CAMBRIA

April 29, 1999

Ms. Ann Marie Johnson
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

Re: **Subsurface Site Assessment**
Chevron Station 9-5311
1018 Plum Street
Olympia, Washington

Dear Ms. Johnson:

Cambria Environmental Technology, Inc. (Cambria) is pleased to present the results of our site assessment activities conducted on March 17 and 18, 1999, at 1018 Plum Street in Olympia, Washington. The investigation objective was to evaluate petroleum hydrocarbons in the soil and groundwater beneath the site. The investigation included advancing four borings and completing them as groundwater monitoring wells. Soil and groundwater samples were collected and submitted for analysis for petroleum constituents. A site summary and the results of our investigation are presented below.

SITE SETTING AND HISTORY

The site is located at the intersection of Union Avenue and Plum Street in Olympia, Washington (Figure 1). The site is an active gasoline station with a small convenience store. A service bay building in northeast corner of the property is no longer in use. The site topography slopes slightly to the west and at an elevation of approximately 20 feet above mean sea level. Indian Creek and Moxlie Creek are located less than ½ mile south and southeast of the subject property, respectively. Capitol Lake is located approximately 1 mile west of the site. Surrounding land use is commercial.

An environmental investigation was conducted by others in 1993. Results of this investigation are in a report titled "Stage II Vapor Recovery System Installation", dated August 4, 1993. During these activities, four soil samples were obtained around the pump islands. Analytical results indicated gasoline-range hydrocarbons and xylenes above the corresponding Washington MTCA Method A cleanup levels in soils.

Another environmental assessment was performed in April and May 1995, during construction activities. Results of this investigation are in a report titled "Environmental Site Assessment", dated October 5, 1995. Construction activities included replacing the dispenser islands and fuel

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

Cambria Environmental Technology, Inc.

27350 S.W. 95th Avenue
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delivery piping, installation of an additional 10,000-gallon gasoline UST, and replacing the 1,000-gallon, used oil UST. During these activities, soil samples were obtained in the UST excavations, the piping trenches, and under the fuel dispensers. The location, depth, and gasoline-range hydrocarbon concentrations for the soil samples are shown on Figure 2.

Concentrations of hydrocarbons as gasoline ranged from <1.0 to 9,900 parts per million (ppm) in the piping trenches and under the fuel dispensers. The highest concentrations were located in shallow soil samples collected on the west end of the fuel dispenser islands. Some of the soil was over-excavated for construction purposes. No petroleum hydrocarbons or associated constituents were detected above MTCA Method A cleanup levels in soil samples obtained from the gasoline and used oil UST excavations in 1995.

Approximately 294,000 gallons of groundwater was pumped into Baker Tanks from the gasoline UST excavation. Analytical test results of the water from the Baker Tanks indicated gasoline-range hydrocarbons up to 14,000 parts per billion (ppb) and benzene up to 200 ppb. The water was treated using air sparge and discharged to the storm water system.

FIELD ACTIVITIES

Cambria's investigation objective was to evaluate the horizontal and vertical extent of petroleum hydrocarbons in the soil and groundwater beneath the site. On March 17, 1999, four soil borings (MW-1 through MW-4) were advanced using an 8-inch-outside-diameter hollow-stem augur (HSA) drill rig to depths of 15 feet below ground surface (bgs). Soil samples were collected between 2-3 feet, 4-5 feet, 5-7.5 feet, 10-12.5 feet, and 15-17.5 feet in each boring and screened with a photoionization detector (PID). Soil samples collected at 4 feet and 10 feet were submitted to the analytical laboratory. The borings were completed as 2-inch-diameter wells. Boring logs are presented in Attachment A. Field procedures, well construction, well development, purging, and sampling procedures are included in Attachment B.

Site soils generally consisted of gravel fill and sand overlying silt with a high content of organic material. Groundwater was initially encountered at depths of 4.0-5.5 feet on the west side of the site and 14.0-15.0 feet bgs on the east side of the site. Static groundwater levels ranged from 1.95 to 5.9 feet in the newly installed monitoring wells. The well locations are shown on Figure 2.

