



February 6, 2013

Mr. Mark Horne  
Chevron Environmental Management Company  
6101 Bollinger Canyon Road  
San Ramon, California, 94583-5186

*Subject:* **Fourth Quarter 2012 Groundwater Monitoring and Sampling Report  
Chevron Service Station No. 9-0129**  
4700 Brooklyn Avenue  
Seattle, Washington

Dear Mr. Horne:

SAIC Energy, Environment & Infrastructure, LLC (SAIC), on behalf of Chevron Environmental Management Company (CEMC), prepared this letter summarizing the fourth quarter 2012 groundwater monitoring and sampling event at Chevron Service Station No. 9-0129 (the site) in Seattle, Washington (Figure 1).

### **FIELD ACTIVITIES**

Gettler-Ryan Inc. (Gettler-Ryan) conducted the groundwater monitoring and sampling field event on December 15, 2012. Gettler-Ryan collected depth-to-groundwater measurements and checked for the presence of separate-phase hydrocarbons (SPH) in 14 of the 16 groundwater monitoring wells on site (Figure 2). Monitoring well MW-1 was inaccessible and monitoring well MW-8 was dry.

Groundwater samples were collected from 11 monitoring wells. Samples were not collected from monitoring wells MW-2 (insufficient groundwater), MW-8 (dry), MW-10 (SPH), and MW-11 (SPH). Groundwater samples were submitted to Eurofins Lancaster Laboratories, Inc. for the following analyses:

- Total petroleum hydrocarbons (TPH) as gasoline-range organics (TPH-GRO) by Washington State Department of Ecology (Ecology) Method NWTPH-Gx;
- TPH as diesel-range organics (TPH-DRO) and TPH as heavy oil-range organics (TPH-HRO) by Ecology Method NWTPH-Dx extended with silica-gel cleanup; and
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by United States Environmental Protection Agency (USEPA) Method 8021B.

In addition, all MTBE detections were confirmed using by USEPA Method 8260B. A laboratory-supplied trip blank (QA) was submitted to the laboratory and analyzed for TPH-GRO, BTEX, and MTBE to provide quality assurance. Field data sheets are provided in the Gettler-Ryan groundwater monitoring and sampling data package (Attachment A).

## FINDINGS

During this event, groundwater elevations ranged from 83.59 feet in monitoring well MW-14 to 80.61 feet in monitoring well MW-2, based on an arbitrary benchmark elevation of 100.00 feet (Figure 2). Groundwater elevations increased an average of 0.62 feet since the previous quarterly monitoring event in September 2012. Groundwater flows toward the east at a gradient of approximately 0.02 feet per foot. SPH were detected in monitoring wells MW-10 and MW-11 at thicknesses of 0.08 and 0.16 feet, respectively.

The following analytes were detected at concentrations exceeding their respective Model Toxics Control Act Method A cleanup levels:

- TPH-GRO in monitoring wells MW-3, MW-4, MW-9, MW-12, MW-13, and MW-16;
- TPH-DRO in monitoring wells MW-4, MW-9, MW-12, and MW-13;
- Benzene in monitoring wells MW-3, MW-4, MW-9, MW-12, MW-13, and MW-16;
- Toluene in monitoring well MW-12;
- Ethylbenzene in monitoring well MW-12; and
- Total xylenes in monitoring well MW-12.

Historical groundwater elevation data, SPH thickness data, and laboratory analytical results are summarized in Table 1. The laboratory analysis report is provided as Attachment B.

## DISCUSSION

Groundwater elevations and flow direction are consistent with historical data reported at the site. Petroleum hydrocarbon concentrations have remained consistent with historical data or have slightly decreased across the site. Analytes in monitoring wells MW-3, MW-4, MW-9, MW-12, MW-13, and MW-16 continue to remain above MTCA Method A cleanup levels. Dissolved-phase hydrocarbons were not detected in monitoring well MW-14 at concentrations above their respective laboratory reporting limits during the last two sampling events, which indicates that the concentrations detected during the June 2012 sampling event were likely an anomaly.

Gettler-Ryan will continue to perform groundwater monitoring and sampling on a quarterly basis. The next groundwater monitoring and sampling event is scheduled for March 2013.

If you have any questions or comments, please contact Ruth Otteman at (425) 482-3328 or via email at [ottemanr@saic.com](mailto:ottemanr@saic.com).

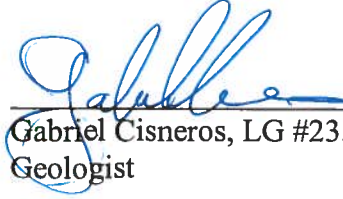
Sincerely,

**SAIC Energy, Environment & Infrastructure, LLC**



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Ruth A. Otteman  
Project Manager



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Gabriel Cisneros, LG #2357  
Geologist

Enclosures:

Figure 1 – Vicinity Map

Figure 2 – Potentiometric Map

Table 1 – Groundwater Monitoring Data and Analytical Results

Attachment A – Groundwater Monitoring and Sampling Data Package

Attachment B – Laboratory Analysis Report

cc: Project File

## **REPORT LIMITATIONS**

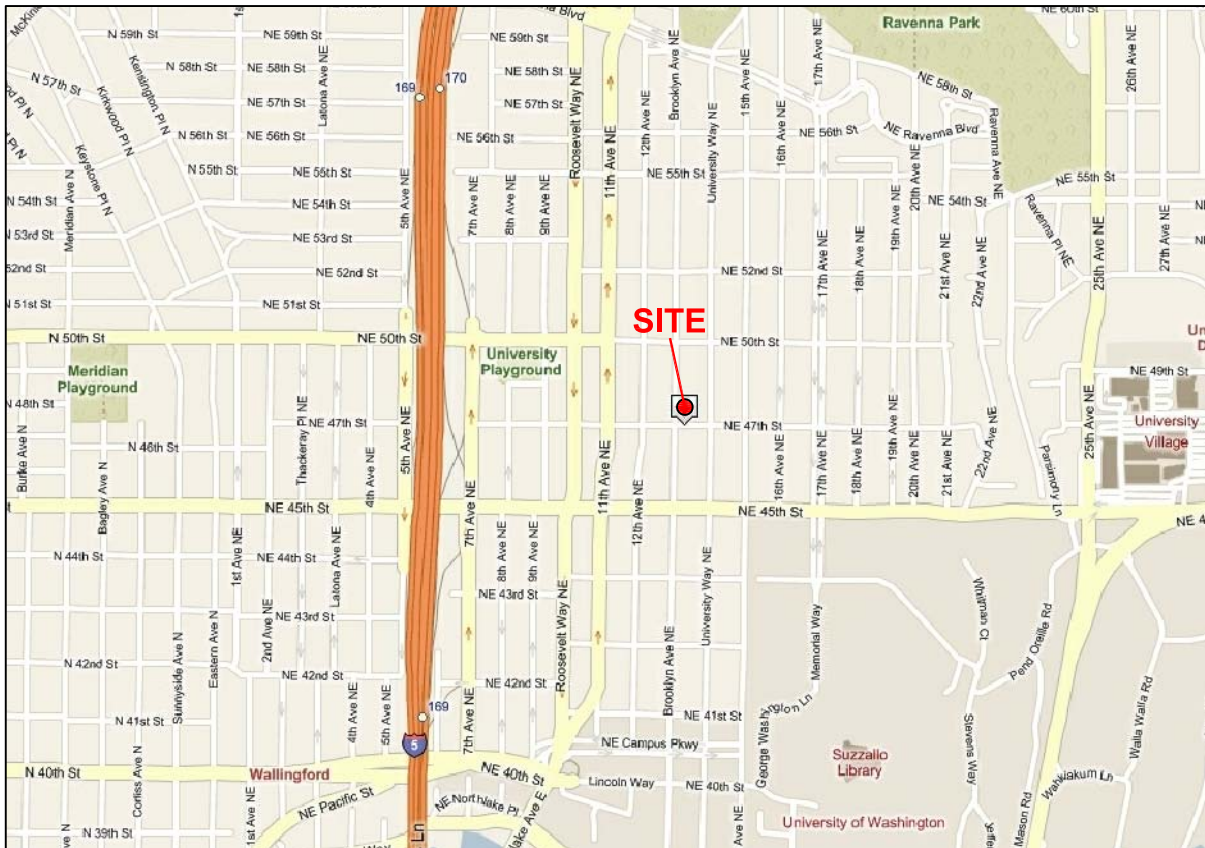
This technical document was prepared on behalf of Chevron and is intended for its sole use and for use by the local, state or federal regulatory agency that the technical document was sent to by SAIC. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and that SAIC shall have no responsibility or liability for the consequences thereof.

Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from CEMC and others. SAIC has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of SAIC's site visits or site work and cannot be applied to conditions and features of which SAIC is unaware and has not had the opportunity to evaluate.

All sources of information on which SAIC has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied upon by SAIC in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.



Maps Provided by Seattle.gov



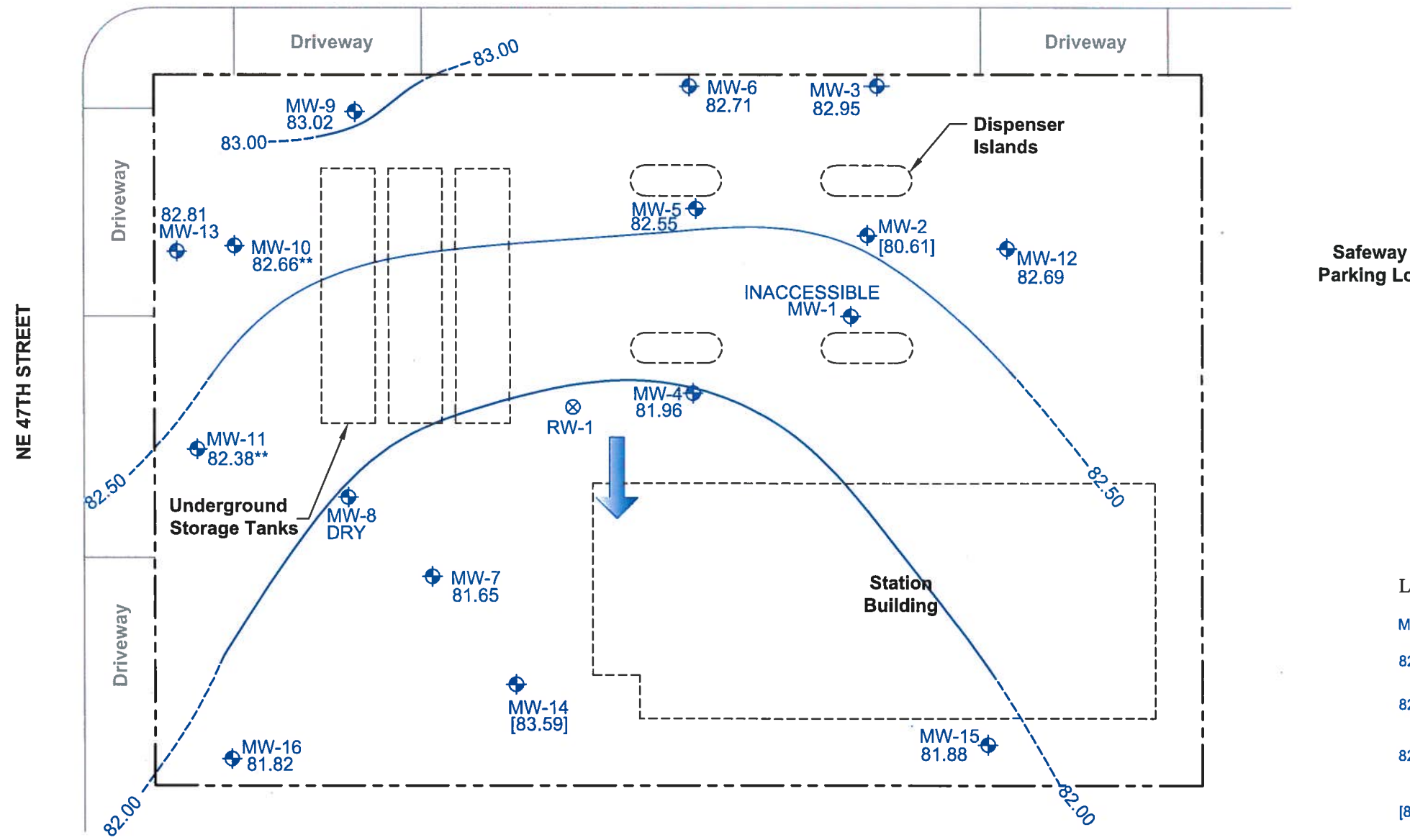
Chevron Service Station No. 9-0129  
 4700 Brooklyn Avenue  
 Seattle, Washington

FIGURE 1  
 Vicinity Map

DATE: 09/07/2011

DRAWING: 90129\_VM.dwg

BROOKLYN AVENUE



Safeway  
Parking Lot



*Gabriel Cisneros* 2/6/13

LEGEND

- MW-6 Groundwater Monitoring Well
- 82.69 Groundwater Elevation in Feet
- 82.66\*\* Groundwater Elevation Corrected for the Presence of Separate Phase Hydrocarbons (SPH)
- 82.00 Groundwater Elevation Contour at a 0.5 Foot Interval (Dashed Where Inferred)
- [83.59] Groundwater Elevation Not Used in Contour Map Due to Insufficient Water (in Feet)
- Approximate Groundwater Flow Direction at a Gradient of 0.02 Ft./Ft.



Chevron Service Station No. 9-0129  
4700 Brooklyn Avenue  
Seattle, Washington

FIGURE 2  
Potentiometric Map  
December 15, 2012

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-1</b>															
12/17-18/09		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
3/17/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
6/22-23/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
12/20/10		--	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--	--
6/16/11		--	OBSTRUCTION IN WELL			--	--	--	--	--	--	--	--	--	--
9/22/11		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
1/14/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
3/31/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
6/2/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
9/30/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
12/15/12		--	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--	--
<b>MW-2</b>															
1/22/90		100.05	--	--	--	--	--	--	25	<b>1,100</b>	<b>1,090</b>	161	<b>1,120</b>	--	--
4/12/91		100.05	--	--	--	--	--	--	<b>3,100</b>	<b>100</b>	540	140	260	--	--
6/28/91		100.05	--	--	--	--	--	--	<b>7,000</b>	<b>300</b>	<b>1,100</b>	500	<b>1,300</b>	--	--
9/18/91		100.05	--	--	--	--	--	--	<b>4,800</b>	<b>150</b>	49	280	660	--	--
12/3/91		100.05	--	--	--	--	--	--	<b>9,000</b>	<b>290</b>	<b>1,300</b>	540	<b>1,500</b>	--	--
2/25/92		100.05	--	--	--	--	--	--	<b>1,600</b>	<b>42</b>	170	120	310	--	--
5/15/92		100.05	--	--	--	--	--	--	410	<b>19</b>	40	40	70	--	--
7/31/92		100.05	--	16.45	--	83.60	--	--	--	--	--	--	--	--	--
8/18/92		100.05	--	16.55	--	83.50	--	--	<b>10,000</b>	<b>160</b>	890	<b>750</b>	<b>1,600</b>	--	--
9/25/92		100.05	--	16.90	--	83.15	--	--	--	--	--	--	--	--	--
2/23/93		100.05	--	16.68	--	83.37	--	--	750	<b>14</b>	22	62	100	--	--
5/12/93		100.05	--	16.25	--	83.80	--	--	ND	ND	ND	ND	ND	--	--
8/18/93		100.05	--	15.86	--	84.19	--	--	ND	ND	1.1	6.7	3.5	--	--
11/10/93		100.05	--	16.15	--	83.90	--	--	ND	ND	ND	2.5	ND	--	--
2/3/94		100.05	--	15.79	--	84.26	--	--	ND	ND	ND	4.5	0.5	--	--
4/26/94		100.05	--	15.42	--	84.63	--	--	ND	0.6	ND	9.9	3.4	--	--
7/20/94		100.05	--	16.75	--	83.30	--	--	ND	ND	ND	0.6	ND	--	--

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-2 (cont)</b>															
10/18/94		100.05	--	18.16	--	81.89	--	--	180	4.3	4.0	24	13	--	--
2/1/95		100.05	--	18.45	--	81.60	--	--	360	<b>7.1</b>	6.7	35	39	--	--
7/12/95		100.05	--	18.22	--	81.83	--	--	ND	ND	ND	ND	ND	--	--
1/4/96		100.05	--	17.81	--	82.24	--	--	ND	0.63	ND	ND	ND	--	--
1/7/97		100.05	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		100.05	--	--	--	--	--	--	--	--	--	--	--	--	--
10/15/04	NP	100.05	--	17.06	--	82.99	--	--	170	<b>9.4</b>	1.4	11	6.8	<b>30/24<sup>6</sup></b>	--
<b>NOT MONITORED/SAMPLED</b>															
12/17-18/09		100.05	--	16.24	--	83.81	32	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
3/17/10		100.05	--	15.90	--	84.15	<31	<71	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
06/22-23/10		100.05	--	15.24	--	84.81	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/13/10		100.05	--	17.34	--	82.71	<29	72	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/20/10		100.05	--	17.58	--	82.47	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
6/16/11		100.05	--	17.48	--	82.57	51	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/22/11		100.05	--	18.25	--	81.80	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
1/14/12		100.05	--	18.60	--	81.45	<29	<68	<b>1,300</b>	1.7	20	9.5	110	<2.5	--
3/31/12		100.05	--	19.70	--	80.35	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--
6/2/12		100.05	--	17.80	--	82.25	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/30/12		100.05	--	19.42	--	80.63	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--
12/15/12		100.05	--	19.44	--	80.61	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--
<b>MW-3</b>															
1/22/90		101.25	--	--	--	--	--	--	<b>85,000</b>	<b>1,380</b>	<b>14,100</b>	<b>2,060</b>	<b>12,800</b>	--	--
4/12/91		101.25	--	--	--	--	--	--	<b>2,500</b>	3.6	39	18	69	--	--
6/28/91		101.25	--	--	--	--	--	--	<b>6,600</b>	<b>63</b>	680	210	870	--	--
9/18/91		101.25	--	--	--	--	--	--	<b>4,900</b>	ND	82	86	300	--	--
12/3/91		101.25	--	--	--	--	--	--	<b>17,000</b>	<b>170</b>	<b>2,200</b>	710	<b>2,800</b>	--	--
2/25/92		101.25	--	--	--	--	--	--	<b>7,900</b>	<b>25</b>	150	210	920	--	--
5/15/92		101.25	--	--	--	--	--	--	<b>9,800</b>	<b>90</b>	<b>1,100</b>	260	<b>1,300</b>	--	--
7/31/92		101.25	--	15.81	--	85.44	--	--	--	--	--	--	--	--	--
8/18/92		101.25	--	15.94	--	85.31	--	--	<b>24,000</b>	<b>290</b>	<b>4,200</b>	<b>7,200</b>	<b>3,800</b>	--	--



