



Mr. Mark Horne
Chevron Environmental Management Company
6101 Bollinger Canyon Road
San Ramon, California, 94583-5186

Subject: **Third Quarter 2014 Groundwater Monitoring and Sampling Report**
Chevron Service Station No. 90129
4700 Brooklyn Avenue
Seattle, Washington

Dear Mr. Horne:

Leidos Engineering, LLC, on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the third quarter 2014 groundwater monitoring and sampling event at Chevron Service Station No. 90129 (the site) in Seattle, Washington (Figure 1).

FIELD ACTIVITIES

Gettler-Ryan, Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on September 20, 2014. Gettler-Ryan collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in 14 of the 17 groundwater monitoring wells on site (Figure 2). Monitoring wells MW-1, MW-8, and RW-1 were inaccessible.

Groundwater samples were collected from nine monitoring wells. Samples were not collected from monitoring wells MW-9, MW-10, MW-11, MW-12, and MW-13 due to the presence of SPH. Groundwater samples were submitted to Eurofins Lancaster Laboratories, Inc. in Lancaster, Pennsylvania for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics (TPH-GRO) by Northwest Method NWTPH-Gx;
- TPH as diesel-range organics and TPH as heavy oil-range organics by Northwest Method NWTPH-Dx extended with silica-gel cleanup;
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by United States Environmental Protection Agency (USEPA) Method 8021B; and
- Total lead by USEPA Method 6020 (monitoring wells MW-3, MW-9, MW-11, MW-12, and MW-16 only).

In addition, all MTBE detections were confirmed by USEPA Method 8260B. A laboratory-supplied trip blank (QA) was submitted to the laboratory and analyzed for TPH-GRO, BTEX, and MTBE to provide quality assurance. Field data sheets are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A).

FINDINGS

During this event, groundwater elevations ranged from 82.25 feet in monitoring well MW-9 to 80.95 feet in monitoring well MW-14, based on an arbitrary benchmark elevation of 100 feet (Figure 2). Groundwater flows toward the east at a gradient of approximately 0.03 to 0.005 feet per foot. SPH were detected in monitoring wells MW-9, MW-10, MW-11, MW-12, and MW-13 at thicknesses of 1.32, 2.53, 1.14, 0.72, and 0.55 feet, respectively.

TPH-GRO and benzene were detected at concentrations exceeding their respective Model Toxics Control Act (MTCA) Method A cleanup levels in monitoring wells MW-3, MW-4, and MW-16. Ethylbenzene was detected at a concentration exceeding the MTCA Method A cleanup level in monitoring well MW-3.

Historical groundwater elevation data, SPH thickness data, and laboratory analytical results are summarized in Table 1. The laboratory analysis report is provided as Attachment B. In addition, hydrographs for monitoring wells MW-3, MW-9, MW-10, MW-12, MW-13, and MW-16 are included as Attachment C.

If you have any questions or comments, please contact Ruth Otteman at (425) 482-3328 or via email at ottemanr@leidos.com.

Sincerely,

Leidos Engineering, LLC

Ruth Otteman

Ruth Otteman, LG
Project Manager



Kinga Kozlowska
Kinga Kozlowska
Environmental Scientist

Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Potentiometric Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

Attachment C – Hydrographs

cc: Mr. Bhupinder S. Mac – Property Owner
5960 Canoga Avenue, Woodland Hills, CA 91367
Project File

REPORT LIMITATIONS

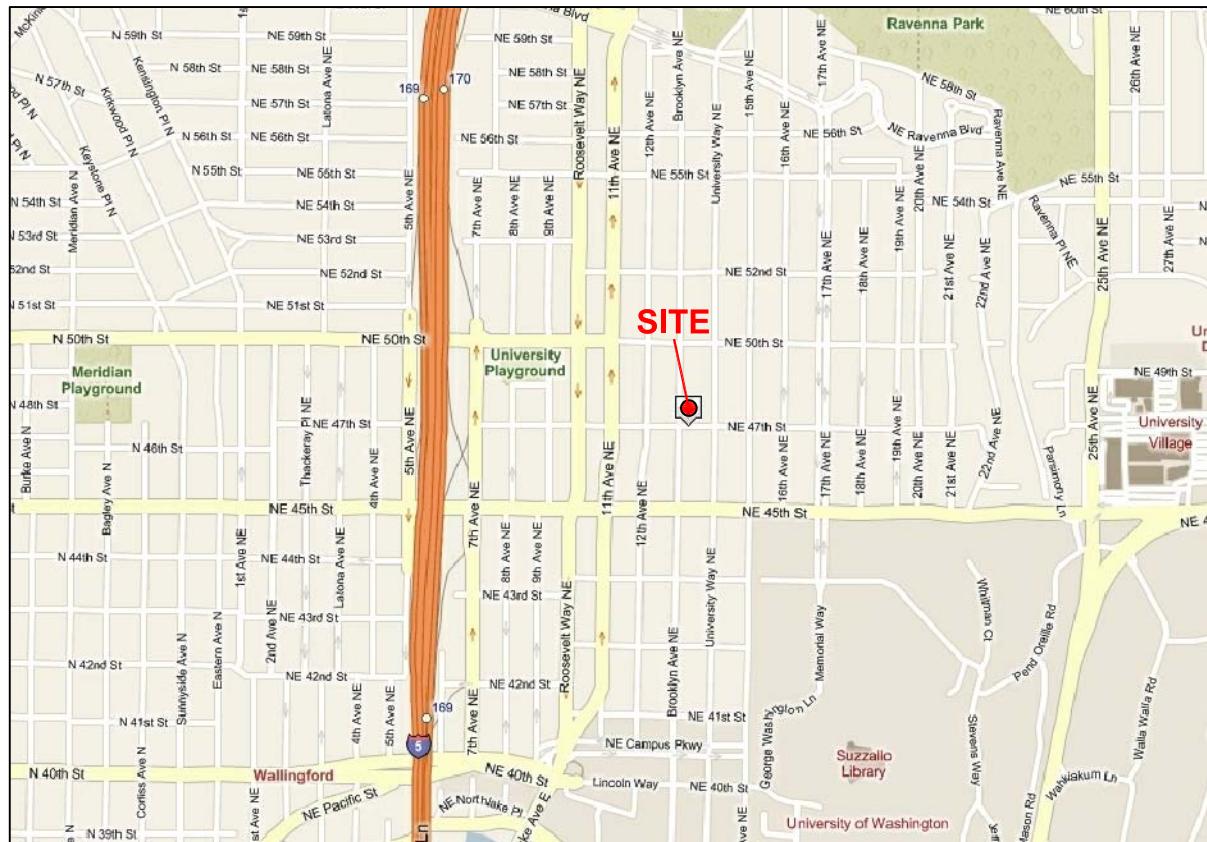
This technical document was prepared on behalf of CEMC and is intended for its sole use and for use by the local, state or federal regulatory agency that the technical document was sent to by Leidos. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and Leidos shall have no responsibility or liability for the consequences thereof.

Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. Leidos has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of Leidos site visits or site work and cannot be applied to conditions and features of which Leidos is unaware and has not had the opportunity to evaluate.

All sources of information on which Leidos has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by Leidos in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.

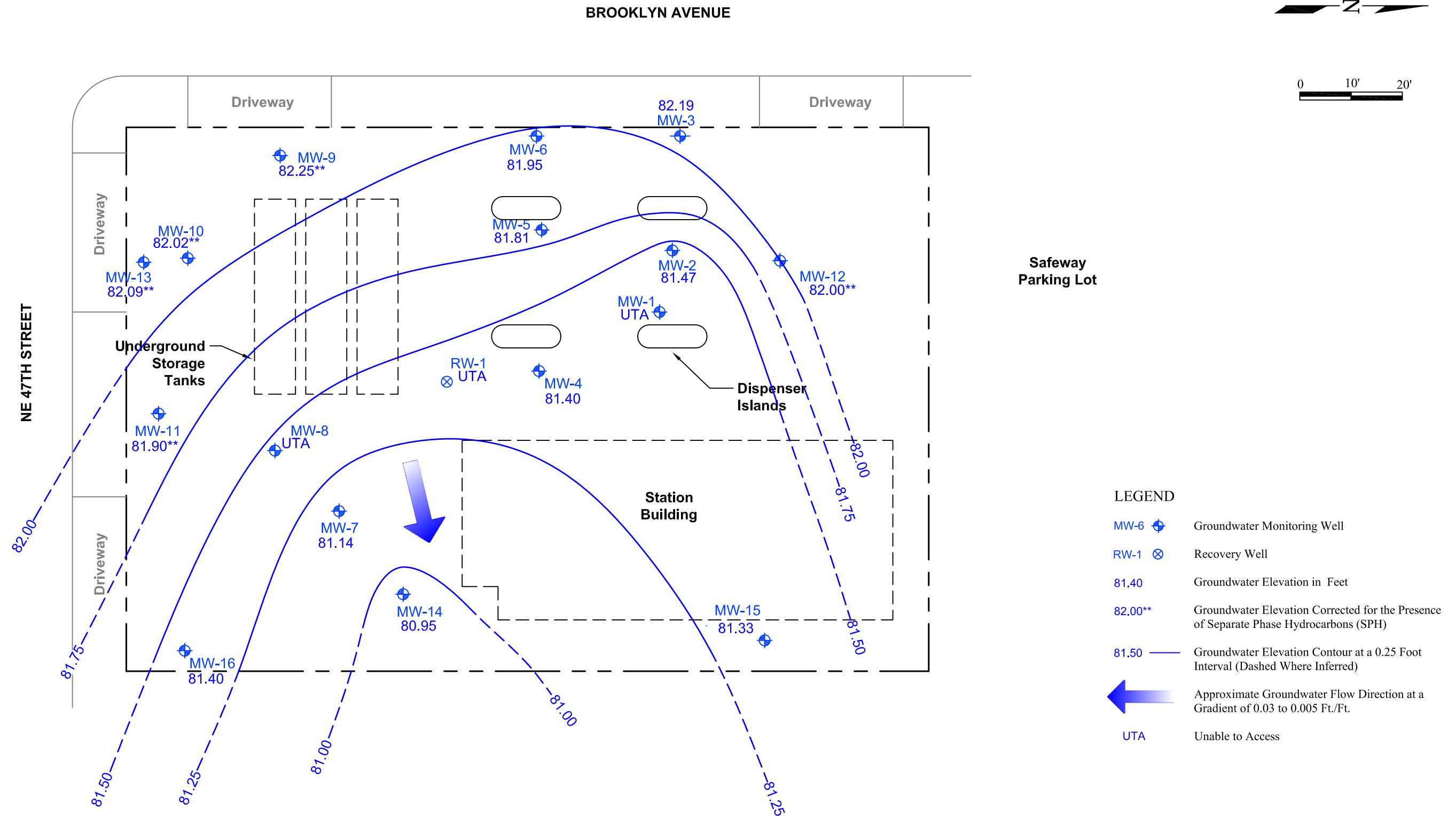


0 0.25 0.50
Scale in Miles

Chevron Service Station No. 90129
4700 Brooklyn Avenue
Seattle, Washington

FIGURE 1
Vicinity Map

DATE: 4/14/2014 DRAWING: 90129_VM.dwg



Chevron Service Station No. 90129
4700 Brooklyn Avenue
Seattle, Washington

FIGURE 2
Potentiometric Map
September 20, 2014

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-1																
12/17-18/09		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/17/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/22-23/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/10		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
6/16/11		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
9/22/11		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
1/14/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/31/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/2/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/30/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
12/15/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/16/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/28/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
12/7/13		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
3/15/14		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/22/14		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/20/14		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2																
1/22/90		100.05	--	--	--	--	--	--	25	1,100	1,090	161	1,120	--	--	--
4/12/91		100.05	--	--	--	--	--	--	3,100	100	540	140	260	--	--	--
6/28/91		100.05	--	--	--	--	--	--	7,000	300	1,100	500	1,300	--	--	--
9/18/91		100.05	--	--	--	--	--	--	4,800	150	49	280	660	--	--	--
12/3/91		100.05	--	--	--	--	--	--	9,000	290	1,300	540	1,500	--	--	--
2/25/92		100.05	--	--	--	--	--	--	1,600	42	170	120	310	--	--	--
5/15/92		100.05	--	--	--	--	--	--	410	19	40	40	70	--	--	--
7/31/92		100.05	--	16.45	--	83.60	--	--	--	--	--	--	--	--	--	--
8/18/92		100.05	--	16.55	--	83.50	--	--	10,000	160	890	750	1,600	--	--	--
9/25/92		100.05	--	16.90	--	83.15	--	--	--	--	--	--	--	--	--	--
2/23/93		100.05	--	16.68	--	83.37	--	--	750	14	22	62	100	--	--	--
5/12/93		100.05	--	16.25	--	83.80	--	--	ND	ND	ND	ND	ND	--	--	--
8/18/93		100.05	--	15.86	--	84.19	--	--	ND	ND	1.1	6.7	3.5	--	--	--

TABLE 1
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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-2 (cont)																
11/10/93		100.05	--	16.15	--	83.90	--	--	ND	ND	ND	2.5	ND	--	--	--
2/3/94		100.05	--	15.79	--	84.26	--	--	ND	ND	ND	4.5	0.5	--	--	--
4/26/94		100.05	--	15.42	--	84.63	--	--	ND	0.6	ND	9.9	3.4	--	--	--
7/20/94		100.05	--	16.75	--	83.30	--	--	ND	ND	ND	0.6	ND	--	--	--
10/18/94		100.05	--	18.16	--	81.89	--	--	180	4.3	4.0	24	13	--	--	--
2/1/95		100.05	--	18.45	--	81.60	--	--	360	7.1	6.7	35	39	--	--	--
7/12/95		100.05	--	18.22	--	81.83	--	--	ND	ND	ND	ND	ND	--	--	--
1/4/96		100.05	--	17.81	--	82.24	--	--	ND	0.63	ND	ND	ND	--	--	--
1/7/97		100.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		100.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/15/04	NP	100.05	--	17.06	--	82.99	--	--	170	9.4	1.4	11	6.8	30/24⁶	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.05	--	16.24	--	83.81	32	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		100.05	--	15.90	--	84.15	<31	<71	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
06/22-23/10		100.05	--	15.24	--	84.81	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		100.05	--	17.34	--	82.71	<29	72	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/20/10		100.05	--	17.58	--	82.47	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/16/11		100.05	--	17.48	--	82.57	51	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/22/11		100.05	--	18.25	--	81.80	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		100.05	--	18.60	--	81.45	<29	<68	1,300	1.7	20	9.5	110	<2.5	--	--
3/31/12		100.05	--	19.70	--	80.35	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
6/2/12		100.05	--	17.80	--	82.25	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/30/12		100.05	--	19.42	--	80.63	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
12/15/12		100.05	--	19.44	--	80.61	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
3/16/13		100.05	--	19.78	--	80.27	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
7/21/13		100.05	--	18.14	--	81.91	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		100.05	--	18.65	--	81.40	<29	<68	57	<0.5	0.6	<0.5	3.7	<2.5	--	--
12/7/13		100.05	--	18.85	--	81.20	--	--	400	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		100.05	--	18.62	--	81.43	<30	<70	70	<0.5	1.9	1.1	10	<2.5	--	--
6/22/14		100.05	--	17.96	--	82.09	<29	<68	110	<0.5	<0.5	<0.5	4.2	<2.5	--	--
9/20/14		100.05	--	18.58	--	81.47	<30	<69	120	<0.5	1.6	1.3	13	<2.5	--	--

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Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-3																
1/22/90		101.25	--	--	--	--	--	--	85,000	1,380	14,100	2,060	12,800	--	--	--
4/12/91		101.25	--	--	--	--	--	--	2,500	3.6	39	18	69	--	--	--
6/28/91		101.25	--	--	--	--	--	--	6,600	63	680	210	870	--	--	--
9/18/91		101.25	--	--	--	--	--	--	4,900	ND	82	86	300	--	--	--
12/3/91		101.25	--	--	--	--	--	--	17,000	170	2,200	710	2,800	--	--	--
2/25/92		101.25	--	--	--	--	--	--	7,900	25	150	210	920	--	--	--
5/15/92		101.25	--	--	--	--	--	--	9,800	90	1,100	260	1,300	--	--	--
7/31/92		101.25	--	15.81	--	85.44	--	--	--	--	--	--	--	--	--	--
8/18/92		101.25	--	15.94	--	85.31	--	--	24,000	290	4,200	7,200	3,800	--	--	--
9/25/92		101.25	--	16.55	--	84.70	--	--	--	--	--	--	--	--	--	--
2/24/93		101.25	--	16.12	--	85.13	--	--	8,400	48	440	210	1,300	--	--	--
5/12/93		101.25	--	15.60	--	85.65	--	--	4,700	130	840	120	600	--	--	--
8/18/93		101.25	--	15.60	--	85.65	--	--	7,300	130	1,000	240	1,100	--	--	--
11/10/93		101.25	--	16.11	--	85.14	--	--	14,000	260	1,900	470	2,400	--	--	--
2/3/94		101.25	--	15.66	--	85.59	--	--	8,000	78	720	220	800	--	--	--
4/26/94		101.25	--	14.91	--	86.34	--	--	2,900	9.6	7.9	34	160	--	--	--
7/20/94		101.25	--	16.92	--	84.33	--	--	17,000	360	3,500	550	2,400	--	--	--
10/18/94		101.25	--	18.68	--	82.57	--	--	46,000	230	6,700	1,200	6,100	--	--	--
2/1/95		101.25	--	18.53	--	82.72	--	--	56,000	160	6,500	1,300	7,700	--	--	--
7/12/95		101.25	--	18.30	--	82.95	--	--	83,000	230	12,000	2,200	14,000	--	--	--
1/4/96		101.25	--	17.97	--	83.28	--	--	38,000	110	1,600	1,600	7,200	--	--	--
1/7/97		101.25	--	17.10	--	84.15	--	--	25,000	80.8	476	1,150	3,660	--	--	--
2/12/98		101.25	--	16.83	--	84.42	--	--	18,200	94.3	134	966	2,810	--	--	--
5/31/99	NP	101.25	--	17.00	--	84.25	--	--	29,300	187	644	826	5,060	--	--	--
6/8/00		101.25	--	17.82	--	83.43	--	--	43,300	380	838	1,620	9,840	ND	--	--
1/30/01		101.25	--	18.49	--	82.76	--	--	31,300	380	306	1,380	3,240	--	--	--
4/11/01		101.25	--	17.91	--	83.34	--	--	12,100	59.6	37.8	524	900	--	--	--
7/28/01		101.25	--	17.66	--	83.59	--	--	40,900	561	1,960	1,720	10,400	--	--	--
10/15/01		101.25	--	17.82	--	83.43	--	--	43,200	623	1,650	1,680	10,400	--	--	--
1/5/02		101.25	--	16.42	--	84.83	--	--	5,060	39.6	14.1	261	362	--	--	--
4/2/02	NP	101.25	--	16.54	--	84.71	--	--	35,000	280	820	910	6,200	<20	--	--

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MW-3 (cont)																
7/11/02	NP	101.25	--	16.68	--	84.57	--	--	48,000	560	1,100	1,100	6,900	<20	--	--
10/10/02	NP	101.25	--	17.22	--	84.03	--	--	50,000	630	1,100	1,300	8,400	<100	--	--
1/10/03		101.25	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
4/21/03	NP	101.25	--	15.79	--	85.46	--	--	17,000	280	340	480	2,600	<20	--	--
6/26/03	NP	101.25	--	16.15	--	85.10	--	--	34,000	470	750	940	6,200	<50	--	--
10/14/03	NP	101.25	--	17.03	--	84.22	--	--	56,000	810	1,100	1,400	8,700	<50	--	--
1/7/04	NP	101.25	--	16.41	--	84.84	--	--	13,000	160	150	400	1,300	<10	--	--
4/21/04	NP	101.25	--	16.36	--	84.89	--	--	1,500	72	14	3.1	120	<10/<2 ⁶	--	--
7/1/04	NP	101.25	14.45	16.90	--	84.35	--	--	26,000	540	410	750	3,700	<50	--	--
10/15/04	NP	101.25	--	17.79	--	83.46	--	--	26,000	520	370	920	3,600	<100	--	--
1/5/05	NP	101.25	--	17.76	--	83.49	--	--	9,000	180	47	590	95	<10	--	--
8/4/05		101.25	--	17.71	--	83.54	--	--	--	--	--	--	--	--	--	--
7/26/06		101.25	--	16.87	--	84.38	--	--	--	--	--	--	--	--	--	--
7/19/07		101.25	--	17.75	--	83.50	--	--	--	--	--	--	--	--	--	--
7/23/08		101.25	--	17.69	--	83.56	--	--	--	--	--	--	--	--	--	--
7/13/09		101.25	--	16.40	--	84.85	--	--	--	--	--	--	--	--	--	--
12/17-18/09		101.25	--	16.82	--	84.43	170	<70	880	25	13	76	22	<2.5	--	--
3/17/10		101.25	--	16.38	--	84.87	33	<71	75	4.2	1.3	1.9	<1.5	6.2	--	--
06/22-23/10		101.25	--	15.91	--	85.34	73	<69	690	15	18	30	67	<20	--	--
9/13/10		101.25	--	17.79	--	83.46	40	73	2,100	26	21	110	150	<20	--	--
12/20/10		101.25	--	17.81	--	83.44	200	86	2,300	34	15	220	25	85	--	--
6/16/11		101.25	--	17.68	--	83.57	540	77	2,200	55	22	170	110	<50	--	--
9/23/11		101.25	--	18.70	--	82.55	170	<68	8,100	210	130	690	590	79	--	--
1/14/12		101.25	--	19.00	--	82.25	100	<69	5,200	180	81	630	130	120	--	--
3/31/12		101.25	--	18.25	--	83.00	120	<76	1,700	30	6.5	160	14	73	--	--
6/2/12		101.25	--	18.10	--	83.15	110	93	4,200	68	48	340	170	73	--	--
9/30/12		101.25	--	19.00	--	82.25	410	330	5,600	200	95	710	350	91/<5 ⁶	--	--
12/15/12		101.25	--	18.30	--	82.95	160	72	2,400	46	12	240	36	62/<3 ⁶	--	--
3/16/13		101.25	--	18.08	--	83.17	100	<69	4,000	76	35	420	170	<73	--	--
7/21/13		101.25	--	21.31	--	79.94	250	76	8,000	210	100	840	410	110/<1 ⁶	--	58.9
9/28/13		101.25	--	26.33	--	74.92	170	75	6,900	260	120	920	240	<130/<0.5 ⁶	--	328

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-3 (cont)																
12/7/13		101.25	--	19.45	--	81.80	150	<67	11,000	210	130	1,200	690	<140	--	--
3/15/14		101.25	--	18.80	--	82.45	110	<68	2,200	27	8.7	240	33	<21	--	8
6/22/14	NP	101.25	--	18.27	--	82.98	130	<67	8,200	70	58	640	530	<54/<0.5 ⁶	--	1.6
9/20/14		101.25	--	19.06	--	82.19	200	<66	7,900	170	72	960	260	<82/<1 ⁶	--	0.0014
MW-4																
4/12/91		100.01	--	--	--	--	--	--	ND	8,300	15,000	1,900	16,000	--	--	--
6/28/91		100.01	--	--	--	--	--	--	85,000	9,900	18,000	2,400	16,000	--	--	--
6/28/91 (D)		100.01	--	--	--	--	--	--	120,000	13,000	22,000	3,100	24,000	--	--	--
9/18/91		100.01	--	--	--	--	--	--	130,000	14,000	22,000	2,900	22,000	--	--	--
9/18/91 (D)		100.01	--	--	--	--	--	--	360,000	14,000	26,000	5,400	40,000	--	--	--
12/3/91		100.01	--	--	--	--	--	--	86,000	8,900	12,000	2,000	18,000	--	--	--
2/25/92		100.01	--	--	--	--	--	--	120,000	7,500	11,000	1,800	16,000	--	--	--
2/25/92 (D)		100.01	--	--	--	--	--	--	86,000	8,100	11,000	1,600	15,000	--	--	--
5/15/92		100.01	--	--	--	--	--	--	90,000	11,000	17,000	1,800	18,000	--	--	--
5/15/92 (D)		100.01	--	--	--	--	--	--	81,000	10,000	16,000	1,500	16,000	--	--	--
7/31/92		100.01	--	16.25	--	83.76	--	--	--	--	--	--	--	--	--	--
8/18/92		100.01	--	16.32	--	83.69	--	--	200,000	17,000	28,000	2,800	26,000	--	--	--
8/18/92 (D)		100.01	--	16.50	--	83.51	--	--	160,000	17,000	29,000	2,200	19,000	--	--	--
9/25/92		100.01	--	16.52	--	83.49	--	--	--	--	--	--	--	--	--	--
2/24/93		100.01	--	16.03	--	83.98	--	--	290,000	22,000	42,000	4,700	27,000	--	--	--
5/12/93		100.01	--	14.91	--	85.10	--	--	160,000	13,000	27,000	2,400	22,000	--	--	--
8/18/93		100.01	--	16.35	--	83.66	--	--	150,000	10,000	22,000	2,500	18,000	--	--	--
11/10/93		100.01	--	15.89	--	84.12	--	--	170,000	13,000	26,000	3,400	23,000	--	--	--
2/3/94		100.01	--	15.53	--	84.48	--	--	190,000	9,800	21,000	2,400	15,000	--	--	--
7/20/94		100.01	--	16.39	--	83.62	--	--	170,000	12,000	26,000	3,000	20,000	--	--	--
10/18/94		100.01	--	18.03	0.04	82.01	--	--	--	--	--	--	--	--	--	--
2/1/95		100.01	--	17.90	--	82.11	--	--	100,000	2,100	7,100	1,400	14,000	--	--	--
7/12/95		100.01	--	17.60	--	82.41	--	--	970,000	5,800	9,600	3,300	42,000	--	--	--
1/4/96		100.01	--	17.36	--	82.65	--	--	1,400,000	300	1,100	570	8,600	--	--	--
1/7/97		100.01	--	17.60	--	82.41	--	--	--	--	--	--	--	--	--	--
2/12/98		100.01	--	16.65	--	83.36	--	--	24,400	917	202	385	3,390	--	--	--
5/31/99	NP	100.01	--	16.84	--	83.17	--	--	32,600	1,660	217	566	4,390	--	--	--
6/8/00		100.01	--	17.50	<0.01	82.51	--	--	58,500	971	206	1,120	7,570	ND	--	--

