



SoundEarth Strategies, Inc.
2811 Fairview Avenue East, Suite 2000
Seattle, Washington 98102

January 3, 2014

Mr. Ed Easley
Western Regional President
Lennar Multifamily Communities
25 Enterprise, #100
Aliso Viejo, California 92656

SUBJECT: UNDERGROUND STORAGE TANK REMOVAL AND ASSESSMENT
Alaska Street Texaco/SKS Shell (Facility No. 39196282)
3901 Southwest Alaska Street
Seattle, Washington
SoundEarth Project No.: 0914-001-07

Dear Mr. Easley:

SoundEarth Strategies, Inc. (SoundEarth) has prepared this letter report to summarize the removal and assessment of four gasoline underground storage tanks (USTs) at 3901 Southwest Alaska Street in Seattle, Washington (the Property; Figure 1). The UST assessment was conducted in accordance with the Washington State Department of Ecology's (Ecology) Underground Storage Tank Regulations (Chapter 173-360 of the Washington Administrative Code [WAC]), Ecology's *Guidance for Site Checks and Site Assessments for Underground Storage Tanks* (Publication #90-52, revised April 2003), and the Washington State Model Toxics Control Act (MTCA) cleanup regulation (Chapter 173-340 WAC).

SITE BACKGROUND

The Alaska Street Texaco/SKS Shell Property was developed as a gasoline station and an automotive repair facility in 1934. Successive oil companies retailing gasoline products at the Property include Gilmore Red Lion in the 1930s, Mobil Oil in the 1940s, Texaco in the 1950s, Atlantic Richfield in the 1960s, Arco from 1975 to 1995, Texaco from approximately 1998 to 2004, and Shell from 2004 until July 2013.

In 1950, the original 1934 gasoline fueling equipment was removed and two 4,000-gallon USTs were installed. The pump island and service station office were removed in 1961 and replaced with a new pump island, relocated to locations as shown on Figure 2. An additional 8,000-gallon UST was installed in 1974. The 1950-vintage USTs were removed in 1984 and replaced with one 10,000-gallon UST and two 12,000 gallon USTs. Over time, leaded and unleaded gasoline and diesel fuel have been used and stored in various USTs at the Alaska Street Texaco/SKS Shell Property.

Alaska Street Texaco has been listed as a leaking UST site since 1995 and has a history of subsurface assessments and past in situ remediation efforts. The property is known to have soil and groundwater

impacted by gasoline and diesel at levels exceeding Ecology's MTCA Method A Cleanup Levels. Petroleum-impacted soil has been documented at depths typically ranging from 15 to 25 feet across the northern half of the Property. Free-phase gasoline product has been periodically observed in on-site monitoring wells MW-3 and GLMW-2 (Figure 2). Environmental assessments conducted by SoundEarth in 2012 indicated that petroleum constituents have migrated to a limited extent into the adjoining Alaska Street and Fauntleroy Way right-of-ways (ROWS).

The Site is currently enrolled in Ecology's Voluntary Cleanup Program (VCP No. NW2715, Facility/Site No. 39196282). A Prospective Purchaser Consent Decree for the Property was negotiated with Ecology and lodged in court in July 2013.

SITE GEOLOGY

Soil borings previously conducted on the Property by Environmental Associates Inc., The Riley Group, and G-Logics, Inc., generally encountered fill to a depth of 5 feet, underlain by silty fine sand and occasional layers of fine sandy silt to 40 feet. Soil borings conducted in the adjacent ROWs by SoundEarth in 2012 typically encountered approximately 5 feet of fill underlain by brown silty fine sand to a depth of approximately 35 feet, grading to a gray fine sandy silt to a depth of 55 feet, the maximum depth of boring. Groundwater depth in all of the borings and wells was approximately 22 to 24 feet below grade.

ECOLOGY NOTIFICATION

SoundEarth submitted a 30-Day Notice to Ecology on September 18, 2013 (Attachment A). On November 22, 2013, SoundEarth notified Mr. Andrew Imke, Senior UST Inspector with Ecology, of the schedule to remove the tanks during the week of December 2, 2013. Ms. Libby Goldstein, Ecology's VCP site manager, was also notified on November 22, 2013.

UNDERGROUND STORAGE TANK REMOVAL AND ASSESSMENT

Removal of the USTs required installation of structural shoring to support the east-adjointing sidewalk. Lennar Multifamily Communities subcontracted the shoring task to Kulchin Foundation Drilling Company (Kulchin). Between November 11 and November 15, 2013, a total of eight 30-inch-diameter soldier pile borings were drilled to a depth of 40 feet in the ROW along the east Property line, immediately adjacent to the USTs. The pilings were installed and encased in controlled-density fill. The pilings are also to be integrated into a shoring system for a proposed mass-excavation for Property redevelopment planned for 2014.

SoundEarth Strategies Construction, LLC (SoundEarth Construction) assisted Kulchin in handling and disposing of Class 3 petroleum-impacted auger cuttings. A total of 128.02 tons were transported to the Allied Waste Third and Lander facility in Seattle and 43.85 tons was transported to the Cemex treatment facility in Everett, Washington. Disposal certificates are included in Attachment A. SoundEarth Construction also handled the removal of the fuel dispensers and demolition of the pump canopy one week before the Kulchin pile installation work.

Tank Removal

SoundEarth Construction conducted the UST removal activities between December 2 and 5, 2013. The following tanks were removed, with locations shown on Figure 2, and photographs presented in Attachment B.

- Tank #1, a 12,000-gallon single-walled epoxy-coated steel gasoline UST installed in 1984.
- Tank #2, a 12,000-gallon single-walled epoxy-coated steel gasoline UST installed in 1984.
- Tank #3, a 10,000-gallon single-walled epoxy-coated steel gasoline UST installed in 1984.
- Tank #4, an 8,000-gallon single-walled epoxy-coated steel gasoline UST installed in 1974.

On December 2, the UST area was cleared of concrete and the tops of the USTs were exposed. Overburden soil was segregated as Stockpile SP01. Tanks #1 and #2 were measured as 21 feet long and 10 feet in diameter. Tank #3 was measured 18 feet long and 10 feet in diameter. Tank #4 was measured 22 feet long and 8 feet in diameter. The top of the tanks were approximately 4.5 feet below grade. Fuel piping was a combination of single-walled steel and double-walled fiberglass. The USTs and piping layout are shown on Figure 2.

On December 2 and 3, the tanks were filled with carbon dioxide and certified as inert by Marine Chemist Donald Sly (Certificate #46253). The tanks were triple rinsed by Emerald Services, with a total of 317 gallons of rinseate removed and transported to the Emerald Services facility on Marginal Way in Seattle for treatment. The Seattle Fire Department subsequently issued a tank removal permit on December 3, 2013 (Permit #5-224478).

The four USTs and associated piping were removed on December 4 and 5, 2013, by SoundEarth Construction, under the supervision of Mr. Dan Kuhn (ICC Certification #8187530). Mr. David Mendel, a certified UST Assessor (ICC Certification #8164369) from SoundEarth observed the removal. All four tanks were observed to be in good condition, with no indications of excessive rust or holes (other than holes created by the excavation equipment). The tanks were transported to Calbag Steel LLC in Tacoma, Washington (certificates included in Attachment A).

Mr. Mendel, a SoundEarth staff geologist, field-screened using a photoionization detector (PID) and collected ten confirmation soil samples from the excavation sidewalls and bottom. Locations of the soil samples are shown on Figure 2 and the results are summarized in Table 1.

Underground Storage Tank Assessment

As indicated in Table 1, four sidewall samples, two pump island bottom samples, and four tank bottom samples were collected from the final excavation. Three samples were collected from the excavation soil comprising stockpile SP01. Sample locations are shown on Figure 2.

None of the confirmation soil samples exhibited discoloration, sheens, or free-phase product. Low to moderate fuel odors were noted on the north edge of the excavation and in shallow soils near the pump islands. PID readings ranged from less than 1 part per million by volume (ppmv) below UST #2 (sample UST02-B-14) to 78.3 ppmv below UST #3 (sample UST03-B-13). PID readings for three stockpile samples ranged from 29.6 to 269 ppmv.

The soil samples were submitted to Friedman & Bruya, Inc., laboratory for analysis of gasoline-range petroleum hydrocarbons (GRPH) by Ecology's Northwest Total Petroleum Hydrocarbon (NWTPH) Method NWTPH-Gx; diesel-range petroleum hydrocarbons (DRPH) by NWTPH-Dx; and benzene, toluene, ethylbenzene and xylenes (BTEX) by United States Environmental Protection Agency Method 8021B. The results of the analysis are summarized below.

- North sidewall sample EX01-NSW-13 contained 42 milligrams per kilogram (mg/kg) GRPH, slightly exceeding the MTCA cleanup level of 30 mg/kg. Benzene was detected in sample EX01-NSW-13 at a concentration of 0.024 mg/kg (below the MTCA cleanup level of 0.030 mg/kg).
- Pump island excavation sample PI01-01 contained 35 mg/kg GRPH, slightly exceeding the MTCA cleanup level of 30 mg/kg. Trace levels of toluene, ethylbenzene, and xylenes were also detected at levels well below MTCA cleanup levels.
- All other excavation samples contained concentrations of GRPH, DRPH, and BTEX well below their respective MTCA cleanup levels or were below laboratory detection limits.
- Stockpile SP01 contained concentrations of GRPH ranged from 20 mg/kg to 92 mg/kg.

A summary of soil analytical results is included in Table 1. The laboratory report for the UST Assessment samples is presented in Attachment C.

SUMMARY AND CONCLUSIONS

Four gasoline USTs ranging in capacity from 8,000 to 12,000 gallons were removed on December 4 and 5, 2013. The single-walled steel tanks appeared to be in good condition with no evidence holes or significant corrosion. Other than low to moderate petroleum odors noted during clearing of the pump island areas, no significant odors or sheens were noted in soil immediately below or surrounding the tanks. All fuel piping and dispenser systems associated with the USTs were also removed.

A total of ten soil verification samples were collected from the excavation sidewalls and bottom. Two samples slightly exceeded Method A cleanup levels for GRPH (the north sidewall sample contained 42 mg/kg GRPH, and the west pump island sample contained 35 mg/kg GRPH). All other verification samples contained GRPH, DRPH, and BTEX at concentrations below Method A levels, or were undetected. Therefore, significant petroleum contamination previously identified at the Site appears to be related to releases from older-era tanks and dispensing systems.

A total of 171.87 tons of soil cuttings from the eight Kulchin auger pile borings was transported to Allied Waste and Cemex as Class 3 petroleum-contaminated soil.

Approximately 70 cubic yards of soil removed from the pump island areas and above the tanks (stockpile SP01) was used as backfill for the base of the excavation. Samples collected from SP01 contained up to 92 mg/kg GRPH and up to 0.099 mg/kg benzene, both exceeding the MTCA Method A cleanup level of 30 mg/kg and 0.030 mg/kg, respectively. The soil was compacted and covered with a poly liner. The remainder of the excavation was backfilled and compacted with clean import soil. The petroleum-impacted soil placed in the base of the excavation will be removed during redevelopment excavations planned in 2014, as described in the Ecology-approved SoundEarth Draft Cleanup Action Plan dated June 6, 2013.

LIMITATIONS

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, expressed or implied, is made. These services were performed consistent with our agreement with Lennar Multifamily Communities. This report is solely for the use of Lennar Multifamily Communities, unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Findings and conclusions contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. SoundEarth is not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. SoundEarth does not warrant the accuracy of information supplied by others or the use of segregated portions of this report.

CLOSING

SoundEarth appreciates this opportunity to provide Lennar Multifamily Communities with environmental consulting services. Please call either of the undersigned at (206) 306-1900 if you have any questions or comments regarding the content of this report.

Respectfully,

SoundEarth Strategies, Inc.



David Mendel
Staff Geologist
UST Site Assessor #8164369

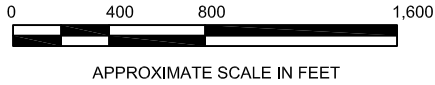
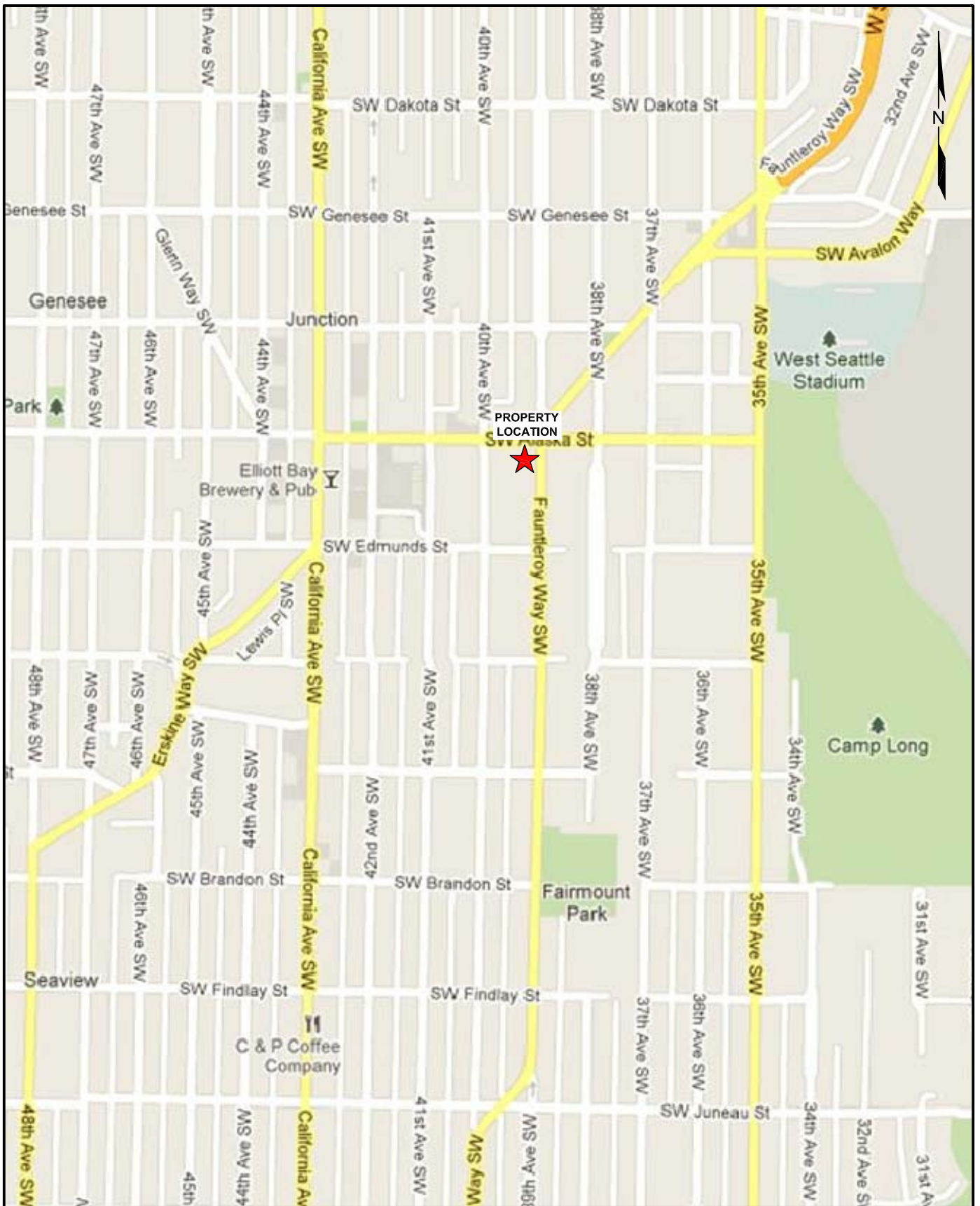


Rob Roberts
Associate Scientist

Attachments: Figure 1, Property Location Map
Figure 2, Site Plan
Table 1, Summary of Soil Analytical Results
A, Disposal and Closure Documentation
B, Property Photographs
C, Laboratory Analytical Report
Friedman & Bruya, Inc. #312074

CER/JRF:mdb/amr

FIGURES



APPROXIMATE SCALE IN FEET

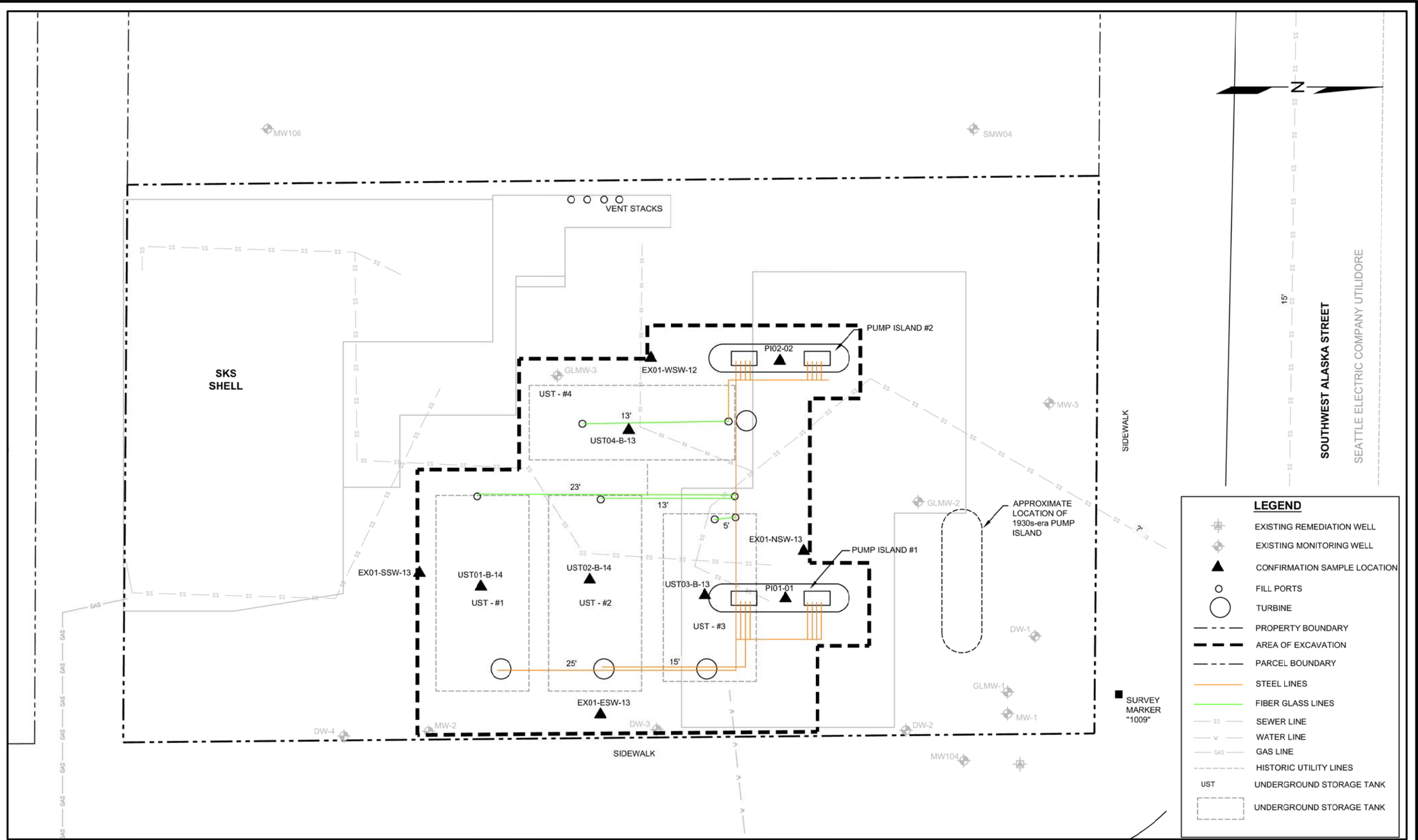
PRINTED FROM TOPOI!©©2010 NATIONAL GEOGRAPHIC; ©2007 TELE ATLAS, REL. 1/2007