Photoionization detector (PID) and field observations were used to screen soil samples for the presence of hydrocarbons. Soil samples were selected from depths between 4 and 5 feet and 10 to 12.5 feet from each boring and submitted for analysis for total petroleum hydrocarbons (TPH) using Washington Department of Ecology (Ecology) Methods TPH-HCID (hydrocarbon identification) and total metals (cadmium, chromium, and lead) using EPA Method 6020.

Detected hydrocarbons were quantified with Washington Ecology Methods WTPH-G (gasoline) and WTPH-D extended with silica gel cleanup (diesel and heavy oil). Soil sample MW-2/4 was also analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8020A.

Groundwater samples were collected from MW-1 through MW-4 on March 18, 1999, and submitted for analysis for BTEX using EPA Method 8020A, gasoline and diesel using Washington Ecology Methods WTPH-G and WTPH-D extended, ethylene dibromide (EDB), ethylene dichloride (EDC), and methyl tert-butyl ether (MTBE) using EPA Method 8260B, and dissolved lead using EPA Method 200.8. Groundwater sample "MW-10" was obtained as a duplicate sample of Well MW-1. The duplicate results were identical. Groundwater elevations indicate a north-northeast groundwater gradient (Figure 3).

ANALYTICAL TEST RESULTS

Soil

Petroleum hydrocarbons as diesel and heavy oil were detected above Ecology MTCA Level A cleanup levels in the soil sample collected between the depths of 4 to 5 feet from boring MW-3. Diesel was detected at 249 ppm and heavy oil was detected at 434 ppm. Boring MW-3 is located on the east portion of the site (Figure 2). Gasoline and heavy oil were detected in the soil sample collected between the depths of 4 to 5 feet from boring MW-2. However, quantification results were below Ecology MTCA Level A cleanup levels. Total metals (cadmium, chromium, and lead) were not detected above Ecology MTCA Level A cleanup levels. Tables 1 and 2 present the analytical test results for hydrocarbons and metals, respectively, and the corresponding cleanup levels.

Groundwater

All analytical test results for the groundwater samples collected from MW-1, MW-3, and MW-4 were below analytical reporting limits. Benzene was detected at 5.41 ppb, ethylbenzene at 2.24 ppb, and xylenes at 2.57 ppb in the groundwater sample collected from Well MW-2. Well MW-2 is located west of the dispenser islands. Analytical test results are presented on Tables 3 and 4. Groundwater elevations and contours, and benzene concentrations are shown on Figure 3.

CONCLUSIONS

The active Chevron Station at 1018 Plum Street in Olympia, Washington has had previous environmental investigations performed. In 1995, a release was reported to the Washington Department of Ecology based on analytical test results for soil and groundwater encountered during site construction activities. Results of these analytical tests indicated the presence of hydrocarbons in shallow soils and in groundwater.

Site soils consisted of gravel fill and sand overlying silt with a high content of organic material. Our recent investigation included the drilling and installation of four monitoring wells and collection and analysis of soil and groundwater samples. Analytical test results indicated hydrocarbons above Washington Ecology cleanup levels in the soil under the eastern portion of the site and benzene in groundwater slightly above MTCA Method A cleanup levels in Well MW-2, on the west side of the site. Groundwater elevations indicate a north-northeast groundwater gradient.

No hydrocarbons were detected in any of the soil samples collected between 10 and 12.5 feet bgs. Analytical test results and field observations indicate impact to soils is limited to a depth of approximately 4 feet. Generally, groundwater does not appear to be impacted with the exception of Well MW-2, where benzene is slightly above MTCA Method A cleanup levels. Quarterly monitoring will be initiated at the site to confirm groundwater results.

Please call at (503) 582-8801 if you have any questions or comments.

