



400 East Mill Plain Blvd., Suite 400 | Vancouver, WA 98660 | 360 694 2691 | www.maulfoster.com

December 12, 2016 Project No. 1114.01.02

Mr. Nicholas Acklam Washington State Department of Ecology PO Box 47775 Olympia, Washington 98504-7775

Re: Quarterly Compliance Groundwater Monitoring for the Schmid 32nd Street Property, Washougal, Washington Voluntary Cleanup Program Site Number SW1430

Dear Mr. Acklam:

On behalf of City of Washougal, Maul Foster & Alongi, Inc. has completed groundwater monitoring at the Schmid 32nd Street Property located at 1411 32nd Street, Washougal, Washington, for compliance monitoring consistent with the cleanup action plan.¹

The groundwater potentiometric surface from the October 2016 monitoring event shows that flow is generally to the west and is consistent with past events (see attached figure). Field parameters are shown on the field sampling data sheets included as Attachment A. Groundwater samples were analyzed for total petroleum hydrocarbons (TPH) by the Northwest Total Petroleum Hydrocarbons Method NWTPH-Dx and for total arsenic by U.S. Environmental Protection Agency Method 6020. The analyses were completed by Specialty Analytical in Clackamas, Oregon, and the results are included as Attachment B. Groundwater monitoring results from March 2014 to October 2016 are summarized in the attached table. The data are considered acceptable for their intended use, with the appropriate data qualifiers assigned (see Attachment C).

The October 2016 monitoring results for TPH and/or arsenic in the former diesel underground storage tank and fill areas were below Model Toxics Control Act Method A cleanup levels (CULs) of 0.5 milligram per liter (mg/L) and 0.005 mg/L, respectively (see attached table). A sample was not collected from monitoring well MW02 because there was insufficient water to sample. Prior to treatment, the highest detected TPH in the groundwater remedial action (RA) area was in MW03, at 1.695 mg/L (March 2014). Samples collected from all monitoring wells for the four post-RA compliance groundwater sampling events monitoring wells have not detected TPH or arsenic above CULs. Therefore, in accordance with Exhibit D

¹ MFA. Soil remedial action completion report: Schmid 32nd Street property—remedial action. Prepared for George Schmid & Sons, Inc. Maul Foster and Alongi, Inc., Vancouver, Washington, January 21, 2016.

Nicholas Acklam December 12, 2016 Page 2

of the environmental covenant² (i.e., groundwater monitoring plan), the compliance groundwater monitoring can be discontinued and the monitoring wells will be decommissioned because there were four consecutive monitoring events with results below CULs.

The City of Washougal would also like to discuss the process to remove the groundwater and stormwater restrictions in the current environmental covenant at your convenience; understanding that the vapor restrictions will need to remain in place.

Please contact either one of us if you have any questions.

Sincerely,

Maul Foster & Alongi, Inc.

/Let

Alan R. Hughes, LG Senior Geologist

James J. Maul, LHG Principal Hydrogeologist

Attachments: Limitations Table Figure A—Water Field Sampling Data Sheets B—Laboratory Analytical Results C—Data Validation Memorandum

cc: Trevor Evers, City of Washougal

² Environmental covenant for tax parcel numbers 13188-0-000 (tax lot 160). Signed and acknowledged by R. Lawson, Washington State Department of Ecology, February 18, 2016. Recorded with Clark County, Washington on February 23, 2016.

The services undertaken in completing this letter were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This letter is solely for the use and information of our client unless otherwise noted. Any reliance on this letter by a third party is at such party's sole risk.

Opinions and recommendations contained in this letter apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this letter.

TABLE



			Former Diesel UST Area														
	Location		MW01			MW02							MW03				
D	ate Collected	03/19/14	10/06/14	01/12/15	03/19/14	04/24/15	01/26/16	03/18/14	10/06/14	01/12/15	04/24/15	09/16/15	01/26/16	04/18/16	07/18/16	10/21/16	10/21/2016 (DUP)
	MTCA A CULs		•	•		•							•	•	•		
Total Metals																	
Arsenic	0.005						0.00076						0.00012	0.00027	0.00061	0.00015	0.00018
Barium	NV																
Chromium	0.05																
Lead	0.015																
Petroleum Hydrocarb	ons																
Diesel	0.5	0.610	0.353 J	0.489	0.0787 U	0.0768 U	0.0799 U	0.225	0.0755 U	0.0798 U	0.12	0.191	0.0799 U	0.0787 U	0.0896	0.0866	0.0851
Lube Oil	0.5	0.314	0.194	0.191 U	0.197 U	0.192 U	0.2 U	1.47	0.189 U	0.2 U	0.217	0.239	0.2 U	0.197 U	0.192 U	0.249	0.226
TPH	0.5	0.924	0.547	0.5845	ND	ND	ND	1.695	ND	ND	0.317	0.430	ND	ND	0.186	0.336	0.311
Groundwater Parame	ters																
BOD	NV			2 U						2 U							
COD	NV			10 U						10 U							
Iron (total)	NV			7.51						0.1 U							
Iron (dis)	NV			5.56						0.1 U							
Manganese (total)	NV			2.75						0.00148							
Manganese (dis)	NV			2.43						0.0005 U							
Methane	NV			0.0665 U						0.0665 U							