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4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-4 (cont)																
1/30/01		100.01	--	18.10	--	81.91	--	--	59,800	1,800	140	901	4,450	--	--	--
4/11/01		100.01	--	17.91	--	82.10	--	--	56,800	1,450	105	984	4,560	--	--	--
7/28/01		100.01	--	17.88	--	82.13	--	--	91,600	1,480	142	1,240	5,930	--<50 ⁶	--	--
10/15/01		100.01	--	18.06	--	81.95	--	--	65,900	1,460	116	944	3,890	--/40.4 ⁶	--	--
1/5/02		100.01	--	17.04	--	82.97	--	--	25,600	247	52.3	483	2,030	--/50.0 ⁶	--	--
4/2/02		100.01	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
7/11/02	NP	100.01	--	16.88	--	83.13	--	--	34,000	1,000	59	450	1,400	130/110⁶	--	--
10/10/02	NP	100.01	--	17.28	--	82.73	--	--	31,000	1,200	49	620	1,700	170/110⁶	--	--
1/10/03		100.01	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
4/21/03	NP	100.01	--	15.78	--	84.23	--	--	11,000	120	6.0	220	520	<20	--	--
6/26/03	NP	100.01	--	15.96	--	84.05	--	--	8,000	330	12	160	510	150/160⁶	--	--
10/14/03	NP	100.01	--	16.56	--	83.45	--	--	13,000	550	17	280	690	150/140⁶	--	--
1/7/04	NP	100.01	--	16.02	--	83.99	--	--	12,000	370	8.9	24	650	62/47⁶	--	--
4/21/04	NP	100.01	--	15.83	--	84.18	--	--	1,300	69	0.7	3.2	24	78/78⁶	--	--
7/1/04	NP	100.01	--	16.02	--	83.99	--	--	980	90	0.7	3.9	15	67/70⁶	--	--
10/15/04	NP	100.01	--	16.41	--	83.60	--	--	9,900	530	9.0	240	510	140/110⁶	--	--
1/5/05	NP	100.01	--	16.14	--	83.87	--	--	14,000	630	9.8	330	660	130/110⁶	--	--
8/4/05	NP	100.01	--	16.36	--	83.65	--	--	9,600	420	6.3	260	370	99	--	--
7/26/06	NP	100.01	--	15.98	--	84.03	--	--	330	21	<0.5	<0.5	2.5	12	--	--
7/19/07	NP	100.01	--	16.30	--	83.71	--	--	350	13	<0.5	<0.5	2.6	6.3	--	--
7/23/08	NP	100.01	--	16.36	--	83.65	--	--	1,700	99	1.9	7	41	8.5	--	--
7/13/09	NP	100.01	--	15.07	--	84.94	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/17-18/09		100.01	--	15.16	--	84.85	3,300	<680	3,300	19	0.9	1.9	6.2	<2.5	--	--
3/17/10		100.01	--	14.95	--	85.06	20,000	4,600	930	10	1.9	1.4	2.2	3.5	--	--
06/22-23/10		100.01	--	14.21	--	85.80	120	<68	140	3.8	<2.0	2.3	1.9	<2.5	--	--
9/13/10		100.01	--	7.31	--	92.70	2,900	400	3,400	130	1.3	58	34	8.1	--	--
12/20/10		100.01	--	17.69	--	82.32	130,000	31,000	2,200	150	5.6	28	18	41	--	--
6/16/11		100.01	--	17.60	--	82.41	16,000	2,300	3,000	140	5.1	21	<15	15	--	--
9/23/11		100.01	--	18.30	--	81.71	2,800	<330	3,700	290	<10	64	<50	16	--	--
1/14/12		100.01	--	18.65	--	81.36	7,900	930	2,900	170	4.6	69	69	19	--	--
3/31/12		100.01	--	18.05	--	81.96	6,000	800	1,500	44	3.7	25	15	15	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-4 (cont)																
6/2/12		100.01	--	17.85	--	82.16	510	160	1,800	79	3.1	30	20	14	--	--
9/30/12		100.01	--	18.52	--	81.49	4,600	650	2,000	230	<4.0	100	28	13/12 ^b	--	--
12/15/12		100.01	--	18.05	--	81.96	2,300	130	800	39	<2.0	37	<5.0	13/11 ^b	--	--
3/16/13		100.01	--	17.86	--	82.15	4,000	420	2,200	75	4.2	25	19	9.6/9 ^b	--	--
7/21/13		100.01	--	18.20	--	81.81	5,900	700	2,200	150	<5.0	83	<25	12/10 ^b	--	--
9/28/13		100.01	--	18.70	--	81.31	4,400	590	5,000	320	3.3	200	63	<17/8 ^b	--	--
12/7/13		100.01	--	18.88	--	81.13	2,600	290	3,900	140	<4.0	91	23	11/8 ^b	--	--
3/15/14		100.01	--	18.64	--	81.37	3,700	220	1,000	17	<2.0	17	<5.0	7.3/6 ^b	--	--
6/22/14	NP	100.01	--	17.99	--	82.02	240	<67	840	53	0.9	12	2.4	6.1/6 ^b	--	--
9/20/14		100.01	--	18.61	--	81.40	460	<66	3,200	160	1.8	120	24	7.3/6 ^b	--	--
MW-5																
2/19/90		100.75	--	--	--	--	--	--	ND	ND	5.0	ND	22	--	--	--
4/12/91		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
6/28/91		100.75	--	--	--	--	--	--	89	ND	1.9	0.96	6.1	--	--	--
9/18/91		100.75	--	--	--	--	--	--	68	ND	ND	1.1	ND	--	--	--
12/3/91		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
2/25/92		100.75	--	--	--	--	--	--	92	ND	ND	15	ND	--	--	--
5/15/92		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
7/31/92		100.75	--	16.02	--	84.73	--	--	--	--	--	--	--	--	--	--
8/18/92		100.75	--	16.09	--	84.66	--	--	ND	ND	ND	ND	ND	--	--	--
9/25/92		100.75	--	16.42	--	84.33	--	--	--	--	--	--	--	--	--	--
2/23/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/12/95		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--

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4700 Brooklyn Avenue
Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-5 (cont)																
2/12/98		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09	100.75	--	16.09	--	84.66	50	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
3/17/10	100.75	--	15.76	--	84.99	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
06/22-23/10	100.75	--	15.11	--	85.64	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
9/13/10	100.75	--	17.63	--	83.12	<31	<71	52	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
12/20/10	100.75	--	17.75	--	83.00	<31	110	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
6/16/11	100.75	--	17.73	--	83.02	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
9/22/11	100.75	--	18.60	--	82.15	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
1/14/12	100.75	--	18.90	--	81.85	<29	<67	52	<0.5	1.3	0.7	7.5	<2.5	--	--	--
3/31/12	100.75	--	18.20	--	82.55	<31	<73	<50	<0.5	0.6	<0.5	1.9	<2.5	--	--	--
6/2/12	100.75	--	18.05	--	82.70	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
9/30/12	100.75	--	18.82	--	81.93	<29	90	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
12/15/12	100.75	--	18.20	--	82.55	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
3/16/13	100.75	--	18.04	--	82.71	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
7/21/13	100.75	--	18.47	--	82.28	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
9/28/13	100.75	--	19.07	--	81.68	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--
12/7/13	100.75	--	21.32	--	79.43	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--	--
3/15/14	100.75	--	18.78	--	81.97	<30	<69	<50	<0.5	0.5	<0.5	2.9	<2.5	--	--	--
6/22/14	100.75	--	18.26	--	82.49	<29	<67	<50	<0.5	0.5	<0.5	<1.5	<2.5	--	--	--
9/20/14	100.75	--	18.94	--	81.81	<29	<67	<50	<0.5	0.5	<0.5	<1.5	<2.5	--	--	--
MW-6																
2/19/90		100.93	--	--	--	--	--	38,200	ND	74	259	2,430	--	--	--	--
4/12/91	100.93	--	--	--	--	--	--	ND	ND	1.8	4.8	53	--	--	--	--
6/28/91	100.93	--	--	--	--	--	--	390	1,100	5,300	860	47,000	--	--	--	--
9/18/91	100.93	--	--	--	--	--	--	1,600	3.7	ND	15	130	--	--	--	--
12/3/91	100.93	--	--	--	--	--	--	2,000	3.7	1.8	19	130	--	--	--	--
2/25/92	100.93	--	--	--	--	--	--	4,100	8.9	2.9	44	320	--	--	--	--
5/15/92	100.93	--	--	--	--	--	--	ND	ND	ND	ND	8.0	--	--	--	--
7/31/92	100.93	--	15.86	--	85.07	--	--	--	--	--	--	--	--	--	--	--
8/18/92	100.93	--	15.95	--	84.98	--	--	3,300	3.7	0.84	17	110	--	--	--	--
9/25/92	100.93	--	16.26	--	84.67	--	--	--	--	--	--	--	--	--	--	--
2/23/93	100.93	--	16.17	--	84.76	--	--	1,900	ND	0.8	5.2	67	--	--	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-6 (cont)																
5/12/93		100.93	--	15.63	--	85.30	--	--	1,600	2.1	1.2	8.5	74	--	--	--
8/18/93		100.93	--	15.37	--	85.56	--	--	ND	ND	ND	ND	1.0	--	--	--
11/10/93		100.93	--	15.83	--	85.10	--	--	1,300	2.3	2.0	2.9	36	--	--	--
2/3/94		100.93	--	15.45	--	85.48	--	--	740	2.8	5.4	2.6	23	--	--	--
4/26/94		100.93	--	15.19	--	85.74	--	--	300	ND	ND	ND	2.4	--	--	--
7/20/94		100.93	--	16.94	--	83.99	--	--	2,500	ND	1.1	5.6	38	--	--	--
10/18/94		100.93	--	18.68	--	82.25	--	--	440	ND	1.0	1.3	2.5	--	--	--
2/1/95		100.93	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
7/12/95		100.93	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		100.93	--	17.94	--	82.99	--	--	9,400	11	90	120	770	--	--	--
1/7/97		100.93	--	16.90	--	84.03	--	--	1,440	2.85	5.05	10.4	56.7	--	--	--
2/12/98		100.93	--	16.93	--	84.00	--	--	308	6.43	1.63	ND	3.53	--	--	--
5/31/99	NP	100.93	--	17.17	--	83.76	--	--	1,660	116	6.98	2.21	37.5	--	--	--
6/8/00		100.93	--	17.90	--	83.03	--	--	1,970	61.9	6.96	23.8	122	ND/ND	--	--
1/30/01		100.93	--	18.51	--	82.42	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
4/11/01		100.93	--	18.21	--	82.72	--	--	10,800	190	20.0	45.0	262	--	--	--
7/28/01		100.93	--	18.09	--	82.84	--	--	4,600	264	7.94	23.1	91.2	--	--	--
10/15/01		100.93	--	18.28	--	82.65	--	--	6,890	267	13.8	45.9	203	--	--	--
1/5/02		100.93	--	17.09	--	83.84	--	--	3,500	213	7.25	22.9	109	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.93	--	16.03	--	84.90	99	<72	460	<0.5	<0.5	2.2	15	<2.5	--	--
3/17/10		100.93	--	15.69	--	85.24	56	<71	590	0.9	0.5	2.2	17	<2.5	--	--
06/22-23/10		100.93	--	14.99	--	85.94	31	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		100.93	--	17.64	--	83.29	240	<71	980	1.9	1.1	2.3	23	<2.5	--	--
12/20/10		100.93	--	17.74	--	83.19	350	<72	1,300	3.5	1.8	4.8	37	2.8	--	--
6/16/11		100.93	--	17.75	--	83.18	260	160	600	1.5	1	2.7	20	<2.5	--	--
9/22/11		100.93	--	18.65	--	82.28	OBSTRUCTION IN WELL AT 19 FT					--	--	--	--	--
1/14/12		100.93	--	21.10	--	79.83	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
3/31/12		100.93	--	18.30	--	82.63	<29	<68	560	1.3	1.2	1.3	9.4	<2.5	--	--
6/2/12		100.93	--	18.10	--	82.83	<29	<67	1,300	1.8	1.3	3.1	18	<2.5	--	--
9/30/12		100.93	--	18.92	--	82.01	OBSTRUCTION IN WELL AT 19 FT					--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-6 (cont)																
12/15/12		100.93	--	18.22	--	82.71	<29	<67	560	0.6	0.7	1.7	12	<2.5	--	--
3/16/13		100.93	--	18.06	--	82.87	<29	<67	110	0.5	1.9	0.5	4.8	<2.5	--	--
7/21/13		100.93	--	18.54	--	82.39	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		100.93	--	19.05	--	81.88	<29	<68	81	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		100.93	--	19.32	--	81.61	<29	<68	67	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		100.93	--	18.78	--	82.15	<29	<67	180	<0.5	<0.5	<0.5	3.5	<2.5	--	--
6/22/14		100.93	--	18.28	--	82.65	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/20/14		100.93	--	18.98	--	81.95	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
MW-7																
2/19/90		99.07	--	--	--	--	--	--	526,000	3,280	8,170	1,210	8,010	--	--	--
6/28/91		99.07	--	--	--	--	--	--	30,000	760	950	4,600	8,500	--	--	--
9/18/91		99.07	--	--	--	--	--	--	11,000	280	970	560	2,800	--	--	--
12/3/91		99.07	--	--	--	--	--	--	9,400	250	330	630	2,600	--	--	--
2/25/92		99.07	--	--	--	--	--	--	3,800	210	260	510	2,200	--	--	--
5/15/92		99.07	--	--	--	--	--	--	9,000	170	35	630	2,900	--	--	--
8/18/92		99.07	--	16.90	--	--	--	--	28,000	190	75	100	560	--	--	--
9/25/92		99.07	--	17.05	--	82.02	--	--	--	--	--	--	--	--	--	--
2/23/93		99.07	--	16.81	--	82.26	--	--	32,000	160	1,500	800	6,300	--	--	--
5/12/93		99.07	--	16.32	--	82.75	--	--	24,000	160	940	890	5,200	--	--	--
8/18/93		99.07	--	16.39	--	82.68	--	--	27,000	79	470	750	6,500	--	--	--
11/10/93		99.07	--	16.94	--	82.13	--	--	14,000	36	60	400	3,800	--	--	--
2/3/94		99.07	--	16.71	--	82.36	--	--	3,800	7.5	8.3	130	680	--	--	--
4/26/94		99.07	--	15.72	--	83.35	--	--	10,000	48	190	480	1,900	--	--	--
7/20/94		99.07	--	16.03	--	83.04	--	--	14,000	26	280	570	2,900	--	--	--
10/18/94		99.07	--	17.49	--	81.58	--	--	6,200	11	13	230	980	--	--	--
2/1/95		99.07	--	17.58	--	81.49	--	--	510	9.5	1.3	51	22	--	--	--
7/12/95		99.07	--	17.24	--	81.83	--	--	8,600	30	25	270	1,300	--	--	--
1/4/96		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/31/99		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--
6/8/00		99.07	--	17.11	--	--	--	--	321	3.15	ND	63.6	5.66	ND	--	--
NOT MONITORED/SAMPLED		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

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GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-7 (cont)																
12/17-18/09		99.07	--	13.48	--	85.59	86	<68	330	0.7	<0.5	5.5	7.6	<2.5	--	--
3/17/10		99.07	--	13.35	--	85.72	33	73	670	29	1.1	7.4	9.9	<2.5	--	--
06/22-23/10		99.07	--	13.11	--	85.96	<31	<72	<50	1	<0.5	0.8	<1.5	<2.5	--	--
9/13/10		99.07	--	16.45	--	82.62	120	97	960	4	<0.5	9.6	8.2	<2.5	--	--
12/20/10		99.07	--	17.12	--	81.95	54	<75	170	2.6	<0.5	3.5	<1.5	<2.5	--	--
6/16/11		99.07	--	16.77	--	82.30	160	430	180	1.5	<0.5	0.8	<1.5	<2.5	--	--
9/23/11		99.07	--	17.58	--	81.49	100	440	210	2.3	<0.5	4.2	<1.5	<2.5	--	--
1/14/12		99.07	--	17.80	--	81.27	33	130	130	1.5	<0.5	3.2	<1.5	<2.5	--	--
3/31/12		99.07	--	17.50	--	81.57	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/2/12		99.07	--	17.10	--	81.97	44	170	100	1.3	<0.5	1.1	<1.5	<2.5	--	--
9/30/12		99.07	--	17.78	--	81.29	35	86	54	0.8	<0.5	1.3	<1.5	<2.5	--	--
12/15/12		99.07	--	17.42	--	81.65	51	<68	300	2.4	<0.5	5.7	2.3	<2.5	--	--
3/16/13		99.07	--	17.27	--	81.80	<30	<70	280	2.7	<0.5	5.8	<1.5	<2.5	--	--
7/21/13		99.07	--	17.22	--	81.85	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		99.07	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--
12/7/13		99.07	--	20.33	--	78.74	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--	--
3/15/14		99.07	--	18.01	--	81.06	<29	<67	120	<0.5	<0.5	1.1	2.8	<2.5	--	--
6/22/14		99.07	--	17.48	--	81.59	<29	<68	83	0.9	<0.5	1.8	<1.5	<2.5	--	--
9/20/14		99.07	--	17.93	--	81.14	<29	<68	75	0.9	<0.5	1.5	<1.5	<2.5	--	--
MW-8																
4/11/01		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
3/17/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
06/22-23/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
6/16/11		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/22/11		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
1/14/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
3/31/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
6/2/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/30/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--

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4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-8 (cont)																
12/15/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
3/16/13		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/13		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
9/28/13		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
12/7/13		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
3/15/14		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
6/22/14		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
9/20/14		--	OBSTRUCTION IN WELL	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9																
2/19/90		100.02	--	--	--	--	--	--	99,600	181	489	494	4,290	--	--	--
4/12/91		100.02	--	--	--	--	--	--	ND	ND	ND	180	930	--	--	--
6/28/91		100.02	--	--	--	--	--	--	10,000	100	160	570	1,800	--	--	--
9/18/91		100.02	--	--	--	--	--	--	15,000	150	260	720	3,200	--	--	--
12/3/91		100.02	--	--	--	--	--	--	16,000	140	290	780	3,400	--	--	--
2/25/92		100.02	--	--	--	--	--	--	9,500	120	220	640	2,900	--	--	--
5/15/92		100.02	--	--	--	--	--	--	18,000	120	210	660	3,300	--	--	--
7/31/92		100.02	--	15.86	--	84.16	--	--	--	--	--	--	--	--	--	--
8/18/92		100.02	--	15.93	--	84.09	--	--	16,000	72	120	560	1,900	--	--	--
9/25/92		100.02	--	16.14	--	83.88	--	--	--	--	--	--	--	--	--	--
2/23/93		100.02	--	15.87	--	84.15	--	--	9,000	45	120	390	1,100	--	--	--
5/12/93		100.02	--	15.44	--	84.58	--	--	11,000	34	58	280	910	--	--	--
8/18/93		100.02	--	15.21	--	84.81	--	--	3,100	22	47	94	500	--	--	--
11/10/93		100.02	--	15.85	--	84.17	--	--	10,000	67	150	470	1,700	--	--	--
2/3/94		100.02	--	15.63	--	84.39	--	--	26,000	85	340	910	3,600	--	--	--
4/26/94		100.02	--	14.98	--	85.04	--	--	12,000	37	73	200	750	--	--	--
7/20/94		100.02	--	15.91	--	84.11	--	--	15,000	37	110	360	1,600	--	--	--
10/18/94		100.02	--	16.91	--	83.11	--	--	28,000	110	350	970	2,000	--	--	--
2/1/95		100.02	--	16.86	--	83.16	--	--	21,000	47	230	570	2,600	--	--	--
7/12/95		100.02	--	16.50	--	83.52	--	--	17,000	69	130	480	2,000	--	--	--
1/4/96		100.02	--	16.00	--	84.02	--	--	39,000	46	140	420	2,600	--	--	--
1/7/97		100.02	15.12	15.12	Sheen	84.90	--	--	31,600	47.7	ND	25.2	112	--	--	--
2/12/98		100.02	--	15.87	--	84.15	--	--	ND	ND	ND	ND	ND	--	--	--
5/31/99	NP	100.02	--	16.03	--	83.99	--	--	ND	ND	ND	ND	ND	--	--	--

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MW-9 (cont)																
6/8/00		100.02	--	16.74	--	83.28	--	--	--	--	--	--	--	--	--	--
1/30/01		100.02	--	17.40	--	82.62	--	--	307,000	ND	ND	ND	ND	--	--	--
4/11/01		100.02	--	17.15	--	82.87	--	--	43,000	<50	289	911	5,530	--	--	--
7/28/01		100.02	--	17.18	--	82.84	--	--	27,800	35.9	290	1,110	5,490	--	--	--
10/15/01		100.02	--	17.54	--	82.48	--	--	84,100	<25.0	99.3	262	2,290	--	--	--
1/5/02		100.02	--	16.12	--	83.90	--	--	9,020	<5.00	10.0	103	850	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.02	--	10.88	--	89.14	<29	<68	<50	130	3.4	0.7	2.2	<2.5	--	--
3/17/10		100.02	--	10.96	--	89.06	78	170	13,000	610	1,600	280	1,500	73	--	--
06/22-23/10		100.02	--	12.00	--	88.02	310	<70	12,000	11	15	150	1,100	<10	--	--
9/13/10		100.02	--	16.27	--	83.75	990	800	2,900	53	23	61	110	<10	--	--
12/20/10		100.02	--	16.45	--	83.57	150	<74	4,000	51	13	79	170	8.8	--	--
6/16/11		100.02	--	16.35	--	83.67	240	190	1,600	41	4.4	53	59	<10	--	--
9/23/11		100.02	--	17.25	--	82.77	200	<70	4,200	88	12	180	290	<20	--	--
1/14/12		100.02	--	17.55	--	82.47	330	<68	5,800	120	17	180	260	36	--	--
3/31/12		100.02	--	16.85	--	83.17	1,300	91	7,900	140	14	220	320	24	--	--
6/2/12		100.02	--	16.60	--	83.42	1,100	240	8,900	120	16	210	300	26	--	--
9/30/12		100.02	--	17.61	--	82.41	1,200	190	7,800	130	22	220	300	30/<3⁶	--	--
12/15/12		100.02	--	17.00	--	83.02	4,000	<69	18,000	150	25	420	930	34/<3⁶	--	--
3/16/13		100.02	--	16.86	--	83.16	9,700	520	21,000	120	20	330	700	32/<5⁶	--	--
7/20/13		100.02	17.41	17.43	0.02	82.61	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
9/28/13		100.02	17.90	18.58	0.68	81.98	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
12/7/13		100.02	17.94	19.72	1.78	81.72	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
3/15/14		100.02	17.66	18.99	1.33	82.09	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
6/22/14		100.02	16.93	17.34	0.41	83.01	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
9/20/14		100.02	17.51	18.83	1.32	82.25	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--	--	--	--
MW-10																
2/19/90		99.18	--	--	--	--	--	--	89,400	431	136	505	1,990	--	--	--
4/12/91		99.18	--	--	--	--	--	--	5,000	200	56	350	1,200	--	--	--
6/28/91		99.18	--	--	--	--	--	--	5,700	250	48	330	910	--	--	--
9/18/91		99.18	--	--	--	--	--	--	6,200	230	370	300	580	--	--	--
12/3/91		99.18	--	--	--	--	--	--	560	210	59	290	870	--	--	--
2/25/92		99.18	--	--	--	--	--	--	5,000	160	27	200	730	--	--	--

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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-10 (cont)																
5/15/92		99.18	--	--	--	--	--	--	5,200	190	37	290	710	--	--	--
7/31/92		99.18	--	15.30	--	83.88	--	--	--	--	--	--	--	--	--	--
8/18/92		99.18	--	15.81	--	83.37	--	--	5,900	180	25	180	550	--	--	--
9/25/92		99.18	--	15.97	--	83.21	--	--	--	--	--	--	--	--	--	--
2/23/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		99.18	--	15.98	--	83.20	--	--	--	--	--	--	--	--	--	--
7/12/95		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/19/03		99.18	14.81	14.91	0.10	84.35	--	--	--	--	--	--	--	--	--	--
6/26/03		99.18	15.21	15.42	0.21	83.93	--	--	--	--	--	--	--	--	--	--
8/18/03		99.18	16.04	16.23	0.19	83.10	--	--	--	--	--	--	--	--	--	--
9/6/03		99.18	16.02	16.19	0.17	83.13	--	--	--	--	--	--	--	--	--	--
10/14/03		99.18	16.10	16.39	0.29	83.02	--	--	--	--	--	--	--	--	--	--
11/17/03		99.18	15.88	15.95	0.07	83.29	--	--	--	--	--	--	--	--	--	--
12/8/03		99.18	16.22	16.46	0.24	82.91	--	--	--	--	--	--	--	--	--	--
1/7/04		99.18	15.37	15.61	0.24	83.76	--	--	--	--	--	--	--	--	--	--
2/26/04		99.18	14.93	15.05	0.12	84.23	--	--	--	--	--	--	--	--	--	--
3/18/04		99.18	14.82	15.04	0.22	84.32	--	--	--	--	--	--	--	--	--	--
4/21/04		99.18	14.35	14.45	0.10	84.81	--	--	--	--	--	--	--	--	--	--
5/17/04		99.18	14.30	14.41	0.11	84.86	--	--	--	--	--	--	--	--	--	--
6/2/04		99.18	14.87	14.96	0.09	84.29	--	--	--	--	--	--	--	--	--	--
7/1/04		99.18	15.02	15.10	0.08	84.14	--	--	--	--	--	--	--	--	--	--

