



# GETTLER-RYAN INC.

## TRANSMITTAL

March 1, 2001  
G-R #386665

TO: Mr. Matt Miller  
Delta Environmental Consultants, Inc.  
1200-112th Avenue N.E., Suite C-146  
Bellevue, Washington 98004-3769

FROM: Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6747 Sierra Court, Suite J  
Dublin, California 94568

RE: **Chevron Service Station #9-5311**  
**1018 Plum Street**  
**Olympia, Washington**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	February 22, 2001	Groundwater Monitoring and Sampling Report Event of January 24, 2001

### COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **March 13, 2001**, at which time the final report will be distributed to the following:

Mr. Brett Hunter, Chevron Products Company, P.O. Box 6004, San Ramon, CA 94583  
WDOE Southwest Region, P.O. Box 47775, Olympia, WA 98504-7775  
Mr. Raj Sandu, Owner/Operator, 10805 East Marginal Way South, Tukwila, WA 98178

Current Site Check List included.

Enclosure

trans/9-5311.bh



# GETTLER - RYAN INC.

February 22, 2001  
Job #386665

Mr. Brett Hunter  
Chevron Products Company  
P.O. Box 6004  
San Ramon, CA 94583

Re: **Event of January 24, 2001**  
Groundwater Monitoring & Sampling Report  
Chevron Service Station #9-5311  
1018 Plum Street  
Olympia, Washington

RECEIVED

MAR 19 2001

Washington State  
Department of Ecology

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are presented in Table 1. A Vicinity Map is included as Figure 1. A Potentiometric Map is included as Figure 2.

Groundwater samples were collected from the monitoring well as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets for this event are attached. The samples were analyzed by North Creek Analytical, Inc. Analytical results are presented in Table 1 and a Concentration Map is included as Figure 3. The chain of custody document and laboratory analytical reports are attached.

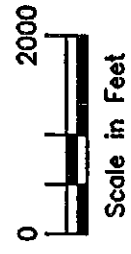
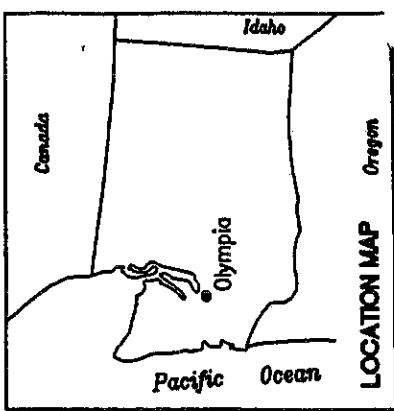
Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding  
Project Coordinator

Douglas J. Lee  
Senior Geologist

Figure 1: Vicinity Map  
Figure 2: Potentiometric Map  
Figure 3: Concentration Map  
Table 1: Groundwater Monitoring Data and Analytical Results  
Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports



