2013 Environmental Subsurface Investigation University of Washington - Tacoma CPO Project No. 204277 South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue Tacoma, Washington

for **University of Washington**

December 19, 2014

2013 Environmental Subsurface Investigation

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1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

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File No. 0183-085-00

December 19, 2014

Prepared for:

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EXECUTIVE SUMMARY

ES-1.0 INTRODUCTION

This report provides the results of an environmental subsurface investigation completed in 2013 for the University of Washington (UW) at the UW – Tacoma (UWT) campus located in Tacoma, Washington. The environmental investigation was completed under the Environmental Investigation Project, UW project number 204277.

The environmental investigation was performed for two purposes. The first purpose was to evaluate soil and groundwater conditions in areas identified by UWT as priority development areas (PDA) in an effort to identify potential environmental impacts, mitigation measures and associated costs for future development. UWT identified 14 PDAs for investigation by this project. The 14 PDA locations are shown on Figure ES-1. The second purpose was to collect additional groundwater monitoring data to update the existing groundwater dataset and to evaluate potential contaminant sources of the groundwater plumes on the UWT campus related to existing Agreed Order (#DE 97HW-S238). UW is in the process of negotiating a new Agreed Order with Ecology.

ES-1.2. Report Organization

This executive summary of the report provides an overview of the findings and recommendations for future investigation and discussion of the impacts to development. The main body of this report provides details of this environmental investigation on the UWT campus as a whole including a summary of previous investigations, possible contaminant sources, subsurface investigation and chemical analytical data. The Opportunities and Approaches for the Future section provides general impacts and mitigation measures to address during design and construction associated with environmental impacts. The Opportunities and Approaches for the Future section also provides a discussion on recommended remedial investigations.

This document also includes individual reports for each PDA site, which have been developed and included in Appendix A. The individual reports summarize the findings on each PDA site and include site-specific impacts and mitigation measures for development based on the proposed development plans provided by UW. A separate letter report titled "Summary of Impacts, Mitigation Measures and Estimate Costs" dated May 20, 2014 was submitted as an individual report and is also included in Appendix A.



UWT ENVIRONMENTAL INVESTIGATION SUMMARY OF REPORTS

Report		Intended Audience			
		UW and UWT Planning	CPO and Design Team	UW EH&S	Ecology
Summary of Impacts, Mitigation Measures and Estimate Costs – Dated May 20, 2014		х		х	
2013 Environmental Subsurface Investigation Report Dated December 19, 2014	Executive Summary	х			
	Main Text			X	X
	Appendix A (Site Specific Reports)		Х	x	

ES-1.2. General Setting of the Campus Area

The UWT campus is situated within an urban setting on the southern edge of downtown Tacoma. The campus is located on a steep hillside between South 17th Street and South 21st Street and Pacific Avenue and Tacoma Avenue. The UWT campus overlooks the Thea Foss Waterway and Port of Tacoma.

The existing UWT campus is located within the Union Station Historic District. The western portion of the existing campus and the area west of Jefferson Avenue is generally vacant but located in the former residential and light commercial areas.

ES-1.3. History of Campus

The Union Station Historic district was developed typically with warehouses in the late 1880s and early 1900s following development of the first transcontinental railroad (now the Prairie Line Trail). The warehouses were generally utilized to house import products and to organize export products for shipping (City of Tacoma, 1999). The buildings generally had two access points, street side and rail side. The street side included stores like grocer, stoves companies, paper companies, dry goods, etc. Loading and unloading of import and export products occurred on the rail side of the buildings.

The western portion of existing campus (primarily west of Jefferson Avenue) consisted of housing (apartments and single family), hotels, corner stores and union/societies halls since the early 1900s.

ES-2.0 INVESTIGATION FINDINGS

ES-2.1. Geologic/Hydrogeologic Conditions

Subsurface conditions encountered on the UWT campus generally consist of the following lithology from the surface to depth as shown in Figure ES-2:

■ Fill. Imported material and reworked ice-contact deposits.

- Ice-contact Deposits. Generally consists of cemented glacial till (unsorted, unstratified, highly compacted mixture of clay, silt, sand, gravel, and boulders) with sand and gravel layers. This unit may contain lacustrine (fine grained sand and silts).
- Silt Layer. Dense, compacted gray sandy silt.
- Transition Zone. Interbeds of sand and silt.
- Advance Outwash. Sand and gravel with silt.
- Lawton Clay. Sandy silt.

The site-specific hydrogeology consists of two main water-bearing zones, herein referred to as the shallow and deep aquifers.

The shallow unconfined aquifer appears to be present within the ice-contact deposits. Groundwater within the shallow aquifer appears to be present in sand and gravel layers. The continuity and connectivity of the sand and gravel layers within the ice-contact deposit unit could not be identified from the relatively small number of borings. However, the overall groundwater flow appears to be to the east consistent with the topography of the hillside.

The deep semi-confined to confined aquifer appears to be present within the advance outwash unit. Groundwater within the advance outwash appears to be fairly continuous beneath the site. The overall flow appears to be to the northeast.

ES-2.2. Contaminated and Impacted Media

The chemical analytical from the 2013 investigation are described below and shown on Figure ES-3.

ES-2.2.1. cPAHs, Metals and Petroleum in Surficial Soil

Contaminated soil (metals [arsenic, cadmium, lead and/or mercury] and/or cPAHs) were identified within the fill soil generally from the ground surface to approximately 5 feet below ground surface (bgs) primarily west of Jefferson Avenue. The source of this-contaminated soil is unknown but may be related to fill placed during historic development of these areas or from other historical uses on the properties.

Gasoline-contaminated soil was encountered in fill soil between 7 and 8 feet bgs in the area within the southeast portion of PDA 1F – Fawcett Parking. The source of the petroleum contamination is unknown, but the contaminated soil may be related to either an underground storage tank (UST) reported in the area as identified in the City of Tacoma permit records, fill placed on the site and/or from the former motorcycle service shop operations.

ES-2.2.2. Trichloroethene (TCE) and Tetrachloroethene (PCE) (Solvents) in Soil and Groundwater

Trichloroethene (TCE) and Tetrachloroethene (PCE) groundwater plumes are present in the shallow, deep and the undetermined aquifers as shown on Figure ES-3. The lateral extent of the groundwater plumes is not known. The individual TCE groundwater plumes in the shallow aquifer may be connected via gravel or sand seams. It is unknown if the groundwater plumes within the shallow and deep aquifers are connected in the area of South 19th and Fawcett Avenue based on the results from the previous investigations. Further investigation will be necessary in this area to



evaluate the potential for these aquifers to be connected. Soil within the PCE and TCE groundwater plumes is generally impacted or contaminated due to sorption to the soil from contaminated groundwater.

ES-2.2.3. Findings Related to Previous Groundwater Investigations

URS Corporation generated a groundwater plume map for the UWT campus based on information known about the subsurface conditions in 2010. This section describes updated information to the 2010 subsurface conditions. The approximate extent of the current groundwater plumes are shown on Figure ES-3. The groundwater dataset between 1999 and 2013 is very limited with one to three sampling events per well. Therefore, the plume extent comparison between 2010 and 2013 should be considered an estimate based on the limited dataset.

ES-2.2.3.1. WESTERLY PLUME

The TCE plume was previously considered to be located in one aquifer within the Westerly Plume. Information obtained during the 2013 investigation indicates two aquifers (shallow and deep) exist on the UWT campus separated by a semi-confining to confining silt layer. The following is an update on the extent of the contaminants within the Westerly Plume:

- The lateral extent of the plume within the deep aquifer is similar to the orientation as identified in 2010. However the plume appears to extend further to the south and north. The TCE plume also appears to comingle with the Easterly plume near South 19th Street and Jefferson Avenue. The concentrations of TCE in the deep aquifer have decreased since the groundwater sampling events in 2007 and 2009 with two exceptions. The highest TCE concentration in well UG-MW18 and the apparent downgradient edge of the plume (JS-MW2 and UG-MW3) contained similar concentrations over these two events. The reason for the apparent stability in TCE concentrations in these wells is unknown. Because the majority of the monitoring wells have been sampled only twice in the last eight years, there is not enough data to accurately evaluate concentration trends over time.
- A new PCE plume was also discovered at (PDA 1A Upton) in the shallow aquifer.
- There appears to be three new TCE plumes within the shallow aquifer in the Westerly Plume:
 - One TCE plume that is generally oriented east/west on South 19th Street between Tacoma Avenue and Jefferson Avenue.
 - One TCE plume oriented east/west between South 17th Street/South 19th Street and Tacoma Avenue/Fawcett Avenue. This plume also contains 1,1-dichloroethane (1,1-DCA). 1,1-DCA is an indicator chemical of a similar source.
 - One TCE plume at the Y Student Center.
- A new lube oil-range petroleum hydrocarbon plume is present in the shallow aquifer at the northwest corner of Court E and South 19th Street.
- PCE was encountered in the soil at PDA 2D Tacoma Paper and Stationary.

ES-2.2.3.2. EASTERLY PLUME

Groundwater plumes consisting of TCE, vinyl chloride, benzene and petroleum hydrocarbons were previously identified within the Easterly Plume in 2002. Additional plumes were not encountered during this investigation. We did not evaluate the geologic conditions and the presence of multiple aquifers in the Easterly Plume in the existing wells as part of this scope of work. However, new

monitoring wells (paired) were installed within the shallow and deep aquifers in the Easterly Plume. The following is an update on the extent of the contaminants within the Easterly Plume:

- The eastern extent of the TCE plume has extended to the east to Pacific Avenue.
- The vinyl chloride plume appears larger, however the detection limits of previous groundwater samples were at concentrations greater than the current MTCA Method A cleanup level.
- The benzene plume and the gasoline-contaminated groundwater plume located within the Cragle Lot is significantly smaller in size. These contaminants were only detected at concentrations greater than the respective cleanup levels in one monitoring well in 2013 (CR-MW9).
- The Shaub Ellison plume is significantly smaller because groundwater remediation has occurred on the site.
- Benzene/chlorobenzene plume on Market Street is similar in size and concentration as documented in 2010.
- The diesel-range petroleum hydrocarbon plume located near the Power Parcel has slightly decreased in overall extent. The small vinyl chloride plume in this area appears to be connected to the larger vinyl chloride plume.

ES-2.3 Potential Contaminant Sources

GeoEngineers performed general research of available historical and regulatory information to identify potential sources of the TCE/PCE groundwater contamination within and adjacent to the UWT campus. The results are summarized in Figure ES-4 and further described in Table 4 of the main report. Fifteen potential sources were identified for the Westerly TCE groundwater plume. Seven potential contaminant sources were identified for the Easterly TCE groundwater plume area. One potential source of PCE was identified in the Tacoma Paper and Stationary Building (PDA-2D). However, the existence of a groundwater plume beneath this site is being investigated under UW CPO Project No. 204701has not been documented to date. One potential source was identified for the petroleum-contaminated groundwater within PDA-1B Tacoma Vacant.

ES-3.0 NEW AGREED ORDER

It is estimated that the new Agreed Order between the UW and Ecology will be completed in the near future. UW should consider the following items be included in the new Agreed Order.

- The flexibility to perform site-specific and area-wide remedial investigations, feasibility studies and interim actions without requiring a modification to the Agreed Order. The current Agreed Order requires modifications and public comment in order to complete interim actions. This requirement may impede future development on the UWT campus.
- The shallow and deep aquifers present along the western portion of the UWT campus are separated by a site-specific semi-confining to confining silt layer. The presence of the shallow and deep aquifers is important to understand from a contaminant transport perspective. We recommend UW and Ecology further investigate the contaminant transport mechanisms on the UWT campus to evaluate the connection between the shallow and deep aquifers. The results of this investigation will assist the UW in identifying



the receptors and transport mechanisms and therefore the associated risks with the contaminant transport mechanism(s) between the shallow and deep aquifers during future development and remediation on the UWT campus.

- A network of over 80 wells is currently present on the UWT campus. UW may want to consider establishing a groundwater sampling frequency as part of the monitoring program during the current negotiations of the new Agreed Order.
- Fifteen of the 23 potential sources of TCE and PCE contaminated groundwater on the UWT campus are located upgradient and west of the UWT campus' western boundary or on property not owned by UWT. The Agreed Order should establish a legal basis to investigate and remediate these upgradient properties not owned by UW in order to identify the source(s) and potential liable parties.

ES-4.0 OPPORTUNITIES AND APPROACHES FOR THE FUTURE

The presence of contaminated soil and groundwater and the requirements of the new Agreed Order will not preclude development on the UWT campus. However, it will require UWT to implement mitigation measures during future development that are protective of the human health and the environment and to preserve the ability to perform future remediation activities on a campus-wide basis. Collaboration with UW EH&S and Ecology early in development projects is vital for planning and budgeting purposes.

UW could employ several approaches to complete development of the UWT campus and within the anticipated requirements of the new Agreed Order. These approaches are listed below and discussed further in the following sections.

- Further Evaluation and Remediation Prior to Development. See Section ES-4.1 for additional discussion on this approach.
- Develop Within the Groundwater Plumes And Manage Contaminated Soil and Install Mitigation Measures Within the Building. See Section ES-4.2 for additional discussion on this approach.
- Modify Development to Avoid Contact with Contamination. See Section ES-4.3 for additional discussion on this approach.

ES-4.1 Further Evaluation and Remediation Prior to Development

Investigation will likely be required within the individual PDAs as further details are identified regarding proposed development to identify impacts and mitigation measures to the actual development. The investigation within a PDA would be focused on the impacts to the specific development project. This section discusses potential investigations on a campus wide scale to fill data gaps and potentially reduce development costs by gathering pertinent information to better understand the extent of the groundwater plumes, identify the sources of the groundwater plumes and implement the future remedial actions. The following sections describe three campus-wide approaches that we recommend to be implemented.

ES-4.1.1 Shallow Aquifer - Remedial Investigation and Feasibility Study

One alternative is to complete a remedial investigation and feasibility study (RI/FS) focused on the shallow aquifer on the UWT campus. If the shallow aquifer can be remediated prior to construction activities in the area, the impacts to construction would be significantly decreased because the shallow aquifer is in contact with the majority of the planned buildings as shown in Figure ES-2. We recommend the remedial investigation focus on the following areas:

- Evaluate the lateral extent of the TCE-contaminated groundwater. Four individual plumes are shown on Figure ES-3. The connectivity between the plumes is not known. Additional investigation is recommended to evaluate the lateral extent of the plumes.
- Evaluate the connectivity of the shallow and deep aquifers in the area of South 19th Street between Court E and Market Street. It appears the utilities and anthropogenic development of the sites may have provided a connection between the shallow and deep aquifers in the area of the South 19th Street between Court E and Market Street. Additional investigation is recommended in this area to further evaluate the vertical connection.
- Evaluate directly upgradient sources along Tacoma Avenue. Several potential sources were identified west of Tacoma Avenue. Two potential sources are located directly upgradient of PDA 1. The first source is the former Photo Engraving facility located at 1722 Tacoma Avenue South that operated from 1956 to at least 1996. The second potential source was operated as a former upholstery, furniture manufacturer and printing press located at 1815 South G Street between at least 1936 and 1963. Additional subsurface investigation is recommended in the area of these potential contaminant sources to further evaluate soil and groundwater conditions and possibly identify these sites as a source(s) of the TCE and PCE within the shallow aquifer.

The feasibility study will evaluate potential cleanup alternatives for soil and groundwater that may be implemented on the UWT campus including costs and viability of each cleanup alternative. The estimated cost of the remedial investigation and feasibility study focused on the shallow aquifer within the Westerly plume may range between \$500,000 and \$1,500,000. This cost does not include the investigation and cleanup in the vicinity of PDA 1A – Upton because a potential contaminant source exists at this site related to the former dry cleaner operations and a site-specific investigation and cleanup will likely be required.

ES-4.1.2 Identification of Sources and Complete Remediation

ES-4.1.2.1 TCE, PCE AND PETROLEUM-CONTAMINATED GROUNDWATER

Potential sources of the groundwater plumes were evaluated based on historical information. A total of 22 possible sources of the TCE contamination in groundwater were identified. Four of the potential sources of TCE were located within a PDA (PDA 1A – Upton, PDA 1C-Tacoma North, PDA 1F-Fawcett Parking, PDA2D-Tacoma Paper and Stationary). One UW-owned property, PDA 1B-Tacoma South, was identified as a potential source of petroleum contamination. One UW-owned property was also identified as a potential source of PCE contamination (PDA-2D-Tacoma Paper and Stationary).

We recommend UW coordinate with Ecology, City of Tacoma and existing property owners to further evaluate and identify the actual sources of the TCE and PCE contamination. Identification of the sources and remediation of contamination may reduce the cost of development of the campus.



The cost to perform additional investigation at each potential source property is estimated to range between \$50,000 and \$150,000 per site. The remediation cost will be based on the selected remedial alternative and the extent of the contamination but may range between \$500,000 and \$6,000,000 per potential source based on the area of influence. UWT may want to pursue cost recovery of investigation and remediation of offsite sources by identification of potential liable persons.

ES-4.1.2.2. METALS, PETROLEUM AND CPAH-CONTAMINATED SOIL

Metals-, petroleum- and cPAH-contaminated soil are present from the ground surface up to 5 feet bgs in the majority of PDA 1. Removal of this soil will likely be necessary prior to or during development of PDA 1. UW may consider completing remedial action of the contaminated surficial soil of the entire PDA 1 prior to development. The estimated cost may range between \$3,400,000 and \$3,750,000 for removal of the contaminated soil within PDA 1. The estimated cost range includes additional investigation to further characterize up to 23,600 tons of soil and \$140 to \$150 per ton for excavation, transportation and disposal.

ES-4.1.3. Develop a Comprehensive Record of Groundwater Conditions Within the Westerly Plume

We recommend that UW implement a groundwater monitoring program consisting of semi-annual monitoring of the shallow aquifer and annual monitoring of the deep aquifer to develop a comprehensive record of groundwater conditions over time and to maintain the integrity of the wells. The estimated cost to perform monitoring of the 22 shallow aquifer wells located within the Westerly Plume is approximately \$16,000 to \$18,000 per event. The estimated cost to perform groundwater monitoring of the 28 deep aquifer wells located within the Westerly Plume is between \$22,000 and \$25,000 per event.

ES-4.2. Development Within Contaminated Media and Implement Mitigation Measures

Contaminated soil (PCE, TCE, cPAHs, metals and petroleum hydrocarbons) and groundwater (PCE, TCE, and petroleum hydrocarbons and associated breakdown products) are present within the PDAs based on the results of this investigation. The impacts to potential development were evaluated due to the soil and groundwater conditions based on the following design technique:

- New buildings will be constructed with a zero lot line within the PDAs. The exterior of existing buildings would remain intact.
- The west side of the buildings will be constructed into the hillside and will be adjacent to the street at the top of the slope.
- The finished floor of the building will be constructed to a single elevation similar to the elevation of the street at the bottom of the slope.

ES-4.2.1. Typical Impacts and Mitigation Measures For Development

Typical impacts that were identified for each site included the following:

- Site is a potential source of groundwater contamination.
- A potential UST is present on the site.
- PCE and or TCE-contaminated groundwater is present on the site.

Contaminated or impacted soil is present on the site.

General mitigation measures were developed to address these site conditions. In general, remediation may be required prior to construction activities if the development site is identified as a potential source site. If the site is located within a larger groundwater plume, mitigation measures may be required during development to protect human health and the environment and prevent cross-contamination between the shallow and deep aquifers. Examples of development mitigation measures include the following.

- Management of soil and groundwater.
- Vapor barrier mitigation systems.
- Construction methods to reduce cross contamination between the shallow and deep aquifers.

The impacts, mitigation measures and estimated development costs of the PDAs are summarized in the letter report titled "Summary of Impacts, Mitigation Measures and Estimate Costs – Final, University of Washington – Tacoma, Priority Development Areas" dated May 22, 2014. Individual reports were also developed for each PDA and are included in Appendix A of this report. The total estimated cost range to implement mitigation measures related to impacted and contaminated soil and groundwater within the PDAs ranges between \$18,800,000 and \$32,200,000 (\$2014). The total estimated cost range is summarized in Table ES-1.

It is important to recognize these reports provide general impacts and potential mitigation measures that may be employed in design and construction. Additional environmental investigations will likely be necessary prior to selection of the final mitigation measure. The assumption is that these cost estimates should be refined following additional investigation on the individual sites. The project teams should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for further investigations. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

ES-4.2.2. Central Treatment System for Building Drainage

UW and Ecology agreed to criteria thresholds for discharge of TCE and PCE-contaminated groundwater from building drains to the stormwater system in June 2014. However, the TCE concentrations observed in groundwater on the majority of the campus are greater than the discharge limit for TCE-contaminated stormwater criteria. Therefore, the groundwater from building footing drains will likely require discharge to the sanitary sewer including associated charges for the majority of the building footing drains. UWT may want to consider installation of a central treatment system for building drainage water. The system would consist of a pipe network from the new buildings to the treatment system. The treatment system would reduce the TCE in groundwater collected from the footing drains to concentrations less than the surface water criteria. The water could be discharged to the storm system following the treatment process. The estimated cost for the treatment system will be based on the design and is not known at this time.

ES-4.3. Modify Development to Avoid Contact with Contamination

UWT may want to consider the following development modifications to reduce the cost of mitigation measures.



ES-4.3.1. Modify Assumed Building Design

UWT may want to consider designing the proposed buildings in order to not penetrate the TCE-and/or PCE-contaminated soil and groundwater. The shallow aquifer and ice-contact deposits are generally located between 5 to 10 feet bgs and follow the general topography of the slope as shown in Figure ES-2. During evaluation of impacts to development, GeoEngineers assumed the finished floor of the building will be constructed to a single elevation similar to the elevation of the street at the bottom of the slope. We observed that the majority of the proposed buildings penetrate the TCE-contaminated soil and groundwater horizontally on the western half of the PDAs and vertically by approximately 1 to 7 feet with the maximum vertical penetration estimated at 18 feet. Building features that could reduce contact with, or proximity to, the TCE-contaminated soil and groundwater include:

- Raising the entire building elevation relative to the adjacent street
- Stepping up the western portion of the building foundation

ES-4.3.2. Develop in Areas Outside of Groundwater Plumes

Following further evaluation of the extent of the groundwater plumes, proposed buildings may be relocated and/or designed to not encounter the contaminated groundwater, therefore reducing the impact and associated mitigation measures. Each PDA investigated has some environmental liabilities. The areas within the following PDAs appear to have less environmental liabilities than others based on the available information to date:

- PDA 1C TCE/PCE-contaminated groundwater does not appear to be present within the central portion of PDA 1C. However, additional investigation is necessary to further define the extent of the upgradient groundwater plumes.
- PDA 1G The shallow and deep aquifers do not appear to be contaminated with TCE within the northern portion of PDA 1G Laborers/Lot T39 and T40. TCE-contaminated groundwater is present upgradient of this site. The full lateral extent of this TCE-contaminated groundwater and the migration pathway is unknown at this time. CPAH-contaminated soil is present within the fill located in one area of PDA 1G Laborers/Lot T39 and T40. The cPAH-contaminated soil will have to be managed appropriately.
- The northern portion of PDA 2B Jefferson Street Parcel/Transit Turnaround does not appear to be impacted with chemicals of concern in soil and groundwater. However, additional investigation is necessary to further define the upgradient groundwater plumes.
- PDA 2C TCE-contaminated groundwater does not appear to be present in the shallow and deep aquifers at the PDA 2C Pinkerton Parking site. TCE-contaminated groundwater is present upgradient of the PDA 2C Pinkerton Parking site. The full lateral extent of the TCE-contaminated groundwater at the Y-Student Center and migration pathway is unknown at this time. CPAHs-contaminated soil is present within the fill located in an area within PDA 2C Pinkerton Parking. The cPAHs-contaminated soil will have to be managed appropriately.

Table ES-1

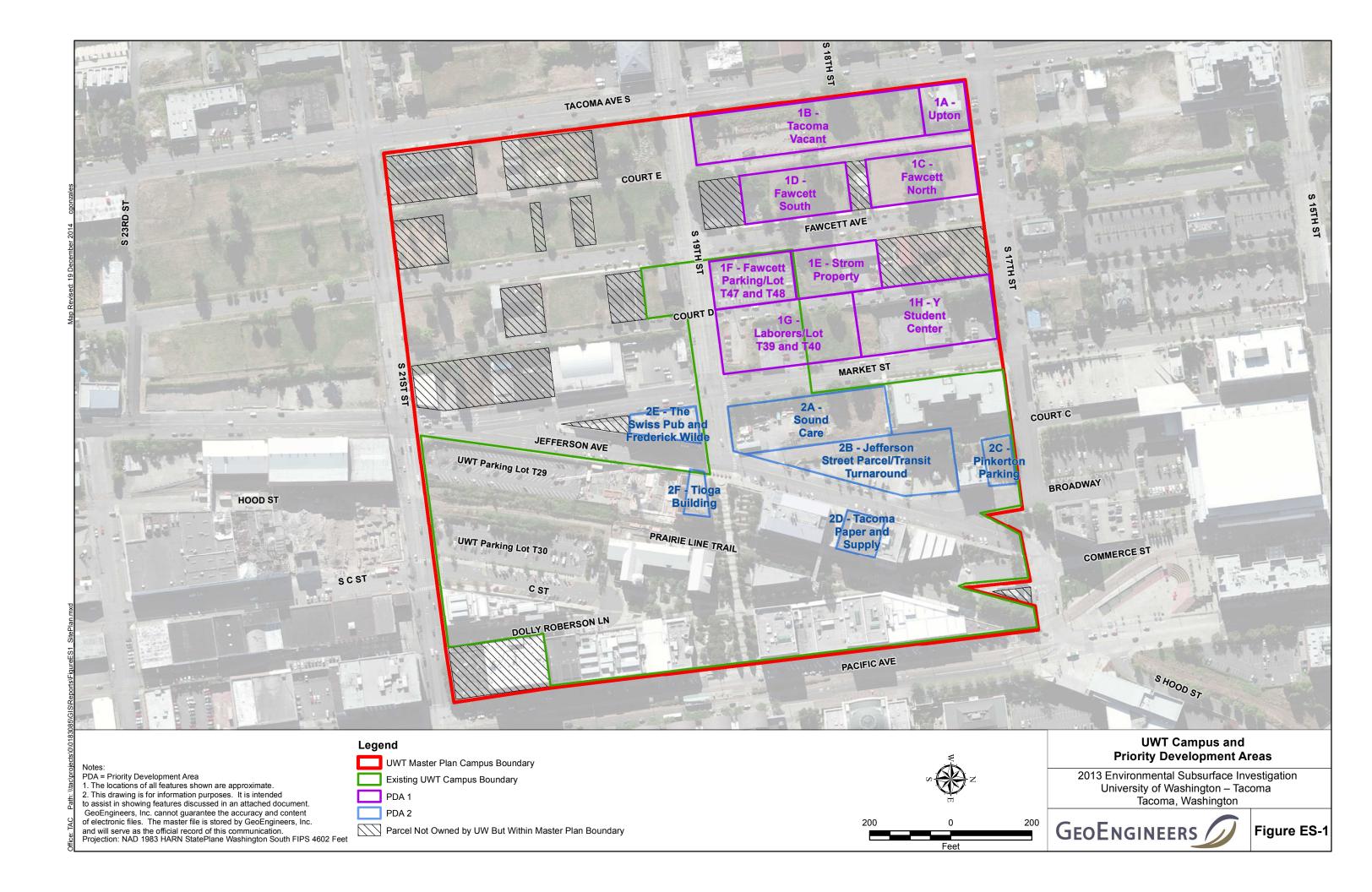
Summary of Costs

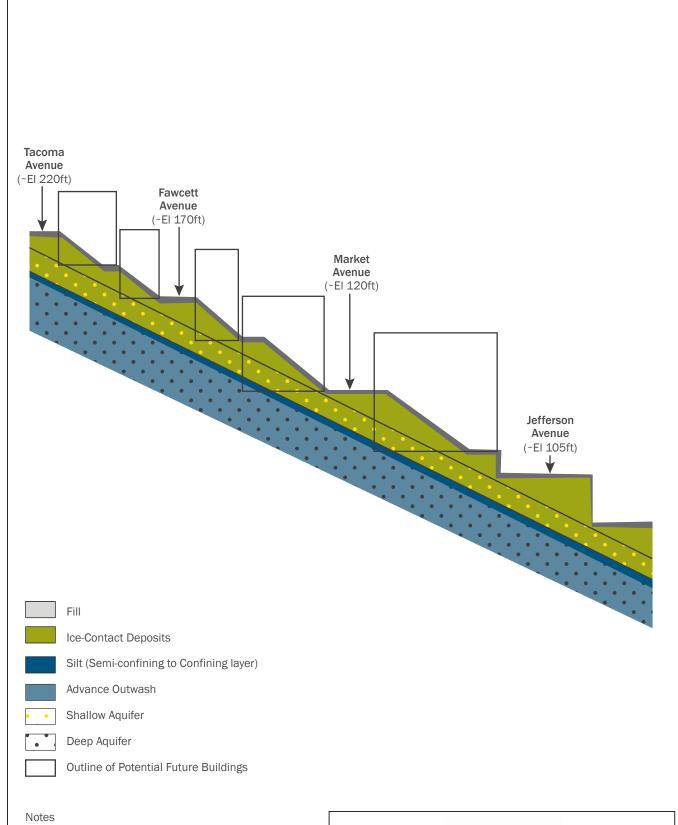
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	Range of Estimated Costs to Mitigate Environmental Impacts		
Priority Development Area	Minimum	Maximum	
1A - Upton	\$2,200,000	\$4,400,000	
1B - Tacoma Vacant	\$2,700,000	\$4,700,000	
1C - Fawcett North	\$1,900,000	\$2,800,000	
1D - Fawcett South	\$2,000,000	\$3,100,000	
1E - Strom	\$600,000	\$1,100,000	
1F - Fawcett Parking/Lot T47/48	\$1,600,000	\$2,300,000	
1G - Laborers/Lot T39 and T40/Undeveloped Lot - Option A (Building on Southern Portion)	\$1,600,000	\$2,300,000	
1G - Laborers/Lot T39 and T40/Undeveloped Lot - Option B (Building on Northern Portion)	\$900,000	\$1,600,000	
2A - Sound Care	\$2,300,000	\$3,500,000	
2B - Jefferson Street Parcel/Transit Turnaround	\$1,500,000	\$2,500,000	
2C - Pinkerton Parking	\$300,000	\$400,000	
2D - Tacoma Paper Supply	\$900,000	\$2,800,000	
2E - Swiss and Frederick Wild	\$200,000	\$400,000	
2F - Tioga Building	\$100,000	\$300,000	
Total Not Including PDA 1H - Y Student Center	\$18,800,000	\$32,200,000	
1H- Y Student Center (Estimated for Comparison Purposes) - Actual Building	\$900,000	\$1,500,000	
1H- Y Student Center (Estimated for Comparison Purposes) - Entire PDA	\$1,900,000	\$3,100,000	

Notes: Estimated costs are in 2014 U.S. Dollars based on the available information at the time of this investigation and our experience in the Puget Sound area. Costs may change based on inflation and other factors including the actual impacts and mitigation measures during time of construction. Values are rounded up to the nearest \$100,000.







ft = feet

~ = Approximate

El= Elevation (Vertical datum NGV029)

UWT= University of Washington-Tacoma

CPO= Capital Projects Office

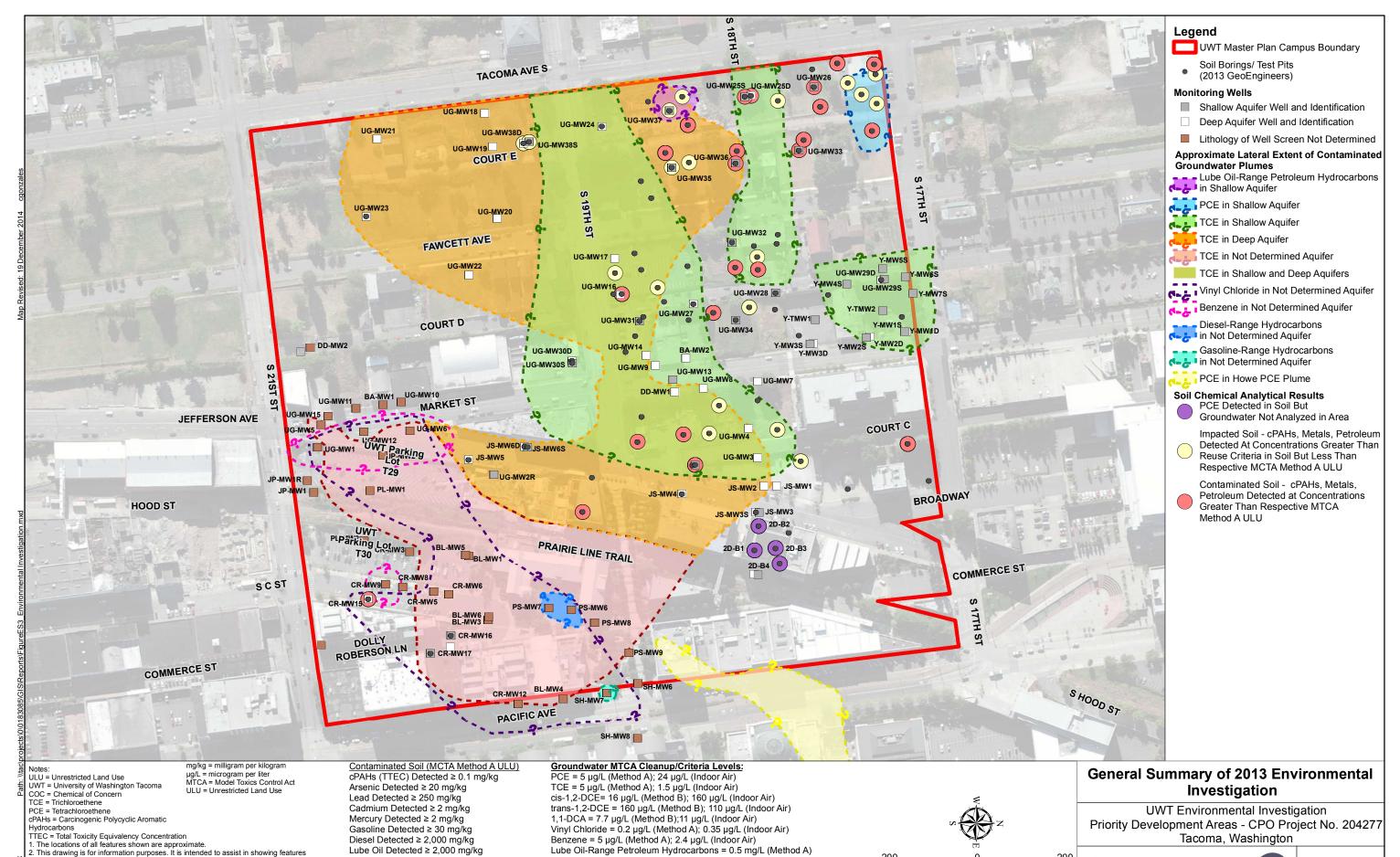
Building and geology shown in a general schematic and do not represent actual conditions in the area

General Schematic Cross Section

2013 Environmental Subsurface Investigation University of Washington – Tacoma Tacoma, Washington



Figure ES-2



Arsenic = $5 \mu g/L$ (Method A)

cPAHs= 0.1 μg/L (Method A)

discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

will serve as the official record of this communication

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Figure ES-3

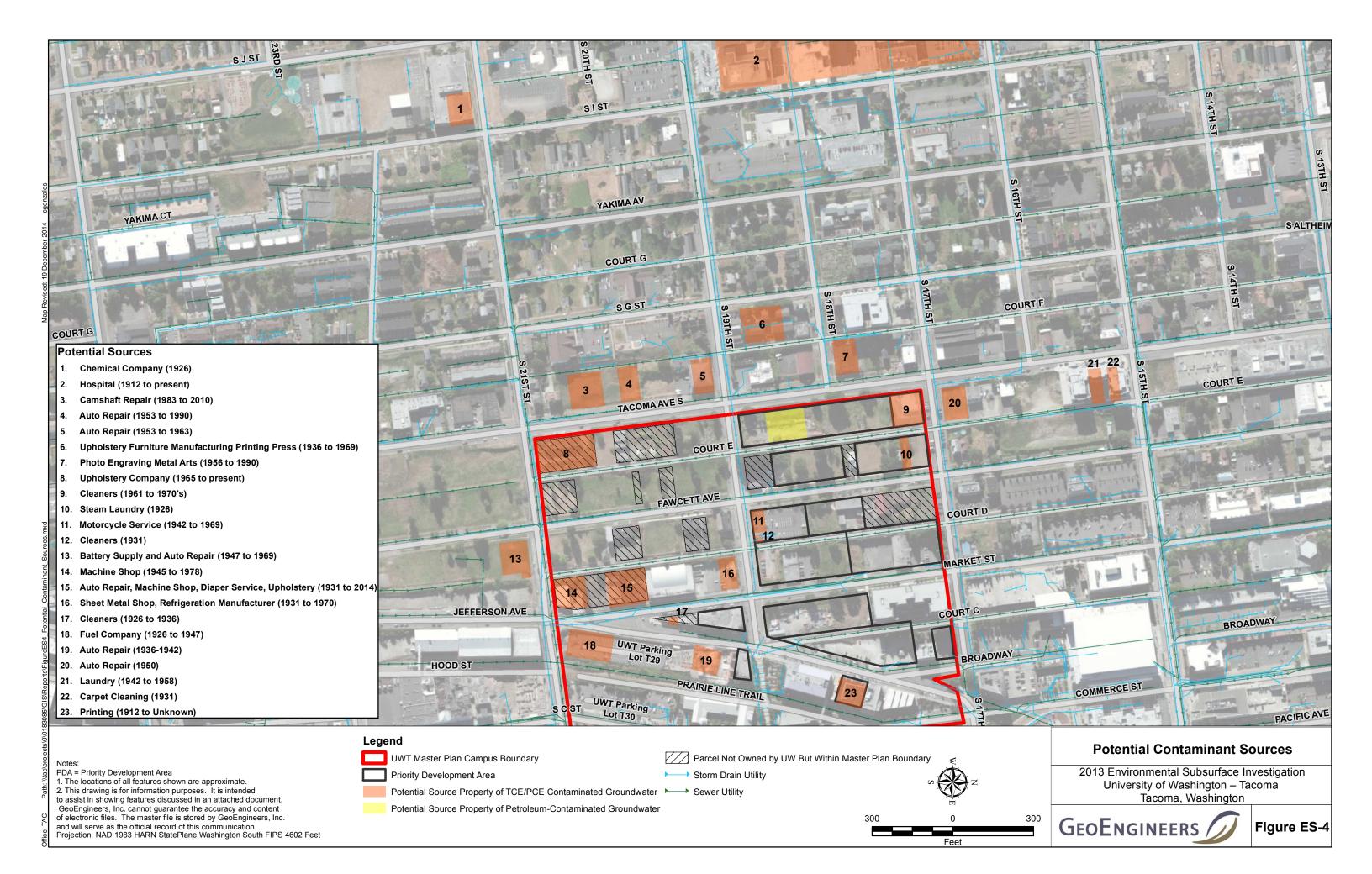


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APPENDICES

Appendix A. Summary Letter of Impacts and Mitigation

Individual Priority Development Areas Technical Reports

Summary of Impacts, Mitigation Measures and Estimate Costs, dated May 20, 2014

- PDA 1A Upton
- PDA 1B Tacoma Vacant
- PDA 1C Fawcett North
- PDA 1D Fawcett South
- PDA 1E Strom
- PDA 1F Fawcett Parking/Lot T47 and T48
- PDA 1G Laborers/Lot T39 and T40
- PDA 2A Sound Care
- PDA 2B Jefferson Street Parcel/Transit Turnaround
- PDA 2C Pinkerton Parking
- PDA 2D Tacoma Paper and and Stationary
- PDA 2E The Swiss Pub and Frederick Wild
- PDA 2F Tioga Building
- Appendix B. References
- Appendix C. GPR Survey Results
- Appendix D. Field Program and Boring Logs
- Appendix E. MTCA Method B Groundwater Screening Level Protective of Indoor Air Calculation
- Appendix F. Chemical Analytical Program
- Appendix G. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report provides the results of the environmental subsurface investigation performed for the University of Washington (UW) at the UW – Tacoma (UWT) campus located in Tacoma, Washington. The environmental subsurface investigation was completed under the Environmental Assessment Project, UW project number 204277. The location of the UWT campus master plan boundary is shown on Figure 1 and herein referred to as the "site."

2.0 GENERAL SITE DESCRIPTION

The site is located just off Interstate 5 within the downtown core of Tacoma, Washington. The existing UWT campus is generally located between South 17th Street and South 21st Street and between Market Street and Pacific Avenue as shown on Figure 2. The campus consists of rehabilitated historic buildings and new modern buildings. The site extends from the western boundary of the existing campus to Tacoma Avenue.

2.1. Campus Master Plan

The Master Plan will include redevelopment of existing historical structures when feasible, construction of new buildings, parking lots and/or garages, extension of the central campus stairway and accompanying beautification. Existing facility utility upgrades will also be included as part of the Master Plan.

UW is in the process of acquiring other parcels within the site. The existing UWT campus, the site, and parcels currently not owned by UW are shown on Figure 2.

2.2. Priority Development Areas

UW identified 14 priority development properties for the focus of this environmental subsurface investigation project. The 14 properties were categorized into two priority development areas (PDAs), PDA 1 and PDA 2 based on the property locations relative to Market Street. The PDAs are shown on Figure 2 and summarized in Table 1.

PDA 1 includes eight properties that generally encompass the site west of Market Street. Properties within PDA 1 are generally undeveloped, with relatively small portions developed with single-family residences, two businesses, UWT Facilities Maintenance area, UW medical facility and parking lots. PDA 1 is considered the expansion area for the UWT campus. PDA 2 includes six properties that generally encompass the existing UWT campus east of Market Street. Present land uses include parking lots, a park and campus buildings with retail spaces.



PDA 1	PDA 2
1A - Upton	2A - Sound Care
1B - Tacoma Vacant	2B - Jefferson Street Parcel/Transit Turnaround
1C - Fawcett North	2C - Pinkerton Parking
1D - Fawcett South	2D - Tacoma Paper and Stationary
1E - Strom Property	2E - The Swiss Pub and Frederick Wild
1F - Fawcett Parking/Lot T47 and T48	2F - Tioga Building
1G - Laborers/Lot T39 and T40	
1H - Y Student Center	

2.3. Agreed Order

UW entered into an Agreed Order (#DE 97HW-S238) with the Washington State Department of Ecology (Ecology) in 1997 for known contaminated soil and groundwater on the UWT campus. UW and Ecology are currently in the process of issuing a new agreed order for the UWT campus. The current environmental investigation is located within the boundaries of the old and new agreed order.

3.0 REPORT ORGANIZATION

The executive summary of the report provides an overview of the findings and recommendations for future investigation and discussion of the impacts to development. The main body of this report provides details of this environmental investigation on the UWT campus as a whole including a summary of previous investigations, possible contaminant sources, subsurface investigation and chemical analytical data. The Opportunities and Approaches for the Future section provides general impacts and mitigation measures to address during design and construction associated with environmental impacts. The Opportunities and Approaches for the Future section also provides a discussion on recommended remedial investigations.

This document also includes individual reports for each PDA site, which have been developed and included in Appendix A. The individual reports summarize the findings on each PDA site and include site-specific impacts and mitigation measures for development based on the proposed development plans provided by UW. A separate letter report titled "Summary of Impacts, Mitigation Measures and Estimate Costs" dated May 20, 2014 was submitted as an individual report and is also included in Appendix A.

UWT ENVIRONMENTAL INVESTIGATION SUMMARY OF REPORTS

		Intended Audience			
Report		UW and UWT Planning	CPO and Design Team	UW EH&S	Ecology
Summary of Impacts, Mitigation Measures and Estimate Costs – Dated May 20, 2014		Х		х	
2013 Environmental Subsurface Investigation Report Dated December 19, 2014	Executive Summary	х			
	Main Text			Х	х
	Appendix A (Site Specific Reports)		X	х	

4.0 PROJECT PURPOSE AND GOALS

The purpose of this environmental investigation is to further evaluate soil and groundwater conditions at the site in order to provide UW the ability to budget for remedial mitigation actions within the PDAs during the design and construction phases of the project. The goals of this environmental investigation include the following:

- Evaluation of soil and groundwater impacts within the PDAs to assist in budgeting and planning their design and construction.
- Installation of additional monitoring wells in select areas to further evaluate the groundwater plumes lateral and vertical extent, and to help define the boundary for the new agreed order and future design and construction within the PDAs. The select areas include the following:
 - Westerly Plume Trichloroethene (TCE)- and Tetrachloroethene (PCE)-contaminated groundwater plume near Tacoma Avenue.
 - Easterly Plume
 - Northern portion of the benzene-contaminated groundwater plume located near Jefferson Avenue.
 - TCE-contaminated groundwater plume near Dolly Roberson Lane and C Street. A benzene- and total petroleum hydrocarbon-contaminated groundwater plume is also present within this TCE groundwater plume.
- Identification of potential sources of the contaminant groundwater plumes based on our review of existing historic information.
- Groundwater monitoring in new and existing wells to provide an updated dataset of groundwater conditions for the new agreed order and PDAs. This also included decommissioning or repair of broken existing wells as necessary.



5.0 GENERAL SUMMARY OF PREVIOUS INVESTIGATIONS

GeoEngineers compiled parcel-specific reports provided by UW related to previous studies and investigations completed on the UWT campus. The environmental reports completed on various properties within the UWT campus included numerous Phase I Environmental Site Assessments (ESAs), subsurface investigations and remedial activities, the remedial investigation/feasibility study (RI/FS) completed on several parcels located within the UWT campus (URS, 2003), and several other subsurface investigations associated with redevelopment, including the Science Building, Joy Building, and the Tioga Library Building. Appendix B includes references for the reports reviewed.

A total of 65 groundwater monitoring wells were installed primarily within the UWT campus area but also east and west of the campus over the course of the previous investigations and remediation efforts. The locations of the existing monitoring wells and sites with property-specific reports are shown on Figure 3.

5.1. Geology Based Existing Information

GeoEngineers conducted an initial interpretation of geology and hydrogeology beneath the site based on our preliminary review of existing information. Geologic information included existing boring logs, current and historical topographic maps, an artist's rendering of the historical site, and geologic maps. Additional information following completion of the subsurface investigation is described in Section 9.0.

The site is located within the Puget Lowlands. The Puget Lowlands lie between the Olympic Peninsula to the west and the Cascade mountains to the east. Multiple periods of continental glaciation occurred in the region during the Pleistocene Epoch (2.5 million to 11,000 years ago) as Cordilleran glaciers advanced into the Puget Lowlands. The Puget Sound area is filled with deep deposits of glacial debris, which can reach thicknesses of 2,000 feet in the Tacoma Area (Alt and Hyndman, 1984).

The most recent period of the glaciation in the Puget Sound was the Vashon Stade of Fraser Glaciation. The ice was approximately 5,000 feet thick near Seattle and approximately 1,500 feet thick in the Tacoma Area. The terminus of the glaciers was approximately 12 miles south of Olympia (Borden and Troost, 2001).

As the glacier advanced, a proglacial lake was formed over the entire Puget Sound (Lake Russell). Fine-grained sand and silts deposited in Lake Russell formed the Lawton Clay formation. As the glacier pushed south, advance outwash (Esperance sands/Colvos sands) were deposited throughout the Puget Sound. Ice-contact deposits were deposited at the base and sidewalls of the glacier, likely during retreat. Ice-contact deposits consist of intermixed outwash (sand and gravel), lacustrine (fine grained sand and silts) and till (unsorted, unstratified, highly compacted mixture of clay, silt, sand, gravel, and boulders). As the glacier retreated, recessional outwash (consisting of sand and gravel) was deposited near the toe of the glacier. Deposits from the Vashon Stade have been characterized as Vashon Drift (Borden and Troost, 2001).

Typical stratigraphic sections of Vashon Drift in Tacoma consists of older silt overlain by advance outwash, till and recessional outwash (Borden and Troost, 2001). Incision of the valleys in the

Puget Sound Lowlands and the subsequent deposition of fluvial and alluvial deposits have occurred to the present after the end of the last glacier retreat (approximately 10,000 to 13,000 years ago). Surficial deposits have also been reworked by human activity. Additional human activity that affects site geology includes the import, placement and grading of non-native fill.

5.1.1. Mapped Geology

The City of Tacoma, Pierce County, Washington (Timothy J. Walsh, 1987) geologic map indicates that the site is underlain by glacial till (Qdvt). This material is described on the map as an unsorted, unstratified, highly compacted mixture of clay, silt, sand, gravel, and boulders.

We also reviewed an updated geologic map (Troost, 2004, currently in United States Geological Survey [USGS] review) to further evaluate the geologic formations at the site. Additional information related to subsurface investigations completed within the Tacoma area was used to update the geologic map. The updated geologic map indicates that ice-contact deposits (Qvi) from the Vashon Stade of glaciation are present within the Tacoma area. The mapped Qvi in downtown Tacoma likely represents ice-margin deposits during the Glacial Lake Puyallup Stage (Troost, 2004). Ice-contact deposits consist of intermixed outwash (sand and gravel), lacustrine (fine grained sand and silts) and till (unsorted, unstratified, highly compacted mixture of clay, silt, sand, gravel, and boulders).

5.1.2 Review of Existing Boring Logs

GeoEngineers reviewed the lithology in existing boring logs located within and immediately south of the PDAs (Westerly Plume). Available boring logs of select wells installed within the Easterly Plume were reviewed only in relation to the location of the new wells to be installed during this subsurface investigation. GeoEngineers did not conduct a full review of existing wells within the Easterly Plume because interpretation of the geology in this area was not in the scope of the project.

The existing boring logs generally indicate that the typical Vashon Drift stratigraphic section described above was present with a few exceptions. The site-specific geology observed consisted of the following as described in Table 2.

- Fill. Imported material and reworked ice-contact deposits.
- Ice-contact deposits. Intermixed outwash (sand and gravel), lacustrine (fine grained sand and silts) and till (unsorted, unstratified, highly compacted mixture of clay, silt, sand, gravel, and boulders).
- Silt layer. Dense, compacted gray sandy silt.
- Transition zone. Interbeds of sand and silt.
- Advance outwash. Sand and gravel with silt.
- Lawton clay. Sandy silt.



5.2. Hydrogeology

GeoEngineers developed our hydrogeologic interpretation on the UWT campus based on review of the boring logs and water level information from the previous investigations completed on the campus. GeoEngineers conducted this evaluation prior to beginning this subsurface investigation program.

It appears there is a shallow and deep aquifer on the site based on the preliminary review of the geologic information discussed above. A shallow unconfined water-bearing unit appears to be present within the ice-contact deposits. A deeper semi-confined to confined aquifer appears to be present within the advance outwash unit. A dense silt layer was observed between the ice-contact deposits and advance outwash unit in some of the boring logs completed by others although soil samples were typically collected at 10-foot depth intervals.

The shallow aquifer is located within the ice-contact deposits and appears to be likely discontinuous across PDA 1 and PDA 2. The depth of the shallow aquifer is anticipated to extend to a depth between the ground surface and 10 to 40 feet below ground surface (bgs).

The deep aquifer unit is anticipated to be within the advance outwash. The deep aquifer appears to be semi-confined to confined based on the groundwater elevations observed in monitoring wells screened within the advance outwash. The vertical extent of the advance outwash was not fully evaluated.

The Lawton Clay is considered the regional aquitard (Jones, 1999). This indicates on a regional scale, the shallow and deep aquifer on the UWT campus is considered one unconfined aquifer. However, the presence of the shallow and deep aquifers on the UWT campus is important to better understand contaminant transport pathways.

5.3. Contaminated Media

Contaminated soil and groundwater are present on the site. Our review of previous investigations focused on impacted and contaminated soil within PDA 1 and PDA 2. Previous investigations were completed on four PDA sites as listed below. The findings are summarized in Table 3 and in the site-specific reports provided in Appendix A.

- Area 1E Strom
- Area 1F Fawcett Parking/Lot T47and T48
- Area 2A Sound Care
- Area 2E The Swiss Pub and Frederick Wild

The groundwater plumes relevant to this investigation beneath the site include:

The Westerly Plume consists primarily of TCE and PCE. The known extent of the Westerly Plume generally trends from south of South 19th Street and Tacoma Avenue to north of South 19th Street and Jefferson Avenue prior to this investigation. The source(s), along with the vertical and lateral extents, of the Westerly Plume are not known at this time.

The Easterly Plume consists of multiple contaminants of concern. The main groundwater plume consists of a TCE and vinyl chloride, with two smaller areas with benzene/petroleum-contaminated groundwater and an area with vinyl chloride/petroleum-contaminated groundwater. The Easterly Plume is located within the existing UWT campus and located south of the PDAs. The plume generally trends from north of South 21st Street and Market Street to south of the South 19th Street Stairs and Pacific Avenue. The source(s) and the lateral extents of the Easterly Plume to the north are not known at this time.

6.0 REGULATORY AND HISTORICAL REVIEW

6.1. PDA Review

GeoEngineers completed a review of regulatory and historical documents in conjunction with a site reconnaissance to evaluate the historical conditions and potential environmental concerns within the PDAs prior to completion of the subsurface investigation. The general history of the site and potential areas of concern is summarized in Table 3. The history of each PDA is included within the site-specific reports in Appendix A. The complete list of reviewed documents is presented in Appendix B.

6.2. Potential Contaminant Sources of TCE/PCE-Impacted Groundwater

The potential sources of contamination related to the Easterly and Westerly Plumes are not known at this time. GeoEngineers performed general research of historical and regulatory information to identify potential sources of the TCE/PCE contamination within and adjacent to the UWT campus. The historical and regulatory methodology of the potential sources for the TCE/PCE-contaminated groundwater plumes consisted of the following:

- City of Tacoma Sanitary and Storm Sewer Utilities. The extents and flow directions of the City of Tacoma sanitary and storm sewers were reviewed for evaluation as potential preferential pathways.
- Site Screening Review/Regulatory Database Study. The results of a federal, state, local and tribal environmental database search within a 1-mile radius of campus were reviewed. Sites on the Confirmed and Suspected Contaminated Site List with known soil and groundwater contaminated with halogenated solvents were reviewed. The Resource Conservation and Recovery Act (RCRA) hazardous waste generation database was also reviewed to identify sites where hazardous waste has been generated.
- Tacoma-Pierce County Health Department (TPCHD) Records. GeoEngineers reviewed records related to Underground Storage Tank (UST) Removal Permit sites, Abandoned Commercial Tank sites, and Site Hazard Assessment Initial Investigation obtained from TPCHD.
- Field Reconnaissance/Windshield Survey. A field reconnaissance was completed on properties owned by UW. GeoEngineers also conducted a windshield survey on nearby properties not owned by UW, including the areas upgradient of the UWT campus and from the campus to South J Street between South 15th Street and South 21st Street. The windshield surveys were limited to features readily observed from public access corridors and did not include entering or viewing conditions within buildings.



- Sanborn Map and City Directory Review. The Sanborn Maps and city directories were reviewed for properties between South 15th Street and South 21st Street and South J Street and Market Street to identify potential sources to the TCE/PCE groundwater plumes.
- City of Tacoma Permit Records and Ecology Records. The City of Tacoma permit records and the records obtained from Ecology for sites that were identified as suspected sites during the regulatory database searches described above were reviewed.

The results of our review are shown on Figure 4 and summarized in Table 4. A total of 22 sites were identified as potential sources of TCE groundwater contamination on the UWT campus. Seven of the sources are located on properties that are currently owned by UW:

- Cleaners (1961 to 1970s)
- Steam Laundry (1926)
- Motorcycle Service (1942 to 1969)
- Cleaners (1931)
- Sheet Metal Shop, Refrigeration Manufacturer (1931 to 1970)
- Fuel Company (1926 to 1947)
- Auto Repair (1950)

One potential source was identified in the Tacoma Paper and Stationary Building (PDA 2D). However, the existence of a groundwater plume beneath this site is being investigated under UW CPO Project No. 204701.

7.0 SITE CHEMICALS OF CONCERN

Chemicals of concern (COC) for this investigation were based on historical uses within the PDAs and requirements of the Agreed Order for the UWT campus. The initial COC within the two PDAs include the following based on past facilities' uses and operations:

- Diesel- and lube oil-range petroleum hydrocarbons.
- Gasoline-range petroleum hydrocarbons.
- Model Toxics Control Act (MTCA) metals for soil that will remain at each site following construction and RCRA metals for soil to be excavated and removed from the site during construction to evaluate soil conditions.
- Volatile organic compounds (VOCs).
- Polycyclic aromatic hydrocarbons (PAHs). Semivolatile organic compounds (SVOCs) have historically been analyzed as a COC as part of the Agreed Order (#DE97HW-S238). PAHs (a subset of SVOCs) are identified as a COC for this project because PAHs typically have been the only compounds detected when the full suite of SVOCs has been analyzed during previous investigations.

Polychlorinated biphenyls (PCBs). PCB analysis was limited to PDAs 1A, 1D and 1F because PCBs are COC on these PDAs based on historical use.

8.0 SUBSURFACE INVESTIGATION AND FIELD ACTIVITIES

8.1. Overview

The 2013 subsurface investigation was performed to further evaluate soil and groundwater conditions primarily within the PDAs but also within and near the Westerly Plume and the northern and eastern portion of the Easterly Plume. Additionally, information obtained during this subsurface investigation and the previous investigations were used to further define the complex geologic and hydrogeologic conditions that exist within the site.

The subsurface investigation activities were completed in general accordance with the Ecology-approved Sampling and Analysis Plan (SAP) and Quality Assurance Project Plan (QAPP) and the supplemental SAP/QAPP prepared for the project (GeoEngineers, 2013).

The investigation activities included the following:

- Completed magnetic and ground penetrating radar (M/GPR) survey and investigative test pits within the PDA 1 and select areas within PDA 2 to identify any anomalies that may be indicative of potential USTs. The M/GPR survey was completed around the footprint of the existing buildings.
- Advanced 45 soil borings using direct-push drilling methods, 30 soil borings using sonic core drilling methods (one well was decommissioned and replaced), two hand augers and 14 test pits using a rubber-tired backhoe.
- Submitted 402 soil samples for chemical analysis.
- Converted the 30 soil borings advanced using sonic core methods into permanent groundwater monitoring wells. Eleven wells were completed within the advance outwash and 19 wells were set within the ice-contact deposits. Additionally, four temporary monitoring wells were completed within four of the soil borings using direct-push methods.
- Collected groundwater samples for chemical analysis from 85 monitoring wells, including the 29 newly installed permanent monitoring wells, four temporary groundwater monitoring wells and 52 previously installed monitoring wells.
- Collection and analysis of a water sample from a sump within the Tioga Building.
- Hydrogeological testing that included "snapshot" groundwater level measurements.
- Repair of four monuments and concrete casings, and new bolts tapped on 14 monument lids.
- Decommissioning of one monitoring well (CR-MW11) due to unrepairable well casing damage.

8.2. Magnetic and GPR Survey (M/GPR)

An M/GPR survey was conducted in select areas near and within PDA 1 and PDA 2. The M/GPR survey was not performed within existing structures.



Historic research results indicate the need for an initial magnetic survey primarily due to the size and the quantity of historic structures observed within the PDAs. Heating conversion permits were listed in the majority of the sites. These historic structures either potentially contained heating oil tanks at some point in the past based on the age and type of the structure, or were documented to contain a heating oil tank through permit records.

8.2.1 Magnetic and GPR Survey Methodology

GeoEngineers subcontracted with Global GeoPhysics to complete magnetic and GPR surveys between June 1 and June 7, 2013. Magnetic surveys and GPR surveys are used to measure variations in Earth's magnetic field and are commonly used to locate buried drums, USTs, pilings and reinforced concrete. A drawing is developed showing areas with high magnetic fields by mapping the magnetic anomalies along parallel transects. These anomalies generally indicate buried steel objects. GPR is a similar technology and can give more accurate results; however, due to the size of some of the areas to be surveyed, it is cost prohibitive as an initial survey method. GPR was used in areas where the magnetic survey indicated a magnetic anomaly.

The surveys were completed on the following PDA properties:

■ 1A – Upton

■ 1B - Tacoma Vacant

■ 1C - Fawcett North

1D - Fawcett South

■ 1E – Strom

■ 1F - Fawcett Parking

1G - Laborers

1H – Y Student Center

2A – Sound Care

2B -Jefferson/Transit Turnaround

2C – North of Pinkerton

Spray paint markings and stakes were used in the field to signify anomalies. Test pit excavation activities were conducted in areas where USTs may be present based on the magnetic anomalies shown in the surveys.

8.2.3. Magnetic and GPR Survey Results and Associated Test Pit Investigation

A total of twenty anomalies were identified during the magnetic survey as shown in Figure 5 and included in Appendix C. The magnetic anomalies were identified based on the PDA location and order of the anomaly. For example, 1B-A1 was the first anomaly investigated in PDA 1B. A GPR survey was completed within some of the magnetic anomaly areas and revealed similar results. The results of the magnetic survey are included in Appendix C. Thirteen of the 22 magnetic anomalies were further investigated in areas of former commercial buildings or apartments using exploratory test pits between June 24 and June 25, 2013. Nine of the anomalies were not investigated because they were located in existing asphalt or concrete or the anomalies were near former houses.

The test pits were completed by excavating a trench until native soil conditions were observed. The results of the magnetic anomaly investigation are summarized in Table 5. USTs were not encountered in any of the test pits completed during this investigation. In general, metal of various

types (buckets, pipes, chicken wire, construction debris and fencing) was observed in the test pits. However, piping material observed in test pits 1B-A2, 1B-A3, 1B-A4, 1B-A5, 1C-A1, 1C-A2, 1D-A3, and 1D-A4 may be indicative that a former UST was present in these areas in the past.

8.3. Subsurface Explorations and Soil Sampling Activities

GeoEngineers conducted drilling and soil sampling activities in two phases between May and October 2013. The first phase was completed between May to July 2013. The second phase was completed between September 2013 and January 2014. The investigation consisted of 45 direct-push explorations, two hand augers, 14 test pit explorations and 36 sonic core borings installed as monitoring wells. The borings and test pits completed and soil samples submitted for chemical analysis are summarized in Table 6. The boring and test pits locations are shown on Figure 6. Field protocols are described in Appendix D.

8.3.1 Soil Sampling and Analysis

8.3.1.1. SOIL INVESTIGATION LOCATIONS AND SAMPLING

Soil samples were collected from 91 locations as part of the subsurface investigation as shown on Figure 6. A summary of the investigation locations and soil samples that were collected is provided in Table 6. Soil samples were obtained during the subsurface investigation from soil borings and test pits using mechanical and manual methods.

Mechanical equipment used to collect soil samples included the following:

- Excavator;
- Direct-push coring rig; and
- Sonic core drill rig.

Direct-push coring techniques involved advancement of a 5-foot-long core sampler with an acetate liner. Core samples were continuously collected from the surface to an approximate total depth of 20 feet or drill refusal, whichever was encountered first. Upon retrieval, the core sampler was opened so that a geologist could examine the soil, perform field screening tests and collect soil samples for chemical analysis.

Sonic core drilling techniques involved advancement of an 8-inch to 10-inch-diameter casing and sample collection using a 6-inch to 8-inch-diameter core barrel. The core samples were continuously collected in either 5-foot or 10-foot sample intervals. The casing was telescoped when the shallow aquifer was penetrated during well installation. The core barrel was advanced ahead of the casing into the undisturbed soil deposits. Samples collected in the core barrel were retrieved and then extruded so that a geologist could examine the soil, perform field screening tests and collect soil samples for chemical analysis.

Test pits were completed using a backhoe. The test pits were completed by excavating a trench to the desired depth. Excavated soil was stockpiled on the side of the trench. The excavated soil was placed back in the excavation following sampling and tamped with the back of the excavator bucket.



A manual hand auger was used to complete one boring in the Tioga Building (PDA 2F – Tioga Building) due to cast iron utilities in the area that were not locatable. The hand auger was advanced in 6-inch depth increments using a 3-inch-diameter auger. Soil removed was placed on a new plastic bag.

Soil samples were collected in accordance with the SAP/QAPPs. The soil samples collected were logged by a geologist on boring log forms following the ASTM International (ASTM) D 2487 Unified Soil Classification System (USCS) and ASTM D 2488 Visual-Manual Procedure. The boring logs prepared as part of the subsurface investigation are provided in Appendix D.

Soil samples collected for chemical analysis at each location were thoroughly homogenized and then placed in laboratory-supplied sample containers (i.e., glass jars). The soil samples were logged on a chain-of-custody form and placed in coolers with ice for transport and delivery to the analytical laboratory.

8.3.1.2. SOIL SAMPLE ANALYSES

A total of 402 soil samples were submitted for chemical analysis as summarized on Table 6. Chemical analysis of soil samples was completed by OnSite Environmental, Inc., (OnSite) in Redmond, Washington. All soil samples were collected and analyzed in general accordance with the project SAP/QAPP. Soil samples collected during the initial investigation were analyzed for the following:

- Petroleum hydrocarbon identification with appropriate follow-up with NWTPH-Gx and/or NWTPH-Dx as applicable;
- Total RCRA metals by Environmental Protection Agency (EPA) method 6000/7000 series;
- VOCs by EPA method 8260C;
- PAHs by EPA method 8270D/SIM; and
- Select soil samples were analyzed for PCBs by EPA method 8081.

The chemical analysis protocol was modified during the investigation activities in accordance with the SAP Addendum. Soil samples were submitted for chemical analysis as follows:

- Within Development Areas (i.e., not Right-of-Way [ROW]). Fill material near the surface in areas to be developed was analyzed for petroleum hydrocarbon identification with appropriate follow-up by gasoline- and/or diesel- and lube oil-range petroleum hydrocarbons as applicable, total metals, VOCs and PAHs. Native soils were only analyzed for VOCs. Native soil samples may be analyzed as follow-up analysis for gasoline- and/or diesel- and lube oil-range petroleum hydrocarbons, total metals and PAHs to evaluate the vertical extent of contaminated soil in the fill material or based on field screening results.
- Easterly Groundwater Plume Within the ROW. Soil samples collected were analyzed for VOCs and petroleum hydrocarbon identification with appropriate follow-up by NWTPH-Gx and/or NWTPH-Dx as applicable.
- Westerly Groundwater Plume Within the ROW: Soil samples were analyzed for VOCs.

Select soil samples also included the following analyses as summarized in Table 6. The following analysis was performed on these soil samples to provide data for the development of contaminant partition models and for a preliminary evaluation of whether soil conditions could be conducive to natural attenuation:

- Particle Grain Size was performed on 15 soil samples collected from five borings by ASTM Method D422.
- Total Solids was performed on 15 soil samples collected from five borings by Standard Method (SM) 2540G.
- Total Organic Carbon was performed on eight soil samples collected from five borings by SM 9060.
- Bulk Density was performed on seven soil samples collected from five borings by SM 2710.
- Soil pH was performed on eight soil samples collected from five borings by ASTM D 4972.
- Synthetic Precipitation Leaching Procedure (SPLP) was performed on four soil samples collected from four borings by EPA method 1312/8260C.
- Cation Exchange Capacity was performed on five soil samples collected from four borings by SM9081.

8.4. Monitoring Well Installation and Development

8.4.1. Well Installation

A total of 30 permanent monitoring wells (29 new wells and one replacement well) and four temporary monitoring wells were installed to evaluate groundwater conditions as shown on Figure 6. Nineteen permanent monitoring wells and four temporary monitoring wells were installed within the shallow aquifer. Eleven permanent monitoring wells were installed within the deep aquifer.

The well installation program included six sets of well pairs in select locations. The well pairs consisted of installing two wells: one well screened within the shallow aquifer and the paired well screened within the deep aquifer.

In general, the placement of the monitoring wells was to evaluate the following environmental concerns as described in Table 7.

- Evaluate the lateral extent of VOCs including chlorinated VOCs (CVOCs) and benzene within and near the PDAs.
- Replace monitoring wells that were decommissioned in the past along Dolly Roberson Lane within the Easterly Plume.
- Evaluate the geology and hydrogeology at the site within the boundaries of PDA 1 and PDA 2 and other nearby properties.
- Decommission new well JS-MW7 and install the replacement well.



Well installation methodology is summarized in Appendix D. The screen interval depths, lithology and elevations are summarized in Table 7.

8.4.2. Well Development

Each groundwater monitoring well sampled as part of the investigation (new or existing) was developed prior to the initial groundwater sampling event. Well development for the new monitoring wells was completed to remove water that may have been introduced into the well during drilling, stabilize the filter pack and formation materials surrounding the well screen and restore the hydraulic connection between the well screen and the surrounding soil. Well development for the preexisting monitoring wells was performed to remove soil or solids that may have accumulated in the well since the last time the well had been sampled and to restore the hydraulic connection between the well screen and the surrounding soil. The well development protocol is summarized in Appendix D. Groundwater sample results are summarized in Section 10.0.

8.5. Groundwater Sampling and Analysis

8.5.1. Groundwater Investigation Locations and Sampling

Groundwater samples were collected from a total of 85 existing and new monitoring wells as part of the subsurface investigation. The monitoring wells sampled to evaluate groundwater conditions included the 29 permanent new wells, four temporary new wells, and 52 existing wells. The monitoring well locations where groundwater samples were collected are shown on Figure 7. Groundwater sampling activities occurred between June 2013 and January 2014.

8.5.2 Groundwater Sample Collection Methodology

Groundwater sampling activities were completed at least 72 hours following well development. Groundwater elevations were measured and recorded upon initiation of sampling at each well using an electronic water level indicator. Groundwater purging and sample collection was completed using low-flow/low-turbidity sampling techniques to minimize the suspension of sediment in the groundwater samples. The wells were purged and groundwater samples were obtained from the wells using dedicated polyethylene tubing and a bladder pump. Groundwater was purged from the wells at a rate of 0.5 liters per minute or less.

A water quality measuring system (i.e., Horiba U-22, YSI 556 or YSI Professional Plus) with a flow-through cell was used to monitor water quality parameters during purging including pH, electrical conductivity, dissolved oxygen, temperature, and oxidation-reduction potential. Turbidity was measured using a separate turbidimeter (Hach 2100P or LaMotte 2020e). Samples were collected from the wells after the water quality parameter measurements varied by less than 10 percent on three consecutive readings. The water quality parameters measured in the field were documented on field logs.

Groundwater samples were collected into laboratory-prepared containers following completion of the well purging. The samples collected for analysis of dissolved parameters were filtered in the field using disposable 0.45-micron filters. The groundwater samples were logged on the chain-of-custody form and placed in coolers with ice for transport and delivery to the analytical laboratory.

Groundwater samples were collected and analyzed in general accordance with the project SAP/QAPP.

8.5.3. Groundwater Analytical Program

The groundwater analytical program was developed to identify the chemicals of concern for the new permanent wells installed as part of this investigation and the existing permanent wells based on the historic data. The groundwater analytical program is briefly listed below and summarized in Table 8.

Analyses performed on groundwater samples collected from new wells included a combination of the following:

- VOCs by EPA method 8260B;
- Diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx;
- Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx;
- Total MTCA metals (arsenic, cadmium, chromium, lead, and mercury) by EPA method 200 series. Follow-up analysis of dissolved metals was completed if total metals were detected at a concentration greater than the respective MTCA cleanup level; and
- PAHs by EPA method 8270D.

Analysis performed on existing monitoring wells consisted of the following based on the chemical of concern in the area:

- VOCs by EPA method 8260B;
- Diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx;
 and
- Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx.

8.6. Hydrogeological Testing

8.6.1. Snap-Shot Water Level Measurements

Groundwater levels were measured within the existing monitoring wells in July and November 2013. The groundwater level measurements were performed within a 4-hour period to provide a snapshot of groundwater levels. The monitoring wells where the snapshot water level measurements were performed are identified in Table 9. The water level measurement protocol is summarized in the field program included in Appendix D. The groundwater elevations were used to develop groundwater contour maps to determine groundwater flow direction and gradient. The results from the snapshot water level measurements are presented in Section 8.3.

8.7. Soil Vapor Monitoring Well Installation

A soil vapor sample was scheduled for collection during subsurface investigation activities. Several attempts to collect the soil vapor sample at PDA H - Y Student Center were performed on June 14, 2013. No soil vapor sample was collected due to either low permeability soil or shallow groundwater (3 to 7 feet bgs) being drawn into the vapor sampling equipment when pressure was



applied to the soil matrix. The UW project team made the decision to not complete additional soil vapor sampling as part of this investigation.

8.8. Monitoring Well Surveying

The licensed surveying firm AHBL was retained to survey the monitoring wells installed by GeoEngineers. The survey consisted of elevation and coordinates of the wells casing and monument rim. The results of the survey are included in Table 7.

8.9. Well Repair and Decommissioning

Numerous well monuments were observed to be in poor condition or damaged. These monuments were either repaired or the well was decommissioned. The specifics of the individual wells repairs are summarized in Table 10. In general, the concrete around four monuments was removed because the seals were observed to be damaged. The area around the well was excavated by hand or a vacuum truck until bentonite was observed. The concrete and monument were then replaced.

The bolts on 14 monuments were replaced (tapped) with new bolts. At least one bolt was retapped on every monument; however, GeoEngineers was unable to replace the bolts for every bolt hole because the metal tab on the monuments were broken.

One monitoring well (CR-MW11) was decommissioned due to damage to the well casing. The casing of the monitoring well was removed by overdrilling the well because the Ecology well tag and identification were not available. Following removal of the casing, the hole was backfilled with bentonite.

9.0 ENVIRONMENTAL SETTING

9.1. Physical Conditions

9.1.1. Topography

The UWT campus is located on the side of a slope in downtown Tacoma. The top of the slope is located west of the campus along South J Street. The bottom of the slope is located east of the campus on the Thea Foss Waterway. The elevation of the campus ranges between 50 and 220 feet (North American Vertical Datum 1929 [NAVD]) between Tacoma Avenue and Pacific Avenue. The topography is generally a constant slope east toward Pacific Avenue with the exception of cut-and-fills for development of buildings and parking lots as shown in the topography on Figure 8.

9.1.2. Site Drainage

The UWT campus is a mix of developed/paved parcels and undeveloped grass parcels, and includes features that contain and convey stormwater runoff such as ditches, culverts and pipes. The source of stormwater runoff is from precipitation falling on the campus, including runoff from paved and unpaved surfaces at the site. Stormwater drained from the UWT campus discharges from outfalls located on the shoreline of the Thea Foss Waterway (marine water body).

Perennial groundwater seeps were observed year-round during field reconnaissance in two locations. Both seeps were observed along Market Street where the natural grade has been cut back for development. The seeps appear to occur in areas where the groundwater level was intersected by the excavation. One seep was located in PDA 1H - Y Student Center. The Y Student Center is currently under construction and the intent is to direct the seep discharge to the building underslab drainage system. The second seep was observed on PDA 1G - Laborers/Lot T39 and T40. This seep occurs on a vertically cut soil face. The seep discharge is directed to a nearby catchbasin. Intermittent groundwater seeps were also observed during our investigation originating from the upgradient slope along the Fawcett Avenue sidewalk and appear to occur only after heavy precipitation events.

9.2. Geology

The geology and landforms at the site are largely shaped by the advance and retreat of glaciers during late Pleistocene glaciations approximately 300,000 to 10,000 year ago. Up to 1,800 feet of unconsolidated sediments are mapped in the Tacoma area (Jones et al., 1999). Geologic units pertinent to this study were deposited during the most recent glaciation (Vashon Stade of Frasier Glaciation) that retreated between 13,000 and 10,000 years ago. The entire surface of the UWT campus was recently mapped as ice-contact deposits (Qvi) (Troost in review). The typical geologic sequence in the Tacoma area consists of Vashon Drift, composed of, from youngest to oldest: recessional outwash deposits, recessional lacustrine deposits, Steilacoom Gravel, ice-contact deposits, Vashon till, advance outwash deposits, Lawton Clay and pre-Fraser deposits (Troost in review).

Based on subsurface investigations within the UWT campus, the relevant geology sequence for this investigation consists of fill, recessional outwash, ice-contact deposits, a silt layer and transition zone, advance outwash, and an older silt (Lawton Clay). Recessional outwash deposits were not encountered at the PDAs, but may have been encountered within the existing UWT campus boundary along Dolly Roberson Lane. The deposits within the site-specific sequence are discussed below and shown on Table 2.

9.2.1. Fill

Fill, the youngest deposit, was encountered in the majority of the borings completed at the site. The fill appeared to generally consist of locally derived, reworked ice-contact deposits and recessional outwash. We observed what appeared to be imported fill in the boring (2F-B2) located at the Tioga Building, Tacoma Paper and Stationary Building (2D-B1 through 2D-B5) and in the area of Dolly Roberson Lane (CR-MW16 and CR-MW17).

9.2.2. Recessional Outwash

Recessional outwash is deposited in the front of the glacier as the glacier recedes. Recessional outwash typically consists of unconsolidated sands and gravel with silt. Recessional outwash may have been observed along Dolly Roberson Lane; however, the material was difficult to discern from imported fill. Recessional outwash was not encountered within either PDA 1 or PDA 2.



9.2.3. Ice-Contact Deposits

The surface geology of UWT campus is mapped as either Vashon ice-contact deposits, mapped by Troost (in review) with the symbol Qvi or Vashon till by Walsh (1987) using the map symbol of Qvt. Ice-contact deposits were likely deposited at the site along the ice margin (Troost in review). The ice-contact deposits consist of, glacial till, with interbedded sand and gravel (outwash) and fine grained sand and silts (lacustrine beds). The ice-contact deposits are capable of maintaining very steep slopes, such as the slope in PDA 1G - Laborers/Lot T39 and T40. Glacial till is a very dense, unsorted mixture of clay- through boulder-sized materials deposited directly by the advancing glacier (Walsh, 1987). The geology within the PDAs has been interpreted as ice-contact deposits due to the heterogeneous nature and presence of multiple sand and gravel seams within the glacial till.

The ice-contact deposits within PDAs 1 and 2 generally consist of cemented glacial till with interbeds of sand, gravel and silt. The glacial till within the ice-contact deposits is classified as fine gravel with sand (GM) or fine gravel with silt and sand (GP-GM). The glacial till within the ice-contact deposits are cemented and have relatively low permeability. However, the ice-contact deposits contain numerous sand, gravel and cobble seams that readily contain and transmit groundwater. The gravel fraction of the ice-contact deposits is typically 50 percent and the sand fraction is approximately 35 percent, with the D_{10} size ranging between 0.005 and 0.032 millimeters, as summarized in Table 11. D_{10} is the particle size corresponding to 10 percent finer on the cumulative particle-size distribution curve. The ice-contact deposits beneath the PDAs are generally unweathered, but are weathered where encountered at the ground surface.

Ice-contact deposits consisting of glacial till with sand and gravel interbeds were encountered in every boring and test pit completed during this investigation, with the exception of monitoring well JS-MW3S and existing wells completed by others near JS-MW3S (JS-MW1, JS-MW2 and JS-MW3). The ice-contact deposits consisted of a thick layer (approximately 20 feet) of fine silty sand in this area near the ground surface. Ice-contact deposits were not encountered in existing wells UG-MW17 and UG-MW22. It appears the ice-contact deposits were excavated and removed during the development of these sites or were eroded away during natural geologic processes.

9.2.4. Silt Layer and Transition Zone

The ice-contact deposits are underlain by a distinct gray to gray/brown silt layer at the site. The depositional environment of the silt layer has not been documented in the reviewed literature, but may have been deposited by a proglacial or glacial margin lake. The silt layer thickness ranges between 0.5 and 8 feet. The average thickness of the silt layer is 2 to 3 feet. Particle sizes observed were typically fine to medium sand within the silt layer with a few exceptions where coarse sand and fine gravel content was observed in soil borings UG-MW31, UW-MW32, UG-MW35, UG-MW36 and UG-MW37.

A transition zone was observed beneath the silt layer in most of the soil borings completed near CR-MW15, CR-MW17, JS-MW4, JS-MW5, JS-MW7, UG-MW21, UG-MW24, UG-MW28, UG-MW29D, UG-MW29S, UG-MW35, UG-MW36 and UG-MW37 during this investigation. The transition layer consists of interbedded fine sand and silt with a general thickness between 1 and 14 feet when encountered.

The silt layer was identified in some of the soil boring logs completed by others during the previous investigations. However, the silt layer may exist in these areas and not be observed as a result of the typical sampling interval (a 3-inch to 18-inch sample every 5 to 10 feet).

9.2.5. Advance Outwash

Vashon advance outwash was encountered beneath the ice-contact deposits, silt layer and transition zone. Advance outwash is typically stratified sand with silt and gravel layers. The Vashon advance outwash consisted of deposited melt water streams flowing ahead of the advancing Vashon glacier (Smith, 1977). The outwash is likely thicker than 50 feet and forms an extensive aquifer (Jones, 1999).

Based on information within the site, the contact between the outwash, and the overlying silt and ice-contact deposits dips to the east at generally the same slope as the natural topography. However, the existing topography has been modified by humans.

The advance outwash unit was encountered in every monitoring well completed during this investigation except for CR-MW16, CR-MW17, JS-MW3S, JS-MW6S, JS-MW7A, and UG-MW30S. Beneath the site, the advance outwash is a generally thick layer of light gray fine- to course-grained gravel with sand and silt. The outwash also contains sand layers and interbeds of silt and higher percentages of gravel, cobbles and boulders. The advance outwash encountered within the project boreholes was typically classified as fine gravel with silt and sand (GP-GM) or silty gravel with sand (GM). This classification is the same as the ice-contact deposits. However the gravel fraction and D_{10} size is typically greater in the advance outwash. The advance outwash unit is not cemented. The gravel fraction of the advance outwash is typically 70 percent and the sand fraction is approximately 20 percent, with the D_{10} size ranging between 0.006 and 0.425 millimeters, as summarized in Table 11. However, the advance outwash was observed to consist of fine to course sand with lower gravel content along Court D.

9.2.6. Lawton Clay

The advance outwash unit is underlain by a proglacial lacustrine silt (Lawton Clay) layer. A proglacial lake was formed over the entire Puget Sound (Lake Russell) as the glacier advanced. Fine-grained sand and silts that were deposited within Lake Russell formed the Lawton Clay formation. The Lawton Clay is a thick silt layer identified as a regional confining layer Qf1 (Jones, 1999). The elevation of the top of the Lawton Clay is mapped at Elevation 100 feet (Jones, 1999) in the area south of the UWT campus. The Lawton Clay may have been encountered in one location (UG-MW30D) during this investigation at Elevation 75 feet NAVD which is lower than the mapped elevation. UG-MW30D is located within the central portion of the UWT Master Plan Campus boundary. The Lawton Clay was not fully penetrated in boring UG-MW30D.

9.2.7. Cross-Sections

Geologic cross-sections were prepared to graphically present the conditions in areas of the UWT campus based on information documented in the boring logs during the previous and current investigations completed for UW. The geologic cross-section locations and borings used for the cross-sections are shown on Figure 8. The geologic cross-sections are presented on Figures 9 and 10.



Cross-Section A-A' on Figure 9 trends southwest-northeast from Tacoma Avenue and South 19th Street to the Hood Corridor and South 17th Street. Cross Section B-B' on Figure 10 trends southeast-northwest from Tacoma Avenue and South 17th Street to Jefferson Avenue and South 19th Street.

Note that information (i.e., elevations, level of detail, etc.) on the boring logs from more recent investigations appears to be more reliable as compared to the older boring logs.

9.3. Hydrogeology

The hydrogeology of the site consists of two main water-bearing zones based on soil borings completed within the PDAs, herein referred to as the shallow and deep aquifers. The shallow aquifer is present within the ice-contact deposits and the deep aquifer is located within the advance outwash. The hydrogeologic units and associated aquifers are summarized in Table 2.

Hydrogeologic testing consisted of two snapshot groundwater level monitoring events performed on July 17 and November 8, 2013. The July 2013 snapshot groundwater level monitoring event was completed in 56 monitoring wells. The November 2013 snapshot groundwater level monitoring event was completed in 89 wells including Y-Student Center wells installed as part of UW CPO Project 204286. The results of the snapshot water level monitoring events are presented in Table 9. Figures 11 through 13 show the results for snapshot water level measurements on November 8, 2013 of wells completed within the shallow aquifer, the deep aquifer and the undetermined aquifers.

9.3.1. Shallow Aquifer

A total of 27 monitoring wells (including the Y Student Center wells) were screened within the shallow aquifer during this and other investigations at the site. Water was observed in 16 of the 19 wells in September 2013. The three dry monitoring wells were JS-MW7A, UG-MW35 and UG-MW36 in September 2013. Water was present in each of the 19 monitoring wells in November 2013 indicating the shallow aquifer is likely primarily recharged by precipitation.

The majority of soils in the ice-contact deposits encountered at the depths of the well screen intervals were observed to be moist during drilling, with saturated areas in the sand and gravel lenses. Groundwater within the ice-contact deposits appears to be present in generally discontinuous sand and gravel seams. The hydraulic connection of the sand and gravel seams within the ice-contact deposit unit is unknown. However, a 1- to 4-foot sand and gravel seam was typically observed at or near the base of the ice-contact deposits. The groundwater within the ice-contact deposits likely provides a contaminant transport pathway.

The general groundwater flow direction in the shallow aquifer is to the east towards the Thea Foss (Figure 11). In general, average horizontal groundwater gradients in the shallow aquifer are consistent across the site and are very steep, approximately between 0.12 and 0.15 feet/foot. The minor variations in gradient are likely related to the local variations in topography. Additionally, surface drainage features, heterogeneity in the fill, and modification of land through addition of fill and/or removal of natural deposits likely contribute to the variations in hydraulic gradient.

9.3.2. Silt Layer

The silt layer acts as a semi-confining to confining unit that likely provides separation between the shallow and deep aquifers. The silt layer was encountered in the soil borings advanced at the site during this investigation. The silt layer was observed to be dry to moist during the drilling activities with thicknesses ranging between approximately 0.5 and 4 feet.

Interbedded sand and silt units (transition zone) were observed underlying the silt layer. The thickness of the transition zone varied between approximately 4 and 6 feet, when encountered. Groundwater percolating vertically through the overlying ice-contact deposits likely is impeded by the silt layer and flows laterally on top of the silt layer to the east.

The silt layer was identified in some of the soil boring logs completed by others during the previous investigations. However, the silt layer may exist in these areas and not observed as a result of the typical sampling interval (a 3-inch to 18-inch sample every 5 to 10 feet). Groundwater may migrate vertically downward directly into the deep aquifer in areas where the silt layer is either thin or non-existent.

9.3.3. Deep Aquifer

The deep aquifer is located within the advance outwash. The advance outwash primarily consists of light gray fine- to course-grained gravel with sand and silt with some layers of sand, silt, cobbles and boulders that are typically not cemented. The advance outwash is underlain by the Lawton Clay as discussed in Section 8.2.

A total of 31 monitoring wells (including Y Student Center wells) were screened within the deep aquifer during this and other investigations at the site. It appears that borings completed during previous investigations at the site did not identify the thickness of the advance outwash. However, the Lawton Clay was encountered at Elevation 75 feet in one boring (UG-MW30D) during the recent subsurface investigation. The thickness of the advance outwash is approximately 10 feet at the location of UG-MW30D near the central portion of the UWT Master Plan Campus boundary. The advance outwash was observed to be up to 70 feet thick at the location of UG-MW24 near the intersection of South 19th Street and Tacoma Avenue. The advance outwash was observed to be saturated from below the silt layer/transition zone to the drilled depth in the borings advanced into the advance outwash during this investigation.

The deep aquifer within the advance outwash appears to be a semi-confined to confined aquifer based on the water levels observed during drilling and subsequent to well installation and development at these locations. The advance outwash unit was observed fully saturated to the upper confining unit during drilling and the water levels observed in the wells following installation were at elevations above the well screen interval.

The sources of recharge into the deep aquifer are from overlying units or from precipitation at locations where the silt unit is either thin or nonexistent (UG-MW17, UG-MW22, UG-MW23 and UG-MW33). Additionally, there may be locations where existing wells (DD-MW1) penetrate the silt layer allowing water from the shallow aquifer to percolate directly into the underlying advance outwash deposits.



The general groundwater flow direction in the deep aquifer is generally to the east, with a slight variation near Jefferson Avenue as shown in Figure 12. Average horizontal groundwater gradients in the deep aquifer are relatively flat in the western portion of site than in the central and eastern portions. The gradient observed between Tacoma Avenue and Fawcett Avenue was 0.024 feet/feet between monitoring wells UG-MW18 and UG-MW20. A steeper gradient was observed between Fawcett Avenue and Jefferson Avenue at 0.18 feet/foot between monitoring wells UG-MW7 and JS-MW4.

9.3.4. Undetermined Aquifer

The scope of this investigation did not include a review of boring logs of wells installed within the Easterly Plume boundary. Therefore, the aquifer (shallow or deep) were combined for 31 monitoring wells located within the Easterly Plume for purposes of snap shot water level measurements. The general groundwater flow direction is generally to the northeast as shown in Figure 13.

9.3.5. Shallow/Deep Aquifer Vertical Hydraulic Gradients

Vertical hydraulic gradients can be calculated by measuring groundwater levels in two wells located in close proximity but with well screens completed at different depth intervals. Nine monitoring well pairs are present with well screens installed in the shallow and deep aquifers on the UWT campus. Three of the well pairs (Y-MW1S/D, Y-MW2S/D and Y-MW3S/D) were completed during the development of the Y Student Center CPO Project No. 204286. The paired wells provide water level data for analysis of vertical hydraulic gradients at the site.

The groundwater level measurements from the groundwater level monitoring event on November 8, 2013 were evaluated to characterize the vertical hydraulic gradients between the shallow and deep aquifers. Vertical gradients were calculated for each well pair measured as part of each snapshot groundwater monitoring event. The vertical hydraulic gradients for the shallow and deep aquifers based on the snapshot groundwater level measurements are presented on Figure 14 and in Table 12. The vertical hydraulic gradient is downward from the shallow aquifer to the deep aquifer as indicated by the positive values in Table 12. An upward gradient would have been indicated by a negative value.

9.3.6. Connectivity Between Water Bearing Units

The vertical gradient was calculated in locations within the well pairs (shallow and deep) at each location to evaluate change in the groundwater head over a given distance. The vertical gradient calculation results indicate that the silt layer is providing the separation between the shallow and deep aquifers based on the vertical separation of the shallow and deep aquifer at these locations.

However, some wells completed in one aquifer have similar water level elevations as the other aquifer when comparing interpreted water levels in Figures 11 and 12, as seen near Fawcett Avenue. The silt layer was not observed near Fawcett Avenue (DD-MW1, UG-MW16, UG-MW17 and UG-MW22), the silt was less than 6 inches (UG-MW20, UG-MW23, and UG-MW33), or the silt contained gravel (UG-MW32). In this area, there appears to be no shallow aquifer.

10.0 CHEMICAL ANALYTICAL PROGRAM

Soil, groundwater and water samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. Copies of the laboratory reports are presented in Appendix E.

The format of the tables and the comparison criteria is described in the following sections. The chemical analytical results are summarized relative to soil and groundwater in the Westerly Plume and the Easterly Plume.

10.1. Analytical Results Summary Format

The samples submitted for chemical analysis are summarized in Table 6 and 8. The chemical analytical results where chemicals of concern were detected are summarized in Tables 13 through 20 and presented in Figures 15 through 25. However, Tables 13 through 20 only contain chemical analytical data where a chemical was detected in the analyzed samples due to the large dataset. The full dataset is provided on a compact disc in Appendix E. Information provided in each table is discussed in the following list.

- Table 13. Results of petroleum hydrocarbons, metals or cPAHs when at least one of the analytes was detected at a concentration greater than the respective MTCA Method A cleanup level.
- **Table 14**. Results of petroleum hydrocarbons, metals or cPAHs when detected where detected greater than the laboratory reporting limit.
- Table 15. Results of PCE, TCE and breakdown products in all soil samples analyzed.
- Table 16. Results of various detected VOCs in soil.
- **Table 17**. Results of petroleum hydrocarbons and primary VOCs (PCE, TCE and associated breakdown products, benzene, toluene, ethylbenzene and xylenes [BTEX], chlorobenzene and naphthalene) in groundwater.
- Table 18. Results of secondary VOCs detected in groundwater.
- **Table 19.** Results of metals and PAHs detected in groundwater.

10.2. Analytical Results Evaluation Criteria

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- PCE- and TCE-Impacted and Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, cPAHs, metals and VOCs were detected at concentrations greater than the MTCA Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.



Impacted Soil

- Petroleum hydrocarbons, cPAHs and lead were at concentrations greater than Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011) regarding reuse of soil as commercial fill (Ecology, 2011) but less than the respective MTCA Method A ULU cleanup level.
- Arsenic, cadmium and mercury were detected at concentrations greater than the respective Puget Sound Background levels (Ecology, 1994) but less than the respective MTCA Method A cleanup levels or MTCA Method B criteria. Chromium was not compared to the Puget Sound background levels in soil based on the historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.
- Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011) regarding reuse of soil as commercial fill and Puget Sound Background levels are herein referred to as the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals were detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs were detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and EPA's TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action." The calculation to update screening levels is included in Appendix E.

10.3. Chemical Analytical Results - Soil

A total of 402 soil samples were submitted for chemical analysis. In general, soil samples were analyzed for VOCs and only near-surface soil samples were analyzed for petroleum hydrocarbons, metals and PAHs. Select soil samples were also analyzed for PCBs and Synthetic Precipitation leaching procedure (SPLP).

Soil analytical results are discussed in the following sections as it relates to the chemicals of concern detected within each lithologic unit (fill, ice-contact deposits, silt layer/transition zone and advance outwash, as applicable) in the Easterly Plume and the Westerly Plume areas.

10.3.1 Westerly Plume Area - Soil Chemical Analytical Results

Soil samples were collected and submitted for chemical analysis from the fill ice-contact deposits, silt, transition zone and advance outwash in the Westerly Plume.

10.3.1.1. WESTERLY PLUME - FILL

A total of 82 soil samples were collected within the fill soil for chemical analysis within the Westerly Plume area. Samples were submitted for chemical analysis of VOCs by EPA method 8260, RCRA metals by EPA method 6000/7000 series, PAHs by EPA method 8270SIM and/or petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow-up of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx within the fill soil. Analytical results are discussed below by COC. The chemical analytical results are summarized in Tables 13 through 16. A summary for each of these COC are discussed below.

Westerly Plume - Fill - CPAHs and PAHs. CPAHs were detected at concentrations greater than the MTCA Method A ULU cleanup level (0.1 milligrams per kilogram [mg/kg]) in the following 16 soil samples collected from the ground surface to approximately 3.5 feet bgs in areas 1A, 1B, 1C, 1D, 1E, 1G, 2A, 2B and 2C. Soil sample locations where cPAHs were either detected or were detected at concentrations greater than the MTCA Method A ULU cleanup level are shown on Figure 15.

■ The 16 soil samples where cPAHs were detected at concentrations greater than or equal to the MTCA Method A ULU cleanup level are provided in the table below with the concentrations (in mg/kg) detected identified in parenthesis.

1A-B5-1-2 (0.64)	1D-TP3-0-1 (0.10)
1B-TP2-2-3 (0.16)	1E-B6-0-1 (0.42)
1B-TP5-0-1 (0.11)	1G-TP2-0-1 (0.12)
1B-TP5-2-3 (0.12)	2A-B1-1-2 (0.23)
UG-MW25S-1-2 (0.14)	2A-B7-2.5-3.5 (0.64)
UG-MW25D-1-2 (0.40)	2C-B2-1-2 (1.4)
UG-MW26-0-1 (0.14)	2F-B2-0-0.5 (0.12)
1C-TP1-0-1 (0.13)	JS-MW7A-0-1 (3.49)

CPAHs were either not detected or were detected at concentrations less than the Reuse Criteria and the MTCA Method A ULU cleanup level in the remaining analyzed soil samples. PAHs were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level and the Reuse Criteria in the remaining analyzed soil samples. Soil sample locations where PAHs were detected greater than the laboratory reporting limit are also shown on Figure 15.

Westerly Plume - Fill - Metals. Arsenic, cadmium and lead were detected at concentrations greater than the respective MTCA Method A ULU cleanup levels in soil samples collected from within the fill soil. Soil sample locations where arsenic, cadmium and lead were either detected at concentrations greater than the Reuse Criteria and the respective MTCA Method A ULU cleanup levels are shown on Figure 16. Soil samples with detections at concentrations greater than the respective MTCA cleanup levels are discussed below for arsenic, cadmium and lead.

Arsenic. Arsenic was detected at concentrations greater than the MTCA Method A ULU cleanup level (20 mg/kg) in two soil samples (1B-TP2-2-3 [20 mg/kg] and 1C-TP1-0-1 [24 mg/kg]). The soil samples were collected from the ground surface to approximately 3 feet bgs in PDAs 1B and 1C.



- Cadmium. Cadmium was detected at concentrations greater than the MTCA Method A ULU cleanup level (2 mg/kg) in two soil samples (1C-TP1-0-1 [3.5 mg/kg] and 1E-B1-0-1 [4.5 mg/kg]). The soil samples were collected from the ground surface to approximately 1 foot bgs in PDAs 1C and 1E.
- Lead. Lead was detected at concentrations greater than the MTCA Method A ULU cleanup level (250 mg/kg) in 12 soil samples. The majority of the soil samples were collected between the ground surface and approximately 3 feet bgs in PDAs 1A, 1B, 1C, 1D, 1E, 1G, 2B and 2C. One soil sample from area PDA 1A was collected from approximately 11 to 12 feet bgs within a large fill prism. The 12 soil samples where lead was detected at concentrations greater than or equal to than MTCA Method A ULU cleanup level are provided in the following list with the concentration (in mg/kg) detected identified in parenthesis.

1A-B4-11-12 (760)	1D-TP3-2-3 (250)
1A-B5-1-2 (400)	UG-MW36-0-1 (290)
1B-TP2-2-3 (350)	UG-MW36-1-3 (390)
1C-TP1-0-1 (800)	1E-B6-0-1 (610)
1C-TP2-3-4 (750)	1G-TP2-0-1 (250)
1D-TP2-0-1 (280)	2C-B2-1-2 (730)
1D-TP3-0-1 (950)	JS-MW7A-0-1 (1,100)

Lead, cadmium and/or arsenic were detected at concentrations greater than the Reuse Criteria in 36 soil samples collected within the fill in the Westerly Plume. The soil samples were collected from the ground surface to depths ranging between 3 to 4 feet bgs in borings 1A-B1, 1A-B2, 1A-B3, 1A-B5, 1A-B6, 1B-TP2, 1B-TP5, 1C-TP1, 1C-TP2, 1D-TP1, 1D-TP2, 1D-TP3, 1E-B6, 1G-TP1, 1G-TP2, 2A-B1, 2A-B7, 2C-B2, 2F-B1, 2F-B2, JS-MW7A, UG-MW23, UG-MW26, UG-MW33, UG-MW35, UG-MW36, UG-MW38D and UG-MW38S. Lead, cadmium, and arsenic were either not detected or were detected at concentrations less than the Reuse Criteria in the remaining analyzed soil samples.

Other metals were either not detected or were generally detected at concentrations less than the Reuse Criteria and the respective MTCA Method A ULU cleanup levels in the remaining analyzed soil samples.

<u>Westerly Plume - Fill - Petroleum Hydrocarbons</u>. Petroleum hydrocarbons were detected in the fill as described below. A summary of the locations of the detections are shown on Figure 17.

■ Gasoline-Range Petroleum Hydrocarbons. Gasoline-range petroleum hydrocarbons were detected at concentrations greater than the MTCA Method A ULU cleanup level (100 mg/kg) in soil sample 1F-B2-7-8 (940 mg/kg) collected within the fill. The gasoline-range petroleum hydrocarbons-contaminated soil was collected from boring 1F-B2 from approximately 7 to 8 feet bgs. Gasoline-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples.

Diesel- and Lube-Oil Range Petroleum. Diesel- and lube oil-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels in the analyzed soil samples.

Lube oil-range petroleum hydrocarbons were detected in 17 samples at concentrations greater than Reuse Criteria (200 mg/kg, fill for commercial above the water table) as shown in Tables 13 and 14. The soil samples collected from borings 1A-B3, 1A-B4, 1A-B5, 1B-TP2, 1B-TP3, 1B-TP5, 1D-TP1, 1D-TP3, 1E-B2, 1F-B2, JS-MW7A, UG-MW38D, UG-MW37, and UG-MW26. The lube oil-range petroleum hydrocarbons-impacted soil samples ranged in depth between the ground surface and approximately 8 feet bgs.

Diesel- and lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples.

<u>Westerly Plume – Fill – VOCs.</u> PCE and TCE including breakdown products were detected within the fill soil in three general locations within the Westerly Plume as shown on Figure 18. VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU or Method B criteria in the remaining analyzed soil samples. VOCs that were detected in these remaining analyzed soil samples are either considered common laboratory contaminants or are chemicals related to gasoline-range petroleum hydrocarbons in soil samples where gasoline-range petroleum hydrocarbons were detected. The VOC analytical results are summarized in Tables 15 and 16.

The three general locations include PDAs 1A – Upton/1C – Fawcett North; PDA 2D – Tacoma Paper and Stationary; and wells UG-MW38S/UG-MW38D. Results for each of the three general locations are discussed further in the following list.

<u>PDAs 1A (Upton)/1C (Fawcett North)</u>. PDAs 1A and 1C are generally located on the northwest portion of site near the southeast corner of the South 17th Street and Tacoma Avenue South intersection. Approximately 29 feet of fill was observed during the subsurface explorations on PDA 1A (former dry cleaner site). PDA 1C is located directly downgradient of PDA 1A.

- PCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in two soil samples (1A-B1-18-19 [0.051 mg/kg]) and 1A-B1-25-26 [0.098 mg/kg]) collected in the fill between approximately 18 and 26 feet bgs. PCE was detected at concentrations less than the MTCA Method A ULU cleanup level in five soil samples (1A-B2-14-15, 1A-B3-0-2, 1A-B6-0-1, 1A-B6-10-11, and 1C-TP2-3-4) collected at depths ranging between the ground surface and approximately 15 feet bgs. PCE was not detected in the remaining analyzed soil samples.
- TCE was detected in three soil samples (1A-B1-18-19, 1A-B2-14-15, and 1A-B2-25-26) at concentrations less than the MTCA Method A ULU cleanup level. TCE was not detected in the remaining analyzed soil samples.
- Cis-1,2-dichloroethene (DCE) was detected at concentrations less than the MTCA Method A ULU cleanup level in two soil samples (1A-B2-14-15 and 1A-B2-25-26) collected from approximately 14 to 26 feet bgs. DCE was not detected in the remaining analyzed soil samples.
- Trans-1,2-DCE and vinyl chloride were detected at concentrations less than the respective MTCA Method A ULU cleanup level in one soil sample (1A-B2-25-26) collected from



approximately 25 to 26 feet bgs. Trans-1,2-DCE and vinyl chloride were not detected in the remaining analyzed soil samples.

<u>PDA 2D - Tacoma Paper and Stationary.</u> PDA 2D is located near the northeast portion of site along Jefferson Avenue.

- PCE was detected at concentrations less than the MTCA Method A ULU cleanup level in four soil samples (2D-B1-0-1, 2D-B2-0-1, 2D-B3-0-1, and 2D-B4-0-1) collected from PDA 2D Tacoma Paper and Stationary. These four soil samples were collected from the ground surface to approximately 1 foot bgs. PCE was not detected in the remaining analyzed soil samples.
- Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples.

<u>Wells UG-MW38S</u> and <u>UG-MW38D</u>. These monitoring wells are located within the west-central portion of the site near Tacoma Avenue South.

- PCE was detected at concentrations less than the MTCA Method A ULU cleanup level in two soil samples (UG-MW38D-1-2 and UG-MW38S-2-3) collected in borings UG-MW38S and UG-MW38D from approximately 1 to 3 feet bgs. PCE was not detected in the remaining analyzed soil samples collected in the fill.
- Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples.

<u>Westerly Plume – Fill - PCBs.</u> PCBS were analyzed in 17 soil samples collected from Areas 1A, 1D and 1F. PCBs were not detected in the analyzed soil samples.

10.3.1.2. WESTERLY PLUME - ICE-CONTACT DEPOSITS

A total of 163 soil samples were collected within the ice-contact deposits in the Westerly Plume for chemical analysis of VOCs by EPA method 8260. A subset of the soil samples were also submitted for RCRA metals by EPA method 6000/7000 series, PAHs by EPA method 8270SIM and/or petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow-up of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx. The chemical analytical results are summarized in Tables 13 through 16. Soil analytical results are discussed below.

<u>Westerly Plume - Ice-Contact Deposits - CPAHs and PAHs.</u> PAHs were either not detected or were detected at concentrations less than MTCA Method A ULU Cleanup level and the Reuse Criteria in soil samples collected from the ice-contact deposits.

<u>Westerly Plume - Ice-Contact Deposits - Metals</u>. Lead was detected at a concentration greater than the Reuse Criteria in one soil sample collected from boring 1G-TP1 from 3 to 4 feet bgs. Lead and other metals were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level and the Reuse Criteria.

Westerly Plume - Ice-Contact Deposits - Petroleum Hydrocarbons. Lube oil-range petroleum hydrocarbons were detected at a concentration greater than the Reuse Criteria but less than the MTCA Method A ULU cleanup level in one soil sample collected from 5 to 6 feet bgs in the ice-contact deposits in well UG-MW38D. Lube oil-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level and the Reuse Criteria in the remaining analyzed soil samples.

Gasoline- and diesel-range petroleum hydrocarbons were not detected in the analyzed soil samples collected in the ice-contact deposits.

<u>Westerly Plume - Ice-Contact Deposits - VOCS.</u> VOCs were detected within the ice-contact deposits in the Westerly Plume in PDA 1A through 1H, 2A, 2D and within UG-MW28, UG-MW30S, UG-MW30D, UG-MW38S and UG-MW38D. The following sections summarize the chemical analytical results. The chemical analytical detection are summarized in Tables 15 and 16 and shown on Figure 19.

■ PCE. PCE was detected in eight soil samples collected from borings UG-MW24, UG-MW31, 1A-B6, 1C-TP2, 2D-B1, 2D-B2 and 2D-B3 as described in Table 15. The soil samples were collected from approximately 4 to 21 feet bgs. PCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in two soil samples (2D-B1-8-9 [0.083 mg/kg] and 2D-B2-4-5 [0.12 mg/kg]) collected within the ice-contact deposits.

PCE was not detected in the remaining analyzed soil samples.

■ TCE. TCE was detected in 41 soil samples collected UG-MW24, UG-MW25S, UG-MW25D, UG-MW27, UG-MW28, UG-MW29D, UG-MW31, 1A-B6, 1D-B1, 1F-B1, 1F-B4, 1F-B5, 1F-B7, 1G-B5, 1H-B3, 2A-B3, 2A-B4, and 2A-B5. The soil samples were collected from approximately 5 to 25 feet bgs. TCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in the following 14 soil samples collected within the ice-contact deposits within the Westerly Plume with the TCE concentration (in mg/kg) in parenthesis.

UG-MW24-9-10 (0.075)	UG-MW25S-7.5-8.5 (0.44)
UG-MW24-12-13 (0.34)	UG-MW25S-8.5-9.5 (0.47)
UG-MW25D-6-7 (0.076)	UG-MW25S-10-11 (0.37)
UG-MW25D-12-13 (3.2)	UG-MW25S-11-12 (1.3)
UG-MW25D-13-14 (2.3)	UG-MW25S-15-16 (0.39)
UG-MW30S-11-12 (0.32)	UG-MW30S-19-20 (0.45)
UG-MW30S-13-14 (0.092)	2A-B5-7-8 (0.11)

TCE was not detected in the remaining analyzed soil samples.

■ DCE and Vinyl Chloride. Cis-1,2-DCE was detected in seven soil samples collected within PDA 1B and 2A from borings UG-MW24, UG-MW25D, UG-MW25S, and 2A-B5 as described in Table 15. The soil samples were collected from approximately 7 to 14 feet bgs. Trans-1,2-DCE and vinyl chloride were not detected in the analyzed soil samples within the ice-contact deposits.



- Other VOCs. 1,1,1-trichloroethane (1,1-TCA), 1,1-dichloroethane (1,1-DCA), 1,1-DCE and benzene were detected at concentrations less than the MTCA Method A ULU cleanup level and MTCA Method B criteria in nine soil samples collected from borings UG-MW25S and UG-MW25D. The depth of the impacted soil ranges between approximately 6 to 18 feet bgs. Other VOCs that were detected in the remaining analyzed soil samples are considered laboratory contaminants. The chemical analytical results (detections only) are summarized in Table 16.
- SPLP VOCs. Two soil samples were submitted for chemical analysis of SPLP VOCs. SPLP VOCs were not detected in the two soil samples (UG-MW25D-12-13 and UG-MW31-20-21) collected within the ice-contact deposits.

10.3.1.3. WESTERLY PLUME - SILT LAYER/TRANSITION ZONE

A total of 33 soil samples were collected within the silt unit and the transition zone for analysis of VOCs or halogenated volatile organic compounds (HVOCs) within the Westerly Plume. A subset of the soil samples submitted for RCRA metals by EPA method 6000/7000 series, PAHs by EPA method 8270SIM and/or petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow-up of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx. Chemical analytical results are summarized in Tables 13 through 16.

<u>Westerly Plume - Silt Layer/Transition Zone - PAHS, Petroleum and Metals.</u> Metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and the Reuse Criteria. PAHs and petroleum hydrocarbons were not detected in the analyzed soil samples.

<u>Westerly Plume - Silt Layer/Transition Zone - VOCS.</u> VOCs were detected within the silt layer/transition zone in the Westerly Plume in UG-MW31, UG-MW30D and UG-MW38S. The chemical analytical results (detections only) are summarized in Tables 15 and 16 and shown on Figure 20.

■ TCE. TCE was detected at a concentration greater than the MTCA Method A ULU cleanup level in soil sample UG-MW38S-16-16.5 (0.033 mg/kg) collected within the silt layer from 16 to 16.5 feet bgs in well UG-MW38S. TCE was detected in one soil sample collected from UG-MW30D at a depth of 35 feet bgs within the silt/transition layer. TCE was not detected in the remaining analyzed soil samples collected within the silt in the Westerly Plume.

Other VOCS were not detected in the remaining analyzed soil samples.

10.3.1.4. WESTERLY PLUME - ADVANCE OUTWASH

A total of 68 soil samples were collected in the advance outwash in the Westerly Plume and submitted for chemical analysis of VOCs by EPA method 8260. A subset of the soil samples submitted for RCRA metals by EPA method 6000/7000 series, PAHs by EPA method 8270SIM and/or petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow-up of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx. The chemical analytical results are summarized in Tables 13 through 16. Soil analytical results indicated the following:

<u>Westerly Plume - Advance Outwash - PAHs, Petroleum Hydrocarbons, Metals</u>. PAHs, petroleum hydrocarbons, and metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup level and Reuse Criteria in the analyzed soil samples collected within the advance outwash.

<u>Westerly Plume - Advance Outwash - VOCS.</u> VOCs were detected within the advance outwash in borings JS-MW4D, UG-MW23, UG-MW25D, UG-MW31, UG-MW35, UG-MW37, UG-MW38D, and UG-MW38S within the Westerly Plume. The chemical analytical results are summarized in the following sections. The chemical analytical results (detections only) are summarized in Tables 15 and 16 and presented on Figure 21.

- **PCE.** PCE was detected in one soil sample collected in boring UG-MW38D from 49 to 50 feet bgs within the advance outwash.
- TCE. TCE was detected in 32 soil samples collected in borings JS-MW4D, UG-MW23, UG-MW25D, UG-MW31, UG-MW36, UG-MW35, UG-MW37, UG-MW38D, and UG-MW38S. The soil samples were collected from approximately 12 to 46 feet bgs. TCE was detected at a concentration (0.050 mg/kg) greater than the MTCA Method A ULU cleanup level in one soil sample collected from UG-MW38D at a depth of 33 to 34 feet bgs. TCE was not detected in the remaining analyzed soil samples.
- Other VOCs. Other VOCs that were detected in the remaining analyzed soil samples are considered laboratory contaminants.
- SPLP VOCs. One soil sample collected from the advance outwash in well UG-MW38D-49-50 was submitted for chemical analysis of SPLP VOCs. SPLP VOCs were not detected in the analyzed soil sample.

10.3.2. Easterly Plume Area - Soil Chemical Analytical Results

Soil samples were collected and submitted for chemical analysis from the fill, ice-contact deposits, silt, transition zone and advance outwash in the Easterly Plume.

10.3.2.1. EASTERLY PLUME - FILL

A total of seven soil samples were collected in the fill soil for chemical analysis within the Easterly Plume area. Samples were submitted for chemical analysis of VOCs by EPA method 8260, RCRA metals by EPA method 6000/7000 series, PAHs by EPA method 8270SIM and/or petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow-up of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx within the fill soil. Analytical results are discussed below by the COC. The chemical analytical results are summarized in Tables 13 through 16. A summary for each of these COC are discussed below.

<u>Easterly Plume - Fill - PAHs, Petroleum Hydrocarbons, Metals</u>. PAHs, petroleum hydrocarbons, and metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup level and Reuse Criteria in the analyzed soil samples collected within the fill.

<u>Easterly Plume - Fill - VOCs.</u> TCE was detected at concentrations less than the MTCA Method A ULU cleanup level in three soil samples collected from approximately 9 to 16 feet bgs in boring CR-MW16 as shown on Figure 18. TCE was not detected in the remaining analyzed soil samples.



Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples.

10.3.2.2. EASTERLY PLUME - ICE-CONTACT DEPOSITS

A total of 20 soil samples were collected in the ice-contact deposits in the Westerly Plume for chemical analysis of VOCs by EPA method 8260 and petroleum hydrocarbon identification Ecology-approved method NWTPH-HCID. The chemical analytical results are summarized in Tables 13 through 16. Soil analytical results are discussed below.

<u>Easterly Plume - Ice-Contact Deposits - Petroleum Hydrocarbons</u>. Lube oil-, gasoline-, and diesel-range petroleum hydrocarbons were not detected in the analyzed soil samples collected within the ice-contact deposits.

<u>Easterly Plume - Ice-Contact Deposits - VOCS</u>. VOCs were detected within the ice-contact deposits in the Easterly Plume in borings CR-MW16 and CR-MW17. The chemical analytical results are summarized in the following sections. The chemical analytical results (detections only) are summarized in Tables 15 and 16 and shown on Figure 19.

■ TCE. TCE was detected in five soil samples collected within the ice-contact deposits from borings CR-MW16 and CR-MW17 located within the Easterly Plume. These soil samples were collected from depths ranging between approximately 18 and 26 feet bgs. TCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in the following three soil samples with the TCE concentration (in mg/kg) identified in parenthesis: CR-MW16-18-19 (0.051); CR-MW16-20-21 (0.034) and CR-MW16-24-25 (0.31).

TCE was not detected in the remaining analyzed soil samples.

- DCE and Vinyl Chloride. Cis-1,2-DCE (DCE) and/or trans-1,2-DCE were detected in five soil samples collected in borings CR-MW16 and CR-MW17 from depths ranging between 18 and 26 feet bgs. DCE was not detected in the remaining analyzed soil samples.
- Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples. Other VOCs that were detected in these samples are considered laboratory contaminants.

10.3.2.3. EASTERLY PLUME - SILT LAYER/TRANSITION ZONE

A total of 11 soil samples were collected in the silt layer/transition zone within the Easterly Plume for chemical analysis of VOCs by EPA method 8260 and petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow-up of diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx and gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx. The chemical analytical results are summarized in Tables 13 through 16. Soil analytical results are discussed below.

<u>Easterly Plume - Silt Layer/Transition Zone - Petroleum Hydrocarbons</u>. Gasoline-, diesel- and lube oil--range petroleum hydrocarbons were not detected in the analyzed soil samples collected within the silt layer/transition zone.

<u>Easterly Plume - Silt Layer/Transition Zone - VOCS</u>. VOCs were detected within the silt layer/transition zone in the Easterly Plume in borings CR-MW16 and CR-MW17. The following sections summarize the chemical analytical results. The chemical analytical detections are summarized in Tables 15 and 16 and shown on Figure 20.

- TCE. TCE was detected in six soil samples collected within the silt layer/transition zone from borings CR-MW16 and CR-MW17 located within the Easterly Plume. These soil samples were collected from depths ranging between approximately 27 and 31 feet bgs. TCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in in soil sample CR-MW16-28-29 (0.61 mg/kg). TCE was not detected in the remaining analyzed soil samples.
- DCE and Vinyl Chloride. Cis-1,2-DCE (DCE) and/or trans-1,2-DCE were detected in five soil samples collected in borings CR-MW16 and CR-MW17 from depths ranging between 27 and 31 feet bgs. Vinyl chloride was detected in two soil samples collected from boring CR-MW16 and CR-MW17 from depths ranging between 28 and 29 feet bgs. DCE and vinyl chloride were not detected in the remaining analyzed soil samples.
- Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples. Other VOCs that were detected in these samples are considered laboratory contaminants.

10.3.2.4. EASTERLY PLUME - ADVANCE OUTWASH

A total of 19 soil samples were collected in the advance outwash deposits within the Easterly Plume for chemical analysis of VOCs by EPA method 8260 and petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow-up of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx. The chemical analytical results are summarized in Tables 13 through 16. Soil analytical results are discussed below.

<u>Easterly Plume - Advance Outwash - Petroleum Hydrocarbons</u>. Gasoline-range petroleum hydrocarbons were detected at a concentration greater than the MTCA Method A ULU cleanup level (100 mg/kg) in soil sample CR-MW15-19.5-20 (3,000 mg/kg) collected from approximately 19.5 to 20 feet bgs. Gasoline-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples.

Diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed soil samples collected within the advance outwash.

<u>Easterly Plume - Advance Outwash - VOCS.</u> VOCs were detected within the advance outwash deposits within the Easterly Plume in borings JS-MW5 and JS-MW6D. The chemical analytical results are summarized in the following sections. The chemical analytical results (detections only) are summarized in Tables 15 and 16 and shown on Figure 21.

■ TCE. TCE was detected at concentrations less than the MTCA Method A ULU cleanup level in three soil samples collected in boring JS-MW5 located within the Easterly Plume. The soil samples were collected from depths ranging between approximately 37 and 55 feet bgs. TCE was not detected in the remaining soil samples analyzed.



- Chlorobenzene. Chlorobenzene was detected at concentrations less than the MTCA Method A ULU cleanup level in three soil samples collected in boring JS-MW5 that range in depth from 37 to 40 feet bgs. Chlorobenzene was not detected in the remaining analyzed soil samples.
- Other VOCs. Other VOCs that were detected in remaining analyzed soil samples are considered laboratory contaminants.

10.3.3. Soil Physical Parameters

GeoEngineers collected data to evaluate the physical characteristics of soil encountered to facilitate the development of a phase partitioning model. Soil containing concentrations of TCE contamination may or may not pose a threat to groundwater, and simply having a value of the TCE contamination present in the soil is not always sufficient by itself to evaluate whether or not a threat exists. A phase partitioning model is a tool that uses a site's physical characteristics and contamination profile to predict whether soil contamination present will or will not cause an exceedance of groundwater cleanup levels. In the case of non-aqueous phase liquids such as TCE, the model can also predict whether it will accumulate in groundwater beneath the site.

A phase partitioning model consists of several equations using site-specific physical data to show how much of a given contaminant concentration is likely to remain in one phase versus another (in the case of TCE, vapor vs. liquid in soil and groundwater), and to analyze these equations in a range of scenarios to predict how likely it is the TCE detected could affect groundwater beneath the site. Modeling the data could assist with future design and construction considerations throughout the development area, but its greater benefit would likely be as a tool to comparatively evaluate potential remediation technologies for portions of the areas that undergo consideration for remedial action as part of a feasibility study. Therefore, the development of a detailed phase partitioning model is premature at this point of the subsurface characterization process, but the soil characteristics data (primarily total organic carbon [TOC], bulk density, and soil pH results) will have beneficial use as portions of the site undergo consideration for possible action, no action, or monitoring activities in the future. In addition, the soil characteristics data can offer some insight on whether soil conditions may be favorable or unfavorable for supporting natural attenuation, either through biodegradation or anaerobic dehalogenation of PCE and its breakdown constituents (TCE, DCE and vinyl chloride).

Physical parameters were submitted on 15 soil samples collected from five borings locations (CR-MW16, JS-MW5, UG-MW25D, UG-MW31 and UG-MW38D). The soil physical parameter analysis consisted of total organic carbon, pH, bulk density, grain density, and grain size analysis. Chemical analytical results are summarized in Table 11.

10.3.3.1. TOTAL ORGANIC CARBON (TOC)

TOC was detected at a concentration of 0.5 percent in one soil sample collected within the ice-contact deposits from UG-MW25D at a depth of 12 to 13 feet bgs. TOC was not detected in the remaining analyzed soil samples.

The result suggests that localized pockets of TOC are available in the soil, but likely scattered and not in a continuous fashion or consistently across a given lithology. The value of the TOC is used to evaluate site-specific distribution coefficients for a partitioning model, and these results indicate a small coefficient of distribution, which negatively impacts the partitioning model (small soil

concentration could still result in hypothetically contaminating groundwater in and beneath the soil column).

10.3.3.2. SOIL ACIDITY (SOIL PH)

The measurement of soil acidity was fairly uniform throughout the area, with an overall average pH of 8.3. The lowest pH detected was in UG-MW25D from 12 to 13 feet bgs (pH = 7.9) within the ice-contact deposits. The highest reported was also in UG-MW25D from 42 to 43 feet bgs (pH = 8.7) within the advance outwash.

The soil pH would generally be considered neutral or slightly alkaline in nature. Typically, organic compounds such as TCE have an inverse relationship with acidity; i.e., the more acidic the environment is, the higher the organic carbon-water partitioning coefficient is, and therefore the higher the distribution coefficient. For this site, the neutral pH values indicate a low partitioning coefficient, which would make the distribution coefficient even smaller, causing a further negative impact on the partitioning model.

10.3.3.3. BULK DENSITY

Bulk density values did not vary significantly with the exception of one outlier in well UG-MW38D at a depth of 49 to 50 feet bgs with a reported bulk density of 1.768 grams per cubic centimeter (g/cm³). The other six bulk density results ranged between 1.285 g/cm³ and 1.448 g/cm³ with an average of 1.341 g/cm³.

Bulk density across the area is reported as being considerably lower than typical literature values (approximately 1.5) with the one exception mentioned above from UG-MW38D. The development area's lower reported bulk density data indicates a greater retention potential for the soil to "hold" contamination and therefore these results have a positive impact on what the partitioning model would likely calculate.

10.3.3.4. GRAIN SIZE ANALYSIS

The grain size analysis produced results consistent with the lithologic classifications of the soils encountered throughout the area. Samples analyzed in the advance outwash had the highest gravel fraction, while the ice-contact deposits lithologic unit had the highest overall sand fraction. Only one sample reported clay at higher than 10 percent, and this was in an area of imported fill or recessional outwash in boring CR-MW16 at a depth of approximately 10 to 11 feet bgs.

There was enough of a distinction in the grain size analysis to indicate that the potential residual saturation (accumulation potential) of the soil types would be considerably different, and so these data suggest that partition modeling should be performed by treating each of the main lithologic units separately for the purposes of establishing specific soil contamination threshold value.

10.4. Chemical Analytical Results - Groundwater

Groundwater samples were collected from the 28 new permanent monitoring wells, four temporary monitoring wells and 52 existing monitoring wells. The wells were located in the following plumes and screened lithology:

- Westerly Plume
 - Ice-contact deposits (16 permanent and four temporary monitoring wells)



Advance outwash (26 permanent monitoring wells)

Easterly Plume

- Ice-contact deposits (three permanent monitoring wells)
- Advance outwash (three permanent monitoring wells)
- Existing monitoring wells installed previously where lithology of the well screen interval was not within the scope of this project (32 permanent monitoring wells)

Groundwater samples were submitted for chemical analysis of VOCs, petroleum hydrocarbons, PAHs and metals as described in Table 8. The chemical analytical data for groundwater are discussed below and summarized in Tables 17 through 19. The chemical analytical data are described relative to MTCA Method A to the criteria discussed in Section 10.0.

10.4.1. Westerly Plume

Groundwater samples collected from 20 existing wells within the Westerly Plume were submitted for chemical analysis of VOCs. GeoEngineers installed 22 permanent wells and four temporary well during this investigation, and groundwater of each well was analyzed for petroleum hydrocarbons, VOCS, metals and PAHs. However, three of the wells had limited water and were only submitted for gasoline-range petroleum hydrocarbons and VOCs (JS-MW7A, UG-MW35 and UG-MW36). One well (JS-MW3S) was resampled for VOCs due to anomalous results.

Chemical analytical results are discussed below by COC for the shallow and deep aquifers in the following sections.

10.4.1.1. WESTERLY PLUME - SHALLOW AQUIFER

Groundwater sampling was completed in 16 permanent and four temporary monitoring wells completed within the shallow aquifer. Two groundwater samples were collected from monitoring well UG-MW30S, which was sampled twice from locations near the top and the bottom of the well screen. The samples results are summarized in Tables 17 through 19.

Westerly Plume - Shallow Aquifer - Petroleum Hydrocarbons. Lube-oil range petroleum hydrocarbons were detected in the groundwater sample collected from monitoring well UG-MW37 at a concentration (0.55 milligrams per liter [mg/L]) greater than the respective MTCA Method A groundwater cleanup level (0.5 mg/L). Lube oil-range petroleum hydrocarbons were also detected in monitoring wells UG-MW26 and 1F-B5 at concentrations slightly less than the MTCA Method A groundwater cleanup level. Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples. The estimated extent of the petroleum-contaminated groundwater plume is shown in Figure 22.

Diesel-range petroleum hydrocarbons were detected at concentrations less than the MTCA Method A groundwater cleanup level in two groundwater samples collected from monitoring well 1F-B5 and JS-MW3S. Diesel-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples.

Gasoline-range petroleum hydrocarbons were not detected in the analyzed groundwater samples collected from the shallow aquifer within the Westerly Plume.

<u>Westerly Plume - Shallow Aquifer - VOCs.</u> The chemical analytical results are summarized in the following sections. The chemical analytical results (detections only) are summarized in Tables 17 and 18 presented on Figure 22.

- PCE. PCE was detected at a concentration (6.5 micrograms per liter [µg/L]) greater than the MTCA Method A groundwater cleanup level (5 [µg/L), but less than the MTCA Method B groundwater screening level protective of indoor air (24 µg/L) in the groundwater sample collected from temporary well 1A-B2. PCE was either not detected or was detected at concentrations less than the MTCA Method cleanup and MTCA Method B groundwater screening level screening level in the remaining analyzed groundwater samples.
- TCE. TCE was detected at concentrations greater than the MTCA Method A groundwater cleanup level (5 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (1.5 μg/L) in the following groundwater samples with the detected concentrations (in μg/L) identified in parenthesis.

1F-B7 (30)	1F-B3 (180)
UG-MW32 (35)	UG-MW25S (290)
UG-MW29S (42)	1F-B5 (35)
UG-MW13 (110)	UG-MW31 (120)
UG-MW30S (130 and 130 [sampled at different depth intervals])	

TCE was detected at concentrations less than the MTCA Method A groundwater cleanup level (5 μ g/L]) but greater than the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L) in the groundwater samples collected from monitoring wells JS-MW7A (1.8 μ g/L) and 1A-B2 (4.8 μ g/L).

TCE was either not detected or was detected at a concentration less than the MTCA Method A groundwater cleanup level and MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed groundwater samples collected from the shallow aquifer.

- Cis-1,2-DCE, 1,1-DCE and Trans-1,2-DCE. Cis-1,2-DCE was detected at a concentration (45 μg/L) greater than the MTCA Method B Groundwater criteria (16 μg/L), but less than the MTCA Method B groundwater screening level protective of indoor air (160 μg/L) in one groundwater sample collected from temporary well 1A-B2. Cis-1,2-DCE was either not detected or was detected at concentrations less than the MTCA Method B groundwater criteria and the MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed groundwater samples. 1,1-DCE and trans-1,2-DCE were either not detected or were detected at concentrations less than the respective MTCA Method B groundwater criteria and MTCA Method B groundwater screening level protective of indoor air in groundwater samples collected from the shallow aquifer within the Westerly Plume.
- Vinyl Chloride. Vinyl chloride was detected at a concentration (6.9 μg/L) greater than the MTCA Method A groundwater cleanup level (0.2 μg/L) and MTCA Method B groundwater screening level protective of indoor air (0.35 μg/L) in the groundwater sample collected from temporary



well 1A-B2. Vinyl chloride was not detected in the remaining analyzed groundwater samples. However, analytical results indicate that the laboratory reporting limits on some samples were listed at a concentration greater than the MTCA Method A cleanup level and MTCA B screening level protective of indoor air.

Miscellaneous Solvents. 1,1-dichloroethane (1,1-DCA) was detected at a concentration (15 μg/L) greater than the respective MTCA Method B groundwater criteria (7.7 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (11 μg/L) in the groundwater sample collected from monitoring well UG-MW25S. 1,1-DCA was also detected at a concentrations less than the MTCA Method B groundwater criteria and MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from monitoring well UG-MW32. The 1,1-DCA detection is an indication the source of the contamination in the two monitoring wells may be the same.

Other solvents were either not detected, or were detected at concentrations less than the respective cleanup levels in the remaining analyzed groundwater samples.

■ VOCs. Byproducts of Chlorinated Water. Bromodichloromethane was detected at a concentration greater than the MTCA Method B groundwater cleanup level (0.71 μg/L) in the groundwater sample collected from monitoring well JS-MW3S (0.98 μg/L). Chloroform and dibromochloromethane were also detected at concentrations less than the respective groundwater cleanup level in the groundwater sample collected from monitoring well JS-MW3S on September 13, 2013.

City of Tacoma supplied water was utilized during development of well JS-MW3S due to low recharge of the aquifer observed during development. Bromodichloromethane, chloroform and dibromochloromethane are typical byproducts of the chlorine used to disinfect municipal supply water. Following receipt of the chemical analytical data from JS-MW3S, a groundwater sample was collected from the municipal water supply. Bromodichloromethane was detected at a concentration (2.2 μ g/L) greater than the MTCA Method B groundwater cleanup level collected from the municipal supply water. Chloroform and dibromochloromethane were also detected at concentrations less than the respective cleanup levels in the sample of municipal supply water.

Monitoring well JS-MW3S was resampled on January 22, 2014. Bromodichloromethane and dibromochloromethane were not detected in the analyzed groundwater sample collected in January 2014. Chloroform was detected but at concentration approximately 300 times less than the groundwater sample collected in September 2013. The chemical concentrations in September appear to be related to the use of municipal water during development. Other VOCs were not detected in the analyzed groundwater samples.

■ VOCs - Other. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup level of B criteria.

<u>Westerly Plume - Shallow Aquifer - Metals.</u> Metals were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level in the analyzed groundwater samples.

<u>Westerly Plume - Shallow Aquifer - PAHs</u>. PAHs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level in the analyzed groundwater samples.

10.4.1.2. WESTERLY PLUME - DEEP AQUIFER

GeoEngineers conducted groundwater sampling in 26 permanent monitoring wells within the deep aquifer. The sample results are summarized in Tables 17 through 19.

<u>Westerly Plume - Deep Aquifer - Petroleum Hydrocarbons.</u> Petroleum hydrocarbons were not detected in the analyzed groundwater samples.

<u>Westerly Plume - Deep Aquifer - VOCs.</u> The chemical analytical results are summarized in the following sections. The chemical analytical results (detections only) are summarized in Tables 17 and 18 and presented on Figure 23.

- PCE. PCE was detected at concentrations greater than both the MTCA Method A groundwater cleanup level (5 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (24 μg/L) in the following three groundwater samples with the detected concentrations identified in parenthesis: UG-MW18 (12 μg/L); UG-MW38D (6.7 μg/L) and UG-MW19 (5.6 μg/L).
 - PCE was either not detected or was detected less than the MTCA Method A groundwater cleanup level (5 μ g/L) and the MTCA Method B groundwater screening level protective of indoor air (24 μ g/L) in the remaining analyzed groundwater samples.
- **TCE.** TCE was detected at concentrations greater than the MTCA Method A groundwater cleanup level (5 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (1.5 μg/L) in the following 14 groundwater samples with the detected concentrations (in μg/L) identified in parenthesis.

UG-MW18 (1,200)	UG-MW20 (170)
DD-MW1 (130)	UG-MW21 (7.7)
JS-MW2 (14)	UG-MW22 (14)
UG-MW14 (110)	UG-MW23 (5.5)
UG-MW16 (170)	UG-MW3 (13)
UG-MW17 (250)	UG-MW38D (160)
UG-MW19 (300)	UG-MW* (56)

TCE was either not detected or was detected at concentrations less than the MTCA Method A groundwater cleanup level (5 μ g/L]) and the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L) in the remaining analyzed groundwater samples.

■ VOCs - Trans-1,2-DCE, Cis-1,2-DCE 1,1-DCE, and Vinyl Chloride. Trans-1,2-DCE, cis-1,2-DCE, 1,1-DCE and vinyl chloride were either not detected or were detected at concentrations less than the MTCA Method A groundwater cleanup level, the MTCA Method B groundwater criteria or the MTCA Method B groundwater screening level protective of indoor air.



- VOCs Miscellaneous Solvents. 1,1,1-TCA, 1,1-DCA and benzene were either not detected or were detected at concentrations less than the MTCA Method A groundwater cleanup level, the MTCA Method B groundwater criteria or the MTCA Method B groundwater screening level protective of indoor air.
- VOCs Other. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or Method B criteria.

<u>Westerly Plume - Deep Aquifer - Metals.</u> Total arsenic was detected at a concentration (6.2 μ g/L) greater MTCA Method A groundwater cleanup level (5 μ g/L) in the groundwater sample collected from monitoring well UG-MW25D. Dissolved arsenic was also detected at a concentration (5.7 μ g/L) greater than the MTCA Method A groundwater cleanup level in the groundwater sample from monitoring well UG-MW25D.

Other metals were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup levels.

<u>Westerly Plume - Deep Aquifer - PAHs.</u> PAHs were not detected in the analyzed groundwater samples.

10.4.2. Easterly Groundwater Plume

Thirty-eight groundwater samples collected from existing wells within the Easterly Groundwater Plume were submitted for chemical analysis of petroleum hydrocarbons and VOCs. Wells installed during this investigation were submitted for chemical analysis of petroleum hydrocarbons, VOCS, metals and PAHs.

The scope of this investigation did not include evaluating the geology within the Eastern Plume relative to existing well screen interval. Three wells installed during the 2013 investigation are known to be installed within the shallow aquifer (CR-MW16, CRMW17 and JS-MW6S). Three wells (CR-MW16, CRMW17 and JS-MW6D) were also within the deep aquifer during the 2013 investigation. Multiple water-bearing units may be present within the Easterly Plume based on water levels observed in wells and the lithologic units observed during the drilling activities. Additional investigation may be necessary to further define the water-bearing units within the Easterly Plume to better understand the geology in order to further delineate the lateral and vertical extent within the Easterly Plume. For this report, the groundwater chemical analytical results for the Easterly Plume are described as one water-bearing unit.

<u>Easterly Plume - Petroleum Hydrocarbons.</u> The chemical analytical results are summarized in the following sections. The chemical analytical results (detections only) are summarized in Tables 17 through 19 and presented on Figure 24.

■ Gasoline-Range Petroleum Hydrocarbons. Gasoline-range petroleum hydrocarbons were detected at concentrations greater than the MTCA Method A groundwater cleanup level (800 μg/L) in samples collected in the following three monitoring wells with the detected concentrations identified in parenthesis: CR-MW9 (3,300 μg/L), SH-MW7 (1,100 μg/L) and UG-MW6 (890 μg/L). The laboratory indicated the gasoline-range petroleum hydrocarbon

concentration detected in the groundwater sample from monitoring well UG-MW6 is attributed to chlorobenzene being present in the sample.

Gasoline-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples.

- Diesel-Range Petroleum Hydrocarbons. Diesel-range petroleum hydrocarbons were detected at concentrations greater than the MTCA Method A groundwater cleanup level (0.5 mg/L) in groundwater samples collected from PS-MW6 (1.0 mg/L) and PS-MW7 (1.2 mg/L). Diesel-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the MTCA Method A groundwater cleanup level in the remaining analyzed groundwater samples.
- Lube Oil-Range Petroleum Hydrocarbons. Lube oil-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

Easterly Plume - VOCs. The chemical analytical results are summarized in the following sections. The chemical analytical results (detections only) are summarized in Tables 17 and 18 and presented on Figure 23 through 25.

TCE. TCE was detected at concentrations greater than the MTCA Method A groundwater cleanup level (5 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (1.5 μg/L) in the groundwater samples collected from the following 14 wells located within the Easterly Plume with reported concentrations (in μg/L) identified in parenthesis.

BL-MW5 (910)	BL-MW6 (120)
UG-MW6 (700)	CR-MW17 (93)
JP-MW2 (500)	BL-MW1 (89)
CR-MW16 (300)	PS-MW6 (50)
PS-MW7 (180)	BL-MW3 (40)
PL-MW1 (17)	PS-MW8 (12)
UG-MW5 (5.8)	CR-MW6 (5.5)

TCE was detected at concentrations less than the MTCA Method A groundwater cleanup level (5 μ g/L) but greater than the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L) in the groundwater samples collected from the following five wells located within the Easterly Plume with reported concentrations (in μ g/L) identified in parenthesis.

CR-MW12 (4.7)	CR-MW5 (2.9)
JS-MW5 (3.8)	JS-MW6D (2.8)
PS-MW9 (3.3)	

TCE was either not detected or was detected at concentrations less than the MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of



indoor air in the remaining analyzed groundwater samples collected from within the Easterly Plume. The approximate extent of the TCE groundwater plume is shown on Figure 23.

cis-1,2-DCE; **1,1-DCE**; **trans-1,1-DCE**. Cis-1,2-DCE was detected at concentrations greater than the MTCA Method B groundwater criteria (16 μg/L) and greater than the MTCA Method B groundwater screening level protective of indoor air (160 μg/L) in the groundwater samples collected from the following five monitoring wells located within the Easterly Plume with reported concentrations (in μg/L) identified in parenthesis.

JP-MW2 (600)	BL-MW5 (220)
BL-MW6 (240)	UG-MW6 (180)
CR-MW16 (240)	

Cis-1,2-DCE was detected at concentrations greater than the MTCA Method B groundwater criteria (16 μg/L) but less than the MTCA Method B screening level protective of indoor air (160 μg/L) in the groundwater samples collected from the following seven monitoring wells located within the Easterly Plume with reported concentrations (in μg/L) identified in parenthesis.

BL-MW1 (86)	CR-MW17 (120)
BL-MW3 (22)	PS-MW6 (20)
CR-MW5 (22)	PS-MW7 (38)
UG-MW1 (19)	

Cis-1,2-DCE was either not detected or was detected at concentrations less than the MTCA Method B groundwater cleanup level and MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed groundwater samples collected within the Easterly Plume. 1,1-DCE and trans-1,1-DCE were either not detected or were detected at concentrations less than the MTCA Method B groundwater cleanup level and MTCA Method B groundwater screening level protective of indoor air in the analyzed groundwater samples collected within the Easterly Plume.

■ Vinyl Chloride. Vinyl chloride was detected at concentrations greater than both the MTCA Method A groundwater cleanup level (0.2 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (0.35 μg/L) in the groundwater samples collected from the following seventeen Easterly Plume monitoring wells with the detected concentrations (in μg/L) identified in parenthesis.

JP-MW2 (120)	PL-MW1 (2.2)
BL-MW6 (61)	CR-MW15 (1.3)
UG-MW6 (33)	CR-MW5 (1.1)
BL-MW5 (24)	SH-MW7 (1.0)
CR-MW16 (17)	BL-MW4 (0.75)

CR-MW17 (12)	UG-MW12 (0.93)
UG-MW1 (9.7)	CR-MW12 (0.64)
PS-MW7 (5.9)	CR-MW6 (0.52)
PS-MW6 (4.7)	

Vinyl chloride was either not detected or was detected at concentrations less than the MTCA Method B groundwater cleanup level and MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed groundwater samples collected from within the Easterly Plume. Note that the laboratory reporting limit was greater than the MTCA Method A groundwater cleanup level in the groundwater samples collected in monitoring wells CR-MW9 and BL-MW1. The approximate lateral extent of the vinyl chloride plume is shown on Figure 25.

Benzene. Benzene was detected at concentrations greater than the MTCA Method A groundwater cleanup level (5 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (2.4 μg/L) in the groundwater samples collected from the following five monitoring wells located within the Easterly Plume with the detected concentrations (in μg/L) identified in parenthesis.

CR-MW9 (130)	UG-MW1 (56)
JP-MW2 (57)	UG-MW12 (30)
UG-MW6 (18)	

Benzene was either not detected or was detected at concentrations less than the MTCA Method A groundwater cleanup level (5 μ g/L) and the MTCA Method B groundwater screening level protective of indoor air (2.4 μ g/L) in the remaining analyzed groundwater samples. The approximate lateral extent of the benzene plume is shown on Figure 24.

- Chlorobenzene. Chlorobenzene was detected at a concentration greater than the MTCA Method A groundwater cleanup level (160 μg/L) and the MTCA Method B groundwater screening level protective of indoor air (290 μg/L) in the groundwater sample collected from monitoring well UG-MW6 (310 μg/L). Chlorobenzene was detected at a concentration greater than the MTCA Method A groundwater cleanup level (160 μg/L) but less than the MTCA Method B groundwater screening level protective of indoor air (290 μg/L) in the groundwater sample collected from monitoring well JP-MW2 (170 μg/L). Chlorobenzene was either not detected or was detected at concentrations less than the respective MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed groundwater samples.
- Total Xylenes. Total xylenes were detected at a concentration (340 μg/L) less than the MTCA Method A groundwater cleanup level (1,000 μg/L) but greater than the MTCA Method B groundwater screening level protective of indoor air (210 μg/L) in the groundwater sample collected from monitoring well CR-MW9. Total xylenes were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed groundwater samples.



Naphthalene and 1,2,4-Trimethylbenzene. Naphthalene was detected at a concentration (22 µg/L) less than the MTCA Method A groundwater cleanup level (160 µg/L) but greater than the MTCA Method B groundwater screening level protective of indoor air (8.9 µg/L) in the groundwater sample collected from monitoring well CR-MW9. A MTCA groundwater cleanup level has not been established for 1,2,4-Trimethylbenzene. However 1,2,4-Trimethylbenzene was detected at a concentration (110 µg/L) greater than the MTCA Method B groundwater screening level protective of indoor air (28 µg/L) in the groundwater sample collected from CR-MW9. Naphthalene and 1,2,4-Trimethylbenzene were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed groundwater samples.

■ Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level and MTCA Method B groundwater screening level protective of indoor air in the analyzed groundwater samples.

<u>Easterly Plume - Metals</u>. Total arsenic was detected at a concentration (8.6 μ g/L) greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in the groundwater sample collected from monitoring well BL-MW3. Dissolved arsenic was not detected in this sample during follow-up analysis.

Other metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or Method B criteria in the analyzed groundwater samples.

<u>Easterly Plume - PAHs</u>. PAHS were not detected in the analyzed groundwater samples collected from within the Easterly Groundwater Plume.

10.5. Tioga Building Sump Sampling and Analytical Results

A sample of water within a sump in the Tioga building was sampled and analyzed for petroleum hydrocarbons, metals, PAHs and VOCs. The chemical analytical results are summarized in Table 20. The water sample was collected within the sump because drilling was not practical in the vicinity of the elevator pit due to a network of piping in July 2013. The following metals and petroleum hydrocarbons were detected in the sump water at concentrations greater than the respective MTCA Method A groundwater cleanup level with the detected concentration identified in parenthesis.

- Arsenic (160 µg/L)
- Cadmium (16 µg/L)
- Chromium (80 µg/L)
- Lead (5,700 µg/L)
- Mercury (2.5 μg/L)
- Lube Oil-Range Petroleum Hydrocarbons (2.2 mg/L)

Other metals, PAHs and VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or Method B criteria.

A hand auger (2A-B2) was completed in the area of the sump following receipt of the sump water chemical analytical results. The hand auger was completed within 1-foot of the existing sump to a depth of 3.25 feet bgs. Two concrete slabs were observed in the area of 2F-B2 with the approximate thickness of the top slab at 2 inches and the lower slab at 3 inches. These slabs were vertically separated by approximately 4 inches of fill.

Three soil samples were submitted for chemical analysis of petroleum hydrocarbons, metals, PAHs and VOCs as described in Table 6. The chemical analytical results are summarized in Tables 13 and 14. In general, cPAHs were detected at a concentration (TTEC = 0.12 mg/kg) greater than the MTCA Method A ULU cleanup level.in the soil sample collected between the two concrete slabs Lead was detected at a concentration (130 mg/kg) greater than the Reuse Criteria in this soil sample as well.

CPAHs and lead were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the remaining analyzed soil samples analyzed. Other metals, petroleum hydrocarbons and VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or Method B criteria in the analyzed soil samples.

11.0 SUMMARY AND FINDINGS UWT CAMPUS INVESTIGATION

The environmental subsurface investigation was completed at the site between May 2013 and January 2014. Contaminated soil and groundwater are present within the Westerly Plume and the Easterly Plume at the site. The soil and groundwater results as it relates to contaminated and impacted soil and contaminated groundwater for the Westerly and Easterly Plumes are briefly summarized in the following sections.

11.1. Westerly Plume – Results and Interpretation

The Westerly Plume extends from Tacoma Avenue to Jefferson Avenue and from just south of South 19th Street to South 17th Street. A portion of the Westerly Plume is located within PDA 1 and PDA 2.

11.1.1. Westerly Plume - Soil

11.1.1.1. WESTERLY PLUME - FILL

<u>Metals.</u> Contaminated soil (metals [arsenic, cadmium, lead and/or mercury] and/or cPAHs) was identified within the fill soil generally from the ground surface to approximately 5 feet bgs primarily within the Westerly Plume in the area of the PDAs. The source of the contaminated soil is unknown but may be related to fill placed on the site or from other historical uses on the properties.

<u>Petroleum Hydrocarbons</u>. Gasoline-contaminated soil was identified within the fill soil in the area within the southeast portion of PDA 1F – Fawcett Parking where gasoline-contaminated soil was encountered between 7 and 8 feet bgs. The source of the petroleum-contaminated soil is unknown, but the contaminated soil may be related to the following: a UST reported in the area as



identified in the City of Tacoma permit records; or fill placed on the site or from the former motorcycle service shop operations. Lube oil-range petroleum hydrocarbons were also detected in the fill soil in the area within the southeast portion of PDA 1F – Fawcett Parking at concentrations less than the MTCA cleanup level but greater than the Reuse Criteria.

PCE. PCE-contaminated soil is present on PDA 1A - Upton and PDA 2D - Tacoma Paper and Stationary Building properties. The source of the PCE at PDA 1A - Upton may be related to the former dry cleaner. Former operations on PDA 2D - Tacoma Paper and Stationary appear to be a possible source of PCE-contaminated soil. It is unknown if the PCE-contaminated soil has impacted groundwater. PCE (contaminated and impacted) is present in soil beneath the building from below the slab to the full depth explored (12 feet bgs). PCE-contaminated soil may extend deeper than 12 feet bgs. Groundwater was not encountered in the borings completed inside the building during this investigation. PCE and TCE were not detected in the shallow and deep aquifers in the monitoring wells (JS-MW3S and JS-MW3) indicating the source of PCE in the soil does not appear to originate from an upgradient source. The source of the PCE is likely from within the building, but the exact location is unknown. A wholesale paper company operated in the building between 1911 and 1953 and a sign printing shop was located in the southern portion of the building in at least 1912. Historical operations of printing or coating paper may be the source of the PCE within the building; however the actual source is unknown. Due to storage of materials, we were unable to inspect the entire first floor for potential areas where PCE may have been disposed in the past (drywells or cisterns). The PCE in the soil in PDA-2D - Tacoma Paper and Stationary is being investigated under CPO Project No. 204701.

PCE-impacted soil was identified within the fill soil in three general areas of the Westerly Plume boundary as shown on Figure 18. The three areas include PDA 1A – Upton and PDA 1C – Fawcett North, PDA 2D – Tacoma Paper and Stationary, and in wells UG-MW38S and UG-MW-38S. The PCE-impacted soil is a possible indication that groundwater in the shallow aquifer may also contain PCE and associated breakdown products.

<u>TCE.</u> TCE-impacted soil was encountered within the fill soil in borings completed on PDA 1A – Upton. The TCE-impacted soil is a possible indication that groundwater in the shallow aquifer may also contain PCE and associated breakdown products.

11.1.1.2. WESTERLY PLUME - ICE-CONTACT DEPOSITS

<u>PCE.</u> PCE-contaminated soil was identified in the southern portion (PDA 2D - Tacoma Paper and Stationary) of the Westerly Plume. The source of the PCE in the PDA 2D - Tacoma Paper and Stationary is not known but may be related to former sign printing within the building as discussed above.

PCE-impacted soil was identified within the ice-contact deposits in four general areas of the Westerly Plume boundary as shown on Figure 19. The four areas include PDA 2D – Tacoma Paper and Stationary (see discussion above), PDA 1G – Laborers/Lot T39 and T40, PDA 1B – Tacoma Vacant and the adjacent areas PDA 1A – Upton and PDA 1C – Fawcett North. The PCE-impacted soil is a possible indication that groundwater in the shallow aquifer may also contain PCE and associated breakdown products.

<u>TCE.</u> TCE-contaminated soil was identified in three general areas in the ice-contact deposits within the Westerly Plume as shown on Figure 19. The three areas include PDA 1B – Tacoma Vacant, PDA 2A – Sound Care, and wells UG-MW30S and UG-MW30D. The source of the TCE is unknown in these three areas.

TCE-impacted soil was identified within the ice-contact deposits in areas throughout a majority of the Westerly Plume boundary as shown on Figure 19. The TCE-impacted soil is a possible indication that groundwater in the shallow aquifer may also contain TCE and associated breakdown products.

11.1.1.3. WESTERLY PLUME - SILT/TRANSITION ZONE

<u>TCE.</u> TCE-contaminated soil was identified within the silt/transition zone in well UG-MW-38S located on the eastern portion of the Westerly Plume near Tacoma Avenue as shown in Figure 20. The TCE-contaminated soil was observed from approximately 16 to 16.5 feet bgs in well UG-MW38S.

TCE-impacted soil was identified in the silt/transition zone in well UG-MW30D located within the central portion of the Westerly Plume near South 19th Street and Market Street intersection. The TCE-impacted soil was observed from approximately 35 to 36 feet bgs in well UG-MW30D.

11.1.1.4. WESTERLY PLUME - ADVANCE OUTWASH

<u>TCE.</u> TCE-contaminated soil was identified in one sample collected in UG-MW38D collected at approximately 33 to 34 feet bgs. The source of the TCE is likely from former operations located across Tacoma Avenue to the west.

TCE-impacted soil was identified within the advance outwash in areas PDA 1B – Tacoma Vacant, PDA 1E – Strom Property, PDA 1G – Laborers/Lot T39 and T40 and well JS-MW4 within the Westerly Plume boundary as shown on Figure 21. The TCE-impacted soil is a possible indication that groundwater in the shallow aquifer may also contain TCE and associated breakdown products.

11.1.2. Westerly Plume - Groundwater

Contaminated groundwater exists in the shallow and deep aquifers within the Westerly Plume. Additional monitoring wells were installed to further evaluate the lateral and vertical extent of the TCE- and PCE-contaminated groundwater plume. Groundwater monitoring of the new and existing monitoring wells was conducted to provide an updated dataset of groundwater conditions for the Agreed Order. This section provides a summary and interpretation of the findings in the shallow and deep aquifers within the entire Westerly Plume.

11.1.2.1. WESTERLY PLUME - SHALLOW AQUIFER

The general direction of the groundwater flow within the shallow aquifer is to the east. Groundwater within the shallow aquifer likely flows through seams of sand and gravel interbedded in cemented glacial till. The boundaries and connectivity of individual flows is not known at this time due to the heterogeneous nature of the shallow aquifer. Groundwater flow within the shallow aquifer may also be influenced by underground utilities in the area. These underground utilities also provide a preferential pathway for contaminates and contaminated groundwater. The estimated lateral extent of contaminated groundwater plumes in the shallow aquifer is shown on Figure 22 and discussed below.



<u>Petroleum Hydrocarbons</u>. Petroleum-contaminated groundwater (lube oil-range) is present in the shallow aquifer near the southern portion of PDA 1B - Tacoma Vacant. The source of the lube oil-range petroleum hydrocarbons is unknown. However, the source may be within PDA 1B, because petroleum hydrocarbons typically do not migrate as far as solvents, often traveling only 100 feet or less from the original source. The former laydown yard on PDA 1B that may be a source of the petroleum-contaminated groundwater identified.

<u>PCE</u>. PCE-contaminated groundwater was encountered in the shallow aquifer in temporary well 1A-B2 within PDA 1A – Upton. The lateral extent of the PCE contaminated groundwater is not known, but appears to extend east to the PDA 1C – Fawcett North based on detections of PCE soil on this adjacent property as shown on Figure 22. The former dry cleaner on Upton is a potential source of the PCE contaminated groundwater because of historical activities and the distribution of contaminated soil and groundwater on the site.

<u>TCE and Other Indicator Solvents</u>. TCE-contaminated groundwater is present in three general areas within the Westerly Plume based on the results if this investigation. The boundaries and connectivity of these three TCE plumes is not known at this time due to the heterogeneous nature of the shallow aquifer. Groundwater flow within the shallow aquifer is likely influenced by the underground utilities in the area that may provide a preferential pathway for contaminants and contaminated groundwater. The three TCE plumes within the shallow aquifer are discussed below.

- One large linear TCE plume is located within the shallow aquifer in central portion of the UWT campus from Tacoma Avenue on the west to Jefferson Avenue on the east as shown on Figure 22. The approximate plume boundary encompasses the area north and south of South 19th Street to Jefferson Avenue including all or portions of PDAs 1B, 1D, 1F, 1G, 2A, 2B and 2E. The results indicate that the highest concentration of TCE in a shallow aquifer was detected at 180 µg/L in temporary well 1F-B3 located on the south side of PDA 1F Fawcett Parking/Lot T47 and T48 in PDA 1B Tacoma Vacant. Former operations of motorcycle service shop (1942 to 1969) and dry cleaner (1931) on PDA 1F Fawcett Parking appear to be a possible source of PCE and TCE groundwater contamination, and may be contributing to the groundwater plumes. However, PDA 1F Fawcett Parking is located within a portion of the larger TCE-plume.
- A narrow TCE Plume is located within the shallow aquifer near the northwest portion of the UWT campus from Tacoma Avenue to just beyond Fawcett Avenue as shown on Figure 22. The approximate plume boundary encompasses portions of PDAs 1B, 1C, 1D and 1E. The results indicate that the highest concentration of TCE in a shallow aquifer was detected at 290 µg/L in well UG-MW25S located in PDA 1B-Tacoma Vacant. 1,1-DCA was also detected in UG-MW25S and UG-MW32. The concentrations of 1,1-DCA in UG-MW25S were higher than the concentrations in the downgradient well UG-MW32. The 1,1-DCA is an indicator chemical that the source of the TCE/1,1-DCA contaminated groundwater within UG-MW25S and UG-MW32 are the same. A potential source to the contaminated groundwater is a former photo engraving/metal arts facility located 1722 Tacoma Avenue South. The former photo engraving/metal arts facility is located directly upgradient of the wells and operated between 1956 and 1996. The facility have used TCE and 1,1-DCA during its operations.

A TCE Plume was also discovered within the shallow aquifer at PDA 1H – Student Y facility as shown on Figure 22. This TCE Plume appears to encompass the northern portion of PDA 1H – Y-Student Center. The results indicate that the highest concentration of TCE in this shallow aquifer was detected at 47 μg/L in well UG-MW29S located on the north side of PDA 1H – Y-Student Center.

11.1.2.2. WESTERLY PLUME - DEEP AQUIFER

PCE- and TCE-contaminated groundwater is present in the deep aquifer within the Westerly Plume.

PCE. PCE was detected at concentrations greater than the MTCA cleanup level in groundwater from three wells (UG-MW18, UG-MW19 and UG-MW38D) near the western (upgradient) portion of the Westerly Plume near South 19^{th} Street and Tacoma Avenue. The highest concentration of PCE is present in monitoring well UG-MW18 ($12~\mu g/L$) located near Tacoma Avenue. Well UG-MW18 is the furthermost upgradient well indicating the source of the PCE is likely from an off-site property west of Tacoma Avenue. PCE appears to decrease in concentration to less than MTCA cleanup levels eastward along the plume near Fawcett Avenue.

TCE. TCE-contaminated groundwater comprises the majority of the deep aquifer contamination within the Westerly Plume. The highest concentration of the TCE is present in monitoring well UG-MW18 (1,200 μ g/L). The TCE concentration generally decreases eastward along the plume towards Jefferson Street (JS-MW3 and JS-MW4). The approximate lateral extent of the TCE-contaminated groundwater within the deep aquifer in the Westerly Plume is shown on Figure 23.

TCE was detected at a concentration less than the MTCA Method A groundwater cleanup level, but greater than the MTCA Method B groundwater screening level protective of indoor air in one monitoring well (JS-MW4). The chemical analytical results for wells between the Westerly and Easterly plumes (JS-MW4, JS-MW5, and JS-MW6D) indicate the two plumes appear to comingle in the area of South 19th Street and Jefferson Avenue. The TCE concentrations are less than the MTCA Method A groundwater cleanup level but greater than the MTCA Method B groundwater screening level protective of indoor air in the area of the comingling plumes.

The general lateral boundary of the deep aquifer appears to be defined to the north and east but is still unknown south of the plume towards South 21st Street. TCE was detected at concentrations greater than the MTCA groundwater cleanup level in three wells (UG-MW21, UG-MW-22 and UG-MW23) installed on the southern edge of the plume. The concentrations of TCE in the deep aquifer have decreased since the groundwater sampling events in 2007 and 2009 with two exceptions. The highest TCE concentration in well UG-MW18 and the apparent downgradient edge of the plume (JS-MW2 and UG-MW3) contained similar concentrations over these two events. The reason for the apparent stability in TCE concentrations in these wells is unknown. Because the majority of the monitoring wells have been sampled only twice in the last eight years, there is not enough data to accurately evaluate concentration trends over time.

The TCE and PCE in the deep aquifer may be related to multiple sources or a single contaminate source. Potential sources are shown on Figure 4 and described in Table 4.



TCE-contaminated groundwater from the shallow aquifer may also be migrating into the deep aquifer in areas where the silt layer has either been removed (utilities or cuts for development), has a thickness of 6-inches or less or contains gravel allowing a pathway through the silt layer and therefore not providing a confined condition. The area near South 19th Street and Fawcett Avenue appears to possibly be where the shallow and deep aquifers may merge solely based on the groundwater water levels collected during this investigation and the boring logs completed by others. It is not known at this time if human modification or geologic processes were the cause for the potential connection between the shallow and deep aquifers in this area.

11.2. Easterly Plume - Results and Interpretation

The Easterly Plume is generally located on the southeast portion of the UWT campus between Jefferson Avenue on the west to Pacific Avenue on the east and from South 21st Street on the south to approximately South 19th Street on the north. A portion of the Easterly Plume is located within PDA 2E – Swiss Pub and Frederick Wild and PDA 2F – Tioga Building.

11.2.1. Easterly Plume - Soil

11.2.1.1. EASTERLY PLUME - FILL

TCE-impacted soil was identified in the fill material in well CR-MW16 as shown on Figure 18. The TCE-impacted soil was encountered from approximately 9 to 16 feet bgs. Well CR-MW16 is located on Dolly Roberson Lane on the southeast portion of the UWT campus.

11.2.1.2. EASTERLY PLUME - ICE-CONTACT DEPOSITS

TCE-contaminated soil was identified in the ice-contact deposits in well CR-MW16 from approximately 18 to 25 feet bgs. TCE- and other breakdown products were detected in the soil in well CR-MW16 and CR-MW17 from approximately 18 to 26 feet bgs. Well CR-MW17 is located on Dolly Roberson on the southeast portion of the UWT campus.

11.2.1.3. EASTERLY PLUME - SILT/TRANSITION ZONE

TCE-contaminated soil was identified in one sample collected in the silt in CR-MW16 from approximately 28 to 29 feet bgs. TCE- and other breakdown products were detected in the soil in well CR-MW16 and CR-MW17 from approximately 26 to 31 feet bgs.

11.2.1.4. EASTERLY PLUME - ADVANCE OUTHWASH

Gasoline-contaminated soil was identified within the advance outwash deposits from approximately 19.5 to 20 feet bgs in well CR-MW15 located on C Street as shown on Figure 17. The gasoline-contaminated soil encountered at depth in this area is likely related to the known gasoline-contaminated groundwater plume produced from the historical activities at the Cragle Parking lot.

11.2.2. Easterly Plume - Groundwater

Contaminated groundwater exists within the Easterly Plume. Additional monitoring wells were installed to further evaluate the lateral and vertical extent of the benzene-contaminated groundwater plume, replace the decommissioned wells along Dolly Roberson and C Street to further evaluate the contaminant plumes in this area in conjunction with groundwater monitoring of the new and existing monitoring wells to provide an updated dataset of groundwater conditions for the Agreed Order (#DE 97HW-S238).

The Easterly Groundwater Plume consists of a main TCE plume and vinyl chloride plume with a few smaller plumes (benzene, gasoline, chlorobenzene and diesel) located within the general boundary of the main TCE plume. This section provides a summary and interpretation of the findings in the Easterly Plume.

The source of the TCE/vinyl chloride plume is unknown although several upgradient sources have been identified as shown in Figure 4 and Table 4. TCE and vinyl chloride were not detected in the monitoring wells located on the west side of Market Street. However, this may not necessarily preclude the upgradient sources because the geology and hydrogeology in this area in not well understood and the wells may be screened in a different water-bearing unit. Additional investigation in this area would be necessary to identify the sources.

11.2.2.1. EASTERLY PLUME GROUNDWATER - MAIN TCE/VINYL CHLORIDE PLUME (MARKET STREET TO PACIFIC AVENUE)

The main groundwater plume consists of TCE and breakdown products (i.e., cis-1,2-DCE and vinyl chloride. The lateral extent of the TCE/vinyl chloride in groundwater at concentrations greater than the MTCA Method B groundwater screening level protective of indoor air is generally shown on Figures 23 and 25. The northern boundary of the main TCE plume through campus appears to possibly merge with the deep aquifer (advance outwash) in the area of South 19th Street and Market Avenue within the Westerly Plume. The vertical extent of TCE was not evaluated within the Easterly Plume as part of this investigation.

TCE. TCE-contaminated groundwater is present between Market Street and Pacific Avenue just north of South $21^{\rm st}$ Street as shown on Figures 23 and 25. The Easterly Plume is generally oriented from the southwest near Jefferson Avenue to the northeast at Pacific Avenue. The highest concentrations of TCE within the Easterly Plume were located in wells UG-MW6 (700 $\mu g/L$) and JP-MW2 (500 $\mu g/L$) located near the intersection of Jefferson Avenue and Market Street and well BL-MW5 (910 $\mu g/L$) located within the central portion of the plume. The general lateral boundary of the main TCE plume appears to be defined to the southwest, northeast, and to some extent to the east based on the results of this investigation. The boundary of the TCE plume is not well defined along Pacific Avenue in the area of wells CR-MW12 and BL-MW4 and on the northeast portion of the plume along the Prairie Line Trail near PDA 2D – Tacoma Paper and Stationary.

Vinyl Chloride. Vinyl chloride-contaminated groundwater is also present between Market Street and Pacific Avenue as shown on Figure 25. The highest concentration of vinyl chloride was 120 μ g/L observed in well JP-MW2 with the lowest concentrations of vinyl chloride observed in the wells located along Pacific Avenue. The general lateral boundary of the vinyl chloride plume appears to be defined upgradient to the west but not to the south, north and east along Pacific Avenue.

Cis-1,2-DCE. Cis-1,2-DCE was also detected at concentration greater than the MTCA Method B groundwater screening level protective of indoor air in the following five wells: BL-MW5, BL-MW6, CR-MW16, UG-MW6 and JP-MW2.

11.2.2.2. EASTERLY PLUME GROUNDWATER - INTERSECTION OF MARKET STREET AND JEFFERSON AVENUE

Benzene/chlorobenzene-contaminated groundwater is present near the intersection of the Market Street and Jefferson Avenue as shown on Figure 24. The plume is generally located near the intersection and portion of the adjacent UWT Parking Lot T29. Benzene was detected at



concentrations greater than the MTCA Method A groundwater cleanup level (5 μ g/L) and greater than the MTCA Method B groundwater screening level protective of indoor air (2.4 μ g/L) in five monitoring wells (JP-MW2, UG-MW6, UG-MW1 and UG-MW12). The benzene concentration ranged between 18 μ g/L and 57 μ g/L. The greatest concentration of benzene was detected in wells JP-MW2 and UG-MW1. Chlorobenzene was detected at concentrations greater than the MTCA Method A groundwater cleanup level (160 μ g/L) and/or the MTCA Method B groundwater screening level protective of indoor air (290 μ g/L) in two groundwater sample collected from monitoring wells UG-MW6 (310 μ g/L) and JP-MW2 (170 μ g/L). Gasoline-range petroleum hydrocarbons were detected at a concentration greater than the MTCA Method A groundwater cleanup level in the groundwater sample collected from UG-MW6. However, the laboratory indicated the gasoline-range petroleum hydrocarbon concentration in monitoring well UG-MW6 is attributed to chlorobenzene in the sample. Chlorobenzene and benzene were not detected in the monitoring wells located on the west side of Market Street.

The lateral extent of the benzene/chlorobenzene plume appears to be well defined to the north, west and east. The lateral extent to the northeast and the south is not well defined. The vertical extent of the chlorobenzene/benzene plume within the Easterly Plume was not evaluated as part of this scope.

Chlorobenzene is often used in the production of pesticides and typically breaks down relatively fast, converting to chlorophenol within a matter of months in oxygen-rich environments where soil microorganisms can readily attack the chlorobenzene. Exposure to air and direct sunlight can accelerate the biodegradation process. However, under certain conditions, chlorobenzene can persist in soil and groundwater and degrade much more slowly, over a course of several years. Chlorobenzene can also breakdown into benzene. The source of the chlorobenzene/benzene plume is unknown; however, several upgradient sources have been identified as shown in Figure 4. Chlorobenzene and benzene were not detected in the monitoring wells located on the west side of Market Street. However, this may not necessarily preclude the upgradient sources because the geology and hydrogeology in this area in not well understood and the wells may be screened in a different water bearing unit. Additional investigation in this area would be necessary to identify the sources.

11.2.2.3. EASTERLY PLUME GROUNDWATER - C STREET (WELL CR-MW9 AND CR-MW15)

Gasoline and benzene-contaminated groundwater are present at concentration greater than the MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of indoor air and the in the vicinity of monitoring well CR-MW9 (3,300 and 130 μ g/L) as shown on Figure 24. Gasoline-contaminated soil is present in CR-MW15 from 19.5 to 20 feet bgs. However, gasoline-range petroleum hydrocarbons were not detected in the groundwater sample collected from CR-MW15. The source of the gasoline and benzene-contaminated groundwater is documented in the 2002 Remedial Investigation (RI) and is related to historical activities within the Cragle parking lot.

11.2.2.4. EASTERLY PLUME GROUNDWATER - POWER STATION

Diesel-range petroleum hydrocarbons were detected at concentrations greater than the respective MTCA Method A groundwater cleanup level (0.5 mg/L) in two groundwater samples collected from PS-MW6 (1.0 mg/L) and PS-MW7 (1.2 mg/L). The groundwater samples were collected from one

area on the northern portion of Easterly Plume as shown in Figure 24. This area was previously documented as a petroleum-contaminated groundwater area in the 2002 RI (URS, 2003).

11.2.2.5. EASTERLY PLUME GROUNDWATER - SHAUB ELLISON (SH-MW7)

Gasoline-contaminated groundwater was present in monitoring well SH-MW7 at a concentration that slightly exceeds the MTCA cleanup level. SH-MW7 is located near the intersection of the 19th Street stairwell and Pacific Avenue as shown on Figure 24. This area was treated with an in-situ remediation system that was removed in 2012. The elevated concentration may be a rebound that occurred after removal of the treatment system.

12.0 FUTURE STRATEGIES FOR PROPERTY DEVELOPMENT

The following sections summarize possible strategies within the Westerly Plume to address contamination concerns while progressing forward with the campus development projects. Fourteen PDAs were identified by UWT that are located within the Westerly Plume. A summary of developmental impacts and mitigation measures and separate PDA specific reports are included in Appendix A. Remedial and developmental strategies for the Easterly Plume are not included within the scope of this project.

12.1. Future Natural Attenuation Evaluation Strategy for Groundwater

The historical groundwater data, in conjunction with the recent investigation results and limited physical parameter testing, provide an improved understanding of the TCE-contaminated groundwater within the Westerly Plume.

The limited chemical analytical groundwater data collected in the deep aquifer since 1999 was compared to the 2013 groundwater sampling results within the Westerly Plume. The groundwater data was limited with the majority the wells only having two data points and the interval between sampling events in some cases being more than six years. In general, concentrations of TCE in the deep aquifer have decreased since the groundwater sampling in 2007 or 2009 with two exceptions. The greatest TCE-concentration UG-MW18 and the downgradient edge of the plume (JS-MW2 and UG-MW3) maintained approximately the same concentration. The majority of the monitoring wells on UWT property were sampled twice in the past eight years, which is not a suitable data set to evaluate concentrations over time. The historical groundwater data in the shallow aquifer was only available in one monitoring well (UG-MW13).

Soil samples were also collected during this investigation to evaluate the presence of TCE contamination in soil for possible source areas or areas that could contribute to groundwater contamination beneath UWT. GeoEngineers also collected data to evaluate the physical characteristics of soil encountered to facilitate the development of a phase partitioning model. Soil containing concentrations of TCE contamination may or may not pose a threat to groundwater, and simply having a value of the TCE contamination present in the soil is not always sufficient by itself to determine whether or not a threat exists. In general, attempting to implement a broad natural attenuation strategy to deal with groundwater contamination beneath the UWT campus is premature. In fact, some of the physical parameters collected in the soil suggest that conditions are unfavorable for natural attenuation. However, this strategy should not be abandoned without



collecting additional specific physical parameters to better evaluate natural attenuation potential in the limited areas where the initial physical data indicates conditions could be more favorable for a monitored natural attenuation approach.

13.0 NEW AGREED ORDER

It is estimated that the new Agreed Order between the UW and Ecology will be completed in the near future. UW should consider the following items be included in the new Agreed Order.

- The flexibility to perform site-specific and area-wide remedial investigations, feasibility studies and interim actions without requiring a modification to the Agreed Order. The current Agreed Order requires modifications and public comment in order to complete interim actions. This requirement may impede future development on the UWT campus.
- The shallow and deep aquifers present along the western portion of the UWT campus are separated by a site-specific semi-confining to confining silt layer. The presence of the shallow and deep aquifers is important to understand from a contaminant transport perspective. We recommend UW and Ecology further investigate the contaminant transport mechanisms on the UWT campus to evaluate the connection between the shallow and deep aquifers. The results of this investigation will assist the UW in identifying the receptors and transport mechanisms and therefore the associated risks with the contaminant transport mechanism(s) between the shallow and deep aquifers during future development and remediation on the UWT campus. For example, if the receptors for the deep aquifer are different from the shallow aquifer, then the deep aquifer receptors may be considered less of a risk.
- A network of over 80 wells is currently present on the UWT campus. UW may want to consider establishing a groundwater sampling frequency as part of the monitoring program during the current negotiations of the new Agreed Order.
- Seventeen of the 21 potential sources of TCE and PCE contaminated groundwater on the UWT campus are located upgradient and west of the UWT campus' western boundary. The Agreed Order should establish a legal basis to investigate and remediate these upgradient properties not owned by UW in order to identify the source(s) and potential liable parties.

14.0 OPPORTUNITIES AND APPROACHES FOR THE FUTURE

The presence of contaminated soil and groundwater and the requirements of the new Agreed Order will not preclude development on the UWT campus. However, it will require UWT to implement mitigation measures during future development that are protective of the human health and the environment and to preserve the ability to perform future remediation activities on a campus-wide basis. Collaboration with UW EH&S and Ecology early in development projects is vital for planning and budgeting purposes.

UW could employ several approaches to complete development of the UWT campus and within the anticipated requirements of the new Agreed Order. These approaches are listed below and discussed further in the following sections.

- Further Evaluation and Remediation Prior to Development. See Section 4.1 for additional discussion on this approach.
- Develop Within the Groundwater Plumes And Manage Contaminated Soil and Install Mitigation Measures Within the Building. See Section 4.2 for additional discussion on this approach.
- Modify Development to Avoid Contact with Contamination. See Section 4.3 for additional discussion on this approach.

14.1. Further Evaluation and Remediation Prior to Development

Investigation will likely be required within the individual PDAs as further details are identified regarding proposed development to identify impacts and mitigation measures to the actual development. The investigation within a PDA would be focused on the impacts to the specific development project. This section discusses potential investigations on a campus wide scale to fill data gaps and potentially reduce development costs by gathering pertinent information to better understand the extent of the groundwater plumes, identify the sources of the groundwater plumes and implement the future remedial actions. The following sections describe three campus-wide approaches that we recommend to be implemented.

14.1.1. Shallow Aquifer - Remedial Investigation and Feasibility Study

One alternative is to complete a remedial investigation and feasibility study (RI/FS) focused on the shallow aquifer on the UWT campus. If the shallow aquifer can be remediated prior to construction activities in the area, the impacts to construction would be significantly decreased. We recommend the remedial investigation focus on the following areas:

- **Evaluate the lateral extent of the TCE-contaminated groundwater.** Four individual plumes are shown on Figure ES-3. The connectivity between the plumes is not known. Additional investigation is recommended to evaluate the lateral extent of the plumes.
- Evaluate the connectivity of the shallow and deep aquifers in the area of South 19th Street between Court E and Market Street. It appears the utilities and anthropogenic development of the sites may have provided a connection between the shallow and deep aquifers in the area of the South 19th Street between Court E and Market Street. Additional investigation is recommended in this area to further evaluate the vertical connection.
- Evaluate directly upgradient sources along Tacoma Avenue. Several potential sources were identified west of Tacoma Avenue. Two potential sources are located directly upgradient of PDA 1. The first source is the former Photo Engraving facility located at 1722 Tacoma Avenue South that operated from 1956 to at least 1996. The second potential source was operated as a former upholstery, furniture manufacturer and printing press located at 1815 South G Street between at least 1936 and 1963. Additional subsurface investigation is recommended in the area of these potential contaminant sources to further evaluate soil and groundwater conditions and possibly identify these sites as a source(s) of the TCE and PCE within the shallow aquifer.

The feasibility study will evaluate potential cleanup alternatives for soil and groundwater that may be implemented on the UWT campus including costs and viability of each cleanup alternative. The estimated cost of the remedial investigation and feasibility study focused on the shallow aquifer



within the Westerly plume may range between \$500,000 and \$1,500,000. This cost does not include the investigation and cleanup in the vicinity of PDA 1A – Upton because a potential contaminant source exists at this site related to the former dry cleaner operations and a site-specific investigation and cleanup will likely be required.

14.1.2. Identification of Sources and Complete Remediation

14.1.2.1. TCE, PCE AND PETROLEUM-CONTAMINATED GROUNDWATER

Potential sources of the groundwater plumes were evaluated based on historical information. A total of 22 possible sources of the TCE contamination in groundwater were identified. Four of the potential sources of TCE were located within a PDA (PDA 1A – Upton, PDA 1C-Tacoma North, PDA 1F-Fawcett Parking, PDA2D-Tacoma Paper and Stationary). One UW-owned property, PDA 1B-Tacoma South, was identified as a potential source of petroleum contamination. One UW-owned property was also identified as a potential source of PCE contamination (PDA-2D-Tacoma Paper and Stationary).

We recommend UW coordinate with Ecology, City of Tacoma and existing property owners to further evaluate and identify the actual sources of the TCE and PCE contamination. Identification of the sources and remediation of contamination may reduce the cost of development of the campus. The cost to perform additional investigation at each potential source property is estimated to range between \$50,000 and \$150,000 per site. The remediation cost will be based on the selected remedial alternative and the extent of the contamination but may range between \$500,000 and \$6,000,000 per potential source. UWT may want to pursue cost recovery of investigation and remediation of offsite sources by identification of potential liable persons.

14.1.2.2. METALS. PETROLEUM AND CPAH-CONTAMINATED SOIL

Metals-, petroleum- and cPAH-contaminated soil are present from the ground surface up to 5 feet bgs in the majority of PDA 1. Removal of this soil will likely be necessary prior to or during development of PDA 1. UW may consider completing remedial action of the contaminated surficial soil of the entire PDA 1 prior to development. The estimated cost may range between \$3,400,000 and \$3,750,000 for removal of the contaminated soil within PDA 1. The estimated cost range includes additional investigation to further characterize up to 23,600 tons of soil and \$140 to \$150 per ton for excavation, transportation and disposal.

14.1.3. Develop a Comprehensive Record of Groundwater Conditions Within the Westerly Plume

We recommend that UW implement a groundwater monitoring program consisting of semi-annual monitoring of the shallow aquifer and annual monitoring of the deep aquifer to develop a comprehensive record of groundwater conditions over time and to maintain the integrity of the wells. The estimated cost to perform monitoring of the 22 shallow aquifer wells located within the Westerly Plume is approximately \$16,000 to \$18,000 per event. The estimated cost to perform groundwater monitoring of the 28 deep aquifer wells located within the Westerly Plume is between \$22,000 and \$25,000 per event.

14.2. Development Within Contaminated Media and Implement Mitigation Measures

Contaminated soil (PCE, TCE, cPAHs, metals and petroleum hydrocarbons) and groundwater (PCE, TCE, and petroleum hydrocarbons and associated breakdown products) are present within the

PDAs based on the results of this investigation. The impacts to potential development were evaluated due to the soil and groundwater conditions based on the following design technique:

- New buildings will be constructed with a zero lot line within the PDAs. The exterior of existing buildings would remain intact.
- The west side of the buildings will be constructed into the hillside and will be adjacent to the street at the top of the slope.
- The finished floor of the building will be constructed to a single elevation similar to the elevation of the street at the bottom of the slope.

14.2.1. Typical Impacts and Mitigation Measures For Development

Typical impacts that were identified for each site included the following:

- Site is a potential source of groundwater contamination.
- A potential UST is present on the site.
- PCE and or TCE-contaminated groundwater is present on the site.
- Contaminated or impacted soil is present on the site.

General mitigation measures were developed to address these site conditions. In general, remediation may be required prior to construction activities if the development site is identified as a potential source site. If the site is located within a larger groundwater plume, mitigation measures may be required during development to protect human health and the environment and prevent cross-contamination between the shallow and deep aquifers. Examples of development mitigation measures include the following.

- Management of soil and groundwater.
- Vapor barrier mitigation systems.
- Construction methods to reduce cross contamination between the shallow and deep aquifers.

The impacts, mitigation measures and estimated development costs of the PDAs are summarized in the letter report titled "Summary of Impacts, Mitigation Measures and Estimate Costs – Final, University of Washington – Tacoma, Priority Development Areas" dated May 22, 2014. Individual reports were also developed for each PDA and are included in Appendix A of this report. The total estimated cost range to implement mitigation measures related to impacted and contaminated soil and groundwater within the PDAs ranges between \$18,800,000 and \$32,200,000 (\$2014). The total estimated cost range is summarized in Table ES-1.

It is important to recognize these reports provide general impacts and potential mitigation measures that may be employed in design and construction. Additional environmental investigations will likely be necessary prior to selection of the final mitigation measure. The assumption is that these cost estimates should be refined following additional investigation on the individual sites. The project teams should contact UW Environmental Health & Safety (UW EH&S)



to discuss the need for further investigations. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

14.2.2. Central Treatment System for Building Drainage

UW and Ecology agreed to criteria thresholds for discharge of TCE and PCE-contaminated groundwater from building drains to the stormwater system in June 2014. However, the TCE concentrations observed in groundwater on the majority of the campus are greater than the discharge limit for TCE-contaminated stormwater criteria. Therefore, the groundwater from building footing drains will likely require discharge to the sanitary sewer including associated charges for the majority of the building footing drains. UWT may want to consider installation of a central treatment system for building drainage water. The system would consist of a pipe network from the new buildings to the treatment system. The treatment system would reduce the TCE in groundwater collected from the footing drains to concentrations less than the surface water criteria. The water could be discharged to the storm system following the treatment process. The estimated cost for the treatment system will be based on the design and is not known at this time.

14.3. Modify Development to Avoid Contact with Contamination

UWT may want to consider the following development modifications to reduce the cost of mitigation measures.

14.3.1. Modify Assumed Building Design

UWT may want to consider designing the proposed buildings in order to not penetrate the TCE-and/or PCE-contaminated soil and groundwater. The shallow aquifer and ice-contact deposits are generally located between 5 to 10 feet bgs and follow the general topography of the slope as shown in Figure ES-2. During evaluation of impacts to development, GeoEngineers assumed the finished floor of the building will be constructed to a single elevation similar to the elevation of the street at the bottom of the slope. We observed that the majority of the proposed buildings penetrate the TCE-contaminated soil and groundwater horizontally on the western half of the PDAs and vertically by approximately 1 to 7 feet with the maximum vertical penetration estimated at 18 feet. Building features that could reduce contact with, or proximity to, the TCE-contaminated soil and groundwater include:

- Raising the entire building elevation relative to the adjacent street
- Stepping up the western portion of the building foundation

14.3.2. Develop in Areas Outside of Groundwater Plumes

Following further evaluation of the extent of the groundwater plumes, proposed buildings may be relocated and/or designed to not encounter the contaminated groundwater, therefore reducing the impact and associated mitigation measures. Each PDA investigated has some environmental liabilities. The areas within the following PDAs appear to have less environmental liabilities than others based on the available information to date:

■ PDA 1C - TCE/PCE-contaminated groundwater does not appear to be present within the central portion of PDA 1C. However, additional investigation is necessary to further define the upgradient groundwater plumes.

- PDA 1G The shallow and deep aquifers do not appear to be contaminated with TCE within the northern portion of PDA 1G Laborers/Lot T39 and T40. TCE-contaminated groundwater is present upgradient of this site. The full lateral extent of this TCE-contaminated groundwater and the migration pathway is unknown at this time. CPAHs-contaminated soil is present within the fill located in one area of PDA 1G Laborers/Lot T39 and T40. The cPAHs-contaminated soil will have to be managed appropriately.
- The northern portion of PDA 2B Jefferson Street Parcel/Transit Turnaround does not appear to be impacted with chemicals of concern in soil and groundwater. However, additional investigation is necessary to further define the upgradient groundwater plumes.
- PDA 2C TCE-contaminated groundwater does not appear to be present in the shallow and deep aquifers at the PDA 2C Pinkerton Parking site. TCE-contaminated groundwater is present upgradient of the PDA 2C Pinkerton Parking site. The full lateral extent of the TCE-contaminated groundwater and migration pathway is unknown at this time. CPAH-contaminated soil is present within the fill located in an area within PDA 2C Pinkerton Parking. The cPAHs-contaminated soil will have to be managed appropriately.

15.0 LIMITATIONS

This report has been prepared for the University of Washington Tacoma Environmental Assessment Project located in Tacoma, Washington.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix G titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.



Proposed Construction Activities and Potential Impacts

Priority Development Area	Subarea Descriptions	Design and Construction Timeframe	Construction Plan
·	Comprised of eight subareas with varying degrees of development:		
	1A - Upton		
	1B - Tacoma Vacant		
	1C - Fawcett North		Three to six stories buildings are planned. The construction will entail cutting into the hillside so the
1	1D - Fawcett South	Design and construction anticipated within the	elevation of the first floor is similar to the elevation of the adjacent downslope street. Foundations may
	1E - Strom	next seven years	extend up to 5 feet below the new cut surface.
	1F - Fawcett Parking/Lot T47/48		
	1G- Laborers/Lot T39 and T40		
	1H - Y Student Center/Lot T44	Building currently under construction	See Subsurface Investigation report for UWT Y project.
	Comprised of six subareas also with varying degrees of development:		
	2A - Sound Care		One 3- to 5- story building planned. The construction will likely be built into the hillside so the elevation of the first floor is similar to the elevation of the Court C. Foundations may extend up to 5 feet below Court C.
	2B - Jefferson Street Parcel/Transit Turnaround	Design and construction in 2016+	Three to five story buildings planned. The construction will likely be built into the hillside so the elevation of the first floor is similar to the elevation of the Jefferson Avenue. Foundations may extend up to 5 feet below Jefferson Avenue.
2	2C - Pinkerton Parking	Design and construction in 2016+	Three to six story buildings planned. The construction will likely be built into the hillside so the elevation of the first floor is similar to the elevation of the Jefferson Avenue. Foundations may extend up to 5 feet below Jefferson Avenue.
	2D - Tacoma Paper Supply/Old Spaghetti Factory		Complete restoration (similar to Cherry Parkes) to include seismic upgrades. Elevator will likely be shared with existing Dougan Building.
	2E - Swiss and Frederick Wilde	TDESIGN and construction 2014+	Work would involve seismic upgrades that may require new footings, shear walls and elevator shafts along with upgraded utilities.
	2F - Tioga Building	Design and construction in 2014	Generally tenant improvements (primarily only impacting interior of the building) but may need access to underground for utilities.



Geologic and Hydrogeologic Units

2013 Environmental Subsurface Investigation - University of Washington-Tacoma Tacoma, Washington

Geologic Unit	Hydrogeologic Unit	Stratigraphic Unit
Fill and Reworked Ice-Contact Deposits	NA	Man-Made
Ice-Contact Deposits	Water Bearing Unit	
Silt Layer and Transition Zone	Semi-Aquitard	Vashon Drift
Advance Outwash	Water Bearing Unit	
Older Silt	Regional Aquitard	Lawton Clay

Notes:

NA = Not applicable



Priority Development Areas - Historical Site Uses

PDA Site Name	Summary of History	Initial Environmental Concern
		Three catch basins were observed on the property which appear to be dry wells.
		Appears to be at least 20 feet of fill on the property.
	The site was initially developed as an ice house in 1888 which was adjacent to the alley on the west side of the property. A boarding house was located in the northeast corner of the property between 1896 through at least 1912 and potentially through the 1930's. The western portion of	Pile of soil observed at the intersection of the alley and South 17 th Street.
1A - Upton	the current building was constructed in 1961 and operated as a dry cleaner until the early 1970s. Upton Electric (sales and rental) operated from 1974 to 1988 and expanded the building into the current footprint. The property was purchased by UW in the 1990's. A recording studio	Floor drain was present in initial building permits but could not be located during visual reconnaissance.
	currently operates in the building.	Former dry cleaning operation.
		Potential heating oil or solvent UST.
		Multiple historic residences were present on the property. Heating oil tanks are typically associated with residences of this age.
	The Tacoma Vacant site was developed with residences and stables (later garages) in the late 1800's in the central portion of the property. An iron works facility was also present in at least 1896 in the central portion of the property. A Japanese School with a garage was present in the	Area of distressed vegetation was observed in the central portion of the property (area of former stables).
1B - Tacoma Vacant	northern portion of property between at least 1927 and 2005. Storage of wood and miscellaneous debris occurred south of the Japanese School between 2001 and 2005. Apartment buildings/residences were present on the northern boundary between at least 1912 and 1965. A	Historic iron works facility located on the property.
	wood fuel company was present on the southern portion of the property from at least 1936 to 1961. A laydown yard was constructed on the southern portion of the property in at least 2005 which stored wood and miscellaneous debris until 2012. The northern and central portions of the property are currently vegetated with grass and trees while the southern portion of the property is used as a storage area by UW facilities.	Fill is likely present on the property that may need to be removed during construction.
	the property are currently vegetated with grass and trees while the southern portion of the property is used as a storage area by ow facilities.	Storage area present associated with the Japanese School.
	The Fawcett North site was developed in the early 1900's with various single family residences and associated garages along with three	Multiple historic residences were present on the property. Heating oil tanks are typically associated with residences of this age.
1C - Fawcett North and	apartment buildings and a store. The address 1710 Fawcett was listed as a steam laundry in 1926. Since at least 1953, several businesses have occupied the building located on the northwest corner of Fawcett Avenue and South 19th Street including an industrial refrigeration company, a trucking company, and a marble supply company. This corner property is currently for sale, but is not owned by the UW. Storage	Fill is likely present on the property that may need to be removed during construction.
1D - Fawcett South	and operations associated with the corner lot extend onto the UW owned parcel. Heating permits for the former residences located along the west side of Fawcett were generally noted between the late 1960's to the early 1980's where a conversion to gas occurred, indicating the former residence was on oil heat. Evidence of UST removals at the residences was not documented. The majority of the buildings were removed in the 1990's when UW purchased the properties along Fawcett Avenue. Three buildings remain on the site, where one is presently	Former apartment building permit describes plumbing for nine gas openings indicating that the heat source may have been heating oil prior to 1955.
	owned by UW (a single family residence) and the other two are not (one single family residence and the marble company on the corner lot).	Refrigeration and marble company site operations extend onto UW property.
	The Strom property was developed with residences in at least 1888. The City Stables were present on the southern portion of the site in 1896	Remedial excavation was completed at the property; however, some chemicals of concern were not included in the confirmation soil sampling.
	and 1912. Later uses included an apartment building north of the stables from at least 1912 until 1962 when the building was burned to the ground. Nuclear Packaging (a package manufacturer) was listed at the 1733 address (former apartment building) in 1978; however, it appears	Surficial soil staining was observed near the southern bay during the 2013 visual reconnaissance.
	the operations were in the current building since a building was not present at the 1733 address in 1973. The existing building was constructed in 1958 and was owned and operated by Norman Strom until the mid-2000's when UW purchased the	Former historic residences and sheds were located on the property and heating oil tanks are typically associated with residences of this age.
1E - Strom	property. Strom operated a construction company and car restoration shop from the building. Four bays under the building were used for auto restoration and storage. General poor housekeeping was observed prior to purchase of the property. A previous investigation and cleanup was completed in the area of a former sink discharge near Bay 1 and near the southern storage area. Diesel-, lube oil-range petroleum hydrocarbons, lead and PAHs were detected in the soil greater than the MTCA method A cleanup level. The soil was reportedly excavated by the owner and confirmation soil samples were collected by UW. The confirmation soil samples were not analyzed for PAHs. Surface staining was observed within the excavation as well. Surface staining was observed during a recent site visit in the area of the southern storage area. The northern bay was also observed to be approximately 1 foot higher in elevation than the southern bays.	The northern bay was observed to be approximately 1 foot higher in elevation than the southern bay.



PDA Site Name	Summary of History	Initial Environmental Concern
	Between 1888 and 1912, multiple residences and associated sheds/stables were constructed on the site. The last residence was demolished by at least 1974. An area noted as "City Yard" was present on the northern portion of the site in 1896 and appears to have been associated with City Stables to the north [see Strom]. An apartment building was constructed on the northern portion of the site in 1925. City records	Multiple historic residences were present on the property. Heating oil tanks are typically associated with these residences. Conversion burner permit was issued for the northern apartment building. Conversion permits are typically issued to convert heating systems from oil to natural gas. No UST removal records were located.
	indicate a conversion burner permit was issued in 1964 for the apartment building. The apartment building was demolished in 1995. Aerial photography reviewed from 1940 indicated a large building was present on the southern portion of the site which operated as a winery,	Motorcycle repair shop and dry cleaner operated on southern portion of the site.
1F - Fawcett Parking/Lot T47/48	indoor golf and grocer between 1931 and 1936. By 1942, a motorcycle sales and service shop was present on the southern portion of site through at least 1969 with an address listed at 1755 Fawcett Avenue. Two garages with miscellaneous storage and debris were either located	Fill is likely present on the property that will likely need to be removed during construction.
	on historic maps or observed in the aerial photographs between 1961 and 1990. The historic maps indicate 415 South 19th Street operated from the southeast portion of the same building. E I Cleaners was listed at the 415 South 19th Street address in 1931. The southern building	City records indicate a UST was left in place during demolition of the southern building.
	was demolished in 1992. City records indicate a UST was left in place and is potentially located 4 feet from the alley, 4 feet from the sidewalk and 2 feet deep.	PID and solvent odor were observed from 5 to 15 feet below ground surface in the area of boring UG-MW-16 completed by others. Soil samples were not collected for chemical analysis. PCE and TCE were detected at concentrations greater than the respective cleanup levels in groundwater.
	The site was developed with multiple single family residences in the early 1900's built on the west side of Market Street and sheds and stables	Former residence and shed were present on the property. UST may have been associated with the former residences.
	typically located on the east side of Court D with the exception of the southern most parcel. At this parcel, residences were located on all sides with sheds in the central portion. A hand laundry is listed in city directly at 1738 Market Street in 1926. The majority of the residences were	Fill is likely present on the property that will likely need to be removed during construction.
1G- Laborers/Lot T39 and T40	demolished in the 1950's to 1960's with the exception of the residences on the southern parcel and at 1732 Market Street. The 1732 Market residence with electric as the heat source was demolished in 2003 based on information provided in a Phase I ESA completed prior to demolition. The residences on the southern portion were demolished by 1973. The current Laborers Building (1742 Market Street) was	TCE was not detected in a seep sample collected adjacent to the cut slope behind the existing building.
	constructed in 1961. Natural gas has been the heat source for building since construction according to City of Tacoma permit records.	A hand laundry is listed in city directly at 1738 Market Street in 1926.
	The site was developed in the early 1900's with multiple single family houses with sheds and an apartment building (Lam Property, 1726 Market Street) that was heated by a boiler according to City of Tacoma records. A store was present on the northeast portion of the site in	Heating oil USTs are typically associated with boiler and apartment buildings. URS investigated for a potential UST and found piping leading into the Longshoreman's parking lot and Market Street.
1H - YMCA/Lot T44	1912. All of the structures except the apartment building on the southern portion of the site were demolished by the 1950's when the existing Longshoreman Building was built. The apartment building continued operating through the 2000's. A subsurface investigation was completed in the area of the former apartment building in 2013. The investigation consisted of a GPR survey and associated test pits. Petroleum-contaminated soil was reportedly not encountered during a UST excavation southwest of the existing Longshoreman's Building.	Fill on the Lam Property will likely need to be removed during construction.
2A - Sound Care	Single family homes and associated sheds/stables were noted on the site from at least 1888 to the 1940s. In the early development history, a mattress factory was located on the central portion of the site along Court C. On the southeast corner of the site a Japanese Hand Laundry facility in 1912, followed by a barber shop from 1921 to 1942. During the same timeframe, a marble/stone company was located adjacent to the barber shop. A residence and work shop for shoe and umbrella repair was present on the southwest portion of the site from 1912 to 1936. All of the buildings were demolished in the 1940's when the Jefferson House/Sound Care (nursing home) was constructed in 1945. The nursing	Former residences and sheds were present on the property. USTs can be associated with former residences of this age. A 300-gallon backup generator diesel UST was removed in 2000. The Sound Care facility operated on a broiler and a heater conversion permit was issued in 1961 indicating the building was heated with oil prior to 1961. Records of a heating oil UST removal were not located.
A	home operated until 2000 when it was demolished. Presently, the site is vacant and has since operated as a contractor's construction yard for activities on the UW campus.	A laundry facility, shoe repair workshop, a marble/stone shop, and a gas tank were all located on the southern portion of the property.
		Fill is likely present on the property that may need to be removed during construction.



PDA Site Name	Between 1888 and the 1930's residences were located on the site. A transit turnaround and associated restaurant and coffee shop on the northern portion from at least 1931 to 1993. A Standard Oif fuel station and tire repair facility was located on the southern possible between approximately 1932 and the 1960's. One pump island with fuel dispensers, a repair/service area with hydraulic lift a drain/sump were located on the southern corner of the site. The former service station and fuel dispenser island were demolished in 1973. Former USTs and service station components were removed and approximately 447 tons of petroleum-contaminated soil were from the site. Chemicals of concern were either not detected or were detected at concentrations less than cleanup levels in all confirm samples except soil sample collected along. Jefferson Street approximately 6 feet below ground surface. Gasoline-range petroleum hy and benzene were detected at concentrations greater than the MTCA cleanup level at this location. Between 1888 and the 1930's residences were located on the site. A transit turnaround and associated restaurant and coffee shop on the northern portion from at least 1931 to 1993. A residence was present on the site in at least 1885. The residence was demolished by 1888 and the Massasoit Hotel was construct and historic map records indicate a private auto garage was erected on the southwestern portion of the site in 1923. The Massas burned in a fire and was later demolished prior to 1950. The present use of the site is a parking lot for the Pinkerton Building. A cleaner was listed at 305 South 17th Street in 1921. Residences were present on the site between at least 1888 and 1896. The existing building was constructed between 1904 and 190 Tacoma Biscuit and Candy Company, Boilers and oversive serviced on the first floor in the warehouse and storeroom. A freight elev serviced all four floors. Offices and the shop were located on the second floor at the elevation of Jefferson Avenue. The third floor was as the m	Initial Environmental Concern
	Between 1888 and the 1930's residences were located on the site. A transit turnaround and associated restaurant and coffee shop operated	Former residences and sheds were present on the property. USTs are typically associated with residences of this age.
	on the northern portion from at least 1931 to 1993. A Standard Oil fuel station and tire repair facility was located on the southern portion of the site between approximately 1932 and the 1960's. One pump island with fuel dispensers, a repair/service area with hydraulic lift and floor	Gasoline and benzene soil are present in the right-of-way at concentrations greater than the cleanup levels.
2B - Jefferson Street Parcel	1973. Former USTs and service station components were removed and approximately 447 tons of petroleum-contaminated soil were excavated from the site. Chemicals of concern were either not detected or were detected at concentrations less than cleanup levels in all confirmation soil samples except soil sample collected along Jefferson Street approximately 6 feet below ground surface. Gasoline-range petroleum hydrocarbons	Fill is likely present on the property that will may need to be removed during construction.
2B - Transit Turnaround	Between 1888 and the 1930's residences were located on the site. A transit turnaround and associated restaurant and coffee shop operated	Former residences and sheds were present on the property. USTs are typically associated with residences of this age.
	on the northern portion from at least 1931 to 1993.	Fill is likely present on the property that will may need to be removed during construction.
2C - Pinkerton Parking	A residence was present on the site in at least 1885. The residence was demolished by 1888 and the Massasoit Hotel was constructed. Permit and historic map records indicate a private auto garage was erected on the southwestern portion of the site in 1923. The Massasoit Hotel burned in a fire and was later demolished prior to 1950. The present use of the site is a parking lot for the Pinkerton Building. A woolen cleaner was listed at 305 South 17th Street in 1921.	Fill is likely present on the property that will need to be removed during construction. Additionally, the southwest side of parcel formerly contained a private garage (street level of Court C) and a single storm drain was located on the east side of the parking lot.
	Sicarior had listed at 555 55ath 17 th 5t 50t in 1521.	A fire occurred on the site.
	Residences were present on the site between at least 1888 and 1896. The existing building was constructed between 1904 and 1905 by the Tacoma Biscuit and Candy Company. Boilers and ovens were located on the first floor in the warehouse and storeroom. A freight elevator	South end of building was previously used as a sign printing shop in the 1912 Sanborn map. The 1950 Sanborn map indicates the space was utilized as merchandise warehouse. Solvents may be associated with ink printing.
	serviced all four floors. Offices and the shop were located on the second floor at the elevation of Jefferson Avenue. The third floor was utilized	A freight elevator is located in the northeast portion of the building.
	■ 1906 - Union Pacific Railroad purchased the building and Tacoma Biscuit and Candy Company vacated the building. ■ 1907 - A spice company used the building as temporary quarters.	A hole in the concrete (potential drain) was observed in the northwestern corner of building filled with Styrofoam shavings. Soil was present beneath shavings.
2D - Tacoma Paper Supply/Old Spaghetti Factory	 1943 to 1953 - Blake, Moffitt and Towne Inc. (wholesale paper company) operated their business 1953 to 1957 - Vacant 1957 to 1961 - McCormack Distributing 	Historic maps indicate a trapped stairway was present inside the building. This stairway was believed to be discovered during the site reconnaissance on the lowest floor, however no access to the inside of the stairway could be observed at this level.
	■ 1971 to Present - Old Spaghetti Factory	City of Tacoma permits indicate an oil burner was installed within the building but removal documentation was not located.
	records also show that as recent as 1999, a 3,000-gallon grease interceptor tank was installed on the east side of the building near the existing	Fill is likely present and may require removal during construction.
	The Swiss building was constructed in 1918 and was utilized as a meeting hall for the Swiss Society and beer parlor until the 1960's when the	Permit records indicate alterations were performed on the garage located at the Swiss in 1937. Although not documented by a permit, due to the age, an underground heating oil tank may be associated with the Swiss.
2E - Swiss and Buzzard	building was converted to a tavern sometime on or before 1963. Additionally, building permit records indicate that the Swiss property included a garage on the southern portion in 1937. Constructed between 1896 and 1912, the Buzzard Building's upper floors contained the Jefferson Hotel which operated with shops below on the Market Street level including an auto school, bake shop, and a restaurant. Permit records	Permit records also indicate a loading dock was added to the 1914 Market Street address at the Buzzard Building in 1963 and that fire tubes were replaced at the same address twice in the building's oil boiler in 1981.
	indicate a loading dock was added to the 1914 Market Street address in 1963 and that fire tubes were replaced at the same address twice in the building's oil boiler in 1981.	At some time in the recent past, UW staff observed a petroleum-like material seeping out of a sidewalk in front of the Buzzard Building.
		The former garage area of the Swiss is approximately 2 feet higher in elevation and may contain fill.
	Constructed in 1889, the Tioga Building was primarily a storage warehouse for paper, cereal, grain and hay. Records from 1950 indicate the	Historic maps indicate a former hoist/elevator was present in the southeast building.
2F - Tioga Building	building was used as an asbestos wholesaler which was serviced by the rail spur immediately east and an elevated wood platform at the rail the building. The city directories indicate an automobile equipment companies operated within the building from 1963 to 1970. An industrial to the building from 1963 to 1970.	A floor drain observed under the sidewalk on west side of building.
	equipment company operated within the building between 1970 and 1993. Permit history did not indicate past uses or construction.	Floors inside of the room under the sidewalk were observed to wet but no obvious seeps were discovered during the site reconnaissance.



Summary of Potential Sources

Map ID	Map Name	Address	Potential Environmental Concerns	Current Owner	Chemicals of Concern	UW-Owned Property	Development Area
Hydrolog	ically Upgradient						
1	Chemical Company	2102 South I Street	N & H Chemical H G Wilcox Acids, and Battery Separators, Tinning and repairing is listed in city directories in 1926. The property has since been developed as a school. No additional information is known.	Tacoma Public Schools	Unknown	No	No
2	Hospital	1812 South I Street	St. Joseph Medical Center first opened the hospital in at the current location in 1915. The hospital has since been expanded to the current extent. TCE and PCE were used in medical operations until the 1960's. PCE may have also been used with on-site laundering.	Franciscan Medical Group	PCE and TCE	No	No
3	Camshaft Repair	1936/1938 Tacoma Avenue South	Delta Camshaft is listed in the city directories at 1938 Tacoma Avenue between 1983 and 2010. According to http://www.deltacam.com/ the company repairs camshafts and the process involves cleaning the camshafts prior to repair. TCE is a typical solvent used to clean automobile parts. The building has since been demolished and Delta Camshaft has moved to another location.	1920 Tacoma Avenue LLC	TCE	No	No
4	Auto Repair	1922 Tacoma Avenue South	The property was developed in 1953 as a 2,000 square foot tire shop with brake and alignment services. The tire shop operated under various owners until 1999 when the building was demolished. Final inspection permit record from the City of Tacoma indicated that the contractor found an underground tank and the soil was impacted with fuel. TPCHD does not maintain a file for this site and additional information was available.	Gerhard Troger	TCE, Petroleum Products	No	No
5	Auto Repair	1902 to 1906 Tacoma Avenue South	A multi-story building was constructed in 1891 with storefronts along Tacoma Avenue and apartments on the upper floors. Various uses of concern include Walls Transmission Service (1963), Allen Motorcycle Sales (1953 to 1958), M&G Garage Automobile Repair (1963), K W Factory Warehouse Auto Supplies (1942 to 1947). The building was demolished in 1988 and the existing building was constructed.	Alder Washington Commercial Properties	PCE, TCE, Petroleum Products	No	No
6	Upholstery, Furniture Manufacturer, and Printing Press	1815 South G Street	A commercial building is mapped as a furniture repair and upholstery company in the 1950 Sanborn map. The city directories indicate an upholstery business operated on the property in 1936, a cabinet maker operated on the property between 1931 and 1942, a printing press operated in 1947 and a furniture manufacturer operated between 1947 and 1963. The commercial building was demolished in 1974 and apartments were constructed. The apartments were demolished between 2012 and 2014 as part of the Hillside Terrace Redevelopment project.	Tacoma Housing Authority	PCE, TCE, Benzene	No	No
7	Photo Engraving/Metal Arts	1722 Tacoma Avenue South	The existing building was constructed as a photo engraving plant in 1956 according to City of Tacoma permit records. Photoengraving is used to make printing plates for various printing processes, reproducing a wide variety of graphics such as lettering, line drawings and photographs. Solvents are used in the photoengraving process. West Coast Engravers is listed in the city directories until 1988 and Pac Therm (use unknown) in 1993. Ecology maintains Western Metal Arts as a hazardous waste generator between 1986 and 1996.	Gerhard and Christine Troger	PCE, TCE, Benzene	No	No
8	Upholstery Furniture	1943 Tacoma Avenue South	An automotive repair garage was constructed in 1955 based on City of Tacoma permit records. The auto repair operated until 1963 when City Glass and Upholstery started operation within the building. The existing building was constructed in 1976 with an additional in 1998 based on City of Tacoma permit records. City Glass and Upholstery started as auto glass and upholstery business and has expanded to residential. Prior to Tacoma City and Glass an auto repair facility was present between at least 1958 and 1965.	KLS Properties LLC	TCE, Benzene, Petroleum Products	No	No
9	Cleaners	1701 Tacoma Avenue South	The western portion of the current building was constructed in 1961 and operated as a dry cleaner until the early 1970s. Upton Electric (sales and rental) operated from 1974 to 1988 and expanded the building into the current footprint.	UW	PCE	Yes	Yes
10	Steam Laundry	1710 Fawcett Avenue	A laundry is listed in the 1926 city directory as "Francis Yamamoto bkbr Union Steam". The property is mapped as a dwelling in the 1912, 1950 and 1969 Sanborn maps. It is unclear if Mr. Yamamoto operated a dry cleaning business from his dwelling and for what time period.	UW	PCE, TCE, Benzene	Yes	Yes



Map ID	Map Name	Address	Potential Environmental Concerns	Current Owner	Chemicals of Concern	UW-Owned Property	Development Area
11	Motorcycle Service	1755 Fawcett Avenue	Between 1888 and 1912, multiple residences and associated sheds/stables were constructed on the site. Union Steam Laundry was listed in the Tacoma building index in 1926 for obtaining a permit. The residences were demolished and a large building was constructed on the southern portion of the site by the 1931 aerial photograph. In at least 1942, a motorcycle sales and service shop (Montgomery Motorcycle) was present on site through at least 1969. Two garages with miscellaneous storage and debris were either located on historic maps or observed in the aerial photographs between 1961 and 1990. The building was demolished in 1992. City records indicate a oil UST was left in place and is potentially located 4 feet from the alley, 4 feet from the sidewalk and 2 feet deep. The UST was not observed during the GPR survey completed in 2013, but this area was difficult to access due to vegetation and a fence. The parking lot was developed by Diamond Parking Lot in the 1990's. Records related to development were not available for review by UW or Diamond Parking Lot.	UW	PCE, TCE, Petroleum Products	Yes	Yes
12	Cleaners	415 South 19th Street	The historic maps indicate 415 South 19th Street operated from the southeast portion of the 1755 Fawcett Avenue building. E I Cleaners was listed at the 415 South 19th Street address in 1931.	UW	PCE, TCE, Benzene	Yes	Yes
13	Battery Supply and Automobile Repair	414 South 21st Street	Multiple automobile service related business operated on the site between 1947 and 1988 based on the city directories and Sanborn maps. Tacoma Battery Supply operated between 1947 and 1969. A1 Oil Service operated between 1965 and 1970. L&M/Star Enterprises operated an automobile repair facility between 1983 and 1988. These former uses were not identified in the subsurface investigation completed by the City of Tacoma in January 2013 and borings were not completed on the site.	City of Tacoma	TCE, Petroleum Products	No	No
14	Machine Shop	1956 Jefferson Avenue	A machine shop that repairs electric motors was present on the site between 1945 and 1978. American Equipment and Tools (merchandise sales of machine tools) has operated on the site since 1988.	George and Marian See	TCE, Petroleum Products	No	No
15	Auto Repairs, Machine Shop and Diaper Service	1930 to 1938 Market Street	The building was first developed in 1925 according to the assessor records. The building contains multiple floor drains and sumps based on City of Tacoma permit records. Operations of environmental concern include automobile repair/parts store/machine shop (1931 to 1974), diaper service (1983 to 1993), refrigeration parts manufacturing (1978 to 1988) and upholstering (2004). Two gasoline (500 gallons), one heating oil (550 gallons) and one waste oil/gasoline (675 gallons) USTs were removed in 2000. The gasoline USTs were located in the Market Street sidewalk. The heating and waste oil/gasoline USTs were located on the west side of the building. Approximately 44.95 tons of petroleum-contaminated soil was removed from the gasoline USTs. The product sample from the waste oil UST contained chlorobenzene (684 µg/L), TCE (979 µg/L) and PCE (26 µg/L). Groundwater was encountered during removal of the 675 gallon waste oil/gasoline UST during excavation of the waste oil tank, the footing drain for the wall was observed. Confirmation soil samples were collected at the base and sidewalls of the excavation with the exception of the waste oil tank. Samples were only collected on the sidewalls of the waste oil tank excavation due to water in the base of the excavation. Chemicals of concern were either not detected or were detected at concentrations less than the respective MTCA cleanup level. The site was granted an NFA following removal of the USTs.	MC Market Street LLC	PCE, TCE, Petroleum Products, Chlorobenzene, Benzene, CFCs	No	No
16	Sheet Metal Shop/ Refrigeration Manufacturer	1906/1908 Market Street	A welding/machine shop was present on the property between 1929 and 1942. Capital Coil and Equipment Company and Refrigeration (Manufacturers) is listed in the city directory between 1953 and 1970, however the cabinet and sheet metal shop is mapped at the address in the 1969 Sanborn map.	UW	TCE, Petroleum Products, CFCs	Yes	No
17	Cleaners	1926 Jefferson Avenue	A cleaner operated on the site between at least 1926 and 1936 based on city directories. The location was vacant in 1942 and later utilized by a amusement company (arcade games/vending machines), publication company and merchandise.	Didente Family LLC	PCE, TCE, Benzene	No	No
18	Fuel Company	1947 Jefferson Avenue	City Garage/City Fuel Company operated on the facility between at least 1926 and 1950. Two USTs (110-gallon and 350 gallon) and adjacent petroleum-contaminated soil was removed in August 1996. The use of the USTs were unknown, but appeared to contain heating oil and gasoline. The depth of excavation extended to 11 feet bgs and groundwater was not encountered. One area of petroleum contaminated soil remained on the eastern boundary adjacent to the railroad right of way. Gasoline was detected at a concentration of 1,930 mg/kg in the confirmation soil sample. A remedial excavation was completed in 2014 during development of the Prairie Line Trail within the former railroad right of way. The gasoline-range petroleum hydrocarbons were either not detected or detected at concentrations less than the MTCA Method A ULU cleanup level.	UW	TCE, Benzene, Petroleum Products	Yes	No
19	Automobile Repairs	1923 Jefferson Avenue	An automobile repair facility operated under the name Lawrence Hoffman in 1936 to 1942.	UW	TCE, Petroleum Products	Yes	No



Map ID	Map Name	Address	Potential Environmental Concerns	Current Owner	Chemicals of Concern	UW-Owned Property	Development Area
Utility Up	gradient						
20	Automobile Repair	1553 to 1555 Tacoma Avenue South	Automobile repair is mapped on the east side of the property in the 1950 Sanborn map. The map indicates the floor is "earth". The property is currently vacant.	Tacoma Renaissance LLC	PCE, TCE, Petroleum Products,	No	No
21	Laundry	1511 Tacoma Avenue South	Puget Sound Laundry is listed in the city directory at this location between 1947 and 1958. The property has been redeveloped into condominiums in 2006.	Reverie at Marcato Homeowners Association	PCE, TCE	No	No
22	Carpet Cleaning	1509 Tacoma Avenue South	Houck Carpet Cleaning Company was listed at this location in 1931. The property has been redeveloped into condominiums in 2006.	Reverie at Marcato Homeowners Association	PCE, TCE	No	No
Potentia	Source Within PDA	- Not Upgradient o	f a Known Groundwater Plume				
23	Printing and Paper Company	17.35 Jemerson	Tacoma Paper and Stationary Company (wholesale paper company) operated their business between 1911 to 1942. Sign printing occurred on the southern portion of the building in at least 1912, based on the Sanborn map. A distributing company (type unknown) operated in the building between 1957 and 1961. A storage company operated between 1969 and 1971.	UW	PCE, TCE	Yes	Yes

ULU = unrestricted land use

Notes:

UW = University of Washington UST = Underground storage tank

PCE = Tetrachloroethylene MTCA = Model Toxics Control Act

TCE = Trichloroethylene NFA = No further action

 μ g/L = Microgram per liter mg/kg = milligram per kilogram

Magnetic Anomaly Investigation Summary

2013 Environmental Subsurface Investigation - University of Washington-Tacoma Tacoma, Washington

Site Location	Anomaly Identification	General Location Within PDA	Test Pit Completed	Findings				
	1B-A1	Southwest corner	Yes	Old propane tanks and barbed wire				
	1B-A2	Southeast corner	Yes	Chicken wire, 1" pipe and construction debris				
1B - Tacoma Vacant	1B-A3	Northwest corner	Yes	3/4" pipe and construction debris				
IB - Tacoma vacant	1B-A4	North Side - Middle	Yes	3/4" pipe and construction debris				
	1B-A5	Northeast corner	Yes	Various pipe and metal debris				
	1B-A6	Central East	No	N/A				
1C - Fawcett North	1C-A1	North side - Middle	Yes	Various pipe and metal debris				
TC - Fawcett North	1C-A2	South side - Middle	Yes	Old metal buckets and metal 1.5" pipe				
	1D-A1	North side - Middle east	Yes	1.5" metal pipe				
	1D-A2	North side - Middle	Yes	Chicken wire, chocker cable and various metal debris				
1D - Fawcett South	1D-A3	Central East	Yes	Metal pipe and old metal 5-gallon bucket				
	1D-A4	Central West	Yes	Metal Pipe, concrete slab and construction debris				
	1D-A5	South East	No	N/A				
1G - Laborer/Lot T39 and T40	1G-A1	Southwest Portion	No	N/A				
10 - Laborer/Lot 139 and 140	1G-A2	Northeast Portion	No	N/A				
2A - Sound Care	2A-A1	Northeast corner	Yes	No metal observed				
2A - Sound Care	2A-A2	Northeast corner	Yes	Metal fence debris				
	2B-A1	Northern Portion	No	N/A				
2B	2B-A2	Northern Portion	No	N/A				
∠D	2B-A3	Northern Portion	No	N/A				
	2B-A4	Northeast corner	· · · · · · · · · · · · · · · · · · ·					
2C	2C-A1	Southeast corner	No	N/A				

Notes:

N/A = Not applicable



Summary of Chemical Analysis - Soil

Location ID	Type of Investigation Method	Date Investigation Completed	Sample ID	Sample Starting Depth (feet)	Sample Ending Depth (feet)	HCID⁴	Gasoline ²	Diesel ³	VOCs ⁴	SVOCs ⁵	Metals ⁶	PCBs ⁷	Particle Grain Size ⁸	TOC ³	pH ⁴⁰	CEC ⁴⁴	Bulk Density ¹²	SPLP Select VOCs ¹³
1A-B1	Direct-Push	06/13/2013	1A-B1-3-4	3	4	Х			Х	Х	Х	Х						
			1A-B1-18-19 1A-B2-2-3	18 2	19 3	Х			X	Х	Х	Х						
1A-B2	Direct-Push	06/13/2013	1A-B2-14-15	14	15	Х			Х	Х	Х	Х						
1A-B3		07/18/2013	1A-B2-25-26 1A-B3-0-2	25 0	26 2	X		Х	X	X	X	Х						
	Direct-Push		1A-B4-0-1	0	1	X		X	X	X	X	Х						
1A-B4		06/13/2013	1A-B4-11-12	11	12	X			X	Х	Х	X						
1A-B5	Direct-Push	06/13/2013	1A-B5-1-2 1A-B5-9-10	9	2 10	X		Х	X	X	X	X						1
TA-DO	Direct-Pusii	06/13/2013	1A-B5-9-10 1A-B5-11-12	11	10	X			X	X	X	X					 	
			1A-B6-0-1	0	1	Х			Х	Х	Х	Х						
1A-B6	Direct-Push	06/13/2013	1A-B6-10-11	10	11	Х			X	Х	Х	Х					-	<u> </u>
1B-TP1	Test Pit		1A-B6-20-21 1B-TP1-0-1	20 0	21	Х		Х	X	Х	Х							
		1	1B-TP2-0-1	0	1	X		Х	X	X	X							
1B-TP2	Test Pit		1B-TP2-2-3	2	3	X		Х	Х	Х	Х							
			1B-TP2-5-6 1B-TP2-7-8	5 7	6 8	X			X	X	X						 	
		1	1B-TP3-0-1	0	1	X		Х	X	X	X							
1B-TP3	Test Pit	06/24/2013	1B-TP3-2-3	2	3	Х			Х	Х	Х							
1B-TP4	Toot Dit		1B-TP3-3-4	3	4	X			X	X	X						-	
1B-1P4	Test Pit	_	1B-TP4-0-1 1B-TP5-0-1	0	1	X		Х	X	X	X							
1B-TP5	Test Pit		1B-TP5-2-3	2	3	Х			Х	Х	Х							
			1B-TP5-7-8	7	8	Х			Х	Х	Х							
1B-TP6	Test Pit		1B-TP6-0-1 1B-TP6-2-3	2	3	X			X	X	X							
40.704	T . D'		1C-TP1-0-1	0	1	X			X	X	X						\vdash	
1C-TP1	Test Pit		1C-TP1-2-3	2	3	Х			Х	Х	Х							
10 TD2	Toot Dit	06/25/2013	1C-TP2-0-1	0	1	X			X	X	X						-	
1C-TP2	Test Pit		1C-TP2-3-4 1C-TP2-6-7	3 6	7	X			X	X	X							
1D-B1	Direct-Push	06/14/2013	1D-B1-0-1	0	1	Х			Х	Х	X	Х						
10-61	Direct-Fusii	00/14/2013	1D-B1-6-7	6	7	Х			Х	Х	Х	X						
1D-B2	Direct-Push	06/14/2013	1D-B2-0-1 1D-B2-6-7	6	7	X			X	X	X	X					 	
1D-TP1	Test Pit	06/24/2012	1D-TP1-0-1	0	1	X		Х	X	X	X	<u> </u>						
ID-IPI	Test Pit	06/24/2013	1D-TP1-2-3	2	3	Х			Х	Х	Х							
1D-TP2	Test Pit	06/25/2013	1D-TP2-0-1 1D-TP2-3.5-4.5	3.5	1 4.5	X			X	X	X						<u> </u>	
			1D-TP3-0-1	0	1	X		Х	X	X	X							
1D-TP3	Test Pit	06/24/2013	1D-TP3-2-3	2	3	Х			Х	Х	Х							
			1D-TP3-5-6 1E-B1-0-1	5	6	Х			Х	Х	X							-
1E-B1	Direct-Push	00/40/0040	1E-B1-7-8	7	8	X			X	X	X							
1E-B2	Direct-Push	06/13/2013	1E-B2-0-1	0	1	Х		Х	Х	Х	Х							
12.52	Birode r doi!		1E-B2-6-7	6	7	V			X	V	V						<u> </u>	
1E-B3	Direct-Push	06/20/2013	1E-B3-1-2 1E-B3-6-7	6	7	X			X	X	X						 	
1E-B4	Direct-Push	06/12/2013	1E-B4-2-3	2	3	Х			Х	Х	Х							
11-04	Directi dali	00/12/2013	1E-B4-7-8	7	8	X			X	X	X							
1E-B5	Direct-Push		1E-B5-0-1 1E-B5-5-6	0 5	6	X			X	X	X							
1E-B6	Direct-Push	06/13/2013	1E-B6-0-1	0	1	Х			Х	Х	Х							
11-50	Directi dali		1E-B6-5-6	5	6	X			X	X	X							
1F-B1	Direct-Push		1F-B1-0.3-1.3 1F-B1-4-5	0.3	1.3 5	X		 	X	X	X	-					 	
	2660.1 (46).1	07/19/2012	1F-B1-9-10	9	10	X			X	X	X							
		07/18/2013	1F-B2-0.3-1.3	0.3	1.3	X			X	X	X							
1F-B2	Direct-Push		1F-B2-7-8 1F-B2-9-10	7	8 10	X	Х	Х	X	X	X						 	-
45.00	Direct Door	06/40/0040	1F-B3-2-3	2	3	X			X	X	X	Х		1				
1F-B3	Direct-Push	06/12/2013	1F-B3-5-6	5	6	Х			Х	Χ	Х	Х						
1F-B4	Direct-Push	06/11/2013	1F-B4-2-3 1F-B4-13-14	2 13	3 14	X			X	X	X			1				
4===	5	00/16/55:5	1F-B4-13-14 1F-B5-3-4	3	4	X		1	X	X	X				 		 	
1F-B5	Direct-Push	06/13/2013	1F-B5-7-8	7	8	Х			Х	Х	Х							
1F-B6	Direct-Push		1F-B6-4-5	4	5	X			X	X	X	ļ		1	<u> </u>		<u> </u>	<u> </u>
		06/11/2013	1F-B6-12-13 1F-B7-3-4	12 3	13 4	X			X	X	X			1			 	
1F-B7	Direct-Push		1F-B7-9-10	9	10				X									
			1F-B7-14-15	14	15	X			X	Х	Х							
1G-B1	Direct-Push		1G-B1-2-3 1G-B1-7-8	7	3 8	Х		 	X	Х	Х	<u> </u>			<u> </u>	<u> </u>	 	
40.50	5:5	06/10/2013	1G-B1-7-8 1G-B2-2-3	2	3	Х			X	Х	Х	 		1	 			
1G-B2	Direct-Push]	1G-B2-9-10	9	10	Х			Х	Х	Х							
1G-B3	Direct-Push		1G-B3-2-3	2	3	Х			Χ	Χ	Χ			1]	



				Sample	Sample								Grain Size ⁸				ty 12	Select VOCs ¹³
Location ID	Type of Investigation Method	Date Investigation Completed	Sample ID	Starting Depth (feet)	Ending Depth (feet)	HCID ¹	Gasoline ²	Diesel ³	V0Cs ⁴	SVOCs ⁵	Metals ⁶	PCBs ⁷	Particle Gra	TOC 9	pH ¹⁰	CEC ¹¹	Bulk Density	SPLP Selec
1G-B4	Direct-Push	06/17/2013	1G-B4-1-2 1G-B5-3-4	3	2	X		Х	X	X	X							
1G-B5	Direct-Push	06/11/2013	1G-B5-10-11	10	11	^			X	^	^							
			1G-TP1-0-1	0	1	Х			Х	Х	X							
1G-TP1	Test Pit		1G-TP1-2-3 1G-TP1-4-5	2	3 5	X			X	X	X							
		06/25/2013	1G-TP2-0-1	0	1	X			X	X	X							
1G-TP2	Test Pit		1G-TP2-3-4	3	4	Х		Х	Х	Х	Х							
			1G-TP2-6-7 1H-B1-4-5	6	7 5	X			X	X	X							
1H-B1	Direct-Push		1H-B1-9-9.5	9	9.5	X			X	X	X							
1H-B2	Direct-Push	06/10/2013	1H-B2-7-7.5	7	7.5	Х			X	Х	Х							
		4	1H-B2-9-10 1H-B3-4-5	9	10 5	Х			X	Х	Х							
1H-B3	Direct-Push		1H-B3-7-8	7	8	X			X	X	X							
1H-TP1	Test Pit	06/25/2013	1H-TP1-0-1	0	1	X			Х	X	Х							
			1H-TP1-5-6 2A-B1-1-2	5 1	6 2	X			X	X	X							
2A-B1	Direct-Push		2A-B1-6-7	6	7	X			X	X	X							
2A-B2	Direct-Push		2A-B2-0.5-1.5	0.5	1.5	X		Х	X	X	X							
		1	2A-B2-7-8 2A-B3-0-1	7	8	X		<u> </u>	X	X	X				<u> </u>			
2A-B3	Direct-Push		2A-B3-0-1 2A-B3-2-3	2	3	X		L	X	X	X				L			
		1	2A-B3-10-11	10	11				X		_							
2A-B4	Direct-Push	06/17/2013	2A-B4-0.5-1.5 2A-B4-5-6	0.5 5	1.5 6	X			X	X	X							┟──┦
27.04	Direct usii	00/11/2013	2A-B4-7-8	7	8	^			X	^	Λ							
2A-B5	Direct-Push		2A-B5-1-2	1	2	Х		Х	Х	Х	Х							
	2660.1 doi	_	2A-B5-7-8	7	8	X			X	X	X							
2A-B6	Direct-Push		2A-B6-1-2 2A-B6-4-5	4	2 5	Х			X	Х	Х							
		_	2A-B7-2.5-3.5	2.5	3.5	Х			Х	Х	Х							
2A-B7	Direct-Push		2A-B7-4-5	4	5	Х			X	Х	Х							
			2A-B7-8-9 2B-B2-1-2	8	9	Х			X	Х	Х							\vdash
2B-B2	Direct-Push	06/18/2013	2B-B2-5-6	5	6	X			X	X	X							
2B-B3	Direct-Push		2B-B3-1-2	1	2	Х			X	Х	Х							
2C-B1	Direct-Push		2C-B1-1-2 2C-B1-8-9	8	2 9	X			X	X	X							
		06/18/2013	2C-B2-1-2	1	2	X		Х	X	X	X							
2C-B2	Direct-Push		2C-B2-7-8	7	8	Х			Х	Х	Х							
			2C-B2-13-14 2D-B1-0-1	13	14	X			X	X	X							
2D-B1	Direct-Push	06/18/2012	2D-B1-8-9	8	9	X			X	X	X							
2D-B2	Direct-Push	06/18/2013	2D-B2-0-1	0	1	Х			X	Х	Х							
			2D-B2-4-5 2D-B3-0-1	0	5 1	X			X	X	X							\vdash
2D-B3	Direct-Push		2D-B3-11-12	11	12	X			X	X	X							
2D-B4	Direct-Push	06/20/2013	2D-B4-0-1	0	1	Х			Х	Х	Х							
2D-B5	Direct-Push		2D-B5-0-1 2D-B5-6-7	6	7	X			X	X	X							
2F-B1	Direct-Push		2F-B1-0-1	0	1	X			X	X	X							
		06/20/2013	2F-B2-0-0.5	0	0.5	Х			Х	Х	Х							
2F-B2	Hand Auger	0 0, 2 0, 2 0 2 0	2F-B2-1-2.5	1	2.5 3.25	X			X	X	X							
			2F-B2-2.5-3.25 CR-MW15-10-11	2.5 10	3.25	X			X	X	X							
			CR-MW15-12-13	12	13	Х			Х									
			CR-MW15-14-15	14 18	15	X			X									
			CR-MW15-18-19 CR-MW15-19.5-20	19.5	19 20	X	Х		X									
CR-MW15	Sonic Core	08/28/2013	CR-MW15-21-22	21	22	Х			Х									
			CR-MW15-23.5-24	23.5	24	X			X									
			CR-MW15-29-30 CR-MW15-32-33	29 32	30 33	X			X									
			CR-MW15-34-35	34	35	X			X									
			CR-MW16-9-10	9	10	X			X									
			CR-MW16-10-11 CR-MW16-15-16	10 15	11 16	X		<u> </u>	X	X			Х	Х	Х			\vdash
			CR-MW16-18-19	18	19	X			X	 ^			Х					
CR-MW16	Sonic Core	08/27/2013	CR-MW16-20-21	20	21	Х			X									
			CR-MW16-24-25 CR-MW16-26-27	24 26	25 27	X		<u> </u>	X	-	<u> </u>				<u> </u>			\vdash
			CR-MW16-28-29	28	29	X			X		 		Х				Χ	
			CR-MW16-30-31	30	31	Х			Х									
			CR-MW17-11-12	11	12	X			X	X								
			CR-MW17-15-16 CR-MW17-17-18	15 17	16 18	X			X	Х								\vdash
			CR-MW17-19-20	19	20	X			X									
CR-MW17	Sonic Core	08/27/2013	CR-MW17-23-24	23	24	X			X									
			CR-MW17-25-26 CR-MW17-27-28	25 27	26 28	X			X									┟──┦
			CR-MW17-28-28.5	28	28.5	X		L	X						L			
			CR-MW17-29-30	29	30	Х			Х									

	Type of Investigation	Date Investigation		Sample Starting Depth	Sample Ending Depth)1	Gasoline ²	el ₃	8.4 S	Cs ⁵	als ⁶	S	Particle Grain Size ⁸	ை		11	Bulk Density ¹²	SPLP Select VOCs ¹³
Location ID	Method	Completed	Sample ID	(feet)	(feet)	HCID ¹	Gasc	Diesel ³	VOCs ⁴	SVOCs	Metals ⁶	PCBs ⁷	Part	T0C	pH ¹⁰	CEC	Bulk	SPLF
			JS-MW3S-8-9 JS-MW3S-10.5-11.5	8 10.5	9				X									
			JS-MW3S-12-12.5	12	12.5				X									
JS-MW3S	Sonic Core	09/04/2013	JS-MW3S-13-14	13	14				X									
			JS-MW3S-18-19 JS-MW3S-21-22	18 21	19 22				X									$\vdash \vdash$
			JS-MW3S-23-24	23	24				X									
			JS-MW3S-24-25	24	25				Х									
			JS-MW4D-7-8 JS-MW4D-9-10	7 9	8 10				X									\vdash
		09/04/2013	JS-MW4D-13-14	13	14				X									
			JS-MW4D-14-15	14	15				Х									
			JS-MW4D-17-18	17	18				X									
			JS-MW4D-18-19 JS-MW4D-22-23	18 22	19 23				X									$\vdash \vdash \vdash$
			JS-MW4D-29.5-30	29.5	30				Х									
10.14	0 1 0		JS-MW4D-29-29.3	29	29.3				X									
JS-MW4	Sonic Core		JS-MW4D-31-32 JS-MW4D-32-32.3	31 32	32 32.3				X									
		09/05/2013	JS-MW4D-36-37	36	37				X									
			JS-MW4D-37-38	37	38				Х									
			JS-MW4D-38.5-39.5 JS-MW4D-43-44	38.5 43	39.5 44				X									
			JS-MW4D-45.5-46	45.5	46				X								\vdash	
			JS-MW4D-49-50	49	50				Х									
			JS-MW4D-52-53	52	53				X									
			JS-MW4D-53-54 JS-MW5-9-10	53 9	54 10	Х			X									$\vdash \vdash \vdash$
			JS-MW5-10-11	10	11	X			X									
			JS-MW5-14-15	14	15	Χ			Х				Х					
			JS-MW5-15-15.5 JS-MW5-16-17	15.5 16	15.5 17	X			X									$\vdash \vdash \vdash$
10 1414/5	0 10	00/00/0040	JS-MW5-22-23	22	23	X			X									
JS-MW5	Sonic Core	08/29/2013	JS-MW5-24-25	24	25	Х			Х									
			JS-MW5-29-30	29	30	X			X				Х	Х	Х	Х	Х	Х
			JS-MW5-34-35 JS-MW5-37-38	34 37	35 38	X			X									$\vdash \vdash \vdash$
			JS-MW5-38-39	38	39	X			Х									
			JS-MW5-39-40	39	40	X			X									
			JS-MW6D-11-12 JS-MW6D-16-17	11 16	12 17	X			X									
			JS-MW6D-18-19	18	19	X			X									
			JS-MW6D-20.5-21.5	20.5	21.5	Х			Х									
JS-MW6D	Sonic Core	08/30/2013	JS-MW6D-24-25 JS-MW6D-27.5-28	24 27.5	25 28	X			X									
J3-WWOD	Soliic Core	08/30/2013	JS-MW6D-27.5-28 JS-MW6D-29-29.5	27.5	29.5	X			X									\vdash
			JS-MW6D-33-34	33	34	Х			Х									
			JS-MW6D-39-40	39	40	X			X									
			JS-MW6D-46-47 JS-MW6D-48-49	46 48	47 49	X			X									$\vdash \vdash \vdash$
			JS-MW6S-10-11	10	11	X			X									
			JS-MW6S-14-15	14	15	Χ			X									
JS-MW6S	Sonic Core	8/30/2013	JS-MW6S-16-17 JS-MW6S-17-17.5	16 17	17 17.5	X			X	-			-	1	<u> </u>			$\vdash \vdash \vdash$
			JS-MW6S-17-17.5 JS-MW6S-18-19	18	19	X			X	 				1			$\vdash \vdash \vdash$	$\vdash \vdash \vdash$
			JS-MW7-7-8	7	8				Х									
			JS-MW7-8-9 JS-MW7-11-12	8 11	9 12				X	<u> </u>			-	1				$\vdash \vdash \vdash$
JS-MW7	Sonic Core	09/03/2013	JS-MW7-11-12 JS-MW7-13-14	13	14				X	 			1				$\vdash \vdash \vdash$	$\vdash \vdash \vdash$
			JS-MW7-18-19	18	19				Х									
			JS-MW7-22-23	22	23				X	<u> </u>				1				\Box
			JS-MW7-24-25 JS-MW7A-0-1	24 0	25 1	Х		Х	X	Х				1				$\vdash \vdash \vdash$
JS-MW7A	Sonic Core	00/10/2013	JS-MW7A-1-2	1	2	X		L	X	X								
JO-IVIW / A	SUITIC CORE	09/12/2013	JS-MW7A-3-4	3	4				Х									
			JS-MW7A-5-6 UG-MW23-0-2	5 0	6 2	X			X	Х			-	1				$\vdash \vdash \vdash$
			UG-MW23-0-2 UG-MW23-2-3	2	3	X		1	X	X			1				$\vdash \vdash \vdash$	$\vdash \vdash \vdash$
			UG-MW23-4-5	4	5	X			Х	X								
			UG-MW23-6-7	6	7				X									
			UG-MW23-9-10 UG-MW23-12-13	9	10 13				X	-				1			$\vdash \vdash \vdash$	$\vdash \vdash \vdash$
UG-MW23	Sonic Core	09/17/2013	UG-MW23-12-13	16	17				X								$\vdash \vdash \vdash$	$\vdash \vdash \vdash$
			UG-MW23-17.5-18.5	17.5	18.5				Х									
			UG-MW23-18.5-19	18.5	19				X	<u> </u>							igsqcup	igsqcup
			UG-MW23-19-20 UG-MW23-20.5-21.5	19 20.5	20 21.5			-	X	-			1	1				$\vdash \vdash \vdash$
			UG-MW23-20-20.5	20.3	20.5			L	X				L	1				
			UG-MW23-21.5-22	21.5	22				Х									

Location ID	Type of Investigation Method	Date Investigation Completed	Sample ID	Sample Starting Depth (feet)	Sample Ending Depth (feet)	HCID ¹	Gasoline ²	Diesel ³	V0Cs⁴	SVOCs ⁵	Metals ⁶	PCBs ⁷	Particle Grain Size ⁸	TOC *	pH ¹⁰	CEC ¹¹	Bulk Density ¹²	SPLP Select VOCs ¹³
		06/27/2013	UG-MW24-9-10	9	10		Х	Х	Х	Х								
			UG-MW24-12-13 UG-MW24-27-28	12 27	13 28		X	X	X	X								
LIC NAVA CA	Cania Cara		UG-MW24-40-41	40	41		X	X	X	X								
UG-MW24	Sonic Core	06/28/2013	UG-MW24-54-55	54	55		Х	Х	Х	Х								
		0 0, 20, 2020	UG-MW24-72-73	72	73		X	X	X	X								<u> </u>
			UG-MW24-79-80 UG-MW24-99-100	79 99	80 100		X	X	X	X								-
			UG-MW25D-1-2	1	2	Х	Λ	Λ	X	X								
			UG-MW25D-6-7	6	7				Х									
			UG-MW25D-12-13	12	13		.,	,,	X				Х	Χ	Х	Х	Х	Х
		08/22/2013	UG-MW25D-13-14 UG-MW25D-17-18	13 17	14 18		X	X	X									-
		00, ==, =0=0	UG-MW25D-18-19	18	19		X	X	X				Х					
			UG-MW25D-2.5-3.5	2.5	3.5	Х			Х	Х								
UG-MW25D	Sonic Core		UG-MW25D-24-25	24	25		X	X	X									
			UG-MW25D-34-35 UG-MW25D-37-38	34 37	35 38		Х	Х	X	Х								—
			UG-MW25D-42-43	42	43				X				Х	Х	Х		Х	\vdash
		08/23/2013	UG-MW25D-43-44	43	44				Х									
		08/23/2013	UG-MW25D-48.5-49	48.5	49				X									
			UG-MW25D-48-48.5	48	48.5				X									<u> </u>
			UG-MW25D-54-55 UG-MW25S-1-2	54 1	55 2				Х	Х								├─
			UG-MW25S-3-4	3	4					X								
			UG-MW25S-7.5-8.5	7.5	8.5				Х									
UG-MW25S	Sonic Core	08/23/2013	UG-MW25S-8.5-9.5	8.5	9.5				Х									
			UG-MW25S-10-11	10	11				X									<u> </u>
			UG-MW25S-11-12 UG-MW25S-15-16	11 15	12 16				X									
			UG-MW25S-19-20	19	20				X									\vdash
			UG-MW26-0-1	0	1	Х		Х	Х	Х								
			UG-MW26-2-3	2	3	Х			Х	Х								
			UG-MW26-6.5-7.5 UG-MW26-6-6.3	6.5 6	7.5 6.3				X									<u> </u>
UG-MW26	Sonic Core	09/11/2013	UG-MW26-11-12	11	12				X									
		, ,	UG-MW26-15-16	15	16				X									1
			UG-MW26-19-20	19	20				Х									
			UG-MW26-23-24	23	24				X									<u> </u>
			UG-MW26-24-25 UG-MW27-16-17	24 16	25 17		Х	Х	X	Х								<u> </u>
		06/26/2013	UG-MW27-25-26	25	26		X	X	X	X								
UG-MW27	Sonic Core	06/27/2013	UG-MW27-30-31	30	31		Х	Х	Х	Х								
		00/21/2013	UG-MW27-54-55	54	55		Х	Х	Х	Х								
UG-MW28	Sonic Core	06/24/2013	UG-MW28-23-24 UG-MW28-27-28	23 27	24 28		X	X	X	X								<u> </u>
00-1010028	Some core	00/24/2013	UG-MW28-27-28 UG-MW28-39-40	39	40		X	X	X	X								
			UG-MW29D-7-7.25	7	7.25		X	X	X	X								
			UG-MW29D-9-9.5	9	9.5		Х	Х	Х	Х								
110 1111000	00	00/05/0040	UG-MW29D-17-18	17	18		X	X	X	X								<u> </u>
UG-MW29D	Sonic Core	06/25/2013	UG-MW29D-20-20.5 UG-MW29D-22-23	20 22	20.5 23		X	X	X	X								<u> </u>
			UG-MW29D-34.5-35	34.5	35		X	X	X	X								
			UG-MW29D-37.5-38	37.5	38		Х	Х	Х	Х								
			UG-MW30D-10-11.5	10	11		X	X	X	X								
UG-MW30D	Sonic Core	07/01/2013	UG-MW30D-29-30 UG-MW30D-35-36	29 35	30 36		X	X	X	X								—
OG-WWSOD	Some Sore	01/01/2013	UG-MW30D-47-48	47	48		X	X	X	X								\vdash
			UG-MW30D-52-53	52	53		Х	Х	Х	Х								
			UG-MW30S-9-10	9	10	Х			Х	Х								
UG-MW30S	Sonic Core	07/02/2012	UG-MW30S-11-12 UG-MW30S-13-14	11 13	12	X			X	X								<u> </u>
UG-MW305	Sonic Core	07/02/2013	UG-MW30S-13-14 UG-MW30S-17.5-18.5	17.5	14 18.5	X			X	X								├─
			UG-MW30S-19-20	19	20	Х			X	X								
			UG-MW31-0.5-1	0.5	1	Х			Х	Х								
			UG-MW31-4-5	4	5	Χ			X	Х				1				<u> </u>
			UG-MW31-6-7 UG-MW31-11-12	6 11	7 12				X					1				
110 4 11 12 1	0-110	00/00/00/5	UG-MW31-11-12	15	16				X	 				1				
UG-MW31	Sonic Core	08/26/2013	UG-MW31-16.5-17	16.5	17			L	X				L					
			UG-MW31-20-21	20	21				Х				Х	Х	Х	Х	Х	Х
			UG-MW31-22-23	22	23				X									<u> </u>
			UG-MW31-29.5-30 UG-MW31-32-33	29.5 32	30 33				X	-			Х	Х	Х	Х		<u> </u>
			UG-MW31-32-33	1	2	Х			X	Х			 ^	 ^	^	_^		
			UG-MW32-3.5-4.5	3.5	4.5	Х			Х	Х								
UG-MW32	Sonic Core	09/12/2013	UG-MW32-7-8	7	8				X									
- '		, , , , , , , , , , , , , , , , , , ,	UG-MW32-8-9 UG-MW32-12-13	8	9			<u> </u>	X	<u> </u>				1				_
	Ī	1	UG-WW32-12-13	12 14	13 15			1	X	.				1	ļ			—

Location ID	Type of Investigation Method	Date Investigation Completed	Sample ID	Sample Starting Depth (feet)	Sample Ending Depth (feet)	HCID¹	Gasoline ²	Diesel ³	VOCs ⁴	SVOCs ⁵	Metals ⁶	PCBs ⁷	Particle Grain Size ⁸	TOC 9	pH ¹⁰	CEC ¹¹	Bulk Density ¹²	SPLP Select VOCs ¹³
Location 15		, ,	UG-MW33-0-1	0	1	X	9	X	X	X	2			F	<u> </u>	<u> </u>		S
			UG-MW33-2-3	2	3	Х			Х	Х								
			UG-MW33-6-7	6	7				X									
UG-MW33	Sonic Core	09/18/2013	UG-MW33-8-9 UG-MW33-11-12	8 11	9				X								 	\vdash
	3 00 3 0.10	00, 20, 2020	UG-MW33-12-12.5	12	12.5				X									\vdash
			UG-MW33-13-13.5	13	13.5				X									
			UG-MW33-13.5-14 UG-MW33-14-15	13.5 14	14 15				X								 	$\vdash \vdash \vdash$
			UG-MW34-1-2	1	2	Х			X	Х								
			UG-MW34-5-6	5	6	Χ			X	X								
			UG-MW34-11-12 UG-MW34-14-15	11 14	12 15				X									
UG-MW34	Sonic Core	09/06/2013	UG-MW34-15-16	15	16				X									
			UG-MW34-20-21	20	21				Х									
			UG-MW34-24-25 UG-MW34-30-31	24 30	25 31				X									
			UG-MW34-34-35	34	35				X									
			UG-MW35-0-2	0	2	Χ			X	Χ								
			UG-MW35-4-5 UG-MW35-5.5-6	4 5.5	5 6	Х			X	Х							 	
			UG-MW35-7-8	7	8				X									
			UG-MW35-11.5-12.5	11.5	12.5				X									
UG-MW35	Sonic Core	09/18/2013	UG-MW35-13-13.5 UG-MW35-13.5-14	13 13.5	13.5 14				X								 	
			UG-MW35-15-16	15.5	16				X									
			UG-MW35-16-17	16	17				Х									
			UG-MW35-18-19 UG-MW35-19-19.5	18 19	19 19.5				X								 	
			UG-MW35-19.5-20	19.5	20				X									
			UG-MW36-0-1	0	1	X		X	X	X								
			UG-MW36-1-3 UG-MW36-4-5	4	3 5	X		Х	X	X								
			UG-MW36-6-7	6	7				X									
UG-MW36	Sonic Core	09/18/2013	UG-MW36-8-9	8	9				X									
			UG-MW36-10.5-11 UG-MW36-11-11.5	10.5 11	11 11.5				X								 	
			UG-MW36-12-12.5	12	12.5				X									
			UG-MW36-12.5-13	12.5	13				X									
			UG-MW36-13-14 UG-MW37-0-1	13 0	14	Х		Х	X	Х								
			UG-MW37-1-2	1	2	Х			Х	Х								
			UG-MW37-3-4 UG-MW37-5.5-6.5	3 5.5	4 6.5				X								<u> </u>	
			UG-MW37-7-8	7	8				X								\vdash	
UG-MW37	Sonic Core	09/19/2013	UG-MW37-9-10	9	10				Х									
		, ,	UG-MW37-11-12 UG-MW37-13-14	11 13	12 14				X								 	
			UG-MW37-14-15	14	15				X									
			UG-MW37-15-16	15	16				X									
			UG-MW37-16-17 UG-MW37-18-19	16 18	17 19				X								 	
			UG-MW38D-1-2	1	2	Х		Х	X	Х								
			UG-MW38D-3.5-4.5	3.5	4.5	Х			Х	Х								
			UG-MW38D-5-6	5	6 7	Х		X	X	Х			Х				<u> </u>	
		09/16/2013	UG-MW38D-6-7 UG-MW38D-10-11	6 10	11			X	X									
			UG-MW38D-14-15	14	15				Х									
			UG-MW38D-15.5-16 UG-MW38D-18-19	15.5 18	16 19				X				Х				 	
			UG-MW38D-20-21	20	21				X									
UG-MW38D	Sonic Core		UG-MW38D-23-24	23	24				Х									
UG-WW38D	Sonic Core		UG-MW38D-26-27 UG-MW38D-27-28	26 27	27 28				X								 	
			UG-MW38D-33-34	33	34		Х	Х	Х	Х			Х	Х	Х		Х	
		09/17/2013	UG-MW38D-35.5-36.5	35.5 35	36.5 35.5				X								<u> </u>	\Box
		09/11/2013	UG-MW38D-35-35.5 UG-MW38D-39-40	35 39	35.5 40				X				Х				\vdash	
			UG-MW38D-44-45	44	45				Х									
			UG-MW38D-49-50 UG-MW38D-51-52	49 51	50 52				X				Х	Х	Х	Х	Х	Х
			UG-MW38D-51-52 UG-MW38D-52-53	52	53				X								$\vdash \vdash$	
			UG-MW38D-54-55	54	55				X									
			UG-MW38S-0.5-1.5 UG-MW38S-2-3	0.5 2	1.5 3	X		Х	X	X							 	
			UG-MW38S-5-6	5	6	X			X	X								
110 1411000	0	00/40/22/2	UG-MW38S-9-10	9	10				X									
UG-MW38S	Sonic Core	09/16/2013	UG-MW38S-11-12 UG-MW38S-13.5-14	11 13.5	12 14				X									
			UG-MW38S-16-16.5	16	16.5				Х									
			UG-MW38S-17-18	17	18 25				X								<u> </u>	
		<u> </u>	UG-MW38S-24-25	24	20		<u> </u>	<u> </u>	Ι ^		<u> </u>	<u> </u>	<u>I</u>	<u> </u>	<u> </u>			

Notes:

- X = Sample submitted for chemical analysis
- ¹ Northwest Total Petroleum Hydrocarbons Hydrocarbon Identification (HCID) by Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID
- 2 Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx
- ³ Diesel and Lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx
- ⁴ Volatile Organic Compounds (VOCs) by Environmental Protection Agency (EPA) method 8260C
- $^{\rm 5}$ Semivolatile Organic Compounds (SVOCs) by EPA method 8260D SIM
- ⁶ Total metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA methods 6010C, 7196A, 7196AMOD and 7471B
- ⁷ Polychlorinated biphenyls (PCBs) by EPA method 8082
- ⁸ Grain Size Distribution by ASTM D 422 and total solids by Standard Method (SM) 2540G
- ⁹ Total Organic Carbon (TOC) by EPA method 9060
- ¹⁰ pH by EPA method 8045D
- ¹¹ Cation Exchange Capacity (CEC) by SW-846 9081
- ¹² Bulk Density by SM 2710
- $^{\rm 13}\,\rm Synthetic$ Precipitation Leaching Potential (SPLP) select VOCs by EPA method 1312/8260C



Summary of Well Installations and Survey Data

2013 Environmental Subsurface Investigation - University of Washington-Tacoma Tacoma, Washington

Well Identification	Type of Well	Lithology of Well Screen Interval	Longitude ¹	Latitude ¹	Elevation ¹ (feet, AMSL)	Elevation of Top of Casing ¹ (feet, AMSL)	Elevation of Top of Screen ² (feet, AMSL)	Elevation of Bottom of Screen ² (feet, AMSL)	Depth of Top of Screen (bgs)	Depth of Bottom of Screen (bgs)	Length of Screen (feet)	Purpose of Well Installation
CR-MW15	Permanent	Advance Outwash	1159169.442	702471.5274	79.84	79.45	65	50	15	30	15	Replacement of Decommissioned Wells in the Area
CR-MW16	Permanent	Qvi	1159252.752	702660.0142	65.36	64.71	50	35	15	30	15	Replacement of Decommissioned Wells in the Area
CR-MW17	Permanent	Qvi	1159293.707	702613.4016	64.32	64.11	54	39	10	25	15	Replacement of Decommissioned Wells in the Area
JS-MW3S	Permanent	Qvi	1158971.687	703355.0723	89.36	88.86	77	67	12	22	10	Till and Outwash
JS-MW4	Permanent	Advance Outwash	1158929.594	703186.8563	94.21	93.66	51	41	43	53	10	Evaluate Lateral and Vertical Extent of TCE Plume
JS-MW5	Permanent	Advance Outwash	1158851.376	702700.2832	105.03	104.67	78	68	27	37	10	Evaluate Lateral and Vertical Extent of TCE and Benzene Plume and Hydrogeologic Connection Between Till and Outwash
JS-MW6D	Permanent	Advance Outwash	1158822.071	702827.6884	102.32	101.99	77	62	25	40	15	Till and Outwash
JS-MW6S	Permanent	Qvi	1158822.935	702834.7615	102.15	101.85	94	84	8.5	18.5	10	Evaluate Lateral and Vertical Extent of TCE and Benzene Plume and Hydrogeologic Connection Between Till and Outwash
JS-MW7 ³	Permanent	Qvi	Decommissioned									Evaluate Lateral Extent of TCE Plume
JS-MW7A	Permanent	Qvi	1158863.792	703216.4866	97.00	96.75	90	85	7	12	5	Replacement Well for JS-MW7
UG-MW23	Permanent	Advance Outwash	1158296.944	702466.6345	171.45	171.18	160	153	11	18	7	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW24	Permanent	Advance Outwash	1158091.387	703003.7716	197.08	196.80	132	117	65	80		Evaluate Lateral and Vertical Extent of TCE Plume
												Evaluate Lateral and Vertical Extent of TCE Plume and Hydrogeologic Connection Between Till and
UG-MW25D	Permanent	Advance Outwash	1158021.779	703343.9878	202.64	202.05	158	148	45	55		Outwash
UG-MW25S	Permanent	Ovi	1158024.189	703329.7398	203.08	202.60	195	185	8	18	10	Evaluate Lateral and Vertical Extent of TCE Plume and Hydrogeologic Connection Between Till and Outwash
UG-MW26	Permanent	Qvi Qvi	1158024.189	703329.7398	202.62	202.00	195	186	7	17	10	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW27	Permanent	Advance Outwash	1158496.127	703212.7196	149.28	148.68	108	93	41	56	15	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW28	Permanent	Qvi	1158471.613	703212.7190	151.80	151.14	143	128	9	24	15	Evaluate Lateral and Vertical Extent of TCE Plume
UG-WW28	reilliallellt	QVI	1138471.013	103399.0914	131.80	151.14	143	126	<u> </u>	24	15	Evaluate Lateral and Vertical Extent of TCE Plume and Hydrogeologic Connection Between Till and
UG-MW29D	Permanent	Advance Outwash	1158441.949	703640.5021	149.61	149.26	122	112	28	38	10	Outwash
UG-MW29S	Permanent	Qvi	1158440.582	703647.8553	149.40	149.04	140	130	9.5	19.5	10	Outwash
UG-MW30D	Permanent	Advance Outwash	1158626.656	702935.8692	123.24	122.94	85	75	38	48	10	Outwash
od miroob	remanent	navanoe oathash	1100020.000	102000.0002	120.24	122.01	- 55			10	10	Evaluate Lateral and Vertical Extent of TCE Plume and Hydrogeologic Connection Between Till and
UG-MW30S	Permanent	Qvi	1158631.509	702936.7633	123.10	122.70	114	104	9	19	10	Outwash
UG-MW31	Permanent	Qvi	1158535.9	703090.1236	143.35	142.92	135	125	8	18	10	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW32	Permanent	Qvi	1158356.112	703300.2841	160.38	159.88	150	145	10	15	5	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW33	Permanent	Qvi	1158146.629	703453.4093	183.91	183.57	177	172	6.5	11.5	5	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW34	Permanent	Qvi	1158533.696	703309.0892	142.23	142.03	133	123	9	19	10	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW35	Permanent	Qvi	1158185.732	703163.6049	181.91	181.60	176	169	6	12.5	6.5	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW36	Permanent	Qvi	1158175.504	703308.7842	180.57	180.24	175	170	6	11	5	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW37	Permanent	Qvi	1158055.838	703157.6823	197.78	197.29	192	184	6	14	8	Evaluate Lateral and Vertical Extent of TCE Plume
UG-MW38D	Permanent	Advance Outwash	1158130.475	702825.4502	192.91	192.47	152	142	41	51	10	Outwash
12									.=		1	Evaluate Lateral and Vertical Extent of TCE Plume and Hydrogeologic Connection Between Till and
UG-MW38S	Permanent	Qvi	1158127.326	702837.6895	193.60	193.17	188	179	6	15	9	Outwash
1A-B2	Temporary	Fill	NS	NS	220 ⁴	NS	195	190	25	30	5	Evaluate Lateral and Vertical Extent of TCE Plume
1F-B3	Temporary	Qvi	NS	NS	154 ⁴	NS	149	144	5	10	5	Evaluate Lateral and Vertical Extent of TCE Plume
1F-B5	Temporary	Qvi	NS	NS	158 ⁴	NS	151	146	7	12	5	Evaluate Lateral and Vertical Extent of TCE Plume
		Qvi	NS	NS	158 ⁴	NS	146	141	12	17		Evaluate Lateral and Vertical Extent of TCE Plume

Notes:

Qvi = Ice-contact deposit AMSL = Above mean sea level TCE = Trichloroethene BTOC = Below top of well casing NAVD = North American Vertical Datum NAD = North American Datum NS = Not surveyed



¹ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

 $^{^{2}\,\}mbox{Calculated}$ from survey ground surface elevation.

