

December 12, 2016 G-Logics File 01-0410-K

Washington State Department of Ecology, NW Region Mr. Dale Myers 3190 160th Avenue SE Bellevue, WA 98008

Subject: Progress Report, November 15 to December 15, 2016

Boeing Field Chevron

Ecology Facility-Site ID: 2551 Agreed Order: DE-10947

10805 East Marginal Way South

Tukwila, WA

Dear Mr. Myers:

This progress memo has been prepared to document the activities that have occurred at the above referenced Site in regards to the ongoing Remedial Investigation (RI) since G-Logics was authorized to begin work on September 21, 2016. This Progress Report also is intended to fulfill the reporting requirements established in the Agreed Order (No. DE 10947). Presented below is information for each of the eight Agreed Order Progress Memo topics.

1 – Actions Taken at the Property to Comply with Agreed Order No. DE 8072

The following actions were recently completed as part of the ongoing remedial investigation at the Site (Figure 1).

Groundwater Monitoring Well Installation

G-Logics drilled 13 soil borings, ten of which were completed as groundwater monitoring wells. Four of the monitoring wells (MW-22, 23, 24, and 25) were installed in the understood stormdrain utility-corridor located in Tukwila International Boulevard, west of the Boeing Field Chevron (BFC) property. Additionally, two borings (GLB-18 and 19) were

completed in Tukwila International Boulevard to assess conditions west of the utility corridor (but relatively near the corridor).

The remaining seven borings were drilled on the Property (GLB-17, MW-26S, 26D, 27S, 27D, 28S, 28D). Of the seven borings, six were completed as monitoring wells. Three of the wells were screened to a depth of 12 feet, which is understood to be above a confining layer (shallow wells MW-26S, MW-27S, and MW-28S), and the other three wells were screened to a depth of 23 feet, which is understood to be below a confining layer (deep wells MW-26D, MW-27D, and MW-28D). Boring and monitoring-well locations are shown on the attached Figure 2. Each boring was air-knifed/vacuum excavated to a depth of six feet to clear shallow utilities.

As discussed in the G-Logics report *Findings of the Initial Exploration Effort and Proposed Additional Explorations*, dated November 9, 2016, the boring location of GLB-17 was included as part of the second round of exploration efforts and was intended to bound the southeast extent of the contamination. The boring was drilled to an approximate depth of 35 feet. As discussed in the November 9, 2016 report, if indications of contaminants were visually present to the explored depth in GLB-17, then the boring would be converted to a monitoring well (screened below the confining layer). Additionally, a second boring also would have be drilled in this location, converting the second boring also to a monitoring well, to be screened above the confining layer. However, indications of contaminants or contamination were not present in GLB-17, so no additional wells were necessary.

Groundwater Sampling

After the new monitoring wells were installed and developed, G-Logics initially attempted to collected groundwater samples from 23 monitoring wells at the site. However, due to free-phase product being found in well IP-7, groundwater was collected from 22 monitoring wells instead of the planned 23.

Groundwater analysis from MW-16 contained gasoline and benzene, toluene, and xylenes at concentrations exceeding the cleanup levels. These constituents were not detected in previous samples of groundwater collected and analyzed in 2005, 2008, and 2015 from MW-16. Because of this new information, groundwater was also collected from monitoring well MW-10, just north of MW-16. Analysis of the sample collected from MW-10 is currently pending. The identification and location of the wells in which groundwater was collected from is shown on the attached Figure 3.



Well Decommissioning

Beginning on December 8, 2016, 18 wells were permanently closed. The wells were decommissioned by removing the casing and annular material by over-drilling then backfilling the boring with bentonite to within one foot of the ground surface. The remaining space was filled with concrete to match the surrounding surface grade. Locations of the decommissioned wells are shown on Figure 4.

Preliminary Vapor Intrusion Assessment

Based on the analytical results of the recently collected soil and groundwater samples, G-Logics performed an initial vapor-intrusion assessment for the site. Using Ecology's vapor intrusion guidance documents *Guidance for Evaluating Soil Vapor Intrusion in Washington State*, dated October 2009, and *Implementation Memorandum No. 14*, dated March 31, 2016. It is G-Logics opinion that this initial soil-gas review completes the Tier I Assessment requirements and that the current site conditions do not pose a vapor-intrusion threat to the convenience store or the adjacent building to the south (complete documentation of a Tier I assessment will be included in the RI report).

This opinion is based on the analytical results from soil samples collected from GLB-17, MW-27D, and MW-28D and groundwater samples collected from MW-27 and MW-28, in comparison to the lateral and vertical separation distances presented in Step 6 and Step 7 of the *Implementation Memorandum No. 14* guidance document. As summarized on the attached soil and groundwater tables, Table 1 and Table 2 respectively, concentrations of site contaminants were not detected at laboratory reporting limits in the collected soil or groundwater samples from GLB-17, MW-27D, or MW-28D.

Remedial Investigation Report Preparations

G-Logics continues to compile and update analytical data in summary tables, prepare figures, and generate cross-section diagrams that will be used in the RI report.

2 – Summary of Sampling and Testing

A summary of the analytical findings are discussed below by location.



Utility Corridor in Tukwila International Boulevard

Analytical results from a soil sample collected at the bottom of boring MW-23 indicates that benzene is present at concentrations exceeding cleanup levels (at the bottom of the utility trench). MW-23 is located west of the former UST nests and remedial excavation areas. MW-23 also is located near the hub of stormdrain lines that collect and then disperse to the southwest, across Tukwila International Boulevard (see Figure 2, Table 1). Site contaminants were not detected in the other utility trench borings, MW-22, 24, or 25 (to the north, west, and south of MW-23, respectively).

Analytical results from groundwater samples collected from MW-22, 23, 24, and 25 are being analyzed as of the time of this progress report.

Tukwila International Boulevard

Analytical results from soil samples collected from boring GLB-19 indicates that benzene is present at concentrations exceeding cleanup levels at depth. Specifically, samples collected at the depths of 18 and 25 feet indicate that benzene is present at concentrations exceeding cleanup levels. Analytical results from a soil sample collected at a depth of 30 feet are pending.

Analyzed soil samples from GLB-18 did not indicate concentrations of Site contaminants except for xylenes and hexane, which were at concentrations below cleanup levels (see Figure 2, Table 1).

Northern Site Boundary

Analytical results from soil samples collected from boring MW-26D did not report concentrations of Site contaminants except for one detection of xylenes, which was at a concentration below cleanup levels (see Figure 2, Table 1).

Analytical results from groundwater samples collected from MW-26S and MW-26D indicated that Site contaminants are not present (at laboratory reporting limits) at this northern Site location (see Figure 3, Table 2).

Eastern Site Boundary

Analytical results from soil samples collected from boring MW-27D did not report concentrations of Site contaminants (see Figure 2, Table 1).



Analytical results from groundwater samples collected from MW-27S and MW-27D indicated that Site contaminants are not present (at laboratory reporting limits) at this eastern Site location (see Figure 3, Table 2).

Southeastern Site Boundary

Analytical results from soil samples collected from boring GLB-17 did not report concentrations of Site contaminants (see Figure 2, Table 1).

Southern Site Boundary

Analytical results from soil samples collected from boring MW-28 did not report concentrations of Site contaminants (see Figure 2, Table 1).

Analytical results from groundwater samples collected from MW-28S and MW-28D indicated that Site contaminants are not present (at laboratory reporting limits) at this southern Site location (see Figure 3, Table 2).

3 – Summary of Deviations from the Approved Workplan

Deviations from the approved Workplan are described below.

Groundwater Sampling

The preliminary results of the tidal study and the soil borings supported the interpretation that two discrete water-bearing horizons exist at the Site. Based on this interpretation, G-Logics recommended delaying groundwater sampling until the recently installed monitoring wells were completed. Accordingly, the wells were installed and a round of groundwater sampling at the Site has been completed.

4 – Summary of Contacts with Representatives from Local Community, Public Interest Groups, Press, and Federal, State, and Tribal Governments

During this reporting period, G-Logics discussed monitoring-well construction and regulations with the Ecology Project Manager Mr. Dale Myers and with Mr. Noel Philip, also with Ecology in the Water Resources Department. The conclusion of these discussions was that all wells with screens extending through the confining layer, specifically screened from the shallow to the deeper groundwater zone, must be closed.



5 – Summary of Problems or Anticipated Problems in Meeting the Schedule or Objectives

At this time, G-Logics does not have concerns regarding the schedule. As noted in the last progress memo, Ecology granted a 30-day extension for the site in a letter dated November 21, 2016. Specifically, the extension provided that the RI field activities be completed by December 31, 2016 (previously November 30, 2016). With the completion of the monitoring-well installations, the groundwater-sampling event, the well decommissioning, and the initial vapor-intrusion assessment, G-Logics understands that the field activities for the RI have been completed.

6 – Summary of Solutions Developed and Implemented or Planned to Address Problems

Nothing to address at this time.

7 – Changes in Key Personnel

There are no changes in key personnel at this time.

8 – Description of Work Planned for Next Reporting Period

G-Logics will be compiling data and will be preparing data tables, mapping, and figures to support the text for the RI report.



Closing

Please contact us at your convenience with any questions regarding our work or findings.

Sincerely,

G-Logics, Inc.

Rory L. Galloway, LG, LHG

Principal

Dan Hatch, PMP Remediation Manager

Zackary S. Wall, M.Sc.

Staff Geologist

FIGURES

Figure 1: Site Location Maps

Figure 2: Site Diagram, New Monitoring Well Locations
Figure 3: Site Diagram, Groundwater Sampling Locations