**TABLE 1**  
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Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	
<b>MW-3 (cont)</b>																
9/25/92		101.25	--	16.55	--	84.70	--	--	--	--	--	--	--	--	--	
2/24/93		101.25	--	16.12	--	85.13	--	--	<b>8,400</b>	<b>48</b>	440	210	<b>1,300</b>	--	--	
5/12/93		101.25	--	15.60	--	85.65	--	--	<b>4,700</b>	<b>130</b>	840	120	600	--	--	
8/18/93		101.25	--	15.60	--	85.65	--	--	<b>7,300</b>	<b>130</b>	<b>1,000</b>	240	<b>1,100</b>	--	--	
11/10/93		101.25	--	16.11	--	85.14	--	--	<b>14,000</b>	<b>260</b>	<b>1,900</b>	470	<b>2,400</b>	--	--	
2/3/94		101.25	--	15.66	--	85.59	--	--	<b>8,000</b>	<b>78</b>	720	220	800	--	--	
4/26/94		101.25	--	14.91	--	86.34	--	--	<b>2,900</b>	<b>9.6</b>	7.9	34	160	--	--	
7/20/94		101.25	--	16.92	--	84.33	--	--	<b>17,000</b>	<b>360</b>	<b>3,500</b>	550	<b>2,400</b>	--	--	
10/18/94		101.25	--	18.68	--	82.57	--	--	<b>46,000</b>	<b>230</b>	<b>6,700</b>	<b>1,200</b>	<b>6,100</b>	--	--	
2/1/95		101.25	--	18.53	--	82.72	--	--	<b>56,000</b>	<b>160</b>	<b>6,500</b>	<b>1,300</b>	<b>7,700</b>	--	--	
7/12/95		101.25	--	18.30	--	82.95	--	--	<b>83,000</b>	<b>230</b>	<b>12,000</b>	<b>2,200</b>	<b>14,000</b>	--	--	
1/4/96		101.25	--	17.97	--	83.28	--	--	<b>38,000</b>	<b>110</b>	<b>1,600</b>	<b>1,600</b>	<b>7,200</b>	--	--	
1/7/97		101.25	--	17.10	--	84.15	--	--	<b>25,000</b>	<b>80.8</b>	476	<b>1,150</b>	<b>3,660</b>	--	--	
2/12/98		101.25	--	16.83	--	84.42	--	--	<b>18,200</b>	<b>94.3</b>	134	<b>966</b>	<b>2,810</b>	--	--	
5/31/99	NP	101.25	--	17.00	--	84.25	--	--	<b>29,300</b>	<b>187</b>	644	<b>826</b>	<b>5,060</b>	--	--	
6/8/00		101.25	--	17.82	--	83.43	--	--	<b>43,300</b>	<b>380</b>	838	<b>1,620</b>	<b>9,840</b>	ND	--	
1/30/01		101.25	--	18.49	--	82.76	--	--	<b>31,300</b>	<b>380</b>	306	<b>1,380</b>	<b>3,240</b>	--	--	
4/11/01		101.25	--	17.91	--	83.34	--	--	<b>12,100</b>	<b>59.6</b>	37.8	524	900	--	--	
7/28/01		101.25	--	17.66	--	83.59	--	--	<b>40,900</b>	<b>561</b>	<b>1,960</b>	<b>1,720</b>	<b>10,400</b>	--	--	
10/15/01		101.25	--	17.82	--	83.43	--	--	<b>43,200</b>	<b>623</b>	<b>1,650</b>	<b>1,680</b>	<b>10,400</b>	--	--	
1/5/02		101.25	--	16.42	--	84.83	--	--	<b>5,060</b>	<b>39.6</b>	14.1	261	362	--	--	
4/2/02	NP	101.25	--	16.54	--	84.71	--	--	<b>35,000</b>	<b>280</b>	820	<b>910</b>	<b>6,200</b>	<20	--	
7/11/02	NP	101.25	--	16.68	--	84.57	--	--	<b>48,000</b>	<b>560</b>	<b>1,100</b>	<b>1,100</b>	<b>6,900</b>	<20	--	
10/10/02	NP	101.25	--	17.22	--	84.03	--	--	<b>50,000</b>	<b>630</b>	<b>1,100</b>	<b>1,300</b>	<b>8,400</b>	<100	--	
1/10/03		101.25	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
4/21/03	NP	101.25	--	15.79	--	85.46	--	--	<b>17,000</b>	<b>280</b>	340	480	<b>2,600</b>	<20	--	
6/26/03	NP	101.25	--	16.15	--	85.10	--	--	<b>34,000</b>	<b>470</b>	750	<b>940</b>	<b>6,200</b>	<50	--	
10/14/03	NP	101.25	--	17.03	--	84.22	--	--	<b>56,000</b>	<b>810</b>	<b>1,100</b>	<b>1,400</b>	<b>8,700</b>	<50	--	
1/7/04	NP	101.25	--	16.41	--	84.84	--	--	<b>13,000</b>	<b>160</b>	150	400	<b>1,300</b>	<10	--	
4/21/04	NP	101.25	--	16.36	--	84.89	--	--	<b>1,500</b>	<b>72</b>	14	3.1	120	<10/<2 <sup>6</sup>	--	

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
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Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-3 (cont)</b>															
7/1/04	NP	101.25	14.45	16.90	--	84.35	--	--	<b>26,000</b>	<b>540</b>	410	<b>750</b>	<b>3,700</b>	<50	--
10/15/04	NP	101.25	--	17.79	--	83.46	--	--	<b>26,000</b>	<b>520</b>	370	<b>920</b>	<b>3,600</b>	<100	--
1/5/05	NP	101.25	--	17.76	--	83.49	--	--	<b>9,000</b>	<b>180</b>	47	590	95	<10	--
8/4/05		101.25	--	17.71	--	83.54	--	--	--	--	--	--	--	--	--
7/26/06		101.25	--	16.87	--	84.38	--	--	--	--	--	--	--	--	--
7/19/07		101.25	--	17.75	--	83.50	--	--	--	--	--	--	--	--	--
7/23/08		101.25	--	17.69	--	83.56	--	--	--	--	--	--	--	--	--
7/13/09		101.25	--	16.40	--	84.85	--	--	--	--	--	--	--	--	--
12/17-18/09		101.25	--	16.82	--	84.43	170	<70	<b>880</b>	<b>25</b>	13	76	22	<2.5	--
3/17/10		101.25	--	16.38	--	84.87	33	<71	75	4.2	1.3	1.9	<1.5	6.2	--
06/22-23/10		101.25	--	15.91	--	85.34	73	<69	690	<b>15</b>	18	30	67	<20	--
9/13/10		101.25	--	17.79	--	83.46	40	73	<b>2,100</b>	<b>26</b>	21	110	150	<20	--
12/20/10		101.25	--	17.81	--	83.44	200	86	<b>2,300</b>	<b>34</b>	15	220	25	<b>85</b>	--
6/16/11		101.25	--	17.68	--	83.57	<b>540</b>	77	<b>2,200</b>	<b>55</b>	22	170	110	<50	--
9/23/11		101.25	--	18.70	--	82.55	170	<68	<b>8,100</b>	<b>210</b>	130	690	590	<b>79</b>	--
1/14/12		101.25	--	19.00	--	82.25	100	<69	<b>5,200</b>	<b>180</b>	81	630	130	<b>120</b>	--
3/31/12		101.25	--	18.25	--	83.00	120	<76	<b>1,700</b>	<b>30</b>	6.5	160	14	<b>73</b>	--
6/2/12		101.25	--	18.10	--	83.15	110	93	<b>4,200</b>	<b>68</b>	48	340	170	<b>73</b>	--
9/30/12		101.25	--	19.00	--	82.25	410	330	<b>5,600</b>	<b>200</b>	95	<b>710</b>	350	91/<5 <sup>6</sup>	--
12/15/12		101.25	--	18.30	--	82.95	160	72	<b>2,400</b>	<b>46</b>	12	240	36	62/<3 <sup>6</sup>	--
<b>MW-4</b>															
4/12/91		100.01	--	--	--	--	--	--	ND	<b>8,300</b>	<b>15,000</b>	<b>1,900</b>	<b>16,000</b>	--	--
6/28/91		100.01	--	--	--	--	--	--	<b>85,000</b>	<b>9,900</b>	<b>18,000</b>	<b>2,400</b>	<b>16,000</b>	--	--
6/28/91 (D)		100.01	--	--	--	--	--	--	<b>120,000</b>	<b>13,000</b>	<b>22,000</b>	<b>3,100</b>	<b>24,000</b>	--	--
9/18/91		100.01	--	--	--	--	--	--	<b>130,000</b>	<b>14,000</b>	<b>22,000</b>	<b>2,900</b>	<b>22,000</b>	--	--
9/18/91		100.01	--	--	--	--	--	--	<b>360,000</b>	<b>14,000</b>	<b>26,000</b>	<b>5,400</b>	<b>40,000</b>	--	--
12/3/91		100.01	--	--	--	--	--	--	<b>86,000</b>	<b>8,900</b>	<b>12,000</b>	<b>2,000</b>	<b>18,000</b>	--	--
2/25/92		100.01	--	--	--	--	--	--	<b>120,000</b>	<b>7,500</b>	<b>11,000</b>	<b>1,800</b>	<b>16,000</b>	--	--
2/25/92		100.01	--	--	--	--	--	--	<b>86,000</b>	<b>8,100</b>	<b>11,000</b>	<b>1,600</b>	<b>15,000</b>	--	--
5/15/92		100.01	--	--	--	--	--	--	<b>90,000</b>	<b>11,000</b>	<b>17,000</b>	<b>1,800</b>	<b>18,000</b>	--	--

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**

**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	
<b>MW-4 (cont)</b>																
5/15/92		100.01	--	--	--	--	--	--	81,000	10,000	16,000	1,500	16,000	--	--	
7/31/92		100.01	--	16.25	--	83.76	--	--	--	--	--	--	--	--	--	
8/18/92		100.01	--	16.32	--	83.69	--	--	200,000	17,000	28,000	2,800	26,000	--	--	
8/18/92		100.01	--	16.50	--	83.51	--	--	160,000	17,000	29,000	2,200	19,000	--	--	
9/25/92		100.01	--	16.52	--	83.49	--	--	--	--	--	--	--	--	--	
2/24/93		100.01	--	16.03	--	83.98	--	--	290,000	22,000	42,000	4,700	27,000	--	--	
5/12/93		100.01	--	14.91	--	85.10	--	--	160,000	13,000	27,000	2,400	22,000	--	--	
8/18/93		100.01	--	16.35	--	83.66	--	--	150,000	10,000	22,000	2,500	18,000	--	--	
11/10/93		100.01	--	15.89	--	84.12	--	--	170,000	13,000	26,000	3,400	23,000	--	--	
2/3/94		100.01	--	15.53	--	84.48	--	--	190,000	9,800	21,000	2,400	15,000	--	--	
7/20/94		100.01	--	16.39	--	83.62	--	--	170,000	12,000	26,000	3,000	20,000	--	--	
10/18/94		100.01	--	18.03	0.04	82.01	--	--	--	--	--	--	--	--	--	
2/1/95		100.01	--	17.90	--	82.11	--	--	100,000	2,100	7,100	1,400	14,000	--	--	
7/12/95		100.01	--	17.60	--	82.41	--	--	970,000	5,800	9,600	3,300	42,000	--	--	
1/4/96		100.01	--	17.36	--	82.65	--	--	1,400,000	300	1,100	570	8,600	--	--	
1/7/97		100.01	--	17.60	--	82.41	--	--	--	--	--	--	--	--	--	
2/12/98		100.01	--	16.65	--	83.36	--	--	24,400	917	202	385	3,390	--	--	
5/31/99	NP	100.01	--	16.84	0.00	83.17	--	--	32,600	1,660	217	566	4,390	--	--	
6/8/00		100.01	--	17.50	<0.01	82.51	--	--	58,500	971	206	1,120	7,570	ND	--	
1/30/01		100.01	--	18.10	0.00	81.91	--	--	59,800	1,800	140	901	4,450	--	--	
4/11/01		100.01	--	17.91	0.00	82.10	--	--	56,800	1,450	105	984	4,560	--	--	
7/28/01		100.01	--	17.88	0.00	82.13	--	--	91,600	1,480	142	1,240	5,930	--/ <50 <sup>6</sup>	--	
10/15/01		100.01	--	18.06	0.00	81.95	--	--	65,900	1,460	116	944	3,890	--/40.4 <sup>6</sup>	--	
1/5/02		100.01	--	17.04	0.00	82.97	--	--	25,600	247	52.3	483	2,030	--/ <50.0 <sup>6</sup>	--	
4/2/02		100.01	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
7/11/02	NP	100.01	--	16.88	0.00	83.13	--	--	34,000	1,000	59	450	1,400	130/110 <sup>6</sup>	--	
10/10/02	NP	100.01	--	17.28	0.00	82.73	--	--	31,000	1,200	49	620	1,700	170/110 <sup>6</sup>	--	
1/10/03		100.01	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
4/21/03	NP	100.01	--	15.78	0.00	84.23	--	--	11,000	120	6.0	220	520	<20	--	
6/26/03	NP	100.01	--	15.96	0.00	84.05	--	--	8,000	330	12	160	510	150/160 <sup>6</sup>	--	

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**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-4 (cont)</b>															
10/14/03	NP	100.01	--	16.56	0.00	83.45	--	--	<b>13,000</b>	<b>550</b>	17	280	690	<b>150/140<sup>6</sup></b>	--
1/7/04	NP	100.01	--	16.02	0.00	83.99	--	--	<b>12,000</b>	<b>370</b>	8.9	24	650	<b>62/47<sup>6</sup></b>	--
4/21/04	NP	100.01	--	15.83	0.00	84.18	--	--	<b>1,300</b>	<b>69</b>	0.7	3.2	24	<b>78/78<sup>6</sup></b>	--
7/1/04	NP	100.01	--	16.02	0.00	83.99	--	--	<b>980</b>	<b>90</b>	0.7	3.9	15	<b>67/70<sup>6</sup></b>	--
10/15/04	NP	100.01	--	16.41	0.00	83.60	--	--	<b>9,900</b>	<b>530</b>	9.0	240	510	<b>140/110<sup>6</sup></b>	--
1/5/05	NP	100.01	--	16.14	0.00	83.87	--	--	<b>14,000</b>	<b>630</b>	9.8	330	660	<b>130/110<sup>6</sup></b>	--
8/4/05	NP	100.01	--	16.36	0.00	83.65	--	--	<b>9,600</b>	<b>420</b>	6.3	260	370	<b>99</b>	--
7/26/06	NP	100.01	--	15.98	0.00	84.03	--	--	330	<b>21</b>	<0.5	<0.5	2.5	12	--
7/19/07	NP	100.01	--	16.30	0.00	83.71	--	--	350	<b>13</b>	<0.5	<0.5	2.6	6.3	--
7/23/08	NP	100.01	--	16.36	0.00	83.65	--	--	<b>1,700</b>	<b>99</b>	1.9	7	41	8.5	--
7/13/09	NP	100.01	--	15.07	0.00	84.94	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/17-18/09		100.01	--	15.16	0.00	84.85	<b>3,300</b>	<680	<b>3,300</b>	<b>19</b>	0.9	1.9	6.2	<2.5	--
3/17/10		100.01	--	14.95	0.00	85.06	<b>20,000</b>	<b>4,600</b>	<b>930</b>	<b>10</b>	1.9	1.4	2.2	3.5	--
06/22-23/10		100.01	--	14.21	0.00	85.80	120	<68	140	3.8	<2.0	2.3	1.9	<2.5	--
9/13/10		100.01	--	7.31	0.00	92.70	<b>2,900</b>	400	<b>3,400</b>	<b>130</b>	1.3	58	34	8.1	--
12/20/10		100.01	--	17.69	0.00	82.32	<b>130,000</b>	<b>31,000</b>	<b>2,200</b>	<b>150</b>	5.6	28	18	41	--
6/16/11		100.01	--	17.60	0.00	82.41	<b>16,000</b>	<b>2,300</b>	<b>3,000</b>	<b>140</b>	5.1	21	<15	15	--
9/23/11		100.01	--	18.30	0.00	81.71	<b>2,800</b>	<330	<b>3,700</b>	<b>290</b>	<10	64	<50	16	--
1/14/12		100.01	--	18.65	0.00	81.36	<b>7,900</b>	<b>930</b>	<b>2,900</b>	<b>170</b>	4.6	69	69	19	--
3/31/12		100.01	--	18.05	0.00	81.96	<b>6,000</b>	<b>800</b>	<b>1,500</b>	<b>44</b>	3.7	25	15	15	--
6/2/12		100.01	--	17.85	0.00	82.16	<b>510</b>	160	<b>1,800</b>	<b>79</b>	3.1	30	20	14	--
9/30/12		100.01	--	18.52	0.00	81.49	<b>4,600</b>	<b>650</b>	<b>2,000</b>	<b>230</b>	<4.0	100	28	13/12 <sup>6</sup>	--
12/15/12		100.01	--	18.05	0.00	81.96	<b>2,300</b>	130	<b>800</b>	<b>39</b>	<2.0	37	<5.0	13/11 <sup>6</sup>	--
<b>MW-5</b>															
2/19/90		100.75	--	--	--	--	--	--	ND	ND	5.0	ND	22	--	--
4/12/91		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
6/28/91		100.75	--	--	--	--	--	--	89	ND	1.9	0.96	6.1	--	--
9/18/91		100.75	--	--	--	--	--	--	68	ND	ND	1.1	ND	--	--
12/3/91		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
2/25/92		100.75	--	--	--	--	--	--	92	ND	ND	15	ND	--	--

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**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-5 (cont)</b>															
5/15/92		100.75	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
7/31/92		100.75	--	16.02	--	84.73	--	--	--	--	--	--	--	--	--
8/18/92		100.75	--	16.09	--	84.66	--	--	ND	ND	ND	ND	ND	--	--
9/25/92		100.75	--	16.42	--	84.33	--	--	--	--	--	--	--	--	--
2/23/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
7/12/95		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		100.75	--	--	--	--	--	--	--	--	--	--	--	--	--
<b>NOT MONITORED/SAMPLED</b>			--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09		100.75	--	16.09	--	84.66	50	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
3/17/10		100.75	--	15.76	--	84.99	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
06/22-23/10		100.75	--	15.11	--	85.64	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/13/10		100.75	--	17.63	--	83.12	<31	<71	52	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/20/10		100.75	--	17.75	--	83.00	<31	110	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
6/16/11		100.75	--	17.73	--	83.02	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/22/11		100.75	--	18.60	--	82.15	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
1/14/12		100.75	--	18.90	--	81.85	<29	<67	52	<0.5	1.3	0.7	7.5	<2.5	--
3/31/12		100.75	--	18.20	--	82.55	<31	<73	<50	<0.5	0.6	<0.5	1.9	<2.5	--
6/2/12		100.75	--	18.05	--	82.70	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/30/12		100.75	--	18.82	--	81.93	<29	90	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/15/12		100.75	--	18.20	--	82.55	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--