³ Well Decommissioned due to lack of water in well.

⁴ Temporary wells not surveyed.

Summary of Chemical Analysis - Groundwater

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Well Identification	Date Sampled	Sample Identification	Permanent or Temporary Well or Other Structure	New Well	Lithology of Well Screen Interval	Gasoline ¹	Diesel ²	Vocs ³	SV0Cs ⁴	Total Metals ⁵	Dissolved Metals ⁶	PCBs ⁷
1A-B2	06/13/2013	1A-B2-W	Temporary Well	Yes	Fill	X	X	X	X		X	X
1F-B3 1F-B5	06/12/2013 06/12/2013	1F-B3-W 1F-B5-W	Temporary Well Temporary Well	Yes Yes	Qvi Qvi	X	X	X	X		X	X
1F-B5 1F-B7	06/12/2013	1F-B5-W 1F-B7-W	Temporary Well	Yes	,	X	X	X	X		X	
2F-S1	06/11/2013	2F-SUMP	Sump	N/A	Qvi N/A	X	X	X	X	Х		Х
BA-MW1	07/11/2013	BA-MW1-130711	Permanent Well	No	ND	X	X	X	^	٨		
BA-MW2	06/17/2013	BA-MW2-130617	Permanent Well	No	Advance Outwash			X				
BL-MW1	07/09/2013	BL-MW1-130709	Permanent Well	No	ND	Х	Х	X				
BL-MW3	09/11/2013	BL-MW3-130911	Permanent Well	No	ND	Х	X	Х	Χ	Χ	Χ	
BL-MW4	07/08/2013	BL-MW4-130708	Permanent Well	No	ND	Х	Х	Х				
BL-MW5	07/09/2013	BL-MW5-130709	Permanent Well	No	ND	Х	Х	Х				
BL-MW6	07/11/2013	BL-MW6-130711	Permanent Well	No	ND	Х	Х	Х				
CR-MW12	07/08/2013	CR-MW12-130708	Permanent Well	No	ND	Х	Χ	Х				
CR-MW15	09/05/2013	CR-MW15S-130905	Permanent Well	Yes	Advance Outwash	Х	Χ	Х	Χ	Χ		
CR-MW16	09/05/2013	CR-MW16S-130905	Permanent Well	Yes	Qvi	Х	Χ	Х	Χ	Χ		
CR-MW17	09/05/2013	CR-MW17S-130905	Permanent Well	Yes	Qvi	Х	Χ	Χ	Χ	Χ		
CR-MW3	07/09/2013	CR-MW3-130709	Permanent Well	No	ND	Х	Χ	Χ				
CR-MW5	07/09/2013	CR-MW5-130709	Permanent Well	No	ND	Х	Х	Х				
CR-MW6	07/09/2013	CR-MW6-130709	Permanent Well	No	ND	Х	Х	Х				
CR-MW8	07/02/2013	CR-MW8-130702	Permanent Well	No	ND	Х	Χ	Х				
CR-MW9	07/08/2013	CR-MW9-130708	Permanent Well	No	ND	Х	Х	Х				<u> </u>
DD-MW1	06/19/2013	DD-MW1-130619	Permanent Well	No	Advance Outwash			Х				-
DD-MW2	07/09/2013	DD-MW2-130709	Permanent Well	No	ND	Х	Х	Х				
JP-MW1	07/12/2013	JP-MW1-130712	Permanent Well	No	ND	Х	Х	Х				
JP-MW1R	07/12/2013	JP-MW1R-130712	Permanent Well	No	ND	X	Х	X				
JP-MW2	07/02/2013	JP-MW2-130702	Permanent Well	No	ND	Х	Х	X				-
JS-MW1	06/18/2013	JS-MW1-130618	Permanent Well	No	Advance Outwash			X				-
JS-MW2	06/18/2013	JS-MW2-130618 JS-MW3-130625	Permanent Well	No	Advance Outwash			X				
JS-MW3 JS-MW3S	06/25/2013 01/22/2014	JS-MW3-130625 JS-MW3S-140122	Permanent Well Permanent Well	No No	Advance Outwash	V						
JS-MW3S	09/13/2013	JS-MW3S-130913	Permanent Well	Yes	Qvi Qvi	X	Х	X	Х	Х		
JS-MW4	09/19/2013	JS-MW4D-130919	Permanent Well	Yes	Advance Outwash	X	X	X	X	X		
JS-MW5	09/12/2013	JS-MW5S-130912	Permanent Well	Yes	Advance Outwash	X	X	X	X	X		
JS-MW6D	09/13/2013	JS-MW6D-130913	Permanent Well	Yes	Advance Outwash	X	X	X	X	X		
JS-MW6S	09/12/2013	JS-MW6S-130912	Permanent Well	Yes	Qvi	Х	Х	Х	Χ	Χ		
JS-MW7A	01/22/2014	JS-MW7A-140122	Permanent Well	Yes	Qvi	Х		Х				
PL-MW1	07/12/2013	PL-MW1-130712	Permanent Well	No	ND	Х	Х	Х				
PL-MW2	07/10/2013	PL-MW2-130710	Permanent Well	No	ND	Х	Χ	Х				
PS-MW6	07/11/2013	PS-MW6-130711	Permanent Well	No	ND	Χ	Χ	Χ				
PS-MW7	07/15/2013	PS-MW7-130715	Permanent Well	No	ND	Х	Χ	Х				
PS-MW8	07/11/2013	PS-MW8-130711	Permanent Well	No	ND	Х	Χ	Х				
PS-MW9	07/11/2013	PS-MW9-130711	Permanent Well	No	ND	Х	Χ	Х				
SH-MW6	07/08/2013	SH-MW6-130708	Permanent Well	No	ND	Χ	Χ	Χ				
SH-MW7	07/08/2013	SH-MW7-130708	Permanent Well	No	ND	Х	Х	Х				
UG-MW1	07/02/2013	UG-MW1-130702	Permanent Well	No	ND	Х	Χ	Х				
UG-MW2R	07/15/2013	UG-MW2R-130715	Permanent Well	No	Qvi	Х	Х	Х				
UG-MW3	06/18/2013	UG-MW3-130618	Permanent Well	No	Advance Outwash			Х				
UG-MW4	06/19/2013	UG-MW4-130619	Permanent Well	No	Advance Outwash			X				-
UG-MW5	07/10/2013	UG-MW5-130710	Permanent Well	No	ND	X	X	X				
UG-MW6 UG-MW7	07/10/2013 06/19/2013	UG-MW6-130710 UG-MW7-130619	Permanent Well Permanent Well	No No	ND Advance Outwash	Х	Х	X				
UG-MW7	06/19/2013	UG-MW7-130619 UG-MW8-130619	Permanent Well	No	Advance Outwash			X				
UG-MW9	06/19/2013	UG-MW9-130617	Permanent Well	No	Advance Outwash			X				
UG-MW10	07/11/2013	UG-MW10-130711	Permanent Well	No	ND	Х	Х	X				
UG-MW11	07/10/2013	UG-MW11-130710	Permanent Well	No	ND	X	X	X				
UG-MW12	07/10/2013	UG-MW12-130710	Permanent Well	No	ND	X	X	X				
UG-MW13	06/25/2013	UG-MW13-130625	Permanent Well	No	Qvi			Х				
UG-MW14	06/17/2013	UG-MW14-130617	Permanent Well	No	Advance Outwash			Х				
UG-MW15	07/10/2013	UG-MW15-130710	Permanent Well	No	ND	Х	Х	Х				
UG-MW16	06/17/2013	UG-MW16-130617	Permanent Well	No	Advance Outwash			Х				Х
UG-MW17	06/17/2013	UG-MW17-130617	Permanent Well	No	Advance Outwash			Х				Х
UG-MW18	06/14/2013	UG-MW18-130614	Permanent Well	No	Advance Outwash			Х				
UG-MW19	06/14/2013	UG-MW19-130614	Permanent Well	No	Advance Outwash			Х				
UG-MW20	06/14/2013	UG-MW20-130614	Permanent Well	No	Advance Outwash			Х				_
UG-MW21	06/18/2013	UG-MW21-130618	Permanent Well	No	Advance Outwash			Х				
UG-MW22	06/14/2013	UG-MW22-130614	Permanent Well	No	Advance Outwash			Х				
UG-MW23	10/03/2013	UG-MW23-131003	Permanent Well	Yes	Advance Outwash	Х	Х	Х	Χ	Х		<u> </u>
UG-MW24	07/15/2013	UG-MW24-130715	Permanent Well	Yes	Advance Outwash	Х	Х	Х	X	Х		-
UG-MW25D	09/04/2013	UG-MW25D-130904	Permanent Well	Yes	Advance Outwash	Х	Х	Х	X	Х	Х	-
UG-MW25S	09/04/2013	UG-MW25S-130904	Permanent Well	Yes	Qvi	Х	Х	Х	Х	Х		-
UG-MW26	09/30/2013	UG-MW26-130930	Permanent Well	Yes	Qvi	X	X	X	X	X		
UG-MW27	07/02/2013	UG-MW27-130702	Permanent Well	Yes	Advance Outwash	X	X	X	X	X		
UG-MW28	07/02/2013	UG-MW28-130702	Permanent Well	Yes	Qvi	X	X	X	X	X		
UG-MW29D	07/01/2013	UG-MW29D-130701	Permanent Well	Yes	Advance Outwash	Х	X	X	Χ	Χ		ш



Well Identification	Date Sampled	Sample Identification	Permanent or Temporary Well or Other Structure	New Well	Lithology of Well Screen Interval	Gasoline ¹	Diesel ²	Vocs³	SV0Cs ⁴	Total Metals ⁵	Dissolved Metals ⁶	PCBs ⁷
UG-MW29S	07/01/2013	UG-MW29S-130701	Permanent Well	Yes	Qvi	Χ	Χ	Χ	Χ	Χ		
UG-MW30D	07/12/2013	UG-MW30D-130712	Permanent Well	Yes	Advance Outwash	Х	Χ	Х	Χ	X		
UG-MW30S	07/15/2013	UG-MW30S-130715	Permanent Well	Yes	Qvi	Х	Χ	Х	Χ	Х		
UG-MW30S	07/15/2013	UG-MW30S-130715-V0C	Permanent Well	Yes	Qvi			Χ				
UG-MW31	09/04/2013	UG-MW31-130904	Permanent Well	Yes	Qvi	Х	Χ	Х	Χ	X		
UG-MW32	10/03/2013	UG-MW32-131003	Permanent Well	Yes	Qvi	Х	Χ	Х	Χ	Х		
UG-MW33	10/02/2013	UG-MW33-131002	Permanent Well	Yes	Qvi	Х	Χ	Χ	Χ	X		
UG-MW34	09/23/2013	UG-MW34-130923	Permanent Well	Yes	Qvi	X	Χ	Χ	Χ	X		
UG-MW35	01/22/2014	UG-MW35-140122	Permanent Well	Yes	Qvi	X		Χ				
UG-MW36	01/22/2014	UG-MW36-140122	Permanent Well	Yes	Qvi	Χ		Χ				
UG-MW37	09/30/2013	UG-MW37-130930	Permanent Well	Yes	Qvi	Х	Χ	Χ	Χ	Χ		
UG-MW38D	10/02/2013	UG-MW38D-131003	Permanent Well	Yes	Advance Outwash	Х	Χ	Χ	Χ	Χ		
UG-MW38S	10/01/2013	UG-MW38S-131001	Permanent Well	Yes	Qvi	Х	Χ	Х	Χ	Х		

Notes:

- X = Sample submitted for chemical analysis
- 1 Gasoline-range petroleum hydrocarbons by Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx
- ² Diesel and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx
- ³ Volatile Organic Compounds (VOCs) by Environmental Protection Agency (EPA) method 8260C
- $^{\rm 4}$ Semivolatile Organic Compounds (SVOCs) by EPA method 8260D SIM
- $^{\rm 5}$ Total metals (arsenic, cadmium, chromium, lead and mercury) by EPA methods 200.8 and/or 7470A
- $^{\rm 6}$ Dissolved Metals (select) by EPA methods 200.8 and/or 7470A
- $^{\rm 7}$ Polychlorinated biphenyls (PCBs) by EPA method 8082
- Qvi = Ice-contact deposits
- ND = Not determined

Water Level Snap Shot Measurements

					Screen Inte	ervals			Measured on 7, 2013	Water Level Novembe	Measured on
					Screen inte			July 1	7, 2013	Novembe	6, 2013
Monitoring Well Identification	Lithology of Water Bearing Unit	Ground Surface Elevation (feet, AMSL) ¹	Elevation 1	Top of Well Screen Elevation (feet, AMSL) ²	Bottom of Well Screen Elevation (feet, AMSL) ²	Screen (bgs)	Depth of Bottom of Well Screen (bgs)	DTW (feet, BTOC)	WL Elevation (feet, AMSL)	DTW (feet, BTOC)	WL Elevation (feet, AMSL)
BA-MW1 BA-MW2	ND Advance Outwash	114.66 124.60	114.44 124.28	93 80	78 65	22 45	37 60	7.46 27.98	106.98 96.30	5.43 28.44	109.01 95.84
BL-MW1	ND	75.05	74.69	68	53	7.5	22.5	8.53	66.16	17.66	57.03
BL-MW3	ND	67.57	66.76	58	43	10	25		-	12.55	54.21
BL-MW4	ND	48.39	47.80	37	17	11	31	13.32	34.48	12.88	34.92
BL-MW5	ND	75.13	74.71	50	35	25	40	12.42	62.29	12.12	62.59
BL-MW6	ND	68.10	67.11	35	30	33	38	20.26	46.85	20.15	46.96
CR-MW3	ND	79.34	78.56	72	57	7.5	22.5	9.10	69.46	8.92	69.64
CR-MW5	ND	74.91	74.13	67	57	8	18	10.05	64.08	9.98	64.15
CR-MW6	ND ND	73.24 77.67	72.83 76.28	65 73	55 60	8 5	18 18	12.31 10.32	60.52 65.96	12.10 8.42	60.73 67.86
CR-MW9	ND	79.09	78.25	72	59	7	20	8.52	69.73	11.65	66.60
CR-MW12	ND	48.26	47.54	38	23	10	25	11.69	35.85	10.31	37.23
CR-MW15	Advance Outwash	79.84	79.45	65	50	15	30			17.13	62.32
CR-MW16	Qvi	65.36	64.71	50	35	15	30			16.45	48.26
CR-MW17	Qvi	64.32	64.11	54	39	10	25	-		18.57	45.54
DD-MW1	ND	121.83	122.12	77	62	45	60	19.91	102.21	20.33	101.79
JP-MW1	ND ND	140.60 97.24	140.30 95.77	101 82	86 67	40 15	55 30	1.92 12.20	138.38 83.57	1.73	138.57 nissioned
JP-MW1R	ND ND	101.96	101.64	87	77	14.5	24.5	18.09	83.55	17.67	83.97
JP-MW2	ND	104.79	101.45	90	78	15	27	17.70	83.75	17.36	84.09
JS-MW1	Advance Outwash	90.27	90.15	56	41	34	49	34.64	55.51	34.81	55.34
JS-MW2	Advance Outwash	90.56	90.33	57	42	34	49	34.76	55.57	34.92	55.41
JS-MW3	Advance Outwash	89.97	89.35	51	36	39	54	36.47	52.88	36.52	52.83
JS-MW3S	Qvi	89.36	88.86	77	67	12	22		-	18.81	70.05
JS-MW4	Advance Outwash	94.21	93.66	51	41	43	53	-		40.18	53.48
JS-MW5 JS-MW6D	Advance Outwash Advance Outwash	105.03 102.32	104.67 101.99	78 77	68 62	27 25	37 40			21.87 19.22	82.8 82.77
JS-MW6S	Qvi	102.15	101.85	94	84	8.5	18.5	_	_	5.56	96.29
JS-MW7A	Qvi	97.00	96.75	90	85	7	12		-	11.02	85.73
PL-MW1	ND	101.32	101.02	88	73	13	28	17.80	83.22	17.25	83.77
PL-MW2	ND	83.19	82.92	77	57	6	26	7.51	75.41	7.13	75.79
PS-MW6	ND	67.89	66.20	57	42	10.5	25.5	19.16	47.04	19.09	47.11
PS-MW7	ND	66.75	66.03	59	44	8	23	13.84	52.19	13.85	52.18
PS-MW8	ND ND	65.36	64.84	54	39	11	26	19.70	45.14	19.81	45.03
PS-MW9 SH-MW6	ND ND	56.89 49.16	55.33 48.82	45 35	30 20	12 14	27 29	12.25 12.15	43.08 36.67	12.06 12.05	43.27 36.77
SH-MW7	ND	48.94	48.41	33	18	16	31	12.41	36.00	12.22	36.19
UG-MW1	ND	104.41	103.76	88	65	16	39	20.03	83.73	19.62	84.14
UG-MW2R	Qvi	97.53	97.90	83	62	15	36	17.10	80.80	16.56	81.34
UG-MW3	Advance Outwash	100.28	99.63	63	47	37	53			44.35	55.28
UG-MW4	Advance Outwash	105.31	105.67	60	45	45	60	50.42	55.25	50.52	55.15
UG-MW5	ND	116.47	115.10	88	73	28	43	31.40	83.70	21.87	93.23
UG-MW6	ND Advance Outweek	111.27	110.27	91	76 5.4	20	35	44.07	66.20	23.48	86.79
UG-MW7 UG-MW8	Advance Outwash Advance Outwash	124.29 123.29	123.97 123.50	69 68	54 53	55 55	70 70	35.26 32.62	90.88	35.68 33.01	88.29 90.49
UG-MW9	Advance Outwash	129.60	123.80	80	65	50	65	29.80	94.00	30.06	93.74
UG-MW10	ND	115.70	114.25	96	81	20	35	-1.43	115.68	-1.53	115.78
UG-MW11	ND	116.65	114.59	97	82	20	35	8.29	106.30	7.88	106.71
UG-MW12	ND	113.72	112.29	94	79	20	35	15.89	96.40	15.76	96.53
UG-MW13	Qvi	123.26	122.96	99	79	24	44	20.72	102.24	21.15	101.81
UG-MW14	Advance Outwash	134.47	133.75	112	97	22.5	37.5	21.43	112.32	21.41	112.34
UG-MW15 UG-MW16	ND Advance Outweek	116.43 151.39	116.43 150.99	91	76 129	25 7	40 22	12.21 9.27	104.22	9.30	104.61 141.69
UG-MW17	Advance Outwash Advance Outwash	151.39	155.46	144 153	138	3	18	3.72	141.72 151.74	3.80	151.66
UG-MW18	Advance Outwash	204.28	203.95	170	155	34	49	33.89	170.06	34.19	169.76
UG-MW19	Advance Outwash	192.12	191.75	168	153	24	39	24.73	167.02	25.06	166.69
UG-MW20	Advance Outwash	170.12	169.64	163	148	7	22	5.09	164.55	5.95	163.69
UG-MW21	Advance Outwash	196.63	196.31	174	159	23	38	24.68	171.63	25.20	171.11
UG-MW22	Advance Outwash	159.26	158.82	144	129	15	30	18.76	140.06	18.68	140.14
UG-MW23	Advance Outwash	171.45	171.18	160	153	11	18			10.55	160.63
UG-MW24	Advance Outwash	197.08	196.80	132	117	65 45	80 55	30.88	165.92	31.33	165.47 165.32
UG-MW25D UG-MW25S	Advance Outwash Qvi	202.64 203.08	202.05 202.60	158 195	148 185	45 8	55 18			36.73 2.07	165.32 200.53
UG-MW26	Qvi	203.08	202.60	195	186	7	17	-	-	-0.25	200.53
UG-MW27	Advance Outwash	149.28	148.68	109	93	40	56	23.05	125.63	23.16	125.52
UG-MW28	Qvi	151.80	151.14	143	128	9	24	18.88	132.26	18.62	132.52
UG-MW29D	Advance Outwash	149.61	149.26	122	112	28	38	19.62	129.64	19.81	129.45
UG-MW29S	Qvi	149.40	149.04	140	130	9	19	11.33	137.71	11.11	137.93
UG-MW30D	Advance Outwash	123.24	122.94	85	75	38	48	5.92	117.02	5.81	117.13
UG-MW30S	Qvi	123.10	122.70	114	104	9	19	4.56	118.14	4.44	118.26
UG-MW31	Qvi	143.35	142.92	135	125	8	18	-	-	5.20	137.72
UG-MW32 UG-MW33	Qvi Qvi	160.38 183.91	159.88 183.57	150 177	145 172	10 6.5	15 11.5			6.91 6.61	152.97 176.96
UG-MW34	Qvi	142.23	142.03	133	123	9	19			16.71	125.32
JU IVIVVJ+	Λi	174.45	174.03	100	140		±3	_	_	10.11	120.02



					Screen Inte	ervals			Measured on 7, 2013		Measured on er 8, 2013
Monitoring Well	Lithology of Water Bearing Unit	Ground Surface Elevation (feet, AMSL) ¹	Top of Casing Elevation ¹	Top of Well Screen Elevation (feet, AMSL) ²	Bottom of Well Screen Elevation (feet, AMSL) ²	Depth of Top of Well Screen (bgs)	Depth of Bottom of Well Screen (bgs)	DTW (feet, BTOC)	WL Elevation (feet, AMSL)	DTW (feet, BTOC)	WL Elevation (feet, AMSL)
UG-MW35	Qvi	181.91	181.60	176	169	6	12.5			8.39	173.21
UG-MW36	Qvi	180.57	180.24	175	170	6	11		-	8.22	172.02
UG-MW37	Qvi	197.78	197.29	192	184	6	14			1.51	195.78
UG-MW38D	Advance Outwash	192.91	192.47	152	142	41	51	-		26.11	166.36
UG-MW38S	Qvi	193.60	193.17	188	179	6	15		-	9.31	183.86
Y-MW1D	Advance Outwash	127.48	126.31	99	84	28	43	-		8.73	117.58
Y-MW1S	Qvi	127.37	126.24	120	115	7	12			6.17	120.07
Y-MW2D	Advance Outwash	126.67	125.36	92	77	35	50	-		22.02	103.34
Y-MW2S	Qvi	126.68	125.45	117	107	10	20			11.12	114.33
Y-MW3D	Advance Outwash	125.76	124.33	91	76	35	50	-		12.73	111.6
Y-MW3S	Qvi	125.80	124.46	119	109	7	17	-	-	9.39	115.07
Y-MW4S	Qvi	150.76	150.20	142	132	9	19			13.69	136.51
Y-MW5S	Qvi	151.63	151.29	143	133	8.5	18.5	-	-	0.58	150.71
Y-MW6S	Qvi	147.74	147.50	136	126	12	22			9.54	137.96
Y-MW7S	Qvi	142.08	141.61	133	128	9	14			0.58	141.03

Notes:

Qvi = Ice-contact deposits

AMSL = Above mean sea level

BGS = Below ground surface

BTOC = Below top of casing

ND = Not determined

WL = Water level

DTW = Depth to water

¹Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, elevation 165.15).

 $^{^{2}\,\}mbox{Calculated}$ from survey ground surface elevation.

Monitoring Well Repair/Decommission Information

Well ID	Comment
	Old monument and concrete removed. Soil around well was removed with a vacuum truck until bentonite
UG-MW9	was observed and then repaired.
UG-MW10	New bolts tapped on monument.
UG-MW11	New bolts tapped on monument.
UG-MW7	New bolts tapped on monument.
UG-MW8	New bolts tapped on monument.
	Old monument and concrete removed, soil around well was removed with a vacuum truck until bentonite
UG-MW3	was observed and then repaired.
BA-MW1	New bolts tapped.
UG-MW12	New bolts tapped.
	Old monument and concrete removed. Soil around well was removed with a vacuum truck until bentonite
UG-MW6	was observed and then repaired.
UG-MW15	New bolts tapped on monument.
UG-MW5	New bolts tapped on monument.
CR-MW9	New bolts tapped on monument.
CR-MW8	New bolts tapped on monument.
CR-MW5	New bolts tapped on monument.
CR-MW6	New bolts tapped on monument.
BL-MW6	Soil removed from interior of monument by hand and new bolts tapped on monument.
BL-MW3	Soil removed from interior of monument with a vacuum truck and new bolts tapped on monument.
CR-MW11	Decommissioned due to damaged well casing.
	Old monument and concrete removed. Soil around well was removed by hand until bentonite was observed
UG-MW19	and then repaired.



Soil Physical Parameters for Select Samples

2013 Environmental Subsurface Investigation - University of Washington-Tacoma Tacoma, Washington

Boring ID	Sample ID	Interpreted Lithology	Soil Description	Group Symbol	Gravel Fraction (percent) ¹	Sand Fraction (percent) ¹	Silt Fraction (percent) ¹	Clay Fraction (percent) ¹	Confirm Sieve	Total Fines (percent) ¹	Estimated D ₁₀ (mm) ¹	Estimated D ₅₀ (mm) ¹	Total Organic Carbon (% Carbon) ²	pH ³	Cation Exchange Capacity (meq/100g) ⁴	Total Solids (percent) ⁵	Bulk Density (unit) ⁶	SPLP HVOCs ⁷
CR-MW16	CR-MW16-10-11	Fill	Silty fine gravel with sand	GM	49.3	23.1	16.9	10.8	100.1	27.7	0.002	38.100	0.043 U	8.1	-	95.5	-	
CR-MW16	CR-MW16-18-19	Qvi	Fine to coarse silty sand with gravel	SM	5.1	77.6	13.1	4.3	100.1	17.4	0.032	0.250	-	-	_	85.1	-	
JS-MW5	JS-MW5-14-15	Qvi	Silty fine gravel with sand	GM	48.7	34.8	9.8	6.8	100.1	16.6	0.005	38.100	_	-	_	90.9	-	
UG-MW25D	UG-MW25D-12-13	Qvi	Silty fine gravel with sand	GM	42.1	36.7	17.8	3.5	100.1	21.3	0.016	0.250	0.5	7.9	4.0	91.6	1.383	ND
UG-MW31	UG-MW31-20-21	Qvi	Fine gravel with silt and sand	GP-GM	64.3	24.2	7.2	4.5	100.2	11.7	0.032	4.750	0.042 U	8.5	4.7	91.8	1.283	ND
UG-MW38D	UG-MW38D-5-6	Qvi	Silty fine to coarse sand with gravel	SM	30.6	40	22.5	6.8	99.9	29.3	0.008	0.300	_	-	-	89.9	-	-
CR-MW16	CR-MW16-28-29	Silt	Silty fine sand	SM	0	65.7	30.1	4.3	100.1	34.4	0.016	0.090	_	-	_	80.3	1.359	-
UG-MW25D	UG-MW25D-18-19	Silt	Silty fine to coarse gravel with sand	GM	53.1	23.9	16.8	6.1	99.9	22.9	0.006	4.750	-	1	_	95.1	-	-
UG-MW38D	UG-MW38D-15.5-16	Silt	Silty fine to coarse sand with gravel	SM	30.6	44.7	16.6	7.8	99.7	24.4	0.008	0.400	-	1	_	80.6	-	
UG-MW38D	UG-MW38D-33-34	Outwash	Silty fine gravel with sand	GM	66.7	17.7	8.8	6.7	99.9	15.5	0.016	> 38.100	0.042 U	8.2	-	90.9	1.448	
JS-MW5	JS-MW5-39-40	Outwash	Fine gravel with silt and sand	GP-GM	76.1	14.7	6.0	3.2	100.0	9.2	0.125	> 38.100	0.042 U	8.6	4.6	92.7	1.285	ND
UG-MW25D	UG-MW25D-42-43	Outwash	Silty fine gravel with sand	GM	68.7	16.1	9.7	5.5	100.0	15.2	0.006	4.750	0.043 U	8.7	_	93.1	1.288	-
UG-MW31	UG-MW31-32-33	Outwash	Fine gravel with silt and sand	GP-GM	85	8.9	3.3	2.8	100.0	6.1	0.425	15.875	0.044 U	8.6	1.2	92.3	-	
UG-MW38D	UG-MW38D-39-40	Outwash	Silty fine gravel with sand	GM	67.4	20.1	7.9	4.5	99.9	12.4	0.016	> 38.100	_	-	-	90.4	-	
UG-MW38D	UG-MW38D-49-50	Outwash	Fine gravel with silt and sand	GP-GM	54.2	35.6	5.8	4.4	100.0	10.2	0.032	> 38.100	0.042 U	8.3	4.8	89.8	1.768	ND

Notes:

-- = Not analyzed

ND = Not detected

Qvi = Ice-contact deposits

mm = Millimeters

meq = Milliequivalent of hydrogen

SPLP = Synthetic precipitation leaching procedure

HVOCs = Halogenated volatile organic compounds

¹Grain Size Distribution by ASTM International (ASTM) D422 and total solids by Standard Method (SM) 2540G

 $^{^{\}rm 2}$ Total Organic Carbon (TOC) by Environmental Protection Agency (EPA) method 9060

³ pH by EPA method 8045D

⁴ Cation Exchange Capacity (CEC) by SW9081

⁵ Total Solids by SM2540G

⁶ Bulk Density by SM 2710

 $^{^{7}}$ Synthetic Precipitation Leaching Potential (SPLP) select VOCs by EPA method 1312/8260C

Water Level Vertical Gradient Calculations

2013 Environmental Subsurface Investigation - University of Washington-Tacoma Tacoma, Washington

				Wate	r Level Measu July 17, 2013				evel Measured on the modern 8, 2013		
Monitoring Well	Lithology	Top of Screen Elevation ¹ (feet, AMSL)	Bottom of Screen Elevation (feet, AMSL)	DTW (feet, BTOC)	WL Elevation (feet, AMSL)	Difference In Head (feet)	DTW (feet, BTOC)	WL Elevation (feet, AMSL)	Difference In Head (feet)	Distance Between Screen Intervals (feet)	Vertical Gradient (feet/feet)
JS-MW3	Advance Outwash	51	36	36.47	52.88		36.52	52.83	17.22	16	1.1
JS-MW3S	Qvi	77	67	-			18.81	70.05	11.22	10	1.1
JS-MW6D	Advance Outwash	77	62				19.22	82.77	13.52	6	2.1
JS-MW6S	Qvi	94	84				5.56	96.29	13.32	0	2.1
UG-MW25D	Advance Outwash	158	181				36.73	165.32	35.21	27	1.3
UG-MW25S	Qvi	195	185	-			2.07	200.53	55.21	21	1.5
UG-MW29D	Advance Outwash	122	112	19.62	129.64	8.07	19.81	129.45	8.48	8	1.0
UG-MW29S	Qvi	140	130	11.33	137.71	0.01	11.11	137.93	0.40	O	1.0
UG-MW30D	Advance Outwash	85	75	5.92	117.02	1.12	5.81	117.13	1.13	19	0.061
UG-MW30S	Qvi	114	104	4.56	118.14	1.12	4.44	118.26	1.10	13	0.001
UG-MW38D	Advance Outwash	152	142				26.11	166.36	17.5	27	0.66
UG-MW38S	Qvi	188	179				9.31	183.86	17.5	21	0.00
Y-MW1D	Advance Outwash	99	84				8.73	117.58	2.49	16	0.16
Y-MW1S	Qvi	120	115				6.17	120.07	2.40	10	0.10
Y-MW2D	Advance Outwash	92	77			-	22.02	103.34	10.99	15	0.73
Y-MW2S	Qvi	117	107				11.12	114.33	10.55	10	0.75
Y-MW3D	Advance Outwash	91	76			-	12.73	111.60	3.47	18	0.19
Y-MW3S	Qvi	119	109				9.39	115.07	5.71	10	0.13

Notes:

 $^{\mathrm{1}}$ Calculated based on survey completed by AHBL. Vertical datum NGVD 29.

Qvi = Ice-contact deposits

AMSL = Above mean sea level

BGS = Below ground surface

BTOC = Below top of casing

WL = Water level

DTW = Depth to water

Table 13

Summary of Exceedances Greater Than MTCA for Petroleum Hydrocarbons, Metals and Carcinogenic PAHS in Test Pits and Borings¹ - Soil

Area Identification	1	LA				1B			:	LC			1D			1	LE		
Sample Location	1A-B4	1A-B5	1B-TP2	1B-	TP5	UG-MW25S	UG-MW25D	UG-MW26	1C-TP1	1C-TP2	1D-TP2	1D-	TP3	UG-N	MW36	1E-B1	1E-B6	1	
Sample Identification ²	1A-B4- 11-12	1A-B5- 1-2	1B-TP2- 2-3	1B-TP5- 0-1	1B-TP5- 2-3	UG-MW25S- 1-2	UG-MW25D- 1-2	UG-MW26- 0-1	1C-TP1- 0-1	1C-TP2- 3-4	1D-TP2- 0-1	1D-TP3- 0-1	1D-TP3- 2-3	UG-MW36-0- 1	UG-MW36- 1-3	1E-B1- 0-1	1E-B6- 0-1	MTCA	
Sample Depth (feet bgs)	11 to 12	1 to 2	2 to 3	0 to 1	2 to 3	1 to 2	1 to 2	0 to 1	0 to 1	3 to 4	0 to 1	0 to 1	2 to 3	0 to 1	1 to 3	0 to 1	0 to 1	Method A	
Soil Type	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	ULU Cleanup Level	Reuse Criteria 12
Petroleum Hydrocarbons (NWTPH-HCID) 3 (mg/k	g)						I.							ı					
Gasoline-Range	25 U	24 U	27 U	23 U	24 U		22 U	49 U	27 U	25 U	25 U	27 U	25 U	23 U	22 U	23 U	24 U	30/100 ⁸	30
Diesel-Range	62 U	DET	68 U	57 U	60 U		55 U	120 U	69 U	62 U	63 U	67 U	62 U	58 U	56 U	57 U	60 U	2,000	200
Lube Oil-Range	120 U	DET	DET	DET	120 U		110 U	DET	140 U	120 U	130 U	DET	120 U	DET	DET	110 U	120 U	2,000	200
NWTPH-Gx 4 (mg/kg)							I.							ı					
Gasoline-Range Petroleum Hydrocarbons		_	_		_	_	_	_	_	_	_	_	_	_	_	_	_	30/100 ⁸	30
NWTPH-Dx ⁵ (mg/kg)									I.						I.				
Diesel-Range Petroleum Hydrocarbons	_	87 J	61 J	28 U	_			150 U	_			45 J	_	29 U	31 U	_	_	2,000	200
Lube Oil-Range Petroleum Hydrocarbons		560	410	310 J				1,900	_			370	<u> </u>	160	170	_	_	2,000	200
PAHs ⁶ (mg/kg)		- . <u> </u>	<u> </u>						-	1	<u> </u>	4. — · · · · ·				1	l		
1-Methylnaphthalene	0.0082 U	0.031	0.010	0.0075 U	0.013	0.0073 U	0.0074 U	0.040 U	0.036	0.011	0.016	0.044	0.056	0.014	0.017	0.0076 U	0.025	35 ⁹	NE
2-Methylnaphthalene	0.0082 U	0.037	0.012	0.0075 U	0.013	0.0073 U	0.0090	0.040 U	0.037	0.011	0.018	0.054	0.073	0.015	0.019	0.0076 U	0.025	320 ⁹	NE NE
Acenaphthene	0.0082 U	0.086	0.0093	0.0075 U	0.0079 U	0.0073 U	0.0074 U	0.040 U	0.0091 U	0.0082 U	0.0084 U	0.0090 U	0.0082 U	0.0077 U	0.0075 U	0.0076 U	0.054	4,800 ⁹	NE
Acenaphthylene	0.0086	0.015	0.010	0.021	0.0079 U	0.021	0.14	0.040 U	0.024	0.012	0.011	0.042	0.0082 U	0.0077 U	0.012	0.0076 U	0.032	NE	NE
Anthracene	0.019	0.19	0.031	0.023	0.021	0.026	0.070	0.048	0.029	0.031	0.011	0.030	0.012	0.0083	0.019	0.0076 U	0.11	24,000 ⁹	NE
Benzo[g,h,i]perylene	0.031	0.29	0.12	0.052	0.058	0.064	0.13	0.069	0.069	0.038	0.039	0.068	0.024	0.027	0.041	0.014	0.21	NE	NE
Fluoranthene	0.086	0.71	0.15	0.12	0.14	0.17	0.37	0.14	0.17	0.11	0.063	0.13	0.060	0.061	0.11	0.021	0.51	3,200 ⁹	NE
Fluorene	0.0088	0.086	0.0095	0.0075 U	0.0079 U	0.0073 U	0.0088	0.040 U	0.012	0.013	0.0084 U	0.011	0.0082 U	0.0077 U	0.0094	0.0076 U	0.044	3,200 ⁹	NE
Naphthalene	0.014	0.057	0.033	0.018	0.018	0.014	0.024	0.060	0.072	0.019	0.022	0.061	0.064	0.018	0.029	0.0076 U	0.051	5 ¹⁰	5 ¹⁰
Phenanthrene	0.089	0.86	0.11	0.059	0.11	0.11	0.090	0.15	0.13	0.093	0.039	0.091	0.065	0.042	0.092	0.015	0.47	NE	NE
Pyrene	0.099	0.90	0.16	0.14	0.18	0.18	0.47	0.17	0.16	0.11	0.065	0.12	0.060	0.057	0.10	0.018	0.0076	2,400 ⁹	NE
Carcinogenic PAHs ⁶ (mg/kg)		•		•			•	•	•	•	•	•	•	•	•	•	•		
Benzo (a) anthracene (TEF 0.1)	0.039	0.38	0.10	0.080	0.094	0.094	0.30	0.077	0.10	0.053	0.043	0.074	0.034	0.032	0.054	0.010	0.25		
Benzo (a) pyrene (TEF 1)	0.048	0.51	0.11	0.080	0.086	0.11	0.31	0.11	0.090	0.054	0.048	0.071	0.029	0.043	0.069	0.014	0.32	MTOALILL	
Benzo (b) fluoranthene (TEF 0.1)	0.051	0.46	0.23	0.10	0.10	0.11	0.33	0.13	0.14	0.064	0.073	0.13	0.045	0.058	0.087	0.020	0.37	MTCA ULU cleanup level	Ecology reuse crite
Benzo (J,k) fluoranthene (TEF 0.1)	0.018	0.15	0.059	0.028	0.032	0.036	0.080	0.044	0.043	0.022	0.019	0.030	0.011	0.015	0.024	0.0076 U	0.12	for the TTEC	for the sum of al
Chrysene (TEF 0.01)	0.053	0.49	0.12	0.083	0.098	0.093	0.22	0.12	0.11	0.053	0.056	0.096	0.040	0.048	0.081	0.013	0.32		cPAHs is 0.1 mg/l
Dibenz (a,h) anthracene (TEF 0.1)	0.0082 U	0.078	0.021	0.011	0.014	0.017	0.033	0.040 U	0.020	0.0095	0.012	0.015	0.0082 U	0.0077 U	0.0095	0.0076 U	0.050	0.1 mg/kg	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.025	0.23	0.10	0.046	0.052	0.060	0.12	0.054	0.065	0.033	0.033	0.056	0.021	0.024	0.037	0.010	0.18		
TTEC of cPAHs (detect only)	0.062	0.64	0.16	0.11	0.12	0.14	0.40	0.14	0.128	0.073	0.067	0.10	0.041	0.056	0.091	0.018	0.42	0.1	0.1
Metals ⁷ (mg/kg)																			
Arsenic	12 U	12 U	20	13	12 U	-	11 U	15	24	17	13 U	14	12 U	12 U	11 U	11 U	12 U	20	7
Barium	1,100	380	460	120	130	-	97	140	680	440	240	480	220	200	200	280	340	16,000 ⁹	NE
Cadmium	0.75	0.96	1.0	1.2	0.60 U		0.55 U	0.82	3.5	0.81	1.0	1.6	0.80	0.62	0.66	4.5	1.2	2.0	1
Chromium	34	52	34	41	44		36	50	64	60	48	51	51	61	58	43	57	2,000 ¹¹	48
Lead	760	400	350	140	140		22	220	800	750	280	950	250	290	390	30	610	250	50
Mercury	0.31 U	0.31 U	0.34 U	0.28 U	0.32		0.28 U	0.30 U	0.72	0.50	1.1	0.51	0.35	1.1	0.28 U	0.28 U	0.30 U	2.0	0.07 or DET
Selenium	12 U	12 U	14 U	11 U	12 U		11 U	12 U	14 U	12 U	13 U	13 U	12 U	12 U	11 U	11 U	12 U	400 ⁹	NE
Silver	1.2 U	1.2 U	1.4 U	1.1 U	1.2 U		1.1 U	1.2 U	1.4 U	1.2 U	1.3 U	1.3 U	1.2 U	1.2 U	1.1 U	1.5	1.2 U	400 ⁹	NE
		•	-	•			•	•	•	•	•	•	•	•	•	•	•		

Area Identification	1F	1G		2A	2B	2C	2F				
Sample Location	1F-B2	1G-TP2	2A-B1	2A-B7	JS-MW7A	2C-B2	2F-B2	CR-MW15	UG-MW38D		
·	1F-B2-	1G-TP2-	2A-B1-	2A-B7-	JS-MW7A-	2C-B2-	2F-B2-	CR-MW15-	UG-MW38D-	-	
Sample Identification ²	7-8	0-1	1-2	2.5-3.5	0-1	1-2	0-0.5	19.5-20	1-2		
Sample Depth (feet bgs)	7 to 8	0 to 1	1 to 2	2.5 to 3.5	0 to 1	1 to 2	0 to 0.5	19.5 to 20	1 to 2	MTCA Method A ULU Cleanup	
Soil Type	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Outwash	Fill	Level	Reuse Criteria 12
Petroleum Hydrocarbons (NWTPH-HCID) ³ (mg/kg)										-	
Gasoline-Range	DET	23 U	23 U	26 U	23 U	22 U	23 U	DET	23 U	30/100 ⁸	30
Diesel-Range	55 U	57 U	57 U	65 U	DET	56 U	58 U	650 U	57 U	2,000	200
Lube Oil-Range	DET	110 U	110 U	130 U	DET	DET	120 U	110 U	DET	2,000	200
NWTPH-Gx ⁴ (mg/kg)											
Gasoline-Range Petroleum Hydrocarbons	940 J	-	1	-	-	-	-	3,000		30/100 ⁸	30
NWTPH-Dx ⁵ (mg/kg)											
Diesel-Range Petroleum Hydrocarbons	94 J	_	-	_	29 U	28 U	-		28 U	2,000	200
Lube Oil-Range Petroleum Hydrocarbons	200	-	-	-	210	190	-		310	2,000	200
PAHs ⁶ (mg/kg)											
1-Methylnaphthalene	0.016	0.013	0.015	0.045	0.21	0.057	0.044		0.016	35 ⁹	NE
2-Methylnaphthalene	0.027	0.013	0.016	0.048	0.22	0.072	0.031		0.026	320 ⁹	NE
Acenaphthene	0.0073 U	0.012	0.040	0.012	0.21	0.12	0.012		0.0076 U	4,800 ⁹	NE
Acenaphthylene	0.0073 U	0.0075 U	0.012	0.097	0.59	0.066	0.0095		0.016	NE	NE
Anthracene	0.0073 U	0.038	0.074	0.078	0.74	0.22	0.027		0.018	24,000 ⁹	NE
Benzo[g,h,i]perylene	0.0073 U	0.069	0.093	0.32	1.3	0.72	0.072		0.063	NE	NE
Fluoranthene	0.0073 U	0.17	0.33	0.74	6.4	1.8	0.20		0.086	3,200 ⁹	NE
Fluorene	0.0073 U	0.010	0.036	0.018	0.38	0.087	0.016		0.0083	3,200 ⁹	NE
Naphthalene	0.030	0.018	0.035	0.063	0.36	0.079	0.031		0.032	5 ¹⁰	5 ¹⁰
Phenanthrene	0.011	0.14	0.39	0.26	6.4	1.2	0.22		0.066	NE	NE
Pyrene	0.0073 U	0.22	0.37	0.91	6.1	2.1	0.19		0.099	2,400 ⁹	NE
Carcinogenic PAHs ⁶ (mg/kg)											
Benzo (a) anthracene (TEF 0.1)	0.0073 U	0.094	0.15	0.37	2.3	0.87	0.069		0.059		
Benzo (a) pyrene (TEF 1)	0.0073 U	0.093	0.18	0.50	2.7	1.1	0.094		0.063	MTCA ULU	
Benzo (b) fluoranthene (TEF 0.1)	0.0073 U	0.10	0.17	0.51	3.1	1.1	0.11		0.11		Ecology reuse criteria
Benzo (J,k) fluoranthene (TEF 0.1)	0.0073 U	0.033	0.058	0.14	0.76	0.36	0.033		0.017	the TTEC of	for the sum of all
Chrysene (TEF 0.01)	0.012	0.10	0.17	0.39	2.5	1.0	0.10		0.088	cPAHs is 0.1 mg/kg	cPAHs is 0.1 mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0073 U	0.016	0.025	0.068	0.36	0.18	0.020		0.020	88	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0073 U	0.056	0.079	0.27	1.1	0.61	0.061		0.039		
TTEC of cPAHs (detect only)	0.0001	0.12	0.23	0.64	3.5	1.4	0.12		0.088	0.1	0.1
Metals ⁷ (mg/kg)											
Arsenic	11 U	11 U	11 U	13 U	11 U	11 U	12 U		11 U	20	7
Barium	49	140	93	310	240	440	220		180	16,000 ⁹	NE
Cadmium	0.55 U	0.57 U	0.57 U	0.71	0.65	0.56 U	0.58 U		0.59	2.0	1
Chromium	30	52	35	37	55	54	45		42	2,000 ¹¹	48
Lead	5.5 U	250	59	200	1,100	730	130		200	250	50
Mercury	0.27 U	0.28 U	0.29 U	0.32 U	0.44	0.41	0.30	 	0.28 U	2.0	0.07 or DET
Selenium	11 U	11 U	11 U	13 U	11 U	11 U	12 U		11 U	400 ⁹	NE
Silver	1.1 U	1.1 U	1.1 U	1.3 U	1.1 U	1.1 U	2.2		1.1 U	400 ⁹	NE



Notes:

¹² Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

mg/kg = Milligram per kilogram

– = Sample not analyzed

MTCA = Model Toxics Control Act

bgs = Below ground surface

U = Analyte was not detected at or greater than the listed reporting limit

ULU = Unrestricted Land Use

J = Estimated result by analytical laboratory

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates that the detected concentration is greater than the Reuse Criteria.

¹ Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1A Boring 4 collected 11-12 feet bgs = 1A-B4-11-12.

³ Northwest Total Petroleum Hydrocarbons - Hydrocarbon Identification by Ecology-approved method NWTPH-HCID.

 $^{^{\}rm 4}$ Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx.

 $^{^{5}}$ Diesel and Lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx.

⁶ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.

 $^{^{7}\,\}text{Resource}$ Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁸ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

⁹ MTCA Method B ULU criteria represented because MTCA Method A cleanup level has not been established.

¹⁰ MTCA Method A cleanup level for naphthalenes is a total value for naphthalene, 1-methylnaphthalene and 2-methylnaphthalene.

¹¹ MTCA Method A cleanup level for Trivalent Chromium.

Summary of Chemical Analytical Results for Petroleum, Total Metals and Primary PAHs - Soil^1

	1	T		racoma, washington														7				
	Sample ID ²	Sample Depth (feet bgs)	Sample Date	Petroleum Hydrocarbons (mg/Kg) 3,4,5							Total Metals (mg/Kg) ⁶							Polycyclic Aromatic Hydrocarbons (mg/kg) (
Investigation Location Identification				Gasoline-Range (HCID)	Diesel-Range (HCID)	Lube Oil-Range (HCID)	Gasoline-Range	Diesel-Range	Lube Oil-Range	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Silver	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene	
1A-B1	1A-B1-3-4	3 to 4	6/13/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	130	0.54 U	33	87	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	
1A-B2	1A-B2-2-3	2 to 3	6/13/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	65	0.53 U	36	5.4	0.26 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	
1A-B2	1A-B2-14-15	14 to 15	6/13/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	70	0.54 U	24	5.4 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	
1A-B2	1A-B2-25-26	25 to 26	6/13/2013	24 U	59 U	120 U	N/A	N/A	N/A	12 U	75	0.59 U	34	140	0.30 U	1.2 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	
1A-B3	1A-B3-0-2	0 to 2	7/18/2013	23 U	56 U	DET	N/A	28 U	230	11 U	91	0.56 U	51	66	0.28 U	1.1 U	0.0075 U	0.0090	0.0075 U	0.0075 U	0.0090	
1A-B4	1A-B4-0-1	0 to 1	6/13/2013	23 U	57 U	DET	N/A	28 U	270	11 U	92	0.57 U	49	25	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	
1A-B4	1A-B4-11-12	11 to 12	6/13/2013	25 U	62 U	120 U	N/A	N/A	N/A	12 U	1,100	0.75	34	760	0.31 U	1.2 U	0.0082 U	0.0082 U	0.0082 U	0.0086	0.019	
1A-B5	1A-B5-1-2	1 to 2	6/13/2013	24 U	61	DET	N/A	87 J	560	12 U	380	0.96	52	400	0.31 U	1.2 U	0.031	0.037	0.086	0.015	0.19	
1A-B5	1A-B5-9-10	9 to 10	6/13/2013	24 U	60 U	120 U	N/A	N/A	N/A	12 U	89	0.60 U	30	47	0.38	1.2 U	0.0080 U	0.0080 U	0.0080 U	0.0087	0.011	
1A-B5	1A-B5-11-12	11 to 12	6/13/2013	23 U	59 U	120 U	N/A	N/A	N/A	12 U	70	0.58 U	42	5.8 U	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	
1A-B6	1A-B6-0-1	0 to 1	6/13/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	68	0.57 U	27	64	0.28 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	
1A-B6	1A-B6-10-11	10 to 11	6/13/2013	23 U	58 U	120 U	N/A	N/A	N/A	12 U	79	0.58 U	34	32	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	
1B-TP1	1B-TP1-0-1	0 to 1	6/24/2013	23 U	56 U	DET	N/A	28 U	120	11 U	100	0.56 U	30	24	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	
1B-TP2	1B-TP2-0-1	0 to 1	6/24/2013	22 U	71 U	DET	N/A	86 J	1700	11 U	56	0.56 U	27	31	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0084	
1B-TP2	1B-TP2-2-3	2 to 3	6/24/2013	27 U	68 U	DET	N/A	04.1	410	20	460	1.0	34	350	0.34 U	1.4 U	0.010	0.012	0.0093	0.010	0.031	
1B-TP2	1B-TP2-5-6	5 to 6	6/24/2013	24 U	61 U	120 U	N/A	N/A	N/A	12 U	60	0.61 U	33	7.4	0.30 U	1.2 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	
1B-TP2	1B-TP2-7-8	7 to 8	6/24/2013	26 U	64 U	130 U	N/A	N/A	N/A	13 U	56	0.64 U	38	6.4 U	0.32 U	1.3 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U	
1B-TP3	1B-TP3-0-1	0 to 1	6/24/2013	23 U	DET	DET	N/A	45 J	620	11 U	89	0.57 U	36	41	0.29 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.012	
1B-TP3	1B-TP3-2-3	2 to 3	6/24/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	96	0.57 U	110	5.8	0.28 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	
1B-TP3	1B-TP3-3-4	3 to 4	6/24/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	50	0.57 U	35	5.5 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	
1B-TP4	1B-TP4-0-1	0 to 1	6/24/2013	23 U	59 U	120 U	N/A	N/A	N/A	12 U	110	0.59 U	56	11	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	
1B-TP5	1B-TP5-0-1	0 to 1	6/24/2013	23 U	57 U	DET	N/A	28 U	310 J	13	120	1.2	41	140	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.021	0.023	
1B-TP5	1B-TP5-2-3	2 to 3	6/24/2013	24 U	60 U	120 U	N/A	N/A	N/A	12 U	130	0.60 U		140	0.32	1.2 U	0.013	0.013	0.0079 U	0.0079 U	0.021	
1B-TP5	1B-TP5-7-8	7 to 8	6/24/2013	23 U	56 U	110 U	N/A	N/A	N/A	11 U	63	0.56 U	43	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	
1B-TP6	1B-TP6-0-1	0 to 1	6/24/2013	23 U	59 U	120 U	N/A	N/A	N/A	12 U	82	0.59 U	47	17	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	
1B-TP6	1B-TP6-2-3	2 to 3	6/24/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	50	0.56 U	29	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	
1C-TP1	1C-TP1-0-1	0 to 1	6/25/2013	27 U	69 U	140 U	N/A	N/A	N/A	24	680	3.5	64	800	0.72	1.4 U	0.036	0.037	0.0091 U	0.024	0.029	
1C-TP1	1C-TP1-2-3	2 to 3	6/25/2013	23 U	58 U	120 U	N/A	N/A	N/A	12 U	81	0.58 U	50	10	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	
1C-TP2	1C-TP2-0-1	0 to 1	6/25/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	83	0.53 U	33	19	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	
1C-TP2	1C-TP2-3-4	3 to 4	6/25/2013	25 U	62 U	120 U	N/A	N/A	N/A	17	440	0.81	60	750	0.50	1.2 U	0.011	0.011	0.0082 U	0.012	0.031	
1C-TP2	1C-TP2-6-7	6 to 7	6/25/2013	25 U	62 U	130 U	N/A	N/A	N/A	12 U	120	0.62 U	50	6.2 U	0.31 U	1.2 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	
1D-B1	1D-B1-0-1	0 to 1	6/14/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	40	0.54 U	25	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	
1D-B1	1D-B1-6-7	6 to 7	6/14/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	41	0.53 U	25	5.3 U	0.26 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	
1D-B2	1D-B2-0-1	0 to 1	6/14/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	75	0.57 U	43	5.7 U	0.28 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	
1D-B2	1D-B2-6-7	6 to 7	6/14/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	46	0.55 U	36	5.5 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	
MTCA Method A ULU Cleanup Level				100/30	2,000	2,000	100/30 ⁸	2,000	2,000	20	16,000 ⁹	2.0	2,000 ¹⁰	250	2.0	400 ⁹	35 ⁹	320 ⁹	4,800 ⁹	NE	24,000 ⁹	
Washington State Background Levels or Ecology Guidance Reuse Criteria									· ·	7		4.0										
vvasnington state background Levels or Ecology Guidance Reuse Criteria				30	200	200	30	200	200	/	NE	1	48	50	0.07 or DET	NE	NE	NE	NE	NE	NE	



					Polycyc	clic Aromatic Hy	drocarbons (m	g/kg) ⁷					cPAHs (ı	mg/kg) ⁷			
Investigation Location Identification	Sample ID ²	Sample Depth (feet bgs)	Sample Date	Fluoranthene	Fluorene	Naphthalene	Benzo(ghi)perylene	Phenanthrene	Pyrene	Benzo (a) anthracene (TEF 0.1)	Benzo (a) pyrene (TEF 1)	Benzo (b) fluoranthene (TEF 0.1)	Benzo (J,k) fluoranthene (TEF 0.1)	Chrysene (TEF 0.01)	Dibenz (a,h) anthracene (TEF 0.1)	Indeno (1,2,3-cd) pyrene (TEF 0.1)	TTEC of cPAHs (detect only)
44.04	44.04.04	24.4	0.440.40040	0.044	0.0070.11	0.0070.11	0.040	0.033									
1A-B1	1A-B1-3-4	3 to 4	6/13/2013	0.041	0.0073 U	0.0073 U	0.019										
1A-B2 1A-B2	1A-B2-2-3 1A-B2-14-15	2 to 3 14 to 15	6/13/2013 6/13/2013	0.0071 U 0.0073 U													
1A-B2	1A-B2-14-15 1A-B2-25-26	25 to 26	6/13/2013	0.0073 0	0.0073 U	0.0073 U	0.0073 U	0.0073 0	J 0.0073 U 0.022 0.0096 0.011 0.011 0.0079 U 0.011 0.0079 U 0.0079 U								
1A-B2	1A-B3-0-2	0 to 2	7/18/2013	0.018	0.0079 U	0.0079 0	0.0079 0	0.020	0.022	0.029	0.011	0.050	0.0079 0	0.011	0.0079 U	0.0079 0	0.013 0.055
1A-B3	1A-B3-0-2 1A-B4-0-1	0 to 2	6/13/2013	0.0075 U	0.0075 U	0.013 0.0075 U	0.0075 U	0.0075 U	0.0090	0.029 0.0075 U	0.045 0.0075 U	0.0075 U	0.0075 U	0.012	0.0075 U	0.022 0.0075 U	0.00012
1A-B4	1A-B4-0-1 1A-B4-11-12	11 to 12	6/13/2013	0.086	0.00750	0.014	0.031	0.00730	0.0090	0.039	0.0073 0	0.051	0.018	0.053	0.0073 U	0.0075	0.062
1A-B5	1A-B5-1-2	1 to 2	6/13/2013	0.71	0.086	0.057	0.29	0.86	0.90	0.38	0.51	0.46	0.15	0.49	0.078	0.23	0.65
1A-B5	1A-B5-9-10	9 to 10	6/13/2013	0.052	0.0080 U	0.013	0.022	0.051	0.056	0.025	0.033	0.036	0.012	0.034	0.0080 U	0.018	0.042
1A-B5	1A-B5-11-12	11 to 12	6/13/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A					
1A-B6	1A-B6-0-1	0 to 1	6/13/2013	0.031	0.0076 U	0.0076 U	0.012	0.027	0.036	0.012	0.019	0.022	0.0076 U	0.020	0.0076 U	0.010	0.0234
1A-B6	1A-B6-10-11	10 to 11	6/13/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A					
1B-TP1	1B-TP1-0-1	0 to 1	6/24/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A					
1B-TP2	1B-TP2-0-1	0 to 1	6/24/2013	0.033	0.0074 U	0.0074 U	0.076	0.016	0.034	0.041	0.047	0.056	0.037 U	0.051	0.037 U	0.037	0.061
1B-TP2	1B-TP2-2-3	2 to 3	6/24/2013	0.15	0.0095	0.033	0.12	0.11	0.16	0.10	0.11	0.23	0.059	0.12	0.021	0.10	0.16
1B-TP2	1B-TP2-5-6	5 to 6	6/24/2013	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	N/A					
1B-TP2	1B-TP2-7-8	7 to 8	6/24/2013	0.0085 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U	N/A					
1B-TP3	1B-TP3-0-1	0 to 1	6/24/2013	0.088	0.0076 U	0.0076 U	0.048	0.029	0.097	0.060	0.049	0.070	0.018	0.077	0.014	0.032	0.069
1B-TP3	1B-TP3-2-3	2 to 3	6/24/2013	0.0083	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A				
1B-TP3	1B-TP3-3-4	3 to 4	6/24/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	N/A					
1B-TP4	1B-TP4-0-1	0 to 1	6/24/2013	0.015	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.016	0.011	0.0084	0.010	0.0078 U	0.0083	0.0078 U	0.0078 U	0.011
1B-TP5	1B-TP5-0-1	0 to 1	6/24/2013	0.12	0.0075 U	0.018	0.052	0.059	0.14	0.080	0.080	0.10	0.028	0.083	0.011	0.046	0.11
1B-TP5	1B-TP5-2-3	2 to 3	6/24/2013	0.14	0.0079 U	0.018	0.058	0.11	0.18	0.094	0.086	0.10	0.032	0.098	0.014	0.052	0.12
1B-TP5	1B-TP5-7-8	7 to 8	6/24/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A					
1B-TP6	1B-TP6-0-1	0 to 1	6/24/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A					
1B-TP6	1B-TP6-2-3	2 to 3	6/24/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A					
1C-TP1	1C-TP1-0-1	0 to 1	6/25/2013	0.17	0.012	0.072	0.069	0.13	0.16	0.10	0.090	0.14	0.043	0.11	0.020	0.065	0.13
1C-TP1	1C-TP1-2-3	2 to 3	6/25/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A					
1C-TP2	1C-TP2-0-1	0 to 1	6/25/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	N/A					
1C-TP2	1C-TP2-3-4	3 to 4	6/25/2013	0.11	0.013	0.019	0.038	0.093	0.11	0.053	0.054	0.064	0.022	0.053	0.0095	0.033	0.072
1C-TP2	1C-TP2-6-7	6 to 7	6/25/2013	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	N/A					
1D-B1	1D-B1-0-1	0 to 1	6/14/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	N/A					
1D-B1	1D-B1-6-7	6 to 7	6/14/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	N/A					
1D-B2 1D-B2	1D-B2-0-1 1D-B2-6-7	0 to 1 6 to 7	6/14/2013	0.0076 U 0.0074 U	0.0076 U 0.0074 U	0.0076 U 0.0074 U	0.0076 U 0.0074 U	0.0076 U 0.0074 U	0.0076 U 0.0074 U	0.0076 U 0.0074 U	0.0076 U 0.0074 U	N/A					
TN-R5			6/14/2013							0.00740	0.00740					0.00740	N/A
		TCA Method A ULI		3,200 ⁹	3,200 ⁹	5 ¹²	NE	NE	2,400 ⁹			MTCA ULU cle	anup level for the		s 0.1 mg/kg		
Washington State Background Levels or Ecology Guidance Reuse Criteria 11 NE NE NE NE NE NE NE										1			Reuse Criteria	is 0.1 mg/kg			



					Petroleu	m Hydrod	arbons (mg	g/Kg) 3,4,5				Tota	al Metals (m	ıg/Kg) ⁶				Polycyclic Aron	natic Hydrocart	oons (mg/kg) 7	,
Investigation Location Identification	Sample ID ²	Sample Depth (feet bgs)	Sample Date	Gasoline-Range (HCID)	Diesel-Range (HCID)	Lube Oil-Range (HCID)	Gasoline-Range	Diesel-Range	Lube Oil-Range	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Silver	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene
1D-TP1	1D-TP1-0-1	0 to 1	6/24/2013	22 U	55 U	DET	N/A	34 J	280	11 U	83	0.55 U	26	150	0.28 U	1.1 U	0.0074 U				
1D-TP1	1D-TP1-2-3	2 to 3	6/24/2013	26 U	65 U	130 U	N/A	N/A	N/A	13 U	120	0.65 U	36	31	0.32 U	1.3 U	0.0086 U				
1D-TP2	1D-TP2-0-1	0 to 1	6/25/2013	25 U	63 U	130 U	N/A	N/A	N/A	13 U	240	1.0	48	280	1.1	1.3 U	0.016	0.018	0.0084 U	0.011	0.011
1D-TP2	1D-TP2-3.5-4.5	3.5 to 4.5	6/25/2013	25 U	62 U	120 U	N/A	N/A	N/A 270	12 U	82	0.62 U	57 51	6.2 U	0.31 U	1.2 U	0.0082 U				
1D-TP3 1D-TP3	1D-TP3-0-1 1D-TP3-2-3	0 to 1 2 to 3	6/24/2013	27 U 25 U	67 U	120 II	N/A	45 J	370 1 N/A	14	480	1.6	51 51	950	0.51	1.3 U	0.044	0.054	0.0090 U	0.042	0.030
1D-1P3 1D-TP3			6/24/2013		62 U	120 U	N/A	N/A	N/A	12 U	220	0.80	51 N/A	250 20	0.35 N/A	1.2 U	0.056	0.073	0.0082 U	0.0082 U	0.012
1D-1P3 1E-B1	1D-TP3-5-6 1E-B1-0-1	5 to 6 0 to 1	6/24/2013 6/13/2013	N/A 23 U	N/A 57 U	N/A 110 U	N/A N/A	N/A N/A	N/A N/A	N/A 11 U	N/A 280	N/A 4.5	N/A 43	20 30	N/A 0.28 U	N/A 1.5	N/A 0.0076 U				
1E-B1	1E-B1-0-1 1E-B1-7-8	7 to 8	6/13/2013	23 U	57 U	110 U	N/A N/A	N/A N/A	N/A N/A	11 U	43	0.56 U	24	5.6 U	0.28 U	1.1 U	0.0076 U				
1E-B1	1E-B2-0-1	0 to 1	6/13/2013	23 U	55 U	DET	N/A	30 U	250	11 U	49	0.55 U	31	14	0.28 U	1.1 U	0.0073 U				
1E-B2	1E-B2-0-1 1E-B3-1-2	1 to 2	6/20/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	79	0.55 U	37	5.5 U	0.27 U	1.1 U	0.0073 U				
1E-B3	1E-B3-1-2 1E-B3-6-7	6 to 7	6/20/2013	23 U	57 U	120 U	N/A	N/A	N/A	11 U	32	0.55 U	17	5.5 U	0.28 U	1.1 U	0.0073 U				
1E-B4	1E-B4-2-3	2 to 3	6/12/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	42	0.57 U	25	5.7 U	0.27 U	1.1 U	0.0073 U				
1E-B4	1E-B4-7-8	7 to 8	6/12/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	22	0.57 U	20	5.7 U	0.21 U	1.1 U	0.0076 U				
1E-B5	1E-B5-0-1	0 to 1	6/13/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	50	0.57 U	33	5.7 U	0.28 U	1.1 U	0.0076 U				
1E-B5	1E-B5-5-6	5 to 6	6/13/2013	24 U	60 U	120 U	N/A	N/A	N/A	12 U	29	0.60 U	22	6.0 U	0.30 U	1.2 U	0.0081 U				
1E-B6	1E-B6-0-1	0 to 1	6/13/2013	24 U	60 U	120 U	N/A	N/A	N/A	12 U	340	1.2	57	610	0.30 U	1.2 U	0.025	0.025	0.054	0.032	0.11
1E-B6	1E-B6-5-6	5 to 6	6/13/2013	23 U	56 U	110 U	N/A	N/A	N/A	11 U	34	0.56 U	36	5.6 U	0.28 U	1.1 U	0.0075 U				
1F-B1	1F-B1-0.3-1.3	0.3 to 1.3	7/18/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	71	0.53 U	27	5.3 U	0.26 U	1.1 U	0.0070 U				
1F-B1	1F-B1-4-5	4 to 5	7/18/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	44	0.56 U	29	5.6 U	0.28 U	1.1 U	0.0074 U				
1F-B1	1F-B1-9-10	9 to 10	7/18/2013	23 U	56 U	110 U	N/A	N/A	N/A	11 U	53	0.56 U	45	5.6 U	0.28 U	1.1 U	0.0075 U				
1F-B2	1F-B2-0.3-1.3	0.3 to 1.3	7/18/2013	21 U	52 U	110 U	N/A	N/A	N/A	10 U	44	0.52 U	14	5.2 U	0.26 U	1.0 U	0.0070 U				
1F-B2	1F-B2-7-8	7 to 8	7/18/2013	DET	55 U	DET	940 J	94 J	200	11 U	49	0.55 U	30	5.5 U	0.27 U	1.1 U	0.016	0.027	0.0073 U	0.0073 U	0.0073 U
1F-B2	1F-B2-9-10	9 to 10	7/18/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	43	0.55 U	27	5.5 U	0.27 U	1.1 U	0.0073 U				
1F-B3	1F-B3-2-3	2 to 3	6/12/2013	24 U	60 U	120 U	N/A	N/A	N/A	12 U	76	0.60 U	35	6.0 U	0.30 U	1.2 U	0.0079 U				
1F-B3	1F-B3-5-6	5 to 6	6/12/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	53	0.57 U	49	5.7 U	0.29 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.011
1F-B4	1F-B4-2-3	2 to 3	6/11/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	38	0.54 U	22	5.4 U	0.27 U	1.1 U	0.0073 U				
1F-B4	1F-B4-13-14	13 to 14	6/11/2013	24 U	59 U	120 U	N/A	N/A	N/A	12 U	61	0.59 U	28	5.9 U	0.29 U	1.2 U	0.0078 U				
1F-B5	1F-B5-3-4	3 to 4	6/13/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	34	0.54 U	29	5.4 U	0.27 U	1.1 U	0.0072 U				
1F-B5	1F-B5-7-8	7 to 8	6/13/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	48	0.56 U	29	5.6 U	0.28 U	1.1 U	0.0075 U				
1F-B6	1F-B6-4-5	4 to 5	6/11/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	61	0.53 U	18	5.3 U	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.012
1F-B6	1F-B6-12-13	12 to 13	6/11/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	48 71	0.55 U	43	5.5 U	0.28 U	1.1 U	0.0074 U				
1F-B7 1F-B7	1F-B7-3-4 1F-B7-14-15	3 to 4 14 to 15	6/11/2013 6/11/2013	21 U 24 U	53 U 59 U	110 U 120 U	N/A N/A	N/A N/A	N/A	11 U 12 U	71 39	0.53 U 0.59 U	22 17	5.3 U 5.9 U	0.26 U 0.30 U	1.1 U 1.2 U	0.0070 U 0.0079 U	0.0070 U 0.0079 U	0.0070 U 0.0079 U	0.0070 U 0.0079 U	0.0070 U 0.0079 U
1F-B7 1G-B1	1G-B1-2-3	2 to 3	6/11/2013	24 U	55 U	120 U	N/A N/A	N/A N/A	N/A N/A	11 U	58	0.59 U	57	5.9 U	0.30 U 0.27 U	1.2 U	0.0079 U				
1G-B1	1G-B2-2-3	2 to 3	6/10/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	66	0.57 U	56	5.7 U	0.27 U	1.1 U	0.0073 U				
1G-B2	1G-B2-9-10	9 to 10	6/10/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	37	0.57 U	38	5.7 U	0.28 U	1.1 U	0.0074 U				
1G-B3	1G-B3-2-3	2 to 3	6/10/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	40	0.56 U	28	5.6 U	0.28 U	1.1 U	0.0074 U				
1G-B4	1G-B4-1-2	1 to 2	6/17/2013	22 U	54 U	DET	N/A	27 U	88	11 U	75	0.54 U	64	5.8	0.27 U	1.1 U	0.0072 U				
		1	U Cleanup Level	100/30	2,000	2,000	100/30 ⁸	2,000	2,000	20	16,000 ⁹	2.0	2,000 ¹⁰	250	2.0	400 ⁹	35 ⁹	320 ⁹	4,800 ⁹	NE	24,000 ⁹
Wachington State	Background Levels or Ec		·	30	200	200	30	200	200	7			48	50	0.07 or DET	NE			NE	NE NE	
wasiiiigtoii state	Daving During Levels Of EC	ology Guluanice r	CUSE CITEIIA	30	∠00	∠00	30	200	200	1	NE	1	40	30	U.UT OF DET	INE	NE	NE	INE	INE	NE



					Polycyc	clic Aromatic Hy	drocarbons (m	g/kg) ⁷					cPAHs (mg/kg) ⁷			
							ylene			hracene (TEF 0.1)	ane (TEF 1)	fluoranthene (TEF 0.1)	fluoranthene (TEF 0.1)	- 0.01)	anthracene (TEF 0.1)	-cd) pyrene (TEF 0.1)	is (detect only)
Investigation		Comple		uoranthene	e e	alene	enzo(ghi)perylene	threne		(a) anthı	(a) pyre	(p) fluo	(J,k) flu	e (TEF	(a,h) a	(1,2,3-cd)	· cPAHs
Investigation Location		Sample Depth (feet		ran	orer	aphthale	g)0z	nan	yrene)) oz	0) 02			ßen	Zue	qeno	C of
Identification	Sample ID ²	bgs)	Sample Date	on _{l-}	Fluorene	\ap	3en:	hei	yre	3en:	3en	3enzo	Benzo	Shry.	Dibenz	nde	Ĕ
1D-TP1	1D-TP1-0-1	0 to 1	6/24/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	N/A					
1D-TP1	1D-TP1-2-3	2 to 3	6/24/2013	0.021	0.0086 U	0.0086 U	0.0086 U	0.013	0.017	0.0088	0.0086 U	0.010	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0019
1D-TP2	1D-TP2-0-1	0 to 1	6/25/2013	0.063	0.0084 U	0.022	0.039	0.039	0.065	0.043	0.048	0.073	0.019	0.056	0.012	0.033	0.067
1D-TP2	1D-TP2-3.5-4.5	3.5 to 4.5	6/25/2013	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	N/A					
1D-TP3	1D-TP3-0-1	0 to 1	6/24/2013	0.13	0.011	0.061	0.068	0.091	0.12	0.074	0.071	0.13	0.030	0.096	0.015	0.056	0.1
1D-TP3	1D-TP3-2-3	2 to 3	6/24/2013	0.060	0.0082 U	0.064	0.024	0.065	0.060 0.034 0.029 0.045 0.011 0.040 0.082 U 0.021 N/A N/A N/A N/A N/A N/A N/A N/A								
1D-TP3	1D-TP3-5-6	5 to 6	6/24/2013	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A 0.018
1E-B1	1E-B1-0-1	0 to 1	6/13/2013	0.021	0.0076 U	0.0076 U	0.014	0.015									
1E-B1	1E-B1-7-8	7 to 8	6/13/2013	0.0075 U	0.0075 U 0.0073 U												
1E-B2	1E-B2-0-1	0 to 1	6/13/2013	0.017	0.0073 U	0.0073 U	0.0073	0.024	0.026 0.010 0.011 0.0073 U 0.024 0.0073 U 0.0073								
1E-B3	1E-B3-1-2	1 to 2	6/20/2013	0.0080	0.0073 U	0.0073 U	0.0073 U	0.023	0.0073 U N								
1E-B3 1E-B4	1E-B3-6-7 1E-B4-2-3	6 to 7 2 to 3	6/20/2013 6/12/2013	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	N/A
1E-B4	1E-B4-2-3 1E-B4-7-8	7 to 8	6/12/2013	0.0073 U	0.0073 U	0.0073 U 0.0076 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U 0.0076 U	0.0073 U	0.0073 U	N/A N/A
1E-B5	1E-B5-0-1	0 to 1	6/13/2013	0.0077	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A
1E-B5	1E-B5-5-6	5 to 6	6/13/2013	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	N/A					
1E-B6	1E-B6-0-1	0 to 1	6/13/2013	0.51	0.044	0.051	0.21	0.47	0.60	0.25	0.32	0.37	0.12	0.32	0.050	0.18	0.42
1E-B6	1E-B6-5-6	5 to 6	6/13/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A					
1F-B1	1F-B1-0.3-1.3	0.3 to 1.3	7/18/2013	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	N/A					
1F-B1	1F-B1-4-5	4 to 5	7/18/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	N/A					
1F-B1	1F-B1-9-10	9 to 10	7/18/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A					
1F-B2	1F-B2-0.3-1.3	0.3 to 1.3	7/18/2013	0.019	0.0070 U	0.0070 U	0.0084	0.011	0.030	0.017	0.015	0.014	0.0070 U	0.015	0.0070 U	0.0070 U	0.018
1F-B2	1F-B2-7-8	7 to 8	7/18/2013	0.0073 U	0.0073 U	0.030	0.0073 U	0.011	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.012	0.0073 U	0.0073 U	0.00012
1F-B2	1F-B2-9-10	9 to 10	7/18/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A					
1F-B3	1F-B3-2-3	2 to 3	6/12/2013	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	N/A					
1F-B3 1F-B4	1F-B3-5-6 1F-B4-2-3	5 to 6 2 to 3	6/12/2013	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U	0.0076 U	0.011	0.0076 U	0.011 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0076 U 0.0073 U	0.0011
1F-B4 1F-B4	1F-B4-2-3 1F-B4-13-14	13 to 14	6/11/2013 6/11/2013	0.0073 U	0.0073 U	0.0073 U 0.0078 U	0.0073 U 0.0078 U	0.0073 U 0.0078 U	0.0073 U 0.0078 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A N/A
1F-B5	1F-B5-3-4	3 to 4	6/13/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A					
1F-B5	1F-B5-7-8	7 to 8	6/13/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A					
1F-B6	1F-B6-4-5	4 to 5	6/11/2013	0.063	0.0071 U	0.010	0.021	0.055	0.078								
1F-B6	1F-B6-12-13	12 to 13	6/11/2013	0.0074 U	0.0074 U								N/A				
1F-B7	1F-B7-3-4	3 to 4	6/11/2013	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	N/A					
1F-B7	1F-B7-14-15	14 to 15	6/11/2013	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	N/A					
1G-B1	1G-B1-2-3	2 to 3	6/10/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A					
1G-B2	1G-B2-2-3	2 to 3	6/10/2013	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A					
1G-B2 1G-B3	1G-B2-9-10 1G-B3-2-3	9 to 10	6/10/2013 6/10/2013	0.0074 U 0.0074 U	0.0074 U 0.0074 U	0.0074 U 0.0074 U	0.0074 U 0.0074 U	0.0074 U 0.0074 U	0.0074 U 0.0074 U	0.0074 U 0.0074 U	0.0074 U 0.0074 U	N/A					
1G-B3 1G-B4	1G-B3-2-3 1G-B4-1-2	2 to 3 1 to 2	6/10/2013	0.0074 U 0.0072 U	0.0074 U 0.0072 U	0.0074 U 0.0072 U	0.0074 U 0.0072 U	0.0074 U 0.0072 U	0.0074 U 0.0072 U	0.0074 U 0.0072 U	0.0074 U	N/A N/A					
±Q-04		1		3,200 ⁹	3,200 ⁹	5 ¹²			2,400 ⁹	0.00120	0.00120		l			0.00720	IV/A
		TCA Method A ULI					NE 	NE				MITCA ULU CIE	anup level for the		is ∪.1 mg/Kg		
Washington State Background Levels or Ecology Guidance Reuse Criteria 11 NE NE NE NE NE NE NE Reuse Criteria is 0.1 mg/kg																	



					Petroleu	ım Hydro	carbons (mg	/Kg) ^{3,4,5}				Tota	al Metals (m	g/Kg) ⁶				Polycyclic Aror	natic Hydrocart	ons (mg/kg) 7	
																			_		
Investigation Location Identification	Sample ID ²	Sample Depth (feet bgs)	Sample Date	Gasoline-Range (HCID)	Diesel-Range (HCID)	Lube Oil-Range (HCID)	Gasoline-Range	Diesel-Range	Lube Oil-Range	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Silver	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene
1G-TP1	1G-TP1-2-3	2 to 3	6/25/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	85	0.54 U	49	8.6	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
1G-TP1	1G-TP1-4-5	4 to 5	6/25/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	88	0.56 U	40	25	0.42	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
1G-TP2	1G-TP2-0-1	0 to 1	6/25/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	140	0.57 U	52	250	0.28 U	1.1 U	0.013	0.013	0.012	0.0075 U	0.038
1G-TP2	1G-TP2-3-4	3 to 4	6/25/2013	24 U	61 U	DET	N/A	30 U	99	12 U	150	0.61 U	41	220	0.30 U	1.2 U	0.012	0.016	0.0081 U	0.010	0.016
1G-TP2	1G-TP2-6-7	6 to 7	6/25/2013	24 U	60 U	120 U	N/A	N/A	N/A	12 U	100	0.60 U	39	6.0 U	0.30 U	1.2 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U
1H-B1	1H-B1-4-5	4 to 5	6/10/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	37	0.54 U	49	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
1H-B1	1H-B1-9-9.5	9 to 9.5	6/10/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	39	0.55 U	21	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
1H-B2	1H-B2-7-7.5	7 to 7.5	6/10/2013	25 U	64 U	130 U	N/A	N/A	N/A	13 U	89	0.64 U	52	6.4 U	0.32 U	1.3 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U
1H-B3	1H-B3-4-5	4 to 5	6/10/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	29	0.54 U	16	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
1H-B3	1H-B3-7-8	7 to 8	6/10/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	29	0.56 U	20	5.6 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
1H-TP1	1H-TP1-0-1	0 to 1	6/25/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	38	0.55 U	25	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
1H-TP1	1H-TP1-5-6	5 to 6	6/25/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	36	0.53 U	17	5.3 U	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U
2A-B1	2A-B1-1-2	1 to 2	6/17/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	93	0.57 U	35	59	0.29 U	1.1 U	0.015	0.016	0.040	0.012	0.074
2A-B1	2A-B1-6-7	6 to 7	6/17/2013	23 U	58 U	120 U	N/A	N/A	N/A	12 U	42	0.58 U	27	5.8 U	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U
2A-B2	2A-B2-0.5-1.5	0.5 to 1.5	6/17/2013	21 U	53 U	DET	N/A	27 U	140	11 U	50	0.53 U	29	8.0	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U
2A-B2	2A-B2-7-8	7 to 8	6/17/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	55	0.55 U	45	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
2A-B3	2A-B3-0-1	0 to 1	6/17/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	69	0.56 U	48	21	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
2A-B3	2A-B3-2-3	2 to 3	6/17/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	140	0.56 U	59	37	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
2A-B4	2A-B4-0.5-1.5	0.5 to 1.5	6/17/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	48	0.54 U	30	7.9	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
2A-B4	2A-B4-5-6	5 to 6	6/17/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	42	0.55 U	27	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
2A-B5	2A-B5-1-2	1 to 2	6/17/2013	22 U	55 U	DET	N/A	27 U	91	11 U	40	0.55 U	25	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
2A-B5	2A-B5-7-8	7 to 8	6/17/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	56	0.55 U	49	5.5 U	0.28 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
2A-B6	2A-B6-1-2	1 to 2	6/17/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	42	0.53 U	33	5.3 U	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U
2A-B7	2A-B7-2.5-3.5	2.5 to 3.5	6/17/2013	26 U	65 U	130 U	N/A	N/A	N/A	13 U	310	0.71	37	200	0.32 U	1.3 U	0.045	0.048	0.012	0.097	0.078
2A-B7	2A-B7-4-5	4 to 5	6/17/2013	24 U	59 U	120 U	N/A	N/A	N/A	12 U	45	0.59 U	24	5.9 U	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U
2B-B2	2B-B2-1-2	1 to 2	6/18/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	70	0.57 U	71	30	0.28 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0085	0.011
2B-B2	2B-B2-5-6	5 to 6	6/18/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	54	0.55 U	33	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
2B-B3	2B-B3-1-2	1 to 2	6/18/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	52	0.56 U	38	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
2C-B1	2C-B1-1-2	1 to 2	6/18/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	78	0.55 U	41	5.5 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
2C-B1	2C-B1-8-9	8 to 9	6/18/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	55	0.54 U	35	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
2C-B2	2C-B2-1-2	1 to 2	6/18/2013	22 U	56 U	DET	N/A	28 U	190	11 U	440	0.56 U	54	730	0.41	1.1 U	0.057	0.072	0.12	0.066	0.22
2C-B2	2C-B2-7-8	7 to 8	6/18/2013	24 U	61 U	120 U	N/A	N/A	N/A	12 U	100	0.61 U	55	6.1 U	0.30 U	1.2 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U
2C-B2	2C-B2-13-14	13 to 14	6/18/2013	23 U	58 U	120 U	N/A	N/A	N/A	12 U	51	0.58 U	45	5.8 U	0.29 U	1.2 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U
2D-B1	2D-B1-0-1	0 to 1	6/18/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	78	0.57 U	49	5.7 U	0.29 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U
2D-B1	2D-B1-8-9	8 to 9	6/18/2013	24 U	59 U	120 U	N/A	N/A	N/A	12 U	66	0.59 U	30	5.9 U	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U
2D-B2	2D-B2-0-1	0 to 1	6/18/2013	27 U	67 U	130 U	N/A	N/A	N/A	13 U	120	0.67 U	55	6.7 U	0.34 U	1.3 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U
2D-B2	2D-B2-4-5	4 to 5	6/18/2013	27 U	66 U	130 U	N/A	N/A	N/A	13 U	170	0.66 U	130	6.8	0.33 U	1.3 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U
2D-B3	2D-B3-0-1	0 to 1	6/20/2013	29 U	74 U	150 U	N/A	N/A	N/A	15 U	150	0.74 U	53	7.4 U	0.37 U	1.5 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U
2D-B3	2D-B3-11-12	11 to 12	6/20/2013	27 U	66 U	130 U	N/A	N/A	N/A	13 U	120	0.66 U	43	6.6 U	0.33 U	1.3 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U
		TCA Method A UL		100/30	2,000	2,000	100/30 ⁸	2,000	2,000	20	16,000 ⁹	2.0	2,000 ¹⁰	250	2.0	400 ⁹	35 ⁹	320 ⁹	4,800 ⁹	NE	24,000 ⁹
				ŕ						20		2.0									
Washington State	Background Levels or Ec	ology Guidance R	Reuse Criteria	30	200	200	30	200	200	7	NE	1	48	50	0.07 or DET	NE	NE	NE	NE	NE	NE



					Polycyc	clic Aromatic Hy	drocarbons (m	g/kg) ⁷					cPAHs (ı	mg/kg) ⁷				
Investigation Location		Sample Depth (feet		oranthene	Fluorene	aphthalene	enzo(ghi)perylene	enanthrene	yrene	nzo (a) anthracene (TEF 0.1)	nzo (a) pyrene (TEF 1)	nzo (b) fluoranthene (TEF 0.1)	Benzo (J,k) fluoranthene (TEF 0.1)	ysene (TEF 0.01)	Dibenz (a,h) anthracene (TEF 0.1)	ndeno (1,2,3-cd) pyrene (TEF 0.1)	EC of cPAHs (detect only)	
Identification	Sample ID ²	bgs)	Sample Date	Fluor	FI.	Na	Be	Ph	Pyr	Bei	Be	Be	Bei	Chry	Dik	<u>pul</u>		
1G-TP1	1G-TP1-2-3	2 to 3	6/25/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A	
1G-TP1	1G-TP1-4-5	4 to 5	6/25/2013	0.029	0.0074 U	0.0074 U	0.013	0.018	0.031	0.016	0.016	0.020	0.0074 U	0.019	0.0074 U	0.011	0.021	
1G-TP2	1G-TP2-0-1	0 to 1	6/25/2013	0.17	0.010	0.018	0.069	0.14	0.22	0.094	0.093	0.10	0.033	0.10	0.016	0.056	0.12	
1G-TP2	1G-TP2-3-4	3 to 4	6/25/2013	0.094	0.0081 U	0.023	0.046	0.049	0.093	0.049	0.055	0.079	0.022	0.059	0.011	0.040	0.077	
1G-TP2	1G-TP2-6-7	6 to 7	6/25/2013	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	N/A	
1H-B1	1H-B1-4-5	4 to 5	6/10/2013	0.0072 U	0.0072 U												N/A	
1H-B1	1H-B1-9-9.5	9 to 9.5	6/10/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U										
1H-B2	1H-B2-7-7.5	7 to 7.5	6/10/2013	0.0085 U	0.0085 U	0.0085 U	0.0085 U	0.0085 U										
1H-B3	1H-B3-4-5	4 to 5	6/10/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U									
1H-B3	1H-B3-7-8	7 to 8	6/10/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U									
1H-TP1	1H-TP1-0-1	0 to 1	6/25/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.73 U 0.0073 U								
1H-TP1	1H-TP1-5-6	5 to 6	6/25/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	N/A	
2A-B1	2A-B1-1-2	1 to 2	6/17/2013	0.33	0.036	0.035	0.093	0.39	0.37	0.15	0.18	0.17	0.058	0.17	0.025	0.079	0.23	
2A-B1	2A-B1-6-7	6 to 7	6/17/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A	
2A-B2	2A-B2-0.5-1.5	0.5 to 1.5	6/17/2013	0.066	0.0071 U	0.0071 U	0.023	0.038	0.054	0.025	0.029	0.040	0.011	0.030	0.0071 U	0.017	0.039	
2A-B2	2A-B2-7-8	7 to 8	6/17/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A	
2A-B3	2A-B3-0-1	0 to 1	6/17/2013	0.025	0.0075 U	0.0075 U	0.012	0.015	0.024	0.016	0.018	0.023	0.0075 U	0.016	0.0075 U	0.0093	0.023	
2A-B3	2A-B3-2-3	2 to 3	6/17/2013	0.051	0.0075 U	0.016	0.021	0.029	0.054	0.027	0.031	0.041	0.011	0.034	0.0075 U	0.018	0.041	
2A-B4	2A-B4-0.5-1.5	0.5 to 1.5	6/17/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A	
2A-B4	2A-B4-5-6	5 to 6	6/17/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A	
2A-B5	2A-B5-1-2	1 to 2	6/17/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A	
2A-B5	2A-B5-7-8	7 to 8	6/17/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A	
2A-B6	2A-B6-1-2	1 to 2	6/17/2013	0.035	0.0071 U	0.0071 U	0.013	0.036	0.044	0.016	0.018	0.019	0.0071 U	0.018	0.0071 U	0.0091	0.023	
2A-B7	2A-B7-2.5-3.5	2.5 to 3.5	6/17/2013	0.74	0.018	0.063	0.32	0.26	0.91	0.37	0.50	0.51	0.14	0.39	0.068	0.27	0.64	
2A-B7	2A-B7-4-5	4 to 5	6/17/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A	
2B-B2	2B-B2-1-2	1 to 2	6/18/2013	0.064	0.0076 U	0.014	0.035	0.020	0.083	0.044	0.058	0.055	0.018	0.051	0.0082	0.028	0.074	
2B-B2	2B-B2-5-6	5 to 6	6/18/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A	
2B-B3	2B-B3-1-2	1 to 2	6/18/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A	
2C-B1	2C-B1-1-2	1 to 2	6/18/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	N/A	
2C-B1	2C-B1-8-9	8 to 9	6/18/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	N/A	
2C-B2	2C-B2-1-2	1 to 2	6/18/2013	1.8	0.087	0.079	0.72	1.2	2.1	0.87	1.1	1.1	0.36	1.0	0.18	0.61	1.4	
2C-B2	2C-B2-7-8	7 to 8	6/18/2013	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	N/A	
2C-B2	2C-B2-13-14	13 to 14	6/18/2013	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	N/A	
2D-B1	2D-B1-0-1	0 to 1	6/18/2013	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A	
2D-B1	2D-B1-8-9	8 to 9	6/18/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A	
2D-B2	2D-B2-0-1	0 to 1	6/18/2013	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	N/A	
2D-B2	2D-B2-4-5	4 to 5	6/18/2013	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	0.0089 U	N/A	
2D-B3	2D-B3-0-1	0 to 1	6/20/2013	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	N/A	
2D-B3	2D-B3-11-12	11 to 12	6/20/2013	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	N/A	
	M	TCA Method A UL	U Cleanup I evel	3,200 ⁹	3,200 ⁹	5 ¹²	NE	NE	2,400 ⁹		-	MTCA ULU cle	eanup level for the	TTEC of cPAHs i	s 0.1 mg/kg	-	-	
Marking a sec	Background Levels or Eco											5. 1 525 616						
		arami i Hidanaa D	ALICA I TITATIA	NE	NE	NE	NE	NE	NE				Reuse Criteria	ie () 1 md/kd				



					Petroleu	ım Hydrod	carbons (mg	g/Kg) ^{3,4,5}				Tota	al Metals (m	ig/Kg) ⁶				Polycyclic Aron	matic Hydrocart	oons (mg/kg) 7	
Investigation Location Identification	Sample ID ²	Sample Depth (feet bgs)	Sample Date	Gasoline-Range (HCID)	Diesel-Range (HCID)	Lube Oil-Range (HCID)	Gasoline-Range	Diesel-Range	Lube Oil-Range	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Silver	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene
2D-B5	2D-B5-6-7	6 to 7	6/20/2013	26 U	65 U	130 U	N/A	N/A	N/A	13 U	130	0.65 U	57	6.5 U	0.33 U	1.3 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U
2F-B1	2F-B1-0-1	0 to 1	6/20/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	91	0.57 U	52	100	0.28 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U
2F-B2	2F-B2-0-0.5	0 to 0.5	9/11/2013	23 U	58 U	120 U	N/A	N/A	N/A	12 U	220	0.58 U	45	130	0.30	2.2	0.044	0.031	0.012	0.0095	0.027
2F-B2	2F-B2-1-2.5	1 to 2.5	9/11/2013	23 U	54 U	110 U	N/A	N/A	N/A	11 U	83	0.54 U	43	8.8 5.6.11	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
2F-B2 CR-MW15	2F-B2-2.5-3.25	2.5 to 3.25	9/11/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	84	0.56 U	40	5.6 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
CR-MW15	CR-MW15-10-11 CR-MW15-19.5-20	10 to 11	8/28/2013	23 U	56 U	110 U	N/A	N/A	N/A	11 U	49 N/A	0.56 U	26 N/A	5.6 U	0.28 U N/A	1.1 U	0.0075 U	0.0075 U N/A	0.0075 U	0.0075 U	0.0075 U
		19.5 to 20	8/28/2013	DET	650 U	110 U		N/A	N/A	N/A	N/A	N/A	N/A	N/A	· · · · · · · · · · · · · · · · · · ·	N/A	N/A		N/A	N/A	N/A
CR-MW16	CR-MW16-10-11	10 to 11	8/27/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	59	0.54 U	26	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
CR-MW16	CR-MW16-15-16	15 to 16	8/27/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	27	0.54 U	23	5.4 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
CR-MW17	CR-MW17-11-12	11 to 12	8/27/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	60	0.55 U	52	5.5 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
CR-MW17	CR-MW17-15-16	15 to 16	8/27/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	45 N/A	0.53 U	22	5.3 U	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U
JP-MW1R	JPMW1R-20-21	20 to 21	3/28/2013	N/A	N/A	N/A	4.7 U	28 U	56 U	11 U	N/A	0.56 U	20	5.6 U 1,100	0.28 U 0.44	N/A	0.0075 U				
JS-MW7A	JS-MW7A-0-1	0 to 1	9/12/2013	23 U	DET	DET	N/A	29 U	210	11 U	240	0.65	55 J	<u> </u>	* - -	1.1 U	0.21	0.22	0.21	0.59	0.74
JS-MW7A	JS-MW7A-1-2	1 to 2	9/12/2013	26 U	65 U	130 U	N/A	N/A	N/A	13 U	140	0.65 U	70 J	6.5 U	0.32 U	1.3 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U
UG-MW23	UG-MW23-0-2	0 to 2	9/17/2013	23 U	58 U	120 U	N/A	N/A	N/A	12 U	140	0.58 U	44	85	0.29 U	1.2 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U
UG-MW23	UG-MW23-2-3	2 to 3	9/17/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	55	0.53 U	9.3	5.3 U	0.26 U	1.1 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U
UG-MW23	UG-MW23-4-5	4 to 5	9/17/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	35	0.54 U	26	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
UG-MW24	UG-MW24-9-10	9 to 10	6/27/2013	N/A	N/A	N/A	4.5 U	29 U	57 U	11 U	63	0.57 U	41	5.7 U	0.28 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U
UG-MW24	UG-MW24-12-13	12 to 13	6/27/2013	N/A	N/A	N/A	4.0 U	28 U	56 U	11 U	54	0.56 U	43	5.6 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
UG-MW24	UG-MW24-27-28	27 to 28	6/28/2013	N/A	N/A	N/A	5.7 U	27 U	53 U	11 U	32	0.53 U	13	5.3 U	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U
UG-MW24	UG-MW24-40-41	40 to 41	6/28/2013	N/A	N/A	N/A	6.0 U	31 U	62 U	12 U	89	0.62 U	16	6.2 U	0.31 U	1.2 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U
UG-MW24	UG-MW24-54-55	54 to 55	6/28/2013	N/A	N/A	N/A	5.8 U	29 U	59 U	12 U	48	0.59 U	11	5.9 U	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U
UG-MW24	UG-MW24-72-73	72 to 73	6/28/2013	N/A	N/A	N/A	5.8 U	30 U	59 U	12 U	57	0.59 U	11	5.9 U	0.30 U	1.2 U	0.0079 U	0.0085	0.0079 U	0.0079 U	0.0079 U
UG-MW24	UG-MW24-79-80	79 to 80	6/28/2013	N/A	N/A	N/A	4.0 U	28 U	56 U	11 U	33	0.56 U	17	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
UG-MW24	UG-MW24-99-100	99 to 100	6/28/2013	N/A	N/A	N/A	4.7 U	28 U	56 U	11 U	47	0.56 U	32	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
UG-MW25D	UG-MW25D-1-2	1 to 2	8/22/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	97	0.55 U	36	22	0.28 U	1.1 U	0.0074 U	0.0090	0.0074 U	0.14	0.070
UG-MW25D UG-MW25D	UG-MW25D-2.5-3.5	2.5 to 3.5	8/22/2013	24 U	59 U	120 U	N/A 4.7 U	N/A 26 U	N/A	12 U	79 36	0.59 U 0.53 U	49 14	5.9 U	0.29 U 0.26 U	1.2 U 1.1 U	0.0079 U	0.0079 U 0.0071 U	0.0079 U 0.0071 U	0.0079 U 0.0071 U	0.0079 U 0.0071 U
	UG-MW25D-34-35	34 to 35	8/22/2013	N/A	N/A	N/A			53 U	11 U				5.3 U			0.0071 U				
UG-MW25S	UG-MW25S-1-2	1 to 2	8/23/2013	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.0073 U	0.0073 U	0.0073 U	0.021	0.026
UG-MW26	UG-MW26-0-1	0 to 1	9/11/2013	49 U	120 U	DET	N/A	150 U	1,900	15	140	0.82	50	220	0.30 U	1.2 U	0.040 U	0.040 U	0.040 U	0.040 U	0.048
UG-MW26	UG-MW26-2-3	2 to 3	9/11/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	45	0.55 U	37	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
UG-MW27	UG-MW27-16-17	16 to 17	6/26/2013	N/A	N/A	N/A	4.1 U	28 U	56 U	11 U	41	0.56 U	20	5.6 U	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
UG-MW27	UG-MW27-25-26	25 to 26	6/26/2013	N/A	N/A	N/A	6.0 U	31 U	61 U	12 U	79	0.61 U	41	6.1 U	0.31 U	1.2 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U
UG-MW27	UG-MW27-30-31	30 to 31	6/27/2013	N/A	N/A	N/A	6.4 U	31 U	61 U	12 U	120	0.61 U	60	6.1 U	0.31 U	1.2 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U
UG-MW27	UG-MW27-54-55	54 to 55	6/27/2013	N/A	N/A	N/A	6.4 U	31 U	62 U	12 U	63	0.62 U	34	6.2 U	0.31 U	1.2 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U
UG-MW28	UG-MW28-23-24	23 to 24	6/24/2013	N/A	N/A	N/A	4.1 U	29 U	57 U	11 U	50 120	0.57 U	20	5.7 U	0.29 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U
UG-MW28 UG-MW28	UG-MW28-27-28 UG-MW28-39-40	27 to 28	6/24/2013	N/A	N/A	N/A N/A	5.8 U 5.8 U	31 U	62 U 62 U	12 U 12 U	120	0.62 U 0.62 U	60	6.2 U 6.2 U	0.31 U 0.31 U	1.2 U 1.2 U	0.0083 U 0.0083 U	0.0083 U	0.0083 U 0.0083 U	0.0083 U 0.0083 U	0.0083 U 0.0083 U
UG-MW28 UG-MW29D	UG-MW28-39-40 UG-MW29D-7-7.25	39 to 40	6/24/2013	N/A	N/A		5.8 U 4.8 U	31 U 28 U	56 U	12 U	90 40	0.62 U	49 53		0.31 U 0.28 U			0.0083 U 0.0075 U	0.0083 U 0.0075 U	0.0083 U 0.0075 U	
UG-IVIVV29D		7 to 7.25	6/25/2013	N/A	N/A	N/A						1		5.6 U		1.1 U	0.0075 U				0.0075 U
	МТ	CA Method A UL	U Cleanup Level	100/30	2,000	2,000	100/30 ⁸	2,000	2,000	20	16,000 ⁹	2.0	2,000 10	250	2.0	400 ⁹	35 ⁹	320 ⁹	4,800 ⁹	NE	24,000 ⁹
Washington State	Background Levels or Eco	ology Guidance R	teuse Criteria 11	30	200	200	30	200	200	7	NE	1	48	50	0.07 or DET	NE	NE	NE	NE	NE	NE



					Polycyc	clic Aromatic Hy	drocarbons (m	g/kg) ⁷					cPAHs (mg/kg) ⁷			
Investigation Location Identification	Sample ID ²	Sample Depth (feet bgs)	Sample Date	Fluoranthene	Fluorene	Naphthalene	Benzo(ghi)perylene	Phenanthrene	Pyrene	Benzo (a) anthracene (TEF 0.1)	Benzo (a) pyrene (TEF 1)	Benzo (b) fluoranthene (TEF 0.1)	Benzo (J,k) fluoranthene (TEF 0.1)	Chrysene (TEF 0.01)	Dibenz (a,h) anthracene (TEF 0.1)	Indeno (1,2,3-cd) pyrene (TEF 0.1)	TTEC of cPAHs (detect only)
2D-B5	2D-B5-6-7	6 to 7	6/20/2013	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	0.0087 U	N/A
2F-B1	2F-B1-0-1	0 to 1	6/20/2013	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A
2F-B2	2F-B2-0-0.5	0 to 0.5	9/11/2013	0.20	0.016	0.031	0.072	0.22	0.19	0.069	0.094	0.11	0.033	0.10	0.020	0.061	0.12
2F-B2	2F-B2-1-2.5	1 to 2.5	9/11/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	N/A
2F-B2	2F-B2-2.5-3.25	2.5 to 3.25	9/11/2013	0.019	0.0074 U	0.0074 U	0.0074 U	0.022	0.018	0.0074 U	0.0074 U	0.0077	0.0074 U	0.0094	0.0074 U	0.0074 U	0.00086
CR-MW15	CR-MW15-10-11	10 to 11	8/28/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U								
CR-MW15	CR-MW15-19.5-20	19.5 to 20	8/28/2013	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CR-MW16	CR-MW16-10-11	10 to 11	8/27/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U								
CR-MW16	CR-MW16-15-16	15 to 16	8/27/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	- 							
CR-MW17	CR-MW17-11-12	11 to 12	8/27/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U								N/A
CR-MW17	CR-MW17-15-16	15 to 16	8/27/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	U 0.0071 U N,							N/A
JP-MW1R	JPMW1R-20-21	20 to 21	3/28/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 0.0075 0.0075 0.0075 0.0075 0.0075 0.0075 0.0075							N/A
JS-MW7A	JS-MW7A-0-1	0 to 1	9/12/2013	6.4	0.38	0.36	1.3	6.4	6.1	2.3	2.7	3.1	0.76	2.5	0.36	1.1	3.5
JS-MW7A	JS-MW7A-1-2	1 to 2	9/12/2013	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	N/A
UG-MW23	UG-MW23-0-2	0 to 2	9/17/2013	0.017	0.0077 U	0.0077 U	0.0080	0.012	0.016	0.0077	0.0079	0.015	0.0077 U	0.012	0.0077 U	0.0077 U	0.010
UG-MW23	UG-MW23-2-3	2 to 3	9/17/2013	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	N/A
UG-MW23	UG-MW23-4-5	4 to 5	9/17/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	N/A
UG-MW24	UG-MW24-9-10	9 to 10	6/27/2013	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A
UG-MW24	UG-MW24-12-13	12 to 13	6/27/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	N/A
UG-MW24	UG-MW24-27-28	27 to 28	6/28/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	N/A
UG-MW24	UG-MW24-40-41	40 to 41	6/28/2013	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	N/A
UG-MW24	UG-MW24-54-55	54 to 55	6/28/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A
UG-MW24	UG-MW24-72-73	72 to 73	6/28/2013	0.0079 U	0.0079 U	0.023	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	N/A
UG-MW24	UG-MW24-79-80	79 to 80	6/28/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
UG-MW24	UG-MW24-99-100	99 to 100	6/28/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
UG-MW25D	UG-MW25D-1-2	1 to 2	8/22/2013	0.37	0.0088	0.024	0.13	0.090	0.47	0.30	0.31	0.33	0.080	0.22	0.033	0.12	0.4
UG-MW25D	UG-MW25D-2.5-3.5	2.5 to 3.5	8/22/2013	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	N/A
UG-MW25D	UG-MW25D-34-35	34 to 35	8/22/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	N/A
UG-MW25S	UG-MW25S-1-2	1 to 2	8/23/2013	0.17	0.0073 U	0.014	0.064	0.11	0.18	0.094	0.11	0.11	0.036	0.093	0.017	0.060	0.14
UG-MW26	UG-MW26-0-1	0 to 1	9/11/2013	0.14	0.040 U	0.060	0.069	0.15	0.17	0.077	0.11	0.13	0.044	0.12	0.040 U	0.054	0.14
UG-MW26	UG-MW26-2-3	2 to 3	9/11/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A
UG-MW27	UG-MW27-16-17	16 to 17	6/26/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U 0.0074 U							N/A	
UG-MW27	UG-MW27-25-26	25 to 26	6/26/2013	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	N/A
UG-MW27	UG-MW27-30-31	30 to 31	6/27/2013	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	0.0082 U	N/A
UG-MW27	UG-MW27-54-55	54 to 55	6/27/2013	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	N/A
UG-MW28	UG-MW28-23-24	23 to 24	6/24/2013	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A
UG-MW28	UG-MW28-27-28	27 to 28	6/24/2013	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	N/A
UG-MW28	UG-MW28-39-40	39 to 40	6/24/2013	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	N/A
UG-MW29D	UG-MW29D-7-7.25	7 to 7.25	6/25/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
·	MT	CA Method A UL	U Cleanup Level	3,200 ⁹	3,200 ⁹	5 ¹²	NE	NE	2,400 ⁹		-	MTCA ULU cle	anup level for the	e TTEC of cPAHs i	is 0.1 mg/kg	-	
Washington State	e Background Levels or Eco		·							1		5 5 5	•				
washington State	e pacyground reveis or Eco	nogy duluance K	cuse criteria	NE	NE	NE	NE	NE	NE				Reuse Criteria	ı ıs ∪.⊥ mg/Kg			



					Petroleu	ım Hydrod	arbons (mg	g/Kg) ^{3,4,5}				Tota	al Metals (m	ıg/Kg) ⁶				Polycyclic Aror	natic Hydrocart	ons (mg/kg) 7	
Investigation Location Identification	Sample ID ²	Sample Depth	Sample Date	asoline-Range (HCID)	iesel-Range (HCID)	ube Oil-Range (HCID)	asoline-Range	iesel-Range	ube Oil-Range	rsenic	arium	admium	hromium	ead	lercury	ilver	-Methylnaphthalene	-Methylnaphthalene	cenaphthene	cenaphthylene	nthracene
UG-MW29D	UG-MW29D-20-20.5	(feet bgs) 20 to 20.5	6/25/2013	N/A	Ω N/A	N/A	ა 5.2 U	□ 28 U	55 U	∢ 11 U	<u>m</u> 52	0.55 U	<u>ප</u> 28	5.5 U	≥ 0.28 U	ທ 1.1 U	√ 0.0074 U	0 .0074 U	⋖ 0.0074 U	⋖ 0.0074 U	⋖ 0.0074 U
UG-MW29D	UG-MW29D-22-23	20 to 20.5 22 to 23														1.1 U		0.0074 U			0.0074 U
UG-MW29D	UG-MW29D-34.5-35	34.5 to 35	6/25/2013 6/25/2013	N/A N/A	N/A N/A	N/A N/A	5.9 U 6.7 U	30 U 33 U	61 U 65 U	12 U 13 U	140 42	0.61 U 0.65 U	87 32	6.7 6.5 U	0.30 U 0.33 U	1.2 U	0.0081 U 0.0087 U	0.0081 U	0.0081 U 0.0087 U	0.0081 U 0.0087 U	0.0081 U
UG-MW29D	UG-MW29D-34.5-35 UG-MW29D-37.5-38	34.5 to 35	6/25/2013	N/A N/A	N/A N/A	N/A N/A	6.7 U	33 U 32 U	64 U	13 U	91	0.65 U	56	6.5 U	0.33 U	1.3 U	0.0087 U	0.0087 U	0.0087 U 0.0086 U	0.0087 U 0.0086 U	0.0087 U
UG-MW30D	UG-MW30D-10-11.5	10 to 11	7/1/2013	N/A	N/A	N/A N/A	4.5 U	28 U	55 U	11 U	33	0.55 U	26	5.5 U	0.32 U	1.1 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U	0.0088 U
UG-MW30D	UG-MW30D-10-11.5	29 to 30	7/1/2013	N/A	N/A	N/A N/A	4.5 U	27 U	55 U	11 U	41	0.53 U	24	5.4 U	0.28 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
UG-MW30D	UG-MW30D-35-36	35 to 36	7/1/2013	N/A	N/A	N/A	5.4 U	30 U	60 U	12 U	87	0.60 U	56	6.0 U	0.27 U	1.2 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
UG-MW30D	UG-MW30D-47-48	47 to 48	7/1/2013	N/A	N/A	N/A	5.7 U	31 U	62 U	12 U	89	0.62 U	45	6.2 U	0.31 U	1.2 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U
UG-MW30D	UG-MW30D-52-53	52 to 53	7/1/2013	N/A	N/A	N/A	5.7 U	31 U	63 U	13 U	150	0.63 U	73	6.3 U	0.31 U	1.3 U	0.0084 U	0.0083 U	0.0084 U	0.0084 U	0.0083 U
UG-MW30S	UG-MW30S-9-10	9 to 10	7/2/2013	23 U	56 U	110 U	N/A	N/A	N/A	11 U	33	0.56 U	19 J	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0004 U	0.0004 U
UG-MW30S	UG-MW30S-11-12	11 to 12	7/2/2013	24 U	59 U	120 U	N/A	N/A	N/A	12 U	53	0.59 U	30 J	5.9 U	0.29 U	1.2 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U
UG-MW30S	UG-MW30S-13-14	13 to 14	7/2/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	49	0.54 U	30 J	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0078 U	0.0072 U	0.0070 U
UG-MW30S	UG-MW30S-17.5-18.5	17.5 to 18.5	7/2/2013	23 U	56 U	110 U	N/A	N/A	N/A	11 U	49	0.56 U	37 J	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
UG-MW30S	UG-MW30S-19-20	19 to 20	7/2/2013	23 U	57 U	110 U	N/A	N/A	N/A	11 U	34	0.57 U	30 J	5.7 U	0.28 U	1.1 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U
UG-MW31	UG-MW31-0.5-1	0.5 to 1	8/26/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	40	0.53 U	32	5.3 U	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U
UG-MW31	UG-MW31-4-5	4 to 5	8/26/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	39	0.54 U	34	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
UG-MW32	UG-MW32-1-2	1 to 2	9/12/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	59	0.54 U	44 J	5.4 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
UG-MW32	UG-MW32-3.5-4.5	3.5 to 4.5	9/12/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	47	0.55 U	46 J	5.5 U	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
UG-MW33	UG-MW33-0-1	0 to 1	9/18/2013	25 U	63 U	DET	N/A	47 U	190	14	220	0.76	58	230	0.31 U	1.3 U	0.013	0.016	0.0083 U	0.013	0.014
UG-MW33	UG-MW33-2-3	2 to 3	9/18/2013	23 U	56 U	110 U	N/A	N/A	N/A	11 U	72	0.56 U	46	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
UG-MW34	UG-MW34-1-2	1 to 2	9/6/2013	21 U	54 U	110 U	N/A	N/A	N/A	11 U	71	0.54 U	64	5.4 U	0.27 U	1.1 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U
UG-MW34	UG-MW34-5-6	5 to 6	9/6/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	49	0.53 U	33	6.8	0.26 U	1.1 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U
UG-MW35	UG-MW35-0-2	0 to 2	9/18/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	140	0.55 U	44	170	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
UG-MW35	UG-MW35-4-5	4 to 5	9/18/2013	22 U	55 U	110 U	N/A	N/A	N/A	11 U	85	0.55 U	61	5.8	0.27 U	1.1 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U
UG-MW36	UG-MW36-0-1	0 to 1	9/18/2013	23 U	58 U	DET	N/A	29 U	160	12 U	200	0.62	61	290	1.1	1.2 U	0.014	0.015	0.0077 U	0.0077 U	0.0083
UG-MW36	UG-MW36-1-3	1 to 3	9/18/2013	22 U	56 U	DET	N/A	31 U	170	11 U	200	0.66	58	390	0.28 U	1.1 U	0.017	0.019	0.0075 U	0.012	0.019
UG-MW36	UG-MW36-4-5	4 to 5	9/18/2013	21 U	53 U	110 U	N/A	N/A	N/A	11 U	67	0.53 U	39	5.3 U	0.26 U	1.1 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U
UG-MW37	UG-MW37-0-1	0 to 1	9/19/2013	22 U	55 U	DET	N/A	57 U	520	12	91	0.55 U	24	12	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
UG-MW37	UG-MW37-1-2	1 to 2	9/19/2013	23 U	56 U	110 U	N/A	N/A	N/A	14	59	0.56 U	45	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
UG-MW38D	UG-MW38D-1-2	1 to 2	9/16/2013	23 U	57 U	DET	N/A	28 U	310	11 U	180	0.59	42	200	0.28 U	1.1 U	0.016	0.026	0.0076 U	0.016	0.018
UG-MW38D	UG-MW38D-3.5-4.5	3.5 to 4.5	9/16/2013	22 U	56 U	110 U	N/A	N/A	N/A	11 U	60	0.56 U	31	20	0.28 U	1.1 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U
UG-MW38D	UG-MW38D-5-6	5 to 6	9/16/2013	23 U	58 U	DET	N/A	29 U	470	12 U	97	0.58 U	50	92	0.29 U	1.2 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U	0.0077 U
UG-MW38D	UG-MW38D-33-34	33 to 34	9/17/2013	N/A	N/A	N/A	3.7 U	28 U	56 U	11 U	56	0.56 U	12	5.6 U	0.28 U	1.1 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U
UG-MW38S	UG-MW38S-0.5-1.5	0.5 to 1.5	9/16/2013	23 U	57 U	DET	N/A	29 U	250	11 U	100	0.57 U	40	110	0.29 U	1.1 U	0.011	0.015	0.0076 U	0.0076 U	0.013
UG-MW38S	UG-MW38S-2-3	2 to 3	9/16/2013	24 U	59 U	120 U	N/A	N/A	N/A	12 U	140	0.59 U	48	130	0.30 U	1.2 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U	0.0079 U
UG-MW38S	UG-MW38S-5-6	5 to 6	9/16/2013	22 U	54 U	110 U	N/A	N/A	N/A	11 U	46	0.54 U	33	5.4 U	0.27 U	1.1 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U
		CA Method A UL		100/30	2,000	2,000	100/30 ⁸	2,000	2,000	20	16,000 ⁹	2.0	2,000 ¹⁰	250	2.0	400 ⁹	35 ⁹	320 ⁹	4,800 ⁹	NE	24,000 ⁹
Washington State	Background Levels or Eco			30	200	200	30	200	200	7	NE	1	48	50	0.07 or DET	NE	NE	NE	4,800 NE	NE NE	NE
		or adiadilos it		30	200	200	50	200	200	'	INL	_	70	30	0.01 01 DE1	14	INL	INL	146	IVL	IVL



					Polycyc	lic Aromatic Hy	drocarbons (m	g/kg) ⁷					cPAHs (mg/kg) ⁷			
Investigation Location Identification	Sample ID ²	Sample Depth (feet bgs)	Sample Date	Fluoranthene	Fluorene	Naphthalene	Benzo(ghi)perylene	Phenanthrene	Pyrene	Benzo (a) anthracene (TEF 0.1)	Benzo (a) pyrene (TEF 1)	Benzo (b) fluoranthene (TEF 0.1)	Benzo (J,k) fluoranthene (TEF 0.1)	Chrysene (TEF 0.01)	Dibenz (a,h) anthracene (TEF 0.1)	Indeno (1,2,3-cd) pyrene (TEF 0.1)	TTEC of cPAHs (detect only)
UG-MW29D	UG-MW29D-20-20.5	20 to 20.5	6/25/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	N/A
UG-MW29D	UG-MW29D-22-23	22 to 23	6/25/2013												0.0081 U	N/A	
UG-MW29D	UG-MW29D-34.5-35	34.5 to 35	6/25/2013	5/2013 0.0087 U 0.008 U											0.0087 U	N/A	
UG-MW29D	UG-MW29D-37.5-38	37.5 to 38	6/25/2013	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	0.0086 U	N/A
UG-MW30D	UG-MW30D-10-11.5	10 to 11	7/1/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A
UG-MW30D	UG-MW30D-29-30	29 to 30	7/1/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A
UG-MW30D	UG-MW30D-35-36	35 to 36	7/1/2013	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	0.0081 U	N/A
UG-MW30D	UG-MW30D-47-48	47 to 48	7/1/2013	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	0.0083 U	N/A
UG-MW30D	UG-MW30D-52-53	52 to 53	7/1/2013	0.0084 U	0.0084 U	0.011	0.0084 U	0.0084 U	0.0084 U	0.0084 U	0.0084 U	0.0084 U	0.0084 U	0.0084 U	0.0084 U	0.0084 U	N/A
UG-MW30S	UG-MW30S-9-10	9 to 10	7/2/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
UG-MW30S	UG-MW30S-11-12	11 to 12	7/2/2013	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	0.0078 U	N/A
UG-MW30S	UG-MW30S-13-14	13 to 14	7/2/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	N/A
UG-MW30S	UG-MW30S-17.5-18.5	17.5 to 18.5	7/2/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
UG-MW30S	UG-MW30S-19-20	19 to 20	7/2/2013	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	0.0076 U	N/A
UG-MW31	UG-MW31-0.5-1	0.5 to 1	8/26/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	N/A
UG-MW31	UG-MW31-4-5	4 to 5	8/26/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	N/A
UG-MW32	UG-MW32-1-2	1 to 2	9/12/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A
UG-MW32	UG-MW32-3.5-4.5	3.5 to 4.5	9/12/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A
UG-MW33	UG-MW33-0-1	0 to 1	9/18/2013	0.12	0.0083 U	0.043	0.047	0.066	0.10	0.055	0.077	0.097	0.029	0.086	0.010	0.040	0.10
UG-MW33	UG-MW33-2-3	2 to 3	9/18/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
UG-MW34	UG-MW34-1-2	1 to 2	9/6/2013	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	0.0071 U	N/A
UG-MW34	UG-MW34-5-6	5 to 6	9/6/2013	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	N/A
UG-MW35	UG-MW35-0-2	0 to 2	9/18/2013	0.047	0.0073 U	0.0073 U	0.018	0.035	0.042	0.013	0.024	0.032	0.0092	0.027	0.0073 U	0.015	0.031
UG-MW35	UG-MW35-4-5	4 to 5	9/18/2013	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	0.0073 U	N/A
UG-MW36	UG-MW36-0-1	0 to 1	9/18/2013	0.061	0.0077 U	0.018	0.027	0.042	0.057	0.032	0.043	0.058	0.015	0.048	0.0077 U	0.024	0.056
UG-MW36	UG-MW36-1-3	1 to 3	9/18/2013	0.11	0.0094	0.029	0.041	0.092	0.10	0.054	0.069	0.087	0.024	0.081	0.0095	0.037	0.09
UG-MW36	UG-MW36-4-5	4 to 5	9/18/2013	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	0.0070 U	N/A
UG-MW37	UG-MW37-0-1	0 to 1	9/19/2013	0.032	0.0074 U	0.0074 U	0.026	0.019	0.033	0.018	0.023	0.027	0.0084	0.024	0.0074 U	0.014	0.03
UG-MW37	UG-MW37-1-2	1 to 2	9/19/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
UG-MW38D	UG-MW38D-1-2	1 to 2	9/16/2013	0.086	0.0083	0.032	0.063	0.066	0.099	0.059	0.063	0.11	0.017	0.088	0.020	0.039	0.089
UG-MW38D	UG-MW38D-3.5-4.5	3.5 to 4.5	9/16/2013	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	0.0074 U	N/A
UG-MW38D	UG-MW38D-5-6	5 to 6	9/16/2013	0.0094	0.0077 U	0.0077 U	0.010	0.0084	0.0097	0.0077 U	0.0079	0.0094	0.0077 U	0.0080	0.0077 U	0.0077 U	0.009
UG-MW38D	UG-MW38D-33-34	33 to 34	9/17/2013	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	0.0075 U	N/A
UG-MW38S	UG-MW38S-0.5-1.5	0.5 to 1.5	9/16/2013	0.063	0.0076 U	0.018	0.034	0.040	0.070	0.037	0.041	0.060	0.013	0.042	0.0083	0.023	0.056
UG-MW38S	UG-MW38S-2-3	2 to 3	9/16/2013	0.012	0.0079 U	0.0079 U	0.0079 U	0.0079	0.014	0.0079 U	0.0079 U	0.010	0.0079 U	0.0080	0.0079 U	0.0079 U	0.0011
UG-MW38S	UG-MW38S-5-6	5 to 6	9/16/2013	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	0.0072 U	N/A
	MT	CA Method A ULU	J Cleanup I evel	3,200 ⁹	3,200 ⁹	5 ¹²	NE	NE	2,400 ⁹		•	MTCA ULU de	anup level for the	e TTEC of cPAHs i	s 0.1 mg/kg	•	•
Washington Stat				NE	NE	NE NE	NE NE	NE	NE			5.1 020 010					
Washington State Background Levels or Ecology Guidance Reuse Criteria 11 NE NE NE NE NE NE NE Reuse Criteria is 0.1 mg/kg										41-11/19/19							



- ¹ Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.
- ² Sample ID = Area number boring/test pit number starting depth of sample [feet bgs] -end depth [feet bgs], Area 1A Boring 4 collected 11-12 feet bgs = 1A-B4-11-12.
- ³ Northwest Total Petroleum Hydrocarbons Hydrocarbon Identification by Ecology-approved method NWTPH-HCID
- ⁴ Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx
- 5 Diesel and Lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx
- ⁶ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.
- ⁷ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.
- ⁸ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.
- 9 MTCA Method B ULU criteria represented because MTCA Method A cleanup level has not been established.
- ¹⁰ MTCA Method A cleanup level for Trivalent Chromium.
- ¹¹ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

-- = sample not analyzed

NE = Not Established

bgs = below ground surface

ULU = Unrestricted Land Use

 12 MTCA Method A cleanup level for naphthalenes is a total value for naphthalene, 1-methylnaphthalene and 2-methylnaphthalene.

mg/kg = milligram per kilogram

MTCA = Model Toxics Control Act

DET = Detected

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result by analytical laboratory

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is detected at a concentration greater than the Reuse Criteria.

Summary of All Chemical Analytical Results - All Samples for Selected HVOCs 1 - Soil

	1		1	1	T			V00-3 (a)	1A		
### CHAMPS PART 120. 170 to 1 20	Exploration	Ground	Sample Identification ²	Depth	Soil Type			cis-1,2- Dichloroethene	trans-1,2- Dichloroethene	Dichloroethene	Vinyl Chloride
CHANGE 17.52 CHANGE CH	·				Ţ.	0.00079 U		0.00079 U	0.00079 U	0.00079 U	0.00079 U
CHAM13					_						0.00079 U
CAMPILE Page											0.00073 U
CRAMICA - CANADA - CANAD											0.00076 U 0.046 U
CAMOTI C	CR-MW15	79.84									0.00085 U
CHAMPIS P. CHAMPIS P. M. M. CHAMPIS C. C. C. C. C. C. C. C			CR-MW15-23.5-24	23.5 to 24	Outwash	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U
CHAMPIAN			CR-MW15-29-30	29 to 30	Outwash	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U
CHAMIZE CHAM											0.00075 U
CHAMMIS OS. 30 OS. 3											0.00084 U
CHAMUS CHA											0.00089 U
CAMPILE PROPERTY											0.00090 U
Chamaria					,			_	<u> </u>		0.00085 U
CHAMPS PART	CR-MW16	65.35	CR-MW16-20-21	20 to 21		0.00086 U	0.034	0.016	0.0012	0.00086 U	0.00086 U
CHAMPIAD 2-02-20 30-02-20 SIR			CR-MW16-24-25	24 to 25	Qvi	0.00078 U	0.031	0.019	0.0012	0.00078 U	0.00078 U
CRAMIT 15 15 15 15 15 15 15 1			CR-MW16-26-27	26 to 27	Silt	0.0010 U			0.0010 U	0.0010 U	0.0010 U
## CRAMMAT 1 12											0.0020
### CRAMMAT 18-32 18-30 18 Refresement County 0.00094 0.00094 0.00094 0.00097											0.0013 U
CHAMMAT 18											0.00090 U
CHAMM21 P. 20					, , , , , , , , , , , , , , , , , , ,						0.00094 U
MANNA Part					,						0.00037 U
MANUAL Part	CR-MW17	64.32	CR-MW17-23-24	23 to 24	·	0.00077 U	0.011	0.0080	0.00077 U	0.00077 U	0.00077 U
			CR-MW17-25-26	25 to 26	·	0.0013 U	0.021	0.022	0.0013 U	0.0013 U	0.0013 U
MANUS 19.00 President			CR-MW17-27-28	27 to 28	Silt	0.0014 U	0.012	0.016	0.0014 U	0.0014 U	0.0014 U
							-;	_	.	Ÿ	0.0025
							-,				0.0012 U
				ł	· ·		ł				0.00091 U
SAMWASE SAMWASE 122 12 12 12 12 12 12					-						0.00030 U
S-MW3918-19 1816-19 Qrt 0.000022 0				ł							0.0011 U
S-MWS-2-1-22	JS-MW3S	89.36	JS-MW3S-13-14	13 to 14	Qvi	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U
SAMMSD 23 24 23 w 34 58				ł	-						0.00092 U
SAMWS 04-05 24 to 25 Sim					-						0.00082 U
JSAMM40 17 18 QV											0.00089 U 0.00083 U
											0.00083 U
S-MWIAD-14-13					·						0.00084 U
SAMV401-13-8			JS-MW4D-13-14	13 to 14	Qvi	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
			JS-MW4D-14-15	14 to 15	Qvi	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
					·		ł				0.00080 U
JS-MW4D 24233 22 lu 23					·						0.00092 U
JSAMW4					_						0.00075 U
James Jame				ł	-		ł				0.00095 U
	IC MANA	04.01	JS-MW4D-29.5-30	29.5 to 30	Qvi	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U
JS-MW4D3-637 361o 37 Transition Zone 0.0011 U 0.0008 U	JS-1VIVV4	94.21		31 to 32							0.0012 U
JS-MW40-38.5-38.5 3710-28								†	†		0.00096 U
JS-MW40-385-39.5 385 to 39.5 Transition Zone 0.00081 U 0				ł			ł				0.0011 U
ISAMW4D43-44								†	†		0.00087 U
JS-MW4D-49-50											0.00096 U
JS-MW4D 52-53 52 to 53			JS-MW4D-45.5-46	45.5 to 46	Outwash	0.0011 U	0.0014	0.0011 U	0.0011 U	0.0011 U	0.0011 U
JS-MW4D-53-54 53 to 54			JS-MW4D-49-50	49 to 50	Outwash	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U
JS-MW5-9-10 9 to 10 Fill 0.0010 U 0.0007 B U 0.0008 B U											0.00094 U
JS-MW5-10-11											0.0010 U
J.S.MWS-14-15				ł							0.0010 U 0.00078 U
JS-MW5-15-15.5 15 to 15.5 Qvi 0.00081 U 0.00080 U 0.00087 U 0.00071 U 0.00					-				†		0.00078 U
JS-MW5 105.03 JS-MW5-22-23 22 to 23 Silt 0.00087 U 0.00071 U 0.00077 U 0.0007 U 0.00088 U 0.				ł	·						0.00081 U
JS-MW5					·			†	†		0.00080 U
130829-S-1				ł			ł				0.00087 U
JS-MW5-29-30 29 to 30	JS-MW5	105.03						†	†		0.00071 U
JS-MW6D-16-17 16 to 17 Qvi Q							ł				0.00066 U 0.00077 U
JS-MW5-37-38 37 to 38 Outwash O.00068 U O.00											0.00077 U
JS-MW6-39-40 39 to 40 Outwash O.00070 U O.0051 O.00070 U O.00084 U O.00084 U O.00084 U O.00084 U O.00084 U O.00084 U O.00087 U O.00088 U O.00078 U O.00073 U O.00079 U O.00079 U O.00079 U O.00079 U O.00079 U O.00087 U O.00078 U O.00078 U O.00077							-∤				0.00068 U
JS-MW6D-11-12			JS-MW5-38-39	38 to 39	Outwash	0.00090 U	0.0035	0.00090 U	0.00090 U	0.00090 U	0.00090 U
JS-MW6D-16-17 16 to 17 Qvi 0.00087 U 0.00088 U 0.00098 U 0.00083 U 0.00085 U 0.00071 U 0.00073 U 0.00079 U 0.00087 U 0.00078 U 0.00078 U 0.00078 U 0.00078 U 0.00077			JS-MW5-39-40	39 to 40	Outwash	0.00070 U	0.0051	0.00070 U	0.00070 U	0.00070 U	0.00070 U
JS-MW6D-18-19 18 to 19 Silt 0.00098 U 0.00099 U 0.0009					_						0.00084 U
JS-MW6D JS-MW6D-20.5-21.5 20.5 to 21.5 Outwash O.00083 U O.00085 U O.00087 U O.00088 U					-						0.00087 U
102.32 1											0.00098 U 0.00083 U
JS-MW6D-24-25 24 to 25 Outwash O.00071 U O.0											0.00085 U
JS-MW6D-27.5-28 27.5 to 28 Outwash O.00073 U O.00079 U O.00087 U O.00078 U O.00078 U O.00078 U O.00078 U O.00078 U O.00077 U	IC VALUED	100.00									0.00071 U
JS-MW6D-33-34 33 to 34 Outwash 0.00087 U 0.00078 U 0.00078 U 0.00078 U 0.00078 U 0.00078 U 0.00077 U <	าอ-พพคุก	102.32	JS-MW6D-27.5-28	27.5 to 28	Outwash	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U
JS-MW6D-39-40 39 to 40 Outwash 0.00087 U 0.00078 U 0.00078 U 0.00078 U 0.00078 U 0.00078 U 0.00077 U <											0.00079 U
JS-MW6D-46-47 46 to 47 Outwash 0.00078 U 0.00077 U <				ł							0.00087 U
JS-MW6D-48-49 48 to 49 Outwash 0.00077 U <											0.00087 U 0.00078 U
MTCA Method A ULU Cleanup Level 0.05 0.03 160 ⁴ 1,600 ⁴ 4,000 ⁴ 0.67											0.00078 U
			•				†				0.674
				5.1 1/10				DET		DET	DET



							VOCs3 (mg/	kg)		
Exploration	Elevation of Ground Surface (ft)	Sample Identification ²	Sample Depth (ft bgs)	Soil Type	Tetrachloroethene (PCE)	Trichloroethene (TCE)	cis-1,2- Dichloroethene (DCE)	trans-1,2- Dichloroethene (DCE)	1,1- Dichloroethene (DCE)	Vinyl Chloride
		JS-MW6S-10-11	10 to 11	Qvi	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U
		JS-MW6S-14-15	14 to 15	Qvi	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U
JS-MW6S	102.15	JS-MW6S-16-17	16 to 17	Qvi	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U
		JS-MW6S-17-17.5	17 to 17.5	Qvi	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		JS-MW6S-18-19	18 to 19	Qvi	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		JS-MW7-7-8	7 to 8	Qvi	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		JS-MW7-8-9	8 to 9	Qvi	0.00099 U 0.00081 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U
		JS-MW7-11-12 JS-MW7-13-14	11 to 12 13 to 14	Qvi Silt	0.00081 U	0.00081 U 0.00079 U	0.00081 U 0.00079 U	0.00081 U 0.00079 U	0.00081 U 0.00079 U	0.00081 U 0.00079 U
JS-MW7	NA	JS-MW7-13-14 JS-MW7-18-19	18 to 19	Transition Zone	0.00079 U	0.00073 U	0.00079 U	0.00073 U	0.00079 U	0.00073 U
		130903-S-1	18 to 19	Transition Zone	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U
		JS-MW7-22-23	22 to 23	Transition Zone	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		JS-MW7-24-25	24 to 25	Transition Zone	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U
		JS-MW7A-0-1	0 to 1	Fill	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U
10.141.71	07.00	JS-MW7A-1-2	1 to 2	Fill	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
JS-MW7A	97.00	JS-MW7A-3-4	3 to 4	Fill	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U
		JS-MW7A-5-6	5 to 6	Qvi	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U
		UG-MW23-0-2	0 to 2	Fill	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U
		UG-MW23-2-3	2 to 3	Qvi	0.00074 U	0.00074 U	0.00074 U	0.00074 U	0.00074 U	0.00074 U
		UG-MW23-4-5	4 to 5	Silt	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U
		UG-MW23-6-7	6 to 7	Outwash	0.00061 U	0.00061 U	0.00061 U	0.00061 U	0.00061 U	0.00061 U
		UG-MW23-9-10	9 to 10	Outwash	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U
		UG-MW23-12-13	12 to13	Outwash	0.00064 U	0.0017	0.00064 U	0.00064 U	0.00064 U	0.00064 U
UG-MW23	171.45	UG-MW23-16-17	16 to 17	Outwash	0.00057 U	0.0011	0.00057 U	0.00057 U	0.00057 U	0.00057 U
	ĺ	UG-MW23-17.5-18.5	17.5 to 18.5	Outwash	0.00062 U	0.0017	0.00062 U	0.00062 U	0.00062 U	0.00062 U
	ĺ	UG-MW23-18.5-19	18.5 to 19	Outwash	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U
		UG-MW23-19-20	19 to 20	Outwash	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.00068 U
		UG-MW23-20-20.5	20 to 20.5	Outwash	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U
		UG-MW23-20.5-21.5	20.5 to 21.5	Outwash	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U
		UG-MW23-21.5-22	21.5 to 22	Outwash	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U
		UG-MW24-9-10	9 to 10	Qvi	0.0012	0.075	0.00077 U	0.00077 U	0.00077 U	0.00077 U
		UG-MW24-12-13	12 to 13	Qvi	0.0036	0.34	0.00096	0.00074 U	0.00074 U	0.00074 U
		UG-MW24-27-28	27 to 28	Qvi	0.00086 U	0.0030	0.00086 U	0.00086 U	0.00086 U	0.00086 U
UG-MW24	197.08	UG-MW24-40-41	40 to 41	Transition Zone	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
		UG-MW24-54-55 UG-MW24-72-73	54 to 55 72 to 73	Transition Zone Outwash	0.00091 U 0.00092 U	0.00091 U 0.00092 U	0.00091 U 0.00092 U	0.00091 U 0.00092 U	0.00091 U 0.00092 U	0.00091 U 0.00092 U
		UG-MW24-79-80	72 to 73	Outwash	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U
		UG-MW24-79-80	99 to 100	Outwash	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		UG-MW25D-1-2	1 to 2	Fill	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U
		UG-MW25D-2.5-3.5	2.5 to 3.5	Qvi	0.00099 U	0.0012	0.00099 U	0.00099 U	0.00099 U	0.00099 U
				-					+	
		UG-MW25D-6-7	6 to 7	Qvi	0.00082 U	0.076	0.00082 U	0.00082 U	0.00082 U	0.00082 U
		UG-MW25D-12-13	12 to 13	Qvi	0.00070 U	3.2	0.0026	0.00070 U	0.0067	0.00070 U
		UG-MW25D-13-14	13 to 14	Qvi	0.00075 U	2.3	0.0023	0.00075 U	0.0058	0.00075 U
		UG-MW25D-17-18	17 to 18	Qvi	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U
		UG-MW25D-18-19	18 to 19	Silt	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U
UG-MW25D	202.64	UG-MW25D-24-25	24 to 25	Outwash	0.00095 U	0.0039	0.00095 U	0.00095 U	0.00095 U	0.00095 U
		UG-MW25D-34-35	34 to 35	Outwash	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U
		UG-MW25D-37-38	37 to 38	Outwash	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U
		UG-MW25D-42-43	42 to 43	Outwash	0.00091 U	0.0017	0.00091 U	0.00091 U	0.00091 U	0.00091 U
			43 to 44	Outwash			7			
		UG-MW25D-43-44			0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U
		UG-MW25D-48-48.5	48 to 48.5	Outwash	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
		UG-MW25D-48.5-49	48.5 to 49	Outwash	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		UG-MW25D-54-55	54 to 55	Outwash	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U
_	Ī	UG-MW25S-7.5-8.5	7.5 to 8.5	Qvi	0.00075 U	0.44	0.0017	0.00075 U	0.0064	0.00075 U
	ĺ	UG-MW25S-8.5-9.5	8.5 to 9.5	Qvi	0.00073 U	0.47	0.00073 U	0.00073 U	0.0010	0.00073 U
HO LANCES	000.00	UG-MW25S-10-11	10 to 11	Qvi	0.00084 U	0.37	0.00084 U	0.00084 U	0.0021	0.00084 U
UG-MW25S	203.08	UG-MW25S-11-12	11 to 12	Qvi	0.00077 U	1.3	0.0010	0.00077 U	0.0023	0.00077 U
		UG-MW25S-15-16	15 to 16	Qvi	0.00080 U	0.39	0.0018	0.00080 U	0.0040	0.00080 U
		UG-MW25S-19-20	19 to 20	Silt	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		UG-MW26-0-1	0 to 1	Fill	0.0013 U	0.0013 U	0.00030 U	0.00030 U	0.0013 U	0.00030 U
	ĺ	UG-MW26-2-3	2 to 3	Qvi	0.0013 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U
	ĺ	UG-MW26-6-6.3	6 to 6.3	Qvi	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U
		UG-MW26-6.5-7.5	6.5 to 7.5	Qvi	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U
UG-MW26	202.62	UG-MW26-11-12	11 to 12	Qvi	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U
	ĺ	UG-MW26-15-16	15 to 16	Qvi	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		UG-MW26-19-20	19 to 20	Silt	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U
		UG-MW26-23-24	23 to 24	Outwash	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U
		UG-MW26-24-25	24 to 25	Outwash	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
	ĺ	UG-MW27-16-17	16 to 17	Qvi	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U
UG-MW27	149.28	UG-MW27-25-26	25 to 26	Qvi	0.00098 U	0.0011	0.00098 U	0.00098 U	0.00098 U	0.00098 U
	ĺ	UG-MW27-30-31	30 to 31	Silt	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		UG-MW27-54-55	54 to 55	Outwash	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
UG-MW28	151.80	UG-MW28-23-24	23 to 24	Qvi Transition Zone	0.00081 U 0.00090 U	0.00081 U 0.00090 U	0.00081 U 0.00090 U	0.00081 U 0.00090 U	0.00081 U 0.00090 U	0.00081 U 0.00090 U
∪ d-lvivv∠ 8	101.60	UG-MW28-27-28 UG-MW28-39-40	27 to 28 39 to 40	Transition Zone	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U
		UG-MW28-39-40 UG-MW29D-7-7.25	7 to 7.25	Outwash Qvi	0.00098 U	0.000960	0.00096 U	0.00096 U	0.00096 U	0.00096 U
	ĺ	UG-MW29D-7-7.25 UG-MW29D-9-9.5	9 to 9.5	Qvi	0.00086 U	0.00014 0.00096 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U
	ĺ	UG-MW29D-9-9.5	9 to 9.5 17 to 18	Qvi	0.00090 U	0.0066	0.00098 U	0.00098 U	0.00098 U	0.00098 U
UG-MW29D	149.61	UG-MW29D-20-20.5	20 to 20.5	Qvi	0.00077 U	0.0073	0.00077 U	0.00077 U	0.00077 U	0.00077 U
	1	UG-MW29D-20-23	20 to 20.5 22 to 23	Silt	0.00082 U	0.0073	0.00082 U	0.00082 U	0.00082 U	0.00082 U
			(0 _ 2 3	Ont		0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U
		UG-MW29D-34.5-35	34.5 to 35	Outwash	0.00098 U	0.00038 0			0.00038 0	0.00036 0
			34.5 to 35 37.5 to 38	Outwash Outwash	0.00098 U 0.0011 U	0.00098 U	0.0011 U	0.0011 U	0.00098 U	0.00098 U
		UG-MW29D-34.5-35	37.5 to 38	Outwash	0.0011 U	0.0011 U				0.0011 U
		UG-MW29D-34.5-35	37.5 to 38				0.0011 U	0.0011 U	0.0011 U	



							VOCs ³ (mg/	'kg)		
	Elevation of		Sample				cis-1,2-	trans-1,2-	1,1-	
Fundametica	Ground	Commis Identification 2	Depth	Call Time	Tetrachloroethene (PCE)	Trichloroethene (TCE)	Dichloroethene (DCE)	Dichloroethene (DCE)	Dichloroethene (DCE)	Vinyl Chloride
Exploration	Surface (ft)	Sample Identification ² UG-MW30D-10-11.5	(ft bgs) 10 to 11.5	Soil Type Qvi	0.00082 U	0.020	0.00082 U	0.00082 U	0.00082 U	0.00082 U
		UG-MW30D-29-30	29 to 30	Qvi	0.00093 U	0.0039	0.00093 U	0.00093 U	0.00093 U	0.00093 U
UG-MW30D	123.24	UG-MW30D-35-36	35 to 36	Silt	0.00081 U	0.0021	0.00081 U	0.00081 U	0.00081 U	0.00081 U
		UG-MW30D-47-48	47 to 48	Outwash	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U
		UG-MW30D-52-53 UG-MW30S-9-10	52 to 53 9 to 10	Outwash Qvi	0.00092 U 0.00080 U	0.00092 U 0.0023	0.00092 U 0.00080 U	0.00092 U 0.00080 U	0.00092 U 0.00080 U	0.00092 U 0.00080 U
		UG-MW30S-11-12	11 to 12	Qvi	0.00076 U	0.032	0.00076 U	0.00076 U	0.00076 U	0.00036 U
UG-MW30S	123.10	UG-MW30S-13-14	13 to 14	Qvi	0.00073 U	0.092	0.00073 U	0.00073 U	0.00073 U	0.00073 U
		UG-MW30S-17.5-18.5	17.5 to 18.5	Qvi	0.00071 U	0.014	0.00071 U	0.00071 U	0.00071 U	0.00071 U
		UG-MW30S-19-20	19 to 20	Qvi Fill	0.00094 U 0.00082 U	0.045	0.00094 U 0.00082 U	0.00094 U	0.00094 U	0.00094 U 0.00082 U
		UG-MW31-0.5-1 UG-MW31-4-5	0.5 to 1 4 to 5	Fill	0.00082 U	0.00082 U 0.00087 U	0.00082 U	0.00082 U 0.00087 U	0.00082 U 0.00087 U	0.00082 U
		UG-MW31-6-7	6 to 7	Qvi	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U
		UG-MW31-11-12	11 to 12	Qvi	0.00085 U	0.0020	0.00085 U	0.00085 U	0.00085 U	0.00085 U
UG-MW31	143.35	UG-MW31-15-16	15 to 16	Qvi	0.00075 U	0.0077	0.00075 U	0.00075 U	0.00075 U	0.00075 U
		UG-MW31-16.5-17 UG-MW31-20-21	16.5 to 17 20 to 21	Qvi Silt	0.00091 0.00082 U	0.026 0.0046	0.00089 U 0.00082 U	0.00089 U 0.00082 U	0.00089 U 0.00082 U	0.00089 U 0.00082 U
		UG-MW31-22-23	20 to 21 22 to 23	Outwash	0.00089 U	0.0060	0.00089 U	0.00089 U	0.00089 U	0.00082 U
		UG-MW31-29.5-30	29.5 to 30	Outwash	0.00092 U	0.0024	0.00092 U	0.00092 U	0.00092 U	0.00092 U
		UG-MW31-32-33	32 to 33	Outwash	0.00072 U	0.0088	0.00072 U	0.00072 U	0.00072 U	0.00072 U
		UG-MW32-1-2	1 to 2	Qvi	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U
		UG-MW32-3.5-4.5 UG-MW32-7-8	3.5 to 4.5 7 to 8	Qvi Qvi	0.00074 U 0.00096 U	0.00074 U 0.00096 U	0.00074 U 0.00096 U	0.00074 U 0.00096 U	0.00074 U 0.00096 U	0.00074 U 0.00096 U
UG-MW32	160.38	UG-MW32-8-9	8 to 9	Qvi	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U
		UG-MW32-12-13	12 to 13	Qvi	0.00099 U	0.0019	0.00099 U	0.00099 U	0.00099 U	0.00099 U
		UG-MW32-14-15	14 to 15	Silt	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
		UG-MW33-0-1 UG-MW33-2-3	0 to 1 2 to 3	Fill Qvi	0.00078 U 0.00065 U	0.00078 U 0.00065 U	0.00078 U 0.00065 U	0.00078 U 0.00065 U	0.00078 U 0.00065 U	0.00078 U 0.00065 U
		UG-MW33-6-7	6 to 7	Qvi	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U
		UG-MW33-8-9	8 to 9	Qvi	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U
UG-MW33	183.91	UG-MW33-11-12	11 to 12	Silt	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U
		UG-MW33-12-12.5 UG-MW33-13-13.5	12 to 12.5 13 to 13.5	Outwash Outwash	0.00058 U 0.00054 U	0.00058 U 0.00054 U	0.00058 U 0.00054 U	0.00058 U 0.00054 U	0.00058 U 0.00054 U	0.00058 U 0.00054 U
		UG-MW33-13.5-14	13.5 to 14	Outwash	0.00067 U	0.00067 U	0.00067 U	0.00067 U	0.00067 U	0.00067 U
		S-130918-1	14 to 15	Outwash	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U
		UG-MW33-14-15 UG-MW34-1-2	14 to 15 1 to 2	Outwash Qvi	0.00062 U 0.0010 U	0.00062 U 0.0010 U	0.00062 U 0.0010 U	0.00062 U 0.0010 U	0.00062 U 0.0010 U	0.00062 U 0.0010 U
		UG-MW34-1-2	5 to 6	Qvi	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		UG-MW34-11-12	11 to 12	Qvi	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U
110 1414/04	4.40.00	UG-MW34-14-15	14 to 15	Qvi	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U
UG-MW34	142.23	UG-MW34-15-16 UG-MW34-20-21	15 to 16 20 to 21	Qvi Silt	0.00084 U 0.00093 U	0.00084 U 0.00093 U	0.00084 U 0.00093 U	0.00084 U 0.00093 U	0.00084 U 0.00093 U	0.00084 U 0.00093 U
		UG-MW34-24-25	24 to 25	Outwash	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U
		UG-MW34-30-31	30 to 31	Outwash	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		UG-MW34-34-35	34 to 35 0 to 2	Outwash	0.00094 U 0.00072 U	0.00094 U 0.00072 U	0.00094 U 0.00072 U	0.00094 U 0.00072 U	0.00094 U 0.00072 U	0.00094 U 0.00072 U
		UG-MW35-0-2 UG-MW35-4-5	4 to 5	Fill Fill	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U
		UG-MW35-5.5-6	5.5 to 6	Qvi	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U
		UG-MW35-7-8	7 to 8	Qvi	0.00063 U	0.00063 U	0.00063 U	0.00063 U	0.00063 U	0.00063 U
		UG-MW35-11.5-12.5 UG-MW35-13-13.5	11.5 to 12.5 13 to 13.5	Qvi Silt	0.00061 U 0.00068 U	0.00061 U 0.00068 U	0.00061 U 0.00068 U	0.00061 U 0.00068 U	0.00061 U 0.00068 U	0.00061 U 0.00068 U
UG-MW35	181.91	UG-MW35-13.5-14	13.5 to 14	Silt	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U
		UG-MW35-15-16	15 to 16	Outwash	0.00057 U	0.00067	0.00057 U	0.00057 U	0.00057 U	0.00057 U
		UG-MW35-16-17	16 to 17	Outwash	0.00059 U	0.0063	0.00059 U	0.00059 U	0.00059 U	0.00059 U
		UG-MW35-18-19 UG-MW35-19-19.5	18 to 19 19 to 19.5	Outwash Outwash	0.00062 U 0.00057 U	0.0016 0.00057 U	0.00062 U 0.00057 U	0.00062 U 0.00057 U	0.00062 U 0.00057 U	0.00062 U 0.00057 U
		UG-MW35-19-19.5 UG-MW35-19.5-20	19 to 19.5 19.5 to 20	Outwash	0.00097 U	0.0012	0.00057 U	0.00097 U	0.00097 U	0.00097 U
		UG-MW36-0-1	0 to 1	Fill	0.00074 U	0.00074 U	0.00074 U	0.00074 U	0.00074 U	0.00074 U
		UG-MW36-1-3	1 to 3	Fill	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U
		UG-MW36-4-5 UG-MW36-6-7	4 to 5 6 to 7	Qvi Qvi	0.00058 U 0.00058 U	0.00058 U 0.00058 U	0.00058 U 0.00058 U	0.00058 U 0.00058 U	0.00058 U 0.00058 U	0.00058 U 0.00058 U
110 14:00	400 55	UG-MW36-8-9	8 to 9	Qvi	0.00038 U	0.00038 U	0.00038 U	0.00038 U	0.00038 U	0.00038 U
UG-MW36	180.57	UG-MW36-10.5-11	10.5 to 11	Qvi	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U
		UG-MW36-11-11.5	11 to 11.5	Silt	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U
		UG-MW36-12-12.5 UG-MW36-12.5-13	12 to 12.5 12.5 to 13	Silt Transition Zone	0.00059 U 0.00062 U	0.00059 U 0.00062 U	0.00059 U 0.00062 U	0.00059 U 0.00062 U	0.00059 U 0.00062 U	0.00059 U 0.00062 U
	<u>L</u>	UG-MW36-13-14	13 to 14	Outwash	0.00063 U	0.0020	0.00063 U	0.00063 U	0.00063 U	0.00063 U
		UG-MW37-0-1	0 to 1	Fill	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U
		UG-MW37-1-2	1 to 2	Fill	0.00061 U	0.00061 U	0.00061 U	0.00061 U	0.00061 U	0.00061 U
		UG-MW37-3-4 UG-MW37-5.5-6.5	3 to 4 5.5 to 6.5	Qvi Qvi	0.00059 U 0.00054 U	0.00059 U 0.00054 U	0.00059 U 0.00054 U	0.00059 U 0.00054 U	0.00059 U 0.00054 U	0.00059 U 0.00054 U
		UG-MW37-7-8	7 to 8	Qvi	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U
		UG-MW37-9-10	9 to 10	Qvi	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U
UG-MW37	197.78	S-130919-1 UG-MW37-11-12	9 to 10 11 to 12	Qvi Qvi	0.00053 U 0.00055 U	0.00053 U 0.00055 U	0.00053 U 0.00055 U	0.00053 U 0.00055 U	0.00053 U 0.00055 U	0.00053 U 0.00055 U
		UG-MW37-11-12	13 to 14	Qvi	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.00055 U 0.00059 U	0.00055 U
		UG-MW37-14-15	14 to 15	Silt	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U
		UG-MW37-15-16	15 to 16	Silt	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U
		UG-MW37-16-17 UG-MW37-18-19	16 to 17 18 to 19	Outwash Outwash	0.00055 U 0.00065 U	0.0015 0.017	0.00055 U 0.00065 U	0.00055 U 0.00065 U	0.00055 U 0.00065 U	0.00055 U 0.00065 U
	I	OM MMA21-TO-TA		ethod A ULU Cleanup Level	0.00065 0	0.017	160 ⁴	1,600 ⁴	4,000	0.00065 0
			ITT OA WIE	Reuse Criteria ⁵	DET	DET	DET	DET	DET	DET
					·-·	·-·	<u>-</u> -	<u> </u>	<u>-</u> -	



	Ī						VOCs ³ (mg/	kg)		
Exploration	Elevation of Ground Surface (ft)	Sample Identification ²	Sample Depth (ft bgs)	Soil Type	Tetrachloroethene (PCE)	Trichloroethene (TCE)	cis-1,2- Dichloroethene (DCE)	trans-1,2- Dichloroethene (DCE)	1,1- Dichloroethene (DCE)	Vinyl Chloride
		UG-MW38D-1-2	1 to 2	Fill	0.0019	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		UG-MW38D-3.5-4.5	3.5 to 4.5	Qvi	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U
		UG-MW38D-5-6	5 to 6	Qvi	0.00083 U	0.0015	0.00083 U	0.00083 U	0.00083 U	0.00083 U
		UG-MW38D-6-7	6 to 7	Qvi	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U
		UG-MW38D-10-11	10 to 11	Qvi	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U
		UG-MW38D-14-15 UG-MW38D-15.5-16	14 to 15 15.5 to 16	Qvi Silt	0.00082 U 0.00088 U	0.00082 U 0.00088 U	0.00082 U 0.00088 U	0.00082 U 0.00088 U	0.00082 U 0.00088 U	0.00082 U 0.00088 U
		UG-MW38D-18-19	18 to 19	Outwash	0.00094 U	0.0070	0.00094 U	0.00094 U	0.00094 U	0.00094 U
		UG-MW38D-20-21	20 to 21	Outwash	0.00096 U	0.012	0.00096 U	0.00096 U	0.00096 U	0.00096 U
		UG-MW38D-23-24	23 to 24	Outwash	0.00062 U	0.018	0.00062 U	0.00062 U	0.00062 U	0.00062 U
UG-MW38D	192.91	UG-MW38D-26-27	26 to 27	Outwash	0.00064 U	0.012	0.00064 U	0.00064 U	0.00064 U	0.00064 U
		UG-MW38D-27-28	27 to 28	Outwash	0.00056 U	0.014	0.00056 U	0.00056 U	0.00056 U	0.00056 U
		UG-MW38D-33-34	33 to 34	Outwash	0.00065 U	0.050	0.00069	0.00065 U	0.00065 U	0.00065 U
		UG-MW38D-35-35.5	35 to 35.5	Outwash	0.00071 U	0.029	0.00071 U	0.00071 U	0.00071 U	0.00071 U
		UG-MW38D-35.5-36.5 UG-MW38D-39-40	35.5 to 36.5	Outwash	0.00070 U 0.00063 U	0.013 0.028	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U
		UG-MW38D-44-45	39 to 40 44 to 45	Outwash Outwash	0.00065 U	0.0033	0.00065 U	0.00065 U	0.00065 U	0.00065 U
		UG-MW38D-49-50	49 to 50	Outwash	0.00076	0.011	0.00056 U	0.00056 U	0.00056 U	0.00056 U
		UG-MW38D-51-52	51 to 52	Outwash	0.00071 U	0.0087	0.00071 U	0.00071 U	0.00071 U	0.00071 U
		UG-MW38D-52-53	52 to 53	Outwash	0.00059 U	0.0055	0.00059 U	0.00059 U	0.00059 U	0.00059 U
		UG-MW38D-54-55	54 to 55	Outwash	0.00062 U	0.014	0.00062 U	0.00062 U	0.00062 U	0.00062 U
		UG-MW38S-0.5-1.5	0.5 to 1.5	Fill	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U
		130916-S-1	0.5 to 1.5	Fill	0.00096	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U
		UG-MW38S-2-3	2 to 3	Fill	0.0054	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U
		UG-MW38S-5-6 UG-MW38S-9-10	5 to 6 9 to 10	Qvi Qvi	0.00089 U 0.00089 U	0.00089 U 0.00089 U	0.00089 U 0.00089 U	0.00089 U 0.00089 U	0.00089 U 0.00089 U	0.00089 U 0.00089 U
UG-MW38S	193.60	UG-MW38S-9-10	9 to 10 11 to 12	Qvi	0.00089 U	0.00089 U	0.00089 U	0.00089 U 0.00075 U	0.00089 U	0.00089 U
		UG-MW38S-13.5-14	13.5 to 14	Qvi	0.00085 U	0.00075 U	0.00085 U	0.00075 U	0.00085 U	0.00075 U
		UG-MW38S-16-16.5	16 to 16.5	Silt	0.0011 U	0.033	0.0011 U	0.0011 U	0.0011 U	0.0011 U
		UG-MW38S-17-18	17 to 18	Outwash	0.00078 U	0.0034	0.00078 U	0.00078 U	0.00078 U	0.00078 U
	ļ	UG-MW38S-24-25	24 to 25	Outwash	0.00089 U	0.0015	0.00089 U	0.00089 U	0.00089 U	0.00089 U
1A-B1	NA	1A-B1-3-4	3 to 4	Fill	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U
		1A-B1-18-19	18 to 19	Fill	0.051 J	0.0017 J	0.0011 UJ	0.0011 UJ	0.0011 UJ	0.0011 UJ
1A-B2	NA	1A-B2-2-3 1A-B2-14-15	2 to 3 14 to 15	Fill Fill	0.0019 U 0.012	0.0019 U 0.0010	0.0019 U 0.0022	0.0019 U 0.00083 U	0.0019 U 0.00083 U	0.0019 U 0.00083 U
IA-DZ	INA	1A-B2-14-15	25 to 26	Fill	0.012	0.0010	0.0022	0.00083 0	0.00083 U	0.00083
1A-B3	NA	1A-B3-0-2	0 to 2	Fill	0.012	0.0015 U	0.0015 U	0.0015 U	0.0015 U	0.0015 U
44.04	NA	1A-B4-0-1	0 to 1	Fill	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U
1A-B4	NA	1A-B4-11-12	11 to 12	Fill	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		1A-B5-1-2	1 to 2	Fill	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U
1A-B5	NA	1A-B5-9-10	9 to 10	Fill	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U
		1A-B5-11-12 1A-B6-0-1	11 to 12	Fill Fill	0.00077 U 0.0017	0.00077 U 0.00081 U	0.00077 U 0.00081 U	0.00077 U 0.00081 U	0.00077 U 0.00081 U	0.00077 U 0.00081 U
1A-B6	NA	1A-B6-0-1 1A-B6-10-11	0 to 1 10 to 11	Fill	0.030	0.000810 0.00078 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U
IA-DO	IVA	1A-B6-20-21	20 to 21	Qvi	0.034	0.0014	0.00078 U	0.00078 U	0.00078 U	0.00078 U
1B-TP1	NA	1B-TP1-0-1	0 to 1	Fill	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
	Ì	1B-TP2-0-1	0 to 1	Fill	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U
1B-TP2	NA	1B-TP2-2-3	2 to 3	Fill	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U
	""	1B-TP2-5-6	5 to 6	Fill	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
		1B-TP2-7-8 1B-TP3-0-1	7 to 8	Qvi	0.00094 U 0.00098 U	0.00094 U 0.00098 U	0.00094 U 0.00098 U	0.00094 U 0.00098 U	0.00094 U 0.00098 U	0.00094 U 0.00098 U
1B-TP3	NA	1B-TP3-0-1 1B-TP3-2-3	0 to 1 2 to 3	Fill Fill	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U
25 0	""	1B-TP3-3-4	3 to 4	Qvi	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U
1B-TP4	NA	1B-TP4-0-1	0 to 1	Fill	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U
		1B-TP5-0-1	0 to 1	Fill	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U
1B-TP5	NA	1B-TP5-2-3	2 to 3	Fill	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
		1B-TP5-7-8	7 to 8	Qvi	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U
1B-TP6	NA	1B-TP6-0-1 DUPE-130624-S-3	0 to 1 0 to 1	Fill Fill	0.00095 U 0.00098 U	0.00095 U 0.00098 U	0.00095 U 0.00098 U	0.00095 U 0.00098 U	0.00095 U 0.00098 U	0.00095 U 0.00098 U
דים-ובמ	INA	1B-TP6-2-3	2 to 3	Qvi	0.00098 U 0.00092 U	0.00098 U	0.00098 U	0.00098 U 0.00092 U	0.00098 U 0.00092 U	0.00098 U
46==:	***	1C-TP1-0-1	0 to 1	Fill	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U	0.00092 U
1C-TP1	NA	1C-TP1-2-3	2 to 3	Qvi	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		1C-TP2-0-1	0 to 1	Fill	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U
1C-TP2	NA	1C-TP2-3-4	3 to 4	Fill	0.0021	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
	-	1C-TP2-6-7	6 to 7	Qvi	0.0074	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U
1D-B1	NA	1D-B1-0-1 DUPE-130614-S-2	0 to 1 0 to 1	Fill Fill	0.00079 U 0.00077 U	0.00079 U 0.00077 U	0.00079 U 0.00077 U	0.00079 U 0.00077 U	0.00079 U 0.00077 U	0.00079 U 0.00077 U
TO-OT	INA	1D-B1-6-7	0 to 1 6 to 7	Vi Qvi	0.00077 U 0.00089 U	0.000770	0.00077 U 0.00089 U	0.00077 U 0.00089 U	0.00077 U 0.00089 U	0.00077 U
45.55	***	1D-B2-0-1	0 to 1	Fill	0.00089 U	0.00078 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U
1D-B2	NA	1D-B2-6-7	6 to 7	Qvi	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U
1D-TP1	NA	1D-TP1-0-1	0 to 1	Fill	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U
±J-1f±	11/1	1D-TP1-2-3	2 to 3	Fill	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U
1D-TP2	NA	1D-TP2-0-1	0 to 1	Fill	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U
		1D-TP2-3.5-4.5 1D-TP3-0-1	3.5 to 4.5 0 to 1	Qvi Fill	0.00096 U 0.0015 U	0.00096 U 0.0015 U	0.00096 U 0.0015 U	0.00096 U 0.0015 U	0.00096 U 0.0015 U	0.00096 U 0.0015 U
1D-TP3	NA	1D-TP3-0-1 1D-TP3-2-3	2 to 3	FIII	0.0015 U	0.0015 U	0.0015 U 0.0012 U	0.0015 U 0.0012 U	0.0015 U 0.0012 U	0.0015 U 0.0012 U
		1E-B1-0-1	0 to 1	Fill	0.0012 U	0.00012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U
1E-B1	NA	1E-B1-7-8	7 to 8	Qvi	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U
1E-B2	NA	1E-B2-0-1	0 to 1	Fill	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U
エレーひと	IVA	1E-B2-6-7	6 to 7	Qvi	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U
1E-B3	NA	1E-B3-1-2	1 to 2	Fill	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U
		1E-B3-6-7	6 to 7	Qvi	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U
1E-B4	NA	1E-B4-2-3 1E-B4-7-8	2 to 3 7 to 8	Qvi Qvi	0.00096 U 0.00078 U	0.00096 U 0.00078 U	0.00096 U 0.00078 U	0.00096 U 0.00078 U	0.00096 U 0.00078 U	0.00096 U 0.00078 U
•	 	1E-B5-0-1	0 to 1	Qvi	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U
1E-B5	NA	1E-B5-5-6	5 to 6	Qvi	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U
1E-B6	NA	1E-B6-0-1	0 to 1	Fill	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
75-00	1971	1E-B6-5-6	5 to 6	Qvi	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U
			MTCA Me	thod A ULU Cleanup Level	0.05	0.03	160 ⁴	1,600 ⁴	4,000 ⁴	0.674
				Reuse Criteria ⁵	DET	DET	DET	DET	DET	DET

							VOCs ³ (mg/	kg)		
	Elevation of		Sample				cis-1,2-	trans-1,2-	1,1-	
Frankration	Ground	Commis Idontification 2	Depth (ft. b.cc)	Call Time	Tetrachloroethene (PCE)	Trichloroethene (TCE)	Dichloroethene (DCE)	Dichloroethene (DCE)	Dichloroethene (DCE)	Vinyl Chloride
Exploration	Surface (ft)	Sample Identification ² 1F-B1-0.3-1.3	(ft bgs) 0.3 to 1.3	Soil Type Fill	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U
1F-B1	NA	1F-B1-4-5	4 to 5	Qvi	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U
		1F-B1-9-10	9 to 10	Qvi	0.00080 U	0.0021	0.00080 U	0.00080 U	0.00080 U	0.00080 U
45.00	N/A	1F-B2-0.3-1.3	0.3 to 1.3	Fill	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U
1F-B2	NA	1F-B2-7-8 1F-B2-9-10	7 to 8 9 to 10	Fill Qvi	0.00065 U 0.00071 U	0.00065 U 0.00071 U	0.00065 U 0.00071 U	0.00065 U 0.00071 U	0.00065 U 0.00071 U	0.00065 U 0.00071 U
1F-B3	NA	1F-B3-2-3	2 to 3	Qvi	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U
11-03	INA	1F-B3-5-6	5 to 6	Qvi	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U
1F-B4	NA	1F-B4-2-3	2 to 3	Qvi	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U
11-0 4	INA	DUPE-130611-S-1 1F-B4-13-14	2 to 3 13 to 14	Qvi Qvi	0.00077 U 0.00085 U	0.00077 U 0.0076	0.00077 U 0.00085 U	0.00077 U 0.00085 U	0.00077 U 0.00085 U	0.00077 U 0.00085 U
45.DE	NA	1F-B5-3-4	3 to 4	Qvi	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U
1F-B5	NA	1F-B5-7-8	7 to 8	Qvi	0.00083 U	0.0054	0.00083 U	0.00083 U	0.00083 U	0.00083 U
1F-B6	NA	1F-B6-4-5	4 to 5	Fill	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U
		1F-B6-12-13 1F-B7-3-4	12 to 13 3 to 4	Qvi Fill	0.00071 U 0.0010 U	0.00071 U 0.0010 U	0.00071 U 0.0010 U	0.00071 U 0.0010 U	0.00071 U 0.0010 U	0.00071 U 0.0010 U
1F-B7	NA	1F-B7-9-10	9 to 10	Qvi	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U
		1F-B7-14-15	14 to 15	Qvi	0.00093 U	0.0087	0.00093 U	0.00093 U	0.00093 U	0.00093 U
1G-B1	NA	1G-B1-2-3	2 to 3	Qvi	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U
		1G-B1-7-8 1G-B2-2-3	7 to 8 2 to 3	Qvi Qvi	0.00088 UJ 0.00085 U	0.00088 UJ 0.00085 U	0.00088 UJ 0.00085 U	0.00088 UJ 0.00085 U	0.00088 UJ 0.00085 U	0.00088 UJ 0.00085 U
1G-B2	NA	1G-B2-2-3 1G-B2-9-10	9 to 10	Qvi Qvi	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U
1G-B3	NA	1G-B3-2-3	2 to 3	Qvi	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U
1G-B4	NA	1G-B4-1-2	1 to 2	Qvi	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U
1G-B5	NA	1G-B5-3-4	3 to 4	Qvi	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U
		1G-B5-10-11 1G-TP1-0-1	10 to 11 0 to 1	Qvi Fill	0.00087 U 0.00097 U	0.012 0.00097 U	0.00087 U 0.00097 U	0.00087 U 0.00097 U	0.00087 U 0.00097 U	0.00087 U 0.00097 U
1G-TP1	NA	1G-TP1-2-3	2 to 3	Qvi	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U
		1G-TP1-4-5	4 to 5	Qvi	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U
10 TD2	NA	1G-TP2-0-1	0 to 1	Fill	0.0010 U	0.0010 U 0.0016 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
1G-TP2	NA	1G-TP2-3-4 1G-TP2-6-7	3 to 4 6 to 7	Qvi Qvi	0.0016 U 0.0011 U	0.0016 U	0.0016 U 0.0011 U	0.0016 U 0.0011 U	0.0016 U 0.0011 U	0.0016 U 0.0011 U
1H-B1	NA	1H-B1-4-5	4 to 5	Qvi	0.00074 U	0.00074 U	0.00074 U	0.00074 U	0.00074 U	0.00074 U
TU-DT	INA	1H-B1-9-9.5	9 to 9.5	Qvi	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U
1H-B2	NA	1H-B2-7-7.5	7 to 7.5	Qvi	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U
		1H-B2-9-10 1H-B3-4-5	9 to 10 4 to 5	Qvi Qvi	0.00096 UJ 0.00086 U	0.00096 UJ 0.00086 U	0.00096 UJ 0.00086 U	0.00096 UJ 0.00086 U	0.00096 UJ 0.00086 U	0.00096 UJ 0.00086 U
1H-B3	NA	1H-B3-7-8	7 to 8	Qvi	0.00074 U	0.0072	0.00074 U	0.00074 U	0.00074 U	0.00074 U
1H-TP1	NA	1H-TP1-0-1	0 to 1	Qvi	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U
111111	14/1	1H-TP1-5-6	5 to 6	Qvi	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U
2A-B1	NA	2A-B1-1-2 2A-B1-6-7	1 to 2 6 to 7	Fill Qvi	0.00095 U 0.00081 U	0.00095 U 0.00081 U	0.00095 U 0.00081 U	0.00095 U 0.00081 U	0.00095 U 0.00081 U	0.00095 U 0.00081 U
04.00	N/A	2A-B2-0.5-1.5	0.5 to 1.5	Fill	0.00031 U	0.00031 U	0.00081 U	0.00031 U	0.00081 U	0.00031 U
2A-B2	NA	2A-B2-7-8	7 to 8	Qvi	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U
		2A-B3-0-1	0 to 1	Fill	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
2A-B3	NA	2A-B3-2-3 2A-B3-10-11	2 to 3 10 to 11	Fill Qvi	0.00097 U 0.00087 U	0.00097 U 0.013	0.00097 U 0.00087 U	0.00097 U 0.00087 U	0.00097 U 0.00087 U	0.00097 U 0.00087 U
		2A-B3-10-11 2A-B4-0.5-1.5	0.5 to 1.5	Fill	0.00087 U	0.00088 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U
2A-B4	NA	2A-B4-5-6	5 to 6	Qvi	0.00080 U	0.0012	0.00080 U	0.00080 U	0.00080 U	0.00080 U
		2A-B4-7-8	7 to 8	Qvi	0.00080 U	0.0066	0.00080 U	0.00080 U	0.00080 U	0.00080 U
2A-B5	NA	2A-B5-1-2	1 to 2	Fill	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U
		2A-B5-7-8 2A-B6-1-2	7 to 8 1 to 2	Qvi Fill	0.00078 U 0.00076 U	0.11 0.00076 U	0.00085 0.00076 U	0.00078 U 0.00076 U	0.00078 U 0.00076 U	0.00078 U 0.00076 U
2A-B6	NA	2A-B6-4-5	4 to 5	Qvi	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U
		2A-B7-2.5-3.5	2.5 to 3.5	Fill	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U
2A-B7	NA	2A-B7-4-5	4 to 5	Qvi	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U
		2A-B7-8-9 2B-B2-1-2	8 to 9 1 to 2	Qvi Qvi	0.0011 U 0.00093 U	0.0011 U 0.00093 U	0.0011 U 0.00093 U	0.0011 U 0.00093 U	0.0011 U 0.00093 U	0.0011 U 0.00093 U
2B-B2	NA	2B-B2-5-6	5 to 6	Qvi	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U
2B-B3	NA	2B-B3-1-2	1 to 2	Qvi	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U
2C-B1	NA	2C-B1-1-2	1 to 2	Fill	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U 0.00086 U
		2C-B1-8-9 2C-B2-1-2	8 to 9 1 to 2	Qvi Fill	0.00086 U 0.0011 U	0.00086 U 0.0011 U	0.00086 U 0.0011 U	0.00086 U 0.0011 U	0.00086 U 0.0011 U	0.00086 U 0.0011 U
2C-B2	NA	2C-B2-7-8	7 to 8	Fill	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U
		2C-B2-13-14	13 to 14	Qvi	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U
2D-B1	NA	2D-B1-0-1	0 to 1	Fill	0.0042	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U
		2D-B1-8-9 2D-B2-0-1	8 to 9 0 to 1	Qvi Fill	0.083 0.041 J	0.00085 U 0.0012 U	0.00085 U 0.0012 U	0.00085 U 0.0012 U	0.00085 U 0.0012 U	0.00085 U 0.0012 U
2D-B2	NA	DUPE-130618-S-2	0 to 1	Fill	0.020 J	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U
		2D-B2-4-5	4 to 5	Qvi	0.12	0.0023 U	0.0023 U	0.0023 U	0.0023 U	0.0023 U
2D-B3	NA	2D-B3-0-1	0 to 1	Fill	0.0024	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
		2D-B3-11-12	11 to 12	Qvi	0.018	0.0011 U	0.0011 U 0.0014 U	0.0011 U	0.0011 U	0.0011 U 0.0014 U
2D-B4	NA	2D-B4-0-1 2D-B5-0-1	0 to 1 0 to 1	Fill Fill	0.0061 0.00096 U	0.0014 U 0.00096 U	0.0014 U 0.00096 U	0.0014 U 0.00096 U	0.0014 U 0.00096 U	0.0014 U 0.00096 U
2D-B5	NA	2D-B5-6-7	6 to 7	Qvi	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U
		2F-B1-0-1	0 to 1	Fill	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U
2F-B1	NA					_	0.0013 U	0.0013 U	0.0013 U	0.0013 U
		2F-B2-0-0.5	0 to 0.5	Fill	0.0013 U	0.0013 U				
2F-B1 2F-B2	NA NA		1 to 2.5	Fill	0.0013 U 0.00087 U 0.00076 U	0.0013 U 0.00087 U 0.00076 U	0.00087 U 0.00076 U	0.00087 U 0.00076 U	0.0013 U 0.00087 U 0.00076 U	0.00087 U 0.00076 U
		2F-B2-0-0.5 2F-B2-1-2.5	1 to 2.5 2.5 to 3.25		0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U



¹Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

Qvi = Ice-contact deposits

VOCs = Volatile organic compounds

mg/kg = Milligram per kilogram

MTCA = Model Toxics Control Act

ULU = Unrestricted land use

bgs = Below ground surface NA = Not determined

Drift = Glacial Drift

Outwash = Advance Outwash

DET = Detected greater than laboratory reporting limits

HVOCs = halogenated volatile organic compounds

U = Analyte was not detected at or greater than the listed reporting limit

UJ = Analyte was not detected at or greater than the listed reporting limit and the result is estimated

J = Estimated result by analytical laboratory

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the detected concentration is greater than the Reuse Criteria.



² Sample ID = Area - boring - starting depth of sample [feet bgs] - end depth [feet bgs], PDA Area 2D Boring 2 collected from 4-5 feet bgs = 2D-B2-4-5.

³ VOCs were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed and were either not detected or are reported on Table 16.

 $^{^4}$ MTCA Method B ULU criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{\}rm 5}\,{\rm Reuse}$ Criteria based on Hazardous Waste Regulations 40 CFR part 260.

Summary of Chemical Analytical Results for Detected VOCs Except Selected HVOCs - Soil¹

				1								Vola	atile Organic C	Compounds ((mg/kg) ³								
Location ID	Sample ID ²	Sample Depth (feet bgs)	Sample Date	1,1,1-Trichloroethane	1,1-Dichloroethane (DCA)	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Butanone (MEK)	2-Hexanone	Acetone	Benzene	Carbon Disulfide	Chlorobenzene	Ethylbenzene	Isopropylbenzene (Cumene)	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	Sec-Butylbenzene	Tert-Butylbenzene	Trichlorofluoromethane (CFC-11)	Total Xylenes ⁴
_	CR-MW15-10-11	10 to 11	8/28/2013	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.0040 U	0.0040 U	0.0055	0.00079 U	0.0023	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.0047	0.0016 U
	CR-MW15-14-15	14 to 15	8/28/2013	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0037 U	0.0037 U	0.0037 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0014	0.0015 U
	CR-MW15-18-19	18 to 19	8/28/2013	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.0038 U	0.0038 U	0.0038 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.0036	0.0015 U
-	CR-MW15-19.5-20	19.5 to 20	8/28/2013	0.046 U	0.046 U	3.9	4.0	0.23 U	0.23 U	0.23 U	0.046 U	0.046 U	0.046 U	0.23 U	1.7	0.046 U	0.046 U	2.9	4.8	2.5	0.11	0.046 U	0.46 U
CR-MW15	CR-MW15-21-22	21 to 22	8/28/2013	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0042 U	0.0042 U	0.0042 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0062	0.0017 U
	CR-MW15-23.5-24	23.5 to 24	8/28/2013	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.0046 U	0.0046 U	0.0046 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.0019	0.0019 U
	CR-MW15-29-30	29 to 30	8/28/2013	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.0039 U	0.0039 U	0.0039 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.0033	0.0016 U
	CR-MW15-32-33	32 to 33	8/28/2013	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.0037 U	0.0037 U	0.0037 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00088	0.0015 U
	CR-MW15-34-35	34 to 35	8/28/2013	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0042 U	0.0042 U	0.0042 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0016	0.0017 U
	CR-MW16-9-10	9 to 10	8/27/2013	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.0045 U	0.0045 U	0.0045 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.0014	0.0018 U
_	CR-MW16-10-11	10 to 11	8/27/2013	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.0048 U	0.0048 U	0.0048 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.0017	0.0019 U
	CR-MW16-15-16	15 to 16	8/27/2013	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.0044 U	0.0044 U	0.0044 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.0034	0.0018 U
_	CR-MW16-18-19	18 to 19	8/27/2013	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0042 U	0.0042 U	0.0042 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0035	0.0017 U
CR-MW16	CR-MW16-20-21	20 to 21	8/27/2013	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.0043 U	0.0043 U	0.0043 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.00086 U	0.0042	0.0017 U
	CR-MW16-24-25	24 to 25	8/27/2013	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.0039 U	0.0039 U	0.0039 U	0.00078 U	0.00098	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.0026	0.0016 U
_	CR-MW16-26-27	26 to 27	8/27/2013	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0052 U	0.0052 U	0.0052 U	0.0010 U	0.0026	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0068	0.0021 U
	CR-MW16-28-29	28 to 29	8/27/2013	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0053 U	0.0053 U	0.0053 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0053	0.0021 U
	CR-MW16-30-31	30 to 31	8/27/2013	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.012	0.0066 U	0.11	0.0013 U	0.0014	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0027 U
	CR-MW17-11-12	11 to 12	8/27/2013	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.0045 U	0.0045 U	0.0045 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.0012	0.0018 U
_	CR-MW17-15-16	15 to 16	8/27/2013	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0047 U	0.0047 U	0.0047 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0014	0.0019 U
	CR-MW17-17-18	17 to 18	8/27/2013	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.0049 U	0.0049 U	0.0049 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.0017	0.0019 U
	CR-MW17-19-20	19 to 20	8/27/2013	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.0044 U	0.0044 U	0.0044 U	0.00089 U	0.0011	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.00089 U	0.0014	0.0018 U
CR-MW17	CR-MW17-23-24	23 to 24	8/27/2013	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.0038 U	0.0038 U	0.0038 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.0012	0.0015 U
	CR-MW17-25-26	25 to 26	8/27/2013	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0065 U	0.0065 U	0.011	0.0013 U	0.0027	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0013 U	0.0023	0.0026 U
_	CR-MW17-27-28	27 to 28	8/27/2013	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0069 U	0.0069 U	0.0091	0.0014 U	0.0018	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0037	0.0027 U
_	CR-MW17-28-28.5	28 to 28.5	8/27/2013	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.0048 U	0.0048 U	0.011	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.0014	0.0019 U
	CR-MW17-29-30	29 to 30	8/27/2013	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0058 U	0.0058 U	0.043	0.0012 U	0.0039	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0018	0.0023 U
JS-MW4	JS-MW4D-52-53	52 to 53	9/5/2013	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0047 U	0.0047 U	0.0047 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0025	0.0019 U
	JS-MW5-9-10	9 to 10	8/29/2013	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0051 U	0.0051 U	0.0051 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0010 U	0.0021	0.0020 U
	JS-MW5-14-15	14 to 15	8/29/2013	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.0036 U	0.0036 U	0.0058	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.0014 U
	JS-MW5-15-15.5	15.5 to 15.5	8/29/2013	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0041 U	0.0041 U	0.0041 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0016	0.0016 U
	JS-MW5-16-17	16 to 17	8/29/2013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0040 U	0.00080 U	0.0015	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0020	0.0016 U
	JS-MW5-22-23	22 to 23	8/29/2013	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.0043 U	0.0043 U	0.0043 U	0.00087 U	0.0015	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.0021	0.0017 U
JS-MW5	JS-MW5-24-25	24 to 25	8/29/2013	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.0036 U	0.0036 U	0.0036 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00090	0.0014 U
	130829-S-1	24 to 25	8/29/2013	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.0033 U	0.0033 U	0.0033 U	0.00066 U	0.0020	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.00066 U	0.0013 U
	JS-MW5-29-30	29 to 30	8/29/2013	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.0039 U	0.0039 U	0.0039 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.0023	0.0015 U
	JS-MW5-34-35	34 to 35	8/29/2013	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.0049 U	0.0049 U	0.0049 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.0020	0.0020 U
	JS-MW5-37-38	37 to 38	8/29/2013	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.0034 U	0.0034 U	0.0034 U	0.00068 U	0.00068 U	0.00082	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.00068 U	0.0011	0.0014 U
	JS-MW5-38-39	38 to 39	8/29/2013	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.0045 U	0.0045 U	0.0045 U	0.00090 U	0.00090 U	0.0010	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.0017	0.0018 U
	JS-MW5-39-40	39 to 40	8/29/2013	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.0035 U	0.0035 U	0.0035 U	0.00070 U	0.00070 U	0.0010	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.0013	0.0014 U
		MTCA Method A So	il Cleanup Levels	2	180 ⁵	NE	800 ⁵	48,000 ⁵	NE	72,000 ⁵	0.03	8,000 ⁵	1,600 ⁵	6	8,000 5	5	4,000 ⁵	8,000 ⁵	NE	8,000 ⁵	8,000 ⁵	24,000 ⁵	9



												Vola	atile Organic (Compounds ((mg/kg) ³								
Location ID	Sample ID ²	Sample Depth (feet bgs)	Sample Date	1,1,1-Trichloroethane	1,1-Dichloroethane (DCA)	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Butanone (MEK)	2-Hexanone	Acetone	Benzene	Carbon Disulfide	Chlorobenzene	Ethylbenzene	Isopropylbenzene (Cumene)	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropytoluene	Sec-Butylbenzene	Tert-Butylbenzene	Trichlorofluoromethane (CFC-11)	Total Xylenes ⁴
	JS-MW6D-11-12	11 to 12	8/30/2013	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0042 U	0.0042 U	0.0042 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00088	0.0017 U
	JS-MW6D-20.5-21.5	20.5 to 21.5	8/30/2013	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.0041 U	0.0041 U	0.0041 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.00083 U	0.0013	0.0017 U
	JS-MW6D-24-25	24 to 25	8/30/2013	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.0035 U	0.0035 U	0.0035 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.0026	0.0014 U
	130830-S-1	24 to 25	8/30/2013	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0043 U	0.0043 U	0.0043 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0032	0.0017 U
JS-MW6D	JS-MW6D-27.5-28	27.5 to 28	8/30/2013	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0037 U	0.0037 U	0.0037 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00098	0.0015 U
	JS-MW6D-29-29.5	29 to 29.5	8/30/2013	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.0040 U	0.0040 U	0.0040 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00086	0.0016 U
	JS-MW6D-33-34	33 to 34	8/30/2013	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.0043 U	0.0043 U	0.0043 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.0031	0.0017 U
	JS-MW6D-39-40	39 to 40	8/30/2013	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.0044 U	0.0044 U	0.0044 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.0023	0.0017 U
	JS-MW6D-46-47	46 to 47	8/30/2013	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.0039 U	0.0039 U	0.0039 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00084	0.0016 U
	JS-MW6S-10-11	10 to 11	9/3/2013	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.0046 U	0.0046 U	0.0057	0.00093 U	0.0017	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.00093 U	0.0027	0.0019 U
	JS-MW6S-14-15	14 to 15	9/3/2013	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.0040 U	0.0040 U	0.0040 U	0.00079 U	0.00096	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.00079 U	0.0039	0.0016 U
JS-MW6S	JS-MW6S-16-17	16 to 17	9/3/2013	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0037 U	0.0037 U	0.0037 U	0.00073 U	0.00073	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0033	0.0015 U
	JS-MW6S-17-17.5	17 to 17.5	9/3/2013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0040 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040	0.0016 U
	JS-MW6S-18-19	18 to 19	9/3/2013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0040 U	0.00080 U	0.0013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0043	0.0016 U
	JS-MW7-7-8	7 to 8	9/3/2013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0040 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0032	0.0016 U
	JS-MW7-8-9	8 to 9	9/3/2013	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.0049 U	0.0049 U	0.0049 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.00099 U	0.0055	0.0020 U
	JS-MW7-11-12	11 to 12	9/3/2013	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0040 U	0.0040 U	0.0040 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0013	0.0016 U
JS-MW7	JS-MW7-18-19	18 to 19	9/3/2013	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0037 U	0.0037 U	0.0037 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0027	0.0015 U
	130903-S-1	18 to 19	9/3/2013	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0036 U	0.0036 U	0.0036 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0023	0.0015 U
	JS-MW7-22-23	22 to 23	9/3/2013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0040 U	0.00080 U	0.0033	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0026	0.0016 U
	JS-MW7-24-25	24 to 25	9/3/2013	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0042 U	0.0042 U	0.0042 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0032	0.0017 U
JS-MW7A	JS-MW7A-0-1	0 to 1	9/12/2013	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.0048 U	0.0048 U	0.021	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.00097 U	0.0019 U
	UG-MW25D-12-13	12 to 13	8/22/2013	0.00070 U	0.0030	0.00070 U	0.00070 U	0.0035 U	0.0035 U	0.0035 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.00070 U	0.0014 U
	UG-MW25D-13-14	13 to 14	8/22/2013	0.00075 U	0.0023	0.00075 U	0.00075 U	0.0037 U	0.0037 U	0.0037 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.0015 U
	UG-MW25D-17-18	17 to 18	8/22/2013	0.00081 U	0.0033	0.00081 U	0.00076 U	0.0040 U	0.0040 U	0.0040 U	0.0017	0.00081 U	0.00073 U	0.00073 U	0.00073 U	0.00081 U	0.00013 U	0.00081 U	0.00081 U	0.00073 U	0.00073 U	0.00010 U	0.0016 U
UG-MW25D	UG-MW25D-18-19	18 to 19	8/22/2013	0.00084 U	0.00084 U	0.00081 U	0.00081 U	0.0040 U	0.0040 U	0.0043	0.00090	0.0038	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00084 U	0.00081 U	0.00081 U	0.00081 U	0.0010 U
	UG-MW25D-24-25	24 to 25	8/22/2013	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0042 U	0.0042 U	0.0043	0.00095 U	0.0038 0.00095 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0017 U
	UG-MW25D-34-35	34 to 35	8/22/2013	0.00095 U		0.00095 U		0.067	0.0048 0	0.20 J	0.00095 U	0.0050			0.00095 U		0.00095 U				0.00095 U	0.00095 U	0.0019 U
	UG-MW25D-34-35	43 to 44	8/23/2013	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.007 0.0041 U	0.0011 0.0041 U	0.203	0.00098 U	0.0030 0.00083 U	0.00098 U	0.00098 U			0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.0019 U
	UG-MW25S-7.5-8.5	7.5 to 8.5	8/23/2013	0.0028	0.0035	0.00075 U	0.00075 U	0.0037 U	0.0037 U	0.0037 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U			0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.0017 U
	UG-MW25S-8.5-9.5	8.5 to 9.5	8/23/2013	0.0028 0.00073 U	0.0033 0.00073 U	0.00073 U	0.00073 U	0.0037 U	0.0037 U	0.0037 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U		0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0015 U
UG-MW25S	UG-MW25S-10-11	10 to 11	8/23/2013	0.0010	0.0022	0.00084 U	0.00084 U	0.0042 U	0.0042 U	0.0044	0.00084 U	0.00084 U	0.00084 U	0.00084 U			0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0017 U
	UG-MW25S-11-12	11 to 12	8/23/2013	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.0039 U	0.0039 U	0.0039 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.00077 U	0.0015 U
<u> </u>	UG-MW25S-15-16	15 to 16	8/23/2013	0.00080 U	0.0038	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0096	0.00096	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0016 U
LIC MWO7	UG-MW25S-19-20	19 to 20	8/23/2013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0040 U	0.0010	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0016 U
UG-MW27	UG-MW27-16-17	16 to 17	6/26/2013	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.0036 U	0.0036 U	0.0036 U	0.00072 U	0.0038	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.00072 U	0.0014 U
UG-MW30D	UG-MW30D-10-11.5	10 to 11	7/1/2013	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0041 U	0.0041 U	0.0041 U	0.00082 U	0.00082 U	0.00082 U	0.0012	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0099
	UG-MW30D-35-36	35 to 36	7/1/2013	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0041 U	0.0041 U	0.0043	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0027
	UG-MW30S-9-10	9 to 10	7/2/2013	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0040 U	0.0040 U	0.0040 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.00080 U	0.0017
UG-MW30S	UG-MW30S-11-12	11 to 12	7/2/2013	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.0038 U	0.0038 U	0.0038 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.0016
	UG-MW30S-13-14	13 to 14	7/2/2013	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0037 U	0.0037 U	0.0037 U	0.00073 U	0.0012	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.00073 U	0.0015 U
	ı	MTCA Method A Soi	il Cleanup Levels	2	180 ⁵	NE	800 ⁵	48,000 ⁵	NE	72,000 ⁵	0.03	8,000 5	1,600 ⁵	6	8,000 5	5	4,000 5	8,000 5	NE	8,000 5	8,000 5	24,000 ⁵	9



												Vola	atile Organic (Compounds (mg/kg) 3								
Location ID	Sample ID ²	Sample Depth (feet bgs)	Sample Date	1,1,1-Trichloroethane	1,1-Dichloroethane (DCA)	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Butanone (MEK)	2-Hexanone	Acetone	Benzene	Carbon Disulfide	Chlorobenzene	Ethylbenzene	lsopropylbenzene (Cumene)	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyitoluene	Sec-Butylbenzene	Tert-Butylbenzene	Trichlorofluoromethane (CFC-11)	Total Xylenes ⁴
	UG-MW31-0.5-1	0.5 to 1	8/26/2013	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0041 U	0.0041 U	0.0041 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0016 U
UG-MW31	UG-MW31-4-5	4 to 5	8/26/2013	0.00087 U	0.00087 U	0.0011	0.00087 U	0.0044 U	0.0044 U	0.0044 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.00087 U	0.0017 U
-	UG-MW31-11-12	11 to 12	8/26/2013	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0043 U	0.0043 U	0.011	0.00085 U	0.0012	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.00085 U	0.0017 U
	UG-MW31-20-21	20 to 21	8/26/2013	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0041 U	0.0041 U	0.0057	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0016 U
UG-MW32	UG-MW32-1-2	1 to 2	9/12/2013	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.0039 U	0.0039 U	0.012	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.0016 U
	UG-MW32-14-15	14 to 15	9/12/2013	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0053 U	0.0053 U	0.0053 U	0.0011 U	0.0021	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0021 U
	UG-MW33-13-13.5	13 to 13.5	9/18/2013	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.0027 U	0.0027 U	0.0027 U	0.00054 U	0.0011	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.00054 U	0.0011 U
UG-MW33	S-130918-1	14 to 15	9/18/2013	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.0029 U	0.0029 U	0.0029 U	0.00057 U	0.00078	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.0011 U
	UG-MW33-14-15	14 to 15	9/18/2013	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.0031 U	0.0031 U	0.0031 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.00062 U	0.0012 U
	UG-MW34-5-6	5 to 6	9/6/2013	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.0019 U	0.0019 U	0.0045	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00037 U	0.00075 U
UG-MW34	UG-MW34-14-15	14 to 15	9/6/2013	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0041 U	0.0041 U	0.0041 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.00081 U	0.0023	0.0016 U
	UG-MW34-15-16	15 to 16	9/6/2013	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0042 U	0.0042 U	0.0042 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.00084 U	0.0041	0.0017 U
UG-MW35	UG-MW35-15-16	15 to 16	9/18/2013	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.0028 U	0.0028 U	0.0078	0.00057 U	0.00065	0.00057 U	0.00057 U	0.00057 U	0.00074 U	0.00057 U	0.0011 U					
	UG-MW35-19-19.5	19 to 19.5	9/18/2013	0.00057 U	0.00057 U	0.00057 U	0.00057 U	0.0028 U	0.0028 U	0.0028 U	0.00057 U	0.0051	0.00057 U	0.00057 U	0.00057 U	0.00074 U	0.00057 U	0.0011 U					
UG-MW36	UG-MW36-1-3	1 to 3	9/18/2013	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.0061	0.0036 U	0.046	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00093 U	0.00071 U	0.0014 U					
	UG-MW36-4-5	4 to 5	9/18/2013	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.0029 U	0.0029 U	0.0037	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00076 U	0.00058 U	0.0012 U					
-	UG-MW37-7-8	7 to 8	9/19/2013	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.0030 U	0.0030 U	0.0030 U	0.00059 U	0.0025	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.0012 U
-	UG-MW37-9-10	9 to 10	9/19/2013	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.0028 U	0.0028 U	0.0028 U	0.00056 U	0.00078	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.00056 U	0.0011 U
UG-MW37	S-130919-1	9 to 10	9/19/2013	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.0027 U	0.0027 U	0.0027 U	0.00053 U	0.00060	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.00053 U	0.0011 U
UG-IVIVIS I	UG-MW37-11-12	11 to 12	9/19/2013	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.0028 U	0.0028 U	0.0028 U	0.00055 U	0.00063	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.00055 U	0.0011 U
-	UG-MW37-13-14	13 to 14	9/19/2013	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.0030 U	0.0030 U	0.0030 U	0.00059 U	0.00075	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.00059 U	0.0012 U
-	UG-MW37-14-15	14 to 15	9/19/2013	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.0029 U	0.0029 U	0.0029 U	0.00058 U	0.00064	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.00058 U	0.0012 U
	UG-MW37-15-16	15 to 16	9/19/2013	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.0038 U	0.0038 U	0.0038 U	0.00075 U	0.00098	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.0015 U
-	UG-MW38D-10-11	10 to 11	9/16/2013	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.0048 U	0.0048 U	0.0095	0.00095 U	0.0017	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.0019 U
-	UG-MW38D-14-15	14 to 15	9/16/2013	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0041 U	0.0041 U	0.0077	0.00082 U	0.0016	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.00082 U	0.0016 U
-	UG-MW38D-15.5-16	15.5 to 16	9/16/2013	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.0044 U	0.0044 U	0.0053	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.00088 U	0.0018 U
-	UG-MW38D-18-19	18 to 19	9/16/2013	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0047 U	0.0047 U	0.0047 U	0.00094 U	0.0013	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0019 U
UG-MW38D	UG-MW38D-27-28	27 to 28	9/17/2013			0.00056 U				0.0028 U	0.00056 U	0.0024	0.00056 U		0.00056 U							0.00056 U	0.0011 U
- CG-WW-SOD	UG-MW38D-33-34	33 to 34	9/17/2013	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.0032 U	0.0032 U	0.0032 U	0.00065 U	0.00079	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.0013 U
-	UG-MW38D-35-35.5	35 to 35.5	9/17/2013	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.0035 U	0.0035 U	0.0035 U	0.00071 U	0.0014	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.00071 U	0.0014 U
	UG-MW38D-35.5-36.5 UG-MW38D-39-40	35.5 to 36.5 39 to 40	9/17/2013 9/17/2013	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.0035 U 0.0032 U	0.0035 U 0.0032 U	0.0035 U 0.0032 U	0.00070 U 0.00063 U	0.00078	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.00070 U 0.00063 U	0.0014 U 0.0013 U
-	UG-MW38D-39-40																					0.00063 0	
-	UG-MW38D-44-45	44 to 45 54 to 55	9/17/2013 9/17/2013	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.0033 U 0.0031 U	0.0033 U 0.0031 U	0.0033 U 0.0031 U	0.00065 U 0.00062 U	0.00065 U 0.0010	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.00065 U 0.00062 U	0.0045 0.00062 U	0.0013 U 0.0012 U
	UG-MW38S-11-12	11 to 12	9/17/2013	0.00062 U	0.00062 U	0.00082 U	0.00082 U	0.0031 U	0.0031 U	0.00310	0.00082 U	0.0010	0.00082 U	0.00062 U	0.00082 U	0.00062 U	0.00082 U	0.00082 U	0.00062 U	0.00082 U	0.00062 U	0.00062 U	0.0012 U
UG-MW38S	UG-MW38S-11-12	13.5 to 14	9/16/2013	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.0038 U	0.0038 U	0.0048	0.00075 U	0.0012 0.00085 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.00075 U	0.0015 U
1A-B2	1A-B2-25-26	25 to 26	6/13/2013	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.010	0.0042 U	0.046	0.00095 U	0.0023	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.0017 U
1A-B5	1A-B5-9-10	9 to 10	6/13/2013	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.060	0.0060 U	0.26 J	0.0012 U	0.0025	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.00033 U	0.0012 U	0.0013 U
1A-B6	1A-B6-20-21	20 to 21	6/13/2013	0.0012 U	0.00012 U	0.00090 U	0.00090 U	0.0045 U	0.0045 U	0.0058	0.00012 U	0.0013 0.00090 U	0.0012 U	0.0012 U	0.0012 U	0.00090 U	0.00090 U	0.00012 U	0.00012 U	0.0012 U	0.00012 U	0.0012 U	0.0024 U
	1B-TP2-2-3	2 to 3	6/24/2013	0.00090 U	0.00090 U	0.0018 U	0.00090 U	0.0093	0.0043 U	0.064	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.0018 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.00090 U	0.0018 U	0.0018 U
1B-TP2	1B-TP2-5-6	5 to 6	6/24/2013	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0093	0.0054 U	0.061	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0018 U	0.0036 U
	1B-TP2-5-6	7 to 8	6/24/2013	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.010 0.0047 U	0.0054 U	0.061	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0011 U	0.0022 U
1B-TP6	1B-TP6-0-1	0 to 1	6/24/2013	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0047 U	0.0047 U	0.012 0.025 J	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.00094 U	0.0019 U
22 11 0				3.00000				_	0.00400	_				0.00000	<u> </u>		_		3.00000	-	_		
		MTCA Method A So	il Cleanup Levels	2	180 ⁵	NE	800 ⁵	48,000 5	NE	72,000 ⁵	0.03	8,000 5	1,600 ⁵	6	8,000 5	5	4,000 5	8,000 ⁵	NE	8,000 5	8,000 5	24,000 ⁵	9



												Vola	atile Organic	Compounds (mg/kg) ³								
Location ID	Sample ID ²	Sample Depth (feet bgs)	Sample Date	1,1,1-Trichloroethane	1,1-Dichloroethane (DCA)	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Butanone (MEK)	2-Hexanone	Acetone	Benzene	Carbon Disulfide	Chlorobenzene	Ethylbenzene	Isopropylbenzene (Cumene)	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	Sec-Butylbenzene	Tert-Butylbenzene	Trichlorofluoromethane (CFC-11)	Total Xylenes⁴
1E-B1	1E-B1-0-1	0 to 1	6/13/2013	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.0045 U	0.0045 U	0.0045 U	0.00091 U	0.0017	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.00091 U	0.0018 U
1E-B5	1E-B5-0-1	0 to 1	6/13/2013	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0059 U	0.0059 U	0.012	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0012 U	0.0024 U
1F-B2	1F-B2-7-8	7 to 8	7/18/2013	0.00065 U	0.00065 U	0.050	0.0033	0.0032 U	0.0032 U	0.022	0.00065 U	0.00065 U	0.00065 U	0.00065 U	0.0039	0.0031	0.013	0.0085	0.0048	0.013	0.00093	0.00065 U	0.0013 U
1F-B6	1F-B6-4-5	4 to 5	6/11/2013	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.0079	0.0049 U	0.038	0.00098 U	0.0013	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.00098 U	0.0020 U
1G-B4	1G-B4-1-2	1 to 2	6/17/2013	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0080 U	0.0080 U	0.0091	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0016 U	0.0032 U
2A-B5	2A-B5-1-2	1 to 2	6/17/2013	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.0038 U	0.0038 U	0.0038 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.00076 U	0.0017
2A-B5	2A-B5-7-8	7 to 8	6/17/2013	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.0039 U	0.0039 U	0.0059	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.00078 U	0.0016 U
2A-B6	2A-B6-4-5	4 to 5	6/17/2013	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.0048 U	0.0048 U	0.0064	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.00095 U	0.0019 U
2D-B5	2D-B5-0-1	0 to 1	6/20/2013	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.0048 U	0.0048 U	0.0048 U	0.0078	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.00096 U	0.0019 U
		MTCA Method A S	oil Cleanup Levels	2	180 ⁵	NE	800 ⁵	48,000 ⁵	NE	72,000 ⁵	0.03	8,000 ⁵	1,600 ⁵	6	8,000 ⁵	5	4,000 ⁵	8,000 ⁵	NE	8,000 ⁵	8,000 ⁵	24,000 ⁵	9

mg/kg = milligram per kilogram -- = sample not analyzed NE = Not established

MTCA = Model Toxics Control Act bgs = below ground surface

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result by the analytical laboratory

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

¹ Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1A Boring 4 collected 11-12 feet bgs = 1A-B4-11-12.

³ Volatile Organic Compounds (VOCs) by EPA Method 8260C. Other VOCS were analyzed but either not detected or are reported on Table 15.

⁴ Total xylenes consists of m,p- and o- xylenes. The higher detection limit is shown.

⁵ MTCA Method B ULU criteria represented because MTCA Method A cleanup level has not been established.

Summary of Chemical Analytical Results for Petroleum and Primary VOCs¹ - Groundwater

										Petroleu	m Hydrocar	bons ⁶					VOCs (µ	ıg/L) ⁷					
													PCE, T	CE and Brea	akdown Prod	lucts			BTI	EX		i	
Monitoring						Top of Casing	Approximate Depth to	Approximate		e-Range (µg/L)	Range (mg/L)	I-Range (mg/L)		.DCE	,2-DCE		lloride	o	nzene	•	lene ⁸	enzene	alene
Monitoring Well		Lithology At Well	Existing or	Location Relative to		Elevation	Groundwater	Groundwater Elevation	Sample	ili	Sel-F	⊜		1,2	ns-1	DCE	ᅙ	zen	thylbenz	Jen e	× ×	, g	듍
Identification	Sample Identification ²	Screen	New Well	PDAs	Well Type	(feet) ³	(feet btoc) 4	(feet)	Date	gas) Šě	1 3		- is	Ta	1,1	, i	Bel	£	뎰	Tota	ਂ ਤੋਂ ∣	Sa P
Westerly Plume W	ells		•	•					1			<u> </u>			· · ·								
BA-MW2	BA-MW2-130617	Advance Outwash	Existing	Within	Permanent	124.28	28.44	95.84	6/17/13	-	-	-	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
DD-MW1	DD-MW1-130619	Advance Outwash	Existing	ROW Between PDA	Permanent	122.12	20.33	101.79	6/19/13	-			1.2 130	1.0 U	1.0 U	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	6.5 U
JS-MW1	JS-MW1-130618	Advance Outwash	Existing	Within	Permanent	90.15	34.81	55.34	6/18/13	-			0.20 U 1.4	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
JS-MW2	JS-MW2-130618	Advance Outwash	Existing	Within	Permanent	90.33	34.92	55.41	6/18/13	-	-	-	0.20 U 14	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
JS-MW3	JS-MW3-130625	Advance Outwash	Existing	ROW Between PDA	Permanent	89.35	36.52	52.83	6/25/13	-	-	-	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
JS-MW3S	JS-MW3S-130913	Qvi	New	ROW Between PDA	Permanent	88.86	18.81	70.05	9/13/13	100 U	0.31	0.43 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
JS-MW3S	JS-MW3S-140122	Qvi	New	ROW Between PDA	Permanent	88.86	18.81	70.05	1/22/14	100 U	-	-	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
Municipal Water	WATER-130924	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9/24/13	100 U	0.26 U	0.42 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
JS-MW4	JS-MW4D-130919	Advance Outwash	New	South	Permanent	93.66	40.18	53.48	9/19/13	100 U	0.26 U	0.42 U	0.20 U 2.5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.6 U
JS-MW7A UG-MW3	JS-MW7A-140122 UG-MW3-130618	Qvi Advance Outwash	New Existing	Within ROW Between PDA	Permanent	96.75 99.63	11.02 44.35	85.73	1/22/14 6/18/13	100 U		_	0.20 U 1.8 0.20 U 13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	1.0 U	0.40 U 0.40 U	0.20 U 0.20 U	1.0 U
UG-MW4	UG-MW3-130618 UG-MW4-130619	Advance Outwash Advance Outwash	Existing	ROW Between PDA ROW Between PDA	Permanent Permanent	105.31	50.52	55.28 55.12	6/18/13		-		0.20 U 13 0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U 0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW7	UG-MW7-130619	Advance Outwash	Existing	ROW Between PDA	Permanent	123.97	35.68	88.29	6/19/13				0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
UG-MW8	UG-MW8-130619	Advance Outwash	Existing	ROW Between PDA	Permanent	123.50	33.01	90.49	6/19/13		_	_	0.40 U 56	0.44	0.40 U	0.40 U	0.20 U	0.40 U	0.40 U	2.0 U	0.80 U	0.40 U	2.6 U
UG-MW9	UG-MW9-130617	Advance Outwash	Existing	ROW Between PDA	Permanent	123.80	30.06	93.74	6/17/13	_	_	_	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW13	UG-MW13-130625	Qvi	Existing	ROW Between PDA	Permanent	122.96	21.15	101.81	6/25/13	_			1.4 110	1.0 U	1.0 U	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	6.5 U
UG-MW14	UG-MW14-130617	Advance Outwash	Existing	Within	Permanent	133.75	21.41	112.34	6/17/13	_			1.2 110	1.0 U	1.0 U	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	5.0 U
UG-MW16	UG-MW16-130617	Advance Outwash	Existing	Within	Permanent	150.99	9.30	141.69	6/17/13	-	-	-	1.9 170	1.1	1.0 U	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	5.0 U
UG-MW17	UG-MW17-130617	Advance Outwash	Existing	Within	Permanent	155.46	3.80	151.66	6/17/13	-	-	-	2.0 U 250	2.0 U	2.0 U	2.0 U	1.0 U	2.0 U	2.0 U	10 U	4.0 U	2.0 U	10 U
UG-MW18	UG-MW18-130614	Advance Outwash	Existing	South	Permanent	203.95	34.19	169.76	6/14/13	-	-	-	12 1,200	10 U	10 U	10 U	5.0 U	10 U	10 U	50 U	20 U	10 U	75 U
UG-MW19	UG-MW19-130614	Advance Outwash	Existing	South	Permanent	191.75	25.06	166.69	6/14/13	-			5.6 300	2.0 U	2.0 U	2.0 U	1.0 U	2.0 U	2.0 U	10 U	4.0 U	2.0 U	15 U
UG-MW20	UG-MW20-130614	Advance Outwash	Existing	South	Permanent	169.64	5.95	163.69	6/14/13	-		-	1.0 U 170	1.8	1.0 U	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	7.5 U
UG-MW21	UG-MW21-130618	Advance Outwash	Existing	South	Permanent	196.31	25.20	171.11	6/18/13	-	-		0.20 U 7.7	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW22	UG-MW22-130614	Advance Outwash	Existing	South	Permanent	158.82	18.68	140.14	6/14/13	-	-	-	0.20 U 14	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.5 U
UG-MW23	UG-MW23-131003	Advance Outwash	New	South	Permanent	171.18	10.55	160.63	10/3/13	100 U	0.25 U	0.41 U	0.20 U 5.5	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW24	UG-MW24-130715	Advance Outwash	New	Within	Permanent	196.80	31.33	165.47	7/15/13	100 U	0.26 U	0.42 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
UG-MW25D	UG-MW25D-130904	Advance Outwash	New	Within	Permanent	202.05	36.73	165.32	9/4/13	100 U	0.26 U	0.41 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW25S	UG-MW25S-130904	Qvi	New	Within	Permanent	202.60	2.07	200.53	9/4/13	100 U	0.26 U	0.42 U	2.0 U 290	6.0	2.0 U	12	2.0 U	2.2	2.0 U	10 U	4.0 U	2.0 U	10 U
UG-MW26	UG-MW26-130930	Qvi	New	Within	Permanent	202.18	-0.25	202.43	9/30/13	100 U	0.26 U	0.46	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW27 UG-MW28	UG-MW27-130702 UG-MW28-130702	Advance Outwash Ovi	New New	Within ROW Between PDA	Permanent Permanent	148.68 151.14	23.16 19.81	125.52 131.33	7/2/13 7/2/13	100 U 100 U	0.26 U 0.25 U	0.41 U 0.41 U	0.20 U 0.20 U 0.21	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.10 U 0.10 U	0.20 U 0.20 U	0.20 U 0.20 U	1.0 U	0.40 U 0.40 U	0.20 U 0.20 U	1.4 U
UG-MW29D	UG-MW29D-130701	Advance Outwash	New	ROW Between PDA	Permanent	149.26	19.59	129.67	7/1/13	100 U	0.25 U	0.41 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.7 U
UG-MW29S	UG-MW29S-130701	Qvi	New	ROW Between PDA	Permanent	149.04	11.11	137.80	7/1/13	100 U	0.25 U	0.41 U	0.29 42	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.7 U
UG-MW30D	UG-MW30D-130712	Advance Outwash	New	South	Permanent	122.94	5.81	117.13	7/12/13	100 U	0.27 U	0.43 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
	UG-MW30S-130715	Qvi	New	South	Permanent	122.70	4.44	118.26	7/15/13	100 U	0.26 U	0.41 U	1.1 130	1.0 U	1.0 U	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	6.5 U
UG-MW30S	UG-MW30S-130715-V0C		New	South	Permanent	122.70	4.44	118.26	7/15/13	-	-		1.3 130	1.0 U	1.0 U	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	6.5 U
UG-MW31	UG-MW31-130904	Qvi	New	Within	Permanent	142.92	5.20	137.72	9/4/13	100 U	0.26 U	0.42 U	1.0 U 120	1.4	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	5.0 U
UG-MW32	UG-MW32-131003	Qvi	New	Within	Permanent	159.88	6.91	152.97	10/3/13	100 U	0.26 U	0.41 U	0.20 U 39	0.20 U	0.20 U	0.20 U	0.20 U	+	0.20 U	1.0 U	0.40 U	0.20 U	
UG-MW33	UG-MW33-131002	Qvi	New	Within	Permanent	183.57	6.61	176.96	10/2/13	100 U	0.27 U	0.43 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW34	UG-MW34-130923	Qvi	New	Within	Permanent	142.03	16.71	125.32	9/23/13	100 U	0.26 U	0.42 U	1.0 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U		0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
UG-MW35	UG-MW35-140122	Qvi	New	Within	Permanent	181.60	8.39 ⁹	173.21	1/22/14	100 U	-		0.20 U 0.24	0.20 U	0.20 U	0.20 U	0.20 U		0.20 U	1.0 U	0.40 U	0.20 U	
UG-MW36	UG-MW36-140122	Qvi	New	Within	Permanent	180.24	8.229	172.02	1/22/14	100 U			0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	+	0.20 U	1.0 U	0.40 U	0.20 U	
UG-MW37	UG-MW37-130930	Qvi	New	Within	Permanent	197.29	1.51	195.78	9/30/13	100 U	0.26 U	0.55	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U		0.20 U	1.0 U	0.40 U	0.20 U	
UG-MW38D	UG-MW38D-131003	Advance Outwash	New	South	Permanent	192.47	26.11	166.36	10/2/13	100 U	0.26 U	0.41 U	6.7 160	1.9	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	5.0 U
UG-MW38S	UG-MW38S-131001	Qvi	New	South	Permanent	193.17	9.31	183.86	10/1/13	100 U	0.26 U	0.42 U	0.20 U 1.4	0.20 U	0.20 U	0.20 U	0.20 U		0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
1A-B2	1A-B2-W	Fill Qvi	New New	Within Within	Temporary	N/A	N/A	N/A	6/13/13	100 U	0.26 U	0.42 U	6.5 4.8 1.2 180	45	2.9	0.40 U 1.0 U	6.9	0.40 U	0.40 U	2.0 U	0.80 U	0.40 U	
1F-B3 1F-B5	1F-B3-W 1F-B5-W	Qvi	New	Within	Temporary Temporary	ND ND	N/A N/A	N/A N/A	6/12/13 6/12/13	100 U 100 U	0.25 U 0.46	0.41 U 0.42	1.2 180 0.20U 35	1.0 U 0.20 U	1.0 U 0.20 U	0.20 U	0.50 U 0.10 U	1.0 U 0.20 U	1.0 U 0.20 U	5.0 U 1.0 U	1.0 U 0.20U	1.0 U 0.20 U	1.0 U 0.20 U
1F-B5	1F-B5-W	Qvi	New	Within	Temporary Temporary	ND ND	N/A N/A	N/A N/A	6/11/13	100 U	0.46 0.26 U	0.42 0.41 U	0.20 U 30	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.20 U		0.20 U
2. 3.	2. 2	٧٠٠	1	********	Tomporary	5	,	·	1	800/1,000 10	1	0.5	i i	16 ¹¹	160 ¹¹	400 ¹¹						160 ¹¹	
								od A Groundwater C			0.5		5 5				0.2	5	700	1,000	1,000	1	160
					МТС	A Method B Grour	ndwater Screening	Level Protective of	Indoor Air	NE	NE	NE	24 1.5	160	110	130	0.35	2.4	2,800	16,000	290 ¹²	290	8.9



										Petroleu	ım Hydrocart	bons ⁶						VOCs (µ	ıg/L) ⁷					
														PCE, TO	E and Brea	akdown Prod	ducts			ВТ	EX			
Monitoring Well Identification	Sample Identification ²	Lithology At Weil Screen	Existing or New Well	Location Relative to PDAs	Well Type	Top of Casing Elevation (feet) ³	Approximate Depth to Groundwater (feet btoc) ⁴	Approximate Groundwater Elevation (feet)	Sample Date	Gasoline-Range (µg/L)	Diesel-Range (mg/L)	Lube Oil-Range (mg/L)	PCE	TCE	cis-1,2-DCE	Trans-1,2-DCE	1,1 DCE	Vinyl Chloride	Benzene	Ethylbenzene	Toluene	Total Xylene ⁸	Chlorobenzene	Naphthalene
Easterly Plume																								
BA-MW1	BA-MW1-130711	ND	Existing	N/A	Permanent	114.44	5.43	109.01	7/11/13	100 U	0.28 U	0.45 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
BL-MW1	BL-MW1-130709	ND	Existing	N/A	Permanent	74.69	17.66	57.03	7/9/13	100 U	0.28 U	0.45 U	1.0 U	89	86	9.5	1.0 U	0.50 U	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	6.5 U
BL-MW3	BL-MW3-130911	ND	Existing	N/A	Permanent	66.76	12.55	54.21	9/11/13	100 U	0.26 U	0.42 U	0.20 U	40	22	2.1	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
BL-MW4	BL-MW4-130708	ND	Existing	N/A	Permanent	47.80	12.88	34.92	7/8/13	100 U	0.28 U	0.46 U	0.20 U	0.30	0.79	0.20 U	0.20 U	0.75	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
BL-MW5	BL-MW5-130709	ND	Existing	N/A	Permanent	74.71	12.12	62.59	7/9/13	100 U	0.27 U	0.43 U	4.0 U	910	220	8.8	7.5	24	4.0 U	4.0 U	20 U	8.0 U	9.6	26 U
BL-MW6	BL-MW6-130711	ND	Existing	N/A	Permanent	67.11	20.15	46.96	7/11/13	100 U	0.26 U	0.41 U	2.0 U	120	240	4.5	4.5	61	2.0 U	2.0 U	10 U	4.0 U	2.0 U	10 U
CR-MW3	CR-MW3-130709	ND	Existing	N/A	Permanent	78.56	8.92	69.64	7/9/13	100 U	0.26 U	0.41 U	0.20 U	0.20 U	1.4	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
CR-MW5	CR-MW5-130709	ND	Existing	N/A	Permanent	74.13	9.98	64.15	7/9/13	100 U	0.32	0.41 U	0.20 U	2.9	22	1.2	0.24	1.1	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
CR-MW6	CR-MW6-130709	ND ND	Existing	N/A	Permanent	72.83	12.10	60.73	7/9/13	100 U	0.26 U	0.42 U	0.20 U	5.5	15	0.94	0.20 U	0.52	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
CR-MW8 CR-MW9	CR-MW8-130702 CR-MW9-130708	ND ND	Existing	N/A	Permanent	76.28 78.25	8.42 11.65	67.86	7/2/13 7/8/13	100 U 3,300	0.27 U 0.73 U	0.44 U	0.20 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.10 U 0.50 U	1.9 130	0.20 U 96	1.0 U	0.40 U 340	0.20 U 1.0 U	1.4 U 22
CR-MW12	CR-MW12-130708	ND ND	Existing Existing	N/A N/A	Permanent Permanent	47.54	10.31	66.60 37.23	7/8/13	100 U	0.73 U	0.41 U 0.41 U	1.0 U 0.20 U	4.7	3.8	0.20 U		0.64	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
CR-MW15	CR-MW15S-130905	Advance Outwash	New	N/A	Permanent	79.45	17.13	62.32	9/5/13	100 U	0.26 U	0.41 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.3	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
CR-MW16	CR-MW16S-130905	Qvi	New	N/A	Permanent	64.71	16.45	48.26	9/5/13	100 U	0.26 U	0.41 U	2.0 U	300	240	15	3.9	17	2.0 U	2.0 U	10 U	4.0 U	2.0 U	10 U
CR-MW17	CR-MW17S-130905	Qvi	New	N/A	Permanent	64.11	18.57	45.54	9/5/13	100 U	0.26 U	0.41 U	1.0 U	93	120	6.5	1.7	12	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	5.0 U
DD-MW2	DD-MW2-130709	ND	Existing	N/A	Permanent	140.30	1.73	138.57	7/9/13	100 U	0.26 U	0.42 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
JP-MW1	JP-MW1-130712	ND	Existing	N/A	Permanent	95.77	12.20 ⁵	83.75	7/12/13	100 U	0.28 U	0.45 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
JP-MW1R	JP-MW1R-130712	ND	Existing	N/A	Permanent	101.64	17.67	84.39	7/12/13	100 U	0.27 U	0.43 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
JP-MW2	JP-MW2-130702	ND	Existing	N/A	Permanent	101.45	17.36	84.09	7/2/13	540 J	0.27 U	0.43 U	4.0 U	500	600	38	10	120	57	4.0 U	20 U	8.0 U	170	28 U
JS-MW5	JS-MW5S-130912	Advance Outwash	Existing	N/A	Permanent	104.67	21.87	82.80	9/12/13	100 U	0.26 U	0.41 U	0.20 U	3.8	0.69	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.55	1.0 U
JS-MW6D	JS-MW6D-130913	Advance Outwash	Existing	N/A	Permanent	101.99	19.22	82.77	9/13/13	100 U	0.26 U	0.41 U	0.20 U	2.8	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
JS-MW6S	JS-MW6S-130912	Qvi	Existing	N/A	Permanent	101.85	5.56	96.29	9/12/13	100 U	0.27 U	0.43 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.29	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
PL-MW1	PL-MW1-130712	ND	Existing	N/A	Permanent	101.02	17.25	82.83	7/12/13	100 U	0.26 U	0.41 U	0.20 U	17	10	0.43	0.22	2.2	0.94	0.20 U	1.0 U	0.40 U	0.27	1.0 U
PL-MW2	PL-MW2-130710	ND	Existing	N/A	Permanent	82.92	7.13	75.79	7/10/13	100 U	0.29 U	0.47 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
PS-MW6	PS-MW6-130711	ND	Existing	N/A	Permanent	66.20	19.09	47.11	7/11/13	100 U	1.0	0.42 U	0.40 U	50	20	16	0.40	4.7	0.40 U	0.40 U	2.0 U	0.80 U	0.40 U	2.0 U
PS-MW7	PS-MW7-130715	ND	Existing	N/A	Permanent	66.03	13.85	52.18	7/15/13	100 U	1.2	0.43 U	1.0 U	180	38	1.6	1.0 U	5.9	1.0 U	1.0 U	5.0 U	2.0 U	1.0 U	6.5 U
PS-MW8	PS-MW8-130711	ND	Existing	N/A	Permanent	64.84	19.81	45.03	7/11/13	100 U	0.27 U	0.43 U	0.20 U	12	13	3.3	0.20 U	0.18	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
PS-MW9	PS-MW9-130711	ND	Existing	N/A	Permanent	55.33	12.06	43.27	7/11/13	100 U	0.28 U	0.45 U	0.20 U	3.3	1.2	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
SH-MW6	SH-MW6-130708	ND	Existing	N/A	Permanent	48.82	12.05	36.77	7/8/13	100 U	0.27 U	0.43 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
SH-MW7	SH-MW7-130708	ND	Existing	N/A	Permanent	48.41	12.22	36.19	7/8/13	1,100	0.52 U	0.42 U	0.40 U	0.47	1.6	2.1	0.40 U	1.0	0.40 U	0.40 U	2.0 U	1.3	0.40 U	2.6 U
UG-MW1	UG-MW1-130702	ND	Existing	N/A	Permanent	103.76	19.62	84.14	7/2/13	100 U	0.27 U	0.44 U	0.40 U	1.1	19	0.81	0.63	9.7	56	0.40 U	2.0 U	0.80 U	0.40 U	2.8 U
UG-MW2R	UG-MW2R-130715	ND	Existing	N/A	Permanent	97.90	16.56	81.34	7/15/13	100 U	0.29 U	0.46 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.3 U
UG-MW5	UG-MW5-130710	ND	Existing	N/A	Permanent	115.10	21.87	93.23	7/10/13	100 U	0.28 U	0.44 U	0.20 U	5.8	1.4	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
UG-MW6	UG-MW6-130710	ND	Existing	N/A	Permanent	110.27	23.48	86.79	7/10/13	890 J	0.26 U	0.42 U	4.0 U	700	180	9.4	5.2	33	18	4.0 U	20 U	8.0 U		20 U
UG-MW10	UG-MW10-130711	ND ND	Existing	N/A	Permanent	114.25	-1.53	115.78	7/11/13	100 U	0.27 U	0.43 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.10 U	0.20 U	0.20 U	1.0 U		0.20 U	
UG-MW11 UG-MW12	UG-MW11-130710 UG-MW12-130710	ND ND	Existing	N/A N/A	Permanent Permanent	114.59 112.29	7.88 15.76	106.71	7/10/13	100 U	0.27 U 0.26 U	0.43 U 0.41 U	0.20 U 0.20 U	0.20 U 0.40	0.20 U 5.8	0.20 U 0.20 U	0.20 U 0.21	0.10 U	0.20 U	0.20 U 0.20 U	1.0 U	0.40 U 0.40 U	0.20 U 0.20 U	1.0 U
UG-MW15	UG-WW12-130710 UG-MW15-130710	ND ND	Existing Existing	N/A N/A	Permanent	116.43	11.82	96.53 104.61	7/10/13 7/10/13	100 U	0.26 U	0.41 U	0.20 U	0.40 0.20 U	0.20 U	0.20 U	0.21 0.20 U	0.93 0.10 U		0.20 U	1.0 U	0.40 U	0.20 U	1.0 U
OG-IAIAA TO	0G-MMT3-T301T0	טאו	LAISUIIE	IN/A	remidiletti	110.43		ı											i				-	
								d A Groundwater Cl		800/1,000	0.5	0.5	5	5	16 ¹¹	160 ¹¹	400 ¹¹	0.2	5	700	1,000	1,000	160 ¹¹	160
					MTCA	Method B Groun	dwater Screening	Level Protective of I	ndoor Air 11	NE	NE	NE	24	1.5	160	110	130	0.35	2.4	2,800	16,000	290 ¹²	290	8.9



TCE = Trichloroethene PCE = Tetrachloroethene

cis-1,2-DCE = cis-1,2-Dichloroethene trans-1,2-DCE = Trans-1,2-Dichloroethene 1,1-DCE = 1,1-dichloroethylene

J = Estimated result by the analytical laboratory

μg/L = microgram per liter

NE = Not established

ND = Not determined

MTCA = Model Toxics Control Act

OVI = Ice-contact deposits

-- = Sample not analyzed

U = Analyte was not detected at or greater than the listed reporting limit

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA Method A cleanup level or Method B criteria protective of groundwater.

Dashed outline indicates analyte is detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

²Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1A Boring 4 collected 11-12 feet bgs = 1A-B4-11-12.

³ Surveyed elevations taken from AHBL 2014 Survey, NGVD 29 vertical datum and URS 2007 Upgradient TCE Assessment, NGVD 29 vertical datum.

⁴ Water level measurement shown measured on November 8, 2013.

⁵ Measurement collected on July 17, 2013 because monitoring well was decommissioned by November 8, 2013.

 $^{^{6}}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx and NWTPH-Dx.

⁷ VOCs were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.

⁸Total xylenes consists of m,p- and o- xylenes. The higher detection limit is shown.

⁹ Water level measured on November 8, 2014.

¹⁰ MTCA Method A cleanup level for gasoline is 800 μg/L if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

¹¹MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

¹² MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.

¹² Screening Level for m,p-xylene shown.

SUMMARY OF CHEMICAL ANALYTICAL RESULTS FOR SECONDARY VOCS¹ - GROUNDWATER

<u> </u>	<u> </u>	I		I	1400	ma, wa	shingto				3 /						
										VOCS	³ (μg/L)						
					1	Solvents	1		Byproducts	of Chlorinate	ed Water		Typical I	aboratory	Contamin	ants	
Monitoring		Lithology At Well		1,1,1-TCA	,1-DCA	,2,4-Trimethylbenzene	2-Dichlorobenzene	1,3,5-Trimethylbenzene	Bromodichloromethane	Chloroform	Dibromochloromethane	Acetone	sopropylbenzene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	Sec-Butylbenzene
Well Identification Westerly Plume Well	Sample Identification ²	Screen	Sample Date	1,1	1,1	1,2	1,2	1,3	Br	ਓ	Ö	Ace	<u>os</u>	밑	<u>-</u>	풉	Š
BA-MW2	BA-MW2-130617	Advance Outwash	6/17/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
DD-MW1 JS-MW1	DD-MW1-130619 JS-MW1-130618	Advance Outwash Advance Outwash	6/19/13 6/18/13	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	25 U 5.0 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U
JS-MW2	JS-MW2-130618	Advance Outwash	6/18/13	0.21	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
JS-MW3 JS-MW3S	JS-MW3-130625 JS-MW3S-130913	Advance Outwash Qvi	6/25/13 9/13/13	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.98	0.20 U 8.7	0.20 U 0.23	7.2 U 8.9 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U
JS-MW3S	JS-MW3S-140122	Qvi	1/22/14	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.28	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Tap Water	WATER - 130924	N/A	9/23/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	2.2	28 0.20 U	0.27 0.20 U	6.9 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
JS-MW4 JS-MW7A	JS-MW4D-130919 JS-MW7A-140122	Advance Outwash Qvi	9/19/13 1/22/14	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U	5.0 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U
UG-MW3	UG-MW3-130618	Advance Outwash	6/18/13	0.20 U	0.25	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
UG-MW4 UG-MW7	UG-MW4-130619 UG-MW7-130619	Advance Outwash Advance Outwash	6/19/13 6/19/13	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U
UG-MW8	UG-MW8-130619	Advance Outwash	6/19/13	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	10 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U
UG-MW9 UG-MW13	UG-MW9-130617 UG-MW13-130625	Advance Outwash Qvi	6/17/13 6/25/13	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	5.0 U 36 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U	0.20 U 1.0 U
UG-MW14 UG-MW16	UG-MW14-130617 UG-MW16-130617	Advance Outwash	6/17/13	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U 1.0 U	1.0 U 1.0 U	1.0 U	25 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U
UG-MW16 UG-MW17	UG-MW16-130617 UG-MW17-130617	Advance Outwash Advance Outwash	6/17/13 6/17/13	2.0 U	1.0 U 2.0 U	2.0 U	1.0 U 2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	25 U 50 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U
UG-MW18 UG-MW19	UG-MW18-130614 UG-MW19-130614	Advance Outwash	6/14/13	10 U 2.0 U	10 U 2.0 U	10 U 2.0 U	10 U	10 U 2.0 U	10 U 2.0 U	10 U 2.0 U	10 U 2.0 U	380 U 76 U	10 U 2.0 U	10 U 2.0 U	10 U 2.0 U	10 U 2.0 U	10 U 2.0 U
UG-MW19 UG-MW20	UG-MW19-130614 UG-MW20-130614	Advance Outwash Advance Outwash	6/14/13 6/14/13	2.0 U	1.0 U	1.0 U	2.0 U 1.0 U	1.0 U	2.0 U	2.0 U	2.0 U	76 U 38 U	2.0 U	1.0 U	2.0 U	1.0 U	2.0 U
UG-MW21 UG-MW22	UG-MW21-130618 UG-MW22-130614	Advance Outwash Advance Outwash	6/18/13 6/14/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 7.6 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U
UG-MW23	UG-MW23-131003	Advance Outwash	10/3/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
UG-MW24 UG-MW25D	UG-MW24-130715	Advance Outwash Advance Outwash	7/15/13	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U
UG-MW25D	UG-MW25D-130904 UG-MW25S-130904	Qvi	9/4/13 9/4/13	2.0 U	15	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	5.0 U 50 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U
UG-MW26	UG-MW26-130930	Qvi	9/30/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
UG-MW27 UG-MW28	UG-MW27-130702 UG-MW28-130702	Advance Outwash Qvi	7/2/13 7/2/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U
UG-MW29D	UG-MW29D-130701	Advance Outwash	7/1/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
UG-MW29S UG-MW30D	UG-MW29S-130701 UG-MW30D-130712	Qvi Advance Outwash	7/1/13 7/12/13	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.56 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U
UG-MW30S	UG-MW30S-130715	Qvi	7/15/13	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	25 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U
UG-MW31	UG-MW30S-130715-V0C UG-MW31-130904	Qvi	7/15/13 9/4/13	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U 1.0 U	1.0 U	25 U 25 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U
UG-MW32 UG-MW33	UG-MW32-131003	Qvi	10/3/13	0.20 U	0.21	0.20 U	0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U 0.20 U
UG-MW34	UG-MW33-131002 UG-MW34-130923	Qvi Qvi	10/2/13 9/23/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U 6.9 U	0.20 U	0.20 U	0.20 U	0.20 U 0.20 U	0.20 U
UG-MW35 UG-MW36	UG-MW35-140122 UG-MW36-140122	Qvi Qvi	1/22/14 1/22/14	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U
UG-MW37	UG-MW37-130930	Qvi	9/30/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.7	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
UG-MW38D UG-MW38S	UG-MW38D-131003 UG-MW38S-131001	Advance Outwash Qvi	10/2/13 10/1/13	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	25 U 5.0 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U
1A-B2	1A-B2-W	ND ND	6/13/13	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U	15 U	0.40 U	0.40 U	0.40 U	0.40 U	0.40 U
1F-B3 1F-B5	1F-B3-W	Qvi Qvi	6/12/13 6/12/13	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	25 U 5.0 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U
1F-B7	1F-B5-W 1F-B7-W	Qvi	6/11/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
Easterly Plume BA-MW1	BA-MW1-130711	ND	7/11/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
BL-MW1	BL-MW1-130709	ND ND	7/9/13	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	25 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U
BL-MW3 BL-MW4	BL-MW3-130911 BL-MW4-130708	ND ND	9/11/13 7/8/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U
BL-MW5	BL-MW5-130709	ND ND	7/9/13	4.0 U	4.0 U	4.0 U	4.0 U	4.0 U	4.0 U	4.0 U	4.0 U	100 U	4.0 U	4.0 U	4.0 U	4.0 U	4.0 U
BL-MW6 CR-MW3	BL-MW6-130711 CR-MW3-130709	ND ND	7/11/13 7/9/13	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	50 U 5.0 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U	2.0 U 0.20 U
CR-MW5	CR-MW5-130709	ND	7/9/13	0.20 U	0.20 U	0.20 U	0.22	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.29	0.20 U	0.29	0.20 U	0.28
CR-MW6 CR-MW8	CR-MW6-130709 CR-MW8-130702	ND ND	7/9/13 7/2/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U 0.36	0.20 U 0.20 U	0.20 U 0.84	0.20 U	0.20 U 0.20 U
CR-MW9	CR-MW9-130708	ND	7/8/13	1.0 U	1.0 U	110	1.0 U	32	1.0 U	1.0 U	1.0 U	25 U	7.3	1.0 U	26	1.0 U	2.1
CR-MW12 CR-MW15	CR-MW12-130708 CR-MW15S-130905	ND Advance Outwash	7/8/13 9/5/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U
CR-MW16	CR-MW16S-130905	Qvi	9/5/13	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	50 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U
CR-MW17 DD-MW2	CR-MW17S-130905 DD-MW2-130709	Qvi ND	9/5/13 7/9/13	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	25 U 5.0 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U	1.0 U 0.20 U
JP-MW1	JP-MW1-130712	ND	7/12/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
JP-MW1R JP-MW2	JP-MW1R-130712 JP-MW2-130702	ND ND	7/12/13 7/2/13	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	5.0 U 100 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U
JS-MW5	JS-MW5S-130912	Advance Outwash	9/12/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
JS-MW6D JS-MW6S	JS-MW6D-130913 JS-MW6S-130912	Advance Outwash Qvi	9/13/13 9/12/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	8.9 U 5.0 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U
PL-MW1	PL-MW1-130712	ND	7/12/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
PL-MW2 PS-MW6	PL-MW2-130710 PS-MW6-130711	ND ND	7/10/13 7/11/13	0.20 U 0.40 U	0.20 U 0.40 U	0.20 U 0.40 U	0.20 U 0.40 U	0.20 U 0.40 U	0.20 U 0.40 U	0.20 U 0.40 U	0.20 U 0.40 U	5.0 U 10 U	0.20 U 1.3	0.20 U 1.6	0.20 U 1.5	0.20 U 0.40 U	0.20 U 1.3
PS-MW7	PS-MW7-130715	ND	7/15/13	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	25 U	1.0 U	1.0 U	1.3	1.0 U	1.0 U
PS-MW8 PS-MW9	PS-MW8-130711 PS-MW9-130711	ND ND	7/11/13 7/11/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U
SH-MW6	SH-MW6-130708	ND	7/8/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
SH-MW7 UG-MW1	SH-MW7-130708 UG-MW1-130702	ND ND	7/8/13 7/2/13	0.40 U 0.40 U	0.40 U 0.40 U	2.2 0.40 U	0.40 U 0.40 U	0.40 U 0.40 U	0.40 U 0.40 U	0.40 U 0.40 U	0.40 U 0.40 U	10 U	4.0 0.40 U	3.3 0.40 U	7.5 0.40 U	0.88 0.40 U	4.7 0.40 U
UG-MW2R	UG-MW2R-130715	ND ND	7/15/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
UG-MW5 UG-MW6	UG-MW5-130710 UG-MW6-130710	ND ND	7/10/13 7/10/13	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	5.0 U 100 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U	0.20 U 4.0 U
UG-MW10	UG-MW10-130711	ND	7/11/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
UG-MW11 UG-MW12	UG-MW11-130710 UG-MW12-130710	ND ND	7/10/13 7/10/13	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	0.20 U 0.20 U	5.0 U 5.0 U	0.20 U	0.20 U 0.20 U	0.20 U	0.20 U	0.20 U
UG-MW15	UG-MW15-130710	ND	7/10/13	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5.0 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
		MTCA Method A Grou	ındwater Cleanup Level	200	7.74	NE	720 ⁴	80 ⁴	0.714	1.414	0.52 ⁴	7,200 ⁴	800 ⁴	400 ⁴	800 ⁴	NE	800 ⁴

- ¹ Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.
- ² Sample ID = Area number boring/test pit number starting depth of sample [feet bgs] -end depth [feet bgs], Area 1A Boring 4 collected 11-12 feet bgs = 1A-B4-11-12.
- $^{\rm 3}\,\rm VOCs$ were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.
- 4 MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.
- ⁵ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action.

Qvi = Ice-contact deposits ND = Not determined 1,1-DCE = 1,1-dichloroethylene QVI = Ice-contact deposits 1,1-DCA = 1,1 dichloroethane -- = Sample not analyzed 1,1,1-TCA = Trichloroethane N/A = Not applicable

NE = Not established

μg/L = Microgram per liter

J = Estimated result by the analytical laboratory

 $\mbox{\bf U}$ = Analyte was not detected at or greater than the listed reporting limit.

 $\label{talics} \textbf{Italics} = \textbf{The listed reporting limit is greater than the applicable cleanup level}.$

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates that the detected concentration is greater than the MTCA Method B Indoor Air Screening Level.

Summary of Chemical Analytical Results for Metals and PAHs¹ - Groundwater

						,	Total Met	als (µg/L)	3				Dissolve	ed Metals	(µg/L) 4					CF	PAHS (µg/L)	5			
Monitoring Well Identification	Sample Identification ²	Lithology At Wells Screen	Sample Date	Arsenic (Total)	Barium (Total)	Cadmium (Total)	Chromium (Total)	Lead (Total)	Mercury (Total)	Selenium (Total)	Silver (Total)	Arsenic (Dissolved)	Cadmium (Dissolved)	Chromium (Dissolved)	Lead (Dissolved)	Mercury (Dissolved)	Benzo (a) anthracene (TEF 0.1)	Benzo (a) pyrene (TEF 1.)	Benzo (b) fluoranthene (TEF 0.1)	Benzo (J,k) fluoranthene (TEF 0.1)	Chrysene (TEF 0.01)	Dibenz (a,h) anthracene (TEF 0.1)	Indeno (1,2,3-cd) pyrene (TEF 0.1)	сРАН ТТЕС	Naphthalene
Easterly Groundwate		•	1										1	r	r	1	1			1			1	ı	
BL-MW3	BL-MW3-130911	ND	9/11/2013	8.6	110	4.0 U	28	7.4	0.50 U	5.0 U	10 U	3.0 U					0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
CR-MW15	CR-MW15S-130905	Advance Outwash	9/5/2013	3.3 U		4.4 U	11 U	1.1 U	0.50 U							-	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	N/A	0.097 U
CR-MW16	CR-MW16S-130905	Qvi	9/5/2013	3.3 U		4.4 U	11 U	1.1 U	0.50 U	-	-	-					0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	N/A	0.096 U
CR-MW17	CR-MW17S-130905	Qvi	9/5/2013	3.3 U		4.4 U	11 U	1.1 U	0.50 U								0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	N/A	0.097 U
JS-MW5	JS-MW5S-130912	Advance Outwash	9/12/2013	3.0 U	25 U	4.0 U	10 U	1.0 U	0.50 U	5.0 U	10 U	-			-	-	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	N/A	0.096 U
JS-MW6D	JS-MW6D-130913	Advance Outwash	9/13/2013	3.0 U	25 U	4.0 U	10 U	1.0 U	0.50 U	5.0 U	10 U	-					0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	N/A	0.095 U
JS-MW6S	JS-MW6S-130912	Qvi	9/12/2013	3.0 U	100	4.0 U	13	1.7	0.50 U	5.0 U	10 U						0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
Westerly Groundwat	ter Plume	1	1	•		1		ı		1			1	1	1	1	1			1	1	1	1	1	
JS-MW3S	JS-MW3S-130913	Qvi	9/13/2013	3.0 U	69	4.0 U	18	2.0	0.50 U	5.0 U	10 U						0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
JS-MW4	JS-MW4D-130919	Advance Outwash	9/19/2013	3.0 U	25 U	4.0 U	10 U	1.3	0.50 U	5.0 U	10 U						0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	N/A	0.095 U
UG-MW23	UG-MW23-131003	Advance Outwash	10/3/2013	3.3 U	28 U	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U	-	_	-	-	_	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
UG-MW24	UG-MW24-130715	Advance Outwash	7/15/2013	3.3 U	-	4.4 U	11 U	1.1 U	0.50 U	-	-	-	-		-	-	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	N/A	0.096 U
UG-MW25D	UG-MW25D-130904	Advance Outwash	9/4/2013	6.2	28 U	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U	5.7					0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	N/A	0.095 U
UG-MW25S	UG-MW25S-130904	Qvi	9/4/2013	3.3 U	49	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U				-		0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	N/A	0.095 U
UG-MW26	UG-MW26-130930	Qvi	9/30/2013	3.0 U	40	4.0 U	10 U	1.0 U	0.50 U	5.0 U	10 U		-				0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	0.0096 U	N/A	0.096 U
UG-MW27	UG-MW27-130702	Advance Outwash	7/2/2013	3.3 U	28 U	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U	-	-			-	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
UG-MW28	UG-MW28-130702	Qvi	7/2/2013	3.3 U	33	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U	-					0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
UG-MW29D	UG-MW29D-130701	Advance Outwash	7/1/2013	3.3 U	51	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U						0.0094 U	0.0094 U	0.0094 U	0.0094 U	0.0094 U	0.0094 U	0.0094 U	N/A	0.094 U
UG-MW29S	UG-MW29S-130701	Qvi	7/1/2013	3.3 U	28 U	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U	-			-		0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U		0.097 U
UG-MW30D	UG-MW30D-130712	Advance Outwash	7/12/2013	3.3 U	-	4.4 U	11 U	1.1 U	0.50 U		-						0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	N/A	0.095 U
UG-MW30S	UG-MW30S-130715	Qvi	7/15/2013	3.3 U		4.4 U	11 U	1.1 U	0.50 U			-					0.0095	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U		0.095 U
UG-MW31	UG-MW31-130904	Qvi	9/4/2013	3.3 U	28 U	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U	-	-		-		0.0094 U	0.0094 U	0.0094 U	0.0094 U	0.0094 U	0.0094 U	0.0094 U	N/A	0.094 U
UG-MW32	UG-MW32-131003	Qvi	10/3/2013	3.3 U	28 U	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U						0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	0.0097 U	N/A	0.097 U
UG-MW33	UG-MW33-131002 UG-MW34-130923	Qvi	10/2/2013	3.3 U	54	4.4 U	11 U	1.1 U	0.50 U	5.6 U	11 U						0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
UG-MW34		Qvi	9/23/2013	3.0 U	89	4.0 U	10 U	2.6	0.50 U	5.0 U	10 U						0.015 U	0.015 U	0.015 U	0.015 U	0.015 U	0.015 U	0.015 U	N/A	0.15 U
UG-MW37 UG-MW38D	UG-MW37-130930 UG-MW38D-131003	Qvi Advance Outwash	9/30/2013 10/2/2013	3.0 U 3.3 U	68 28 U	4.0 U 4.4 U	10 U 11 U	1.0 U 1.1 U	0.50 U 0.50 U	5.0 U 5.6 U	10 U 11 U						0.011 0.0095 U	0.0097 U 0.0095 U	0.012 0.0095 U	0.0097 U 0.0095 U	0.0097 U 0.0095 U	0.0097 U 0.0095 U	0.0097 U 0.0095 U		0.097 U 0.095 U
UG-MW38D	UG-MW385-131003	Qvi	10/2/2013	3.3 U	59	4.4 U	10 U	1.10	0.50 U	5.0 U	10 U			-	-	-	0.0095 0	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0095 U	0.0011	0.095 U
1A-B2	1A-B2-W	Fill	6/13/2013	J.0 0	- 29	+.U U	-	1.0		5.0 0	10.0	4.3	4.0 U	10 U	1.0 U	0.50 U	0.011 0.0098 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A	0.10 U
1F-B3	1F-B3-W	Qvi	6/12/2013				_					3.0 U	4.0 U	10 U	1.0 U	0.50 U	0.0098 U	0.0098 U	0.0098 U	0.0098 U	0.010 U	0.0098 U	0.0098 U	N/A	0.10 U
1F-B5	1F-B5-W	Qvi	6/12/2013									3.0 U	4.0 U	10 U	1.0 U	0.50 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	0.010 U	N/A N/A	0.10 U
1F-B5	1F-B5-W	Qvi	6/12/2013									3.0 U	4.0 U	10 U	1.0 U	0.50 U	0.010	0.010 U	0.010 U	0.010 U					0.10 U
		Αvi	0/ 11/ 2010								_	5.0 0	- .0 0	100	1.00	0.00 0	0.011	0.0000	0.0000	0.00000	0.0000	0.0000	0.00000	0.0011	0.0000
Tioga Sump Water S	2F-SUMP	NI/A	6/20/2012	160	440	16	<u> </u>	5 700	2.5	5611	1111		I	1	ī	I	0.0099 U	0.000011	0.000011	0.000011	0.0099 U	0.000011	0.000011	N/A	0.00011
2F-S1		N/A	6/20/2013			16	80	5,700	2.5	5.6 U	11 U	-					0.0099 0							N/A	0.099 U
	MTCA	Method A Groundwate	er Cleanup Level	5	3,200 ⁶	5	50	15	2	80 ⁶	80 ⁶	5	5	50	15	2	I	MTCA Gr	oundwater C	leanup Leve	I for the TTEC	of cPAHs is	$0.1 \mu g/L$		160

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

Qvi = Ice-contact deposits

μg/L = Microgram per liter

TTEC = Total Toxicity Equivalency Concentration

PAHs = polycyclic aromatic hydrocarbons

-- = Sample not analyzed

TEF = Toxicity equivalency factor

U = Analyte was not detected at or greater than the listed reporting limit.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.



² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1A Boring 4 collected 11-12 feet bgs = 1A-B4-11-12.

³ Total metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium, silver) by EPA methods 6010C, 7196A, 7196AMOD and 7471B.

⁴ Dissolved Metals (select) by EPA Methods 200.8 and/or 7470A.

 $^{^{5}}$ Carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM.