TABLE 1
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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-10 (cont)																
8/16/04		99.18	14.93	15.02	0.09	84.23	--	--	--	--	--	--	--	--	--	--
9/24/04		99.18	16.22	16.31	0.09	82.94	--	--	--	--	--	--	--	--	--	--
10/15/04		99.18	15.55	15.71	0.26	83.68	--	--	--	--	--	--	--	--	--	--
10/26/04		99.18	16.32	16.40	0.08	82.84	--	--	--	--	--	--	--	--	--	--
12/2/04		99.18	16.32	16.40	0.08	82.84	--	--	--	--	--	--	--	--	--	--
1/5/05		99.18	14.95	14.99	0.04	84.22	--	--	--	--	--	--	--	--	--	--
2/1/05		99.18	14.57	14.64	0.07	84.60	--	--	--	--	--	--	--	--	--	--
8/4/05		99.18	14.42	14.46	0.04	84.75	--	--	--	--	--	--	--	--	--	--
4/5/06		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/26/06		99.18	--	13.42	--	85.76	--	--	--	--	--	--	--	--	--	--
7/19/07		99.18	--	12.82	--	86.36	--	--	--	--	--	--	--	--	--	--
7/23/08		99.18	--	14.54	--	84.64	--	--	--	--	--	--	--	--	--	--
7/13/09		99.18	--	12.01	--	87.17	--	--	--	--	--	--	--	--	--	--
12/17-18/09		99.18	--	11.29	--	87.89	310	<69	2,300	230	28	2.9	9.3	<2.5	--	--
3/17/10		99.18	--	11.36	--	87.82	2,200	200	88,000	4,900	16,000	1,200	7,600	<500	--	--
06/22-23/10		99.18	--	11.79	--	87.39	1,500	<70	56,000	17	2,000	1,300	11,000	<63	--	--
9/13/10		99.18	--	15.71	--	83.47	30,000	<1,700	37,000	490	1,400	990	5,000	<13	--	--
12/20/10		99.18	--	15.92	--	83.26	9,900	<1,400	23,000	330	650	620	2,900	<25	--	--
6/16/11		99.18	--	15.79	--	83.39	3,800	<690	11,000	230	30	370	630	<20	--	--
9/23/11		99.18	--	16.70	--	82.48	14,000	<1,300	7,700	250	25	380	460	<50	--	--
1/14/12		99.18	16.90	17.20	0.30	82.22	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
3/31/12		99.18	--	16.35	--	82.83	9,800	<79	11,000	190	18	330	450	29	--	--
6/2/12		99.18	16.00	16.20	0.20	83.14	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
9/30/12		99.18	16.95	17.02	0.07	82.22	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
12/15/12		99.18	16.50	16.58	0.08	82.66	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
3/16/13		99.18	16.27	16.42	0.15	82.88	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
7/20/13		99.18	16.70	17.18	0.48	82.38	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
9/28/13		99.18	17.18	18.08	0.90	81.82	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
12/7/13		99.18	17.30	18.84	1.54	81.57	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
3/15/14		99.18	16.87	19.06	2.19	81.87	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
6/22/14		99.18	16.12	17.66	1.54	82.75	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
9/20/14		99.18	16.65	19.18	2.53	82.02	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-11																
2/19/90		98.43	--	--	--	--	--	--	244,000	342	5,430	2,150	9,020	--	--	--
4/12/91		98.43	--	--	--	--	--	--	ND	ND	3,300	1,700	9,500	--	--	--
6/28/91		98.43	--	--	--	--	--	--	45,000	220	5,400	2,200	11,000	--	--	--
9/18/91		98.43	--	--	--	--	--	--	58,000	210	4,900	2,000	9,900	--	--	--
12/3/91		98.43	--	--	--	--	--	--	41,000	210	5,100	2,000	9,700	--	--	--
2/25/92		98.43	--	--	--	--	--	--	47,000	190	4,500	1,700	8,400	--	--	--
5/15/92		98.43	--	--	--	--	--	--	34,000	61	420	750	4,700	--	--	--
7/31/92		98.43	--	15.18	--	83.25	--	--	--	--	--	--	--	--	--	--
8/18/92		98.43	--	15.31	--	83.12	--	--	70,000	210	6,700	210	1,100	--	--	--
9/25/92		98.43	--	15.00	--	83.43	--	--	--	--	--	--	--	--	--	--
2/23/93		98.43	--	15.15	--	83.28	--	--	52,000	150	4,100	1,700	7,900	--	--	--
5/12/93		98.43	--	14.76	--	83.67	--	--	57,000	200	5,200	2,000	9,400	--	--	--
8/18/93		98.43	--	14.79	--	83.64	--	--	52,000	130	4,100	1,800	8,300	--	--	--
11/10/93		98.43	--	15.19	--	83.24	--	--	51,000	160	3,500	1,800	6,300	--	--	--
2/3/94		98.43	--	14.81	--	83.62	--	--	33,000	74	1,900	880	3,300	--	--	--
4/26/94		98.43	--	14.11	--	84.32	--	--	26,000	39	270	170	2,600	--	--	--
7/20/94		98.43	--	14.51	--	83.92	--	--	18,000	ND	45	85	540	--	--	--
10/18/94		98.43	--	15.32	--	83.11	--	--	38,000	130	3,300	830	4,200	--	--	--
2/1/95		98.43	--	15.73	--	82.70	--	--	100,000	170	3,600	2,000	11,000	--	--	--
7/12/95		98.43	--	13.98	--	84.45	--	--	16,000	22	260	200	1,200	--	--	--
1/4/96		98.43	--	14.75	--	83.68	--	--	52,000	170	4,700	1,500	7,800	--	--	--
1/7/97		98.43	14.00	14.00	Sheen	84.43	--	--	37,200	74.9	2,390	1,100	5,760	--	--	--
2/12/98		98.43	--	14.85	--	83.58	--	--	13,100	52.4	184	374	2,150	--	--	--
5/31/99	NP	98.43	--	14.92	--	83.51	--	--	17,000	41.3	137	40.8	2,540	--	--	--
6/8/00		98.43	15.56	15.56	Sheen	82.87	--	--	51,700	215	4,980	1,850	8,960	ND	--	--
1/30/01		98.43	16.75	16.30	0.45	81.59	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
4/11/01		98.43	16.88	15.87	1.01	81.35	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
7/28/01		98.43	16.19	16.03	0.16	82.21	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
10/15/01		98.43	16.39	15.68	0.71	81.90	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
1/5/02		98.43	15.60	15.49	0.11	82.81	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--
4/2/02	NP	98.43	--	15.32	--	83.11	--	--	71,000	130	5,100	2,000	11,000	<20	--	--

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CHEVRON SERVICE STATION NO. 90129
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Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-11 (cont)																
6/26/02		98.43	15.69	15.78	0.09	82.72	--	--	--	--	--	--	--	--	--	--
7/11/02		98.43	15.84	15.90	0.06	82.58	--	--		NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
8/29/02		98.43	16.21	16.29	0.08	82.20	--	--	--	--	--	--	--	--	--	--
9/7/02		98.43	15.91	15.96	0.05	82.51	--	--	--	--	--	--	--	--	--	--
10/10/02		98.43	16.20	16.94	0.74	82.08	--	--		NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
11/22/02		98.43	15.88	15.94	0.06	82.54	--	--	--	--	--	--	--	--	--	--
12/11/02		98.43	15.77	15.89	0.12	82.64	--	--	--	--	--	--	--	--	--	--
1/10/03		98.43	15.98	17.61	1.63	82.12	--	--		NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
2/13/03		98.43	15.89	16.93	1.04	82.33	--	--	--	--	--	--	--	--	--	--
3/5/03		98.43	15.78	16.77	0.99	82.45	--	--	--	--	--	--	--	--	--	--
4/21/03		98.43	14.86	14.91	0.05	83.56	--	--		NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
5/19/03		98.43	14.73	14.76	0.03	83.69	--	--	--	--	--	--	--	--	--	--
6/5/03		98.43	14.94	15.01	0.07	83.48	--	--	--	--	--	--	--	--	--	--
6/26/03		98.43	15.18	15.20	0.02	83.25	--	--		NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
8/18/03		98.43	16.01	16.05	0.04	82.41	--	--	--	--	--	--	--	--	--	--
9/6/03		98.43	16.01	16.04	0.03	82.41	--	--	--	--	--	--	--	--	--	--
10/14/03	NP	98.43	--	15.90	0.00	82.53	--	--	65,000	72	3,600	1,700	8,600	<100	--	--
11/17/03		98.43	15.82	15.98	0.16	82.58	--	--	--	--	--	--	--	--	--	--
12/8/03		98.43	15.95	15.97	0.02	82.48	--	--	--	--	--	--	--	--	--	--
1/7/04		98.43	15.46	15.49	0.03	82.96	--	--		NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
2/26/04		98.43	14.93	14.96	0.03	83.49	--	--	--	--	--	--	--	--	--	--
3/18/04		98.43	15.13	15.16	0.03	83.29	--	--	--	--	--	--	--	--	--	--
4/21/04		98.43	14.64	14.66	0.02	83.79	--	--		NOT SAMPLED DUE TO THE PRESENCE OF SPH						--
5/17/04		98.43	14.60	14.62	0.02	83.83	--	--	--	--	--	--	--	--	--	--
6/2/04		98.43	15.20	15.22	0.02	83.23	--	--	--	--	--	--	--	--	--	--
7/1/04	NP	98.43	--	15.01	0.00	83.42	--	--	59,000	44	2,200	980	9,000	<25	--	--
8/16/04		98.43	15.31	15.33	0.02	83.12	--	--	--	--	--	--	--	--	--	--
9/24/04		98.43	16.03	16.05	0.02	82.40	--	--	--	--	--	--	--	--	--	--
10/15/04	NP	98.43	--	15.35	0.00	83.08	--	--	53,000	72	2,900	1,400	8,400	<200	--	--
10/26/04		98.43	16.00	16.02	0.02	82.43	--	--	--	--	--	--	--	--	--	--
12/2/04		98.43	15.86	15.89	0.03	82.56	--	--	--	--	--	--	--	--	--	--

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Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-11 (cont)																
1/5/05		98.43	15.11	15.14	0.03	83.31	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--
2/1/05		98.43	15.05	15.08	0.03	83.37	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--
8/4/05		98.43	15.45	15.48	0.03	82.97	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--
4/5/06		98.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/26/06	NP	98.43	--	13.42	--	85.01	--	--	<48	1.0	<0.5	0.6	2.0	<2.5	--	--
7/19/07	NP	98.43	--	12.31	--	86.12	--	--	<50	1.5	<0.5	<0.5	<1.5	<10	--	--
7/23/08	NP	98.43	--	14.45	--	83.98	--	--	530	<0.5	<2.0	1.5	8.0	<2.5	--	--
7/13/09	NP	98.43	--	11.64	--	86.79	--	--	4,500	530	95	170	640	<5.0	--	--
12/17-18/09		98.43	--	11.40	--	87.03	230	<70	3,800	510	610	23	95	<13	--	--
3/17/10		98.43	--	11.31	--	87.12	400	430	57,000	2,900	9,700	840	6,200	<63	--	--
06/22-23/10		98.43	--	11.64	--	86.79	870	<68	41,000	64	1,600	940	6,700	<25	--	--
9/13/10		98.43	--	15.16	--	83.27	25,000	<1,700	42,000	99	1,200	760	5,300	<25	--	--
12/21/10		98.43	--	15.33	--	83.10	1,600	<350	40,000	390	2,700	720	4,900	59	--	--
6/16/11		98.43	--	15.08	--	83.35	3,800	<680	33,000	490	1,800	600	3,000	<25	--	--
9/23/11		98.43	--	16.00	--	82.43	600	<68	21,000	630	1,200	610	2,200	74	--	--
1/14/12		98.43	16.25	16.50	0.25	82.13	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
3/31/12		98.43	--	15.60	0.00	82.83	1,800	<69	26,000	340	690	320	1,300	93	--	--
6/2/12		98.43	15.35	15.55	0.20	83.04	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
9/30/12		98.43	--	16.18	--	82.25	2,900	120	18,000	260	290	490	1,400	87/<5 ⁶	--	--
12/15/12		98.43	16.02	16.18	0.16	82.38	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
3/16/13		98.43	15.64	15.66	0.02	82.79	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
7/20/13		98.43	16.13	16.15	0.02	82.30	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
9/28/13		98.43	16.65	17.10	0.45	81.69	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
12/7/13		98.43	16.60	18.56	1.96	81.44	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
3/15/14		98.43	16.22	18.94	2.72	81.67	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
6/22/14		98.43	15.72	16.00	0.28	82.65	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
9/20/14		98.43	16.30	17.44	1.14	81.90	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--
MW-12																
2/25/92		100.50	--	--	--	--	--	--	130,000	16,000	31,000	2,800	20,000	--	--	--
5/15/92		100.50	--	--	--	--	--	--	109,000	12,000	28,000	2,100	16,000	--	--	--
7/31/92		100.50	--	15.54	--	84.96	--	--	--	--	--	--	--	--	--	--
8/18/92		100.50	--	15.80	--	84.70	--	--	210,000	24,000	40,000	2,800	17,000	--	--	--
9/25/92		100.50	--	15.64	--	84.86	--	--	--	--	--	--	--	--	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-12 (cont)																
2/23/93		100.50	--	15.99	--	84.51	--	--	140,000	20,000	31,000	1,600	12,000	--	--	--
5/12/93		100.50	--	15.55	--	84.95	--	--	120,000	19,000	29,000	1,700	15,000	--	--	--
8/18/93		100.50	--	15.57	--	84.93	--	--	160,000	21,000	39,000	2,500	18,000	--	--	--
11/10/93		100.50	--	16.12	--	84.38	--	--	160,000	21,000	35,000	3,000	14,000	--	--	--
2/3/94		100.50	--	15.76	--	84.74	--	--	130,000	21,000	43,000	2,100	13,000	--	--	--
4/26/94		100.50	--	15.29	--	85.21	--	--	200,000	20,000	37,000	3,100	16,000	--	--	--
7/20/94		100.50	--	16.39	--	84.11	--	--	240,000	26,000	41,000	4,000	24,000	--	--	--
10/18/94		100.50	19.65	21.89	2.24	80.40	--	--	--	--	--	--	--	--	--	--
2/1/95		100.50	19.00	20.75	1.75	81.15	--	--	--	--	--	--	--	--	--	--
7/12/95		100.50	--	16.48	--	84.02	--	--	100,000	12,000	21,000	1,500	12,000	--	--	--
1/4/96		100.50	--	15.01	--	85.49	--	--	1,100,000	ND	ND	1,800	37,000	--	--	--
1/7/97		100.50	16.70	16.70	Sheen	83.80	--	--	471,000	9,700	21,500	3,210	34,600	--	--	--
2/12/98		100.50	--	16.30	--	84.20	--	--	176,000	17,200	27,700	2,270	21,400	--	--	--
5/31/99	NP	100.50	--	16.33	--	84.17	--	--	131,000	4,680	14,500	1,510	22,400	--	--	--
6/8/00		100.50	17.19	17.19	Sheen	83.31	--	--	153,000	12,500	24,300	2,680	25,800	ND	--	--
1/30/01		100.50	18.34	18.31	0.03	82.21	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--
4/11/01		100.50	--	17.11	--	83.39	--	--	219,000	15,200	23,700	2,420	27,900	--	--	--
7/28/01		100.50	--	16.78	--	83.72	--	--	170,000	12,400	23,100	2,370	27,100	--	--	--
10/15/01		100.50	--	16.96	--	83.54	--	--	168,000	12,300	21,200	2,010	25,300	--	--	--
1/5/02		100.50	--	15.54	--	84.96	--	--	131,000	9,870	17,500	1,810	24,300	--	--	--
NOT MONITORED/SAMPLED																
12/17-18/09		100.50	--	16.69	--	83.81	9,300	1,700	200,000	4,100	4,700	620	18,000	<50	--	--
3/17/10		100.50	--	15.98	--	84.52	25,000	<3,500	200,000	4,300	7,200	980	19,000	<50	--	--
06/22-23/10		100.50	--	15.29	--	85.21	48,000	6,500	140,000	3,000	5,300	610	18,000	<130	--	--
9/13/10		100.50	--	17.29	--	83.21	7,500	<730	130,000	10,000	17,000	1,800	17,000	<500	--	--
12/20/10		100.50	--	17.27	--	83.23	3,900	<360	120,000	8,800	12,000	1,600	12,000	230	--	--
6/16/11		100.50	--	17.11	--	83.39	2,800	<350	110,000	7,400	13,000	1,500	15,000	<500	--	--
9/23/11		100.50	--	18.17	--	82.33	1,300	460	130,000	14,000	21,000	2,400	17,000	270	--	--
1/14/12		100.50	18.40	18.62	0.22	82.06	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--	--	--
3/31/12		100.50	--	17.75	--	82.75	3,800	640	110,000	11,000	12,000	2,300	15,000	400	--	--
6/2/12		100.50	--	20.90	--	79.60	INSUFFICIENT WATER TO SAMPLE						--	--	--	--

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4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-12 (cont)																
9/30/12		100.50	--	18.45	--	82.05	2,200	660	130,000	14,000	20,000	2,700	18,000	240/<10⁶	--	--
12/15/12		100.50	--	17.81	--	82.69	2,100	210	96,000	11,000	17,000	2,700	16,000	310/<5⁶	--	--
3/16/13		100.50	--	17.49	--	83.01	1,900	230	130,000	9,200	18,000	2,600	18,000	250/<5⁶	--	--
7/20/13		100.50	--	18.07	--	82.43	930	210	170,000	14,000	25,000	3,200	23,000	300/<10⁶	--	28.5
9/28/13		100.50	18.67	18.86	0.19	81.79	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
12/7/13		100.50	19.33	19.40	0.07	81.16	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
3/15/14		100.50	18.27	18.58	0.31	82.17	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
6/22/14		100.50	17.68	17.70	0.02	82.82	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
9/20/14		100.50	18.36	19.08	0.72	82.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH									
MW-13																
2/19/90		99.01	--	--	--	--	--	--	ND	ND	45	78	176	--	--	--
4/12/91		99.01	--	--	--	--	--	--	3,100	5.9	13	79	140	--	--	--
6/28/91		99.01	--	--	--	--	--	--	2,300	30	6.9	100	120	--	--	--
9/18/91		99.01	--	--	--	--	--	--	3,700	14	6.9	50	94	--	--	--
12/3/91		99.01	--	--	--	--	--	--	2,500	26	5.6	110	85	--	--	--
2/25/92		99.01	--	--	--	--	--	--	2,400	27	ND	91	89	--	--	--
5/15/92		99.01	--	--	--	--	--	--	650	6.3	0.83	24	15	--	--	--
7/31/92		99.01	--	15.38	--	83.63	--	--	--	--	--	--	--	--	--	--
8/18/92		99.01	--	15.35	--	83.66	--	--	2,900	1.9	2.1	35	15	--	--	--
9/25/92		99.01	--	15.68	--	83.33	--	--	--	--	--	--	--	--	--	--
2/23/93		99.01	--	15.38	--	83.63	--	--	2,100	4.6	3.6	31	35	--	--	--
5/13/93		99.01	--	15.01	--	84.00	--	--	2,400	21	ND	160	140	--	--	--
8/18/93		99.01	--	14.92	--	84.09	--	--	1,800	3.5	1.9	25	20	--	--	--
11/10/93		99.01	--	15.45	--	83.56	--	--	1,700	7.8	2.0	14	21	--	--	--
2/3/94		99.01	--	15.27	--	83.74	--	--	2,300	4.7	4.2	47	53	--	--	--
4/26/94		99.01	--	14.75	--	84.26	--	--	3,100	15	5.2	73	45	--	--	--
7/20/94		99.01	--	15.23	--	83.78	--	--	3,200	5.3	6.4	140	88	--	--	--
10/18/94		99.01	--	16.17	--	82.84	--	--	4,600	8.3	8.9	160	64	--	--	--
2/1/95		99.01	--	15.86	--	83.15	--	--	4,900	26	17	120	120	--	--	--
7/12/95		99.01	--	15.45	--	83.56	--	--	2,800	20	3.6	98	23	--	--	--
1/4/96		99.01	--	15.01	--	84.00	--	--	4,700	36	7.9	170	82	--	--	--
1/7/97		99.01	--	14.25	--	84.76	--	--	474	ND	ND	ND	2.86	--	--	--
2/12/98		99.01	--	15.09	--	83.92	--	--	ND	ND	ND	ND	ND	--	--	--

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Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-13 (cont)																
5/31/99	NP	99.01	--	15.27	--	83.74	--	--	ND	0.518	ND	ND	ND	--	--	--
6/8/00		99.01	--	15.89	--	83.12	--	--	--	--	--	--	--	--	--	--
1/30/01		99.01	--	16.41	--	82.60	--	--	4,060	12.2	5.29	88.2	53.9	--	--	--
4/11/01		99.01	--	16.44	--	82.57	--	--	4,630	7.09	3.32	116	87.0	--	--	--
7/28/01		99.01	--	16.49	--	82.52	--	--	4,580	8.08	5.39	99.6	72.2	--	--	--
10/15/01		99.01	--	16.77	--	82.24	--	--	4,120	4.74	2.88	38.0	37.3	--	--	--
1/5/02		99.01	--	15.66	--	83.35	--	--	4,620	3.40	3.68	61.2	34.3	--	--	--
4/2/02	NP	99.01	--	15.33	--	83.68	--	--	4,000	<0.50	<1.0	26	7.2	<5.0	--	--
7/11/02	NP	99.01	--	15.91	--	83.10	--	--	10,000	1.5	6.0	31	110	<2.5	--	--
10/10/02	NP	99.01	--	16.48	--	82.53	--	--	4,600	2.8	9.9	15	110	<20	--	--
1/10/03	NP	99.01	--	16.23	--	82.78	--	--	2,500	<5.0	0.73	0.75	2.2	<20	--	--
4/21/03	NP	99.01	--	14.81	--	84.20	--	--	2,200	<5.0	1	1.6	<3.0	<10	--	--
6/26/03		99.01	15.18	15.20	0.02	83.83	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--
10/14/03	NP	99.01	--	16.12	--	82.89	--	--	2,300	2.1	<1.0	9.3	4.1	<10	--	--
1/7/04	NP	99.01	--	15.22	--	83.79	--	--	2,300	<2.0	0.5	3.1	2.1	<5.0	--	--
4/21/04	NP	99.01	--	14.88	--	84.13	--	--	2,100	2.5	1.8	48	25	<50	--	--
7/1/04	NP	99.01	--	15.20	--	83.81	--	--	2,600	<5.0	1.4	28	14	<5.0	--	--
10/15/04	NP	99.01	--	15.60	--	83.41	--	--	1,700	1.8	<1.0	7.9	<9.0	<10	--	--
1/5/05	NP	99.01	--	15.27	--	83.74	--	--	1,600	<5.0	0.6	7.0	<3.0	<5.0	--	--
8/4/05	NP	99.01	--	14.72	--	84.29	--	--	1,200	1.6	<0.5	1.7	<3.0	<2.5	--	--
07/26/06	NP	99.01	--	13.90	--	85.11	--	--	54	1.8	<0.5	<0.5	<1.5	<2.5	--	--
7/19/07	NP	99.01	--	13.30	--	85.71	--	--	93	1.9	<0.5	<0.5	<1.5	<10	--	--
7/23/08	NP	99.01	--	14.71	--	84.30	--	--	100	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/13/09	NP	99.01	--	12.67	--	86.34	--	--	<50	16	<0.5	<0.5	<1.5	<2.5	--	--
12/17-18/09		99.01	--	12.22	--	86.79	<29	<67	93	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		99.01	--	12.13	--	86.88	2,200	630	4,100	58	<10	5.7	15	4.3	--	--
06/22-23/10		99.01	--	12.27	--	86.74	700	<70	23,000	70	91	470	4,000	<25	--	--
9/13/10		99.01	--	15.57	--	83.44	2,000	<340	4,400	450	300	82	100	<13	--	--
12/21/10		99.01	--	15.77	--	83.24	910	270	3,900	290	55	69	68	34	--	--
6/16/11		99.01	--	15.43	--	83.58	2,000	<350	4,900	210	12	74	89	<50	--	--
9/23/11		99.01	--	16.25	--	82.76	730	<69	4,500	190	8.8	80	85	<50	--	--

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Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead	
MW-13 (cont)																	
1/14/12		99.01	--	16.55	--	82.46	1,700	140	4,300	160	8.2	78	60	38	--	--	
3/31/12		99.01	--	15.90	--	83.11	4,300	89	4,500	200	8.5	100	80	36	--	--	
6/2/12		99.01	--	15.60	--	83.41	3,300	240	4,200	140	7.8	110	83	33	--	--	
9/30/12		99.01	--	16.54	--	82.47	500	96	3,400	110	8.3	96	84	19/<0.5 ⁶	--	--	
12/15/12		99.01	--	16.20	--	82.81	17,000	380	14,000	100	8.5	99	100	17/<3 ⁶	--	--	
3/16/13		99.01	--	16.06	--	82.95	2,100	<76	9,000	83	8.0	100	97	18/<3 ⁶	--	--	
7/20/13		99.01	16.41	16.43	0.02	82.60	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
9/28/13		99.01	17.04	17.54	0.50	81.87	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
12/7/13		99.01	17.32	17.88	0.56	81.58	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
3/15/14		99.01	16.95	17.28	0.33	81.99	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
6/22/14		99.01	16.09	16.44	0.35	82.85	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
9/20/14		99.01	16.81	17.36	0.55	82.09	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--	--	--
MW-14																	
2/19/90		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
4/12/91		99.53	--	--	--	--	--	--	ND	7.2	13	75	130	--	--	--	--
6/28/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
9/18/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
12/3/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
2/25/92		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
5/15/92		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	--
7/31/92		99.53	--	18.08	--	81.45	--	--	--	--	--	--	--	--	--	--	--
8/18/92		99.53	--	18.19	--	81.34	--	--	ND	ND	ND	ND	ND	--	--	--	--
9/25/92		99.53	--	18.10	--	81.43	--	--	--	--	--	--	--	--	--	--	--
2/23/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		99.53	--	18.72	--	80.81	--	--	--	--	--	--	--	--	--	--	--
7/12/95		99.53	--	18.54	--	80.99	--	--	ND	ND	ND	ND	ND	--	--	--	--