			Former Diesel UST Area							Former Fill Area								
	Location				Μ	W07								MW04				
D	ate Collected	10/06/14	01/12/15	04/24/15	09/16/15	01/26/16	04/18/16	07/18/16	10/21/16	03/18/14	10/06/14	01/12/15	01/26/16	01/26/16 (DUP)	04/18/16	04/18/16 (DUP)	07/18/16	10/21/16
	MTCA A CULs			· · · · ·					•				·					
Total Metals		-																
Arsenic	0.005		0.00026			0.00016	0.00020	0.00023	0.00027	0.00618	0.00735	0.00476	0.00180	0.00184	0.00315	0.00334	0.00435	0.00254
Barium	NV									0.507								
Chromium	0.05									0.00044								
Lead	0.015									0.00233								
Petroleum Hydrocarbo	ons																	
Diesel	0.5	0.0753 U	0.0769 U	0.0755 U	0.0816 U	0.0772 U	0.0809 U	0.0777	0.0814 U	0.114	0.118	0.0757 U	0.0832 U	0.0847 U	0.0791 U	0.0774 U	0.08 U	0.123
Lube Oil	0.5	0.188 U	0.192 U	0.189 U	0.204 U	0.193 U	0.202 U	0.194	0.448	0.320	0.316	0.189 U	0.239	0.212 U	0.198 U	0.193 U	0.2 U	0.198 U
TPH	0.5	ND	ND	ND	ND	ND	ND	ND	0.489	0.434	0.434	ND	0.281	ND	ND	ND	ND	0.222
Groundwater Paramet	ters																	
BOD	NV																	
COD	NV																	
Iron (total)	NV																	
Iron (dis)	NV																	
Manganese (total)	NV																	
Manganese (dis)	NV																	
Methane	NV																	

		Former Fill Area														
	Location				1	MW05							MW06			
D	ate Collected	03/18/14	10/06/14	01/12/15	01/26/16	04/18/16	07/18/16	7/18/2016 (DUP)	10/21/16	03/18/14	10/06/14	01/12/15	01/26/16	04/18/16	07/18/16	10/21/16
	MTCA A CULs												1			
Total Metals		_														
Arsenic	0.005	0.00030	0.00050 U	0.00030	0.00019	0.00021	0.00019	0.00020	0.00018	0.00046	0.00050 U	0.00027	0.00032	0.00053	0.00028	0.00032
Barium	NV	0.00712								0.00666						
Chromium	0.05	0.00023								0.00025						
Lead	0.015	0.0001 U								0.0001 U						
Petroleum Hydrocarbo	ons		<u> </u>							•			1			
Diesel	0.5	0.0766 U	0.0753 U	0.0762 U	0.0808 U	0.0783 U	0.0782 U	0.0773 U	0.0865	0.0760 U	0.076 U	0.0764 U	0.0761 U	0.0827 U	0.0785 U	0.0785 U
Lube Oil	0.5	0.196	0.188 U	0.19 U	0.202 U	0.196 U	0.196 U	0.193 U	0.364	0.230	0.19 U	0.191 U	0.19 U	0.207 U	0.196 U	0.196 U
TPH	0.5	0.234	ND	ND	ND	ND	ND	ND	0.451	0.268	ND	ND	ND	ND	ND	ND
Groundwater Parame	ters															
BOD	NV															
COD	NV															
Iron (total)	NV															
Iron (dis)	NV															
Manganese (total)	NV															
Manganese (dis)	NV															
Methane	NV															

NOTES:

Bold results exceed MTCA Method A groundwater CULs. -- = not analyzed. BOD = biological oxygen demand. COD = chemical oxygen demand.

CUL = cleanup level.

dis = dissolved.

DUP = duplicate.

J = estimated.

mg/L = milligrams per liter.

MTCA A CULs = Model Toxics Control Act, Method A cleanup levels.

ND = not detected; TPH value was not calculated because petroleum hydrocarbons were not detected.

NV = no value.

TPH = sum of diesel- and lube-oil-range hydrocarbons, using half the method reporting limit where non-detect.

U = not detected.

UST = underground storage tank.

FIGURE





Path: X:\0564.01\02\Projects\GroundwaterMonitoring\Fig_32nd Street Property WLE

.02 Produced By: jschane Approved By: ehess Print Date: 11/1/2016

Figure Groundwater Elevation October 2016

City of Washougal Washougal, Washougal, Washington

Legend

Monitoring Well Location

Decommissioned Monitoring Well

Groundwate Elevation Contour (in feet NAVD88)

Subject Property

Ø





Notes: NAVD88 = North American Vertical Datum of 1988

Source: Aerial photograph obtained from Esri ArcGIS Online



This product is for informational purposes and may not have been prepared for, or be suitable for kgal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

ATTACHMENT A

WATER FIELD SAMPLING DATA SHEETS



400 E. Mill Plain Blvd, Suite 400, Vancouver, WA 98660 (360) 694-2691 Fax. (360) 906-1958

Water Field Sampling Data Sheet

Client Name	City of Washougal	Sample Location	MW02
Project #	1114.01.02	Sampler	ENH
Project Name	32nd Street - Schmid Property	Sampling Date	
Sampling Event	October 2016	Sample Name	
Sub Area		Sample Depth	
FSDS QA:	BEH 10/24/16	Easting	Northing TOC

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	Time	DT-Bottom	DT-Product	DT-Water	DTP-DTW	DTB-DTW	Pore Volume
10/21/2016	8:41	28.07		27.03		1.04	0.17

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (3" = 0.653 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (3" = 0.653 gal/ft) (4" = 0.653 gal/ft) (5" = 0.653 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pН	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
Final Field Parameters									

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations:

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
			VOA-Glass		
			Amber Glass		
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly		
			Red Dissolved Poly		
			Total Bottles	0	

General Sampling Comments

Not enough water in well column to purge and collect groundwater sample.

