 Well Diameter: **(2) 8** in.
 Total Depth: **19.40** ft.
 Depth to Water: **16.44** ft.
1.96

Date Monitored: **6-22-14**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

x VF _____ = _____ x 3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Time Started: **0950** (2400 hrs)
 Time Completed: **1000** (2400 hrs)
 Depth to Product: **16.09** ft
 Depth to Water: **16.44** ft
 Hydrocarbon Thickness: **.35** ft
 Visual Confirmation/Description: **GREENISH VENON**
 Skimmer / Absorbant Suck (circle one)
 Amt Removed from Skimmer: _____ lbs
 Amt Removed from Well: _____ lbs
 Water Removed: _____ ltrs
 Product Transferred to: _____

Start Time (purge): _____

Sample Time/Date: **/**

Approx. Flow Rate: **mlpm**

Did well de-water? If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: _____

Weather Conditions: **Sun**

Water Color: _____ Odor: **Y/N** **VERY STRONG**

Sediment Description: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS / mS µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)	
x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc	
x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)	

COMMENTS: **Depth Pump Set At:**

No Sock in Well / 3ft

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-0129
 Site Address: 4700 Brooklyn Avenue
 City: Seattle, WA

Job Number: 386649
 Event Date: 6-22-14 (inclusive)
 Sampler: J.P.

Well ID MW.14
 Well Diameter 2.8 in.
 Total Depth 23.22 ft.
 Depth to Water 14.33 ft.

Date Monitored: 6-22-14

Volume Factor (VF)	3/4" = 0.02 4" = 0.66	1" = 0.04 5" = 1.02	2" = 0.17 6" = 1.50	3" = 0.38 12" = 5.80
--------------------	--------------------------	------------------------	------------------------	-------------------------

Check if water column is less than 0.50 ft.

10.90 xVF .17 = 1.80 x3 case volume = Estimated Purge Volume: 6 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.50

Purge Equipment:

Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: HANNA

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ ltr
 Amt Removed from Well: _____ ltr
 Water Removed: _____ ltr
 Product Transferred to: _____

Start Time (purge): 1242 Weather Conditions: SUN
 Sample Time/Date: 1320/16-22-14 Water Color: CLEAR Odor: Y/N
 Approx. Flow Rate: mlpm Sediment Description: none
 Did well de-water? NO If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: 14.33

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S / μ MS μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>1256</u>	<u>2</u>	<u>7.16</u>	<u>.213</u>	<u>14.0</u>			
<u>1301</u>	<u>4</u>	<u>6.92</u>	<u>.221</u>	<u>13.10</u>			
<u>1312</u>	<u>6</u>	<u>6.90</u>	<u>.230</u>	<u>13.2</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW.14</u>	<u>6 x voa vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX+MTBE(8021)</u>
	<u>2 x 1 liter ambers</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>
	<u>x 250ml poly</u>	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL LEAD(6020)</u>

COMMENTS: Depth Pump Set At: DEWATERED WHILE COLLECTING SAMPLE,
RECHARGE, FINISH.

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6.22.14** (inclusive)
 Sampler: **VV**

Well ID: **MW15**
 Well Diameter: **(2) 8** in.
 Total Depth: **24.54** ft.
 Depth to Water: **17.03** ft.
7.51 xVF **.17** = **1.2** x3 case volume = Estimated Purge Volume: **4** gal.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
--------------------	------------------------	----------------------	----------------------	-----------------------

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **18.53**

Purge Equipment:
 Disposable Bailer **✓**
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: **HANNA**

Sampling Equipment:
 Disposable Bailer **✓**
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Arnt Removed from Skimmer:	litr
Arnt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **1341** Weather Conditions: **Sun**
 Sample Time/Date: **14/01 6.22.14** Water Color: **clear** Odor: **Y/N**
 Approx. Flow Rate: **mlpm** Sediment Description: **ORANGE FLAKES**
 Did well de-water? **NO** If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: **18.39**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S}/\text{cm}$) $\mu\text{mhos}/\text{cm}$)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
1350	1.5	6.84	.196	14.8			
1359	3	6.74	.201	14.6			
1406	4	6.68	.210	14.1			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
WW15	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: **Depth Pump Set At
PURGE / BAKER No Pinch Point**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: **R**

Add/Replaced Lock: **L**



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW-16**
 Well Diameter: **(2) 8** in.
 Total Depth: **24.54** ft.
 Depth to Water: **16.80** ft.
7.74 xVF **.17** = **1.3**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
--------------------	------------------------	----------------------	----------------------	-----------------------

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **18.34** gal.

Purge Equipment:
 Disposable Bailer **✓**
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer **✓**
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **1150**
 Sample Time/Date: **1220 6-22-14**
 Approx. Flow Rate: **400 mlpm**
 Did well de-water? **NO** If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: **17.80**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S}/\text{mS}$ $\mu\text{mhos/cm}$)	Temperature ($^{\circ}\text{C}$ / $^{\circ}\text{F}$)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
1204	1.5	6.83	.349	15.0			
1210	3	6.77	.3610	14.7			
1214	4	6.72	.3622	14.2			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-16	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	1 x 1 liter amber	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	1 x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **BAILER USED / NO PINCH**

FILTER

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: **L**

Add/Replaced Lock: **L**



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **6-22-14** (inclusive)
 Sampler: **J.P.**

Well ID **RW-1**
 Well Diameter **2 1/8** in.
 Total Depth **—** ft.
 Depth to Water **0.74** ft.

Date Monitored: **6-22-14**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
--------------------	------------------------	----------------------	----------------------	-----------------------

Check if water column is less than 0.50 ft.

xVF **—** = **—** x3 case volume = Estimated Purge Volume: **—** gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **—**

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): _____
 Sample Time/Date: **/**
 Approx. Flow Rate: **mlpm**
 Did well de-water? _____ If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: _____

Weather Conditions: _____
 Water Color: _____ Odor: **Y / N** _____
 Sediment Description: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{s} / \text{mS}$ $\mu\text{hos}/\text{cm}$)	Temperature ($^{\circ}\text{C} / ^{\circ}\text{F}$)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)	
x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc	
x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)	

COMMENTS: **Depth Pump Set At: RW-1 has TWO SHEARED BOLTS IN PUMP.
UNABLE TO REMOVE SHEARED ALLEN KEY BOLTS. UTA.**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster
Laboratories

For Eurofins Lancaster Laboratories use only
Acct. # _____ Group # _____ Sample # _____
Instructions on reverse side correspond with circled numbers.

1 Client Information				4 Matrix		5 Analyses Requested																									
Facility #	SS#9-0129-OML G-R#386649 WBS			Sediment	<input type="checkbox"/>	Ground	<input type="checkbox"/>	Surface	<input type="checkbox"/>	Total Number of Containers	BTEX + MTBE	<input type="checkbox"/>	8260	<input type="checkbox"/>	Naphth	<input type="checkbox"/>	Oxygenates	<input type="checkbox"/>	NWTPH-Gx	<input type="checkbox"/>	NWTPH-Dx with Silica Gel Cleanup	<input type="checkbox"/>	WA VPH	<input type="checkbox"/>	WA EPH	<input type="checkbox"/>	Lead	<input type="checkbox"/>	Diss.	<input type="checkbox"/>	Method 8260
Site Address	4700 Brooklyn Avenue, SEATTLE, WA			Water	<input type="checkbox"/>	NPDES	<input type="checkbox"/>	Air	<input type="checkbox"/>	8260 full scan																					
Chevron PM	BW	LEIDOSRO	Lead Consultant	Ruth Otteman	Composite	<input type="checkbox"/>	Soil	<input type="checkbox"/>																							
Consultant/Office	Gettier-Ryan, Inc., 6805 Sierra Court, Suite G, Dublin, CA 94568			Oil	<input type="checkbox"/>																										
Consultant Project Mgr.	Deanna L. Harding, (deanna@grinc.com)																														
Consultant Phone #	(925) 551-7444 x180																														
Sampler	J. PAYNE																														
2 Sample Identification				Collected	Date	Time	Grab	Composite	Soil																						
QA	6-22-14		X				X			X		X																			
MW-1	6-22-14		X				X			X		X																			
MW-3	6-22-14		X				X	9		X		X																			
MW-4	6-22-14		X				X			X		X																			
MW-5	6-22-14		X				X			X		X																			
MW-6	6-22-14		X				X			X		X																			
MW-7	6-22-14		X				X			X		X																			
MW-14	6-22-14		X				X			X		X																			
MW-15	6-22-14		X				X			X		X																			
MW-16	6-22-14		X				X			X		X																			
7 Turnaround Time Requested (TAT) (please circle)				Relinquished by		Date	6-23-14	Time	1700	Received by		Date		Time	9																
Standard	5 day	4 day																													
72 hour	48 hour	24 hour	EDF/EDD		Relinquished by	Date		Time		Received by		Date		Time																	
8 Data Package (circle if required)				Relinquished by Commercial Carrier:						Received by				Date				Time													
Type I - Full	EDD (circle if required)	CVX-RTBU-FI_05 (default)	UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Other <input type="checkbox"/>																												
Type VI (Raw Data)	Other:		Temperature Upon Receipt _____ °C						Custody Seals Intact?				Yes				No														

SCR #: _____

- Results in Dry Weight
- J value reporting needed
- Must meet lowest detection limits possible for 8260 compounds
- 8021 MTBE Confirmation
- Confirm MTBE + Naphthalene
- Confirm highest hit by 8260
- Confirm all hits by 8260
- Run _____ oxy's on highest hit
- Run _____ oxy's on all hits

6 Remarks

Confirm all MTBE hits using EPA method 8260.

Please forward the lab results directly to the Lead Consultant and cc: G-R.

Attachment B:
Laboratory Analysis Report

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

July 10, 2014

Project: 90129

Submittal Date: 06/24/2014
Group Number: 1484088
PO Number: 0015145794
Release Number: WAITE
State of Sample Origin: WA

Client Sample Description

QA NA Water
MW-2 Grab Groundwater
MW-3 Grab Groundwater
MW-4 Grab Groundwater
MW-5 Grab Groundwater
MW-6 Grab Groundwater
MW-7 Grab Groundwater
MW-14 Grab Groundwater
MW-15 Grab Groundwater
MW-16 Grab Groundwater

Lancaster Labs (LL) #

7509676
7509677
7509678
7509679
7509680
7509681
7509682
7509683
7509684
7509685

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC Gettler-Ryan Inc.
COPY TO
ELECTRONIC SAIC
COPY TO
ELECTRONIC SAIC
COPY TO

Attn: Gettler Ryan
Attn: Jamalyn Green
Attn: Ruth Otteman

Respectfully Submitted,



Amek Carter
Specialist

(717) 556-7252



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: QA NA Water
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509676
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014

Chevron

Submitted: 06/24/2014 09:40

6001 Bollinger Canyon Road
L4310

Reported: 07/10/2014 12:47

San Ramon CA 94583

BASQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 13:31	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 13:31	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 13:31	Marie D Beamenderfer	1



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-2 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509677
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 06:20 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47

BASM2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l 110	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	4.2	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 14:55	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 14:55	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 14:55	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141790008A	07/03/2014 23:10	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141790008A	06/30/2014 09:00	David S Schrum	1

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-3 Grab Groundwater
Facility# 90129 **Job#** 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509678
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 06:50 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47

BASM3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles	SW-846 8260B		ug/l	ug/l	
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
GC Volatiles	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	8,200	250	5
GC Volatiles	SW-846 8021B		ug/l	ug/l	
02102	Benzene	71-43-2	70	0.5	1
02102	Ethylbenzene	100-41-4	640	2.5	5
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	54	1
02102	Toluene	108-88-3	58	0.5	1
02102	Total Xylenes	1330-20-7	530	1.5	1
Reporting limits were raised due to interference from the sample matrix.					
GC Petroleum Hydrocarbons w/Si	ECY 97-602 NWTPH-Dx		ug/l	ug/l	
modified					
12005	DRO C12-C24 w/Si Gel	n.a.	130	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					
Metals	SW-846 6020		ug/l	ug/l	
06035	Lead	7439-92-1	1.6	0.082	1

