Underground Storage Tank System Replacement Report 7-Eleven Store No. 22561 3280 Southwest Avalon Way, Seattle, Washington

Facility/Site No.: 35259244 Cleanup Site ID No.: 8829

UST Site No. 8604 ERTS No.: 668758



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Sign-off Sheet

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Abbreviations

7-Eleven, Inc.

bgs Below ground surface

BTEX Benzene, toluene, ethyl benzene, and total xylenes

CCS Cowlitz Clean Sweep Inc.

Ecology Washington State Department of Ecology

EDB Ethylene Dibromide EDC 1,2-Dichloroethane

EPA Environmental Protection Agency
ERTS Environmental Report Tracking System

HASP Health and Safety Plan

ID Identification

LUST Leaking Underground Storage Tank

Mar Vac Marine Vacuum

mg/kg Milligrams per kilogram

msl Mean Sea Level

MTBE Methyl tertiary-butyl ether MTCA Model Toxics Control Act

NFA Ecology's No Further Action Determination

No. Number

PID Photoionization Detector

ppm Parts per million

Property The parcel located at 3280 SW Avalon Way in Seattle, WA Site 7-Eleven Store Number 22561; including all Site facilities

Stantec Stantec Consulting Services Inc.

Total Naphthalenes The sum of Naphthalene, 1-Methyl Naphthalene, and 2-

Methyl Naphthalene

TPH-G
Total petroleum hydrocarbons as gasoline
TPH-D
Total petroleum hydrocarbons as diesel
TPH-O
Total petroleum hydrocarbons as motor oil

UST Underground Storage Tank
VOC Volatile Organic Compounds



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1.0 INTRODUCTION

Stantec Consulting Services Inc. (Stantec) was retained by 7-Eleven, Inc. (7-Eleven) to provide documentation of the underground storage tank (UST) system removal at 3280 Southwest Avalon Way in Seattle, Washington (the Property, *Figure 1*); 7-Eleven Store Number 22561 (the Site, *Figure 2*). The work was conducted October 11th through November 3, 2016 in accordance with the Washington State Department of Ecology (Ecology) document: "Guidance for Site Checks and Site Assessments for Underground Storage Tanks" [Ecology, February 1991 (revised April 2003)]. Site assessment activities were performed by Andrea Schweiter, a certified Washington State Site Assessor (#8199671) as required by Washington Administrative Code 173-360-610.

1.1 PURPOSE AND SCOPE OF WORK

Stantec observed the removal of three 12,000-gallon double-wall steel USTs with corrosion resistant composite, two dispensers, associated product piping, and vent risers at the Site. Stantec collected UST closure soil samples to assess subsurface conditions adjacent to and beneath the former USTs, dispensers, and product piping. Stantec's scope of work consisted of the following tasks:

- Preparation of a Site-specific Health and Safety Plan (HASP).
- Notification to Ecology 30 days prior to UST removal.
- Notification to 7-Eleven 10-business days in advance of construction activities.
- Observation and documentation of the dispenser island, product piping, and UST decommissioning activities.
- Inspection of the condition of the USTs, dispensers, and product piping upon removal.
- Collection of compliance soil samples from the UST excavation, stockpiles, and beneath the product lines and former dispensers for the purpose of:
 - o Logging subsurface conditions.
 - Field screening soil samples for organic vapors using a photoionization detector (PID).
 - o Submitting selected soil samples for laboratory analysis.
- Collection of water compliance samples for permit-authorized discharge of construction dewatering to the King County sewer system.
- Preparation of this report.



1.2 SITE BACKGROUND

The Site is a 7-Eleven-branded retail gasoline service station and convenience store located at the northeastern corner of the intersection of Southwest Avalon Way and 35th Avenue Southwest, in Seattle, King County, Washington (**Figure 2**). The Property has historically been listed under several additional addresses: 4414 - 4422 35th Avenue Southwest in Seattle, Washington.

According to a review of historic aerial photographs (HistoricAerials.com, 2016) for 1936, the Property appeared to be occupied by a residential structure. In aerial photographs for 1968 and 1969, the Property appeared to be occupied with several structures resembling a retail petroleum service station. The Property was redeveloped in 1980 (King County Assessor, 2016) with the current Site features (*Figure 2*). The exact location of the service station facilities prior to 1980 is not known and therefore not depicted in the attached figures.

Site facilities include a service station building, a canopy, two dispenser islands, and USTs. Three 12,000-gallon steel USTs were installed in 1980 and replaced in 1997. The Site historically stored and dispensed a variety of gasolines including: premium unleaded, medium-graded unleaded, regular unleaded, and leaded regular.

As described further in this report (**Section 3.0**), the three 12,000-gallon USTs (circa 1997), dispenser islands, and product piping were removed and replaced in October and November 2016. The newly installed double-walled, fiberglass USTs include a 20,000-gallon UST containing regular unleaded gasoline, and a double compartment UST containing 8,000 gallons of premium unleaded gasoline and 12,000 gallons of diesel (**Section 5.0**). 7-Eleven has no record of historically selling diesel at this facility.

<u>Investigations performed on-Site include:</u>

In December 1993, Groundwater Technology completed a subsurface investigation in the area surrounding the USTs (Groundwater Technology, 1994). Three soil borings were advanced to depths of 20, 25, and 30 feet below ground surface (bgs) in an effort to characterize the local hydrogeology and geology, and to determine the presence, if any, of petroleum hydrocarbons. One soil sample collected from each boring (at depths of 15, 20, and 25 feet bgs) was submitted for laboratory analysis. The soil samples were below Ecology's Model Toxics Control Act (MTCA) Method A cleanup levels. The soil borings were completed as permanent monitoring wells (MW-1 through MW-3); groundwater samples collected from the newly installed wells were also below MTCA Method A cleanup levels. Soil analytical results are presented in **Table 1** and groundwater sampling results are presented in **Table 2**.

In December 1997, Fluor Daniel GTI observed the decommissioning of the three 12,000-gallon steel USTs and associated piping (Fluor Daniel GTI, 1998). The eastern-most UST appeared to be in good condition with some rusting. The remaining two USTs appeared to be rusted and pitted, each containing a small hole. Approximately 220 cubic yards of soil was excavated and transported off-Site for disposal and approximately 5,000 gallons of water was removed from the excavation, bioremediated with hydrocarbon-consuming bacteria, and discharged in King County's sanitary sewer system. Confirmation soil samples were collected from the base and sidewalls of the excavation. All the confirmation soil samples were below MTCA Method A cleanup levels with the exception of one soil sample collected from the base of the excavation,



underneath the western-most UST; TPB-3 exceeded MTCA Method A cleanup level for benzene (0.153 milligrams per kilogram [mg/kg]). Soil analytical results are presented in **Table 1**. The depth of the final limits of the excavation and the depths of the confirmation soil samples was not reported. Three double-walled steel 12,000 gallon USTs containing unleaded gasoline were installed in the same tank pit.

In February 2012, Stantec Consulting Services, Inc. conducted environmental monitoring and sampling during the replacement of three spill buckets on-Site (Stantec Consulting Services, Inc., 2012). A small amount of petroleum-impacted pea gravel surrounding the spill buckets was placed into three 55-gallon drums and disposed of off-Site. One soil/pea gravel sample was collected from beneath each spill bucket; the samples were below MTCA Method A cleanup levels.

Groundwater monitoring of MW-1 through MW-3 occurred on-Site in February 1994 and December 2005 and quarterly in 2010, 2011, and 2012. Following the receipt of a No Further Action determination from Ecology, all three wells were decommissioned in 2012. Groundwater sampling results are presented in *Table 2*.

1.3 REGULATORY STATUS

Stantec reviewed Ecology electronic databases regarding the regulatory status of the Site.

• Facility/Site Identification Number: 35259244

• UST Site Identification Number: 8604

Cleanup Site Identification Number: 8829LUST Release Identification Number: 4940

• Environmental Report Tracking System (ERTS) Number: 668758

UST Site/Tank Data Summary

Tank Name	Tank Capacity (gallons)	Tank Material	Substance Stored	Installation Date	Removal Date	Tank Status
4RUL	20,000	Double Wall Fiberglass	Unleaded Gasoline	10/21/16		Operational
5A PUL	8,000	Double Wall	Unleaded Gasoline	10/21/16		Operational
/5B DSL	12,000	Fiberglass	Diesel			
NOL2	12,000*	Double Wall Steel	Unleaded Gasoline	12/1/97	10/12/16**	Removed**
REG1	12,000*	Double Wall Steel	Leaded Gasoline	12/1/97	10/12/16**	Removed**
SNL3	12,000*	Double Wall Steel	Unleaded Gasoline	12/1/97	10/12/16**	Removed**
NOL	12,000***	Steel***	Unleaded Gasoline	10/1/80	12/1/97***	Removed



Tank Name	Tank Capacity (gallons)	Tank Material	Substance Stored	Installation Date	Removal Date	Tank Status
REG	12,000***	Steel***	Leaded Gasoline	10/1/80	12/1/97***	Removed
SNL	12,000***	Steel***	Unleaded Gasoline	10/1/80	12/1/97***	Removed

^{*}UST capacity was reported in Ecology's database as 10,000 gallons.

Cleanup Site Details

An initial release was reported to Ecology on November 22, 1993; details surrounding this release are not known at this time. Subsequently a subsurface investigation was completed in the area surrounding the USTs; a LUST was reported to Ecology on December 3, 1998 (LUST identification number 4940). On April 26, 2012, Ecology issued a No Further Action (NFA) Determination. Ecology determined that no further remedial action was necessary at the Site to clean up contamination associated with LUST identification number 4940. A copy of the NFA Determination is included as **Appendix A**.

As further described in **Section 3.1**, a suspected release was reported to Ecology on November 3, 2016. A soil sample from beneath the product lines (PL-1-4'), collected during the UST decommissioning activities, contained a soil vapor PID reading of 677 parts per million (ppm). Laboratory analysis of the sample confirmed concentrations of petroleum hydrocarbons were below MTCA Method A cleanup levels.



^{**}Ecology has not updated their on-line database and currently reports these USTs as operational.

^{***}Ecology does not report the capacity or tank material, UST details were obtained from Fluor Daniel GTI's 1998 Permanent UST Decommissioning and Closure report.

1.4 CONSTITUENTS OF POTENTIAL CONCERN

Based on past and present use of the Site and existing analytical data, constituents of potential concern (COPCs) include the compounds listed in MTCA 173-340-900 Table 830-1 Required Testing for Petroleum Releases (Ecology 2007). The following table presents the potential sources of contamination and the corresponding potential COPCs for the Site:

Potential Source(s)	Potential COPCs
Gasoline USTs and Distribution System	 Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) Total Petroleum Hydrocarbons (TPH) as Gasoline (TPH-G) Methyl tertiary butyl ether (MTBE) Total Lead 1,2-Dibromoethane (EDB) 1,2-Dichloroethane (EDC) Total Naphthalenes (Naphthalene, 1-methyl naphthalene, 2-methyl naphthalene)

7-Eleven has no record of historically selling diesel at this facility. However, 7-Eleven intends to sell gasoline and diesel fuel at the Site following installation of the two new 20,000-gallon double-wall fiberglass USTs. Facility Description

1.5 PROPERTY LOCATION

The Property is located at the northeast corner of the intersection of Southwest Avalon Way and 35th Avenue Southwest in Seattle, Washington. The Property consists of one tax parcel (parcel number 9297301820) with an approximate area of 17,366 square feet. The Property's surface gradient decreases to the southeast; the northwest corner of the Property is at approximately 223 feet above mean sea level (msl) and the southeast corner of the Property is at approximately 212 feet above msl. The Duwamish River is located approximately 1.2 miles to the east of the Property (**Figure 1**).

1.6 SITE DESCRIPTION

The Site is a 7-Eleven-branded retail gasoline service station and convenience store. The convenience store occupies the northern-central portion of the Property, and the USTs and dispenser islands/canopy occupy the west-central and south-central portions of the Property, respectively. A dumpster enclosure is present on the west side of the convenience store. Underground fuel lines run along the eastern side of the USTs south toward two the dispenser islands. Underground vent pipes run along the eastern side of the USTs north toward the convenience store. The Site is covered in asphalt and concrete.

Prior to UST decommissioning activities, the Site was occupied by three 12,000-gallon steel USTs which were installed in 1980 and replaced in 1997. The Site historically stored and dispensed a variety of gasolines including: premium unleaded, medium-graded unleaded, regular unleaded, and leaded regular (as indicated in **Section 1.3**).



As described further in this report, the three 12,000-gallon USTs (circa 1997), dispenser islands, and product piping were removed and replaced in October and November 2016. The newly installed double-walled, fiberglass USTs include a 20,000-gallon UST containing regular unleaded gasoline, and a double compartment UST containing 8,000 gallons of premium unleaded gasoline and 12,000 gallons of diesel.

Historic Site features are presented on Figure 2.

1.7 SURROUNDING LAND USE

The Property is located in a mixed commercial and residential area of West Seattle (**Figure 1**). The Property is bordered by the following:

North: The Property is bordered to the north by an alley and a Pecos Pit Bar-B-Que restaurant beyond.

South: The Property is bordered to the south by Southwest Avalon Way and residential apartments beyond.

East: The Property is bordered to the east by residential apartments.

West: The Property is bordered to the west by 35th Avenue Southwest and a Taco Time restaurant beyond.

1.8 REGIONAL GEOLOGY

The Property lies within the Puget Lowland. The Lowland is part of a regional north-south trending trough that extends from southwestern British Columbia to near Eugene, Oregon. North of Olympia, Washington, this lowland is glacially carved, with a depositional and erosional history including at least four separate glacial advances/retreats. The Puget Lowland is bounded to the west by the Olympic Mountains and to the east by the Cascade Range. The lowland is filled with glacial and non-glacial sediments consisting of interbedded gravel, sand, silt, till, and peat lenses.

The Geologic Map of Seattle - A Progress Report, indicates that the Property is located near the contacts between Vashon Recessional Outwash and Vashon Ice Contact Deposits.

Vashon Recessional Outwash consists of sand and gravel with local interbeds of silt and clay deposited during the most recent glacial retreat. These materials are generally loose to medium dense and typically have a high rate of permeability. Recessional Outwash typically overlies glacial till on ridges, and is commonly found in valleys overlying older glacial and nonglacial deposits.

Vashon Ice Contact deposits include intercalated glacial till and advance outwash deposits. The outwash materials are generally bedded and the till and outwash bodies are typically irregularly shaped. The till generally consists of sandy silt with gravel which may or may not be glacially consolidated in all areas (Stantec, 2015).



1.9 REGIONAL HYDROGEOLOGY

Shallow groundwater is present beneath the Property from approximately 4 to 12-feet below ground surface (bgs) and the groundwater gradient is generally toward the southeast. The groundwater is perched between somewhat more weathered glacial soils and underlying unweathered materials.



2.0 FIELD ACTIVITIES

2.1 UST REMOVAL ACTIVITIES

7-Eleven contracted Wilkey's Construction, Inc. of Olivehurst, California to remove the three 12,000-gallon, double-wall steel USTs with corrosion resistant composite, and ancillary equipment at the Site. Prior to the initiation of field activities, Stantec submitted a 30-day Notice of UST closure to Ecology (*Appendix B*). Prior to removal of the USTs, the following activities were completed at the Site:

- The Northwest Utility Notification Center (1-800-454-5555) and a private utility locator were contacted to determine the presence and location of underground utilities.
- Electrical service to the dispenser island and USTs was isolated and removed by a 7-Eleven contracted certified electrician.
- The USTs were emptied by 7-Eleven.
- The USTs were inerted by a certified marine chemist.

A Site-specific HASP was prepared as part of the project. The HASP identified potential physical and chemical hazards associated with the proposed field activities and established personal protection standards and mandatory safety practices. The HASP included information on suspected chemical compounds to be encountered, a list of monitoring equipment, the required protective clothing and equipment, a map and directions to the nearest hospital, and a list of emergency telephone numbers. The HASP was available on Site during the field activities. Stantec personnel and subcontractors working on Site were required to review, sign, and comply with the provisions set forth in the HASP.

On October 10, 2016, the remaining product was removed, and the USTs were triple-rinsed. Residual gasoline and rinsate were removed from the USTs by Marine Vacuum, Inc. (Mar Vac) of Seattle, Washington, and transported to an appropriate treatment and disposal facility. The three USTs were rendered inert using carbon dioxide by Sound Testing, Inc. Testing with a portable multi-gas detector equipped with a lower-explosive limit meter confirmed that the organic vapor levels in the USTs were safe prior to their removal.

On October 12, 2016, Stantec observed the removal of three 12,000-gallon, double-wall steel USTs with corrosion resistant composite. The three USTs were transported by Mar Vac for disposal (*Appendix C*). The USTs appeared to be in good condition; no apparent failures were observed.

On November 3, 2016, Stantec observed the removal of two dispenser islands and product piping. The dispensers and product lines appeared to be in good condition; no apparent failures were observed. However, a soil sample from beneath the product lines (PL-1-4') contained a soil vapor PID reading of 677 ppm. A potential release was reported to Ecology on November 3, 2016. Laboratory analysis of the sample confirmed concentrations of contaminants were below MTCA Method A cleanup levels.



UST disposal manifests are provided in **Appendix C**. The Ecology Permanent Closure Notice for Underground Storage Tanks and Site Check/Site Assessment Checklist for Underground Storage Tanks are included in **Appendix D**. UST removal activities are seen in photographs in **Appendix E**.

2.2 SUBSURFACE CONDITIONS

2.2.1 Soil

During UST removal activities, Stantec observed approximately three to four inches of concrete underlain by fill (a mixture of pea gravel and sand with silt). The sand and pea gravel mixtures extended from the base of the concrete to the depth of the bottom of the USTs: to approximately 14 feet bgs near the northwest corner of the UST excavation and approximately 12 feet bgs near the southeast corner of the UST excavation. Glacial till extended from approximately 12 to 14-feet bgs to the maximum depth of the excavation (approximately 17-feet bgs).

2.2.2 Groundwater

Groundwater was encountered inside of the UST basin at approximately 8.5 feet bgs. Three to five feet of groundwater was present after the USTs were removed. The water was sampled and removed from the Site for proper disposal (**Section 4.2**). Groundwater analytical results are presented in **Table 2**.

2.3 FIELD SCREENING AND SOIL AND WATER SAMPLING ACTIVITIES

2.3.1 Field Screening

Field screening consisted of visual observations of potential hydrocarbon impacts and headspace analysis for volatile organic compound (VOC) vapors. Overburden material removed from the UST and dispenser island excavation was screened for organic vapors with a MiniRae, Inc., PID. A sample of the soil matrix was placed in a re-sealable plastic bag and allowed to equilibrate for approximately 10 minutes. The probe of the PID was used to pierce the plastic and extended into the headspace above the soil surface. The highest vapor reading obtained during the next 60 seconds was then recorded. Prior to use, the PID was calibrated to a known concentration of isobutylene, in accordance with the manufacturer's specifications.

PID readings obtained from the UST basin soil stockpile ranged from 6.9 to 63.7 ppm. PID readings from the dispenser area and product lines ranged from 8.2 to 677 ppm. PID readings are included in **Table 1**.

2.3.2 Soil Sampling Activities

According to Section 5.2.3 of the Guidance for Site Checks and Site Assessments for Underground Storage Tanks (the Guidance), soil samples are generally collected where field



instruments indicate contamination exists, or where contamination is most likely to occur: the lowest point of the interface between the backfill material and native soil. Groundwater was encountered inside the UST basin at approximately 8.5 feet bgs. Therefore, the soil samples collected within the UST basin were collected at the approximate top of the water table (approximately 8.5 feet bgs). Due to the presence of groundwater in the UST excavation, a base soil sample was not collected; a sample of the water within the UST pit was collected and is described further in **Section 3.3.3**. Soil samples collected from beneath the dispenser islands and product lines were collected at the interface between the backfill material and native soil (approximately 4 feet bgs).

Due to Site limitations and safety concerns, soil samples were collected from the center of the excavator bucket; taking reasonable care not to touch the sides of the bucket or include surface soils in the sample.

A total of 14 compliance soil samples were collected during the UST system replacement. Stantec personnel collected soil samples from:

- Stockpiled Soil Samples: SP-1 through SP-6
- UST Excavation Sidewall Samples: N-SW-8.5', S-SW-8.5', E-SW-8.5', and W-SW-8.5'
- Dispenser Island Samples: DI-1-4' and DI-2-4'
- Product Line Samples: PL-1-4' and PL-2-4'

2.3.2.1 Soil Analytical Methods

Soil samples submitted for laboratory analysis were collected in accordance with United States Environmental Protection Agency (EPA) Method 5035A; using a syringe-type sampler to obtain approximately five grams of soil from the desired sample location. The samples were then placed directly into pre-weighed, methanol preserved, 40-milliliter vials (supplied by the analytical laboratory). Additional soil was collected by hand and placed directly into a clean 4-ounce glass jar. A clean, disposable glove was used for each sample. Care was taken to obtain representative soil samples and to place the soils quickly and directly into the sample container to minimize loss of volatile constituents. Each jar was completely filled to minimize headspace and sealed with a Teflon-lined screw cap. Each sample was then labeled and placed on ice in a cooler.

All soil samples were delivered under chain-of-custody protocol to TestAmerica Inc. in Nashville, Tennessee and Fremont Analytical in Seattle, Washington for analysis of the following:

- Stockpiled Soil Samples:
 - o TPH-G by Ecology Method NWTPH-Gx
 - o BTEX by EPA Method 8260C
 - o TPH as Diesel (TPH-D) and oil (TPH-O) by Ecology Method NWTPH-Dx
 - o Total Metals by EPA Method 6020 (Samples SP-1 through SP-3 only)
 - o RCRA 8 Metals by EPA Method 6020 (Samples SP-4 through SP-6 only)



- UST Excavation Sidewall Samples:
 - o TPH-G by Ecology Method NWTPH-Gx
 - o BTEX, EDB, EDC, MTBE by EPA Method 8260C
 - o Total Naphthalenes by EPA Method 8270D
 - o Total Lead by EPA Method 6010C
 - o TPH-D and TPH-O by Ecology Method NWTPH-Dx
 - o RCRA Metals (Sample S-SW-8.5' only) by EPA Method 6010C
- Dispenser Island and Product Line Samples:
 - o TPH-G by Ecology Method NWTPH-Gx
 - o BTEX, EDB, EDC, MTBE by EPA Method 8260C
 - o TPH-D by Ecology Method NWTPH-Dx, Total Naphthalenes by EPA Method 8270D, and Total Lead by EPA Method 6010C (Sample PL-1-4' only)

7-Eleven has no record of historically selling diesel on-Site. However, because one of the replacement USTs will hold diesel, confirmation soil samples collected during the UST decommissioning event were also analyzed for TPH-D and TPH-O in an effort to establish soil baseline levels.

2.3.2.2 Soil Analytical Results

Soil analytical results are summarized in *Table 1*. Complete laboratory results and chain-of-custody documentation are included in *Appendix F*.

Soil analytical results of samples collected from stockpiled soil, the UST excavation sidewalls, and from beneath dispenser islands and product lines were below MTCA Method A cleanup levels.

2.3.3 Water Sampling Activities

The Site was issued an NFA in April 2012, which determined that no further remedial action was necessary at the Site to clean up contamination associated with LUST identification number 4940. Therefore, the three groundwater monitoring wells on-Site (MW-1 through MW-3) were decommissioned.

Samples representative of current groundwater conditions could not be collected. In accordance with Section 5.3 of the Guidance, water must be collected from the UST excavation when the lowest point of the UST system is located in groundwater. A water sample was collected from the UST excavation. This sample is not a representative sample of current groundwater conditions and therefore should not be relied upon in determining if a release has occurred from the UST system.

2.3.3.1 Water Analytical Methods

A grab sample was collected of water within the UST excavation. The sample was delivered under chain-of-custody protocol to Fremont Analytical in Seattle, Washington for analysis of the following:



- TPH-G by Ecology Method NWTPH-Gx
- BTEX and EDC by Ecology Method 8260C
- EDB by EPA Method 8011
- Total Lead by EPA Method 200.8

2.3.3.2 Water Analytical Results

Water analytical results are summarized in **Table 2**. Complete laboratory results and chain-of-custody documentation are included in **Appendix F**.

Analytical results of water collected from within the UST excavation exceeded MTCA Method A cleanup levels for TPH-G and BTEX.



3.0 REMEDIAL ACTIONS

3.1 EXCAVATION AND SOIL DISPOSAL

Pea gravel removed during UST decommissioning activities was determined suitable to use as backfill when installing new USTs; PID vapor readings were between 0 and 7.4 ppm and did not appear to be impacted by petroleum products.

During the activities associated with the installation of shoring for the two new USTs, a slight vapor was detected within disturbed soil at the southern end of the excavation (PID vapor readings of 45.7 to 63.7 ppm). It was determined that the potentially-impacted soil could not be stockpiled on-Site due to space limitations. The contractor was given the approval to mix the potentially-impacted soil with the clean pea gravel; that was temporarily used when installing shoring.

Four soil samples were collected from this area: SP-4, SP-5, SP-6, and a base sample near the southern extent of the new excavation boundary (Base-1-17'). Each of the soil samples were below MTCA Method A cleanup levels (*Table 1*).

Soil (and pea gravel) excavated during the UST decommissioning, installation of two new USTs, and utility trenching for the new USTs was exported off-Site. A total of 1,970.56 tons of soil was disposed of at Republic Services Roosevelt Regional Landfill in Roosevelt, Washington. The excavation boundaries are presented on *Figure 2* and Waste Documentation is provided as *Appendix C*.

3.2 DEWATERING ACTIVITIES

Stantec contracted Cowlitz Clean Sweep Inc. (CCS) to dewater the UST basin by way of a temporary treatment system consisting of a weir tank, bag filters, and granular activated carbon vessels. Stantec obtained a discharge authorization letter from the King County Wastewater Treatment Division, Industrial Waste Program on May 25, 2016 (extension obtained June 24, 2016) and a Side Sewer Permit from the City of Seattle on August 5, 2016, **Appendix G**. Approximately 5,260 gallons of treated water was disposed of in the City of Seattle's sanitary sewer (**Appendix H**).

3.2.1 Extracted Water Quality Sampling and Results

As required by King County's discharge authorization, CCS and Stantec maintained a daily record of the discharge volume, discharge rate, settleable solids, and pH. Stantec collected a sample of the treated water weekly which was analyzed for Nonpolar FOG (fats, oils, and grease) and BTEX. Each of the water samples were collected from the granular activated carbon vessel effluent. Analytical results of the extracted groundwater samples were below MTCA Method A cleanup levels and within the permitted limits for discharge to the sanitary sewer (**Table 2**).



4.0 UST INSTALLATION ACTIVITIES

Following removal of the three 12,000-gallon double-wall, steel USTs, two new 20,000-gallon double-wall fiberglass USTs (one single compartment and one dual compartment) were installed at the Site. The dual compartment UST is designed to store 8,000 gallons of premium unleaded gasoline and 12,000 gallons of diesel fuel. The single compartment UST is designed to store 20,000 gallons of regular unleaded gasoline. The new USTs were set in place on October 21, 2016. The layout of the newly installed USTs is presented in *Figure 3*.

4.1 SOIL BACKFILLING AND SITE RESTORATION

All of the soil excavated from the tank pit was removed and disposed of off-Site as described in **Section 4.1**. Upon installation of the new USTs, the tank pit was backfilled first with crushed rock and then with clean imported pea gravel to near the surface. Clean imported fill material was then applied and compacted in lifts to surface grade. The area above the tanks and around the dispensers was then resurfaced with concrete. Asphalt was used to resurface the remaining area.



5.0 SUMMARY AND CONCLUSIONS

Stantec observed the removal of three 12,000-gallon double-wall steel USTs with corrosion resistant composite, two dispensers, associated product piping, and vent risers at the Site from October 11th through November 3, 2016 (*Figure 2*). Following the UST system removal, a new 20,000-gallon fiberglass dual-compartment double-wall UST (premium gasoline and diesel fuel), a new 20,000-gallon fiberglass double-wall UST (regular unleaded gasoline), new dispensers, and associated piping were installed at the Site (*Figure 3*).

Based on field observations and analytical data, Stantec concludes the following:

- Upon removal and visual inspection, the USTs, dispensers, and product lines appeared to be in good condition, and no apparent failures were observed.
 - Soil samples were collected from the limits of the excavation and were below MTCA Method A cleanup levels.
 - Water was encountered at 8.5 feet bgs within the UST excavation; no bottom soil samples were collected.
 - Soil with elevated PID readings was encountered beneath a product line. A
 potential release was reported to Ecology on November 3, 2016. Laboratory
 analysis confirmed concentrations of contaminants were below MTCA Method A
 cleanup levels.
- Samples representative of current groundwater conditions could not be collected. A
 water sample was collected from the UST excavation. Analytical results exceeded MTCA
 Method A cleanup levels for TPH-G and BTEX. This sample is not a representative sample
 of current groundwater conditions and therefore should not be relied upon in
 determining if a release has occurred from the UST system.
- Approximately 1,970.56 tons of soil was removed from the Site. The excavated area was backfilled with clean, imported fill material. The fill was compacted to meet ASTM D1557 standards.
- Approximately 5,260 gallons of water was collected from the UST excavation, treated, and disposed of in the City of Seattle's sanitary sewer.
- Two new 20,000-gallon double-wall fiberglass USTs (one single compartment and one dual compartment) were installed at the Site on October 21, 2016. 7-Eleven intends to utilize the new UST system to store and sell unleaded gasoline and diesel fuel.

The results of this Site check / Site assessment indicate that a confirmed release of a regulated substance **has not** occurred. Stantec recommends **no further action** at this Site.