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**CHEVRON SERVICE STATION NO. 9-0129**

4700 Brooklyn Avenue  
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Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-6</b>															
2/19/90		100.93	--	--	--	--	--	--	<b>38,200</b>	ND	74	259	<b>2,430</b>	--	--
4/12/91		100.93	--	--	--	--	--	--	ND	ND	1.8	4.8	53	--	--
6/28/91		100.93	--	--	--	--	--	--	390	<b>1,100</b>	<b>5,300</b>	<b>860</b>	<b>47,000</b>	--	--
9/18/91		100.93	--	--	--	--	--	--	<b>1,600</b>	3.7	ND	15	130	--	--
12/3/91		100.93	--	--	--	--	--	--	<b>2,000</b>	3.7	1.8	19	130	--	--
2/25/92		100.93	--	--	--	--	--	--	<b>4,100</b>	<b>8.9</b>	2.9	44	320	--	--
5/15/92		100.93	--	--	--	--	--	--	ND	ND	ND	ND	8.0	--	--
7/31/92		100.93	--	15.86	--	85.07	--	--	--	--	--	--	--	--	--
8/18/92		100.93	--	15.95	--	84.98	--	--	<b>3,300</b>	3.7	0.84	17	110	--	--
9/25/92		100.93	--	16.26	--	84.67	--	--	--	--	--	--	--	--	--
2/23/93		100.93	--	16.17	--	84.76	--	--	<b>1,900</b>	ND	0.8	5.2	67	--	--
5/12/93		100.93	--	15.63	--	85.30	--	--	<b>1,600</b>	2.1	1.2	8.5	74	--	--
8/18/93		100.93	--	15.37	--	85.56	--	--	ND	ND	ND	ND	1.0	--	--
11/10/93		100.93	--	15.83	--	85.10	--	--	<b>1,300</b>	2.3	2.0	2.9	36	--	--
2/3/94		100.93	--	15.45	--	85.48	--	--	740	2.8	5.4	2.6	23	--	--
4/26/94		100.93	--	15.19	--	85.74	--	--	300	ND	ND	ND	2.4	--	--
7/20/94		100.93	--	16.94	--	83.99	--	--	<b>2,500</b>	ND	1.1	5.6	38	--	--
10/18/94		100.93	--	18.68	--	82.25	--	--	440	ND	1.0	1.3	2.5	--	--
2/1/95		100.93	DRY	--	--	--	--	--	--	--	--	--	--	--	--
7/12/95		100.93	DRY	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		100.93	--	17.94	--	82.99	--	--	<b>9,400</b>	<b>11</b>	90	120	770	--	--
1/7/97		100.93	--	16.90	--	84.03	--	--	<b>1,440</b>	2.85	5.05	10.4	56.7	--	--
2/12/98		100.93	--	16.93	--	84.00	--	--	308	<b>6.43</b>	1.63	ND	3.53	--	--
5/31/99	NP	100.93	--	17.17	--	83.76	--	--	<b>1,660</b>	<b>116</b>	6.98	2.21	37.5	--	--
6/8/00		100.93	--	17.90	--	83.03	--	--	<b>1,970</b>	<b>61.9</b>	6.96	23.8	122	ND/ND	--
1/30/01		100.93	--	18.51	--	82.42	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--	--
4/11/01		100.93	--	18.21	--	82.72	--	--	<b>10,800</b>	<b>190</b>	20.0	45.0	262	--	--
7/28/01		100.93	--	18.09	--	82.84	--	--	<b>4,600</b>	<b>264</b>	7.94	23.1	91.2	--	--
10/15/01		100.93	--	18.28	--	82.65	--	--	<b>6,890</b>	<b>267</b>	13.8	45.9	203	--	--
1/5/02		100.93	--	17.09	--	83.84	--	--	<b>3,500</b>	<b>213</b>	7.25	22.9	109	--	--
NOT MONITORED/SAMPLED			--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09		100.93	--	16.03	--	84.90	99	<72	460	<0.5	<0.5	2.2	15	<2.5	--

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**

4700 Brooklyn Avenue  
 Seattle, Washington

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-6 (cont)</b>															
3/17/10		100.93	--	15.69	--	85.24	56	<71	590	0.9	0.5	2.2	17	<2.5	--
06/22-23/10		100.93	--	14.99	--	85.94	31	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/13/10		100.93	--	17.64	--	83.29	240	<71	<b>980</b>	1.9	1.1	2.3	23	<2.5	--
12/20/10		100.93	--	17.74	--	83.19	350	<72	<b>1,300</b>	3.5	1.8	4.8	37	2.8	--
6/16/11		100.93	--	17.75	--	83.18	260	160	600	1.5	1	2.7	20	<2.5	--
9/22/11		100.93	--	18.65	--	82.28	OBSTRUCTION IN WELL AT 19 FT				--	--	--	--	--
1/14/12		100.93	--	21.10	--	79.83	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	--
3/31/12		100.93	--	18.30	--	82.63	<29	<68	560	1.3	1.2	1.3	9.4	<2.5	--
6/2/12		100.93	--	18.10	--	82.83	<29	<67	<b>1,300</b>	1.8	1.3	3.1	18	<2.5	--
9/30/12		100.93	--	18.92	--	82.01	OBSTRUCTION IN WELL AT 19 FT				--	--	--	--	--
12/15/12		100.93	--	18.22	--	82.71	<29	<67	560	0.6	0.7	1.7	12	<2.5	--
<b>MW-7</b>															
2/19/90		99.07	--	--	--	--	--	--	<b>526,000</b>	<b>3,280</b>	<b>8,170</b>	<b>1,210</b>	<b>8,010</b>	--	--
6/28/91		99.07	--	--	--	--	--	--	<b>30,000</b>	<b>760</b>	950	<b>4,600</b>	<b>8,500</b>	--	--
9/18/91		99.07	--	--	--	--	--	--	<b>11,000</b>	<b>280</b>	970	560	<b>2,800</b>	--	--
12/3/91		99.07	--	--	--	--	--	--	<b>9,400</b>	<b>250</b>	330	630	<b>2,600</b>	--	--
2/25/92		99.07	--	--	--	--	--	--	<b>3,800</b>	<b>210</b>	260	510	<b>2,200</b>	--	--
5/15/92		99.07	--	--	--	--	--	--	<b>9,000</b>	<b>170</b>	35	630	<b>2,900</b>	--	--
8/18/92		99.07	--	16.90	--	--	--	--	<b>28,000</b>	<b>190</b>	75	100	560	--	--
9/25/92		99.07	--	17.05	--	82.02	--	--	--	--	--	--	--	--	--
2/23/93		99.07	--	16.81	--	82.26	--	--	<b>32,000</b>	<b>160</b>	<b>1,500</b>	<b>800</b>	<b>6,300</b>	--	--
5/12/93		99.07	--	16.32	--	82.75	--	--	<b>24,000</b>	<b>160</b>	940	<b>890</b>	<b>5,200</b>	--	--
8/18/93		99.07	--	16.39	--	82.68	--	--	<b>27,000</b>	<b>79</b>	470	<b>750</b>	<b>6,500</b>	--	--
11/10/93		99.07	--	16.94	--	82.13	--	--	<b>14,000</b>	<b>36</b>	60	400	<b>3,800</b>	--	--
2/3/94		99.07	--	16.71	--	82.36	--	--	<b>3,800</b>	<b>7.5</b>	8.3	130	680	--	--
4/26/94		99.07	--	15.72	--	83.35	--	--	<b>10,000</b>	<b>48</b>	190	480	<b>1,900</b>	--	--
7/20/94		99.07	--	16.03	--	83.04	--	--	<b>14,000</b>	<b>26</b>	280	570	<b>2,900</b>	--	--
10/18/94		99.07	--	17.49	--	81.58	--	--	<b>6,200</b>	<b>11</b>	13	230	980	--	--
2/1/95		99.07	--	17.58	--	81.49	--	--	510	<b>9.5</b>	1.3	51	22	--	--
7/12/95		99.07	--	17.24	--	81.83	--	--	<b>8,600</b>	<b>30</b>	25	270	<b>1,300</b>	--	--

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**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-7 (cont)</b>															
1/4/96		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--
5/31/99		99.07	--	--	--	--	--	--	--	--	--	--	--	--	--
6/8/00		99.07	--	17.11	--	--	--	--	321	3.15	ND	63.6	5.66	ND	--
NOT MONITORED/SAMPLED			--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09		99.07	--	13.48	--	85.59	86	<68	330	0.7	<0.5	5.5	7.6	<2.5	--
3/17/10		99.07	--	13.35	--	85.72	33	73	670	29	1.1	7.4	9.9	<2.5	--
06/22-23/10		99.07	--	13.11	--	85.96	<31	<72	<50	1	<0.5	0.8	<1.5	<2.5	--
9/13/10		99.07	--	16.45	--	82.62	120	97	960	4	<0.5	9.6	8.2	<2.5	--
12/20/10		99.07	--	17.12	--	81.95	54	<75	170	2.6	<0.5	3.5	<1.5	<2.5	--
6/16/11		99.07	--	16.77	--	82.30	160	430	180	1.5	<0.5	0.8	<1.5	<2.5	--
9/23/11		99.07	--	17.58	--	81.49	100	440	210	2.3	<0.5	4.2	<1.5	<2.5	--
1/14/12		99.07	--	17.80	--	81.27	33	130	130	1.5	<0.5	3.2	<1.5	<2.5	--
3/31/12		99.07	--	17.50	--	81.57	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
6/2/12		99.07	--	17.10	--	81.97	44	170	100	1.3	<0.5	1.1	<1.5	<2.5	--
9/30/12		99.07	--	17.78	--	81.29	35	86	54	0.8	<0.5	1.3	<1.5	<2.5	--
12/15/12		99.07	--	17.42	--	81.65	51	<68	300	2.4	<0.5	5.7	2.3	<2.5	--
<b>MW-8</b>															
4/11/01		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
NOT MONITORED/SAMPLED			--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
3/17/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
06/22-23/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
9/13/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
12/20/10		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
6/16/11		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
9/22/11		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
1/14/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
3/31/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
6/2/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--



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**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-8 (cont)</b>															
9/30/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
12/15/12		--	DRY	--	--	--	--	--	--	--	--	--	--	--	--
<b>MW-9</b>															
2/19/90		100.02	--	--	--	--	--	--	<b>99,600</b>	<b>181</b>	489	494	<b>4,290</b>	--	--
4/12/91		100.02	--	--	--	--	--	--	ND	ND	ND	180	930	--	--
6/28/91		100.02	--	--	--	--	--	--	<b>10,000</b>	<b>100</b>	160	570	<b>1,800</b>	--	--
9/18/91		100.02	--	--	--	--	--	--	<b>15,000</b>	<b>150</b>	260	<b>720</b>	<b>3,200</b>	--	--
12/3/91		100.02	--	--	--	--	--	--	<b>16,000</b>	<b>140</b>	290	<b>780</b>	<b>3,400</b>	--	--
2/25/92		100.02	--	--	--	--	--	--	<b>9,500</b>	<b>120</b>	220	640	<b>2,900</b>	--	--
5/15/92		100.02	--	--	--	--	--	--	<b>18,000</b>	<b>120</b>	210	660	<b>3,300</b>	--	--
7/31/92		100.02	--	15.86	--	84.16	--	--	--	--	--	--	--	--	--
8/18/92		100.02	--	15.93	--	84.09	--	--	<b>16,000</b>	<b>72</b>	120	560	<b>1,900</b>	--	--
9/25/92		100.02	--	16.14	--	83.88	--	--	--	--	--	--	--	--	--
2/23/93		100.02	--	15.87	--	84.15	--	--	<b>9,000</b>	<b>45</b>	120	390	<b>1,100</b>	--	--
5/12/93		100.02	--	15.44	--	84.58	--	--	<b>11,000</b>	<b>34</b>	58	280	910	--	--
8/18/93		100.02	--	15.21	--	84.81	--	--	<b>3,100</b>	<b>22</b>	47	94	500	--	--
11/10/93		100.02	--	15.85	--	84.17	--	--	<b>10,000</b>	<b>67</b>	150	470	<b>1,700</b>	--	--
2/3/94		100.02	--	15.63	--	84.39	--	--	<b>26,000</b>	<b>85</b>	340	<b>910</b>	<b>3,600</b>	--	--
4/26/94		100.02	--	14.98	--	85.04	--	--	<b>12,000</b>	<b>37</b>	73	200	750	--	--
7/20/94		100.02	--	15.91	--	84.11	--	--	<b>15,000</b>	<b>37</b>	110	360	<b>1,600</b>	--	--
10/18/94		100.02	--	16.91	--	83.11	--	--	<b>28,000</b>	<b>110</b>	350	<b>970</b>	<b>2,000</b>	--	--
2/1/95		100.02	--	16.86	--	83.16	--	--	<b>21,000</b>	<b>47</b>	230	570	<b>2,600</b>	--	--
7/12/95		100.02	--	16.50	--	83.52	--	--	<b>17,000</b>	<b>69</b>	130	480	<b>2,000</b>	--	--
1/4/96		100.02	--	16.00	--	84.02	--	--	<b>39,000</b>	<b>46</b>	140	420	<b>2,600</b>	--	--
1/7/97		100.02	15.12	15.12	Sheen	84.90	--	--	<b>31,600</b>	<b>47.7</b>	ND	25.2	112	--	--
2/12/98		100.02	--	15.87	--	84.15	--	--	ND	ND	ND	ND	ND	--	--
5/31/99	NP	100.02	--	16.03	0.00	83.99	--	--	ND	ND	ND	ND	ND	--	--
6/8/00		100.02	--	16.74	0.00	83.28	--	--	--	--	--	--	--	--	--
1/30/01		100.02	--	17.40	0.00	82.62	--	--	<b>307,000</b>	ND	ND	ND	ND	--	--
4/11/01		100.02	--	17.15	0.00	82.87	--	--	<b>43,000</b>	<50	289	<b>911</b>	<b>5,530</b>	--	--

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**CHEVRON SERVICE STATION NO. 9-0129**

4700 Brooklyn Avenue  
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Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-9 (cont)</b>															
7/28/01		100.02	--	17.18	0.00	82.84	--	--	<b>27,800</b>	<b>35.9</b>	290	<b>1,110</b>	<b>5,490</b>	--	--
10/15/01		100.02	--	17.54	0.00	82.48	--	--	<b>84,100</b>	<25.0	99.3	262	<b>2,290</b>	--	--
1/5/02		100.02	--	16.12	0.00	83.90	--	--	<b>9,020</b>	<5.00	10.0	103	850	--	--
NOT MONITORED/SAMPLED			--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09		100.02	--	10.88	0.00	89.14	<29	<68	<50	<b>130</b>	3.4	0.7	2.2	<2.5	--
3/17/10		100.02	--	10.96	0.00	89.06	78	170	<b>13,000</b>	<b>610</b>	1,600	280	<b>1,500</b>	<b>73</b>	--
06/22-23/10		100.02	--	12.00	0.00	88.02	310	<70	<b>12,000</b>	<b>11</b>	15	150	<b>1,100</b>	<10	--
9/13/10		100.02	--	16.27	0.00	83.75	<b>990</b>	<b>800</b>	<b>2,900</b>	<b>53</b>	23	61	110	<10	--
12/20/10		100.02	--	16.45	0.00	83.57	150	<74	<b>4,000</b>	<b>51</b>	13	79	170	8.8	--
6/16/11		100.02	--	16.35	0.00	83.67	240	190	<b>1,600</b>	<b>41</b>	4.4	53	59	<10	--
9/23/11		100.02	--	17.25	0.00	82.77	200	<70	<b>4,200</b>	<b>88</b>	12	180	290	<20	--
1/14/12		100.02	--	17.55	0.00	82.47	330	<68	<b>5,800</b>	<b>120</b>	17	180	260	<b>36</b>	--
3/31/12		100.02	--	16.85	0.00	83.17	<b>1,300</b>	91	<b>7,900</b>	<b>140</b>	14	220	320	<b>24</b>	--
6/2/12		100.02	--	16.60	0.00	83.42	<b>1,100</b>	240	<b>8,900</b>	<b>120</b>	16	210	300	<b>26</b>	--
9/30/12		100.02	--	17.61	0.00	82.41	<b>1,200</b>	190	<b>7,800</b>	<b>130</b>	22	220	300	30/<3 <sup>6</sup>	--
12/15/12		100.02	--	17.00	0.00	83.02	<b>4,000</b>	<69	<b>18,000</b>	<b>150</b>	25	420	930	34/<3 <sup>6</sup>	--
<b>MW-10</b>															
2/19/90		99.18	--	--	--	--	--	--	<b>89,400</b>	<b>431</b>	136	505	<b>1,990</b>	--	--
4/12/91		99.18	--	--	--	--	--	--	<b>5,000</b>	<b>200</b>	56	350	<b>1,200</b>	--	--
6/28/91		99.18	--	--	--	--	--	--	<b>5,700</b>	<b>250</b>	48	330	910	--	--
9/18/91		99.18	--	--	--	--	--	--	<b>6,200</b>	<b>230</b>	370	300	580	--	--
12/3/91		99.18	--	--	--	--	--	--	560	<b>210</b>	59	290	870	--	--
2/25/92		99.18	--	--	--	--	--	--	<b>5,000</b>	<b>160</b>	27	200	730	--	--
5/15/92		99.18	--	--	--	--	--	--	<b>5,200</b>	<b>190</b>	37	290	710	--	--
7/31/92		99.18	--	15.30	--	83.88	--	--	--	--	--	--	--	--	--
8/18/92		99.18	--	15.81	--	83.37	--	--	<b>5,900</b>	<b>180</b>	25	180	550	--	--
9/25/92		99.18	--	15.97	--	83.21	--	--	--	--	--	--	--	--	--
2/23/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-10 (cont)</b>															
11/10/93		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		99.18	--	15.98	--	83.20	--	--	--	--	--	--	--	--	--
7/12/95		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
1/4/96		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
1/7/97		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
5/19/03		99.18	14.81	14.91	0.10	84.35	--	--	--	--	--	--	--	--	--
6/26/03		99.18	15.21	15.42	0.21	83.93	--	--	--	--	--	--	--	--	--
8/18/03		99.18	16.04	16.23	0.19	83.10	--	--	--	--	--	--	--	--	--
9/6/03		99.18	16.02	16.19	0.17	83.13	--	--	--	--	--	--	--	--	--
10/14/03		99.18	16.10	16.39	0.29	83.02	--	--	--	--	--	--	--	--	--
11/17/03		99.18	15.88	15.95	0.07	83.29	--	--	--	--	--	--	--	--	--
12/8/03		99.18	16.22	16.46	0.24	82.91	--	--	--	--	--	--	--	--	--
1/7/04		99.18	15.37	15.61	0.24	83.76	--	--	--	--	--	--	--	--	--
2/26/04		99.18	14.93	15.05	0.12	84.23	--	--	--	--	--	--	--	--	--
3/18/04		99.18	14.82	15.04	0.22	84.32	--	--	--	--	--	--	--	--	--
4/21/04		99.18	14.35	14.45	0.10	84.81	--	--	--	--	--	--	--	--	--
5/17/04		99.18	14.30	14.41	0.11	84.86	--	--	--	--	--	--	--	--	--
6/2/04		99.18	14.87	14.96	0.09	84.29	--	--	--	--	--	--	--	--	--
7/1/04		99.18	15.02	15.10	0.08	84.14	--	--	--	--	--	--	--	--	--
8/16/04		99.18	14.93	15.02	0.09	84.23	--	--	--	--	--	--	--	--	--
9/24/04		99.18	16.22	16.31	0.09	82.94	--	--	--	--	--	--	--	--	--
10/15/04		99.18	15.55	15.71	0.26	83.68	--	--	--	--	--	--	--	--	--
10/26/04		99.18	16.32	16.40	0.08	82.84	--	--	--	--	--	--	--	--	--
12/2/04		99.18	16.32	16.40	0.08	82.84	--	--	--	--	--	--	--	--	--
1/5/05		99.18	14.95	14.99	0.04	84.22	--	--	--	--	--	--	--	--	--