Figure 4: Site Diagram, Well Closure Locations

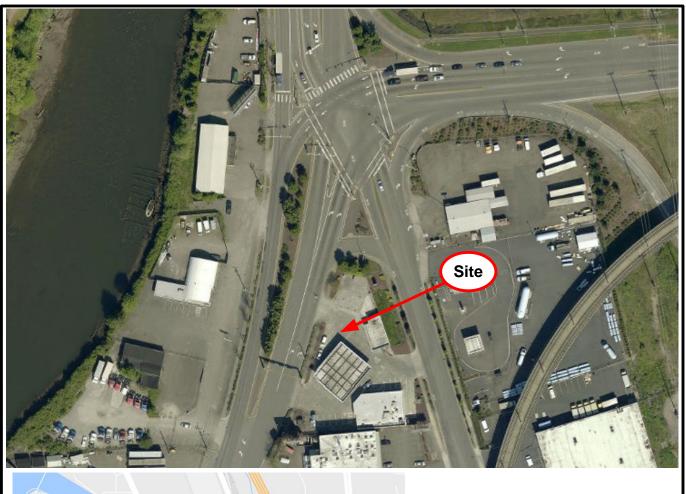
TABLES

Table 1: Soil Sample Analyses, Draft Table

Figure 2: Groundwater Sample Analyses, Draft Table



FIGURES







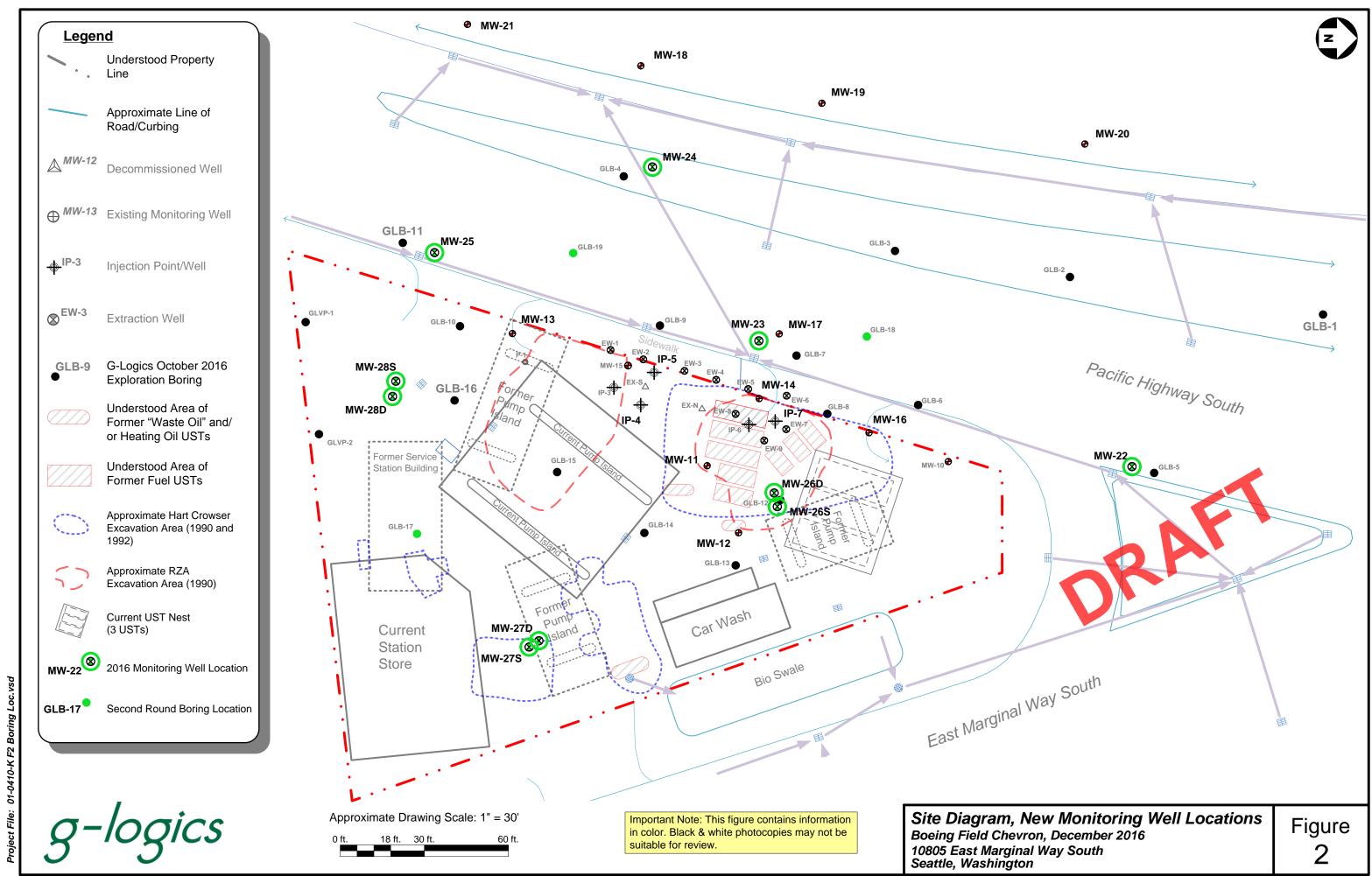


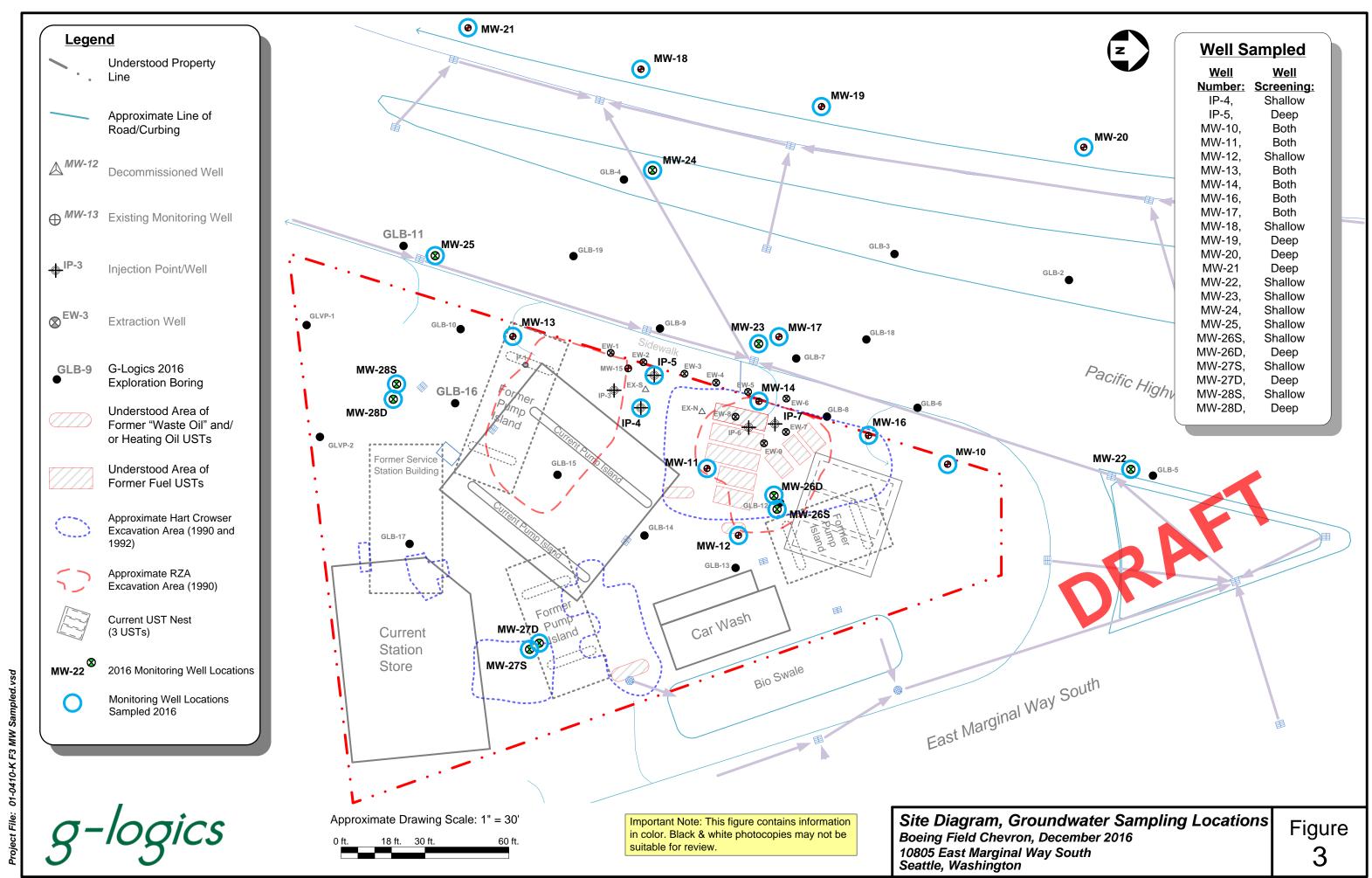
g-logics

Site Location Maps
Boeing Field Chevron
10805 East Marginal Way South
Tukwila, Washington

Figure

1





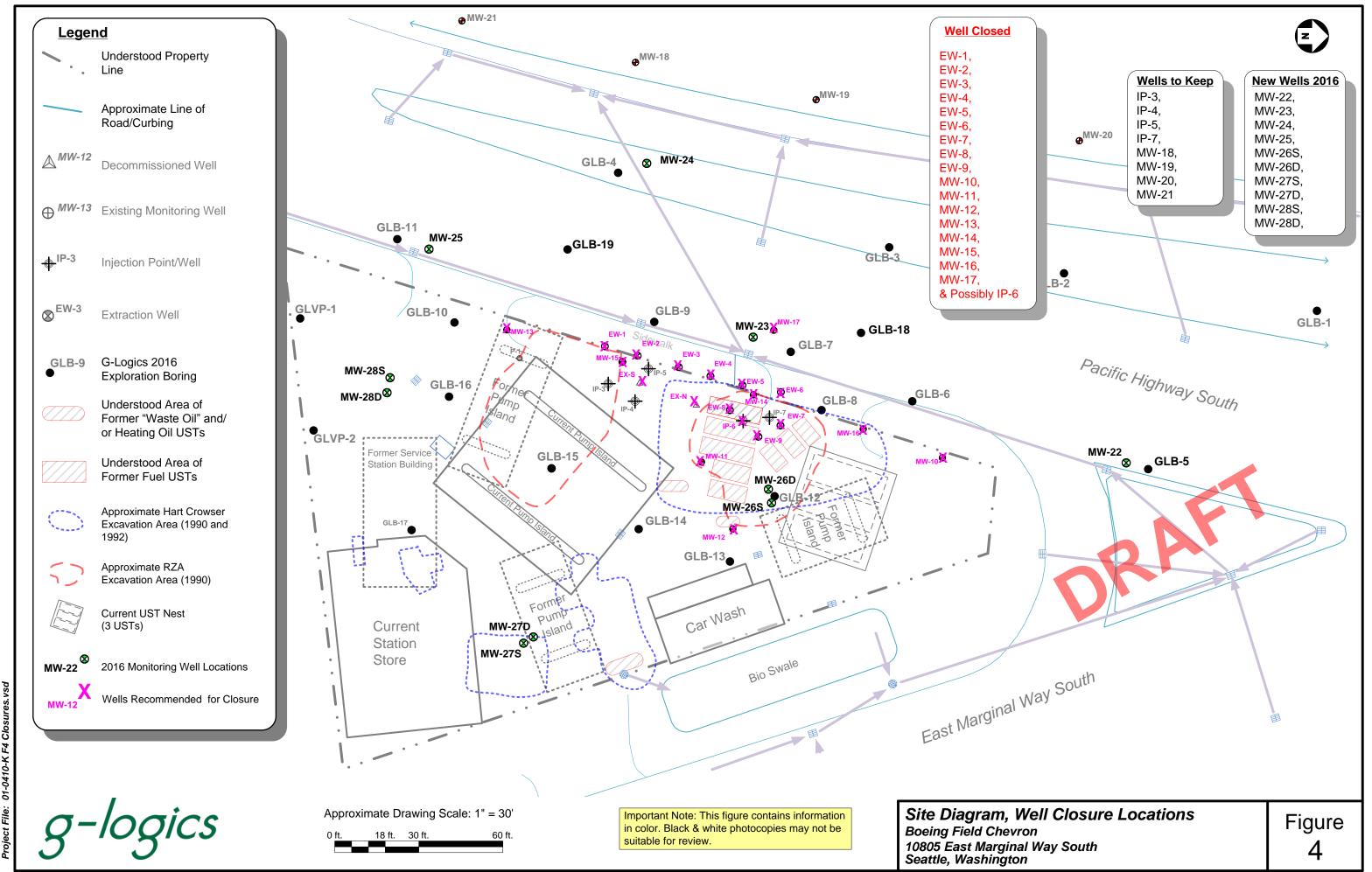




TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

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B-8	6/7/90	B-8/S-1	2.5-4		40†				nd	nd	0.12	0.93														
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TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
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TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

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TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

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	3/17/08	EW1-15	15		<10				<0.02	< 0.10	< 0.05	< 0.15														
	3/17/08	EW1-20	20		<10				1.06	0.62	0.16	0.76														
	3/17/08	EW1-24	24		15				1.34	1.28	0.31	1.86														
																										1
EW-2	3/17/08	EW-2-10	10		<10				<0.02	< 0.10	< 0.05	< 0.15														
	3/17/08	EW2-14	14		<10				<0.02	<0.10	0.059	0.26														
	3/17/08	EW2-20	20		19				0.51	0.88	0.50	2.51														
	3/17/08	EW2-24	24		13				0.80	1.32	0.31	1.36														
																				_						1
EW-3	3/17/08	EW-3-10	10		<10				<0.02	<0.10	< 0.05	< 0.15														
	3/17/08	EW3-15	15		<10				0.31	0.14	0.38	1.33														
	3/17/08	EW3-15(DUP)	15		10				0.35	0.084	0.47	1.31														
	3/17/08	EW3-20	20		31				1.66	3.76	0.55	3.27														
				_													-			-						1
EW-4	3/17/08	EW-4-10	10		<10				<0.02	< 0.10	< 0.05	<0.15														
	3/17/08	EW4-15	15		<10				<0.02	<0.10	< 0.05	<0.15														
	3/17/08	EW4-20	20		21				0.63	2.39	0.44	2.19														
EW-5	3/17/08	EW-5-15	15	_	<10				<0.02	-0.10	<0.05	<0.15					_			-						+
E44-2			15																							
	3/17/08	EW5-20	20		14				1.01	1.04	0.34	1.12														
	3/17/08	EW5-23	23		33				0.70	2.18	0.81	3.83														
	3/17/08	EW5-23(DUP)	23		34				0.70	2.26	0.85	4.02														
EW-6	3/18/08	EW-6-10	10		<10				<0.02	<0.10	<0.05	<0.15														†
	3/18/08	EW6-15	15		<10				<0.02	<0.10	< 0.05	<0.15					l I									
	3/18/08	EW6-20	20		37				1.14	3.42	5.03	2.43					l I									
	3/18/08	EW6-23	23		<10				0.11	0.20	0.092	0.25														
	3/10/00	E VV 0-23	23		<10				0.11	0.20	0.032	0.23														
EW-7	3/18/08	EW-7-10	10		<10				<0.02	<0.10	< 0.05	<0.15														1
	3/18/08	EW7-15	15		<10				<0.02	<0.10	< 0.05	<0.15					l I									
	3/18/08	EW7-15(DUP)	15		<10				<0.02	<0.10	<0.05	<0.15					l I									
	3/18/08	EW7-20	20		<10				<0.02		< 0.05	<0.15					l I									
	3/18/08	EW7-25	25		<10				<0.02	<0.10	<0.05	<0.15														
EW-8	3/18/08	EW-8-10	10		97				0.24	1.00	1.29	2.02														T
•	3/18/08	EW8-15	15		293				1.23	2.61	4.37	3.21														
	3/18/08	EW8-20	20		14				0.22	1.47	0.46	1.37														
	3/18/08	EW8-25	25		<10				0.092	0.54	0.23	0.84					l I									
MTCA Cleanup Le		20 20		NΙΛ			2,000 4,000		0.03	7	6	0	0.1	11*	0.005		250				1.37* 13		127*			
MIT CA Cleanup Le	7 GI (2)			INA	100(a)/30(l	U) 2,000 2	-,000 4,000		0.03	1	U	9	0.1	11	0.003		200	5		1.31	1.01 13	.7 0.1	13/	J. 137 1.	31	

TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

Tukwila, Wash	nington						, ,,	,	, ,	,	,,	,	,	,	,	,	,		,		, ,	,	, ,	, ,		,	
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							nics	s arics	Set of the thought of the the	arbic //					of Milk	oci /	OB) /				/ /	′ //.	* /**	* /**	/ /	/ / , š	** / **
					my	// 。	ordan.	garices to Ordan	Hydro 1	801//				A Tert Butyl	ither Mr. ane le	DC) are le	7			/ 18	the Jene	,//ene**	thene	inene /	,** /	Jamanthacene	Mene
			Sample		ding laphy	Range	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2 ande	Jeurn dans	//		/ ne /	/ /	, Buty!	oetha!	oetha.	/ /		// & /	ohtha	Jhtha!	athrace	oranti lor	antiliene	· /* /	Martil 3r	dik
Exploration	Surface Sample		Sample Elevation		a eadin's	ine Ri	orde Or	Oil Range	Petronetho	ane /	ne /	nente.	<i>s</i> /	"Zer"	.chlore is	rome	ziri //		rhalett	ylnar	Allar Jax	Jan Oldkin	CHAPILLY.	Jaky/	cene 1	Jamarthage	.cPAR.
Location	Elevation (ft) Date	Sample Number	Depth (ft) (ft)	PID	gasc Gasc	. Oie	ser Hear	Mine! Total	Ben	101	ile. Ethy	14 tyler	Meth	3/ 13.	014 /3 ² 01	hexall	// Leak	Maph	2.Met	\.Met.	Benty	Bento	sente Ber	,ite chiy) Dibert	Indenta 10	, 3°
(units in mg/kg)						<u> </u>		· · ·	1	<u> </u>	· ·	<u> </u>		<u> </u>	1	, ,		7 ' 7	, (- ((·	<u>ئ</u>		· ·	<u> </u>	1
									-								ш	_		_							4
EW-9	3/18/08	EW-9-10	10		<10				<0.02	<0.10		<0.15															
	3/18/08	EW-9-15	15		4,320				37.4	201	100	317															
	3/18/08	EW-9-20	20		379				2.41	17.4	9.16	28.5															
	3/18/08	EW-9-25	25		<10				<0.02	<0.10	< 0.05	<0.15															
MW-18	4/16/08	MW-18-15	15		<10				<0.02	<0.10	< 0.05	<0.15															1
				_																_							4
MW-19	4/16/08	MW19-20	20		<10				<0.02	< 0.10	< 0.05	<0.15															
MW-20	4/16/08	MW-20-20	20		<10				<0.02	<0.10	<0.05	<0.15															†
20	11 10,00	WW 20 20	20						10.02	40.10	٧٥.٥٥	40.10															
MW-21	4/16/08	MW-21-17	17		<10				<0.02	< 0.10	< 0.05	<0.15															T
	4/18/08	MW-21-17(DUP)	17		<10				<0.02	< 0.10	< 0.05	< 0.15															
G-Logics 2016																											
GLB-1	10/25/16	GLB-1-102516-10	10	0.0																							1
025 .	10/25/16	GLB-1-102516-13.5	13.5	0.0																							
	10/25/16	GLB-1-102516-20	20	0.0	<6.89	<21.2	<53.1																				
	10/25/16	GLB-1-102516-25	25	0.0																							
	10/25/16	GLB-1-102516-30	30	0.0	<6.81	<22.5	<56.3																				
GLB-2	10/25/16	GLB-2-102516-10	10	0.0																							
	10/25/16	GLB-2-102516-15	15	0.0																							
	10/25/16	GLB-2-102516-20	20	0.1	<6.10	<22.8																					
	10/25/16	GLB-2-102516-25	25	0.0	<6.79	<22.0	<55.0																				
	10/25/16	GLB-2-102516-30	30	0.0																							
GLB-3	10/25/16	GLB-3-20161025-10	10	0.0																							+
	10/25/16	GLB-3-20161025-15	15	0.0																							
	10/25/16	GLB-3-20161025-20	20	0.4	<7.12	<21.9	<54.7																				
	10/25/16	GLB-3-20161025-25	25	3.4	<6.18		<56.2																				
	10/25/16	GLB-3-20161025-30	30	0.3																							
	10/25/16	GLB-3-20161025-35	35	0.0	<6.24	<20.0	<49.9																				
																											_
GLB-4	10/25/16	GLB-4-102516-10	10	0.0																							
	10/25/16	GLB-4-102516-15	15	0.0																							
	10/25/16	GLB-4-102516-20	20	0.0	<6.90		<64.0																				
	10/25/16	GLB-4-102516-21	21	2.1	<6.30	<23.8	<59.4																				
	10/25/16	GLB-4-102516-25	25	2.0																							
	10/25/16	GLB-4-102516-30	30	0.0	<6.01	<22.9	<57.2																				
	10/25/16	GLB-4-102516-35	35	0.0																							
MTCA Cleanup L	evel (2)			NA	100(a)/30(l) 2,000	2,000	4,000	0.03	7	6	9	0.1	11*	0.005		250	5			1.37* 1.3	37* 13.7°	* 0.1	137* 0).137* 1.0	37* 1	

TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

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						ganic	' / ics /	daniu	Atoco.	2/2					ther land.	dc) we	ide,				. /	» // "	** / **			cene	ene /
					Sprin!	// teoris /	Ordan.	%01,\/	oleum Hydrocal					WE	hane	hane				hale	haler	.// acent	anthe!	anthe!	** /	Athrae !	dipyle
			Sample		/ind(b)//	Rang	de Organi Raf		olenhod k		/	Jene /		or Bur	oroett./	moeti /	' . //		/ene/	aphi	saphi!	anthro	MOLO, UNC	Markette	/*/ 3	1811 J.3.C.	1/1/2
Exploration	Surface Sample		Sample Elevation		28801//	line, el ka	/ WOII/	219101 166	ti Meti	ine / le	ene / il	Dent /	e ⁵ /i	No / si	ichil Sik	or or	si ^r // ,		thale ath	All Cath	3111//100	910 10101	JOHN	Jolan	sene miole	mold.	"Sby
Location	Elevation (ft) Date	Sample Number	Depth (ft) (ft)	PID	`// Gas	diese/	Hear Mi	Total.	Bent	Tollie	Ethy	14ler	Metri	13.7	1,32	/ nexa	// Lea	Map	2:ME	\\\.iMe	/ Bent/	Bent	Bent Be	Will Child	/ Diper/ 14	dei/ doto	b
(units in mg/kg)						1 1	ſ	ſ		•	<u>1</u>	<u> </u>	<u> </u>		<u> </u>		1		1	11				1 1		1	1
GLB-5	10/24/16	GLB-5-102416-3	3	0.0																							
	10/27/16	GLB-5-9	9	0.1																							
	10/27/16	GLB-5-12	12	0.2	<6.52	<26.6 <66	6.4																				
	10/27/16	GLB-5-15	15	0.2	<8.98	<31.8 <79	9.5																				
	10/27/16	GLB-5-20	20	0.2	<6.22	<21.7 <54	4.3		<0.0249	<0.0249	< 0.0373	< 0.0249	< 0.0622	< 0.0373	<0.00622												
	10/27/16	GLB-5-25	25	0.2	<7.10	<24.2 <60	0.5		<0.0284	<0.0284	< 0.0426	<0.0284	< 0.0710	<0.0426	<0.00710												
GLB-6	10/24/16	GLB-6-102416-3	3	0.0																						7	
	10/27/16	GLB-6-8	8	0.2																							
	10/27/16	GLB-6-10	10	35.4	<6.92	<24.0 <60).1																				
	10/27/16	GLB-6-15	15	0.3	<7.78	<32.8 <82	2.0																				
	10/27/16	GLB-6-20	20	0.2	<6.76	<23.2 <58	3.0																				
	10/27/16	GLB-6-25	25	0.1	<6.18	<24.6 <61	1.5		<0.0247	<0.0247	< 0.0371	< 0.0247	<0.0618	< 0.0371	<0.00618												
	10/27/16	GLB-6-30	30	0.0	<5.52	<23.2 <58	3.0		<0.0221	<0.0221	< 0.0331	< 0.0221	< 0.0552	< 0.0331	<0.00552												
																											1
GLB-7	10/24/16	GLB-7-102416-3	3	0.0	<4.62	<20.4 <51	1.0		<0.0185	< 0.0185	< 0.0277	< 0.0185	< 0.0462	< 0.0277	<0.00462	<0.0185	4.90	<38.5	<38.5	<38.5	<38.5 <3	38.5 <38	.5 <38.5	<38.5 <	<38.5 <38.5	5	
	10/26/16	GLB-7-102616-20	20	12.2	7.51	<25.4 <63	3.5		0.970	0.0510	< 0.0387	0.170	< 0.0645	< 0.0387	<0.00645	0.0804	1.12	82.5	117	94.8							
	10/26/16	GLB-7-102616-22	22	23.8	<6.48	<24.5 <61	1.2		0.424	<0.0259	<0.0389	0.056	<0.0648	< 0.0389	<0.00648	0.0536		<49.9	<49.9	<49.9							
	10/26/16	GLB-7-102616-30	30	1.9	<6.84	<21.7 <54	4.3		<0.0274	< 0.0274	< 0.0411	0.0355	<0.0684	< 0.0411	<0.00684	0.0464		<45.6	<45.6	<45.6							
	10/26/16	GLB-7-102616-35	35	0.0	<5.10	<21.4 <53	3.5		<0.0204	< 0.0204	< 0.0306	0.0290	< 0.0510	< 0.0306	<0.00510	<0.0204		<45.8	<45.8	<45.8							
					_				_							_		_		-							4
GLB-8	10/21/16	GLB-8-20161021-3	3	0.0																							
	10/21/16	GLB-8-20161021-6	6	0.0																							
	10/24/16	GLB-8-20161024-11	11	0.0																							
	10/24/16	GLB-8-20161024-15	15	0.1	<6.62	<27.8 <69																					
	10/24/16	GLB-8-20161024-18	18	0.1	<6.78																						
	10/24/16	GLB-8-20161024-25	25	0.0	<6.49	<25.2 <63	3.0		<0.0259	<0.0259	<0.0389	<0.0259	<0.0649	<0.0389	<0.00649												
GLB-9	40/04/40	CLD 0 400440 0	2	0.0	-				-							_		-									+
GLB-9	10/24/16	GLB-9-102416-3	3	0.0	 				0.0040	0.0040	0.0007	0.0040				0.0040		40.0	40.0								
	10/26/16	GLB-9-102616-10	10	0.0	<5.45						<0.0327					<0.0218											
	10/26/16	GLB-9-102616-23	23	25.6	9.05	<23.5 <58					0.242		<0.0683			<0.0273											
	10/26/16	GLB-9-102616-25	25	8.2	<6.51	<21.5 <53					0.075					<0.0261			<45.5								
	10/26/16	GLB-9-102616-30	30	0.1		<21.3 <53			<0.0246							<0.0246											
	10/26/16	GLB-9-102616-35	35	0.0	<6.57	<22.5 <56	5.3		<0.0263	<0.0263	<0.0394	0.047	<0.0657			<0.0263		<45.3	<45.3	<45.3							
GLB-10	10/21/16	GLB-10-20161021-3	3	0.0	_		_	_																			+
GLD-10	10/21/16		-	0.0					-0.0040				-0.0500	-0.0000	10.00500		2 77								-40.0 40		
	10/24/16	GLB-10-20161024-12	12	0.0	<5.33																				<48.3 <48.3		
	10/24/16	GLB-10-20161024-20	20	5.8	17.1	<23.8 <59																			<47.8 <47.8		
	10/24/16	GLB-10-20161024-25	25	0.0	<6.79																				<46.3 <46.3		
	10/24/16	GLB-10-20161024-30	30	0.0																					<40.4 <40.4		
MTCA Cleanup Le	evel (2)			NA	100(a)/30((b) 2,000 2,0	00 4,000)	0.03	7	6	9	0.1	11*	0.005	1.77	250	5		34.1	1.37* 1.	37* 13.	/* 0.1	137* 0	0.137* 1.37	<i>†</i> 1	

TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

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					apmy	Range	Orda / Or	ganit ne Orgi		HAGI 180					- July	ine hane l	EDC) estrane	Y /			1	alene	alene ace	ne Inthen	is nitheris	**	athrace
Exploration Location	Surface Sample Elevation (ft) Date	Sample Number	Sample Sample Depth (ft)	PLE	Reading Ipprovi	oline Range	Organics Organics Organics	darics of Grands of Grands of Mineral Of	Kotal Petroleuri	Benzen	e Toller	ne Ethyl	pertene tyler	iles Meth	A Test Bur.	the Misser of the Market	bromoeth.	,e ^{,fr}	Natr	thalene 2.Me	thylnaphth.	athymadhthy Beny	ada arthro	Bentolyh	gentolahyre	insene**	Indendi 23-ce
(units in mg/kg)							1	1 1		<u>f</u>	<u>1</u>		1	1		1										1	
GLB-11	10/24/16	GLB-11-102416-3	3	0.0					-																		
GLD-11	10/24/16	GLB-11-102410-3 GLB-11-102616-7	3 7	0.0																							
	10/26/16	GLB-11-102616-15	, 15	0.2																							
	10/26/16	GLB-11-102616-18	18	0.0	<6.20	<23.0																					
	10/26/16	GLB-11-102616-23	23	0.0		~25.0																					
	10/26/16	GLB-11-102616-30	30	0.0	<6.03																						
	10/20/10	OLD-11-102010-30	30	0.0	<0.03	\25. I	<57.7																				
GLB-12	10/21/16	GLB-12-20161021-3	3	0.0																							
	10/21/16	GLB-12-20161021-6	6	0.0	<5.07	<20.5	<51.1		<0	.0203 <	<0.0203	< 0.0304	< 0.0203	< 0.0507	< 0.0304	< 0.00507	<0.0203	5.70	<41.5	<41.5	<41.5	<41.5	<41.5 <4	1.5 <41	.5 <41.5	<41.5 <41	.5
	10/24/16	GLB-12-20161024-10	10	4.5	3.43	<23.7	<59.2		<0	.0121 <	<0.0121	< 0.0182	0.0164	< 0.0303	< 0.0182	< 0.00303	0.0527	11.1	<45.8	<45.8	<45.8	<45.8	<45.8 <4	5.8 <45	.8 <45.8	3 <45.8 <45	5.8
	10/24/16	GLB-12-20161024-14	14	0.3	<6.92	<26.1	<65.2		<0	.0277 <	< 0.0277	< 0.0415	< 0.0277	< 0.0692	< 0.0415	<0.00692	<0.0277		<49.2	<49.2	<49.2	<49.2	<49.2 <4	19.2 <49	.2 <49.2	2 <49.2 <49).2
	10/24/16	GLB-12-20161024-18	18	0.2	<6.01	<25.5	<63.8		<0	.0241 <	<0.0241	< 0.0361	< 0.0241	< 0.0601	< 0.0361	< 0.00601	<0.0241		<44.8	<44.8	<44.8	<44.8 ·	<44.8 <4	4.8 <44	.8 <44.8	3 <44.8 <44	r.8
	10/24/16	GLB-12-20161024-25	25	0.1	<5.95	<24.6	<61.5		<0	.0238 <	<0.0238	< 0.0357	<0.0238	< 0.0595	< 0.0357	< 0.00595	<0.0238		<44.0	<44.0	<44.0	<44.0 ·	<44.0 <4	4.0 <44	.0 <44.0	<44.0 <44	r.0
	10/24/16	GLB-12-20161024-30	30	0.0					<0	.0208 <	<0.0208	<0.0312	<0.0208	< 0.0519	< 0.0312	<0.00519	<0.0208		<43.5	<43.5	<43.5	<43.5 ·	<43.5 <4	3.5 <43	.5 <43.5	<43.5 <43	3.5
GLB-13	10/21/16	GLB-13-20161021-3	3	0.0					_										-								
3LD-13	10/21/16	GLB-13-20161021-6	6	0.0																							
	10/21/16	GLB-13-20101021-0	11	0.0	<6.72	<25.6	<64.1																				
		GLB-13-102516-15	15	0.1			<80.4		-0	0473	-0 0473	-0 0710	-0.0473	-0 118	-0.0710	<0.0118											
	10/25/16	GLB-13-102516-20	20	0.3	<6.49		<55.9									< 0.00649											
	10/25/16	GLB-13-102516-25	25		<6.18		<61.7		<0	1.0259 <	<0.0259	<0.0309	<0.0259	<0.0049	<0.0369												
	10/25/16	GLB-13-102516-25 GLB-13-102516-30	30	0.0	<0.10	<24.7	<01.7																				
	10/23/10	GLD-13-102310-30	30	0.0																							
GLB-14	10/21/16	GLB-14-20161024-3	3	0.0																							
	10/21/16	GLB-14-20161024-6	6	0.0																							
	10/24/16	GLB-14-20161024-10	10	0.0																							
	10/24/16	GLB-14-20161024-12.5	12.5	0.0	<10.0	<27.0	<67.4																				
	10/24/16	GLB-14-20161024-17	17	250	216	<27.9	<69.8		3	3.01	12.5	5.76	31.65	<0.0620	< 0.0372	<0.00620	2.12	2.09	<51.4	<51.4	<51.4	<51.4	<51.4 <5	51.4 <51	.4 <51.4	<51.4 <51	.4
	10/24/16	GLB-14-20161024-22	22	2.8	<5.39	<25.1	<62.8		<0	.0216 <	<0.0216	<0.0323	<0.0216	<0.0539	<0.0323	<0.00539	<0.0216	0.985	<49.2	<49.2	<49.2	<49.2	<49.2 <4	19.2 <49	.2 <49.2	2 <49.2 <49).2
	10/24/16	GLB-14-20161024-25	25	0.0	<7.96	<21.3	<53.2																				
	10/24/16	GLB-14-20161024-30	30	0.0																							
N D 45		010.45.00404554.5																	_		_						
GLB-15	10/24/16	GLB-15-20161024-5	5	0.0	70.0				_			4.00		0.0000		0.00000	0.404	4.67	046	440	470						
	10/24/16	GLB-15-20161024-9	9	25	70.8		<54.4				0.207	1.38	6.01			<0.00689		1.67		418	178						
	10/24/16	GLB-15-20161024-12	12	7.8	37.2		<72.1				0.106	0.673	1.86			<0.00660		3.19		298	126						
	10/24/16	GLB-15-20161024-18	18	38.7	3,510		<69.9				312	59.1				<0.00612		2.51	3,080	•							
	10/24/16	GLB-15-20161024-25	25	3.1	<6.53		<56.3		_			0.0640	0.2723	<0.0653			0.0790	0.898	<48.8		<48.8						
MTOAC	10/24/16	GLB-15-20161024-30	30	0.1	<5.69		<56.9									0.005	4 77					4.07*	4.07*	2.7*	4 40=	0.407* 1.5	
MTCA Cleanup Le	evel (2)			NA	100(a)/30	(b) 2,000	2,000	4,000	(0.03	7	6	9	0.1	11*	0.005	1.77	250	5		34.1	1.37*	1.37* 13	5.7* 0.1	137*	0.137* 1.37	37*

TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

Tukwiia, wasnin	igton						,	//	,	,	,	,	//	,	,	,	,		,			//	//	,	, ,		,	,
						/				, ,	artic	/ sr //					ite Mitati										//,	
						(M)	// 3	garice Orga	rics Organi		in Hydrocart in Hydrocart in days len						ther line	EDC) Strane	filp,				ne ler	e / enë	** hene**	'Nene**	/ *	, socen
			s	Sample		ading laphy	e Range O	NOE OILS	chics organ	olei	Tury 418.	/	/	1ene	/ /	A BUNY	or oe that!	noethan	/ /		//ene	aphthair	aphthair	anthrace c	Joranti Guo	ranti		manth. 23
•	Surface Sample Elevation (ft) Date	Sample Number	Sample E Depth (ft) (f	levation	PIDE		Dies.	Hearly (Mineral Cil	tal Pett Me	Benzen	Toller	Ethyli	gent tylen	Meth	N. A.D.	1,2.C	ibron hexan	e it	Maph	rale 2.Metr	yiru Metr	Benzola	Bentolph	Bentalkin	urolaly,	sere Tipertos	inderod 23
nits in mg/kg)																							•	•		•	'	•
_B-16	10/24/16	GLB-16-102416-3	3	_	0.0					-																		
	10/24/16	GLB-16-20161024-6	6		0.0																							
	10/24/16	GLB-16-20161024-9	9		0.0																							
	10/24/16	GLB-16-20161024-12	12		0.0	<6.44	<25.3	<63.3		- <	<0.0258 <	<0.0258	<0.0387	<0.0258	<0.0644			<0.0258	3.33	<50.9	<50.9	<50.9						
	10/24/16	GLB-16-20161024-16	16		17.2	10.8	<31.3	<78.3		.	1.49	0.182	0.234	0.967	<0.0769			0.0910	4.06	<58.2	<58.2	<58.2						
	10/24/16	GLB-FD-20161024-1	16		17.2	26.5	<30.1	<75.4			1.87	0.268	1.22	5.99	<0.0740			0.259	3.12	<60.9	<60.9	<60.9						
	10/24/16	GLB-16-20161024-20	20		20.3	15.3	<22.0	<55.0			0.201	0.0680	0.174	1.6258	<0.0597			0.0901	0.942	<50.6	<50.6	<50.6						
	10/24/16	GLB-16-20161024-25	25		0.0	<5.26	<24.1	<60.3		- <	<0.0210	0.0537	<0.0316	0.1155	<0.0526			0.0916		<47.5	<47.5 <	<47.5						
				_						-								_		_		-						
_B-17	11/21/16	GLB-17-5	5		0.0																							
	11/21/16	GLB-17-10	10		0.0	<6.06					<0.0242 <							<0.0242			<46.4							
	11/21/16	GLB-17-15	15		0.0	<6.79					<0.0272 <							<0.0272			<49.2							
	11/21/16	GLB-17-18	18		0.0	<6.89					<0.0276 <							<0.0276			<46.5							
	11/21/16	GLB-17-23	23		0.0	<6.12					<0.0245 <							<0.0245			<44.5							
	11/21/16	GLB-17-23 Dup (MW-W)			0.0	<6.11	<21.5	<53.7		- <	<0.0245 <	<0.0245	<0.0367	<0.0245	<0.0611			<0.0246		<44.5	<44.5	<44.5						
	11/21/16	GLB-17-28	28		0.0																							
B-18	11/18/16	GLB-18-5	5	_	13.3																							
-	11/18/16		10		22.5																							
	11/18/16	GLB-18-14	14		17.3	<7.74	<30.3	<75.7		_	<0.0310 <	<0.0310	<0.0464	<0.0310	<0.0774			<0.0310		<55.6	<55.6	<55.6						
	11/18/16	GLB-18-17	17		20.5	<5.83		<52.7			<0.0233 <	<0.0233	<0.0350	0.0467	<0.0583			<0.0233		<40.7								
	11/18/16	GLB-18-22	22		18.5	<6.82		<56.5			<0.0273 <	<0.0273	<0.0409	0.0594	<0.0682			0.0488		<44.5	<44.5	<44.5						
	11/18/16	GLB-18-30	30		33.9	<6.47		<58.7			<0.0259 <							<0.0259		<45.1								
	11/18/16		35		16.9	<5.67		<53.9			<0.0227 <							<0.0227		<44.8								
					_					_												_						
_B-19	11/18/16	GLB-19-5	5		4.7																							
	11/18/16	GLB-19-10	10		26.3	<5.85		<63.5			<0.0234 <							<0.0234			<44.4							
	11/18/16	GLB-19-15	15		5.7	<6.56		<60.3			<0.0263 <							<0.0263		<49.5								
	11/18/16	GLB-19-16	16		16.5	<10.3		<75.6			<0.0414 <							<0.0414			<59.7							
	11/18/16	GLB-19-18	18		35.8	<6.16		<57.3		_	<0.0246 <							<0.0246		<44.2								
	11/18/16	GLB-19-18 Dup (GLB-X)			35.8	<6.08		<60.1			0.355							<0.0243		<44.8								
	11/18/16	GLB-19-25	25		38.4	<6.04	<22.7	<56.7		-	<mark>0.0533</mark> <	<0.0242	<0.0363	<0.0242	<0.0604			<0.0242		<49.8	<49.8	<49.8						
	11/18/16	GLB-19-30	30		12.8																							
/-22	11/17/16	MW-22-11	11			<6.43	<22.4	<56.1		- <	<0.0257 <	<0.0257	<0.0386	<0.0257	<0.0643			<0.0257		<50.0	<50.0 <	<50.0						
V-23	11/17/16	MW-23-16	16	_	0.0	<6.11	<25.2	<62.9		- <	<0.0244 <	<0.0244	<0.0366	<0.0244	<0.0611	< 0.0366	< 0.00611	<0.0244	2.04	<49.0	<49.0 <	<49.0	<49.0 <4	19.0 <49	.0 <49.0	<49.0	<49.0 <49	.0
-	11/17/16	MW-23-20	20		74.0	<6.54				_								1 < 0.0262										
N 0.4					_																	_						
W-24	11/21/16	MW-24-12	12		0.0	<5.98	<23.8	<59.5		-	<0.0239 <	<0.0239	<0.0359	<0.0239	<0.0598			<0.0239		<50.0	<50.0 <	<50.0						
W-25	11/18/16	MW-25-11	11		5.2	<6.13	<26.7	<66.8		- <	<0.0245 <	<0.0245	<0.0368	<0.0245	<0.0613			<0.0245		<49.9	<49.9	<49.9						
TCA Cleanup Leve	el (2)				NA	100(a)/30(b) 2.000	2,000 4	1.000		0.03	7	6	9	0.1	11*	0.005	1.77	250	5		34.1	1.37* 1	37* 13	7* 0.1	137* ().137* 1.37	7* 1
. JA Sicaliup Leve	·· (<i>-</i>)				1 4/7	100(a)/00(۵, ۷,000	2,000 4	1,000		0.00	1	U	J	0.1		0.000	1.11	200	J		∪- r. 1	1.01	51 13.1	0.1	101	.101 1.31	

TABLE 1
Soil Sample Analyses (1)
Boeing Field Chevron
Tukwila, Washington

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					NA)		ganics	garics of Contracts	Organic	dein hydrocal	3015//				1	ther land, agree to	EDC) athane	file,		/		lene /	lene //	Tre*	nene**	ene**	//	racené vreneř
			Sample		" dilabut	2 ange	danica Or	Range		heum Maria.	// /	/ /	ene /		BUTY	oethan	noethall		// ,	// 100	aphit	abriti	all nthra	sce, motatri	.I. Juganti	Wene"	atola manus	Mac Raph
Exploration	Surface Sample		Sample Elevation		Readil!	Jine K 250	al Rall'av	YOH! Det	Total Pet	Metho	are lue	ane Invi	dente le	nes thi	Tel.	ichlor 2.15	bron. Yan	eiri /		hthalet	ethylnia.	ethylno	70/3/31	oldification	Will Mala	illy deue	pentola, ten	Mil. alesar
Location	Elevation (ft) Date	Sample Number	Depth (ft) (ft)	PIL	// Gaz	/ Die	/ Her	Mill	1 40th	// Ber	1010	/ EH.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Me	/ \%	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Her	// 💖	// Hat	`/ v.\	, / ,,,,	// 4°	\ 40°	/ 4° /	Agr.	Chi/ Di	y Ind	10th
(units in mg/kg)	44/47/40	NAV 00 5		0.0	5.05	40.0	40.5			0.004.4	0.0044	0.0004	0.004.4	0.0505	0.0004	0.00505	0.004.4	0.05	40.0	40.0	40.0	40.0	40.0	40.0	40.0.4	10.0 10.6	10.0	-
MW-26D	11/17/16	MW-26-5	5	0.0	<5.35												<0.0214									10.8 < 40.8		
	11/17/16	MW-26-10	10	0.0	<6.67	<24.5											<0.0267									52.8 <52.8		
	11/17/16	MW-26-16 Dup (MW-Z-16)		0.0	<6.64	<24.5											<0.0265									14.0 <44.0		
	11/17/16	MW-26-16.5	16.5	0.0	<7.10												<0.0284									18.8 <48.8		
	11/17/16	MW-26-20	20	0.0	<5.95	<23.2											<0.0238									14.2 <44.2		
	11/17/16	MW-26-25	25	0.0	<6.33	<22.1											<0.0253									12.8 <42.8		
	11/17/16	MW-26-30	30	0.0	<6.78	<24.5	<01.3			<0.0271	<0.0271	<0.0407	<0.0271	<0.0678	<0.0407	<0.00678	<0.0271	8.32	<44.2	<44.2	<44.2	<44.2	<44.2 <	<44.2 <4	44.2 <44	14.2 <44.2	. <44.2	
MW-27D	11/21/16	MW-27-5	5	0.0																								
	11/21/16	MW-27-10	10	0.0																								
	11/21/16	MW-27-15	15	0.0	<6.86	<23.6	<59.0			<0.0275	<0.0275	< 0.0412	< 0.0275	<0.0686	< 0.0412	<0.00686	<0.0275	0.803	<43.5	<43.5	<43.5	<43.5	<43.5	<43.5 <	43.5 <4	3.5 <43.5	· <43.5	
	11/21/16	MW-27-20	20	0.0	<6.41	<22.8	<56.9			<0.0256	<0.0256	<0.0385	< 0.0256	< 0.0641	<0.0385	< 0.00641	<0.0256	0.824	<50.6	<50.6	<50.6	<50.6	<50.6	<50.6 <	50.6 <5	0.6 <50.6	50.6× <	
	11/21/16	MW-27-20 Dup (MW-V)	20	0.0	<6.41	<23.7	<59.2			<0.0257	< 0.0257	<0.0385	< 0.0257	< 0.0641	<0.0385	< 0.00641	<0.0257	0.815	<43.5	<43.5	<43.5	<43.5	<43.5	<43.5 <	43.5 <4	3.5 <43.5	· <43.5	
	11/21/16	MW-27-25	25	0.0	<5.38	<21.4	<53.5			<0.0215	<0.0215	< 0.0323	< 0.0215	<0.0538	<0.0323	<0.00538	<0.0215	0.887	<38.1	<38.1	<38.1	<38.1	<38.1 •	<38.1 <	38.1 <3	38.1 <38.1	<38.1	
	11/21/16	MW-27-30	30	0.0																								
MW-28D	11/18/16	MW-28-5	5	0.7	<7.32					<0.0298									-			-						_
11111-200	11/18/16	MW-28-10	10	3.9	<6.11							<0.0367	-0 0244	< 0.0611			<0.0244		-175		<47.5							
	11/18/16	MW-28-15	15	2.9	<7.36									< 0.0736			<0.0244				<48.5							
		MW-28-20	20	7.5		<23.0								<0.0730			<0.0294				<47.2							
	11/18/16	MW-28-20 Dup (MW-Y)	20	7.5	<6.53									<0.0702			<0.0261				<44.9							
		. , ,																										
	11/18/16	MW-28-30	30	3.7	<0.00	<22.4	<50.0			<0.0200	<0.0261	<0.0400	<0.0261	<0.0666			<0.0281		<41.7	<41.7	<41.7							
GLVP-1	10/24/16	GLVP-1-102416-3	3	0.0																								
	10/26/16	GLVP-1-102616-7	7	0.0	<6.82	<20.0	<49.9																					
GLVP-2	10/24/16	GLVP-2-102416-3	3	0.0	-					-									-			-						_
GLVI -Z	10/25/16	GLVP-2-102410-3 GLVP-2-102516-7.5	7.5		-5.74	<21.8																						
	10/25/16	GLVF-2-102510-7.5	7.5	0.0	<5.74	<21.0	<34.3																					
Catch Basins	10/27/16	CB-1002	N/A	N/A	8.25	<18.4	<46.0																					
	10/27/16	CB-1068	N/A	N/A	<4.84	<17.4	129																					
	10/27/16	CB-1002-W	N/S	N/A																								
	10/27/16	CB-5-W	N/S	N/A																								
	10/27/16	CB-1001-W	N/S	N/A																								
	10/27/16	CB-1068-W	N/S	N/A																								
WT01.0	1 (0)				100/ 1/25/	1 \ 0 000	0.000	4.000		2.03				2 /	4.4	0.05-	4.75	0.7.0		de de	6.1.	1.5=:	4.05	10.7	0.4	074 0 :==		
MTCA Cleanup Lev	/el (2)			NA	100(a)/30(b) 2,000	2,000	4,000		0.03	7	6	9	0.1	11*	0.005	1.77	250	5	**	34.1	1.37*	1.37* ′	13.7* (J.1 13	37* 0.137	1.37*	1

TABLE 1 Soil Sample Analyses (1) **Boeing Field Chevron**

Tukwila, Washington

Exploration Surface Sample Location Elevation (ft) Date Sample Number	Sample Sample Elevation Depth (ft) (ft) Sample Property Casaling Repairs Repa	ge Organic's Organic's Organic's Limited Organic's Limited And And And And And And And And And An	Metry Ter Bury Etner with the Left of the Respirate Comments of	aghtha bene and aghtha continuora the new total and the new total and the state of
(units in mg/kg)				

Notes:

- Refer to site diagram(s) for sampling locations. Refer to laboratory reports for analytical methods.
- (2) Available Method A Cleanup Levels or Most Conservative Method B Cleanup Levels for Unrestricted Land Uses, MTCA, revised 2013. Exceeding Cleanup Levels does not necessarily trigger requirements for Cleanup Actions under MTCA.
- Soil Cleanup Level for gasoline with no detectable benzene in the soil.
- (b) Soil Cleanup Level for gasoline with detectable benzene in the soil.
- Concentration quantified from TPH analysis.
- No data / Not researched.
- Carcinogenic Polycyclic Aromatic Hydrocarbon.
- Duplicate sample for QA/QC.

blind dup Blind duplicate sample for QA/AC.