6.0 REFERENCES

- Fluor Daniel GTI. Report of Permanent UST Decommissioning and Closure at Southland Facility #22561, 4415 35th Avenue SW, Seattle, WA. November 30, 1998.
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TABLES
TABLE 1: CUMULATIVE SOIL ANALYTICAL
RESULTS

TABLE 2: CUMULATIVE GROUNDWATER
ANALYTICAL RESULTS

TABLE 1
CUMULATIVE SOIL ARALITICAL RESULTS
3280 Southwest Avalon Way, Seathel, Washington
All concentrations are in miligrants per kilodycan in mg/kg)

											AII COLICE	WILLIAMS CITE	III I I I I I I I I I I I I I I I I I	All CONCERNIONS GIETTI MIGNATUS DEI MIOGRATI (1197A)	6												
					Petroleum	Petroleum Hydrocarbons	suc		No.	afile Organi	Volatile Organic Compounds	S		Semivolatile Organic Compounds							Metals						
Sample Description	Sdmple ID	Date	(feet bgs) PID (ppm)		TPH-G I	TPH-D TP	TPH-O Bei	Benzene Toluene	ene Benzene	I- Total sne Xylenes	l EDB	EDC	MTBE	Total Naphthalenes	Total Lead Antimony		Arsenic	Barium Be	Beryllium Cadmium Chromium	mium Chro		Copper	ony Nickel	el Selenium	m Silver	Thallium	Zinc
Groundwater Technology, Site Assessment Report, Southland Store No. 22561, June 1994	; Sife Assessme	ent Report, Sc	outhland Stor	e No. 22561, .	June 1994																						
100000000000000000000000000000000000000		12/16/93	15	2.7	<5		Ĭ	<0.005 <0.005	900 <0.005	35 <0.015	2	:	:	:	<5		:					:		:			:
Installation of Monitoring		12/16/93	10	1.1	<5)>	Н		Н	9	:	:	:	<5									:	:	:	:
Wells	MW-3-S5	12/17/93	25	38	<5		-	<0.005 <0.005	005 <0.005	05 <0.015	2	:	1	:	< 5								1				
Fluor Daniel GTI, Report of Permanent UST Decommissioning and Closure at Southland Facility #22561, November 30, 1998	Permanent U.	ST Decommis.	sioning and C	Closure at Sou	uthland Faci	ility #22561, 1	November .	30, 1998																			
	S-1	12/2/97		NA	545)> 	<0.0500 0.260	H	3 18.3		:	:	:	< 25.0		:									:	
	S-2	12/2/97		-	51.9		0>	<0.0500 <0.050	0	00 <0.100	01	:	:	:	<25.0		:					:		:	:	:	:
Stockpile Samples	S-3	12/2/97			17.2	-	0>	<0.0500 <0.050	0	00 <0.100	01		:	:	<25.0	-		-	-		-		-	:	:		:
	S-4	12/3/97			< 5.00	-	0>	<0.0500 <0.050	0	Н	01		:	:	< 25.0	-		-	-				-	:	:		:
	S-5	12/3/97			55.3		0>	-	_	_		:	:	:	< 25.0		:					:		:	:		:
	TPB-1	12/3/97	NA		9.65			<0.0500 0.0910	_		5	:		:	< 25.0				-			:		:	:	-	-
	TPB-2	12/3/97	NA		19.2		0>		. 01	Н	0		:	:	< 25.0	-		-	-		-			:	:		-
	TPB-3	12/3/97	NA		< 5.00	-	0	0.153 0.387	Н	Н			:	:	< 25.0	-		-	-		-			-	:		-
UST Pit Samples	N-WS	12/3/97	NA	Н	< 5.00		0>	Н	_	Н	01				< 25.0	-		-	-				-				
	M-WS	12/3/97	NA		<5.00		0>	<0.0500 <0.0500	0090 <0.0500	00 <0.100	0.		:	:	<25.0		:		-					:			:
	S-MS	12/3/97	NA	-	27.3		0>	<0.0500 <0.050	0090 <0.0500	00 0.375		:	:	:	<25.0		:					:		:	:	:	:
	SW-E	12/3/97	NA	NA	<5.00)>	<0.0500 <0.050	0500 <0.0500	00 <0.100	01		:		<25.0		:										
Stantec Consulting Services, Inc., Spill Bucket Replacement, 7-Eleven Store No. 22561, February 2012	es, Inc., Spill B.	ucket Replac	ement, 7-Ele	ven Store No.	7. 22561, Feb	ruary 2012																					
Stockpile Sample	SP-1	2/14/12		299	16		٧	< 0.02 1.5	H	Н			:		-	-		-	-	-	-	-	-				
	SB-E	2/14/12	3	1.9	<2		٧	Н	Н		9		:	:	-	-		-	-				-	:	:		:
Spill Bucket Samples	SB-M	2/14/12	4	0.5	<2		·	<0.02 <0.02	4	\dashv	9	:	:	:			:					:		:	:		:
	SB-W	2/14/12	4	9:0	<2			<0.02 <0.0	.02 <0.02	2 <0.06	- 2		:	:					-					:	1		;
Stantec Consulting Services, Inc., UST Replacement Report, 7-Eleven Store No. 22561, December 2016	es, Inc., UST Re	eplacement k	eport, 7-Elev	en Store No.	22561, Dece	ember 2016																					
	SP-1	10/11/16		\dashv	-	-	7	_	_	Ť	29,	:	;		2.51	<0.170	2.51	-	+			1	-		<0.0851	<0.170	28.3
	SP-2	91/11/01		29.3	<2.68	<21.7 <	<54.1 <0	<0.0107 <0.010	1070 <0.0161	61 <0.0214	14	:	:	:	2.42	<0.171	3.26		0.284 <0	<0.171 3	33.7	23.1 <0.275	75 44.1	1.37	<0.0853	<0.171	34.3
Stockpile Samples	5 - dS	10/17/16	: :	+	+	+	+	+	2 00	+	7	: :	: :	: :	2.17	100.174	2.77	40.4	ł	-		t	+	ľ	$^{+}$	1.0	*:OC:
	SP-5	10/17/16		H	H	> 010.1	۰	+	-	+	- 9	:	:	:	1.76		H	46.7	0>			<0.268	89		t		:
	SP-6	10/17/16		H		> 226 -	<47.5 <0.	.600:0> 91.600:0>	0916 <0.0137	37 0.0243	3	:	:	:	2.08		2.04	56.1	0>	<0.172 3	32.4	<0.271	1/2	1.21	0980'0>		:
	N-SW-8.5	10/12/16	8.5			<4.26 <	<4.26 <0.0	<0.000833 <0.0008	0833 <0.000833	833 <0.00250	50 <0.000833	33 <0.000833	3 <0.000833		3.61												
IST Dit Campilos	S-SW-8.5*	10/12/16	8.5	Н		Н	П	~	14	٧	Н			<0.00355	2.29	- :	<2.20	26.8	<1	<1.10 2	24.4	<0.106	90	<2.20	<1.10		
OSI LICOGII DIGG	E-SW-8.5	10/12/16	8.5	_	-	-		0.00129 0.017	~	-		_		<0.00359	3.89	:		-						:			
	W-SW-8.5"	10/12/16	8.5		_	<4.28 <-	<4.28 <0.0	<0.000973 < 0.0009	2	~		-	_	<0.00360	5.66							:		:	:		
Dispension klond Samples		11/3/16	4	+	<3.85		<0.0	<0.000893 0.00412		_		-						-	-		-						:
Disperiser Island Sample:		11/3/16	4	8.2	<2.78		<0.0	000902 < 0.00	00902 <0.000902	V	71 <0.000902	02 <0.000902			-			-	-				-				
Product line Samples	PL-1-4"	11/3/16	4		\dashv	<4.66	<4.66 0.	_		_		_		<0.00378	4.55	;	;					1	1	:	1	1	;
	PL-2-4"	11/3/16	4	_	+		7		15	\rightarrow		\rightarrow				:	:								1	1	:
Over-Excavation	Base-1-1/	10/19/16	<u> </u>	6.9	4	+	1	<0.000 /80 <0.000	08/0000/02	780 <0.00234	34 <0.000780	80 <0.000780	08/0000>	<0.00319		:	: :			:	+	:	1	:	:		
Motor:	thod A Clean	Cleanup Levels		30	30 / 100 a 2	2,000 2	2,000	0.03	9	6	0.008	:	0.1	5	250	:	20	:	:	2 2,	2,000	2	:	:	:	:	:

Notes:

| Indicates soil was excavated and removed | - Indicate soil was the removed predicted quantitation limit | - Indicate soil was the removed predicted quantitation limit | - Indicate without backer and where the total of ethy-benzene, tokers and where are less than the office and location limit of an except which office and limit of ethy-benzene, tokers and where the total of ethy-benzene, tokers and soil of ethy-benzene, tokers and limit of ethy-benzene, and limit of ethy-benzene, and limit of ethy-benzene, tokers and limit of ethy-benzene, and limit of e

TABLE 2
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS
7-Eleven Store No. 22561
3280 Southwest Avalon Way, Seattle, Washington

						All Coll	centrations in r	morogram.	bor mor (k	19/L)							
Sample	Sample	Sample	Depth to Water	Groundwater	Petro	oleum Hydrocarb	oons				Volatile O	ganic C	ompounds				Fats Oil and Grease
Description	ID (*TOC feet)	Date	(feet below TOC)	Elevation	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total Lead	Dissolved Lead	EDB	EDC	МТВЕ	Non- Polar FOG
Groundwater :	Monitoring																
	MW-1	2/9/1994	10.54	203.33	70			< 0.3	0.3	< 0.3	3	< 5.0					
	(213.87)	12/14/2005															
		3/29/2010	7.60	206.27	<100			<1.0	<1.0	<1.0	4.4						
		6/29/2010	4.23	209.64	<100			6.5	<1.0	<1.0	<1.0						
		9/3/2010	5.31	208.56	<250			<0.50	< 0.50	< 0.50	< 0.50						
		12/16/2010	5.49	208.38	<250 <250			4.6 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50						
		3/19/2011	6.78	207.09	<250				< 0.50								
		6/9/2011	3.48	210.39 209.79	<250	520	980	<0.50 <0.50	< 0.50	<0.50 <0.50	<0.50 <0.50	230	<5.0	<0.010	<0.50	< 0.50	
		8/17/2011	4.08 10.11	209.79	<250	600	2,900	<0.50	<0.50	<0.50	<0.50	230	<5.0	<0.010	<0.50	<0.50	
		12/14/2011 3/19/2012	6.30	203.76	<250	<250	<500	<0.50	<0.50	<0.50	<0.50	29			< 0.50	< 0.50	
			6.92	206.95	<250	380	<500	< 0.50	< 0.50	< 0.50	< 0.50	100			< 0.50	< 0.50	
		6/26/2012	6.92	206.95	<200	300	WELL ABAN				<0.50	100			<0.50	<0.50	
							WELL ADAIN	DONED OF	MUGUSI	0, 2012							
	MW-2	2/9/1994	7.55	206.93	<10			< 0.03	< 0.03	< 0.03		< 5.0					
	(214.48)	12/14/2005	7.55														
	(214.40)	3/29/2010							Inacce	sible - Well	Paved Ove	r					
Groundwater		6/29/2010	4.43	210.05	<100			<1.0	<1.0	<1.0	<1.0						
		9/3/2010	6.45	208.03	<250			<0.50	< 0.50	< 0.50	< 0.50						
		12/16/2010	6.09	208.39	<250			< 0.50	< 0.50	< 0.50	< 0.50						
		3/19/2011	3.82	210.66	<250			< 0.50	< 0.50	< 0.50	< 0.50						
Monitoring		6/9/2011	4.02	210.46	<250			< 0.50	< 0.50	< 0.50	< 0.50						
		8/17/2011	5.63	208.85	<250	<250	<500	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0	< 5.0	< 0.010	< 0.50	< 0.50	
		12/14/2011	6.72	207.76	<100	<50	<250	<1	<1	<1	<3						
		3/19/2012	6.44	208.04	<250	<250	<500	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0			< 0.50	< 0.50	
		6/26/2012	5.33	209.15	<250	<250	<500	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0			< 0.50	< 0.50	
						•	WELL ABAN	DONED ON	AUGUST 1	6, 2012							*
	MW-3	2/9/1994	11.26	207.33	<10			< 0.3	< 0.3	< 0.3	< 0.5	< 5.0			-		
	(218.59)	12/14/2005	11.80	206.79	<100			<1.0	<1.0	<1.0	<2.0	<5.0					
		3/29/2010	7.93	210.66	<100			<1.0	<1.0	<1.0	4.4						
		6/29/2010	7.27	211.32	<100			<1.0	<1.0	<1.0	<1.0						
		9/3/2010	9.80	208.79	<250			<0.50	<0.50	<0.50	<0.50						
		12/16/2010	8.14	210.45	<250						< 0.50						
								< 0.50	< 0.50	< 0.50							
		3/19/2011	3.81	214.78	<250			2.2	< 0.50	< 0.50	< 0.50						
		3/19/2011 6/9/2011	3.81 7.41	214.78 211.18	<250 <250			2.2 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50						
		3/19/2011 6/9/2011 8/17/2011	3.81 7.41 9.15	214.78 211.18 209.44	<250 <250 <250	 <250	 <500	2.2 <0.50 <0.50	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	<5.0	 <5.0	<0.010	<0.50	<0.50	
		3/19/2011 6/9/2011 8/17/2011 12/14/2011	3.81 7.41 9.15 5.41	214.78 211.18 209.44 213.18	<250 <250 <250 <100	 <250 97	 <500 420	2.2 <0.50 <0.50 <1	<0.50 <0.50 <0.50 <1	<0.50 <0.50 <0.50 <1	<0.50 <0.50 <0.50 <3	<5.0 	 <5.0 	<0.010 	<0.50	<0.50	
		3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012	3.81 7.41 9.15 5.41 8.34	214.78 211.18 209.44 213.18 210.25	<250 <250 <250 <100 <250	 <250 97 <250	 <500 420 <500	2.2 <0.50 <0.50 <1 <0.50	<0.50 <0.50 <0.50 <1 <0.50	<0.50 <0.50 <0.50 <1 <0.50	<0.50 <0.50 <0.50 <3 <0.50	<5.0 <5.0	<5.0 	<0.010	<0.50 <0.50	<0.50 <0.50	
		3/19/2011 6/9/2011 8/17/2011 12/14/2011	3.81 7.41 9.15 5.41	214.78 211.18 209.44 213.18	<250 <250 <250 <100	 <250 97	<500 420 <500 <500	2.2 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <3	<5.0 	 <5.0 	<0.010 	<0.50	<0.50	
		3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012	3.81 7.41 9.15 5.41 8.34	214.78 211.18 209.44 213.18 210.25	<250 <250 <250 <100 <250	 <250 97 <250	 <500 420 <500	2.2 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <3 <0.50	<5.0 <5.0	<5.0 	<0.010	<0.50 <0.50	<0.50 <0.50	
iluor Daniel G	II Report of F	3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012 6/26/2012	3.81 7.41 9.15 5.41 8.34 8.39	214.78 211.18 209.44 213.18 210.25 210.20	<250 <250 <250 <100 <250 <250	 <250 97 <250 <250	 <500 420 <500 <500 WELL ABAN	2.2 <0.50 <0.50 <1 <0.50 <0.50 DONED ON	<0.50 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <1 <0.50 <0.50	<0.50 <0.50 <0.50 <3 <0.50	<5.0 <5.0	<5.0 	<0.010	<0.50 <0.50	<0.50 <0.50	
		3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012 6/26/2012	3.81 7.41 9.15 5.41 8.34 8.39	214.78 211.18 209.44 213.18 210.25 210.20	<250 <250 <250 <100 <250 <250 <250	 <250 97 <250	 <500 420 <500 <500 WELL ABAN	2.2 <0.50 <0.50 <1 <0.50 <0.50 DONED ON	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 AUGUST 1	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 6, 2012	<0.50 <0.50 <0.50 <3 <0.50 <0.50	<5.0 <5.0	<5.0 	<0.010	<0.50 <0.50	<0.50 <0.50	
Water	BT-1	3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012 6/26/2012 Permanent US 12/4/1997	3.81 7.41 9.15 5.41 8.34 8.39	214.78 211.18 209.44 213.18 210.25 210.20	<250 <250 <250 <100 <250 <250 <250 <250	 <250 97 <250 <250	<500 420 <500 <500 WELL ABAN November 30,	2.2 <0.50 <0.50 <1 <0.50 <0.50 <0.50 DONED ON	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 AUGUST 1	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 6, 2012	<0.50 <0.50 <0.50 <3 <0.50 <0.50 <0.50	<5.0 <5.0 6.2	 <5.0 	<0.010	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	
Water Discharge	BT-1 BT-1	3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012 6/26/2012 Permanent US 12/4/1997 12/30/1997	3.81 7.41 9.15 5.41 8.34 8.39	214.78 211.18 209.44 213.18 210.25 210.20	<250 <250 <250 <100 <250 <250 <250 <250 <176,000 18,000			2.2 <0.50 <0.50 <1 <0.50 <0.50 DONED ON	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 AUGUST 1	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 6, 2012	<0.50 <0.50 <0.50 <3 <0.50 <0.50	<5.0 <5.0 6.2	<5.0 	<0.010	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	
Water Discharge Hantec Consu	BT-1 BT-1 ulting Service:	3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012 6/26/2012 Permanent US 12/4/1997 12/30/1997 s, Inc., UST Re	3.81 7.41 9.15 5.41 8.34 8.39	214.78 211.18 209.44 213.18 210.25 210.20	<250 <250 <250 <100 <250 <250 <250 <250 			2.2 <0.50 <0.50 <1 <0.50 <0.50 <0.50 DONED ON 1998 11,700 97.9	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 AUGUST 1	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 6, 2012 2,640	<0.50 <0.50 <0.50 <3 <0.50 <0.50 <7.50	<5.0 <5.0 6.2	 <5.0 	<0.010	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	
Water Discharge	BT-1 BT-1	3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012 6/26/2012 Permanent US 12/4/1997 12/30/1997	3.81 7.41 9.15 5.41 8.34 8.39 T Decommissi placement Re	214.78 211.18 209.44 213.18 210.25 210.20 onling and Closs	<250 <250 <250 <100 <250 <250 <250 <250 <176,000 18,000			2.2 <0.50 <0.50 <1 <0.50 <0.50 <0.50 DONED ON	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 AUGUST 1 30,200 553	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 6, 2012 2,640 15.3	<0.50 <0.50 <0.50 <3 <0.50 <0.50 17,000 799	<5.0 <5.0 6.2	 <5.0 	 <0.010 	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	
Water Discharge Hantec Consu UST Pit	BT-1 BT-1 ulting Service: GW-TP-1	3/19/2011 6/9/2011 8/17/2011 12/14/2011 3/19/2012 6/26/2012 Permanent US 12/4/1997 12/30/1997 5, Inc., UST Re 10/11/2016	3.81 7.41 9.15 5.41 8.34 8.39 T Decommissi	214.78 211.18 213.18 210.25 210.20 210.20	<250 <250 <250 <250 <100 <250 <250 <250 <250 <250 wre at Southland 176,000 18,000 18,000 1000 18,000 1000 1000		 <500 420 <500 <500 WELL ABAN November 30,	2.2 <0.50 <0.50 <1 <0.50 <0.50 ONED ON 1998 11,700 97.9	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 AUGUST 1	<0.50 <0.50 <0.50 <1 <0.50 <0.50 <0.50 6, 2012 2,640	<0.50 <0.50 <0.50 <3 <0.50 <0.50 <7.50	<5.0 <5.0 6.2 2.07	 <5.0 	 <0.010 <0.0100	<0.50 <0.50 <0.50 <0.50	<0.50 <0.50 <0.50	

TPH-G = Total petroleum hydrocarbons as gasoline analyzed by NWTPH-Gx
TPH-D = Total petroleum hydrocarbons as diesel analyzed by NWTPH-Dx
TPH-O = Total petroleum hydrocarbons as oil analyzed by NWTPH-Dx
EDB = Ethylene dibromide analyzed by EPA Method 8260B
EDC = 1,2 Dichloroethane analyzed by EPA Method 8260B
MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B
< = Less than the laboratory reporting limit
--- = Not sampled, not analyzed or not measured

-- = Not sampled, not analyzed of the Theasacco NS = Not surveyed

MTCA = The Washington State Department of Ecology Model Toxics Control Act

a = The TPH-G cleanup level is reduced from 1,000 µg/L to 800 µg/L if benzene is present in the sample

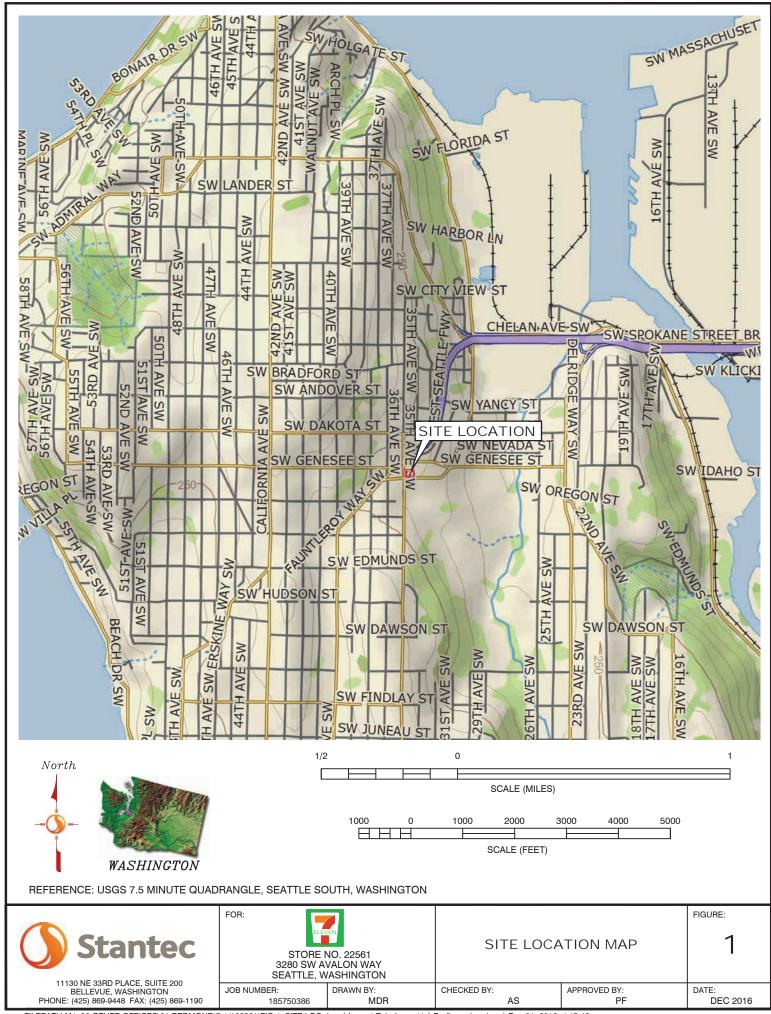
* = Surveyed Top of Casing Elevation

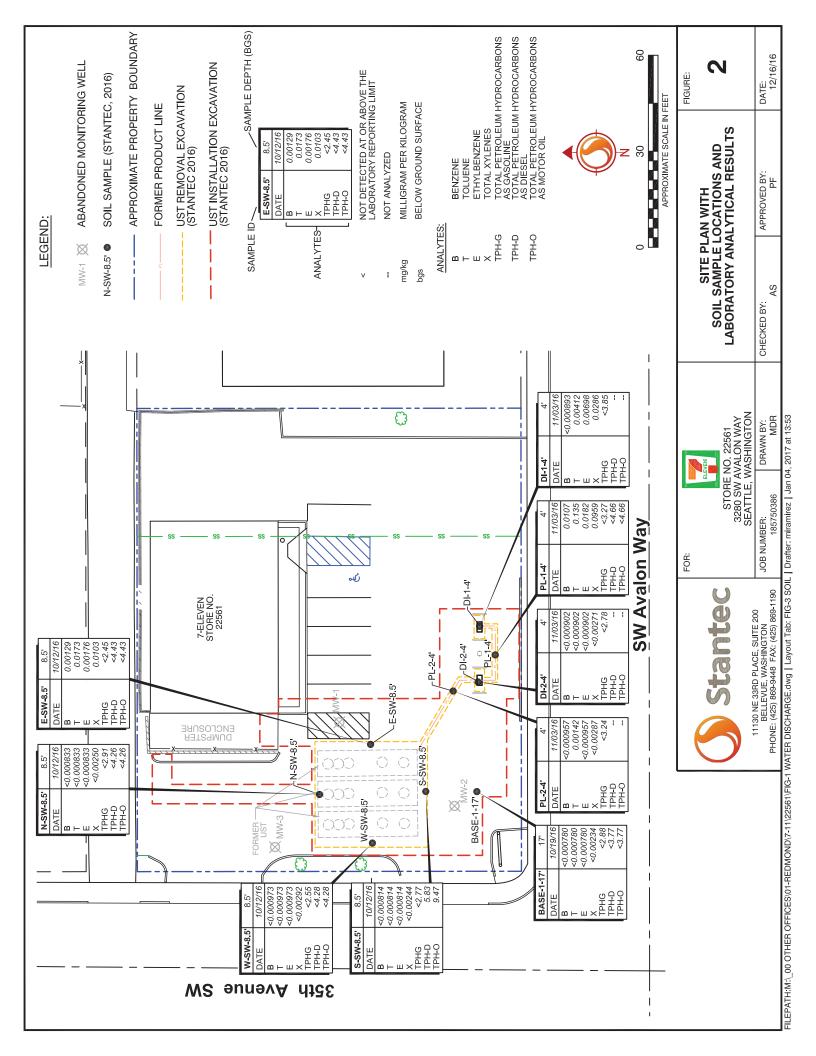
TOC = Top of Casing

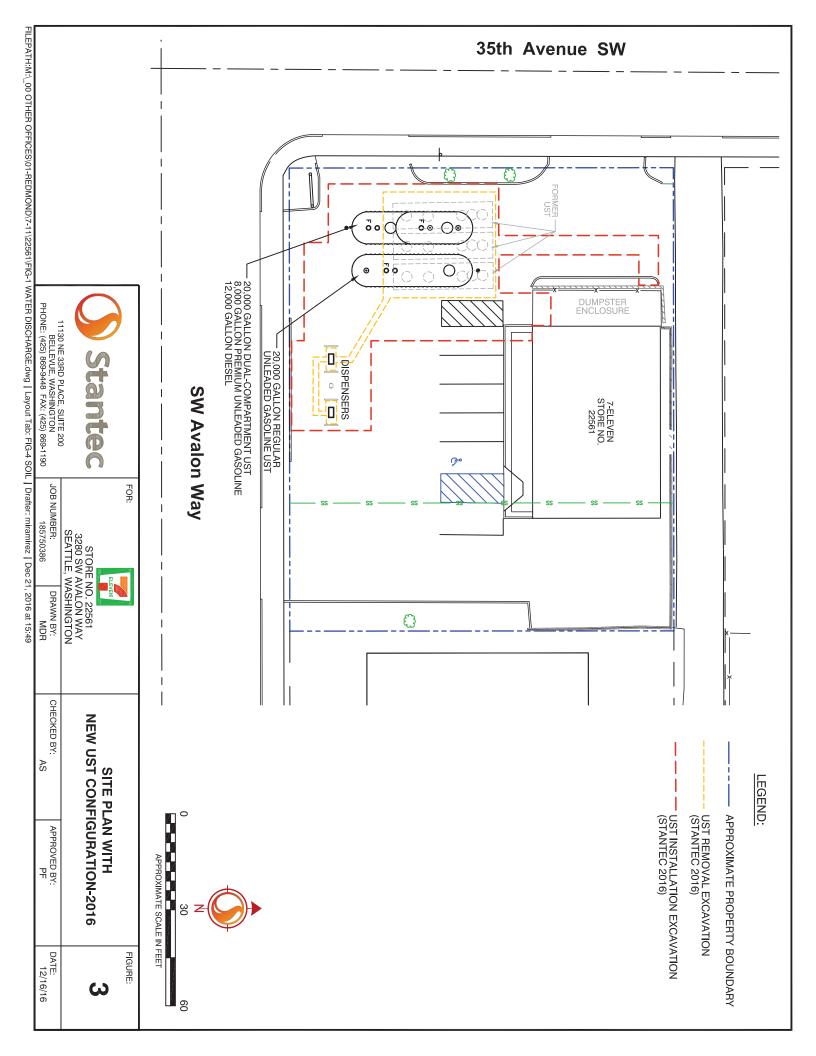
FIGURES FIGURE 1: SITE LOCATION MAP

FIGURE 2: SITE PLAN WITH SOIL SAMPLE LOCATIONS AND LABORATORY ANALYTICAL RESULTS

FIGURE 3: SITE PLAN WITH NEW UST CONFIGURATION







APPENDIX A ECOLOGY'S NO FURTHER ACTION DETERMINATION



STATE OF WASHINGTON DEPARTMENT OF ECOLOGY

Northwest Regional Office • 3190 160th Ave SE • Bellevue, WA 98008-5452 • 425-649-7000 711 for Washington Relay Service • Persons with a speech disability can call 877-833-6341

April 26, 2012

PROPERTY OWNER 7-Eleven 2307-22561A 3280 SW Avalon Seattle, WA 98126

Re: No Further Action (NFA) Determination associated with Leaking Underground Storage Tank (LUST) Site:

• Site Name: 7-Eleven 2307-22561A

Property Address: 3280 SW Avalon, Seattle, WA 98126

Facility/Site No.: 35259244

LUST ID: 4940

Dear Property Owner:

Based on the historical information in our files and the last documents submitted to us on 4/24/2006, the Washington State Department of Ecology (Ecology) has determined that the 7-Eleven 2307-22561A site has met the substantive requirements for cleanup under the Model Toxics Control Act (MTCA) regulation Chapter 70.105D RCW, and its implementing regulations, Chapter 173-340 WAC (collectively "substantive requirements of MTCA").

The MTCA regulation sets strict cleanup standards for sites in Washington State to ensure that the quality of the cleanup is appropriate and is protective of human health and the environment. Depending on the site circumstances and location, one of the three cleanup criteria established under MTCA is used to assess the quality of the cleanup remedy. These are:

- Method A Cleanup levels: Used in simple sites with few contaminants of concern (COCs). The Method A cleanup levels consist of a list of the most common hazardous substances for soil and groundwater. The Method A Cleanup levels are very strict, and if met, they allow the property to be used for unrestricted land use.
- Method B Cleanup levels: These cleanup levels are established using applicable state
 and federal laws and the risk assessment equations and other requirements defined in
 MTCA. Method B is used in more complex sites where the COCs are not included
 within the set criteria listed on the Method A tables.

7-Eleven 2307-22561A April 26, 2012

• Method C Cleanup levels: Method C uses the same risk assessment equations and other requirements defined in MTCA but also require a full site-specific risk assessment and an Terrestrial Ecological Evaluation (TEE). Method C is used in industrial sites, when Methods A and C are technically unattainable or lower that background concentrations, and when a significant threat to human health or the environment has been identified.

After a site meets the criteria for soil and groundwater (if applicable), the cleanup is considered to be complete and an NFA letter can be issued.

According to our records, you have conducted cleanup independently and your site meets the Method A Cleanup levels.

LUST ID No.: 4940,

Release Notification Date: 11/22/1993,

Contaminants of Concern: Gas, BTEX,

Soil is affected: Yes,

• Groundwater is affected: Yes.

Based on this information, Ecology has determined that no further remedial action is necessary at the Property to clean up contamination associated with the LUST. This determination is made only for impacts associated to releases from LUST No. 4940. Based on this opinion, Ecology will update the status of remedial action at the Site on our database of hazardous waste sites and will initiate the process of removing the Site from our lists of hazardous waste sites, including (if applicable):

- Hazardous Sites List.
- Confirmed and Suspected Contaminated Sites List.
- Leaking Underground Storage Tank List.

Removing your site from these lists may include a public notice and/or a public comment period. Based on the comments received, Ecology will either remove the Site from the applicable lists or withdraw this opinion.

Please understand that this opinion does not settle liability with the state. Liable persons are strictly liable, jointly and severally, for all remedial action costs and for all natural resource damages resulting from the release or releases of hazardous substances at the Site. This opinion does not:

- Change the boundaries of the Site.
- Resolve or alter a person's liability to the state.
- Protect liable persons from contribution claims by third parties.

7-Eleven 2307-22561A April 26, 2012

To settle liability with the state and obtain protection from contribution claims, a person must enter into a consent decree with Ecology under RCW 70.105D.040(4).

In addition, this opinion does not constitute a determination of substantial equivalence. To recover remedial action costs from other liable persons under MTCA, one must demonstrate that the action is the substantial equivalent of an Ecology-conducted or Ecology-supervised action. This opinion does not determine whether the action you proposed will be substantially equivalent. Courts make that determination. See RCW 70.105D.080 and WAC 173-340-545.

Lastly, the state, Ecology, and its officers and employees are immune from all liability, and no cause of action of any nature may arise from any act or omission in providing this opinion. See RCW 70.105D.030(1)(i).

If you have any questions about this opinion, please contact me by e-mail at russ.olsen@ecy.wa.gov or by phone at (425) 649-7038.

Sincerely,

Russell E. Olsen, MPA

Voluntary Cleanup Unit Supervisor

Northwest Regional Office

Mussell Can

Toxics Cleanup Program

SF: sf

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APPENDIX B ECOLOGY'S 30 DAY NOTICE



State of Washington

30-DAY NOTICE

FOR UNDERGROUND STORAGE TANKS

M

UST ID #: 8604

County: KING ----

This form provides Ecology 30-days' advanced notice for the following ______ projects, as required by Chapter 173-360 WAC. ______ Instructions are found on the back page.

Change-in-Service Please ✓ the appropriate box: Intent to Install I. SITE INFORMATION ii. OWNER/OPERATOR INFORMATION Tag or UBI # (if applicable): Tag #A0769 or 5780704900010017 Owner/Operator Name: 7-Eleven, Inc. UST ID # (if applicable): 8604 Business Name: 7-Eleven, Inc. Site Name: 7-Eleven 22561 Mailing Address: P.O. Box 711 RECEIVED Site Address: 3280 SW Avalon Way City: Dallas State: TX Zip: 75221 Phone: (214) 415-0146 City: Seattle Department of Ecology Toxics Cleanup Program Email: marc.westfall@7-11.com Phone: (206) 935-1477 III. CERTIFIED SERVICE PROVIDER(S) Check the appropriate boxes. If more than one service provider is required for this project, fill out both sections. Note: Individuals performing UST services MUST be ICC-certified or have passed another qualifying exam approved by the Department of Ecology. 1) Installer ▼ Decommissioner ☐ Site Assessor Company Name: Wilkey's Construction Certification Type: UST Installation/Retrofitting Service Provider Name: Dale Adams Cert. No.: 8188560 Exp. Date: 2/26/2017 Provider Phone: (916) 655-1018 Provider Email: dale@wilkeysconstruction.com Site Assessor Installer ■ Decommissioner Company Name: Stantec Consulting Services Inc. Certification Type: ICC Washington State Site Assessment-U7 Service Provider Name: Deitrie Hanson Cert. No.: 8012337-U7 Exp. Date: 6/11/2018 Provider Phone: (425) 289-7357 Provider Email: deitrie.hanson@stantec.com IV. TANK INFORMATION **DATE PROJECT IS** SUBSTANCE TANK TANK ID **EXPECTED TO** COMMENTS STORED CAPACITY **BEGIN** Remove three 10,000-gallon gasoline underground REG B Unleaded Gaso≨ne 10,000 10/04/2016 storage tanks (USTs) and all associated tank 10,000 NOL 10/04/2016 B Unleaded Gasoline appurtenances. SNL B Unleaded Gasoline 10.000 10/04/2016 Install one new 20,000-gallon fiberglass UST for regular unleaded gasoline and one 20,000-gallon Tank #4 Regular Un<u>le</u> 10/04/2016 fiberglass split UST and related appurtenances. The emium Unlead & 12K Diese zu,000 gal. split UST (Premium and 12K split tank will hold 8,000-gallons of premium unleaded 10/04/2016 and 12,000-gallons of diesel.

30-DAY NOTICE

FOR UNDERGROUND STORAGE TANKS

GENERAL INSTRUCTIONS

Under WAC 173-360-200 and 173-360-385, owners and operators are required to notify Ecology at least 30 days prior to beginning underground storage tank (UST) installation, decommissioning, or change-in-service projects by mailing this notice to the address below. A separate form must be used for each activity. Once this form is received by Ecology, it is date-stamped and returned to the owner/operator listed on the form. Installation and recommissioning projects cannot begin within the first 30 days after the date stamped on this form unless the wait-period has been waived by an Ecology UST inspector. If a project cannot meet the deadlines described below, an additional 30-Day Notice must be submitted.

Department of Ecology Underground Storage Tank Section PO Box 47600 Olympia, WA 98504-7600

SITE AND OWNER/OPERATOR INFORMATION

Fill in the site and owner information completely so that any problems can be resolved quickly. The contact person listed on this form <u>must</u> confirm the exact date an installation and/or decommissioning project will begin at least three business days before proceeding.

TANK INSTALLATIONS

<u>Installation projects must begin within 90 days of the date stamped on this notice</u>. Complete the Tank Information section by assigning Tank ID numbers that have not previously been used at the facility. Once, processed, this form also allows you to receive a one-time drop of product for UST system testing purposes only. The fuel drop is not required to occur within the 90-day period.

To receive additional deliveries, you must complete the <u>Business License application</u> and <u>UST Addendum</u> to obtain your facility compliance tag from Ecology. The registration information must be submitted to the Department of Revenue within 30 days of bringing the system into use in order to receive a Business License with the appropriate tank endorsement(s). Once your tank(s) store more than one inch of product, leak detection equipment and monitoring must be in place.