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4700 Brooklyn Avenue
Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-14 (cont)																
1/4/96		99.53	--	18.28	--	81.25	--	--	ND	ND	ND	ND	ND	--	--	--
1/7/97		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
5/31/99		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
6/8/00		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
1/30/01		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/11/01		99.53	--	18.75	--	80.78	--	--	<50.0	<0.500	<0.500	0.520	2.22	--	--	--
7/28/01		99.53	--	19.23	--	80.30	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
10/15/01		99.53	--	19.45	--	80.08	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
1/5/02		99.53	--	17.21	--	82.32	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
4/2/02		99.53	--	16.63	--	82.90	--	--	--	--	--	--	--	--	--	--
7/11/02		99.53	--	18.52	--	81.01	--	--	--	--	--	--	--	--	--	--
10/10/02		99.53	--	18.96	--	80.57	--	--	--	--	--	--	--	--	--	--
1/10/03		99.53	--	18.55	--	80.98	--	--	--	--	--	--	--	--	--	--
4/21/03		99.53	--	17.13	--	82.40	--	--	--	--	--	--	--	--	--	--
6/26/03		99.53	--	17.52	--	82.01	--	--	--	--	--	--	--	--	--	--
10/14/03		99.53	--	18.42	--	81.11	--	--	--	--	--	--	--	--	--	--
1/7/04		99.53	--	17.51	--	82.02	--	--	--	--	--	--	--	--	--	--
4/21/04		99.53	--	17.11	--	82.42	--	--	--	--	--	--	--	--	--	--
7/1/04		99.53	--	17.50	--	82.03	--	--	--	--	--	--	--	--	--	--
10/15/04		99.53	--	17.53	--	82.00	--	--	--	--	--	--	--	--	--	--
1/5/05		99.53	--	17.41	--	82.12	--	--	--	--	--	--	--	--	--	--
8/4/05		99.53	--	17.12	--	82.41	--	--	--	--	--	--	--	--	--	--
07/26/06		99.53	--	17.00	--	82.53	--	--	--	--	--	--	--	--	--	--
7/19/07		99.53	--	16.98	--	82.55	--	--	--	--	--	--	--	--	--	--
7/23/08		99.53	--	16.56	--	82.97	--	--	--	--	--	--	--	--	--	--
7/13/09		99.53	--	15.57	--	83.96	--	--	--	--	--	--	--	--	--	--
12/17-18/09		99.53	--	15.56	--	83.97	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
06/22-23/10		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		99.53	--	17.79	--	81.74	<29	130	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-14 (cont)																
12/21/10		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
6/16/11		99.53	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--	--
9/23/11		99.53	--	18.55	--	80.98	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		99.53	--	18.90	--	80.63	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/31/12		99.53	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--	--	--
6/2/12		99.53	--	18.20	--	81.33	79	<72	3,700	500	18	280	31	48	--	--
9/30/12		99.53	--	18.76	--	80.77	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/15/12		99.53	--	15.94	--	83.59	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/16/13		99.53	--	18.23	--	81.30	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/21/13		99.53	--	15.23	--	84.30	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		99.53	--	15.80	--	83.73	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		99.53	--	15.91	--	83.62	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		99.53	--	16.11	--	83.42	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/22/14		99.53	--	12.32	--	87.21	<15	<34	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/20/14		99.53	--	18.58	--	80.95	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
MW-15																
03/08/01		98.83	--	16.80	--	82.03	--	--	--	--	--	--	--	--	--	--
4/11/01		98.83	--	17.09	--	81.74	--	--	<50.0	0.714	<0.500	<0.500	<1.00	--	<0.00100	--
7/28/01		98.83	--	16.99	--	81.84	--	--	<50.0	0.655	<0.500	<0.500	<1.00	--	0.00221	--
10/15/01		98.83	--	17.10	--	81.73	--	--	<50.0	0.589	<0.500	<0.500	<1.00	--	<0.00100 ⁴	--
1/5/02		98.83	--	16.26	--	82.57	--	--	62.3	1.24	<0.500	<0.500	<1.00	--	<0.00100	--
4/2/02		98.83	--	15.70	--	83.13	--	--	--	--	--	--	--	--	--	--
7/11/02		98.83	--	16.06	--	82.77	--	--	--	--	--	--	--	--	--	--
10/10/02		98.83	--	16.46	--	82.37	--	--	--	--	--	--	--	--	--	--
1/10/03		98.83	--	16.14	--	82.69	--	--	--	--	--	--	--	--	--	--
4/21/03		98.83	--	15.63	--	83.20	--	--	--	--	--	--	--	--	--	--
6/26/03		98.83	--	16.07	--	82.76	--	--	--	--	--	--	--	--	--	--
10/14/03		98.83	--	16.11	--	82.72	--	--	--	--	--	--	--	--	--	--
1/7/04		98.83	--	15.23	--	83.60	--	--	--	--	--	--	--	--	--	--
4/21/04		98.83	--	15.60	--	83.23	--	--	--	--	--	--	--	--	--	--
7/1/04		98.83	--	16.04	--	82.79	--	--	--	--	--	--	--	--	--	--
10/15/04		98.83	--	16.09	--	82.74	--	--	--	--	--	--	--	--	--	--
1/5/05		98.83	--	15.92	--	82.91	--	--	--	--	--	--	--	--	--	--

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CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-15 (cont)																
8/4/05		98.83	--	15.59	--	83.24	--	--	--	--	--	--	--	--	--	--
07/26/06		98.83	--	15.46	--	83.37	--	--	--	--	--	--	--	--	--	--
7/19/07		98.83	--	16.30	--	82.53	--	--	--	--	--	--	--	--	--	--
7/23/08		98.83	--	16.38	--	82.45	--	--	--	--	--	--	--	--	--	--
7/13/09		98.83	--	15.35	--	83.48	--	--	--	--	--	--	--	--	--	--
12/17-18/09		98.83	--	15.58	--	83.25	400	320	<50	0.8	<0.5	<0.5	<1.5	5.6	--	--
3/17/10		98.83	--	15.25	--	83.58	48	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
06/22-23/10		98.83	--	14.69	--	84.14	42	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		98.83	--	16.54	--	82.29	<29	91	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/21/10		98.83	--	16.58	--	82.25	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/16/11		98.83	--	16.66	--	82.17	47	110	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/23/11		98.83	--	17.37	--	81.46	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		98.83	--	17.60	--	81.23	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/31/12		98.83	--	17.05	--	81.78	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/2/12		98.83	--	16.80	--	82.03	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/30/12		98.83	--	17.58	--	81.25	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/15/12		98.83	--	16.95	--	81.88	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/16/13		98.83	--	16.85	--	81.98	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/21/13		98.83	--	17.16	--	81.67	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		98.83	--	13.83	--	85.00	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		98.83	--	17.68	--	81.15	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		98.83	--	17.41	--	81.42	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/22/14		98.83	--	17.03	--	81.80	<15	<34	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/20/14		98.83	--	17.50	--	81.33	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
MW-16																
03/08/01		97.80	--	16.40	--	81.40	--	--	--	--	--	--	--	--	--	--
4/11/01		97.80	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
6/14/01		97.80	--	16.71	--	81.09	--	--	2,950	52.7	14.4	217	123	34.1/<5.00 ⁶	<0.00100	--
7/28/01		97.80	--	16.81	--	80.99	--	--	1,620	46.5	13.5	122	112	--/<5.0 ⁶	0.00332	--
10/15/01		97.80	--	17.00	--	80.80	--	--	3,380	111	28.5	257	211	--/<0.500 ⁶	<0.00100 ⁴	--
1/5/02		97.80	--	16.46	--	81.34	--	--	3,300	109	18.2	247	214	--/<5.00 ⁶	<0.00100	--
4/2/02	NP	97.80	--	16.32	--	81.48	--	--	3,900	97	17	230	190	<2.5	--	--
7/11/02	NP	97.80	--	16.50	--	81.30	--	--	2,900	54	12	160	120	<6.0	--	--

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Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-16 (cont.)																
10/10/02	NP	97.80	--	16.89	--	80.91	--	--	2,500	55	7.6	140	88	<20	--	--
1/10/03	NP	97.80	--	16.84	--	80.96	--	--	3,000	61	8.2	140	92	<50	--	--
4/21/03	NP	97.80	--	15.82	--	81.98	--	--	2,500	57	6.6	110	97	<5.0	--	--
6/26/03	NP	97.80	--	16.11	--	81.69	--	--	3,900	86	10	180	160	<10	--	--
10/14/03	NP	97.80	--	16.49	--	81.31	--	--	3,800	60	9.0	150	130	<10	--	--
1/7/04		97.80	INACCESSIBLE - WELL FROZEN SHUT				--	--	--	--	--	--	--	--	--	--
4/21/04	NP	97.80	--	15.81	--	81.99	--	--	2,200	54	9.9	110	120	<10	--	--
7/1/04	NP	97.80	--	16.09	--	81.71	--	--	3,900	92	16	190	180	<10	--	--
10/15/04	NP	97.80	--	16.11	--	81.69	--	--	2,000	61	7.1	120	100	<20	--	--
1/5/05	NP	97.80	--	15.98	--	81.82	--	--	2,300	65	8.4	120	110	<10	--	--
8/4/05	NP	97.80	--	15.81	--	81.99	--	--	3,900	89	17	220	200	<5.0	--	--
07/26/06	NP	97.80	--	14.95	--	82.85	--	--	9,100	19	13	290	560	<50	--	--
7/19/07	NP	97.80	--	14.28	--	83.52	--	--	140	2.0	0.5	1.5	3.8	<10	--	--
7/23/08	NP	97.80	--	15.11	--	82.69	--	--	230	1.5	0.6	15	2.1	<2.5	--	--
7/13/09	NP	97.80	--	13.50	--	84.30	--	--	490	1.9	0.8	2.3	10	<5.0	--	--
12/17/18/09		97.80	--	13.24	--	84.56	77	<71	6,600	11	8.5	200	320	<20	--	--
3/17/10		97.80	--	13.26	--	84.54	<140	390	2,100	9.2	5.2	41	77	13	--	--
06/22-23/10		97.80	--	13.15	--	84.65	91	<69	3,000	53	12	98	130	<20	--	--
9/13/10		97.80	--	15.50	--	82.30	380	170	6,500	150	48	260	120	<20	--	--
12/21/10		97.80	--	15.54	--	82.26	200	<71	6,000	300	68	350	95	66	--	--
6/16/11		97.80	--	15.34	--	82.46	230	180	4,800	370	57	350	70	<50	--	--
9/23/11		97.80	--	16.00	--	81.80	62	<71	4,400	580	80	390	120	31	--	--
1/14/12		97.80	--	16.25	--	81.55	32	<68	4,000	500	27	360	46	53	--	--
3/31/12		97.80	--	15.80	--	82.00	54	<70	3,300	490	21	310	33	45	--	--
6/2/12		97.80	--	16.45	--	81.35	56	<68	3,600	530	18	270	28	46	--	--
9/30/12		97.80	--	16.18	--	81.62	50	<70	2,800	370	14	310	42	39/<0.5 ^b	--	--
12/15/12		97.80	--	15.98	--	81.82	60	<69	2,900	330	12	280	34	<39	--	--
3/16/13		97.80	--	15.77	--	82.03	57	<71	3,200	290	11	250	28	37/<3 ^b	--	--
7/21/13		97.80	--	16.13	--	81.67	95	<67	3,000	290	10	250	25	32/<1 ^b	--	0.27
9/28/13		97.80	--	16.60	--	81.20	31	<67	2,500	230	7.6	230	20	<29/<0.5 ^b	--	0.50
12/7/13		97.80	--	16.83	--	80.97	--	--	2,100	230	6.4	210	16	<29	--	--

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Seattle, Washington
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Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
MW-16 (cont.)																
3/15/14		97.80	--	16.66	--	81.14	33	<67	1,200	200	4.8	150	11	<2.5	--	<0.085
6/22/14		97.80	--	16.80	--	81.00	22	<33	1,300	150	4.5	110	8.5	<15/<0.5 ⁶	--	0.14
9/20/14		97.80	--	16.40	--	81.40	31	<67	1,100	160	3.8	120	8.0	<18/<0.5 ⁶	--	0.00012
RW-1																
7/21/13		--	--	19.11	--	--	<29	<68	1,100	49	220	23	110	2.8/<0.5 ⁶	--	--
9/28/13		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
12/7/13		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
3/15/14		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
6/22/14		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
9/20/14		--	INACCESSIBLE - WELL DAMAGED				--	--	--	--	--	--	--	--	--	--
TRIP BLANK																
2/12/98		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
5/31/99		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
6/8/00		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
1/30/01		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
4/11/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
7/28/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
10/15/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
1/5/02		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--	--
4/2/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
QA																
7/11/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
10/10/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
01/10/03 ⁵		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/21/03		--	--	--	--	--	--	--	<50	<0.5	0.9	<0.5	<1.5	<2.5	--	--
6/26/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
10/14/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/7/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
4/21/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/1/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
10/15/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/5/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
8/4/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
07/26/06		--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/19/07		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC ² (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE ³ (ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	T. Lead
QA (cont)																
7/23/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/13/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/17-18/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/17/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
06/22-23/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/13/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/21/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/16/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/23/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
1/14/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/31/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/2/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/30/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/15/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/16/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
7/20/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/28/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
12/7/13		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
3/15/14		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
6/22/14		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
9/20/14		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--
Standard Method Detection Limit:							--	--	50	0.5	0.5	0.5	1.5	2.5	0.00100	--
MTCA Method A Cleanup Levels:							500	500	800/1,000	5	1,000	700	1,000	20	--	15
Current Method: ⁷							NWTPh-Dx Extended ⁸	NWTPh-Gx	USEPA 8021B					USEPA 6000/7000	USEPA 6020	

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹
CHEVRON SERVICE STATION NO. 90129
4700 Brooklyn Avenue
Seattle, Washington
Concentrations reported in µg/L unless otherwise noted

Abbreviations:

(D) = Duplicate
D. Lead = Dissolved Lead
DTW/P = Depth to Water or Product
(ft.) = Feet
GWE = Groundwater Elevation
mg/L = milligrams per liter
MTBE = Methyl tertiary butyl ether
MTCA = Model Toxics Control Act
ND = Not Detected

NP = No Purge
QA = Quality Assurance/Trip Blank
SPH = Separate-phase hydrocarbons
SPHT = SPH Thickness
TOC = Top of Casing
T. Lead = Total Lead
TPH = Total Petroleum Hydrocarbons
TPH-DRO = TPH as diesel-range organics
TPH-GRO = TPH as gasoline-range organics

TPH-HRO = TPH as heavy oil-range organics
USEPA = United States Environmental Protection Agency
µg/L = Micrograms per liter
-- = Not Measured/Not Analyzed

Notes:

- 1 Analytical results in bold font indicate concentrations exceed MTCA Method A cleanup levels.
- 2 TOC elevations have been surveyed as feet relative to an arbitrary site datum.
- 3 When SPH is present, GWE has been corrected using the following formula: GWE = [(TOC - DTW) + (SPHT x 0.80)].
- 4 Laboratory report indicates this sample was laboratory filtered.
- 5 Laboratory indicates they did not receive a QA sample. No results were provided.
- 6 MTBE detection confirmed by USEPA Method 8260.
- 7 Laboratory analytical methods for historical data may not be consistent with current analytical methods. When necessary, consult original laboratory reports to verify methods used.
- 8 Analyzed with silica-gel clean up.

Attachment A:
Groundwater Monitoring and Sampling Data Package



GETTLER-RYAN INC.

TRANSMITTAL

September 30, 2014
G-R #386649

TO: Ms. Ruth A. Otteman
Leidos, Inc.
18912 North Creek Parkway, Suite 101
Bothell, WA 98011

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6805 Sierra Court, Suite G
Dublin, California 94568

RE: Chevron Service Station
#9-0129
4700 Brooklyn Avenue
Seattle, Washington

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Third Quarter Event of September 20, 2014

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/9-0129



GETTLER - RYAN INC.

CHEVRON - SITE CHECK LIST

Facility#: **Chevron #9-0129**

Date: **9.26.14**

Address: **4700 Brooklyn Avenue**

City/St.: **Seattle, WA**

Status of Site: **ACTIVE CHEVRON**

DRUMS:



Please list below ALL DRUMS on site:
(i.e., drum description, condition, labeling, contents and location of drums)

#	Description	Condition	Labeling	Contents/Capacity	Location
	55gal Overpack	OK	No	TBD	ENCLOSURE
	FOLMER (REMOVED)				
	DO NOT DUMP				

WELLS:

Please check the condition of ALL WELLS on site:

(i.e., gaskets, bolts, replaced well plug and/or well lock, well box condition and etc.)

Well ID	Gaskets (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Replaced Plug Y/N	Replaced Lock Y/N	Well Box Manufacturer/Size/# of Bolts	Other
MW-1	10000	6000	6000	6000	8" HOUWOO x 2	
MW-2					12" EMCO x 2	
MW-3						
MW-4						
MW-5					8" HOUWOO x 2	
MW-6					8" MORRIS x 3	
MW-7						
MW-8						
MW-9						
MW-10						
MW-11						
MW-12						
MW-13					12" EMCO x 2	
MW-14					8" MORRIS x 3	
MW-15						
MW-16	NA					
RW-1	NA		→		12" GENERAL PLATE x 1 SHEERED x 2	

Additional Comments/Observations:

Standard Operating Procedure, Low-Flow Purging and Sampling

Gettler-Ryan Inc. field personnel adhere to the following Standard Operating Procedure (SOP) for the collection and handling of representative groundwater samples using the Low-Flow (Minimal-Drawdown) Purging technique. This SOP incorporates purging and sampling methods discussed in U.S. EPA, Ground Water Issue, Publication Number EPA/540/S-95/504, April 1996 by Puls, R.W. and M.J. Barcelona - "Low-Flow (Minimal-Drawdown) Ground-Water Sampling Procedures."

A QED Well Wizard™ (or equivalent) bladder pump or Peristaltic Pump will be used to purge and sample selected wells as outlined in the scope-of-work. An in-line flow cell or other multi-parameter meter is used to collect water quality indicating parameters during purging.

Initial Pump Discharge Test Procedures

The Static Water Level (SWL) is measured in all wells at the site prior to the installation of the pump or tubing and initiation of the test procedures in any well. In addition, the presence or absence of separate-phase hydrocarbons (SPH) is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot. The SWL measurement and SPH thickness, if any, will be recorded on the field data sheet.

The bladder pump or suction inlet tubing of the peristaltic pump is then positioned with its inlet located within the screened interval of the well. The in-line flow cell is then connected to the discharge tubing. After pump installation, the SWL is allowed to recover to its original level. The pump is then started at a discharge rate between 100 ml to 300 ml per minute with the in-line flow cell connected. The water level is monitored continuously for any change from the original measurement and the discharge rate is adjusted until an optimum discharge rate (ODR) is determined. The goal for the ODR is to produce a stable drawdown of less than 0.1 meter as allowed by site conditions; however the total drawdown from the initial SWL should not exceed 25% of the distance between pump inlet location and the top of the well screen. Once achieved, the ODR will be confirmed by volumetric discharge measurement and recorded on the field data sheet.

Purging and Water Quality Parameter Measurement

When the ODR has been determined and the SWL drawdown has been established within the acceptable range, and a minimum of one pump system volume (bladder volume and/or discharge tubing volume) has been purged, field measurements for temperature (T), pH, conductivity (Ec), and if required, oxygen reduction potential (ORP) and dissolved oxygen (DO) will be collected and documented on the field data sheet. Measurements should be taken every three to five minutes until parameters stabilize for three consecutive readings. The minimum parameter subset of T ($\pm 10\%$), pH (± 0.1 unit), and Ec (± 10 uS) are required to stabilize. Additional parameters that may be required are DO (± 0.2 mg/l) and ORP (± 20 mV).

Sample Collection

When water quality parameters have stabilized, and the SWL drawdown remains established within the acceptable range, groundwater sample collection may begin. If used, the in-line flow cell and its tubing are disconnected from the discharge tubing prior to sample collection. Water samples are collected from the discharge tubing into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler,

maintained at 4°C for transport to the laboratory. A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9.20.14** (inclusive)
 Sampler: **J.P.**

Well ID: **MJ-1**
 Well Diameter: **(2) 8** in.
 Total Depth: _____ ft.
 Depth to Water: **UTA** ft.

Date Monitored: **9.20.14**

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ ltr
 Amt Removed from Well: _____ ltr
 Water Removed: _____ ltr
 Product Transferred to: _____

Start Time (purge): _____
 Sample Time/Date: _____ / _____
 Approx. Flow Rate: _____ mlpm
 Did well de-water? If Yes, Time: _____

Weather Conditions:
 Water Color: _____ Odor: Y / N _____
 Sediment Description:
 Volume: _____ ltrs DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S / mS umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **UTA - PVC CAPPED UNABLE TO REMOVE**

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9-20-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW.1**
 Well Diameter: **(2) 8** in.
 Total Depth: **19.79** ft.
 Depth to Water: **19.50** ft.
1.1 xVF **.17** = **.20**

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.
 x3 case volume = Estimated Purge Volume: **.61** gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **19.82**

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump **x**
 QED Bladder Pump _____
 Other: **HANNA**

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump **x**
 QED Bladder Pump _____
 Other: **TUBING**

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **0630**
 Sample Time/Date: **0700 / 9-20-14**
 Approx. Flow Rate: **1500** mlpm
 Did well de-water? **No** If yes, Time: _____ - Volume: _____ ltrs DTW @ Sampling: **18.80**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S / mS umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
0634	2.7	7.02	.282	15.9			18.92

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW.1	10 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **19.5'**

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9.26.14** (inclusive)
 Sampler: **SP**

Well ID: **NW-3**
 Well Diameter: **(2) 8** in.
 Total Depth: **23.14** ft.
 Depth to Water: **19.06** ft.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.
 $1.00 \times VF = .17 = .69$ x3 case volume = Estimated Purge Volume: **2.0** gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **19.87**

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump **X**
 QED Bladder Pump _____
 Other: **HANNA**

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump **X**
 QED Bladder Pump _____
 Other: **TURBINO**

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	ltr
Amt Removed from Well:	ltr
Water Removed:	ltr
Product Transferred to:	

Start Time (purge): **6767**
 Sample Time/Date: **9/26/14**
 Approx. Flow Rate: **1.00** mlpm
 Did well de-water? **No** If yes, Time: **—** Volume: **—** ltrs DTW @ Sampling: **19.43**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μS / $\mu\text{mhos/cm}$)	Temperature ($^{\circ}\text{C}$ / $^{\circ}\text{F}$)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
6725	0.7	6.96	.285	16.1			19.43
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
NW-3	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	1 x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)
—	—	—	—	—	—
—	—	—	—	—	—
—	—	—	—	—	—
—	—	—	—	—	—
—	—	—	—	—	—
—	—	—	—	—	—

COMMENTS: Depth Pump Set At: **22.52**

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-0129
 Site Address: 4700 Brooklyn Avenue
 City: Seattle, WA

Job Number: 386649
 Event Date: 9. 26. 14 (inclusive)
 Sampler: J.P.

Well ID: MN-4
 Well Diameter: 2 1/8 in.

Total Depth: 21.87 ft.
 Depth to Water: 18.61 ft.

Depth to Water: 18.61 ft. Check if water column is less than 0.50 ft.

Volume Factor (VF)	3/4" = 0.02 4" = 0.66	1" = 0.04 5" = 1.02	(2" = 0.17 6" = 1.50	3" = 0.38 12" = 5.80
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Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.26 ft.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump x
 Other: HANNA

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump x
 QED Bladder Pump _____
 Other: TUBING

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	ltr
Amt Removed from Well:	ltr
Water Removed:	ltr
Product Transferred to:	

Start Time (purge): 0613 Weather Conditions: Sun
 Sample Time/Date: 0635 / 9. 26. 14 Water Color: clear Odor: N MILD
 Approx. Flow Rate: 100 mlpm Sediment Description: BLACKISH SPECS
 Did well de-water? No If yes, Time: - Volume: - ltrs DTW @ Sampling: 19.61

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S} / \text{mS}$ $\mu\text{mhos/cm}$)	Temperature ($^{\circ}\text{C} / ^{\circ}\text{F}$)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0631</u>	<u>2.7</u>	<u>7.19</u>	<u>.320</u>	<u>16.8</u>			<u>19.61</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MN-4</u>	<u>6 x voa vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX+MTBE(8021)</u>
	<u>2 x 1 liter ambers</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>
	<u>x 250ml poly</u>	<u>YES</u>	<u>HNO3</u>	<u>LANCASTER</u>	<u>TOTAL LEAD(6020)</u>

COMMENTS: Depth Pump Set At: 21.5'

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER-RYAN INC.

**WELL MONITORING/SAMPLING
LOW FLOW FIELD DATA SHEET**

Client/Facility#: Chevron #9-0129
Site Address: 4700 Brooklyn Avenue
City: Seattle, WA

Job Number: 386649
Event Date: 9-26-14 (inclusive)
Sampler: J.P.

Well ID: MW.5
Well Diameter: 2 1/8 in.
Total Depth: 21.74 ft.
Depth to Water: 10.94 ft.
1.80 xVF .22 = .22 x3 case volume = Estimated Purge Volume: .67 gal.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.50

Purge Equipment:
Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Peristaltic Pump x
QED Bladder Pump _____
Other: HANNA

Sampling Equipment:
Disposable Bailer _____
Pressure Bailer _____
Metal Filters _____
Peristaltic Pump x
QED Bladder Pump _____
Other: TUBING

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ ltr
Amt Removed from Well: _____ ltr
Water Removed: _____ ltr
Product Transferred to: _____

Start Time (purge): 0744
Sample Time/Date: 09-27-14 9-26-14
Approx. Flow Rate: 166 mlpm
Did well de-water? NO If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: 19.49

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S (mS) μ hosm/cm)	Temperature (C F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0002</u>	<u>2.7</u>	<u>6.93</u>	<u>.100</u>	<u>16.3</u>			<u>19.49</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW.5</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	<u>x 250ml poly</u>	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: 21.5'

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-0129
 Site Address: 4700 Brooklyn Avenue
 City: Seattle, WA

Job Number: 386649
 Event Date: 9.26.14 (inclusive)
 Sampler: J.P.

Well ID: MJ-10
 Well Diameter: 2 1/8 in.
 Total Depth: 21.35 ft.
 Depth to Water: 18.90 ft.