- Sample not analyzed.
- < 50.0 Sample concentration below listed laboratory-reporting limit.
- Bold Number(s) Indicates Contaminant Detected.
- 160 Bold number(s) and yellow shading indicates concentration exceeds MTCA Cleanup Level.
- <1.0 Laboratory reporting limit is higher than referenced Cleanup Levels.
- N/A Not Applicable
- No Sample Collected (no media available
- Green shading indicates that analysis is being perform and report is not availble as of 11/3/2016

TABLE 2
Groundwater Sample Analyses
Boeing Field Chevron

Tukwila, Wash	iiigtoii				/	جي.	/ /	//	/		/	,	/ ,	/ 🔊	/ 0 /	/ /	//		
					Ord	anic	ganics					N EXT	e ^t	ne EDE	ne ledo.			ene	ene //
				/ 08	Lange	angeo	, is //	_ /		Jene /	, _/	ert. Buty BE	amoethio	Joroethic		lene	inaphthic	inaphthi	ntall .
Exploration Location	Sample Name	Sample Date	Water Depth (ft)	Gasaline	Die	arics Viente Of	y Oils Benter	Tollen	Ethylb	entene Aylen	Methyl	Tert Burker	Parc 13	Dichoroette	The Hotel Mark	thalene 2.M	atrylradytrad	ene Les	dTotall
MTCA Cleanup	Level (1)(2)			800(a)/1,000(b)	500	500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
(units in ug/L)																			
MW-1	MW-1	6/13/1990	14.65	<10,000			6.0	<1	<1	<1									
	MW-1	6/27/1990	13.82																
	MW-1	7/30/1990	14.9																
	MW-1	8/3/1990	15.4																
	MW-1	8/15/1990	15.29	<1,000			2.8	< 0.5	< 0.5	8.0									
	MW-1	11/16/1990	12.06	<1,000			5.0	< 0.5	< 0.5	< 0.5									
	MW-1	1/8/1991	NR**	<1,000			3.8	nd	nd	nd									
	MW-1	3/20/1991	NR**	<1,000			2.4	nd	nd	nd									
	MW-1	3/3/1992	NR**	<1,000			5.4	nd	nd	nd									
	MW-1	6/17/1992	NR**	nd			1.2	nd	nd	nd									
	MW-1	2/9/1993	NR**	<100			<0.5	< 0.5	< 0.5	< 0.5								4.4	4.4
	MW-1	4/12/1993	NR**	<50			<0.5	< 0.5	< 0.5	<1.5								3.5	3.5
	MW-1	6/24/1993	13.3	<50			<0.5	< 0.5	<0.5	<1.5									
	MW-1	9/28/1993	14.3	<50			1.6	3.0	<0.5	2.3									
	MW-1	12/20/1993	12.91	<50			<0.5	< 0.5	< 0.5	<1.5									
	MW-1	6/2/1994	12.89	<50			<0.5	< 0.5	< 0.5	<1.5									
	MW-1	12/20/1997	10.99	<50			<0.5	< 0.5	< 0.5	<1.5									
	Abandoned																		
MW-2	MW-2	6/13/1990	9.85	<10,000			100	4	120	922									
	MW-2	6/22/7990	NR**	<10,000			249	2	127	555									
	MW-2	6/27/1990	10.69																
	MW-2	7/30/1990	11.41																
	MW-2	8/3/1990	12																
	MW-2	8/15/1990		<1,000			81	1.9	32	120									
	MW-2 Dup	8/15/1990		2,000			130	<0.5	56	180									
	MW-2	11/16/1990	NR**	NS															
MW-2R	MW-2R	2/9/1993	NR**	<100			19	<0.5	<0.5	0.50								25	25
	MW-2R Dup	2/9/1993	NR**	<100			19	<0.5	<0.5	<0.5								25	25
	MW-2R	4/12/1993	NR**	<50			16	<0.5	<0.5	<1.5								31	31
	MW-2R Dup	4/12/1993	NR**	<50			17	<0.5	<0.5	<1.5								30	30
	MW-2R	6/24/1993	14.33	<50			2.6	<0.5	<0.5	<1.5									
	MW-2R	9/28/1993	15.66	<50			<0.5	<0.5	<0.5	<1.5									
	MW-2R	12/20/1993	13.82	<50			3.3	<0.5	<0.5	<1.5									
	MW-2R	6/2/1994	16.08	<50			<0.5	<0.5	<0.5	<1.5									
	MW-2R	12/20/1994	12.15	<50			<0.5	<0.5	<0.5	<1.5									
	Abandoned																		

TABLE 2
Groundwater Sample Analyses
Boeing Field Chevron

Tukwila, Washington

1.2 Dibromoestrane EDE Diesel Range Organia 1.2 Dichloroe thane Ethylbentene 2.Metrylnapt HearyOils tylenes **Exploration** Sample Water Location Sample Name Date Depth (ft) MTCA Cleanup Level (1)(2) 500 800(a)/1,000(b) 500 1,000 700 1,000 20 0.01 160 1.51 15 15 (units in ug/L) MW-3 MW-3 6/13/1990 15.25 <10,000 ---<1 <1 <1 ------MW-3 6/27/1990 15.07 -------------------------MW-3 7/30/1990 17.24 MW-3 8/3/1990 18 MW-3 8/15/1990 NR** <1,000 < 0.5 < 0.5 0.7 0.7 MW-3 11/16/1990 NR** <1,000 < 0.5 2 0.7 < 0.5 ------MW-3 1/8/1991 NR** <1,000 < 0.5 < 0.5 1.1 nd NR** MW-3 3/20/1991 <1,000 < 0.5 < 0.5 3.5 1.2 ---------MW-3 NR** < 0.5 3/3/1992 120 ---0.5 < 0.5 0.5 ------------------MW-3 6/17/1992 NR** 120 < 0.5 < 0.5 < 0.5 nd ------MW-3R MW-3R 2/9/1993 NR** 790 < 0.5 < 0.5 3.1 2 36 36 MW-3R NR** 4/12/1993 380 0.7 56 56 < 0.5 < 0.5 0.7 ------------------MW-3R 6/24/1993 14.4 160 < 0.5 < 0.5 < 0.5 nd MW-3R 9/28/1993 15.98 < 50 < 0.5 < 0.5 < 0.5 nd ---MW-3R 12/20/1993 13.73 < 50 < 0.5 < 0.5 < 0.5 nd ------MW-3R 6/2/1994 16.43 160 < 0.5 < 0.5 < 0.5 nd MW-3R 12/20/1994 130 < 0.5 < 0.5 < 0.5 12.06 nd ------MW-3R 9/28/1995 12.76 < 50 < 0.5 < 0.5 < 0.5 nd nd nd MW-3R 12/8/1995 12.6 260 < 0.5 < 0.5 < 0.5 nd --------nd nd MW-3R 3/18/1996 11.53 940 < 0.5 < 0.5 1.6 nd 12 12 ---Destroyed MW-4 MW-4 6/13/1990 9.95 10.1 MW-4 6/27/1990 MW-4 7/18/1990 NR** <10,000 85 <1 3 MW-4 10.48 7/30/1990 ------MW-4 8/3/1990 10.5 ------------3 7 MW-4 8/15/1990 <1,000 190 <1 MW-4 22,000 <250 510 2,300 11/16/1990 1,600 ---------MW-4 1/8/1991 NR** 16,000 79 160 960 2,000 MW-4 NR** 3,000 11 5.7 170 240 3/20/1991 ---NR** MW-4 7/23/1991 2,400 ---8.0 170 130 nd ---------MW-4 3/3/1992 NR** 12,000 1.2 310 1,000 3,200 NR** MW-4 4/23/1992 6.7 350 350 nd ------------------MW-4 6/17/1992 NR** 710 nd nd 18 2 NR** 17 MW-4 Dup 6/17/1992 620 nd nd 1.9

TABLE 2 Groundwater Sample Analyses Boeing Field Chevron

Tukwila, Wasi	hington				,		, ,	//	,	,	,		,	,	,	,	//	,	,
					Orga	nics	anics					EX	et /	ne (EDB)	ne (EDC)		//	lene /	ene //
Exploration Location	Sample Name	Sample Date	Water Depth (ft)	Gasoline	Range Dies	rics Or	dois Bente	Toller	e Ethyl	antene Tylen	es Metry	Tert MITHE	ibromoetha	ne leded he led diction of the state of the	ine Mad	httalene 2.M	atryfraghtra	Jene Les	d Totall
MTCA Cleanup	Level (1)(2)			800(a)/1,000(b)		500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
(units in ug/L)																			
MW-4R	MW-4R	2/9/1993	NR**	<100			39	<0.5	< 0.5	2.5								24	24
	MW-4R	4/12/1993	NR**	<50			52	<0.5	< 0.5	6.6								53	53
	MW-4R Dup	4/12/1993	NR**	<50			53	<0.5	0.5	7.3									
	MW-4R	6/24/1993	14.55	130			41	0.5	3.7	19									
	MW-4R	9/28/1993	16.34	200			18	0.6	3.7	24									
	MW-4R Dup	9/28/1993	NR**	190			16	0.7	2.9	21									
	MW-4R	12/20/1993	14.29	<50			16	<0.5	0.7	11									
	MW-4R Dup	12/20/1993	NR**	<50			16	<0.5	0.7	12									
	MW-4R	6/2/1994	16.64	160			7	<0.5	< 0.5	1.9									
	MW-4R Dup	6/2/1994	NR**	110			7.3	<0.5	< 0.5	2.1									
	MW-4R	12/20/1994	11.93	<50			0.6	< 0.5	< 0.5	<1.5									
	MW-4R Dup	12/20/1994		110			0.5	< 0.5	< 0.5	<1.5									
	MW-4R	9/28/1995	13.61	<50			<0.5	< 0.5	< 0.5	<1.5								nd	nd
	MW-4R	12/8/1995	10.6	<50			<0.5	< 0.5	< 0.5	<1.5								20	20
	MW-4R	3/18/1996	10.65	<50			<0.5	< 0.5	< 0.5	<1.5								4.8	4.8
	Destroyed																		
MW-5	MW-5	6/13/1990	10																
-	MW-5	6/27/1990	10.1																
	MW-5	7/18/1990		<10,000			10	<1	<1	<1									
	MW-5	7/30/1990	10.16																
	MW-5	8/3/1990	10.17																
	MW-5	8/15/1990		<1,000			53	<0.5	1.8	5.3									
	MW-5	11/16/1990		<1,000			200	<0.5	3.7	1									
	MW-5	1/8/1991	NR**	<1,000			4.2	<0.5	< 0.5	<1.5									
	MW-5	3/20/1991	NR**	<1,000			1.2	< 0.5	< 0.5	<1.5									
	MW-5	7/23/1991	NR**	46			0.62	< 0.5	3.4	10									
	MW-5	3/3/1992	NR**	94			<0.5	< 0.5	< 0.5	0.54									
	MW-5	6/17/1992	NR**	430			<0.5	< 0.5	15	48									
	Destroyed																		