DATE: _____ 12/27/13
 DRAWN BY: _____ BLR
 CHECKED BY: _____ CER
 CAD FILE: _____ 0914-001_VIC

PROJECT NAME: _____ ALASKA STREET TEXACO/SKS SHELL
 PROJECT NUMBER: _____ 0914-001
 STREET ADDRESS: _____ 3901 SW ALASKA STREET
 CITY, STATE: _____ SEATTLE, WASHINGTON

FIGURE 1
 PROPERTY LOCATION MAP



DATE: 01/02/14
 DRAWN BY: JQC/BLR
 CHECKED BY: CER
 CAD FILE: 0914-001_2013_PP

PROJECT NAME: ALASKA STREET TEXACO/SKS SHELL
 PROJECT NUMBER: 0914-001
 STREET ADDRESS: 3901 SOUTHWEST ALASKA STREET
 CITY: SEATTLE, WASHINGTON

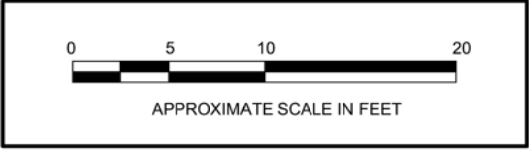


FIGURE 2
SITE PLAN

TABLE



Table 1
Summary of Soil Analytical Results
Alaska Street Texaco/SKS Shell
3501 Southwest Alaska Street
Seattle, Washington

Sample Location	Sample Identification	Date Sampled	Sample Depth	Analytical Results (mg/kg)						
				GRPH ⁽¹⁾	Benzene ⁽²⁾	Toluene ⁽²⁾	Ethyl-benzene ⁽²⁾	Total Xylenes ⁽²⁾	DRPH ⁽³⁾	ORPH ⁽³⁾
UST System Confirmation Samples										
Pump Island 1	PI01-01	12/04/13	1	35	<0.02	0.37	0.17	2.2	480	<250
UST 3	UST03-B-13	12/04/13	13	<2	<0.02	0.025	<0.02	0.095	<50	<250
Excavation Sidewall (North)	EX01-NSW-13	12/04/13	13	42	0.024	0.12	<0.02	0.15	<50	<250
UST 2	UST02-B-14	12/04/13	14	<2	<0.02	<0.02	<0.02	<0.06	<50	<250
Excavation Sidewall (East)	EX01-ESW-13	12/04/13	13	<2	<0.02	<0.02	<0.02	<0.06	<50	<250
UST 1	UST01-B-14	12/04/13	14	<2	<0.02	<0.02	<0.02	<0.06	<50	<250
Excavation Sidewall (South)	EX01-SSW-13	12/04/13	13	<2	<0.02	<0.02	<0.02	<0.06	<50	<250
Pump Island 2	PI02-02	12/05/13	2	<2	<0.02	<0.02	<0.02	<0.06	<50	<250
Excavation Sidewall (West)	EX01-WSW-12	12/05/13	12	<2	<0.02	<0.02	<0.02	<0.06	<50	<250
UST 4	UST04-B-13	12/05/13	13	4.0	<0.02	<0.02	<0.02	<0.06	<50	<250
Stockpile Samples										
Stockpile 01	SP01-01	12/05/13	--	83	0.048	1.3	0.67	4.4	<50	<250
Stockpile 01	SP01-02	12/05/13	--	92	0.099	2.5	1.1	6.4	<50	<250
Stockpile 01	SP01-03 ^{pc}	12/05/13	--	20	<0.02	0.14	0.10	1.0	<50	<250
MTCA Cleanup Level for Soil⁽⁴⁾				100/30⁽⁵⁾	0.03	7	6	9	2,000	2,000

NOTES:

Samples analyzed by Friedman & Bruya, Inc. of Seattle, Washington.

⁽¹⁾Analyzed by Northwest Total Petroleum Hydrocarbon Method NWTPH-Gx.

⁽²⁾Analyzed by United States Environmental Protection Agency Method 8021B.

⁽³⁾Analyzed by Northwest Total Petroleum Hydrocarbon Method NWTPH-Dx

⁽⁴⁾MTCA Method A Soil Cleanup Levels, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, revised November 2007.

⁽⁵⁾100 mg/kg when benzene is not present and 30 mg/kg when benzene is present.

Laboratory Note:

^{pc}The sample was received in a container not approved by the method. The value reported should be considered an estimate.

< = not detected at a concentration exceeding the laboratory reporting limit

-- = not analyzed

DRPH = diesel-range petroleum hydrocarbons

GRPH = gasoline-range petroleum hydrocarbons

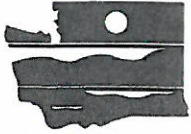
mg/kg = milligrams per kilogram

MTCA = Washington State Model Toxics Control Act

ORPH = oil-range petroleum hydrocarbons

UST = underground storage tank

ATTACHMENT A
DISPOSAL AND CLOSURE DOCUMENTATION



DEPARTMENT OF
ECOLOGY
State of Washington

UNDERGROUND STORAGE TANK (UST) 30-DAY NOTICE

(See back of form for instructions)

FOR OFFICE USE ONLY

Site ID # _____

FS ID # _____

Please ✓ the appropriate box: Intent to Install Intent to Close

HQ (360)407-7170 / Central (509)575-2490 / Eastern (509)329-3400 / Northwest (425)649-7000 / Southwest (360)407-6300

SITE INFORMATION		OWNER INFORMATION (this form will be returned to this address)	
Tag or UBI number <u>39196080</u>		UST Owner/Operator <u>LMT West Seattle, LLC</u>	
Site Name <u>Alaska St Texaco</u>		Mailing Address/PO Box <u>1191 2nd Ave Suite 1570</u>	
Site Physical Address <u>3901 SW Alaska St</u>		City <u>Seattle</u>	Zip Code <u>98101</u>
City <u>Seattle</u>	Zip Code <u>98116</u>	Owner/Operator Phone Number <u>206-816-1578</u>	
Site Phone Number <u>N/A</u>		Owner/Operator Email Address <u>N/A</u>	

TANK INFORMATION				
Tank ID	Substance Stored	Capacity (gal)	Date Project is Expected to Begin	Comments:
1	Unleaded Gas	12,000	11/11/13	
2	↓	12,000	↓	
3	↓	10,000	↓	
4	Diesel	8,000	↓	

1) SERVICE PROVIDER INFORMATION - check the appropriate boxes

PLEASE NOTE: INDIVIDUALS PERFORMING UST SERVICES MUST BE ICC CERTIFIED OR HAVE PASSED ANOTHER QUALIFYING EXAM APPROVED BY THE DEPARTMENT OF ECOLOGY.

Installer Decommissioner Site Assessor

SoundEarth Strategies Construction, LLC Paul Kemp
Service Provider Company Name Contact Person

Dan Kuhn 206-436-5954
Certified Service Provider Name Contact Phone Number

8187530 pkemp@soundearthinc.com
ICC Certification # Contact Email Address

2) SERVICE PROVIDER INFORMATION (REQUIRED IF USING MORE THAN ONE PROVIDER) - check the appropriate boxes

Installer Decommissioner Site Assessor

SoundEarth Strategies, Inc David Mendel
Service Provider Company Name Contact Person

David Mendel 206-436-5907
Certified Service Provider Name Contact Phone Number

8164369 dmendel@soundearthinc.com
ICC Certification # Contact Email Address



UNDERGROUND STORAGE TANK Closure and Site Assessment Notice

FOR OFFICE USE ONLY

Site ID #: _____

Facility Site ID #: _____

See back of form for instructions

Please the appropriate box(es)

Temporary Tank Closure Change-In-Service Permanent Tank Closure Site Check/Site Assessment

Site Information

Owner Information

Site ID Number 39196782
(Available from Ecology if the tanks are registered)

UST Owner/Operator LMI WEST SEATTLE, LLC

Site/Business Name ALASKA ST TEXACO
Street

Mailing Address 1191 2nd AVE SUITE 1570
Street

Site Address 3901 SW ALASKA ST

P.O. Box _____

City/State SEATTLE WA

City/State SEATTLE WA

Zip Code 98116 Telephone () N/A

Zip Code 98101 Telephone (206) 816 1578

Owners Signature [Signature]

Tank Closure/Change-In-Service Company

Service Company SEWARD EARTH STRATEGIES CONSTRUCTION

Certified Supervisor DAN KILLEN Decommissioning Certification No. 818 7530

Supervisor's Signature [Signature] Date 12/5/13

Address 2811 FAIRVIEW AVE E
Street

P.O. Box _____

City SEATTLE State WA Zip Code 98102 Telephone (206) 306-1900

Site Check/Site Assessor

Certified Site Assessor David Mendel

Address 2811 Fairview Ave E Suite 2000
Street

P.O. Box _____

City Seattle State WA Zip Code 98102 Telephone (206) 436-5907

Tank Information

Tank ID	Closure Date	Closure Method	Tank Capacity	Substance Stored
1	12/4/13	REMOVAL	12,000	UNK. GAS
2	12/4/13	REMOVAL	12,000	UNK. GAS
3	12/4/13	REMOVAL	12,000	UNK. GAS
4	12/5/13	REMOVAL	8,000	UNK. GAS

Contamination Present at the Time of Closure

Yes No Unknown
Check unknown if no obvious contamination was observed and sample results have not yet been received from analytical lab.

Yes No

If contamination is present, has the release been reported to the appropriate regional office?

To receive this document in an alternative format, contact the Toxics Cleanup Program at 360-407-7170 (voice) or 1-800-833-6388 OR 711 (TTY)

RECEIVED

OCT 30 2013

Your
Seattle
Fire Department

PERMIT SECTION

APPLICATION FOR TEMPORARY PERMIT



Code 7908

Commercial Tank Removal/Decommissioning

Permit Fee: \$208.00

Date Issued: 12/02/13

Tank(s) must be removed from site on the same day as permit is issued!

TO BE COMPLETED BY PERMIT APPLICANT

FIRM NAME	SOUND EARTH STRATEGIES CONSTRUCTION		
MAILING ADDRESS	2811 FAIRVIEW AVE EAST	SUITE	2000
CITY	SEATTLE	STATE	WA ZIP 98102
JOB SITE ADDRESS	3901 SW ALASKA ST, SEATTLE		
CONTACT PERSON	ED CLARK	PHONE NUMBER (206)	390-6862
Number of Tank(s):	4	Tank Size(s):	8K, 10K, 2-12K <input type="checkbox"/> Aboveground tank
Product(s) Previously Contained:	GASOLINE		<input checked="" type="checkbox"/> Underground tank
<input checked="" type="checkbox"/> Removal (Marine Chemist inspection and certificate required for all tanks regardless of size or contents)			
<input type="checkbox"/> Abandonment-in-Place (Marine Chemist certificate required for tanks previously containing Class I flammable liquids and/or unknowns)			
Hot work being conducted:		<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (If yes, a separate hot work permit is required)

Permit applications may be submitted in person weekdays from 8:00 a.m. to 5:00 p.m., or mailed to:

Seattle Fire Department
Fire Marshal's Office - Permits
220 Third Ave S, 2nd Floor
Seattle, WA 98104-2608

To pay with a Visa or Master Card: Fax or email this application
THEN CALL US TO CONFIRM RECEIPT AND MAKE PAYMENT
Tel: (206) 386-1450 / Fax: (206) 386-1348
E-mail: permits@seattle.gov

Call 386-1450, at least 24 hours prior to needed inspection time to arrange for an appointment.
TANKS MAY BE REMOVED/DECOMMISSIONED ONLY AFTER FIRE DEPARTMENT INSPECTION
NO HOT WORK IS ALLOWED ON A TANK SYSTEM PRIOR TO ISSUANCE OF THIS FIRE DEPARTMENT PERMIT!

Permission is hereby granted to remove or decommission the tank(s) identified in this permit in accordance with the attached conditions, all noted special conditions, and all applicable provisions of the Seattle Fire Code, federal, state and local regulations. **THIS PERMIT IS NULL AND VOID IF PERMIT CONDITIONS ARE NOT ATTACHED**

Special permit conditions: Tank removal/decommissioning must be performed, or directly supervised, by an ICC certified individual (WAC 173-360-600)

FMO USE:	APPROVED BY:
Check No.: 3599294051	Inspector: J. WILLIAMS SFD ID# 1481
Receipt No.: 5-223345	Name of Marine Chemist: DON 864-598 Certificate # 46256
Application ID#: 94927	Date: 12/2/13

COMMERCIAL TANK REMOVAL/DECOMMISSIONING PERMIT CONDITIONS

1. Two (2) portable fire extinguishers each having a minimum rating of 40 BC shall be on site within 50 feet of the operation. Fire extinguishers shall be inspected, approved and certified annually.
2. Rope or ribbon barricades located at least 10 feet from the tank shall surround every outdoor storage tank removal or decommissioning operation or the operation shall be enclosed in a fenced yard.
3. "No Smoking" signs shall be posted in readily visible locations.
4. No hot work is allowed on a tank system prior to issuance of this permit and the tank is certified "Safe for Hot Work" by a Certified Marine Chemist. Hot work means any activities involving riveting, welding, burning, brazing, soldering, heating, chopping, grinding, ripping, drilling, cutting with a chop saw or "Sawzall", abrasive blasting, use of powder-actuated tools or similar spark-producing operations, crushing or mechanically shearing to facilitate opening for cleaning, disposal, scrapping for recycling purposes.
5. A separate temporary Seattle Fire Department permit (Code 4913) or a validation number assigned in conjunction with an annual hot work permit (Code 4911 or 4912) is required prior to any hot work operations.
6. Permits may cover multiple tanks located at the same address. If additional tanks are to be removed or abandoned at later dates, separate permits shall be obtained. Each address location requires a separate permit application regardless of whether multiple address locations are physically next to one another.
7. Additional fees will be charged if inspectors are required to work other than normal business hours. (Normal business hours are Monday through Friday, 8:00 a.m. to 4:30 p.m.)
8. No excavation of an underground tank is permitted prior to inspection by the Seattle Fire Marshal's Office.
Exception: Removal of the top layer of asphalt or concrete only with no removal of dirt, pea gravel or soil over the underground storage tank. Further excavation may be allowed by a Seattle Fire Department Special Hazards Unit Inspector prior to the initial inspection depending on conditions and if the tank has been inerted by a Marine Chemist who is present on site. The name of the inspector and the time permission was given shall be made available at time of inspection.
9. Prior to inspection, to ensure tanks and connected piping are completely free of all flammable or combustible liquids, a receipt or certificate must be on site indicating the tanks have been pumped and rinsed by an approved company. Product and rinse water must be disposed of in an approved manner.
10. For tanks being decommissioned in place that previously contained Class I liquids, a Certified Marine Chemist certificate must be issued and available on site for inspection certifying that the tank has been properly inerted prior to filling.
11. No tank shall be filled prior to an inspection by the Seattle Fire Marshal's Office.
12. Tanks being decommissioned in place must be filled with a lean concrete mixture. Filling with foam is prohibited.
13. A Marine Chemist's certificate verifying the tank has been properly inerted or is otherwise certified "Safe for Hot Work" shall be issued and available on site for inspection for each underground and aboveground tank being removed regardless of the product previously contained.
14. If tanks are being removed, the tanks' atmosphere must be inert using one of the following approved methods:
 - Dry ice (pellets or chunks of solid CO₂). Minimum 40 lbs per 1000 gallons of tank capacity is recommended.
 - Compressed CO₂ gas in cylinders (Note: This method may only be performed by a Certified Marine Chemist).
 - Purging with air (gas-freeing) using Venturi tube apparatus, with proper bonding and grounding and after the tank has been pumped and rinsed by an approved company.
15. A maximum reading of less than 6% of oxygen must be obtained prior to the removal of the tanks if CO₂ or another inert gas, as approved by the Marine Chemist, is used to inert the tank or, a reading of 0% LEL must be obtained prior to removal of the tank if the air-purging (Venturi air moving devices) method is used.
16. All local, state and federal regulations for confined space entry shall be complied with prior to entering an underground storage tank.
17. Tanks with baffles to prevent movement of liquid must be certified gas-freed or inerted by a Certified Marine Chemist or a Petroleum Industry Safety Engineer regularly engaged in that business prior to removal.
18. Tanks being removed must be removed from the site and relocated to a remote, approved facility on the same day that the permit is issued.
19. During the hot work operations, digging, excavating, hauling or transport of petroleum storage tanks that have not been cleaned and gas-freed, tanks must be inerted to less than 6% oxygen. All openings are to be cap closed and secured except for one 1/8" hole drilled through a cap. These tanks are to be sprayed painted with "INERTED, DO NOT ENTER" or "INERTED WITH CO₂, NOT SAFE FOR WORKERS".