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	MTBE 8260 Water	SW-846 8260B	1	F141834AA	07/02/2014 19:08	Brett W Kenyon	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F141834AA	07/02/2014 19:08	Brett W Kenyon	1
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 23:15	Marie D Beamenderfer	5
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 20:56	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 23:15	Marie D Beamenderfer	5
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 20:56	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	2	14176A53A	06/26/2014 23:15	Marie D Beamenderfer	5
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141790008A	07/03/2014 23:31	Christine E Dolman	1



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Sample Description: MW-3 Grab Groundwater
Facility# 90129 **Job#** 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509678
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 06:50 by JP

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 06/24/2014 09:40

San Ramon CA 94583

Reported: 07/10/2014 12:47

BASM3

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH- Dx 06/97	1	141790008A	06/30/2014 09:00	David S Schrum	1
06035	Lead	SW-846 6020	1	141786050002A	07/01/2014 06:44	Choon Y Tian	1
06050	ICP/MS SW-846 Water Digest	SW-846 3020A	1	141786050002	06/30/2014 10:43	Micaela L Dishong	1



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Sample Description: MW-4 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509679
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 05:30 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47

BASM4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles	SW-846 8260B		ug/l	ug/l	
10943 Methyl Tertiary Butyl Ether		1634-04-4	6	0.5	1
GC Volatiles	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274 NWTPH-Gx water C7-C12		n.a.	840	50	1
GC Volatiles	SW-846 8021B		ug/l	ug/l	
02102 Benzene		71-43-2	53	0.5	1
02102 Ethylbenzene		100-41-4	12	0.5	1
02102 Methyl tert-Butyl Ether		1634-04-4	6.1	2.5	1
02102 Toluene		108-88-3	0.9	0.5	1
02102 Total Xylenes		1330-20-7	2.4	1.5	1
GC Petroleum Hydrocarbons w/Si	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
12005 DRO C12-C24 w/Si Gel		n.a.	240	29	1
12005 HRO C24-C40 w/Si Gel		n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943 MTBE 8260 Water	SW-846 8260B	1	F141834AA	07/02/2014 19:30	Brett W Kenyon	1	
01163 GC/MS VOA Water Prep	SW-846 5030B	1	F141834AA	07/02/2014 19:30	Brett W Kenyon	1	
08274 NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 15:22	Marie D Beamenderfer	1	
02102 Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 15:22	Marie D Beamenderfer	1	
01146 GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 15:22	Marie D Beamenderfer	1	
12005 NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141790008A	07/03/2014 23:53	Christine E Dolman	1	
12007 NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141790008A	06/30/2014 09:00	David S Schrum	1	

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Sample Description: MW-5 Grab Groundwater
Facility# 90129 **Job#** 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509680
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 08:20 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47

BASM5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 15:50	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 15:50	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 15:50	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141790008A	07/04/2014 00:14	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141790008A	06/30/2014 09:00	David S Schrum	1



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Sample Description: MW-6 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509681
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 07:31 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47

BASM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 16:18	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 16:18	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 16:18	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141790008A	07/04/2014 00:35	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141790008A	06/30/2014 09:00	David S Schrum	1



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Sample Description: MW-7 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509682
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 11:28 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47

BASM7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l 83	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l 0.9	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	1.8	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 16:46	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 16:46	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 16:46	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141790008A	07/04/2014 00:57	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141790008A	06/30/2014 09:00	David S Schrum	1



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Sample Description: MW-14 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509683
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 13:20 by JP

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 06/24/2014 09:40
Reported: 07/10/2014 12:47

San Ramon CA 94583

BAS14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 15	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	34	1
The reverse surrogate, capric acid, is present at <1%.					
The recovery for a target analyte(s) in the Laboratory Control Spike(s) is outside the QC acceptance limits as noted on the QC Summary. The recovery for the LCSD and sample surrogate(s) is outside the QC acceptance limits as noted on the QC Summary. The following corrective action was taken:					
The sample was re-extracted outside the method required holding time and the QC is compliant. All results are reported from the first trial. Similar results were obtained in both trials.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 17:14	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 17:14	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 17:14	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141820015A	07/03/2014 01:16	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141820015A	07/01/2014 20:20	Karen L Beyer	1

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Sample Description: MW-15 Grab Groundwater
 Facility# 90129 Job# 386649
 4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509684
 LL Group # 1484088
 Account # 11260

Project Name: 90129

Collected: 06/22/2014 14:10 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47

BAS15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 15	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	34	1
The reverse surrogate, capric acid, is present at <1%.					
The recovery for a target analyte(s) in the Laboratory Control Spike(s) is outside the QC acceptance limits as noted on the QC Summary. The LCSD surrogate(s) recovery is outside the QC acceptance limits as noted on the QC Summary. The following corrective action was taken:					
The sample was re-extracted outside the method required holding time and the QC is compliant. All results are reported from the first trial. Similar results were obtained in both trials.					
The LCSD surrogate(s) recovery is outside the QC acceptance limits as noted on the QC Summary.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 17:42	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 17:42	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 17:42	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141820015A	07/03/2014 01:37	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141820015A	07/01/2014 20:20	Karen L Beyer	1



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Sample Description: MW-16 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509685
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 12:20 by JP

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 06/24/2014 09:40

Reported: San Ramon CA 94583

BAS16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles	SW-846 8260B		ug/l	ug/l	
10943 Methyl Tertiary Butyl Ether		1634-04-4	N.D.	0.5	1
GC Volatiles	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274 NWTPH-Gx water C7-C12		n.a.	1,300	50	1
GC Volatiles	SW-846 8021B		ug/l	ug/l	
02102 Benzene		71-43-2	150	0.5	1
02102 Ethylbenzene		100-41-4	110	0.5	1
02102 Methyl tert-Butyl Ether		1634-04-4	N.D.	15	1
02102 Toluene		108-88-3	4.5	0.5	1
02102 Total Xylenes		1330-20-7	8.5	1.5	1
Reporting limits were raised due to interference from the sample matrix.					
GC Petroleum Hydrocarbons w/Si	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
12005 DRO C12-C24 w/Si Gel		n.a.	22	14	1
12005 HRO C24-C40 w/Si Gel		n.a.	N.D.	33	1
The reverse surrogate, capric acid, is present at <1%. The recovery for a target analyte(s) in the Laboratory Control Spike(s) is outside the QC acceptance limits as noted on the QC Summary. The LCSD surrogate(s) recovery is outside the QC acceptance limits as noted on the QC Summary. The following corrective action was taken:					
The sample was re-extracted outside the method required holding time and the QC is compliant. All results are reported from the first trial. Similar results were obtained in both trials.					
Metals	SW-846 6020		ug/l	ug/l	
06035 Lead		7439-92-1	0.14	0.082	1

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943 MTBE 8260 Water	SW-846 8260B	1	F141834AA	07/02/2014 20:36	Brett W Kenyon	1	
01163 GC/MS VOA Water Prep	SW-846 5030B	1	F141834AA	07/02/2014 20:36	Brett W Kenyon	1	
08274 NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14176A53A	06/26/2014 19:05	Marie D Beamenderfer	1	
02102 Method 8021 Water Master	SW-846 8021B	1	14176A53A	06/26/2014 19:05	Marie D Beamenderfer	1	



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Sample Description: MW-16 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7509685
LL Group # 1484088
Account # 11260

Project Name: 90129

Collected: 06/22/2014 12:20 by JP

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 06/24/2014 09:40

Reported: 07/10/2014 12:47 San Ramon CA 94583

BAS16

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01146	GC VOA Water Prep	SW-846 5030B	1	14176A53A	06/26/2014 19:05	Marie D Beamenderfer	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	141820015A	07/03/2014 01:59	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	141820015A	07/01/2014 20:20	Karen L Beyer	1
06035	Lead	SW-846 6020	1	141786050002A	07/01/2014 06:46	Choon Y Tian	1
06050	ICP/MS SW-846 Water Digest	SW-846 3020A	1	141786050002	06/30/2014 10:43	Micaela L Dishong	1

Quality Control Summary

Client Name: Chevron
Reported: 07/10/14 at 12:47 PM

Group Number: 1484088

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: F141834AA Methyl Tertiary Butyl Ether	Sample number(s): 7509678-7509679, 7509685 N.D.	0.5	ug/l	90		75-120		
Batch number: 14176A53A Benzene	Sample number(s): 7509676-7509685 N.D.	0.2	ug/l	96	94	80-120	2	30
Ethylbenzene	N.D.	0.2	ug/l	96	95	80-120	1	30
Methyl tert-Butyl Ether	N.D.	0.3	ug/l	94	91	76-131	3	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	106	105	75-135	1	30
Toluene	N.D.	0.2	ug/l	97	95	80-120	2	30
Total Xylenes	N.D.	0.2	ug/l	100	98	80-120	2	30
Batch number: 141790008A DRO C12-C24 w/Si Gel	Sample number(s): 7509677-7509682 N.D.	30.	ug/l	71	67	32-117	7	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 141820015A DRO C12-C24 w/Si Gel	Sample number(s): 7509683-7509685 N.D.	15.	ug/l	37	25*	32-117	36*	20
HRO C24-C40 w/Si Gel	N.D.	35.	ug/l					
Batch number: 141786050002A Lead	Sample number(s): 7509678, 7509685 0.13	0.082	ug/l	103		90-110		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: F141834AA Methyl Tertiary Butyl Ether	90	88	72-126	1	30				
Batch number: 141786050002A Lead	174*	62*	89-120	51*	20	15.2	15.4	1	20

Surrogate Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron Group Number: 1484088
Reported: 07/10/14 at 12:47 PM

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

Batch number: F141834AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7509678	97	98	99	99
7509679	97	98	100	98
7509685	97	96	98	98
Blank	98	98	101	98
LCS	99	102	99	95
MS	97	101	100	99
MSD	96	102	100	97
Limits:	80-116	77-113	80-113	78-113

Analysis Name: Method 8021 Water Master

Batch number: 14176A53A

	Trifluorotoluene-P	Trifluorotoluene-F
7509676	78	70
7509677	77	78
7509678	98	83
7509679	76	75
7509680	77	69
7509681	77	68
7509682	78	73
7509683	78	77
7509684	78	70
7509685	83	96
Blank	78	70
LCS	76	78
LCSD	76	77
Limits:	51-120	63-135

Analysis Name: NWTPH-Dx water w/ 10g Si Gel

Batch number: 141790008A

Orthoterphenyl

7509677	84
7509678	84
7509679	90
7509680	92
7509681	87
7509682	94
Blank	101
LCS	101
LCSD	94

Limits: 50-150

Analysis Name: NWTPH-Dx water w/ 10g Si Gel

Batch number: 141820015A

Orthoterphenyl

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 07/10/14 at 12:47 PM

Group Number: 1484088

Surrogate Quality Control

7509683	49*
7509684	52
7509685	50
Blank	50
LCS	51
LCSD	37*

Limits: 50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster
Laboratories

Acct. # 11260 For Eurofins Lancaster Laboratories use only
Group # 1484088 Sample # 7509676-85
Instructions on reverse side correspond with circled numbers.

Run # 484D88 Sample # 75

Instructions on reverse side correspond with circled numbers.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m³	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C – result confirmed by reanalysis.

