SoundEarth Strategies, Inc.
2811 Fairview Avenue East, Suite 2000
Seattle, Washington 98102

January 29, 2014

Mr. Tom Lee
Madison Development Group, LLC
10510 Northeast Northup Way, Suite 120
Kirkland, Washington 98033

RE: ENVIROMENTAL SUMMARY
Smokey Point Retail Center
2707 171st Place Northeast
Marysville, Washington 98271
Project Number: 0918-001-05

Dear Mr. Lee:

SoundEarth Strategies, Inc. (SoundEarth) is pleased to present the following summary of the environmental history and current status for the Smokey Point Retail Center located at 2707 171st Place Northeast in Marysville (the Property, Figure 1). Releases of gasoline at the adjacent Smokey Point Chevron have impacted groundwater conditions at the Property. We are in the process of enrolling the Property in the Washington State Department of Ecology's (Ecology) Voluntary Cleanup Program (VCP). Smokey Point Chevron is currently listed with Ecology as a leaking underground storage tank site and was enrolled in the VCP in 2009 (VCP#NW2174).

PROJECT BACKGROUND

Adjoining Property Smokey Point Chevron

Smokey Point Chevron was built on the adjoining property to the north in 1978 and was operated by Denis and Mary Rogers until it was leased by Robert Ford from 1988 to 1992, and by Wayne Hoskins from 1992 to 2008. The station included three 12,000-gallon gasoline underground storage tanks (USTs). The USTs were relined and upgraded with overfill and cathodic protection systems in 1988. Fuel dispensers were upgraded in the mid-1990s. In 1997, Environmental Management Resources Inc. conducted a subsurface investigation, identifying petroleum-impacted soil and groundwater in the area between the USTs and the convenience store building. In 2003, Associated Environmental Group, LLC (AEG) installed three monitoring wells on the north, south and east sides of the USTs (MW-1 through MW-3). Groundwater collected from all three AEG wells contained concentrations of gasoline and benzene, toluene, ethylbenzene, and xylenes (BTEX) above Ecology's Washington State Model Toxics Control Act (MTCA) Method A cleanup levels.

In September 2006, GeoScience Management (GSM) conducted a subsurface investigation that included installation of 11 monitoring wells at Smokey Point Chevron (MW-101 through MW-111), and 9 direct-push probe borings at the Property (GP-1 through GP-9). Petroleum impacted soil was not identified in

any of the probe borings conducted on the Property. However, groundwater collected from all 9 of the probe borings contained concentrations of gasoline and/or benzene exceeding the MTCA cleanup levels.

Smokey Point Chevron operated until mid-2008. The three underground storage tanks and associated petroleum-contaminated soil (PCS) were removed in 2009. Petroleum-impacted soil was excavated to depth of approximately 7 feet below grade. Groundwater infiltrated the remedial excavation at a depth of 5.5 feet. Brown frothy material and sheens were observed on the surface of the excavation water and removed by skimmers, absorbents, and vacuum truck. A total of 1,767 tons of PCS and 4,900 gallons of excavation water were removed during remediation. Soil samples collected from the south side of the excavation at a depth of 5 feet exceeded MTCA cleanup levels. Further excavation was not conducted due to presence of the convenience store building. Therefore, petroleum impacted soil was left beneath the building. Additionally, PCS may have been left in-place at the base of the excavation (the cleanup report does not indicate any samples were collected deeper than 6 feet, and very few verification samples were collected from the bottom-center of the excavation). A PVC-pipe infiltration gallery was installed in the excavation prior to backfilling. However, no additional remediation has been conducted at the Smokey Point Chevron site since 2009.

Smokey Point Retail Center

The Property remained undeveloped until Smokey Point Retail Center was constructed in 2008. Approximately 5 feet of native soil was removed across the site as it was determined to be unsuitable for construction. The site was backfilled with compacted site soil, imported pit run, and quarry spalls.

During construction, the general contractor (Pennon Construction) installed an infiltration gallery along the common boundary between the two properties. Installation consisted of excavating a trench approximately four feet deep, placing a layer of pea gravel in the trench bottom, and then laying the piping on the pea gravel. The piping consisted of schedule 40 PVC blank, attached to 20-foot long sections of 20-slot PVC screen. The piping was then covered with approximately one foot of additional pea gravel. A geotextile fabric was placed on top of the pea gravel and the trench was then backfilled with the trench spoils. No odors, stained soil, or groundwater was encountered in the trench. Each set of infiltration piping was stubbed up against the fence along the common property line and capped. These pipe stubs were to be used in the future to introduce solutions to enhance biological degradation of hydrocarbon compounds in groundwater. To mitigate the potential for soil vapor concerns, a vapor barrier was also installed beneath the north building prior to construction.