 $^{^{\}rm 6}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

Summary of Chemical Analytical Results¹ - Sump Water

2013 Environmental Subsurface Investigation - University of Washington-Tacoma Tacoma, Washington

Sample Location	Floor Sump		
Sample ID ²	2F-SUMP	MTCA	
Sample Date	6/20/2013	Method A	MTCA Method B Groundwater Screening
Chemical	0, 20, 2010	Groundwater Cleanup Level	Levels 12
NWTPH-Gx ³ (µg/L)		Oldanap 20401	LOYOIS
Gasoline-Range	100 U	800/1,000 ⁹	NE
NWTPH-Dx ⁴ (mg/L)	100 0	, ,	HE
Diesel-Range	0.76 U	0.5	NE
Lube Oil-Range	2.2	0.5	NE
	2.2	0.5	INC
/OCs ⁵ (μg/L)			
Benzene	0.20 U	5	2.4
Trichloroethene (TCE)	0.20 U	5	1.5
Tetrachloroethene (PCE)	0.20 U	5	24
(cis) 1,2-Dichloroethene	0.20 U	16 ¹⁰	160
(trans) 1,2-Dichloroethene	0.20 U	160 ¹⁰	110
Vinyl Chloride	0.10 U	0.2	0.35
cPAHs ⁶ (µg/L)			
Benzo (a) anthracene (TEF 0.1)	0.0099 U		NE
Benzo (a) pyrene (TEF 1)	0.0099 U		NE
Benzo (b) fluoranthene (TEF 0.1)	0.0099 U	MTCA Method A ULU cleanup level for	NE
Benzo (j,k) fluoranthene (TEF 0.1)	0.0099 U	the sum of all cPAHs is 0.1 µg/L	NE
Chrysene (TEF 0.01)	0.0099 U	the sum of all of Aris is 0.1 µg/ L	NE
Dibenz (a,h) anthracene (TEF 0.1)	0.0099 U		NE
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0099 U		NE
Total TTEC of cPAHs (detect only)	N/A	0.1	NE
otal Metals ⁷ (μg/L)			
Arsenic	160	5	NE
Barium	440	3,200 ¹⁰	NE
Cadmium	16	5	NE
Chromium	80	50 ¹¹	NE
Lead	5,700	15	NE
Mercury	2.5	2	NE
Selenium	5.6 U	80 ¹⁰	NE
Silver	11 U	80 ¹⁰	NE
PCBs ⁸ (µg/L)			
All Aroclors	0.094 U, X	0.1	NE

Notes:

- $^{\rm 1}$ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.
- ² Sample ID = Boring number Water sample (i.e., B10-W was a water sample collected from boring B10) or Sample ID = Monitoring well identification number (i.e., monitoring well TP-MW1).
- $^{\rm 3}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.
- ⁴ Ecology-approved method NWTPH-Dx with acid/silica gel cleanup.
- ⁵ Volatile organic compounds (VOCs) were analyzed by EPA method 8260C. Other VOCs were analyzed but not detected.
- ⁶ Polycyclic Aromatic Hydrocarbons (PAHs) analyzed by EPA method 8270D/SIM. Other PAHs were analyzed but not detected.
- ⁷ Metals analyzed by EPA 200.8 or 7470A method.
- ⁸ Polychlorinated biphenyls analyzed by EPA method 8082. All aroclors were not detected, highest reporting limit presented.
- 9 MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.
- $^{
 m 10}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established $^{
 m 10}$
- $^{11}\,\text{MTCA}$ Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 $\mu\text{g/L}.$
- ¹² MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.

MTCA = Model Toxics Control Act

N/A = not applicable

mg/L = milligram per Liter

µg/L = microgram per Liter

NE = Not established

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

 $\ensuremath{\mathsf{U}}$ = Analyte was not detected at or greater than the listed reporting limit

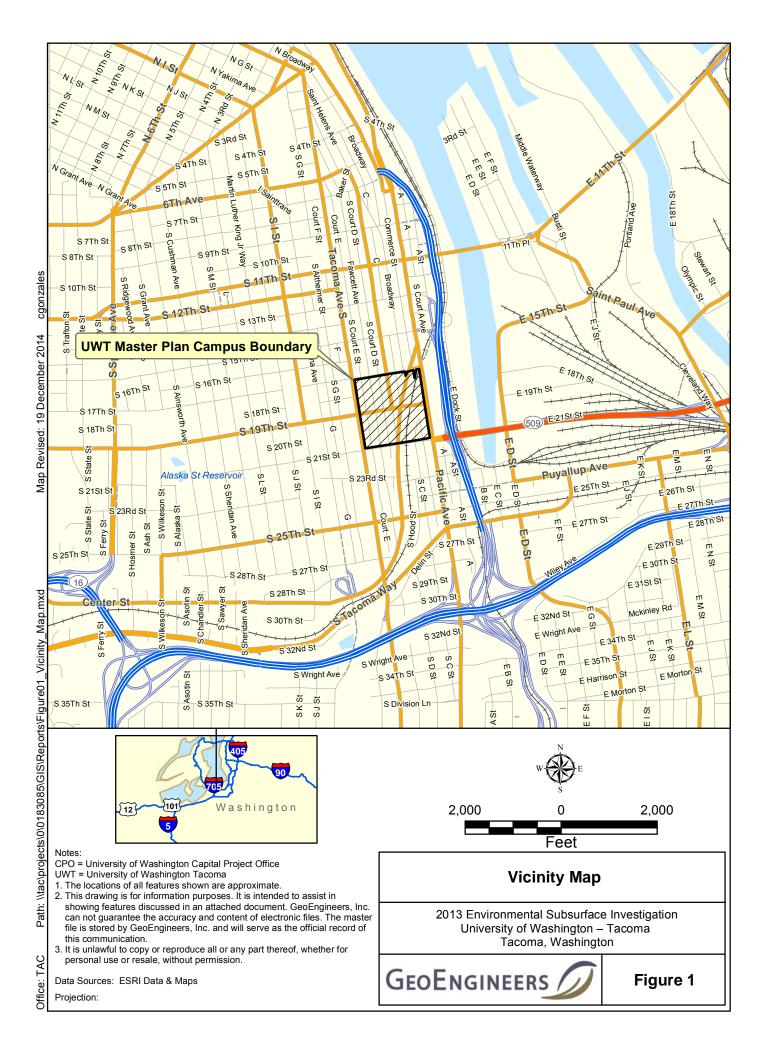
X = Sample extract treated with a mercury cleanup procedure

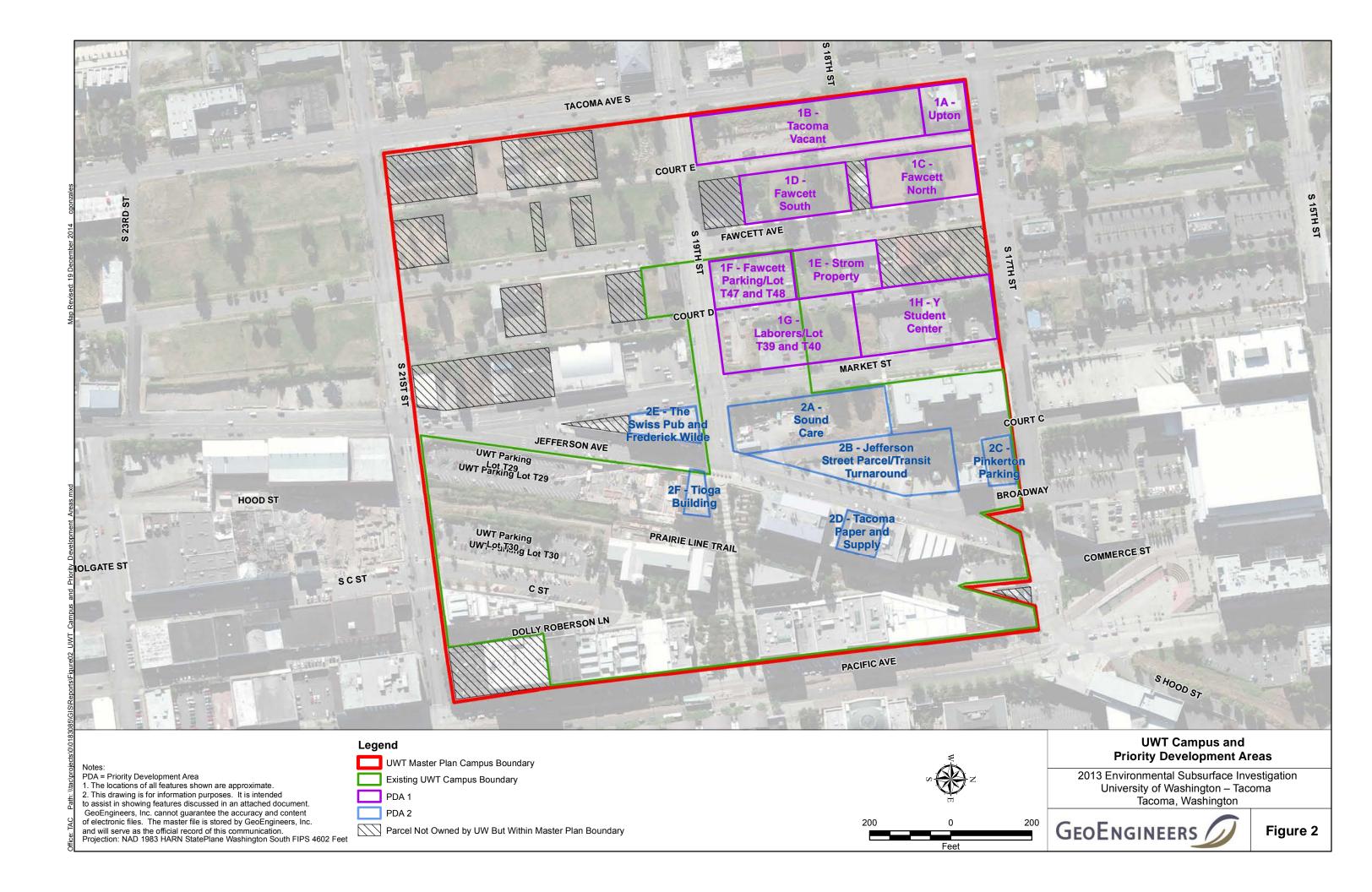
Italics = The listed reporting limit is greater than the applicable cleanup level

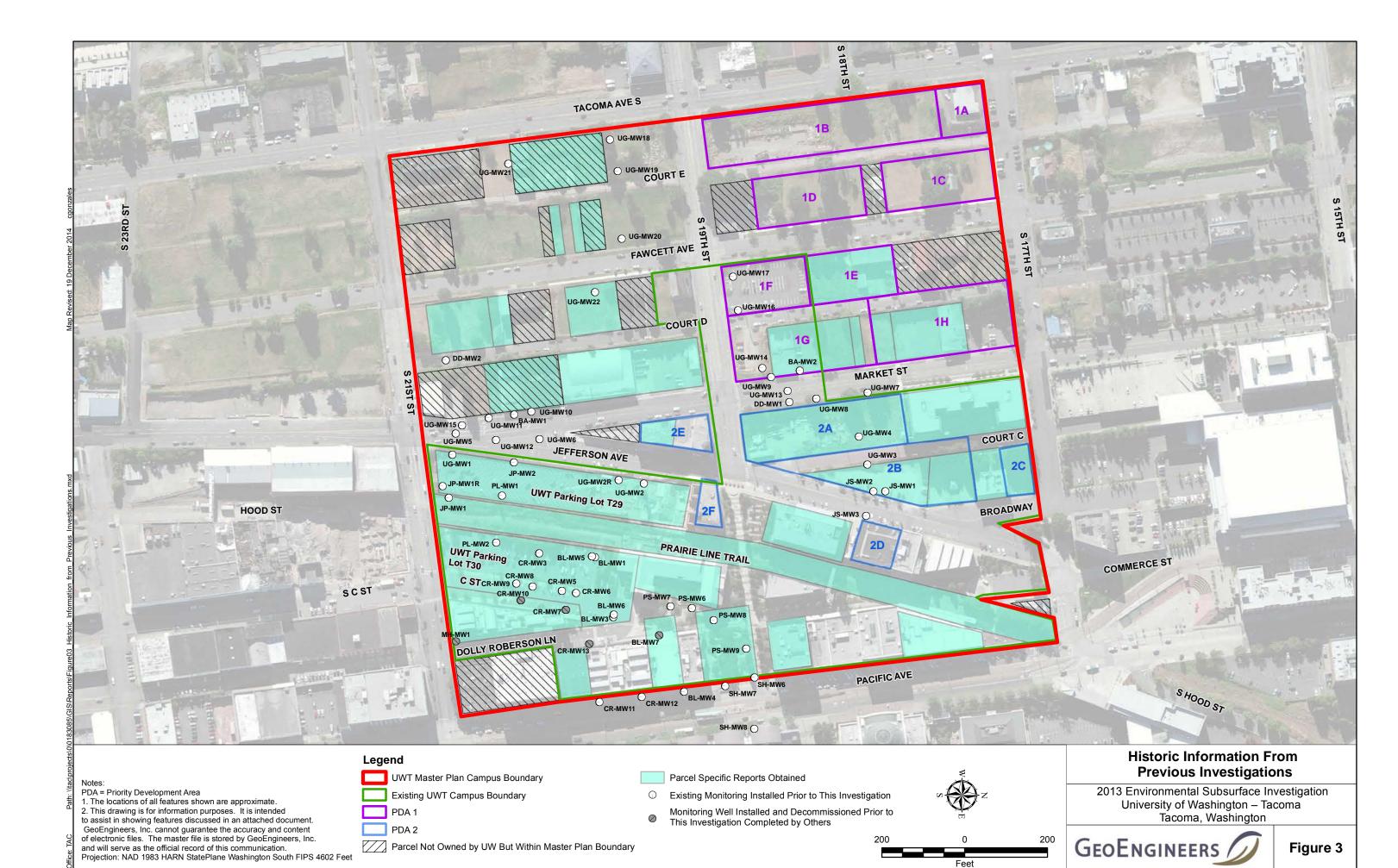
Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

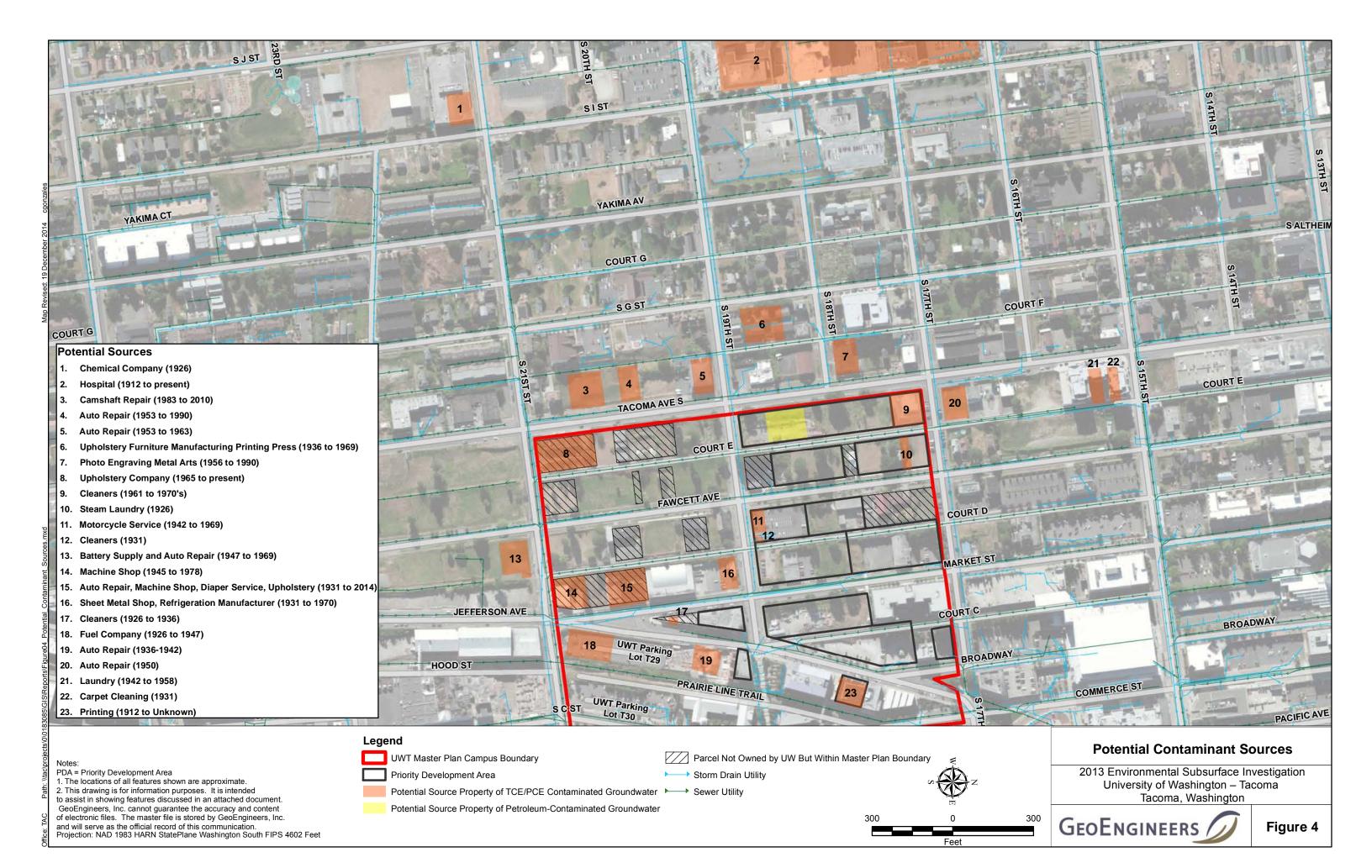
Bold type and gray shading indicates analyte is detected at a concentration greater than the MTCA Method groundwater cleanup level/criteria.

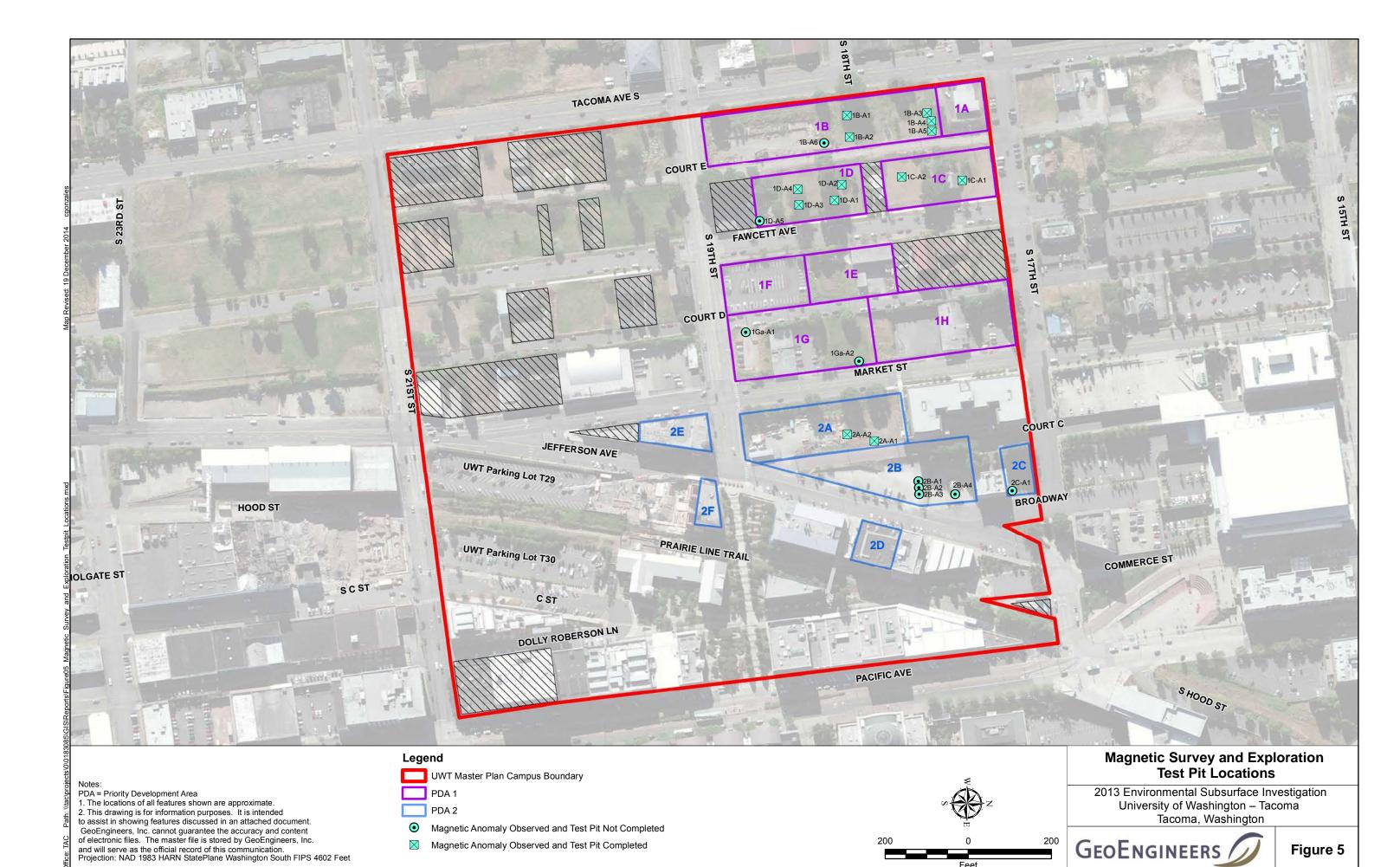


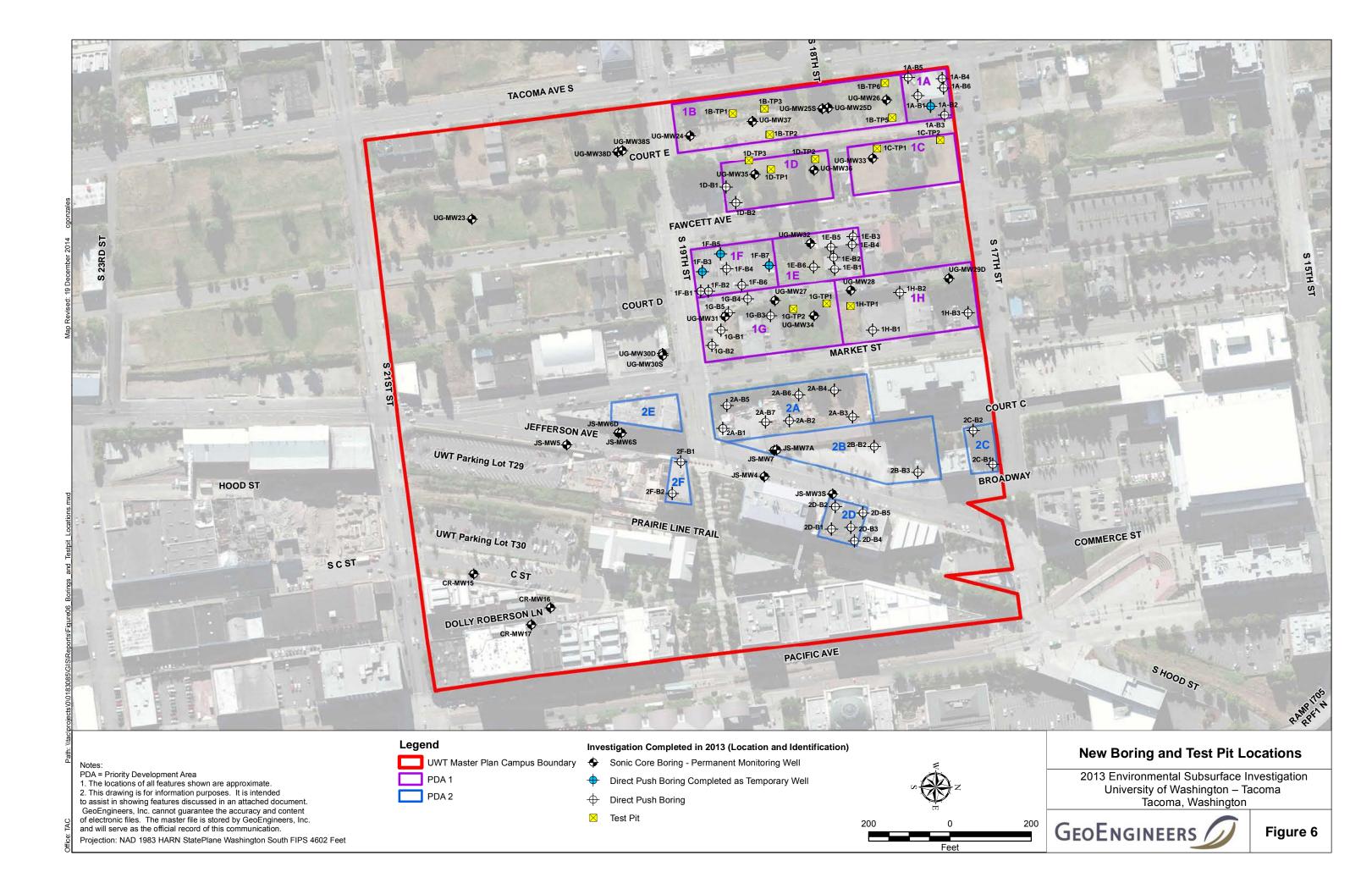


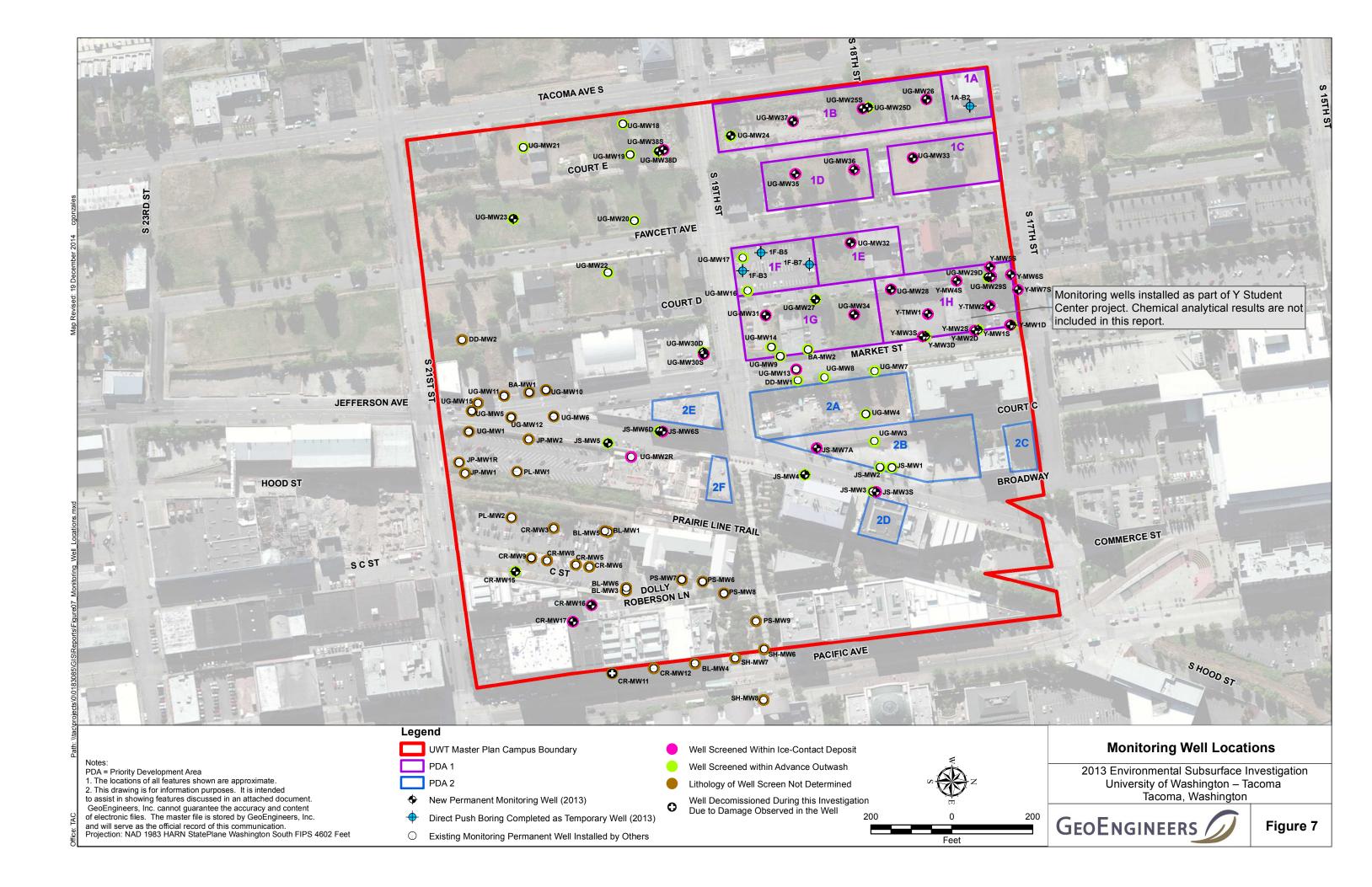


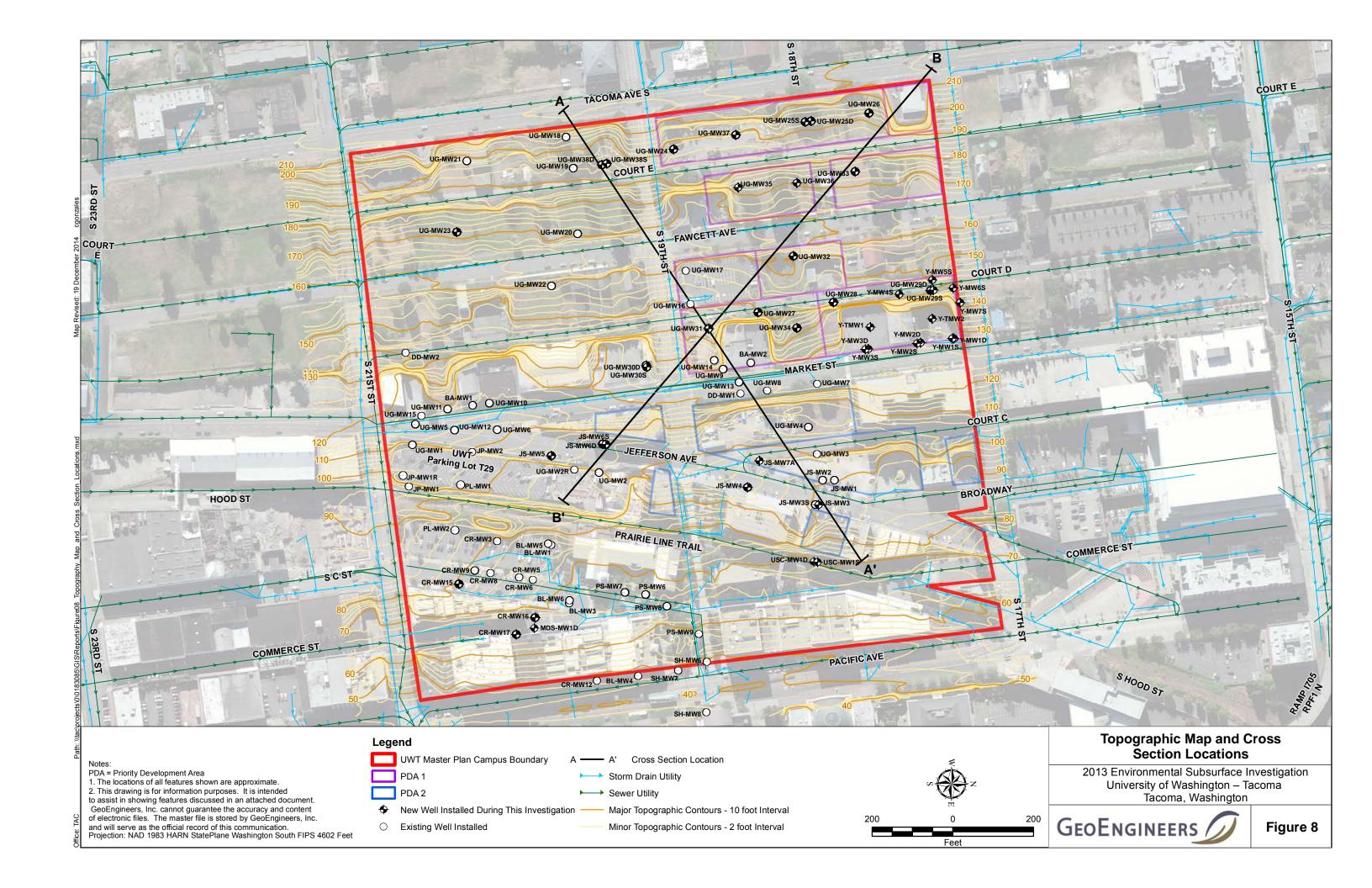


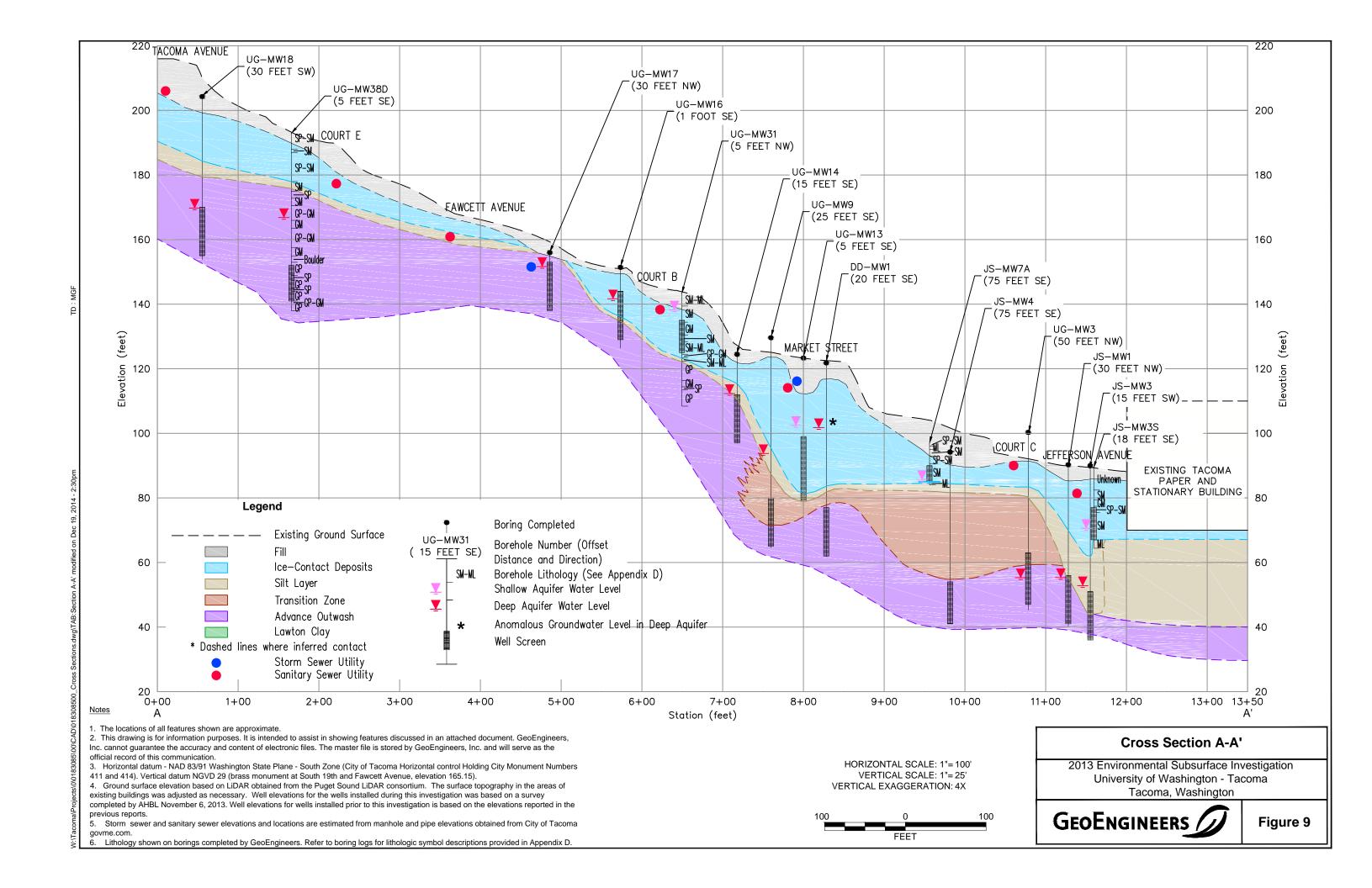


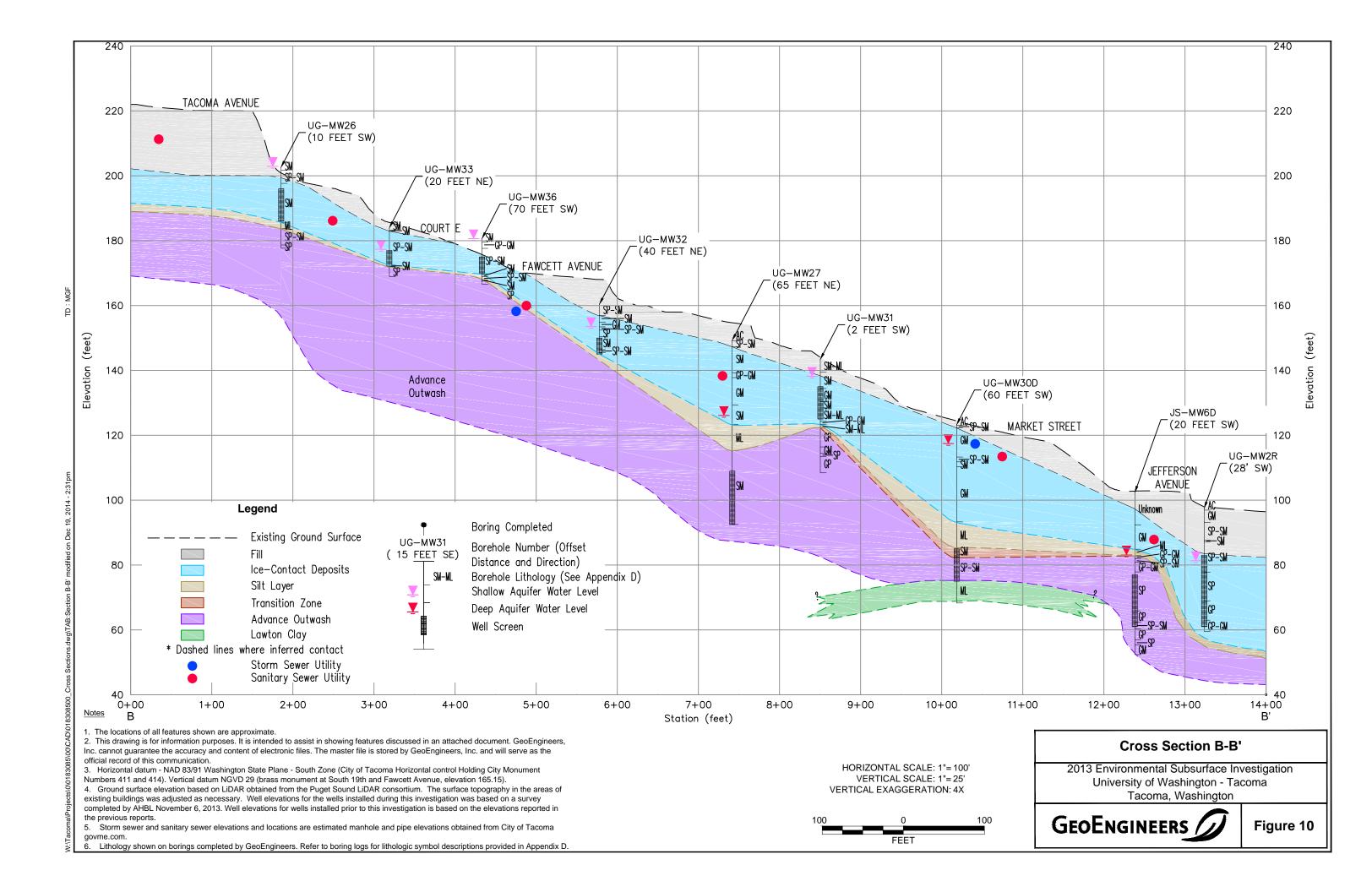


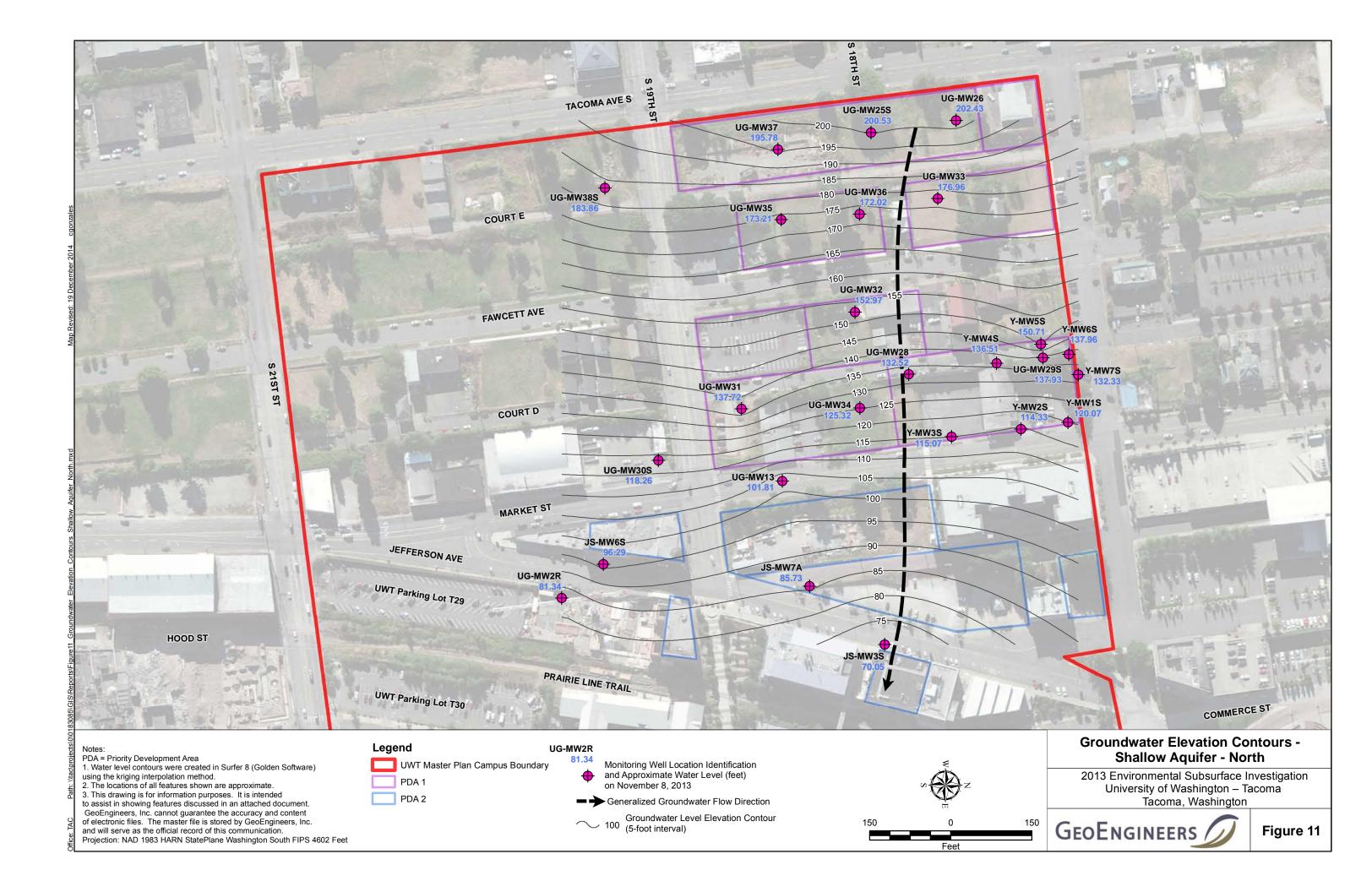


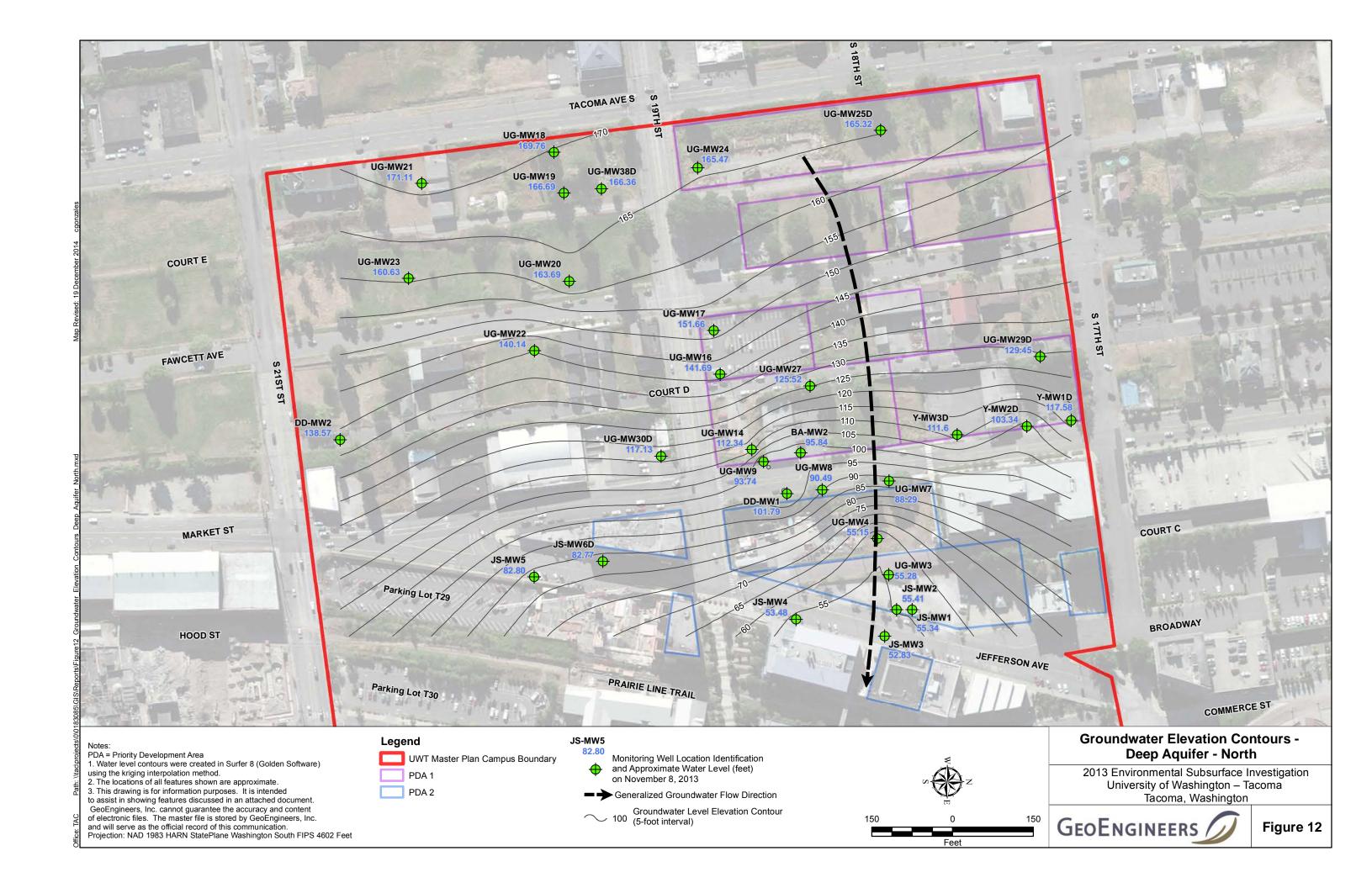


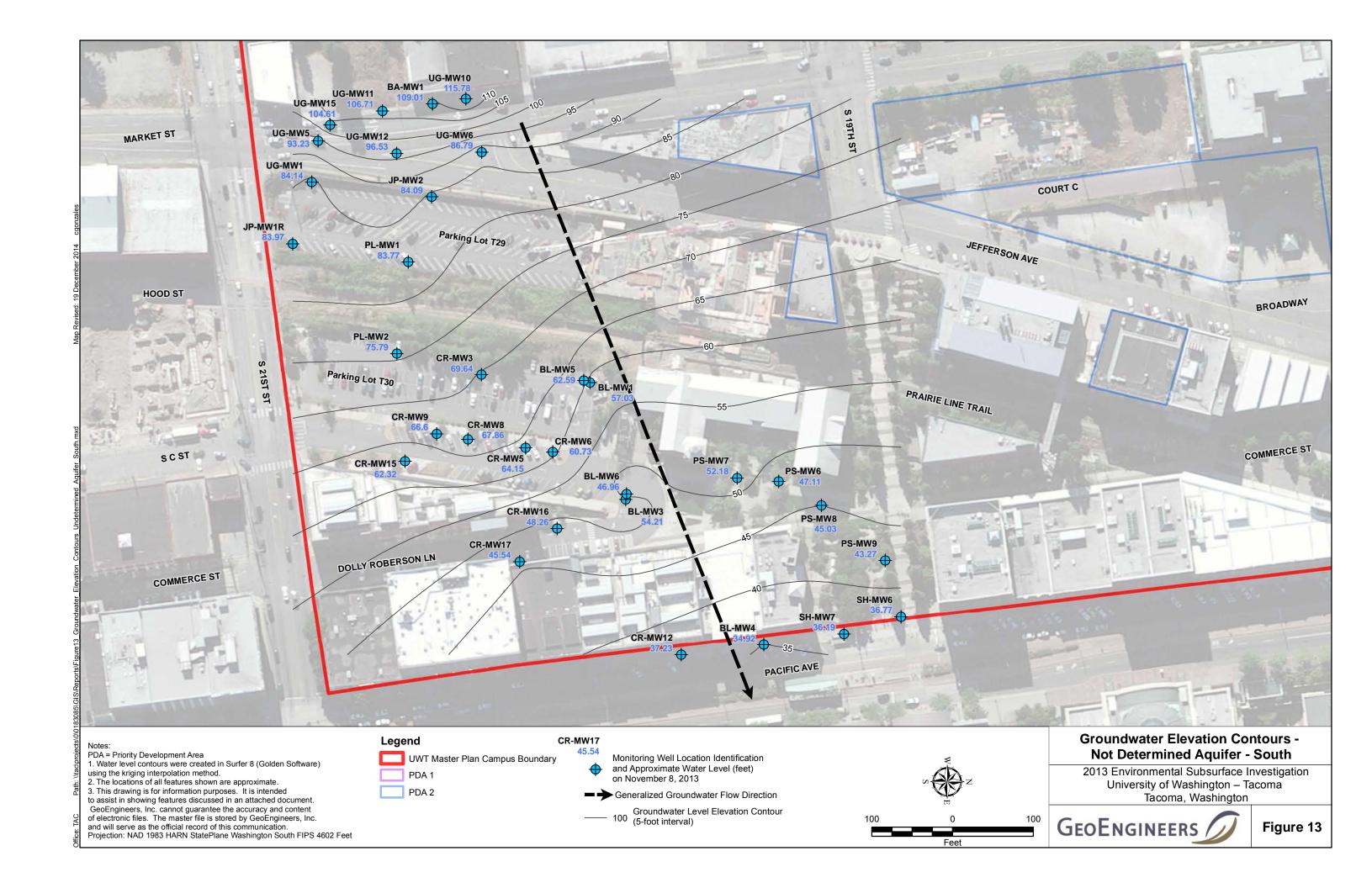


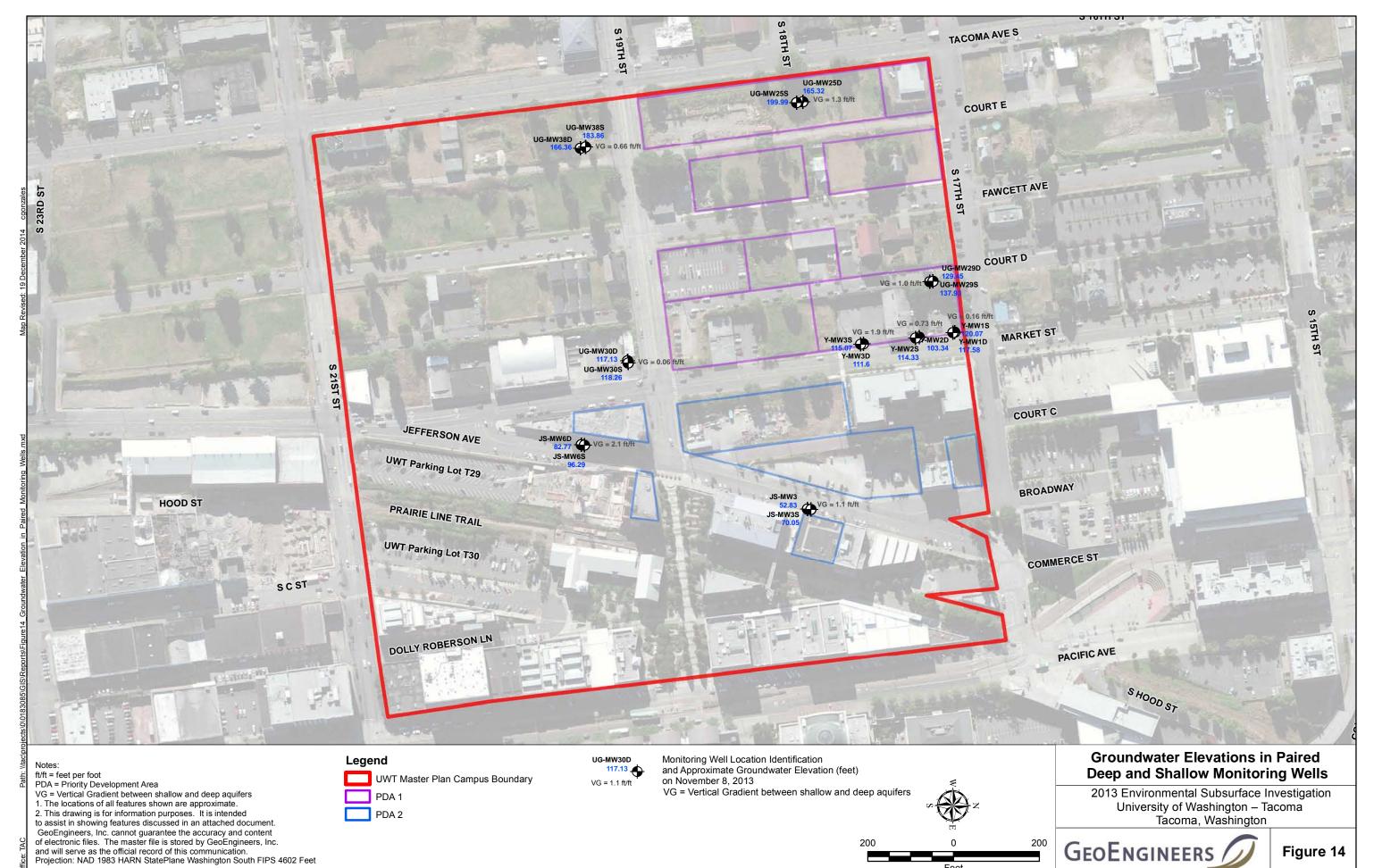




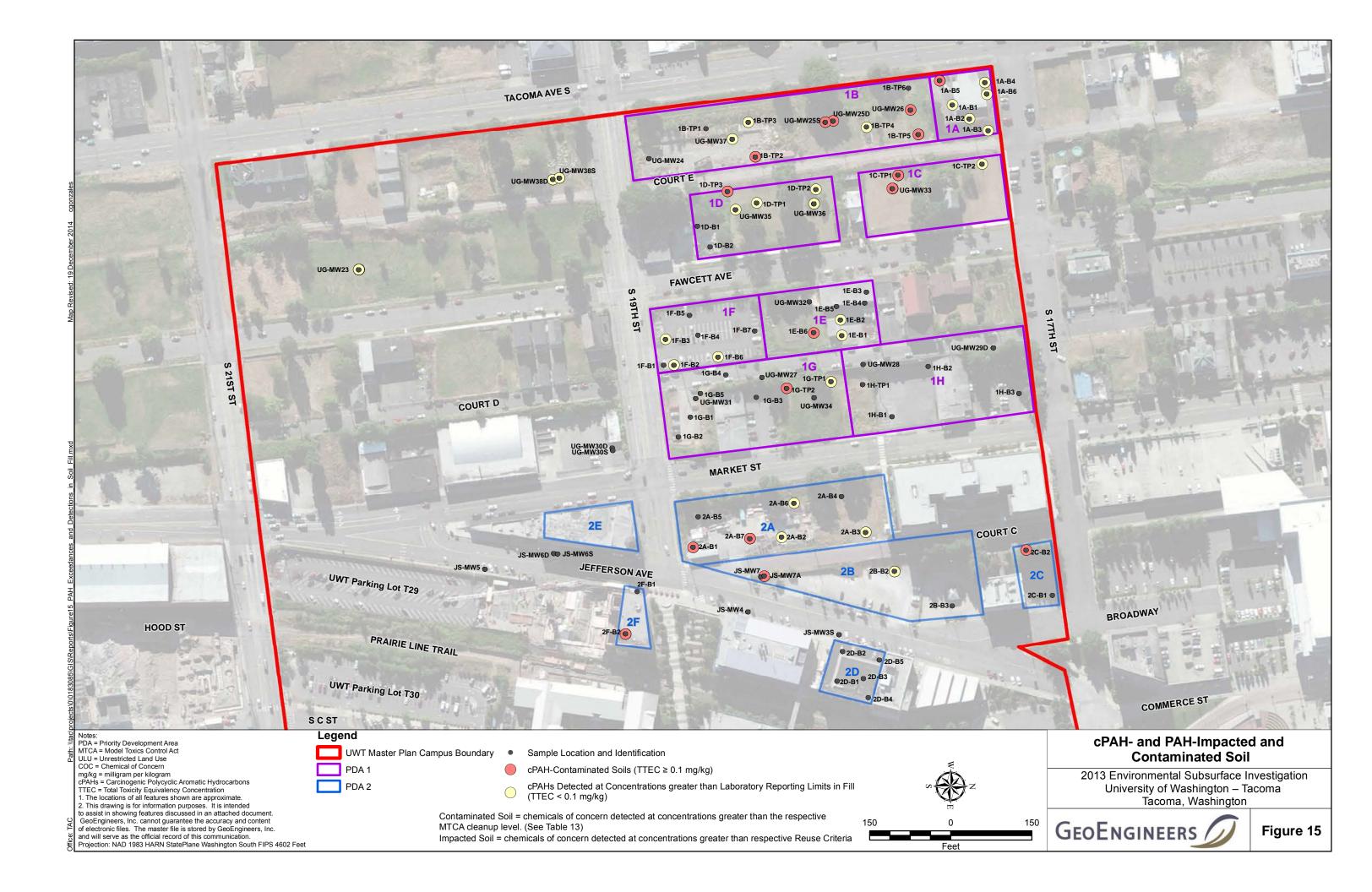


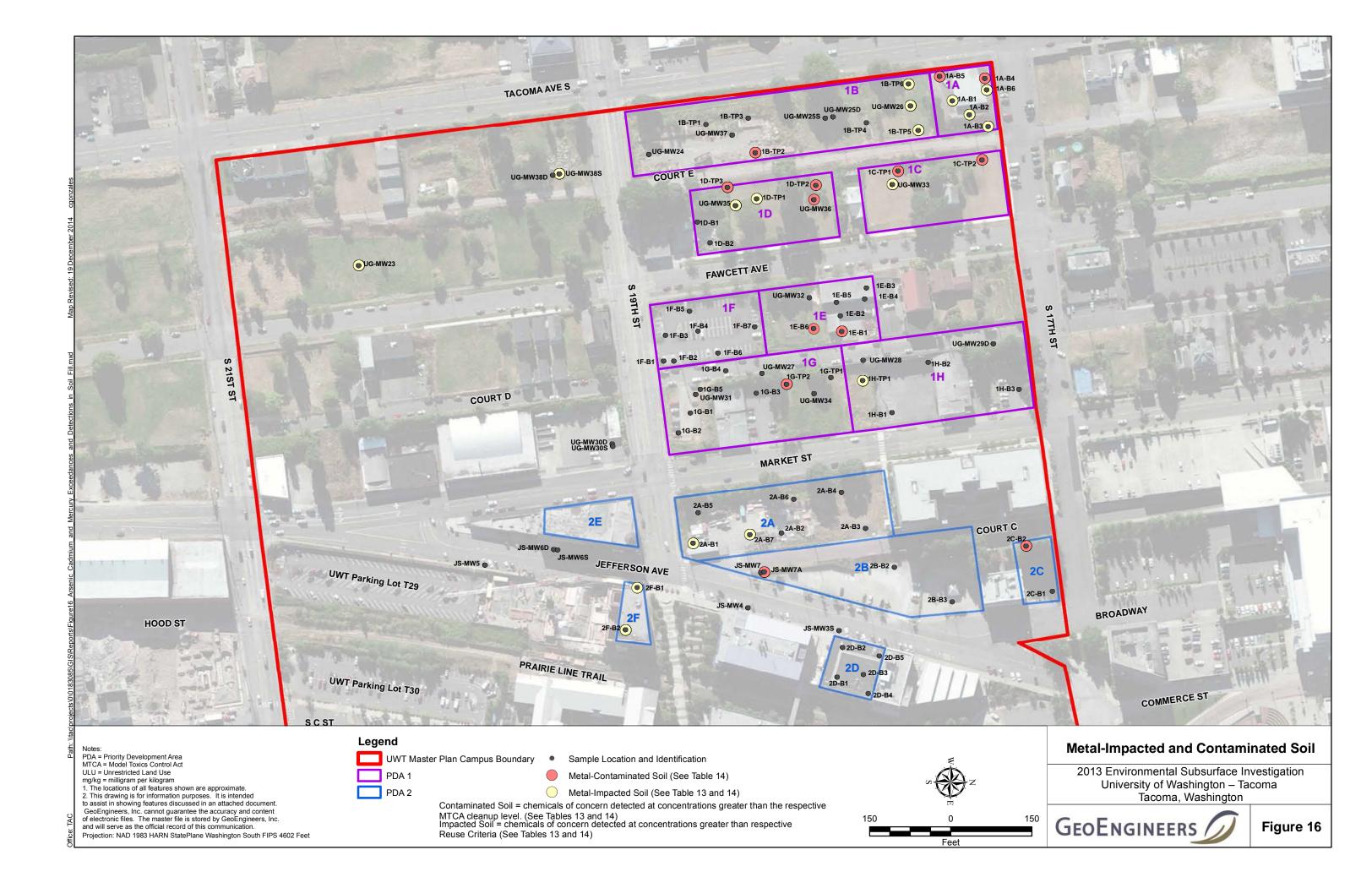


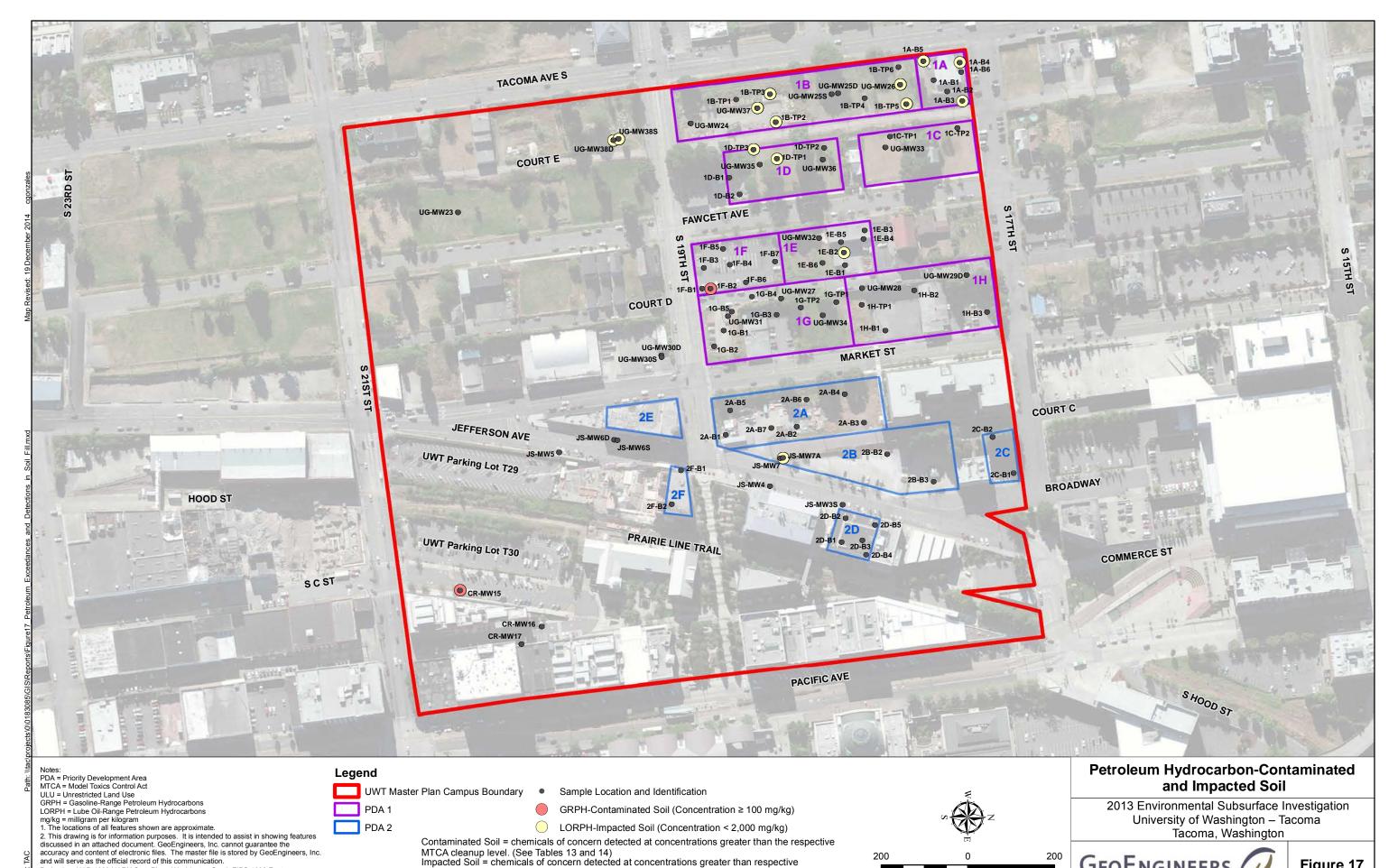




GEOENGINEERS /



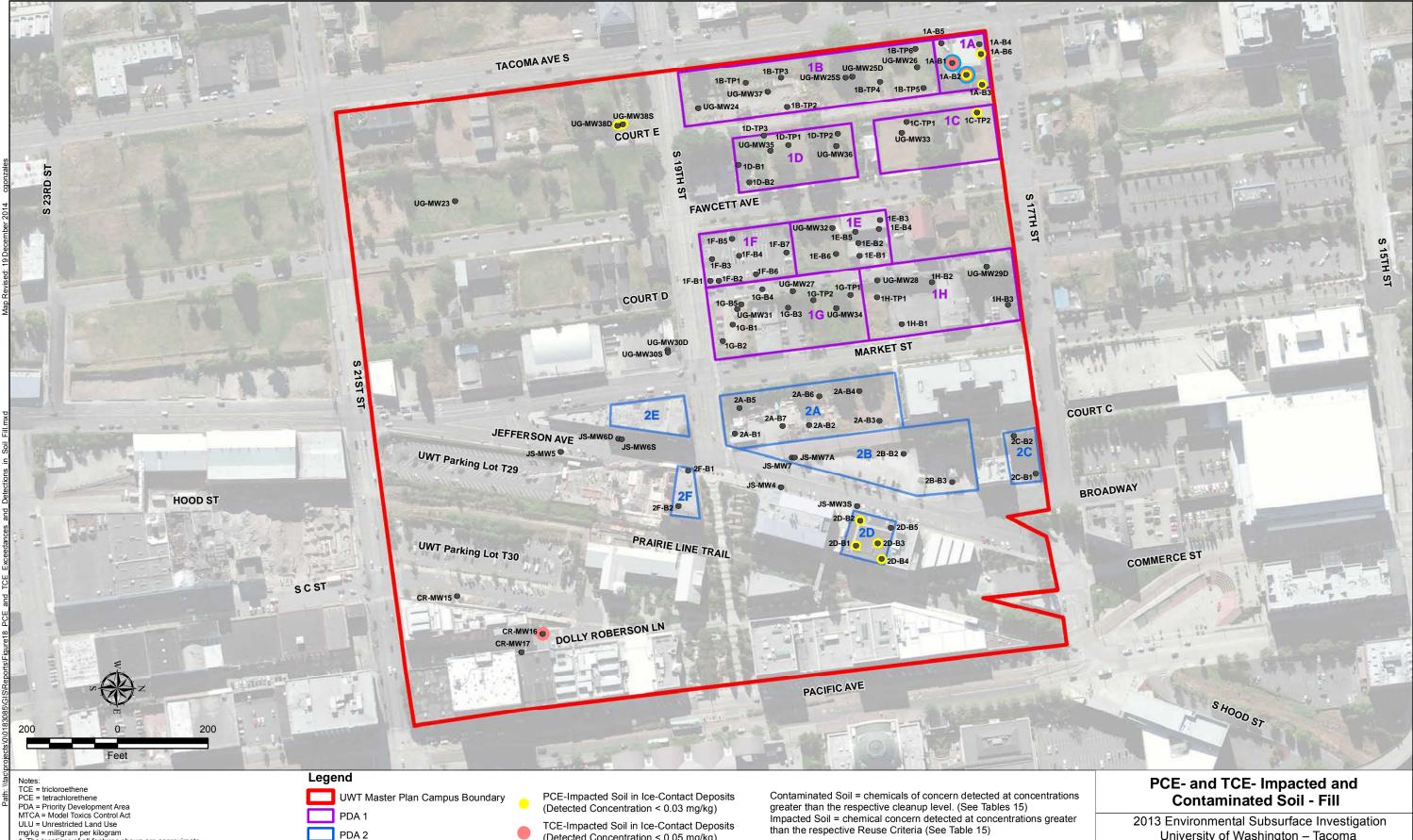




Reuse Criteria (See Tables 13 and 14)

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

GEOENGINEERS /



I. The locations of all features shown are approximate

2. This drawing is for information purposes. It is intended to assist in showing features discussed in an attached document.

GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication.

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

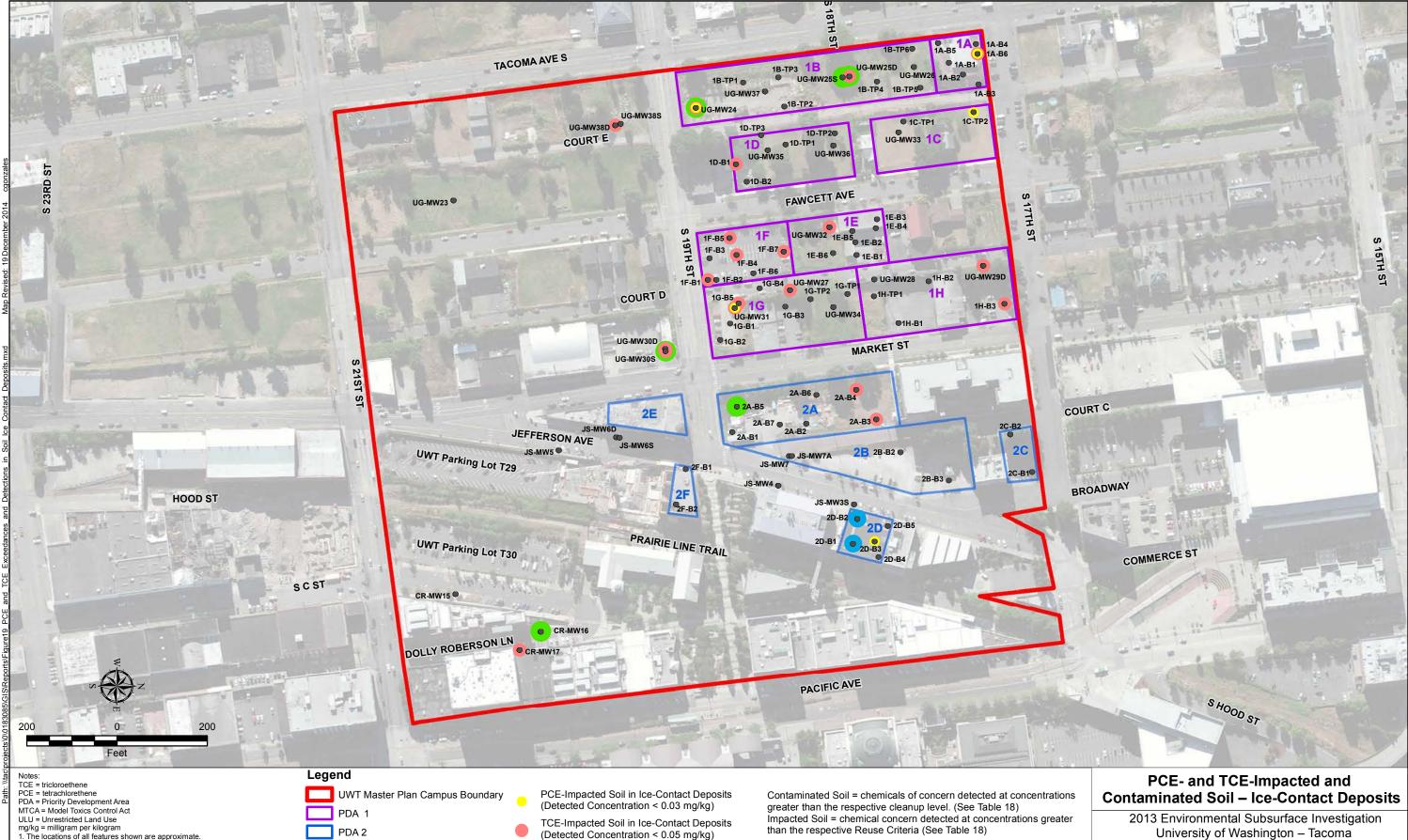
Sample Location and Identification

(Detected Concentration < 0.05 mg/kg)

PCE-Contaminated Soil in Ice-Contact Deposits (Detection Concentration ≥ 0.03 mg/kg)

University of Washington – Tacoma Tacoma, Washington





2. This drawing is for information purposes. It is intended to assist in showing features discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content

of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication. Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

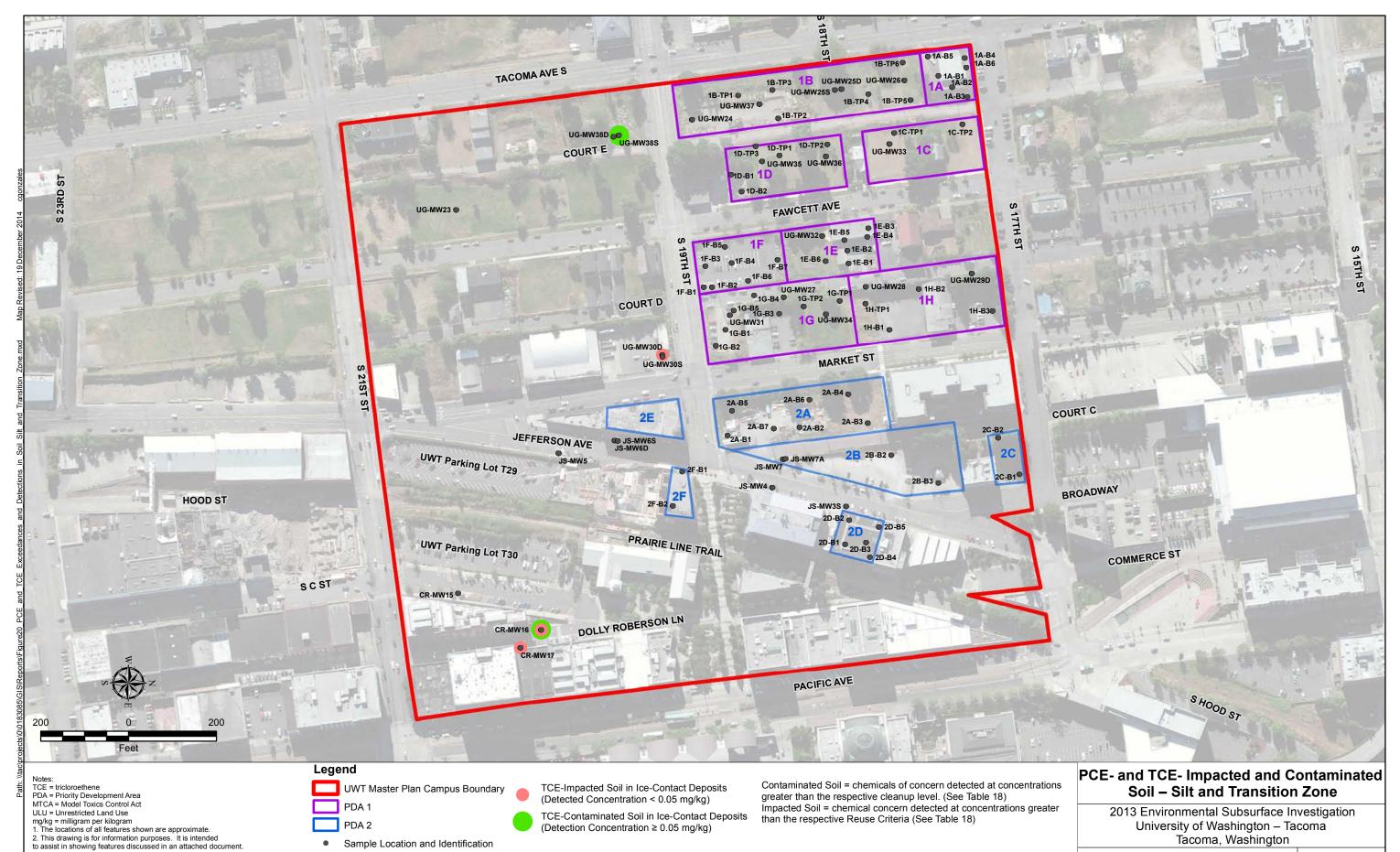
Sample Location and Identification

(Detected Concentration < 0.05 mg/kg) PCE-Contaminated Soil in Ice-Contact Deposits

(Detection Concentration ≥ 0.03 mg/kg) TCE-Contaminated Soil in Ice-Contact Deposits (Detection Concentration ≥ 0.05 mg/kg)

University of Washington – Tacoma Tacoma, Washington





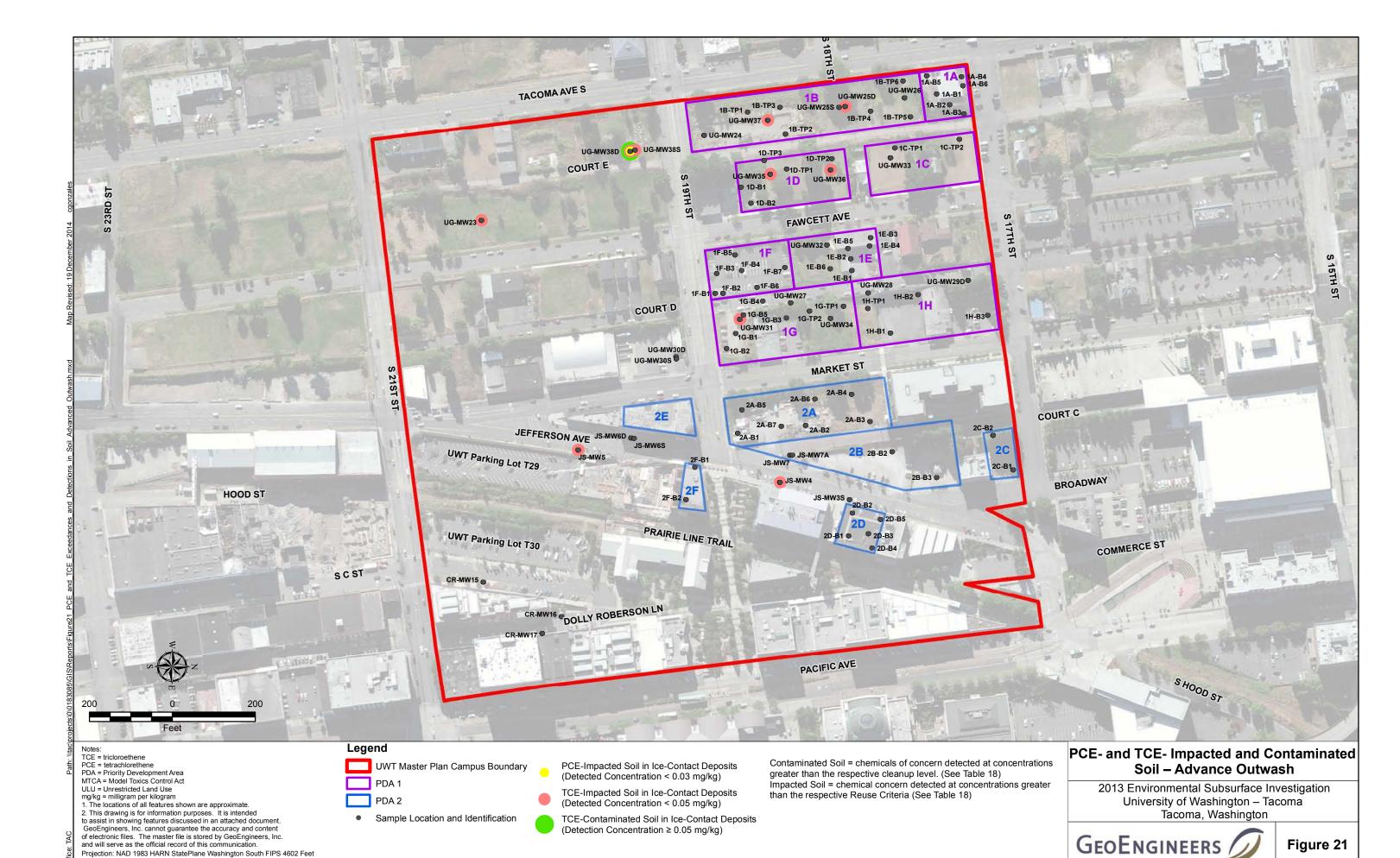
Office: TAC

GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication.

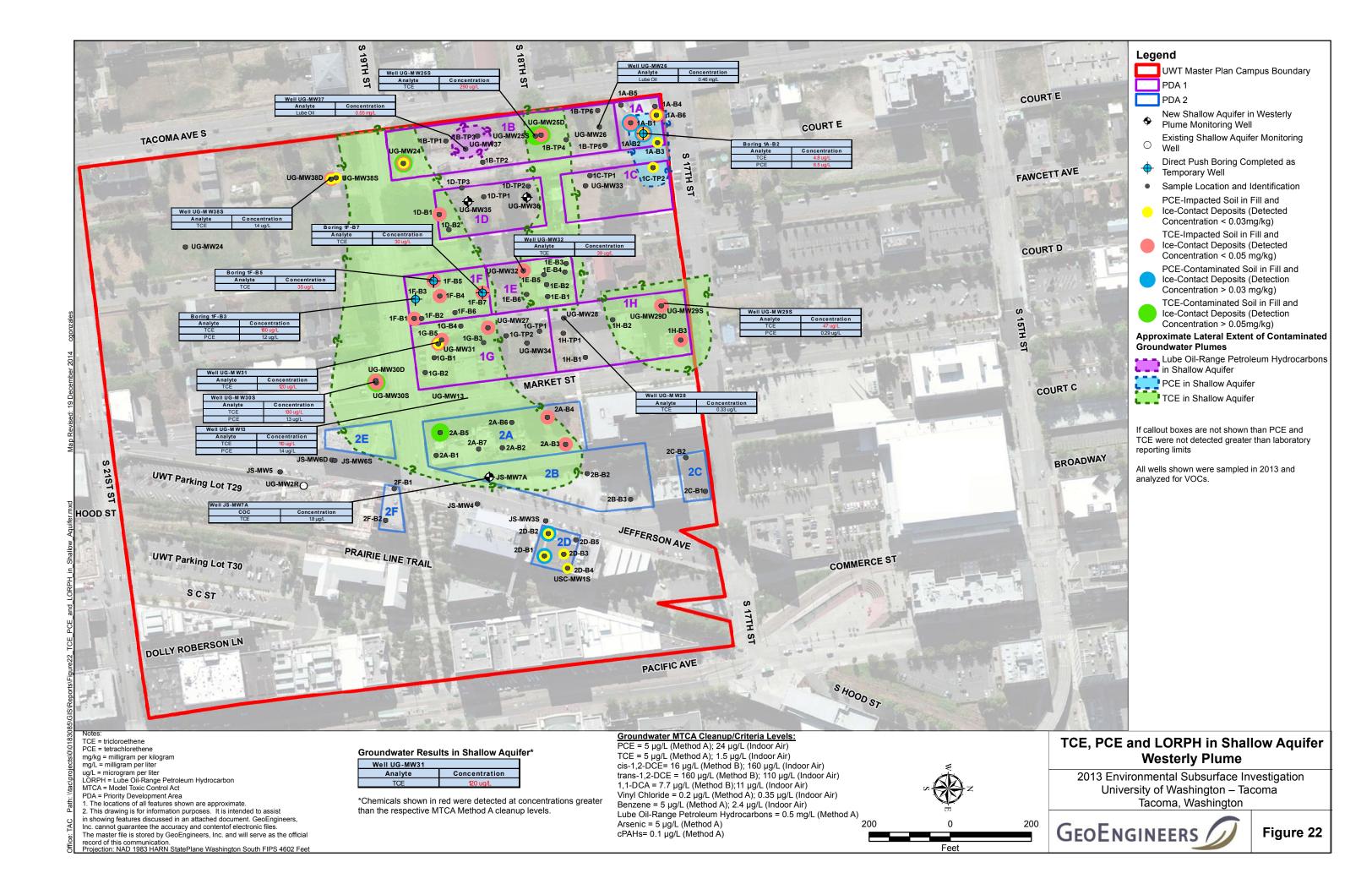
Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

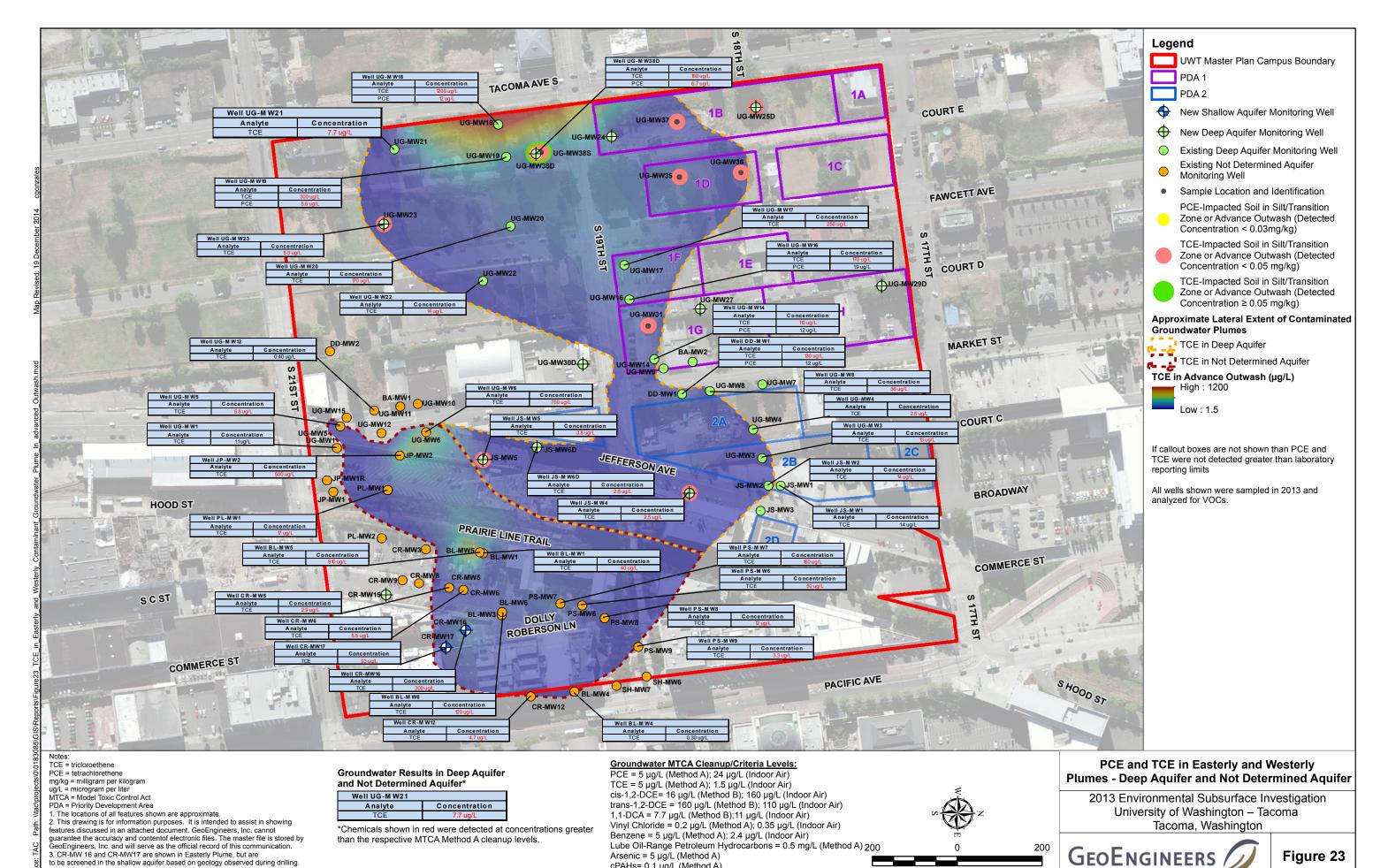
Figure 20

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Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

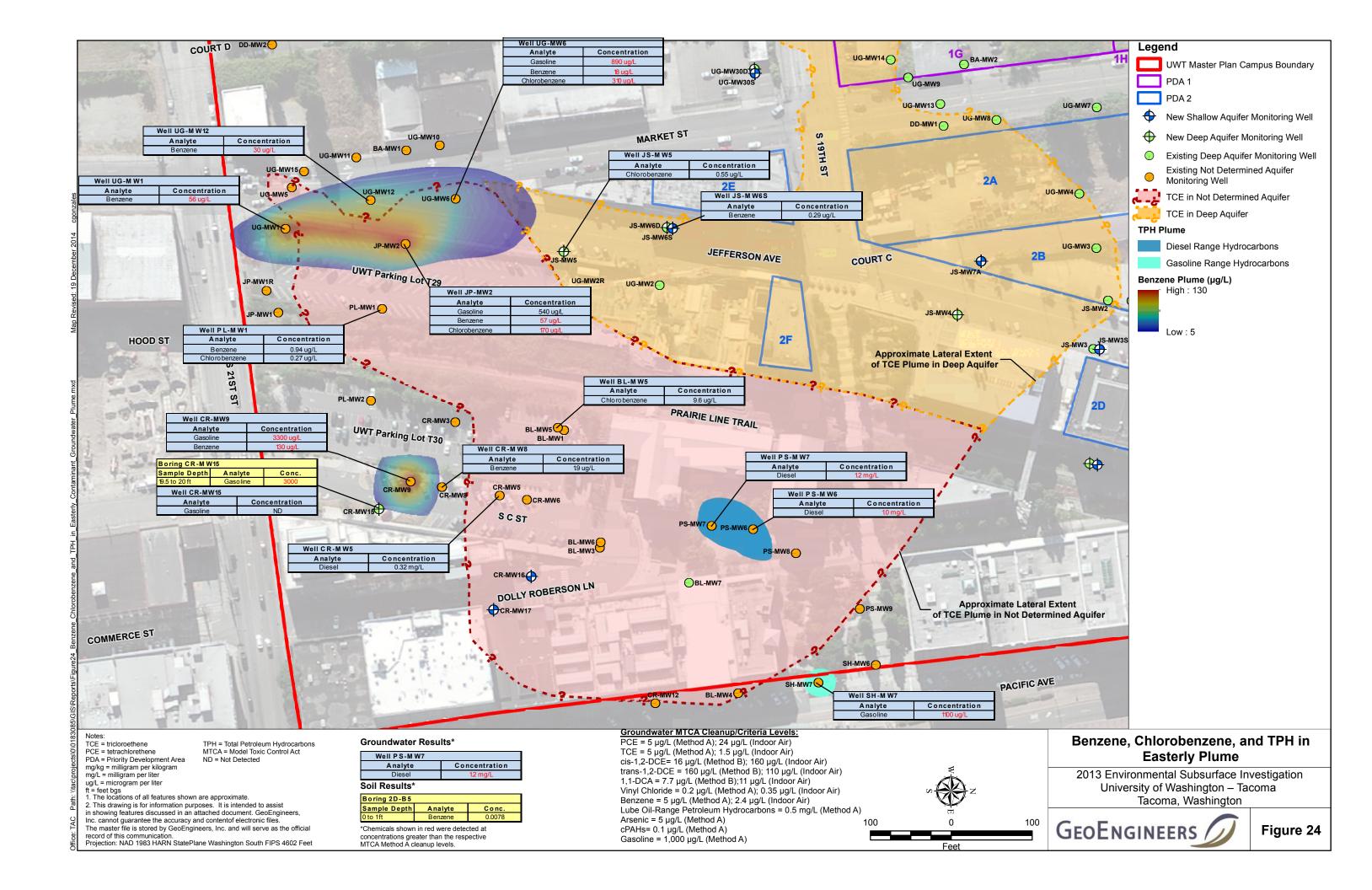


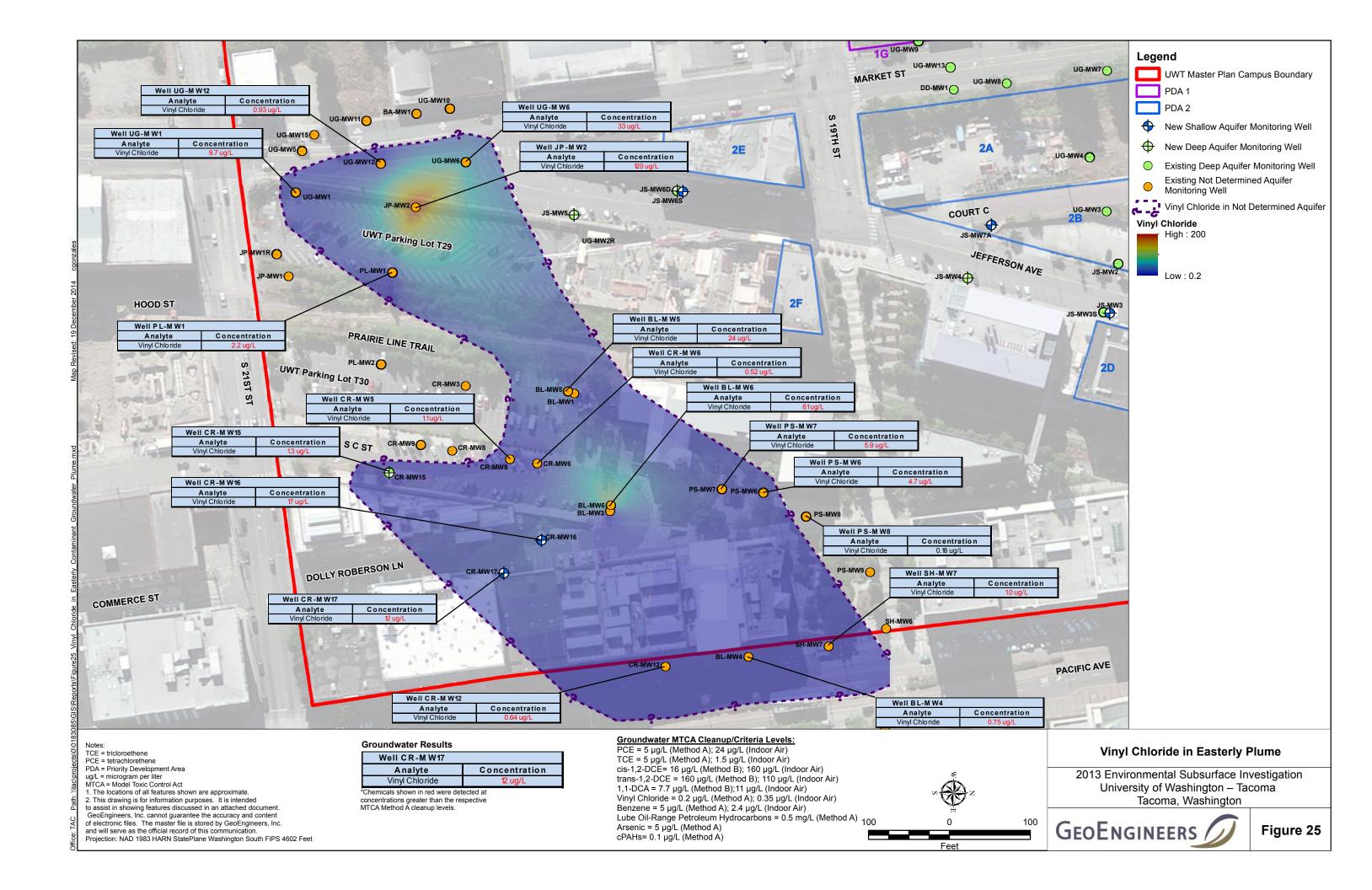


cPAHs= 0.1 μg/L (Method A)

Feet

to be screened in the shallow aquifer based on geology observed during drilling. Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet





APPENDIX A
Priority Development Areas Technical Reports





1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

May 22, 2014

University of Washington Capital Projects Office Box 352205 Seattle, Washington 98195-2205

Attention: Steve Harrison, Capital Project Office

Subject: Summary of Impacts, Mitigation Measures and Estimate Costs - Final

University of Washington - Tacoma

Priority Development Areas

Environmental Assessment Project - CPO Project No. 204277

File No. 0183-085-00

1.0 INTRODUCTION AND PURPOSE

This letter report provides preliminary results of the environmental investigation within the Priority Development Areas (PDAs) for the University of Washington (UW) under the Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. The project was completed under Capital Projects Office Project No. 204277. The purpose of this report is to provide potential development impacts, mitigation measures and estimated costs of the mitigation measures within PDAs based on the results of the environmental investigation. UW has requested this information to anticipate and budget for additional construction costs within the PDAs for the 2015/2017 biennium and the 10-year capital planning effort. Additional information regarding the subsurface investigation and groundwater

It is important to recognize that this report provides general impacts and potential mitigation measures that may be employed in design and construction. Additional environmental investigations may be necessary prior to selection of the final mitigation measure. Cost estimates should be refined following additional investigation on the individual sites. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for further investigations. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

1.1. PDAs

The UW identified 14 PDAs for the focus of this environmental assessment project as summarized in Table 1. The PDAs are located within the Master Plan campus boundary. The PDAs were divided into PDA 1 and PDA 2 based on the location relative to Market Street. The PDAs established by UWT include the following and are shown on Figure 1.

PDA 1: Includes eight properties that generally encompass the PDA west of Market Street. The following properties are included within PDA 1.

- 1A. Upton Property
- 1B. Tacoma Vacant
- 1C. Fawcett North
- 1D. Fawcett South
- 1E. Strom Property

- 1F. Fawcett Parking/Lot T47 and T48
- 1G. Laborers/Lot T39 and T40
- 1H. Y Student Center/Lot T44 (not discussed in this report because site is currently under construction)

PDA 2: Includes six properties that generally encompass the existing UWT campus east of Market Street. The following properties are included within PDA 2.

- 2A. Sound Care Property
- 2B. Jefferson Street Parcel/Transit Turnaround
- 2C. Pinkerton Parking

- 2D. Tacoma Paper Supply Building
- 2E. The Swiss Pub and Frederick Wild
- 2F. Tioga Building

1.1.1. Development Activities

A general summary of the planned construction activities is included in Table 1. We assumed the following when developing associated impacts, mitigation measures and cost estimates to development based on guidance from UW.

- New buildings will be constructed with a zero lot line within the PDAs. The exterior of existing buildings would remain intact.
- The west side of the buildings will be constructed into the hillside and will be adjacent to the street at the top of the slope.
- The finished floor of the building will be constructed to a single elevation similar to the elevation of the street at the bottom of the slope.
- The subgrade will be 1-foot below the finished floor elevation.
- The footings and utilities will extend 5 feet below the finished floor elevation with a width of approximately 5 feet. The footings will include perimeter footings and a grade beam every 100 feet perpendicular to the long side of the building. The excavation for the footings will be 10 feet wide for constructability purposes.
- The mass of soil was estimated by calculating the volume of soil between the existing topography in LiDAR¹ and the anticipated subgrade or estimated depth of the contamination including the footing excavations. The volume was multiplied by 30 percent for volume fluff factor and 1.5 tons

¹ Light Detection and Ranging (LiDAR) is a remote sensing technology that measures distance by illuminating a target with a laser and analyzing the reflected light. Publically available LiDAR was used for this project.



per cubic yard to develop the mass (tons) of soil to be excavated. The cost estimate does not include excavation costs because it is assumed these will be included in the general project costs.

2.0 TERMS USED IN DOCUMENT

The following general terms are presented to provide a background for the impacts and mitigation measures discussion presented in the following sections. The specific criteria used to evaluate soil and groundwater is included in Appendix A.

2.1. Soil Contamination

There are generally five levels of soil contamination:

- Dangerous Waste. Chemicals are considered extremely dangerous to the human health and the environment (corrosive, toxic, flammable). Tetrachloroethene (PCE) and trichloroethene (TCE) and associated breakdown products detected in the soil and groundwater may be considered hazardous and labeled as F-listed waste (non-specific source wastes). The F-list identifies wastes from common manufacturing and industrial processes, such as solvents that have been used in cleaning or degreasing operations. Disposal at a Resource Conservation and Recovery Act (RCRA) Subtitle C landfill is required for dangerous waste.
- Contained-in Contaminated Soil. Soil, groundwater, or other contaminated environmental media that contain PCE and TCE can be managed under the contained-in policy by the Department of Ecology (Ecology) A contained-in determination allows media with PCE, TCE to be disposed at a Subtitle D landfill. However, the cost is typically greater than "contaminated soil" because the Ecology implements certain restrictions for transportation and use of the soil.
- Contaminated Soil. Chemicals of concern are detected at concentrations greater than Washington State (MTCA) cleanup levels. These cleanup levels can be based on humans or ecological receptors (e.g., plants, birds, mammals) contacting the soil or based on the protection of groundwater to drinking water standards. Contaminated soil is typically disposed at a UW-approved Subtitle D landfill.
- Impacted Soil. Chemicals of concern are detected at concentrations greater than what is typically found in the natural or background environment. Impacted soil is typically suitable for disposal at an inert waste landfill or Department of Natural Resources (DNR) reclamation pit.
- Clean Soil. Chemicals of concern are either not detected or detected at concentrations less than or similar to what is typically found in the natural environment per publication references.

2.2. Groundwater Contamination

Groundwater is typically considered either "contaminated" or "not contaminated". However, there are different criteria available to evaluate if groundwater is "contaminated". These criteria are applicable if the groundwater can be used as drinking water or if buildings are or will be present on or near the property being evaluated.

■ MTCA Method A/B groundwater cleanup levels – These cleanup levels assume the groundwater will be utilized as drinking water.



MTCA Method B groundwater screening levels protective of indoor air – These screening levels are based on the potential for volatile contaminants in groundwater to migrate upward through the subsurface into overlying buildings or structures.

3.0 TYPICAL IMPACTS AND MITIGATION MEASURES

Our general findings related to geology, groundwater and the chemical analytical is provided in Appendix A for reference purposes. The following general impacts and potential mitigation measures to the design and construction of the PDAs should be considered. All mitigation measures must be reviewed and approved by UW EH&S and Ecology.

- **Site is Potential Source of Groundwater Contamination.** The site may be the source of the petroleum, TCE- and/or PCE-contaminated groundwater. Mitigation measures include characterization and remediation. The estimated cost for characterization and remediation for each site may range between \$380,000 and \$2,150,000 depending on the type, nature and extent of the contamination.
- Potential UST. The site may contain an underground storage tank (UST) or contamination from a former leaking UST. Historical research was completed to evaluate the former use and potential former heating source. A magnetic and ground penetrating radar survey was also completed in areas outside of the existing buildings. The estimated cost for removal or closure-in-place of a UST is between \$10,000 and \$20,000.
- PCE- or TCE-Contaminated Groundwater. TCE- or PCE-contaminated groundwater is known or may be present beneath the site at concentrations greater than the MTCA Method A groundwater cleanup level and/or updated MTCA Method B groundwater screening level protective of indoor air. Typically PCE/TCE-contaminated groundwater in the shallow aquifer will have a larger impact to development than PCE/TCE-contaminated groundwater in the deep aquifer. Mitigation measures may include:
 - Additional Investigation. Further evaluate the lateral and vertical extent of contamination and soil vapor sampling. The estimated cost for additional characterization may range between \$20,000 and \$200,000 per PDA.
 - Vapor Mitigation System. Typically groundwater and soil vapor concentrations are utilized as screening levels regarding the potential for vapor intrusion into structures. If the concentration of chemicals of concern in the onsite groundwater exceeds the updated MTCA Method B groundwater screening level protective of indoor air then soil vapor sampling is typically recommended. The potential for vapor intrusion to be an issue is based on the distance between the building and the depth to the groundwater table (vapors dissipate with distance) and the concentration of chemicals of concern in the groundwater. In general, the impacted groundwater within the shallow aquifer will likely be a concern with respect to vapor intrusion. Impacted groundwater in the deep aquifer has a reduced likelihood to be a concern based on the depth and the presence of the silt layer and the shallow aquifer which could slow or block vapor migration. If vapor intrusion is evaluated to be a concern on the site based on additional soil vapor sampling, the installation of the vapor mitigation system will likely be required. The soil vapor sampling may not be completed at sites where the shallow aquifer is contaminated because the likelihood that there will be a vapor intrusion risk is high and vapor mitigation measures apply. A vapor mitigation system may include:



- A passive vapor barrier beneath any proposed building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization).
- Passive or active venting system beneath and in areas where the building wall is beneath the finish grade. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.
- Depressurization of subslab soil to prevent vapors from entering existing buildings.
- Estimated costs for a typical vapor mitigation system may vary between \$5 and \$12 per square foot depending on the application. These costs will not be necessary if the site is remediated prior to construction.
- Building Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The estimated cost for the underslab drain is \$3 to \$6 per square foot of the building. The water will likely have to be directed to the City of Tacoma sanitary sewer based on concentrations of chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. Alternatively, UW may choose to construct a central water treatment system. The water treatment system would be designed to treat the building's drainage water to the City of Tacoma stormwater standards. The estimated cost of the central water treatment system is not known and additional feasibility of the system would need to be investigated. The long-term costs of sanitary sewer discharge or the construction and operation of a central treatment system are not included in Table 1.
- Construction Water Management. Water encountered during construction from stormwater or dewatering activities will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. Water can typically be disposed in the City of Tacoma sanitary sewer. The City of Tacoma currently charges approximately \$0.0034 per gallon of water. The volume of water generated will be based on construction methods. The cost estimate includes the cost of disposal of water of 120 days of earthwork construction, approximate cost of collecting ten water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month). If remediation of the site occurs prior to the construction these costs will not be applicable.
- Design and Construction Methods Modification to Reduce Cross-Contamination Between Shallow and Deep Aquifers. Construction methods may need to be modified to prevent cross-contamination between the shallow and deep aquifers. Typically these costs can be incorporated into the design at a minimal rate. For budgeting purposes, additional construction costs for implementation are \$0.50 to \$3 per square foot of the building. If remediation of the site occurs prior to the construction these costs will not be applicable.
- Health and Safety. WAC 296-843-100 requires workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have Hazardous Waste Operations and Emergency Response (HAZWOPER) training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, Hazardous Waste Operations, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) HAZWOPER requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and



health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated costs for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training.

- Contaminated and Impacted Soil. Soil is contaminated or impacted with chemicals of concern. Mitigation measures include:
 - Characterize Soil and Groundwater for Disposal. Plan to characterize the soil and groundwater either by in-situ characterization or stockpiling and subsequent sampling of soil that is generated during construction where an area contains contaminated soil and groundwater. The estimated cost of soil characterization for disposal may range between \$10,000 and \$170,000 based on the mass of soil to be removed.
 - Excavate and dispose soil as applicable under the following categories:
 - Petroleum-Contaminated Soil. Remedial excavation of petroleum-contaminated soil outside of what is required for construction will likely be required. Petroleum-contaminated soil shall be disposed at a UW-approved Subtitle D landfill. The estimated cost for remedial excavation (in addition to what is required for construction) and soil disposal is \$140 to 160 per ton.
 - PCE and TCE-Impacted and Contaminated Soil. When PCE and TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a TCLP analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

The estimated cost for transportation and disposal (not including excavation and loading) of soil to a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The cost for transportation and disposal (not including excavation and loading) of soil to a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates do not include disposal of soil as a dangerous waste at a RCRA-Subtitle C landfill.

- Metals- and cPAHs- Contaminated Soil. The contaminated soil shall be removed as necessary for construction and Ecology requirements. Metals- and cPAHs-contaminated soil shall be disposed at an UW-approved Subtitle D landfill. Typically, metals- and cPAHs-contaminated soil left in place shall be capped with a building or hardscape as required by Ecology. The estimated cost for transportation and disposal at a Subtitle D landfill is \$60 to \$80 per ton.
- Petroleum- and metals-Impacted-Soil. Soil that is impacted with petroleum hydrocarbons, cPAHs, and metals can typically be disposed at a UW-approved permitted inert waste landfill or DNR reclamation pit. CPAHs-, metals- and petroleum-impacted soil is typically not suitable for reuse on site. For budgeting purposes, we assumed the transportation and disposal of cPAHs-, metals- and petroleum-impacted soil is \$30 to \$50 per ton. If soil is reused as fill on site, the cost of the offsite impacted soil disposal would be reduced.



- Health and Safety. As discussed in the contaminated groundwater section, WAC 296-843-100 requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with HAZWOPER training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as a separate item in the contaminated and impacted soil section, because the costs in the groundwater section will apply.
- Long-Term Impacts. In coordination with Ecology and UW EH&S, contaminated soil and groundwater may be left in place following development of the PDAs. UW may develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. The estimated cost for this impact is not known.

4.0 SITE SPECIFIC IMPACTS AND MITIGATION MEASURES

The PDAs are presented separately in following sections. The site specific impacts and mitigation measures and associated estimated costs per value are summarized in Table 1. The cost estimate calculation per value is summarized in Table 2.

4.1. PDA 1A - Upton

4.1.1. PDA 1A-Upton - Assumed Development Plans

We understand UWT plans to construct a new building at PDA 1A-Upton. GeoEngineers assumes the new building will be 13,000 square feet with a finished floor elevation of 198 feet. The estimated mass of soil to be generated based on the above assumptions is approximately 21,000 tons to excavate PDA 1A-Upton to subgrade (Elevation 197 feet). An additional 2,000 tons is estimated to be generated from the footings.

4.1.2. PDA 1A-Upton - Subsurface Investigation Findings

A former drycleaner operated on PDA 1A-Upton from 1961 to the early 1970s and has been identified as a possible source of the PCE-contaminated groundwater. PCE (drycleaner solvent) and associated breakdown products are present in the fill soil and ice-contact deposits (0 to 26 feet below ground surface [bgs]) east of the former drycleaner building footprint. The shallow aquifer is contaminated with PCE. The full extent of PCE in the shallow aquifer is not known. Groundwater within the deeper aquifer was not sampled as part of this investigation. The former drycleaner was identified as a potential source of PCE-contaminated soil and groundwater.

Lead- and cPAHs-contaminated soil is present on the west side of PDA 1A-Upton to a depth of 2 feet bgs. Metals-, petroleum hydrocarbon- and cPAHs-impacted soil is present throughout PDA 1A-Upton to a depth of 10 feet bgs.

4.1.3. PDA 1A-Upton - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 1A-Upton are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Site is likely source of PCE groundwater contamination
- Groundwater is contaminated with PCE



- Soil is contaminated with chemicals of concern (PCE, metals and cPAHs)
- Soil is impacted with chemicals of concern (PCE, TCE, metals and cPAHs)

4.2. PDA 1B - Tacoma Vacant

4.2.1. PDA 1B-Tacoma Vacant - Assumed Development Plans

We understand UWT plans to construct a new building at the PDA 1B-Tacoma Vacant. GeoEngineers assumes the new building will be 67,000 square feet with a finished floor elevation of 194 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 52,000 tons to excavate PDA 1B-Tacoma Vacant to subgrade (Elevation 193 feet). An additional 8,000 tons is estimated to be generated from the footings.

4.2.2. PDA 1B-Tacoma Vacant - Subsurface Investigation Findings

Chemicals of concern were encountered in soil and groundwater within PDA 1B-Tacoma Vacant as follows:

- TCE and other solvents were detected in the soil and groundwater within ice-contact deposits/shallow aquifer in the central portion of PDA 1B-Tacoma Vacant (UG-MW25S). The groundwater elevation of the shallow aquifer in this area is approximately 200.53 feet. The source of the TCE appears to be from an upgradient source; however, the exact source is unknown. TCE-contaminated groundwater will likely be encountered during construction. TCE-contaminated groundwater will likely be in contact with the west side of the building and present beneath the central portion of the building.
- PCE and TCE were detected in the ice-contact deposits within the southern portion of PDA 1B-Tacoma Vacant (UG-MW24). These PCE and TCE detections in soil indicate the shallow aquifer may be impacted. The TCE- and PCE-impacted soil will likely not be encountered during construction based on estimated groundwater levels in the area. However, the impacted groundwater may exceed the MTCA Method B groundwater screening levels protective of indoor air.
- TCE was detected in the advance outwash deposits near the southern/central portion of PDA 1B-Tacoma Vacant. These TCE detections indicate groundwater within the deep aquifer may be impacted. The groundwater elevation of the deep aquifer is approximately 165 feet in the area of the potentially TCE-contaminated groundwater. The groundwater within the deeper aquifer will likely not be encountered during construction activities and the silt layer may act as a barrier to vapor impacts.
- Petroleum-contaminated groundwater (lube-oil range) is present in the shallow aquifer near the southern portion of PDA 1B-Tacoma Vacant (UG-MW37). The groundwater elevation of the shallow aquifer groundwater in this area is approximately 196 feet. Petroleum-impacted groundwater (lube oil-range) is present in the shallow aquifer on the northern portion of PDA 1B-Tacoma Vacant (UG-MW26). The source of the lube-oil range petroleum hydrocarbons is unknown. However, the source is likely located on PDA 1B-Tacoma Vacant, because petroleum hydrocarbons do not migrate as far as solvents often traveling only 100 feet or less from the original source.
- Contaminated soil (arsenic, lead and cPAHs) is present from the ground surface to approximately
 3 feet bgs on the northern two-thirds of PDA 1B-Tacoma Vacant.



■ Impacted soil (petroleum hydrocarbons, metals and cPAHs) is present from the ground surface to 3 feet bgs on the southern one-third of PDA 1B-Tacoma Vacant.

4.2.3. PDA 1B-Tacoma Vacant - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 1B-Tacoma Vacant are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Site is likely source of petroleum hydrocarbon groundwater contamination
- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (TCE, metals and cPAHs)
- Soil is impacted with chemicals of concern (PCE, TCE, petroleum hydrocarbons, metals and cPAHs)

4.3. PDA 1C - Fawcett North

4.3.1. PDA 1C - Assumed Development Plans

We understand UWT plans to construct a new building at PDA 1C-Fawcett North. GeoEngineers assumes the new building will be 32,000 square feet with a finished floor elevation of 172 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 27,000 tons to excavate PDA 1C-Fawcett North to subgrade (Elevation 171 feet). An additional 3,000 tons is estimated to be generated from the footings.

4.3.2. PDA 1C-Fawcett North - Subsurface Investigation Findings

Two areas of potentially contaminated groundwater are present along the northern and southern portions of PDA 1C-Fawcett North. PCE-impacted soil was detected in the northern portion of the PDA 1C-Fawcett North, indicating the groundwater may be impacted in the area as well. The northern area is directly downgradient of PDA 1A-Upton. TCE-contaminated groundwater is present in the shallow aquifer both upgradient and downgradient of the southern area of PDA 1C-Fawcett North, indicating TCE-contaminated groundwater may be present on PDA 1C-Fawcett North.

PCE- and/or TCE-contaminated groundwater may be encountered during construction on the southern and northern portions of PDA 1C-Fawcett North. PCE and/or TCE-contaminated groundwater will also be in contact with the west side of the building and present beneath the northern and southern portions of the proposed building.

Contaminated soil (arsenic, lead and/or cPAHs) is present from ground surface to 1 foot bgs on the southern portion and 4 feet bgs on the northern portion of PDA 1C-Fawcett North. Impacted soil (arsenic, lead and mercury) is present from the ground surface to 1 foot bgs on the southern portion and 4 feet bgs on the northern portion of PDA 1C-Fawcett North. The impacted soil is located in the same area as the PCE-impacted soil or arsenic, lead and/or cPAHs-contaminated soil.

4.3.3. PDA 1C-Fawcett North - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 1C-Fawcett North are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

Site is a potential source of groundwater contamination



- Groundwater is contaminated with PCE and TCE
- Soil is contaminated with chemicals of concern (PCE, metals and cPAHs)
- Soil is impacted with chemicals of concern (PCE, metals and cPAHs)

4.4. PDA 1D - Fawcett South

4.4.1. PDA 1D-Fawcett South - Assumed Development Plans

We understand UWT plans to construct a new building at PDA 1D-Fawcett South. GeoEngineers assumes the new building with be 32,000 square feet with a finished floor elevation of 168 feet. The estimated mass of soil to be generated based on the above assumptions is approximately 28,000 tons to excavate PDA 1D-Fawcett South to subgrade (Elevation 167 feet). An additional 3,000 tons is estimated to be generated from the footings.

4.4.2. PDA 1D-Fawcett South - Subsurface Investigation Findings

Three areas of potentially TCE-contaminated groundwater are present on PDA 1D-Fawcett South. Two areas are located within the shallow aquifer on the northern and southern portions of PDA 1D-Fawcett South. The third area is located within the deep aquifer throughout the entire site. TCE-contaminated groundwater may be encountered during construction throughout PDA 1D-Fawcett South. TCE-contaminated groundwater may also be in contact with the west side of the building and present beneath the building.

Lead-, and/or cPAHs-contaminated soil was present in soil from the ground surface to 2 feet bgs on the southern portion and 3 feet bgs on the northern portion of PDA 1D-Fawcett South. Petroleum-, metals- and cPAHs-impacted soil is present from the ground surface to 3 feet bgs on the remaining portions of PDA 1D-Fawcett South.

4.4.3.PDA 1D-Fawcett South - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 1D-Fawcett South are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (metals and cPAHs)
- Soil is impacted with chemicals of concern (TCE, petroleum hydrocarbons, metals, cPAHs)

4.5. PDA 1E - Strom Property

4.5.1. PDA 1E-Strom Property - Assumed Development Plans

We understand UWT plans to construct a new building at the site. GeoEngineers assumes the building will be 25,000 square feet with a finished floor elevation of 152 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 15,000 tons based to excavate the site to subgrade (Elevation 151 feet). An additional 3,000 tons is estimated to be generated from the footings.



4.5.2. PDA 1E-Strom Property - Subsurface Investigation Findings

TCE-contaminated groundwater is present within the shallow aquifer at the site. Deep aquifer wells are not located on the site and soil samples were not collected in the advance outwash on the site. However, TCE was detected in soil within the advance outwash upgradient of the site.

Cadmium, lead, and cPAHs were detected in soil from the ground surface to 1 foot bgs the site. Petroleumand cPAHs-impacted soil were also detected within the upper 1 foot at the site.

4.5.3. PDA 1E-Strom Property – Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 1E-Strom Property include groundwater and soil impacts from TCE contamination. Soil is also contaminated and impacted from petroleum, cPAHs, and metals. A summary of the impacts, mitigation measures, and estimated costs is included in Tables 1 and 2.

- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (metals and cPAHs)
- Soil is impacted with chemicals of concern (TCE, petroleum hydrocarbons, metals and cPAHs)

4.6. PDA 1F - Fawcett Parking Lot T47/48

4.6.1. PDA 1F-Fawcett Parking/Lot T47 and T48 – Assumed Development Plans

We understand UWT plans to construct a new building at the site. GeoEngineers assume the new building will be 25,000 square feet with a finished elevation of 146 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 19,000 tons to excavate the site to subgrade (Elevation 145 feet). An additional 3,000 tons is estimated to be generated from the footings.

4.6.2. PDA 1F-Fawcett Parking/LotT47 and T48 – Subsurface Investigation Findings

TCE-contaminated groundwater is present throughout the site in the shallow and deep aquifers. The shallow and deep aquifers may be connected on the site based on the review of borings logs and water levels observed during the investigation.

Gasoline-contaminated soil is present from approximately 7 to 8 feet bgs in the southeast portion of PDA 1F-Fawcett Parking. CPAHs-impacted soil is present from 5 to 8 feet bgs throughout the site.

4.6.3. PDA 1F-Fawcett Parking/LotT47 and T48 - Impacts and Mitigation and Estimated Costs

Soil and groundwater are impacted with TCE on PDA 1F-Fawcett Parking. The soil is also contaminated and impacted with metals, petroleum hydrocarbons and cPAHs.

A summary of the impacts, mitigation measures, and estimated costs is included in Tables 1 and 2.

- Site is a potential source of groundwater contamination
- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (petroleum hydrocarbons)
- Soil is impacted with chemicals of concern (TCE, petroleum hydrocarbons, metals and cPAHs)



4.7. PDA 1G - Laborers/Lot T39 and T40

4.7.1. PDA 1G-Laborers/LotT39 and T40 - Assumed Development Plans

We understand UWT plans to construct a new building at the site. GeoEngineers assume two options for construction on the property: a southern option (Option A) with a dimension of 35,000 square feet, or a northern option (Option B) with a footprint of 20,000 square feet. For Option A, the finished floor elevation will be 124 feet, and for Option B the Elevation will be 126 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 27,000 tons for Option A or 42,000 tons for Option B in order to excavate the site to subgrade. An additional 3,000 tons is estimated to be generated from Option A and 2,500 tons from Option B from the footings.

4.7.2. PDA 1G-Laborers/Lot T39 and T40 - Subsurface Investigation Findings

TCE-contaminated groundwater is present in the southern portion of the site (beginning at an elevation of approximately 135 feet). TCE was not found in the northern portion of the site, but TCE-contaminated groundwater is present upgradient of this portion of the property.

TCE-, cPAHs-, and lead-contaminated soil and cPAHs- and mercury-impacted soil is present in soil from the ground surface to as deep as 11 feet bgs.

4.7.3. PDA 1G-Laborers/LotT39 and T40 - Impacts and Mitigation and Estimated Costs

Impacts identified within PDA 1G-Laborers/Lot T39 and T40 include groundwater and soil impacted by TCE, as well as soil contaminated and impacted by cPAHs, petroleum, lead, and mercury. A summary of the impacts, mitigation measures, and estimated costs is included in Tables 1 and 2.

- Potential UST
- Groundwater is contaminated with TCE (southern portion of site)
- Soil is contaminated with chemicals of concern (metals and cPAHs)
- Soil is impacted with chemicals of concern (TCE, PCE, petroleum hydrocarbons, metals and cPAHs)

4.8. PDA 2A - Sound Care

4.8.1. PDA 2A-Sound Care - Assumed Development Plans

We understand UWT plans to construct a new building at PDA 2A-Sound Care. GeoEngineers assumes the new building will be 48,000 square feet with a finished floor elevation of 100 feet. The estimated mass of soil to be generated based on the above assumptions is approximately 30,000 tons to excavate PDA 2A-Sound Care to subgrade (Elevation 167 feet). An additional 5,000 tons is estimated to be generated from the footings.

4.8.2. PDA 2A-Sound Care - Subsurface Investigation Findings

TCE-contaminated soil and potentially contaminated groundwater are present in the shallow and deep aquifers throughout PDA 2A-Sound Care as shown on Figure 1. TCE-contaminated groundwater within the shallow aquifer will likely be encountered during construction throughout PDA 2A-Sound Care and will be in contact with the west side of the building present beneath the building based on groundwater elevations observed in the wells.



One to 2 feet of fill was placed on PDA 2A-Sound Care following sampling activities during development of the existing park. Metals- and cPAHs-impacted soil are present from the former ground surface to 3 feet bgs on the remaining portions of PDA 2A-Sound Care. CPAHs-contaminated soil was present from the former ground surface to 4 feet bgs on the southern and southeast portions of PDA 2A-Sound Care.

4.8.3. PDA 2A-Sound Care - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 2A-Sound Care are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (metals and cPAHs)
- Soil is impacted with chemicals of concern (TCE, metals and cPAHs)

4.9. PDA 2B - Jefferson Street Parcel/Transit Turnaround

4.9.1. PDA 2B-Jefferson Street Parcel/Transit Turnaround - Assumed Development Plans

We understand UWT plans to construct a new building at PDA 2B-Jefferson Street Parcel/Transit Turnaround. GeoEngineers assumes the new building will be 50,000 square feet with a finished floor elevation of 86 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 35,000 tons to excavate PDA 2B-Jefferson Street Parcel/Transit Turnaround to subgrade (Elevation 85 feet) which includes the soil prism within Court C. An additional 6,000 tons is estimated to be generated from the footings.

4.9.2. PDA 2B-Jefferson Street Parcel/Transit Turnaround - Subsurface Investigation Findings

TCE-contaminated soil and potentially contaminated groundwater are present within the shallow and deep aquifers near the southern portion of PDA 2B-Jefferson Street Parcel/Transit Turnaround as shown on Figure 1. TCE-contaminated groundwater in the shallow aquifer will likely be encountered during construction in the southwest portion of PDA 2B-Jefferson Street Parcel/Transit Turnaround based on the groundwater elevation of the shallow aquifer. TCE-contaminated groundwater will also be in contact with the west side of the building and present beneath the building. TCE-contaminated groundwater in the deep aquifer will likely not be encountered during excavation of the footings, but may be encountered for deep excavations (elevation or shoring).

Lead- and cPAHs-contaminated soil is present from the ground surface to 1 foot bgs on the southwest portion of PDA 2B-Jefferson Street Parcel/Transit Turnaround. Benzene-contaminated soil is also present on Jefferson Avenue at a depth of approximately 6 feet bgs. The gasoline-range petroleum hydrocarbons and benzene-contaminated soil was left in place during a remedial excavation completed on PDA 2B-Jefferson Street Parcel/Transit Turnaround.

Metals and cPAHs-impacted soil are present from the ground surface to 2 feet bgs on the remaining southern portion of the site.

4.9.3. PDA 2B-Jefferson Street Parcel/Transit Turnaround - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 2B-Jefferson Street Parcel and Transit Turnaround are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.



- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (TCE, gasoline-range petroleum hydrocarbons, benzene, metals and cPAHs)
- Soil is impacted with chemicals of concern (metals and cPAHs)

4.10. PDA 2C - Pinkerton Parking

4.10.1. PDA 2C-Pinkerton Parking - Assumed Development Plans

We understand UWT plans to construct a new building at PDA 2C-Pinkerton Parking. GeoEngineers assumes the new building will be 8,400 square feet with a finished floor elevation of 86 feet. The estimated mass of soil to be generated based on the above assumptions is approximately 5,000 tons to excavate PDA 2C-Pinkerton Parking to subgrade (Elevation 85 feet). An additional 2,000 tons is estimated to be generated from the footings.

4.10.2. PDA 2C-Pinkerton Parking - Subsurface Investigation Findings

TCE-contaminated and impacted soil were not encountered on the PDA 2C-Pinkerton Parking. Groundwater was not sampled within PDA 2C-Pinkerton Parking as part of this investigation. However, TCE-contaminated groundwater is present in the shallow aquifer approximately 250 feet upgradient (PDA1H-YStudent Center) and may have potentially impacted the shallow groundwater beneath PDA 2C-Pinkerton Parking. For purposes of this cost estimate, we have assumed TCE-contaminated groundwater is not present within PDA 2C-Pinkerton Parking. If TCE-contaminated groundwater is discovered in PDA 2C-Pinkerton Parking, the impacts and associated mitigation measures should be evaluated.

Lead and cPAHs-contaminated soil is present from the ground surface to 2-foot bgs on the western portion of PDA 2C-Pinkerton Parking.

4.10.3. PDA 2C-Pinkerton Parking - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 2C-Pinkerton Parking are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Potential UST
- Soil is contaminated with chemicals of concern (metals and cPAHs)

4.11. PDA 2D - Tacoma Paper Supply Building

4.11.1. PDA 2D-Tacoma Paper Supply Building - Assumed Development Plans

We understand UWT plans to redevelop the existing building as a "core and shell" by 2016. Additional improvements will occur at a later date as the programs for the space are defined. A "core and shell" redevelopment will likely consist of a complete restoration of the building to include seismic upgrades that may require new footings and shear walls along with upgraded utilities. We have assumed the shell of the building and finished floor elevation of the building will remain (approximately 10,000 square feet and Elevation 70 feet). The footings may extend up to 5 feet below the existing finished floor. For budgeting purposes, we assumed 500 linear feet of footings with 10-foot-wide excavations and 5-feet-deep. The estimated mass of soil to be generated based on the above assumptions is 2,000 tons.



4.11.2. PDA 2D-Tacoma Paper Supply Building - Subsurface Investigation Findings

PCE-contaminated and impacted soil is present beneath the building from below the slab to the full depth explored (12 feet bgs). PCE-contaminated soil may extend deeper than 12 feet bgs. Groundwater was not encountered within the building during this investigation. PCE was not detected in the upgradient shallow and deep aquifer wells (JS-MW3S and JS-MW3) located on Jefferson Avenue upgradient of PDA 2D-Tacoma Paper Supply Building indicating the source of PCE in the soil does not appear to originate from an upgradient source. The source of the PCE is likely from within the building, but the exact location is unknown. Industrial uses of PCE are dry cleaning/textile processing, metal degreasing, printing inks, typewriter correction fluids, adhesive formulations and paper coatings. A wholesale paper company operated in the building between 1911 and 1953 and a sign printing shop was located in the southern portion of the building in at least 1912. Historical operations of printing or coating paper may be the source of the PCE within the building; however the actual source is unknown. Due to storage, we were unable to visually inspect the entire first floor for potential areas where PCE may have been disposed in the past (drywells or cisterns).

4.11.3. PDA 2D-Tacoma Paper Supply Building-Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 2D-Tacoma Paper Supply Building are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Site is a potential source of PCE
- Groundwater is potentially contaminated with PCE
- Soil is contaminated with chemicals of concern (PCE)
- Soil is impacted with chemical of concern (PCE)

4.12. PDA 2E - The Swiss Pub and Frederick Wild

4.12.1. PDA 2E-The Swiss Pub and Frederick Wild - Assumed Development Plans

We understand UWT plans to complete seismic upgrades to the existing buildings. The upgrades may require new footings and shear walls. A new elevator and utilities may also be included in the redevelopment. Improvements will also include tenant upgrades. It is anticipated minimal soil will be excavated from PDA 2E-The Swiss Pub and Frederick Wild. The estimated mass of soil to be removed is 750 tons.

4.12.2. PDA 2E-The Swiss Pub and Frederick Wild – Subsurface Investigation Findings

A subsurface investigation was not completed within the Swiss Building during this investigation due to access constraints. Historical records indicate a garage and auto mechanic school operated on the southern portion of the Swiss Building property in 1937. This area is currently elevated approximately 1 foot higher in elevation than the remainder of the ground floor.

UW completed a subsurface investigation within the Frederick Wild building during the purchase of the property in 2013. Metals-and cPAHs-contaminated soil is present within the building. The depth of the contaminated soil appears to extend to 1 foot bgs. Diesel- and lube oil-range petroleum hydrocarbons, metals- and cPAHs-contaminated soil are present within a sump observed during the investigation. For budgeting purposes, we have assumed that soil excavated during upgrades will be contaminated and one UST will need to be removed.



TCE-contaminated groundwater appears to be present in the deep and shallow aquifers below PDA 2E-The Swiss and Frederick Wild based on TCE concentrations detected in adjacent monitoring wells.

4.12.3. PDA 2E-The Swiss Pub and Frederick Wild - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 2E- The Swiss Pub and Frederick Wild are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Potential USTs
- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (petroleum hydrocarbons, metals and cPAHs)

4.13. PDA 2F – Tioga Building

4.13.1. PDA 2F-Tioga Building - Assumed Development Plans

We understand UWT plans to complete tenant upgrades to the existing buildings. The upgrades may require utilities upgrades. It is anticipated minimal soil will be excavated from PDA 2F-Tioga Building. The estimated mass of soil to be removed is 500 tons.

4.13.2. PDA 2F-Tioga Building - Subsurface Investigation Findings

CPAHs-contaminated soil is present within the fill on the eastern portion of the PDA 2F-Tioga Building. TCE-contaminated groundwater appears to be present in the deep aquifer below PDA 2F-Tioga Building based on TCE concentrations in adjacent monitoring wells. The elevation of the groundwater in the deep aquifer adjacent to Jefferson Avenue is 82 feet which is approximately 4 feet lower than the bottom of the building.

4.13.3. PDA 2F-Tioga Building - Impacts and Mitigation and Estimated Costs

Impacts identified on PDA 2F –Tioga Building are described below. A summary of the impacts, mitigation measures and estimated costs is included in Tables 1 and 2.

- Groundwater is contaminated with TCE
- Soil is contaminated with chemicals of concern (metals and cPAHs)
- Soil is impacted with chemicals of concern (metals and cPAHs)

5.0 PDA 1H - Y STUDENT CENTER COST COMPARISON

We also completed two cost estimates of PDA 1H- Y Student Center for comparison purposes as summarized in Tables 1 and 2. The first cost estimate was completed on the current design of the building for comparison to the Y Student Center's change order for costs associated with TCE. The second cost estimate was completed for the entire PDA and included the assumptions that were used on the remaining PDA sites.



6.0 CONCLUSIONS

A subsurface investigation was completed to evaluate the impacts, mitigation measures and cost estimates to develop the PDA identified by UW. This investigation further evaluated the soil and groundwater conditions. In general, surficial soil (fill) is contaminated or impacted with metals, petroleum hydrocarbons or cPAHs and deeper ice-contact deposits and advance outwash deposits are contaminated or impacted with TCE and/or PCE in the area of the shallow and deep aquifers as shown on Figure 1.

The estimated costs of mitigation measures of environmental impacts of the PDAs are summarized in Tables 1 and 2. The total estimated cost range to manage environmental contamination within the PDAs (not including the Y Student Center) is summarized in Table 3 and ranges between \$18,156,778 and \$31,630,528.

7.0 REPORT LIMITATIONS AND GUIDELINE FOR USE

We have prepared this report for use by the University of Washington for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW - Tacoma (UWT) campus located in Tacoma, Washington. Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix B titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

Sincerely,

GeoEngineers, Inc.

Tricia S. DeOme, LG

Geologist

TSD:TRM:ch

Attachments:

Figure 1. Preliminary Summary of Subsurface Investigation Findings within PDAs

Table 1. Mitigation Measures and Estimated Costs

Table 2. Estimated Detail Costs for Each Site

Table 3. Summary of Costs

Appendix A. General Findings

Appendix B. Report Limitations and Guidelines for Use

cc:

David Lundstrum, EH&S Erin McKeown, EH&S David Leonard, EH&S

David Ogrodnik, Campus Engineering

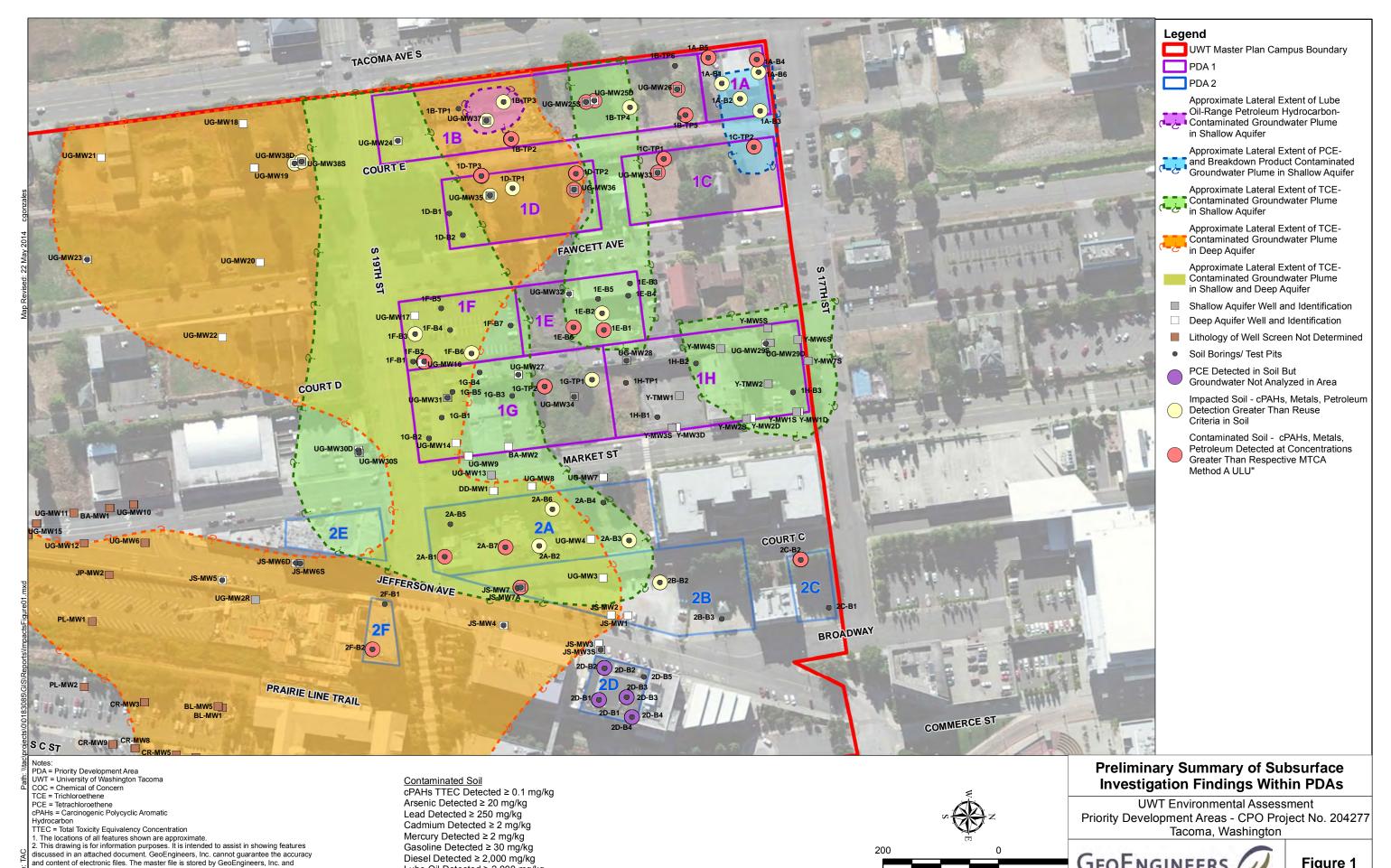
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Terry R. McPhetridge, LG, LHG

Associate



Lube Oil Detected ≥ 2,000 mg/kg

will serve as the official record of this communication

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

GEOENGINEERS / Figure 1

Impacts, Mitigation Measures and Estimated Costs
Priority Development Area - University of Washington Tacoma
Tacoma, Washington

	PC)A - Name		1A - Upton	Tacor	ma, Washington	1B - Tacoma Vacant ¹		
		e for Construction		Design and Construction Anticipated Within the	Next Seven Year	S.	Design and Construction Anticipated Within the Next	Seven Years.	
		truction Plan		Three- to six-story buildings are planned. The construction will like elevation of the first floor is similar to the elevation of the adjacem extend up to 5 feet below the new cut surface. Subgrade will in the construction	t downslope stree	t. Foundations may	Three- to six-story buildings are planned. The construction will likely be elevation of the first floor is similar to the elevation of the adjacent dowr extend up to 5 feet below the new cut surface. Subgrade will be 1 fo	nslope street. Fou	indations may
		tage of Building (squ Elevation of Building		13,000			67,000		
	of Soil to Excavate	to subgrade (1-foot	below finished floor and	198			194		
	foot	ings) (tons)		23,000	Estimated	Cost (2014 \$)	60,000	Estimated C	ost (2014 \$)
Impacts		Mitigation Meas	ures	Description	Minimum	Maximum	Description	Minimum	Maximum
Site is Potential Source of Groundwater Contamination	Complete Remed	lial Investigation and Remedial Alterna	Develop and Implement tives	A former dry cleaner operated on the site. PCE (dry cleaner solvent) was detected in the soil and groundwater near the back of the former dry cleaner building as shown on Figure 1. Additional investigation is recommended to evaluate the lateral and vertical extent of the PCE-contaminated soil and groundwater. The estimated cost for additional investigation to evaluate the source is \$80,000 to \$150,000. If the PDA 1A is identified as a source of downgradient groundwater contamination, remedial action is recommended prior to construction of the new building. The actual remedial cost will be based on the remedial alternative and the extent of the contamination, but will likely range between \$500,000 and \$2,000,000.	\$580,000	\$2,150,000	Lube oil-range petroleum hydrocarbons-contaminated groundwater is present in the southern portion of the PDA 1B. Groundwater is also impacted with lube oil-range petroleum hydrocarbons in the northern portion of the site and more widespread contamination may be present. Additional investigation is recommended to evaluate the lateral and vertical extent of the petroleum-contaminated and impacted groundwater. The estimated cost for additional investigation to evaluate the source is \$40,000 to \$80,000 per area within the PDA 1B. If the site is identified as a source of groundwater contamination, remedial action is recommended prior to construction of the new building. The actual remedial cost will be based on the remedial alternative and the extent of the contamination but may range between \$150,000 and \$300,000 per area.	\$380,000	\$760,000
Potential Underground Storage Tank	Remove UST ar	nd Associated Petrolo	eum Contaminated Soil	N/A	\$0	\$0	One magnetic anomaly was observed in the central portion of the site that was not further investigated. The anomaly is an indication a UST may be present in the area. The UST would be removed by construction activities.	\$10,000	\$20,000
		Additional Investig	ation	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE- and TCE- impacted soil and/or groundwater at the site. The estimated cost of additional investigation would likely be completed as part of the investigation to identify if the site is a source of contamination. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling is shown.	\$20,000	\$30,000	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE- and TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$60,000	\$200,000
		Vapor Mitigation S	ystem	Vapor mitigation will likely be necessary at the site if remediation of the PCE is not completed prior to construction.	\$65,000	\$156,000	Vapor mitigation will likely be necessary at the site in areas where TCE and PCE are present in the shallow aquifer. However, the extent of the vapor mitigation should extend the full length of the building because vapors can migrate through the capillary break. The cost of vapor mitigation may be reduced if buildings are moved into areas where the groundwater is not impacted with TCE or PCE.	\$335,000	\$804,000
PCE- or TCE- Contaminated Groundwater		Building Draina	ge	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (200 feet).	\$39,000	\$78,000	An underslab footing drain will likely be required based on the approximate elevation of the shallow aquifer groundwater (199 feet).	\$201,000	\$402,000
	Cor	nstruction Water Ma	negement ²	Approximately 10,000 gallons per day of groundwater is anticipated to be generated.	\$47,080	\$47,080	Approximately 20,000 gallons per day of groundwater is anticipated to be generated.	\$51,160	\$51,160
		ruction Methods Modion Between Shallow	lification to Reduce Cross and Deep Aquifers	The vertical and lateral extent of the PCE-contaminated groundwater in the shallow aquifer is not known. The depth of the deeper aquifer is also not known. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the remedial investigation. If cross contamination between aquifers is an impact, additional construction costs may apply.	\$11,000	\$66,000	It appears the shallow and deep aquifers are impacted with TCE and PCE in the southern portion of the site. It also appears only the shallow aquifer is impacted with TCE on the central portion of the site. The building excavation will likely not create pathway for cross contamination based on the observed elevation of the silt layer (approximately Elevation 177 to 183 feet). However, the design should consider the potential for cross contamination in the deeper excavations at the western retaining wall and elevator shaft. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. If cross contamination between aquifers is an impact, additional construction costs will likely apply.	\$33,500	\$201,000
		Health and Saf	ety	Washington State Requirement -Worker Shall be HAZWOPER Trained. Cost includes potential costs from	\$10,000	\$70,000	Washington State Requirement -Worker Shall be HAZWOPER Trained. Cost includes potential costs from contractor.	\$10,000	\$70,000
	Charact-	rize Soil and Groundy	vater for Disposal	contractor. Based on volume of soil to be excavated.	\$30,000	\$75,000	Based on volume of soil to be excavated.	\$130,000	\$170,000
	Unaracter	Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	N/A	\$30,000	\$15,000	N/A	\$130,000	\$170,000
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW-approved Subtitle D landfill with Contained- In Determination ⁴	The estimated amount of soil PCE/TCE-impacted and soil is 14,500 tons, assuming the soil will be excavated and disposed and the excavation of subgrade will be 1-foot below the elevation of Court E and western half of the site is not impacted with PCE and TCE. This may not apply if the source of PCE is remediated prior to construction.	\$1,160,000	\$1,450,000	The estimated amount of soil TCE-impacted and contaminated soil is 9,500 tons. This estimate is based on the excavation of subgrade to elevation (193 feet) and the TCE-impacted soil that will be encountered during construction is only in the area of UG-MW25S. The cost of soil disposal may be reduced if buildings are moved into areas where the soil is not impacted with TCE. TCE and PCE impacted and contaminated soil is not anticipated to be encountered during construction on the southern portion of the site.	\$760,000	\$950,000
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. ^{4 and 5}	The estimated amount of the cPAH and lead- contaminated soil is 1,500 tons. This assumes the western surficial 2-feet are contaminated soil.	\$90,000	\$120,000	The estimated amount of the cPAH and lead-contaminated soil is 6,000 tons. This assumes the northeastern surficial 3-feet are contaminated soil.	\$360,000	\$480,000
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	Metals-, cPAHs- and petroleum-impacted soil is present on the west side of the site to a depth of approximately 10-feet bgs. The estimated amount of cPAH, metal and petroleum-impacted soil is 3,000 tons. This estimate does	\$90,000	\$150,000	Metals-, cPAHs- and petroleum-impacted soil is present on the majority of the site to a depth of approximately 3-feet bgs. The estimated amount of the cPAH-, metals- and petroleum-impacted soil is 10,000 tons. This quantity does not include the area of metal and cPAH-contaminated soil.	\$300,000	\$500,000
	i.	<u>t</u>			\$2,142,080	\$4,392,080		\$2,630,660	\$4,608,160



		A - Name		1C - Fawcett North ¹			1D - Fawcett South ¹		
		e for Construction		Design and Construction Anticipated Within the Ne		lleida whara tha	Design and Construction Anticipated Within the Nex		leide where the
Assi	umed Square Foot	age of Building (squ	uare feet)	Three- to six-story buildings are planned. The construction will likely elevation of the first floor is similar to the elevation of the adjacent do extend up to 5 feet below the new cut surface. Subgrade will be 32,000	ownslope street. F	oundations may	Three- to six-story buildings are planned. The construction will likely be elevation of the first floor is similar to the elevation of the adjacent dow extend up to 5 feet below the new cut surface. Subgrade will be 1 32,000	nslope street. Fo	oundations may
Assume	ed Finished Floor E	Elevation of Building	(feet AMSL)	172			168		
Calculated Mass of			below finished floor and	172			100		
	footi	ings) (tons)		30,000	Estimated Co	ost (2014 \$)	31,000	Estimated C	cost (2014 \$)
Impacts		Mitigation Meas	ures	Description	Minimum	Maximum	Description	Minimum	Maximum
Site is Potential Source of Groundwater Contamination	Complete Remed	iial Investigation and Remedial Alterna	Develop and Implement tives	The central portion of the site was identified as a steam laundry in 1926 and may be a potential source of PCE-and TCE-contaminated groundwater. Subsurface investigation should be completed to evaluate if the site is a source of PCE-contamination. The cost of investigation is included in the "additional investigation" below. If the site is identified as a source, remediation will likely be required by Ecology prior to development. The cost of remediation is not included in this cost estimate because there is not enough information to evaluate the potential costs.	\$0	\$0	N/A	\$0	\$0
Potential Underground Storage Tank	Remove UST ar	nd Associated Petrole	eum Contaminated Soil	N/A	\$0	\$0	N/A	\$0	\$0
		Additional Investig	ation	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE- and TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$50,000	\$100,000	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$50,000	\$100,000
		Vapor Mitigation S	vstem	Vapor mitigation will likely be necessary at the site if remediation of the TCE/PCE on the upgradient sites is not completed prior to construction. If potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. The costs may be reduced if the building is oriented outside the potential PCE plume areas, or if the upgradient source in PDA 1A is remediated prior to construction activities.	\$160,000	\$384,000	The source of the potential TCE-contaminated groundwater in the shallow and deep aquifers is unknown. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system will be necessary. The costs may be reduced if the buildings are oriented outside the potential TCE-plume areas and the building is raised so it does not penetrate the silt layer at Elevation 175 feet on the western portion of the site.	\$160,000	\$384,000
PCE- or TCE- Contaminated Groundwater		Building Draina	ge	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (185 feet).	\$96,000	\$192,000	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (173 feet).	\$96,000	\$192,000
	Cor	nstruction Water Mai	negement ²	Approximately 15,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$49,120	\$49,120	Approximately 15,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$49,120	\$49,120
		ruction Methods Moc ion Between Shallow	lification to Reduce Cross and Deep Aquifers	The potential for cross contamination on the site could occur via two pathways. Cross contamination may occur laterally between the potential southern TCE plume and northern PCE plume if the building drainage system connects both plumes. Cross contamination may also occur between the shallow and deep aquifers based on the estimated elevation of the silt (175 feet) in the western portion of the building and the elevation of the proposed building. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination.	\$16,000	\$96,000	The proposed building will cut through the silt layer that typically is a semi-confining to confining unit for the shallow and deep aquifers (175 feet). However, the silt layer on the site is less than 6-inches-thick and contains gravel. TCE-contaminated groundwater appears to be present in the shallow and deep aquifers. Additional investigation will be necessary to evaluate the potential for cross contamination between the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. For budgeting purposes, additional construction costs may be \$16,000 to \$96,000 if cross contamination is identified as an impact. However, it appears concern for cross contamination between the two aquifers may not warranted at this site.	\$16,000	\$96,000
		Health and Safe	ety	Washington State Requirement -Worker Shall be HAZWOPER	\$10,000	\$70,000	Washington State Requirement -Worker Shall be HAZWOPER	\$10,000	\$70,000
	Character			Trained. Cost includes potential costs from contractor. Based on volume of soil to be excavated.	\$60,000	\$80,000	Trained. Cost includes potential costs from contractor. Based on volume of soil to be excavated.	\$60,000	\$80,000
	Petroleum Hydrocarbons- Contaminated Soil ar dispose at a RCRA		Complete remedial excavation of petroleum- contaminated soil and dispose at a RCRA subtitle D landfill or	N/A	\$0	\$0	N/A	\$0	\$0
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW-approved Subtitle D landfill with Contained- In Determination ⁴	The estimated amount of TCE-impacted soil on the southern portion of the site is 3,500 tons. The estimated amount of soil PCE-impacted soil on the northern portion of the site is 11,500 tons. The costs may be reduced if the building is oriented outside the potential PCE and TCE-plume areas, or if the upgradient source in PDA 1A-Upton is remediated prior to construction activities.	\$1,120,000	\$1,400,000	Three areas of TCE-contaminated soil were estimated to be present on the site. The estimated amount of TCE-impacted soil on the southern portion of the site is 3,000 tons. The estimated amount of TCE-impacted soil on the northern portion of site is 4,000 tons. The estimated amount of TCE-impacted soil in the central portion of the site is 4,000 tons. The estimated volume from the footings is 3,000 tons. The costs may be reduced if the buildings are oriented outside the potential shallow aquifer TCE-plume areas and the building is raised so it does not penetrate the silt layer at Elevation 175 feet on the western portion of the site.	\$1,040,000	\$1,300,000
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. ^{4 and 5}	The estimated amount of cPAH and lead-contaminated soil is 5,000 tons. This estimate assumes 2-feet of contaminated soil across the entire site. The lead-contaminated soil on the northern portion of the site that extends to 4 feet bgs will be managed with the PCE-impacted soil and is not included in this cost estimate.	\$300,000	\$400,000	The estimated amount of the cPAH and lead-contaminated soil is 3,500 tons. This estimate assumes the surficial 2-feet on the southern portion and 3-feet on the northern portion will characterize as contaminated soil.	\$210,000	\$280,000
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	N/A	\$0	\$0	The estimated mass of the cPAH, metal and petroleum- impacted soil is 10,000 tons. This estimate assumes the surficial 2-feet across the entire site is impacted. This estimate does not include the areas with contaminated soil.	\$300,000	\$500,000
		ı			\$1,861,120	\$2,771,120		\$1,991,120	\$3,051,120



		DA - Name e for Construction		1E - Strom Design and Construction Anticipated Within the Next	Seven Years.		1F - Fawcett Parking/Lot T47/4 Design and Construction Anticipated Within the		
Acc		truction Plan	uare feet)	Three- to six-story buildings are planned. The construction will likely be elevation of the first floor is similar to the elevation of the adjacent dow extend up to 5 feet below the new cut surface. Subgrade will be 1	nslope street. Fo	undations may	Three- to six-story buildings are planned. The construction will lii the elevation of the first floor is similar to the elevation of the Foundations may extend up to 5 feet below the new cut surface.	ne adjacent downs	slope street.
		Elevation of Building		25,000			25,000		
	of Soil to Excavate	to subgrade (1-foot	below finished floor and	152			146		
	foot	ings) (tons)		18,000	Estimated C	ost (2014 \$)	22,000	Estimated C	cost (2014 \$)
Impacts		Mitigation Meas	ures	Description	Minimum	Maximum	Description	Minimum	Maximum
Site is Potential Source of Groundwater Contamination	Complete Remed	lial Investigation and Remedial Alterna	Develop and Implement tives	N/A	\$0	\$0	This site is considered a potential source of PCE and TCE-contaminated groundwater based on historical operations of former motorcycle repair and a dry cleaner. The site is also located within a larger TCE-contaminated groundwater plume. Subsurface investigation is necessary to evaluate if the site is a source of PCE- and TCE-contaminated groundwater. The cost of investigation is included in the "additional investigation" below. If the site is identified as a source, remediation of the source material will likely be required by Ecology prior to development. Remediation of the TCE-contaminated groundwater would likely be impractical because site location within a larger plume. The cost of remediation is not included in this cost estimate because there is not enough information to evaluate the potential costs.	\$0	\$0
Potential Underground Storage Tank	Remove UST ar	nd Associated Petrolo	eum Contaminated Soil	N/A	\$0	\$0	N/A	\$0	\$0
		Additional Investig	tation	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted groundwater. Soil vapor sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$25,000	\$75,000	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted groundwater. Soil vapor sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$30,000	\$100,000
		Vapor Mitigation S	ystem	The source of the TCE-contaminated groundwater in the shallow aquifer is unknown. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary.	\$125,000	\$300,000	The source of the potential TCE-contaminated groundwater in the shallow and deep aquifers is not known. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary.	\$125,000	\$300,000
PCE- or TCE- Contaminated Groundwater		Building Draina	ge	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (155 feet).	\$75,000	\$150,000	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (155 feet).	\$75,000	\$150,000
	Co	nstruction Water Ma	negement ²	Approximately 12,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$47,896	\$47,896	Approximately 12,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$47,896	\$47,896
		ruction Methods Modion Between Shallow	dification to Reduce Cross and Deep Aquifers	The vertical and lateral extent of the TCE-contaminated groundwater in the shallow aquifer is not known. A building with a finished floor of 152-feet will encounter the shallow aquifer and may encounter the deeper aquifer. The design should consider the potential for cross contamination in the subgrade excavations and the deeper excavations at the western retaining wall and elevator shaft. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. If cross contamination between aquifers is considered an impact, additional construction costs will likely apply.	\$12,500	\$75,000	The vertical and lateral extent of the TCE-contaminated groundwater in the shallow aquifer is not known. The deep aquifer appears to be exposed near the surface on the site based on previous investigations completed by others. Additional investigation will be necessary to evaluate the potential for cross contamination between the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. If cross contamination between aquifers is an impact, additional construction costs will likely apply. However it appears concern for cross contamination between the two aquifers may not be warranted at this site.	\$12,500	\$75,000
		Health and Safe	etv	Washington State Requirement -Worker Shall be HAZWOPER	\$10,000	\$70,000	Washington State Requirement -Worker Shall be HAZWOPER Trained. Cost includes potential costs from	\$10,000	\$70,000
				Trained. Cost includes potential costs from contractor.			contractor.		
	Character	Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	Based on volume of soil to be excavated. N/A	\$60,000 \$0	\$80,000	Based on volume of soil to be excavated. The estimated amount of gasoline-range petroleum hydrocarbon-contaminated soil is 150 tons.	\$60,000 \$21,000	\$80,000 \$24,000
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW-approved Subtitle D landfill with Contained- In Determination ⁴		\$160,000	\$200,000	The estimated amount of TCE-impacted soil is 14,000 tons. This estimate assumes soil below Elevation 151 feet is considered TCE-impacted soil on the entire site. Disposal costs could be reduced if the building is raised in elevation.	\$1,120,000	\$1,400,000
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. ^{4 and 5}	is 600 tons. This estimate assumes the ton foot of soil in the	\$36,000	\$48,000	Not anticipated.	\$0	\$0
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	The estimated amount of the cPAH, petroleum- and lead- contaminated soil is 600 tons. This estimate assumes the top foot of soil in the northern portion of the site contains impacted soil. Estimated area does not included contaminated soil.	\$18,000	\$30,000	The estimated amount of the cPAH, petroleum- and lead- contaminated soil is 200 tons. This estimate assumes a limited area of impact, but down to 7 feet bgs.	\$7,500	\$12,500
	i	I	ı		\$569,396	\$1,075,896		\$1,508,896	\$2,259,396



		A - Name		1G - Laborers/Lot T39 and T40/Undeveloped Lot - Opt	ion A (Building on	Southern Portion)	1G - Laborers/Lot T39 and T40/Undeveloped Lot - Op		
	Timeframe	e for Construction		Design and Construction Anticipated Within	the Next Seven Ye	ears.	Design and Construction Anticipated Within	the Next Seven Y	ears.
	Const	ruction Plan		Three- to six-story buildings are planned. The construction will elevation of the first floor is similar to the elevation of the adjacextend up to 5 feet below the new cut surface. Subgrade w	cent downslope st	treet. Foundations may	Three- to six-story buildings are planned. The construction will elevation of the first floor is similar to the elevation of the armay extend up to 5 feet below the new cut surface. Subgrad	djacent downslope	e street. Foundations
Ass	umed Square Foot	age of Building (sq	uare feet)	35,000			20,000		
		Elevation of Building		124			126		
Calculated Mass of		to subgrade (1-foot ings) (tons)	below finished floor and	30,000			44,500		
Impacts		Mitigation Meas	ures	Description	Estimate Minimum	ed Cost (2014 \$) Maximum	Description	Estimated Minimum	Cost (2014 \$) Maximum
Site is Potential Source of Groundwater Contamination	Complete Remed	ial Investigation and Remedial Alterna	Develop and Implement tives	N/A One magnetic anomaly was observed in the southern	\$0	\$0	N/A N/A One magnetic anomaly was observed in the northern	\$0	\$0
Potential Underground Storage Tank	Remove UST ar	nd Associated Petrolo	eum Contaminated Soil	portion of the site that was not further investigated. The anomaly is an indication a UST may be present in the area. The UST would be removed by construction activities.	\$10,000	\$20,000	portion of the site that was not further investigated. The anomaly is an indication a UST may be present in the area. The UST would be removed by construction activities.	\$10,000	\$20,000
		Additional Investig	ation	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted groundwater. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists.	\$30,000	\$100,000	A narrowly focused soil vapor and groundwater investigation is recommended.	\$20,000	\$70,000
		Vapor Mitigation S	ystem	The source of the potential TCE-contaminated groundwater in the shallow and deep aquifers is not known. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary.	\$105,000	\$252,000	The need for a vapor barrier system for the northern portion of the property is not known based on information obtained to date.	\$165,000	\$396,000
PCE- or TCE- Contaminated Groundwater		Building Draina	ge	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (140 feet).	\$63,000	\$126,000	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (135 feet).	\$99,000	\$198,000
	Cor	nstruction Water Ma	negement ²	Approximately 16,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$49,528	\$49,528	Approximately 16,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$49,528	\$49,528
		ruction Methods Mod ion Between Shallow	lification to Reduce Cross and Deep Aquifers	TCE-contaminated groundwater is present in the deep and shallow aquifers. It appears a building with subgrade at 125 and footings extending to 120 feet would penetrate the silt. Additional investigation will be necessary to evaluate the potential for cross contamination between the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. If cross contamination between aquifers is an impact, additional construction costs will likely apply. However it appears concern for cross contamination between the two aquifers may not warranted at this site because the shallow and deep aquifers are both impacted in the	\$10,500	\$63,000	TCE-contaminated groundwater does not appear to be present on this site, therefore costs associated with cross contamination mitigation measures are not applicable. If TCE-contaminated soil migrates from PDA 1E-Strom, cross contamination mitigation measures would be applicable because the proposed building elevation may penetrate the silt layer between the shallow and deep aquifers.	\$16,500	\$99,000
		Health and Safe	ety	Washington State Requirement -Worker Shall be HAZWOPER Trained. Cost includes potential costs from	\$10,000	\$70,000	Washington State Requirement -Worker Shall be HAZWOPER Trained. Cost includes potential costs	\$10,000	\$70,000
	Character	ize Soil and Groundy	vater for Disposal	contractor. Based on volume of soil to be excavated.	\$60,000	\$80,000	from contractor. Based on volume of soil to be excavated.	\$60,000	\$80,000
	Sharavel	Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	N/A	\$0	\$0	N/A	\$0	\$0
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW-approved Subtitle D landfill with Contained- In Determination ⁴	The estimated amount of TCE-impacted soil is 15,000 tons. This estimate assumes soil impacted across the southwest portion of the site, beginning at approximately Elevation 142 and following the slope of the shallow aquifer. This area also includes Court D. This estimate could be reduced if the building was raised in elevation or soil prism within Court D was not removed.	\$1,200,000	\$1,500,000	TCE-impacted soil is not anticipated to be encountered for Option B.	\$0	\$0
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	Not anticipated to be encountered on Option A.	\$0	\$0	The estimated amount of the cPAH and lead- contaminated soil is 600 tons. This estimate assumes contamination is limited to the southwest portion of the site to a depth of 2 feet bgs.	\$420,000	\$560,000
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	Not anticipated to be encountered on Option A.	\$0	\$0	The estimated amount of the cPAH and lead- impacted soil is 350 tons. This estimate assumes contamination may be present in the site to depths of 5 feet bgs.	\$10,500	\$17,500
		I.			\$1,538,028	\$2,260,528		\$860,528	\$1,560,028

		A - Name		1H- Y Student Center (Estimated for Comparison Purpose	es) - Actual Buildi	ng	1H- Y Student Center (Estimated for Comparison Purpo	oses) - Entire PDA	1
		for Construction		Under Construction This cost estimate is based on the actual design of the building. A ne being constructed into the hillside. The first floor elevation is 129 fee feet. This cost estimate is provided for comparison purposes to the build team developing the site. The TCE-impacted soil and groundwate build team was selected and initial design was	et. The subgrade of change order pro- er was discovered	elevation is 128 vided by design	Under Construction This cost estimate uses similar assumptions made for the other PDAs and removal of soil within Court D. This estimate also assumes the sut Market Street, which is 3 feet lower than the act	ograde is similar t	
Assu	umed Square Foot	age of Building (squ	uare feet)	build team was selected and initial design was of	completed.		Market Street, which is 3 feet lower than the acti	uai building.	
Assume	ed Finished Floor E	levation of Building	g (feet AMSL)	28,000 129			59,500 126		
Calculated Mass of			below finished floor and				220		
	footi	ings) (tons)		5,000	Estimated C	cost (2014 \$)	N/A	Estimated C	ost (2014 \$)
Impacts		Mitigation Meas	ures	Description	Minimum	Maximum	Description	Minimum	Maximum
Site is Potential Source of Groundwater Contamination	Complete Remed	ial Investigation and Remedial Alterna	Develop and Implement tives	N/A	\$0	\$0	N/A	\$0	\$0
Potential Underground Storage Tank	Remove UST an	nd Associated Petrole	eum Contaminated Soil	N/A	\$0	\$0	N/A	\$0	\$0
		Additional Investig	tation	A subsurface investigation was recommended to evaluate the vertical and lateral extent of the groundwater plume.	\$50,000	\$100,000	A subsurface investigation was recommended to evaluate the vertical and lateral extent of the groundwater plume.	\$50,000	\$100,000
PCE- or TCE-		Vapor Mitigation S	ystem	A vapor mitigation system is being installed on the site.	\$140,000	\$336,000	A vapor mitigation system will likely be required at the site.	\$297,500	\$714,000
Contaminated Groundwater		Building Draina	ge	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (135 feet).	\$84,000	\$168,000	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (135 feet).	\$178,500	\$357,000
	Cor	nstruction Water Mar	negement ²	Approximately 15,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$49,120	\$49,120	Approximately 20,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$51,160	\$51,160
		uction Methods Moc on Between Shallow	dification to Reduce Cross and Deep Aquifers	The proposed building will cut through the silt layer that typically is a semi-confining to confining unit between the shallow and deep aquifers. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. For budgeting purposes additional construction costs are shown.	\$14,000	\$84,000	The proposed building will cut through the silt layer that typically is a semi-confining to confining unit between the shallow and deep aquifers. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. For budgeting purposes additional construction costs are shown.	\$29,750	\$178,500
		Health and Safe	ety	Washington State Requirement -Worker Shall be HAZWOPER	\$10,000	\$70,000	Washington State Requirement -Worker Shall be HAZWOPER	\$10,000	\$70,000
	Character	ize Soil and Groundv	vater for Disposal	Trained. Cost includes potential costs from contractor. Based on volume of soil to be excavated.	\$20,000	\$50,000	Trained. Cost includes potential costs from contractor. Based on volume of soil to be excavated.	\$20,000	\$50,000
		Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	N/A	\$0	\$0	N/A	\$0	\$0
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW-approved Subtitle D landfill with Contained- In Determination ⁴	The estimated volume of TCE-impacted soil based on the existing design of the finish floor at elevation 129 feet and not removing the soil prism in Court D is 6,000 tons. This estimate assumes the northern 150 feet of the site is impacted below the shallow aquifer water table.	\$480,000	\$600,000	The estimated volume of TCE-impacted soil based the design of a building with finish floor at elevation 126 feet (similar to Market Street) and removing the soil prism in Court D is 15,000 tons. This estimate assumes the northern 150 feet of the site is impacted below the shallow aquifer water table.	\$1,200,000	\$1,500,000
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	N/A	\$0	\$0	N/A	\$0	\$0
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	N/A	\$0	\$0	N/A	\$0	\$0
			<u> </u>		\$847,120	\$1,457,120		\$1,836,910	\$3,020,660



	PD	A - Name		2A - Sound Care			2B - Jefferson Street Parcel/Transit Turnaro	und ¹	
	Timeframe	for Construction		Design and construction in 2016+.			Design and construction in 2016+.		
	Const	ruction Plan		Three to five story buildings are planned. The construction will likely t elevation of the first floor is similar to the elevation of the Court C. For below Court C.			Three to five story buildings are planned. The construction will likely be elevation of the first floor is similar to the elevation of the Jefferson Avenue.		
Assı	umed Square Foot	age of Building (sq	uare feet)	48,000			50,000		
Assume	ed Finished Floor E	Elevation of Building	(feet AMSL)	100			86		
Calculated Mass of		to subgrade (1-foot ings) (tons)	below finished floor and	35,000			41,000		
						cost (2014 \$)		Estimated Co	
Impacts		Mitigation Meas	ures	Description	Minimum	Maximum	Description	Minimum	Maximum
Site is Potential Source of Groundwater Contamination	Complete Remed	ial Investigation and Remedial Alterna	Develop and Implement tives	N/A	\$0	\$0	N/A	\$0	\$0
Potential Underground Storage Tank	Remove UST an	nd Associated Petrolo	eum Contaminated Soil	N/A	\$0	\$0	Four magnetic anomalies was not investigated because of the location within the parking lot or concrete. Heating oil UST may be present in the area of the anomalies.	\$40,000	\$80,000
		Additional Investig	ation	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$50,000	\$100,000	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$50,000	\$100,000
		Vapor Mitigation S	<i>y</i> stem	If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Moving the building will likely not reduce the cost of the vapor mitigation due to the TCE-contaminated groundwater plume is present throughout the site.	\$240,000	\$576,000	The source of the potential TCE-contaminated groundwater in the shallow and deep aquifers is unknown. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. The estimated cost for the vapor mitigation system for a building on the entire site is shown. Alternatively, the shallow and deep groundwater does not appear to be impacted on the northern portion of the site. If the building is located in this area, a vapor mitigation system may not be necessary, but additional investigation is recommended (as described above) to confirm TCE-contaminated groundwater is not present in the northern portion of the site.	\$250,000	\$600,000
PCE- or TCE- Contaminated Groundwater		Building Draina	ge	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (100 feet).	\$144,000	\$288,000	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (85 feet).	\$150,000	\$300,000
	Cor	nstruction Water Ma	negement ²	Approximately 10,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$47,080	\$47,080	Approximately 10,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$47,080	\$47,080
		uction Methods Mod on Between Shallow	lification to Reduce Cross and Deep Aquifers	It does not appear the proposed building will cut through the silt layer that typically is a semi-confining to confining unit between the shallow and deep aquifers. TCE-contaminated groundwater appears to also be present in the shallow and deep aquifers. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. For budgeting purposes additional construction costs may be as shown, if cross contamination is identified as an impact. However it appears concern for cross contamination between the two aquifers may not be warranted at this site.	\$24,000	\$144,000	It does not appear the proposed building will cut through the sit layer that typically is a semi-confining to confining unit between the shallow and deep aquifers. TCE-contaminated groundwater appears to also be present in the shallow and deep aquifers. Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. For budgeting purposes additional construction costs may be as shown, if cross contamination is identified as an impact. However it appears concern for cross contamination between the two aquifers may not be warranted at this site.	\$25,000	\$150,000
		Health and Safe	ety	Washington State Requirement -Worker Shall be HAZWOPER Trained. Cost includes potential costs from contractor.	\$10,000	\$70,000	Washington State Requirement -Worker Shall be HAZWOPER	\$10,000	\$70,000
	Chart	ize Soil and Groundy	water for Dispessi	Based on volume of soil to be excavated.	\$60,000	\$80,000	Trained. Cost includes potential costs from contractor. Based on volume of soil to be excavated.	\$60,000	\$80,000
	Graduel	Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum- contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	N/A	\$0,000	\$0,000	Gasoline-range petroleum hydrocarbons and benzene-impacted soil is present in the right-of-way along Jefferson Avenue. Remedial excavation of the benzene-contaminated soil may be required during construction of the building. The estimated mass of soil to be excavated is 50 tons.	\$8,000	\$8,000
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW-approved Subtitle D landfill with Contained- In Determination ⁴	The estimated mass of TCE-contaminated and impacted soil is 15,000 tons. This estimated assumes the western 70 feet of the site is impacted below Elevation 105 feet to subgrade elevation of 99 feet.	\$1,200,000	\$1,500,000	The estimated mass of TCE-contaminated and impacted soil is 10,000 tons. This estimated assumes the southwestern 18,000 square-feet of the site is impacted below Elevation 90 feet to subgrade 85 feet and footings to 80 feet. This area includes Court C. This estimate could be reduced if the building was raised in elevation or soil prism within Court C was not removed, the building orientation is moved out of the TCE-contaminated groundwater.	\$800,000	\$1,000,000
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	The estimated mass of the cPAH -contaminated soil to be 3,500 tons. This estimate assumes contamination to a depth of approximately 4 feet bgs in the southwest portion of the site.	\$210,000	\$280,000	The estimated mass of the cPAH- and lead-contaminated soil to be 400 tons. This estimate assumes contamination to a depth of approximately 2 feet bgs in the southwest portion of the site.	\$24,000	\$32,000
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	The estimated the mass of the metals- and cPAHs- impacted soil is 8,000 tons. This estimate assumes metals- and cPAHs- impacted soil is present beneath the entire site to a depth of approximately 3 feet bgs. This mass does not include the area of metal and cPAH-contaminated soil.	\$240,000	\$400,000	The mass of the metal and cPAH impacted soil to be 500 tons. This estimate assumes the surficial 2-feet in the central western portion of the site. This mass does not include the area of metal and cPAH-contaminated soil.	\$15,000	\$25,000
			I		\$2,225,080	\$3,485,080		\$1,479,080	\$2,492,080

		A - Name		2C - Pinkerton Parking			2D - Tacoma Paper Supply Buildi		
	Timeframe	for Construction		Design and construction in 2016	+.		Project started design March 2014. Construction i	s planned for 20:	16.
	Const	ruction Plan		Three to six story buildings are planned. The construction will lik the elevation of the first floor is similar to the elevation of the Jef extend up to 5 feet below Broadw	ferson Avenue. I		Complete restoration (similar to Cherry Parkes) to include seismi shared with existing Dougan Buildi		ator will likely be
Ass	umed Square Foot	age of Building (sq	uare feet)	8,400			10,000		
	ed Finished Floor E			86			70		
Calculated Mass of		o subgrade (1-foot ngs) (tons)	below finished floor and	7,000			2,000		
Impacts		Mitigation Meas	ures	Description	Estimated Minimum	Cost (2014 \$) Maximum	Description	Estimated C	ost (2014 \$) Maximum
Site is Potential Source of Groundwater Contamination	Complete Remedi	ial Investigation and Remedial Alterna	I Develop and Implement tives	N/A	\$0	\$0	PCE-contaminated groundwater has not been discovered on the site however, PCE was detected in the soil to the full depth explored throughout the building footprint. PCE was not detected in the upgradient wells indicating the source of the PCE is within the building. Additional investigation is recommended to evaluate the lateral and vertical extent of the PCE-contaminated soil and potentially-contaminated groundwater. The estimated cost for additional investigation to evaluate the source is \$50,000 to \$100,000. If the site is identified as a source of downgradient groundwater contamination, remedial action is recommended prior to redevelopment of the new building. The actual remedial cost will be based on the remedial alternative and the extent of the contamination but may range between \$500,000 and \$2,000,000.	\$550,000	\$2,100,000
Potential Underground Storage Tank	Remove UST an	d Associated Petrolo	eum Contaminated Soil	One magnetic anomaly was not investigated because it was located in the existing sidewalk. A heating oil UST may be present in the area of the anomaly.	\$10,000	\$20,000	N/A	\$0	\$0
		Additional Investig	gation	Further subsurface investigation may be necessary to evaluate if TCE-contaminated groundwater is present on PDA 2C.	\$30,000	\$50,000	Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE-contaminated and impacted soil and/or groundwater at the site as part of the evaluation of a source. If groundwater is not impacted, soil vapor and indoor air sampling is also recommended to evaluate if a potential vapor intrusion pathway exists.	\$20,000	\$50,000
		Vapor Mitigation S	ystem	Assume Not Impacted	\$0	\$0	A vapor mitigation system may be necessary if the source is not remediated and a potential vapor intrusion pathway exists.	\$50,000	\$120,000
PCE- or TCE- Contaminated Groundwater		Building Draina	ige	An underslab footing drain will likely be required based on the approximate elevation of the groundwater observed during drilling (90 feet).	\$0	\$0	An underslab footing drain will likely be required based on the approximate elevation of the groundwater (70 feet).	\$30,000	\$60,000
	Con	nstruction Water Ma	negement ²	Assume Not Impacted	\$0	\$0	Approximately 5,000 gallons per day is estimated to be generated on the site from dewatering activities.	\$45,040	\$45,040
			dification to Reduce Cross v and Deep Aquifers	Assume Not Impacted Washington State Requirement -Worker Shall be	\$0	\$0	It appears the existing building is located above or within the silt layer (semi-confining to confining unit between the shallow and deep aquifers). Therefore, a potential for cross-contamination between the shallow and deep aquifers may be a concern. Design considerations should evaluate if construction activities may create a pathway PCE in the soil to penetrate the groundwater. Washington State Requirement -Worker Shall be	\$5,000	\$30,000
		Health and Saf	ety	HAZWOPER Trained. Cost includes potential costs from contractor.	\$10,000	\$70,000	HAZWOPER Trained. Cost includes potential costs from contractor.	\$10,000	\$70,000
	Characteri	ize Soil and Groundy	water for Disposal	Based on volume of soil to be excavated.	\$15,000	\$25,000	Based on volume of soil to be excavated.	\$15,000	\$25,000
		Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum- contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	N/A	\$0	\$0	N/A	\$0	\$0
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW-approved Subtitle D landfill with Contained-In Determination ⁴	Assume Not Impacted	\$0	\$0	The estimated mass of PCE-contaminated and impacted soil is 2,000 tons. This estimate assumes all excavated soil will be impacted or contaminated with PCE.	\$160,000	\$200,000
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	The estimated mass of the lead and cPAH -contaminated soil is 1,000 tons. This estimate assumes contamination to a depth of approximately 4 feet bgs in the western portion of the site.	\$60,000	\$80,000	N/A	\$0	\$0
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	The estimated mass of lead and cPAH-impacted soil is 3,000 tons. This esimate assumes ead and cPAH-impacted is present on the western portion of the Area 2C between 4 feet bgs and 14 feet bgs.	\$90,000	\$150,000	N/A	\$0	\$0
					\$215,000	\$395,000		\$885,040	\$2,700,040



		A - Name for Construction		2E - The Swiss Pub and I Design and construct			2F - Tioga Buil Design and construc		
	Const	ruction Plan		Work would involve seismic upgrades that may requ shafts along with upgra		ar walls and elevator	Generally tenant improvements (primarily only im need access to undergro		ouilding) but may
	sumed Square Foot			11,500			5,000		
		o subgrade (1-foot	below finished floor and	95			86		
	footi	ngs) (tons)		750	Estimated (Cost (2014 \$)	500	Estimated Cos	it (2014 \$)
Impacts		Mitigation Meas	ures	Description	Minimum	Maximum	Description	Minimum	Maximum
Site is Potential Source of Groundwater Contamination	Complete Remed	ial Investigation and Remedial Alterna	I Develop and Implement tives	N/A	\$0	\$0	N/A	\$0	\$0
Potential Underground Storage Tank	Remove UST ar	d Associated Petrol	eum Contaminated Soil	A former UST is likely present within the Swiss Building based on historical records. However the location of the UST is unknown.	\$10,000	\$20,000	N/A	\$0	\$0
		Additional Investig	gation	Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists.	\$20,000	\$30,000	The TCE concentrations in the deep aquifer represent a lesser concern for vapor intrusion because the depth of the groundwater, the presence of the shallow aquifer and silt layer (confining to semiconfining) may preclude a contaminant pathway to the surface. It is our opinion that vapor intrusion is a low risk at this site based on the above factors. However Ecology may require additional soil vapor or indoor air sampling to evaluate the potential for vapor intrusion.	\$20,000	\$30,000
		Vapor Mitigation S	ystem	If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary.	\$57,500	\$138,000	If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary.	\$25,000	\$60,000
PCE- or TCE- Contaminated Groundwater		Building Draina	nge	N/A	\$0	\$0	N/A	\$0	\$0
	Cor	nstruction Water Ma	negement ²	N/A	\$0	\$0	N/A	\$0	\$0
			dification to Reduce Cross v and Deep Aquifers	It does not appear the proposed renovations will cut through the silt layer that is a semiconfining to confining unit for the shallow and deep aquifers. TCE-contaminated groundwater also appears to be present in the shallow and For budgeting purposes, additional construction cost is estimated to be between \$5,750 and \$34,500 if crosscontamination is identified as an impact.	\$5,750	\$34,500	N/A	\$0	\$0
				Washington State Requirement -Worker Shall	***	470.000	Washington State Requirement -Worker	.	\$70.000
		Health and Saf		be HAZWOPER Trained. Cost includes potential costs from contractor.	\$10,000	\$70,000	Shall be HAZWOPER Trained. Cost includes potential costs from contractor.	\$10,000	\$70,000
	Character	Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA	Based on volume of soil to be excavated. N/A	\$10,000	\$15,000 \$0	Based on volume of soil to be excavated. N/A	\$10,000 \$0	\$15,000
Contaminated or Impacted Soil	Excavate and Dispose of Soil as Appropriate	PCE- and TCE- Impacted and Contaminated Soil	D landfill with Contained-	The estimated amount of TCE-impacted soil is 250 tons.	\$20,000	\$25,000	N/A	\$0	\$0
		Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW-approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. ^{4 and 5}	The estimated mass of the cPAH- and metal - contaminated soil is 500 tons.	\$30,000	\$40,000	The estimated mass of the cPAH- and metal -contaminated soil is 250 tons.	\$15,000	\$20,000
		Metals, Petroleum Hydrocarbons and/or cPAHs- Impacted Soil	Dispose at a UW- approved permitted inert waste landfill or reclamation pit. ⁴	N/A	\$0	\$0	The estimated mass of the metal and cPAH impacted soil is 250 tons.	\$7,500	\$12,500
	-	_			\$163,250	\$372,500		\$87,500	\$207,500



Notes:

- ¹ Costs may be reduced for vapor mitigation, water management and/or soil management if the building is oriented outside of the TCE and PCE groundwater plumes.
- $^{2}\,\mathrm{Calculation}$ assumes 120 days of earthwork.
- 3 Costs includes excavation, transportation and disposal. Cost assumes contractor has already mobilized to the site.
- ⁴ Costs includes transportation and disposal. Cost does not include excavation and loading.
- 5 Cost associated with capping contaminated soil left in place following construction activities is not included in the cost estimate.

Estimated costs are in 2014 U.S. Dollars based on the available information at the time of this investigation and our experience in the Puget Sound area. Costs may change based on inflation and other factors including the actual impacts and mitigation measures during time of construction.

TCE = Trichloroethene MTCA = Model Toxics Control Act

PCE = Tetrachloroethene sq ft = square feet

CPAHs = Carcinogenic polycyclic aromatic hydrocarbons UST = Underground storage tank

ND = Not Determined AMSL = above mean sea level

N/A = Not applicable Ecology = Washington State Department of Ecology

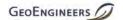


Table 2

Estimated Detail Costs for Each Site

University of Washington Tacoma Priority Development Areas Tacoma, Washington

					_				- Tacoma,	wasnington			_			
		PDA - Nam	ne .			1/	\ - Upton			1B - Ta	coma Vacant 1			1C - Faw	cett North 1	
		Timeframe for Con			Design and		cipated Within the Ne	ext Seven Years	Design an	d Construction Ant	icipated Within the Ne	xt Seven Years	Design and	Construction Anticip	oated Within the Ne	ext Seven Years
	Assu	med Square Footage of B					13,000				67,000				,000	
		d Finished Floor Elevation					198				194				172	
	Cal	culated Mass of Soil to Exc L-foot below finish floor an	cavate to subgrade			:	23,000				60,000				,000	
	(-	-100t below IIIIIsii 1100i aii	u rooungs) (tons)				Estimated C	Cost (2014 \$)			Estimated Co	st (2014 \$)			Estimated C	ost (2014 \$)
Impacts		Mitigation Measu	ıres	Cost Per Unit	Unit Value	Unit	Min	Max	Unit Value	Unit	Min	Max	Unit Value	Unit	Min	Max
Site is Potential Source of Groundwater Contamination	Complete Reme	dial Investigation and Dev Alternatives	elop and Implement Remedial	\$500,000 and \$2,000,000	N	I/A	\$580,000	\$2,150,000	N	N/A	\$380,000	\$760,000		1	N/A	
Potential Underground Storage Tank	Remove I	JST and Associated Petrol	eum Contaminated Soil	\$10,000 to \$20,000 per tank	0	Potential UST	\$0	\$0	1	Potential UST	\$10,000	\$20,000	0	Potential UST	\$0	\$0
		Additional Investig	gation	\$25,000 to \$200,000	N	I/A	\$20,000	\$30,000	N	N/A	\$60,000	\$200,000	1	I/A	\$50,000	\$100,000
		Vapor Mitigation S	ystem	\$5 to 12/square foot	13,000	sq ft	\$65,000	\$156,000	67,000	sq ft	\$335,000	\$804,000	32,000	sq ft	\$160,000	\$384,000
		Building Draina	nge	\$3 to 6/square foot	13,000	sq ft	\$39,000	\$78,000	67,000	sq ft	\$201,000	\$402,000	32,000	sq ft	\$96,000	\$192,000
PCE- or TCE-Contaminated Groundwater		Construction Water Ma	nagement ²	\$0.0034/gallon plus \$10,000 for sampling and \$7,000/month for two 25,000 gallon tanks	10,000	gallons/day	\$47,080	\$47,080	20,000	gallons/day	\$51,160	\$51,160	15,000	gallons/day	\$49,120	\$49,120
		Construction Methods Mo mination Between Shallov		Varies - Typically costs can be incorporated into the design at minimal costs. Can assume construction costs for implementation are \$0.5 to \$3 per square foot of the building	22,000	sq ft	\$11,000	\$66,000	67,000	sq ft	\$33,500	\$201,000	32,000	sq ft	\$16,000	\$96,000
		Health and Saf	ety	Ranges between \$10,000 and \$70,000	N	I/A	\$10,000	\$70,000	ı	N/A	\$10,000	\$70,000	1	I/A	\$10,000	\$70,000
	Cha	racterize Soil and Ground	water for Disposal	\$30,000 to \$170,000	N	I/A	\$30,000	\$75,000	N	N/A	\$130,000	\$170,000	1	I/A	\$60,000	\$80,000
		Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	\$140 to \$160/ton			N/A		Petroleum-conta		ater area costs are ass ce remedial excavation			ı	N/A	
Contaminated or Impacted Soil	Excavate and Dispose of Soil as	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW- approved Subtitle D landfill with Contained-In Determination ⁴	\$80 to \$100/ton	14,500	tons	\$1,160,000	\$1,450,000	9,500	tons	\$760,000	\$950,000	14,000	tons	\$1,120,000	\$1,400,000
	Appropriate	Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW- approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. ⁴ and 5	\$60 to \$80/ton	1,500	tons	\$90,000	\$120,000	6,000	tons	\$360,000	\$480,000	5,000	tons	\$300,000	\$400,000
		Metals, Petroleum Hydrocarbons and/or cPAHs-Impacted Soil	Dispose at a UW-approved permitted inert waste landfill or reclamation pit. ⁴	\$30 to 50/ton	3,000	tons	\$90,000	\$150,000	10,000	tons	\$300,000	\$500,000	0	tons	\$0	\$0
		Total Estimated Cost F	or Each Area				\$2,142,080	\$4,392,080			\$2,630,660	\$4,608,160			\$1,861,120	\$2,771,120



	PDA - Name Timeframe for Construction Assumed Square Footage of Building (square feet)						ett South ¹ ated Within the Ne	xt Seven Years	Design and C	1E - S		ext Seven Years.	Design and C	1F - Fawcett Par	king/Lot T47/48 ated Within the Ne	ext Seven Years
						32,					000				,000	
		d Finished Floor Elevation culated Mass of Soil to Ex-					38			1!					46	
	(1	-foot below finish floor an	d footings) (tons)			31,				18,	000			22	,000	
		A411		Oct Bootlett	11-5-17-1	11.2	Estimated Co	st (2014 \$) Max		11.5	Estimated (Cost (2014 \$) Max		11.70	Estimated C	ost (2014 \$) Max
Impacts		Mitigation Measu		Cost Per Unit	Unit Value	Unit	141111	Max	Unit Value	Unit	141111	WILL	Unit Value	Unit	Willi	IVIUX
Site is Potential Source of Groundwater Contamination	Complete Remed	dial Investigation and Dev Alternatives	elop and Implement Remedial	\$500,000 and \$2,000,000		N,	/A			N _i	/A	T		N	I/A	1
Potential Underground Storage Tank	Remove L	JST and Associated Petrol	eum Contaminated Soil	\$10,000 to \$20,000 per tank	0	Potential UST	\$0	\$0	0	Potential UST	\$0	\$0	0	Potential UST	\$0	\$0
		Additional Investi	gation	\$25,000 to \$200,000	N	I/A	\$50,000	\$100,000	1	N/A	\$25,000	\$75,000	1	N/A	\$30,000	\$100,000
		Vapor Mitigation S	System	\$5 to 12/square foot	32,000	sq ft	\$160,000	\$384,000	25,000	sq ft	\$125,000	\$300,000	25,000	sq ft	\$125,000	\$300,000
		Building Draina	age	\$3 to 6/square foot	32,000	sq ft	\$96,000	\$192,000	25,000	sq ft	\$75,000	\$150,000	25,000	sq ft	\$75,000	\$150,000
PCE- or TCE-Contaminated Groundwater		Construction Water Ma	nagement ²	\$0.0034/gallon plus \$10,000 for sampling and \$7,000/month for two 25,000 gallon tanks	15,000	gallons/day	\$49,120	\$49,120	12,000	gallons/day	\$47,896	\$47,896	12,000	gallons/day	\$47,896	\$47,896
	_	Construction Methods Momination Between Shallov	dification to Reduce Cross v and Deep Aquifers	Varies - Typically costs can be incorporated into the design at minimal costs. Can assume construction costs for implementation are \$0.5 to \$3 per square foot of the building	32,000	sq ft	\$16,000	\$96,000	25,000	sq ft	\$12,500	\$75,000	25,000	sq ft	\$12,500	\$75,000
		Health and Saf	ety	Ranges between \$10,000 and \$70,000	N	I/A	\$10,000	\$70,000	١	N/A	\$10,000	\$70,000	1	N/A	\$10,000	\$70,000
	Cha	racterize Soil and Ground	water for Disposal	\$30,000 to \$170,000	N	I/A	\$60,000	\$80,000	١	N/A	\$60,000	\$80,000	1	N/A	\$60,000	\$80,000
		Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	\$140 to \$160/ton		N,	/A			N.	/A		150	tons	\$21,000	\$24,000
Contaminated or Impacted Soil	Excavate and Dispose of Soil as	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW- approved Subtitle D landfill with Contained-In Determination ⁴	\$80 to \$100/ton	13,000	tons	\$1,040,000	\$1,300,000	2,000	tons	\$160,000	\$200,000	14,000	tons	\$1,120,000	\$1,400,000
	Appropriate	Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW- approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	\$60 to \$80/ton	3,500	tons	\$210,000	\$280,000	600	tons	\$36,000	\$48,000	0	tons	\$0	\$0
		Metals, Petroleum Hydrocarbons and/or cPAHs-Impacted Soil	Dispose at a UW-approved permitted inert waste landfill or reclamation pit. 4	\$30 to 50/ton	10,000	tons	\$300,000	\$500,000	600	tons	\$18,000	\$30,000	250	tons	\$7,500	\$12,500
	Total Estimated Cost For Each Area						\$1,991,120	\$3,051,120		1	\$569,396	\$1,075,896		1	\$1,508,896	\$2,259,396



	PDA - Name Timeframe for Construction						O/Undeveloped Lo thern Portion) ted Within the Nex			rers/Lot T39 and T4 (Building on No Construction Anticip	orthern Portion)		1H-Y Student C		or Comparison Pur ding nstruction	poses) - Actual
	Assu	med Square Footage of B			Design and V	21,0		C OCVETT TEATS	Design and C		,000	CAT SEVEN TEATS			000	
		d Finished Floor Elevation				12	:6			1	.24			1	29	
		culated Mass of Soil to Ex -foot below finish floor an	_			27,0	000			44	,500			6.0	000	!
			, (1511)				Estimated C	ost (2014 \$)			Estimated C	Cost (2014 \$)				ost (2014 \$)
Impacts		Mitigation Meas	ures	Cost Per Unit	Unit Value	Unit	Min	Max	Unit Value	Unit	Min	Max	Unit Value	Unit	Min	Max
Site is Potential Source of Groundwater Contamination	Complete Remed	dial Investigation and Dev Alternatives	velop and Implement Remedial	\$500,000 and \$2,000,000		N/	'A			N	I/A			N	/A	
Potential Underground Storage Tank	Remove L	JST and Associated Petrol	leum Contaminated Soil	\$10,000 to \$20,000 per tank	1	Potential UST	\$10,000	\$20,000	1	Potential UST	\$10,000	\$20,000	0	Potential UST	\$0	\$0
		Additional Investi	gation	\$25,000 to \$200,000		N/A	\$30,000	\$100,000	1	N/A	\$20,000	\$70,000	١	N/A	\$50,000	\$100,000
		Vapor Mitigation S	System	\$5 to 12/square foot	21,000	sq ft	\$105,000	\$252,000	33,000	sq ft	\$165,000	\$396,000	28,000	sq ft	\$140,000	\$336,000
		Building Draina	age	\$3 to 6/square foot	21,000	sq ft	\$63,000	\$126,000	33,000	sq ft	\$99,000	\$198,000	28,000	sq ft	\$84,000	\$168,000
PCE- or TCE-Contaminated Groundwater		Construction Water Ma	anagement ²	\$0.0034/gallon plus \$10,000 for sampling and \$7,000/month for two 25,000 gallon tanks	16,000	gallons/day	\$49,528	\$49,528	16,000	gallons/day	\$49,528	\$49,528	15,000	gallons/day	\$49,120	\$49,120
	_	Construction Methods Mo mination Between Shallov	odification to Reduce Cross w and Deep Aquifers	Varies - Typically costs can be incorporated into the design at minimal costs. Can assume construction costs for implementation are \$0.5 to \$3 per square foot of the building	21,000	sq ft	\$10,500	\$63,000	33,000	sq ft	\$16,500	\$99,000	28,000	sq ft	\$14,000	\$84,000
		Health and Saf	fety	Ranges between \$10,000 and \$70,000		N/A	\$10,000	\$70,000	1	N/A	\$10,000	\$70,000	١	N/A	\$10,000	\$70,000
	Cha	racterize Soil and Ground	water for Disposal	\$30,000 to \$170,000		N/A	\$60,000	\$80,000	1	N/A	\$60,000	\$80,000	١	N/A	\$20,000	\$50,000
		Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	\$140 to \$160/ton		N/	'A			N	I/A			N	/A	
Contaminated or Impacted Soil	Excavate and Dispose of Soil as	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW- approved Subtitle D landfill with Contained-In Determination ⁴	\$80 to \$100/ton	15,000	tons	\$1,200,000	\$1,500,000	0	tons	\$0	\$0	6,000	tons	\$480,000	\$600,000
	Appropriate	Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW- approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	\$60 to \$80/ton	0	tons	\$0	\$0	7,000	tons	\$420,000	\$560,000	0	tons	\$0	\$0
		Metals, Petroleum Hydrocarbons and/or cPAHs-Impacted Soil	Dispose at a UW-approved permitted inert waste landfill or reclamation pit. 4	\$30 to 50/ton	0	tons	\$0	\$0	350	tons	\$10,500	\$17,500	0	tons	\$0	\$0
	Total Estimated Cost For Each Area					<u> </u>	\$1,538,028	\$2,260,528	1	<u> </u>	\$860,528	\$1,560,028			\$847,120	\$1,457,120



	PDA - Name Timeframe for Construction						or Comparison Pur DA	poses) - Entire		2A - Sou			2B - Je	fferson Street Par		
						Under Co				Design and Cons		+		Design and Cons		+
		med Square Footage of B d Finished Floor Elevation				59,5	26				000			50,	6	
	Cal	culated Mass of Soil to Ex L-foot below finish floor an	cavate to subgrade				/A				000			41,		
	(-	Troot Bolow Hillon Hoor all	a roomige) (corre)			.,,	Estimated C					ost (2014 \$)				ost (2014 \$)
Impacts		Mitigation Meas	ures	Cost Per Unit	Unit Value	Unit	Min	Max	Unit Value	Unit	Min	Max	Unit Value	Unit	Min	Max
Site is Potential Source of Groundwater Contamination	Complete Reme	dial Investigation and Dev Alternatives	elop and Implement Remedial	\$500,000 and \$2,000,000		N,	/A			N	/A			N,	/A	
Potential Underground Storage Tank	Remove l	JST and Associated Petrol	eum Contaminated Soil	\$10,000 to \$20,000 per tank	0	Potential UST	\$0	\$0	0	Potential UST	\$0	\$0	4	Potential UST	\$40,000	\$80,000
		Additional Investi	gation	\$25,000 to \$200,000	N	/A	\$50,000	\$100,000	N	//A	\$50,000	\$100,000	Ν	I/A	\$50,000	\$100,000
		Vapor Mitigation S	System	\$5 to 12/square foot	59,500	sq ft	\$297,500	\$714,000	48,000	sq ft	\$240,000	\$576,000	50,000	sq ft	\$250,000	\$600,000
		Building Draina	age	\$3 to 6/square foot	59,500	sq ft	\$178,500	\$357,000	48,000	sq ft	\$144,000	\$288,000	50,000	sq ft	\$150,000	\$300,000
PCE- or TCE-Contaminated Groundwater		Construction Water Ma	nagement ²	\$0.0034/gallon plus \$10,000 for sampling and \$7,000/month for two 25,000 gallon tanks	20,000	gallons/day	\$51,160	\$51,160	10,000	gallons/day	\$47,080	\$47,080	10,000	gallons/day	\$47,080	\$47,080
	_	Construction Methods Mo mination Between Shallov	dification to Reduce Cross v and Deep Aquifers	Varies - Typically costs can be incorporated into the design at minimal costs. Can assume construction costs for implementation are \$0.5 to \$3 per square foot of the building	59,500	sq ft	\$29,750	\$178,500	48,000	sq ft	\$24,000	\$144,000	50,000	sq ft	\$25,000	\$150,000
		Health and Saf	ety	Ranges between \$10,000 and \$70,000	N	/A	\$10,000	\$70,000	N	/A	\$10,000	\$70,000	N	I/A	\$10,000	\$70,000
	Cha	racterize Soil and Ground	water for Disposal	\$30,000 to \$170,000	N	/A	\$20,000	\$50,000	N	I/A	\$60,000	\$80,000	N	I/A	\$60,000	\$80,000
		Petroleum Hydrocarbons- Contaminated Soil	Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	\$140 to \$160/ton		N,	/A			N	/A		50	tons	\$8,000.00	\$8,000.00
Contaminated or Impacted Soil	Excavate and Dispose of Soil as	PCE- and TCE- Impacted and Contaminated Soil	Dispose excavated soil at UW- approved Subtitle D landfill with Contained-In Determination ⁴	\$80 to \$100/ton	15,000	tons	\$1,200,000	\$1,500,000	15,000	tons	\$1,200,000	\$1,500,000	10,000	tons	\$800,000	\$1,000,000
	Appropriate	Metals and/or cPAHs- Contaminated	Dispose excavated soil at UW- approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	\$60 to \$80/ton	0	tons	\$0	\$0	3,500	tons	\$210,000	\$280,000	400	tons	\$24,000	\$32,000
		Metals, Petroleum Hydrocarbons and/or cPAHs-Impacted Soil	Dispose at a UW-approved permitted inert waste landfill or reclamation pit. 4	\$30 to 50/ton	0	tons	\$0	\$0	8,000	tons	\$240,000	\$400,000	500	tons	\$15,000	\$25,000
	•	Total Estimated Cost F			•	\$1,836,910	\$3,020,660			\$2,225,080	\$3,485,080		•	\$1,479,080	\$2,492,080	



PDA - Name			2C - Pinkerton Parking				2D - Tacoma Paper Supply/Old Spaghetti Factory				2E - The Swiss Pub and Frederick Wild				2F - Tioga Building				
Timeframe for Construction				Design and Construction in 2016+				2016.				Design and Construction 2014+				Design and Construction 2014+			
Assumed Square Footage of Building (square feet)				8,400				10,000				11,500				5,000			
Assumed Finished Floor Elevation of Building (feet AMSL) Calculated Mass of Soil to Excavate to subgrade			86				70				95					86			
(1-foot below finish floor and footings) (tons)				7,000				2,000			500				500				
Impacts	Mitigation Measures	Cost Per Unit	Unit Value	Unit	Estimated Co	st (2014 \$) Max	Unit Value	Unit	Estimated Co Min	st (2014 \$) Max	Unit Value	Unit	Estimated Co Min	ost (2014 \$) Max	Unit Value	Unit	Estimated Co Min	ost (2014 \$) Max	
Site is Potential Source of Groundwater Contamination	Complete Remedial Investigation and Develop and Implement Remedial Alternatives	\$500,000 and \$2,000,000	N/A		N/A	N/A	\$550,000	\$2,100,000	N/A				N/A						
Potential Underground Storage Tank	Remove UST and Associated Petroleum Contaminated Soil	\$10,000 to \$20,000 per tank	1	Potential UST	\$10,000	\$20,000	0	Potential UST	\$0	\$0	1	Potential UST	\$10,000	\$20,000	0	Potential UST	\$0	\$0	
PCE- or TCE-Contaminated Groundwater	Additional Investigation	\$25,000 to \$200,000	Ŋ	/A	\$30,000	\$50,000	N/A \$20,000 \$50,000		\$50,000	N/A \$20,000		\$30,000	N/A		\$20,000	\$30,000			
	Vapor Mitigation System	\$5 to 12/square foot	0	sq ft	\$0	\$0	10,000	sq ft	\$50,000	\$120,000	11,500	sq ft	\$57,500	\$138,000	5,000	sq ft	\$25,000	\$60,000	
	Building Drainage	\$3 to 6/square foot	0	sq ft	\$0	\$0	10,000	sq ft	\$30,000	\$60,000	0	sq ft	\$0	\$0	0	sq ft	\$0	\$0	
	Construction Water Management ²	\$0.0034/gallon plus \$10,000 for sampling and \$7,000/month for two 25,000 gallon tanks	0	gallons/day	\$0	\$0	5,000	gallons/day	\$45,040	\$45,040	0	gallons/day	\$0	\$0	0	gallons/day	\$0	\$0	
	Design and Construction Methods Modification to Reduce Cross Contamination Between Shallow and Deep Aquifers	Varies - Typically costs can be incorporated into the design at minimal costs. Can assume construction costs for implementation are \$0.5 to \$3 per square foot of the building	0	sq ft	\$0	\$0	10,000	sq ft	\$5,000	\$30,000	11,500	sq ft	\$5,750	\$34,500	0	sq ft	\$0	\$0	
	Health and Safety	Ranges between \$10,000 and \$70,000	Ŋ	/A	\$10,000	\$70,000	N/A		\$10,000	\$70,000	N/A		\$10,000	\$10,000 \$70,000		N/A		\$70,000	
Contaminated or Impacted Soil	Characterize Soil and Groundwater for Disposal	\$30,000 to \$170,000	N	/A	\$15,000	\$25,000	N/A		\$15,000	\$25,000	N/A \$10,0		\$10,000	\$15,000	N/A		\$10,000	\$15,000	
	Petroleum Hydrocarbons- Contaminated Soil Complete remedial excavation of petroleum-contaminated soil and dispose at a RCRA subtitle D landfill or treatment facility ³	\$140 to \$160/ton	N/A				N/A			N/A			N/A						
	Excavate and Dispose of Soil as Dispose excavated soil at UW-approved Subtitle D landfill with Contained-In Determination Determination Determination	\$80 to \$100/ton	0	tons	\$0	\$0	2,000	tons	\$160,000	\$200,000	250	tons	\$20,000	\$25,000	0	tons	\$0	\$0	
	Appropriate Metals and/or cPAHs- Contaminated Dispose excavated soil at UW- approved Subtitle D landfill. Cap Contaminated Soil Left in Place with Building or Hardscape. 4 and 5	\$60 to \$80/ton	1,000	tons	\$60,000	\$80,000	0	tons	\$0	\$0	500	tons	\$30,000	\$40,000	250	tons	\$15,000	\$20,000	
	Metals, Petroleum Hydrocarbons and/or cPAHs-Impacted Soil Dispose at a UW-approved permitted inert waste landfill or reclamation pit. 4	\$30 to 50/ton	3,000	tons	\$90,000	\$150,000	0	tons	\$0	\$0	0	tons	\$0	\$0	250	tons	\$7,500	\$12,500	
	Total Estimated Cost For Each Area	•		•	\$215,000	\$395,000			\$885,040	\$2,700,040			\$163,250	\$372,500		•	\$87,500	\$207,500	



Notes:

Estimated costs are in 2014 U.S. Dollars based on the available information at the time of this investigation and our experience in the Puget Sound area. Costs may change based on inflation and other factors including the actual impacts and mitigation measures during time of construction.

TCE = Trichloroethene MTCA = Model Toxics Control Act

PCE = Tetrachloroethene sq ft = square feet

CPAHs = Carcinogenic polycyclic aromatic hydrocarbons

UST = Underground storage tank

ND = Not Determined

AMSL = above mean sea level

N/A = Not applicable Ecology = Washington State Department of Ecology



¹ Costs may be reduced for vapor mitigation, water management and/or soil management if the building is oriented outside of the TCE and PCE groundwater plumes.

² Calculation assumes 120 days of earthwork.

³ Costs includes excavation, transportation and disposal. Cost assumes contractor has already mobilized to the site.

⁴ Costs includes transportation and disposal. Cost does not include excavation and loading.

⁵Cost associated with capping contaminated soil left in place following construction activities is not included cost estimate.

Table 3

Summary of Costs

University of Washington Tacoma Priority Development Areas Tacoma, Washington

	Range of Estimated Costs to Mitigate Environmental Impacts			
Priority Development Area	Minimum	Maximum		
1A - Upton	\$2,142,080	\$4,392,080		
1B - Tacoma Vacant	\$2,630,660	\$4,608,160		
1C - Fawcett North	\$1,861,120	\$2,771,120		
1D - Fawcett South	\$1,991,120	\$3,051,120		
1E - Strom	\$569,396	\$1,075,896		
1F - Fawcett Parking/Lot T47/48	\$1,508,896	\$2,259,396		
1G - Laborers/Lot T39 and T40/Undeveloped Lot - Option A (Building on Southern Portion)	\$1,538,028	\$2,260,528		
1G - Laborers/Lot T39 and T40/Undeveloped Lot - Option B (Building on Northern Portion)	\$860,528	\$1,560,028		
2A - Sound Care	\$2,225,080	\$3,485,080		
2B - Jefferson Street Parcel/Transit Turnaround	\$1,479,080	\$2,492,080		
2C - Pinkerton Parking	\$215,000	\$395,000		
2D - Tacoma Paper Supply	\$885,040	\$2,700,040		
2E - Swiss and Frederick Wild	\$163,250	\$372,500		
2F - Tioga Building	\$87,500	\$207,500		
Total Not Including PDA 1H - Y Student Center	\$18,156,778	\$31,630,528		
1H- Y Student Center (Estimated for Comparison Purposes) - Actual Building	\$847,120	\$1,457,120		
1H- Y Student Center (Estimated for Comparison Purposes) - Entire PDA	\$1,836,910	\$3,020,660		

Notes: Estimated costs are in 2014 U.S. Dollars based on the available information at the time of this investigation and our experience in the Puget Sound area. Costs may change based on inflation and other factors including the actual impacts and mitigation measures during time of construction.



APPENDIX AGeneral Findings

APPENDIX A GENERAL FINDINGS

The general findings describe the geology sequence and interpreted hydrogeology and chemical analytical results for the PDAs.

Geology and Hydrogeology

The general geology on the UWT campus consist of the following sequence.

- Fill (typically 0- to 5-feet-thick, with the exception of PDA 1A-Upton where fill extends to approximately 29 feet below ground surface [bgs])
- Ice-Contact Deposits (typically 5- to 30-feet-thick)
- Silt semi-confining to confining unit (typically 1- to 4-feet-thick)
- Advance Outwash (typically at least 30-feet-thick)
- Lawton Clay

The interpreted hydrogeology consists of a shallow and deep aquifer. A semi-confining to confining silt unit was observed between the two aquifers in the borings completed within the UWT campus. The silt appears to be thin or not present in the area of South 19th Street and Fawcett Avenue. The shallow aquifer is located within the fill/ice-contact deposits. The groundwater in the shallow aquifer appears to be present in sand and gravel seams. The continuity and connectedness of the sand and gravel seams within the shallow aquifer is unknown. The deep aquifer is located within the advance outwash. Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet sands with silt to silty sands and gravels with sand and silt to silty gravels at depth.

Chemical Analytical Results

Soil

In general, cPAHs, metals (arsenic, cadmium, lead and mercury) were detected at concentrations greater than the MTCA Method A ULU cleanup levels and/or greater than the Puget Sound Background concentrations in the fill soil within 5 feet of the existing ground surface. Diesel- and lube oil-range petroleum hydrocarbons are also present in the soil at concentrations less than MTCA Method A ULU cleanup levels but greater than the Ecology guidance reuse criteria (200 mg/kg) in the fill soil. The soil below the fill is impacted with TCE in areas of TCE-contaminated groundwater. PCE was detected in the soil at concentrations greater than the MTCA Method A cleanup level in two areas (PDA 1A-Upton and 2D-Tacoma Paper Supply Building). The chemical analytical findings for the soil are summarized in Figure 1.

Groundwater

The shallow and deeper aquifers are impacted with TCE at concentrations greater than the MTCA Method A groundwater cleanup level and/or the MTCA Method B groundwater screening level protective of indoor air in the majority of the PDAs as shown on Figure 1. The lateral extent of the contaminant groundwater plumes is not known. The individual TCE plumes in the shallow aquifer may be connected via gravel or sand seams. The groundwater plumes within the shallow and deep aquifers may be connected in the area of South 19th and Fawcett Avenue base on water levels observed during this investigation.

GENERAL CRITERIA FOR CHARACTERIZATION OF SOIL AND GROUNDWATER

The following criteria were used to evaluate impacted and contaminated soil and groundwater for disposal purposes.

- Contained-In Contaminated Soil. Tetrachloroethene (PCE), Trichloroethene (TCE) and breakdown products at concentrations detected in analyzed soil samples. F-listed waste (i.e., spent solvent F002) are characterized as a hazardous waste based on the concentration of the F-listed waste if the source of the waste is known. Soil on the UWT property falls into two categories for management of F-listed waste:
 - Soil where the source of the F-listed waste is known A Contained-In Determination from Ecology will be necessary for management of soil impacted with F-Listed chemicals. A Contained-In Determination will allow soil contaminated or impacted with F-listed chemicals to be direct-hauled to a Subtitle D landfill for disposal.
 - Soil where the source of the F-listed waste is not known The soil may be disposed at a Subtitle D landfill for disposal without a contained-in determination from Ecology. However, we recommend for budgeting purposes that UWT assume the source may be identified by construction, or Ecology will require a contained-in determination even if the source is not directly known.
- Contaminated Soil. Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

■ Impacted Soil.

- Petroleum hydrocarbons, cPAHs and lead at concentrations greater than Washington State Department of Ecology (Ecology) Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011) regarding reuse of soil as commercial fill (Ecology, 2011) but less than the respective MTCA Method A ULU cleanup level. The Ecology guidance for reuse indicates dieseland lube-oil range petroleum hydrocarbon concentrations greater than 200 milligrams per kilogram (mg/kg) and gasoline-range petroleum hydrocarbons concentrations greater than 30 mg/kg are not suitable for reuse.
- Metals detected at concentrations greater than the Puget Sound Background levels (Ecology, 1994) but less than respective MTCA Method A cleanup levels or MTCA Method B criteria.

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's



(EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action".



APPENDIX B
Report Limitations and Guidelines For Use

APPENDIX B

REPORT LIMITATIONS AND GUIDELINES FOR USE²

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against openended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

² Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations"



provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.



PDA 1A – Upton

Priority Development Area 1A Upton Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1701 Tacoma Avenue Tacoma, Washington

for University of Washington

December 19, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Priority Development Area 1A Upton

Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1701 Tacoma Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

Prepared for:

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Figure 1. Vicinity Map

Figure 2. Site Plan - PDA 1A/Upton

APPENDICES

Appendix A. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface assessment completed for the University of Washington (UW) at the Upton property (Priority Development Area [PDA] – 1A) located on the UW Tacoma (UWT) campus at 1701 Tacoma Avenue in Tacoma, Washington. The property is herein referred to as the "site." The site was identified as PDA 1A for this project. The site bound by Tacoma Avenue to the west, South 17^{th} Street to the north, Court E to the east and the Tacoma Vacant property to the south. A Vicinity Map of the site area is included as Figure 1. See Figure 2 for the layout of the site.

This subsurface investigation was completed under the UWT Environmental Subsurface Assessment Project, UW project number 204277. This report was completed as a subset of the larger subsurface assessment report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface assessment report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

The site was initially developed in 1888 in a location adjacent to the alley on the east side of the property for use as an ice house. A boarding house was located in the northeast corner of the site between 1896 through at least 1912 and potentially through the 1930s.

The western portion of the existing building was constructed in 1961. A former dry cleaner business operated in this portion of the building until the early 1970s. Upton Electric (sales and rental) operated at the site from 1974 to 1988 and expanded the building into the current footprint. The property was purchased by UW in the 1990s. The extent of the existing and former building footprint is shown on Figure 2 based on a review of aerial photographs and Sanborn Fire Insurance maps.



3.0 CURRENT SITE FEATURES

The existing building is located within the central portion of the site. A music recording studio currently operates in the building. A majority of the site is paved with asphalt on the south, west and north portions. Three catch basins that appear to be drywells are present on the site.

Fill is present within a majority of the site to the approximate current elevation of Tacoma Avenue. Topography from Tacoma Avenue to Court E varies as much as 20 feet in elevation. The slopes are vegetated with various grasses on the north, east and south sides of the site. Remnants of an old concrete/asphalt block retaining wall are visible at the base of the slope on the north, east and south portions of the site.

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

The environmental subsurface investigation activities completed at the site consisted of a magnetic/ground penetrating radar (GPR) (M/GPR) survey, direct-push and hand auger soil borings, groundwater development and sampling of new monitoring wells and groundwater sampling of a temporary monitoring on-site well. The subsurface investigation was completed between June and October 2013.

4.1. Historical Research and Magnetic Anomaly Findings

Historic research results indicated the potential for underground storage tanks to be present given the age of the historic buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed on the ground surface outside of the building footprint in June 2013. No magnetic anomalies were identified on the site.

4.2. Subsurface Borings

Five direct-push borings (1A-B1, 1A-B2 and 1A-B4 through 1A-B6) were completed at the site on June 13, 2013. The direct-push borings ranged in depth between 14 and 30 feet below ground surface (bgs) when practical refusal was encountered. Boring 1A-B3 was completed on July 18, 2013, using a hand auger to a depth of approximately 2 feet bgs due to the large amount of asphalt and concrete debris in the area.

4.3. Groundwater Sampling

Groundwater samples were collected from one onsite temporary monitoring well (1A-B2) and two new off site monitoring wells (UG-MW26 and UG-MW33). The temporary monitoring well was sampled on June 13, 2013. Temporary monitoring well 1A-B2 was located on the site. The temporary well was screened within fill material.

The new monitoring wells were sampled between September 30 and October 2, 2013. Permanent monitoring wells UG-MW26 and UG-MW33 are screened within the shallow aquifer (ice-contact deposits). Monitoring well UG-MW26 is located crossgradient and south of the site. Monitoring well UG-MW33 is located downgradient and southeast of the site.

5.0 SITE GEOLOGY AND HYDROGEOLOGY

5.1. Soil Conditions

Subsurface layers present beneath the site consist of fill, ice-contact deposits, silt layer and advance outwash. The fill comprises silt with sand and gravel and/or sand with silt and gravel from just below the surface to depths of up to 29 feet bgs.

Native soil conditions underlying the fill consist of glacially consolidated units (ice-contact deposits) consisting of silt with sand to sand with gravel and silt.

A gray silt layer was observed beneath the ice-contact deposits in the wells completed adjacent and south of the site. The silt layer is underlain by advance outwash consisting of gravel with sand and silt.

5.2. Groundwater Conditions

It appears that groundwater conditions observed at the site consist of a shallow aquifer (fill and ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by the silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the fill and the sand and gravel seams observed in the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet silt at depth. The deep aquifer within the advance outwash appears to be under a semi-confined to confined condition.

Groundwater was encountered in boring 1A-B1 at approximately 22 feet bgs (Elevation 200 feet) and boring A1-B2 approximately 26 feet bgs (Elevation 195 feet). Groundwater was not encountered in the other direct-push borings.

Groundwater elevation of the shallow aquifer in the existing permanent wells ranged between 200 and 185 feet from the west to the east side of the site based on the extrapolated water level information. The extrapolated water levels are similar to the water levels observed in the direct-push borings, indicating the groundwater within the fill on the site may be hydrologically connected to the shallow aquifer. Groundwater elevation of the deep aquifer is not known. Groundwater levels will vary depending on season, precipitation and other factors.

6.0 CHEMICAL ANALYTICAL PROGRAM AND ANALYTICAL RESULTS

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.



6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE), Trichloroethene (TCE) Impacted or Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.

Contaminated Soil

Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) were detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA Method B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria"

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals were detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs were detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action".

6.3. Soil

Soil samples collected during the drilling activities were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B# is the boring and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 1A-B1-18-19 was collected in Area 1A from boring B1 from 18 to 19 feet bgs).

Soil samples were submitted for chemical analysis based on the following:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered in the ice-contact deposit.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow up of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx and/or diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx; VOCs by EPA method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series and polychlorinated biphenyls (PCBs) by EPA method 8082A.



6.3.1. Petroleum Hydrocarbons

Lube oil-range petroleum hydrocarbons were detected at concentrations greater than Ecology's Reuse Criteria of 200 mg/kg but less than the MTCA Method A ULU cleanup level in soil samples 1A-B3-0-2 (230 mg/kg), 1A-B4-0-1 (220 mg/kg) and 1A-B5-1-2 (560 mg/kg). Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples.

Diesel- and gasoline-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Reuse Criteria in the analyzed soil samples.

6.3.2. VOCs

WITHIN FILL MATERIAL

PCE was detected at concentrations greater than the MTCA Method A ULU cleanup level (0.05 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- 1A-B1-18-19 (0.051 mg/kg)
- 1A-B2-25-26 (0.098 mg/kg)

PCE was detected at concentrations less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- 1A-B2-14-15 (0.012 mg/kg)
- 1A-B3-0-2 (0.012 mg/kg)
- 1A-B6-0-1 (0.0017 mg/kg)
- 1A-B6-10-11 (0.030 mg/kg)
- 1A-B6-20-21 (0.034 mg/kg)

PCE was not detected in the remaining analyzed soil samples.

TCE was detected at concentrations less than the MTCA Method A ULU cleanup level (0.03 mg/kg) in the following three soil samples with the concentrations detected identified in parenthesis.

- 1A-B1-18-19 (0.0017 mg/kg)
- 1A-B2-14-15 (0.0010 mg/kg)
- 1A-B2-25-26 (0.011 mg/kg)
- 1A-B6-20-21 (0.0014 mg/kg)

TCE was not detected in the remaining analyzed soil samples.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B ULU criteria in the analyzed soil samples.

WITHIN ICE-CONTACT DEPOSITS

PCE and TCE were detected at concentrations less than the MTCA Method A ULU cleanup levels in soil sample 1A-B6-20-21 (0.034 mg/kg and 0.0014 mg/kg, respectively). Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B ULU criteria in the analyzed soil samples as shown in Table 1.

6.3.3. PAHs

Carcinogenic PAHs (cPAHs) were detected at a concentration greater than the MTCA Method A ULU cleanup level (Total Toxic Equivalent Concentration [TTEC] = 0.1 mg/kg) in soil sample 1A-B5-1-2 (TTEC = 0.64 mg/kg) collected within the fill. CPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level in the remaining analyzed soil samples.

PAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Method B ULU criteria in the analyzed soil samples.

6.3.4. RCRA Metals

LEAD

Lead was detected at concentrations less than the MTCA Method A ULU cleanup level (250 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- 1A-B4-11-12 (760 mg/kg)
- 1A-B5-1-2 (400 mg/kg)

Lead was detected at concentrations greater than the Ecology Reuse Criteria (50 mg/kg) but less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- 1A-B1-3-4 (87 mg/kg)
- 1A-B2-25-26 (140 mg/kg)
- 1A-B3-0-2 (66 mg/kg)
- 1A-B6-0-1 (64 mg/kg)

Lead was either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level or the Reuse Criteria in the remaining analyzed soil samples.

MERCURY

Mercury was detected at a concentration greater than Reuse Criteria (0.07 mg/kg) but less than the MTCA Method A ULU cleanup level (2 mg/kg) in soil sample 1A-B5-9-10 (0.38 mg/kg).

OTHER METALS

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, Method B criteria or Reuse Criteria in the analyzed soil samples.



6.3.5. PCBs

PCBs were not detected in the analyzed soil samples.

6.4. Groundwater

Groundwater samples were collected from the on-site temporary monitoring well 1A-B2, monitoring well UG-MW26 located off site and crossgradient, and monitoring well UG-MW33 located off site and downgradient. The groundwater sample collected from the on-site temporary monitoring well was identified using the following identification system: Boring ID-W, where Boring ID is the boring number and W indicated a groundwater sample. The groundwater samples collected from the crossgradient and downgradient monitoring wells were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW33-131002 was collected from monitoring well UG-MW33 on October 2, 2013).

The groundwater samples were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, and diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, and PAHs by EPA method 8270DSIM. The groundwater sample collected from temporary well 1A-B2 was also submitted for chemical analysis of dissolved MTCA metals EPA method 200.8 or 7470A and PCBs by EPA Method 8082A. Groundwater samples collected from UG-MW26 and UG-MW33 were also submitted for chemical analysis of total RCRA metals by EPA method 200.8 or 7470A. The chemical analytical data for groundwater are described below and summarized in Table 2.

6.4.1. Petroleum-Range Hydrocarbons

Lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A groundwater cleanup level (0.5 milligram per liter [mg/L]) in groundwater sample UG-MW26-130930 collected from monitoring well UG-MW26 (0.46 mg/L). Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples.

Gasoline- and diesel- range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.4.2. VOCs

Chemicals of concern were detected in groundwater sample 1A-B2-W as follows:

- PCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 micrograms per liter [μg/L]) but less than the updated MTCA Method B groundwater screening levels protective of indoor air (24 μg/L) in groundwater sample 1A-B2-W (6.5 μg/L).
- TCE was detected at a concentration less than the MTCA Method A groundwater cleanup level (5 μg/L) but greater than the updated MTCA Method B groundwater screening levels protective of indoor air (1.5 μg/L) in groundwater sample 1A-B2-W (4.8 μg/L).
- cis-1,2-DCE was detected at a concentration greater than the MTCA Method B groundwater criteria (16 μg/L) but less than the MTCA Method B groundwater screening levels protective of indoor air (160 μg/L) in groundwater sample 1A-B2-W (45 μg/L).

Vinyl chloride was detected at a concentration (6.9 μg/L) greater than MTCA Method A groundwater cleanup level (0.2 μg/L) and the MTCA Method B groundwater screening levels protective of indoor air (0.35 μg/L) in groundwater sample 1A-B2-W (6.9 μg/L).

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level, MTCA Method B criteria or the MTCA Method B groundwater screening levels protective of indoor air in the analyzed groundwater samples.

6.4.3. PAHs

PAHs were not detected in the analyzed groundwater samples.

6.4.4. Total RCRA Metals

Total RCRA metals were not detected in the analyzed groundwater samples collected from the permanent monitoring wells.

6.4.5. Dissolved MTCA Metals

Dissolved MTCA metals were either not detected or were detected at concentrations less than the MTCA Method A cleanup levels or the Method B criteria in groundwater sample 1A-B2-W.

6.4.6. PCBs

PCBs were not detected in groundwater sample 1A-B2-W.

7.0 CONCLUSIONS

A former dry cleaner operated on PDA 1A property from 1961 to the early 1970s. PCE (dry cleaner solvent) and associated breakdown products are present in the fill and ice-contact deposits between 0 to 26 feet bgs in the area east of the former drycleaner building footprint. The shallow aquifer is contaminated with PCE and associated breakdown products on the eastern portion of the site. The full extent of PCE contamination within the shallow aquifer is not known in the area of the site. The deep aquifer was not evaluated as part of this investigation. The former dry cleaner has been identified as a potential contaminant source of PCE.

Lead- and cPAH-contaminated soil is present on the west side of PDA 1A to a depth of 2 feet bgs. Metals-, petroleum hydrocarbons- and cPAH-impacted soil are present throughout PDA 1A to a depth of approximately 10 feet bgs.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at PDA 1A - Upton. GeoEngineers assumes the new building will be approximately 13,000 square feet with a finished floor elevation of 198 feet. The estimated mass of soil to be generated is approximately 21,000 tons to excavate PDA 1A to subgrade (Elevation 197 feet) based on the above assumptions. An additional 2,000 tons is estimated to be generated from the footings.



9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site include the following:

- Site is likely source of PCE- (and breakdown products).
- Groundwater is contaminated with PCE.
- Soil is contaminated with chemicals of concern (PCE, metals and cPAHs).
- Soil is impacted with chemicals of concern (TCE, metals and cPAHs).

Potential long -term impacts include:

- Long-term disposal of underslab/perimeter footing drain PCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- PCE-contaminated and/or PCE- and TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections describe potential impacts, mitigation measures and estimated costs to design and construction.

9.1. Site is a Potential Source

The site was operated as a former dry cleaner. PCE (dry cleaner solvent) and associated breakdown products were detected in the soil and groundwater near the western portion of the former dry cleaner building as shown on Figure 2. Ecology will require an additional investigation to evaluate the lateral and vertical extent of the PCE-contaminated soil and groundwater. The estimated cost for the additional investigation is \$80,000 to \$150,000. If the site is identified as a source of downgradient groundwater contamination, an Ecology-approved remedial action may be required prior to construction of the new building. The actual remedial cost will be based on the remedial alternative and the extent of the contamination but may range between \$500,000 and \$2,000,000.

9.2. Potential UST

A UST may be present in the footprint of the former dry cleaner that potentially may contain or formerly contained solvents. Removal of the potential UST would be managed as a source during remediation of the site if a UST is identified on the site.

9.3. PCE-Contaminated Groundwater

PCE and TCE and associated breakdown products were detected in on-site soil and groundwater at concentrations greater than the MTCA Method A groundwater cleanup levels and/or updated MTCA Method B groundwater screening levels protective of indoor air. The elevation of the groundwater

was approximately 195 feet in the temporary well. PCE- and/or TCE-impacted groundwater may be encountered during construction. PCE- and/or TCE-impacted soil and groundwater may be present beneath the proposed building footprint. If remediation of the site occurs prior to construction, these impacts and mitigation measures will not be applicable. Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE-contaminated and PCE/TCE-impacted soil and/or PCE-contaminated groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$20,000 to \$30,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE and vinyl chloride were detected at a concentration that exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from temporary well 1A-B2 screened within the shallow aquifer. TCE-/vinyl chloride-contaminated groundwater in the shallow aquifer may be in contact with the west side and the bottom of the proposed building.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of soil vapors related to the TCE-/vinyl chloride-contaminated and impacted soil. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site \$65,000 to \$156,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long term monitoring is unknown.



Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of Tacoma sanitary sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. However, it is anticipated the groundwater maybe suitable for discharge to the storm system based on the concentrations detected in the existing wells during this investigation. An underslab footing drain will likely be required based on the elevation of the groundwater (195 feet). The estimated cost of the underslab footing drain is \$39,000 to \$78,000.

Construction Water Management. PCE-contaminated groundwater that will be encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting ten water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month).

Approximately 10,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$47,000.

Cross-Contamination. The vertical and lateral extent of the PCE-contaminated groundwater in the shallow aquifer is not known. The depth of the deeper aquifer on the site is also not known. Additional investigation will be necessary to evaluate the potential for cross-contamination between the shallow and deep aquifers. This investigation would be completed in concurrence with the remedial investigation. If cross contamination between aquifers is identified as a potential impact, typically mitigation measures can be incorporated into the design at minimal costs. For budgeting purposes, additional construction costs may range between \$11,000 and \$66,000.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

9.4. Soil is Contaminated with Chemicals of Concern

Contaminated soil (PCE, metals and cPAHs) and impacted soil (TCE and breakdown products, petroleum, metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of PCE/metals/cPAHs-contaminated and TCE and breakdown products/petroleum, metals/cPAHs-impacted soil. The estimate cost of the soil sampling for soil disposal is \$30,000 to \$75,000 based on the mass of soil to be excavated.
- PCE and TCE-Impacted and Contaminated Soil. If PCE and TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a TCLP analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA-permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is likely that the "contained-in determination" will be granted by Ecology, thus our cost estimates are based on this assumption.

The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The estimated amount of soil PCE/TCE-impacted and contaminated soil is 14,500 tons. This assumes that soil only within the eastern half of the site is impacted with PCE and TCE. This may not apply if the source of PCE is remediated prior to construction. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is \$1,160,000 to \$1,450,000.

- Lead and cPAHs-Contaminated Soil. Lead and cPAHs- contaminated soil is present on the west side of the site to depth of approximately 2 feet bgs. Lead- and cPAHs- contaminated soil will be disposed at a UW-approved Subtitle D landfill. The contaminated soil will be removed as necessary for construction and Ecology requirements. CPAHs- and metals-contaminated soil will be disposed at an UW-approved Subtitle D landfill. CPAHs- and metals-contaminated soil left in place shall be capped with a building or hardscape as required by Ecology. The estimated cost for transportation and disposal at a Subtitle D facility is \$60 to \$80 per ton. We estimate the amount of the lead- and cPAHs-contaminated soil to be 1,500 tons. The estimated cost for transportation and disposal is \$90,000 to \$120,000.
- Metals-, Petroleum-, cPAHs-Impacted Soil. Metals- cPAHs- and petroleum-impacted soil is present throughout the west site to a depth of approximately 10 feet bgs. For budgeting purposes, we assumed the transportation and disposal of metals-, cPAHs-, and petroleum-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metals- and cPAHs-impacted soil to be 3,000 tons. The estimated cost for transportation and disposal is \$90,000 to \$150,000. If soil is reused as fill on site, the cost would be reduced because offsite disposal of the impacted soil will not be required.



Health and Safety. As discussed in the contaminated groundwater section, UW requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 1A – Upton located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

- Ecology, 2009. Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.
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- GeoEngineers, Inc., Sampling and Analysis and Quality Assurance Project Plan Addendum, UWT Environmental Investigation CPO Project No. 204277 and 204286, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue, Tacoma, Washington dated October 23, 2013.
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- Washington Administrative Code [WAC]. Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160). December 19, 2008.
- Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.



Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 1A - Upton University of Washington Tacoma Priority Development Areas Tacoma, Washington

Boring/Test Pit	1	A-B1		1A-B2		1A-B3	1	A-B4		1A-B5			1A-B6			
Sample Identification ²	1A-B1-3-4	1A-B1-18-19	1A-B2-2-3	1A-B2-14-15	1A-B2-25-26	1A-B3-0-2	1A-B4-0-1	1A-B4-11-12	1A-B5-1-2	1A-B5-9-10	1A-B5-11-12	1A-B6-0-1	1A-B6-10-11	1A-B6-20-21	i I	
Sample Depth (feet bgs)	3 to 4	18 to 19	2 to 3	14 to 15	25 to 26	0 to 2	0 to 1	11 to 12	1 to 2	9 to 10	11 to 12	0 to 1	10 to 11	20 to 21	MTCA Method A	
Soil Type	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Qvi	ULU Cleanup Level	Reuse Criteria 14
NWTPH-HCID ³ (mg/kg)															LOVOI	Neuse Officia
Gasoline-Range	22 U	_	21 U	22 U	24 U	23 U	23 U	25 U	24 U	24 U	23 U	23 U	23 U	_	30/100 ¹⁰	30
Diesel-Range	55 U		53 U	55 U	59 U	56 U	57 U	62 U	DET	60 U	59 U	57 U	58 U		2,000	200
Lube Oil-Range	110 U		110 U	110 U	120 U	DET	DET	120 U	DET	120 U	120 U	110 U	120 U		2,000	200
NWTPH-Dx ⁴ (mg/kg)			1													
Diesel-Range Petroleum Hydrocarbons	_		_			28 U	28 U		87 J		_		_		2,000	200
Lube Oil-Range Petroleum Hydrocarbons	_		_			230	270		560						2,000	200
VOCs ⁵ (mg/kg)			<u> </u>	ı	<u> </u>	L <u></u> :			L 		I					
Tetrachloroethene (PCE)	0.00072 U	0.051 J	0.0019 U	0.012	0.098	0.012	0.00084 U	0.0010 U	0.00098 U	0.0012 U	0.00077 U	0.0017	0.030	0.034	0.05	DET
Trichloroethene (TCE)	0.00072 U	0.0017 J	0.0019 U	0.0010	0.011	0.0012 0.0015 U	0.00084 U	0.0010 U	0.00098 U	0.0012 U	0.00077 U	0.00017 0.00081 U	0.00078 U	0.0014	0.03	DET
cis-1,2-Dichloroethene (DCE)	0.00072 U	0.0017 J	0.0019 U	0.0022	0.022	0.0015 U	0.00084 U	0.0010 U	0.00098 U	0.0012 U	0.00077 U	0.00081 U	0.00078 U	0.00014 0.00090 U	160 ¹¹	DET
Trans-1,2-Dichloroethene (DCE)	0.00072 U	0.0011 UJ	0.0019 U	0.0022 0.00083 U	0.0020	0.0015 U	0.00084 U	0.0010 U	0.00098 U	0.0012 U	0.00077 U	0.00081 U	0.00078 U	0.00090 U	1,600 ¹¹	DET
Vinyl Chloride	0.00072 U	0.0011 UJ	0.0019 U	0.00083 U	0.0018	0.0015 U	0.00084 U	0.0010 U	0.00098 U	0.0012 U	0.00077 U	0.00081 U	0.00078 U	0.00090 U	0.67 ¹¹	DET
2-Butanone (MEK) ⁶	0.0036 U	0.0054 UJ	0.0094 U	0.0041 U	0.010	0.0073 U	0.0042 U	0.0050 U	0.0049 U	0.060	0.0039 U	0.0041 U	0.0039 U	0.0045 U	48,000 ¹¹	NE NE
Acetone ⁶	0.0036 U	0.0054 UJ	0.0094 U	0.0041 U	0.046	0.0073 U	0.0042 U	0.0050 U	0.0049 U	0.26 J	0.0039 U	0.0041 U	0.0039 U	0.0058	72,000 ¹¹	NE
Carbon Disulfide ⁶	0.00072 U	0.0011 UJ	0.0019 U	0.00083 U	0.0023	0.0015 U	0.00084 U	0.0010 U	0.00098 U	0.0015	0.00077 U	0.00081 U	0.00078 U	0.00090 U	8,000 ¹¹	NE
PAHs ⁷ (mg/kg)			ı			ı			I	I						
1-Methylnaphthalene	0.0073 U		0.0071 U	0.0073 U	0.0079 U	0.0075 U	0.0075 U	0.0082 U	0.031	0.0080 U	0.0078 U	0.0076 U	0.0078 U		35 ¹¹	NE
2-Methylnaphthalene	0.0073 U	_	0.0071 U	0.0073 U	0.0079 U	0.0090	0.0075 U	0.0082 U	0.037	0.0080 U	0.0078 U	0.0076 U	0.0078 U		320 ¹¹	NE
Acenaphthene	0.0073 U	_	0.0071 U	0.0073 U	0.0079 U	0.0075 U	0.0075 U	0.0082 U	0.086	0.0080 U	0.0078 U	0.0076 U	0.0078 U		4,800 ¹¹	NE
Acenaphthylene	0.0073 U	_	0.0071 U	0.0073 U	0.0079 U	0.0075 U	0.0075 U	0.0086	0.015	0.0087	0.0078 U	0.0076 U	0.0078 U		NE	NE
Anthracene	0.0073 U	_	0.0071 U	0.0073 U	0.0079 U	0.0090	0.0075 U	0.019	0.19	0.011	0.0078 U	0.0076 U	0.0078 U		24,000 ¹¹	NE
Benzo[g,h,i]perylene	0.019	_	0.0071 U	0.0073 U	0.0079 U	0.031	0.0075 U	0.031	0.29	0.022	0.0078 U	0.012	0.0078 U		NE	NE
Fluoranthene	0.041	-	0.0071 U	0.0073 U	0.018	0.064	0.0075 U	0.086	0.71	0.052	0.0078 U	0.031	0.0078 U	-	3,200 ¹¹	NE
Fluorene	0.0073 U	-	0.0071 U	0.0073 U	0.0079 U	0.0075 U	0.0075 U	0.0088	0.086	0.0080 U	0.0078 U	0.0076 U	0.0078 U	_	3,200 ¹¹	NE
Naphthalene	0.0073 U	-	0.0071 U	0.0073 U	0.0079 U	0.013	0.0075 U	0.014	0.057	0.013	0.0078 U	0.0076 U	0.0078 U	-	5	NE
Phenanthrene	0.033		0.0071 U	0.0073 U	0.020	0.040	0.0075 U	0.089	0.86	0.051	0.0078 U	0.027	0.0078 U	-	NE	NE
Pyrene	0.046	-	0.0071 U	0.0073 U	0.022	0.063	0.0090	0.099	0.90	0.056	0.0078 U	0.036	0.0078 U		2,400 ¹¹	NE
Carcinogenic PAHs ⁷ (mg/kg)			•			•				•						
Benzo (a) anthracene (TEF 0.1)	0.020		0.0071 U	0.0073 U	0.0096	0.029	0.0075 U	0.039	0.38	0.025	0.0078 U	0.012	0.0078 U			
Benzo (a) pyrene (TEF 1)	0.026		0.0071 U	0.0073 U	0.011	0.043	0.0075 U	0.048	0.51	0.033	0.0078 U	0.019	0.0078 U		MTCA ULU cleanup level for the sum of all cPAHs is 0.1 mg/kg	
Benzo (b) fluoranthene (TEF 0.1)	0.033	-	0.0071 U	0.0073 U	0.011	0.050	0.0075 U	0.051	0.46	0.036	0.0078 U	0.022	0.0078 U			Reuse Criteria for th
Benzo (J,k) fluoranthene (TEF 0.1)	0.010		0.0071 U	0.0073 U	0.0079 U	0.014	0.0075 U	0.018	0.15	0.012	0.0078 U	0.0076 U	0.0078 U			sum of all cPAHs is 0 mg/kg
Chrysene (TEF 0.01) Dibenz (a,h) anthracene (TEF 0.1)	0.026 0.0073 U		0.0071 U 0.0071 U	0.0073 U 0.0073 U	0.011 0.0079 U	0.047 0.0075 U	0.012 0.0075 U	0.053 0.0082 U	0.49 0.078	0.034 0.0080 U	0.0078 U 0.0078 U	0.020 0.0076 U	0.0078 U 0.0078 U			1116/1/6
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0073 0		0.0071 U	0.0073 U	0.0079 U	0.0073 0	0.0075 U	0.0082 0	0.078	0.0080 0	0.0078 U	0.00760	0.0078 U	-		
Total TTEC of cPAHs (detect only)	0.034	_	N/A	N/A	0.013	0.055	0.00012	0.062	0.64	0.042	N/A	0.024	N/A		0.1	0.1



Boring/Test Pit	1	LA-B1		1A-B2		1A-B3	1	.A-B4		1A-B5			1A-B6			
Sample Identification	² 1A-B1-3-4	1A-B1-18-19	1A-B2-2-3	1A-B2-14-15	1A-B2-25-26	1A-B3-0-2	1A-B4-0-1	1A-B4-11-12	1A-B5-1-2	1A-B5-9-10	1A-B5-11-12	1A-B6-0-1	1A-B6-10-11	1A-B6-20-21		
Sample Depth (feet bgs)	3 to 4	18 to 19	2 to 3	14 to 15	25 to 26	0 to 2	0 to 1	11 to 12	1 to 2	9 to 10	11 to 12	0 to 1	10 to 11	20 to 21	MTCA Method A ULU Cleanup Level	
Soil Type	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Fill	Qvi		Reuse Criteria 14
Metals ⁸ (mg/kg)																
Arsenic	11 U	-	11 U	11 U	12 U	11 U	11 U	12 U	12 U	12 U	12 U	11 U	12 U	-	20	7
Barium	130	-	65	70	75	91	92	1,100	380	89	70	68	79	-	16,000 ¹¹	NE
Cadmium	0.54 U		0.53 U	0.54 U	0.59 U	0.56 U	0.57 U	0.75	0.96	0.60 U	0.58 U	0.57 U	0.58 U		2.0	1.0
Chromium	33	-	36	24	34	51	49	34	52	30	42	27	34	-	2,000 ¹¹	48 ¹⁵
Lead	87	-	5.4	5.4 U	140	66	25	760	400	47	5.8 U	64	32	-	250	50
Mercury	0.27 U		0.26 U	0.27 U	0.30 U	0.28 U	0.28 U	0.31 U	0.31 U	0.38	0.29 U	0.28 U	0.29 U	-	2.0	0.07 or DET
Selenium	11 U		11 U	11 U	12 U	11 U	11 U	12 U	12 U	12 U	12 U	11 U	12 U		400 ¹¹	NE
Silver	1.1 U		1.1 U	1.1 U	1.2 U	1.1 U	1.1 U	1.2 U	1.2 U	1.2 U	1.2 U	1.1 U	1.2 U		400 ¹¹	NE
PCBs ⁹ (mg/kg)																
PCBs	0.054 U		0.053 U	0.054 U	0.059 U		0.057 U	0.062 U	0.061 U	0.060 U	0.058 U	0.057 U	0.058 U	-	1 ¹³	DET

Notes:

-- = sample not analyzed

ND = Not detected

N/A = not applicable

mg/kg = milligram per kilogram

bgs = below ground surface

J = Estimated result by the analytical laboratory

Qvi = Ice-contact deposit

DET = Detected greater than laboratory reporting limits

MTCA = Model Toxics Control Act
U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

 $^{^{1}}$ Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1A Boring 1 collected 4-5 feet bgs = 1A-B1-4-5.

 $^{^{\}rm 3}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Ecology-approved method NWTPH-Dx.

⁵ VOCs were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.

⁶ Acetone, 2-Butanone and Carbon Disulfide are common laboratory contaminants.

⁷ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.

⁸ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁹ Polychlorinated biphenyls (PCBs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8082.

¹⁰ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 $^{^{11}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

¹² MTCA Method A cleanup level for Trivalent Chromium.

 $^{^{13}\,\}mathrm{MTCA}$ ULU cleanup level for the sum of all PCBs is 1 mg/kg.

¹⁴ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹⁵ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

Area 1A - Upton

University of Washington Tacoma Priority Development Areas Tacoma, Washington

Boring Identification	1A-B2	UG-MW26	UG-MW33			
Sample ID ²	1A-B2-W	UG-MW26-130930	UG-MW33-131002			
Sample Date	6/13/2013	9/30/2013	10/2/2013			
Approximate Depth to Groundwater (feet bgs) ³	26	-0.25	6.61			
Approximate Elevation of Groundwater ⁴	194	202.43	176.96			
Top of Well Screen Elevation (feet) 4	196	196	177			
Bottom of Well Screen Elevation (feet) 4	191	186	172	— MTCA Method A		
Lithology At Well Screen	Fill	Qvi	Qvi	Groundwater	MTCA Method B Air Screening Level ¹³	
Chemical				Cleanup Level		
NWTPH-Gx ⁵ (µg/L)						
Gasoline-Range	100 U	100 U	100 U	800/1,000 ¹⁰	NE	
NWTPH-Dx ⁶ (mg/L)						
Diesel-Range	0.26 U	0.26 U	0.27 U	0.5	NE	
Lube Oil-Range	0.42 U	0.46	0.43 U	0.5	NE	
VOCs ⁷ (µg/L)						
Trichloroethene (TCE)	4.8	0.20 U	0.20 U	5	1.5	
Tetrachloroethene (PCE)	6.5	0.20 U	0.20 U	5	24	
trans-1,2-Dichloroethene	2.9	0.20 U	0.20 U	160 ¹¹	110	
cis-1,2-Dichloroethene	45	0.20 U	0.20 U	16 ¹¹	160	
Vinyl Chloride	6.9	0.20 U	0.20 U	0.2	0.35	
cPAHs ⁸ (µg/L)			•	•		
Benzo (a) anthracene (TEF 0.1)	0.0098 U	0.0096 U	0.010 U		NE	
Benzo (a) pyrene (TEF 1)	0.0098 U	0.0096 U	0.010 U		NE	
Benzo (b) fluoranthene (TEF 0.1)	0.0098 U	0.0096 U	0.010 U	MTCA ULU cleanup	NE	
Benzo (j,k) fluoranthene (TEF 0.1)	0.0098 U	0.0096 U	0.010 U	level for the sum of all cPAHs is	NE	
Chrysene (TEF 0.01)	0.0098 U	0.0096 U	0.010 U	0.1 µg/L	NE	
Dibenz (a,h) anthracene (TEF 0.1)	0.0098 U	0.0096 U	0.010 U		NE	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0098 U	0.0096 U	0.010 U		NE	
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	0.1	NE	
Metals ⁹ (μg/L)						
Arsenic	4.3	0.20 U	3.3 U	5	NE	
Cadmium	4.0 U	4.0 U	4.4 U	5	NE	
Total Chromium	10 U	11 U	11 U	50 ¹²	NE	
Lead	1.0 U	1.1 U	1.1 U	15	NE	
Mercury	0.50 U	0.50 U	0.50 U	2	NE	

Notes:

MTCA = Model Toxics Control Act

NE = Not established

mg/L = milligram per Liter

cPAH = Carcinogenic PAHs µg/L = microgram per liter

U = Analyte was not detected at or greater than the listed reporting limit TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.



¹Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Boring number - Water sample (i.e., B10-W was a water sample collected from boring B10) or Sample ID = monitoring well identification number (i.e., monitoring well TP-MW1).

³ Groundwater level was measured below the existing ground surface in the temporary well. Groundwater level was measured below the top of the casing in the monitoring wells.

⁴ Based on survey completed by AHBL. Horizontal datum Washington State Plane (South Zone), NAD 83. Vertical datum NGVD 29.

 $^{^{\}rm 5}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx. $^{\rm 6}$ Ecology-approved method NWTPH-Dx.

⁷ Volatile organic compounds (VOCs) were analyzed by Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁸ Polycyclic Aromatic Hydrocarbons (PAHs) analyzed by EPA method 8270D/SIM. Other PAHs were analyzed but not detected.

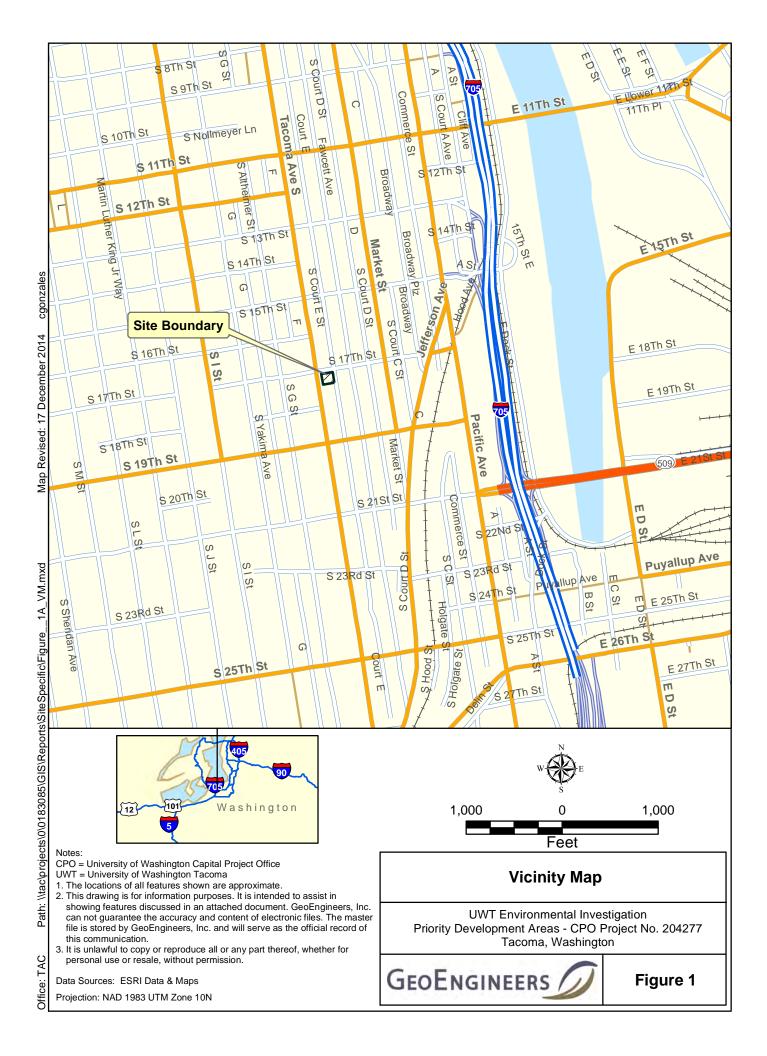
⁹ Metals analyzed by EPA 200.8 or 7470A method. The groundwater sample collected from 1A-B2 was submitted for dissolved metals. All other samples were submitted for total metals.