Base Map: USGS Topographic Map

**Gettler - Ryan Inc.**

6747 Sierra Ct., Suite J  
Dublin, CA 94568  
(925) 551-7555

**VICINITY MAP**  
Chevron Service Station No. 9-5311  
1018 Plum Street  
Olympia, Washington

REVIEWED BY

DATE

REVISED DATE

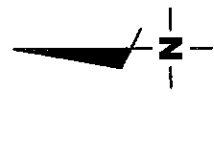
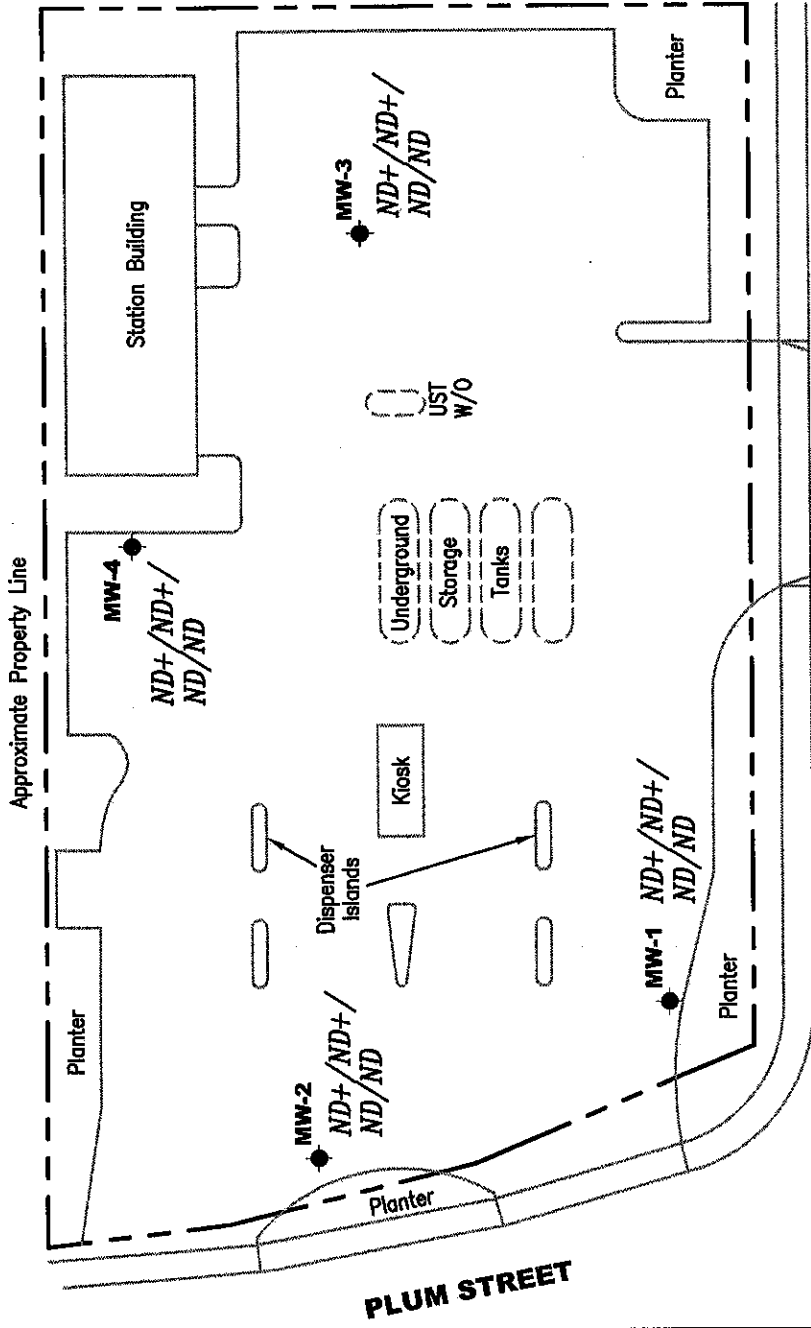
June, 1999

JOB NUMBER  
386665



**EXPLANATION**

- Groundwater monitoring well
- A/B/C/D Total Petroleum Hydrocarbons (TPH) as Diesel/TPH as Oil/TPH as Gasoline/Benzene concentrations in ppb
- ND Not Detected
- + w/silica gel clean-up



Source: Figure modified from drawing provided by Cambria dated March 18, 1999

**GETTLER - RYAN INC.**  
 6747 Sierra Ct., Suite J  
 Dublin, CA 94568  
 (925) 551-7555

**CONCENTRATION MAP**  
 Chevron Service Station #9-5311  
 1018 Plum Street  
 Olympia, Washington

DATE: January 24, 2001  
 REVISED DATE:

JOB NUMBER: 386665  
 FILE NAME: P:\Enviro\Cherron\9-5311\001-9-5311.dwg | Layout Tab: Cont