PERMANENT TANK CLOSURES

<u>Decommissioning projects must be completed within 90 days after the date stamped on this notice</u>. Complete the Tank Information section using Tank ID numbers listed on the Business License. Use the Comments box to include additional information, such as when product was removed so that no more than one inch of residue remains in the system.

Contact your local fire marshal and planning department prior to tank closure to find out if any additional permits are required by county or other local jurisdictions. Compliance with the State Environmental Policy Act (SEPA) Rules, Chapter 197-11 WAC, may be required.

A site assessment is required at the time of closure. Contamination found or suspected at the site must be reported to the appropriate Ecology regional office within 24 hours. If the contamination is confirmed, a site characterization report must be submitted to the regional office within 90 days; if contamination is not confirmed, a site assessment report must be submitted to the above address within 30 days.

The following are examples of tanks that are exempt from notification requirements.

- Farm or residential tanks, 1,100 gallons or less, used to store motor fuel for personal or farm use only. The fuel must be used for farm purposes and cannot be for resale.
- Tanks used for storing heating oil that is used solely for the purpose of heating the premises.
- * Tanks with a capacity of 110 gallons or less.
- Equipment or machinery tanks such as hydraunce lifts or electrical equipment tanks,
- Emergency overflow tanks, catch basins, or sumps.

If you need this document in a format for the visually impaired, call Toxics Cleanup Program at (360) 407-7170. Persons with hearing loss can call 711 for Washington Relay Service. Persons with speech disability, call (877) 833-6341.



30-DAY NOTICE

UST ID #: 8604

County: KING

FOR UNDERGROUND STORAGE TANKS

This form provides Ecology 30-days' advanced notice for the following ECOLOGY projects, as required by Chapter 173-360 WAC.

State-of-Washington Instructions are found and the least of the state of the sta

Instructions are found on the back page.

					<u></u>		
Please ✓ the app	propriate box:	Intent to Inst	tall	Intent	to Class	e-in-Service	
	I. SITE INFORM	//ATION			II. OWNER/OPERAT	OR INFORMAT	ION
Tag or UBI # (if a	pplicable): Tag#	#A0769 or 5780704	1900010017	7 Owner	r/Operator Name: 7-Elev	en, Inc.	
UST ID # (if appli	cable): 8604			Busine	ess Name: 7-Eleven, Inc.		
Site Name: 7-Ele	even 22561	RECE	EIVED	Mailin	g Address: P.O. Box 711		
Site Address: 328	80 SW Avalon W	Vay SEP 0	2 2016	City: E	Dallas	State: TX	Zip: 75221
City: Seattle)epartmen	t of Ecolo	Phone	: (214) 415-0146		
Phone: (206) 93	5-1477	Toxics Clea	nup Prog	™£mail:	marc.westfall@7-11.com) 	
			September 1997 September 1995		ROVIDER(S)		
	CHECK				ne service provider is requir th sections.	reo	
					ST be ICC-certified or have he Department of Ecolog	•	
1) X Install			Site Asse	I Material English	ne Department of Leong		
Company Name:					cation Type: UST Installa	tion/Retrofittin	a
Service Provider	· · · · · · · · · · · · · · · · · · ·				lo.: 8188560		oate: 2/26/2017
Provider Phone:					er Email: dale@wilkeysc	•	
2) Install		nmissioner 🔀] Site Asse				
Company Name:				l l	cation Type: ICC Washing	ton State Site A	ssessment-U7
Service Provider					lo.: 8012337-U7		Pate: 6/11/2018
Provider Phone:					er Email: deitrie.hanson@	•	
	,		V. TANK II				
			DATE PRO				
Tank ID	SUBSTANCE STORED	TÁNK CAPACITY	EXPECT		Co	MMENTS	
	71011.0		Brg	1	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u></u>
' REG	B Unit aded Gasoline	10,000	10/04		Remove three 10,000-gastorage tanks (USTs) ar		
NOL	B Unleade Gasoline	10,000	10/04	12046	appurtenances.		
SNL	B Unleaded Gastane	10,000	0/04	/2016	Install one new 20,000-g		
Tank #4	Regular Unleaded	20,000	10/04/	2016	regular unleaded gasolir fiberglass split UST and		
Tank #5 A/B	8K Premium Unteaded & 12K Diesel	20,000 gal. split UST 8K Premium and 12K Diesel	10/04/	2016	split tank will hold 8,000 and 12,000-gallons of di	-gallons of prè	
					June 1-1011 June 101 11		

30-DAY NOTICE

FOR UNDERGROUND STORAGE TANKS

GENERAL INSTRUCTIONS

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- * Tanks used for storing heating oil that is used solely for the purpose of heating the premises.
- Tanks with a capacity of 110 gallons or less.
- Equipment or machinery tanks such as hydraulic lifts or electrical equipment tanks.
- * Emergency overflow tanks, catch basins, or sumps.

If you need this document in a format for the visually impaired, call Toxics Cleanup Program at (360) 407-7170. Persons with hearing loss can call 711 for Washington Relay Service. Persons with speech disability, call (877) 833-6341.

APPENDIX C WASTE DOCUMENTATION

Detail Contract Activity Report January 01, 2016 to December 15, 2016 Specific Contract(s): 'LW-16252'

History and Waiting All Ticket Types

* - Confirmed Qty Applied to Billing

LW-16252

LW-10232									
Ticket Facility & Date Ticket Number	iber Customer	Truck Material	Billing	Ordered Quantity	Minimum Quantity	Maximum Quantity	Material Total	Tax Total	Total
9/2016 I 0		SOIL SW-CONT SOIL W/FUI		00'0	\$0.00	\$0.00	\$660.60	\$0.00	09"099\$
01	_	55 L&D SW-CONT SOIL W/FUI	17.06	0.00	\$0.00	\$0.00	\$767.70	\$0.00	\$767.70
10/19/2016 I 01 942667	7 015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	UI 15.94 TN	0.00	\$0.00	\$0.00	\$717.30	\$0.00	\$717.30
10/19/2016 I 01 942672	2 015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	UI 17.26 TN	0.00	\$0.00	\$0.00	\$776.70	\$0.00	\$776.70
10/19/2016 I 01 942674	4 015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	UI 15.97 TN	0.00	\$0.00	\$0.00	\$718.65	\$0.00	\$718.65
10/20/2016 I 01 942685	5 015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI		0.00	\$0.00	\$0.00	\$722.25	\$0.00	\$722.25
10/20/2016 I 01 942686		77 L&D TR SW-CONT SOIL W/FUI	UI 15.81 TN	0.00	\$0.00	\$0.00	\$711.45	\$0.00	\$711.45
10/20/2016 I 01 942687	7 015233 - Cowlitz Clean Sweep	19 OREGO SW-CONT SOIL W/FUI	UI 16.71 TN	0.00	\$0.00	\$0.00	\$751.95	\$0.00	\$751.95
01	9 015233 - Cowlitz Clean Sweep	1 ADVENTI SW-CONT SOIL W/FUI		0.00	\$0.00	\$0.00	\$705.15	\$0.00	\$705.15
10/20/2016 I 01 942690		3 FAT DAD SW-CONT SOIL W/FUI	UI 15.32 TN	0.00	\$0.00	\$0.00	\$689.40	\$0.00	\$689.40
10/20/2016 I 01 942694	4 015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUR	UI 15.84 TN	0.00	\$0.00	\$0.00	\$712.80	\$0.00	\$712.80
10/20/2016 I 01 942697		77 L&D TR SW-CONT SOIL W/FUI	UI 11.98 TN	0.00	\$0.00	\$0.00	\$539.10	\$0.00	\$539.10
10/20/2016 I 01 942698	8 015233 - Cowlitz Clean Sweep		UI 15.94 TN	0.00	\$0.00	\$0.00	\$717.30	\$0.00	\$717.30
10/20/2016 I 01 942701	1 015233 - Cowlitz Clean Sweep	1 ADVENTI SW-CONT SOIL W/FUI	UI 12.52 TN	0.00	\$0.00	\$0.00	\$563.40	\$0.00	\$563.40
10/20/2016 I 01 942702	2 015233 - Cowlitz Clean Sweep	3 FAT DAD SW-CONT SOIL W/FUI	UI 19.51 TN	0.00	\$0.00	\$0.00	\$877.95	\$0.00	\$877.95
10/20/2016 I 01 942705	5 015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	UI 16.75 TN	0.00	\$0.00	\$0.00	\$753.75	\$0.00	\$753.75
10/20/2016 I 01 942707	7 015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FUI	UI 16.13 TN	0.00	\$0.00	\$0.00	\$725.85	\$0.00	\$725.85
10/20/2016 I 01 942708	3 015233 - Cowlitz Clean Sweep	19 OREGO SW-CONT SOIL W/FUI	UI 15.68 TN	0.00	\$0.00	\$0.00	\$705.60	\$0.00	\$705.60
10/20/2016 I 01 942709	9 015233 - Cowlitz Clean Sweep	1 ADVENTI SW-CONT SOIL W/FUI	UI 15.77 TN	0.00	\$0.00	\$0.00	\$709.65	\$0.00	\$709.65
10/20/2016 I 01 942710	0 015233 - Cowlitz Clean Sweep	3 FAT DAD SW-CONT SOIL W/FUI	UI 13.25 TN	0.00	\$0.00	\$0.00	\$596.25	\$0.00	\$596.25
01			16.76	0.00	\$0.00	\$0.00	\$754.20	\$0.00	\$754.20
10/20/2016 I 01 942712		SW-CONT	16.03	0.00	\$0.00	\$0.00	\$721.35	\$0.00	\$721.35
01		SW-CONT	14.15	0.00	\$0.00	\$0.00	\$636.75	\$0.00	\$636.75
01			13.22	0.00	\$0.00	\$0.00	\$594.90	\$0.00	\$594.90
01		AD SW-CONT	16.48	0.00	\$0.00	\$0.00	\$741.60	\$0.00	\$741.60
01		SW-CONT	15.91	0.00	\$0.00	\$0.00	\$715.95	\$0.00	\$715.95
01		SW-CONT	17.14	0.00	\$0.00	\$0.00	\$771.30	\$0.00	\$771.30
01		TR SW-CONT	13.28	0.00	\$0.00	\$0.00	\$597.60	\$0.00	\$597.60
01	_			0.00	\$0.00	\$0.00	\$859.95	\$0.00	\$859,95
01	_	TR SW-CONT		0.00	\$0.00	\$0.00	\$819.90	\$0.00	\$819.90
10/24/2016 I 01 942803	3 015233 - Cowlitz Clean Sweep	SW-CO	UI 18.15 TN	0.00	\$0.00	\$0.00	\$816.75	\$0.00	\$816.75
01	_	TR SW-CONT	14.72	0.00	\$0.00	\$0.00	\$662.40	\$0.00	\$662.40
10			17.74	0.00	\$0.00	\$0.00	\$798.30	\$0.00	\$798.30
01	015233	TR SW-CONT	16.96	0.00	\$0.00	\$0.00	\$763.20	\$0.00	\$763.20
01			UI 17.10 TN	0.00	\$0.00	\$0.00	\$769.50	\$0.00	\$769.50
01		¥	16.49	0.00	\$0.00	\$0.00	\$742.05	\$0.00	\$742.05
01	_	SW-CONT	18.18	0.00	\$0.00	\$0.00	\$818.10	\$0.00	\$818.10
10/24/2016 I 01 942830	0 015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FU	.UI 16.84 TN	0.00	\$0.00	\$0.00	\$757.80	\$0.00	\$757.80

Detail Contract Activity Report January 01, 2016 to December 15, 2016

Specific Contract(s): 'LW-16252'

* - Confirmed Oty Applied to Billing History and Waiting All Ticket Types

* - Confirmed Qty Applied to Billing	ied to Bil	lling								
01	942840	015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	17.60 TN	00.00	\$0.00	\$0.00	\$792.00	\$0.00	\$792.00
01	942844	015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FUI	18.33 TN	00.00	\$0.00	\$0.00	\$824.85	\$0.00	\$824.85
10/24/2016 I 01 942	942849	015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	16.43 TN	00.0	\$0.00	\$0.00	\$739.35	\$0.00	\$739.35
10/24/2016 I 01 942	942850	015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FUI	20.17 TN	00.0	\$0.00	\$0.00	\$907.65	\$0.00	\$907.65
10/24/2016 I 01 942	942853	015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	17.90 TN	0.00	\$0.00	\$0.00	\$805.50	\$0.00	\$805.50
10/24/2016 I 01 942	942857	015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FUI	14.14 TN	0.00	\$0.00	\$0.00	\$636.30	\$0.00	\$636.30
0.1	942859	015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	15.73 TN	0.00	\$0.00	\$0.00	\$707.85	\$0.00	\$707.85
10/25/2016 I 01 942	942873	015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FUI	18.65 TN	0.00	\$0.00	\$0.00	\$839.25	\$0.00	\$839.25
10/25/2016 I 01 942	942879	015233 - Cowlitz Clean Sweep	66 L&D SW-CONT SOIL W/FUI	16.88 TN	0.00	\$0.00	\$0.00	\$759.60	\$0.00	\$759.60
10/25/2016 I 01 942	942886	015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	17.60 TN	0.00	\$0.00	\$0.00	\$792.00	\$0.00	\$792,00
01	942887	015233 - Cowlitz Clean Sweep		18.12 TN	0.00	\$0.00	\$0.00	\$815.40	\$0.00	\$815.40
10/25/2016 I 01 942	942888	015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FUI	16.76 TN	0.00	\$0.00	\$0.00	\$754.20	\$0.00	\$754.20
01	942891	015233 - Cowlitz Clean Sweep			0.00	\$0.00	\$0.00	\$792.90	\$0.00	\$792.90
01	942896	015233 - Cowlitz Clean Sweep		20.70 TN	0.00	\$0.00	\$0.00	\$931.50	\$0.00	\$931.50
01	942897	015233 - Cowlitz Clean Sweep		19.37 TN	0.00	\$0.00	\$0.00	\$871.65	\$0.00	\$871.65
01	942900	015233 - Cowlitz Clean Sweep	ĸ	17.66 TN	0.00	\$0.00	\$0.00	\$794.70	\$0.00	\$794.70
01	942902	015233 - Cowlitz Clean Sweep		16.32 TN	0.00	\$0.00	\$0.00	\$734.40	\$0.00	\$734.40
10/25/2016 I 01 942	942906	015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	18.57 TN	0.00	\$0.00	\$0.00	\$835.65	\$0.00	\$835.65
01	942907	015233 - Cowlitz Clean Sweep		16.05 TN	0.00	\$0.00	\$0.00	\$722.25	\$0.00	\$722.25
10/25/2016 I 01 942	942911	015233 - Cowlitz Clean Sweep	77 L&D TR SW-CONT SOIL W/FUI	18.23 TN	00.00	\$0.00	\$0.00	\$820.35	\$0.00	\$820.35
10/25/2016 I 01 942	942912	015233 - Cowlitz Clean Sweep	66 L&D SW-CONT SOIL W/FUI	16.62 TN	0.00	\$0.00	\$0.00	\$747.90	\$0.00	\$747.90
01	942922	015233 - Cowlitz Clean Sweep	55 L&D SW-CONT SOIL W/FUI	17.91 TN	00.00	\$0.00	\$0.00	\$805.95	\$0.00	\$805.95
10/25/2016 I 01 942	942923	015233 - Cowlitz Clean Sweep	02BOWMA SW-CONT SOIL W/FUI	17.64 TN	00.00	\$0.00	\$0.00	\$793.80	\$0.00	\$793.80
01	942924	015233 - Cowlitz Clean Sweep	¥	17.05 TN	0.00	\$0.00	\$0.00	\$767.25	\$0.00	\$767.25
10/25/2016 I 01 942	942925	015233 - Cowlitz Clean Sweep		15.83 TN	0.00	\$0.00	\$0.00	\$712.35	\$0.00	\$712.35
01	942934	015233 - Cowlitz Clean Sweep	SW-CONT	•	0.00	\$0.00	\$0.00	\$792.90	\$0.00	\$792.90
01	942935	015233 - Cowlitz Clean Sweep			0.00	\$0.00	\$0.00	\$822.60	\$0.00	\$822.60
01	942936	015233 - Cowlitz Clean Sweep	4		00.00	\$0.00	\$0.00	\$793.35	\$0.00	\$793.35
01	942937	015233 - Cowlitz Clean Sweep		•	0.00	\$0.00	\$0.00	\$773.10	\$0.00	\$773.10
01	942938	015233 - Cowlitz Clean Sweep	Ξ	•	0.00	\$0.00	\$0.00	\$914.40	\$0.00	\$914.40
01	942939	015233 - Cowlitz Clean Sweep			0.00	\$0.00	\$0.00	\$732.60	\$0.00	\$732.60
01	942940	- Cowlitz	MA SW-CONT	•	0.00	\$0.00	\$0.00	\$882.90	\$0.00	\$882.90
01	942941	015233 - Cowlitz Clean Sweep			0.00	\$0.00	\$0.00	\$717.30	\$0.00	\$717.30
01	942942	015233 - Cowlitz Clean Sweep	꼰		0.00	\$0.00	\$0.00	\$782.10	\$0.00	\$782.10
01	942943	015233 - Cowlitz Clean Sweep		•	0.00	\$0.00	\$0.00	\$801.90	\$0.00	\$801.90
01	942944	015233 - Cowlitz Clean Sweep	Ψ	16.34 TN	0.00	\$0.00	\$0.00	\$735.30	\$0.00	\$735.30
10/25/2016 I 01 942	942945	015233 - Cowlitz Clean Sweep	66 L&D SW-CONT SOIL W/FUI	17.49 TN	0.00	\$0.00	\$0.00	\$787.05	\$0.00	\$787.05
10/26/2016 I 01 942	942990	015233 - Cowlitz Clean Sweep		15.73 TN	0.00	\$0.00	\$0.00	\$707.85	\$0.00	\$707.85
01	942993	015233 - Cowlitz Clean Sweep	¥		0.00	\$0.00	\$0.00	\$560.70	\$0.00	\$560.70
01	942997	015233 - Cowlitz Clean Sweep			00.00	\$0.00	\$0.00	\$731.70	\$0.00	\$731.70
01	943001	015233 - Cowlitz Clean Sweep	Ψ		0.00	\$0.00	\$0.00	\$726.75	\$0.00	\$726.75
01	943011	015233 - Cowlitz Clean Sweep			0.00	\$0.00	\$0.00	\$759.60	\$0.00	\$759.60
10/26/2016 I 01 943	943012	015233 - Cowlitz Clean Sweep	02BOWMA SW-CONT SOIL W/FUI	12.24 TN	0.00	\$0.00	\$0.00	\$550.80	\$0.00	\$550.80

Detail Contract Activity Report

January 01, 2016 to December 15, 2016

Specific Contract(s): 'LW-16252'

History and Waiting

All Ticket Types

015233 - Cowlitz Clean Swe 315233 - Cowlitz Clean Swe 015233 - Cowlitz Clean Swe * - Confirmed Qty Applied to Billing 943065 943069 943076 943085 943093 943103 943168 943249 943279 943286 943288 943298 943022 943023 943059 943061 943081 943090 943097 943244 943252 943256 943261 943276 943282 943290 943294 943301 943504 943017 943021 943100 943435 943071 10/26/2016 I 01 10/26/2016 I 01 10/26/2016 I 01 10/26/2016 I 01 10/27/2016 I 01 11/01/2016 I 01 11/03/2016 I 01 11/04/2016 I 01 11/10/2016 I 01 11/11/2016 I 01

\$721.35 \$1,583.55 \$871.65 \$653.85 \$807.30 \$766.80	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$721.35 \$1,583.55 \$871.65 \$653.85 \$807.30 \$766.80	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00	16.03 TN 35.19 TN 19.37 TN 14.53 TN 17.94 TN	02BOWMA SW-CONT SOIL W/FUI 55 L&D SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep
\$/03.60 \$657.90 \$747.90	\$0.00	\$/03.80 \$657.90 \$747.90	\$0.00	\$0.00	0.00			015233 - COWILZ Clear Sweep 015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep
\$772.65	\$0.00	\$772.65	\$0.00	\$0.00	0.00	17.17 TN 15.64 TN	02BOWMA SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sween
\$748.35	\$0.00	\$748.35	\$0.00	\$0.00	0.00	•		- Cowlitz
\$694.80 \$704.25	\$0.00	\$694.80 \$704.25	\$0.00	\$0.00	0.00	15.44 TN 15.65 TN	02BOWMA SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sween
\$789.30	\$0.00	\$789.30	\$0.00	\$0.00	0.00	•		- Cowlitz
\$682.65 \$640.35	\$0.00 \$0.00	\$682.65 \$640.35	\$0.00	\$0.00 \$0.00	0.00	15.17 TN 14.23 TN	02BOWMA SW-CONT SOIL W/FUI 02BOWMA SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep
\$681.30	\$0.00	\$681.30	\$0.00	\$0.00	0.00			- Cowlitz
\$298.35 \$704.25	\$0.00 \$0.00	\$298.35 \$704.25	\$0.00	\$0.00	0.00	6.63 TN NT 53.65 TN	SOIL SW-CONT SOIL W/FUI 02BOWMA SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep
\$737.55	\$0.00	\$737.55	\$0.00	\$0.00	0.00			015233 - Cowlitz Clean Sweep
\$659.70	\$0.00	\$659.70	\$0.00	\$0.00	0.00	14.66 TN	02BOWMA SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep
\$814.95	\$0.00	\$814.95	\$0.00	\$0.00	0.00	18.11 TN		- Cowlitz
\$359.55	\$0.00	\$359.55	\$0.00	\$0.00	0.00	NT 96.7	O2BOWMA SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep
\$552.15	\$0.00	\$552.15	\$0.00	\$0.00	0.00	•	Σ	- Cowlitz
\$967.05 \$858.60	\$0.00 \$0.00	\$967.05 \$858.60	\$0.00	\$0.00	0.00	21.49 TN 19.08 TN	3 ADVENTI SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep
\$772.65	\$0.00	\$772.65	\$0.00	\$0.00	0.00	•		015233 - Cowlitz Clean Sweep
\$789.75	\$0.00	\$789.75	\$0.00	\$0.00	0.00			- Cowlitz
\$727.20 \$756.00	\$0.00 \$0.00	\$727.20 \$756.00	\$0.00	\$0.00	0.00	16.16 TN 16.80 TN	55 L&D SW-CONT SOIL W/FUI 3 ADVENTI SW-CONT SOIL W/FUI	015233 - Cowlitz Clean Sweep 015233 - Cowlitz Clean Sweep
\$774.00	\$0.00	\$774.00	\$0.00	\$0.00	0.00			- Cowlitz
\$648.90	\$0.00	\$648.90	\$0.00	\$0.00	0.00	14.42 TN	ΑĀ	Clean
\$020.33 \$761.85	\$0.00 \$0.00	\$761.85	00.0\$	\$0.00	0.00	-		015233 - Cowlitz Clean Sweep
\$820,35	\$0.00	\$820.35	\$0.00	\$0.00	0.00	18.23 TN	55 L&D SW-CONT SOIL W/FU!	015233 - Cowlitz Clean Sweep

\$88,675.20

\$0.00

\$88,675.20

Contract Totals;

119

Items Reported:

119

Tickets Reported:

943549

11/14/2016 I 01 11/30/2016 I 01 11/30/2016 I 01 11/30/2016 I 01

944181

944190

Detail Contract Activity Report January 01, 2016 to December 15, 2016

Specific Contract(s): 'LW-16252'

* - Confirmed Qty Applied to Billing

History and Waiting

All Ticket Types

1,970.56 TN Billing Quantity Inbound Outbound Count 0.00 0.00 YD Inbound Outbound Volume 0.00 0.00 TN Weight Inbound Outbound 119 1,970.56 Items Reported: 119 VH - SW-CONT SOIL W/FUEL Material Summary Tickets Reported:

-Ţhis Memo	randı	Im Is an acknowledgm Bitt of Lading, nor a Intended solely for	ent that a Bill of Lading has been copy or duplicate, covering the pro filing or record.	Issued and Is not Origin perty named herein, and	nal I is	Shipper No	L318	7 🕏
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Page - L	of	_	Marine Vacuum S		(SCAC)	Date L	0-10	2016
	ents, the letters	*COO" must appear before consignee's n	ame or as otherwise provided in item 430, Sec.1.	FROM: Shipper (J)		C . 1.	1.	(NG)
To: Consignee Mari	ne Va	cuum Service Inc	•	Shipper (J) 111	2/200	411/10	0011	ia s
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citySeattle		State WA	Zip Code 98108	24 hr. Emergency Co	Contr	Tel 1-800-255-2 act MIS382792	3924	
Route					A Remove	Vehicle Numbe		6
No. of Units & Container Type	НМ	UN or NA Number, Pr	BASIC DESCRIPTION oper Shipping Name, Hazard Class	, Packing Group	TOTAL QUANTITY (Weight, Volume, Gallons, etc.)	WEIGHT (Subject to Correction)	RATE	CHARGES (For Carrier Use Only)
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111		Waste Water No	n Reg by DOT					
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the carrier's liability or de provided by such provision	tare a value, t	e shipper and the shipper does not r to conter's lability shall be limited to the lem 172, Stionel cars or attention in handling or s	exters in all respects in proper condition is transport according to applicable intermetional and national governments	Subject to Section 7 of the or consignee without recourse or information of the consignees statement.	onditions. If this shipment is to be in the consignor, the consignor	solvered to the TOTAL shall sign the CHARGE		
must be so merked and p	eckaged as to Freight Bilts a	ensure safe transportation. See Section nd Statements of Charges and Section	2(e) of	The corner shall not make freight and all other leviful charge	delivery of this shipment witho see. greate of Coregners	rul payment of FREI FREIGHT PI except when right is ched	IGHT CHARGE	ES box II charpes are to be collect
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Street 1516 S. GRAHAM ST.	City SC/	rike	State WA		ki
City SEATTLE State WA Zip Code 98108	24 hr. Emergency Co	ntact Tel. No. 80	00-540-7491		
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The Contract Terms and Conditions for a last of such articles. Signature RECEIVED, subject to the classifications and tariffs in effect on the date of the lieue of the Bill of Lading.	1	preture al Coreignon early at any time interested in a	ACT IS C'HOO	wo L] colect
The property described above in apparent good order, accept as noted (contents and condon of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agreed to carry to the usual place of delivery at said destination, if on its routs, of contract to amother carrier on the rout paid destination, if it is the suit, otherwise to deliver to amother carrier on the rout paid destination. It is musually agreed as to each carrier of all or any of, said property over all or any portion of said routs to des-	elification on the date of a Shapper hereby ce	half be subject to all the bill of lad shipment, rithes that he is tameler with and the said terms and condition	ing lerms and conditions in the all the teding terms and co	governing clas- nditions in the	
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Marine Vacuum Service, Inc.

GENERAL CONTRACTOR
CONTRACTORS LICENSE # MARINVS097JA

-P0. Box 24263 Seattle, Washington 98124
Telephone (206) 762-0240
FAX (206) 763-8084
1-800-540-7491

STORAGE TANK CERTIFICATE OF DESTRUCTION

DATE: 10/12/2016

TANK OWNER: 7-11

TANK LOCATION: 3280 SW AVALON WAY - SEATTLE

TANK DESCRIPTION: (3) 10,000 GALLON UST

LAST CONTENTS HELD IN TANKS: GASOLINE

Marine Vacuum Service, Inc certifies that the tank mentioned above was pumped of all liquid materials and washed clean with a high-pressure washer and soap solution. The tank and contents therein have been disposed of according to all Local, State and Federal Regulations.

Thank you,

Marine Vacuum Service, Inc.

DBE # D4M0002341

SDVO

EPA # WAD980974521

APPENDIX D ECOLOGY'S PERMANENT CLOSURE NOTICE AND SITE CHECK/SITE ASSESSMENT CHECKLIST



PERMANENT CLOSURE NOTICE

FOR UNDERGROUND STORAGE TANKS

UST ID #: 8604
County: King

This notice certifies that permanent closure activities were performed and conducted in accordance with Chapter 173-360 WAC. Instructions are found on the back page.

	UST FACILITY			I. OWNER/OPE	RATOR INFORMA	TION
Facility Compliance Tag	g #:		Owner/Op	erator Name: 7 -	-Eleven Inc.	
UST ID #: 8604			Business N	ame:	,	
Site Name: 7-Eleven 2	2561		Address: P	P.O. Box 711		
Site Address: 3280 SW	/ Avalon Way		City: Dalla	s	State: TX	Zip: 75221
City: Seattle			Phone: 21	4-415-0416		
Phone: 206-935-1477	75		Email: Ma	rc.Westfall@7-1	l1.com	
DENNIS DE LESA		III. CERTIFIED US	ST DECOMMIS	SIONER		
Company Name: Wilk	ey's Construction	Inc.	Service Pro	ovider Name: Da	ale Adams	
Address: 4557 Skyway	/ Drive		Certificatio	on Type: UST De	commissioner	
City: Olivehurst	State:	CA Zip: 95961	Cert. No.:	8188560	Exp. Date: 02	2/26/2017
Provider Phone: 530-7	41-2233		Provider E	mail: dale@wilk	keysconstruction.	com
Provider Signature: Ž	Dale Ada	ms	Date: 11/0	3/16		
Ministra Control		IV. TANK	Information	in in in its		
TANK ID	TANK CAPACITY	IV. TANK LAST SUBSTANCE STORED	INFORMATION	CLOSURE METHO		CLOSURE DATE
TANK ID NOL2	12,000	LAST SUBSTANCE		CLOSURE METHO	DD .	CLOSURE DATE 10/12/16
	12,000 gallons 12,000	LAST SUBSTANCE STORED	removal	CLOSURE METHO	OD change-in-service	
NOL2	12,000 gallons	LAST SUBSTANCE STORED Unleaded Gas	removal	CLOSURE METHO	change-in-service	10/12/16
NOL2 REG1	12,000 gallons 12,000 gallons 12,000	LAST SUBSTANCE STORED Unleaded Gas Unleaded Gas	removal	CLOSURE METHO	change-in-service	10/12/16
NOL2 REG1	12,000 gallons 12,000 gallons 12,000	LAST SUBSTANCE STORED Unleaded Gas Unleaded Gas	removal	CLOSURE METHO closed-in-place	change-in-service	10/12/16
NOL2 REG1	12,000 gallons 12,000 gallons 12,000	LAST SUBSTANCE STORED Unleaded Gas Unleaded Gas	removal	CLOSURE METHO closed-in-place	change-in-service	10/12/16
NOL2 REG1	12,000 gallons 12,000 gallons 12,000	LAST SUBSTANCE STORED Unleaded Gas Unleaded Gas Unleaded Gas	removal	CLOSURE METHO closed-in-place	change-in-service	10/12/16
NOL2 REG1 SNL3	12,000 gallons 12,000 gallons 12,000 gallons	LAST SUBSTANCE STORED Unleaded Gas Unleaded Gas Unleaded Gas	removal	CLOSURE METHO closed-in-place	change-in-service	10/12/16 10/12/16 10/12/16
NOL2 REG1 SNL3	12,000 gallons 12,000 gallons 12,000 gallons	LAST SUBSTANCE STORED Unleaded Gas Unleaded Gas Unleaded Gas	removal	CLOSURE METHO closed-in-place	change-in-service	10/12/16 10/12/16 10/12/16

PERMANENT CLOSURE NOTICE

FOR UNDERGROUND STORAGE TANKS

INSTRUCTIONS

This form must be completed and submitted within thirty days of completing permanent closure activities to the following address:

Dept. of Ecology UST Section PO Box 47655 Olympia, WA 98504-7655

- I./II. UST Facility and Owner/Operator: Fill out these sections completely. If you do not know your UST ID number, include the facility compliance tag number. If all tanks at the site are permanently closed, the facility compliance tag must be returned with this notice.
- III. UST Decommissioner: It is the responsibility of the ICC-certified Decommissioner to follow proper tank closure procedures in accordance with WAC 173-360-375. The Decommissioner signature certifies these procedures were followed.
- **IV.** Tank Information: Use the same Tank IDs that are listed on the facility's Business License. List the last substance stored in each tank, the tank sizes, the method by which the tank is being closed, and the date closure activities were conducted. All closure methods require a site assessment be conducted in accordance with Ecology's *Guidance for Site Checks and Site Assessments for Underground Storage Tanks*.
- **V. Required Signature:** The owner and/or operator's signature is required. Also, the owner and/or operator is responsible for reporting confirmed releases to Ecology within 24 hours.

All confirmed releases must be reported to Ecology by the owner immediately and by service providers within 72 hours of the discovery of the condition. If the owner or operator is not immediately available, the report should be made directly to Ecology.

Be sure to contact your local fire marshal and other local jurisdictions. They may have other codes and regulations that apply to a permanent tank closure.

Further questions? Please contact your regional office below and ask for a tank inspector to assist you.

Regional Office	Counties Served
Central (509) 575-2490	Benton, Chelan, Douglas, Kittitas, Klickitat, Okanogan, Yakima
Eastern (509) 329-3400	Adams, Asotin, Columbia, Ferry, Franklin, Garfield, Grant, Lincoln, Pend Oreille, Spokane, Stevens, Walla Walla, Whitman
HQ (360) 407-7170	Federal facilities in Western Washington
Northwest (425) 649-7000	Island, King, Kitsap, San Juan, Skagit, Snohomish, Whatcom
Southwest (360) 407-6300	Clallam, Clark, Cowlitz, Grays Harbor, Jefferson, Lewis, Mason, Pacific, Pierce, Skamania, Thurston, Wahkiakum

or find a complete list of UST inspectors at: www.ecy.wa.gov/programs/tcp/ust-lust/people.html



SITE CHECK/SITE ASSESSMENT CHECKLIST

FOR UNDERGROUND STORAGE TANKS

UST ID #: 8604 County: King

This checklist certifies that site check or site assessment activities were performed in accordance with Chapter 173-360 WAC. Instructions are found on the last page.

