## QUARTERLY GROUNDWATER SAMPLING

March 2017

## Former Round The Clock Deli 722 South Lincoln Street, Port Angeles, WA

WA DOE Facility ID: 63427274 VCP Project No. SW0962

Prepared for:

Washington State Department of Ecology

SW Regional Office – Toxics Cleanup Program P.O. Box 47775 Olympia, WA 98504

Prepared By:

GeoPro Environmental Services LLC

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March 31, 2017



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#### 1 PROJECT DESCRIPTION

#### 1.1 Location

The Site is located at 722 South Lincoln Street, Port Angeles, Clallam County, Washington (Figure 1). The Site is currently unoccupied and was most recently occupied by Around The Clock Deli which operated as a food and gasoline fuel business. The Site is listed by the Washington Department of Ecology (DOE) as Facility 63427274, a Hazardous Waste Generator and a LUST facility. The Site is listed with the DOE Voluntary Cleanup Program as Project No. SW0962 to perform independent remedial activities related to known petroleum hydrocarbon contamination.

The Site is located at the southeast corner of South Lincoln Street (Highway 101) and Southeast 8<sup>th</sup> Street. South Lincoln Street is oriented northeast-southwest and Southeast 8<sup>th</sup> Street is oriented northwest-southeast. The Site is located in Section 1, Township 36N, and Range 6W. The Site is Clallam County tax assessor ID number 58030 encompassing about 16,900 square feet. The elevation of the Site is approximately 120 feet above MSL.

The Site is underlain by glacial outwash consisting of sand, pebbly sand, and interbedded silt as shown on the Geologic Map (Figure 2).

#### 1.2 Purpose

GeoPro Environmental Services LLC (GeoPro) was requested by Blue Mountain Environmental Consultants (BMEC), Waitsburg, WA to collect and evaluate the March 2017 quarterly groundwater samples from monitor wells GES-1, GES-2, GES-3, GES-4, and GES-5. The wells were purged and sampled on March 16, 2017 by GeoPro.

The Site is adjacent to an area for which previous groundwater investigations by GeoPro and others have concluded that petroleum contaminated groundwater plumes are comingled from near the intersection of Southeast 8th Street and South Lincoln Street, and northeasterly along South Lincoln Street. Therefore, some of the onsite detected contamination in groundwater appears to be from offsite sources which have migrated onto the Site.

#### 2 FIELD INVESTIGATION

#### 2.1 Objectives

The objectives of this investigation include:

- Purge each monitor well and collect groundwater samples for analysis of gasoline, benzene, toluene, ethylbenze, xylenes (BTEX) and total lead.
- Prepare a summary report on findings.

#### 2.2 Monitor Well Locations

Five monitor wells were installed by GeoPro in April 2015 based on anticipated future site uses within parking areas and away from border landscaping. GeoPro located the monitor wells approximately 23-feet from the existing sidewalk and the existing building on the adjacent property to the northeast. The groundwater monitor well locations are shown in Figure 3.

- Monitor wells GES-1 and GES-2 are located upgradient adjacent to Southeast 8<sup>th</sup>
   Street.
- Monitor well GES-3 is located side-gradient adjacent to South Lincoln Street.
- Monitor well GES-4 is located side and downgradient along South Lincoln Street, south of the existing building on the adjacent property.
- Monitor well GES-5 is located downgradient, and south of the existing building on the adjacent property.

During drilling, a continuous geologic log was prepared describing the subsurface materials encountered, depth to groundwater, presence of saturated zones, and any other pertinent geologic or environmental observations. Geologic Logs are presented in the first quarterly report dated April 17, 2015 by GeoPro.

#### 2.3 Well Installation

Probe holes were drilled and well installations were completed by ESN Northwest, Olympia, Washington in accordance with Chapter 173-160 WAC. The screen and blank well casings are constructed of two-inch diameter Schedule 40, polyvinyl chloride (PVC) flush coupled, threaded pipe. The screens are slotted with machine cuts of 0.010-inch width. The filter packs consist of clean graded Colorado silica #10-20 sand. The well casing consists of a threaded end cap on a 15-foot section of screen, which is threaded fit into blank casing.

The filter pack was placed to approximately one-foot above the well screen. An aquifer seal of bentonite pellets was placed from above the filter pack to 0.5-feet depth. A surface seal

of Portland Type II cement was placed from about 0.5-feet to the surface. A water tight well plug was installed over the casing and a vault traffic box was cemented around the well at the surface. Each well construction is depicted on the Geologic Logs in the first quarterly report dated April 17, 2015 by GeoPro.

As requested, Geopro observed the surface condition of monitor well KMW-19 located within State Highway 101 (S. Lincoln Street). The cover was missing from the traffic box and the traffic box was full of water. The well cap on the ¾-inch diameter PVC monitor pipe was not secured with a padlock. The status of a repair, or other activity, will be determined by others.

In 2009, Kane Environmental installed four vertical pipes with slotted horizontal laterals for use as injection points for bioremediation compounds and/or bioventing wells¹. The pipes were installed in the northern and southern ends of the gasoline dispenser excavation. Each pipe extended vertically to 14-15 feet bgs, connected with the lateral of slotted piping at this depth. A second slotted piping lateral was also installed on each vertical pipe at 7-8 feet bgs. During sampling for this quarter, Geopro observed that the PVC cap on injection pipe #3 was broken off and the vertical standing pipe is open to the subsurface. The status of a repair, or other activity, will be determined by others.

#### 2.4 Well Survey and Gradient

Each well was surveyed accurate on August 19, 2016 by Wengler Surveying & Mapping, Port Angeles. The following Table 1 lists the well casing elevations and groundwater static water levels measured prior to sampling on March 16, 2017. The groundwater flow direction is north-northeast with slight local variation at GES-5 as shown in Figure 4. The general flow direction is northward toward the Strait of Juan de Fuca.

Elevation **SWL** Elevation **Monitor** Top of PVC Northing Easting Elevation Top of Traffic Vault Well Casing Cover at Notch At Notch GES-1 416572.66235 | 1004369.00383 115.73 98.76 115.31 GES-2 416541.97701 | 1004414.84563 114.27 113.59 99.47 GES-3 416551.58119 1004439.37257 113.43 113.20 98.89 GES-4 416580.79931 1004456.65577 113.12 112.76 97.99 GES-5 416612.19022 1004415.01876 113.92 98,97 113.38

Table 1 - Groundwater Elevations

<sup>&</sup>lt;sup>1</sup> See Figure 2, "Injection Point Locations", report by Kane Environmental Inc. titled 'Remediation Product Injection & Groundwater Performance Monitoring' date January 20, 2012 for the Site.

#### 2.5 Chemicals of Concern and Analytical Methods

Site Chemicals Of Potential Concern (COPCs) include gasoline-related constituents BTEX and lead. These chemicals were detected during previous investigations and remedial measures. The chemical analyses shown in Table 2 were completed on groundwater samples from monitor wells GES-1, GES-2, GES-3, GES-4, and GES-5 and compared to method detection limit goals and MTCA Method A unrestricted land use cleanup levels.

Table 2 - Analytical Methods

Groundwater	Gasoline	BTEX	Total Lead		
	Method NWTPH-Gx	Method EPA 8021B	Method EPA 200.8		

#### 2.6 Sampling Procedures

#### 2.6.1 Groundwater Sampling Procedures

Samples of groundwater were collected according to standard field methods and prepared in accordance with protocol established by the analytical laboratory for containers, preserving, storage and transport to the laboratory. A chain of custody was prepared for all samples (OnSite Environmental Inc. laboratory Number 03-174).

Groundwater sampling was conducted with a submersible pump and new tubing using low-flow purge sampling techniques. During sampling, new tubing attached to the pump was lowered down the well casing. The pump intake was positioned at the approximate middle of the well screen. The wells were purged until measured groundwater quality parameters were reasonably stable, except GES-1 which had insufficient groundwater and low discharge to confirm the parameters.