J - estimated value – The result is \geq the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

- A** TIC is a possible aldol-condensation product
- B** Analyte was also detected in the blank
- C** Pesticide result confirmed by GC/MS
- D** Compound quantitated on a diluted sample
- E** Concentration exceeds the calibration range of the instrument
- N** Presumptive evidence of a compound (TICs only)
- P** Concentration difference between primary and confirmation columns $>25\%$
- U** Compound was not detected
- X,Y,Z** Defined in case narrative

Inorganic Qualifiers

- B** Value is <CRDL, but \geq IDL
- E** Estimated due to interference
- M** Duplicate injection precision not met
- N** Spike sample not within control limits
- S** Method of standard additions (MSA) used for calculation
- U** Compound was not detected
- W** Post digestion spike out of control limits
- * Duplicate analysis not within control limits
- + Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

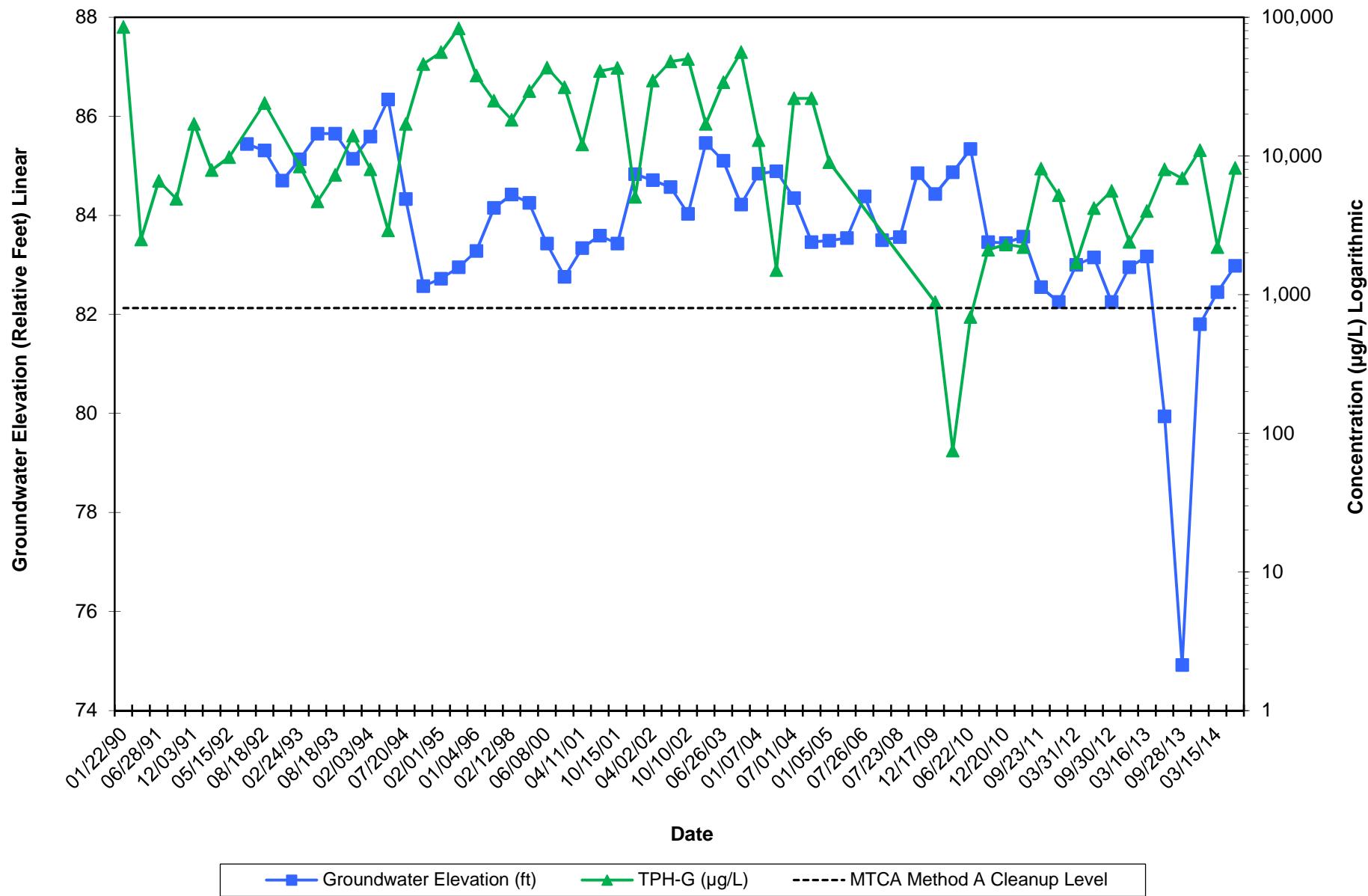
Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

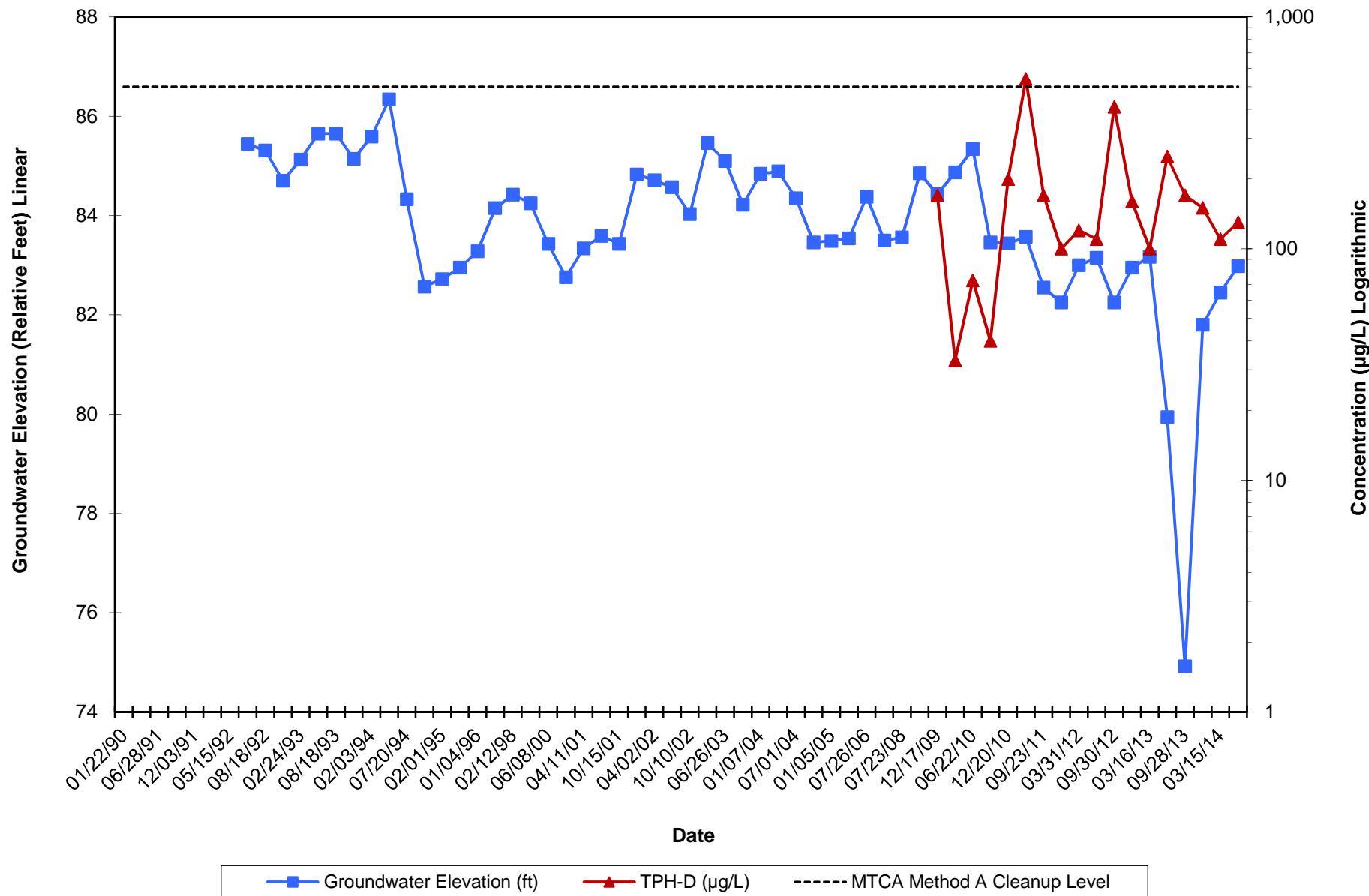
WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL, LLC BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL AND (B) WHETHER EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Eurofins Lancaster Laboratories Environmental which includes any conditions that vary from the Standard Terms and Conditions, and Eurofins Lancaster Laboratories Environmental hereby objects to any conflicting terms contained in any acceptance or order submitted by client.

Attachment C:
Hydrographs

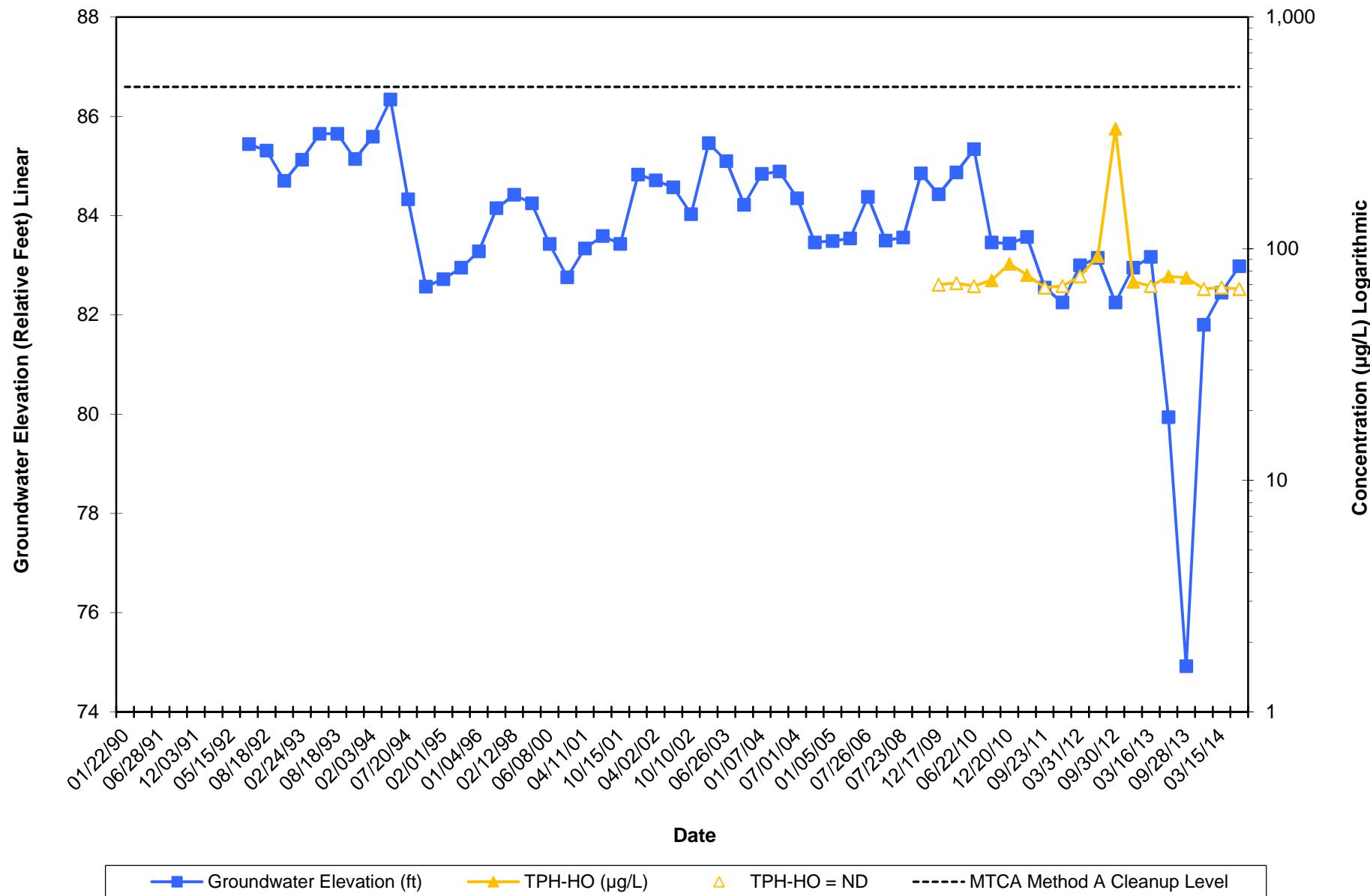
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Hydrograph - Gasoline-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