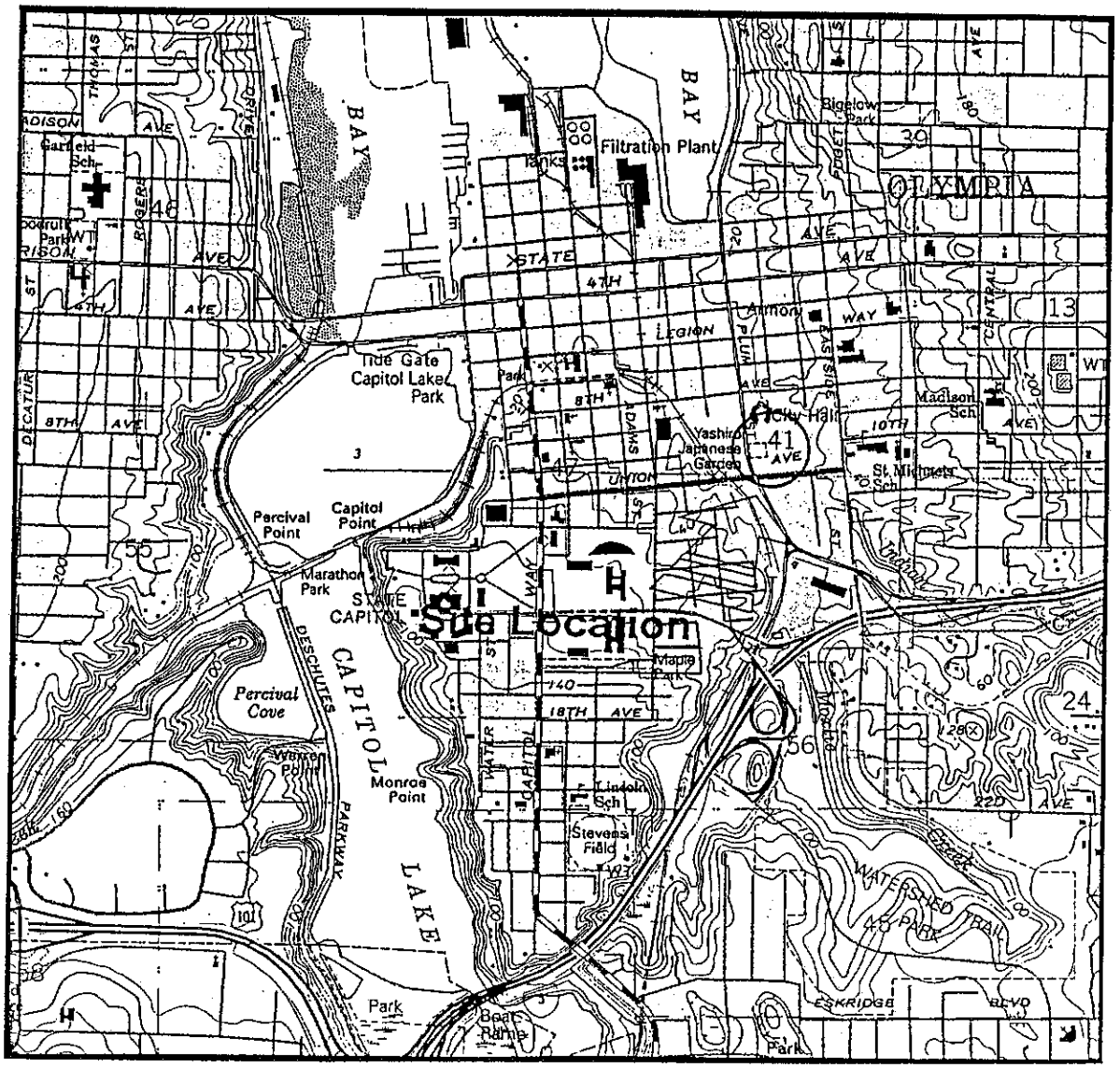
Sincerely,
Cambria Environmental Technology, Inc.

Alice Larsen
Project Engineer

Attachments: Figure 1 –Site Location Map
Figure 2 – Site Map
Figure 3 – Groundwater Elevation Contours – March 19, 1999
Table 1 – Soil Analytical Data - Hydrocarbons
Table 2 – Soil Analytical Data - Metals
Table 3 – Groundwater Elevation and Analytical Data
Table 4 – Groundwater Analytical Data

Attachment A –Soil Boring Logs
Attachment B -- Field Sampling Protocol, Certified Analytical Reports, and Chain-of-Custody Documentation

cc: Lynn Gooding, Washington Department of Ecology, Olympia, Washington



REFERENCES

USGS 7.5 Minute Topographic Map
Titled: Tumwater, Washington
Dated: 1959 Revised: 1994

Quadrangle Location

0 1/4 1/2
Scale (mi)