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Water Field Sampling Data Sheet

Client Name	City of Washougal	Sample Location	MW03
Project #	1114.01.02	Sampler	ENH
Project Name	32nd Street - Schmid Property	Sampling Date	10/21/2016
Sampling Event	October 2016	Sample Name	MW03-102116
Sub Area		Sample Depth	29
FSDS QA:	BEH 10/24/16	Easting	Northing TOC

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	Time	DT-Bottom	DT-Product	DT-Water	DTP-DTW	DTB-DTW	Pore Volume
10/21/2016	8:44	32.85		24.83		8.02	1.31

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (5" = 0.367 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pН	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	11:59:00 AM	0.2	0.11	6.15	14.33	163	2.74	268.5	2.68
	12:03:00 PM	0.3	0.11	6.23	14.33	163	2.67	255.6	2.56
	12:07:00 PM	0.4	0.1	6.25	14.34	163	2.42	252.3	1.85
	12:11:00 PM	0.5	0.1	6.26	14.35	163	2.35	250.7	1.94
Final Field Parameters	12:14:00 PM	0.6	0.1	6.28	14.43	163	2.25	249.1	2.1

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations: Clear and colorless.

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	12:14:00 PM	VOA-Glass		
			Amber Glass	2	No
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly	1	No
			Red Dissolved Poly		
			Total Bottles	3	

General Sampling Comments

Began purging at 11:52. Water level for each parameter reading (feet below top of casing): 24.89, 24.89, 24.88, 24.88, 24.88. Collected duplicate sample: MWDUP-102116.

Equipment: VANC Turbidity Meter #1, VANC WL Meter #1, VANC P-Pump #2, VANC YSI #1.

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Water Field Sampling Data Sheet

Client Name	City of Washougal	Sample Location	MW03
Project #	1114.01.02	Sampler	ENH
Project Name	32nd Street - Schmid Property	Sampling Date	10/21/2016
Sampling Event	October 2016	Sample Name	MWDUP-102116
Sub Area		Sample Depth	29
FSDS QA:	BEH 10/24/16	Easting	Northing

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	Time	DT-Bottom	DT-Product	DT-Water	DTP-DTW	DTB-DTW	Pore Volume
10/21/2016	8:44	32.85		24.83		8.02	1.31

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pН	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	11:59:00 AM	0.2	0.11	6.15	14.33	163	2.74	268.5	2.68
	12:03:00 PM	0.3	0.11	6.23	14.33	163	2.67	255.6	2.56
	12:07:00 PM	0.4	0.1	6.25	14.34	163	2.42	252.3	1.85
	12:11:00 PM	0.5	0.1	6.26	14.35	163	2.35	250.7	1.94
Final Field Parameters	12:14:00 PM	0.6	0.1	6.28	14.43	163	2.25	249.1	2.1

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations: Clear and colorless.

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	12:14:00 PM	VOA-Glass		
			Amber Glass	2	No
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly	1	No
			Red Dissolved Poly		
			Total Bottles	3	'

General Sampling Comments

Began purging at 11:52. Water level for each parameter reading (feet below top of casing): 24.89, 24.89, 24.88, 24.88, 24.88. Duplicate sample for MW03-102116.

Equipment: VANC Turbidity Meter #1, VANC WL Meter #1, VANC Small P-Pump #2, VANC YSI #1.

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Water Field Sampling Data Sheet

Client Name	City of Washougal	Sample Location	MW04
Project #	1114.01.02	Sampler	ENH
Project Name	32nd Street - Schmid Property	Sampling Date	10/21/2016
Sampling Event	October 2016	Sample Name	MW04-102116
Sub Area		Sample Depth	25
FSDS QA:	BEH 10/24/16	Easting	Northing

Hydrology/Level Measurements

I Contraction of the second					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	Time	DT-Bottom	DT-Product	DT-Water	DTP-DTW	DTB-DTW	Pore Volume
10/21/2016	8:48	29.78		17.42		12.36	2.01

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pН	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	1:19:00 PM	0.2	0.15	7	15.33	1053	0.97	-37.7	1.67
	1:23:00 PM	0.3	0.15	7.01	15.2	1055	0.64	-38.5	1.29
	1:27:00 PM	0.4	0.15	7	15.04	1069	0.55	-42.9	0.82
	1:31:00 PM	0.5	0.15	7	15.08	1070	0.48	-46.7	1.42
	1:35:00 PM	0.6	0.15	7.01	15.18	1073	0.33	-53.4	1.08
Final Field Parameters	1:39:00 PM	0.7	0.15	7.01	15.12	1074	0.26	-54.3	1.43

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations: Clear and colorless.

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	1:39:00 PM	VOA-Glass		
			Amber Glass	2	No
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly	1	No
			Red Dissolved Poly		
			Total Bottles	3	

General Sampling Comments

Began purging at 13:13. Water level for each parameter reading (feet below top of casing): 17.38. Equipment: VANC Turbidity Meter #1, VANC WL Meter #1, VANC Small P-Pump #2, VANC YSI #1.

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Water Field Sampling Data Sheet

Client Name	City of Washougal	Sample Location	MW05
Project #	1114.01.02	Sampler	ENH
Project Name	32nd Street - Schmid Property	Sampling Date	10/21/2016
Sampling Event	October 2016	Sample Name	MW05-102116
Sub Area		Sample Depth	14
FSDS QA:	BEH 10/24/16	Easting	Northing TOC

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	Time	DT-Bottom	DT-Product	DT-Water	DTP-DTW	DTB-DTW	Pore Volume
10/21/2016	8:51	18.77		7.46		11.31	1.84

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pН	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	10:18:00 AM	0.1	0.14	6.21	14.64	155	4.21	252.2	2.44
	10:22:00 AM	0.2	0.14	6.27	14.68	160	3.43	243.2	2.16
	10:26:00 AM	0.3	0.12	6.27	14.7	162	3.39	242.4	2.29
	10:30:00 AM	0.4	0.12	6.28	14.7	161	3.34	242.1	1.36
Final Field Parameters	10:34:00 AM	0.5	0.12	6.29	14.74	164	3.18	241.6	1.47

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations: Clear and colorless.