In November 2008, GSM installed 7 monitoring wells on the Property (MW-112 through MW-118). Soil encountered in the borings was 5 to 6 feet of fill (imported prior to construction as described above) overlying 4 to 5 feet of gravelly sand and silty sand, underlain by coarse-grained sand and gravel to 15.5 feet. Saturated soil was encountered at approximately 4.5 to 5.5 feet. Based on previous testing and recent site backfilling, no soil samples were submitted for analysis. Concentrations of benzene exceeding MTCA levels were detected in all of the wells. Gasoline was detected in 6 of the 7 wells, but only exceeded MTCA in one well (MW-118).

Groundwater samples collected at the Property from 2008 to 2012 indicated gasoline and benzene concentrations in several wells on the Property exceeded Ecology's MTCA cleanup levels. The highest concentrations of gasoline were detected in April 2011 at MW-111 (4,500 micrograms per liter [ug/L])

and MW-113 (4,000 ug/L). Groundwater levels were in April 2011 typically 3 feet below grade, approximately 2 feet higher than during other sampling events. This is likely due to wet seasonal condition. Concentrations of gasoline were typically less than 200 ug/L during the lower groundwater level events (the MTCA cleanup level is 800 ug/L). Therefore, it appears that the contaminated soil present beneath the Smokey Point Chevron building is being mobilized during periods of high groundwater.

ECOLOGY MEETING

On February 1, 2013, SoundEarth met with Mr. Russ Olsen to discuss regulatory closure options for the site. Mr. Olsen stated that the site could obtain a Property-Specific No Further Action (NFA) determination, or an "NFA-likely" letter, if it could be shown that gasoline and benzene concentrations are declining and that conditions are amenable to natural attenuation.

2013 GROUNDWATER WATER MONITORING

The evaluate current conditions during the seasonal high groundwater period, samples were collected by SoundEarth on April 5, 2013 from all seven on-property monitoring wells, as well as MW-111 located on the Smokey Point Chevron property. The samples were analyzed for gasoline-range petroleum hydrocarbons and BTEX.

Gasoline and benzene concentrations for April 2013 were lower than April 2011 in wells MW-111 and MW-112. However, gasoline and benzene concentrations were higher in wells MW-113 and MW-114. A slight increase in benzene was noted in MW-115. In general, wells located on the northwest end, closer to the Smokey Point Chevron source area, had lower concentrations of gasoline and benzene. Wells located further south had higher concentrations than in 2011. However, well MW-113, located directly downgradient from the source area was slightly higher than in 2013. Laboratory results are summarized on Table 1.

Groundwater levels were 1 to 2 feet lower than April 2011. Groundwater flow was calculated flowing generally to the south.

2014 GROUNDWATER WATER MONITORING

Groundwater samples were collected by SoundEarth on January 16, 2014 from five on-Property monitoring wells MW112 through MW116). The samples were analyzed for gasoline-range petroleum hydrocarbons, BTEX. The results are summarized in Table 1.

Compared to April 2013, gasoline and benzene concentrations were significantly lower in wells MW112, MW-113 and MW-114. Only one analyte collected from one sample (MW115) exceeded MTCA standards (a benzene concentration of 18 ug/L). Laboratory results are summarized on Table 1 and presented in Attachment A.

Groundwater levels were approximately 1 foot higher than April 2013. Groundwater flow was calculated flowing to the south-southwest (Figure 1).

PROPOSED WORK

The following work is proposed for the property in effort to obtain a property-specific No Further Action determination.

Chemical Injection Event

Natural attenuation can be accelerated by the addition of chemical oxidants to groundwater. The chemical oxidant selected for this injection event is hydrogen peroxide-activated sodium persulfate. Approximately 1,800 gallons of activated sodium persulfate (12% solution) would be injected into temporary wells and probe points located on the north property line and/or near wells MW-112 and MW-113.

Groundwater Monitoring and Reporting

SoundEarth will conduct four quarters of groundwater monitoring post injection to assess groundwater quality conditions and monitor the attenuation of residual sulfate. Groundwater samples will be collected using low-flow sampling techniques, using a peristaltic pump. Groundwater parameters including water level, pH, temperature, conductivity, redox, turbidity and dissolved oxygen will be monitored during well purging and sampling. This task will also include the preparation of a summary report following the four consecutive quarters.