During purging, measured water quality parameters included temperature, pH, conductivity and turbidity. After stabilization was reached, a groundwater sample was collected. Groundwater samples were prepared according to protocol established by the analytical laboratory. The samples were placed in an iced cooler along with the chain of custody and shipped to OnSite Environmental Inc. laboratory, Redmond, Washington. The groundwater sample field logs are included in Appendix B.

#### 3 DATA EVALUATION

#### 3.1 Groundwater Analytical Results

The following Table 3 is a summary of the quarterly groundwater sample analyses. All groundwater samples contained constituents which exceed DOE MTCA Method A for

Unlimited Land Use cleanup levels and are consistent with historical data of the Site. A duplicate sample from monitor well GES-4 was analyzed.

The laboratory analytical reports are included in Appendix A.

**Table 3 - Groundwater Analytical Results** 

				Units: μg/L		
Monitor Well	Gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total Lead
GES-1	2300	63	11	120	50.9	Insufficient discharge to sample
GES-2	3100	310	110	72	215	24*
GES-3	110000	5700	7900	3400	15500	2.4
GES-4	5200	49	24	190	375	ND<1.0
GES-4D	5400	45	18	190	386	ND<1.0
GES-5	13000	1200	430	930	1120	2.6
MTCA Method A Cleanup Level Unrestricted Land Use	800 if benzene present; 1000 if no benzene	5	1000	700	1000	15

Notes:

Yellow highlight indicates concentration is above MTCA Method A Cleanup Levels. Asterisk (\*) indicates analysis was on a limited amount of sample and not full bottle.

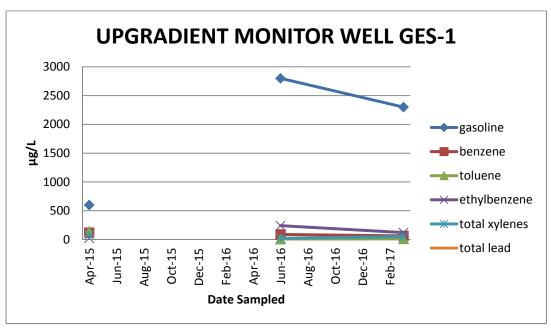
#### 3.2 Groundwater Analytical Results Trend

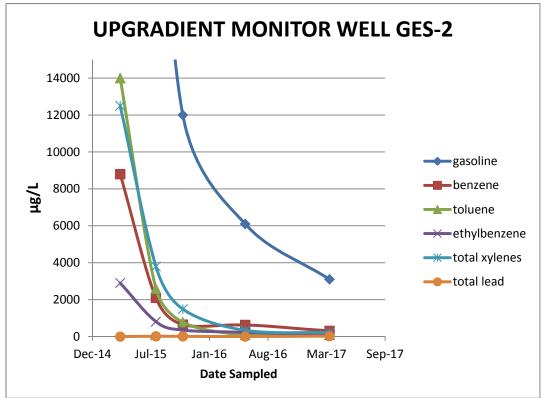
COPC concentrations have deceased since the first quarterly sample event in monitor wells GES-1, GES-2, and GES-4. COPC concentrations increased this quarter in GES-3 and GES-5. The higher concentrations during the first quarterly sampling event could be due the disturbance of contaminated soil during drilling and installation of the monitor wells.

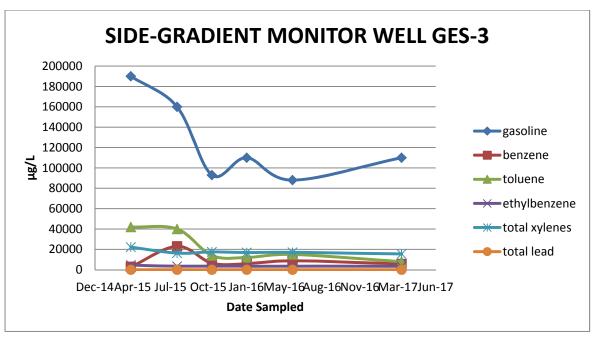
The detection of COPC's in monitor wells GES-1 and GES-2 could be primarily due to continued contributions of upgradient, offsite sources with a minor petroleum related contributions in GES-2 from soil left in place during remediation. The concentrations detected in GES-1 appear to be from offsite sources. The detection of COPCs in monitor wells GES-3 and GES-4 could be due to contaminated soils left in place along the S. Lincoln Street boundary during remediation. The increase in gasoline concentrations in GES-3 this quarter could be due to offsite source contributions entering from upgradient along S. Lincoln Street.

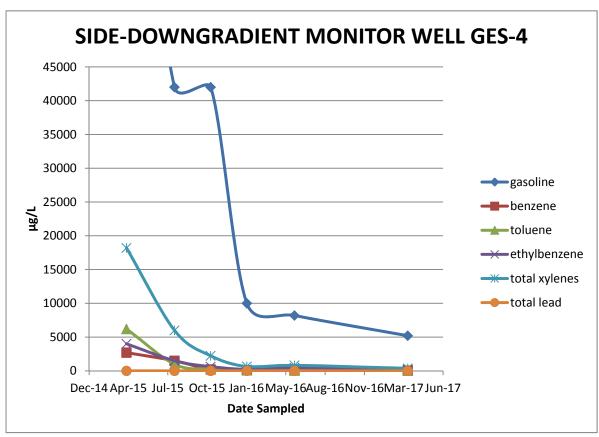
The following are detected constituent trend charts for groundwater samples from the monitor wells for this quarter.

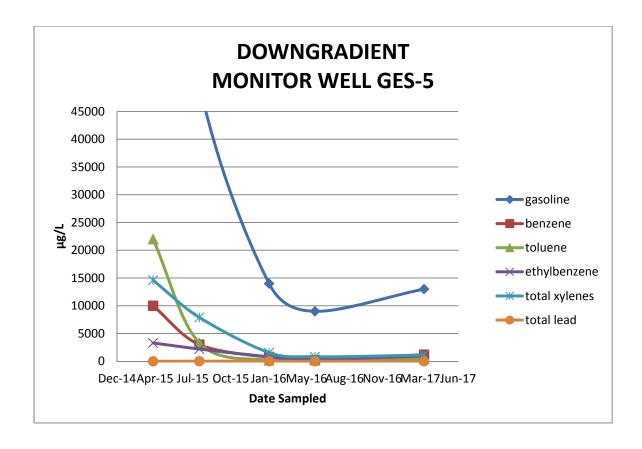
**Charts: Groundwater Analytical Results Trends** 











#### 4 PREVIOUS INVESTIGATIONS

The following is a summary of historical Site occupations and investigations from available reports by Kane (2008, 2009, 2012), GeoEngineers (2013), and GeoPro (2012, 2014, 2015a).

The potential sources of contamination within the Site were likely associated with leaks from several USTs and associated dispensers and pipelines. Historic data indicates gasoline and BTEX were detected onsite above MTCA cleanup levels.

- The Site has been a petroleum service station since about 1924, with at least 3 building and UST configurations (Kane reports).
  - o 1924 the Sanborn Map shows a gas station exists onsite.
  - o 1939-1947 Historical directories list Raymond J. Lain gas station onsite.
  - 1949 The Lain gas station replaced by larger gas station but site listed as vacant in 1956.
  - 1964 Sanborn Map shows onsite gas station configuration similar to the 2008 layout without canopies.
- 1985 Aerial photo depicts gas station with two canopies (apparently dispenser islands). (Kane report)
- 1993 Petroleum Construction and Environment, Chehalis, WA decommissioned three USTs in October within the northeast area of the site and lined the excavation with visqueen, leaving contaminated soil in-place. One UST was decommissioned inplace by filling with cement. The decommissioning could have been in response to a DOE soil gas survey in June 1993 which concluded the Site could be one of the sources of petroleum contamination migrating into the basement of the Lincoln Apartments in the early 1980's. (Kane report)
- 2007 Kane completed Phase I and Limited Phase II Environmental Site Assessments. A heating oil underground storage tank was located and decommissioned adjacent to the northwest side of the Round The Clock Deli building.
- 2008 Kane completed a remedial investigation including sampling of soil and groundwater in 16 borings and 28 groundwater monitoring wells in the vicinity of the Site and identified potential areas of co-mingled plumes.
- 2008 Round The Clock Deli business became non-operational.
- 2009 Kane completed remedial excavations.