**TABLE 1**  
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**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-10 (cont)</b>															
2/1/05		99.18	14.57	14.64	0.07	84.60	--	--	--	--	--	--	--	--	--
8/4/05		99.18	14.42	14.46	0.04	84.75	--	--	--	--	--	--	--	--	--
4/5/06		99.18	--	--	--	--	--	--	--	--	--	--	--	--	--
07/26/06		99.18	--	13.42	0.00	85.76	--	--	--	--	--	--	--	--	--
7/19/07		99.18	--	12.82	0.00	86.36	--	--	--	--	--	--	--	--	--
7/23/08		99.18	--	14.54	0.00	84.64	--	--	--	--	--	--	--	--	--
7/13/09		99.18	--	12.01	0.00	87.17	--	--	--	--	--	--	--	--	--
12/17-18/09		99.18	--	11.29	0.00	87.89	310	<69	<b>2,300</b>	<b>230</b>	28	2.9	9.3	<2.5	--
3/17/10		99.18	--	11.36	0.00	87.82	<b>2,200</b>	200	<b>88,000</b>	<b>4,900</b>	<b>16,000</b>	<b>1,200</b>	<b>7,600</b>	<500	--
06/22-23/10		99.18	--	11.79	0.00	87.39	<b>1,500</b>	<70	<b>56,000</b>	<b>17</b>	<b>2,000</b>	<b>1,300</b>	<b>11,000</b>	<63	--
9/13/10		99.18	--	15.71	0.00	83.47	<b>30,000</b>	<1,700	<b>37,000</b>	<b>490</b>	<b>1,400</b>	<b>990</b>	<b>5,000</b>	<13	--
12/20/10		99.18	--	15.92	0.00	83.26	<b>9,900</b>	<1,400	<b>23,000</b>	<b>330</b>	650	620	<b>2,900</b>	<25	--
6/16/11		99.18	--	15.79	0.00	83.39	<b>3,800</b>	<690	<b>11,000</b>	<b>230</b>	30	370	630	<20	--
9/23/11		99.18	--	16.70	0.00	82.48	<b>14,000</b>	<1,300	<b>7,700</b>	<b>250</b>	25	380	460	<50	--
1/14/12		99.18	16.90	17.20	0.30	82.22	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
3/31/12		99.18	--	16.35	0.00	82.83	<b>9,800</b>	<79	<b>11,000</b>	<b>190</b>	18	330	450	<b>29</b>	--
6/2/12		99.18	16.00	16.20	0.20	83.14	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
9/30/12		99.18	16.95	17.02	0.07	82.22	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
12/15/12		99.18	16.50	16.58	0.08	82.66	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
<b>MW-11</b>															
2/19/90		98.43	--	--	--	--	--	--	<b>244,000</b>	<b>342</b>	<b>5,430</b>	<b>2,150</b>	<b>9,020</b>	--	--
4/12/91		98.43	--	--	--	--	--	--	ND	ND	<b>3,300</b>	<b>1,700</b>	<b>9,500</b>	--	--
6/28/91		98.43	--	--	--	--	--	--	<b>45,000</b>	<b>220</b>	<b>5,400</b>	<b>2,200</b>	<b>11,000</b>	--	--
9/18/91		98.43	--	--	--	--	--	--	<b>58,000</b>	<b>210</b>	<b>4,900</b>	<b>2,000</b>	<b>9,900</b>	--	--
12/3/91		98.43	--	--	--	--	--	--	<b>41,000</b>	<b>210</b>	<b>5,100</b>	<b>2,000</b>	<b>9,700</b>	--	--
2/25/92		98.43	--	--	--	--	--	--	<b>47,000</b>	<b>190</b>	<b>4,500</b>	<b>1,700</b>	<b>8,400</b>	--	--
5/15/92		98.43	--	--	--	--	--	--	<b>34,000</b>	<b>61</b>	420	<b>750</b>	<b>4,700</b>	--	--
7/31/92		98.43	--	15.18	--	83.25	--	--	--	--	--	--	--	--	--
8/18/92		98.43	--	15.31	--	83.12	--	--	<b>70,000</b>	<b>210</b>	<b>6,700</b>	210	<b>1,100</b>	--	--
9/25/92		98.43	--	15.00	--	83.43	--	--	--	--	--	--	--	--	--

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**CHEVRON SERVICE STATION NO. 9-0129**  
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Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-11 (cont)</b>															
2/23/93		98.43	--	15.15	--	83.28	--	--	52,000	150	4,100	1,700	7,900	--	--
5/12/93		98.43	--	14.76	--	83.67	--	--	57,000	200	5,200	2,000	9,400	--	--
8/18/93		98.43	--	14.79	--	83.64	--	--	52,000	130	4,100	1,800	8,300	--	--
11/10/93		98.43	--	15.19	--	83.24	--	--	51,000	160	3,500	1,800	6,300	--	--
2/3/94		98.43	--	14.81	--	83.62	--	--	33,000	74	1,900	880	3,300	--	--
4/26/94		98.43	--	14.11	--	84.32	--	--	26,000	39	270	170	2,600	--	--
7/20/94		98.43	--	14.51	--	83.92	--	--	18,000	ND	45	85	540	--	--
10/18/94		98.43	--	15.32	--	83.11	--	--	38,000	130	3,300	830	4,200	--	--
2/1/95		98.43	--	15.73	--	82.70	--	--	100,000	170	3,600	2,000	11,000	--	--
7/12/95		98.43	--	13.98	--	84.45	--	--	16,000	22	260	200	1,200	--	--
1/4/96		98.43	--	14.75	--	83.68	--	--	52,000	170	4,700	1,500	7,800	--	--
1/7/97		98.43	14.00	14.00	Sheen	84.43	--	--	37,200	74.9	2,390	1,100	5,760	--	--
2/12/98		98.43	--	14.85	--	83.58	--	--	13,100	52.4	184	374	2,150	--	--
5/31/99	NP	98.43	--	14.92	0.00	83.51	--	--	17,000	41.3	137	40.8	2,540	--	--
6/8/00		98.43	15.56	15.56	Sheen	82.87	--	--	51,700	215	4,980	1,850	8,960	ND	--
1/30/01		98.43	16.75	16.30	0.45	81.59	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
4/11/01		98.43	16.88	15.87	1.01	81.35	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
7/28/01		98.43	16.19	16.03	0.16	82.21	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
10/15/01		98.43	16.39	15.68	0.71	81.90	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
1/5/02		98.43	15.60	15.49	0.11	82.81	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
4/2/02	NP	98.43	--	15.32	0.00	83.11	--	--	71,000	130	5,100	2,000	11,000	<20	--
6/26/02		98.43	15.69	15.78	0.09	82.72	--	--	--	--	--	--	--	--	--
7/11/02		98.43	15.84	15.90	0.06	82.58	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
8/29/02		98.43	16.21	16.29	0.08	82.20	--	--	--	--	--	--	--	--	--
9/7/02		98.43	15.91	15.96	0.05	82.51	--	--	--	--	--	--	--	--	--
10/10/02		98.43	16.20	16.94	0.74	82.08	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
11/22/02		98.43	15.88	15.94	0.06	82.54	--	--	--	--	--	--	--	--	--
12/11/02		98.43	15.77	15.89	0.12	82.64	--	--	--	--	--	--	--	--	--
1/10/03		98.43	15.98	17.61	1.63	82.12	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
2/13/03		98.43	15.89	16.93	1.04	82.33	--	--	--	--	--	--	--	--	--

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**CHEVRON SERVICE STATION NO. 9-0129**

4700 Brooklyn Avenue  
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Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-11 (cont)</b>															
3/5/03		98.43	15.78	16.77	0.99	82.45	--	--	--	--	--	--	--	--	--
4/21/03		98.43	14.86	14.91	0.05	83.56	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
5/19/03		98.43	14.73	14.76	0.03	83.69	--	--	--	--	--	--	--	--	--
6/5/03		98.43	14.94	15.01	0.07	83.48	--	--	--	--	--	--	--	--	--
6/26/03		98.43	15.18	15.20	0.02	83.25	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
8/18/03		98.43	16.01	16.05	0.04	82.41	--	--	--	--	--	--	--	--	--
9/6/03		98.43	16.01	16.04	0.03	82.41	--	--	--	--	--	--	--	--	--
10/14/03	NP	98.43	--	15.90	0.00	82.53	--	--	<b>65,000</b>	<b>72</b>	<b>3,600</b>	<b>1,700</b>	<b>8,600</b>	<100	--
11/17/03		98.43	15.82	15.98	0.16	82.58	--	--	--	--	--	--	--	--	--
12/8/03		98.43	15.95	15.97	0.02	82.48	--	--	--	--	--	--	--	--	--
1/7/04		98.43	15.46	15.49	0.03	82.96	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
2/26/04		98.43	14.93	14.96	0.03	83.49	--	--	--	--	--	--	--	--	--
3/18/04		98.43	15.13	15.16	0.03	83.29	--	--	--	--	--	--	--	--	--
4/21/04		98.43	14.64	14.66	0.02	83.79	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
5/17/04		98.43	14.60	14.62	0.02	83.83	--	--	--	--	--	--	--	--	--
6/2/04		98.43	15.20	15.22	0.02	83.23	--	--	--	--	--	--	--	--	--
7/1/04	NP	98.43	--	15.01	0.00	83.42	--	--	<b>59,000</b>	<b>44</b>	<b>2,200</b>	<b>980</b>	<b>9,000</b>	<25	--
8/16/04		98.43	15.31	15.33	0.02	83.12	--	--	--	--	--	--	--	--	--
9/24/04		98.43	16.03	16.05	0.02	82.40	--	--	--	--	--	--	--	--	--
10/15/04	NP	98.43	--	15.35	0.00	83.08	--	--	<b>53,000</b>	<b>72</b>	<b>2,900</b>	<b>1,400</b>	<b>8,400</b>	<200	--
10/26/04		98.43	16.00	16.02	0.02	82.43	--	--	--	--	--	--	--	--	--
12/2/04		98.43	15.86	15.89	0.03	82.56	--	--	--	--	--	--	--	--	--
1/5/05		98.43	15.11	15.14	0.03	83.31	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
2/1/05		98.43	15.05	15.08	0.03	83.37	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
8/4/05		98.43	15.45	15.48	0.03	82.97	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	
4/5/06		98.43	--	--	--	--	--	--	--	--	--	--	--	--	--
7/26/06	NP	98.43	--	13.42	0.00	85.01	--	--	<48	1.0	<0.5	0.6	2.0	<2.5	--
7/19/07	NP	98.43	--	12.31	0.00	86.12	--	--	<50	1.5	<0.5	<0.5	<1.5	<10	--
7/23/08	NP	98.43	--	14.45	0.00	83.98	--	--	530	<0.5	<2.0	1.5	8.0	<2.5	--
7/13/09	NP	98.43	--	11.64	0.00	86.79	--	--	<b>4,500</b>	<b>530</b>	95	170	640	<5.0	--

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Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-11 (cont)</b>															
12/17-18/09		98.43	--	11.40	0.00	87.03	230	<70	3,800	510	610	23	95	<13	--
3/17/10		98.43	--	11.31	0.00	87.12	400	430	57,000	2,900	9,700	840	6,200	<63	--
06/22-23/10		98.43	--	11.64	0.00	86.79	870	<68	41,000	64	1,600	940	6,700	<25	--
9/13/10		98.43	--	15.16	0.00	83.27	25,000	<1,700	42,000	99	1,200	760	5,300	<25	--
12/21/10		98.43	--	15.33	0.00	83.10	1,600	<350	40,000	390	2,700	720	4,900	59	--
6/16/11		98.43	--	15.08	0.00	83.35	3,800	<680	33,000	490	1,800	600	3,000	<25	--
9/23/11		98.43	--	16.00	0.00	82.43	600	<68	21,000	630	1,200	610	2,200	74	--
1/14/12		98.43	16.25	16.50	0.25	82.13	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
3/31/12		98.43	--	15.60	0.00	82.83	1,800	<69	26,000	340	690	320	1,300	93	--
6/2/12		98.43	15.35	15.55	0.20	83.04	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
9/30/12		98.43	--	16.18	0.00	82.25	2,900	120	18,000	260	290	490	1,400	87/<5 <sup>6</sup>	--
12/15/12		98.43	16.02	16.18	0.16	82.38	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	--
<b>MW-12</b>															
2/25/92		100.50	--	--	--	--	--	--	130,000	16,000	31,000	2,800	20,000	--	--
5/15/92		100.50	--	--	--	--	--	--	109,000	12,000	28,000	2,100	16,000	--	--
7/31/92		100.50	--	15.54	--	84.96	--	--	--	--	--	--	--	--	--
8/18/92		100.50	--	15.80	--	84.70	--	--	210,000	24,000	40,000	2,800	17,000	--	--
9/25/92		100.50	--	15.64	--	84.86	--	--	--	--	--	--	--	--	--
2/23/93		100.50	--	15.99	--	84.51	--	--	140,000	20,000	31,000	1,600	12,000	--	--
5/12/93		100.50	--	15.55	--	84.95	--	--	120,000	19,000	29,000	1,700	15,000	--	--
8/18/93		100.50	--	15.57	--	84.93	--	--	160,000	21,000	39,000	2,500	18,000	--	--
11/10/93		100.50	--	16.12	--	84.38	--	--	160,000	21,000	35,000	3,000	14,000	--	--
2/3/94		100.50	--	15.76	--	84.74	--	--	130,000	21,000	43,000	2,100	13,000	--	--
4/26/94		100.50	--	15.29	--	85.21	--	--	200,000	20,000	37,000	3,100	16,000	--	--
7/20/94		100.50	--	16.39	--	84.11	--	--	240,000	26,000	41,000	4,000	24,000	--	--
10/18/94		100.50	19.65	21.89	2.24	80.40	--	--	--	--	--	--	--	--	--
2/1/95		100.50	19.00	20.75	1.75	81.15	--	--	--	--	--	--	--	--	--
7/12/95		100.50	--	16.48	--	84.02	--	--	100,000	12,000	21,000	1,500	12,000	--	--
1/4/96		100.50	--	15.01	--	85.49	--	--	1,100,000	ND	ND	1,800	37,000	--	--
1/7/97		100.50	16.70	16.70	Sheen	83.80	--	--	471,000	9,700	21,500	3,210	34,600	--	--

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**

**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-12 (cont)</b>															
2/12/98		100.50	--	16.30	--	84.20	--	--	176,000	17,200	27,700	2,270	21,400	--	--
5/31/99	NP	100.50	--	16.33	0.00	84.17	--	--	131,000	4,680	14,500	1,510	22,400	--	--
6/8/00		100.50	17.19	17.19	Sheen	83.31	--	--	153,000	12,500	24,300	2,680	25,800	ND <sup>1</sup>	--
1/30/01		100.50	18.34	18.31	0.03	82.15	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--
4/11/01		100.50	--	17.11	0.00	83.39	--	--	219,000	15,200	23,700	2,420	27,900	--	--
7/28/01		100.50	--	16.78	0.00	83.72	--	--	170,000	12,400	23,100	2,370	27,100	--	--
10/15/01		100.50	--	16.96	0.00	83.54	--	--	168,000	12,300	21,200	2,010	25,300	--	--
1/5/02		100.50	--	15.54	0.00	84.96	--	--	131,000	9,870	17,500	1,810	24,300	--	--
NOT MONITORED/SAMPLED			--	--	--	--	--	--	--	--	--	--	--	--	--
12/17-18/09		100.50	--	16.69	0.00	83.81	9,300	1,700	200,000	4,100	4,700	620	18,000	<50	--
3/17/10		100.50	--	15.98	0.00	84.52	25,000	<3,500	200,000	4,300	7,200	980	19,000	<50	--
06/22-23/10		100.50	--	15.29	0.00	85.21	48,000	6,500	140,000	3,000	5,300	610	18,000	<130	--
9/13/10		100.50	--	17.29	0.00	83.21	7,500	<730	130,000	10,000	17,000	1,800	17,000	<500	--
12/20/10		100.50	--	17.27	0.00	83.23	3,900	<360	120,000	8,800	12,000	1,600	12,000	230	--
6/16/11		100.50	--	17.11	0.00	83.39	2,800	<350	110,000	7,400	13,000	1,500	15,000	<500	--
9/23/11		100.50	--	18.17	0.00	82.33	1,300	460	130,000	14,000	21,000	2,400	17,000	270	--
1/14/12		100.50	18.40	18.62	0.22	82.06	NOT SAMPLED DUE TO THE PRESENCE OF SPH					--	--	--	
3/31/12		100.50	--	17.75	0.00	82.75	3,800	640	110,000	11,000	12,000	2,300	15,000	400	--
6/2/12		100.50	--	20.90	0.00	79.60	INSUFFICIENT WATER TO SAMPLE					--	--	--	
9/30/12		100.50	--	18.45	0.00	82.05	2,200	660	130,000	14,000	20,000	2,700	18,000	240/<10 <sup>6</sup>	--
12/15/12		100.50	--	17.81	0.00	82.69	2,100	210	96,000	11,000	17,000	2,700	16,000	310/<5 <sup>6</sup>	--
<b>MW-13</b>															
2/19/90		99.01	--	--	--	--	--	--	ND	ND	45	78	176	--	--
4/12/91		99.01	--	--	--	--	--	--	3,100	5.9	13	79	140	--	--
6/28/91		99.01	--	--	--	--	--	--	2,300	30	6.9	100	120	--	--
9/18/91		99.01	--	--	--	--	--	--	3,700	14	6.9	50	94	--	--
12/3/91		99.01	--	--	--	--	--	--	2,500	26	5.6	110	85	--	--
2/25/92		99.01	--	--	--	--	--	--	2,400	27	ND	91	89	--	--
5/15/92		99.01	--	--	--	--	--	--	650	6.3	0.83	24	15	--	--
7/31/92		99.01	--	15.38	--	83.63	--	--	--	--	--	--	--	--	--