FIGURE
1

Chevron Station 9-5311

1018 Plum Street
Olympia, Washington

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Site Location Map

FIGURE

2

I:\CHEVRON\9-5311\Fig1_Prop.DWG

04/14/99

Chevron Service Station 9-5311

1018 Plum Street

Olympia, Washington

CAMBRIA

Site Plan

3/30-5/24 = 318.67
5/25-6/24 = 175.17
50
80
157.40
289.34
1015.00

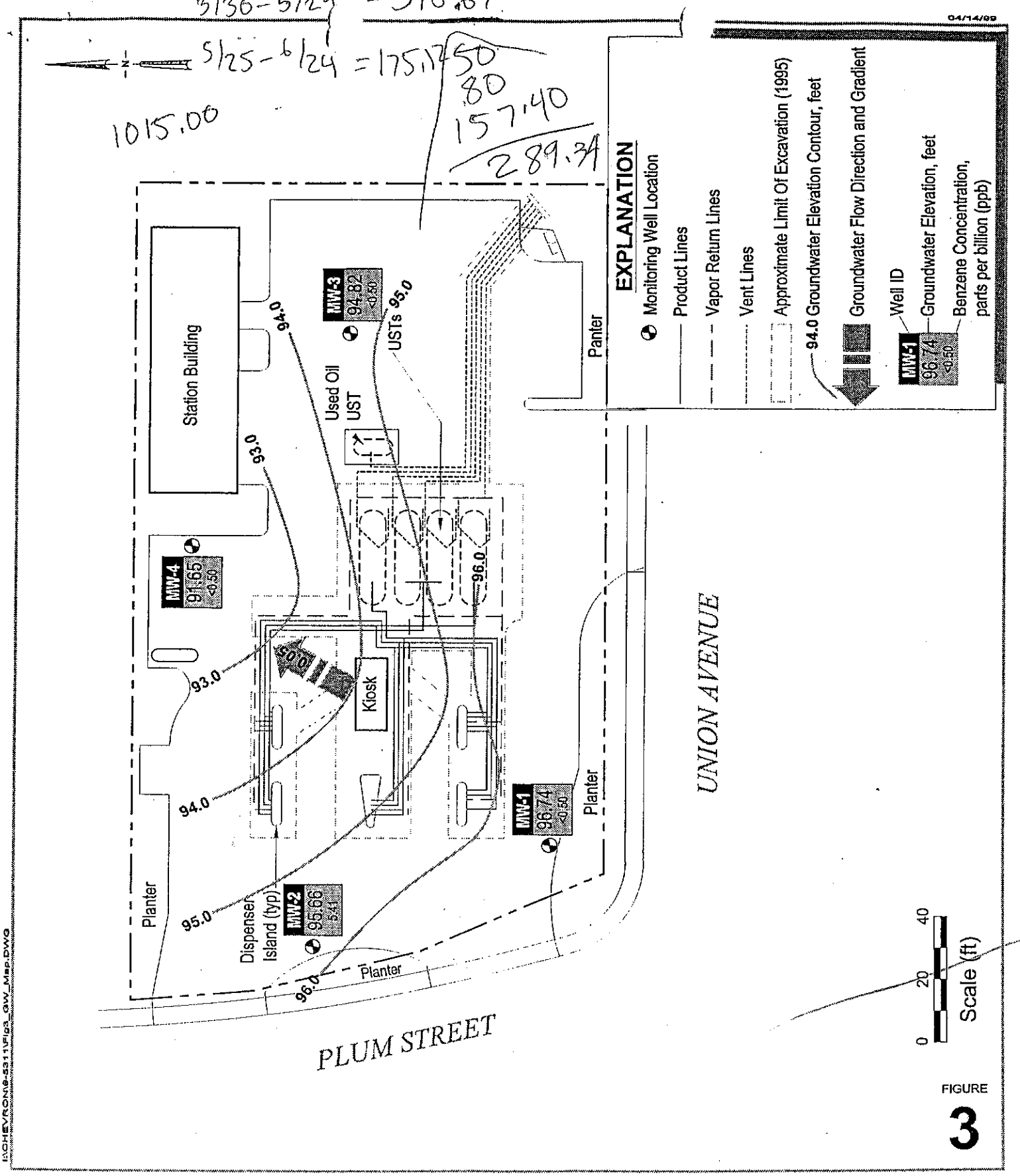


FIGURE
3

I:\CHEVRON\9-5311\Fig3_GW_Map.DWG

Chevron Service Station 9-5311
1018 Plum Street
Olympia, Washington

CAMBRIA

Groundwater Elevation Contour Map
March 18, 1999

Table 1
Soil Analytical Data - Hydrocarbons

Chevron Station 9-5311
1018 Plum Street
Olympia, Washington

Sample ID and Depth	Date Sampled	PID	HCID			TPH-Gasoline (ppm)	TPH-Diesel (ppm)	Heavy Oil (ppm)
			Gas	Diesel	Oil			
MW-1/4	3/17/99	0	ND	ND	ND	<20	<50	<100
MW-1/10-12.5	3/17/99	0	ND	ND	ND	<20	<50	<100
MW-2/4	3/17/99	10	Detected	ND	Detected	28.4	<50	124
MW-2/10-12.5	3/17/99	0	ND	ND	ND	<20	<50	<100
MW-3/4	3/17/99	0	ND	Detected	Detected	<20	249	434
MW-3/10-12.5	3/17/99	0	ND	ND	ND	<20	<50	<100
MW-4/4	3/17/99	0	ND	ND	ND	<20	<50	<100
MW-4/10-12.5	3/17/99	0	ND	ND	ND	<20	<50	<100
MTCA, Method A Cleanup Levels:						100	200	200

ppm = parts per million
TPH - total petroleum hydrocarbons
Hydrocarbon Identification using Washington Method WTPH-HCID
TPH-Gasoline using Washington Method WTPH-G
TPH-Diesel and TPH-Oil using Washington Method WTPH-Diesel Extended with silica gel cleanup
MTCA, Method A Cleanup Levels - based on Washington Department of Ecology Model Toxics Control Act (MTCA) Cleanup Regulation Chapter 173-340 WAC-p. 76.

Table 2
Soil Analytical Data - Metals