TUES. 12/3/13 1:00 PM

Your
Seattle
Fire Department



APPLICATION FOR TEMPORARY PERMIT

Code 7908

Commercial Tank Removal/Decommissioning

Permit Fee: \$208.00

Date Issued: 12/03/13

Tank(s) must be removed from site on the same day as permit is issued!

TO BE COMPLETED BY PERMIT APPLICANT

FIRM NAME	SoundEarth Strategies Construction		
MAILING ADDRESS	2811 Fairview Ave East	SUITE 2000	
CITY	Seattle	STATE	WA ZIP 98102
JOBSITE ADDRESS	3901 ^{SW} Alaska St SE , Seattle, WA		
CONTACT PERSON	Ed Clark	PHONE NUMBER ((206) 390-6862	
Number of Tank(s):	4	Tank Size(s):	8K, 12K, 2-10K <input type="checkbox"/> Aboveground tank
Product(s) Previously Contained:	Gasoline		<input checked="" type="checkbox"/> Underground tank
<input checked="" type="checkbox"/> Removal (Marine Chemist inspection and certificate required for all tanks regardless of size or contents)			
<input type="checkbox"/> Abandonment-in-Place (Marine Chemist certificate required for tanks previously containing Class I flammable liquids and/or unknowns)			
Hot work being conducted: <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (If yes, a separate hot work permit is required)			

VALIDATION # 140

Permit applications may be submitted in person weekdays from 8:00 a.m. to 5:00 p.m., or mailed to:

Seattle Fire Department
Fire Marshal's Office – Permits
220 Third Ave S, 2nd Floor
Seattle, WA 98104-2608

To pay with a Visa or Master Card: Fax or email this application
THEN CALL US TO CONFIRM RECEIPT AND MAKE PAYMENT
Tel: (206) 386-1450 / Fax: (206) 386-1348
E-mail: permits@seattle.gov

Call 386-1450, at least 24 hours prior to needed inspection time to arrange for an appointment.
TANKS MAY BE REMOVED/DECOMMISSIONED ONLY AFTER FIRE DEPARTMENT INSPECTION
NO HOT WORK IS ALLOWED ON A TANK SYSTEM PRIOR TO ISSUANCE OF THIS FIRE DEPARTMENT PERMIT!

Permission is hereby granted to remove or decommission the tank(s) identified in this permit in accordance with the attached conditions, all noted special conditions, and all applicable provisions of the Seattle Fire Code, federal, state and local regulations. **THIS PERMIT IS NULL AND VOID IF PERMIT CONDITIONS ARE NOT ATTACHED**

Special permit conditions: Tank removal/decommissioning must be performed, or directly supervised, by an ICC certified individual (WAC 173-360-600)

FMO USE:	APPROVED BY:
Check No.: 00000004112713	Inspector: T. WILLIAMS SFD ID# 1481
Receipt No.: 5-224478	Name of Marine Chemist: DON SLY = 598 Certificate # 46253
Application ID#: 95221	Date: 12/03/13

COMMERCIAL TANK REMOVAL/DECOMMISSIONING PERMIT CONDITIONS

1. Two (2) portable fire extinguishers each having a minimum rating of 40 BC shall be on site within 50 feet of the operation. Fire extinguishers shall be inspected, approved and certified annually.
2. Rope or ribbon barricades located at least 10 feet from the tank shall surround every outdoor storage tank removal or decommissioning operation or the operation shall be enclosed in a fenced yard.
3. "No Smoking" signs shall be posted in readily visible locations.
4. No hot work is allowed on a tank system prior to issuance of this permit and the tank is certified "Safe for Hot Work" by a Certified Marine Chemist. Hot work means any activities involving riveting, welding, burning, brazing, soldering, heating, chopping, grinding, ripping, drilling, cutting with a chop saw or "Sawzall", abrasive blasting, use of powder-actuated tools or similar spark-producing operations, crushing or mechanically shearing to facilitate opening for cleaning, disposal, scrapping for recycling purposes.
5. A separate temporary Seattle Fire Department permit (Code 4913) or a validation number assigned in conjunction with an annual hot work permit (Code 4911 or 4912) is required prior to any hot work operations.
6. Permits may cover multiple tanks located at the same address. If additional tanks are to be removed or abandoned at later dates, separate permits shall be obtained. Each address location requires a separate permit application regardless of whether multiple address locations are physically next to one another.
7. Additional fees will be charged if inspectors are required to work other than normal business hours. (Normal business hours are Monday through Friday, 8:00 a.m. to 4:30 p.m.)
8. No excavation of an underground tank is permitted prior to inspection by the Seattle Fire Marshal's Office.
Exception: Removal of the top layer of asphalt or concrete only with no removal of dirt, pea gravel or soil over the underground storage tank. Further excavation may be allowed by a Seattle Fire Department Special Hazards Unit Inspector prior to the initial inspection depending on conditions and if the tank has been inerted by a Marine Chemist who is present on site. The name of the inspector and the time permission was given shall be made available at time of inspection.
9. Prior to inspection, to ensure tanks and connected piping are completely free of all flammable or combustible liquids, a receipt or certificate must be on site indicating the tanks have been pumped and rinsed by an approved company. Product and rinse water must be disposed of in an approved manner.
10. For tanks being decommissioned in place that previously contained Class I liquids, a Certified Marine Chemist certificate must be issued and available on site for inspection certifying that the tank has been properly inerted prior to filling.
11. No tank shall be filled prior to an inspection by the Seattle Fire Marshal's Office.
12. Tanks being decommissioned in place must be filled with a lean concrete mixture. Filling with foam is prohibited.
13. A Marine Chemist's certificate verifying the tank has been properly inerted or is otherwise certified "Safe for Hot Work" shall be issued and available on site for inspection for each underground and aboveground tank being removed regardless of the product previously contained.
14. If tanks are being removed, the tanks' atmosphere must be inert using one of the following approved methods:
 - Dry ice (pellets or chunks of solid CO₂). Minimum 40 lbs per 1000 gallons of tank capacity is recommended.
 - Compressed CO₂ gas in cylinders (Note: This method may only be performed by a Certified Marine Chemist).
 - Purging with air (gas-freeing) using Venturi tube apparatus, with proper bonding and grounding and after the tank has been pumped and rinsed by an approved company.
15. A maximum reading of less than 6% of oxygen must be obtained prior to the removal of the tanks if CO₂ or another inert gas, as approved by the Marine Chemist, is used to inert the tank or, a reading of 0% LEL must be obtained prior to removal of the tank if the air-purging (Venturi air moving devices) method is used.
16. All local, state and federal regulations for confined space entry shall be complied with prior to entering an underground storage tank.
17. Tanks with baffles to prevent movement of liquid must be certified gas-freeed or inerted by a Certified Marine Chemist or a Petroleum Industry Safety Engineer regularly engaged in that business prior to removal.
18. Tanks being removed must be removed from the site and relocated to a remote, approved facility on the same day that the permit is issued.
19. During the hot work operations, digging, excavating, hauling or transport of petroleum storage tanks that have not been cleaned and gas-freeed, tanks must be inerted to less than 6% oxygen. All openings are to be cap closed and secured except for one 1/8" hole drilled through a cap. These tanks are to be sprayed painted with "INERTED, DO NOT ENTER" or "INERTED WITH CO₂, NOT SAFE FOR WORKERS".

SOUND TESTING, INC
P.O. BOX 16204 SEATTLE, WA 98116
(206) 932-0206 FAX (206) 937-3848

MARINE CHEMIST CERTIFICATE

SERIAL No 46256

Survey Requested by ED - EARTH STRATEGIES Vessel Owner or Agent UNDERGROUND Date DEC 2 2013
Vessel SEE BELOW Type of Vessel SW CORNER ALASKA TANK Specific Location FAUNT LERO
Last Three (3) Loadings GASOLINE Tests Performed O₂ Time Survey Completed 7AM

NORTH TANK
MIDDLE TANK
SOUTH TANK
WEST TANK

} - INERT (O₂ < 6%)
- MAY BE SAFELY EXCAVATED
- CHEMIST WILL CHECK TANK ATMOSPHERES DAILY
- PLUG ANY HOLES SECURELY WITH RAGS

In the event of any physical or atmospheric changes adversely affecting the gas-free condition of the above spaces, or if in any doubt, immediately stop all work and contact the undersigned Marine Chemist.

QUALIFICATIONS: Transfer of ballast or manipulation of valves or closure equipment tending to alter conditions in pipe lines, tanks or compartments subject to gas accumulation, unless specifically approved in this Certificate, requires inspection and endorsement or reissue of Certificate for the spaces so affected. All lines, vents, heating coils, valves, and similarly enclosed appurtenances shall be considered "not safe" unless otherwise specifically designated.

STANDARD SAFETY DESIGNATIONS

SAFE FOR WORKERS: Means that in the compartment or space so designated (a) the oxygen content of the atmosphere is at least 19.5 percent by volume, and that, (b) toxic materials in the atmosphere are within permissible concentrations, and that, (c) the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Marine Chemist's Certificate

NOT SAFE FOR WORKERS: Means that in the compartment or space so designated, the requirements of Safe for Workers has not been met.

SAFE FOR HOT WORK: Means that in the compartment or space so designated: (a) oxygen content of the atmosphere is at least 19.5 percent by volume, with the exception of inerted spaces or where external hot work is to be performed; and that, (b) the concentration of flammable materials in the atmosphere is below 10 percent of the lower flammable limit; and that, (c) the residues are not capable of producing a higher concentration than permitted by (b) above under existing atmospheric conditions in the presence of fire, and while maintained as directed on the Marine Chemist's Certificate; and further, that, (d) all adjacent spaces have been cleaned sufficiently to prevent the spread of fire, or are satisfactorily inerted, or, in the case of fuel tanks, or lube oil tanks, or engine room or fire room bilges, have been treated in accordance with the Marine Chemist's requirements.

NOT SAFE FOR HOT WORK: Means that in the compartment so designated, the requirements of Safe for Hot Work have not been met

CHEMIST'S ENDORSEMENT This is to certify that I have personally determined that all spaces in the foregoing list are in accordance with NFPA 306 Control of Gas Hazards on vessels and have found the condition of each to be in accordance with its assigned designation.

"The undersigned acknowledges receipt of this Certificate under Section 2-6 of NFPA 306 and understands conditions and limitations under which it was issued." This Certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

Signed [Signature] Name SESC Company 12/2/13 Date Signed [Signature] Marine Chemist 1930 Certificate No.

SOUND TESTING, INC
P.O. BOX 16204 SEATTLE, WA 98116
(206) 932-0206 FAX (206) 937-3848

MARINE CHEMIST CERTIFICATE

SERIAL No 46253

Survey Requested by EB Vessel Owner or Agent _____ Date DEC 3 2013
Vessel SEE BELOW Type of Vessel STEEL HULL'S Specific Location of Vessel SW CORNER - AK I FAN
Last Three (3) Loadings GASOLINE Tests Performed O₂ LEL Time Survey Completed 6 AM

NORTH TANK } - INERT (O₂ < 8%)
MIDDLE TANK } - MAY BE SAFELY UNCOVERED,
SOUTH TANK } SAND FILL REMOVED
WEST TANK } - KEEP ALL OPENINGS
TIGHTLY PLUGGED
- CHEMIST WILL CHECK
TANK ATMOSPHERES

In the event of any physical or atmospheric changes adversely affecting the gas-free condition of the above spaces, or if in any doubt, immediately stop all work and contact the undersigned Marine Chemist.

QUALIFICATIONS: Transfer of ballast or manipulation of valves or closure equipment tending to alter conditions in pipe lines, tanks or compartments subject to gas accumulation, unless specifically approved in this Certificate, requires inspection and endorsement or reissue of Certificate for the spaces so affected. All lines, vents, heating coils, valves, and similarly enclosed appurtenances shall be considered "not safe" unless otherwise specifically designated.

STANDARD SAFETY DESIGNATIONS

SAFE FOR WORKERS. Means that in the compartment or space so designated (a) the oxygen content of the atmosphere is at least 19.5 percent by volume, and that, (b) toxic materials in the atmosphere are within permissible concentrations, and that, (c) the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Marine Chemist's Certificate

NOT SAFE FOR WORKERS. Means that in the compartment or space so designated, the requirements of Safe for Workers has not been met.

SAFE FOR HOT WORK. Means that in the compartment so designated: (a) oxygen content of the atmosphere is at least 19.5 percent by volume, with the exception of inerted spaces or where external hot work is to be performed; and that, (b) the concentration of flammable materials in the atmosphere is below 10 percent of the lower flammable limit; and that, (c) the residues are not capable of producing a higher concentration than permitted by (b) above under existing atmospheric conditions in the presence of fire, and while maintained as directed on the Marine Chemist's Certificate; and further, that, (d) all adjacent spaces have been cleaned sufficiently to prevent the spread of fire, or are satisfactorily inerted, or, in the case of fuel tanks, or lube oil tanks, or engine room or fire room bilges, have been treated in accordance with the Marine Chemist's requirements.

NOT SAFE FOR HOT WORK. Means that in the compartment so designated, the requirements of Safe for Hot Work have not been met

CHEMIST'S ENDORSEMENT This is to certify that I have personally determined that all spaces in the foregoing list are in accordance with NFPA 306 Control of Gas Hazards on vessels and have found the condition of each to be in accordance with its assigned designation.

"The undersigned acknowledges receipt of this Certificate under Section 2-6 of NFPA 306 and understands conditions and limitations under which it was issued."

This Certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

Signed _____ Name _____ Company _____ Date _____ Signed Tom Sly Marine Chemist Certificate No. N^o 598

DEC 3 2013

Survey Requested by ED
PLEASE SEE BELOW

Vessel Owner or Agent LANDERGROUND TANKS-STEEL

Vessel GASOLINE

Type of Vessel O₂ LEL VISUAL

Specific Location of Vessel CYLINDRICAL

Last Three (3) Loadings PLEASE SEE BELOW

Tests Performed _____

Time Survey Completed _____

NORTH TANK } THIS IS TO CERTIFY THAT THESE TANKS HAVE
MIDDLE TANK } BEEN INERTED, ACCESSES (2) CKT IN EACH
SOUTH TANK } TANK; TANKS PRESSURE-WASHED AND
WEST TANK } VACUUMED DRY, AND VENTILATED TO
A "GAS-FREE" CONDITION. THESE
TANKS ARE CLEAN AND DRY AND,
AS SCRAP METAL, MAY BE SAFELY
EXCAVATED AND TRANSPORTED ON
PUBLIC HIGHWAYS.

ALL - O₂ = 21%
LEL = 0%

In the event of physical or atmospheric changes affecting the STANDARD SAFETY DESIGNATIONS assigned to any of the above spaces, this certificate is voided, spaces not listed on the Certificate are not to be entered unless authorized on another Certificate and/or maintained in accordance with OSHA 29 CFR 1915, or if in any doubt, immediately stop all work and contact the undersigned Marine Chemist. Unless otherwise stated on the Certificate, all spaces and affected adjacent spaces are to be re-inspected daily or more often as necessary by the competent person in support of work prior to entry or commencement of work.

QUALIFICATIONS: Transfer of ballast, cargo, fuel, or manipulation of valves or closure equipment tending to alter conditions in pipelines, tanks, or compartments subject to gas accumulation, unless specifically approved on this Certificate, requires inspection and a new Certificate for spaces so affected. All lines, vents, heating coils, valves, and similar enclosed appurtenances shall be considered "not safe" unless otherwise specifically designated. Movement of the vessel from its specific location voids the Certificate unless shifting of the vessel within the facility has been specifically authorized on this Certificate.

STANDARD SAFETY DESIGNATIONS: (partial list, paraphrased from NFPA 306, Subsections 4.3.1 through 4.3.6).

ATMOSPHERE SAFE FOR WORKERS: In the compartment or space so designated (a) the oxygen content of the atmosphere is at least 19.5 percent and not greater than 22 percent by volume; (b) the concentration of flammable materials is below 10 percent of the lower explosive limit; (c) any toxic materials in the atmosphere associated with cargo, fuel, tank coatings, inerting mediums, or fumigants are within permissible concentrations at the time of the inspection.

NOT SAFE FOR WORKERS: In the compartment or space so designated, entry is not permitted.

ENTER WITH RESTRICTIONS: In the compartment or space so designated, entry for work is permitted only if conditions of proper protective equipment, or clothing, or time, or all of the aforementioned, as appropriate, are as specified.

SAFE FOR HOT WORK: In the compartment or space so designated (a) the oxygen content of the atmosphere is not greater than 22 percent by volume; (b) the concentration of flammable materials in the atmosphere is less than 10 percent of the lower explosive limit; (c) the residues, scale, or preservative coatings are cleaned sufficiently to prevent the spread of fire and are not capable of producing a higher concentration than permitted by (a) or (b); (d) all adjacent spaces, containing or having contained flammable or combustible materials shall be sufficiently cleaned of residues, scale, or preservative coatings to prevent the spread of fire, or they are inerted. Ship's fuel tanks, lube tanks, or engine room or fire room bilges, or other machinery spaces, are treated in accordance with the Marine Chemist's requirements.

SAFE FOR LIMITED HOT WORK: In the compartment or space so designated (a) portions of the space meet the requirements for Safe for Hot Work and Partial Cleaning, as applicable, or (b) the space is inerted, adjacent spaces meet the requirements for Safe for Hot Work, and hot work is restricted to specific locations; (c) portions of the space shall meet the requirements for Safe for Hot Work, as applicable, and the nature or type of hot work is limited or restricted.

NOT SAFE FOR HOT WORK: In the compartment or space so designated, hot work is not permitted.

CHEMISTS ENDORSEMENT. This is to certify that I have personally determined that all spaces in the foregoing list are in accordance with NFPA 306 Control of Gas Hazards on Vessels and have found the condition of each to be in accordance with its assigned designation.