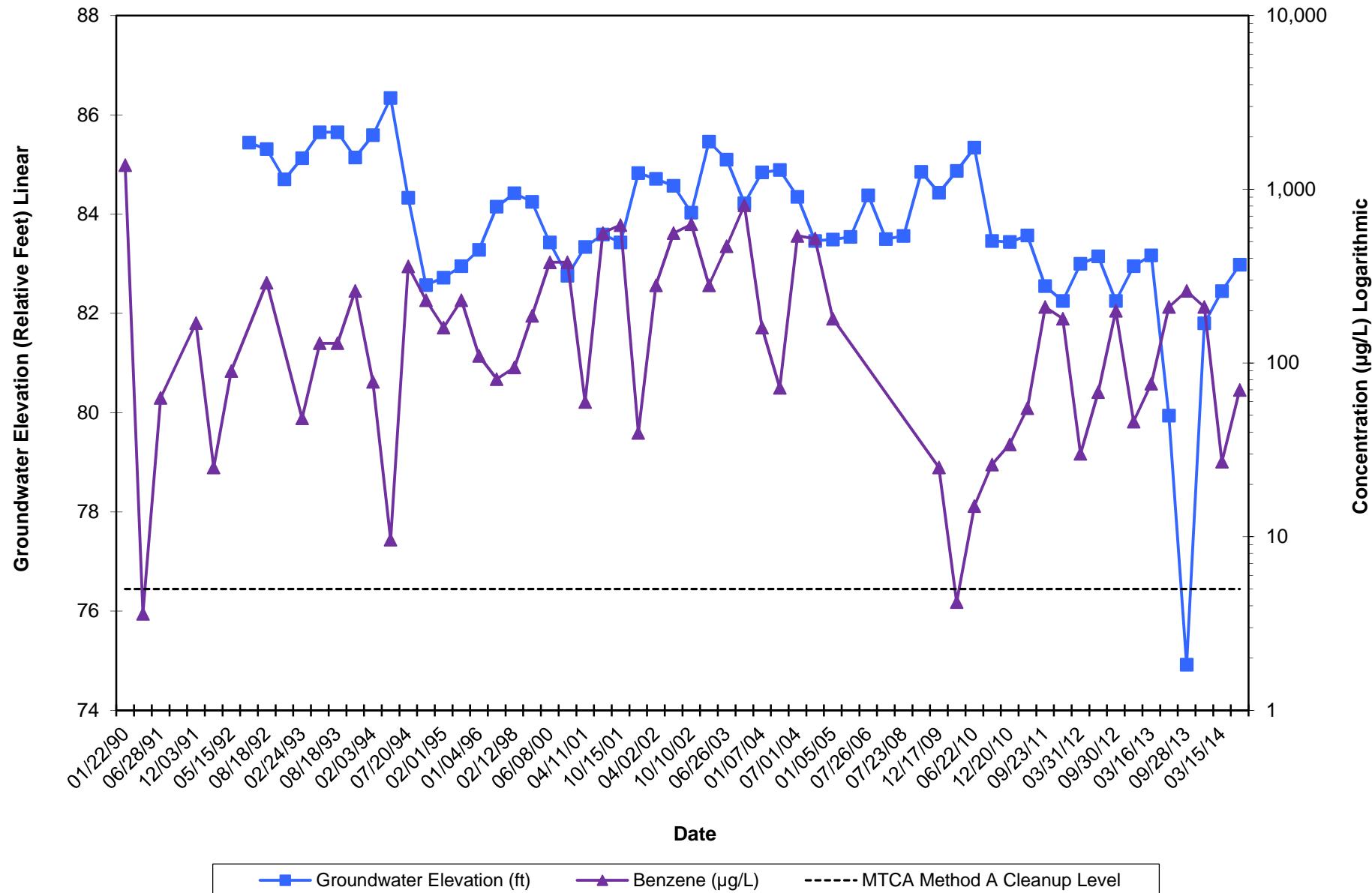
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4700 Brooklyn Ave, Seattle, WA



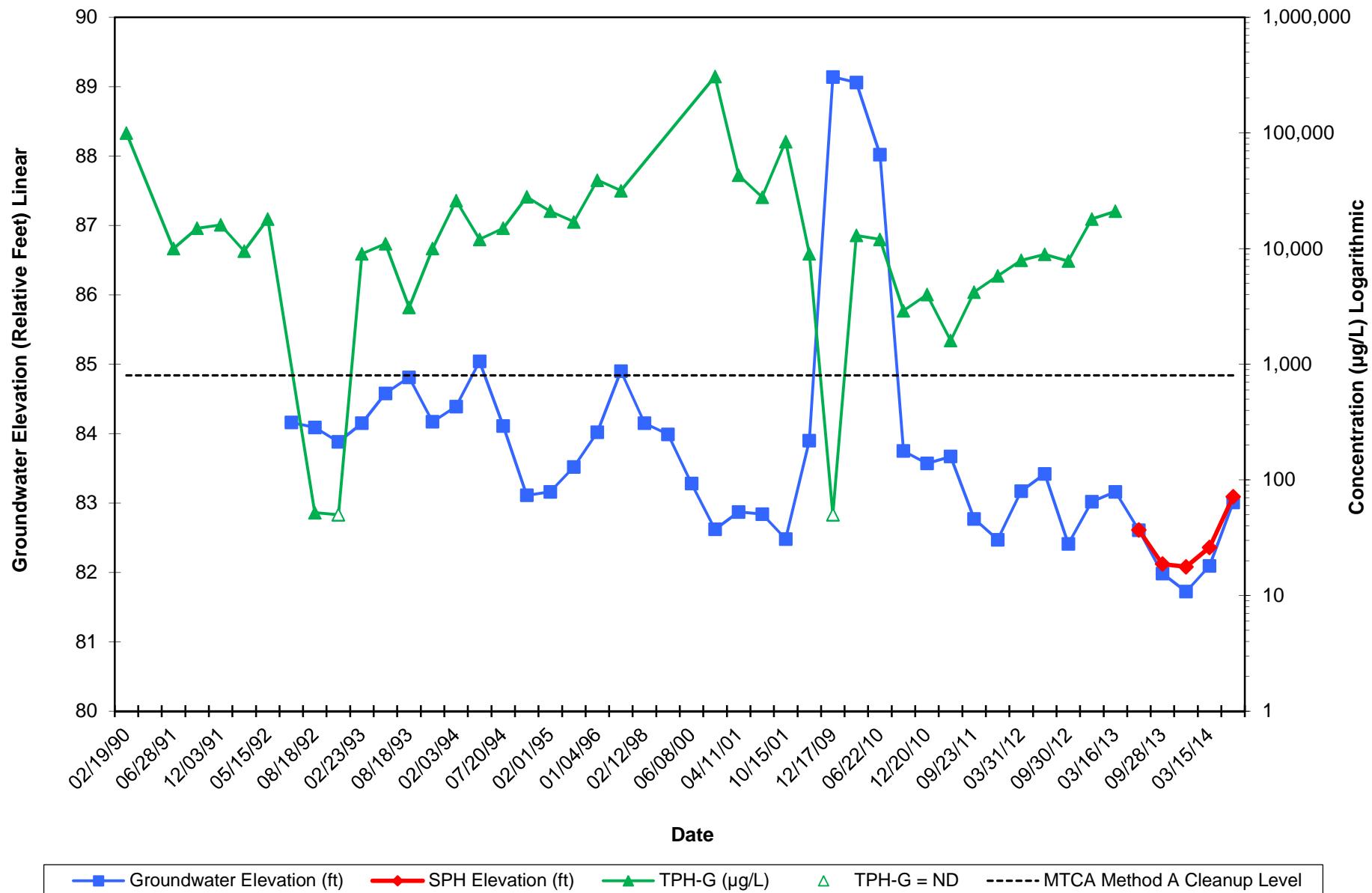
Well MW-3
Hydrograph - Heavy Oil-Range Hydrocarbons
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4700 Brooklyn Ave, Seattle, WA



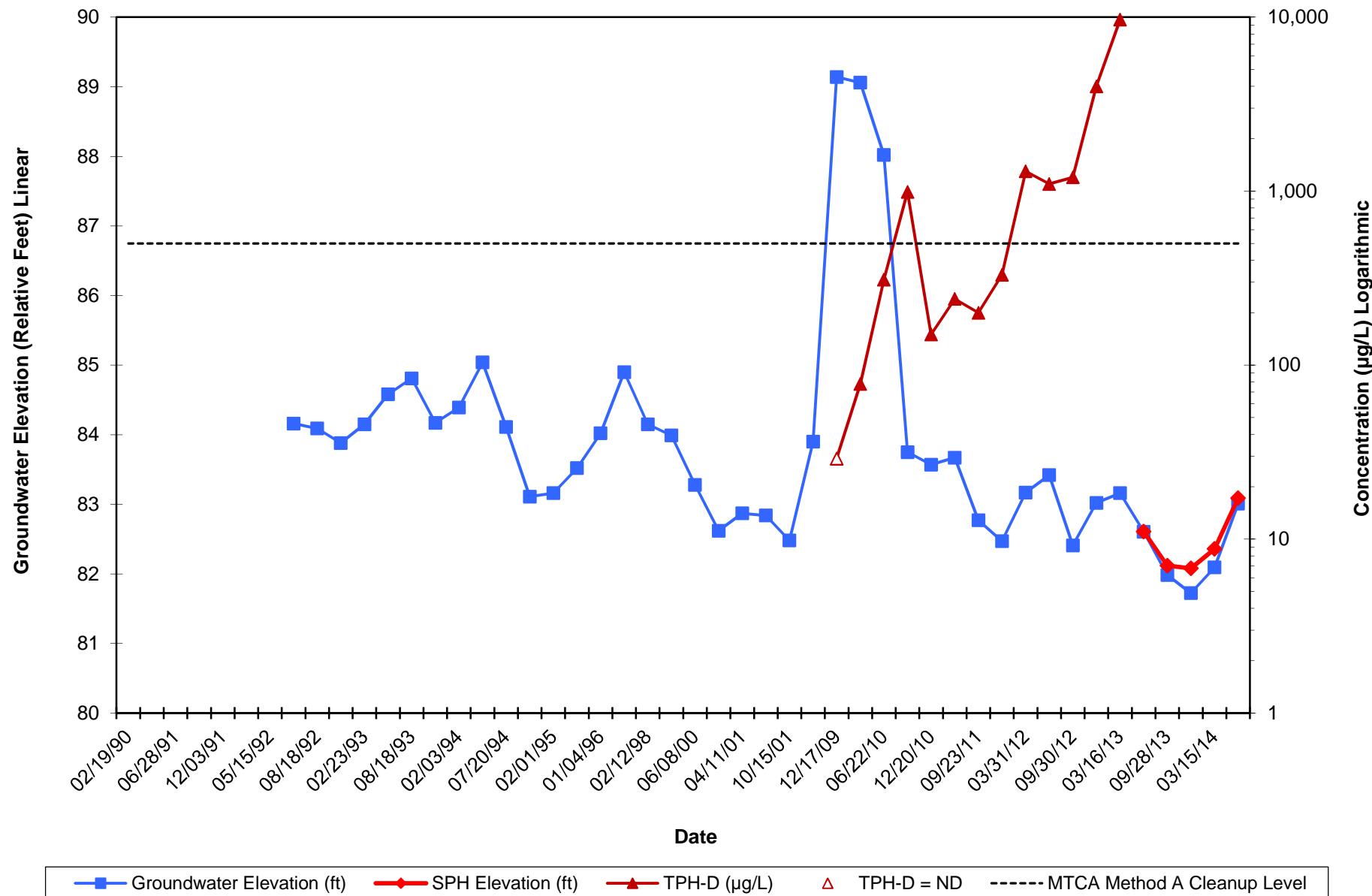
Well MW-3
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