Chevron Station 9-5311
1018 Plum Street
Olympia, Washington

Sample ID and Depth	Date Sampled	Total Metals Cadmium (ppm)	Total Metals Chromium (ppm)	Total Metals Lead (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Total Xylenes (ppm)
MW-1/4	3/17/99	<0.50	39.5	31.1	-	-	-	-
MW-1/10-12.5	3/17/99	<0.50	31.2	<10.0	-	-	-	-
MW-2/4	3/17/99	<0.50	11.8	<10.0	<0.05	<0.05	0.189	0.373
MW-2/10-12.5	3/17/99	<0.50	31.1	<10.0	-	-	-	-
MW-3/4	3/17/99	<0.50	43.6	22.9	-	-	-	-
MW-3/10-12.5	3/17/99	<0.50	43.8	24.2	-	-	-	-
MW-4/4	3/17/99	<0.50	28.5	24.2	-	-	-	-
MW-4/10-12.5	3/17/99	<0.50	37.4	<10.0	-	-	-	-
MTCA, Method A Cleanup Levels:		2.0	100.0	250.0	0.5	40.0	20.0	20.0

ppm = parts per million
Total metals using EPA Method 6010A
BTEX using EPA Method 8020A
MTCA, Method A Cleanup Levels - based on Washington Department of Ecology Model Toxics Control Act (MTCA) Cleanup Regulation Chapter 173-340 WAC-p. 76.

Table 3
Groundwater Elevation and Analytical Data

Chevron Station 9-5311
1018 Plum Street
Olympia, Washington

Well/Sample Identification (toc)	Date Sampled	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	MTBE (ppb)	Dissolved Lead (ppb)	DTW (feet)	SPH Thickness (feet)	Groundwater Elevation (feet)
MW-1 (98.19)	03/18/99	<0.50	<0.50	<0.50	<1.0	<0.50	<1	1.45	0.00	96.74
MW-2 (97.23)	03/18/99	5.41	<0.50	2.24	2.57	<0.50	<1	1.57	0.00	95.66
MW-3 (99.98)	03/18/99	<0.50	<0.50	<0.50	<1.0	<0.50	<1	5.16	0.00	94.82
MW-4 (99.31)	03/18/99	<0.50	<0.50	<0.50	<1.0	<0.50	<1	7.66	0.00	91.65
MW-10[1]	03/18/99	<0.50	<0.50	<0.50	<1.0	<0.50	<1	-	-	-
TB-LB*	01/20/99	<0.50	<0.50	<0.50	<1.0	<0.50	<1	-	-	-
MTCA, Level A Cleanup Levels:		5	40	30	20	-	5	-	-	-