FIGURE

3

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Chevron Service Station #9-5311  
 1018 Plum Street  
 Olympia, Washington

WELL ID/ TOC <sup>2</sup> (L)	DATE	DIW (ft.)	GWE (ft.)	IPH-D (ppb)	IPH-O (ppb)	IPH-G (ppb)	B (ppb)	I (ppb)	E (ppb)	X (ppb)
MW-1 98.19	03/18/99 <sup>1</sup>	1.45	96.74	ND	ND	ND <sup>2</sup>	ND	ND	ND	ND
	(D) 03/18/99 <sup>1</sup>	--	--	ND	ND	ND <sup>2</sup>	ND	ND	ND	ND
	05/27/99	2.32	95.87	ND	ND	ND	ND	ND	ND	1.47
	08/27/99	1.90	96.29	ND	ND	ND	ND	ND	ND	ND
	11/05/99	2.20	95.99	ND	ND	ND	ND	ND	ND	ND
	03/28/00	2.31	95.88	--	--	--	--	--	--	--
	06/12/00	2.14	96.05	--	--	--	--	--	--	--
	09/15/00	3.90	94.29	--	--	--	--	--	--	--
	11/08/00	3.94	94.25	--	--	--	--	--	--	--
	01/24/01	1.92	96.27	ND <sup>4</sup>	ND <sup>4</sup>	ND	ND	ND	ND	ND
MW-2 97.23	03/18/99 <sup>1</sup>	1.57	95.66	ND	ND	ND <sup>2</sup>	5.41	ND	2.24	2.57
	05/27/99	1.85	95.38	ND	ND	ND	ND	ND	ND	ND
	08/27/99	1.60	95.63	ND	ND	ND	ND	ND	ND	ND
	11/05/99	1.59	95.64	ND	ND	ND	ND	ND	ND	ND
	03/28/00	1.91	95.32	3,590	819	ND	4.20	ND	4.49	1.19
	06/12/00 <sup>3</sup>	1.61	95.62	--	--	--	--	--	--	--
	09/15/00	1.88	95.35	ND <sup>4</sup>	ND <sup>4</sup>	--	--	--	--	--
	11/08/00	1.78	95.45	ND <sup>4</sup>	ND <sup>4</sup>	ND	ND	ND	ND	ND
	01/24/01	2.05	95.18	ND <sup>4</sup>	ND <sup>4</sup>	ND	ND	ND	ND	ND

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-5311  
1018 Plum Street  
Olympia, Washington

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	GWE (ft.)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)
<b>MW-3</b>										
99.98	03/18/99 <sup>1</sup>	5.16	94.82	ND	ND	ND <sup>2</sup>	ND	ND	ND	ND
	05/27/99	5.16	94.82	ND	ND	ND	ND	ND	ND	ND
	08/27/99	5.17	94.81	ND	ND	ND	ND	ND	ND	ND
	11/05/99	5.19	94.79	ND	ND	ND	ND	ND	ND	ND
	03/28/00	5.23	94.75	-	-	-	-	-	-	-
	06/12/00	5.00	94.98	-	-	-	-	-	-	-
	09/15/00	5.36	94.62	-	-	-	-	-	-	-
	11/08/00	5.16	94.82	-	-	-	-	-	-	-
	01/24/01	5.14	94.84	ND <sup>4</sup>	ND <sup>4</sup>	ND	ND	ND	ND	ND
<b>MW-4</b>										
99.31	03/18/99 <sup>1</sup>	7.66	91.65	ND	ND	ND <sup>2</sup>	ND	ND	ND	ND
	05/27/99	7.53	91.78	ND	ND	ND	ND	0.694	ND	1.61
	08/27/99	7.62	91.69	ND	ND	ND	ND	ND	ND	ND
	11/05/99	7.70	91.61	ND	ND	ND	ND	ND	ND	ND
	03/28/00	7.60	91.71	-	-	-	-	-	-	-
	06/12/00	7.53	91.78	-	-	-	-	-	-	-
	09/15/00	7.70	91.61	-	-	-	-	-	-	-
	11/08/00	7.62	91.69	-	-	-	-	-	-	-
	01/24/01	7.63	91.68	ND <sup>4</sup>	ND <sup>4</sup>	ND	ND	ND	ND	ND