- 2012 GeoPro completed forensic groundwater sampling of co-mingled plumes and developed the following conclusions.
  - ❖ A co-mingled plume of gasoline contaminated groundwater extends from approximately the northern boundary of the ARCO property on Southeast 8th Street for at least 400 feet under South Lincoln Street, and is approximately 300 feet wide (northwest to southeast).
  - ❖ Gasoline contaminated groundwater is migrating north-northeasterly in a distribution pattern probably influenced by a historic drainage channel now buried beneath South Lincoln Street.
  - ❖ Up and/or side gradient offsite sources contributing to the area contaminated groundwater plumes may be, or have been, service station or auto repair facilities located to the east and south across South Lincoln and Southeast 8th Streets.
- 2013 GeoEngineers completed an investigation to sample on and offsite soil and groundwater and conduct slug tests.
- 2015/17 GeoPro Environmental Services installation and 1st, 2nd, 3rd, 4th, 5th, and 1st Quarter-2017 sampling of monitor wells located within site boundaries.

#### 5 CONCLUSIONS

- Five groundwater monitor wells were previously installed by GeoPro at the Site as long term monitoring sampling points within an area proposed for asphalt parking development. The wells are located in the upgradient, side-gradient, and downgradient groundwater flow directions relative to the Site.
- The analyses of groundwater samples for gasoline and gasoline constituents from each of five onsite monitor wells during this quarterly sampling event continue to exceed DOE MTCA Method A Unlimited Land Use cleanup levels.

#### 6 RECOMMENDATIONS

The following are recommendations based on the results of this investigation.

- Maintain the five new monitor wells as a minimum number of sampling points
  within the Site without compromising the ability to monitor the onsite impact of
  offsite contamination. These points include upgradient, side-gradient, and
  downgradient groundwater flow directions.
- Maintain a forensic sampling program that will allow comparison of Site groundwater and free product analyses to offsite analyses with the objective of estimating co-mingled contaminant plume migration characteristics, such as, flow rates, directions, volumes and plume differentiation ratios.
- Free product sampled from Site or offsite wells should be considered for forensic
  analysis to evaluate age and migration differentiation within the co-mingled
  contaminant plumes. Such forensic evaluation should include PIANO analyses and
  the distribution of these hydrocarbon classes which usually span the range C<sub>3</sub> to C<sub>12</sub>.
  Additional forensic analysis can be used to provide estimates gasoline grades,
  possible different biodegradation among the co-mingled plumes, and rates of
  migration.
- Maintain a frequency of sampling by collecting groundwater samples including during the season with the declining highest head levels. Occasional infrequent sampling may allow sufficient free product collection for forensic analysis.
- Continue to collect and evaluate groundwater samples in accordance with DOE MTCA standards and regulations and discussions with DOE.

#### 7 REFERENCES

Friedman & Bruya, Inc., August 28, 2012, "Letter Report on Port Angeles Fingerprint 120605, Forensic Evaluation and Chemical Analyses", prepared for GeoPro LLC, Battle Ground, WA.

GeoEngineers, December 2013, Former Round the Clock Deli Property, Drafts of "Vicinity Map", "Site Plan with Groundwater Monitoring Locations" (map), Groundwater Analytical Results" (map), "Soil Exploration Locations with Analytical Results" (map), "Groundwater Analysis – Aquifer Slug Tests" (table), "Groundwater Field Screening and Chemical Analytical Data (Petroleum Hydrocarbons and BTEX)" (table), and "Soil Field Screening and Chemical Analytical Data (Petroleum Hydrocarbons and BTEX)" (table).

GeoPro LLC, September 4, 2012, "Initial Groundwater Forensic Evaluation Report, Proposed Rite Aid Property, Former Round The Clock Deli, 722 South Lincoln Street, Port Angeles, WA", prepared for Port Angeles Retail, LLC, Seattle, WA.

GeoPro LLC, September 9, 2014, "Groundwater Review With Excel Charts, Former Round The Clock Deli, 722 South Lincoln Street, Port Angeles, WA", prepared for BMEC, Richland, WA.

GeoPro Environmental Services LLC, November 7, 2014, "Work Plan, Onsite Groundwater Monitor Well Installations and Sampling, Former Round The Clock Deli, 722 South Lincoln Street, Port Angeles, WA", prepared for Washington Department of Ecology, SW Regional Office, Olympia, WA.

GeoPro Environmental Services LLC, April 17, 2015, "Groundwater Monitor Well Installations and Sampling, Former Round The Clock Deli, 722 South Lincoln Street, Port Angeles, WA", prepared for Washington Department of Ecology, SW Regional Office, Olympia, WA.

Kane Environmental Inc., April 11, 2008, "Remedial Investigation, Proposed Rite Aid Store, 710 and 722 South Lincoln Street, 107-121 East Eight Street and 717 South Laurel Street, Portland Angeles, Washington 98362", prepared for Stantec, Inc., Kirkland, WA.

Kane Environmental Inc., September 15, 2009, "Interim Remedial Action Report, 722 South Lincoln Street, Port Angeles, Washington", prepared for Marginal Properties, LLC, Kirkland, Washington.

Kane Environmental Inc., January 20, 2012, "Remediation Product Injection & Groundwater Performance Monitoring, Former Round the Clock Deli, 722 South Lincoln Street, Port Angeles, Washington", prepared for Mr. Bruce Groom, Seattle Bank, Seattle, Washington.

Washington State Department of Ecology, June 1993, "Lincoln Apartment Soil Gas Survey, Port Angeles Washington, March and April 1993", by Pamela B. Marti.

Washington State Department of Ecology, 2015, Toxics Cleanup Program, Integrated Site Information System, "Round The Clock Deli Grocery", Cleanup Site ID 6415, FS ID 63427274.

#### 8 LIMITATIONS

This report has been prepared for use by the landowner or responsible regulatory agency and is not intended for use by others. Each project and project site is unique and the information contained in this report is not applicable to other sites. Only the landowner or responsible regulatory agency should rely upon this report and all others should contact GeoPro Environmental Services LLC (GeoPro) before applying or interpreting any information in this report.

GeoPro does not accept liability or responsibility for use of this report by third parties, including but not limited to, detachment, partial use, separation, or reproduction without color, if used, which may depict significant information. Such use shall be at user's sole risk and GeoPro shall have no liability for such use.