[1] = Duplicate sample of MW-1
toc = Top of casing elevation relative to assigned benchmark
DTW = Depth to water
SPH = Separate-phase hydrocarbon
ppb = Parts per billion
* = TB-LB is the trip blank sample
MTBE= methyl tert-butyl ether
- = Not measured, not analyzed, not sampled, or not applicable
BTEX using EPA Method 8020A
MTBE using EPA Method 8260B
Dissolved Lead using EPA Method 200.8

Table 4
Groundwater Analytical Data

Chevron Station 9-5311
1018 Plum Street
Olympia, WA

Well/Sample Identification	Date Sampled	TPH-G (ppb)	TPH-D (ppb)	TPH-HO (ppb)	EDB (ppb)	EDC (ppb)
MW-1	03/18/99	<80	<250	<500	<0.50	<0.50
MW-2	03/18/99	<80	<250	<500	<0.50	<0.50
MW-3	03/18/99	<80	<250	<500	<0.50	<0.50
MW-4	03/18/99	<80	<250	<500	<0.50	<0.50
MW-10	03/18/99	<80	<250	<500	<0.50	<0.50
TB-LB*	03/18/99	<80	-	-	<0.50	<0.50
MTCA, Level A Cleanup Levels:		1,000	1,000	1,000	0.01	5.0

ppb = Parts per billion
- = Not measured, not analyzed, not sampled, or not applicable
* TB-LB is the trip blank sample
TPH-G = Gasoline Range Hydrocarbons
TPH-D = Diesel Range hydrocarbons
TPH-HO = Heavy Oil Range Hydrocarbons
EDB = ethylene dibromide (1,2-Dibromoethane)
EDC = ethylene dichloride (1,2-Dichloroethane)
TPH-G using Washington Method WTPH-G
TPH-D and TPH-HO using Washington Method WTPH-D extended
EDB and EDC using EPA Method 8260B

ATTACHMENT A

BORING LOGS

Client: Chevron
Site Address: 1018 Plum Street, Olympia, WA

MW-1

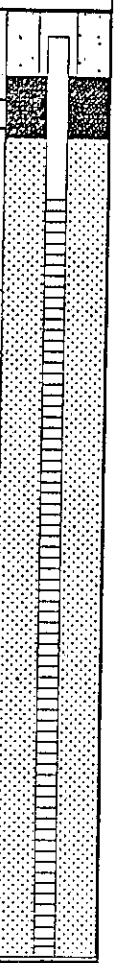
Project #: 310-1567
Geologist/Engineer: A. Larsen

Boring Location: See Figure 2
Drilling Method: Hollow-Stem Auger, 8" O.D.

Date: 03/17/99

Depth (Feet)	Sample Interval (Feet)	Sample ID	PID Reading	Blow Count	Soil Type and Comments
					Hand auger to 4 feet. Asphalt over gravel.
					▼ Static Water at 1.95'.
	2 to 3	MW-1/2-3	0		Dry, gray, SILT.
		MW-1/4-5	0		Dry, gray, clayey SILT.
5	5 to 7.5	MW-1/5-7.5	0	4	▼ Water Encountered at 5.5'.
				8	Wet, gray, fine to coarse SAND/wood debris.
				12	
10	10 to 12.5	MW-1/ 10-12.5	0	7	Wet, gray, medium to fine SAND.
				8	
				5	
15	15 to 17.5	MW-1/ 15-17.5	0	2	Wet, blue-gray, CLAY.
				3	
				6	
20					

Well Construction



Bottom of Boring at 15 feet. Well ID AEN028.

Client: Chevron
Site Address: 1018 Plum Street, Olympia, WA

MW-2

Project #: 310-1567
Geologist/Engineer: A. Larsen

Boring Location: See Figure 2
Drilling Method: Hollow-Stem Auger, 8" O.D.