Volume Factor (VF)	3/4" = 0.02 4" = 0.66	1" = 0.04 5" = 1.02	2" = 0.17 6" = 1.50	3" = 0.38 12" = 5.80
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Check if water column is less than 0.50 ft.
3.35 x VF .17 = .56 x 3 case volume = Estimated Purge Volume: 1.7 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.65

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump x
 QED Bladder Pump _____
 Other: HANNA

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump x
 QED Bladder Pump _____
 Other: TURBINO

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	ltr
Amt Removed from Well:	ltr
Water Removed:	ltr
Product Transferred to:	

Start Time (purge): 0929
 Sample Time/Date: 0923/9.26.14
 Approx. Flow Rate: 1500 mlpm
 Did well de-water? No If yes, Time: — Volume: — ltrs DTW @ Sampling: 19.61

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μS) $\mu\text{mhos}/\text{cm}$)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
<u>0927</u>	<u>2.7</u>	<u>7.09</u>	<u>.036</u>	<u>16.5</u>			<u>19.61</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MJ-10</u>	<u>8</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	<u>3</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	<u>x 250ml poly</u>	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: 22.0'

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-0129
 Site Address: 4700 Brooklyn Avenue
 City: Seattle, WA

Job Number: 386649
 Event Date: 9.20.14 (inclusive)
 Sampler: J.P.

Well ID: MW-7
 Well Diameter: (2) 8 in.
 Total Depth: 100.84 ft.
 Depth to Water: 17.93 ft.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.
 $2.9 \text{ in.} \times \text{VF } .17 = .49$ x3 case volume = Estimated Purge Volume: 1.4 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.61

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: HANDA

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump X
 QED Bladder Pump _____
 Other: TUBING

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ ltr
 Amt Removed from Well: _____ ltr
 Water Removed: _____ ltr
 Product Transferred to:

Start Time (purge): 1141
 Sample Time/Date: 1204 / 9.20.14
 Approx. Flow Rate: 150 mlpm
 Did well de-water? NO If yes, Time: - Volume: - ltrs DTW @ Sampling: 18.33

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{s}/\text{mS}$ $\mu\text{mhos/cm}$)	Temperature ($^{\circ}\text{C}$ $^{\circ}\text{F}$)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
1159	2.7	8.81	267	16.6			18.33

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-7	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: 10.51

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: Chevron #9-0129
 Site Address: 4700 Brooklyn Avenue
 City: Seattle, WA

Job Number: 386649
 Event Date: 9-26-14 (inclusive)
 Sampler: JF

Well ID: MW-B
 Well Diameter: (2) 8 in.
 Total Depth: ft.
 Depth to Water: X ft.

Date Monitored: 9-26-14

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: <u>10:00</u> (2400 hrs)
Time Completed: <u>17:00</u> (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ ltr
Amt Removed from Well: _____ ltr
Water Removed: _____ ltr
Product Transferred to:

Start Time (purge): _____
 Sample Time/Date: _____ / _____
 Approx. Flow Rate: _____ mlpm
 Did well de-water? _____ If yes, Time: _____

Weather Conditions: _____
 Water Color: _____ Odor: Y / N _____
 Sediment Description: _____
 Volume: _____ ltrs DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S} / \text{mS}$ umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: TAPPED bottom of well @ 10.32
Probe will NOT go past 10.32

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**Site Address: **4700 Brooklyn Avenue**City: **Seattle, WA**Job Number: **386649**Event Date: **9.26.14** (inclusive)Sampler: **J.P.**Well ID: **MR. 9**Date Monitored: **9.26.14**Well Diameter: **2 1/8** in.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Total Depth: **21.110** ft.Depth to Water: **18.833** ft.**2.47** Check if water column is less than 0.50 ft.Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **—****Purge Equipment:**

Disposable Bailer

Stainless Steel Bailer

Stack Pump

Peristaltic Pump

QED Bladder Pump

Other:

Sampling Equipment:

Disposable Bailer

Pressure Bailer

Metal Filters

Peristaltic Pump

QED Bladder Pump

Other:

Time Started: **9.26.14** (2400 hrs)Time Completed: **9.26.14** (2400 hrs)Depth to Product: **17.51** ftDepth to Water: **18.833** ftHydrocarbon Thickness: **1.32** ftVisual Confirmation/Description: **Brownish**

Skimmer / Absorbant Seck (circle one)

Amt Removed from Skimmer: **—** ltrAmt Removed from Well: **—** ltrWater Removed: **—** ltrProduct Transferred to: **—**Start Time (purge): **—**Weather Conditions: **—**Sample Time/Date: **—** / **—**Water Color: **—** Odor: Y / N **—**Approx. Flow Rate: **mlpm**Sediment Description: **—**Did well de-water? **—**If yes, Time: **—**Volume: **—** ltrs DTW @ Sampling: **—**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{S} / \text{mS}$ $\mu\text{mhos/cm}$)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
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—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
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—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: **Depth Pump Set At:****SP11**Add/Replaced Gasket: **—**Add/Replaced Bolt: **—**Add/Replaced Plug: **—**Add/Replaced Lock: **—**



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9.26.14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW-10**
 Well Diameter: **2 1/8** in.
 Total Depth: **21.34** ft.
 Depth to Water: **16.165** ft.
4.109 xVF **—** = **—** x3 case volume = Estimated Purge Volume: **—** gal.

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
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Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **—**

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Time Started: **10:44** (2400 hrs)
 Time Completed: **09:58** (2400 hrs)
 Depth to Product: **16.165** ft
 Depth to Water: **16.165** ft
 Hydrocarbon Thickness: **19.181** ft 53
 Visual Confirmation/Description: **GREEN/OFF**
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: **—** lt
 Amt Removed from Well: **—** lt
 Water Removed: **—** lt
 Product Transferred to: **—**

Start Time (purge): _____
 Sample Time/Date: **/**
 Approx. Flow Rate: **mlpm**
 Did well de-water? **If yes, Time:** _____

Weather Conditions: _____
 Water Color: _____ Odor: Y / N _____
 Sediment Description: _____
 Volume: _____ ltrs DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity ($\mu\text{s} / \text{mS}$ umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **S PTH**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
Site Address: **4700 Brooklyn Avenue**
City: **Seattle, WA**

Job Number: **386649**
Event Date: 9.20.14
Sampler: J.P.

Well ID	W.W.-1
Well Diameter	(2) 8 in.
Total Depth	22.58 ft.
Depth to Water	17.44 ft.

Date Monitored: a. 20.14

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: —

Time Started: 1920 (2400 hrs)
Time Completed: 1941 (2400 hrs)
Depth to Product: 16.30 ft
Depth to Water: 17.44 ft
Hydrocarbon Thickness: 1.14 ft
Visual Confirmation/Description: Brownish
Skimmer/Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ ltr
Amt Removed from Well: _____ ltr
Water Removed: _____ ltr
Product Transferred to: _____

Start Time (purge): _____
Sample Time/Date: _____ / _____
Approx. Flow Rate: _____ mlpm
Did well de-water? _____ If yes, Tim _____

Weather Conditions: _____
Water Color: _____ Odor: Y / N _____
Sediment Description: _____
Volume: _____ ltrs DTW @ Sampling:

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At:

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9-26-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW-12**
 Well Diameter: **2 1/8** in.
 Total Depth: **21.34** ft.
 Depth to Water: **19.09** ft.
2.26 xVF **—** = **—** x3 case volume = Estimated Purge Volume: **—** gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **—**

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Time Started: **09-23** (2400 hrs)
 Time Completed: **09-23** (2400 hrs)
 Depth to Product: **18.36** ft
 Depth to Water: **19.09** ft
 Hydrocarbon Thickness: **.72** ft
 Visual Confirmation/Description: **Brownish**
 Skimmer / Absorbant Soak (circle one)
 Amt Removed from Skimmer: _____ hr
 Amt Removed from Well: _____ hr
 Water Removed: _____ hr
 Product Transferred to: _____

Start Time (purge): _____

Sample Time/Date: **/**

Approx. Flow Rate: **mlpm**

Did well de-water? _____ If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S / mS umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **spt**

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9-20-14** (inclusive)
 Sampler: **J.P.**

Well ID: **MAN-13**
 Well Diameter: **(2) 8** in.
 Total Depth: **19.40** ft.
 Depth to Water: **17.36** ft.

Date Monitored: **9-20-14**

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **—** x VF **.17** = **—** x3 case volume = Estimated Purge Volume: **—** gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: **1011** (2400 hrs)
 Time Completed: **1024** (2400 hrs)
 Depth to Product: **16.81** ft
 Depth to Water: **17.36** ft
 Hydrocarbon Thickness: **.55** ft
 Visual Confirmation/Description: **Brownish**
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: **—** ltr
 Amt Removed from Well: **—** ltr
 Water Removed: **—** ltr
 Product Transferred to: **—**

Start Time (purge):
 Sample Time/Date: **/**
 Approx. Flow Rate: **mlpm**
 Did well de-water? **If yes, Time:** **—** Volume: **—** ltrs DTW @ Sampling: **—**

Weather Conditions:
 Water Color: **—** Odor: **Y / N**
 Sediment Description: **—**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS/mS µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: **Depth Pump Set At:** *SPH*

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9-26-14** (inclusive)
 Sampler: **JP**

Well ID: **MM-14**
 Well Diameter: **2 1/8** in.
 Total Depth: **13.22** ft.
 Depth to Water: **10.60** ft.
4.64 xVF **.17** = **.78**

Date Monitored:

9-26-14

Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 6"= 1.50	3"= 0.38 12"= 5.80
--------------------	------------------------	----------------------	----------------------	-----------------------

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **10.60** x3 case volume = Estimated Purge Volume: **2.3** gal.

Purge Equipment:
 Disposable Bailer **x**
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: **Hanna**

Sampling Equipment:
 Disposable Bailer **x**
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **12:34**
 Sample Time/Date: **12:30 / 9-26-14**
 Approx. Flow Rate: **1** mlpm
 Did well de-water? **YES** If yes, Time: **12:51** Volume: **1 Ld** DTW @ Sampling: **10.60**

Time (2400 hr.)	Volume (liters)	pH	Conductivity ($\mu\text{S}/\text{mS}$ umhos/cm)	Temperature (C) (F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
12:43	1	7.62	402	16.1			
12:51	2	6.88	431	16.7			
	3						

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MM-14	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/gc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At:

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9.20.14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW-15**
 Well Diameter: **2 1/8** in.
 Total Depth: **24.64** ft.
 Depth to Water: **17.90** ft.

Date Monitored: **9.20.14**

Volume Factor (VF)	3/4" = 0.02 4" = 0.66	1" = 0.04 5" = 1.02	2" = 0.17 6" = 1.50	3" = 0.38 12" = 5.80
--------------------	--------------------------	------------------------	------------------------	-------------------------

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **18.90** gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other: **HANNAK**

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Time Started: _____ (2400 hrs)

Time Completed: _____ (2400 hrs)

Depth to Product: _____ ft

Depth to Water: _____ ft

Hydrocarbon Thickness: _____ ft

Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: _____ ltr

Amt Removed from Well: _____ ltr

Water Removed: _____ ltr

Product Transferred to: _____

Start Time (purge): **1318**
 Sample Time/Date: **1310 / 9.20.14**
 Approx. Flow Rate: **mlpm**
 Did well de-water? **No** If yes, Time: **—** Volume: **—** Itrs DTW @ Sampling: **18.83**

Time (2400 hr.)	Volume	pH	Conductivity ($\mu\text{S}/\text{mS}$) $\mu\text{mhos/cm}$)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
1320	1	7.30	.166	16.0	—	—	—
1321	2	7.01	.182	15.6	—	—	—
1322	3	6.89	.194	15.9	—	—	—

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-15	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	✓ x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: _____

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **9.20.14** (inclusive)
 Sampler: **J.P.**

Well ID: **MW-16**
 Well Diameter: **2 1/8** in.
 Total Depth: **24.54** ft.
 Depth to Water: **16.10** ft.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: **16.42**

Purge Equipment:
 Disposable Bailer **X**
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: **HANNA**

Sampling Equipment:
 Disposable Bailer **X**
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started:	(2400 hrs)
Time Completed:	(2400 hrs)
Depth to Product:	ft
Depth to Water:	ft
Hydrocarbon Thickness:	ft
Visual Confirmation/Description:	
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	litr
Amt Removed from Well:	litr
Water Removed:	litr
Product Transferred to:	

Start Time (purge): **1420**
 Sample Time/Date: **1450 / 9.20.14**
 Approx. Flow Rate: **mlpm**
 Did well de-water? **No** If yes, Time: **—** Volume: **—** ltrs DTW @ Sampling: **17.83**

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (μ S/cm μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
1429	1.5	6.91	244	16.4			
1440	3	6.92	252	16.1			
1451	4	6.94	2104	16.7			

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-16	10 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
2 x 1 liter ambers	YES		HCL	LANCASTER	NWTPH-Dx w/sgc
1 x 250ml poly	YES		HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: ~

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Plug: _____ Add/Replaced Lock: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING LOW FLOW FIELD DATA SHEET

Client/Facility#: **Chevron #9-0129**
 Site Address: **4700 Brooklyn Avenue**
 City: **Seattle, WA**

Job Number: **386649**
 Event Date: **7.20.14** (inclusive)
 Sampler: **J.P.**

Well ID: **LW-1**
 Well Diameter: **2 1/8** in.
 Total Depth: **30.00** ft.
 Depth to Water: **17.00** ft.

Date Monitored: **7.20.14**

Volume Factor (VF)	3/4" = 0.02 4" = 0.66	1" = 0.04 5" = 1.02	2" = 0.17 6" = 1.50	3" = 0.38 12" = 5.80
--------------------	--------------------------	------------------------	------------------------	-------------------------

Check if water column is less than 0.50 ft.

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other: _____

Time Started: _____ (2400 hrs)

Time Completed: _____ (2400 hrs)

Depth to Product: _____ ft

Depth to Water: _____ ft

Hydrocarbon Thickness: _____ ft

Visual Confirmation/Description: _____

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: _____ ltr

Amt Removed from Well: _____ ltr

Water Removed: _____ ltr

Product Transferred to: _____

Start Time (purge): _____

Weather Conditions: _____

Sample Time/Date: _____ / _____

Water Color: _____ Odor: Y / N _____

Approx. Flow Rate: _____ mlpm

Sediment Description: _____

Did well de-water?

If yes, Time: _____ Volume: _____ ltrs DTW @ Sampling: _____

Time (2400 hr.)	Volume (Liters)	pH	Conductivity (µS / mS µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)	Gauge DTW as parameters are recorded
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LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc
	x 250ml poly	YES	HNO3	LANCASTER	TOTAL LEAD(6020)

COMMENTS: Depth Pump Set At: **SHALLOWED BOLTS IN PLACE JTA**

Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

Add/Replaced Plug: _____

Add/Replaced Lock: _____

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster
Laboratories

For Eurofins Lancaster Laboratories use only
Acct. # _____ Group # _____ Sample # _____
Instructions on reverse side correspond with circled numbers.

1 Client Information						4 Matrix		5 Analyses Requested						SCR #: _____	
Facility # SS#9-0129-OML G-R#386649 WBS Site Address 4700 Brooklyn Avenue, SEATTLE, WA Chevron PM BW LEIDOSRO Lead Consultant Ruth Otteman Consultant/Office Gettier-Ryan, Inc., 6805 Sierra Court, Suite G, Dublin, CA 94568 Consultant Project Mgr. Deanna L. Harding, (deanna@grinc.com) Consultant Phone # (925) 551-7444 x180 Sampler J. PAYNE						<input type="checkbox"/> Sediment <input type="checkbox"/> Potable <input type="checkbox"/> Ground <input type="checkbox"/> NPDES <input type="checkbox"/> Surface <input type="checkbox"/> Oil <input type="checkbox"/> Air		<input type="checkbox"/> Total Number of Containers BTEX + MTBE 8021 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> Naphth 8260 full scan <input type="checkbox"/> NWTPH-Gx <input type="checkbox"/> NWTPH-Dx with Silica Gel Cleanup <input checked="" type="checkbox"/> NWTPH-Dx without Silica Gel Cleanup <input type="checkbox"/> WA VPH <input type="checkbox"/> WA EPH <input type="checkbox"/> Lead <input type="checkbox"/> Diss. <input type="checkbox"/> Method 8260						<input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits	
2 Sample Identification		Collected												6 Remarks	
		Date	Time	Grab	Composite	Soil		Water	NPDES	Oil	Air			<p>Confirm all MTBE hits using EPA method 8260.</p> <p>- Total lead method</p> <p>- Number of containers added</p> <p>JLH 9/20/14</p>	
		QA	9.12.14	X		X		X		X					
		MW. 1	0700	X		X		X		X					
		MW. 3	0730	X		X		X		X					
		MW. 4	0830	X		X		X		X					
		MW. 5	0807	X		X		X		X					
		MW. 6	0853	X		X		X		X					
		MW. 7	1204	X		X		X		X					
		MW. 11	1200	X		X		X		X					
		MW. 15	1356	X		X		X		X					
		MW. 16	1456	X		X		X		X					
<p>Please forward the lab results directly to the Lead Consultant and co: G-R.</p>															
7 Turnaround Time Requested (TAT) (please circle)				Relinquished by		Date	Time	Received by		Date	Time	9			
<input checked="" type="radio"/> Standard		5 day	4 day			9.23.14	1700								
		72 hour	48 hour	EDF/EDD											
				24 hour											
8 Data Package (circle if required)		EDD (circle if required)		Relinquished by Commercial Carrier:						Received by		Date	Time		
Type I - Full		CVX-RTBU-FI_05 (default)		UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Other <input type="checkbox"/>											
Type VI (Raw Data)		Other: _____		Temperature Upon Receipt _____ °C						Custody Seals Intact?		Yes	No		

Attachment B:
Laboratory Analysis Report



Lancaster Laboratories
Environmental

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

October 06, 2014

Project: 90129

Submittal Date: 09/24/2014
Group Number: 1505762
PO Number: 0015145794
Release Number: WAITE
State of Sample Origin: WA

Client Sample Description

QA NA Water
MW-2 Grab Groundwater
MW-3 Grab Groundwater
MW-4 Grab Groundwater
MW-5 Grab Groundwater
MW-6 Grab Groundwater
MW-7 Grab Groundwater
MW-14 Grab Groundwater
MW-15 Grab Groundwater
MW-16 Grab Groundwater

Lancaster Labs (LL)

7611777
7611778
7611779
7611780
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7611782
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7611784
7611785
7611786

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC Gettler-Ryan Inc.
COPY TO
ELECTRONIC Leidos
COPY TO
ELECTRONIC Leidos
COPY TO

Attn: Gettler Ryan
Attn: Jamalyn Agyei
Attn: Ruth Otteman



Lancaster Laboratories
Environmental

Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Respectfully Submitted,



Amek Carter
Specialist

(717) 556-7252



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Sample Description: QA NA Water
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611777
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014

Chevron

Submitted: 09/24/2014 09:35

6001 Bollinger Canyon Road
L4310

Reported: 10/06/2014 20:47

San Ramon CA 94583

BASQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	ECY 97-602 NWTPH-Gx	ug/l	ug/l		
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
GC Volatiles	SW-846 8021B	ug/l	ug/l		
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/26/2014 12:23	Miranda P Tillinghast	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 12:23	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 12:23	Miranda P Tillinghast	1



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Sample Description: MW-2 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611778
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 07:00 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BASM2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l 120	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	1.3	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	1.6	0.5	1
02102	Total Xylenes	1330-20-7	13	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 30	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	69	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/27/2014 00:24	Marie D Beamenderfer	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/27/2014 00:24	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/27/2014 00:24	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	2	14268B53A	09/27/2014 00:24	Miranda P Tillinghast	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142720012A	10/01/2014 17:42	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142720012A	09/29/2014 18:00	Samantha L Bronder	1



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-3 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611779
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 07:30 by JP

Chevron

6001 Bollinger Canyon Road
L4310

Submitted: 09/24/2014 09:35

San Ramon CA 94583

Reported: 10/06/2014 20:47

BASM3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles	SW-846 8260B		ug/l	ug/l	
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	1	2
	Reporting limits were raised due to interference from the sample matrix.				
GC Volatiles	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	7,900	250	5
GC Volatiles	SW-846 8021B		ug/l	ug/l	
02102	Benzene	71-43-2	170	2.5	5
02102	Ethylbenzene	100-41-4	960	2.5	5
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	82	5
02102	Toluene	108-88-3	72	2.5	5
02102	Total Xylenes	1330-20-7	260	7.5	5
	Reporting limits were raised due to interference from the sample matrix.				
GC Petroleum Hydrocarbons w/Si	ECY 97-602 NWTPH-Dx		ug/l	ug/l	
12005	DRO C12-C24 w/Si Gel	n.a.	200	28	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	66	1
	The reverse surrogate, capric acid, is present at <1%.				
Metals	SW-846 6020		mg/l	mg/l	
06035	Lead	7439-92-1	0.0014	0.000082	1

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	MTBE 8260 Water	SW-846 8260B	1	Z142761AA	10/03/2014 15:07	Daniel H Heller	2
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z142761AA	10/03/2014 15:07	Daniel H Heller	2
08274	NWTPH-Gx water C7-C12	ECY 97-602	1	14268B53A	09/26/2014 21:18	Miranda P Tillinghast	5
	NWTPH-Gx						
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 21:18	Miranda P Tillinghast	5
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 21:18	Miranda P Tillinghast	5
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602	1	142720012A	10/01/2014 18:03	Christine E Dolman	1
	NWTPH-Dx modified						
12007	NW Dx water w/ 10g column	ECY 97-602	1	142720012A	09/29/2014 18:00	Samantha L Bronder	1
	NWTPH-Dx 06/97						
06035	Lead	SW-846 6020	1	142686050005A	09/27/2014 09:41	Choon Y Tian	1



Lancaster Laboratories
Environmental

Analysis Report

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Sample Description: MW-3 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611779
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 07:30 by JP

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 09/24/2014 09:35
Reported: 10/06/2014 20:47

BASM3

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06050	ICP/MS SW-846 Water Digest	SW-846 3020A	1	142686050005	09/26/2014 09:13	Micaela L Dishong	1

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Sample Description: MW-4 Grab Groundwater
Facility# 90129 **Job#** 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611780
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 05:35 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BASM4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles	SW-846 8260B		ug/l	ug/l	
10945 Methyl Tertiary Butyl Ether		1634-04-4	6	0.5	1
GC Volatiles	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274 NWTPH-Gx water C7-C12		n.a.	3,200	50	1
GC Volatiles	SW-846 8021B		ug/l	ug/l	
02102 Benzene		71-43-2	160	0.5	1
02102 Ethylbenzene		100-41-4	120	0.5	1
02102 Methyl tert-Butyl Ether		1634-04-4	7.3	2.5	1
02102 Toluene		108-88-3	1.8	0.5	1
02102 Total Xylenes		1330-20-7	24	1.5	1
GC Petroleum Hydrocarbons w/Si	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
12005 DRO C12-C24 w/Si Gel		n.a.	460	28	1
12005 HRO C24-C40 w/Si Gel		n.a.	N.D.	66	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945 MTBE 8260 Water	SW-846 8260B	1	Z142761AA		10/03/2014 15:31	Daniel H Heller	1
01163 GC/MS VOA Water Prep	SW-846 5030B	1	Z142761AA		10/03/2014 15:31	Daniel H Heller	1
08274 NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A		09/26/2014 15:03	Miranda P Tillinghast	1
02102 Method 8021 Water Master	SW-846 8021B	1	14268B53A		09/26/2014 15:03	Miranda P Tillinghast	1
01146 GC VOA Water Prep	SW-846 5030B	1	14268B53A		09/26/2014 15:03	Miranda P Tillinghast	1
12005 NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142720012A		10/01/2014 18:25	Christine E Dolman	1
12007 NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142720012A		09/29/2014 18:00	Samantha L Bronder	1



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Sample Description: MW-5 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611781
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 08:07 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BASM5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/26/2014 22:38	Miranda P Tillinghast	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 22:38	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 22:38	Miranda P Tillinghast	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142750015A	10/03/2014 20:51	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142750015A	10/03/2014 05:20	Roman Kuropatkin	1



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-6 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611782
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 08:53 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BASM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/26/2014 23:04	Miranda P Tillinghast	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 23:04	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 23:04	Miranda P Tillinghast	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142750015A	10/03/2014 21:13	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142750015A	10/03/2014 05:20	Roman Kuropatkin	1



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-7 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611783
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 12:04 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BASM7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l 75	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l 0.9	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	1.5	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/26/2014 17:17	Miranda P Tillinghast	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 17:17	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 17:17	Miranda P Tillinghast	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142750015A	10/03/2014 21:35	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142750015A	10/03/2014 05:20	Roman Kuropatkin	1



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-14 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611784
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 12:58 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BAS14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/26/2014 17:44	Miranda P Tillinghast	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 17:44	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 17:44	Miranda P Tillinghast	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142750015A	10/03/2014 21:57	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142750015A	10/03/2014 05:20	Roman Kuropatkin	1



2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-15 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611785
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 13:56 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BAS15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles 08274	ECY 97-602 NWTPH-Gx NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
GC Volatiles 02102	SW-846 8021B Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
GC Petroleum Hydrocarbons w/Si 12005	ECY 97-602 NWTPH-Dx modified	n.a.	ug/l N.D.	ug/l 29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1
The reverse surrogate, capric acid, is present at <1%.					