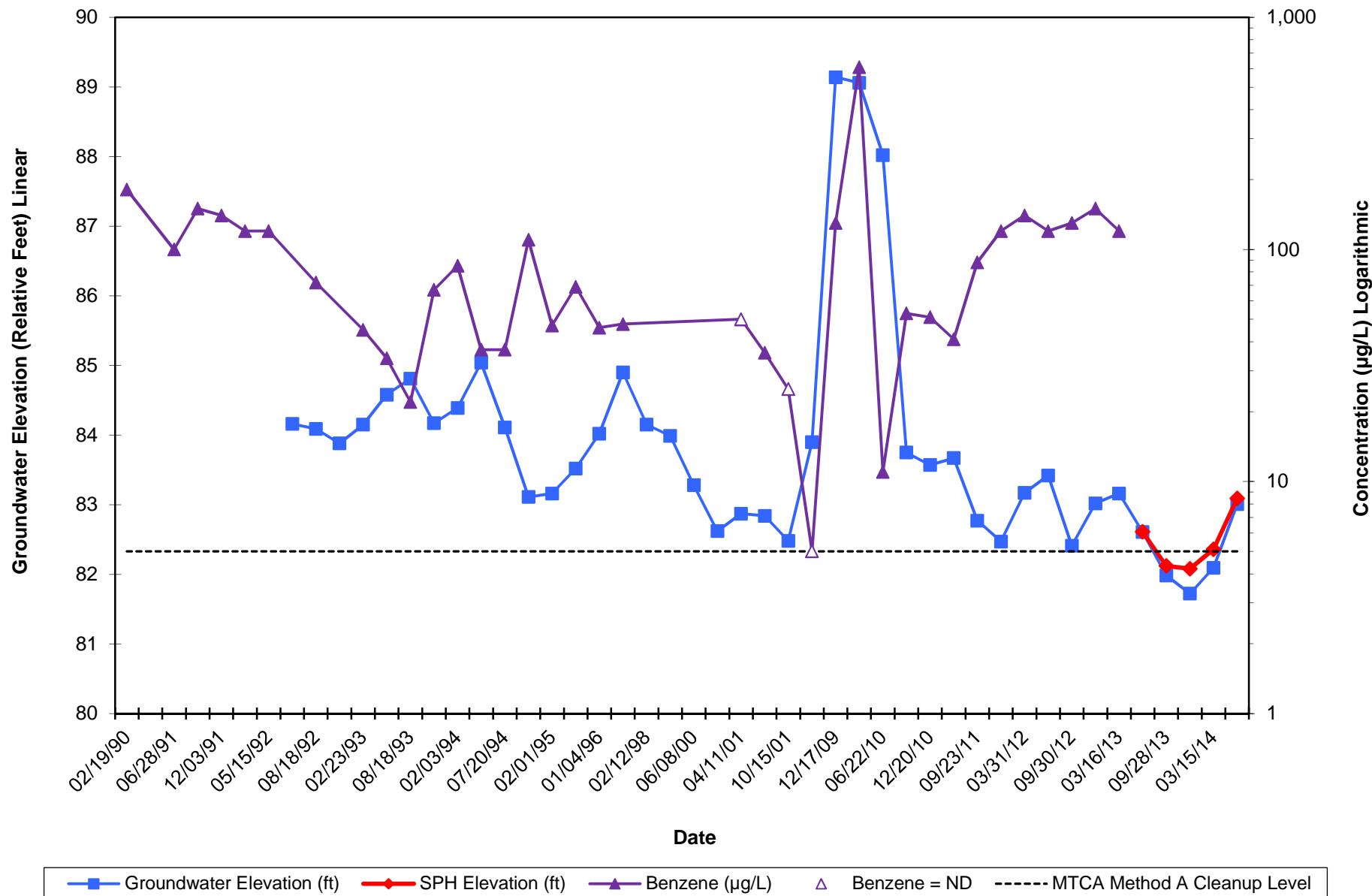
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



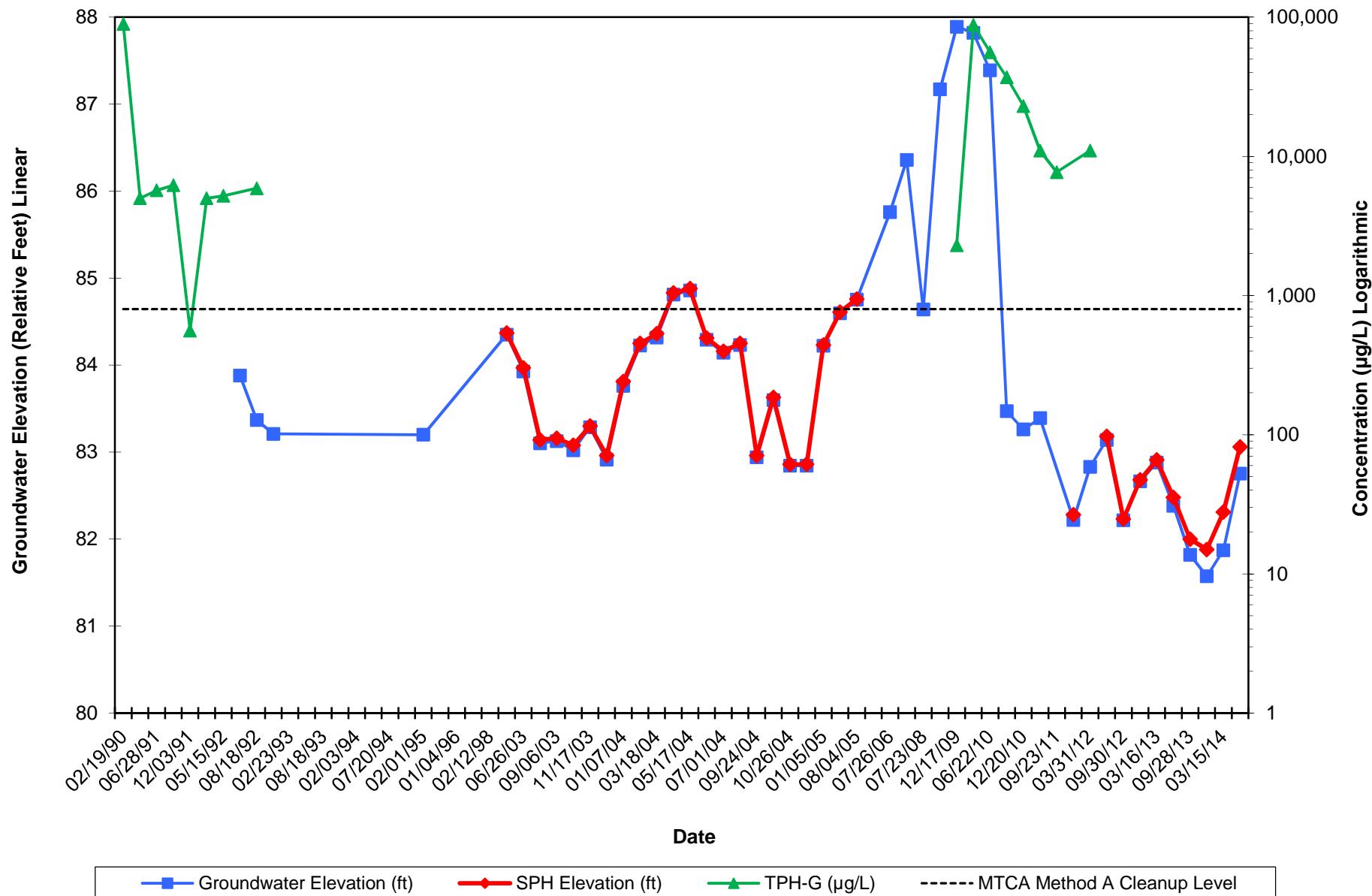
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4700 Brooklyn Ave, Seattle, WA



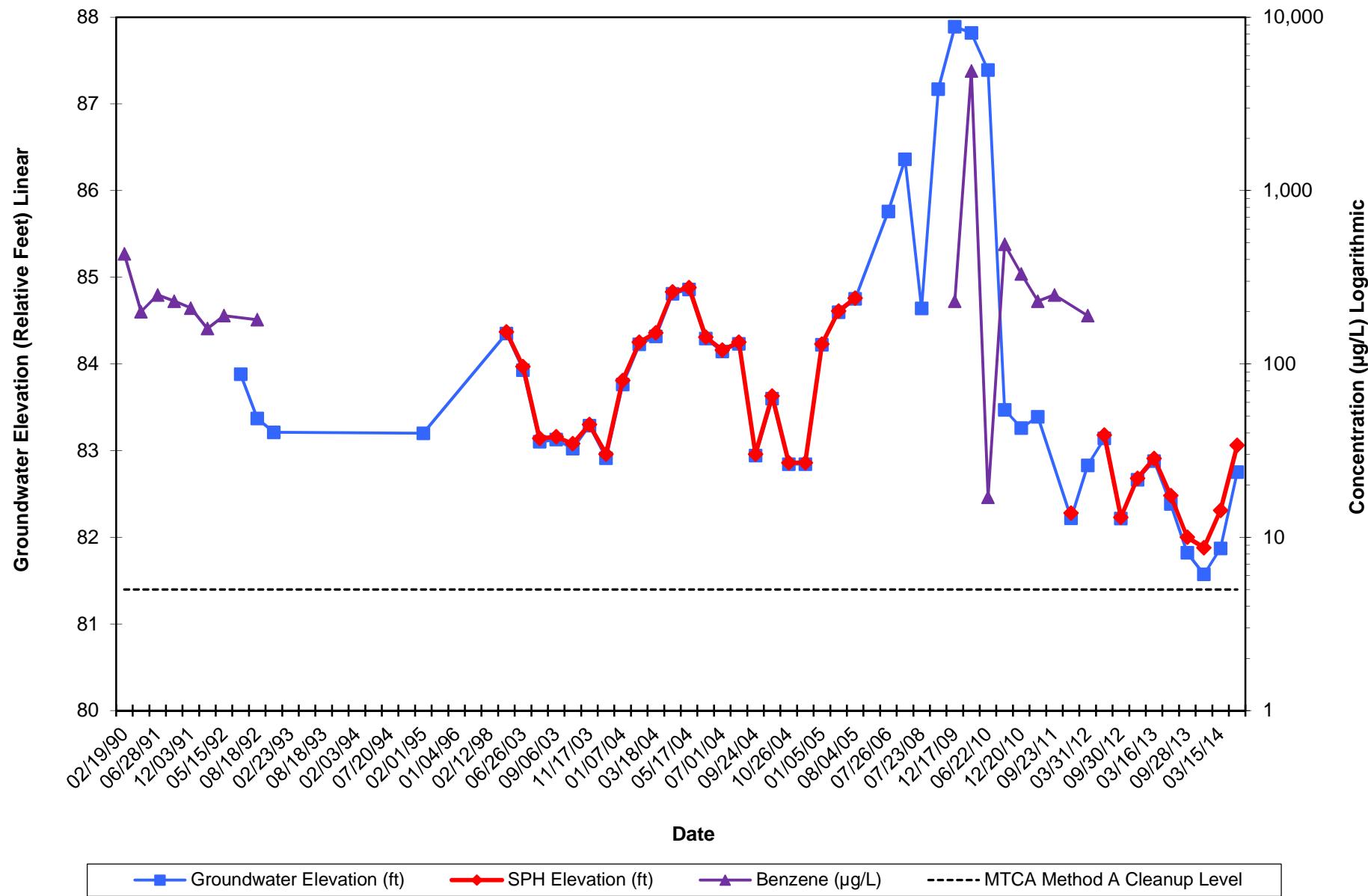
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4700 Brooklyn Ave, Seattle, WA