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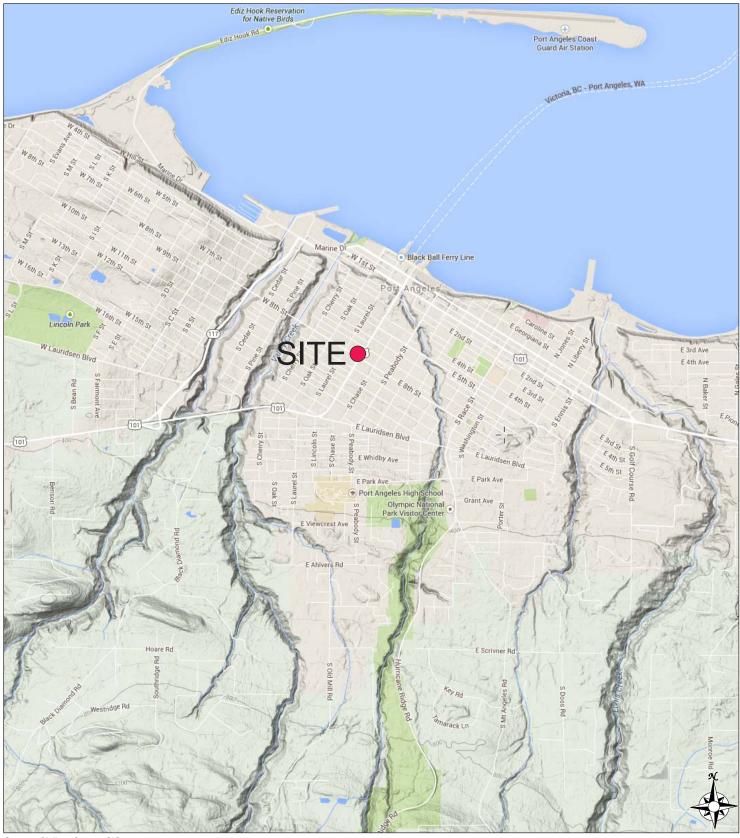
Conclusions and findings apply only to present conditions, and opinions expressed are subject to revision when additional or new information is presented and reviewed. This warranty is in lieu of all other warranties, either expressed or implied. It is possible that explorations failed to reveal the presence of hazardous materials at areas where hazardous materials were assumed, suspected or expected to exist (hazardous as used herein shall also mean contaminated and polluted). Through use of this report it is understood that failure to sample soil or water, or install groundwater monitor wells at locations through appropriate and mutually agreed-upon techniques does not guarantee that hazardous materials have, or will be, detected at such locations. Similarly, areas which in fact are unaffected by hazardous materials at the time of this report, may later, due to natural causes or human intervention, become contaminated. GeoPro is not responsible for failing to locate hazardous materials which have not been discovered at the time of this report or in the future. In the event of changes in future development plans as understood at the time of this report, the conclusions and recommendations made herein shall be invalid until GeoPro is given the opportunity to review and modify this report in writing. Portions of an Agreement to perform professional services may or may not be disclosed in this report.

Richard C. Kent, L.G.

ila C. Vent



cc: BMEC



Source: Clallam County GIS



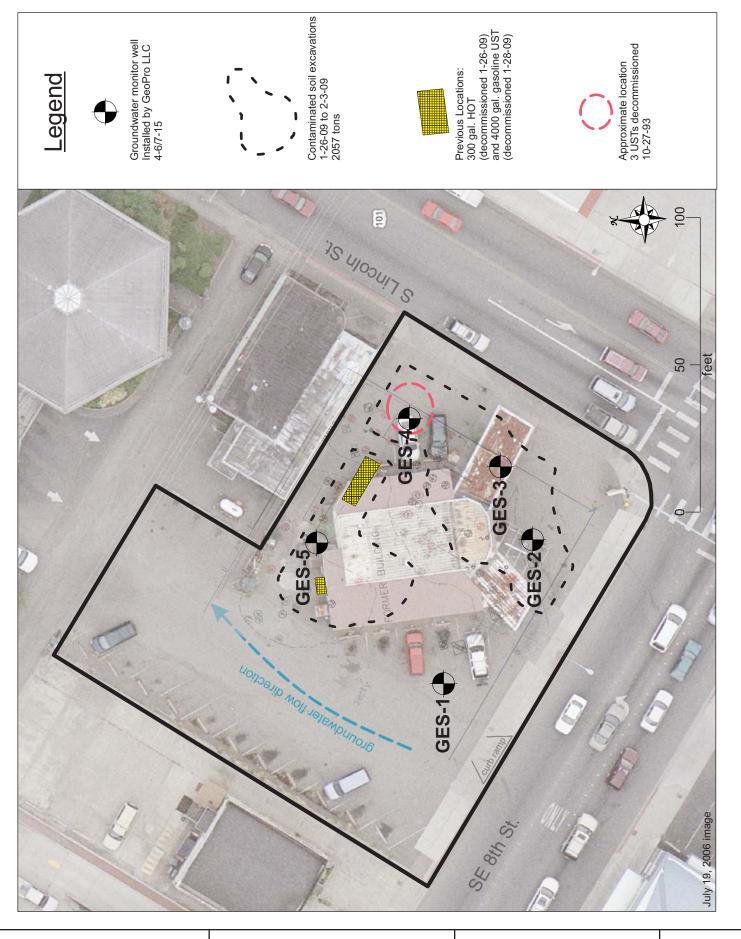


Source: Geologic Map of the Port Angeles and Ediz Hook 7.5-minute Quadrangles, Clallam County, Washington, June 2004, WA Dept Natural Resources

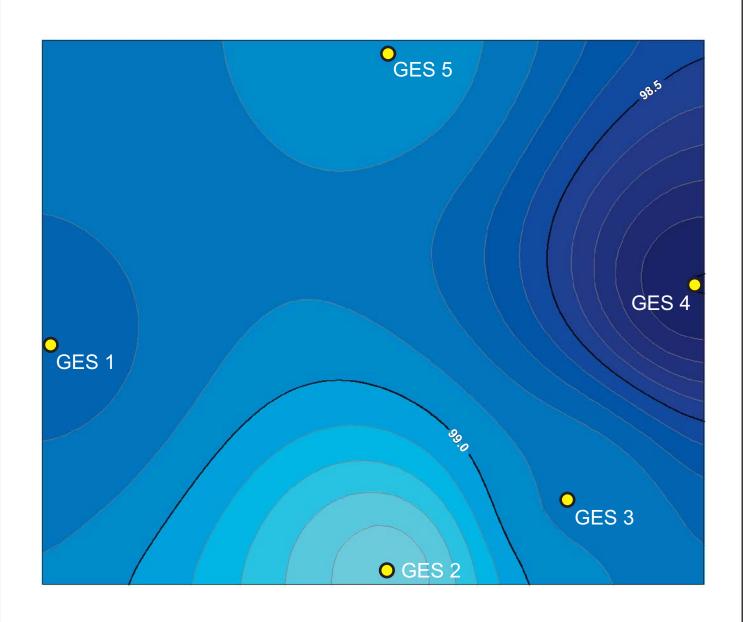
**Qgos:** Recessional outwash and glaciomarine drift (Pleistocene)—Gravel, sand, silt, clay, and locally peat; characterized by northern rock types; typically well rounded; loose; generally well sorted; mostly stratified; deposited by glacial meltwater as opposed to nonglacial streams; locally grades up into or interfingers with post-glacial alluvium (units Qoa and Qa).

**Qoaf:** Older alluvium (Pleistocene–early Holocene)—Gravel, sand, silt, clay, and peat; variably sorted; loose; generally bedded and permeable; unit Qoa deposited in stream beds and estuaries, and on flood plains; may include some lacustrine and beach deposits. Unit Qoaf deposited as fans; locally grades down into or interfingers with unit Qgo.





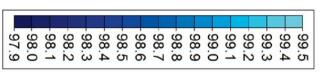




### Legend

GES 1

Monitor Well ID Surveyed Accurate August 2016





Groundwater Elevation (ft asl)



Former Round The Clock Deli 722 South Lincoln St., Port Angeles, WA WA DOE Facility ID 63427274 March 2017

GROUNDWATER GRADIENT MAP

Figure 4

# Appendix A LABORATORY REPORT March 2017



14648 NE 95<sup>th</sup> Street, Redmond, WA 98052 • (425) 883-3881

March 28, 2017

Richard Kent GeoPro, LLC 611 NW 5th Avenue Battle Ground, WA 98604

Re: Analytical Data for Project 150320

Laboratory Reference No. 1703-174

Dear Rick:

Enclosed are the analytical results and associated quality control data for samples submitted on March 18, 2017.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely.