I. UST FACILITY	II. Owner/Operator Information
Facility Compliance Tag #:	Owner/Operator Name: 7 - Eleven Inc.
UST ID #: 8604	Business Name: 7 - Eleven
Site Name: 7-Eleven Store 22561	Address: P.O. Box 711
Site Address: 3280 SW Avalon Way	City: Dallas State: TX Zip: 75221
City: Seattle	Phone: 214-415-0416
Phone: 206-935-1477	Email: Marc. Westfall @ 7-11. Com
III. Certifie	D SITE ASSESSOR
Service Provider Name: Andrea Schweiter	Company Name: Stantec Consulting
Cell Phone: 206-779-503 Email: andrea . Schweiter@sh	Address: 11130 NE 33rd Pl Ste. 200
Certification #: 8199671 Exp. Date: 3/6/17	City: Bellevue State: WA Zip: 98004
IV. TANK	Information
TANK ID TANK CAPACITY	LAST SUBSTANCE STORED DATE SITE CHECK OR ASSESSMENT CONDUCTED
NOL 2 12,000 gallon	unreaded gasoline 10/12/16
REG 1 12,000 gallon	
SNL 3 12,000 gallor	
	.0
λ	
V. Reason for Conducting Sit	E CHECK/SITE ASSESSMENT (check one)
Release investigation following permanent UST syste	m closure (i.e. tank removal or closure-in-place).
☐ Release investigation following a failed tank and/or l	ne tightness test.
☐ Release investigation following discovery of contami	nated soil and/or groundwater.
Release investigation directed by Ecology to determi	ne if the UST system is the source of offsite impacts.
UST system is undergoing a "change-in-service", whing gasoline) to storing a non-regulated substance (e.g. v	ch is changing from storing a regulated substance (e.g. vater).
☐ Directed by Ecology for UST system permanently clos	sed or abandoned before 12/22/1988.
☐ Other (describe):	e **

	VI. CHECKLIST		
	The site assessor must check each of the following items and include it in the report. Sections referenced below can be found in the Ecology publication Guidance for Site Checks and Site Assessments for Underground Storage Tanks.	YES	NO
1.	The location of the UST site is shown on a vicinity map.	Ø	
2.	A brief summary of information obtained during the site inspection is provided (Section 3.2)	Ø	
3.	A summary of UST system data is provided (Section 3.1)	×	
4.	The soils characteristics at the UST site are described. (Section 5.2)	汝	
5.	Is there any apparent groundwater in the tank excavation?	M	
6.	A brief description of the surrounding land use is provided. (Section 3.1)	Ø	
7.	The name and address of the laboratory used to perform analyses is provided. The methods used to collect and analyze the samples, including the number and types of samples collected, are also documented in the report. The data from the laboratory is appended to the report.	×	
8.	The following items are provided in one or more sketches:		
	Location and ID number for all field samples collected	Ø	
	If applicable, groundwater samples are distinguished from soil samples	Ø	
	Location of samples collected from stockpiled excavated soil	図	
	Tank and piping locations and limits of excavation pit	Ø	
	Adjacent structures and streets	Ø.	
į	Approximate locations of any on-site and nearby utilities	X	
9.	If sampling procedures are different from those specified in the guidance, has justification for using these alternative sampling procedures been provided? (Section 3.4)		Ø
10.	A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method, and detection limit for that method. Any sample exceeding MTCA Method A cleanup standards are highlighted or bolded.	×	
11.	Any factors that may have compromised the quality of the data or validity of the results are described.		Ø
12.	The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred. The requirements for reporting confirmed releases can be found in WAC 173-360-372.		×
	VII. REQUIRED SIGNATURES		
	Signature acknowledges the Site Check or Site Assessment complies with UST regulations WAC 173-360-360 through	-395.	
Δ	ndrea Schweiter andrean Schweiter 11/3	/14	9
Prin	nt or Type Name Signature of Certified Site Assessor Date		

APPENDIX E PHOTOGRAPHIC RECORD

Client: 7-Eleven, Inc. Job Number: 185750386

Site Name: 7-Eleven, Inc. Store No. 22561 **Photographer:** Andrea Schweiter

PHOTO No. 1



Breaking Ground for UST Removal



Removal of Eastern-most UST

Client: 7-Eleven, Inc. Job Number: 185750386

Site Name: 7-Eleven, Inc. Store No. 22561 **Photographer:** Andrea Schweiter

PHOTO No. 3



Removal Center UST



Removal of Western-most UST

Client: 7-Eleven, Inc. Job Number: 185750386

Site Name: 7-Eleven, Inc. Store No. 22561 **Photographer:** Andrea Schweiter

PHOTO No. 5



Water within UST Excavation



Collection of Dispenser Island and Product Line Soil Samples

Client: 7-Eleven, Inc. Job Number: 185750386

Site Name: 7-Eleven, Inc. Store No. 22561 **Photographer:** Andrea Schweiter



Installation of New USTs

APPENDIX F LABORATORY ANALYTICAL REPORTS



Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-114011-1 Client Project/Site: 7-Eleven # 22561

For:

Stantec Consulting Corp. 11130 NE 33rd Place Suite 200 Bellevue, Washington 98004-1465

Attn: Paul Fairbairn

Authorized for release by: 10/21/2016 3:11:31 PM

Heather Wagner, Project Manager I (615)301-5763

heather.wagner@testamericainc.com

LINKS **Review your project** results through **Have a Question?**

Visit us at:

www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

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Case Narrative	4
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QC Sample Results	12
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Method Summary	25
Certification Summary	26
Chain of Custody	27
Pacaint Chacklists	29

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Sample Summary

Matrix

Solid

Solid

Solid

Solid

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Client Sample ID

N-SW-8.5'

E-SW-8.5'

S-SW-8.5'

W-SW-8.5'

Lab Sample ID

490-114011-1

490-114011-2

490-114011-3

490-114011-4

TestAmerica Job ID: 490-114011-1

Collected	Received
10/12/16 14:30	10/14/16 09:40
10/12/16 14:25	10/14/16 09:40

10/12/16 15:05 10/14/16 09:40

10/12/16 14:45 10/14/16 09:40

3

4

5

8

10

11

12

Case Narrative

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

Job ID: 490-114011-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-114011-1

Comments

No additional comments.

Receipt

The samples were received on 10/14/2016 9:40 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.5° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC/MS Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

Method 8015 NWTPH-Dx: Silica gel cleanup was performed during sample extraction.

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Job ID: 490-114011-2

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-114011-2

Comments

No additional comments.

Receipt

The samples were received on 10/14/2016 9:40 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.5° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC/MS Semi VOA

Method(s) 8270D SIM: The continuing calibration verification (CCV) associated with batch 490-378519 recovered above the upper control limit for 1-Methylnaphthalene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The following sample is impacted: (CCVIS 490-378519/2).

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Case Narrative

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

6

Job ID: 490-114011-2 (Continued)

Laboratory: TestAmerica Nashville (Continued)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

Method(s) NWTPH-Dx: The following samples contained an unidentified mixture of hydrocarbons: S-SW-8.5' (490-114011-3) and (490-114011-B-3-E DU). No match was identified in the laboratory's reference library.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Definitions/Glossary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

TestAmerica Job ID: 490-114011-1

Glossary

TEF

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points

TestAmerica Nashville

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Date Collected: 10/12/16 14:30

Date Received: 10/14/16 09:40

Percent Solids

Client Sample ID: N-SW-8.5'

Lab Sample ID: 490-114011-1

Matrix: Solid

Percent Solids: 92.0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.000833		mg/Kg	<u> </u>	10/12/16 16:30	10/15/16 00:30	1
Toluene	ND		0.000833		mg/Kg	₩	10/12/16 16:30	10/15/16 00:30	1
Ethylbenzene	ND		0.000833		mg/Kg	₩	10/12/16 16:30	10/15/16 00:30	1
Xylenes, Total	ND		0.00250		mg/Kg	₩.	10/12/16 16:30	10/15/16 00:30	1
Methyl tert-butyl ether	ND		0.000833		mg/Kg	₩	10/12/16 16:30	10/15/16 00:30	1
1,2-Dichloroethane	ND		0.000833		mg/Kg	₩	10/12/16 16:30	10/15/16 00:30	1
1,2-Dibromoethane (EDB)	ND		0.000833		mg/Kg		10/12/16 16:30	10/15/16 00:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	119		70 - 130				10/12/16 16:30	10/15/16 00:30	1
4-Bromofluorobenzene (Surr)	97		70 - 130				10/12/16 16:30	10/15/16 00:30	1
Dibromofluoromethane (Surr)	115		70 - 130				10/12/16 16:30	10/15/16 00:30	1
Toluene-d8 (Surr)	99		70 - 130				10/12/16 16:30	10/15/16 00:30	1

Method: 8270D SIM - Sei Analyte	Result Qu		MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND ND	0.00354		mg/Kg	<u> </u>	10/18/16 11:50	10/20/16 18:38	1
2-Methylnaphthalene	ND	0.00354		mg/Kg	☼	10/18/16 11:50	10/20/16 18:38	1
Naphthalene	ND	0.00354		mg/Kg	≎	10/18/16 11:50	10/20/16 18:38	1
Surrogate	%Recovery Qu	ualifier Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	73	29 - 120				10/18/16 11:50	10/20/16 18:38	1
Nitrobenzene-d5	52	27 - 120				10/18/16 11:50	10/20/16 18:38	1
Terphenyl-d14	73	13 - 120				10/18/16 11:50	10/20/16 18:38	1

Method: NWTPH-Gx - Northwe	est - Volatile	Petroleu	m Products (0	GC)				
Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		2.91	mg/Kg	₩	10/12/16 16:30	10/14/16 16:29	1
Surrogate a,a,a-Trifluorotoluene	%Recovery	Qualifier	Limits 50 - 150			Prepared 10/12/16 16:30	Analyzed 10/14/16 16:29	Dil Fac

Method: NWTPH-Dx - Semi-Vo		Qualifier	lucts by NW I RL		1 Silica G Unit	ei Cie D	eanup Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND	- Qualifier	4.26	- MDL	mg/Kg	— ş	10/18/16 12:58		1
Motor Oil Range Organics (C24-C40)	ND		4.26		mg/Kg	☼	10/18/16 12:58	10/19/16 11:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	90		50 - 150				10/18/16 12:58	10/19/16 11:36	1
Method: 6010C - Metals (ICP)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	3.61		1.09		mg/Kg	<u> </u>	10/17/16 15:42	10/17/16 23:01	1
- General Chemistry									
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac

0.1

92.0

10/16/16 11:55

10/21/2016

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Percent Solids

Client Sample ID: E-SW-8.5'

Lab Sample ID: 490-114011-2

Date Collected: 10/12/16 14:25

Date Received: 10/14/16 09:40

Matrix: Solid
Percent Solids: 89.8

date Neceiveu. 10/14/10 05.4	.0							Percent Sond	15. 05.0
Method: 8260C - Volatile Or Analyte		unds by G	C/MS RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00129		0.000947		mg/Kg	<u>∓</u>	10/12/16 16:25	10/15/16 00:57	1
Toluene	0.0173		0.000947		mg/Kg	₩	10/12/16 16:25	10/15/16 00:57	1
Ethylbenzene	0.00176		0.000947		mg/Kg	₩	10/12/16 16:25	10/15/16 00:57	1
Xylenes, Total	0.0103		0.00284		mg/Kg		10/12/16 16:25	10/15/16 00:57	1
Methyl tert-butyl ether	ND		0.000947		mg/Kg	₩		10/15/16 00:57	1
1,2-Dichloroethane	ND		0.000947		mg/Kg	₩		10/15/16 00:57	1
1,2-Dibromoethane (EDB)	ND		0.000947		mg/Kg			10/15/16 00:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	117		70 - 130				10/12/16 16:25	10/15/16 00:57	1
1-Bromofluorobenzene (Surr)	97		70 - 130				10/12/16 16:25	10/15/16 00:57	1
Dibromofluoromethane (Surr)	115		70 - 130				10/12/16 16:25	10/15/16 00:57	1
Toluene-d8 (Surr)	97		70 - 130				10/12/16 16:25	10/15/16 00:57	1
Method: 8270D SIM - Semiv	olatile Organi	c Compou	inds (GC/MS	SIM)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
l-Methylnaphthalene	ND		0.00359		mg/Kg	\	10/18/16 11:50	10/20/16 18:57	1
2-Methylnaphthalene	ND		0.00359		mg/Kg	₩	10/18/16 11:50	10/20/16 18:57	1
Naphthalene	ND		0.00359		mg/Kg	₩	10/18/16 11:50	10/20/16 18:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	54		29 - 120				10/18/16 11:50	10/20/16 18:57	1
Nitrobenzene-d5	37		27 - 120				10/18/16 11:50	10/20/16 18:57	1
Terphenyl-d14	54		13 - 120				10/18/16 11:50	10/20/16 18:57	1
Method: NWTPH-Gx - North			•	,			_		
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		2.45		mg/Kg	<u>∓</u>	10/12/16 16:25	10/14/16 17:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	104		50 - 150				10/12/16 16:25	10/14/16 17:02	1
Method: NWTPH-Dx - Semi-	Volatile Petro	leum Prod	lucts by NWT	PH with	n Silica G	el Cle	anup		
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
‡2 Diesel (C10-C24)	ND		4.43		mg/Kg		10/18/16 12:58	10/19/16 12:11	1
Motor Oil Range Organics (C24-C40) ND		4.43		mg/Kg	₩	10/18/16 12:58	10/19/16 12:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	74		50 - 150				10/18/16 12:58	10/19/16 12:11	1
Method: 6010C - Metals (ICI		0			1114	_	D	Annal	D.1 =
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
_ead	3.89		1.07		mg/Kg	<u> </u>	10/17/16 15:42	10/17/16 23:06	1
General Chemistry	Dec:4	Ovelië:	DI.	D.	I I m i f	-	Duencucal	A mal	Dil Car
Analyte	Kesult	Qualifier	RL	KL	Unit	D	Prepared	Analyzed	Dil Fac

TestAmerica Nashville

10/16/16 11:55

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Date Received: 10/14/16 09:40

Client Sample ID: S-SW-8.5' Date Collected: 10/12/16 15:05

Lab Sample ID: 490-114011-3

Matrix: Solid

Percent Solids: 90.4

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.000814		mg/Kg	<u> </u>	10/12/16 17:05	10/15/16 01:25	1
Toluene	ND		0.000814		mg/Kg	₩	10/12/16 17:05	10/15/16 01:25	1
Ethylbenzene	ND		0.000814		mg/Kg	₩	10/12/16 17:05	10/15/16 01:25	1
Xylenes, Total	ND		0.00244		mg/Kg	₩.	10/12/16 17:05	10/15/16 01:25	1
Methyl tert-butyl ether	ND		0.000814		mg/Kg	₩	10/12/16 17:05	10/15/16 01:25	1
1,2-Dichloroethane	ND		0.000814		mg/Kg	₩	10/12/16 17:05	10/15/16 01:25	1
1,2-Dibromoethane (EDB)	ND		0.000814		mg/Kg		10/12/16 17:05	10/15/16 01:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	119		70 - 130				10/12/16 17:05	10/15/16 01:25	1
4-Bromofluorobenzene (Surr)	98		70 - 130				10/12/16 17:05	10/15/16 01:25	1
Dibromofluoromethane (Surr)	113		70 - 130				10/12/16 17:05	10/15/16 01:25	1
Toluene-d8 (Surr)	98		70 - 130				10/12/16 17:05	10/15/16 01:25	1
Method: 8270D SIM - Semi	olatile Organi	c Compou	inds (GC/MS	SIM)					
Analyte		Qualifier	` RL		Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND		0.00355		mg/Kg	<u> </u>	10/14/16 14:51	10/15/16 19:18	1
2-Methylnaphthalene	ND		0.00355		mg/Kg	₩	10/14/16 14:51	10/15/16 19:18	1
,									

2-Mctrymaphthalche	ND	0.00000	mg/rtg		10/14/10 14.01	10/10/10 10:10	
Naphthalene	ND	0.00355	mg/Kg	₩	10/14/16 14:51	10/15/16 19:18	1
Surrogate	%Recovery Qualifier	Limits			Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	43	29 - 120			10/14/16 14:51	10/15/16 19:18	1
Nitrobenzene-d5	40	27 - 120			10/14/16 14:51	10/15/16 19:18	1
Terphenyl-d14	71	13 - 120			10/14/16 14:51	10/15/16 19:18	1
	Naphthalene Surrogate 2-Fluorobiphenyl (Surr) Nitrobenzene-d5	Naphthalene ND Surrogate %Recovery Qualifier 2-Fluorobiphenyl (Surr) 43 Nitrobenzene-d5 40	Naphthalene ND 0.00355 Surrogate %Recovery Qualifier Limits 2-Fluorobiphenyl (Surr) 43 29 - 120 Nitrobenzene-d5 40 27 - 120	Naphthalene ND 0.00355 mg/Kg Surrogate %Recovery Qualifier Limits 2-Fluorobiphenyl (Surr) 43 29 - 120 Nitrobenzene-d5 40 27 - 120	Naphthalene ND 0.00355 mg/Kg ** Surrogate %Recovery Qualifier Limits 2-Fluorobiphenyl (Surr) 43 29 - 120 Nitrobenzene-d5 40 27 - 120	Naphthalene ND 0.00355 mg/Kg * 10/14/16 14:51 Surrogate %Recovery Qualifier Limits Prepared 2-Fluorobiphenyl (Surr) 43 29 - 120 10/14/16 14:51 Nitrobenzene-d5 40 27 - 120 10/14/16 14:51	Naphthalene ND 0.00355 mg/Kg ☼ 10/14/16 14:51 10/15/16 19:18 Surrogate %Recovery Qualifier Limits Prepared Analyzed 2-Fluorobiphenyl (Surr) 43 29 - 120 10/14/16 14:51 10/15/16 19:18 Nitrobenzene-d5 40 27 - 120 10/14/16 14:51 10/15/16 19:18

Method: NWTPH-Gx - Northw	est - Volatile Petro	leum Products (GC	3)			
Analyte	Result Qualifie	er RL	MDL Unit	D Prepared	Analyzed	Dil Fac
C6-C12	ND	2.77	mg/Kg	□ □ □ 10/12/16 17:05	10/14/16 17:35	1
Surrogate	%Recovery Qualifie	er Limits		Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	104	50 - 150			10/14/16 17:35	1

Method: NWTPH-Dx - Semi		eum Prod Qualifier	lucts by NWT		Silica G		eanup Prepared	Analyzad	Dil Fac
Analyte	Resuit	Qualifier	- KL	MIDL	UIIIL	D		Analyzed	DII Fac
#2 Diesel (C10-C24)	5.83		5.30		mg/Kg	**	10/14/16 15:20	10/17/16 15:17	1
Motor Oil Range Organics (C24-C40)	9.47		5.30		mg/Kg	₩	10/14/16 15:20	10/17/16 15:17	1
Surrogate o-Terphenyl	%Recovery	Qualifier	Limits 50 - 150				Prepared 10/14/16 15:20	Analyzed 10/17/16 15:17	Dil Fac

Method: 6010C - Metals ((ICP)							
Analyte	Result Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND -	2.20		mg/Kg	<u> </u>	10/14/16 15:49	10/15/16 02:10	1
Barium	26.8	2.20		mg/Kg	₩	10/14/16 15:49	10/15/16 02:10	1
Cadmium	ND	1.10		mg/Kg	₩	10/14/16 15:49	10/15/16 02:10	1
Chromium	24.4	1.10		mg/Kg	₩	10/14/16 15:49	10/15/16 02:10	1
Silver	ND	1.10		mg/Kg	₩	10/14/16 15:49	10/15/16 02:10	1
Lead	2.29	1.10		mg/Kg	☼	10/14/16 15:49	10/15/16 02:10	1
Selenium	ND	2.20		mg/Kg	₽	10/14/16 15:49	10/15/16 02:10	1

TestAmerica Nashville

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10/21/2016

Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

Client Sample ID: S-SW-8.5'

Lab Sample ID: 490-114011-3

Matrix: Solid

Percent Solids: 90.4

Date Collected: 10/12/16 15:05 Date Received: 10/14/16 09:40

Method: 7471B - Mercury (CVAA) Analyte Mercury	Result	Qualifier	RL 0.106	MDL	Unit mg/Kg	D 变	Prepared 10/14/16 13:05	Analyzed 10/17/16 11:04	Dil Fac
General Chemistry Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids	90.4		0.1		%			10/16/16 11:55	1

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Date Received: 10/14/16 09:40

Percent Solids

Client Sample ID: W-SW-8.5' Date Collected: 10/12/16 14:45

Lab Sample ID: 490-114011-4

Matrix: Solid

Percent Solids: 91.3

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.000973		mg/Kg	<u> </u>	10/12/16 16:45	10/15/16 01:52	1
Toluene	ND		0.000973		mg/Kg	☼	10/12/16 16:45	10/15/16 01:52	1
Ethylbenzene	ND		0.000973		mg/Kg	☼	10/12/16 16:45	10/15/16 01:52	1
Xylenes, Total	ND		0.00292		mg/Kg	☼	10/12/16 16:45	10/15/16 01:52	1
Methyl tert-butyl ether	ND		0.000973		mg/Kg	☼	10/12/16 16:45	10/15/16 01:52	1
1,2-Dichloroethane	ND		0.000973		mg/Kg	☼	10/12/16 16:45	10/15/16 01:52	1
1,2-Dibromoethane (EDB)	ND		0.000973		mg/Kg		10/12/16 16:45	10/15/16 01:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	123		70 - 130				10/12/16 16:45	10/15/16 01:52	1
4-Bromofluorobenzene (Surr)	99		70 - 130				10/12/16 16:45	10/15/16 01:52	1
Dibromofluoromethane (Surr)	116		70 - 130				10/12/16 16:45	10/15/16 01:52	1
Toluene-d8 (Surr)	97		70 - 130				10/12/16 16:45	10/15/16 01:52	1
_			nda (CC/MC	CIM)					
Method: 8270D SIM - Semi	volatile Organi	c Compou	nas (GC/MS						
Method: 8270D SIM - Semi Analyte		c Compou Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

Analyte	Result Q	ualifier R	L MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND -	0.0036	0	mg/Kg	<u></u>	10/18/16 11:50	10/20/16 19:16	1
2-Methylnaphthalene	ND	0.0036	0	mg/Kg	☼	10/18/16 11:50	10/20/16 19:16	1
Naphthalene	ND	0.0036	0	mg/Kg	₩	10/18/16 11:50	10/20/16 19:16	1
Surrogate	%Recovery Q	ualifier Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)		29 - 120	_			10/18/16 11:50	10/20/16 19:16	1
Nitrobenzene-d5	60	27 - 120				10/18/16 11:50	10/20/16 19:16	1
Terphenyl-d14	83	13 - 120				10/18/16 11:50	10/20/16 19:16	1

Method: NWTPH-Gx - Northwe	est - Volatile	e Petroleui	m Products (GC)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		2.55		mg/Kg	\	10/12/16 16:45	10/14/16 18:08	1
Surrogate a,a,a-Trifluorotoluene	%Recovery	Qualifier	Limits 50 - 150				Prepared 10/12/16 16:45	Analyzed 10/14/16 18:08	Dil Fac

a,a,a Timaorotolaene	101		00 - 700				10/12/10 10.40	10/14/10 10:00	,
Method: NWTPH-Dx - Semi-Vo	latile Petro	leum Prod	lucts by NW1	PH with	n Silica G	el Cle	anup		
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		4.28		mg/Kg	<u> </u>	10/18/16 12:58	10/19/16 12:28	1
Motor Oil Range Organics (C24-C40)	ND		4.28		mg/Kg	₩	10/18/16 12:58	10/19/16 12:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	83		50 - 150				10/18/16 12:58	10/19/16 12:28	1
Method: 6010C - Metals (ICP)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	5.66		1.08		mg/Kg	\	10/17/16 15:42	10/17/16 23:11	1
General Chemistry									
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac

0.1

91.3

%

10/16/16 11:55

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Lab Sample ID: MB 490-378404/6

Method: 8260C - Volatile Organic Compounds by GC/MS

Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 378404

	MB MB						
Analyte	Result Qualifie	er RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	0.00200	mg/Kg			10/15/16 00:02	1
Toluene	ND	0.00200	mg/Kg			10/15/16 00:02	1
Ethylbenzene	ND	0.00200	mg/Kg			10/15/16 00:02	1
Xylenes, Total	ND	0.00600	mg/Kg			10/15/16 00:02	1
Methyl tert-butyl ether	ND	0.00200	mg/Kg			10/15/16 00:02	1
1,2-Dichloroethane	ND	0.00200	mg/Kg			10/15/16 00:02	1
1,2-Dibromoethane (EDB)	ND	0.00200	mg/Kg			10/15/16 00:02	1

MB MB

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	121	97 - 107		1731/316 77:72	1
4-Bromofluorobenzene (Surr)	59	97 - 107		1731/316 77:72	1
Dibromofluoromethane (Surr)	116	97 - 107		1731/316 77:72	1
8oluene-dT (Surr)	5T	97 - 107		1731/316 77:72	1

Lab Sample ID: LCS 490-378404/3

Matrix: Solid

Analysis Batch: 378404

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.0500	0.04760		mg/Kg		95	70 - 130	
Toluene	0.0500	0.04800		mg/Kg		96	70 - 130	
Ethylbenzene	0.0500	0.04828		mg/Kg		97	70 - 130	
Xylenes, Total	0.100	0.09809		mg/Kg		98	70 - 130	
Methyl tert-butyl ether	0.0500	0.04981		mg/Kg		100	54 - 145	
1,2-Dichloroethane	0.0500	0.05871		mg/Kg		117	65 - 134	
1,2-Dibromoethane (EDB)	0.0500	0.05055		mg/Kg		101	69 - 130	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	119		97 - 107
4-Bromofluorobenzene (Surr)	5/		97 - 107
Dibromofluoromethane (Surr)	114		97 - 107
8oluene-dT (Surr)	5T		97 - 107

Lab Sample ID: LCSD 490-378404/4

Matrix: Solid

Analysis Batch: 378404

Client Sample	ID: Lab	Control Sample Dup	
		Prep Type: Total/NA	

	Spike	LCSD LCSD			%Rec.		RPD
Analyte	Added	Result Qualifier	Unit	D %Rec	Limits	RPD	Limit
Benzene	0.0500	0.04722	mg/Kg	94	70 - 130	1	37
Toluene	0.0500	0.04748	mg/Kg	95	70 - 130	1	40
Ethylbenzene	0.0500	0.04779	mg/Kg	96	70 - 130	1	38
Xylenes, Total	0.100	0.09711	mg/Kg	97	70 - 130	1	38
Methyl tert-butyl ether	0.0500	0.04976	mg/Kg	100	54 - 145	0	36
1,2-Dichloroethane	0.0500	0.05789	mg/Kg	116	65 - 134	1	16
1,2-Dibromoethane (EDB)	0.0500	0.05026	mg/Kg	101	69 - 130	1	17

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCSD 490-378404/4

Matrix: Solid

Analysis Batch: 378404

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 378339

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	116	- Guainici	97 - 107
4-Bromofluorobenzene (Surr)	59		97 - 107
Dibromofluoromethane (Surr)	11/		97 - 107
8oluene-dT (Surr)			97 - 107
oblaciic ai (ball)	01		37 - 107

Method: 8270D SIM - Semivolatile Organic Compounds (GC/MS SIM)

Lab Sample ID: MB 490-378339/1-A

Matrix: Solid

Analysis Batch: 378519

	MB MB						
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND	0.00330	mg/Kg		10/14/16 14:51	10/15/16 18:40	1
2-Methylnaphthalene	ND	0.00330	mg/Kg		10/14/16 14:51	10/15/16 18:40	1
Naphthalene	ND	0.00330	mg/Kg		10/14/16 14:51	10/15/16 18:40	1

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 2-Fluorobiphenyl (Surr) /5 25 - 127 17314316 14:/1 1731/316 1T:47 Nitrobenzene-d/ 62 29 - 127 17314316 14:/1 1731/316 1T:47 8erphenyl-d14 6T 10 - 127 17314316 14:/1 1731/316 1T:47

Lab Sample ID: LCS 490-378339/2-A

Matrix: Solid

Analysis Batch: 378519

,	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
1-Methylnaphthalene	 0.0333	0.02369		mg/Kg		71	32 - 120	
2-Methylnaphthalene	0.0333	0.02435		mg/Kg		73	28 - 120	
Naphthalene	0.0333	0.01982		mg/Kg		59	32 - 120	

	LCS LCS	
Surrogate	%Recovery Qualifie	er Limits
2-Fluorobiphenyl (Surr)	/5	25 - 127
Nitrobenzene-d/	61	29 - 127
8erphenyl-d14	6T	10 - 127

Lab Sample ID: 490-11

Matrix: Solid

Analysis Batch: 378519

14011-3 MS	Client Sample ID: S-SW-8.5'
	Prop Type Total/NA

Prep Type: Total/NA **Prep Batch: 378339**

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
1-Methylnaphthalene	ND		0.0363	0.02559		mg/Kg	₩	70	10 - 120	
2-Methylnaphthalene	ND		0.0363	0.02421		mg/Kg	₩	67	13 - 120	
Naphthalene	ND		0.0363	0.02085		mg/Kg	₩	57	10 - 120	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
2-Fluorobiphenyl (Surr)	/6		25 - 127
Nitrobenzene-d/	/ T		29 - 127

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Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 378339

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Method: 8270D SIM - Semivolatile Organic Compounds (GC/MS SIM) (Continued)

Lab Sample ID: 490-114011-3 MSD

Lab Sample ID: 490-114011-3 MS

Matrix: Solid

Matrix: Solid

Matrix: Solid

Analysis Batch: 379798

Analysis Batch: 378519

Client Sample ID: S-SW-8.5' Prep Type: Total/NA

Prep Batch: 378339

MS MS

%Recovery Qualifier Surrogate Limits 8erphenyl-d14 10 - 127 94

Client Sample ID: S-SW-8.5'

Prep Type: Total/NA

Prep Batch: 378339

Analysis Batch: 378519 Sample Sample Spike MSD MSD %Rec. **RPD** Result Qualifier Added Result Qualifier Limits RPD Limit **Analyte** Unit D %Rec ₩ 2 1-Methylnaphthalene ND 0.0368 0.02603 mg/Kg 71 10 - 120 50 ☼ 2-Methylnaphthalene ND 0.0368 0.02662 mg/Kg 72 13 - 120 9 50 Naphthalene ND 0.0368 Ö 2 50 0.02125 mg/Kg 58 10 - 120

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
2-Fluorobiphenyl (Surr)	61		25 - 127
Nitrobenzene-d/	62		29 - 127
8erphenyl-d14	TO		10 - 127

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 379140

Lab Sample ID: MB 490-379140/1-A

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND		0.00330		mg/Kg		10/18/16 11:50	10/20/16 15:24	1
2-Methylnaphthalene	ND		0.00330		mg/Kg		10/18/16 11:50	10/20/16 15:24	1
Naphthalene	ND		0.00330		mg/Kg		10/18/16 11:50	10/20/16 15:24	1

MB MB Surrogate %Recovery Qualifier Limits Prepared Dil Fac Analyzed 2-Fluorobiphenyl (Surr) <u>T4</u> 25 - 127 173/T3/6 11:/7 173273/6 1/:24 Nitrobenzene-d/ 61 29 - 127 1731T316 11:/7 17327316 1/:24 8erphenyl-d14 99 10 - 127 1731T316 11:/7 17327316 1/:24

100 100

Lab Sample ID: LCS 490-379140/2-A

Matrix: Solid

Analysis Batch: 379798

Client Sample ID: Lab Control Sample

Prep Batch: 379140

	Бріке	LUS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
1-Methylnaphthalene	0.0333	0.01881		mg/Kg		56	32 - 120
2-Methylnaphthalene	0.0333	0.01652		mg/Kg		50	28 - 120
Nanhthalene	0.0333	0 02085		ma/Ka		63	32 - 120

Chika

LCS LCS

Surrogate	%Recovery Qua	alifier	Limits
2-Fluorobiphenyl (Surr)	92		25 - 127
Nitrobenzene-d/	/6		29 - 127
8erphenyl-d14	65		10 - 127

TestAmerica Nashville

Prep Type: Total/NA

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 490-378230/8 Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 378230

MB MB Analyte Result Qualifier RL MDL Unit D Analyzed Dil Fac Prepared C6-C12 5.00 10/14/16 15:56 $\overline{\mathsf{ND}}$ mg/Kg

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac a,a,a-8rifluorotoluene 179 /7-1/7 17314316 1/:/6

Lab Sample ID: LCS 490-378230/5

Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Total/NA

Analysis Batch: 378230

LCS LCS Spike %Rec. Added Analyte Result Qualifier Unit D %Rec Limits C6-C12 500 562.7 mg/Kg 113 70 - 130

LCS LCS

Surrogate %Recovery Qualifier Limits a,a,a-8rifluorotoluene /7-1/7 105

Client Sample ID: Lab Control Sample Dup Lab Sample ID: LCSD 490-378230/6 Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 378230

LCSD LCSD Spike %Rec. RPD Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit C6-C12 500 546.6 mg/Kg 109 70 - 130

LCSD LCSD

Surrogate %Recovery Qualifier Limits a,a,a-8rifluorotoluene 10T /7-1/7

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 490-378355/1-A Client Sample ID: Method Blank

Matrix: Solid

Analysis Batch: 378811 MB MB

Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND	5.00	mg/Kg		10/14/16 15:20	10/17/16 14:41	1
Motor Oil Range Organics (C24-C40)	ND	5.00	mg/Kg		10/14/16 15:20	10/17/16 14:41	1
	MB MB						

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac

/7-1/7 173/43/6 1/:27 173/93/6 14:41 o-8erphenyl 111

Lab Sample ID: LCS 490-378355/2-A

Prep Type: Total/NA Matrix: Solid Analysis Batch: 378811 Prep Batch: 378355

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits #2 Diesel (C10-C24) 50.0 44.59 89 55 - 129 mg/Kg

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Prep Type: Total/NA **Prep Batch: 378355**

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 378355

Prep Type: Total/NA

Prep Batch: 378355

Client Sample ID: S-SW-8.5'

Client Sample ID: Method Blank

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup (Continued)

Lab Sample ID: LCS 490-378355/2-A

Matrix: Solid

Analysis Batch: 378811

LCS LCS

Surrogate %Recovery Qualifier Limits /7-1/7 o-8erphenyl

Lab Sample ID: 490-114011-3 DU

Analysis Batch: 378811

Matrix: Solid

-	Sample	Sample	DU	DU			•		RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD) [Limit
#2 Diesel (C10-C24)	5.83		8.468		mg/Kg	<u> </u>		7	50
Motor Oil Range Organics	9.47		10.25		mg/Kg	₩	3	3	50

(C24-C40)

DU DU

%Recovery Qualifier Limits Surrogate /7-1/7 o-8erphenyl 171

Lab Sample ID: MB 490-379166/1-A

Matrix: Solid

Prep Type: Total/NA Analysis Batch: 379344 **Prep Batch: 379166**

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		4.00		mg/Kg	 _	10/18/16 12:58	10/19/16 11:02	1
Motor Oil Range Organics (C24-C40)	ND		4.00		mg/Kg		10/18/16 12:58	10/19/16 11:02	1

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac o-8erphenyl /7-1/7 173/T3/6 12:/T 173/53/6 11:72

Lab Sample ID: LCS 490-379166/2-A

Matrix: Solid

Analysis Detaly 270244

Analysis batch: 379344							Prep B	alcii: 3/9166
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
#2 Diesel (C10-C24)	40.0	25.70		mg/Kg	_	64	55 - 129	

LCS LCS

%Recovery Qualifier Limits Surrogate /7-1/7 o-8erphenyl 5T

Lab Sample ID: 490-114011-1 DU

Analysis Batch: 379344

Client Sample ID: N-SW-8.5' **Matrix: Solid** Prep Type: Total/NA **Prep Batch: 379166**

	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
#2 Diesel (C10-C24)	ND		ND		mg/Kg	₩	NC	50
Motor Oil Range Organics	ND		ND		mg/Kg	₩	8	50

(C24-C40)

DU DU Surrogate %Recovery Qualifier Limits o-8erphenyl *T*9 /7-1/7

TestAmerica Nashville

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 379166

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 490-378374/1-A

Matrix: Solid

Analysis Batch: 378502

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 378374

	IVIB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		1.94		mg/Kg		10/14/16 15:49	10/15/16 00:53	1
Barium	ND		1.94		mg/Kg		10/14/16 15:49	10/15/16 00:53	1
Cadmium	ND		0.971		mg/Kg		10/14/16 15:49	10/15/16 00:53	1
Chromium	ND		0.971		mg/Kg		10/14/16 15:49	10/15/16 00:53	1
Silver	ND		0.971		mg/Kg		10/14/16 15:49	10/15/16 00:53	1
Lead	ND		0.971		mg/Kg		10/14/16 15:49	10/15/16 00:53	1
Selenium	ND		1.94		mg/Kg		10/14/16 15:49	10/15/16 00:53	1

Lab Sample ID: LCS 490-378374/16-A

Matrix: Solid

Analysis Batch: 378502

Analyte Silver

Spike Added 19.9

Result Qualifier 21.31

LCS LCS

LCS LCS

17.64

745.5

18.80

Result Qualifier

MDL Unit

LCS LCS

18.49

Result Qualifier

mg/Kg

Unit mg/Kg

Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

Unit

mg/Kg

Limits %Rec 107

Client Sample ID: Lab Control Sample

%Rec.