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Chevron Service Station #9-5311  
 1018 Plum Street  
 Olympia, Washington

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (ft.)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)
Trip Blank										
TB-LB	03/18/99 <sup>1</sup>	--	--	--	--	ND <sup>2</sup>	ND	ND	ND	ND
	05/27/99	--	--	--	--	ND	ND	ND	ND	ND
	08/27/99	--	--	--	--	ND	ND	ND	ND	ND
	11/05/99	--	--	--	--	ND	ND	ND	ND	ND
	03/28/00	--	--	--	--	ND	ND	ND	ND	ND
	06/12/00	--	--	--	--	ND	ND	ND	ND	ND
	09/15/00	--	--	--	--	ND	ND	ND	ND	ND
	11/08/00	--	--	--	--	ND	ND	ND	ND	ND
	01/24/01	--	--	--	--	ND	ND	ND	ND	ND

	TPH-D	TPH-O	TPH-G	B	T	E	X
Current Laboratory Reporting Limits:	250	750	50.0	0.500	0.500	0.500	1.00
MTCA Method A Cleanup Levels:	1,000	1,000	1,000	5.0	40	30	20
Current Method:	WTPH-D + Extended						
	WTPH-G and EPA 8021B						



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Chevron Service Station #9-5311  
 1018 Plum Street  
 Olympia, Washington

**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to May 27, 1999, were compiled from reports prepared by Cambria Environmental Technology Inc.

- TOC = Top of Casing
- DTW = Depth to Water
- (ft.) = Feet
- GWE = Groundwater Elevation
- SPHT = Separate Phase Hydrocarbon Thickness
- TPH-D = Total Petroleum Hydrocarbons as Diesel (Diesel Range Hydrocarbons)
- TPH-O = Total Petroleum Hydrocarbons as Oil (Heavy Range Oil Hydrocarbons)
- TPH-G = Total Petroleum Hydrocarbons as Gasoline (Gasoline Range Hydrocarbons)

\* TOC elevations are relative to an assigned Benchmark.

- 1 Methyl Tertiary Butyl Ether (MTBE), Ethylene Dibromide (EDB), and Ethylene Dichloride (EDC) by EPA Method 8260B were all <0.50 ppb.
- 2 Dissolved Lead by EPA Method 200.8 was <1.0 ppb.
- 3 Detection limit raised. Refer to analytical reports.
- 4 Laboratory report indicates due to an anomaly during the extraction process the sample was lost in its entirety.

- B = Benzene
- T = Toluene
- E = Ethylbenzene
- X = Xylenes
- (ppb) = Parts per billion
- (D) = Duplicate

- ND = Not Detected
- = Not Measured/Not Analyzed
- MTCA = Model Toxics Control Act Cleanup Regulations [WAC 173-340-720(2)(a)(i), as amended 12/93].

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Chevron SS # 9-5311 \_\_\_\_\_

Job#: 386665

Address: 1018 Plum Street

Date: 1-24-01

City: Olympia, Washington

Sampler: BWN

Well ID MW-1

Well Condition: OK

Well Diameter 2 in.

Hydrocarbon Thickness: Ø Ft. Amount Bailed (product/water): Ø (gal.)

Total Depth 15.00 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 1.92 ft.

13.08 x VF .17 = 2.2 X 3 (case volume) = Estimated Purge Volume: 6.5 (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 11:00

Weather Conditions: drizzle

Sampling Time: 11:25

Water Color: H. gray Odor: NO

Purging Flow Rate: \_\_\_\_\_ gpm.