The undersigned acknowledges receipt of this Certificate under NFPA 306 and understands conditions and limitations under which it was issued, and the requirements for maintaining its validity.

This Certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

Signed _____ Date _____ Signed [Signature] N^o 598
 Marine Chemist Certificate No. SOUND TESTING, INC.

CUSTOMER COPY

**CALBAG
STEEL
LLC**



1602 Marine View Dr.
TACOMA, WA 98422

TELEPHONE: (253) 572-6800
FAX: (253) 572-5420
E-MAIL: METALS@CALBAG.COM

**Scale Ticket
Receiving Ticket**

Receiving Ticket #: **73627**

Scale: CS - Truck Scale
Started At: 12/4/2013 11:28:31AM
by Weighmaster: Shawn Wheelock
Completed At: 12/5/2013 11:09:45AM
by Weighmaster: Shawn Wheelock

Received From:

Sound Earth Strategies
2811 Fairview Avenue East, Suite 2000
Seattle, WA 98102

Other ID 1: JOB 0914-001-01
Other ID: SKS SHELL
Account Rep: Joshua Mauck

Item Name	Packaging	Gross (lbs)	Tare (lbs)	Adj (lbs)	Net (lbs)
#2 Unprepared D		59,700.0 M ¹	49,680.0 S ¹	0.0	10,020.0
#2 Unprepared		62,700.0 S ¹	50,060.0 S ¹	0.0	12,640.0
#2 Unprepared		60,680.0 M ¹	49,900.0 M ¹	0.0	10,780.0
#2 Unprepared		60,000.0 S ¹	49,920.0 S ¹	0.0	10,080.0
		243,080.0	199,560.0		43,520.0

8,000 GALLON UST DESTRUCTION
CERTIFICATE

I, below signed, hereby declare that the property that is subject to this transaction is not, to the best of my knowledge, stolen property and is free of all hazardous or toxic substances including but not limited to oils, fuels, fluids, CFCs or HCFCs, PCBs, Mercury Switches, etc. I also certify, and can provide written documentation, that any CFCs, HCFCs or other refrigerants have been drained by a qualified technician. I understand that this statement is made under penalty of perjury and may be used as evidence in court.

Signed by authorized representative.

Ticket Completed at : 12/5/2013 11:09:45AM

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Other ID: SKS SHELL
Account Rep: Joshua Mauck

Item Name	Packaging	Gross (lbs)	Tare (lbs)	Adj (lbs)	Net (lbs)
#2 Unprepared Contamination: Dirt	500.00 Lbs	59,700.0 M ¹	49,680.0 S ¹	500.0	9,520.0
#2 Unprepared		62,700.0 S ¹	50,060.0 S ¹	0.0	12,640.0
		122,400.0	99,740.0		22,160.0

Incomplete Ticket

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Other ID: SXS SHELL
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Item Name	Packaging	Gross (lbs)	Tare (lbs)	Adj (lbs)	Net (lbs)
#2 Unprepared Contamination: Dirt	500.00 Lbs	59,700.0 M ¹	49,680.0 S ¹	500.0	9,520.0
#2 Unprepared		62,700.0 S ¹	50,060.0 S ¹	0.0	12,640.0
#2 Unprepared		60,680.0 M ¹	49,900.0 M ¹	0.0	10,780.0
		183,080.0	149,640.0		32,940.0

Incomplete Ticket

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Account Rep: Joshua Mauck

Item Name	Packaging	Gross (lbs)	Tare (lbs)	Adj (lbs)	Net (lbs)
#2 Unprepared 10		59,700.0 M ¹	49,680.0 S ¹	0.0	10,020.0
#2 Unprepared		62,700.0 S ¹	50,060.0 S ¹	0.0	12,640.0
#2 Unprepared		60,680.0 M ¹	49,900.0 M ¹	0.0	10,780.0
#2 Unprepared		60,000.0 S ¹	49,920.0 S ¹	0.0	10,080.0
		243,080.0	199,560.0		43,520.0

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Signed by authorized representative.

Ticket Completed at : 12/5/2013 11:09:45AM

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#2 Unprepared		62,700.0 S ¹	50,060.0 S ¹	0.0	12,640.0
		122,400.0	99,740.0		22,160.0

Incomplete Ticket

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Ticket Completed at:

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#2 Unprepared		59,700.0 M ¹	49,680.0 S ¹	0.0	10,020.0
		59,700.0	49,680.0		10,020.0

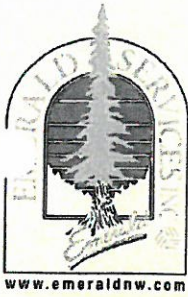
Incomplete Ticket

10,000 GALLON UST DESTRUCTION
CERTIFICATE

I, below signed, hereby declare that the property that is subject to this transaction is not, to the best of my knowledge, stolen property and is free of all hazardous or toxic substances including but not limited to oils, fuels, fluids, CFCs or HCFCs, PCBs, Mercury Switches, etc. I also certify, and can provide written documentation, that any CFCs, HCFCs or other refrigerants have been drained by a qualified technician. I understand that this statement is made under penalty of perjury and may be used as evidence in court.

Signed by authorized representative.

Ticket Completed at :



9010 E. Marginal Way S.
Suite 200
Seattle, WA 98108
(206) 832-3000
Fax: (206) 832-3030

CLEANING CERTIFICATE

THIS IS AN ON-SITE CLEANING CERTIFICATE. CERTIFICATE INDICATES THAT THE FOLLOWING TANK(S) HAS(HAVE) BEEN CLEANED AND TRIPLE RINSED IN COMPLIANCE WITH ALL LOCAL, STATE AND FEDERAL REGULATIONS:

QTY	GALLONAGE	DESCRIPTION
1	12,000 Tank	Cleaned underground gasoline X-Gasoline

JOB # 70169

TRUCK # 7013

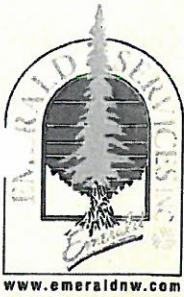
Jerry Collier DRIVER SIGNATURE DATE: 12-7-13

SITE INFORMATION

COMPANY: Emerald Service Inc.

ADDRESS: 7343 East marginal way S.
Seattle

[Signature] CUSTOMER SIGNATURE DATE: 12-5-13



9010 E. Marginal Way S.
Suite 200
Seattle, WA 98108
(206) 832-3000
Fax: (206) 832-3030

CLEANING CERTIFICATE

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<u>QTY</u>	<u>GALLONAGE</u>	<u>DESCRIPTION</u>
1	10,000 Tank	cleared underground X-Gasoline

JOB # 70169

TRUCK # 7013

George Callan DATE: 12-3-13
DRIVER SIGNATURE

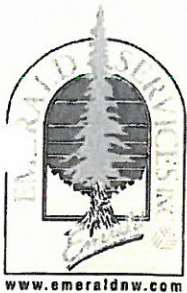
SITE INFORMATION

COMPANY: Emerald Service Inc

ADDRESS: 7343 East Marginal way S.

Seattle

[Signature] DATE: 12/3/13
CUSTOMER SIGNATURE



9010 E. Marginal Way S.
 Suite 200
 Seattle, WA 98108
 (206) 832-3000
 Fax: (206) 832-3030

www.emeraldsw.com

CLEANING CERTIFICATE

THIS IS AN ON-SITE CLEANING CERTIFICATE. CERTIFICATE INDICATES THAT THE FOLLOWING TANK(S) HAS(HAVE) BEEN CLEANED AND TRIPLE RINSED IN COMPLIANCE WITH ALL LOCAL, STATE AND FEDERAL REGULATIONS:

QTY	GALLONAGE	DESCRIPTION
1	12,000 1000 Tank	Chemical cleaned Underground Ex-Gasolene

JOB # 70169

TRUCK # 7013

George Callan DRIVER SIGNATURE DATE: 12-3-13

SITE INFORMATION

COMPANY: Emerald Service Inc

ADDRESS: 7343 East Marginal way S.
Seattle

[Signature] CUSTOMER SIGNATURE DATE: 12/3/13



9010 E. Marginal Way S.
 Suite 200
 Seattle, WA 98108
 (206) 832-3000
 Fax: (206) 832-3030

CLEANING CERTIFICATE

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QTY	GALLONAGE	DESCRIPTION
1	10,000 Tank	cleaned underground X-Galolene

JOB # 70169

TRUCK # 7013

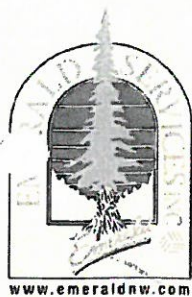
George Callan DATE: 12-3-13
 DRIVER SIGNATURE

SITE INFORMATION

COMPANY: Emerald Service Inc.

ADDRESS: 7343 East Marginal way S.
Seattle

[Signature] DATE: 12/5/13
 CUSTOMER SIGNATURE



9010 E. Marginal Way S.
 Suite 200
 Seattle, WA 98108
 (206) 832-3000
 Fax: (206) 832-3030

www.emeraldsw.com

CLEANING CERTIFICATE

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QTY	GALLONAGE	DESCRIPTION
1	8000 Tank	cleaned cleaned underground X-Baseline

JOB # 70169

TRUCK # 7013

George Collier

DATE: 12-3-13

DRIVER SIGNATURE

SITE INFORMATION

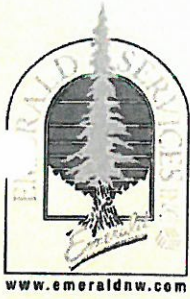
COMPANY: Emerald Service Inc

ADDRESS: 7343 East Marginal Way S.
Seattle

[Signature]

DATE: 12-3-13

CUSTOMER SIGNATURE



9010 E. Marginal Way S.
Suite 200
Seattle, WA 98108
(206) 832-3000
Fax: (206) 832-3030

CLEANING CERTIFICATE

THIS IS AN ON-SITE CLEANING CERTIFICATE. CERTIFICATE INDICATES THAT THE FOLLOWING TANK(S) HAS(HAVE) BEEN CLEANED AND TRIPLE RINSED IN COMPLIANCE WITH ALL LOCAL, STATE AND FEDERAL REGULATIONS:

QTY	GALLONAGE	DESCRIPTION
1	12,000 Tank	Cleaned underground gasoline X-Gasoline

JOB # 70169

TRUCK # 7013

Gregory Collier DRIVER SIGNATURE DATE: 12-7-13

SITE INFORMATION

COMPANY: Emerald Services Inc

ADDRESS: 7343 East marginal way S.
Seattle

[Signature] CUSTOMER SIGNATURE DATE: 12-5-13



7343 E. MARGINAL WAY SOUTH
 SEATTLE, WASHINGTON 98108
 PH. (206) 832-3000
 FAX (206) 832-3030
 24 HOUR EMERGENCY PHONE: 1-888-832-3008

68776

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GENERATOR		CONTACT	JOB #		
ADDRESS		PHONE#	LOAD #		
CITY, STATE, ZIP			DATE		
CARRIER		PHONE#	DOCUMENT #		
CONSIGNEE		CONTACT	TRUCK #		
ADDRESS		PHONE#	PRODUCT TYPE		
CITY, STATE, ZIP			EST. GALLONS		
HM	ITEM #	U.S. DOT DESCRIPTION	#	TYPE	QTY.
	A				
	B				
	C				
	D				

A. WPQ # _____ DISP. CODE: _____ C. WPQ # _____ DISP. CODE: _____
 B. WPQ # _____ DISP. CODE: _____ D. WPQ # _____ DISP. CODE: _____

DISPOSAL

WASH OUT: YES () NO ()
 DUMP DELAY TIME _____
 TIME IN _____ TIME OUT _____
 E. WATER _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
 F. SOLIDS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
 _____ % SUSPENDED SOLIDS BY CENTRIFUGE + _____ GALS SEDIMENT
 G. OIL/DIESEL/GAS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
 HOC'S _____ PCB'S _____ B.S.&W. _____ API _____ LAB: Y / N

Shipper's Certification: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway, vessel and rail according to applicable international and national government regulations and this material is not regulated as a hazardous waste in accordance with WAC 173-303, 40 CFR, Part 261 or 40 CFR Part 761.

X _____ SHIPPER (PRINT NAME) _____ DATE: _____
 X _____ CARRIER - DRIVER 1 (PRINT NAME) _____ SIGNATURE _____ DATE: _____
 X _____ CARRIER - DRIVER 2 (PRINT NAME) _____ SIGNATURE _____ DATE: _____
 X _____ CONSIGNEE (PRINT NAME) _____ SIGNATURE _____ DATE: _____

CUSTOMER

SITE REGIONAL DISPOSAL INTERMODAL
 3rd and lander
 Seattle, WA --

CUSTOMER
 016464
 SoundEarth Strategies, Inc
 2811 Fairview Ave E Ste 2000
 Seattle, WA 98102
 LW-13463

SITE	TICKET #	CELL
01	901464	
WEIGHMASTER		
IN - Kim L. OUT - Drinda L.		
DATE/TIME IN		DATE/TIME OUT
11-20-2013 9:17 am		11-20-2013 9:22 am
VEHICLE		CONTAINER
SOIL		
REFERENCE	INVOICE	
31/T-MAX		
BILL OF LADING		

SCALE IN	GROSS WEIGHT	52,860	NET TONS	13.59	
SCALE OUT	TARE WEIGHT	25,680	NET WEIGHT	27,180	INBOUND

WT	UNIT	TRACKING QTY				TOTAL
0.00	YD	TRACKING QTY				
13.59	TN	SW-CONT SOIL	SEATTLE/KING			



NET AMOUNT
TENDERED
CHANGE
CHECK#

The undersigned individual signing this document on behalf of Customer acknowledges that he or she has read and understands the terms and conditions on the reverse side and that he or she has the authority to sign this document on behalf of the customer.

[Handwritten Signature]

SIGNATURE

RS-F042UPR (07/12)

SITE REGIONAL DISPOSAL INTERMODAL
 3rd and lander
 Seattle, WA --

CUSTOMER
 016464
 SoundEarth Strategies, Inc
 2811 Fairview Ave E Ste 2000
 Seattle, WA 98102
 LW-13463

SITE 01	TICKET # 901473	CELL
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN 11-20-2013 10:17 am	DATE/TIME OUT 11-20-2013 10:24 am	
VEHICLE SOIL	CONTAINER	
REFERENCE 317T-MAX	INVOICE	
BILL OF LADING		

SCALE IN	GROSS WEIGHT	55,180	NET TONS	14.67	
SCALE OUT	TARE WEIGHT	25,840	NET WEIGHT	29,340	INBOUND

QTY	YD	TRACKING QTY	SEATTLE/RING				
0.00	TN	SW-CONT SOIL					
14.67							



RET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

SIGNATURE *[Handwritten Signature]*

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE 01	TICKET # 901475	CELL
WEIGHMASTER IN - JAMIE B. OUT - Drinda L.		
DATE/TIME IN 11-20-2013 10:30 am	DATE/TIME OUT 11-20-2013 10:38 am	
VEHICLE SOIL	CONTAINER	
REFERENCE		INVOICE
BILL OF LADING		

SCALE IN	GROSS WEIGHT	47,080	NET TONS	11.42	
SCALE OUT	TARE WEIGHT	24,240	NET WEIGHT	22,840	INBOUND

QTY	UNIT	TRACKING QTY	DESCRIPTION				TOTAL
11.42	TN	SW-CONT SOIL	SEATTLE/KING				



NET AMOUNT
TENDERED
CHANGE
CHECK#

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2/21

SIGNATURE

61274537



11-20-13 ✓

Order # 40949680

T-max 33-50lb

56180

25620

15.28

Class 3

SPECIAL ORDERED MERCHANDISE IS NOT RETURNABLE. A RESTOCKING FEE WILL APPLY TO ANY RETURNABLE MERCHANDISE IN NEW CONDITION.

BY THE SIGNATURE BELOW, DRIVER ATTESTS THAT THERE WAS NO ONE ON THE JOB SITE TO SIGN FOR THE LISTED MATERIALS AT THE TIME OF DELIVERY AND THAT ALL MATERIALS DELIVERED WERE IN GOOD CONDITION.

DRIVER'S SIGNATURE [Signature] DATE _____ TIME _____

CURB LINE CROSSED AT OWNERS/AGENTS REQUEST _____ INITIALS _____

THE SIGNATURE BELOW SIGNIFIES RECEIPT AND ACCEPTANCE OF THE LISTED MATERIALS AND ACKNOWLEDGEMENT OF AND AGREEMENT TO THE CEMEX TERMS AND CONDITIONS.