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4700 Brooklyn Avenue  
 Seattle, Washington

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	
<b>MW-13 (cont)</b>																
8/18/92		99.01	--	15.35	--	83.66	--	--	2,900	1.9	2.1	35	15	--	--	
9/25/92		99.01	--	15.68	--	83.33	--	--	--	--	--	--	--	--	--	
2/23/93		99.01	--	15.38	--	83.63	--	--	2,100	4.6	3.6	31	35	--	--	
5/13/93		99.01	--	15.01	--	84.00	--	--	<b>2,400</b>	<b>21</b>	ND	160	140	--	--	
8/18/93		99.01	--	14.92	--	84.09	--	--	<b>1,800</b>	3.5	1.9	25	20	--	--	
11/10/93		99.01	--	15.45	--	83.56	--	--	<b>1,700</b>	<b>7.8</b>	2.0	14	21	--	--	
2/3/94		99.01	--	15.27	--	83.74	--	--	<b>2,300</b>	4.7	4.2	47	53	--	--	
4/26/94		99.01	--	14.75	--	84.26	--	--	<b>3,100</b>	<b>15</b>	5.2	73	45	--	--	
7/20/94		99.01	--	15.23	--	83.78	--	--	<b>3,200</b>	<b>5.3</b>	6.4	140	88	--	--	
10/18/94		99.01	--	16.17	--	82.84	--	--	<b>4,600</b>	<b>8.3</b>	8.9	160	64	--	--	
2/1/95		99.01	--	15.86	--	83.15	--	--	<b>4,900</b>	<b>26</b>	17	120	120	--	--	
7/12/95		99.01	--	15.45	--	83.56	--	--	<b>2,800</b>	<b>20</b>	3.6	98	23	--	--	
1/4/96		99.01	--	15.01	--	84.00	--	--	<b>4,700</b>	<b>36</b>	7.9	170	82	--	--	
1/7/97		99.01	--	14.25	--	84.76	--	--	474	ND	ND	ND	2.86	--	--	
2/12/98		99.01	--	15.09	--	83.92	--	--	ND	ND	ND	ND	ND	--	--	
5/31/99	NP	99.01	--	15.27	0.00	83.74	--	--	ND	0.518	ND	ND	ND	--	--	
6/8/00		99.01	--	15.89	0.00	83.12	--	--	--	--	--	--	--	--	--	
1/30/01		99.01	--	16.41	0.00	82.60	--	--	<b>4,060</b>	<b>12.2</b>	5.29	88.2	53.9	--	--	
4/11/01		99.01	--	16.44	0.00	82.57	--	--	<b>4,630</b>	<b>7.09</b>	3.32	116	87.0	--	--	
7/28/01		99.01	--	16.49	0.00	82.52	--	--	<b>4,580</b>	<b>8.08</b>	5.39	99.6	72.2	--	--	
10/15/01		99.01	--	16.77	0.00	82.24	--	--	<b>4,120</b>	4.74	2.88	38.0	37.3	--	--	
1/5/02		99.01	--	15.66	0.00	83.35	--	--	<b>4,620</b>	3.40	3.68	61.2	34.3	--	--	
4/2/02	NP	99.01	--	15.33	0.00	83.68	--	--	<b>4,000</b>	<0.50	<1.0	26	7.2	<5.0	--	
7/11/02	NP	99.01	--	15.91	0.00	83.10	--	--	<b>10,000</b>	1.5	6.0	31	110	<2.5	--	
10/10/02	NP	99.01	--	16.48	0.00	82.53	--	--	<b>4,600</b>	2.8	9.9	15	110	<20	--	
1/10/03	NP	99.01	--	16.23	0.00	82.78	--	--	<b>2,500</b>	<5.0	0.73	0.75	2.2	<20	--	
4/21/03	NP	99.01	--	14.81	0.00	84.20	--	--	<b>2,200</b>	<5.0	1	1.6	<3.0	<10	--	
6/26/03		99.01	15.18	15.20	0.02	83.83	--	--	NOT SAMPLED DUE TO THE PRESENCE OF SPH						--	--
10/14/03	NP	99.01	--	16.12	0.00	82.89	--	--	<b>2,300</b>	2.1	<1.0	9.3	4.1	<10	--	
1/7/04	NP	99.01	--	15.22	0.00	83.79	--	--	<b>2,300</b>	<2.0	0.5	3.1	2.1	<5.0	--	

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Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-13 (cont)</b>															
4/21/04	NP	99.01	--	14.88	0.00	84.13	--	--	<b>2,100</b>	2.5	1.8	48	25	<50	--
7/1/04	NP	99.01	--	15.20	0.00	83.81	--	--	<b>2,600</b>	<5.0	1.4	28	14	<5.0	--
10/15/04	NP	99.01	--	15.60	0.00	83.41	--	--	<b>1,700</b>	1.8	<1.0	7.9	<9.0	<10	--
1/5/05	NP	99.01	--	15.27	0.00	83.74	--	--	<b>1,600</b>	<5.0	0.6	7.0	<3.0	<5.0	--
8/4/05	NP	99.01	--	14.72	0.00	84.29	--	--	<b>1,200</b>	1.6	<0.5	1.7	<3.0	<2.5	--
07/26/06	NP	99.01	--	13.90	0.00	85.11	--	--	54	1.8	<0.5	<0.5	<1.5	<2.5	--
7/19/07	NP	99.01	--	13.30	0.00	85.71	--	--	93	1.9	<0.5	<0.5	<1.5	<10	--
7/23/08	NP	99.01	--	14.71	0.00	84.30	--	--	100	<0.5	<0.5	<0.5	<1.5	<2.5	--
7/13/09	NP	99.01	--	12.67	0.00	86.34	--	--	<50	<b>16</b>	<0.5	<0.5	<1.5	<2.5	--
12/17-18/09		99.01	--	12.22	0.00	86.79	<29	<67	93	<0.5	<0.5	<0.5	<1.5	<2.5	--
3/17/10		99.01	--	12.13	0.00	86.88	<b>2,200</b>	<b>630</b>	<b>4,100</b>	<b>58</b>	<10	5.7	15	4.3	--
06/22-23/10		99.01	--	12.27	0.00	86.74	<b>700</b>	<70	<b>23,000</b>	<b>70</b>	91	470	<b>4,000</b>	<25	--
9/13/10		99.01	--	15.57	0.00	83.44	<b>2,000</b>	<340	<b>4,400</b>	<b>450</b>	300	82	100	<13	--
12/21/10		99.01	--	15.77	0.00	83.24	<b>910</b>	270	<b>3,900</b>	<b>290</b>	55	69	68	<b>34</b>	--
6/16/11		99.01	--	15.43	0.00	83.58	<b>2,000</b>	<350	<b>4,900</b>	<b>210</b>	12	74	89	<50	--
9/23/11		99.01	--	16.25	0.00	82.76	<b>730</b>	<69	<b>4,500</b>	<b>190</b>	8.8	80	85	<50	--
1/14/12		99.01	--	16.55	0.00	82.46	<b>1,700</b>	140	<b>4,300</b>	<b>160</b>	8.2	78	60	<b>38</b>	--
3/31/12		99.01	--	15.90	0.00	83.11	<b>4,300</b>	89	<b>4,500</b>	<b>200</b>	8.5	100	80	<b>36</b>	--
6/2/12		99.01	--	15.60	0.00	83.41	<b>3,300</b>	240	<b>4,200</b>	<b>140</b>	7.8	110	83	<b>33</b>	--
9/30/12		99.01	--	16.54	0.00	82.47	<b>500</b>	96	<b>3,400</b>	<b>110</b>	8.3	96	84	19/<0.5 <sup>6</sup>	--
12/15/12		99.01	--	16.20	0.00	82.81	<b>17,000</b>	380	<b>14,000</b>	<b>100</b>	8.5	99	100	17/<3 <sup>6</sup>	--
<b>MW-14</b>															
2/19/90		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
4/12/91		99.53	--	--	--	--	--	--	ND	7.2	13	75	130	--	--
6/28/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
9/18/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/3/91		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
2/25/92		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
5/15/92		99.53	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
7/31/92		99.53	--	18.08	--	81.45	--	--	--	--	--	--	--	--	--

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Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-14 (cont)</b>															
8/18/92		99.53	--	18.19	--	81.34	--	--	ND	ND	ND	ND	ND	--	--
9/25/92		99.53	--	18.10	--	81.43	--	--	--	--	--	--	--	--	--
2/23/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
5/12/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
8/18/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
11/10/93		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
2/3/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
4/26/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
7/20/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
10/18/94		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
2/1/95		99.53	--	18.72	--	80.81	--	--	--	--	--	--	--	--	--
7/12/95		99.53	--	18.54	--	80.99	--	--	ND	ND	ND	ND	ND	--	--
1/4/96		99.53	--	18.28	--	81.25	--	--	ND	ND	ND	ND	ND	--	--
1/7/97		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
2/12/98		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
5/31/99		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
6/8/00		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
1/30/01		99.53	--	--	--	--	--	--	--	--	--	--	--	--	--
4/11/01		99.53	--	18.75	--	80.78	--	--	<50.0	<0.500	<0.500	0.520	2.22	--	--
7/28/01		99.53	--	19.23	--	80.30	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
10/15/01		99.53	--	19.45	--	80.08	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
1/5/02		99.53	--	17.21	--	82.32	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
4/2/02		99.53	--	16.63	--	82.90	--	--	--	--	--	--	--	--	--
7/11/02		99.53	--	18.52	--	81.01	--	--	--	--	--	--	--	--	--
10/10/02		99.53	--	18.96	--	80.57	--	--	--	--	--	--	--	--	--
1/10/03		99.53	--	18.55	--	80.98	--	--	--	--	--	--	--	--	--
4/21/03		99.53	--	17.13	--	82.40	--	--	--	--	--	--	--	--	--
6/26/03		99.53	--	17.52	--	82.01	--	--	--	--	--	--	--	--	--
10/14/03		99.53	--	18.42	--	81.11	--	--	--	--	--	--	--	--	--
1/7/04		99.53	--	17.51	--	82.02	--	--	--	--	--	--	--	--	--

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Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>MW-14 (cont)</b>															
4/21/04		99.53	--	17.11	--	82.42	--	--	--	--	--	--	--	--	--
7/1/04		99.53	--	17.50	--	82.03	--	--	--	--	--	--	--	--	--
10/15/04		99.53	--	17.53	--	82.00	--	--	--	--	--	--	--	--	--
1/5/05		99.53	--	17.41	--	82.12	--	--	--	--	--	--	--	--	--
8/4/05		99.53	--	17.12	--	82.41	--	--	--	--	--	--	--	--	--
07/26/06		99.53	--	17.00	--	82.53	--	--	--	--	--	--	--	--	--
7/19/07		99.53	--	16.98	--	82.55	--	--	--	--	--	--	--	--	--
7/23/08		99.53	--	16.56	--	82.97	--	--	--	--	--	--	--	--	--
7/13/09		99.53	--	15.57	--	83.96	--	--	--	--	--	--	--	--	--
12/17-18/09		99.53	--	15.56	--	83.97	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
3/17/10		99.53	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--	--
06/22-23/10		99.53	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--	--
9/13/10		99.53	--	17.79	--	81.74	<29	130	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/21/10		99.53	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--	--
6/16/11		99.53	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--	--
9/23/11		99.53	--	18.55	--	80.98	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
1/14/12		99.53	--	18.90	--	80.63	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
3/31/12		99.53	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--
6/2/12		99.53	--	18.20	--	81.33	79	<72	<b>3,700</b>	<b>500</b>	18	280	31	<b>48</b>	--
9/30/12		99.53	--	18.76	--	80.77	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/15/12		99.53	--	15.94	--	83.59	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
<b>MW-15</b>															
03/08/01		98.83	--	16.80	--	82.03	--	--	--	--	--	--	--	--	--
4/11/01		98.83	--	17.09	--	81.74	--	--	<50.0	0.714	<0.500	<0.500	<1.00	--	<0.00100
7/28/01		98.83	--	16.99	--	81.84	--	--	<50.0	0.655	<0.500	<0.500	<1.00	--	0.00221
10/15/01		98.83	--	17.10	--	81.73	--	--	<50.0	0.589	<0.500	<0.500	<1.00	--	<0.00100 <sup>4</sup>
1/5/02		98.83	--	16.26	--	82.57	--	--	62.3	1.24	<0.500	<0.500	<1.00	--	<0.00100
4/2/02		98.83	--	15.70	--	83.13	--	--	--	--	--	--	--	--	--
7/11/02		98.83	--	16.06	--	82.77	--	--	--	--	--	--	--	--	--

**TABLE 1**  
**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	
<b>MW-15 (cont.)</b>																
10/10/02		98.83	--	16.46	--	82.37	--	--	--	--	--	--	--	--	--	
1/10/03		98.83	--	16.14	--	82.69	--	--	--	--	--	--	--	--	--	
4/21/03		98.83	--	15.63	--	83.20	--	--	--	--	--	--	--	--	--	
6/26/03		98.83	--	16.07	--	82.76	--	--	--	--	--	--	--	--	--	
10/14/03		98.83	--	16.11	--	82.72	--	--	--	--	--	--	--	--	--	
1/7/04		98.83	--	15.23	--	83.60	--	--	--	--	--	--	--	--	--	
4/21/04		98.83	--	15.60	--	83.23	--	--	--	--	--	--	--	--	--	
7/1/04		98.83	--	16.04	--	82.79	--	--	--	--	--	--	--	--	--	
10/15/04		98.83	--	16.09	--	82.74	--	--	--	--	--	--	--	--	--	
1/5/05		98.83	--	15.92	--	82.91	--	--	--	--	--	--	--	--	--	
8/4/05		98.83	--	15.59	--	83.24	--	--	--	--	--	--	--	--	--	
07/26/06		98.83	--	15.46	--	83.37	--	--	--	--	--	--	--	--	--	
7/19/07		98.83	--	16.30	--	82.53	--	--	--	--	--	--	--	--	--	
7/23/08		98.83	--	16.38	--	82.45	--	--	--	--	--	--	--	--	--	
7/13/09		98.83	--	15.35	--	83.48	--	--	--	--	--	--	--	--	--	
12/17-18/09		98.83	--	15.58	--	83.25	400	320	<50	0.8	<0.5	<0.5	<1.5	5.6	--	
3/17/10		98.83	--	15.25	--	83.58	48	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
06/22-23/10		98.83	--	14.69	--	84.14	42	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
9/13/10		98.83	--	16.54	--	82.29	<29	91	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
12/21/10		98.83	--	16.58	--	82.25	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
6/16/11		98.83	--	16.66	--	82.17	47	110	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
9/23/11		98.83	--	17.37	--	81.46	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
1/14/12		98.83	--	17.60	--	81.23	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
3/31/12		98.83	--	17.05	--	81.78	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
6/2/12		98.83	--	16.80	--	82.03	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
9/30/12		98.83	--	17.58	--	81.25	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
12/15/12		98.83	--	16.95	--	81.88	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	
<b>MW-16</b>																
03/08/01		97.80	--	16.40	--	81.40	--	--	--	--	--	--	--	--	--	
4/11/01		97.80	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--	--
6/14/01		97.80	--	16.71	--	81.09	--	--	<b>2,950</b>	<b>52.7</b>	14.4	217	123	34.1/<5.00 <sup>6</sup>	<0.00100	
7/28/01		97.80	--	16.81	--	80.99	--	--	<b>1,620</b>	<b>46.5</b>	13.5	122	112	--/<5.0 <sup>6</sup>	0.00332	

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**CHEVRON SERVICE STATION NO. 9-0129**