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	10:34:00 AM	VOA-Glass		
			Amber Glass	2	No
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly	1	No
			Red Dissolved Poly		
			Total Bottles	3	

General Sampling Comments

Began purging at 10:14. Water level for each parameter reading (feet below top of casing): 7.47. Equipment: VANC Turbidity Meter #1, VANC WL Meter #1, VANC Small P-Pump #2, VANC YSI #1.

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Water Field Sampling Data Sheet

Client Name	City of Washougal	Sample Location	MW06
Project #	1114.01.02	Sampler	ENH
Project Name	32nd Street - Schmid Property	Sampling Date	10/21/2016
Sampling Event	October 2016	Sample Name	MW06-102116
Sub Area		Sample Depth	13
FSDS QA:	BEH 10/24/16	Easting	Northing TOC

Hydrology/Level Measurements

					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	Time	DT-Bottom	DT-Product	DT-Water	DTP-DTW	DTB-DTW	Pore Volume
10/21/2016	8:56	17.95		5.48		12.47	2.03

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (5" = 0.367 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pH	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	10:58:00 AM	0.1	0.18	6.34	13.58	141	4.97	259.9	1.33
	11:02:00 AM	0.2	0.13	6	13.62	142	6.82	263.4	1.71
	11:06:00 AM	0.3	0.13	6.31	13.58	142	6.81	251.8	1.43
	11:10:00 AM	0.4	0.13	6.4	13.58	142	6.75	249.2	0.7
	11:14:00 AM	0.5	0.13	6.46	13.56	140	6.57	247.6	1.01
Final Field Parameters	11:18:00 AM	0.6	0.13	6.46	13.6	141	6.55	247.9	1.05

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations: Clear and colorless.

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	11:18:00 AM	VOA-Glass		
			Amber Glass	2	No
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly	1	No
			Red Dissolved Poly		
			Total Bottles	3	

General Sampling Comments

Began purging at 10:53. Water level for each parameter reading (feet below top of casing): 5.05. Equipment: VANC Turbidity Meter #1, VANC WL Meter #1, VANC Small P-Pump #2, VANC YSI #1.

400 E. Mill Plain Blvd, Suite 400, Vancouver, WA 98660 (360) 694-2691 Fax. (360) 906-1958

Water Field Sampling Data Sheet

Client Name	City of Washougal	Sample Location	MW07
Project #	1114.01.02	Sampler	ENH
Project Name	32nd Street - Schmid Property	Sampling Date	10/21/2016
Sampling Event	October 2016	Sample Name	MW07-102116
Sub Area		Sample Depth	14
FSDS QA:	BEH 10/24/16	Easting	Northing TOC

Hydrology/Level Measurements

I Contraction of the second					(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
Date	Time	DT-Bottom	DT-Product	DT-Water	DTP-DTW	DTB-DTW	Pore Volume
10/21/2016	9:00	19.29		7.86		11.43	1.86

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pH	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(2) Peristaltic Pump	9:26:00 AM	0.1	0.18	6.19	14.4	181	5.55	235.5	2.82
	9:30:00 AM	0.2	0.12	6.21	14.43	184	5.25	234.6	2.99
	9:34:00 AM	0.3	0.12	6.21	14.57	185	5.12	237	2.2
	9:38:00 AM	0.4	0.12	6.22	14.63	170	5.08	237.9	2.71
	9:42:00 AM	0.5	0.12	6.23	14.62	171	5	240.1	2.59
Final Field Parameters	9:46:00 AM	0.6	0.12	6.24	14.63	168	4.93	241.8	2.39

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations: Clear and colorless.

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(2) Peristaltic Pump	Groundwater	9:46:00 AM	VOA-Glass		
			Amber Glass	1	No
			White Poly		
			Yellow Poly		
			Green Poly		
			Red Total Poly	1	No
			Red Dissolved Poly		
			Total Bottles	2	

General Sampling Comments

Began purging at 9:20. Water level for each parameter reading (feet below top of casing): 7.96. Equipment: VANC Turbidity Meter #1, VANC WL Meter #1, VANC Small P-Pump #2, VANC YSI #1.

ATTACHMENT B

LABORATORY ANALYTICAL RESULTS





Specialty Analytical

11711 SE Capps Road, Ste B Clackamas, Oregon 97015 TEL: 503-607-1331 FAX: 503-607-1336 Website: <u>www.specialtyanalytical.com</u>

November 07, 2016

Alan Hughes Maul Foster & Alongi 400 E. Mill Plain Blvd. Suite 400 Vancouver, WA 98660 TEL: (360) 694-2691 FAX: (360) 906-1958 RE: Schmid 32nd Street / 1114.01.02 Dear Alan Hughes:

Order No.: 1610241

Specialty Analytical received 6 sample(s) on 10/24/2016 for the analyses presented in the following report.

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications, except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.

If you have any questions regarding these tests, please feel free to call.