Limits

80 - 120

80 - 120

80 - 120

80 - 120

80 - 120

%Rec

90

95

96

104

99

%Rec.

Client Sample ID: Lab Control Sample

80 - 120

Prep Type: Total/NA

Prep Batch: 378374

Prep Type: Total/NA

Prep Batch: 378374

Lab Sample ID: LCS 490-378374/2-A

Matrix: Solid

Arsenic

Barium

Lead

Cadmium

Chromium

Selenium

Matrix: Solid

Analysis Batch: 378502

Analyte

Spike Added 19.7

787 19.7 78.7

82.13 197 19.57 19.7 17.97

0.998

Spike

Added

19.1

80 - 120Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 378917

Analyzed

Analysis Batch: 379082 MB MB

Lab Sample ID: MB 490-378917/1-A

Analyte

Result Qualifier Lead ND

Lab Sample ID: LCS 490-378917/2-A

Matrix: Solid Analysis Batch: 379082

Analyte

Lead

Prep Type: Total/NA

10/17/16 15:42 10/17/16 21:33

Client Sample ID: Lab Control Sample

Prep Batch: 378917 %Rec.

%Rec Limits

97

Prepared

80 - 120

Client Sample ID: Method Blank

Method: 7471B - Mercury (CVAA)

Lab Sample ID: MB 490-378234/1-A

Matrix: Solid

Analysis Batch: 378798

Analyte

MB MB Mercury

Result Qualifier $\overline{\mathsf{ND}}$

RL 0.0960 **MDL** Unit mg/Kg

Prepared 10/14/16 11:52 10/17/16 09:32

Analyzed

Dil Fac

TestAmerica Nashville

Prep Type: Total/NA

Prep Batch: 378234

QC Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

Lab Sample ID: LCS 490-378234/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Total/NA** Analysis Batch: 378798 **Prep Batch: 378234** LCS LCS Spike %Rec. Result Qualifier Analyte Added Unit D %Rec Limits Mercury 0.160 0.1414 mg/Kg 88 80 - 120

Lab Sample ID: LCSD 490-378234/3-A Matrix: Solid			C	Client Sai	mple	ID: Lak	Control Prep Ty		
Analysis Batch: 378798							Prep Ba	atch: 37	78234
	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	0.160	0.1496		mg/Kg		94	80 - 120	6	20

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QC Association Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

GC/MS VOA

Prep Batch: 378305

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep Batch	ı
490-114011-1	N-SW-8.5'	Total/NA	Solid	5035	
490-114011-2	E-SW-8.5'	Total/NA	Solid	5035	
490-114011-3	S-SW-8.5'	Total/NA	Solid	5035	
490-114011-4	W-SW-8.5'	Total/NA	Solid	5035	

Analysis Batch: 378404

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	8260C	378305
490-114011-2	E-SW-8.5'	Total/NA	Solid	8260C	378305
490-114011-3	S-SW-8.5'	Total/NA	Solid	8260C	378305
490-114011-4	W-SW-8.5'	Total/NA	Solid	8260C	378305
MB 490-378404/6	Method Blank	Total/NA	Solid	8260C	
LCS 490-378404/3	Lab Control Sample	Total/NA	Solid	8260C	
LCSD 490-378404/4	Lab Control Sample Dup	Total/NA	Solid	8260C	

GC/MS Semi VOA

Prep Batch: 378339

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-3	S-SW-8.5'	Total/NA	Solid	3550C	-
MB 490-378339/1-A	Method Blank	Total/NA	Solid	3550C	
LCS 490-378339/2-A	Lab Control Sample	Total/NA	Solid	3550C	
490-114011-3 MS	S-SW-8.5'	Total/NA	Solid	3550C	
490-114011-3 MSD	S-SW-8.5'	Total/NA	Solid	3550C	

Analysis Batch: 378519

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-3	S-SW-8.5'	Total/NA	Solid	8270D SIM	378339
MB 490-378339/1-A	Method Blank	Total/NA	Solid	8270D SIM	378339
LCS 490-378339/2-A	Lab Control Sample	Total/NA	Solid	8270D SIM	378339
490-114011-3 MS	S-SW-8.5'	Total/NA	Solid	8270D SIM	378339
490-114011-3 MSD	S-SW-8.5'	Total/NA	Solid	8270D SIM	378339

Prep Batch: 379140

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	3550C	
490-114011-2	E-SW-8.5'	Total/NA	Solid	3550C	
490-114011-4	W-SW-8.5'	Total/NA	Solid	3550C	
MB 490-379140/1-A	Method Blank	Total/NA	Solid	3550C	
LCS 490-379140/2-A	Lab Control Sample	Total/NA	Solid	3550C	

Analysis Batch: 379798

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	8270D SIM	379140
490-114011-2	E-SW-8.5'	Total/NA	Solid	8270D SIM	379140
490-114011-4	W-SW-8.5'	Total/NA	Solid	8270D SIM	379140
MB 490-379140/1-A	Method Blank	Total/NA	Solid	8270D SIM	379140
LCS 490-379140/2-A	Lab Control Sample	Total/NA	Solid	8270D SIM	379140

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1.

QC Association Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

GC VOA

Analysis Batch: 378230

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	NWTPH-Gx	378303
490-114011-2	E-SW-8.5'	Total/NA	Solid	NWTPH-Gx	378303
490-114011-3	S-SW-8.5'	Total/NA	Solid	NWTPH-Gx	378303
490-114011-4	W-SW-8.5'	Total/NA	Solid	NWTPH-Gx	378303
MB 490-378230/8	Method Blank	Total/NA	Solid	NWTPH-Gx	
LCS 490-378230/5	Lab Control Sample	Total/NA	Solid	NWTPH-Gx	
LCSD 490-378230/6	Lab Control Sample Dup	Total/NA	Solid	NWTPH-Gx	

Prep Batch: 378303

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	5035	
490-114011-2	E-SW-8.5'	Total/NA	Solid	5035	
490-114011-3	S-SW-8.5'	Total/NA	Solid	5035	
490-114011-4	W-SW-8.5'	Total/NA	Solid	5035	

GC Semi VOA

Prep Batch: 378355

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-3	S-SW-8.5'	Total/NA	Solid	3550B	<u> </u>
MB 490-378355/1-A	Method Blank	Total/NA	Solid	3550C	
LCS 490-378355/2-A	Lab Control Sample	Total/NA	Solid	3550C	
490-114011-3 DU	S-SW-8.5'	Total/NA	Solid	3550B	

Analysis Batch: 378811

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-3	S-SW-8.5'	Total/NA	Solid	NWTPH-Dx	378355
MB 490-378355/1-A	Method Blank	Total/NA	Solid	NWTPH-Dx	378355
LCS 490-378355/2-A	Lab Control Sample	Total/NA	Solid	NWTPH-Dx	378355
490-114011-3 DU	S-SW-8.5'	Total/NA	Solid	NWTPH-Dx	378355

Prep Batch: 379166

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	3550B	
490-114011-2	E-SW-8.5'	Total/NA	Solid	3550B	
490-114011-4	W-SW-8.5'	Total/NA	Solid	3550B	
MB 490-379166/1-A	Method Blank	Total/NA	Solid	3550B	
LCS 490-379166/2-A	Lab Control Sample	Total/NA	Solid	3550B	
490-114011-1 DU	N-SW-8.5'	Total/NA	Solid	3550B	

Analysis Batch: 379344

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	NWTPH-Dx	379166
490-114011-2	E-SW-8.5'	Total/NA	Solid	NWTPH-Dx	379166
490-114011-4	W-SW-8.5'	Total/NA	Solid	NWTPH-Dx	379166
MB 490-379166/1-A	Method Blank	Total/NA	Solid	NWTPH-Dx	379166
LCS 490-379166/2-A	Lab Control Sample	Total/NA	Solid	NWTPH-Dx	379166
490-114011-1 DU	N-SW-8.5'	Total/NA	Solid	NWTPH-Dx	379166

TestAmerica Nashville

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Metals

Prep Batch: 378234

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-3	S-SW-8.5'	Total/NA	Solid	7471B	
MB 490-378234/1-A	Method Blank	Total/NA	Solid	7471B	
LCS 490-378234/2-A	Lab Control Sample	Total/NA	Solid	7471B	
LCSD 490-378234/3-A	Lab Control Sample Dup	Total/NA	Solid	7471B	

Prep Batch: 378374

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-3	S-SW-8.5'	Total/NA	Solid	3051A	
MB 490-378374/1-A	Method Blank	Total/NA	Solid	3051A	
LCS 490-378374/16-A	Lab Control Sample	Total/NA	Solid	3051A	
LCS 490-378374/2-A	Lab Control Sample	Total/NA	Solid	3051A	

Analysis Batch: 378502

Lab Sample ID 490-114011-3	Client Sample ID S-SW-8.5'	Prep Type Total/NA	Matrix Solid	Method 6010C	Prep Batch 378374
MB 490-378374/1-A	Method Blank	Total/NA	Solid	6010C	378374
LCS 490-378374/16-A	Lab Control Sample	Total/NA	Solid	6010C	378374
LCS 490-378374/2-A	Lab Control Sample	Total/NA	Solid	6010C	378374

Analysis Batch: 378798

Lá	ab Sample ID	Client Sample ID	Prep Type	Matrix	Method F	rep Batch
49	90-114011-3	S-SW-8.5'	Total/NA	Solid	7471B	378234
М	B 490-378234/1-A	Method Blank	Total/NA	Solid	7471B	378234
L(CS 490-378234/2-A	Lab Control Sample	Total/NA	Solid	7471B	378234
LC	CSD 490-378234/3-A	Lab Control Sample Dup	Total/NA	Solid	7471B	378234

Prep Batch: 378917

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	3051A	_
490-114011-2	E-SW-8.5'	Total/NA	Solid	3051A	
490-114011-4	W-SW-8.5'	Total/NA	Solid	3051A	
MB 490-378917/1-A	Method Blank	Total/NA	Solid	3051A	
LCS 490-378917/2-A	Lab Control Sample	Total/NA	Solid	3051A	

Analysis Batch: 379082

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	6010C	378917
490-114011-2	E-SW-8.5'	Total/NA	Solid	6010C	378917
490-114011-4	W-SW-8.5'	Total/NA	Solid	6010C	378917
MB 490-378917/1-A	Method Blank	Total/NA	Solid	6010C	378917
LCS 490-378917/2-A	Lab Control Sample	Total/NA	Solid	6010C	378917

General Chemistry

Analysis Batch: 378573

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114011-1	N-SW-8.5'	Total/NA	Solid	Moisture	
490-114011-2	E-SW-8.5'	Total/NA	Solid	Moisture	
490-114011-3	S-SW-8.5'	Total/NA	Solid	Moisture	
490-114011-4	W-SW-8.5'	Total/NA	Solid	Moisture	

TestAmerica Nashville

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Lab Sample ID: 490-114011-1

Matrix: Solid

Client Sample ID: N-SW-8.5' Date Collected: 10/12/16 14:30

Date Received: 10/14/16 09:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			378573	10/16/16 11:55	BAA	TAL NSH

Client Sample ID: N-SW-8.5' Lab Sample ID: 490-114011-1

Date Collected: 10/12/16 14:30 **Matrix: Solid** Date Received: 10/14/16 09:40 Percent Solids: 92.0

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			13.047 g	5.0 mL	378305	10/12/16 16:30	JLP	TAL NSH
Total/NA	Analysis	8260C		1	5 g	5 mL	378404	10/15/16 00:30	EML	TAL NSH
Total/NA	Prep	3550C			30.35 g	1.00 mL	379140	10/18/16 11:50	LOJ	TAL NSH
Total/NA	Analysis	8270D SIM		1			379798	10/20/16 18:38	WDS	TAL NSH
Total/NA	Prep	5035			10.95 g	5.0 mL	378303	10/12/16 16:30	JLP	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	0.1 mL	5 mL	378230	10/14/16 16:29	AK1	TAL NSH
Total/NA	Prep	3550B			25.49 g	1.00 mL	379166	10/18/16 12:58	LOJ	TAL NSH
Total/NA	Analysis	NWTPH-Dx		1			379344	10/19/16 11:36	KRL	TAL NSH
Total/NA	Prep	3051A			0.499 g	100 mL	378917	10/17/16 15:42	PG1	TAL NSH
Total/NA	Analysis	6010C		1			379082	10/17/16 23:01	RDF	TAL NSH

Client Sample ID: E-SW-8.5' Lab Sample ID: 490-114011-2 Date Collected: 10/12/16 14:25 **Matrix: Solid**

Date Received: 10/14/16 09:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared			
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total/NA	Analysis	Moisture					378573	10/16/16 11:55	BAA	TAL NSH	

Client Sample ID: E-SW-8.5' Lab Sample ID: 490-114011-2

Date Collected: 10/12/16 14:25 Date Received: 10/14/16 09:40 Percent Solids: 89.8

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			11.759 g	5.0 mL	378305	10/12/16 16:25	JLP	TAL NSH
Total/NA	Analysis	8260C		1	5 g	5 mL	378404	10/15/16 00:57	EML	TAL NSH
Total/NA	Prep	3550C			30.69 g	1.00 mL	379140	10/18/16 11:50	LOJ	TAL NSH
Total/NA	Analysis	8270D SIM		1			379798	10/20/16 18:57	WDS	TAL NSH
Total/NA	Prep	5035			14.746 g	5.0 mL	378303	10/12/16 16:25	JLP	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	0.1 mL	5 mL	378230	10/14/16 17:02	AK1	TAL NSH
Total/NA	Prep	3550B			25.13 g	1.00 mL	379166	10/18/16 12:58	LOJ	TAL NSH
Total/NA	Analysis	NWTPH-Dx		1			379344	10/19/16 12:11	KRL	TAL NSH
Total/NA	Prep	3051A			0.518 g	100 mL	378917	10/17/16 15:42	PG1	TAL NSH
Total/NA	Analysis	6010C		1			379082	10/17/16 23:06	RDF	TAL NSH

TestAmerica Nashville

Matrix: Solid

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

Client Sample ID: S-SW-8.5'

Lab Sample ID: 490-114011-3

Matrix: Solid

Date Collected: 10/12/16 15:05 Date Received: 10/14/16 09:40

Batch Batch Dil Initial Final Batch Prepared **Prep Type** Туре Method Run **Factor A**mount Amount Number or Analyzed Analyst Total/NA TAL NSH Analysis Moisture 378573 10/16/16 11:55 BAA

Client Sample ID: S-SW-8.5' Lab Sample ID: 490-114011-3

Date Collected: 10/12/16 15:05 Matrix: Solid Date Received: 10/14/16 09:40 Percent Solids: 90.4

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			13.584 g	5.0 mL	378305	10/12/16 17:05	JLP	TAL NSH
Total/NA	Analysis	8260C		1	5 g	5 mL	378404	10/15/16 01:25	EML	TAL NSH
Total/NA	Prep	3550C			30.88 g	1.00 mL	378339	10/14/16 14:51	LOJ	TAL NSH
Total/NA	Analysis	8270D SIM		1			378519	10/15/16 19:18	T1C	TAL NSH
Total/NA	Prep	5035			12.338 g	5.0 mL	378303	10/12/16 17:05	JLP	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	0.1 mL	5 mL	378230	10/14/16 17:35	AK1	TAL NSH
Total/NA	Prep	3550B			20.87 g	1 mL	378355	10/14/16 15:20	LOJ	TAL NSH
Total/NA	Analysis	NWTPH-Dx		1			378811	10/17/16 15:17	MDW	TAL NSH
Total/NA	Prep	3051A			0.502 g	100 mL	378374	10/14/16 15:49	PG1	TAL NSH
Total/NA	Analysis	6010C		1			378502	10/15/16 02:10	RDF	TAL NSH
Total/NA	Prep	7471B			0.625 g	100 mL	378234	10/14/16 13:05	LCS	TAL NSH
Total/NA	Analysis	7471B		1			378798	10/17/16 11:04	LCS	TAL NSH

Client Sample ID: W-SW-8.5' Lab Sample ID: 490-114011-4

Date Collected: 10/12/16 14:45 Date Received: 10/14/16 09:40

-	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			378573	10/16/16 11:55	BAA	TAL NSH

Client Sample ID: W-SW-8.5' Lab Sample ID: 490-114011-4

Date Collected: 10/12/16 14:45 Date Received: 10/14/16 09:40 Percent Solids: 91.3

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			11.264 g	5.0 mL	378305	10/12/16 16:45	JLP	TAL NSH
Total/NA	Analysis	8260C		1	5 g	5 mL	378404	10/15/16 01:52	EML	TAL NSH
Total/NA	Prep	3550C			30.15 g	1.00 mL	379140	10/18/16 11:50	LOJ	TAL NSH
Total/NA	Analysis	8270D SIM		1			379798	10/20/16 19:16	WDS	TAL NSH
Total/NA	Prep	5035			13.24 g	5.0 mL	378303	10/12/16 16:45	JLP	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	0.1 mL	5 mL	378230	10/14/16 18:08	AK1	TAL NSH
Total/NA	Prep	3550B			25.62 g	1.00 mL	379166	10/18/16 12:58	LOJ	TAL NSH
Total/NA	Analysis	NWTPH-Dx		1			379344	10/19/16 12:28	KRL	TAL NSH
Total/NA	Prep	3051A			0.507 g	100 mL	378917	10/17/16 15:42	PG1	TAL NSH
Total/NA	Analysis	6010C		1			379082	10/17/16 23:11	RDF	TAL NSH

TestAmerica Nashville

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Matrix: Solid

Matrix: Solid

Lab Chronicle

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

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Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Method Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL NSH
8270D SIM	Semivolatile Organic Compounds (GC/MS SIM)	SW846	TAL NSH
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL NSH
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	TAL NSH
6010C	Metals (ICP)	SW846	TAL NSH
7471B	Mercury (CVAA)	SW846	TAL NSH
Moisture	Percent Moisture	EPA	TAL NSH

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Certification Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561

TestAmerica Job ID: 490-114011-1

CSU (III CII CA COD ID. 400 114011 1

Laboratory: TestAmerica Nashville

Unless otherwise noted, all analytes for this laboratory were covered under each certification below.

Authority Washington	Program State Prog		EPA Region 10	C789	Expiration Date 07-19-17
Analysis Method	s are included in this repo	nt, but certification is	s not oπered by the go Analyt	,	
Moisture		Solid	Perce	nt Solids	

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COOLER	RECEIPT	FORM

Cooler Received/Opened On 10/14/2016 @ 0940	
Time Samples Removed From Cooler 1052 Time Samples Placed In Storage 11 100	(2 Hour Window)
1. Tracking #(last 4 digits, FedEx)	
IR Gun ID_17610176_ pH Strip Lot HCS61117 Chlorine Strip Lot 0605150	
2. Temperature of rep. sample or temp blank when opened:	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO NA
4. Were custody seals on outside of cooler?	ESNONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	PESNONA
6. Were custody papers inside cooler?	(ES)NONA
I certify that I opened the cooler and answered questions 1-6 (intial)	····
7. Were custody seals on containers: YES (TO) and Intact	YESNO.
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	r Other None
9. Cooling process: Tce Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	YESNONA
12. Did all container labels and tags agree with custody papers?	ESNONA
13a. Were VOA vials received?	(YES)NONA
b. Was there any observable headspace present in any VOA vial?	YESNO. NA
14. Was there a Trip Blank in this cooler? YES(NO)NA If multiple coolers, sequen	ce #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNO(NA)
b. Did the bottle labels indicate that the correct preservatives were used	(ES)NONA
16. Was residual chlorine present?	YESNO.
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	HG.
17. Were custody papers properly filled out (ink, signed, etc)?	(YES)NONA
18. Did you sign the custody papers in the appropriate place?	TESNONA
19. Were correct containers used for the analysis requested?	YESNONA
20. Was sufficient amount of sample sent in each container?	YESNONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	2G
certify that I attached a label with the unique LIMS number to each container (intial)	WiG
21. Were there Non-Conformance issues at login? YES. (NO) Was a NCM generated? YES	NO).#

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

Chain of Custody Record

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Phono (645) 796 0477 Fox (645) 796 3404	0	Chain of Custody Record	Custo	ody Re	cord	_									THE LEADER IN ENVIRONMENTAL TESTING	Z INS		W. 19.	TESTING	
Client Information	Sampler	Schweiter	145	Lab PM: Wagne	Lab PM: Wagner, Heather	er				Carrier Tracking No(s):	acking N	o(s):		0.4	COC No: 490-58035-18742.3	-18742	3			لــــا
Client Contact Paul Fairbairn	200 - 779 - 5035	0	UN.	E-Mail: heathe	E-Mail: heather.wagner@testamericainc.com	@testa	merica	ainc.com						פס	Page: Page 3 of 3	w.				_
Company: Stantec Consulting Corp.							,	nalysi	nalysis Requested	uested	_	13		٥	Job#:	ļ.				
Address: 11130 NE 33rd Place Suite 200	Due Date Requested:	ed:		fin 23. II			ıly			-	1		-	טר כ	Preservation Codes:	n Code	M - Hexane	e e e		
City: Bellevue	TAT Requested (days):	ays): See	Notes	ν.			inap or	<u> </u>		> 5	Loc: 490	7			- NaOH - Zn Acetat		N - None O - AsNaO2	те 4aO2		_
State, Zip: VVA, 98004-1465		M			W.		Methy	_		-	14011			n rn ca	D - Nitric Acid	34	P - Na2O4S Q - Na2SO3	204S 2SO3		-
Phone: 425-298-1000(Tel)	Purchaso Order	50380 Requested	777	0)		EDC	,1 & 2	010	<u>s</u>					ΤΩ:	G - Amchlor H - Ascorbic Acid	ā.	S-H2S	Dodec:	S - H2SO4 T - TSP Dodecahydrate	_
Email: paul.fairbairn@stantec.com	WO#			s or N		EDB+	M Nap	(0	ta	77	_				J - Ice J - DI Water		U - Acetor V - MCAA	AA		
Project Name: 7-Eleven # 22561	Project #: 49008223			le (Ye	es or	MTBE	70C S	rd	ne						L-EDA		Z - other (sp	Z - other (specify)	Ý)	
75	SSOW#:			Samp	ISD ()	odax:	_	Lec	8						Other:					
Council Identification	Sample Date	Sample (Sample Type (C=comp,	Matrix (W=water, S=solid, O=waste/oii, ield	erform MS/N IWTPH_Gx - C	260C - (MOD)	270D_SIM - (N	Total	RCRA					Total Number	PID	Non-Enfos	3	Non-Enfos	S S O	
	\bigvee	/ \	100 1			z	z	4100	2.4	\$.	i di jan	400	100	X		V			$\ \cdot\ $	
N-SW-8.5'	1%2/16	1430	6	Solid	×	×	$\stackrel{\times}{\sim}$	$\stackrel{\sim}{\times}$						3	18:1	Wdd		Std.	TAT	
E- SW- 8.5		1425	_	Solid	*	X.	X	×		-		-		0.	8.48	Mod	15	PAS	TAT	Ι.
S-SW-8.5		1505		Solid	4	X	メイ	X						%].	0.30	moo	3	D	Day TA	4
	←	1445	*	Solid	X	X	7	7				+		100	99	2000		Std	A	1
										\vdash				,2 lé						
							-			-		-								
Identification	Poison B Unkr	Unknown Ra	Radiological		Sampl	Sample Disposal (A fee	osal (To Cli	A fee m ent	may be assessed if samples Disposal By Lab	assessed if san Disposal By Lab	d if sar By Lat	nples	are re	taine Archi	are retained longer t	than 1	mo	nth) Vonths		
Other (specify)	1				Specia	Instru	ctions/	Special Instructions/QC Requirements:	uiremer	ts:										
Empty Kit Relinquished by:		Date:		1	Time:					Me	Method of Shipment:	nipment								L
Religioushed by: Andread Churcita	Date/Time: 10/13/16	eeei	Ι.,	Stanto		Regained by	1					Date/Time: //6	3//6	,	1222		Compa	Company TA-SE	A	
12,	Date/Time:	1500		Company Company		Received by:	6	1		1.5		Date/Time:	O/14/16 ate/Time:		Oppo		Company	A S		1_
Custody Seals Intact: Custody Seal No.:					Coo	oler Temp	perature	Cooler Temperature(s) °C and Other Remarks:	Other Re	marks:										
					_															L

Login Sample Receipt Checklist

Client: Stantec Consulting Corp. Job Number: 490-114011-1

Login Number: 114011 List Source: TestAmerica Nashville

List Number: 1

Creator: Gundi, Hozar K

Creator: Gundi, Hozar K		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-115566-1 Client Project/Site: 7-Eleven #22561

For:

Stantec Consulting Corp. 11130 NE 33rd Place Suite 200 Bellevue, Washington 98004-1465

Attn: Paul Fairbairn

Authorized for release by: 11/11/2016 4:36:18 PM

Heather Wagner, Project Manager I (615)301-5763

heather.wagner@testamericainc.com

Review your project results through Total Access

Have a Question?

Ask
The Expert

Visit us at:

www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

TestAmerica Job ID: 490-115566-1

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Sample Summary

Matrix

Solid

Solid

Solid

Solid

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Client Sample ID

DI-1-4'

DI-2-4'

PL-1-4'

PL-2-4'

Lab Sample ID

490-115566-1

490-115566-2

490-115566-3

490-115566-4

TestAmerica Job ID: 490-115566-1

11/03/16 14:50 11/05/16 09:15

11/03/16 15:00 11/05/16 09:15

Collected	Received
11/03/16 14:40	11/05/16 09:15
11/03/16 14:45	11/05/16 09:15

3

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8

10

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Case Narrative

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

TestAmerica Job ID: 490-115566-1

Job ID: 490-115566-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-115566-1

Comments

No additional comments.