Date: 03/17/99

Depth (Feet)	Sample Interval (Feet)	Sample ID	PID Reading	Blow Count	Soil Type and Comments	Well Construction
					Hand auger to 4 feet. Asphalt over gravel.	Concrete seal with surface cover
					▼ Static Water at 2.09'.	Bentonite seal
	2 to 3	MW-2/2-3	9		Dry gravel fill.	2-in. I.D. flush-threaded, Sch. 40 PVC
					▼ Water Encountered at 4.0'.	
5		MW-2/4-5	10		Wet gravel fill and SAND.	
	5 to 7.5	MW-2/5-7.5	11	2		10/20 silica sand pack
				2	Wet, gray, sandy SILT	2-in. I.D. flush-threaded Sch. 40 PVC 0.010-in slot well screen
				2	Wet, gray, fine SAND.	
10						
	10 to 12.5	MW-2/ 10-12.5	0	4	Wet, gray, medium to fine SAND/ organic debris.	
				3		
				4		
15						Bottom cap
	15 to 17.5	MW-2/ 15-17.5	0	3	Wet, gray, SILT/ wood debris.	
				4		
				6		
20						

Bottom of Boring at 15 feet. Well ID AEN029.

Client: Chevron
Site Address: 1018 Plum Street, Olympia, WA

MW-3

Project #: 310-1567
Geologist/Engineer: A. Larsen

Boring Location: See Figure 2
Drilling Method: Hollow-Stem Auger, 8" O.D.

Date: 03/17/99

Depth (Feet)	Sample Interval (Feet)	Sample ID	PID Reading	Blow Count	Soil Type and Comments	Well Construction
					Hand auger to 4 feet. Asphalt over gravel.	Concrete seal with surface cover
						Bentonite seal
	2 to 3	MW-3/2-3	0		Dry, gravel fill/brick.	2-in. I.D. flush-threaded, Sch. 40 PVC
		MW-3/4-5	0		Dry, gray SILT.	
5	5 to 7.5	MW-3/5-7.5	0	2	Moist, gray SILT.	10/20 silica sand pack
					▼ Static Water at 5.9'.	
				2		2-in. I.D. flush-threaded Sch. 40 PVC 0.010-in slot well screen
				2	Drilling difficult. Partially decayed wood.	
10	10 to 12.5	MW-3/ 10-12.5	0	2	Moist, gray, SILT/ wood debris.	
				3		
				5		
15					▼ Water Encountered at 15.0'	Bottom cap
	15 to 17.5	MW-3/ 15-17.5	0	8	Wet, gray, fine to coarse SAND/ wood debris.	
				10		
				13		
20						

Bottom of Boring at 15 feet. Well ID AEN030.

Client: Chevron
Site Address: 1018 Plum Street, Olympia, WA

MW-4

Project #: 310-1567
Geologist/Engineer: A. Larsen

Boring Location: See Figure 2
Drilling Method: Hollow-Stem Auger, 8" O.D.

Date: 03/17/99

Depth (Feet)	Sample Interval (Feet)	Sample ID	PID Reading	Blow Count	Soil Type and Comments	Well Construction
					Hand auger to 4 feet. Asphalt over sand/cobble.	Concrete seal with surface cover
						Bentonite seal
	2 to 3	MW-4/2-3	0		Dry, brown, SAND and gravel.	2-in. I.D. flush-threaded, Sch. 40 PVC
		MW-4/4-5	0		▼ Static Water at 4.6'.	
5	5 to 7.5	MW-4/5-7.5	23	3	Dry, gray SILT.	10/20 silica sand pack
				2		
				3	Drilling difficult. Partially decayed wood.	2-in. I.D. flush-threaded Sch. 40 decayed 0.010-in slot well screen
10	10 to 12.5	MW-4/ 10-12.5	0	6	Dry, gray/orange, coarse to fine SAND/wood debris. (no recovery with standard SS sampler/ 100% recovery with 3-in-dia SS sampler)	
				13		
				13		
					▼ Water Encountered at 14.0'	
15						Bottom cap
	15 to 17.5	MW-4/ 15-17.5	0	10	Wet, medium to fine SAND.	
				24		
				44		
20						

Bottom of Boring at 15 feet. Well ID AEN031.

FORM 2
NOTIFICATION OF DANGEROUS WASTE ACTIVITIES

APR 23 1999

Washington State Department of Ecology
Attn: DW Notifications
P.O. Box 47658
Olympia, WA 98504-7658
(360) 407-6737

Note: Failure to properly and completely fill out your form may delay processing and/or cause your form to be returned for completion. Associated page numbers with detailed instructions are listed for each section.