David Baumeister Project Manager

**Enclosures** 

Project: 150320

#### **Case Narrative**

Samples were collected on March 16, 2017 and received by the laboratory on March 18, 2017. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Project: 150320

#### **NWTPH-Gx/BTEX**

Matrix: Water
Units: ug/L (ppb)

J (11 /				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	GES-1					
Laboratory ID:	03-174-01					
Benzene	63	1.0	EPA 8021B	3-21-17	3-21-17	
Toluene	11	1.0	EPA 8021B	3-21-17	3-21-17	
Ethyl Benzene	120	2.0	EPA 8021B	3-21-17	3-21-17	
m,p-Xylene	45	1.0	EPA 8021B	3-21-17	3-21-17	
o-Xylene	5.9	1.0	EPA 8021B	3-21-17	3-21-17	
Gasoline	<b>2300</b> 100 NWTPH-G		NWTPH-Gx	3-21-17	3-21-17	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	90	61-118				
Client ID:	GES-2					
Laboratory ID:	03-174-02					
Benzene	310	4.0	EPA 8021B	3-21-17	3-21-17	
Toluene	110	4.0	EPA 8021B	3-21-17	3-21-17	
Ethyl Benzene	72	4.0	EPA 8021B	3-21-17	3-21-17	
m,p-Xylene	150	4.0	EPA 8021B	3-21-17	3-21-17	
o-Xylene	65	1.0	EPA 8021B	3-21-17	3-21-17	
Gasoline	3100	100	NWTPH-Gx	3-21-17	3-21-17	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	105	61-118				
Client ID:	GES-3					
Laboratory ID:	03-174-03					
Benzene	5700	200	EPA 8021B	3-23-17	3-23-17	
Toluene	7900	200	EPA 8021B	3-23-17	3-23-17	
Ethyl Benzene	3400	200	EPA 8021B	3-23-17	3-23-17	
m,p-Xylene	11000	200	EPA 8021B	3-23-17	3-23-17	
o-Xylene	4500	200	EPA 8021B	3-23-17	3-23-17	
Gasoline	110000	20000	NWTPH-Gx	3-23-17	3-23-17	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	91	61-118				

Project: 150320

#### **NWTPH-Gx/BTEX**

Matrix: Water
Units: ug/L (ppb)

omis: ug/L (ppb)				Date	Date	
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags
Client ID:	GES-4					
Laboratory ID:	03-174-04					
Benzene	49	1.0	EPA 8021B	3-21-17	3-21-17	
Toluene	24	1.0	EPA 8021B	3-21-17	3-21-17	
Ethyl Benzene	190	5.0	EPA 8021B	3-21-17	3-21-17	
m,p-Xylene	340	5.0	EPA 8021B	3-21-17	3-21-17	
o-Xylene	35	1.0	EPA 8021B	3-21-17	3-21-17	
Gasoline	5200	500	NWTPH-Gx	3-21-17	3-21-17	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	102	61-118				
Client ID:	GES-4D					
Laboratory ID:	03-174-05					
Benzene	45	5.0	EPA 8021B	3-21-17	3-21-17	
Toluene	18	5.0	EPA 8021B	3-21-17	3-21-17	
Ethyl Benzene	190	5.0	EPA 8021B	3-21-17	3-21-17	
m,p-Xylene	360	5.0	EPA 8021B	3-21-17	3-21-17	
o-Xylene	26	5.0	EPA 8021B	3-21-17	3-21-17	
Gasoline	5400	500	NWTPH-Gx	3-21-17	3-21-17	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	97	61-118				
Client ID:	GES-5					
Laboratory ID:	03-174-06					
Benzene	1200	25	EPA 8021B	3-23-17	3-23-17	_
Toluene	430	25	EPA 8021B	3-23-17	3-23-17	
Ethyl Benzene	930	25	EPA 8021B	3-23-17	3-23-17	
m,p-Xylene	930	25	EPA 8021B	3-23-17	3-23-17	
o-Xylene	190	5.0	EPA 8021B	3-21-17	3-21-17	
Gasoline	13000	500	NWTPH-Gx	3-21-17	3-21-17	
Surrogate:	Percent Recovery	Control Limits				
Fluorobenzene	92	61-118				

Project: 150320

#### **NWTPH-Gx/BTEX QUALITY CONTROL**

Matrix: Water Units: ug/L (ppb)

				Date	Date		
Analyte	Result	PQL	Method	Prepared	Analyzed	Flags	
METHOD BLANK				-			
Laboratory ID:	MB0321W1						
Benzene	ND	1.0	EPA 8021B	3-21-17	3-21-17		
Toluene	oluene ND		EPA 8021B	3-21-17	3-21-17		
Ethyl Benzene	ND	1.0	EPA 8021B	3-21-17	3-21-17		
m,p-Xylene	ND	1.0	EPA 8021B	3-21-17	3-21-17		
o-Xylene	ND	1.0	EPA 8021B	3-21-17	3-21-17		
Gasoline	ND	100	NWTPH-Gx	3-21-17	3-21-17		
Surrogate:	Percent Recovery	Control Limits					
Fluorobenzene	87	61-118					
Laboratory ID:	MB0323W1						
Benzene	ND	1.0	EPA 8021B	3-23-17	3-23-17		
Toluene	ND	1.0	EPA 8021B	3-23-17	3-23-17		
Ethyl Benzene	ND	1.0	EPA 8021B	3-23-17	3-23-17		
m,p-Xylene	ND	1.0	EPA 8021B	3-23-17	3-23-17		
o-Xylene	ND	1.0	EPA 8021B	3-23-17	3-23-17		
Gasoline	ND	100	NWTPH-Gx	3-23-17	3-23-17		
Surrogate:	Percent Recovery	Control Limits					
Eluorobenzene	87	61-118					

Fluorobenzene 87 61-118

					Source	Percent	Recovery		RPD	
Analyte	Res	sult	Spike	Level	Result	Recovery	Limits	RPD	Limit	Flags
DUPLICATE										
Laboratory ID:	03-13	33-03								
	ORIG	DUP								
Benzene	ND	ND	NA	NA		NA	NA	NA	30	
Toluene	ND	ND	NA	NA		NA	NA	NA	30	
Ethyl Benzene	ND	ND	NA	NA		NA	NA	NA	30	
m,p-Xylene	ND	ND	NA	NA		NA	NA	NA	30	
o-Xylene	ND	ND	NA	NA		NA	NA	NA	30	
Gasoline	ND	ND	NA	NA		NA	NA	NA	30	
Surrogate:										
Fluorobenzene						<i>88 85</i>	61-118			

MATRIX SPIKES

MATTIN OF INEO											
Laboratory ID:	03-133-03										
	MS	MSD	MS	MSD		MS	MSD				
Benzene	53.3	51.1	50.0	50.0	ND	107	102	80-120	4	13	
Toluene	53.7	51.5	50.0	50.0	ND	107	103	81-115	4	14	
Ethyl Benzene	54.5	52.6	50.0	50.0	ND	109	105	81-114	4	12	
m,p-Xylene	53.8	51.9	50.0	50.0	ND	108	104	81-114	4	13	
o-Xylene	53.8	52.1	50.0	50.0	ND	108	104	81-113	3	11	
Surrogate:											

Fluorobenzene 106 105 61-118



Project: 150320

#### TOTAL LEAD EPA 200.8

Matrix: Water Units: ug/L (ppb)

				Date	Date	
Analyte	Result	PQL	EPA Method	Prepared	Analyzed	Flags
Lab ID.	00.474.00					
Lab ID:	03-174-02					
Client ID:	GES-2					
Lead	24	1.1	200.8	3-21-17	3-23-17	
Lab ID:	03-174-03					
Client ID:	GES-3					
Lead	2.4	1.1	200.8	3-21-17	3-23-17	
Lab ID:	03-174-04					
Client ID:	GES-4					
Lead	ND	1.1	200.8	3-21-17	3-23-17	
Lab ID:	03-174-05					
Client ID:	GES-4D					
Lead	ND	1.1	200.8	3-21-17	3-23-17	
Lab ID:	03-174-06					
Client ID:	GES-5					
Lead	2.6	1.1	200.8	3-21-17	3-23-17	

Project: 150320

#### TOTAL LEAD EPA 200.8 METHOD BLANK QUALITY CONTROL

Date Extracted: 3-21-17
Date Analyzed: 3-21-17

Matrix: Water
Units: ug/L (ppb)

Lab ID: MB0321WM1

Analyte Method Result PQL

Lead 200.8 **ND** 1.1

Project: 150320

# TOTAL LEAD EPA 200.8 DUPLICATE QUALITY CONTROL

Date Extracted: 3-21-17
Date Analyzed: 3-21-17

Matrix: Water Units: ug/L (ppb)