Sincerely,

anud

Marty French Lab Director

Specialty Analytical

Date Reported: 07-Nov-16

CLIENT: Project:	Maul Foster & Alongi Schmid 32nd Street / 1	1114.01.02				Lab Ord	ler: 1610241
Lab ID: Client Sample ID	1610241-001			Colle	ection Date: Matrix	: 10/21/2 WATEI	016 9:46:00 AM
Analyses	• WIW07-102110	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX - RB(2		NWTPH-DX				Analyst: BW
Diesel		ND	0.0814		ma/l	1	10/26/2016 10·27·15 PM
Lube Oil		0 448	0.0014		mg/L	1	10/26/2016 10:27:15 PM
Surr: o-Terpheny	<i>y</i> I	96.5	50-150		%REC	1	10/26/2016 10:27:15 PM
ICP/MS METALS	TOTAL RECOVERAB	I F	SW6020A				Analyst: iw
Arsenic		0.270	0.100		µg/L	1	10/25/2016 11:30:12 AM
Lab ID:	1610241-002			Colle	ection Date:	: 10/21/2	016 10:34:00 AM
Client Sample ID	: MW05-102116				Matrix	WATE	R
Analyses		Result	RL	Qual	Units	DF	Date Analyzed
	~						Analyst: BW
Diesel		0.0865	0.0783		ma/l	1	10/26/2016 10:49:15 PM
Lube Oil		0.364	0 196		ma/l	1	10/26/2016 10:49:15 PM
Surr: o-Terpheny	<i>y</i> l	97.6	50-150		%REC	1	10/26/2016 10:49:15 PM
ICP/MS METALS	TOTAL RECOVERAB	I F	SW6020A				Analyst: iw
Arsenic		0.181	0.100		µg/L	1	10/25/2016 11:33:35 AM
Lab ID:	1610241-003			Colle	ection Date:	: 10/21/2	016 11:18:00 AM
Client Sample ID	: MW06-102116				Matrix	WATE	R
Analyses		Result	RL	Qual	Units	DF	Date Analyzed
	2						Analyst: BW
Diesel		ND	0.0785		ma/l	1	10/26/2016 11·11·15 PM
Lube Oil		ND	0 196		mg/l	1	10/26/2016 11:11:15 PM
Surr: o-Terpheny	<i>y</i> I	95.9	50-150		%REC	1	10/26/2016 11:11:15 PM
ICP/MS METALS	TOTAL RECOVERAB	LE	SW6020A				Analyst: jw
Arsenic		0.315	0.100		µg/L	1	10/25/2016 11:36:57 AM

Specialty Analytical

Date Reported: 07-Nov-16

CLIENT: Project:	Maul Foster & Alongi Schmid 32nd Street / 1	114.01.02				Lab Ord	er: 1610241
Lab ID:	1610241-004			Colle	ection Date	e: 10/21/20	016 12:14:00 PM
Client Sample ID	: MW03-102116				Matrix	x: WATER	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX - RB(C		NWTPH-DX				Analyst: BW
Diesel		0.0866	0.0798		mg/L	1	10/26/2016 11:33:15 PM
Lube Oil		0.249	0.200		mg/L	1	10/26/2016 11:33:15 PM
Surr: o-Terpheny	<i>y</i> l	92.5	50-150		%REC	1	10/26/2016 11:33:15 PM
ICP/MS METALS	TOTAL RECOVERAB	LE	SW6020A				Analyst: jw
Arsenic		0.153	0.100		µg/L	1	10/25/2016 11:43:42 AM
Lab ID:	1610241-005			Colle	ection Date	e: 10/21/20	016 12:14:00 PM
Client Sample ID	: MWDUP-102116				Matrix	K: WATER	L
Analyses		Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX - RB(C		NWTPH-DX				Analyst: BW
Diesel		0.0851	0.0804		mg/L	1	10/26/2016 11:55:15 PM
Lube Oil		0.226	0.201		mg/L	1	10/26/2016 11:55:15 PM
Surr: o-Terpheny	yl	96.2	50-150		%REC	1	10/26/2016 11:55:15 PM
ICP/MS METALS	TOTAL RECOVERAB	LE	SW6020A				Analyst: jw
Arsenic		0.183	0.100		µg/L	1	10/25/2016 11:53:50 AM
Lab ID:	1610241-006			Colle	ection Date	e: 10/21/20	016 1:39:00 PM
Client Sample ID	: MW04-102116				Matrix	K: WATER	L
Analyses		Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX WITH	I SILICA CLEAN-UP		NWTPH-DX/S	IL			Analyst: BW
Diesel		0.123	0.0792		mg/L	1	11/4/2016 8:45:32 PM
Lube Oil		ND	0.198		mg/L	1	11/4/2016 8:45:32 PM
Surr: o-Terpheny	yl	111	50-150		%REC	1	11/4/2016 8:45:32 PM
NWTPH-DX - RBO	0		NWTPH-DX				Analyst: BW
Diesel		0.823	0.0792	A1	mg/L	1	10/27/2016 12:27:15 AM
Lube Oil		0.711	0.198		mg/L	1	10/27/2016 12:27:15 AM
Surr: o-Terpheny	<i>y</i> l	112	50-150		%REC	1	10/27/2016 12:27:15 AM
ICP/MS METALS	TOTAL RECOVERAB	LE	SW6020A				Analyst: jw
Arsenic		2.54	0.100		µg/L	1	10/25/2016 11:57:12 AM

WO#: 1610241

07-Nov-16

Client: Project:	Maul Foster & Alongi Schmid 32nd Street / 1114.01.02			TestCode: 60)20_W
Sample ID: ICV Client ID: ICV	SampType: ICV Batch ID: 12173	TestCode: 6020_W TestNo: SW6020A	Units: µg/L SW3010A	Prep Date: Analysis Date: 10/25/2016	RunNo: 27149 SeqNo: 366475
Analyte	Result	PQL SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Arsenic	51.1	0.100 50.00	0	102 90 110	
Sample ID: CCV	SampType: CCV	TestCode: 6020_W	Units: µg/L	Prep Date:	RunNo: 27149
Client ID: CCV	Batch ID: 12173	TestNo: SW6020A	SW3010A	Analysis Date: 10/25/2016	SeqNo: 366476
Analyte	Result	PQL SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Arsenic	49.2	0.100 50.00	0	98.3 90 110	
Sample ID: MB-1	2173 SampType: MBLK	TestCode: 6020_W	Units: µg/L	Prep Date: 10/24/2016	RunNo: 27149
Client ID: PBW	Batch ID: 12173	TestNo: SW6020A	SW3010A	Analysis Date: 10/25/2016	SeqNo: 366477
Analyte	Result	PQL SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Arsenic	ND	0.100			
Sample ID: LCS-	12173 SampType: LCS	TestCode: 6020_W	Units: µg/L	Prep Date: 10/24/2016	RunNo: 27149
Client ID: LCSV	W Batch ID: 12173	TestNo: SW6020A	SW3010A	Analysis Date: 10/25/2016	SeqNo: 366478
Analyte	Result	PQL SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Arsenic	50.0	0.100 50.00	0	100 80 120	