CLOSING

We appreciate the opportunity to provide environmental services on this project. If you have any questions, please contact the undersigned at 206-306-1900.

Respectfully,

SoundEarth Strategies, Inc.

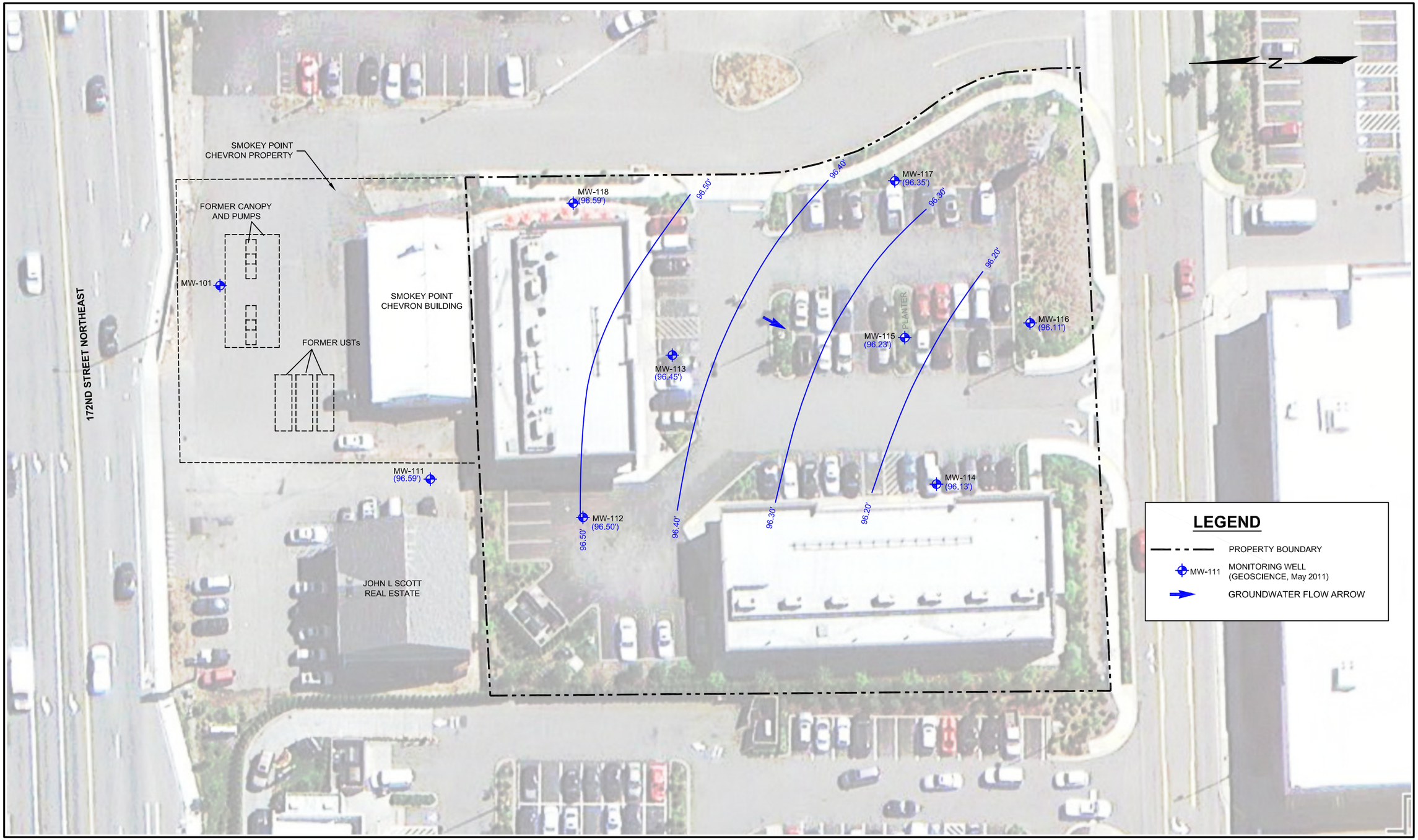
Rob Roberts
Associate Scientist

Attachments: Figure 1, Groundwater Contour Map (January 16, 2016)
Table 1, Groundwater Data Summary
A, Laboratory Report for January 2014 Sampling