Receipt

The samples were received on 11/5/2016 9:15 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.1° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC/MS Semi VOA

Method(s) 8270D SIM: The method blank for preparation batch 490-384499 contained 1-Methylnaphthalene, 2-Methylnaphthalene and Naphthalene above the reporting limit (RL). None of the samples associated with this method blank contained the target compound; therefore, re-extraction and/or re-analysis of samples were not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Pres

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Definitions/Glossary

n Seut: gtautec n ouspSiu. n orPj / ro7ectEgite: v-#Se2eu 566Cl 1

TestAmerica Job ID: 490-1100 I -1

Glossary

T#Q

Toxicity #qpi2a&ut Qpotieut (Dioxiu)

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed puder the "D" co\$mu to desi. uate that the resp\$ is rePorted ou a dry wei. ht basis
%R	/ erceut Reco2ery
n FL	n outaius Free Liqpid
n NF	n outaius uo Free Liqpid
D#R	DpP%cate error ratio (uorma%zed abso%te differeuce)
DiSFac	Di\$tiou Factor
DL, RA, R#, IN	ludicates a Di\$tiou, Re-aua\$sis, Re-extractiou, or additioua\$uitia\$meta\$Eauiou aua\$sis of the samP\$
DLn	Decisiou &2eScouceutratiou
MDA	Miuimpm detectab acti2ity
#DL	#stimated Detectiou Limit
MDn	Miuimpm detectab& couceutratiou
MDL	Method Detectiou Limit
ML	Miuimpm Le2eS(Dioxiu)
Nn	Not n a&p&ted
ND	Not detected at the rePortiu. Smit (or MDL or #DL if showu)
/ QL	/ racticaSQpautitatiou Limit
Qn	Qpa\text{sy n outroS}
R#R	ReSati2e error ratio
RL	RePortiu. Limit or Reqpested Limit (Radiochemistry)
R/ D	ReSati2e / erceut Differeuce, a measpre of the reSati2e differeuce betweeu two Poiuts
T#F	Toxicity #qpi2a&ut Factor (Dioxiu)

Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Client Sample ID: DI-1-4' Date Collected: 11/03/16 14:40

Percent Solids

TestAmerica Job ID: 490-115566-1

Lab Sample ID: 490-115566-1

Percent Solids: 86.6

11/07/16 13:12

Matrix: Solid

			0.710						
Method: 8260C - Volatile O Analyte	•	unds by G Qualifier	C/MS RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.000893		mg/Kg	<u>₩</u>	11/03/16 16:40	11/11/16 05:32	
Toluene	0.00412		0.000893		mg/Kg	₩	11/03/16 16:40	11/11/16 05:32	
Ethylbenzene	0.00698		0.000893		mg/Kg	₩	11/03/16 16:40	11/11/16 05:32	
Xylenes, Total	0.0286		0.00268		mg/Kg		11/03/16 16:40	11/11/16 05:32	
Methyl tert-butyl ether	ND		0.000893		mg/Kg	₩	11/03/16 16:40	11/11/16 05:32	
1,2-Dichloroethane	ND		0.000893		mg/Kg	₩	11/03/16 16:40	11/11/16 05:32	
1,2-Dibromoethane (EDB)	ND		0.000893		mg/Kg	Φ.	11/03/16 16:40	11/11/16 05:32	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	122		97 - 107				1137031/ 1/647	113/13/ 7: 602	
4-5 roB orhuorof enbene (Surr)	17/		97 - 107				1137031/ 1/647	1131131/ 7: 602	
Dif roB orhuoroB ethane (Surr)	117		97 - 107				1137031/ 1/647	1131131/ 7:602	
zoluene-dT (Surr)	170		97 - 107				1137031/ 1/647	113/13/ 7:602	
Method: NWTPH-Gx - Nort	hwest - Volatile	e Petroleui	m Products (GC)					
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
C6-C12	ND		3.85		mg/Kg	\	11/03/16 16:40	11/07/16 19:15	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
a,a,a-zrimuorotoluene	87		: 7 - 1: 7				1137031/ 1/647	1137931/ 1861:	
General Chemistry									
Analyte	Result	Qualifier	RL	RI	Unit	D	Prepared	Analyzed	Dil Fa

0.1

86.6

%

11/11/2016

Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Client Sample ID: DI-2-4'

Date Collected: 11/03/16 14:45

Date Received: 11/05/16 09:15

Dif roB orhuoroB ethane (Surr)

TestAmerica Job ID: 490-115566-1

Lab Sample ID: 490-115566-2

1137031/ 1/64: 1131131/ 7:68

Matrix: Solid Percent Solids: 91.1

Analyte	Result Quali	fier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	0.000902		mg/Kg	<u> </u>	11/03/16 16:45	11/11/16 05:59	1
Toluene	ND	0.000902		mg/Kg	☼	11/03/16 16:45	11/11/16 05:59	1
Ethylbenzene	ND	0.000902		mg/Kg	₩	11/03/16 16:45	11/11/16 05:59	1
Xylenes, Total	ND	0.00271		mg/Kg	₽	11/03/16 16:45	11/11/16 05:59	1
Methyl tert-butyl ether	ND	0.000902		mg/Kg	☼	11/03/16 16:45	11/11/16 05:59	1
1,2-Dichloroethane	ND	0.000902		mg/Kg	☼	11/03/16 16:45	11/11/16 05:59	1
1,2-Dibromoethane (EDB)	ND	0.000902		mg/Kg	☼	11/03/16 16:45	11/11/16 05:59	1
Surrogate	%Recovery Quali	fier Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	127	97 - 107				1137031/ 1/64:	1131131/ 7:68	1
4-5 roB orhuorof enbene (Surr)	179	97 - 107				1137031/ 1/64:	1131131/ 7:68	1

zoluene-dT (Surr)	17:		97 - 107				1137031/ 1/64:	1131131/ 7:68	1
 Method: NWTPH-Gx - N	orthwest - Volatile	e Petroleu	m Products (GC)					
Analyte	Result	Qualifier	RL `	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		2.78		mg/Kg		11/03/16 16:45	11/07/16 19:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a.a.a-zrirhuorotoluene	80		: 7 - 1: 7				1137031/ 1/64:	1137931/ 1864:	1

97 - 107

178

Anal	ieral Chemistry yte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Perc	ent Solids	91.1		0.1		%			11/07/16 14:02	1

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13

11/11/2016

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Percent Solids

Client Sample ID: PL-1-4' Lab Sample ID: 490-115566-3 Date Collected: 11/03/16 14:50

Matrix: Solid Date Received: 11/05/16 09:15 Percent Solids: 85.1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0107		0.000981		mg/Kg	₩	11/03/16 16:50	11/11/16 09:39	1
Toluene	0.135		0.000981		mg/Kg	☼	11/03/16 16:50	11/11/16 09:39	1
Ethylbenzene	0.0182		0.000981		mg/Kg	₩	11/03/16 16:50	11/11/16 09:39	1
Xylenes, Total	0.0959		0.00294		mg/Kg	φ.	11/03/16 16:50	11/11/16 09:39	1
Methyl tert-butyl ether	ND		0.000981		mg/Kg	☼	11/03/16 16:50	11/11/16 09:39	1
1,2-Dichloroethane	ND		0.000981		mg/Kg	₩	11/03/16 16:50	11/11/16 09:39	1
1,2-Dibromoethane (EDB)	ND		0.000981		mg/Kg		11/03/16 16:50	11/11/16 09:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	11:		97 - 107				1137031/ 1/67	113/13/ 78608	1
4-5 roB orhuorof enbene (Surr)	8/		97 - 107				1137031/ 1/67	1131131/ 78608	1
Dif roB orhuoroB ethane (Surr)	178		97 - 107				1137031/ 1/67	1131131/ 78608	1
zoluene-dT (Surr)	172		97 - 107				1137031/ 1/67	1131131/ 78608	1
Analyte 1-Methylnaphthalene	ND	Qualifier	0.00378	MDL	Unit mg/Kg	— D <u>∓</u>	Prepared 11/06/16 16:34	Analyzed	Dil Fac
1-Methylnaphthalene			0.00378		mg/Kg		11/06/16 16:34		
2-Methylnaphthalene								11/07/16 16:08	1
	ND		0.00378		mg/Kg	₽	11/06/16 16:34	11/07/16 16:08	1
Naphthalene	ND ND		0.00378 0.00378		mg/Kg mg/Kg	‡	11/06/16 16:34		1 1
Naphthalene Surrogate		Qualifier			0 0		11/06/16 16:34	11/07/16 16:08	1 1 1 Dil Fac
·	ND	Qualifier	0.00378		0 0		11/06/16 16:34 11/06/16 16:34 Prepared	11/07/16 16:08 11/07/16 16:08	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ND %Recovery	Qualifier	0.00378 <i>Limits</i>		0 0		11/06/16 16:34 11/06/16 16:34 Prepared 113/ 3/ 1/ 604	11/07/16 16:08 11/07/16 16:08 <i>Analyzed</i>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Surrogate 2-Fluorof iphenyl (Surr)	ND **Recovery 84	Qualifier	0.00378 Limits 28 - 127		0 0		11/06/16 16:34 11/06/16 16:34 Prepared 1137/31/1/604 1137/31/1/604	11/07/16 16:08 11/07/16 16:08 Analyzed 113/93/ 1/6/T	Dil Fac
Surrogate 2-Fluorof iphenyl (Surr) Nitrof enbene-d: zerphenyl-d14	%Recovery 84 : 0 78	·	0.00378 Limits 28 - 127 29 - 127 10 - 127	GC)	0 0		11/06/16 16:34 11/06/16 16:34 Prepared 1137/31/1/604 1137/31/1/604	11/07/16 16:08 11/07/16 16:08 Analyzed 113/93/ 1/6/T 113/93/ 1/6/T	1
Surrogate 2-Fluorof iphenyl (Surr) Nitrof enbene-d:	%Recovery 84 : 0 78 :hwest - Volatile	·	0.00378 Limits 28 - 127 29 - 127 10 - 127	,	0 0		11/06/16 16:34 11/06/16 16:34 Prepared 1137/31/1/604 1137/31/1/604	11/07/16 16:08 11/07/16 16:08 Analyzed 113/93/ 1/6/T 113/93/ 1/6/T	1
Surrogate 2-Fluorof iphenyl (Surr) Nitrof enbene-d: zerphenyl-d14 Method: NWTPH-Gx - Nort	%Recovery 84 : 0 78 :hwest - Volatile	e Petroleui	0.00378 Limits 28 - 127 29 - 127 10 - 127 m Products (,	mg/Kg	**	11/06/16 16:34 11/06/16 16:34 Prepared 1137/31/ 1/604 1137/31/ 1/604 1137/31/ 1/604	11/07/16 16:08 11/07/16 16:08 Analyzed 113/93/ 1/6/T 113/93/ 1/6/T 113/93/ 1/6/T	1
Surrogate 2-Fluorof iphenyl (Surr) Nitrof enbene-d: zerphenyl-d14 Method: NWTPH-Gx - Nort Analyte	ND **Recovery 84 : 0 78 **Thwest - Volatile Result	Petroleur Qualifier	0.00378 Limits 28 - 127 29 - 127 10 - 127 m Products (RL	,	mg/Kg		11/06/16 16:34 11/06/16 16:34 Prepared 1137/31/1/604 1137/31/1/604 Prepared	11/07/16 16:08 11/07/16 16:08 Analyzed 113/93/ 1/6/T 113/93/ 1/6/T 113/93/ 1/6/T	Dil Fac

- Carrogato	,	~~~~						, ,	
a,a,a-zrirtuorotoluene	89		: 7 - 1: 7				1137031/ 1/67	1137931/ 2761:	1
Method: NWTPH-Dx - Semi-V	olatile Petro	leum Prod	ducts by NWT	PH with	n Silica G	el Cle	anup		
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		4.66		mg/Kg	<u> </u>	11/06/16 16:31	11/08/16 13:52	1
Motor Oil Range Organics (C24-C40)	ND		4.66		mg/Kg	≎	11/06/16 16:31	11/08/16 13:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-z erphenyl	92		: 7 - 1: 7				1137/31/ 1/601	113/T31/ 106 2	1
Method: 6010C - Metals (ICP)									
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	4.55		1.17		mg/Kg	<u> </u>	11/08/16 10:06	11/08/16 14:49	1
General Chemistry									
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac

0.1

85.1

TestAmerica Nashville

11/11/2016

11/07/16 14:02

Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Percent Solids

TestAmerica Job ID: 490-115566-1

id Percent Solids: 87.8

11/07/16 14:02

Client Sample ID: PL-2-4'	Lab Sample ID: 490-115566-4
Date Collected: 11/03/16 15:00	Matrix: Solid
Date Received: 11/05/16 09:15	Percent Solids: 87.8

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.000957		mg/Kg	<u> </u>	11/03/16 17:00	11/11/16 10:06	
Toluene	0.00142		0.000957		mg/Kg	₩	11/03/16 17:00	11/11/16 10:06	1
Ethylbenzene	ND		0.000957		mg/Kg	₩	11/03/16 17:00	11/11/16 10:06	•
Xylenes, Total	ND		0.00287		mg/Kg	φ.	11/03/16 17:00	11/11/16 10:06	1
Methyl tert-butyl ether	ND		0.000957		mg/Kg	₩	11/03/16 17:00	11/11/16 10:06	1
1,2-Dichloroethane	ND		0.000957		mg/Kg	₩	11/03/16 17:00	11/11/16 10:06	1
1,2-Dibromoethane (EDB)	ND		0.000957		mg/Kg	ф.	11/03/16 17:00	11/11/16 10:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	111		97 - 107				1137031/ 19677	1131131/ 1767/	1
4-5 roB orhuorof enbene (Surr)	177		97 - 107				1137031/ 19677	1131131/ 1767/	1
Dif roB orhuoroB ethane (Surr)	112		97 - 107				1137031/ 19677	1131131/ 1767/	1
zoluene-dT (Surr)	170		97 - 107				1137031/ 19677	1131131/ 1767/	1
Method: NWTPH-Gx - Nort	hwest - Volatile	e Petroleu	m Products (GC)					
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		3.24		mg/Kg	\	11/03/16 17:00	11/07/16 20:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-zrir h uorotoluene	8:		: 7 - 1: 7				1137031/ 19677	1137931/ 2764:	1
General Chemistry									
Analyte	Result	Qualifier	RL	RI	Unit	D	Prepared	Analyzed	Dil Fac

0.1

87.8

11/11/2016

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 490-387xx4/x

MatriP: Solid

Fnalysis Batch: 387xx4

Client Sample ID: Method Blank

Trep Nype: Notal/AF

	MB	MB							
Fnalyte	Result	Quali%er	RL	MDL	f nit	D	Trepared	FnalyUed	Dil zac
Benzene	ND		0.00200		mg/Kg			11/11/16 03:14	1
Toluene	ND		0.00200		mg/Kg			11/11/16 03:14	1
Ethylbenzene	ND		0.00200		mg/Kg			11/11/16 03:14	1
Xylenes, Total	ND		0.00600		mg/Kg			11/11/16 03:14	1
Methyl tert-butyl ether	ND		0.00200		mg/Kg			11/11/16 03:14	1
1,2-Dichloroethane	ND		0.00200		mg/Kg			11/11/16 03:14	1
1,2-Dibromoethane (EDB)	ND		0.00200		mg/Kg			11/11/16 03:14	1

MB MB

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	129		79 - 109	_		1131131/ 90614	1
4-: ro5 oBuoromenf ene (Surr)	111		79 - 109			1131131/ 90614	1
Dimro5 oBuoro5 ethane (Surr)	112		79 - 109			1131131/ 90614	1
boluene-dz (Surr)	191		79 - 109			1131131/ 90614	1

Lab Sample ID: LCS 490-387xx4/4

MatriP: Solid

Fnalysis Batch: 387xx4

Client Sample ID: Lab Control Sample Trep Nype: Notal/AF

Client Sample ID: Lab Control Sample Dup

LCS LCS Spike . Rec(Fdded D . Rec Fnalyte Result Quali%er f nit Limits Benzene 0.0500 0.05461 mg/Kg 109 70 - 130 Toluene 0.0500 0.05692 mg/Kg 114 70 - 130 Ethylbenzene 0.0500 0.05581 mg/Kg 112 70 - 130 Xylenes, Total 0.100 0.1105 mg/Kg 110 70 - 130 0.0500 54 - 145 Methyl tert-butyl ether 0.05749 mg/Kg 115 1,2-Dichloroethane 0.0500 0.06562 mg/Kg 131 65 - 134 1,2-Dibromoethane (EDB) 0.0500 0.05604 mg/Kg 112 69 - 130

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	11/		79 - 109
4-: ro5 oBuoromenf ene (Surr)	197		79 - 109
Dimro5 oBuoro5 ethane (Surr)	110		79 - 109
boluene-dz (Surr)	190		79 - 109

Lab Sample ID: LCSD 490-387xx4/7

MatriP: Solid

Fnalysis Batch: 387xx4

i naiyolo Batom corxx	Spike	LCSD LCSD			. Rec(RTD
Fnalyte	Fdded	Result Quali	‰er fnit	D . Rec	Limits	RTD	Limit
Benzene	0.0500	0.05500	mg/Kg	110	70 - 130	1	37
Toluene	0.0500	0.05692	mg/Kg	114	70 - 130	0	40
Ethylbenzene	0.0500	0.05675	mg/Kg	113	70 - 130	2	38
Xylenes, Total	0.100	0.1112	mg/Kg	111	70 - 130	1	38
Methyl tert-butyl ether	0.0500	0.05722	mg/Kg	114	54 - 145	0	36
1,2-Dichloroethane	0.0500	0.06550	mg/Kg	131	65 - 134	0	16
1,2-Dibromoethane (EDB)	0.0500	0.05538	mg/Kg	111	69 - 130	1	17

TestAmerica Nashville

Trep Nype: Notal/AF

Page 10 of 23

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Method: 8260C - Volatile Organic Compounds by GC/MS)Continuedv

Lab Sample ID: LCSD 490-387xx4/7

MatriP: Solid

Fnalysis Batch: 387xx4

Client Sample ID: Lab Control Sample Dup

Trep Nype: Notal/AF

LCSD LCSD Surrogate %Recovery Qualifier Limits 1,2-Dichloroethane-d4 (Surr) 122 79 - 109 19z

4-: ro5 oBuoromenf ene (Surr) 79 - 109 Dimro5 oBuoro5 ethane (Surr) 79 - 109 114 190 79 - 109 boluene-dz (Surr)

Method: 82x0D SIM - Semi1olatile Organic Compounds)GC/MS SIMv

Lab Sample ID: MB 490-384499/5-F

MatriP: Solid

Fnalysis Batch: 384742

MR MR

Client Sample ID: Method Blank Trep Nype: Notal/AF **Trep Batch: 384499**

mg/Kg

Fnalyte Result Quali%er RL MDL f nit Trepared FnalyUed Dil zac 0.02466 1-Methylnaphthalene 0.00330 11/06/16 16:34 11/07/16 15:27 mg/Kg 2-Methylnaphthalene 0.03466 0.00330 mg/Kg 11/06/16 16:34 11/07/16 15:27 Naphthalene 0.004463 0.00330 mg/Kg 11/06/16 16:34 11/07/16 15:27

MB MB Surrogate %Recovery Qualifier Limits Prepared Dil Fac Analyzed 2-Tluoromi8henFl (Surr) z2 2p - 129 1139/31/1/604 1139731/1y627 Nitromenf ene-dy 27 - 129 1139/31/1/604 1139731/1y627 y1 10 - 129 ber8henFl-d14 74 1139/31/1/604 1139731/1y627

Lab Sample ID: LCS 490-384499/2-F

MatriP: Solid

Naphthalene

Enalysis Batch: 384742

I Halysis Datcii. 304742							i iep ba	lCII. 304433
	Spike	LCS L	_CS				. Rec(
Fnalyte	Fdded	Result C	Quali%er	f nit	D	. Rec	Limits	
1-Methylnaphthalene	0.0333	0.03076		mg/Kg	_	92	32 - 120	
2-Methylnaphthalene	0.0333	0.03342		mg/Kg		100	28 - 120	

0.03203

0.0333

LCS LCS Limits Surrogate %Recovery Qualifier 190 2-Tluorom8henFl (Surr) 2p - 129 Nitromenf ene-dy /0 27 - 129 ber8henFl-d14 10 - 129 p/

Lab Sample ID: 490-557766-3 MS

MatriP: Solid

Fnalysis Batch: 384742

Client Sample ID: TL-5-4W

Trep Batch: 384499

	Sample	Sample	Spike	MS	MS				. Rec(
Fnalyte	Result	Quali%er	Fdded	Result	Quali%er	f nit	D	. Rec	Limits	
1-Methylnaphthalene	ND		0.0391	0.03103		mg/Kg	\	79	10 - 120	
2-Methylnaphthalene	ND		0.0391	0.03270		mg/Kg	₩	84	13 - 120	
Naphthalene	ND		0.0391	0.03132		mg/Kg	₽	80	10 - 120	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
2-Tluoromi8henFl (Surr)	p9		2p - 129
Nitromenf ene-dy	у0		27 - 129

TestAmerica Nashville

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Client Sample ID: Lab Control Sample Trep Nype: Notal/AF

Tren Batch: 384499

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Method: 82x0D SIM - Semi1olatile Organic Compounds)GC/MS SIMv)Continuedv

Lab Sample ID: 490-557766-3 MS MatriP: Solid

MatriP: Solid

Naphthalene

Fnalysis Batch: 384742

Lab Sample ID: 490-557766-3 MSD

Client Sample ID: TL-5-4W Trep Nype: Notal/AF **Trep Batch: 384499**

10 - 120

Client Sample ID: Lab Control Sample

. Rec(

MS MS %Recovery Qualifier Surrogate Limits ber8henFl-d14 10 - 129 77

Client Sample ID: TL-5-4W

Trep Nype: Notal/AF

5

Trep Batch: 384499

Fnalysis Batch: 384742 Sample Sample Spike MSD MSD . Rec(**RTD** Result Quali%er Fdded Result Quali%er Rec Limits RTD Limit Fnalyte f nit D 77 1-Methylnaphthalene ND 0.0385 0.03264 mg/Kg 85 10 - 120 5 ☼ 2-Methylnaphthalene ND 0.0385 0.03475 mg/Kg 90 13 - 120 6

0.03292

0.0385

MSD MSD

ND

	IVISU IVISU	
Surrogate	%Recovery Qualified	r Limits
2-Tluorom8henFl (Surr)	190	2p - 129
Nitromenf ene-dy	/1	27 - 129
ber8hen用-d14	рр	10 - 129

50

50

50

NTH-GP - Aorthwest - Volatile Tetroleum Troducts)GCv

Lab Sample ID: MB 490-384602/8 Client Sample ID: Method Blank MatriP: Solid Trep Nype: Notal/AF

Fnalysis Batch: 384602

MB MB Result Quali%er RL MDL f nit D FnalyUed **Trepared** Dil zac 5.00 11/07/16 14:45 $\overline{\mathsf{ND}}$ mg/Kg

mg/Kg

Ö

85

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac a,a,a-briBuorotoluene y9 - 1y9 1139731/ 1464y 77

Lab Sample ID: LCS 490-384602/7

MatriP: Solid

Fnalyte

C6-C12

Trep Nype: Notal/AF Fnalysis Batch: 384602 LCS LCS

Fnalyte Fdded Result Quali%er Limits f nit . Rec C6-C12 500 503.8 101 70 - 130 mg/Kg

Spike

LCS LCS

Surrogate %Recovery Qualifier Limits a,a,a-briBuorotoluene 199 y9 - 1y9

Lab Sample ID: LCSD 490-384602/6 Client Sample ID: Lab Control Sample Dup MatriP: Solid Trep Nype: Notal/AF

Fnalysis Batch: 384602

LCSD LCSD Spike RTD . Rec(Fdded Fnalyte Result Quali%er f nit . Rec Limits RTD Limit C6-C12 500 514.7 103 mg/Kg

TestAmerica Nashville

Client Sample ID: Lab Control Sample Dup

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

Method: A' NTH-GP - Aorthwest - Volatile Tetroleum Troducts)GCv)Continuedv

Lab Sample ID: LCSD 490-384602/6

MatriP: Solid

Fnalysis Batch: 384602

LCSD LCSD

Surrogate %Recovery Qualifier Limits a,a,a-briBuorotoluene y9 - 1y9 199

Lab Sample ID: 490-557766-4 Df

MatriP: Solid

Fnalyte

C6-C12

Fnalysis Batch: 384602

Sample Sample Result Quali%er

ND

Df Df Result Quali%er ND

f nit mg/Kg

D ğ RTD NC

Trep Nype: Notal/AF

Trep Batch: 384498

Client Sample ID: TL-2-4W

Trep Nype: Notal/AF

Trep Batch: 384655

Trep Nype: Notal/AF

DU DU Surrogate %Recovery Qualifier p0 a,a,a-briBuorotoluene

Method: A' NTH-DP - Semi-Volatile Tetroleum Troducts by A' NTH with Silica Gel Cleanup

Limits

y9 - 1y9

Lab Sample ID: MB 490-384498/5-F

MatriP: Solid

#2 Diesel (C10-C24)

Fnalyte

Surrogate

o-ber8henFl

Fnalysis Batch: 384867

Motor Oil Range Organics (C24-C40)

MB MB

MB MB

Qualifier

ND

zp

%Recovery

Result Quali%er $\overline{\mathsf{ND}}$

RL

4.00

4.00

Limits

Spike

Fdded

40.0

v9 - 1v9

MDL f nit mg/Kg mg/Kg

LCS LCS

35.96

Result Quali%er

f nit

mg/Kg

11/06/16 16:31 11/08/16 13:17

D

Prepared

Rec

Trepared

Analyzed

Trep Nype: Notal/AF

Trep Batch: 384498

FnalyUed

Client Sample ID: Method Blank

11/06/16 16:31 11/08/16 13:17

1139/31/1/601 1139z31/10617

Client Sample ID: Lab Control Sample

. Rec(

Limits

55 - 129

Dil Fac

Dil zac

Lab Sample ID: LCS 490-384498/2-F

MatriP: Solid

Fnalysis Batch: 384867

Fnalyte #2 Diesel (C10-C24)

LCS LCS

Surrogate o-ber8henFl %Recovery Qualifier 71

Limits y9 - 1y9

Method: 6050C - Metals)ICTv

Lab Sample ID: MB 490-384876/5-F

MatriP: Solid

Fnalysis Batch: 387538

Fnalyte Lead

Result Quali%er $\overline{\mathsf{ND}}$

MB MB

RL 0.990 MDL f nit mg/Kg

Trepared 11/08/16 10:06 11/08/16 14:24

Client Sample ID: Method Blank

FnalyUed Dil zac

Trep Nype: Notal/AF

Trep Batch: 384876

TestAmerica Nashville

11/11/2016

RTD

Limit

QC Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

TestAmerica Job ID: 490-115566-1

Method: 6050C - Metals)ICTv)Continuedv

Lab Sample ID: LCS 490-384876/2-F				Clien	t Sar	nple ID	: Lab Control Sample
MatriP: Solid							Trep Nype: Notal/AF
Fnalysis Batch: 387538							Trep Batch: 384876
	Spike	LCS	LCS				. Rec(
Fnalyte	Fdded	Result	Quali%er	f nit	D	. Rec	Limits
Lead	19.2	19.14		mg/Kg		100	80 - 120

Lab Sample ID: LCSD 490-384876/3-F MatriP: Solid Fnalysis Batch: 387538	Spike	LCSD	LCSD	Client Sa	mple	ID: Lat	Trep Ny Trep Ba . Rec(pe: Not	al/AF
Fnalyte	Fdded	Result	Quali%er	f nit	D	. Rec	Limits	RTD	Limit
Lead	19.7	20.04		mg/Kg		102	80 - 120	5	20
Lab Sample ID: 490-557766-3 MS						Clie	ent Sample	e ID: T	L-5-4W

Lab Sample ID: 490-557766	6-3 MS							Clie	ent Sample ID: TL-5-4W	1
MatriP: Solid									Trep Nype: Notal/AF	
Fnalysis Batch: 387538									Trep Batch: 384876	
-	Sample	Sample	Spike	MS	MS				. Rec(
Fnalyte	Result	Quali%er	Fdded	Result	Quali%er	f nit	D	. Rec	Limits	
Lead	4.55		23.4	27.05		mg/Kg	<u> </u>	96	75 - 125	i

Lab Sample ID: 490-557766 MatriP: Solid	6-3 MSD							Clie	ent Sampl Trep Ny			
Fnalysis Batch: 387538	Sample	Sample	Spike	MSD	MSD				Trep Ba	•		
Fnalyte	•	Quali%er	Fdded		Quali%er	f nit	D	. Rec	Limits	RTD	Limit	
Lead	4.55		22.7	26.42		mg/Kg	_ ∏	96	75 - 125	2	20	

Method: Moisture - Tercent Moisture

Lab Sample ID: 490-557766-2 Df

Fnalysis Batch: 384678							тер мур	De: Not	al/AF	
-	Sample	Sample	Df	Df					RTD	
Fnalyte	Result	Quali%er	Result	Quali%er	f nit	D		RTD	Limit	
Percent Solids	91.1		91.1		%			0.08	20	

TestAmerica Nashville

Client Sample ID: DI-2-4W

TestAmerica Job ID: 490-1100 I -1

n Seut: gtautec n ousp Siu. n or Pj / ro Tect Egite: v-# Se 2eu 566 Cl 1

GC/MS VOA

Prep Batch: 384618

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep Batch
490-1100 I -1	DI-1-4N	Tota S VA	go\$d	<u> </u>
490-1100 I -6	DI-6-4N	Tota S VA	go % d	CO3C
490-1100 I -3	/ 8-1-4N	Tota S VA	go % d	CO3C
490-1100 I -4	/ 8-6-4N	Tota S VA	go % d	CO3C

Analysis Batch: 385774

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -1	DI-1-4N	Tota S VA	go\$d	' 6l 0n	3' 4l 1'
490-1100 I -6	DI-6-4N	Tota SEV A	go\$d	' 6l 0n	3' 4l 1'
490-1100 I -3	/ 8-1-4N	Tota SEV A	go\$d	' 6l 0n	3' 4l 1'
490-1100 I -4	/ 8-6-4N	Tota SEV A	go % d	' 6l 0n	3' 4l 1'
MB 490-3' Cvv4₺	Method Bauk	Tota SEVA	go % d	' 6l 0n	
8ng 490-3' Ovv4월	8ab n outroSgamPSe	Tota SEVA	go % d	' 6l 0n	
8ngD 490-3' Cvv4EC	8ab noutroSgamP& DpP	Tota\$\$VA	go % d	' 6l 0n	

GC/MS Semi VOA

Prep Batch: 384499

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -3	/ 8-1-4N	Tota S VA	go\$d	3000n	
MB 490-3' 4499∄-A	Method Bauk	Tota\$\$VA	go % d	3000n	
8ng 490-3' 4499 £ 6-A	8ab n outroSgamPSe	Tota S VA	go\$d	3000n	
490-1100 I -3 Mg	/ 8-1-4N	Tota\$\$VA	go % d	3000n	
490-1100 I -3 MgD	/ 8-1-4N	Tota S VA	go\$d	3000n	

Analysis Batch: 384542

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -3	/ 8-1-4N	Tota S AVA	go % d	' 6v0D g IM	3' 4499
MB 490-3' 4499∄-A	Method Bauk	Tota S VA	go%d	' 6v0D gIM	3' 4499
8ng 490-3' 4499 £ 6-A	8ab n outroSg amPSe	Tota\$\$VA	go%d	' 6v0D gIM	3' 4499
490-1100 I -3 Mg	/ 8-1-4N	Tota\$\$VA	go % d	' 6v0D g IM	3' 4499
490-1100 I -3 MgD	/ 8-1-4N	Tota S VA	go % d	' 6v0D gIM	3' 4499

GC VOA

Analysis Batch: 384602

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -1	DI-1-4N	Tota S VA	go % d	WL T/ H-Gx	3' 4l 11
490-1100 I -6	DI-6-4N	Tota SEV A	go % d	WL T/ H-Gx	3' 4I 11
490-1100 I -3	/ 8-1-4N	Tota SEV A	go % d	WL T/ H-Gx	3' 4I 11
490-1100 I -4	/ 8-6-4N	Tota SEV A	go % d	WL T/ H-Gx	3' 4 11
MB 490-3' 4I 06E	Method BSauk	Tota SEV A	go % d	WL T/ H-Gx	
8ng 490-3' 4l 06₺€	8ab n outroSgamPSe	Tota SEVA	go % d	WL T/ H-Gx	
8ngD 490-3' 4l 06E	8ab n outroSgamP& DpP	Tota SEV A	go % d	WL T/ H-Gx	
490-1100 I -4 DU	/ 8-6-4N	Tota SEV A	go&d	WL T/ H-Gx	3' 4I 11

Prep Batch: 384611

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -1	DI-1-4N	Tota S VA	g o Std	03C	
490-1100 I -6	DI-6-4N	Tota S VA	go\$d	CO3C	

TestAmerica Wash2is

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TestAmerica Job ID: 490-1100 I -1

n Seut: gtautec n ousp Siu. n or Pj / ro Tect Egite: v-# Se 2eu 566 Cl 1

GC VOA (Continued)

Prep Batch: 384611 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -3	/ 8-1-4N	Tota \$ \$VA	g o Std	03C	
490-1100 I -4	/ 8-6-4N	Tota S VA	go\$d	C03C	
490-1100 I -4 DU	/ 8-6-4N	Tota 55 VA	go\$d	C03C	

GC Semi VOA

Prep Batch: 384498

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -3	/ 8-1-4N	Tota S	go&d	3000B	
MB 490-3' 449' ₫ -A	Method Bauk	Tota\$\$VA	go % d	3000n	
8ng 490-3' 449' E 6-A	8ab n outroSgamP%	Tota \$ VA	go % d	3000n	

Analysis Batch: 384865

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -3	/ 8-1-4N	Tota S AVA	g o Std	WL T/ H-Dx	3' 449'
MB 490-3' 449'	☐-A Method Bauk	Tota S VA	go\$d	WL T/ H-Dx	3' 449'
8ng 490-3' 449	9' E6-A 8ab n outroSg amPSe	Tota S VA	go\$d	WL T/ H-Dx	3' 449'

Metals

Prep Batch: 384856

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -3	/ 8-1-4N	Tota\$\$VA	g o Sd	30C1A	
MB 490-3' 4' CI 🖹-A	Method Bauk	Tota\$\$MA	go % d	30C1A	
8ng 490-3' 4' Cl E6-A	8ab n outroSgamPSe	Tota SEV A	go % d	30C1A	
8ngD 490-3' 4' Cl B-A	8ab n outroSgamPSe DpP	Tota\$\$MA	go % d	30C1A	
490-1100 I -3 Mg	/ 8-1-4N	Tota\$\$MA	go % d	30C1A	
490-1100 I -3 MgD	/ 8-1-4N	Tota S VA	qo\$d	30C1A	

Analysis Batch: 385138

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-11CO I -3	/ 8-1-4N	Tota SEV A	g o Sd	I 010n	3' 4' Q
MB 490-3' 4' Cl 🖽-A	Method Bauk	Tota S VA	go\$d	I 010n	3' 4' Q
8ng 490-3' 4' Cl E6-A	8ab n outroSgamPSe	Tota SEV A	go % d	I 010n	3' 4' O
8ngD 490-3' 4' Cl B-A	8ab noutroSgamPSe DpP	Tota S VA	go\$d	I 010n	3' 4' Q
490-1100 I -3 Mg	/ 8-1-4N	Tota SEV A	go % d	I 010n	3' 4' Q
490-1100 I -3 MgD	/ 8-1-4N	Tota S VA	go % d	I 010n	3' 4' O

General Chemistry

Analysis Batch: 384648

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -1	DI-1-4N	Tota\$\$WA	a o Std	Moistpre	

Analysis Batch: 384658

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-1100 I -6	DI-6-4N	Tota SE VA	g o %d	Moistpre	
490-1100 I -3	/ 8-1-4N	Tota S VA	go % d	Moistpre	
490-1100 I -4	/ 8-6-4N	Tota S VA	go\$d	Moistpre	
490-1100 I -6 DU	DI-6-4N	Tota SEV A	go % d	Moistpre	

TestAmerica Wash2is

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Client: Stantec Consulting Corp. / ro ect ite: v-#le2en 566Pj 1

Client Sample ID: DI-1-4'

Lab Sample ID: 490-115566-1

Matrix: Solid

Date Collected: 11/03/16 14:40 Date Received: 11/05/16 09:15

	Batch	Batch		Dil	Initial	Final	Batch	Prepared			
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total⊞A	Analysis	Moisture		1			L84j 48	11 ⊞ v∄j 1L:16	BAA	TANHS3	

Lab Sample ID: 490-115566-1 Client Sample ID: DI-1-4'

Date Collected: 11/03/16 14:40 Date Received: 11/05/16 09:15

Matrix: Solid Percent Solids: 86.6

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total⊞A	/ rep	P0LP			16.941 g	P.0 mN	L84j 18	11ÐL⊟j 1j:40	JN	TANHS3
Total⊞A	Analysis	86j 0C		1	Рg	PmN	L8Pvv4	11∄1∄j 0P:L6	#MN	TANHS3
Total⊞A	/ rep	P0LP			9.L9L g	P.0 mN	L84j 11	11ÐL∄j 1j:40	JN	TANHS3
Total⊞A	Analysis	HOT/ 3-WG		1	0.1 mN	PmN	L84j 06	11Ðv∄j 19:1P	Dx 1	TANHS3

Client Sample ID: DI-2-4' Lab Sample ID: 490-115566-2

Date Collected: 11/03/16 14:45 Date Received: 11/05/16 09:15

Matrix: Solid

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total⊞A	Analysis	Moisture		1			L84j P8	11 ⊞ v∄j 14:06	BAA	TANHS3

Lab Sample ID: 490-115566-2 Client Sample ID: DI-2-4' Date Collected: 11/03/16 14:45

Date Received: 11/05/16 09:15

Matrix: Solid Percent Solids: 91.1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total⊞A	/ rep	P0LP			16.1j 8 g	P.0 mN	L84j 18	11tDLffj 1j:4P	JN	TANHS3
Total⊞A	Analysis	86j 0C		1	Рg	PmN	L8Pvv4	11₫1₫j 0P:P9	#MN	TANHS3
Total⊞A	/ rep	P0LP			16.01j g	P.0 mN	L84j 11	11ÐL∄j 1j:4P	JN	TANHS3
Total⊞A	Analysis	HOT/ 3-WG		1	0.1 mN	PmN	L84j 06	11Ðv∄j 19:4P	Dx 1	TANHS3

Client Sample ID: PL-1-4' Lab Sample ID: 490-115566-3

Date Collected: 11/03/16 14:50 Date Received: 11/05/16 09:15

Dil Batch Batch Batch Initial Final Prepared Prep Type Type Method **Amount** Amount Number or Analyzed Run **Factor** Analyst Lab Total⊞A Analysis Moisture L84i P8 11₺v∄i 14:06 BAA

Client Sample ID: PL-1-4' Lab Sample ID: 490-115566-3

Date Collected: 11/03/16 14:50

Matrix: Solid Date Received: 11/05/16 09:15 Percent Solids: 85.1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total⊞A	/ rep	P0LP			11.9v9 g	P.0 mN	L84j 18	11EDLEIj 1j:P0	JN	TANHS3

TestAmerica HasK2ille

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Matrix: Solid

Client: Stantec Consulting Corp. / ro ect ite: v-#le2en 566Pj 1

Client Sample ID: PL-1-4'

Date Collected: 11/03/16 14:50

Date Received: 11/05/16 09:15

Lab Sample ID: 490-115566-3

Matrix: Solid

Percent Solids: 85.1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total⊞A	Analysis	86j 0C		1	Pg	PmN	L8Pvv4	11 日 1 日 j 09:L9	#MN	TANHS3
Total⊞A	/ rep	LPP0C			L0.8L g	1.00 mN	L84499	11⊞j ∄j 1j:L4	MHM	TANHS3
Total⊞A	Analysis	86v0D SIM		1			L84P46	11Ðv∄j 1j:08	N#W	TANHS3
Total⊞A	/ rep	P0LP			16.L0Pg	P.0 mN	L84j 11	11ÐL∄j 1j:P0	JN	TANHS3
Total⊞A	Analysis	HOT/ 3-WG		1	0.1 mN	PmN	L84j 06	11Ðv∄j 60:1P	Dx 1	TANHS3
Total⊞A	/ rep	LPP0B			6P.64 g	1.00 mN	L84498	11⊞j ∄j 1j:L1	MHM	TANHS3
Total⊞A	Analysis	HOT/ 3-DG		1			L848j P	11的8∄j 1L:P6	RFN	TANHS3
Total⊞A	/ rep	L0P1A			0.P04 g	100 mN	L848Pj	11Ю8∄ј 10:0ј	/ W1	TANHS3
Total⊞A	Analysis	j 010C		1			L8P1L8	11⊞8∄j 14:49	TSC	TANHS3

Client Sample ID: PL-2-4' Lab Sample ID: 490-115566-4 Date Collected: 11/03/16 15:00 **Matrix: Solid**

Date Received: 11/05/16 09:15

Dil Initial Batch Batch **Final** Batch **Prepared** Method **Prep Type** Type Run **Factor** Amount **Amount** Number or Analyzed **Analyst** Lab 11£0v∄j 14:06 BAA Total⊞A Analysis Moisture L84j P8 TANHS3

Lab Sample ID: 490-115566-4 Client Sample ID: PL-2-4' Date Collected: 11/03/16 15:00 Matrix: Solid Date Received: 11/05/16 09:15 Percent Solids: 87.8

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total⊞A	/ rep	P0LP			11.894 g	P.0 mN	L84j 18	11 ⊞ L∄j 1v:00	JN	TANHS3
Total⊞A	Analysis	86j 0C		1	Рg	PmN	L8Pvv4	11 ⊟ 1 ⊟ j 10:0j	#MN	TANHS3
Total⊞A	/ rep	P0LP			11.1P9 g	P.0 mN	L84j 11	11ÐL∐j 1v:00	JN	TANHS3
Total⊞A	Analysis	HOT/ 3-WG		1	0.1 mN	PmN	L84j 06	11 ⓑ v∄j 60:4P	Dx 1	TANHS3

Laboratory References:

TANHS3 h TestAmerica HasK2ille=69j 0, oster CreigKton Dri2e=HasK2ille=TH Lv604=T#N(j 1P)v6j -01vv

Method Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven #22561

TestAmerica Job ID: 490-115566-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL NSH
8270D SIM	Semivolatile Organic Compounds (GC/MS SIM)	SW846	TAL NSH
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL NSH
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	TAL NSH
6010C	Metals (ICP)	SW846	TAL NSH
Moisture	Percent Moisture	EPA	TAL NSH

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Certification Summary

Client: Stantec Consulting Corp. / roæctsite: v-#le2en 566Pj 1

TestAmerica Job ID: 490-11PPj j -1

Laboratory: TestAmerica Nashville

Unless otherwise noted, all analytes for this laboratory were co2ered under each certification below.