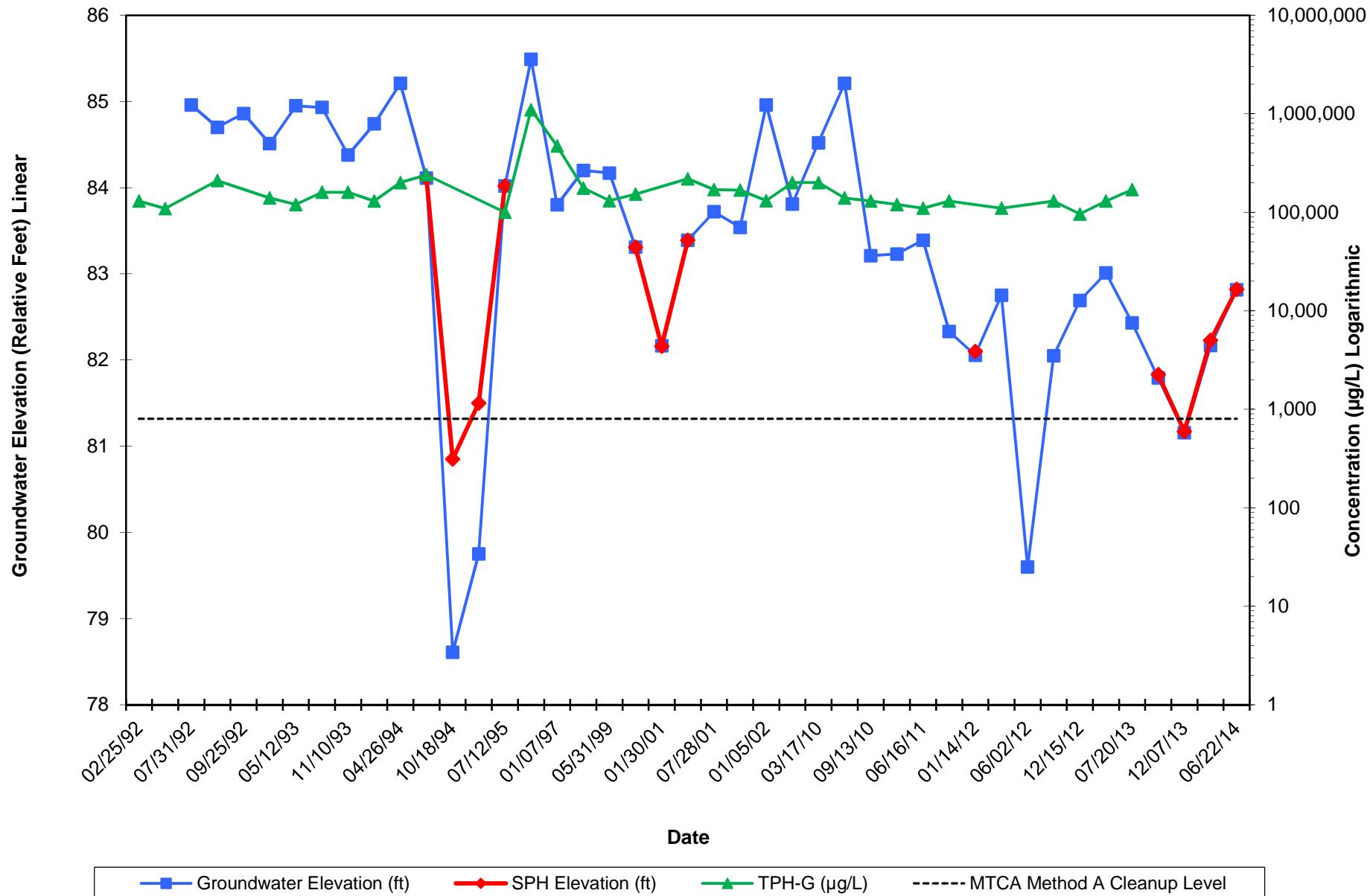
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



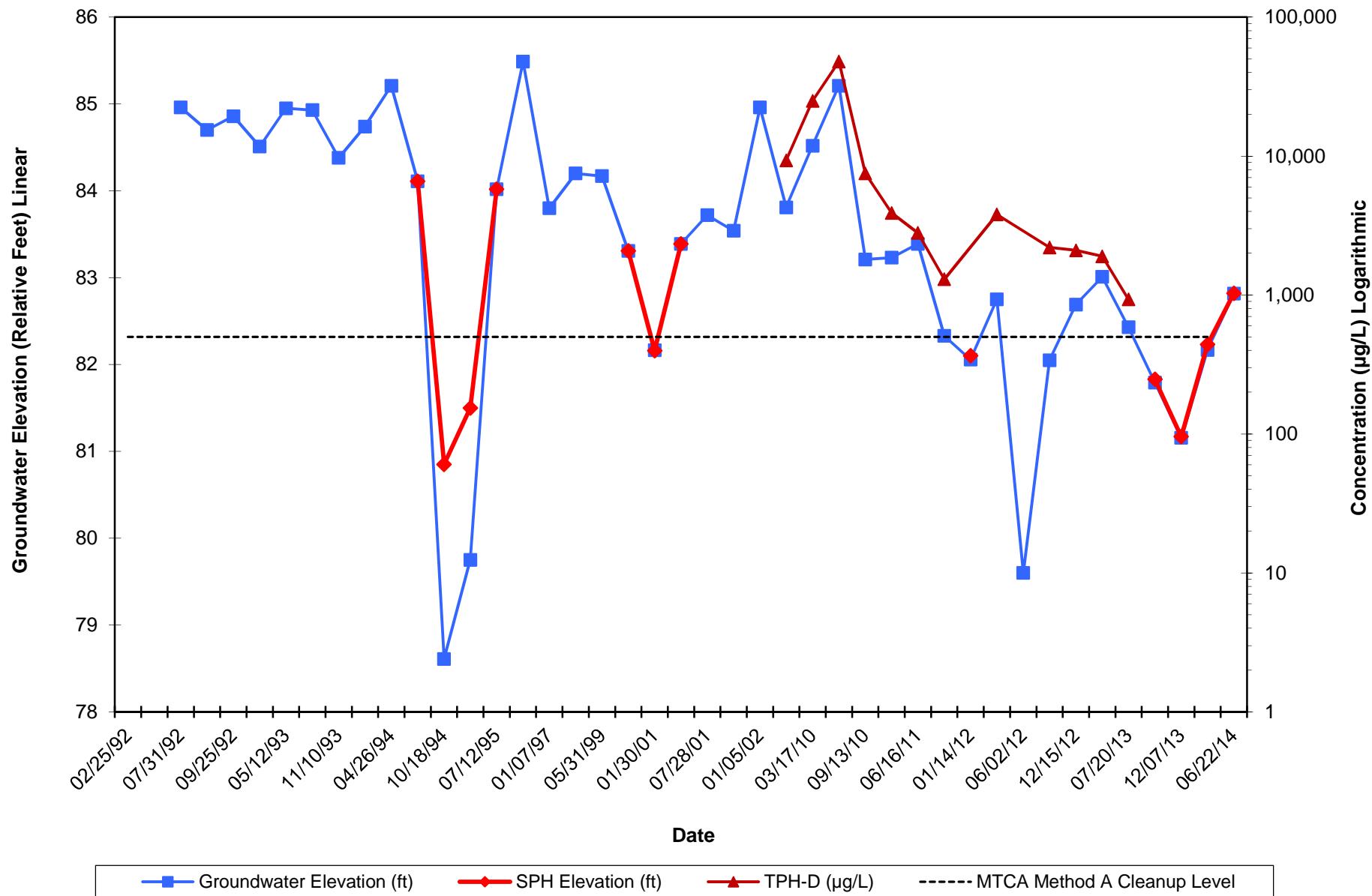
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



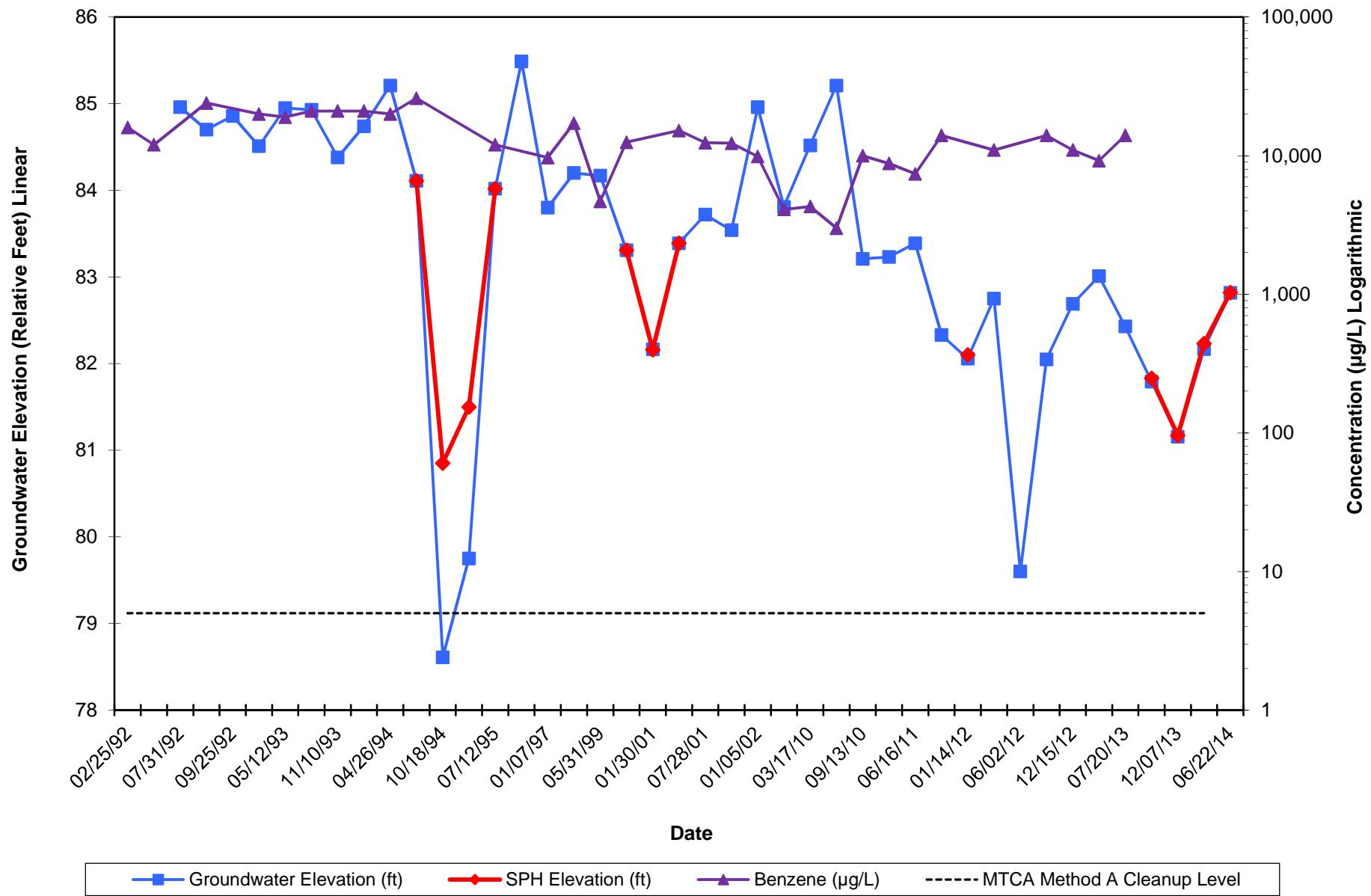
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Hydrograph - Gasoline-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