CER/JRF:amr

FIGURE

1/27/2014



SoundEarth Strategies
WWW.SOUNDEARTHINC.COM

DATE: 01/24/14
DRAWN BY: JQC
CHECKED BY: CER
CAD FILE: 0918-001_GW_CM

PROJECT NAME: SMOKEY POINT RETAIL
PROJECT NUMBER: 0918-001-05
STREET ADDRESS: 171ST PLACE NORTHEAST
CITY, STATE: MARYSVILLE, WASHINGTON

REGION:

0 20 40 80
APPROXIMATE SCALE IN FEET

FIGURE 1
GROUNDWATER CONTOUR MAP
(JANUARY 16, 2016)

P:\0918 MADISON DEVELOPMENT\0918-001 SMOKEY POINT\TECHNICAL\CAD\2014\0918-001_GW_CM_JQC.DWG

WWW.SOUNDEARTHINC.COM

TABLE

Table 1
Groundwater Data Summary
Smokey Point Retail
2707 171st Place Northeast
Marysville, Washington

Well ID	Sample ID	Sampled By	Sample Date	TOC Elevation (ft)	Depth to Water[1] (ft)	Groundwater Elevation[2] (ft)	Analytical Results (µg/L)				
							GRPH[3]	Benzene[4]	Toluene[4]	Ethylbenzene[4]	Total Xylenes[4]
MW111	MW-111	GeoScience	09/27/06	100.78	7.69	93.09	<100	<1	<1	<1	<3
	MW-111	GeoScience	12/06/08	100.78	5.46	95.32	<100	<1	<1	<1	<3
	MW-111	GeoScience	09/27/09	100.78	7.29	93.49	<100	1.0	1.3	<1	<3
	MW-111	GeoScience	04/11/11	100.78	3.50	97.28	**4,500**	**6.9**	45	220	130
	MW111-20120914	SoundEarth	09/14/12	100.78	4.83	95.95	<100	<1	<1	<1	<3
	MW111-20130405	SoundEarth	04/05/13	100.78	5.15	95.63	<50	<1	<1	<1	<2
	--	SoundEarth	01/16/14	100.78	4.19	96.59	--	--	--	--	--
MW112	MW-112	GeoScience	12/06/08	99.50	4.21	95.29	<100	1.5	1.2	<1	<3
	MW-112	GeoScience	09/27/09	99.50	6.11	93.39	<100	<1	<1	<1	<3
	MW-112	GeoScience	04/11/11	99.50	2.51	96.99	700	**140**	54	35	67
	MW112-20120913	SoundEarth	09/13/12	99.50	5.39	94.11	180	**21**	1.6	3.4	5.6
	MW112-20130405	SoundEarth	04/05/13	99.50	4.02	95.48	63.2	**25.6**	<1	<1	2.64
	--	SoundEarth	01/16/14	99.50	3.00	96.50	<100	<1	<1	<1	<3
MW113	MW-113	GeoScience	12/06/08	100.03	4.86	95.17	250	**50**	1.8	6.9	<3
	MW-113	GeoScience	09/27/09	100.03	6.73	93.30	130	**29**	4.7	5.6	7.2
	MW-113	GeoScience	04/11/11	100.03	3.18	96.85	**4,000**	**70**	110	110	260
	MW113-20120913	SoundEarth	09/13/12	100.03	5.99	94.04	180	**17**	20	3.7	17
	MW113-201230405	SoundEarth	04/05/13	100.03	4.71	95.32	**4,510**	**118**	209	147	792
	--	SoundEarth	01/16/14	100.03	3.58	96.45	140	1.9	2.3	4.8	14