Authority Washington The following analytes	Program State / rogs are included in this repo		EPA Region 10 s not offered by the g	Certification ID Cv89 o2erning authority:	Ov-19-1v
Analysis Method	/ rep Method	Matrix	Analyt	te	
Moisture		Solid	/ erce	nt Solids	

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Cooler Received/Opened On 11/5/2016 @ 0915			
Time Samples Removed From Cooler 11:24 Time Samples Placed In Storage 1350	2 Hour Win	idow)	
1. Tracking #(last 4 digits, FedEx) Courier: _FedEx_			
IR Gun ID 31470368 pH Strip Lot HCS81117 Chlorine Strip Lot 06/316	<u>~</u>		
2. Temperature of rep. sample or temp blank when opened:Degrees Celsius			
3. If Item #2 temperature is 0° C or less, was the representative sample or temp blank frozen?	YES NO		
4. Were custody seals on outside of cooler?	ES)NONA		
If yes, how many and where: (I) fron +			
5. Were the seals intact, signed, and dated correctly?	(ES).NONA		
6. Were custody papers inside cooler?	(KES)NONA		
I certify that I opened the cooler and answered questions 1-6 (intial)	w. m		
7. Were custody seals on containers: YES NO and Intact	YESNONA		
Were these signed and dated correctly?	YESNO.(NA		
8. Packing mat'l used? Bubblewiap Plastic bag Peanuts Vermiculite Foam Insert Paper	r Other None		
9. Cooling process: (I) Ice-pack Ice (direct contact) Dry ice	Other None		
10. Did all containers arrive in good condition (unbroken)?	ESNONA		
11. Were all container labels complete (#, date, signed, pres., etc)?	ESNONA		
12. Did all container labels and tags agree with custody papers?	YES NO NA	25/	
13a. Were VOA vials received?	YES NON	MSIE	IKG
b. Was there any observable headspace present in any VOA vial?	YES. NONA		11/5/16
14. Was there a Trip Blank in this cooler? YES NO WA If multiple coolers, sequence	ce#	(NA)	
I certify that I unloaded the cooler and answered questions 7-14 (intial) 1/5/16	09		
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNO.NA		
b. Did the bottle labels indicate that the correct preservatives were used	VESNONA		
16. Was residual chlorine present?	YESNO. NA		
Lertify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	H.G.		
17. Were custody papers properly filled out (ink, signed, etc)?	YESNONA		
18. Did you sign the custody papers in the appropriate place?	YESNONA		
19. Were correct containers used for the analysis requested?	YESNONA		
20. Was sufficient amount of sample sent in each container?	E9NONA		
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	7G		
I certify that I attached a label with the unique LIMS number to each container (intial)	G		
21. Were there Non-Conformance issues at login? YESNO Was a NCM generated? YES(ÑO#		,

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

Login Sample Receipt Checklist

Client: Stantec Consulting Corp. Job Number: 490-115566-1

Login Number: 115566 List Source: TestAmerica Nashville

List Number: 1

Creator: Gundi, Hozar K

Creator: Gundi, Hozar K		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	

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ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-114673-1

TestAmerica Sample Delivery Group: UST Pull/Replacement Client Project/Site: 7-Eleven # 22561 - WA

For:

Stantec Consulting Corp. 11130 NE 33rd Place Suite 200 Bellevue, Washington 98004-1465

Attn: Paul Fairbairn

Authorized for release by: 10/31/2016 10:42:51 AM

Heather Wagner, Project Manager I (615)301-5763

heather.wagner@testamericainc.com

Review your project results through Total Access

Have a Question?

Visit us at: www.testamericainc.com The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

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Sample Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA

TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

6

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-114673-1	Base-1-17'	Solid	10/19/16 13:20	10/22/16 09:00

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Case Narrative

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

- 9

Job ID: 490-114673-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-114673-1

Comments

No additional comments.

Receipt

The sample was received on 10/22/2016 9:00 AM; the sample arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 0.3° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC/MS Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

NWTPH-Dx: Silica gel treatment was performed during sample preparation.

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

TestAmerica Nashville 10/31/2016

Definitions/Glossary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA

Toxicity Equivalent Quotient (Dioxin)

TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

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Glossary

TEQ

These commonly used abbreviations may or may not be present in this report.
Listed under the "D" column to designate that the result is reported on a dry weight basis
Percent Recovery
Contains Free Liquid
Contains no Free Liquid
Duplicate error ratio (normalized absolute difference)
Dilution Factor
Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
Decision level concentration
Minimum detectable activity
Estimated Detection Limit
Minimum detectable concentration
Method Detection Limit
Minimum Level (Dioxin)
Not Calculated
Not detected at the reporting limit (or MDL or EDL if shown)
Practical Quantitation Limit
Quality Control
Relative error ratio
Reporting Limit or Requested Limit (Radiochemistry)
Relative Percent Difference, a measure of the relative difference between two points
Toxicity Equivalent Factor (Dioxin)

Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

Client Sample ID: Base-1-17' Date Collected: 10/19/16 13:20

Date Received: 10/22/16 09:00

Lab Sample ID: 490-114673-1

Matrix: Solid			
Percent Solids: 92 1			

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.000780		mg/Kg	₩	10/19/16 15:20	10/27/16 07:56	1
Toluene	ND		0.000780		mg/Kg	₩	10/19/16 15:20	10/27/16 07:56	1
Ethylbenzene	ND		0.000780		mg/Kg	☼	10/19/16 15:20	10/27/16 07:56	
Xylenes, Total	ND		0.00234		mg/Kg		10/19/16 15:20	10/27/16 07:56	1
Methyl tert-butyl ether	ND		0.000780		mg/Kg	₩	10/19/16 15:20	10/27/16 07:56	
1,2-Dichloroethane	ND		0.000780		mg/Kg	₩	10/19/16 15:20	10/27/16 07:56	
1,2-Dibromoethane (EDB)	ND		0.000780		mg/Kg	☼	10/19/16 15:20	10/27/16 07:56	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	121		97 - 107				1731/316 1: 527	17329316 795 6	
4-Bromofluorobenzene (Surr)	//		97 - 107				1731/316 1: 527	17329316 795 6	
Dibromofluoromethane (Surr)	11:		97 - 107				1731/316 1: 527	17329316 795 6	
	/4		97 - 107				1721/216 1. 507	17329316 795 6	
Method: 8270D SIM - Semi Analyte	volatile Organi	c Compou Qualifier			Unit mg/Kg	D 👨	Prepared 10/25/16 14:40	Analyzed 10/26/16 12:30	Dil Fa
Method: 8270D SIM - Semi Analyte	volatile Organi Result		nds (GC/MS RL		Unit		Prepared	Analyzed	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene	volatile Organi Result		nds (GC/MS RL				Prepared	Analyzed 10/26/16 12:30	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene	volatile Organi Result		nds (GC/MS RL 0.00319		mg/Kg		Prepared 10/25/16 14:40	Analyzed 10/26/16 12:30 10/26/16 12:30	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene	ND ND	Qualifier	nds (GC/MS RL 0.00319 0.00319		mg/Kg mg/Kg	<u>₩</u>	Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40	Analyzed 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Surrogate	ivolatile Organi Result ND ND	Qualifier	nds (GC/MS RL 0.00319 0.00319 0.00319		mg/Kg mg/Kg	<u>₩</u>	Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40 Prepared	Analyzed 10/26/16 12:30 10/26/16 12:30	
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Surrogate 2-Fluorobiphenyl (Surr)	ND ND ND %Recovery	Qualifier	nds (GC/MS RL 0.00319 0.00319 0.00319 Limits		mg/Kg mg/Kg	<u>₩</u>	Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40 Prepared 173: 3/6 145/7	Analyzed 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30 Analyzed	Dil Fa
Toluene-d8 (Surr) Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Surrogate 2-Fluorobiphenyl (Surr) Nitrobenzene-d: Terphenyl-d14	ivolatile Organic Result ND ND ND ND ND 69	Qualifier	nds (GC/MS RL 0.00319 0.00319 0.00319 Limits 2/ - 127		mg/Kg mg/Kg	<u>₩</u>	Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40 Prepared 173: 3/6 145/7 173: 3/6 145/7	Analyzed 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30 Analyzed 173/63/6 12:507	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Surrogate 2-Fluorobiphenyl (Surr) Nitrobenzene-d:	ND ND ND ND 69 : 0 90	Qualifier Qualifier	nds (GC/MS RL 0.00319 0.00319 0.00319 Limits 2/ - 127 29 - 127 10 - 127	MDL	mg/Kg mg/Kg	<u>₩</u>	Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40 Prepared 173: 3/6 145/7 173: 3/6 145/7	Analyzed 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30 4nalyzed 173263/6 12507 173263/6 12507	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Surrogate 2-Fluorobiphenyl (Surr) Nitrobenzene-d: Terphenyl-d14	ND ND ND Second	Qualifier Qualifier	nds (GC/MS RL 0.00319 0.00319 0.00319 Limits 2/ - 127 29 - 127 10 - 127	MDL	mg/Kg mg/Kg	<u>₩</u>	Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40 Prepared 173: 3/6 145/7 173: 3/6 145/7	Analyzed 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30 4nalyzed 173263/6 12507 173263/6 12507	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Surrogate 2-Fluorobiphenyl (Surr) Nitrobenzene-d: Terphenyl-d14 Method: NWTPH-Gx - Nort Analyte	ND ND ND Second	Qualifier Qualifier Petroleui	nds (GC/MS RL 0.00319 0.00319 0.00319 	MDL	mg/Kg mg/Kg mg/Kg	* *	Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40 Prepared 173: 316 14547 173: 316 14547	Analyzed 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30 Analyzed 173263/6 12507 173263/6 12507 Analyzed Analyzed	Dil Fa
Method: 8270D SIM - Semi Analyte 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Surrogate 2-Fluorobiphenyl (Surr) Nitrobenzene-d: Terphenyl-d14	ND ND ND Security Sec	Qualifier Qualifier Petroleui Qualifier	nds (GC/MS RL 0.00319 0.00319 0.00319 	MDL	mg/Kg mg/Kg mg/Kg		Prepared 10/25/16 14:40 10/25/16 14:40 10/25/16 14:40 Prepared 173: 3/6 145/7 173: 3/6 145/7 173: 3/6 145/7	Analyzed 10/26/16 12:30 10/26/16 12:30 10/26/16 12:30 Analyzed 17:26:376 12:507 17:26:376 12:507 Analyzed 10/24/16 22:25 Analyzed	Dil Fa

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		3.77		mg/Kg	<u> </u>	10/25/16 15:29	10/26/16 16:46	1
Motor Oil Range Organics (C24-C40)	ND		3.77		mg/Kg	☼	10/25/16 15:29	10/26/16 16:46	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	97		: 7 - 1: 7				1732: 316 1: 52/	17326316 16546	1
General Chemistry									
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids	92.1		0.1		%			10/24/16 14:32	1

TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

Project/Site: 7-Eleven # 22561 - WA

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 490-387499/8

Client: Stantec Consulting Corp.

Matrix: Solid

Analysis Batch: 387499

Client Sample ID: Method Blank Prep Type: Total/NA

MB MB Analyte Result Qualifier RL **MDL** Unit D Prepared Analyzed Dil Fac Benzene 0.00200 ND mg/Kg 10/27/16 00:35 Toluene ND 10/27/16 00:35 0.00200 mg/Kg ND mg/Kg Ethylbenzene 10/27/16 00:35 0.00200 Xylenes, Total ND 0.00600 mg/Kg 10/27/16 00:35 Methyl tert-butyl ether ND 0.00200 mg/Kg 10/27/16 00:35 1,2-Dichloroethane ND 0.00200 mg/Kg 10/27/16 00:35 1,2-Dibromoethane (EDB) ND 0.00200 mg/Kg 10/27/16 00:35

MB MB Qualifier Surrogate Limits Prepared Dil Fac %Recovery Analyzed 1,2-Dichloroethane-d4 (Surr) 119 70 - 130 10/27/16 00:35 4-Bromofluorobenzene (Surr) 101 70 - 130 10/27/16 00:35 Dibromofluoromethane (Surr) 109 70 - 130 10/27/16 00:35 93 70 - 130 Toluene-d8 (Surr) 10/27/16 00:35

Lab Sample ID: LCS 490-387499/4

Matrix: Solid

Analysis Batch: 387499

Client Sample ID: Lab Control Sample Prep Type: Total/NA

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Benzene 0.0500 0.06005 mg/Kg 120 70 - 130 Toluene 0.0500 0.06010 mg/Kg 120 70 - 130 Ethylbenzene 0.0500 0.06056 mg/Kg 121 70 - 130 0.1190 70 - 130 Xylenes, Total 0.100 mg/Kg 119 Methyl tert-butyl ether 0.0500 0.05554 mg/Kg 111 54 - 145 1,2-Dichloroethane 0.0500 0.05422 108 65 - 134 mg/Kg 1,2-Dibromoethane (EDB) 0.0500 0.05347 107 69 - 130 mg/Kg

LCS LCS %Recovery Surrogate Qualifier Limits 1,2-Dichloroethane-d4 (Surr) 97 70 - 130 4-Bromofluorobenzene (Surr) 98 70 - 130 Dibromofluoromethane (Surr) 96 70 - 130 Toluene-d8 (Surr) 97 70 - 130

Lab Sample ID: LCSD 490-387499/(

Matrix: Solid

Analysis Batch: 387499

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

	Spike	LCSD LCSD			%Rec.		RPD
Analyte	Added	Result Qualifier	Unit	D %Rec	Limits	RPD	Limit
Benzene	0.0500	0.05887	mg/Kg	118	70 - 130	2	37
Toluene	0.0500	0.05871	mg/Kg	117	70 - 130	2	40
Ethylbenzene	0.0500	0.05996	mg/Kg	120	70 - 130	1	38
Xylenes, Total	0.100	0.1143	mg/Kg	114	70 - 130	4	38
Methyl tert-butyl ether	0.0500	0.05365	mg/Kg	107	54 - 145	3	36
1,2-Dichloroethane	0.0500	0.05292	mg/Kg	106	65 - 134	2	16
1,2-Dibromoethane (EDB)	0.0500	0.05312	mg/Kg	106	69 - 130	1	17

TestAmerica Nashville

10/31/2016

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

Method: 8260C - Volatile Organic Compounds by GC/MS)Continuedv

Lab Sample ID: LCSD 490-387499/(

Matrix: Solid

Analysis Batch: 387499

Client Sample ID): Lab	Cont	rol Sar	nple Dup
		Prep	Type:	Total/NA

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	97		70 - 130
4-Bromofluorobenzene (Surr)	100		70 - 130
Dibromofluoromethane (Surr)	92		70 - 130
Toluene-d8 (Surr)	98		70 - 130

Method: 8210D SIM - Semi5olatile Organic Compounds)GC/MS SIMv

Lab Sample ID: MB 490-38704(/7-A

Matrix: Solid

Analysis Batch: 387326

Client Sample ID: Method Blank Prep Type: Total/NA **Prep Batch: 38704(** MR MR

Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac 1-Methylnaphthalene ND 0.00330 10/25/16 14:40 10/26/16 11:52 mg/Kg 2-Methylnaphthalene ND 0.00330 mg/Kg 10/25/16 14:40 10/26/16 11:52 Naphthalene ND 0.00330 mg/Kg 10/25/16 14:40 10/26/16 11:52 MB MB

Surrogate %Recovery Qualifier Limits Prepared Dil Fac Analyzed 2-Fluorobiphenyl (Surr) 65 29 - 120 <u>10/25/16 14:40</u> <u>10/26/16 11:52</u> Nitrobenzene-d5 48 27 - 120 10/25/16 14:40 10/26/16 11:52 59 Terphenyl-d14 13 - 120 10/25/16 14:40 10/26/16 11:52

Lab Sample ID: LCS 490-38704(/2-A

Matrix: Solid

Analysis Batch: 387326

Client Sample ID: Lab Control Sample Prep Type: Total/NA **Prep Batch: 38704(**

LCS LCS Spike %Rec. Added Limits **Analyte** Result Qualifier Unit %Rec 1-Methylnaphthalene 0.0333 0.02787 84 32 - 120 mg/Kg 2-Methylnaphthalene 0.0333 mg/Kg 70 28 - 120 0.02334 Naphthalene 0.0333 0.02886 mg/Kg 87 32 - 120

LCS LCS Limits Surrogate %Recovery Qualifier 2-Fluorobiphenyl (Surr) 99 29 - 120 Nitrobenzene-d5 81 27 - 120 Terphenyl-d14 84 13 - 120

Method: NWTP' -Gx - NorthHest - Volatile Petroleum Products)GCv

Lab Sample ID: MB 490-380601/77 Client Sample ID: Method Blank Matrixy Calid Prop Type: Total/NA

Analysis Batch: 380601								Prep Type: 10)tai/NA
-	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		5.00		mg/Kg			10/24/16 17:24	1
	MB	MB							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	93		50 - 150			-		10/24/16 17:24	1

TestAmerica Nashville

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Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

Method: NWTP' -Gx - NorthHest - Volatile Petroleum Products)GCv)Continuedv

Lab Sample ID: LCS 490-380601/8 **Client Sample ID: Lab Control Sample Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 380601

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits C6-C12 500 528.3 106 70 - 130 mg/Kg

LCS LCS

Surrogate %Recovery Qualifier Limits a,a,a-Trifluorotoluene 105 50 - 150

Lab Sample ID: LCSD 490-380601/9 Client Sample ID: Lab Control Sample Dup **Prep Type: Total/NA**

Matrix: Solid

Analysis Batch: 380601

LCSD LCSD RPD Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit C6-C12 500 107 70 - 130 533.9 mg/Kg

LCSD LCSD

Surrogate %Recovery Qualifier Limits a,a,a-Trifluorotoluene 50 - 150 104

Method: NWTP' -Dx - Semi-Volatile Petroleum Products by NWTP' Hith Silica Gel Cleanup

Lab Sample ID: MB 490-387081/7-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA Prep Batch: 387081 **Analysis Batch: 387208**

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac #2 Diesel (C10-C24) 4.00 10/25/16 15:29 10/26/16 16:12 ND mg/Kg 10/25/16 15:29 10/26/16 16:12

MB MB %Recovery Qualifier

ND

Surrogate Limits Prepared Analyzed Dil Fac o-Terphenyl 78 50 - 150 10/25/16 15:29 10/26/16 16:12

4.00

mg/Kg

Lab Sample ID: LCS 490-387081/2-A Client Sample ID: Lab Control Sample

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 387208** Prep Batch: 387081 Spike LCS LCS %Rec.

Added Result Qualifier Unit D %Rec Limits Analyte 40.0 #2 Diesel (C10-C24) 32.75 82 55 - 129 mg/Kg

LCS LCS

Surrogate %Recovery Qualifier Limits 50 - 150 o-Terphenyl

Lab Sample ID: 490-774613-7 DU

Matrix: Solid

Motor Oil Range Organics (C24-C40)

Analysis Batch: 387208							Prep Batch: 3	87081
-	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
#2 Diesel (C10-C24)	ND		ND		mg/Kg	₩	NC	50
Motor Oil Range Organics	ND		ND		mg/Kg	☼	NC	50

(C24-C40)

TestAmerica Nashville

Client Sample ID: Base-7-71w

Prep Type: Total/NA

QC Sample Results

Client: Stantec Consulting Corp.
Project/Site: 7-Eleven # 22561 - WA

TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

3

Method: NWTP' -Dx - Semi-Volatile Petroleum Products by NWTP' Hith Silica Gel Cleanup)Continuedv

Lab Sample ID: 490-774613-7 DU

Matrix: Solid

Analysis Batch: 387208

DU DU

 Client Sample ID: Base-7-71w Prep Type: Total/NA

Prep Batch: 387081

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QC Association Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

3

GC/MS VOA

Prep	Batch	ı: 3	8464	11
------	--------------	------	------	----

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	5035	

Analysis Batch: 385177

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	8260C	380704
MB 490-381499/8	Method Blank	Total/NA	Solid	8260C	
LCS 490-381499/4	Lab Control Sample	Total/NA	Solid	8260C	
LCSD 490-381499/5	Lab Control Sample Dup	Total/NA	Solid	8260C	

GC/MS Semi VOA

Prep Batch: 385419

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	3550C	
MB 490-381045/1-A	Method Blank	Total/NA	Solid	3550C	
LCS 490-381045/2-A	Lab Control Sample	Total/NA	Solid	3550C	

Analysis Batch: 385320

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	8270D SIM	381045
MB 490-381045/1-A	Method Blank	Total/NA	Solid	8270D SIM	381045
LCS 490-381045/2-A	Lab Control Sample	Total/NA	Solid	8270D SIM	381045

GC VOA

Analysis Batch: 384046

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	NWTPH-Gx	380684
MB 490-380607/11	Method Blank	Total/NA	Solid	NWTPH-Gx	
LCS 490-380607/8	Lab Control Sample	Total/NA	Solid	NWTPH-Gx	
LCSD 490-380607/9	Lab Control Sample Dup	Total/NA	Solid	NWTPH-Gx	

Prep Batch: 384081

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	5035	

GC Semi VOA

Prep Batch: 385486

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	3550B	
MB 490-381087/1-A	Method Blank	Total/NA	Solid	3550B	
LCS 490-381087/2-A	Lab Control Sample	Total/NA	Solid	3550B	
490-114673-1 DU	Base-1-17'	Total/NA	Solid	3550B	

Analysis Batch: 385248

L	_ab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
2	190-114673-1	Base-1-17'	Total/NA	Solid	NWTPH-Dx	381087
1	MB 490-381087/1-A	Method Blank	Total/NA	Solid	NWTPH-Dx	381087
l	_CS 490-381087/2-A	Lab Control Sample	Total/NA	Solid	NWTPH-Dx	381087

TestAmerica Nashville

Page 11 of 18

10/31/2016

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QC Association Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

2

GC Semi VOA (Continued)

Analysis Batch: 385248 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1 DU	Base-1-17'	Total/NA	Solid	NWTPH-Dx	381087

General Chemistry

Analysis Batch: 384070

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-114673-1	Base-1-17'	Total/NA	Solid	Moisture	

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Lab Chronicle

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

Client Sample ID: Base-1-17'

Date Collected: 10/19/16 13:20 Date Received: 10/22/16 09:00 Lab Sample ID: 490-114673-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture					380696	10/24/16 14:32	BAA	TAL NSH

Client Sample ID: Base-1-17' Lab Sample ID: 490-114673-1

Date Collected: 10/19/16 13:20 Date Received: 10/22/16 09:00

Matrix: Solid

Percent Solids: 92.1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			13.922 g	5.0 mL	380704	10/19/16 15:20	JLP	TAL NSH
Total/NA	Analysis	8260C		1	5 g	5 mL	381499	10/27/16 07:56	TSC	TAL NSH
Total/NA	Prep	3550C			33.64 g	1.00 mL	381045	10/25/16 14:40	LOJ	TAL NSH
Total/NA	Analysis	8270D SIM		1			381326	10/26/16 12:30	WDS	TAL NSH
Total/NA	Prep	5035			11.064 g	5.0 mL	380684	10/19/16 15:20	JLP	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	0.1 mL	5 mL	380607	10/24/16 22:25	A1B	TAL NSH
Total/NA	Prep	3550B			28.81 g	1.00 mL	381087	10/25/16 15:29	LOJ	TAL NSH
Total/NA	Analysis	NWTPH-Dx		1			381208	10/26/16 16:46	KRL	TAL NSH

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

Method Summary

Client: Stantec Consulting Corp.
Project/Site: 7-Eleven # 22561 - WA

TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL NSH
8270D SIM	Semivolatile Organic Compounds (GC/MS SIM)	SW846	TAL NSH
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL NSH
NWTPH-Dx	Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup	NWTPH	TAL NSH
Moisture	Percent Moisture	EPA	TAL NSH

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Certification Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - WA TestAmerica Job ID: 490-114673-1 SDG: UST Pull/Replacement

9

Laboratory: TestAmerica Nashville

Unless otherwise noted, all analytes for this laboratory were covered under each certification below.

Authority	Program		EPA Region	Certification ID	Expiration Date
Washington	State Prod	gram	10	C789	07-19-17
_	`	-			
The following analyte	s are included in this repo	rt but cortification is	s not offered by the a	overning authority:	
The following analytes	s are included in this repo	it, but certification is	s not offered by the g	overning authority.	
Analysis Method	Prep Method	Matrix	Analyt	te	
	<u>'</u>			10 111	
Moisture		Solid	Perce	nt Solids	

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Nashville, TN



COOLER RECEIPT FORM

Cooler Received/Opened On 10/22/2016 @ 0900	,
Time Samples Removed From Cooler 1900 Time Samples Placed In Storage	(2 Hour Window)
1. Tracking #	
IR Gun ID 17960358 pH Strip Lot + CTSUIT Chlorine Strip Lot O 6/16	W
2. Temperature of rep. sample or temp blank when opened: On Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO(NA)
4. Were custody seals on outside of cooler?	(YES)NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YES NONA
6. Were custody papers inside cooler?	YES)NONA
I certify that I opened the cooler and answered questions 1-6 (intial)	KD
7. Were custody seals on containers: YES NO and Intact	YESNONA
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	r Other None
9. Cooling process: (Ice Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	FESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	ESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	YESNONA
b. Was there any observable headspace present in any VOA vial?	YESNO.
14. Was there a Trip Blank in this cooler? YES. NONA If multiple coolers, sequence	e #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	^/
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNO. NA
b. Did the bottle labels indicate that the correct preservatives were used	YESNONA
16. Was residual chlorine present?	YESNO.(.NA)
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	PM
17. Were custody papers properly filled out (ink, signed, etc)?	(ES)NONA
18. Did you sign the custody papers in the appropriate place?	YESNONA
19. Were correct containers used for the analysis requested?	YES. NONA
20. Was sufficient amount of sample sent in each container?	YE8NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	<u> </u>
I certify that I attached a label with the unique LIMS number to each container (intial)	<u>^</u>
21. Were there Non-Conformance issues at login? YESNO Was a NCM generated? YESNO	10)#

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form Page 16 of 18 Revised 12/15/15

lestAmerica Nashville		i i															26							
Nashville, TN 37204 Phone (615) 726-0177 Fax (615) 726-3404	0	hain	of Cus	Chain of Custody Record	eco	ā											_	a	12	1	-	0	CSITI I GICG	(
Client Information	Sampler: Andrea Schweiter	iter		Lab PM: Waane	Lab PM: Waaner, Heather	other		- 1			0	Carrier Tracking No(s):	rackin	No.	**	- 1	_	SE CH	ADER	NW N	IRON	MENTA	THE LEADER IN ENVIRONMENTAL TESTING	NG
Client Contact: Paul Fairbairn	Phone: (425) 289-7362			E-Mail:	E-Mail: heather.waaner@testamericainc.	gner	atest	mer	cain	c.com	3						ים ס	age:	Page: Page 1 of 1					
Company: Stantec Consulting Corp.								>	Analysi		equ	s Requested	۵				SE	Job #: Store	Job #: Store No. 22561	2561				
Address: 11130 NE 33rd Place Suite 200	Due Date Requested:	Ą				-	\dashv			_	_	\dashv	\neg	\neg			- 30	V-HCL	ation	Preservation Codes:	M - Hexane	enox		
City: Bellevue	TAI Requested (days):	ys):								-	- 00				-222		0 8	B - NaOH C - Zn Ace	B - NaOH C - Zn Acetate		N - None O - AsNat	N - None O - AsNaO2		
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Phone: 425-298-1000(Tel)	PO#:	- Declines	1), 2-M		-	7						0.7	F-MeOH G-Amchior	Chlor		S-H2SO4	R - Na2S2SO3 S - H2SO4	ω	
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7-Eleven #22561	185750386					9240	0200				_	-		-50-10				C-EDA	-		2 - other (s)	W - pn 4-5 Z - other (specify)	cify)	
Site: 22561-UST Pull/Replacement	SSOW#:					EDC /	LUC							era i i i				Other:						
Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (Wawater, Sesolid, Oawate/oil, BI=flasoe, A=Air)	Field Filtered S Perform MS/M	NWTPH-Gx BTEX, MTBE, EDB,	NWTPH-Dx	Naphthalene, 1- Naphthalene (82	Yotal Lead (6010								Total Number o		peci	al lns	ructi	Special instructions/Note:	Vote:	
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Custody Seal Intact: Custody Seal No.: A Yes A No						Cooler Temperature(s) °C and Other Remarks:	Tempe	erature	(s) °C	and C	ther R	emark	"					11						
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Login Sample Receipt Checklist

Client: Stantec Consulting Corp.