TABLE 2 Groundwater Sample Analyses Boeing Field Chevron

•	nington				/	جي.	/ /	//			/		/ /	/ a) .	/0/		//	/	/
					Ord ^g	anit /	ranics /					Ein	s ^t / ₂ 8	EDY /	e (ED)			ene	ene //
					ange	/38°0	9/ //			ene /		A. BUTY	noethall.	oethal		//	aththa	aphtha	
Exploration Location	Sample Name	Sample Date	Water Depth (ft)	Gasoline	Die	arics of the or	y Oils Benzer	Toller	Ethyli	erizene tylen	Metry	et-Burden	aronoestane	(Elda)	e Hadi	thalene 2.Me	Stryfraghtha A.Me	Jene Lea	d Total
MTCA Cleanup	Level (1)(2)			800(a)/1,000(b)		500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
units in ug/L)																			
MW-6	MW-6	7/30/1990	10.56	<10,000			173	<1	<1	15									
	MW-6	8/3/1990	10.65																
	MW-6	8/15/1990	NR**	<1,000			150	0.6	1.5	17									
	MW-6	11/16/1990	NR**	500			130	<25	69	500									
	MW-6 Dup	11/16/1990	NR**	600			100	<25	<25	440									
	MW-6	1/8/1991	NR**	<1,000			41	< 0.5	3.7	11									
	MW-6 Dup	1/8/1991	NR**	<1,000			52	<0.5	4.6	11									
	MW-6	3/20/1991	NR**	<1,000			54	<0.5	1.2	<1.5									
	MW-6 Dup	3/20/1991	NR**	<1,000			58	<0.5	1.7	<1.5									
	MW-6	7/23/1991	NR**	130			35	<0.5	< 0.5	<1.5									
	MW-6	3/3/1992	NR**	60			9.2	< 0.5	1.5	4.4									
	MW-6 Dup	3/3/1992	NR**	43			9.8	< 0.5	< 0.5	0.6									
	MW-6	6/17/1992	NR**	<50			2.4	<0.5	< 0.5	<1.5									
	Destroyed																		
8\A/ 7	N 4) A / - 7	7/00/4000	40.54	40.000				4	4	4				_				_	
/W-7	MW-7	7/30/1990	10.51	<10,000			<1	<1	<1	<1									
	MW-7	8/3/1990	10.69	4.000			0.7	0.5	0.5	0.5									
	MW-7	8/15/1990	11.29	<1,000			0.7	<0.5	<0.5	<0.5									
	MW-7	11/16/1990	10.12	<1,000			11	< 0.5	<0.5	<0.5									
	MW-7	1/8/1991	NR**	<1,000			1.9	nd	0.5	2.6									
	MW-7	3/20/1991	NR**	<1,000			0.5	nd	0.6	nd									
	MW-7	7/23/1991	NR**	nd			nd	nd	nd	nd									
	MW-7	3/3/1992	NR**	nd			nd	nd	nd	nd									
	MW-7	6/17/1992	NR** NR**	nd			nd .o. F	nd -0.5	nd -0.5	nd								40	40
	MW-7 MW-7	2/9/1993	NR**	<100			<0.5	< 0.5	< 0.5	<1.5								40	
	MW-7	4/12/1993 6/24/1993	11.93	<50 <50			<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<1.5 <1.5								27	27
	MW-7	9/28/1993	11.83	<50 <50			<0.5	<0.5	<0.5	<1.5									
	MW-7	12/20/1993	10.43	<50 <50			<0.5	<0.5	<0.5	<1.5									
	MW-7	6/20/1993	11.09	<50 <50			<0.5	<0.5	<0.5	<1.5									
	MW-7	12/20/1994	10.08	<50 <50			<0.5	<0.5	<0.5	<1.5									
	Abandoned	12/20/1334	10.00	250			VU. 5	<0.5	<0.0	<1.0					_ 				
	/ Idanidonica														<u> </u>				
1W-8	MW-8	2/9/1993	NR**	<100			<0.5	<0.5	<0.5	<0.5								25	25
	MW-8	4/12/1993	NR**	<50			<0.5	< 0.5	< 0.5	<1.5								33	33
	MW-8	6/24/1993	NR**	<50			<0.5	< 0.5	< 0.5	<1.5									
	MW-8	9/28/1993	NR**	<50			<0.5	< 0.5	< 0.5	<1.5									
	MW-8	12/20/1993	NR**	<50			<0.5	< 0.5	< 0.5	<1.5									
	MW-8	6/2/1994	NR**	<50			<0.5	< 0.5	< 0.5	<1.5									
	MW-8	12/20/1994	NR**	<50			<0.5	< 0.5	< 0.5	<1.5									
	Abandoned																		

TABLE 2 Groundwater Sample Analyses Boeing Field Chevron

MW-9A

MW-9A

MW-9A

MW-9A

Abandoned

9/28/1993

12/20/1993

6/2/1994

12/20/1994

10.23

8.69

9.38

8.3

< 50

< 50

< 50

< 50

Tukwila, Washington 1.2 Dibronoestrane (EDE) 1.2.Dichloroethane (t. Diesel Range Organii Linytherizene 2.Metrylraphi tylenes Water **Exploration** Sample Sample Name Depth (ft) Location Date MTCA Cleanup Level (1)(2) 500 800(a)/1,000(b) 500 1,000 700 1,000 20 0.01 160 1.51 15 15 (units in ug/L) MW-8A MW-8A 2/9/1993 NR** <100 < 0.5 < 0.5 < 0.5 < 0.5 18 18 MW-8A 4/12/1993 NR** < 50 < 0.5 < 0.5 < 0.5 <1.5 74 74 ---------------------MW-8A 6/24/1993 9.75 < 50 < 0.5 0.6 < 0.5 <1.5 ---MW-8A 3 9/28/1993 10.87 < 50 6.1 0.7 3.3 MW-8A 12/20/1993 9.78 < 50 < 0.5 < 0.5 < 0.5 <1.5 <1.5 MW-8A 6/2/1994 9.84 < 50 < 0.5 < 0.5 < 0.5 ------MW-8A 12/20/1994 9.11 < 50 < 0.5 < 0.5 < 0.5 <1.5 Abandoned MW-9 MW-9 2/9/1993 NR** <100 < 0.5 < 0.5 < 0.5 < 0.5 23 23 ---MW-9 4/12/1993 NR** < 50 < 0.5 < 0.5 < 0.5 <1.5 ---42 42 ---MW-9 6/24/1993 9.75 < 50 < 0.5 < 0.5 < 0.5 <1.5 MW-9 9/28/1993 10.87 < 50 < 0.5 < 0.5 < 0.5 <1.5 ---------------------MW-9 12/20/1993 9.78 < 50 < 0.5 < 0.5 < 0.5 <1.5 MW-9 < 50 6/2/1994 9.84 < 0.5 < 0.5 < 0.5 <1.5 ------MW-9 12/20/1994 < 50 < 0.5 < 0.5 9.11 < 0.5 <1.5 Abandoned MW-9A MW-9A 2/9/1993 NR** <100 < 0.5 < 0.5 0.80 0.5 75 75 NR** MW-9A 4/12/1993 < 50 < 0.5 < 0.5 < 0.5 <1.5 120 120 MW-9A 6/24/1993 9.27 < 50 < 0.5 < 0.5 < 0.5 <1.5

< 0.5

< 0.5

< 0.5

< 0.5

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< 0.5

< 0.5

< 0.5

< 0.5

< 0.5

<1.5

<1.5

<1.5

<1.5

TABLE 2
Groundwater Sample Analyses
Boeing Field Chevron

Tukwila, Wash	ington				,		,		,	,			,	,		,		,	,
					, oros	arics of	ganics					ry Eth		Te (EDB)	ne ledo)		//	alene na	, ere
Exploration Location	Sample Name	Sample Date	Water Depth (ft)	Gasolin	e Range Original States	arics of the arise	y Oils Berter	e Toller	e Ethylic	erizene tylen	as Metry	Ter-Burgher	bromoeth.	he letted here	re ledo)	thalene 2.M	Stryfradhth?	strylnaphtra	d Totali
ITCA Cleanup	Level (1)(2)			800(a)/1,000(b		500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
units in ug/L)																			- 1
/IW-10	MW-10	9/5/1997	15.1	<50			<0.5	<0.5	<0.5	<1									
		3/18/1998	15.68	<50			3.86	< 0.5	< 0.5	<1.5									
		6/19/1998	15.75	<50	29.7		3.88	< 0.5	< 0.5	<1.5								21.2	21.2
		9/2/1998	16.46	<50	22.6		<0.5	< 0.5	< 0.5	<1.5									
		11/24/1998	10.49	<50	8.08		0.71	< 0.5	< 0.5	<1.5									
		3/24/1999	10.81	<50	<2.4		<0.5	0.55	< 0.5	<1.5									
		5/29/1999	13.42	<50	9.93		0.84	< 0.5	< 0.5	<1.5									
		9/4/1999	15.26	<50	15.9		2.05	< 0.5	< 0.5	<1.5									
		11/16/1999	12.1	<50	19.5		<0.5	< 0.5	< 0.5	<1.5									
		10/2/2000	14.48	<50	31.7		37	3.25	< 0.5	<1.5									
		12/17/2000	13.74	62.6	46.6		88	7.24	< 0.5	1.67									
		3/25/2001	14.01	<50	40.6		80	6.72	< 0.5	5.24									
		6/10/2001	13.35	<50	39		73	4.7	< 0.5	4.62									
		9/9/2001	14.58																
		11/30/2001	11.48	254	42		90	15.2	2.46	16.3									
		2/20/2002	13.52	<50	18		22	3.1	0.51	3.1									
		5/22/2002	15.59																
		11/24/2002	14.15	550	27		180	2.3	28	120									
		5/7/2003	13.32	1,300	20		78	41	43	190									
		11/13/2003	14.08	1,100	214		82	31	38	140									
		8/16/2004	15.8	6,710			191	555	130	626									
		3/27/2008	NR**	nd			nd	nd	nd	nd									
		12/12/2016																	

TABLE 2 Groundwater Sample Analyses Boeing Field Chevron

Tukwila, Wash	hington				/	6	/ /	//			/		/ /	/ ~	/-	/ /	//	/	/
Exploration		Sample	Water	Gasoline	Range Ords	rics of Range of	ganics John			tylend tylend	r /s	Terte de le	dronoestran	e (EDB)	re ledo' kar	ntralene 2.M	stryfraghtha , Mei	thyradritral Lea	d Cotall
Location	Sample Name	Date	Depth (ft)	6350	/ Die	year year	A Oile Benzer	Toller	Ethyli	tylen's	Methy	13:0	13.	, Hexa	. Had	2:M	1.Me	~// \s ³	\ \signeq 20
MTCA Cleanup	Level (1)(2)			800(a)/1,000(b)	•	500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
(units in ug/L)																			
MW-11	MW-11	9/5/1997	14.59	77.2			<0.5	<0.5	<0.5	<1									
		3/18/1998	11.06	<50			<0.5	< 0.5	< 0.5	<1.5									
		6/19/1998	13.56	<50	6.79		<0.5	< 0.5	< 0.5	<1.5									
		9/2/1998	10.88	<50	44.3		31.2	< 0.5	< 0.5	<1.5									
		11/24/1998	11.93	<50	16.7		13.5	0.546	< 0.5	2.91									
		3/24/1999	10.43	<50	11.2		3.97	< 0.5	< 0.5	<1.5									
		5/29/1999	9.92	<50	32.7		< 0.5	< 0.5	< 0.5	<1.5									
		9/4/1999	10.95	<50	48.2		< 0.5	< 0.5	< 0.5	<1.5									
		11/16/1999	8.31	<50	44.8		< 0.5	< 0.5	< 0.5	<1.5									
		10/2/2000	15.05	<50	35		< 0.5	< 0.5	< 0.5	<1.5									
		12/17/2000	12.99	<50	9.11		< 0.5	< 0.5	< 0.5	<1.5									
		3/25/2001	12.16	<50	5.12		< 0.5	0.64	<0.5	1.51									
		6/10/2001	12.11	<50	7.3		< 0.5	< 0.5	< 0.5	<1									
		9/9/2001	14.58	<50	27.8		<0.5	< 0.5	< 0.5	<1									
		11/30/2001	9.81	<50	<0		< 0.5	< 0.5	< 0.5	<1									
		2/20/2001	9.22	<50	<2.5		< 0.5	< 0.5	< 0.5	<1.5									
		5/22/2002	10.72	72	<2.5		< 0.5	0.87	< 0.5	<1.5									
		11/24/2002	13.79	50	29		0.83	0.57	< 0.5	<1.5									
		5/7/2003	14.5																
		11/13/2003	16.5																
		8/16/2004	16.15	79,000			3,340	11,600	2,010	10,600									
		11/16/2005	NR**	61,800			1,710												
		3/27/2008	NR**	10,600			96.2	97.3	167	985									
		7/16/2015	NR**	160	190		< 0.35	<1	<1	<3									
		7/23/2015	NR**	150	420		0.42	<1	<1	<3									
		11/29/2016		1,930	87.4	102	12.7	1.15	3.69	4.33	<1.00	< 0.00995	<1.00	9.45	1.99	0.449	7.39	< 0.500	< 0.500