MW114	MW-114	GeoScience	12/06/08	99.62	4.71	94.91	250	**28**	<1	<1	<3
	MW-114	GeoScience	09/27/09	99.62	6.55	93.07	160	**15**	1.9	1.3	<3
	MW-114	GeoScience	04/11/11	99.62	3.07	96.55	<100	**9.2**	<1	4.5	8.3
	MW114-20120913	SoundEarth	09/13/12	99.62	5.92	93.70	120	**21**	1.1	4.1	<3
	MW114-20130405	SoundEarth	04/05/13	99.62	4.65	94.97	288	**59.0**	<1	13.0	2.50
	--	SoundEarth	01/16/14	99.62	3.49	96.13	100	1.8	2.4	6.6	6.90
MW115	MW-115	GeoScience	12/06/08	99.90	4.93	94.97	540	**120**	1.1	14	<3
	MW-115	GeoScience	09/27/09	99.90	6.49	93.41	<100	**180**	<1	10	<3
	MW-115	GeoScience	04/11/11	99.90	3.15	96.75	<100	<1	<1	<1	<3
	MW115-20120914	SoundEarth	09/14/12	99.90	6.08	93.82	<100	**5.2**	1.3	<1	<3
	MW115-20130405	SoundEarth	04/05/13	99.90	4.85	95.05	<50.0	**5.75**	<1	5.34	<2
	--	SoundEarth	01/16/14	99.90	3.67	96.23	390	**18**	5.6	10	16
MW116	MW-116	GeoScience	12/06/08	100.17	5.30	94.87	380	**49**	<1	<1	<3
	MW-116	GeoScience	09/27/09	100.17	7.17	93.00	<100	**32**	<1	1.2	<3
	MW-116	GeoScience	04/11/11	100.17	3.75	96.42	<100	<1	<1	<1	<3
	MW116-20120914	SoundEarth	09/14/12	100.17	6.53	93.64	<100	1.1	<1	<1	<3
	MW116-20130405	SoundEarth	04/05/13	100.17	5.28	94.89	<50	<1	<1	<1	<2
	--	SoundEarth	01/16/14	100.17	4.06	96.11	<100	<1	<1	<1	<3
MW117	MW-117	GeoScience	12/06/08	100.65	5.59	95.06	100	**12**	1.6	<1	<3
	MW-117	GeoScience	09/27/09	100.65	7.45	93.20	<100	1.4	1.0	<1	<3
	MW-117	GeoScience	04/11/11	100.65	3.78	96.87	<100	<1	<1	<1	<3
	MW117-20120913	SoundEarth	09/13/12	100.65	6.78	93.87	<100	<1	<1	<1	<3
	MW117-20130405	SoundEarth	04/05/13	100.65	5.5	95.15	<50	<1	<1	<1	<2
	--	SoundEarth	01/16/14	100.65	4.30	96.35	--	--	--	--	--
MW118	MW-118	GeoScience	12/06/08	100.20	4.91	95.29	**2,400**	**290**	3.0	20	5.1
	MW-118	GeoScience	09/27/09	100.20	6.78	93.42	<100	4.1	21.0	2	14.0
	MW-118	GeoScience	04/11/11	100.20	3.19	97.01	<100	1.1	3.1	1.9	5.8
	MW118-20120914	SoundEarth	09/14/12	100.20	6.00	94.20	<100	<1	<1	<1	<3
	MW118-20130405	SoundEarth	04/05/13	100.20	4.74	95.46	<50	<1	<1	<1	<2
	--	SoundEarth	01/16/14	100.20	3.61	96.59	--	--	--	--	--
MTCA Method A Cleanup Level for Groundwater[5]							**1,000/800[6]**	**5**	**1,000**	**700**	**1,000**