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/26/2014 18:11	Miranda P Tillinghast	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 18:11	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 18:11	Miranda P Tillinghast	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142750015A	10/03/2014 22:18	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142750015A	10/03/2014 05:20	Roman Kuropatkin	1

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-16 Grab Groundwater
Facility# 90129 **Job#** 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611786
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 14:56 by JP

Chevron

6001 Bollinger Canyon Road

L4310

San Ramon CA 94583

Submitted: 09/24/2014 09:35

Reported: 10/06/2014 20:47

BAS16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles	SW-846 8260B		ug/l	ug/l	
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
GC Volatiles	ECY 97-602 NWTPH-Gx		ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	1,100	50	1
GC Volatiles	SW-846 8021B		ug/l	ug/l	
02102	Benzene	71-43-2	160	0.5	1
02102	Ethylbenzene	100-41-4	120	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	18	1
02102	Toluene	108-88-3	3.8	0.5	1
02102	Total Xylenes	1330-20-7	8.0	1.5	1
Reporting limits were raised due to interference from the sample matrix.					
GC Petroleum Hydrocarbons w/Si	ECY 97-602 NWTPH-Dx modified		ug/l	ug/l	
12005	DRO C12-C24 w/Si Gel	n.a.	31	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1
The reverse surrogate, capric acid, is present at <1%.					
Metals	SW-846 6020		mg/l	mg/l	
06035	Lead	7439-92-1	0.00012	0.000082	1

General Sample Comments

State of Washington Lab Certification No. C457

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	MTBE 8260 Water	SW-846 8260B	1	Z142761AA	10/03/2014 13:55	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z142761AA	10/03/2014 13:55	Daniel H Heller	1
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	14268B53A	09/26/2014 18:38	Miranda P Tillinghast	1
02102	Method 8021 Water Master	SW-846 8021B	1	14268B53A	09/26/2014 18:38	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14268B53A	09/26/2014 18:38	Miranda P Tillinghast	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	142750015A	10/03/2014 22:40	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	142750015A	10/03/2014 05:20	Roman Kuropatkin	1
06035	Lead	SW-846 6020	1	142686050005A	09/27/2014 09:43	Choon Y Tian	1



Lancaster Laboratories
Environmental

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Analysis Report

Sample Description: MW-16 Grab Groundwater
Facility# 90129 Job# 386649
4700 Brooklyn Ave - Seattle, WA

LL Sample # WW 7611786
LL Group # 1505762
Account # 11260

Project Name: 90129

Collected: 09/20/2014 14:56 by JP

Chevron
6001 Bollinger Canyon Road
L4310
San Ramon CA 94583

Submitted: 09/24/2014 09:35
Reported: 10/06/2014 20:47

BAS16

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06050	ICP/MS SW-846 Water Digest	SW-846 3020A	1	142686050005	09/26/2014 09:13	Micaela L Dishong	1

Quality Control Summary

Client Name: Chevron
Reported: 10/06/14 at 08:47 PM

Group Number: 1505762

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: Z142761AA Methyl Tertiary Butyl Ether			Sample number(s): 7611779-7611780, 7611786 N.D. 0.5 ug/l 95			75-120		
Batch number: 14268B53A Benzene	N.D.	0.2	ug/l 107	104	80-120	3	30	
Ethylbenzene	N.D.	0.2	ug/l 108	106	80-120	2	30	
Methyl tert-Butyl Ether	N.D.	0.3	ug/l 114	114	80-120	1	30	
NWTPH-Gx water C7-C12	N.D.	50.	ug/l 102	103	75-135	1	30	
Toluene	N.D.	0.2	ug/l 107	105	80-120	2	30	
Total Xylenes	N.D.	0.2	ug/l 111	108	80-120	3	30	
Batch number: 142720012A DRO C12-C24 w/Si Gel			Sample number(s): 7611778-7611780 N.D. 30. ug/l 66	64	32-117	2	20	
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 142750015A DRO C12-C24 w/Si Gel			Sample number(s): 7611781-7611786 N.D. 30. ug/l 67	68	32-117	2	20	
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 142686050005A Lead			Sample number(s): 7611779, 7611786 N.D. 0.00008 mg/l 103			90-110		
			2					

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: Z142761AA Methyl Tertiary Butyl Ether	101	101	72-126	1 30				
Batch number: 142686050005A Lead	99	99	89-120	0 20	0.00013	0.00012	12 (1)	20

Surrogate Quality Control

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron

Group Number: 1505762

Reported: 10/06/14 at 08:47 PM

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs + GRO by 8260B-Water

Batch number: Z142761AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7611779	94	98	101	100
7611780	95	95	101	101
7611786	95	97	99	101
Blank	98	99	99	98
LCS	95	99	98	102
MS	95	100	100	101
MSD	94	98	100	100
Limits:	80-116	77-113	80-113	78-113

Analysis Name: Method 8021 Water Master

Batch number: 14268B53A

	Trifluorotoluene-P	Trifluorotoluene-F
7611777	74	70
7611778	73	64
7611779	77	78
7611780	71	75
7611781	73	64
7611782	73	64
7611783	74	67
7611784	74	65
7611785	73	65
7611786	75	81
Blank	74	65
LCS	73	72
LCSD	72	72
Limits:	51-120	63-135

Analysis Name: NWTPH-Dx water w/ 10g Si Gel

Batch number: 142720012A

	Orthoterphenyl
7611778	82
7611779	80
7611780	88
Blank	70
LCS	84
LCSD	88
Limits:	50-150

Analysis Name: NWTPH-Dx water w/ 10g Si Gel

Batch number: 142750015A

	Orthoterphenyl
7611781	86
7611782	92
7611783	88
7611784	92
7611785	87
7611786	93
Blank	85
LCS	95

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 10/06/14 at 08:47 PM

Group Number: 1505762

Surrogate Quality Control

LCSD	93
Limits:	50-150

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron Northwest Region Analysis Request/Chain of Custody



Lancaster
Laboratories

Acct. # 112-60

For Eurofins Lancaster Laboratories use only
Group # 1505762 Sample # 761777-86
Instructions on reverse side correspond with circled numbers.

1 Client Information		4 Matrix		5 Analyses Requested												
Facility # SS#9-0129-OML G-R#386649	WBS	Sediment 94568	Ground 8260	Surface 8260			SCR #: _____									
Site Address 4700 Brooklyn Avenue, SEATTLE, WA		Portable 8021	NPDES 8260	Air 8260			<input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits									
Chevron PM BW	Lead Consultant LEIDOSRO	Oil 8260 full scan														
Consultant/Office Gettler-Ryan, Inc., 6805 Sierra Court, Suite G, Dublin, CA	Ruth Otteman															
Consultant Project Mgr. Deanna L. Harding, (deanna@grinc.com)																
Consultant Phone # (925) 551-7444 x180																
Sampler J. PAYNE																
2 Sample Identification		Collected	3	5 Total Number of Containers		6 Remarks										
		Date	Time	Grab	Composite	BTEX + MTBE	8021	8260	Naphth	WA VPH	WA EPH	Lead	Total	Diss.	Method	
MW-1	9-12-14	X		X		X	X	X	X	X						
MW-2	07400	X		X		X	X	X	X	X						
MW-3	07300	X		X		9	X	X	X	X						
MW-4	06300	X		X		8	X	X	X	X						
MW-5	06007	X		X		8	X	X	X	X						
MW-6	05503	X		X		8	X	X	X	X						
MW-7	11604	X		X		8	X	X	X	X						
MW-8	11602	X		X		8	X	X	X	X						
MW-9	13600	X		X		8	X	X	X	X						
MW-10	14500	X		X		9	X	X	X	X						
7 Turnaround Time Requested (TAT) (please circle)		Relinquished by J. PAYNE		Date 9-23-14	Time 1700	Received by	Date	Time								
Standard	5 day	4 day	EDF/EDD													
72 hour	48 hour	24 hour														
8 Data Package (circle if required)		Relinquished by Commercial Carrier:		Received by		Date	Time									
Type I - Full	EDD (circle if required)	UPS <input checked="" type="checkbox"/>	FedEx <input type="checkbox"/>	Other <input type="checkbox"/>												
Type VI (Raw Data)	CVX-RTBU-FI_05 (default) Other: _____	Temperature Upon Receipt 0.4-2.3°C		Custody Seals Intact?		Yes	No									

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The white copy should accompany samples to Eurofins Lancaster Laboratories. The yellow copy should be retained by the client.

Issued by Dept. 40 Management

7051.03

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m³	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C – result confirmed by reanalysis.

J - estimated value – The result is \geq the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

- A** TIC is a possible aldol-condensation product
- B** Analyte was also detected in the blank
- C** Pesticide result confirmed by GC/MS
- D** Compound quantitated on a diluted sample
- E** Concentration exceeds the calibration range of the instrument
- N** Presumptive evidence of a compound (TICs only)
- P** Concentration difference between primary and confirmation columns $>25\%$
- U** Compound was not detected
- X,Y,Z** Defined in case narrative

Inorganic Qualifiers

- B** Value is <CRDL, but \geq IDL
- E** Estimated due to interference
- M** Duplicate injection precision not met
- N** Spike sample not within control limits
- S** Method of standard additions (MSA) used for calculation
- U** Compound was not detected
- W** Post digestion spike out of control limits
- * Duplicate analysis not within control limits
- + Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

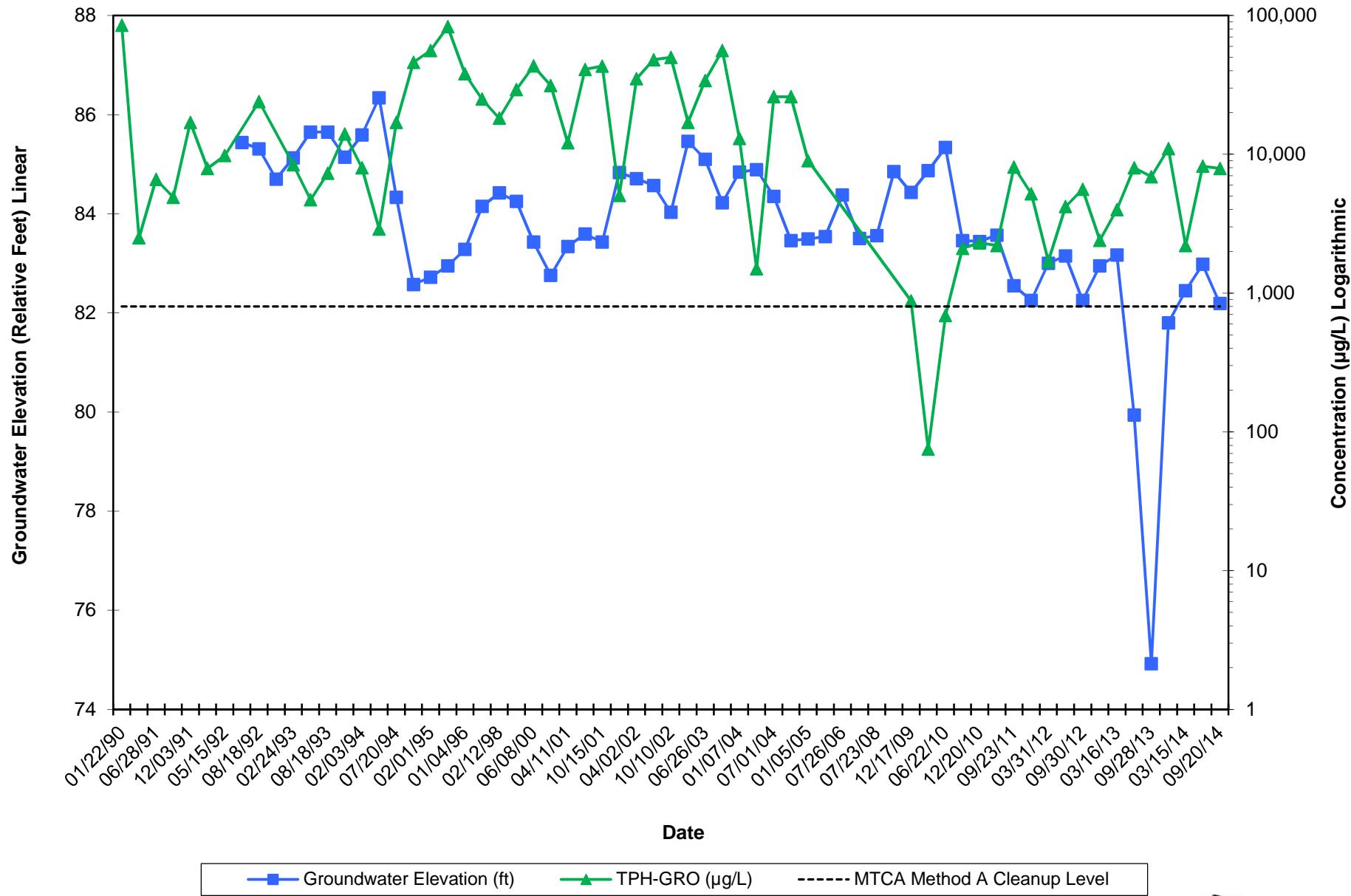
Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

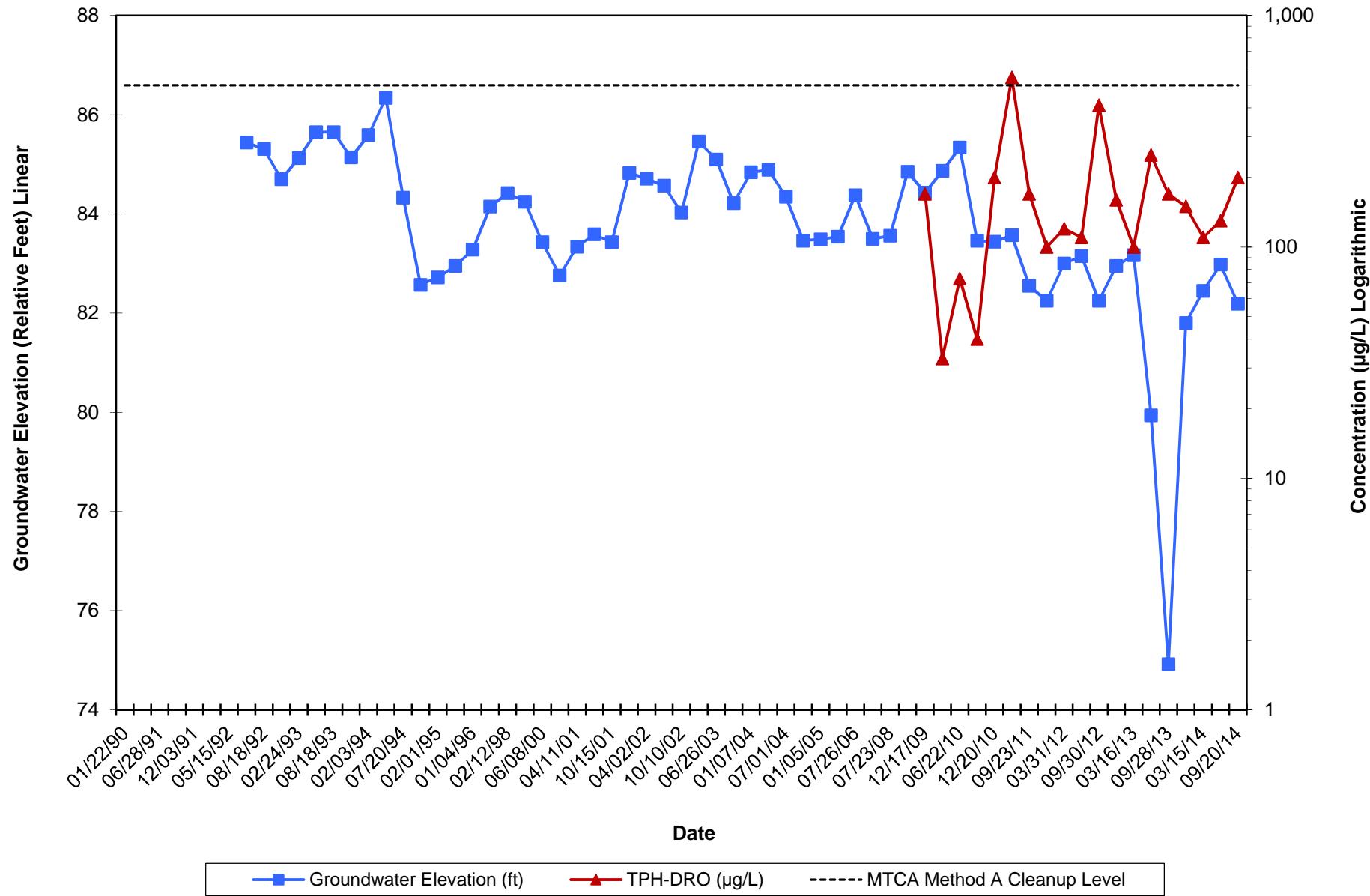
WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL, LLC BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL AND (B) WHETHER EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Eurofins Lancaster Laboratories Environmental which includes any conditions that vary from the Standard Terms and Conditions, and Eurofins Lancaster Laboratories Environmental hereby objects to any conflicting terms contained in any acceptance or order submitted by client.

Attachment C:
Hydrographs

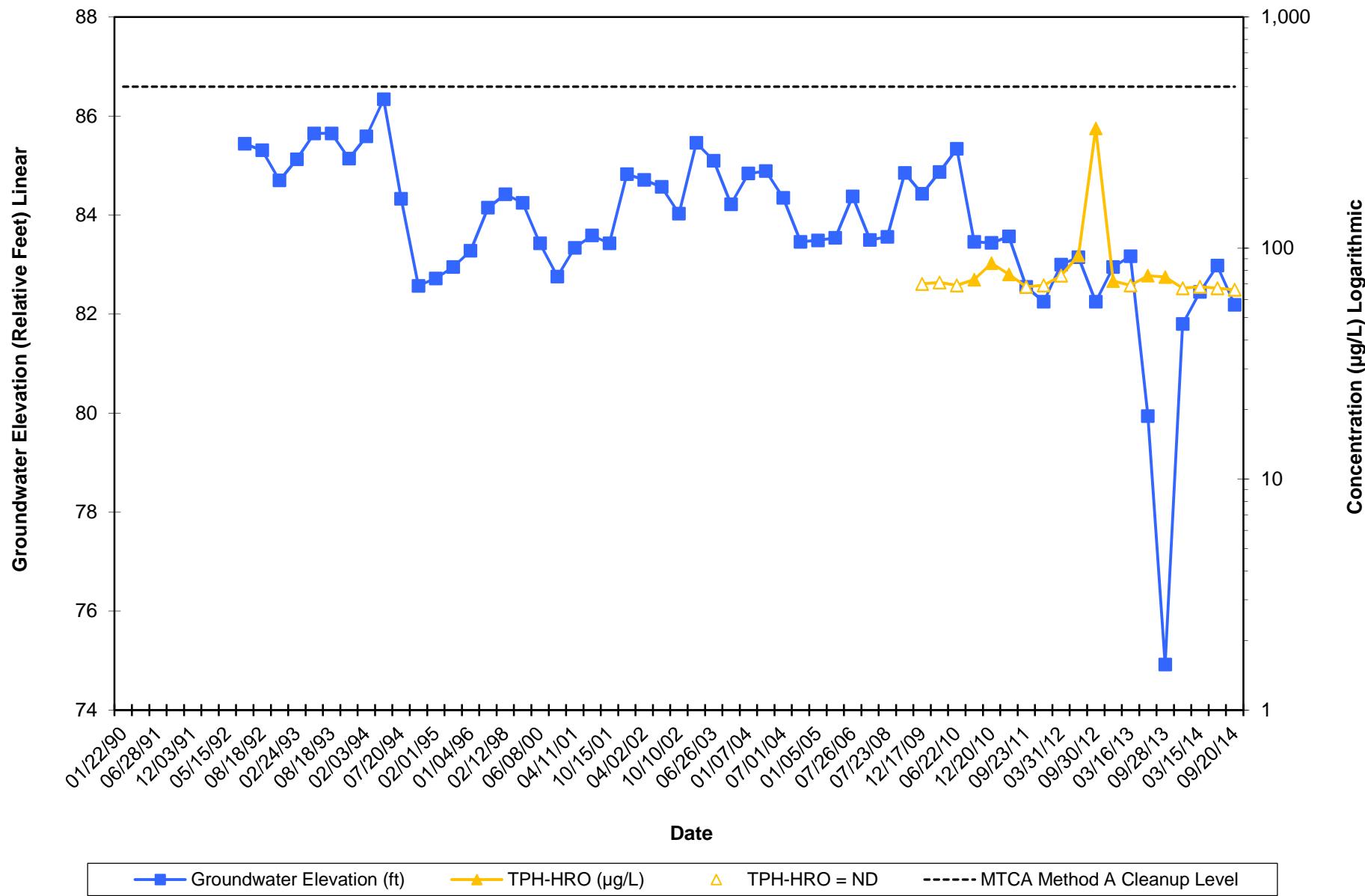
Well MW-3
Hydrograph - Gasoline-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



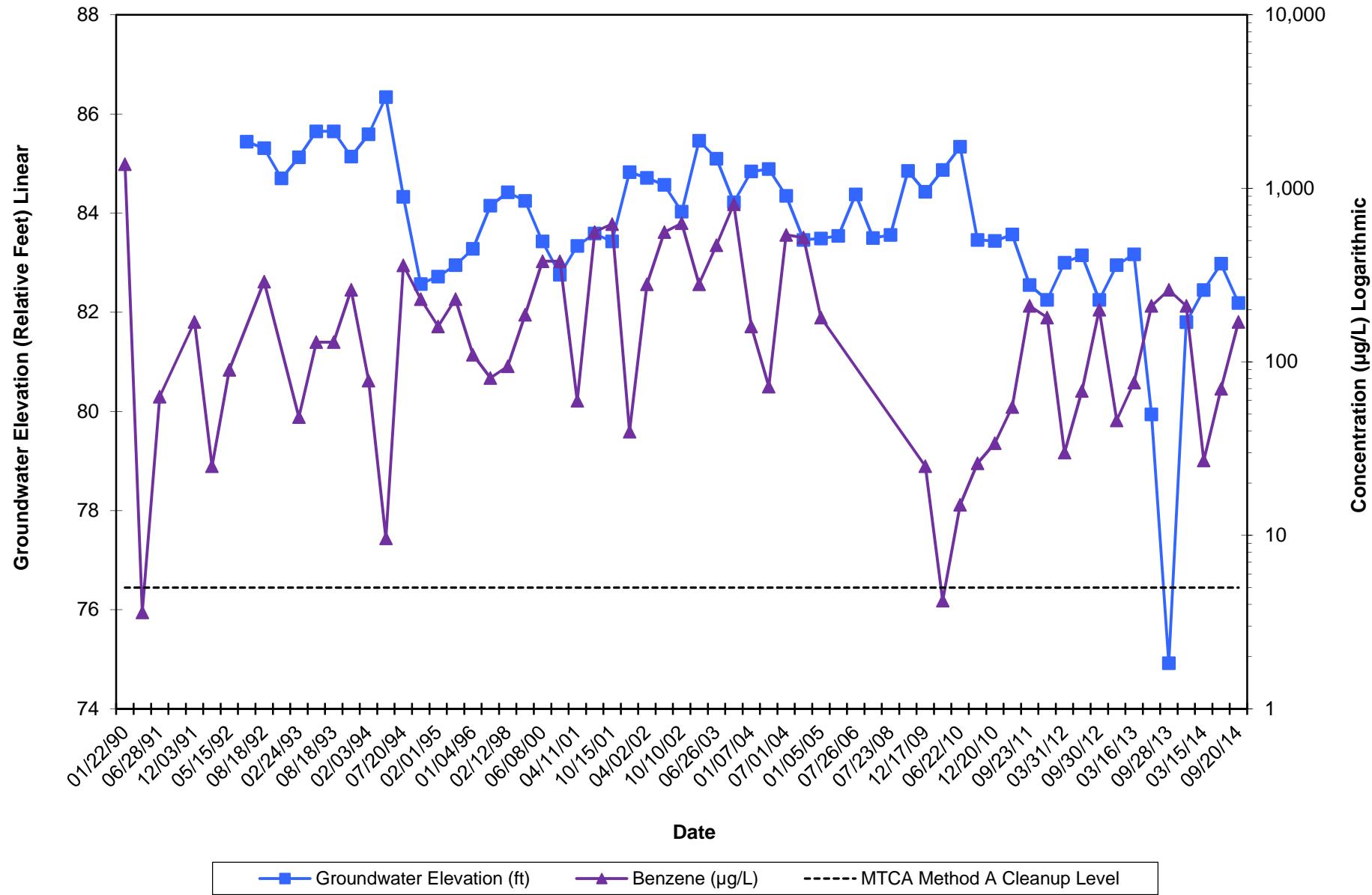
Well MW-3
Hydrograph - Diesel-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



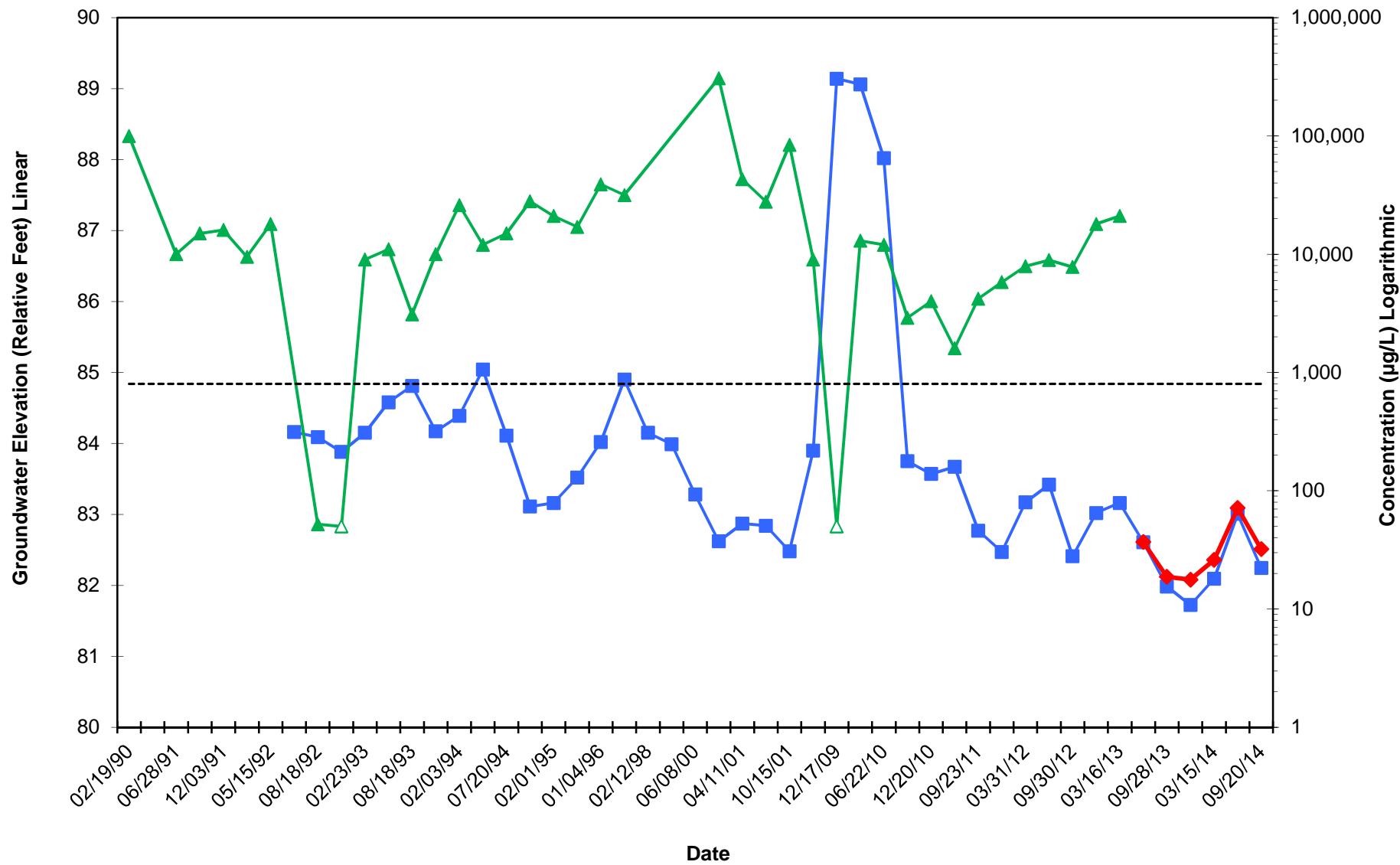
Well MW-3
Hydrograph - Heavy Oil-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