Qualifiers:

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

alysis exceeded ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

Specialty Analytical

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

Page 1 of 6

WO#: 1610241

07-Nov-16

Client: Project:	Maul Foster Schmid 32nd	& Alongi 1 Street / 1114.01.02						Т	'estCode: 6	020_W		
Sample ID: Client ID:	A1610229-001ADUP ZZZZZZ	SampType: DUP Batch ID: 12173	TestCoc TestN	le: 6020_W lo: SW6020A	Units: µg/L SW3010A		Prep Date Analysis Date	e: 10/25/2 e: 10/25/2	016 016	RunNo: 271 SeqNo: 366	49 6495	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		0.542	0.100						0.5543	2.25	20	
Sample ID: Client ID:	A1610229-001AMS ZZZZZZ	SampType: MS Batch ID: 12173	TestCoc TestN	le: 6020_W lo: SW6020A	Units: µg/L SW3010A		Prep Date Analysis Date	e: 10/25/2 e: 10/25/2	016 016	RunNo: 271 SeqNo: 366	49 6496	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		47.6	0.100	50.00	0.5543	94.0	70	130				
Sample ID:	A1610229-001AMSD	SampType: MSD	TestCoc	le: 6020_W	Units: µg/L		Prep Date	e: 10/25/2	016	RunNo: 271	49	
Client ID:	222222	Batch ID: 12173	TestN	o: SW6020A	SW3010A		Analysis Date	e: 10/25/2	016	SeqNo: 366	6497	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		48.7	0.100	50.00	0.5543	96.4	70	130	47.55	2.46	20	
Sample ID:	CCV	SampType: CCV	TestCoc	le: 6020_W	Units: µg/L		Prep Date):		RunNo: 271	49	
Client ID:	CCV	Batch ID: 12173	TestN	lo: SW6020A	SW3010A		Analysis Date	e: 10/25/2	016	SeqNo: 366	6499	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic		48.2	0.100	50.00	0	96.4	90	110				

Qualifiers:

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

tion or analysis exceeded ND Not De

ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

Specialty Analytical

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

Page 2 of 6

WO#: 1610241

07-Nov-16

Client: Project:	Maul Foster & Alongi Schmid 32nd Street / 1114.01.02				TestCode: D	XLLSIL_W	
Sample ID: CCV	SampType: CCV	TestCode: DXLLSIL_W Unit	its: mg/L	Prep Date:		RunNo: 27311	
Client ID: CCV	Batch ID: 12231	TestNo: NWTPH-Dx/Si SW3	3510C	Analysis Date: 11/4	/2016	SeqNo: 368767	
Analyte	Result	PQL SPK value SPK Re	ef Val %REC	LowLimit HighLir	nit RPD Ref Val	%RPD RPDLimit	Qual
Diesel	6.05	0.0800 6.000	0 101	85 1	15		
Lube Oil	3.02	0.200 3.000	0 101	85 1	15		
Sample ID: MB-1	2231 SampType: MBLK	TestCode: DXLLSIL_W Unit	its: mg/L	Prep Date: 10/2	24/2016	RunNo: 27311	
Client ID: PBW	Batch ID: 12231	TestNo: NWTPH-Dx/Si SW;	3510C	Analysis Date: 11/4	/2016	SeqNo: 368768	
Analyte	Result	PQL SPK value SPK Re	ef Val %REC	LowLimit HighLir	nit RPD Ref Val	%RPD RPDLimit	Qual
Diesel	ND	0.0800					
Lube Oil Surr: o-Terphei	ND nyl 0.272	0.200 0.2000	136	50 1	50		
Sample ID: LCS-	12231 SampType: LCS	TestCode: DXLLSIL_W Unit	its: mg/L	Prep Date: 10/2	24/2016	RunNo: 27311	
Client ID: LCSV	W Batch ID: 12231	TestNo: NWTPH-Dx/Si SW3	3510C	Analysis Date: 11/4	/2016	SeqNo: 368769	
Analyte	Result	PQL SPK value SPK Re	ef Val %REC	LowLimit HighLir	nit RPD Ref Val	%RPD RPDLimit	Qual
Diesel	1.20	0.0800 1.000	0 120	60.7 1	21		
Lube Oil	1.02	0.200 1.000	0 102	64 1	26		
Sample ID: CCV	SampType: CCV	TestCode: DXLLSIL_W Unit	its: mg/L	Prep Date:		RunNo: 27311	
Client ID: CCV	Batch ID: 12231	TestNo: NWTPH-Dx/Si SW:	3510C	Analysis Date: 11/5	5/2016	SeqNo: 368772	
Analyte	Result	PQL SPK value SPK Re	ef Val %REC	LowLimit HighLir	nit RPD Ref Val	%RPD RPDLimit	Qual
Qualifiers: B	Analyte detected in the associated Method RSD is greater than RSDlimit	Blank H Holding times fo R RPD outside acc	or preparation or analysis	s exceeded NE	 Not Detected at the Spike Recovery ou 	Reporting Limit F	Page 3 of 6