Lab ID: 03-155-01

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Lead	ND	ND	NA	1.1	

Project: 150320

#### TOTAL LEAD EPA 200.8 MS/MSD QUALITY CONTROL

Date Extracted: 3-21-17
Date Analyzed: 3-21-17

Matrix: Water Units: ug/L (ppb)

Lab ID: 03-155-01

	Spike		Percent		Percent		
Analyte	Level	MS	Recovery	MSD	Recovery	RPD	Flags
Lead	111	112	101	107	96	5	



#### **Data Qualifiers and Abbreviations**

- A Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B The analyte indicated was also found in the blank sample.
- C The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E The value reported exceeds the quantitation range and is an estimate.
- F Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I Compound recovery is outside of the control limits.
- J The value reported was below the practical quantitation limit. The value is an estimate.
- K Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L The RPD is outside of the control limits.
- M Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 Hydrocarbons in the gasoline range (toluene-napthalene) are present in the sample.
- N Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 Hydrocarbons in diesel range are impacting lube oil range results.
- O Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P The RPD of the detected concentrations between the two columns is greater than 40.
- Q Surrogate recovery is outside of the control limits.
- S Surrogate recovery data is not available due to the necessary dilution of the sample.
- T The sample chromatogram is not similar to a typical .
- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 The practical quantitation limit is elevated due to interferences present in the sample.
- V Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X Sample extract treated with a mercury cleanup procedure.
- X1- Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.

7 -

ND - Not Detected at PQL

PQL - Practical Quantitation Limit

RPD - Relative Percent Difference



MA OnSite Environmental Inc.

# Chain of Custody

of

Page\_

% Moisture Electronic Data Deliverables (EDDs) Level IV 10+0 HEM (oil and grease) 1664A TCLP Metals Data Package: Standard 

Level III -Total MTCA Metals CO Chromatograms with final report Total RCRA Metals Comments/Special Instructions A1518 sebioidae Acid Herbicides 8151A Organophosphorus Pesticides 8270D/SIM Organochlorine Pesticides 8081B PCBs 8082A (level-wol) MI2/Q07S8 sHA9 Semivolatiles 8270D/SIM (avith low-level PAHs) Laboratory Number: EDB EPA 8011 (Waters Only) 3 Halogenated Volatiles 8260C Time Volatiles 8260C (du-nsel S S \ bioA □ ) x ( □ HqTWN 4 **NWTPH-GX** 4 Date NWTPH-Gx/BTEX N **UWTPH-HCID** Number of Containers 0 2 2 3 Days 1 Day Matrix Geo Pro LLC 3 **Turnaround Request** Standard (7 Days) (TPH analysis 5 Days) (in working days) Reviewed/Date (Check One) Sampled 00H 555 510 1640 735 1640 Company Same Day 2 Days 3/16/17 Sampled X 14648 NE 95th Street • Redmond, WA 98052 Phone: (425) 883-3881 • www.onsite-env.com Project Name: ROKND THE Clock Sample Identification Analytical Laboratory Testing Services Richard Kent Patrick Kent Signature Geo Pro LLC 150320 04-53-4D GES-GES-2 GES-3 GES-4 Reviewed/Date Project Number Relinquished Relinquished Relinquished Sampled by: Received Received Company: Received Lab ID N 9 M

# Appendix B GROUNDWATER SAMPLE FIELD LOGS March 2017

Post Office Box 26 Battle Ground, WA 98604 (360) 666-1465



#### **GROUNDWATER SAMPLE FIELD LOG**

DAY/DATE: T	hursday, Mar	ch 16, 2017					SHEET 1	of 1
	ME: Round The				PROJECT NO.: 150320-6			
		. Lincoln St., Po	ort A	ngeles	s, W			
		□Fog □Rain □S		1	Wind	: □Calm 🗷I	Light 🗆 Modera	
*		54 <u>□55-79</u> □			-	-	□E □SE □S □SW	
Humidity %:	□<25 □26-49	<b>≥</b> 50-74 □>7	5	F	Preci	p.: ⊠None □Mist	t □Light □Mode	rate □Heavy
WELL NO.: GES-1 SAMPLE NUMBER: GES-1								
Well depth: 2		en length: 15	f+			ory: Onsite, Re		
Well install d		en lengui. 15	Ιt			d well depth:		ГОС
Pre-purge SW		ft TOC				iameter: 2 incl		100
	Collected: 1						ost-sample 18	.3 ft TOC
•		slight turbic	lity			Zonductance:	•	.5 11100
ppm	i blaity.	siigiit tui bit	iity	Jamp	pic c	onductance.	π/α μυ	
Sample Color	: clear			Samp	ple p	H: n/a		
Sample Temp	erature: n/a	°F		Samp	ple (	dor: Hydroca	ırbon	
Field Data								
Time	Temp	Conductivity		рН		Pump Rate	Turbidity	Other
24 Hr	°F	μS					ppm	Odor, etc.
No parameters t	aken due to insu	fficient water and	llow	rechar	ge			
Tro purameters				10011017	8-			
Sample Collection Method: The monitor well was purged:  Solf stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,  of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR, by hand bailing until temperature, conductivity and pH stabilized.  Samples were collected:  Suby setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.  by setting a pump, or tubing attached to a pump, at approximately feet above the bottom of the casing until the temperature, conductivity and pH stabilized.  with disposable bailers until the temperature, conductivity and pH stabilized.  sample Shipment:  Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.  Analysis Requested: (per laboratory protocols)  NWTPH-HCID; NWTPH-Gx; NWTPH-Dx; NWTPH-Dx; NWTPH-Gx/BTEX; VOC; HVOC; SemiVOC; PAH; PCB; Pesticides; (□8, □10, □13) Metals; □TCLP; □MTBE;								
SIGNATURE:	ngels Pil	Îl.						

PRINT NAME: Angela Piller

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot
This groundwater sample field log and related information depict subsurface conditions only at a specific location and time. Hydrogeologic conditions at other locations may differ from conditions encountered and described in this log. The passage of time may result in a change in original well construction, geologic and hydrogeologic conditions and engineering

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GROUNDWATER SAMPLE FIELD LOG								
DAY/DATE: Thursday, March 16, 2017 SHEET 1 of 1								
PROJECT NAI	ME: Round Th	e Clock		PROJECT NO.: 150320-6				
PROJECT LOCATION: 722 S. Lincoln St., Port Angeles, WA								
Weather: □Fair 図Overcast □Fog □Rain □Snow Wind: □Calm 図Light □Moderate □Strong								
Temp.: □<0 □0-32 ■33-54 □55-79 □>80					from:□N □NE □			
Humidity %: □<25 □26-49 ■50-74 □>75 Precip.: ■None □Mist □Light □Moderate □Heavy								
WELL NO.: GI	ES-2			SAMPLE	NUMBER: GES	5-2		
Well depth: 2	0 ft Scre	en length: 15	ft	Laboratory: Onsite, Redmond WA				
Well install date: 4-6-15				Measured well depth: ft TOC				
Pre-purge SV	VL: 14.12	ft TOC		Casing diameter: 2 inch				
Time Sample Collected: SWL at sample time: 16.18 ft TOC							TOC	
Sample Turb	idity: 47		Sample Conductance: 95 μS					
Sample Color: opaque white				Sample pH: 7.00				
Sample Temperature: 55 °F				Sample Odor: Sulfuric				
Field Data								
Time	Temp	Conductivity		pН	Pump Rate	Turbidity	Other	
24 Hr	°F	μS		( 00	10 F	ppm	Odor, etc.	
1450 1455	58.3 55.0	123 95		6.90 7.00	<0.5 gpm <0.5 gpm	63 47	Sulfuric odor Sulfuric odor	
1500		vater and low rec	harge		<u> </u>	77	Sulful ic odol	
37,7								
The monitor well   Sof stagnant was screened interval   of stagnant was screened interval   of stagnant was bottom of the cas   by hand bailing   Samples were co.   Suby setting a patemperature, con   with disposable   Sample Shipmer   Water samples water samples was prepared by the approximately 4°  Analysis Reco   NWTPH-HC   SemiVOC; □	ter in the casing a or slightly above that or slightly above that or slightly above that or slightly above that or slightly and phase oump, or tubing and ductivity and phase output and phase ou	and filter by slowly the middle until the and filter by slowly rature, conductivity and puttached to a pumabilized.	until to setting and post state of the state	he temperating a pump of the stabilized bilized. The chiral the approximately and pH stab table for an air-entrapy.  IS)	ure, conductivity are printake tubing at OR, OR, oroximate middle or feet above dilized.  alyses requested. alyses requested. alyses requested. alyses requested. alyses requested. alyses requested. The ment, sealed, laber or all	nd pH stabilized. C approximately _ of the screened the bottom of the As necessary, the eled, and placed C; \( \sumsymbol{\text{HVOC}}; \)	or, feet above the interval until the e casing until the e containers were	
SIGNATURE: Ungels Pille								