Well MW-3
Hydrograph - Benzene
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



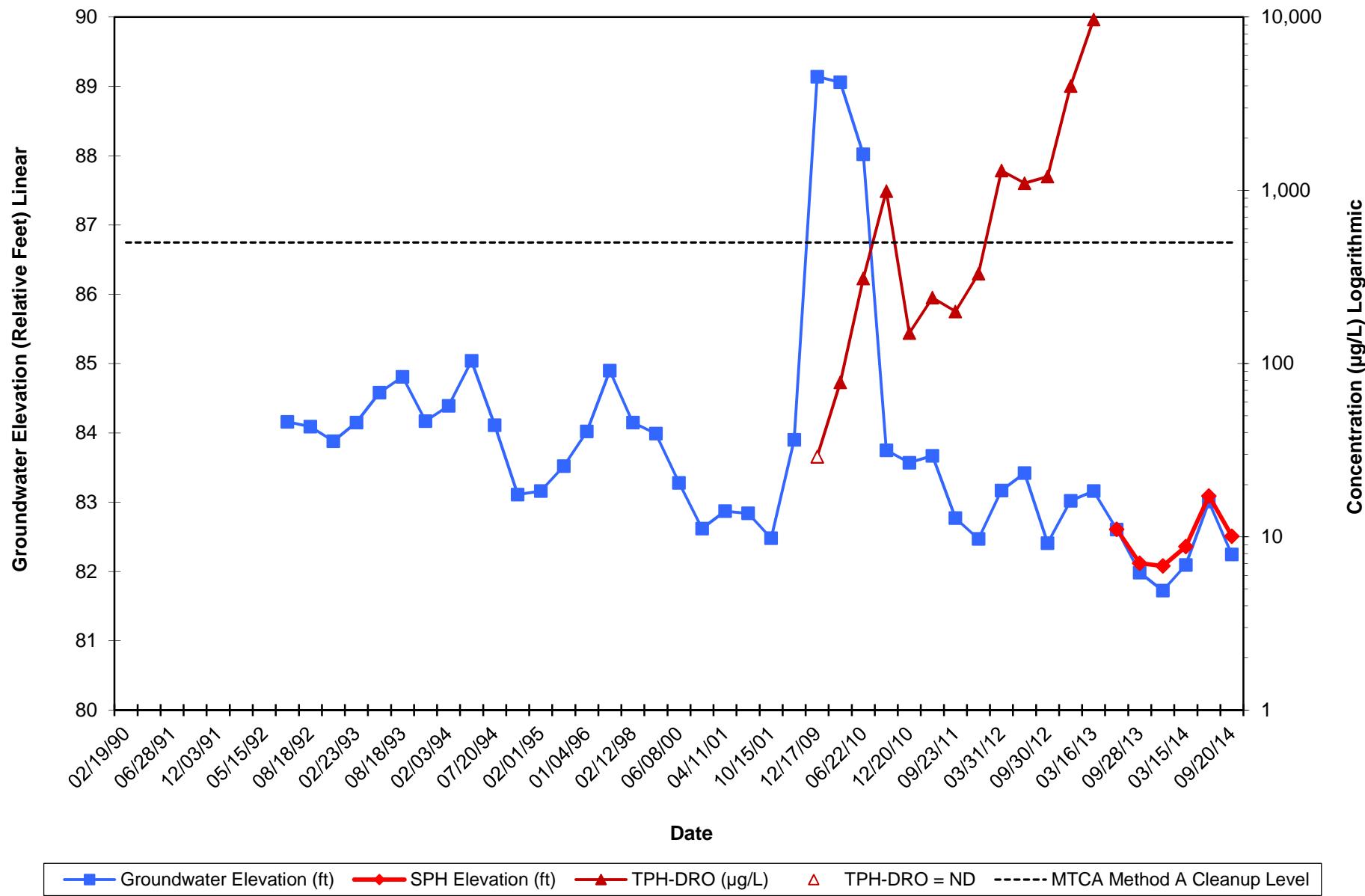
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4700 Brooklyn Ave, Seattle, WA



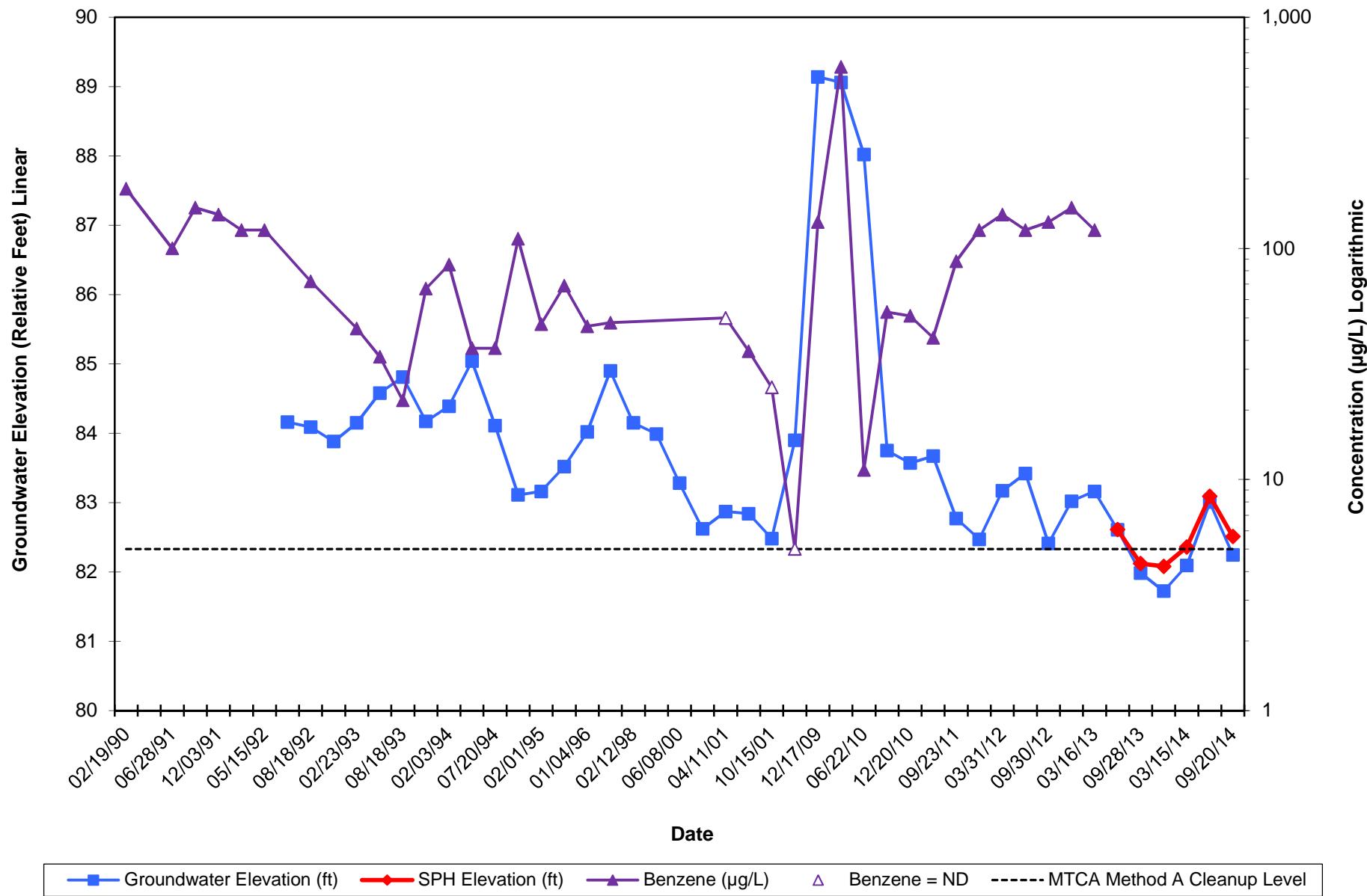
Legend:

- Groundwater Elevation (ft)
- SPH Elevation (ft)
- TPH-GRO ($\mu\text{g/L}$)
- TPH-GRO = ND
- MTCA Method A Cleanup Level

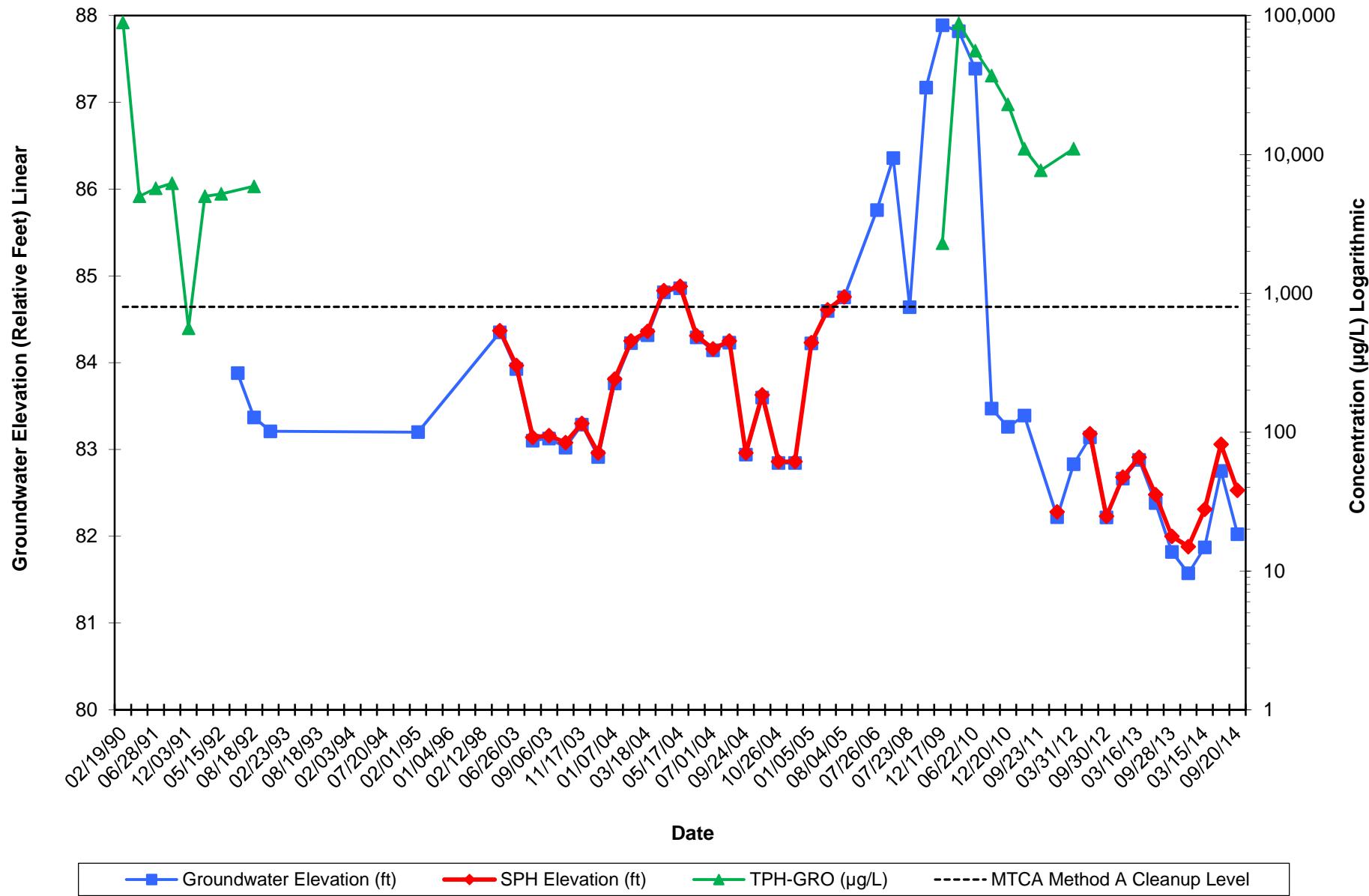
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4700 Brooklyn Ave, Seattle, WA



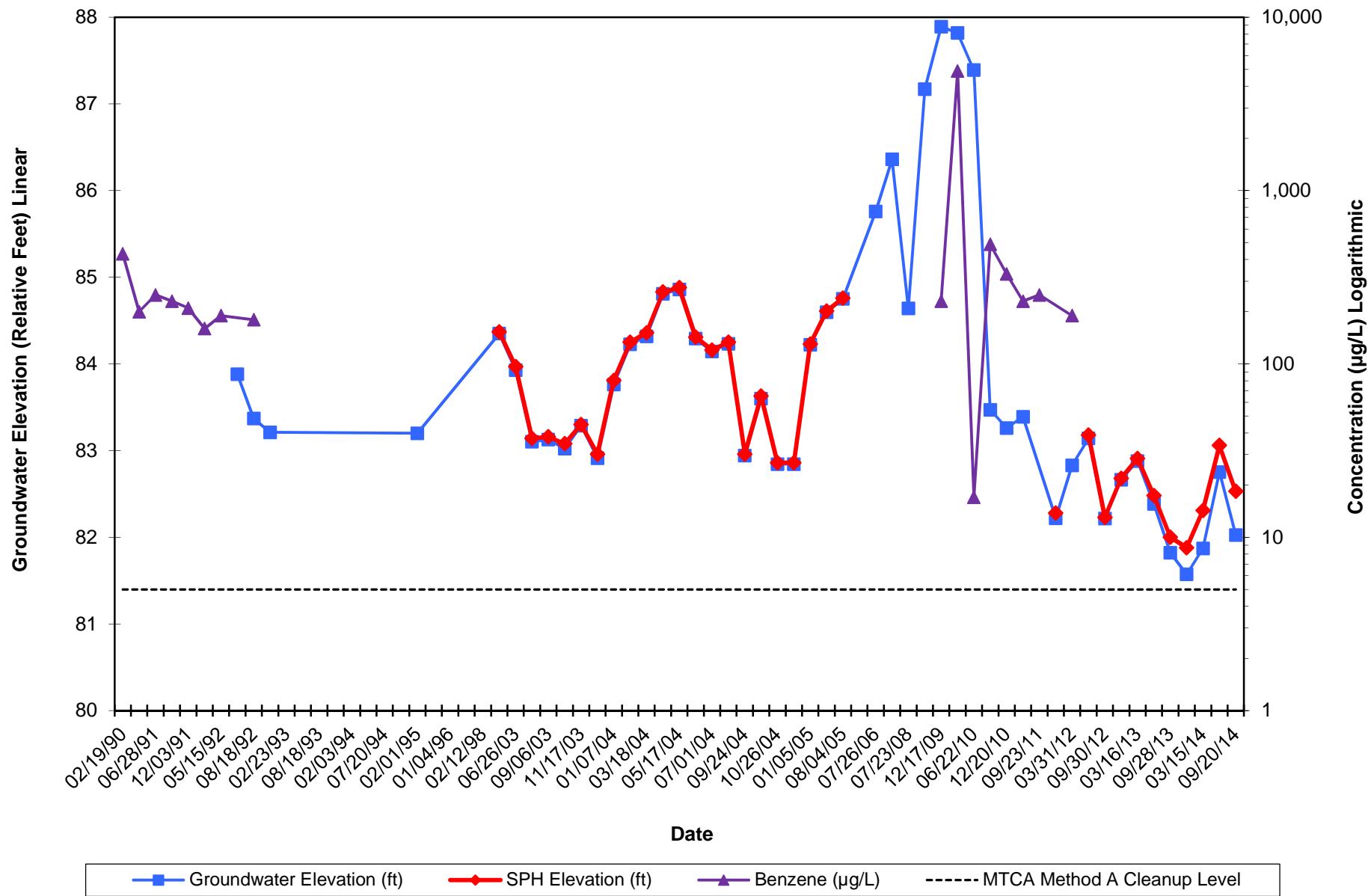
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



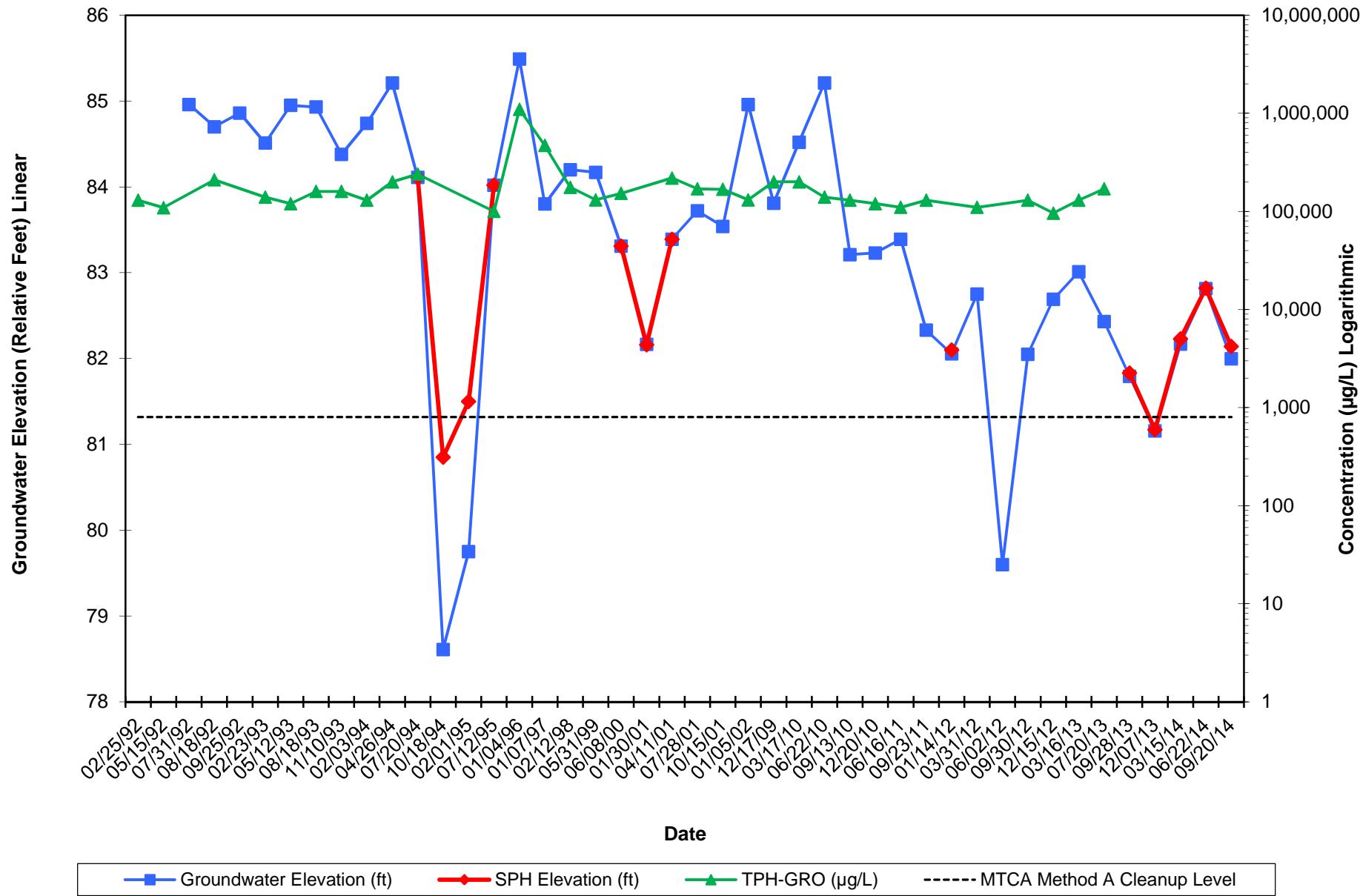
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4700 Brooklyn Ave, Seattle, WA



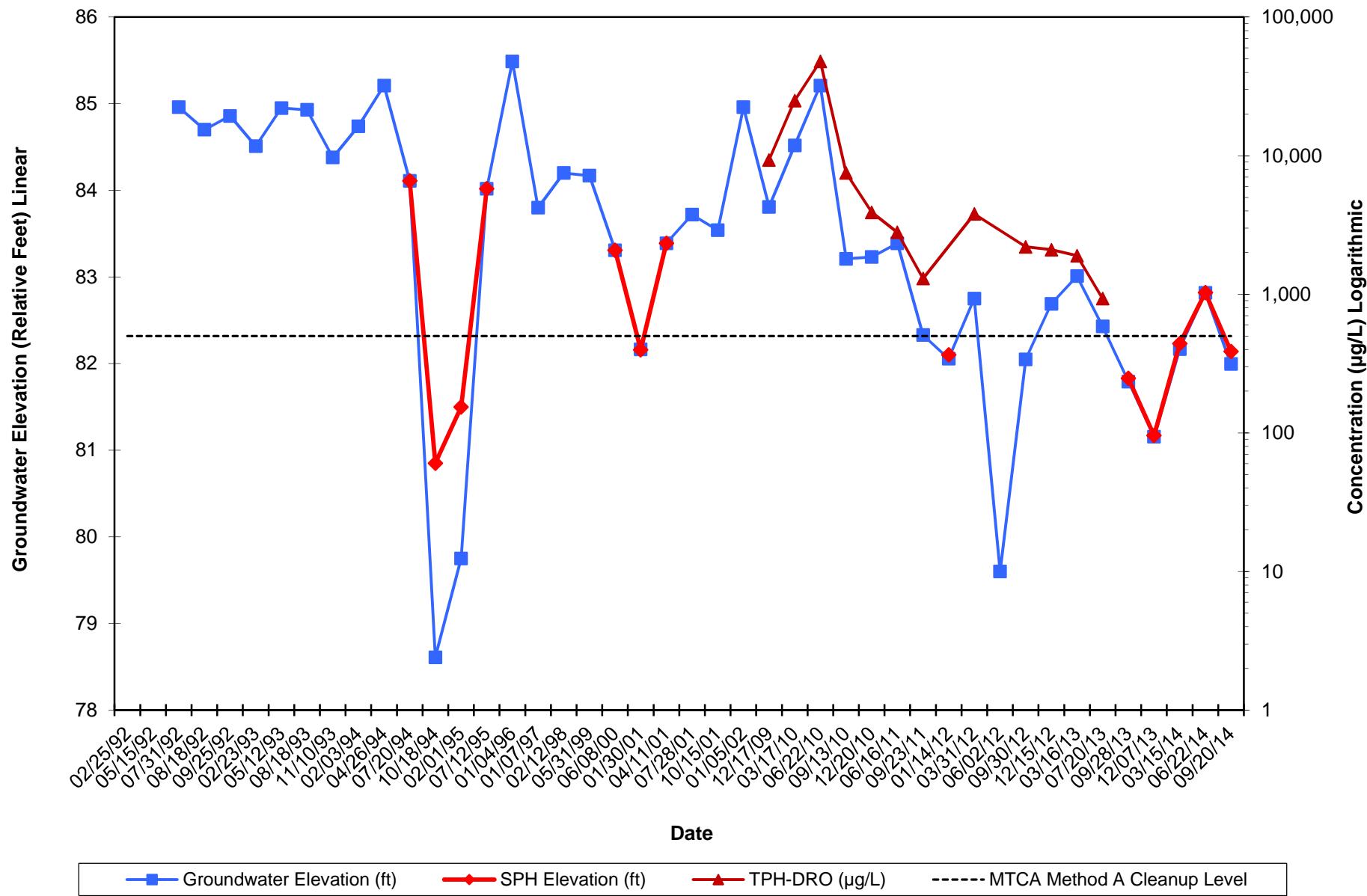
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