Specialty Analytical

WO#: **1610241**

07-Nov-16

Specialty	Analytical
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Client: Project:	Maul Foster & Alongi Schmid 32nd Street / 1114.01.02						Т	estCode:	DXLLSIL_W	7	
Sample ID: CCV Client ID: CCV	SampType: CCV Batch ID: 12231	TestCoc TestN	de: DXLLSIL_ do: NWTPH-D	W Units: mg/L x/Si SW3510C		Prep Da Analysis Da	te: te: 11/5/20	16	RunNo: 273 SeqNo: 368	311 3772	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Va	I %RPD	RPDLimit	Qual
Diesel Lube Oil	8.29 3.83	0.0800 0.200	8.000 4.000	0 0	104 95.7	85 85	115 115				

Qualifiers: B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

WO#: 1610241

07-Nov-16

Client: Project:	Maul Fo Schmid (ster & Alongi 32nd Street / 1114.01.02						ſ	TestCode: N	WTPHDXI	L_W	
Sample ID: N Client ID: P	/IB-12166 PBW	SampType: MBLK Batch ID: 12166	TestCod TestN	le: NWTPHD) lo: NWTPH-D	KLL Units: mg/L x SW3510B		Prep Date Analysis Date	e: 10/24/2 e: 10/26/2	2016 2016	RunNo: 27 1 SeqNo: 36 7	183 7025	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Lube Oil Surr: o-Ter	phenyl	ND ND 0.193	0.0800 0.200	0.2000		96.3	50	150				
Sample ID: L Client ID: L	.CS-12166 .CSW	SampType: LCS Batch ID: 12166	TestCod TestN	le: NWTPHD) lo: NWTPH-D	KLL Units: mg/L x SW3510B		Prep Date Analysis Date	e: 10/24/2 e: 10/26/2	2016 2016	RunNo: 271 SeqNo: 367	183 7026	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Lube Oil		1.01 1.01	0.0800 0.200	1.000 1.000	0 0	101 101	60.7 64	121 126				
Sample ID: L	.CSD-12166	SampType: LCSD	TestCod	le: NWTPHD)	(LL Units: mg/L		Prep Date	e: 10/24/ 2	2016	RunNo: 271	183	
Client ID: L	.CSS02	Batch ID: 12166	TestN	lo: NWTPH-D	x SW3510B		Analysis Date	e: 10/26/2	2016	SeqNo: 367	7027	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Lube Oil		1.10 1.18	0.0800 0.200	1.000 1.000	0 0	110 118	60.7 64	121 126	1.014 1.012	8.39 15.5	20 20	
Sample ID: C	cv	SampType: CCV	TestCod	le: NWTPHD)	(LL Units: mg/L		Prep Date	e:		RunNo: 271	183	
Client ID: C	cv	Batch ID: 12166	TestN	lo: NWTPH-D	x SW3510B		Analysis Date	e: 10/27/2	2016	SeqNo: 367	7038	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Qualifiers:	B Analyte d O RSD is gr	etected in the associated Method I eater than RSDlimit	3lank	H Holdin R RPD o	ng times for preparation utside accepted recov	on or analys ery limits	is exceeded	ND S	Not Detected at th Spike Recovery ou	e Reporting Lin itside accepted i	iit F	Page 5 of 6

Specialty Analytical

WO#: 1610241

07-Nov-16

Client: Project:	Maul Foster & Alongi Schmid 32nd Street / 1114.01.02						Т	'estCode: N	IWTPHDXL	L_W	
Sample ID: CCV	SampType: CCV	TestCo	de: NWTPHD)	(LL Units: mg/L		Prep Dat	te:		RunNo: 271	83	
Client ID: CCV	Batch ID: 12166	Test	lo: NWTPH-D	x SW3510B		Analysis Dat	te: 10/27/2	016	SeqNo: 367	038	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	5.72	0.0800	6.000	0	95.4	85	115				
Lube Oil	2.87	0.200	3.000	0	95.7	85	115				
Sample ID: CCV	SampType: CCV	TestCo	de: NWTPHD)	(LL Units: mg/L		Prep Dat	te:		RunNo: 271	83	
Client ID: CCV	Batch ID: 12166	Test	No: NWTPH-D	x SW3510B		Analysis Dat	te: 10/26/2	016	SeqNo: 367	039	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	7.57	0.0800	8.000	0	94.7	85	115				
Lube Oil	3.64	0.200	4.000	0	91.0	85	115				

Specialty Analytical

Qualifiers: B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted reco

Page 6 of 6

KEY TO FLAGS

- A This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was quantified against gasoline calibration standards
- A1 This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was quantified against diesel calibration standards.
- A2 This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was quantified against a lube oil calibration standard.
- A3 The result was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- A4 The product appears to be aged or degraded diesel.
- B The blank exhibited a positive result great than the reporting limit for this compound.
- CN See Case Narrative.
- D Result is based from a dilution.
- E Result exceeds the calibration range for this compound. The result should be considered as estimate.
- F The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- G Result may be biased high due to biogenic interferences. Clean up is recommended.
- H Sample was analyzed outside recommended holding time.
- HT At clients request, samples was analyzed outside of recommended holding time.
- J The result for this analyte is between the MDL and the PQL and should be considered as estimated concentration.
- K Diesel result is biased high due to amount of Oil contained in the sample.
- L Diesel result is biased high due to amount of Gasoline contained in the sample.
- M Oil result is biased high due to amount of Diesel contained in the sample.
- MC Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.
- MI Result is outside control limits due to matrix interference.
- MSA Value determined by Method of Standard Addition.
- O Laboratory Control Standard (LCS) exceeded laboratory control limits, but meets CCV criteria. Data meets EPA requirements.
- Q Detection levels elevated due to sample matrix.
- R RPD control limits were exceeded.
- RF Duplicate failed due to result being at or near the method-reporting limit.
- RP Matrix spike values exceed established QC limits; post digestion spike is in control.
- S Recovery is outside control limits.
- SC Closing CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.
- * The result for this parameter was greater that the maximum contaminant level of the TCLP regulatory limit.