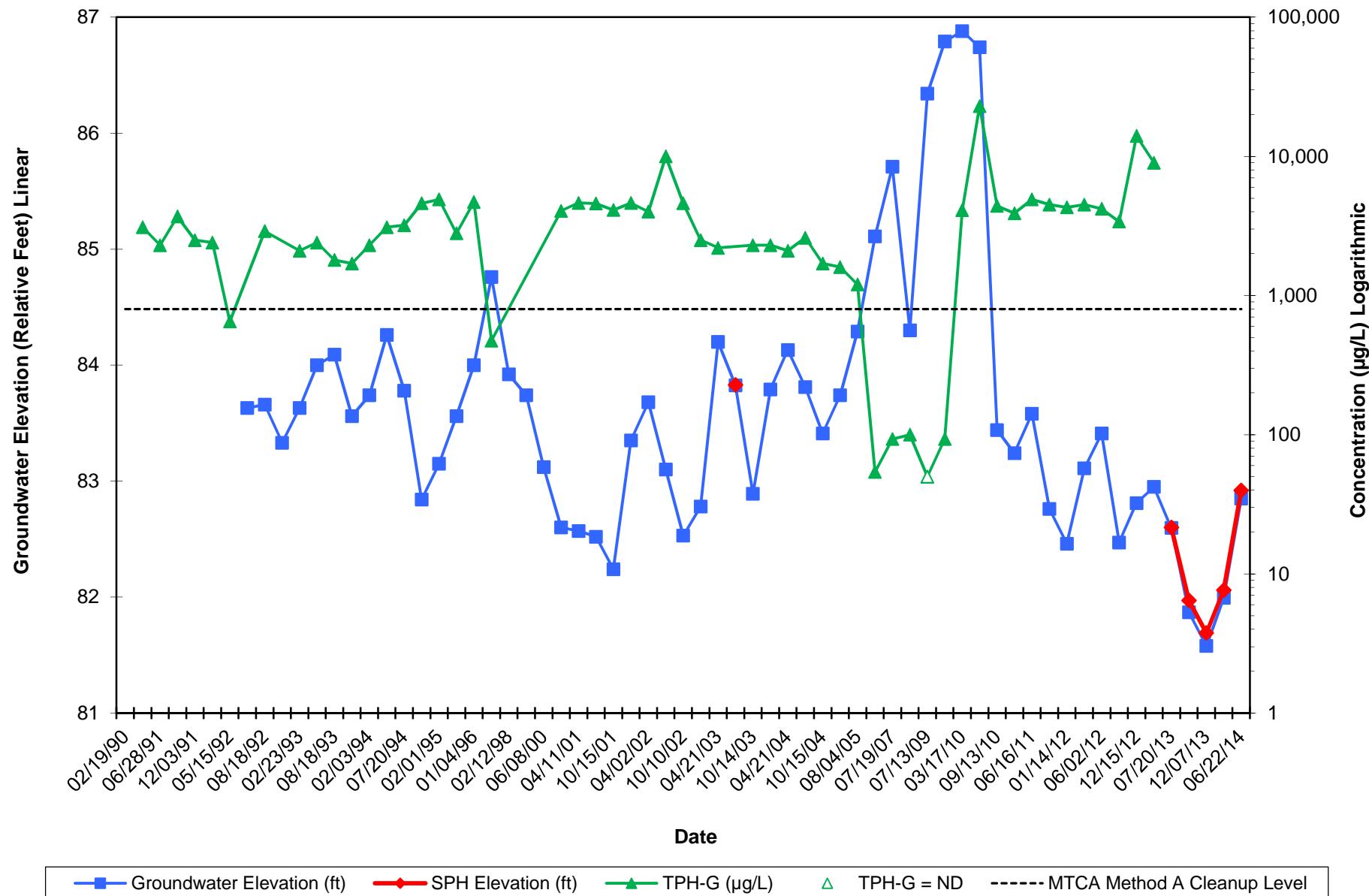
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



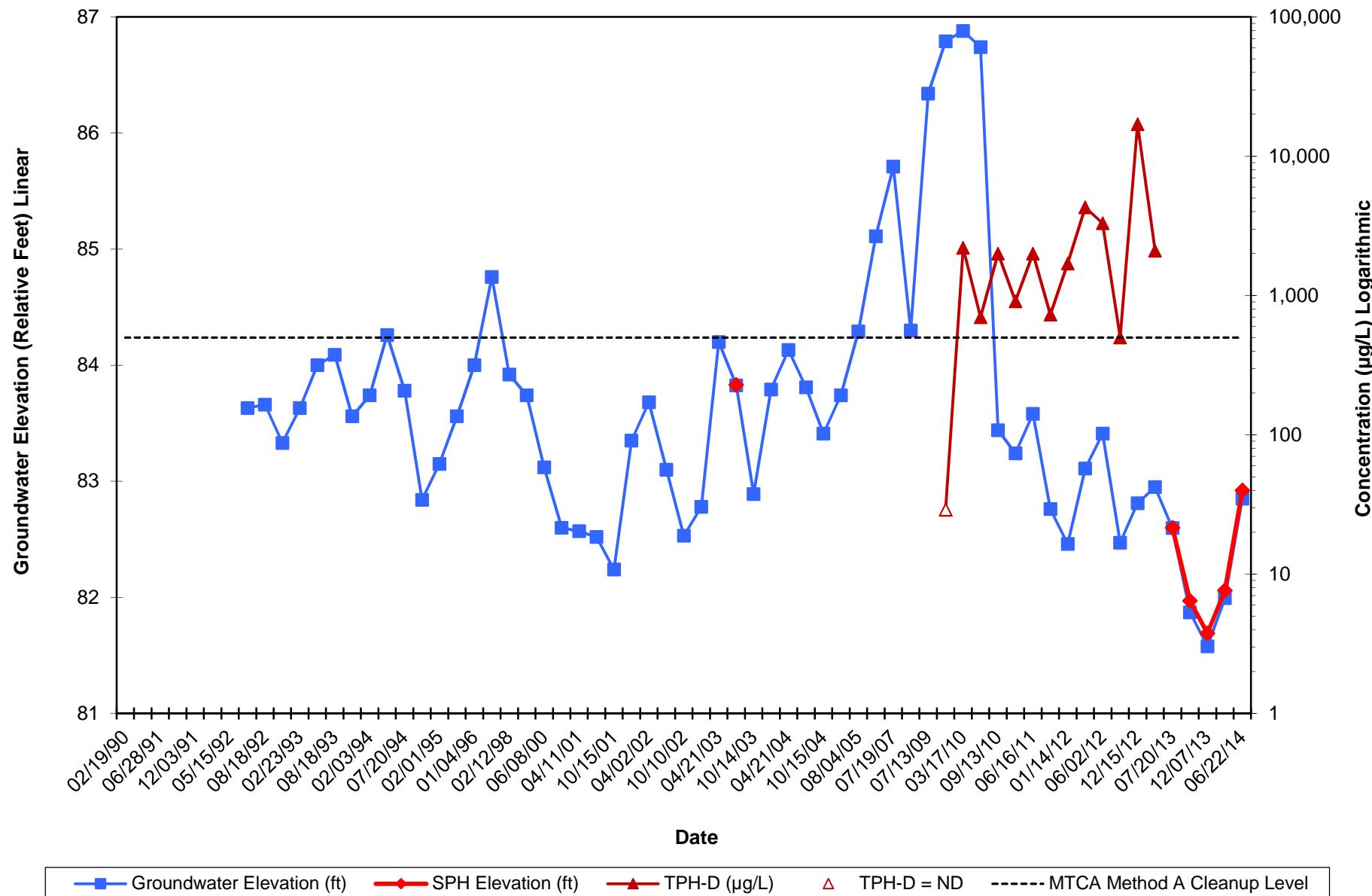
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Hydrograph - Benzene
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



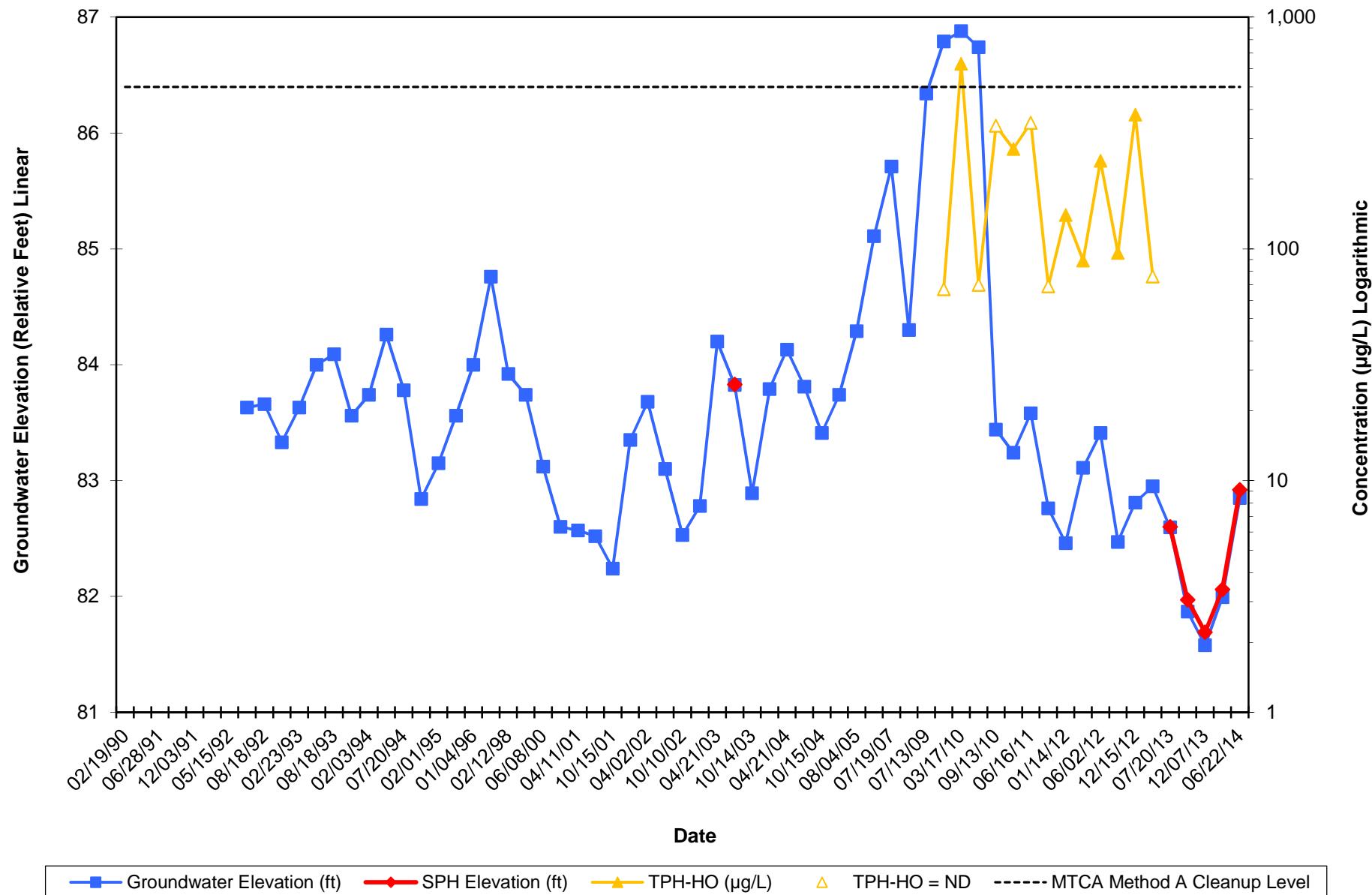
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Hydrograph - Gasoline-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