_____ AUTHORIZED SIGNATURE _____ PRINT NAME _____ DATE _____

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE	TICKET #	CELL
01	901824	
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN		DATE/TIME OUT
12-02-2013 7:53 am		12-2-2013 7:59 am
VEHICLE		CONTAINER
SOIL		
REFERENCE 95/SILVER STREAK		INVOICE
BILL OF LADING		

SCALE IN GROSS WEIGHT 50,040 NET TONS 12.06
SCALE OUT TARE WEIGHT 25,920 NET WEIGHT 24,120 INBOUND

QTY.	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
12.06	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

SIGNATURE

Chris Longie

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE	TICKET #	CELL
01	901824	
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN		DATE/TIME OUT
12-02-2013 7:53 am		12-2-2013 7:59 am
VEHICLE		CONTAINER
SOIL		
REFERENCE 95/SILVER STREAK		INVOICE
BILL OF LADING		

SCALE IN GROSS WEIGHT 50,040 NET TONS 12.06
SCALE OUT TARE WEIGHT 25,920 NET WEIGHT 24,120 INBOUND

QTY.	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
12.06	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

2/21

SIGNATURE

Chris Longie

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE	TICKET #	CELL
01	901827	
WEIGHMASTER		
IN - Kim L. OUT - Drinda L.		
DATE/TIME IN		DATE/TIME OUT
12-02-2013 8:28 am		12-2-2013 8:35 am
VEHICLE		CONTAINER
SOIL		
REFERENCE		INVOICE
95/SILVER STREAK		
BILL OF LADING		

SCALE IN	GROSS WEIGHT	49,460	NET TONS	11.77	
SCALE OUT	TARE WEIGHT	25,920	NET WEIGHT	23,540	INBOUND

QTY	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
11.77	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

SIGNATURE _____

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE	TICKET #	CELL
01	901827	
WEIGHMASTER		
IN - Kim L. OUT - Drinda L.		
DATE/TIME IN		DATE/TIME OUT
12-02-2013 8:28 am		12-2-2013 8:35 am
VEHICLE		CONTAINER
SOIL		
REFERENCE		INVOICE
95/SILVER STREAK		
BILL OF LADING		

SCALE IN	GROSS WEIGHT	49,460	NET TONS	11.77	
SCALE OUT	TARE WEIGHT	25,920	NET WEIGHT	23,540	INBOUND

QTY	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
11.77	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

2/21

SIGNATURE _____

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE 01	TICKET # 901834	CELL
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN 12-02-2013 9:15 am	DATE/TIME OUT 12-2-2013 9:28 am	
VEHICLE SOIL	CONTAINER	
REFERENCE 95/SILVER STREAK		INVOICE
BILL OF LADING		

SCALE IN	GROSS WEIGHT	38,540	NET TONS	6.32	
SCALE OUT	TARE WEIGHT	25,900	NET WEIGHT	12,640	INBOUND

QTY	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
6.32	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

SIGNATURE _____

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE 01	TICKET # 901834	CELL
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN 12-02-2013 9:15 am	DATE/TIME OUT 12-2-2013 9:28 am	
VEHICLE SOIL	CONTAINER	
REFERENCE 95/SILVER STREAK		INVOICE
BILL OF LADING		

SCALE IN	GROSS WEIGHT	38,540	NET TONS	6.32	
SCALE OUT	TARE WEIGHT	25,900	NET WEIGHT	12,640	INBOUND

QTY	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
6.32	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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SITE	REGIONAL DISPOSAL INTERMODAL 3rd and lander Seattle, WA --
CUSTOMER	016464 SoundEarth Strategies, Inc 2811 Fairview Ave E Ste 2000 Seattle, WA 98102 LW-13463

SITE	TICKET #	CELL
01	901830	
WEIGHMASTER Drinda L.		
DATE/TIME IN	8:50 am	DATE/TIME OUT
12-02-2013		12-2-2013 9:04 am
VEHICLE	CONTAINER	
SOIL		
REFERENCE	INVOICE	
100 SILVER		
BILL OF LADING		

SCALE IN	GROSS WEIGHT	48,580	NET TONS	11.21	
SCALE OUT	TARE WEIGHT	26,160	NET WEIGHT	22,420	INBOUND

QTY	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
11.21	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

SIGNATURE _____

SITE	REGIONAL DISPOSAL INTERMODAL 3rd and lander Seattle, WA --
CUSTOMER	016464 SoundEarth Strategies, Inc 2811 Fairview Ave E Ste 2000 Seattle, WA 98102 LW-13463

SITE	TICKET #	CELL
01	901830	
WEIGHMASTER Drinda L.		
DATE/TIME IN	8:50 am	DATE/TIME OUT
12-02-2013		12-2-2013 9:04 am
VEHICLE	CONTAINER	
SOIL		
REFERENCE	INVOICE	
100 SILVER		
BILL OF LADING		

SCALE IN	GROSS WEIGHT	48,580	NET TONS	11.21	
SCALE OUT	TARE WEIGHT	26,160	NET WEIGHT	22,420	INBOUND

QTY	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
11.21	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

2/21

SIGNATURE _____

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE 01	TICKET # 901825	CELL
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN 12-02-2013 8:02 am	DATE/TIME OUT 12-2-2013 8:09 am	
VEHICLE SOIL	CONTAINER	
REFERENCE 100/SILVER STREAK	INVOICE	
BILL OF LADING		

SCALE IN	GROSS WEIGHT	50,940	NET TONS	12.33	
SCALE OUT	TARE WEIGHT	26,280	NET WEIGHT	24,660	INBOUND

QTY.	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
12.33	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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RS-F042UPR (07/12)

SIGNATURE _____

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE 01	TICKET # 901825	CELL
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN 12-02-2013 8:02 am	DATE/TIME OUT 12-2-2013 8:09 am	
VEHICLE SOIL	CONTAINER	
REFERENCE 100/SILVER STREAK	INVOICE	
BILL OF LADING		

SCALE IN	GROSS WEIGHT	50,940	NET TONS	12.33	
SCALE OUT	TARE WEIGHT	26,280	NET WEIGHT	24,660	INBOUND

QTY.	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
0.00	YD	TRACKING QTY				
12.33	TN	SW-CONT SOIL SEATTLE/KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

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2/21

RS-F042UPR (07/12)

SIGNATURE _____

SITE REGIONAL DISPOSAL INTERMODAL
3rd and lander
Seattle, WA --

CUSTOMER
016464
SoundEarth Strategies, Inc
2811 Fairview Ave E Ste 2000
Seattle, WA 98102
LW-13463

SITE 01	TICKET # 901482	CELL
WEIGHMASTER IN - Drinda L. OUT - Kim L.		
DATE/TIME IN 11-20-2013 11:44 am	DATE/TIME OUT 11-20-2013 11:54 am	
VEHICLE SOIL	CONTAINER	
REFERENCE SI 1 MAX	INVOICE	
BILL OF LADING		

SCALE IN	GROSS WEIGHT	38,940	NET TONS	6.58	
SCALE OUT	TARE WEIGHT	25,780	NET WEIGHT	13,160	INBOUND

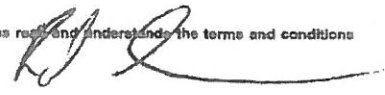
QTY	UNIT	TRACKING QTY	DESCRIPTION				TOTAL
0.00	YD						
6.58	TN	SW-CONT SOIL	SEATTLE KING				

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2/21

RS-F042UPR (07/12)

SIGNATURE



NET AMOUNT
TENDERED
CHANGE
CHECK#

SITE REGIONAL DISPOSAL INTERMODAL
 3rd and lander
 Seattle, WA --

CUSTOMER
 016464
 SoundEarth Strategies, Inc
 2811 Fairview Ave E Ste 2000
 Seattle, WA 98102
 LW-13463

SITE	TICKET #	CELL
01	901474	
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN	DATE/TIME OUT	
11-20-2013 10:24 am	11-20-2013 10:29 am	
VEHICLE	CONTAINER	
SOIL		
REFERENCE	INVOICE	
33/T-MAX		
BILL OF LADING		

SCALE IN	GROSS WEIGHT	54,200	NET TONS	14.71	
SCALE OUT	TARE WEIGHT	24,780	NET WEIGHT	29,420	INBOUND

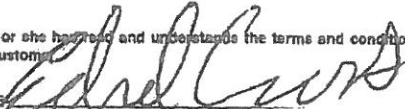
							TOTAL
0.00	YD	TRACKING QTY					
14.71	TN	SW-CONT SOIL	SEATTLE KING				

NET AMOUNT
TENDERED
CHANGE
CHECK#

The undersigned individual signing this document on behalf of Customer acknowledges that he or she has read and understands the terms and conditions on the reverse side and that he or she has the authority to sign this document on behalf of the customer.

RS-F042UPR (07/12)

SIGNATURE



SITE REGIONAL DISPOSAL INTERMODAL
 3rd and lander
 Seattle, WA --

CUSTOMER
 016464
 SoundEarth Strategies, Inc
 2811 Fairview Ave E Ste 2000
 Seattle, WA 98102
 LW-13463

SITE 01	TICKET # 01465	CELL
WEIGHMASTER IN - Kim L. OUT - Drinda L.		
DATE/TIME IN 11-20-2013 9:22 am	DATE/TIME OUT 11-20-2013 9:31 am	
VEHICLE SOIL	CONTAINER	
FUEL/TAX		INVOICE
BILL OF LADING		

SCALE IN	GROSS WEIGHT	52,520	NET TONS	13.45	
SCALE OUT	TARE WEIGHT	25,620	NET WEIGHT	26,900	INBOUND

QTY	YD	TRACKING QTY	DESCRIPTION	UNIT	WEIGHT	NET WEIGHT	TOTAL
0.00	TN	SW-CONT SOIL	SEATTLE/KING				
13.45							



NET AMOUNT
TENDERED
CHANGE
CHECK#

The undersigned individual signing this document on behalf of Customer acknowledges that he or she has read and understands the terms and conditions on the reverse side and that he or she has the authority to sign this document on behalf of the customer.

RS-F042UPR (07/12)

SIGNATURE

[Handwritten Signature]

61274536



11-20-13

2013 Environment A.1
Order # 40949680

TMax 31-solo

54220

25900

14.16 ton

Class 3

SPECIAL ORDERED MERCHANDISE IS NOT RETURNABLE. A RESTOCKING FEE WILL APPLY TO ANY RETURNABLE MERCHANDISE IN NEW CONDITION.

BY THE SIGNATURE BELOW, DRIVER ATTESTS THAT THERE WAS NO ONE ON THE JOB SITE TO SIGN FOR THE LISTED MATERIALS AT THE TIME OF DELIVERY AND THAT ALL MATERIALS DELIVERED WERE IN GOOD CONDITION.

DRIVER'S SIGNATURE [Signature] DATE _____ TIME _____

CURB LINE CROSSED AT OWNERS/AGENTS REQUEST _____
INITIALS

THE SIGNATURE BELOW SIGNIFIES RECEIPT AND ACCEPTANCE OF THE LISTED MATERIALS AND ACKNOWLEDGEMENT OF AND AGREEMENT TO THE CEMEX TERMS AND CONDITIONS.

[Signature]

AUTHORIZED SIGNATURE

PRINT NAME

DATE

61274558



11-20-13

#409 49680

~~11-20-13~~ Tmax 34 solo

53120

24300

14.41 ton

~~Class 3~~

Class 3

SPECIAL ORDERED MERCHANDISE IS NOT RETURNABLE. A RESTOCKING FEE WILL APPLY TO ANY RETURNABLE MERCHANDISE IN NEW CONDITION.
BY THE SIGNATURE BELOW, DRIVER ATTESTS THAT THERE WAS NO ONE ON THE JOB SITE TO SIGN FOR THE LISTED MATERIALS AT THE TIME OF DELIVERY AND THAT ALL MATERIALS DELIVERED WERE IN GOOD CONDITION.

DRIVER'S SIGNATURE [Signature] DATE _____ TIME _____

CURB LINE CROSSED AT OWNERS/AGENTS REQUEST _____ INITIALS _____

THE SIGNATURE BELOW SIGNIFIES RECEIPT AND ACCEPTANCE OF THE LISTED MATERIALS AND ACKNOWLEDGEMENT OF AND AGREEMENT TO THE CEMEX TERMS AND CONDITIONS

[Signature] AUTHORIZED SIGNATURE _____ PRINT NAME _____ DATE _____

ATTACHMENT B
PROPERTY PHOTOGRAPHS



Photograph 1. The Alaska Street Texaco (SKS Shell) site prior to removal work, October 2013.



Photograph 2. Auger borings and installation of pilings by Kulchin, November 12, 2013.



Photograph 3. Removal of overburden for USTs #2 and #3 on December 3, 2013.



Photograph 4. Installation of lagging to support the Fautleroy sidewalk, December 3, 2013.



Photograph 5. Removal of UST #3 on December 4, 2013.



Photograph 6. Loading UST #3 on December 4, 2013.



Photograph 7. Preparing for removal of UST #2 on December 4, 2013.



Photograph 8. Removal of UST #2 on December 4, 2013.



Photograph 9. Loading UST #1 on December 5, 2013.



Photograph 10. Removal of UST #4 on December 5, 2013.



Photograph 11. Preparing UST #4 for transport, December 5, 2013.



Photograph 12. Site backfilled and covered, December 10, 2013.

ATTACHMENT C
LABORATORY ANALYTICAL REPORT
Friedman & Bruya, Inc. #312074

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Kurt Johnson, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

December 13, 2013

Rob Roberts, Project Manager
SoundEarth Strategies
2811 Fairview Ave. East, Suite 2000
Seattle, WA 98102

Dear Mr. Roberts:

Included are the results from the testing of material submitted on December 5, 2013 from the SOU_0914_20131205, F&BI 312074 project. There are 8 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
SOU1213R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on December 5, 2013 by Friedman & Bruya, Inc. from the SoundEarth Strategies SOU_0914_20131205, F&BI 312074 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	<u>SoundEarth Strategies</u>
312074-01	PI01-01
312074-02	UST03-B-13
312074-03	EX01-NSW-13
312074-04	UST02-B-14
312074-05	EX01-ESW-13
312074-06	UST01-B-14
312074-07	EX01-SSW-13
312074-08	PI02-02
312074-09	EX01-WSW-12
312074-10	UST04-B-13
312074-11	SP01-01
312074-12	SP01-02
312074-13	SP01-03

Sample SP01-03 was not received in a 5035 sampling container. The data were flagged accordingly.

All other quality control requirements were acceptable.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 12/13/13
 Date Received: 12/05/13
 Project: SOU_0914_20131205, F&BI 312074
 Date Extracted: 12/06/13
 Date Analyzed: 12/06/13 and 12/09/13

**RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
 FOR BENZENE, TOLUENE, ETHYLBENZENE,
 XYLENES AND TPH AS GASOLINE
 USING METHODS 8021B AND NWTPH-Gx**
 Results Reported on a Dry Weight Basis
 Results Reported as mg/kg (ppm)

<u>Sample ID</u> Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Total Xylenes</u>	<u>Gasoline Range</u>	<u>Surrogate (% Recovery)</u> (Limit 50-150)
PI01-01 312074-01	<0.02	0.37	0.17	2.2	35	116
UST03-B-13 312074-02	<0.02	0.025	<0.02	0.095	<2	111
EX01-NSW-13 312074-03	0.024	0.12	<0.02	0.15	42	115
UST02-B-14 312074-04	<0.02	<0.02	<0.02	<0.06	<2	112
EX01-ESW-13 312074-05	<0.02	<0.02	<0.02	<0.06	<2	112
UST01-B-14 312074-06	<0.02	<0.02	<0.02	<0.06	<2	112
EX01-SSW-13 312074-07	<0.02	<0.02	<0.02	<0.06	<2	108
PI02-02 312074-08	<0.02	<0.02	<0.02	<0.06	<2	112
EX01-WSW-12 312074-09	<0.02	<0.02	<0.02	<0.06	<2	109
UST04-B-13 312074-10	<0.02	<0.02	<0.02	<0.06	4.0	109

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 12/13/13
 Date Received: 12/05/13
 Project: SOU_0914_20131205, F&BI 312074
 Date Extracted: 12/06/13
 Date Analyzed: 12/06/13 and 12/09/13

**RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
 FOR BENZENE, TOLUENE, ETHYLBENZENE,
 XYLENES AND TPH AS GASOLINE
 USING METHODS 8021B AND NWTPH-Gx**

Results Reported on a Dry Weight Basis

Results Reported as mg/kg (ppm)

<u>Sample ID</u> Laboratory ID	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Total Xylenes</u>	<u>Gasoline Range</u>	<u>Surrogate (% Recovery)</u> (Limit 50-150)
SP01-01 312074-11	0.048	1.3	0.67	4.4	83	121
SP01-02 312074-12	0.099	2.5	1.1	6.4	92	122
SP01-03 pc 312074-13	<0.02	0.14	0.10	1.0	20	116
Method Blank 03-2471 MB	<0.02	<0.02	<0.02	<0.06	<2	111

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 12/13/13
 Date Received: 12/05/13
 Project: SOU_0914_20131205, F&BI 312074
 Date Extracted: 12/10/13
 Date Analyzed: 12/10/13

**RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
 FOR TOTAL PETROLEUM HYDROCARBONS AS
 DIESEL AND MOTOR OIL
 USING METHOD NWTPH-Dx**

Results Reported on a Dry Weight Basis
 Results Reported as mg/kg (ppm)

<u>Sample ID</u> Laboratory ID	<u>Diesel Range</u> (C ₁₀ -C ₂₅)	<u>Motor Oil Range</u> (C ₂₅ -C ₃₆)	<u>Surrogate</u> <u>(% Recovery)</u> (Limit 53-144)
PI01-01 312074-01	480	<250	89
UST03-B-13 312074-02	<50	<250	90
EX01-NSW-13 312074-03	<50	<250	90
UST02-B-14 312074-04	<50	<250	100
EX01-ESW-13 312074-05	<50	<250	104
UST01-B-14 312074-06	<50	<250	88
EX01-SSW-13 312074-07	<50	<250	90
PI02-02 312074-08	<50	<250	89
EX01-WSW-12 312074-09	<50	<250	92
UST04-B-13 312074-10	<50	<250	98

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 12/13/13
Date Received: 12/05/13
Project: SOU_0914_20131205, F&BI 312074
Date Extracted: 12/10/13
Date Analyzed: 12/10/13

**RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
FOR TOTAL PETROLEUM HYDROCARBONS AS
DIESEL AND MOTOR OIL
USING METHOD NWTPH-Dx**

Results Reported on a Dry Weight Basis

Results Reported as mg/kg (ppm)

<u>Sample ID</u> Laboratory ID	<u>Diesel Range</u> (C ₁₀ -C ₂₅)	<u>Motor Oil Range</u> (C ₂₅ -C ₃₆)	<u>Surrogate</u> (% Recovery) (Limit 53-144)
SP01-01 312074-11	<50	<250	90
SP01-02 312074-12	<50	<250	102
SP01-03 312074-13	<50	<250	102
Method Blank 03-2535 MB	<50	<250	91

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 12/13/13

Date Received: 12/05/13

Project: SOU_0914_20131205, F&BI 312074

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES
FOR BENZENE, TOLUENE, ETHYLBENZENE,
XYLENES, AND TPH AS GASOLINE
USING EPA METHOD 8021B AND NWTPH-Gx**

Laboratory Code: 312080-01 (Duplicate)