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Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)	
<b>MW-16 (cont.)</b>																
10/15/01		97.80	--	17.00	--	80.80	--	--	<b>3,380</b>	<b>111</b>	28.5	257	211	--/<0.500 <sup>6</sup>	<0.00100 <sup>4</sup>	
1/5/02		97.80	--	16.46	--	81.34	--	--	<b>3,300</b>	<b>109</b>	18.2	247	214	--/<5.00 <sup>6</sup>	<0.00100	
4/2/02	NP	97.80	--	16.32	--	81.48	--	--	<b>3,900</b>	<b>97</b>	17	230	190	<2.5	--	
7/11/02	NP	97.80	--	16.50	--	81.30	--	--	<b>2,900</b>	<b>54</b>	12	160	120	<6.0	--	
10/10/02	NP	97.80	--	16.89	--	80.91	--	--	<b>2,500</b>	<b>55</b>	7.6	140	88	<20	--	
1/10/03	NP	97.80	--	16.84	--	80.96	--	--	<b>3,000</b>	<b>61</b>	8.2	140	92	<50	--	
4/21/03	NP	97.80	--	15.82	--	81.98	--	--	<b>2,500</b>	<b>57</b>	6.6	110	97	<5.0	--	
6/26/03	NP	97.80	--	16.11	--	81.69	--	--	<b>3,900</b>	<b>86</b>	10	180	160	<10	--	
10/14/03	NP	97.80	--	16.49	--	81.31	--	--	<b>3,800</b>	<b>60</b>	9.0	150	130	<10	--	
1/7/04		97.80	INACCESSIBLE - WELL FROZEN SHUT					--	--	--	--	--	--	--	--	--
4/21/04	NP	97.80	--	15.81	--	81.99	--	--	<b>2,200</b>	<b>54</b>	9.9	110	120	<10	--	
7/1/04	NP	97.80	--	16.09	--	81.71	--	--	<b>3,900</b>	<b>92</b>	16	190	180	<10	--	
10/15/04	NP	97.80	--	16.11	--	81.69	--	--	<b>2,000</b>	<b>61</b>	7.1	120	100	<20	--	
1/5/05	NP	97.80	--	15.98	--	81.82	--	--	<b>2,300</b>	<b>65</b>	8.4	120	110	<10	--	
8/4/05	NP	97.80	--	15.81	--	81.99	--	--	<b>3,900</b>	<b>89</b>	17	220	200	<5.0	--	
07/26/06	NP	97.80	--	14.95	--	82.85	--	--	<b>9,100</b>	<b>19</b>	13	290	560	<50	--	
7/19/07	NP	97.80	--	14.28	--	83.52	--	--	140	2.0	0.5	1.5	3.8	<10	--	
7/23/08	NP	97.80	--	15.11	--	82.69	--	--	230	1.5	0.6	15	2.1	<2.5	--	
7/13/09	NP	97.80	--	13.50	--	84.30	--	--	490	1.9	0.8	2.3	10	<5.0	--	
12/17-18/09		97.80	--	13.24	--	84.56	77	<71	<b>6,600</b>	<b>11</b>	8.5	200	320	<20	--	
3/17/10		97.80	--	13.26	--	84.54	<140	390	<b>2,100</b>	<b>9.2</b>	5.2	41	77	13	--	
06/22-23/10		97.80	--	13.15	--	84.65	91	<69	<b>3,000</b>	<b>53</b>	12	98	130	<20	--	
9/13/10		97.80	--	15.50	--	82.30	380	170	<b>6,500</b>	<b>150</b>	48	260	120	<20	--	
12/21/10		97.80	--	15.54	--	82.26	200	<71	<b>6,000</b>	<b>300</b>	68	350	95	<b>66</b>	--	
6/16/11		97.80	--	15.34	--	82.46	230	180	<b>4,800</b>	<b>370</b>	57	350	70	<50	--	
9/23/11		97.80	--	16.00	--	81.80	62	<71	<b>4,400</b>	<b>580</b>	80	390	120	<b>31</b>	--	
1/14/12		97.80	--	16.25	--	81.55	32	<68	<b>4,000</b>	<b>500</b>	27	360	46	<b>53</b>	--	
3/31/12		97.80	--	15.80	--	82.00	54	<70	<b>3,300</b>	<b>490</b>	21	310	33	<b>45</b>	--	
6/2/12		97.80	--	16.45	--	81.35	56	<68	<b>3,600</b>	<b>530</b>	18	270	28	<b>46</b>	--	
9/30/12		97.80	--	16.18	--	81.62	50	<70	<b>2,800</b>	<b>370</b>	14	310	42	39/<0.5 <sup>6</sup>	--	
12/15/12		97.80	--	15.98	--	81.82	60	<69	<b>2,900</b>	<b>330</b>	12	280	34	<39	--	

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**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>TRIP BLANK</b>															
2/12/98		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
5/31/99		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
6/8/00		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	--
<b>TRIP BLANK (cont)</b>															
1/30/01		--	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
4/11/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
7/28/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
10/15/01		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
1/5/02		--	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
4/2/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
<b>QA</b>															
7/11/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
10/10/02		--	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
01/10/03 <sup>5</sup>		--	--	--	--	--	--	--	--	--	--	--	--	--	--
4/21/03		--	--	--	--	--	--	--	<50	<0.5	0.9	<0.5	<1.5	<2.5	--
6/26/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
10/14/03		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
1/7/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
4/21/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
7/1/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
10/15/04		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
1/5/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
8/4/05		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
07/26/06		--	--	--	--	--	--	--	<48	<0.5	<0.5	<0.5	<1.5	<2.5	--
7/19/07		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
7/23/08		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
7/13/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/17-18/09		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
3/17/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
06/22-23/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--

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**GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS<sup>1</sup>**  
**CHEVRON SERVICE STATION NO. 9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

Concentrations reported in µg/L unless otherwise noted

Well ID/ Date	Purge Method	TOC <sup>2</sup> (ft.)	DTP (ft.)	DTW (ft.)	SPHT (ft.)	GWE <sup>3</sup> (ft.)	THP- DRO	TPH- HRO	TPH-GRO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	D. Lead (mg/L)
<b>QA (cont)</b>															
9/13/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/21/10		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
6/16/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/23/11		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
1/14/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
3/31/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
6/2/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
9/30/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
12/15/12		--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
Standard Method Detection Limit:							--	--	50	0.5	0.5	0.5	1.5	2.5	0.00100
MTCA Method A Cleanup Levels:							500	500	800/1,000	5	1,000	700	1,000	20	--
Current Method: <sup>7</sup>							NWTPH-Dx <sup>8</sup>		NWTPH-Gx	USEPA 8021B					USEPA 6000/7000

**Abbreviations:**

(D) = Duplicate  
DTW/P = Depth to Water or Product  
(ft.) = Feet  
GWE = Groundwater Elevation  
mg/L = milligrams per liter  
MTBE = Methyl tertiary butyl ether  
MTCA = Model Toxics Control Act  
ND = Not Detected

NP = No Purge  
QA = Quality Assurance/Trip Blank  
SPH = Separate-phase hydrocarbons  
SPHT = SPH Thickness  
TOC = Top of Casing  
TPH = Total Petroleum Hydrocarbons  
TPH-DRO = TPH as diesel-range organics  
TPH-GRO = TPH as gasoline-range organics

TPH-HRO = TPH as heavy oil-range organics  
USEPA = United States Environmental Protection Agency  
µg/L = Micrograms per liter  
-- = Not Measured/Not Analyzed

**Notes:**

- Analytical results in bold font indicate concentrations exceed MTCA Method A cleanup levels.
- TOC elevations have been surveyed as feet relative to an arbitrary site datum.
- When SPH is present, GWE has been corrected using the following formula:  $GWE = [(TOC - DTW) + (SPHT \times 0.80)]$ .
- Laboratory report indicates this sample was laboratory filtered.
- Laboratory indicates they did not receive a QA sample. No results were provided.
- MTBE detection confirmed by USEPA Method 8260.
- Laboratory analytical methods for historical data may not be consistent with list of current analytical methods. When necessary, consult original laboratory reports to verify methods used.
- Analyzed with silica-gel clean up.



**Attachment A:**  
**Groundwater Monitoring and Sampling Data Package**

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# GETTLER-RYAN INC.



## TRANSMITTAL

December 27, 2012

G-R #386649

TO: Ms. Ruth A. Otteman  
SAIC  
18912 North Creek Parkway, Suite 101  
Bothell, WA 98011

FROM: Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6747 Sierra Court, Suite J  
Dublin, California 94568

RE: **Chevron Service Station**  
**#9-0129**  
**4700 Brooklyn Avenue**  
**Seattle, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package <b>Fourth Quarter Event of December 15, 2012</b>

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/9-0129



# GETTLER - RYAN INC.

## CHEVRON - SITE CHECK LIST

Facility#: **Chevron #9-0129** Date: **12-16-12**  
 Address: **4700 Brooklyn Avenue**  
 City/St.: **Seattle, WA**  
 Status of Site: **ACTIVE Chevron**

### DRUMS:

Please list below ALL DRUMS @ site: i.e., drum description, condition, labeling, contents, location of drum:



#	Description	Condition	Labeling	Contents/Capacity	Location
	No Drums				

### WELLS:

Please check the condition of ALL WELLS @ site: i.e., well box condition, gaskets, bolts, well plug, well lock, etc.:

Well ID	Gaskets (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Replaced Plug Y/N	Replaced Lock Y/N	Well Box Manufacturer/Size/# of Bolts	Other
MW-1	(R)	(R)	(R)	(R)	8" MORRIS x 3	
MW-2	(R)				8" MORRIS x 3	
MW-3	(R)				12" EMCO x 2	
MW-4	(R)				12" EMCO x 2	
MW-5					8" UNIVERSAL x 2	
MW-6					8" MORRIS x 3	
MW-7						
MW-8						
MW-9						
MW-10			R 2"	R		
MW-11			R 2"	R		
MW-12			(R)	(R)		
MW-13						
MW-14						
MW-15						
MW-16						

Additional Comments/Observations: MW-1 inaccessible, MW-2 insufficient water, MW-8 dry. MW-10, MW-11, MW-12 SPH

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129 Job Number: 386649  
 Site Address: 4700 Brooklyn Avenue Event Date: 12-16-12 (inclusive)  
 City: Seattle, WA Sampler: JP

Well ID: MW-1 Date Monitored: 12-16-12  
 Well Diameter: 2  
 Total Depth: \_\_\_\_\_ ft.  
 Depth to Water: X ft.  Check if water column is less than 0.50 ft.  
 \_\_\_\_\_ x VF \_\_\_\_\_ = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.

Volume	3/4"= 0.02	1"= 0.04	<u>2"= 0.17</u>	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: \_\_\_\_\_

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_ gal  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): \_\_\_\_\_ Weather Conditions: \_\_\_\_\_  
 Sample Time/Date: \_\_\_\_\_ / \_\_\_\_\_ Water Color: \_\_\_\_\_ Odor: Y / N  
 Approx. Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: \_\_\_\_\_

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX-MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: UNABLE TO ACCESS THIS WELL, 2" PVC CAP HAS BEEN  
LOADED INTO CASING.

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12-16-12 (inclusive)  
 Sampler: J.P.

Well ID: MW-2  
 Well Diameter: 2  
 Total Depth: 19.00 ft.  
 Depth to Water: 19.44 ft.  
.710 x VF \_\_\_\_\_ = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.

Date Monitored: 12-16-12

Volume	3/4"= 0.02	1"= 0.04	<u>2"= 0.17</u>	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: \_\_\_\_\_

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): \_\_\_\_\_ Weather Conditions: \_\_\_\_\_  
 Sample Time/Date: \_\_\_\_\_ / \_\_\_\_\_ Water Color: \_\_\_\_\_ Odor: Y / N  
 Approx. Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: \_\_\_\_\_

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2	x voa vial x 1 liter ambers	YES YES	HCL HCL	LANCASTER LANCASTER	NWTPH-Gx/BTEX+MTBE(8021) NWTPH-Dx w/sgc

### COMMENTS:

~~\_\_\_\_\_~~ INSUFFICIENT WATER COLUMN

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.15.12 (inclusive)  
 Sampler: J.P.

Well ID: MW-3  
 Well Diameter: 2  
 Total Depth: 23.10 ft.  
 Depth to Water: 10.30 ft.  
4.90 xVF .17 = .83

Date Monitored: 12.15.12

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.26 x3 case volume = Estimated Purge Volume: 2.5 gal.

### Purge Equipment:

Disposable Bailer: X  
 Stainless Steel Bailer: \_\_\_\_\_  
 Stack Pump: \_\_\_\_\_  
 Suction Pump: \_\_\_\_\_  
 Grundfos: \_\_\_\_\_  
 Peristaltic Pump: \_\_\_\_\_  
 QED Bladder Pump: \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer: X  
 Pressure Bailer: \_\_\_\_\_  
 Metal Filters: \_\_\_\_\_  
 Peristaltic Pump: \_\_\_\_\_  
 QED Bladder Pump: \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 0600  
 Sample Time/Date: 0722 12.15.12  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_

Weather Conditions: Overcast  
 Water Color: cloudy Odor: (Y) / N  
 Sediment Description: grey  
 DTW @ Sampling: 19.14

Time (2400 hr.)	Volume (gal.)	pH	Conductivity ( $\mu\text{mhos/cm}$ - $\mu\text{S}$ )	Temperature (C F)	D.O. (mg/L)	ORP (mV)
<u>0704</u>	<u>1.0</u>	<u>6.98</u>	<u>.462</u>	<u>13.7</u>		
<u>0710</u>	<u>2.5</u>	<u>6.96</u>	<u>.464</u>	<u>13.5</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: RECHARGE

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.16.12 (inclusive)  
 Sampler: J.P.

Well ID: MW-4  
 Well Diameter: 2  
 Total Depth: 21.40 ft.  
 Depth to Water: 10.05 ft.  
9.36 x VF .17 = .56

Date Monitored: 12.16.12

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.72

### Purge Equipment:

Disposable Bailer x  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer x  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 6:30  
 Sample Time/Date: 12.16.12  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? NO If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: 10.61

Weather Conditions: Overcast  
 Water Color: cloudy Odor: DI N MILD  
 Sediment Description: GREY

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>6:40</u>	<u>1</u>	<u>7.10</u>	<u>.420</u>	<u>19.9</u>		
<u>6:43</u>	<u>2</u>	<u>6.90</u>	<u>.410</u>	<u>19.6</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: Refract

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_





# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.16.12 (inclusive)  
 Sampler: J.P.

Well ID: MW-5  
 Well Diameter: 2  
 Total Depth: 21.45 ft.  
 Depth to Water: 10.10 ft.  
3.25 x VF .17 = .55

Date Monitored: 12.16.12

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.85  
 x3 case volume = Estimated Purge Volume: 2 gal.

### Purge Equipment:

Disposable Bailer:     
 Stainless Steel Bailer:     
 Stack Pump:     
 Suction Pump:     
 Grundfos:     
 Peristaltic Pump:     
 QED Bladder Pump:     
 Other:   

### Sampling Equipment:

Disposable Bailer:     
 Pressure Bailer:     
 Metal Filters:     
 Peristaltic Pump:     
 QED Bladder Pump:     
 Other:   

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 0634  
 Sample Time/Date: 0638 12.16.12  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_

Weather Conditions: Overcast  
 Water Color: cloudy Odor: (Y) N  
 Sediment Description: grey  
 gal. DTW @ Sampling: 18.71

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>0638</u>	<u>1</u>	<u>7.02</u>	<u>312</u>	<u>13.7</u>		
<u>0642</u>	<u>2</u>	<u>6.90</u>	<u>318</u>	<u>13.6</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: RECALIBRE

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.16.12 (inclusive)  
 Sampler: JLP

Well ID: MW-10  
 Well Diameter: 2  
 Total Depth: 21.20 ft.  
 Depth to Water: 19.22 ft.  
1.98 x VF .17 = .69

Date Monitored: 12.16.12

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.63 gal.

### Purge Equipment:

Disposable Bailer: X  
 Stainless Steel Bailer: \_\_\_\_\_  
 Stack Pump: \_\_\_\_\_  
 Suction Pump: \_\_\_\_\_  
 Grundfos: \_\_\_\_\_  
 Peristaltic Pump: \_\_\_\_\_  
 QED Bladder Pump: \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer: X  
 Pressure Bailer: \_\_\_\_\_  
 Metal Filters: \_\_\_\_\_  
 Peristaltic Pump: \_\_\_\_\_  
 QED Bladder Pump: \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 0701  
 Sample Time/Date: 0732 12.16.12  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_

Weather Conditions: Overcast  
 Water Color: Clear Odor: DN MILD  
 Sediment Description: NONE  
 gal. DTW @ Sampling: 18.91

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>0736</u>	<u>1</u>	<u>7.03</u>	<u>.432</u>	<u>13.9</u>		
<u>0741</u>	<u>2</u>	<u>6.98</u>	<u>.432</u>	<u>13.6</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	4 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: RECHARGE, OBSTRUCTION IN WELL @ 21.5'-22',  
J. RYAN TRIED REMOVING OBSTRUCTION, UNSUCCESSFUL

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.15.12 (inclusive)  
 Sampler: J.P.

Well ID: MW-7  
 Well Diameter: 2  
 Total Depth: 20.20 ft.  
 Depth to Water: 17.42 ft.  
2.88 x VF .17 = .49

Date Monitored: 12.15.12

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.45  
 x3 case volume = Estimated Purge Volume: 1.5 gal.

### Purge Equipment:

Disposable Bailer x  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 0900  
 Sample Time/Date: 1006 12.15.12  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal.

Weather Conditions: OVERCAST  
 Water Color: CLOUDY Odor: Y/N MILD  
 Sediment Description: GREEN  
 DTW @ Sampling: 3.29

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - <sup>MS</sup> <del>µS</del> )	Temperature (° / F)	D.O. (mg/L)	ORP (mV)
<u>0900</u>	<u>.75</u>	<u>7.01</u>	<u>302</u>	<u>13.7</u>		
<u>1006</u>	<u>1.5</u>	<u>6.99</u>	<u>280</u>	<u>13.5</u>		
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-7	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

### COMMENTS:

\_\_\_\_\_

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.15.12 (inclusive)  
 Sampler: JF

Well ID: MW-8  
 Well Diameter: 2  
 Total Depth: 21.20 ft.  
 Depth to Water: DRY ft.

Date Monitored: 12.15.12

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

xVF \_\_\_\_\_ = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: \_\_\_\_\_

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): \_\_\_\_\_  
 Sample Time/Date: \_\_\_\_\_ / \_\_\_\_\_  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_

Weather Conditions: \_\_\_\_\_  
 Water Color: \_\_\_\_\_ Odor: Y / N  
 Sediment Description: \_\_\_\_\_  
 Volume: \_\_\_\_\_ gal. DTW @ Sampling: \_\_\_\_\_

Time (2400 hr)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: NO WATER TABLE DETECTED, BROWN SEDIMENT ON PROBE.

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129 Job Number: 386649  
 Site Address: 4700 Brooklyn Avenue Event Date: 12-16-12 (inclusive)  
 City: Seattle, WA Sampler: J.P.

Well ID: MW-9 Date Monitored: 12-16-12  
 Well Diameter: 2  
 Total Depth: 21.30 ft.  
 Depth to Water: 17.00 ft.  Check if water column is less than 0.50 ft.  
4.30 x VF .17 = .73 x3 case volume = Estimated Purge Volume: 2.5 gal.  
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.86

Volume	3/4"= 0.02	1"= 0.04	<u>2"= 0.17</u>	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

### Purge Equipment:

Disposable Bailer x  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer x  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_ gal  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 0757 Weather Conditions: Overcast  
 Sample Time/Date: 12-16-12 Water Color: Grey Odor: Y/N  
 Approx. Flow Rate: \_\_\_\_\_ gpm. Sediment Description: cloudy  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: 17.71

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm @ 25°C)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>0757</u>	<u>1.5</u>	<u>6.98</u>	<u>.422</u>	<u>13.9</u>		
<u>0812</u>	<u>2.5</u>	<u>6.92</u>	<u>.416</u>	<u>13.7</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	2 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

### COMMENTS:

pentane

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.16.12 (inclusive)  
 Sampler: JF

Well ID: MW-10  
 Well Diameter: 2  
 Total Depth: 21.40 ft.  
 Depth to Water: 16.60 ft.  
4.80 xVF = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.