PRINT NAME: Angela Piller

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot
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#### GROUNDWATER SAMPLE FIELD LOG

DAY/DATE: Thursday, March 16, 2017	SHEET 1 of 1				
PROJECT NAME: Round The Clock	PROJECT NO.: 150320-6				
PROJECT LOCATION: 722 S. Lincoln St., Port Angel	les, WA				
Weather: □Fair ■Overcast □Fog □Rain □Snow Temp.: □<0 □0-32 ■33-54 □55-79 □>80	Wind: □Calm ■Light □Moderate □Strong Wind from:□N □NE □E □SE □S □SW ■W □NW				
Humidity %: □<25 □26-49 <b>区</b> 50-74 □>75	Precip.: ■None □Mist □Light □Moderate □Heavy				

WELL NO.: GES-3				SAMPI	SAMPLE NUMBER: GES-3			
Well depth: 20 ft Screen length: 15 ft			t Labora	Laboratory: Onsite, Redmond WA				
Well install date: 4-6-15				Measu	Measured well depth: ft TOC			
Pre-purge SWL: 14.31 ft TOC					Casing diameter: 2 inch			
<b>Time Sample Collected:</b> 1555				SWL a	t sample time:	15.13	ft TOC	
Sample Turbidity: 210 ppm				Sampl	Sample Conductance: 417 μS			
Sample Color: clear				Sampl	Sample pH: 6.48			
Sample Temperature: 53.2 °F				Sampl	Sample Odor: Strong Hydrocarbon			
Field Data								
Time	Temp	Condu	ctivity	рН	Pump Rate	Turbidity	Other	
24 Hr	°F	μ	S			ppm	Odor, etc.	
1545	53.7	42	20	6.36	<0.5 gpm	208	Strong HC	
1550	53.2	41	17	6.48	<0.5 gpm	210	Strong HC	

#### **Sample Collection Method:**

#### The monitor well was purged:

⊠of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,

□ of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately \_\_\_\_ feet above the bottom of the casing until the temperature, conductivity and pH stabilized. OR,

☐ by hand bailing until temperature, conductivity and pH stabilized.

#### Samples were collected:

⊠by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.

 $\square$  by setting a pump, or tubing attached to a pump, at approximately \_\_\_\_ feet above the bottom of the casing until the temperature, conductivity and pH stabilized.

□ with disposable bailers until the temperature, conductivity and pH stabilized.

#### **Sample Shipment:**

Water samples were placed in appropriate containers suitable for analyses requested. As necessary, the containers were prepared by the lab. The containers were filled to prevent air-entrapment, sealed, labeled, and placed in an ice chest at approximately 4°C (e.g. blu-ice) for transport to the laboratory.

approximately 4°C (e.g. biu-ice) for transport to the laboratory.
Analysis Requested: (per laboratory protocols)
□ NWTPH-HCID; □ NWTPH-Gx; □ NWTPH-Dx; ⊠NWTPH-Gx/BTEX; □ VOC; □ HVOC;
□ SemiVOC: □ PAH: □ PCB: □ Pesticides: (□8. □10. □13) Metals: □ TCLP: □ MTBE:

**⊠**OTHER: total lead

SIGNATURE: Ungela Pille

PRINT NAME: Angela Piller

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot

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#### **GROUNDWATER SAMPLE FIELD LOG**

DAY/DATE: 7	Гhursday, Ma	rch 16, 2017		SHEET 1 of 1				
PROJECT NA	ME: Round Th	ne Clock		PROJECT NO.: 150320-5				
PROJECT LOCATION: 722 S. Lincoln St., Port Angeles, WA								
		□Fog <b>⊠</b> Rain □						
		-	]>80	Wind from:□N □NE □E □SE □S □SW ■W □NW				
Humidity %:	□<25   □26-49	<b>≥</b> 50-74 □>7	75	Precip.: ⊠None □Mist □Light □Moderate □Heavy				
WELL NO.: Gl				SAMPLE NUMBER: GES-4				
Well depth: 2	20 ft Scr	een length: 15	ft	Laboratory: Onsite, Redmond WA				
Well install date: 4-7-15				Measured well depth: ft TOC				
Pre-purge SWL: 14.77 ft				Casing diameter: 2 inch				
TOC				<b>3</b> · · · · · · · · · · · · · · · · · · ·				
Time Sample	e Collected: 1	1640		SWL at s	ample time:	13.90	ft TOC	
Sample Turb		123 ppm		Sample Conductance: 251 μS				
Sample Color	: clear			Sample pH: 6.83				
Sample Temp	perature:	52.1	°F	Sample Odor: Strong Hydrocarbon				
Field Data				<u> </u>	<u> </u>	<i>-</i>		
Time	Temp	Conductivity		рН	Pump Rate	Turbidity	Other	
24 Hr	°F	μS		•	1	ppm	Odor, etc.	
1630	56.4	255		6.40	<0.5gpm	126	Strong HC	
1635	52.1	251		6.83	<0.5 gpm	123	Strong HC	
Sample Collection Method:								
The monitor we		and filter has aloud				uhin aha ammanina	ata middla af tha	
		and filter by slowly the middle until the						
		and filter by slowl						
bottom of the cas	ing until the temp	erature, conductivit	y and	pH stabilized				
		e, conductivity and	pH sta	bilized.				
Samples were co		attached to a pun	n wi	thin the ann	vrovimato middlo	of the caroonad	intornal until the	
temperature, con			ıp, wı	ини ине арр	moximate initiale	of the screened	intervar until the	
		attached to a pump	o, at a	pproximately	y feet above	the bottom of the	e casing until the	
temperature, con	ductivity and pH s	tabilized.					· ·	
		temperature, condu	ıctivity	and pH stab	ilized.			
Sample Shipmer		annonniata aantaira	. ma a	table for an	almana maguanta d	As nossessame the	aontoinona v	
		opropriate containe ers were filled to						
					illent, scaled, labo	ieu, anu piaceu i	ii aii ice chest at	
	approximately 4°C (e.g. blu-ice) for transport to the laboratory. <b>Analysis Requested:</b> (per laboratory protocols)							
□ NWTPH-HCID; □ NWTPH-Gx; □ NWTPH-Dx; ⊠NWTPH-Gx/BTEX; □ VOC; □ HVOC;								
$\square$ SemiVOC; $\square$ PAH; $\square$ PCB; $\square$ Pesticides; ( $\square$ 8, $\square$ 10, $\square$ 13) Metals; $\square$ TCLP; $\square$ MTBE;								

⊠OTHER: total lead

PRINT NAME: Angela Piller

SIGNATURE: Ungela Pille

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot
This groundwater sample field log and related information depict subsurface conditions only at a specific location and time. Hydrogeologic conditions at other locations may differ from conditions encountered and described in this log. The passage of time may result in a change in original well construction, geologic and hydrogeologic conditions and engineering

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#### **GROUNDWATER SAMPLE FIELD LOG**