Analyte	Reporting Units	Sample Result (Wet Wt)	Duplicate Result (Wet Wt)	RPD (Limit 20)
Benzene	mg/kg (ppm)	<0.02	<0.02	nm
Toluene	mg/kg (ppm)	<0.02	<0.02	nm
Ethylbenzene	mg/kg (ppm)	<0.02	<0.02	nm
Xylenes	mg/kg (ppm)	<0.06	<0.06	nm
Gasoline	mg/kg (ppm)	<2	<2	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	mg/kg (ppm)	0.5	87	69-120
Toluene	mg/kg (ppm)	0.5	96	70-117
Ethylbenzene	mg/kg (ppm)	0.5	100	65-123
Xylenes	mg/kg (ppm)	1.5	98	66-120
Gasoline	mg/kg (ppm)	20	95	71-131

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 12/13/13

Date Received: 12/05/13

Project: SOU_0914_20131205, F&BI 312074

**QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL
SAMPLES
FOR TOTAL PETROLEUM HYDROCARBONS AS
DIESEL EXTENDED USING METHOD NWTPH-Dx**

Laboratory Code: 312074-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result (Wet Wt)	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	mg/kg (ppm)	5,000	490	83	78	64-133	6

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	mg/kg (ppm)	5,000	92	58-147

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

A1 - More than one compound of similar molecule structure was identified with equal probability.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for this range fell outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte indicated may be due to carryover from previous sample injections.

d - The sample was diluted. Detection limits may be raised due to dilution.

ds - The sample was diluted. Detection limits are raised due to dilution and surrogate recoveries may not be meaningful.

dv - Insufficient sample was available to achieve normal reporting limits and limits are raised accordingly.

fb - Analyte present in the blank and the sample.

fc - The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. The variability is attributed to sample inhomogeneity.

ht - Analysis performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of normal control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j - The result is below normal reporting limits. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The analyte result in the laboratory control sample is out of control limits. The reported concentration should be considered an estimate.

jr - The rpd result in laboratory control sample associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the compound indicated is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

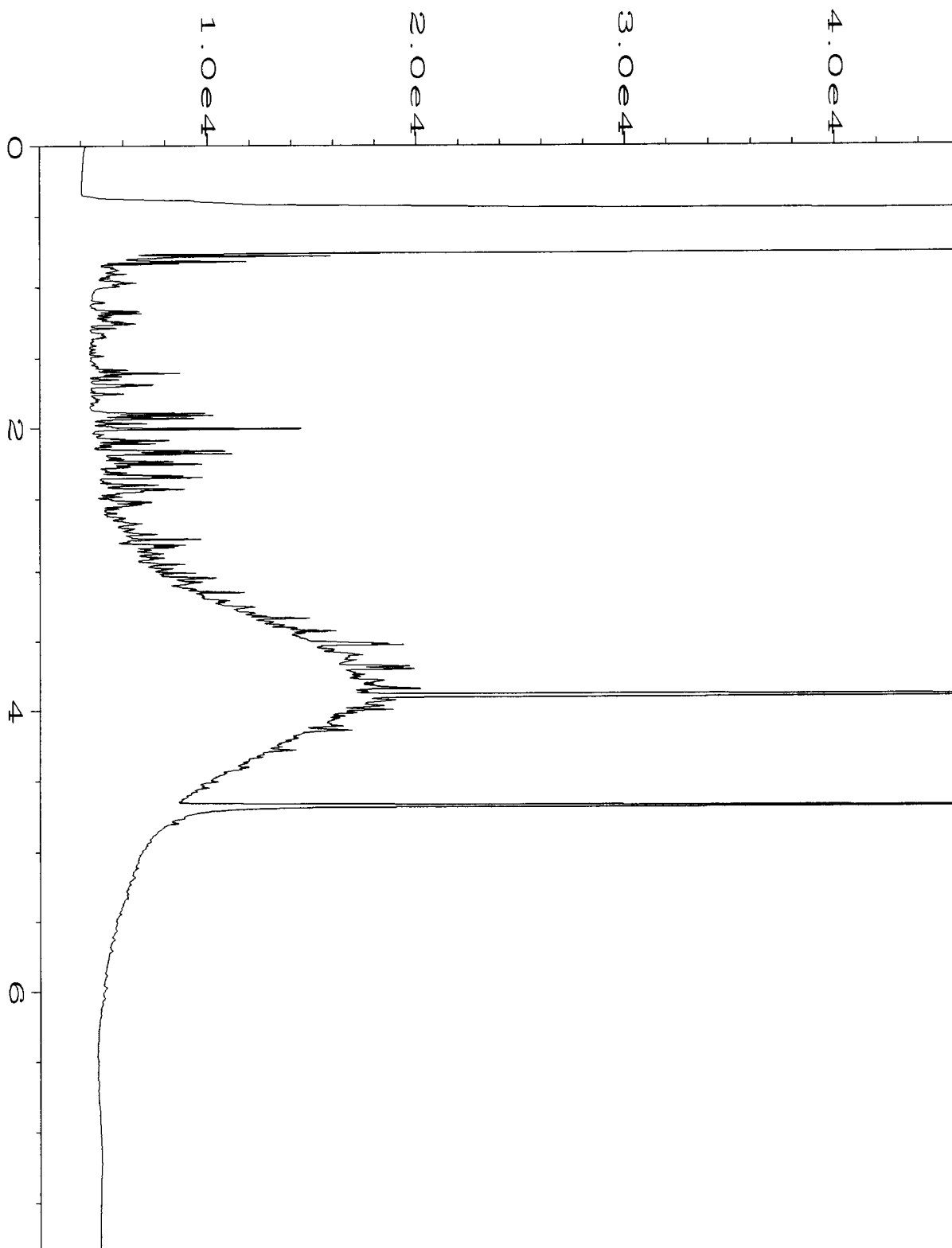
pc - The sample was received in a container not approved by the method. The value reported should be considered an estimate.

pr - The sample was received with incorrect preservation. The value reported should be considered an estimate.

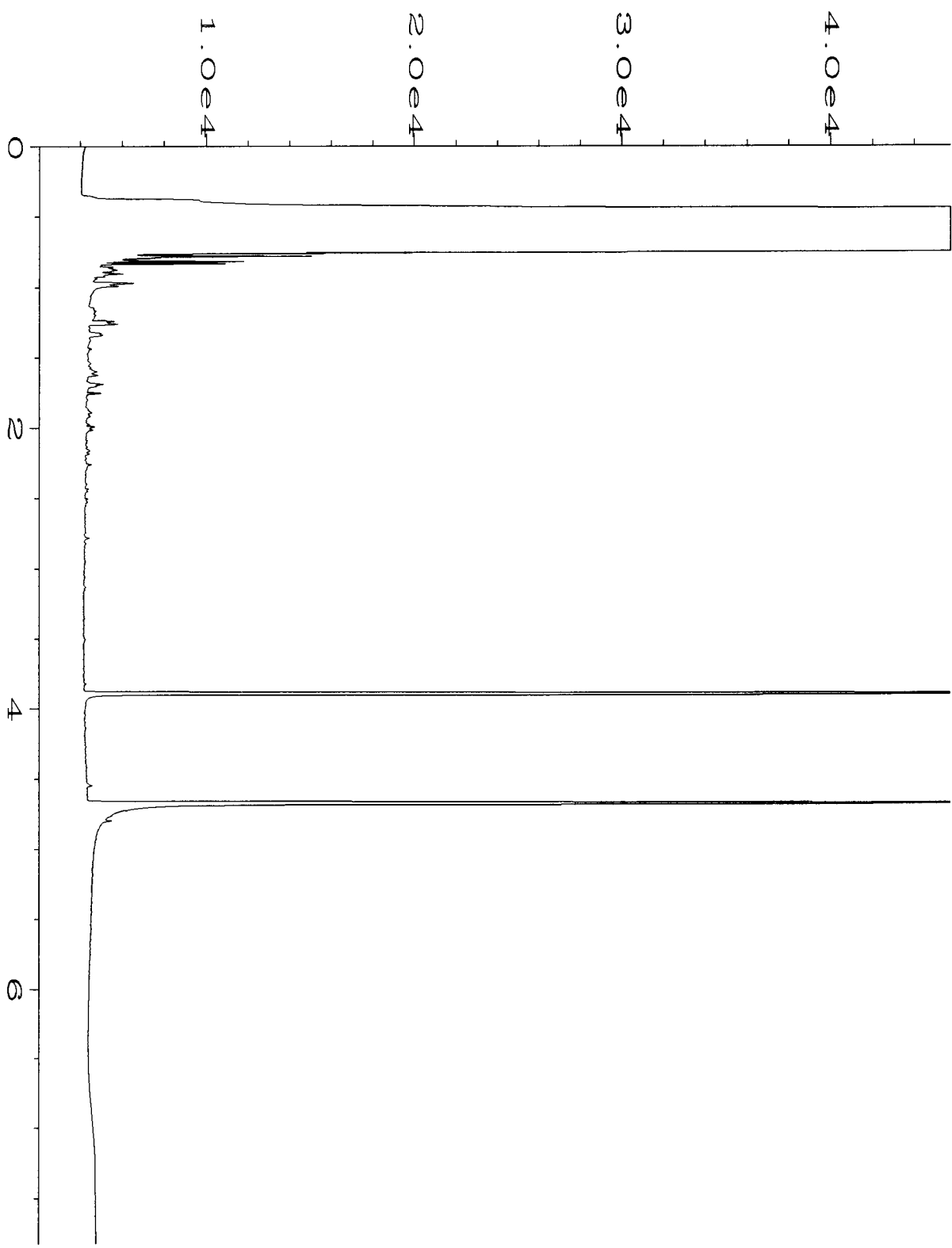
ve - Estimated concentration calculated for an analyte response above the valid instrument calibration range. A dilution is required to obtain an accurate quantification of the analyte.

vo - The value reported fell outside the control limits established for this analyte.

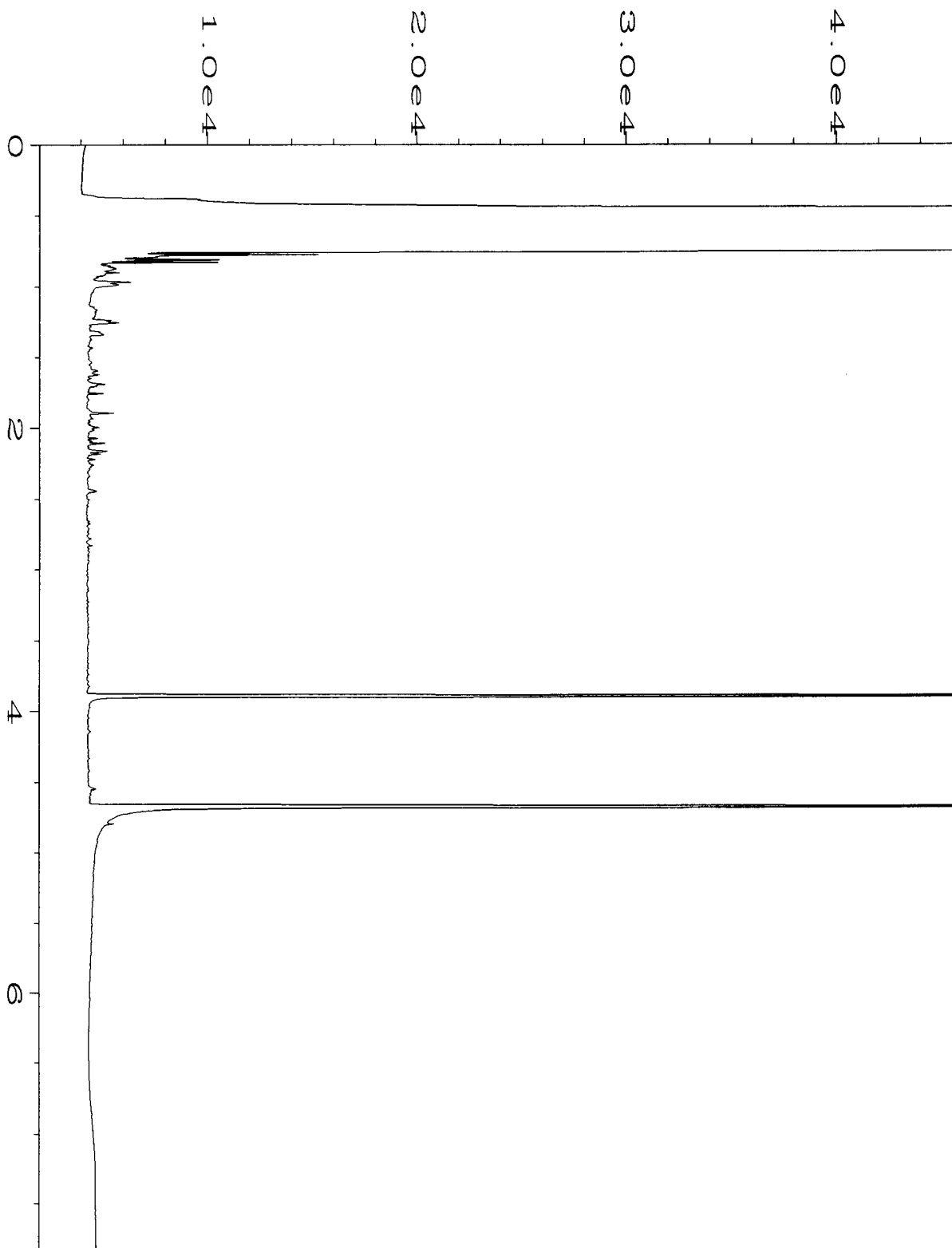
x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.



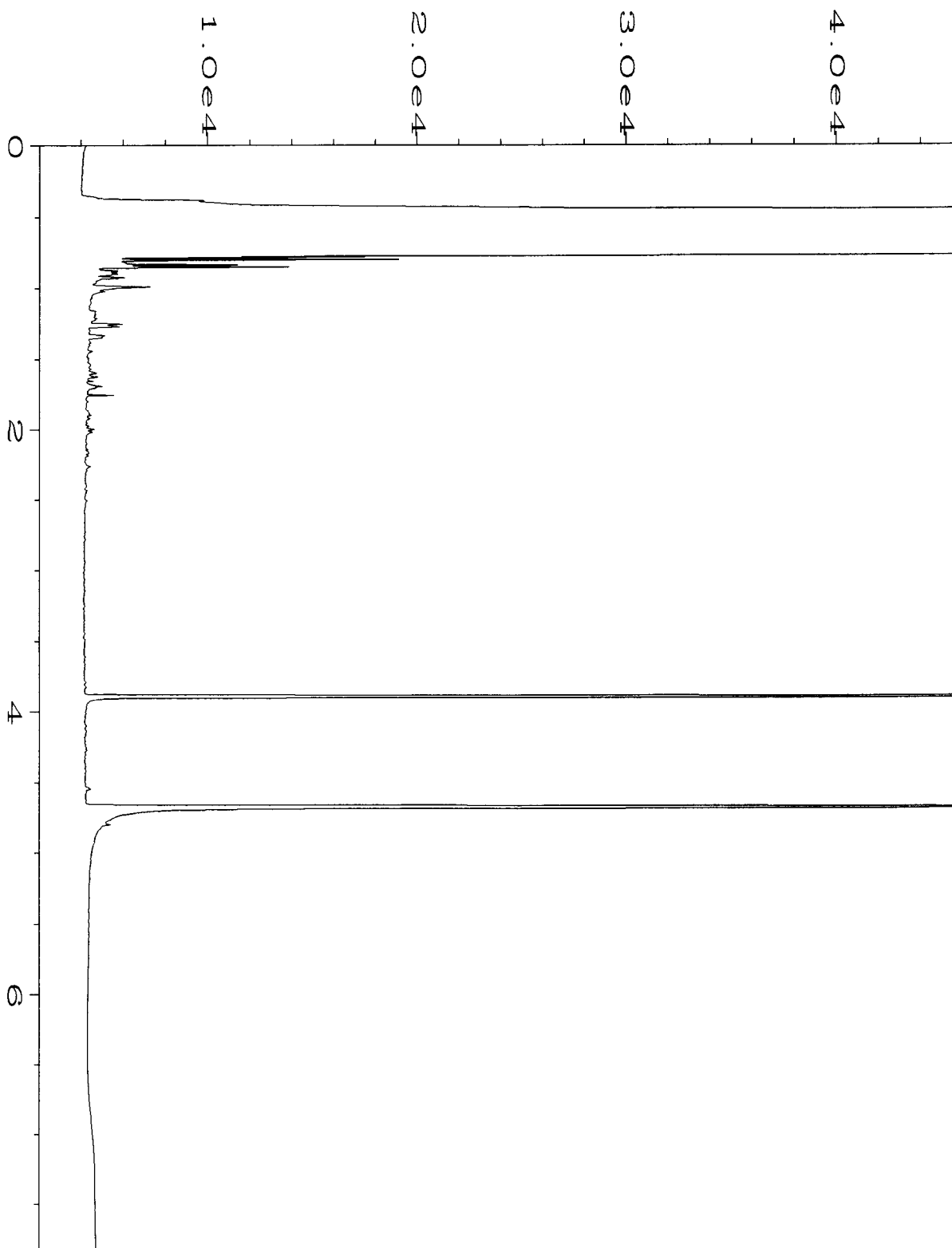
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Sample Name	: 312074-01	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 05:01 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