Sediment Description: \_\_\_\_\_

Did well de-water? NO

If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>11:06</u>	<u>2.2</u>	<u>6.84</u>	_____	<u>9.8</u>	_____	_____	_____
<u>11:12</u>	<u>4.4</u>	<u>6.79</u>	_____	<u>9.6</u>	_____	_____	_____
<u>11:18</u>	<u>6.5</u>	<u>6.76</u>	_____	<u>9.3</u>	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>3 VOORIVAL</u>	<u>Y</u>	<u>HCl</u>	<u>North Creek</u>	<u>TPH-G/Btex</u>
<u>MW-1</u>	<u>1 Amber L</u>	<u>Y</u>	<u>NP</u>	<u>North Creek</u>	<u>TPH-D + Extended</u>

COMMENTS: \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Chevron SS # 9-5311 \_\_\_\_\_  
 Address: 1018 Plum Street \_\_\_\_\_  
 City: Olympia, Washington \_\_\_\_\_

Job#: 386665 \_\_\_\_\_  
 Date: 1-24-01 \_\_\_\_\_  
 Sampler: BWN \_\_\_\_\_

Well ID: MW-3 \_\_\_\_\_  
 Well Diameter: 2 in. \_\_\_\_\_  
 Total Depth: 15.00 ft. \_\_\_\_\_  
 Depth to Water: 5.14 ft. \_\_\_\_\_

Well Condition: OK \_\_\_\_\_  
 Hydrocarbon Thickness:  $\emptyset$  Ft. Amount Bailed (product/water):  $\emptyset$  (gal.)  
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66  
 6" = 1.50 12" = 5.80

$9.86 \times VF 1.7 = 1.67 \times 3 \text{ (case volume)} = \text{Estimated Purge Volume: } 5 \text{ (gal.)}$

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 10:30 \_\_\_\_\_  
 Sampling Time: 10:50 \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? no \_\_\_\_\_

Weather Conditions: drizzle \_\_\_\_\_  
 Water Color: clear \_\_\_\_\_ Odor: no \_\_\_\_\_  
 Sediment Description: \_\_\_\_\_  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
10:35	1.7	7.31		9.9			
10:40	3.4	7.23		9.7			
10:45	5	7.18		9.6			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	3 VOAIAL	Y	HC	North Creek	TPH-G/Btex
MW-3	1 Amber L	Y	NP	North Creek	TPH-D + Extended

COMMENTS: \_\_\_\_\_





Seattle 11720 N North Creek Pkwy N, Suite 400, Bothell, WA 98011-8244  
 425.421.9210 fax 425.420.9210  
 Spokane East 1111 S. Montgomery, Suite B, Spokane, WA 99206-4776  
 509.924.9200 fax 509.924.9290  
 Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132  
 503.906.9200 fax 503.906.9210  
 Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711  
 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin  
 6747 Sierra Court Suite G  
 Dublin CA, 94568

Project: Chevron #9-5311  
 Project Number: 386665.85  
 Project Manager: Deanna Harding

Reported:  
 02/06/01 07:27

**Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B**  
**North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>TB LB (B1A0367-01) Water</b> Sampled: 01/24/01 12:00 Received: 01/24/01 13:45									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	1A29023	01/29/01	01/29/01	WTPH-G/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
Surrogate: 4-BFB (FID)	94.8 %	50-150			"	"	"	"	"
Surrogate: 4-BFB (PID)	98.3 %	50-150			"	"	"	"	"
<b>MW 1 (B1A0367-02) Water</b> Sampled: 01/24/01 11:25 Received: 01/24/01 13:45									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	1A29023	01/29/01	01/29/01	WTPH-G/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
Surrogate: 4-BFB (FID)	101 %	50-150			"	"	"	"	"
Surrogate: 4-BFB (PID)	104 %	50-150			"	"	"	"	"
<b>MW 2 (B1A0367-03) Water</b> Sampled: 01/24/01 12:00 Received: 01/24/01 13:45									
Gasoline Range Hydrocarbons	ND	50.0	ug/l	1	1A29023	01/29/01	01/29/01	WTPH-G/8021B	
Benzene	ND	0.500	"	"	"	"	"	"	"
Toluene	ND	0.500	"	"	"	"	"	"	"
Ethylbenzene	ND	0.500	"	"	"	"	"	"	"
Xylenes (total)	ND	1.00	"	"	"	"	"	"	"
Surrogate: 4-BFB (FID)	112 %	50-150			"	"	"	"	"
Surrogate: 4-BFB (PID)	107 %	50-150			"	"	"	"	"