Date Monitored: 12.16.12

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: \_\_\_\_\_

**Purge Equipment:**  
 Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

**Sampling Equipment:**  
 Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal/Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: 0800 (2400 hrs)  
 Time Completed: 0800 (2400 hrs)  
 Depth to Product: 16.60 ft  
 Depth to Water: 16.50 ft  
 Hydrocarbon Thickness: .00 ft  
 Visual Confirmation/Description:  
BROWNISH-YELLOW  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: 0 gal  
 Amt Removed from Well: 0 gal  
 Water Removed: 0 gal  
 Product Transferred to: 0 gal

Start Time (purge): 0800  
 Sample Time/Date: 12/16/12  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Weather Conditions: \_\_\_\_\_  
 Water Color: \_\_\_\_\_ Odor: Y / N  
 Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: \_\_\_\_\_

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	x 100 vial x 1 liter ambers	YES YES	HCL HCL	LANCASTER LANCASTER	NWTPH-Gx/BTEX+MTBE(8021) NWTPH-Dx w/sgc

COMMENTS: Repaired Plug w/ Eye Hook Plug, Replaced sock

Add/Replaced Lock:  Add/Replaced Plug:  Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.12.12 (inclusive)  
 Sampler: JF

Well ID: MW-11  
 Well Diameter: 2  
 Total Depth: 21.60 ft.  
 Depth to Water: 16.10 ft.  
6.42 xVF = \_\_\_\_\_ x3 case volume = Estimated Purge Volume: \_\_\_\_\_ gal.

Date Monitored: 12.12.12

Volume	3/4"= 0.02	1"= 0.04	<u>2"= 0.17</u>	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: \_\_\_\_\_

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: 0900 (2400 hrs)  
 Time Completed: 0917 (2400 hrs)  
 Depth to Product: 16.02 ft  
 Depth to Water: 16.10 ft  
 Hydrocarbon Thickness: .10 ft  
 Visual Confirmation/Description:  
Brownish Yellow  
 Skimmer / Absorbant Soak (circle one)  
 Amt Removed from Skimmer: 0 gal  
 Amt Removed from Well: 0 gal  
 Water Removed: 0 gal  
 Product Transferred to: 0

Start Time (purge): \_\_\_\_\_  
 Sample Time/Date: \_\_\_\_\_ / \_\_\_\_\_  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_

Weather Conditions: \_\_\_\_\_  
 Water Color: \_\_\_\_\_ Odor: Y / N  
 Sediment Description: \_\_\_\_\_  
 Volume: \_\_\_\_\_ gal. DTW @ Sampling: \_\_\_\_\_

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-DX w/sgc

### COMMENTS:

SPH DETECTED, REPAIRED PUMP w/ EYE HOOK PUMP

Add/Replaced Lock:

Add/Replaced Plug:

Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN Inc.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129  
 Site Address: 4700 Brooklyn Avenue  
 City: Seattle, WA

Job Number: 386649  
 Event Date: 12.16.12 (inclusive)  
 Sampler: J.P.

Well ID: MW-12  
 Well Diameter: 2  
 Total Depth: 21.15 ft.  
 Depth to Water: 17.81 ft.  
3.34 x VF .17 = .56

Date Monitored: 12.16.12

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.47

### Purge Equipment:

Disposable Bailer: x  
 Stainless Steel Bailer: \_\_\_\_\_  
 Stack Pump: \_\_\_\_\_  
 Suction Pump: \_\_\_\_\_  
 Grundfos: \_\_\_\_\_  
 Peristaltic Pump: \_\_\_\_\_  
 QED Bladder Pump: \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer: 2  
 Pressure Bailer: \_\_\_\_\_  
 Metal Filters: \_\_\_\_\_  
 Peristaltic Pump: \_\_\_\_\_  
 QED Bladder Pump: \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbent Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 10:11  
 Sample Time/Date: 12.16.12  
 Approx. Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_

Weather Conditions: Overcast  
 Water Color: cloudy Odor: (Y) / N VERY STRONG  
 Sediment Description: white  
 gal. DTW @ Sampling: 18.31

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm-µS)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>10:14</u>	<u>1</u>	<u>6.95</u>	<u>.696</u>	<u>13.8</u>		
<u>10:19</u>	<u>2</u>	<u>6.96</u>	<u>.792</u>	<u>13.5</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-12</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Gx/BTEX+MTBE(8021)</u>
	<u>2</u> x 1 liter ambers	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>NWTPH-Dx w/sgc</u>

COMMENTS: Heavy bucket 2-3 ppm H<sub>2</sub>S Recharge

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_





# GETTLER-RYAN Inc.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129 Job Number: 386649  
 Site Address: 4700 Brooklyn Avenue Event Date: 12.16.12 (inclusive)  
 City: Seattle, WA Sampler: JF

Well ID: MW-13 Date Monitored: 12.16.12  
 Well Diameter: 2  
 Total Depth: 19.4 ft  
 Depth to Water: 11.2 ft  Check if water column is less than 0.50 ft.  
3.2 ft x VF .17 = .54 x3 case volume = Estimated Purge Volume: 2 gal.  
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.64

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

### Purge Equipment:

Disposable Bailer X  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer X  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 10:10 Weather Conditions: Overcast  
 Sample Time/Date: 12.16.12 Water Color: Cloudy Odor: (Y) N Strong  
 Approx. Flow Rate: \_\_\_\_\_ gpm. Sediment Description: Grey  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: 16.64

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>10:10</u>	<u>1</u>	<u>7.13</u>	<u>.497</u>	<u>13.8</u>		
<u>10:20</u>	<u>2</u>	<u>7.03</u>	<u>.492</u>	<u>13.5</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-13	1 x vov vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: RECHARGE, SCREENING

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129 Job Number: 386649  
 Site Address: 4700 Brooklyn Avenue Event Date: 12.16.12 (inclusive)  
 City: Seattle, WA Sampler: J.P.

Well ID: MW-14 Date Monitored: 12.16.12  
 Well Diameter: 2  
 Total Depth: 23.06 ft.  
 Depth to Water: 16.94 ft.  Check if water column is less than 0.50 ft.  
7.12 xVF .17 = 1.2 x3 case volume = Estimated Purge Volume: 4 gal.

Volume	3/4"= 0.02	1"= 0.04	<u>2"= 0.17</u>	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.36

### Purge Equipment:

Disposable Bailer x  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started:	_____ (2400 hrs)
Time Completed:	_____ (2400 hrs)
Depth to Product:	_____ ft
Depth to Water:	_____ ft
Hydrocarbon Thickness:	_____ ft
Visual Confirmation/Description:	_____
Skimmer / Absorbant Sock (circle one)	_____
Amt Removed from Skimmer:	_____ gal
Amt Removed from Well:	_____ gal
Water Removed:	_____ gal
Product Transferred to:	_____

Start Time (purge): 1048 Weather Conditions: Overcast  
 Sample Time/Date: 1112 / 12.16.12 Water Color: cloudy Odor: (Y) N mild  
 Approx. Flow Rate: \_\_\_\_\_ gpm. Sediment Description: orangeish-grey  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: 16.67

Time (2400 hr.)	Volume (gal.)	pH	Conductivity ( $\mu\text{mhos/cm} \rightarrow \mu\text{S}$ )	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1043</u>	<u>1.5</u>	<u>7.03</u>	<u>.344</u>	<u>13.9</u>		
<u>1057</u>	<u>3</u>	<u>6.93</u>	<u>.340</u>	<u>13.7</u>		
<u>1103</u>	<u>4</u>	<u>6.96</u>	<u>.341</u>	<u>13.5</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-14	6 x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	2 x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

### COMMENTS:

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129 Job Number: 386649  
 Site Address: 4700 Brooklyn Avenue Event Date: 12.16.12 (inclusive)  
 City: Seattle, WA Sampler: JP

Well ID: MW-15 Date Monitored: 12.16.12  
 Well Diameter: 2  
 Total Depth: 24.65 ft.  
 Depth to Water: 16.95 ft.  Check if water column is less than 0.50 ft.  
7.60 x VF .17 = 1.2 x3 case volume = Estimated Purge Volume: 4 gal.  
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.47

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

### Purge Equipment:

Disposable Bailer X  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer X  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_ gal  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 1118 Weather Conditions: Overcast  
 Sample Time/Date: 1140 12.16.12 Water Color: Clear Odor: Y/N  
 Approx. Flow Rate: \_\_\_\_\_ gpm. Sediment Description: None  
 Did well de-water? No If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: 17.30

Time (2400 hr.)	Volume (gal.)	pH	Conductivity ( $\mu\text{mhos/cm} - \mu\text{S}$ )	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1124</u>	<u>1.75</u>	<u>7.04</u>	<u>.316</u>	<u>13.8</u>		
<u>1130</u>	<u>3</u>	<u>6.96</u>	<u>.311</u>	<u>13.6</u>		
<u>1134</u>	<u>4</u>	<u>6.98</u>	<u>.313</u>	<u>13.4</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-15	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

### COMMENTS:

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-0129 Job Number: 386649  
 Site Address: 4700 Brooklyn Avenue Event Date: 12.16.12 (inclusive)  
 City: Seattle, WA Sampler: JIP

Well ID: MW-16 Date Monitored: 12.16.12  
 Well Diameter: 2  
 Total Depth: 24.60 ft.  
 Depth to Water: 16.98 ft.  Check if water column is less than 0.50 ft.  
8.62 x VF .17 = 1.4 x3 case volume = Estimated Purge Volume: 4.5 gal.  
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.68

Volume	3/4" = 0.02	1" = 0.04	<u>2" = 0.17</u>	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

### Purge Equipment:

Disposable Bailer X  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer X  
 Pressure Bailer \_\_\_\_\_  
 Metal Filters \_\_\_\_\_  
 Peristaltic Pump \_\_\_\_\_  
 QED Bladder Pump \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_ gal  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 10:14 Weather Conditions: OVERCAST  
 Sample Time/Date: 10:20 / 12.16.12 Water Color: CLOUDY Odor: (Y) N STRONG  
 Approx. Flow Rate: \_\_\_\_\_ gpm. Sediment Description: GREY  
 Did well de-water? NO If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal. DTW @ Sampling: 16.88

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - pC)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>10:20</u>	<u>1.5</u>	<u>7.08</u>	<u>.337</u>	<u>13.9</u>		
<u>10:24</u>	<u>3.5</u>	<u>6.92</u>	<u>.332</u>	<u>13.7</u>		
<u>10:29</u>	<u>4.5</u>	<u>6.94</u>	<u>.332</u>	<u>13.5</u>		

### LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-16</u>	<u>6</u> x voa vial	YES	HCL	LANCASTER	NWTPH-Gx/BTEX+MTBE(8021)
	<u>2</u> x 1 liter ambers	YES	HCL	LANCASTER	NWTPH-Dx w/sgc

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Add/Replaced Bolt: \_\_\_\_\_

# Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: \_\_\_\_\_ Group #: \_\_\_\_\_ Sample #: \_\_\_\_\_

Facility #: <u>SS#9-0129-OML G-R#386649</u> Site Address: <u>4700 Brooklyn Avenue, SEATTLE, WA</u> WBS: _____ MHO SAICRO Otteman Chevron PM: _____ Lead Consultant: _____ G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568 Consultant/Office: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Prj. Mgr.: _____ Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>J. Payne</u>				<b>Matrix</b> <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air			<b>Analyses Requested</b> Preservation Codes <input type="checkbox"/> BTEX + MTBE 8021 <input type="checkbox"/> 8260 full scan <input type="checkbox"/> 8260 Naphth <input type="checkbox"/> Oxygenates <input type="checkbox"/> NWTPH GX <input checked="" type="checkbox"/> NWTPH DX Silica Gel Cleanup <input type="checkbox"/> Lead Total <input type="checkbox"/> Diss. Method <input type="checkbox"/> WAP/PH <input type="checkbox"/> WAE/PH <input type="checkbox"/> NWTPH HClD <input type="checkbox"/> quantification										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits					
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8021	8260 full scan	Oxygenates	NWTPH GX	NWTPH DX Silica Gel Cleanup	Lead Total	Diss. Method	WAP/PH	WAE/PH	NWTPH HClD	quantification	Comments /Remarks	
<u>QA</u>	<u>17-16-12</u>		<u>X</u>			<u>X</u>			<u>1</u>	<u>X</u>			<u>X</u>								Confirm all MTBE hits using EPA method 8260. Please forward the lab results directly to the Lead Consultant and cc: G-R.	
<u>MAN-3</u>		<u>1712</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-4</u>		<u>1715</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-5</u>		<u>1715</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-6</u>		<u>1717</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-7</u>		<u>1718</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-9</u>		<u>1718</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-12</u>		<u>1726</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-13</u>		<u>1717</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-14</u>		<u>1117</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-15</u>		<u>1117</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<u>MAN-16</u>		<u>1738</u>	<u>X</u>			<u>X</u>			<u>6</u>	<u>X</u>			<u>X</u>	<u>X</u>								
<b>Turnaround Time Requested (TAT) (please circle)</b> STD. TAT <u>24 hour</u> 72 hour    48 hour 4 day    5 day					Relinquished by: <u>[Signature]</u> Date: <u>17-17-12</u> Time: <u>15:00</u>					Received by: _____    Date: _____    Time: _____												
<b>Data Package Options (please circle if required)</b> QC Summary    Type I - Full Type VI (Raw Data)					Relinquished by: _____    Date: _____    Time: _____					Received by: _____    Date: _____    Time: _____												
EDE/EDD					Relinquished by Commercial Carrier: UPS <u>FedEx</u> Other _____					Received by: _____    Date: _____    Time: _____												
Temperature Upon Receipt _____ C°					Custody Seals Intact?    Yes    No																	

**Attachment B:**  
**Laboratory Analysis Report**

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## ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories  
2425 New Holland Pike  
Lancaster, PA 17605-2425

Prepared for:

Chevron  
6001 Bollinger Canyon Road  
L4310  
San Ramon CA 94583

January 02, 2013

Project: 90129

Submittal Date: 12/18/2012  
Group Number: 1357127  
PO Number: 0015103600  
Release Number: HORNE  
State of Sample Origin: WA

<u>Client Sample Description</u>	<u>Lancaster Labs (LLI) #</u>
QA Water	6898832
MW-3 Grab Water	6898833
MW-4 Grab Water	6898834
MW-5 Grab Water	6898835
MW-6 Grab Water	6898836
MW-7 Grab Water	6898837
MW-9 Grab Water	6898838
MW-12 Grab Water	6898839
MW-13 Grab Water	6898840
MW-14 Grab Water	6898841
MW-15 Grab Water	6898842
MW-16 Grab Water	6898843

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	SAIC c/o Gettler-Ryan	Attn: Rachele Munoz
ELECTRONIC COPY TO	SAIC	Attn: Jamalyn Green
ELECTRONIC COPY TO	SAIC	Attn: Ruth Otteman

Respectfully Submitted,



Jill M. Parker  
Senior Specialist

(717) 556-7262



**Sample Description: QA Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898832**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012

Chevron

Submitted: 12/18/2012 09:50

6001 Bollinger Canyon Road

Reported: 01/02/2013 11:00

L4310

San Ramon CA 94583

BASQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC Volatiles ECY 97-602 NWTPH-Gx</b>					
08274	NWTPH-Gx water C7-C12	n.a.	ug/l N.D.	ug/l 50	1
<b>GC Volatiles SW-846 8021B</b>					
02102	Benzene	71-43-2	ug/l N.D.	ug/l 0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 15:58	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 15:58	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 15:58	Catherine J Schwarz	1

**Sample Description: MW-3 Grab Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898833**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012 07:22 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BASM3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC/MS Volatiles SW-846 8260B</b>			ug/l	ug/l	
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	3	5
Reporting limits were raised due to interference from the sample matrix.					
<b>GC Volatiles ECY 97-602 NWTPH-Gx</b>			ug/l	ug/l	
08274	NWTPH-Gx water C7-C12	n.a.	2,400	50	1
<b>GC Volatiles SW-846 8021B</b>			ug/l	ug/l	
02102	Benzene	71-43-2	46	0.5	1
02102	Ethylbenzene	100-41-4	240	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	62	2.5	1
02102	Toluene	108-88-3	12	0.5	1
02102	Total Xylenes	1330-20-7	36	1.5	1
<b>GC Petroleum ECY 97-602 NWTPH-Dx modified</b>			ug/l	ug/l	
<b>Hydrocarbons w/Si</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	160	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	72	67	1

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	MTBE 8260 Water	SW-846 8260B	1	Z123621AA	12/27/2012 16:19	Daniel H Heller	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z123621AA	12/27/2012 16:19	Daniel H Heller	5
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 22:14	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 22:14	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 22:14	Marie D John	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550025A	12/28/2012 22:27	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550025A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description: MW-4 Grab Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898834**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012 05:55 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BASM4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC/MS Volatiles SW-846 8260B</b>					
10943	Methyl Tertiary Butyl Ether	1634-04-4	11	0.5	1
<b>GC Volatiles ECY 97-602 NWTPH-Gx</b>					
08274	NWTPH-Gx water C7-C12	n.a.	800	50	1
<b>GC Volatiles SW-846 8021B</b>					
02102	Benzene	71-43-2	39	0.5	1
02102	Ethylbenzene	100-41-4	37	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	13	2.5	1
02102	Toluene	108-88-3	N.D.	2.0	1
02102	Total Xylenes	1330-20-7	N.D.	5.0	1
Reporting limits were raised due to interference from the sample matrix.					
<b>GC Petroleum ECY 97-602 NWTPH-Dx</b>					
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	2,300	28	1
12005	HRO C24-C40 w/Si Gel	n.a.	130	66	1

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	MTBE 8260 Water	SW-846 8260B	1	Z123621AA	12/27/2012 16:42	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z123621AA	12/27/2012 16:42	Daniel H Heller	1
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 22:40	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 22:40	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 22:40	Marie D John	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550025A	12/28/2012 22:50	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550025A	12/21/2012 07:30	Catherine R Wiker	1

Sample Description: MW-5 Grab Water  
Facility# 90129 Job# 386649  
4700 Brooklyn Ave - Seattle, WA

LLI Sample # WW 6898835  
LLI Group # 1357127  
Account # 11260

Project Name: 90129

Collected: 12/15/2012 06:50 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BASM5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
	<b>ECY 97-602 NWTPH-Gx</b>		<b>ug/l</b>	<b>ug/l</b>	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
<b>GC Volatiles</b>					
	<b>SW-846 8021B</b>		<b>ug/l</b>	<b>ug/l</b>	
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum</b>					
	<b>ECY 97-602 NWTPH-Dx</b>		<b>ug/l</b>	<b>ug/l</b>	
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 23:07	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 23:07	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 23:07	Marie D John	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550025A	12/28/2012 23:13	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550025A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description: MW-6 Grab Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898836**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012 07:52 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BASM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
	<b>ECY 97-602 NWTPH-Gx</b>		<b>ug/l</b>	<b>ug/l</b>	
08274	NWTPH-Gx water C7-C12	n.a.	560	50	1
<b>GC Volatiles</b>					
	<b>SW-846 8021B</b>		<b>ug/l</b>	<b>ug/l</b>	
02102	Benzene	71-43-2	0.6	0.5	1
02102	Ethylbenzene	100-41-4	1.7	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	0.7	0.5	1
02102	Total Xylenes	1330-20-7	12	1.5	1
<b>GC Petroleum</b>					
	<b>ECY 97-602 NWTPH-Dx</b>		<b>ug/l</b>	<b>ug/l</b>	
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	67	1

The reverse surrogate, capric acid, is present at <1%.