TABLE 2
Groundwater Sample Analyses
Boeing Field Chevron
Tukwila, Washington

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				Gasoline	2 ange Org?	rics Off	gerics /			are /		Ter Burger	ar noethar	ichdroens	ne EDC	, ne	a tryfraghth?	ity tradition	jere /
Exploration Location	Sample Name	Sample Date	Water Depth (ft)	Gasoline	Die	sel Paris	dente.	Toller	Ethyl	Dentene Hen	Metry	Yer, Wh.	drough 137	ichlor Hex	ne Harr	thalene 2.M	stryInc.	thylrich Lea	d Totall
MTCA Cleanup	Level (1)(2)			800(a)/1,000(b)		500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
(units in ug/L)																			
MW-12	MW-12	9/5/1997	13.75	<50			<0.5	<0.5	<0.5	<1									
		3/18/1998	13.4	<50			9.52	<0.5	< 0.5	<1.5									
		6/19/1998	14.09	<50	47		11.3	0.91	< 0.5	<1.5								1.53	1.53
		9/2/1998	14.94	<50	146		66.2	<0.5	< 0.5	1.65									
		11/24/1998	11.29	<50	22.4		6.05	<0.5	< 0.5	<1.5									
		3/24/1999	11.46	<50	17.1		10.3	1.2	< 0.5	1.13									
		5/29/1999	12.8	<50	51.3		30.9	0.65	< 0.5	3.69									
		9/4/1999	11.21	<50	132		168	15.4	3.46	37.3									
		11/16/1999	7.8	1,410	70.7		442	360	6.05	123									
		10/2/2000	10.97	347	49.8		286	49.4	3.91	58.4									
		12/17/2000	9.25	284	26		190	13.9	3.43	31.3									
		3/25/2001	10.11	74.1	18.2		24.7	0.998	0.936	5.19									
		6/10/2001	9.73	<50	17		24.3	5.33	0.54	4.05									
		9/9/2001	10.03	78.5	15.4		15.7	5.04	0.95	9.18									
		11/30/2001	8.43	<50	4.95		5.11	<0.5	< 0.5	1.27									
		2/20/2001	8.22	<50	<2.5		<0.5	< 0.5	< 0.5	<1.5									
		5/22/2002	8.95	110	<2.5		<0.5	0.71	< 0.5	<1.5									
		11/24/2002	9.86	1,200	11		98	5.50	47	150									
		5/7/2003	8.72	<50	<2.4		<0.5	< 0.5	< 0.5	<1.5									
		11/13/2003	9.74	<50	<4		<0.5	< 0.5	< 0.5	<1.5									
		8/16/2004	9.9	<50			<0.5	0.935	< 0.5	1.89									
		11/16/2005	NR**	<50			<0.5												
		3/27/2008	NR**	nd			nd	nd	nd	nd									
	MW-12 Dup	3/27/2008	NR**	nd			nd	nd	nd	nd									
		7/16/2015	NR**	<100	<50		< 0.35	<1	<1	<3									
		7/22/2015 11/29/2016	NR**	240 <50.0	430 <49.6	<99.3	<0.35 <1.00	1.7 <1.00	<1 <1.00	<3 <1.00	<1.00	<0.00998	<1.00	<1.00	<0.0997	 -0 0007	 7-0 0007	<0.500	
		11/20/2010		<50.0	<49.0	<99.5	<1.00	<1.00	<1.00	<1.00	<1.00	<0.00990	< 1.00	<1.00	<0.0997	<0.0997	<0.0997	<0.500	<0.500
VIW-13	MW-13	8/16/2004	16.71	14,400			3,850	138.0	332.0	1,150									
		11/16/2005	NR**	12,600			3,360												
		5/8/2006	NR**	nd			nd	nd	nd	3.3									
		3/27/2008	NR**	nd			28.5	3.3	nd	3.9									
		11/29/2016		364	<49.9	<99.8	82.1	<1.00	<1.00	1.33	<1.00	<0.00993	<1.00	15.1	<0.0999	0.335	0.321	<0.500	<0.500
MW-14	MW-14	8/16/2004	17.9	175,000			9 920	31 700	4.010	24 200									
IVI VV - 1 4	IVI V V - 1 4	8/16/2004	17.9 NR**		580		8,820	31,700	4,010	21,300									
		7/17/2015 7/24/2015	NR**	270	510		1.4	3.6	<1	2.6									
		11/29/2016	INIX	230 2,220	102	<99.0	<0.35 25.7	<1 14.3	<1 3.69	<3 5.51	<1.00	<0.00980	<1.00	40.5	0.902	4.12	3.53	<.0500	
	MW-14 Dup (MW-A)			3,210	111	<99.0	25.7 27.0	20.3	3.69 4.99	18.18		<0.00980		90.2	0.902	4.12	3.73	<0.500	
		= /6 /5 /																	
MW-15	MW-15	5/8/2006	NR**	28			1,600	7,900	1,300	7,000									

TABLE 2
Groundwater Sample Analyses
Boeing Field Chevron
Tukwila, Washington

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	Sample	Water	nine	Range Ords	al Range Or	agrices er		, / ,	Dente ne	\$ \\ \frac{1}{3}	Terte MITEL	ar omoethar	ichloroeth?	re (E)	stratene	inyInaghina	here that	are lead
Sample Name	Date	Depth (ft)	Gasto.	/ Die	the and	Benze	Tolub	Ethyl	tyle!	Methy	13:0	13.	Yex?	y Hag	2:14	J'Me		, Lead
ıp Level (1)(2)					500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
MW-16	11/6/2005 3/27/2008 11/29/2016	NR** NR**	<50 nd 17,400	 316	 <99.5	0.74 nd 58.2	 nd 1,530	nd 664	 nd 3,610	 <1.00	 < <0.00994	 <1.00	 57.8	 164	 28.9	 18.1	<0.500	 <0.500
MW-17	11/16/2005 4/11/2008	NR** NR	<50 <100			<1.5 <1	 <2	 <1	 <3									
	12/6/2016																	
MW-18	4/18/2008 11/30/2016	NR**	<100 <50.0	<49.6	<99.3	<1 1.01	<2 <1.00	<1 1.19	<3 <1.00	<1.00	<0.00970	<1.00	<1.00	<0.0994	 -<0.0994	 l<0.0994	<0.500	<0.500
MW-19	4/18/2008 11/30/2016	NR**	<100 <50.0	<49.9	<99.7	<1 <1.00	<2 <1.00	<1 <1.00	<3 <1.00	<1.00	<0.00983	<1.00	<1.00	<0.0994	 -<0.0994	 l<0.0994	<0.500	<0.500
MW-20	4/18/2008 7/15/2015 7/21/2015	NR** NR** NR**	<100 <100 <100	<50 92	 <51 93	<1 <0.35 <0.35	<2 <1 <1	<1 <1 <1	<3 <3 <3									
MW-21 MW-21 Dup	4/18/2008	NR**	<100			<1	<2	<1	<3									
тт 21 Вир	11/30/2016	Turk	<50.0	<49.8	210	2.61	<1.00	<1.00	<1.00	<1.00	0.00973	<1.00	<1.00	<0.0992	2<0.0992	<0.0992	0.986	<0.500
MW-22	12/6/2016																	
MW-23	12/6/2016																	
MW-24	12/6/2016																	
MW-25	12/6/2016																	
MW-26	11/30/2016		<50.0	<49.8	<99.6	<1.00	<1.00	<1.00	<1.00	<1.00	<0.00996	<1.00	<1.00	<0.0993	3<0.0993	<0.0993	<0.500	<0.500
MW-26	11/30/2016		<50.0	<49.9	<99.8	<1.00	<1.00	<1.00	<1.00	<1.00	<0.00997	<1.00	<1.00	<0.0997	′<0.0997	<0.0997	<0.500	<0.500
MW-27S	11/28/2016		<50.0	<50.1	<100	<1.00	<1.00	<1.00	<1.00	<1.00	<0.00987	<1.00	<1.00	<0.0997	<0.0997	′<0.0997	<0.500	<0.500
			<50.0			<1.00	<1.00	<1.00	<1.00									
MW-28S	11/28/2016		<50.0	<49.9	<99.8	<1.00	<1.00	<1.00	<1.00	<1.00	<0.00978	<1.00	<1.00	<0.100	<0.100	<0.100	<0.500	<0.500
MW-28D	11/28/2016		<50.0	<49.5	<99.1	<1.00	<1.00	<1.00	<1.00	<1.00	<0.00995	<1.00	<1.00	<0.100	<0.100	<0.100	<0.500	<0.500
B-11	3/1/2005	NR**	<50			<0.5	<0.5	<0.5	<1									
EW-1	4/4/2008	NR**	11,000			435	493	276	920									
	MW-16 MW-17 MW-17 MW-18 MW-19 MW-20 MW-21 MW-21 Dup MW-22 MW-23 MW-24 MW-25 MW-26 MW-26 MW-27S MW-27D MW-28S MW-28D B-11	MW-16	Sample Name Date Depth (ft) Ip Level (1)(2) MW-16 11/6/2005 3/27/2008 11/29/2016 NR** 4/11/2008 NR MW-17 11/16/2005 4/11/2008 NR** 11/30/2016 NR** 4/18/2008 11/30/2016 NR** 11/30/2016 MW-18 4/18/2008 4/18/2008 NR** 11/30/2016 NR** 11/30/2016 MW-20 4/18/2008 4/18/2008 MW*-21 Dup NR** 11/30/2016 MW-21 4/18/2008 MW-22 NR** 11/30/2016 MW-23 12/6/2016 MW-24 12/6/2016 MW-25 12/6/2016 MW-26 11/30/2016 MW-27S 11/28/2016 MW-28S 11/28/2016 MW-28D 11/28/2016 MW-28D 11/28/2016	MW-16	MW-16	MW-16	MW-16	MW-16	MW-16	MW-16		MW-16		MW-16	MW-16	MW-16	MW-16	May-16

TABLE 2
Groundwater Sample Analyses
Boeing Field Chevron

Tukwila, Was	hington				,		, ,	//	,	,			,	,		,	//	,	,
Exploration Location	Sample Name	Sample Date	Water Depth (ft)	Gasaline	diese digit	ites of the state	sprits gente	ne Tollen	EMY	dentene tylen	es Methyl	Tert Bury Eth	haromoetran	e letter produce the spirit the s	Reference Mark	Antalene 2.M	atryraghtira hite	thy transfer and Lead	ere la
MTCA Cleanup	Level (1)(2)			_800(a)/1,000(b)		500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15
(units in ug/L)																			
EW-2	EW-2	mm/dd/yyyy																	
EW-3	EW-3	mm/dd/yyyy																	\neg
EW-4	EW-4	4/4/2008		130			26.3	nd	nd	5.6									
EW-5	EW-5 EW-5 Dup	4/11/2005 4/11/2005	NR** NR**	1,420 1,420			130 129	3.6 3.5	74 83.2	173 166									=
EW-6	EW-6	4/4/2008 7/23/2015	NR**	nd <100	 84	 85	15 <0.35	26 1.2	1.8 <1	7.1 3.7									
EW-7	EW-7	4/4/2008	NR**	2,460			16.8	98.8	nd	270									
	EW-7 Dup	4/4/2008	NR**	2,510			16.3	93.6	nd	255									
EW-8	EW-8	mm/dd/yyyy																	
EW-9	EW-9	7/17/2015 7/23/2015																	
TP-3	IP-3	5/8/2006 3/27/2008		28 62,900			1,800 6,120	13,000 8,850	1,400 968	8,300 4,420									
TP-4	IP-4	5/8/2006 3/27/2008		110 84,400			15,000 14,600	48,000 22,100	3,700 4,920	23,000 17,600									
		11/30/2016		93,400	1,410	<99.6	1,070	15,600	3,300	19,950	<1.00	<0.00986	\$ <1.00	127	504	85.2	47.3	0.974	<0.500
TP-5	IP-5	5/9/2006 3/27/2008 11/30/2016		13,300 15,200	321	<99.1	2,100 711 3,450	18,000 1,260 212	3,500 363 774	20,000 1,370 1,789	 <1.00	<0.00987		 57.1	 108	33.7	 19.5		<0.500
	IP-5 Dup (MW-B)	11/30/2016		15,400	313	<99.1	3,440	212 256	795	1,769		<0.00987		63.1	104	104	18.4		<0.500
MTCA Cleanup	Level (1)(2)			800(a)/1,000(b)	500	500	5	1,000	700	1,000	20	0.01	5	**	160	**	1.51	15	15

Notes:

- (1) Available Method A Cleanup Levels or Most Conservative Method B Cleanup Levels, MTCA, revised 2013. Exceeding Cleanup Levels does not necessarily trigger requirements for Cleanup Actions under MTCA. Refer to site diagram(s) for sampling locations.
- Benzene present in groundwater/site
- b Benzene not present in groundwater/site
- Not researched, no available data.
- --- Sample not analyzed.
- NR** Water Level not reported, no available data.
- dup Duplicate Sample for QA/QC.
- < 50.0 Sample concentration below laboratory reporting limit.
- 27 Bold number(s) indicates contaminant detected, below cleanup level.
- 160 Bold number(s) and yellow shading indicates concentration exceeds MTCA Cleanup Level.
- J Estimated concentration.
- Orange shading indicates the reporting limit exceeds the current Cleanup Level.
- Peach shading indicates most recent monitoring well sample.