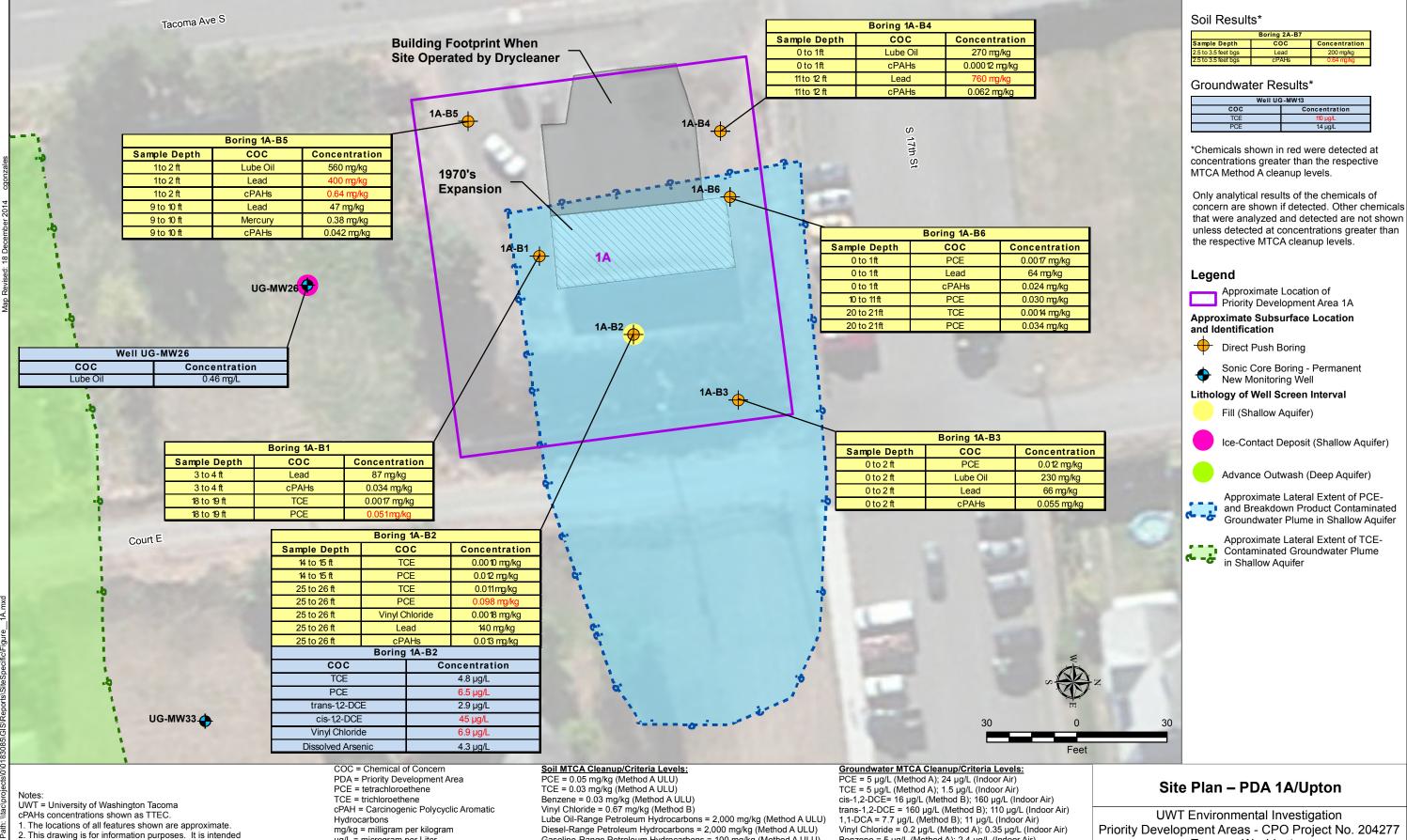
 $^{^{10}}$ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.

 $^{^{11}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{12}}$ MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 μ g/L.

¹³ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





to assist in showing features discussed in an attached document. GeoEngineers, Inc. cannot guarantee the accuracy and content of electronic files. The master file is stored by GeoEngineers, Inc.

and will serve as the official record of this communication.

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

 μ g/L = microgram per Liter

bgs = Below Ground Surface TTEC = Total Toxicity Equivalency Concentration

DCE = dichloroethene MCTA = Model Toxics Control Act ULU = Unrestricted Land Use

Gasoline-Range Petroleum Hydrocarbons = 100 mg/kg (Method A ULU) cPAHs (TTEC) = 0.1 mg/kg (Method A ULU) Lead = 250 mg/kg (Method A ULU)

Arsenic = 20 mg/kg (Method A ULU) Cadmium = 2 mg/kg (Method A ULÚ) Mercury = 2 mg/kg (Method A ULU)

Benzene = $5 \mu g/L$ (Method A); $2.4 \mu g/L$ (Indoor Air) Lube Oil-Range Petroleum Hydrocarbons = 0.5 mg/L (Method A) Arsenic = $5 \mu g/L$ (Method A)

cPAHs= 0.1 µg/L (Method A)

Tacoma, Washington



Figure 2

APPENDIX A Report Limitations and Guidelines for Use



APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

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For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

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Priority Development Area 1B Tacoma Vacant Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1711 to 1755 Tacoma Avenue Tacoma, Washington

for University of Washington

December 19, 2014



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Priority Development Area 1B Tacoma Vacant Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1711 to 1755 Tacoma Avenue Tacoma, Washington

File No. 0183-085-00

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APPENDICES

Appendix A. Report Limitations and Guidelines for Use



1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Tacoma Vacant property (Priority Development Area [PDA] - 1B) located on the UW Tacoma (UWT) campus at 1711 to 1755 Tacoma Avenue in Tacoma, Washington. The property is herein referred to as the "site." The site is identified as PDA 1B for this project. The Tacoma Vacant property is bound by Tacoma Avenue to the west, the Upton property to the north, Court E to the east and South 19th Street to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

This subsurface investigation was completed under the Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface assessment report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface assessment report. Borings logs, subsurface investigation methodologies, and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

The Tacoma Vacant property was developed with residences and stables (later garages) in the late 1800s near the central portion of the property including, an iron works facility as early as 1896. A Japanese School with a garage was present in the north-central portion of the property from at least 1927 to 2005. The southern portion of the site was used for wood storage and miscellaneous debris dumping between 2001 and 2005.

Apartment buildings/residences were present on the northern boundary between 1912 and 1965. A wood fuel company was present on the southern portion of the property from as early as 1936 until 1961. A construction laydown yard was constructed on the southern portion of the property around 2005, which stored wood and miscellaneous debris until 2012.

3.0 CURRENT SITE FEATURES

The northern and central portions of the property are currently vegetated with grass and trees while the southern portion of the property is used as a storage area by UW facilities. Topography from



Tacoma Avenue to Court E varies as much as 20 feet in elevation. An ecology block retaining wall is present in the southern portion of the site.

4.0 ENVIRONMENTAL SUBSURFACE INVESTIGATION

The environmental subsurface investigation completed on the site consisted of a magnetic/ground penetrating radar (M/GPR) survey, test pits, rotosonic core borings, groundwater development and sampling of new monitoring wells. The investigations were completed between June and September 2013.

4.1. Historical Research and Magnetic Anomaly Findings

Historic research results indicated the potential for underground storage tanks (USTs) to be present given the age of the historic buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed on the entire site in June 2013. The M/GPR survey was not performed inside the existing structure. No magnetic anomalies were identified on site.

The M/GPR survey was conducted within PDA 1B in June 2013. Six magnetic anomalies were identified in the central portion and northwest corner of the site. The magnetic anomalies were designated using the following identification nomenclature: 1B-A1 where 1B identifies the PDA and -A1 is the number of the anomaly at the site.

Test pits were completed in locations where magnetic anomalies were observed during the M/GPR survey. Magnetic anomalies were observed near the former commercial or apartments possibly indicating USTs may be present. Test pits were only completed in the vicinity of magnetic anomalies located near former commercial buildings or apartments where USTs are anticipated to be larger and require additional resources to remove if encountered during construction than residential USTs. Five test pits were excavated in the vicinity of magnetic anomalies 1B-A1 through 1B-A5. Magnetic anomaly 1B-A6 was not investigated because it was located near a former residence.

The five test pits are discussed further below.

- 1B-A1. Fill material including four old propane tanks and barbed-wire debris were observed to a depth of approximately 1.5 feet below ground surface (bgs). Native soil was encountered at approximately 1.5 feet bgs. This magnetic anomaly was likely related to the propane tanks and metal debris encountered within the fill material.
- 1B-A2. Fill material was observed to a depth of approximately 3 feet bgs including an approximately 1-inch-diameter metal pipe, chicken wire, a piece of rebar and various construction debris. Native soil was encountered at approximately 3 feet bgs. This magnetic anomaly was likely related to the metal debris encountered within the fill material.
- 1B-A3. Fill material was observed to a depth of approximately 3 feet bgs including an approximately ³/₄-inch-diameter metal pipe and various construction debris. Native soil was encountered at approximately 3 feet bgs. This magnetic anomaly was likely related to the metal pipe and construction debris observed within the fill material.

- 1A-A4. Fill material was observed to a depth of approximately 3 feet bgs including an approximately ³/₄-inch-diameter metal pipe, approximately 4-inch-diameter clay drain pipe and various construction debris. Native soil was encountered at approximately 3 feet bgs. This magnetic anomaly was likely related to the metal pipe and various construction debris observed within the fill material.
- 1A-A5. Fill material was observed to a depth of approximately 3.5 feet bgs including various metal pipe, metal and construction debris. Native soil was encountered at approximately 3.5 feet bgs. This magnetic anomaly was likely related to the metal and construction debris encountered in the fill material.

4.2. Soil Explorations

Subsurface explorations included completing six test pits at the site on June 24, 2013 and advancing five soil borings using rotosonic core drilling methods from June 27 through September 19, 2013.

The test pits (1B-TP1 through 1B-TP6) ranged in depth from approximately 3.5 to 8 feet bgs and were terminated when native soil was encountered. These test pits were completed separately from the test pits performed to investigate the magnetic anomalies.

The soil borings (UG-MW24, UG-MW25S, UG-MW25D, UG-MW26 and UG-MW37) ranged in depth from 20 to 100 feet bgs. The five soil borings were converted into permanent groundwater monitoring wells. The deeper soil borings were telescoped between the ice-contact deposits and advance outwash to prevent cross-contamination between the two aquifers.

4.3. Groundwater Sampling

Groundwater samples were collected from on-site monitoring wells UG-MW24, UG-MW25D, UG-MW25S, UG-MW26 and UG-MW37. A groundwater sample was collected from UG-MW24 on July 15, 2013. Groundwater samples were collected from UG-MW25S and UG-MW25D on September 4, 2013. Groundwater samples were collected from monitoring wells UG-MW26 and UG-MW37 on September 30, 2013.

5.0 SITE GEOLOGY AND HYDROGEOLOGY

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill consists of silt and sand with gravel (silt with sand and gravel and/or sand with silt and gravel) from below the surface to depths ranging from approximately 1 to 5 feet bgs.

Native soil conditions observed below the fill consists of glacially consolidated ice-contact deposits comprised of silty sand to sand with gravel and silt. A semi-confining to confining silt unit was observed to depths ranging from 14 to 19 feet bgs in the soil borings except in borings UG-MW24 and UG-MW37. A silty sand layer with gravel was observed below the ice-contact deposits in borings UG-MW24 and UG-MW37 but appeared to be semi-confining to confining based on the presence of wet soil observed above the silty sand layer.



Glacial advance outwash was observed beneath the silt layer in borings UG-MW24, UG-MW25D and UG-MW37. The advance outwash consisted of sand with gravel with various amounts of silt to silty gravel with sand to the full depth explored.

5.2. Groundwater Conditions

It appears that groundwater conditions observed at the site consist of a shallow aquifer (ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by a silt layer between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams observed in the ice-contact deposits. The hydraulic connection of the sand and gravel seams within the shallow aquifer is unknown in and around the site. Groundwater elevation within the shallow aquifer ranged from approximately Elevation 199 feet (UG-MW37) to Elevation 202 feet (UG-MW26). Groundwater was measured at 0.25 feet above the top of casing in well UG-MW26 that likely indicates an artesian condition.

Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet sands with silt to silty sands and gravel with sand and silt to silty gravels at depth. The elevation of the groundwater within the deep aquifer was approximately observed to be approximately 165 feet in monitoring wells UG-MW24 and UG-MW25D. It should be noted that groundwater levels will vary depending on season, precipitation and other factors.

6.0 CHEMICAL ANALYTICAL PROGRAM AND ANALYTICAL RESULTS

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE) and Trichloroethene (TCE) Impacted and Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) were detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA Method B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an offsite facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE/1,1-dichloroethane (DCA) screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for



Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE, PCE and 1,1-DCA toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples collected during the drilling activities were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B/TP# is the boring/test pit number and start depth-end depth is the depth interval in feet below the ground surface of specific sample (e.g., 1B-TP2-5-6 was collected in PDA 1B from test pit 2 from 5 to 6 feet bgs).

Soil samples were submitted for chemical analysis based on the following:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered in the ice-contact deposits or advance outwash.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow up of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx and/or diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx; VOCs by EPA method 8260C, PAHs by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum-Range Hydrocarbons

WITHIN FILL MATERIAL

Lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A ULU cleanup level but greater than the Reuse Criteria in soil samples 1B-TP2-0-1, 1B-TP2-0-1, 1B-TP3-0-1, 1B-TP5-0-1, UG-MW26-0-1 and UG-MW37-0-1. Diesel-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level and Reuse Criteria.

Gasoline-range petroleum hydrocarbons were not detected in the analyzed soil samples.

WITHIN THE ICE-CONTACT DEPOSITS AND ADVANCE OUTWASH

Soil samples collected from within the ice-contact deposits and advance outwash were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Reuse Criteria in the soil samples analyzed for petroleum hydrocarbons.

6.3.2. VOCs

WITHIN FILL MATERIAL

VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B ULU criteria in the analyzed soil samples collected from within the fill material.

WITHIN ICE-CONTACT DEPOSITS

PCE. PCE was detected at concentrations less than the MTCA Method A ULU cleanup level (0.05 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- UG-MW24-9-10 (0.0012 mg/kg)
- UG-MW24-12-13 (0.0036 mg/kg)

PCE was not detected in the remaining analyzed soil samples collected from within the ice-contact deposits.

TCE. TCE was detected at concentrations greater than the MTCA Method A ULU cleanup level (0.03 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

UG-MW24-9-10 (0.075 mg/kg)

UG-MW25S-11-12 (1.3 mg/kg)

UG-MW24-12-13 (0.34 mg/kg)

■ UG-MW25S-15-16 (0.39 mg/kg)

UG-MW25S-7.5-8.5 (0.44 mg/kg)

UG-MW25D-6-7 (0.076 mg/kg)

UG-MW25S-8.5-9.5 (0.47 mg/kg)

UG-MW25D-12-13 (3.2 mg/kg)

UG-MW25S-10-11 (0.37 mg/kg)

■ UG-MW25D-13-14 (2.3 mg/kg)

TCE was detected at concentrations less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- UG-MW24-27-28 (0.0030 mg/kg)
- UG-MW25D-2.5-3.5 (0.0012 mg/kg)

TCE was not detected in the remaining analyzed soil samples collected within the ice-contact deposits.

Other Solvents. 1,1,1-Trichloroethane (TCA), 1,1-DCA and/or 1,1-dichloroethene (DCE) were detected at concentrations less than the respective MTCA Method A ULU cleanup level in soil samples collected from 7.5 to 18 feet in borings UG-MW25S and UG-MW25D.

Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B ULU criteria in the analyzed soil samples collected within the ice-contact deposits.



WITHIN ADVANCE OUTWASH

TCE. TCE was detected at concentrations less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- UG-MW25D-24-25 (0.0039 mg/kg)
- UG-MW25D-42-43 (0.0017 mg/kg)
- UG-MW37-16-17 (0.0015 mg/kg)
- UG-MW37-18-19 (0.017 mg/kg)

TCE was not detected in the remaining analyzed soil samples collected within the advance outwash.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels and Method B ULU criteria in the analyzed soil samples collected within the advance outwash.

6.3.3. PAHs

WITHIN FILL MATERIAL

CPAHs were detected at concentrations (Total Toxic Equivalent Concentration [TTEC]) greater than the MTCA Method A ULU cleanup level (0.1 mg/kg) in the following soil samples with the concentrations detected identified in parentheses.

- 1B-TP2-2-3 (TTEC=0.16 mg/kg)
- 1B-TP5-0-1 (TTEC=0.11 mg/kg)
- 1B-TP5-2-3 (TTEC=0.12 mg/kg)
- UG-MW25S-1-2 (TTEC=0.14 mg/kg)
- UG-MW25D-1-2 (TTEC=0.40 mg/kg)
- UG-MW26-0-1 (TTEC=0.14 mg/kg)

PAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Method B ULU criteria in the remaining analyzed soil samples.

WITHIN ICE-CONTACT DEPOSITS AND ADVANCE OUTWASH

PAHs and cPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Method B ULU criteria in the analyzed soil samples collected within ice-contact deposits and advance outwash.

6.3.4. RCRA Metals

WITHIN FILL MATERIAL

Arsenic. Arsenic was detected at a concentration equal to the MTCA Method A ULU cleanup level (20 mg/kg) in soil sample 1B-TP2-5-6 (20 mg/kg). Arsenic was detected at concentrations greater than the Reuse Criteria (7 mg/kg), but less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parentheses.

- UG-MW26-0-1 (15 mg/kg)
- UG-MW37-0-1 (12 mg/kg)

UG-MW37-1-2 (14 mg/kg)

Arsenic was not detected in the remaining analyzed soil samples collected within fill material.

Lead. Lead was detected at a concentration greater than the MTCA Method A ULU cleanup level (250 mg/kg) in soil sample 1B-TP2-5-6 (350 mg/kg). Lead was detected at concentrations greater than the Reuse Criteria (50 mg/kg), but less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parentheses.

- 1B-TP5-0-1 (140 mg/kg)
- 1B-TP4-2-3 (140 mg/kg)
- UG-MW26-0-1 (220 mg/kg)

Lead was either not detected or was detected at concentrations less than the MTCA Method A cleanup level and the Reuse Criteria in the remaining analyzed soil samples collected within the fill material.

Cadmium. Cadmium was detected at a concentration less than the MTCA Method A cleanup level (2 mg/kg), but greater than the Reuse Criteria (1 mg/kg) in soil samples 1B-TP5-0-1 (1.2 mg/kg) and UG-MW26-0-1 (0.82 mg/kg).

Cadmium was either not detected or was detected at concentrations less than the Reuse Criteria in the remaining analyzed soil samples collected within fill material.

Mercury. Mercury was detected at a concentration less than the MTCA Method A cleanup level (2 mg/kg) but greater than the Reuse Criteria (0.07 mg/kg) in soil sample 1B-TP5-2-3 (0.32 mg/kg). Mercury was not detected in the remaining analyzed soil samples collected within the fill material.

Other Metals. Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, Method B ULU criteria or Reuse Criteria in the analyzed soil samples collected within the fill material.

WITHIN ICE-CONTACT DEPOSITS AND ADVANCE OUTWASH

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, Method B ULU criteria or Reuse Criteria in the analyzed soil samples collected within the ice-contact deposits and the advance outwash.

6.4. Groundwater

Groundwater samples were collected in monitoring wells UG-MW24, UG-MW25D, UG-MW25S, UG-MW26 and UG-MW37 for chemical analysis. The groundwater samples were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW24-130715 was collected from monitoring well UG-MW24 on July 15, 2013).



Groundwater samples were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, PAHs by EPA method 8270DSIM, total MTCA metals by EPA method 200.8 or 7470A. The groundwater sample collected from UG-MW25D was also submitted for chemical analysis for dissolved arsenic by EPA method 200.8. The chemical analytical data for groundwater are described below and summarized in Table 2.

6.4.1. Petroleum-Range Hydrocarbons

SHALLOW AQUIFER

Lube oil--range petroleum hydrocarbons were detected at a concentration greater than the MTCA Method A groundwater cleanup level (0.5 milligram per liter [mg/L]) in the groundwater sample collected from monitoring well UG-MW37 (0.55 mg/L). Lube oil-range petroleum hydrocarbons were detected at a concentration (0.46 mg/L) slightly less than the MTCA Method A groundwater cleanup level in the sample collected from monitoring well UG-MW26. Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples.

Gasoline- and diesel-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

DEEP AQUIFER

Gasoline-, diesel, and lube-oil range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.4.2. VOCs

SHALLOW AQUIFER

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 micrograms per liter $[\mu g/L]$) and the MTCA Method B groundwater screening level protective of indoor air (1.5 $\mu g/L$) in the groundwater sample collected from UG-MW25S (290 $\mu g/L$). TCE was either not detected or was detected at concentrations less than the MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of indoor air in the remaining analyzed shallow aquifer groundwater samples.

1,1-dichloroethane (DCA) was detected in the groundwater sample collected from UG-MW25S (15 μ g/L) at a concentration greater than the MTCA Method B groundwater criteria (7.7 μ g/L) and the updated MTCA Method B groundwater screening level protective of indoor air (11 μ g/L).

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup levels or MTCA Method B criteria in the analyzed groundwater samples.

DEEP AQUIFER

VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup levels or MTCA Method B criteria in the analyzed groundwater samples.

6.4.3. PAHs

PAHs and cPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or Method B criteria in the analyzed groundwater samples.

6.4.4. RCRA Metals

SHALLOW AQUIFER

RCRA metals were not detected in the analyzed groundwater samples from the shallow aquifer.

DEEP AQUIFER

Total arsenic was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in the groundwater sample collected from UG-MW25D (6.2 μ g/L). The groundwater sample collected from UG-MW25D was submitted for follow-up chemical analysis of dissolved arsenic. Dissolved arsenic was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in the groundwater sample collected from UG-MW25D (5.7 μ g/L). Arsenic was not detected in the other groundwater sample collected from the deep aquifer. Other metals were not detected in the analyzed groundwater samples.

7.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at PDA 1B. GeoEngineers assumes the new building will be approximately 67,000 square feet with a finished floor elevation of 194 feet. The estimated amount of soil to be generated is approximately 52,000 tons to excavate PDA 1B to subgrade (Elevation 193 feet) based on the above assumptions. An additional 8,000 tons is estimated to be generated from the footings.

8.0 CONCLUSIONS

Soil and groundwater samples were collected for chemical analysis to evaluate potential impacts to development. Chemicals of concern were encountered in soil and groundwater within PDA 1B as follows:

- TCE and 1,1-DCA-contaminated groundwater and impacted soil are present within the ice-contact deposits (shallow aquifer) in the central portion of PDA 1B (UG-MW25S). The groundwater elevation of the shallow aquifer is approximately 200 feet in this area. The source of the TCE appears to be from an upgradient source; however, the exact source is unknown. TCE- and 1,1-DCA-contaminated groundwater and soil will likely be encountered during construction in the area of UG-MW25S. TCE- and 1,1-DCA -contaminated groundwater will likely be in contact with the west side of any future structure and present beneath the central portion of the site.
- PCE and TCE were detected in soil within the ice-contact deposits within the southern portion of PDA 1B (UG-MW24). These PCE and TCE detections in soil indicate the shallow groundwater may be impacted as well. The TCE- and PCE-impacted soil will likely not be encountered during construction in the area of UG-MW24 based on the depth of TCE- and PCE-contaminated soil (Elevation 188 feet) and the anticipated depth of excavation (Elevation 189 feet [footings]).



However, the impacted groundwater may exceed the MTCA Method B groundwater screening levels protective of indoor air.

- TCE was detected in the advance outwash deposits near the south-central portion of PDA 1B (UG-MW37). These TCE detections indicate that the deep aquifer may be impacted in this area. The groundwater elevation of the deep aquifer is approximately 165 feet in the area of the potentially TCE-contaminated groundwater. Groundwater within the deep aquifer will likely not be encountered during construction activities. The silt layer may act as a barrier to vapor impacts from the groundwater within the deeper aquifer to the proposed surface elevation of the building.
- Petroleum-contaminated groundwater (lube oil-range) is present in the shallow aquifer near the southern portion of PDA 1B (UG-MW37). The groundwater elevation of the shallow aquifer is approximately 196 feet in this area. Petroleum-impacted groundwater (lube oil-range) is also present in the shallow aquifer on the northern portion of PDA 1B. The actual source of the lube-oil range petroleum hydrocarbons is unknown but is likely from a source on PDA 1B because heavy oil petroleum hydrocarbons typically do not migrate as far as solvents, often traveling only 100 feet or less from the original source. Groundwater in both these areas will likely be encountered during construction.
- Contaminated soil (arsenic, lead and cPAHs) is present from the ground surface to approximately 3 feet bgs on the central and northern portions of PDA 1B.
- Impacted soil (petroleum hydrocarbons, metals and cPAHs) is present from the ground surface to 3 feet bgs on the southern portion of PDA 1B.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Groundwater is contaminated with petroleum hydrocarbons and the site is likely a source of the petroleum hydrocarbon groundwater contamination.
- Groundwater is contaminated with TCE and 1,1-DCA.
- Soil is contaminated and/or impacted with chemicals of concern (PCE, TCE, 1,1-DCA, metals and cPAHs).

Potential long-term impacts include the following:

- Long-term disposal of underslab/perimeter footing drain PCE/TCE/1,1-DCA-impacted or contaminated groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.

■ PCE- and TCE-contaminated or PCE-, TCE- and 1,1-DCA-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

9.1. Site is a Potential Source

Two areas of petroleum-contaminated groundwater were identified on PDA 1B. Groundwater contaminated with lube oil-range petroleum hydrocarbons is present in the southern portion of the PDA 1B. Groundwater is also impacted with lube oil-range petroleum hydrocarbons in the northern portion of the site with the possibility of more widespread contamination being present. Ecology will require an additional investigation to evaluate the lateral and vertical extent of the petroleum-contaminated groundwater.

The estimated cost for the additional investigation to evaluate the site as a source is \$40,000 to \$80,000 per area within the PDA 1B. If the site is identified as a source of groundwater contamination, Ecology-approved remedial action may be required prior to construction of the new building. The actual remedial cost will be based on the remedial alternative and the extent of the contamination but may range between \$150,000 and \$300,000 per area, or a total cost range of \$380,000 to \$760,000.

9.2. TCE-Contaminated Groundwater

TCE and 1,1-DCA and other breakdown products were detected in groundwater at concentrations greater than the respective MTCA Method A groundwater cleanup levels and/or updated MTCA Method B groundwater screening levels protective of indoor air within the central portion of the site. TCE and 1,1-DCA-contaminated groundwater is present within the central portion of the site at approximately elevation 200 feet. This indicates that the TCE and 1,1-DCA-contaminated groundwater will likely be encountered during construction if the finished floor elevation is at 194 feet with the base of the footings possibly extending to elevation 189 feet. This also indicates the TCE and 1,1-DCA-contaminated groundwater will be in contact with the west side of the building and present beneath the central portion of the building.

TCE- and PCE-contaminated groundwater may also be present on the southern portion of the site in the area of UG-MW24 based on the PCE and TCE soil detections at approximately Elevation 188 feet (or 9 feet bgs). TCE and PCE impacted soil will likely not be encountered during construction on the southern portion of the site based on the planned depth of excavation [193 feet for subgrade and 189 feet for footings].

Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE, TCE and 1,1-DCA-impacted/contaminated soil and/or groundwater at the site. Soil vapor sampling may be necessary to evaluate if a potential vapor intrusion pathway exists in the central (UG-MW25S) and southern (UG-MW24) portions of the site. The estimated cost for additional investigation is \$60,000 to \$200,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from



a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE, PCE and 1,1-DCA, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE, PCE and 1,1-DCA are or may be present on the site at concentrations greater than the updated MTCA Method B groundwater screening level protective of indoor air within the shallow and deep aquifers. Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the TCE/PCE/1,1-DCA-contaminated impacted soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will increase the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design of indoor air mitigation system ranges between \$5 and \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site is between \$335,000 and \$804,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long term monitoring is unknown.

Underslab/Footing Drainage. An underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of Tacoma sanitary sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. An underslab footing drain will likely be required based on the approximate elevation of the shallow aquifer groundwater (200 feet). The estimated cost of the underslab footing drain is \$201,000 to \$402,000.

Construction Water Management. TCE and 1,1-DCA-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of

disposal of water for 120 days of earthwork construction, approximate cost of collecting ten water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month).

Approximately 20,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$51,000.

Cross-Contamination. It does not appear the proposed building will cut through the silt layer that is a semi-confining to confining unit for the shallow and deep aquifers. TCE-contaminated groundwater also appears to be present in the shallow and deep aquifers. Additional investigation will be necessary to evaluate the potential for cross-contamination between to the two aquifers. This investigation could be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. However, it appears that cross-contamination between the two aquifers is likely not warranted at this site. For budgeting purposes, additional construction cost is estimated to be between \$33,500 and \$201,000 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, Hazardous Waste Operations, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

9.3. Soil is Contaminated with Chemicals of Concern

Contaminated soil (metals and cPAHs) and impacted soil (PCE, TCE, 1,1-DCA, petroleum, metals and cPAHs) TCE, will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of TCE-contaminated, TCE/1,1-DCA-impacted and cPAHs/lead-contaminated and cPAHs/metal-impacted soil. The estimated cost of the soil sampling for soil disposal is \$130,000 to \$170,000 based on the mass of soil to be excavated.
- PCE and TCE-Impacted and Contaminated Soil. When PCE and TCE, breakdown products and other regulated solvents are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a TCLP analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted



Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The estimated amount of TCE-contaminated and impacted soil is approximately 9,500 tons. This estimate is based on the excavation of subgrade to elevation (193 feet) and the TCE impacted soil that will be encountered during construction is only in the area of UG-MW25S. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is between \$760,000 and 950,000. The cost of soil removal may be reduced if buildings are moved into areas where the groundwater and soil are not impacted with TCE or PCE.

- Lead and cPAH-Contaminated Soil. Lead and cPAH- contaminated soil will be disposed at a UW-approved RCRA permitted Subtitle D landfill. The contaminated-soil will be removed as necessary for construction and Ecology requirements. CPAHs- and metals-contaminated soil will be disposed at an UW-approved Subtitle D landfill. CPAHs- and metals-contaminated soil left in place shall be capped with a building or hardscape as required by Ecology. The estimated cost for transportation and disposal at a RCRA-subtitle D facility is \$60 to \$80 per ton. We estimate the mass of the lead and cPAHs-contaminated soil to be 6,000 tons. This estimate assumes the northeastern surface to three feet bgs soils are contaminated. The estimated cost for transportation and disposal is between \$360,000 and \$480,000.
- Metals-, Petroleum-, cPAH-Impacted Soil. Metals- petroleum- and cPAHs-impacted soil is present on the majority of the site of the site to a depth of approximately 3-feet bgs. Soil is impacted with cPAHs, petroleum hydrocarbons and metals. Metals-, petroleum hydrocarbons- and cPAHs-impacted soil is typically suitable for disposal at a UW-approved permitted inert waste landfill or reclamation pit. For budgeting purposes, we assumed the transportation and disposal of cPAH-, metals- and petroleum-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metals- and cPAHs-impacted soil to be 10,000 tons. This estimate assumes the surficial 2 feet in the central western portion of the site. The estimated cost for transportation and disposal is between \$300,000 and \$500,000. If soil is reused as fill on site, the cost would be reduced because off site disposal of the impacted soil will not be required.
- Health and Safety. As discussed in the "Contaminated Groundwater" section, UW requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs were already itemized in the groundwater section.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development PDA 1B – Tacoma Vacant Property located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0REFERENCES

- Ecology, 2009. Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.
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- GeoEngineers, Inc. Priority Development Areas Environmental Assessment Project Sampling and Analysis Plan and Quality Assurance Project Plan. CPO Project 204277, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue. June 14, 2013.
- GeoEngineers, Inc., Sampling and Analysis and Quality Assurance Project Plan Addendum, UWT Environmental Investigation -CPO Project No. 204277 and 204286, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue, Tacoma, Washington dated October 23, 2013.



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TABLE 1

SUMMARY OF CHEMICAL ANALYTICAL RESULTS¹ - SOIL

AREA 1B - TACOMA VACANT PRIORITY DEVELOPMENT AREAS - UNIVERSITY OF WASHINGTON TACOMA TACOMA, WASHINGTON

Boring/Test Pit	1B-TP1 1B-TP2 1B-TP3								1B-TP4
	1B-TP1-	1B-TP2-	1B-TP2-	1B-TP2-	1B-TP2-	1B-TP3-	1B-TP3-	1B-TP3-	1B-TP4-
Sample Identification ²	0-1	0-1	2-3	5-6	7-8	0-1	2-3	3-4	0-1
Sample Depth (feet bgs)	0 to 1	0 to 1	2 to 3	5 to 6	7 to 8	0 to 1	2 to 3	3 to 4	0 to 1
Soil Type	Fill	Fill	Fill	Fill	Qvi	Fill	Fill	Qvi	Fill
NWTPH-HCID ³ (mg/kg)		22.11		24.11	22.11		2011		
Gasoline-Range Diesel-Range	23 U	22 U	27 U	24 U 61 U	26 U 64 U	23 U DET	23 U 57 U	22 U	23 U 59 U
Lube Oil-Range	56 U DET	71 U DET	68 U DET	120 U	130 U	DET	110 U	55 U 110 U	120 U
NWTPH-Gx ⁴ (mg/kg)									
Gasoline-Range Petroleum Hydrocarbons	-	-	-	-	-	-	-	-	-
NWTPH-Dx ⁵ (mg/kg)				7					
Diesel-Range Petroleum Hydrocarbons	28 U	86 J	61 J	-	-	45 J	-	-	_
Lube Oil-Range Petroleum Hydrocarbons	120	1,700	410			620	-	-	
VOCs ⁶ (mg/kg)			ı	ı	<u> </u>			ı	
Tetrachloroethene (PCE)	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
Trichloroethene (TCE)	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
(cis) 1,2-Dichloroethene	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
(trans) 1,2-Dichloroethene	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
Vinyl Chloride	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
1,1,1-Trichloroethane	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
1,1-Dichloroethane	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
1,1-Dichloroethene	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
Benzene	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
2-Butanone (MEK) ⁷	0.0054 U	0.0049 U	0.0093	0.010	0.0047 U	0.0049 U	0.0059 U	0.0044 U	0.0044 U
2-Hexanone ⁷	0.0054 U	0.0049 U	0.0089 U	0.0054 U	0.0047 U	0.0049 U	0.0059 U	0.0044 U	0.0044 U
Acetone ⁷	0.0054 U	0.0049 U	0.064	0.061	0.012	0.0049 U	0.0059 U	0.0044 U	0.0044 U
Carbon Disulfide ⁷	0.0011 U	0.00097 U	0.0018 U	0.0011 U	0.00094 U	0.00098 U	0.0012 U	0.00088 U	0.00089 U
Naphthalene PAHs ⁸ (mg/kg)	0.0054 U	0.0049 U	0.0018 U	0.0011 U	0.00094 U	0.0049 U	0.0059 U	0.0044 U	0.0044 U
1-Methylnaphthalene	0.0075 U	0.0074 U	0.010	0.0081 U	0.0085 U	0.0076 U	0.0076 U	0.0074 U	0.0078 U
2-Methylnaphthalene	0.0075 U	0.0074 U	0.012	0.0081 U	0.0085 U	0.0076 U	0.0076 U	0.0074 U	0.0078 U
Acenaphthene	0.0075 U	0.0074 U	0.0093	0.0081 U	0.0085 U	0.0076 U	0.0076 U	0.0074 U	0.0078 U
Acenaphthylene	0.0075 U	0.0074 U	0.010	0.0081 U	0.0085 U	0.0076 U	0.0076 U	0.0074 U	0.0078 U
Anthracene	0.0075 U	0.0084	0.031	0.0081 U	0.0085 U	0.012	0.0076 U	0.0074 U	0.0078 U
Benzo[g,h,i]perylene	0.0075 U	0.076	0.12	0.0081 U	0.0085 U	0.048	0.0076 U	0.0074 U	0.0078 U
Fluoranthene	0.0075 U	0.033	0.15	0.0081 U	0.0085 U	0.088	0.0083	0.0074 U	0.015
Fluorene	0.0075 U	0.0074 U	0.0095	0.0081 U	0.0085 U	0.0076 U	0.0076 U	0.0074 U	0.0078 U
Naphthalene	0.0075 U	0.0074 U	0.033	0.0081 U	0.0085 U	0.0076 U	0.0076 U	0.0074 U	0.0078 U
Phenanthrene Pyrene	0.0075 U 0.0075 U	0.016 0.034	0.11 0.16	0.0081 U 0.0081 U	0.0085 U 0.0085 U	0.029	0.0076 U 0.0076 U	0.0074 U 0.0074 U	0.0078 U 0.016
Carcinogenic PAHs ⁸ (mg/kg)	0.0073 0	0.034	0.10	0.00810	0.0085 0	0.091	0.00760	0.00740	0.010
Benzo (a) anthracene (TEF 0.1)	0.0075 U	0.041	0.10	0.0081 U	0.0085 U	0.060	0.0076 U	0.0074 U	0.011
Benzo (a) pyrene (TEF 1)	0.0075 U	0.047	0.11	0.0081 U	0.0085 U	0.049	0.0076 U	0.0074 U	0.0084
Benzo (b) fluoranthene (TEF 0.1)	0.0075 U	0.056	0.23	0.0081 U	0.0085 U	0.070	0.0076 U	0.0074 U	0.010
Benzo (J,k) fluoranthene (TEF 0.1)	0.0075 U	0.037 U	0.059	0.0081 U	0.0085 U	0.018	0.0076 U	0.0074 U	0.0078 U
Chrysene (TEF 0.01)	0.0075 U	0.051	0.12	0.0081 U	0.0085 U	0.077	0.0076 U	0.0074 U	0.0083
Dibenz (a,h) anthracene (TEF 0.1)	0.0075 U	0.037 U	0.021	0.0081 U	0.0085 U	0.014	0.0076 U	0.0074 U	0.0078 U
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0075 U	0.037	0.10	0.0081 U	0.0085 U	0.032	0.0076 U	0.0074 U	0.0078 U
Total TTEC of cPAHs (detect only)	N/A	0.061	0.16	N/A	N/A	0.069	N/A	N/A	0.011
Metals ⁹ (mg/kg)				1	<u> </u>			1	
Arsenic	11 U	11 U	20	12 U	13 U	11 U	11 U	11 U	12 U
Barium	100	56	460	60	56	89	96	50	110
Cadmium	0.56 U	0.56 U	1.0	0.61 U	0.64 U	0.57 U	0.57 U	0.55 U	0.59 U
Chromium	30	27	34	33	38	36	110	35	56
Lead	24	31	350	7.4	6.4 U	41	5.8	5.5 U	11
Mercury	0.28 U	0.28 U	0.34 U	0.30 U	0.32 U	0.29 U	0.28 U	0.28 U	0.29 U
Selenium	11 U	11 U	14 U	12 U	13 U	11 U	11 U	11 U	12 U
Silver	1.1 U	1.1 U	1.4 U	1.2 U	1.3 U	1.1 U	1.1 U	1.1 U	1.2 U

Boring/Test Pit	1B-TP5			18	-TP6	UG-MW24				
Sample Identification ²	1B-TP5- 0-1	1B-TP5- 2-3	1B-TP5- 7-8	1B-TP6- 0-1	1B-TP6- 2-3	UG-MW24- 9-10	UG-MW24- 12-13	UG-MW24- 27-28	UG-MW24- 40-41	
Sample Depth (feet bgs)	0 to 1	2 to 3	7 to 8	0 to 1	2 to 3	9 to 10	12 to 13	27 to 28	40 to 41	
			_							
NWTPH-HCID ³ (mg/kg)	Fill	Fill	Qvi	Fill	Qvi	Qvi	Qvi	Qvi	Transition Zone	
									24.11	
Gasoline-Range	23 U	24 U	23 U	23 U	22 U	29 U	28 U	27 U	31 U	
Diesel-Range	57 U	60 U	56 U	59 U	56 U	57 U	56 U	53 U	62 U	
Lube Oil-Range NWTPH-Gx ⁴ (mg/kg)	DET	120 U	110 U	120 U	110 U	4.5 U	4.0 U	5.7 U	6.0 U	
Gasoline-Range Petroleum Hydrocarbons	_	_	_	_	_	_	_	_	_	
NWTPH-Dx ⁵ (mg/kg)										
Diesel-Range Petroleum Hydrocarbons	28 U			-						
Lube Oil-Range Petroleum Hydrocarbons	310 J				_		_	_		
VOCs ⁶ (mg/kg)	L	•	<u>.</u>				<u> </u>			
Tetrachloroethene (PCE)	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.0012	0.0036	0.00086 U	0.0011 U	
Trichloroethene (TCE)	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.075	0.34	0.0030	0.0011 U	
(cis) 1,2-Dichloroethene	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.0077 U	0.00096	0.0030 0.00086 U	0.0011 U	
(trans) 1,2-Dichloroethene	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.00077 U	0.00074 U	0.00086 U	0.0011 U	
Vinyl Chloride	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.00077 U	0.00074 U	0.00086 U	0.0011 U	
1,1,1-Trichloroethane	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.00077 U	0.00074 U	0.00086 U	0.0011 U	
1,1-Dichloroethane	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.00077 U	0.00074 U	0.00086 U	0.0011 U	
1,1-Dichloroethene	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.00077 U	0.00074 U	0.00086 U	0.0011 U	
Benzene	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.00077 U	0.00074 U	0.00086 U	0.0011 U	
2-Butanone (MEK) ⁷	0.0046 U	0.0056 U	0.0041 U	0.0048 U	0.0046 U	0.0039 U	0.0037 U	0.0043 U	0.0057 U	
2-Hexanone ⁷	0.0046 U	0.0056 U	0.0041 U	0.0048 U	0.0046 U	0.0039 U	0.0037 U	0.0043 U	0.0057 U	
Acetone ⁷	0.0046 U	0.0056 U	0.0041 U	0.025 J	0.0046 U	0.0039 U	0.0037 U	0.0043 U	0.0057 U	
Carbon Disulfide ⁷	0.00092 U	0.0011 U	0.00082 U	0.00095 U	0.00092 U	0.00077 U	0.00074 U	0.00086 U	0.0011 U	
Naphthalene	0.0046 U	0.0056 U	0.0041 U	0.00095 U	0.0046 U	0.0039 U	0.0037 U	0.0043 U	0.0057 U	
PAHs ⁸ (mg/kg)			•			•	•	•	•	
1-Methylnaphthalene	0.0075 U	0.013	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
2-Methylnaphthalene	0.0075 U	0.013	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Acenaphthene	0.0075 U	0.0079 U	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
	0.021	0.0079 U	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Acenaphthylene										
Anthracene	0.023	0.021	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Benzo[g,h,i]perylene	0.052	0.058	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Fluoranthene	0.12	0.14	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Fluorene	0.0075 U	0.0079 U	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Naphthalene	0.018	0.018	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Phenanthrene	0.059	0.11	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Pyrene	0.14	0.18	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Carcinogenic PAHs ⁸ (mg/kg)										
Benzo (a) anthracene (TEF 0.1)	0.080	0.094	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Benzo (a) pyrene (TEF 1)	0.080	0.086	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Benzo (b) fluoranthene (TEF 0.1)	0.10	0.10	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Benzo (J,k) fluoranthene (TEF 0.1)	0.028	0.032	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Chrysene (TEF 0.01)	0.083	0.098	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Dibenz (a,h) anthracene (TEF 0.1)	0.011	0.014	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.046	0.052	0.0075 U	0.0078 U	0.0075 U	0.0076 U	0.0074 U	0.0071 U	0.0083 U	
Total TTEC of cPAHs (detect only)	0.11	0.12	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Metals ⁹ (mg/kg)	r	1	Ī	<u> </u>			Г	Ī		
Arsenic	13	12 U	11 U	12 U	11 U	11 U	11 U	11 U	12 U	
Barium	120	130	63	82	50	63	54	32	89	
Cadmium	1.2	0.60 U	0.56 U	0.59 U	0.56 U	0.57 U	0.56 U	0.53 U	0.62 U	
Chromium	41	44	43	47	29	41	43	13	16	
Lead	140	140	5.6 U	17	5.6 U	5.7 U	5.6 U	5.3 U	6.2 U	
Mercury	0.28 U	0.32	0.28 U	0.29 U	0.28 U	0.28 U	0.28 U	0.27 U	0.31 U	
Selenium	11 U	12 U	11 U	12 U	11 U	11 U	11 U	11 U	12 U	
Silver	1.1 U	1.2 U	1.1 U	1.2 U	1.1 U	1.1 U	1.1 U	1.1 U	1.2 U	
-										

Boring/Test Pit		UG-MW24	(continued)					UG-MW25S			
Sample Identification ² Sample Depth (feet bgs)	UG-MW24- 54-55 54 to 55	UG-MW24- 72-73 72 to 73	UG-MW24- 79-80 79 to 80	UG-MW24-99- 100 99 to 100	UG-MW25S- 1-2 1 to 2	UG-MW25S- 7.5-8.5 7.5 to 8.5	UG-MW25S- 8.5-9.5 8.5 to 9.5	UG-MW25S- 10-11 10 to 11	UG-MW25S- 11-12 11 to 12	UG-MW25S- 15-16 15 to 16	UG-MW25S- 19-20 19 to 20
Soil Type	Transition Zone	Advance Outwash	Advance Outwash	Advance Outwash	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi
NWTPH-HCID ³ (mg/kg)				•	•		•	•	•		
Gasoline-Range	29 U	30 U	28 U	28 U			-	-			
Diesel-Range	59 U	59 U	56 U	56 U	-	-	-		-	-	-
Lube Oil-Range	5.8 U	5.8 U	4.0 U	4.7 U		-			-	-	-
NWTPH-Gx ⁴ (mg/kg)				_		1	1	•	1	1	•
Gasoline-Range Petroleum Hydrocarbons	-	-	-	-	-	-	-	-	-	-	-
NWTPH-Dx ⁵ (mg/kg)							I	1	I		1
Diesel-Range Petroleum Hydrocarbons	-	-	-	-	-	-	-	-	-	-	-
Lube Oil-Range Petroleum Hydrocarbons VOCs ⁶ (mg/kg)	-	-	-								-
, , , ,							1	1	1		
Tetrachloroethene (PCE)	0.00091 U	0.00092 U	0.0010 U	0.00097 U	-	0.00075 U	0.00073 U	0.00084 U	0.00077 U	0.00080 U	0.00080 U
Trichloroethene (TCE)	0.00091 U	0.00092 U	0.0010 U	0.00097 U		0.44	0.47	0.37	1.3	0.39	0.00080 U
(cis) 1,2-Dichloroethene	0.00091 U	0.00092 U	0.0010 U	0.00097 U	-	0.0017	0.00073 U	0.00084 U	0.0010	0.0018	0.00080 U
(trans) 1,2-Dichloroethene	0.00091 U	0.00092 U	0.0010 U	0.00097 U	-	0.00075 U	0.00073 U	0.00084 U	0.00077 U	0.00080 U	0.00080 U
Vinyl Chloride	0.00091 U	0.00092 U	0.0010 U	0.00097 U		0.00075 U	0.00073 U	0.00084 U	0.00077 U	0.00080 U	0.00080 U
1,1,1-Trichloroethane	0.00091 U	0.00092 U	0.0010 U	0.00097 U	-	0.0028	0.00073 U	0.0010	0.00077 U	0.00080 U	0.00080 U
1,1-Dichloroethane	0.00091 U	0.00092 U	0.0010 U	0.00097 U	-	0.0035	0.00073 U	0.0022	0.00077 U	0.0038	0.00080 U
1,1-Dichloroethene	0.00091 U	0.00092 U	0.0010 U	0.00097 U	-	0.0064	0.0010	0.0021	0.0023	0.0040	0.00080 U
Benzene	0.00091 U	0.00092 U	0.0010 U	0.00097 U		0.00075 U	0.00073 U	0.00084 U	0.00077 U	0.00096	0.0010
2-Butanone (MEK) ⁷	0.0046 U	0.0046 U	0.0050 U	0.0048 U	-	0.0037 U	0.0036 U	0.0042 U	0.0039 U	0.0040 U	0.0040 U
2-Hexanone ⁷	0.0046 U	0.0046 U	0.0050 U	0.0048 U	_	0.0037 U	0.0036 U	0.0042 U	0.0039 U	0.0040 U	0.0040 U
Acetone ⁷	0.0046 U	0.0046 U	0.0050 U	0.0048 U	_	0.0037 U	0.0036 U	0.0044	0.0039 U	0.0096	0.0040 U
Carbon Disulfide ⁷	0.00091 U	0.00092 U	0.0010 U	0.00097 U	_	0.00075 U	0.00073 U	0.00084 U	0.00077 U	0.00080 U	0.00080 U
Naphthalene	0.0046 U	0.0046 U	0.0050 U	0.0048 U	_	0.00075 U	0.00073 U	0.00084 U	0.00077 U	0.00080 U	0.00080 U
PAHs ⁸ (mg/kg)				l				1			
1-Methylnaphthalene	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.0073 U						
2-Methylnaphthalene	0.0078 U	0.0085	0.0075 U	0.0075 U	0.0073 U			_			
Acenaphthene	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.0073 U			_		_	
Acenaphthylene	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.021	_		-	_	_	_
Anthracene	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.026			_			_
Benzo[g,h,i]perylene	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.064			_			
	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.17						
Fluoranthene					0.0073 U	-	-	-			-
Fluorene	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.014		-	-			-
Naphthalene	0.0078 U	0.023	0.0075 U	0.0075 U	0.11		-	-			
Phenanthrene	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.18		-	-			
Pyrene Carcinogenic PAHs ⁸ (mg/kg)	0.0078 U	0.0079 U	0.0075 U	0.0075 U	5.25			-			-
	0.007011	0.0070 !!	0.0075 !!	0.0075 !!	0.094		l	Ī	l		
Benzo (a) anthracene (TEF 0.1)	0.0078 U	0.0079 U 0.0079 U	0.0075 U	0.0075 U 0.0075 U	0.11			-			-
Benzo (a) pyrene (TEF 1) Benzo (b) fluoranthene (TEF 0.1)	0.0078 U 0.0078 U	0.0079 U	0.0075 U 0.0075 U	0.0075 U	0.11			-			
Benzo (J,k) fluoranthene (TEF 0.1)	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.036		_	_			
Chrysene (TEF 0.01)	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.093		_	_			
Dibenz (a,h) anthracene (TEF 0.1)	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.017		_	_			
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0078 U	0.0079 U	0.0075 U	0.0075 U	0.060	-	_	-	-	-	
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	0.14		_	-			
Metals ⁹ (mg/kg)				•				•			
Arsenic	12 U	12 U	11 U	11 U		-		-	-	_	
Barium	48	57	33	47				-			_
Cadmium	0.59 U	0.59 U	0.56 U	0.56 U		_		_	_	_	
Chromium	11	11	17	32							
Lead	5.9 U	5.9 U	5.6 U	5.6 U							
						-		-			
Mercury	0.29 U	0.30 U	0.28 U	0.28 U		-		-		-	
Selenium	12 U	12 U	11 U	11 U	-	-	-	-	-	-	-
Silver	1.2 U	1.2 U	1.1 U	1.1 U	-	-	-	-	-	-	-

Boring/Test Pit		UG-MW25D											1W26
Sample Identification ²	UG- MW25D-1- 2	UG-MW25D- 2.5-3.5	UG- MW25D-6- 7	UG-MW25D- 12-13		UG-MW25D- 17-18	UG- MW25D- 18-19	UG- MW25D-24- 25	UG-MW25D- 34-35	UG-MW25D- 42-43	UG- MW25D- 43-44	UG- MW26-0- 1	UG-
Sample Depth (feet bgs)	1 to 2	2.5 to 3.5	6 to 7	12 to 13	13 to 14	17 to 18	18 to 19	24 to 25	34 to 35	42 to 43	43 to 44	0 to 1	2 to 3
		١	١.,		٥.	١.,		Advance	Advance	Advance	Advance		
Soil Type	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Outwash	Outwash	Outwash	Outwash	Fill	Qvi
NWTPH-HCID ³ (mg/kg)	Ī	1	1		1	1	1	1	1	1			1
Gasoline-Range	22 U	24 U		-	-	-	-		-	-	-	49 U	22 U
Diesel-Range	55 U	59 U	-						-		.=-	120 U	55 U
Lube Oil-Range	110 U	120 U	-	-	-	-	-	-	-		-	DET	110 U
NWTPH-Gx ⁴ (mg/kg)	Ī	1	1		1	1	1	1	1	1			1
Gasoline-Range Petroleum Hydrocarbons	-	-	-	-	28 U	28 U	28 U	26 U	26 U	_	-	-	_
NWTPH-Dx ⁵ (mg/kg)	Ī	1	1		1	1	1	1	1	1			1
Diesel-Range Petroleum Hydrocarbons	-	-	-	-	28 U	28 U	28 U	26 U	26 U			150 U	
Lube Oil-Range Petroleum Hydrocarbons	-	-	-	-	56 U	56 U	55 U	52 U	53 U			1,900	<u> </u>
VOCs ⁶ (mg/kg)	0.0000011	ı	1		1		1	ı	ı				ī
Tetrachloroethene (PCE)	0.00092 U	0.00099 U	0.00082 U	0.00070 U	0.00075 U	0.00081 U	0.00084 U	0.00095 U	0.00096 U	0.00091 U	0.00083 U	0.0013 U	0.00070 U
Trichloroethene (TCE)	0.00092 U	0.0012	0.076	3.2	2.3	0.00081 U	0.00084 U	0.0039	0.00096 U	0.0017	0.00083 U	0.0013 U	0.00070 U
(cis) 1,2-Dichloroethene	0.00092 U	0.00099 U	0.00082 U	0.0026	0.0023	0.00081 U	0.00084 U	0.00095 U	0.00096 U	0.00091 U	0.00083 U	0.0013 U	0.00070 U
(trans) 1,2-Dichloroethene	0.00092 U	0.00099 U	0.00082 U	0.00070 U	0.00075 U	0.00081 U	0.00084 U	0.00095 U	0.00096 U	0.00091 U	0.00083 U	0.0013 U	0.00070 U
Vinyl Chloride	0.00092 U	0.00099 U	0.00082 U	0.00070 U	0.00075 U	0.00081 U	0.00084 U	0.00095 U	0.00096 U	0.00091 U	0.00083 U	0.0013 U	0.00070 U
1,1,1-Trichloroethane	0.00092 U	0.00099 U	0.00082 U	0.00070 U	0.00075 U	0.00081 U	0.00084 U	0.00095 U	0.00096 U	0.00091 U	0.00083 U	0.0013 U	0.00070 U
1,1-Dichloroethane	0.00092 U	0.00099 U	0.00082 U	0.0030	0.0023	0.0033	0.00084 U	0.00095 U	0.00096 U	0.00091 U	0.00083 U	0.0013 U	0.00070 U
1,1-Dichloroethene	0.00092 U	0.00099 U	0.00082 U	0.0067	0.0058	0.00081 U	0.00084 U	0.00095 U	0.00096 U	0.00091 U	0.00083 U	0.0013 U	0.00070 U
, , , , , , , , , , , , , , , , , , ,	0.00092 U	0.00099 U					0.00090					0.0013 U	0.00070 U
Benzene	0.0046 U		0.00082 U	0.00070 U	0.00075 U	0.0017		0.00095 U	0.00096 U	0.00091 U	0.00083 U		
2-Butanone (MEK) ⁷	0.0046 U	0.0049 U	0.0041 U	0.0035 U	0.0037 U	0.0040 U	0.0042 U	0.0048 U	0.067	0.0045 U	0.0041 U	0.0063 U	0.0035 U
2-Hexanone ⁷	0.0046 U	0.0049 U	0.0041 U	0.0035 U	0.0037 U	0.0040 U	0.0042 U	0.0048 U	0.011	0.0045 U	0.0041 U	0.0063 U	0.0035 U
Acetone ⁷	0.00092 U	0.0049 U	0.0041 U	0.0035 U	0.0037 U	0.0040 U	0.0043	0.0069	0.20 J	0.0045 U	0.011	0.0063 U	0.0035 U
Carbon Disulfide ⁷		0.00099 U	0.00082 U	0.00070 U	0.00075 U	0.00081 U	0.0038	0.00095 U	0.0050	0.00091 U	0.00083 U	0.0013 U	0.00070 U
Naphthalene	0.00092 U	0.00099 U	0.00082 U	0.00070 U	0.00075 U	0.00081 U	0.00084 U	0.00095 U	0.0026	0.00091 U	0.00083 U	0.0013 U	0.00070 U
PAHs ⁸ (mg/kg)	T.	1	•		1	ı Tır	1	ī	1	•			
1-Methylnaphthalene	0.0074 U	0.0079 U	-	-	-	-	-		0.0071 U		-	0.040 U	0.0073 U
2-Methylnaphthalene	0.0090	0.0079 U	-	-					0.0071 U			0.040 U	0.0073 U
Acenaphthene	0.0074 U	0.0079 U	-	-	-	-	-		0.0071 U			0.040 U	0.0073 U
Acenaphthylene	0.14	0.0079 U	-	-		-	-		0.0071 U			0.040 U	0.0073 U
Anthracene	0.070	0.0079 U	-	_			_		0.0071 U			0.048	0.0073 U
Benzo[g,h,i]perylene	0.13	0.0079 U	-	_			_		0.0071 U			0.069	0.0073 U
Fluoranthene	0.37	0.0079 U	_			_	_		0.0071 U			0.14	0.0073 U
Fluorene	0.0088	0.0079 U	_						0.0071 U			0.040 U	0.0073 U
Naphthalene	0.024	0.0079 U	_	_	_				0.0071 U			0.060	0.0073 U
·	0.090												
Phenanthrene	0.47	0.0079 U	-	-					0.0071 U			0.15	0.0073 U
Pyrene Carcinogenic PAHs ⁸ (mg/kg)	<u> </u>	0.0079 U	_	-					0.0071 U			0.17	0.0073 U
	0.30	0.0070 !!			l		I		0.0074 !!	1		0.077	0.0073 U
Benzo (a) anthracene (TEF 0.1)	0.31	0.0079 U		-					0.0071 U			0.077	
Benzo (a) pyrene (TEF 1)	0.33	0.0079 U 0.0079 U	-	-					0.0071 U 0.0071 U			0.11	0.0073 U 0.0073 U
Benzo (b) fluoranthene (TEF 0.1) Benzo (J,k) fluoranthene (TEF 0.1)	0.080	0.0079 U	-	-					0.0071 U			0.13	0.0073 U
Chrysene (TEF 0.01)	0.22	0.0079 U	_	-					0.0071 U		-	0.044	0.0073 U
Dibenz (a,h) anthracene (TEF 0.1)	0.033	0.0079 U	_						0.0071 U			0.12 0.040 U	0.0073 U
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.12	0.0079 U	_		-				0.0071 U	-		0.040 0	0.0073 U
Total TTEC of cPAHs (detect only)	0.40	0.0079 0 N/A	_						0.00710 N/A			0.034	N/A
Metals 9 (mg/kg)	L	19/7		=				<u></u>	19/71				IN/A
	11 U	40.11							44.11				44.11
Arsenic	97	12 U	-						11 U			15	11 U
Barium		79	-	-	-				36	-		140	45
Cadmium	0.55 U	0.59 U	-	-	-	-	-	-	0.53 U	-	-	0.82	0.55 U
Chromium	36	49	-	-					14			50	37
Lead	22	5.9 U	-	-					5.3 U		-	220	5.5 U
Mercury	0.28 U	0.29 U	-	-					0.26 U			0.30 U	0.27 U
Selenium	11 U	12 U	-						11 U			12 U	11 U
Silver	1.1 U	1.2 U	-	-					1.1 U			1.2 U	1.1 U
							-			-		_	

Boring/Test Pit	UG-MW37							UG-MW37				
Sample Identification ² Sample Depth (feet bgs)		UG-MW37- 1-2 1 to 2	UG-MW37- 7-8 7 to 8	UG-MW37- 9-10 9 to 10	UG-MW37- 11-12 11 to 12	UG-MW37- 13-14 13 to 14	UG-MW37- 14-15 14 to 15	UG-MW37- 15-16 15 to 16	UG-MW37-16- 17 16 to 17	UG-MW37-18- 19 18 to 19	MTCA Method A ULU	
Soil Type		Fill	Qvi	Qvi	Qvi	Qvi	Silt	Silt	Advance Outwash	Advance Outwash	Cleanup Level	Reuse Criteria ¹³
NWTPH-HCID ³ (mg/kg)			_	-							2010.	0
Gasoline-Range	22 U	23 U			-	-					30/100 ¹⁰	30
Diesel-Range	55 U	56 U	-		_	-		-	-	-	2,000	200
Lube Oil-Range	DET	110 U			-	-		-		-	2,000	200
NWTPH-Gx ⁴ (mg/kg)												
Gasoline-Range Petroleum Hydrocarbons	-	-	-	_	-	-	-	-	-	-	30/100 ¹⁰	30
NWTPH-Dx ⁵ (mg/kg)	1	•	1	1	1		1		_	1		
Diesel-Range Petroleum Hydrocarbons	57 U				-	-		-	-	-	2,000	200
Lube Oil-Range Petroleum Hydrocarbons VOCs ⁶ (mg/kg)	520			,					,	-	2,000	200
Tetrachloroethene (PCE)	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	0.05	DET
` '	*					•						
Trichloroethene (TCE) (cis) 1,2-Dichloroethene	0.00078 U 0.00078 U	0.00061 U 0.00061 U	0.00059 U 0.00059 U	0.00056 U 0.00056 U	0.00055 U 0.00055 U	0.00059 U 0.00059 U	0.00058 U 0.00058 U	0.00075 U 0.00075 U	0.0015 0.00055 U	0.017 0.00065 U	0.03 160 ¹¹	DET DET
(trans) 1,2-Dichloroethene	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	1,600 ¹¹	DET
Vinyl Chloride	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	0.67 ¹¹	DET
1,1,1-Trichloroethane	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	2	DET
1,1-Dichloroethane	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	180 ¹¹	NE NE
1,1-Dichloroethene	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	4,000 ¹¹	NE
Benzene	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	0.03	0.03
2-Butanone (MEK) ⁷	0.0039 U	0.0030 U	0.0030 U	0.0028 U	0.0028 U	0.0030 U	0.0029 U	0.0038 U	0.0028 U	0.0032 U	48,000 ¹¹	NE
2-Hexanone ⁷	0.0039 U	0.0030 U	0.0030 U	0.0028 U	0.0028 U	0.0030 U	0.0029 U	0.0038 U	0.0028 U	0.0032 U	NE	NE
Acetone ⁷	0.0039 U	0.0030 U	0.0030 U	0.0028 U	0.0028 U	0.0030 U	0.0029 U	0.0038 U	0.0028 U	0.0032 U	72,000 ¹¹	NE
Carbon Disulfide ⁷	0.00078 U	0.00061 U	0.0025	0.00078	0.00063	0.00075	0.00064	0.00098	0.00055 U	0.00065 U	8,000 ¹¹	NE
Naphthalene	0.00078 U	0.00061 U	0.00059 U	0.00056 U	0.00055 U	0.00059 U	0.00058 U	0.00075 U	0.00055 U	0.00065 U	5	5
PAHs ⁸ (mg/kg)									•			
1-Methylnaphthalene	0.0074 U	0.0075 U	-	_	_	_		_		-	35 ¹¹	NE
2-Methylnaphthalene	0.0074 U	0.0075 U			-	-		-		-	320 ¹¹	NE
Acenaphthene	0.0074 U	0.0075 U			-	-		-		-	4,800 ¹¹	NE
Acenaphthylene	0.0074 U	0.0075 U		-	-	-		-	-		NE	NE
Anthracene	0.0074 U	0.0075 U		-	-	-		-	-	-	24,000 ¹¹	NE
Benzo[g,h,i]perylene	0.026	0.0075 U			-	-				-	NE	NE
Fluoranthene	0.032	0.0075 U			-	-		-		-	3,200 ¹¹	NE
Fluorene	0.0074 U	0.0075 U								-	3,200 ¹¹	NE
Naphthalene	0.0074 U	0.0075 U		-	-	-		-		-	5	5
Phenanthrene	0.019	0.0075 U			-	-		-		-	NE	NE
Pyrene	0.033	0.0075 U			-	-					2,400 ¹¹	NE
Carcinogenic PAHs ⁸ (mg/kg)												
Benzo (a) anthracene (TEF 0.1)	0.018	0.0075 U			-	-		-	-	-		
Benzo (a) pyrene (TEF 1)	0.023	0.0075 U			-	-		-	-	-	MTCA ULU	Reuse Criteria
Benzo (b) fluoranthene (TEF 0.1)	0.027	0.0075 U				-				-	cleanup level for the sum of	for the sum of
Benzo (J,k) fluoranthene (TEF 0.1)	0.0084	0.0075 U 0.0075 U			-	-		-			all cPAHs is	all cPAHs is
Chrysene (TEF 0.01) Dibenz (a,h) anthracene (TEF 0.1)	0.024 0.0074 U	0.0075 U			-			-		-	0.1 mg/kg	0.1 mg/kg
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.014	0.0075 U			-	-		-		-		
Total TTEC of cPAHs (detect only)	0.030	N/A			-				-		0.1	0.1
Metals ⁹ (mg/kg)				<u> </u>					<u> </u>			
Arsenic	12	14						-	-		20	7
Barium	91	59							-		16,000 ¹¹	NE
Cadmium	0.55 U	0.56 U			-			-		-	2.0	1
Chromium	24	45				-			-		2,000 ¹²	48 ¹⁴
Lead	12	5.6 U			-		-		-	-	250	50
Mercury	0.28 U	0.28 U	-					-		-	2.0	0.07
Selenium	11 U	11 U			_			_		-	400 ¹¹	NE
Silver	1.1 U	1.1 U			-	-		-	-	-	400 ¹¹	NE

Notes:

- ¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.
- ² Sample ID = Area number boring/test pit number starting depth of sample [feet bgs] -end depth [feet bgs], Area 1B test pit 1 collected 0-1 feet bgs = 1B-TP1-0-1.
- $^{\rm 3}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.
- $^{\rm 4}$ Ecology-approved method NWTPH-Gx.
- ⁵ Ecology-approved method NWTPH-Dx.
- $^{\rm 6}\,\text{VOCs}$ were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.
- ⁷ This compound is a common laboratory contaminant.
- ⁸ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.
- ⁹ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.
- ¹⁰ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.
- 11 MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.
- ¹² MTCA Method A cleanup level for Trivalent Chromium.
- ¹³ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.
- ¹⁴ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

- = sample not analyzed

Qvi = Ice-contact deposit

mg/kg = milligram per kilogram

N/A = not applicable

MTCA = Model Toxics Control Act

bgs = below ground surface

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result by analytical laboratory.

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

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TABLE 2

SUMMARY OF CHEMICAL ANALYTICAL RESULTS¹ - GROUNDWATER

AREA 1B - TACOMA VACANT

PRIORITY DEVELOPMENT AREA - UNIVERSITY OF WASHINGTON TACOMA TACOMA, WASHINGTON

Boring Identification	UG-MW24	UG-MW25D	UG-MW25S	UG-MW26	UG-MW37		
Sample ID ²	UG-MW24-130715	UG-MW25D-130904	UG-MW25S-130904	UG-MW26-130930	UG-MW37-130930		
Sample Date	7/15/2013	9/4/2013	9/4/2013	9/30/2013	9/30/2013	_	
Approximate Depth to Groundwater (feet btoc) ³	31.33	36.73	2.07	-0.25	1.51		
Approximate Elevation of Groundwater 3 and 4	165.47	165.32	200.53	202.43	198.78		
Top of Well Screen Elevation (feet) 4	132.08	157.64	195.08	195.62	191.78	MTCA	MTCA Method B
Bottom of Well Screen Elevation (feet) 4	117.08	180.64	185.08	164.62	183.78	Method A Groundwater	Indoor Air Screening Levels
Lithology At Well Screen	Advance Outwash	Advance Outwash	Qvi	Qvi	Qvi	Cleanup Level	14
NWTPH-Gx ⁵ (μg/L)							
Gasoline-Range	100 U	100 U	100 U	100 U	100 U	800/1,000 ¹¹	NE
NWTPH-Dx ⁶ (mg/L)							
Diesel-Range	0.26 U	0.26 U	0.26 U	0.26 U	0.26 U	0.5	NE
Lube Oil-Range	0.42 U	0.41 U	0.42 U	0.46	0.55	0.5	NE
VOCs ⁷ (µg/L)							
Trichloroethene (TCE)	0.20 U	0.20 U	290	0.20 U	0.20 U	5	1.5
Tetrachloroethene (PCE)	0.20 U	0.20 U	2.0 U	0.20 U	0.20 U	5	24
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	6.0	0.20 U	0.20 U	16 ¹²	160
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	2.0 U	0.20 U	0.20 U	160 ¹²	110
Vinyl Chloride	0.10 U	0.20 U	2.0 U	0.20 U	0.20 U	0.2	0.35
1,1-Dichloroethane	0.20 U	0.20 U	15	0.20 U	0.20 U	7.7 ¹²	11
1,1-Dichloroethene	0.20 U	0.20 U	12	0.20 U	0.20 U	400 ¹²	130
Benzene	0.20 U	0.20 U	2.2	0.20 U	0.20 U	5	2.4
Acetone ⁸	5.0 U	5.0 U	50 U	5.0 U	5.7	7,200 ¹²	1.40E+07
PAHs ⁹ (µg/L)		•	•			•	•
Naphthalene	0.096 U	0.095 U	0.095 U	0.096 U	0.097 U	160	NE
2-Methylnaphthalene	0.096 U	0.095 U	0.095 U	0.096 U	0.097 U	1.5 ¹²	NE
cPAHs ⁹ (μg/L)							
Benzo (a) anthracene (TEF 0.1)	0.0096 U	0.0095 U	0.0095 U	0.0096 U	0.011		NE
Benzo (a) pyrene (TEF 1)	0.0096 U	0.0095 U	0.0095 U	0.0096 U	0.0097 U		NE
Benzo (b) fluoranthene (TEF 0.1)	0.0096 U	0.0095 U	0.0095 U	0.0096 U	0.012	MTCA ULU cleanup	NE
Benzo (j,k) fluoranthene (TEF 0.1)	0.0096 U	0.0095 U	0.0095 U	0.0096 U	0.0097 U	level for the sum of all cPAHs is 0.1	NE
Chrysene (TEF 0.01)	0.0096 U	0.0095 U	0.0095 U	0.0096 U	0.0097 U	µg/L	NE
Dibenz (a,h) anthracene (TEF 0.1)	0.0096 U	0.0095 U	0.0095 U	0.0096 U	0.0097 U		NE
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0096 U	0.0095 U	0.0095 U	0.0096 U	0.0097 U	1	NE
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	0.0023	0.1	NE
Total Metals ¹⁰ (μg/L)							-
Arsenic	3.3 U	6.2	3.3 U	3.0 U	3.0 U	5	NE
Barium		28 U	49	40	68	3,200 ¹²	NE
Cadmium	4.4 U	4.4 U	4.4 U	4.0 U	4.0 U	5	NE
Chromium	11 U	11 U	11 U	10 U	10 U	50 ¹³	NE
Lead	1.1 U	1.1 U	1.1 U	1.0 U	1.0 U	15	NE
Mercury	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	2	NE
Selenium		5.6 U	5.6 U	5.0 U	5.0 U	80 ¹²	NE
Silver		11 U	11 U	10 U	10 U	80 ¹²	NE
Dissolved Metals ¹⁰ (µg/L)						-	-
Arsenic		5.7	-		-	5	NE

MTCA = Model Toxics Control Act

Qvi = Ice-contact deposit - = Analyte or sample not analyzed N/A = not applicable DCA = dichloroethane mg/L = milligram per liter μg/L = microgram per Liter

 $\mbox{\bf U}$ = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.



 $^{^{1}}$ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e.., a water sample collected from UG-MW24 on July 15, 2013 = UG-MW24-130715).

 $^{^{3}}$ Groundwater level was measured below the top of casing on November 8, 2013.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, elevation 165.15).

 $^{^{\}rm 5}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

⁶ Ecology-approved method NWTPH-Dx.

⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁸ This compound is a common laboratory contaminant.

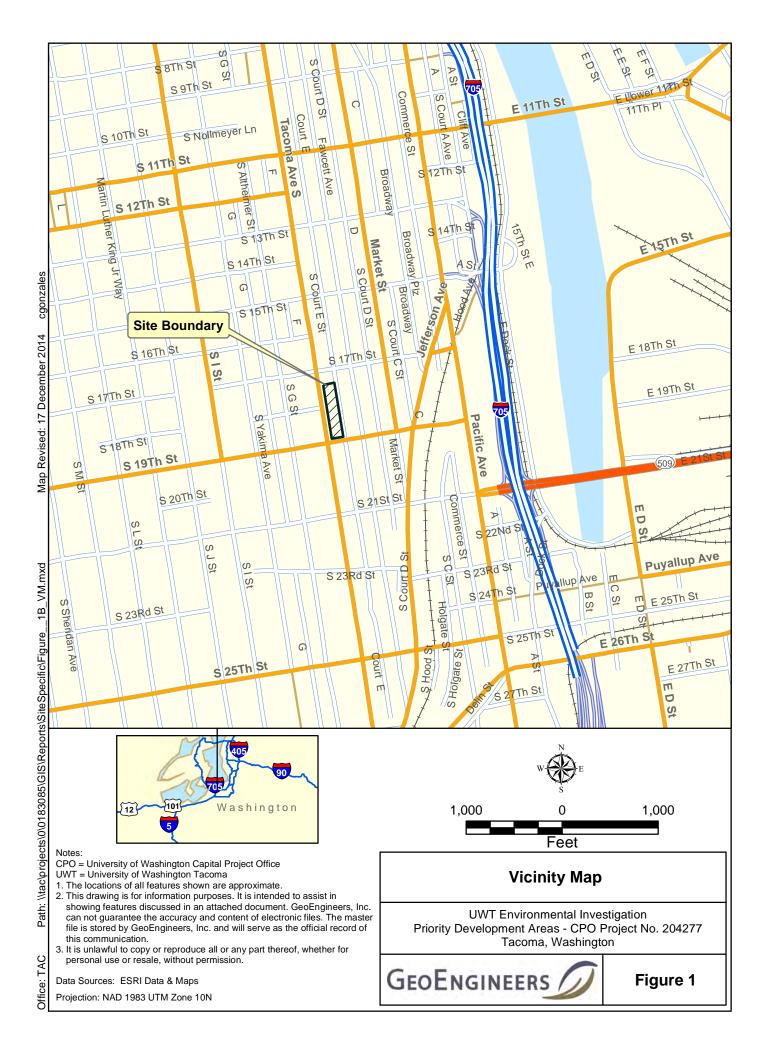
⁹ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.

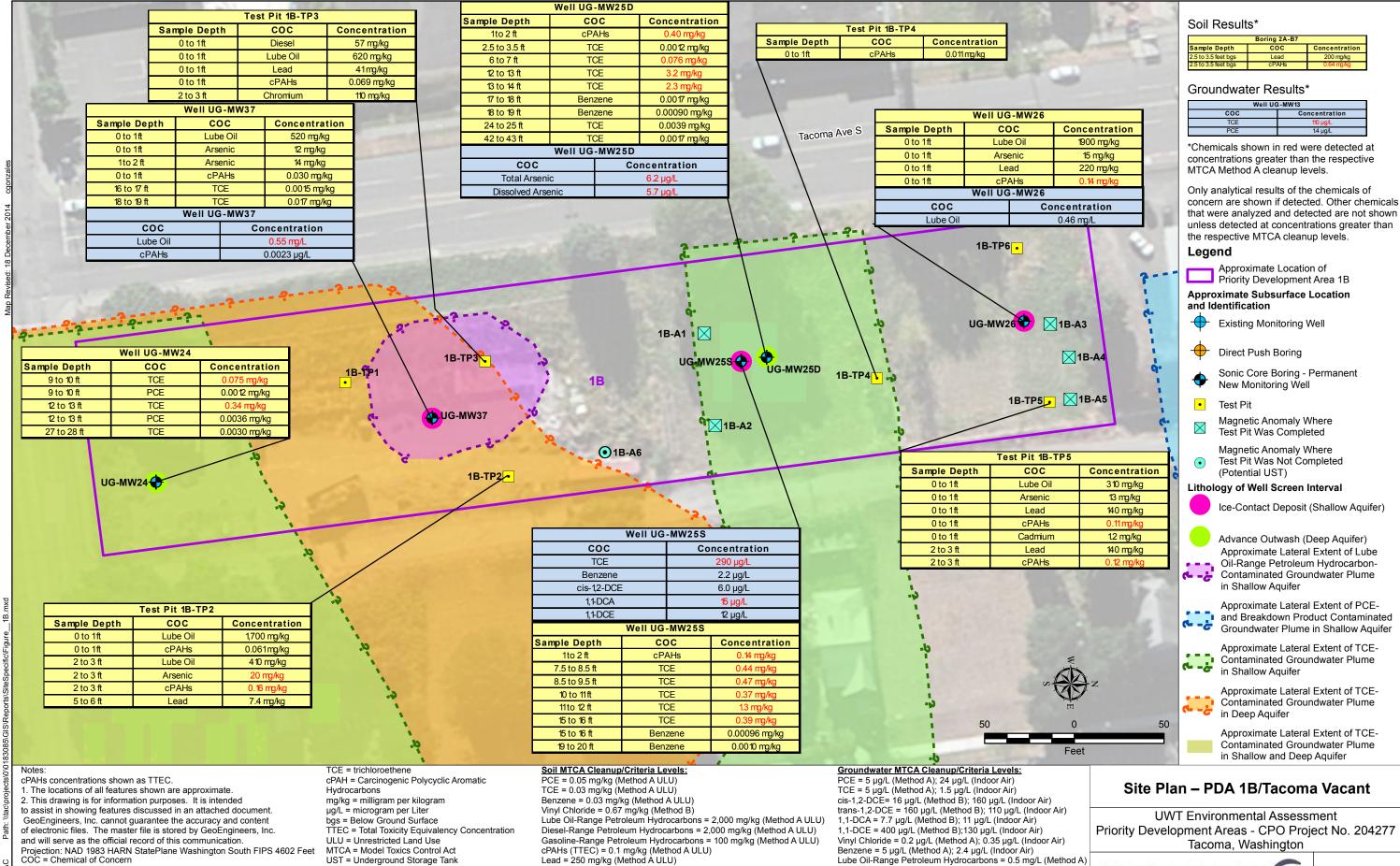
¹¹ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 µg/L if benzene is present and 1,000 µg/L if benzene is not present.

 $^{^{12}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{\}rm 13}$ MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 µg/L.

¹⁴ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





Arsenic = 20 mg/kg (Method A ULU)

Mercury = 2 mg/kg (Method A ULU)

Cadmium = 2 mg/kg (Method A ULÚ)

Arsenic = $5 \mu g/L$ (Method A)

cPAHs= 0.1 μg/L (Method A)

0100

UWT = University of Washington Tacoma

PDA = Priority Development Area

PCE = tetrachloroethene

cis,1,1 DCE = cis1,1 dichlorethene

DCA = dichloroethane

DCE = dichloroethene

Figure 2

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APPENDIX A Report Limitations and Guidelines for Use



APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



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with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

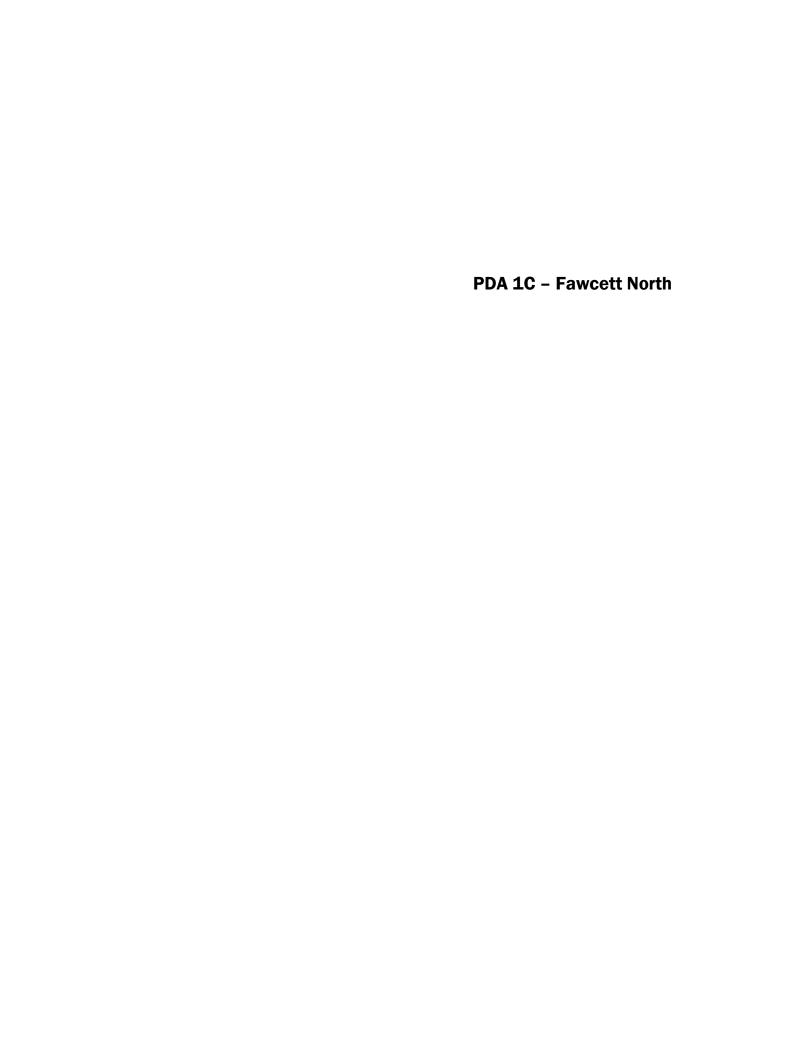
Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 1C Fawcett North Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1702 to 1720 South Fawcett Avenue Tacoma, Washington

for **University of Washington**

December 19, 2014



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Priority Development Area 1C Fawcett North Environmental Subsurface Investigation

UW Capital Project Office Project No. 204277 1702 to 1720 South Fawcett Avenue Tacoma, Washington

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Appendix A. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Fawcett North property (Priority Development Area [PDA] – 1C) located on the UW Tacoma (UWT) campus at 1702 to 1720 South Fawcett Avenue in Tacoma, Washington. The Fawcett North property is herein referred to as the "site." The site was identified as PDA 1C for this project. The site is bound by Court E to the west, South 17th Street to the north, South Fawcett Avenue to the east and a residential property to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site in relation to adjacent properties.

This subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface assessment report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface assessment report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

The site was developed in the early 1900s with various single family residences and associated garages along with three apartment buildings and a store based on GeoEngineers' review of historical documents. Heating permits were generally noted for the former residences located along the west side of South Fawcett Avenue between the late 1960s to the early 1980s. A conversion from oil to natural gas occurred during this time period, possibly indicating that heating oil was used as a source of heat historically. It is unknown if potential heating oil USTs remain on the site as there were no records located within the records search indicating USTs were removed since the early 1960s.

The majority of the buildings were removed in the 1990s when UW purchased the site along South Fawcett Avenue. One building (a single family residence) owned by UW remains on the site.



3.0 CURRENT SITE FEATURES

A single family residence occupies the central portion of the site. The northern and southern portions of the site are currently undeveloped and vegetated with field grass. The site slopes up moderately from east to the west and gently slopes up from the south to north. The elevation varies from approximately 170 feet to 194 feet.

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

The environmental subsurface investigation completed at the site consisted of a magnetic/ground penetrating radar (M/GPR) survey and associated test pits, test pit explorations for soil sampling, soil borings using rotosonic core drilling, monitoring well installation, groundwater development and sampling of new upgradient and on site monitoring wells. The subsurface investigation was completed between June and October 2013.

4.1. Historical Research and Magnetic Anomaly Findings

Historic research results indicated the potential for USTs to be present at the site given the age of the former buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed around the footprint of the existing structure in June 2013.

Two magnetic anomalies were identified near the northern and southern portions of the site. The magnetic anomalies were designated using the following identification nomenclature: 1C-A1 where 1C identifies the PDA and -A1 is the number of the anomaly at the site.

Test pit excavation activities were conducted in areas where USTs may be present based on the magnetic anomalies observed during the surveys. Two test pits were completed in the vicinity of magnetic anomalies 1C-A1 and 1C-A2 on June 26, 2013. Observations from the test pit explorations are discussed in the following list.

- Magnetic Anomaly 1C-A1. Fill material was observed to a depth of approximately 2 feet below ground surface (bgs). One 4-inch diameter metal pipe and other construction debris were observed within the fill material. Native soil was encountered at approximately 2 feet bgs. This magnetic anomaly was likely related to the metal pipe observed within the fill material.
- Magnetic Anomaly 1C-A2. Fill material was observed to a depth of approximately 2 feet bgs. Metal pipe, two metal 5-gallon buckets and construction debris were observed within the fill material. Native soil was encountered at approximately 2 feet bgs. This magnetic anomaly was likely related to the metal debris encountered within the fill material.

4.2. Soil Borings and Test Pits

Subsurface explorations included completing two test pits at the site on June 26, 2013 and advancing one soil boring using rotosonic core drilling methods on September 18, 2013.

The test pits (1C-TP1 and 1C-TP2) ranged in depth between approximately 6 and 7.5 feet bgs and were terminated when native soil was encountered. These test pits were completed separately

from the test pits performed to investigate the magnetic anomalies. The soil boring (UG-MW33) was advanced to 15 feet bgs and was converted into a groundwater monitoring well.

4.3. Groundwater Sampling

Groundwater samples were collected from four permanent monitoring wells and one temporary monitoring well located on and upgradient of the site between June and October 2013. The locations of the wells are shown on Figure 2.

One monitoring well was installed on the site (UG-MW33). Three permanent monitoring wells (UG-MW25S, UG-MW25D and UG-MW26) and one temporary monitoring well (1A-B2) are located upgradient of the site. Monitoring wells UG-MW25S, UG-MW26 and UG-MW33 are screened within the shallow aquifer (ice-contact deposits). Temporary monitoring well 1A-B2 was screened within the fill in the shallow aquifer. Monitoring well UG-MW25D is screened within the deep aquifer (advance outwash).

5.0 SITE GEOLOGY AND HYDROGEOLOGY

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill consists of silt and sand with gravel (silt with sand and gravel and/or sand with silt and gravel) from the ground surface to depths ranging from approximately 1 to 5 feet bgs.

Native soil conditions underlying the fill were observed at each subsurface exploration location consisting of glacially consolidated units (ice-contact deposits) comprised of silty sand to sand with gravel and silt. A unit of brown sandy silt was observed beneath the ice-contact deposits in monitoring wells UG-MW25S and UG-MW25D completed during this investigation. A unit of brown sandy silt with occasional gravel was observed below the ice-contact deposits in boring UG-MW33. Glacial advance outwash was observed beneath the silt unit in monitoring wells UG-MW33, UG-MW25S and UG-MW25D. The advance outwash consisted of sand with gravel with various amounts of silt to silty gravel with sand to the full depth explored.

5.2. Groundwater Conditions

It appears that groundwater conditions observed at the site consist of a shallow aquifer (ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by the silt layer between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams observed in the ice-contact deposits. The hydraulic connection of the sand and gravel seams within the ice-contact deposit unit is unknown in and around the project site. Groundwater within the deep aquifer of the upgradient monitoring well (UG-MW25D) appears to be continuous with interbeds of moist to wet silty sands at depth.

Groundwater elevation of the shallow aquifer ranged between 185 feet from the west to 165 feet to the east side of the site. Groundwater within the deep aquifer generally ranged between



Elevation 160 feet from the west to Elevation 150 feet on the east side of the site based on off-site well elevations.

6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE) and Trichloroethene (TCE) Impacted and Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) were detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA Method B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an offsite facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE/(Cis) 1,2-Dichloroethene (DCE)/Vinyl Chloride screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE, PCE, DCE and vinyl chloride toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples collected from the test pits, soil borings and monitoring well installation were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-TP/B#-start depth-end depth, where A# is the area designation number, TP/B# is the test pit/boring and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 1C-TP1-2-3 was collected in Area 1C from test pit TP1 from 2 to 3 feet bgs).

Soil samples were submitted for chemical analysis based on the following criteria:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered within the ice-contact deposits.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.



The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID (with appropriate follow-up analysis of diesel-range total petroleum hydrocarbons by Ecology-approved method NWTPH-Dx), VOCs by EPA method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum-Range Hydrocarbons

Gasoline-, diesel- and lube-oil range petroleum-range hydrocarbons were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level or the Reuse Criteria in the analyzed soil samples.

6.3.2. VOCs

WITHIN ICE-CONTACT DEPOSITS

PCE was detected at concentrations less than the MTCA Method A ULU cleanup level (0.05 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- 1C-TP2-3-4 (0.0021 mg/kg)
- 1C-TP2-6-7 (0.0074 mg/kg)

PCE was not detected in the remaining analyzed soil samples.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the remaining analyzed soil samples.

WITHIN ADVANCE OUTWASH

VOCs were either not detected or detected at concentrations less than the MTCA Method B criteria in the remaining analyzed soil samples.

6.3.3. PAHs

CPAHs were detected at a total toxicity equivalent concentration (TTEC) greater than the MTCA Method A ULU cleanup level (0.1 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- 1C-TP1-0-1 (0.128 mg/kg)
- UG-MW33-0-1 (0.101 mg/kg)

Other PAHs and cPAHs were either not detected or detected at concentrations less than the respective MTCA Method A ULU and MTCA Method B criteria in the analyzed soil samples.

6.3.4. RCRA Metals

FILL

Arsenic was detected at a concentration (24 mg/kg) greater than the MTCA Method A ULU cleanup level (20 mg/kg) in soil sample 1C-TP1-0-1 collected from the ground surface to 1 foot bgs. Arsenic was also detected at concentrations greater than Reuse Criteria (7 mg/kg), but less than the MTCA Method A ULU cleanup level in soil samples collected from test pit 1C-TP3 and boring

UW-MW33 from the ground surface to depths ranging between 1 and 4 feet bgs. Arsenic was not detected in the remaining analyzed soil samples.

Lead was detected at a concentration greater than the MTCA Method A ULU cleanup level (250 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- 1C-TP1-0-1 (800 mg/kg)
- 1C-TP2-3-4 (750 mg/kg)

Lead was also detected at a concentration (230 mg/kg) greater than Reuse Criteria (50 mg/kg), but less than the MTCA Method A ULU cleanup level in the soil sample collected from UG-MW33 from the ground surface to 1 foot bgs. Lead was either not detected or was detected at concentrations less than the MTCA Method A ULU cleanup level and the Reuse Criteria level in the remaining analyzed soil samples.

Cadmium was detected at a concentration (3.5 mg/kg) greater than the MTCA Method A ULU cleanup level (2 mg/kg) in soil sample 1C-TP1-0-1 collected from the ground surface to 1 foot bgs. Cadmium was either not detected or was detected at concentrations less than the MTCA Method A ULU cleanup level or the Reuse Criteria in the remaining analyzed soil samples.

Mercury was detected at concentrations greater than Reuse Criteria (0.07 mg/kg), but less than the MTCA Method A ULU cleanup level (2 mg/kg) in two soil samples collected from test pit 1C-TP1 at depths ranging between the ground surface and 4 feet bgs. Mercury was not detected in the remaining analyzed soil samples.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, Method B ULU criteria or the Reuse Criteria in the analyzed soil samples.

ICE CONTACT DEPOSITS

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels, Method B ULU criteria, or the Reuse Criteria in the analyzed soil sample.

6.4. Groundwater

Groundwater samples were collected from on site and upgradient groundwater wells for chemical analysis. The groundwater samples were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW33-131002 was collected from monitoring well UG-MW33 on October 2, 2013).

Groundwater samples were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, PAHs by EPA



method 8270DSIM, and total RCRA metals by EPA method 200.8 or 7470A. The chemical analytical data for groundwater are described below and summarized in Table 2.

6.4.1. Petroleum-Range Hydrocarbons

Lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A groundwater cleanup level (0.5 mg/L) in groundwater sample UG-MW26-130930 (0.46 mg/L) collected in upgradient well UG-MW26. Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples.

Gasoline- and diesel-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.4.2. VOCs

SHALLOW AQUIFER

PCE. PCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 μ g/L) but less than the updated MTCA Method B groundwater screening levels protective of indoor air (24 μ g/L) in the upgradient groundwater sample collected from temporary well 1A-B2 (6.5 μ g/L).

TCE. TCE was detected at a concentration (290 $\mu g/L$) greater than the MTCA Method A groundwater cleanup level (5 $\mu g/L$) and the MTCA Method B groundwater screening levels protective of indoor air (1.5 $\mu g/L$) in groundwater sample UG-MW25S-130904 collected from upgradient monitoring well UG-MW25S. TCE was also detected at a concentration less than the MTCA Method A groundwater cleanup level (5 $\mu g/L$) but greater than the updated MTCA Method B groundwater screening levels protective of indoor air (1.5 $\mu g/L$) in groundwater sample collected from upgradient temporary well 1A-B2 (4.8 $\mu g/L$). TCE was not detected in the remaining analyzed groundwater samples.

(Cis) 1,2 Dichloroethene (DCE). Cis-1,2-DCE was detected at a concentration greater than the MTCA Method B groundwater criteria (16 μ g/L) but less than the MTCA Method B groundwater screening levels protective of indoor air (160 μ g/L) in groundwater sample 1A-B2-W (45 μ g/L). It was also detected in monitoring well UG-MW25S at 6.0 μ g/L at a concentration less than the MTCA criteria. Cis-1,2-DCE was not detected in the remaining analyzed groundwater samples.

Vinyl Chloride. Vinyl chloride was detected at a concentration (6.9 μ g/L) greater than MTCA Method A groundwater cleanup level (0.2 μ g/L) and greater than the MTCA Method B groundwater screening levels protective of indoor air (0.35 μ g/L) in groundwater sample collected from the upgradient temporary well 1A-B2 (6.9 μ g/L). Vinyl chloride was not detected in the remaining analyzed groundwater samples.

1,1 Dichloroethane (DCA). 1,1-DCA was detected at a concentration greater than the MTCA Method B groundwater criteria (7.7 μ g/L) and the MTCA Method B groundwater screening levels protective of indoor air (11 μ g/L) in groundwater sample collected from the upgradient well UG-MW25S (15 μ g/L). 1,1-DCA is not a breakdown product of PCE.

Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or MTCA Method B criteria in the analyzed groundwater samples collected within shallow aguifer.

DEEP AQUIFER

VOCs were not detected in the analyzed groundwater sample from monitoring well UG-MW25D screened in the deep aquifer.

6.4.3. PAHs

PAHs were not detected in the analyzed groundwater samples.

6.4.4. Total RCRA Metals

SHALLOW AQUIFER

Metals were either not detected or were detected at concentrations less than the MTCA Method A groundwater cleanup level and/or the MTCA Method B criteria.

DEEP AQUIFER

Total arsenic was detected at concentration greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in the groundwater sample collected from UG-MW25D (6.2 μ g/L). The groundwater sample collected from UG-MW25D was submitted from follow-up chemical analysis of dissolved arsenic. Dissolved arsenic was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in the groundwater sample collected from UG-MW25D (5.7 μ g/L). Arsenic was either not detected or was detected at concentrations less than the MTCA Method A cleanup levels or the Method B criteria in the remaining analyzed groundwater samples. Other total RCRA metals were either not detected or were detected at concentrations less than the MTCA Method A cleanup levels or the Method B criteria in the remaining analyzed groundwater samples.

7.0 CONCLUSIONS

PCE-impacted soil appears to be present on the site and PCE- and TCE-contaminated groundwater was identified in the shallow aquifers based on the results of this investigation. CPAHs- and metals- (arsenic, cadmium, lead, and mercury) contaminated-soil is present in surficial soil.

7.1. Shallow Aquifer

A former dry cleaner operated on the upgradient site (PDA 1A-Upton) from 1961 to the early 1970s. The shallow aquifer is contaminated with PCE. The full extent of PCE in the shallow aquifer is not known, but likely extends onto this site based on PCE-impacted soil present on the northern portion of the site. The elevation of shallow aquifer is 185 feet in this area.

TCE, 1,1-DCA and other solvents were detected in the upgradient soil and groundwater within ice-contact deposits/shallow aquifer in the central portion of PDA 1B-Tacoma Vacant (UG-MW25S). The TCE/1,1-DCA-contaminated groundwater plume may extend onto the southern portion of this site. The source of the TCE/1,1-DCA appears to be from an upgradient source; however, the exact location of the source is unknown.



7.2. Deep Aquifer

Groundwater within the deep aquifer on the site was not sampled as part of this investigation. Groundwater samples were collected from the deep aquifer well UG-MW25D located upgradient of the site. PCE and TCE were not detected in the groundwater samples collected from UG-MW25D. Arsenic-contaminated groundwater was present in the deep aquifer from well UG-MW25D.

7.3. Contaminated and Impacted Soil

Contaminated soil (arsenic, lead and/or cPAHs) is present from ground surface to 1 foot bgs on the southern portion and 4 feet bgs on the northern portion of PDA 1C.

Impacted soil (arsenic, lead, mercury) is present from the ground surface to 1 foot bgs on the southern portion and 4 feet bgs on the northern portion of PDA 1C. The impacted soil is in the same area as the PCE-impacted soil or arsenic, lead and/or cPAHs-contaminated soil.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at the site. GeoEngineers assumes the new building will be 32,000 square feet with a finished floor elevation of 172 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 27,000 tons to excavate PDA 1C to subgrade (Elevation 171 feet). An additional 3,000 tons is estimated to be generated from the footings.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Groundwater is likely contaminated with PCE, TCE and 1,1-DCA.
- Soil is contaminated with chemicals of concern (cPAHs and metals).
- Soil is impacted with chemicals of concern (PCE/TCE/1,1-DCA and metals).

Potential Long-term impacts include:

- Long-term disposal of underslab/perimeter footing drain TCE/PCE/1,1-DCA-contaminated groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE/PCE/1,1-DCA-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections described potential impacts, mitigation measures and estimated costs to design and construction.

9.1. PCE/TCE-Contaminated Groundwater

The presence of the contaminated PCE/TCE/1,1-DCA-contaminated groundwater within the shallow aquifer is anticipated based on the upgradient and downgradient PCE/TCE/1,1-DCA contaminated groundwater. PCE was also detected in the soil in the northern portion of the site. PCE-contaminated groundwater may be encountered during construction on the northern portions of the site. TCE-, and/or 1,1-DCA-contaminated groundwater may be encountered during construction on the southern portion of the site. This also indicates the PCE/TCE/1,1-DCA-contaminated groundwater may be in contact with the west side of the building and present beneath the building. Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE/TCE/1,1-DCA-impacted soil and/or contaminated groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$50,000 to \$100,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE, PCE and 1,1-DCA, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE and 1,1-DCA were detected at a concentrations that exceeds the respective screening levels for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from upgradient monitoring wells screened within the shallow aquifer. PCE/TCE/1,1-DCA-contaminated groundwater in the shallow aquifer may be in contact with the west side of the finished building and present beneath the building.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization and modeling may be necessary to evaluate the vertical and lateral limits of the PCE/TCE/1,1-DCA-impacted soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following construction will add to the cost of construction.



Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site is \$160,000 to \$384,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long-term monitoring is unknown.

Alternatively, the shallow aquifer does not appear to be impacted in the central portion of the site. If the building is located in this area, a vapor mitigation system may not be necessary, but additional investigation is recommended (as described above) to evaluate the lateral extent of the TCE-contaminated groundwater at the site.

Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of Tacoma sanitary sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. An underslab footing drain will likely be required based on the approximate elevation of the groundwater (85 feet). The estimated cost of the underslab footing drain is \$96,000 to \$192,000.

Construction Water Management. PCE/TCE/1,1-DCA-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated that construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting 10 water samples over the course of the project (\$15,000) and two 25,000-gallon storage tanks (\$7,000 each per month).

Approximately 15,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$49,000.

Cross-Contamination. The potential for cross-contamination on the site could occur via two pathways. Cross-contamination may occur laterally between the potential southern TCE/1,1-DCA plume and northern PCE plume if the building drainage system connects both plumes. Cross-contamination may also occur between the shallow and deep aquifers based on the estimated elevation of the silt (175 feet) in the western portion of the building and the elevation of the proposed building.

Additional investigation will be necessary to evaluate the potential for cross-contamination between the two aquifers. This investigation could be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. However, it appears that cross-contamination between the two aquifers is likely not warranted at this site. For budgeting purposes, additional construction cost is estimated to be between \$16,000 and \$96,000 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written health and safety program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance and is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training.

9.2. Soil is Contaminated with Chemicals of Concern

Contaminated soil (metals and cPAHs) and impacted soil (PCE, TCE, 1,1-DCA, metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of metals- and cPAHs-contaminated and PCE-, metals- and cPAHs-impacted soil. The estimated cost of the soil sampling for soil disposal is \$60,000 to \$80,000 based on the mass of soil to be excavated.
- PCE/TCE/1,1-DCA-Impacted and Contaminated Soil. When PCE/TCE/1,1-DCA- and breakdown products are detected in soil, UW EH&S will work with Ecology to obtain a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.
- The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The estimated amount of TCE/1,1-DCA-impacted soil on the southern portion of the site is 3,500 tons. The estimated amount of PCE-impacted soil on the northern portion of the site is 11,500 tons. The estimated amount in the northern portion of the site may be reduced if the



upgradient former dry cleaner (PDA 1A-Upton) is the source and remediated prior to construction activities. The costs may also be reduced if the building is oriented outside the potential PCE- and TCE/1,1-DCA-plume areas.

The estimated costs for transportation and disposal of the PCE/TCE/1,1-DCA-contaminated and impacted soil is \$1,120,000 to \$1,400,000. These costs assume hazardous waste will not be generated during construction.

- Lead- and cPAHs-Contaminated Soil. Lead-, arsenic- and cPAHs-contaminated soil will be disposed at a UW-approved Subtitle D landfill. Soil shall be removed as necessary for construction and Ecology requirements. Metals- and cPAHs-contaminated soil shall be disposed at an UW-approved Subtitle D landfill. Metals- and cPAHs- contaminated soil left in place shall be capped with a building or hardscape as required by Ecology. The estimated cost for transportation and disposal at a RCRA-subtitle D facility is \$60 to \$80 per ton. The estimated amount of cPAHs- and lead-contaminated soil is 5,000 tons. This estimate assumes 2 feet of contaminated soil across the southern portion of the site. The estimated cost for transportation and disposal ranges between \$300,000 and \$400,000.
- **Health and Safety.** As discussed in the "Contaminated Groundwater" section, the law requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs were already itemized in the groundwater section.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 1C – Fawcett North located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

- Ecology, 2009. Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.
- Ecology, 2010. Washington State Department of Ecology. Guidance for Remediation of Petroleum Contaminated Sites. Publication No. 10-09-057. September 2011.
- Ecology, 1994. Washington State Department of Ecology. Natural Background Soil Metals Concentrations in Washington State. Publication No. #94-115, dated October 1994.

- EPA, 2002a. OSWER Draft Guidance for Evaluating the Vapor Intrusion to Indoor Air Pathway from Groundwater and Soils (Subsurface Vapor Intrusion Guidance). EPA530-D-02-004.

 November 2002.
- EPA, 2012b. Memorandum: OEA Recommendations Regarding Trichloroethylene Toxicity in Human Health Risk Assessments. Office of Environmental Assessment, US Environmental Protection Agency, Region 10. 2012.
- EPA, Contained-In Policy, 40 CFR Part 260 et al., Hazardous Remediation Waste Management Requirements, Final Rule, June 6, 1999.
- EPA, Chemical Summary of Perchloroethylene, August 1994 http://www.epa.gov/chemfact/s_perchl.txt
- GeoEngineers, Inc., Priority Development Areas Environmental Assessment Project Sampling and Analysis Plan and Quality Assurance Project Plan. CPO Project 204277, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue. June 14, 2013.
- GeoEngineers, Inc., Sampling and Analysis and Quality Assurance Project Plan Addendum, UWT Environmental Investigation -CPO Project No. 204277 and 204286, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue, Tacoma, Washington dated October 23, 2013.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: A Practical Guideline. January 2007.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: Investigative Approaches for Typical Scenarios (A Supplement to VI-1). January 2007.
- United States Environmental Protection Agency. Conceptual Model Scenarios for Vapor Intrusion Pathway. EPA 530-R10-003. February 24, 2012. http://www.epa.gov/oswer/vaporintrusion/documents/vi-cms-v11final-2-24-2012.pdf
- United States Environmental Protection Agency. TCE Toxicity Factors updated 2011 available online Integrated Risk Information System (IRIS). http://www.epa.gov/iris/subst/0199.htm
- Washington Administrative Code [WAC]. Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160). December 19, 2008.
- Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.



Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 1C - Fawcett North

Priority Development Area - University of Washington Tacoma Tacoma, Washington

Boring/Test Pit	1C-	TP1		1C-TP2		UG-MW33										
															1	
Sample Identification ²	1C-TP1-0-1	1C-TP1-2-3	1C-TP2-0-1	1C-TP2-3-4	1C-TP2-6-7	UG-MW33-0-1	UG-MW33-2-3	UG-MW33-6-7	UG-MW33-8-9	UG-MW33-11-12	UG-MW33-12-12.5	UG-MW33-13-13.5	UG-MW33-13.5-14	UG-MW33-14-15	MTCA Method	
Sample Depth (feet bgs)	0 TO 1	2 TO 3	0 TO 1	3 TO 4	6 TO 7	0 to 1	2 to 3	6 to 7	8 to 9	11 to 12	12 to 12.5	13 to 13.5	13.5 to 14	14 to 15	A ULU	Reuse
Soil Type	Fill	Fill	Fill	Fill	Qvi	Fill	Qvi	Qvi	Qvi	Silt	Outwash	Outwash	Outwash	Outwash	Cleanup Level	Criteria 12
NWTPH-HCID ³ (mg/kg)				•	•		•									
Gasoline-Range	27 U	23 U	21 U	25 U	25 U	25 U	23 U					-		-	30/100 ⁹	30
Diesel-Range	69 U	58 U	53 U	62 U	62 U	63 U	56 U	-	-				_	-	2,000	200
Lube Oil-Range	140 U	120 U	110 U	120 U	130 U	DET	110 U					-		-	2,000	200
NWTPH-Dx 4 (mg/kg)																
Diesel-Range Petroleum Hydrocarbons	_	-	_			47 U	-	_	_			-	_	-	2,000	200
Lube Oil-Range Petroleum Hydrocarbons	-	-	-			190	-							-	2,000	200
VOCs ⁵ (mg/kg)																
Tetrachloroethene (PCE)	0.0015 U	0.0010 U	0.00095 U	0.0021	0.0074	0.00078 U	0.00065 U	0.00065 U	0.00054 U	0.00056 U	0.00058 U	0.00067 U	0.00054 U	0.00062 U	0.05	DET
Trichloroethene (TCE)	0.0015 U	0.0010 U	0.00095 U	0.0010 U	0.0014 U	0.00078 U	0.00065 U	0.00065 U	0.00054 U	0.00056 U	0.00058 U	0.00067 U	0.00054 U	0.00062 U	0.03	DET
(cis) 1,2-Dichloroethene	0.0015 U	0.0010 U	0.00095 U	0.0010 U	0.0014 U	0.00078 U	0.00065 U	0.00065 U	0.00054 U	0.00056 U	0.00058 U	0.00067 U	0.00054 U	0.00062 U	160 ¹⁰	DET
(trans) 1,2-Dichloroethene	0.0015 U	0.0010 U	0.00095 U	0.0010 U	0.0014 U	0.00078 U	0.00065 U	0.00065 U	0.00054 U	0.00056 U	0.00058 U	0.00067 U	0.00054 U	0.00062 U	1,600 ¹⁰	DET
Vinyl Chloride	0.0015 U	0.0010 U	0.00095 U	0.0010 U	0.0014 U	0.00078 U	0.00065 U	0.00065 U	0.00054 U	0.00056 U	0.00058 U	0.00067 U	0.00054 U	0.00062 U	0.67 ¹⁰	DET
Carbon Disulfide ⁶	0.0015 U	0.0010 U	0.00095 U	0.0010 U	0.0014 U	0.00078 U	0.00065 U	0.00065 U	0.00054 U	0.00056 U	0.00058 U	0.00067 U	0.0011	0.00062 U	8,000 ¹⁰	NE
PAHs ⁷ (mg/kg)				•	•		•									
1-Methylnaphthalene	0.036	0.0078 U	0.0071 U	0.011	0.0083 U	0.013	0.0075 U	-			-	-	_	-	35 ¹⁰	NE
2-Methylnaphthalene	0.037	0.0078 U	0.0071 U	0.011	0.0083 U	0.016	0.0075 U	-			-	-	-	-	320 ¹⁰	NE
Acenaphthene	0.0091 U	0.0078 U	0.0071 U	0.0082 U	0.0083 U	0.0083 U	0.0075 U	-			-	-	-		4,800 ¹⁰	NE
Acenaphthylene	0.024	0.0078 U	0.0071 U	0.012	0.0083 U	0.013	0.0075 U					-	-	-	NE	NE
Anthracene	0.029	0.0078 U	0.0071 U	0.031	0.0083 U	0.014	0.0075 U					-	-	-	24,000 ¹⁰	NE
Benzo[g,h,i]perylene	0.069	0.0078 U	0.0071 U	0.038	0.0083 U	0.047	0.0075 U	-			-	-	-	-	NE	NE
Fluoranthene	0.17	0.0078 U	0.0071 U	0.11	0.0083 U	0.12	0.0075 U	-			-	-	-	-	3,200 ¹⁰	NE
Fluorene	0.012	0.0078 U	0.0071 U	0.013	0.0083 U	0.0083 U	0.0075 U				-	-	-	-	3,200 ¹⁰	NE
Naphthalene	0.072	0.0078 U	0.0071 U	0.019	0.0083 U	0.043	0.0075 U					-	-	-	5	5
Phenanthrene	0.13	0.0078 U	0.0071 U	0.093	0.0083 U	0.066	0.0075 U	-			-	-	-	-	NE	NE
Pyrene	0.16	0.0078 U	0.0071 U	0.11	0.0083 U	0.10	0.0075 U					-	-	-	2,400 ¹⁰	NE
cPAHs ⁷ (mg/kg)				•	•		•									
Benzo (a) anthracene (TEF 0.1)	0.10	0.0078 U	0.0071 U	0.053	0.0083 U	0.055	0.0075 U	-			-	-	-	-		
Benzo (a) pyrene (TEF 1)	0.090	0.0078 U	0.0071 U	0.054	0.0083 U	0.077	0.0075 U	-	-	-	-	-	-	-	MTGA	
Benzo (b) fluoranthene (TEF 0.1)	0.14	0.0078 U	0.0071 U	0.064	0.0083 U	0.097	0.0075 U	-	-	-	-	-	-	-	 MTCA ULU cleanup level 	Reuse Criteria
Benzo (J,k) fluoranthene (TEF 0.1)	0.043	0.0078 U	0.0071 U	0.022	0.0083 U	0.029	0.0075 U	-	-	-	-	-	-	-	for the sum of	for the sum of all cPAHs is
Chrysene (TEF 0.01)	0.11	0.0078 U	0.0071 U	0.053	0.0083 U	0.086	0.0075 U	-	-	-	-	-	-	-	all cPAHs is 0.1	0.1 mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.020	0.0078 U	0.0071 U	0.0095	0.0083 U	0.010	0.0075 U	_	-	-	-	-	-	-	mg/kg	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.065	0.0078 U	0.0071 U	0.033	0.0083 U	0.040	0.0075 U	-	-	-	-	-	-	-	1	
Total TTEC of cPAHs (detect only)	0.128	N/A	N/A	0.073	N/A	0.101	N/A			-		-	-	-	0.1	0.1
Metals ⁸ (mg/kg)															_	_
Arsenic	24	12 U	11 U	17	12 U	14	11 U	-	-	-	-	-	-	-	20	7
Barium	680	81	83	440	120	220	72		-	-		-	-	-	16,000 ¹⁰	NE
Cadmium	3.5	0.58 U	0.53 U	0.81	0.62 U	0.76	0.56 U	_	_	-	-	-	-	-	2.0	1
Chromium	64	50	33	60	50	58	46	-	-	-	-	-	-	-	2,000 ¹¹	48 ¹³
Lead	800	10	19	750	6.2 U	230	5.6 U	-	-	-	-	-	-	-	250	50
Mercury	0.72	0.29 U	0.27 U	0.50	0.31 U	0.31 U	0.28 U	-	-	-	-	-	-	-	2.0	0.07 or DET
Selenium	14 U	12 U	11 U	12 U	12 U	13 U	11 U	-	-	-	-	-	-	-	400 ¹⁰	NE
Silver	1.4 U	1.2 U	1.1 U	1.2 U	1.2 U	1.3 U	1.1 U	_	-	-	_	_	-	-	400 ¹⁰	NE
				1				I .	I .		1	1		1		

File No. 0183-085-00 Table 1 | December 19, 2014

Notes:

- $^{\rm 1}$ Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.
- ² Sample ID = Area number boring/test pit number starting depth of sample [feet bgs] -end depth [feet bgs], Area 1C test pit 1 collected 2-3 feet bgs = 1C-TP1-2-3.
- ³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.
- ⁴ Ecology-approved method NWTPH-Dx.
- ⁵ VOCs were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.
- ⁶ This compound is a common laboratory contaminant.
- ⁷ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.
- ⁸ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.
- 9 MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.
- 10 MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.
- ¹¹ MTCA Method A cleanup level for Trivalent Chromium.
- ¹² Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.
- ¹³ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

mg/kg = milligram per kilogram

-- = sample not analyzed bgs = below ground surface N/A = not applicableQvi = Ice-contact deposit DET = Detected greater than laboratory reporting limits

MTCA = Model Toxics Control Act

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

Area 1C - Fawcett North

Priority Development Area - University of Washington Tacoma Tacoma, Washington

Boring Identification	UG-MW25D	UG-MW25S	UG-MW33	UG-MW26	1A-B2			
Sample ID ²	UG-MW25D-130904	UG-MW25S-130904	UG-MW33-131002	UG-MW26-130930	1A-B2-W			
Sample Date	9/4/2013	9/4/2013	10/2/2013	9/30/2013	6/13/2013]		
Approximate Depth to Groundwater (feet btoc) ³	36.73	2.07	6.61	-0.25	26			
Approximate Elevation of Groundwater ^{3 and 4}	165.32	200.53	176.96	202.43	194			
Top of Well Screen Elevation (feet) 4	157.64	195.08	177.41	196	196			
Bottom of Well Screen Elevation (feet) 4	180.64	185.08	172.41	186	191	MTCA		
Lithology At Well Screen	Advance Outwash	Qvi	Qvi	Qvi	Fill	Method A Groundwater	MTCA Method B Air	
Chemical						Cleanup Level	Screening Levels ¹³	
NWTPH-Gx ³ (µg/L)								
Gasoline-Range	100 U	100 U	100 U	100 U	100 U	800/1,000 ¹⁰	NE	
NWTPH-Dx ⁶ (mg/L)								
Diesel-Range	0.26 U	0.26 U	0.27 U	0.26 U	0.26 U	0.5	NE	
Lube Oil-Range	0.41 U	0.42 U	0.43 U	0.46	0.42 U	0.5	NE	
VOCs' (µg/L)								
Trichloroethene (TCE)	0.20 U	290	0.20 U	0.20 U	4.8	5	1.5	
Tetrachloroethene (PCE)	0.20 U	2.0 U	0.20 U	0.20 U	6.5	5	24	
(cis) 1,2-Dichloroethene (DCE)	0.20 U	6.0	0.20 U	0.20 U	45	16 ¹¹	160	
(trans) 1,2-DCE	0.20 U	2.0 U	0.20 U	0.20 U	2.9	160 ¹¹	110	
Vinyl Chloride	0.20 U	2.0 U	0.20 U	0.20 U	6.9	0.2	0.35	
1,1-Dichloroethane (DCA)	0.20 U	15	0.20 U	0.20 U	0.20 U	7.7 ¹¹	11	
1,1-DCE	0.20 U	12	0.20 U	0.20 U	0.20 U	400 ¹¹	130	
Benzene	0.20 U	2.2	0.20 U	0.20 U	0.20 U	5	2.4	
cPAHs ⁸ (µg/L)		•		•				
Benzo (a) anthracene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U	0.0096 U	0.0098 U		NE	
Benzo (a) pyrene (TEF 1)	0.0095 U	0.0095 U	0.010 U	0.0096 U	0.0098 U	1	NE	
Benzo (b) fluoranthene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U	0.0096 U	0.0098 U	1	NE	
Benzo (j,k) fluoranthene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U	0.0096 U	0.0098 U	MTCA ULU cleanup level for the	NE	
Chrysene (TEF 0.01)	0.0095 U	0.0095 U	0.010 U	0.0096 U	0.0098 U	sum of all cPAHs is 0.1 μg/L	NE	
Dibenz (a,h) anthracene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U	0.0096 U	0.0098 U	1	NE	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U	0.0096 U	0.0098 U	1	NE	
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	N/A	0.1	NE	
Metals ⁹ (µg/L)	·	· · · · · · · · · · · · · · · · · · ·	·	,	· ·			
Arsenic	6.2	3.3 U	3.3 U	0.20 U		5	NE	
Barium	28 U	49	54			NE NE	NE NE	
Cadmium	4.4 U	4.4 U	4.4 U	4.0 U		16 ¹¹	NE NE	
Chromium	11 U	11 U	11 U	11 U	-	50 ¹²	NE NE	
Lead	1.1 U	1.1 U	1.1 U	1.1 U		15	NE NE	
Mercury	0.50 U	0.50 U	0.50 U	0.50 U		2	NE NE	
Selenium	5.6 U	5.6 U	5.6 U	0.50 0		80 ¹¹	NE NE	
Silver						80 ¹¹	NE NE	
Olivei	11 U	11 U	11 U	-	-	~~	INC	



Boring Identification	UG-MW25D	UG-MW25S	UG-MW33	UG-MW26	1A-B2		
Sample ID ²	UG-MW25D-130904	UG-MW25S-130904	UG-MW33-131002	UG-MW26-130930	1A-B2-W		
Sample Date	9/4/2013	9/4/2013	10/2/2013	9/30/2013	6/13/2013		
Approximate Depth to Groundwater	36.73	2.07	6.61	-0.25	26		
(feet btoc) ³	56.75	2.0.	5.61	0.20			
Approximate Elevation of	165.32	200.53	176.96	202.43	194		
Groundwater ^{3 and 4}	103.32	200.33	170.90	202.43	194		
Top of Well Screen Elevation (feet) 4	157.64	195.08	177.41	196	196		
Bottom of Well Screen Elevation (feet) 4	180.64	185.08	172.41	186	191	MTCA	
Lithology At Well Screen	Advance Outwash	Qvi	Qvi	Qvi	Fill	Method A Groundwater	MTCA Method B Air
Chemical						Cleanup Level	Screening Levels ¹³
10							
Dissolved Metals ¹⁰ (µg/L)							
Dissolved Metals ¹⁰ (μg/L) Arsenic	5.7	-	-	-	4.3	5	NE
<u> </u>	5.7 	- -		-	4.3 4.0 U	5 5	NE NE
Arsenic						5 5 50 ¹²	
Arsenic Cadmium					4.0 U	J	NE

Notes:

MTCA = Model Toxics Control Act

-- = Analyte or sample not analyzed

Qvi = Ice-contact deposit

Dichloroethene = DCE

μg/L = microgram per Liter

DET = Detected greater than laboratory reporting limits

Dichloroethane = DCA

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

¹ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e., a water sample collected from UG-MW24 on July 15, 2013 = UG-MW24-130715).

 $^{^{\}rm 3}$ Groundwater level was measured below the top of casing on November 8, 2013.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

⁵ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

⁶ Ecology-approved method NWTPH-Dx.

⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁸ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.

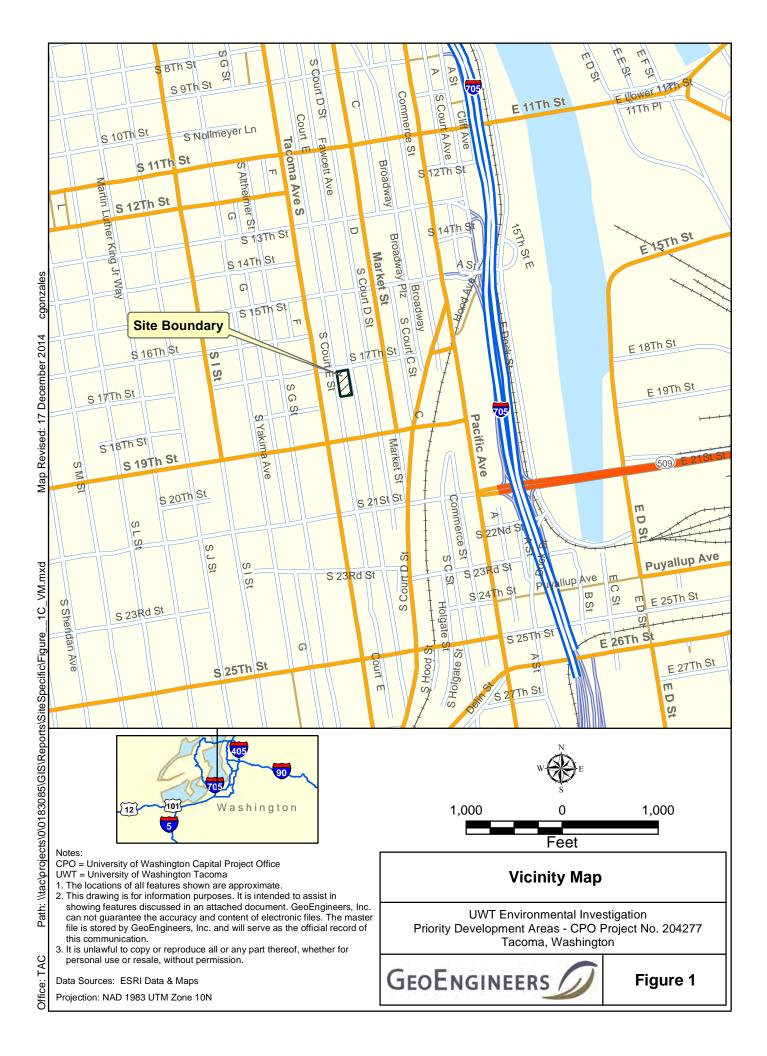
⁹ Metals analyzed by EPA 200.8 or 7470A method.

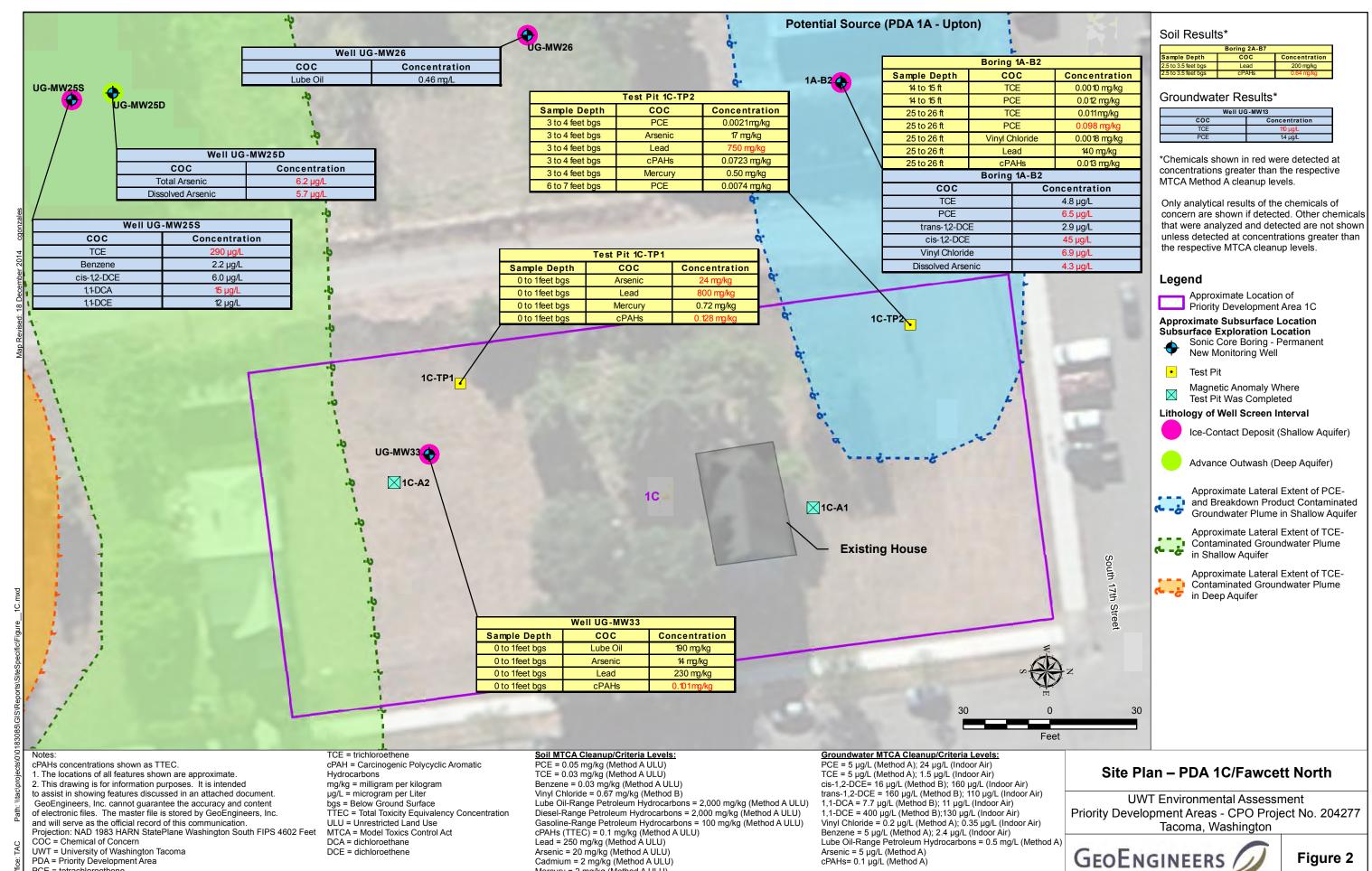
 $^{^{10}}$ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.

 $^{^{11}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{12}}$ MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 μ g/L.

¹³ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





Cadmium = 2 mg/kg (Method A ULU)

Mercury = 2 mg/kg (Method A ULU)

Arsenic = $5 \mu g/L$ (Method A)

cPAHs= 0.1 µg/L (Method A)

DCE = dichloroethene

PDA = Priority Development Area

PCE = tetrachloroethene

Figure 2

APPENDIX AReport Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



December 19, 2014 | Page A-1

with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 1D Fawcett South Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1730 to 1754 South Fawcett Avenue Tacoma, Washington

for **University of Washington**

December 19, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Priority Development Area 1D Fawcett South Environmental Subsurface Investigation

UW Capital Project Office Project No. 204277 1730 to 1754 South Fawcett Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

Prepared for:

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APPENDICES

Appendix A. Report Limitations and Guidelines for Use



1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Fawcett South property (Priority Development Area [PDA] – 1D) located on the UW Tacoma (UWT) campus at 1730 to 1754 South Fawcett Avenue in Tacoma, Washington. The Fawcett South property is herein referred to as the "site." The site was identified as PDA 1D for this project. The site is bound by Court E to the west, a residential property to the north, South Fawcett Avenue to the east and a former granite and marble supply company to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface assessment report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface assessment report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

The site was developed in the early 1900s with various single family residences and associated garages along with three apartment buildings and a store based, on our review of the historical documents. Since at least 1953, several businesses have occupied the building located on the northwest corner of Fawcett Avenue and South 19th Street, including an industrial refrigeration company, a trucking company, and a marble supply company. The northwest corner property is not owned by the UW. Storage and operations associated with the former marble supply company lot extend onto the UW-owned parcel.

Heating permits were generally noted for the former residences located along the west side of South Fawcett Avenue between the late 1960s to the early 1980s. A conversion from oil to natural gas occurred during this time period, possibly indicating that heating oil was historically used as the source of heat. It is unknown if potential heating oil underground storage tanks (USTs) were removed from the site as there were no records located within the records search indicating any USTs were removed since the early 1960s.

The majority of the buildings were removed in the 1990s when UW purchased the properties along South Fawcett Avenue.



3.0 CURRENT SITE FEATURES

The majority of the site is currently undeveloped and vegetated with trees and field grass. Topography slopes from Court E on the west to South Fawcett Avenue on the east of the site with the elevation varying as much as 20 feet in elevation. The southern portion of the site is unpaved and generally at the same elevation as Fawcett Avenue. Storage material (granite slabs) was observed on the southern portion of the site related to encroachment from current operations on the adjacent property to the south. The adjacent property to the south is not owned by UW.

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

The environmental subsurface investigation completed at the site consisted of a magnetic/ground penetrating radar (M/GPR) survey, test pit explorations, direct-push soil borings, soil borings using rotosonic core drilling, monitoring well installation, groundwater development and sampling of new upgradient and on-site monitoring wells. The subsurface investigation was completed between June and September 2013.

4.1. Historical Research and Magnetic Anomaly Findings

Historic research results indicated the potential for USTs to be present at the site given the age of the former buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the majority of the permit records. The M/GPR survey was conducted within PDA 1D in June 2013.

Five magnetic anomalies were identified near the northern and southern portions of the site. The magnetic anomalies were designated using the following identification nomenclature: 1C-A1 where 1C identifies the PDA and -A1 is the number of the anomaly at the site.

Test pit excavation activities were conducted in areas where USTs may be present based on the magnetic anomalies observed during the surveys. Four test pits were completed in the vicinity of magnetic anomalies 1D-A1 through 1D-A4. Magnetic anomaly 1D-A5 was not investigated because it was located near a former residence. Test pits were only completed in the vicinity of magnetic anomalies located near former commercial buildings or apartments where the UST are expected to be larger and take more resources to remove if encountered during construction than a residential UST.

Observations from the test pit explorations are discussed further below.

- Magnetic Anomaly 1D-A1. Fill material was observed to a depth of approximately 2.5 feet below ground surface (bgs). Two approximately 1.5-inch-diameter metal pipes were observed oriented east to west between 1 and 2 feet bgs. Various construction debris was observed to depths of approximately 2.5 feet bgs. Native soil was encountered at approximately 2.5 feet bgs. The magnetic anomaly identified was likely related to the metal pipes encountered in the sidewall of the test pit exploration. The metal pipes may represent fill or vent pipes associated with a former UST.
- Magnetic Anomaly 1D-A2. Fill material was observed including various metal debris (chicken wire, choker cable), tire and other construction debris to a depth of approximately 2.5 feet bgs. Native soil was encountered at approximately 2.5 feet bgs. The magnetic anomaly identified was likely related to the metal debris encountered within the fill material.



- Magnetic Anomaly 1D-A3. Fill material with an approximately 4-inch-diameter metal pipe was observed oriented east to west at a depth of 1 foot bgs. Also, a 5-gallon-metal bucket was observed. Native soil was encountered at approximately 2 feet bgs. The magnetic anomaly identified was likely related to the metal pipe and bucket encountered during the test pit exploration.
- Magnetic Anomaly 1D-B4. Fill material was observed at a depth of 1 foot bgs that included an approximately 4-inch-diameter metal pipe oriented in an east to west direction. A concrete slab was observed at 0.5 feet bgs and miscellaneous construction debris was observed to approximately 2 feet bgs. Native soil was encountered at approximately 2 feet bgs. The magnetic anomaly identified was likely related to the metal pipe observed in the test pit exploration.

4.2. Soil Borings and Test Pits

Subsurface explorations included completing two direct-push soil borings on June 14, 2013, three test pits at the site between June 24 and 25, 2013, and advancing two soil borings using rotosonic core drilling methods on September 18, 2013.

The direct-push borings (1D-B1 and 1D-B2) ranged in depth from 7 to 7.5 feet bgs and were terminated when practical refusal was encountered. The test pits (1D-TP1 and 1C-TP3) ranged in depth between approximately 5 and 6 feet bgs and were terminated when native soil was encountered. Rotosonic soil borings (UG-MW35 and UG-MW36) were advanced to depths ranging from 14 to 20 feet bgs and were converted into groundwater monitoring wells.

4.3. Groundwater Sampling

Groundwater samples were collected from two monitoring wells at the site (UG-MW35 and UG-MW36), three upgradient off site monitoring wells (UG-MW25S, UG-MW25D and UG-MW37) and one downgradient monitoring well (UG-MW32) between July 2013 and January 2014. Monitoring wells UG-MW25S, UG-MW32, UG-MW35, UG-MW36 and UG-MW37 are screened within the shallow aquifer (ice-contact deposits), while UG-MW25D is screened within the deep aquifer (advance outwash).

5.0 SITE GEOLOGY AND HYDROGEOLOGY

5.1. Soil Conditions

Subsurface conditions consist of fill, underlain by ice-contact deposits, silt layer and advance outwash. The fill consisted of silt and sand with gravel (silt with sand and gravel and/or sand with silt and gravel) from the ground surface to depths ranging from approximately 1.5 to 5.5 feet bgs.

Native soil conditions underlying the fill were observed at each subsurface exploration location consisting of glacially consolidated units (ice-contact deposits) comprised of silty sand to sand with gravel and silt.

A unit of brown silty sand with gravel was observed beneath the ice-contact deposits in the monitoring well UG-MW35 and UG-MW36 completed during this investigation at approximately 13 to 14.5 feet bgs.

Glacial advance outwash was observed beneath the silt at UG-MW35 and UG-MW36. The advance outwash consisted of sand with gravel with various amounts of silt to silty gravel with sand to the full depths explored.



5.2. Groundwater Conditions

It appears that groundwater conditions observed at the site consist of a shallow aquifer (ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by a silt layer with gravel located between the ice-contact deposits and advance outwash in UG-MW35 and UG-MW36.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams observed in the ice-contact deposits. The hydraulic connection of the sand and gravel seams within the ice-contact deposit unit is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet silty sands and slit at depth.

Groundwater flows to the east down the hillside with a steep gradient. The elevation of groundwater in the shallow aquifer ranged from approximately 220.53 to 195.78 feet in the off site upgradient monitoring wells (UG-MW25S and UG-MW37). The elevation of the groundwater in the shallow aquifer ranged from approximately 173.21 to 172.02 feet in the on-site monitoring wells (UG-MW35 and UG-MW36). The elevation of the downgradient well (UG-MW32) was approximately 152.97 feet.

The elevation of the groundwater in the deep aquifer within the upgradient monitoring well (UG-MW25D) was approximately 165.32 feet.

6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE) and Trichloroethene (TCE) impacted and contaminated soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) were detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA Method B screening level.
- Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated



Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels -Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, polycyclic aromatic hydrocarbons (PAHs) and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE/1,1-dichloroethane (DCA) screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE, PCE and 1,1-DCA toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."



6.3. Soil

The soil samples collected from the subsurface explorations were identified using the following identification system: A#-TP/B#-start depth-end depth, where A# is the area designation number, TP/B# is the test pit/boring and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 1D-B1-6-7 was collected in PDA 1D from boring 1 from 6 to 7 feet bgs).

Soil samples were submitted for chemical analysis based on the following criteria:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered within the ice-contact deposits.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID (with appropriate follow-up analysis of diesel range total petroleum hydrocarbons by Ecology-approved method NWTPH-Dx), VOCs by EPA method 8260C, PAHs by EPA method 8270DSIM, Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series and polychlorinated biphenyls (PCBs) by EPA method 8082A.

6.3.1. Petroleum Hydrocarbons

FILL

Lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A ULU cleanup level but greater than the Reuse Criteria in the following soil samples with the detected concentrations identified in parentheses.

- 1D-TP1-01 (280 mg/kg)
- 1D-TP3-0-1 (370 mg/kg)

Lube oil-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level and the Reuse Criteria in the remaining analyzed soil samples. Gasoline-range and diesel-range petroleum hydrocarbons were either not detected or detected at concentrations less than the MTCA Method A ULU cleanup level and the Reuse Criteria in the analyzed soil samples.

ICE-CONTACT DEPOSITS AND ADVANCE OUTWASH

Gasoline-, diesel, and lube oil-range petroleum hydrocarbons were not detected in the analyzed soil samples collected in the ice-contact deposits. Soil samples collected in the advance outwash were not submitted for chemical analysis of petroleum hydrocarbons.



6.3.2. VOCs

FILL

VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels in the analyzed soil samples collected within fill material.

ICE-CONTACT DEPOSITS

TCE was detected at a concentration less than the MTCA Method A ULU cleanup level (0.03 mg/kg) in soil sample 1D-B1-6-7 (0.0041 mg/kg). TCE was not detected in the remaining analyzed soil samples collected within ice-contact deposits.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B ULU criteria in the remaining analyzed soil samples.

ADVANCE OUTWASH

TCE was detected at concentrations less than the MTCA Method A ULU cleanup levels in five soil samples collected from 13 to 19 feet bgs in UG-MW35 and UG-MW36. TCE was not detected in the remaining analyzed soil samples collected within advance outwash.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples collected within advance outwash.

6.3.3. PAHs

FILL

CPAHs were detected at a total toxicity equivalent concentration (TTEC) equivalent to the MTCA Method A ULU cleanup level (0.1 mg/kg) in soil sample 1D-TP3-0-1 (0.10 mg/kg). CPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level in the remaining analyzed soil samples.

PAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Reuse Criteria in the analyzed soil samples.

ICE-CONTACT DEPOSITS AND ADVANCE OUTWASH

PAHs and cPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Reuse Criteria in the analyzed soil samples. No soil samples collected within the advance outwash layer were analyzed for cPAHs and PAHs.

6.3.4. RCRA Metals

FILL

Lead was detected at a concentration equal to or greater than the MTCA Method A ULU cleanup level (250 mg/kg) in soil samples with the detected concentrations identified in parenthesis.

- 1D-TP2-0-1 (280 mg/kg)
- 1C-TP3-0-1 (950 mg/kg)
- 1D-TP3-2-3 (250 mg/kg)



- UG-MW36-0-1 (290 mg/kg)
- UG-MW36-1-3 (390 mg/kg)

Lead was detected at concentrations greater than the Reuse Criteria (50 mg/kg) but less than the MTCA Method A ULU cleanup level in soil samples collected from the ground surface to 2 feet bgs in boring UG-MW35 and test pit 1D-TP1. Lead was either not detected or was detected at concentrations less than the MTCA Method A ULU cleanup level and Reuse Criteria in the remaining analyzed soil samples.

Cadmium was detected at concentrations less than the MTCA Method A cleanup level (2 mg/kg), but equal to or greater than the Reuse Criteria in two soil samples collected from the ground surface to 1 foot bgs in test pits 1D-TP2 and 1D-TP3. Cadmium was either not detected or was detected at concentrations less than the Reuse Criteria in the remaining analyzed soil samples.

Mercury was detected at concentrations greater than the Reuse Criteria (0.07 mg/kg), but less than the MTCA Method A ULU cleanup level (2 mg/kg) four soil samples collected from borings/test pits 1D-TP2, 1D-TP3 and UG-MW35 from the ground surface to depths ranging between 1 and 3 feet bgs. Mercury was not detected in the remaining analyzed soil samples.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels Reuse Criteria in the remaining analyzed soil samples.

ICE-CONTACT DEPOSITS

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels and Reuse Criteria in the remaining analyzed soil samples. No soil samples collected in the advance outwash layer were analyzed for RCRA metals.

6.4. Groundwater

Groundwater samples were collected for chemical analysis from two on-site monitoring wells (UG-MW35 and UG-MW36) and from four off site monitoring wells (UG-MW25S, UG-MW25D, UG-MW32 and UG-MW37). The groundwater samples collected from the wells were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW35-140122 was collected from monitoring well UG-MW35 on January 22, 2014).

The groundwater samples collected from UG-MW25S, UG-MW25D, UG-MW32 and UG-MW37 were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, PAHs by EPA method 8270DSIM and Total RCRA metals by EPA method 200.8 or 7470A. The groundwater samples from UG-MW35 and UG-MW36 were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx and VOCs by EPA method 8260C due to limited water volume within the wells. The chemical analytical data for groundwater are described below and summarized in Table 2 and Figure 2.



6.4.1. Petroleum Hydrocarbons

SHALLOW AQUIFER

Lube oil-range petroleum hydrocarbons were detected at a concentration greater than the MTCA Method A groundwater cleanup level (0.5 milligram per liter [mg/l]) in groundwater sample UG-MW37-130930 collected from upgradient monitoring well UG-MW37 (0.55 mg/L). Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples collected from the shallow aquifer.

Gasoline- and diesel-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

DEEP AQUIFER

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.4.2. VOCs

SHALLOW AQUIFER

TCE. TCE was detected at a concentration of 290 micrograms per liter (μ g/L) in upgradient groundwater sample UG-MW25S-130904. TCE was also detected at a concentration of 39 μ g/L in downgradient sample UG-MW32-131003. These detected concentrations of TCE are greater than the MTCA Method A groundwater cleanup level (5 μ g/L) and greater than the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L).

TCE was detected in the shallow aquifer wells (UG-MW35) at a concentration (0.24 μ g/L) less than the MTCA Method A groundwater cleanup level (5 μ g/L) and the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L).

TCE was either not detected in the remaining analyzed groundwater samples.

Miscellaneous Solvents. 1,1-dichloroethane (DCA) was detected in groundwater samples collected from upgradient well UG-MW25S and downgradient well UG-MW32. UG-MW32 is located directly downgradient of UG-MW25S.

1,1-DCA was detected at a concentration greater than the respective MTCA Method B Groundwater Criteria (7.7 μ g/L) and the MTCA Method B groundwater screening level protective of indoor air (11 μ g/L) in upgradient well UG-MW25S (15 μ g/L). 1,1-DCA was detected at a concentration less than the MTCA Method B Groundwater Criteria (7.7 μ g/L) and the MTCA Method B groundwater screening level protective of indoor air (11 μ g/L) in downgradient well UG-MW32 (0.21 μ g/L).

Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or MTCA Method B criteria in the remaining analyzed groundwater samples.

DEEP AQUIFER

VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or MTCA Method B criteria in the groundwater samples collected from upgradient monitoring wells UG-MW24 and UG-MW25D.



6.4.3. PAHs

PAHs and cPAHs were not detected in the analyzed groundwater samples.

6.4.4. RCRA Metals

Total arsenic was detected at a concentration (6.2 μ g/L) greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in the groundwater sample UG-MW25D-130904 from upgradient monitoring well UG-MW25D. This sample was then submitted for follow-up chemical analysis of dissolved arsenic, with a resulting concentration of 5.7 μ g/L.

Total RCRA metals were either not detected or were detected at concentrations less than the MTCA Method A cleanup levels or the Method B criteria in the remaining analyzed groundwater samples.

7.0 CONCLUSIONS

7.1. Groundwater

Three areas within Area 1D may potentially contain TCE and/or 1,1-DCA-contaminated groundwater based on the on-site soil containing TCE and TCE detected in off site wells. The three areas consist of the following:

- Shallow Aquifer Northern Portion of Site. 1,1-DCA was detected in groundwater samples collected from upgradient well UG-MW25S and downgradient well UG-MW32. 1,1-DCA was not detected in other monitoring wells in the area. TCE-contaminated groundwater was also detected in UG-MW25S and UG-MW32. 1,1-DCA may be an indicator chemical of TCE-contaminated groundwater being present on the northern portion of the site. The 1,1-DCA detected in both wells may be from the same upgradient source and the groundwater plume may extend across the northern portion of the site.
- Shallow Aquifer Southern Portion of the Site. TCE-impacted soil was detected on the southern portion of the site in boring 1D-B1. The TCE-impacted soil is an indicator that groundwater may also be contaminated on the southern portion of the site. TCE-impacted groundwater (concentration at 0.24 μg/L) was detected in on-site well UG-MW35 indicating this may be the northern edge of an areawide TCE groundwater plume.
- Deep Aquifer Entire Site. TCE was detected in soil samples collected within the advance outwash in UG-MW35 and UG-MW36 located on the northern and southern portion of the site. The TCE-impacted soil is an indicator that groundwater may also be contaminated.

The TCE appears to originate from an upgradient source. The identified historical property uses at the site are unlikely to be the source of TCE and PCE contamination based on information reviewed to date. However, the actual source is unknown at the time of this report. Additional investigation is necessary to further define the extent of the potential TCE and 1,1-DCA groundwater plumes.

7.2. Soil

Lead-, and/or cPAHs-contaminated soil was present in soil from the ground surface to 2 feet bgs on the southern portion and 3 feet bgs on the northern portion of PDA 1D. Petroleum-, metals- and cPAHs-impacted soil is present from the ground surface to 3 feet bgs on the remaining portions of PDA 1D. In general, soil in the northern two-thirds of the site is contaminated or impacted.



8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at PDA 1D. GeoEngineers assumes the new building will be 32,000 square feet with a finished floor elevation of 168 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 28,000 tons to excavate PDA 1D to subgrade (Elevation 167 feet). An additional 3,000 tons is estimated to be generated from the footings.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Groundwater may be contaminated with TCE and 1,1-DCE.
- Soil is contaminated with chemicals of concern (metals and cPAHs).
- Soil is impacted with chemicals of concern (TCE, metals and cPAHs).

Potential long-term impacts include:

- Long-term disposal of underslab/perimeter footing drain PCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE-contaminated or TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections describe potential impacts, mitigation measures and estimated costs to design and construction.

9.1. TCE and 1,1-DCA-Contaminated Groundwater

TCE and **1,1-DCA-Contaminated Groundwater.** TCE- and **1,1-DCA-contaminated groundwater** is present upgradient and/or downgradient of the site. TCE and **1,1-DCA** may be present on the site and may be encountered during construction along the west side of the site. TCE- and **1,1-DCA-contaminated** groundwater may become in contact with the west side and beneath of the proposed building.

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$50,000 to \$100,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE, PCE and 1,1-DCA, which may pose short-term (TCE only) and long-term



(chronic) risks through inhalation of contaminated indoor air. Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. Groundwater was encountered in subsurface explorations during this investigation. The TCE- and 1,1-DCA-contamination located adjacent and upgradient of the site exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air.

Soil vapor sampling was not completed as part of this investigation. Additional on site characterization may be necessary to evaluate the vertical and lateral limits of the soil vapors. Soil vapor sampling is recommended to evaluate whether a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site is between \$160,000 and \$384,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long-term monitoring is unknown.

The source of the potential TCE-contaminated groundwater in the shallow and deep aquifers is unknown. The costs may be reduced if the buildings are oriented outside of the potential TCE-plume areas and the building is raised so it does not penetrate the silt layer at 175 feet on the western portion of the site.

Underslab/Footing Drainage. An Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of Tacoma sanitary sewer, but may be directed to the storm sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. However, the groundwater may be suitable for discharge to the storm system based on the concentrations detected in the existing wells during this investigation. An underslab footing drain will likely be required based on the elevation of the groundwater (173 feet). The estimated cost of the underslab footing drain is between \$96,000 and \$192,000.

Construction Water Management. TCE and 1,1-DCA-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The



base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting ten water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month).

Approximately 15,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$49,000.

Cross Contamination. The proposed building will cut through the silt layer that typically is a semi-confining to confining unit for the shallow and deep aquifers. However, the silt layer on the site is less than 6-inches-thick and contains gravel and TCE-contaminated groundwater appears to be present in the shallow and deep aquifers.

Additional investigation will be necessary to evaluate the potential for cross-contamination between the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. For budgeting purposes, additional construction costs may be \$16,000 to \$96,000 if cross contamination is identified as an impact. However, it appears concern for cross contamination between the two aquifers may not be warranted at this site.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, Hazardous Waste Operations, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

9.2. Soil is Contaminated with Chemicals of Concern

Contaminated soil (lead and cPAHs), and impacted soil (lube oil-range petroleum hydrocarbons, TCE, metals and PAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of PCE-impacted, PCE and TCE-impacted and cPAH/lead-contaminated and cPAHs/metals-impacted soil. The estimated cost of soil sampling for soil disposal is \$60,000 to \$80,000 based on the amount of soil to be excavated.
- TCE-Impacted and Contaminated Soil. When TCE breakdown products and other regulated solvents are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly



likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

- The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.
 - The estimated amount of TCE-impacted soil on the southern portion of the site is 11,000 tons for the main cut to subgrade. This estimate assumes the TCE-impacted soil is present for the full depth of the cut on northern and southern portions of the site (shallow and deep aquifer contaminated) and the TCE-impacted soil only in the deep aquifer in the central portion of the site. The additional estimated volume from the footings is 3,000 tons. The costs may be reduced if the buildings are oriented outside the potential TCE-plume areas and the building is raised so it does not penetrate the silt layer at 175 feet on the western portion of the site. Total estimated transport and disposal costs for these areas ranges from \$1,040,000 to \$1,300,000.
- Lead- and cPAHs-Contaminated Soil. The contaminated soil will be removed as necessary for construction or as required by Ecology. CPAHs- and metals-contaminated soil will be disposed at an UW-approved RCRA permitted Subtitle D landfill. The estimated cost for transportation and disposal at a RCRA-subtitle D facility is \$60 to \$80 per ton. We estimate the amount of the lead- and cPAHs-contaminated soil to be 3,500 tons. This estimate assumes the surficial 2 feet in the southern portion of the site, and 3 feet on the northern portion will characterize as contaminated soil. The estimated cost for transportation and disposal is between \$210,000 and \$280,000.
- Metals-, Petroleum-, cPAHs-Impacted Soil. Metals-, petroleum- and cPAHs-impacted soil is present on the west-central portion of the site to a depth of approximately 2 feet bgs. Soil is impacted with cPAHs, petroleum hydrocarbons and metals. Metals- petroleum-, and cPAHs-impacted soil is typically suitable for disposal at a UW-approved permitted inert waste landfill or reclamation pit. For budgeting purposes, we assumed the transportation and disposal of cPAHs-, metals- and petroleum-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metals- and cPAHs-impacted soil to be 10,000 tons. This estimate assumes the surficial 2 feet across the entire site is impacted. The estimated cost for transportation and disposal is between \$300,000 and \$500,000. If soil is reused as fill on site, the cost would be reduced because off site disposal of the impacted soil will not be required.
- Health and Safety. As discussed in the contaminated groundwater section, UW requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development PDA 1D – Fawcett South property located in Tacoma, Washington at the University of Washington Tacoma campus.



Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

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 Plan and Quality Assurance Project Plan. CPO Project 204277, South 17th Street to South 21st
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Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.



TABLE 1

SUMMARY OF CHEMICAL ANALYTICAL RESULTS¹ - SOIL

AREA 1D - FAWCETT SOUTH PRIORITY DEVELOPMENT AREAS - UNIVERSITY OF WASHINGTON TACOMA TACOMA, WASHINGTON

										TACOMA, WA	ASHINGTON													
Boring/Test Pit	1D	-B1	10)-B2	1D-	TP1	1	D-TP2		1D-TP3				UG-N	MW35					UG-N	1W36			
	1D-B1-	1D-B1-	1D-B2-	1D-B2-	1D-TP1-	1D-TP1-	1D-TP2-	1D-TP2-	1D-TP3-	1D-TP3-	1D-TP3-	UG-MW35-	UG-MW35-	UG-MW35-	UG-MW35-	UG-MW35-	UG-MW35-	UG-MW35-	UG-MW36-		UG-MW36-	UG-MW36-	MTCA	
Sample Identification ²	0-1	6-7	0-1	6-7	0-1	2-3	0-1	3.5-4.5	0-1	2-3	5-6	0-2	4-5	15-16	16-17	18-19	19-19.5	19.5-20	0-1	1-3	4-5	13-14	Method A	_
Sample Depth (feet bgs) Soil Type	0 to 1 Fill	6 to 7 Qvi	0 to 1	6 to 7 Qvi	0 to 1	2 to 3	0 to 1	3.5 to 4.5 Qvi	0 to 1	2 to 3	5 to 6	0 to 2	4 to 5	15 to 16 Outwash	16 to 17 Outwash	18 to 19 Outwash	19 to 19.5 Outwash	19.5 to 20 Outwash	0 to 1	1 to 3	4 to 5 Qvi	13 to 14 Outwash	ULU Cleanup Level	Reuse Criteria 14
NWTPH-HCID ³ (mg/kg)		4,		4	, ,,,,	1111	7.111	ζ	1	1	1	1	,	Outwasii	Outwasii	Outwasii	Outwasii	Outwasii	1 111	1 1111	Ψ	Outwasii	Level	Criteria
Gasoline-Range	22 U	21 U	23 U	22 U	22 U	26 U	25 U	25 U	27 U	25 U		22 U	22 U			_	_		23 U	22 U	21 U	_	30/100 ¹⁰	30
	54 U		57 U					62 U	67 U		_	55 U		_	_				58 U	56 U			2,000	200
Diesel-Range Lube Oil-Range	110 U	53 U 110 U	110 U	55 U 110 U	55 U DET	65 U 130 U	63 U 130 U	120 U	DET	62 U 120 U	_	110 U	55 U 110 U			_	-		DET	DET	53 U 110 U		2,000	200
NWTPH-Dx 4 (mg/kg)	1100	1100	1100	1100	DEI	130 0	130 0	1200	DLI	1200		1100	1100			_			DEI	DEI	1100		,	200
Diesel-Range Petroleum Hydrocarbons	_		_		34 J	_	_	_	45 J	_	_			_	I _	_	_	_	29 U	31 U	_	_	2,000	200
Lube Oil-Range Petroleum Hydrocarbons					280				370		_					_			160	170	_		2,000	200
VOCs ⁵ (mg/kg)	1				<u> </u>				<u> </u>	1									100	2,10				200
Tetrachloroethene (PCE)	0.00079 U	0.00089 U	0.00078 U	0.00083 U	0.00097 U	0.0012 U	0.0014 U	0.00096 U	0.0015 U	0.0012 U	_	0.00072 U	0.00065 U	0.00057 U	0.00059 U	0.00062 U	0.00057 U	0.00095 U	0.00074 U	0.00071 U	0.00058 U	0.00063 U	0.05	DET
Trichloroethene (TCE)	0.00079 U	0.0041	0.00078 U	0.00083 U	0.00097 U	0.0012 U	0.0014 U	0.00096 U	0.0015 U	0.0012 U	_	0.00072 U	0.00065 U	0.00067	0.0063	0.0016	0.00057 U	0.0012	0.00074 U	0.00071 U	0.00058 U	0.002	0.03	DET
			-						+	+				} - 	· }	f		^					160 ¹¹	
(cis) 1,2-Dichloroethene	0.00079 U	0.00089 U	0.00078 U	0.00083 U	0.00097 U	0.0012 U	0.0014 U	0.00096 U	0.0015 U	0.0012 U	-	0.00072 U	0.00065 U	0.00057 U	0.00059 U	0.00062 U	0.00057 U	0.00095 U	0.00074 U	0.00071 U	0.00058 U	0.00063 U	1,600 ¹¹	DET
(trans) 1,2-Dichloroethene	0.00079 U	0.00089 U	0.00078 U	0.00083 U	0.00097 U	0.0012 U	0.0014 U	0.00096 U	0.0015 U	0.0012 U	-	0.00072 U	0.00065 U	0.00057 U	0.00059 U	0.00062 U	0.00057 U	0.00095 U	0.00074 U	0.00071 U	0.00058 U	0.00063 U	0.67 ¹¹	DET
Vinyl Chloride	0.00079 U	0.00089 U	0.00078 U	0.00083 U	0.00097 U	0.0012 U	0.0014 U	0.00096 U	0.0015 U	0.0012 U	-	0.00072 U	0.00065 U	0.00057 U	0.00059 U	0.00062 U	0.00057 U	0.00095 U	0.00074 U	0.00071 U	0.00058 U	0.00063 U		DET
2-Butanone (MEK)	0.0040 U	0.0044 U	0.0039 U	0.0041 U	0.0049 U	0.0061 U	0.0068 U	0.0048 U	0.0073 U	0.0062 U	-	0.0036 U	0.0032 U	0.0028 U	0.0029 U	0.0031 U	0.0028 U	0.0048 U	0.00074 U	0.0061	0.0029 U	0.0032 U	48,000 ¹¹	NE
Acetone	0.0040 U	0.0044 U	0.0039 U	0.0041 U	0.0049 U	0.0061 U	0.0068 U	0.0048 U	0.0073 U	0.0062 U	-	0.0036 U	0.0032 U	0.0078	0.0029 U	0.0031 U	0.0028 U	0.0048 U	0.00074 U	0.046	0.0037	0.0032 U	7,2000 ¹¹ 8,000 ¹¹	NE NE
Carbon Disulfide	0.00079 U	0.00089 U	0.00078 U	0.00083 U	0.00097 U	0.0012 U	0.0014 U	0.00096 U	0.0015 U	0.0012 U	-	0.00072 U	0.00065 U	0.00065	0.00059 U	0.00062 U	0.0051	0.00095 U	0.00074 U	0.00071 U	0.00058 U	0.00063 U	8,000	NE
PAHs® (mg/kg)	1							ı	T	T	1			ı	T			ı	ı		1		- 11	
1-Methylnaphthalene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.016	0.0082 U	0.044	0.056	-	0.0073 U	0.0073 U	-	-	-	-	-	0.014	0.017	0.0070 U	-	35 ¹¹	NE
2-Methylnaphthalene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.018	0.0082 U	0.054	0.073	-	0.0073 U	0.0073 U	-	-	-	-	-	0.015	0.019	0.0070 U	-	320 ¹¹	NE
Acenaphthene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.0084 U	0.0082 U	0.0090 U	0.0082 U	-	0.0073 U	0.0073 U	-	-	-		-	0.0077 U	0.0075 U	0.0070 U	-	4,800 ¹¹	NE
Acenaphthylene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.011	0.0082 U	0.042	0.0082 U	-	0.0073 U	0.0073 U	-	-	-	-	-	0.0077 U	0.012	0.0070 U	-	NE	NE
Anthracene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.011	0.0082 U	0.030	0.012	-	0.0073 U	0.0073 U	-	-	-	-	-	0.0083	0.019	0.0070 U	-	24,000 ¹¹	NE
Benzo[g,h,i]perylene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.039	0.0082 U	0.068	0.024	-	0.018	0.0073 U	-	-	-	-	-	0.027	0.041	0.0070 U	-	NE 44	NE
Fluoranthene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.021	0.063	0.0082 U	0.13	0.060	-	0.047	0.0073 U	-	-	-	-	-	0.061	0.11	0.0070 U	-	3,200 ¹¹	NE
Fluorene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.0084 U	0.0082 U	0.011	0.0082 U	-	0.0073 U	0.0073 U	-	-	-	-	-	0.0077 U	0.0094	0.0070 U	-	3,200 ¹¹	NE
Naphthalene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.022	0.0082 U	0.061	0.064	-	0.0073 U	0.0073 U	-	-	-	-	-	0.018	0.029	0.0070 U	-	5	NE
Phenanthrene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.013	0.039	0.0082 U	0.091	0.065	-	0.035	0.0073 U	-	-	-	-	-	0.042	0.092	0.0070 U	-	NE 11	NE
Pyrene	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.017	0.065	0.0082 U	0.12	0.060	-	0.042	0.0073 U	-	-	-	-	-	0.057	0.10	0.0070 U	-	2,400 ¹¹	NE
Carcinogenic PAHs (mg/kg)									,	,					,									
Benzo (a) anthracene (TEF 0.1)	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0088	0.043	0.0082 U	0.074	0.034	-	0.013	0.0073 U	-	-	-	-	-	0.032	0.054	0.0070 U	-		
Benzo (a) pyrene (TEF 1)	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.048	0.0082 U	0.071	0.029	-	0.024	0.0073 U	-	-	-	-	-	0.043	0.069	0.0070 U	-	MTCA ULU	D Outtood
Benzo (b) fluoranthene (TEF 0.1)	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.010	0.073	0.0082 U	0.13	0.045	-	0.032	0.0073 U	-	-	-	-	-	0.058	0.087	0.0070 U	-	cleanup level	Reuse Criteria for the sum of
Benzo (J,k) fluoranthene (TEF 0.1)	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.019	0.0082 U	0.030	0.011		0.0092	0.0073 U	-	-	-	-	-	0.015	0.024	0.0070 U	-	for the sum of all cPAHs is	all cPAHs is
Chrysene (TEF 0.01)	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.056	0.0082 U	0.096	0.040	-	0.027	0.0073 U	-	-	-	-	-	0.048	0.081	0.0070 U	-	0.1 mg/kg	0.1 mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.012	0.0082 U	0.015	0.0082 U	-	0.0073 U	0.0073 U	-	-	-	-	-	0.0077 U	0.0095	0.0070 U	-		
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0072 U	0.0071 U	0.0076 U	0.0074 U	0.0074 U	0.0086 U	0.033	0.0082 U	0.056	0.021	-	0.015	0.0073 U	-	-	-	-	-	0.024	0.037	0.0070 U	-	0.1	0.1
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	N/A	0.002	0.067	N/A	0.10	0.041	_	0.031	N/A	-	-	-	-	-	0.056	0.091	N/A	-	0.1	0.1
Metals (mg/kg)		40.0	1 47	42		40	46	4.5		1 4	ı	4		ı	T			1	1 4		1		I	т
Arsenic	11 U	11 U	11 U	11 U	11 U	13 U	13 U	12 U	14	12 U	-	11 U	11 U	-	-	-	-	-	12 U	11 U	11 U	-	20 16 000 ¹¹	7
Barium	40	41	75	46	83	120	240	82	480	220	-	140	85	-	-	-	-	-	200	200	67	-	16,00011	NE .
Cadmium	0.54 U	0.53 U	0.57 U	0.55 U	0.55 U	0.65 U	1.0	0.62 U	1.6	0.80	-	0.55 U	0.55 U	-	-	-	-	-	0.62	0.66	0.53 U	-	2.0 2,000 ¹²	1 48 ¹⁵
Chromium	25	25	43	36	26	36	48	57	51	51	- 20	44	61	-	-	=	-	-	61	58	39	-		
Lead	5.4 U	5.3 U	5.7 U	5.5 U	150	0.22.11	280	6.2 U	950	250	20	170	5.8	-	-	-	-	-	290	390	5.3 U	-	250	50
Mercury	0.27 U	0.26 U	0.28 U	0.28 U	0.28 U	0.32 U	1.1	0.31 U	0.51	0.35	-	0.27 U	0.27 U	-	-	-	=	-	1.1	0.28 U	0.26 U	-	2.0	0.07 or DET
Selenium	11 U	11 U	11 U	11 U	11 U	13 U	13 U	12 U	13 U	12 U	-	11 U	11 U	-	-	-	-	-	12 U	11 U	11 U	-	400 ¹¹ 400 ¹¹	NE NE
Silver	1.1 U	1.1 U	1.1 U	1.1 U	1.1 U	1.3 U	1.3 U	1.2 U	1.3 U	1.2 U	-	1.1 U	1.1 U	-	-	-	=	-	1.2 U	1.1 U	1.1 U	-	400	NE
PCBs ⁸ (mg/kg)								<u> </u>													1		.13	
PCBs ⁹	0.054 U	0.053 U	0.057 U	0.055 U	-	-		-	-	-	-	-	_	-	-	-	-	-	-	-	-	-	1 ¹³	DET



Notes:

 $^{1}\,\mbox{Chemical}$ analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1D Boring 1 collected 6-7 feet bgs = 1D-B1-6-7.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Washington Department of Ecology-approved method NWTPH-Dx.

 5 VOCs were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.

⁶ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.

 $^{\rm 7}$ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

 8 Polychlorinated biphenyls (PCBs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8082.

⁹ All PCB aroclors not detected. The higher detection limit is shown.

10 MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 11 MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{\rm 12}\,\rm MTCA$ Method A cleanup level for Trivalent Chromium.

 $^{\rm 13}$ MTCA ULU cleanup level for the sum of all PCBs is 1 mg/kg.

¹⁴ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

15 Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

-- = sample not analyzed Qvi = Ice-contact deposit

mg/kg = milligram per kilogram N/A = not applicable

MTCA = Model Toxics Control Act bgs = below ground surface

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result.

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

DET = Detected at concentrations greater than the laboratory reporting limit.

TABLE 2

SUMMARY OF CHEMICAL ANALYTICAL RESULTS¹ - GROUNDWATER

AREA 1D - FAWCETT SOUTH

PRIORITY DEVELOPMENT AREA - UNIVERSITY OF WASHINGTON TACOMA TACOMA, WASHINGTON

Boring Identification	UG-MW32	UG-MW25D	UG-MW25S	UG-MW35	UG-MW36	UG-MW37		
Sample ID ²	UG-MW32-131003	UG-MW25D-130904	UG-MW25S-130904	UG-MW35-140122	UG-MW36-140122	UG-MW37-130930	1	
Sample Date	10/3/2013	9/4/2013	9/4/2013	1/22/2014	1/22/2014	9/30/2013		
Approximate Depth to Groundwater	6.91							
(feet btoc) ³	0.01	36.73	2.07	8.39	8.22	1.51		
Approximate Elevation of Groundwater 4	152.97	165.32	200.53	173.21	172.02	198.78		
Top of Well Screen Elevation (feet) 4	150.38	157.64	195.08	175.91	174.57	191.78		
Bottom of Well Screen Elevation (feet) 4	145.38	180.64	185.08	169.41	169.57	183.78	MTCA Method A	
Lithology At Well Screen	Qvi	Advance Outwash	Qvi	Qvi	Qvi	Qvi	Groundwater	MTCA Method B Air
Chemical							Cleanup Level	Screening Levels ¹⁴
NWTPH-Gx ⁵ (μg/L)								
Gasoline-Range	100 U	100 U	100 U	100 U	100 U	100 U	800/1,000 ¹¹	NE
NWTPH-Dx ⁶ (mg/L)							-	-
Diesel-Range	0.26 U	0.26 U	0.26 U	-		0.26 U	0.5	NE
Lube Oil-Range	0.41 U	0.41 U	0.42 U	-		0.55	0.5	NE
VOCs ⁷ (µg/L)								
Trichloroethene (TCE)	39	0.20 U	290	0.24	0.20 U	0.20 U	5	1.5
Tetrachloroethene (PCE)	0.20 U	0.20 U	2.0 U	0.20 U	0.20 U	0.20 U	5	24
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	6.0	0.20 U	0.20 U	0.20 U	16 ¹²	160
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	2.0 U	0.20 U	0.20 U	0.20 U	160 ¹²	110
Vinyl Chloride	0.20 U	0.20 U	2.0 U	0.20 U	0.20 U	0.20 U	0.2	0.35
1,1-Dichloroethane	0.21	0.20 U	15	0.20 U	0.20 U	0.20 U	7.7 ¹²	11
1,1-Dichloroethene	0.20 U	0.20 U	12	0.20 U	0.20 U	0.20 U	400 ¹²	130
Benzene	0.20 U	0.20 U	2.2	0.20 U	0.20 U	0.20 U	5	2.4
Acetone ⁸	5.0 U	5.0 U	50 U	5.0 U	5.0 U	5.7	7,200 ¹²	1.40E+07
PAHs ⁹ (µg/L)								
Naphthalene	0.097 U	0.095 U	0.095 U			0.097 U	160	NE
2-Methylnaphthalene	0.097 U	0.095 U	0.095 U	-	-	0.097 U	1.5 ¹²	NE
cPAHs ⁹ (μg/L)								
Benzo (a) anthracene (TEF 0.1)	0.0097 U	0.0095 U	0.0095 U	-	-	0.011		NE
Benzo (a) pyrene (TEF 1)	0.0097 U	0.0095 U	0.0095 U	-		0.0097 U		NE
Benzo (b) fluoranthene (TEF 0.1)	0.0097 U	0.0095 U	0.0095 U	-		0.012	MTCA ULU cleanup	NE
Benzo (j,k) fluoranthene (TEF 0.1)	0.0097 U	0.0095 U	0.0095 U			0.0097 U	level for the sum of	NE
Chrysene (TEF 0.01)	0.0097 U	0.0095 U	0.0095 U			0.0097 U	all cPAHs is 0.1 μg/L	. NE
Dibenz (a,h) anthracene (TEF 0.1)	0.0097 U	0.0095 U	0.0095 U			0.0097 U]	NE
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0097 U	0.0095 U	0.0095 U			0.0097 U		NE
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	-	-	0.0023	0.1	NE



Boring Identification	UG-MW32	UG-MW25D	UG-MW25S	UG-MW35	UG-MW36	UG-MW37		
Sample ID ²	UG-MW32-131003	UG-MW25D-130904	UG-MW25S-130904	UG-MW35-140122	UG-MW36-140122	UG-MW37-130930		1
Sample Date	10/3/2013	9/4/2013	9/4/2013	1/22/2014	1/22/2014	9/30/2013		1
Approximate Depth to Groundwater	6.91							1
(feet btoc) ³	0.91	36.73	2.07	8.39	8.22	1.51		1
Approximate Elevation of Groundwater ⁴	152.97	165.32	200.53	173.21	172.02	198.78		1
Top of Well Screen Elevation (feet) 4	150.38	157.64	195.08	175.91	174.57	191.78		1
Bottom of Well Screen Elevation (feet) 4	145.38	180.64	185.08	169.41	169.57	183.78	MTCA Method A	1
Lithology At Well Screen	Qvi	Advance Outwash	Qvi	Qvi	Qvi	Qvi	Groundwater	MTCA Method B Air
Chemical								Screening Levels ¹⁴
Total Metals ¹⁰ (μg/L)								
Arsenic	3.3 U	6.2	3.3 U			3.0 U	5	NE
Barium	28 U	28 U	49	-	-	68	3,200 ¹²	NE
Cadmium	4.4 U	4.4 U	4.4 U	-	-	4.0 U	5	NE
Chromium	11 U	11 U	11 U	-		10 U	50 ¹³	NE
Lead	1.1 U	1.1 U	1.1 U			1.0 U	15	NE
Mercury	0.50 U	0.50 U	0.50 U			0.50 U	2	NE
Dissolved Metals ¹⁰ (μg/L)								
Arsenic	-	5.7	-	-		-	5	NE

Notes:

MTCA = Model Toxics Control Act

μg/L = microgram per Liter

-- = Analyte or sample not analyzed

Ovi = Ice-contact deposit

U = Analyte was not detected at or greater than the listed reporting limit

DET = Detected greater than laboratory reporting limits

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte is detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.



¹ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e.,, a water sample collected from UG-MW24 on July 15, 2013 = UG-MW24-130715).

 $^{^{3}}$ Groundwater level was measured below the top of casing on November 8, 2013.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, elevation 165.15).

 $^{^{\}rm 5}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

⁶ Ecology-approved method NWTPH-Dx.

⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁸ This compound is a common laboratory contaminant.

⁹ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.

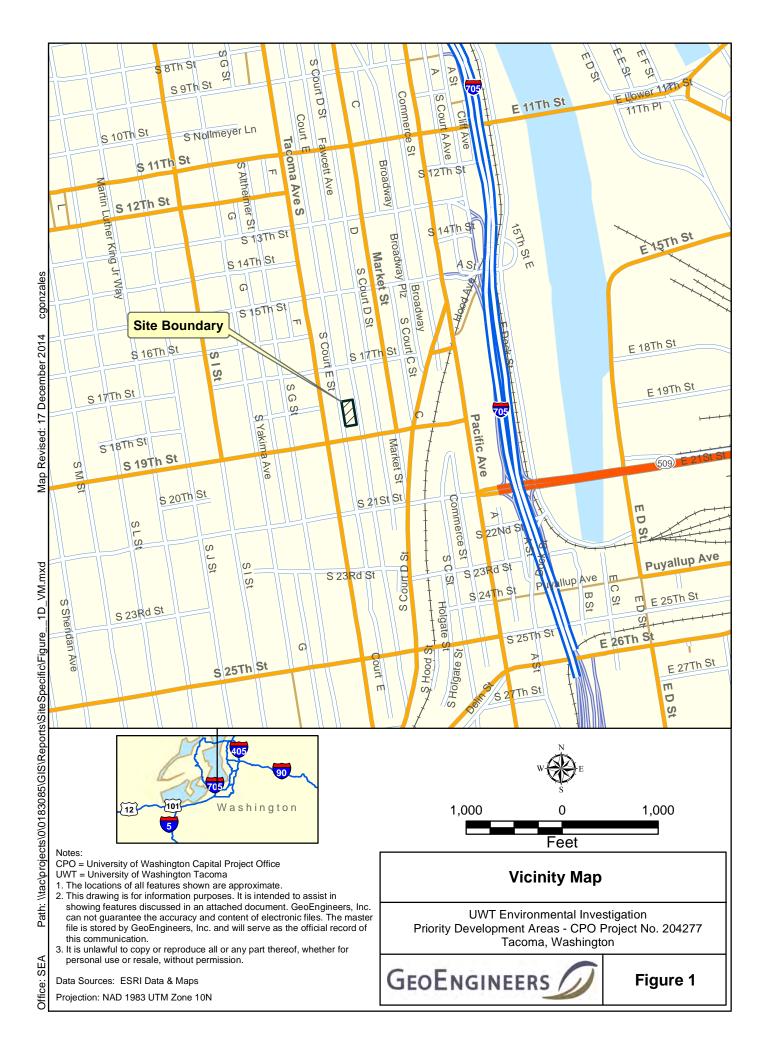
¹⁰ Metals analyzed by EPA 200.8 or 7470A method.

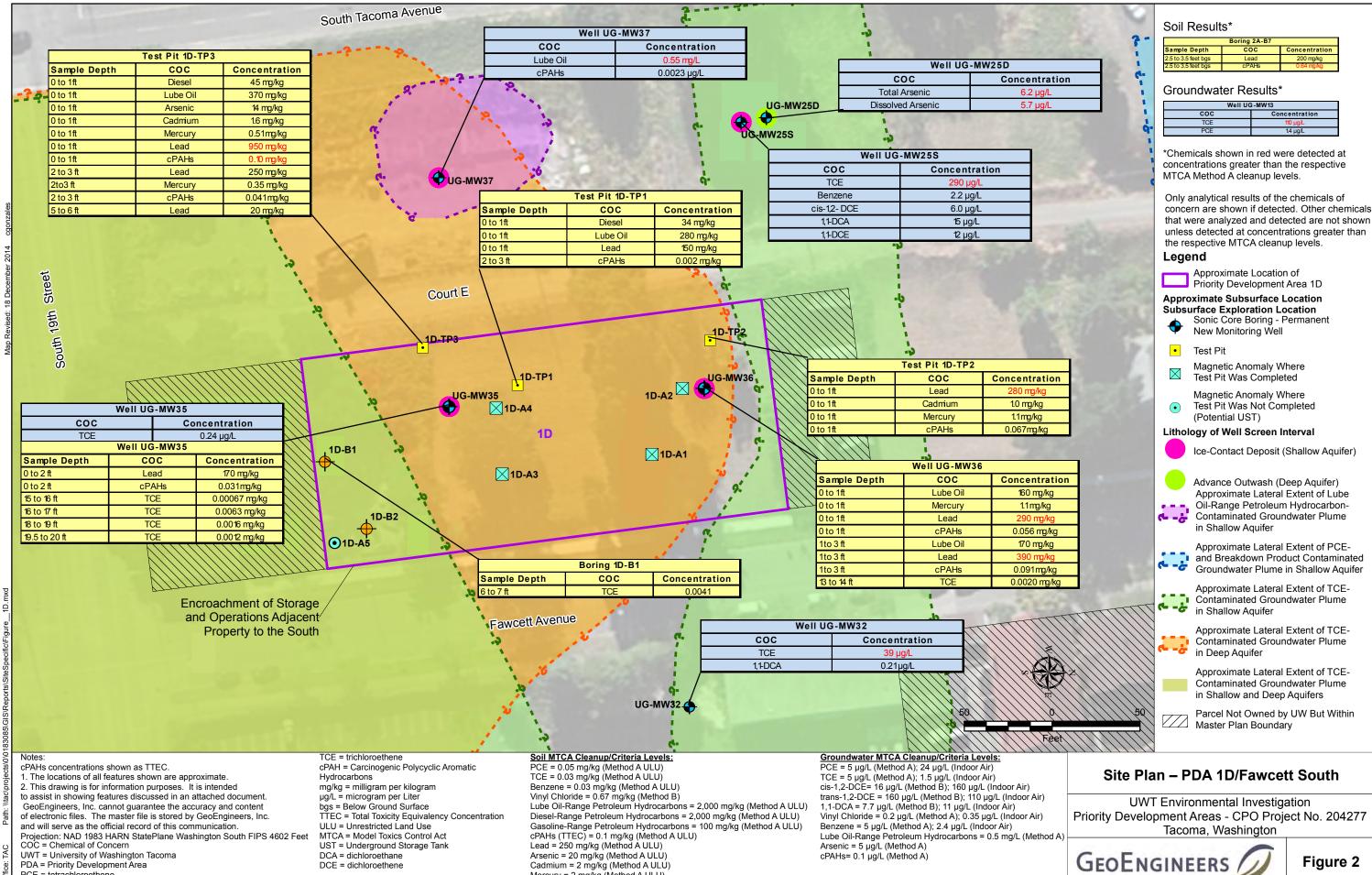
¹¹ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μg/L if benzene is present and 1,000 μg/L if benzene is not present.

 $^{^{12}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

¹³ MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 μg/L.

¹⁴ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





Mercury = 2 mg/kg (Method A ULU)

PCE = tetrachloroethene

Figure 2

APPENDIX AReport Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against open-

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



-

ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering



and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.



PDA 1E - Strom

Priority Development Area 1E Strom Property Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1701 Tacoma Avenue Tacoma, Washington

for University of Washington

December 19, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Priority Development Area 1E Strom Property Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1701 Tacoma Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

Prepared for:

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Appendix A. Report Limitations and Guidelines for Use



1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Strom property (Priority Development Area [PDA] 1E) located on the UW Tacoma (UWT) campus in the 1700 block of South Fawcett Avenue in Tacoma, Washington. The property is herein referred to as the "site." The site is identified as Area 1E - Strom Property for this project. The Strom property is bound by South Fawcett Avenue to the west, the Tacoma Hongwanji Buddhist temple to the north (property not owned by UW), Court D to the east and the Fawcett Parking/Lot T47 (PDA 1F) to the south. A vicinity map of the site is included as Figure 1. See Figure 2 for the layout of the site.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface assessment report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface assessment report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 HISTORICAL USE

The northern portion of site was developed as early as 1888 with residences. The city stables were present on the southern portion of the site beginning in 1896 and until at least as late as 1912. Later uses included an apartment building north of the stables from at least 1912 until 1962 when the apartment building was demolished following a fire.

The existing "L"-shaped building was constructed in 1958 and was owned and operated by Norman Strom until the mid-2000s when UW purchased the property. Strom operated a construction company and car restoration shop within the building. Four bays under the building were used for auto restoration and storage. A nuclear packaging company (a package manufacturer) was listed at the 1733 address (former apartment building) in 1978.

Generally poor housekeeping practices were noted in the Phase I ESA completed prior to the purchase of the property. A previous investigation and cleanup was completed in the area of a former sink discharge near Bay 1 and near the southern storage area. Diesel- and lube oil-range petroleum hydrocarbons, lead and polycyclic aromatic hydrocarbons (PAHs) were detected in the



soil at concentrations greater than the respective Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level. The soil was reportedly excavated by the owner and confirmation soil samples were collected by UW's consultant. The confirmation soil samples were not analyzed for PAHs. Surface staining was observed within the excavation as well.

3.0 CURRENT SITE FEATURES

The "L"-shaped building constructed in 1958 is still present on the property with access to the garage bays from the Court D side of the property. A gravel driveway and storage area is located east of the existing building. UWT Facilities currently use the building as a maintenance and storage facility.

The southern portion of the property was a vegetable garden area during our site visit and subsurface investigation in the summer of 2013. The area is currently vacant. Surface staining was observed in the area of the southern storage area. The northern bay was also observed to be approximately 1 foot higher in elevation than the southern bays.

The majority of the site is generally the same elevation as Court D (Elevation 154 feet) and slopes to the elevation of South Fawcett Avenue (Elevation 168 feet) on the southwest portion of the site. The building itself serves as a vertical retaining wall on the northwest portion of the site.

4.0 ENVIRONMENTAL SUBSURFACE INVESTIGATION

The environmental subsurface investigation completed at the site consisted of a magnetic/GPR (M/GPR) survey, direct-push borings and groundwater development and sampling of existing monitoring wells. The investigations were completed between June and September 2013.

4.1. Historical Research Findings

Historic research results indicated the potential for underground storage tanks (USTs) to be present at the site given the age of the former buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed in the areas around the footprint of the existing building in June 2013. The M/GPR survey was not conducted inside the existing structure on the northern portion of the site or the garden area on the southern portion of the site. Anomalies were not identified during the M/GPR survey.

4.2. Soil Explorations

Six direct-push borings (1A-B1 and 1A-B6) were completed at the site in June 2013. The direct-push borings were completed to depths ranging between 7 and 10 feet below ground surface (bgs), when practical refusal was encountered. New monitoring well UG-MW32 was drilled to a total depth of 15 feet bgs with sonic core drilling technology.

4.3. Groundwater Sampling

Groundwater samples were collected from newly installed on-site monitoring well UG-MW32. Monitoring well UG-MW32 was screened in the shallow aquifer within the ice-contact deposits at

approximately Elevation 145 to 150 feet. A groundwater sample was collected from UG-MW32 on October 3, 2013.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill consist of silty sand with gravel and brick debris fill from below the surface to depths ranging from approximately 1 to 3 feet bgs.

Native soil conditions observed below the fill consists of glacially consolidated ice-contact deposits comprised of cemented fine sand to gravel with silt. A saturated seam of fine sand was observed below the cemented fine sand to gravel with silt (approximate Elevation 153 feet and 149 feet) in three of the borings (1E-B4, 1E-B5 and UW-MW32). The sand seam appeared to be part of the ice-contact deposits.

A semi-confining to confining silt unit was observed to depths ranging from 12 feet bgs in UG-MW32 (Elevation 146.5 feet) and 7 feet bgs (Elevation 152 feet) in boring 1E-B6. The silt was observed at the base of the saturated fine sand seam. The silt layer in UG-MW32 was observed to contain gravel.

Advance outwash consisting for silty sand and gravel is likely present beneath the silt layer based on our experience on adjacent properties.

5.2. Groundwater Conditions

It appears that groundwater conditions observed consist of a shallow aquifer (ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during the larger investigation. The shallow and deep aquifers appear to be separated by the silt layer located between the ice-contact deposits and advance outwash. The silt layer was observed to contain gravel.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams in the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet silt at depth. The deep aquifer within the advance outwash appears to be under a confined condition based on surrounding monitoring wells in the area.

Depth to groundwater in monitoring well UG-MW32 in the shallow aquifer was 6.91 feet below top of casing (btoc) (Elevation 152.97 feet) in November 2013. The shallow aquifer groundwater level is estimated to range between Elevation 155 feet and 140 feet from the west to east side of the site. No groundwater monitoring wells were installed within the advance outwash. The deep aquifer elevation is estimated to range between Elevation 145 and 130 feet from the west to east side of the site based on wells in the area.



6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Laboratories Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE), Trichloroethene (TCE) Impacted or Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the MTCA Method A ULU cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to determine if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE/1,1-dichloroethane (DCA) screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE, PCE and 1,1-DCA toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples collected from the soil borings and during the installation of monitoring well UG-MW32 were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B/TP# is the boring/test pit number and start depth-end depth is the depth interval in feet below the ground surface of specific sample (e.g., 1E-B2-6-7 was collected in Area 1E from boring 2 from 6 to 7 feet bgs).

Soil samples were submitted for chemical analysis based on the following:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered in the ice-contact deposits or advance outwash.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWPTH-HCID with appropriate follow up of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx and/or diesel- and lube oil-range petroleum



hydrocarbons by Ecology-approved method NWTPH-Dx; VOCs by Environmental Protection Agency (EPA) method 8260C, PAHs by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum-Range Hydrocarbons

FILL

Lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A ULU cleanup (2,000 mg/kg) level but greater the Reuse Criteria (50 mg/kg) in one soil sample collected from 1E-B2 from the ground surface to 1 foot bgs (250 mg/kg). Lube oil-range petroleum hydrocarbons were not detected in the remaining soil samples. Gasoline- and diesel-range petroleum hydrocarbons were not detected in the analyzed soil samples.

ICE CONTACT DEPOSITS

Gasoline-, diesel-, and lube oil-range petroleum hydrocarbons were not detected in the analyzed soil samples.

6.3.2. VOCs

FILL

PCE, TCE and associated breakdown products were not detected in the analyzed soil samples. Other VOCs were not detected in the analyzed soil samples.

ICE CONTACT DEPOSITS

TCE was detected at a concentration (0.0019 mg/kg) less than the MTCA Method A ULU cleanup level of 0.03 mg/kg in soil sample UG-MW32-12-13 from 12 to 13 feet bgs. VOCs were not detected in the remaining analyzed soil samples collected within the ice-contact deposits.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B ULU criteria in the analyzed soil samples collected within the ice-contact deposits and silt layer.

6.3.3. PAHs

FILL

CPAHs were detected at concentrations greater than the MTCA Method A ULU cleanup level (Total Toxic Equivalent Concentration [TTEC] = 0.1 mg/kg) in soil sample 1E-B6-0-1 with at TTEC of 0.42 mg/kg.

Other PAHs and cPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Method B ULU criteria in the remaining analyzed fill samples.

ICE CONTACT DEPOSITS

PAHs and cPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Method B criteria in the ice-contact deposit samples.

6.3.4. RCRA Metals

FILL

Cadmium was detected at a concentration greater than the MTCA Method A ULU cleanup level (2.0 mg/kg) in soil sample 1E-B1-0-1 (4.5 mg/kg). Cadmium was detected at concentrations greater than Reuse Criteria (1.0 mg/kg), but less than the MTCA Method A ULU cleanup level in the soil sample 1E-B6-01 (1.2 mg/kg). Cadmium was not detected in the remaining analyzed soil samples.

Lead was detected at a concentration greater than the MTCA Method A ULU cleanup level (250 mg/kg) in soil sample 1E-B6-0-1 (610 mg/kg). Lead was either not detected or was detected at concentrations less than the MTCA Method A cleanup level and the Reuse Criteria in the remaining analyzed soil samples.

Other Metals. Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, the Method B criteria or Reuse Criteria in the analyzed soil samples collected within the fill material.

ICE CONTACT DEPOSITS

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels, Method B criteria or Reuse Criteria in the analyzed soil samples.

6.4. Groundwater

A groundwater sample was collected from the new on-site monitoring well UG-MW32. The sample was submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, PAHs by EPA method 8270DSIM, and Total MTCA metals by EPA method 200.8 or 7470A.

6.4.1. Petroleum-Range Hydrocarbons

Lube, gasoline-, and diesel-range petroleum hydrocarbons were not detected in the analyzed groundwater sample.

6.4.2. VOCs

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 micrograms per liter [μ g/L]) and the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L) in the groundwater sample collected from UG-MW32 (39 μ g/L).

1,1-dichloroethane (DCA) was detected at a concentration less than the MTCA Method A groundwater cleanup level (7.7 micrograms per liter [μ g/L]) and the MTCA Method B groundwater screening level protective of indoor air (11 μ g/L) in the groundwater sample collected from UG-MW32 (0.21 μ g/L).

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or MTCA Method B criteria in the analyzed groundwater sample.



6.4.3. PAHs

PAHs and cPAHs were not detected in the analyzed groundwater sample.

6.4.4. Metals

Metals were not detected in the analyzed groundwater sample.

7.0 CONCLUSIONS

TCE-contaminated groundwater and soil is present in the shallow aquifer in on-site well UG-MW32. The estimated groundwater elevation of the shallow aquifer ranges between approximately 140 feet to 155 feet. Groundwater samples within the deep aquifer were not sampled during this investigation but the estimated groundwater elevation is estimated to range between 130 to 145 feet. The source of the TCE-contaminated groundwater appears to be from an upgradient source based on groundwater data from monitoring wells in the area.

Contaminated (lead, cadmium and cPAH) and impacted (cadmium and petroleum hydrocarbons) soil is present in the surficial soils on the site.

- Lead and cPAH-contaminated and cadmium-impacted soil is present from the ground surface to 1 foot bgs in the area of boring 1E-B6.
- Cadmium-contaminated soil is present from the ground surface to 1 foot bgs in the area of boring 1E-B1.
- Petroleum-impacted soil is present from the ground surface to 1 foot bgs in the area of boring 1E-B2.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at the site. GeoEngineers assumes the building will be 25,000 square feet with a finished floor elevation of 152 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 15,000 tons to excavate the site to subgrade (Elevation 151 feet). An additional 3,000 tons is estimated to be generated from the footings.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Groundwater is contaminated with TCE.
- Soil is contaminated with chemicals of concern (metals and cPAHs).
- Soil is impacted with chemicals of concern (TCE, petroleum hydrocarbons and metals).

Potential long-term impacts include:

- Long-term disposal of underslab/perimeter footing drain TCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE-contaminated or TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections described potential impacts, mitigation measures and estimated costs to design and construction.

9.1. TCE-Contaminated Groundwater

TCE-contaminated shallow aquifer groundwater will likely be encountered during construction based on the elevation of the groundwater (140 to 155 feet) of the shallow and the anticipated cut of the building to 151 feet. This also indicates the TCE-contaminated groundwater will be in contact with the west side of the building and present beneath the building. TCE-contaminated deep aquifer groundwater will likely not be encountered during excavation of the footings, but may be encountered for deep excavations (elevator or shoring). Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$25,000 to \$75,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE, PCE and 1,1-DCA, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE was detected at a concentration that exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from monitoring well UG-MW32 screened within the shallow aquifer. TCE-contaminated groundwater in the shallow aquifer may be in contact with the west side of the finished building and present beneath the building.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the TCE-contaminated impacted soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:



- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5/square foot to \$12/square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site is \$125,000 to \$300,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long-term monitoring is unknown.

Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely be able to be directed to the City of Tacoma sanitary sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. However, the groundwater may be suitable for discharge to the storm system based on the concentrations detected in the existing well during this investigation. An underslab footing drain will likely be required based on the elevation of the groundwater (85 feet). The estimated cost of the underslab footing drain is \$75,000 to \$150,000.

Construction Water Management. TCE-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting 10 water samples over the course of the project (\$15,000) and two 25,000-gallon storage tanks (\$7,000 each per month).

Approximately 12,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$48,000.

Cross Contamination. The vertical and lateral extent of the TCE-contaminated groundwater in the shallow aquifer is not known. A building with a finished floor of Elevation 152 feet will likely encounter the shallow aquifer and may encounter the deeper aquifer. The design should consider the potential for cross contamination in the subgrade excavations and the deeper excavations at the western retaining wall and elevator shaft.

Additional investigation will be necessary to evaluate the potential for cross contamination between to the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. If cross contamination between aquifers is considered an impact, additional construction costs will likely apply. For budgeting purposes, additional construction cost is estimated to be between \$12,500 and \$75,000.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance and is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training.

9.2. Soil is Contaminated with Chemicals of Concern

Contaminated soil (metals and cPAHs) and impacted soil (TCE, petroleum, metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of TCE-impacted, metal/cPAH contaminated and petroleum, metals/cPAH-impacted soil. The estimated cost of the soil sampling for soil disposal is \$60,000 to \$80,000 based on the mass of soil to be excavated.
- TCE-Impacted and Contaminated Soil. When TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.
- The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The estimated mass of TCE-contaminated and impacted soil is approximately 2,000 tons. This estimate assumes the soil below Elevation 153 feet on the northwestern 1/4 of the site is impacted with TCE. The estimated cost for transportation and disposal of the



TCE-contaminated and impacted soil is \$160,000 to \$200,000. This estimate could be reduced if the building was raised in elevation.

- Lead and cPAH-Contaminated Soil. Lead and cPAH-contaminated soil will be disposed at a UW-approved RCRA permitted Subtitle D landfill. The contaminated soil will be removed as necessary for construction and as required by Ecology. CPAHs- and metals-contaminated soil will be disposed at an UW-approved RCRA permitted Subtitle D landfill. The estimated cost for transportation and disposal at a RCRA-subtitle D facility is \$60 to \$80 per ton. The estimated amount of the lead and cPAH-contaminated soil is 600 tons. This estimate assumes the top foot of soil in the eastern portion of the site is contaminated. The estimated cost for transportation and disposal is \$36,000 to \$48,000.
- Metals- and Petroleum Hydrocarbon-Impacted Soil. Metals- and petroleum hydrocarbon-impacted soil is present on the northern portion of the site to a depth of approximately 1 foot bgs. Metals-, and petroleum hydrocarbon-impacted soil is typically suitable for disposal at a UW-approved permitted inert waste landfill or reclamation pit. For budgeting purposes, we assumed the transportation and disposal of metals- and petroleum hydrocarbon-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metals- and petroleum hydrocarbon-impacted soil to be 600 tons. This estimate assumes the top foot of soil in the northern portion of the site contains impacted soil. The estimated cost for transportation and disposal is \$18,000 to \$30,000. If soil is reused as fill on site, the cost would be reduced because off-site disposal of the impacted soil will not be required.
- Health and Safety. As discussed in the "Contaminated Groundwater" section, Washington State requires earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as a separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 1E – Strom property located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

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- GeoEngineers, Inc. Sampling and Analysis and Quality Assurance Project Plan Addendum, UWT Environmental Investigation-CPO Project No. 204277 and 204286, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue, Tacoma, Washington dated October 23, 2013.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: A Practical Guideline. January 2007.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: Investigative Approaches for Typical Scenarios (A Supplement to VI-1). January 2007.
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Table 1

Summary of Chemical Analytical Results¹ – Soil

Area 1E - Strom

Priority Development Area - University of Washington Tacoma

Tacoma, Washington

Boring/Test Pit	1E-			-B2		E-B3	1E	-B4		-B5		-B6			MW32		MTCA	
	1E-B1-	1E-B1-	1E-B2-	1E-B2-	1E-B3- 1-2	1E-B3-	1E-B4-	1E-B4- 7-8 7 to 8	1E-B5-	1E-B5-	1E-B6-	1E-B6-	UG-MW32-	UG-MW32-	UG-MW32-	UG-MW32-	Method A	
Sample Identification ²	0-1	7-8	0-1	6-7		6-7	2-3		0-1	5-6	0-1	5-6	1-2	3.5-4.5	12-13	14-15	ULU	
Sample Depth (feet bgs)	0 to 1	7 to 8 Qvi	0 to 1	6 to 7	1 to 2	6 to 7 Qvi	2 to 3 Qvi		0 to 1 Qvi	5 to 6 Qvi	0 to 1	5 to 6 Qvi	1 to 2 Qvi	3.5 to 4.5 Qvi	12 to 13 Qvi	14 to 15	Cleanup	Reuse
Soil Type	Fill	QVI	Fill	Qvi	Fill	QVI	QVI	Qvi	QVI	QVI	Fill	QVI	QVI	QVI	QVI	Silt	Level	Criteria 1
NWTPH-HCID ³ (mg/kg)				1		_	1	1	1		1	1	1	T	ī	·		_
Gasoline-Range	23 U	23 U	22 U		22 U	23 U	22 U	23 U	23 U	24 U	24 U	23 U	22 U	22 U	-	-	30/100 ⁹	30
Diesel-Range	57 U	56 U	55 U		55 U	57 U	55 U	57 U	57 U	60 U	60 U	56 U	54 U	55 U	-	-	2,000	200
Lube Oil-Range	110 U	110 U	DET		110 U	120 U	110 U	110 U	110 U	120 U	120 U	110 U	110 U	110 U	-	-	2,000	200
NWTPH-Dx ⁴ (mg/kg)																		
Diesel-Range Petroleum Hydrocarbons		-	30 U		_		-	-	-	-			-		-	_	2,000	200
Lube Oil-Range Petroleum Hydrocarbons	-		250		-							-	-		-	-	2,000	200
/OCs ⁵ (mg/kg)																		
Tetrachloroethene (PCE)	0.00091 U	0.00086 U	0.00095 U	0.00085 U	0.00077 U	0.00086 U	0.00096 U	0.00078 U	0.0012 U	0.00087 U	0.0011 U	0.00086 U	0.00078 U	0.00074 U	0.00099 U	0.0011 U	0.05	DET
Trichloroethene (TCE)	0.00091 U	0.00086 U	0.00095 U	0.00085 U	0.00077 U	0.00086 U	0.00096 U	0.00078 U	0.0012 U	0.00087 U	0.0011 U	0.00086 U	0.00078 U	0.00074 U	0.0019	0.0011 U	0.03	DET
(cis) 1,2-Dichloroethene	0.00091 U	0.00086 U	0.00095 U	0.00085 U	0.00077 U	0.00086 U	0.00096 U	0.00078 U	0.0012 U	0.00087 U	0.0011 U	0.00086 U	0.00078 U	0.00074 U	0.00099 U	0.0011 U	160 ¹⁰	DET
(trans) 1,2-Dichloroethene	0.00091 U	0.00086 U	0.00095 U	0.00085 U	0.00077 U	0.00086 U	0.00096 U	0.00078 U	0.0012 U	0.00087 U	0.0011 U	0.00086 U	0.00078 U	0.00074 U	0.00099 U	0.0011 U	1,600 ¹⁰	DET
Vinyl Chloride	0.00091 U	0.00086 U	0.00095 U	0.00085 U	0.00077 U	0.00086 U	0.00096 U	0.00078 U	0.0012 U	0.00087 U	0.0011 U	0.00086 U	0.00078 U	0.00074 U	0.00099 U	0.0011 U	0.67 ¹⁰	DET
Acetone ⁶	0.0045 U	0.0043 U	0.0047 U	0.0042 U	0.0038 U	0.0043 U	0.0048 U	0.0039 U	0.012	0.0043 U	0.0053 U	0.0043 U	0.012	0.0037 U	0.0050 U	0.0011 U	72,000 ¹⁰	NE
Carbon Disulfide ⁶	0.0017	0.00086 U	0.00095 U	0.00085 U	0.00077 U	0.00086 U	0.00096 U	0.00078 U	0.0012 U	0.00087 U	0.0011 U	0.00086 U	0.00078 U	0.00074 U	0.00099 U	0.0021	8,000 ¹⁰	NE
PAHs ⁷ (mg/kg)																		
1-Methylnaphthalene	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.025	0.0075 U	0.0073 U	0.0073 U	_	_	35 ¹⁰	NE
2-Methylnaphthalene	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.025	0.0075 U	0.0073 U	0.0073 U	_	-	320 ¹⁰	NE
Acenaphthene	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.054	0.0075 U	0.0073 U	0.0073 U	_		4,800 ¹⁰	NE
Acenaphthylene	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.032	0.0075 U	0.0073 U	0.0073 U	-	_	NE	NE
Anthracene	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.11	0.0075 U	0.0073 U	0.0073 U	_	_	24,000 ¹⁰	NE
Benzo[g,h,i]perylene	0.014	0.0075 U	0.0073		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.21	0.0075 U	0.0073 U	0.0073 U	_		NE	NE
Fluoranthene	0.021	0.0075 U	0.017		0.0080	0.0076 U	0.0073 U	0.0076 U	0.0077	0.0081 U	0.51	0.0075 U	0.0073 U	0.0073 U	_	_	3,200 ¹⁰	NE
Fluorene	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.044	0.0075 U	0.0073 U	0.0073 U	_	_	3,200 ¹⁰	NE
Naphthalene	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.051	0.0075 U	0.0073 U	0.0073 U	_	_	5	NE
Phenanthrene	0.015	0.0075 U	0.024		0.023	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.47	0.0075 U	0.0073 U	0.0073 U	_	_	NE	NE
Pyrene	0.018	0.0075 U	0.026		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076	0.0081 U	0.60	0.0075 U	0.0073 U	0.0073 U	_	_	2,400 ¹⁰	NE
Carcinogenic PAHs ⁷ (mg/kg)				ı			I.				l	ı						
Benzo (a) anthracene (TEF 0.1)	0.010	0.0075 U	0.010		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.25	0.0075 U	0.0073 U	0.0073 U	_	_		T
Benzo (a) pyrene (TEF 1)	0.014	0.0075 U	0.010		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.32	0.0075 U	0.0073 U	0.0073 U	_			
Benzo (b) fluoranthene (TEF 0.1)	0.020	0.0075 U	0.011		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.37	0.0075 U	0.0073 U	0.0073 U	_	_	MTCA ULU cleanup level	Reuse Cr
Benzo (J,k) fluoranthene (TEF 0.1)	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.12	0.0075 U	0.0073 U	0.0073 U	_	_	for the sum of	for the su
Chrysene (TEF 0.01)	0.013	0.0075 U	0.024		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.32	0.0075 U	0.0073 U	0.0073 U	_	_	all cPAHs is	all cPAF 0.1 mg
Dibenz (a,h) anthracene (TEF 0.1)	0.0076 U	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.050	0.0075 U	0.0073 U	0.0073 U	_	_	0.1 mg/kg	U.I IIIg
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.010	0.0075 U	0.0073 U		0.0073 U	0.0076 U	0.0073 U	0.0076 U	0.0076 U	0.0081 U	0.18	0.0075 U	0.0073 U	0.0073 U	_	_	1	
Total TTEC of cPAHs (detect only)	0.018	0.0073 0 N/A	0.0073 0		N/A	0.0076 0 N/A	N/A	N/A	N/A	N/A	0.42	N/A	0.0073 0 N/A	N/A			0.1	0.1



Boring/Test Pit	1E-	B1	1E	-B2	1E	-B3	1E	-B4	1E	-B5	1E	-B6		UG-N	/W32		MTCA	
	1E-B1-	1E-B1-	1E-B2-	1E-B2-	1E-B3-	1E-B3-	1E-B4-	1E-B4-	1E-B5-	1E-B5-	1E-B6-	1E-B6-	UG-MW32-	UG-MW32-	UG-MW32-	UG-MW32-	Method A	
Sample Identification ²	0-1	7-8	0-1	6-7	1-2	6-7	2-3	7-8	0-1	5-6	0-1	5-6	1-2	3.5-4.5	12-13	14-15	ULU	
Sample Depth (feet bgs)	0 to 1	7 to 8	0 to 1	6 to 7	1 to 2	6 to 7	2 to 3	7 to 8	0 to 1	5 to 6	0 to 1	5 to 6	1 to 2	3.5 to 4.5	12 to 13	14 to 15	Cleanup	Reuse
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Fill	Qvi	Qvi	Qvi	Qvi	Silt	Level	Criteria 12
Metals ⁸ (mg/kg)																		
Arsenic	11 U	11 U	11 U		11 U	12 U	12 U	11 U	11 U	11 U		-	20	7				
Barium	280	43	49		79	32	42	22	50	29	340	34	59	47	-	_	16,000 ¹⁰	NE
Cadmium	4.5	0.56 U	0.55 U		0.55 U	0.57 U	0.55 U	0.57 U	0.57 U	0.60 U	1.2	0.56 U	0.54 U	0.55 U	-	1	2.0	1
Chromium	43	24	31		37	17	25	20	33	22	57	36	44 J	46 J	-	ı	2,000 11	48 ¹³
Lead	30	5.6 U	14		5.5 U	5.7 U	5.5 U	5.7 U	5.7 U	6.0 U	610	5.6 U	5.4 U	5.5 U	-	I	250	50
Mercury	0.28 U	0.28 U	0.27 U		0.28 U	0.29 U	0.27 U	0.29 U	0.28 U	0.30 U	0.30 U	0.28 U	0.27 U	0.27 U	-	ı	2.0	0.07 or DET
Selenium	11 U	11 U	11 U		11 U	12 U	12 U	11 U	11 U	11 U	-	ı	400 ¹⁰	NE				
Silver	1.5	1.1 U	1.1 U	-	1.1 U	1.2 U	1.2 U	1.1 U	1.1 U	1.1 U	-	_	400 ¹⁰	NE				

Notes:

mg/kg = milligram per kilogram MTCA = Model Toxics Control Act -- = sample not analyzed bgs = below ground surface N/A = not applicable

Qvi = Ice-contact deposit

DET = Detected greater than laboratory reporting limits

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result by the analytical laboratory.

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

 $^{^{1}\}mbox{Chemical}$ analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1E Boring 2 collected 6-7 feet bgs = 1E-B2-6-7.

 $^{^{\}rm 3}\,\rm Washington$ State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Washington Department of Ecology-approved method NWTPH-Dx.

 $^{^{5}}$ VOCs were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.

⁶ This compound is considered a common laboratory contaminant.

⁷ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.

⁸ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁹ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 $^{^{10}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{11}}$ MTCA Method A cleanup level for Trivalent Chromium.

¹² Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹⁴ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

Table 2

Summary of Chemical Analytical Results¹ – Groundwater

Area 1E - Strom

Priority Development Area - University of Washington Tacoma

Tacoma, Washington

Boring Identification	UG-MW27	UG-MW28	UG-MW32	UG-MW35	UG-MW36	1F-B7		
Sample ID ²	UG-MW27-130702	UG-MW28-130702	UG-MW32-131003	UG-MW35-140122	UG-MW36-140122	1F-B7-W		
Sample Date	7/2/2013	7/2/2013	10/3/2013	1/22/2014	1/22/2014	6/11/2013		
Approximate Depth to Groundwater	•							
(feet btoc) ³	23.16	19.81	6.91	8.39	8.22	14		
Approximate Elevation of Groundwater 4	125.52	131.33	152.97	173.21	172.02	144		
Top of Well Screen Elevation (feet) 4	108.68	143	150.38	175.91	174.57	146	MTCA Method A	
Bottom of Well Screen Elevation (feet) 4	93.68	128	145.38	169.41	169.57	141	Groundwater Cleanup	MTCA Method B Air
Lithology At Well Screen	Outwash	Qvi	Qvi	Qvi	Qvi	Qvi	Level	Screening Levels ¹³
NWTPH-Gx ⁵ (µg/L)								
Gasoline-Range	100 U	100 U	800/1,000 ¹⁰	NE				
NWTPH-Dx ⁶ (mg/L)								
Diesel-Range	0.26 U	0.25 U	0.26 U	-	-	0.26 U	0.5	NE
Lube Oil-Range	0.41 U	0.41 U	0.41 U	-	-	0.41 U	0.5	NE
VOCs ⁷ (μg/L)								
Trichloroethene (TCE)	0.20 U	0.21	39	0.24	0.20 U	30	5	1.5
Tetrachloroethene (PCE)	0.20 U	0.20 U	5	24				
(cis) 1,2-Dichloroethene (DCE)	0.20 U	0.20 U	16 ¹¹	160				
(trans) 1,2-DCE	0.20 U	0.20 U	160 ¹¹	110				
Vinyl Chloride	0.10 U	0.10 U	0.20 U	0.20 U	0.20 U	0.10 U	0.2	0.35
1,1-Dichloroethane (DCA)	0.20 U	0.20 U	0.21	0.20 U	0.20 U	0.20 U	7.7 ¹¹	11
cPAHs ⁸ (µg/L)	0.20 0	0.20 0	0.21	0.20 0	0.20 0	0.20 0		11
Benzo (a) anthracene (TEF 0.1)	0.010 U	0.010 U	0.0097 U	_	<u></u>	0.011		NE
Benzo (a) pyrene (TEF 1)	0.010 U	0.010 U	0.0097 U			0.0095 U	-	NE NE
Benzo (b) fluoranthene (TEF 0.1)	0.010 U	0.010 U	0.0097 U	_		0.0095 U	MTCA ULU cleanup level	NE NE
Benzo (j,k) fluoranthene (TEF 0.1)	0.010 U	0.010 U	0.0097 U	-		0.0095 U	for the sum of all cPAHs is	NE
Chrysene (TEF 0.01)	0.010 U	0.010 U	0.0097 U	-		0.0095 U	0.1 μg/L	NE
Dibenz (a,h) anthracene (TEF 0.1)	0.010 U	0.010 U	0.0097 U	-		0.0095 U		NE
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.010 U	0.010 U	0.0097 U	-		0.0095 U		NE
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	-		0.0011	0.1	NE
Dissolved Metals (µg/L)								
Arsenic			-	-		3.0 U	5	NE
Cadmium		-	-	-		4.0 U	5	NE
Chromium		-	-			10 U	50 ¹²	NE
Lead			-	-		1.0 U	15	NE
Mercury			-	-		0.50 U	2	NE
Total Metals ⁹ (µg/L)			_					
Arsenic	3.3 U	3.3 U	3.3 U	-		-	5	NE
Barium	28 U	33	28 U	-			3,200 ¹¹	NE
Cadmium	4.4 U	4.4 U	4.4 U	-			5	NE
Chromium	11 U	11 U	11 U	-		-	50 ¹²	NE
Lead	1.1 U	1.1 U	1.1 U	-			15	NE
Mercury	0.50 U	0.50 U	0.50 U	-		-	2	NE
Selenium	5.6 U	5.6 U	5.6 U				80 ¹¹	NE
Silver	11 U	11 U	11 U	-		-	80 ¹¹	NE



Notes:

- ¹ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.
- ² Sample ID = Area number Boring number Date (i.e., a water sample collected from UG-MW32 on October 3, 2013= UG-MW32-131003).
- 3 Groundwater level was measured below the top of casing on November 8, 2013.
- ⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum NAD 83/91 Washington State Plane South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).
- $^{\rm 5}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.
- ⁶ Ecology-approved method NWTPH-Dx.
- ⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.
- ⁸ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.
- ⁹ Metals analyzed by EPA 200.8 or 7470A method.
- 10 MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.
- 11 MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.
- 12 MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 μ g/L.
- ¹³ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.

MTCA = Model Toxics Control Act

-- = Analyte or sample not analyzed.

Qvi = Ice-contact deposit

DET = Detected greater than laboratory reporting limits

Outwash = Advance Outwash

μg/L = microgram per Liter

U = Analyte was not detected at or greater than the listed reporting limit

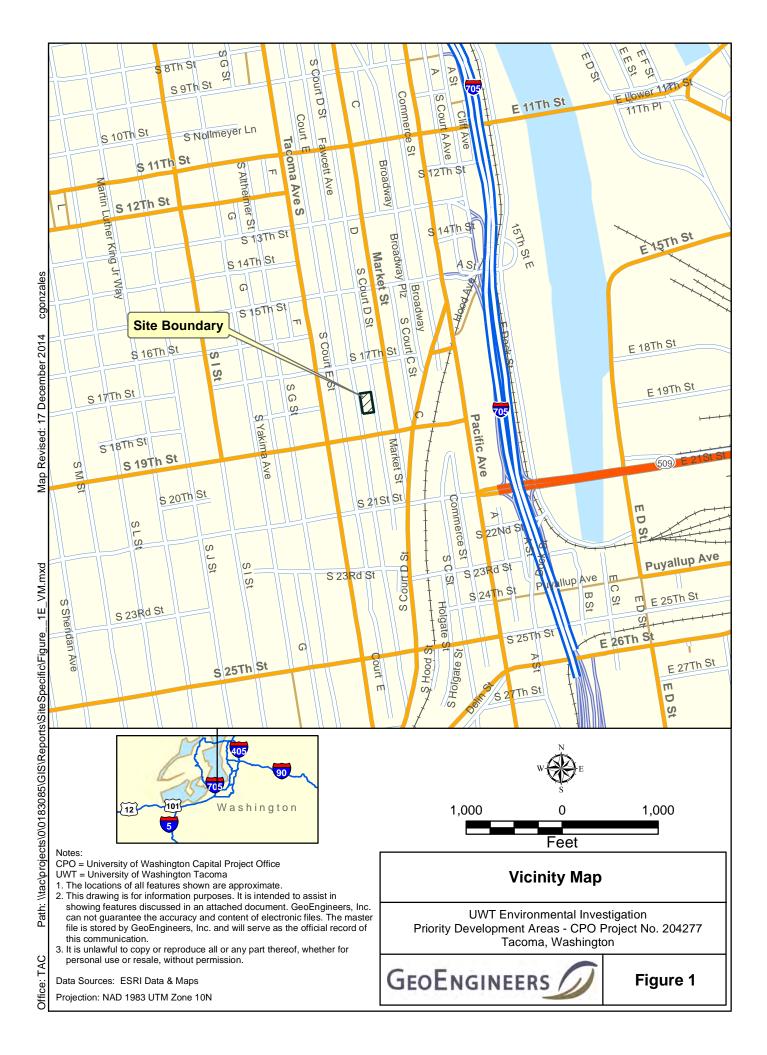
TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

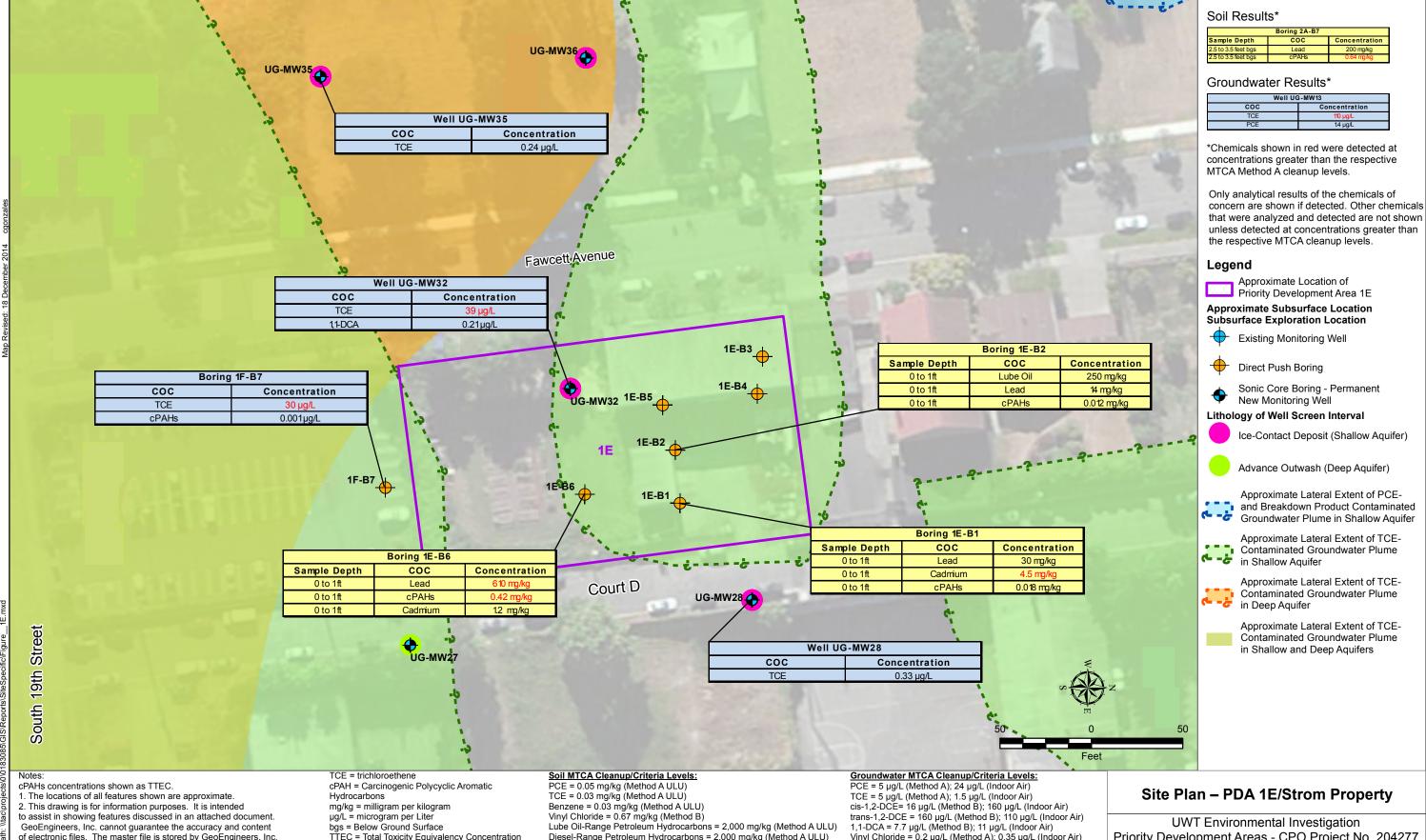
Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.





of electronic files. The master file is stored by GeoEngineers, Inc. and will serve as the official record of this communication.

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

COC = Chemical of Concern

PCE = tetrachloroethene

UWT = University of Washington Tacoma PDA = Priority Development Area

TTEC = Total Toxicity Equivalency Concentration DCA = dichloroethane

ULU = Unrestricted Land Use MTCA = Model Toxics Control Act DCA = dichloroethane

Diesel-Range Petroleum Hydrocarbons = 2,000 mg/kg (Method A ULU) Gasoline-Range Petroleum Hydrocarbons = 100 mg/kg (Method A ULU) cPAHs (TTEC) = 0.1 mg/kg (Method A ULU) Lead = 250 mg/kg (Method A ULU)

Arsenic = 20 mg/kg (Method A ULU) Cadmium = 2 mg/kg (Method A ULÚ) Mercury = 2 mg/kg (Method A ULU)

TCE = 5 µg/L (Method A); 2.4 µg/L (Indoor Air)
TCE = 5 µg/L (Method A); 1.5 µg/L (Indoor Air)
cis-1,2-DCE= 16 µg/L (Method B); 160 µg/L (Indoor Air)
trans-1,2-DCE = 160 µg/L (Method B); 110 µg/L (Indoor Air)
1,1-DCA = 7.7 µg/L (Method B); 11 µg/L (Indoor Air)
Vinyl Chloride = 0.2 µg/L (Method A); 0.35 µg/L (Indoor Air)
PRESENCE = 5 µg/L (Method A); 2.4 µg/L (Indoor Air) Benzene = $5 \mu g/L$ (Method A); $2.4 \mu g/L$ (Indoor Air) Lube Oil-Range Petroleum Hydrocarbons = 0.5 mg/L (Method A) Arsenic = $5 \mu g/L$ (Method A) cPAHs= 0.1 μg/L (Method A)

Priority Development Areas - CPO Project No. 204277 Tacoma, Washington



Figure 2

APPENDIX A Report Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



December 19, 2014 | Page A-1

with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

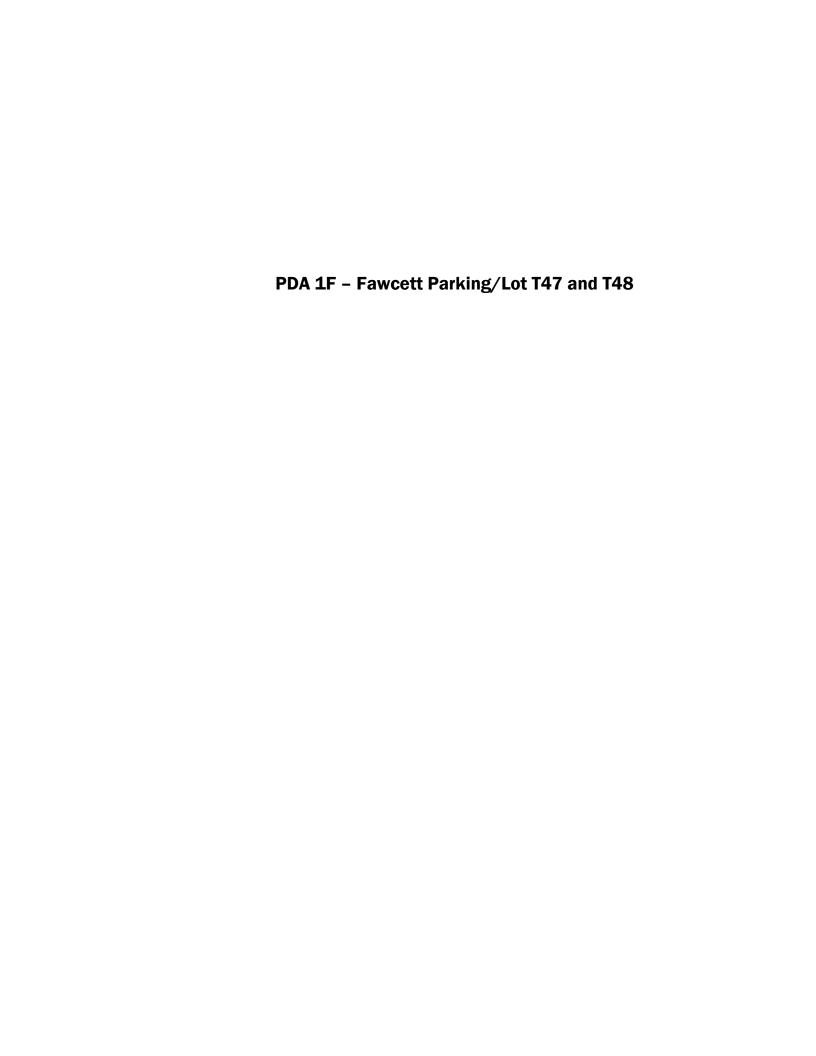
Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 1F Fawcett Parking/Lot T47 and T48 Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1800 Block of South Fawcett Avenue Tacoma, Washington

for University of Washington

December 19, 2014



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Priority Development Area 1F Fawcett Parking/Lot T47 and T48 Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1800 Block of South Fawcett Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

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APPENDICES

Appendix A. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Area 1F - Fawcett Parking Lot T47/48 property (Priority Development Area [PDA]) located on the UW Tacoma (UWT) campus in the 1800 block of South Fawcett Avenue in Tacoma, Washington. The property is herein referred to as the "site." The site is identified as Area 1F - Fawcett Parking Lot T47/48 for this project. The Fawcett Parking Lot T47/48 property is bound by South Fawcett Avenue to the west, the Strom property to the north, Court D alleyway to the east and South 19th Street to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface investigation report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma Washington" dated Demceber 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface investigation report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

Multiple residences and associated sheds/stables were constructed on the site between 1888 and 1912. The last residence had been demolished by 1974. An area noted as "City Yard" was present on the northern portion of the site in 1896 and appears to have been associated with City Stables to the north (PDA 1E - Strom Property). An apartment building was constructed on the northern portion of the site in 1925. City records indicate a conversion burner permit was issued in 1964 for the apartment building. The apartment building was demolished in 1995.

A review of the 1940 aerial photograph indicated a large building was present on the southern portion of the site which operated as a winery, indoor golf and grocer between 1931 and 1936. By 1942, a motorcycle sales and service shop was present on the southern portion of site through at least 1969 with an address listed as 1755 Fawcett Avenue. Two garages with miscellaneous storage and debris were located north of the southern building between 1961 and 1990. The historic maps indicate a business with an address of 415 South 19th Street operated in the southeast portion of the same building. E I Cleaners (dry cleaner) was listed as the business in operation in 1931 at the 415 South 19th Street address. The southern building and associated



garages were demolished in 1992. City records indicate an underground storage tank (UST) was left in place; located approximately 4 feet west of the Court D alley, 4 feet north of the sidewalk and 2 feet deep. This area is currently in a vegetated area near a retaining wall.

3.0 CURRENT SITE FEATURES

The entire property presently is generally flat with a paved asphalt cover that serves as a parking lot for the UWT campus. Vegetation is limited to the parking islands and along the perimeter of the site beyond the paved areas. The entire site is fenced with access open to the south from 19th Street. Topography slopes by approximately 15 feet in elevation from Fawcett Avenue to Court D. A stone retaining wall is present along the entire western boundary of the site between Fawcett Avenue and the parking lot. A second stone retaining wall on the eastern boundary runs along the entire length of the site separating the lot from Court D to the east. The second retaining wall is approximately 6 feet greater in height in some places.

4.0 ENVIRONMENTAL SUBSURFACE INVESTIGATION

The environmental subsurface investigation activities completed at the site consisted of a magnetic/ground penetrating radar (M/GPR) survey, direct-push borings, groundwater development and sampling of existing monitoring wells. The investigation activities were completed in June 2013.

4.1. Historic Research and Magnetic Anomaly Findings

Historic research results indicated the potential for USTs to be present at the site given the age of the former buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed on the exterior of the structure in June 2013. The M/GPR survey was not performed within the vegetated areas on the perimeter of the site specifically the southeast corner in the area of the potential UST based on permit records. Magnetic anomalies were not identified during the survey.

4.2. Soil Explorations

Subsurface explorations consisted of advancing seven soil borings using direct-push drilling methods from June 11 through July 18, 2013.

The soil borings (1F-B1 through 1F-B7) ranged in depth from 10.5 to 17 feet bgs. A total of three soil borings (1F-B3, 1F-B5 and 1F-B7) were installed as temporary groundwater monitoring wells and abandoned upon the completion of the groundwater sampling.

4.3. Groundwater Sampling

Groundwater samples were collected from existing on-site monitoring wells UG-MW16 and UG-MW17. In addition, groundwater samples were also collected from temporary monitoring wells installed in borings 1F-B3, 1F-B5, and 1F-B7. The three temporary monitoring wells were installed with 5-foot well screen interval within the shallow aquifer (ice-contact deposit). The two existing monitoring wells installed with 15-foot well screen intervals within the deep aquifer (advance

outwash). Groundwater samples were collected from the three temporary wells on June 11 and June 12, 2013. The two existing permanent groundwater monitoring wells were sampled on June 17, 2013.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits (native), and advance outwash (native). The fill consists of fine to coarse sand and with silt and gravel from the surface to depths ranging typically to about 2 to 8 feet bgs before encountering native soil. The ice-contact deposits consist of silty sand to sand with gravel and silt. The silt layer was observed between the ice-contact deposits and advance outwash in borings completed in the vicinity of the site but was not observed in borings completed on the site. The silt layer may also have been removed during development of the site.

Glacial advance outwash was observed in existing monitoring wells UG-MW16 and UG-MW17. The advance outwash consisted of sand with gravel with various amounts of silt to silty gravel with sand to the full depth explored.

5.2. Groundwater Conditions

It appears that the shallow and deep aquifers may have comingled in the vicinity of the site because the silt layer may have been removed during development of the site.

Groundwater with wells screened within ice-contact deposits appears to be present in sand and gravel seams. The continuity and connectedness of the sand and gravel seams within the ice-contact deposit unit is unknown within the site. Depth to groundwater within the ice-contact deposits in the temporary wells ranged from approximately 6 (1F-B3) to 14 (1F-B7) feet bgs (approximate Elevation 144 to 149 feet).

Groundwater within the advance outwash appears to be continuous with interbeds of wet fine to coarse sands transitioning to coarse sands with gravels with increasing depth. Depth to groundwater of wells screened within the advance outwash in the existing monitoring wells ranged from 3.8 (UG-MW17) to 9.30 (UG-MW16) feet below top of casing (btoc) (Elevation 142 to 152 feet).

6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.



6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE) and Trichloroethene (TCE) Impacted or Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.

Contaminated Soil

Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B/TP# is the boring/test pit number and start depth-end depth is the depth interval in feet below the ground surface of specific sample (e.g., 1F-B1-9-10 was collected in Area 1F from boring 1 between 9 and 10 feet bgs).

Soil samples were submitted for chemical analysis based on the following:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered in the ice-contact deposits or advance outwash.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID with appropriate follow up of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx and/or diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx; VOCs by EPA method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.



6.3.1. Petroleum-Range Hydrocarbons

WITHIN FILL MATERIAL

A total of four soil samples collected within the fill material were submitted for petroleum hydrocarbon identification analysis. Gasoline-range petroleum hydrocarbons were detected in one soil sample, 1F-B2-7-8 at a concentration greater than the MTCA Method A ULU cleanup level of 100 mg/kg with a concentration of 940 mg/kg. Lube oil-range petroleum hydrocarbons were also detected in the same soil sample, at a concentration of 200 mg/kg, which is equivalent to the Reuse Criterion for lube oil-range hydrocarbons. Gasoline and lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples. Diesel-range petroleum hydrocarbons were not detected in the analyzed soil samples.

WITHIN ICE-CONTACT DEPOSITS

A total of 13 soil samples collected within the ice-contact deposits were submitted for analysis of petroleum hydrocarbons by NWTPH-HCID. Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the soil samples collected from the ice-contact deposits.

6.3.2. VOCs

WITHIN FILL MATERIAL

VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples collected from within the fill material.

WITHIN ICE-CONTACT DEPOSITS

PCE. PCE was not detected in the analyzed soil samples collected from within the ice-contact deposits.

TCE. TCE was detected at concentrations less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- 1F-B1-9-10 (0.0021 mg/kg)
- 1F-B4-13-14 (0.0076 mg/kg)
- 1F-B5-7-8 (0.0054 mg/kg)
- 1F-B7-14-15 (0.0087 mg/kg)

TCE was not detected in the remaining analyzed soil samples collected within the ice-contact deposits.

Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples collected within the ice-contact deposits.

6.3.3. PAHs

PAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Method B criteria in the analyzed soil samples.

6.3.4. RCRA Metals

WITHIN FILL MATERIAL

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, the Method B criteria or Reuse Criteria in the four analyzed soil samples collected within the fill material.

WITHIN ICE-CONTACT DEPOSITS

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, the Method B criteria or Reuse Criteria in the analyzed soil samples collected within ice-contact deposits.

6.3.1. PCBs

PCBs were not detected in the two analyzed soil samples within the site.

6.4. Groundwater

Groundwater samples were collected from existing on-site monitoring wells UG-MW16 and UG-MW17. Groundwater samples were also collected from temporary wells installed in borings 1F-B3, 1F-B5, and 1F-B7. Groundwater samples collected from these temporary wells were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, PAHs by EPA method 8270DSIM, Total MTCA metals by EPA method 200.8 or 7470A. Additionally, samples from 1F-B3 and 1F-B5 were analyzed for PCB Aroclors by EPA method 8082. The groundwater samples from UG-MW16 and UG-MW17 were submitted for chemical analysis of VOCs by EPA method 8260C and PCB Aroclors by EPA method 8082.

6.4.1. Petroleum-Range Hydrocarbons

Diesel- and lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A groundwater cleanup level (0.5 milligram per liter [mg/L]) in the groundwater sample collected from temporary monitoring well 1F-B5 (0.46 mg/L and 0.42 mg/L, respectively). Diesel- and lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed groundwater samples. Gasoline--range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.4.2. VOCs

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 micrograms per liter $[\mu g/L]$) and the MTCA Method B groundwater screening level protective of indoor air (1.5 $\mu g/L$) in the five analyzed groundwater samples collected from the site. Concentrations are shown in parentheses.

- Screened within Shallow Aquifer
 - 1F-B3-W (180 µg/l)
 - 1F-B5-W (35 µg/l)
 - 1F-B7-W (30 µg/l)



- Screened Within Deep Aquifer
 - UG-MW-16 (170 µg/l)
 - UG-MW-17 (250 µg/l)

TCE was not detected in the remaining analyzed groundwater samples.

PCE was detected at concentrations less than the MTCA Method A groundwater cleanup level (5 μ g/L) and the MTCA Method B groundwater screening level protective of indoor air (24 μ g/L) in two samples (1F-B3-W [1.2 μ g/l] and UG-MW-16 [(1.9 μ g/L]). PCE was not detected in the remaining analyzed groundwater samples.

Cis-1,2-DCE was detected in two samples as well (1F-B5-W [1.4 μ g/I] and UG-MW-16 [1.1 μ g/L]) at concentrations less than the MTCA Method B groundwater cleanup level (16 μ g/L) and the MTCA Method B groundwater screening level protective of indoor air (160 μ g/L). Cis-1,2-DCE was not detected in the remaining analyzed groundwater samples.

Other VOCs were not detected in the analyzed groundwater samples.

6.4.3. PAHs

CPAHs were detected at a concentration less than the MTCA Method A groundwater cleanup level $(0.1 \,\mu\text{g/L})$ and the Method B criteria $(0.012 \,\mu\text{g/L})$ in sample at location 1F-B7 (TTEC concentration of $0.0011 \,\mu\text{g/L}$). CPAHs were not detected in the remaining analyzed groundwater samples.

6.4.4. Metals

Metals were not detected in the analyzed groundwater samples.

6.4.5. PCBs

PCB Aroclors were not detected in the analyzed groundwater samples.

7.0 CONCLUSIONS

7.1. Soil

Gasoline-contaminated and lube oil-impacted soil is present within the fill material on the southeastern portion of the site (1F-B2) from 7 to 8 feet bgs.

TCE-impacted soil was observed in the ice-contact deposits on the central and western portion of the site at depths ranging between 7 and 15 feet bgs (1F-B2, 1F-B4, 1F-B5 and 1F-B7).

7.2. Groundwater

TCE-contaminated groundwater was detected in the permanent and temporary monitoring wells completed on the site. The permanent monitoring wells appeared to be screened within the advance outwash. The temporary monitoring wells were screened within the ice-contact deposits. It is possible the shallow and deep aquifers observed in the vicinity of the site may be comingling at the site based on a review of the available borings logs and water levels measured during the

investigations. The estimated groundwater elevation ranges between approximately Elevation 155 and 140 feet from the west to the east side of the site.

PDA 1F is situated in the central portion of the Westerly Plume, which is comprised primarily of TCE. The source of the TCE within the Westerly Plume is not known. The identified historical property use (former dry cleaner and motorcycle service) indicates the site may also be a source of TCE. However, existing chemical analytical data on the site does not indicate an on-site source area. Additional investigation is necessary to further evaluate the site.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct new building at the site. We have assumed the following for the construction of the new building:

- The building will include the entire lot (25,000 square feet).
- The finished floor of the building will be the same elevation as Court D (approximately Elevation 146 feet).
- The bottom of the capillary break will be 1-foot below finished grade (Elevation 145 feet).
- Footings and utilities will extend 5 feet deeper than finished grade (approximately Elevation 140 feet).
- The west side of the building will be 16 feet high and will be adjacent to Fawcett Avenue.
- The estimated amount of soil to be generated based on the above assumptions is approximately 19,000 tons to excavate the site to subgrade (Elevation 145 feet). An additional 3,000 tons is estimated to be generated from the footings.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Site is a potential source.
- Potential UST.
- Groundwater is contaminated with TCE.
- Soil is contaminated with chemicals of concern (petroleum hydrocarbons).

Soil is impacted with chemicals of concern (TCE and petroleum hydrocarbons). Potential long-term impacts include:

- Long term disposal of underslab/perimeter footing drain TCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.



- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE-contaminated or TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections described potential impacts, mitigation measures and estimated costs to design and construction.

9.1. Site is Potential Source

This site is considered a potential source of TCE- and PCE-contaminated groundwater based on historical operations related to the former motorcycle repair and dry cleaner facilities. However, existing chemical analytical data on the site does not indicate an on-site source area. PDA 1F is also situated in the central portion of the larger Westerly Plume, which is comprised primarily of TCE. The source of the Westerly Plume is located upgradient of the site. Therefore full remediation is not feasible until the upgradient sources are remediated. Additional investigation will be necessary to evaluate soil and groundwater conditions in order to rule out the site as a source of TCE and PCE prior to development.

9.2. Potential UST

City records indicate a UST was left in place within the southwest portion of the site. Field screening results indicate gasoline may be present at a depth of approximately 7 feet bgs in boring 1F-B2. Additionally, a void space was encountered at approximately 8 feet bgs in this boring. The magnetic survey results did not indicate a potential UST in the area. However, the stormcepter and metal manholes in the area may have affected the magnetic survey results.

9.3. TCE-Contaminated Groundwater

TCE was detected in groundwater at concentrations greater than the MTCA Method A groundwater cleanup level and/or updated MTCA Method B groundwater screening level protective of indoor air in the shallow and deep aquifer wells located on the entire site.

TCE-contaminated groundwater will likely be encountered during construction based on the elevation of the groundwater (140 to 155 feet) and the anticipated cut of the building to 145 feet. This also indicates the TCE-contaminated groundwater will be in contact with the west side of the building and present beneath the building. Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$30,000 to \$100,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE was detected at a concentration that exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from the temporary and permanent monitoring wells on-site. TCE-contaminated groundwater in the shallow aquifer may be in contact with the west side of the finished building and present beneath the building.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the TCE soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site may range between \$125,000 and \$300,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long term monitoring is unknown.

Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of Tacoma sanitary sewer based on concentrations of the chemicals of concern detected in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. An underslab footing drain will likely be required based on the elevation of the groundwater (140 to 155-feet). The estimated cost of the underslab footing drain is \$75,000 to \$150,000.

Construction Water Management. TCE-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water



for 120 days of earthwork construction, approximate cost of collecting ten water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month).

Approximately 12,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$48,000.

Cross-Contamination. The vertical and lateral extent of the TCE-contaminated groundwater. The presence of the shallow and deep aquifer is not known. Additional investigation will be necessary to evaluate the presence and the potential for cross contamination between the two potential aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. If cross-contamination between aquifers is an impact, additional construction costs will likely apply. However it appears concern for cross contamination between the two aquifers may not be warranted at this site. For budgeting purposes, additional construction cost is estimated to be between \$12,500 and \$75,000 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training.

9.4. Soil is Contaminated with Chemicals of Concern

Contaminated soil (petroleum hydrocarbons) and impacted soil (TCE and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of TCE-impacted, petroleum- and cPAH-contaminated and cPAH-impacted soil. The estimate cost of the soil sampling for soil disposal is \$60,000 to \$80,000 based on the mass of soil to be excavated. This cost may be reduced if the mass of soil is reduced by not removing the soil prism in Court C.
- Complete Remedial Excavation of Petroleum-Contaminated Soil. Gasoline-range petroleum hydrocarbons soil is present in the southeast portion of the site. Remedial excavation of the gasoline-contaminated soil may be required during construction of the building. The mass of soil to be excavated is approximately 150 tons. The estimated cost for excavation, transportation and disposal at a UW-approved Subtitle D landfill or treatment facility is \$21,000 to 24,000 assuming the contractor has mobilized to the site and restoration of the area is completed as part of the building construction project.

TCE-Impacted and Contaminated Soil. When TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA-permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

The estimated cost for transportation and disposal (not including excavation and loading) of soil to a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The cost for transportation and disposal (not including excavation and loading) of soil to a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates do not include disposal of soil as a dangerous waste at a RCRA Subtitle C landfill.

The estimated mass of TCE-contaminated and impacted soil is approximately 14,000 tons. This estimate assumes soil below Elevation 151 feet is considered TCE-impacted soil on the entire site. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is \$1,120,000 to \$1,400,000. This estimate could be reduced if the building was raised in elevation.

- CPAHs-Impacted Soil. CPAHs-impacted soil is present to a depth of approximately 7 feet bgs on the eastern portion of the site. For budgeting purposes, we assumed the transportation and disposal of cPAH-impacted soil is \$30 to \$50 per ton. We estimate the mass of the cPAH-impacted soil to be 200 tons. This estimate assumes a limited area of impact, but to a depth of 7 feet bgs. The estimated cost for transportation and disposal ranges between \$7,500 and \$12,500. If soil is reused as fill on site, the cost would be reduced because offsite disposal of the impacted soil will not be required.
- Health and Safety. As discussed in the contaminated groundwater section, WAC 296-843-100 requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with HAZWOPER training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as a separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 1F – Fawcett Parking Lot T47/48 property located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.



11.0 REFERENCES

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Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 1F - Fawcett Parking/Lot T47 and 48

Priority Development Areas - University of Washington Tacoma Tacoma, Washington

Boring/Test Pit		1F-B1		1F-B2			1F-B3 1F-B4				1F-B5			1F-B6		1F-B7		ı	
Bonng reserve	1F-B1-	1F-B1-	1F-B1-	1F-B2-	1F-B2-	1F-B2-	1F-B3-	1F-B3-	1F-B4-	1F-B4-	1F-B5-	1F-B5-	1F-B6-	1F-B6-	1F-B7-	1F-B7-	1F-B7-	1	
Sample Identification ²	0.3-1.3	4-5	9-10	0.3-1.3	7-8	9-10	2-3	5-6	2-3	13-14	3-4	7-8	4-5	12-13	3-4	9-10	14-15	NATON Mashed	
Sample Depth (feet bgs)	0.3 to 1.3	4 to 5	9 to 10	0.3 to 1.3	7 to 8	9 to 10	2 to 3	5 to 6	2 to 3	13 to 14	3 to 4	7 to 8	4 to 5	12 to 13	3 to 4	9 to 10	14 to 15	MTCA Method A ULU Cleanup	
Soil Type	Fill	Qvi	Qvi	Fill	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Fill	Qvi	Fill	Qvi	Qvi	Level	Reuse Criteria 16
NWTPH-HCID ³ (mg/kg)					•		•	•	•		•	•		•	•	•		•	
Gasoline-Range	21 U	22 U	23 U	21 U	DET	22 U	24 U	23 U	22 U	24 U	22 U	22 U	21 U	22 U	21 U	-	24 U	30/100 ¹²	30
Diesel-Range	53 U	56 U	56 U	52 U	55 U	55 U	60 U	57 U	54 U	59 U	54 U	56 U	53 U	55 U	53 U	-	59 U	2,000	200
Lube Oil-Range	110 U	110 U	110 U	110 U	DET	110 U	120 U	110 U	110 U	120 U	110 U		120 U	2,000	200				
NWTPH-Gx 4 (mg/kg)																			
Gasoline-Range Petroleum Hydrocarbons		-			940 J	-	-	-	-	_			-	-	-		-	30/10012	30
NWTPH-Dx ⁵ (mg/kg)																			
Diesel-Range Petroleum Hydrocarbons	-			-	94 J		-	-		-			-		-		-	2,000	200
Lube Oil-Range Petroleum Hydrocarbons					200		-			-			-				-	2,000	200
VOCs ⁶ (mg/kg)																			
Tetrachloroethene (PCE)	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.00065 U	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	0.05	DET
Trichloroethene (TCE)	0.0013 U	0.00094 U	0.0021	0.00085 U	0.00065 U	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.0076	0.00086 U	0.0054	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.0087	0.03	DET
(cis) 1,2-Dichloroethene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.00065 U	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	160 ¹³	DET
(trans) 1,2-Dichloroethene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.00065 U	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	1,600 ¹³	DET
Vinyl Chloride	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.00065 U	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	0.67 ¹³	DET
Ethylbenzene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.00065 U	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	6	6
Naphthalene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.0031	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	5	5
Isopropylbenzene (Cumene)	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.0039	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	8,000 ¹³	NE
n-Butylbenzene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.013	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	4,000 ¹³	NE
n-Propylbenzene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.0085	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	8,000 ¹³	NE
p-lsopropyltoluene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.0048	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	NE	NE
Sec-Butylbenzene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.013	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	8,000 ¹³	NE
Tert-Butylbenzene	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.00093	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	8,000 ¹³	NE
1,2,4-Trimethylbenzene ⁷	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.050	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	NE	NE
1,3,5-Trimethylbenzene ⁷	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.0033	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.00098 U	0.00071 U	0.0010 U	0.00088 U	0.00093 U	8,000 ¹³	NE
2-Butanone (MEK) ⁷	0.0065 U	0.0047 U	0.0040 U	0.0043 U	0.0032 U	0.0035 U	0.0044 U	0.0039 U	0.0042 U	0.0043 U	0.0043 U	0.0042 U	0.0079	0.0035 U	0.0052 U	0.0044 U	0.0047 U	48,000 ¹³	NE
Acetone ⁷	0.0065 U	0.0047 U	0.0040 U	0.0043 U	0.022	0.0035 U	0.0044 U	0.0039 U	0.0042 U	0.0043 U	0.0043 U	0.0042 U	0.038	0.0035 U	0.0052 U	0.0044 U	0.0047 U	72,000 ¹³	NE
Carbon Disulfide ⁷	0.0013 U	0.00094 U	0.00080 U	0.00085 U	0.00065 U	0.00071 U	0.00089 U	0.00078 U	0.00084 U	0.00085 U	0.00086 U	0.00083 U	0.0013	0.00071 U	0.0010 U	0.00088 U	0.00093 U	8,000 ¹³	NE
PAHs ⁸ (mg/kg)																			
1-Methylnaphthalene	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.016	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.0071 U	0.0074 U	0.0070 U		0.0079 U	35 ¹³	NE
2-Methylnaphthalene	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.027	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.0071 U	0.0074 U	0.0070 U		0.0079 U	320 ¹³	NE
Acenaphthene	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.0071 U	0.0074 U	0.0070 U		0.0079 U	4,800 ¹³	NE
Acenaphthylene	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.0071 U	0.0074 U	0.0070 U		0.0079 U	NE	NE
Anthracene	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.0073 U	0.0073 U	0.0079 U	0.011	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.012	0.0074 U	0.0070 U	-	0.0079 U	24,000 ¹³	NE
Benzo[g,h,i]perylene	0.0070 U	0.0074 U	0.0075 U	0.0084	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.021	0.0074 U	0.0070 U		0.0079 U	NE	NE
Fluoranthene	0.0070 U	0.0074 U	0.0075 U	0.019	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.063	0.0074 U	0.0070 U	-	0.0079 U	3,200 ¹³	NE
Fluorene	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.0071 U	0.0074 U	0.0070 U		0.0079 U	3,200 ¹³	NE
Naphthalene	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.030	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.010	0.0074 U	0.0070 U		0.0079 U	5	5
Phenanthrene	0.0070 U	0.0074 U	0.0075 U	0.011	0.011	0.0073 U	0.0079 U	0.011	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.055	0.0074 U	0.0070 U		0.0079 U	NE	NE
Pyrene	0.0070 U	0.0074 U	0.0075 U	0.030	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.078	0.0074 U	0.0070 U		0.0079 U	2,400 ¹³	NE



Boring/Test Pit		1F-B1			1F-B2		1F	-B3	1	.F-B4	1	F-B5	16	-B6		1F-B7			
	1F-B1-	1F-B1-	1F-B1-	1F-B2-	1F-B2-	1F-B2-	1F-B3-	1F-B3-	1F-B4-	1F-B4-	1F-B5-	1F-B5-	1F-B6-	1F-B6-	1F-B7-	1F-B7-	1F-B7-	1	1
Sample Identification ²	0.3-1.3	4-5	9-10	0.3-1.3	7-8	9-10	2-3	5-6	2-3	13-14	3-4	7-8	4-5	12-13	3-4	9-10	14-15	MTCA Method	1
Sample Depth (feet bgs)	0.3 to 1.3	4 to 5	9 to 10	0.3 to 1.3	7 to 8	9 to 10	2 to 3	5 to 6	2 to 3	13 to 14	3 to 4	7 to 8	4 to 5	12 to 13	3 to 4	9 to 10	14 to 15	A ULU Cleanup	
Soil Type	Fill	Qvi	Qvi	Fill	Fill	Qvi	Fill	Qvi	Fill	Qvi	Qvi								
cPAHs ⁸ (mg/kg)																		-	
Benzo (a) anthracene (TEF 0.1)	0.0070 U	0.0074 U	0.0075 U	0.017	0.0073 U	0.0073 U	0.0079 U	0.011	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.032	0.0074 U	0.0070 U	_	0.0079 U		
Benzo (a) pyrene (TEF 1)	0.0070 U	0.0074 U	0.0075 U	0.015	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.035	0.0074 U	0.0070 U	1	0.0079 U	MTCA ULU	1
Benzo (b) fluoranthene (TEF 0.1)	0.0070 U	0.0074 U	0.0075 U	0.014	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.038	0.0074 U	0.0070 U	-	0.0079 U	cleanup level for	Reuse Criteria
Benzo (J,k) fluoranthene (TEF 0.1)	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.013	0.0074 U	0.0070 U	-	0.0079 U	the sum of all	for the sum of all cPAHs is 0.1 mg/kg
Chrysene (TEF 0.01)	0.0070 U	0.0074 U	0.0075 U	0.015	0.012	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.038	0.0074 U	0.0070 U	1	0.0079 U		
Dibenz (a,h) anthracene (TEF 0.1)	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.0071 U	0.0074 U	0.0070 U	-	0.0079 U		
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0070 U	0.0074 U	0.0075 U	0.0070 U	0.0073 U	0.0073 U	0.0079 U	0.0076 U	0.0073 U	0.0078 U	0.0072 U	0.0075 U	0.017	0.0074 U	0.0070 U	-	0.0079 U		
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	0.018	0.0001	N/A	N/A	0.001	N/A	N/A	N/A	N/A	0.045	N/A	N/A	-	N/A	0.1	0.1
Metals ⁹ (mg/kg)																		-	
Arsenic	11 U	11 U	11 U	10 U	11 U	11 U	12 U	11 U	11 U	12 U	11 U	-	12 U	20	7				
Barium	71	44	53	44	49	43	76	53	38	61	34	48	61	48	71	-	39	16,000 ¹³	NE
Cadmium	0.53 U	0.56 U	0.56 U	0.52 U	0.55 U	0.55 U	0.60 U	0.57 U	0.54 U	0.59 U	0.54 U	0.56 U	0.53 U	0.55 U	0.53 U	-	0.59 U	2.0	1.0
Chromium	27	29	45	14	30	27	35	49	22	28	29	29	18	43	22	-	17	2,000 14	48 ¹⁷
Lead	5.3 U	5.6 U	5.6 U	5.2 U	5.5 U	5.5 U	6.0 U	5.7 U	5.4 U	5.9 U	5.4 U	5.6 U	5.3 U	5.5 U	5.3 U	-	5.9 U	250	50
Mercury	0.26 U	0.28 U	0.28 U	0.26 U	0.27 U	0.27 U	0.30 U	0.29 U	0.27 U	0.29 U	0.27 U	0.28 U	0.27 U	0.28 U	0.26 U	_	0.30 U	2.0	0.07 or DET
Selenium	11 U	11 U	11 U	10 U	11 U	11 U	12 U	11 U	11 U	12 U	11 U	-	12 U	400 ¹³	NE				
Silver	1.1 U	1.1 U	1.1 U	1.0 U	1.1 U	1.1 U	1.2 U	1.1 U	1.1 U	1.2 U	1.1 U	-	1.2 U	400 ¹³	NE				
PCBs ¹⁰ (mg/kg)																			
PCBs ¹¹		_	-	_	_	_	0.060 U	0.057 U	-	-		-	_	_	-	-	-	1 ¹⁵	DET

Notes:

mg/kg = milligram per kilogram -- = sample not analyzed N/A = not applicable

bgs = below ground surface

MTCA = Model Toxics Control Act U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result by the analytical laboratory.

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

File No. 0183-085-00 Page 2 of 2 GEOENGINEERS Table 1 | December 19, 2014

Qvi = Ice-contact deposit

DET = Detected greater than laboratory reporting limits

 $^{^{1}\}mbox{Chemical}$ analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1F Boring 1 collected 4-5 feet bgs = 1F-B1-4-5.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Ecology-approved method NWTPH-Gx.

⁵ Ecology-approved method NWTPH-Dx.