1. **Notification.** Please select one of the following choices. (p. 5)

1.a. ☐ New notification **OR** **1.b** ☒ Existing RCRA Site ID# WAD988485090

If **1.a.**, complete entire form.

If **1.b.**, choose desired action below and fill in effective date.

DEPARTMENTAL USE ONLY
WA

☒ Revise Notification (complete entire form)

☐ Reactivate Site ID# (complete entire form)

☐ Withdraw Site ID # (skip sections 11 and 12)

☐ Cancel Site ID# (skip sections 11 and 12)

SP

Effective date: ___/___/___ (mm dd yy)

2.a. SIC Code: (p.7) 5541 (Primary) ____ ____ ____

2.b. Type of business conducted at this site: (p.7) Gasoline Station

3. Name of site (p. 7) Chevron 95311

4. Location of site (p. 7)

Street 1018 Plum St SE

City or Town Olympia

County Thurston State WA Zip 98501

5. Site mailing address (p. 7)

Street or P.O. Box P.O. Box 6004

City San Ramon State CA Zip 94583

6. Site contact (person Ecology should contact for clarification on this form, p. 7)

Name Kathy Norris

Job Title Compliance MA Phone Number 925 842 5931

Mailing Address P.O. Box 6004

City San Ramon State CA Zip 94583

NOTIFICATION OF DANGEROUS WASTE ACTIVITIES

RCRA Site ID# (p. 5) WAD988485096
Name of site (same as section 3, p. 7) Chevron 9531

11. Type of regulated waste activity (Mark "X" in the appropriate boxes, p. 9)

11.a. Dangerous waste activity

1. **Generator**
   - ☐ a. Greater than 1000 kg/mo (2,200 lbs.)
   - ☒ b. 100 to 1000 kg/mo (220–2,200 lbs.)
   - ☐ c. Less than 100 kg/mo (220 lbs.)
2. **Frequency**
   - ☐ a. Monthly
   - ☒ b. Batch
   - ☐ c. One-time only
3. **Transporter** (indicate mode in boxes 1–5 below).
   - ☐ a. Transport own waste
   - ☐ b. Transport for commercial purposes

   Mode of Transportation
   - ☐ 1. Air
   - ☐ 2. Rail
   - ☐ 3. Highway
   - ☐ 4. Water
   - ☐ 5. Other–specify: _____
4. **Treater, Storer, Disposer** (at installation). Note: A RCRA Permit is required for this activity.
   - ☐ a. For waste generated at this facility
   - ☐ b. For waste generated by other facilities
4. (Continued) Which of the following RCRA permitted activities occur at this facility?
   - ☐ 1. Treatment
   - ☐ 2. Disposal
   - ☐ 3. Storage
5. **Dangerous waste fuel**
   - ☐ a. Generator marketing to burner
   - ☐ b. Other marketers
   - ☐ c. Boiler and/or industrial furnace
     - ☐ 1. Smelter deferral
     - ☐ 2. Small quantity exemption

   Indicate type of combustion device(s):
   - ☐ 1. Utility boiler
   - ☐ 2. Industrial boiler
   - ☐ 3. Industrial furnace
6. ☐ **Underground injection control**
7. ☐ **Immediate recycler**
8. ☐ **Permit-by-rule facility**
9. ☐ **Treatment by generator**

11.b. Used oil fuel activities

1. **Used oil fuel marketer**
   - ☐ a. Marketer directs shipment of used oil to off-specification burner
   - ☐ b. Marketer who first claims the used oil meets the specifications
2. **Used oil burner**—indicate type(s) of combustion device(s).
   - ☐ a. Utility boiler
   - ☐ b. Industrial boiler
   - ☐ c. Industrial furnace
3. **Used oil transporter**—indicate type(s) of activity(ies).
   - ☐ a. Transporter
   - ☐ b. Transfer facility
4. **Used oil processor/re-refiner**—indicate type(s) of activity(ies).
   - ☐ a. Process
   - ☐ b. Re-refine

12.a. Waste descriptions (p. 12)

Spill absorbent, Sump pumpout

FIGURE

3

Chevron Service Station 9-5311

1018 Plum Street

Olympia, Washington

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Groundwater Elevation Contour Map

March 18, 1999