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ATTACHMENT C

DATA VALIDATION MEMORANDUM



DATA QUALITY ASSURANCE/QUALITY CONTROL REVIEW

PROJECT NO. 1114.01.02 | DECEMBER 12, 2016 | CITY OF WASHOUGAL

This report reviews the analytical results for groundwater samples collected by the Maul Foster & Alongi, Inc. (MFA) project team at the Schmid 32nd Street property on behalf of City of Washougal. The samples were collected on October 21, 2016.

Specialty Analytical, Inc. (SA) performed the analyses. SA report 1610241 was reviewed. The analyses performed and samples analyzed are listed below.

Analysis	Reference
Diesel and Lube Oil	NWTPH-Dx
Diesel and Lube Oil with Silica Gel Cleanup	NWTPH-Dx/SIL
Arsenic, Total	USEPA SW6020A

NWTPH = Northwest Total Petroleum Hydrocarbons. USEPA = U.S. Environmental Protection Agency.

Samples Analyzed
Report 1610241
MW07-102116
MW05-102116
MW06-102116
MW03-102116
MWDUP-102116
MW04-102116

DATA QUALIFICATIONS

Analytical results were evaluated according to applicable sections of USEPA procedures (USEPA, 2016a,b) and appropriate laboratory and method-specific guidelines (SA, 2015; USEPA, 1986).

Data validation procedures were modified, as appropriate, to accommodate quality-control requirements for methods not specifically addressed by the functional guidelines (i.e., NWTPH-Dx).

Historically, NWTPH-Dx results for sample location MW04 have been affected by diesel- and oil-range organics not identified as a specific hydrocarbon product and likely the result of biogenic interferences. Silica-gel cleanup procedures and reanalysis (NWTPH-Dx/SIL) were requested for the sample from this location (MW04-102116) to eliminate biogenic interferences. Both NWTPH-Dx/SIL and the original NWTPH-Dx results were reported by the laboratory; however, only the NWTPH-Dx/SIL results are reported in the analytical results table.

The data are considered acceptable for their intended use, with the appropriate data qualifiers assigned.

HOLDING TIMES, PRESERVATION, AND SAMPLE STORAGE

Holding Times

Extractions and analyses were performed within the recommended holding time criteria.

Preservation and Sample Storage

The samples were preserved and stored appropriately.

BLANKS

Method Blanks

Laboratory method blank analyses were performed at the required frequencies. For purposes of data qualification, the method blanks were associated with all samples prepared in the analytical batch. Method blanks were non-detect for all analytes.

Trip Blanks

Trip blanks were not required for this sampling event.

Equipment Rinsate Blanks

Equipment rinsate blanks were not required for this sampling event, as all samples were collected using dedicated, single-use equipment.

SURROGATE RECOVERY RESULTS

The samples were spiked with surrogate compounds to evaluate laboratory performance on individual samples.

All surrogate recoveries were within acceptance limits.

MATRIX SPIKE/MATRIX SPIKE DUPLICATE RESULTS

Matrix spike/matrix spike duplicate (MS/MSD) results are used to evaluate laboratory precision and accuracy. All MS/MSD samples were extracted and analyzed at the required frequency. All recoveries were within acceptance limits for percent recovery and relative percent differences (RPDs).

LABORATORY DUPLICATE RESULTS

Duplicate results are used to evaluate laboratory precision. All duplicate samples were extracted and analyzed at the required frequency. All RPDs were within acceptance limits.

LABORATORY CONTROL SAMPLE/LABORATORY CONTROL SAMPLE DUPLICATE RESULTS

A laboratory control sample/laboratory control sample duplicate (LCS/LCSD) is spiked with target analytes to provide information on laboratory precision and accuracy. The LCS/LCSD samples were extracted and analyzed at the required frequency. All LCS/LCSD recoveries were within acceptance limits for percent recovery.

FIELD DUPLICATE RESULTS

Field duplicate samples measure both field and laboratory precision. One field duplicate was submitted for analysis (MW03-102116/MWDUP-102116). MFA uses acceptance criteria of 100 percent RPD for results that are less than five times the method reporting limit (MRL), or 50 percent RPD for results that are greater than five times the MRL. Non-detect data are not used in the evaluation of field duplicate results. All analytes were within the acceptance criteria.

CONTINUING CALIBRATION VERIFICATION RESULTS

Continuing calibration verification (CCV) results are used to demonstrate instrument precision and accuracy through the end of the sample batch. All CCVs were within acceptance limits for percent recovery.

REPORTING LIMITS

SA used routine reporting limits for non-detect results, except for samples requiring dilutions because of high analyte concentrations and/or matrix interferences.

DATA PACKAGE

The data packages were reviewed for transcription errors, omissions, and anomalies.

Results from both NWTPH-Dx and NWTPH-Dx/SIL were reported for sample MW04-102116 because of interferences with the NWTPH-Dx method. No action was necessary.

No other issues were found.

SA. 2015. Quality assurance manual. Specialty Analytical, Inc., Clackamas, Oregon.

- USEPA. 1986. Test methods for evaluating solid waste: physical/chemical methods. EPA-530/SW-846. Update V. U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response. September (revision 1, July 2014).
- USEPA. 2016a. USEPA contract laboratory program, national functional guidelines for inorganic Superfund methods data review. EPA 540-R-2016-001. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation. August.
- USEPA. 2016b. USEPA contract laboratory program, national functional guidelines for Superfund organic methods data review. EPA 540-R-2016-002. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation. August.