⁶ VOCs were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.

 $^{^{7}}$ This compound is a common laboratory contaminant.

⁸ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.

⁹Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

¹⁰ Polychlorinated biphenyls (PCBs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8082.

 $^{^{\}rm 11}\,{\rm All}$ PCB aroclors were not detected. The higher detection limit is shown.

¹² MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 $^{^{13}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

¹⁴ MTCA Method A cleanup level for Trivalent Chromium.

 $^{^{15}\,\}mathrm{MTCA}$ ULU cleanup level for the sum of all PCBs is 1 mg/kg.

¹⁶ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹⁷ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

Area 1F - Fawcett Parking/Lot T47 and 48 **Priority Development Areas - University of Washington Tacoma** Tacoma, Washington

Boring Identification	1F-B3	1F-B5	1F-B7	UG-MW16	UG-MW17			
Sample ID ²	1F-B3-W	1F-B5-W	1F-B7-W	UG-MW16-130617	UG-MW17-130617			
Sample Date	6/12/2013	6/12/2013	6/11/2013	6/17/2013	6/17/2013			
Approximate Depth to Groundwater (feet bgs) ³	6	8.5	14	9.30	3.80			
Approximate Elevation of Groundwater ⁴	148	149.5	144	141.69	151.66			
Top of Well Screen Elevation (feet) 4	149	151	146	144	153			
Bottom of Well Screen Elevation (feet) 4	144	146	141	129	138	MTCA Method A	MTCA Method B Air	
Lithology At Well Screen	Qvi	Qvi	Qvi	Outwash	Outwash	Groundwater	Screening	
Chemical						Cleanup Level	Level 14	
NWTPH-Gx ⁵ (μg/L)								
Gasoline-Range	100 U	100 U	100 U	-	-	800/1,000 ¹¹	NE	
NWTPH-Dx ⁶ (mg/L)				•	•			
Diesel-Range	0.25 U	0.46	0.26 U	_		0.5	NE	
Lube Oil-Range	0.41 U	0.42	0.41 U			0.5	NE	
VOCs ⁷ (μg/L)		<u> </u>	ı	<u>I</u>				
Trichloroethene (TCE)	180	35	30	170	250	5	1.5	
Tetrachloroethene (PCE)	1.2	0.20 U	0.20 U	1.9	2.0 U	5	24	
(cis) 1,2-Dichloroethene	1.0 U	1.4	0.20 U	1.1	2.0 U	16 ¹²	160	
(trans) 1,2-Dichloroethene	1.0 U	0.20 U	0.20 U	1.0 U	2.0 U	160 ¹²	110	
Vinyl Chloride	0.50 U	0.10 U	0.10 U	0.50 U	1.0 U	0.2	0.35	
cPAHs ⁸ (μg/L)		I.	I.	I.	I .			
Benzo (a) anthracene (TEF 0.1)	0.010 U	0.010 U	0.011		_		NE	
Benzo (a) pyrene (TEF 1)	0.010 U	0.010 U	0.0095 U		-	1	NE	
Benzo (b) fluoranthene (TEF 0.1)	0.010 U	0.010 U	0.0095 U	-	-	MTCA ULU cleanup		
Benzo (j,k) fluoranthene (TEF 0.1)	0.010 U	0.010 U	0.0095 U		-	level for the sum of all cPAHs is	NE	
Chrysene (TEF 0.01)	0.010 U	0.010 U	0.0095 U	-	-	0.1 µg/L	NE	
Dibenz (a,h) anthracene (TEF 0.1)	0.010 U	0.010 U	0.0095 U	-	-		NE	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.010 U	0.010 U	0.0095 U		-		NE	
Total TTEC of cPAHs (detect only)	N/A	N/A	0.0011	-	-	0.1	NE	
Dissolved Metals ⁹ (μg/L)								
Arsenic	3.0 U	3.0 U	3.0 U			5	NE	
Cadmium	4.0 U	4.0 U	4.0 U	-		5	NE	
Total Chromium	10 U	10 U	10 U			50 ¹³	NE	
Lead	1.0 U	1.0 U	1.0 U			15	NE	
Mercury	0.50 U	0.50 U	0.50 U		-	2	NE	
PCB Aroclors 10								
PCB-aroclor 1016	0.048 U	0.093 U		0.048 U	0.051 U		NE	
PCB-aroclor 1221	0.048 U	0.093 U		0.048 U	0.051 U		NE	
PCB-aroclor 1232	0.048 U	0.093 U		0.048 U	0.051 U	MTCA ULU cleanup	INL	
PCB-aroclor 1242	0.048 U	0.093 U		0.048 U	0.051 U	level for the sum of all PCBs is 0.1	NE	
PCB-aroclor 1248	0.048 U	0.093 U		0.048 U	0.051 U	μg/L	NE	
PCB-aroclor 1254	0.048 U	0.093 U		0.048 U	0.051 U		NE	
PCB-aroclor 1260	0.048 U	0.093 U		0.048 U	0.051 U	1	NE	

MTCA = Model Toxics Control Act

-- = sample not analyzed.

μg/L = microgram per Liter

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Y = The calibration verification for this analyte exceeded the 20 percent drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall perfor Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit

Bold font type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.



Outwash = Advance Outwash

N/A = not applicable

Qvi = Ice-contact deposit

¹ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Water sample (i.e., a water sample collected from Area F, Boring 3 = 1F-B3-W)

³ Groundwater level was measured below the existing ground surface in the temporary well. Groundwater level measured below top of casing in permanent monitoring wells

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

 $^{^{\}rm 5}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

 $^{^{\}rm 6}$ Ecology-approved method NWTPH-Dx.

 $^{^{7}}$ Volatile organic compounds (VOCs) were analyzed by EPA method 8260C. Other VOCs were analyzed but not detected.

⁸ Polycyclic Aromatic Hydrocarbons (PAHs) analyzed by EPA method 8270D/SIM. Other PAHs were analyzed but not detected.

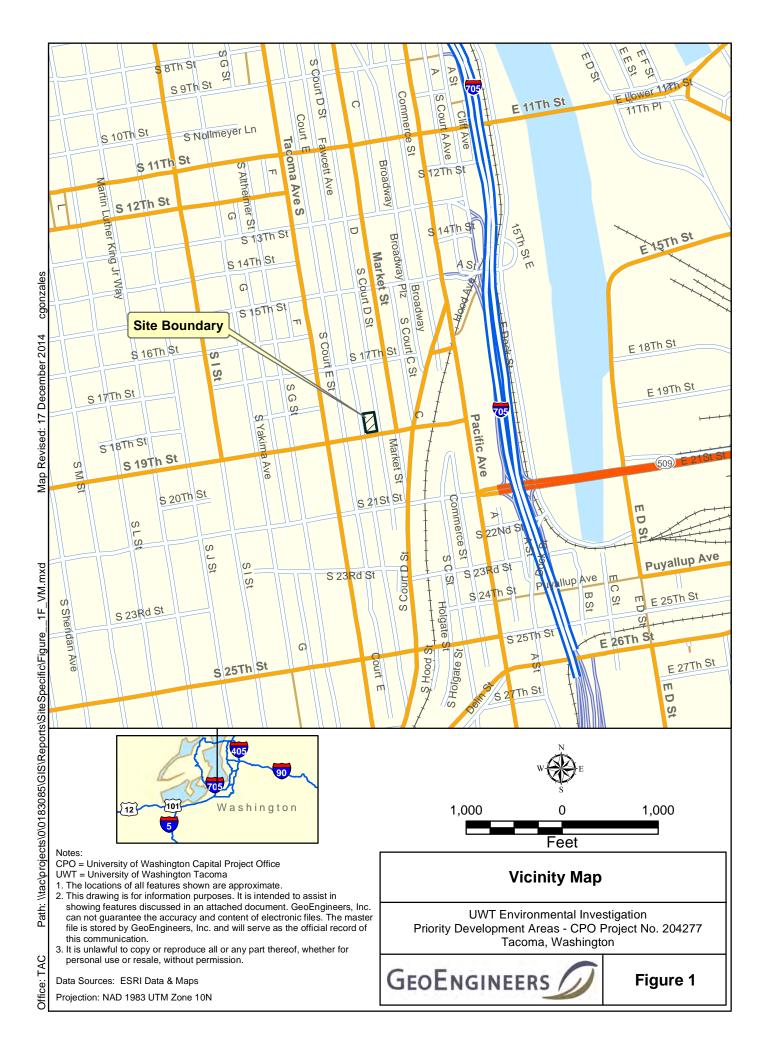
⁹ Metals analyzed by U.S. Environmental Protection Agency (EPA) 200.8 or 7470A method.

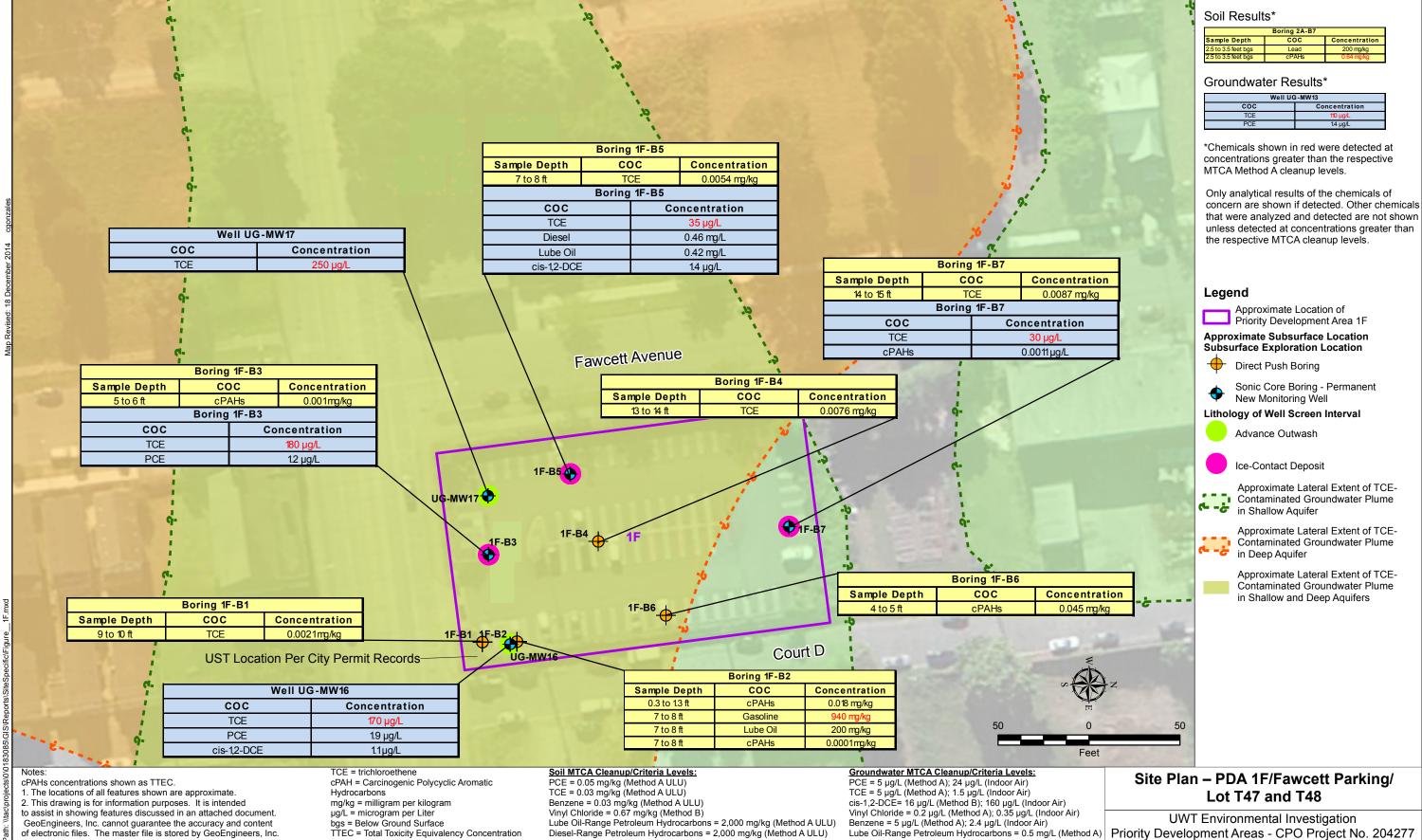
 $^{^{10}}$ Polychlorinated biphenyls (PCBs) analyzed by EPA method 8082.

 $^{^{11}}$ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.

 $^{^{12}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established. 12 MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 µg/L.

¹⁴ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





UWT = University of Washington Tacoma

PDA = Priority Development Area PCE = tetrachloroethene

COC = Chemical of Concern

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

and will serve as the official record of this communication.

Diesel-Range Petroleum Hydrocarbons = 2,000 mg/kg (Method A ULU) Gasoline-Range Petroleum Hydrocarbons = 100 mg/kg (Method A ULU) cPAHs (TTEC) = 0.1 mg/kg (Method A ULU) Lead = 250 mg/kg (Method A ULU)

Arsenic = 20 mg/kg (Method A ULU) Cadmium = 2 mg/kg (Method A ULÚ) Mercury = 2 mg/kg (Method A ULU)

UST = Underground Storage Tanks

MTCA = Model Toxics Control Act

ULU = Unrestricted Land Use

DCE = dichloroethene

Lube Oil-Range Petroleum Hydrocarbons = 0.5 mg/L (Method A) Arsenic = $5 \mu g/L$ (Method A)

cPAHs= 0.1 μg/L (Method A)

Priority Development Areas - CPO Project No. 204277 Tacoma, Washington



Figure 2

APPENDIX A Report Limitations and Guidelines for Use



APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the



December 19, 2014 | Page A-1

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.

limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 1G Laborers/Lot T39 and T40 Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1701 Tacoma Avenue Tacoma, Washington

for University of Washington

December 19, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Priority Development PDA 1G Laborers/Lot T39 and T40

Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1701 Tacoma Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

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APPENDIX

Appendix A - Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Laborers/Lot T39 and T40 property (Priority Development Area [PDA] – 1G) located on the UW Tacoma (UWT) campus at 1710 to 1742 Market Street in Tacoma, Washington. The property is herein referred to as the "site." The site is identified as PDA 1G - Laborers/Lot T39 and T40 for this project. The Laborers property is bound by the Strom Property and Fawcett Parking/Lot T47 and T48 to the west, the Y Student Center to the north, Market Street to the east and South 19th Street to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site in relation to adjacent properties.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface investigation report titled "2013 Environmental Subsurface Investigation – University of Washington Tacoma, Tacoma, Washington dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface investigation report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 HISTORICAL USE

The site was developed with multiple single family residences in the early 1900s along the west side of Market Street. Sheds and stables were typically located on the east side of the Court D alleyway with the exception of the southernmost parcel. At this parcel, residences were located on all sides with sheds in the central portion.

A hand laundry business is listed at 1738 Market Street in 1926 in the city directory. The majority of the residences were demolished in the 1950s to 1960s, with the exception of the residences on the southern parcel and the apartment building at 1732 Market Street. The residences on the southern portion were demolished by 1973. The apartment building was demolished in 2003 based on information provided in a Phase I ESA completed prior to demolition.

The current Laborers Building (1742 Market Street) was constructed in 1961. Natural gas has been the heat source for the building since construction according to City of Tacoma permit records.



3.0 CURRENT SITE FEATURES

The existing site uses consist of four main areas:

- The northern portion of the property was vegetated with grass and trees during the subsurface investigation. This area was partially regraded in the fall of 2013 and is being used as a laydown yard for Y Student center contractor. The elevation in this area is generally about 15 feet higher than the elevation of Market Street.
- The central portion of the site consists of the UWT Student Health Services Center building including a paved parking lot. The elevation in this area is at a similar elevation of Market Street. A vertical cut approximately 20 feet high is present on the west side in this area.
- The southern portion of the property consists of a gravel parking lot placed atop an elevated area that borders the southern side of the UWT Student Health Services Center.
- The entire western portion of the property consists of the paved Court D alley.

4.0 ENVIRONMENTAL SUBSURFACE INVESTIGATION

The environmental subsurface investigation activities completed on the site consisted of a magnetic/ground penetrating radar (M/GPR) survey test pits, direct-push borings, and rotosonic core borings resulting in monitoring well installation and groundwater development and sampling of these new monitoring wells. The investigation activities were completed between June and October 2013.

4.1. Historical Research and Magnetic Anomaly Findings

Historic research suggested underground storage tanks could be present beneath the site, given the age of the historic residences present at the site and the source of heat typically used during these time periods. An M/GPR survey was performed on the entire site in June 2013. The M/GPR survey was not performed inside the existing structure at 1742 Market Street. Two magnetic anomalies were identified on the site as shown on Figure 2. No test pit excavations were conducted to address these anomalies because of their location near former houses.

4.2. Subsurface Explorations

Subsurface explorations included completing two test pits, advancing five direct-push borings (1G-B1 through 1G-B5) and three rotosonic borings (UG-MW27, UG-MW31 and UG-MW34) to evaluate soil and groundwater conditions at the site. The investigation was completed between June 2013 and October 2013.

The two test pits (1G-TP1 and 1G-TP2) were completed to depths ranging between 5.5 and 7 feet below ground surface (bgs) using a backhoe. The direct-push soil borings ranged in depth from 4.5 to 12 feet bgs. Each boring was terminated when practical drilling refusal was encountered. The borings were abandoned in accordance with Ecology requirements following soil sample collection.

The soil borings (UG-MW27, UG-MW31 and UG-MW34) ranged in depths from 35 to 56 feet bgs using rotosonic drilling methods. The three rotosonic borings were converted into groundwater monitoring wells. The deeper soil borings were telescoped between the ice-contact deposits and advance outwash to

prevent cross-contamination between the two aquifers. Monitoring wells UG-MW31 and UG-MW34 were screened within the shallow aquifer. Monitoring well UG-MW27 was screened within the deep aquifer.

4.3. Groundwater Sampling – Monitoring Wells

Groundwater samples were collected from existing on-site monitoring wells (UG-MW9, UG-MW14 and BA-MW1) screened within the deep aquifer in June 2013. Groundwater samples were collected from the new monitoring wells (UG-MW27, UG-MW31 and UG-MW34) between June and September 2013.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill consists of silt and sand with gravel (primarily sand with silt and gravel) from below the existing ground surface to depths ranging from 1 to 7 feet bgs.

Native soil conditions observed below the fill consists of glacially consolidated ice-contact deposits comprised of silty sand to sand with gravel and silt. A semi-confining to confining silt layer was observed to depths ranging from 26 to 34 feet bgs (Elevation 115 to 123 feet) in UG-MW27, 20 to 21 feet bgs in UG-MW31 (Elevation 122 to 124 feet), and 20 to 23 feet bgs (Elevation 121 to 122 feet) in UG-MW34. The silt layer was also observed directly below the asphalt in direct-push boring 1G-B3 located at approximately Elevation 124 feet. Gravel was observed within the silt layer in well UG-MW31.

Advance outwash was observed beneath the silt layer in borings UG-MW27, UG-MW31 and UG-MW34. The advance outwash consisted of sand with gravel with various amounts of silt to silty gravel with sand in the three soil borings.

5.2. Groundwater Conditions

It appears that site conditions consist of a shallow aquifer in the ice-contact deposit and a deep aquifer in the advance outwash based on the lithology encountered from the borings advanced at this site. The aquifers appear to be separated by the silt layer between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present in sand and gravel layers. The continuity and connectivity of the sand and gravel layers within the ice-contact deposit unit could not be identified from the relatively small number of borings. The elevation of the groundwater within the shallow aquifer is estimated to range between 135 feet on the west side of the site to 110 feet on the east side of the site.

Groundwater within the advance outwash appears to be fairly continuous consisting primarily of moist silty fine sands to wet silty gravels beneath PDA 1G. The estimated groundwater elevation within the deep aquifer is estimated to range between 130 feet on the west side of the site to 100 feet on east side of the site.



6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Laboratories Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE) and Trichloroethene (TCE) Impacted or Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B/TP# is the boring/test pit number and start depth-end depth is the depth interval in feet below the ground surface of specific sample (e.g., 1G-TP2-3-4 was collected in Area 1G from test pit 2 from 3 to 4 feet bgs).

Soil samples were submitted for chemical analysis based on the following:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered in the ice-contact deposits or advance outwash.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWPTH-HCID with appropriate follow up of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx and/or diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx; VOCs by Environmental Protection Agency (EPA) method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury,



selenium and silver) by EPA method 6000/7000 series. The chemical analytical data for soil are described below and summarized in Table 1.

6.3.1. Petroleum-Range Hydrocarbons

Gasoline-, diesel-, and lube oil-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level and Reuse Criteria.

6.3.2. VOCs

WITHIN FILL MATERIAL

VOCs were either not detected or were detected at a concentrations less than the MTCA Method A ULU cleanup level, MTCA Method B criteria and Reuse Criteria in the analyzed soil samples collected from the fill material.

WITHIN ICE-CONTACT DEPOSITS

PCE. PCE was detected at a concentration less than the MTCA Method A ULU cleanup level (0.05 mg/kg) in sample UG-MW31-16.5-17 (0.0091 mg/kg) collected from 16.5 to 17 feet bgs. PCE was not detected in the remaining analyzed soil samples collected within the ice-contact deposits.

TCE. TCE was detected at concentrations less than the MTCA Method A ULU cleanup level (0.03 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- 1G-B5-10-11 (0.012 mg/kg)
- UG-MW27-25-26 (0.0011 mg/kg)
- UG-MW31-11-12 (0.002 mg/kg)
- UG-MW31-15-16 (0.0077 mg/kg)
- UG-MW31-16.5-17 (0.0.026 mg/kg)

TCE was not detected in the remaining analyzed soil samples collected within the ice-contact deposits.

Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels and Method B criteria in the analyzed soil samples collected within the ice-contact deposits.

WITHIN SILT

TCE was detected at a concentration less than the MTCA Method A ULU cleanup level (0.03 mg/kg) in sample UG-MW31-20-21 (0.0045 mg/kg) collected from 20 to 21 feet bgs. Other samples were not collected within the silt.

WITHIN ADVANCE OUTWASH

TCE. TCE was detected at concentrations less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- UG-MW31-22-23 (0.006 mg/kg)
- UG-MW31-29.5-30 (0.0024 mg/kg)
- UG-MW31-32-33 (0.0088 mg/kg)

TCE was not detected in the remaining analyzed soil samples collected within the advance outwash.

Other VOCs. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels and Method B criteria in the analyzed soil samples collected within the advance outwash.

6.3.3. PAHs

Carcinogenic PAHs (cPAHs) were detected at concentrations greater than the MTCA Method A ULU cleanup level (0.10 mg/kg) in sample 1G-TP2-0-1 (0.12 mg/kg) collected within the fill material. CPAHs were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level in the remaining analyzed samples within the fill but also the analyzed samples collected from within the ice-contact deposits and advance outwash.

PAHs were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level and Method B criteria in the analyzed soil samples collected within the fill material, ice-contact deposits and advance outwash.

6.3.4. RCRA Metals

WITHIN FILL MATERIAL

Lead was detected at a concentration equal to the MTCA Method A ULU cleanup level (250 mg/kg) in soil sample 1G-TP2-0-1 (250 mg/kg). Lead was either not detected or was detected at concentrations less than the MTCA Method A cleanup level and the Reuse Criteria in the remaining analyzed soil samples collected within fill material.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, the Method B criteria or Reuse Criteria in the analyzed soil samples collected within fill material.

WITHIN ICE-CONTACT DEPOSITS AND ADVANCE OUTWASH

Lead was detected at a concentration greater than the Reuse Criteria but less than the MTCA Method A ULU cleanup level in soil sample 1G-TP2-3-4 (220 mg/kg) collected in the ice-contact deposits. Lead was either not detected or was detected at concentrations less than the MTCA Method A ULU cleanup level and Reuse Criteria in the remaining analyzed soil samples.

Mercury was detected at a concentration greater than Reuse Criteria (0.07 mg/kg) but less than the MTCA Method A ULU cleanup level (2.0 mg/kg) in soil sample 1G-TP1-4-5 (0.42 mg/kg) collected in the ice-contact deposits. Mercury was not detected in the remaining analyzed soil samples.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, Method B criteria or Reuse Criteria in the analyzed soil samples collected within ice-contact deposits and advance outwash.

6.4. Groundwater

Groundwater samples were collected from six on-site monitoring wells (BA-MW2, UG-MW9, UG-MW14, UG-MW27, UG-MW31, and UG-MW34) for chemical analysis. The groundwater samples collected from the wells were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the



well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW4-130619 was collected from monitoring well UG-MW4 on June 19, 2013).

The groundwater samples were submitted for chemical analysis of VOCs by EPA method 8260C. Groundwater samples collected from monitoring wells UG-MW27, UG-MW31 and UG-MW34 were also submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, PAHs by EPA method 8270DSIM, Total MTCA metals by EPA method 200.8 or 7470A.

6.4.1. Petroleum-Range Hydrocarbons

Lube oil-, gasoline-, and diesel-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.4.2. VOCs

SHALLOW AQUIFER

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 micrograms per liter [μ g/L]) and the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L) in the groundwater sample collected from UG-MW31 (120 μ g/L). TCE was not detected in the remaining analyzed groundwater sample collected within the shallow aquifer.

Other VOCs were either not detected or were detected at concentrations less than their respective MTCA Method A groundwater cleanup level or MTCA Method B in the analyzed groundwater samples.

DEEP AQUIFER

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from UG-MW14 (110 μ g/L). TCE was not detected in the remaining analyzed groundwater samples collected within the deep aquifer.

Other VOCs were either not detected or were detected at concentrations less than their respective MTCA Method A groundwater cleanup level or MTCA Method B in the analyzed groundwater samples.

6.4.3. PAHs

PAHs and cPAHs were not detected in the analyzed groundwater samples.

6.4.4. Metals

Total RCRA metals were either not detected or were detected at concentrations less than the MTCA Method A cleanup levels or the Method B criteria in the analyzed groundwater samples.

7.0 CONCLUSIONS

The following summarizes the chemical analytical results on the site.

■ TCE-impacted soil was detected in the ice-contact deposits (UG-MW31, UG-MW27 and 1G-B5) in the central and southern portion of the site. The soil samples were collected below the shallow aquifer

water table. TCE-contaminated groundwater was present in monitoring well UG-MW31 screened in the shallow aquifer (ice-contact deposits). The estimated lateral extent of the TCE-contaminated groundwater in the shallow aquifer is shown on Figure 2. The elevation of groundwater within the shallow aquifer is estimated to be 135 to 110 feet from the west to east side of the site.

- The TCE-impacted soil was detected in the advance outwash deposits in boring UG-MW31. This indicates that the deep aquifer is likely contaminated with TCE on the southern portion of the site. TCE-contaminated groundwater is also present in well UG-MW14, screened in the deep aquifer. The estimated lateral extent of the TCE-contaminated groundwater in the deep aquifer is shown on Figure 2. The elevation of groundwater within the deep aquifer is estimated to be 130 to 100 feet from the west to east side of the site.
- Lead and cPAHs contaminated soil is present on the northern portion of the site (1G-TP2) from the ground surface to approximately 1 foot bgs.
- Lead-, mercury-s, and cPAHs-impacted soil is present from the ground surface to depths up to 5 feet bgs on the northern portion of the site (1G-TP2 and 1G-TP1).

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at the site. For this site, we provided two building options (Option A and Option B) because limited contamination was observed on the northern portion of the site. The two building options are shown on Figure 2.

- Building Option A: the building will be placed on the southern portion of the lot (21,000 square feet)
- Building Option B: the building will be placed on the northern portion of the lot (33,000 square feet)

We have assumed the following for the construction of the new building for both options:

- The finished floor of the building will be at the same elevation as Market Street (approximately Elevation 126 feet)
- The bottom of the capillary break will be 1 foot below the finished grade (Elevation 125 feet)
- Footings and utilities will extend 5 feet deeper than finished grade (approximately Elevation 121 feet).
- The back of the wall will be 25 feet high and will abut against Court D.

The estimated mass of soil to be generated is approximately 27,000 tons for Option A, and 42,000 tons for Option B based on the existing topography of the area and the above-mentioned assumptions. This estimate assumes a 30 percent fluff factor and a soil density of 1.5 tons/cubic yard.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

Two potential underground storage tanks (USTs) are present on the site (Building Options A and B).



- TCE-contaminated groundwater is present in the shallow and deep aquifers on the southern portion of the site (Building Option A).
- Soil is contaminated and impacted with chemicals of concern (metals and cPAHs) (Building Option B).

Potential Long-Term Impacts include:

- Long-term disposal of underslab/perimeter footing drain TCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE-contaminated or TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections describe the potential impacts, mitigation measures and estimated costs to design and construction.

9.1. Potential UST

Two magnetic anomalies were identified but not investigated because the anomalies were located near the former house. Heating oil USTs may be present in the area of the anomalies. The estimated costs to remove one heating oil UST under Option A and B is \$10,000 to \$20,000 for each option.

9.2. TCE-Contaminated Groundwater

9.2.1. Building Option A

TCE was detected in groundwater at concentrations greater than the MTCA Method A groundwater cleanup level and/or updated MTCA Method B groundwater screening level protective of indoor air in the shallow and deep aquifer wells located on the southern portion of the site (Building Option A).

TCE-contaminated groundwater within the shallow aquifer will likely be encountered during construction in the southwest portion of the site based on the elevation of the groundwater of the shallow and deep aquifers and the anticipated elevation cut of the building to 124 feet. This also indicates the TCE-contaminated groundwater will be in contact with the west side of the building and present beneath the building from both the shallow and deep aquifers.

9.2.2. Building Option B

The shallow and deep aquifers do not appear to be impacted on the northern portion of the site (Building Option B). TCE-contaminated groundwater is present within the shallow aquifer approximately 180 feet upgradient of the site.

9.2.3. Mitigation Measures for Building Options A and B

Mitigation measures for Building Options A and B include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral extent of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is

recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation for Option A is \$30,000 to \$100,000. The estimated cost for narrowly focused soil vapor sampling and additional investigation on Option B is \$20,000 to \$70,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE was detected at a concentration that exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from monitoring well UG-MW31 screened within the shallow aquifer and UG-MW14 screened in the deep aquifer within Option A. TCE-contaminated groundwater in the shallow and deep aquifers may be in contact with the west side of the finished and present beneath the building under Option A. It is unknown if TCE-contaminated groundwater will be in contact with the building under Option B. As discussed above, additional investigation will be needed to evaluate the need for a vapor mitigation system on the northern portion of the site. For budgeting purposes we have assumed a vapor mitigation system will be required.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the TCE soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot and \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the Option A building is \$105,000 to \$252,000. The estimated costs for the vapor mitigation system for a building on the Option B building is \$165,000 to \$396,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long term monitoring is unknown.

Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of



Tacoma sanitary sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. An underslab footing drain will likely be required based on the elevation of the groundwater (135 to 110 feet). The estimated cost of the underslab footing drain in Option A building is \$63,000 to \$126,000. The estimated cost of the underslab footing drain in Option B building is \$99,000 to \$198,000.

Construction Water Management. TCE-contaminated water encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting 10 water samples over the course of the project (\$15,000) and two 25,000-gallon storage tanks (\$7,000 each per month).

Approximately 16,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$50,000 for Option A and B each.

Cross Contamination. TCE-contaminated groundwater is present in the shallow and deep aquifers on the southern portion of the site (Option A). TCE was not detected in wells on the northern portion of the site (Option B) but was detected in upgradient wells approximately 180 feet away.

- Option A. TCE-contaminated groundwater is present in the shallow and deep aquifers. It appears a building with subgrade at Elevation 125 feet and footings extending to Elevation 120 feet would penetrate the silt. Additional investigation will be necessary to evaluate the potential for cross-contamination between the two aquifers. This investigation would be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. If cross-contamination between aquifers is an impact, additional construction costs will likely apply. However, it appears concern for cross-contamination between the two aquifers may not be warranted at this site because the shallow and deep aquifers are both impacted in the area. For budgeting purposes, additional construction cost is estimated to be between \$10,500 and \$63,000 if cross-contamination is identified as an impact.
- Option B. TCE-contaminated groundwater does not appear to be present on this site. Therefore, costs associated with cross-contamination mitigation measures are not applicable. If TCE-contaminated soil migrates from upgradient PDA 1E Strom, cross-contamination mitigation measures would be applicable because the proposed building elevation would penetrate the silt layer between the shallow and deep aquifers. Additional investigation will be necessary to evaluate the potential for cross-contamination between the two aquifers. This investigation could be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. However, it appears that cross-contamination between the two aquifers is likely not warranted at this site. For budgeting purposes, additional construction cost is estimated to be between \$16,500 and \$99,000 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance and is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training.

9.3. Soil is Contaminated with Chemicals of Concern

Contaminated soil (metals and cPAHs) and impacted soil (TCE, metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of TCE-impacted, metals-/cPAHs-contaminated and metals-/cPAHs-impacted soil. The estimate cost of the soil sampling for soil disposal is \$60,000 to \$80,000 for Option A and B each based on the mass of soil to be excavated. This cost may be reduced if the mass of soil is reduced by not removing the soil prism in Court D.
- PCE and TCE-Impacted and Contaminated Soil. When PCE and TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption. The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The estimated mass of TCE-impacted soil at Option A is approximately 15,000 tons. This estimate assumes soil impacted across the southwest portion of the site, beginning at approximately Elevation 142 and following the slope of the shallow aquifer. This area also includes Court D. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is \$1,200,000 to 1,500,000. This estimate could be reduced if the building was raised in elevation or soil prism within Court D was not removed.

■ Lead and cPAH-Contaminated Soil. Lead and cPAH-contaminated soil is present using Option B. Lead and cPAHs-contaminated soil will not be encountered using Option A. Lead- and cPAHs-contaminated soil will be disposed at a UW-approved RCRA permitted Subtitle D landfill. The contaminated soil will be removed as necessary for construction and as required by Ecology. CPAHs- and metals-contaminated soil will be disposed at an UW-approved RCRA permitted Subtitle D



landfill. CPAHs- and metals-contaminated soil left in place shall be capped with a building and hardscape as required by Ecology. The estimated cost for transportation and disposal at a RCRA-subtitle D facility is \$60 to \$80 per ton. The estimated amount of the cPAH and lead-contaminated soil is 600 tons. This estimate assumes contamination is limited to the southwest portion of the site to a depth of 2 feet. The estimated cost for transportation and disposal for lead and cPAH-contaminated soil under Option B is \$420,000 to \$560,000.

- Metals-, Petroleum-, cPAH-Impacted Soil. Metals- and cPAHs-impacted soil is present to a depth of 5 feet bgs on northern portion of the site (Option B). Metals and cPAH-impacted soil were was not detected on Option A. Metals- and cPAH-impacted soil is typically suitable for disposal at a UW-approved permitted inert waste landfill or reclamation pit. For budgeting purposes, we assumed the transportation and disposal of metals- and cPAHs-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metal and metals- and cPAHs-impacted soil to be 350 tons. This estimate assumes contamination may be present in the site to depths of 5 feet bgs. The estimated cost for transportation and disposal under Option B is \$10,500 to \$17,500.
- Health and Safety. As discussed in the "Contaminated Groundwater" section, Washington State requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 1G – Laborers/Lot T39 and T40 located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

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Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 1G - Laborers/Lot T39 and T40
University of Washington Tacoma Priority Development Areas
Tacoma, Washington

Boring/Test Pit	10		16	-B2	1G-B3	1G-B4	10	-B5		1G-TP1			1G-TP2			UG-M	IW27	
Bolling Test Fit	1G-B1-	1G-B1-	1G-B2-	1G-B2-	1G-B3-	1G-B4-	1G-B5-	1G-B5-	1G-TP1-	1G-TP1-	1G-TP1-	1G-TP2-	1G-TP2-	1G-TP2-	UG-MW27-16-	UG-MW27-25-	UG-MW27-30-	UG-MW27-54-
Sample Identification ²	2-3	7-8	2-3	9-10	2-3	1-2	3-4	10-55-	0-1	2-3	4-5	0-1	3-4	6-7	17	26	31	55
Sample Depth (feet bgs)	2 to 3	7 to 8	2 to 3	9 to 10	2 to 3	1 to 2	3 to 4	10 to 11	0 to 1	2 to 3	4 to 5	0 to 1	3 to 4	6 to 7	16 to 17	25 to 26	30 to 31	54 to 55
Soil Type	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Fill	Qvi	Qvi	Fill	Qvi	Qvi	Qvi	Qvi	Silt	Outwash
NWTPH-HCID ³ (mg/kg)															1			
Gasoline-Range	22 U	-	23 U	22 U	22 U	22 U	22 U	-	22 U	22 U	22 U	23 U	24 U	24 U	-		-	-
Diesel-Range	55 U	-	57 U	55 U	56 U	54 U	54 U	-	54 U	55 U	56 U	57 U	61 U	60 U	-			-
Lube Oil-Range	110 U	-	110 U	110 U	110 U	DET	110 U		110 U	110 U	110 U	110 U	DET	120 U				-
NWTPH-Dx 4 (mg/kg)			•	•	•	•	•	•	•	•	•	•	•	•		•	•	
Diesel-Range Petroleum Hydrocarbons	-	_		-	_	27 U	_	-	-	_	_	-	30 U		28 U	31 U	31 U	31 U
Lube Oil-Range Petroleum Hydrocarbons	-	-		-	-	88	-	-	-	-			99	-	56 U	61 U	61 U	62 U
VOCs ⁵ (mg/kg)			•	•		•	•	•	•	•	•	•	•	•		•	•	
Tetrachloroethene (PCE)	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.00087 U	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.00072 U	0.00098 U	0.0010 U	0.0010 U
Trichloroethene (TCE)	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.012	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.00072 U	0.0011	0.0010 U	0.0010 U
(cis) 1,2-Dichloroethene	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.00087 U	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.00072 U	0.00098 U	0.0010 U	0.0010 U
(trans) 1,2-Dichloroethene	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.00087 U	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.00072 U	0.00098 U	0.0010 U	0.0010 U
Vinyl Chloride	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.00087 U	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.00072 U	0.00098 U	0.0010 U	0.0010 U
1,2,4-Trimethylbenzene	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.00087 U	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.00072 U	0.00098 U	0.0010 U	0.0010 U
Acetone ⁶	0.0040 U	0.0044 UJ	0.0043 U	0.0043 U	0.0047 U	0.0091	0.0041 U	0.0043 U	0.0049 U	0.0048 U	0.0044 U	0.0051 U	0.0079 U	0.0053 U	0.0036 U	0.0049 U	0.0051 U	0.0051 U
Carbon Disulfide ⁶	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.00087 U	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.0038	0.00098 U	0.0010 U	0.0010 U
Trichlorofluoromethane (CFC-11) ⁶	0.00081 U	0.00088 UJ	0.00085 U	0.00085 U	0.00094 U	0.0016 U	0.00081 U	0.00087 U	0.00097 U	0.00095 U	0.00088 U	0.0010 U	0.0016 U	0.0011 U	0.00072 U	0.00098 U	0.0010 U	0.0010 U
PAHs ⁷ (mg/kg)		•		1	•		•	1	1	•	1			<u>I</u>	•			
1-Methylnaphthalene	0.0073 U	_	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	_	0.045	0.0073 U	0.0074 U	0.013	0.012	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
2-Methylnaphthalene	0.0073 U	_	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U		0.062	0.0073 U	0.0074 U	0.013	0.016	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Acenaphthene	0.0073 U	_	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U		0.0072 U	0.0073 U	0.0074 U	0.012	0.0081 U	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Acenaphthylene	0.0073 U		0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U		0.0072 U	0.0073 U	0.0074 U	0.0075 U	0.010	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Anthracene	0.0073 U	_	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.0072 U	0.0073 U	0.0074 U	0.038	0.016	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Benzo[g,h,i]perylene	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.014	0.0073 U	0.013	0.069	0.046	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Fluoranthene	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.035	0.0073 U	0.029	0.17	0.094	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Fluorene	0.0073 U	_	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.0072 U	0.0073 U	0.0074 U	0.010	0.0081 U	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Naphthalene	0.0073 U	_	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.042	0.0073 U	0.0074 U	0.018	0.023	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Phenanthrene	0.0073 U	_	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.038	0.0073 U	0.018	0.14	0.049	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Pyrene	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.036	0.0073 U	0.031	0.22	0.093	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
cPAHs ⁷ (mg/kg)																		
Benzo (a) anthracene (TEF 0.1)	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.020	0.0073 U	0.016	0.094	0.049	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Benzo (a) pyrene (TEF 1)	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.017	0.0073 U	0.016	0.093	0.055	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Benzo (b) fluoranthene (TEF 0.1)	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.026	0.0073 U	0.020	0.10	0.079	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Benzo (J,k) fluoranthene (TEF 0.1)	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.0072 U	0.0073 U	0.0074 U	0.033	0.022	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Chrysene (TEF 0.01)	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U		0.022	0.0073 U	0.019	0.10	0.059	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Dibenz (a,h) anthracene (TEF 0.1)	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.0072 U	0.0073 U	0.0074 U	0.016	0.011	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0073 U	-	0.0076 U	0.0074 U	0.0074 U	0.0072 U	0.0073 U	-	0.012	0.0073 U	0.011	0.056	0.040	0.0081 U	0.0074 U	0.0081 U	0.0082 U	0.0083 U
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		0.023	N/A	0.021	0.12	0.076	N/A	N/A	N/A	N/A	N/A
Metals ⁸ (mg/kg)																		
Arsenic	11 U	-	11 U	11 U	11 U	11 U	11 U	-	11 U	11 U	11 U	11 U	12 U	12 U	11 U	12 U	12 U	12 U
Barium	58	-	66	37	40	75	55		130	85	88	140	150	100	41	79	120	63
Cadmium	0.55 U	-	0.57 U	0.55 U	0.56 U	0.54 U	0.54 U	-	0.54 U	0.54 U	0.56 U	0.57 U	0.61 U	0.60 U	0.56 U	0.61 U	0.61 U	0.62 U
Chromium	57	-	56	38	28	64	48	-	33	49	40	52	41	39	20	41	60	34
Lead	5.5 U	-	5.7 U	5.5 U	5.6 U	5.8	5.4 U	-	37	8.6	25	250	220	6.0 U	5.6 U	6.1 U	6.1 U	6.2 U
Mercury	0.27 U	-	0.28 U	0.28 U	0.28 U	0.27 U	0.27 U	-	0.27 U	0.27 U	0.42	0.28 U	0.30 U	0.30 U	0.28 U	0.31 U	0.31 U	0.31 U
Selenium	11 U	-	11 U	11 U	11 U	11 U	11 U	-	11 U	11 U	11 U	11 U	12 U	12 U	11 U	12 U	12 U	12 U
Silver	1.1 U	-	1.1 U	1.1 U	1.1 U	1.1 U	1.1 U	-	1.1 U	1.1 U	1.1 U	1.1 U	1.2 U	1.2 U	1.1 U	1.2 U	1.2 U	1.2 U



Boring/Test Pit					UG-MW31					UG-MW34					
	UG-MW31-0.5-		UG-MW31-11-	UG-MW31-15-	UG-MW31-16.5-	UG-MW31-20-	UG-MW31-22-	UG-MW31-29.5-	UG-MW31-32-	UG-MW34-	UG-MW34-	UG-MW34-14-	UG-MW34-15-		
Sample Identification ²	1	UG-MW31-4-5	12	16	17	21	23	30	33	1-2	5-6	15	16		
Sample Depth (feet bgs)	0.5 to 1	4 to 5	11 to 12	15 to 16	16.5 to 17	20 to 21	22 to 23	29.5 to 30	32 to 33	1 to 2	5 to 6	14 to 15	15 to 16	MTCA Method A ULU	
Soil Type	Fill	Fill	Qvi	Qvi	Qvi	Silt	Outwash	Outwash	Outwash	Qvi	Qvi	Qvi	Qvi	Cleanup Level	Reuse Criteria 12
NWTPH-HCID ³ (mg/kg)					1.	1.						1		•	<u> </u>
Gasoline-Range	21 U	22 U				-		_	-	21 U	21 U	=	-	30/100 ⁹	30
Diesel-Range	53 U	54 U				_		_	_	54 U	53 U	-		2,000	200
Lube Oil-Range	110 U	110 U				_		_	_	110 U	110 U	-		2,000	200
NWTPH-Dx ⁴ (mg/kg)															
Diesel-Range Petroleum Hydrocarbons														2,000	200
Lube Oil-Range Petroleum Hydrocarbons				_		_								2,000	200
VOCs ⁵ (mg/kg)		-						-						,	
Tetrachloroethene (PCE)	0.00082 U	0.00087 U	0.00085 U	0.00075 U	0.00091	0.00082 U	0.00089 U	0.00092 U	0.00072 U	0.0010 U	0.00037 U	0.00081 U	0.00084 U	0.05	DET
· · ·	 		<u> </u>	+	;— - — - — - —			{	<u> </u>	i					
Trichloroethene (TCE)	0.00082 U	0.00087 U	0.002	0.0077	0.026	0.0046	0.006	0.0024	0.0088	0.0010 U	0.00037 U	0.00081 U	0.00084 U	0.03	DET
(cis) 1,2-Dichloroethene	0.00082 U	0.00087 U	0.00085 U	0.00075 U	0.00089 U	0.00082 U	0.00089 U	0.00092 U	0.00072 U	0.0010 U	0.00037 U	0.00081 U	0.00084 U	160 ¹⁰	DET
(trans) 1,2-Dichloroethene	0.00082 U	0.00087 U	0.00085 U	0.00075 U	0.00089 U	0.00082 U	0.00089 U	0.00092 U	0.00072 U	0.0010 U	0.00037 U	0.00081 U	0.00084 U	1,600 ¹⁰	DET
Vinyl Chloride	0.00082 U	0.00087 U	0.00085 U	0.00075 U	0.00089 U	0.00082 U	0.00089 U	0.00092 U	0.00072 U	0.0010 U	0.00037 U	0.00081 U	0.00084 U	0.67 ¹⁰	DET
1,2,4-Trimethylbenzene	0.00082 U	0.0011	0.00085 U	0.00075 U	0.00089 U	0.00082 U	0.00089 U	0.00092 U	0.00072 U	0.0010 U	0.00037 U	0.00081 U	0.00084 U	8,000 ¹⁰	NE
Acetone ⁶	0.0041 U	0.0044 U	0.011	0.0037 U	0.0045 U	0.0057	0.0045 U	0.0046 U	0.0036 U	0.0051 U	0.0045	0.0041 U	0.0042 U	72,000 ¹⁰	NE
Carbon Disulfide ⁶	0.00082 U	0.00087 U	0.0012	0.00075 U	0.00089 U	0.00082 U	0.00089 U	0.00092 U	0.00072 U	0.0010 U	0.00037 U	0.00081 U	0.00084 U	8,000 ¹⁰	NE
Trichlorofluoromethane (CFC-11) ⁶	0.00082 U	0.00087 U	0.00085 U	0.00075 U	0.00089 U	0.00082 U	0.00089 U	0.00092 U	0.00072 U	0.0010 U	0.00037 U	0.0023	0.0041	24,000 ¹⁰	NE
PAHs ⁷ (mg/kg)															
1-Methylnaphthalene	0.0071 U	0.0072 U	-	-	-	-	-	-	-	0.0071 U	0.0070 U	-		35 ¹⁰	NE
2-Methylnaphthalene	0.0071 U	0.0072 U	-	-	-	-	-	-	-	0.0071 U	0.0070 U	-	-	320 ¹⁰	NE
Acenaphthene	0.0071 U	0.0072 U	-		-	-	-	-	-	0.0071 U	0.0070 U	-		4,800 ¹⁰	NE
Acenaphthylene	0.0071 U	0.0072 U	-			-	-	-	-	0.0071 U	0.0070 U	-		NE	NE
Anthracene	0.0071 U	0.0072 U	_		-	-	-	-	-	0.0071 U	0.0070 U	-	-	24,000 ¹⁰	NE
Benzo[g,h,i]perylene	0.0071 U	0.0072 U		-				-	-	0.0071 U	0.0070 U	-		NE	NE
Fluoranthene	0.0071 U	0.0072 U			-	-			-	0.0071 U	0.0070 U	-	-	3,200 ¹⁰	NE
Fluorene	0.0071 U	0.0072 U	-		-	-	-	-	-	0.0071 U	0.0070 U	=		3,200 ¹⁰	NE
Naphthalene	0.0071 U	0.0072 U		-	_	_			_	0.0071 U	0.0070 U	_	-	5	NE
Phenanthrene	0.0071 U	0.0072 U	-		-	-	-		-	0.0071 U	0.0070 U	-	-	NE	NE
Pyrene	0.0071 U	0.0072 U	-			-	-		-	0.0071 U	0.0070 U	-	-	2,400 ¹⁰	NE
cPAHs (mg/kg)	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•
Benzo (a) anthracene (TEF 0.1)	0.0071 U	0.0072 U	_	_	_		_	_	_	0.0071 U	0.0070 U	_			
Benzo (a) pyrene (TEF 1)	0.0071 U	0.0072 U	_	_	_	_	-	_	_	0.0071 U	0.0070 U	_			
Benzo (b) fluoranthene (TEF 0.1)	0.0071 U	0.0072 U	_					_	_	0.0071 U	0.0070 U	_	_	MTCA ULU cleanup	Reuse Criteria for the
Benzo (J,k) fluoranthene (TEF 0.1)	0.0071 U	0.0072 U	_		_	_	-		_	0.0071 U	0.0070 U	_	_	level for the sum of	sum of all cPAHs is
Chrysene (TEF 0.01)	0.0071 U	0.0072 U	_			_	-		_	0.0071 U	0.0070 U	_	_	all cPAHs is 0.1 mg/kg	0.1 mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0071 U	0.0072 U	_			_	-			0.0071 U	0.0070 U	_	_	IIIg/ Ng	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0071 U	0.0072 U	_	_		_	_		-	0.0071 U	0.0070 U		_		
Total TTEC of cPAHs (detect only)	N/A	0.0072 0 N/A		_	_	_		_	_	0.0071 0 N/A	0.0070 0 N/A	_	_	0.1	0.1
Metals ⁸ (mg/kg)	, .	, , , , , , , , , , , , , , , , , , ,	1	1			<u> </u>	1	•	<u>, , , , , , , , , , , , , , , , , , , </u>	, ,	1	<u> </u>		
Arsenic	11 U	11 U					l <u>.</u>		_	11 U	11 U	_		20	7
Barium	40	39			_		_		_	71	49		_	16,000 ¹⁰	NE
Cadmium	0.53 U	0.54 U					_			0.54 U	0.53 U		_	2.0	1.0
Chromium	32	34					-			64	33	-		2,000 11	48 ¹³
Lead	5.3 U	5.4 U			_	_	_			5.4 U	6.8	_	_	250	50
Mercury	0.27 U	0.27 U	_		_	_	-		_	0.27 U	0.26 U	_	-	2.0	0.07 or DET
,														400 ¹⁰	
Selenium	11 U	11 U	_			-	-		-	11 U	11 U		-	400 ¹⁰	NE NE
Silver	1.1 U	1.1 U	-	-		-	-	-	-	1.1 U	1.1 U	=	_	-30	NE



Notes:

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1G Boring 1 collected 2-3 feet bgs = 1G-B1-2-3.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Ecology-approved method NWTPH-Dx.

⁵ VOCs were analyzed by U.S. Environmental Protection Agency (EPA) method 8260B. Other VOCs were analyzed but not detected.

 $^{\rm 6}$ This compound is a common laboratory contaminant.

⁷ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by EPA method 8270D/SIM.

⁸ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

9 MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

¹⁰ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{\rm 11}\,\rm MTCA$ Method A cleanup level for Trivalent Chromium.

12 Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

13 Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

mg/kg = milligram per kilogram

-- = sample not analyzed

N/A = not applicable Qvi = Ice-contact deposit DET = Detected greater than laboratory reporting limits

Outwash = Advance Outwash

MTCA = Model Toxics Control Act bgs = below ground surface

U = Analyte was not detected at or greater than the listed reporting limit of the analytical laboratory

UJ = Analyte was not detected at or greater than the listed reporting limit and the result is estimated.

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

Area 1G - Laborers/Lot T39 and T40

University of Washington Tacoma Priority Development Areas Tacoma, Washington

		1	1			•			
Boring Identification	UG-MW9	UG-MW14	UG-MW27	UG-MW28	UG-MW31	UG-MW34	BA-MW2	1	
Sample ID ²	UG-MW9-130617	UG-MW14-130617	UG-MW27-130702	UG-MW28-130702	UG-MW31-130904	UG-MW34-130923	BA-MW2-130617		
Sample Date	6/17/2013	6/17/2013	7/2/2013	7/2/2013	9/4/2013	9/23/2013	6/17/2013	1	
Approximate Depth to Groundwater				10.01					
(feet btoc) ³	30.06	21.41	23.16	19.81	5.20	16.71	28.44		
				424.22					
Approximate Elevation of Groundwater (feet) ⁴	93.74	112.34	125.52	131.33	137.72	125.32	95.84		
Top of Well Screen Elevation (feet) ⁴	79.6	111.97	108.68	143	135.35	133.23	79.6		
				128					
Bottom of Well Screen Elevation (feet) ⁴	64.6	96.97	93.68		125.35	123.23	64.6	MTCA Method A	
Lithology At Well Screen	Outwash	Outwash	Outwash	Qvi	Qvi	Qvi	Outwash	Groundwater Cleanup	MTCA Method B Air
Chemical								Level	Screening Levels ¹³
NWTPH-Gx ⁵ (µg/L)									
Gasoline-Range			100 U	100 U	100 U	100 U		800/1,000 ¹⁰	NE
NWTPH-Dx ⁶ (mg/L)			<u>I</u>						
Diesel-Range			0.26 U	0.25 U	0.26 U	0.26 U		0.5	NE
Lube Oil-Range			0.41 U	0.41 U	0.42 U	0.42 U		0.5	NE
VOCs ⁷ (µg/L)								•	
Trichloroethene (TCE)	0.20 U	110	0.20 U	0.21	120	0.20 U	0.20 U	5	1.5
Tetrachloroethene (PCE)	0.20 U	1.2	0.20 U	0.20 U	1.0 U	0.20 U	0.20 U	5	24
(cis) 1,2-Dichloroethene	0.20 U	1.0 U	0.20 U	0.20 U	1.4	0.20 U	0.20 U	16 ¹¹	160
(trans) 1,2-Dichloroethene	0.20 U	1.0 U	0.20 U	0.20 U	1.0 U	0.20 U	0.20 U	160 ¹¹	110
Vinyl Chloride	0.10 U	0.50 U	0.10 U	0.10 U	1.0 U	0.20 U	0.10 U	0.2	0.35
cPAHs ⁸ (µg/L)									
Benzo (a) anthracene (TEF 0.1)			0.010 U	0.010 U	0.0094 U	0.015 U			NE
Benzo (a) pyrene (TEF 1)	-		0.010 U	0.010 U	0.0094 U	0.015 U	-		NE
Benzo (b) fluoranthene (TEF 0.1)			0.010 U	0.010 U	0.0094 U	0.015 U		MTCA ULU cleanup	NE
Benzo (j,k) fluoranthene (TEF 0.1)			0.010 U	0.010 U	0.0094 U	0.015 U		level for the sum of all	NE
Chrysene (TEF 0.01)			0.010 U	0.010 U	0.0094 U	0.015 U		cPAHs is 0.1 μg/L	NE
Dibenz (a,h) anthracene (TEF 0.1)		-	0.010 U	0.010 U	0.0094 U	0.015 U	-		NE
Indeno (1,2,3-cd) pyrene (TEF 0.1)			0.010 U	0.010 U	0.0094 U	0.015 U	-		NE
Total TTEC of cPAHs (detect only)			N/A	NA	N/A	N/A		0.1	NE
Total Metals ⁹ (μg/L)		I			9.5			<u> </u>	
Arsenic			3.3 U	3.3 U	3.3 U	3.0 U		5	NE
Barium			28 U	33	28 U	89		3,200 ¹¹	NE
Cadmium	-		4.4 U	4.4 U	4.4 U	4.0 U		5	NE
Chromium			11 U	11 U	11 U	10 U		50 ¹²	NE
Lead			1.1 U	1.1 U	1.1 U	2.6	-	15	NE
Mercury			0.50 U	0.50 U	0.50 U	0.50 U		2	NE
Selenium			5.6 U	5.6 U	5.6 U	5.0 U		80 ¹¹	NE
Silver		-	11 U	11 U	11 U	10 U	-	80 ¹¹	NE



Boring Identification	UG-MW9	UG-MW14	UG-MW27	UG-MW28	UG-MW31	UG-MW34	BA-MW2		
Sample ID ²	UO MINIO 400047	UO NAWA A 400047	UO MWOZ 400700	UG-MW28-130702	UO MWO4 400004	110 MW24 420002	DA MINO 400047		
Sample ID	UG-MW9-130617	UG-MW14-130617	UG-MW27-130702		UG-MW31-130904	UG-MW34-130923	BA-MW2-130617		
Sample Date	6/17/2013	6/17/2013	7/2/2013	7/2/2013	9/4/2013	9/23/2013	6/17/2013		
Approximate Depth to Groundwater				40.04					
(feet btoc) ³	30.06	21.41	23.16	19.81	5.20	16.71	28.44		
				131.33					
Approximate Elevation of Groundwater (feet) ⁴	93.74	112.34	125.52	131.33	137.72	125.32	95.84		
Top of Well Screen Elevation (feet)4	79.6	111.97	108.68	143	135.35	133.23	79.6		
				128					
Bottom of Well Screen Elevation (feet)4	64.6	96.97	93.68		125.35	123.23	64.6	MTCA Method A	
Lithology At Well Screen	Outwash	Outwash	Outwash	Qvi	Qvi	Qvi	Outwash	Groundwater Cleanup	MTCA Method B Air
Chemical								Level	Screening Levels ¹³

Notes:

MTCA = Model Toxics Control Act

μg/L = Microgram per liter

-- = Analyte or sample not analyzed

Qvi = Ice-contact deposit

N/A = Not applicable

Outwash = Advance Outwash

mg/L = Milligram per liter

DET = Detected greater than laboratory reporting limits

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

¹ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e., a water sample collected from UG-MW31 on September 4, 2013 = UG-MW31-130904).

 $^{^{\}rm 3}$ Groundwater level was measured below the top of casing.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, elevation 165.15).

⁵ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

⁶ Ecology-approved method NWTPH-Dx.

⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁸ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.

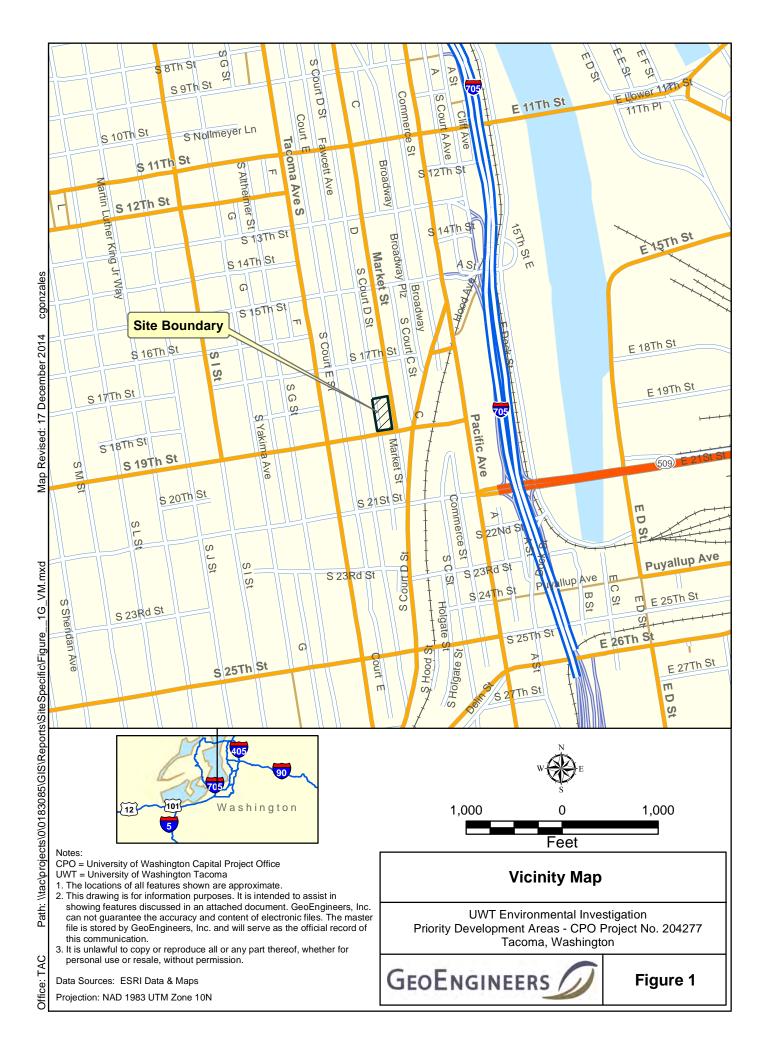
⁹ Metals analyzed by EPA 200.8 or 7470A method.

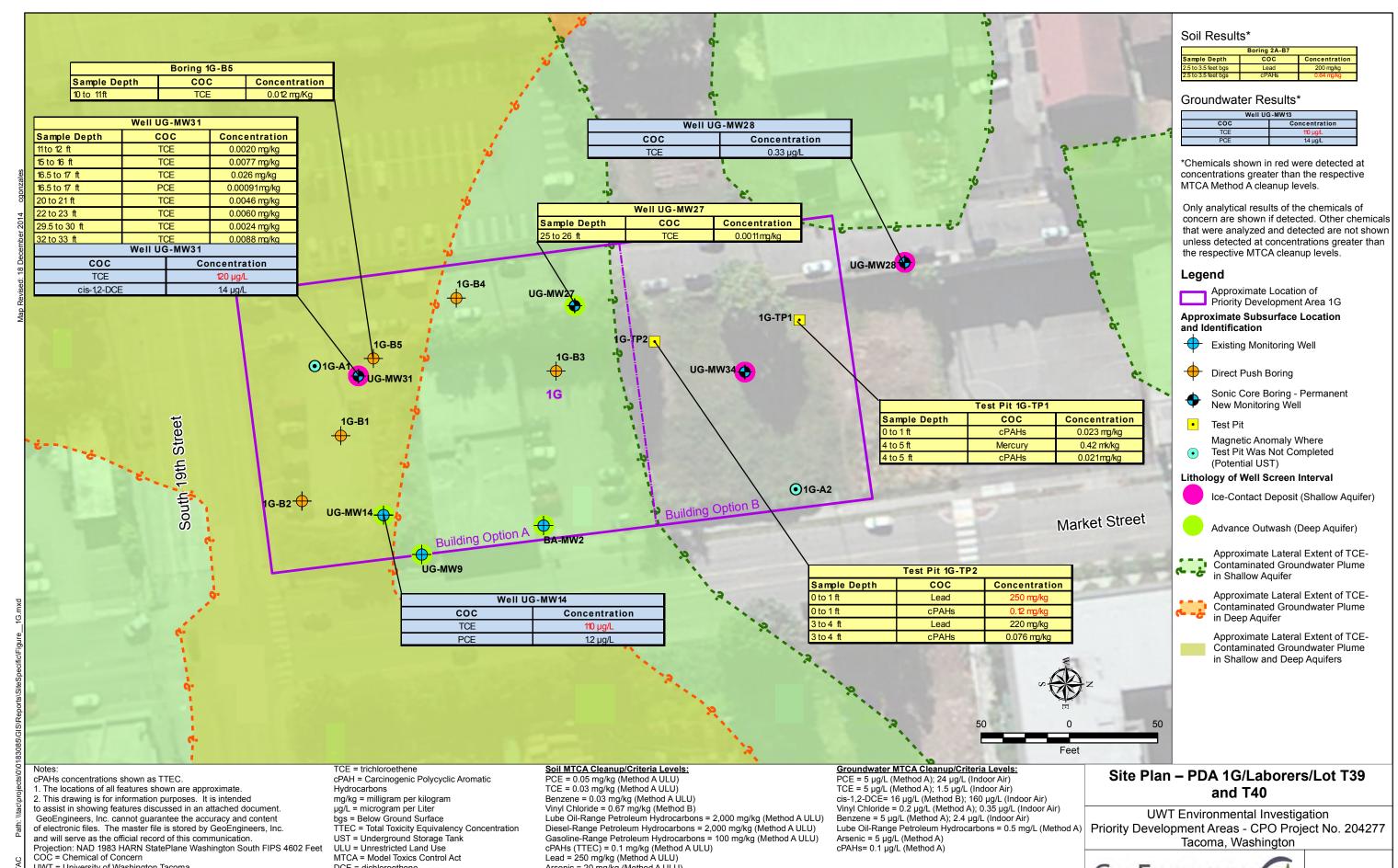
 $^{^{10}}$ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.

 $^{^{11}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{12}}$ MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 μ g/L.

¹³ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





Arsenic = 20 mg/kg (Method A ULU)

Mercury = 2 mg/kg (Method A ULU)

Cadmium = 2 mg/kg (Method A ULÚ)

DCE = dichloroethene

UWT = University of Washington Tacoma

PDA = Priority Development Area PCE = tetrachloroethene

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APPENDIX A Report Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



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protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

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and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

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The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

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GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Proposed YMCA Building – Area 1H Environmental Subsurface Investigation

UWT Environmental Investigation Project UW Capital Project Office Project No. 204277 1710 and 1726 Market Street Tacoma, Washington

for University of Washington

August 30, 2013



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Proposed YMCA Building UWT Environmental Investigation Project UW Capital Project Office Project No. 204277 1710 and 1726 Market Street Tacoma, Washington

File No. 0183-085-00

August 30, 2013

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1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the proposed YMCA building at the University of Washington, Tacoma (UWT) YMCA Center to be located at 1710 and 1726 Market Street in Tacoma, Washington. The subsurface investigation was completed under the larger UWT Environmental Investigation Project, UW project number 204277. The YMCA project was identified as Area 1H in the larger Environmental Investigation project.

The property is located in the downtown business district area on the UWT campus in Tacoma, Washington. The property is bound by South Court D Street to the west, South 17th Street to the north, Market Street to the east and a vacant grass-covered sloped lot and the Student Health Services single-story building to the south (formerly the Laborers Hall building). The property is herein referred to as the "site". A Vicinity Map of the project area is included as Figure 1. See Figure 2 for the layout of the site in relation to adjacent properties.

2.0 HISTORICAL USE AND PREVIOUS INVESTIGATIONS

The historical use and previous site investigations are further described in the Sampling and Analysis Plan dated June 14, 2013 for the Environmental Investigation Project. The site was developed in the early 1900s with multiple single-family houses with sheds and an apartment building (Lam Property, 1726 Market Street) that was heated by a boiler according to City of Tacoma records. A store was present on the northeast portion of the site in 1912.

These structures were demolished by the 1950s with the exception of the apartment building (Lam Property) on the southern portion of the site. The apartment building continued operating through the 2000s. The existing Longshoremen's Building was built in 1952 and recently renovated in 2007. The Longshoremen's Building consists of a two-story concrete block structure. An underground storage tank (UST) was removed in the southwest portion of the Longshoremen's Building. Petroleum-contaminated soil was reportedly not encountered during the UST removal and excavation in the area southwest of the existing building.

A subsurface investigation was completed in the area of the former apartment building in 2013. The investigation consisted of performing a ground penetrating radar (GPR) survey and associated test pits. USTs were not observed during the investigation.

3.0 CURRENT SITE FEATURES

The site comprises the Longshoremen's Building (1710 Market Street), the parking lot located north of the Longshoremen's building, the courtyard located south of the Longshoremen's building and a portion of the vacant lot that is approximately 50 feet wide and 120 feet deep (Lam property at 1726 Market Street) located south of the courtyard.

Topography from Market Street to the South Court D Street varies as much as 25 feet in elevation. The parking lot, Longshoremen's building entrance and courtyard are near the same elevation as Market Street. Grade separation from the alley and Market Street includes a number of features



including a steep slope in the west portion of the parking lot, the west wall of the Longshoremen's building, a retaining wall in the west portion of the courtyard and a sloped area and retaining wall in the west portion of the vacant lot. Water was observed to be seeping from the steep slope in the western portion of the parking lot.

4.0 PROPOSED DEVELOPMENT PLANS

UWT has selected the Mortenson Construction-McGranahan Architect team to provide design-build services for the design and construction of a new 55,000- to 70,000-gross square foot recreation and student life facility to be owned by the UWT and operated by the YMCA of Pierce and Kitsap Counties. Primary goals of the project are to maximize the building and program square footage and meet the level of quality of recent YMCA facilities constructed in Gig Harbor and Silverdale. Program elements will include a gymnasium, cardio and weight training facilities, indoor walking/jogging track, multipurpose exercise rooms, meeting rooms, locker rooms, student government and club space, site development, utilities and landscaping. The proposed three-story structure is anticipated to remain at or near the existing grade of Market Street.

5.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

5.1. General

Three direct-push borings (1H-B1, 1H-B2 and 1H-B3), and one test pit (1H-TP1) were completed at the site on June 10 and June 25, 2013. The direct-push borings and test pit ranged in depth between 6 and 11 feet below ground surface (bgs) and were completed when practical refusal was encountered. Three rotosonic core borings (UG-MW28, UG-MW29S and UG-MW29D) were advanced adjacent to the west and upgradient of the site between June 24 and 26, 2013. The rotosonic core borings were completed as monitoring wells to depths ranging between 21 and 45 feet bgs.

Soil and groundwater conditions were evaluated during the subsurface investigation to identify potential environmental impacts to the design and construction phases of the project. Soil samples were collected during the environmental subsurface investigation activities for chemical analysis. The groundwater monitoring wells were developed on June 28, 2013. Groundwater samples were collected on July 1 and 2, 2013 from monitoring wells UG-MW28, UG-MW29S and UG-MW29D.

A soil vapor sample was scheduled to be collected during subsurface investigation activities. Several attempts to collect the soil vapor sample were performed on June 14, 2013. No soil vapor sample was collected due to either low permeability soil or to shallow groundwater (3 to 7 feet bgs) being drawn into the vapor sampling equipment when pressure was applied to the soil matrix.

The subsurface explorations were monitored by a representative of GeoEngineers who visually classified the soil samples obtained during advancement of the borings and test pit and performed field screening tests on soil samples collected from the borings and test pit for evidence of petroleum hydrocarbons and photoionizable vapors.

The field exploration program, boring and test pit logs and monitoring well installation details and development procedures are included in Appendix A. The direct-push borings were abandoned in accordance with Washington State Department of Ecology (Ecology) regulations and monitoring wells were installed in the rotosonic core borings. The boring and test pit locations are shown on Figure 2.

5.2. Soil Conditions

The surface conditions encountered during the subsurface exploration activities were either asphalt road or parking lot at all locations with the exception of boring 1H-TP1 where field grass was encountered at the surface.

Subsurface conditions consisted of sand and gravel fill (fine to coarse sand and/or gravel with silt), when encountered, from below the surface to depths ranging from 0.5 to 3 feet bgs.

Native soil conditions underlying the fill consisted of glacially consolidated units (glacial drift) comprised of silty sand to sand with gravel and silt were observed at all subsurface explorations. A semi-confining to confining silt unit was observed in the rotosonic core borings installed on site. The depth of the silt unit ranges between 24 to 27.5 feet bgs on the southern portion of the site and 19 to 24 feet bgs on the northern portion of the site. The thickness of the silt unit ranged from between 2 to 4.5 feet thick in UG-MW28 and UG-MW29D. Boring UG-MW29S was advanced 2 feet into the silt unit and the boring was terminated.

Glacial advance outwash consisting of sand with gravel with various amounts of silt to silty gravel with sand was encountered underlying the semi-confining to confining silt unit at UG-MW28 and UG-MW29D to full depth explored (45 feet bgs). The silt semi-confining to confining silt and the advance outwash were observed to be interbedded for approximately 4 and 6 feet in UG-MW28 and UG-MW29D.

5.3. Groundwater Conditions

Two water-bearing units were observed at and adjacent to (upgradient of) the site consisting of groundwater within the glacial drift and groundwater within the advance outwash. Groundwater within the glacial drift appears to be present in sand and gravel seams within the drift. The continuity and connectedness of the sand seams within the drift is unknown. Groundwater was observed to be seeping from the steep slope on the west side of the site at the interval of the glacial drift.

Groundwater within the advance outwash appears to be continuous with interbeds of moist to wet silt. The approximate groundwater intervals are described Table I.



TABLE I. GROUNDWATER SUMMARY

Boring/	Groundwater Bearing Unit	Groundwater Level Feet Below	Grou	indwater/Wet	Soils Observ	ved	
Test Pit	Monitoring Well Was Screened In	Top of Casing in Monitoring Well	0.10.010	al Drift : bgs)	Advance Outwash (feet bgs)		
UG-MW28	Glacial Drift	19.14	22 to 24		34 to 46.5		
UG-MW29S	Glacial Drift	11.45	6 to 6.25 17 to 19		N/A		
UG-MW29D	Advance Outwash	19.80	7 to 7.5	17 to 22	32 to 38	39.5 to 44	
1H-B1	N/A	N/A	Not Ob	served	N	N/A	
1H-B2	N/A	N/A	7.5 to 10 (base of boring)		N/A		
1H-B3	N/A	N/A	7.5 to 10 (ba	ase of boring)	N/A		
1H-TP1	N/A	N/A	Not Ob	served	N/A		

5.4. Monitoring Well Installation

The rotosonic borings were telescoped between the glacial drift and advance outwash to prevent cross contamination between the two groundwater bearing units. The depth of the rotosonic borings ranged between 21 and 46.5 feet bgs. Two wells (UG-MW28 and UG-MW29S) were set within the glacial drift and one well (UG-MW29D) was set within the advance outwash. Telescoping and monitoring well installation procedures are described in Appendix A.

6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Laboratories Inc., in Redmond, Washington. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables. A copy of the laboratory report is presented in Appendix B.

6.2. Soil

A total of 18 soil samples were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B/TP#-start depth-end depth, where A# is the area designation number, B/TP# is the boring or test pit number and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 1H-B1-4-5 was collected in Area 1H from boring B1 from 4 to 5 feet bgs).

Soil samples were submitted for chemical analysis based on the following:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered in the glacial drift.

- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

Follow-up analysis was completed to further delineate the vertical extent of contaminated soil. Soil samples were not collected or submitted for chemical analysis from boring UG-MW29S due to the proximity to UG-MW29D. The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWPTH-HCID or gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx with silica gel/acid cleanup, volatile organic compounds (VOCs) by Environmental Protection Agency (EPA) method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

The chemical analytical data for soil are described below and summarized in Table 1. The chemical analytical data are described relative to Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup levels for soil. Method B ULU criteria were used for comparison of specific metals, VOCs and PAHs because Method A cleanup levels have not been established for these compounds.

6.2.1. Petroleum-Range Hydrocarbons

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed soil samples.

6.2.2. VOCs

WITHIN GLACIAL DRIFT

TCE was detected at concentrations less than the MTCA Method A ULU cleanup level (0.03 milligrams per kilogram [mg/kg]) in the following soil samples with the concentrations detected identified in parenthesis.

- 1H-B3-7-8 (0.0072 mg/kg)
- UG-MW29D-7-7.25 (0.0014 mg/kg)
- UG-MW29D-17-18 (0.0066 mg/kg)
- UG-MW29D-20-20.5 (0.0073 mg/kg)

Other VOCs were not detected in the analyzed soil samples as shown in Table 1.

WITHIN ADVANCE OUTWASH

VOCs were not detected in the analyzed soil samples.

6.2.3. PAHs

PAHs and carcinogenic PAHs (cPAHs) were not detected in the analyzed soil samples.



6.2.4. RCRA Metals

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels or the Method B ULU criteria in the analyzed soil samples.

6.3. Groundwater

Three permanent monitoring wells were installed along the South Court D Street west of the proposed YMCA building. The monitoring wells were developed to stabilize the sand pack and formation materials surrounding the well screens and establish the hydraulic connection between the well screens and the surrounding soil as described in Appendix A and in accordance with the project SAP, dated June 14, 2013.

Groundwater samples collected from the three wells were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, and diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx with silica gel/acid cleanup, VOCs by EPA method 8260C, and PAHs by EPA method 8270DSIM and total RCRA metals EPA method 200.8 or 7470A.

The chemical analytical data for groundwater are described below and summarized in Table 2. The chemical analytical data are described relative to MTCA Method A cleanup levels for groundwater. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels have not been established for those compounds. The groundwater analytical data are also compared to the updated MTCA Method B groundwater screening level protective of indoor air as shown in Table 3. This updated TCE screening level was calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and EPA's TCE and PCE toxicity factors updated in 2011 and available on EPA's on-line Integrated Risk Information System (IRIS). The calculation to update screening level is included in Appendix C.

6.3.1. Petroleum-Range Hydrocarbons

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.3.2. VOCs

WITHIN GLACIAL DRIFT

Two monitoring wells (UG-MW28 and UW-MW29S) were set in the glacial drift. TCE was detected at a concentration (42 micrograms per liter $[\mu g/L]$) greater than the MTCA Method A groundwater cleanup level (5 $\mu g/L$) and the updated MTCA Method B groundwater screening level protective of indoor air (1.5 $\mu g/L$) in the groundwater sample collected from UG-MW29S.

PCE was detected at a concentration (0.29 μ g/L) less than the MTCA Method A groundwater cleanup level (5 μ g/L) and the updated MTCA Method B groundwater screening levels protective of indoor air (24 μ g/L) in the groundwater sample collected from UG-MW29S.

TCE was detected at a concentration (0.21 μ g/L) less than the MTCA Method A groundwater cleanup level and updated MTCA Method B groundwater screening levels protective of indoor air (1.5 μ g/L) in the groundwater sample collected from monitoring well UG-MW28.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level or MTCA Method B criteria in the analyzed groundwater samples.

WITHIN ADVANCE OUTWASH

VOCS were not detected in the analyzed groundwater sample from UG-MW29D.

6.3.3. PAHs

PAHs and cPAHs were not detected in the analyzed groundwater samples.

6.3.4. Total RCRA Metals

Total RCRA metals were either not detected or were detected at concentrations less than the MTCA Method A cleanup levels or the Method B criteria in the analyzed groundwater samples.

7.0 CONCLUSIONS

In general, soil and groundwater do not appear to be impacted with petroleum hydrocarbons, metals, PAHs and VOCs at concentrations greater than the applicable MTCA Method A and B criteria with the exception of TCE in the groundwater sample collected from UG-MW29S. TCE was detected in groundwater sample UG-MW29S at a concentration greater than the MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening level protective of indoor air. This groundwater sample was collected in a water-bearing unit within the shallow glacial drift on the northwest portion of the project area. The depth to groundwater within the glacial drift is approximately 11.33 feet below the existing alley or 12 feet above the elevation of Market Street.

TCE-impacted soil is present approximately 7 to 8 feet bgs in the northeast portion of the proposed building, indicating the TCE-impacted groundwater may be present in the area based on our experience in the area. Therefore, TCE-contaminated groundwater is likely present on the northwest side and beneath the northern portion of the proposed building footprint. GeoEngineers attempted to collect a soil vapor sample within the building footprint but was unsuccessful due to the shallow groundwater.

MTCA Method B groundwater screening level protective of indoor air provides a screening level for concentrations of chemicals of concern in groundwater that may cause potential vapor intrusion issues. The typical next steps involves implementation of the Ecology Vapor Intrusion Model and soil vapor sampling (attempted but not successful at this site) or mitigation for vapor intrusion in the building design. Impacts and mitigation measures for vapor intrusion are further discussed in Section 8.

TCE was not detected in the groundwater in the next underlying water-bearing unit (advance outwash). The TCE-contaminated groundwater within the drift and the non-TCE impacted groundwater within the advance outwash appear to be separated by a semi-confining to confining silt unit observed at approximately 24 to 27.5 feet bgs on the southern portion of the site and 19 to 24 feet bgs on the northern portion of the site. There may be a potential for cross-contamination



of TCE between the two water-bearing units during and following construction as discussed further in Section 8.

8.0 POTENTIAL IMPACTS AND MITIGATION MEASURES

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the project site. A preliminary conceptual site model (CSM) was developed based on the current understanding of the lithology and groundwater monitoring data and is shown on Figure 3. The preliminary CSM will be refined as additional data and understanding of current site conditions and characteristics become available during design and construction of the project.

Potential immediate impacts include:

Exposure to the public from the groundwater seeping from the slope onto the existing parking lot.

Potential impacts to the design and construction of the YMCA Building are the following:

- Potential for vapor intrusion into the building and associated mitigation.
- Potential for cross contamination between groundwater within the drift and advance outwash water-bearing units.
- Management and disposal of water and soil removed during construction.
- Management and disposal of water collected from underground drainage beneath the building footprint, if applicable.

Potential long-term impacts include:

- Exposure of public and UWT personnel to residual site contamination.
- Long-term disposal of water collected from an underground drainage beneath the building footprint, if applicable.

8.1. Potential Immediate Impacts

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level in the groundwater sample collected from monitoring well UG-MW29S. The depth to groundwater within the glacial drift is approximately 11.33 feet bgs in the existing alley or approximately 12 feet above the general elevation of Market Street. Water was observed to be seeping from the hillside and onto the adjacent parking lot in the area approximately 20 feet east of monitoring well UG-MW29S. The seep water appears to collect and evaporate on the parking lot surface. A sample of the seep was not collected during this investigation; however, the water may be impacted with TCE.

Potential mitigation measures include installing a fence in the area of the seep and the respective impacted parking stalls during the course of this project as necessary. The seep may also be sampled to evaluate the presence of TCE and the potential impacts to the public.

8.2. Potential Impacts and Mitigation Measures to Design and Construction

The following sections described potential impacts and mitigation measures to design and construction.

8.2.1. Vapor Intrusion

Vapor Intrusion

Vapor intrusion occurs when VOCs migrate upwards from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

The calculated MTCA Method B groundwater screening levels protective of indoor air for TCE and PCE are 1.5 μ g/L and 24 μ g/L respectively, as described in Table 3. The TCE concentration in groundwater (42 μ g/L) collected from monitoring well UG-MW29S exceeds the TCE vapor intrusion screening level. PCE was not detected in groundwater at a concentration greater than its MTCA Method B groundwater SL.

Additional on-site characterization may be completed at the vertical and lateral limits of the TCE-contaminated groundwater and impacted soil to reduce the extent of a vapor intrusion mitigation system. A vapor intrusion mitigation system will likely be needed regardless and the cost of the investigation could off-set any gains obtained by reducing extent of the mitigation system. An additional line of evidence for vapor intrusion, is the use of the Ecology approved Johnson and Ettinger Vapor Intrusion (J&S VI) Model. The J&E VE model was designed for single-family residences with VOC sources below the home, not buildings with groundwater adjacent to a sidewall of the building as will be present at the site. The model will also accept soil vapor samples. A soil vapor sample was scheduled to be collected during the subsurface investigation activities. However, no soil vapor sample was collected due to either low permeable soil or to shallow groundwater (3 to 7 feet bgs) being drawn into the vapor sampling equipment during sample collection.

We recommend the design team plan on designing a vapor intrusion mitigation system for this project without performing additional groundwater or vapor sampling based on the estimated cost difference between designing and constructing the mitigation system versus performing the additional groundwater and soil vapor sampling. We further recommend the design team coordinate the investigation and potential mitigation options with UW EH&S and Ecology during the design process. Potential mitigation options to prevent vapor intrusion into the building include:

- A passive vapor barrier beneath and on the west side of the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization).
- Passive or active venting system beneath and on the west side of the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.



- Building pressurization consisting of a positive pressure on the inside of the building. The building pressurization is typically completed with a large heating, ventilation and air conditioning (HVAC) system. However, vapors may enter the building if the HVAC system is turned off.
- Capturing the TCE-contaminated groundwater upgradient of the proposed building to reduce the potential of vapor intrusion.

8.2.2. Cross Contamination Between Water-Bearing Units

TCE-contaminated groundwater is present in the glacial drift water-bearing unit between the ground surface and approximately 19 to 22 feet bgs. The underlying advance outwash groundwater bearing unit does not appear to be impacted with TCE adjacent and upgradient of the site. A semiconfining to confining silt unit is present between the two water-bearing units. The silt layer appears to be present between 24 to 27.5 feet bgs on the southern portion of the site and 19 to 24 feet bgs on the northern portion of the site. The continuity of the silt unit across the site is unknown at this time. We recommend the design team complete additional investigation to evaluate the potential for cross contamination between the two units. We further recommend the project design and construction team coordinate with UW EH&S and Ecology to provide mitigation measures that will prevent cross-contamination between the two water-bearing units.

8.2.3. Management of Soil and Water During Construction

TCE-contaminated water and TCE-impacted soil will likely be generated during construction activities. We recommend UW implement the following actions.

■ UW requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. Our recommendation is consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120.

UW requires its earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The program shall be designed to identify, evaluate, and control safety and health hazards, and provide for emergency response for hazardous waste operations prior to construction.

Additionally, the Washington State Department of Labor and Industries has indicated that all on-site workers working within a contaminated zone are required to be in compliance with OSHA 29 CFR 1910.120 if contaminants are detected in soil at concentrations greater than the MTCA Method A ULU cleanup levels.

The source of the TCE has not been identified to date, therefore, the TCE-impacted soil will need to be managed as a solid waste based on the EPA Policy. If the source of the TCE impacting the site is identified as an F-listed facility in accordance with the applicable Code of Federal Regulations during the course of this project, soil generated at the site may be characterized as a hazardous waste (i.e., spent solvent - F002) based on the concentration of TCE. Disposal of soil characterized as a hazardous waste will substantially increase the project

costs. Stockpiling and subsequent sampling be performed on soil that is generated during construction in areas of TCE-contaminated groundwater or TCE-impacted soil. Soil disposal should be coordinated with UW EH&S at a UW-approved disposal facility.

- Water generated during construction shall be stored in tanks, sampled and analyzed. Water disposal should be coordinated with UW EH&S at a UW-approved disposal facility.
- Work should be stopped and notification sent to UW Capital Projects Office (CPO) and EH&S if soil conditions change from those described above, or if petroleum-contaminated soil or USTs are encountered during construction activities. It may be necessary to complete a remedial excavation of contaminated soil and/or remove underground storage tanks encountered during construction.

8.2.4. Management of Groundwater Following Construction

The design of the building will likely include perimeter drainage and may include underslab drains beneath the proposed building footprint. The shallow water-bearing unit may be contaminated with TCE beneath the site. We recommend the project team coordinate with UW EH&S, Ecology and the City of Tacoma regarding the preferred disposal option for the collected groundwater.

8.3 Potential Long Term Impacts

The following long term impacts may be present following construction of the building:

- TCE-contaminated groundwater and TCE-impacted soil will likely remain adjacent and beneath the building following construction activities. UW will develop and implement appropriate institutional controls to help prevent exposure to residual contamination.
- Continued permitting, sampling, disposal and maintenance of TCE-impacted water generated in the groundwater drainage system.
- Continued maintenance of vapor intrusion mitigation system.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly.

9.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the proposed YMCA building located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix C titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.



10.0 REFERENCES

- Ecology, 2009. Review Draft Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Publication No. 09-09-047. October 2009.
- EPA, 2002a. OSWER Draft Guidance for Evaluating the Vapor Intrusion to Indoor Air Pathway from Groundwater and Soils (Subsurface Vapor Intrusion Guidance). EPA530-D-02-004. November 2002.
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- GeoEngineers, Inc. Priority Development Areas Environmental Assessment Project Sampling and Analysis Plan and Quality Assurance Project Plan. CPO Project 204277, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue. June 14, 2013.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: A Practical Guideline. January 2007.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: Investigative Approaches for Typical Scenarios (A Supplement to VI-1). January 2007.
- United States Environmental Protection Agency. Conceptual Model Scenarios for Vapor Intrusion Pathway. EPA 530-R10-003. February 24, 2012. http://www.epa.gov/oswer/vaporintrusion/documents/vi-cms-v11final-2-24-2012.pdf
- United States Environmental Protection Agency. TCE Toxicity Factors updated 2011 available online Integrated Risk Information System (IRIS). http://www.epa.gov/iris/subst/0199.htm
- Washington Administrative Code [WAC]. Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160). December 19, 2008.
- Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.
- Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.

TABLE 1

SUMMARY OF CHEMICAL ANALYTICAL RESULTS¹ - SOIL PROPOSED YMCA BUILDING

PRIORITY DEVELOPMENT AREAS - UNIVERSITY OF WASHINGTON TACOMA TACOMA, WASHINGTON

Boring/Test Pit	1H-	·B1	1H-	B2	1H-	-B3	1H-	-TP1		UG-MW28					UG-MW29D				
Sample Identification ² 1	LH-B1-4-5	1H-B1-9-9.5	1H-B2-7-7.5	1H-B2-9-10	1H-B3-4-5	1H-B3-7-8	1H-TP1-0-1	1H-TP1-5-6	UG-MW28- 23-24	UG-MW28- 27-28	UG-MW28- 39-40	UG-MW29D- 7-7.25	UG-MW29D- 9-9.5	UG-MW29D- 17-18	UG-MW29D- 20-20.5	UG-MW29D- 22-23	UG-MW29D- 34.5-35	UG-MW29D- 37.5-38	
Sample Depth (feet bgs)	4 to 5	9 to 9.5	7 to 7.5	9 to 10	4 to 5	7 to 8	0 to 1	5 to 6	23 to 24	27 to 28	39 to 40	7 to 7.25	9 to 9.5	17 to 18	20 to 20.5	22 to 23	34.5 to 35	37.5 to 38	1
	Moist	Moist	Wet	Wet	Moist	Wet	Moist	Moist	Wet	Moist	Wet	Wet	Moist	Wet	Wet	Moist	Wet	Wet	MTCA Method A
-	Glacial Drift	Silt	Advance Outwash	Glacial Drift	Glacial Drift	Glacial Drift	Glacial Drift	Silt	Advance Outwash	Advance Outwash	ULU Cleanup Level								
NWTPH-HCID ³ (mg/kg)	J	2	2	2									2	2	2				LOVOI
Gasoline-Range	22 U	22 U	25 U		22 U	22 U	22 U	21 U											30/100 ¹⁰
Diesel-Range	54 U	55 U	64 U		54 U	56 U	55 U	53 U											2,000
	110 U	110 U	130 U		110 U	110 U	110 U	110 U								_	_	_	2,000
NWTPH-Gx 4 (mg/kg)	1100		2000		1100	1100													
Gasoline-Range Petroleum Hydrocarbons									4.1 U	5.8 U	5.8 U	4.8 U	5.5 U	4.8 U	5.2 U	5.9 U	6.7 U	6.0 U	30/100 ¹⁰
NWTPH-Dx ⁵ (mg/kg)				_					4.10	5.6 0	5.6 0	4.6 0	5.5 0	4.6 0	5.2 0	5.9 0	6.7 0	6.00	30/ 100
Diesel-Range Petroleum Hydrocarbons		_		_				_	29 U	31 U	31 U	28 U	27 U	29 U	28 U	30 U	33 U	32 U	2,000
Lube Oil-Range Petroleum Hydrocarbons		_		_				_	57 U	62 U	62 U	56 U	55 U	59 U	55 U	61 U	65 U	64 U	2,000
VOCs ⁶ (mg/kg)					l							l							
Tetrachloroethene (PCE) 0.	0.00074 U	0.00087 U	0.00091 U	0.00096 U	0.00086 U	0.00074 U	0.00088 U	0.00079 U	0.00081 U	0.00090 U	0.00096 U	0.00086 U	0.00096 U	0.00077 U	0.00082 U	0.00092 U	0.00098 U	0.0011 U	0.05
Trichloroethene (TCE) 0.	0.00074 U	0.00087 U	0.00091 U	0.00096 U	0.00086 U	0.0072	0.00088 U	0.00079 U	0.00081 U	0.00090 U	0.00096 U	0.0014	0.00096 U	0.0066	0.0073	0.00092 U	0.00098 U	0.0011 U	0.03
Benzene 0.	0.00074 U	0.00087 U	0.00091 U	0.00096 U	0.00086 U	0.00074 U	0.00088 U	0.00079 U	0.00081 U	0.00090 U	0.00096 U	0.00086 U	0.00096 U	0.00077 U	0.00082 U	0.00092 U	0.00098 U	0.0011 U	0.03
Ethylbenzene 0.	.00074 U	0.00087 U	0.00091 U	0.00096 U	0.00086 U	0.00074 U	0.00088 U	0.00079 U	0.00081 U	0.00090 U	0.00096 U	0.00086 U	0.00096 U	0.00077 U	0.00082 U	0.00092 U	0.00098 U	0.0011 U	6
Toluene 0	0.0074 U	0.0087U	0.0091 U	0.0096 U	0.0086 U	0.0074 U	0.0088 U	0.0079 U	0.0081 U	0.0090U	0.0096 U	0.0086 U	0.0096 U	0.0077 U	0.0082 U	0.0092 U	0.0098 U	0.011 U	7
Xylene ⁷ 0	0.0015 U	0.0017 U	0.0018 U	0.0019 U	0.0017 U	0.0015 U	0.0018 U	0.0016 U	0.0016 U	0.0018 U	0.0019 U	0.0017 U	0.0019 U	0.0015 U	0.0016 U	0.0018 U	0.0020 U	0.0023 U	9
Carcinogenic PAHs ⁸ (mg/kg)								ı				I							
Benzo (a) anthracene (TEF 0.1)	0.0072 U	0.0073 U	0.0085 U		0.0072 U	0.0074 U	0.0073 U	0.0071 U	0.0076 U	0.0083 U	0.0083 U	0.0075 U	0.0073 U	0.0078 U	0.0074 U	0.0081 U	0.0087 U	0.0086 U	
Benzo (a) pyrene (TEF 1) 0	0.0072 U	0.0073 U	0.0085 U		0.0072 U	0.0074 U	0.0073 U	0.0071 U	0.0076 U	0.0083 U	0.0083 U	0.0075 U	0.0073 U	0.0078 U	0.0074 U	0.0081 U	0.0087 U	0.0086 U	1
Benzo (b) fluoranthene (TEF 0.1) 0	0.0072 U	0.0073 U	0.0085 U		0.0072 U	0.0074 U	0.0073 U	0.0071 U	0.0076 U	0.0083 U	0.0083 U	0.0075 U	0.0073 U	0.0078 U	0.0074 U	0.0081 U	0.0087 U	0.0086 U	- MTCA ULU cleanup leve
Benzo (J,k) fluoranthene (TEF 0.1) 0	0.0072 U	0.0073 U	0.0085 U		0.0072 U	0.0074 U	0.0073 U	0.0071 U	0.0076 U	0.0083 U	0.0083 U	0.0075 U	0.0073 U	0.0078 U	0.0074 U	0.0081 U	0.0087 U	0.0086 U	for the sum
Chrysene (TEF 0.01) 0	0.0072 U	0.0073 U	0.0085 U		0.0072 U	0.0074 U	0.0073 U	0.0071 U	0.0076 U	0.0083 U	0.0083 U	0.0075 U	0.0073 U	0.0078 U	0.0074 U	0.0081 U	0.0087 U	0.0086 U	of all cPAHs
Dibenz (a,h) anthracene (TEF 0.1) 0	0.0072 U	0.0073 U	0.0085 U		0.0072 U	0.0074 U	0.0073 U	0.0071 U	0.0076 U	0.0083 U	0.0083 U	0.0075 U	0.0073 U	0.0078 U	0.0074 U	0.0081 U	0.0087 U	0.0086 U	is 0.1 mg/k
Indeno (1,2,3-cd) pyrene (TEF 0.1) 0	0.0072 U	0.0073 U	0.0085 U		0.0072 U	0.0074 U	0.0073 U	0.0071 U	0.0076 U	0.0083 U	0.0083 U	0.0075 U	0.0073 U	0.0078 U	0.0074 U	0.0081 U	0.0087 U	0.0086 U	
Total TTEC of cPAHs (detect only)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.1								
Metals ⁹ (mg/kg)																			
Arsenic	11 U	11 U	13 U		11 U	12 U	12 U	11 U	11 U	12 U	11 U	12 U	13 U	13 U	20				
Barium	37	39	89	-	29	29	38	36	50	120	90	40	54	38	52	140	42	91	16,000 ¹¹
Cadmium	0.54 U	0.55 U	0.64 U	-	0.54 U	0.56 U	0.55 U	0.53 U	0.57 U	0.62 U	0.62 U	0.56 U	0.55 U	0.59 U	0.55 U	0.61 U	0.65 U	0.64 U	2.0
Chromium	49	21	52	-	16	20	25	17	20	60	49	53	42	26	28	87	32	56	2,000 ¹²
Lead	5.4 U	5.5 U	6.4 U	-	5.4 U	5.6 U	5.5 U	5.3 U	5.7 U	6.2 U	6.2 U	5.6 U	5.5 U	5.9 U	5.5 U	6.7	6.5 U	6.4 U	250
Mercury	0.27 U	0.27 U	0.32 U	-	0.27 U	0.28 U	0.27 U	0.27 U	0.29 U	0.31 U	0.31 U	0.28 U	0.27 U	0.29 U	0.28 U	0.30 U	0.33 U	0.32 U	2.0
Selenium	11 U	11 U	13 U	-	11 U	12 U	12 U	11 U	11 U	12 U	11 U	12 U	13 U	13 U	400 ¹¹				
						1.1 U			1.1 U		1.2 U	1.1 U	1.1 U	1.2 U	1.1 U	1.2 U	1.3 U	1.3 U	400 ¹¹



Notes:

-- = sample not analyzed ULU = unrestricted land use

mg/kg = milligram per kilogram NA = Not Applicable

MTCA = Model Toxics Control Act bgs = below ground surface

U = Analyte was not detected at or greater than the listed reporting limit.

TEF = Toxicity Equivalency Factor as defined in Washington State Administrative Code (WAC) 173-340-900 Table 708-2.

TTEC = Total Toxic Equivalent Concentration is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 1H Boring 1 collected 4-5 feet bgs = 1H-B1-4-5.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Washington Department of Ecology-approved method NWTPH-Gx.

⁵ Washington Department of Ecology-approved method NWTPH-Dx.

⁶ VOCs were analyzed by U.S. Environmental Protection Agency (EPA) method 8260B. Other VOCs were analyzed but not detected.

 $^{^{7}\}mbox{Total}$ xylenes consists of m,p- and o- xylenes. The higher detection limit is shown.

⁸ Polycyclic aromatic hydrocarbons (PAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.

 $^{^{9}}$ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

¹⁰ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

¹¹ MTCA Method B ULU Criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{\}rm 12}\,{\rm MTCA}$ Method A cleanup level for Trivalent Chromium.

TABLE 2

SUMMARY OF CHEMICAL ANALYTICAL RESULTS¹ - GROUNDWATER PROPOSED YMCA BUILDING

PRIORITY DEVELOPMENT AREAS - UNIVERSITY OF WASHINGTON TACOMA TACOMA, WASHINGTON

		Permanent Monitoring Wel	ls			
Sample Identification ²	UG-MW28-130702	UG-MW29S-130701	UG-MW29D-130701	1		
Lithology At Well Screen	Glacial Drift	Glacial Drift	Advance Outwash	MTCA Method A		
Approximate Depth to Groundwater	40.4	11.5	10.9	Groundwater	MTCA Method B	
(feet btoc) ³	19.1	11.5	19.8	Cleanup Level	Groundwater Criteria	
NWTPH-Gx ⁴ (µg/L)						
Gasoline-Range	100 U	100 U	100 U	800/1,000 10	NE	
NWTPH-Dx ⁵ (mg/L)						
Diesel-Range	0.25 U	0.25 U	0.25 U	0.5	NE	
Lube Oil-Range	0.41 U	0.41 U	0.40 U	0.5	NE	
VOCs ⁶ (µg/L)					•	
Benzene	0.20 U	0.20 U	0.20 U	5	0.8	
Toluene	1.0 U	1.0 U	1.0 U	1,000	640	
Ethylbenzene	0.20 U	0.20 U	0.20 U	700	800	
Total Xylenes ⁷	0.40 U	0.40 U	0.40 U	1,000	1,600	
Trichloroethene (TCE)	0.21	42	0.20 U	5	0.54	
Tetrachloroethene (PCE)	0.20 U	0.29	0.20 U	5	21	
Chloroform	0.20 U	0.56	0.20 U	NE	80	
CPAHs ⁸ (µg/L)						
Benzo (a) anthracene (TEF 0.1)	0.010 U	0.0097 U	0.0094 U			
Benzo (a) pyrene (TEF 1)	0.010 U	0.0097 U	0.0094 U	1		
Benzo (b) fluoranthene (TEF 0.1)	0.010 U	0.0097 U	0.0094 U	MTCA ULU cleanup level	MTCA ULU B criteria leve	
Benzo (j,k) fluoranthene (TEF 0.1)	0.010 U	0.0097 U	0.0094 U		for the sum of all cPAHs	
Chrysene (TEF 0.01)	0.010 U	0.0097 U	0.0094 U	is 0.1 μg/L	is 0.012 µg/L	
Dibenz (a,h) anthracene (TEF 0.1)	0.010 U	0.0097 U	0.0094 U	1		
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.010 U	0.0097 U	0.0094 U			
Total TTEC of cPAHs (detect only)	NA	NA	NA	0.1	0.012	
Metals ⁹ (μg/L)						
Arsenic	3.3 U	3.3 U	3.3 U	5	0.058	
Barium	33	28 U	51	NE	3,200	
Cadmium	4.4 U	4.4 U	4.4 U	5	16	
Total Chromium	11 U	11 U	11 U	50 ¹¹	NE	
Lead	1.1 U	1.1 U	1.1 U	15	NE	
Mercury	0.50 U	0.50 U	0.50 U	2	NE	
Selenium	5.6 U	5.6 U	5.6 U	NE	80	
Silver	11 U	11 U	11 U	NE	80	

Notes:

MTCA = Model Toxics Control Act

 μ g/L = microgram per liter

NA = Not Applicable

-- = sample not analyzed.

mg/L = milligram per liter

btoc = below top of casing

TEF = Toxicity Equivalency Factor as defined in Washington State Administrative Code (WAC) 173-340-900 Table 708-2.

TTEC = Total Toxic Equivalent Concentration is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold type and Gray Shading indicates analyte is detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.



 $^{^{\}rm 1}$ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = area designator - monitoring well number - date collected (yymmdd), groundwater sample collected from UG-MW28 on July 2, 2013 = UG-MW28-130702.

³ Groundwater level was measured below the top of the casing in the monitoring wells.

 $^{^{\}rm 4}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

⁵ Ecology-approved method NWTPH-Dx.

⁶ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

 $^{^{\}rm 7}$ Total xylenes consists of m,p- and o- xylenes. The higher detection limit is shown.

 $^{^{8}}$ Polycyclic Aromatic Hydrocarbons (PAHs) analyzed by EPA method 8270D/SIM. Other PAHs were analyzed but not detected.

⁹ Metals analyzed by U.S. Environmental Protection Agency (EPA) 200.8 or 7470A method.

 $^{^{10}}$ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.

 $^{^{11}\,\}text{MTCA}$ Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 µg/L.

TABLE 3

AIR AND GROUNDWATER RESIDENTIAL RISK-BASED CONCENTRATIONS PROPOSED YMCA BUILDING

PRIORITY DEVELOPMENT AREAS - UNIVERSITY OF WASHINGTON TACOMA TACOMA, WASHINGTON

	MTCA N	lethod B Air CUL (μ	g/m ³)	MTCA Method B Groundwater VI SL (μg/L)			
Analyte	Non-Cancer	Cancer	Method B	Non-Cancer	Cancer	Method B	
Trichloroethene (TCE)	0.9	0.37	0.37	3.8	1.5	1.5	
Tetrachloroethene (PCE)	18	9.6	9.6	45	24	24	

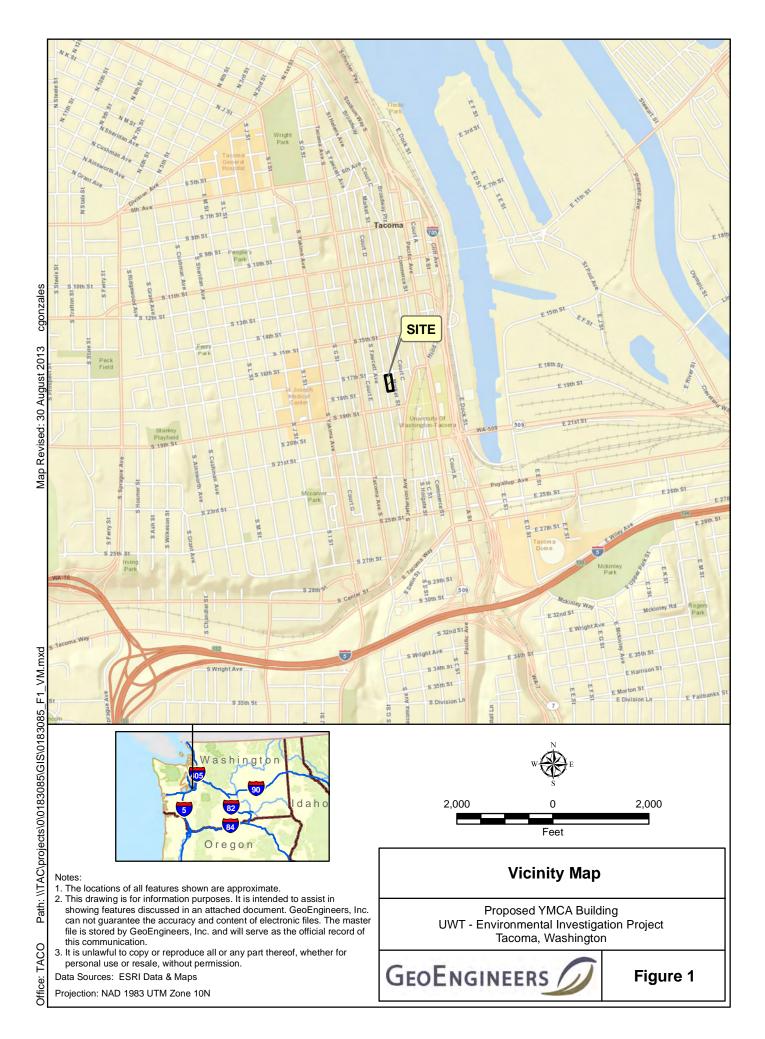
Notes:

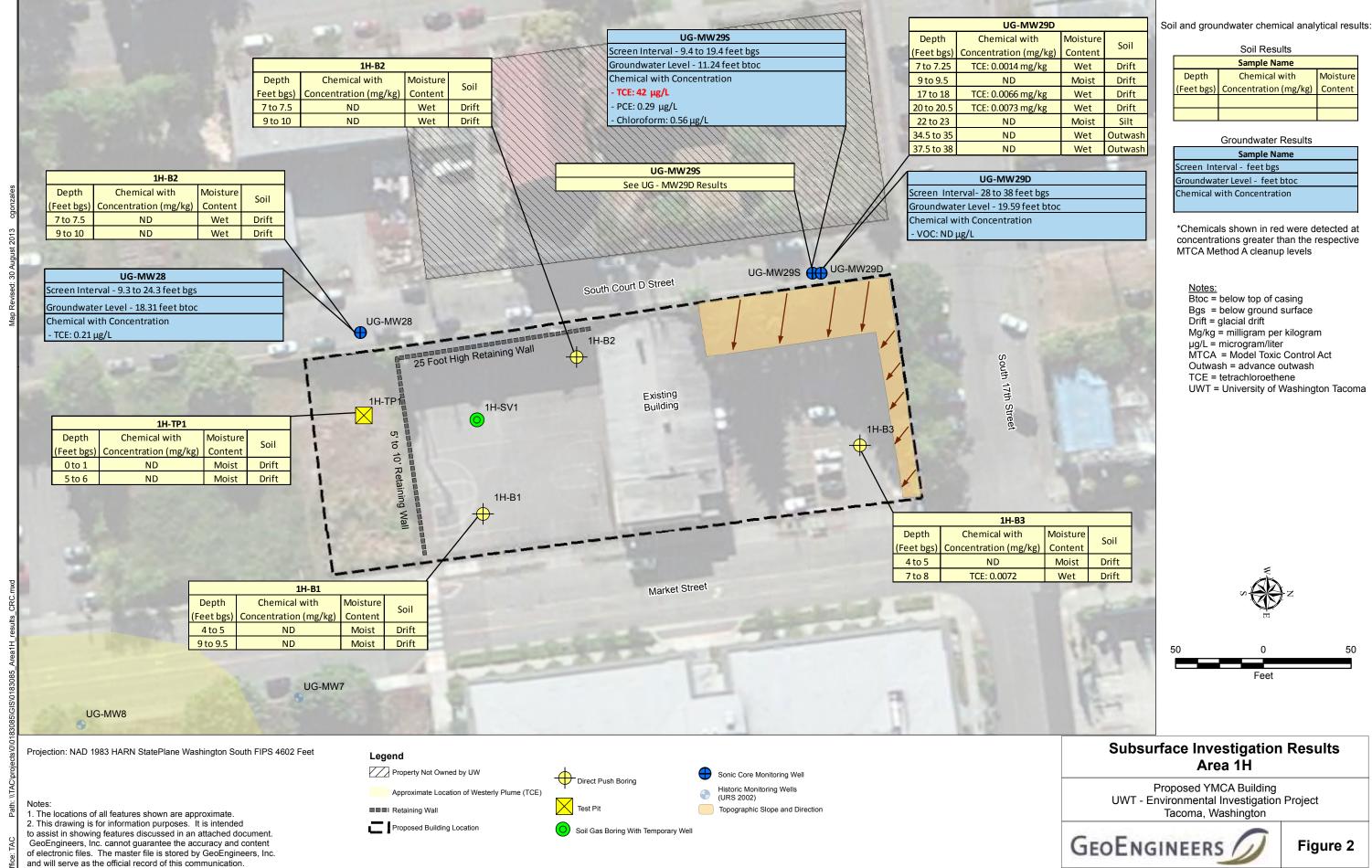
CUL = Cleanup Level

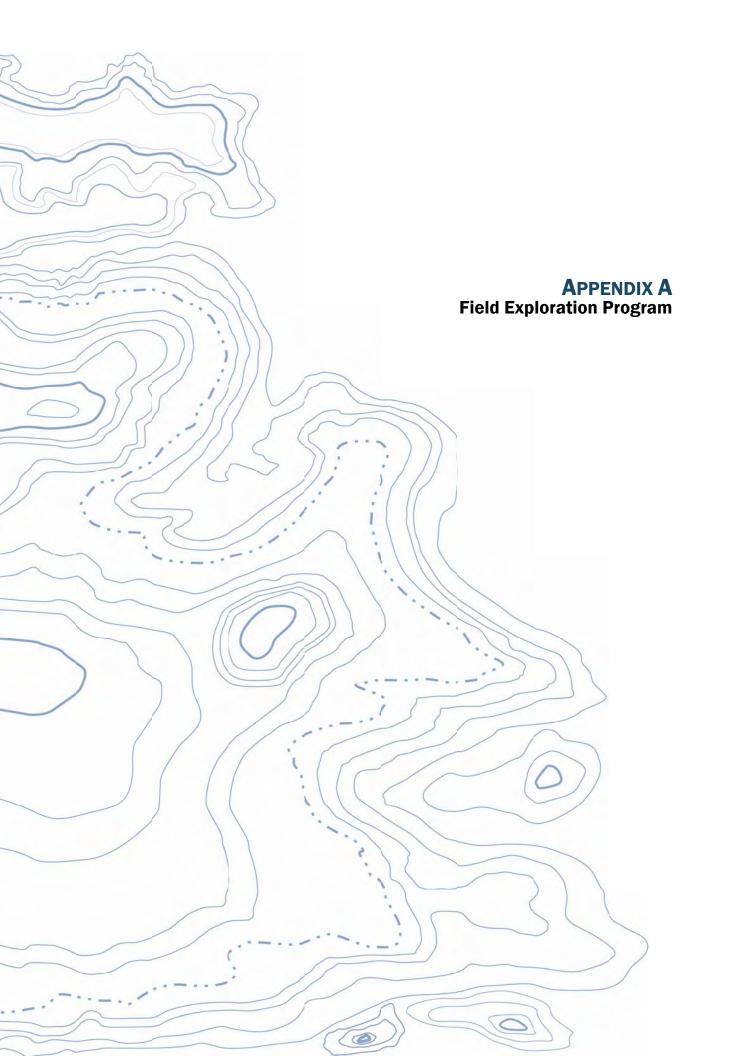
VI SL = Vapor Intrusion Screening Level (based on MTCA Method B Air CUL)

 $\mu g/m^3 = microgram per cubic meter$

μg/L = microgram per liter







APPENDIX A FIELD EXPLORATION PROGRAM

General

Subsurface conditions were explored by completing soil borings, groundwater monitoring and a test pit at the site to evaluate the potential presence of petroleum hydrocarbons, VOCs, metals and PAHs in soil and groundwater at the site between June 10 and July 2, 2013.

A representative of GeoEngineers selected the locations for subsurface explorations, observed and classified the soils encountered and prepared a detailed log of each subsurface exploration. The soils were classified according to the system described in Figure A-1. The test pit and boring logs are presented in Figures A-2 through A-8.

Field Screening Methods

Soil samples obtained from the test pit and boring locations were field screened for indications of petroleum hydrocarbons and VOCs. Field screening results were recorded on the test pit and boring logs. Field screening results were used as a general guideline to delineate areas of possible contamination and potential samples to be submitted to the lab. The following screening methods were used: 1) visual screening, 2) water sheen screening and 3) headspace vapor screening. Visual screening and water sheen screening are qualitative methods; therefore, precision, accuracy and detection limits are not quantified for these methods. Headspace vapor screening is a semi-quantitative method; however, precision and accuracy will not be quantified for this method. Instrument accuracy and detection limits are described below. Field screening results are property and location specific. The results vary with temperature, moisture content, soil type and type of contaminant. Field screening consisted of the following:

- Visual Screening. The soil was observed for indications of petroleum impacts, including unusual color, stains and/or odor indicative of possible contamination.
- Water Sheen Screening. A portion of the soil sample was placed in a pan containing distilled water. The water surface was observed for signs of sheen. The following sheen classifications were used for this project:

No Sheen (NS) No visible sheen on the water surface.

Slight Sheen (SS) Light, colorless, dull sheen; spread is irregular, not rapid;

sheen dissipates rapidly.

Moderate Sheen (MS) Light to heavy sheen; may have some color/iridescence;

spread is irregular to flowing, may be rapid; few remaining

areas of no sheen on the water surface.

Heavy Sheen (HS) Heavy sheen with color/iridescence; spread is rapid;

entire water surface may be covered with sheen.



Headspace Vapor Screening. A portion of the soil sample was placed in a plastic bag. Ambient air was captured in the bag. The bag was sealed and then shaken gently to expose the soil to the air trapped in the bag. The bag remained closed for approximately 5 minutes at ambient temperature before the headspace vapors were measured. Vapors present within the sample bag's headspace were measured by inserting the probe of a photoionization detector (PID) in a small opening in the bag. The maximum measured value and the ambient air temperature were recorded on the field log for each sample.

The monitoring instrument was calibrated, as described in the following section. The PID measures the concentration of organic vapors ionizable by a 10.6 electron volt (eV) lamp in parts per million (ppm). The PID was calibrated to 100 ppm isobutylene. The PID quantifies organic vapor concentrations in the range between 0.1 ppm and 2,000 ppm (isobutylene equivalent) with an accuracy of 1 ppm between 0 ppm and 100 ppm.

Soil Sampling

Test Pit

A rubber-tired backhoe was used to complete the test pit. Soil samples were obtained from the stockpile of soil generated during excavation. During excavation, a representative of GeoEngineers examined the soil and performed field screening tests. The test pit was backfilled with the material removed during excavation and tamped with the backhoe bucket.

Selected soil samples were obtained in glass jars (supplied by the analytical laboratory), labeled and stored in a cooler with ice pending delivery to the laboratory. VOC and gasoline-range petroleum hydrocarbons samples were collected first, directly from the stockpile using the 5035A sampling method. Following the VOC sample collection, the remaining soil was placed the remaining sample containers provided by the analytical laboratory. All sampling equipment was decontaminated between samples using an Alconox soap wash and distilled water rinse.

Direct-Push Borings

Soil samples were obtained continuously using direct-push drilling equipment. Soil samples were obtained using a 5-foot-long core sampler with acetate liner. The sampler was driven into the soil using a pneumatic hammer. Upon retrieval, the sampler was opened, and a GeoEngineers representative examined the soil and performed field screening tests.

Selected soil samples were obtained in glass jars (supplied by the analytical laboratory), labeled and stored in a cooler with ice pending delivery to the laboratory. VOC and gasoline-range petroleum hydrocarbons samples will be collected first, directly from the sample sleeve using the 5035A sampling method. Following the VOC sample collection, the remaining soil was placed in the remaining sample containers provided by the analytical laboratory. All sampling equipment was decontaminated between samples using an Alconox soap wash and distilled water rinse.

Rotosonic Core Borings

Soil samples were collected continuously using sonic drilling equipment with a 4-inch diameter, 10-foot-long core barrel sampler. The sampler was advanced into the soil using a rotary and vibratory drilling head. Upon retrieval, the sampler extruded the recovered soil into sample bags. Soil core temperatures will be monitored using an infrared thermometer and noted on the lithologic

log immediately after the sample is extruded to quantify the potential for volatilization of VOCs during drilling. If the soil temperature exceeded 25 degrees Celsius the rate of drilling was decreased. After the temperature is recorded, the sample bags were cut open to allow access to the recovered soil for collecting samples for chemical analyses and lithologic logging.

Selected soil samples were obtained in glass jars (supplied by the analytical laboratory), labeled and stored in a cooler with ice pending delivery to the laboratory. VOC and gasoline-range petroleum hydrocarbons samples were collected first, directly from the sample bag using the 5035A sampling method. Following the VOC sample collection, the remaining soil was placed in the remaining sample containers provided by the analytical laboratory.

Groundwater Monitoring Well Installation

Drilling and construction of the monitoring wells was conducted by a Washington State licensed driller in accordance with the Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160 Washington Administrative Code [WAC]; Ecology, 2006). Installation of the monitoring wells was observed by a GeoEngineers representative who maintained a detailed log of the materials and depths of the wells.

- To minimize potential cross contamination between the glacial drift and advance outwash units during rotosonic core drilling the following methodology was implemented.
- An 8-inch steel casing was driven through the glacial drift unit just into the semi-confining to confining silt unit at the base of the glacial drift at UG-MW28 and UG-MW29D. Groundwater was observed to be present within the glacial drift unit so the 8-inch casing was terminated at the confining silt unit to seal the 8-inch casing and allow for telescoping further down using a smaller diameter steel casing into the glacial advance outwash unit. The 8-inch casing was lifted approximately 1 foot and the boreholes were filled with at least 3 feet of bentonite. The bentonite was hydrated with potable water and let sit for at least 1-hour. Water within the casing was removed via a bailer or pump. The 6-inch casing was placed inside the 8-inch casing to seal off the groundwater within the glacial drift water-bearing unit. The inner 6-inch casing continued to be driven until the desired water-bearing unit was located.
- A single 8-inch steel casing was used at UG-MW29S as the boring was terminated in the semiconfining to confining silt unit below the glacial drift.

The wells were constructed using 2-inch-diameter, flush-threaded Schedule 40 polyvinyl chloride (PVC) casing with machine-slotted PVC screen (0.010 inch). Following placement of the well screen and casing in the borehole, a sand pack was installed around the well screen. Sand pack material consisted of commercially prepared 10-20 silica sand.

A minimum of a 1-foot-thick bentonite seal was placed above the sand pack. A mix of neat cement and bentonite was used from the 2 feet bgs to 10-feet bgs per City of Tacoma requirements. The surface of each well was completed with a concrete seal and surface pad extending from the top of neat cement/bentonite mix to slightly above the ground surface. Steel flush-mount monuments were cemented in place.



Monitoring Well Development

The monitoring wells were developed to stabilize the filter pack and formation materials surrounding the well screens and to establish the hydraulic connection between the well screens and the surrounding soil. The wells were developed using an inertial pump with a check valve and surge block. The wells were gently surged and purged with the surge block starting at the bottom of the well screen interval. Surging continued to the top of the well screen interval. After the well screen intervals were surged, the surge block was removed. The wells continued to be purged until a minimum of five casing volumes of water was removed and turbidity of the discharged water was relatively low. The goal of well development is to reduce the turbidity content of the water to less than 25 nephelometric turbidity units (NTU). The removal rate and volume of groundwater removed was recorded during well development procedures. Water that was removed from the well during well development activities was stored at the UW laydown yard facility on Court E in a temporary storage tank, pending off-site disposal. Depths to water in the monitoring wells were measured prior to development.

Low-Flow Sampling

Groundwater samples were obtained using low-flow/low-turbidity sampling techniques to minimize the suspension of particulates in the samples. Groundwater samples were obtained from monitoring wells using a decontaminated bladder pump with dedicated bladder and flexible, dedicated vinyl tubing. Groundwater samples collected form the temporary monitoring wells installed in the direct-push borings were collected using a peristaltic pump with new, disposal tubing. Groundwater was pumped at approximately 0.5 liters per minute from the approximate midpoint of the screened interval. A water quality measuring system with a flow-through-cell was used to monitor the following water quality parameters during purging: electrical conductivity, dissolved oxygen, pH, salinity, total dissolved solids, turbidity, oxidation-reduction potential and temperature. Ambient groundwater conditions were assumed to have been reached once these parameters varied by less than 10 percent on three consecutive measurements. All field measurements were documented on the field logs.

After well purging, the flow-through-cell was disconnected and the groundwater sample was collected in laboratory-prepared containers. The groundwater sample was placed into a cooler with ice and logged on the chain-of-custody record using the procedures described in the project SAP. Purge water was stored at the UW laydown yard facility on Court E in a temporary storage tank, pending off-site disposal.

SOIL CLASSIFICATION CHART

М	AJOR DIVISI	ONS	SYMBOLS		TYPICAL
IVI	AJON DIVISI	ON3	GRAPH		DESCRIPTIONS
	GRAVEL	CLEAN GRAVELS		GW	WELL-GRADED GRAVELS, GRAVEL - SAND MIXTURES
	AND GRAVELLY SOILS	(LITTLE OR NO FINES)		GP	POORLY-GRADED GRAVELS, GRAVEL - SAND MIXTURES
COARSE GRAINED SOILS	MORE THAN 50% OF COARSE FRACTION	GRAVELS WITH FINES		GM	SILTY GRAVELS, GRAVEL - SAND - SILT MIXTURES
00.20	RETAINED ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		GC	CLAYEY GRAVELS, GRAVEL - SAND - CLAY MIXTURES
MORE THAN 50%	SAND	CLEAN SANDS		SW	WELL-GRADED SANDS, GRAVELLY SANDS
RETAINED ON NO. 200 SIEVE	AND SANDY SOILS	(LITTLE OR NO FINES)		SP	POORLY-GRADED SANDS, GRAVELLY SAND
	MORE THAN 50% OF COARSE FRACTION	SANDS WITH FINES		SM	SILTY SANDS, SAND - SILT MIXTURES
	PASSING NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		sc	CLAYEY SANDS, SAND - CLAY MIXTURES
				ML	INORGANIC SILTS, ROCK FLOUR, CLAYEY SILTS WITH SLIGHT PLASTICITY
FINE GRAINED	SILTS AND CLAYS	LIQUID LIMIT LESS THAN 50		CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS
SOILS	6 <u>1</u> 7.10			OL	ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY
MORE THAN 50% PASSING NO. 200 SIEVE				МН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS SILTY SOILS
	SILTS AND CLAYS	LIQUID LIMIT GREATER THAN 50		СН	INORGANIC CLAYS OF HIGH PLASTICITY
			July July July July July July July July	ОН	ORGANIC CLAYS AND SILTS OF MEDIUM TO HIGH PLASTICITY
HI	GHLY ORGANIC S	SOILS		PT	PEAT, HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENTS

NOTE: Multiple symbols are used to indicate borderline or dual soil classifications

Sampler Symbol Descriptions

2.4-inch I.D. split barrel

Standard Penetration Test (SPT)

Shelby tube

Piston

Direct-Push

Bulk or grab

Blowcount is recorded for driven samplers as the number of blows required to advance sampler 12 inches (or distance noted). See exploration log for hammer weight and drop.

A "P" indicates sampler pushed using the weight of the drill rig.

ADDITIONAL MATERIAL SYMBOLS

SYM	BOLS	TYPICAL
GRAPH	LETTER	DESCRIPTIONS
	AC	Asphalt Concrete
	СС	Cement Concrete
33	CR	Crushed Rock/ Quarry Spalls
	TS	Topsoil/ Forest Duff/Sod

Groundwater Contact

T

Measured groundwater level in exploration, well, or piezometer



Measured free product in well or piezometer

Graphic Log Contact

Distinct contact between soil strata or geologic units

%F

Approximate location of soil strata change within a geologic soil unit

Material Description Contact

Distinct contact between soil strata or geologic units

Approximate location of soil strata change within a geologic soil unit

Laboratory / Field Tests

Percent fines

ΑL Atterberg limits CA CP Chemical analysis Laboratory compaction test CS Consolidation test DS Direct shear HA Hydrometer analysis MC Moisture content MD Moisture content and dry density OC **Organic content** PM Permeability or hydraulic conductivity ы Plasticity index PΡ Pocket penetrometer **PPM** Parts per million Sieve analysis SA TX Triaxial compression UC Unconfined compression vs Vane shear

Sheen Classification

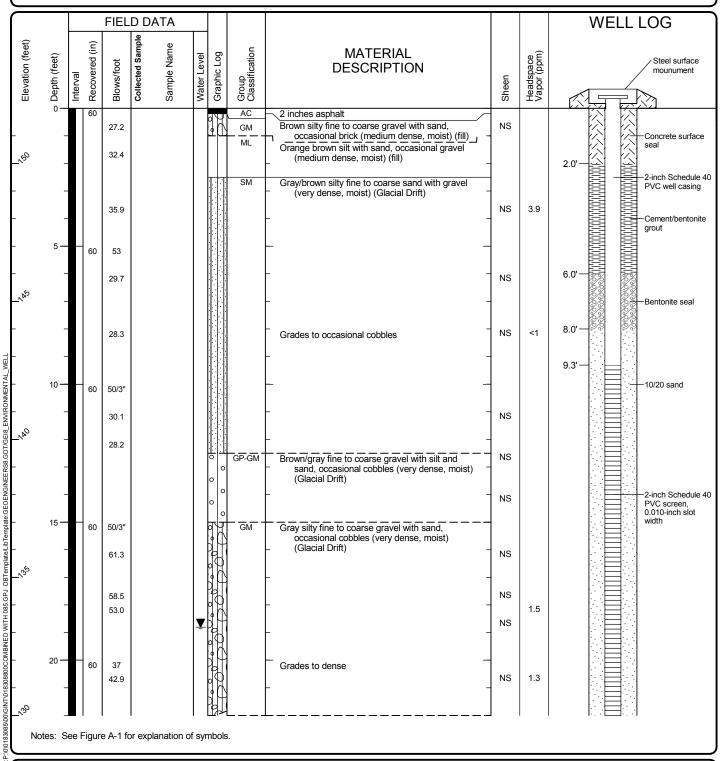
NS No Visible Sheen
SS Slight Sheen
MS Moderate Sheen
HS Heavy Sheen
NT Not Tested

NOTE: The reader must refer to the discussion in the report text and the logs of explorations for a proper understanding of subsurface conditions. Descriptions on the logs apply only at the specific exploration locations and at the time the explorations were made; they are not warranted to be representative of subsurface conditions at other locations or times.

KEY TO EXPLORATION LOGS



Start End Total 46.5 Drilled 6/24/2013 6/25/2013 Depth (ft)	Logged ByBEL/AMW Checked By CAJ Driller Holt Drilling	Drilling Method Sonic							
Hammer Auto Data 140 (lbs) / 30 (in) Drop	Drilling Equipment Terrasonic 150 CC Track Rig	DOE Well I.D.: BIJ 671 A 2 (in) well was installed on 6/26/2013 to a depth of 46.5							
Surface Elevation (ft) 152 Vertical Datum NGVD 1929	Top of Casing Elevation (ft)	Groundwater Depth to							
Easting (X) Northing (Y)	Horizontal Datum	Date Measured Water (ft) Elevation (ft) 7/17/2013 18.8 133.2							
Notes: Elevation based on topographic survey completed by Sitts and Hill for the YMCA project									



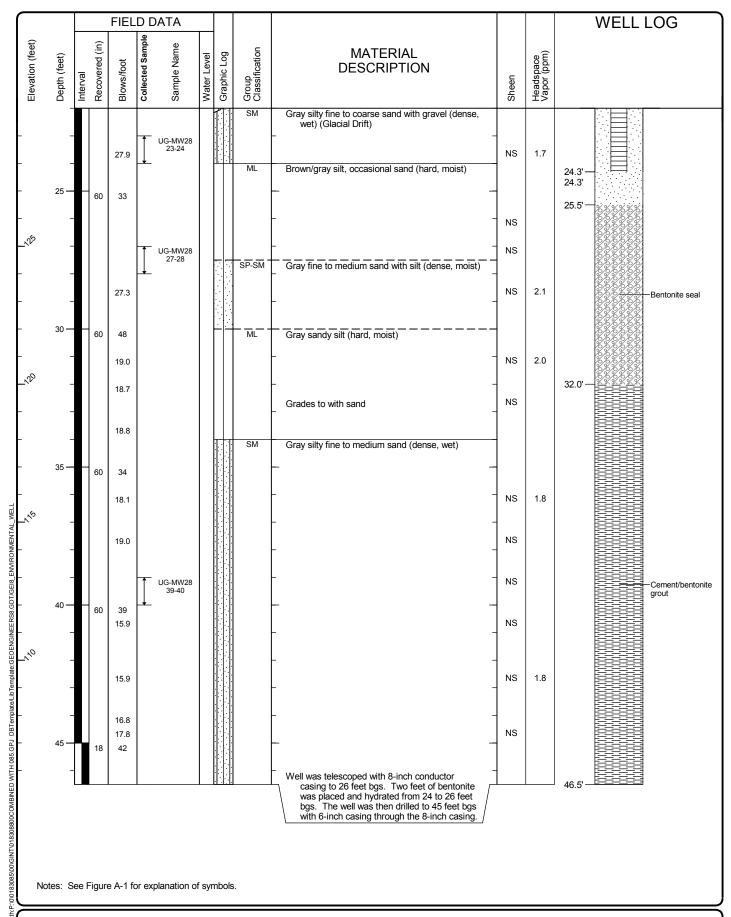
Log of Monitoring Well UG-MW28



Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00



Log of Monitoring Well UG-MW28 (continued)



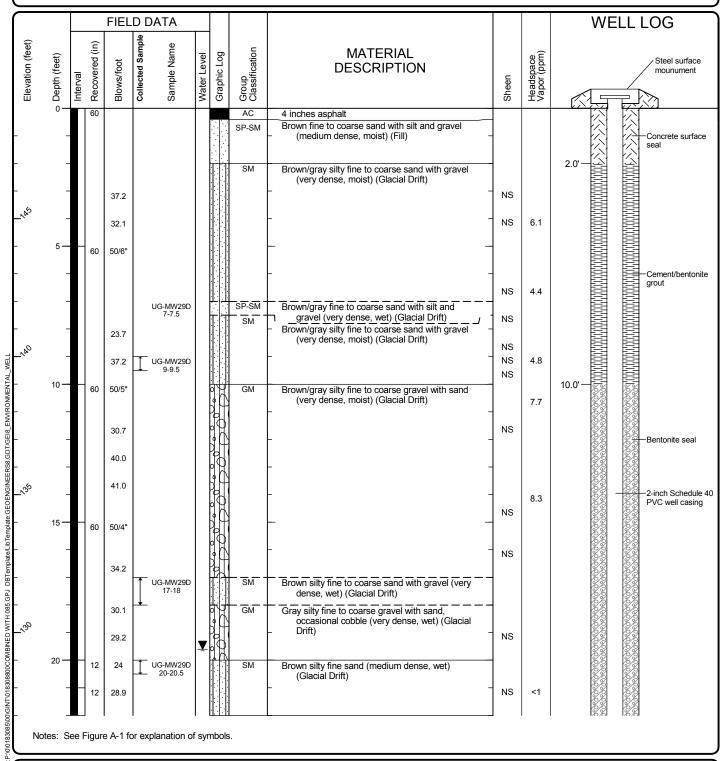
Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure A-2 Sheet 2 of 2

Start End Total 46.5 Drilled 6/26/2013 6/26/2013 Depth (ft)	Logged BBEL/AMW Checked By CAJ Driller Holt Drilling	Drilling Method Sonic							
Hammer Auto Data 140 (lbs) / 30 (in) Drop Drilling Equipment Terrasonic 150 CC Track Rig A 2 (in) well was installed on 6/26/2013 to a depth									
Surface Elevation (ft) 149 Vertical Datum NGVD 1929	Top of Casing Elevation (ft)	Groundwater Depth to							
Easting (X) Northing (Y)	Horizontal Datum	Date Measured Water (ft) Elevation (ft) 7/17/2013 19.6 129.4							
Notes: Elevation based on topographic survey completed by Sitts and Hill for the YMCA project									



Log of Monitoring Well UG-MW29D

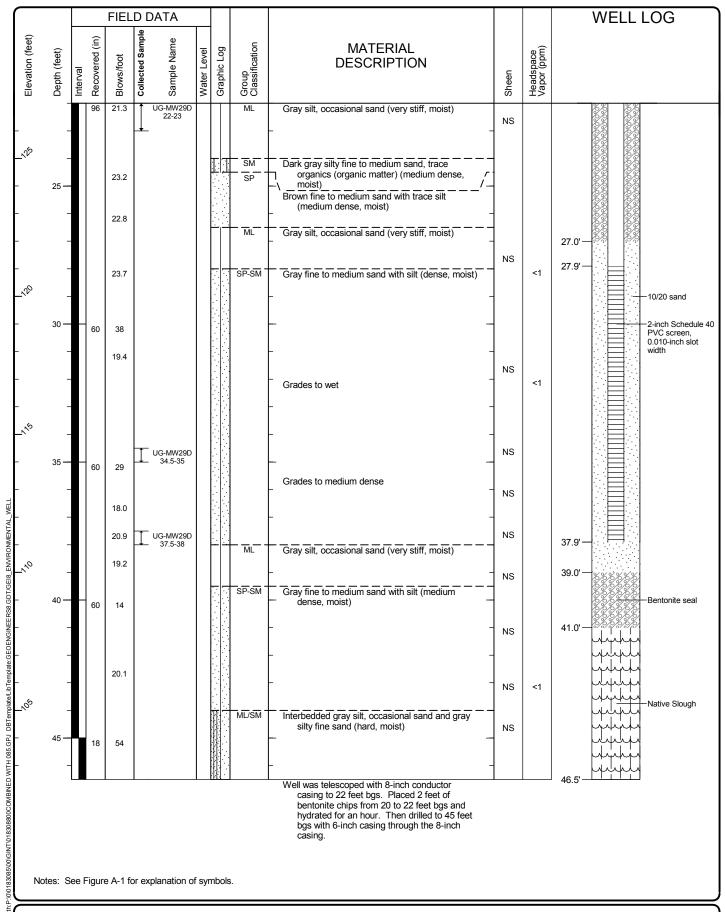


Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure A-3 Sheet 1 of 2



Log of Monitoring Well UG-MW29D (continued)



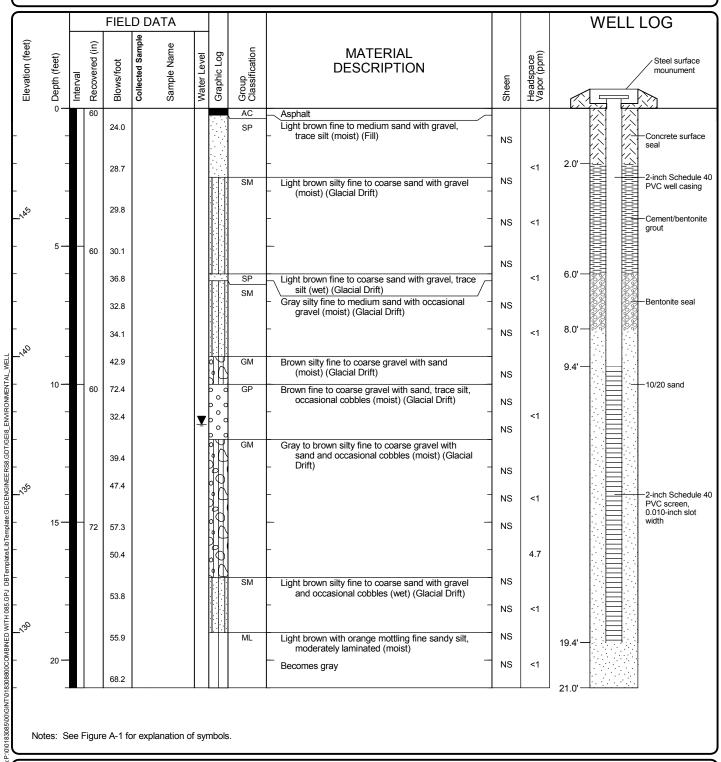
Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure A-3 Sheet 2 of 2

Start Drilled 6/26/2013	<u>End</u> 6/26/2013	Total Depth (ft)	21	Logged By AMW Checked By TSD	Driller Holt Drilling		Drilling Sonic Method			
Hammer Data	N/A	Ą		Drilling Equipment Terrasonic 150 CC Truck Rig DOE Well I.D.: BIJ 673 A 2 (in) well was installed on 6/26/20			3 to a depth of 21			
Surface Elevation (ft) 149 Vertical Datum NGVD 1929			Top of Casing Elevation (ft)		Groundwater					
Easting (X) Northing (Y)			Horizontal Datum		Date Measured 6/27/2013	<u>Water (ft)</u> 11.5	Elevation (ft) 137.6			
Notes: Elevati										



Log of Monitoring Well UG-MW29S



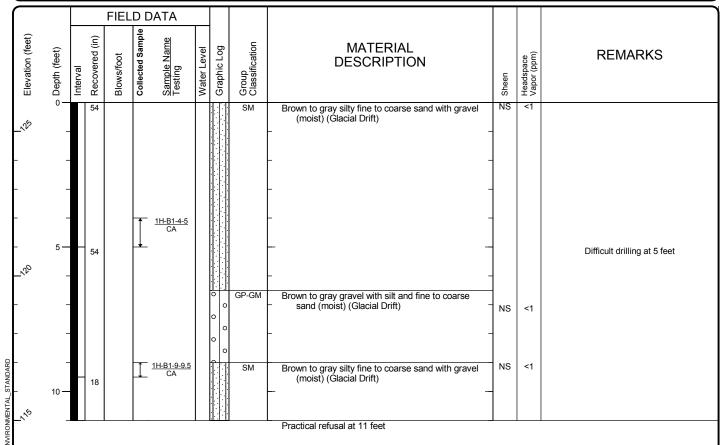
Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure A-4 Sheet 1 of 1

Drilled	<u>Start</u> 6/10/2013	<u>End</u> 6/10/2013	Total Depth (ft)	11	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	
	ice Elevation (ft) 2126 Cal Datum 126 Data Pneumatic		Drilling Equipment		Geoprobe 78	22 DT					
Easting (Northing					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes: E	Notes: Elevation based on topographic survey completed by Sitts and Hill for the YMCA project										



Notes: See Figure A-1 for explanation of symbols.



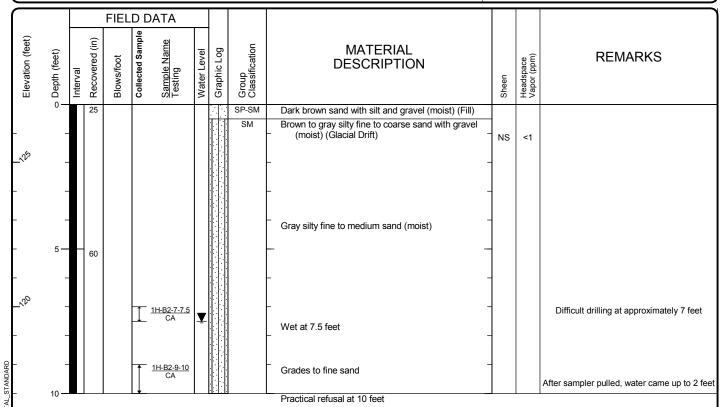


Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

<u>Start</u> <u>End</u> Drilled 6/10/2013 6/10/	d Total 10 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Elevation (ft) Vertical Datum	127 NGVD 1929	Phalimatic		Drilling Equipment		Geoprobe 782	22 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured		Depth to Water (ft)	Elevation (ft)
Notes: Elevation based on	Notes: Elevation based on topographic survey completed by Sitts and Hill for the YMCA project						119.5



Notes: See Figure A-1 for explanation of symbols.

Log of Boring 1H-B2



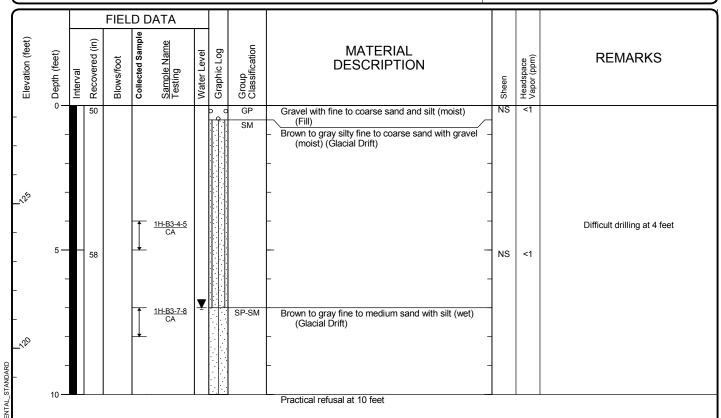
Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure A-6 Sheet 1 of 1

<u>Start</u> <u>End</u> Drilled 6/10/2013 6/10/20	Total 10 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drillin Meth		
Surface Elevation (ft) Vertical Datum		Hammer Pneumatic		Drilling Equipment	Geoprobe 78	822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft)	Elevation (ft)
Notes: Elevation based on top	ographic survey completed	6/10/2013	7.0	121.4		



Notes: See Figure A-1 for explanation of symbols.



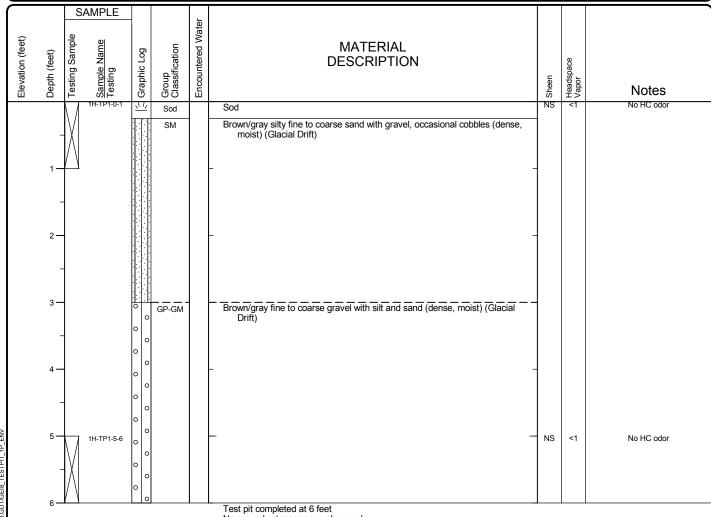
Project: UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00



6/25/2013 Logged By: ____ Date Excavated: _ 6.0 Case 580 Backhoe Equipment: _ Total Depth (ft)



No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols.

The depths on the test pit logs are based on an average of measurements across the test pit and should be considered accurate to 0.5 foot.

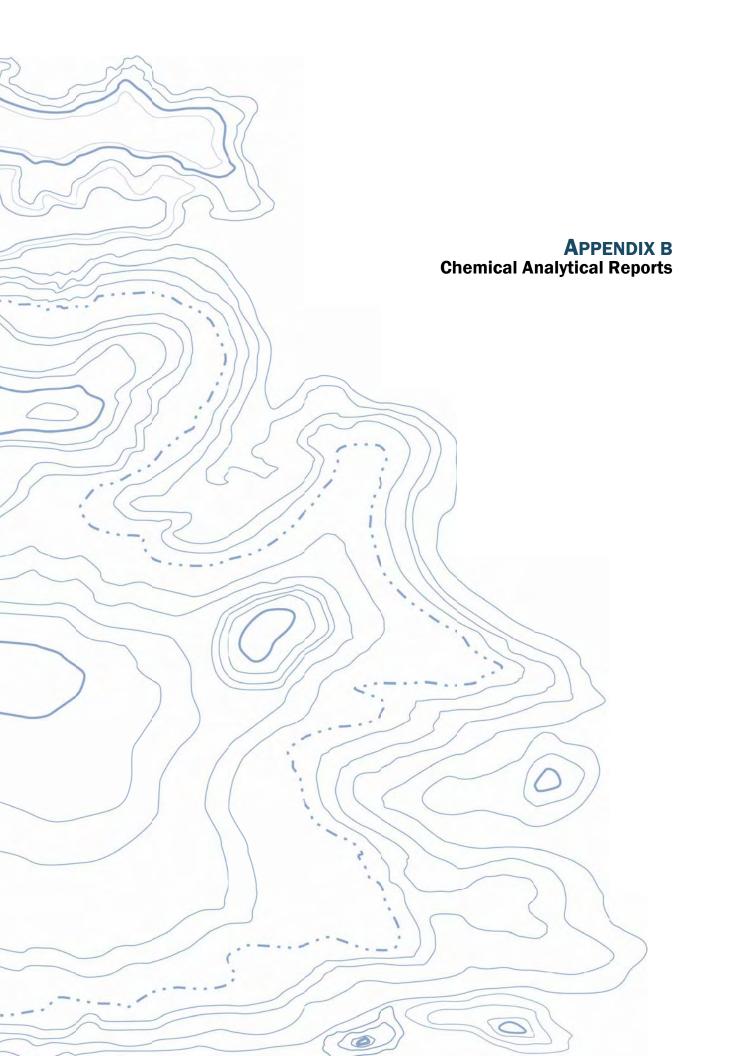
GEOENGINEERS /

Log of Test Pit 1H-TP1

UWT - Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00 Figure A-8 Sheet 1 of 1





14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 1, 2013

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-085-00

Laboratory Reference No. 1306-086

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on June 11, 2013.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 0183-085-00

Case Narrative

Samples were collected on June 10, 2013 and received by the laboratory on June 11, 2013. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Volatiles EPA 8260C (soil) Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

The holding times for samples 1H-B2-9-10 and 1G-B1-7-8 were exceeded by approximately 6 hours and 2 hours, respectively.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Project: 0183-085-00

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
1H-B1-4-5	06-086-01	Soil	6-10-13	6-11-13	
1H-B1-9-9.5	06-086-02	Soil	6-10-13	6-11-13	
1H-B2-7-7.5	06-086-03	Soil	6-10-13	6-11-13	
1H-B2-9-10	06-086-04	Soil	6-10-13	6-11-13	
1H-B3-4-5	06-086-05	Soil	6-10-13	6-11-13	
1H-B3-7-8	06-086-06	Soil	6-10-13	6-11-13	
1G-B3-2-3	06-086-07	Soil	6-10-13	6-11-13	
1G-B2-2-3	06-086-08	Soil	6-10-13	6-11-13	
1G-B2-9-10	06-086-09	Soil	6-10-13	6-11-13	
1G-B1-2-3	06-086-10	Soil	6-10-13	6-11-13	
1G-B1-7-8	06-086-11	Soil	6-10-13	6-11-13	
TRIP-130610-1	06-086-12	Water	6-10-13	6-11-13	

Project: 0183-085-00

NWTPH-HCID

Matrix: Soil

Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	1H-B1-4-5	. 42	moniou	Tropulou	Allalyzou	riugo
Laboratory ID:	06-086-01					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-13-13	6-13-13	
Diesel Range Organics	ND	54	NWTPH-HCID	6-13-13	6-13-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-13-13	6-13-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	100	50-150				
Client ID:	1H-B1-9-9.5					
Laboratory ID:	06-086-02					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-13-13	6-13-13	
Diesel Range Organics	ND	55	NWTPH-HCID	6-13-13	6-13-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-13-13	6-13-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	97	50-150				
Client ID:	1H-B2-7-7.5					
Laboratory ID:	06-086-03					
Gasoline Range Organics	ND	25	NWTPH-HCID	6-13-13	6-13-13	
Diesel Range Organics	ND	64	NWTPH-HCID	6-13-13	6-13-13	
Lube Oil Range Organics	ND	130	NWTPH-HCID	6-13-13	6-13-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	86	50-150				
Oliona ID.	411 80 4 5					
Client ID: Laboratory ID:	1H-B3-4-5 06-086-05					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-13-13	6-13-13	
Diesel Range Organics	ND ND	54	NWTPH-HCID	6-13-13	6-13-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-13-13	6-13-13	
Surrogate:	Percent Recovery	Control Limits	14W 11 11 11 Old	0 10 10	0 10 10	
o-Terphenyl	97	50-150				
o respiration	0.	00 100				
Client ID:	1H-B3-7-8					
Laboratory ID:	06-086-06					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-13-13	6-13-13	
Diesel Range Organics	ND	56	NWTPH-HCID	6-13-13	6-13-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-13-13	6-13-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	92	50-150				

Project: 0183-085-00

NWTPH-HCID

Matrix: Soil

Units: mg/Kg (ppm)

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
1G-B3-2-3					
06-086-07					
ND	22	NWTPH-HCID	6-13-13	6-13-13	
ND	56	NWTPH-HCID	6-13-13	6 -13-13	
ND	110	NWTPH-HCID	6-13-13	6 -13-13	
Percent Recovery	Control Limits				
95	50-150				
1G-B2-2-3					
06-086-08					
ND	23	NWTPH-HCID	6-13-13	6-13-13	
ND	57	NWTPH-HCID	6-13-13	6-13-13	
ND	110	NWTPH-HCID	6-13-13	6-13-13	
Percent Recovery	Control Limits				
90	50-150				
1G-B2-9-10					
	22	NWTPH-HCID	6-13-13	6-13-13	
ND	110	NWTPH-HCID	6-13-13		
Percent Recovery	Control Limits				
100	50-150				
1G-B1-2-3					
06-086-10	22	NWTPH-HCID	6-13-13	6-13-13	
06-086-10 ND	22 55	NWTPH-HCID	6-13-13 6-13-13	6-13-13 6-13-13	
06-086-10 ND ND	55	NWTPH-HCID	6-13-13	6-13-13	
06-086-10 ND		_			
	1G-B3-2-3 06-086-07 ND ND ND Percent Recovery 95 1G-B2-2-3 06-086-08 ND ND ND Percent Recovery 90 1G-B2-9-10 06-086-09 ND ND ND ND Percent Recovery 100 ND ND ND ND ND ND ND ND ND ND	1G-B3-2-3 06-086-07 ND 22 ND 56 ND 1410 Percent Recovery 95 Control Limits 50-150 1G-B2-2-3 06-086-08 ND 23 ND 57 ND 1110 Percent Recovery 90 Control Limits 50-150 1G-B2-9-10 06-086-09 ND 22 ND 55 ND 110 Percent Recovery 100 05-086-09 ND 55 ND 110 Percent Recovery 100 05-150	1G-B3-2-3	Result PQL Method Prepared	Result PQL Method Prepared Analyzed 1G-B3-2-3 06-086-07 06-086-07 Head of the prepared of the property of the

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Soil Units: mg/kg

Analyte		PQL	Method	Date	Date	
	Result			Prepared	Analyzed	Flags
Client ID:	1H-B1-4-5					
Laboratory ID:	06-086-01					
Dichlorodifluoromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Trichlorofluoromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Iodomethane	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Carbon Disulfide	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Methylene Chloride	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
(trans) 1,2-Dichloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Methyl t-Butyl Ether	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Vinyl Acetate	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
2,2-Dichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Butanone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Bromochloromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chloroform	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1,1-Trichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloropropene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Benzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
(cis) 1,3-Dichloropropene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Methyl Isobutyl Ketone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0074	EPA 8260C	6-12-13	6-12-13	
(trans) 1,3-Dichloropropene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	

Project: 0183-085-00

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B1-4-5					
Laboratory ID:	06-086-01					
1,1,2-Trichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0015	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Isopropylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
4-Chlorotoluene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
tert-Butylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
p-Isopropyltoluene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane	. ND	0.0037	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Hexachlorobutadiene	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	114	63-127				
Toluene-d8	112	65-129				
4-Bromofluorobenzene	111	52-125				

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Soil Units: mg/kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B1-9-9.5					
Laboratory ID:	06-086-02					
Dichlorodifluoromethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Trichlorofluoromethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Iodomethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Carbon Disulfide	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Methylene Chloride	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
(trans) 1,2-Dichloroethene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Methyl t-Butyl Ether	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Vinyl Acetate	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
2,2-Dichloropropane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
2-Butanone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Bromochloromethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Chloroform	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,1,1-Trichloroethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloropropene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Benzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloroethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
(cis) 1,3-Dichloropropene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Methyl Isobutyl Ketone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0087	EPA 8260C	6-12-13	6-12-13	
(trans) 1,3-Dichloropropene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	

Project: 0183-085-00

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B1-9-9.5					
Laboratory ID:	06-086-02					
1,1,2-Trichloroethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0017	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Isopropylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichloropropane	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
4-Chlorotoluene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
tert-Butylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
p-Isopropyltoluene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Hexachlorobutadiene	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.00087	EPA 8260C	6-12-13	6-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	121	63-127				
Toluene-d8	120	65-129				
4-Bromofluorobenzene	116	52-125				

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Soil Units: mg/kg

Analysis	Daguit	DOL	Mathad	Date	Date	Flores
Analyte Client ID:	Result 1H-B2-7-7.5	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	06-086-03	0.00004	EDA 00000	0.40.40	0.40.40	
Dichlorodifluoromethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
Trichlorofluoromethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
lodomethane	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
Carbon Disulfide	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Methylene Chloride	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
(trans) 1,2-Dichloroethene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Methyl t-Butyl Ether	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Vinyl Acetate	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
2,2-Dichloropropane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
2-Butanone	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
Bromochloromethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Chloroform	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,1,1-Trichloroethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloropropene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Benzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloroethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
(cis) 1,3-Dichloropropene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Methyl Isobutyl Ketone	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0091	EPA 8260C	6-12-13	6-12-13	
(trans) 1,3-Dichloropropene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	

Project: 0183-085-00

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B2-7-7.5					
Laboratory ID:	06-086-03					
1,1,2-Trichloroethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0018	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Isopropylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichloropropane	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
4-Chlorotoluene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
tert-Butylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
p-Isopropyltoluene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Hexachlorobutadiene	ND	0.0046	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.00091	EPA 8260C	6-12-13	6-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	63-127				
Toluene-d8	110	65-129				
4-Bromofluorobenzene	106	52-125				

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Soil Units: mg/kg

Analyte		PQL	Method	Date	Date	
	Result			Prepared	Analyzed	Flags
Client ID:	1H-B3-4-5					
Laboratory ID:	06-086-05					
Dichlorodifluoromethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Trichlorofluoromethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Iodomethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Carbon Disulfide	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Methylene Chloride	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
(trans) 1,2-Dichloroethene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Methyl t-Butyl Ether	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Vinyl Acetate	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
2,2-Dichloropropane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
2-Butanone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Bromochloromethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Chloroform	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,1,1-Trichloroethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloropropene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Benzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloroethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
(cis) 1,3-Dichloropropene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Methyl Isobutyl Ketone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0086	EPA 8260C	6-12-13	6-12-13	
(trans) 1,3-Dichloropropene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	

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VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B3-4-5					
Laboratory ID:	06-086-05					
1,1,2-Trichloroethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0017	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Isopropylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichloropropane	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
4-Chlorotoluene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
tert-Butylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
p-Isopropyltoluene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Hexachlorobutadiene	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.00086	EPA 8260C	6-12-13	6-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	103	63-127				
Toluene-d8	103	65-129				
4-Bromofluorobenzene	102	52-125				

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B3-7-8					
Laboratory ID:	06-086-06					
Dichlorodifluoromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Trichlorofluoromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
lodomethane	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Carbon Disulfide	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Methylene Chloride	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
(trans) 1,2-Dichloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Methyl t-Butyl Ether	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Vinyl Acetate	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
2,2-Dichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Butanone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Bromochloromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chloroform	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1,1-Trichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloropropene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Benzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	0.0072	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
(cis) 1,3-Dichloropropene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Methyl Isobutyl Ketone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0074	EPA 8260C	6-12-13	6-12-13	
(trans) 1,3-Dichloropropene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	

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VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B3-7-8					
Laboratory ID:	06-086-06					
1,1,2-Trichloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0015	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
sopropylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichloropropane	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1-Chlorotoluene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
ert-Butylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
o-Isopropyltoluene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
I,2,4-Trichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
Hexachlorobutadiene	ND	0.0037	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.00074	EPA 8260C	6-12-13	6-12-13	
	Percent Recovery	Control Limits				
Dibromofluoromethane	107	63-127				
Toluene-d8	107	65-129				
4-Bromofluorobenzene	105	52-125				
. D. Sillolidol Obolizollo	100	OL 120				

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B3-2-3					
Laboratory ID:	06-086-07					
Dichlorodifluoromethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0047	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0047	EPA 8260C	6-12-13	6 -12-13	
Trichlorofluoromethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0047	EPA 8260C	6-12-13	6 -12-13	
lodomethane	ND	0.0047	EPA 8260C	6-12-13	6 -12-13	
Carbon Disulfide	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Methylene Chloride	ND	0.0047	EPA 8260C	6-12-13	6 -12-13	
(trans) 1,2-Dichloroethene	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Methyl t-Butyl Ether	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
1,1-Dichloroethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
√inyl Acetate	ND	0.0047	EPA 8260C	6-12-13	6 -12-13	
2 ,2-Dichloropropane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
2-Butanone	ND	0.0047	EPA 8260C	6-12-13	6 -12-13	
Bromochloromethane	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Chloroform	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
1,1,1-Trichloroethane	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Carbon Tetrachloride	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1 ,1-Dichloropropene	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Benzene	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
1 ,2-Dichloroethane	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Trichloroethene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1 ,2-Dichloropropane	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Dibromomethane	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Bromodichloromethane	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
2-Chloroethyl Vinyl Ether	ND	0.0047	EPA 8260C	6-12-13	6 -12-13	
(cis) 1,3-Dichloropropene	ND	0.00094	EPA 8260C	6-12-13	6 -12-13	
Methyl Isobutyl Ketone	ND	0.0047	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0094	EPA 8260C	6-12-13	6 -12-13	
(trans) 1,3-Dichloropropene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	

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4-Bromofluorobenzene

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B3-2-3					
Laboratory ID:	06-086-07					
1,1,2-Trichloroethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0047	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0019	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Isopropylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
I ,1,2,2-Tetrachloroethane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1 ,2,3-Trichloropropane	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1-Chlorotoluene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1 ,3,5-Trimethylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
ert-Butylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
o-Isopropyltoluene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane	ND	0.0047	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
	ND	0.0047	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.00094	EPA 8260C	6-12-13	6-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	63-127				
Toluene-d8	106	65-129				
4 Duamath and banas	101	E0 40E				

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B2-2-3					
Laboratory ID:	06-086-08					
Dichlorodifluoromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0043	EPA 8260C	6 -12-13	6 -12-13	
Trichlorofluoromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0043	EPA 8260C	6 -12-13	6 -12-13	
lodomethane	ND	0.0043	EPA 8260C	6 -12-13	6 -12-13	
Carbon Disulfide	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
Methylene Chloride	ND	0.0043	EPA 8260C	6 -12-13	6 -12-13	
(trans) 1,2-Dichloroethene	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
Methyl t-Butyl Ether	ND	0.00085	EPA 8260C	6 -12-13	6 -12-13	
1,1-Dichloroethane	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
Vinyl Acetate	ND	0.0043	EPA 8260C	6 -12-13	6 -12-13	
2,2-Dichloropropane	ND	0.00085	EPA 8260C	6 -12-13	6 -12-13	
(cis) 1,2-Dichloroethene	ND	0.00085	EPA 8260C	6 -12-13	6 -12-13	
2-Butanone	ND	0.0043	EPA 8260C	6 -12-13	6 -12-13	
Bromochloromethane	ND	0.00085	EPA 8260C	6 -12-13	6 -12-13	
Chloroform	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
1,1,1-Trichloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
1,1-Dichloropropene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Benzene	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
1,2-Dichloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0043	EPA 8260C	6-12-13	6 -12-13	
(cis) 1,3-Dichloropropene	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
Methyl Isobutyl Ketone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0085	EPA 8260C	6-12-13	6 -12-13	
(trans) 1,3-Dichloropropene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B2-2-3					
Laboratory ID:	06-086-08					
1,1,2-Trichloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
2 -Hexanone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0017	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
sopropylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1 ,2,3-Trichloropropane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1-Chlorotoluene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1 ,3,5-Trimethylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
ert-Butylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1 ,2,4-Trimethylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
o-Isopropyltoluene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.00085	EPA 8260C	6 -12-13	6-12-13	
1,2-Dibromo-3-chloropropane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	111	63-127				
Toluene-d8	109	65-129				
4 Dyamaeth care barrens	440	E0 40E				

4-Bromofluorobenzene 110 52-125

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B2-9-10					
Laboratory ID:	06-086-09					
Dichlorodifluoromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Trichlorofluoromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
lodomethane	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Carbon Disulfide	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Methylene Chloride	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
(trans) 1,2-Dichloroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Methyl t-Butyl Ether	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Vinyl Acetate	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
2,2-Dichloropropane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
2-Butanone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Bromochloromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Chloroform	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1,1-Trichloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloropropene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Benzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane	ND	0.00085	EPA 8260C	6 -12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
(cis) 1,3-Dichloropropene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Methyl Isobutyl Ketone	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Toluene	ND	0.0085	EPA 8260C	6-12-13	6-12-13	
(trans) 1,3-Dichloropropene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	

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Analyte Result PQL Method Prepared Analyzed Client ID: 16-82-9-10 Laboratory ID: 06-986-09 H.1,2-Trichloroethane ND 0.00085 EPA-8260C 6-12-13 6-12-1					Date	Date	
Laboratory ID:		Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane ND 0.00085 EPA 8260C 6-12-13 6-12-13 Tetrachloroethene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,3-Dichloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 2-Hexanone ND 0.00085 EPA 8260C 6-12-13 6-12-13 Dibromochloromethane ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2-Dibromoethane ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6-12-13 6-12-13 Ethylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Bromofolorri ND 0.00085 EPA 8260C) ;	1G-B2-9-10					
Tetrachleroethene ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.3 Dichleropropane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.3 Dichleropropane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.2 Dibromoethloromethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.2 Dibromoethloromethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.2 Dibromoethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,1,2 Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,2,3 Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,2,3 Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,3 Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,3 Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,3 Dichloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,3 Dichloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,1,3 Dichloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,3 Dichloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1.1,2 Dichloroethane ND 0.00085 EPA 8260C 6.12-13 6.1	ory ID:	06-086-09					
1,3-Dichloropropane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,2-Dibramechlaromethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,2-Dibramechlaromethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,2-Dibramechlaromethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 6.12-13 1,1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 6.12-13 1,1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,2,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,1,2,2-Tetrachloroethane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,2,2-Trichloropropane ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,2,1-Trimothylbenzene ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,2-Trimothylbenzene ND 0.00085 EPA 8260C 6.12-13 6.12-13 1,2-13-13-13-13-13-13-13-13-13-13-13-13-13-	chloroethane	NÐ	0.00085	EPA 8260C	6-12-13	6-12-13	
Department ND	oroethene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Dibromechloromethane	loropropane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2 Dibromoethane	ene	ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	chloromethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,1,2 Tetrachloroethane	omoethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
### Propylenzene ND 0.00085 EPA 8260C 6.12-13	enzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Np	Fetrachloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
D-Xylene ND 0.00085 EPA 8260C 6-12-13	izene	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
Styrene	ene	ND	0.0017	EPA 8260C	6-12-13	6-12-13	
Styrene		ND	0.00085	EPA 8260C	6-12-13	6-12-13	
ND		ND	0.00085	EPA 8260C	6-12-13	6-12-13	
ND	o rm	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
1,1,2,2-Tetrachloroethane	(lbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2,3 Trichloropropane	enzene	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
ND	Fetrachloroethane	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
Chlorotoluene	chloropropane	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
Chlorotoluene	benzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,4-Trimethylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,4-Trimethylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,3-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,3-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,4-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,4-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2-Dibromo-3-chloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1-2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1-2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1-2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1-2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12	xoluene	ND	0.00085	EPA 8260C	6-12-13	6 -12-13	
ert-Butylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,2,4-Trimethylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,2,4-Trimethylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,3-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I-sopropyltoluene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,4-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,2-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,2-Dibrome-3-chloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,2,4-Trichlorobenzene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Hexachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 ND 0.00085 EPA 8260C	xoluene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
ert-Butylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2,4-Trimethylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,3-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,3-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,4-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2-Dibrome-3-chloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2,4-Trichlorobenzene ND 0.0043 EPA 8260C 6-12-13 6-12-13 I-exachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 ND 0.00085 EPA 8260C 6-12-13 6-12-13 ND 0.00085 EPA 8260C 6-12-13	methylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,3 Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,4 Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,4 Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2 Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2 Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2 Dibromo-3 chloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,4 Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1-2 Asphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 ND 0.00085 EPA 8260C 6-12		ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 14-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 14-Dibromo-3-chloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 14-2-Dibromo-3-chloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 14-2-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 14-2-Dichloro	methylbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
D-Isopropyltoluene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,4-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2-Dibromo-3-chloropropane ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2-Dibromo-3-chloropropane ND 0.0043 EPA 8260C 6-12-13 6-12-13 1,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1-1	/lbenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
I.,4-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 IButylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2-Dibromo-3-chloropropane ND 0.0043 EPA 8260C 6-12-13 6-12-13 I.,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Hexachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits	lorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
I.,4-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2-Dichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 IButylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2-Dibromo-3-chloropropane ND 0.0043 EPA 8260C 6-12-13 6-12-13 I.,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Hexachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I.,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits	pyltoluene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2-Dibromo-3-chloropropane ND 0.0043 EPA 8260C 6-12-13 6-12-13 1,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Hexachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits	· ·	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,2-Dibromo-3-chloropropane ND 0.0043 EPA 8260C 6-12-13 6-12-13 I,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Hexachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits	lorobenzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane ND 0.0043 EPA 8260C 6-12-13 6-12-13 1,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Hexachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits	enzene	ND	0.00085	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Hexachlorobutadiene ND 0.0043 EPA 8260C 6-12-13 6-12-13 Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 1,2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits		ND	0.0043	EPA 8260C	6-12-13	6-12-13	
Nexachlorobutadiene		ND		EPA 8260C			
Naphthalene ND 0.00085 EPA 8260C 6-12-13 6-12-13 I-2,3-Trichlorobenzene ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits	orobutadiene			EPA 8260C			
ND 0.00085 EPA 8260C 6-12-13 6-12-13 Surrogate: Percent Recovery Control Limits							
Surrogate: Percent Recovery Control Limits		ND					
•		rcent Recovery					
		-					
Toluene-d8 							
1-Bromofluorobenzene 102 52-125							

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B1-2-3					
Laboratory ID:	06-086-10					
Dichlorodifluoromethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Chloromethane	ND	0.0040	EPA 8260C	6-12-13	6-12-13	
Vinyl Chloride	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Bromomethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Chloroethane	ND	0.0040	EPA 8260C	6-12-13	6-12-13	
Trichlorofluoromethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Acetone	ND	0.0040	EPA 8260C	6-12-13	6 -12-13	
lodomethane	ND	0.0040	EPA 8260C	6-12-13	6-12-13	
Carbon Disulfide	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
Methylene Chloride	ND	0.0040	EPA 8260C	6 -12-13	6 -12-13	
(trans) 1,2-Dichloroethene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
Methyl t-Butyl Ether	ND	0.00081	EPA 8260C	6 -12-13	6 -12-13	
1,1-Dichloroethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Vinyl-Acetate	ND	0.0040	EPA 8260C	6-12-13	6 -12-13	
2,2-Dichloropropane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
(cis) 1,2-Dichloroethene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
2-Butanone	ND	0.0040	EPA 8260C	6-12-13	6 -12-13	
Bromochloromethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Chloroform	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
1,1,1-Trichloroethane	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
Carbon Tetrachloride	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloropropene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
Benzene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
1,2-Dichloroethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Trichloroethene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,2-Dichloropropane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Dibromomethane	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
Bromodichloromethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
2-Chloroethyl Vinyl Ether	ND	0.0040	EPA 8260C	6 -12-13	6 -12-13	
(cis) 1,3-Dichloropropene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
Methyl Isobutyl Ketone	ND	0.0040	EPA 8260C	6 -12-13	6-12-13	
Toluene	ND	0.0081	EPA 8260C	6-12-13	6 -12-13	
(trans) 1,3-Dichloropropene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	

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VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B1-2-3					
Laboratory ID:	06-086-10					
1,1,2-Trichloroethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0040	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0016	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
l sopropylbenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1 ,2,3-Trichloropropane	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
4-Chlorotoluene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
tert-Butylbenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
sec-Butylbenzene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
1,3-Dichlorobenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
p-Isopropyltoluene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
n-Butylbenzene	ND	0.00081	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane	ND	0.0040	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
Hexachlorobutadiene	ND	0.0040	EPA 8260C	6-12-13	6 -12-13	
Naphthalene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
1 ,2,3-Trichlorobenzene	ND	0.00081	EPA 8260C	6-12-13	6 -12-13	
	Percent Recovery	Control Limits				
Dibromofluoromethane	107	63-127				
Toluene-d8						
	106	65-129				

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP 130610-1					
Laboratory ID:	06-086-12					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Chloromethane	ND	1.0	EPA 8260C	6-21-13	6-21-13	
Vinyl Chloride	ND	0.10	EPA 8260C	6-21-13	6-21-13	
Bromomethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Chloroethane	ND	1.0	EPA 8260C	6-21-13	6-21-13	
Trichlorofluoromethane	ND	0.26	EPA 8260C	6-21-13	6-21-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Acetone	ND	7.6	EPA 8260C	6-21-13	6-21-13	
Iodomethane	ND	1.0	EPA 8260C	6-21-13	6-21-13	
Carbon Disulfide	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Methylene Chloride	ND	1.0	EPA 8260C	6-21-13	6-21-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Methyl t-Butyl Ether	ND	0.27	EPA 8260C	6-21-13	6-21-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Vinyl Acetate	ND	1.0	EPA 8260C	6-21-13	6-21-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
2-Butanone	ND	6.8	EPA 8260C	6-21-13	6-21-13	
Bromochloromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Chloroform	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Benzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Trichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Dibromomethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Bromodichloromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	6-21-13	6-21-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Methyl Isobutyl Ketone	ND	2.6	EPA 8260C	6-21-13	6-21-13	
Toluene	ND	1.0	EPA 8260C	6-21-13	6-21-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-21-13	6-21-13	

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4-Bromofluorobenzene

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP 130610-1					
Laboratory ID:	06-086-12					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Tetrachloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
2-Hexanone	ND	2.6	EPA 8260C	6-21-13	6-21-13	
Dibromochloromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Chlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Ethylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
m,p-Xylene	ND	0.40	EPA 8260C	6-21-13	6-21-13	
o-Xylene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Styrene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Bromoform	ND	1.0	EPA 8260C	6-21-13	6-21-13	
Isopropylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Bromobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2,3-Trichloropropane	ND	0.26	EPA 8260C	6-21-13	6-21-13	
n-Propylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
p-Isopropyltoluene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
n-Butylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2-Dibromo-3-chloropropane	ND	1.3	EPA 8260C	6-21-13	6-21-13	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Hexachlorobutadiene	ND	0.25	EPA 8260C	6-21-13	6-21-13	
Naphthalene	ND	1.5	EPA 8260C	6-21-13	6-21-13	
1,2,3-Trichlorobenzene	ND	0.29	EPA 8260C	6-21-13	6-21-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	84	62-122				
Toluene-d8	94	70-120				
		, ,,				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B2-9-10					
Laboratory ID:	06-086-04					
Dichlorodifluoromethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Chloromethane	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
Vinyl Chloride	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Bromomethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Chloroethane	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
Trichlorofluoromethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloroethene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Acetone	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
lodomethane	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
Carbon Disulfide	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Methylene Chloride	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
(trans) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Methyl t-Butyl Ether	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloroethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Vinyl Acetate	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
2,2-Dichloropropane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
(cis) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
2-Butanone	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
Bromochloromethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Chloroform	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,1,1-Trichloroethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Carbon Tetrachloride	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloropropene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Benzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2-Dichloroethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Trichloroethene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2-Dichloropropane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Dibromomethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Bromodichloromethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
2-Chloroethyl Vinyl Ether	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
(cis) 1,3-Dichloropropene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Methyl Isobutyl Ketone	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
Toluene	ND	0.0096	EPA 8260C	6-24-13	6-24-13	
(trans) 1,3-Dichloropropene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B2-9-10					
Laboratory ID:	06-086-04					
1,1,2-Trichloroethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Tetrachloroethene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,3-Dichloropropane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
2-Hexanone	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
Dibromochloromethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2-Dibromoethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Chlorobenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,1,1,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Ethylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
m,p-Xylene	ND	0.0019	EPA 8260C	6-24-13	6-24-13	
o-Xylene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Styrene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Bromoform	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Isopropylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Bromobenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,1,2,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2,3-Trichloropropane	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
n-Propylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
2-Chlorotoluene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
4-Chlorotoluene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,3,5-Trimethylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
tert-Butylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2,4-Trimethylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
sec-Butylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,3-Dichlorobenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
p-Isopropyltoluene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,4-Dichlorobenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2-Dichlorobenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
n-Butylbenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2-Dibromo-3-chloropropane	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
1,2,4-Trichlorobenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Hexachlorobutadiene	ND	0.0048	EPA 8260C	6-24-13	6-24-13	
Naphthalene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
1,2,3-Trichlorobenzene	ND	0.00096	EPA 8260C	6-24-13	6-24-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	103	65-129				
Toluene-d8	102	77-122				
4-Bromofluorobenzene	95	73-124				

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VOLATILES by EPA 8260C page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B1-7-8					
Laboratory ID:	06-086-11					
Dichlorodifluoromethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Chloromethane	ND	0.0044	EPA 8260C	6-24-13	6-24-13	
Vinyl Chloride	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Bromomethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Chloroethane	ND	0.0044	EPA 8260C	6-24-13	6 -24-13	
Trichlorofluoromethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloroethene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Acetone	ND	0.0044	EPA 8260C	6-24-13	6 -24-13	
lodomethane	ND	0.0044	EPA 8260C	6-24-13	6-24-13	
Carbon Disulfide	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Methylene Chloride	ND	0.0044	EPA 8260C	6-24-13	6 -24-13	
(trans) 1,2-Dichloroethene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Methyl t-Butyl Ether	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloroethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Vinyl Acetate	ND	0.0044	EPA 8260C	6-24-13	6-24-13	
2,2-Dichloropropane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
(cis) 1,2-Dichloroethene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
2 -Butanone	ND	0.0044	EPA 8260C	6-24-13	6 -24-13	
Bromochloromethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Chloroform	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,1,1-Trichloroethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Carbon Tetrachloride	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloropropene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Benzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,2-Dichloroethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Trichloroethene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,2-Dichloropropane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Dibromomethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Bromodichloromethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
2-Chloroethyl Vinyl Ether	ND	0.0044	EPA 8260C	6-24-13	6-24-13	
(cis) 1,3-Dichloropropene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Methyl Isobutyl Ketone	ND	0.0044	EPA 8260C	6-24-13	6-24-13	
Toluene	ND	0.0088	EPA 8260C	6-24-13	6-24-13	
(trans) 1,3-Dichloropropene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	

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VOLATILES by EPA 8260C page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B1-7-8					
Laboratory ID:	06-086-11					
1,1,2-Trichloroethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Tetrachloroethene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,3-Dichloropropane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
2-Hexanone	ND	0.0044	EPA 8260C	6-24-13	6-24-13	
Dibromochloromethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,2-Dibromoethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Chlorobenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,1,1,2-Tetrachloroethane	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Ethylbenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
m,p-Xylene	ND	0.0018	EPA 8260C	6-24-13	6-24-13	
o-Xylene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Styrene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Bromoform	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Isopropylbenzene	ND	0.00088	EPA 8260C	6-24-13	6 -24-13	
Bromobenzene	ND	0.00088	EPA 8260C	6-24-13	6 -24-13	
1,1,2,2-Tetrachloroethane	ND	0.00088	EPA 8260C	6-24-13	6 -24-13	
1,2,3-Trichloropropane	ND	0.00088	EPA 8260C	6-24-13	6 -24-13	
n-Propylbenzene	ND	0.00088	EPA 8260C	6 -24-13	6 -24-13	
2-Chlorotoluene	ND	0.00088	EPA 8260C	6-24-13	6 -24-13	
4-Chlorotoluene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,3,5-Trimethylbenzene	ND	0.00088	EPA 8260C	6-24-13	6 -24-13	
tert-Butylbenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,2,4-Trimethylbenzene	ND	0.00088	EPA 8260C	6-24-13	6 -24-13	
sec-Butylbenzene	ND	0.00088	EPA 8260C	6 -24-13	6 -24-13	
1,3-Dichlorobenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
p-Isopropyltoluene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,4-Dichlorobenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,2-Dichlorobenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
n-Butylbenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,2-Dibromo-3-chloropropane		0.0044	EPA 8260C	6-24-13	6-24-13	
1,2,4-Trichlorobenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Hexachlorobutadiene	ND	0.0044	EPA 8260C	6-24-13	6-24-13	
Naphthalene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
1,2,3-Trichlorobenzene	ND	0.00088	EPA 8260C	6-24-13	6-24-13	
Surrogate:	Percent Recovery	Control Limits		_	-	
Dibromofluoromethane	114	65-129				
Toluene-d 8	112	77-122				
4-Bromofluorobenzene	113	73-124				

4-Bromofluorobenzene 113 73-124

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PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B1-4-5					
Laboratory ID:	06-086-01					
Naphthalene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
2-Methylnaphthalene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
1-Methylnaphthalene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthylene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Fluorene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Phenanthrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Anthracene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Fluoranthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Pyrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]anthracene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Chrysene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[b]fluoranthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo(j,k)fluoranthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]pyrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Dibenz[a,h]anthracene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[g,h,i]perylene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	63	43 - 116				
Pyrene-d10	64	33 - 124				
Tamahana da da d	60	20 425				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B1-9-9.5					
Laboratory ID:	06-086-02					
Naphthalene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
2-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
1-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthylene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Fluorene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Phenanthrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Anthracene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Fluoranthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Pyrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]anthracene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Chrysene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[b]fluoranthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo(j,k)fluoranthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]pyrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Dibenz[a,h]anthracene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[g,h,i]perylene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-17-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	57	43 - 116				
Pyrene-d10	60	33 - 124				
Temberyl-d14	50	38 - 125				

Terphenyl-d14 38 - 125 58

Project: 0183-085-00

PAHs by EPA 8270D/SIM

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
1H-B2-7-7.5					
06-086-03					
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0085	EPA 8270D/SIM	6-14-13	6-17-13	
Percent Recovery	Control Limits				
55	43 - 116				
53	33 - 124				
53	38 - 125				
	1H-B2-7-7.5 06-086-03 ND	1H-B2-7-7.5 06-086-03 0.0085 ND 0.0085 ND<	1H-B2-7-7.5 06-086-03 0.0085 EPA 8270D/SIM ND 0.0085 EPA 8270D/SIM	Result PQL Method Prepared 1H-B2-7-7.5 06-086-03 BPA 8270D/SIM 6-14-13 ND 0.0085 EPA 8270D/SIM 6-14-13 ND	Result PQL Method Prepared Analyzed 1H-B2-7-7.5 06-086-03 Herman Analyzed ND 0.0085 EPA 8270D/SIM 6-14-13 6-17-13 ND 0.0085 EPA

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B3-4-5					
Laboratory ID:	06-086-05					
Naphthalene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
2-Methylnaphthalene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
1-Methylnaphthalene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthylene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Fluorene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Phenanthrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Anthracene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Fluoranthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Pyrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]anthracene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Chrysene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[b]fluoranthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo(j,k)fluoranthene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]pyrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Dibenz[a,h]anthracene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[g,h,i]perylene	ND	0.0072	EPA 8270D/SIM	6-14-13	6-17-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	68	43 - 116				
Pyrene-d10	71	33 - 124				

Terphenyl-d14 70 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-B3-7-8					
Laboratory ID:	06-086-06					
Naphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
2-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
1-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthylene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Fluorene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Phenanthrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Chrysene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[b]fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo(j,k)fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Dibenz[a,h]anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[g,h,i]perylene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	59	43 - 116				
Pyrene-d10	63	33 - 124				
Torphopul d11	61	20 125				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B3-2-3					
Laboratory ID:	06-086-07					
Naphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
2-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
1-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthylene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Fluorene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Phenanthrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Chrysene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[b]fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo(j,k)fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Dibenz[a,h]anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[g,h,i]perylene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	65	43 - 116				
Pyrene-d10	66	33 - 124				

Terphenyl-d14 64 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B2-2-3					
Laboratory ID:	06-086-08					
Naphthalene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
2-Methylnaphthalene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
1-Methylnaphthalene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthylene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Fluorene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Phenanthrene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Anthracene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Fluoranthene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Pyrene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]anthracene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Chrysene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[b]fluoranthene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo(j,k)fluoranthene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]pyrene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Dibenz[a,h]anthracene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[g,h,i]perylene	ND	0.0076	EPA 8270D/SIM	6-14-13	6-17-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	63	43 - 116				
Pyrene-d10	66	33 - 124				

Terphenyl-d14 65 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B2-9-10					
Laboratory ID:	06-086-09					
Naphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
2-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
1-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthylene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Acenaphthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Fluorene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Phenanthrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Chrysene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[b]fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo(j,k)fluoranthene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[a]pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Dibenz[a,h]anthracene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Benzo[g,h,i]perylene	ND	0.0074	EPA 8270D/SIM	6-14-13	6-17-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	60	43 - 116				
Pyrene-d10	64	33 - 124				
T 1 1111	00	00 405				

Terphenyl-d14 62 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-B1-2-3					
Laboratory ID:	06-086-10					
Naphthalene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
2-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
1-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Acenaphthylene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Acenaphthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Fluorene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Phenanthrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Anthracene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Fluoranthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Pyrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Benzo[a]anthracene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Chrysene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Benzo[b]fluoranthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Benzo(j,k)fluoranthene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Benzo[a]pyrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Dibenz[a,h]anthracene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Benzo[g,h,i]perylene	ND	0.0073	EPA 8270D/SIM	6-14-13	6-18-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	62	43 - 116				
Pyrene-d10	66	33 - 124				

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-086-01 1H-B1-4-5					
Arsenic	ND	11	6010C	6-12-13	6-13-13	
Barium	37	2.7	6010C	6-12-13	6-13-13	
Cadmium	ND	0.54	6010C	6-12-13	6-13-13	
Chromium	49	0.54	6010C	6-12-13	6-13-13	
Lead	ND	5.4	6010C	6-12-13	6-13-13	
Mercury	ND	0.27	7471B	6-13-13	6-13-13	
Selenium	ND	11	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	
Lab ID:	06-086-02 1H-B1-9-9.5					
Arsenic	ND	11	6010C	6-12-13	6-13-13	
Barium	39	2.7	6010C	6-12-13	6-13-13	
Cadmium	ND	0.55	6010C	6-12-13	6-13-13	
Chromium	21	0.55	6010C	6-12-13	6-13-13	
Lead	ND	5.5	6010C	6-12-13	6-13-13	
Mercury	ND	0.27	7471B	6-13-13	6-13-13	
Selenium	ND	11	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

	3 3 4 1 7			Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-086-03					
Client ID:	1H-B2-7-7.5					
Arsenic	ND	13	6010C	6-12-13	6-13-13	
Barium	89	3.2	6010C	6-12-13	6-13-13	
Cadmium	ND	0.64	6010C	6-12-13	6-13-13	
Chromium	52	0.64	6010C	6-12-13	6-13-13	
Lead	ND	6.4	6010C	6-12-13	6-13-13	
Mercury	ND	0.32	7471B	6-13-13	6-13-13	
Selenium	ND	13	6010C	6-12-13	6-13-13	
Silver	ND	1.3	6010C	6-12-13	6-13-13	
Lab ID:	06-086-05					
Client ID:	1H-B3-4-5					
Arsenic	ND	11	6010C	6-12-13	6-13-13	
Barium	29	2.7	6010C	6-12-13	6-13-13	
Cadmium	ND	0.54	6010C	6-12-13	6-13-13	
Chromium	16	0.54	6010C	6-12-13	6-13-13	
Lead	ND	5.4	6010C	6-12-13	6-13-13	
Mercury	ND	0.27	7471B	6-13-13	6-13-13	
Selenium	ND	11	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-086-06					
Client ID:	1H-B3-7-8					
Arsenic	ND	11	6010C	6-12-13	6-13-13	
Barium	29	2.8	6010C	6-12-13	6-13-13	
Cadmium	ND	0.56	6010C	6-12-13	6-13-13	
Chromium	20	0.56	6010C	6-12-13	6-13-13	
Lead	ND	5.6	6010C	6-12-13	6-13-13	
Mercury	ND	0.28	7471B	6-13-13	6-13-13	
Selenium	ND	11	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	

Lab ID:	06-086-07					
Client ID:	1G-B3-2-3					
Arsenic	ND	44	6010C	6-12-13	6-13-13	
Barium	40	2.8	6010C	6-12-13	6-13-13	
Cadmium	ND	0.56	6010C	6-12-13	6-13-13	
Chromium	28	0.56	6010C	6-12-13	6-13-13	
Lead	ND	5.6	6010C	6-12-13	6-13-13	
Mercury	ND	0.28	7471B	6-13-13	6-13-13	
Selenium	ND	11	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-086-08					
Client ID:	1G-B2-2-3					
Arsenic	ND	44	6010C	6-12-13	6-13-13	
Barium	66	2.8	6010C	6-12-13	6-13-13	
Cadmium	ND	0.57	6010C	6-12-13	6-13-13	
Chromium	56	0.57	6010C	6-12-13	6-13-13	
Lead	ND	5.7	6010C	6-12-13	6-13-13	
Mercury	ND	0.28	7471B	6-13-13	6-13-13	
Selenium	ND	11	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	

Lab ID:	06-086-09					
Client ID:	1G-B2-9-10					
Arsenic	ND	41	6010C	6-12-13	6-13-13	
Barium	37	2.8	6010C	6-12-13	6-13-13	
Cadmium	ND	0.55	6010C	6-12-13	6-13-13	
Chromium	38	0.55	6010C	6-12-13	6-13-13	
Lead	ND	5.5	6010C	6-12-13	6-13-13	
Mercury	NĐ	0.28	7471B	6-13-13	6-13-13	
Selenium	ND	11	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-086-10					
Client ID:	1G-B1-2-3					
Arsenic	ND	44	6010C	6-12-13	6-13-13	
Barium	58	2.7	6010C	6-12-13	6-13-13	
Cadmium	ND	0.55	6010C	6-12-13	6-13-13	
Chromium	57	0.55	6010C	6-12-13	6-13-13	
Lead	ND	5.5	6010C	6-12-13	6-13-13	
Mercury	ND	0.27	7471B	6-13-13	6-13-13	
Selenium	ND	44	6010C	6-12-13	6-13-13	
Silver	ND	1.1	6010C	6-12-13	6-13-13	

Project: 0183-085-00

NWTPH-HCID QUALITY CONTROL

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0613S1					
Gasoline Range Organics	ND	20	NWTPH-HCID	6-13-13	6-13-13	
Diesel Range Organics	ND	50	NWTPH-HCID	6-13-13	6-13-13	
Lube Oil Range Organics	ND	100	NWTPH-HCID	6-13-13	6-13-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	104	50-150				

Project: 0183-085-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

Page 1 of 2

Aboratory ID: MB0612S1 Dichlorodifluoromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (In) Chlorodifluoromethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 (In) Chloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (In) Chloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (In) Chlorodethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 (In) Chlorodethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (In) Chlorodethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (In) Chlorodethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (In) Chlorodethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 (In) Chlorodethane ND 0.0010					Date	Date	
Schlorodiffuoromethane ND 0.0010 EPA 8260C 6-12-13 6-1	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Dichlorodiffluoromethane ND 0.0010 EPA 8260C 6-12-13 6	Laboratory ID:	MB0612S1					
Final Chloride ND	Dichlorodifluoromethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Arcmomethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13	Chloromethane	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
Chloroethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 (1-13) Chrichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroethene ND 0.0050 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-13) Chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 (1-12-13) Chloroethane ND 0.0010 EP	Vinyl Chloride	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Carichlorofluoromethane ND 0.0010 EPA 8260C 6-12-13 6-	Bromomethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1-Dichloroethene ND	Chloroethane	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
Acceptione ND 0.0050 EPA 8260C 6-12-13 6-12-13 Addomethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 Acarbon Disulfide ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methylene Chloride ND 0.0050 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 826	Trichlorofluoromethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
ND 0.0050 EPA 8260C 6-12-13	1,1-Dichloroethene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Arabon Disulfide ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methylene Chloride ND 0.0050 EPA 8260C 6-12-13 6-12-13 Methylene Chloride ND 0.0050 EPA 8260C 6-12-13 6-12-13 Methyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl It-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 Methyl Acetate ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibromomethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibrothyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibbutyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibbutyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibbutyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibbutyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibbutyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibbutyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Sibbutyl Ketone ND 0.0010 EPA 8260C 6-12-13 6-12-1	Acetone	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
Methylene Chloride ND 0.0050 EPA 8260C 6-12-13 6-12-13 Arans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Alethyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Alethyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Alethyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 Alethyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 Alethyl Chelloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Buthorform ND 0.0010 EPA 8260C 6-12-13 6-12-13 Buthoroform ND 0.0010 EPA 8260C	Iodomethane	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
Arrans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 "1-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Actival Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 Actival Acetate ND 0.0010 EPA 8260C 6-12-13 6-12-13 Actival Acetate ND 0.0010 EPA 8260C 6-12-13 6-12-13 Actival College ND 0.0010 EPA 8260C 6-12-13 6-12-13 Actival College ND 0.0010 EPA 8260C 6-12-13 6-12-13 Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 Bromochloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 Chloroform ND 0.0010 EPA 8260C 6-12-13	Carbon Disulfide	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-12-13 6-12-13 "1-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 "Inyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 "2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 "2-Dichloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 "Butanone ND 0.0050 EPA 8260C 6-12-13 6-12-13 "Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 "Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 "Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 "Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 "L1-Trichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 "L1-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6	Methylene Chloride	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
1,1-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 7(inyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,2-Dichloroethane ND 0.0050 EPA 8260C 6-12-13 6-12-13 1,1-Trichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,1-Trichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,2-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 1,2-Dichloropropane ND 0.0010 EPA	(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Finyl Acetate ND 0.0050 EPA 8260C 6-12-13 6-12-13 ,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 ,2-Dichloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 -Butanone ND 0.0050 EPA 8260C 6-12-13 6-12-13 -Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 -Chloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 -Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13 -Butanone ND 0.0010 EPA 8260C 6-12-13 6-12-13	Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
ND 0.0010 EPA 8260C 6-12-13	1,1-Dichloroethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Cis 1,2-Dichloroethene	Vinyl Acetate	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
ND	2,2-Dichloropropane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Bromochloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 <td< td=""><td>(cis) 1,2-Dichloroethene</td><td>ND</td><td>0.0010</td><td>EPA 8260C</td><td>6-12-13</td><td>6-12-13</td><td></td></td<>	(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Chloroform ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,1-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Benzene ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,2-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 A)2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 B)2-Dichloropropane ND 0.0050 EPA 8260C	2-Butanone	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
A,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,1-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Benzene ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,2-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,2-Dichloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 A-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6-12-13 Alethyl Isobutyl Ketone ND 0.0050	Bromochloromethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Carbon Tetrachloride ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,1-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Benzene ND 0.0010 EPA 8260C 6-12-13 6-12-13 A,2-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 A;2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 A;2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 B;2-Dichloropropane ND 0.0050 EPA 8260C 6-12-13 6-12-13 B;2-Dichloropropane ND 0.0050 EPA 826	Chloroform	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
And the proper information of the properties of the propertie	1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Benzene ND 0.0010 EPA 8260C 6-12-13 6-12-13 ,2-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 irichloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 ,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Dibromomethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 -Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6-12-13 cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.0010 EPA 8260C 6-12-13 6-12-13	Carbon Tetrachloride	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
,2-Dichloroethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 ,richloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 ,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Dibromomethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 -Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6-12-13 cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.0010 EPA 8260C 6-12-13 6-12-13	1,1-Dichloropropene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Trichloroethene ND 0.0010 EPA 8260C 6-12-13 6-12-13 ,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Dibromomethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 C-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6-12-13 cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.010 EPA 8260C 6-12-13 6-12-13	Benzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
,2-Dichloropropane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Dibromomethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 C-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6-12-13 cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.010 EPA 8260C 6-12-13 6-12-13	1,2-Dichloroethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Dibromomethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 C-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6-12-13 cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.010 EPA 8260C 6-12-13 6-12-13	Trichloroethene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Bromodichloromethane ND 0.0010 EPA 8260C 6-12-13 6-12-13 4-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6-12-13 5cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.010 EPA 8260C 6-12-13 6-12-13	1,2-Dichloropropane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-12-13 6	Dibromomethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.010 EPA 8260C 6-12-13 6-12-13	Bromodichloromethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-12-13 6-12-13 Foluene ND 0.010 EPA 8260C 6-12-13 6-12-13	2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
Oluene ND 0.010 EPA 8260C 6-12-13 6-12-13	(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Oluene ND 0.010 EPA 8260C 6-12-13 6-12-13	Methyl Isobutyl Ketone	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
rans) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-12-13 6-12-13	Toluene	ND	0.010	EPA 8260C	6-12-13	6-12-13	
	(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0612S1	0.0040	ED4 00000	0.40.40	0.40.40	
1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Tetrachloroethene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
2-Hexanone	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
Dibromochloromethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Chlorobenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Ethylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
m,p-Xylene	ND	0.0020	EPA 8260C	6-12-13	6-12-13	
o-Xylene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Styrene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Bromoform	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Isopropylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Bromobenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
n-Propylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
2-Chlorotoluene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
4-Chlorotoluene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
tert-Butylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
sec-Butylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
p-Isopropyltoluene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
n-Butylbenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,2-Dibromo-3-chloropropane		0.0050	EPA 8260C	6-12-13	6-12-13	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Hexachlorobutadiene	ND	0.0050	EPA 8260C	6-12-13	6-12-13	
Naphthalene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	6-12-13	6-12-13	
Surrogate:	Percent Recovery	Control Limits	, , 32000	3 .2 10	0 .2 10	
Dibromofluoromethane	113	63-127				
Toluene-d8	114	65-129				
4-Bromofluorobenzene	111	52-125				
T DI UNITUUI UUGI IZGI IG	111	UZ-12U				

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VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

					Per	cent	Recovery		RPD	
Analyte	Result		Spike Level		Recovery		Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB0612S1									
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0529	0.0542	0.0500	0.0500	106	108	65-141	2	15	
Benzene	0.0501	0.0519	0.0500	0.0500	100	104	69-121	4	15	
Trichloroethene	0.0498	0.0513	0.0500	0.0500	100	103	75-120	3	15	
Toluene	0.0507	0.0508	0.0500	0.0500	101	102	75-120	0	15	
Chlorobenzene	0.0516	0.0536	0.0500	0.0500	103	107	75-120	4	15	
Surrogate:										
Dibromofluoromethane					107	103	63-127			
Toluene-d8					107	102	65-129			
4-Bromofluorobenzene					103	101	52-125			

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL Page 1 of 2

Matrix: Water Units: ug/L

_				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0621W1					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Chloromethane	ND	1.0	EPA 8260C	6-21-13	6-21-13	
Vinyl Chloride	ND	0.10	EPA 8260C	6-21-13	6-21-13	
Bromomethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Chloroethane	ND	1.0	EPA 8260C	6-21-13	6-21-13	
Trichlorofluoromethane	ND	0.26	EPA 8260C	6-21-13	6-21-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Acetone	ND	7.6	EPA 8260C	6-21-13	6-21-13	
lodomethane	ND	1.0	EPA 8260C	6-21-13	6-21-13	
Carbon Disulfide	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Methylene Chloride	ND	1.0	EPA 8260C	6-21-13	6-21-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Methyl t-Butyl Ether	ND	0.27	EPA 8260C	6-21-13	6-21-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Vinyl Acetate	ND	1.0	EPA 8260C	6-21-13	6-21-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
2-Butanone	ND	6.8	EPA 8260C	6-21-13	6-21-13	
Bromochloromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Chloroform	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Benzene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Trichloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Dibromomethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Bromodichloromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	6-21-13	6-21-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-21-13	6-21-13	
Methyl Isobutyl Ketone	ND	2.6	EPA 8260C	6-21-13	6-21-13	
Toluene	ND	1.0	EPA 8260C	6-21-13	6-21-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-21-13	6-21-13	

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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				Date	Date		
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags	
_aboratory ID:	MB0621W1						
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13		
Tetrachloroethene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,3-Dichloropropane	ND	0.20	EPA 8260C	6-21-13	6-21-13		
2-Hexanone	ND	2.6	EPA 8260C	6-21-13	6-21-13		
Dibromochloromethane	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,2-Dibromoethane	ND	0.20	EPA 8260C	6-21-13	6-21-13		
Chlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13		
Ethylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
m,p-Xylene	ND	0.40	EPA 8260C	6-21-13	6-21-13		
o-Xylene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
Styrene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
Bromoform	ND	1.0	EPA 8260C	6-21-13	6-21-13		
sopropylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
Bromobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,2,3-Trichloropropane	ND	0.26	EPA 8260C	6-21-13	6-21-13		
n-Propylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
2-Chlorotoluene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
4-Chlorotoluene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
ert-Butylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
sec-Butylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
p-Isopropyltoluene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
n-Butylbenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
1,2-Dibromo-3-chloropropane		1.3	EPA 8260C	6-21-13	6-21-13		
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	6-21-13	6-21-13		
Hexachlorobutadiene	ND	0.25	EPA 8260C	6-21-13	6-21-13		
Naphthalene	ND	1.5	EPA 8260C	6-21-13	6-21-13		
1,2,3-Trichlorobenzene	ND	0.29	EPA 8260C	6-21-13	6-21-13		
	Percent Recovery	Control Limits	LFA 0200C	0-21-13	0-21-13		
Surrogate:	Percent Recovery	CONTROL LIMITS					

Dibromofluoromethane 87 62-122
Toluene-d8 96 70-120
4-Bromofluorobenzene 93 71-120

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VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

Matrix: Water Units: ug/L

					Per	cent	Recovery		RPD			
Analyte	Res	sult	Spike	Level	Rec	overy	Limits	RPD	Limit	Flags		
SPIKE BLANKS												
Laboratory ID:	SB06	21W1										
	SB	SBD	SB	SBD	SB	SBD						
1,1-Dichloroethene	9.20	8.19	10.0	10.0	92	82	63-142	12	17			
Benzene	9.55	8.72	10.0	10.0	96	87	78-125	9	15			
Trichloroethene	9.12	8.18	10.0	10.0	91	82	80-125	11	15			
Toluene	10.0	9.04	10.0	10.0	100	90	80-125	10	15			
Chlorobenzene	11.2	10.3	10.0	10.0	112	103	80-140	8	15			
Surrogate:												
Dibromofluoromethane					85	85	62-122					
Toluene-d8					94	95	70-120					
4-Bromofluorobenzene					89	94	71-120					

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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Laboratory ID: MB0624S1 Dichlorodifluoromethane ND					Date	Date	
Dichlorodiffluoromethane	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Dichlorodifluoromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloromethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Vinyl Chloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Chloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Trichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 <	Laboratory ID:	MB0624S1					
Vinyl Chloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Trichlorofluoromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 ND 0.0010 EPA 8260C 6-24-13 6-24-13	Dichlorodifluoromethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Bromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Trichlorofluoromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethane ND 0.0050 EPA 8260C 6-24-13 6-24-13	Chloromethane	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
Chloroethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Trichlorofluoromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyle Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-24-13	Vinyl Chloride	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Trichlorofluoromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Vinyl Acetate ND 0.0010 EPA 8260C	Bromomethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 2,2-Dichloropthane ND 0.0010 EPA 8260C </td <td>Chloroethane</td> <td>ND</td> <td>0.0050</td> <td>EPA 8260C</td> <td>6-24-13</td> <td>6-24-13</td> <td></td>	Chloroethane	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
Acetone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Iodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C	Trichlorofluoromethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
lodomethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methyl Ebury Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Vinyl Acetate ND 0.0050 EPA 8260C 6-24-13 6-24-13 Q-2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Q-2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 <	1,1-Dichloroethene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Carbon Disulfide ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 Vinyl Acetate ND 0.0010 EPA 8260C 6-24-13 6-24-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 82	Acetone	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
Methylene Chloride ND 0.0050 EPA 8260C 6-24-13 6-24-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Vinyl Acetate ND 0.0050 EPA 8260C 6-24-13 6-24-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chlorothane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C	Iodomethane	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
(trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Vinyl Acetate ND 0.0050 EPA 8260C 6-24-13 6-24-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C <	Carbon Disulfide	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Vinyl Acetate ND 0.0050 EPA 8260C 6-24-13 6-24-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-1-Tichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-1	Methylene Chloride	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Vinyl Acetate ND 0.0050 EPA 8260C 6-24-13 6-24-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 3-Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 4-1,1-1-Trichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 4-1,1-1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 8-pa 2ene ND 0.0010 EPA 8260C 6-24-13	(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Vinyl Acetate ND 0.0050 EPA 8260C 6-24-13 6-24-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6	Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
2,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6	1,1-Dichloroethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
(cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C	Vinyl Acetate	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
2-Butanone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 82	2,2-Dichloropropane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Bromochloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C	(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Chloroform ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Trichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0050 EPA 8260C </td <td>2-Butanone</td> <td>ND</td> <td>0.0050</td> <td>EPA 8260C</td> <td>6-24-13</td> <td>6-24-13</td> <td></td>	2-Butanone	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0050 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND	Bromochloromethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Carbon Tetrachloride ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Trichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C <td>Chloroform</td> <td>ND</td> <td>0.0010</td> <td>EPA 8260C</td> <td>6-24-13</td> <td>6-24-13</td> <td></td>	Chloroform	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,1-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Trichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Benzene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Trichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0050 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	Carbon Tetrachloride	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2-Dichloroethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Trichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	1,1-Dichloropropene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Trichloroethene ND 0.0010 EPA 8260C 6-24-13 6-24-13 1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	Benzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2-Dichloropropane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	1,2-Dichloroethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Dibromomethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	Trichloroethene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Bromodichloromethane ND 0.0010 EPA 8260C 6-24-13 6-24-13 2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	1,2-Dichloropropane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
2-Chloroethyl Vinyl Ether ND 0.0050 EPA 8260C 6-24-13 6-24-13 (cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	Dibromomethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
(cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13 Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	Bromodichloromethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Methyl Isobutyl Ketone ND 0.0050 EPA 8260C 6-24-13 6-24-13 Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
Toluene ND 0.010 EPA 8260C 6-24-13 6-24-13	(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
	Methyl Isobutyl Ketone	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
(trans) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-24-13 6-24-13	Toluene	ND	0.010	EPA 8260C	6-24-13	6-24-13	
	(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0624S1	0.0040	ED4 2222	0.04.40	0.04.40	
1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Tetrachloroethene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
2-Hexanone	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
Dibromochloromethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Chlorobenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Ethylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
m,p-Xylene	ND	0.0020	EPA 8260C	6-24-13	6-24-13	
o-Xylene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Styrene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Bromoform	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Isopropylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Bromobenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
n-Propylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
2-Chlorotoluene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
4-Chlorotoluene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
tert-Butylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
sec-Butylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
p-Isopropyltoluene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
n-Butylbenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2-Dibromo-3-chloropropane		0.0050	EPA 8260C	6-24-13	6-24-13	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Hexachlorobutadiene	ND	0.0050	EPA 8260C	6-24-13	6-24-13	
Naphthalene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	6-24-13	6-24-13	
Surrogate:	Percent Recovery	Control Limits	2.7102000	0 27 10	0 27 10	
Dibromofluoromethane	102	65-129				
Toluene-d8	104	77-122				
4-Bromofluorobenzene	100	73-124				
4-DIUIIIUIIUUIUUEIIZEIIE	100	13-124				

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VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

					Per	cent	Recovery		RPD	
Analyte	Res	Result		Spike Level		Recovery		RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB06	24S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0513	0.0478	0.0500	0.0500	103	96	56-141	7	15	
Benzene	0.0544	0.0513	0.0500	0.0500	109	103	70-121	6	15	
Trichloroethene	0.0539	0.0496	0.0500	0.0500	108	99	74-118	8	15	
Toluene	0.0542	0.0498	0.0500	0.0500	108	100	75-120	8	15	
Chlorobenzene	0.0540	0.0498	0.0500	0.0500	108	100	75-120	8	15	
Surrogate:										
Dibromofluoromethane					104	94	65-129			
Toluene-d8					104	95	77-122			
4-Bromofluorobenzene					105	96	73-124			

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PAHs by EPA 8270D/SIM METHOD BLANK QUALITY CONTROL

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
MB0614S1					
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
ND	0.0067	EPA 8270D/SIM	6-14-13	6-17-13	
Percent Recovery	Control Limits				_
74	43 - 116				
79	33 - 124				
77	38 - 125				
	MB0614S1 ND	MB0614S1 ND 0.0067 Percent Recovery Control Limits 74 43 - 116 79 33 - 124	ND 0.0067 EPA 8270D/SIM ND 0.0067 EPA 8	Result PQL Method Prepared MB0614S1 0.0067 EPA 8270D/SIM 6-14-13 ND 0.0067 EPA 8270D/SIM 6-14-13 <td< td=""><td>Result PQL Method Prepared Analyzed MB0614S1 ND 0.0067 EPA 8270D/SIM 6-14-13 6-17-13 ND 0.0067 EPA 8270D/SIM 6-14-13 6-17-13 <t< td=""></t<></td></td<>	Result PQL Method Prepared Analyzed MB0614S1 ND 0.0067 EPA 8270D/SIM 6-14-13 6-17-13 ND 0.0067 EPA 8270D/SIM 6-14-13 6-17-13 <t< td=""></t<>

Project: 0183-085-00

PAHs by EPA 8270D/SIM SB/SBD QUALITY CONTROL

					Percent		Recovery		RPD		
Analyte	Re	sult	Spike	Level	Red	overy	Limits	RPD	Limit	Flags	
SPIKE BLANKS											
Laboratory ID:	SB06	314S1									
	SB	SBD	SB	SBD	SB	SBD					
Naphthalene	0.0631	0.0667	0.0833	0.0833	76	80	45 - 109	6	29		
Acenaphthylene	0.0648	0.0669	0.0833	0.0833	78	80	54 - 118	3	18		
Acenaphthene	0.0638	0.0661	0.0833	0.0833	77	79	60 - 108	4	14		
Fluorene	0.0667	0.0681	0.0833	0.0833	80	82	61 - 113	2	13		
Phenanthrene	0.0655	0.0661	0.0833	0.0833	79	79	63 - 106	1	13		
Anthracene	0.0671	0.0684	0.0833	0.0833	81	82	55 - 117	2	13		
Fluoranthene	0.0694	0.0707	0.0833	0.0833	83	85	66 - 118	2	13		
Pyrene	0.0696	0.0705	0.0833	0.0833	84	85	69 - 112	1	12		
Benzo[a]anthracene	0.0628	0.0640	0.0833	0.0833	75	77	58 - 115	2	13		
Chrysene	0.0669	0.0681	0.0833	0.0833	80	82	64 - 114	2	11		
Benzo[b]fluoranthene	0.0693	0.0696	0.0833	0.0833	83	84	52 - 125	0	19		
Benzo(j,k)fluoranthene	0.0692	0.0720	0.0833	0.0833	83	86	50 - 126	4	22		
Benzo[a]pyrene	0.0713	0.0719	0.0833	0.0833	86	86	43 - 123	1	16		
Indeno(1,2,3-c,d)pyrene	0.0687	0.0699	0.0833	0.0833	82	84	55 - 118	2	16		
Dibenz[a,h]anthracene	0.0695	0.0698	0.0833	0.0833	83	84	57 - 120	0	15		
Benzo[g,h,i]perylene	0.0677	0.0677	0.0833	0.0833	81	81	58 - 113	0	18		
Surrogate:											
2-Fluorobiphenyl					75	78	43 - 116				
Pyrene-d10					78	79	33 - 124				
Terphenyl-d14					76	<i>7</i> 8	38 - 125				

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B METHOD BLANK QUALITY CONTROL

Date Extracted: 6-12&13-13
Date Analyzed: 6-13-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: MB0612SM2&MB0613S1

Analyte	Method	Result	PQL
Arsenic	6010C	ND	10
Barium	6010C	ND	2.5
Cadmium	6010C	ND	0.50
Chromium	6010C	ND	0.50
Lead	6010C	ND	5.0
Mercury	7471B	ND	0.25
Selenium	6010C	ND	10
Silver	6010C	ND	1.0

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B DUPLICATE QUALITY CONTROL

Date Extracted: 6-12&13-13 Date Analyzed: 6-13-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-086-10

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Arsenic	ND	ND	NA	10	
Barium	53.4	55.9	5	2.5	
Cadmium	ND	ND	NA	0.50	
Chromium	51.8	49.6	4	0.50	
Lead	ND	ND	NA	5.0	
Mercury	ND	ND	NA	0.25	
Selenium	ND	ND	NA	10	
Silver	ND	ND	NA	1.0	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B MS/MSD QUALITY CONTROL

Date Extracted: 6-12&13-13
Date Analyzed: 6-13-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-086-10

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Arsenic	100	88.6	89	90.6	91	2	
Barium	100	144	91	143	90	1	
Cadmium	50.0	46.5	93	46.3	93	0	
Chromium	100	129	77	128	76	1	
Lead	250	218	87	221	88	1	
Mercury	0.500	0.446	89	0.433	87	3	
Selenium	100	89.2	89	89.9	90	1	
Silver	25.0	21.4	86	21.6	86	1	

Project: 0183-085-00

% MOISTURE

Date Analyzed: 6-12&24-13

Client ID	Lab ID	% Moisture
1H-B1-4-5	06-086-01	7
1H-B1-9-9.5	06-086-02	8
1H-B2-7-7.5	06-086-03	21
1H-B2-9-10	06-086-04	19
1H-B3-4-5	06-086-05	7
1H-B3-7-8	06-086-06	10
1G-B3-2-3	06-086-07	10
1G-B2-2-3	06-086-08	12
1G-B2-9-10	06-086-09	9
1G-B1-2-3	06-086-10	8
1G-B1-7-8	06-086-11	14



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference



Chain of Custody

Page 1 of 2

	Reviewed/Date	Received	Relinquished	Received	Relinquished	Received	Relinquished	Signature	10 16-61-2-3	9 16-82-9-10	8 16-82-2-3	7 150-13-2-3	6 JH- B3-7-8	5 JH - B3-4-5	1 11 82-9-10	3 14-82-7-7.3	2 14-81-9-9.5	1H-BI- 4-S	Lab ID Sample Identification	Sampled by: Deads	Triper wanger	Project Name: UNT-POORTH DEVELOPMENT	0183-085-0	Project Number:	Company: Phone: (425) 883-3881 • www.onslite-env.com	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052
Data Package: Level III Level IV	Reviewed/Date		(De la la	5	Spenny	Co-Spyne 3	Company	1615	1555	1535	SIAIS	14700	13410	1215	1205	1135	G/19/13 1725 5 5	Date Time No. of Sampled Sampled Matrix Cont.	(other)		Standard (7 Days) (TPH analysis 5 Days)	2 Days 3 Days	Same Day 1 Day	(Check One)	Turnaround Request (in working days)
Electronic Data Deliverables (EDDs)				6/11/13 125 1	500	C-1111 111-7	CMM3 11.15	Date Time	X	×	×	×	×	×	0	×	×	×	NWTP NWTP NWTP Volatile Haloge	H-Dx tes 8260	Volo	atiles		^ 9Z(;OR	Laboratory Number:
	Chromatograms with final report			Trade Ctis Vs (STA)	- 11 1 (2) 1/2 50 /	and NWTPH-Gx 15 details	O Followop convolyses of NWTPH-DX	Comments/Special Instructions	×	X	×	× × × × × × × × × × × × × × × × × × ×	×	X	* 3	×	×	× ×	(with let PAHs PAHs PCBs Organ Chloriu Total F Total F HEM	ow-leve 8270D/ 8082 ochlorii ophospl nated A RCRA M MTCA M Metals	ne Pest horus P Acid He Metals Metals		081A 8270D			06-086



Chain of Custody

Page 1 of

Reviewed/Date	Relinquished	Received	Relinquished	Received	Relinquished	Signature				12 MA-13066-1	11 26-137-7-8	Lab ID Sample Identification	Sampled by:	Truc De One	Cow - Privalty Developmen	0/33-035-00	Project Number:		Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052
Reviewed/Date Data Package: Level III Level IV		7380 J	S new	Y	Ceofrinos	Company				4 - C/4/2	6/6/2 1625 S	Date Time Sampled Sampled Matrix	(other)		X Standard (7 Days) (TPH analysis 5 Days)	☐ 2 Days ☐ 3 Days	Same Day 1 Day	(Check One)	Turnaround Request (in working days)
Chromatograms with final report Electronic Data Deliverables (EDDs) Electronic Data Deliverables (EDDs)	(x) Andor City	1257 AMYRE	7 5 5	Tist 8 7: 11/1 1/43	SILV.	Date Time Comments/Special Instructions				8	5 2	Numb NWTPI NWTPI NWTPI Volatile Haloge Semive (with lo PAHs & Organo Chlorin total R TCLP	H-Gx H-Dx ss 8260 nated \(\text{V} \) nated \(\text{CRA M} \) Notation CRA M Metals	C C Second Color of the Color o	s 8260C /SIM) w-level) icides 8(8270D/ 88151A	SIM		Laboratory Number:
S(STA)		0		' '	x/13x						3	% Mois							06-086



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 2, 2013

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-085-00

Laboratory Reference No. 1306-227

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on June 25, 2013.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 0183-085-00

Case Narrative

Samples were collected on June 24 and 25, 2013 and received by the laboratory on June 25, 2013. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx and Volatiles EPA 8260C Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Project: 0183-085-00

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
UG-MW28-23-24	06-227-01	Soil	6-24-13	6-25-13	
UG-MW28-27-28	06-227-02	Soil	6-24-13	6-25-13	
UG-MW28-39-40	06-227-03	Soil	6-24-13	6-25-13	
UG-MW29D-7-7.25	06-227-04	Soil	6-25-13	6-25-13	
UG-MW29D-9-9.5	06-227-05	Soil	6-25-13	6-25-13	
UG-MW29D-17-18	06-227-06	Soil	6-25-13	6-25-13	
UG-MW29D-20-20.5	06-227-07	Soil	6-25-13	6-25-13	
UG-MW29D-34.5-35	06-227-08	Soil	6-25-13	6-25-13	
UG-MW29D-22-23	06-227-09	Soil	6-25-13	6-25-13	
UG-MW29D-37.5-38	06-227-10	Soil	6-25-13	6-25-13	

Project: 0183-085-00

NWTPH-Gx

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-23-24					
Laboratory ID:	06-227-01					
Gasoline	ND	4.1	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	101	71-121				
Client ID:	UG-MW28-27-28					
Laboratory ID:	06-227-02					
Gasoline	ND	5.8	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	99	71-121				
Client ID:	UG-MW28-39-40					
Laboratory ID:	06-227-03					
Gasoline	ND	5.8	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	95	71-121				
Client ID:	UG-MW29D-7-7.25					
Laboratory ID:	06-227-04					
Gasoline	ND	4.8	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	95	71-121				
Client ID:	UG-MW29D-9-9.5					
Laboratory ID:	06-227-05					
Gasoline	ND	5.5	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	93	71-121				
Client ID:	UG-MW29D-17-18					
Laboratory ID:	06-227-06					
Gasoline	ND	4.8	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	101	71-121				

Project: 0183-085-00

NWTPH-Gx

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-20-20.5					
Laboratory ID:	06-227-07					
Gasoline	ND	5.2	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	96	71-121				
Client ID:	UG-MW29D-34.5-35					
Laboratory ID:	06-227-08					
Gasoline	ND	6.7	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	96	71-121				
Client ID:	UG-MW29D-22-23					
Laboratory ID:	06-227-09					
Gasoline	ND	5.9	NWTPH-Gx	6-27-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	95	71-121				
Client ID:	UG-MW29D-37.5-38					
Laboratory ID:	06-227-10					
Gasoline	ND	6.0	NWTPH-Gx	6-27-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	104	71-121				

Project: 0183-085-00

NWTPH-Dx

Matrix: Soil

Units: mg/Kg (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-23-24					
Laboratory ID:	06-227-01					
Diesel Range Organics	ND	29	NWTPH-Dx	6-27-13	6-27-13	
Lube Oil Range Organics	ND	57	NWTPH-Dx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	89	50-150				
Client ID:	UG-MW28-27-28					
Laboratory ID:	06-227-02					
Diesel Range Organics	ND	31	NWTPH-Dx	6-27-13	6-27-13	
Lube Oil Range Organics	ND	62	NWTPH-Dx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	72	50-150				
Client ID:	UG-MW28-39-40					
Laboratory ID:	06-227-03					
Diesel Range Organics	ND	31	NWTPH-Dx	6-27-13	6-27-13	
Lube Oil Range Organics	ND	62	NWTPH-Dx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	82	50-150				
0" . ID						
Client ID:	UG-MW29D-7-7.25					
Laboratory ID:	06-227-04					
Diesel Range Organics	ND	28	NWTPH-Dx	6-27-13	6-27-13	
Lube Oil Range Organics	ND	56	NWTPH-Dx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	85	50-150				
Client ID:	UG-MW29D-9-9.5					
Client ID: Laboratory ID:	06-227-05					
		07	NWTPH-Dx	6-27-13	0.07.40	
Diesel Range Organics	ND ND	27 55	NWTPH-DX NWTPH-Dx		6-27-13 6-27-13	
Lube Oil Range Organics			NVV I PH-DX	6-27-13	0-27-13	
Surrogate:	Percent Recovery	Control Limits 50-150				
o-Terphenyl	88	30-130				
Client ID:	UG-MW29D-17-18					
Laboratory ID:	06-227-06					
Diesel Range Organics	ND	29	NWTPH-Dx	6-27-13	6-27-13	
Lube Oil Range Organics	ND ND	29 59	NWTPH-DX NWTPH-Dx	6-27-13 6-27-13	6-27-13 6-27-13	
		Control Limits	INVVICU-DX	0-21-13	0-21-13	
Surrogate: o-Terphenyl	Percent Recovery 88	50-150				
о-тегрпенуі	00	30-13U				

Project: 0183-085-00

NWTPH-Dx

Matrix: Soil

Units: mg/Kg (ppm)

	Date	Date				
ed Flags	Analyzed	Prepared	Method	PQL	Result	Analyte
					UG-MW29D-20-20.5	Client ID:
					06-227-07	Laboratory ID:
3	6-27-13	6-27-13	NWTPH-Dx	28	ND	Diesel Range Organics
3	6-27-13	6-27-13	NWTPH-Dx	55	ND	Lube Oil Range Organics
				Control Limits	Percent Recovery	Surrogate:
				50-150	83	o-Terphenyl
					UG-MW29D-34.5-35	Client ID:
					06-227-08	Laboratory ID:
3	6-27-13	6-27-13	NWTPH-Dx	33	ND	Diesel Range Organics
3	6-27-13	6-27-13	NWTPH-Dx	65	ND	Lube Oil Range Organics
				Control Limits	Percent Recovery	Surrogate:
				50-150	86	o-Terphenyl
					UG-MW29D-22-23	Client ID:
					06-227-09	Laboratory ID:
3	6-27-13	6-27-13	NWTPH-Dx	30	ND	Diesel Range Organics
3	6-27-13	6-27-13	NWTPH-Dx	61	ND	Lube Oil Range Organics
				Control Limits	Percent Recovery	Surrogate:
				50-150	82	o-Terphenyl
					UG-MW29D-37.5-38	Client ID:
					06-227-10	Laboratory ID:
3	6-27-13	6-27-13	NWTPH-Dx	32	ND	
3	6-27-13	6-27-13	NWTPH-Dx	64	ND	
				Control Limits	Percent Recovery	Surrogate:
				50-150	89	o-Terphenyl
3	6-27-13	6-27-13	NWTPH-Dx	61 Control Limits 50-150 32 64 Control Limits	06-227-09 ND ND Percent Recovery 82 UG-MW29D-37.5-38 06-227-10 ND ND Percent Recovery	Laboratory ID: Diesel Range Organics Lube Oil Range Organics Surrogate: o-Terphenyl Client ID: Laboratory ID: Diesel Range Organics Lube Oil Range Organics Surrogate:

Project: 0183-085-00

VOLATILES by EPA 8260C page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-23-24					
Laboratory ID:	06-227-01					
Dichlorodifluoromethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0052	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0081	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropene	e ND	0.00081	EPA 8260C	6-26-13	6-26-13	

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Manual Manual Manual Mathod Mathod Manual M					Date	Date	
Laboratory ID:	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane	Client ID:	UG-MW28-23-24					
Tetrachloroethene	Laboratory ID:	06-227-01					
1,3-Dichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 2-Hexanone ND 0.0040 EPA 8260C 6-26-13 6-26-13 Dibromochloromethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromoethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Chlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,1,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 m,p-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13	1,1,2-Trichloroethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
2-Hexanone ND 0.0040 EPA 8260C 6-26-13 6-26-13 Dibromochloromethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromoethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Chlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,1,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 ethylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 <t< td=""><td>Tetrachloroethene</td><td>ND</td><td>0.00081</td><td>EPA 8260C</td><td>6-26-13</td><td>6-26-13</td><td></td></t<>	Tetrachloroethene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	1,3-Dichloropropane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Chlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,1,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 m,p-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 In-2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13	2-Hexanone	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,1,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 m,p-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 <td>Dibromochloromethane</td> <td>ND</td> <td>0.00081</td> <td>EPA 8260C</td> <td>6-26-13</td> <td>6-26-13</td> <td></td>	Dibromochloromethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 m,p-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 c-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 <td>1,2-Dibromoethane</td> <td>ND</td> <td>0.00081</td> <td>EPA 8260C</td> <td>6-26-13</td> <td>6-26-13</td> <td></td>	1,2-Dibromoethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 m,p-Xylene ND 0.0016 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Propylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 <	Chlorobenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
m.p-Xylene ND 0.0016 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Interpopylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Interpopylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Prophylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Prophylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Interbulybenzene ND 0.00081 EPA 8260C 6-26-13 6-26	1,1,1,2-Tetrachloroethane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
c-Xylene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00081 EPA 8260C	Ethylbenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Styrene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Recomposition Recompos	m,p-Xylene	ND	0.0016	EPA 8260C	6-26-13	6-26-13	
Bromoform ND 0.00081 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00081 E	o-Xylene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	Styrene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
Bromobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 3,5-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-2,4-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13	Bromoform	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
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1,2,3-Trichloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Propylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-A-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081	Bromobenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
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2-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00	1,2,3-Trichloropropane	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0	n-Propylbenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND	2-Chlorotoluene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.0	4-Chlorotoluene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 </td <td>1,3,5-Trimethylbenzene</td> <td>ND</td> <td>0.00081</td> <td>EPA 8260C</td> <td>6-26-13</td> <td>6-26-13</td> <td></td>	1,3,5-Trimethylbenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 2urogate: Percent Recovery Control	tert-Butylbenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
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p-Isopropyltoluene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122	sec-Butylbenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122	1,3-Dichlorobenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122	p-Isopropyltoluene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122	1,4-Dichlorobenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122	1,2-Dichlorobenzene	ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane ND 0.0040 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122		ND	0.00081	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122	<u>-</u>	ND	0.0040	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene ND 0.0040 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122							
Naphthalene ND 0.00081 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122			0.0040	EPA 8260C			
1,2,3-Trichlorobenzene ND 0.00081 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122							
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122	•						
Dibromofluoromethane 109 65-129 Toluene-d8 110 77-122							
Toluene-d8 110 77-122	_	-					
	4-Bromofluorobenzene	113	73-124				

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-27-28					
Laboratory ID:	06-227-02					
Dichlorodifluoromethane	ND	0.0013	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0058	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0090	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropene	e ND	0.00090	EPA 8260C	6-26-13	6-26-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-27-28					
Laboratory ID:	06-227-02					
1,1,2-Trichloroethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0018	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane	. ND	0.0045	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0045	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.00090	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	91	65-129				
Toluene-d8	102	77-122				
4-Bromofluorobenzene	93	73-124				

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-39-40					
Laboratory ID:	06-227-03					
Dichlorodifluoromethane	ND	0.0013	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0061	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0096	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropene	e ND	0.00096	EPA 8260C	6-26-13	6-26-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-39-40					
Laboratory ID:	06-227-03					
1,1,2-Trichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0019	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	106	65-129				
Toluene-d8	108	77-122				
4-Bromofluorobenzene	99	73-124				
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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-7-7.25					
Laboratory ID:	06-227-04					
Dichlorodifluoromethane	ND	0.0012	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0055	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	0.0014	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0086	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropend	e ND	0.00086	EPA 8260C	6-26-13	6-26-13	

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Amalusta	Daguit	DOL	Mathad	Date	Date	Flores
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-7-7.25					
Laboratory ID:	06-227-04	0.00000	EDA 02000	0.00.40	6-26-13	
1,1,2-Trichloroethane	ND	0.00086	EPA 8260C	6-26-13		
Tetrachloroethene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0017	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane		0.0043	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	ND ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0043	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.00086	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	97	65-129				
Toluene-d8	100	77-122				
4-Bromofluorobenzene	100	73-124				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

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Amalista	Do and	DOL	Madhad	Date	Date	F 1.
Analyte	Result UG-MW29D-9-9.5	PQL	Method	Prepared	Analyzed	Flags
Client ID:						
Laboratory ID:	06-227-05	0.0013	EPA 8260C	6-26-13	6-26-13	
Dichlorodifluoromethane	ND					
Chloromethane	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
lodomethane	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0061	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0096	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropene		0.00096	EPA 8260C	6-26-13	6-26-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-9-9.5					
Laboratory ID:	06-227-05					
1,1,2-Trichloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0019	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane	e ND	0.0048	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0048	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.00096	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	103	65-129				
Toluene-d8	106	77-122				
4-Bromofluorobenzene	105	73-124				

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-17-18					
Laboratory ID:	06-227-06					
Dichlorodifluoromethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	0.0066	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0077	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropend	e ND	0.00077	EPA 8260C	6-26-13	6-26-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-17-18					
Laboratory ID:	06-227-06					
1,1,2-Trichloroethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0015	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane	e ND	0.0038	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0038	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.00077	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	96	65-129				
Toluene-d8	99	77-122				
4-Bromofluorobenzene	101	73-124				

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ormo: mg/kg				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-20-20.5					
Laboratory ID:	06-227-07					
Dichlorodifluoromethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0052	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	0.0073	0.00082	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0082	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropene		0.00082	EPA 8260C	6-26-13	6-26-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-20-20.5					
Laboratory ID:	06-227-07					
1,1,2-Trichloroethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0041	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0016	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
sopropylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
ert-Butylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane		0.0041	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	, ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.00041	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.00041	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.00082	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits	LI A 02000	0-20-13	0-20-13	
Surrogate. Dibromofluoromethane	105	65-129				
Dibromondoromethane Toluene-d8	105	00-129 77-122				
i oluerie-as 4-Bromofluorobenzene						
+-Di Ulliuuluolupenzene	108	73-124				

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-34.5-35					
Laboratory ID:	06-227-08					
Dichlorodifluoromethane	ND	0.0014	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0062	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0098	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropend	e ND	0.00098	EPA 8260C	6-26-13	6-26-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-34.5-35					
_aboratory ID:	06-227-08					
1,1,2-Trichloroethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
n,p-Xylene	ND	0.0020	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
sopropylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
,1,2,2-Tetrachloroethane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
,2,3-Trichloropropane	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1-Chlorotoluene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
ert-Butylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
,3-Dichlorobenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
o-Isopropyltoluene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
,2-Dichlorobenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
,2-Dibromo-3-chloropropane		0.0049	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0049	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.00098	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	95	65-129				
Toluene-d8	98	77-122				
4-Bromofluorobenzene	100	73-124				
	. 50	. 0 12 1				

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Analyte				Date	Date	
	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-22-23					
Laboratory ID:	06-227-09					
Dichlorodifluoromethane	ND	0.0013	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0059	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0092	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropen	e ND	0.00092	EPA 8260C	6-26-13	6-26-13	

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Analyte Result PQL Method Prepared Analyzed Flags					Date	Date	
Laboratory ID:	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane	Client ID:	UG-MW29D-22-23					
Tetrachloroethene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Hexanone ND 0.00092 EPA 8260C 6-26-13 6-26-13 Dibromochloromethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromoethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 Chlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,1,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 mp-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 O-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 <td>Laboratory ID:</td> <td>06-227-09</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Laboratory ID:	06-227-09					
1,3-Dichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Hexanone ND 0.0046 EPA 8260C 6-26-13 6-26-13 Dibromochloromethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromocthane ND 0.00092 EPA 8260C 6-26-13 6-26-13 Chlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Litylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bryrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-	1,1,2-Trichloroethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	Tetrachloroethene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromoethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 Chlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,1,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 cylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 cylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 storropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,3-Tridchloroethane ND 0.00092 EPA 8260C 6-26-13	1,3-Dichloropropane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 (1,1,1,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 (1,1,1,1,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 (1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	2-Hexanone	ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,1,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 m,p-Xylene ND 0.0018 EPA 8260C 6-26-13 6-26-13 c-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Titchloroptopane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Titchloroptopane ND 0.00092 EPA 8260C 6-26-13 <td>Dibromochloromethane</td> <td>ND</td> <td>0.00092</td> <td>EPA 8260C</td> <td>6-26-13</td> <td>6-26-13</td> <td></td>	Dibromochloromethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 Ethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 mp-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Triinloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Propylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 </td <td>1,2-Dibromoethane</td> <td>ND</td> <td>0.00092</td> <td>EPA 8260C</td> <td>6-26-13</td> <td>6-26-13</td> <td></td>	1,2-Dibromoethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 m,p-Xylene ND 0.0018 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Prichlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13	Chlorobenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene ND 0.0018 EPA 8260C 6-26-13 6-26-13 o-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-	1,1,1,2-Tetrachloroethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
o-Xylene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-4-Trimethylbenzene ND 0.00092 EPA 8260C	Ethylbenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Styrene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 Isopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotuluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-4-Trimethylbenzene ND 0.00092 EP	m,p-Xylene	ND	0.0018	EPA 8260C	6-26-13	6-26-13	
Bromoform ND 0.00092 EPA 8260C 6-26-13 6-26-13 1sopropylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-	o-Xylene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	Styrene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
Bromobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Propylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4,2-Dibromo-3-chloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 4,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 4,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-	Bromoform	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Propylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092	Isopropylbenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Propylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-A-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092	Bromobenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-A-Trichlorobenzene ND 0.	1,1,2,2-Tetrachloroethane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.004	1,2,3-Trichloropropane	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichloroben	n-Propylbenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 tert-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 <td>2-Chlorotoluene</td> <td>ND</td> <td>0.00092</td> <td>EPA 8260C</td> <td>6-26-13</td> <td>6-26-13</td> <td></td>	2-Chlorotoluene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.	4-Chlorotoluene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 sec-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 </td <td>1,3,5-Trimethylbenzene</td> <td>ND</td> <td>0.00092</td> <td>EPA 8260C</td> <td>6-26-13</td> <td>6-26-13</td> <td></td>	1,3,5-Trimethylbenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control	tert-Butylbenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluen	1,2,4-Trimethylbenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	sec-Butylbenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	1,3-Dichlorobenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	p-Isopropyltoluene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	1,4-Dichlorobenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	1,2-Dichlorobenzene	ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane ND 0.0046 EPA 8260C 6-26-13 6-26-13 1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122		ND	0.00092	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	<u>-</u>	e ND	0.0046	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene ND 0.0046 EPA 8260C 6-26-13 6-26-13 Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122			0.00092				
Naphthalene ND 0.00092 EPA 8260C 6-26-13 6-26-13 1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122		ND	0.0046	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene ND 0.00092 EPA 8260C 6-26-13 6-26-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	Naphthalene	ND	0.00092	EPA 8260C	6-26-13		
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122	·	ND				6-26-13	
Dibromofluoromethane 109 65-129 Toluene-d8 108 77-122		Percent Recovery					
Toluene-d8 108 77-122	_						
	4-Bromofluorobenzene						

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VOLATILES by EPA 8260C page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-37.5-38					
Laboratory ID:	06-227-10					
Dichlorodifluoromethane	ND	0.0016	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
lodomethane	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0073	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.011	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropene	e ND	0.0011	EPA 8260C	6-26-13	6-26-13	

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Amalusta	Dogulf.	DOL	Mathad	Date	Date	Flama
Analyte Client ID:	Result UG-MW29D-37.5-38	PQL	Method	Prepared	Analyzed	Flags
	06-227-10					
Laboratory ID:		0.0011	EDA 9260C	6 26 12	6 26 12	
1,1,2-Trichloroethane	ND ND		EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane		0.0011	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0023	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
sopropylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
ert-Butylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.0011	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane		0.0057	EPA 8260C	6-26-13	6-26-13	
1,2.4-Trichlorobenzene	, ND	0.0011	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0057	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND ND	0.0057	EPA 8260C EPA 8260C	6-26-13	6-26-13	
•	ND ND					
1,2,3-Trichlorobenzene		0.0011	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	65-129				
Toluene-d8	102	77-122				
4-Bromofluorobenzene	99	73-124				

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PAHs by EPA 8270D/SIM

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
UG-MW28-23-24					
06-227-01					
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0076	EPA 8270D/SIM	6-27-13	7-1-13	
Percent Recovery	Control Limits				
81	43 - 116				
87	33 - 124				
79	38 - 125				
	UG-MW28-23-24 06-227-01 ND	UG-MW28-23-24 06-227-01 ND 0.0076 ND 0.0076	UG-MW28-23-24 06-227-01 0.0076 EPA 8270D/SIM ND 0.0076 EPA 8270D/SIM	Result PQL Method Prepared UG-MW28-23-24 06-227-01 6-27-01 6-27-01 ND 0.0076 EPA 8270D/SIM 6-27-13 <	Result PQL Method Prepared Analyzed UG-MW28-23-24 06-227-01 406-227-01 406-227-01 406-227-01 406-227-01 406-227-01 406-227-01 406-227-01 406-227-01 7-1-13

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PAHs by EPA 8270D/SIM

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
UG-MW28-27-28					
06-227-02					
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
Percent Recovery	Control Limits				
69	43 - 116				
74	33 - 124				
68	38 - 125				
	UG-MW28-27-28 06-227-02 ND	UG-MW28-27-28 06-227-02 0.0083 ND 0.0083 Percent Recovery Control Limits 69 43 - 116 74 33 - 124	UG-MW28-27-28 06-227-02 0.0083 EPA 8270D/SIM ND 0.0083 EPA 8270D/SIM	Result PQL Method Prepared UG-MW28-27-28 06-227-02 6-27-13 ND 0.0083 EPA 8270D/SIM 6-27-13 ND 0.	Result PQL Method Prepared Analyzed UG-MW28-27-28 06-227-02 06-227-02 FA 8270D/SIM 6-27-13 7-1-13 ND 0.0083 EPA 8270D/SIM 6-27-13 7-1-13 N

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PAHs by EPA 8270D/SIM

			Date	Date	
Result	PQL	Method	Prepared	Analyzed	Flags
UG-MW28-39-40					
06-227-03					
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
ND	0.0083	EPA 8270D/SIM	6-27-13	7-1-13	
Percent Recovery	Control Limits				
88	43 - 116				
94	33 - 124				
89	38 - 125				
	UG-MW28-39-40 06-227-03 ND	UG-MW28-39-40 06-227-03 ND 0.0083 Percent Recovery Control Limits 88 43 - 116 94 33 - 124	UG-MW28-39-40 06-227-03 0.0083 EPA 8270D/SIM ND 0.0083 EPA 8270D/SIM	Result PQL Method Prepared UG-MW28-39-40 06-227-03 G6-227-03 ND 0.0083 EPA 8270D/SIM 6-27-13 ND 0.0083 EPA 8270D/SIM 6-27-13	Result PQL Method Prepared Analyzed UG-MW28-39-40 06-227-03 0.0083 EPA 8270D/SIM 6-27-13 7-1-13 ND 0.0083 EPA 8270D/SIM 6-27-13 7-1-13 ND<

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PAHs by EPA 8270D/SIM

5 5				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-7-7.25					
Laboratory ID:	06-227-04					
Naphthalene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0075	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	88	43 - 116				
Pyrene-d10	94	33 - 124				
Terphenyl-d14	86	38 - 125				

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PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-9-9.5					
Laboratory ID:	06-227-05					
Naphthalene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0073	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	77	43 - 116				
Pyrene-d10	82	33 - 124				
Torphopul d11	74	20 125				

Terphenyl-d14 74 38 - 125

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PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-17-18					
Laboratory ID:	06-227-06					
Naphthalene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0078	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	71	43 - 116				
Pyrene-d10	77	33 - 124				
Town born deld 4	70	20 425				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-20-20.5					
Laboratory ID:	06-227-07					
Naphthalene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0074	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	81	43 - 116				
Pyrene-d10	89	33 - 124				
Terphenyl-d14	81	38 - 125				
• •						

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-34.5-35					
Laboratory ID:	06-227-08					
Naphthalene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0087	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	79	43 - 116				
Pyrene-d10	80	33 - 124				
Terphenyl-d14	73	38 - 125				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-22-23					
Laboratory ID:	06-227-09					
Naphthalene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0081	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	67	43 - 116				
Pyrene-d10	76	33 - 124				
Temberyl-d14	68	28 - 125				

Terphenyl-d14 38 - 125 68

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-37.5-38					
Laboratory ID:	06-227-10					
Naphthalene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0086	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	80	43 - 116				
Pyrene-d10	84	33 - 124				
Terphenyl-d14	73	38 - 125				

Date

Date

Date of Report: July 2, 2013 Samples Submitted: June 25, 2013 Laboratory Reference: 1306-227

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Silver

ND

Units: mg/kg (ppm)

Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
	00 007 04					
Lab ID: Client ID:	06-227-01 UG-MW28-23-24					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	50	2.9	6010C	6-28-13	6-28-13	
Cadmium	ND	0.57	6010C	6-28-13	6-28-13	
Chromium	20	0.57	6010C	6-28-13	6-28-13	
Lead	ND	5.7	6010C	6-28-13	6-28-13	
Mercury	ND	0.29	7471B	6-26-13	6-26-13	
Selenium	ND	11	6010C	6-28-13	6-28-13	
Silver	ND	1.1	6010C	6-28-13	6-28-13	
Lab ID:	06-227-02					
Client ID:	UG-MW28-27-28					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	120	3.1	6010C	6-28-13	6-28-13	
Cadmium	ND	0.62	6010C	6-28-13	6-28-13	
Chromium	60	0.62	6010C	6-28-13	6-28-13	
Lead	ND	6.2	6010C	6-28-13	6-28-13	
Mercury	ND	0.31	7471B	6-26-13	6-26-13	
Selenium	ND	12	6010C	6-28-13	6-28-13	

6010C

6-28-13

6-28-13

1.2

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-227-03					
Client ID:	UG-MW28-39-40					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	90	3.1	6010C	6-28-13	6-28-13	
Cadmium	ND	0.62	6010C	6-28-13	6-28-13	
Chromium	49	0.62	6010C	6-28-13	6-28-13	
Lead	ND	6.2	6010C	6-28-13	6-28-13	
Mercury	ND	0.31	7471B	6-26-13	6-26-13	
Selenium	ND	12	6010C	6-28-13	6-28-13	
Silver	ND	1.2	6010C	6-28-13	6-28-13	

Lab ID: Client ID:	06-227-04 UG-MW29D-7-7.25				
Arsenic	ND	11	6010C	6-28-13	6-28-13
Barium	40	2.8	6010C	6-28-13	6-28-13
Cadmium	ND	0.56	6010C	6-28-13	6-28-13
hromium	53	0.56	6010C	6-28-13	6-28-13
ead	ND	5.6	6010C	6-28-13	6-28-13
ercury	ND	0.28	7471B	6-26-13	6-26-13
elenium	ND	11	6010C	6-28-13	6-28-13
Silver	ND	1.1	6010C	6-28-13	6-28-13

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-227-05					
Client ID:	UG-MW29D-9-9.5					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	54	2.7	6010C	6-28-13	6-28-13	
Cadmium	ND	0.55	6010C	6-28-13	6-28-13	
Chromium	42	0.55	6010C	6-28-13	6-28-13	
Lead	ND	5.5	6010C	6-28-13	6-28-13	
Mercury	ND	0.27	7471B	6-26-13	6-26-13	
Selenium	ND	11	6010C	6-28-13	6-28-13	
Silver	ND	1.1	6010C	6-28-13	6-28-13	

Lab ID:	06-227-06					
Client ID:	UG-MW29D-17-18					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	38	2.9	6010C	6-28-13	6-28-13	
Cadmium	ND	0.59	6010C	6-28-13	6-28-13	
Chromium	26	0.59	6010C	6-28-13	6-28-13	
Lead	ND	5.9	6010C	6-28-13	6-28-13	
Mercury	ND	0.29	7471B	6-26-13	6-26-13	
Selenium	ND	12	6010C	6-28-13	6-28-13	
Silver	ND	1.2	6010C	6-28-13	6-28-13	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-227-07					
Client ID:	UG-MW29D-20-20.5					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	52	2.8	6010C	6-28-13	6-28-13	
Cadmium	ND	0.55	6010C	6-28-13	6-28-13	
Chromium	28	0.55	6010C	6-28-13	6-28-13	
Lead	ND	5.5	6010C	6-28-13	6-28-13	
Mercury	ND	0.28	7471B	6-26-13	6-26-13	
Selenium	ND	11	6010C	6-28-13	6-28-13	
Silver	ND	1.1	6010C	6-28-13	6-28-13	

Lab ID: Client ID:	06-227-08 UG-MW29D-34.5-35				
rsenic	ND	13	6010C	6-28-13	6-28-13
um	42	3.3	6010C	6-28-13	6-28-13
dmium	ND	0.65	6010C	6-28-13	6-28-13
omium	32	0.65	6010C	6-28-13	6-28-13
	ND	6.5	6010C	6-28-13	6-28-13
cury	ND	0.33	7471B	6-26-13	6-26-13
enium	ND	13	6010C	6-28-13	6-28-13
ver	ND	1.3	6010C	6-28-13	6-28-13

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-227-09					
Client ID:	UG-MW29D-22-23					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	140	3.0	6010C	6-28-13	6-28-13	
Cadmium	ND	0.61	6010C	6-28-13	6-28-13	
Chromium	87	0.61	6010C	6-28-13	6-28-13	
Lead	6.7	6.1	6010C	6-28-13	6-28-13	
Mercury	ND	0.30	7471B	6-26-13	6-26-13	
Selenium	ND	12	6010C	6-28-13	6-28-13	
Silver	ND	1.2	6010C	6-28-13	6-28-13	

Lab ID: 06-227-10 Client ID: UG-MW29D-37.5-38 13 6010C 6-28-13 6-28-13 Arsenic ND 6010C Barium 91 3.2 6-28-13 6-28-13 Cadmium ND 0.64 6010C 6-28-13 6-28-13 6010C Chromium 56 0.64 6-28-13 6-28-13 Lead ND 6.4 6010C 6-28-13 6-28-13 7471B Mercury ND 0.32 6-26-13 6-26-13 6010C Selenium ND 13 6-28-13 6-28-13 6010C Silver ND 1.3 6-28-13 6-28-13

Project: 0183-085-00

NWTPH-Gx QUALITY CONTROL

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0627S2					
Gasoline	ND	5.0	NWTPH-Gx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	97	71-121				

					Source	Percent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Recovery	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	06-22	27-02								
	ORIG	DUP								
Gasoline	ND	ND	NA	NA		NA	NA	NA	30	
Surrogate:										
Fluorobenzene						99 100	71-121			

Project: 0183-085-00

NWTPH-Dx QUALITY CONTROL

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0627S2					
Diesel Range Organics	ND	25	NWTPH-Dx	6-27-13	6-27-13	
Lube Oil Range Organics	ND	50	NWTPH-Dx	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	85	50-150				

			Perc	ent	Recovery		RPD	
Analyte	Res	sult	Reco	very	Limits	RPD	Limit	Flags
DUPLICATE								
Laboratory ID:	06-22	27-04						
	ORIG	DUP						
Diesel Range Organics	ND	ND				NA	NA	
Lube Oil Range Organics	ND	ND				NA	NA	
Surrogate:								
o-Terphenyl			85	90	50-150			

Project: 0183-085-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0626S1					
Dichlorodifluoromethane	ND	0.0014	EPA 8260C	6-26-13	6-26-13	
Chloromethane	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Vinyl Chloride	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Bromomethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Chloroethane	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Trichlorofluoromethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Acetone	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Iodomethane	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Carbon Disulfide	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Methylene Chloride	ND	0.0064	EPA 8260C	6-26-13	6-26-13	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloroethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Vinyl Acetate	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
2,2-Dichloropropane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
2-Butanone	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Bromochloromethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Chloroform	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Carbon Tetrachloride	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,1-Dichloropropene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Benzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Trichloroethene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2-Dichloropropane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Dibromomethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Bromodichloromethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Methyl Isobutyl Ketone	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Toluene	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
(acito, 1,0 Diomoroproporto	110	0.0010	_1 /1 02000	0 20 10	0 20 10	

Project: 0183-085-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0626S1	0.0040	ED4 00000	0.00.10	0.00.40	
1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Tetrachloroethene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
2-Hexanone	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Dibromochloromethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Chlorobenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Ethylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
m,p-Xylene	ND	0.0020	EPA 8260C	6-26-13	6-26-13	
o-Xylene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Styrene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Bromoform	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Isopropylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Bromobenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
n-Propylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
2-Chlorotoluene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
4-Chlorotoluene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
tert-Butylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
sec-Butylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
p-Isopropyltoluene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
n-Butylbenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2-Dibromo-3-chloropropane		0.0050	EPA 8260C	6-26-13	6-26-13	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Hexachlorobutadiene	ND	0.0050	EPA 8260C	6-26-13	6-26-13	
Naphthalene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	6-26-13	6-26-13	
Surrogate:	Percent Recovery	Control Limits	L1 /1 02000	0 20-10	0 20-10	
Dibromofluoromethane	110	65-129				
Toluene-d8	112	77-122				
4-Bromofluorobenzene	113	73-124				
4-DIOITIOIIUOIODEIIZEITE	113	13-124				

Project: 0183-085-00

VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

					Per	cent	Recovery		RPD	
Analyte	Result		Spike Level		Reco	Recovery		RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB06	26S1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0414	0.0401	0.0500	0.0500	83	80	56-141	3	15	
Benzene	0.0436	0.0434	0.0500	0.0500	87	87	70-121	0	15	
Trichloroethene	0.0462	0.0473	0.0500	0.0500	92	95	74-118	2	15	
Toluene	0.0464	0.0473	0.0500	0.0500	93	95	75-120	2	15	
Chlorobenzene	0.0556	0.0546	0.0500	0.0500	111	109	75-120	2	15	
Surrogate:										
Dibromofluoromethane					100	97	65-129			
Toluene-d8					99	101	77-122			
4-Bromofluorobenzene					102	100	73-124			

Project: 0183-085-00

PAHs by EPA 8270D/SIM METHOD BLANK QUALITY CONTROL

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0627S2					
Naphthalene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
2-Methylnaphthalene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
1-Methylnaphthalene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthylene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Acenaphthene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Fluorene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Phenanthrene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Anthracene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Fluoranthene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Pyrene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]anthracene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Chrysene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[a]pyrene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0067	EPA 8270D/SIM	6-27-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	87	43 - 116				
Pyrene-d10	91	33 - 124				
Ternhenyl-d14	07	38 - 125				