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Robert Greer, Project Manager

North Creek Analytical, Inc.  
 Environmental Laboratory Network



Seattle 11720 F Creek Pkwy N, Suite 400, Bothell, WA 98011-8244  
 425.42 fax 425.420.9210  
 Spokane East 1111 Montgomery, Suite B, Spokane, WA 99206-4776  
 509.924.9200 fax 509.924.9290  
 Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132  
 503.906.9200 fax 503.906.9210  
 Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711  
 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin  
 6747 Sierra Court Suite G  
 Dublin CA, 94568

Project: Chevron #9-5311  
 Project Number: 386665.85  
 Project Manager: Deanna Harding

Reported:  
 02/06/01 07:27

**Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C36 by WTPH-D (extended) with Silica Gel Clean-up  
 North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW 1 (B1A0367-02) Water</b> Sampled: 01/24/01 11:25 Received: 01/24/01 13:45									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	1A29007	01/29/01	02/01/01	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.750	"	"	"	"	"	"	
Surrogate: 2-FBP	89.6 %	50-150			"	"	"	"	
Surrogate: Octacosane	67.0 %	50-150			"	"	"	"	
<b>MW 2 (B1A0367-03) Water</b> Sampled: 01/24/01 12:00 Received: 01/24/01 13:45									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	1A29007	01/29/01	02/01/01	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.750	"	"	"	"	"	"	
Surrogate: 2-FBP	83.8 %	50-150			"	"	"	"	
Surrogate: Octacosane	67.9 %	50-150			"	"	"	"	
<b>MW 3 (B1A0367-04) Water</b> Sampled: 01/24/01 10:50 Received: 01/24/01 13:45									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	1A29007	01/29/01	02/01/01	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.750	"	"	"	"	"	"	
Surrogate: 2-FBP	84.8 %	50-150			"	"	"	"	
Surrogate: Octacosane	78.8 %	50-150			"	"	"	"	
<b>MW 4 (B1A0367-05) Water</b> Sampled: 01/24/01 10:20 Received: 01/24/01 13:45									
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	1A29007	01/29/01	02/01/01	WTPH-D	
Heavy Oil Range Hydrocarbons	ND	0.750	"	"	"	"	"	"	
Surrogate: 2-FBP	81.9 %	50-150			"	"	"	"	
Surrogate: Octacosane	80.7 %	50-150			"	"	"	"	

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Robert Greer, Project Manager

North Creek Analytical, Inc.  
 Environmental Laboratory Network

Page 4 of 8



Seattle 11720 Creek Pkwy N, Suite 400, Bothell, WA 98011-8244  
 425.42 fax 425.420.9210  
 Spokane East 11115 Montgomery, Suite B, Spokane, WA 99208-4776  
 509.924.9200 fax 509.924.9290  
 Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132  
 503.906.9200 fax 503.906.9210  
 Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711  
 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin  
 6747 Sierra Court Suite G  
 Dublin CA, 94568

Project: Chevron #9-5311  
 Project Number: 386665.85  
 Project Manager: Deanna Harding