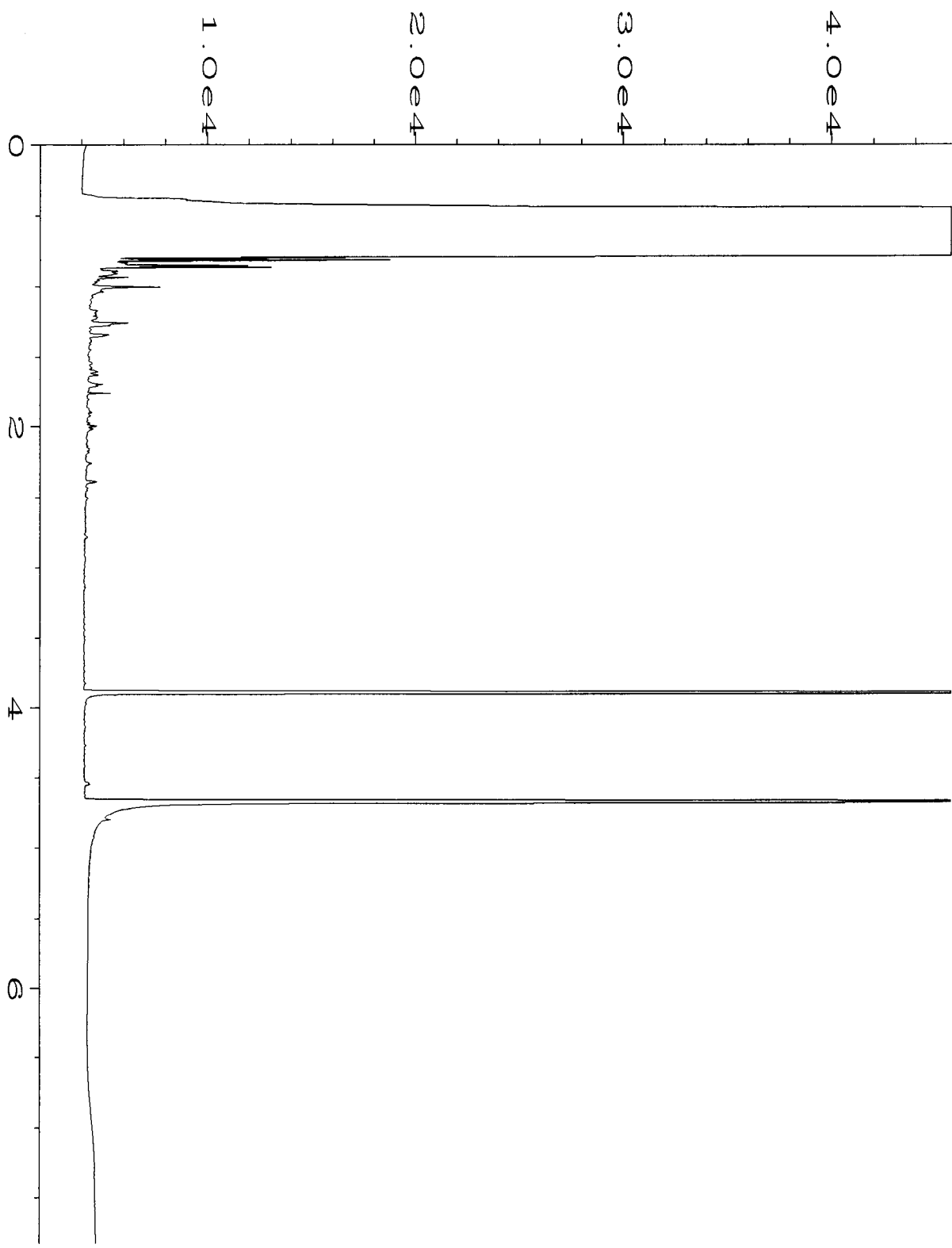
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Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-02	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 05:13 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



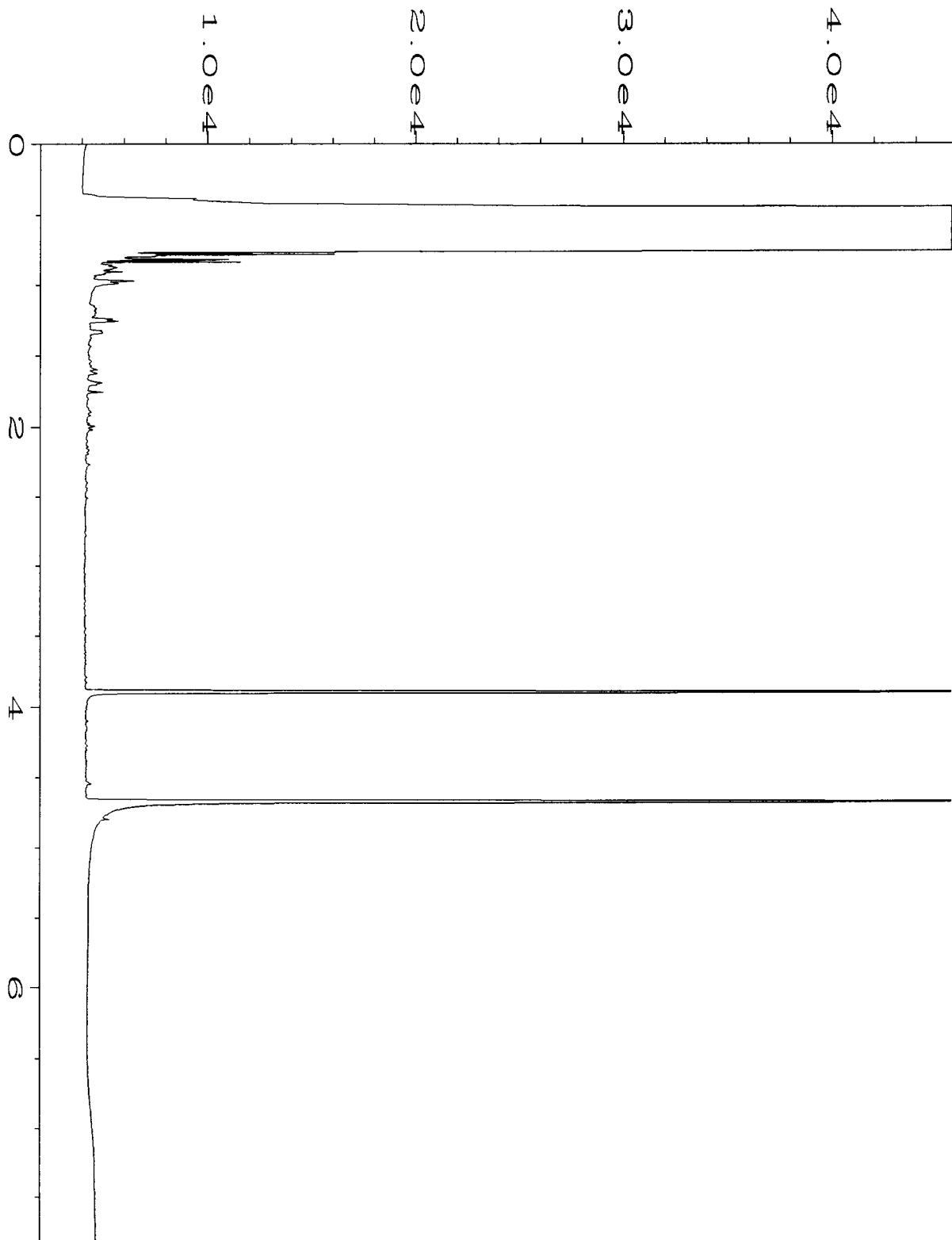
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Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-03	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 05:25 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



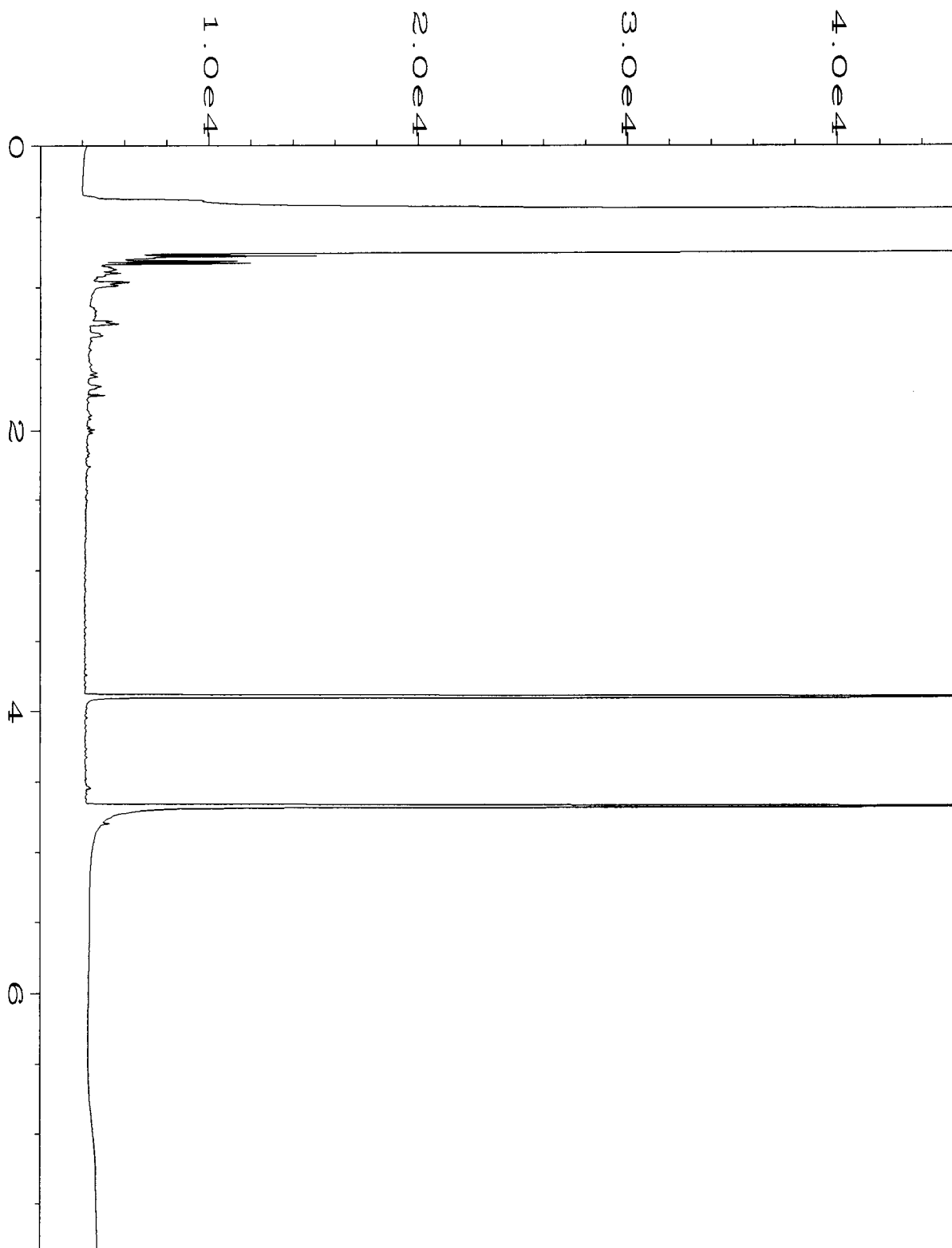
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Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-04	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 05:37 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



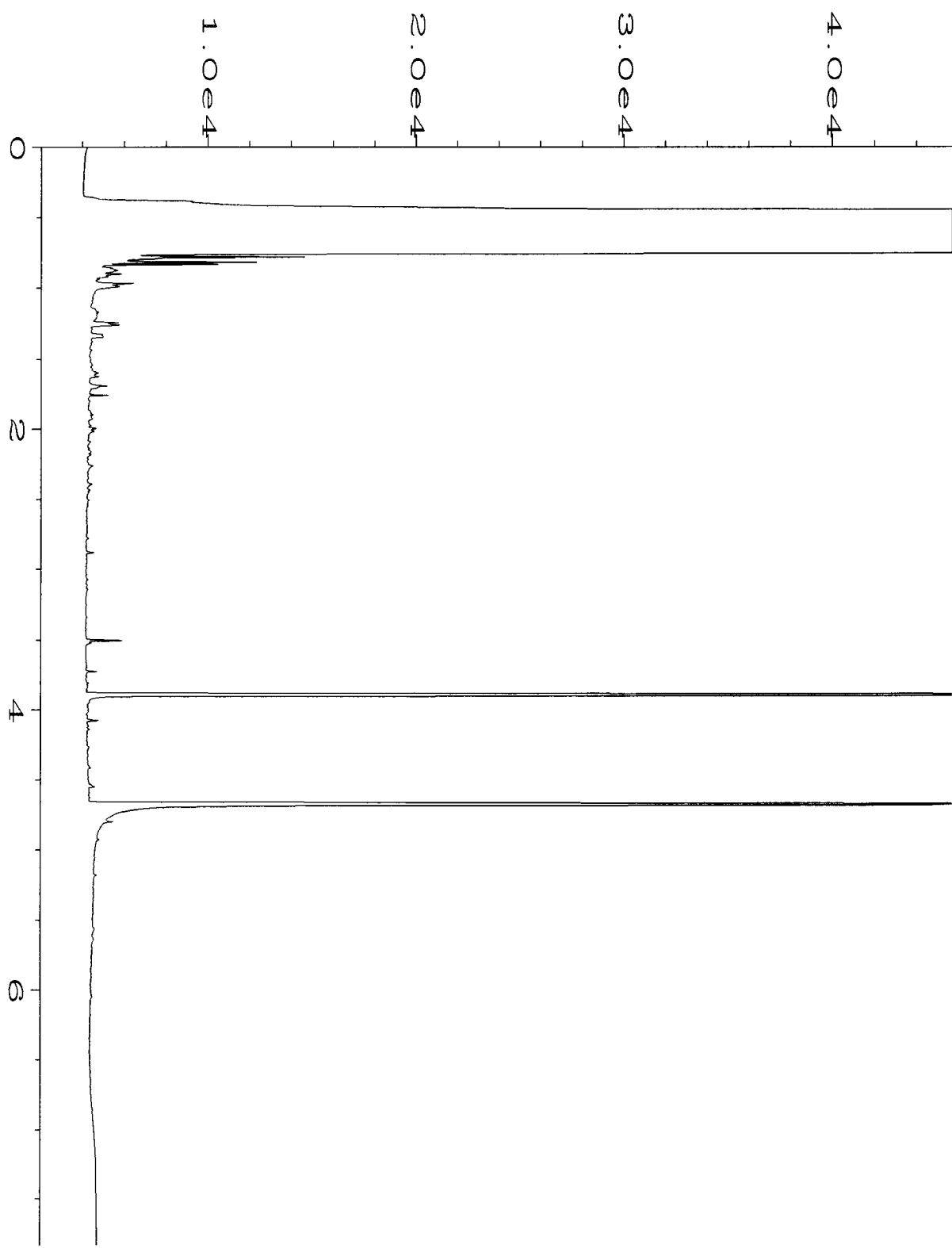
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Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-05	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 05:50 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



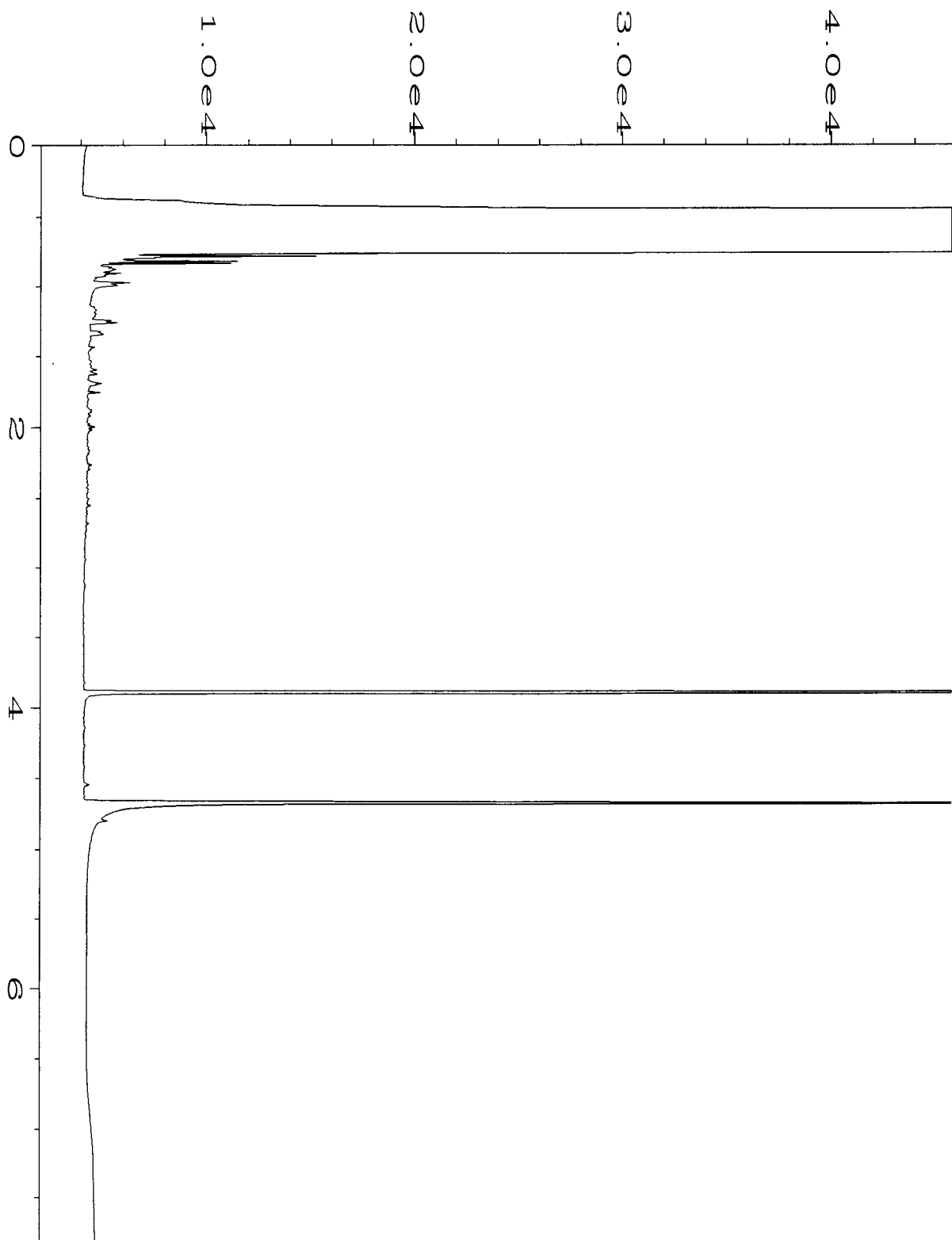
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Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-06	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 06:02 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