Terphenyl-d14 38 - 125 97

Project: 0183-085-00

PAHs by EPA 8270D/SIM MS/MSD QUALITY CONTROL

					Source	Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Rec	overy	Limits	RPD	Limit	Flags
MATRIX SPIKES											
Laboratory ID:	06-22	27-10									
	MS	MSD	MS	MSD		MS	MSD				
Naphthalene	0.0603	0.0573	0.0833	0.0833	ND	72	69	47 - 99	5	30	
Acenaphthylene	0.0871	0.0836	0.0833	0.0833	ND	105	100	41 - 118	4	26	
Acenaphthene	0.0682	0.0651	0.0833	0.0833	ND	82	78	43 - 112	5	28	
Fluorene	0.0724	0.0706	0.0833	0.0833	ND	87	85	41 - 119	3	25	
Phenanthrene	0.0686	0.0664	0.0833	0.0833	ND	82	80	40 - 115	3	24	
Anthracene	0.0854	0.0865	0.0833	0.0833	ND	103	104	41 - 117	1	25	
Fluoranthene	0.0811	0.0802	0.0833	0.0833	ND	97	96	36 -128	1	26	
Pyrene	0.0779	0.0760	0.0833	0.0833	ND	94	91	36 - 123	2	24	
Benzo[a]anthracene	0.0874	0.0862	0.0833	0.0833	ND	105	103	33 - 123	1	26	
Chrysene	0.0684	0.0683	0.0833	0.0833	ND	82	82	35 - 123	0	25	
Benzo[b]fluoranthene	0.0871	0.0841	0.0833	0.0833	ND	105	101	30 - 125	4	28	
Benzo(j,k)fluoranthene	0.0748	0.0770	0.0833	0.0833	ND	90	92	31 - 122	3	30	
Benzo[a]pyrene	0.0742	0.0734	0.0833	0.0833	ND	89	88	29 - 125	1	28	
Indeno(1,2,3-c,d)pyrene	0.0835	0.0835	0.0833	0.0833	ND	100	100	28 - 125	0	27	
Dibenz[a,h]anthracene	0.0777	0.0786	0.0833	0.0833	ND	93	94	32 - 124	1	27	
Benzo[g,h,i]perylene	0.0716	0.0719	0.0833	0.0833	ND	86	86	30 - 120	0	26	
Surrogate:											
2-Fluorobiphenyl						83	81	43 - 116			
Pyrene-d10						86	86	33 - 124			
Terphenyl-d14						82	81	38 - 125			

Project: 0183-085-00

TOTAL METALS EPA 6010C METHOD BLANK QUALITY CONTROL

Date Extracted: 6-28-13
Date Analyzed: 6-28-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: MB0628SM1

Analyte	Method	Result	PQL
Arsenic	6010C	ND	10
Barium	6010C	ND	2.5
Cadmium	6010C	ND	0.50
Chromium	6010C	ND	0.50
Lead	6010C	ND	5.0
Selenium	6010C	ND	10
Silver	6010C	ND	1.0

Project: 0183-085-00

TOTAL MERCURY EPA 7471B METHOD BLANK QUALITY CONTROL

Date Extracted: 6-26-13
Date Analyzed: 6-26-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: MB0626S1

Analyte Method Result PQL

Mercury 7471B **ND** 0.25

Project: 0183-085-00

TOTAL METALS EPA 6010C DUPLICATE QUALITY CONTROL

Date Extracted: 6-28-13
Date Analyzed: 6-28-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-227-05

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Arsenic	ND	ND	NA	10	
Barium	49.9	46.4	7	2.5	
Cadmium	ND	ND	NA	0.50	
Chromium	38.1	34.0	12	0.50	
Lead	ND	ND	NA	5.0	
Selenium	ND	ND	NA	10	
Silver	ND	ND	NA	1.0	

Project: 0183-085-00

TOTAL MERCURY EPA 7471B DUPLICATE QUALITY CONTROL

Date Extracted: 6-26-13 Date Analyzed: 6-26-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-198-06

Sample Duplicate

Analyte Result Result RPD PQL Flags

Mercury ND ND NA 0.25

Project: 0183-085-00

TOTAL METALS EPA 6010C MS/MSD QUALITY CONTROL

Date Extracted: 6-28-13 Date Analyzed: 6-28-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-227-05

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Arsenic	100	92.5	92	91.3	91	1	
Barium	100	151	102	153	103	1	
Cadmium	50.0	47.7	95	47.9	96	1	
Chromium	100	129	91	131	93	2	
Lead	250	246	98	244	98	1	
Selenium	100	93.3	93	92.9	93	0	
Silver	25.0	19.8	79	19.6	79	1	

Project: 0183-085-00

TOTAL MERCURY EPA 7471B MS/MSD QUALITY CONTROL

Date Extracted: 6-26-13 Date Analyzed: 6-26-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-198-06

	Spike		Percent		Percent		
Analyte	Level	MS	Recovery	MSD	Recovery	RPD	Flags
Mercury	0.500	0.528	106	0.515	103	3	

Project: 0183-085-00

% MOISTURE

Date Analyzed: 6-26-13

Client ID	Lab ID	% Moisture
UG-MW28-23-24	06-227-01	13
UG-MW28-27-28	06-227-02	20
UG-MW28-39-40	06-227-03	20
UG-MW29D-7-7.25	06-227-04	11
UG-MW29D-9-9.5	06-227-05	8
UG-MW29D-17-18	06-227-06	15
UG-MW29D-20-20.5	06-227-07	10
UG-MW29D-34.5-35	06-227-08	23
UG-MW29D-22-23	06-227-09	18
UG-MW29D-37.5-38	06-227-10	22



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference



Chain of Custody

Page of

Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052	Turnaround Request (in working days)	Laboratory Number:	06-22	27
	(Check One)			
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0183-085-00	2 Days 3 Days		270D/S 151A	
Project Name: DWT PDA	Standard (7 Days) (TPH analysis 5 Days)	SIM	ides 808 ticides 8 icides 8 TCA Me	
Trizia DeOne	ontainer	C /olatiles 8270D/S PAHs)	e Pesticiorus Pesticid Herbietals/) M	
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5 U6-Mw28-39-40	6/W/31725 So. 7 5	×××	× × ×	>
4 UG-MUZZAD-7-7.25	6/25/30940501 5	× × ×	×	X
5 U6-Mw29B-9-9,5	6/15/13 0945 Soil 5	×××	× × ×	X
6 UG-MW790-17-18	6/25/13 1030 50.1 5	×××	×	X
7 U6-MW19D-20-205	6/28/13/11/0 801 5	××××	X	X
8 U6-rw 290-34.5-35	6/25/13/1400 5017 5	× × × × ×	×	×
9 116-MW 290-22-23	6/45/15 1430 Sol 5	×	× ×	X
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Reviewed/Date	Reviewed/Date	0	Chromatograms with final report	

Data Package: Level III

Electronic Data Deliverables (EDDs) 🗴 🎉 🔀



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 8, 2013

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-085-00

Laboratory Reference No. 1306-242

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on June 26, 2013.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 0183-085-00

Case Narrative

Samples were collected on June 25, 2013 and received by the laboratory on June 26, 2013. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Volatiles EPA 8260C (soil) Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Internal Standard 1,4-Dichlorobenzene-d4 does not meet acceptance criteria for sample 1C-TP1-0-1 due to sample matrix effects. The sample was re-analyzed with similar results. All results, including Practical Quantitation Limits, from Bromobenzene onward should be considered estimates.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

PAHs EPA 8270D/SIM Analysis

Samples 1C-TP1-0-1 and 1G-TP1-2-3 had one surrogate recovery out of control limits. This is within allowance of our standard operating procedure as long as the recovery is above 10%.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Project: 0183-085-00

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
TRIP-130625	06-242-01	Water		6-26-13	
1D-TP2-0-1	06-242-02	Soil	6-25-13	6-26-13	
1D-TP2-3.5-4.5	06-242-03	Soil	6-25-13	6-26-13	
1C-TP1-0-1	06-242-05	Soil	6-25-13	6-26-13	
1C-TP1-2-3	06-242-06	Soil	6-25-13	6-26-13	
1C-TP2-0-1	06-242-08	Soil	6-25-13	6-26-13	
1C-TP2-3-4	06-242-09	Soil	6-25-13	6-26-13	
1C-TP2-6-7	06-242-10	Soil	6-25-13	6-26-13	
1H-TP1-0-1	06-242-11	Soil	6-25-13	6-26-13	
1H-TP1-5-6	06-242-12	Soil	6-25-13	6-26-13	
1G-TP1-0-1	06-242-13	Soil	6-25-13	6-26-13	
1G-TP1-2-3	06-242-14	Soil	6-25-13	6-26-13	
1G-TP1-4-5	06-242-15	Soil	6-25-13	6-26-13	
1G-TP2-0-1	06-242-16	Soil	6-25-13	6-26-13	
1G-TP2-3-4	06-242-17	Soil	6-25-13	6-26-13	
1G-TP2-6-7	06-242-18	Soil	6-25-13	6-26-13	

Project: 0183-085-00

NWTPH-HCID

Matrix: Soil

Client ID:	Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Laboratory ID: 06-242-02 06-242-03 06-241-3 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13 06-27-13			1 4	Wothou	Порагоа	Analyzou	riago
Casoline Range Organics ND 25							
Diesel Range Organics ND			25	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics Percent Recevery Control Limits Surregate: Percent Recevery Solution Sol				_	-		
Percent Receivery				_	-	-	
c-Terphenyl 96 50-150 Client ID: 1D-TP2-3.5-4.5 Laberatory ID: 06-24-03 Gasoline Range Organics ND 25 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 62 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 120 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recevery Control Limits 60-150 6-27-13 6-27-13 Gasoline Range Organics ND 27 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 69 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recevery Control Limits 50-150 6-27-13 6-27-13 Gasoline Range Organics ND 23 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 58 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 58 NWTPH-HCID 6-27-13 6-27-13 <td< td=""><td></td><td>Percent Recovery</td><td>Control Limits</td><td></td><td></td><td></td><td></td></td<>		Percent Recovery	Control Limits				
Client ID:							
Laboratory ID: 96-242-03	Client ID:	1D-TD2-3 5-4 5					
Casoline Range Organics ND 25 NWTPH-HCID 6-27-13 6-27-13							
Diesel Range Organics			25	NIM/TDL LICID	6 27 12	6 27 12	
Lube-Oil-Range-Organics ND 120 NWTPH-HCID 6-27-13 6-27-13 Surrogate: o-Terphenyl Percent Recovery 92 Control Limits 50-150 6-27-13 6-27-13 6-27-13 Client ID: Laboratory ID: Gasoline Range Organics ND 27 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 69 NWTPH-HCID 6-27-13 6-27-13 Lube-Oil-Range Organics ND 140 NWTPH-HCID 6-27-13 6-27-13 Surrogate: o-Terphenyl Percent Recovery 96 Control Limits 50-150 6-27-13 6-27-13 6-27-13 Client ID: Laboratory ID: 06-242-06 1C-TP1-2-3 120 NWTPH-HCID 6-27-13 6-			_			-	
Surrogate: e-Terphonyl Percent Recovery 92 Control Limits 50-160 Client ID: Laboratory ID: Gasoline Range Organics Diesel Range Organics Diesel Range Organics ND ND 27 NWTPH HCID 6-27-13 6-27-13 Lube Oil Range Organics Diesel Range Organics Diesel Range Organics ND 40 NWTPH HCID 6-27-13 6-27-13 Surrogate: e-Terphonyl Percent Recovery 96 Control Limits 50-150 Client ID: Laboratory ID: Gasoline Range Organics Diesel Range Organics ND ND 23 NWTPH HCID 6-27-13 6-27-13 Surrogate: e-Terphonyl ND 58 NWTPH HCID 6-27-13 6-27-13 Surrogate: e-Terphonyl Percent Recovery 93 Control Limits 50-150 6-27-13 6-27-13 Client ID: Laboratory ID: Gasoline Range Organics Diesel Range Organics ND ND 24 NWTPH HCID 6-27-13 6-27-13 Diesel Range Organics ND ND 53 NWTPH HCID 6-27-13 6-27-13 Lube Oil Range Organics ND ND 140 NWTPH HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Percent Recovery Control Limits							
Client-ID: 1C-TP1-0-1 Laboratory ID: 06-242-05 Gasoline Range Organics ND 27 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 69 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 140 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Centrol Limits 50-150 6-27-13 6-27-13 Client-ID: 1C-TP1-2-3 Laboratory-ID: 06-242-06 6-27-13 6-27-13 6-27-13 Diesel Range Organics ND 58 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 120 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Control Limits 50-150 6-27-13 6-27-13 6-27-13 Client-ID: 1C-TP2-0-1 Laboratory-ID: 06-242-08 6-27-13 6-27-13 6-27-13 6-27-13 6-27-13 6-27-13 6-27-13 6-27-13 6-27-13 6-27-13 6-27-13 </td <td></td> <td></td> <td></td> <td>NW PH-HUD</td> <td>0-27-13</td> <td>0-21-13</td> <td></td>				NW PH-HUD	0-27-13	0-21-13	
Client ID:	•						
Laboratory ID:	o-rerpnenyl	92	50-150				
Gaseline Range Organics	Client ID:	1C-TP1-0-1					
Diesel Range Organics	Laboratory ID:	06-242-05					
Diesel Range Organics ND 69 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics Percent Recovery of European Recovery Control Limits Of Europea	Gasoline Range Organics	ND	27	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics ND 140 NWTPH-HCID 6-27-13 6-27-13 Surrogate: o-Torphenyl Percent Recevery 96 Control Limits 50-150 6-27-13 6-27-13 Client ID: Laboratory ID: Gasoline Range Organics Diesel Range Organics ND ND 23 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics Surrogate: o-Torphenyl ND 120 NWTPH-HCID 6-27-13 6-27-13 Client ID: Laboratory ID: Gasoline Range Organics Diesel Range Organics ND 1C-TP2-0-1 24-208 ND 24 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics Diesel Range Organics ND ND 21 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND ND 140 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Percent Recovery Control Limits		ND	69	NWTPH-HCID	6 -27-13	6-27-13	
Client ID:		ND	140	NWTPH-HCID	6-27-13	6-27-13	
Client ID: 1C-TP1-2-3 Laboratory ID: 06-242-06 Gasoline Range Organics ND 23 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 58 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 120 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Control Limits 6-27-13 6-27-13 O-Terphenyl 93 50-150 50-150 Client ID: 1C-TP2-0-1 10-27-13 6	Surrogate:	Percent Recovery	Control Limits				
Laboratory ID: 06-242-06 Gasoline Range Organics ND 23 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 58 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 120 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recevery Control Limits 50-150 Client ID: 1C-TP2-0-1 Laboratory ID: 06-242-08 Gasoline Range Organics ND 21 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recovery Control Limits	o-Terphenyl	96	50-150				
Laboratory ID:	Client ID:	1C-TP1-2-3					
Gasoline Range Organics							
Diesel Range Organics ND 58 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 120 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Control Limits 50-150 Client ID: 1C-TP2-0-1 Laboratory ID: 06-242-08 Gasoline Range Organics ND 21 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Control Limits			23	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics ND 120 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recevery Control Limits 6-27-13 6-27-13 O-Terphenyl 93 50-150 50-150 Client ID: 1C-TP2-0-1 1 Laboratory ID: 06-242-08 6-27-13 6-27-13 Gasoline Range Organics ND 21 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recevery Control Limits							
Surrogate: Percent Recovery 03 Control Limits 50-150 Client ID: 1C-TP2-0-1 Laboratory ID: 06-242-08 Gasoline Range Organics Diesel Range Organics ND Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surrogate: ND 110 NWTPH-HCID 6-27-13 6-27-13 6-27-13 6-27-13							
Client ID: 1C-TP2-0-1 Laboratory ID: 06-242-08 Gasoline Range Organics ND 21 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recevery Control Limits	<u> </u>			111111111111111111111111111111111111111	0 27 10	0 27 10	
Client ID: 1C-TP2-0-1 Laboratory ID: 06-242-08 Gasoline Range Organics ND 21 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recevery Control Limits	•	•					
Laboratory ID: 06-242-08 Gasoline Range Organics ND 21 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surregate: Percent Recevery Control Limits	o Torphony.		00 100				
Gasoline Range Organics ND 24 NWTPH-HCID 6-27-13 6-27-13 Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Control Limits		1C-TP2-0-1					
Diesel Range Organics ND 53 NWTPH-HCID 6-27-13 6-27-13 Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recevery Control Limits		06-242-08					
Lube Oil Range Organics ND 110 NWTPH-HCID 6-27-13 6-27-13 Surrogate: Percent Recovery Control Limits		ND	21	NWTPH-HCID	6-27-13	6-27-13	
Surrogate: Percent Recovery Control Limits		ND	53	NWTPH-HCID	6-27-13	6-27-13	
	Lube Oil Range Organics	ND	110	NWTPH-HCID	6-27-13	6-27-13	
o-Terphenyl 101 50-150	3	Percent Recovery	Control Limits				
	o-Terphenyl	101	50-150				

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NWTPH-HCID

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	1C-TP2-3-4	1 4	Wothou	Порагоа	Analyzou	riago
Laboratory ID:	06-242-09					
Gasoline Range Organics	ND	25	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	62	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	120	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	95	50-150				
Client ID:	1C-TP2-6-7					
Laboratory ID:	06-242-10					
Gasoline Range Organics	ND	25	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	62	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	130	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	91	50-150				
Client ID:	1H-TP1-0-1					
Laboratory ID:	06-242-11					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	55	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	93	50-150				
Client ID:	1H-TP1-5-6					
Laboratory ID:	06-242-12					
Gasoline Range Organics	ND	21	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	53	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	95	50-150				
011 415						
Client ID:	1G-TP1-0-1					
Laboratory ID:	06-242-13					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	5 4	NWTPH-HCID	6 -27-13	6-27-13	
Lube Oil Range Organics	ND -	110	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	99	50-150				

Project: 0183-085-00

NWTPH-HCID

Matrix: Soil

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	1G-TP1-2-3	1 4	Wothou	Порагоа	Analyzea	riago
Laboratory ID:	06-242-14					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	55	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6 -27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits		0 20	0 20	
o-Terphenyl	95	50-150				
Client ID:	1G-TP1-4-5					
Laboratory ID:	06-242-15					
Gasoline Range Organics	ND	22	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	56	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	100	50-150				
, ,						
Client ID:	1G-TP2-0-1					
Laboratory ID:	06-242-16					
Gasoline Range Organics	ND	23	NWTPH-HCID	6 -27-13	6 -27-13	
Diesel Range Organics	ND	57	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	110	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	103	50-150				
Client ID:	1G-TP2-3-4					
Laboratory ID:	06-242-17					
Gasoline Range Organics	ND	24	NWTPH-HCID	6 -27-13	6 -27-13	
Diesel Range Organics	ND .	61	NWTPH-HCID	6 -27-13	6-27-13	
Lube Oil	Detected	120	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	101	50-150				
Client ID:	1G-TP2-6-7					
Laboratory ID:	10-172-0-7 06-242-18					
Gasoline Range Organics	00-242-16 ND	2 4	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND ND	24 60	NWTPH-HCID	6-27-13 6-27-13		
	ND ND	6∪ 120	_	6-27-13 6-27-13	6-27-13	
Lube Oil Range Organics			NWTPH-HCID	0-21-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	92	50-150				

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NWTPH-Dx

Matrix: Soil

				Date	Date	
Analyte	Result	PQL	Method	Prepared Prepared	Analyzed	Flags
Client ID:	1G-TP2-3-4					
Laboratory ID:	06-242-17					
Diesel Range Organics	ND	30	NWTPH-Dx	7-3-13	7-5-13	_
Lube Oil	99	61	NWTPH-Dx	7-3-13	7-5-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	78	50-150				

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Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP-130625					
Laboratory ID:	06-242-01					
Dichlorodifluoromethane	ND	0.30	EPA 8260C	6-27-13	6-27-13	
Chloromethane	ND	1.0	EPA 8260C	6-27-13	6-27-13	
Vinyl Chloride	ND	0.10	EPA 8260C	6-27-13	6-27-13	
Bromomethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Chloroethane	ND	1.0	EPA 8260C	6-27-13	6-27-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Acetone	ND	5.0	EPA 8260C	6-27-13	6-27-13	
Iodomethane	ND	1.0	EPA 8260C	6-27-13	6-27-13	
Carbon Disulfide	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Methylene Chloride	ND	1.0	EPA 8260C	6-27-13	6-27-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Vinyl Acetate	ND	1.0	EPA 8260C	6-27-13	6-27-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
2-Butanone	ND	5.0	EPA 8260C	6-27-13	6-27-13	
Bromochloromethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Chloroform	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Benzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Trichloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Dibromomethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Bromodichloromethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	6-27-13	6-27-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	6-27-13	6-27-13	
Toluene	ND	1.0	EPA 8260C	6-27-13	6-27-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-27-13	6-27-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP-130625					
Laboratory ID:	06-242-01					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Tetrachloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
2-Hexanone	ND	2.0	EPA 8260C	6-27-13	6-27-13	
Dibromochloromethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Chlorobenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Ethylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
m,p-Xylene	ND	0.40	EPA 8260C	6-27-13	6-27-13	
o-Xylene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Styrene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Bromoform	ND	1.0	EPA 8260C	6-27-13	6-27-13	
Isopropylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Bromobenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
n-Propylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
p-Isopropyltoluene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
n-Butylbenzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	6-27-13	6-27-13	
1,2,4-Trichlorobenzene	ND	0.26	EPA 8260C	6-27-13	6-27-13	
Hexachlorobutadiene	ND	0.25	EPA 8260C	6-27-13	6-27-13	
Naphthalene	ND	1.3	EPA 8260C	6-27-13	6-27-13	
1,2,3-Trichlorobenzene	ND	0.31	EPA 8260C	6-27-13	6-27-13	
	Percent Recovery	Control Limits				
Dibromofluoromethane	106	62-122				
Taluana de	102	70 120				

 Dibromofluoromethane
 106
 62-122

 Toluene-d8
 102
 70-120

 4-Bromofluorobenzene
 100
 71-120

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1D-TP2-0-1					
Laboratory ID:	06-242-02					
Dichlorodifluoromethane	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
Chloromethane	ND	0.0068	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
Bromomethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0068	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0068	EPA 8260C	6-28-13	6-28-13	
Iodomethane	HD	0.0068	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	HD	0.0014	EPA 8260C	6-28-13	6 -28-13	
Methylene Chloride	ND	0.0068	EPA 8260C	6 -28-13	6 -28-13	
(trans) 1,2-Dichloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.0014	EPA 8260C	6 -28-13	6 -28-13	
1,1-Dichloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0068	EPA 8260C	6-28-13	6 -28-13	
2,2-Dichloropropane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
2-Butanone	ND	0.0068	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
Chloroform	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
Carbon Tetrachloride	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.0014	EPA 8260C	6 -28-13	6 -28-13	
Benzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
Trichloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.0014	EPA 8260C	6 -28-13	6 -28-13	
Dibromomethane	ND	0.0014	EPA 8260C	6 -28-13	6 -28-13	
Bromodichloromethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0068	EPA 8260C	6-28-13	6 -28-13	
(cis) 1,3-Dichloropropene	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
Methyl Isobutyl Ketone			EDA 00000	6-28-13	6-28-13	
	ND	0.0068	EPA 8260C	0-20-13	0-20-13	
Toluene	ND ND	0.0068 0.014	EPA 8260C	6-28-13 6-28-13	6-28-13 6-28-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1D-TP2-0-1					
Laboratory ID:	06-242-02					
1,1,2-Trichloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
2 -Hexanone	ND	0.0068	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene	ND	0.0014	EPA 8260C	6 -28-13	6 -28-13	
n,p-Xylene	ND	0.0027	EPA 8260C	6-28-13	6 -28-13	
o-Xylene	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
Styrene	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
Bromoform	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
sopropylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
1,2,3-Trichloropropane	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
n-Propylbenzene	ND	0.0014	EPA 8260C	6-28-13	6 -28-13	
2-Chlorotoluene	ND	0.0014	EPA 8260C	6 -28-13	6 -28-13	
1-Chlorotoluene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
ert-Butylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
o-Isopropyltoluene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane		0.0068	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
lexachlorobutadiene	ND	0.0068	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
	Percent Recovery	Control Limits			2 = 3 . 3	
Dibromofluoromethane	109	65-129				
Toluene-d8	110	77-122				
4-Bromofluorobenzene	104	73-124				

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VOLATILES by EPA 8260C page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1D-TP2-3.5-4.5					
Laboratory ID:	06-242-03					
Dichlorodifluoromethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.00096	EPA 8260C	6 -28-13	6-28-13	
Bromomethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0048	EPA 8260C	6 -28-13	6 -28-13	
lodomethane	ND	0.0048	EPA 8260C	6 -28-13	6-28-13	
Carbon Disulfide	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
Methylene Chloride	ND	0.0048	EPA 8260C	6 -28-13	6 -28-13	
(trans) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
Methyl t-Butyl Ether	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
1,1-Dichloroethane	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
Vinyl Acetate	ND	0.0048	EPA 8260C	6 -28-13	6 -28-13	
2,2-Dichloropropane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0048	EPA 8260C	6 -28-13	6 -28-13	
Bromochloromethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
1,1,1-Trichloroethane	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
Carbon Tetrachloride	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
1,1-Dichloropropene	ND	0.00096	EPA 8260C	6 -28-13	6-28-13	
Benzene	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
1,2-Dichloroethane	ND	0.00096	EPA 8260C	6 -28-13	6-28-13	
Trichloroethene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.00096	EPA 8260C	6 -28-13	6-28-13	
Dibromomethane	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
Bromodichloromethane	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
2-Chloroethyl Vinyl Ether	ND	0.0048	EPA 8260C	6 -28-13	6 -28-13	
(cis) 1,3-Dichloropropene	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
Methyl Isobutyl Ketone	ND	0.0048	EPA 8260C	6 -28-13	6-28-13	
Toluene	ND	0.0096	EPA 8260C	6-28-13	6 -28-13	
(trans) 1,3-Dichloropropene	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	

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Client-ID:					Date	Date	
Laberatory ID: 06-242-03 1-1,2-Trichlorocethane ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-28-13 1-1,2-Trichlorocethane ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-28-13 1-28-13 1-28-	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane	Client ID:	1D-TP2-3.5-4.5					
Tetrachleroethene	Laboratory ID:	06-242-03					
1,3 Dichleroprepane ND 0.00096 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.00048 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.00048 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.00096	1,1,2-Trichloroethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	Tetrachloroethene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Dibremoehleromethane	1,3-Dichloropropane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2 Dibromeethane	2 -Hexanone	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene ND 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.1.2.Tetrachloroethane ND 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.1.2.Tetrachloroethane ND 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.1.2.Tetrachloroethane ND 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.2.2.Tetrachloroethane ND 0.00096 EPA 8260C 6.28.13 6.28.13 1.2.2.3.Tetrachloroethane ND 0.00096 EPA 8	Dibromochloromethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,1,1,2 Tetrachloroethane	1,2-Dibromoethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Separate	Chlorobenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
mp-Xylene NB 0.0019 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.00096 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.00096 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.00096 EPA 8260C 6-28-13 6-28-13 0-28-1	1,1,1,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
O-Yylene NB 0.00096 EPA 8260C 6.28.13 6.28.13 Styrene ND 0.00096 EPA 8260C 6.28.13 6.28.13 Bromeform ND 0.00096 EPA 8260C 6.28.13 6.28.13 Bromobenzene ND 0.00096 EPA 8260C 6.28.13 6.28.13 Bromobenzene ND 0.00096 EPA 8260C 6.28.13 6.28.13 1,1,2,2 Tetrachleroethane ND 0.00096 EPA 8260C 6.28.13 6.28.13 1,2,3 Trichloropropane ND 0.00096 EPA 8260C 6.28.13 6.28.13 1,2,2 Tetrachleroethane ND 0.00096 EPA 8260C 6.28.13 6.28.13 1,2,2 Trichloropropane ND 0.00096 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene ND 0.00096 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene ND 0.00096 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene ND 0.00096 EPA 8260C <td< td=""><td>Ethylbenzene</td><td>ND</td><td>0.00096</td><td>EPA 8260C</td><td>6-28-13</td><td>6-28-13</td><td></td></td<>	Ethylbenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Styrene	n,p-Xylene	ND	0.0019	EPA 8260C	6-28-13	6-28-13	
Separation ND 0.00096 EPA 8260C 6-28-13 6-28	o-Xylene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Sepropy Senzene ND	Styrene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Part	Bromoform	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
1,1,2,2 Tetrachloroethane ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,3 Trichloropropane ND 0.00096 EPA 8260C 6-28-13 6-28-13 n-Propylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 2-Chloroteluene ND 0.00096 EPA 8260C 6-28-13 6-28-13 4-Chloroteluene ND 0.00096 EPA 8260C 6-28-13 6-28-13 4-Ty-1-Trimethylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 4-1,3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 4-1,3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 4-1,4-Dichlorobenzene <	Isopropylbenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2,3 Trichloropropane	Bromobenzene	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
A-Propylbenzene	1,1,2,2-Tetrachloroethane	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
2-Chlorotoluene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-3,5-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-3,5-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-2,4-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-2,4-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-2,4-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-4-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-4-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1-4-Dichlorobenzene ND 0.00096 EPA-8260C	1 ,2,3-Trichloropropane	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
4-Chlerotoluene ND 0.00096 EPA 8260C 6-28-13 6-28-13 lert-Butylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 lert-Butylben	n-Propylbenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	2-Chlorotoluene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
tert-Butylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1-2,4-Trimethylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1-4-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1-2-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6	1-Chlorotoluene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2,4 Trimethylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 see-Butylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 p-Isopropyltoluene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dibrome-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.00096 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 Surrogate: <t< td=""><td>1,3,5-Trimethylbenzene</td><td>ND</td><td>0.00096</td><td>EPA 8260C</td><td>6-28-13</td><td>6-28-13</td><td></td></t<>	1,3,5-Trimethylbenzene	ND	0.00096	EPA 8260C	6-28-13	6 -28-13	
ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,3-T	ert-Butylbenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,4-Dispropyltoluene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,4-Dispropyltoluene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dispropyltoluene ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2-4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-3-Trichlorobenzene	1 ,2,4-Trimethylbenzene	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
December ND December ND December	sec-Butylbenzene	ND	0.00096	EPA 8260C	6 -28-13	6-28-13	
1,4-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,3	1,3-Dichlorobenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 1,2,3-Trichlorobe	o-Isopropyltoluene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
ND 0.00096 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13	1,4-Dichlorobenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0048 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.00096 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122	1,2-Dichlorobenzene	ND	0.00096	EPA 8260C	6 -28-13	6 -28-13	
1,2,4 - Trichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0048 EPA-8260C 6-28-13 6-28-13 Naphthalene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,2,3 - Trichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122	n-Butylbenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0048 EPA-8260C 6-28-13 6-28-13 Naphthalene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122	1,2-Dibromo-3-chloropropane	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Naphthalene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122		ND	0.00096	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122	-lexachlorobutadiene	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122	Naphthalene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122	1,2,3-Trichlorobenzene	ND	0.00096	EPA 8260C	6-28-13	6-28-13	
Dibromofluoromethane 93 65-129 Toluene-d8 98 77-122	Surrogate:	Percent Recovery	Control Limits				
			65-129				
	Toluene-d8	98	77-122				
	4-Bromofluorobenzene						

Project: 0183-085-00

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Lebbratory ID: 06-242-06 Dichlerodiffluoremethane ND 0.0046 EPA-8260C 6-28-13 6-28-13 Chloromethane ND 0.0074 EPA-8260C 6-28-13 6-28-13 Whyl-Chloride ND 0.0015 EPA-8260C 6-28-13 6-28-13 Bromemethane ND 0.0015 EPA-8260C 6-28-13 6-28-13 Chloroethane ND 0.0074 EPA-8260C 6-28-13 6-28-13 Chloroethane ND 0.0015 EPA-8260C 6-28-13 6-28-13 1-1-Dichloroethone ND 0.0016 EPA-8260C 6-28-13 6-28-13 Acetone ND 0.0074 EPA-8260C 6-28-13 6-28-13 Iodomethane ND 0.0074 EPA-8260C 6-28-13 6-28-13 Methylene-Chloride ND 0.0045 EPA-8260C 6-28-13 6-28-13 Methylene-Chloride ND 0.0045 EPA-8260C 6-28-13 6-28-13 (trans)-1,2-Dichloroethene ND <th></th> <th></th> <th></th> <th></th> <th>Date</th> <th>Date</th> <th></th>					Date	Date	
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Dichlorodiffluoromethane	Client ID:	1C-TP1-0-1					
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Bromemethane	Chloromethane	ND	0.0074	EPA 8260C	6-28-13	6-28-13	
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Trichloreflueromethane	Bromomethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
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Trichloroethene ND 0.0015 EPA 8260C 6-28-13 6-28-13 1,2-Dichloropropane ND 0.0015 EPA 8260C 6-28-13 6-28-13 Dibromomethane ND 0.0015 EPA 8260C 6-28-13 6-28-13 Bromodichloromethane ND 0.0015 EPA 8260C 6-28-13 6-28-13 2-Chloroethyl Vinyl Ether ND 0.0074 EPA 8260C 6-28-13 6-28-13 (cis) 1,3-Dichloropropene ND 0.0015 EPA 8260C 6-28-13 6-28-13 Methyl Isobutyl Ketone ND 0.0074 EPA 8260C 6-28-13 6-28-13 Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	Benzene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane ND 0.0015 EPA 8260C 6-28-13 6-28-13 Dibromomethane ND 0.0015 EPA 8260C 6-28-13 6-28-13 Bromodichloromethane ND 0.0015 EPA 8260C 6-28-13 6-28-13 2-Chloroethyl Vinyl Ether ND 0.0074 EPA 8260C 6-28-13 6-28-13 (cis) 1,3-Dichloropropene ND 0.0015 EPA 8260C 6-28-13 6-28-13 Methyl Isobutyl Ketone ND 0.0074 EPA 8260C 6-28-13 6-28-13 Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	1,2-Dichloroethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Dibromomethane ND 0.0015 EPA 8260C 6-28-13 6-28-13 Bromodichloromethane ND 0.0015 EPA 8260C 6-28-13 6-28-13 2-Chloroethyl Vinyl Ether ND 0.0074 EPA 8260C 6-28-13 6-28-13 (cis) 1,3-Dichloropropene ND 0.0015 EPA 8260C 6-28-13 6-28-13 Methyl Isobutyl Ketone ND 0.0074 EPA 8260C 6-28-13 6-28-13 Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	Trichloroethene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Bromodichloromethane ND 0.0015 EPA 8260C 6-28-13 6-28-13 2-Chloroethyl Vinyl Ether ND 0.0074 EPA 8260C 6-28-13 6-28-13 (cis) 1,3-Dichloropropene ND 0.0015 EPA 8260C 6-28-13 6-28-13 Methyl Isobutyl Ketone ND 0.0074 EPA 8260C 6-28-13 6-28-13 Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	1,2-Dichloropropane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether ND 0.0074 EPA 8260C 6-28-13 6-28-13 (cis) 1,3-Dichloropropene ND 0.0015 EPA 8260C 6-28-13 6-28-13 Methyl Isobutyl Ketone ND 0.0074 EPA 8260C 6-28-13 6-28-13 Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	Dibromomethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene ND 0.0015 EPA 8260C 6-28-13 6-28-13 Methyl Isobutyl Ketone ND 0.0074 EPA 8260C 6-28-13 6-28-13 Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	Bromodichloromethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone ND 0.0074 EPA 8260C 6-28-13 6-28-13 Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	2-Chloroethyl Vinyl Ether	ND	0.0074	EPA 8260C	6-28-13	6-28-13	
Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	(cis) 1,3-Dichloropropene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Toluene ND 0.015 EPA 8260C 6-28-13 6-28-13	Methyl Isobutyl Ketone	ND	0.0074	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene ND 0.0015 EPA 8260C 6-28-13 6-28-13	Toluene	ND	0.015	EPA 8260C	6-28-13	6-28-13	
	(trans) 1,3-Dichloropropene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP1-0-1					
Laboratory ID:	06-242-05					
1,1,2-Trichloroethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	ND	0.0074	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
n,p-Xylene	ND	0.0030	EPA 8260C	6-28-13	6-28-13	
o-Xylene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Styrene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Sromoform	ND	0.0015	EPA 8260C	6 -28-13	6 -28-13	
sopropylbenzene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
1,2,3-Trichloropropane	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
n-Propylbenzene	ND	0.0015	EPA 8260C	6 -28-13	6 -28-13	
2-Chlorotoluene	ND	0.0015	EPA 8260C	6 -28-13	6 -28-13	
1-Chlorotoluene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
1,3,5-Trimethylbenzene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
ert-Butylbenzene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
sec-Butylbenzene	ND	0.0015	EPA 8260C	6 -28-13	6 -28-13	
1,3-Dichlorobenzene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
o-Isopropyltoluene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.0015	EPA 8260C	6 -28-13	6-28-13	
n-Butylbenzene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane	ND	0.0074	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
-lexachlorobutadiene	ND	0.0074	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.0015	EPA 8260C	6-28-13	6-28-13	
	Percent Recovery	Control Limits				
Dibromofluoromethane	99	65-129				
Toluene-d8	99	77-122				
4-Bromofluorobenzene	86	73-124				

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Analyte				Date	Date	
	Result	PQL	Method	Prepared Analyze	Analyzed	Flags
Client ID:	1C-TP1-2-3					
Laboratory ID:	06-242-06					
Dichlorodifluoromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
/inyl-Chloride	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Frichlorofluoromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
\cetone	ND	0.0050	EPA 8260C	6 -28-13	6-28-13	
odomethane	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
√inyl-Acetate	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
Bromodichloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Viethyl Isobutyl Ketone	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.010	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	

Project: 0183-085-00

Client ID: 1C-TP1-2-3					Date	Date	
Laboratery ID:	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichleroethane	Client ID:	1C-TP1-2-3					
Tetrachloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-3-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,2-Tottachloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,2-1,1-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,2-1,1-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,2-1,1-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,1-1,1-1,1-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,1-1,1-1,1-1,1-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,1-1,1-1,1-1,1-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,1-1,1-1,1-1,1-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-1,1-1,1-1,1-1,1-1,1-1,1-1,1-1,1-1,1-1	Laboratory ID:	06-242-06					
1,3-Diehleropropane NB 0.0040 EPA 8260C 6-28-13 6-28-13 2-Hoxanone NB 0.0050 EPA 8260C 6-28-13 6-28-13 Dibremochloremethane ND 0.0040 EPA 8260C 6-28-13 6-28-13 1,2-Dibromochloroethane NB 0.0040 EPA 8260C 6-28-13 6-28-13 Chlorobenzene ND 0.0040 EPA 8260C 6-28-13 6-28-13 Ehylbenzene ND 0.0040 EPA 8260C 6-28-13 6-28-13 Elhylbenzene ND 0.0040 EPA 8260C 6-28-13 6-28-13 e-2klylene ND 0.0040 EPA 8260C 6-28-13 6-28-13 e-2klylene ND 0.0040 EPA 8260C 6-28-13 6-28-13 e-2klylene ND 0.0040 EPA 8260C 6-28-13 6-28-13 Bromeform ND 0.0040 EPA 8260C 6-28-13 6-28-13 lsoprepylbenzene ND 0.0040 EPA 8260C 6-28-13 6-28-13<	1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	Tetrachloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	1,3-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2_Dibremeethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Lit,1,1_2_Tetrachloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Ethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 e-ylene ND 0.0020 EPA 8260C 6-28-13 6-28-13 o-ylene ND 0.0010 EPA 8260C 6-28-13 6-28-13 o-ylene ND 0.0010 EPA 8260C 6-28-13 6-28-13 byrene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Bromoform ND 0.0010 EPA 8260C 6-28-13 6-28-13 Isopropylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Bromobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Isopropyllonzene ND 0.0010 EPA 8260C 6-28-13 6-28-13	2-Hexanone	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	Dibromochloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,1,2 Tetrachloroethane	1,2-Dibromoethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 0-24/lene ND 0.0020 EPA 8260C 6-28-13 6-28-13 0-24/lene ND 0.0020 EPA 8260C 6-28-13 6-28-13 0-24/lene ND 0.0010 EPA 8260C 6-28-13 6-28-13 8-28-13 8-28/lene ND 0.0010 EPA 8260C 6-28-13 6-28-13 8-28-13 8-28/lenenform ND 0.0010 EPA 8260C 6-28-13 6-28-13 8-28-13 8-28/lenenform ND 0.0010 EPA 8260C 6-28-13 6-28-13 8-28-13	Chlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
mp-Xylene NB 0.0020 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.0010 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.0010 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.0010 EPA 8260C 6-28-13 6-28-13 0	1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
O-Xylene NB 0.0010 EPA 8260C 6.28.13 6.28.13 Styrene NB 0.0010 EPA 8260C 6.28.13 6.28.13 Bremeform NB 0.0010 EPA 8260C 6.28.13 6.28.13 Beremobenzene NB 0.0010 EPA 8260C 6.28.13 6.28.13 Bremobenzene NB 0.0010 EPA 8260C 6.28.13 6.28.13 1,1,2,2 Tetrachleroethane NB 0.0010 EPA 8260C 6.28.13 6.28.13 1,2,3 Trichloropropane NB 0.0010 EPA 8260C 6.28.13 6.28.13 n Propylbenzene NB 0.0010 EPA 8260C 6.28.13 6.28.13 1,2,2 Trichloropropane NB 0.0010 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene NB 0.0010 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene NB 0.0010 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene NB 0.0010 EPA 8260C 6.28.13	Ethylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
Styrene	m,p-Xylene	ND	0.0020	EPA 8260C	6-28-13	6-28-13	
Bromeform ND		ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Seprepy S	Styrene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Remebenzene ND	Bromoform	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
1,1,2,2 Tetrachloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,3 Trichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 n Propylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Chloroteluene ND 0.0010 EPA 8260C 6-28-13 6-28-13 4-Chloroteluene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C </td <td>Isopropylbenzene</td> <td>ND</td> <td>0.0010</td> <td>EPA 8260C</td> <td>6-28-13</td> <td>6-28-13</td> <td></td>	Isopropylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
1,2,3 Trichloropropane	B romobenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
NP	1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
2-Chlorotoluene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND	1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
## Chlorotoluene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0	n-Propylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
1,3,5-Trimethylbenzene	2-Chlorotoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
tert-Butylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-2,4-Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1-3-13-13-13-13-13-13-13-13-13-13-13-13-	4-Chlorotoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,4 Trimethylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 see-Butylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 p-Isopropyltoluene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dibrome-3-chloropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0050 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent R	1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dibrome-3-chloropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1	tert-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13	1 ,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 6-28-13 Naphthalene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122 103 77-122 103 77-122 103 77-122 77-1	sec-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6	1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlerobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chleropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chleropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlerobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlerobutadiene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlerobutadiene ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlerobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlerobenzene ND 0.0	p-Isopropyltoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
ND 0.0010 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6	1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
1,2-Dibromo-3-chloropropane ND 0.0050 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0050 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	1 ,2-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene ND 0.0010 EPA-8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0050 EPA-8260C 6-28-13 6-28-13 Naphthalene ND 0.0010 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	n-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene ND 0.0010 EPA-8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0050 EPA-8260C 6-28-13 6-28-13 Naphthalene ND 0.0010 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	· · · · · · · · · · · · · · · · · · ·	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Naphthalene ND 0.0010 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122		ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Naphthalene ND 0.0010 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0010 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	Hexachlorobutadiene	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene ND 0.0010 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	Naphthalene	ND					
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	Surrogate:	Percent Recovery	Control Limits				
			65-129				
	Toluene-d8						
	4-Bromofluorobenzene						

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	pared Analyzed	Flags
Client ID:	1C-TP2-0-1					
Laboratory ID:	06-242-08					
Dichlorodifluoromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Iodomethane	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0047	EPA 8260C	6 -28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.00095	EPA 8260C	6 -28-13	6-28-13	
1,1-Dichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.00095	EPA 8260C	6 -28-13	6-28-13	
1,2-Dichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Bromodichloromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.0095	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	

Project: 0183-085-00

4-Bromofluorobenzene

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP2-0-1					
Laboratory ID:	06-242-08					
1 ,1,2-Trichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
I,1,1,2-Tetrachloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
n,p-Xylene	ND	0.0019	EPA 8260C	6-28-13	6-28-13	
o-Xylene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Styrene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
- Bromoform	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
sopropylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.00095	EPA 8260C	6 -28-13	6-28-13	
,1,2,2-Tetrachloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
,2,3-Trichloropropane	ND	0.00095	EPA 8260C	6-28-13	6 -28-13	
-Propylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Chlorotoluene	ND	0.00095	EPA 8260C	6 -28-13	6-28-13	
I-Chlorotoluene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
,3,5-Trimethylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
ert-Butylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
,2,4-Trimethylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
,3-Dichlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
o-Isopropyltoluene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
,4-Dichlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
l ,2-Dichlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
- n-Butylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
,2-Dibromo-3-chloropropane	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
,2,4-Trichlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
lexachlorobutadiene	ND	0.0047	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
I ,2,3-Trichlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	98	65-129				
Toluene-d8	102	77-122				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

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Client-ID: 1C-TP2-3-4 Laboratory-ID: 06-242-09 Dichloredifluoremethane ND 0.0010 EPA-8260C 6-28-13 6-28-13 Chloromethane ND 0.0010 EPA-8260C 6-28-13 6-28-13 Chloroethane ND 0.0051 EPA-8260C 6-28-13 6-28-13 Chloroethane ND 0.0010 EPA-8260C 6-28-13 6-28-13 Chloroethane ND 0.0010 EPA-8260C 6-28-13 6-28-13 Chloroethane ND 0.0051 EPA-8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA-8260C 6-28-13 6-28-13 Chloroforme ND 0.0010 EPA-8260C
Laboratory ID: 06-242-09 Diehlorodifluoremethane ND 0-0010 EPA-8260C 6-28-13 6-28-13 Chloromethane ND 0-0051 EPA-8260C 6-28-13 6-28-13 Vinyl Chloride ND 0-0010 EPA-8260C 6-28-13 6-28-13 Bromomethane ND 0-0010 EPA-8260C 6-28-13 6-28-13 Chloroethane ND 0-0061 EPA-8260C 6-28-13 6-28-13 Trichlorofluoromethane ND 0-0010 EPA-8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0-0010 EPA-8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0-0061 EPA-8260C 6-28-13 6-28-13 4cetone ND 0-0061 EPA-8260C 6-28-13 6-28-13 Icdomethane ND 0-0061 EPA-8260C 6-28-13 6-28-13 Carbon Disulfide ND 0-0014 EPA-8260C 6-28-13 6-28-13 Methylene Chloride ND
Diehlorodifiluoromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloromethane ND 0.0051 EPA 8260C 6-28-13 6-28-13 Vinyl Chloride ND 0.0010 EPA 8260C 6-28-13 6-28-13 Bromomethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroethane ND 0.0061 EPA 8260C 6-28-13 6-28-13 Chloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Trichlorofluoromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Icarbon Disulfide ND 0.0051 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride ND 0.0010 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethane ND 0.0010 EPA 8260C
Chloromethane ND 0.0061 EPA 8260C 6.28-13 6.28-13 Vinyl-Chloride ND 0.0010 EPA 8260C 6.28-13 6.28-13 Bromomethane ND 0.0010 EPA 8260C 6.28-13 6.28-13 Chloroethane ND 0.0051 EPA 8260C 6.28-13 6.28-13 Trichlorofluoromethane ND 0.0010 EPA 8260C 6.28-13 6.28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6.28-13 6.28-13 Acetone ND 0.0051 EPA 8260C 6.28-13 6.28-13 Icarbon Disulfide ND 0.0061 EPA 8260C 6.28-13 6.28-13 Methylene Chloride ND 0.0010 EPA 8260C 6.28-13 6.28-13 Methylene Chloride ND 0.0051 EPA 8260C 6.28-13 6.28-13 Methyl Ether ND 0.0010 EPA 8260C 6.28-13 6.28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6.28-13
Vinyl Chloride NB 0.0010 EPA 8260C 6-28-13 6-28-13 Bromomethane NB 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroethane NB 0.0051 EPA 8260C 6-28-13 6-28-13 Trichloroffluoromethane NB 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethene NB 0.0010 EPA 8260C 6-28-13 6-28-13 Acetone NB 0.0051 EPA 8260C 6-28-13 6-28-13 Iodomethane NB 0.0051 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide NB 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride NB 0.0010 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethene NB 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t-Butyl Ether NB 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane NB 0.0010 EPA 8260C 6
Bromomethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroethane ND 0.0051 EPA 8260C 6-28-13 6-28-13 Trichlorofluoromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Acetone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Iodomethane ND 0.0051 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride ND 0.0010 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t Butyl Ether ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0010 EPA 8260C 6-2
Chloroethane ND 0.0051 EPA 8260C 6-28-13 6-28-13 Trichlorofluoromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Acetone ND 0.0061 EPA 8260C 6-28-13 6-28-13 Iedemethane ND 0.0061 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride ND 0.0051 EPA 8260C 6-28-13 6-28-13 Methyl-Butyl Ether ND 0.0010 EPA 8260C 6-
Trichlorofluoromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Acetone ND 0.0061 EPA 8260C 6-28-13 6-28-13 ledomethane ND 0.0051 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride ND 0.0051 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t- Butyl Ether ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 2,Butanone ND 0.0010 EPA 8260C <
1,1-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Acetone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Icdomethane ND 0.0051 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride ND 0.0051 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0010 EPA 8260C
Acetone NB 0.0051 EPA 8260C 6-28-13 6-28-13 lodomethane NB 0.0051 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide NB 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride NB 0.0051 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethene NB 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t-Butyl Ether NB 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane NB 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate NB 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane NB 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene NB 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone NB 0.0010 EPA 8260C 6-28-13 6-28-13 Bromochloromethane NB 0.0010 EPA 8260C
ledomethane ND 0.0061 EPA 8260C 6-28-13 6-28-13 Carbon Disulfide ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride ND 0.0051 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromochloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C
Carbon Disulfide ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methylene Chloride ND 0.0051 EPA 8260C 6-28-13 6-28-13 (trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromochloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C<
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(trans) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromechloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
Methyl t-Butyl Ether ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromoehloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
1,1-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromochloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
Vinyl Acetate ND 0.0051 EPA 8260C 6-28-13 6-28-13 2,2-Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2-Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromoehloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
2,2 Dichloropropane ND 0.0010 EPA 8260C 6-28-13 6-28-13 (cis) 1,2 Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromochloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1 Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
(cis) 1,2 Dichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13 2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromochloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
2-Butanone ND 0.0051 EPA 8260C 6-28-13 6-28-13 Bromoehloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
Bromochloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Chloroform ND 0.0010 EPA 8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA 8260C 6-28-13 6-28-13
Chloroform ND 0.0010 EPA-8260C 6-28-13 6-28-13 1,1,1-Trichloroethane ND 0.0010 EPA-8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA-8260C 6-28-13 6-28-13
1,1,1-Trichloroethane ND 0.0010 EPA-8260C 6-28-13 6-28-13 Carbon Tetrachloride ND 0.0010 EPA-8260C 6-28-13 6-28-13
Carbon Tetrachloride ND 0.0010 EPA-8260C 6-28-13 6-28-13
1,1-Dichloropropene ND 0.0010 EPA 8260C 6-28-13 6-28-13
Benzene ND 0.0010 EPA 8260C 6-28-13 6-28-13
1,2-Dichloroethane ND 0.0010 EPA 8260C 6-28-13 6-28-13
Trichloroethene ND 0.0010 EPA 8260C 6-28-13 6-28-13
1,2-Dichloropropane ND 0.0010 EPA-8260C 6-28-13 6-28-13
Dibromomethane ND 0.0010 EPA-8260C 6-28-13 6-28-13
Bromodichloromethane ND 0.0010 EPA 8260C 6-28-13 6-28-13
2-Chloroethyl Vinyl Ether ND 0.0051 EPA 8260C 6-28-13 6-28-13
(cis) 1,3-Dichloropropene ND 0.0010 EPA 8260C 6-28-13 6-28-13
Methyl Isobutyl Ketone ND 0.0051 EPA 8260C 6-28-13 6-28-13
Toluene ND 0.010 EPA 8260C 6-28-13 6-28-13
(trans) 1,3-Dichloropropene ND 0.0010 EPA-8260C 6-28-13 6-28-13

Project: 0183-085-00

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP2-3-4					
_aboratory ID:	06-242-09					
1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	0.0021	0.0010	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
2 -Hexanone	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
Ethylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
n,p-Xylene	ND	0.0020	EPA 8260C	6-28-13	6-28-13	
o-Xylene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Styrene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
Bromoform	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
sopropylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
n-Propylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
2-Chlorotoluene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
1-Chlorotoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
ert-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1 ,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
1 ,3-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
o-Isopropyltoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1 ,2-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane	ND ND	0.0051	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
-lexachlorobutadiene	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	106	65-129				
Toluene-d8	110	77-122				
4-Bromofluorobenzene	102	73-124				

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP2-6-7					
Laboratory ID:	06-242-10					
Dichlorodifluoromethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
lodomethane	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
Bromodichloromethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.014	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
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Cilent ID:					Date	Date	
Laboratory ID: 06-242-10 1-1,-2-Trichloresthane ND 0.0014 EPA.8260C 6-28-13 6-28-13 1-1,-2-Trichloresthane ND 0.0014 EPA.8260C 6-28-13 6-28-13 1,-3-Dichloropropane ND 0.0060 EPA.8260C 6-28-13 6-28-13 1,-3-Dichloropropane ND 0.0060 EPA.8260C 6-28-13 6-28-13 1,-3-Dichloropropane ND 0.0060 EPA.8260C 6-28-13 6-28-13 1,-2-Dibromochloromethane ND 0.0014 EPA.8260C 6-28-13 6-28-13 1,-2-Dibromochloromethane ND 0.0014 EPA.8260C 6-28-13 6-28-13 1,-1,-1,-1,-2-Tetrachloroethane ND 0.0014 EPA.8260C 6-28-13 6-28-13 Elhylbonzene ND 0.001	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichlereethane ND 0.0014 EPA 8260C 6-28-13 6-28-13 Tetrachloreethene 0.0074 0.0014 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorogropane ND 0.0044 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.0069 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.0014 EPA 8260C 6-28-13 6-28-13 Dibromechleromethane ND 0.0014 EPA 8260C 6-28-13 6-28-13 Chlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Litylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Ethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Ethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Ethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Styrene ND 0.0014 EPA 8260C 6-28-13 6-	Client ID:	1C-TP2-6-7					
Tetrachloroethene	Laboratory ID:	06-242-10					
1,3-Dichloropropane ND 0.0014 EPA-8260C 6-28-13 6-28-13 2-Hexanone ND 0.0069 EPA-8260C 6-28-13 6-28-13 Dibromochloromethane ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,2-Dibromochloromethane ND 0.0014 EPA-8260C 6-28-13 6-28-13 Chlorobenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 Ehylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 Ethylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 mp-Xylene ND 0.0028 EPA-8260C 6-28-13 6-28-13 o-Xylene ND 0.0014 EPA-8260C 6-28-13 6-28-13 Bromeform ND 0.0014 EPA-8260C 6-28-13 6-28-13 Bromeform ND 0.0014 EPA-8260C 6-28-13 6-28-13 Isopropylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 <td>1,1,2-Trichloroethane</td> <td>ND</td> <td>0.0014</td> <td>EPA 8260C</td> <td>6-28-13</td> <td>6-28-13</td> <td></td>	1,1,2-Trichloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	Tetrachloroethene	0.0074	0.0014	EPA 8260C	6 -28-13	6-28-13	
Dibromechloremethane	1,3-Dichloropropane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dibremeethane ND 0.0014 EPA 8260C 6-28-13 6-28-13 Chlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,1,1,2-Tetrachloroethane ND 0.0014 EPA 8260C 6-28-13 6-28-13 Ethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 m,p-Xylene ND 0.0028 EPA 8260C 6-28-13 6-28-13 o-Xylene ND 0.0014 EPA 8260C 6-28-13 6-28-13 byrene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Bromeform ND 0.0014 EPA 8260C 6-28-13 6-28-13 Isopropylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Bromebenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Isopropylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 I-1,2,2-Trichloropenzene ND 0.0014 EPA 8260C 6-28-13 6-2	2-Hexanone	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene NB 0.0014 EPA 8260C 6-28-13 6-28-13 1,1,1,2-Tetrachloroethane ND 0.0014 EPA 8260C 6-28-13 6-28-13 Ethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 mp-Xylene ND 0.0028 EPA 8260C 6-28-13 6-28-13 e-Xylene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Styrene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Bromeform ND 0.0014 EPA 8260C 6-28-13 6-28-13 Bromebenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Bromebenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Bromebenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 H-1,2,2-Tatrachloroethane ND 0.0014 EPA 8260C 6-28-13 6-28-13 H-2,2-Triachloroethane ND 0.0014 EPA 8260C 6-28-13 6-28-	Dibromochloromethane	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
1,1,2 Tetrachloroethane	1,2-Dibromoethane	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
Ethylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13	Chlorobenzene	ND	0.0014	EPA 8260C	6 -28-13	6-28-13	
mp. Xylene NB 0.0028 EPA 8260C 6-28-13 6-28-13 e-Xylene NB 0.0014 EPA 8260C 6-28-13 6-28-13 Styrene NB 0.0014 EPA 8260C 6-28-13 6-28-13 Bremeform NB 0.0014 EPA 8260C 6-28-13 6-28-13 Isopropylbenzene NB 0.0014 EPA 8260C 6-28-13 6-28-13 Bromebenzene NB 0.0014 EPA 8260C 6-28-13 6-28-13 H-1,2,2 Tetrachloroethane NB 0.0014 EPA 8260C 6-28-13 6-28-13 H-1,2,3 Trichloropropane NB 0.0014 EPA 8260C 6-28-13 6-28-13 H-1,2,3 Trichloropropane NB 0.0014 EPA 8260C 6-28-13 6-28-13 H-1,2,3 Trichloropropane NB 0.0014 EPA 8260C 6-28-13 6-28-13 H-1,2,3 Trimblybenzene NB 0.0014 EPA 8260C 6-28-13 6-28-13 H-1,2,4 Trimethylbenzene NB 0.0014 EPA 8260C	1,1,1,2-Tetrachloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
o-Xylone NB 0.0014 EPA 8260C 6-28-13 6-28-13 Styrene NB 0.9014 EPA 8260C 6-28-13 6-28-13 Bromoform NB 0.9014 EPA 8260C 6-28-13 6-28-13 Isepropylbenzene NB 0.9014 EPA 8260C 6-28-13 6-28-13 Bromobenzene NB 0.9014 EPA 8260C 6-28-13 6-28-13 Hernophrophic NB 0.9014 EPA 8260C 6-28-13 6-28-13 1,1,2,2 Tetrachloroethane NB 0.9014 EPA 8260C 6-28-13 6-28-13 1,2,3 Trichloropropane NB 0.9014 EPA 8260C 6-28-13 6-28-13 1,2,5 Trimchlyloenzene NB 0.9014 EPA 8260C 6-28-13 6-28-13 4 Chlorotoluene NB 0.9014 EPA 8260C 6-28-13 6-28-13 4 Chlorotoluene NB 0.9014 EPA 8260C 6-28-13 6-28-13 4 Chlorotoluene NB 0.9014 EPA 8260C 6-28-13	Ethylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Styrene ND 0.0014 EPA 8260C 6.28.13 6.28.13 Bromeform ND 0.0014 EPA 8260C 6.28.13 6.28.13 Isopropylbenzene ND 0.0014 EPA 8260C 6.28.13 6.28.13 Bromobenzene ND 0.0014 EPA 8260C 6.28.13 6.28.13 1,1,2,2-Tetrachloroethane ND 0.0014 EPA 8260C 6.28.13 6.28.13 1,2,3-Trichloropropane ND 0.0014 EPA 8260C 6.28.13 6.28.13 1,2,3-Trichloropropane ND 0.0014 EPA 8260C 6.28.13 6.28.13 2-Chloroteluene ND 0.0014 EPA 8260C 6.28.13 6.28.13 4-Chloroteluene ND 0.0014 EPA 8260C 6.28.13 6.28.13 4-Chloroteluene ND 0.0014 EPA 8260C 6.28.13 6.28.13 4-Chloroteluene ND 0.0014 EPA 8260C 6.28.13 6.28.13 1,3-5 Trimethylbenzene ND 0.0014 EPA 8260C 6	m,p-Xylene	ND	0.0028	EPA 8260C	6-28-13	6-28-13	
Bromeform ND	o-Xylene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Seprepylbenzene	Styrene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	Bromoform	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,1,2,2 Tetrachloroethane ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3 Trichloropropane ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Propylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 2-Chlorotoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 4-Chlorotoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 4-1,2-1-rimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 5-2-1-3 6-28-13 6-28-13 6-28-13 6-28-13 6-28-13 4-3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.001	Isopropylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2,3 Trichloropropane ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Propylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 2-Chlorotoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 4-Chlorotoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 tert-Butylbenzene ND 0.0014 EPA 8260C	Bromobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
n-Propylbenzene ND 0.00144 EPA-8260C 6-28-13 6-28-13 2-Chloretoluene ND 0.0014 EPA-8260C 6-28-13 6-28-13 4-Chloretoluene ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 tert-Butylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 see-Butylbenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA-8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0069 <	1,1,2,2-Tetrachloroethane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
2-Chlorotoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibrome-3-chloropropane ND	1,2,3-Trichloropropane	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
4-Chlorotoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 tert Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 see-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 p-Isopropyltoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069	n-Propylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,3,5 Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 tert Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,4 Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2 Dibromo-3-chloropropane ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,4 Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0014 EPA 8260C 6-28-13 6-28-13 ND 0.0014 EPA 8260C	2-Chlorotoluene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
tert Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,4 Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 see Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 p-Isopropyltoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0069 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C	4-Chlorotoluene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 see-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 p-Isopropyltoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibrome-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 </td <td>1,3,5-Trimethylbenzene</td> <td>ND</td> <td>0.0014</td> <td>EPA 8260C</td> <td>6-28-13</td> <td>6-28-13</td> <td></td>	1,3,5-Trimethylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 p-Isopropyltoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014	tert-Butylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 p-Isopropyltoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8	1,2,4-Trimethylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
p-Isopropyltoluene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 77-122	sec-Butylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,4 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2 Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2 Dibromo-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4 Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	1,3-Dichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	p-Isopropyltoluene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	1,4-Dichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2-Dibrome-3-chloropropane ND 0.0069 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	1,2-Dichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	n-Butylbenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Hexachlorobutadiene ND 0.0069 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	1,2-Dibromo-3-chloropropane	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Naphthalene ND 0.0014 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	1,2,4-Trichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene ND 0.0014 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	Hexachlorobutadiene	ND	0.0069	EPA 8260C	6-28-13	6-28-13	
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	Naphthalene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Dibromofluoromethane 97 65-129 Toluene-d8 103 77-122	1,2,3-Trichlorobenzene	ND	0.0014	EPA 8260C	6-28-13	6-28-13	
Toluene-d8 103 77-122	Surrogate:	Percent Recovery	Control Limits				
· · · · · · · · · · · · · · · · · · ·	Dibromofluoromethane	97	65-129				
4-Bromofluorobenzene 106 73-124	Toluene-d 8	103	77-122				
	4-Bromofluorobenzene	106	73-124				

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VOLATILES by EPA 8260C page 1 of 2

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Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-TP1-0-1					
Laboratory ID:	06-242-11					
Dichlorodifluoromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Iodomethane	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Bromodichloromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.0088	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
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Project: 0183-085-00

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-TP1-0-1					
Laboratory ID:	06-242-11					
1,1,2-Trichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
m,p-Xylene	ND	0.0018	EPA 8260C	6-28-13	6-28-13	
o-Xylene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Styrene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Bromoform	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Isopropylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichloropropane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
n-Propylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
2-Chlorotoluene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
4-Chlorotoluene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
tert-Butylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
p-Isopropyltoluene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Hexachlorobutadiene	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	107	65-129				
Toluene-d8	111	77-122				
4-Bromofluorobenzene	114	73-124				

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VOLATILES by EPA 8260C page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-TP1-5-6					
Laboratory ID:	06-242-12					
Dichlorodifluoromethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Iodomethane	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Bromodichloromethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-TP1-5-6					
Laboratory ID:	06-242-12					
1,1,2-Trichloroethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
m,p-Xylene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
o-Xylene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Styrene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Bromoform	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Isopropylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichloropropane	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
n-Propylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
2-Chlorotoluene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
4-Chlorotoluene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
tert-Butylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
p-Isopropyltoluene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Hexachlorobutadiene	ND	0.0039	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.00079	EPA 8260C	6-28-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	98	65-129				
Toluene-d8	102	77-122				
4-Bromofluorobenzene	104	73-124				

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Analyte		PQL		Date	Date	
	Result		Method	Prepared	Analyzed	Flags
Client ID:	1G-TP1-0-1					
Laboratory ID:	06-242-13					
Dichlorodifluoromethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0049	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0049	EPA 8260C	6 -28-13	6-28-13	
Trichlorofluoromethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0049	EPA 8260C	6 -28-13	6-28-13	
lodomethane	ND	0.0049	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.00097	EPA 8260C	6 -28-13	6-28-13	
Methylene Chloride	ND	0.0049	EPA 8260C	6 -28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.00097	EPA 8260C	6 -28-13	6-28-13	
1,1-Dichloroethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0049	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.00097	EPA 8260C	6 -28-13	6-28-13	
2-Butanone	ND	0.0049	EPA 8260C	6-28-13	6 -28-13	
Bromochloromethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.00097	EPA 8260C	6-28-13	6 -28-13	
1,1,1-Trichloroethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.00097	EPA 8260C	6-28-13	6 -28-13	
1,2-Dichloroethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.00097	EPA 8260C	6-28-13	6 -28-13	
Bromodichloromethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0049	EPA 8260C	6-28-13	6 -28-13	
(cis) 1,3-Dichloropropene	ND	0.00097	EPA 8260C	6-28-13	6 -28-13	
Methyl Isobutyl Ketone	ND	0.0049	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.0097	EPA 8260C	6-28-13	6 -28-13	
(trans) 1,3-Dichloropropene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP1-0-1					
Laboratory ID:	06-242-13					
1,1,2-Trichloroethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
2 -Hexanone	ND	0.0049	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.00097	EPA 8260C	6 -28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.00097	EPA 8260C	6-28-13	6 -28-13	
Ethylbenzene	ND	0.00097	EPA 8260C	6 -28-13	6 -28-13	
n,p-Xylene	ND	0.0019	EPA 8260C	6-28-13	6 -28-13	
o-Xylene	ND	0.00097	EPA 8260C	6-28-13	6 -28-13	
Styrene	ND	0.00097	EPA 8260C	6-28-13	6 -28-13	
Sromoform	ND	0.00097	EPA 8260C	6 -28-13	6 -28-13	
sopropylbenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichloropropane	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
n-Propylbenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
2-Chlorotoluene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1-Chlorotoluene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
ert-Butylbenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
p-Isopropyltoluene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane		0.0049	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
lexachlorobutadiene	ND	0.0049	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.00097	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.00007	EPA 8260C	6-28-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits		0 _0 .0	0 20 10	
Dibromofluoromethane	89	65-129				
Toluene-d8	93	77-122				
4-Bromofluorobenzene	89	73-124				

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Analyte		PQL		Date	Date	
	Result		Method	Prepared	Analyzed	Flags
Client ID:	1G-TP1-2-3					
Laboratory ID:	06-242-14					
Dichlorodifluoromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0048	EPA 8260C	6 -28-13	6-28-13	
Trichlorofluoromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
lodomethane	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.00095	EPA 8260C	6 -28-13	6-28-13	
1,1-Dichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Bromodichloromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.0095	EPA 8260C	6-28-13	6 -28-13	
(trans) 1,3-Dichloropropene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	

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Client ID: 16-TP1-2-3 Laboratory ID: 06-242-14 1-1,1,2-Trichloroethane ND 0.00095 EPA-8260C 6-28-13 6-28-13 Tetrachloroethene ND 0.00095 EPA-8260C 6-28-13 6-28-13 1,3-Dichloropropane ND 0.00095 EPA-8260C 6-28-13 6-28-13 2-Hexanone ND 0.0048 EPA-8260C 6-28-13 6-28-13 2-Hexanone ND 0.00095 EPA-8260C 6-28-13 6-28-13 Dibromoethloromethane ND 0.00095 EPA-8260C 6-28-13 6-28-13 Chlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 1,1,1,2-Tetrachloroethane ND 0.00095 EPA-8260C 6-28-13 6-28-13 Ethylbenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 m,p-Xylene ND 0.00095 EPA-8260C 6-28-13 6-28-13 o-Xylene ND 0.00095 EPA-8260C 6-28-13 <t< th=""><th></th><th></th><th></th><th></th><th>Date</th><th>Date</th><th></th></t<>					Date	Date	
Laberatory D: 06-242-14 -1,-2-Trichlorocethane ND	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane	Client ID:	1G-TP1-2-3					
Tetrachleroethene	Laboratory ID:	06-242-14					
## Dichloropropane ND 0.00095 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.00048 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.00095 EPA 8260C 6-28-13 6-28-13 4-2-Dibromochloromethane ND 0.00095 EPA 8260C 6-28-13 6-28-13 4-3-Dibromochloromethane ND 0.00095 EPA 8260C 6-28-13 6-28-13 4-3-Dibr	1,1,2-Trichloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	Tetrachloroethene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Dibremoehleromethane	1,3-Dichloropropane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2_Dibromoethane ND 0.00095 EPA 8260C 6.28-13 6-28-13 Chlorobonzene ND 0.00095 EPA 8260C 6.28-13 6-28-13 6-28-13 1,1,1,2_Tetrachloroethane ND 0.00095 EPA 8260C 6.28-13 6-28-13 6-28-13 Ethylbenzene ND 0.00095 EPA 8260C 6.28-13 6-28-13 6-28-13 Ethylbenzene ND 0.0019 EPA 8260C 6.28-13 6-	2 -Hexanone	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene NB 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.1.2.Tetrachloroethane NB 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.1.2.Tetrachloroethane NB 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.1.2.Tetrachloroethane NB 0.00096 EPA 8260C 6.28.13 6.28.13 1.1.2.2.Tetrachloroethane NB 0.00096 EPA 8260C 6.28.13 6.28.13 1.2.2.3.Tetrachloroethane NB 0.00096 EPA 8	Dibromochloromethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1,1,2 Tetrachloroethane	1,2-Dibromoethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 m-p-Xylene ND 0.0019 EPA-8260C 6-28-13 6-28-13 b-2-Xylene ND 0.00096 EPA-8260C 6-28-13 6-28-13 b-2-Xyleneene ND 0.00096 EPA-8260C 6-28-13 6-28-13 b-2-Xyleneene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,2-Tetrachloroethane ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,2-Tetrachloroethane ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,2-Tetrachloroethane ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,2-Trinethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,2-Trinethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,6-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,6-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,6-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,1-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2,1-Trimethylbenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,2-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13 6-28-13 1,1,3-Dichlorobenzene ND 0.00096 EPA-8260C 6-28-13	Chlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
mp-Xylene NB 0.0019 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.00095 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.00095 EPA 8260C 6-28-13 6-28-13 0-Xylene NB 0.00095 EPA 8260C 6-28-13 6-28-13 0-28-1	1,1,1,2-Tetrachloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
O-Yylene NB 0.00095 EPA 8260C 6.28.13 6.28.13 Styrene ND 0.00095 EPA 8260C 6.28.13 6.28.13 Bromeform ND 0.00095 EPA 8260C 6.28.13 6.28.13 Bromobenzene ND 0.00095 EPA 8260C 6.28.13 6.28.13 Bromobenzene ND 0.00095 EPA 8260C 6.28.13 6.28.13 1,1,2,2 Tetrachleroethane ND 0.00095 EPA 8260C 6.28.13 6.28.13 1,2,3 Trichloropropane ND 0.00095 EPA 8260C 6.28.13 6.28.13 1,2,2 Tetrachleroethane ND 0.00095 EPA 8260C 6.28.13 6.28.13 1,2,2 Trichloropropane ND 0.00095 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene ND 0.00095 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene ND 0.00095 EPA 8260C 6.28.13 6.28.13 4 Chlorotoluene ND 0.00095 EPA 8260C <td< td=""><td>Ethylbenzene</td><td>ND</td><td>0.00095</td><td>EPA 8260C</td><td>6-28-13</td><td>6-28-13</td><td></td></td<>	Ethylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Styrene	n,p-Xylene	ND	0.0019	EPA 8260C	6-28-13	6-28-13	
Semonform ND	o-Xylene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Sepropy Senzene ND	Styrene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Part	Bromoform	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,1,2,2 Tetrachloroethane ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3 Trichloropropane ND 0.00095 EPA 8260C 6-28-13 6-28-13 n-Propylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 2-Chloroteluene ND 0.00095 EPA 8260C 6-28-13 6-28-13 4-Chloroteluene ND 0.00095 EPA 8260C 6-28-13 6-28-13 4-1,2-Trimethylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 4-3 1,3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 4-1,2-Dichlorobenzene ND 0	Isopropylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2,3 Trichloropropane	Bromobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Propylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1-3-15-15-15-15-15-15-15-15-15-15-15-15-15-	1,1,2,2-Tetrachloroethane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
2-Chlorotoluene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,3,5-Trimethylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trimethylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00095 EPA 8260C	1 ,2,3-Trichloropropane	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
4-Chleroteluene ND 0.00095 EPA 8260C 6-28-13 6-28-13 lert-Butylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 lert-Butylben	n-Propylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	2-Chlorotoluene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
tert-Butylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1-2,4-Trimethylbenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1-4-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1-2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6	4-Chlorotoluene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2,4 Trimethylbenzene	1 ,3,5-Trimethylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3-T	tert-Butylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobe	1 ,2,4-Trimethylbenzene	ND	0.00095	EPA 8260C	6 -28-13	6 -28-13	
December ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,4-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095	sec-Butylbenzene	ND	0.00095	EPA 8260C	6 -28-13	6 -28-13	
1,4-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dibrome-3-chloropropane ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dibrome-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,	1,3-Dichlorobenzene	ND	0.00095	EPA 8260C	6 -28-13	6-28-13	
1,2-Dichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 1,2,3-Trichlorobe	o-Isopropyltoluene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
ND 0.00095 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0048 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13	1,4-Dichlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane ND 0.0048 EPA-8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0048 EPA-8260C 6-28-13 6-28-13 Naphthalene ND 0.00095 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	1 ,2-Dichlorobenzene	ND	0.00095	EPA 8260C	6 -28-13	6-28-13	
1,2,4-Trichlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0048 EPA-8260C 6-28-13 6-28-13 Naphthalene ND 0.00095 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	n-Butylbenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0048 EPA-8260C 6-28-13 6-28-13 Naphthalene ND 0.00095 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	1,2-Dibromo-3-chloropropane	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Naphthalene ND 0.00095 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00095 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122		ND	0.00095	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene ND 0.00095 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	Hexachlorobutadiene	ND	0.0048	EPA 8260C	6-28-13	6-28-13	
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	Naphthalene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	1,2,3-Trichlorobenzene	ND	0.00095	EPA 8260C	6-28-13	6-28-13	
Dibromofluoromethane 99 65-129 Toluene-d8 103 77-122	Surrogate:	Percent Recovery	Control Limits				
			65-129				
	Toluene-d8	103	77-122				
	4-Bromofluorobenzene						

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VOLATILES by EPA 8260C page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP1-4-5					
Laboratory ID:	06-242-15					
Dichlorodifluoromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0044	EPA 8260C	6 -28-13	6-28-13	
lodomethane	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.00088	EPA 8260C	6 -28-13	6-28-13	
Methylene Chloride	ND	0.0044	EPA 8260C	6 -28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.00088	EPA 8260C	6 -28-13	6-28-13	
1,1-Dichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0044	EPA 8260C	6 -28-13	6-28-13	
Bromochloromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.00088	EPA 8260C	6 -28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.00088	EPA 8260C	6 -28-13	6-28-13	
1,2-Dichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.00088	EPA 8260C	6 -28-13	6-28-13	
Bromodichloromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0044	EPA 8260C	6 -28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.0088	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
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Project: 0183-085-00

Client-ID:					Date	Date	
Laboratory-ID: 06-242-16 1-1,2-Tricklororethane ND	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane	Client ID:	1G-TP1-4-5					
Tetrachloroethene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-0-Dichloropropane ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-0-Dichloropropane ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-1-Dichloropropane ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-Dichloropropane ND 0.00088 EPA 8260C 6-28-13 6-2	Laboratory ID:	06-242-15					
1,3-Dichloropropane ND 0.00088 EPA 8260C 6-28-13 6-28-13 2-Hexanone ND 0.0044 EPA 8260C 6-28-13 6-28-13 Dibromochloromethane ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2-Dibromochloroethane ND 0.00088 EPA 8260C 6-28-13 6-28-13 Chlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Chlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Ethylbenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Mp-Yylene ND 0.00088 EPA 8260C 6-28-13 6-28-13 O-Yylene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Bromeform ND 0.00088 EPA 8260C 6-28-13 6-28-13 Bromeform ND 0.00088 EPA 8260C 6-28-13 6-28-13 Isopropylbenzene ND 0.00088 EPA 8260C 6-28-13 <td< td=""><td>1,1,2-Trichloroethane</td><td>ND</td><td>0.00088</td><td>EPA 8260C</td><td>6-28-13</td><td>6-28-13</td><td></td></td<>	1,1,2-Trichloroethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	Tetrachloroethene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	1,3-Dichloropropane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,2_Dibremeethane	2 -Hexanone	ND	0.0044	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	Dibromochloromethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
1,1,1,2 Tetrachloroethane	1,2-Dibromoethane	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 0-24/lene ND 0.0018 EPA 8260C 6-28-13 6-28-13 0-24/lene ND 0.00088 EPA 8260C 6-28-13 6-28-13 0-24/lene ND 0.00088 EPA 8260C 6-28-13 6-28-13 0-24/lene ND 0.00088 EPA 8260C 6-28-13 6-28-13 0	Chlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6-28-13	
mp-Xylene ND 0.0018 EPA 8260C 6.28.13 6.28.13 0.Xylene ND 0.00088 EPA 8260C 6.28.13 6.28.13 10.Xylene ND 0.00088 EPA 8260C 6.28.13 6.28.13 10.Xyleneone ND 0.00088 EPA 8260C 6.28.13 6.28.13 10.Xyleneone ND 0.00088 EPA 8260C 6.28.13 6.28.13 11.1.2.2.Tetrachleroethane ND 0.00088 EPA 8260C 6.28.13 6.28.13 11.1.2.2.2.Tetrachleroethane ND 0.00088 EPA 8260C 6.28.13 6.28.13 11.2.2.2.Tetrachleroethane ND 0.00088 EPA 8260C 6.28.13 6.28.13 11.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	1,1,1,2-Tetrachloroethane	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
O Xylene NB 0.00088 EPA 8260C 6.28.13 6.28.13 Styrene ND 0.00088 EPA 8260C 6.28.13 6.28.13 Bremeform ND 0.00088 EPA 8260C 6.28.13 6.28.13 Isopropylbenzene ND 0.00088 EPA 8260C 6.28.13 6.28.13 Bromobenzene ND 0.00088 EPA 8260C 6.28.13 6.28.13 1,1,2,2 Tetrachleroethane ND 0.00088 EPA 8260C 6.28.13 6.28.13 1,2,3 Trichloropropane ND 0.00088 EPA 8260C 6.28.13 6.28.13 n. Propylbenzene ND 0.00088 EPA 8260C 6.28.13 6.28.13 n. Propylbenzene ND 0.00088 EPA 8260C 6.28.13 6.28.13 4 Chloroteluene ND 0.00088 EPA 8260C 6.28.13 6.28.13 1,3,5 Trimethylbenzene ND 0.00088 EPA 8260C 6.28.13 6.28.13 tert-Butylbenzene ND 0.00088 EPA 8260C <td< td=""><td>Ethylbenzene</td><td>ND</td><td>0.00088</td><td>EPA 8260C</td><td>6-28-13</td><td>6-28-13</td><td></td></td<>	Ethylbenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
Styrene	m,p-Xylene	ND	0.0018	EPA 8260C	6 -28-13	6-28-13	
Styrene		ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
Bromeform ND	•	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
Perembenzene ND	Bromoform	ND	0.00088	EPA 8260C	6 -28-13	6 -28-13	
Seromobenzene ND	sopropylbenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
1,2,3 Trichloropropane	Bromobenzene	ND	0.00088	EPA 8260C	6 -28-13	6 -28-13	
Propylbenzene	1,1,2,2-Tetrachloroethane	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
2 Chlorotoluene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-3,5-Trimethylbenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-3,5-Dichlorobenzene ND 0.00088 EPA 8260	1,2,3-Trichloropropane	ND	0.00088	EPA 8260C	6 -28-13	6 -28-13	
Chlorotoluene	n-Propylbenzene	ND	0.00088	EPA 8260C	6 -28-13	6 -28-13	
1,3,5-Trimethylbenzene	2-Chlorotoluene	ND	0.00088	EPA 8260C	6 -28-13	6 -28-13	
ND	4-Chlorotoluene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
tert-Butylbenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-2,4-Trimethylbenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-3-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-4-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1-2-Dichlorobenzene ND 0.00044 EPA 8260C 6-28-13 6-28-13 1-2-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6	1,3,5-Trimethylbenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
ND 0.00088 EPA 8260C 6-28-13	<u>-</u>	ND	0.00088	EPA 8260C		6 -28-13	
1,3 Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,4 Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,4 Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2 Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2 Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2 Dibromo-3-chloropropane ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,4 Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,4 Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,4 Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3 Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	1 ,2,4-Trimethylbenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
December ND December ND December	sec-Butylbenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
1,4-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0044 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0044 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	1 ,3-Dichlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
1,4-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2-Dichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 n-Butylbenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0044 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0044 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	o-Isopropyltoluene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2-Dibromo-3-chloropropane ND 0.0044 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.0044 EPA 8260C 6-28-13 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122 Toluene-d8 104 77-122 Toluene-d8 104 77-122 Toluene-d8 105 Toluene-d8		ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
1,2-Dibromo-3-chloropropane ND 0.0044 EPA 8260C 6-28-13 6-28-13 1,2,4-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0044 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	1,2-Dichlorobenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
1,2,4-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0044 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	n-Butylbenzene	ND	0.00088	EPA 8260C	6-28-13	6 -28-13	
1,2,4-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Hexachlorobutadiene ND 0.0044 EPA 8260C 6-28-13 6-28-13 Naphthalene ND 0.00088 EPA 8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA 8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	-	ND	0.0044	EPA 8260C	6-28-13	6 -28-13	
Hexachlorobutadiene		ND			6-28-13		
Naphthalene ND 0.00088 EPA-8260C 6-28-13 6-28-13 1,2,3-Trichlorobenzene ND 0.00088 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	Hexachlorobutadiene		0.0044	EPA 8260C			
1,2,3-Trichlorobenzene ND 0.00088 EPA-8260C 6-28-13 6-28-13 Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122							
Surrogate: Percent Recovery Control Limits Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122	•	ND					
Dibromofluoromethane 98 65-129 Toluene-d8 104 77-122							
Toluene-d8 104 77- 122							
	4-Bromofluorobenzene	103	73-124				

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Analyte		PQL	Method	Date	Date	
	Result			Prepared	Analyzed	Flags
Client ID:	1G-TP2-0-1					
Laboratory ID:	06-242-16					
Dichlorodifluoromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
lodomethane	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromodichloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.010	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-0-1					
Laboratory ID:	06-242-16					
1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
2-Hexanone	ND	0.0051	EPA 8260C	6-28-13	6 -28-13	
Dibromochloromethane	ND	0.0010	EPA 8260C	6-28-13	6 -28-13	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6-28-13	
m,p-Xylene	ND	0.0020	EPA 8260C	6-28-13	6-28-13	
o-Xylene	ND	0.0010	EPA 8260C	6-28-13	6 -28-13	
Styrene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
Bromoform	ND	0.0010	EPA 8260C	6-28-13	6 -28-13	
Isopropylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
Bromobenzene	ND	0.0010	EPA 8260C	6-28-13	6 -28-13	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	6-28-13	6 -28-13	
n-Propylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
2-Chlorotoluene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
4-Chlorotoluene	ND	0.0010	EPA 8260C	6-28-13	6 -28-13	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
tert-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
sec-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6 -28-13	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	6 -28-13	6 -28-13	
p-Isopropyltoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Hexachlorobutadiene	ND	0.0051	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
	Percent Recovery	Control Limits				
Dibromofluoromethane	97	65-129				
Toluene-d8	101	77-122				

 Dipromotiuorometriane
 97
 65-129

 Toluene-d8
 101
 77-122

 4-Bromofluorobenzene
 99
 73-124

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Analyte		PQL		Date	Date	
	Result		Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-3-4					
Laboratory ID:	06-242-17					
Dichlorodifluoromethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0079	EPA 8260C	6 -28-13	6-28-13	
Iodomethane	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.0016	EPA 8260C	6 -28-13	6-28-13	
Methylene Chloride	ND	0.0079	EPA 8260C	6 -28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
Bromodichloromethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.016	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-3-4					
Laboratory ID:	06-242-17					
1,1,2-Trichloroethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
2 -Hexanone	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.0016	EPA 8260C	6 -28-13	6 -28-13	
Ethylbenzene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
m,p-Xylene	ND	0.0032	EPA 8260C	6-28-13	6 -28-13	
o-Xylene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
Styrene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
Sromoform	ND	0.0016	EPA 8260C	6 -28-13	6 -28-13	
sopropylbenzene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
Bromobenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
1,2,3-Trichloropropane	ND	0.0016	EPA 8260C	6 -28-13	6 -28-13	
n-Propylbenzene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
2-Chlorotoluene	ND	0.0016	EPA 8260C	6 -28-13	6 -28-13	
1-Chlorotoluene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
1,3,5-Trimethylbenzene	ND	0.0016	EPA 8260C	6 -28-13	6 -28-13	
ert-Butylbenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.0016	EPA 8260C	6 -28-13	6 -28-13	
sec-Butylbenzene	ND	0.0016	EPA 8260C	6-28-13	6 -28-13	
1,3-Dichlorobenzene	ND	0.0016	EPA 8260C	6 -28-13	6 -28-13	
o-Isopropyltoluene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane	ND	0.0079	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trichlorobenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
-lexachlorobutadiene	ND	0.0079	EPA 8260C	6-28-13	6 -28-13	
Naphthalene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.0016	EPA 8260C	6-28-13	6-28-13	
	Percent Recovery	Control Limits				
Dibromofluoromethane	93	65-129				
Toluene-d 8	95	77-122				
4-Bromofluorobenzene	82	73-124				

Project: 0183-085-00

VOLATILES by EPA 8260C page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-6-7					
Laboratory ID:	06-242-18					
Dichlorodifluoromethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0053	EPA 8260C	6 -28-13	6-28-13	
lodomethane	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.0011	EPA 8260C	6 -28-13	6-28-13	
Methylene Chloride	ND	0.0053	EPA 8260C	6 -28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.0011	EPA 8260C	6 -28-13	6-28-13	
1,1-Dichloroethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.0011	EPA 8260C	6 -28-13	6-28-13	
Bromodichloromethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.011	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	

Project: 0183-085-00

VOLATILES by EPA 8260C page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-6-7					
<u>-aboratory ID:</u>	06-242-18					
1,1,2-Trichloroethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
1,1,1,2-Tetrachloroethane	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
Ethylbenzene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
n,p-Xylene	ND	0.0021	EPA 8260C	6 -28-13	6 -28-13	
o-Xylene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
- Styrene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
Sromoform	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
sopropylbenzene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
Bromobenzene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
1,1,2,2-Tetrachloroethane	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
1,2,3-Trichloropropane	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
n-Propylbenzene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
2-Chlorotoluene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
4-Chlorotoluene	ND	0.0011	EPA 8260C	6 -28-13	6 -28-13	
1,3,5-Trimethylbenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
ert-Butylbenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
1 ,2,4-Trimethylbenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
sec-Butylbenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
1 ,3-Dichlorobenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
o-Isopropyltoluene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
1,4-Dichlorobenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
1,2-Dichlorobenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
n-Butylbenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
1,2-Dibromo-3-chloropropane	ND	0.0053	EPA 8260C	6 -28-13	6 -28-13	
1,2,4-Trichlorobenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
-lexachlorobutadiene	ND	0.0053	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.0011	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.0011	EPA 8260C	6-28-13	6 -28-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane						
	94	65-129				
Toluene-d8	94 98	65-129 77-122				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil-Units: mg/Kg

0 0				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1D-TP2-0-1					
Laboratory ID:	06-242-02					
Naphthalene	0.022	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
2-Methylnaphthalene	0.018	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
1-Methylnaphthalene	0.016	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthylene	0.011	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthene	ND	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Fluorene	ND	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Phenanthrene	0.039	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Anthracene	0.011	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Fluoranthene	0.063	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Pyrene	0.065	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]anthracene	0.043	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Chrysene	0.056	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[b]fluoranthene	0.073	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo(j,k)fluoranthene	0.019	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]pyrene	0.048	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	0.033	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Dibenz[a,h]anthracene	0.012	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[g,h,i]perylene	0.039	0.0084	EPA 8270D/SIM	7-1-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	60	43 - 116				
Pyrene-d10	64	33 - 124				

Terphenyl-d14 65 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1D-TP2-3.5-4.5					
Laboratory ID:	06-242-03					
Naphthalene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
2-Methylnaphthalene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
1-Methylnaphthalene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthylene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Fluorene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Phenanthrene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Anthracene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Fluoranthene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Pyrene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]anthracene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Chrysene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]pyrene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	66	43 - 116				
Pyrene-d10	71	33 - 124				

Terphenyl-d14 64 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP1-0-1					
Laboratory ID:	06-242-05					
Naphthalene	0.072	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
2-Methylnaphthalene	0.037	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
1-Methylnaphthalene	0.036	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthylene	0.02 4	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthene	ND	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Fluorene	0.012	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Phenanthrene	0.13	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Anthracene	0.029	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Fluoranthene	0.17	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Pyrene	0.16	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]anthracene	0.10	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Chrysene	0.11	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[b]fluoranthene	0.14	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo(j,k)fluoranthene	0.043	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]pyrene	0.090	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	0.065	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Dibenz[a,h]anthracene	0.020	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[g,h,i]perylene	0.069	0.0091	EPA 8270D/SIM	7-1-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	41	43 - 116				Q
Pyrene-d10	50	33 - 124				
Terphenyl-d14	50	38 - 125				
-						

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP1-2-3					
Laboratory ID:	06-242-06					
Naphthalene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
2-Methylnaphthalene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
1-Methylnaphthalene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthylene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Acenaphthene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Fluorene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Phenanthrene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Anthracene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Fluoranthene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Pyrene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]anthracene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Chrysene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[b]fluoranthene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo(j,k)fluoranthene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[a]pyrene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Dibenz[a,h]anthracene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Benzo[g,h,i]perylene	ND	0.0078	EPA 8270D/SIM	7-1-13	7-1-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	5 5	43 - 116				
Pyrene-d10	60	33 - 124				
Terphenyl-d14	5 5	38 - 125				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP2-0-1					
Laboratory ID:	06-242-08					
Naphthalene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	68	43 - 116				
Pyrene-d10	80	33 - 124				
T 1 1144	7.4	00 105				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Date

Date

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP2-3-4					
Laboratory ID:	06-242-09					
Naphthalene	0.019	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	0.011	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	0.011	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	0.012	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	0.013	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	0.093	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	0.031	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	0.11	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	0.11	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	0.053	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	0.053	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	0.064	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	0.022	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	0.054	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	0.033	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	0.0095	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	0.038	0.0082	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	5 3	43 - 116				
Pyrene-d10	65	33 - 124				

Terphenyl-d14 38 - 125 55

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

0 0				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1C-TP2-6-7					
Laboratory ID:	06-242-10					
Naphthalene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	ND	0.0083	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	59	43 - 116				
Pyrene-d10	65	33 - 124				

Terphenyl-d14 60 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-TP1-0-1					
Laboratory ID:	06-242-11					
Naphthalene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	65	43 - 116				
Pyrene-d10	78	33 - 124				

Terphenyl-d14 74 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

0 0				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1H-TP1-5-6					
Laboratory ID:	06-242-12					
Naphthalene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	ND	0.0071	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	65	43 - 116				
Pyrene-d10	80	33 - 124				

Terphenyl-d14 74 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

3 0				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP1-0-1					
Laboratory ID:	06-242-13					
Naphthalene	0.042	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	0.062	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	0.045	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	0.038	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	0.035	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	0.036	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	0.020	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	0.022	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	0.026	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	0.017	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	0.012	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	0.014	0.0072	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	49	43 - 116				
Pyrene-d10	65	33 - 124				

Terphenyl-d14 38 - 125 60

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP1-2-3					
Laboratory ID:	06-242-14					
Naphthalene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	ND	0.0073	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits	_		_	
2-Fluorobiphenyl	42	43 - 116				Q
Pyrene-d10	5 4	33 - 124				
Terphenyl-d14	48	38 - 125				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Date

Date

Matrix: Soil Units: mg/Kg

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP1-4-5					
Laboratory ID:	06-242-15					
Naphthalene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	0.018	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	0.029	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	0.031	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	0.016	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	0.019	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	0.020	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	0.016	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	0.011	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	0.013	0.0074	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	65	43 - 116				
Pyrene-d10	76	33 - 124				

Terphenyl-d14 70 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Soil Units: mg/Kg

5 0				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-0-1					
Laboratory ID:	06-242-16					
Naphthalene	0.018	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	0.013	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	0.013	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	0.012	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	0.010	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	0.14	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	0.038	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	0.17	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	0.22	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	0.094	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	0.10	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	0.10	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	0.033	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	0.093	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	0.056	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	0.016	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	0.069	0.0075	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	64	43 - 116				
Pyrene-d10	82	33 - 124				

Terphenyl-d14 76 38 - 125

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-3-4					
Laboratory ID:	06-242-17					
Naphthalene	0.023	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	0.016	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	0.012	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	0.010	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	0.049	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	0.016	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	0.094	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	0.093	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	0.049	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	0.059	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	0.079	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	0.022	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	0.055	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	0.040	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	0.011	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	0.046	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	60	43 - 116				
Pyrene-d10	69	33 - 124				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	1G-TP2-6-7					
Laboratory ID:	06-242-18					
Naphthalene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
2-Methylnaphthalene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
1-Methylnaphthalene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthylene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Acenaphthene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Fluorene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Phenanthrene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Anthracene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Fluoranthene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Pyrene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]anthracene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Chrysene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[b]fluoranthene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo(j,k)fluoranthene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[a]pyrene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Dibenz[a,h]anthracene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Benzo[g,h,i]perylene	ND	0.0081	EPA 8270D/SIM	7-1-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	57	43 - 116				
Pyrene-d10	62	33 - 124				
Terphenyl-d14	59	38 - 125				

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-02					
Client ID:	1D-TP2-0-1					
Arsenic	ND	13	6010C	6-28-13	6-28-13	
Barium	240	3.2	6010C	6-28-13	6-28-13	
Cadmium	1.0	0.63	6010C	6-28-13	6-28-13	
Chromium	48	0.63	6010C	6-28-13	6-28-13	
Lead	280	6.3	6010C	6-28-13	6-28-13	
Mercury	1.1	0.32	7471B	7-1-13	7-1-13	
Selenium	ND	13	6010C	6-28-13	6-28-13	
Silver	ND	1.3	6010C	6 -28-13	6-28-13	

Lab ID: Client ID:	06-242-03 1 D-TP2-3.5-4.5					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	82	3.1	6010C	6-28-13	6-28-13	
Cadmium	ND	0.62	6010C	6-28-13	6-28-13	
Chromium	57	0.62	6010C	6-28-13	6-28-13	
Lead	ND	6.2	6010C	6-28-13	6-28-13	
Mercury	ND	0.31	7471B	7-1-13	7-1-13	
Selenium	ND	12	6010C	6-28-13	6-28-13	
Silver	ND	1.2	6010C	6-28-13	6-28-13	

Date

Date

Date of Report: July 8, 2013 Samples Submitted: June 26, 2013 Laboratory Reference: 1306-242

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Units: mg/kg (ppm)

Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-05					
Client ID:	1C-TP1-0-1					
Arsenic	2 4	14	6010C	6-28-13	6-28-13	
Barium	680	34	6010C	6-28-13	6-28-13	
Cadmium	3.5	0.68	6010C	6-28-13	6-28-13	
Chromium	64	0.68	6010C	6-28-13	6-28-13	
Lead	800	6.8	6010C	6-28-13	6-28-13	
Mercury	0.72	0.34	7471B	7-1-13	7-1-13	
Selenium	ND	14	6010C	6-28-13	6-28-13	
Silver	ND	1.4	6010C	6-28-13	6 -28-13	
Lab ID:	06-242-06					
Client ID:	1C-TP1-2-3					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	81	2.9	6010C	6-28-13	6 -28-13	
Cadmium	ND	0.58	6010C	6-28-13	6 -28-13	
Chromium	50	0.58	6010C	6-28-13	6 -28-13	
Lead	10	5.8	6010C	6-28-13	6 -28-13	
Mercury	ND	0.29	7471B	7-1-13	7-1-13	
Selenium	ND	12	6010C	6-28-13	6 -28-13	
Silver	ND	1.2	6010C	6-28-13	6-28-13	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Lead

Mercury

Selenium

Silver

750

0.50

ND

ND

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-08					
Client ID:	1C-TP2-0-1					
Arsenic	ND	11	6010C	6 -28-13	6 -28-13	
Barium	83	2.7	6010C	6-28-13	6 -28-13	
Cadmium	ND	0.53	6010C	6-28-13	6 -28-13	
Chromium	33	0.53	6010C	6-28-13	6 -28-13	
Lead	19	5.3	6010C	6-28-13	6 -28-13	
Mercury	ND	0.27	7471B	7-1-13	7-1-13	
Selenium	ND	11	6010C	6 -28-13	6 -28-13	
Silver	ND	4.1	6010C	6-28-13	6 -28-13	
Lab ID:	06-242-09					
Client ID:	1C-TP2-3-4					
Arsenic	17	12	6010C	6-28-13	6-28-13	
Barium	440	3.1	6010C	6-28-13	6-28-13	
Cadmium	0.81	0.62	6010C	6-28-13	6 -28-13	
Chromium	60	0.62	6010C	6-28-13	6-28-13	

6010C

7471B

6010C

6010C

6-28-13

7-1-13

6-28-13

6-28-13

6-28-13

7-1-13

6-28-13

6-28-13

6.2

0.31

12

1.2

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Mercury

Selenium

Silver

ND

ND

ND

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-10					
Client ID:	1C-TP2-6-7					
Arsenic	ND	12	6010C	6-28-13	6 -28-13	
Barium	120	3.1	6010C	6-28-13	6-28-13	
Cadmium	ND	0.62	6010C	6-28-13	6 -28-13	
Chromium	50	0.62	6010C	6-28-13	6-28-13	
Lead	ND	6.2	6010C	6-28-13	6-28-13	
Mercury	ND	0.31	7471B	7-1-13	7-1-13	
Selenium	ND	12	6010C	6-28-13	6-28-13	
Silver	NĐ	1.2	6010C	6-28-13	6-28-13	
Lab ID:	06-242-11 1H-TP1-0-1					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	38	2.7	6010C	6-28-13	6-28-13	
Cadmium	ND	0.55	6010C	6-28-13	6-28-13	
Chromium	25	0.55	6010C	6-28-13	6-28-13	
Lead	ND	5.5	6010C	6-28-13	6-28-13	

7471B

6010C

6010C

7-1-13

6-28-13

6-28-13

7-1-13

6-28-13

6-28-13

0.27

11

1.1

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-12					
Client ID:	1H-TP1-5-6					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	36	2.7	6010C	6-28-13	6-28-13	
Cadmium	ND	0.53	6010C	6-28-13	6-28-13	
Chromium	17	0.53	6010C	6-28-13	6-28-13	
Lead	ND	5.3	6010C	6-28-13	6-28-13	
Mercury	ND	0.27	7471B	7-1-13	7-1-13	
Selenium	ND	11	6010C	6-28-13	6-28-13	
Silver	ND	1.1	6010C	6-28-13	6-28-13	

Lab ID:	06-242-13					
Client ID:	1G-TP1-0-1					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	130	2.7	6010C	6-28-13	6-28-13	
Cadmium	ND	0.54	6010C	6-28-13	6-28-13	
Chromium	33	0.54	6010C	6-28-13	6-28-13	
Lead	37	5.4	6010C	6-28-13	6-28-13	
Mercury	ND	0.27	7471B	7-1-13	7-1-13	
Selenium	ND	11	6010C	6-28-13	6-28-13	
Silver	ND	4.1	6010C	6-28-13	6 -28-13	

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TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Chromium

Lead

Mercury

Selenium

Silver

40

25

0.42

ND

ND

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-14					
Client ID:	1G-TP1-2-3					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	85	2.7	6010C	6-28-13	6-28-13	
Cadmium	ND	0.54	6010C	6-28-13	6-28-13	
Chromium	49	0.54	6010C	6-28-13	6-28-13	
Lead	8.6	5.4	6010C	6-28-13	6-28-13	
Mercury	ND	0.27	7471B	7-1-13	7-1-13	
Selenium	ND	11	6010C	6-28-13	6-28-13	
Silver	ND	1.1	6010C	6-28-13	6 -28-13	
Lab ID:	06-242-15					
Client ID:	1G-TP1-4-5					
Arsenic	ND	11	6010C	6-28-13	6-28-13	
Barium	88	2.8	6010C	6-28-13	6-28-13	
Cadmium	ND	0.56	6010C	6-28-13	6-28-13	

6010C

6010C

7471B

6010C

6010C

6-28-13

6-28-13

7-1-13

6-28-13

6-28-13

6-28-13

6-28-13

7-1-13

6-28-13

6-28-13

0.56

5.6

0.28

11

1.1

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Lead

Mercury

Selenium

Silver

220

ND

ND

ND

Units: mg/kg (ppm)

	5 5 W 1 7			Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-16					
Client ID:	1G-TP2-0-1					
Arsenic	ND	41	6010C	6-28-13	6-28-13	
Barium	140	2.8	6010C	6-28-13	6-28-13	
Cadmium	ND	0.57	6010C	6-28-13	6-28-13	
Chromium	52	0.57	6010C	6-28-13	6-28-13	
Lead	250	5.7	6010C	6-28-13	6-28-13	
Mercury	ND	0.28	7471B	7-1-13	7-1-13	
Selenium	ND	11	6010C	6-28-13	6-28-13	
Silver	ND	1.1	6010C	6-28-13	6-28-13	
Lab ID:	06-242-17					
Client ID:	1G-TP2-3-4					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	150	3.0	6010C	6-28-13	6 -28-13	
Cadmium	ND	0.61	6010C	6-28-13	6-28-13	
Chromium	41	0.61	6010C	6-28-13	6 -28-13	

6010C

7471B

6010C

6010C

6-28-13

7-1-13

6-28-13

6-28-13

6-28-13

7-1-13

6-28-13

6-28-13

6.1

0.30

12

1.2

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B

Matrix: Soil

Units: mg/kg (ppm)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	06-242-18					
Client ID:	1G-TP2-6-7					
Arsenic	ND	12	6010C	6-28-13	6-28-13	
Barium	100	3.0	6010C	6-28-13	6-28-13	
Cadmium	ND	0.60	6010C	6-28-13	6-28-13	
Chromium	39	0.60	6010C	6-28-13	6-28-13	
Lead	ND	6.0	6010C	6-28-13	6 -28-13	
Mercury	ND	0.30	7471B	7-1-13	7-1-13	
Selenium	ND	12	6010C	6-28-13	6-28-13	
Silver	ND	1.2	6010C	6-28-13	6-28-13	

Project: 0183-085-00

NWTPH-HCID QUALITY CONTROL

Matrix: Soil

Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0627S1					
Gasoline Range Organics	ND	20	NWTPH-HCID	6-27-13	6-27-13	
Diesel Range Organics	ND	50	NWTPH-HCID	6-27-13	6-27-13	
Lube Oil Range Organics	ND	100	NWTPH-HCID	6-27-13	6-27-13	
Surrogate:	Percent Recovery	Control Limits				_
o-Terphenyl	99	50-150				

Project: 0183-085-00

NWTPH-Dx QUALITY CONTROL

Matrix: Soil

Units: mg/Kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK				_		
Laboratory ID:	MB0703S1					
Diesel Range Organics	ND	25	NWTPH-Dx	7-3-13	7-5-13	
Lube Oil Range Organics	ND	50	NWTPH-Dx	7-3-13	7-5-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	100	50-150				

			Per	cent	Recovery		RPD	
Analyte	Res	sult	Rec	overy	Limits	RPD	Limit	Flags
DUPLICATE								
Laboratory ID:	07-00	04-02						
	ORIG	DUP						
Mineral Oil	4850	2930				49	NA	X1
Surrogate:								_
o-Terphenyl			90	91	50-150			

Project: 0183-085-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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Matrix: Water Units: ug/L

Offits. ug/L				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0627W1					
Laboratory ID: Dichlorodifluoromethane	ND	0.30	EPA 8260C	6-27-13	6-27-13	
Chloromethane	ND ND	1.0	EPA 8260C	6-27-13	6-27-13	
Vinyl Chloride	ND ND	0.10	EPA 8260C	6-27-13	6-27-13	
Bromomethane	ND ND	0.10	EPA 8260C	6-27-13	6-27-13	
Chloroethane	ND ND	1.0	EPA 8260C	6-27-13	6-27-13	
Trichlorofluoromethane	ND ND	0.20	EPA 8260C	6-27-13	6-27-13	
	ND ND	0.20		6-27-13 6-27-13	6-27-13 6-27-13	
1,1-Dichloroethene		5.0	EPA 8260C			
Acetone	ND		EPA 8260C	6-27-13	6-27-13	
lodomethane	ND	1.0	EPA 8260C	6-27-13	6-27-13	
Carbon Disulfide	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Methylene Chloride	ND	1.0	EPA 8260C	6-27-13	6-27-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Vinyl Acetate	ND	1.0	EPA 8260C	6-27-13	6-27-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
2-Butanone	ND	5.0	EPA 8260C	6-27-13	6-27-13	
Bromochloromethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Chloroform	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Benzene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Trichloroethene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Dibromomethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Bromodichloromethane	ND	0.20	EPA 8260C	6-27-13	6-27-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	6-27-13	6-27-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-27-13	6-27-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	6-27-13	6-27-13	
Toluene	ND	1.0	EPA 8260C	6-27-13	6-27-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	6-27-13	6-27-13	

Project: 0183-085-00

Toluene-d8

4-Bromofluorobenzene

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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Analyte Result PQL Method Prepared Analyzed Flags Laboratory ID: MB0627W1
1,1,2-Trichloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Tetrachloroethene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,3-Dichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 2-Hexanone ND 2.0 EPA 8260C 6-27-13 6-27-13 2-Hexanone ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2-Dibromoethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-1
1,1,2-Trichloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Tetrachloroethene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,3-Dichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 2-Hexanone ND 2.0 EPA 8260C 6-27-13 6-27-13 Dibromochloromethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2-Dibromoethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2-Dibromoethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Chlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Chlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27
1,3-Dichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 2-Hexanone ND 2.0 EPA 8260C 6-27-13 6-27-13 Dibromochloromethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2-Dibromoethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Chlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
2-Hexanone ND 2.0 EPA 8260C 6-27-13 6-27-13 Dibromochloromethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2-Dibromoethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13
Dibromochloromethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2-Dibromoethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Chlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13
1,2-Dibromoethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Chlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13
Chlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 Ethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
Ethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
m,p-Xylene ND 0.40 EPA 8260C 6-27-13 6-27-13 o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
o-Xylene ND 0.20 EPA 8260C 6-27-13 6-27-13 Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
Styrene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
Bromoform ND 1.0 EPA 8260C 6-27-13 6-27-13 Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
Isopropylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
Bromobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 6-27-13 6-27-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,2,3-Trichloropropane ND 0.20 EPA 8260C 6-27-13 6-27-13 n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
n-Propylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
2 Chlorotoluppo ND 0.20 EDA 9260C 6.27.12 6.27.12
2-011101010101010101
4-Chlorotoluene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
tert-Butylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
sec-Butylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,3-Dichlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
p-Isopropyltoluene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,4-Dichlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,2-Dichlorobenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
n-Butylbenzene ND 0.20 EPA 8260C 6-27-13 6-27-13
1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 6-27-13 6-27-13
1,2,4-Trichlorobenzene ND 0.26 EPA 8260C 6-27-13 6-27-13
Hexachlorobutadiene ND 0.25 EPA 8260C 6-27-13 6-27-13
Naphthalene ND 1.3 EPA 8260C 6-27-13 6-27-13
1,2,3-Trichlorobenzene ND 0.31 EPA 8260C 6-27-13 6-27-13
Surrogate: Percent Recovery Control Limits
Dibromofluoromethane 103 62-122

70-120

71-120

99

97

Project: 0183-085-00

VOLATILES by EPA 8260C MS/MSD QUALITY CONTROL

Matrix: Water Units: ug/L

					Source	Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Rec	overy	Limits	RPD	Limit	Flags
MATRIX SPIKES											
Laboratory ID:	06-17	73-04									
	MS	MSD	MS	MSD		MS	MSD				
1,1-Dichloroethene	8.64	8.33	10.0	10.0	ND	86	83	57-133	4	15	
Benzene	9.35	9.24	10.0	10.0	ND	94	92	78-117	1	15	
Trichloroethene	8.52	8.31	10.0	10.0	ND	85	83	77-120	2	15	
Toluene	9.27	9.21	10.0	10.0	ND	93	92	80-115	1	15	
Chlorobenzene	10.1	9.92	10.0	10.0	ND	101	99	80-122	2	15	
Surrogate:											
Dibromofluoromethane						103	102	62-122			
Toluene-d8						97	97	70-120			
4-Bromofluorobenzene						98	97	71-120			

Project: 0183-085-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

page 1 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0628S1					
Dichlorodifluoromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloromethane	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Vinyl Chloride	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromomethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloroethane	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Trichlorofluoromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Acetone	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
lodomethane	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Carbon Disulfide	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methylene Chloride	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
(trans) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Vinyl Acetate	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
2,2-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
(cis) 1,2-Dichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Butanone	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Bromochloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chloroform	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,1-Trichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Carbon Tetrachloride	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Benzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Trichloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Dibromomethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromodichloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Chloroethyl Vinyl Ether	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
(cis) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Methyl Isobutyl Ketone	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Toluene	ND	0.010	EPA 8260C	6-28-13	6-28-13	
(trans) 1,3-Dichloropropene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
(Halle, 1,0 Diomoroproporto	110	0.0010	_1 /1 02000	0 20 10	0 20 10	

Project: 0183-085-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0628S1					_
1,1,2-Trichloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Tetrachloroethene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,3-Dichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Hexanone	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Dibromochloromethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Chlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,1,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Ethylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
m,p-Xylene	ND	0.0020	EPA 8260C	6-28-13	6-28-13	
o-Xylene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Styrene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromoform	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Isopropylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Bromobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,1,2,2-Tetrachloroethane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichloropropane	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
n-Propylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
2-Chlorotoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
4-Chlorotoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,3,5-Trimethylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
tert-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,4-Trimethylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
sec-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,3-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
p-Isopropyltoluene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,4-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
n-Butylbenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2-Dibromo-3-chloropropane		0.0050	EPA 8260C	6-28-13	6-28-13	
1.2.4-Trichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Hexachlorobutadiene	ND	0.0050	EPA 8260C	6-28-13	6-28-13	
Naphthalene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
1,2,3-Trichlorobenzene	ND	0.0010	EPA 8260C	6-28-13	6-28-13	
Surrogate:	Percent Recovery	Control Limits	217102000	0 20 10	0 20 10	
Dibromofluoromethane	98	65-129				
Toluene-d8	98	77-122				
4-Bromofluorobenzene	102	73-124				
+-DIOITIOIIUOIODEIIZEITE	102	13-124				

Project: 0183-085-00

VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

	Result		Spike Level		Per	Percent			RPD	Flags
Analyte					Recovery		Limits	RPD	Limit	
SPIKE BLANKS										
Laboratory ID:	SB0628S1									
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0338	0.0348	0.0500	0.0500	68	70	56-141	3	15	
Benzene	0.0378	0.0392	0.0500	0.0500	76	78	70-121	4	15	
Trichloroethene	0.0439	0.0446	0.0500	0.0500	88	89	74-118	2	15	
Toluene	0.0414	0.0435	0.0500	0.0500	83	87	75-120	5	15	
Chlorobenzene	0.0501	0.0515	0.0500	0.0500	100	103	75-120	3	15	
Surrogate:										
Dibromofluoromethane					92	96	65-129			
Toluene-d8					92	98	77-122			
4-Bromofluorobenzene					94	99	73-124			

Project: 0183-085-00

PAHs by EPA 8270D/SIM METHOD BLANK QUALITY CONTROL

Matrix: Soil Units: mg/Kg

				Date	Date		
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags	
Laboratory ID:	MB0701S1						
Naphthalene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
2-Methylnaphthalene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
1-Methylnaphthalene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Acenaphthylene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Acenaphthene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Fluorene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Phenanthrene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Anthracene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Fluoranthene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Pyrene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Benzo[a]anthracene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Chrysene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Benzo[b]fluoranthene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Benzo(j,k)fluoranthene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Benzo[a]pyrene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Indeno(1,2,3-c,d)pyrene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Dibenz[a,h]anthracene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Benzo[g,h,i]perylene	ND	0.0067	EPA 8270D/SIM	7-1-13	7-1-13		
Surrogate:	Percent Recovery	Control Limits					
2-Fluorobiphenyl	83	43 - 116					
Pyrene-d10	89	33 - 124					
Terphenyl-d14	82	38 - 125					

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

Project: 0183-085-00

PAHs by EPA 8270D/SIM MS/MSD QUALITY CONTROL

					Source	Percent		Recovery		RPD	
Analyte	Result		Spike Level		Result	Rec	overy	Limits	RPD	Limit	Flags
MATRIX SPIKES											
Laboratory ID:	06-242-06										
	MS	MSD	MS	MSD		MS	MSD				
Naphthalene	0.0492	0.0504	0.0833	0.0833	ND	59	61	47 - 99	2	30	
Acenaphthylene	0.0636	0.0677	0.0833	0.0833	ND	76	81	41 - 118	6	26	
Acenaphthene	0.0501	0.0521	0.0833	0.0833	ND	60	63	43 - 112	4	28	
Fluorene	0.0551	0.0587	0.0833	0.0833	ND	66	70	41 - 119	6	25	
Phenanthrene	0.0534	0.0572	0.0833	0.0833	ND	64	69	40 - 115	7	24	
Anthracene	0.0672	0.0729	0.0833	0.0833	ND	81	88	41 - 117	8	25	
Fluoranthene	0.0633	0.0695	0.0833	0.0833	ND	76	83	36 -128	9	26	
Pyrene	0.0604	0.0665	0.0833	0.0833	ND	73	80	36 - 123	10	24	
Benzo[a]anthracene	0.0677	0.0740	0.0833	0.0833	ND	81	89	33 - 123	9	26	
Chrysene	0.0540	0.0589	0.0833	0.0833	ND	65	71	35 - 123	9	25	
Benzo[b]fluoranthene	0.0656	0.0742	0.0833	0.0833	ND	79	89	30 - 125	12	28	
Benzo(j,k)fluoranthene	0.0589	0.0618	0.0833	0.0833	ND	71	74	31 - 122	5	30	
Benzo[a]pyrene	0.0584	0.0639	0.0833	0.0833	ND	70	77	29 - 125	9	28	
Indeno(1,2,3-c,d)pyrene	0.0681	0.0745	0.0833	0.0833	ND	82	89	28 - 125	9	27	
Dibenz[a,h]anthracene	0.0644	0.0704	0.0833	0.0833	ND	77	85	32 - 124	9	27	
Benzo[g,h,i]perylene	0.0601	0.0659	0.0833	0.0833	ND	72	79	30 - 120	9	26	
Surrogate:											
2-Fluorobiphenyl						62	66	43 - 116			
Pyrene-d10						69	77	33 - 124			
Terphenyl-d14						64	70	38 - 125			

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B METHOD BLANK QUALITY CONTROL

Date Extracted: 6-28&7-1-13
Date Analyzed: 6-28&7-1-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: MB0628SM2&MB0701S1

Analyte	Method	Result	PQL
Arsenic	6010C	ND	10
Barium	6010C	ND	2.5
Cadmium	6010C	ND	0.50
Chromium	6010C	ND	0.50
Lead	6010C	ND	5.0
Mercury	7471B	ND	0.25
Selenium	6010C	ND	10
Silver	6010C	ND	1.0

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B DUPLICATE QUALITY CONTROL

Date Extracted: 6-28&7-1-13 Date Analyzed: 6-28&7-1-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-242-14

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Arsenic	ND	ND	NA	10	
Barium	78.4	74.4	5	2.5	
Cadmium	ND	ND	NA	0.50	
Chromium	45.2	38.6	16	0.50	
Lead	7.87	7.62	3	5.0	
Mercury	ND	ND	NA	0.25	
Selenium	ND	ND	NA	10	
Silver	ND	ND	NA	1.0	

Project: 0183-085-00

TOTAL METALS EPA 6010C/7471B MS/MSD QUALITY CONTROL

Date Extracted: 6-28&7-1-13
Date Analyzed: 6-28&7-1-13

Matrix: Soil

Units: mg/kg (ppm)

Lab ID: 06-242-14

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Arsenic	100	87.8	88	83.9	84	5	
Barium	100	169	91	174	96	3	
Cadmium	50.0	45.7	91	46.0	92	1	
Chromium	100	126	81	129	84	3	
Lead	250	242	94	241	93	0	
Mercury	0.500	0.478	96	0.470	94	2	
Selenium	100	90.3	90	87.9	88	3	
Silver	25.0	19.3	77	19.1	76	1	

Project: 0183-085-00

% MOISTURE

Date Analyzed: 6-27-13

Client ID	Lab ID	% Moisture
1D-TP2-0-1	06-242-02	21
1D-TP2-3.5-4.5	06-242-03	19
1C-TP1-0-1	06-242-05	27
1C-TP1-2-3	06-242-06	14
1C-TP2-0-1	06-242-08	6
1C-TP2-3-4	06-242-09	19
1C-TP2-6-7	06-242-10	20
1H-TP1-0-1	06-242-11	9
1H-TP1-5-6	06-242-12	6
1G-TP1-0-1	06-242-13	8
1G-TP1-2-3	06-242-14	8
1G-TP1-4-5	06-242-15	10
1G-TP2-0-1	06-242-16	12
1G-TP2-3-4	06-242-17	18
1G-TP2-6-7	06-242-18	17



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference



Chain of Custody

Page of 2

	aport	Chromatograms with final report				Reviewed/Date		Reviewed/Date	Re
								Received	Re
						(Relinquished	Re
			13 1335	626		286	1	Received	Re
		(X) Hodes	13334	11 11		" "	4	Relinquished W805-	Re
		30000	3 1040	6-26-13	11	Speak Kong	\$	Received & SOS	Re
NUTPHAR	W NWTPHOX + NWTPHGX	* Followy	10:40	9/26/3		Cachinginous		Relinquished	Re
	uctions	Comments/Special Instructions	Time	Date		Company		Signature	
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	(×		٢	3		TRIP-130625	-
% Moi	TCLP	PCBs 8	Volatile Haloge Semivo	NWTPI NWTPI	1	ed Sampled Matrix	Date Sampled	ID Sample Identification	Lab ID
sture	oil and grea	3270D/SIM 3082A ochlorine Pe phosphorus ated Acid H	es 8260C enated Volat platiles 8270 pw-level PAI		er of Conta	(other)		Sampled by: Jab	Sam
		sticides 8	D/SIM		ners	Standard (7 Days) (TPH analysis 5 Days)	B	My-Prior ty Development	Proj
		8081B s 8270D/	0			2 Days 3 Days		のR3-0&S-U0 Project Name:	Pro G
	circle one)					Same Day 1 Day		Company: GeoEngineers	Proi
r		-				(Check One)	v.com		
VAV	- 80		Laboratory Number:	_aborato		(in working days)	3052	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052	

Data Package: Level III | Level IV |

Electronic Data Deliverables (EDDs)



Chain of Custody

Page 2 of 2

Number of Containers Number of Containers

Data Package: Level III | Level IV |

Electronic Data Deliverables (EDDs) 🗌



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

July 8, 2013

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-085-00

Laboratory Reference No. 1307-016

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on July 2, 2013.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 0183-085-00

Case Narrative

Samples were collected on July 1, 2013 and received by the laboratory on July 2, 2013. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Project: 0183-085-00

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
UG-MW29S-130701	07-016-01	Water	7-1-13	7-2-13	
UG-MW29D-130701	07-016-02	Water	7-1-13	7-2-13	
TRIP-MW-130701	07-016-03	Water	7-1-13	7-2-13	

Project: 0183-085-00

NWTPH-Gx

Matrix: Water
Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29S-130701					
Laboratory ID:	07-016-01					
Gasoline	ND	100	NWTPH-Gx	7-2-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	92	71-112				
Client ID:	UG-MW29D-130701					
Laboratory ID:	07-016-02					
Gasoline	ND	100	NWTPH-Gx	7-2-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits	_			
Fluorobenzene	91	71-112				

Project: 0183-085-00

NWTPH-Dx

Matrix: Water Units: mg/L (ppm)

ate	
lyzed Fla	lags
5-13	
5-13	
5-13	
5-13	

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29S-130701					
Laboratory ID:	07-016-01					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloromethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-3-13	7-3-13	
Bromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Acetone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
Iodomethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-3-13	7-3-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Butanone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroform	0.56	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Benzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Trichloroethene	42	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Dibromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Toluene	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,3-Dichloropropend	e ND	0.20	EPA 8260C	7-3-13	7-3-13	

Project: 0183-085-00

VOLATILES by EPA 8260C Page 2 of 2

Analysis	Dogulf.	DOL	Mathad	Date	Date	Flores
Analyte	Result UG-MW29S-130701	PQL	Method	Prepared	Analyzed	Flags
Client ID:						
Laboratory ID:	07-016-01	0.00	EDA 00000	7.0.10	7.0.10	
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Tetrachloroethene	0.29	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Hexanone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
m,p-Xylene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
o-Xylene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Styrene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromoform	ND	1.0	EPA 8260C	7-3-13	7-3-13	
sopropylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Propylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
ert-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
o-Isopropyltoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromo-3-chloropropane		1.3	EPA 8260C	7-3-13	7-3-13	
,2,4-Trichlorobenzene	ND	0.29	EPA 8260C	7-3-13	7-3-13	
Hexachlorobutadiene	ND	0.30	EPA 8260C	7-3-13	7-3-13	
Naphthalene	ND	1.7	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichlorobenzene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	108	62-122				
Toluono do	00	70 120				

 Dibromofluoromethane
 108
 62-122

 Toluene-d8
 99
 70-120

 4-Bromofluorobenzene
 98
 71-120

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-130701					
Laboratory ID:	07-016-02					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloromethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-3-13	7-3-13	
Bromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Acetone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
lodomethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-3-13	7-3-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Butanone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroform	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Benzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Trichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Dibromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Toluene	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,3-Dichloropropend	e ND	0.20	EPA 8260C	7-3-13	7-3-13	

Project: 0183-085-00

4-Bromofluorobenzene

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-130701					
Laboratory ID:	07-016-02					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Tetrachloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Hexanone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
m,p-Xylene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
o-Xylene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Styrene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromoform	ND	1.0	EPA 8260C	7-3-13	7-3-13	
sopropylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Propylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
ert-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
o-Isopropyltoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromo-3-chloropropane		1.3	EPA 8260C	7-3-13	7-3-13	
1,2,4-Trichlorobenzene	ND	0.29	EPA 8260C	7-3-13	7-3-13	
Hexachlorobutadiene	ND	0.30	EPA 8260C	7-3-13	7-3-13	
Naphthalene	ND	1.7	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichlorobenzene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
Surrogate:	Percent Recovery	Control Limits	2.7.02000	7 0 10	7 0 10	
Dibromofluoromethane	102	62-122				
Dibromonuoromemane Toluene-d8	94	70-120				
i Uluel Ie-uo	94	10-120				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

71-120

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Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP-MW-130701					
Laboratory ID:	07-016-03					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloromethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-3-13	7-3-13	
Bromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Acetone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
lodomethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-3-13	7-3-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Butanone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroform	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Benzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Trichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Dibromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Toluene	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	

Project: 0183-085-00

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP-MW-130701					
Laboratory ID:	07-016-03					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Tetrachloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Hexanone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
m,p-Xylene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
o-Xylene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Styrene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromoform	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Isopropylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Propylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
p-Isopropyltoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromo-3-chloropropane	. ND	1.3	EPA 8260C	7-3-13	7-3-13	
1,2,4-Trichlorobenzene	ND	0.29	EPA 8260C	7-3-13	7-3-13	
Hexachlorobutadiene	ND	0.30	EPA 8260C	7-3-13	7-3-13	
Naphthalene	ND	1.7	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichlorobenzene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	97	62-122				
Toluene-d8	98	70-120				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

71-120

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4-Bromofluorobenzene

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29S-130701					
Laboratory ID:	07-016-01					
Naphthalene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
2-Methylnaphthalene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
1-Methylnaphthalene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Acenaphthylene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Acenaphthene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Fluorene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Phenanthrene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Anthracene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Fluoranthene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Pyrene	ND	0.097	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[a]anthracene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Chrysene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[b]fluoranthene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo(j,k)fluoranthene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[a]pyrene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Dibenz[a,h]anthracene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[g,h,i]perylene	ND	0.0097	EPA 8270D/SIM	7-3-13	7-3-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	70	40 - 107				
Pyrene-d10	95	41 - 106				
Terphenyl-d14	88	44 - 124				

Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW29D-130701					
Laboratory ID:	07-016-02					
Naphthalene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
2-Methylnaphthalene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
1-Methylnaphthalene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Acenaphthylene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Acenaphthene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Fluorene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Phenanthrene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Anthracene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Fluoranthene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Pyrene	ND	0.094	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[a]anthracene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Chrysene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[b]fluoranthene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo(j,k)fluoranthene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[a]pyrene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Indeno(1,2,3-c,d)pyrene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Dibenz[a,h]anthracene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[g,h,i]perylene	ND	0.0094	EPA 8270D/SIM	7-3-13	7-3-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	71	40 - 107				
Pyrene-d10	86	41 - 106				
Terphenyl-d14	80	44 - 124				

Project: 0183-085-00

TOTAL METALS EPA 200.8/7470A

Matrix: Water Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	07-016-01					
Client ID:	UG-MW29S-130701					
Arsenic	ND	3.3	200.8	7-3-13	7-3-13	
Barium	ND	28	200.8	7-3-13	7-3-13	
Cadmium	ND	4.4	200.8	7-3-13	7-3-13	
Chromium	ND	11	200.8	7-3-13	7-3-13	
Lead	ND	1.1	200.8	7-3-13	7-3-13	
Mercury	ND	0.50	7470A	7-3-13	7-3-13	
Selenium	ND	5.6	200.8	7-3-13	7-3-13	
Silver	ND	11	200.8	7-3-13	7-3-13	

Lab ID: Client ID:	07-016-02 UG-MW29D-130701					
Arsenic	ND	3.3	200.8	7-3-13	7-3-13	
Barium	51	28	200.8	7-3-13	7-3-13	
Cadmium	ND	4.4	200.8	7-3-13	7-3-13	
Chromium	ND	11	200.8	7-3-13	7-3-13	
Lead	ND	1.1	200.8	7-3-13	7-3-13	
Mercury	ND	0.50	7470A	7-3-13	7-3-13	
Selenium	ND	5.6	200.8	7-3-13	7-3-13	
Silver	ND	11	200.8	7-3-13	7-3-13	

Project: 0183-085-00

NWTPH-Gx QUALITY CONTROL

Matrix: Water
Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0702W1					
Gasoline	ND	100	NWTPH-Gx	7-2-13	7-2-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	89	71-112				

					Source	Perc	ent	Recovery		RPD	
Analyte	nalyte Result		Spike	Spike Level		Recovery		Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	07-0	16-01									
	ORIG	DUP									
Gasoline	ND	ND	NA	NA		N/	4	NA	NA	30	
Surrogate:	•		•	•							
Fluorobenzene						92	92	71-112			

Project: 0183-085-00

NWTPH-Dx QUALITY CONTROL

Matrix: Water Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analvzed	Flage
	Resuit	PQL	Welliou	Frepareu	Analyzeu	Flags
METHOD BLANK						
Laboratory ID:	MB0703W1					
Diesel Range Organics	ND	0.25	NWTPH-Dx	7-3-13	7-5-13	_
Lube Oil Range Organics	ND	0.40	NWTPH-Dx	7-3-13	7-5-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	71	50-150				

			Pe	rcent	Recovery		RPD	
Analyte	Res	sult	Red	overy	Limits	RPD	Limit	Flags
DUPLICATE								_
Laboratory ID:	06-26	60-01						
	ORIG	DUP						
Diesel Range Organics	ND	ND				NA	NA	
Lube Oil Range Organics	ND	ND				NA	NA	
Surrogate:								
o-Terphenyl			73	80	50-150			

Project: 0183-085-00

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL Page 1 of 2

Matrix: Water Units: ug/L

· ·				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0703W1					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloromethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-3-13	7-3-13	
Bromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Acetone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
Iodomethane	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-3-13	7-3-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Butanone	ND	5.0	EPA 8260C	7-3-13	7-3-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chloroform	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Benzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Trichloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Dibromomethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Toluene	ND	1.0	EPA 8260C	7-3-13	7-3-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-3-13	7-3-13	

Project: 0183-085-00

4-Bromofluorobenzene

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0703W1					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Tetrachloroethene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Hexanone	ND	2.0	EPA 8260C	7-3-13	7-3-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
m,p-Xylene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
o-Xylene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Styrene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromoform	ND	1.0	EPA 8260C	7-3-13	7-3-13	
Isopropylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
Bromobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Propylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
p-Isopropyltoluene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-3-13	7-3-13	
1,2-Dibromo-3-chloropropane	ND	1.3	EPA 8260C	7-3-13	7-3-13	
1,2,4-Trichlorobenzene	ND	0.29	EPA 8260C	7-3-13	7-3-13	
Hexachlorobutadiene	ND	0.30	EPA 8260C	7-3-13	7-3-13	
Naphthalene	ND	1.7	EPA 8260C	7-3-13	7-3-13	
1,2,3-Trichlorobenzene	ND	0.40	EPA 8260C	7-3-13	7-3-13	
Surrogate:	Percent Recovery	Control Limits				_
Dibromofluoromethane	97	62-122				
Toluene-d8	96	70-120				

71-120

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Project: 0183-085-00

VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

Matrix: Water Units: ug/L

					Per	cent	Recovery		RPD		
Analyte	Result		Spike Level		Rec	Recovery		RPD	Limit	Flags	
SPIKE BLANKS											
Laboratory ID:	SB07	03W1									
	SB	SBD	SB	SBD	SB	SBD					
1,1-Dichloroethene	12.4	12.2	10.0	10.0	124	122	63-142	2	17		
Benzene	10.7	10.6	10.0	10.0	107	106	78-125	1	15		
Trichloroethene	9.29	9.15	10.0	10.0	93	92	80-125	2	15		
Toluene	9.94	9.90	10.0	10.0	99	99	80-125	0	15		
Chlorobenzene	10.8	10.7	10.0	10.0	108	107	80-140	1	15		
Surrogate:											
Dibromofluoromethane					97	105	62-122				
Toluene-d8					95	101	70-120				
4-Bromofluorobenzene					92	103	71-120				

Project: 0183-085-00

PAHs by EPA 8270D/SIM METHOD BLANK QUALITY CONTROL

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0703W1					
Naphthalene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
2-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
1-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Acenaphthylene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Acenaphthene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Fluorene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Phenanthrene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Anthracene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Fluoranthene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Pyrene	ND	0.10	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[a]anthracene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Chrysene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[b]fluoranthene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[a]pyrene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Benzo[g,h,i]perylene	ND	0.010	EPA 8270D/SIM	7-3-13	7-3-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	68	40 - 107				
Pyrene-d10	92	41 - 106				

Pyrene-d10 41 - 106 Terphenyl-d14 85 44 - 124

Project: 0183-085-00

PAHs by EPA 8270D/SIM SB/SBD QUALITY CONTROL

Matrix: Water Units: ug/L

					Pe	rcent	Recovery		RPD	
Analyte	Re	sult	t Spike Level		Red	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB07	03W1								
	SB	SBD	SB	SBD	SB	SBD				
Naphthalene	0.341	0.374	0.500	0.500	68	75	31 - 110	9	46	
Acenaphthylene	0.389	0.424	0.500	0.500	78	85	40 - 118	9	43	
Acenaphthene	0.325	0.356	0.500	0.500	65	71	38 - 112	9	40	
Fluorene	0.356	0.403	0.500	0.500	71	81	45 - 114	12	41	
Phenanthrene	0.371	0.425	0.500	0.500	74	85	47 - 112	14	36	
Anthracene	0.455	0.529	0.500	0.500	91	106	46 - 122	15	37	
Fluoranthene	0.477	0.551	0.500	0.500	95	110	51 - 127	14	35	
Pyrene	0.463	0.536	0.500	0.500	93	107	50 - 125	15	37	
Benzo[a]anthracene	0.487	0.555	0.500	0.500	97	111	46 - 123	13	34	
Chrysene	0.405	0.461	0.500	0.500	81	92	49 - 120	13	34	
Benzo[b]fluoranthene	0.478	0.553	0.500	0.500	96	111	46 - 126	15	37	
Benzo(j,k)fluoranthene	0.444	0.499	0.500	0.500	89	100	43 - 125	12	39	
Benzo[a]pyrene	0.418	0.480	0.500	0.500	84	96	44 - 129	14	37	
Indeno(1,2,3-c,d)pyrene	0.521	0.586	0.500	0.500	104	117	40 - 124	12	42	
Dibenz[a,h]anthracene	0.507	0.570	0.500	0.500	101	114	35 - 122	12	44	
Benzo[g,h,i]perylene	0.473	0.533	0.500	0.500	95	107	37 - 122	12	45	
Surrogate:										
2-Fluorobiphenyl					66	65	40 - 107			
Pyrene-d10					85	98	41 - 106			
Terphenyl-d14					78	89	44 - 124			

Project: 0183-085-00

TOTAL METALS EPA 200.8 METHOD BLANK QUALITY CONTROL

Date Extracted: 7-3-13
Date Analyzed: 7-3-13

Matrix: Water Units: ug/L (ppb)

Lab ID: MB0703WM2

Analyte	Method	Result	PQL
Arsenic	200.8	ND	3.3
Barium	200.8	ND	28
Cadmium	200.8	ND	4.4
Chromium	200.8	ND	11
Lead	200.8	ND	1.1
Selenium	200.8	ND	5.6
Silver	200.8	ND	11

Project: 0183-085-00

TOTAL MERCURY EPA 7470A METHOD BLANK QUALITY CONTROL

Date Extracted: 7-3-13
Date Analyzed: 7-3-13

Matrix: Water Units: ug/L (ppb)

Lab ID: MB0703W1

Analyte Method Result PQL

Mercury 7470A **ND** 0.50

Project: 0183-085-00

TOTAL METALS EPA 200.8 DUPLICATE QUALITY CONTROL

Date Extracted: 7-3-13
Date Analyzed: 7-3-13

Matrix: Water Units: ug/L (ppb)

Lab ID: 06-268-02

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Arsenic	ND	ND	NA	3.3	
Barium	ND	ND	NA	28	
Cadmium	ND	ND	NA	4.4	
Chromium	ND	ND	NA	11	
Lead	ND	ND	NA	1.1	
Selenium	ND	ND	NA	5.6	
Silver	ND	ND	NA	11	

Project: 0183-085-00

TOTAL MERCURY EPA 7470A DUPLICATE QUALITY CONTROL

Date Extracted: 7-3-13
Date Analyzed: 7-3-13

Matrix: Water Units: ug/L (ppb)

Lab ID: 06-260-04

Sample Duplicate

Analyte Result Result RPD PQL Flags

Mercury ND ND NA 0.50

Project: 0183-085-00

TOTAL METALS EPA 200.8 MS/MSD QUALITY CONTROL

Date Extracted: 7-3-13
Date Analyzed: 7-3-13

Matrix: Water Units: ug/L (ppb)

Lab ID: 06-268-02

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Arsenic	111	104	94	106	95	1	
Barium	111	107	96	107	96	0	
Cadmium	111	103	92	105	94	2	
Chromium	111	99.4	90	101	91	2	
Lead	111	105	94	107	96	2	
Selenium	111	103	93	105	95	3	
Silver	111	97.0	87	101	91	4	

Project: 0183-085-00

TOTAL MERCURY EPA 7470A MS/MSD QUALITY CONTROL

Date Extracted: 7-3-13
Date Analyzed: 7-3-13

Matrix: Water Units: ug/L (ppb)

Lab ID: 06-260-04

	Spike		Percent		Percent		
Analyte	Level	MS	Recovery	MSD	Recovery	RPD	Flags
Mercury	12.5	12.1	97	12.1	97	0	



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

Z -

ND - Not Detected at PQL PQL - Practical Quantitation Limit RPD - Relative Percent Difference



Chain of Custody

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	Reviewed/Date	ived	Relinquished	ived	Relinquished	ved	Relinquished		Sampled by: TML Sampled by: TML J G-MW29 J WIR-MW- J WIR-MW- MW- MW- MW- MW- MW- MW- MW-	Company: Project Number: Project Name: Project Name:	
	7	1	Miles of	W. Chr.	7000		Day	Signature	TML Sample Identification UG-MW295-13070] UG-MW290-13070] TRIP-MW-130701	A Greats	Analytical Laboratory Testing Services 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com
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									% Moisture		



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July 10, 2013

Tricia DeOme GeoEngineers, Inc. 1101 Fawcett Avenue South, Suite 200 Tacoma, WA 98402

Re: Analytical Data for Project 0183-085-00

Laboratory Reference No. 1307-040

Dear Tricia:

Enclosed are the analytical results and associated quality control data for samples submitted on July 3, 2013.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

David Baumeister Project Manager

Enclosures

Project: 0183-085-00

Case Narrative

Samples were collected on July 2, 2013 and received by the laboratory on July 3, 2013. They were maintained at the laboratory at a temperature of 2°C to 6°C.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx Analysis

The gasoline result for sample JP-MW2-130702 is attributed to a single peak (Chlorobenzene).

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

PAHs EPA 8270D/SIM Analysis

Sample UG-MW27-130702 had one surrogate recovery out of control limits. This is within allowance of our standard operating procedure as long as the recovery is above 10%.

Any other QA/QC issues associated with this extraction and analysis will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Date of Report: July 10, 2013 Samples Submitted: July 3, 2013 Laboratory Reference: 1307-040 Project: 0183-085-00

ANALYTICAL REPORT FOR SAMPLES

Client ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
UG-MW28-130702	07-040-01	Water	7-2-13	7-3-13	
UG-MW27-130702	07-040-02	Water	7-2-13	7-3-13	
CR-MW8-130702	07-040-03	Water	7-2-13	7-3-13	
JP-MW2-130702	07-040-04	Water	7-2-13	7-3-13	
UG-MW1-130702	07-040-05	Water	7-2-13	7-3-13	
TRIP-130702-1	07-040-06	Water	7-2-13	7-3-13	

Project: 0183-085-00

NWTPH-Gx

Matrix: Water
Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-130702					
Laboratory ID:	07-040-01					
Gasoline	ND	100	NWTPH-Gx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	89	71-112				
Client ID:	UG-MW27-130702					
Laboratory ID:	07-040-02					
Gasoline	ND	100	NWTPH-Gx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	87	71-112				
Client ID:	CR-MW8-130702					
Laboratory ID:	07-040-03					
Gasoline	NĐ	100	NWTPH-Gx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	87	71-112				
Client ID:	JP-MW2-130702					
Laboratory ID:	07-040-04					
Gasoline	540	100	NWTPH-Gx	7-8-13	7-8-13	Z
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	92	71-112				
Client ID:	UG-MW1-130702					
Laboratory ID:	07-040-05					
Gasoline	ND	100	NWTPH-Gx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	89	71-112				

Project: 0183-085-00

NWTPH-Dx

Dato

Data

Matrix: Water Units: mg/L (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-130702					
Laboratory ID:	07-040-01					
Diesel Range Organics	ND	0.25	NWTPH-Dx	7-8-13	7-8-13	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	85	50-150				
Client ID:	UG-MW27-130702					
Laboratory ID:	07-040-02					
Diesel Range Organics	ND	0.26	NWTPH-Dx	7-8-13	7-8-13	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	79	50-150				
Client ID:	CR-MW8-130702					
Laboratory ID:	07-040-03					
Diesel Range Organics	ND	0.27	NWTPH-Dx	7-8-13	7-8-13	
Lube Oil Range Organics	ND	0.44	NWTPH-Dx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	85	50-150				
Client ID:	JP-MW2-130702					
Laboratory ID:	07-040-04					
Diesel Range Organics	ND	0.27	NWTPH-Dx	7-8-13	7-8-13	
Lube Oil Range Organics	ND	0.27 0.43	NWTPH-Dx	7-0-13 7-8-13	7-8-13 7-8-13	
Surrogate:	Percent Recovery	Control Limits	TANKITICA	7-0-10	7-0-10	
o-Terphenyl	89	50-150				
o r orphony i	55	00 100				
Client ID:	UG-MW1-130702					
Laboratory ID:	07-040-05					
Diesel Range Organics	ND	0.27	NWTPH-Dx	7-8-13	7-8-13	
Lube Oil Range Organics	ND ND	0.27 0.44	NWTPH-Dx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	90	50-150				
	30	00 100				

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-130702					
Laboratory ID:	07-040-01					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloromethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-8-13	7-8-13	
Bromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Acetone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
lodomethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-8-13	7-8-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Butanone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroform	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Benzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Trichloroethene	0.21	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Dibromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Toluene	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,3-Dichloropropend	e ND	0.20	EPA 8260C	7-8-13	7-8-13	

Project: 0183-085-00

4-Bromofluorobenzene

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-130702					
Laboratory ID:	07-040-01					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Tetrachloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Hexanone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
m,p-Xylene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
o-Xylene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Styrene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromoform	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Isopropylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Propylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
p-Isopropyltoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromo-3-chloropropane		1.0	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trichlorobenzene	ND	0.27	EPA 8260C	7-8-13	7-8-13	
Hexachlorobutadiene	ND	0.29	EPA 8260C	7-8-13	7-8-13	
Naphthalene	ND	1.4	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichlorobenzene	ND	0.34	EPA 8260C	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	108	62-122				
Toluene-d8	97	70-120				
. 5.55770 40						

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71-120

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Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW27-130702					
Laboratory ID:	07-040-02					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloromethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-8-13	7-8-13	
Bromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Acetone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
lodomethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-8-13	7-8-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Butanone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroform	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Benzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Trichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Dibromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Toluene	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,3-Dichloropropend	e ND	0.20	EPA 8260C	7-8-13	7-8-13	

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VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW27-130702					
Laboratory ID:	07-040-02					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Tetrachloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2 -Hexanone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1 ,2-Dibromoethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
m ,p-Xylene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
o-Xylene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Styrene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromoform	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Isopropylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Propylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
4 -Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1 ,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1 ,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
o-Isopropyltoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trichlorobenzene	ND	0.27	EPA 8260C	7-8-13	7-8-13	
Hexachlorobutadiene	ND	0.29	EPA 8260C	7-8-13	7-8-13	
Naphthalene	ND	1.4	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichlorobenzene	ND	0.34	EPA 8260C	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane	100	62-122				

Surrogate: Percent Recovery Control Lim
Dibromofluoromethane 109 62-122
Toluene-d8 95 70-120
4-Bromofluorobenzene 102 71-120

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	CR-MW8-130702					
Laboratory ID:	07-040-03					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloromethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-8-13	7-8-13	
Bromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Acetone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
lodomethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-8-13	7-8-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Butanone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroform	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Benzene	1.9	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Trichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Dibromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Toluene	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,3-Dichloropropend	e ND	0.20	EPA 8260C	7-8-13	7-8-13	
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VOLATILES by EPA 8260C

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				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	CR-MW8-130702					
Laboratory ID:	07-040-03					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Tetrachloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Hexanone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
m,p-Xylene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
o-Xylene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Styrene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromoform	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Isopropylbenzene	0.36	0.20	EPA 8260C	7-8-13	7-8-13	
Bromobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Propylbenzene	0.84	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
p-Isopropyltoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromo-3-chloropropane	ND ND	1.0	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trichlorobenzene	ND	0.27	EPA 8260C	7-8-13	7-8-13	
Hexachlorobutadiene	ND	0.29	EPA 8260C	7-8-13	7-8-13	
Naphthalene	ND	1.4	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichlorobenzene	ND	0.34	EPA 8260C	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Dibromoflyoromethane	107	62-122				

Surrogate: Percent Recovery Control Lim.

Dibromofluoromethane 107 62-122

Toluene-d8 98 70-120

4-Bromofluorobenzene 100 71-120

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VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water
Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	JP-MW2-130702					
Laboratory ID:	07-040-04					
Dichlorodifluoromethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Chloromethane	ND	20	EPA 8260C	7-8-13	7-8-13	
Vinyl Chloride	120	2.0	EPA 8260C	7-8-13	7-8-13	
Bromomethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Chloroethane	UD	20	EPA 8260C	7-8-13	7-8-13	
Trichlorofluoromethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethene	10	4.0	EPA 8260C	7-8-13	7-8-13	
Acetone	ND	100	EPA 8260C	7-8-13	7-8-13	
lodomethane	ND	20	EPA 8260C	7-8-13	7-8-13	
Carbon Disulfide	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Methylene Chloride	ND	20	EPA 8260C	7-8-13	7-8-13	
(trans) 1,2-Dichloroethene	38	4.0	EPA 8260C	7-8-13	7-8-13	
Methyl t-Butyl Ether	ND	4.0	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Vinyl Acetate	ND	20	EPA 8260C	7-8-13	7-8-13	
2,2-Dichloropropane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
(cis) 1,2-Dichloroethene	600	4.0	EPA 8260C	7-8-13	7-8-13	
2-Butanone	ND	100	EPA 8260C	7-8-13	7-8-13	
Bromochloromethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Chloroform	ND	4.0	EPA 8260C	7-8-13	7-8-13	
1,1,1-Trichloroethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Carbon Tetrachloride	ND	4.0	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloropropene	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Benzene	57	4.0	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloroethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Trichloroethene	500	4.0	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloropropane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Dibromomethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Bromodichloromethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
2-Chloroethyl Vinyl Ether	ND	20	EPA 8260C	7-8-13	7-8-13	
(cis) 1,3-Dichloropropene	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Methyl Isobutyl Ketone	ND	40	EPA 8260C	7-8-13	7-8-13	
Toluene	ND	20	EPA 8260C	7-8-13	7-8-13	
(trans) 1,3-Dichloropropend	ND	4.0	EPA 8260C	7-8-13	7-8-13	

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Analyte Result PQL Method Prepared Analyzed F					Date	Date	
Laboratory ID: 07-040-04 1-1,2-Trichloroethane ND	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1.1.2-Trichloroethane ND 4.0 EPA-8260C 7-8-13 7-8-13 Tetrachloroethene ND 4.0 EPA-8260C 7-8-13 7-8-13 1,3-Dichloropropane ND 4.0 EPA-8260C 7-8-13 7-8-13 2-Hexanone ND 4.0 EPA-8260C 7-8-13 7-8-13 Dibromochloromethane ND 4.0 EPA-8260C 7-8-13 7-8-13 1,1-2-Dibromoethane ND 4.0 EPA-8260C 7-8-13 7-8-13 1,1-1,2-Tetrachloroethane ND 4.0 EPA-8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 4.0 EPA-8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 4.0 EPA-8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 4.0 EPA-8260C 7-8-13 7-8-13 1,1,2,2-Tetrachloroethane ND 4.0 EPA-8260C 7-8-13 7-8-13 1,1,2,2-Tetrachloroethane ND 4.0 EPA-8260C <t< th=""><th>Client ID:</th><th>JP-MW2-130702</th><th></th><th></th><th></th><th></th><th></th></t<>	Client ID:	JP-MW2-130702					
Tetrachleroethene NB 4.0 EPA 8260C 7.8-13 7.8-13 1.3-Dichleropropane NB 4.0 EPA 8260C 7.8-13 7.8-13 7.8-13 2-Hexanone NB 4.0 EPA 8260C 7.8-13 7.8-13 7.8-13 1.2-Dibromoethlane NB 4.0 EPA 8260C 7.8-13 7.8-13 1.2-Dibromoethlane NB 4.0 EPA 8260C 7.8-13 7.8-13 1.2-Dibromoethlane NB 4.0 EPA 8260C 7.8-13 7.8-13 7.8-13 1.2-Dibromoethlane NB 4.0 EPA 8260C 7.8-13 7.8-13 7.8-13 1.1.1.1.2-Dibromoethlane NB 4.0 EPA 8260C 7.8-13 7.8-13 7.8-13 1.1.1.1.2-Dibromoethlane NB 4.0 EPA 8260C 7.8-13 7.8-13 7.8-13 1.1.1.1.2-Dibromoethlane NB 4.0 EPA 8260C 7.8-13 7.8-13 7.8-13 P.3-Display	Laboratory ID:	07-040-04					
1,3-Dichloropropane ND 4.0 EPA 8260C 7.8-13 7.8-13 2-Hexanone ND 40 EPA 8260C 7.8-13 7.8-13 Dibromoethloromethane ND 4.0 EPA 8260C 7.8-13 7.8-13 1,2-Dibromoethane ND 4.0 EPA 8260C 7.8-13 7.8-13 1,1,1,2-Tetrachloroethane ND 4.0 EPA 8260C 7.8-13 7.8-13 Ethylbenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 Ethylbenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 Ethylbene ND 4.0 EPA 8260C 7.8-13 7.8-13 Styrene ND 4.0 EPA 8260C 7.8-13 7.8-13 Bromoform ND 20 EPA 8260C 7.8-13 7.8-13 Bromoform ND 4.0 EPA 8260C 7.8-13 7.8-13 Bromoform ND 4.0 EPA 8260C 7.8-13 7.8-13 Hornoformethane <	1,1,2-Trichloroethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
2-Hexanone	Tetrachloroethene	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Dibromochloromethane ND 4.0 EPA 8260C 7.8-13 7.8-13 1,2-Dibromoethane ND 4.0 EPA 8260C 7.8-13 7.8-13 Chlorobenzene 170 4.0 EPA 8260C 7.8-13 7.8-13 1,1,1,2-Tetrachloroethane ND 4.0 EPA 8260C 7.8-13 7.8-13 Ethylbenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 Ethylbenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 mp-Xylene ND 4.0 EPA 8260C 7.8-13 7.8-13 o-Xylene ND 4.0 EPA 8260C 7.8-13 7.8-13 Styrene ND 4.0 EPA 8260C 7.8-13 7.8-13 Styrene ND 4.0 EPA 8260C 7.8-13 7.8-13 Bromoform ND 4.0 EPA 8260C 7.8-13 7.8-13 storophylenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 1,2,3-Trichloropropane	1,3-Dichloropropane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromoethane ND 4.0 EPA 8260C 7.8-13 7.8-13 Chlorobenzene 170 4.0 EPA 8260C 7.8-13 7.8-13 1,1,1,2-Tetrachloroethane ND 4.0 EPA 8260C 7.8-13 7.8-13 Ethylbenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 m,p-Xylene ND 8.0 EPA 8260C 7.8-13 7.8-13 o-Xylene ND 4.0 EPA 8260C 7.8-13 7.8-13 Styrene ND 4.0 EPA 8260C 7.8-13 7.8-13 Styrene ND 4.0 EPA 8260C 7.8-13 7.8-13 Bromoferm ND 20 EPA 8260C 7.8-13 7.8-13 Bromobenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 Bromobenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 H-1,2,2-Tetrachloroethane ND 4.0 EPA 8260C 7.8-13 7.8-13 H-2,2-Tricheloroethane	2-Hexanone	ND	40	EPA 8260C	7-8-13	7-8-13	
Chlorobenzene 170 4.0 EPA 8260C 7.8-13 7.8-13 1,1,1,2-Tetrachloroethane ND 4.0 EPA 8260C 7.8-13 7.8-13 Ethylbenzene ND 4.0 EPA 8260C 7.8-13 7.8-13 m,p-Xylene ND 8.0 EPA 8260C 7.8-13 7.8-13 o-Xylene ND 4.0 EPA 8260C 7.8-13 7.8-13 Styrene ND 4.0 EPA 8260C 7.8-13 7.8-13 Styrene ND 4.0 EPA 8260C 7.8-13 7.8-13 Bromoferm ND 4.0 EPA 8260C 7.8-13 7.8-13 sepropylbenzene ND	Dibromochloromethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
1,1,1,2 Totrachloroethane ND 4.0 EPA 8260C 78-13 78-13 Ethylbenzene ND 4.0 EPA 8260C 78-13 78-13 m,p-Xylene ND 8.0 EPA 8260C 78-13 78-13 e-Xylene ND 4.0 EPA 8260C 78-13 78-13 Styrene ND 4.0 EPA 8260C 78-13 78-13 Bromeform ND 20 EPA 8260C 78-13 78-13 Isopropylbenzene ND 4.0 EPA 8260C 78-13 78-13 Isopropylbenzene ND 4.0 EPA 8260C 78-13 78-13 Bromebenzene ND 4.0 EPA 8260C 78-13 78-13 Isopropylbenzene ND	1,2-Dibromoethane	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Ethylbenzene ND 4.0 EPA 8260C 7-8-13 7-8-13 m,p-Xylene ND 8.0 EPA 8260C 7-8-13 7-8-13 m,p-Xylene ND 4.0 EPA 8260C 7-8-13 7-8-13 7-8-13 Styrene ND 4.0 EPA 8260C 7-8-13 7-8-13 7-8-13 Styrene ND 4.0 EPA 8260C 7-8-13 7-8-13 1-8-13	Chlorobenzene	170	4.0	EPA 8260C	7-8-13	7-8-13	
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Bromoform ND 20	-	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Sepropy Benzene	Styrene	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Bromobenzene	•	ND	20	EPA 8260C	7-8-13	7-8-13	
Bromobenzene	Isopropylbenzene	ND	4.0	EPA 8260C	7-8-13	7-8-13	
1,1,2,2-Tetrachloroethane ND 4.0 EPA-8260C 78-13 78-13 1,2,3-Trichloropropane ND 4.0 EPA-8260C 78-13 78-13 n-Propylbenzene ND 4.0 EPA-8260C 78-13 78-13 2-Chlorotoluene ND 4.0 EPA-8260C 78-13 78-13 4-Chlorotoluene ND 4.0 EPA-8260C 78-13 78-13 1,3-5-Trimethylbenzene ND 4.0 EPA-8260C 78-13 78-13 1,2-4-Trimethylbenzene ND 4.0 EPA-8260C 78-13 78-13 1,3-Dichlorobenzene ND 4.0 EPA-8260C 78-13 78-13 1,3-Dichlorobenzene ND 4.0 EPA-8260C 78-13 78-13		ND	4.0	EPA 8260C	7-8-13	7-8-13	
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102 70-120 Toluene-d8 4-Bromofluorobenzene 101 71-120

Project: 0183-085-00

VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water
Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW1-130702					
Laboratory ID:	07-040-05					
Dichlorodifluoromethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Chloromethane	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Vinyl Chloride	9.7	0.20	EPA 8260C	7-8-13	7-8-13	
Bromomethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Chloroethane	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Trichlorofluoromethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethene	0.63	0.40	EPA 8260C	7-8-13	7-8-13	
Acetone	ND	10	EPA 8260C	7-8-13	7-8-13	
lodomethane	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Carbon Disulfide	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Methylene Chloride	ND	2.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,2-Dichloroethene	0.81	0.40	EPA 8260C	7-8-13	7-8-13	
Methyl t-Butyl Ether	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Vinyl Acetate	ND	2.0	EPA 8260C	7-8-13	7-8-13	
2,2-Dichloropropane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
(cis) 1,2-Dichloroethene	19	0.40	EPA 8260C	7-8-13	7-8-13	
2-Butanone	ND	10	EPA 8260C	7-8-13	7-8-13	
Bromochloromethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Chloroform	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,1,1-Trichloroethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Carbon Tetrachloride	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloropropene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Benzene	56	0.40	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloroethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Trichloroethene	1.1	0.40	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloropropane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Dibromomethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Bromodichloromethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
2-Chloroethyl Vinyl Ether	ND	2.0	EPA 8260C	7-8-13	7-8-13	
(cis) 1,3-Dichloropropene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Methyl Isobutyl Ketone	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Toluene	ND	2.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,3-Dichloropropend	e ND	0.40	EPA 8260C	7-8-13	7-8-13	

Project: 0183-085-00

Toluene-d8

4-Bromofluorobenzene

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW1-130702					
Laboratory ID:	07-040-05					
1,1,2-Trichloroethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Tetrachloroethene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,3-Dichloropropane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
2-Hexanone	ND	4.0	EPA 8260C	7-8-13	7-8-13	
Dibromochloromethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromoethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Chlorobenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,1,1,2-Tetrachloroethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Ethylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
m,p-Xylene	ND	0.80	EPA 8260C	7-8-13	7-8-13	
o-Xylene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Styrene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Bromoform	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Isopropylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Bromobenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,1,2,2-Tetrachloroethane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichloropropane	ND	0.40	EPA 8260C	7-8-13	7-8-13	
n-Propylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
2-Chlorotoluene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
4-Chlorotoluene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,3,5-Trimethylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
tert-Butylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trimethylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
sec-Butylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,3-Dichlorobenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
p-Isopropyltoluene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,4-Dichlorobenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,2-Dichlorobenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
n-Butylbenzene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromo-3-chloropropano	e ND	2.0	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trichlorobenzene	ND	0.54	EPA 8260C	7-8-13	7-8-13	
Hexachlorobutadiene	ND	0.58	EPA 8260C	7-8-13	7-8-13	
Naphthalene	ND	2.8	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichlorobenzene	ND	0.68	EPA 8260C	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits		_	-	
Dibromofluoromethane	111	62-122				

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VOLATILES by EPA 8260C Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP-130702-1					
Laboratory ID:	07-040-06					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloromethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-8-13	7-8-13	
Bromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Acetone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
Iodomethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-8-13	7-8-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Butanone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroform	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Benzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Trichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Dibromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Toluene	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	

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4-Bromofluorobenzene

VOLATILES by EPA 8260C Page 2 of 2

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	TRIP-130702-1					
Laboratory ID:	07-040-06					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Tetrachloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Hexanone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Dibromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromoethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Ethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
m,p-Xylene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
o-Xylene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Styrene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromoform	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Isopropylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Propylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
4-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
tert-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
sec-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
p-Isopropyltoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromo-3-chloropropane		1.0	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trichlorobenzene	ND	0.27	EPA 8260C	7-8-13	7-8-13	
Hexachlorobutadiene	ND	0.29	EPA 8260C	7-8-13	7-8-13	
Naphthalene	ND	1.4	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichlorobenzene	ND	0.34	EPA 8260C	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits			- · · ·	
Dibromofluoromethane	108	62-122				
Toluene-d8	97	70-120				

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PAHs by EPA 8270D/SIM

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW28-130702					
Laboratory ID:	07-040-01					
Naphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
2-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
1-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Acenaphthylene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Acenaphthene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Fluorene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Phenanthrene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Anthracene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Fluoranthene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Pyrene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[a]anthracene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Chrysene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[b]fluoranthene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[a]pyrene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[g,h,i]perylene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	86	40 - 107				
Pvrene-d10	96	41 - 106				

Pyrene-d10 41 - 106 96 Terphenyl-d14 97 44 - 124 Date of Report: July 10, 2013 Samples Submitted: July 3, 2013 Laboratory Reference: 1307-040 Project: 0183-085-00

PAHs by EPA 8270D/SIM

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	UG-MW27-130702					
Laboratory ID:	07-040-02					
Naphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
2-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
1-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Acenaphthylene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Acenaphthene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Fluorene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Phenanthrene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Anthracene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Fluoranthene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Pyrene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[a]anthracene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Chrysene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[b]fluoranthene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[a]pyrene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[g,h,i]perylene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	89	40 - 107				
Pyrene-d10	108	41 - 106				Q
Terphenyl-d14	93	44 - 124				
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Project: 0183-085-00

TOTAL METALS EPA 200.8/7470A

Matrix: Water Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID:	07-040-01					
Client ID:	UG-MW28-130702					
Arsenic	ND	3.3	200.8	7-9-13	7-9-13	
Barium	33	28	200.8	7-9-13	7-9-13	
Cadmium	ND	4.4	200.8	7-9-13	7-9-13	
Chromium	ND	11	200.8	7-9-13	7-9-13	
Lead	ND	1.1	200.8	7-9-13	7-9-13	
Mercury	ND	0.50	7470A	7-9-13	7-9-13	
Selenium	ND	5.6	200.8	7-9-13	7-9-13	
Silver	ND	11	200.8	7-9-13	7-9-13	

Lab ID: Client ID:	07-040-02 UG-MW27-130702				
Arsenic	ND	3.3	200.8	7-9-13	7-9-13
arium	NĐ	28	200.8	7-9-13	7-9-13
admium	NĐ	4.4	200.8	7-9-13	7-9-13
romium	NÐ	44	200.8	7-9-13	7-9-13
ļ	ND	1.1	200.8	7-9-13	7-9-13
rcury	ND	0.50	7470A	7-9-13	7-9-13
elenium	ND	5.6	200.8	7-9-13	7-9-13
ver	ND	11	200.8	7-9-13	7-9-13

Project: 0183-085-00

NWTPH-Gx QUALITY CONTROL

Matrix: Water
Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						_
Laboratory ID:	MB0708W1					
Gasoline	ND	100	NWTPH-Gx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	89	71-112				

					Source	Perd	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Reco	very	Limits	RPD	Limit	Flags
DUPLICATE											
Laboratory ID:	07-04	40-02									
	ORIG	DUP									
Gasoline	ND	ND	NA	NA		N	Α	NA	NA	30	
Surrogate:											
Fluorobenzene						87	87	71-112			

Project: 0183-085-00

NWTPH-Dx QUALITY CONTROL

Matrix: Water Units: mg/L (ppm)

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
METHOD BLANK						_
Laboratory ID:	MB0708W1					
Diesel Range Organics	ND	0.25	NWTPH-Dx	7-8-13	7-8-13	_
Lube Oil Range Organics	ND	0.40	NWTPH-Dx	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
o-Terphenyl	82	50-150				

			Pe	ercent	Recovery		RPD	
Analyte	Res	sult	Re	covery	Limits	RPD	Limit	Flags
DUPLICATE								_
Laboratory ID:	07-03	33-01						
	ORIG	DUP						
Diesel Fuel #2	0.782	0.587				28	NA	
Lube Oil Range Organics	ND	ND				NA	NA	
Surrogate:								
o-Terphenyl			87	93	50-150			

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VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL Page 1 of 2

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0708W1					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloromethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Vinyl Chloride	ND	0.10	EPA 8260C	7-8-13	7-8-13	
Bromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Trichlorofluoromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Acetone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
lodomethane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Carbon Disulfide	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methylene Chloride	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Vinyl Acetate	ND	1.0	EPA 8260C	7-8-13	7-8-13	
2,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Butanone	ND	5.0	EPA 8260C	7-8-13	7-8-13	
Bromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Chloroform	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Carbon Tetrachloride	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Benzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Trichloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Dibromomethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromodichloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chloroethyl Vinyl Ether	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Methyl Isobutyl Ketone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Toluene	ND	1.0	EPA 8260C	7-8-13	7-8-13	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	7-8-13	7-8-13	

Project: 0183-085-00

4-Bromofluorobenzene

VOLATILES by EPA 8260C METHOD BLANK QUALITY CONTROL

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Laboratory D: MB0708W1				••	Date	Date	
1,1,2-Trichloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Tetrachloroethene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Hexanone ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Hoxanone ND 0.20 EPA 8260C 7-8-13 7-8-13 Dibromochloromethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromoethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Br	Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
1,1,2-Trichloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Tetrachloroethene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Hexanone ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Hoxanone ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromoethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1-1-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,1-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 <	Laboratory ID:	MB0708W1					
1,3-Dichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Hexanone ND 2.0 EPA 8260C 7-8-13 7-8-13 Dibromochloromethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromoethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Chlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 mp-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 mp-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13	-	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Hexanone ND 2.0 EPA 8260C 7-8-13 7-8-13 Dibromochloromethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromoethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Chlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Lit,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.40 EPA 8260C 7-8-13 7-8-13 mp-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 mp-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene <td>Tetrachloroethene</td> <td>ND</td> <td>0.20</td> <td>EPA 8260C</td> <td>7-8-13</td> <td>7-8-13</td> <td></td>	Tetrachloroethene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Dibromochloromethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromoethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Chlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 m,p-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropy	1,3-Dichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromoethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Chlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 m,p-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromoform ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichl	2-Hexanone	ND	2.0	EPA 8260C	7-8-13	7-8-13	
Chlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 m,p-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromoform ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene <td>Dibromochloromethane</td> <td>ND</td> <td>0.20</td> <td>EPA 8260C</td> <td>7-8-13</td> <td>7-8-13</td> <td></td>	Dibromochloromethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,1,1,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 m,p-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromoform ND 1.0 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 In-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 In-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 In-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 In-Propyl	1,2-Dibromoethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Ethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 m,p-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromoform ND 1.0 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,2,2-Titchloroptropane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimeth	Chlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
m,p-Xylene ND 0.40 EPA 8260C 7-8-13 7-8-13 o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromoform ND 1.0 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13	1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
o-Xylene ND 0.20 EPA 8260C 7-8-13 7-8-13 Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromoform ND 1.0 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13	Ethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Styrene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromoform ND 1.0 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloroblenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 <td>m,p-Xylene</td> <td>ND</td> <td>0.40</td> <td>EPA 8260C</td> <td>7-8-13</td> <td>7-8-13</td> <td></td>	m,p-Xylene	ND	0.40	EPA 8260C	7-8-13	7-8-13	
Bromoform ND 1.0 EPA 8260C 7-8-13 7-8-13 Isopropylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 Bromobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13	o-Xylene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Isopropylbenzene	Styrene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
Bromobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-	Bromoform	ND	1.0	EPA 8260C	7-8-13	7-8-13	
1,1,2,2-Tetrachloroethane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 <td< td=""><td>Isopropylbenzene</td><td>ND</td><td>0.20</td><td>EPA 8260C</td><td>7-8-13</td><td>7-8-13</td><td></td></td<>	Isopropylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 tert-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Trichlorobenzene ND 0.20 EPA 8260C	Bromobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Propylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 tert-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 0.20 EPA 8260C 7-8-13	1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
2-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 tert-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C <td>1,2,3-Trichloropropane</td> <td>ND</td> <td>0.20</td> <td>EPA 8260C</td> <td>7-8-13</td> <td>7-8-13</td> <td></td>	1,2,3-Trichloropropane	ND	0.20	EPA 8260C	7-8-13	7-8-13	
4-Chlorotoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 tert-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	n-Propylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3,5-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 tert-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	2-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
tert-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	4-Chlorotoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trimethylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	1,3,5-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
sec-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	tert-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,3-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	1,2,4-Trimethylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
p-Isopropyltoluene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	sec-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,4-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	1,3-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dichlorobenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 n-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	p-Isopropyltoluene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
n-Butylbenzene ND 0.20 EPA 8260C 7-8-13 7-8-13 1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	1,4-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2-Dibromo-3-chloropropane ND 1.0 EPA 8260C 7-8-13 7-8-13 1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	1,2-Dichlorobenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
1,2,4-Trichlorobenzene ND 0.27 EPA 8260C 7-8-13 7-8-13	n-Butylbenzene	ND	0.20	EPA 8260C	7-8-13	7-8-13	
	1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	7-8-13	7-8-13	
Hexachlorobutadiene ND 0.29 EPA 8260C 7-8-13 7-8-13	1,2,4-Trichlorobenzene	ND	0.27	EPA 8260C	7-8-13	7-8-13	
	Hexachlorobutadiene	ND	0.29	EPA 8260C	7-8-13	7-8-13	
Naphthalene ND 1.4 EPA 8260C 7-8-13 7-8-13	Naphthalene	ND	1.4	EPA 8260C	7-8-13	7-8-13	
1,2,3-Trichlorobenzene ND 0.34 EPA 8260C 7-8-13 7-8-13	1,2,3-Trichlorobenzene	ND	0.34	EPA 8260C	7-8-13	7-8-13	
Surrogate: Percent Recovery Control Limits	Surrogate:	Percent Recovery	Control Limits				
Dibromofluoromethane 104 62-122	Dibromofluoromethane	104	62-122				
Toluene-d8 97 70-120	Toluene-d8	97	70-120				

OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

71-120

98

Project: 0183-085-00

VOLATILES by EPA 8260C SB/SBD QUALITY CONTROL

Matrix: Water Units: ug/L

					Per	cent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Rec	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB07	08W1								
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	12.9	12.7	10.0	10.0	129	127	63-142	2	17	
Benzene	10.8	10.8	10.0	10.0	108	108	78-125	0	15	
Trichloroethene	9.65	9.44	10.0	10.0	97	94	80-125	2	15	
Toluene	10.5	10.1	10.0	10.0	105	101	80-125	4	15	
Chlorobenzene	11.2	10.9	10.0	10.0	112	109	80-140	3	15	
Surrogate:										
Dibromofluoromethane					102	103	62-122			
Toluene-d8					98	97	70-120			
4-Bromofluorobenzene					91	101	71-120			

Project: 0183-085-00

PAHs by EPA 8270D/SIM METHOD BLANK QUALITY CONTROL

Matrix: Water Units: ug/L

				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Laboratory ID:	MB0708W1					
Naphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
2-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
1-Methylnaphthalene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Acenaphthylene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Acenaphthene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Fluorene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Phenanthrene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Anthracene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Fluoranthene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Pyrene	ND	0.10	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[a]anthracene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Chrysene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[b]fluoranthene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo(j,k)fluoranthene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[a]pyrene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Indeno(1,2,3-c,d)pyrene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Dibenz[a,h]anthracene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Benzo[g,h,i]perylene	ND	0.010	EPA 8270D/SIM	7-8-13	7-8-13	
Surrogate:	Percent Recovery	Control Limits				
2-Fluorobiphenyl	88	40 - 107				
Pyrene-d10	101	41 - 106				

Terphenyl-d14 44 - 124 93

Project: 0183-085-00

PAHs by EPA 8270D/SIM SB/SBD QUALITY CONTROL

Matrix: Water Units: ug/L

					Per	cent	Recovery		RPD	
Analyte	Re	sult	Spike	Level	Rec	overy	Limits	RPD	Limit	Flags
SPIKE BLANKS										
Laboratory ID:	SB07	08W1								
	SB	SBD	SB	SBD	SB	SBD				
Naphthalene	0.338	0.475	0.500	0.500	68	95	31 - 110	34	46	
Acenaphthylene	0.388	0.483	0.500	0.500	78	97	40 - 118	22	43	
Acenaphthene	0.386	0.488	0.500	0.500	77	98	38 - 112	23	40	
Fluorene	0.412	0.437	0.500	0.500	82	87	45 - 114	6	41	
Phenanthrene	0.433	0.491	0.500	0.500	87	98	47 - 112	13	36	
Anthracene	0.435	0.489	0.500	0.500	87	98	46 - 122	12	37	
Fluoranthene	0.524	0.525	0.500	0.500	105	105	51 - 127	0	35	
Pyrene	0.521	0.519	0.500	0.500	104	104	50 - 125	0	37	
Benzo[a]anthracene	0.506	0.581	0.500	0.500	101	116	46 - 123	14	34	
Chrysene	0.453	0.524	0.500	0.500	91	105	49 - 120	15	34	
Benzo[b]fluoranthene	0.401	0.475	0.500	0.500	80	95	46 - 126	17	37	
Benzo(j,k)fluoranthene	0.404	0.462	0.500	0.500	81	92	43 - 125	13	39	
Benzo[a]pyrene	0.392	0.449	0.500	0.500	78	90	44 - 129	14	37	
Indeno(1,2,3-c,d)pyrene	0.388	0.447	0.500	0.500	78	89	40 - 124	14	42	
Dibenz[a,h]anthracene	0.378	0.435	0.500	0.500	76	87	35 - 122	14	44	
Benzo[g,h,i]perylene	0.376	0.434	0.500	0.500	75	87	37 - 122	14	45	
Surrogate:										
2-Fluorobiphenyl					69	94	40 - 107			
Pyrene-d10					106	107	41 - 106			
Terphenyl-d14					95	110	44 - 124			

Project: 0183-085-00

TOTAL METALS EPA 200.8/7470A METHOD BLANK QUALITY CONTROL

Date Extracted: 7-9-13
Date Analyzed: 7-9-13

Matrix: Water
Units: ug/L (ppb)

Lab ID: MB0709WM1&MB0709W1

Analyte	Method	Result	PQL
Arsenic	200.8	ND	3.3
Barium	200.8	ND	28
Cadmium	200.8	ND	4.4
Chromium	200.8	ND	11
Lead	200.8	ND	1.1
Mercury	7470A	ND	0.50
Selenium	200.8	ND	5.6
Silver	200.8	ND	11

Project: 0183-085-00

TOTAL METALS EPA 200.8/7470A DUPLICATE QUALITY CONTROL

Date Extracted: 7-9-13
Date Analyzed: 7-9-13

Matrix: Water Units: ug/L (ppb)

Lab ID: 07-040-01

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Arsenic	ND	ND	NA	3.3	
Barium	32.6	30.4	7	28	
Cadmium	ND	ND	NA	4.4	
Chromium	ND	ND	NA	11	
Lead	ND	ND	NA	1.1	
Mercury	ND	ND	NA	0.50	
Selenium	ND	ND	NA	5.6	
Silver	ND	ND	NA	11	

Project: 0183-085-00

TOTAL METALS EPA 200.8/7470A MS/MSD QUALITY CONTROL

Date Extracted: 7-9-13
Date Analyzed: 7-9-13

Matrix: Water
Units: ug/L (ppb)

Lab ID: 07-040-01

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Arsenic	111	104	93	107	96	3	
Barium	111	133	91	135	93	2	
Cadmium	111	105	95	106	96	1	
Chromium	111	93.4	84	94.1	85	1	
Lead	111	104	94	107	96	3	
Mercury	12.5	11.2	90	11.2	90	0	
Selenium	111	99.1	89	104	94	5	
Silver	111	98.8	89	103	93	4	



Data Qualifiers and Abbreviations

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical _____
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
- Z The gasoline result is attributed to a single peak (Chlorobenzene).
- ND Not Detected at PQL
- PQL Practical Quantitation Limit
- RPD Relative Percent Difference



Chain of Custody

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	0	1	

Same Day 1 Day 2 Days 3 Days 3 Days 3 Days 3 Days 3 Days 7/2/23 1/2/23	Company Date Time Sampled Matrix Number of Containers NWTPH-HGID NWTPH-HGID NWTPH-GX/BTEX NWTPH-GX/BTEX NWTPH-GX/BTEX NWTPH-GX/BTEX NWTPH-DX N	Same Day	Same Day Same Day 1 Day Same Day Sa	Reviewed/Date	Received	Relinquished	Received	Relinquished	The state of the s	Received	Relinquished	Signature	Olas Alama	9	6 TRIP-130702-1	5 UG-MW1-13079	4 3P-MWZ-130707	3 CR-MW8-130707	2 UG- MW27-130702	1 UG-MW 28-13	Lab ID Sample Identification	Sampled by:	Consoled by Tisia De C	Project Manager	0183-085-00	Project Number	
Same Day 1 Day 2 Days 3 Days 3 Days 3 Days 3 Days 12 2 2 2 2 2 2 2 2	Same Day Same Day Standard (7 Days) Standard (7 Days) (other) Date Time (other) (othe	Same Day	Same Day 1 Day 2 Days 3 Days 3 Days 3 Days 3 Days 1 Day 2 Days 1 Day 2 Days 1 Day 2 Days 1 Days 1 Days 2 Days 1 Days 2 D		No.	AR	1.00.	unaspann	- MINEL MAN	mas Roman	mal	,					72	7		0702			36				ALANA MANAGEMENT OF STREET
State of Containers NWTPH-HCID	S Number of Containers NWTPH-HCID NWTPH-Gx/BTEX NWTPH-Gx NWTPH-Dx Volatiles 8260C	Number of Containers NWTPH-HCID NWTPH-GX/BTEX NWTPH-GX NWTPH-DX NWTPH-DX NWTPH-DX Volatiles 8260C Halogenated Volatiles 8260C Semivolatiles 8270D/SIM ((with low-level PAHs)) PAHs 8270D/SIM ((ow-level))	Number of Containers NWTPH-HCID NWTPH-GX/BTEX NWTPH-GX NWTPH-DX NWTPH-DX NWTPH-DX Volatiles 8260C Halogenated Volatiles 8260C Semivolatiles 8270D/SIM ((with low-level PAHs)) PAHs 8270D/SIM ((ow-level))	Reviewed/Date	Constitution of the second	h crases	50220	Gustin	anch	Caption	Geoth,	Company			1	1715	1350	1800	2/13			(other)		Standard (7 Days) (TPH analysis 5 Day	2 Days	Same Day	(Check One)
	W W W W W W W W W W W W W W W W W W W	NWTPH-Gx NWTPH-Dx NWTPH-Dx Volatiles 8260C Halogenated Volatiles 8260C Semivolatiles 8270D/SIM (with low-level PAHs) PAHs 8270D/SIM (low-level)	NWTPH-Gx NWTPH-Dx NWTPH-Dx Volatiles 8260C Halogenated Volatiles 8260C Semivolatiles 8270D/SIM (with low-level PAHs) PAHs 8270D/SIM (low-level)		tothe	t.	144	Muser	Minor	cinear	net				2-		8	₩	WAS R)	Numb	H-HCIE	ontaine		3 Days] 1 Day	

Data Package: Level III 🗌 Level IV 🗍

Electronic Data Deliverables (EDDs) 🗌 -



APPENDIX C

MTCA METHOD B GROUNDWATER SCREENING LEVEL PROTECTIVE OF INDOOR AIR CALCULATION

Groundwater screening levels are calculated using "Equation 1: Generic groundwater screening levels" from Ecology's October 2009 review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" (Ecology, 2009).

 $SL_{GW} = SL_{IA} / (VAF * UCF * H_{cc})$

Where:

SL_{GW} = Screening level in groundwater protective of indoor air (µg/L)

 SL_{IA} = Indoor air screening level (µg/m³). MTCA Method B air CUL (WAC 173-340-750)

VAF = Vapor attenuation factor (unitless). Ecology default value of 0.001 assumed (Ecology, 2009)

UCF = Unit conversion factor (1,000 L/m³)

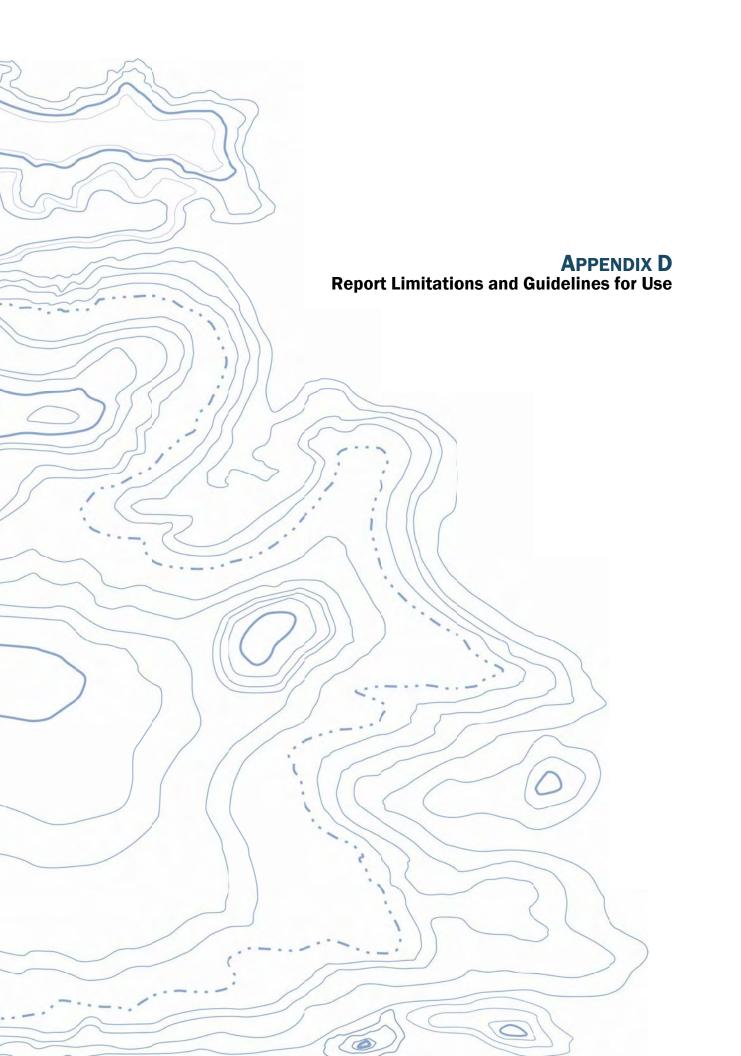
Hcc = Henry's Law constant (unitless)

	SL _{GW} (µg/L)	SL _{IA} (µg/m³)	VAF (unitless)	UCF (L/m³)	H _{CC} (unitless)
PCE	24	9.6	0.001	1,000	0.398
TCE	1.5	0.37	0.001	1,000	0.239
TCE (short term)	8.4	2.0	0.001	1,000	0.239

Note:

Henry's Law constants are temperature adjusted values based on average Washington shallow groundwater temperature of 13 degrees Celsius (Ecology, 2009). Temperature adjusted values were calculated using EPA's 2004 advanced groundwater Johnson and Ettinger model workbook (GW-ADV-Feb04.xls). The TCE indoor air screening level of 2.0 µg/m³ is intended to be protective of short-term (21-day) exposure by women of reproductive age (EPA, 2012b).





APPENDIX D REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report. Please confer with GeoEngineers if you need to know more about how these "Report Limitations and Guidelines for Use" apply to your project or property.

Read These Provisions Closely

It is important to recognize that environmental engineering and geoscience practices (geotechnical engineering, geology and environmental science) are less exact than other engineering and natural science disciplines. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce the risk of misunderstandings or unrealistic expectations that lead to disappointments, claims and disputes.

Environmental Services Are Performed for Specific Purposes, Persons and Projects

GeoEngineers has performed this Subsurface Investigation of the Proposed YMCA Building in general accordance with the scope and limitations of our proposal, dated March 18, 2013. This report has been prepared for the exclusive use of University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other properties.

GeoEngineers structures its services to meet the specific needs of its clients. For example, an ESA study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and property. Use of this report is not recommended for any purpose or project other than as expressly stated in this report.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Proposed YMCA Building at 1710 and 1726 Market Street, Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this Project. Unless GeoEngineers specifically indicates otherwise, it is important not to rely on this report if it was:

- not prepared for you,
- not prepared for your Project,
- not prepared for the specific site explored, or
- completed before Project changes were made.

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



If changes to the Project or property occur after the date of this report, GeoEngineers cannot be responsible for any consequences of such changes in relation to this report unless we have been given the opportunity to review our interpretations and recommendations in the context of such changes. Based on that review, we can provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

This report was prepared for the exclusive use of the party(ies) to whom this report is addressed. No other party may rely on the product of our services unless we agree to such reliance in advance and in writing. Within the limitations of the agreed Project scope, schedule and budget, our services have been executed in accordance with our Agreement with the Client and generally accepted environmental practices in this area at the time this report was prepared.

Environmental Regulations Change and Evolve

Some substances may be present in the vicinity of the subject property in quantities or under conditions that may have led, or may lead, to contamination of the subject property, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substances, change or if more stringent environmental standards are developed in the future.

Uncertainty May Remain Even After This Subsurface Investigation is Completed

Performance of a subsurface investigation is intended to reduce uncertainty regarding the potential for contamination in connection with a property, but no investigation can wholly eliminate that uncertainty. Our interpretation of subsurface conditions in this study is based on field observations and chemical analytical data from widely spaced sampling locations. It is always possible that contamination exists in areas that were not explored, sampled or analyzed.

Subsurface Conditions Can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by man-made events such as construction on or adjacent to the subject property, by new releases of hazardous substances, new information or technology that become available subsequent to the report date, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Please contact GeoEngineers before applying this report for its intended purpose so that GeoEngineers may evaluate whether changed conditions affect the continued applicability of the report.

Soil and Groundwater End Use

The cleanup levels referenced in this report are site- and situation-specific. The cleanup levels may not be applicable for other properties or for other on-site uses of the affected soil and/or groundwater. Note that hazardous substances may be present in some of the on-site soil and/or groundwater at detectable concentrations that are less than the referenced cleanup levels. GeoEngineers should be contacted prior to the export of soil or groundwater from the subject

property or reuse of the affected soil or groundwater on-site to evaluate the potential for associated environmental liabilities. GeoEngineers will not assume responsibility for potential environmental liability arising out of the transfer of soil and/or groundwater from the subject property to another location, or the reuse of such soil and/or groundwater on-site in any instances that we did not recommend, know of, or control.

Most Environmental Findings Are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the subject property. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied its professional judgment to render an informed opinion about subsurface conditions throughout the property. Actual subsurface conditions may differ significantly from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design documents. Only photographic or electronic reproduction that preserves the entire original boring log is acceptable, but separating logs from the report can create increase the risk of potential misinterpretation.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention or assessment of the presence of Biological Pollutants. Accordingly, this report does not include any interpretations, recommendations, findings or conclusions regarding the detecting, assessing, preventing or abating of Biological Pollutants, and no conclusions or inferences should be drawn regarding Biological Pollutants as they may relate to this Project. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria and viruses, and/or any of their byproducts.

A Client that desires these specialized services is advised to obtain them from a consultant who offers services in this specialized field.





Priority Development Area 2A Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1748 Jefferson Avenue Tacoma, Washington

for University of Washington

December 19, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Priority Development Area 2A Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1748 Jefferson Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

Prepared for:

University of Washington Capitol Projects Office Box 352205 Seattle, Washington 98195-2205

Attention: Steve Harrison

Prepared by:

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APPENDICES

Appendix A. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the former Sound Care facility site (Priority Development Area [PDA] – 2A) located on the UW Tacoma (UWT) campus at 1748 Jefferson Avenue in Tacoma, Washington. The former Sound Care facility property is herein referred to as the "site." The site was identified as PDA 2A for this project. The site is bound by Market Street to the west, the Court 17 apartment building to the north, Court C to the east and South 19th Street to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site in relation to adjacent properties.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface investigation report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface investigation report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report mentioned above.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

Single family homes and associated sheds/stables were noted on the site from at least 1888 to the 1940s. A mattress factory was located on the central portion of the site along Court C early in the site development. A Japanese hand laundry facility operated on the southeast corner of the site in 1912 followed by a barber shop from 1921 to 1942 including a marble/stone company adjacent to the barber shop. A shoe and umbrella repair business and residence were present on the southwest portion of the site from 1912 to 1936. These buildings were demolished in the 1940s when the Jefferson House/Sound Care (nursing home) was constructed in 1945. The nursing home operated until 2000 when it was demolished. The site was utilized as a lay down yard for construction activities completed on the UWT campus. The site was recently redeveloped into a park in 2013.

Permit records indicate that a 300-gallon diesel underground storage tank (UST) used a backup generator was removed in 2000. The Sound Care building was heated using a broiler likely powered by heating oil. It appears a heater conversion permit was issued in 1961 further indicating the building was likely heated with oil prior to 1961. It is unknown if the potential heating oil UST was removed from the site as there were no records observed within the records search indicating the UST was removed since the early 1960s.



3.0 CURRENT SITE FEATURES

The site was recently redeveloped into a park in 2013. Park development included regrading and placement of fill, installation of light posts and planting grass and trees. The environmental subsurface explorations described in this report were completed prior to development of the park. Exploration locations and elevations are described relative to the site conditions that existed at the time of the subsurface investigation.

The elevation of Court C is approximately 100 feet east of the site. The site slopes approximately 5 vertical feet from Court C to South 19th Street. The site is generally flat in the central portion of the site. The edges of the site along the south and west sides of the site slope steeply to South 19th Street and Market Street (approximately Elevation 124 feet).

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

The environmental subsurface investigation activities completed on the site consisted of a magnetic/GPR (M/GPR) survey with test pits, direct-push borings, installation of monitoring wells and groundwater development and sampling of new and existing wells. The investigation activities were completed between June 2013 and January 2014.

4.1. Historic Research and Magnetic Anomaly Findings

Historic research results indicated the potential for USTs to be present at the site given the age of the former buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed in the areas around the footprint of the existing building in June 2013.

Two magnetic anomalies were identified near the northeast corner of the site as shown on Figure 2. The magnetic anomalies were designated using the following identification nomenclature: 2A-A1 where 2A identifies the PDA and -A1 is the number of the anomaly at the site.

Test pits were completed in the vicinity of magnetic anomalies 2A-A1 and 2A-A2 on June 26, 2013. Native soil was observed beneath the field grass at a depth of approximately 0.5 feet below ground surface (bgs) in the test pit completed at magnetic anomaly 2A-A1. No metal debris or structures were observed indicative of USTs. Metal fence debris was observed in the field grass to a depth of approximately 0.5 feet bgs in the test pit located at magnetic anomaly 2A-A2. Native soil was observed at approximately 0.5 feet bgs. The magnetic anomaly identified was likely related to the metal fence debris observed in the field grass.

4.2. Soil Borings

Seven direct-push borings (2A-B1 through 2A-B7) were completed at the site on June 17, 2013. The direct-push borings ranged in depth between 5 and 12 feet bgs. The borings were terminated when practical refusal was encountered.

4.3. Groundwater Sampling - Monitoring Wells

Groundwater samples were collected from six existing monitoring wells between June 18 and 25, 2013. A groundwater sample was also collected on January 22, 2014 from one monitoring well installed during this investigation (JS-MW7A).

Five existing monitoring wells (UG MW-3, DD-MW1, UG-MW13, UG-MW7 and UG-MW8) are screened within the deep aquifer (advance outwash) and one well (UG-MW13) is screened within the shallow aquifer (ice-contact deposits). Wells DD-MW1, UG-MW13, UG-MW7, and UG-MW8 are located upgradient of the site, well UG-MW4 is located on the site, and well UG-MW3 is located downgradient of the site.

New permanent well JS-MW7A is located along Court C downgradient of the site. Well JS-MW7A is screened within the shallow aquifer.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill units consisted of silt and sand (silt with sand and/or sand with silt) to gravel with silt from 0 to 4 feet bgs. Glacially consolidated ice-contact deposits comprised of silt with sand to sand with gravel and silt were observed below the fill. A unit of gray silt was observed beneath the ice-contact deposits in the following wells completed during this investigation and by others:

UG-MW3: 17 and 27 feet bgs

UG-MW4: 33 to 43 feet bgs

UG-MW7: 40 to 52 feet bgs

UG-MW8: 41 to 49 feet bgs

UG-MW13: 42 to 44 feet bgs

JS-MW7A: 11 to 12 feet bgs

The silt layer was not observed in upgradient well DD-MW1 completed by others. However, soil samples were not collected at the depths the silt layer would be anticipated based on information provided in the boring log. The silt layer is underlain by advance outwash consisting of gravel with sand and silt.

5.2. Groundwater Conditions

It appears that groundwater conditions observed consist of a shallow (ice-contact deposits) and deep aquifers (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by the silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams of the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous with



interbeds of moist to wet silt at depth. The deep aquifer within the advance outwash appears to be under a confined condition.

Groundwater elevation of the shallow aquifer ranged between 100 feet from the west to 90 feet to the east side of the site. Groundwater elevation of the deep aquifer generally ranged between 90 feet from the west to 55 feet on the east side of the site with the exception of the groundwater levels observed in monitoring well DD-MW1. The groundwater level in monitoring well DD-MW1 was approximately 101 feet, which is similar to the groundwater level in the shallow aquifer in the area. A silt layer was not documented in the boring log for well DD-MW1. However, the soil samples were not collected where the silt was anticipated to be encountered (40 to 50 feet bgs). It is unknown if the higher groundwater level in monitoring well DD-MW1 is related to the silt layer not being present at this location, or if the well is screened across the shallow and deep aquifers.

6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE) and Trichloroethene (TCE) Impacted or Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than

30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples collected from the soil borings were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B# is the boring and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 2A-B1-6-7 was collected in Area 2A from boring B1 from 6 to 7 feet bgs).

Soil samples were submitted for chemical analysis based on the following criteria:



- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered within the glacial drift.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID (with appropriate follow-up analysis of diesel range total petroleum hydrocarbons by Ecology-approved method NWTPH-Dx), VOCs by Environmental Protection Agency (EPA) method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum Hydrocarbons

FILL

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or the Ecology Reuse Criteria in the analyzed soil samples.

ICE-CONTACT DEPOSITS

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed soil samples.

6.3.2. VOCs

FILL

PCE, TCE, and associated breakdown products were not detected in the analyzed soil samples. Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed soil samples.

ICE-CONTACT DEPOSITS

TCE was detected at a concentration greater than the MTCA Method A ULU cleanup level (0.03 milligrams per kilogram [mg/kg]) in soil sample 2A-B5-7-8 (0.11 mg/kg). TCE was detected at concentrations less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- 2A-B3-10-11 (0.013 mg/kg)
- 2A-B4-5-6 (0.0012 mg/kg)
- 2A-B4-7-8 (0.0066 mg/kg)

TCE was not detected in the remaining analyzed soil samples.

Cis-1,2-dichloroethene was detected at a concentration less than the MTCA Method B criteria (160 mg/kg) in soil sample 2A-B5-7-8 (0.00085 mg/kg). Cis-1,2-dichloroethene was not detected in the remaining analyzed soil samples.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the remaining analyzed soil samples.

6.3.3. PAHs

FILL

CPAHs were detected at concentrations (total toxicity equivalent concentration [TTEC]) greater than the MTCA Method A ULU cleanup level (0.1 mg/kg) in the following soil samples with the detected concentration identified in parenthesis.

- 2A-B1-1-2 (0.23 mg/kg)
- 2A-B7-2.5-3.5 (0.64 mg/kg)

PAHs and cPAHs were detected at concentrations less than the respective MTCA Method A ULU cleanup level in four soil samples collected from the ground surface up to 3 feet bgs. PAHs and cPAHs were not detected in the remaining analyzed soil samples.

ICE-CONTACT DEPOSITS

PAHs and cPAHs were not detected in the analyzed soil samples.

6.3.4. RCRA Metals

FILL

Lead was detected at concentrations greater than the Ecology Reuse Criteria (50 mg/kg) but less than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis (Ecology, 1994).

- 2A-B1-1-2 (59 mg/kg)
- 2A-B7-2.5-3.5 (200 mg/kg)

Lead was either not detected or was detected at concentrations less than the respective MTCA Method A cleanup levels, Method B ULU criteria or the Reuse Criteria in the remaining analyzed soil samples.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels, Method B criteria, and Reuse Criteria in the analyzed soil samples.

ICE-CONTACT DEPOSITS

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels, Method B criteria or Reuse Criteria in the analyzed soil samples.

6.4. Groundwater

Groundwater samples were collected from the seven monitoring wells for chemical analysis. The groundwater samples collected were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW4-130619 was collected from monitoring well UG-MW4 on June 19, 2013). Groundwater samples were submitted for chemical analysis of VOCs by EPA method 8260C. The groundwater sample from JA-MW7A was also submitted for chemical analysis of gasoline-range total petroleum hydrocarbons by Ecology-approved method NWTPH-Gx.



6.4.1. Gasoline-Range Petroleum Hydrocarbons

Gasoline-range petroleum hydrocarbons were not detected in the sample collected from monitoring well JS-MW7A.

6.4.2. VOCs

SHALLOW AQUIFER

TCE was detected at a concentration of 110 micrograms per liter [μ g/L] in groundwater sample UG-MW13-130625 collected from well UG-MW13. This detected concentration of TCE is greater than the MTCA Method A groundwater cleanup level (5 μ g/L) and MTCA Method B groundwater screening levels protective of indoor air (1.5 μ g/L).

TCE was detected at a concentration of $1.8 \mu g/L$ in groundwater sample JS-MW7A-140122. This detected concentration of TCE is greater the MTCA Method B groundwater screening levels protective of indoor air but less than the MTCA Method A groundwater cleanup level.

Additional groundwater samples were not collected in the shallow aquifer.

PCE was detected at a concentration of 1.4 μ g/L in groundwater sample UG-MW13-130625 collected from well UG-MW13. The detected concentration of PCE is less than the MTCA Method A groundwater cleanup level (5 μ g/L) and the MTCA Method B groundwater screening levels protective of indoor air (24 μ g/L). PCE was not detected in groundwater sample JS-MW7A-140122.

Other VOCs were not detected in the analyzed groundwater samples collected in the shallow aquifer.

DEEP AQUIFER

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening levels protective of indoor air in the following groundwater samples with the detected concentration identified in parenthesis.

- DD-MW1-130619 (130 μg/L)
- UG-MW3-130618 (13 μg/L)
- UG-MW8-130619 (56 µg/L)

TCE was not detected in the remaining analyzed groundwater samples. Other VOCs were either not detected or were detected at concentrations less than the MTCA Method A groundwater cleanup level and the MTCA Method B groundwater screening levels protective of indoor air in the analyzed groundwater samples.

7.0 CONCLUSIONS

TCE-contaminated soil and groundwater are present on the site in the shallow and deep aquifers based on the results of this investigation. CPAHs-contaminated and impacted soil is present on the site.

The TCE appears to likely originate from an upgradient source. PDA 2A is situated near the northeast (downgradient) extent of the Westerly Plume comprised primarily of TCE. The identified historical property

uses at the site are unlikely to be the source of TCE and PCE contamination based on the available information reviewed to date. However, the actual source is unknown at the time of this report.

7.1. Shallow Aquifer

TCE-contaminated groundwater is present in the shallow aquifer in upgradient well (UG-MW13) and downgradient well (JS-MW7A). TCE is present in soil on the site and in groundwater upgradient and downgradient of the site indicating that TCE-contaminated groundwater is likely present in the shallow aquifer at the site. The estimated groundwater elevation of the shallow aquifer ranges between approximately 90 to 100 feet.

7.2. Deep Aquifer

TCE-contaminated groundwater is present in the deep aquifer in two upgradient wells (DD-MW1 and UG-MW8) and two downgradient wells (UG-MW3 and JS-MW4) located east and west of the southern portion of the site. TCE was not detected in the groundwater sample within the deep aquifer on the northern portion of the site (UG-MW4). TCE-contaminated groundwater is likely present within the deep aquifer on the southern and central portions of the site as shown on Figure 2.

The estimated groundwater elevation of the deep aquifer is approximately 90 feet on the east side and 55 feet on the west side of the site.

7.3. Contaminated and Impacted Soil

CPAH-contaminated soil was present from the ground surface to 4 feet bgs on the southeastern portion of PDA 2A at the time of sampling. One to 2 feet of fill was placed on PDA 2A following sampling activities during development of the existing park. Metals- and cPAHs-impacted soil are present from the ground surface to 3 feet bgs on the remaining portions of PDA 2A.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at PDA 2A. GeoEngineers assumes the new building will be 48,000 square feet with a finished floor Elevation of 100 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 30,000 tons to excavate PDA 2A to subgrade (Elevation 167 feet). An additional 5,000 tons is estimated to be generated from the footings.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Groundwater is contaminated with TCE.
- Soil is contaminated with chemicals of concern (TCE and cPAHs).
- Soil is impacted with chemicals of concern (metals and cPAHs).



Potential long-term impacts include:

- Long-term disposal of underslab/perimeter footing drain TCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE-contaminated or TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections described potential impacts, mitigation measures and estimated costs to design and construction.

9.1. TCE-Contaminated Groundwater

The presence of the contaminated groundwater in the shallow and deep aquifers is anticipated based on the TCE detections in the soil on the site and TCE-contaminated groundwater encountered upgradient and downgradient of the site. Groundwater was not sampled within the shallow aquifer at the site during this investigation. Groundwater was sampled within the deep aquifer on the northern portion of the site and TCE was not detected in the groundwater sample.

TCE-contaminated groundwater within the shallow aquifer will likely be encountered during construction throughout the site. TCE-contaminated groundwater within the deep aquifer may be encountered during excavation of the footings. This also indicates the TCE-contaminated groundwater will be in contact with the west side and bottom of the proposed building. Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is between \$50,000 and \$100,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE was detected at a concentration that exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater samples collected in the deep and shallow aquifers surrounding the site. TCE-contaminated groundwater in the shallow and deep aquifers could be in contact with the west side and base of the proposed building depending on the design.

TCE detected in the deeper aquifer may represent a lesser concern for vapor intrusion because of the depth to groundwater in the deeper aquifer. However, the Elevation (99 feet) of the proposed building may penetrate through the silt layer.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges from \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site ranges between \$240,000 and \$576,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate whether the system is operating properly following construction of the building. The estimated cost for long-term monitoring is unknown.

Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of Tacoma sanitary sewer, but may be directed to the storm sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. However, the groundwater may be suitable for discharge to the storm system based on the concentrations detected in the existing wells during this investigation. An underslab footing drain will likely be required based on the elevation of the groundwater (90 to 100 feet). The estimated cost of the underslab footing drain is \$144,000 to \$288,000.

Construction Water Management. TCE-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting 10 water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month).

Approximately 10,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$47,000.



Cross-Contamination. It appears the proposed building will penetrate through the silt layer between the shallow and deep aquifers. TCE-contaminated groundwater also appears to be present in the shallow and deep aquifers.

Additional investigation will be necessary to evaluate the potential for cross-contamination between the two aquifers. This investigation could be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. However, it appears that mitigation for cross-contamination between the two aquifers is likely not warranted at this site because TCE-contaminated groundwater is present in the shallow and deep aquifers. For budgeting purposes, additional construction cost is estimated to be between \$24,000 and \$144,000 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, Hazardous Waste Operations, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

9.2. Soil is Contaminated with Chemicals of Concern

Contaminated soil (cPAHs) and impacted soil (TCE, metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of TCE-impacted, cPAH-contaminated and metals-/cPAHs-impacted soil. The estimate cost of the soil sampling for soil disposal is \$60,000 to \$80,000 based on the amount of soil to be excavated.
- TCE-Impacted and Contaminated Soil. When TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The estimated mass of TCE-contaminated and impacted soil is approximately 15,000 tons. This estimated assumes the western 70 feet of the site is impacted below Elevation 105 feet to subgrade 99 feet. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is \$1,200,000 to \$1,500,000. This estimate could be reduced if the building is raised in elevation.

- CPAHs-Contaminated Soil. The contaminated soil will be removed as necessary for construction or as required by Ecology. CPAHs-contaminated soil will be disposed at an UW-approved RCRA permitted Subtitle D landfill. The estimated cost for transportation and disposal at a RCRA-subtitle D facility is \$60 to \$80 per ton. We estimate the amount of the cPAH-contaminated soil to be 3,500 tons. This estimate assumes contaminants in the top 2 feet in the southwest portion of the site. The estimated cost for transportation and disposal is between \$ 210,000 and \$280,000.
- Metals- and cPAHs-Impacted Soil. Metals- and cPAHs-impacted soil is present throughout most of the site to a depth of approximately 3 feet bgs. For budgeting purposes, we assumed the transportation and disposal of metals- and cPAHs-impacted soil is \$30 to \$50 per ton. We estimate the amount of the metals- and cPAHs-impacted soil to be 8,000 tons. This estimate assumes metals- and cPAHs-impacted soil is present on the entire site to a depth of approximately 3 feet bgs. The estimated cost for transportation and disposal ranges from \$240,000 to \$400,000.
- Health and Safety. As discussed in the contaminated groundwater section, Washington State requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 2A – Sound Care located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

Ecology, 2009. Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.

Ecology, 2010. Washington State Department of Ecology. Guidance for Remediation of Petroleum Contaminated Sites. Publication No. 10-09-057. September 2011.



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 Plan and Quality Assurance Project Plan CPO Project 204277, South 17th Street to South 21st

 Street and South Tacoma Avenue to Pacific Avenue. June 14, 2013.
- GeoEngineers, Inc., Sampling and Analysis and Quality Assurance Project Plan Addendum, UWT Environmental Investigation -CPO Project No. 204277 and 204286, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue, Tacoma, Washington dated October 23, 2013.
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- Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.

Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 2A - Sound Care

Priority Development Areas - University of Washington Tacoma Tacoma, Washington

Boring/Test Pit	2A-B1		1 2A-B2		2A-B3			2A-B4			2A-B5		2A-B6		2A-B7				
	2A-B1-	2A-B1-	2A-B2-	2A-B2-	2A-B3-	2A-B3-	2A-B3-	2A-B4-	2A-B4-	2A-B4-	2A-B5-	2A-B5-	2A-B6-	2A-B6-				MTCA	
Sample Identification ²	1-2	6-7	0.5-1.5	7-8	0-1	2-3	10-11	0.5-1.5	5-6	7-8	1-2	7-8	1-2	4-5	2A-B7-2.5-3.5	2A-B7-4-5	2A-B7-8-9	Method A	1
Sample Depth (feet bgs)	1 to 2	6 to 7	0.5 to 1.5	7 to 8	0 to 1	2 to 3	10 to 11	0.5 to 1.5	5 to 6	7 to 8	1 to 2	7 to 8	1 to 2	4 to 5	2.5 to 3.5	4 to 5	8 to 9	ULU Cleanup	Reuse
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Fill	Qvi	Qvi	Fill	Qvi	Fill	Qvi	Fill	Qvi	Qvi	Level	Criteria ¹³
NWTPH-HCID ³ (mg/kg)																			
Gasoline-Range	23 U	23 U	21 U	22 U	22 U	22 U		22 U	22 U		22 U	22 U	21 U		26 U	24 U	-	30/100 ¹⁰	30
Diesel-Range	57 U	58 U	53 U	55 U	56 U	56 U		55 U	55 U		55 U	55 U	53 U		65 U	59 U		2,000	200
Lube Oil-Range	110 U	120 U	DET	110 U	110 U	110 U		110 U	110 U	-	DET	110 U	110 U		130 U	120 U	-	2,000	200
NWTPH-Dx ⁴ (mg/kg)																			
Diesel-Range Petroleum Hydrocarbons	_	-	27 U	-	-	_	-	-		-	27 U	-	-		-	-		2,000	200
Lube Oil-Range Petroleum Hydrocarbons	-	_	140	_		-	-		-	-	91	-		-	-		-	2,000	200
VOCs ⁵ (mg/kg)						•			•	•	•	•	•				•	-	-
Tetrachloroethene (PCE)	0.00095 U	0.00081 U	0.0013 U	0.00079 U	0.0010 U	0.00097 U	0.00087 U	0.00088 U	0.00080 U	0.00080 U	0.00076 U	0.00078 U	0.00076 U	0.00095 U	0.00096 U	0.00094 U	0.0011 U	0.05	DET
Trichloroethene (TCE)	0.00095 U	0.00081 U	0.0013 U	0.00079 U	0.0010 U	0.00097 U	0.013	0.00088 U	0.0012	0.0066	0.00076 U	0.11	0.00076 U	0.00095 U	0.00096 U	0.00094 U	0.0011 U	0.03	DET
(cis) 1,2-Dichloroethene	0.00095 U	0.00081 U	0.0013 U	0.00079 U	0.0010 U	0.00097 U	0.00087 U	0.00088 U	0.00080 U	0.00080 U	0.00076 U	0.00085	0.00076 U	0.00095 U	0.00096 U	0.00094 U	0.0011 U	160 ¹¹	DET
(trans) 1,2-Dichloroethene	0.00095 U	0.00081 U	0.0013 U	0.00079 U	0.0010 U	0.00097 U	0.00087 U	0.00088 U	0.00080 U	0.00080 U	0.00076 U	0.00078 U	0.00076 U	0.00095 U	0.00096 U	0.00094 U	0.0011 U	1,600 ¹¹	DET
Vinyl Chloride	0.00095 U	0.00081 U	0.0013 U	0.00079 U	0.0010 U	0.00097 U	0.00087 U	0.00088 U	0.00080 U	0.00080 U	0.00076 U	0.00078 U	0.00076 U	0.00095 U	0.00096 U	0.00094 U	0.0011 U	0.67 ¹¹	DET
Acetone ⁶	0.0048 U	0.0041 U	0.0063 U	0.0039 U	0.0052 U	0.0048 U	0.0044 U	0.0044 U	0.0040 U	0.0040 U	0.0038 U	0.0059	0.0038 U	0.0064	0.0048 U	0.0047 U	0.0054 U	72,000 ¹¹	NE
Xylene ⁷	0.0019 U	0.0016 U	0.0025 U	0.0016 U	0.0021 U	0.0019 U	0.0017 U	0.0018 U	0.0016 U	0.0016 U	0.0017	0.0016 U	0.0015 U	0.0019 U	0.0019 U	0.0019 U	0.0022 U	9	NE
PAHs ⁸ (mg/kg)											0.002.								
1-Methylnaphthalene	0.015	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.0075 U		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.0071 U		0.045	0.0078 U		35 ¹¹	NE
2-Methylnaphthalene	0.016	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.0075 U		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.0071 U	-	0.048	0.0078 U	_	320 ¹¹	NE
Acenaphthene	0.040	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.0075 U		0.0073 U	0.0073 U	_	0.0073 U	0.0073 U	0.0071 U	_	0.012	0.0078 U	_	4,800 ¹¹	NE
Acenaphthylene	0.012	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.0075 U		0.0073 U	0.0073 U	-	0.0073 U	0.0073 U	0.0071 U	-	0.097	0.0078 U	-	NE	NE
Anthracene	0.074	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.0075 U	_	0.0073 U	0.0073 U	_	0.0073 U	0.0073 U	0.0071 U	_	0.078	0.0078 U	_	24,000 ¹¹	NE
Benzo[g,h,i]perylene	0.093	0.0078 U	0.023	0.0073 U	0.012	0.021		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.013	-	0.32	0.0078 U	-	NE	NE
Fluoranthene	0.33	0.0078 U	0.066	0.0073 U	0.025	0.051		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.035		0.74	0.0078 U		3,200 ¹¹	NE
Fluorene	0.036	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.0075 U	_	0.0073 U	0.0073 U	_	0.0073 U	0.0073 U	0.0071 U	_	0.018	0.0078 U	_	3,200 ¹¹	NE
Naphthalene	0.035	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.016		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.0071 U	_	0.063	0.0078 U		5	NE
Phenanthrene	0.39	0.0078 U	0.038	0.0073 U	0.015	0.029		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.036	_	0.26	0.0078 U		NE	NE
Pyrene	0.37	0.0078 U	0.054	0.0073 U	0.024	0.054		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.044		0.91	0.0078 U	-	2,400 ¹¹	NE
cPAHs ⁸ (mg/kg)															1				
Benzo (a) anthracene (TEF 0.1)	0.15	0.0078 U	0.025	0.0073 U	0.016	0.027	_	0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.016	_	0.37	0.0078 U	_		
Benzo (a) pyrene (TEF 1)	0.18	0.0078 U	0.029	0.0073 U	0.018	0.031		0.0073 U	0.0073 U	-	0.0073 U	0.0073 U	0.018	_	0.50	0.0078 U	-	MTCA ULU	L
Benzo (b) fluoranthene (TEF 0.1)	0.17	0.0078 U	0.040	0.0073 U	0.023	0.041		0.0073 U	0.0073 U	-	0.0073 U	0.0073 U	0.019		0.51	0.0078 U		cleanup level	Reuse Criteria
Benzo (J,k) fluoranthene (TEF 0.1)	0.058	0.0078 U	0.011	0.0073 U	0.0075 U	0.011		0.0073 U	0.0073 U	-	0.0073 U	0.0073 U	0.0071 U		0.14	0.0078 U	-	for the sum of	for the sum of all cPAHs is
Chrysene (TEF 0.01)	0.17	0.0078 U	0.030	0.0073 U	0.016	0.034		0.0073 U	0.0073 U		0.0073 U	0.0073 U	0.018		0.39	0.0078 U		all cPAHs is	0.1 mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.025	0.0078 U	0.0071 U	0.0073 U	0.0075 U	0.0075 U		0.0073 U	0.0073 U	-	0.0073 U	0.0073 U	0.0071 U	-	0.068	0.0078 U	-	0.1 mg/kg	V.=6/ 1.6
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.079	0.0078 U	0.017	0.0073 U	0.0093	0.018		0.0073 U	0.0073 U	-	0.0073 U	0.0073 U	0.0091		0.27	0.0078 U			
Total TTEC of cPAHs (detect only)	0.23	N/A	0.039	N/A	0.023	0.041		N/A	N/A	-	N/A	N/A	0.023		0.64	N/A	-	0.1	0.1



Boring/Test Pit	2A	-B1	2A-	·B2		2A-B3			2A-B4		2A	-B5	2A-	B6		2A-B7			
	2A-B1-	2A-B1-	2A-B2-	2A-B2-	2A-B3-	2A-B3-	2A-B3-	2A-B4-	2A-B4-	2A-B4-	2A-B5-	2A-B5-	2A-B6-	2A-B6-				MTCA	
Sample Identification ²	1-2	6-7	0.5-1.5	7-8	0-1	2-3	10-11	0.5-1.5	5-6	7-8	1-2	7-8	1-2	4-5	2A-B7-2.5-3.5	2A-B7-4-5	2A-B7-8-9	Method A	
Sample Depth (feet bgs)	1 to 2	6 to 7	0.5 to 1.5	7 to 8	0 to 1	2 to 3	10 to 11	0.5 to 1.5	5 to 6	7 to 8	1 to 2	7 to 8	1 to 2	4 to 5	2.5 to 3.5	4 to 5	8 to 9	ULU Cleanup	Reuse
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Fill	Qvi	Qvi	Fill	Qvi	Fill	Qvi	Fill	Qvi	Qvi	Level	Criteria 13
Metals ⁹ (mg/kg)																			
Arsenic	11 U	12 U	11 U	11 U	11 U	11 U		11 U	11 U	-	11 U	11 U	11 U		13 U	12 U	-	20	7
Barium	93	42	50	55	69	140		48	42	1	40	56	42		310	45	-	16,000 ¹¹	NE
Cadmium	0.57 U	0.58 U	0.53 U	0.55 U	0.56 U	0.56 U		0.54 U	0.55 U	-	0.55 U	0.55 U	0.53 U		0.71	0.59 U		2.0	1
Chromium	35	27	29	45	48	59	-	30	27	_	25	49	33		37	24	-	2,000 12	48 ¹⁴
Lead	59	5.8 U	8.0	5.5 U	21	37		7.9	5.5 U	-	5.5 U	5.5 U	5.3 U		200	5.9 U		250	50
Mercury	0.29 U	0.29 U	0.27 U	0.27 U	0.28 U	0.28 U		0.27 U	0.27 U	-	0.27 U	0.28 U	0.27 U	-	0.32 U	0.29 U		2.0	0.07 or DET
Selenium	11 U	12 U	11 U	11 U	11 U	11 U		11 U	11 U	-	11 U	11 U	11 U		13 U	12 U	-	400 ¹¹	NE
Silver	1.1 U	1.2 U	1.1 U	1.1 U	1.1 U	1.1 U	-	1.1 U	1.1 U	-	1.1 U	1.1 U	1.1 U	-	1.3 U	1.2 U	_	400 ¹¹	NE

Notes:

mg/kg = milligram per kilogram

MTCA = Model Toxics Control Act

-- = sample not analyzedbgs = below ground surface

N/A = not applicable

DET = Detected at concentrations greater than laboratory reporting limit

Qvi = Ice-contact deposit

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2A Boring 1 collected 1-2 feet bgs = 2A-B1-1-2.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Ecology-approved method NWTPH-Dx.

⁵VOCs were analyzed by U.S. Environmental Protection Agency (EPA) method 8260B. Other VOCs were analyzed but not detected.

⁶ Acetone is a common laboratory contaminant.

⁷Total xylenes consists of m,p- and o- xylenes. The higher detection limit is shown.

⁸ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by EPA method 8270D/SIM. Other PAHs were analyzed but not detected.

⁹ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

¹⁰ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 $^{^{11}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

¹² MTCA Method A cleanup level for Trivalent Chromium.

¹³ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹⁴ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

Area 2A - Sound Care

Priority Development Areas - University of Washington Tacoma

Tacoma, Washington

Boring Identification	DD-MW1	UG-MW3	UG-MW4	UG-MW7	UG-MW8	UG-MW13	JS-MW7A		
Sample ID ²	DD-MW1-130619	UG-MW3-130618	UG-MW4-130619	UG-MW7-130619	UG-MW8-130619	UG-MW13-130625	JS-MW7A-140122]	
Sample Date	6/19/2013	6/18/2013	6/19/2013	6/19/2013	6/19/2013	6/25/2013	1/22/2014		
Approximate Depth to Groundwater									
(feet btoc) ³	20.33	44.35	50.52	35.68	33.01	21.15	11.02		
Elevation of Groundwater Level ⁴	101.79	55.28	55.15	88.29	90.49	101.81	85.73		
Top of Well Screen Elevation (feet) 4	76.83	63.28	60.31	68.29	68.29	99.29	90	<u> </u>	
Bottom of Well Screen Elevation (feet) 4	61.83	47.28	45.31	54.29	53.29	79.26	85	MTCA Method A	
Lithology At Well Screen	Advance Outwash	Qvi	Qvi	Groundwater	MTCA Method B Air Screening				
Chemical								Cleanup Level	Levels ⁹
NWTPH-Gx ⁵ (µg/L)									
Gasoline-Range	-	-					100 U	800/1,000 ⁷	NE
VOCs ⁶ (µg/L)									
Trichloroethene (TCE)	130	13	0.20 U	0.20 U	56	110	1.8	5	1.5
Tetrachloroethene (PCE)	1.2	0.20 U	0.20 U	0.20 U	0.40 U	1.4	0.20 U	5	24
(cis) 1,2-Dichloroethene	1.0 U	0.20 U	0.20 U	0.20 U	0.44	1.0 U	0.20 U	16 ⁸	160
(trans) 1,2-Dichloroethene	1.0 U	0.20 U	0.20 U	0.20 U	0.40 U	1.0 U	0.20 U	160 ⁸	110
Vinyl Chloride	0.50 U	0.10 U	0.10 U	0.10 U	0.20 U	0.50 U	0.20 U	0.2	0.35
1,1-Dichloroethane	1.0 U	0.25	0.20 U	0.20 U	0.40 U	1.0 U	0.20 U	400 ⁸	130

Notes:

MTCA = Model Toxics Control Act

NE = Not established

Qvi = Ice-contact deposit

 μ g/L = microgram per Liter

DET = Detected at concentrations greater than laboratory reporting limit

U = Analyte was not detected at or greater than the listed reporting limit

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

¹ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e., a water sample collected from UG-MW35 on January 22, 2014 = UG-MW35-140122).

³ Groundwater level was measured below the top of casing.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

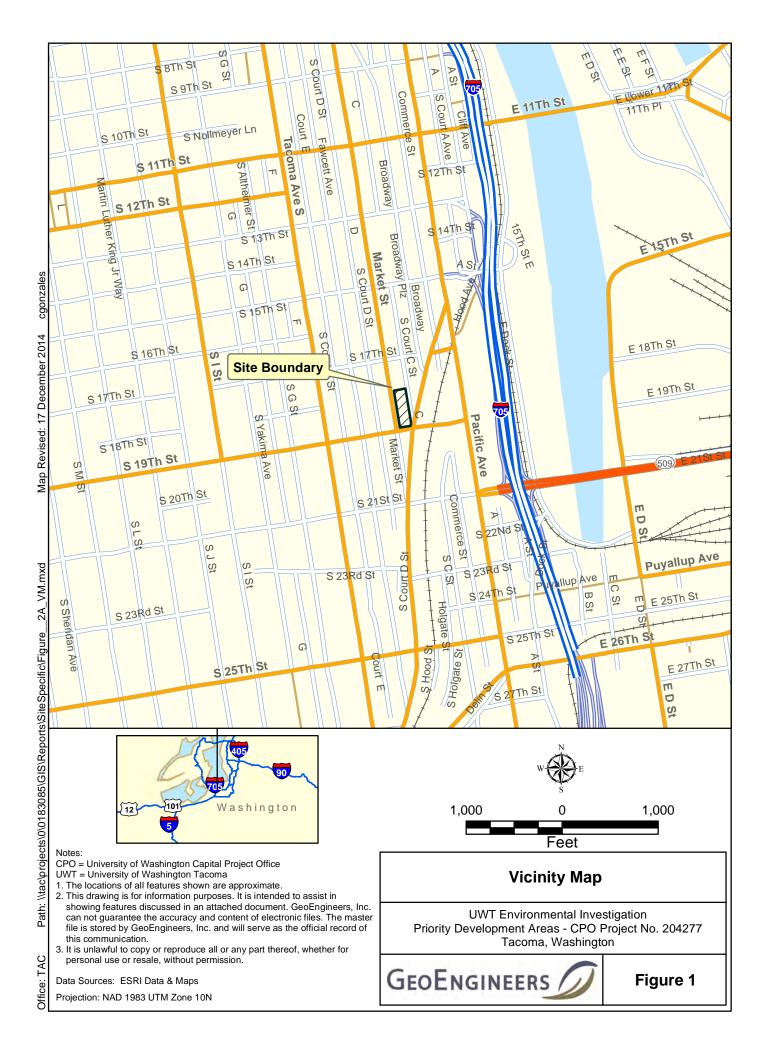
⁵ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

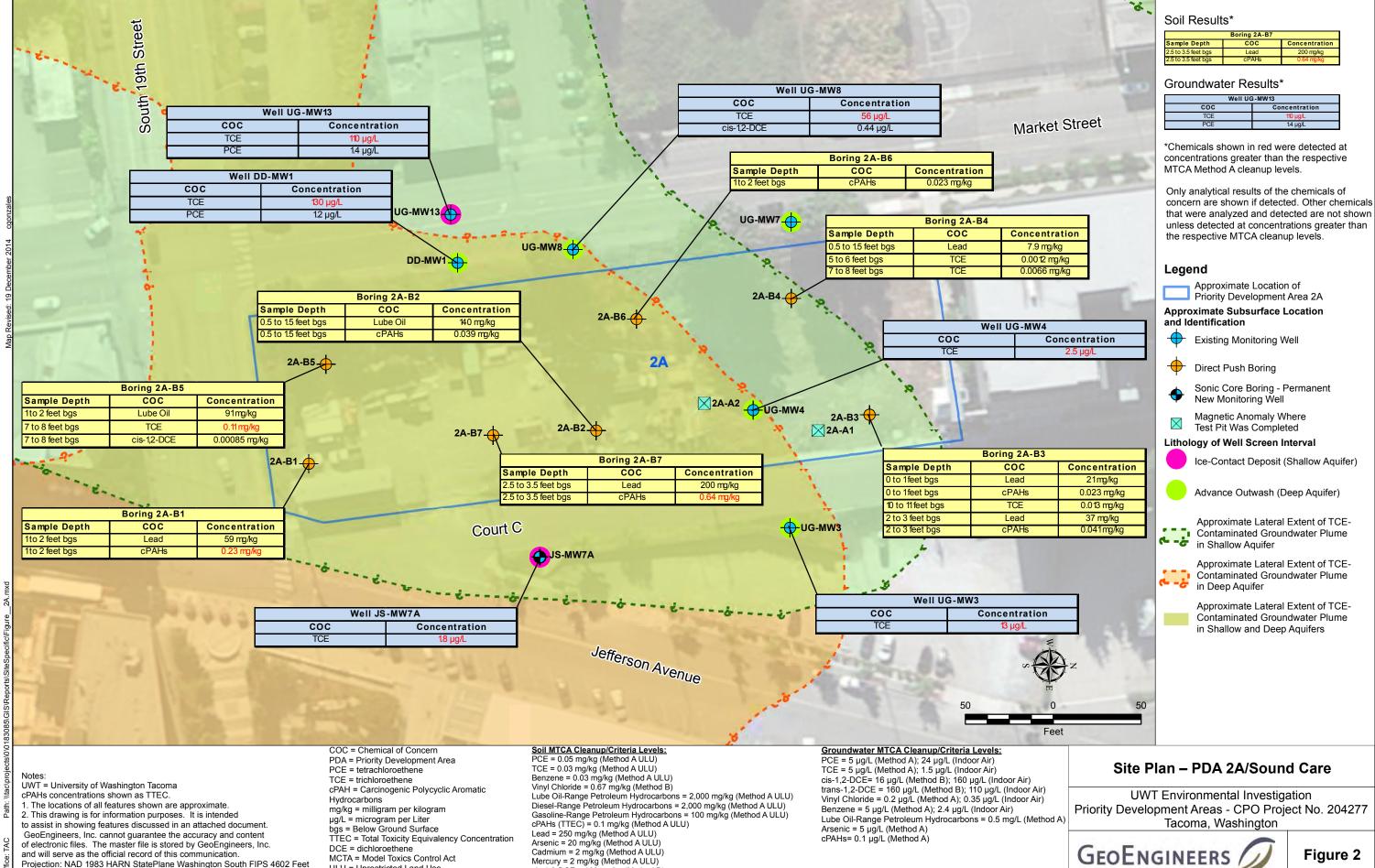
⁶ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

This is a sum of the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

⁸ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

⁹ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





Mercury = 2 mg/kg (Method A ULU)

cis-1,2-DCE = 160 mg/kg (Method B)

and will serve as the official record of this communication.

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

MCTA = Model Toxics Control Act

ULU = Unrestricted Land Use

Figure 2

APPENDIX A Report Limitations and Guidelines for Use



APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable



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¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.

protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering

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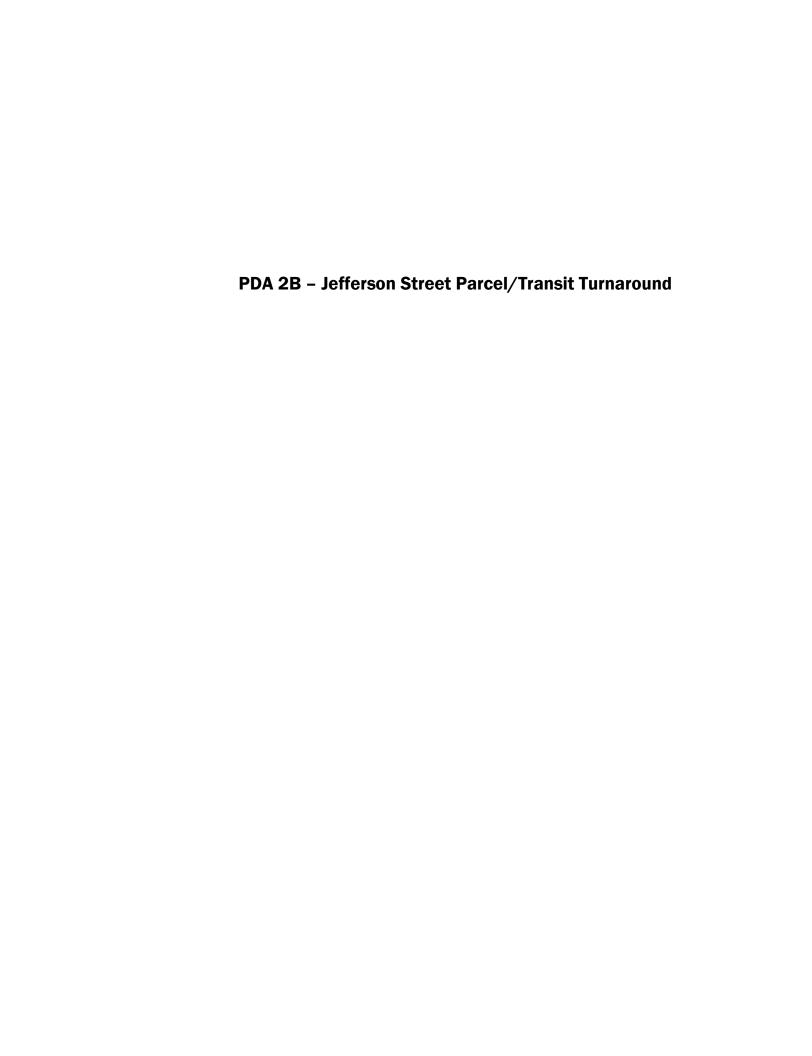
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The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 2B Jefferson Street Parcel and Transit Turnaround Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1748 Jefferson Avenue Tacoma, Washington

for University of Washington

December 19, 2014



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Priority Development Area 2B – Jefferson Street Parcel and Transit Turnaround Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1748 Jefferson Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

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APPENDICES

Appendix A. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Jefferson Street Parcel and Transit Turnaround site (Priority Development Area [PDA] – 2B) located on the UW Tacoma (UWT) campus at 1748 Jefferson Avenue in Tacoma, Washington. The Jefferson Street/Transit Turnaround site is herein referred to as the "site." The site was identified as PDA 2B for this project. The site is bound by Court C to the west, the Pinkerton building to the north, Jefferson Avenue to the east and South 19th Street to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed as a subset of the larger subsurface investigation report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface investigation report. Boring logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

Single family homes were present within the site boundary from 1888 to 1912. A portion of the residences were demolished and stores (of unknown use) were constructed by 1912. The residences were completely demolished by 1932 and the southern and northern portions of the site were divided into different uses as described below.

Jefferson Street Parcel. A Standard Oil fuel station and tire repair facility operated on the southern portion of the site from 1932 until 1973. One pump island with fuel dispensers, a repair/service area with hydraulic lift and floor drain/sump were located on the southern corner of the site. The former service station and fuel dispenser island were demolished by at least 1973. Underground storage tanks (USTs) and service station components were removed including excavation of approximately 447 tons of petroleum-contaminated soil from the site in 2012. Chemicals of concern were either not detected or were detected at concentrations less than the respective Model Toxics Control Act (MTCA) cleanup levels in the confirmation soil samples with the exception of one soil sample collected along Jefferson Avenue at a depth of approximately 6 feet below ground surface (bgs). Gasoline-range petroleum hydrocarbons and benzene were detected at concentrations greater than the respective MTCA cleanup levels at this location.



Transit Turnaround. The inspector's office of the former street car and coffee shop were present from at least 1931 to 1936 on the northern portion of the site. A transit turnaround and restaurant operated on the northern portion of the site from 1942 to 1993.

3.0 CURRENT SITE FEATURES

The southern portion of the site is currently used as a parking area for the Old Spaghetti Factory restaurant. The former transit turnaround area located at the northern portion of the site is currently used for parking of UW vehicles.

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

The environmental subsurface investigation completed at the site consisted of a magnetic/ground penetrating radar (M/GPR) survey, direct-push borings and groundwater development and sampling of existing monitoring wells. The investigation was completed in June 2013.

4.1. Historic Research and Magnetic Anomaly Findings

Historic research results indicated the potential for USTs to be present at the site given the age of the former buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed in the areas around the footprint of the existing building.

Four magnetic anomalies were identified near the northeast corner of the site. The magnetic anomalies were designated using the following identification nomenclature: 2B-A1 where 2B identifies the PDA and -A1 is the number of the anomaly at the site. The magnetic anomalies identified at PDA 2B were likely due to the presence of underground utilities. Test pit explorations were not completed at these locations; however, one boring (2B-B3) was completed near magnetic anomaly 2B-A4.

4.2. Soil Borings

Two direct-push borings (2B-B2 and 2B-B3) were completed at the site on June 18, 2013. A third boring (2B-B1) was not completed in the right-of-way as planned because of the presence of underground utilities. The direct-push borings were completed to a depth of approximately 10 feet bgs when practical refusal was encountered.

4.3. Groundwater Sampling - Monitoring Wells

Groundwater samples were collected from five existing monitoring wells between June 18 and June 25, 2013 and from three monitoring wells installed during this investigation between September 13, 2013 and January 22, 2014. The locations of the wells are shown on Figure 2.

The five existing monitoring wells include UG-MW3, UG-MW4, JS-MW1, JS-MW2 and JS-MW3.

The new permanent wells installed during this investigation include JS-MW3S, JS-MW4 and JS-MW7A. Monitoring wells UG-MW3, JS-MW1, JS-MW2 and JS-MW7A are located on the site. Well UG-MW4 is

located upgradient (west) of the site and JS-MW3, JS-MW3S and JS-MW4 are located downgradient (east) of the site.

The monitoring wells are either screened in the shallow (ice-contact deposits) or deep aquifer (advance outwash). Monitoring wells JS-MW3S and JS-MW7A are screened within the shallow aquifer. Monitoring wells UG-MW3, UG-MW4, JS-MW1, JS-MW2, JS-MW3 and JS-MW4 are screened within the deep aquifer. Table 2 describes the approximate well screen elevations and depths.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill consists of silt and sand (silt with sand and/or sand with silt) from below the surface to depths ranging from 0 to 4 feet bgs. Native soil conditions underlying the fill consist of glacially consolidated ice-contact deposits. The ice-contact deposits consisted of silty gravel with sand in monitoring wells UG-MW3, UG-MW4 and JS-MW7A and sandy silt in monitoring wells JS-MW1, JS-MW2, JS-MW3 and JS-MW3S. A unit of gray silt was observed beneath the ice-contact deposits in the wells completed on and adjacent to the site during this investigation as well as previous investigations by others. The silt layer is underlain by advance outwash consisting of gravel with sand and silt.

5.2. Groundwater Conditions

It appears that groundwater conditions observed consist of shallow (ice-contact deposits) and deep aquifers (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by a silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams within the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet silt at depth. The deep aquifer within the advance outwash appears to be under a confined condition.

Groundwater elevation of the shallow aquifer ranged between 85 and 75 feet from the west to the east sides of the site. Groundwater elevation within the deep aquifer appears to be at approximately 55 feet across the site. It should be noted that groundwater levels will vary depending on season, precipitation and other factors.

6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were



not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Contained-In Contaminated Soil
 - Tetrachloroethene (PCE), Trichloroethene (TCE) and breakdown products at concentrations detected in the analyzed soil samples.

Contaminated Soil

 Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the MTCA Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples were collected from the soil borings and during the installation of monitoring wells JS-MW7 (decommissioned) and JS-MW7A. Samples were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B# is the boring and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 2B-B2-5-6 was collected in Area 2B from boring B2 from 5 to 6 feet bgs).

Soil samples were submitted for chemical analysis based on the following criteria:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered within the glacial drift.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID, VOCs by EPA method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum Hydrocarbons

Lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A ULU cleanup level (2,000 milligrams per kilogram [mg/kg]) but greater than the Ecology Reuse Criteria in soil sample JS-MW7A-0-1 (210 mg/kg). Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples.



Gasoline- and diesel-range petroleum hydrocarbons were not detected in the analyzed soil samples.

6.3.2. VOCs

VOCs were not detected in the analyzed soil samples.

6.3.3. PAHs

CPAHs were detected at a concentration (total toxicity equivalent concentration [TTEC]) greater than the MTCA Method A ULU cleanup level (0.1 mg/kg) in soil sample JS-MW7A-0-1 (3.49 mg/kg). CPAHs were either not detected or were detected at concentrations less than the respective MTCA Method ULU cleanup level in the remaining analyzed soil samples.

PAHs were either not detected or were detected at concentrations less than the respective MTCA Method ULU cleanup level and Ecology Reuse Criteria in the remaining analyzed soil samples.

6.3.4. RCRA Metals

Lead was detected at a concentration greater than the MTCA Method A ULU cleanup level (250 mg/kg) in soil sample JS-MW7A-0-1 (1,100 mg/kg). Lead was either not detected or was detected at concentrations less than the MTCA Method A ULU cleanup level in the remaining analyzed soil samples.

Mercury was detected at a concentration greater than the Reuse Criteria in soil sample JS-MW7A-0-1 (0.44 mg/kg). Mercury was not detected in the remaining analyzed soil samples.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, Method B criteria or the Reuse Criteria in the analyzed soil samples.

6.4. Groundwater

Groundwater samples were collected from the eight monitoring wells for chemical analysis. The groundwater samples collected from the wells were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW4-130619 was collected from monitoring well UG-MW4 on June 19, 2013). The groundwater samples were submitted for chemical analysis of VOCs by EPA method 8260C. Some of the groundwater samples were also submitted for additional analysis as described below:

- JS-MW3S-130913. Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx; diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx; PAHs by EPA method 8270D/SIM; RCRA metals by EPA methods 200.8/7470A.
- JS-MW3S-140122. Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx.
- JS-MW4D-130919. Diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx; PAHs by EPA method 8270D/SIM; RCRA metals by EPA methods 200.8/7470A.
- JS-MW7A. Gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx.

The chemical analytical data for groundwater are described below and summarized in Table 2.

6.4.1. Petroleum Hydrocarbons

Gasoline-, diesel- and lube-oil range petroleum hydrocarbons were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup levels in the analyzed groundwater samples.

6.4.2. VOCs

SHALLOW AQUIFER

TCE was detected at a concentration of 1.8 micrograms per liter (μ g/L) in groundwater sample JS-MW7A-140122. This detected concentration of TCE is greater than the MTCA Method B groundwater screening levels protective of indoor air (1.5 μ g/L) but less than the MTCA Method A groundwater cleanup level (5 μ g/L).

Bromodichloromethane was detected at a concentration greater than the MTCA Method B groundwater cleanup level (0.71 μ g/L) in the groundwater sample collected from monitoring well JS-MW3S on September 13, 2013 (0.98 μ g/L). Chloroform and dibromochloromethane were also detected at concentrations less than the respective groundwater cleanup level but greater than the MTCA Method B groundwater screening level protective of indoor air.

City of Tacoma supplied water was utilized during development of well JS-MW3S due to drawdown observed during development. Bromodichloromethane, chloroform and dibromochloromethane are typical byproducts of the chlorine used to disinfect municipally-supplied water. Following receipt of the chemical analytical data from JS-MW3S, a groundwater sample was collected from the municipal water supply. Bromodichloromethane was detected at a concentration (2.2 µg/L), which is greater than the MTCA Method B groundwater cleanup level collected from the municipally-supplied water. Chloroform and dibromochloromethane were also detected at concentrations less than the MTCA Method B groundwater screening level but greater than the MTCA Method B groundwater screening level protective of indoor air in the sample of municipally-supplied water.

Monitoring well JS-MW3S was resampled on January 22, 2014. Bromodichloromethane and dibromochloromethane were not detected in the analyzed groundwater sample collected in January 2014. Chloroform was detected but a concentration approximately 300 times less than the groundwater sample collected in September. The chemical concentrations in September appear to be related to the use of municipal water during development.

Other VOCs were not detected in the analyzed groundwater samples.

DEEP AQUIFER

TCE was detected at a concentration greater than the MTCA Method A ULU cleanup level and the MTCA Method B groundwater screening levels protective of indoor air in the following groundwater samples with the concentrations detected identified in parenthesis.

- UG-MW3-130618 (13 µg/L)
- JS-MW2-130618 (14 µg/L)

TCE was detected at a concentration less than MTCA Method A ULU cleanup level but greater than the MTCA Method B screening levels protective of indoor air in sample JS-MW4D-130919 ($2.5 \mu g/L$).



TCE was either not detected or was detected at concentrations less than the MTCA Method A cleanup level in the remaining analyzed groundwater samples.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA cleanup levels in the remaining analyzed groundwater samples.

6.4.3. PAHs

PAHs were not detected in the analyzed groundwater samples.

6.4.4. RCRA Metals

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B criteria in the analyzed groundwater samples.

7.0 CONCLUSIONS

Soil and groundwater samples were collected for chemical analysis to evaluate potential impacts to development.

7.1. Soil

Lead- and cPAHs-contaminated soil were present from the ground surface to 1 foot bgs on the southern portion of PDA 2B (boring JS-MW7A). Gasoline- and benzene-contaminated soil is also present at a depth of approximately 6 feet bgs along Jefferson Avenue. The gasoline-range petroleum hydrocarbons and benzene-contaminated soil was left in place during a remedial excavation completed on PDA 2B.

Petroleum hydrocarbon-, metals- and cPAHs-impacted soil are present from the ground surface to 2 feet bgs on the southern and western portions of the site (JS-MW7A and 2B-B2).

7.2. Groundwater

TCE-contaminated groundwater is present in the shallow and deep aquifers on the southern portion of the site as shown on Figure 2. The estimated groundwater elevation of the shallow aquifer ranges between approximately 85 feet to 75 feet. The estimated groundwater elevation of the deep aquifer is approximately 55 feet.

The TCE appears to originate from an upgradient source based on the soil and groundwater chemical analytical results. PDA 2B is situated near the northeast (downgradient) extent of the Westerly Contaminant Groundwater Plume, which is comprised primarily of TCE. The identified historical property uses at the site are unlikely to be the source of TCE and PCE contamination based on information reviewed to date. However, the actual source is unknown at the time of this report.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to construct a new building at PDA 2B. GeoEngineers assumes the new building will be 50,000 square feet with a finished floor Elevation of 86 feet. The estimated amount of soil to be generated based on the above assumptions is approximately 35,000 tons to excavate PDA 2B

to subgrade (Elevation 85 feet) which includes the soil prism within Court C. An additional 6,000 tons is estimated to be generated from the footings.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Four potential USTs are present on the site.
- TCE-contaminated groundwater is present in the shallow and deep aquifers on the southern portion of the site.
- Soil is contaminated and impacted with chemicals of concern (metals, petroleum hydrocarbons and cPAHs).

Potential long-term impacts include:

- Long-term disposal of underslab/perimeter footing drain TCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE-contaminated or TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections describe potential impacts, mitigation measures and estimated costs to design and construction.

9.1. Potential UST

Four magnetic anomalies were identified but not investigated because the anomalies were located in the parking lot or in areas containing a concrete surface. Heating oil USTs may be present in the area of the magnetic anomalies. The estimated cost to remove the four heating oil USTs is \$40,000 to \$80,000.

9.2. TCE-Contaminated Groundwater

TCE was detected in groundwater at concentrations greater than the MTCA Method A Groundwater cleanup level and/or updated MTCA Method B groundwater screening level protective of indoor air in the shallow and deep aquifer wells located on the southern portion of the site.

TCE-contaminated groundwater within the shallow aquifer will likely be encountered during construction in the southwest portion of the site based on the elevation of the groundwater of the shallow and deep aquifers and the anticipated cut of the building to Elevation 85 feet. This also indicates the TCE-contaminated groundwater will be in contact with the west side of the building and present beneath the building. TCE-contaminated groundwater within the deep aquifer will likely not be encountered during



excavation of the footings, but may be encountered for deep excavations (elevator or shoring). Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$50,000 to \$100,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE was detected at a concentration that exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater sample collected from monitoring well JS-MW7A screened within the shallow aquifer. TCE-contaminated groundwater in the shallow aquifer may be in contact with the west side of the finished building and present beneath the building.

The TCE concentrations in the deeper aquifer represent a lesser concern for vapor intrusion because the depth of the groundwater, the presence of the shallow aquifer and a confining to semi-confining silt layer may preclude a contaminant pathway to the surface.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the TCE-contaminated impacted soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site ranges from \$250,000 to \$600,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is

operating properly following construction of the building. The estimated cost for long-term monitoring is unknown.

Alternatively, the shallow and deep aquifers does not appear to be impacted on the northern portion of the site. If the building is located in this area, a vapor mitigation system may not be necessary, but additional investigation is recommended (as described above) to confirm TCE-contaminated groundwater is not present in the area.

Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system. The water will likely have to be directed to the City of Tacoma sanitary sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. However, it is anticipated the groundwater will be suitable for discharge to the storm system based on the concentrations detected in the existing wells during this investigation. An underslab footing drain will likely be required based on the elevation of the groundwater (85 feet). The estimated cost of the underslab footing drain is \$150,000 to \$300,000.

Construction Water Management. TCE-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. It is anticipated the construction dewatering water will be suitable for discharge into the storm sewer based on the concentrations detected in the existing wells during this investigation. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting ten water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month).

Approximately 10,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$47,000.

Cross-Contamination. It does not appear the proposed building will cut through the silt layer that is a semi-confining to confining unit for the shallow and deep aquifers. TCE-contaminated groundwater also appears to be present in the shallow and deep aquifers.

Additional investigation will be necessary to evaluate the potential for cross-contamination between the two aquifers. This investigation could be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. However, it appears that cross-contamination between the two aquifers is likely not warranted at this site. For budgeting purposes, additional construction cost is estimated to be between \$25,000 and \$150,000 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements



in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

9.3. Soil is Contaminated with Chemicals of Concern

Contaminated soil (metals and cPAHs) and impacted soil (TCE, petroleum, metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of TCE-impacted, metals/cPAHs-contaminated and petroleum-, metals-/cPAHs-impacted soil. The estimate cost of the soil sampling for soil disposal is \$60,000 to \$80,000 based on the mass of soil to be excavated. This cost may be reduced if the amount of soil is reduced by not removing the soil prism in Court C.
- Complete Remedial Excavation of Petroleum-Contaminated Soil. Gasoline-range petroleum hydrocarbons and benzene impacted soil is present in the right-of-way along Jefferson Avenue. Remedial excavation of the benzene-contaminated soil may be required during construction of the building. The mass of soil to be excavated is approximately 50 tons. The estimated cost for excavation, transportation and disposal at a RCRA subtitle D landfill or treatment facility is \$8,000 assuming the contractor has mobilized to the site and restoration of the area is completed as part of the building construction project.
- TCE-Impacted and Contaminated Soil. When TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The source of the TCE-contaminated soil that may be removed during construction is not known at this time and a Contained-In Determination from Ecology may not be necessary based on our current understanding of the regulations. However, we recommend the UWT assume the source may be identified by construction or Ecology will require a Contained-In Determination for budgeting purposes. The estimated mass of TCE-contaminated and impacted soil is approximately 10,000 tons. This estimate assumes the southwestern 18,000 square-feet of the site is impacted with chemicals of concern at depths below elevation 90 feet to 95-feet. This area also includes Court C. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is between

\$800,000 and \$1,000,000. This estimate could be reduced if the building was raised in elevation or soil prism within Court C was not removed.

- Lead and cPAHs-Contaminated Soil. Lead and cPAHs- contaminated soil will be disposed at an UW-approved RCRA permitted Subtitle D landfill. The contaminated soil shall be removed as necessary for construction and Ecology requirements. CPAHs- and metals-contaminated soil will be disposed at an UW-approved RCRA permitted Subtitle D landfill. CPAHs- and metals-contaminated soil left in place shall be capped with a building or hardscape as required by Ecology. The estimated cost for transportation and disposal at a RCRA Subtitle D facility is \$60 to \$80 per ton. We estimate the mass of the lead and cPAH -contaminated soil to be 400 tons. This estimate assumes contamination in the top 2 feet in the southwest portion of the site. The estimated cost for transportation and disposal is between \$24,000 and \$32,000.
- Metals-, Petroleum-, cPAHs-Impacted Soil. Metals- petroleum- and cPAHs-impacted soil is present on the west-central portion of the site to a depth of approximately 2 feet bgs. Soil is impacted with cPAHs, petroleum hydrocarbons and metals. Metals-, cPAHs, and petroleum-impacted soil is typically suitable disposal at a UW-approved permitted inert waste landfill or reclamation pit. For budgeting purposes, we assumed the transportation and disposal of cPAHs-, metals- and petroleum-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metals- and cPAHs-impacted soil to be 500 tons. This estimate assumes the surficial 2 feet in the central western portion of the site. The estimated cost for transportation and disposal is between \$15,000 and \$25,000.
- Health and Safety. As discussed in the contaminated groundwater section, Washington State requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 2B – Jefferson Street Parcel and Transit Turnaround located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

Ecology, 2009. Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.



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 Plan and Quality Assurance Project Plan. CPO Project 204277, South 17th Street to South 21st
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- United States Environmental Protection Agency. TCE Toxicity Factors updated 2011 available online Integrated Risk Information System (IRIS). http://www.epa.gov/iris/subst/0199.htm
- Washington Administrative Code [WAC]. Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160). December 19, 2008.
- Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.

Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 2B - Jefferson Street Parcel/Transit Turnaround
Priority Development Areas - University of Washington Tacoma
Tacoma, Washington

Boring/Test Pit	28	3-B2	2B-B3				JS-N	MV7A					
Sample Identification ²	2B-B2-1-2	2B-B2-5-6	2B-B3-1-2	JS-MW7-7-8	JS-MW7-8-9	JS-MW7-11-12	JS-MW7-18-19	JS-MW7-22-23	JS-MW7-24-25	JS-MW7A-0-1	JS-MW7A-1-2		
Sample Depth (feet bgs)	1 to 2	5 to 6	1 to 2	7 to 8	8 to 9	11 to 12	18 to 19	22 to 23	24 to 25	0 to 1	1 to 2	MTCA Method A	
Soil Type	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Outwash	Outwash	Fill	Fill	ULU Cleanup Level	Reuse Criteria 12
NWTPH-HCID ³ (mg/kg)													
Gasoline-Range	23 U	22 U	22 U	-			-			23 U	26 U	30/100 ⁹	30
Diesel-Range	57 U	55 U	56 U				-	-		DET	65 U	2,000	200
Lube Oil-Range	110 U	110 U	110 U				-	_		DET	130 U	2,000	200
NWTPH-Dx ⁴ (mg/kg)													
Diesel-Range	-			-	-			-		29 U		2,000	200
Lube Oil-Range	-			-	-			-		210	-	2,000	200
VOCs ⁵ (mg/kg)													
Tetrachloroethene (PCE)	0.00093 U	0.00084 U	0.00098 U	0.00080 U	0.00099 U	0.00081 U	0.00073 U	0.00080 U	0.00085 U	0.00097 U	0.0011 U	0.05	DET
Trichloroethene (TCE)	0.00093 U	0.00084 U	0.00098 U	0.00080 U	0.00099 U	0.00081 U	0.00073 U	0.00080 U	0.00085 U	0.00097 U	0.0011 U	0.03	DET
(cis) 1,2-Dichloroethene	0.00093 U	0.00084 U	0.00098 U	0.00080 U	0.00099 U	0.00081 U	0.00073 U	0.00080 U	0.00085 U	0.00097 U	0.0011 U	160 ¹⁰	DET
(trans) 1,2-Dichloroethene	0.00093 U	0.00084 U	0.00098 U	0.00080 U	0.00099 U	0.00081 U	0.00073 U	0.00080 U	0.00085 U	0.00097 U	0.0011 U	1,600 ¹⁰	DET
Vinyl Chloride	0.00093 U	0.00084 U	0.00098 U	0.00080 U	0.00099 U	0.00081 U	0.00073 U	0.00080 U	0.00085 U	0.00097 U	0.0011 U	0.67 ¹⁰	DET
Acetone ⁶	0.0047 U	0.0042 U	0.0049 U	0.0040 U	0.0049 U	0.0040 U	0.0037 U	0.0040 U	0.0042 U	0.021	0.0055 U	72,000 ¹⁰	NE
Carbon Disulfide ⁶	0.00093 U	0.00084 U	0.00098 U	0.00080 U	0.00099 U	0.00081 U	0.00073 U	0.0033	0.00085 U	0.00097 U	0.0011 U	8,000 ¹⁰	NE
Trichlorofluoromethane (CFC-11) ⁶	0.00093 U	0.00084 U	0.00098 U	0.0032	0.0055	0.0013	0.0027	0.0026	0.0032	0.00097 U	0.0011 U	24,000 ¹⁰	NE
PAHs ⁷ (mg/kg)													
1-Methylnaphthalene	0.0076 U	0.0073 U	0.0075 U				-			0.21	0.0086 U	35 ¹⁰	NE
2-Methylnaphthalene	0.0076 U	0.0073 U	0.0075 U				-			0.22	0.0086 U	320 ¹⁰	NE
Acenaphthene	0.0076 U	0.0073 U	0.0075 U	-			-			0.21	0.0086 U	4,800 ¹⁰	NE
Acenaphthylene	0.0085	0.0073 U	0.0075 U				-			0.59	0.0086 U	NE	NE
Anthracene	0.011	0.0073 U	0.0075 U	1			-			0.74	0.0086 U	24,000 ¹⁰	NE
Benzo[g,h,i]perylene	0.035	0.0073 U	0.0075 U	-			-	-		1.3	0.0086 U	NE	NE
Fluoranthene	0.064	0.0073 U	0.0075 U	-			-			6.4	0.0086 U	3,200 ¹⁰	NE
Fluorene	0.0076 U	0.0073 U	0.0075 U							0.38	0.0086 U	3,200 ¹⁰	NE
Naphthalene	0.014	0.0073 U	0.0075 U				-			0.36	0.0086 U	5	5
Phenanthrene	0.020	0.0073 U	0.0075 U							6.4	0.0086 U	NE	NE
Pyrene	0.083	0.0073 U	0.0075 U	-	-		-	_		6.1	0.0086 U	2,400 ¹⁰	NE
cPAHs ⁷ (mg/kg)													
Benzo (a) anthracene (TEF 0.1)	0.044	0.0073 U	0.0075 U	-	-		-			2.3	0.0086 U		
Benzo (a) pyrene (TEF 1)	0.058	0.0073 U	0.0075 U	-			-			2.7	0.0086 U]	
Benzo (b) fluoranthene (TEF 0.1)	0.055	0.0073 U	0.0075 U	-			-			3.1	0.0086 U	MTCA ULU cleanup	
Benzo (J,k) fluoranthene (TEF 0.1)	0.018	0.0073 U	0.0075 U	_			-			0.76	0.0086 U	level for the sum of all cPAHs is 0.1	the sum of all cPAHs is 0.1
Chrysene (TEF 0.01)	0.051	0.0073 U	0.0075 U	-		-	-			2.5	0.0086 U	mg/kg	mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0082	0.0073 U	0.0075 U	_	-					0.36	0.0086 U]	
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.028	0.0073 U	0.0075 U	-	-	-	-	-		1.1	0.0086 U		
Total TTEC of cPAHs (detect only)	0.074	N/A	N/A	-		-		-		3.5	N/A	0.1	0.1



Boring/Test Pit	t 2B-B2		2B-B3	JS-MW7							JS-MW7A		
Sample Identification ²	2B-B2-1-2	2B-B2-5-6	2B-B3-1-2	JS-MW7-7-8 JS-MW7-8-9 JS-MW7-11-12 JS-MW7-18-19 JS-MW7-22-23 JS-MW7-24-25 JS-MW7A-0-1 JS-MW7A-1-2									
Sample Depth (feet bgs)	1 to 2	5 to 6	1 to 2	7 to 8	8 to 9	11 to 12	18 to 19	22 to 23	24 to 25	0 to 1	1 to 2	MTCA Method A	
Soil Type	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Outwash	Outwash	Fill	Fill	ULU Cleanup Level	Reuse Criteria 12
Metals ⁸ (mg/kg)													
Arsenic	11 U	11 U	11 U	-	-		-		-	11 U	13 U	20	7
Barium	70	54	52	-	-					240	140	16,000 ¹⁰	NE
Cadmium	0.57 U	0.55 U	0.56 U	-	1				-	0.65	0.65 U	2.0	1.0
Chromium	71	33	38	-	1		-			55 J	70 J	2,000 ¹¹	48 ¹³
Lead	30	5.5 U	5.6 U		-		-			1,100	6.5 U	250	50
Mercury	0.28 U	0.27 U	0.28 U	-	-		-		-	0.44	0.32 U	2.0	0.07 or DET
Selenium	11 U	11 U	11 U	-	-		-	_	-	11 U	13 U	400 ¹⁰	NE
Silver	1.1 U	1.1 U	1.1 U	_	-		-	-		1.1 U	1.3 U	400 ¹⁰	NE

Notes:

-- = sample not analyzed N/A = not applicable mg/kg = milligram per kilogram Qvi = Ice-contact deposit

MTCA = Model Toxics Control Act DET = Detected at concentrations greater than laboratory reporting limit

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result by the labortory

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level. Dashed outline indicates the value is greater than the Reuse Criteria.

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2B Boring 2 collected 1-2 feet bgs = 2B-B2-1-2.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID and NWTPH-Dx.

⁴ Ecology-approved method NWTPH-Dx.

⁵ VOCs were analyzed by U.S. Environmental Protection Agency (EPA) method 8260B. Other VOCs were analyzed but not detected.

⁶ Common laboratory contaminant.

⁷ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by EPA method 8270D/SIM.

⁸ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁹ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 $^{^{10}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{\}rm 11}\,{\rm MTCA}$ Method A cleanup level for Trivalent Chromium.

¹² Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹³ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

Area 2B - Jefferson Street Parcel/Transit Turnaround
Priority Development Areas - University of Washington Tacoma
Tacoma, Washington

Boring Identification	UG-MW3	UG-MW4	JS-MW1	JS-MW2	JS-MW3	JS-MW3S	JS-MW3S	Municipal Water	JS-MW4	JS- MW7A		
Sample ID ²	UG-MW3-130618	UG-MW4-130619	JS-MW1-130618	JS-MW2-130618	JS-MW3-130625	JS-MW3S-130913	JS-MW3S-140122	WATER-130924	JS-MW4D-130919	JS-MW7A-140122	1	
Sample Date	6/18/2013	6/19/2013	6/18/2013	6/18/2013	6/25/2013	9/13/2013	1/22/2014	9/24/2013	9/19/2013	1/22/2014		
Approximate Depth to Groundwater (feet btoc) ³	44.35	50.52	34.81	34.92	36.52	18.81	18.85	N/A	40.18	8.84]	
Approximate Elevation of Groundwater 4	55.28	55.15	55.34	55.41	52.83	70	0.05	N/A	53.48	88.73	1	
Top of Well Screen Elevation (feet) 4	63.28	60.31	56.27	56.56	50.97	77.39	77.39	N/A	51.21	90	1	MTCA Method B Groundwater Screening Level Protective of Indoor
Bottom of Well Screen Elevation (feet) 4	47.28	45.31	41.27	41.56	35.97	67.36	67.36	N/A	41.21	85	MTCA Method A Groundwater	
Lithology At Well Screen	Outwash	Outwash	Outwash	Outwash	Outwash	Qvi	Qvi	N/A	Outwash	Qvi		
Chemical								•			Cleanup Level	13
NWTPH-Gx ⁵ (µg/L)											•	9
Gasoline-Range		-	-	-		100 U	100 U	100 U	100 U	100 U	800/1,000 ¹⁰	NE
NWTPH-Dx ⁶ (mg/L)												
Diesel-Range		-	-		-	0.31		0.26 U	260 U		0.5	NE
Lube Oil-Range			-	-	_	0.43 U		0.42 U	420 U		0.5	NE
VOCs ⁷ (µg/L)												
Trichloroethene (TCE)	13	0.20 U	1.4	14	0.20 U	0.20 U	0.20 U	0.20 U	2.5	1.8	5	1.5
Tetrachloroethene (PCE)	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5	24					
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	16 ¹¹	160					
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	160 ¹¹	110					
Vinyl Chloride	0.10 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.2	0.35				
1,1-Dichloroethane	0.25	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	400 ¹¹	130				
1,1,1-Trichloroethane	0.20 U	0.20 U	0.20 U	0.21	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	200	5,500
Bromodichloromethane	0.20 U	0.98	0.20 U	2.2	0.20 U	0.20 U	0.71	1.8				
Chloroform	0.20 U	8.7	0.28	28	0.20 U	0.20 U	1.4111	1.2				
Carbon Disulfide	0.20 U	0.25	0.20 U	0.20 U	0.20 U	NE	400					
Dibromochloromethane	0.20 U	0.23	0.20 U	0.27	0.20 U	0.20 U	0.5211	4.5				
PAHs ⁸ (µg/L)												
Naphthalene						0.10 U		0.097 U	1.6 U		160	8.9

Boring Identification	UG-MW3	UG-MW4	JS-MW1	JS-MW2	JS-MW3	JS-MW3S	JS-MW3S	Municipal Water	JS-MW4	JS- MW7A		
Sample ID ²	UG-MW3-130618	UG-MW4-130619	JS-MW1-130618	JS-MW2-130618	JS-MW3-130625	JS-MW3S-130913	JS-MW3S-140122	WATER-130924	JS-MW4D-130919	JS-MW7A-140122	1	
Sample Date	6/18/2013	6/19/2013	6/18/2013	6/18/2013	6/25/2013	9/13/2013	1/22/2014	9/24/2013	9/19/2013	1/22/2014	1	
Approximate Depth to Groundwater (feet btoc) ³	44.35	50.52	34.81	34.92	36.52	18.81	18.85	N/A	40.18	8.84		
Approximate Elevation of Groundwater 4	55.28	55.15	55.34	55.41	52.83	70	.05	N/A	53.48	88.73		
Top of Well Screen Elevation (feet) 4	63.28	60.31	56.27	56.56	50.97	77.39	77.39	N/A	51.21	90		MTCA Method B
Bottom of Well Screen Elevation (feet) 4	47.28	45.31	41.27	41.56	35.97	67.36	67.36	N/A	41.21	85	MTCA Method A	Groundwater Screening Level
Lithology At Well Screen	Outwash	Outwash	Outwash	Outwash	Outwash	Qvi	Qvi	N/A	Outwash	Qvi	Groundwater	Protective of Indoor
Chemical											Cleanup Level	13
cPAHs ⁸ (µg/L)												
Benzo (a) anthracene (TEF 0.1)		-	-	-	-	0.010 U		0.0097 U	0.0095 U			NE
Benzo (a) pyrene (TEF 1)		-	-	-	-	0.010 U	-	0.0097 U	0.0095 U	-	MTCA ULU	NE
Benzo (b) fluoranthene (TEF 0.1)		-	-		-	0.010 U	-	0.0097 U	0.0095 U	-	cleanup level for	NE
Benzo (j,k) fluoranthene (TEF 0.1)		-	-		-	0.010 U	-	0.0097 U	0.0095 U	-	the sum of all	NE
Chrysene (TEF 0.01)		-	-		-	0.010 U		0.0097 U	0.0095 U		cPAHs is	NE
Dibenz (a,h) anthracene (TEF 0.1)		-	-	-	-	0.010 U		0.0097 U	0.0095 U		0.1 µg/L	NE
Indeno (1,2,3-cd) pyrene (TEF 0.1)		-	-	-	-	0.010 U	-	0.0097 U	0.0095 U		1	NE
Total TTEC of cPAHs (detect only)	-	-	-			N/A	-	N/A	N/A		0.1	NE
Total Metals ⁹ (µg/L)												
Arsenic		-			-	3.0 U		3.0 U	3.0 U		5	NE
Barium		-	-	-	-	69	-	25 U	25 U	-	3,200 ¹¹	NE
Cadmium		-				4.0 U		4.0 U	4.0 U		5	NE
Chromium		-	-	-	-	18		10 U	10 U		50 ¹²	NE
Lead		_				2.0	-	3.4	1.3		15	NE
Mercury		-				0.50 U		0.50 U	0.50 U		2	NE
Selenium		-				5.0 U		5.0 U	5.0 U		80 ¹¹	NE
Silver		-				10 U		10 U	10 U	-	8011	NE

Notes:

MTCA = Model Toxics Control Act

N/A = not applicable

- = Analyte or sample not analyzed.

mg/L = milligram per Liter Qvi = Ice-contact deposit Outwash = Advance Outwash

μg/L = microgram per Liter

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates analyte is detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

 $^{^{1}}$ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e., a water sample collected from UG-MW35 on January 22, 2014 = UG-MW35-140122).

 $^{^{\}rm 3}$ Groundwater level was measured below the top of casing on November 8, 2013.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

 $^{^{5}}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

 $^{^{\}rm 6}$ Ecology-approved method NWTPH-Dx.

⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

 $^{^{8}}$ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.

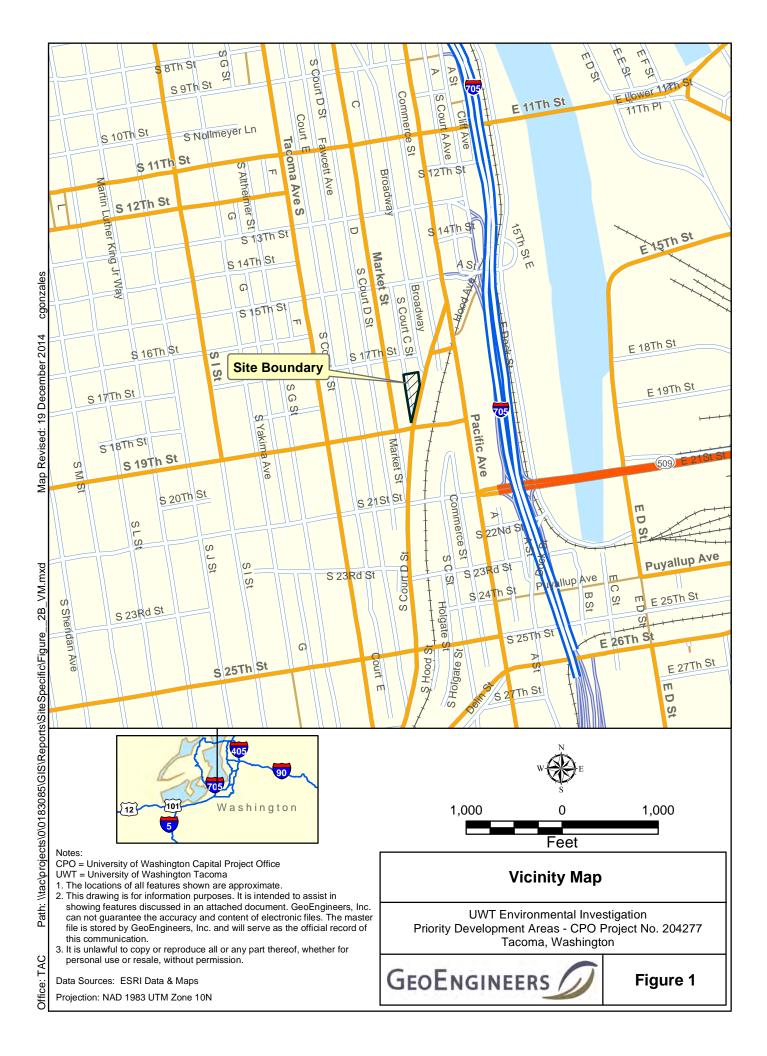
⁹ Metals analyzed by EPA 200.8 or 7470A method.

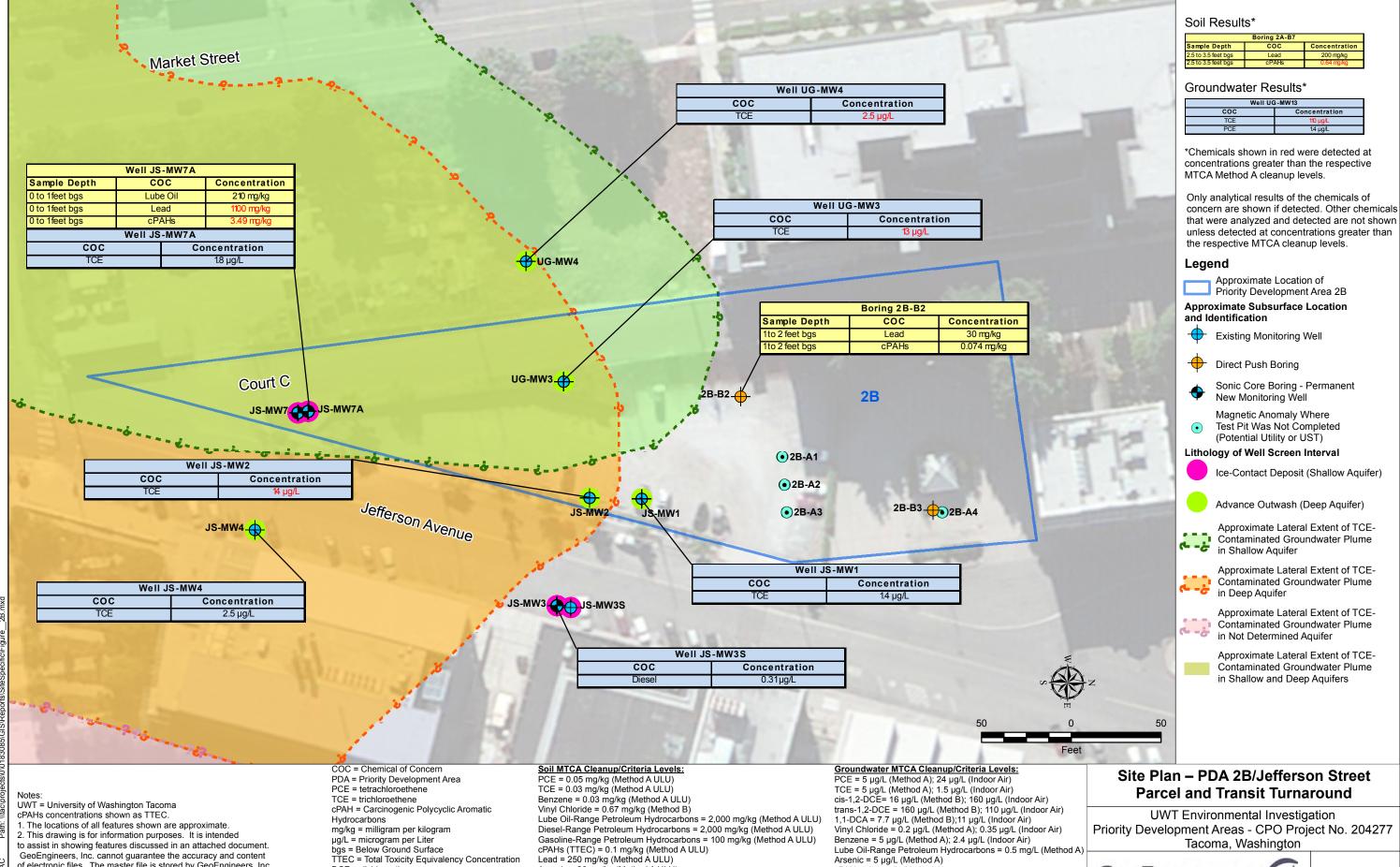
¹⁰ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μg/L if benzene is present and 1,000 μg/L if benzene is not present.

¹¹ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

¹² MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 μg/L.

¹³ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





Arsenic = 20 mg/kg (Method A ULU)

Cadmium = 2 mg/kg (Method A ULÚ)

Mercury = 2 mg/kg (Method A ULU)

Lube Oil-Range Petroleum Hydrocarbons = 0.5 mg/L (Method A)

Arsenic = $5 \mu g/L$ (Method A)

cPAHs= 0.1 μg/L (Method A)

bgs = Below Ground Surface

ULU = Unrestricted Land Use

MCTA = Model Toxics Control Act

DCE = dichloroethene

TTEC = Total Toxicity Equivalency Concentration

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and will serve as the official record of this communication.

Figure 2

GEOENGINEERS /

APPENDIX A Report Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



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Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations"

provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 2C North of Pinkerton Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1702 Broadway Tacoma, Washington

for University of Washington

December 19, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Priority Development Area 2C North of Pinkerton Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1702 Broadway Tacoma, Washington

File No. 0183-085-00

December 19, 2014

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APPENDICES

Appendix A. Report Limitations and Guidelines for Use



1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Pinkerton parking area (Priority Development Area [PDA] 2C) located on the UW Tacoma (UWT) campus at 1702 Broadway in Tacoma, Washington. The Pinkerton parking area is herein referred to as the "site." The site was identified as Area 2C for this project. The site is bound by Court C to the west, South 17th Street to the north, Broadway Street to the east and the Pinkerton building the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. This report was completed at a subset of the larger subsurface investigation report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface investigation report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report referenced above.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE

A residence was present on the site in at least 1885. The residence was demolished and the Massasoit Hotel was constructed by 1888. A private auto garage was erected on the southwestern portion of the site by at least 1923. The Massasoit Hotel was damaged during a fire and was later demolished prior to 1950. The site appeared to be undeveloped and sloped in the 1950 aerial photograph. The site was developed into a parking lot by 1973.

3.0 CURRENT SITE FEATURES

The site is presently used as a parking lot for the Pinkerton Building and UWT campus. The site is relatively flat with a similar elevation to Broadway on the eastern and central portions of the site. The grade slopes up to the elevation of Court C on the western portion of site.



4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

Environmental subsurface investigation activities consisted of a magnetic/ground penetrating radar (M/GPR) survey and direct-push soil borings. The investigation activities were completed at the site in June 2013.

4.1. Historic Research and Magnetic Anomaly Findings

Historic research results indicate the potential for underground storage tanks (USTs) to be present at the site given the age of the former buildings and the source of heat typically used during these time periods. In addition, heating conversion permits were listed in the permit records. An M/GPR survey was performed at the site in June 2013.

The magnetic anomalies were designated using the following identification nomenclature: 2C-A1 where 2C identifies the PDA and -A1 is the number of the anomaly at the site. One magnetic anomaly was identified at the southeast corner of the site. The magnetic anomaly identified at PDA 2C may be due to a potential UST. Test pit exploration was not completed in the area because the magnetic anomaly is located within an existing sidewalk.

4.2. Soil Borings

Two direct-push borings (2C-B1 and 2C-B2) were completed at the site on June 18, 2013. Boring 2C-B1 was completed in the paved parking area at the northeast corner of the site. 2C-B2 was completed on the hill slope at the southwest corner of the site. The direct-push borings ranged in depth between 10 and 15 feet below ground surface (bgs) when practical refusal was encountered.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions observed consist of fill and ice-contact deposits. The fill consisted of silt and sand (silt with sand and/or sand with silt) to gravel with silt at depths ranging from the ground surface to 7 feet bgs.

Native soil conditions observed underlying the fill consisted of glacially consolidated ice-contact deposits in both explorations. The ice-contact deposits were comprised of gravel with silt and sand to silt with sand and occasional gravel.

5.2. Groundwater Conditions

Monitoring wells were not installed or sampled at the site as part of this investigation. Other investigations completed on the UWT campus identified a shallow aquifer (ice-contact deposits) and an underlying deep aquifer (advance outwash). The shallow and deep aquifers appeared to be separated by a silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appeared to be present within the sand and gravel seams. The hydraulic connection of the sand seams within the ice-contact deposit unit is unknown.

Groundwater within the deep aquifer appeared to be continuous with interbeds of moist to wet silt. The groundwater in the advance outwash appears to be under a confined condition.

Groundwater was encountered at a depth of approximately 14 feet bgs in soil boring 2C-B2 during the subsurface exploration activities at the site.

6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Table 1. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included in the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater for disposal purposes.

Contaminated Soil

Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and



not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Five soil samples collected from soil borings were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B# is the boring and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 2C-B1-8-9 was collected in Area 2A from boring B1 from 8 to 9 feet bgs).

Soil samples were submitted for chemical analysis based on the following criteria:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered within the glacial drift.

At the soil/groundwater interface if groundwater was encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWPTH-HCID (with appropriate follow-up analysis of diesel-range total petroleum hydrocarbons by Ecology-approved method NWPTH-Dx), VOCs by Environmental Protection Agency (EPA) method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum Hydrocarbons

Gasoline-, diesel-, lube oil-range petroleum hydrocarbons were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level or the Reuse Criteria.

6.3.2. VOCs

VOCs were not detected in the analyzed soil samples.

6.3.3. PAHs

CPAHs were detected at a concentration (total toxicity equivalent concentration [TTEC]) greater than the MTCA Method A ULU cleanup level (0.1 milligrams per kilogram [mg/kg]) in soil sample 2C-B2-1-2 (1.4 mg/kg). CPAHs were not detected in the remaining analyzed soil samples.

PAHs were not detected at concentrations greater than the Reuse Criteria in the remaining analyzed soil samples.

6.3.4. RCRA Metals

ΙFAD

Lead was detected at a concentration greater than the MTCA Method A ULU cleanup level (250 mg/kg) in soil sample 2C-B2-1-2 (730 mg/kg). Lead was not detected in the remaining analyzed soil samples.

MERCURY

Mercury was detected at a concentration greater than the Reuse Criteria (0.07 mg/kg), but less than the MTCA Method A ULU cleanup level (2 mg/kg) in soil sample 2F-B2-0-0.5 (0.41 mg/kg). Mercury was not detected in the remaining analyzed soil samples.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels, Method B criteria or Reuse Criteria in the analyzed soil samples.

7.0 CONCLUSIONS

Soil and groundwater samples were collected for chemical analysis to evaluate potential impacts to future development.



7.1. Soil

Soil is contaminated with cPAHs and lead and impacted with mercury from the ground surface to 2 feet bgs in the area of boring 2C-B2.

7.2. Groundwater

Groundwater was not sampled within PDA 2C as part of this investigation. Additionally, TCE-contaminated soil was not encountered on the site. However, TCE-contaminated groundwater is present within the shallow aquifer approximately 250 feet upgradient (Y Student Center) of the site and may have potentially impacted the shallow groundwater beneath the site. For purposes of the evaluation of impacts and mitigation measures, we have assumed TCE-contaminated groundwater is not present within PDA 2C. If TCE-contaminated groundwater is discovered in PDA 2C, the impacts and associated mitigation measures should be evaluated.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UW plans to construct a building at the site with a footprint of 8,400 square feet and a finished grade at a similar elevation as Broadway Street (86 feet above mean sea level [AMSL]). Subgrade is anticipated to be 1 foot below finish grade. The footings will extend approximately 5 feet deeper to Elevation 81 feet AMSL. The estimated amount of soil to be generated based on the above assumptions is approximately 5,000 tons to excavate PDA 2C to subgrade (Elevation 85 feet). An additional 2,000 tons is estimated to be generated from the footings.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- One potential UST is present on the site.
- Potentially TCE-contaminated groundwater.
- Soil is contaminated (metals and cPAHs) and impacted with chemicals of concern (metals and petroleum hydrocarbons).

The following sections described potential impacts, mitigation measures and estimated costs for design and construction.

9.1. Potential UST

One magnetic anomaly was identified but was not investigated because the anomaly was located beneath the existing sidewalk. A heating oil UST may be present in the area of the anomaly. The estimated cost to remove a heating oil UST is \$10,000 to \$20,000.

9.2. TCE-Contaminated Groundwater

Groundwater was not sampled at the site as part of this investigation. TCE-contaminated groundwater within the shallow aquifer is present approximately 250 feet upgradient of the site. For purposes of this evaluation, we have assumed TCE-contaminated groundwater is not present on area PDA 2C. If TCE-contaminated groundwater is discovered in PDA 2C, the impacts and associated mitigation measures should be evaluated.

Additional Investigation. Further subsurface investigation may be necessary to evaluate if TCE-contaminated groundwater is present on PDA 2C. The estimated cost for additional investigation is \$30,000 to \$50,000.

Underslab/Footing Drainage. An underslab footing drain will likely be required based on the elevation of the groundwater observed during drilling (Elevation 90 feet). The estimated cost is not included in this estimate because the underslab drainage will be related to the building design, not management of TCE-contaminated water.

9.3. Soil is Contaminated with Chemicals of Concern

Contaminated soil (metal and cPAH) and impacted soil (metals) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of metals/cPAHs-contaminated and metals/cPAHs-impacted soil. The estimated cost to perform the soil sampling to evaluate soil disposal options is \$15,000 to \$25,000 based on the estimated mass of soil to be excavated.
- Lead and cPAHs-Contaminated Soil. Lead- and cPAHs-contaminated soil will be disposed at a UW-approved RCRA permitted Subtitle D landfill. The contaminated soil shall be removed as necessary for construction and Ecology requirements. Typically, cPAHs- and metals-contaminated soil left in place shall be capped with a building or hardscape as required by Ecology. The estimated cost for transportation and disposal of contaminated soil at a RCRA-subtitle D facility is \$60 to \$80 per ton. We estimate the mass of the lead- and cPAHs-contaminated soil to be approximately 1,000 tons assuming the soil is 4 feet thick in the western portion of the site. The estimated cost for transportation and disposal is \$60,000 to \$80,000.
- Metals- and cPAHs-Impacted Soil. Metals- and cPAHs-impacted soil is present on the western portion of the site between 4 and 14 feet bgs. Metals- and cPAH-impacted soil is typically suitable for disposal at a UW-approved permitted inert waste landfill or reclamation pit. For budgeting purposes, we assumed the cost for transportation and disposal of cPAHs-, metals- and petroleum-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metals- and cPAHs-impacted soil to be 2,000 tons. This mass does not include the area of metals and cPAHs-contaminated soil. The estimated cost for transportation and disposal is \$60,000 to \$100,000. If soil is reused on the site or UWT campus as fill, the cost would be reduced because off site disposal of the impacted soil would not be required.
- Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is



consistent with the Washington Administrative Code (WAC) 296-843-100, *Hazardous Waste Operations*, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance and is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 2C located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

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Table 1

Summary of Chemical Analytical Results¹ - Soil

PDA 2C - Pinkerton Parking

University of Washington Tacoma Priority Development Areas Tacoma, Washington

Boring/Test Pit	2C-	B1		2C-B2			
Sample Identification ²	2C-B1-1-2	2C-B1-8-9	2C-B2-1-2	2C-B2-7-8	2C-B2-13-14		
Sample Depth (feet bgs)	1 to 2	8 to 9	1 to 2	7 to 8	13 to 14	MTCA Method A ULU	
Soil Type	Fill	Qvi	Fill	Fill	Qvi	Cleanup Level	Reuse Criteria ¹¹
NWTPH-HCID ³ (mg/kg)		•			•	<u> </u>	
Gasoline-Range	22 U	22 U	22 U	24 U	23 U	30/100 ⁹	30
Diesel-Range	55 U	54 U	56 U	61 U	58 U	2,000	200
Lube Oil-Range	110 U	110 U	DET	120 U	120 U	2,000	200
NWTPH-Dx⁴ (mg/kg)			I	I	ı	1	I
Diesel-Range Petroleum Hydrocarbons			28 U			2,000	200
Lube Oil-Range Petroleum Hydrocarbons			190			2,000	200
VOCs ⁵ (mg/kg)		•			•	•	•
Tetrachloroethene (PCE)	0.0018 U	0.00086 U	0.0011 U	0.00086 U	0.00080 U	0.05	DET
Trichloroethene (TCE)	0.0018 U	0.00086 U	0.0011 U	0.00086 U	0.00080 U	0.03	DET
(cis) 1,2-Dichloroethene	0.0018 U	0.00086 U	0.0011 U	0.00086 U	0.00080 U	160 ⁹	DET
(trans) 1,2-Dichloroethene	0.0018 U	0.00086 U	0.0011 U	0.00086 U	0.00080 U	1,600 ⁹	DET
Vinyl Chloride	0.0018 U	0.00086 U	0.0011 U	0.00086 U	0.00080 U	0.67 ⁹	DET
PAHs ⁶ (mg/kg)							
1-Methylnaphthalene	0.0074 U	0.0072 U	0.057	0.0081 U	0.0077 U	35 ⁹	NE
2-Methylnaphthalene	0.0074 U	0.0072 U	0.072	0.0081 U	0.0077 U	320 ⁹	NE
Acenaphthene	0.0074 U	0.0072 U	0.12	0.0081 U	0.0077 U	4,800 ⁹	NE
Acenaphthylene	0.0074 U	0.0072 U	0.066	0.0081 U	0.0077 U	NE	NE
Anthracene	0.0074 U	0.0072 U	0.22	0.0081 U	0.0077 U	24,000 ⁹	NE
Benzo[g,h,i]perylene	0.0074 U	0.0072 U	0.72	0.0081 U	0.0077 U	NE	NE
Fluoranthene	0.0074 U	0.0072 U	1.8	0.0081 U	0.0077 U	3,200 ⁹	NE
Fluorene	0.0074 U	0.0072 U	0.087	0.0081 U	0.0077 U	3,200 ⁹	NE
Naphthalene	0.0074 U	0.0072 U	0.079	0.0081 U	0.0077 U	5	5.00
Phenanthrene	0.0074 U	0.0072 U	1.2	0.0081 U	0.0077 U	NE	NE
Pyrene	0.0074 U	0.0072 U	2.1	0.0081 U	0.0077 U	2,400 ⁹	NE
cPAHs ⁶ (mg/kg)		•	•	<u> </u>	•	•	•
Benzo (a) anthracene (TEF 0.1)	0.0074 U	0.0072 U	0.87	0.0081 U	0.0077 U		
Benzo (a) pyrene (TEF 1)	0.0074 U	0.0072 U	1.1	0.0081 U	0.0077 U	1	
Benzo (b) fluoranthene (TEF 0.1)	0.0074 U	0.0072 U	1.1	0.0081 U	0.0077 U	MTCA ULU cleanup level	Reuse Criteria for the
Benzo (J,k) fluoranthene (TEF 0.1)	0.0074 U	0.0072 U	0.36	0.0081 U	0.0077 U	for the sum of all cPAHs is	
Chrysene (TEF 0.01)	0.0074 U	0.0072 U	1.0	0.0081 U	0.0077 U	0.1 mg/kg	mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0074 U	0.0072 U	0.18	0.0081 U	0.0077 U		
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0074 U	0.0072 U	0.61	0.0081 U	0.0077 U	1	
Total TTEC of cPAHs (detect only)	N/A	N/A	1.4	N/A	N/A	0.1	0.1
Metals ⁷ (mg/kg)					•		
Arsenic	11 U	11 U	11 U	12 U	12 U	20	7
Barium	78	55	440	100	51	16,000 ⁹	NE
Cadmium	0.55 U	0.54 U	0.56 U	0.61 U	0.58 U	2.0	1
Chromium	41	35	54	55	45	2,000 ¹⁰	48 ¹²
Lead	5.5 U	5.4 U	730	6.1 U	5.8 U	250	50
Mercury	0.28 U	0.27 U	0.41	0.30 U	0.29 U	2.0	0.07 or DET
Selenium	11 U	11 U	11 U	12 U	12 U	400 ⁹	NE
Silver	1.1 U	1.1 U	1.1 U	1.2 U	1.2 U	400 ⁹	NE

Notes:

mg/kg = milligram per kilogram

DET = Detected at concentrations greater than laboratory reporting limit

MTCA = Model Toxics Control Act

-- = sample not analyzed Qvi = Ice-contact deposit

U = Analyte was not detected at or greater than the listed reporting limit

bgs = below ground surface

N/A = not applicable

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

 $Total\ Toxic\ Equivalent\ Concentration\ (TTEC)\ is\ the\ sum\ of\ each\ individual\ cPAH\ concentration\ multiplied\ by\ its\ corresponding\ TEF.$

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.



¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2C Boring 1 collected 1-2 feet bgs = 2C-B1-1-2.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Ecology-approved method NWTPH-Dx.

 $^{^{\}rm 5}\,\text{VOCs}$ were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.

⁶ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM. Other PAHs were analyzed but not detected.

⁷ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

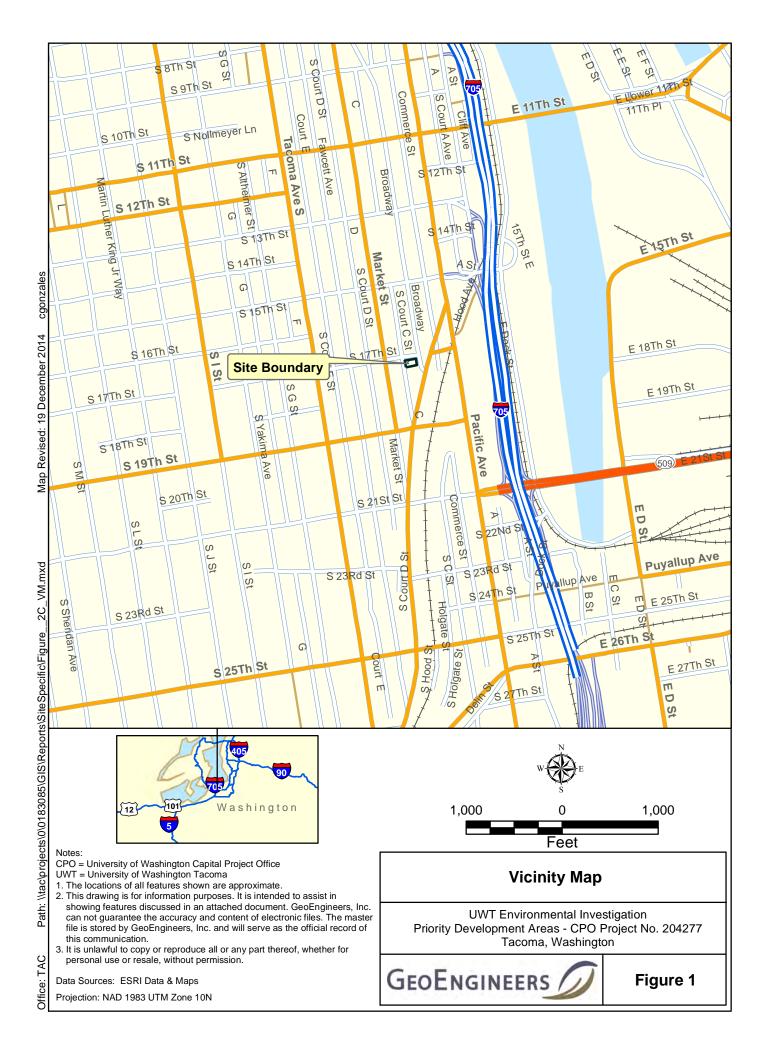
⁸ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

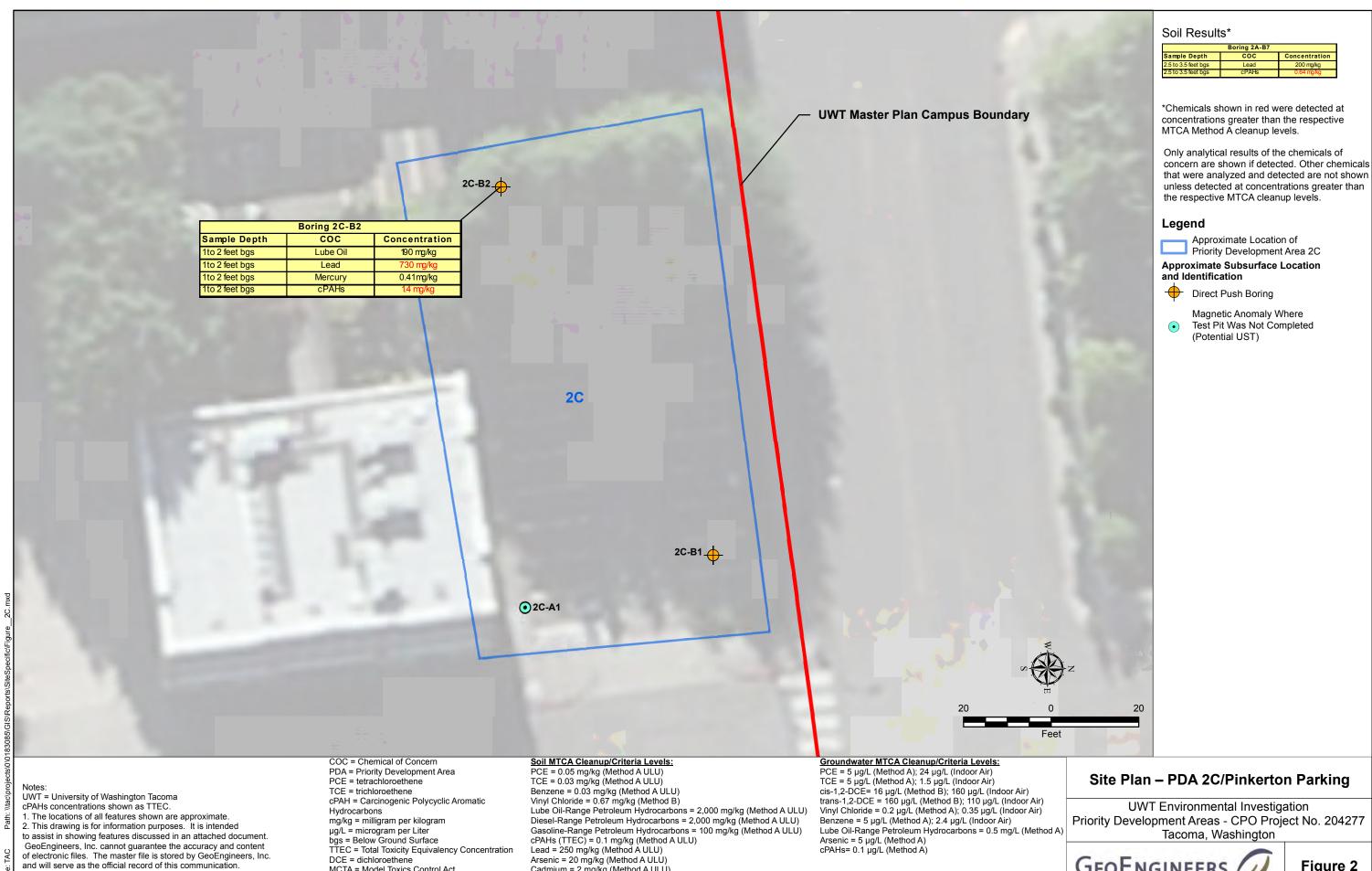
⁹ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{\}rm 10}\,{\rm MTCA}$ Method A cleanup level for Trivalent Chromium.

¹¹ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹² Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.





Cadmium = 2 mg/kg (Method A ULÚ)

Mercury = 2 mg/kg (Method A ULU)

TTEC = Total Toxicity Equivalency Concentration

DCE = dichloroethene

MCTA = Model Toxics Control Act

ULU = Unrestricted Land Use

and will serve as the official record of this communication.

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

Figure 2

GEOENGINEERS /

APPENDIX A Report Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the



December 19, 2014 | Page A-1

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.

limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 2D Tacoma Paper and Supply Building Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1721 through 1735 Jefferson Street Tacoma, Washington

for University of Washington

December 19, 2014



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Priority Development Area 2D Tacoma Paper and Supply Building Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1721 through 1735 Jefferson Street Tacoma, Washington

File No. 0183-085-00

December 19, 2014

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APPENDICES

Appendix A. Report Limitations and Guidelines for Use



1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Tacoma Paper Supply building (Priority Development Area [PDA] 2D) located on the University of Washington, Tacoma (UWT) campus at 1721 through 1735 Jefferson Street in Tacoma, Washington. The Tacoma Paper Supply building is herein referred to as the "site." The site was identified as PDA 2D for this project. The site is bound by Jefferson Street to the west, the Dougan building to the north, Prairie Line Trail to the east and the Science building to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW Capital Project Office project number 204277. This report was completed at a subset of the larger subsurface investigation report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the larger subsurface investigation report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

An additional investigation was completed on October 2014 at the site under UW Capital Projects Office (CPO) Project No. 204701. The results of the additional investigation are not included in this report due to the timing of the finalization of this report and the report for the October 2014 investigation. Refer to subsurface investigation reports completed for CPO Project No. 204701 for this additional information.

General impacts and potential mitigation measures are provided in this report that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 HISTORICAL USE

The four-story Tacoma Paper Supply building was constructed in 1904 and 1905 initially as a candy factory for the Tacoma Biscuit and Candy Company. Boilers and ovens were located on the first floor in the warehouse and storeroom. A freight elevator located on the west side of the building serviced the four floors. Offices and the shop were located on the second floor at the elevation of Jefferson Avenue. The third floor was utilized as the main stockroom. The production area was on the fourth floor. The following summarizes the historical use of the building.

- 1906. Union Pacific Railroad purchased the building and Tacoma Biscuit and Candy Company vacated the building.
- 1907. A spice company used the building as temporary quarters.



- 1911 to 1942. Tacoma Paper and Stationary Company (wholesale paper company) was in operation during this time. The south end of the building was previously used as a sign printing shop based on information provided in the 1912 Sanborn map. Solvents may be associated with ink printing.
- 1943 to 1953. Blake, Moffitt and Towne, Inc. (wholesale paper company) operated their business at the site during this time. The 1950 Sanborn map indicates the space was utilized as merchandise warehouse.
- 1953 to 1957. Vacant.
- 1957 to 1961. McCormack Distributing.
- 1961 to 1968. Vacant.
- 1969 to 1971. Pacific Storage Company.
- 1971 to Present. Old Spaghetti Factory.

Permit records indicate that repairs occurred from a fire that damaged the building in 1928. Installation of an oil burner followed the repair activities in 1929. The location and presence of the tank that stored the heating oil for the oil burner is not known. Permit records also show that a 3,000-gallon grease interceptor tank was installed on the east side of the building within the Prairie Line Trail as recently as 1999. The grease trap is associated with the Old Spaghetti Factory restaurant.

3.0 CURRENT SITE FEATURES

The four-story building is situated within the site boundary. The first floor of the building is accessible from the Prairie Line Trail at approximately Elevation 70 feet. The second floor is accessible from Jefferson Avenue at approximately Elevation 90 feet.

The first floor is currently occupied by UWT for faculty and staff working space. The Old Spaghetti Factory currently occupies the second floor. The third and fourth floors are currently used for storage by UW.

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

The environmental subsurface investigation activities completed on the site consisted of direct-push borings, groundwater development and sampling of existing monitoring wells and collection of a water sample from the municipal water supply. The investigation activities were completed in June 2013.

4.1. Soil Borings

Five direct-push borings (2D-B1 through 2D-B5) were completed on the first floor inside the existing building between June 18 and June 20, 2013. The direct-push borings ranged in depth between 3 and 12 feet below ground surface (bgs) when practical refusal was encountered. The existing ground surface at each boring location consisted of the concrete slab with the exception of boring 2D-B4. Boring 2D-B4 was completed using a hand-operated micro-core sampler through an existing wood floor over a concrete vault due to space limitations. The general elevation of the top of the borings was approximately 70 feet. The locations of the borings are shown on Figure 2.

4.2. Groundwater Sampling-Existing Monitoring Wells

Groundwater samples were collected from two existing wells (JS-MW3 and JS-MW3S) located on Jefferson Avenue to evaluate groundwater conditions upgradient of the site. Existing well JS-MW3 (deep aquifer) was sampled on June 25, 2013. Well JS-MW3S (shallow aquifer) was installed during this investigation and sampled on September 13, 2013 and January 22, 2014.

Water obtained from the municipal water supply was used for well development due to low recharge in the monitoring well. A water sample was also collected from the municipal water supply on September 24, 2013 to compare these analytical results to the results of the groundwater samples.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill consists of silt and sand (silt with sand and/or sand with silt) from the ground surface to depths ranging from 0.5 to 2 feet bgs.

Ice-contact deposits consisting of fine silty sand were observed in the direct-push borings and monitoring wells on and adjacent to the site. Ice-contact deposits were observed at approximately 20 feet bgs in the monitoring wells. The ice-contact deposits are underlain by a silt layer consisting of brown to gray fine sandy silt with a thickness of approximately 1 to 2 feet. The silt layer is underlain by advance outwash consisting of silty fine to coarse sand with gravel.

5.2. Groundwater Conditions

It appears that groundwater conditions observed consist of a shallow aquifer (ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by the silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet silt at depth. The deep aquifer within the advance outwash appears to be under a confined condition.

Groundwater elevation of the shallow aquifer is 70 feet west of the site. Groundwater elevation of the deep aquifer is 53 feet west of the site. Groundwater was not encountered in the subsurface explorations completed inside the building. Groundwater levels will vary depending on season, precipitation and other factors.



6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE) and trichloroethene (TCE) Impacted or Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels -Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples collected from subsurface explorations were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B# is the boring number and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 2D-B1-8-9 was collected in Area 2D from boring B1 from 8 to 9 feet bgs). The soil samples collected from the monitoring well borings were identified using the following identification system: A#-start depth-end depth, where A# is the well identification number and start depth-end depth is the depth interval in feel below the ground of specific sample (e.g., JS-MW3S-8-9 was collected from the JS-MW3S boring from 8 to 9 feet bgs).

Soil samples were submitted for chemical analysis based on the following criteria:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered within the glacial drift.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID, volatile organic



compounds (VOCs) by Environmental Protection Agency (EPA) method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum Hydrocarbons

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed soil samples.

6.3.2. VOCs

FILL

PCE was detected at concentrations less than the MTCA Method A ULU cleanup level (0.05 milligrams per kilogram [mg/kg]) in the following soil samples with the concentrations detected identified in parenthesis.

- 2D-B1-0-1 (0.0042 mg/kg)
- 2D-B2-0-1 (0.041 mg/kg)
- 2D-B3-0-1 (0.0024 mg/kg)
- 2D-B4-0-1 (0.0061 mg/kg)

PCE was not detected in the remaining analyzed soil samples within the fill.

Benzene was detected at a concentration less than the MTCA Method A ULU cleanup level (0.03 mg/kg) in soil sample 2D-B5-0-1 (0.0078 mg/kg). Benzene was not detected in the remaining analyzed soil samples.

Other VOCs were not detected in the analyzed soil samples.

ICE-CONTACT DEPOSITS

PCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in the following soil samples with the concentrations detected identified in parenthesis.

- 2D-B1-8-9 (0.083 mg/kg)
- 2D-B2-4-5 (0.12 mg/kg)

PCE was detected at a concentration less than the MTCA Method A ULU in soil sample 2D-B3-11-12 (0.018 mg/kg). PCE was not detected in the remaining analyzed soil samples.

Other VOCs were not detected in the analyzed soil samples.

6.3.3. PAHs

PAHs and carcinogenic PAHs (cPAHs) were not detected in the analyzed soil samples.

6.3.4. RCRA Metals

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels, Method B criteria or Reuse Criteria in the analyzed soil samples.

6.4. Groundwater

Groundwater samples were collected from the two existing monitoring wells (JS-MW3 and JS-MW3S). The groundwater samples collected from monitoring well JS-MW3 (deep aquifer) and the municipal supply water sample were submitted for analysis of VOCs by EPA method 8260C. Two groundwater samples collected from monitoring well JS-MW3S (shallow aquifer) were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, and diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx with silica gel/acid cleanup, VOCs by EPA method 8260C, PAHs by EPA method 8270DSIM and total RCRA metals EPA method 200.8.

The chemical analytical data for groundwater are described below and summarized in Table 2.

6.4.1. Petroleum-Range Hydrocarbons

Diesel-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A cleanup level (0.5 micrograms per liter $[\mu g/L]$) in groundwater sample JS-MW3S-130913 (0.31 $\mu g/L$). Diesel-range petroleum hydrocarbons were not detected in the analyzed water sample collected from the municipal water supply.

Gasoline- and lube oil- range petroleum hydrocarbons were not detected in the analyzed groundwater and municipal water supply samples.

6.4.2. VOCs

TCE, PCE and associated breakdown products were not detected in the analyzed groundwater samples.

Bromodichloromethane was detected at a concentration greater than the MTCA Method B groundwater cleanup level (0.71 μ g/L) in the groundwater sample collected from monitoring well JS-MW3S (0.98 μ g/L). Chloroform and dibromochloromethane were also detected at concentrations less than the respective groundwater cleanup level in the groundwater sample collected from monitoring well JS-MW3S on September 13, 2013.

City of Tacoma supplied water was utilized during development of well JS-MW3S due to low recharge of the aquifer observed during development. Bromodichloromethane, chloroform and dibromochloromethane are typical byproducts of the chlorine used to disinfect municipal supply water. Following receipt of the chemical analytical data from JS-MW3S, a groundwater sample was collected from the municipal water supply. Bromodichloromethane was detected at a concentration (2.2 μ g/L) greater than the MTCA Method B groundwater cleanup level collected from the municipal supply water. Chloroform and dibromochloromethane were also detected at concentrations less than the respective cleanup levels in the sample of municipal supply water.

Monitoring well JS-MW3S was resampled on January 22, 2014. Bromodichloromethane and dibromochloromethane were not detected in the analyzed groundwater sample collected in January 2014. Chloroform was detected but at concentration approximately 300 times less than the groundwater sample collected in September 2013. The chemical concentrations in September appear to be related to



the use of municipal water during development. Other VOCs were not detected in the analyzed groundwater samples.

6.4.3. PAHs

PAHs and cPAHs were not detected in the analyzed groundwater samples.

6.4.4. Total RCRA Metals

Total RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels or the Method B criteria in the analyzed groundwater samples.

7.0 CONCLUSIONS

PCE (contaminated and impacted) is present in soil beneath the building from below the slab to the full depth explored (12 feet bgs). PCE-contaminated soil may extend deeper than 12 feet bgs. Groundwater was not encountered in the borings completed inside the building during this investigation. PCE and TCE were not detected in the shallow and deep aquifers in the monitoring wells (JS-MW3S and JS-MW3) indicating the source of PCE in the soil does not appear to originate from an upgradient source. The source of the PCE is likely from within the building, but the exact location is unknown.

Industrial uses of PCE are dry cleaning/textile processing, metal degreasing, printing inks, typewriter correction fluids, adhesive formulations and paper coatings. A wholesale paper company operated in the building between 1911 and 1953 and a sign printing shop was located in the southern portion of the building in at least 1912. Historical operations of printing or coating paper may be the source of the PCE within the building; however the actual source is unknown. Due to storage of materials, we were unable to review the entire first floor for potential areas where PCE may have been disposed in the past (drywells or cisterns).

Benzene was detected in soil at concentrations less than the MTCA Method A ULU cleanup level to a depth of approximately 1 foot bgs on the northwest portion of the site.

Diesel-range petroleum hydrocarbons were detected in the groundwater sample collected in shallow monitoring well (JS-MW3S). The source of the diesel-range petroleum hydrocarbons is unknown, but may be from the former service station located on the Jefferson Street Parcel (PDA 2B) upgradient of the site. Petroleum-contaminated soil was remediated from the Jefferson Parcel in 2012.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to redevelop the existing building as a "core and shell" by 2016. Additional improvements will occur at a later date as the programs for the space are defined. A "core and shell" redevelopment will likely consist of a complete restoration of the building to include seismic upgrades that may require new footings and shear walls along with upgraded utilities. We have assumed the shell of the building and finished floor elevation of the building will remain (approximately 10,000 square feet and Elevation 70 feet). The footings may extend up to 5 feet below the existing finished floor. For budgeting purposes, we assumed 500 linear feet of footings and excavations 10 feet wide and 5 feet

deep will be required. The estimated amount of soil to be generated based on the above assumptions is 2,000 tons.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Site is a potential source of PCE.
- Groundwater is potentially contaminated with PCE.
- Soil is contaminated with chemicals of concern (PCE).

Potential long-term impacts include:

- Long-term disposal of underslab/perimeter footing drain PCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- PCE-contaminated or PCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections described potential impacts, mitigation measures and estimated costs to design and construction.

9.1. Site is a Potential Source

PCE-contaminated groundwater has not been discovered on the site. However, PCE was detected in soil to the full depth explored throughout the building footprint. PCE was detected at concentrations greater than the MTCA Method A ULU cleanup level in the area of the historical sign printing in the southern portion of the building. PCE was not detected in the upgradient wells indicating the source of the PCE is potentially on the site. Additional investigation is recommended to evaluate the lateral and vertical extent of the PCE-contaminated soil and potentially-contaminated groundwater. The estimated cost for additional investigation to evaluate the source is \$50,000 to \$100,000. If the site is identified as a source of downgradient groundwater contamination, remedial action may be required by Ecology prior to redevelopment of the new building. The actual remedial cost will be based on the remedial alternative and the extent of the contamination but may range between \$500,000 and \$2,000,000.

9.2. PCE-Contaminated Groundwater

PCE-contaminated groundwater has not been documented on the site. If PCE-contaminated groundwater is documented then remediation is an option prior to building redevelopment.

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the PCE-impacted soil and/or groundwater at the site will be completed as part of the



evaluation of a source. If groundwater is not impacted, soil vapor and indoor air sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$20,000 to \$50,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. A common source of soil vapor is PCE, which may pose long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. PCE-contaminated soil was encountered but soil concentrations cannot be utilized as screening tool for vapor because of variability. Groundwater was not sampled within the building. Soil vapor sampling was not completed as part of this investigation.

Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the PCE-contaminated impacted soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction and reduce the effectiveness of the vapor barrier.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.
- Depressurization or pressurization of subslab soil to prevent vapors from entering existing buildings.
- Pressurization of the building with building air circulation system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site \$50,000 to \$120,000. The design should also consider the future potential uses and subslab excavations required for those uses. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long term monitoring is unknown.

Underslab/Footing Drainage. Underslab/footing drainage system may be required to prevent water from entering into the vapor mitigation vent system based on the elevation of the shallow groundwater on the west side of the building (70 feet). The water may have to be directed to the City of Tacoma sanitary sewer or storm sewer based on concentrations of the chemicals of concern in the groundwater. A long-term cost may be associated with discharge of the water to the City sanitary sewer system. The estimated cost of the underslab footing drain is \$30,000 to \$60,000.

Construction Water Management. PCE-contaminated groundwater encountered during construction will have to be managed. Water generated during construction will likely be stored in tanks, sampled and analyzed. Water disposal will be coordinated with UW EH&S at a UW-approved disposal facility. The water may be disposed in the City of Tacoma sanitary sewer. The City of Tacoma charges approximately \$0.0034 per gallon of water. The estimated volume of water generated will be based on construction methods. The base cost estimate includes the cost of disposal of water for 120 days of earthwork construction, approximate cost of collecting 10 water samples over the course of the project (\$15,000) and two 25,000 gallon storage tanks (\$7,000 each per month).

Approximately 5,000 gallons per day is estimated to be generated on the site from dewatering activities. The estimated cost of construction water management if disposal into the City of Tacoma sanitary sewer is necessary is approximately \$45,000.

Cross-Contamination. It appears the existing building is located above or within the silt layer (semi-confining to confining unit between the shallow and deep aquifers). Therefore, a potential for cross-contamination between the shallow and deep aquifers may be a concern. Design considerations should evaluate if construction activities may create a pathway PCE in the soil to penetrate the groundwater. For budgeting purposes, additional construction cost is estimated to be between \$5,000 and \$30,000 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, Hazardous Waste Operations, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

9.3. Soil is Contaminated with Chemicals of Concern

Contaminated soil (PCE) and impacted soil (PCE and benzene) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpilling and subsequent sampling will need to be performed on soil that is generated during construction in areas of PCE-contaminated soil and PCE- and benzene-impacted soil. The estimate cost of the soil sampling for soil disposal is \$15,000 to \$25,000 based on the mass of soil to be excavated.
- PCE Impacted and Contaminated Soil. When PCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a Toxicity Characteristic Leaching Procedure (TCLP) analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely



that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

The estimated cost for transportation and disposal (not including excavation and loading) of soil to a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The cost for transportation and disposal (not including excavation and loading) of soil to a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates do not include transportation and disposal of soil as a dangerous waste at a RCRA-Subtitle C landfill.

The estimated mass of TCE-contaminated and impacted soil is approximately 2,000 tons. This estimate assumes all soil excavated from the site will be impacted with PCE. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is \$160,000 to \$200,000.

Health and Safety. As discussed in the contaminated groundwater section, UW requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 2D located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

- Ecology, 2009 Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.
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 Plan and Quality Assurance Project Plan. CPO Project 204277, South 17th Street to South 21st
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Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 2D - Tacoma Paper Supply Priority Development Areas - University of Washington Tacoma Tacoma, Washington

Boring/Test Pit	2D-B1	2D-B1	2D-B2	2D-B2	2D-B3	2D-B3	2D-B4	2D-B5	2D-B5	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S		
	2D-B1-	2D-B1-	2D-B2-	2D-B2-	2D-B3-	2D-B3-	2D-B4-	2D-B5-	2D-B5-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-		1
Sample Identification ²	0-1	8-9	0-1	4-5	0-1	11-12	0-1	0-1	6-7	8-9	10.5-11.5	12-12.5	13-14	18-19	21-22	23-24	24-25	MTCA Method A	1
Sample Depth (feet bgs)	0 to 1	8 to 9	0 to 1	4 to 5	0 to 1	11 to 12	0 to 1	0 to 1	6 to 7	8 to 9	10.5 to 11.5	12 to 12.5	13 to 14	18 to 19	21 to 22	23 to 24	24 to 25	ULU Cleanup	Reuse
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Silt	Level	Criteria 10
NWTPH-HCID ³ (mg/kg)																			
Gasoline-Range	23 U	24 U	27 U	27 U	29 U	27 U	23 U	23 U	26 U				-			-	-	30/100 ⁷	30
Diesel-Range	57 U	59 U	67 U	66 U	74 U	66 U	57 U	57 U	65 U				-					2,000	200
Lube Oil-Range	110 U	120 U	130 U	130 U	150 U	130 U	110 U	120 U	130 U									2,000	200
VOCs4 (mg/kg)																			
Tetrachloroethene (PCE)	0.0042	0.083	0.041 J	0.12	0.0024	0.018	0.0061	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.05	DET
Trichloroethene (TCE)	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.03	DET
(cis) 1,2-Dichloroethene	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	160 ⁸	DET
(trans) 1,2-Dichloroethene	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	1,6008	DET
Vinyl Chloride	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.00096 U	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.67 ⁸	DET
Benzene	0.00096 U	0.00085 U	0.0012 U	0.0023 U	0.0010 U	0.0011 U	0.0014 U	0.0078	0.0011 U	0.00091 U	0.00088 U	0.0011 U	0.00088 U	0.00092 U	0.00082 U	0.00089 U	0.00083 U	0.03	0.03
PAHs ⁵ (mg/kg)																			,
1-Methylnaphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U			-	-			-		35 ⁸	NE
2-Methylnaphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-							320 ⁸	NE
Acenaphthene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-							4,800 ⁸	NE
Acenaphthylene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U							1		NE	NE
Anthracene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									24,000 ⁸	NE
Benzo[g,h,i]perylene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-							NE	NE
Fluoranthene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									3,200 ⁸	NE
Fluorene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-							3,200 ⁸	NE
Naphthalene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U									5	5
Phenanthrene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U				-			_		NE	NE
Pyrene	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U		-							2,400 ⁸	NE
cPAHs ⁵ (mg/kg)																			
Benzo (a) anthracene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U				-			-			
Benzo (a) pyrene (TEF 1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U			-	-			-			1
Benzo (b) fluoranthene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U				-			-	-	MTCA ULU cleanup	
Benzo (J,k) fluoranthene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U							-		level for the sum of all cPAHs is 0.1	the sum of all cPAHs is 0.1
Chrysene (TEF 0.01)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U				-			-		mg/kg	mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U			-	-	-		-	-		1
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0076 U	0.0078 U	0.0089 U	0.0089 U	0.0098 U	0.0088 U	0.0076 U	0.0076 U	0.0087 U			-	-			-	-		1
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				-			-		0.1	0.1



Boring/Test Pit	2D-B1	2D-B1	2D-B2	2D-B2	2D-B3	2D-B3	2D-B4	2D-B5	2D-B5	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S	JS-MW3S		
	2D-B1-	2D-B1-	2D-B2-	2D-B2-	2D-B3-	2D-B3-	2D-B4-	2D-B5-	2D-B5-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-	JS-MW3S-		
Sample Identification ²	0-1	8-9	0-1	4-5	0-1	11-12	0-1	0-1	6-7	8-9	10.5-11.5	12-12.5	13-14	18-19	21-22	23-24	24-25	MTCA Method A	
Sample Depth (feet bgs)	0 to 1	8 to 9	0 to 1	4 to 5	0 to 1	11 to 12	0 to 1	0 to 1	6 to 7	8 to 9	10.5 to 11.5	12 to 12.5	13 to 14	18 to 19	21 to 22	23 to 24	24 to 25	ULU Cleanup	Reuse
Soil Type	Fill	Qvi	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Qvi	Silt	Level	Criteria 10
Metals ⁶ (mg/kg)																			
Arsenic	11 U	12 U	13 U	13 U	15 U	13 U	11 U	11 U	13 U	-		-		_	-		-	20	7
Barium	78	66	120	170	150	120	65	94	130	-	-	-	-	-	-	-	1	16,000 ⁸	NE
Cadmium	0.57 U	0.59 U	0.67 U	0.66 U	0.74 U	0.66 U	0.57 U	0.57 U	0.65 U	-	-	-	-	-	-	-	-	2.0	1.0
Chromium	49	30	55	130	53	43	43	32	57	-	-	-	-	-	-	-	-	2,000 ⁹	48 ¹¹
Lead	5.7 U	5.9 U	6.7 U	6.8	7.4 U	6.6 U	5.7 U	5.7 U	6.5 U	-	_	-	-	-	_	_	_	250	50
Mercury	0.29 U	0.29 U	0.34 U	0.33 U	0.37 U	0.33 U	0.28 U	0.29 U	0.33 U	-	_	-	-	-	_	_	ı	2.0	0.07 or DET
Selenium	11 U	12 U	13 U	13 U	15 U	13 U	11 U	11 U	13 U	-	_	-	-	-	-	_	1	400 ⁸	NE
Silver	1.1 U	1.2 U	1.3 U	1.3 U	1.5 U	1.3 U	1.1 U	1.1 U	1.3 U	-			-				-	400 ⁸	NE

Notes:

mg/kg = milligram per kilogram

N/A = not applicable

Qvi = Ice-contact deposit

MTCA = Model Toxics Control Act

bgs = below ground surface

DET = Detected at concentration greater than laboratory reporting limit

U = Analyte was not detected at or greater than the listed reporting limit

J = Estimated result by the analytical laboratory

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the detected concentration is greater than the Reuse Criteria.

¹Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2D Boring 1 collected 8-9 feet bgs = 2D-B1-8-9.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴VOCs were analyzed by EPA method 8260C. Other VOCs were analyzed but not detected.

⁵ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM.

⁶Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁷ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

⁸ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

⁹ MTCA Method A cleanup level for Trivalent Chromium.

¹⁰ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹¹Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

Area 2D - Tacoma Paper Supply
Priority Development Areas - University of Washington Tacoma
Tacoma, Washington

Boring Identification	JS-MW3	JS-MW3S	JS-MW3S	Tap Water		
	JS-MW3-	JS-MW3S-	JS-MW3S-	WATER-	1	
Sample ID ²	130625	130913	140122	130924		
Sample Date	6/25/2013	9/13/2013	1/22/2014	9/24/2013	_	
Approximate Depth to Groundwater (feet btoc) ³	36.52	18.81	18.85	N/A		
Approximate Elevation of Groundwater 4	52.83	70).05	N/A		
Top of Well Screen Elevation (feet) 4	50.97	77.36	77.36	N/A	MTCA	MTCA Method B Groundwater
Bottom of Well Screen Elevation (feet) 4	35.97	67.36	67.36	N/A	Method A Groundwater	Screening Levels Protective
Lithology At Well Screen	Outwash	Qvi	Qvi	N/A	Cleanup Level	of Indoor Air 13
NWTPH-Gx ⁵ (µg/L)						
Gasoline-Range		100 U	100 U	100 U	800/1,000 ¹⁰	NE
NWTPH-Dx ⁶ (mg/L)						
		0.24		0.2611	0.5	NE
Diesel-Range Lube Oil-Range		0.31 0.43 U		0.26 U 0.42 U	0.5	NE NE
VOCs ⁷ (µg/L)		0.100		0.12.0	0.0	IVE
Trichloroethene (TCE)	0.20 U	0.20 U	0.20 U	0.20 U	5	1.5
Tetrachloroethene (PCE)	0.20 U	0.20 U	0.20 U	0.20 U	5	24
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	16 ¹¹	160
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	160 ¹¹	110
Vinyl Chloride	0.10 U	0.20 U	0.20 U	0.20 U	0.2	0.35
Bromodichloromethane	0.20 U	0.98	0.20 U	2.2	0.7111	1.8
Chloroform	0.20 U	8.7	0.28	28	1.4111	1.2
Carbon Disulfide	0.20 U	0.20 U	0.25	0.20 U	NE	400
Dibromochloromethane	0.20 U	0.23	0.20 U	0.27	0.5211	4.5
PAHs ⁸ (µg/L)						
Naphthalene	_	0.10 U	_	0.097 U	160	8.9
cPAHs ⁸ (µg/L)		•			.	
Benzo (a) anthracene (TEF 0.1)		0.010 U		0.0097 U		
Benzo (a) pyrene (TEF 1)	_	0.010 U	_	0.0097 U		
Benzo (b) fluoranthene (TEF 0.1)	_	0.010 U	_	0.0097 U	MTCA ULU cleanup	
Benzo (j,k) fluoranthene (TEF 0.1)		0.010 U	-	0.0097 U	level for the sum of	NE
Chrysene (TEF 0.01)		0.010 U		0.0097 U	■ all cPAHs is 0.1 µg/L	
Dibenz (a,h) anthracene (TEF 0.1)		0.010 U	-	0.0097 U		
Indeno (1,2,3-cd) pyrene (TEF 0.1)	-	0.010 U	-	0.0097 U		
Total TTEC of cPAHs (detect only)	-	N/A	-	N/A	0.1	NE
Total Metals ⁹ (µg/L)						
Arsenic	-	3.0 U	-	3.0 U	5	NE
Barium		69		25 U	3,200 ¹¹	NE
Cadmium	-	4.0 U	-	4.0 U	5	NE
Chromium		18	_	10 U	50 ¹²	NE
Lead		2.0	-	3.4	15	NE
Mercury	-	0.50 U	-	0.50 U	2	NE
Selenium		5.0 U		5.0 U	80 ¹¹	NE
Silver		10 U		10 U	80 ¹¹	NE

Notes:

- $^{\rm 1}$ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.
- ² Sample ID = Area number Boring number Date (i.e., a water sample collected from JS-MW3 on June 25, 2013 = JS-MW3-130625) .
- ³ Groundwater level was measured below the top of casing on November 8, 2013
- ⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum NAD 83/91 Washington State Plane South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).
- $^{\rm 5}$ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.
- $^{\rm 6}$ Ecology-approved method NWTPH-Dx.
- ⁷ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.
- 8 Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.
- $^{\rm 9}\,{\rm Metals}$ analyzed by EPA 200.8 or 7470A method.
- 10 MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.
- 11 MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.
- $^{\rm 12}$ MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium $\,$ is 48 $\mu g/L.$
- ¹³ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.

MTCA = Model Toxics Control Act

- = Analyte or sample not analyzed. μ g/L = microgram per Liter N/A = not applicable

Qvi = Ice-contact deposit

mg/L = milligram per Liter Outwash = Advance Outwash deposit

 $\ensuremath{\mathsf{U}}$ = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

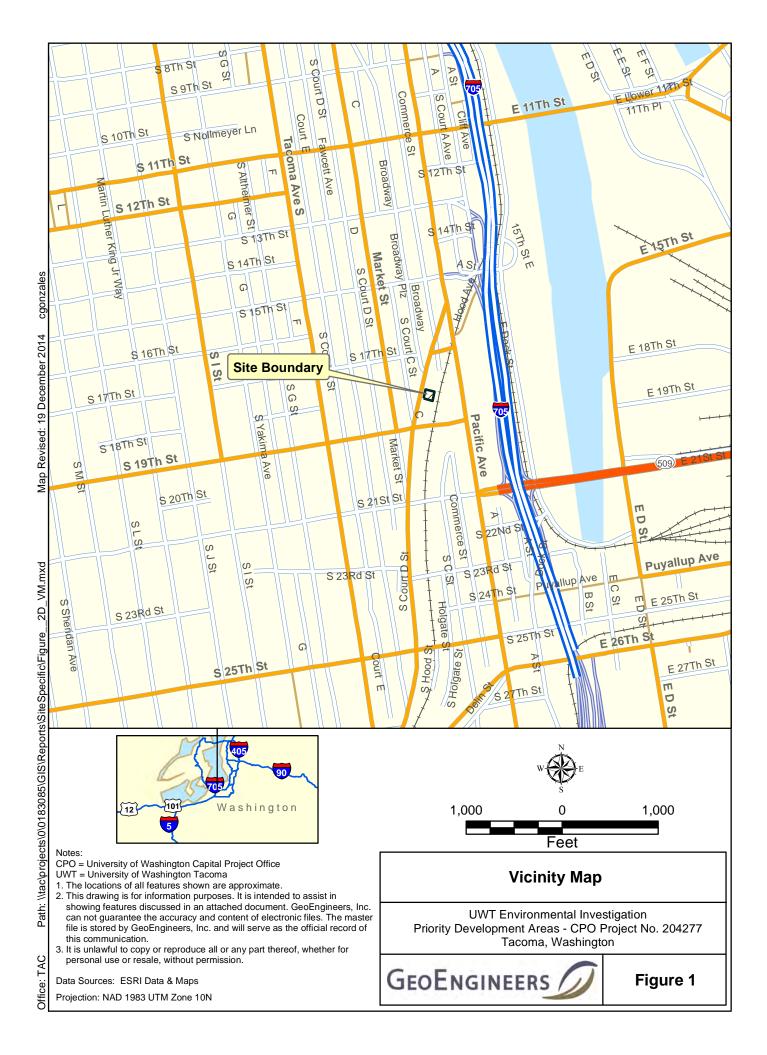
Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

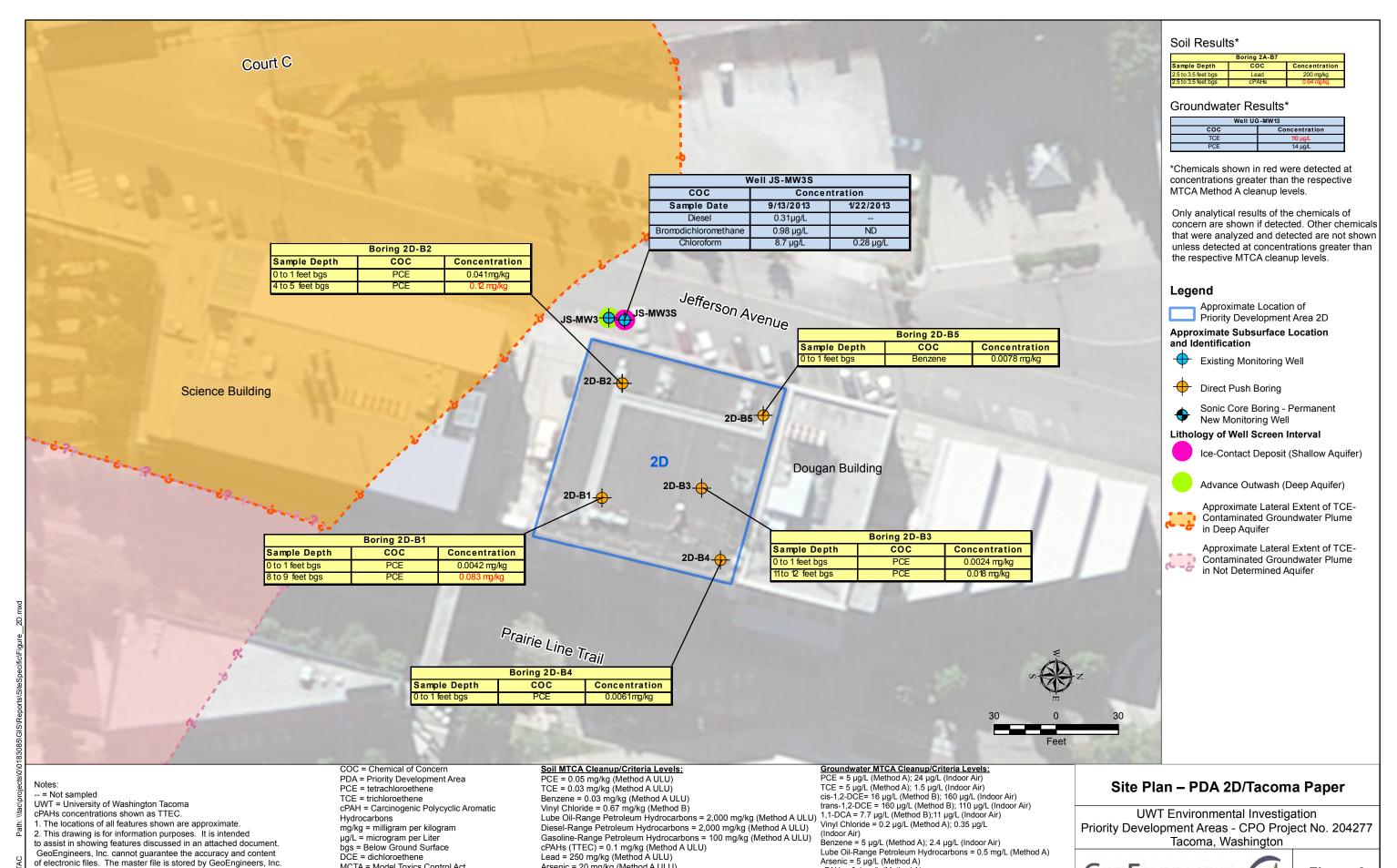
Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates analyte was detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte was detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

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cPAHs= 0.1 µg/L (Method A)

Bromodichloromethane = 0.71 μ g/L (Method B); 0.09 μ g/L (Indoor Air) Chloroform = 80 μ g/L (Method B); 1.2 μ g/L (Indoor Air)

Arsenic = 20 mg/kg (Method A ULU)

Mercury = 2 mg/kg (Method A ULU)

Cadmium = 2 mg/kg (Method A ULÚ)

MCTA = Model Toxics Control Act

ULU = Unrestricted Land Use

ND = Not Detected

and will serve as the official record of this communication.

Projection: NAD 1983 HARN StatePlane Washington South FIPS 4602 Feet

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APPENDIX A Report Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



-

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations"

provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.





Priority Development Area 2E The Swiss and Frederick Wild Buildings Environmental Subsurface Investigation

Environmental Subsurface Investigation Project UW Capital Project Office Project No. 204277 1904 to 1916 Jefferson Avenue Tacoma, Washington

for University of Washington

December 19, 2014



1101 South Fawcett Avenue, Suite 200 Tacoma, Washington 98402 253.383.4940

Priority Development Area 2E The Swiss and Frederick Wild Buildings Environmental Subsurface Investigation UW Capital Project Office Project No. 204277 1904 to 1916 Jefferson Avenue Tacoma, Washington

File No. 0183-085-00

December 19, 2014

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Appendix A. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at The Swiss and Frederick Wild Buildings (Priority Development Area [PDA] – 2E) located on the UW Tacoma (UWT) campus from 1904 to 1916 Jefferson Avenue in Tacoma, Washington. The Swiss/Frederick Wild Buildings are herein referred to as the "site." The site is bound by Market Street to the west, South 19th Street to the north, Jefferson Avenue to the east and by The Rock Pizza Restaurant to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

The subsurface investigation was completed under the UWT Environmental Subsurface Investigation Project, UW project number 204277. The site was identified as PDA 2E for this project. This report was completed as a subset of the larger investigation report titled "2013 Environmental Subsurface Investigation – University of Washington-Tacoma, Tacoma, Washington" dated December 19, 2014 to assist with development of the property. This report should be used in context with the overall subsurface investigation report. Boring logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger investigation report.

It is important to recognize that this report provides general impacts and potential mitigation measures that may be employed in design and construction. Additional environmental investigations may be necessary prior to selection of the final mitigation measure. Cost estimates should be refined following additional investigation on the individual sites. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for further investigations. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of mitigation measures.

2.0 SITE HISTORICAL USE.

Swiss Building. The Swiss building was constructed in 1918 and was utilized as a meeting hall for the Swiss Society and beer parlor until the 1960s when the building was converted to a tavern. Additionally, building permit records indicate that the Swiss property included a garage on the southern portion in 1937. This former garage area of the Swiss Building is approximately 2 feet higher in elevation than the rest of the building possibly indicating fill may be present. These records also indicate alterations were performed on the garage. An underground heating oil tank could be present near the building due to the building's age although this is not documented by a permit.

Frederick Wild Building. The Frederick Wild Building was constructed as a three-story building between 1896 and 1912. The upper floors contained the Jefferson Hotel which operated the shops below on the Market Street level including an auto school, bake shop, restaurant, paint store and records store.



3.0 CURRENT SITE FEATURES

Two three-story buildings (Swiss Building and Frederick Wild Building) are present on the site as shown on Figure 2. The buildings' first floors are accessible from Jefferson Avenue. The approximate elevation of the first floor is 100 feet. The buildings' second floors are accessible from Market Street. The approximate elevation of the second floor is Elevation 120 feet.

The first floor of the Swiss Building (1904 Jefferson Avenue) houses The Swiss Restaurant & Pub. The second and third floors house various commercial service businesses. The Frederick Wild building is a mixed-used commercial building that is currently vacant.

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

Four monitoring wells were installed upgradient and downgradient of the site during this investigation. The investigation activities were completed in September 2013.

GeoEngineers performed a Phase II Environmental Site Assessment (ESA) within and adjacent to the Frederick Wild Building in July 2013 for UW during purchase of the property. The Phase II ESA consisted of magnetic/ground penetrating radar (M/GPR) survey, nine direct-push borings, one soil sample collected within a sump, and two groundwater samples collected from temporary wells. The chemical analytical results for the Phase II ESA are discussed in this report. The boring locations are shown on Figures 2 and 3.

4.1. Historic Research and Magnetic Anomaly Findings

Historic research results indicated the potential for USTs to be present at the site given the age of the two buildings and the source of heat typically used during the time period. While the recent and current use of the buildings is primarily commercial, the Frederick Wild Building served as a hotel, and the Swiss building functioned as a meeting hall and a tavern in the course of its history.

An M/GPR survey was performed in July 2013 to further investigate the presence of potential USTs in and adjacent to the Frederick Wild building during the Phase II ESA. An M/GPR survey was not completed within the Swiss Building. The survey identified three magnetic anomalies as shown on Figure 3. Two magnetic anomalies were located along the Jefferson Avenue sidewalk. One anomaly was observed in the interior of the building at 1914 Jefferson Avenue.

4.2. Soil Borings

Ten direct-push borings (B1 through B10) were completed at the site in July 2013. Eight of the borings were installed within the basement area of the Frederick Wild building. Two borings were collected outside the building in the areas of the detected magnetic anomalies on Jefferson Avenue. The maximum depth of the direct-push borings was approximately 12 feet below ground surface (bgs).

4.3. Groundwater Sampling – Monitoring Wells

Groundwater samples were collected from two temporary groundwater wells (borings B2 and B8) installed during the Phase II ESA. Groundwater samples were also collected from two pairs of

monitoring wells located east of the site/downgradient (JS-MW6S and JS-MW6D) and two monitoring wells located west/upgradient of the site (UG-MW30S and UG-MW30D). The samples were collected between July and September 2013. The locations of the wells are shown on Figure 2.

The temporary wells installed inside the Frederick Wild building and two permanent off site wells (UG-MW30S and JS-MW6S) were screened in the shallow aquifer. Two permanent off site wells were also screened in the deep aquifer (UG-MW30D and JS-MW6D).

Table 2 shows the approximate well screen elevations and depths for groundwater sample collection.

5.0 SOIL AND GROUNDWATER CONDITIONS

5.1. Soil Conditions

Subsurface conditions consisted primarily of ice-contact deposits, silt layer and the advance outwash. The fill consists of fine to coarse sand and fine gravel (from below the surface to a depth of approximately 2 feet bgs. Native soil conditions underlying the fill consist of glacially consolidated ice-contact deposits. The ice-contact deposits consisted of silty gravel with sand in all nine borings. A layer of gray silt was observed beneath the ice-contact deposits in the monitoring wells completed during this investigation. Advance outwash, consisting of gravel with sand and silt or silt with sand was observed beneath the silt layer.

5.2. Groundwater Conditions

It appears that groundwater conditions observed consist of a shallow (ice-contact deposits) and deep aquifers (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by a silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Within the limited understanding provided by the two well pairs installed to the west and east of the site, groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet silt at depth.

Groundwater depth of the shallow aquifer varied from 2.5 to approximately 4.5 feet bgs in the temporary wells. The estimated groundwater elevation on the site based on mapped groundwater elevation contour is approximately 105 feet on the west side of the site to approximately 95 feet on the east side of the site.

Groundwater depth of the deep aquifer ranges from approximately 6 to 19 feet bgs across the site between UG-MW30D and JS-MW6D. The estimated groundwater elevation on the site based on mapped groundwater elevation contour is approximately 95 feet on the west side of the site to approximately 85 feet on the east side of the site. The deep aquifer appears in a confined condition. Groundwater levels will vary depending on season, precipitation and other factors.



6.0 CHEMICAL ANALYTICAL PROGRAM

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater.

- Tetrachloroethene (PCE), Trichloroethene (TCE) Impacted or Contaminated Soil
 - PCE, TCE and breakdown products at concentrations detected in the analyzed soil samples.
- Contaminated Soil
 - Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to determine if reuse or disposal at an offsite facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

- Petroleum hydrocarbons, PAHs and metals detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.
- VOCs detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated TCE/PCE screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) TCE and PCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Soil samples were collected from the soil borings during the Phase II ESA and this investigation. Samples were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B# is the boring and start depth-end depth interval in feet below the ground of specific sample (e.g., 2E-B1-5-6 was collected in Area 2E from boring B2 from 5 to 6 feet bgs).

Soil samples were submitted for chemical analysis based on the following criteria:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered within the glacial drift.
- At the soil/groundwater interface if groundwater was encountered.
- At the top of confining units if encountered.

The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID, VOCs by Environmental Protection Agency (EPA) method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource



Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum Hydrocarbons

Lube oil-range petroleum hydrocarbons were detected at a concentration greater than the MTCA Method A ULU cleanup level (2,000 mg/kg) in sump sample B9-SUMP with a concentration of 6,200 mg/kg. Lube oil-range petroleum hydrocarbons were detected at a concentration less than the MTCA Method A ULU cleanup level and the Ecology Reuse Criteria of 200 mg/kg in soil sample B10-0-1 (74 mg/kg). Lube oil-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples.

Diesel-range petroleum hydrocarbons were detected at a concentration greater than the MTCA Method A ULU cleanup level (2,000 mg/kg) in the sump sample B9-SUMP with a concentration of 5,100 mg/kg. Diesel-range petroleum hydrocarbons were not detected in the remaining analyzed soil samples.

Gasoline-range petroleum hydrocarbons were not detected in the analyzed soil samples.

6.3.2. VOCs

VOCs were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level in the analyzed soil samples.

6.3.3. PAHs

CPAHs were detected at concentrations (total toxicity equivalent concentration [TTEC]) greater than the MTCA Method A ULU cleanup level (0.1 mg/kg) in soil samples B2-0-1 (0.13 mg/kg), B5-0-1 (0.40 mg/kg), B7-0-1 (0.42 mg/kg), B9-SUMP (8.05 mg/kg) and B10-0-1 (1.22 mg/kg). CPAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level in the remaining analyzed soil samples.

PAHs were either not detected or were detected at concentrations less than the respective MTCA Method ULU cleanup level or Ecology Reuse Criteria in the analyzed soil samples.

6.3.4. RCRA Metals

Arsenic, cadmium, lead, and/or mercury were detected at concentrations greater than their respective MTCA Method A ULU cleanup levels in soil sample B9-SUMP and B10-0-1. Other metals were either not detected or were detected at concentrations less than the MTCA Method A ULU cleanup level in this sample. The analytical result and corresponding MTCA Method A ULU cleanup level for each metals exceedance in samples B9-SUMP and B10-0-1 are listed below with the actual concentrations in parenthesis.

B9-SUMP

- Arsenic MTCA A = 20 mg/kg (32 mg/kg)
- Cadmium MTCA A = 2 mg/kg (10 mg/kg)
- Lead MTCA A = 250 mg/kg (7,100 mg/kg)
- Mercury MTCA A = 2 mg/kg (3.1 mg/kg)

Sample B10-0-1

- Lead MTCA A = 250 mg/kg (2,200 mg/kg)
- Mercury MTCA A = 2 mg/kg (2.3 mg/kg)

Sample B10-01 and B9-SUMP were also analyzed for Toxicity Characteristic Leaching Procedure (TCLP) lead. TCLP lead was detected at concentration (16 milligrams per liter [mg/L]) greater than the hazardous waste criteria (5 mg/L) in soil sample B10-0-1 indicating the soil is characterized as a hazardous waste. TCLP lead was detected at concentration (2.4 mg/L) less than the hazardous waste criteria (5 mg/L) in the B9-SUMP soil sample. Other metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup level or Method B criteria in these samples.

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels, Method B ULU criteria, or the Reuse Criteria in the other analyzed soil samples.

6.4. Groundwater

Groundwater samples were collected from the two temporary wells within the Frederick Wild Building and two permanent monitoring well pairs upgradient and downgradient of the site for chemical analysis. The groundwater samples collected from the wells were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., UG-MW30S-130715 was collected from monitoring well UG-MW30S on July 15, 2013). All groundwater samples were submitted for chemical analysis of VOCs by EPA method 8260C. Select groundwater samples were submitted for chemical analysis of petroleum hydrocarbon identification by NTWPH-HCID, diesel- and lube oil-range petroleum hydrocarbons by NWTPH-Dx, gasoline-range petroleum hydrocarbons by NWTPH-Gx, PAHs by EPA method 8270DSIM.

The groundwater samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWTPH-HCID, VOCs by Environmental Protection Agency (EPA) method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, and Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series, metals by EPA method 200.8 or 7470A. The chemical analytical data for groundwater are described below and summarized in Table 2.

6.4.1. Petroleum Hydrocarbons

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were either not detected or detected at concentrations less than the respective MTCA Method A groundwater cleanup levels in the analyzed groundwater samples.

6.4.2. VOCs

SHALLOW AQUIFER

TCE was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 micrograms per liter [μ g/L]) in sample UG-MW30S-130715 (130 μ g/L). TCE was detected at a concentration less than MTCA Method A cleanup level but greater than the MTCA Method B



groundwater screening levels protective of indoor air (1.5 μ g/L) in sample B2-W (2.1 μ g/L). TCE was not detected in the other analyzed groundwater samples.

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels or Method B criteria in the remaining analyzed groundwater samples.

DEEP AQUIFER

TCE was also detected at a concentration of 2.8 μ g/L in groundwater sample JS-MW6D. This detected concentration of TCE is greater than the MTCA Method B groundwater screening levels protective of indoor air (1.5 μ g/L) but less than the MTCA Method A ULU cleanup level (5 μ g/L). TCE was either not detected or was detected at concentrations less than the respective MTCA cleanup levels in the remaining analyzed groundwater samples.

Other VOCs were not detected in any of the other analyzed groundwater samples.

6.4.3. PAHs

2-Methylnaphthalene was reported at 1.5 μ g/L in groundwater sample B8-W. This detected result is equal to the MTCA Method B groundwater criteria (1.5 μ g/L). Other PAHs or cPAHs were either not detected or were detected at concentrations less than the respective groundwater cleanup levels in the analyzed groundwater samples.

6.4.4. RCRA Metals

RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels or Method B criteria in the analyzed groundwater samples.

7.0 CONCLUSIONS

Soil and groundwater samples were collected for chemical analysis to evaluate potential impacts to development.

7.1. Soil

Metals- and petroleum hydrocarbon-contaminated soil is limited in extent beneath the Frederick Wild Building to the areas of the sump location and the nearby shallow soil (0 to 1 feet bgs) in the area of boring B10. However, cPAHs-contaminated soil was present from the ground surface to 1 foot bgs throughout the entire southwestern portion of the building.

The soil conditions within the Swiss building are not known because sampling was not completed within the building. The elevation of the finished floor on the southern portion of the building is approximately 1 foot higher than the remainder of the building. This elevation difference could be an indication that fill was placed beneath the building during development. The conditions of the potential fill are not known.

7.2. Groundwater

TCE-contaminated groundwater is present in the shallow and deep aquifers on the site as shown on Figure 2. The estimated elevation of the shallow aquifer varies from approximately 105 feet on the

west side of the site to approximately 95 feet on the east side of the site. The estimated elevation of the deep aquifer is between approximately 95 on the west side to 85 feet on the east side of the site.

The TCE appears to originate from an upgradient source based on the soil and groundwater chemical analytical results. PDA 2E is situated near the eastern downgradient portion of the Westerly Contaminant Groundwater Plume, which is comprised primarily of TCE. The identified historical property uses at the site are unlikely to be the source of TCE and PCE contamination based on information reviewed to date. However, the actual source is unknown at the time of this report.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to complete seismic upgrades to the existing buildings. The upgrades may require new footings and shear walls. A new elevator and utilities may also be included in the redevelopment. Improvements will also include tenant upgrades. The excavation is anticipated to be limited to Elevation 95 feet. It is anticipated minimal soil will be excavated from the site. The estimated amount of soil to be removed from the building is 750 tons.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site are the following:

- Potential USTs.
- TCE-contaminated groundwater is present in the shallow and deep aquifers.
- Soil is contaminated and impacted with chemicals of concern (metals, petroleum hydrocarbons and cPAHs).

Potential long-term impacts include:

- Long-term disposal of underslab TCE-impacted groundwater.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.
- TCE-contaminated or TCE-impacted soil may remain adjacent and beneath the building following construction activities. UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections describe potential impacts, mitigation measures and estimated costs to design and construction.



9.1. Potential UST

Three magnetic anomalies were identified in the Frederick Wild Building. A former UST may be present within the Swiss Building based on historical records. For budgeting purposes one UST removal was anticipated. However, the location of the UST is unknown. The estimated costs to remove the heating oil UST is \$10,000 to \$20,000.

9.2. TCE-Contaminated Groundwater

TCE was detected in groundwater at concentrations greater than the MTCA Method A groundwater cleanup level and/or updated MTCA Method B groundwater screening level protective of indoor air in the shallow and deep aquifers located on or near the site.

TCE-contaminated shallow aquifer groundwater may be encountered during construction based on the elevation of the groundwater of the shallow aquifer (Elevation 105 to 95 feet) and the position of the buildings (Elevation 95). Groundwater in the deep aquifer is anticipated to be at Elevation 85 to 95 feet. Therefore the deep aquifer may be encountered during construction. Mitigation measures include:

Additional Investigation. Further subsurface investigation may be necessary to evaluate the vertical and lateral limits of the TCE-impacted soil and/or groundwater at the site. Soil vapor sampling is recommended to evaluate if a potential vapor intrusion pathway exists. The estimated cost for soil vapor sampling and additional investigation is \$20,000 to \$30,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. TCE was detected at a concentration that exceeds the screening level for updated MTCA Method B groundwater screening level protective of indoor air in the groundwater samples collected from temporary well B2-W and monitoring well UG-MW30S and screened within the shallow aquifer. TCE-contaminated groundwater in the shallow aquifer may be present beneath the building as shown on Figure 2.

TCE-contaminated groundwater is present in the deep aquifer on the site based on TCE detections in groundwater in wells in the area. The TCE concentrations in the deep aquifer represent a lesser concern for vapor intrusion because the depth of the groundwater, the presence of the shallow aquifer and silt layer (confining to semi-confining) may preclude a contaminant pathway to the surface.

Soil vapor sampling was not completed as part of this investigation. Additional on-site characterization may be necessary to evaluate the vertical and lateral limits of the TCE-contaminated impacted soil vapors. Soil vapor sampling is recommended near the elevation of the proposed subgrade to evaluate if a potential vapor intrusion pathway exists. If a potential vapor intrusion

pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.
- Depressurization or pressurization of subslab soil to prevent vapors from entering existing buildings.
- Pressurization of the building with building air circulation system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot to \$12 per square foot of building space. The estimated costs for the vapor mitigation system for a building on the entire site varies between \$57,500 and \$138,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long-term monitoring is unknown.

Underslab/Footing Drainage. Full removal of the slab is not planned as part of this project, therefore it will be difficult to install an underslab/footing drainage system to be used to prevent water from entering into the vapor mitigation vent system. No underslab footing drain costs are assumed for this site.

Construction Water Management. Because it is unlikely that TCE-contaminated groundwater will be encountered during building renovation activities, additional monitoring or removal actions are not deemed necessary. No construction water management costs are assumed for this site.

Cross-Contamination. It does not appear the proposed renovations will cut through the silt layer that is a semi-confining to confining unit for the shallow and deep aquifers. TCE-contaminated groundwater also appears to be present in the shallow and deep aquifers.

Additional investigation would be necessary in order to evaluate the potential for cross-contamination between the two aquifers. This investigation could be completed in concurrence with the additional investigation to evaluate the lateral and vertical extent of the contamination. However, it appears that cross-contamination between the two aquifers is likely not warranted at this site. For budgeting purposes, additional construction cost is estimated to be between \$5,750 and \$34,500 if cross-contamination is identified as an impact.

Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100, Hazardous Waste Operations, which indicates that on-site personnel are required to have current health and safety training in accordance with



Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

SOIL IS CONTAMINATED WITH CHEMICALS OF CONCERN

Contaminated soil (metals and cPAHs) and impacted soil (TCE, petroleum, metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of TCE-impacted, metals-/cPAHs-contaminated and petroleum- and metals-/cPAHs-impacted soil. The estimate cost of the soil sampling for soil disposal is \$10,000 to \$15,000 based on the mass of soil to be excavated.
- PCE and TCE-Impacted and Contaminated Soil. When PCE and TCE and breakdown products are detected in soil, UW EH&S will work with Ecology on obtaining a "contained-in determination" for disposal of the waste. The source of the solvent contamination, the concentration of the solvents and a TCLP analytical test result will be used when evaluating if the soil is disposed as hazardous waste by UW EH&S at a RCRA permitted Subtitle C landfill or as a solid waste at a UW-approved Subtitle D landfill. Past experience has demonstrated that it is fairly likely that the "contained-in determination" will be granted, thus we based our cost estimates on this assumption.

The estimated cost to transport and dispose (not including excavation and loading) soil at a Subtitle D landfill with a contained-in determination is \$80 to \$100 per ton. The typical cost for transportation and disposal (not including excavation and loading) of soil at a RCRA Subtitle C Landfill is \$250 to \$300 per ton. The cost estimates provided in this report assume disposal at a Subtitle D landfill.

The estimated mass of TCE-contaminated and impacted soil is approximately 250 tons. The estimated cost for transportation and disposal of the TCE-contaminated and impacted soil is between \$20,000 and \$25,000.

■ Lead and cPAHs-Contaminated Soil. CPAHs- and lead-contaminated soil is present in the southern portion of the site to a depth of 1 foot bgs. Soil was not sampled on the northern portion of the site. For budgeting purposes, we have assumed that the remaining soil generated on the site will be metal or cPAHs-contaminated soil. We have also assumed the soil in the area of boring B10-0-1 will not characterize as dangerous waste once the material has been excavated and stockpiled. The contaminated soil will be removed as necessary for construction and required by Ecology. CPAHs- and lead-contaminated soil will be disposed at an UW-approved RCRA permitted Subtitle D landfill. CPAHs- and metals-contaminated soil left in place shall be capped with a building and hardscape as required by Ecology. The estimated cost for transportation and disposal at a RCRA-subtitle D facility is \$60 to \$80 per ton. We estimate the

- mass of the lead and cPAHs-contaminated soil to be approximately 500 tons. The estimated cost for transportation and disposal is \$30,000 to \$40,000.
- Health and Safety. As discussed in the contaminated groundwater section, UW requires its earthwork contractor and other personnel who could potentially contact contaminated materials to comply with training requirements for handling soil and potentially groundwater on the site. The health and safety costs are not included as separate item in the soil, because the costs in the groundwater section will apply.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 2E – The Swiss and Frederick Wild Buildings located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

- Ecology, 2009. Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.
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- GeoEngineers, Inc. Priority Development Areas Environmental Assessment Project Sampling and Analysis Plan and Quality Assurance Project Plan. CPO Project 204277, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue. June 14, 2013.
- GeoEngineers, Inc. Phase I and II Environmental Site Assessments, Frederick Wild Building, 1910 through 1916 Jefferson Avenue. August 7, 2013.
- GeoEngineers, Inc., Sampling and Analysis and Quality Assurance Project Plan Addendum, UWT Environmental Investigation CPO Project No. 204277 and 204286, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue, Tacoma, Washington dated October 23, 2013.
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- Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.

Table 1

Summary of Chemical Analytical Results¹ - Soil

Area 2E - The Swiss and Frederick Wild Buildings
Priority Development Areas - University of Washington Tacoma
Tacoma, Washington

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Boring		B1		1	32	В3	3	B4	E	35	В6	E	37	E	38	В9	В	10		
Sample Identification ²	B1-0-1	B1-5-6	B1-6-7	B2-0-1	B2-5-6	B3-5-6	B3-7-8	B4-5-6	B5-0-1	B5-4-5	B6-0-1	B7-0-1	B7-5-6	B8-0-1	B8-5-6	B9-SUMP	B10-0-1	B10-3-4	1	
Sample Depth (feet bgs)	0 to 1	5 to 6	6 to 7	0 to 1	5 to 6	5 to 6	7 to 8	5 to 6	0 to 1	4 to 5	0 to 1	0 to 1	5 to 6	0 to 1	5 to 6	0 to 1	0 to 1	3 to 4	MTCA Method A ULU Cleanup	Reuse
Soil Type	Fill	Qvi	Qvi	Fill	Ovi	Ovi	Ovi	Ovi	Fill	Qvi	Fill	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Level	Criteria 14
NWTPH-HCID ³ (mg/kg)				1			-		•								1			
					1				T	1							1		10	
Gasoline-Range	24 U	24 U		24 U	-	23 U	22 U	22 U	24 U	-	23 U	24 U	24 U	23 U	24 U	640 U,U1	23 U	23 U	30/100 ¹⁰	30
Diesel-Range	59 U	60 U		59 U	-	57 U	55 U	56 U	59 U	-	58 U	60 U	59 U	58 U	61 U	DET	59 U	58 U	2,000	200
Lube Oil-Range	120 U	120 U		120 U	-	120 U	110 U	110 U	120 U	_	120 U	120 U	120 U	120 U	120 U	DET	DET	120 U	2,000	200
NWTPH-Dx 4 (mg/kg)																				
Diesel-Range Petroleum Hydrocarbons	_		_		_			_	_	_			_		_	5,100	29 U	_	2,000	200
Lube Oil-Range Petroleum Hydrocarbons	-	-	-	-	-			-	-	_			-		-	6,200	74	-	2,000	200
VOCs ⁵ (mg/kg)						<u>I</u>						I					•		<u> </u>	
Tetrachloroethene (PCE)	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	I	0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.0024 U	0.0015 U	0.00080 U	0.05	DET
Trichloroethene (TCE)	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U		0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.0024 U	0.0015 U	0.00080 U	0.03	DET
cis-1,2-Dichloroethene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U		0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.0024 U	0.0015 U	0.00080 U	160 ¹¹	DET
, and the second																				-
Trans-1,2-Dichloroethene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U		0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.0024 U	0.0015 U	0.00080 U	1,600 ¹¹	DET
Vinyl Chloride	0.0010 U	0.0013 U	0.00099 U	0.0010 U	0.0010 U	0.0011 U	0.00097 U	0.0011 U	0.0012 U		0.0010 U	0.0016 U	0.00076 U	0.0013 U	0.0010 U	0.0032 U	0.0020 U	0.0010 U	0.67 ¹¹	DET
Benzene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	-	0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.0071	0.0015 U	0.00080 U	0.03	DET
Toluene	0.0080 U	0.0098 U	0.0076 U	0.010 U	0.0081 U	0.0081 U	0.0075 U	0.0087 U	0.0089 U		0.0079 U	0.012 U	0.0076 U	0.0098 U	0.0079 U	0.024 U	0.015 U	0.0080 U	7	NE NE
Ethylbenzene	0.00080 U 0.0016 U	0.00098 U 0.0020 U	0.00076 U 0.0015 U	0.0010 U 0.0020 U	0.00081 U 0.0016 U	0.00081 U 0.0016 U	0.00075 U	0.00087 U 0.0017 U	0.00089 U		0.00079 U	0.011	0.00076 U	0.00098 U 0.0020 U	0.00079 U	0.19 U 0.39 U	0.0015 U 0.0031 U	0.00080 U 0.0016 U	6 9	NE NE
Total Xylene°							0.0015 U		0.0018 U	-	0.0016 U	0.0062	0.0015 U		0.0016 U					
1,2,4-Trimethylbenzene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U		0.00079 U	0.0025	0.00076 U	0.00098 U	0.00079 U	0.75	0.0015 U	0.00080 U	4,000 ¹¹	NE
1,3,5-Trimethylbenzene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	-	0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.38	0.0015 U	0.00080 U	4,000 ¹¹	NE
Acetone ⁷	0.0040 U	0.0049 U	0.0038 U	0.0050 U	0.0040 U	0.0041 U	0.0037 U	0.0044 U	0.0044 U	-	0.0040 U	0.037 Y	0.0067	0.0049 U	0.0039 U	0.34 Y	0.013 Y	0.0040 U	8,000 ¹¹	NE
n-Butylbenzene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	-	0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	1.2	0.0015 U	0.00080 U	NE	NE
n-Propylbenzene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	-	0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.27	0.0015 U	0.00080 U	NE	NE
p-Isopropyltoluene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	-	0.00079 U	0.0013	0.00076 U	0.00098 U	0.00079 U	1.8	0.0015 U	0.00080 U	NE	NE
Sec-Butylbenzene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U		0.00079 U	0.0012 U	0.00076 U	0.00098 U	0.00079 U	1.4	0.0015 U	0.00080 U	NE -	NE
Naphthalene	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	-	0.00079 U	0.23	0.00076 U	0.00098 U	0.00079 U	1.2	0.0015 U	0.00080 U	5	NE
2-Butanone (MEK)	0.0040 U	0.0049 U	0.0038 U	0.0050 U	0.0040 U	0.0041 U	0.0037 U	0.0044 U	0.0044 U	-	0.0040 U	0.0061 U	0.0038 U	0.0049 U	0.0039 U	0.044	0.0077 U	0.0040 U	40,000 ¹¹	NE
Isopropylbenzene (Cumene)	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.00089 U	-	0.00079 U	0.0022	0.00076 U	0.00098 U	0.00079 U	0.22	0.0015 U	0.00080 U	8,00011	NE
Carbon Disulfide	0.00080 U	0.00098 U	0.00076 U	0.0010 U	0.00081 U	0.00081 U	0.00075 U	0.00087 U	0.0018	-	0.0017	0.0012 U	0.00076 U	0.00098 U	0.00079 U	0.020	0.0015 U	0.00080 U	NE	NE
PAHs ⁸ (mg/kg)																				
1-Methylnaphthalene	0.0078 U	0.0080 U		0.010	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.018	0.0071 U	0.0077 U	0.12	0.0079 U	0.0077 U	0.0081 U	1.4	0.025	0.0078 U	NE	NE
2-Methylnaphthalene	0.0078 U	0.0080 U		0.0079 U	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.031	0.0071 U	0.0077 U	0.15	0.0079 U	0.0077 U	0.0081 U	2.3	0.026	0.0078 U	NE	NE
Acenaphthene	0.0078 U	0.0080 U		0.0079 U	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.037	0.0071 U	0.0077 U	0.28	0.0079 U	0.0077 U	0.0081 U	0.69	0.066	0.0078 U	NE	NE
Acenaphthylene	0.0078 U	0.0080 U		0.0079 U	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.11	0.0071 U	0.0077 U	0.0080 U	0.0079 U	0.0077 U	0.0081 U	1.5	0.090	0.0078 U	NE	NE
Anthracene	0.0078 U	0.0080 U		0.028	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.57	0.0071 U	0.0077 U	0.49	0.0079 U	0.0077 U	0.0081 U	2.9	0.28	0.0078 U	NE	NE
Benzo(ghi)perylene	0.0078 U	0.0080 U	-	0.070	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.41	0.0071 U	0.0077 U	0.13	0.0079 U	0.0077 U	0.0081 U	4.0	0.56	0.0078 U	NE	NE
Fluoranthene	0.0078 U	0.0080 U	-	0.13	0.0076 U	0.0076 U	0.0073 U	0.0074 U	2.3	0.0098	0.0077 U	0.68	0.0079 U	0.0077 U	0.0081 U	17	1.6	0.0078 U	3,200 ¹¹	NE
Fluorene	0.0078 U	0.0080 U	-	0.0079 U	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.17	0.0071 U	0.0077 U	0.28	0.0079 U	0.0077 U	0.0081 U	2.6	0.085	0.0078 U	3,200 ¹¹	NE
Naphthalene	0.0078 U	0.0080 U		0.016	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.077	0.0071 U	0.0077 U	0.095	0.0079 U	0.0077 U	0.0081 U	3.1	0.076	0.0078 U	5	NE
Phenanthrene	0.0078 U	0.0080 U		0.083	0.0076 U	0.0076 U	0.0073 U	0.0074 U	2.1	0.014	0.0077 U	1.3	0.0079 U	0.0077 U	0.0081 U	14	0.98	0.0078 U	NE	NE
Pyrene	0.0078 U	0.0080 U		0.15	0.0076 U	0.0076 U	0.0073 U	0.0074 U	1.9	0.010	0.0077 U	0.95	0.0079 U	0.0077 U	0.0081 U	15	1.7	0.0078 U	2,400 ¹¹	NE
cPAHs ⁸ (mg/kg)																				•
Benzo (a) anthracene (TEF 0.1)	0.0078 U	0.0080 U		0.079	0.0076 U	0.0076	0.0073 U	0.0074 U	1.1	0.0071 U	0.0077 U	0.39	0.0079 U	0.0077 U	0.0081 U	6.5	0.87	0.0078 U		T
Benzo (a) pyrene (TEF 1)	0.0078 U	0.0080 U	-	0.10	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.94	0.0071 U	0.0077 U	0.33	0.0079 U	0.0077 U	0.0081 U	6.0	0.94	0.0078 U	MTCA ULU	
Benzo (b) fluoranthene (TEF 0.1)	0.0078 U	0.0080 U		0.096	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.96	0.0071 U	0.0077 U	0.25	0.0079 U	0.0077 U	0.0081 U	7.3	0.85	0.0078 U	cleanup level for	Reuse Critera
Benzo (j,k) fluoranthene (TEF 0.1)	0.0078 U	0.0080 U		0.026	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.30	0.0071 U	0.0077 U	0.076	0.0079 U	0.0077 U	0.0081 U	2.1	0.34	0.0078 U	the sum of all	for the sum o all cPAHs is
Chrysene (TEF 0.01)	0.0078 U	0.0080 U		0.083	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.87	0.0071 U	0.0077 U	0.31	0.0079 U	0.0077 U	0.0081 U	5.6	0.85	0.0078 U	cPAHs is 0.1	0.1 mg/kg
Dibenz (a,h) anthracene (TEF 0.1)	0.0078 U	0.0080 U		0.014	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.13	0.0071 U	0.0077 U	0.025	0.0079 U	0.0077 U	0.0081 U	0.86	0.14	0.0078 U	mg/kg	VIII 1116/ 116
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0078 U	0.0080 U		0.053	0.0076 U	0.0076 U	0.0073 U	0.0074 U	0.39	0.0071 U	0.0077 U	0.10	0.0079 U	0.0077 U	0.0081 U	3.2	0.48	0.0078 U		<u></u>
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	0.13	N/A	0.00076	N/A	N/A	0.40	N/A	N/A	0.42	N/A	N/A	N/A	8.05	1.22	N/A	0.1	



Borin	g	B1		В	32	B3	3	B4	Е	35	В6	E	37	Е	38	В9	В	10		
Sample Identification	² B1-0-1	B1-5-6	B1-6-7	B2-0-1	B2-5-6	B3-5-6	B3-7-8	B4-5-6	B5-0-1	B5-4-5	B6-0-1	B7-0-1	B7-5-6	B8-0-1	B8-5-6	B9-SUMP	B10-0-1	B10-3-4	MTCA Method A	
Sample Depth (feet bgs	0 to 1	5 to 6	6 to 7	0 to 1	5 to 6	5 to 6	7 to 8	5 to 6	0 to 1	4 to 5	0 to 1	0 to 1	5 to 6	0 to 1	5 to 6	0 to 1	0 to 1	3 to 4	ULU Cleanup	Reuse
Soil Typ	e Fill	Qvi	Qvi	Fill	Qvi	Qvi	Qvi	Qvi	Fill	Qvi	Fill	Fill	Qvi	Fill	Qvi	Fill	Fill	Qvi	Level	Criteria 14
Metals ⁹ (mg/kg)																				
Arsenic	12 U	12 U		12 U	_	11 U	11 U	11 U	12 U	-	12 U	32	12 U	12 U	20	7				
Barium	63	130		72		31	63	65	58		41	100	65	53	42	1,600	110	45	16,000 ¹¹	NE
Cadmium	0.59 U	0.60 U	-	0.59 U		0.57 U	0.55 U	0.56 U	0.59 U	-	0.58 U	0.60 U	0.59 U	0.58 U	0.61 U	10	0.59 U	0.58 U	2	1
Chromium	32	28		51	-	26	48	28	42	-	35	35	47	34	40	190	47	34	2,000 12	48 ¹⁵
Lead	16	6.0 U	-	5.9 U		5.7 U	5.5 U	5.6 U	14		5.8 U	36	5.9 U	5.8 U	6.1 U	7,100	2,200	5.8 U	250	50
Selenium	12 U	12 U		12 U		11 U	11 U	11 U	12 U	-	12 U	23 U	12 U	12 U	400 ¹¹	NE				
Silver	1.2 U	1.2 U		1.2 U		1.1 U	1.1 U	1.1 U	1.2 U	-	1.2 U	4.5	1.2 U	1.2 U	400 ¹¹	NE				
Mercury	0.29 U	0.30 U	-	0.29 U		0.29 U	0.27 U	0.28 U	0.30 U	-	0.29 U	0.30 U	0.29 U	0.29 U	0.30 U	3.1	2.3	0.29 U	2	0.07 or DET
TCLP Lead (mg/L)	-	-	-	-	-		-	-	-		-	-		-	-	2.4	16	-	5 ¹³	NE

Notes:

mg/kg = milligram per kilogram

-- = sample not analyzed

N/A = not applicable

Qvi = Ice-contact deposit

MTCA = Model Toxics Control Act

bgs = below ground surface

DET = Detected at concentrations greater than laboratory reporting limit

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

 $^{^{1}}$ Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2E Boring 1 collected 5-6 feet bgs = 2E-B1-5-6.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁴ Ecology-approved method NWTPH-Dx.

⁵ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260B. Other VOCs were analyzed but not detected.

 $^{^{\}rm 6}$ Total xylenes consists of m,p- and o- xylenes. The higher detection limit is shown.

⁷ Acetone is a common laboratory contaminant.

⁸ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by EPA method 8270D/SIM. Other PAHs were analyzed but not detected.

⁹ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

¹⁰ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 $^{^{11}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

¹² MTCA Method A cleanup level for Trivalent Chromium.

¹³ Dangerous Waste Regulations - Chapter 173-303 WAC

¹⁴ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹⁵ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

Table 2

Summary of Chemical Analytical Results¹ - Groundwater Area 2E - The Swiss and Frederick Wild Buildings

Area 2E - The Swiss and Frederick Wild Buildings
Priority Development Areas - University of Washington Tacoma
Tacoma, Washington

Boring Identification	JS-MW6D	JS-MW6S	UG-MW30D	UG-MW30S	B2-W	B8-W		
Sample ID ²	JS-MW6D-130912	JS-MW6S-130913	UG-MW30D-130712	UG-MW30S-130715	B2-W	B8-W	1	
Sample Date	9/13/2013	9/12/2013	7/12/2013	7/15/2013	7/15/2013	7/15/2013		
Approximate Depth to Groundwater (feet btoc) ³	19.22	5.56	5.81	4.44	2.5	4.5		
Top of Well Screen Elevation (feet) 4	77.32	93.65	85.44	114.1	N/A	N/A		MTCA
Bottom of Well Screen Elevation (feet) 4	62.32	83.65	75.44	104.1	N/A	N/A	MTCA Method A	Method B Groundwater Screening Levels
Lithology At Well Screen	Outwash	Qvi	Outwash	Qvi	Qvi	Qvi	Groundwater	Protective of
Chemical							Cleanup Level	Indoor Air 14
NWTPH-HCID ⁵ (µg/L)							-	
Gasoline-Range	-	-	-	_	-	0.10 U	800/1,000 ¹¹	NE
Diesel-Range	_	-	_	_	-	0.26 U	0.5	NE
Lube Oil-Range	-	-	-	-	-	0.42 U	0.5	NE
NWTPH-Gx ⁶ (µg/L)								
Gasoline-Range	100 U	100 U	100 U	100 U	_	-	800/1,000 ¹¹	NE
NWTPH-Dx ⁷ (mg/L)								
Diesel-Range	260 U	270 U	270 U	260 U	-	-	0.5	NE
Lube Oil-Range	410 U	430 U	430 U	410 U	-	-	0.5	NE
VOCs ⁸ (µg/L)								
Trichloroethene (TCE)	2.8	0.20 U	0.20 U	130	2.1	0.20 U	5	1.5
Tetrachloroethene (PCE)	0.20 U	0.20 U	0.20 U	1.1	0.20 U	0.20 U	5	24
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	1.0 U	0.20 U	0.20 U	16 ¹²	160
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	1.0 U	0.20 U	0.20 U	160 ¹²	110
Vinyl Chloride	0.20 U	0.20 U	0.10 U	0.50 U	0.10 U	0.10 U	0.2	0.35
Benzene	0.20 U	0.29	0.20 U	1.0 U	0.31	0.20 U	5	2.4
Toluene	1.0 U	1.0 U	1.0 U	5.0 U	4.2	1.9	1,000	16,000
Ethylbenzene	0.20 U	0.20 U	0.20 U	1.0 U	1.6	0.82	700	2,800
Total Xylene ⁵	0.40 U	0.40 U	0.40 U	2.0 U	11.9	5.5	1,000	290
1,2,4-Trimethylbenzene	0.20 U	0.20 U	0.20 U	1.0 U	4.7	2.4	NE	28
1,3,5-Trimethylbenzene	0.20 U	0.20 U	0.20 U	1.0 U	1.1	0.46	80 ¹²	NE
n-Propylbenzene	0.20 U	0.20 U	0.20 U	1.0 U	0.80	0.57	800 ¹²	2300
PAHs ⁹ (µg/L)								
Naphthalene	1.3 U	1.0 U	1.0 U	6.5 U		2.8	160	NE
2-Methylnaphthalene	0.095 U	0.10 U	0.095 U	0.095 U	-	1.5	1.5 ¹²	NE
1-Methylnaphthalene	0.095 U	0.10 U	0.095 U	0.095 U		0.67	NE	NE

Boring Identification	JS-MW6D	JS-MW6S	UG-MW30D	UG-MW30S	B2-W	B8-W			
Sample ID ²	Sample ID ² JS-MW6D-130912 JS-MW6S-130913 UG-MW30D-130712 UG-MW30S-130715 B2-W				B2-W	B8-W			
Sample Date	9/13/2013	9/12/2013	7/12/2013	7/15/2013	7/15/2013	7/15/2013			
Approximate Depth to Groundwater (feet btoc) ³	19.22	5.56	5.81	4.44	2.5	4.5			
Top of Well Screen Elevation (feet) 4	77.32	93.65	85.44	114.1	N/A	N/A		MTCA	
Bottom of Well Screen Elevation (feet) ⁴	62.32	83.65	75.44	104.1	N/A	N/A	MTCA Method A	Method B Groundwater Screening Levels	
Lithology At Well Screen	Outwash	Qvi	Outwash	Qvi	Qvi	Qvi	Groundwater	Protective of	
Chemical							Cleanup Level	Indoor Air 14	
cPAHs ⁹ (μg/L)									
Benzo (a) anthracene (TEF 0.1)	0.0095 U	0.010 U	0.0095 U	0.0095		0.011			
Benzo (a) pyrene (TEF 1)	0.0095 U	0.010 U	0.0095 U	0.0095 U		0.010 U			
Benzo (b) fluoranthene (TEF 0.1)	0.0095 U	0.010 U	0.0095 U	0.0095 U		0.010 U	MTCA ULU cleanuplevel for the sum of		
Benzo (j,k) fluoranthene (TEF 0.1)	0.0095 U	0.010 U	0.0095 U	0.0095 U		0.010 U	all cPAHs is 0.1	NE	
Chrysene (TEF 0.01)	0.0095 U	0.010 U	0.0095 U	0.0095 U		0.010 U	μg/L		
Dibenz (a,h) anthracene (TEF 0.1)	0.0095 U	0.010 U	0.0095 U	0.0095 U		0.010 U	P8' -		
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0095 U	0.010 U	0.0095 U	0.0095 U		0.010 U			
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	0.00095		0.0011	0.1	NE	
Total Metals ¹⁰ (μg/L)									
Arsenic	3.0 U	3.0 U	3.3 U	3.3 U	-	3.0 U	5	NE	
Barium	25 U	100				_	3,200 ¹²	NE	
Cadmium	4.0 U	4.0 U	4.4 U	4.4 U	-	4.0 U	5	NE	
Chromium	10 U	13	11 U	11 U		10 U	50 ¹³	NE	
Lead	1.0 U	1.7	1.1 U	1.1 U		1.0 U	15	NE	
Mercury	0.50 U	0.50 U	0.50 U	0.50 U	-	0.50 U	2	NE	
Selenium	5.0 U	5.0 U	-				80 ¹²	NE	
Silver	10 U	10 U	-				8012	NE	

Notes:

MTCA = Model Toxics Control Act

N/A = not applicable

Qvi = ice-contact deposits

– = Analyte or sample not analyzed.

mg/L = milligram per Liter

Outwash = Advance Outwash

 μ g/L = microgram per Liter

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates analyte is detected at a concentration greater than the MTCA Method groundwater cleanup/criteria level.

Dashed outline indicates analyte is detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.

 $^{^{1}}$ Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.

² Sample ID = Area number - Boring number - Date (i.e., a water sample collected from UG-MW35 on January 22, 2014 = UG-MW35-140122).

 $^{^{\}rm 3}\,\text{Groundwater}$ level was measured below the top of casing.

⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum - NAD 83/91 Washington State Plane - South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).

⁵ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

⁶ Ecology-approved method NWTPH-Gx.

⁷ Ecology-approved method NWTPH-Dx.

⁸ Volatile organic compounds (VOCs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8260C. Other VOCs were analyzed but not detected.

⁹ Polycyclic Aromatic Hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) analyzed by EPA method 8270D/SIM.

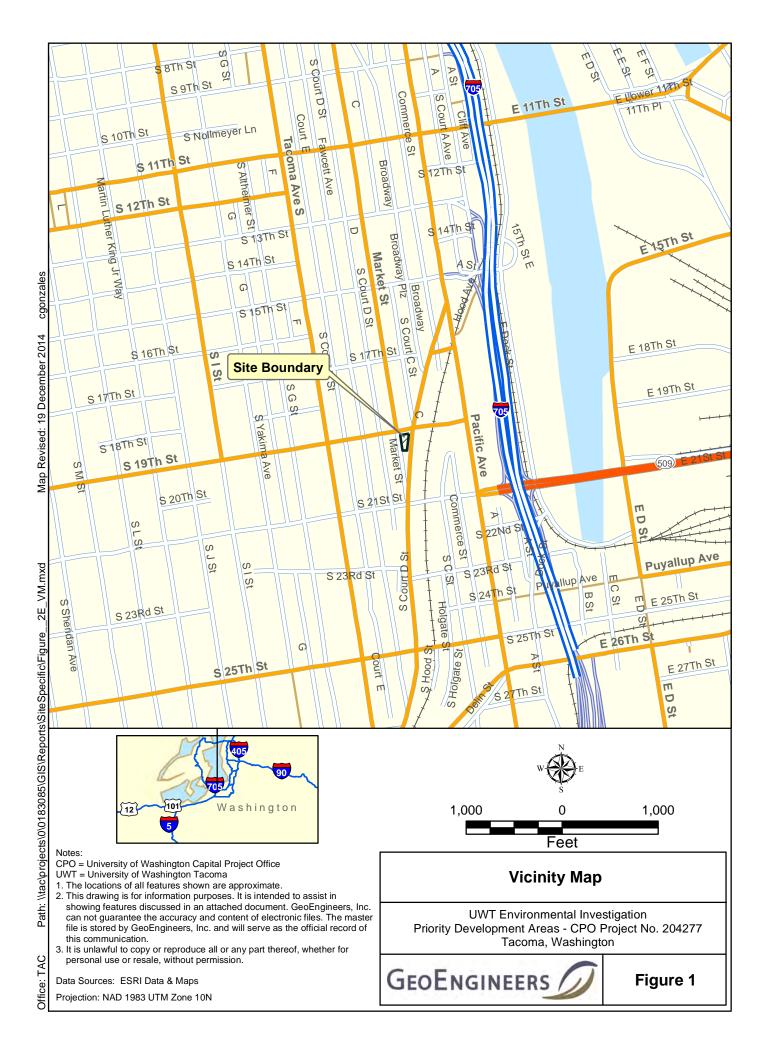
¹⁰ Metals analyzed by EPA 200.8 or 7470A method.

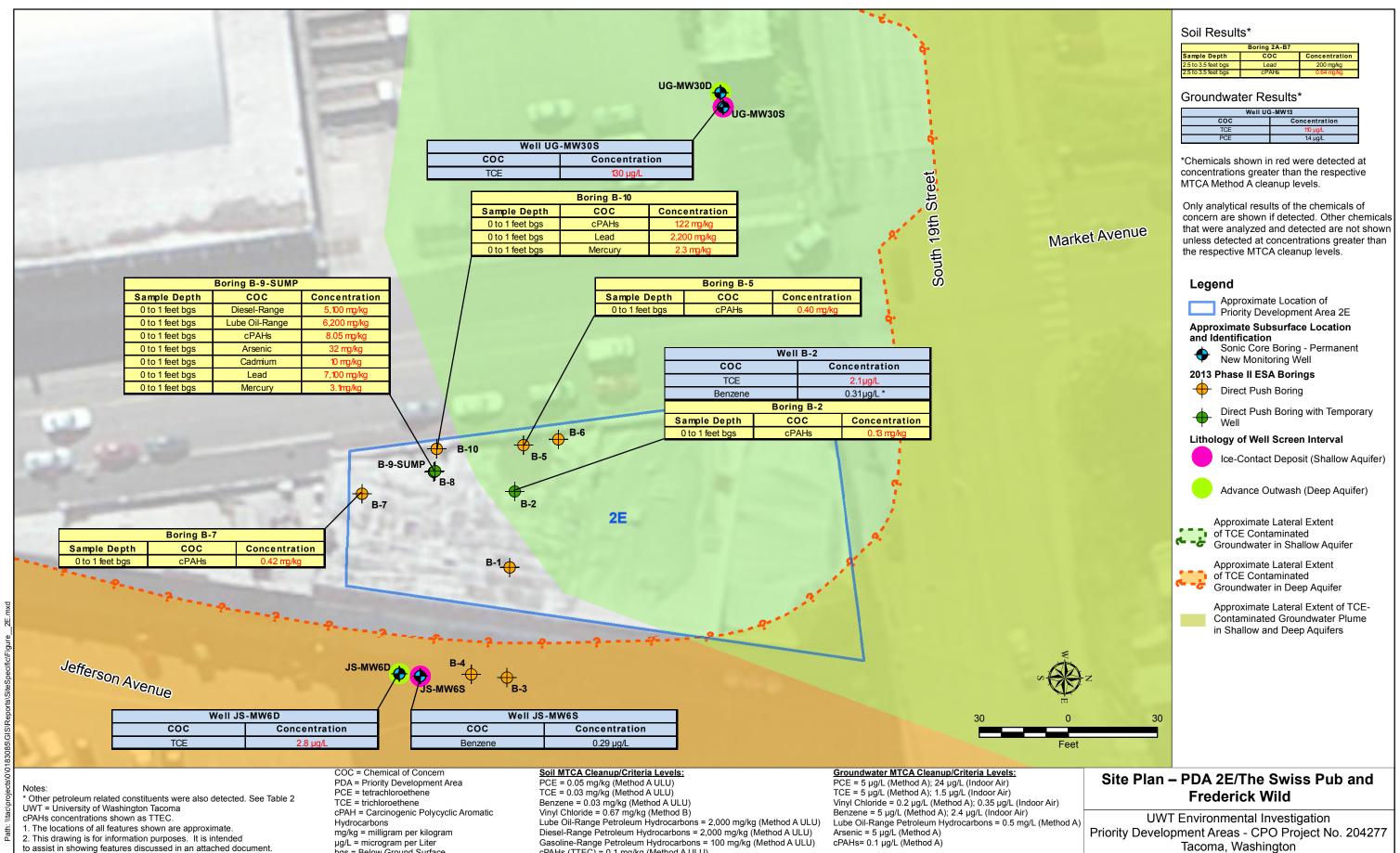
 $^{^{11}}$ MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.

 $^{^{12}}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{13}}$ MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 µg/L.

¹⁴ MTCA Method B Indoor Air Screening Level from Washington State Deportment of Ecology Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action. Values updated as appropriate to incorporate recent toxicity data.





Gasoline-Range Petroleum Hydrocarbons = 100 mg/kg (Method A ULU)

cPAHs (TTEC) = 0.1 mg/kg (Method A ULU) Lead = 250 mg/kg (Method A ULU)

Arsenic = 20 mg/kg (Method A ULU)

Cadmium = 2 mg/kg (Method A ULÚ)

Mercury = 2 mg/kg (Method A ULU)

 μ g/L = microgram per Liter

DCE = dichloroethene

bgs = Below Ground Surface

ULU = Unrestricted Land Use

MCTA = Model Toxics Control Act

TTEC = Total Toxicity Equivalency Concentration

cPAHs= 0.1 µg/L (Method A)

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and will serve as the official record of this communication.

Figure 2

Tacoma, Washington

GEOENGINEERS

APPENDIX A Report Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the Priority Development Areas (PDAs) Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm with

¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.



December 19, 2014 | Page A-1

reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.







UWT Environmental Investigation Project UW Capital Project Office Project No. 204277 1901 Jefferson Avenue Tacoma, Washington

for University of Washington

October 10, 2014



Priority Development Area 2F Tioga Building Environmental Subsurface Investigation

UWT Environmental Investigation Project UW Capital Project Office Project No. 204277 1901 Jefferson Avenue Tacoma, Washington

for University of Washington

October 10, 2014



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Appendix A. Report Limitations and Guidelines for Use

1.0 INTRODUCTION

This report presents the results of our environmental subsurface investigation completed for the University of Washington (UW) at the Tioga Building (Priority Development Area [PDA] 2F) located on the UW Tacoma (UWT) campus at 1901 Jefferson Avenue in Tacoma, Washington. The Tioga Building is herein referred to as the "site." The site was identified as PDA 2F for this project. The site is bound by Jefferson Avenue to the west, South 19th Street stairs to the north, Prairie Line Trail to the east and the Tioga Library to the south. A Vicinity Map of the site is included as Figure 1. See Figure 2 for the layout of the site.

This subsurface investigation was completed under the UWT Environmental Assessment Project, UW project number 204277. This report was completed as a subset of the larger subsurface assessment report titled "Environmental Subsurface Investigation – University of Washington Tacoma, Tacoma, Washington" that is currently under development. This report should be used in context with the larger subsurface assessment report. Borings logs, subsurface investigation methodologies and chemical analytical data packages are included in the larger assessment report referenced above.

This report presents general impacts and potential mitigation measures that may be employed in design and construction. It is important to recognize that additional environmental investigations may be necessary prior to selection of the final mitigation measure. Mitigation measures and associated costs provided in this report will likely need refinement based on the results of the additional environmental investigations. The project team should contact UW Environmental Health & Safety (UW EH&S) to discuss the need for additional environmental investigations at this site. UW EH&S is the liaison with the Washington State Department of Ecology (Ecology) for review and approval of the mitigation measures.

2.0 SITE HISTORICAL USE

The Tioga Building was constructed in 1889 with the primary use as a storage warehouse for paper, cereal, grain and hay. Records from 1950 indicate an asbestos wholesaler was operating in the building. A rail spur with an elevated wood platform at the rear of the building was used as a means to provide materials and supplies to the building tenants. A review of the permit history did not identify the past uses or construction activities at the site.

3.0 CURRENT SITE FEATURES

The four-story building is situated within the site boundary. The first floor is accessible from the Prairie Line Trail and has an approximate elevation of 85 feet. The second floor has an approximate elevation of 100 feet and is accessible from Jefferson Avenue. The first floor occupied by a coffee shop and UWT for faculty and staff storage space. Various commercial businesses occupy the remainder of the building.



An underground sump was observed in the southwest portion of the building approximately 10 feet north of the elevator. Approximately 6 inches of water was observed within the sump. Three metal pipes were observed in the sump:

- One 4-inch pipe with two 2—inch stems. This pipe appeared to be closed system.
- Two 1-inch pipes entering from the north and south sides of the sump. These pipes appeared to be open on the end and may have been the source of water within the sump. The origin of the pipes is unknown.

4.0 ENVIRONMENTAL SUBSURFACE EXPLORATIONS

The environmental subsurface investigation activities completed at the site consisted of direct-push soil borings, hand augers and sump water sampling. Groundwater monitoring well installation and groundwater sampling were also completed in areas adjacent to the site. The subsurface investigation activities were completed between June and September 2013.

4.1. Subsurface Borings

Two soil borings were completed at the site on June 20 and September 11, 2013. One direct-push boring (2F-B1) was located on the western portion and one hand auger boring (2F-B2) was located on the eastern portion of the site. The borings ranged in depth between 3.25 and 4 feet below ground surface (bgs) when practical refusal was encountered.

4.2. Sump Sampling

A water sample was collected from the existing floor sump on June 20, 2013. The sump is approximately 3 feet deep and 3 feet in diameter. Approximately 1 foot of water was observed in the bottom of the sump.

4.3. Groundwater Sampling

Groundwater samples were collected from two upgradient off-site monitoring wells (JS-MW6S and JS-MW6D) and one crossgradient monitoring well (JS-MW4). The monitoring wells were sampled in September 2013.

The monitoring wells are screened in the shallow (ice-contact deposits) or deep aquifer (advance outwash). Monitoring well JS-MW6S is screened within the shallow aquifer. Monitoring wells JS-MW4 and JS-MW6D are screened within the deep aquifer. The locations of the wells are shown on Figure 2. Table 2 describes the approximate well screen elevations and depths.

5.0 SITE GEOLOGY AND HYDROGEOLOGY

5.1. Surface Conditions

The existing ground surface consists of a concrete slab at both boring locations. Two concrete slabs were observed in the area of 2F-B2 with the approximate thickness of the top slab at

2 inches and the lower slab at 3 inches. These slabs were vertically separated by approximately 4 inches of fill.

5.2. Soil Conditions

Subsurface conditions consist of fill, ice-contact deposits, silt layer and advance outwash. The fill consists of silt with sand and gravel and/or sand with silt and gravel from below the existing surface to 2 feet bgs.

Native soil conditions underlying the fill consist of glacially consolidated units (ice-contact deposits) comprised of silt with sand to sand with gravel and silt were observed at each subsurface exploration location.

5.3. Groundwater Conditions

It appears that groundwater conditions observed consist of a shallow aquifer (ice-contact deposits) and deep aquifer (advance outwash) to the depths explored during this investigation. The shallow and deep aquifers appear to be separated by the silt layer located between the ice-contact deposits and advance outwash.

Groundwater within the shallow aquifer appears to be present within the sand and gravel seams the ice-contact deposits. The hydraulic connection of the sand seams within the shallow aquifer is unknown in and around the project site. Groundwater within the deep aquifer appears to be continuous with interbeds of moist to wet silt at depth. The deep aquifer within the advance outwash appears to be under a confined condition.

Groundwater was encountered in the borings completed upgradient at the site. Depth to groundwater within the ice-contact deposits (shallow aquifer) was approximately 5.5 feet bgs (Elevation 96.29 feet) in the off-site monitoring well JS-MW6S located upgradient of the site. Depth to groundwater within the advance outwash (deep aquifer) ranged from approximately Elevation 53 feet north of the site (JS-MW4) and 83 feet southwest of the site (JS-MW6D) in the off-site monitoring wells. It should be noted that groundwater levels will vary depending on season, precipitation and other factors.

6.0 CHEMICAL ANALYTICAL PROGRAM AND ANALYTICAL RESULTS

6.1. General

Soil and groundwater samples were submitted to OnSite Environmental, Inc., in Redmond, Washington for chemical analysis. The chemical analytical data are summarized in Tables 1 and 2. Chemicals that were not detected at or greater than the laboratory reporting limits in the analyzed samples are typically not included on the tables.

6.2. Criteria for Characterization of Soil and Groundwater

The following criteria were used to evaluate impacted and contaminated soil and groundwater for disposal purposes.



Contaminated Soil

Petroleum hydrocarbons, carcinogenic polycyclic aromatic hydrocarbons (cPAHs), metals and volatile organic compounds (VOCs) were detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A Unrestricted Land Use (ULU) cleanup level or MTCA Method B screening level.

Impacted Soil

Some contaminants were detected at concentrations less than the respective MTCA cleanup levels. UWT may be able to reuse certain types of soil depending on the sampling results. UW EH&S must review the chemical analytical data to evaluate if reuse or disposal at an off-site facility is necessary. Soil reuse and disposal are subject to Ecology Guidance for Remediation of Petroleum Contaminated Sites (Ecology, 2011), solid waste regulations and disposal facility permit conditions. The criteria below is herein referred to as "Reuse Criteria."

Petroleum hydrocarbons, cPAHs and/or Lead

The Ecology guidance indicates that soil with diesel- and/or lube oil-range petroleum hydrocarbons detected at concentrations less than 200 milligrams per kilogram (mg/kg) and/or gasoline-range petroleum hydrocarbons detected at concentrations less than 30 mg/kg are suitable for reuse as commercial fill at UWT campus with the following limitations:

- placed above the highest water table,
- not within 100 feet of a drinking water well,
- not within wellhead protection area of public water supply,
- not within wetlands or where surface water contact is possible, and
- not within a surface water infiltration facility or septic drain field.

If the concentrations exceed the above limits but are still less than respective MTCA cleanup levels, the soil may be reused in road and bridge embankment construction, landfill daily cover or asphalt manufacturing with UW EH&S approval.

Arsenic, Cadmium, and/or Mercury

Soil with concentrations of arsenic, cadmium and/or mercury above what is normally found in the natural background environment (Puget Sound Background levels - Ecology, 1994) is typically suitable for disposal at an inert waste landfill or a Department of Natural Resources (DNR) reclamation pit. UW EH&S approval is necessary.

Soil at and near the UWT campus has been well documented to contain chromium at concentrations slightly above the natural background level and is not considered in the "Reuse Criteria."

Contaminated Groundwater

 Petroleum hydrocarbons, PAHs and metals were detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels. Method B criteria were used for comparison of specific compounds if Method A groundwater cleanup levels are not established for those compounds.

VOCs were detected at concentrations greater than the respective MTCA Method A groundwater cleanup levels, and MTCA Method B groundwater screening levels protective of indoor air. The updated Tetrachloroethene (PCE)/Trichloroethene (TCE) screening levels were calculated using Equation 1 from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (Ecology, 2009) and Environmental Protection Agency's (EPA's) PCE and TCE toxicity factors updated in 2011 and available on EPA's online Integrated Risk Information System (IRIS). The other values were obtained from Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

6.3. Soil

Four soil samples collected from the soil borings were submitted for chemical analysis. The soil samples collected from the subsurface explorations were identified using the following identification system: A#-B#-start depth-end depth, where A# is the area designation number, B# is the boring and start depth-end depth is the depth interval in feet below the ground of specific sample (e.g., 2F-B1-0-1 was collected in Area 2F from boring B1 from 0 to 1 foot bgs).

Soil samples were submitted for chemical analysis based on the following:

- Where field screening indicated the soil is impacted.
- Directly below potentially impacted soil to delineate the vertical extent.
- Where wet sand seams were encountered in the ice-contact deposit.

The chemical analytical data for soil are described below and summarized in Table 1. The soil samples were submitted for chemical analysis of petroleum hydrocarbon identification by Ecology-approved method NWPTH-HCID with appropriate follow up of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx and/or diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx; VOCs by EPA method 8260C, polycyclic aromatic hydrocarbons (PAHs) by EPA method 8270DSIM, Resource Conservation and Recovery Act (RCRA) metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver) by EPA method 6000/7000 series.

6.3.1. Petroleum Hydrocarbon Identification

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed soil samples.

6.3.2. VOCs

VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels or Method B ULU criteria in the analyzed soil samples.



6.3.3. PAHs

CPAHs were detected at a concentration greater than the MTCA Method A ULU cleanup level (Total Toxic Equivalent Concentration [TTEC] = 0.1 mg/kg) in soil sample 2F-B2-0-0.5 (TTEC = 0.12 mg/kg). CPAHs were either not detected or were detected at concentrations less than the MTCA Method ULU cleanup level in the remaining analyzed soil samples.

PAHs were either not detected or were detected at concentrations less than the respective MTCA Method A ULU or Method B ULU criteria in the analyzed soil samples.

6.3.4. RCRA Metals

LEAD

Lead was detected at concentrations greater than the Reuse Criteria (50 mg/kg) but less than the MTCA Method A ULU cleanup level (250 mg/kg) in the following soil samples with the concentrations detected identified in parenthesis.

- 2F-B1-0-1 (100 mg/kg)
- 2F-B2-0-0.5 (130 mg/kg)

Lead was either not detected or was detected at concentrations less than the Reuse Criteria and the MTCA Method A ULU cleanup level in the remaining analyzed soil samples.

MERCURY

Mercury was detected at concentrations greater than the Reuse Criteria (0.07 mg/kg), but less than the MTCA Method A ULU cleanup level (2 mg/kg) in soil sample 2F-B2-0-0.5 (0.30 mg/kg). Mercury was not detected in the remaining analyzed soil samples.

OTHER RCRA METALS

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A ULU cleanup levels, Method B ULU criteria or the Reuse Criteria in the analyzed soil samples.

6.4. Sump Water

A water sample was collected from the sump for chemical analysis. The chemical analytical data for the sump water are described below and summarized in Table 2. The sump water sample was submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, and diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, and PAHs by EPA method 8270DSIM, total RCRA metals by EPA method 200.8 or 7470A, and polychlorinated biphenyls (PCBs) by EPA Method 8082A.

6.4.1. Petroleum Hydrocarbons

Lube oil-range petroleum hydrocarbons were detected at a concentration greater than the MTCA Method A groundwater cleanup level (0.5 milligrams per liter [mg/L]) in sump water sample 2F-SUMP (2.2 mg/L).

Gasoline- and diesel-range petroleum hydrocarbons were not detected in the sump water sample.

6.4.2. VOCs

VOCs were not detected in the sump water sample.

6.4.3. PAHs

PAHs and cPAHs were not detected in the sump water sample.

6.4.4. Total RCRA Metals

ARSENIC

Arsenic was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in sump water sample 2F-SUMP (160 μ g/L).

CADMIUM

Cadmium was detected at a concentration greater than the MTCA Method A groundwater cleanup level (5 μ g/L) in sump water sample 2F-SUMP (16 μ g/L).

TOTAL CHROMIUM

Total chromium was detected at a concentration greater than the MTCA Method A groundwater cleanup level (50 µg/L) in sump water sample 2F-SUMP (80 µg/L).

LEAD

Lead was detected at a concentration greater than the MTCA Method A groundwater cleanup level (15 μ g/L) in sump water sample 2F-SUMP (5,700 μ g/L).

MERCURY

Mercury was detected at concentration greater than the MTCA Method A groundwater cleanup level $(2 \mu g/L)$ in sump water sample 2F-SUMP (2.5 $\mu g/L)$.

OTHER RCRA METALS

Other RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method B criteria in sump water sample 2F-SUMP.

6.4.5. PCBs

PCBs were not detected in the sump water sample.

6.5. Groundwater

Groundwater samples were collected from the four off-site monitoring wells for chemical analysis. The groundwater samples collected from the crossgradient and upgradient monitoring wells were identified using the following identification system: WELL-ID-yymmdd, where WELL-ID is the well identification number and yymmdd is the date when the sample was collected (e.g., JS-MW4-130912 was collected from monitoring well JS-MW4 on September 12, 2013).

The groundwater samples were submitted for chemical analysis of gasoline-range petroleum hydrocarbons by Ecology-approved method NWTPH-Gx, and diesel- and lube oil-range petroleum hydrocarbons by Ecology-approved method NWTPH-Dx, VOCs by EPA method 8260C, PAHs by EPA



method 8270DSIM and total RCRA metals by EPA method 200.8 or 7470A. The chemical analytical data for the groundwater are described below and summarized in Table 2.

6.5.1. Petroleum Hydrocarbons

Gasoline-, diesel- and lube oil-range petroleum hydrocarbons were not detected in the analyzed groundwater samples.

6.5.2. VOCs

TCE was detected at concentrations less than the MTCA Method A groundwater cleanup level (5 μ g/L) but greater than the MTCA Method B groundwater screening level protective of indoor air (1.5 μ g/L) in the following groundwater samples collected from the deep aquifer with the concentrations detected identified in parenthesis.

- JS-MW4D-130919 (2.5 µg/L)
- JS-MW6D-130912 (2.8 µg/L)

Other VOCs were either not detected or were detected at concentrations less than the respective MTCA Method A groundwater cleanup level, MTCA Method B criteria or the MTCA Method B groundwater screening levels protective of indoor air in the analyzed groundwater samples.

6.5.3. PAHs

PAHs and cPAHs were not detected in the analyzed groundwater samples.

6.5.4. Total RCRA Metals

Total RCRA metals were either not detected or were detected at concentrations less than the respective MTCA Method A cleanup levels or the Method B criteria in the analyzed groundwater samples.

7.0 CONCLUSIONS

7.1. Soil

Soil at the site appears to be contaminated with cPAHs at boring location 2F-B2 from below the existing concrete slab to approximately 0.5 feet bgs. Soil is also impacted with PAHs and cPAHs from approximately 2.5 to 3.5 feet bgs in boring 2F-B2. Soil at the site also appears to be impacted with lead and mercury from beneath the existing concrete to approximately 1 foot bgs.

7.2. Sump Water

Lube oil-range petroleum hydrocarbons, arsenic, cadmium, chromium lead and mercury were detected at concentrations greater than the MTCA method A groundwater cleanup level in the sump water. The water stored within the sump was removed by UW and disposed at an appropriately permitted facility. Two open pipes were observed inside the sump following removal of the water. The source of the water within the sump is unknown. However, if the source is located within the building, additional impacted soil and/or water may be present on the site.

7.3. Groundwater

TCE was detected in the groundwater samples collected within the deep aquifer at concentrations greater than the MTCA Method B groundwater screening level protective of indoor air but less than the MTCA Method A groundwater cleanup level in the off-site monitoring wells. The TCE-contaminated groundwater appears to extend beneath the site within the deep aquifer. The MTCA Method B groundwater screening level protective of indoor air provides a screening level for concentrations of chemicals of concern in groundwater that may cause potential vapor intrusion issues.

Groundwater elevation within the deep aquifer beneath the site is estimated to range between 60 to 70 feet; that is approximately 15 to 25 feet lower in elevation than the base of the existing building.

TCE appears to originate from an upgradient source based on the soil and groundwater chemical analytical results. PDA 2F is situated between the Westerly Contaminant Groundwater Plume and Easterly Contaminant Groundwater Plume which is comprised primarily of TCE. The identified historical property uses at the site are unlikely to be the source of TCE and PCE contamination based on information reviewed to date. However, the actual source is unknown at the time of this report.

8.0 PROPOSED DEVELOPMENT PLANS

We understand UWT plans to complete tenant improvements on the existing structure. The development may include excavation activities for utilities. Excavations below 80 feet are not anticipated during the future improvement activities. For budgeting purposes we estimated 500 tons of soil will be generated at the site. The actual quantity may be different based on the actual construction plans.

9.0 POTENTIAL IMPACTS AND MITIGATION MEASURES TO DESIGN AND CONSTRUCTION

We recommend UW develop and implement appropriate administrative institutional controls to limit or prohibit activities that may result in exposure to hazardous substances remaining at the site. Potential impacts to the design and construction of the site include the following:

- TCE-contaminated groundwater may be present in the deep aquifer beneath the entire site.
- Soil is contaminated and impacted with chemicals of concern (metals and cPAHs).

Potential long-term impacts include:

- Long-term disposal of TCE-impacted groundwater from the underslab/perimeter footing drains.
- Continued maintenance of vapor intrusion mitigation system, if necessary.
- Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly, if necessary.



■ UW should develop and implement appropriate institutional controls to help prevent exposure to residual contamination.

The following sections describe potential impacts, mitigation measures and estimated costs to design and construction.

9.1. TCE-Contaminated Groundwater

TCE was detected in groundwater at concentrations greater than the MTCA Method A Groundwater cleanup level and/or updated MTCA Method B groundwater screening level protective of indoor air in the deep aquifer wells located upgradient and crossgradient of the site.

Based on the elevation of the groundwater of the deep aquifer (estimated elevation 60 feet to 70 feet) and the anticipated excavation of utilities (80 feet), the TCE-contaminated deep aquifer groundwater is not anticipated to be encountered during construction. TCE-contaminated shallow groundwater is not anticipated to be present beneath the building based on the groundwater analytical results in monitoring wells in the area. Mitigation measures include:

Additional Investigation. Further subsurface investigation is necessary to evaluate the vertical and lateral limits of the TCE-contaminated groundwater in the deep aquifer and potentially in the shallow aquifer at the site. Soil vapor sampling will likely be required by Ecology to evaluate if a potential vapor intrusion pathway exists (see discussion below). The estimated cost for soil vapor sampling and additional investigation is \$20,000 to \$30,000.

Vapor Mitigation. Vapor intrusion occurs when VOCs migrate from contaminated soil or groundwater into overlying buildings through openings in the foundation. The route VOCs take from a subsurface source to the air inside a building is referred to as the vapor intrusion pathway. The most common sources of soil vapor are VOCs including TCE and PCE, which may pose short-term (TCE only) and long-term (chronic) risks through inhalation of contaminated indoor air.

Groundwater and soil vapor concentrations are typically utilized as screening levels regarding the potential for vapor intrusion. The potential for vapor intrusion to be an issue is based on the distance between the building and the depth to the groundwater table (vapors dissipate with distance) and the concentration of chemicals of concern in the groundwater.

TCE-contaminated groundwater is anticipated to be present in the deep aquifer at concentrations greater than the updated MTCA Method B groundwater screening level protective of indoor air based on TCE concentrations in adjacent wells (JS-MW4 and JS-MW6D). The TCE concentrations in the deep aquifer represent a lesser concern for vapor intrusion because the depth of the groundwater, the presence of the shallow aquifer and silt layer (confining to semi-confining) may preclude a vapor contaminant pathway to the surface. It is our opinion that vapor intrusion is a low risk at this site based on the above factors. However TCE-impacted vapors may enter the building through the elevator shaft based on the design of the elevator (i.e., if the elevator jackhole extends into the deep aquifer). Soil vapor or indoor air sampling may be necessary to evaluate the potential for vapor intrusion.

If a potential vapor intrusion pathway exists, then a vapor intrusion mitigation system may be necessary. Potential mitigation options to prevent vapor intrusion include:

- A passive vapor barrier beneath the building. Passive vapor barriers are typically used in combination with another mitigation option (venting or building pressurization). We recommend the vapor barrier be installed below the elevation of penetrations (pipes, etc.) that may be installed after the programing is identified in the future. Penetrating the vapor barrier following the construction will add to the cost of construction.
- Passive or active venting system beneath the building. The venting system may need to be combined with an underslab and perimeter drain to reduce the potential for shallow groundwater to enter the venting system.
- Depressurization or pressurization of subslab soil to prevent vapors from entering existing buildings.
- Pressurization of the building with building air circulation system.

The estimated cost for design and installation of indoor air mitigation system ranges between \$5 per square foot and \$12 per square foot of building space. The estimated cost for the vapor mitigation system for a building on the entire site ranges from \$25,000 to \$60,000. Potential periodic indoor air sampling to confirm the vapor intrusion mitigation system may be necessary to evaluate the system is operating properly following construction of the building. The estimated cost for long-term monitoring is unknown.

9.2. Soil Contaminated with Chemicals of Concern

Contaminated soil (cPAHs) and impacted soil (metals and cPAHs) will likely be generated during construction activities. We recommend UW implement the following actions.

- Characterize Soil and Groundwater for Disposal. In-situ characterization or stockpiling and subsequent sampling will need to be performed on soil that is generated during construction in areas of cPAHs-contaminated and metals/cPAHs-impacted soil. The estimated cost of the soil sampling for soil disposal is \$10,000 to \$15,000 based on the mass of soil to be excavated.
- CPAHs-Contaminated Soil. CPAHs-contaminated soil is present in the eastern portion of the site to a depth of 1 foot bgs. The contaminated soil will be removed as necessary for construction and Ecology requirements. CPAHs-contaminated soil will be disposed at an UW-approved permitted Subtitle D landfill. CPAHs-contaminated soil left in place shall be capped with a building or hardscape as required by Ecology. The estimated cost for transportation and disposal at a RCRA-Subtitle D facility is \$60 to \$80 per ton. We estimate the mass of the lead and cPAHs-contaminated soil to be approximately 250 tons. The estimated cost for transportation and disposal of 250 tons is \$15,000 to \$20,000.
- Metals- and cPAHs-Impacted Soil. Metals- and cPAHs-impacted soil are present at a depth of approximately 2.5 feet bgs on the site. For budgeting purposes, we assumed the transportation and disposal of cPAHs- and metal-impacted soil is \$30 to \$50 per ton. We estimate the mass of the metals- and cPAHs-impacted soil to be 250 tons. The estimated cost for transportation and disposal of 250 tons is \$7,500 to 12,500.
- Health and Safety. Workers who may be in contact with potentially contaminated soil or groundwater at a state-listed cleanup site are required to have HAZWOPER training. The requirement is consistent with the Washington Administrative Code (WAC) 296-843-100,



Hazardous Waste Operations, which indicates that on-site personnel are required to have current health and safety training in accordance with Occupational Safety and Health Administration (OSHA) Hazardous Waste Operations and Emergency Response requirements in 29 CFR 1910.120. The rule also requires the earthwork contractor and other personnel who could potentially contact contaminated materials to develop and implement a written safety and health program for their employees involved in hazardous waste operations under 29 CFR 1910.120. The estimated cost for the contractor to be HAZWOPER trained and have appropriate liability insurance is roughly between \$10,000 and \$70,000 depending on the number of subcontractors that require training, and the contractor markup factor.

10.0 LIMITATIONS

This report has been prepared for use by the University of Washington for the Priority Development Area 2F located in Tacoma, Washington at the University of Washington Tacoma campus.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Please refer to Appendix A titled "Report Limitations and Guidelines for Use" for additional information pertaining to use of this report.

11.0 REFERENCES

- Ecology, 2009 Washington State Department of Ecology. Draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009.
- Ecology, 2010. Washington State Department of Ecology. Guidance for Remediation of Petroleum Contaminated Sites. Publication No. 10-09-057. September 2011.
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- EPA, 2012b. Memorandum: OEA Recommendations Regarding Trichloroethylene Toxicity in Human Health Risk Assessments. Office of Environmental Assessment, US Environmental Protection Agency, Region 10. 2012.
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- GeoEngineers, Inc., Sampling and Analysis and Quality Assurance Project Plan Addendum, UWT Environmental Investigation CPO Project No. 204277 and 204286, South 17th Street to South 21st Street and South Tacoma Avenue to Pacific Avenue, Tacoma, Washington dated October 23, 2013.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: A Practical Guideline. January 2007.
- Interstate Technology and Regulatory Council. Vapor Intrusion Pathway: Investigative Approaches for Typical Scenarios (A Supplement to VI-1). January 2007.
- United States Environmental Protection Agency. Conceptual Model Scenarios for Vapor Intrusion Pathway. EPA 530-R10-003. February 24, 2012. http://www.epa.gov/oswer/vaporintrusion/documents/vi-cms-v11final-2-24-2012.pdf
- United States Environmental Protection Agency. TCE Toxicity Factors updated 2011 available online Integrated Risk Information System (IRIS). http://www.epa.gov/iris/subst/0199.htm
- Washington Administrative Code [WAC]. Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160). December 19, 2008.
- Washington Administrative Code [WAC]. Model Toxics Control Act. 173-340. October 12, 2007.



Table 1

Summary of Chemical Analytical Results¹ - Soil

PDA 2F - Tioga Building

University of Washington Tacoma Priority Development Areas Tacoma, Washington

Boring/Test Pit	2F-B1		2F-B2				
Sample Identification ²	2F-B1-0-1	2F-B2-0-0.5 0 to 0.5	2F-B2-1-2.5	2F-B2-2.5-3.25			
Sample Depth (feet bgs)	0 to 1		1 to 2.5	2.5 to 3.25	MTCA Method A	Reuse Criteria ¹⁰	
Soil Type	Fill	Fill	Fill	Qvi	ULU Cleanup Level		
NWTPH-HCID ³ (mg/kg)							
Gasoline-Range	23 U	23 U	23 U	22 U	30/100 ⁷	30	
Diesel-Range	57 U	58 U	54 U	56 U	2,000	200	
Lube Oil-Range	110 U	120 U	110 U	110 U	2,000	200	
/OCs ⁴ (mg/kg)							
Tetrachloroethene (PCE)	0.0010 U	0.0013 U	0.00087 U	0.00076 U	0.05	DET	
Trichloroethene (TCE)	0.0010 U	0.0013 U	0.00087 U	0.00076 U	0.03	DET	
cis-1,2-Dichloroethene	0.0010 U	0.0013 U	0.00087 U	0.00076 U	160 ⁸	DET	
Trans-1,2-Dichloroethene	0.0010 U	0.0013 U	0.00087 U	0.00076 U	1,600 ⁸	DET	
Vinyl Chloride	0.0010 U	0.0013 U	0.00087 U	0.00076 U	0.678	DET	
PAHs ⁵ (mg/kg)		•	•	•		-	
1-Methylnaphthalene	0.0076 U	0.044	0.0072 U	0.0074 U	35 ⁸	NE	
2-Methylnaphthalene	0.0076 U	0.031	0.0072 U	0.0074 U	320 ⁸	NE	
Acenaphthene	0.0076 U	0.012	0.0072 U	0.0074 U	4,800 ⁸	NE	
Acenaphthylene	0.0076 U	0.0095	0.0072 U	0.0074 U	NE NE	NE	
Anthracene	0.0076 U	0.027	0.0072 U	0.0074 U	24,000 ⁸	NE	
Benzo[g,h,i]perylene	0.0076 U	0.072	0.0072 U	0.0074 U	NE	NE	
Fluoranthene	0.0076 U	0.20	0.0072 U	0.019	3,200 ⁸	NE	
Fluorene	0.0076 U	0.016	0.0072 U	0.0074 U	3,200 ⁸	NE	
Naphthalene	0.0076 U	0.031	0.0072 U	0.0074 U	5	5	
Phenanthrene	0.0076 U	0.22	0.0072 U	0.022	NE	NE	
Pyrene	0.0076 U	0.19	0.0072 U	0.018	2,400 ⁸	NE	
Carcinogenic PAHs ⁵ (mg/kg)		I .		I	I		
Benzo (a) anthracene (TEF 0.1)	0.0076 U	0.069	0.0072 U	0.0074 U		Reuse Criteria for the sum of all cPAHs is 0.: mg/kg	
Benzo (a) pyrene (TEF 1)	0.0076 U	0.094	0.0072 U	0.0074 U			
Benzo (b) fluoranthene (TEF 0.1)	0.0076 U	0.11	0.0072 U	0.0077	MTCA III II alaanun laval		
Benzo (J,k) fluoranthene (TEF 0.1)	0.0076 U	0.033	0.0072 U	0.0074 U			
Chrysene (TEF 0.01)	0.0076 U	0.10	0.0072 U	0.0094	is 0.1 mg/kg		
Dibenz (a,h) anthracene (TEF 0.1)	0.0076 U	0.020	0.0072 U	0.0074 U			
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0076 U	0.061	0.0072 U	0.0074 U			
Total TTEC of cPAHs (detect only)	N/A	0.12	N/A	0.0009	0.1	0.1	
Metals ⁶ (mg/kg)				•			
Arsenic	11 U	12 U	11 U	11 U	20	7	
Barium	91	220	83	84	16,000 ⁸	NE	
Cadmium	0.57 U	0.58 U	0.54 U	0.56 U	2.0	1.0	
Chromium	52	45	43	40	2,000 9	48 ¹¹	
Lead	100	130	8.8	5.6 U	250	50	
Mercury	0.28 U	0.30	0.27 U	0.28 U	2.0	0.07 or DET	
Selenium	11 U	12 U	11 U	11 U	400 ⁸	NE	
Silver	1.1 U	2.2	1.1 U	1.1 U	4008	NE NE	

Notes:

MTCA = Model Toxics Control Act DET = Detected greater than laboratory reporting limits

U = Analyte was not detected at or greater than the listed reporting limit

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

 $Total\ Toxic\ Equivalent\ Concentration\ (TTEC)\ is\ the\ sum\ of\ each\ individual\ cPAH\ concentration\ multiplied\ by\ its\ corresponding\ TEF.$

Bold font type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

Bold font type and gray shading indicates that the detected concentration is greater than the respective MTCA cleanup level.

Dashed outline indicates the value is greater than the Reuse Criteria.



 $^{^{1}\}mbox{Chemical analysis performed by OnSite Environmental, Inc., of Redmond, Washington.}$

² Sample ID = Area number - boring/test pit number - starting depth of sample [feet bgs] -end depth [feet bgs], Area 2F Boring 1 collected 0-1 feet bgs = 2F-B1-0-1.

³ Washington State Department of Ecology (Ecology)-approved method NWTPH-HCID.

 $^{^4\,\}mbox{VOCs}$ were analyzed by EPA method 8260B. Other VOCs were analyzed but not detected.

⁵ Polycyclic aromatic hydrocarbons (PAHs) and carcinogenic PAHs (cPAHs) were analyzed by U.S. Environmental Protection Agency (EPA) method 8270D/SIM.

 $^{^{\}rm 6}$ Resource Conservation Recovery Act (RCRA) metals analyzed by EPA 6000/7000 series method.

⁷ MTCA Method A cleanup level for gasoline is 30 mg/kg if benzene is detected or if the sum of toluene, ethylbenzene and xylenes are equal to or greater than 1% of the total gasoline detection.

 $^{^{\}rm 8}$ MTCA Method B criteria represented because MTCA Method A cleanup level has not been established.

 $^{^{\}rm 9}$ MTCA Method A cleanup level for Trivalent Chromium.

¹⁰ Guidance for Remediation of Petroleum Contaminated Sites (Publication 10-09-057) Ecology, October 2011; Summary Natural Background Soil Metals Concentrations in Washington State (Publication 94-115) dated October 1994; and Hazardous Waste Regulations 40 CFR Part 260.

¹¹ Chromium was not compared to the Reuse Criteria listed above for soils based on historic soil analytical results indicating chromium is not a prevalent chemical of concern on the UWT campus.

⁻ = sample not analyzed N/A = not applicable mg/kg = milligram per kilogram Qvi = Ice-contact deposit

Table 2

Summary of Chemical Analytical Results¹ - Groundwater

PDA 2F - Tioga Building

University of Washington Tacoma Priority Development Areas Tacoma, Washington

Sample Location	JS-MW4	JS-MW6D	JS-MW6S	UG-MW2R	Floor Sump								
Sample ID ²	JS-MW4D-130919	JS-MW6D-130913	JS-MW6S-130912	UG-MW2R-130715	2F-SUMP								
Sample Date	9/19/2013	9/13/2013	9/12/2013	7/15/2013	6/20/2013								
Approximate Depth to Groundwater													
(feet btoc) ³	40.18	19.22	5.56	16.56	N/A								
, , ,	2		5.55		.,	1							
Elevation of Groundwater Level 4	53.48	82.77	96.29	81.34	N/A	MTCA Method A Groundwater	MTCA Method B Groundwater	MTCA Method B Groundwater Screening Levels Protective of					
Top of Well Screen Elevation (feet) 4	43	77	94	83	N/A								
(feet) ⁴	53	62	84	62	N/A								
Lithology At Well Screen	Advance Outwash	Advance Outwash	Qvi	Qvi	N/A								
Chemical						Cleanup Level	Criteria	Indoor Air ¹³					
NWTPH-Gx ⁵ (µg/L)													
Gasoline-Range	100 U	100 U	100 U	100 U	100 U	800/1,000 ¹¹	NE	NE					
NWTPH-Dx ⁶ (mg/L)													
Diesel-Range	0.26 U	0.26 U	0.27 U	0.29 U	0.76 U	0.5	NE	NE					
Lube Oil-Range	0.42 U	0.41 U	0.43 U	0.46 U	2.2	0.5	NE	NE					
VOCs ⁷ (μg/L)													
Benzene	0.20 U	0.20 U	0.29	0.20 U	0.20 U	5	0.54	1.5					
Trichloroethene (TCE)	2.5	2.8	0.20 U	0.20 U	0.20 U	5	0.54	1.5					
Tetrachloroethene (PCE)	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	5	21	24					
(cis) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NE	16	160					
(trans) 1,2-Dichloroethene	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	NE	160	130					
Vinyl Chloride	0.20 U	0.20 U	0.20 U	0.10 U	0.10 U	0.2	0.029	0.35					
cPAHs ⁸ (µg/L)													
Benzo (a) anthracene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U	_	0.0099 U			NE					
Benzo (a) pyrene (TEF 1)	0.0095 U	0.0095 U	0.010 U	-	0.0099 U	MTCA ULU cleanup level for the sum of all cPAHs is 0.1 μg/L	the sum of all cPAHs is 0.012 µg/L	NE					
Benzo (b) fluoranthene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U		0.0099 U			NE					
Benzo (j,k) fluoranthene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U		0.0099 U			NE					
Chrysene (TEF 0.01)	0.0095 U	0.0095 U	0.010 U	_	0.0099 U			NE					
Dibenz (a,h) anthracene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U	_	0.0099 U			NE					
Indeno (1,2,3-cd) pyrene (TEF 0.1)	0.0095 U	0.0095 U	0.010 U		0.0099 U			NE					
Total TTEC of cPAHs (detect only)	N/A	N/A	N/A	-	N/A	0.1	0.012	NE					
Total Metals ⁹ (μg/L)													
Arsenic	3.0 U	3.0 U	3.0 U	-	160	5	0.058	NE					
Barium	25 U	25 U	100		440	NE	NE	NE					
Cadmium	4.0 U	4.0 U	4.0 U		16	5	16	NE					
Chromium	10 U	10 U	13		80	50 ¹²	NE	NE					
Lead	1.3	1.0 U	1.7		5,700	15	NE	NE					
Mercury	0.50 U	0.50 U	0.50 U		2.5	2	NE	NE					
Selenium	5.0 U	5.0 U	5.0 U		5.6 U	NE	NE	NE					
Silver	10 U	10 U	10 U		11 U	2	NE	NE					
PCBs ¹⁰ (µg/L)													
All Aroclors	-	-	-	-	0.094 U, X	0.1	0.04	NE					

Notes:

- 1 Chemical analysis performed by OnSite Environmental, Inc. in Redmond, Washington.
- ² Sample ID = Boring number Water sample (i.e., B10-W was a water sample collected from boring B10) or Sample ID =Monitoring well identification number (i.e., monitoring well TP-MW1).
- $^{\rm 3}$ Groundwater level was measured below the existing building floor.
- ⁴ Based on survey completed by AHBL November 6, 2013. Horizontal datum NAD 83/91 Washington State Plane South Zone (City of Tacoma Horizontal Control Holding City Monument Numbers 411 and 414). Vertical datum NGVD 29 (brass monument at South 19th and Fawcett Avenue, Elevation 165.15).
- ⁵ Washington State Department of Ecology (Ecology)-approved method NWTPH-Gx.

- 7 Volatile organic compounds (VOCs) were analyzed by EPA method 8260C. Other VOCs were analyzed but not detected.
- ⁸ Polycyclic Aromatic Hydrocarbons (PAHs) analyzed by EPA method 8270D/SIM. Other PAHs were analyzed but not detected.

- 10 Polychlorinated biphenyls analyzed by EPA method 8082. All aroclors were not detected, highest reporting limit presented.
- 11 MTCA Method A cleanup level for gasoline-range petroleum hydrocarbons is 800 μ g/L if benzene is present and 1,000 μ g/L if benzene is not present.
- 12 MTCA Method A cleanup level for total chromium shown. Cleanup level for hexavalent chromium is 48 μ g/L.
- ¹³ MTCA Method B groundwater screening level based on protection of indoor air. Values calculated using Method B air cleanup levels from Ecology's "CLARC Master Spreadsheet.xls" dated May 2014 and Equation 1 from Ecology's 2009 draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action."

MTCA = Model Toxics Control Act DET = Detected greater than laboratory reporting limits

- = sample not analyzed. Qvi = Ice-contact deposit μ g/L = microgram per Liter cPAHs = carcinogenic PAHs μ g/L = milligram per Liter NE = Not established

TEF = Toxicity Equivalency Factor as defined in WAC 173-340-900 Table 708-2

Total Toxic Equivalent Concentration (TTEC) is the sum of each individual cPAH concentration multiplied by its corresponding TEF.

U = Analyte was not detected at or greater than the listed reporting limit.

X = Sample extract treated with a mercury cleanup procedure

Italics = The listed reporting limit is greater than the applicable cleanup level.

Bold type indicates that the analyte was detected at a concentration greater than the respective laboratory reporting limit.

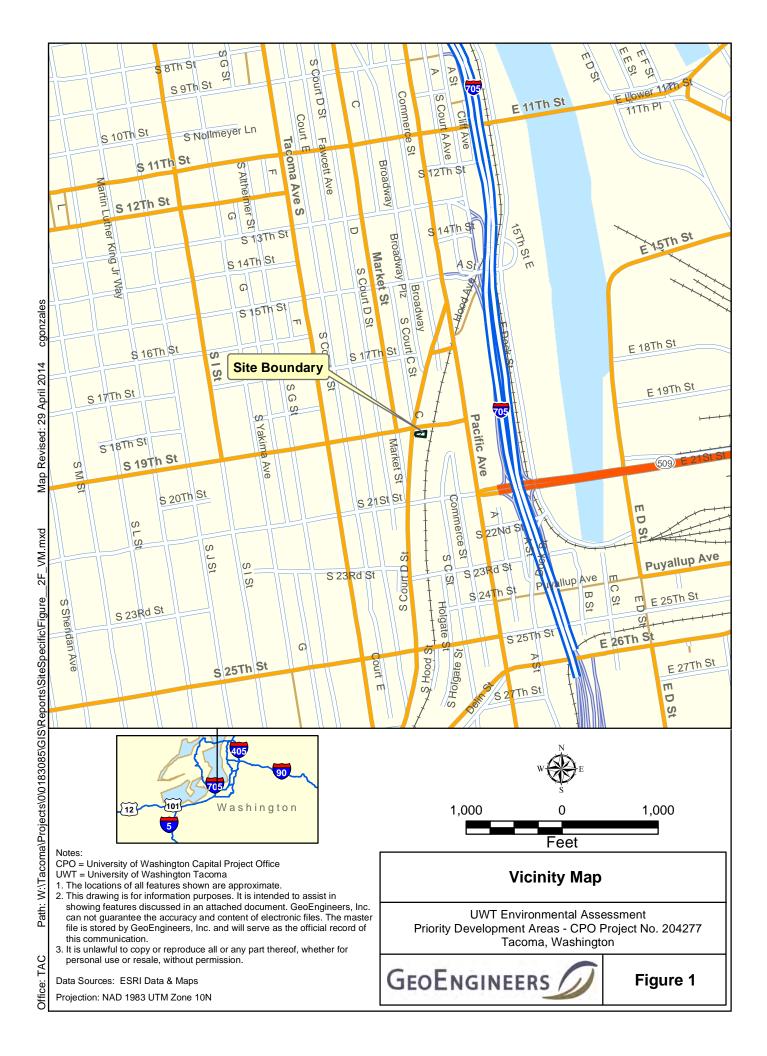
Bold type and gray shading indicates analyte is detected at a concentration greater than the MTCA Method groundwater cleanup level/criteria.

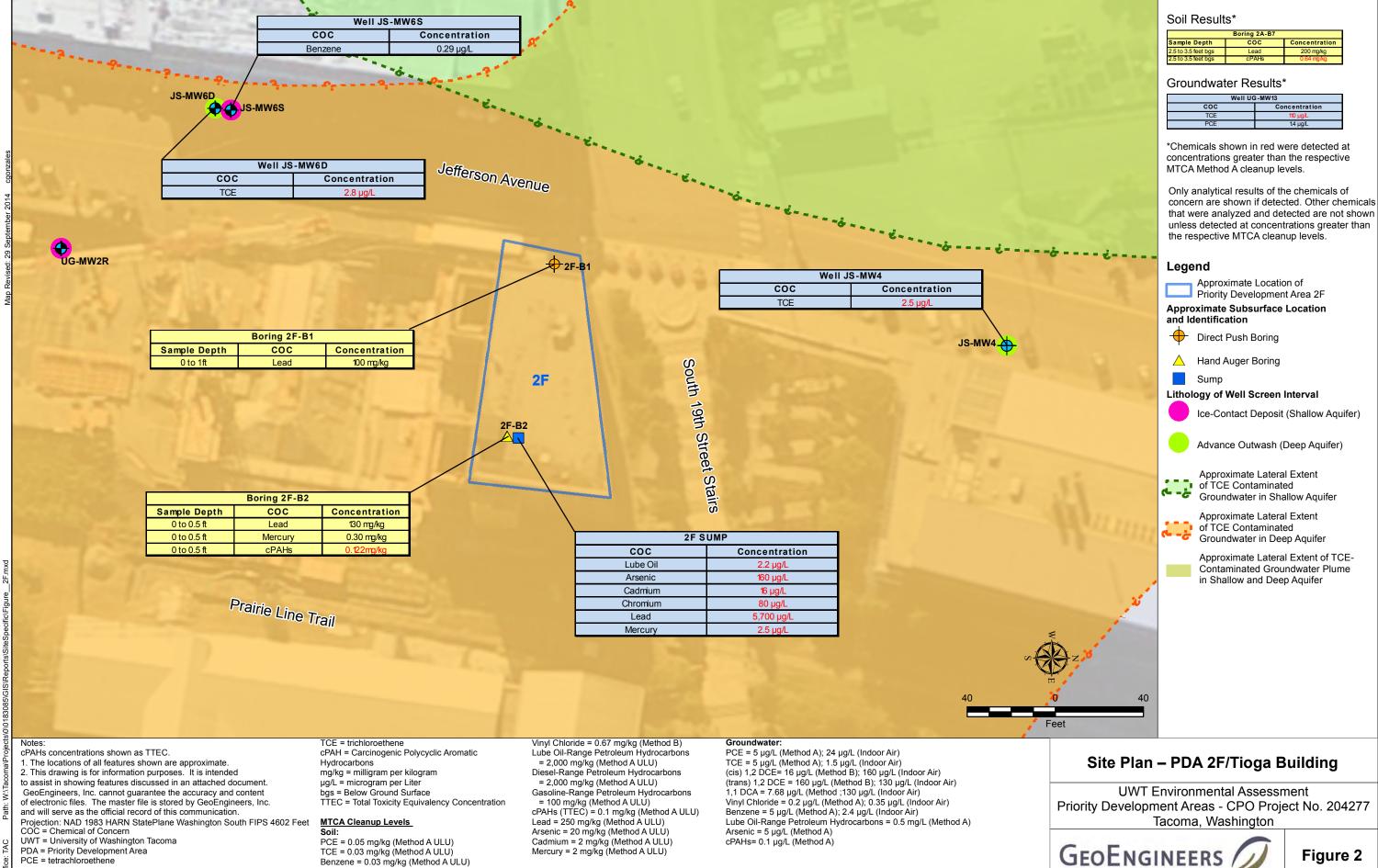
Dashed outline indicates analyte is detected at a concentration greater than the MTCA Method B Indoor Air Screening Level.



 $^{^{\}rm 6}\,{\rm Ecology}\text{-approved}$ method NWTPH-Dx.

⁹ Metals analyzed by EPA 200.8 or 7470A method.





Mercury = 2 mg/kg (Method A ULU)

PDA = Priority Development Area

PCE = tetrachloroethene

Figure 2

GEOENGINEERS /

APPENDIX A Report Limitations and Guidelines for Use

APPENDIX A REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the University of Washington at the Priority Development Area 2F, Environmental Assessment Project at the UW – Tacoma (UWT) campus located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the



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¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.

limitation of professional liability, are understood and accepted by them. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.



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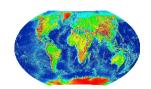
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APPENDIX C GPR Survey Results



July 24, 2013 Our ref: 103-0417.000

GeoEngineers, Inc. 1101 Fawcett Avenue, Suite 200 Tacoma, WA, 98402

Attention: Ms. Tricia DeOme

RE: REPORT FOR UST AND UTILITY LOCATE FOR THE UNIVERSITY OF WASHINGTON IN TACOMA JEFFERSON STREET SITE, TACOMA, WA

This letter report presents the results of the geophysical survey performed by Global Geophysics in June and July, 2013 for the University of Washington in Tacoma, Tacoma, WA. The objectives of the studies are to locate underground storage tank.

METHODOLOGY, INSTRUMENTATION AND FIELD PROCEDURES

Electromagnetics was the primary technique for this project, and ground penetrating radar was used in the areas where interference with EM61 were present..

Time Domain Electromagnetic (TDEM)

The time-domain electromagnetic system is capable of detecting buried metal objects. It transmits a pulsed electromagnetic field into the ground, which induces eddy currents in buried metallic objects. These eddy currents generate secondary electromagnetic fields that are detected by the system. The time duration or decay rate, of the secondary EM field is related to the electrical conductivity characteristics of the buried object.

A four-channel (gate) high sensitivity metal detector, Geonics EM61 Mk2A, was used to collect the data along the same traverses 2.5 ft apart. The low channel number (1) represents anomalies produced by shallow objects and the high channel number (4) represents anomalies produced by deeper objects. The data was stored digitally and downloaded after the survey for analysis and mapping

Ground Penetrating Radar

The GPR method uses electromagnetic pulses, emitted at regular intervals by an antenna to map subsurface features. The electromagnetic pulses are reflected where changes in electrical properties of materials occur such as changes in lithology or where

underground UST are present. The reflected electromagnetic energy is received by an antenna, converted into an electrical signal, and recorded on the GPR unit. The data is recorded and viewed in real time on a graphical display that depicts a continuous profile or cross-section image of the subsurface directly beneath the path of the antenna.

The depth of penetration of the GPR signal varies according to antenna frequency and the conductivity of the subsurface material. The depth of subsurface penetration with GPR decreases with an increase in the frequency of the antenna and an increase in soil conductivity. Low frequency antennas (50 to 500 MHz) provide the best compromise between obtaining good subsurface penetration and resolution.

The data at this site were collected using Geophysical Survey Systems, Inc. (GSSI) SIR 3000 GPR system with an antenna having center frequency of 200 MHz. The data were digitally recorded for post processing.

RESULTS

The EM61 data were processed and presented in the Appendix A. There are three categories of Em anomalies:

- The areas with high EM response (greater than 1000 mV) and lateral sizes greater than 2.5 ft are interpreted as possible UST or large metal objects.
- The areas with EM response less than 1000 mV are interpreted as scattered metal objects
- The linear EM anomalies are interpreted as buried metal pipes.

The GPR data was reviewed and didn't suggest other findings.

LIMITATIONS

Global Geophysics's services are conducted in a manner consistent with the level of care and skill ordinarily exercised by other members of the geophysical community currently practicing under similar conditions subject to the time limits and financial and physical constraints applicable to the services. EM and ground penetrating radar (GPR) are remote sensing geophysical methods that may not detect all subsurface objects. Furthermore, it is possible that geophysical anomalies that are interpreted to be USTs may upon intrusive sampling prove to be misinterpreted.

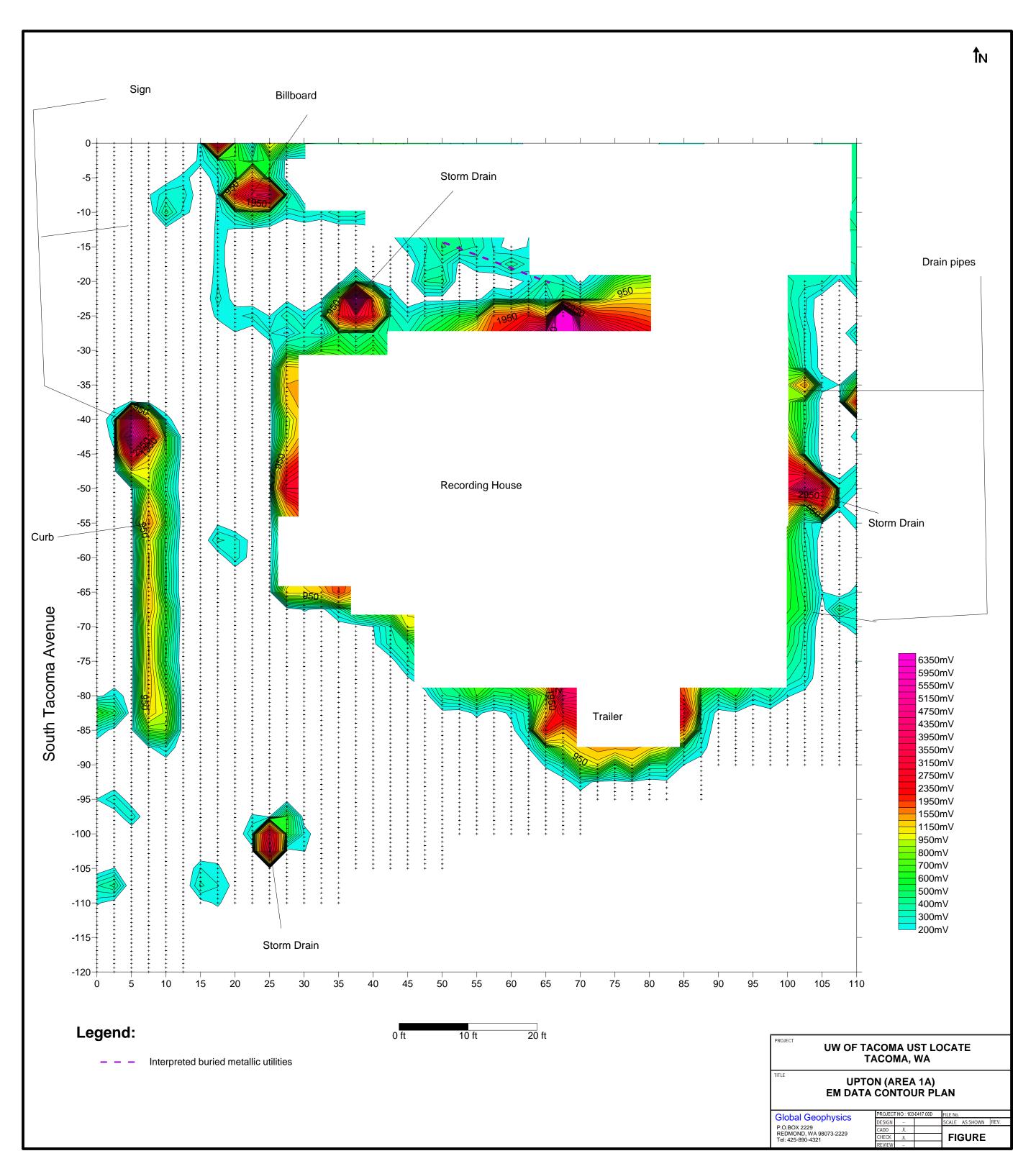
If you have any questions or require additional information, please contact us at 425-890-4321.

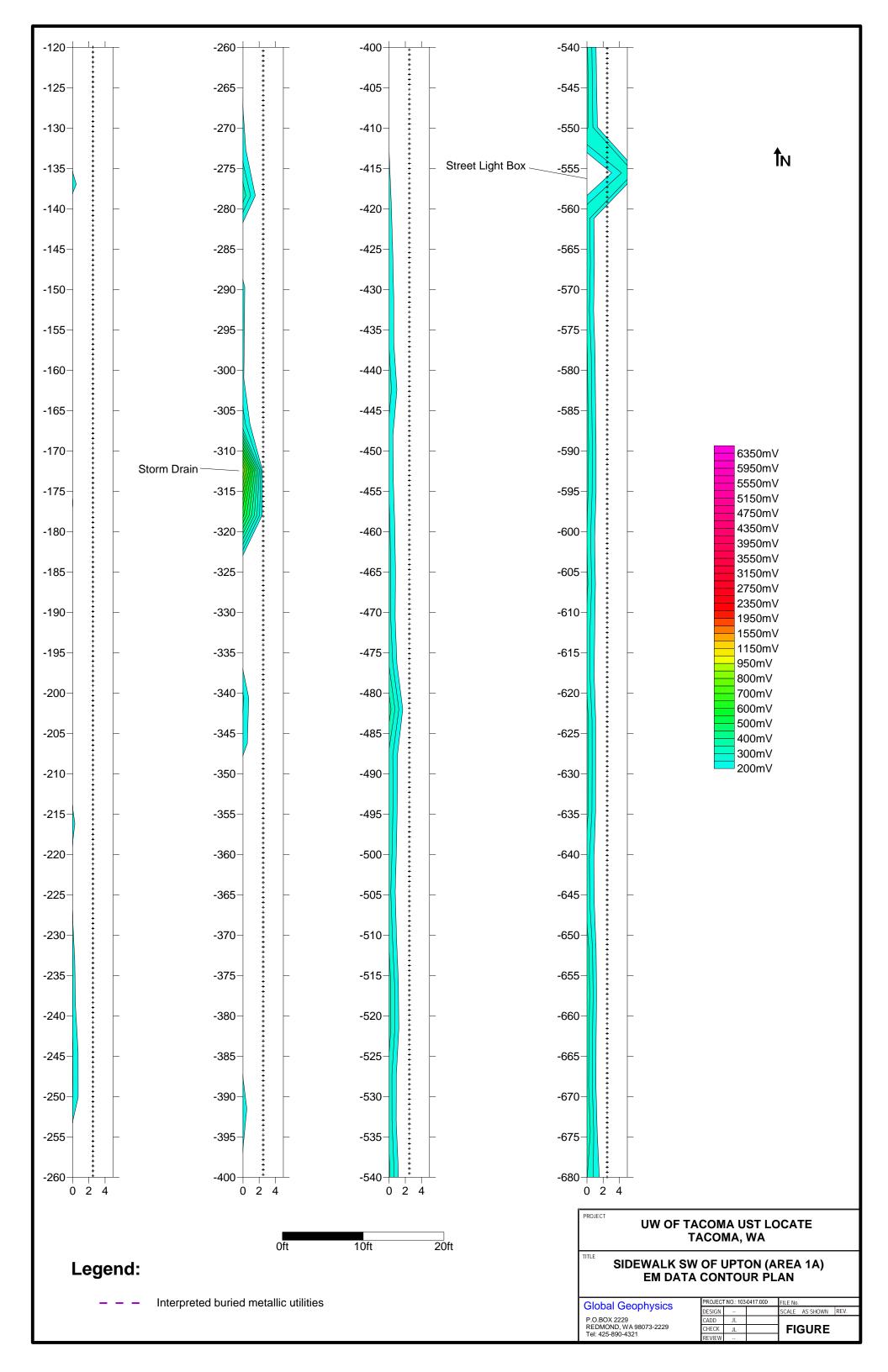
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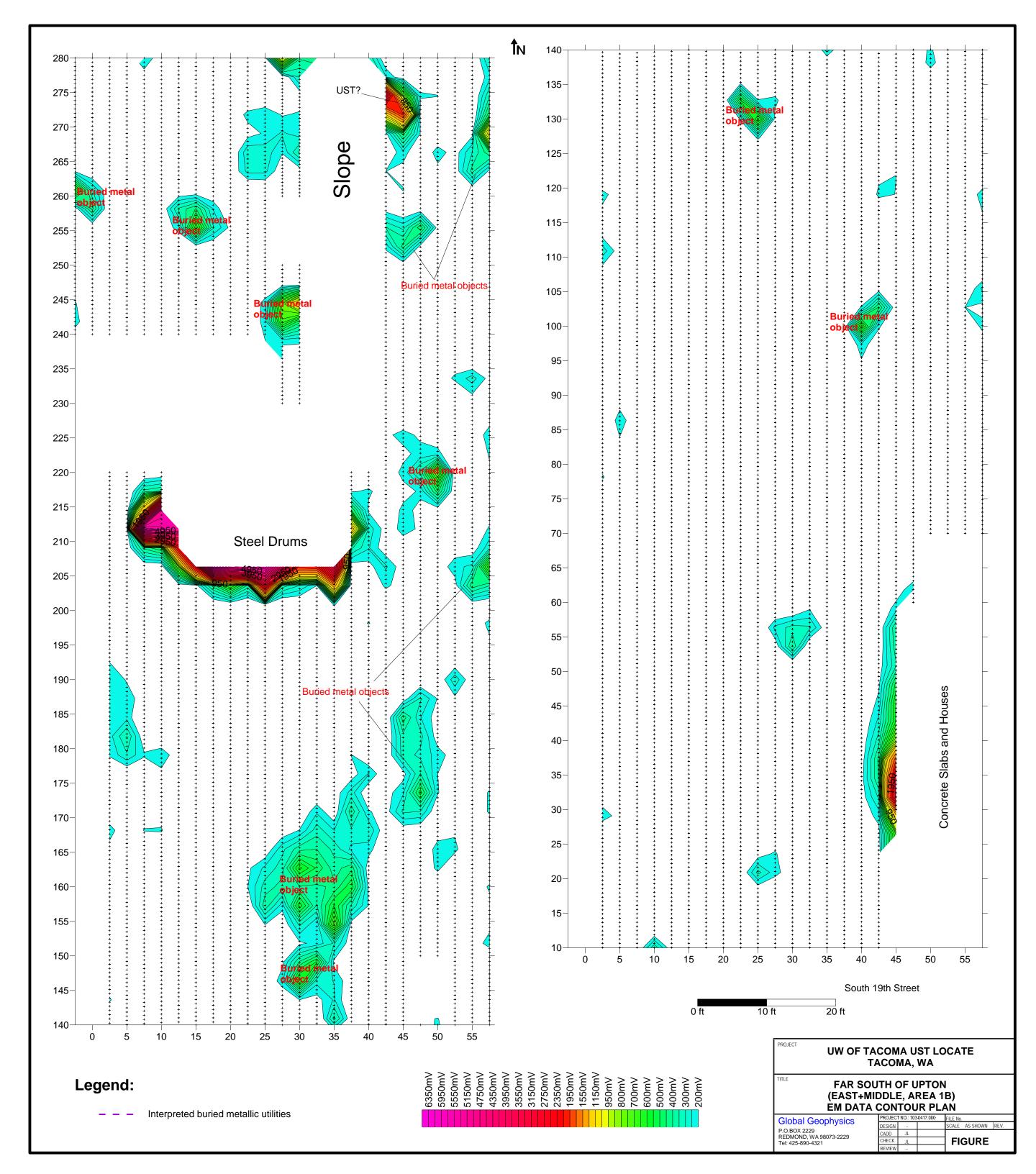
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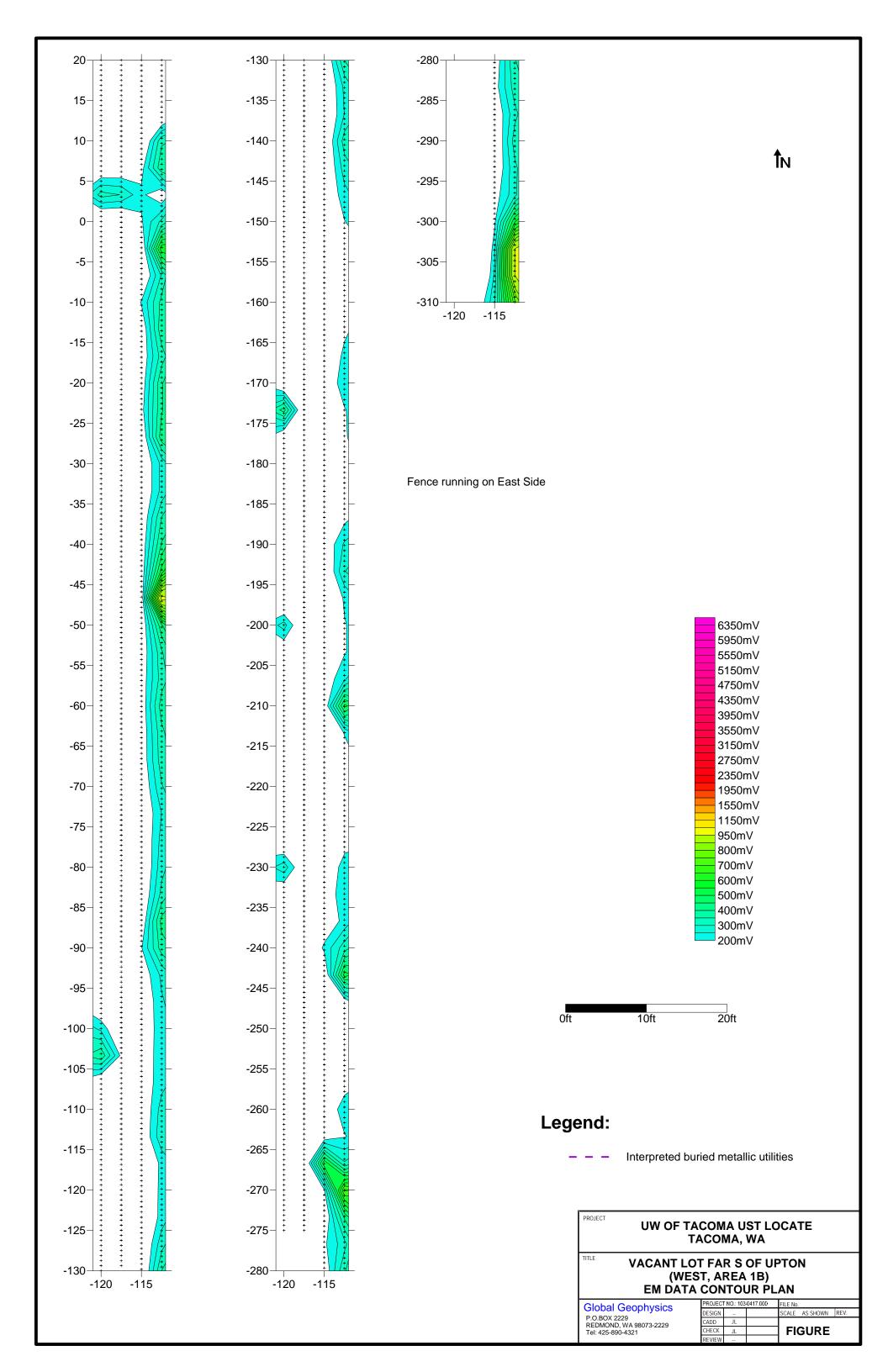
John Liu, Ph.D.

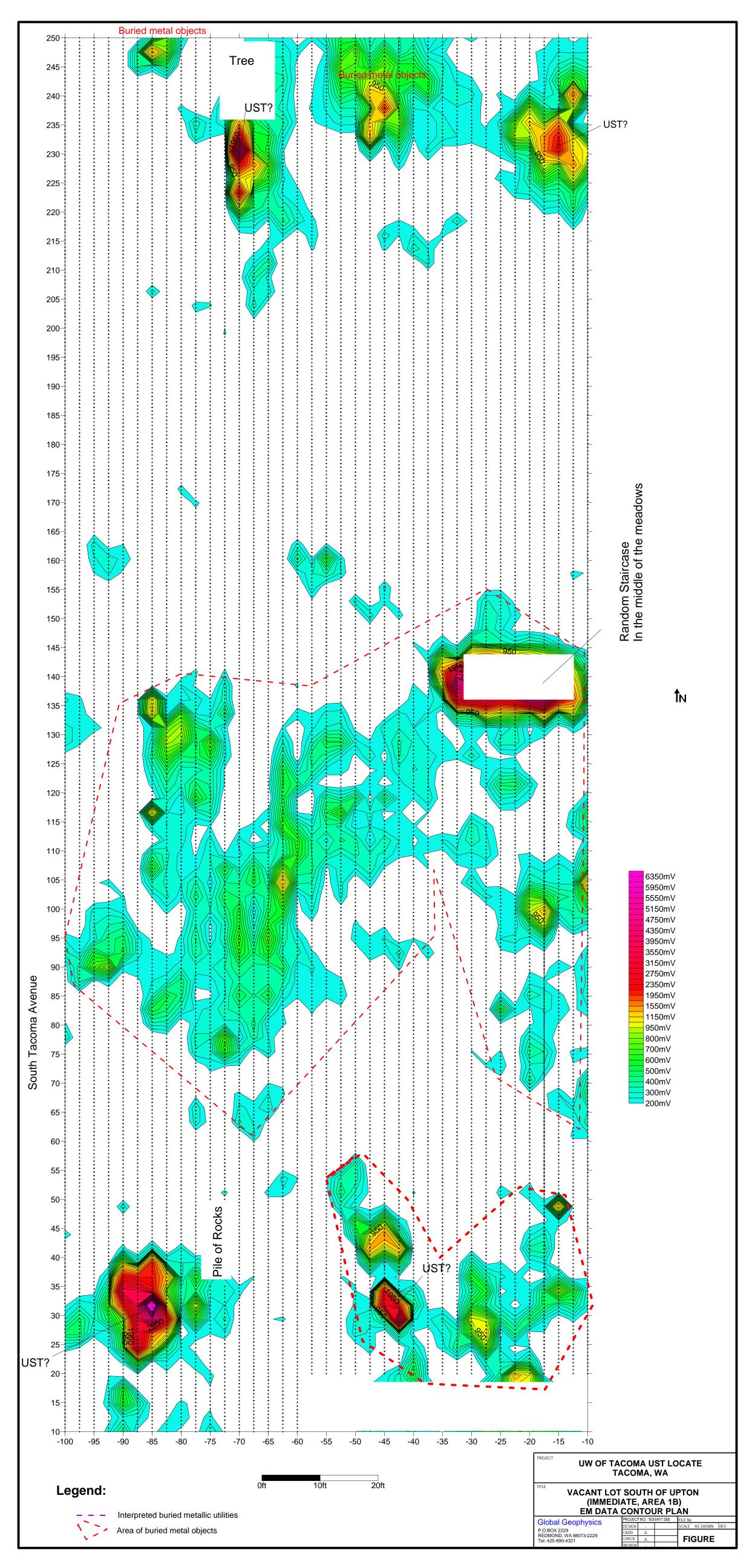
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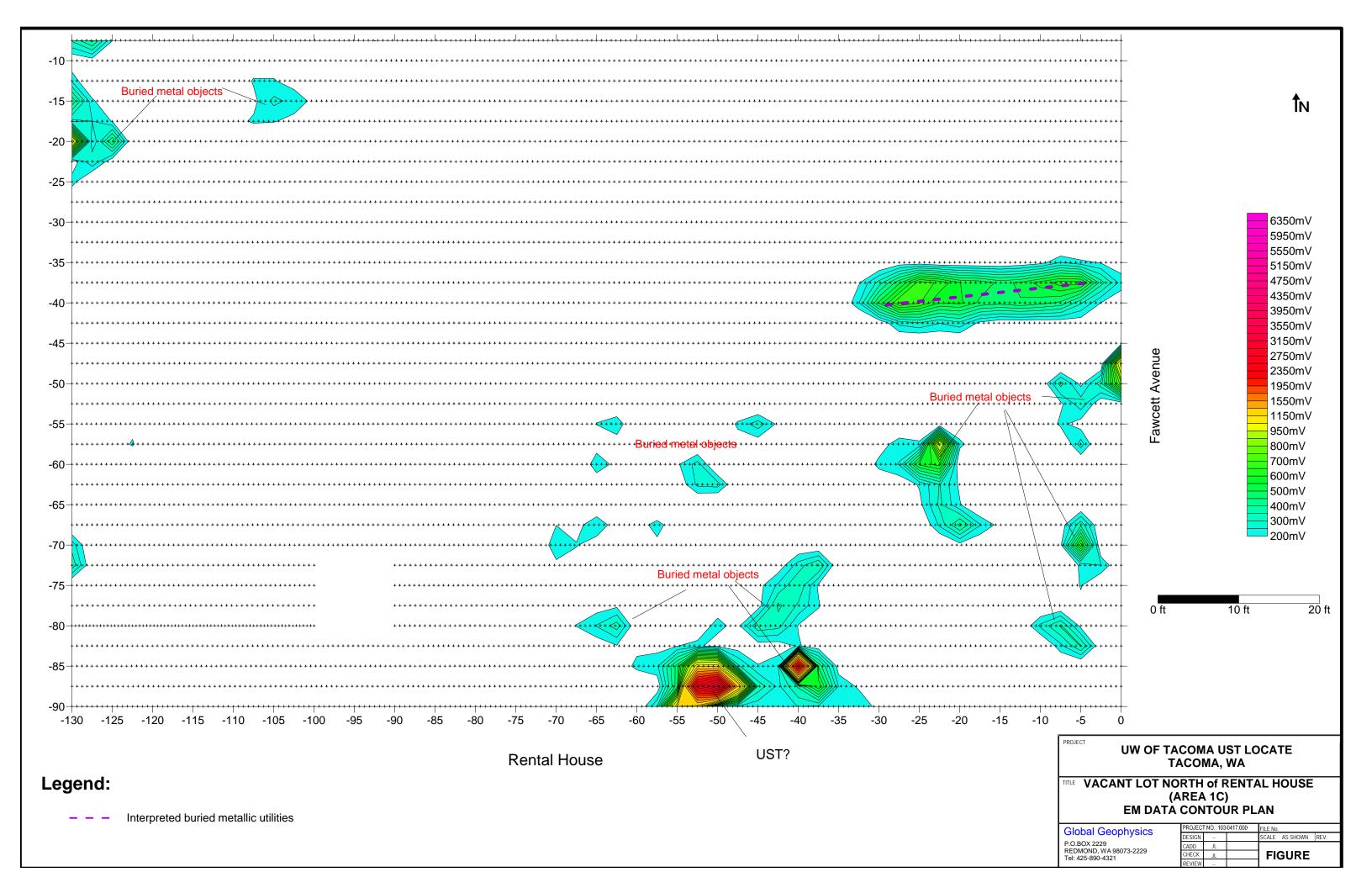


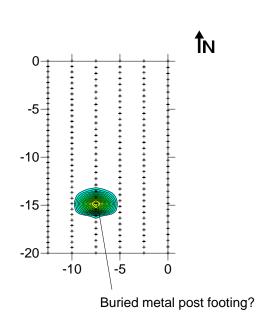


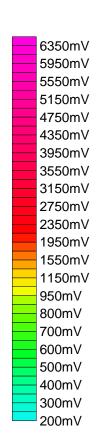


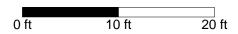












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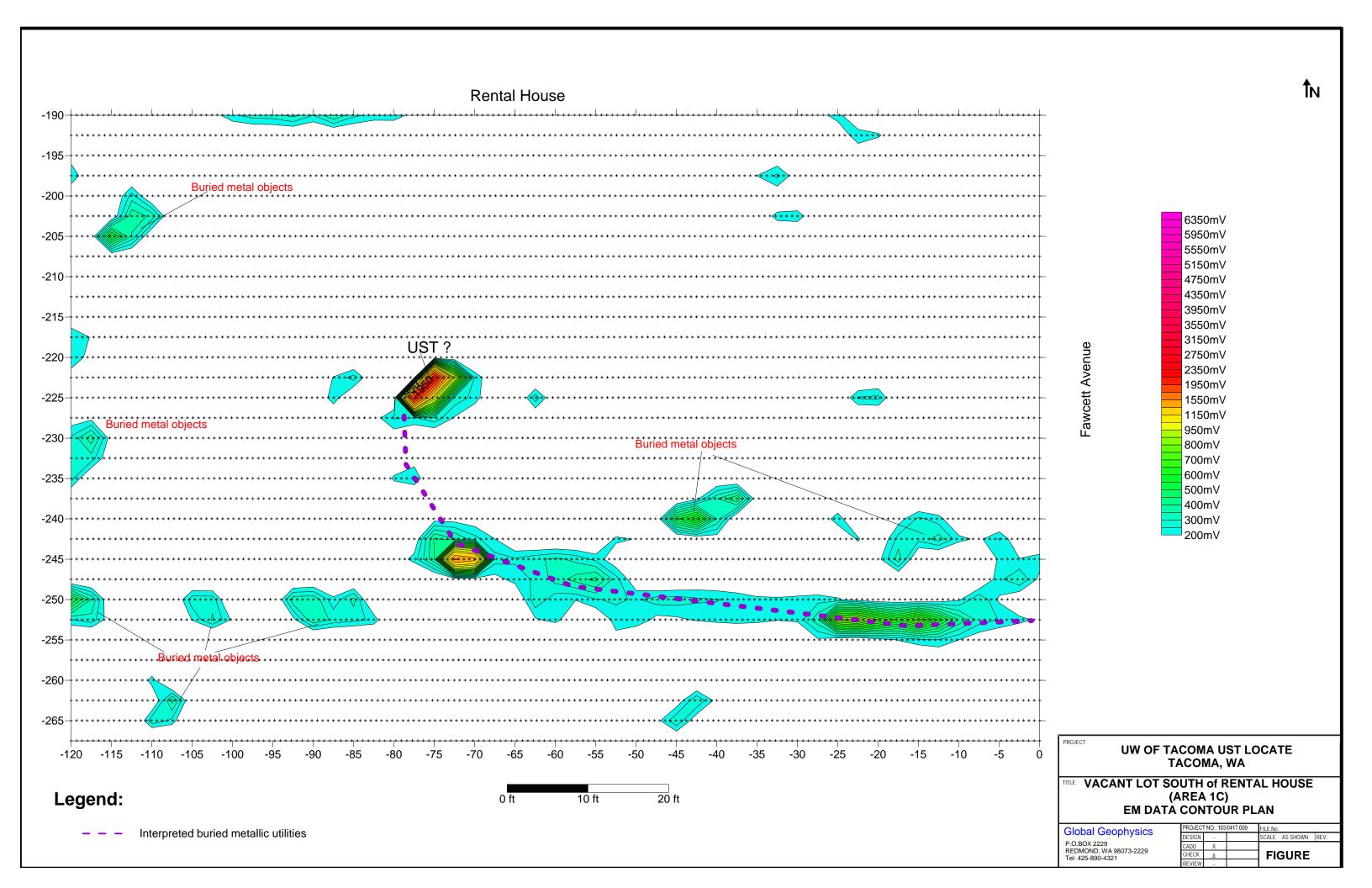
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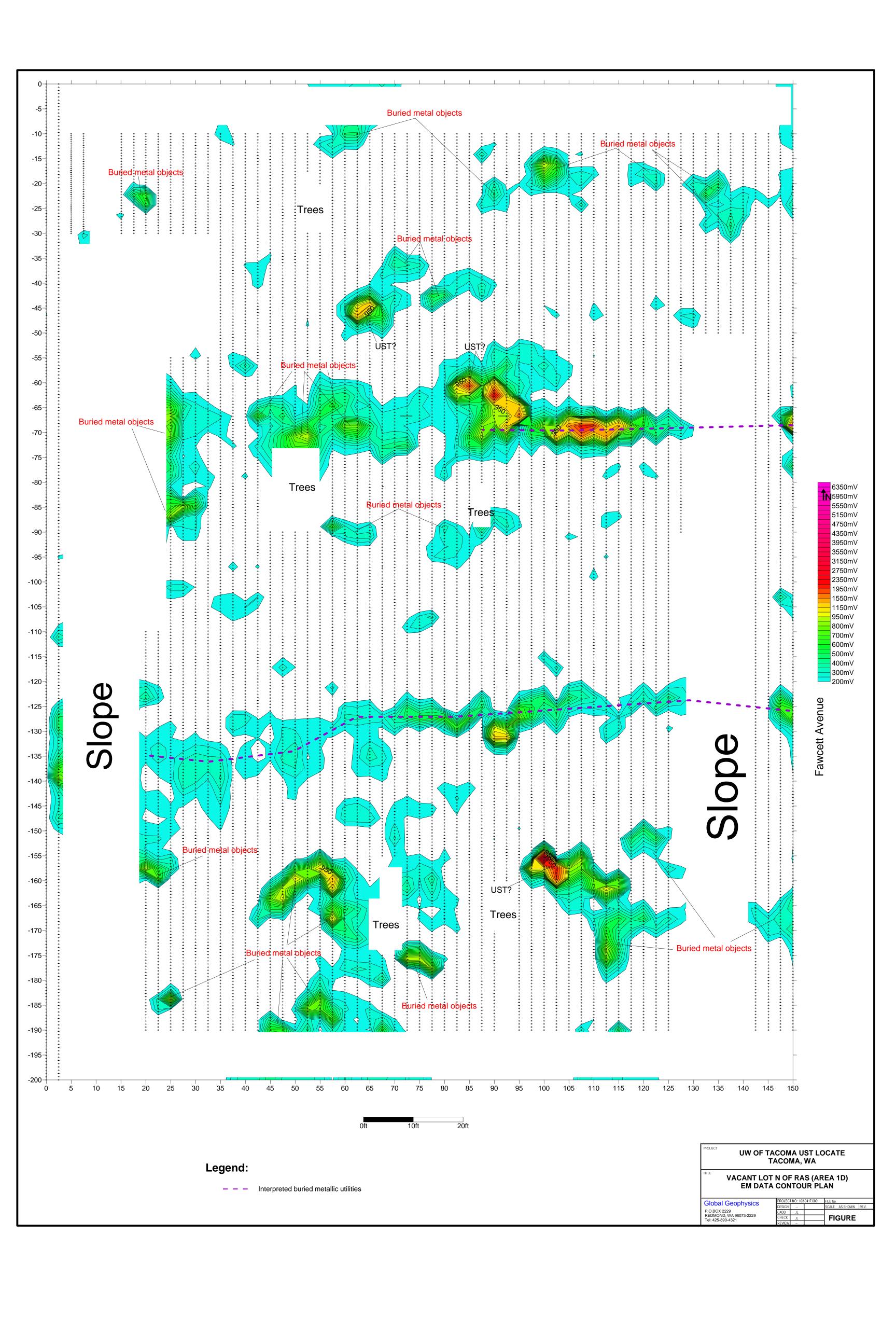
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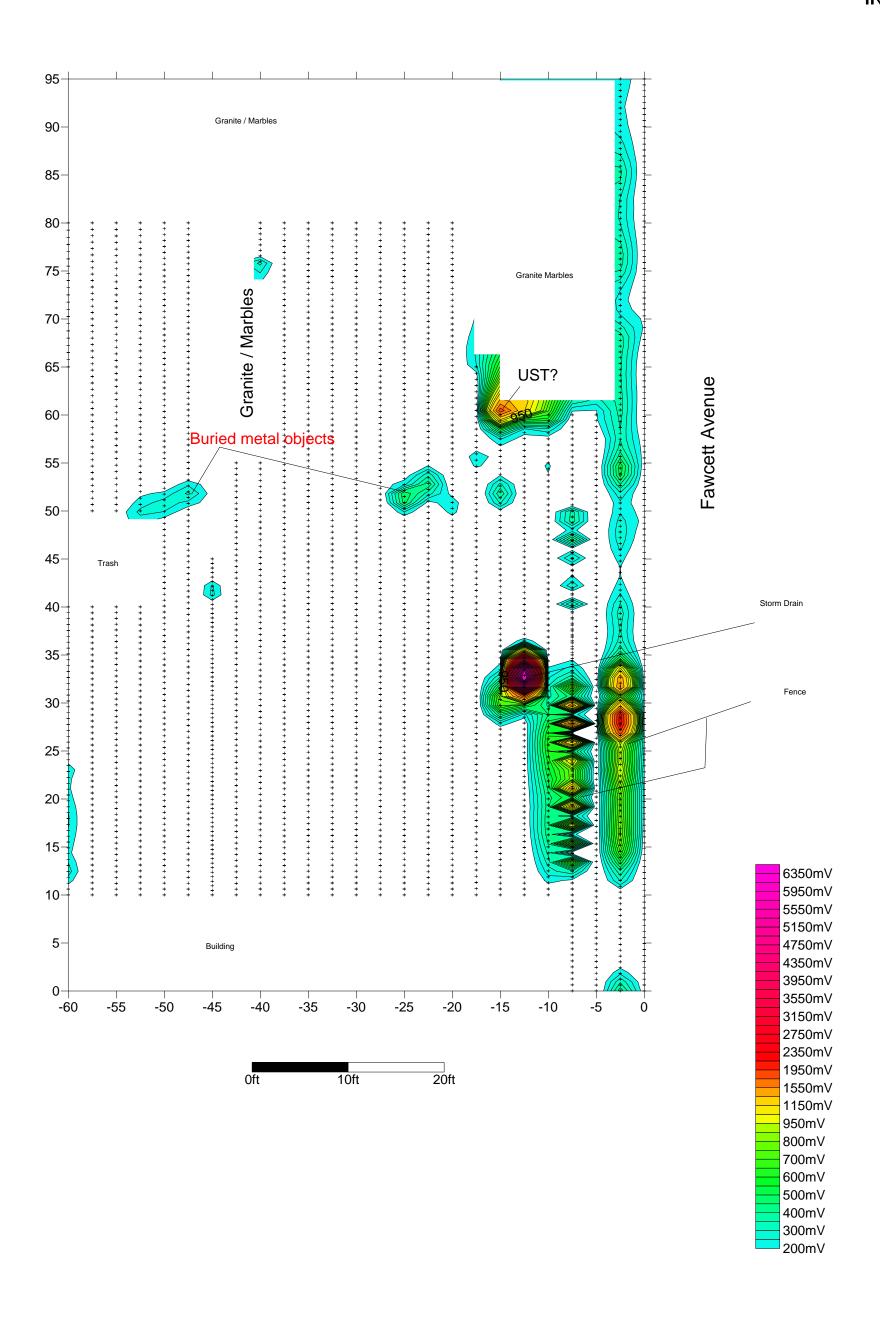
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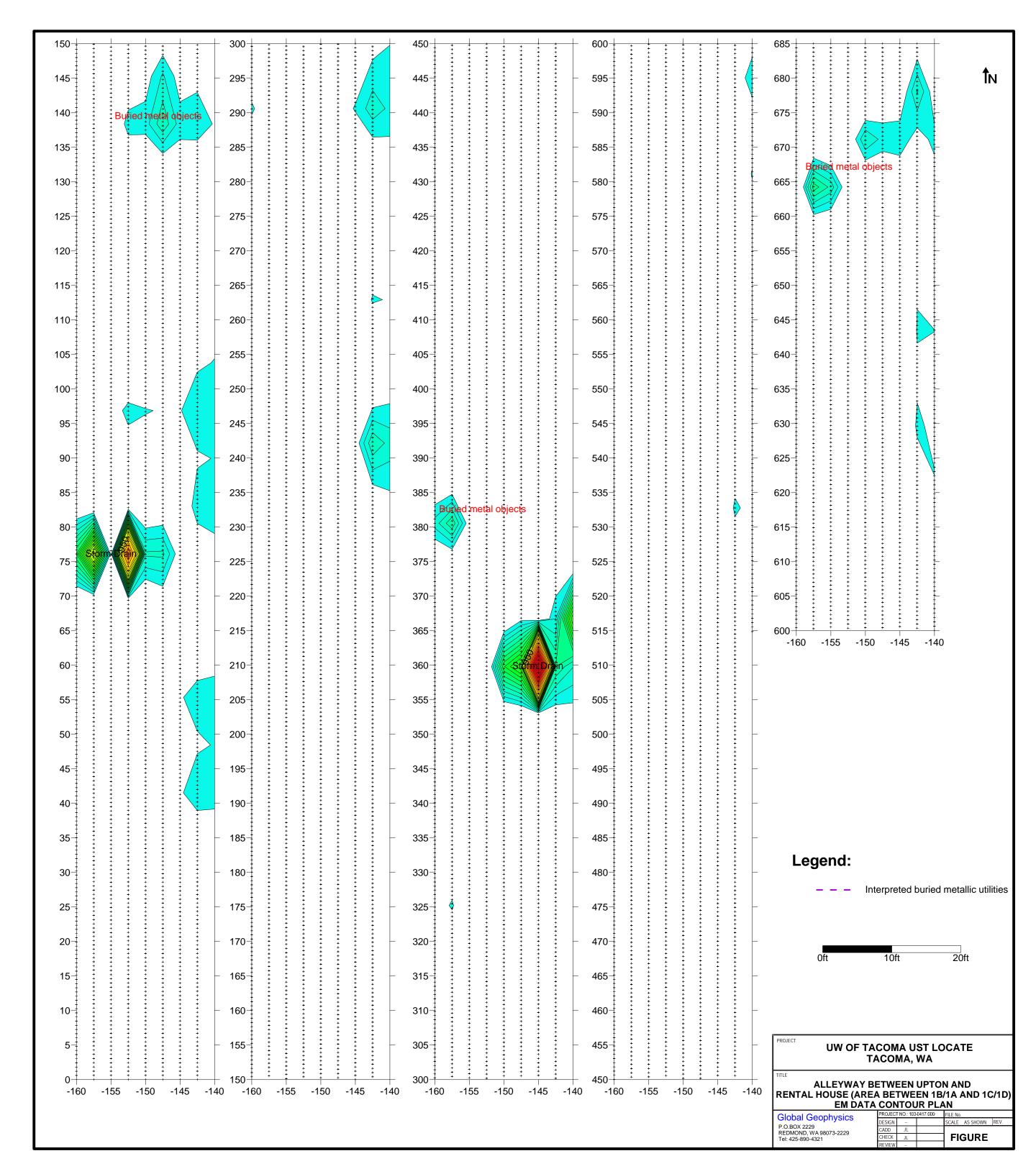
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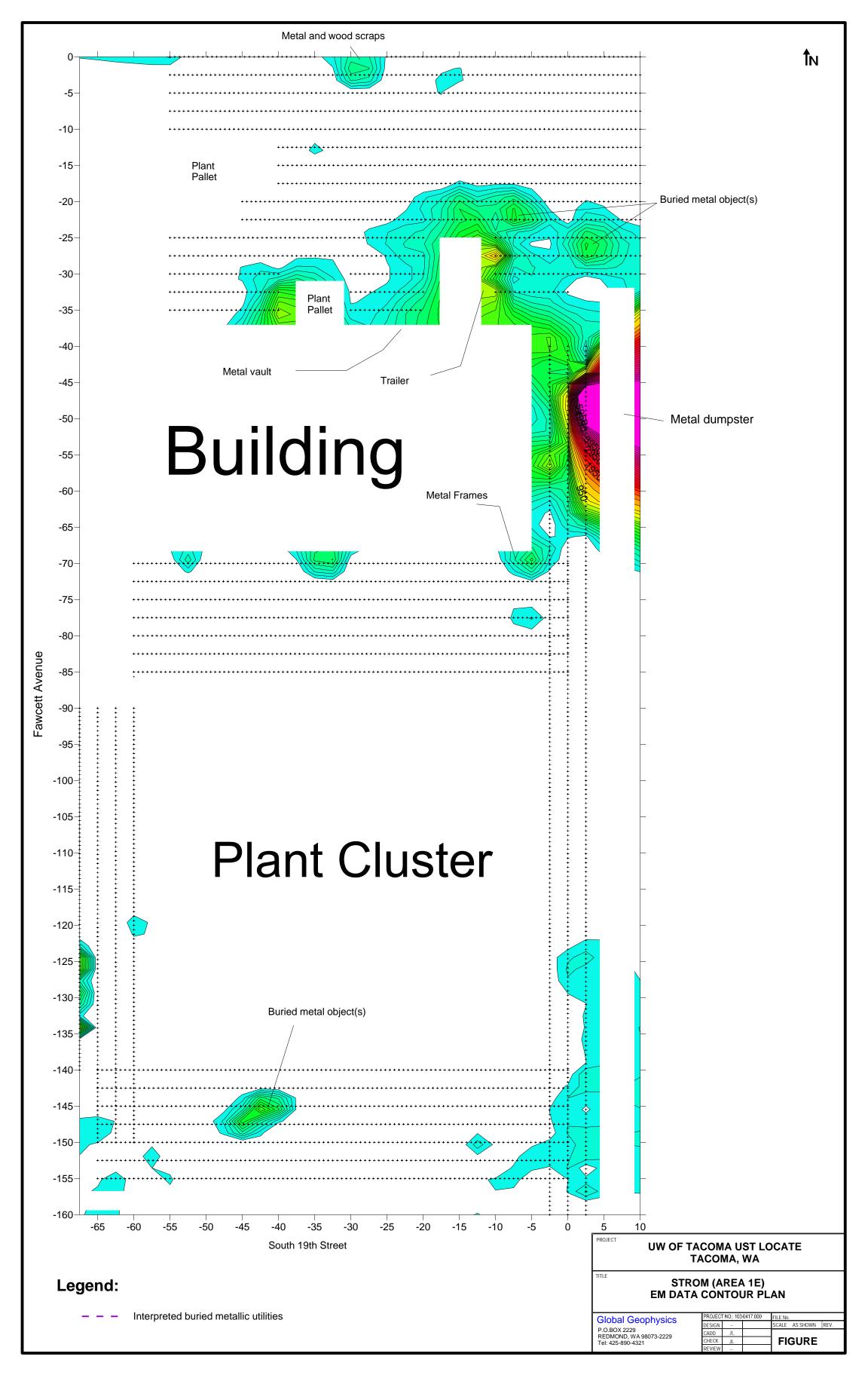
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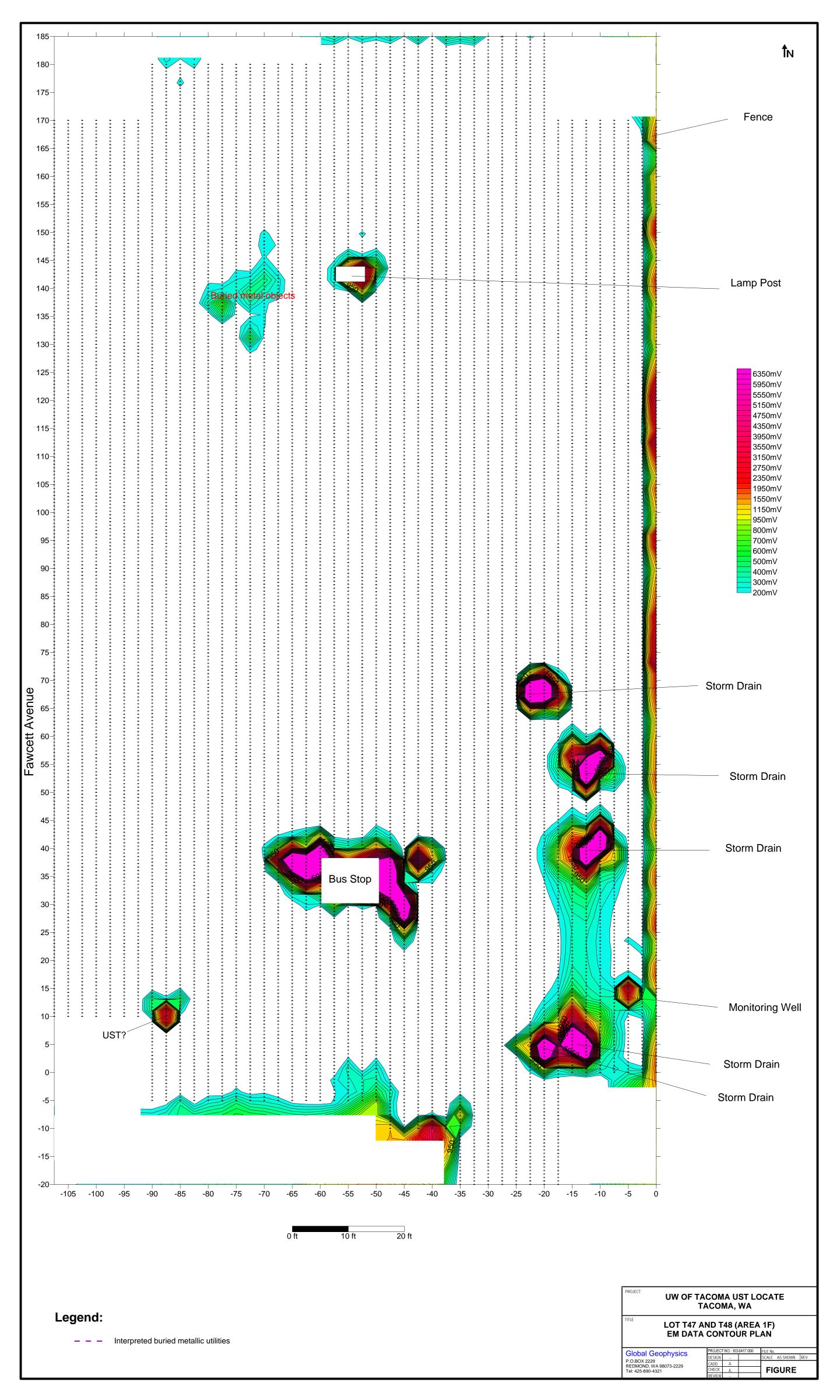
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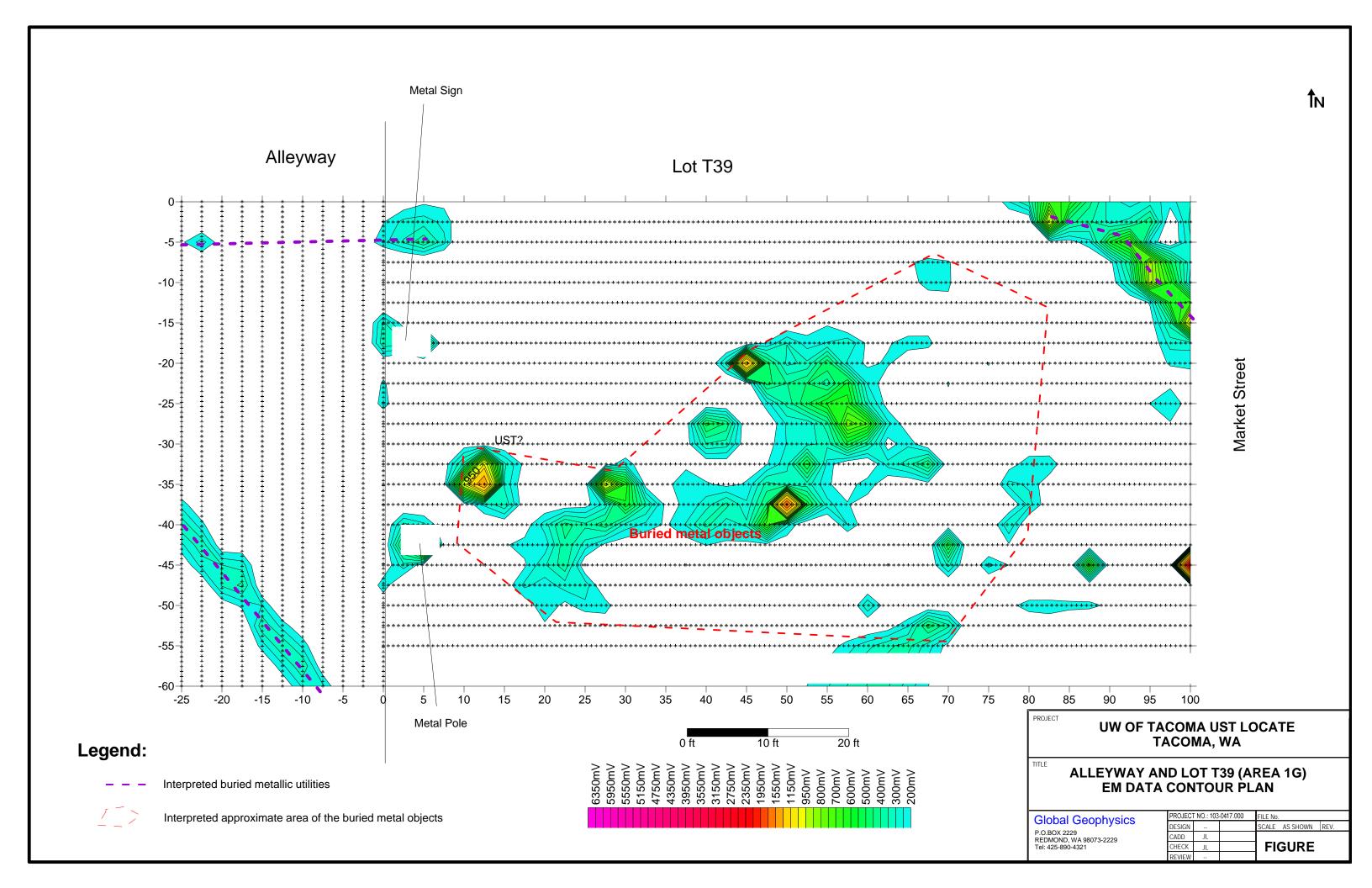
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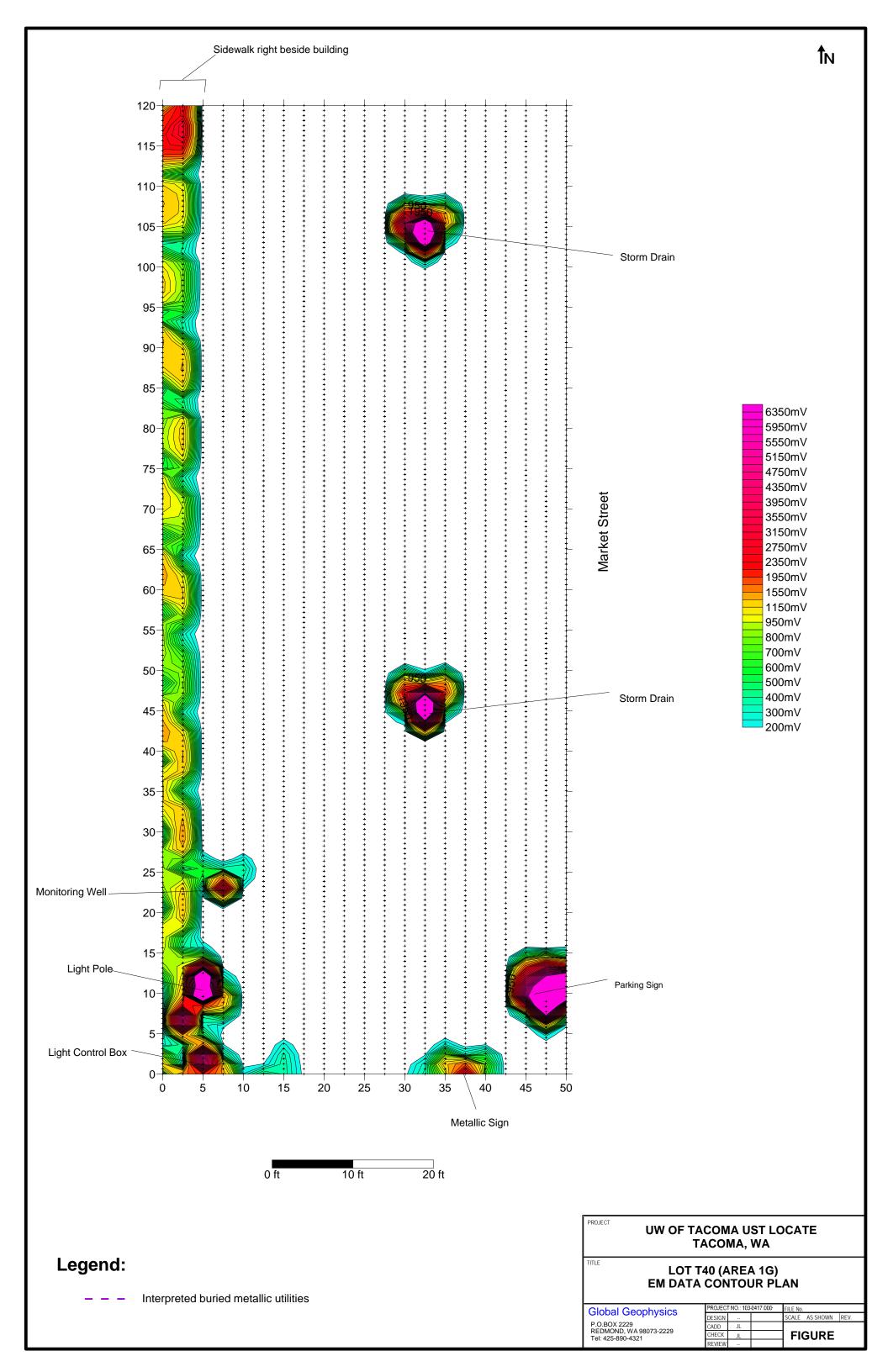
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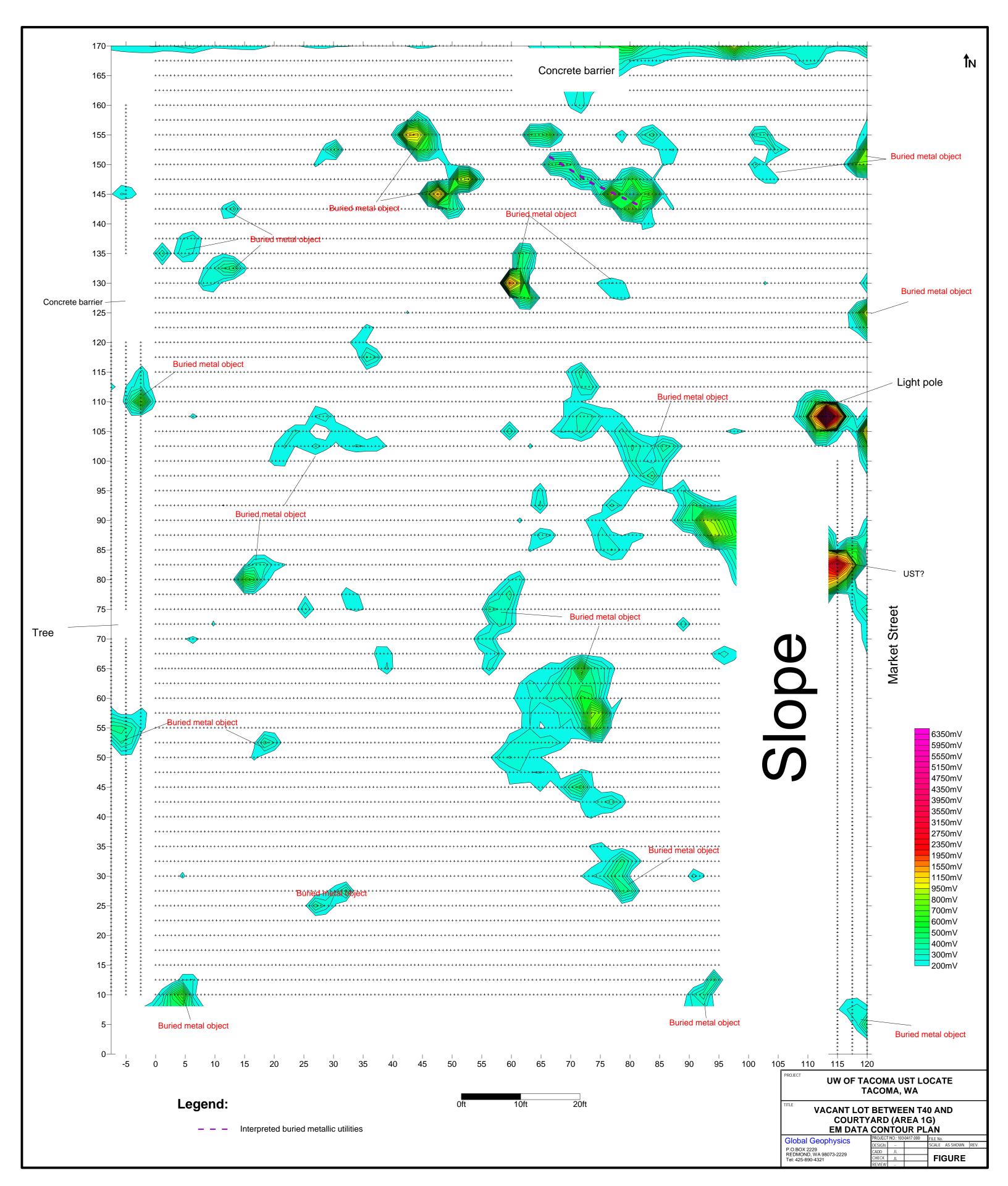


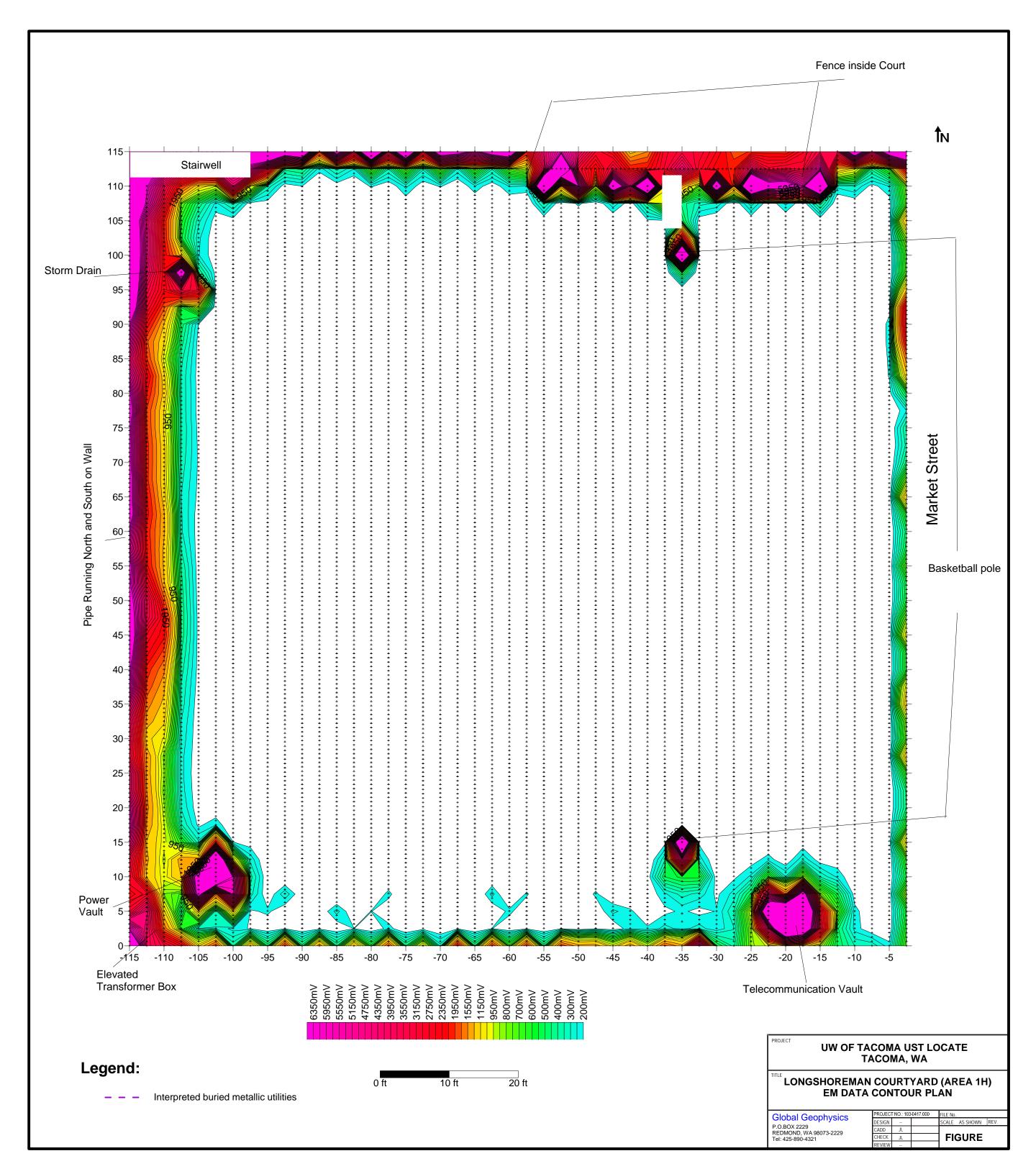


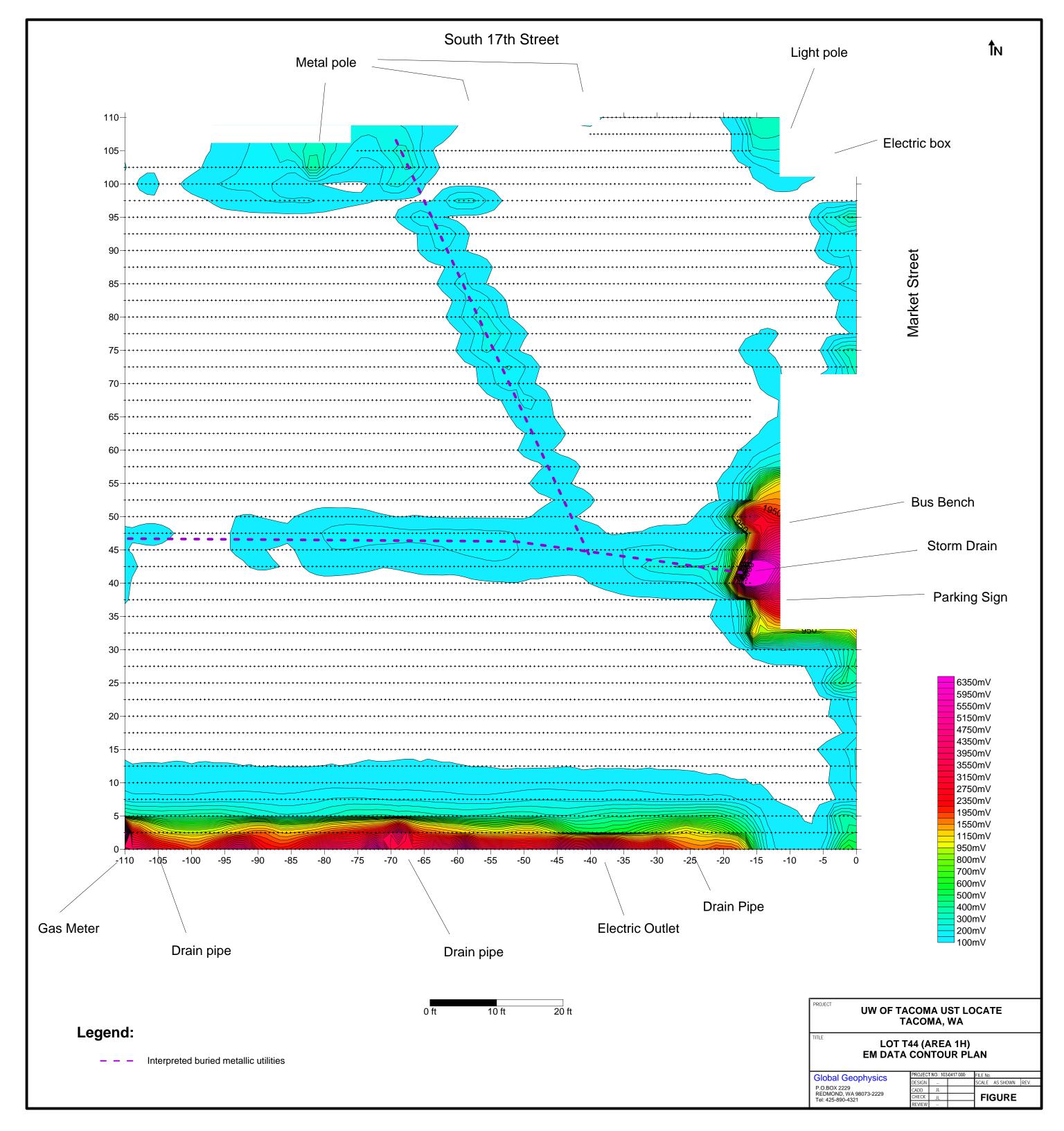


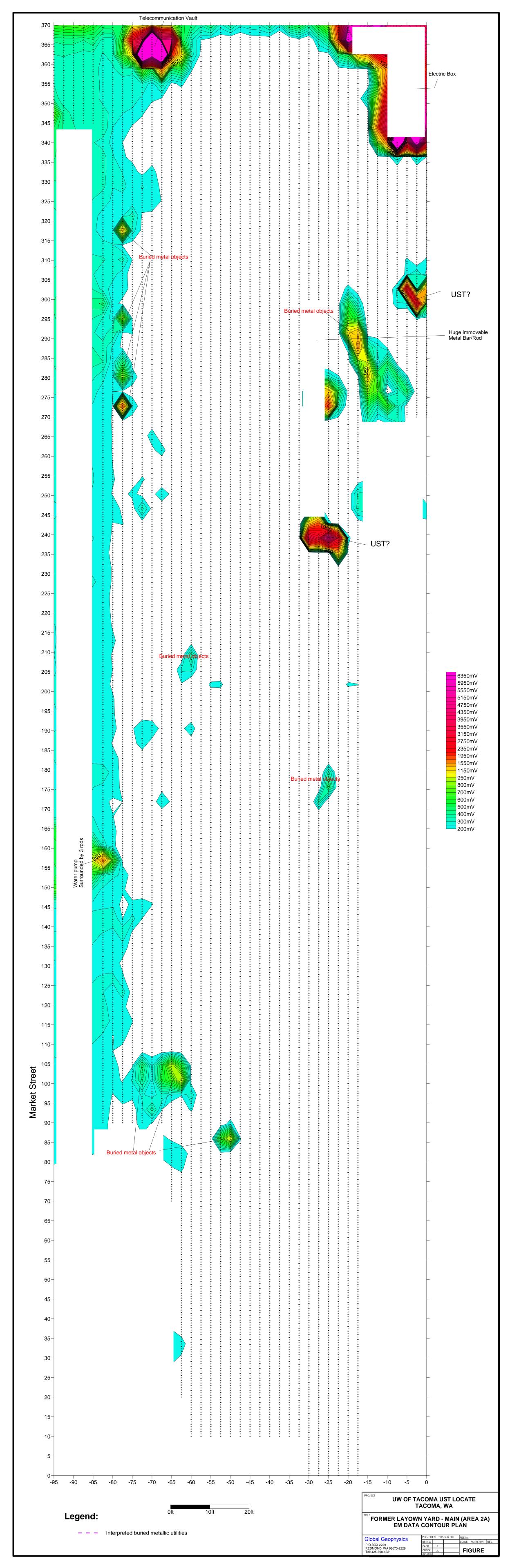




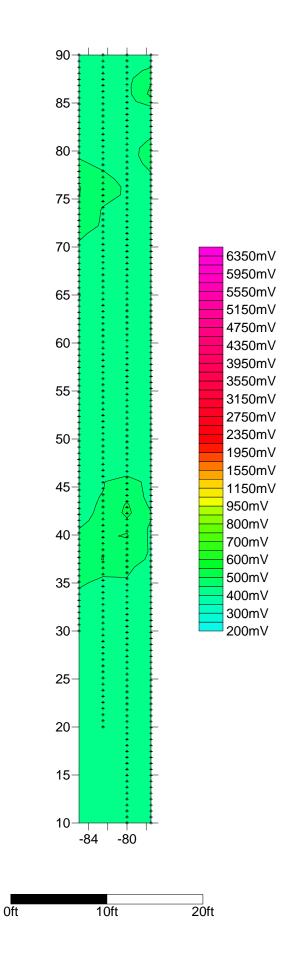








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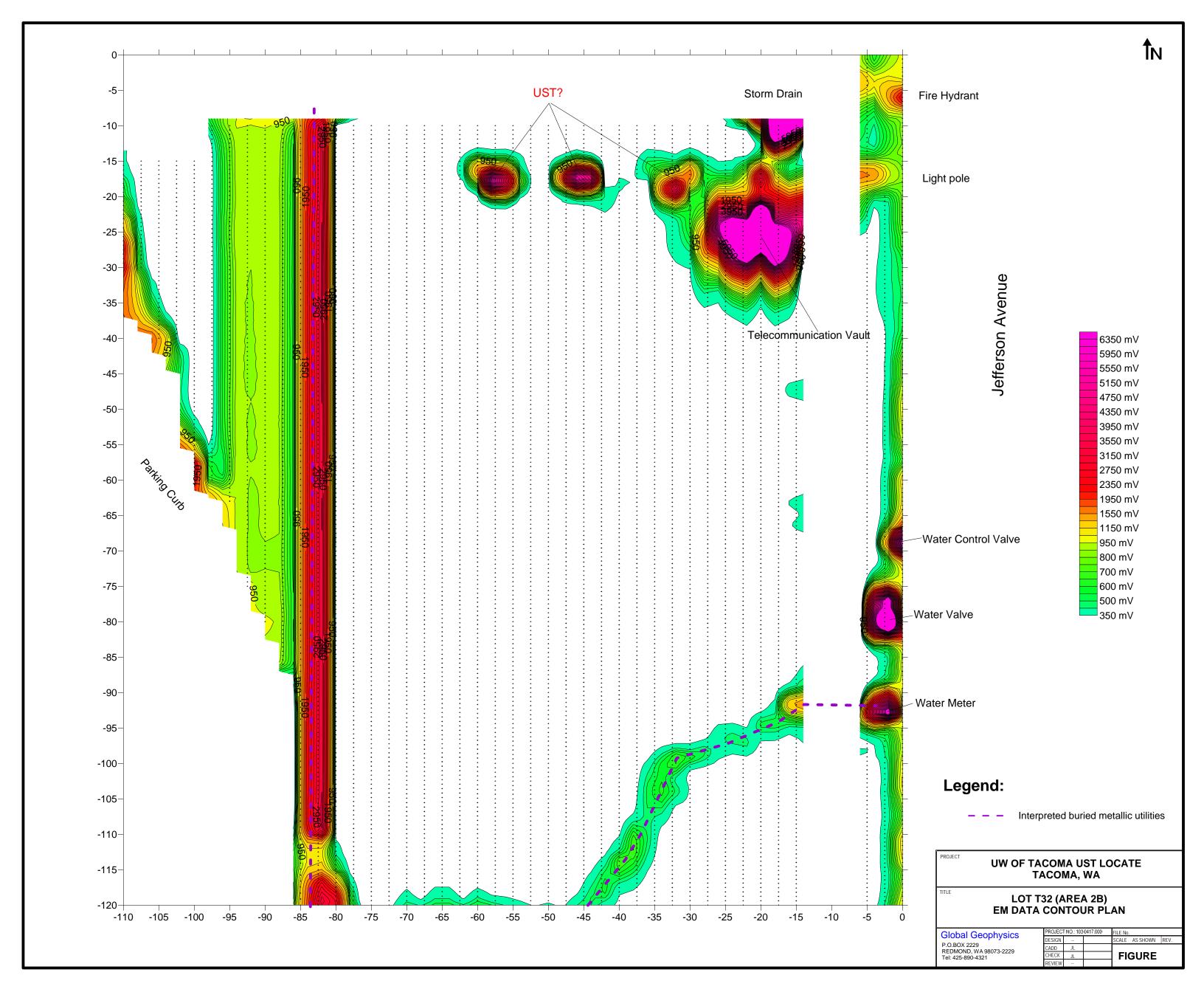
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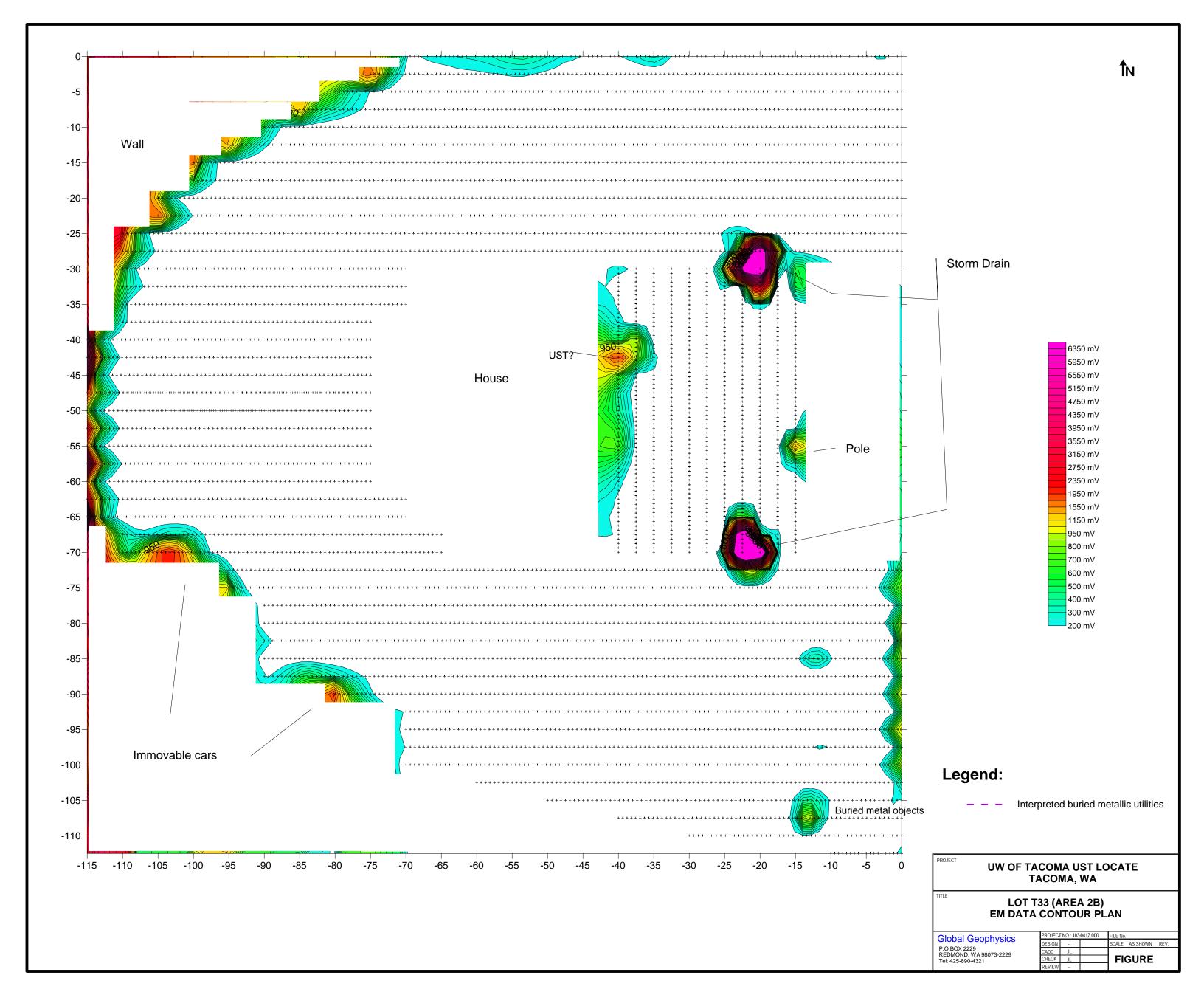
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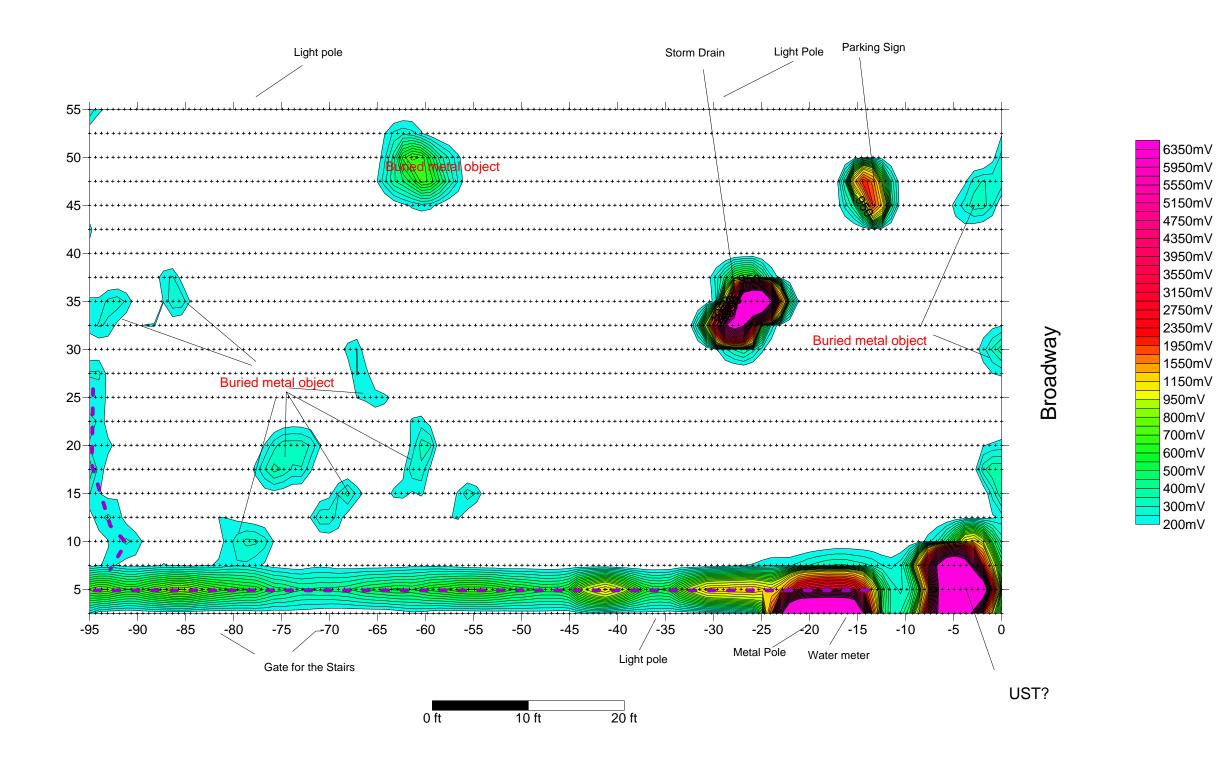
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16651 White Mountain Road SE Monroe, WA, 98272 Tel: 425-890-4321	

PROJEC*	T NO.: 103	0417.000	FILE No.			
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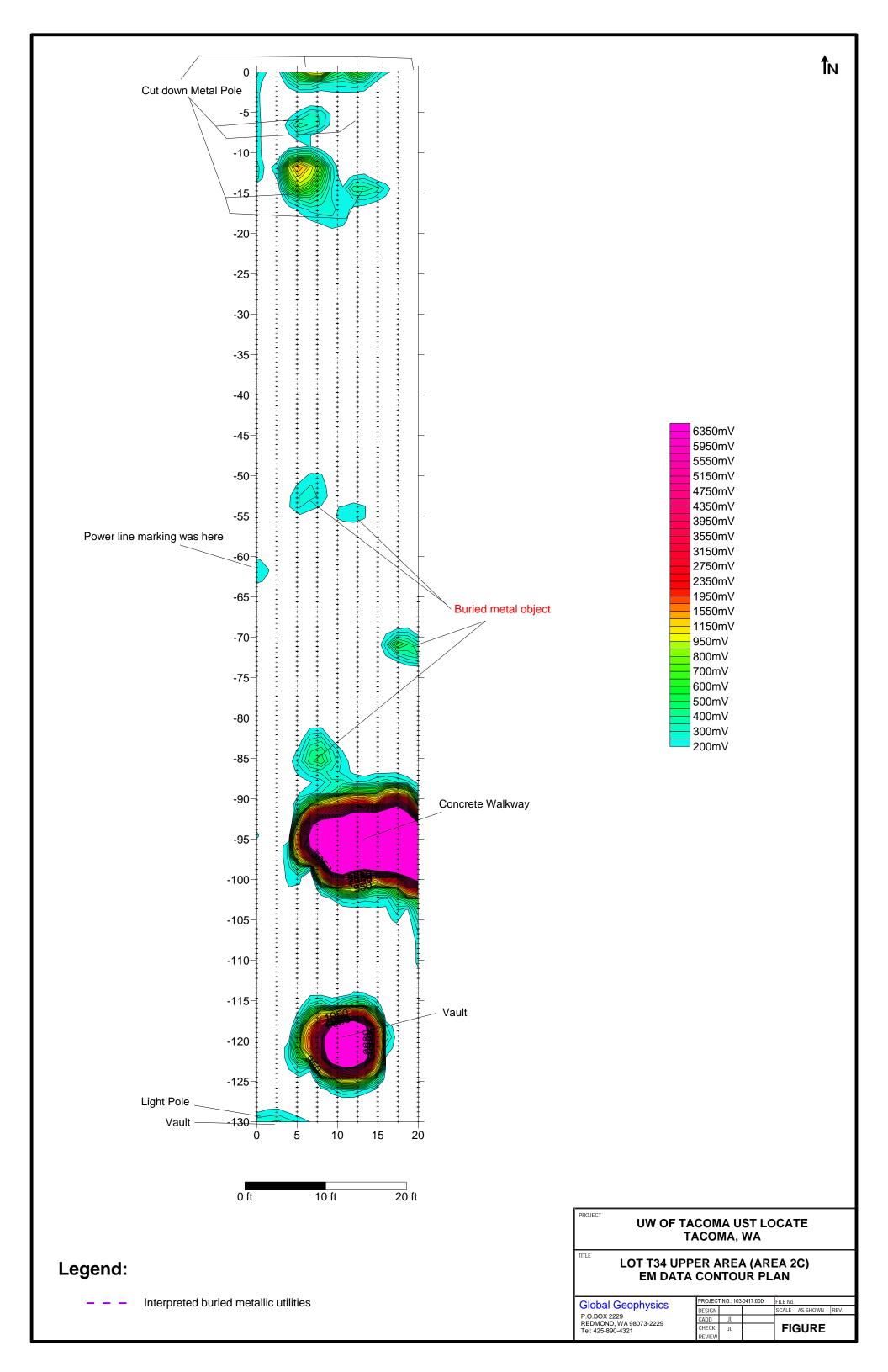


– – Interpreted buried metallic utilities

UW OF TACOMA UST LOCATE
TACOMA, WA

TITLE

LOT T34 LOWER AREA (AREA 2C) EM DATA CONTOUR PLAN

Global Geophysics P.O.BOX 2229 REDMOND, WA 98073-2229 Tel: 425-890-4321 

APPENDIX DField Program and Boring Logs

FIELD EXPLORATION PROGRAM

General

Subsurface conditions were explored by completing soil borings, groundwater monitoring and a test pit at the site to evaluate the potential presence of petroleum hydrocarbons, VOCs, metals and PAHs in soil and groundwater at the site between June 10, 2013 and January 22, 2014.