DAY/DATE: Thursday, March 16, 2017  PROJECT NAME: Round The Clock  PROJECT LOCATION: 722 S. Lincoln St., Port Angeles, WA  Weather: □Fair □Overcast □Fog □Rain □Snow Temp.: □<0 □0-32 □33-54 □55-79 □>80 Humidity %: □<25 □26-49 □50-74 □>75  WELL NO.: GES-4  Well depth: 20 ft □Screen length: 15 ft □Screen length: □Screen l							
PROJECT LOCATION: 722 S. Lincoln St., Port Angeles, WA  Weather: □Fair □Overcast □Fog □Rain □Snow Temp.: □<0 □0-32 □33-54 □55-79 □>80 Humidity %: □<25 □26-49 □50-74 □>75  WELL NO.: GES-4  Well depth: 20 ft Screen length: 15 ft Laboratory: Onsite, Redmond WA  Well install date: 4-7-15 Measured well depth: ft TOC  Pre-purge SWL: 14.77 ft Casing diameter: 2 inch  TOC  Time Sample Collected: 1640 SWL at sample time: 13.90 ft TOC  Sample Turbidity: 123 ppm Sample Conductance: 251 μS  Sample Color: clear Sample Odor: Strong Hydrocarbon  Field Data							
Weather: □Fair □Overcast □Fog □Rain □Snow Temp.: □<0 □0-32 □33-54 □55-79 □>80 Humidity %: □<25 □26-49 □50-74 □>75 Wind: □Calm □Light □Moderate □Strong Wind from:□N □NE □E □SE □S □SW □W □NW Precip.: □None □Mist □Light □Moderate □Heavy □NW Precip.: □None □Nist □Light □Moderate □Heavy □NW Precip.: □None □Mist □Light □Moderate □Heavy □NW Precip.: □None □Nist □Light □Moderate □Strong □None □Nist □Light □Moderate □Strong □None □Nist □Light □Moderate □None □Nist □Light □Moderate □None □Nist □Light □Moderate □Heavy □NW Precip.: □None □Nist □Light □Moderate □Heavy □NW Precip.: □None □Nist □Light □Moderate □None □Nist □Light □None □Nist □None □Nist □Light □None □Nist □None							
Humidity %: □<25 □26-49 図50-74 □>75       Precip.: 図None □Mist □Light □Moderate □Heavy         WELL NO.: GES-4         SAMPLE NUMBER: GES-4D         Well depth: 20 ft       Screen length: 15 ft       Laboratory: Onsite, Redmond WA         Well install date: 4-7-15       Measured well depth: ft TOC         Pre-purge SWL: 14.77       ft Casing diameter: 2 inch         TOC       SWL at sample time: 13.90       ft TOC         Sample Turbidity: 123 ppm       Sample Conductance: 251       μS         Sample Color: clear       Sample pH: 6.83         Sample Temperature: 52.1       °F       Sample Odor: Strong Hydrocarbon         Field Data							
WELL NO.: GES-4  Well depth: 20 ft							
Well depth: 20 ft   Screen length: 15 ft   Laboratory: Onsite, Redmond WA   Well install date: 4-7-15   Measured well depth: ft TOC   Pre-purge SWL: 14.77   ft   Casing diameter: 2 inch   TOC   Sample Collected: 1640   SWL at sample time: 13.90   ft TOC   Sample Turbidity: 123   ppm   Sample Conductance: 251   µS   Sample Color: clear   Sample pH: 6.83   Sample Temperature: 52.1   °F   Sample Odor: Strong Hydrocarbon   Field Data							
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Field Data							
Time Temp Conductivity pH Pump Rate Turbidity Other 24 Hr °F μS ppm Odor, etc.							
24 Hr         °F         μS         ppm         Odor, etc.           1630         56.4         255         6.40         <0.5gpm							
1635 52.1 251 6.83 <0.5 gpm 123 Strong HC							
Sample Collection Method:							
The monitor well was purged:							
⊠of stagnant water in the casing and filter by slowly setting a pump or intake tubing within the approximate middle of the							
screened interval or slightly above the middle until the until the temperature, conductivity and pH stabilized. OR,  of stagnant water in the casing and filter by slowly setting a pump or intake tubing at approximately feet above the							
bottom of the casing until the temperature, conductivity and pH stabilized. OR,							
bottom of the casing until the temperature, conductivity and pH stabilized. OR,  □ by hand bailing until temperature, conductivity and pH stabilized.							
Samples were collected:							
⊠by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the							
⊠by setting a pump, or tubing attached to a pump, within the approximate middle of the screened interval until the temperature, conductivity and pH stabilized.  □ by setting a pump, or tubing attached to a pump, at approximately feet above the bottom of the casing until the							
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PRINT NAME: Angela Piller

Notes: 2-inch, Schedule 40 PVC casing = 0.163 gallons per foot; 6" Hole = 1.469 gallons per foot
This groundwater sample field log and related information depict subsurface conditions only at a specific location and time. Hydrogeologic conditions at other locations may differ from conditions encountered and described in this log. The passage of time may result in a change in original well construction, geologic and hydrogeologic conditions and engineering

Post Office Box 26 Battle Ground, WA 98604 (360) 666-1465



#### GROUNDWATER SAMPLE FIELD LOG

DAV/DATE Thursday Marsh 16, 2017								
DAY/DATE: Thursday, March 16, 2017 SHEET 1 of 1							OI I	
PROJECT NAME: Round The Clock PROJECT NO.: 150320-6								
PROJECT LOCATION: 722 S. Lincoln St., Port Angeles, WA  Weather: ▼Fair □Overcast □Fog □Rain □Snow   Wind: ▼Calm □Light □Moderate □Strong								
						Light □Modera		
Temp.: $\square$ <0 $\square$ 0-32 $\square$ 33-54 $\blacksquare$ 55-79 $\square$ >80 Humidity %: $\square$ <25 $\square$ 26-49 $\blacksquare$ 50-74 $\square$ >75				Wind from:□N □NE □E □SE □S □SW □W □NW Precip.: ☑None □Mist □Light □Moderate □Heavy				
Trainfacty 70.	<u> </u>	E30-74	<u> </u>	Treer	р.: Мине шинзе	. Diigiit Diviouei	ate Direavy	
WELL NO.: GI	ES-5			SAMPLE NUMBER: GES-5				
Well depth: 2	0 ft Scre	een length: 15	ft	Laboratory: Onsite, Redmond WA				
Well install date: 4-7-15				Measured well depth: ft TOC				
Pre-purge SWL: 14.41 ft				Casing d	iameter: 2 incl	1		
TOC Cashing anamously 2 men								
Time Sample	e Collected: 1	735		SWL at s	ample time:	15.28	ft TOC	
Sample Turbidity: 566 ppm				Sample Conductance: 1139 μS				
Sample Color: clear				Sample pH: 6.47				
Sample Temp	erature: 5	5.5 °1	F	Sample Odor: Hydrocarbon				
Field Data								
Time	Temp	Conductivity		рН	Pump Rate	Turbidity	Other	
24 Hr	°F	μS				ppm	Odor, etc.	
1725	57.6	1065		6.36	<0.5 gpm	531	HC odor	
1730	55.5	1139		6.47	<0.5 gpm	566	HC odor	
The monitor wel  In the monitor wel  In the monitor wel  In the case of stagnant was screened interval  In the case of stagnant was bottom of the case of the cas	ter in the casing a or slightly above to the casing ing until the temper guntil temperature of the casing ing until temperature of the casing ing until temperature of the casing of the casing and in the casing and in the casing in the case in the casing in the case in the casing in the case in the casing in t	and filter by slowly he middle until the and filter by slowly rature, conductivity and puttached to a pumpabilized. ttached to a pumpabilized. emperature, conductivity and propriate containe ers were filled to paransport to the laboratory program.	until (y setting) setting and pH state pH, with the control of the	the temperating a pump of pH stabilized.  thin the approximately and pH stabilitable for an int air-entrapy.  NWTPH-(	proximate middle	nd pH stabilized. OF approximately of the screened if the bottom of the As necessary, the eled, and placed if C; \_ HVOC;	feet above the nterval until the casing until the containers were	
SIGNATURE: Ungela Pille								

PRINT NAME: Angela Piller

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