NOTES:

Samples collected by SoundEarth were analyzed by Friedman & Bruya, Inc., and Fremont Analytical, Inc., of Seattle, Washington.

Red denotes concentrations exceeding MTCA Method A cleanup levels for groundwater.

[1] Measured in feet below north side of the top of monitoring well casing.

[2] Based on May 2011 Geoscience Management, Inc. report.

[3] Analyzed by Method NWTPH-Gx.

[4] Analyzed by EPA Method 8260B, 8260C, or 8021B.

[5] MTCA Method A Cleanup Levels, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, revised November 2007.

[6] 1000 µg/L when benzene was present and 800 µg/L when benzene was not present.

-- = not sampled, measured, or analyzed

< = not detected at concentration exceeding the laboratory's lower reporting limit

µg/L = micrograms per liter

EPA = U.S. Environmental Protection Agency

ft = feet

GRPH = gasoline-range petroleum hydrocarbons

MTCA = Washington State Model Toxics Control Act

TOC = top of casing elevation

GeoScience = GeoScience Management, Inc.

SoundEarth = SoundEarth Strategies, Inc.

ATTACHMENT A
LABORATORY REPORT FOR JANUARY 2014 SAMPLING

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Kurt Johnson, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

January 22, 2014

Rob Roberts, Project Manager
SoundEarth Strategies
2811 Fairview Ave. East, Suite 2000
Seattle, WA 98102

Dear Mr. Roberts:

Included are the results from the testing of material submitted on January 17, 2014 from the SOU_0918_20140117, F&BI 401209 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl
Project Manager

Enclosures
SOU0122R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on January 17, 2014 by Friedman & Bruya, Inc. from the SoundEarth Strategies SOU_0918_20140117, F&BI 401209 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	SoundEarth Strategies
401209 -01	MW-112-20140116
401209 -02	MW-113-20140116
401209 -03	MW-114-20140116
401209 -04	MW-115-20140116
401209 -05	MW-116-20140116

All quality control requirements were acceptable.

Date of Report: 01/22/14
Date Received: 01/17/14
Project: SOU_0918_20140117, F&BI 401209
Date Extracted: 01/20/14
Date Analyzed: 01/20/14

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Gasoline Range	Surrogate (% Recovery) (Limit 52-124)
MW-112-20140116 401209-01	<1	<1	<1	<3	<100	82
MW-113-20140116 401209-02	1.9	2.3	4.8	14	140	86
MW-114-20140116 401209-03	1.8	2.4	6.6	6.9	100	84
MW-115-20140116 401209-04	18	5.6	10	16	390	90
MW-116-20140116 401209-05	<1	<1	<1	<3	<100	83
Method Blank 04-0117 MB	<1	<1	<1	<3	<100	83

Date of Report: 01/22/14
Date Received: 01/17/14
Project: SOU_0918_20140117, F&BI 401209

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Benzene	ug/L (ppb)	50	93	91	65-118	2
Toluene	ug/L (ppb)	50	90	88	72-122	2
Ethylbenzene	ug/L (ppb)	50	89	87	73-126	2
Xylenes	ug/L (ppb)	150	88	87	74-118	1
Gasoline	ug/L (ppb)	1,000	99	99	69-134	0

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

A1 – More than one compound of similar molecule structure was identified with equal probability.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for this range fell outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte indicated may be due to carryover from previous sample injections.

d - The sample was diluted. Detection limits may be raised due to dilution.

ds - The sample was diluted. Detection limits are raised due to dilution and surrogate recoveries may not be meaningful.

dv - Insufficient sample was available to achieve normal reporting limits and limits are raised accordingly.

fb - Analyte present in the blank and the sample.

fc – The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. The variability is attributed to sample inhomogeneity.

ht - Analysis performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of normal control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j – The result is below normal reporting limits. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The analyte result in the laboratory control sample is out of control limits. The reported concentration should be considered an estimate.

jr - The rpd result in laboratory control sample associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the compound indicated is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc – The sample was received in a container not approved by the method. The value reported should be considered an estimate.

pr – The sample was received with incorrect preservation. The value reported should be considered an estimate.

ve - Estimated concentration calculated for an analyte response above the valid instrument calibration range. A dilution is required to obtain an accurate quantification of the analyte.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

401209

SAMPLE CHAIN OF CUSTODY

ME 01-17-14

Page # 1 of 1 V2

Send Report To R. Roberts

Company SoundEarth Strategies

Address 2811 Fairview Ave E Suite 200

City, State, ZIP Seattle, WA 98102

Phone # 206.306.1900 Fax # 206.306.1907

SAMPLERS (signature)

PROJECT NAME/NO. Smokey Point / 0918

PO # 1

REMARKS

GEMS Y / N

TURNAROUND TIME
- ☒ Standard (2 Weeks)
- ☐ RUSH 3-DAY-WEB

Rush charges authorized by:

SAMPLE DISPOSAL
- ☒ Dispose after 30 days
- ☐ Return samples
- ☐ Will call with instructions

Sample ID	Sample Location	Sample Depth	Lab ID	Date Sampled	Time Sampled	Matrix	# of jars	ANALYSES REQUESTED: NWTPH-Dx	NWTPH-Gx	BTEX by 8021B	VOC's by 8260	SVOC's by 8270	RCRA-8 Metals			Notes
MW-112-20140116	MW-112	~~1/16/14~~	01A	1/16/14	1110	H2O	3		X	X						
MW-113-20140116	MW-113	—	02		1154				X	X						
MW-114-20140116	MW-114	—	03		1305				X	X						
MW-115-20140116	MW-115	—	04		1355				X	X						
MW-116-20140116	MW-116	—	05		1425				X	X						

1/16/14

	SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:		ROB ROBERTS	SES	1/30	1/17/14
Received by:		VINH	FBI	01/17/14	4:10 PM
Relinquished by:					
Received by:					

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282
Fax (206) 283-5044

Samples received at 7 °C