Reported:  
 02/06/01 07:27

**Gasoline Range Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8021B - Quality Control**  
**North Creek Analytical - Bothell**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 1A29023: Prepared 01/29/01 Using EPA 5030B (P/T)</b>										
<b>Duplicate (1A29023-DUP2)</b>					<b>Source: B1A0367-04</b>					
Gasoline Range Hydrocarbons	ND	50.0	ug/l		ND				25	
Surrogate: 4-BFB (FID)	49.9		"	48.0		104	50-150			
<b>Matrix Spike (1A29023-MS1)</b>					<b>Source: B1A0445-01</b>					
Benzene	10.0	0.500	ug/l	10.0	ND	99.0	70-130			
Toluene	10.5	0.500	"	10.0	ND	103	70-130			
Ethylbenzene	10.6	0.500	"	10.0	ND	106	70-130			
Xylenes (total)	30.6	1.00	"	30.0	ND	100	70-130			
Surrogate: 4-BFB (PID)	51.7		"	48.0		108	50-150			
<b>Matrix Spike Dup (1A29023-MSD1)</b>					<b>Source: B1A0445-01</b>					
Benzene	10.3	0.500	ug/l	10.0	ND	102	70-130	2.96	15	
Toluene	10.6	0.500	"	10.0	ND	104	70-130	0.948	15	
Ethylbenzene	10.9	0.500	"	10.0	ND	109	70-130	2.79	15	
Xylenes (total)	31.6	1.00	"	30.0	ND	103	70-130	3.22	15	
Surrogate: 4-BFB (PID)	50.9		"	48.0		106	50-150			

North Creek Analytical - Bothell

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

Robert Greer, Project Manager

**North Creek Analytical, Inc.**  
**Environmental Laboratory Network**





Seattle 11720 Creek Pkwy N, Suite 400, Bothell, WA 98011-8244  
 425.421 fax 425.420.9210  
 Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776  
 509.924.9200 fax 509.924.9290  
 Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132  
 503.906.9200 fax 503.906.9210  
 Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711  
 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin  
 6747 Sierra Court Suite G  
 Dublin CA, 94568

Project: Chevron #9-5311  
 Project Number: 386665.85  
 Project Manager: Deanna Harding

**Reported:**  
 02/06/01 07:27

**Notes and Definitions**

- Q-05 Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

North Creek Analytical - Bothell

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

  
 Robert Greer, Project Manager

**North Creek Analytical, Inc.**  
**Environmental Laboratory Network**

From

cc: Nicky  
F4I. Jim

INCLUDE  
MAIL  
STOPS



**ECON-O-GRAM**  
"To Provide Faster Service  
at Lower Cost"

To

PAT BOLLIG  
1018 Plum Street  
Olympia, WA 98502

Subject

FILE #

Brazel's Automotive &  
RV Service

PLEASE  
REPLY BY:

NO REPLY  
REQUIRED

Message

Thanks for calling about HW management.  
Take a <sup>look</sup> at the 10 step guide - especially Fact Sheet #1.  
The new shop may not be creating hazardous waste in  
large enough volumes each month (more than 220 pounds).  
If not, a State/EPA ID number is not needed.  
You should still keep wastes separate, by type, label  
containers, make sure they are kept closed, and get waste to  
an appropriate Haz Waste recycler or disposal company.

SIGNATURE

PHONE NO.

DATE

Reply

Used antifreeze that will be recycled is not counted as  
haz waste. Used oil that is not mixed with other wastes  
(parts wash, brake fluid, etc) is also exempt when sent for recycling.  
If Brazel's is a small quantity generator, talk with Thurston Co  
Environmental Health about their SQG service.

SIGNATURE

PHONE NO.

DATE

Jim Jackett  
407-6344

FORM S.F. 1

ORIGINATOR: SEND WHITE AND YELLOW COPIES TO RECIPIENT

RECIPIENT: RETURN YELLOW COPY IF A REPLY IS NECESSARY

ORIGINATOR'S FOLLOW-UP COPY