A representative of GeoEngineers selected the locations for subsurface explorations, observed and classified the soils encountered and prepared a detailed log of each subsurface exploration. The soils were classified according to the system described in Figure D-1. The test pit and boring logs are presented in Figures D-2 through A-90.

Field Screening Methods

Soil samples obtained from the test pit and boring locations were field screened for indications of petroleum hydrocarbons and VOCs. Field screening results were recorded on the test pit and boring logs. Field screening results were used as a general guideline to delineate areas of possible contamination and potential samples to be submitted to the lab. The following screening methods were used: 1) visual screening, 2) water sheen screening and 3) headspace vapor screening. Visual screening and water sheen screening are qualitative methods; therefore, precision, accuracy and detection limits are not quantified for these methods. Headspace vapor screening is a semi-quantitative method; however, precision and accuracy will not be quantified for this method. Instrument accuracy and detection limits are described below. Field screening results are property and location specific. The results vary with temperature, moisture content, soil type and type of contaminant. Field screening consisted of the following:

- **Visual Screening**. The soil was observed for indications of petroleum impacts, including unusual color, stains and/or odor indicative of possible contamination.
- Water Sheen Screening. A portion of the soil sample was placed in a pan containing distilled water. The water surface was observed for signs of sheen. The following sheen classifications were used for this project:

No Sheen (NS) No visible sheen on the water surface.

Slight Sheen (SS) Light, colorless, dull sheen; spread is irregular, not rapid;

sheen dissipates rapidly.

Moderate Sheen (MS) Light to heavy sheen; may have some color/iridescence;

spread is irregular to flowing, may be rapid; few remaining

areas of no sheen on the water surface.

Heavy Sheen (HS) Heavy sheen with color/iridescence; spread is rapid; entire

water surface may be covered with sheen.



Headspace Vapor Screening. A portion of the soil sample was placed in a plastic bag. Ambient air was captured in the bag. The bag was sealed and then shaken gently to expose the soil to the air trapped in the bag. The bag remained closed for approximately 5 minutes at ambient temperature before the headspace vapors were measured. Vapors present within the sample bag's headspace were measured by inserting the probe of a photoionization detector (PID) in a small opening in the bag. The maximum measured value and the ambient air temperature were recorded on the field log for each sample.

The monitoring instrument was calibrated, as described in the following section. The PID measures the concentration of organic vapors ionizable by a 10.6 electron volt (eV) lamp in parts per million (ppm). The PID was calibrated to 100 ppm isobutylene. The PID quantifies organic vapor concentrations in the range between 0.1 ppm and 2,000 ppm (isobutylene equivalent) with an accuracy of 1 ppm between 0 ppm and 100 ppm.

Soil Sampling

Test Pit

A rubber-tired backhoe was used to complete the test pit. Soil samples were obtained from the stockpile of soil generated during excavation. During excavation, a representative of GeoEngineers examined the soil and performed field screening tests. The test pit was backfilled with the material removed during excavation and tamped with the backhoe bucket.

Selected soil samples were obtained in glass jars (supplied by the analytical laboratory), labeled and stored in a cooler with ice pending delivery to the laboratory. VOC and gasoline-range petroleum hydrocarbons samples were collected first, directly from the stockpile using the 5035A sampling method. Following the VOC sample collection, the remaining soil was placed the remaining sample containers provided by the analytical laboratory. All sampling equipment was decontaminated between samples using an Alconox soap wash and distilled water rinse.

Direct-Push Borings

Soil samples were obtained continuously using direct-push drilling equipment. Soil samples were obtained using a 5-foot-long core sampler with acetate liner. The sampler was driven into the soil using a pneumatic hammer. Upon retrieval, the sampler was opened, and a GeoEngineers representative examined the soil and performed field screening tests.

Selected soil samples were obtained in glass jars (supplied by the analytical laboratory), labeled and stored in a cooler with ice pending delivery to the laboratory. VOC and gasoline-range petroleum hydrocarbons samples will be collected first, directly from the sample sleeve using the 5035A sampling method. Following the VOC sample collection, the remaining soil was placed in the remaining sample containers provided by the analytical laboratory. All sampling equipment was decontaminated between samples using an Alconox soap wash and distilled water rinse.

Rotosonic Core Borings

Soil samples were collected continuously using sonic drilling equipment with a 4-inch diameter, 10-foot-long core barrel sampler. The sampler was advanced into the soil using a rotary and vibratory drilling head. Upon retrieval, the sampler extruded the recovered soil into sample bags. Soil core temperatures will be monitored using an infrared thermometer and noted on the lithologic log



immediately after the sample is extruded to quantify the potential for volatilization of VOCs during drilling. If the soil temperature exceeded 40 degrees Celsius the rate of drilling was decreased. After the temperature is recorded, the sample bags were cut open to allow access to the recovered soil for collecting samples for chemical analyses and lithologic logging.

Selected soil samples were obtained in glass jars (supplied by the analytical laboratory), labeled and stored in a cooler with ice pending delivery to the laboratory. VOC and gasoline-range petroleum hydrocarbons samples were collected first, directly from the sample bag using the 5035A sampling method. Following the VOC sample collection, the remaining soil was placed in the remaining sample containers provided by the analytical laboratory.

Groundwater Monitoring Well Installation

Drilling and construction of the monitoring wells was conducted by a Washington State licensed driller in accordance with the Minimum Standards for Construction and Maintenance of Wells (Chapter 173-160 Washington Administrative Code [WAC]; Ecology, 2006). Installation of the monitoring wells was observed by a GeoEngineers representative who maintained a detailed log of the materials and depths of the wells.

A single 8-inch steel casing was used in the shallow aquifer wells as the boring was terminated in the semi-confining to confining silt unit below the ice-contact deposits. The drilling casing was telescoped in deep borings (deep aquifer) to minimize potential cross contamination between the ice-contact deposits and advance outwash units. The following methodology was implemented.

An 8-inch steel casing was driven through the ice-contact deposits unit just into the semi-confining to confining silt unit at the base of the ice-contact deposits in the wells installed in the deep aquifer. When groundwater was observed to be present within the ice-contact deposits unit so the 8-inch casing was terminated at the confining silt unit to seal the 8-inch casing and allow for telescoping further down using a smaller diameter steel casing into the glacial advance outwash unit. The 8-inch casing was lifted approximately 1 foot and the boreholes were filled with at least 3 feet of bentonite. The bentonite was hydrated with potable water and let sit for at least 1-hour. Water within the casing was removed via a bailer or pump. The 6-inch casing was placed inside the 8-inch casing to seal off the groundwater within the ice-contact deposits water-bearing unit. The inner 6-inch casing continued to be driven until the desired water-bearing unit was located.

The wells were constructed using 2-inch-diameter, flush-threaded Schedule 40 polyvinyl chloride (PVC) casing with machine-slotted PVC screen (0.010 inch). Following placement of the well screen and casing in the borehole, a sand pack was installed around the well screen. Sand pack material consisted of commercially prepared 10-20 silica sand.

A minimum of a 1-foot-thick bentonite seal was placed above the sand pack. A mix of neat cement and bentonite was used from the 2 feet bgs to 10-feet bgs per City of Tacoma requirements. The surface of each well was completed with a concrete seal and surface pad extending from the top of neat cement/bentonite mix to slightly above the ground surface. Steel flush-mount monuments were cemented in place.



Monitoring Well Development

The monitoring wells were developed to stabilize the filter pack and formation materials surrounding the well screens and to establish the hydraulic connection between the well screens and the surrounding soil. The wells were developed using an inertial pump with a check valve and surge block. The wells were gently surged and purged with the surge block starting at the bottom of the well screen interval. Surging continued to the top of the well screen interval. After the well screen intervals were surged, the surge block was removed. The wells continued to be purged until a minimum of five casing volumes of water was removed and turbidity of the discharged water was relatively low. The goal of well development is to reduce the turbidity content of the water to less than 25 nephelometric turbidity units (NTU). The removal rate and volume of groundwater removed was recorded during well development procedures. Water that was removed from the well during well development activities was stored at the UW laydown yard facility on Court E in a temporary storage tank, pending off-site disposal. Depths to water in the monitoring wells were measured prior to development.

Low-Flow Sampling

Groundwater samples were obtained using low-flow/low-turbidity sampling techniques to minimize the suspension of particulates in the samples. Groundwater samples were obtained from monitoring wells using a decontaminated bladder pump with dedicated bladder and flexible, dedicated vinyl tubing. Groundwater samples collected form the temporary monitoring wells installed in the direct-push borings were collected using a peristaltic pump with new, disposal tubing. Groundwater was pumped at approximately 0.5 liters per minute from the approximate midpoint of the screened interval. A water quality measuring system with a flow-through-cell was used to monitor the following water quality parameters during purging: electrical conductivity, dissolved oxygen, pH, salinity, total dissolved solids, turbidity, oxidation-reduction potential and temperature. Ambient groundwater conditions were assumed to have been reached once these parameters varied by less than 10 percent on three consecutive measurements. All field measurements were documented on the field logs.

After well purging, the flow-through-cell was disconnected and the groundwater sample was collected in laboratory-prepared containers. The groundwater sample was placed into a cooler with ice and logged on the chain-of-custody record using the procedures described in the project SAP. Purge water was stored at the UW laydown yard facility on Court E in a temporary storage tank, pending off-site disposal.



Snap Shot Water Level Measurement Protocol

Two teams of field personnel were deployed to collect the water level measurements from the selected wells in the prescribed amount of time during each quarterly sampling event. At each well an electronic water level indicator was used to measure the depth to groundwater below the top of the monitoring well PVC casing (i.e., top of casing). The depth to groundwater measurements collected during each snapshot were converted to groundwater elevations using the surveyed elevation of the top of casing at each monitoring well. The time and depth to groundwater measurement was recorded on field forms.



SOIL CLASSIFICATION CHART

RA.	AJOR DIVISI	ONS	SYMI	BOLS	TYPICAL	
IVI	AJOK DIVISI	ONS	GRAPH	LETTER	DESCRIPTIONS	
	GRAVEL	CLEAN GRAVELS		GW	WELL-GRADED GRAVELS, GRAVEL - SAND MIXTURES	
	AND GRAVELLY SOILS	(LITTLE OR NO FINES)		GP	POORLY-GRADED GRAVELS, GRAVEL - SAND MIXTURES	
COARSE GRAINED SOILS	MORE THAN 50% OF COARSE FRACTION	GRAVELS WITH FINES		GM	SILTY GRAVELS, GRAVEL - SAND - SILT MIXTURES	
	RETAINED ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		GC	CLAYEY GRAVELS, GRAVEL - SAND - CLAY MIXTURES	
MORE THAN 50%	SAND	CLEAN SANDS		sw	WELL-GRADED SANDS, GRAVELLY SANDS	
RETAINED ON NO. 200 SIEVE	AND SANDY SOILS MORE THAN 50% OF COARSE FRACTION	(LITTLE OR NO FINES)		SP	POORLY-GRADED SANDS, GRAVELLY SAND	
		SANDS WITH FINES		SM	SILTY SANDS, SAND - SILT MIXTURES	
	PASSING NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		sc	CLAYEY SANDS, SAND - CLAY MIXTURES	
		LIQUID LIMIT LESS THAN 50		ML	INORGANIC SILTS, ROCK FLOUR, CLAYEY SILTS WITH SLIGHT PLASTICITY	
FINE GRAINED	SILTS AND CLAYS			CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS	
SOILS				OL	ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY	
MORE THAN 50% PASSING NO. 200 SIEVE				МН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS SILTY SOILS	
	SILTS AND CLAYS	LIQUID LIMIT GREATER THAN 50		СН	INORGANIC CLAYS OF HIGH PLASTICITY	
				ОН	ORGANIC CLAYS AND SILTS OF MEDIUM TO HIGH PLASTICITY	
HI	GHLY ORGANIC S	SOILS		PT	PEAT, HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENTS	

ADDITIONAL MATERIAL SYMBOLS

SYMI	BOLS	TYPICAL
GRAPH	LETTER	DESCRIPTIONS
	AC	Asphalt Concrete
	СС	Cement Concrete
	CR	Crushed Rock/ Quarry Spalls
	TS	Topsoil/ Forest Duff/Sod

Groundwater Contact

T

Measured groundwater level in exploration, well, or piezometer



Measured free product in well or piezometer

Graphic Log Contact

Distinct contact between soil strata or geologic units



Approximate location of soil strata change within a geologic soil unit

Material Description Contact

Distinct contact between soil strata or geologic units



MS

HS

Approximate location of soil strata change within a geologic soil unit

NOTE: Multiple symbols are used to indicate borderline or dual soil classifications

Sampler Symbol Descriptions

2.4-inch I.D. split barrel

Standard Penetration Test (SPT)

Shelby tube

Piston

Direct-Push

Bulk or grab

Blowcount is recorded for driven samplers as the number of blows required to advance sampler 12 inches (or distance noted). See exploration log for hammer weight and drop.

A "P" indicates sampler pushed using the weight of the drill rig.

Laboratory / Field Tests

%F Percent fines ΑL Atterberg limits CA CP Chemical analysis Laboratory compaction test CS DS Consolidation test **Direct shear** HA Hydrometer analysis MC Moisture content MD Moisture content and dry density OC Organic content PM Permeability or hydraulic conductivity ы Plasticity index PP Pocket penetrometer **PPM** Parts per million Sieve analysis SA TX UC Triaxial compression Unconfined compression VS Vane shear **Sheen Classification** No Visible Sheen NS SS Slight Sheen

NOTE: The reader must refer to the discussion in the report text and the logs of explorations for a proper understanding of subsurface conditions. Descriptions on the logs apply only at the specific exploration locations and at the time the explorations were made; they are not warranted to be representative of subsurface conditions at other locations or times.

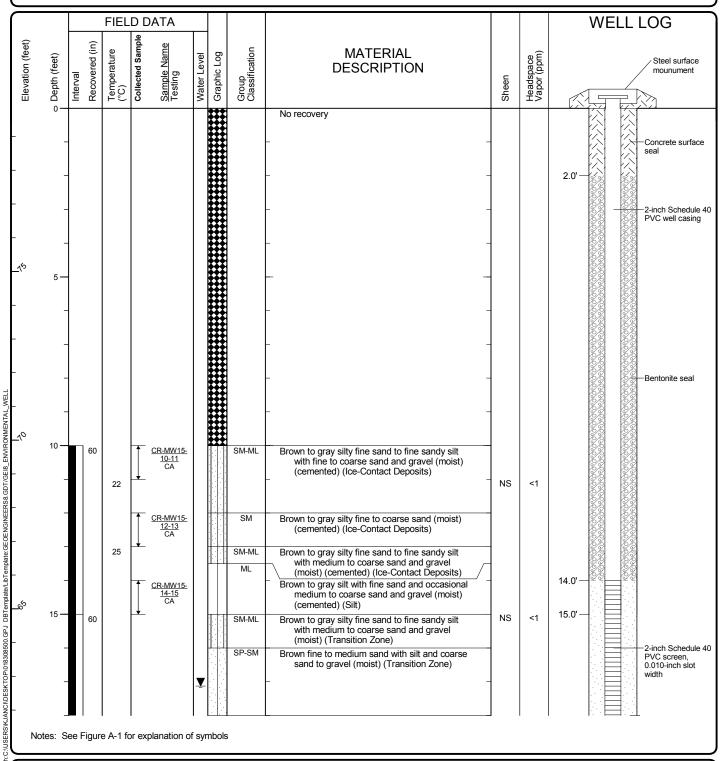
KEY TO EXPLORATION LOGS



Moderate Sheen

Heavy Sheen Not Tested

Start Drilled 8/28/2013	<u>End</u> 8/28/2013	Total Depth (ft)	35	Logged By Checked B		Driller Holt Drilling		Drilling Method Rotosonic			
Hammer Data	N/A	\		Drilling Equipment	Ge	oprobe 8140 LC	A 2 (in) well was installed on 8/28/2013 to a depth of 30				
Surface Elevation (ft) Vertical Datum		9.84 D 1929		Top of Casing Elevation (ft)		79.45	(ft). <u>Groundwater</u>	Depth to			
Easting (X) Northing (Y)		169.442 1.527367		Horizontal Datum	WA State Plane,South Harn		Date Measured 11/8/2013	<u>Water (ft)</u> 17.13	Elevation (ft) 62.32		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well CR-MW15

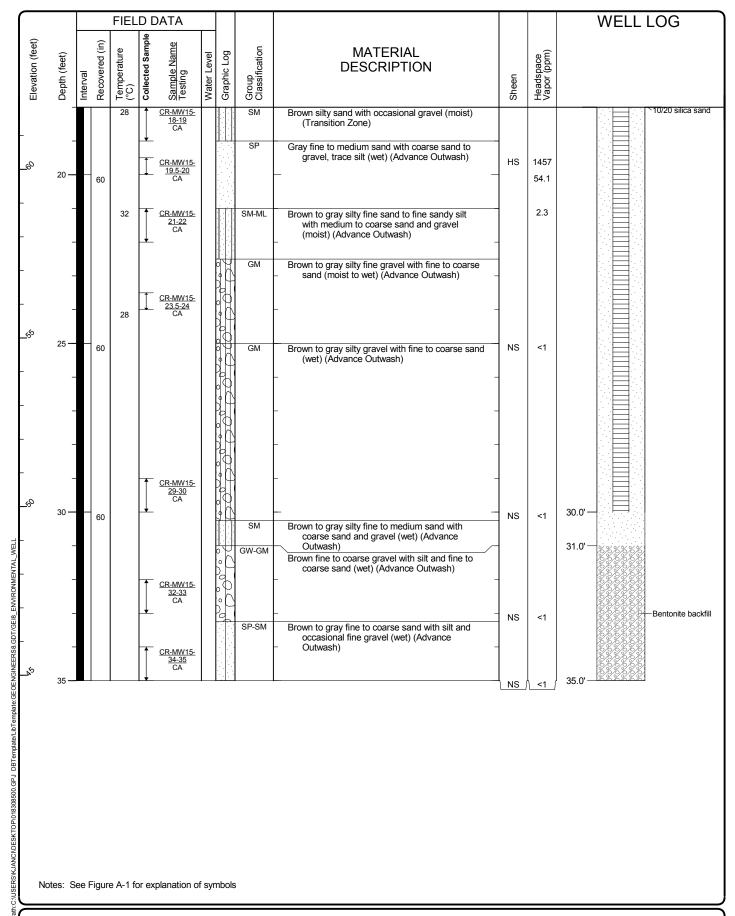


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-2 Sheet 1 of 2



Log of Monitoring Well CR-MW15 (continued)



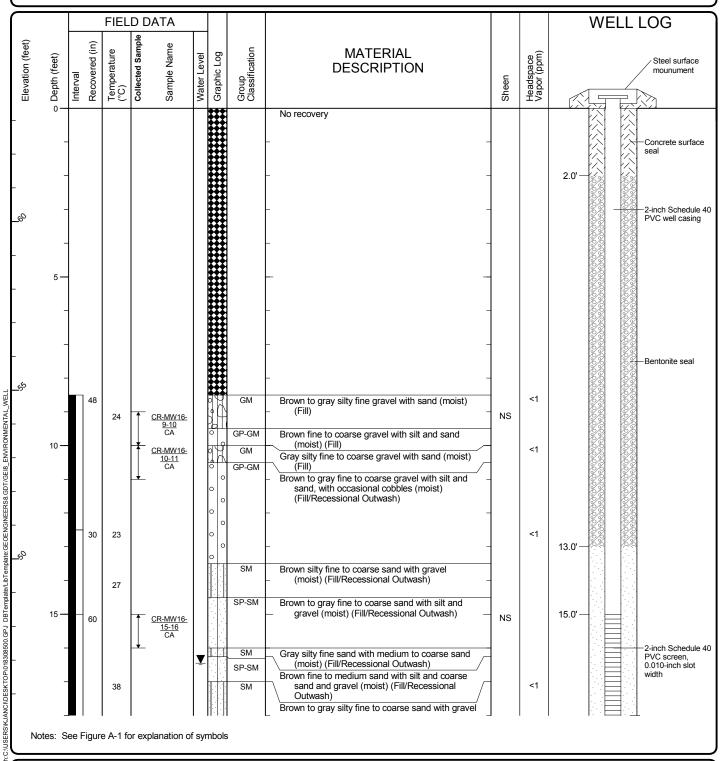
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-2 Sheet 2 of 2

<u>Start</u> Drilled 8/27/2013	<u>End</u> 8/27/2013	Total Depth (ft)	32.5	Logged By Checked B		Driller Holt Drilling		Drilling Method Rotosonic			
Hammer Data	N/A	\		Drilling Equipment	Ge	Geoprobe 8140 LC A 2 (in) well was installed on 8/27/2013 to a depth of 30			13 to a depth of 30		
Surface Elevation (ft) Vertical Datum	-	3.36 D 1929		Top of Casing Elevation (ft)		64.71	Groundwater	Depth to			
Easting (X) Northing (Y)		52.75209 0.014156		Horizontal Datum	WA State Plane,South Harn		Date Measured 11/8/2013	Water (ft) 16.45	Elevation (ft) 48.26		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



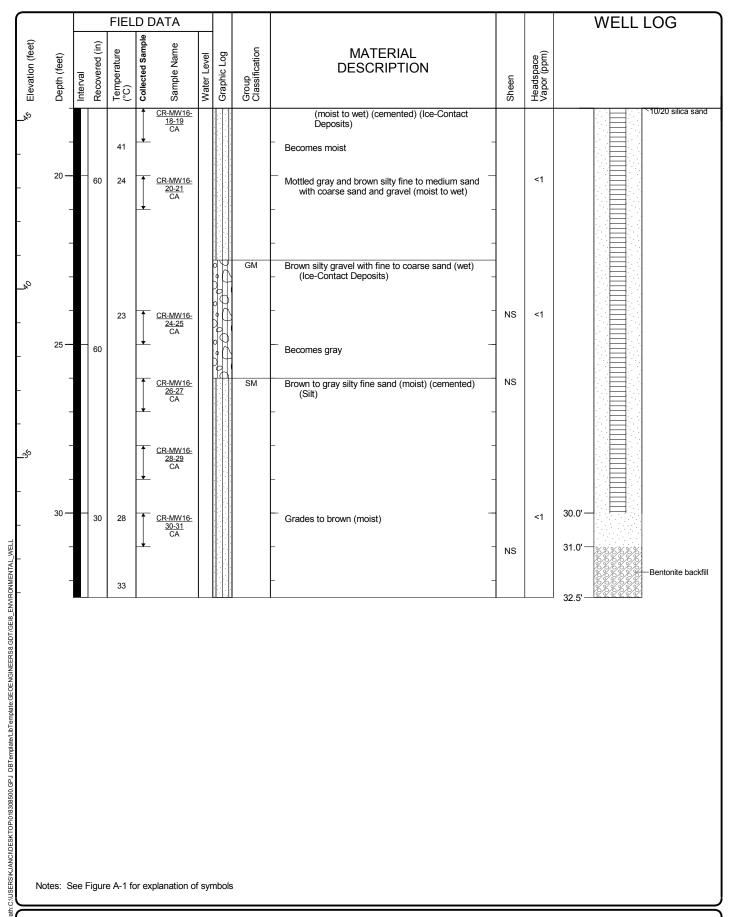
Log of Monitoring Well CR-MW16



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00



Log of Monitoring Well CR-MW16 (continued)

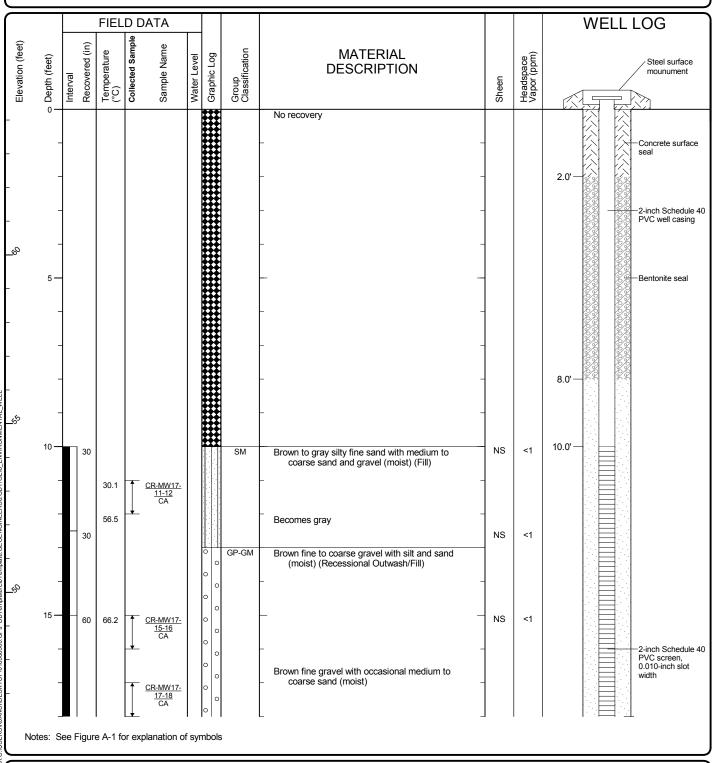


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

<u>Start</u> Drilled 8/27/2013	<u>End</u> 8/27/2013	Total Depth (ft)	30	Logged By Checked B		Driller Holt Drilling		Drilling Rotosonic			
Hammer Data	N/A	\		Drilling Equipment	Geoprobe 8140 LC A 2 (in) well was installed on 8/27/2013 to a depth of 2			3 to a depth of 25			
Surface Elevation (ft) Vertical Datum	-	4.32 D 1929		Top of Casing Elevation (ft)		64.11	Groundwater	Depth to			
Easting (X) Northing (Y)		93.70711 3.401608		Horizontal Datum	WA State Plane,South Harn		Date Measured 11/8/2013	<u>Water (ft)</u> 18.57	Elevation (ft) 45.54		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well CR-MW17

Project Number:

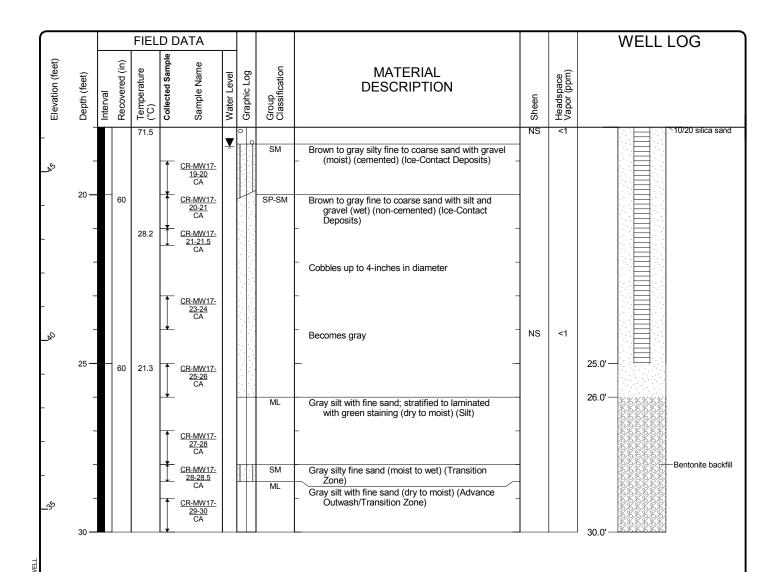


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

0183-085-00

Figure D-4 Sheet 1 of 2



Notes: See Figure A-1 for explanation of symbols

Log of Monitoring Well CR-MW17 (continued)



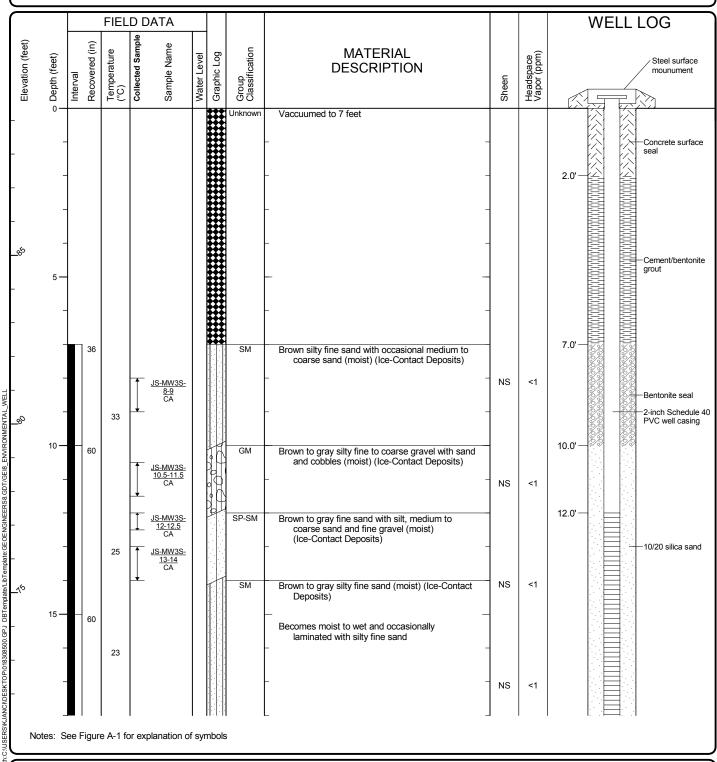
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-4 Sheet 2 of 2

Start Drilled 9/4/2013	End Total 9/4/2013 Depth	25 (ft)	Logged By Checked B		Driller Holt Drilling		Drilling Rotoson Method	ic			
Hammer Data	N/A		Drilling Equipment	Ge	oprobe 8140 LC	A 2 (in) well was installed on 9/4/2013 to a depth of 22					
Surface Elevation (ft) Vertical Datum	89.36 NGVD29		Top of Casing Elevation (ft)	9 88.86		Groundwater	Depth to				
Easting (X) Northing (Y)	1158971.686 703355.0723		Horizontal Datum	WA State Plane,South Harn		Date Measured 11/8/2013	<u>Water (ft)</u> 18.81	Elevation (ft) 70.05			
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well JS-MW3S

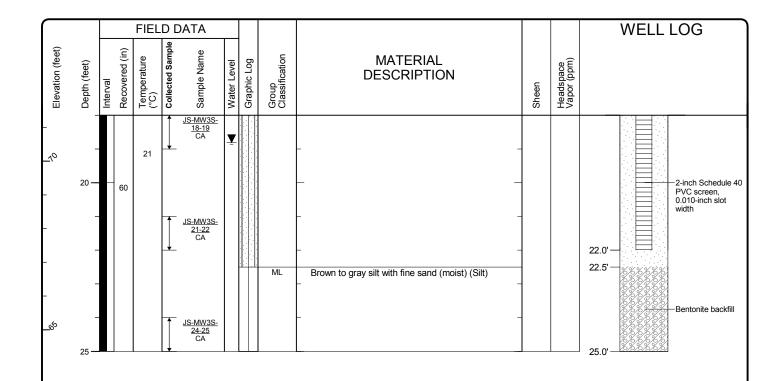


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-5 Sheet 1 of 2



Notes: See Figure A-1 for explanation of symbols

Log of Monitoring Well JS-MW3S (continued)



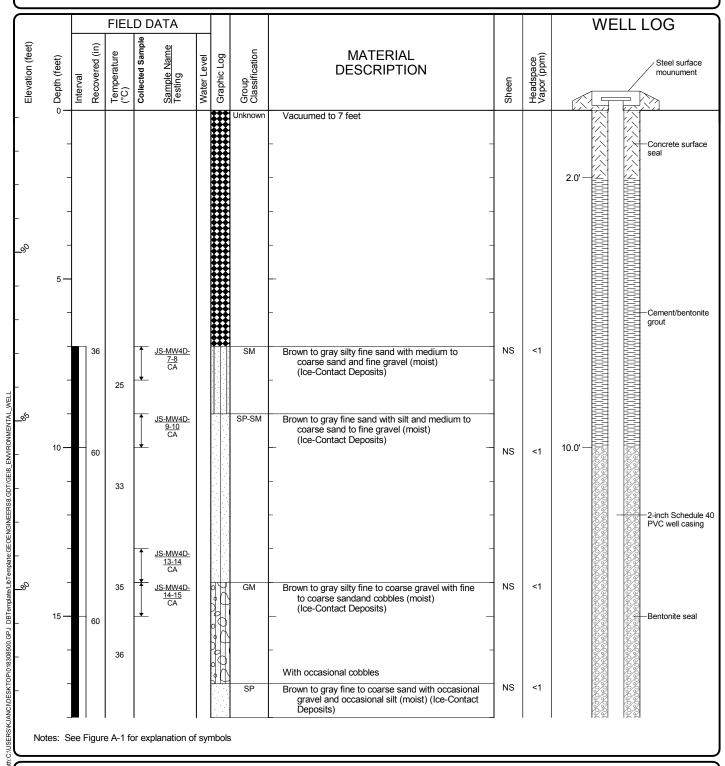
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-5 Sheet 2 of 2

Start Drilled 9/5/2013	End Total 9/5/2013 Depth	(ft) 55	Logged By Checked B		Driller Holt Drilling		Drilling Rotoson Method	ic			
Hammer Data	N/A		Drilling Equipment	Ge	oprobe 8140 LC	(6)	as installed on 9/5/2013	3 to a depth of 53			
Surface Elevation (ft) Vertical Datum	94.21 NGVD29		Top of Casing Elevation (ft)		93.66	Groundwater					
Easting (X) Northing (Y)				WA Sta	te Plane,South Harn	Date Measured 11/8/2013	Water (ft) 40.18	Elevation (ft) 53.48			
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well JS-MW4



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-6 Sheet 1 of 3

		FIELD DATA										WELL LOG	
Elevation (feet)	Interval	Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)		
- -			47		<u>JS-MW4D-</u> <u>18-19</u> CA			GP	Brown to gray gravel with fine to coarse sand and silt (moist) (Ice-Contact Deposits)				
20 —		60	32					SP-SM	Brown to gray fine to medium sand with silt and coarse sand to fine gravel (moist) (Ice-Contact Deposits)	NS	<1		
-			43		<u>JS-MW4D-</u> <u>22-23</u> CA				_	NS	<1		
_			55					SP-SM	Brown to gray fine sand with silt (moist) (Ice-Contact Deposits)				
25 —		60					0000	GM	Brown/gray silty fine gravel with fine to medium sand (moist) (Ice-Contact Deposits)	NS	<1		
-			61		JS-MW4D- 27-28			SP-SM	Brown to gray fine sand with silt and occasional medium to coarse sand (moist) (cemented) (Ice-Contact Deposits)	NS	<1		
30 —		60	64	1	JS-MW4D- 29-29.3 CA JS-MW4D- 29.5-30			SP SP-SM	Brown to gray fine sand, trace silt (moist) (Ice-Contact Deposits) Brown to gray fine sand with silt and medium to coarse sand (moist) (Ice-Contact Deposits)				
-		60	23	*	CA <u>JS-MW4D-</u> 31-32 CA JS-MW4D-			ML	Brown silt with fine sand (moist) (cemented) (Silt)	NS	<1		
-			25		32-32.3 CA			SM ML	Brown silty fine sand with trace coarse sand and occasional gravel (moist) (Transition Zone) Brown silt with fine sand with fine sand	NS	<1		
35 		60	24	*	IC BANA/AD				laminations (moist) (Transition Zone) -				
-			24	*	JS-MW4D- 36-37 CA JS-MW4D- 37-38 CA			SP	Brown to gray fine to medium sand, trace silt (moist) (Transition Zone)	_	<1		
-			26	†	<u>JS-MW4D-</u> <u>38.5-39.5</u> CA			SP-SM ML SP	Brown to gray fine to coarse sand with silt and occasional gravel (moist) (Transition Zone) Brown to gray silt with fine sand and occasional medium to coarse sand with fine to medium sand laminations; iron staining (moist) (Transition Zone) Brown to gray fine to medium sand with coarse	NS -			

Log of Monitoring Well JS-MW4 (continued)

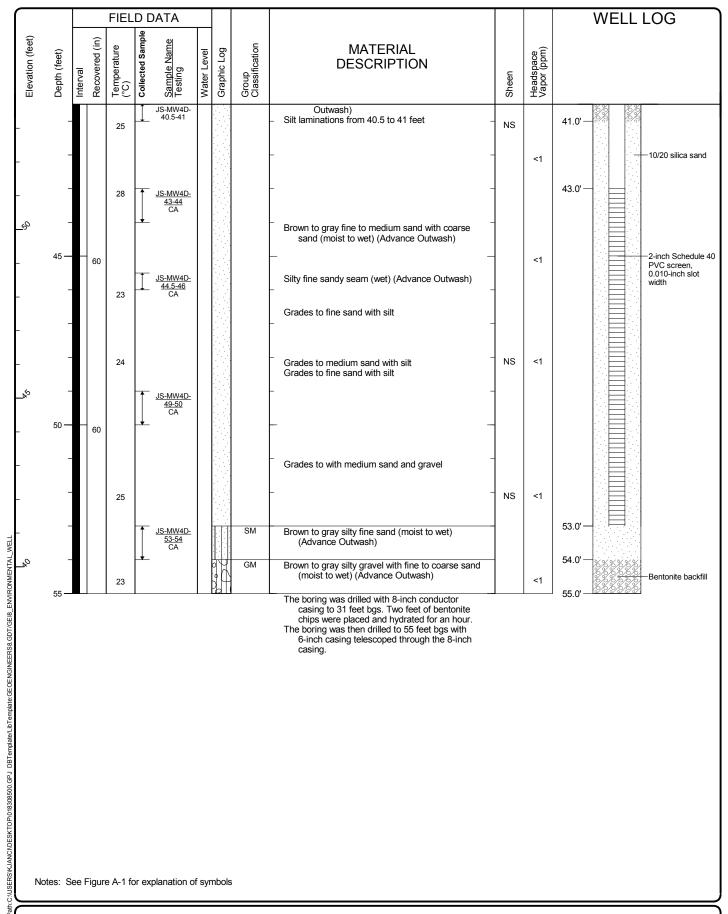


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-6 Sheet 2 of 3



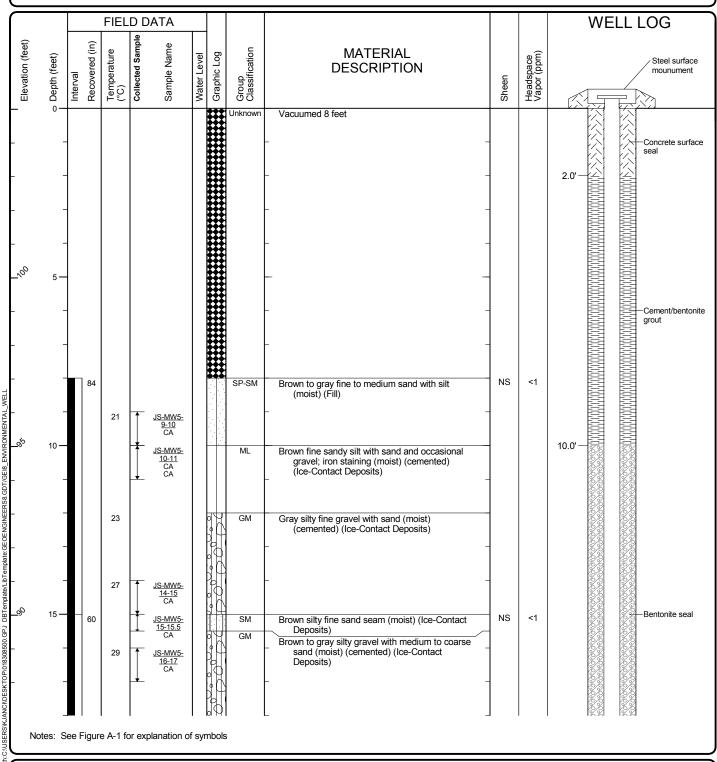
GEOENGINEERS

UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Figure D-6 0183-085-00 Project Number: Sheet 3 of 3

Start Drilled 8/29/2013	<u>End</u> 8/29/2013	Total Depth (ft)	40	Logged By Checked B		Driller Holt Drilling	Drilling Method Rotosonic			
Hammer Data	N/A			Drilling Equipment	Ge	oprobe 8140 LC		as installed on 8/25/20°	13 to a depth of 37	
Surface Elevation (ft) Vertical Datum		5.03 VD29		Top of Casing Elevation (ft)		104.67	(ft). <u>Groundwater</u>			
Easting (X) Northing (Y)		1.37593).283161		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	Water (ft) 21.87	Elevation (ft) 82.80	
Notes: Elevation	on based on	survey cor	nplete	by AHBL on	11/6/13					



Log of Monitoring Well JS-MW5

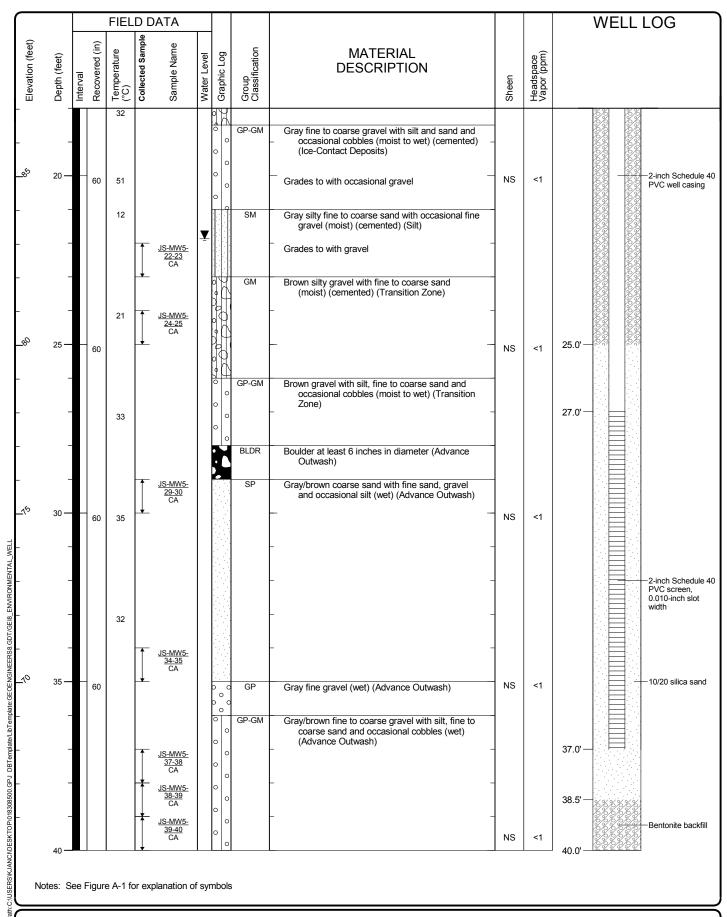


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-7 Sheet 1 of 2



Log of Monitoring Well JS-MW5 (continued)



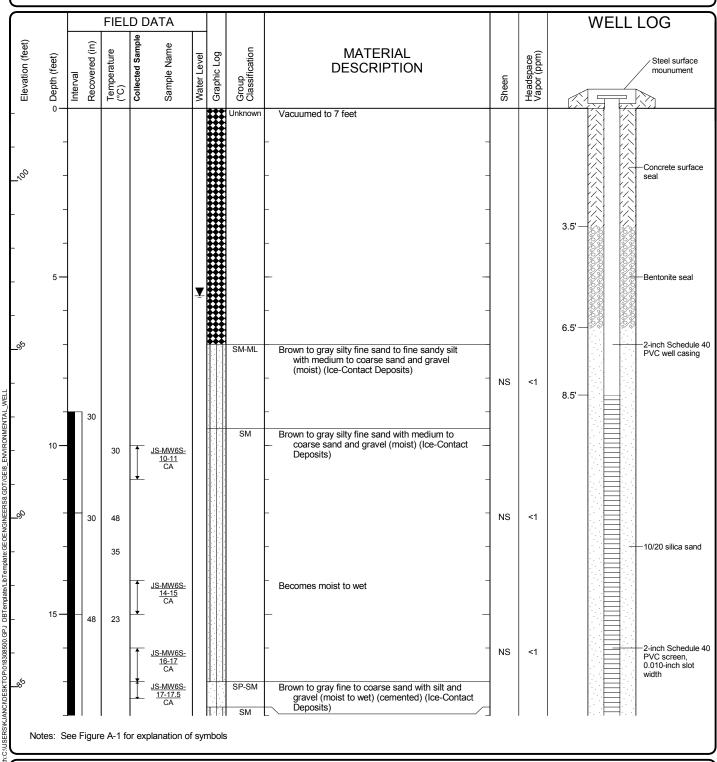
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-7 Sheet 2 of 2

Start Drilled 9/3/2013		otal epth (ft)	19	Logged By Checked By		Driller Holt Drilling	Drilling Rotosonic				
Hammer Data	N/A			Drilling Equipment	Ge	oprobe 8140 LC	1 ' '	as installed on 9/3/201	3 to a depth of 18.5		
Surface Elevation (ft) Vertical Datum	102.1 NGVD	-		Top of Casing Elevation (ft)		101.85	(ft). <u>Groundwater</u>	Depth to			
Easting (X) Northing (Y)	1158822.9 702834.76			Horizontal Datum	WA Sta	te Plane,South Harn	<u>Date Measured</u> 11/8/2013	<u>Water (ft)</u> 5.56	Elevation (ft) 96.29		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well JS-MW6S



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-8 Sheet 1 of 2

			FIEL	.D [DATA							WELL LOG
Elevation (feet)	Depth (feet)	Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	
_	_		35		<u>JS-MW6S-</u> <u>18-19</u> CA				Brown to gray silty fine sand with medium to coarse sand and gravel (moist) (cemented) (Ice-Contact Deposits)	NS	<1	18.5'————————————————————————————————————

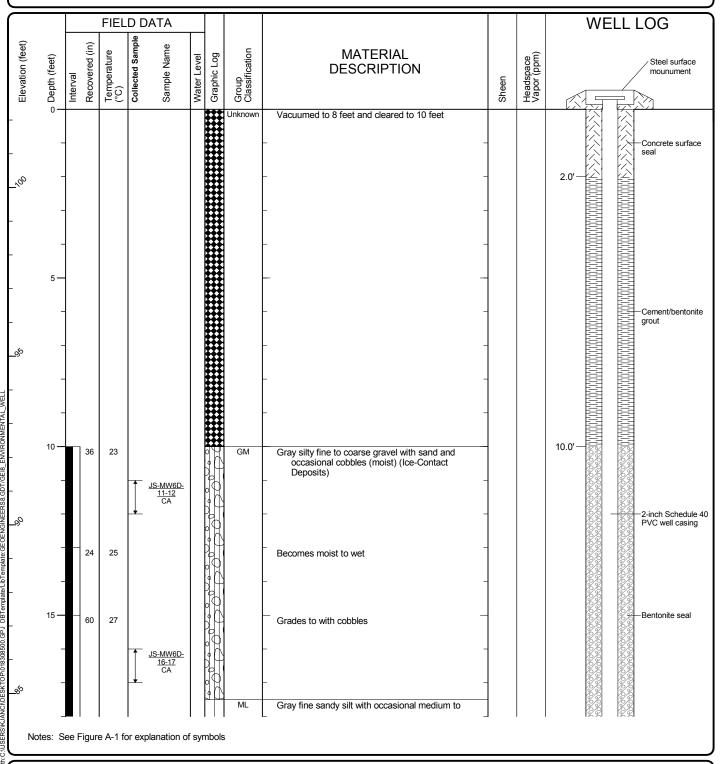
Log of Monitoring Well JS-MW6S (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 8/30/2013	End Total 8/30/2013 Depth	(ft) 50	Logged By Checked B		Driller Holt Drilling		Drilling Method Rotosonic			
Hammer Data	N/A		Drilling Equipment	Ge	oprobe 8140 LC	(***)	as installed on 8/30/20	13 to a depth of 40		
Surface Elevation (ft) Vertical Datum	102.32 NGVD29		Top of Casing Elevation (ft)		101.99	(ft). <u>Groundwater</u>	Depth to			
Easting (X) Northing (Y)	1158822.07° 702827.68839		Horizontal Datum	WA Sta	te Plane,South Harn	<u>Date Measured</u> 11/8/2013	Water (ft) 19.22	Elevation (ft) 82.77		
Notes: Elevation	on based on surve	complete	d by AHBL on	11/6/13		'				



Log of Monitoring Well JS-MW6D

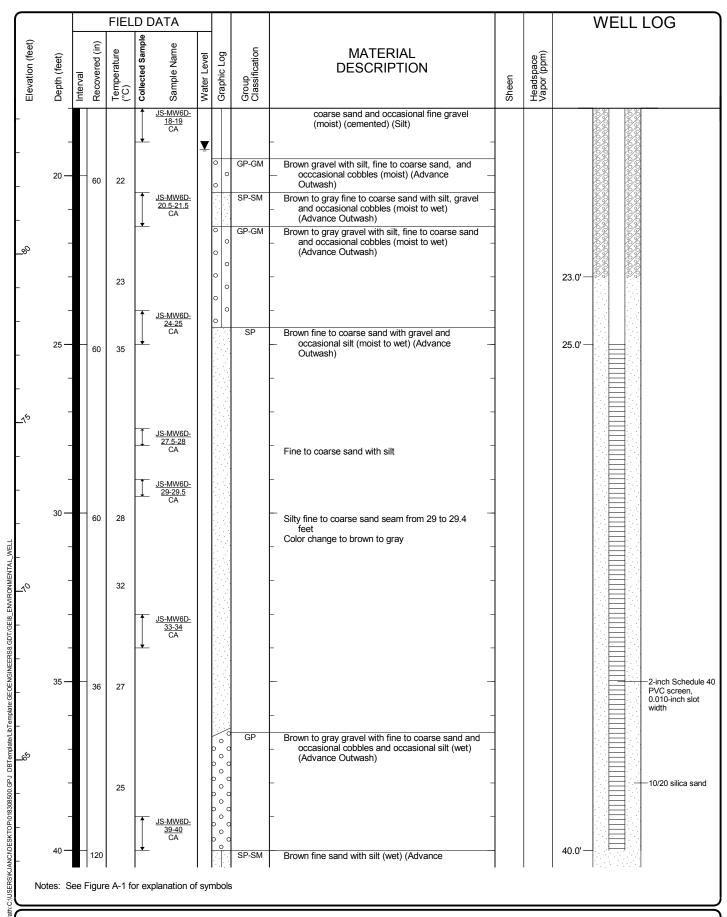


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-9 Sheet 1 of 3



Log of Monitoring Well JS-MW6D (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-9 Sheet 2 of 3

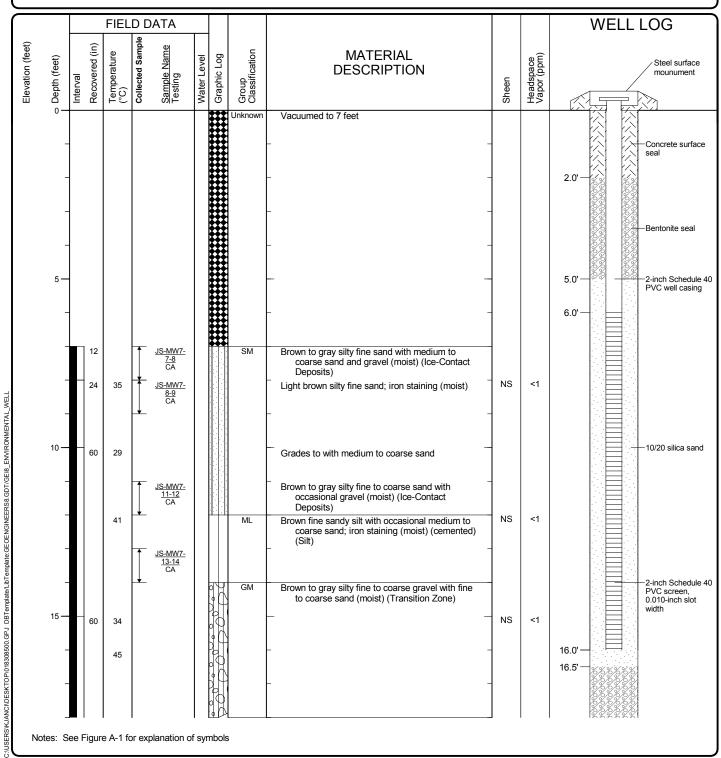
Log of Monitoring Well JS-MW6D (continued)



UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 9/3/2013	End Tot 9/3/2013 De	tal 25 pth (ft)	Logged Checked	By JCD By TSD	Driller Holt Drilling	Drilling Method Rotosonic					
Hammer Data	N/A		Drilling Equipment	Ge	oprobe 8140 LC	(6)	as installed on 9/4/201	3 to a depth of 16			
Surface Elevation (ft) Vertical Datum	Undeterm N/A	ined	Top of Casing Elevation (ft)	g		Groundwater	Depth to				
Easting (X) Northing (Y)	1158863.8 703213.33		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured	Water (ft)	Elevation (ft)			
Notes: Well De	Notes: Well Decommissioned										

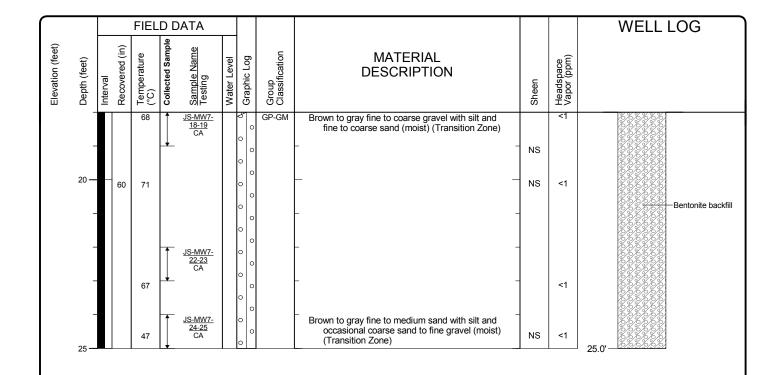


Log of Monitoring Well JS-MW7



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



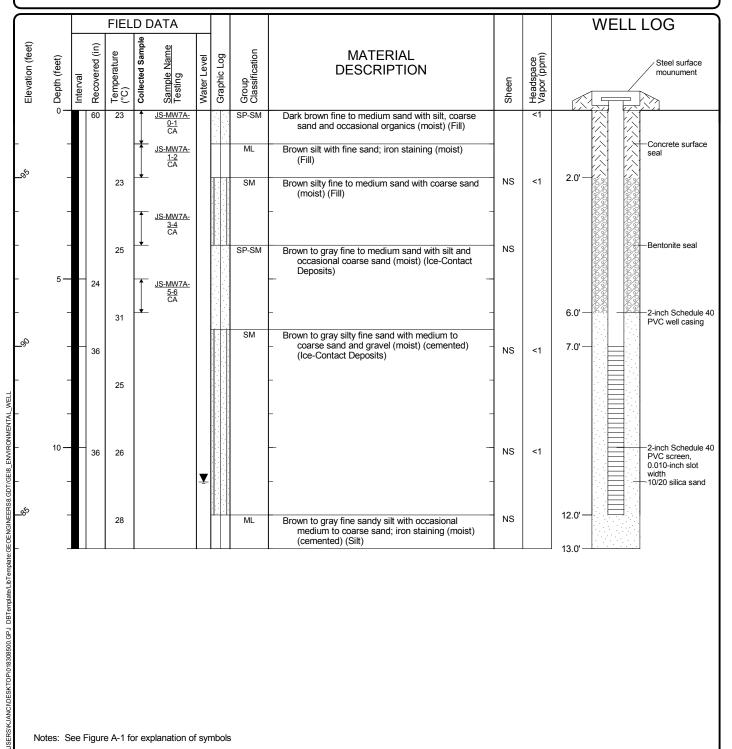
Log of Monitoring Well JS-MW7 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 9/12/2013	<u>End</u> 9/12/2013	Total Depth (ft)	13	Logged By Checked B		Driller Holt Drilling	Drilling Rotosonic				
Hammer Data	N/A			Drilling Equipment Geoprobe 8140 LC A 2 (in) well was installed on 9/12/2013 to a dep							
Surface Elevation (ft) Vertical Datum		7.00 VD29		Top of Casing Elevation (ft)		96.75	Groundwater	Depth to			
Easting (X) Northing (Y)		363.792 3.486608		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	Water (ft) 11.02	Elevation (ft) 85.73		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well JS-MW7A

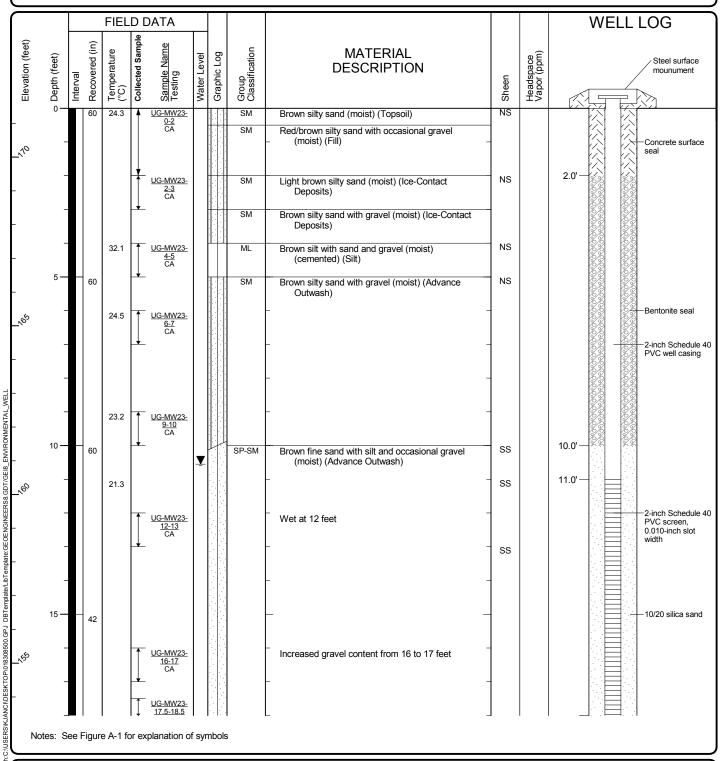


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00 Figure D-11
Sheet 1 of 1

Start Drilled 9/17/2013	<u>End</u> 9/17/2013	Total Depth (ft)	22	Logged By Checked B		Driller Holt Drilling	Drilling Method Rotosonic				
Hammer Data	N/A	\		Drilling Equipment	Geopi	obe 8140LS Track	/	as installed on 9/17/201	3 to a depth of 18		
Surface Elevation (ft) Vertical Datum		'1.45 VD29		Top of Casing Elevation (ft)		171.18	(ft). <u>Groundwater</u>	Depth to			
Easting (X) Northing (Y)		296.944 296.944		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	Water (ft) 10.55	Elevation (ft) 160.63		
Notes: Elevation based on survey completed by AHBL on 11/6/13											

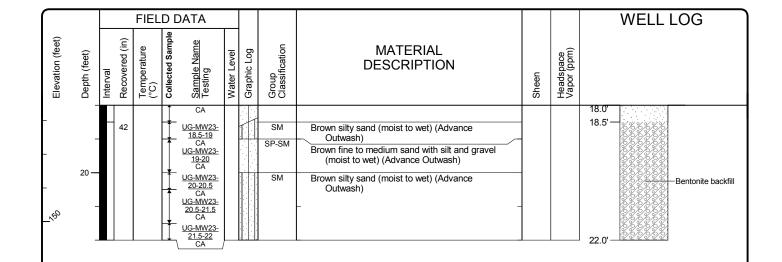


Log of Monitoring Well UG-MW23



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



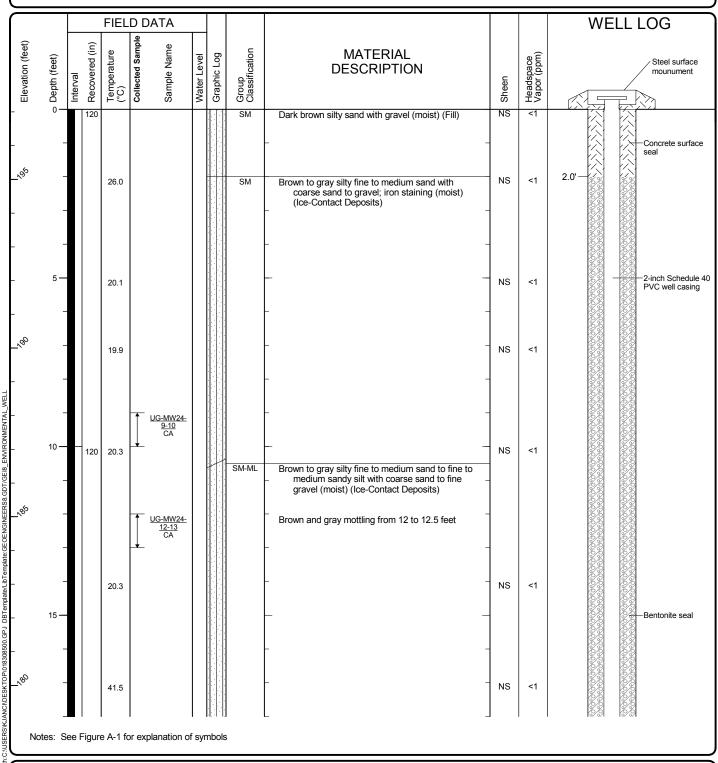
Log of Monitoring Well UG-MW23 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/27/2013	<u>End</u> 6/28/2013	Total Depth (ft)	100	Logged By Checked B		Driller Cascade Drilling	Drilling Method Rotosonic			
Hammer Data	N/A			Drilling Equipment	Terrasor	nic 150 CC Truck Rig		s installed on	n 6/28/2013 to a de	epth of 80
Surface Elevation (ft) Vertical Datum		7.08 VD29		Top of Casing Elevation (ft)		196.80	(ft). <u>Groundwater</u>	Dept	th to	
Easting (X) Northing (Y)		91.38667 3.771559		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Wate</u> 31.		Elevation (ft) 165.75
Notes: Elevation	on based on	survey co	mpleted	by AHBL on	11/6/13					



Log of Monitoring Well UG-MW24

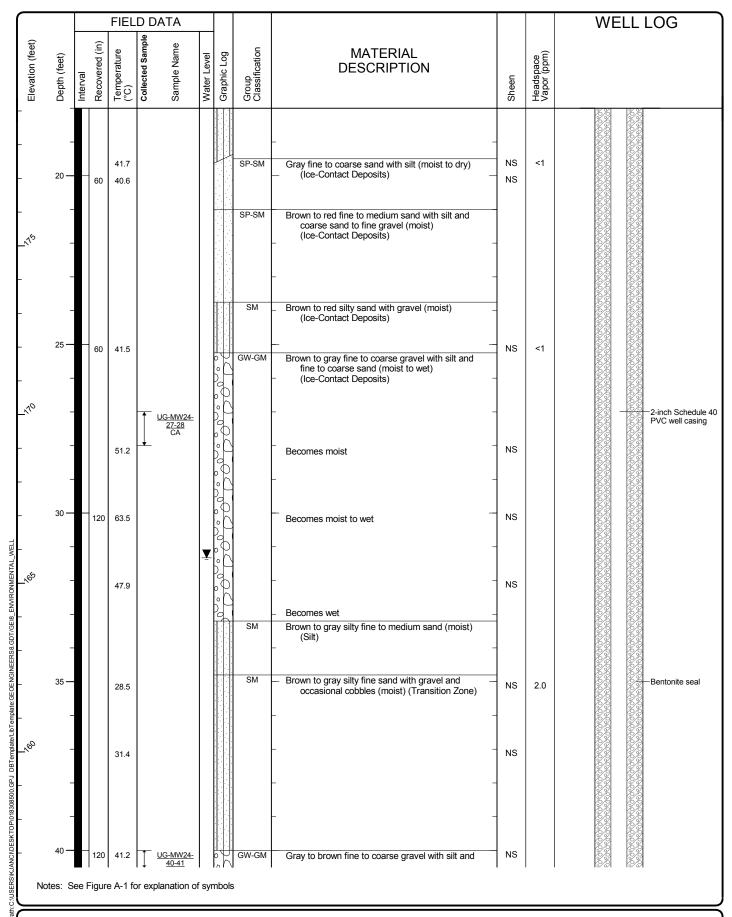


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-13 Sheet 1 of 5



Log of Monitoring Well UG-MW24 (continued)

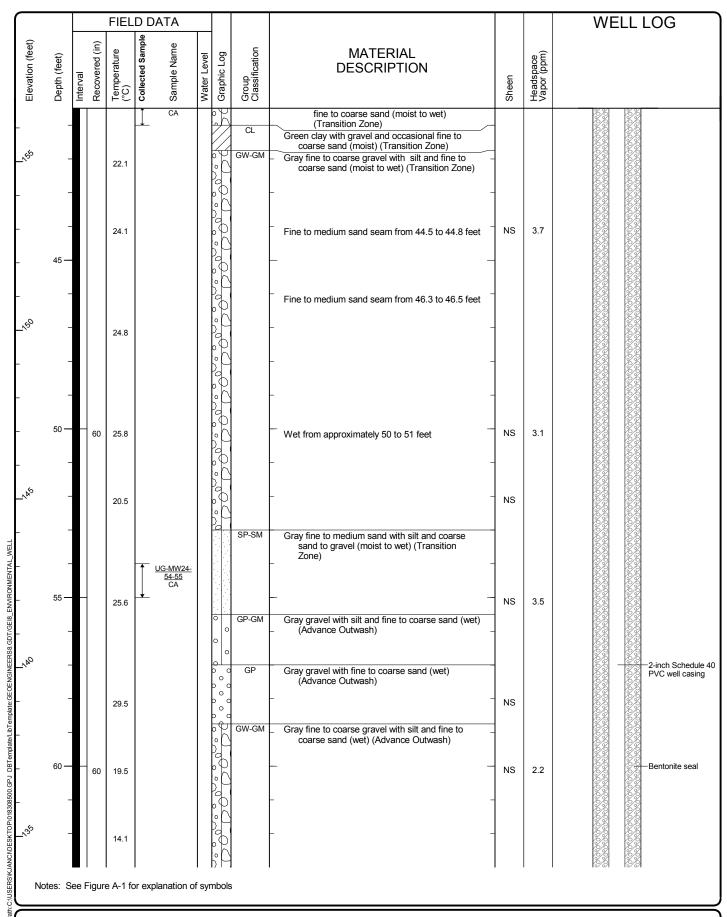


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-13 Sheet 2 of 5



Log of Monitoring Well UG-MW24 (continued)

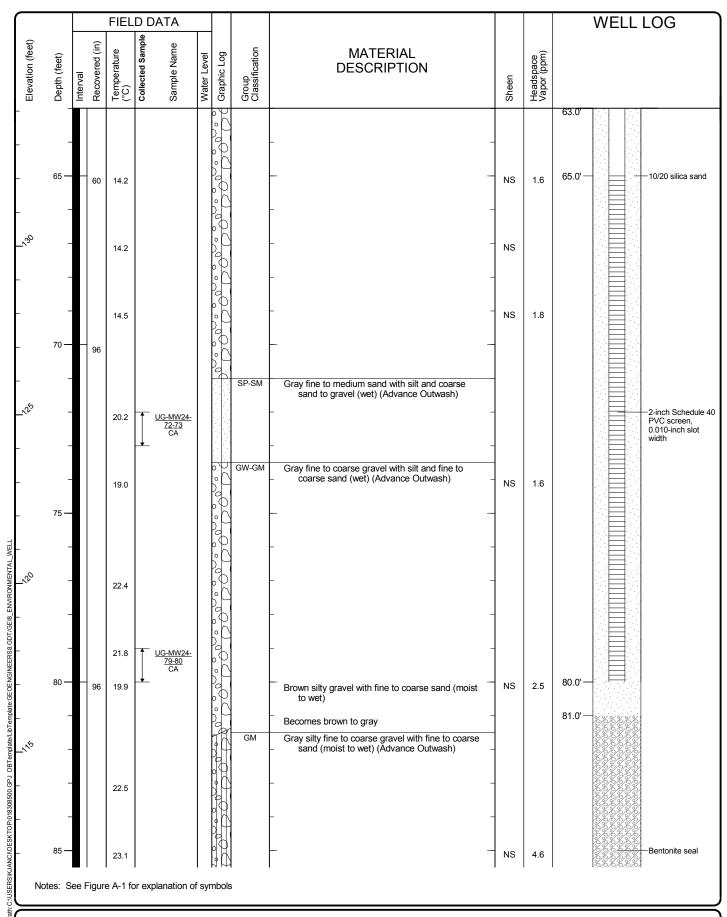


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-13 Sheet 3 of 5



Log of Monitoring Well UG-MW24 (continued)

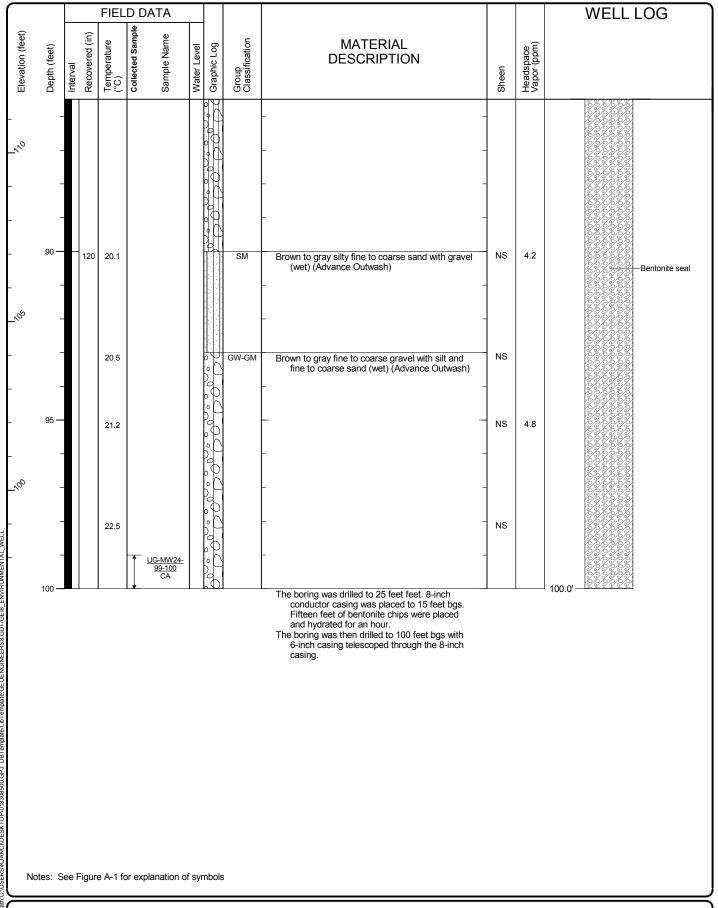


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-13 Sheet 4 of 5







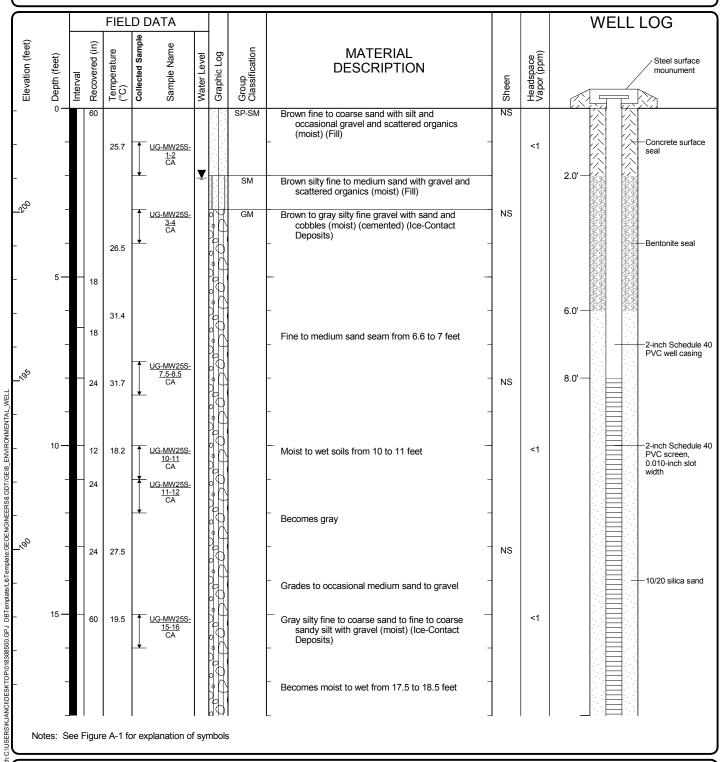
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-13 Sheet 5 of 5

Start Drilled 8/23/2013	<u>End</u> 8/23/2013	Total Depth (ft)	22	Logged By Checked B		Driller Holt Drilling	Drilling Rotosonic				
Hammer Data	N/A			Drilling Equipment	Ge	oprobe 8140 LC	1 ' '	as installed on 8/23/201	13 to a depth of 18		
Surface Elevation (ft) Vertical Datum		3.08 VD29		Top of Casing Elevation (ft)		202.60	(ft). <u>Groundwater</u>	Depth to			
Easting (X) Northing (Y)		24.18855 9.739777		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 2.07	Elevation (ft) 200.53		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well UG-MW25S



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

ſ					FIEL	D DATA							WELL LOG
	Elevation (feet)	Depth (feet)	Interval	Recovered (in)	Temperature (°C)	Collected Sample Sample Name	10/0401	water Level Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	
	-	20 —		24	29.7 25.3	UG-MW25 19-20 CA	<u>S-</u>		ML SP-SM	Gray silt with sand (moist) (cemented) (Silt) Brown fine to coarse sand with silt and gravel (moist) (Advance Outwash)	NS NS	<1	19.0' ————Bentonite backfill
	-	-									-		22.0'

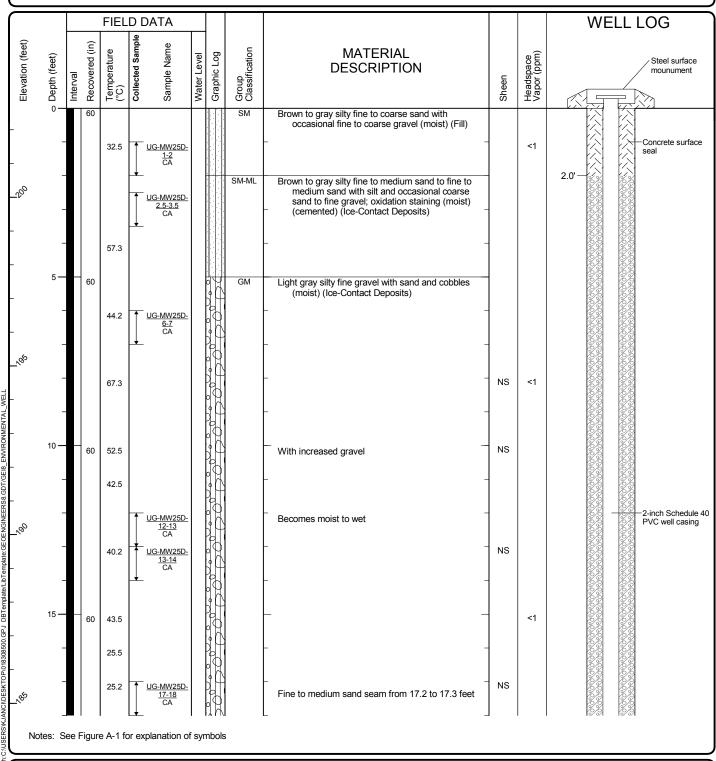
Log of Monitoring Well UG-MW25S (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 8/22/2013	<u>End</u> 8/23/2013	Total Depth (ft)	55	Logged By Checked B		Driller Holt Drilling	Drilling Method Rotosonic				
Hammer Data	N/A	\		Drilling Equipment	Ge	oprobe 8140 LC		as installed on 8/23/201	3 to a depth of 55		
Surface Elevation (ft) Vertical Datum)2.64 VD29		Top of Casing Elevation (ft)		202.05	(ft). <u>Groundwater</u>	Depth to			
Easting (X) Northing (Y)		21.77892 3.987834		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 36.73	Elevation (ft) 165.32		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



Log of Monitoring Well UG-MW25D

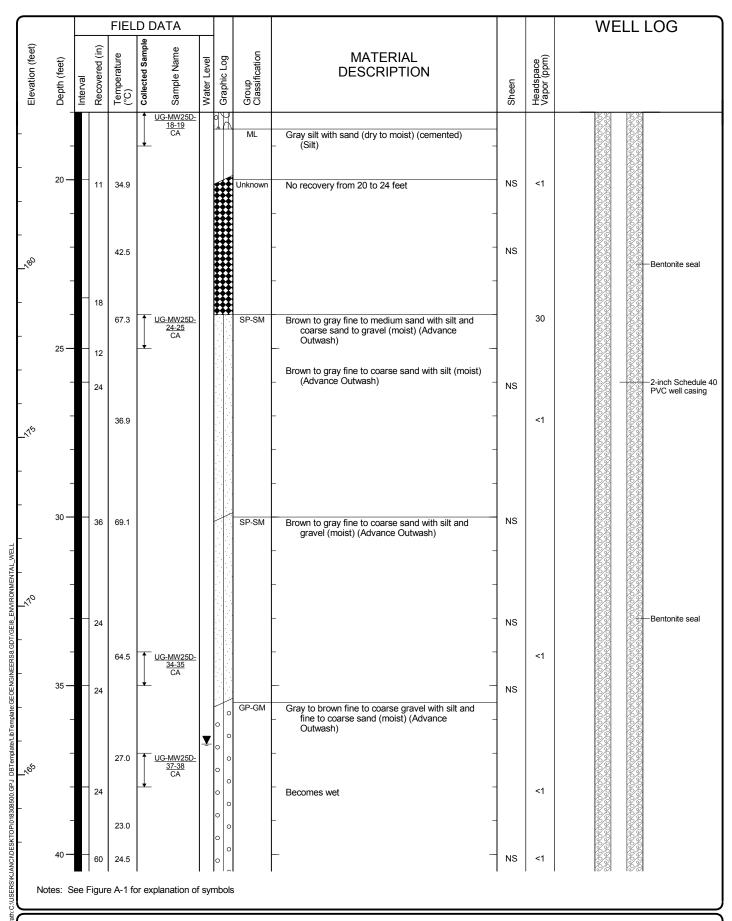


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-15 Sheet 1 of 3

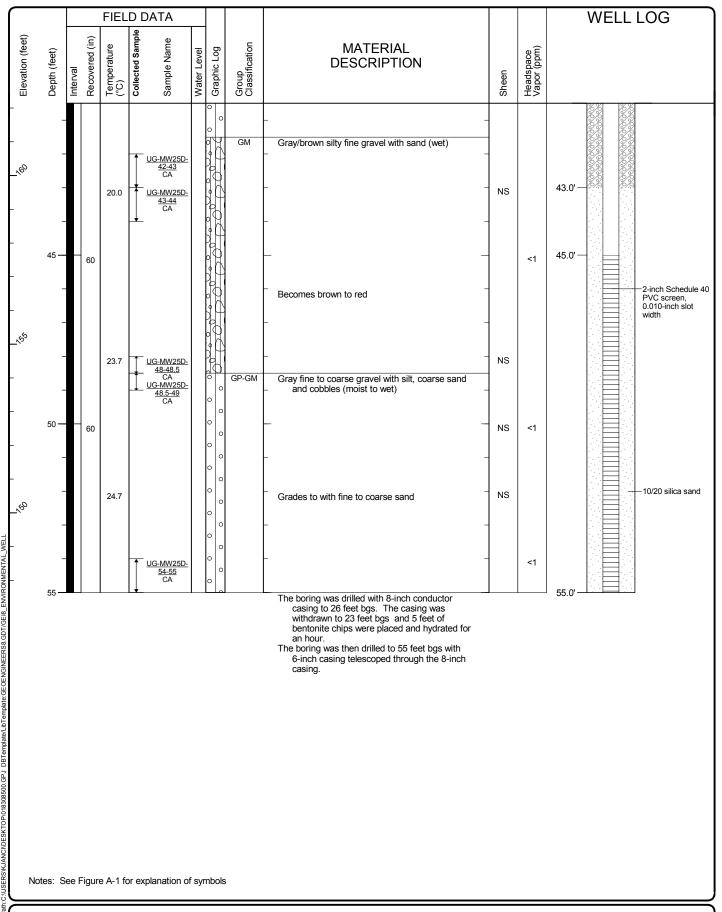


Log of Monitoring Well UG-MW25D (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington







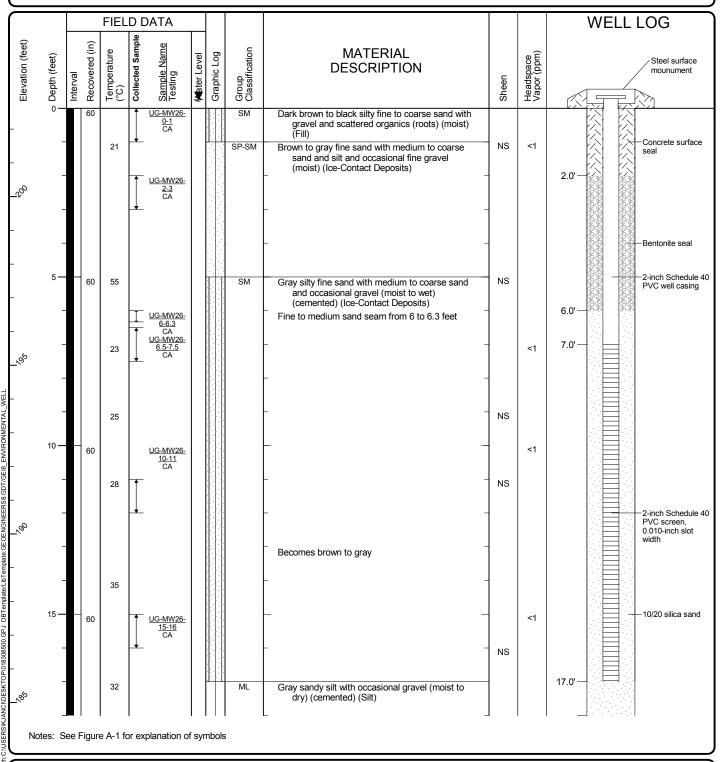
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-15 Sheet 3 of 3

Start Drilled 9/11/2013	<u>End</u> 9/11/2013	Total Depth (ft)	25	Logged By Checked B	JCD/BB y TSD	Driller Holt Drilling	Drilling Method Rotosonic			
Hammer Data	N/A	\		Drilling Equipment	Geo	oprobe 8140 LC	1 ' '	as installed on 9/11/20	13 to a depth of 17	
Surface Elevation (ft) Vertical Datum		2.62 VD29		Top of Casing Elevation (ft)		202.18	Groundwater	Depth to		
Easting (X) Northing (Y)		01.84606 7.379365		Horizontal Datum	WA Stat	e Plane,South Harn	Date Measured 11/8/2013	Water (ft) -0.25	Elevation (ft) 202.43	
Notes: Elevation based on survey completed by AHBL on 11/6/13										

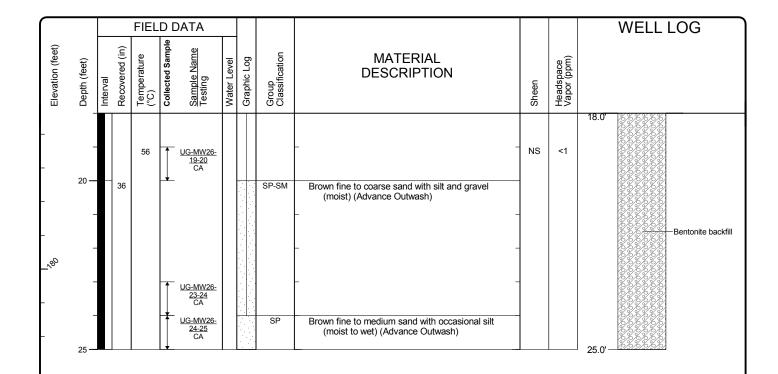


Log of Monitoring Well UG-MW26



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



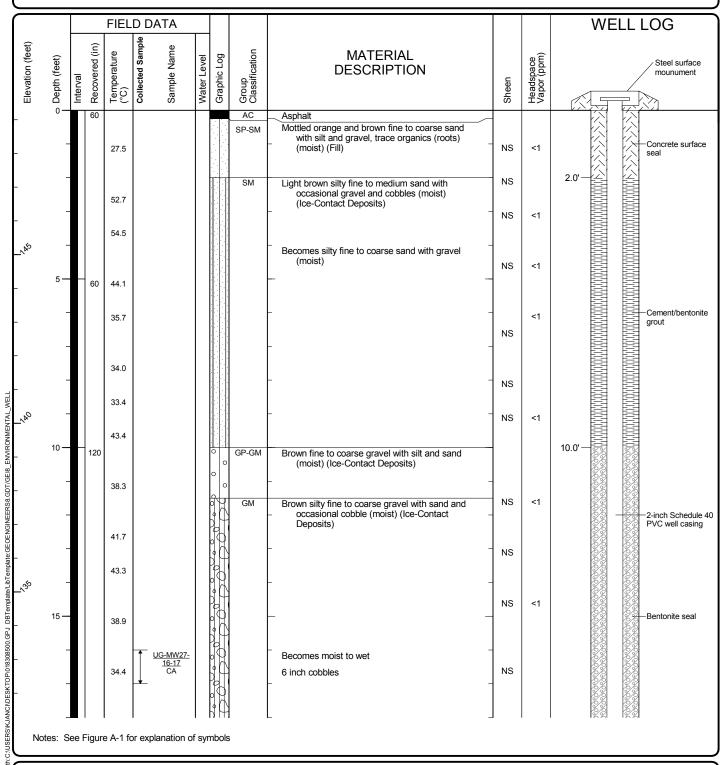
Log of Monitoring Well UG-MW26 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/26/2013	<u>End</u> 6/27/2013	Total Depth (ft)	55.6	Logged By Checked B		Driller Cascade Drilling								
Hammer Data	N/A	\		Drilling Equipment	nic 150 CC Truck Rig			on 6/27/2013 to a	a depth of 55.6					
Surface Elevation (ft) Vertical Datum	` '			Top of Casing Elevation (ft)		148.68	(ft). <u>Groundwater</u>	De	pth to					
Easting (X) Northing (Y)	1158496.12746 703212.719634			Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013		ater (ft) 3.16	Elevation (ft) 125.52				
Notes: Elevation	Notes: Elevation based on survey completed by AHBL on 11/6/13													

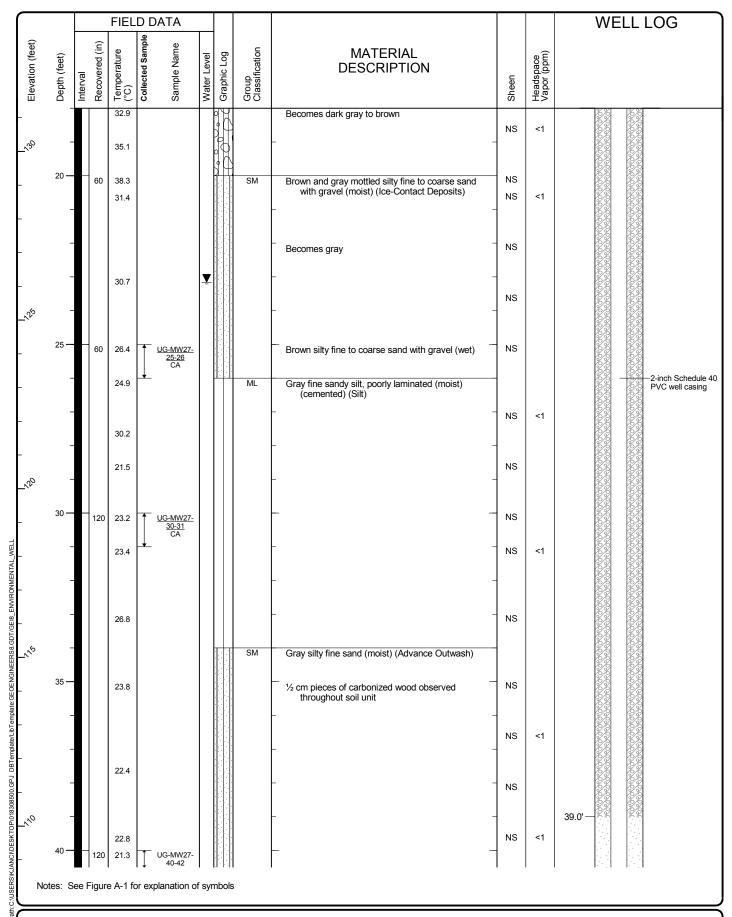


Log of Monitoring Well UG-MW27



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



Log of Monitoring Well UG-MW27 (continued)

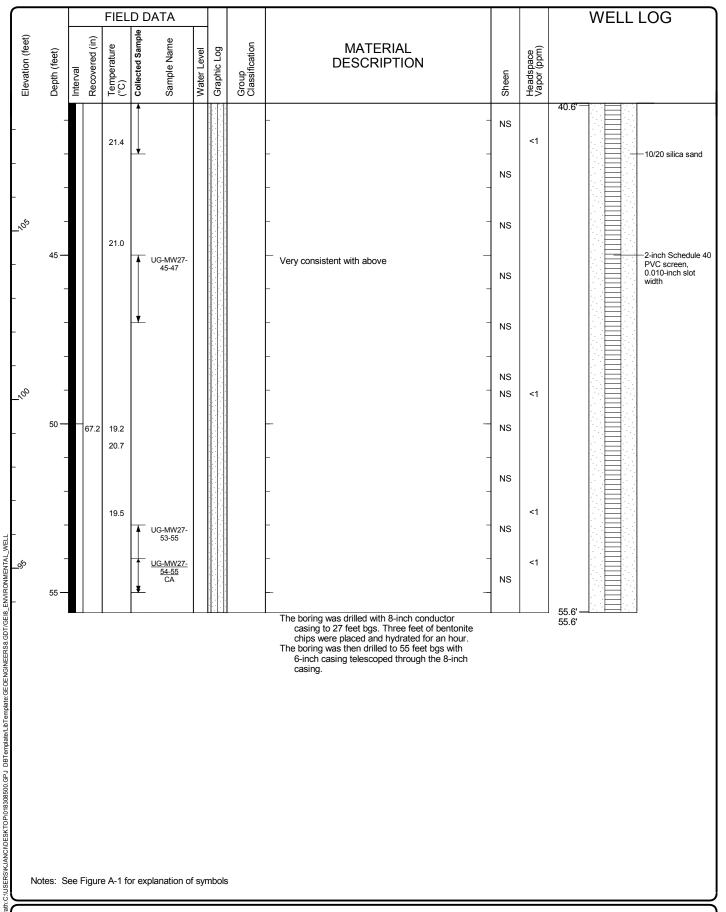


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-17 Sheet 2 of 3



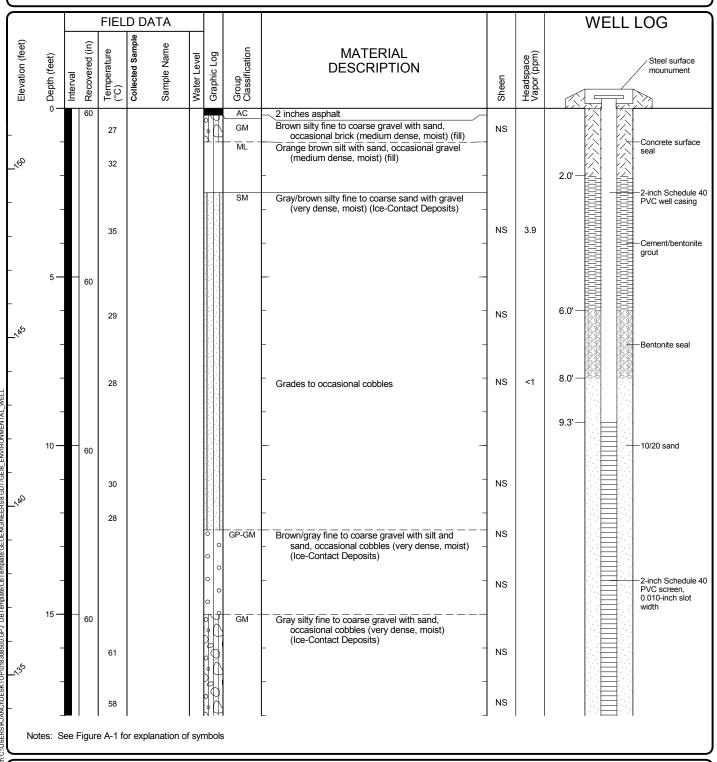
Log of Monitoring Well UG-MW27 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/24/2013		otal epth (ft)	46.5	Logged By Checked B	BEL/AMW y CAJ	Driller	Holt Drilling		Drilling Method					
Hammer Data	Equipment Ferrasonic 130 GC Track Rig A 2 (ii							(61)		on 6/26/20	13 to a depth of 24.3			
Surface Elevation (ft) Vertical Datum				Top of Casing Elevation (ft)		151.1	4	Groundwater	D	epth to				
Easting (X) Northing (Y)	1158471.71998 703398.786784			Horizontal Datum	South Harn	<u>Date Measured</u> 11/8/2013		Vater (ft) 18.62	Elevation (ft) 132.52					
Notes: Elevation														



Log of Monitoring Well UG-MW28

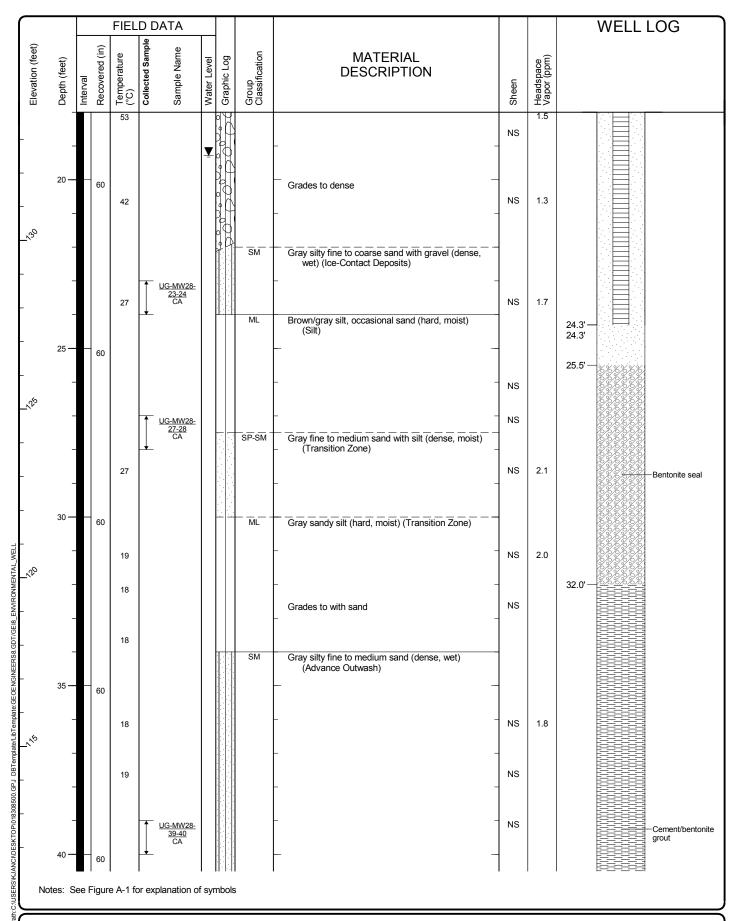


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-18 Sheet 1 of 3

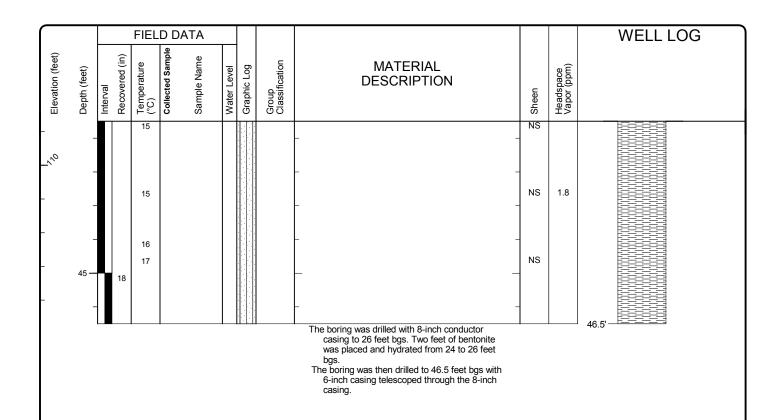


Log of Monitoring Well UG-MW28 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



Log of Monitoring Well UG-MW28 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/26/2013	<u>End</u> 6/26/2013	Total Depth (ft)	21	Logged By Checked B		Driller Holt Drilling		Drilling Sonic Method		
Hammer Data	NA			Drilling Equipment	nic 150 CC Truck Rig	1 (50)	BIJ 673 as installed on 6/26/201	3 to a depth of 19.4		
Surface Elevation (ft) Vertical Datum				Top of Casing Elevation (ft)		149.04	Groundwater	Depth to		
Easting (X) Northing (Y)	1158440.5819 703647.855336			Horizontal Datum	WA Sta	te Plane,South Harn	<u>Date Measured</u> 11/8/2013	Water (ft) 11.11	Elevation (ft) 137.93	
Notes: Elevation	on based on	survey cor	nplete	d by AHBL on	11/6/13					

				FIEL	D D	ATA							WELL LOG
Elevation (feet)	o Depth (feet) I	Interval	Recovered (in)	Temperature (°C)	Collected Sample	Sample Name	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	Steel surface mounument
-	-		60	24					AC SP	Asphalt Light brown fine to medium sand with gravel, trace silt (moist) (Fill)	NS		Concrete surface seal
-	_			28					SM	Light brown silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits)	NS	<1	2.0' — 2-inch Schedule 40 PVC well casing
_\u^s	5—			29							NS	<1	Cement/bentonite
-	-		60	36					SP SM	Light brown fine to coarse sand with gravel, trace silt (wet) (Ice-Contact Deposits)	NS	<1	6.0'—
-	_			32 34					O.W.	Gray silty fine to medium sand with occasional gravel (moist) (Ice-Contact Deposits)	NS NS	<1	Bentonite seal
MMENTAL_WELL	_			42				0.0	GM	Brown silty fine to coarse gravel with sand (moist) (Ice-Contact Deposits)	NS		9.4'—
01/GEI8_ENVIRON	10 —		60	72 32					GP	Brown fine to coarse gravel with sand, trace silt, occasional cobbles (moist) (Ice-Contact Deposits)	NS	<1	— 10/20 sand
DENGINEERS8.GF	_			39			Ţ		GM	Gray to brown silty fine to coarse gravel with sand and occasional cobbles (moist) (lce-Contact Deposits)	NS		
aleu Lib Tempatre GEOCHOGINEERS 8 GOT/GEI 8 ENVIRONIRIN TAL WELL	-			47						(100-001 (act Deposits)	NS NS	<1	2-inch Schedule 40
	15 —		72	57							NS		0.010-inch slot width
ESKTOP/U183085C	-			50					SM	Light brown silty fine to coarse sand with gravel	NS	4.7	
C:USERSINJANCIDESKTOP1018308300.GPJ DBTemp	otes: S	ee F	igure	53 e A-1 fo	or exp	lanation o	of syr	mbols	6	and occasional cobbles (wet) (Ice-Contact Deposits)]		

Log of Monitoring Well UG-MW29S



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

	FIELD DATA											WELL LOG	
Elevation (feet)	Depth (feet)		Recovered (in)	Temperature (°C)	Collected Sample	Sample Name	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION		Headspace Vapor (ppm)	
_'^2	20 —			55 68					ML	Light brown with orange mottling fine sandy silt, moderately laminated (moist) (Silt) Becomes gray	NS NS NS	<1	19.4'—

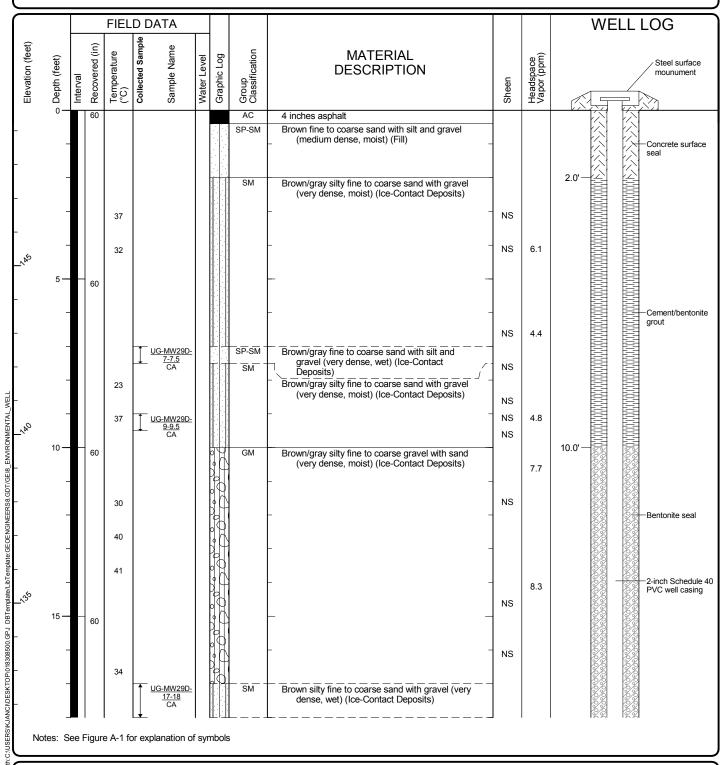
Log of Monitoring Well UG-MW29S (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/26/2013	<u>End</u> 6/26/2013	Total Depth (ft)	46.5	Logged By Checked B	BEL/AMW y CAJ	Driller Holt	Drilling		Drilling Method					
Hammer Data	NA			Drilling Equipment	nic 150 CC Tr		.D.: BIJ 672 I was installed on 6/26/2013 to a depth of 37.9							
Surface Elevation (ft) Vertical Datum				Top of Casing Elevation (ft)		149.26		(ft). Groundwater	De	epth to				
Easting (X) Northing (Y)	1158441.78684 703640.73133			Horizontal Datum	WA Stat	te Plane,Sout	th Harn	Date Measured 11/8/2013		9.81	Elevation (ft) 129.45			
Notes: Elevation	Notes: Elevation based on survey completed by AHBL on 11/6/13													



Log of Monitoring Well UG-MW29D

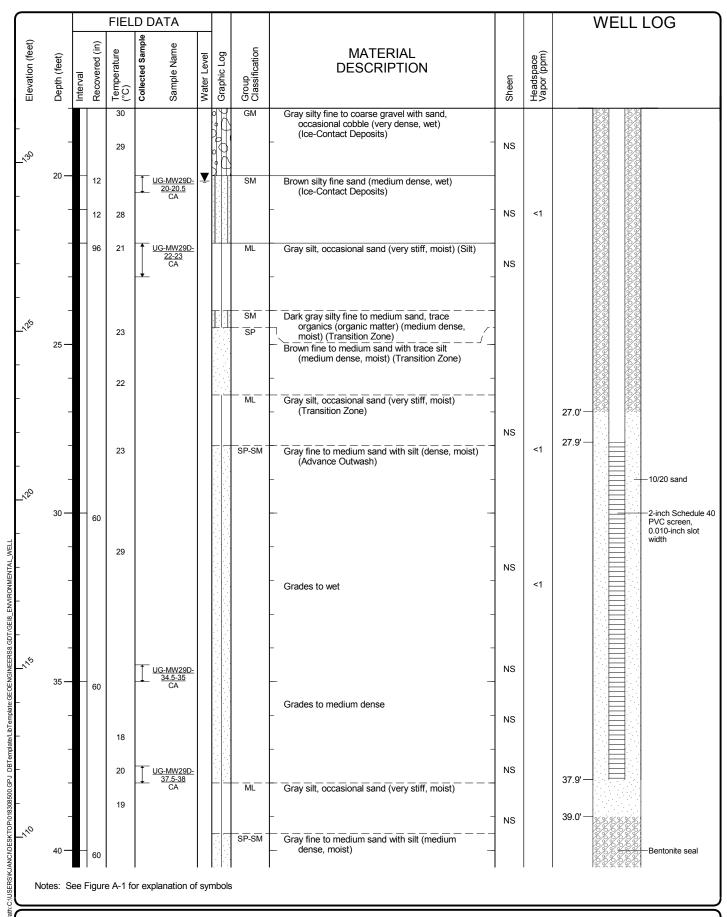


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-20 Sheet 1 of 3



Log of Monitoring Well UG-MW29D (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-20 Sheet 2 of 3 casing to 22 feet bgs. Two feet of bentonite chips was placed and hydrated from 20 to 22 feet bgs and hydrated for an hour.

The boring was then drilled to 46.5 feet bgs with 6-inch casing telescoped through the 8-inch casing.

Notes: See Figure A-1 for explanation of symbols

Log of Monitoring Well UG-MW29D (continued)



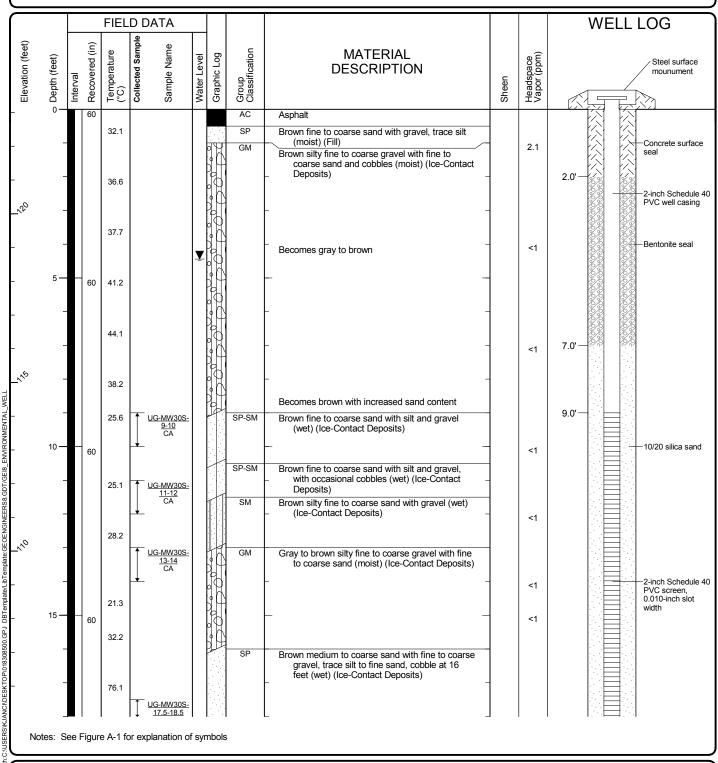
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-20 Sheet 3 of 3

Start Drilled 7/2/2013	End Tot 7/2/2013 Dep	tal 20 pth (ft)	Logged By Checked B		Driller Cascade Drilling		Drilling Method Rotoson	ic
Hammer Data	N/A		Drilling Equipment	Terrasor	nic 150 CC Truck Rig	(6)	as installed on 7/2/2013	to a depth of 19
Surface Elevation (ft) Vertical Datum	123.10 NGVD2	-	Top of Casing Elevation (ft)		122.70	(ft). Groundwater	Depth to	
Easting (X) Northing (Y)	1158631.50 702936.763		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 4.44	Elevation (ft) 118.26
Notes: Elevation	on based on sur	vey complet	ed by AHBL on	11/6/13				





Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-21 Sheet 1 of 2

			FIEL	.D DATA							WELL LOG
⁷ %Elevation (feet)	Depth (feet)	Interval Recovered (in)	Temperature (°C)	Collected Sample Sample Name	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	
-` -	20		32.1	UG-MW30S- 19-20 CA	:		SM	Brown to gray silty fine sand withoccasional fine gravel (moist) (Ice-Contact Deposits)		<1	19.0'

Log of Monitoring Well UG-MW30S (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

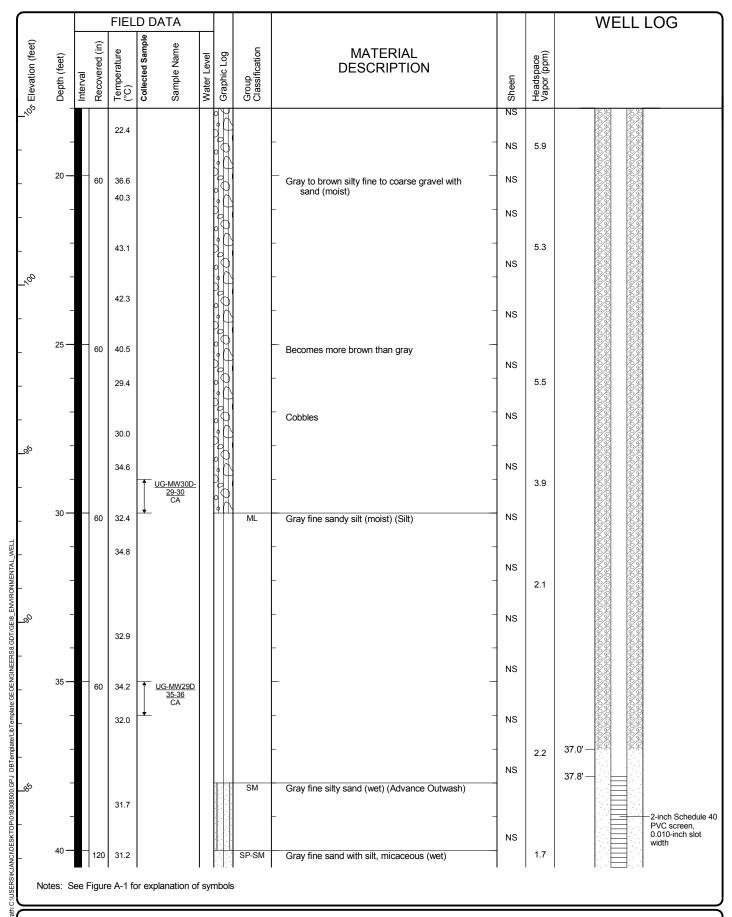
Start Drilled 7/1/2013	<u>End</u> 7/1/2013	Total Depth (ft)	55	Logged By Checked B		Driller Cascade Drilling		Drilling Rotos Method	onic
Hammer Data	N/A			Drilling Equipment	Terrasor	nic 150 CC Truck Rig	l (m) ' '		013 to a depth of 47.8
Surface Elevation (ft) Vertical Datum	123 NGV	3.24 /D29		Top of Casing Elevation (ft)		122.94	(ft). Groundwater	Depth to	
Easting (X) Northing (Y)	1158626 702935.			Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 5.81	Elevation (ft) 117.13
Notes: Elevation	on based on s	survey cor	nplete	by AHBL on	11/6/13				

					D DATA							WELL LOG
Elevation (feet)	o Depth (feet) I	Interval	Recovered (in)	Temperature (°C)	Collected Sample Sample Name	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	Steel surface mounument
-	0—		48	20.0				AC SP-SM	Asphalt Light brown fine to coarse sand with gravel and			
_	_			33.0				GM	silt (moist) (Fill) Gray to brown silty fine to coarse gravel with sand (moist) (Ice-Contact Deposits)	NS	<1	
	-			31.7					_	1		Concrete surface seal
- S2	_			37.5					-	NS		Seal
_	_	_	24	30.1					_	NS	1.2	4.0'—
-	5 —			33.4					Becomes gray	NS		2-inch Schedule 40 PVC well casing
_	-		48	36.1		Ţ				NS		
-	_								_	NS	2.1	
_1/s	-			24.2						NS		Bentonite seal
-	_			22.1					Becomes brown	NS	3.1	
-	10 —		60	23.7	UG-MW30D- 10-11.5 CA	=		SP-SM	Brown fine to coarse sand with gravel and silt (moist) (Ice-Contact Deposits)	NS		
-	_			27.6	<u> </u>			CNA		NS	2.3	
-	_			38.0				SM	Brown silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits)	NS		
_'' ₀	_			42.2				GM	Gray silty fine to coarse gravel with sand (moist) (Ice-Contact Deposits)			
-	-									NS	4.8	
=	15 —		48	33.9					_	NS		
-	-			19.3						NS	5.3	
	_			26.9			HH					
No	otes: S	ee F	igure	e A-1 fo	or explanation o	of sy	mbols	5				



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



Log of Monitoring Well UG-MW30D (continued)

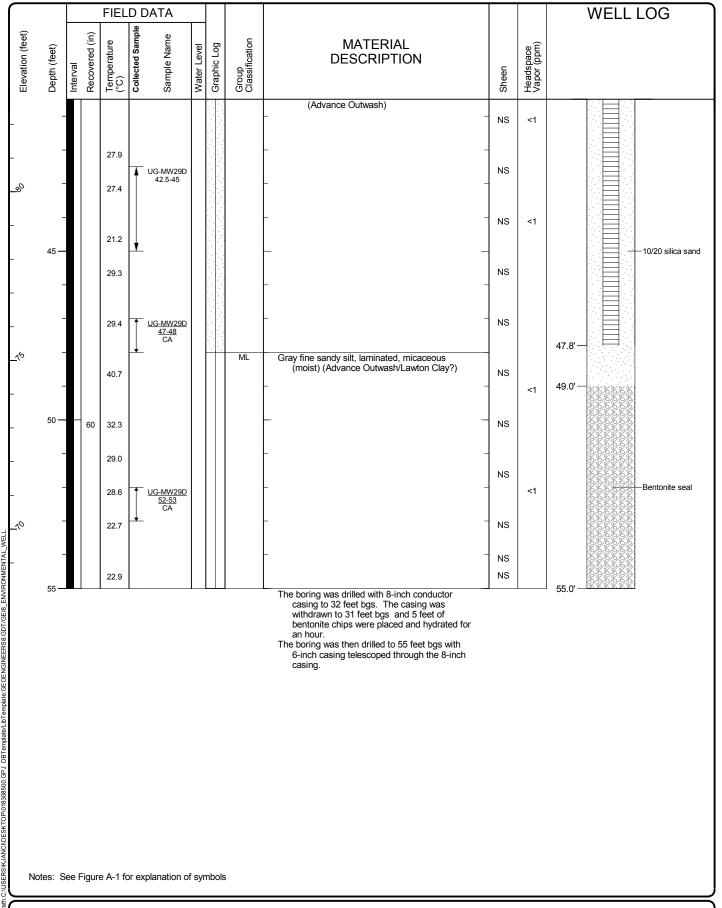


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-22 Sheet 2 of 3



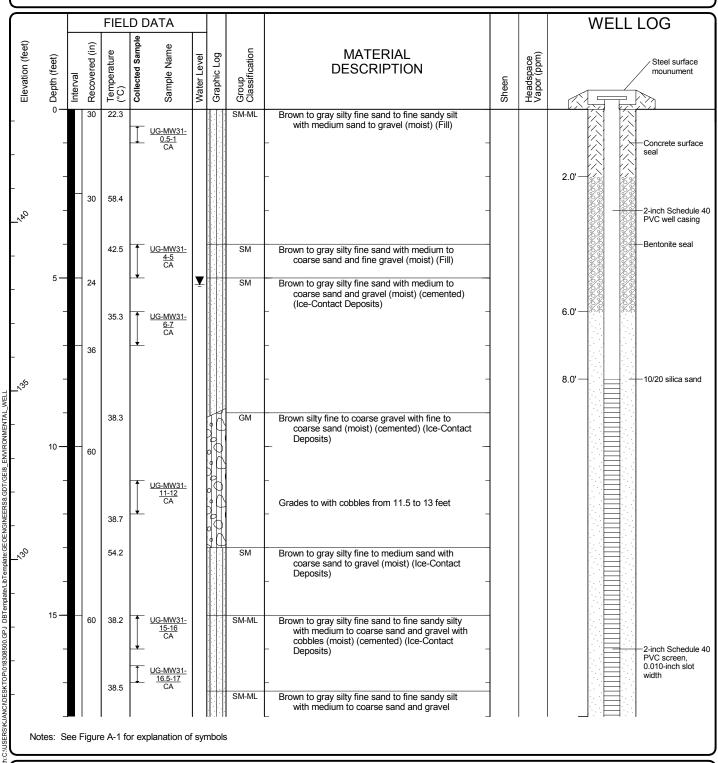
Log of Monitoring Well UG-MW30D (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> Drilled 8/26/2013	<u>End</u> 8/26/2013	Total Depth (ft)	35	Logged By Checked B		Driller Holt Drilling		Drilling Rotosor Method	nic
Hammer Data	N/A			Drilling Equipment	Ge	oprobe 8140 LC	1 ' '	as installed on 8/26/20	13 to a depth of 18
Surface Elevation (ft) Vertical Datum		3.35 /D29		Top of Casing Elevation (ft)		142.92	(ft). <u>Groundwater</u>	Depth to	
Easting (X) Northing (Y)		5.90019 .123632		Horizontal Datum	WA Sta	te Plane,South Harn	<u>Date Measured</u> 11/8/2013	<u>Water (ft)</u> 5.20	Elevation (ft) 137.72
Notes: Elevation	on based on	survey cor	nplete	by AHBL on	11/6/13				



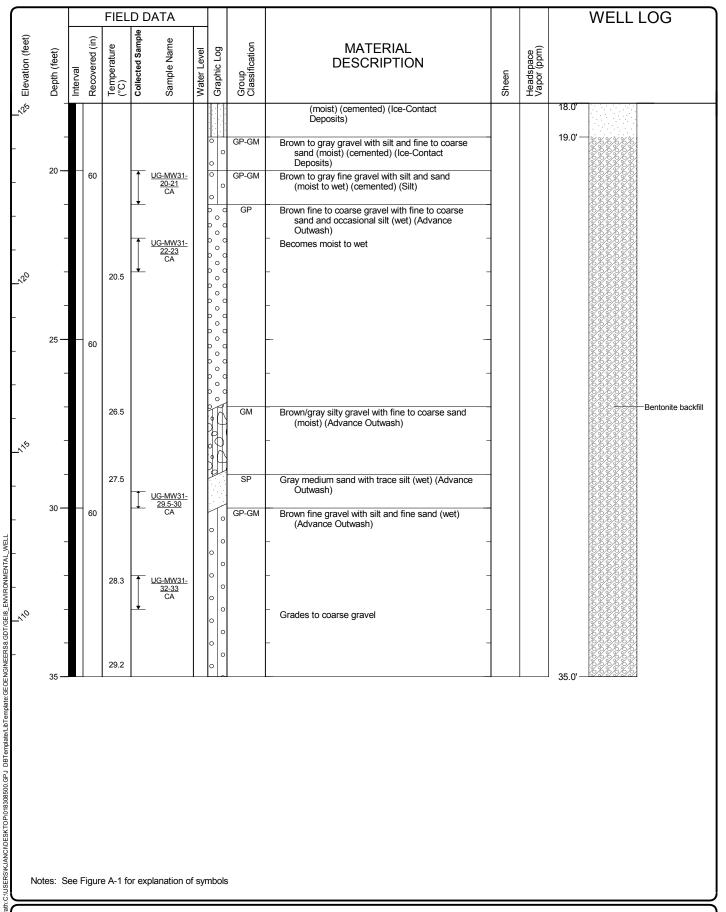


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-23 Sheet 1 of 2



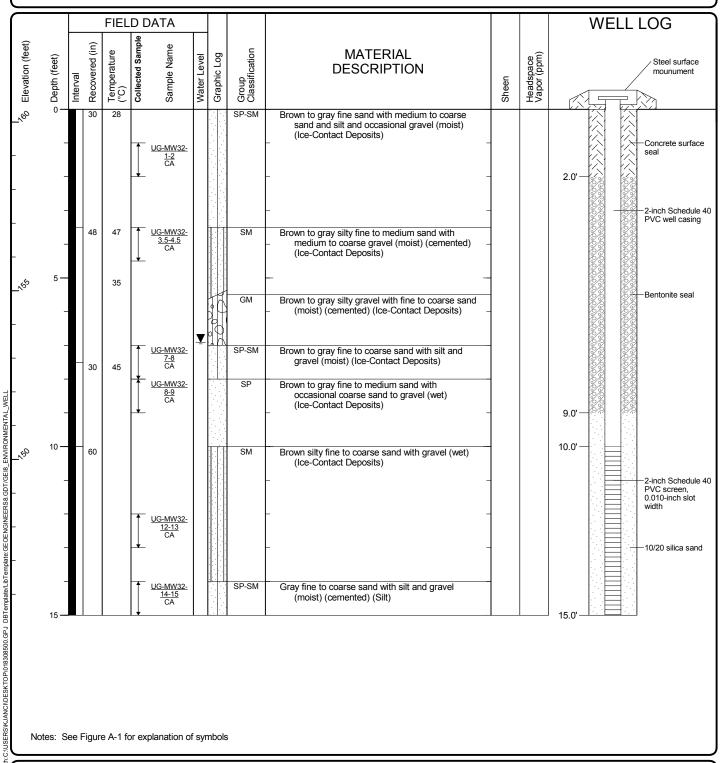
Log of Monitoring Well UG-MW31 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 9/18/2013	<u>End</u> 9/18/2013	Total Depth (ft)	15	Logged By Checked B		Driller Holt Drilling		Drilling Rotosor Method	nic
Hammer Data	N/A			Drilling Equipment	Ge	oprobe 8140 LC	/	as installed on 9/12/20	13 to a depth of 15
Surface Elevation (ft) Vertical Datum		0.38 VD29		Top of Casing Elevation (ft)		159.88	(ft). <u>Groundwater</u>	Depth to	
Easting (X) Northing (Y)		6.11249 .284096		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 6.91	Elevation (ft) 152.97
Notes: Elevation	on based on	survey cor	nplete	by AHBL on	11/6/13		'		

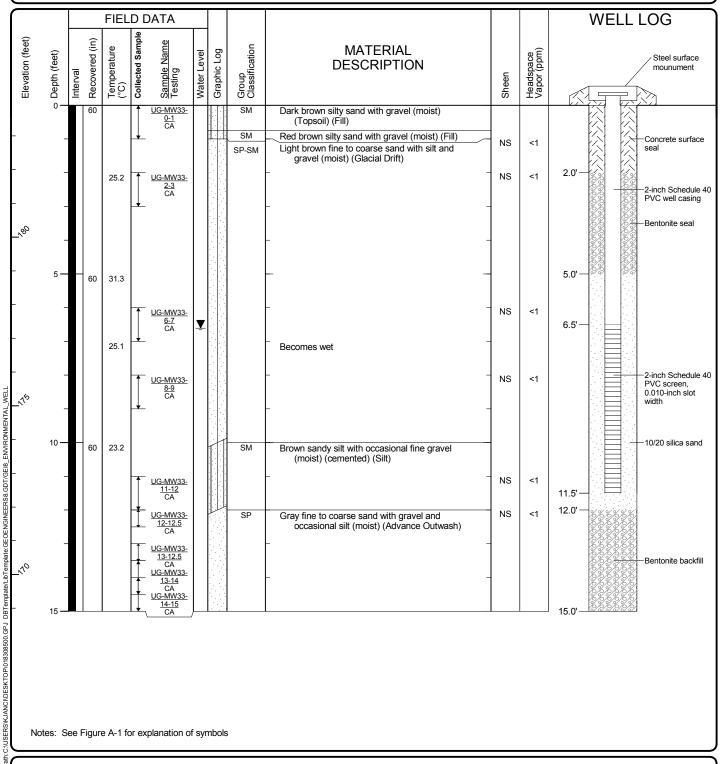




Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 9/18/2013	<u>End</u> 9/18/2013	Total Depth (ft)	15	Logged By Checked B		Driller Holt Drilling		Drilling Rotosoni	С
Hammer Data	N/A	\		Drilling Equipment	Ge	oprobe 8140 LC	1 ' '	as installed on 9/18/201	3 to a depth of 11.5
Surface Elevation (ft) Vertical Datum		33.91 VD29		Top of Casing Elevation (ft)		183.57	(ft). <u>Groundwater</u>	Depth to	
Easting (X) Northing (Y)		46.62862 3.409272		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 6.61	Elevation (ft) 176.96
Notes: Elevation	on based or	n survey cor	nplete	by AHBL on	11/6/13				

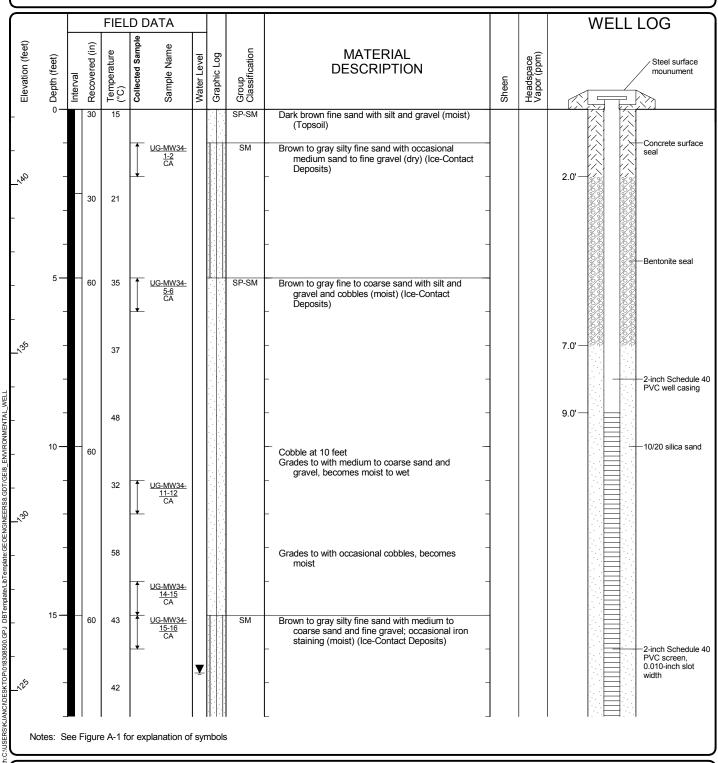




Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 9/6/2013	End Tota 9/6/2013 Dep	al 35 th (ft)	Logged By Checked B		Driller Holt Drilling		Drilling Rotosor Method	iic
Hammer Data	N/A		Drilling Equipment	Ge	oprobe 8140 LC	/	as installed on 9/6/201	3 to a depth of 19
Surface Elevation (ft) Vertical Datum	142.23 NGVD29		Top of Casing Elevation (ft)		142.03	(ft). <u>Groundwater</u>	Depth to	
Easting (X) Northing (Y)	1158533.69 703309.089		Horizontal Datum	WA Sta	te Plane,South Harn	<u>Date Measured</u> 11/8/2013	Water (ft) 16.71	Elevation (ft) 125.32
Notes: Elevation	on based on surv	ey complete	d by AHBL on	11/6/13				



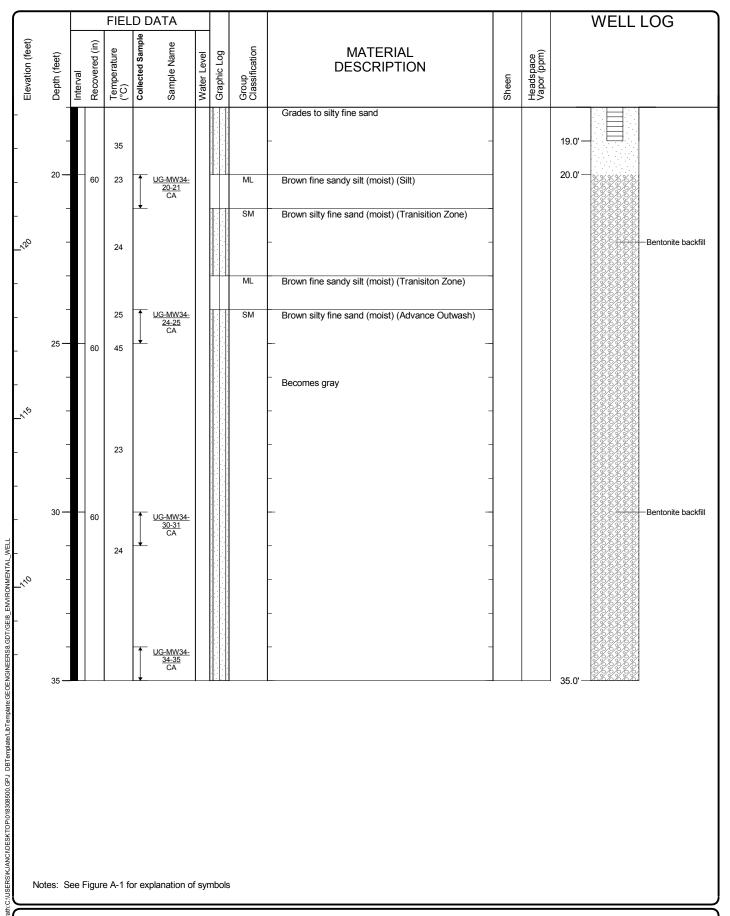


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-26 Sheet 1 of 2



Log of Monitoring Well UG-MW34 (continued)



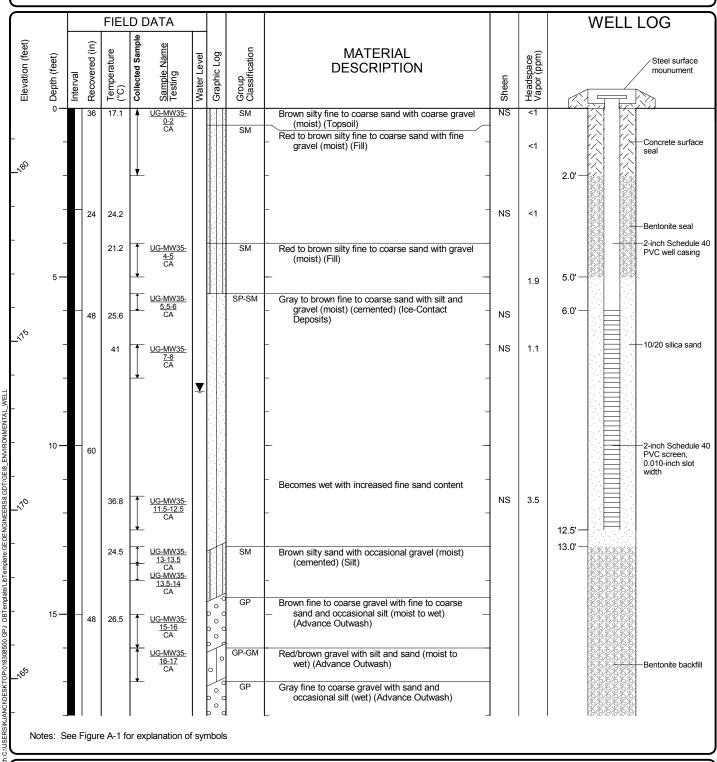
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-26 Sheet 2 of 2

Start Drilled 9/18/2013	<u>End</u> 9/18/2013	Total Depth (ft)	20	Logged By Checked B		Driller Holt Drilling		Drilling Method Rotoson	ic
Hammer Data	N/A			Drilling Equipment	Ge	oprobe 8140 LC	/	as installed on 9/18/201	13 to a depth of 12.5
Surface Elevation (ft) Vertical Datum		1.91 VD29		Top of Casing Elevation (ft)		181.60	Groundwater	Depth to	
Easting (X) Northing (Y)		35.73234 3.604943		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 8.39	Elevation (ft) 173.21
Notes: Elevation	on based on	survey cor	nplete	by AHBL on	11/6/13		•		



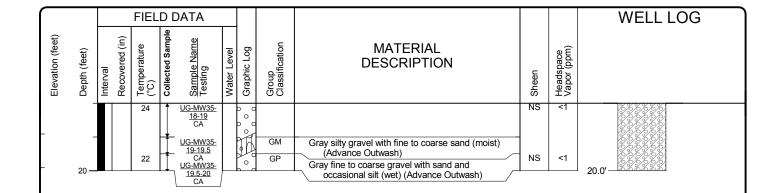


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-27 Sheet 1 of 2



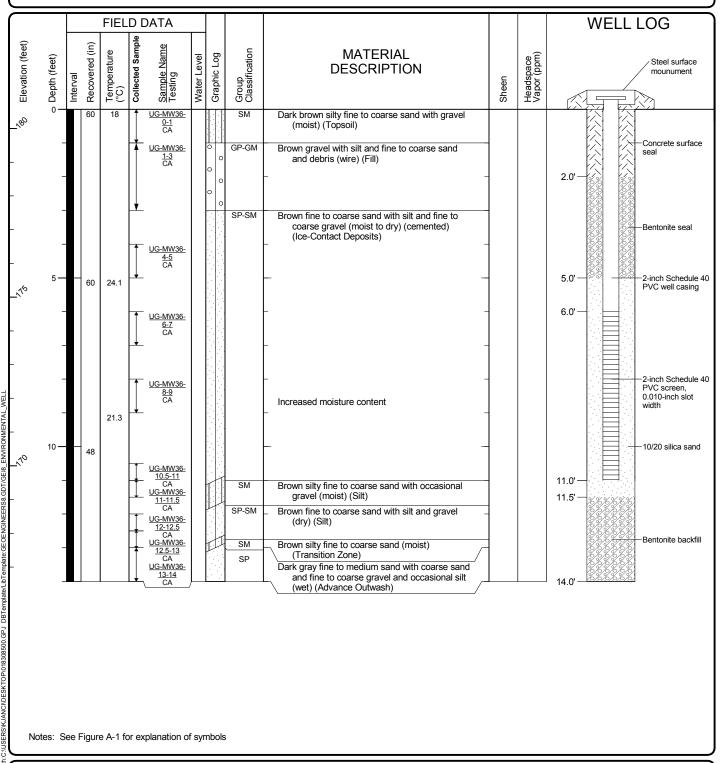
Log of Monitoring Well UG-MW35 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 9/18/2013	<u>End</u> 9/18/2013	Total Depth (ft)	14	Logged By Checked B	_	Driller Holt Drilling		Drilling Method Rotosor	nic
Hammer Data	N/A	Ĺ		Drilling Equipment	Ge	oprobe 8140 LC	1 ` ′	as installed on 9/18/20	13 to a depth of 11
Surface Elevation (ft) Vertical Datum		0.57 VD29		Top of Casing Elevation (ft)		180.24	(ft). <u>Groundwater</u>	Depth to	
Easting (X) Northing (Y)		75.50408 3.784248		Horizontal Datum	WA Sta	te Plane,South Harn	<u>Date Measured</u> 11/8/2013	Water (ft) 8.22	Elevation (ft) 172.02
Notes: Elevation	on based on	survey cor	mplete	by AHBL on	11/6/13				

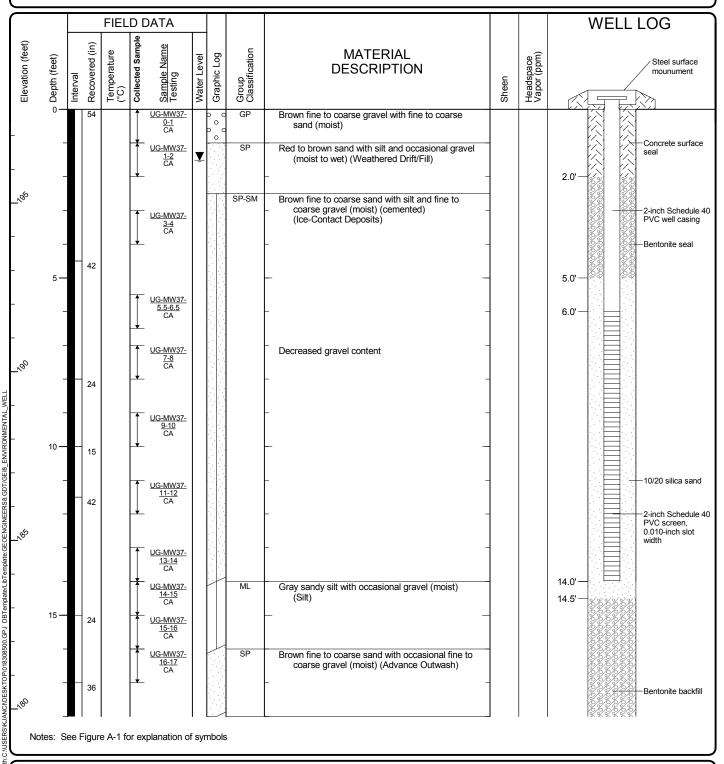




Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 9/19/2013	<u>End</u> 9/19/2013	Total Depth (ft)	20	Logged By Checked B	_	Driller Holt Drilling		Drilling Rotoson Method	ic
Hammer Data	N/A	\		Drilling Equipment	Ge	oprobe 8140 LC	(61)	as installed on 9/19/20	13 to a depth of 14
Surface Elevation (ft) Vertical Datum		7.78 VD29		Top of Casing Elevation (ft)		197.29	Groundwater	Depth to	
Easting (X) Northing (Y)		55.83846 7.682314		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	<u>Water (ft)</u> 1.51	Elevation (ft) 195.78
Notes: Elevation	on based or	survey cor	nplete	d by AHBL on	11/6/13				





Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

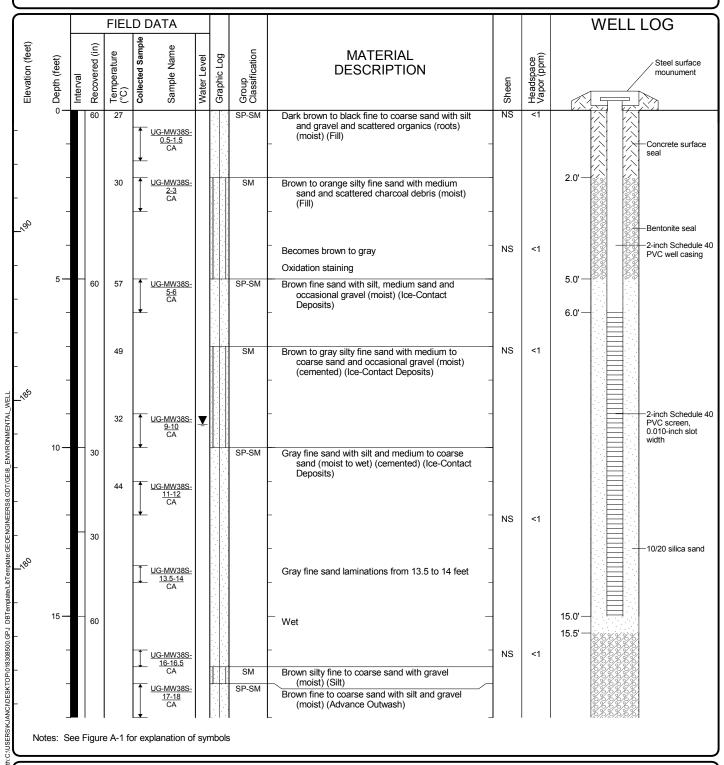
Figure D-29 Sheet 1 of 2

			FIEL	D D	ATA							WELL LOG
Elevation (feet)	Depth (feet)	Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	⊼ .	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	
-	20 —				<u>UG-MW37-</u> <u>18-19</u> CA	\(\lambda_1 \) \(\lambda_1 \) \(\lambda_2 \) \(\lambda_1 \) \(\lambda_2 \) \(\lam		SP	Brown medium to coarse sand with fine to coarse gravel (moist) (Advance Outwash) -			20.0'

Log of Monitoring Well UG-MW37 (continued)

UWT 2013 Environmental Investigation Project: Project Location: Tacoma, Washington

Start Drilled 9/16/2013	<u>End</u> 9/16/2013	Total Depth (ft)	25	Logged By Checked B		Driller Holt Drilling		Drilling Method Rotosonic			
Hammer Data	N/A	\		Drilling Equipment	Ge	oprobe 8140 LC	1 (50)	as installed on 9/16/2013	to a depth of 15		
Surface Elevation (ft) Vertical Datum		3.60 VD29		Top of Casing Elevation (ft)		193.17	Groundwater	Depth to			
Easting (X) Northing (Y)		27.32594 7.689538		Horizontal Datum	WA Sta	te Plane,South Harn	Date Measured 11/8/2013	Water (ft) 9.31	Elevation (ft) 183.86		
Notes: Elevation based on survey completed by AHBL on 11/6/13											



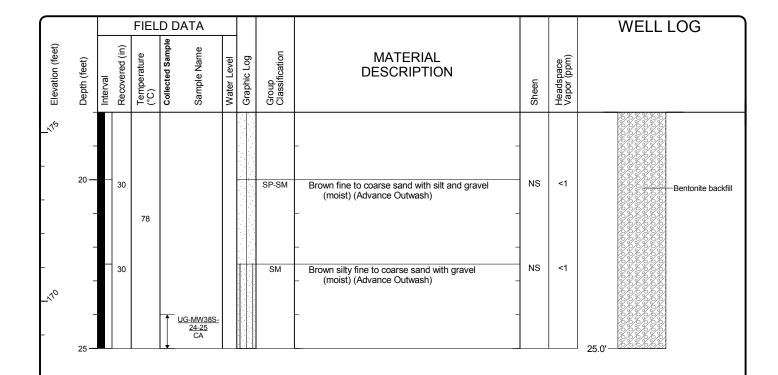


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-30 Sheet 1 of 2



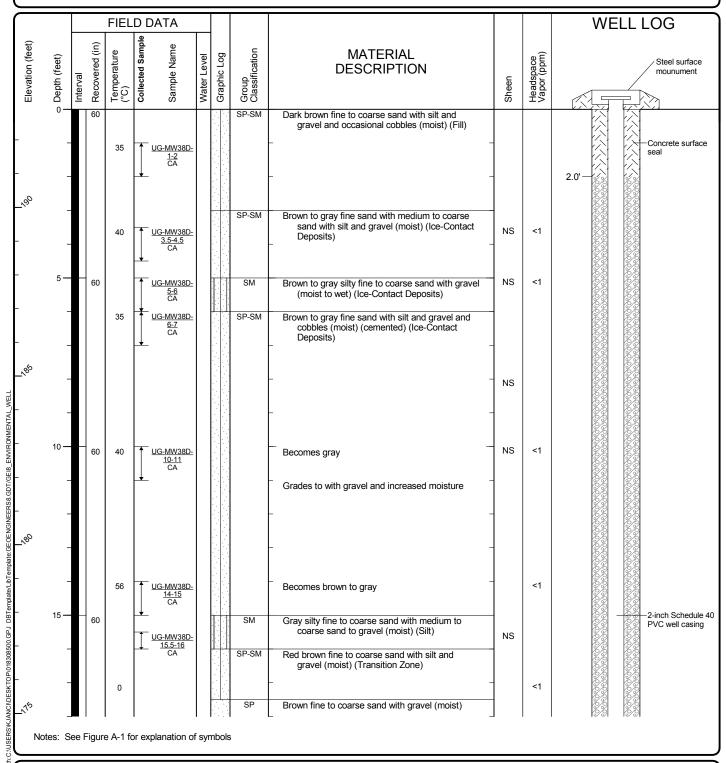
Log of Monitoring Well UG-MW38S (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> Drilled 9/16/2013	<u>End</u> 9/17/2013	Total Depth (ft)	55	Logged By Checked B	JCD/PSD y TSD	Driller	Holt Drilling		Drilling Method	Rotosoni	c
Hammer Data	N/A	\		Drilling Equipment	Geo	oprobe 8	140 LC	/	s installed	on 9/17/201	3 to a depth of 51
Surface Elevation (ft) Vertical Datum		2.91 VD29		Top of Casing Elevation (ft)		192.4	17	(ft). <u>Groundwater</u>	D	epth to	
Easting (X) Northing (Y)	1158130.47536 702825.450244			Horizontal WA State Plane,South Harn Datum				<u>Date Measured</u> 11/8/2013		Vater (ft) 26.11	Elevation (ft) 166.36
Notes: Elevati	on based or	survey cor	nplete	by AHBL on	11/6/13						



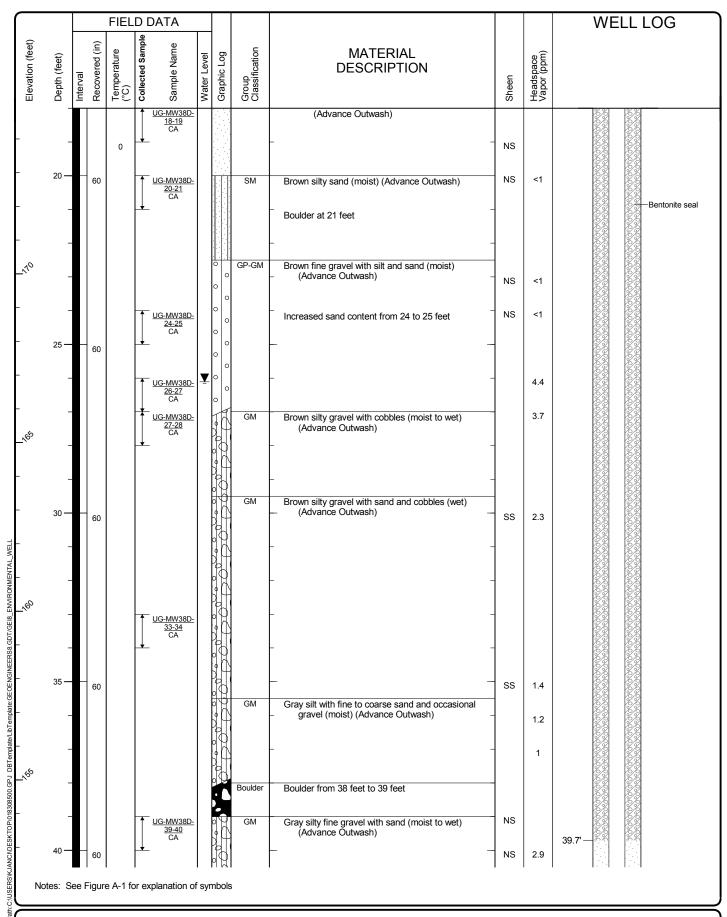


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-31 Sheet 1 of 3



Log of Monitoring Well UG-MW38D (continued)

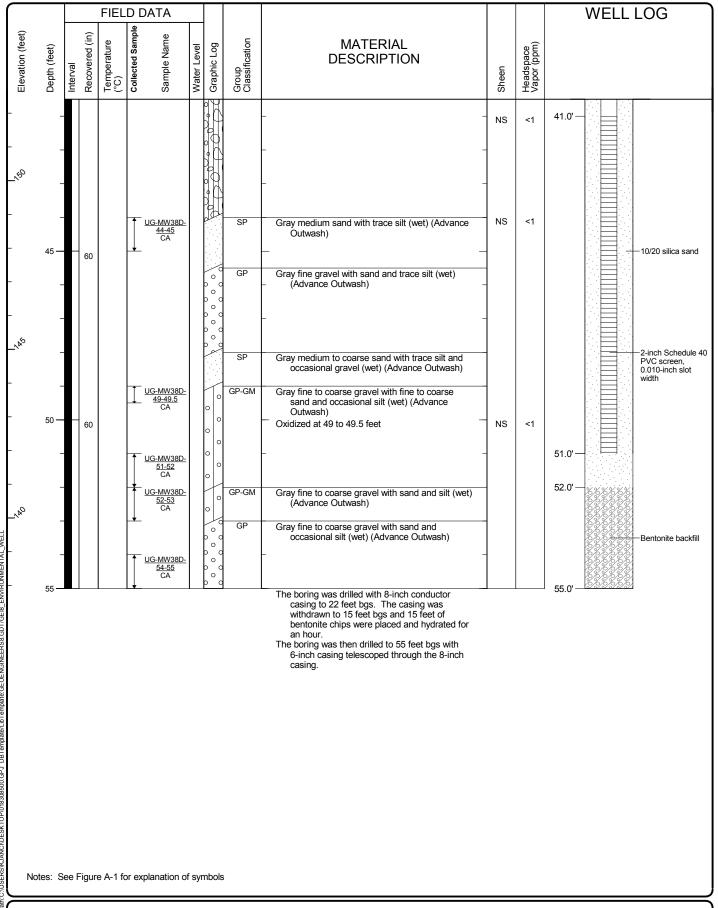


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-31 Sheet 2 of 3







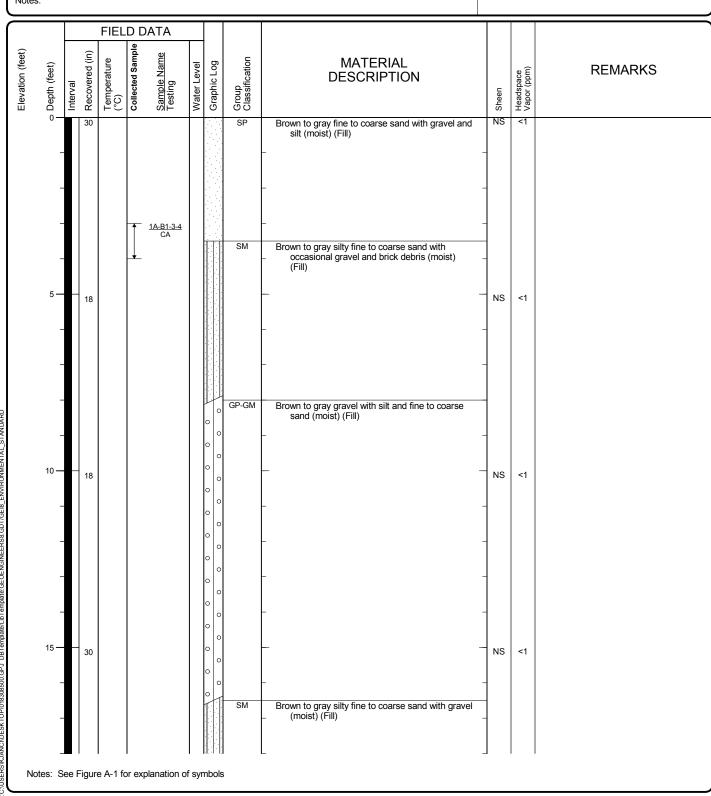
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-31 Sheet 3 of 3

<u>Start</u> Drilled 6/13/2013	End Total 6/13/2013 Depth (25	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Elevation (ft) Vertical Datum	Undetermined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 7822	DT
Easting (X) Northing (Y)	1158569.2709 703453.20232		System Datum		Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:						_		



Log of Boring 1A-B1



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

\bigcap				FIEL	DΕ	DATA							
Elevation (feet)	Depth (feet)	Interval	Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
	_					<u>1A-B1-18-19</u> CA							
	-								SM-ML	Gray silty fine to coarse sand to fine to coarse sandy silt with numerous organics (wood debris, roots) (moist to wet) (Fill)			
	20 —		50					1 3 3	OL	Brown to black fine to coarse sandy silt with occasional gravel and numerous organics (moist) (Fill)	NS	<1	
								\ \ \ \ \					
									SM	Gray silty fine to medium sand with fine gravel (wet) (Ice-Contact Deposits)			
													Difficult drilling at approximately 23 feet
	25 —									Moist at 24 feet			
	Practical refusal at 25 feet												

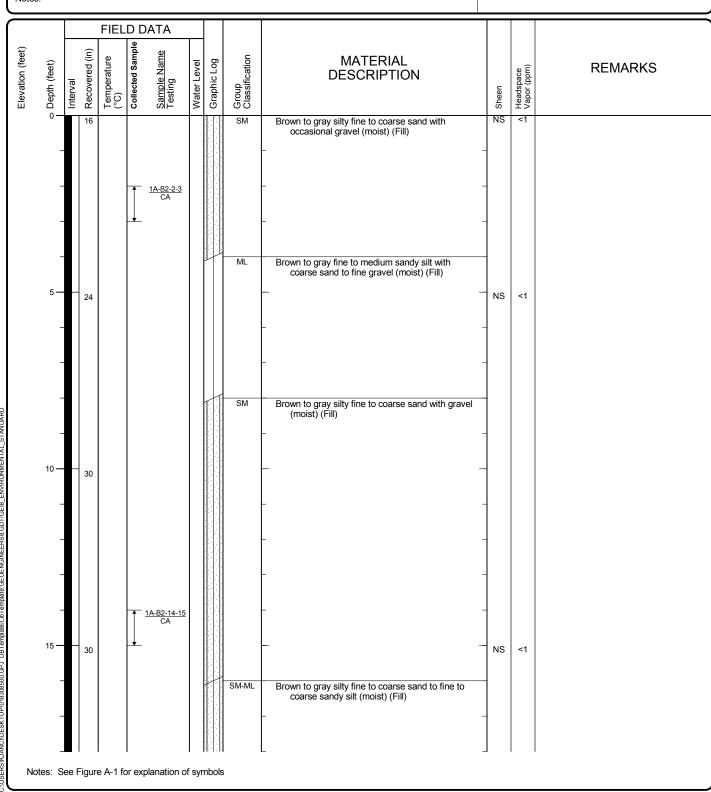
Log of Boring 1A-B1 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> Drilled 6/13/2013	End Total Depth (ft)	30	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Elevation (ft) Vertical Datum	Undetermined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 78	22 DT
Easting (X) Northing (Y)	1158476.36652 703520.075398		System Datum		Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:						_		



Log of Boring 1A-B2

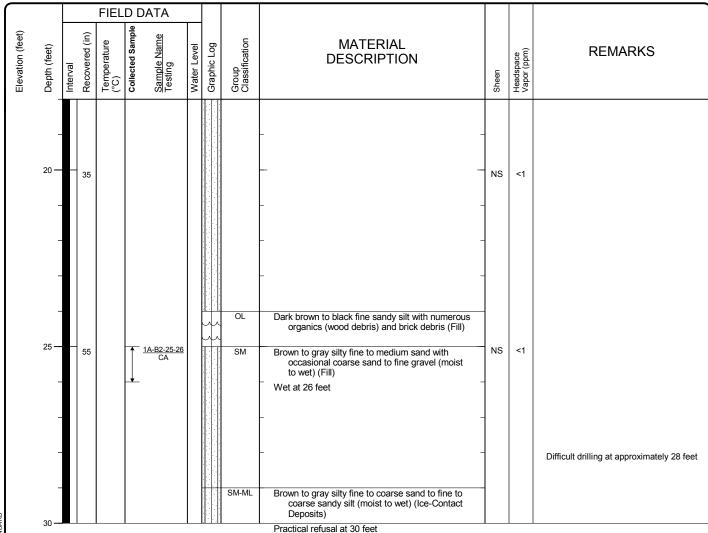


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-33 Sheet 1 of 2



Practical refusal at 30 feet
Temporary well screen set from 25 to 30 feet bgs
Water sample 1A-B2-W was collected

Notes: See Figure A-1 for explanation of symbols

Log of Boring 1A-B2 (continued)



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> Drilled 6/13/2013		Total Depth (ft)	15	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Elevation (ft) Vertical Datum	Undeter	rmined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 78	322 DT
Easting (X) Northing (Y)							Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:										

FIELD DATA Collected Sample Elevation (feet) Recovered (in) Sample Name Testing Group Classification Temperature (°C) **MATERIAL** Graphic Log o Depth (feet) Water Level **REMARKS DESCRIPTION** Interval 1A-B4-0-1 CA Brown to gray silty fine to coarse sand to fine to coarse sandy silt with scattered brick debris (to 4 feet) (moist) (Fill) 5 -42 NS <1 Brown to gray fine to coarse sandy silt with gravel (moist) (Fill) 10 NS Brown to gray silty fine to coarse sand with gravel (moist) (Fill) SM 1A-B4-11-12 CA Difficult drilling at approximately 12.5 feet SM Gray silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits) Practical refusal at 15 feet

Notes: See Figure A-1 for explanation of symbols



Project: UWT 2013 Environmental Investigation

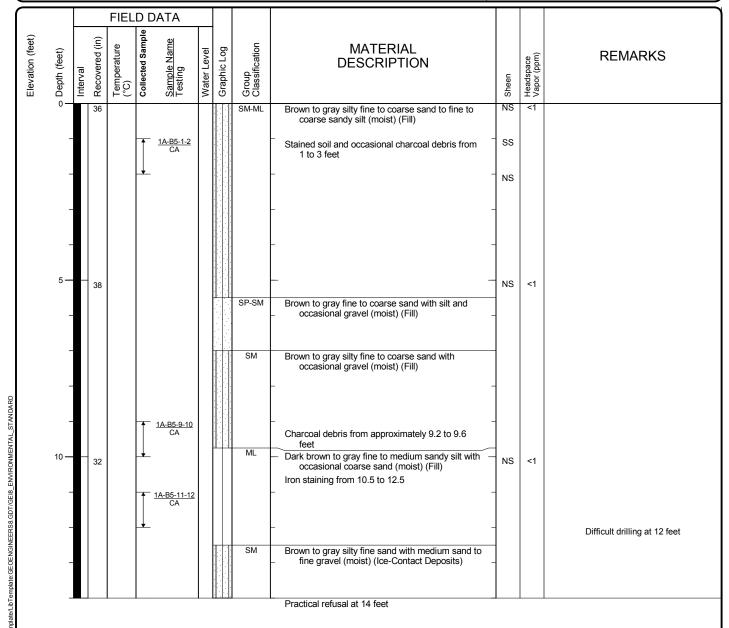
Project Location: Tacoma, Washington

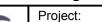
Project Number: 0183-085-00



Figure D-34 Sheet 1 of 1

	End Total Depth (ft) 14	Logged By JCD Checked By TSD	Driller Holt Drilling	Drilling Metho	
Surface Elevation (ft) Vertical Datum	Undetermined	Hammer Data	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					





Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

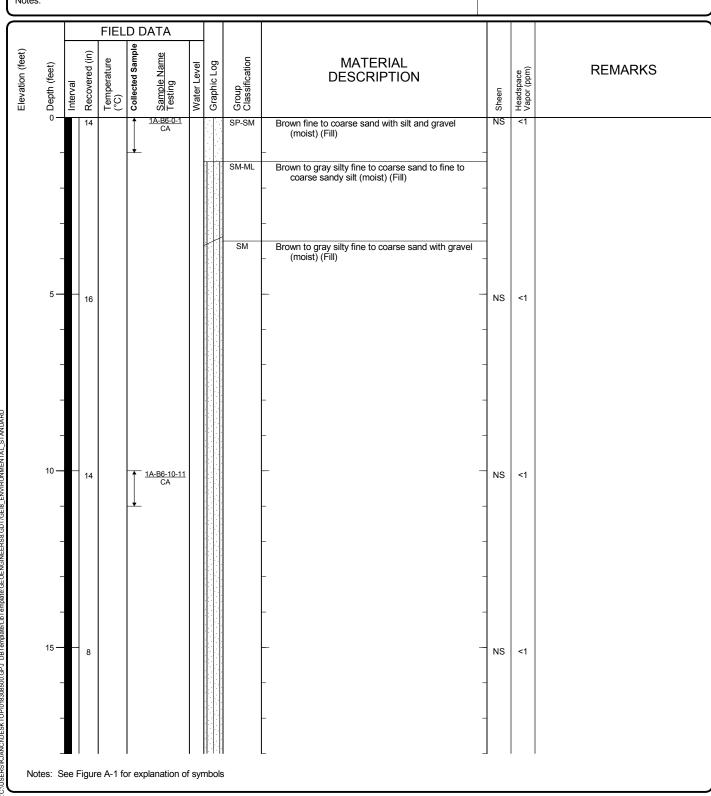
Project Number: 0183-085-00

Log of Boring 1A-B5



Figure D-35 Sheet 1 of 1

Start End Total Drilled 6/13/2013 6/13/2013 Dep	ui ())	Logged By JCD Checked By TSD	Driller Holt Drilling	Drillir Meth	
Surface Elevation (ft) Undetermi Vertical Datum	ned Ham Data	nmer a	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)	Syst Datu			Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					



Log of Boring 1A-B6



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-36 Sheet 1 of 2

				FIEL	D DATA							
Elevation (feet)	Depth (feet)	Interval	Recovered (in)	Temperature (°C)	Collected Sample Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
	20 —		20		1A-B6-20-21 CA			SM	Brown silty fine to coarse sand with gravel (moist to wet) (Ice-Contact Deposits)			Difficult drilling at approximately 20 feet

Practical refusal at 22 feet

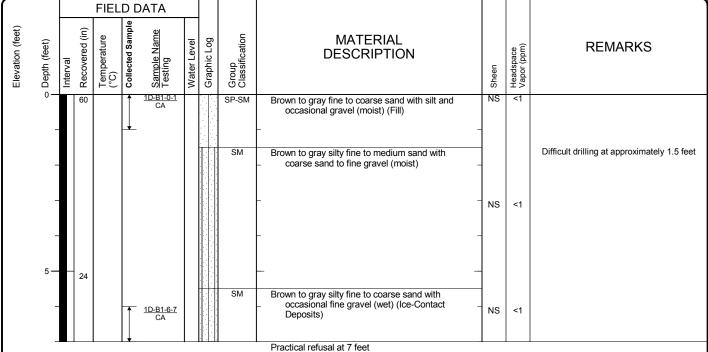
Notes: See Figure A-1 for explanation of symbols

Log of Boring 1A-B6 (continued)

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington
Project Number: 0183-085-00

Start End Drilled 6/14/2013 6/14/2		Logged By JCD Checked By TSD	Driller Holt Drilling	Drilling Metho	
Surface Elevation (ft) Vertical Datum	Undetermined	Hammer Data	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					





Log of Boring 1D-B1

UWT 2013 Environmental Investigation Project:

Project Location: Tacoma, Washington

0183-085-00 Project Number:

Figure D-37 Sheet 1 of 1

Drilled	<u>Start</u> 6/14/2013	<u>End</u> 6/14/2013	Total Depth (ft)	7.5	Logged By J(Checked By TS	CD SD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Vertical I	Elevation (ft) Datum	Undet	termined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 78	22 DT
Easting Northing					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:											

				FIEL	D C	ATA							
Flevation (feet)	_		Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
	0.		50		1	<u>1D-B2-0-1</u> CA			SP-SM	Brown to gray fine to coarse sand with silt and gravel (moist) (Fill)	NS	<1	
		_							SM	Brown to gray silty fine sand with medium to coarse sand and occasional fine gravel (moist) (Ice-Contact Deposits)			Difficult drilling at approximately 3.5 feet
	5	1	-						SP-SM	Brown to gray fine to medium sand with silt and occasional coarse sand lenses (moist) (Ice-Contact Deposits)			
						1D-B2-6-7 CA				Practical refusal at 7.5 feet	NS	<1	

Practical refusal at 7.5 feet

Notes: See Figure A-1 for explanation of symbols



Log of Boring 1D-B2

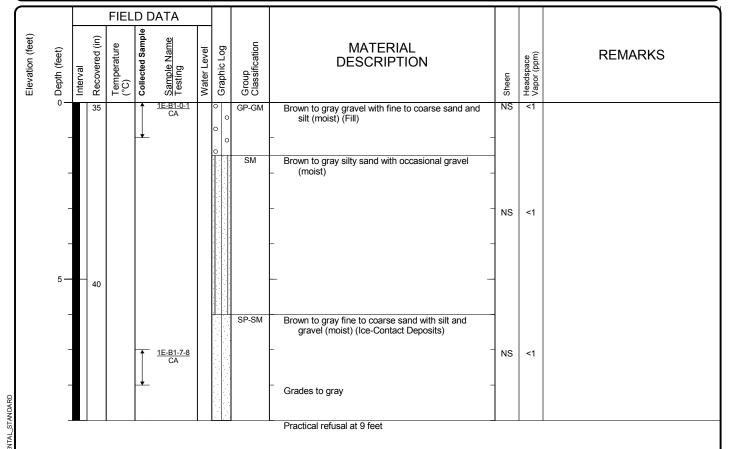
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-38 Sheet 1 of 1

	End Total 9 12/2013 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drilling Method	
Surface Elevation (ft) Vertical Datum	Hammer Data Pneumatic				Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					





Log of Boring 1E-B1

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start End</u> Drilled 6/12/2013 6/12/20	Total 8 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drillin Metho			
Surface Elevation (ft) Vertical Datum					Geoprobe 7822 DT		
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)		
Notes:					· · · · · · · · · · · · · · · · · · ·		

			FIE	LD [DATA							
Elevation (feet)		Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
0	_	12	2		<u>1E-B2-0-1</u> CA			SP-SM SM	Brown to gray fine to coarse sand with gravel and silt (moist) (Fill) Brown to gray silty fine to coarse sand with occasional gravel (moist) (Ice-Contact Deposits)	NS	<1	Difficult drilling at approximately 1 foot
	_								- - -			
5	- -	30)	<u> </u>	1E-B2-6-7			SP-SM SM	Brown to gray fine to coarse sand with gravel and silt (moist) (Ice-Contact Deposits) Brown to gray silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits)	NS	<1	
									Practical refusal at 8 feet			

Practical refusal at 8 feet

Notes: See Figure A-1 for explanation of symbols

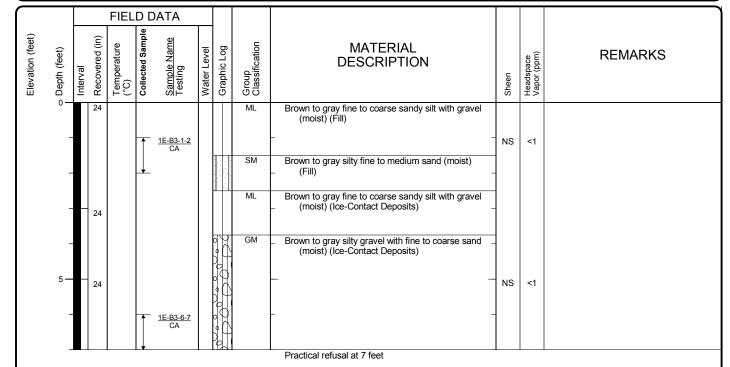


Log of Boring 1E-B2

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> <u>End</u> Drilled 6/20/2013 6/20/2013	Total 7 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drillir Meth	
Surface Elevation (ft) Under Vertical Datum	Hammer Data Pneumatic				Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					



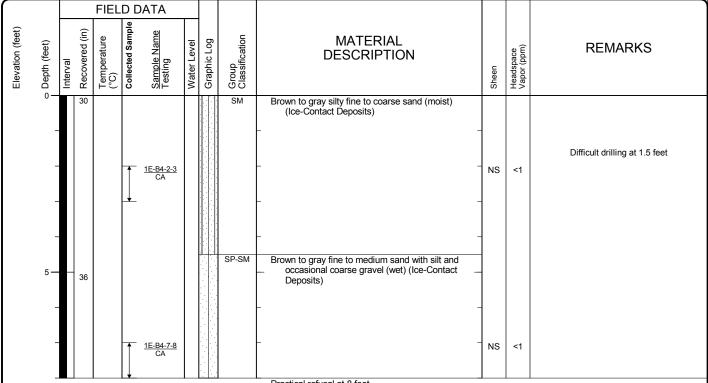


Log of Boring 1E-B3

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start End</u> Drilled 6/12/2013 6/12/20	Total 8 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drillin Metho			
Surface Elevation (ft) Vertical Datum					Geoprobe 7822 DT		
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)		
Notes:					· · · · · · · · · · · · · · · · · · ·		



Practical refusal at 8 feet

Notes: See Figure A-1 for explanation of symbols



Log of Boring 1E-B4

UWT 2013 Environmental Investigation Project:

Project Location: Tacoma, Washington

<u>Start</u> Drilled 6/12/2013	<u>End</u> 6/12/2013	Total Depth (ft)	10	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push		
Surface Elevation (ft) Vertical Datum	Undet	termined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 7822 DT		
Easting (X) Northing (Y)				System Datum			Groundwate	_	Depth to Water (ft)	Elevation (ft)	
Notes:								_			

FIELD DATA Collected Sample Elevation (feet) Recovered (in) Sample Name Testing Group Classification Temperature (°C) **MATERIAL** Graphic Log o Depth (feet) Water Level **REMARKS DESCRIPTION** Interval <u>1E-B5-0-1</u> CA Brown to gray silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits) Difficult drilling at approximately 1.5 feet Brown to gray fine to medium sand with silt and fine gravel (moist to wet) (Ice-Contact Deposits) 5 -1E-B5-5-6 CA 50 SP-SM NS <1 Brown silty gravel with fine to coarse sand (wet) (Ice-Contact Deposits) GM Practical refusal at 10 feet

Notes: See Figure A-1 for explanation of symbols



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



	End Total 9 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drilling Method	
Surface Elevation (ft) Vertical Datum	Undetermined	Hammer Data	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					

				FIEL	.D [DATA							
	Elevation (feet)		Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
	(0 —	50			<u>1E-B6-0-1</u> CA			SM	Dark brown silty fine to coarse sand with scattered brick debris (moist) (Fill)	NS	<1	
		-							ML	Tan to gray fine sandy silt with occasional brick debris (moist) (Fill)			
		_							SM	Brown to gray silty fine to coarse sand to fine to coarse sandy silt with gravel (moist) (Ice-Contact Deposits)	-		Difficult drilling at approximately 3 feet
	ţ	5 — –	48			<u>1E-B6-5-6</u> CA			SP-SM	Brown to gray fine to medium sand with silt (moist) (Ice-Contact Deposits) - Wet at 6.5 feet	NS	<1	
		-							SM	Brown to gray silty fine sand (moist) (Ice-Contact Deposits)			
STANDARD									ML	Brown to gray fine sandy silt (moist) (Silt?) Iron staining			
STA		_			1			ш		Practical refusal at 9 feet	1		<u> </u>

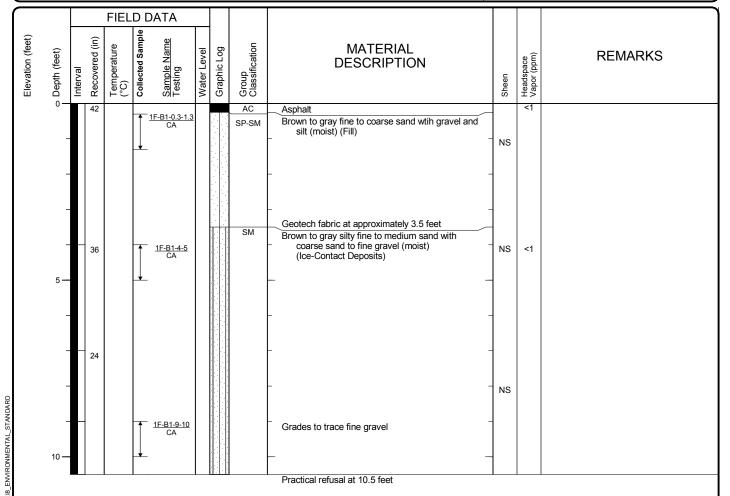


Log of Boring 1E-B6

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 7/11/2013	<u>End</u> 7/11/2013	Total Depth (ft)	10.5	Logged By Checked By	JCD TSD	Driller ESN	ESN Drilling Method Direct Push		
Surface Vertical I	Elevation (ft) Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment	Powerprobe 9500 PTO	
Easting (Northing					System Datum			Groundwate	Depth to	
Notes:										

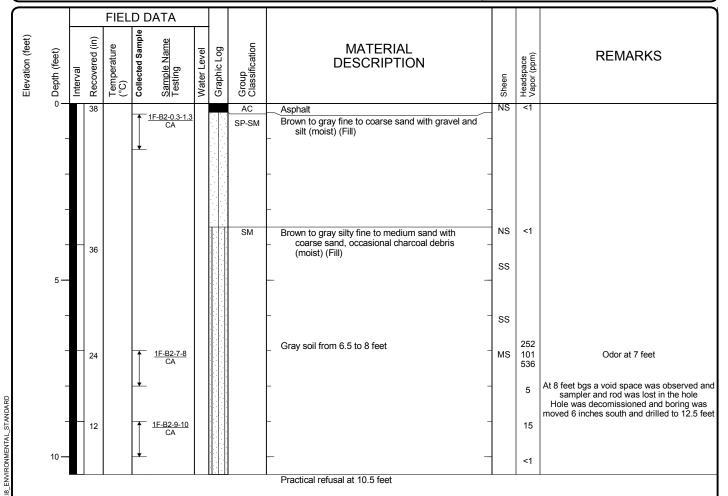






Project Location: Tacoma, Washington

Drilled	<u>Start</u> 7/18/2013	<u>End</u> 7/18/2013	Total Depth (ft)	10.5	Logged By Checked By	JCD TSD	Driller ESN	ESN Drilling Method Direct Push		
Surface I Vertical I	Elevation (ft) Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment	Powerprobe 9500 PTO	
Easting (Northing					System Datum			Groundwate	Depth to	
Notes:										



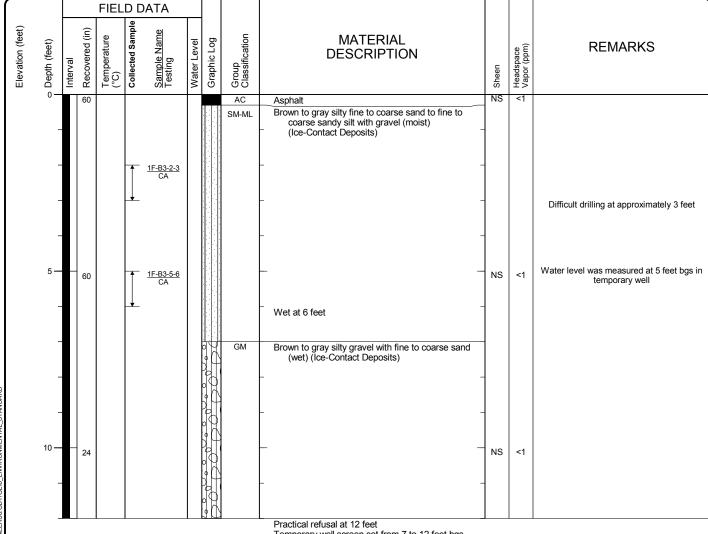




Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start End Total 12 Drilled 6/12/2013 6/12/2013 Depth (ft) 12	Logged By JCD Checked By TSD Driller Holt Drilling	Drilling Method Direct Push
Surface Elevation (ft) Undetermined Vertical Datum	Hammer Data Pneumatic	Drilling Geoprobe 7822 DT Equipment
Easting (X) Northing (Y)	System Datum	Groundwater Depth to Date Measured Water (ft) Elevation (ft)
Notes:		6/12/2013 5.0



Practical refusal at 12 feet Temporary well screen set from 7 to 12 feet bgs Water sample 1F-B3-W was collected

Notes: See Figure A-1 for explanation of symbols



Log of Boring 1F-B3

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/11/2013	<u>End</u> 6/11/2013	Total Depth (ft)	15.5	Logged By J Checked By T	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Pus	h
Surface Elevation (ft) Vertical Datum	Undet	termined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 7	7822 DT
Easting (X) Northing (Y)				System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:										

FIELD DATA Collected Sample Elevation (feet) Recovered (in) Sample Name Testing Group Classification Temperature (°C) **MATERIAL** Graphic Log o Depth (feet) Water Level **REMARKS DESCRIPTION** Interval Brown to gray silty fine to coarse sand to fine to coarse sandy silt with gravel (moist) (Ice-Contact Deposits) 1F-B4-2-3 CA NS <1 Difficult drilling at 3 feet 5 -48 NS <1 Brown to gray silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits) 40 NS 10 Brown silty gravel with fine to coarse sand (moist) (Ice-Contact Deposits) GM 1F-B4-13-14 CA 20 Moist to wet at 13 feet Wet at 14.5 feet NS <1 Practical refusal at 15.5 feet

Notes: See Figure A-1 for explanation of symbols

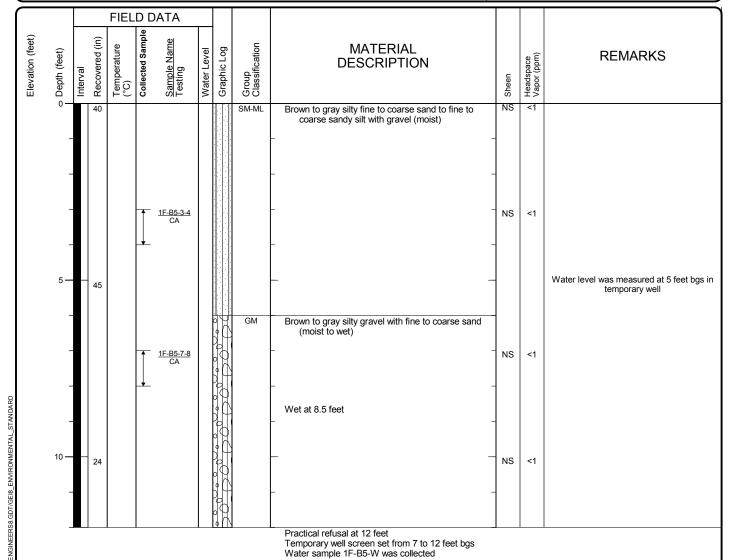
Log of Boring 1F-B4



Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/12/2013	<u>End</u> 6/12/2013	Total Depth (ft)	12	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Pus	h
Surface Elevation (ft) Vertical Datum	Undet	termined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe	7822 DT
Easting (X) Northing (Y)				System Datum		Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:						6/12/2013	_	5.0	



GEOENGINEERS /

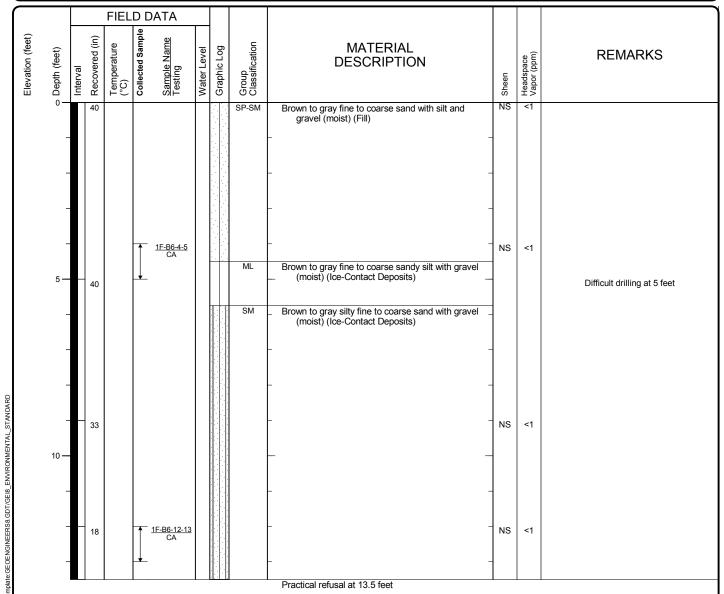


Project: UWT 2013 Environmental Investigation

Figure D-49 Sheet 1 of 1

Project Location: Tacoma, Washington

<u>Start</u> Drilled 6/11/2013	<u>End</u> 6/11/2013	Total Depth (ft)	13.5	Logged By JCD Checked By TSD	Driller HOILDHIIDG		Drilling Method	Direct Push	
Surface Elevation (ft) Vertical Datum	Undet	termined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 782	2 DT
Easting (X) Northing (Y)				System Datum		Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:									



GEOENGINEERS

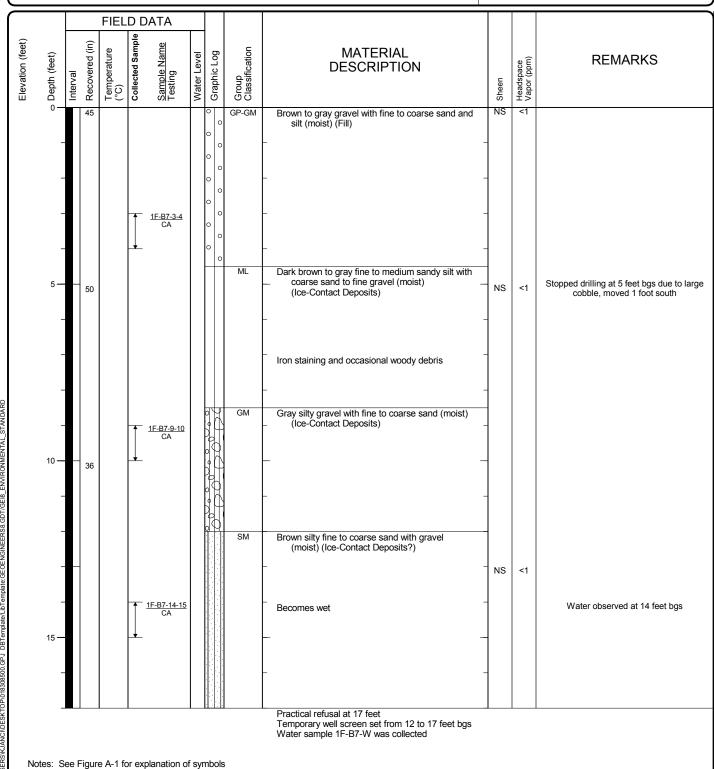


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



Drilled	<u>Start</u> 6/1/2013	<u>End</u> 6/11/2013	Total Depth (ft)	17	Logged By JCI Checked By TSI		Driller Holt Drilling		Drilling Method	Direct Push	
Surface I Vertical I	Elevation (ft) Datum	Undet	termined		Hammer Data	F	Pneumatic	Drilling Equipment		Geoprobe 782	22 DT
Easting (Northing					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:									_		



Log of Boring 1F-B7



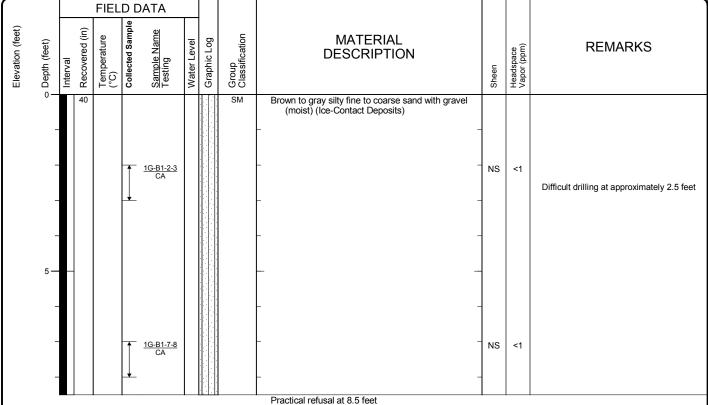
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-51 Sheet 1 of 1

Drilled	<u>Start</u> 6/6/2013	<u>End</u> 6/10/2013	Total Depth (ft)	8.5	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Vertical I	Elevation (ft) Datum	Undet	ermined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 78	322 DT
Easting (Northing					System Datum		Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:										



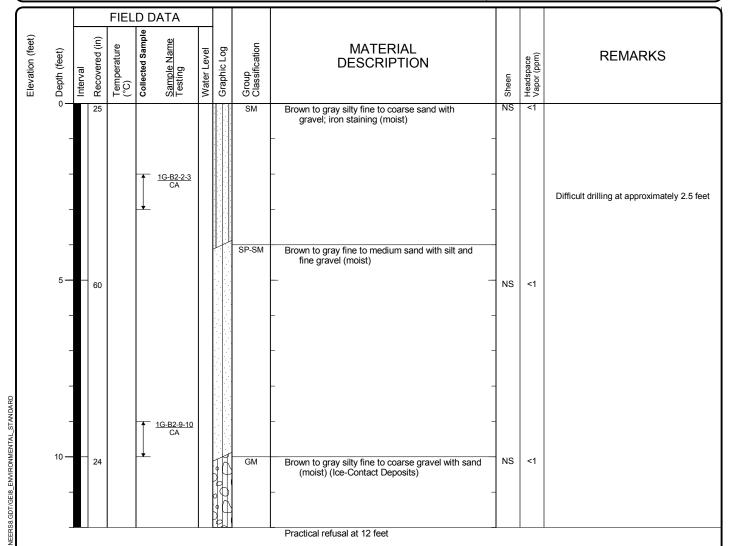


Log of Boring 1G-B1

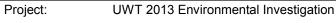
UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/10/2013	<u>End</u> 6/10/2013	Total Depth (ft)	12	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Vertical [Elevation (ft) Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 78	22 DT
Easting (Northing					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:											







Project Location: Tacoma, Washington



Drilled	<u>Start</u> 6/10/2013	<u>End</u> 6/10/2013	Total Depth (ft)	5.5	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Vertical I	Elevation (ft) Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 78	22 DT
Easting Northing					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:									_	.,,	

		FIEL	D D	ATA							
Elevation (feet)	Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
5-	45		•	1G-B3-2-3 CA			SM	Brown to gray silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits)	-		Difficult drilling at approximately 3 feet



Log of Boring 1G-B3

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/17/2013	<u>End</u> 6/17/2013	Total Depth (ft)	4.5	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface E Vertical D	Elevation (ft) Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 782	22 DT
Easting (X					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:									_		

	FIELD DATA					
Elevation (feet)	Interval Recovered (in) Temperature (°C) Collected Sample Testing	Graphic Log	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
0 —	18 1G-B4-1-2 CA	ħ	ML Brown to gray fine to coarse sandy silt (moist) (Ice-Contact Deposits)	NS	<1	Difficult drilling at 0.5 feet

Practical refusal at 4.5 feet

Notes: See Figure A-1 for explanation of symbols

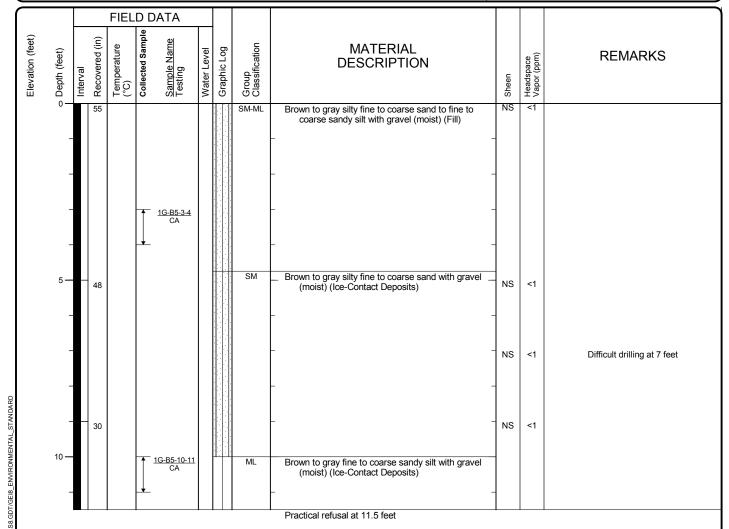


Log of Boring 1G-B4

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/11/2013	<u>End</u> 6/11/2013	Total Depth (ft)	11.5	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Vertical	Elevation (ft) Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 78	22 DT
Easting Northing					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:											



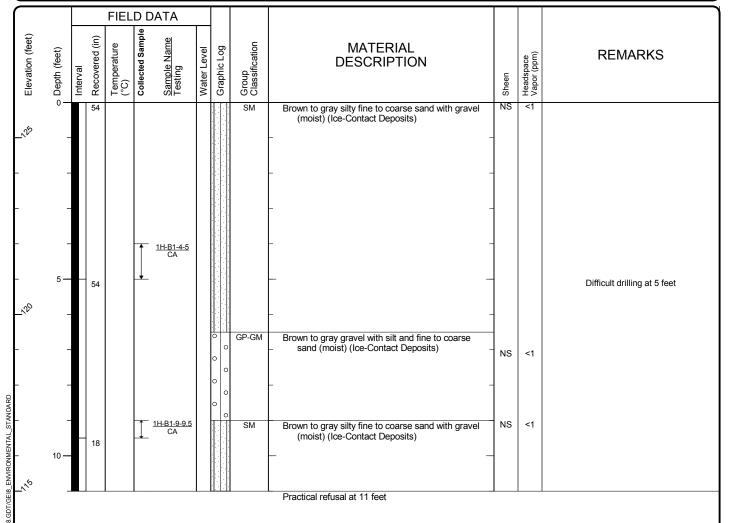


Log of Boring 1G-B5

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/10/2013	<u>End</u> 6/10/2013	Total Depth (ft)	11	Logged By Checked By		Driller Holt Drilling		Drilling Method	Direct Push	
Surface Vertical	Elevation (ft) Datum		6.00 VD29		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 782	22 DT
Easting Northing					System Datum	WA Sta	ite Plane,South Harn	Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:	Elevation base	ed on survey o	completed by	Sitts and	Hill for the YMC	A project			_		





Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



Start Drilled 6/10/2013	<u>End</u> 6/10/2013	Total Depth (ft)	10	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Pu	sh
Surface Elevation (ft) Vertical Datum		7.00 VD29		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe	7822 DT
Easting (X) Northing (Y)				System Datum	WA Sta	ate Plane,South Harn	Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes: Elevation based on survey completed by Sitts			Sitts and	Hill for the YMCA	A project		6/10/2013	_	7.5	119.5

			FIEL	D DATA							
Elevation (feet)	o Depth (feet)	Interval Recovered (in)	Temperature (°C)	Collected Sample Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
	0—	25					SP-SM	Dark brown sand with silt and gravel (moist) (Fill)			
- - 25	-						SM	Brown to gray silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits)	NS	<1	
-	-										
-	_							Gray silty fine to medium sand (moist)	-		
-	5 -	60						-			
- 20	-			1H-B2-7-7.5 CA	<u></u>			- Wet at 7.5 feet 			Difficult drilling at approximately 7 feet
VIKONMENTAL_STANDARD	10 —			1H-B2-9-10 CA	!			- Grades to fine sand			After sampler pulled, water came up to 2 feet
IK Con	10 —	•			•			Practical refusal at 10 feet			

Log of Boring 1H-B2



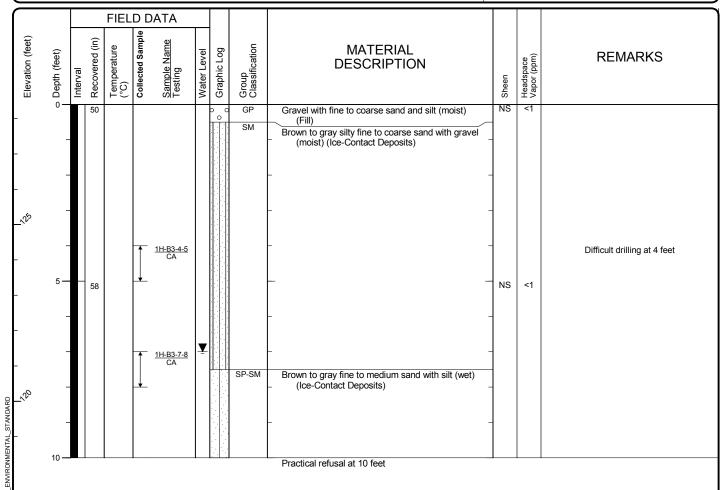
Project: UWT 2013 Environmental Investigation

0183-085-00

Project Location: Tacoma, Washington

Figure D-58 Sheet 1 of 1

<u>Start</u> Drilled 6/10/2013	<u>End</u> 6/10/2013	Total Depth (ft)	10	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Pus	sh
Surface Elevation (ft) Vertical Datum		8.40 VD29		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe	7822 DT
Easting (X) Northing (Y)				System Datum	WA Sta	te Plane,South Harn	Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes: Elevation based on survey completed by Sitts			Sitts and	Hill for the YMCA	project		6/10/2013	_	7.0	121.4



Log of Boring 1H-B3

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington Project Number: 0183-085-00



<u>Start</u> <u>End</u> Drilled 6/17/2013 6/17/20	Total 8 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drilling Method	
Surface Elevation (ft) Vertical Datum	ndetermined	Hammer Data	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					

				FIEL	D D	ATA							1
	Elevation (feet)		Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
		-	50			<u>2A-B1-1-2</u> CA			ML	Brown to gray fine to medium sandy silt with occasional coarse sand to fine gravel and occasional brick debris (moist) (Fill)	NS	<1	
		5 —	30		1	<u>2A-B1-6-7</u> CA			SP-SM ML	Brown to gray fine to medium sand with silt (moist) (Ice-Contact Deposits) Brown to gray fine to medium sandy silt with occasional coarse sand to fine gravel (moist) (Ice-Contact Deposits) Grades to fine to coarse sandy silt with gravel	NS	<1	
П										Practical refusal at 8 feet			

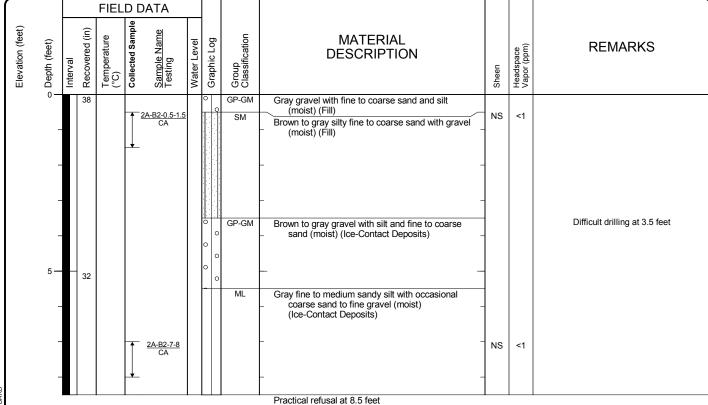


Log of Boring 2A-B1

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/17/2013	<u>End</u> 6/17/2013	Total Depth (ft)	8.5	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface E Vertical D	Elevation (ft) Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 782	2 DT
Easting (X					System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:											





Log of Boring 2A-B2

UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/17/2013	<u>End</u> 6/17/2013	Total Depth (ft)	12	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Pus	h
Surface Elevation (ft) Vertical Datum	Undet	termined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 7	7822 DT
Easting (X) Northing (Y)				System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:										

FIELD DATA Collected Sample Elevation (feet) Recovered (in) Sample Name Testing Group Classification Temperature (°C) **MATERIAL** Depth (feet) Water Level Graphic Log **REMARKS** DESCRIPTION Interval <u>2A-B3-0-1</u> CA Tan fine to coarse sand with silt (moist) (Fill) Gray gravel with fine to coarse sand and silt (moist) (Fill) GP-GM SM-ML Brown to gray silty fine to corse sand to fine to coarse sandy silt, occasional organics (roots) and brick debris to 3 feet; iron staining 2A-B3-2-3 CA (moist) (Fill) 5 -56 NS <1 Brown to gray silty fine to coarse sand (moist) (Ice-Contact Deposits) SM-ML Brown to gray fine to medium sandy silt with occasional coarse sand to fine gravel (moist) (Ice-Contact Deposits) Becomes moist 2A-B3-10-11 CA NS 24 Becomes moist to wet SM Brown to gray silty fine to coarse sand with gravel (moist to wet) (Ice-Contact Deposits) Becomes moist Practical refusal at 12 feet

Notes: See Figure A-1 for explanation of symbols

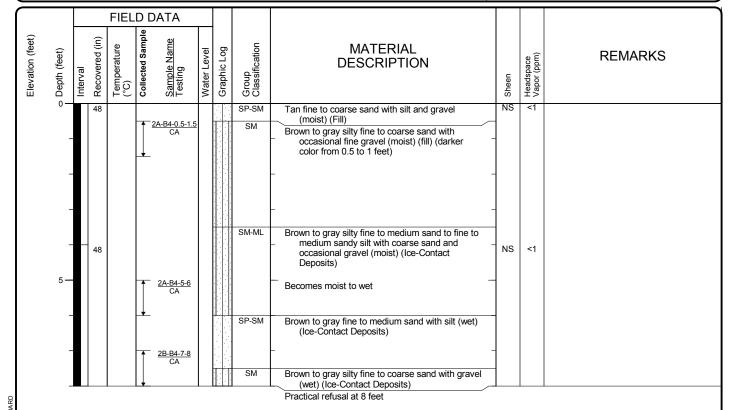


Log of Boring 2A-B3
oject: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



Start End Total Drilled 6/17/2013 6/17/2013 Depth (ft)	8	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Elevation (ft) Undetermined Vertical Datum		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 7822 D	Т
Easting (X) Northing (Y)		System Datum		Groundwate	_	Depth to Water (ft)	Elevation (ft)
Notes:							



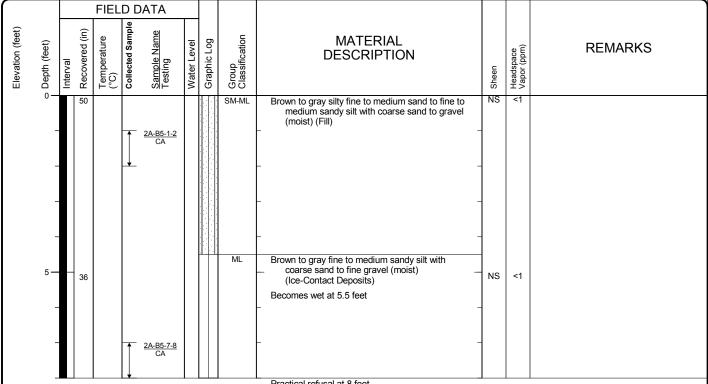


Log of Boring 2A-B4

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> <u>End</u> Drilled 6/17/2013 6/17/20	Total 8 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drilling Method	
Surface Elevation (ft) Vertical Datum	ndetermined	Hammer Data	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					



Practical refusal at 8 feet

Notes: See Figure A-1 for explanation of symbols

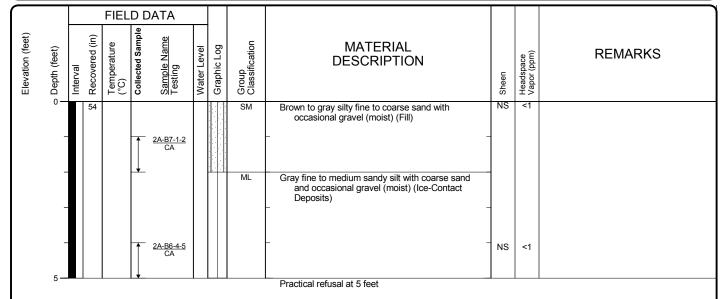


Log of Boring 2A-B5

UWT 2013 Environmental Investigation Project:

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/17/2013	<u>End</u> 6/17/2013	Total Depth (ft)	5	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Vertical I	Elevation (ft) Datum	Undet	ermined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 78	322 DT
Easting Northing					System Datum		Groundwate	_	Depth to Water (ft)	Elevation (ft)
Notes:										



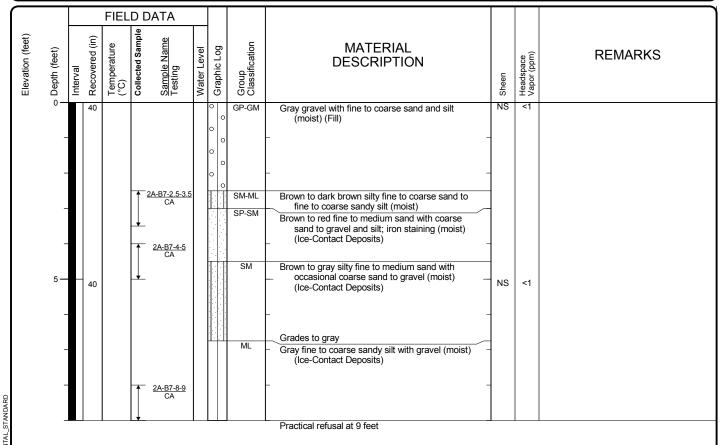


Log of Boring 2A-B6

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

	End Total 9 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drilling Metho	
Surface Elevation (ft) Vertical Datum	Undetermined	Hammer Data	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					





Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington Project Number: 0183-085-00



<u>Start</u> Drilled 6/18/2013	<u>End</u> 6/18/2013	Total Depth (ft)	10	Logged By J Checked By T	CD SD	Driller Holt Drilling		Drilling Method	Direct Pus	h
Surface Elevation (Vertical Datum	^{t)} Unde	termined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 7	7822 DT
Easting (X) Northing (Y)				System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:										

ſ			FIELD DATA											
	Elevation (feet)	Depth (feet)	Interval	Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
		0		35		1	<u>2B-B2-1-2</u> CA			SP-SM ML	Brown fine to coarse sand with silt and gravel (moist) (Fill) Brown to gray fine to medium sandy silt with coarse sand to fine gravel (moist) (Ice-Contact Deposits)	NS	<1	
		5 —		40			<u>2B-B2-5-6</u> CA			SM	Brown to gray silty fine to medium sand (moist) (Ice-Contact Deposits) Brown to gray silty gravel with fine to coarse sand (wet) (Ice-Contact Deposits)	NS	<1	
ENVIRONMENTAL_STANDARD		10 —					2B-B2-9-10			SM	Brown to gray silty fine sand (moist) (Silt?) Practical refusal at 10 feet	-		
Template:GEOENGINEERS8.GDT/GE18_EN														
C;USERSIKJANCNDESKTOP018308500.GPJ DBTemplate/LbTemplate:GEOENGINEERS8.GDT/GE18_ENVIRONMENTAL_STANDARD														
C:USERS/KJANCI/DES	No	tes: S	ee Fi	igure	e A-1 fc	or exp	olanation o	f syr	nbols					

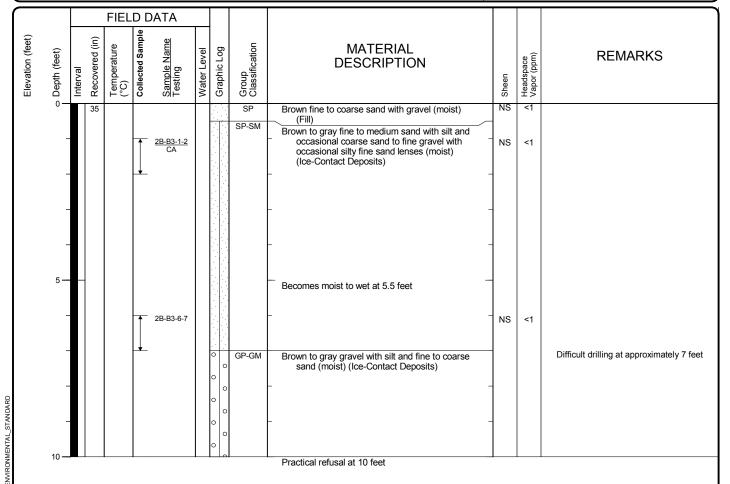


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



<u>Start</u> Drilled 6/18/2013	<u>End</u> 6/18/2013	Total Depth (ft)	10	Logged By J Checked By T	CD SD	Driller Holt Drilling		Drilling Method	Direct Pus	h
Surface Elevation (Vertical Datum	^{t)} Unde	termined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 7	7822 DT
Easting (X) Northing (Y)				System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:										



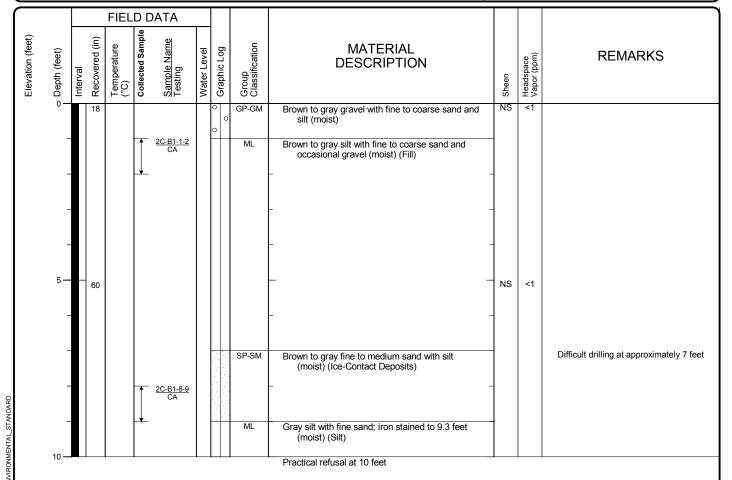


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington Project Number: 0183-085-00



<u>Start</u> Drilled 6/18/2013	<u>End</u> 6/18/2013	Total Depth (ft)	10	Logged By J Checked By T	CD SD	Driller Holt Drilling		Drilling Method	Direct Pus	h
Surface Elevation (Vertical Datum	^{t)} Unde	termined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 7	7822 DT
Easting (X) Northing (Y)				System Datum			Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes:										



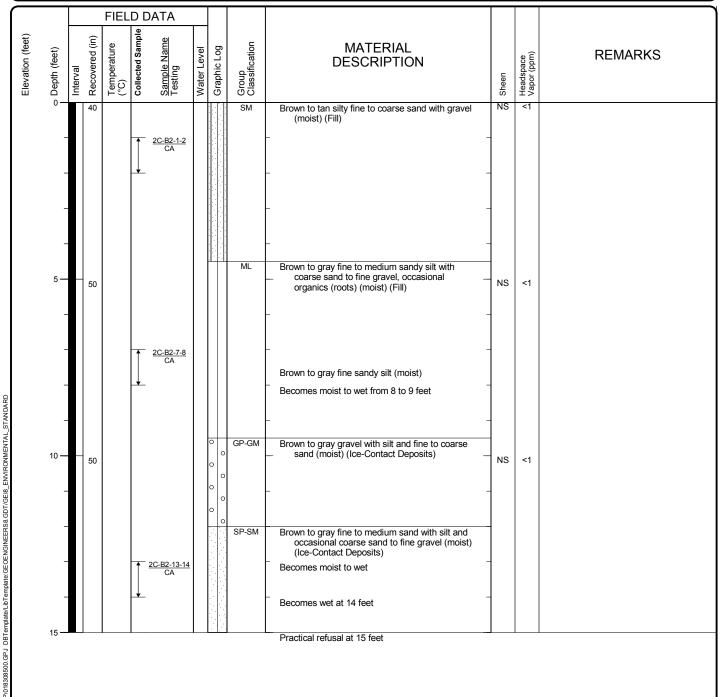


Log of Boring 2C-B1

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> Drilled 6/18/2013	<u>End</u> 6/18/2013	Total Depth (ft)	15	Logged By JCD Checked By TSD	Drillor HOILDHIING		Drilling Method	Direct Push	
Surface Elevation (ft) Vertical Datum	Undet	termined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 782	2 DT
Easting (X) Northing (Y)				System Datum		Groundwate	_	Depth to Water (ft)	Elevation (ft)
Notes:									• •



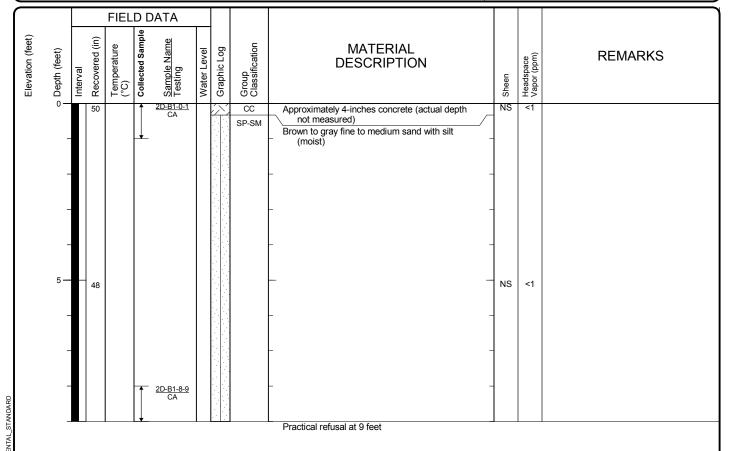


Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington



<u>Start End</u> Drilled 6/18/2013 6/18/20	Total 9 Depth (ft)	Logged By JCD Checked By TSD	Driller Holt Drilling	Drillir Meth	
Surface Elevation (ft) Vertical Datum	determined	Hammer Data	Pneumatic	Drilling Equipment	Geoprobe 7822 DT
Easting (X) Northing (Y)		System Datum		Groundwater Date Measured	Depth to Water (ft) Elevation (ft)
Notes:					





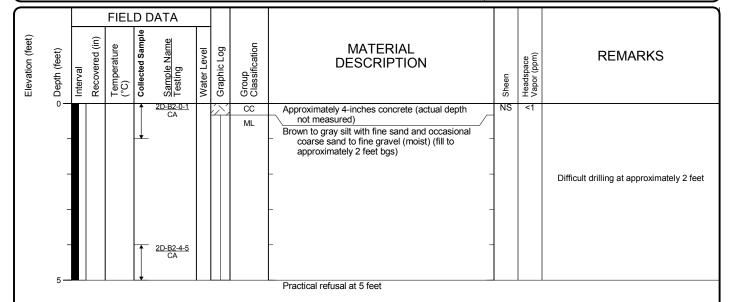
UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington
Project Number: 0183-085-00

Figure D-71 Sheet 1 of 1



Start Drilled 6/18/2013	<u>End</u> 6/18/2013	Total Depth (ft)	5	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Elevation (ft) Vertical Datum	Undet	ermined		Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 7822	DT
Easting (X) Northing (Y)				System Datum		Groundwate Date Measure		Depth to Water (ft)	Elevation (ft)
Notes:									



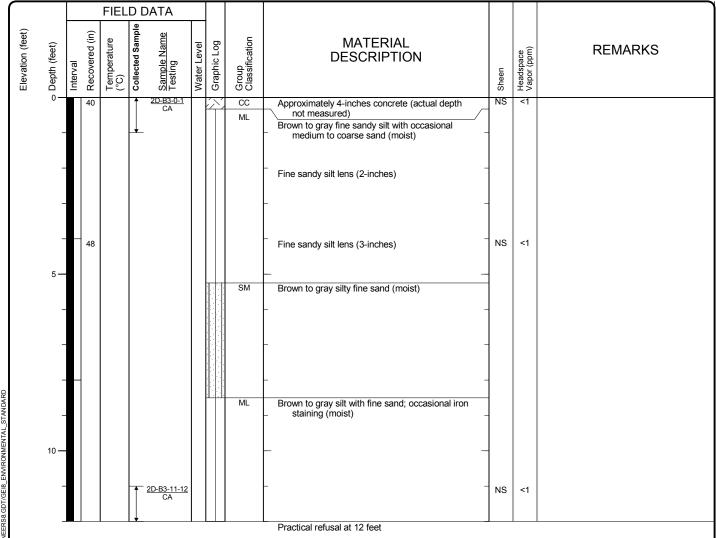


Log of Boring 2D-B2

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Start Drilled 6/20/2013	<u>End</u> 6/20/2013	Total Depth (ft)	12	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method	Direct Push	1
Surface Elevation (ft) Vertical Datum	Undet	ermined		Hammer Data		Pneumatic	Drilling Equipment		Geoprobe 7	'822 DT
Easting (X) Northing (Y)				System Datum			Groundwate	_	Depth to Water (ft)	Elevation (ft)
Notes:										





Log of Boring 2D-B3

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/20/2013	<u>End</u> 6/20/2013	Total Depth (ft)	3	Logged By Checked By	JCD TSD	Driller Holt Drilling		Drilling Method Direct Push
Surface E Vertical D	Elevation (ft) Oatum	Undet	ermined		Hammer Data		Rotohammer	Drilling Equipment	Hand operated microsampler
Easting (> Northing (System Datum			Groundwate Date Measure	Depth to
Notes:									

	FIELD DATA										
Elevation (feet)	Interval Recovered (in) Temperature (°C) Collected Sample Sample Name Testing	Graphic Log Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS					
- - -	10 2D-B4-0-1 CA	SM	Approximately 4-inches concrete (actual depth not measured) Brown to gray silty fine to medium sand with occasional coarse sand; iron staining (moist) (fill to 1.5 feet)	NS	<1						
	Practical refusal at 3 feet										



Log of Boring 2D-B4

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

<u>Start</u> Drilled 6/20/2013	<u>End</u> 6/20/2013	Total Depth (ft)	8	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method	Direct Push	
Surface Elevation (ft) Undetermined Vertical Datum				Hammer Data	Pneumatic	Drilling Equipment		Geoprobe 7822 DT	
Easting (X) Northing (Y)				System Datum		Groundwate Date Measure	_	Depth to Water (ft)	Elevation (ft)
Notes: Boring comple	eted in existing	g hole in the co	ncrete s	lab					

\bigcap			FIEL	D D	DATA							
Elevation (feet)		Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
	0 —	42			<u>2D-B5-0-1</u> CA			SP ML	Brown to black fine to coarse sand with gravel (moist) (Fill) Brown to gray fine sandy silt with occasional medium sand to fine gravel (moist) (Fill)	NS	<1	
	_							ML	Grades to gray fine sandy silt			Difficult drilling at approximately 2 feet
	5 —							SM	Brown to gray silty fine to coarse sand with gravel (moist) Brown to gray fine sandy silt with occasional medium to coarse sand (moist)	NS	<1	
	_				2D-B5-6-7 CA		160	SM	Brown to gray silty fine to coarse sand with gravel	-		
8	_							····	(moist) Practical refusal at 8 feet			



Log of Boring 2D-B5

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Drilled	<u>Start</u> 6/20/2013	<u>End</u> 6/20/2013	Total Depth (ft)	4	Logged By JCD Checked By TSD	Driller Holt Drilling		Drilling Method Direct Push
Surface I Vertical I	Elevation (ft) Datum	Undet	ermined		Hammer Data	Pneumatic	Drilling Equipment	Hand operated microsampler
Easting (Northing					System Datum		Groundwate Date Measure	Depth to
Notes:								

1				FIEL	D D	ATA							1
	Elevation (feet)	o Depui (reet)	Interval Recovered (in)	Temperature (°C)	Collected Sample	Sample Name Testing	Water Level	Graphic Log	Group Classification	MATERIAL DESCRIPTION	Sheen	Headspace Vapor (ppm)	REMARKS
	U	-	10			<u>2F-B1-0-1</u> CA			ML	Brown to gray fine to medium sandy silt with occasional coarse sand (moist) (Fill)	NS _	<1	
		-	10							Brown to gray fine to coarse sandy silt with gravel (moist)			
										Practical refusal at 4 feet			

Practical refusal at 4 feet

Notes: See Figure A-1 for explanation of symbols



Log of Boring 2F-B1

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Date Excavated:	6/24/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	4.0

\bigcap		SAMPLE			_				
Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
		1B-TP1-0-1 CA		SM/ML		Brown silty fine to medium sand to fine to medium sandy silt with coarse sand to fine gravel; iron staining (moist) (Fill)	NS	<1	
	1 —					-			
	-								
	2—					-			
	-								
	3—	1B-TP1-3-4		SM		Brown to gray silty fine to medium sand with coarse sand to fine gravel (moist) (Ice-Contact Deposits)	NS	<1	
	4 —	/\				Test nit completed at 4 feet			

Test pit completed at 4 feet Slow groundwater seepage observed at 0.5 feet No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1B-TP1

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-77 Sheet 1 of 1

Date Excavated:	6/24/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	8.0

	SAMPLE							
Elevation (feet) Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
1-	1B-TP2-0-1 CA		GM	-	Gray rip-rap with fine to coarse sand and gravel with crushed concrete and brick debris Filter fabric at 6 inches	NS	<1	
2-	1 <u>B-TP2-2-3</u> CA		SM	-	Silty fine to coarse sand with gravel (moist) (Fill) Gray and black silty fine to coarse sand and occasional cobbles with construction debris (concrete, brick, glass)	NS	<1	
3-	<u>/\</u> -			-	-	-		
5-	1B-TP2-5-6 CA		ML	-	Brown fine to coarse sandy silt with occasional coarse sand to fine gravel	NS	<1	
6-				-	and brick debris (moist) (Fill)			
7-	1B-TP2-7-8 CA		ML	-	Brown to tan fine sandy silt; iron staining (moist) (Silt)	NS	<1	
8-	<u> </u>	ш			Test pit completed at 8 feet			

Test pit completed at 8 feet Rapid groundwater seepage observed at 1.5 feet No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1B-TP2

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Date Excavated:	6/24/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	4.5

$\overline{}$		SAMPLE							
Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
		1B-TP3-0-1 CA	0	GP-GM		Gray to black gravel with silt and fine to coarse sand (moist) (Fill)	NS	<1	
	1-	Å		SM/ML		Brown silty fine to medium sand to fine to medium sandy silt with coarse sand to fine gravel (moist) (Fill)			
	2—	1 <u>B-TP3-2-3</u> CA					NS	<1	
	3 — 4 —	1 <u>B-TP3-3-4</u> CA		SM		Brown to gray silty fine to medium sand with coarse sand to fine gravel (moist) (Ice-Contact Deposits)	NS	<1	
I						Test pit completed at 4.5 feet			

Test pit completed at 4.5 feet No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1B-TP3

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-79 Sheet 1 of 1
 Date Excavated:
 6/24/2013
 Logged By:
 JCD

 Equipment:
 Case 580 Backhoe
 Total Depth (ft)
 4.5

\bigcap		SAMPLE			L				
Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
	-	1B-TP4-0-1 CA		SM		Dark brown silty fine to coarse sand with occasional brown gravel and organics (moist) (Fill) Dark brown to gray silty fine to coarse sand with gravel and scattered	NS	<1	
	1-	<u>/ \</u>				organics (roots) (moist) (Fill)			
	2—					-			
	3—	1B-TP4-3-4		SM		Brown to gray silty fine to coarse sand with gravel (moist) (Ice-Contact Deposits)	NS	<1	
	4-					_			
	-					Test pit completed at 4.5 feet			

Test pit completed at 4.5 feet No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1B-TP4

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-80 Sheet 1 of 1

Date Excavated:	6/24/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	8.0

			SAMPLE								
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing		Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
			1B-TP5-0 CA	1		SM		Gray to black silty fine to coarse sand with gravel and organics (roots) (moist) (Fill)	NS	<1	
		1_									
		· -						Brown to dark brown silty fine to coarse sand with occasional gravel and oocasional organics (roots) (Fill)			
		2—	1B-TP5-2 CA	3			-	-	NS	<1	
		-	X								
		3 —	<u>/</u> 1				•	-			
		4-				SM		Brown to gray mottled silty fine to medium sand with occasional coarse sand to cobbles (moist)			
		5 —	1B-TP5-5	-6				_	NS	<1	
		-	X								
		6 —	<u>/_\</u>				-	-			
		_		0	1 1	GP-GM	-	Brown to gray fine to medium gravel with silt and sand (moist) (Ice-Contact			
		7 —	1B-TP5-7 CA	<u>-8</u>	1 1			_ Deposits)	NS	<1	
		。_		0	0						
		0 —						Test pit completed at 8 feet			

Test pit completed at 8 feet No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1B-TP5

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-81 Sheet 1 of 1

Date Excavated:	6/24/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	3.5

Elevation (feet)	Depth (feet)	Testing Sample Sample Name		Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
	_	1 <u>B-TI</u>	<u>P6-0-1</u> CA		ML		Brown to gray fine sandy silt and scattered organics (roots) (moist) (Fill)	NS	<1	
	1 —					•	Brown to gray fine to coarse sandy silt (moist)			Difficult excavating at 1 foot
	2—	1 <u>B-TI</u>	<u>P6-2-3</u> CA				_	NS	<1	
	- 3 -	X '	CA							
							Test nit completed at 3.5 feet			

Test pit completed at 3.5 feet No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1B-TP6

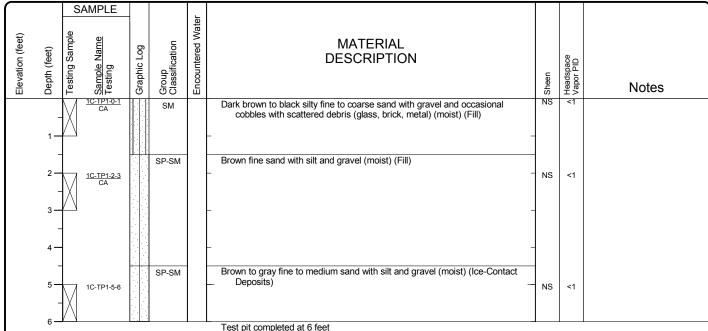
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-82 Sheet 1 of 1

Date Excavated:	6/25/2013	Logged By:	JCD	
Equipment:	Case 580 Backhoe	Total Depth (ft)	6.0	



No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1C-TP1

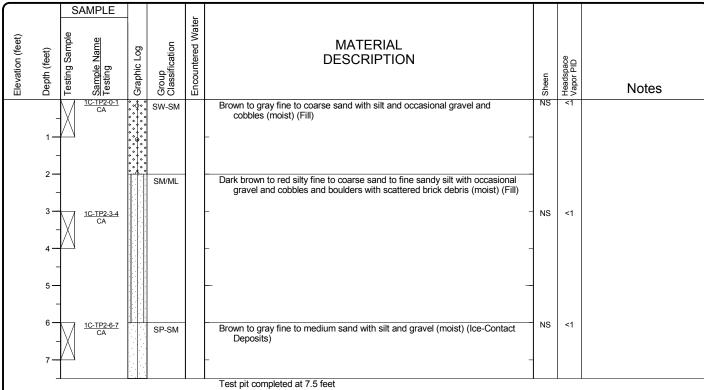
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-83 Sheet 1 of 1
 Date Excavated:
 6/25/2013
 Logged By:
 JCD

 Equipment:
 Case 580 Backhoe
 Total Depth (ft)
 7.5



No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1C-TP2

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-84 Sheet 1 of 1

Date Excavated:	6/24/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	5.0

ſ			SAMPLE			_				
	Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
			1D-TP1-0-1 CA		SM		Gray to black silty fine to coarse sand with gravel and scattered organics (roots) and concrete debris (roots) (moist) (Fill)	NS	<1	
		1 —					-			
		-			SM		Red to dark brown silty fine sand with occasional medium sand to fine			
		2—	1D-TP1-2-3 CA		Sivi	-	gravel and scattered organics (roots) (moist) (Fill)	NS	<1	
		-	X							
		3—				-	-			
		_								
		4 —	1D-TP1-4-5		SP-SM		Brown to gray fine to medium sand with silt and gravel (moist) (Ice-Contact	NS	<1	
		-	X				Deposits)			
		5 —	1 1				Test pit completed at 5 feet			

Test pit completed at 5 feet No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1D-TP1

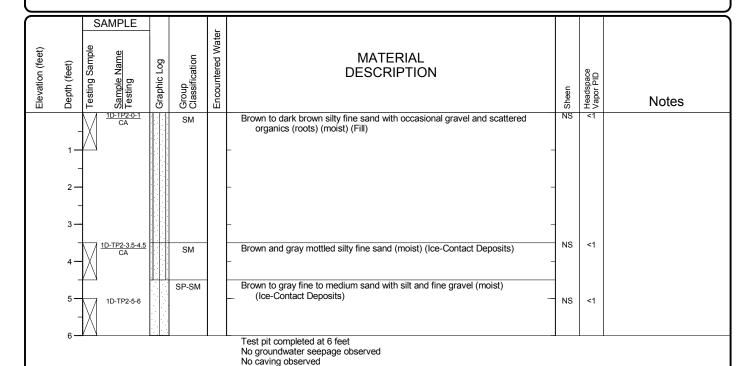
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-85 Sheet 1 of 1

Date Excavated:	6/25/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	6.0



Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1D-TP2

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-86 Sheet 1 of 1

Date Excavated:	6/24/2013	Logged By:	JCD
Equipment:	Case 580 Backhoe	Total Depth (ft)	6.0

		SAMPLE			ter				
Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
		1D-TP3-0-1 CA		SM	_	Black silty fine to coarse sand with gravel and concrete slab debris, with numerous organics (roots) (moist) (Fill)	NS	<1	
	1_	M				numerous organics (1991s) (most) (1 iii)			
	· _			SM/ML		Tan brown and dark brown silty fine to coarse sand to fine to coarse sandy silt with scattered organics (roots) (moist) (Fill)			
	2 —	1 <u>D-TP3-2-3</u> CA				_	NS	<1	
	_	X CA							
	3 —	<u>/_\</u>				_	-		
	_			SP-SM		Brown to gray fine to coarse sand with silt and gravel (moist) (Ice-Contact Deposits)			
	4 —					_ Deposito)			
	5 —	7 1D-TP3-5-6					NS	<1	
	-	X							
	6 —	<i>V</i> _V	1.1.			Test pit completed at 6 feet			
						No groundwater seepage observed No caving observed			

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1D-TP3

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-87 Sheet 1 of 1
 Date Excavated:
 6/25/2013
 Logged By:
 JCD

 Equipment:
 Case 580 Backhoe
 Total Depth (ft)
 5.5

		SAMPLE			Ē				
Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
	- 1— - 2—	1G-TP1-0-1 CA		SM		Brown silty fine to coarse sand with occasional gravel, and scattered organics (roots) and concrete slab debris (moist) (Fill)	NS	<1	
	3-	1G-TP1-2-3 CA		SP-SM		Brown to gray mottled fine to coarse sand with silt and gravel (moist) (Ice-Contact Deposits)	NS	<1	
	4 — 5 —	1G-TP1-4-5 CA				Test pit completed at 5.5 feet	NS	<1	

No groundwater seepage observed

No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1G-TP1

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-88 Sheet 1 of 1
 Date Excavated:
 6/25/2013
 Logged By:
 JCD

 Equipment:
 Case 580 Backhoe
 Total Depth (ft)
 7.0

\bigcap		SAMPLE			-G				
Elevation (feet)	Depth (feet)	Testing Sample Sample Name Testing	Graphic Log	Group Classification	Encountered Water	MATERIAL DESCRIPTION	Sheen	Headspace Vapor PID	Notes
	1 —	1 <u>G-TP2-0-1</u> CA		SM		Brown silty fine to coarse sand with gravel and occasional cobbles (moist) (Fill)	NS	<1	
	2 —					-	_		
	3 — 4 —	1 <u>G-TP2-3-4</u> CA		SP-SM		Brown fine to medium sand with silt and fine gravel (moist) (Ice-Contact Deposits)	NS	<1	
	5 -								
	6 — 7 —	1 <u>G-TP2-6-7</u> CA				Test pit completed at 7 feet	NS	<1	

Test pit completed at 7 feet No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1G-TP2

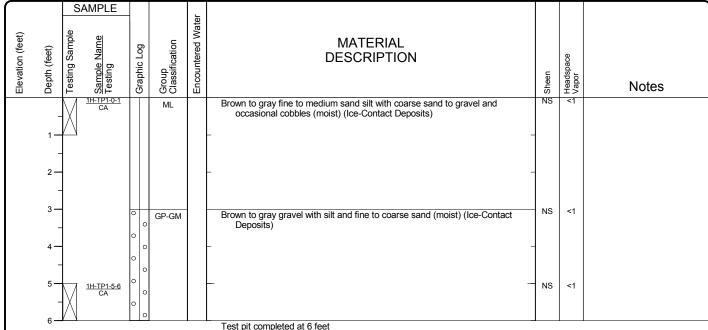
Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-89 Sheet 1 of 1
 Date Excavated:
 6/25/2013
 Logged By:
 JWW

 Equipment:
 Case 580 Backhoe
 Total Depth (ft)
 6.0



Test pit completed at 6 feet No groundwater seepage observed No caving observed

Notes: See Figure A-1 for explanation of symbols



Log of Test Pit 1H-TP1

Project: UWT 2013 Environmental Investigation

Project Location: Tacoma, Washington

Project Number: 0183-085-00

Figure D-90 Sheet 1 of 1

APPENDIX E
MTCA Method B Groundwater Screening
Level Protective of Indoor Air Calculations

Table E-1

Method B Groundwater Vapor Intrusion Screening Level Calculations

University of Washington Tacoma - 2013 Environmental Investigation Tacoma, Washington

		Method B Air CUL ¹ (µg/m ³)			Temperature-Adjusted	Method B Groundwater VI SL ⁵ (μg/L)			
voc	Non-Cancer (Eq. 750-1)	Cancer (Eq. 750-2)	Method B	Vapor Attenuation Factor ³	Henry's Law (Unit less) 4- 13C	Non-Cancer	Cancer	Method B	
1,1,1-Trichloroethane ²	2.3E+03	-	2.3E+03	1.0E-03	4.2E-01	5.5E+03	-	5.5E+03	
1,1-Dichloroethane ²	-	1.6E+00	1.6E+00	1.0E-03	1.4E-01	-	1.1E+01	1.1E+01	
1,1-Dichloroethene	9.1E+01	-	9.1E+01	1.0E-03	7.1E-01	1.3E+02	-	1.3E+02	
1,2,4-Trimethylbenzene ²	3.2E+00	-	3.2E+00	1.0E-03	1.2E-01	2.8E+01	-	2.8E+01	
1,2-Dichlorobenzene ²	9.1E+01	-	9.1E+01	1.0E-03	3.5E-02	2.6E+03		2.6E+03	
1,3,5-Trimethylbenzene ⁶	2.7E+00	-		1.0E-03	1.1E-01	2.5E+01		2.5E+01	
Acetone	1.4E+04		1.4E+04	1.0E-03	9.7E-04	1.4E+07		1.4E+07	
Benzene	1.4E+01	3.2E-01	3.2E-01	1.0E-03	1.3E-01	1.1E+02	2.4E+00	2.4E+00	
Bromodichoromethane ²		6.8E-02	6.8E-02	1.0E-03	3.7E-02		1.8E+00	1.8E+00	
Chlorobenzene ²	2.3E+01	-	2.3E+01	1.0E-03	7.9E-02	2.9E+02		2.9E+02	
Chloroform	4.5E+01	1.1E-01	1.1E-01	1.0E-03	9.2E-02	4.9E+02	1.2E+00	1.2E+00	
cis-1,2-Dichloroethene ⁶	1.6E+01		1.6E+01	1.0E-03	1.0E-01	1.6E+02		1.6E+02	
Dibromochloromethane ²		9.3E-02	9.3E-02	1.0E-03	2.1E-02		4.5E+00	4.5E+00	
Ethylbenzene	4.6E+02	-	4.6E+02	1.0E-03	1.6E-01	2.8E+03		2.8E+03	
Isopropylbenzene	1.8E+02		1.8E+02	1.0E-03	2.6E-01	7.1E+02	-	7.1E+02	
Naphthalene ²	1.4E+00	7.4E-02	7.4E-02	1.0E-03	8.2E-03	1.7E+02	8.9E+00	8.9E+00	
n-Butylbenzene			-	1.0E-03	2.4E-01	-	-	-	
n-Propylbenzene	4.6E+02		4.6E+02	1.0E-03	2.0E-01	2.3E+03	-	2.3E+03	
p-lsopropyltoluene	-		-	1.0E-03	-	-	-	-	
sec-Butylbenzene			-	1.0E-03	2.9E-04	-	-	-	
Tetrachloroethene ²	1.8E+01	9.6E+00	9.6E+00	1.0E-03	4.0E-01	4.5E+01	2.4E+01	2.4E+01	
Toluene ²	2.3E+03	-	2.3E+03	1.0E-03	1.5E-01	1.6E+04		1.6E+04	
trans-1,2-Dichloroethene ²	2.7E+01		2.7E+01	1.0E-03	2.4E-01	1.1E+02		1.1E+02	
Trichloroethene ²	9.1E-01	3.7E-01	3.7E-01	1.0E-03	2.4E-01	3.8E+00	1.5E+00	1.5E+00	
Vinyl chloride	4.6E+01	2.8E-01	2.8E-01	1.0E-03	8.1E-01	5.7E+01	3.5E-01	3.5E-01	
Xylenes, m,p	4.6E+01	-	4.6E+01	1.0E-03	1.6E-01	2.9E+02	-	2.9E+02	
Xylenes, o	4.6E+01	-	4.6E+01	1.0E-03	1.1E-01	4.3E+02	-	4.3E+02	

Notes:



¹ Method B Air Cleanup Levels (CUL) from Ecology's May 2014 Excel workbook "CLARC Master Spreadsheet.xlsx," except where noted.

² Method B Air CULs have been updated since publication of Ecology's review draft "Guidance for Evaluating Soil Vapor Intrusion in Washington State: Investigation and Remedial Action" dated October 2009 (draft VI guidance; Ecology, 2009).

³ Default vapor attenuation factor from Ecology's draft VI guidance.

⁴ Temperature-adjusted Henry's Law (unit less) estimated using EPA's 2004 Johnson and Ettinger Groundwater-Advanced Workbook (GW-ADV-Feb04.xls)

⁵ Method B Groundwater Vapor Intrusion (VI) Screening Levels (SL) calculated using Equation 1 from Ecology's draft VI Guidance.

⁶ Method B Air CULs are in Ecology's draft VI Guidance, but have been withdrawn by Ecology and are not included in Ecology's May 2014 Excel workbook "CLARC Master Spreadsheet.xlsx"

APPENDIX F Chemical Analytical Report

APPENDIX G Report Limitations and Guidelines for Use

APPENDIX G REPORT LIMITATIONS AND GUIDELINES FOR USE¹

This appendix provides information to help you manage your risks with respect to the use of this report.

Environmental Services are Performed for Specific Purposes, Persons and Projects

This report has been prepared for use by University of Washington. This report is not intended for use by others, and the information contained herein is not applicable to other sites.

GeoEngineers structures our services to meet the specific needs of our clients. For example, an environmental site assessment study conducted for a property owner may not fulfill the needs of a prospective purchaser of the same property. Because each environmental study is unique, each environmental report is unique, prepared solely for the specific client and project site. No one except University of Washington should rely on this environmental report without first conferring with GeoEngineers. This report should not be applied for any purpose or project except the one originally contemplated.

This Environmental Report is Based on a Unique Set of Project-Specific Factors

This report has been prepared for the University of Washington Tacoma Environmental Assessment Project located in Tacoma, Washington. GeoEngineers considered a number of unique, project-specific factors when establishing the scope of services for this project and report. Unless GeoEngineers specifically indicates otherwise, do not rely on this report if it was:

- not prepared for you,
- not prepared for your project,
- not prepared for the specific site explored, or
- completed before important project changes were made.

If important changes are made after the date of this report, GeoEngineers should be given the opportunity to review our interpretations and recommendations and provide written modifications or confirmation, as appropriate.

Reliance Conditions for Third Parties

If a lending agency or other parties intend to place legal reliance on the product of our services, we require that those parties indicate in writing their acknowledgement that the scope of services provided, and the general conditions under which the services were rendered including the limitation of professional liability, are understood and accepted by them. This is to provide our firm



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¹ Developed based on material provided by ASFE, Professional Firms Practicing in the Geosciences; www.asfe.org.

with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Environmental Regulations are Always Evolving

Some substances may be present in the site vicinity in quantities or under conditions that may have led, or may lead, to contamination of the subject site, but are not included in current local, state or federal regulatory definitions of hazardous substances or do not otherwise present current potential liability. GeoEngineers cannot be responsible if the standards for appropriate inquiry, or regulatory definitions of hazardous substance, change or if more stringent environmental standards are developed in the future.

Subsurface Conditions can Change

This environmental report is based on conditions that existed at the time the study was performed. The findings and conclusions of this report may be affected by the passage of time, by manmade events such as construction on or adjacent to the site, by new releases of hazardous substances, or by natural events such as floods, earthquakes, slope instability or groundwater fluctuations. Always contact GeoEngineers before applying this report to determine if it is still applicable.

Topsoil

For the purposes of this report, we consider topsoil to consist of generally fine-grained soil with an appreciable amount of organic matter based on visual examination, and to be unsuitable for direct support of the proposed improvements. However, the organic content and other mineralogical and gradational characteristics used to evaluate the suitability of soil for use in landscaping and agricultural purposes was not determined, nor considered in our analyses. Therefore, the information and recommendations in this report, and our logs and descriptions should not be used as a basis for estimating the volume of topsoil available for such purposes.

Most Environmental Findings are Professional Opinions

Our interpretations of subsurface conditions are based on field observations and chemical analytical data from widely spaced sampling locations at the site. Site exploration identifies subsurface conditions only at those points where subsurface tests are conducted or samples are taken. GeoEngineers reviewed field and laboratory data and then applied our professional judgment to render an opinion about subsurface conditions throughout the site. Actual subsurface conditions may differ – sometimes significantly – from those indicated in this report. Our report, conclusions and interpretations should not be construed as a warranty of the subsurface conditions.

Do Not Redraw the Exploration Logs

Environmental scientists prepare final boring and testing logs based upon their interpretation of field logs and laboratory data. To prevent errors or omissions, the logs included in an environmental report should never be redrawn for inclusion in other design drawings. Only photographic or electronic reproduction is acceptable, but recognize that separating logs from the report can elevate risk.

Read These Provisions Closely

Some clients, design professionals and contractors may not recognize that the geoscience practices (geotechnical engineering, geology and environmental science) are far less exact than other engineering and natural science disciplines. This lack of understanding can create unrealistic expectations that could lead to disappointments, claims and disputes. GeoEngineers includes these explanatory "limitations" provisions in our reports to help reduce such risks. Please confer with GeoEngineers if you are unclear how these "Report Limitations and Guidelines for Use" apply to your project or site.

Geotechnical, Geologic and Geoenvironmental Reports Should Not Be Interchanged

The equipment, techniques and personnel used to perform an environmental study differ significantly from those used to perform a geotechnical or geologic study and vice versa. For that reason, a geotechnical engineering or geologic report does not usually relate any environmental findings, conclusions or recommendations; e.g., about the likelihood of encountering underground storage tanks or regulated contaminants. Similarly, environmental reports are not used to address geotechnical or geologic concerns regarding a specific project.

Biological Pollutants

GeoEngineers' Scope of Work specifically excludes the investigation, detection, prevention, or assessment of the presence of Biological Pollutants in or around any structure. Accordingly, this report includes no interpretations, recommendations, findings, or conclusions for the purpose of detecting, preventing, assessing, or abating Biological Pollutants. The term "Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and/or any of their byproducts.