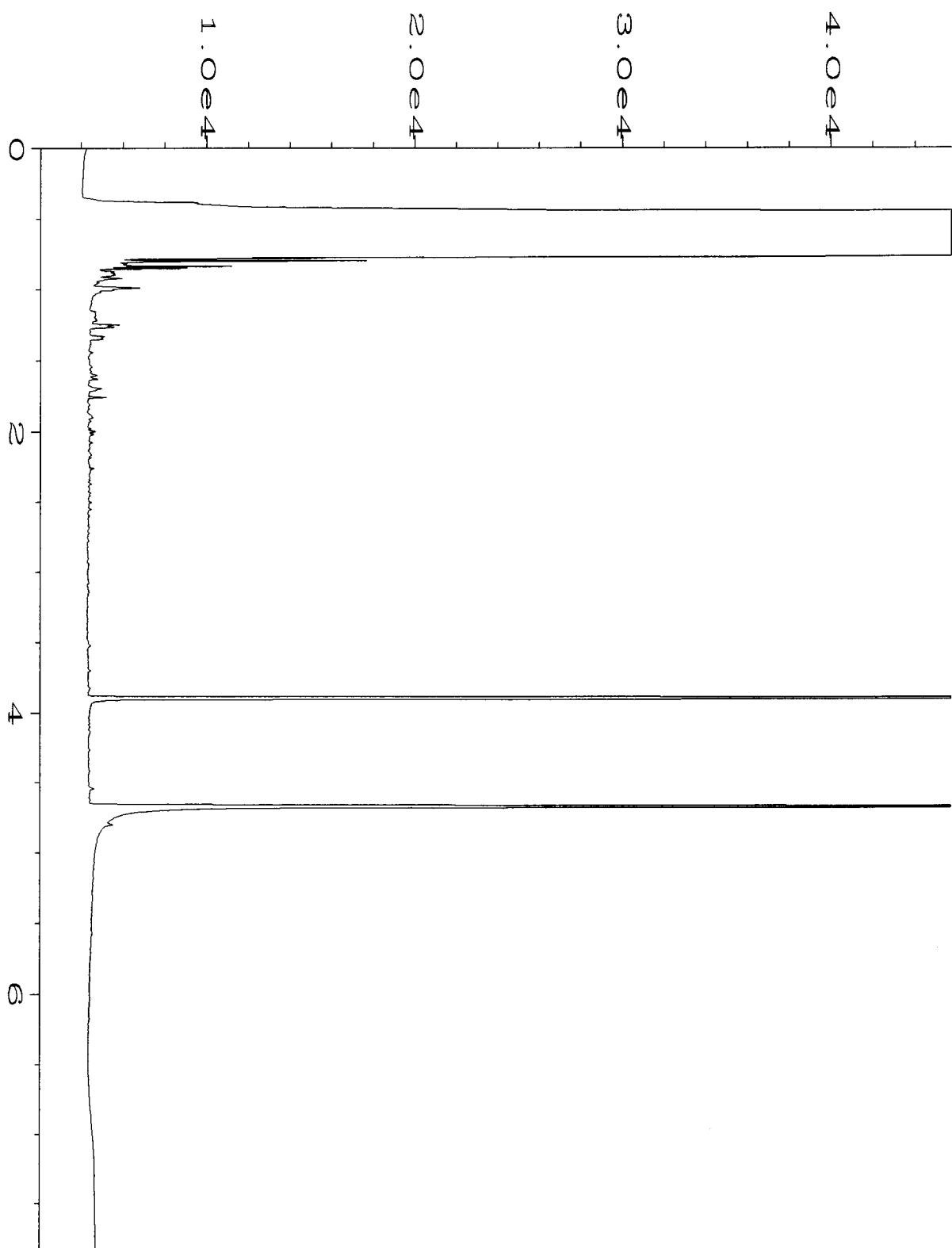
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Sample Name	: 312074-07	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 06:14 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



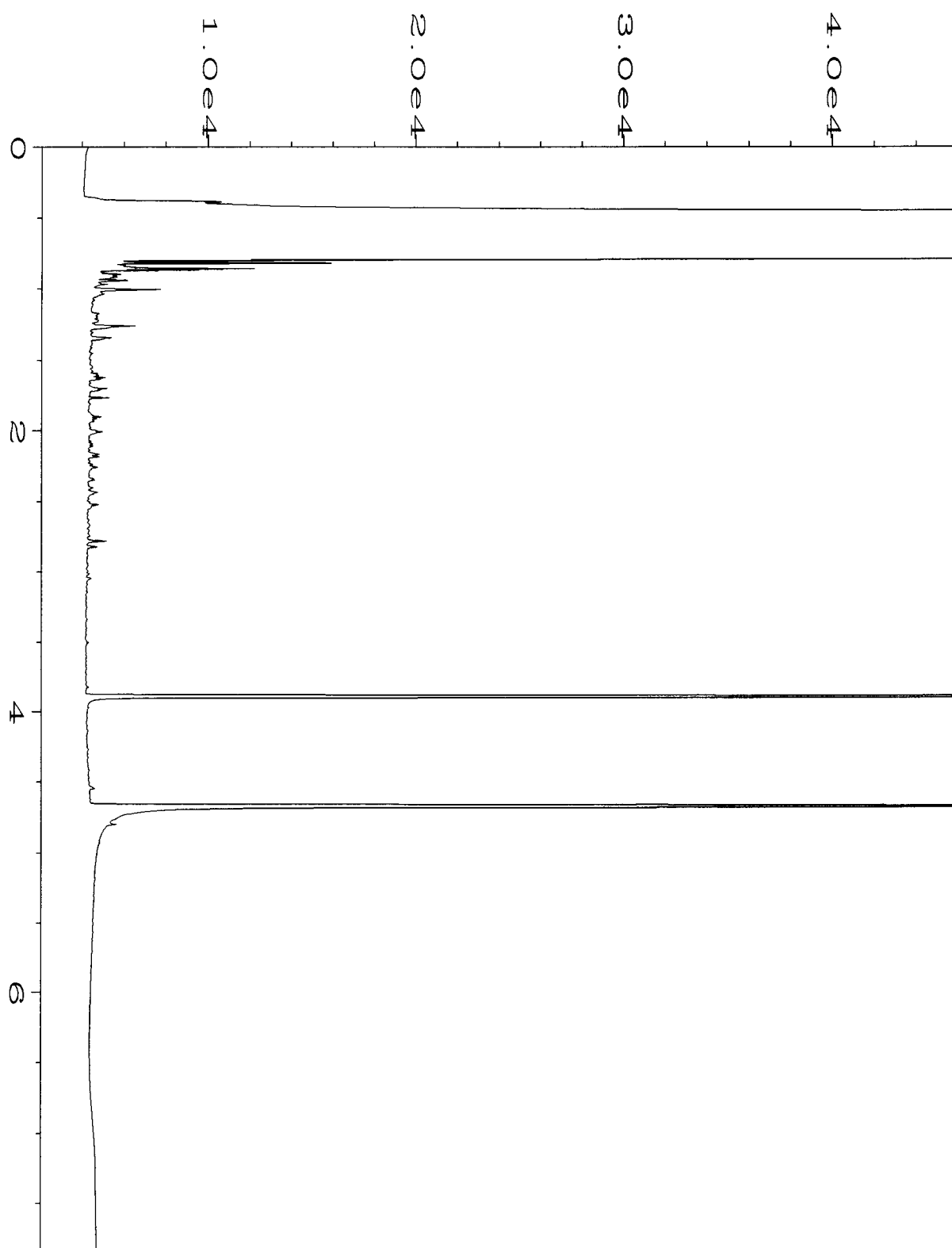
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Sample Name	: 312074-08	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 06:26 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



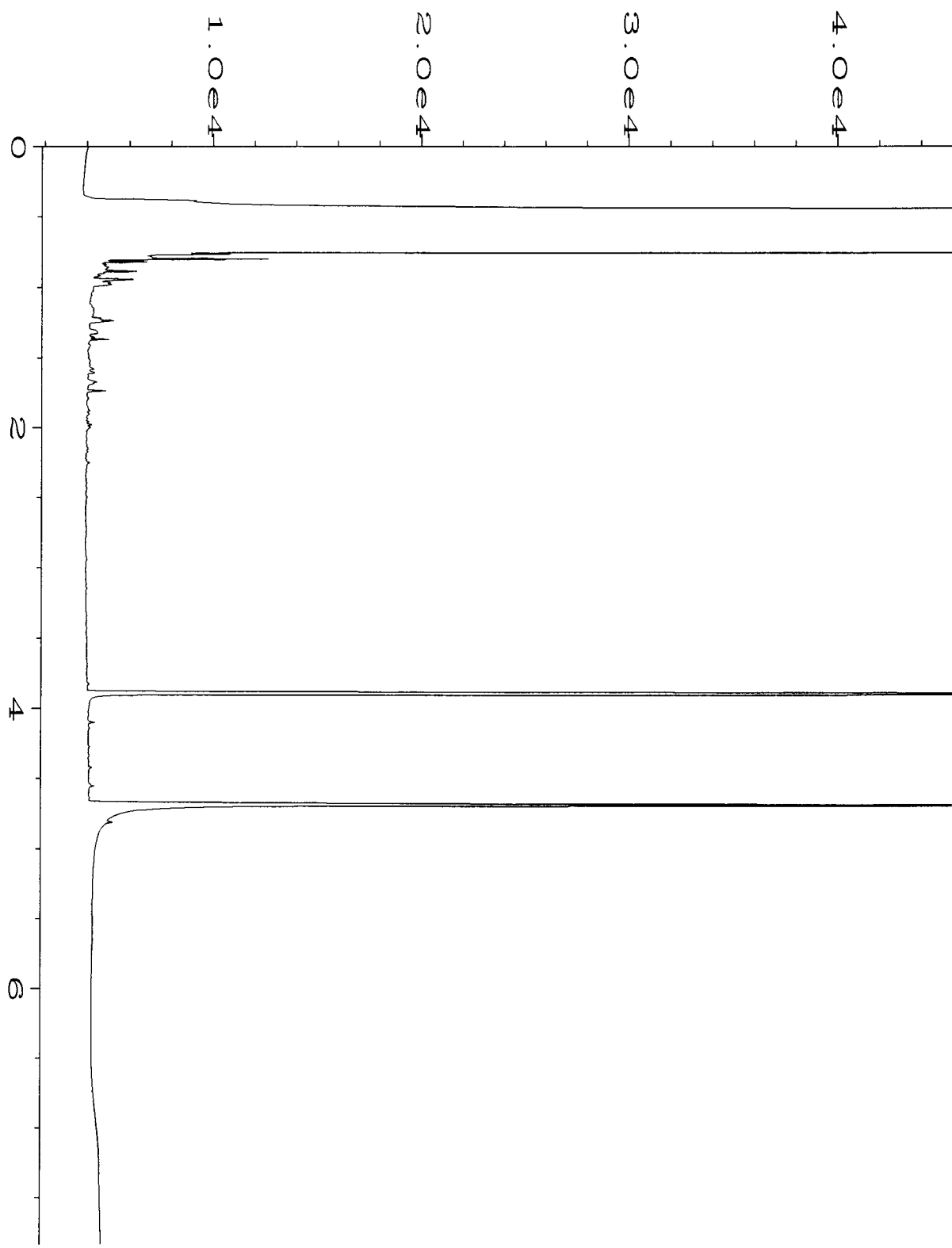
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Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-09	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 06:39 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



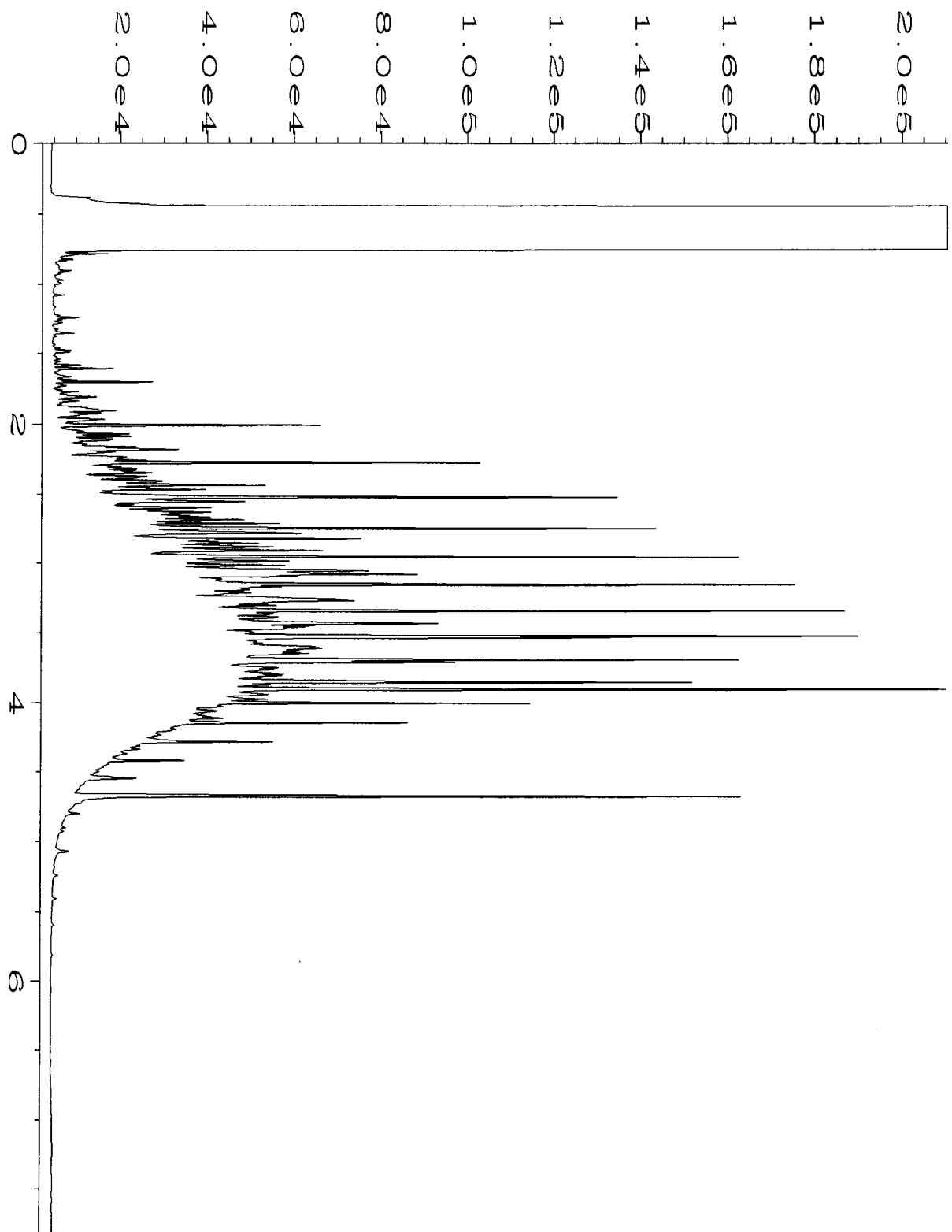
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Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-10	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 06:51 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



Data File Name	: C:\HPCHEM\6\DATA\12-10-13\038F0501.D	Page Number	: 1
Operator	: mwdl	Vial Number	: 38
Instrument	: GC #6	Injection Number	: 1
Sample Name	: 312074-12	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 07:16 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:55 AM		



Data File Name	: C:\HPCHEM\6\DATA\12-10-13\023F0501.D	Page Number	: 1
Operator	: mwdl	Vial Number	: 23
Instrument	: GC #6	Injection Number	: 1
Sample Name	: 03-2535 mb	Sequence Line	: 5
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 04:15 PM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:54 AM		



Data File Name	: C:\HPCHEM\6\DATA\12-10-13\003F0201.D	Page Number	: 1
Operator	: mwdl	Vial Number	: 3
Instrument	: GC #6	Injection Number	: 1
Sample Name	: 500 Dx 41-23C	Sequence Line	: 2
Run Time Bar Code:		Instrument Method:	DX.MTH
Acquired on	: 10 Dec 13 08:58 AM	Analysis Method	: DX.MTH
Report Created on:	11 Dec 13 08:54 AM		

312074

SAMPLE CHAIN OF CUSTODY

ME 12-05-13

003/102

Send Report To Rob Roberts
 Company Sound Earth Strategies
 Address 2811 Fairview Ave E Suite 2000
 City, State, ZIP Seattle, WA 98102
 Phone # 206.306.1940 Fax # 206.306.1967

SAMPLERS (signature) [Signature]
 PROJECT NAME/NO. SKS Shell/0914 PO #
 REMARKS
 GEMS Y / N

Page # 1 of 1
 TURNAROUND TIME
 Standard (2 Weeks)
 RUSH
 Rush charges authorized by:
 SAMPLE DISPOSAL
 Dispose after 30 days
 Return samples
 Will call with instructions

Sample ID	Sample Location	Sample Depth	Lab ID	Date Sampled	Time Sampled	Matrix	# of jars	ANALYSES REQUESTED							Notes	
								NWTPH-DX	NWTPH-Gx	BTEX by 8021B	VOC's by 8260	SVOC's by 8270	RCRA-8 Metals			
PI01-01	PI01	1	01AE	12/4/13	0945	Soil	5	X	X	X						
UST03-B-13	UST03-B	13	02T		1045			X	X	X						
EX01-SSW-13	EX01-SSW	13	03		1050			X	X	X						
UST03-B-14	UST03-B	14	04		1250			X	X	X						
EX01-ESW-13	EX01-ESW	13	05		1300			X	X	X						
UST01-B-14	UST01-B	14	06		1530			X	X	X						
EX01-SSW-13	EX01-SSW	13	07		1535			X	X	X						
PI02-02	PI02	2	08	12/5/13	0745			X	X	X						
EX01-WSW-12	EX01-WSW	12	09		0800			X	X	X						
UST04-B-13	UST04-B	13	10		0825			X	X	X						
SFO1-01	SFO1	-	11		0845			X	X	X						
SFO1-02	SFO1	-	12		1100			X	X	X						
SFO1-03	SFO1	-	13		1110		2	X	X	X						

Friedman & Bruya, Inc.
 3012 16th Avenue West
 Seattle, WA 98119-2000
 Ph. (206) 285-8282
 Fax (206) 283-5044

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: <u>[Signature]</u>	David Mendel	SoundEarth	12/5/13	1145
Received by: <u>[Signature]</u>	VIN ET	FBI	12/5/13	1145
Relinquished by:				
Received by:				