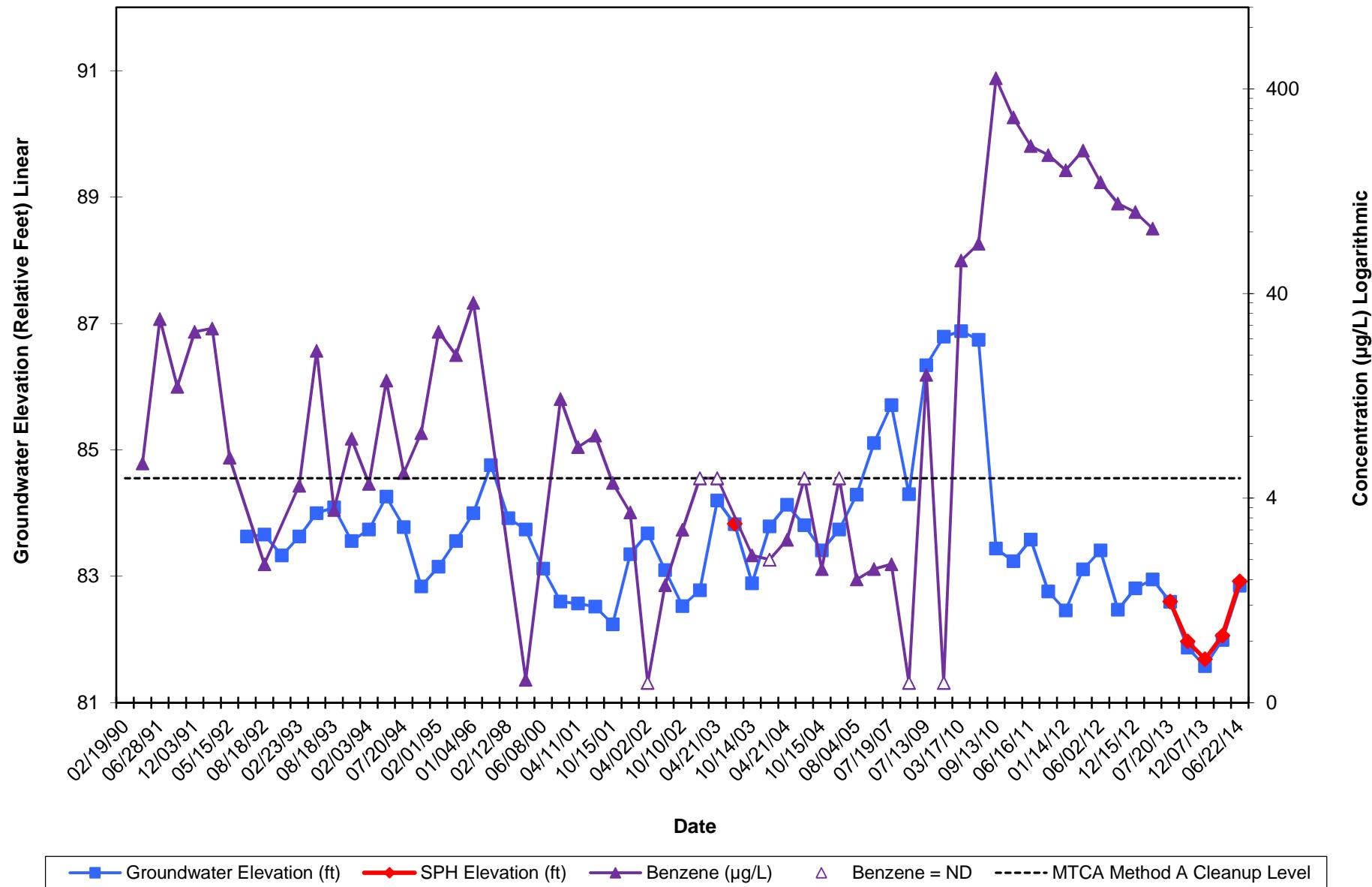
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Hydrograph - Diesel-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



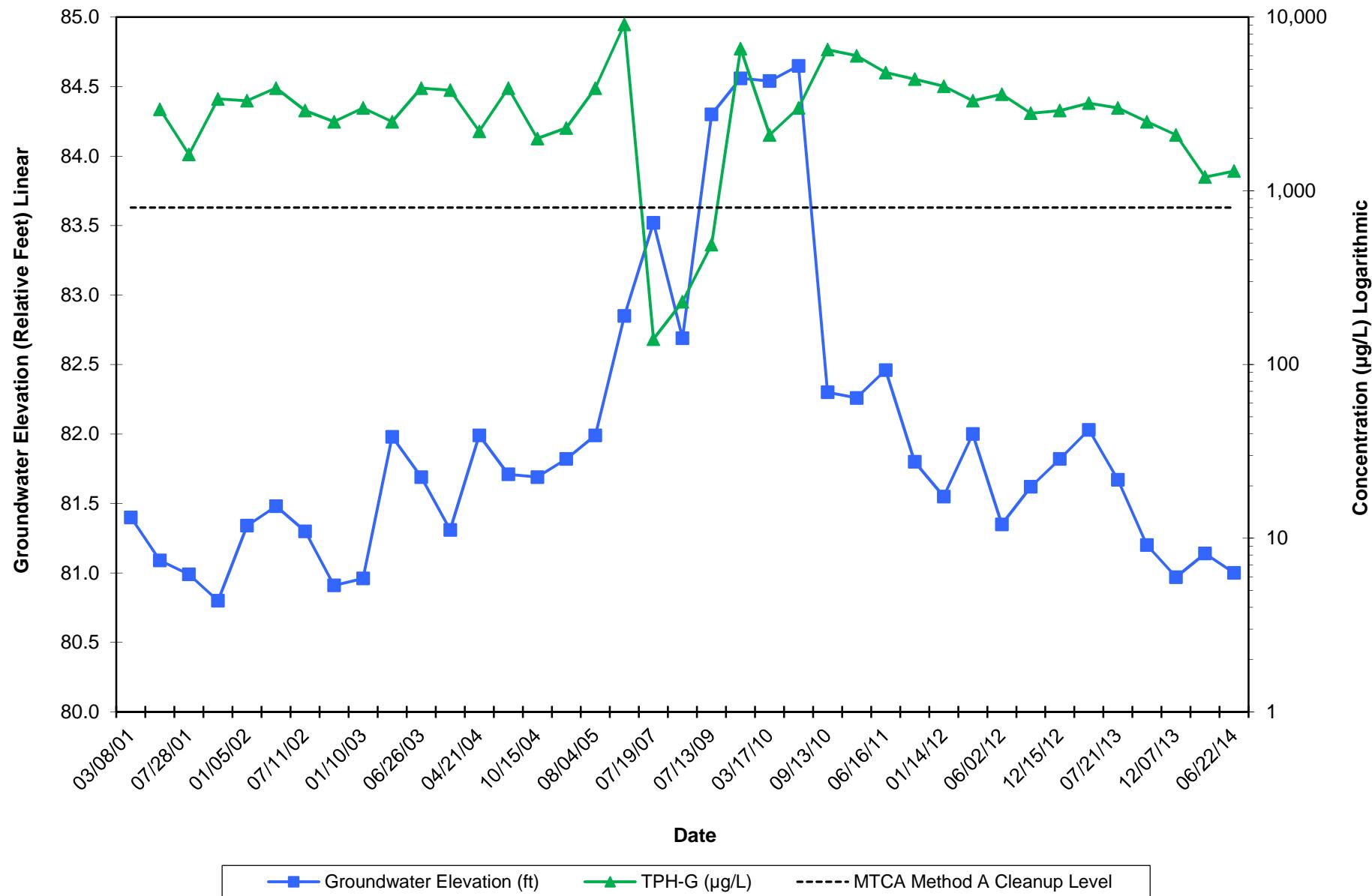
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Hydrograph - Heavy Oil-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



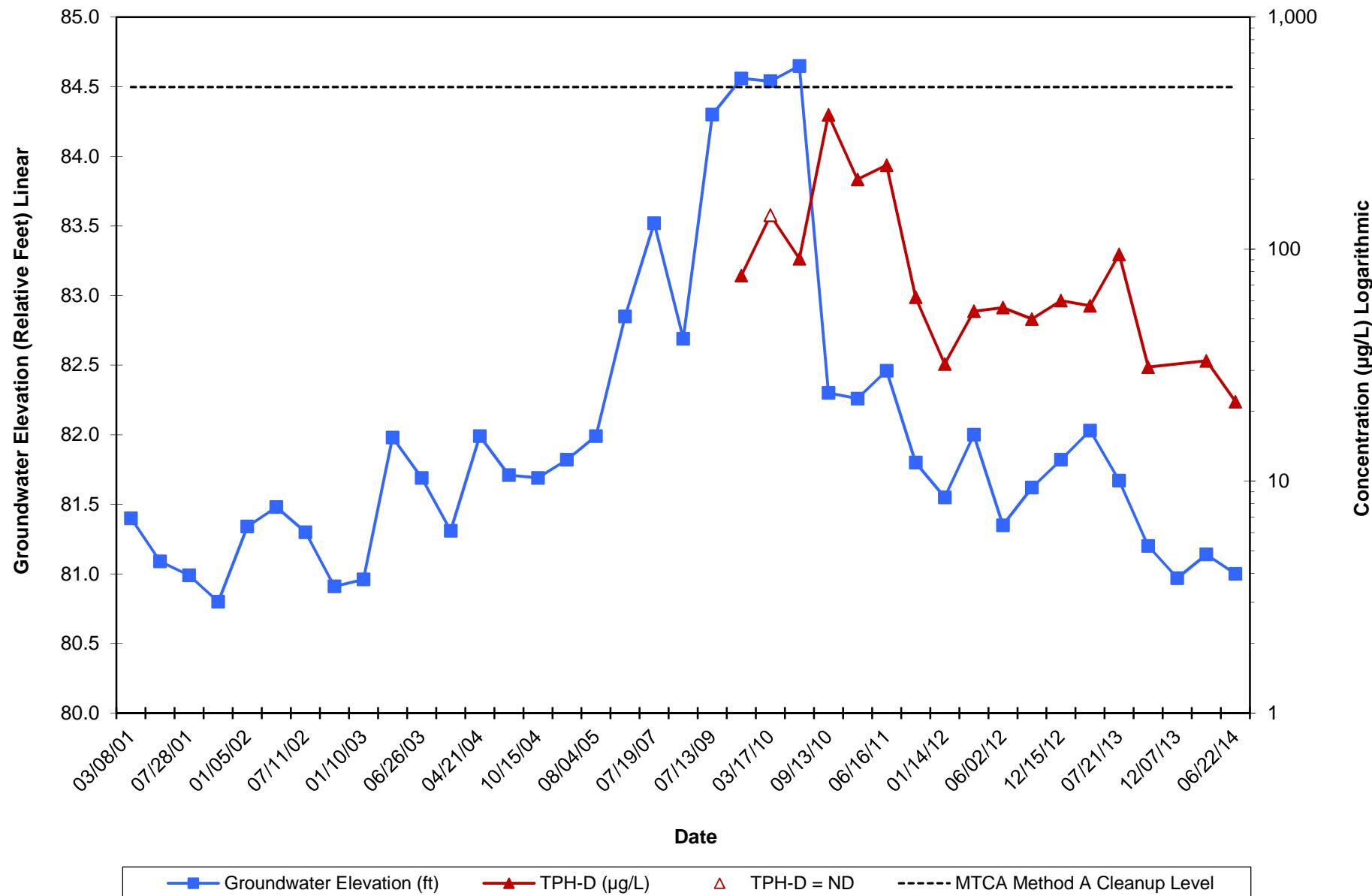
Well MW-13
Hydrograph - Benzene
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



Well MW-16
Hydrograph - Gasoline-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



Well MW-16
Hydrograph - Diesel-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



Well MW-16
Hydrograph - Benzene
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA