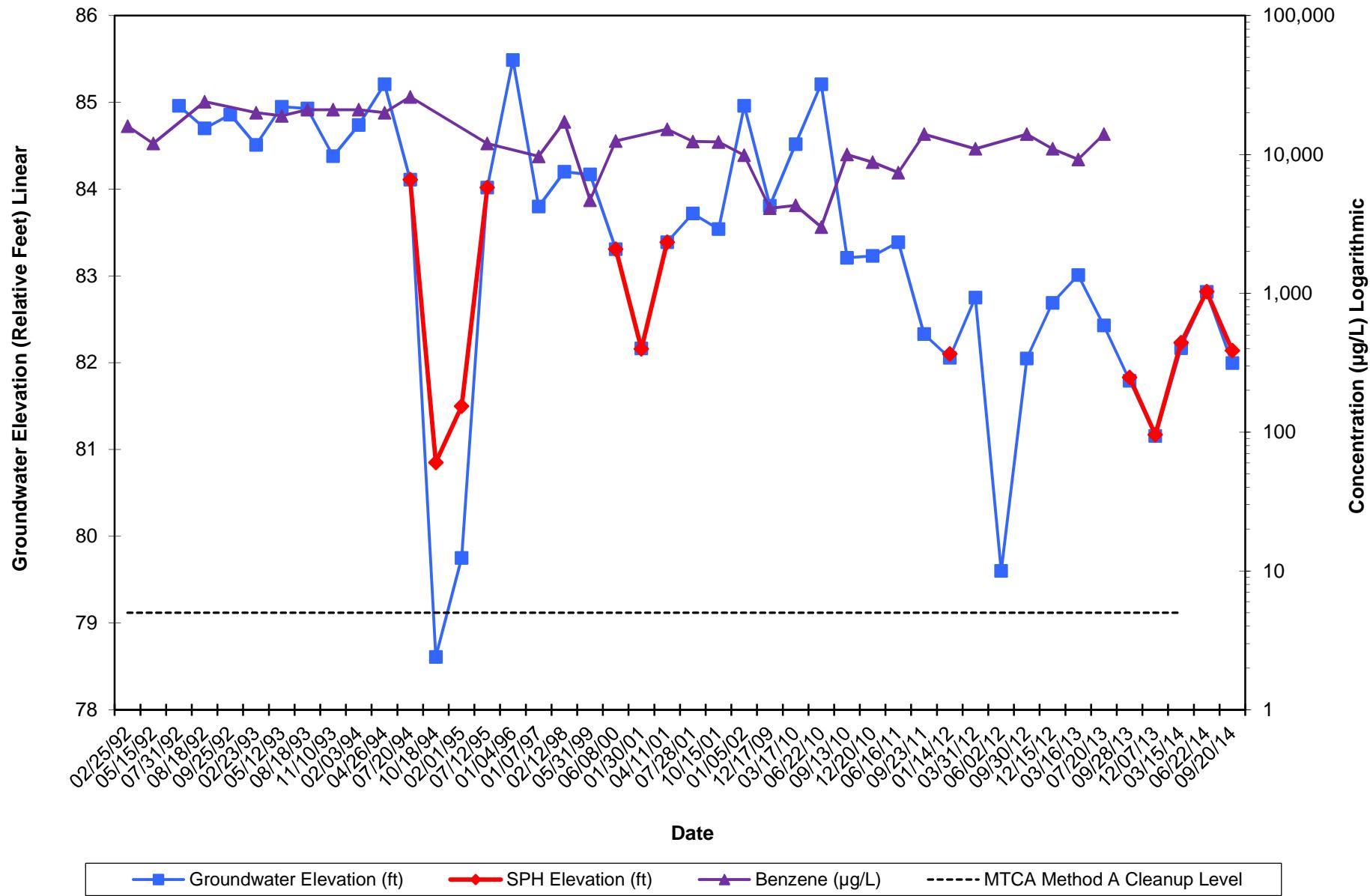
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



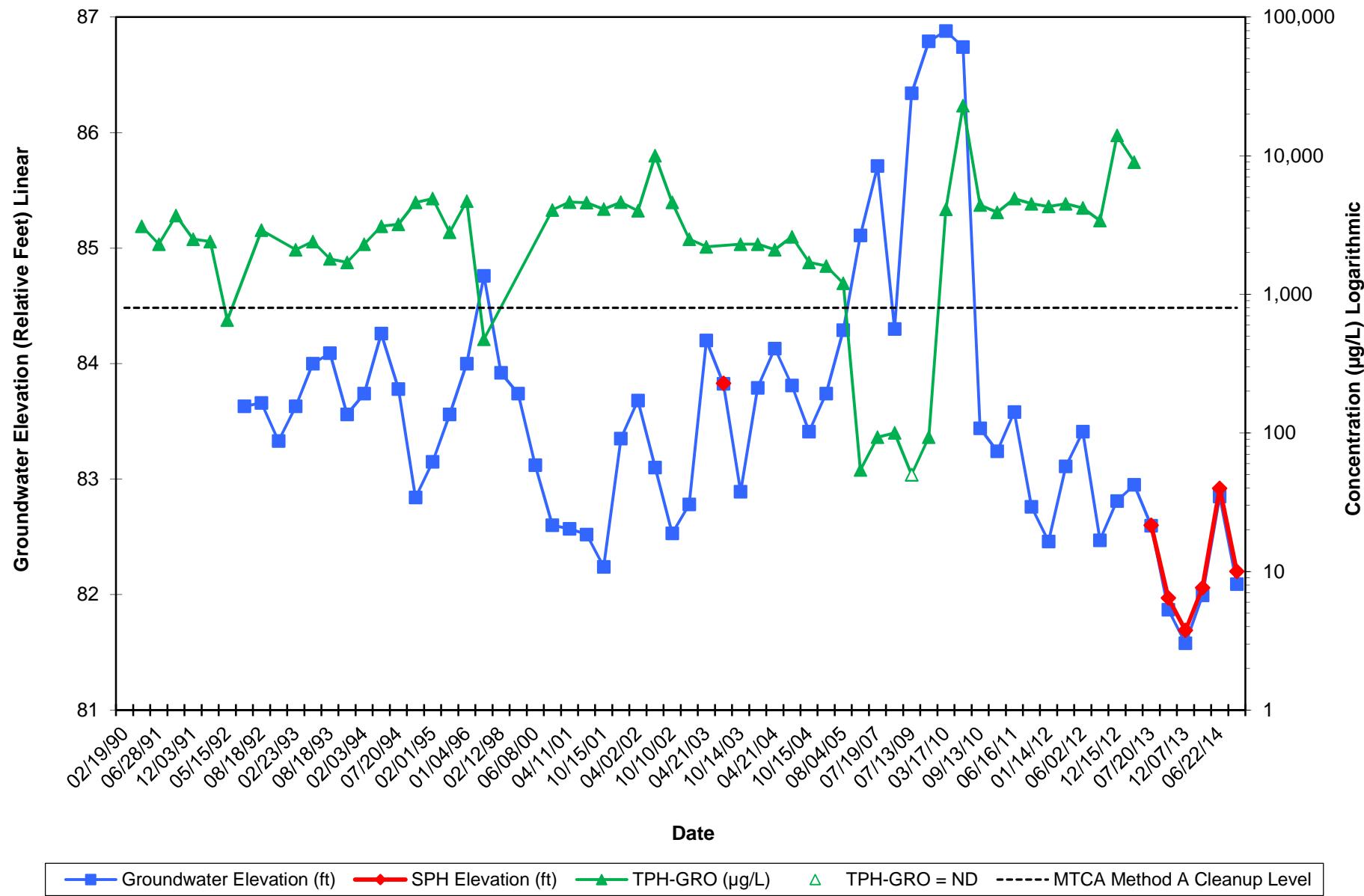
Well MW-12
Hydrograph - Diesel-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



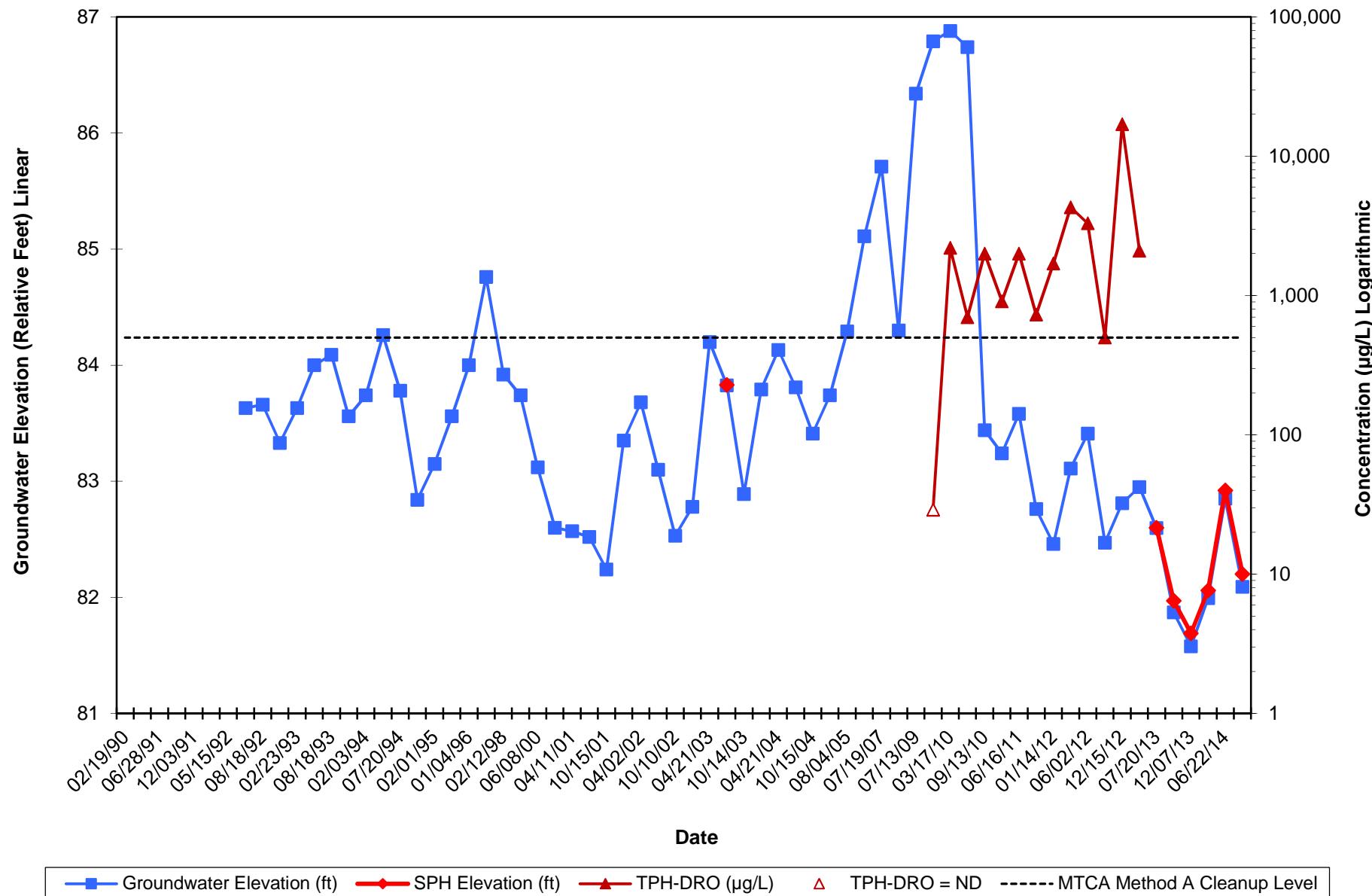
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Hydrograph - Benzene
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



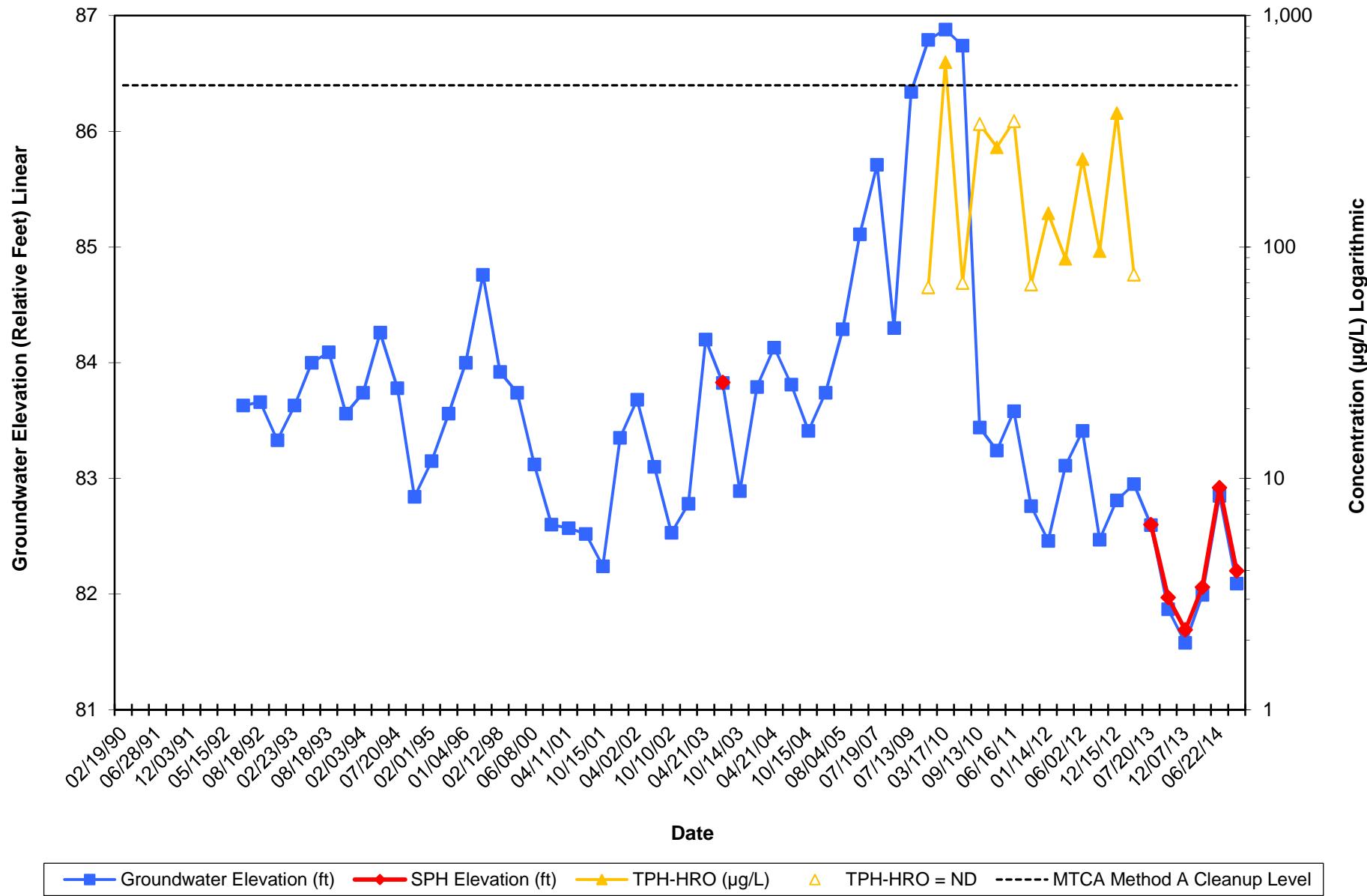
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



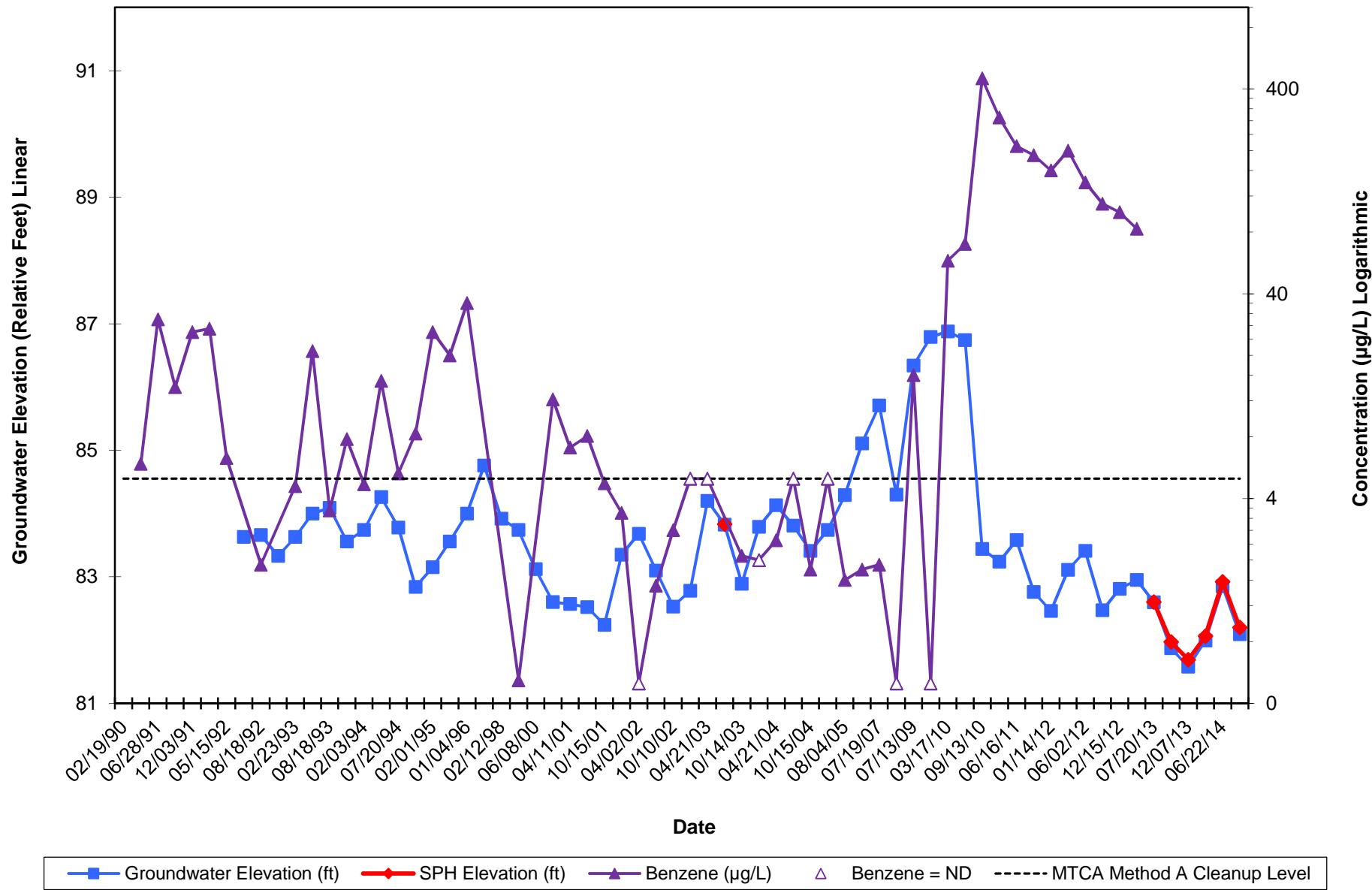
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Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



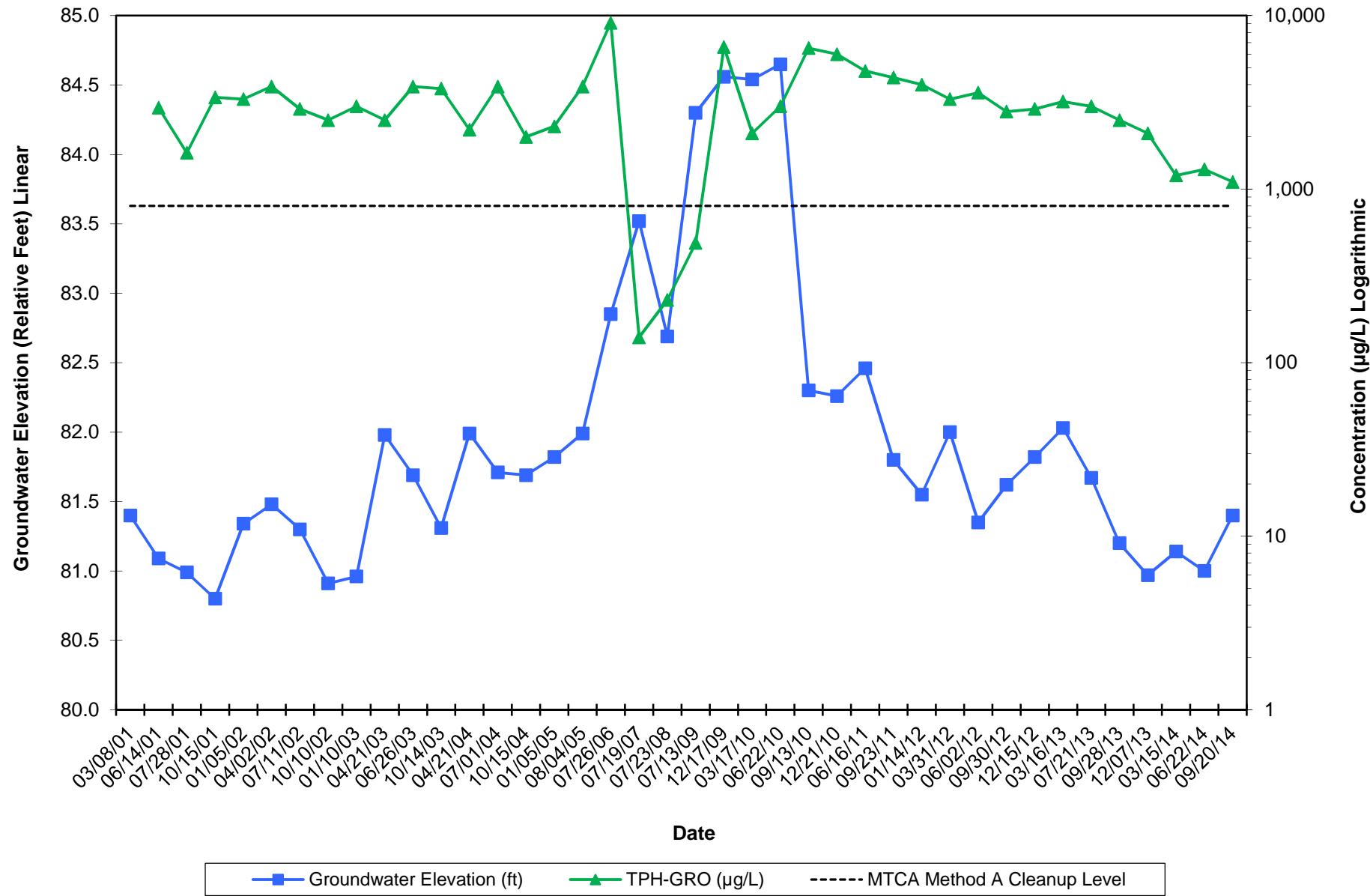
Well MW-13
Hydrograph - Heavy Oil-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



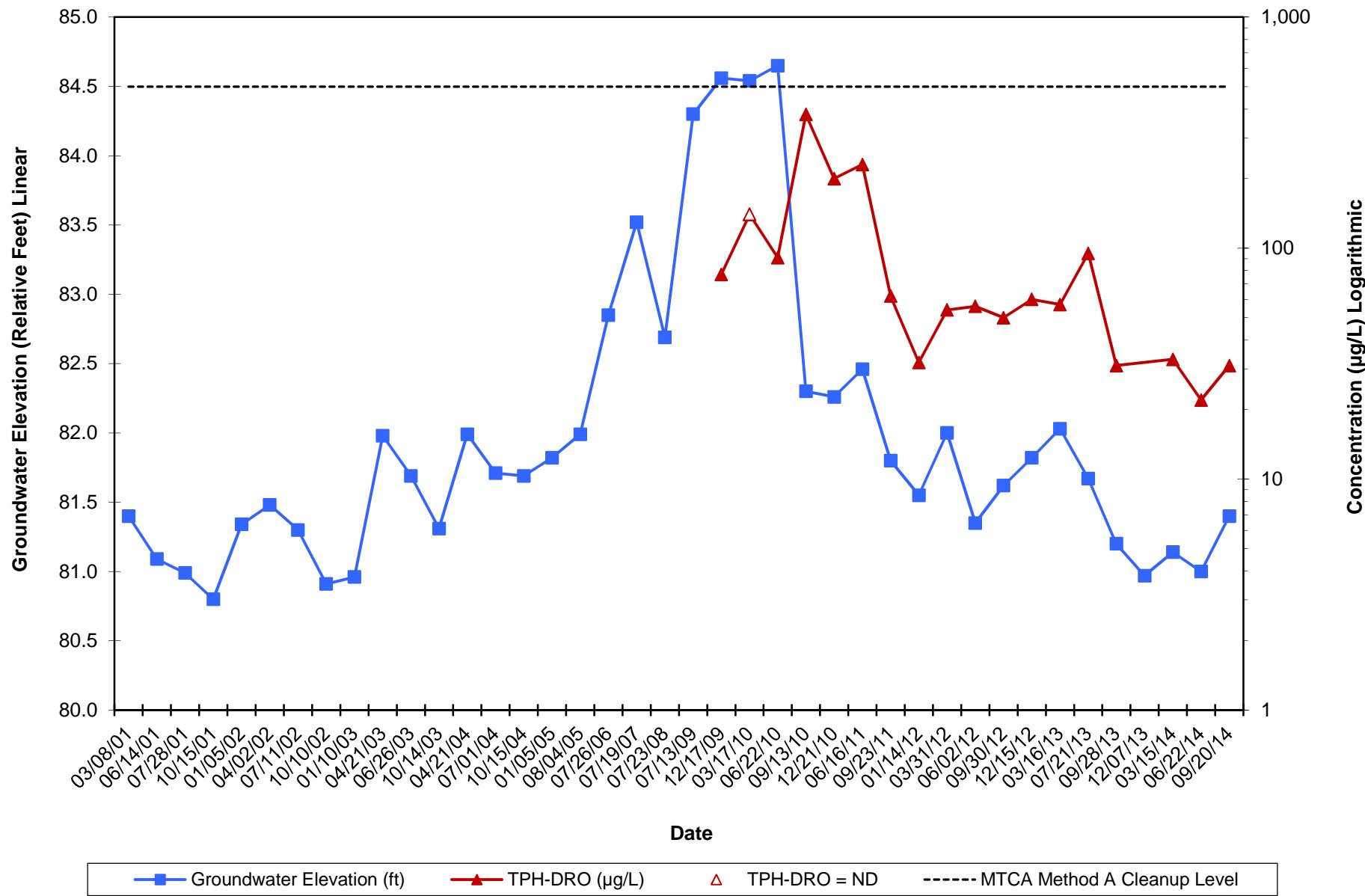
Well MW-13
Hydrograph - Benzene
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



Well MW-16
Hydrograph - Gasoline-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



Well MW-16
Hydrograph - Diesel-Range Hydrocarbons
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA



Well MW-16
Hydrograph - Benzene
Chevron Service Station No. 90129
4700 Brooklyn Ave, Seattle, WA