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 23:33	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 23:33	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 23:33	Marie D John	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 00:23	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description: MW-7 Grab Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898837**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012 10:06 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BASM7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
	<b>ECY 97-602 NWTPH-Gx</b>		<b>ug/l</b>	<b>ug/l</b>	
08274	NWTPH-Gx water C7-C12	n.a.	300	50	1
<b>GC Volatiles</b>					
	<b>SW-846 8021B</b>		<b>ug/l</b>	<b>ug/l</b>	
02102	Benzene	71-43-2	2.4	0.5	1
02102	Ethylbenzene	100-41-4	5.7	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	2.3	1.5	1
<b>GC Petroleum</b>					
	<b>ECY 97-602 NWTPH-Dx</b>		<b>ug/l</b>	<b>ug/l</b>	
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	51	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1

The reverse surrogate, capric acid, is present at <1%.

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/20/2012 00:00	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/20/2012 00:00	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/20/2012 00:00	Marie D John	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 00:46	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description: MW-9 Grab Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898838**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012 08:18 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BASM9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC/MS Volatiles SW-846 8260B ug/l</b>					
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	3	5
Reporting limits were raised due to interference from the sample matrix.					
<b>GC Volatiles ECY 97-602 NWTPH-Gx ug/l</b>					
08274	NWTPH-Gx water C7-C12	n.a.	18,000	250	5
<b>GC Volatiles SW-846 8021B ug/l</b>					
02102	Benzene	71-43-2	150	2.5	5
02102	Ethylbenzene	100-41-4	420	2.5	5
02102	Methyl tert-Butyl Ether	1634-04-4	34	13	5
02102	Toluene	108-88-3	25	2.5	5
02102	Total Xylenes	1330-20-7	930	7.5	5
<b>GC Petroleum ECY 97-602 NWTPH-Dx ug/l</b>					
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	4,000	30	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	69	1
Due to the presence of fuel in the sample extract, capric acid recovery can not be determined.					

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	MTBE 8260 Water	SW-846 8260B	1	Z123621AA	12/27/2012 17:06	Daniel H Heller	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z123621AA	12/27/2012 17:06	Daniel H Heller	5
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/20/2012 00:27	Marie D John	5
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/20/2012 00:27	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/20/2012 00:27	Marie D John	5
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 01:09	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description:** MW-12 Grab Water  
**Facility#** 90129 **Job#** 386649  
 4700 Brooklyn Ave - Seattle, WA

**LLI Sample #** WW 6898839  
**LLI Group #** 1357127  
**Account #** 11260

**Project Name:** 90129

Collected: 12/15/2012 06:26 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BAS12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC/MS Volatiles SW-846 8260B ug/l</b>					
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5	10
Reporting limits were raised due to interference from the sample matrix.					
<b>GC Volatiles ECY 97-602 NWTPH-Gx ug/l</b>					
08274	NWTPH-Gx water C7-C12	n.a.	96,000	1,300	25
<b>GC Volatiles SW-846 8021B ug/l</b>					
02102	Benzene	71-43-2	11,000	13	25
02102	Ethylbenzene	100-41-4	2,700	13	25
02102	Methyl tert-Butyl Ether	1634-04-4	310	63	25
02102	Toluene	108-88-3	17,000	25	50
02102	Total Xylenes	1330-20-7	16,000	38	25
<b>GC Petroleum ECY 97-602 NWTPH-Dx ug/l</b>					
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	2,100	30	1
12005	HRO C24-C40 w/Si Gel	n.a.	210	69	1
The reverse surrogate, capric acid, is present at <1%.					

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	MTBE 8260 Water	SW-846 8260B	1	Z123621AA	12/27/2012 17:30	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z123621AA	12/27/2012 17:30	Daniel H Heller	10
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/20/2012 11:12	Marie D John	25
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/20/2012 00:54	Marie D John	50
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/20/2012 11:12	Marie D John	25
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/20/2012 00:54	Marie D John	50
01146	GC VOA Water Prep	SW-846 5030B	2	12354A53A	12/20/2012 11:12	Marie D John	25
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 01:32	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1



**Sample Description:** MW-13 Grab Water  
**Facility#** 90129 **Job#** 386649  
 4700 Brooklyn Ave - Seattle, WA

**LLI Sample #** WW 6898840  
**LLI Group #** 1357127  
**Account #** 11260

**Project Name:** 90129

Collected: 12/15/2012 08:47 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BAS13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC/MS Volatiles</b>			<b>SW-846 8260B</b>	<b>ug/l</b>	
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	3	5
Reporting limits were raised due to interference from the sample matrix.					
<b>GC Volatiles</b>			<b>ECY 97-602 NWTPH-Gx</b>	<b>ug/l</b>	
08274	NWTPH-Gx water C7-C12	n.a.	14,000	250	5
<b>GC Volatiles</b>			<b>SW-846 8021B</b>	<b>ug/l</b>	
02102	Benzene	71-43-2	100	2.5	5
02102	Ethylbenzene	100-41-4	99	2.5	5
02102	Methyl tert-Butyl Ether	1634-04-4	17	13	5
02102	Toluene	108-88-3	8.5	2.5	5
02102	Total Xylenes	1330-20-7	100	7.5	5
<b>GC Petroleum</b>			<b>ECY 97-602 NWTPH-Dx</b>	<b>ug/l</b>	
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	17,000	140	5
12005	HRO C24-C40 w/Si Gel	n.a.	380	330	5
The reverse surrogate, capric acid, is present at <1%.					

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	MTBE 8260 Water	SW-846 8260B	1	Z123621AA	12/27/2012 18:18	Daniel H Heller	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z123621AA	12/27/2012 18:18	Daniel H Heller	5
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/20/2012 02:41	Marie D John	5
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/20/2012 02:41	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/20/2012 02:41	Marie D John	5
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 22:53	Christine E Dolman	5
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description: MW-14 Grab Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898841**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012 11:12 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BAS14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
	<b>ECY 97-602 NWTPH-Gx</b>		<b>ug/l</b>	<b>ug/l</b>	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
<b>GC Volatiles</b>					
	<b>SW-846 8021B</b>		<b>ug/l</b>	<b>ug/l</b>	
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum</b>					
	<b>ECY 97-602 NWTPH-Dx</b>		<b>ug/l</b>	<b>ug/l</b>	
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	28	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	66	1

The reverse surrogate, capric acid, is present at <1%.

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 17:45	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 17:45	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 17:45	Catherine J Schwarz	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 01:55	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description: MW-15 Grab Water**  
**Facility# 90129 Job# 386649**  
**4700 Brooklyn Ave - Seattle, WA**

**LLI Sample # WW 6898842**  
**LLI Group # 1357127**  
**Account # 11260**

**Project Name: 90129**

Collected: 12/15/2012 11:40 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BAS15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
	<b>ECY 97-602 NWTPH-Gx</b>		<b>ug/l</b>	<b>ug/l</b>	
08274	NWTPH-Gx water C7-C12	n.a.	N.D.	50	1
<b>GC Volatiles</b>					
	<b>SW-846 8021B</b>		<b>ug/l</b>	<b>ug/l</b>	
02102	Benzene	71-43-2	N.D.	0.5	1
02102	Ethylbenzene	100-41-4	N.D.	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	1
02102	Toluene	108-88-3	N.D.	0.5	1
02102	Total Xylenes	1330-20-7	N.D.	1.5	1
<b>GC Petroleum</b>					
	<b>ECY 97-602 NWTPH-Dx</b>		<b>ug/l</b>	<b>ug/l</b>	
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	N.D.	29	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	68	1

The reverse surrogate, capric acid, is present at <1%.

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 18:12	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 18:12	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 18:12	Catherine J Schwarz	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 02:17	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1

**Sample Description:** MW-16 Grab Water  
 Facility# 90129 Job# 386649  
 4700 Brooklyn Ave - Seattle, WA

LLI Sample # WW 6898843  
 LLI Group # 1357127  
 Account # 11260

**Project Name:** 90129

Collected: 12/15/2012 10:38 by JP

Chevron

6001 Bollinger Canyon Road

Submitted: 12/18/2012 09:50

L4310

Reported: 01/02/2013 11:00

San Ramon CA 94583

BAS16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
<b>GC Volatiles</b>					
	<b>ECY 97-602 NWTPH-Gx</b>		<b>ug/l</b>	<b>ug/l</b>	
08274	NWTPH-Gx water C7-C12	n.a.	2,900	50	1
<b>GC Volatiles</b>					
	<b>SW-846 8021B</b>		<b>ug/l</b>	<b>ug/l</b>	
02102	Benzene	71-43-2	330	0.5	1
02102	Ethylbenzene	100-41-4	280	0.5	1
02102	Methyl tert-Butyl Ether	1634-04-4	N.D.	39	1
02102	Toluene	108-88-3	12	0.5	1
02102	Total Xylenes	1330-20-7	34	1.5	1
Reporting limits were raised due to interference from the sample matrix.					
<b>GC Petroleum</b>					
	<b>ECY 97-602 NWTPH-Dx</b>		<b>ug/l</b>	<b>ug/l</b>	
<b>Hydrocarbons w/Si modified</b>					
12005	DRO C12-C24 w/Si Gel	n.a.	60	30	1
12005	HRO C24-C40 w/Si Gel	n.a.	N.D.	69	1
The reverse surrogate, capric acid, is present at <1%.					

### General Sample Comments

State of Washington Lab Certification No. C259

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08274	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	12354A53A	12/19/2012 18:39	Catherine J Schwarz	1
02102	Method 8021 Water Master	SW-846 8021B	1	12354A53A	12/19/2012 18:39	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	12354A53A	12/19/2012 18:39	Catherine J Schwarz	1
12005	NWTPH-Dx water w/ 10g Si Gel	ECY 97-602 NWTPH-Dx modified	1	123550026A	12/31/2012 02:40	Christine E Dolman	1
12007	NW Dx water w/ 10g column	ECY 97-602 NWTPH-Dx 06/97	1	123550026A	12/21/2012 07:30	Catherine R Wiker	1

## Quality Control Summary

Client Name: Chevron Group Number: 1357127  
Reported: 01/02/13 at 11:00 AM

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

### Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: Z123621AA Methyl Tertiary Butyl Ether	Sample number(s): 6898833-6898834, 6898838-6898840 N.D.	0.5	ug/l	94		68-121		
Batch number: 12354A53A Benzene	Sample number(s): 6898832-6898843 N.D.	0.5	ug/l	105	107	80-120	2	30
Ethylbenzene	N.D.	0.5	ug/l	109	110	80-120	1	30
Methyl tert-Butyl Ether	N.D.	2.5	ug/l	113	117	79-120	4	30
NWTPH-Gx water C7-C12	N.D.	50.	ug/l	87	87	75-135	0	30
Toluene	N.D.	0.5	ug/l	107	109	80-120	1	30
Total Xylenes	N.D.	1.5	ug/l	111	112	80-120	1	30
Batch number: 123550025A DRO C12-C24 w/Si Gel	Sample number(s): 6898833-6898835 N.D.	30.	ug/l	67	71	50-120	6	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					
Batch number: 123550026A DRO C12-C24 w/Si Gel	Sample number(s): 6898836-6898843 N.D.	30.	ug/l	62	64	50-120	3	20
HRO C24-C40 w/Si Gel	N.D.	70.	ug/l					

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: Z123621AA Methyl Tertiary Butyl Ether	Sample number(s): 6898833-6898834, 6898838-6898840 99	102	72-126	2	30		UNSPK: P905096		

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water  
Batch number: Z123621AA  
Dibromofluoromethane 1,2-Dichloroethane-d4 Toluene-d8 4-Bromofluorobenzene

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

## Quality Control Summary

Client Name: Chevron  
Reported: 01/02/13 at 11:00 AM

Group Number: 1357127

### Surrogate Quality Control

6898833	96	96	103	96
6898834	94	95	103	97
6898838	94	95	102	100
6898839	94	93	99	91
6898840	95	96	101	98
Blank	97	97	103	94
LCS	97	99	102	99
MS	95	99	103	97
MSD	95	98	102	98

Limits: 80-116                      77-113                      80-113                      78-113

Analysis Name: Method 8021 Water Master

Batch number: 12354A53A

Trifluorotoluene-P                      Trifluorotoluene-F

6898832	85	69
6898833	123*	134
6898834	86	80
6898835	84	70
6898836	91	78
6898837	86	70
6898838	97	123
6898839	98	90
6898840	63	73
6898841	85	68
6898842	84	69
6898843	142*	179*
Blank	85	70
LCS	85	83
LCSD	85	84

Limits: 51-120                      63-135

Analysis Name: NWTPH-Dx water w/ 10g Si Gel

Batch number: 123550025A

Orthoterphenyl

6898833	82
6898834	79
6898835	96
Blank	98
LCS	100
LCSD	98

Limits: 50-150

Analysis Name: NWTPH-Dx water w/ 10g Si Gel

Batch number: 123550026A

Orthoterphenyl

6898836	80
6898837	79
6898838	81
6898839	84
6898840	79

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

## Quality Control Summary

Client Name: Chevron  
Reported: 01/02/13 at 11:00 AM

Group Number: 1357127

### Surrogate Quality Control

6898841	84
6898842	80
6898843	84
Blank	80
LCS	91
LCSD	92

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Limits: 50-150

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

# Chevron Northwest Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only  
 Acct. #: 11260 Group # 1357127 Sample #: 6898832-43

Facility #: <u>SS#9-0129-OML G-R#386649</u> Site Address: <u>4700 Brooklyn Avenue, SEATTLE, WA</u> Chevron PM: <u>MHO</u> Lead Consultant: <u>SAICRO Otteman</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>J. Payne</u>				<b>Matrix</b> <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Air		<b>Analyses Requested</b> # Preservation Codes										SCR #: _____					
				Total Number of Containers		<input type="checkbox"/> BTEX + MTBE 8021 <input checked="" type="checkbox"/> Naphth <input type="checkbox"/> <input type="checkbox"/> 8260 full scan Oxygenates NWTPH GX NWTPH DX <input checked="" type="checkbox"/> Silica Gel Cleanup Lead Total <input type="checkbox"/> Diss. <input type="checkbox"/> Method <input type="checkbox"/> WAWPH <input type="checkbox"/> WAEPPH NWTPH H HClD <input type="checkbox"/> quantification										<input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm MTBE + Naphthalene <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits					
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total	BTEX + MTBE 8021	8260 full scan	Oxygenates	NWTPH GX	NWTPH DX	Lead Total	Diss. Method	WAWPH	WAEPPH	NWTPH H HClD	quantification	Comments /Remarks
<u>Q.A</u>	<u>12-12-12</u>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>2</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>								Confirm all MTBE hits using EPA method 8260. Please forward the lab results directly to the Lead Consultant and cc: G-R.
<u>MW.3</u>		<u>φ122</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.4</u>		<u>φ545</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.5</u>		<u>φ62φ</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.6</u>		<u>φ702</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.7</u>		<u>φ80</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.9</u>		<u>φ818</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.12</u>		<u>φ626</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.13</u>		<u>φ217</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.14</u>		<u>112</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.15</u>		<u>114φ</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<u>MW.16</u>		<u>φ38</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>			<u>0</u>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							
<b>Turnaround Time Requested (TAT) (please circle)</b> STD. TAT      72 hour      48 hour 24 hour      4 day      5 day				Relinquished by: <u>[Signature]</u> Date: <u>12-17-12</u> Time: <u>16:00</u>				Received by: _____ Date: _____ Time: _____		Received by: _____ Date: _____ Time: _____											
<b>Data Package Options (please circle if required)</b> QC Summary      Type I - Full Type VI (Raw Data)				Relinquished by: _____ Date: _____ Time: _____				Received by: _____ Date: _____ Time: _____		Received by: _____ Date: <u>12/12/12</u> Time: <u>9:50</u>											
Temperature Upon Receipt <u>0.5 - 3.2 °C</u>				Relinquished by Commercial Carrier: UPS <u>FedEx</u> Other _____				Received by: _____ Date: _____ Time: _____		Custody Seals Intact? <u>Yes</u> No											



# Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

<b>RL</b>	Reporting Limit	<b>BMQL</b>	Below Minimum Quantitation Level
<b>N.D.</b>	none detected	<b>MPN</b>	Most Probable Number
<b>TNTC</b>	Too Numerous To Count	<b>CP Units</b>	cobalt-chloroplatinate units
<b>IU</b>	International Units	<b>NTU</b>	nephelometric turbidity units
<b>umhos/cm</b>	micromhos/cm	<b>ng</b>	nanogram(s)
<b>C</b>	degrees Celsius	<b>F</b>	degrees Fahrenheit
<b>meq</b>	milliequivalents	<b>lb.</b>	pound(s)
<b>g</b>	gram(s)	<b>kg</b>	kilogram(s)
<b>µg</b>	microgram(s)	<b>mg</b>	milligram(s)
<b>mL</b>	milliliter(s)	<b>L</b>	liter(s)
<b>m3</b>	cubic meter(s)	<b>µL</b>	microliter(s)
		<b>pg/L</b>	picogram/liter
<b>&lt;</b>	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
<b>&gt;</b>	greater than		
<b>J</b>	estimated value – The result is $\geq$ the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
<b>ppm</b>	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
<b>ppb</b>	parts per billion		
<b>Dry weight basis</b>	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

## U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
<b>A</b>	TIC is a possible aldol-condensation product	<b>B</b>	Value is $<$ CRDL, but $\geq$ IDL
<b>B</b>	Analyte was also detected in the blank	<b>E</b>	Estimated due to interference
<b>C</b>	Pesticide result confirmed by GC/MS	<b>M</b>	Duplicate injection precision not met
<b>D</b>	Compound quantitated on a diluted sample	<b>N</b>	Spike sample not within control limits
<b>E</b>	Concentration exceeds the calibration range of the instrument	<b>S</b>	Method of standard additions (MSA) used for calculation
<b>N</b>	Presumptive evidence of a compound (TICs only)	<b>U</b>	Compound was not detected
<b>P</b>	Concentration difference between primary and confirmation columns $>$ 25%	<b>W</b>	Post digestion spike out of control limits
<b>U</b>	Compound was not detected	<b>*</b>	Duplicate analysis not within control limits
<b>X,Y,Z</b>	Defined in case narrative	<b>+</b>	Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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