Job Number: 490-114673-1

SDG Number: UST Pull/Replacement List Source: TestAmerica Nashville

Login Number: 114673

List Number: 1 Creator: Ngo, Phiet

Creator: Ngo, Phiet		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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3600 Fremont Ave. N.
Seattle, WA 98103
T: (206) 352-3790
F: (206) 352-7178
info@fremontanalytical.com

Stantec Consulting Corporation

Paul Fairbairn 11130 NE 33rd PI, Suite 200 Bellevue, WA 98004

RE: 7-Eleven 22561

Work Order Number: 1610162

October 18, 2016

Attention Paul Fairbairn:

Fremont Analytical, Inc. received 4 sample(s) on 10/11/2016 for the analyses presented in the following report.

1,2-Dibromoethane (EDB) by EPA Method 8011
Diesel and Heavy Oil by NWTPH-Dx/Dx Ext.
Gasoline by NWTPH-Gx
Mercury by EPA Method 7471
Sample Moisture (Percent Moisture)
Total Metals by EPA Method 200.8
Total Metals by EPA Method 6020
Volatile Organic Compounds by EPA Method 8260C

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

Mike Ridgeway Laboratory Director

DoD/ELAP Certification #L2371, ISO/IEC 17025:2005 ORELAP Certification: WA 100009-007 (NELAP Recognized)





CLIENT: Stantec Consulting Corporation Work Order Sample Summary

Project: 7-Eleven 22561

Work Order: 1610162

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1610162-001	SP-1	10/11/2016 2:00 PM	10/11/2016 3:53 PM
1610162-002	SP-2	10/11/2016 2:05 PM	10/11/2016 3:53 PM
1610162-003	SP-3	10/11/2016 2:05 PM	10/11/2016 3:53 PM
1610162-004	GW-TP-1	10/11/2016 3:00 PM	10/11/2016 3:53 PM



Case Narrative

WO#: **1610162**Date: **10/18/2016**

CLIENT: Stantec Consulting Corporation

Project: 7-Eleven 22561

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers & Acronyms

WO#: **1610162**

Date Reported: 10/18/2016

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20% Drift or minimum RRF)
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Work Order: **1610162**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/11/2016 2:00:00 PM

Project: 7-Eleven 22561

Lab ID: 1610162-001 **Matrix:** Soil

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Diesel and Heavy Oil by NWTPH-I	Dx/Dx Ext.			Batch	ID:	15112 Analyst: WC
Diesel (Fuel Oil)	ND	21.9		mg/Kg-dry	1	10/12/2016 5:16:00 PM
Heavy Oil	ND	54.9		mg/Kg-dry	1	10/12/2016 5:16:00 PM
Surr: 2-Fluorobiphenyl	108	50-150		%Rec	1	10/12/2016 5:16:00 PM
Surr: o-Terphenyl	104	50-150		%Rec	1	10/12/2016 5:16:00 PM
Gasoline by NWTPH-Gx				Batch	ID:	15091 Analyst: EM
Gasoline	ND	2.20		mg/Kg-dry	1	10/12/2016 2:34:02 AM
Surr: 4-Bromofluorobenzene	101	65-135		%Rec	1	10/12/2016 2:34:02 AM
Surr: Toluene-d8	102	65-135		%Rec	1	10/12/2016 2:34:02 AM
Volatile Organic Compounds by E	EPA Method	8260C		Batch	ID:	15091 Analyst: EM
Benzene	ND	0.00881		mg/Kg-dry	1	10/12/2016 2:34:02 AM
Toluene	ND	0.00881		mg/Kg-dry	1	10/12/2016 2:34:02 AM
Ethylbenzene	ND	0.0132		mg/Kg-dry	1	10/12/2016 2:34:02 AM
m,p-Xylene	ND	0.00881		mg/Kg-dry	1	10/12/2016 2:34:02 AM
o-Xylene	ND	0.00881		mg/Kg-dry	1	10/12/2016 2:34:02 AM
Surr: Dibromofluoromethane	92.0	56.5-129		%Rec	1	10/12/2016 2:34:02 AM
Surr: Toluene-d8	102	64.3-131		%Rec	1	10/12/2016 2:34:02 AM
Surr: 1-Bromo-4-fluorobenzene	99.7	63.1-141		%Rec	1	10/12/2016 2:34:02 AM
Mercury by EPA Method 7471				Batch	ID:	15120 Analyst: MW
Mercury	ND	0.269		mg/Kg-dry	1	10/13/2016 2:43:15 PM
Total Metals by EPA Method 6020	2			Batch	ID:	15103 Analyst: TN
Antimony	ND	0.170		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Arsenic	2.51	0.0851		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Beryllium	0.214	0.170		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Cadmium	ND	0.170		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Chromium	28.9	0.0851		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Copper	14.0	0.170		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Lead	2.51	0.170		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Nickel	36.9	0.0851		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Selenium	1.21	0.426		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Silver	ND	0.0851		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Thallium	ND	0.170		mg/Kg-dry	1	10/12/2016 2:55:58 PM



Work Order: **1610162**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/11/2016 2:00:00 PM

Project: 7-Eleven 22561 **Lab ID:** 1610162-001

1610162-001 **Matrix:** Soil

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Total Metals by EPA Method 6020				Batcl	n ID:	15103 Analyst: TN
Zinc	28.3	0.426		mg/Kg-dry	1	10/12/2016 2:55:58 PM
Sample Moisture (Percent Moistur	<u>e)</u>			Batcl	n ID:	R32259 Analyst: BB
Percent Moisture	8.95	0.500		wt%	1	10/12/2016 8:51:39 AM



Work Order: **1610162**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/11/2016 2:05:00 PM

Project: 7-Eleven 22561

Lab ID: 1610162-002 **Matrix:** Soil

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Diesel and Heavy Oil by NWTPH-	Dx/Dx Ext.			Batch	ID:	15112 Analyst: WC
Diesel (Fuel Oil)	ND	21.7		mg/Kg-dry	1	10/12/2016 5:47:00 PM
Heavy Oil	ND	54.1		mg/Kg-dry	1	10/12/2016 5:47:00 PM
Surr: 2-Fluorobiphenyl	107	50-150		%Rec	1	10/12/2016 5:47:00 PM
Surr: o-Terphenyl	104	50-150		%Rec	1	10/12/2016 5:47:00 PM
Gasoline by NWTPH-Gx				Batch	ID:	15091 Analyst: EM
Gasoline	ND	2.68		mg/Kg-dry	1	10/12/2016 3:32:15 AM
Surr: 4-Bromofluorobenzene	99.7	65-135		%Rec	1	10/12/2016 3:32:15 AM
Surr: Toluene-d8	103	65-135		%Rec	1	10/12/2016 3:32:15 AM
Volatile Organic Compounds by I	EPA Method	8260C		Batch	ID:	15091 Analyst: EM
Benzene	ND	0.0107		mg/Kg-dry	1	10/12/2016 3:32:15 AM
Toluene	ND	0.0107		mg/Kg-dry	1	10/12/2016 3:32:15 AM
Ethylbenzene	ND	0.0161		mg/Kg-dry	1	10/12/2016 3:32:15 AM
m,p-Xylene	ND	0.0107		mg/Kg-dry	1	10/12/2016 3:32:15 AM
o-Xylene	ND	0.0107		mg/Kg-dry	1	10/12/2016 3:32:15 AM
Surr: Dibromofluoromethane	91.8	56.5-129		%Rec	1	10/12/2016 3:32:15 AM
Surr: Toluene-d8	102	64.3-131		%Rec	1	10/12/2016 3:32:15 AM
Surr: 1-Bromo-4-fluorobenzene	98.6	63.1-141		%Rec	1	10/12/2016 3:32:15 AM
Mercury by EPA Method 7471				Batch	ID:	15120 Analyst: MW
Mercury	ND	0.275		mg/Kg-dry	1	10/13/2016 2:49:44 PM
Total Metals by EPA Method 6020	<u>)</u>			Batch	ID:	15103 Analyst: TN
Antimony	ND	0.171		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Arsenic	3.26	0.0853		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Beryllium	0.284	0.171		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Cadmium	ND	0.171		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Chromium	33.7	0.0853		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Copper	23.1	0.171		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Lead	2.42	0.171		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Nickel	44.1	0.0853		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Selenium	1.37	0.426		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Silver	ND	0.0853		mg/Kg-dry	1	10/12/2016 3:17:09 PM
Thallium	ND	0.171		mg/Kg-dry	1	10/12/2016 3:17:09 PM



Work Order: **1610162**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/11/2016 2:05:00 PM

Matrix: Soil

Project: 7-Eleven 22561 **Lab ID:** 1610162-002

Client Sample ID: SP-2

Qual **Units** DF **Date Analyzed Analyses** Result RL **Total Metals by EPA Method 6020** Batch ID: 15103 Analyst: TN Zinc 10/12/2016 3:17:09 PM 34.3 0.426 mg/Kg-dry Batch ID: R32259 Analyst: BB **Sample Moisture (Percent Moisture)** Percent Moisture 9.09 0.500 wt% 10/12/2016 8:51:39 AM



Work Order: **1610162**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/11/2016 2:05:00 PM

Project: 7-Eleven 22561

Lab ID: 1610162-003 **Matrix:** Soil

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Diesel and Heavy Oil by NWTPH-	Dx/Dx Ext.			Batch	ID:	15112 Analyst: WC
Diesel (Fuel Oil)	ND	18.3		mg/Kg-dry	1	10/12/2016 6:18:00 PM
Heavy Oil	ND	45.8		mg/Kg-dry	1	10/12/2016 6:18:00 PM
Surr: 2-Fluorobiphenyl	101	50-150		%Rec	1	10/12/2016 6:18:00 PM
Surr: o-Terphenyl	97.6	50-150		%Rec	1	10/12/2016 6:18:00 PM
Gasoline by NWTPH-Gx				Batch	ID:	15091 Analyst: EM
Gasoline	ND	3.57		mg/Kg-dry	1	10/12/2016 4:01:25 AM
Surr: 4-Bromofluorobenzene	101	65-135		%Rec	1	10/12/2016 4:01:25 AM
Surr: Toluene-d8	101	65-135		%Rec	1	10/12/2016 4:01:25 AM
Volatile Organic Compounds by I	EPA Method	8260C		Batch	ID:	15091 Analyst: EM
Benzene	ND	0.0143		mg/Kg-dry	1	10/12/2016 4:01:25 AM
Toluene	ND	0.0143		mg/Kg-dry	1	10/12/2016 4:01:25 AM
Ethylbenzene	ND	0.0214		mg/Kg-dry	1	10/12/2016 4:01:25 AM
m,p-Xylene	ND	0.0143		mg/Kg-dry	1	10/12/2016 4:01:25 AM
o-Xylene	ND	0.0143		mg/Kg-dry	1	10/12/2016 4:01:25 AM
Surr: Dibromofluoromethane	91.7	56.5-129		%Rec	1	10/12/2016 4:01:25 AM
Surr: Toluene-d8	103	64.3-131		%Rec	1	10/12/2016 4:01:25 AM
Surr: 1-Bromo-4-fluorobenzene	100	63.1-141		%Rec	1	10/12/2016 4:01:25 AM
Mercury by EPA Method 7471				Batch	ID:	15120 Analyst: MW
Mercury	ND	0.264		mg/Kg-dry	1	10/13/2016 2:51:20 PM
Total Metals by EPA Method 6020	<u>)</u>			Batch	ID:	15103 Analyst: TN
Antimony	ND	0.174		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Arsenic	2.79	0.0870		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Beryllium	0.202	0.174		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Cadmium	ND	0.174		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Chromium	30.5	0.0870		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Copper	14.7	0.174		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Lead	2.19	0.174		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Nickel	35.1	0.0870		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Selenium	1.06	0.435		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Silver	ND	0.0870		mg/Kg-dry	1	10/12/2016 3:20:41 PM
Thallium	ND	0.174		mg/Kg-dry	1	10/12/2016 3:20:41 PM



Work Order: **1610162**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/11/2016 2:05:00 PM

Matrix: Soil

Project: 7-Eleven 22561 **Lab ID:** 1610162-003

Client Sample ID: SP-3

Qual **Units** DF **Date Analyzed Analyses** Result RL **Total Metals by EPA Method 6020** Batch ID: 15103 Analyst: TN Zinc 10/12/2016 3:20:41 PM 50.4 0.435 mg/Kg-dry Batch ID: R32259 Analyst: BB **Sample Moisture (Percent Moisture)** Percent Moisture 8.78 0.500 wt% 10/12/2016 8:51:39 AM



Work Order: **1610162**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/11/2016 3:00:00 PM

Project: 7-Eleven 22561

Lab ID: 1610162-004 Matrix: Groundwater

Client Sample ID: GW-TP-1

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
1,2-Dibromoethane (EDB) by EPA	Method 801	1		Batc	h ID: 151	135 Analyst: NG
1,2-Dibromoethane (EDB)	ND	0.0100		μg/L	1	10/14/2016 9:40:00 PM
Gasoline by NWTPH-Gx				Batc	h ID: 151	101 Analyst: EM
Gasoline	40,200	5,000	D	μg/L	100	10/12/2016 9:20:58 PM
Surr: Toluene-d8	96.8	65-135		%Rec	1	10/12/2016 8:51:55 AM
Surr: 4-Bromofluorobenzene	105	65-135		%Rec	1	10/12/2016 8:51:55 AM
Volatile Organic Compounds by E	PA Method	8260C		Batc	h ID: 151	101 Analyst: EM
1,2-Dichloroethane (EDC)	ND	1.00		μg/L	1	10/12/2016 8:51:55 AM
Benzene	308	100	D	μg/L	100	10/12/2016 9:20:58 PM
Toluene	6,190	200	D	μg/L	200	10/13/2016 12:45:03 AM
Ethylbenzene	1,110	100	D	μg/L	100	10/12/2016 9:20:58 PM
m,p-Xylene	5,050	100	D	μg/L	100	10/12/2016 9:20:58 PM
o-Xylene	2,110	100	D	μg/L	100	10/12/2016 9:20:58 PM
Surr: Dibromofluoromethane	93.8	45.4-152		%Rec	1	10/12/2016 8:51:55 AM
Surr: Toluene-d8	107	40.1-139		%Rec	1	10/12/2016 8:51:55 AM
Surr: 1-Bromo-4-fluorobenzene	103	64.2-128		%Rec	1	10/12/2016 8:51:55 AM
Total Metals by EPA Method 200.8	<u>3</u>			Batc	h ID: 151	102 Analyst: TN
Lead	4.36	1.00		μg/L	1	10/12/2016 1:27:03 PM



Date: 10/18/2016

1610162 Work Order:

Work Order:	1610162								SHIMMARY REPORT	RED	TAC
CLIENT:	Stantec Con	Stantec Consulting Corporation					•				
Project:	7-Eleven 22561	561					1,2-D	1,2-Dibromoethane (EDB) by EPA Method 8011	EDB) by EPA I	Methoc	8011
Sample ID LCS-15135	5135	SampType: LCS			Units: µg/L		Prep Date:	Prep Date: 10/14/2016	RunNo: 32381		
Client ID: LCSW		Batch ID: 15135					Analysis Date: 10/14/2016	10/14/2016	SeqNo: 612611		
Analyte		Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit High	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit		Qual
1,2-Dibromoethane (EDB)	(EDB)	0.897	0.0100	1.000	0	89.7	09	140			
Sample ID LCSD-15135	-15135	SampType: LCSD			Units: µg/L		Prep Date:	Prep Date: 10/14/2016	RunNo: 32381		
Client ID: LCSW02	102	Batch ID: 15135					Analysis Date: 10/14/2016	10/14/2016	SeqNo: 612612		
Analyte		Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hig	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit		Qual
1,2-Dibromoethane (EDB)	(EDB)	0.885	0.0100	1.000	0	88.5	09	140 0.8970	1.35	20	

Sample ID 1610162-004BDUP	SampType: DUP			Units: µg/L		Prep Date:	Prep Date: 10/14/2016		RunNo: 32381	381	
Client ID: GW-TP-1	Batch ID: 15135				Ā	nalysis Date:	Analysis Date: 10/14/2016		SeqNo: 612605	5005	
Analyte	Result	R	SPK value	SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	f Val	%RPD	%RPD RPDLimit Qual	Qual
1,2-Dibromoethane (EDB)	QN	0.0100						0		30	

Qual

%RPD RPDLimit

%REC LowLimit HighLimit RPD Ref Val

SPK value SPK Ref Val

Batch ID: 15135 SampType: MBLK

Sample ID MB-15135 Client ID: MBLKW Result

0.0100 씸

9

1,2-Dibromoethane (EDB)

Analyte

Prep Date: 10/14/2016 Analysis Date: 10/14/2016

Units: µg/L

SeqNo: **612613** RunNo: 32381



Date: 10/18/2016

Work Order:	1610162							3 30	Tadaa Vanmiis 20	Taoc
CLIENT:	Stantec Cor	Stantec Consulting Corporation								
Project:	7-Eleven 22561	:561						Diesel and Heavy	Diesel and Heavy Oil by NWTPH-Dx/Dx Ext.	/Dx Ex
Sample ID MB-15112	112	SampType: MBLK			Units: mg/Kg		Prep Date:	10/12/2016	RunNo: 32283	
Client ID: MBLKS	S	Batch ID: 15112				•	Analysis Date:	10/12/2016	SeqNo: 610503	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel (Fuel Oil)		N	20.0							
Heavy Oil		QN	20.0							
Surr: 2-Fluorobiphenyl	henyl	18.8		20.00		93.8	20	150		
Surr: o-Terphenyl	U	18.1		20.00		9.06	20	150		
Sample ID LCS-15112	5112	SampType: LCS			Units: mg/Kg		Prep Date:	10/12/2016	RunNo: 32283	
Client ID: LCSS		Batch ID: 15112				•	Analysis Date:	10/12/2016	SeqNo: 610502	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel (Fuel Oil)		448	20.0	500.0	0	89.5	65	135		
Surr: 2-Fluorobiphenyl	henyl	19.8		20.00		98.9	20	150		
Surr: o-Terphenyl	7	18.9		20.00		94.3	20	150		
Sample ID 1610162-001ADUP	32-001 ADUP	SampType: DUP			Units: mg/Kg-dry	dry	Prep Date:	10/12/2016	RunNo: 32283	
Client ID: SP-1		Batch ID: 15112				•	Analysis Date:	10/12/2016	SeqNo: 610554	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel (Fuel Oil)		QN	21.8					0	30	
Heavy Oil		QN	54.6					0	30	
Surr: 2-Fluorobiphenyl	henyl	22.6		21.83		104	20	150	0	
Surr: o-Terphenyl	_	22.0		21.83		101	20	150	0	
Sample ID 1610162-001AMS	32-001AMS	SampType: MS			Units: mg/Kg-dry	dry	Prep Date:	10/12/2016	RunNo: 32283	
Client ID: SP-1		Batch ID: 15112				•	Analysis Date:	10/12/2016	SeqNo: 610555	
Analyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit F	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel (Fuel Oil)		484	22.0	549.1	0	88.2	99	135		
Surr: 2-Fluorobiphenyl	henyl	23.7		21.97		108	20	150		
Call: O-1 ciplically	=	6:77		6:17		<u>-</u>	8	22		

Revision v1



1610162 Work Order: Stantec Consulting Corporation CLIENT:

7-Eleven 22561 Project:

Qual %RPD RPDLimit SeqNo: **610555** RunNo: 32283 %REC LowLimit HighLimit RPD Ref Val Analysis Date: 10/12/2016 Prep Date: 10/12/2016 Units: mg/Kg-dry SPK value SPK Ref Val R Batch ID: 15112 Result SampType: MS Sample ID 1610162-001AMS Client ID: SP-1 Analyte

Diesel and Heavy Oil by NWTPH-Dx/Dx Ext.

QC SUMMARY REPORT

Date: 10/18/2016

Sample ID 1610162-001AMSD	SampType: MSD			Units: mg/Kg-dry	g-dry	Prep Dat	Prep Date: 10/12/2016	16	RunNo: 32283	183	
Client ID: SP-1	Batch ID: 15112				•	Analysis Dat	Analysis Date: 10/12/2016	16	SeqNo: 610556	556	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	RPD Ref Val	%RPD	%RPD RPDLimit	Qual
Diesel (Fuel Oil)	479	21.7	541.6	0	88.4	65	135	484.3	1.12	30	
Surr: 2-Fluorobiphenyl	22.3		21.66		103	20	150		0		
Surr: o-Terphenyl	21.5		21.66		99.3	20	150		0		



1610162 Work Order:

Stantec Consulting Corporation CLIENT:

QC SUMMARY REPORT

Date: 10/18/2016

Project: 7-Eleven 22561								Gasoline by NWTPH-Gx	FPH-Gx
Sample ID LCS-15101	SampType: LCS			Units: µg/L		Prep Dat	Prep Date: 10/11/2016	RunNo: 32266	
Client ID: LCSW	Batch ID: 15101					Analysis Dat	Analysis Date: 10/12/2016	SeqNo: 610192	
Analyte	Result	씸	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Gasoline	206	50.0	500.0	0	101	9	135		
Surr: Toluene-d8	25.6		25.00		102	65	135		
Surr: 4-Bromofluorobenzene	25.6		25.00		102	65	135		
Sample ID LCSD-15101	SampType: LCSD			Units: µg/L		Prep Dat	Prep Date: 10/11/2016	RunNo: 32266	
Client ID: LCSW02	Batch ID: 15101					Analysis Dat	Analysis Date: 10/12/2016	SeqNo: 610193	

Client ID: LCSW02	Batch ID: 15101					Analysis Date: 10/12/2016	e: 10/12/2	016	SeqNo: 610193	1193	
Analyte	Result	씸	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Gasoline	496	50.0	500.0	0	99.1	9	135	505.5	1.96	20	
Surr: Toluene-d8	25.5		25.00		102	65	135		0		
Surr: 4-Bromofluorobenzene	25.4		25.00		102	99	135		0		
Sample ID MB-15101	SampType: MBLK			Units: µg/L		Prep Dat	Prep Date: 10/11/2016	016	RunNo: 32266	997	
Client ID: MBLKW	Batch ID: 15101					Analysis Date: 10/12/2016	e: 10/12/2	016	SeqNo: 610194	194	
Analyte	Result	씸	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit	Qual
Gasoline	QN	50.0									
Surr: Toluene-d8	25.6		25.00		102	65	135				
Surr: 4-Bromofluorobenzene	24.6		25.00		98.4	99	135				

Sample ID 1610139-001ADUP	SampType: DUP			Units: µg/L		Prep Dat	Prep Date: 10/11/2016	016	RunNo: 32266	566	
Client ID: BATCH	Batch ID: 15101				•	Analysis Dat	Analysis Date: 10/13/2016	016	SeqNo: 610650	0590	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Gasoline	2,450	50.0						2,347	4.12	30	ш
Surr: Toluene-d8	25.3		25.00		101	65	135		0		
Surr: 4-Bromofluorobenzene	25.6		25.00		103	65	135		0		



QC SUMMARY REPORT

Date: 10/18/2016

CLIENT: Stantec C	Stantec Consulting Corporation						3		
Project: 7-Eleven 22561	22561							Gasoline by NWTPH-Gx	J
Sample ID 1610131-008BMS	SampType: MS			Units: mg/Kg-dry	dry	Prep Date:	10/11/2016	RunNo: 32253	
Client ID: BATCH	Batch ID: 15091					Analysis Date:	10/11/2016	SeqNo: 610109	
Analyte	Result	R	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual	
Gasoline	25.5	4.95	24.77	0	103	9	135		ī
Surr: Toluene-d8	1.24		1.239		100	92	135		
Surr: 4-Bromofluorobenzene	1.29		1.239		104	92	135		
Sample ID 1610131-008BMSD	SampType: MSD			Units: mg/Kg-dry	dry	Prep Date:	10/11/2016	RunNo: 32253	
Client ID: BATCH	Batch ID: 15091					Analysis Date: 10/11/2016	10/11/2016	SeqNo: 610111	
Analyte	Result	귐	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual	
Gasoline	23.9	4.95	24.77	0	96.4	65	135 25.48	6.44 30	1
Surr: Toluene-d8	1.23		1.239		99.5	65	135	0	
Surr: 4-Bromofluorobenzene	1.28		1.239		103	65	135	0	
Sample ID MB-15091	SampType: MBLK			Units: mg/Kg		Prep Date:	10/11/2016	RunNo: 32253	
Client ID: MBLKS	Batch ID: 15091					Analysis Date:	10/11/2016	SeqNo: 610119	
Analyte	Result	귐	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual	
Gasoline	QN	5.00							1
Surr: Toluene-d8	1.27		1.250		102	65	135		
Surr: 4-Bromofluorobenzene	1.25		1.250		100	65	135		
Sample ID LCS-15091	SampType: LCS			Units: mg/Kg		Prep Date:	10/11/2016	RunNo: 32253	
Client ID: LCSS	Batch ID: 15091					Analysis Date:	10/12/2016	SeqNo: 610118	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	HighLimit RPD Ref Val	%RPD RPDLimit Qual	
Gasoline	25.5	2.00	25.00	0	102	65	135		l
Surr: 10luene-a8 Surr: 4-Bromofluorobenzene	1.28		1.250		102 102	65 65	135 135		



Stantec Consulting Corporation CLIENT:

Gasoline by NWTPH-Gx

QC SUMMARY REPORT

Date: 10/18/2016

7-Eleven 22561 Project:

Qual %RPD RPDLimit 30 SeqNo: **610110** RunNo: 32253 6.39 12.41 %REC LowLimit HighLimit RPD Ref Val Prep Date: 10/11/2016 Analysis Date: 10/12/2016 135 65 101 Units: mg/Kg-dry SPK value SPK Ref Val 1.817 1.817 귐 7.27 Batch ID: 15091 SampType: DUP Result 11.6 1.84 Sample ID 1610131-001BDUP Surr: 4-Bromofluorobenzene Client ID: BATCH Surr: Toluene-d8 Gasoline Analyte

Sample ID 1610162-001BDIJP	SampType: DUP			Units: ma/Ka-dry	212	Prep Dat	Prep Date: 10/11/2016	016	RunNo: 32253	253	
Client ID: SP-1	Batch ID: 15091					Analysis Date: 10/12/2016	e: 10/12/2	2016	SeqNo: 610113	0113	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Gasoline	QN	2.20						0		30	
Surr: Toluene-d8	0.563		0.5506		102	65	135		0		
Surr: 4-Bromofluorobenzene	0.557		0.5506		101	99	135		0		



1610162 Work Order:

Work Order:	1610162								C SIIMMARY REPORT	TAC
CLIENT:	Stantec Con-	Stantec Consulting Corporation) } ;		
Project:	7-Eleven 22561	561						Mer	Mercury by EPA Method 7471	od 7471
Sample ID MB-15120	5120	SampType: MBLK			Units: mg/Kg		Prep Date:	Prep Date: 10/13/2016	RunNo: 32297	
Client ID: MBLKS	S)	Batch ID: 15120					Analysis Date: 10/13/2016	10/13/2016	SeqNo: 610922	
Analyte		Result	귐	SPK value	SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
Mercury		QN	0.250							
Sample ID LCS-15120	5120	SampType: LCS			Units: mg/Kg		Prep Date:	Prep Date: 10/13/2016	RunNo: 32297	
Client ID: LCSS		Batch ID: 15120					Analysis Date: 10/13/2016	10/13/2016	SeqNo: 610923	
Analyte		Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual

Sample ID 1610162-001ADUP	SampType: DUP			Units: mg/Kg-dry	Prep Date: 10/13/2016 R	RunNo: 32297
Client ID: SP-1	Batch ID: 15120				Analysis Date: 10/13/2016 S	SeqNo: 610925
Analyte	Result	씸	SPK value	SPK value SPK Ref Val %REC	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Mercury	QN	0.259			0	20
Sample ID 1610162-001AMS	SampType: MS Batch ID: 15120			Units: mg/Kg-dry	Prep Date: 10/13/2016 R	RunNo: 32297
Analyte	Result	R	SPK value	SPK value SPK Ref Val %REC	D Ref Val	%RPD RPDLimit Qual

120

80

108

0

0.5000

0.250

0.539

Mercury

130

70

106

0.01680

0.5491

0.275 R

Mercury

Result 0.599

Sample ID 1610162-001AMSD	SampType: MSD			Units: mg/Kg-dry	dry	Prep Date	Prep Date: 10/13/2016		RunNo: 32297		
Client ID: SP-1	Batch ID: 15120				•	Analysis Date.	Analysis Date: 10/13/2016		SeqNo: 610927		
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	≀ef Val	%RPD RPDLimit Qual	DLimit	Qual
Mercury	0.592	0.269	0.5384	0.01680	107	20	130 (0.5986	1.07	20	



Stantec Consulting Corporation CLIENT:

7-Eleven 22561 Project:

SeqNo: **610064** RunNo: 32259 Prep Date: 10/12/2016 Analysis Date: 10/12/2016 Units: wt% Batch ID: R32259 SampType: DUP Sample ID 1610162-003ADUP Client ID: SP-3

Sample Moisture (Percent Moisture)

QC SUMMARY REPORT

Date: 10/18/2016

%RPD RPDLimit 20 16.5 8.780 %REC LowLimit HighLimit RPD Ref Val SPK value SPK Ref Val 씸 0.500 Result 7.44 Percent Moisture Analyte

Qual



Work Order: 1610162

Work Order: 10	7910191					ز	TOCOTO NAMANO SEDODE
CLIENT: Sta	Stantec Consulting Corporation	_				3	
Project: 7-E	7-Eleven 22561					Total Me	Total Metals by EPA Method 200.8
Sample ID MB-15102	SampType: MBLK			Units: µg/L		Prep Date: 10/12/2016	RunNo: 32272
Client ID: MBLKW	Batch ID: 15102					Analysis Date: 10/12/2016	SeqNo: 610275
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Lead	QN	1.00					
Sample ID LCS-15102	SampType: LCS			Units: µg/L		Prep Date: 10/12/2016	RunNo: 32272
Client ID: LCSW	Batch ID: 15102					Analysis Date: 10/12/2016	SeqNo: 610276
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Lead	49.6	1.00	20.00	0	99.2	85 115	
Sample ID 1610114-001ADUP	MADUP SampType: DUP			Units: µg/L		Prep Date: 10/12/2016	RunNo: 32272
Client ID: BATCH	Batch ID: 15102					Analysis Date: 10/12/2016	SeqNo: 610278
Analyte	Result	R	SPK value	SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Lead	1.45	1.00				1.415	2.10 30

Client ID: BATCH	Batch ID: 15102					Analysis Date:	Analysis Date: 10/12/2016	SeqNo: 610279	6	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	PDLimit	Qual
Lead	232	1.00	250.0	1.415	92.2	20	130			
Sample ID 1610114-001AMSD	SampType: MSD			Units: µg/L		Prep Date:	Prep Date: 10/12/2016	RunNo: 32272		
Client ID: BATCH	Batch ID: 15102					Analysis Date: 10/12/2016	10/12/2016	SeqNo: 610280	0	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	PDLimit	Qual
Lead	229	1.00	250.0	1.415	6.06	20	70 130 231.9	1.46	30	

RunNo: 32272

Prep Date: 10/12/2016

Units: µg/L

SampType: MS

Sample ID 1610114-001AMS



Stantec Consulting Corporation CLIENT:

QC SUMMARY REPORT

Date: 10/18/2016

Project: 7-Eleven 22561	22561				Δ	Total Metals by EPA Method 6020
Sample ID MB-15103	SampType: MBLK		Units: mg/Kg	Kg	Prep Date: 10/12/2016	RunNo: 32279
Client ID: MBLKS	Batch ID: 15103				Analysis Date: 10/12/2016	SeqNo: 610376
Analyte	Result	R	SPK value SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	f Val %RPD RPDLimit Qual
Antimony	QN	0.159				
Arsenic	QN	0.0794				
Beryllium	QN	0.159				
Cadmium	QN	0.159				
Chromium	QN	0.0794				
Copper	QN	0.159				
Lead	QN	0.159				
Nickel	QN	0.0794				
Selenium	QN	0.397				
Silver	QN	0.0794				
Thallium	QN	0.159				
Zinc	QN	0.397				

Sample ID LCS-15103	SampType: LCS			Units: mg/Kg		Prep Date:	Prep Date: 10/12/2016	RunNo: 32279
Client ID: LCSS	Batch ID: 15103					Analysis Date: 10/12/2016	10/12/2016	SeqNo: 610377
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Antimony	2.08	0.153	1.908	0	109	80	120	
Arsenic	38.8	0.0763	38.17	0	102	80	120	
Beryllium	1.91	0.153	1.908	0	100	80	120	
Cadmium	2.07	0.153	1.908	0	109	80	120	
Chromium	41.0	0.0763	38.17	0	108	80	120	
Copper	40.4	0.153	38.17	0	106	80	120	
Lead	20.5	0.153	19.08	0	107	80	120	
Nickel	39.9	0.0763	38.17	0	105	80	120	
Selenium	3.87	0.382	3.817	0	101	80	120	
Silver	1.95	0.0763	1.908	0	102	80	120	
Thallium	1.02	0.153	0.9542	0	107	80	120	
Zinc	40.1	0.382	38.17	0	105	80	120	





Stantec Consulting Corporation CLIENT:

7-Eleven 22561 Project:

QC SUMMARY REPORT

Date: 10/18/2016

Total Metals by EPA Method 6020

RunNo: 32279 Prep Date: 10/12/2016 Units: ma/Ka-drv SampType: **DUP** Sample ID 1610162-001ADUP

Sample ID 1610162-001ADUP	Samplype: DUP			Units: mg/Kg-dry	Prep Da	Prep Date: 10/12/2016	KunNo: 32279	279	
Client ID: SP-1	Batch ID: 15103				Analysis Da	Analysis Date: 10/12/2016	SeqNo: 610379	379	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val %RE	C LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Antimony	QN	0.170				0		20	•
Arsenic	2.64	0.0851				2.507	5.25	20	
Beryllium	0.204	0.170				0.2141	4.80	20	
Cadmium	Q	0.170				0		20	
Chromium	27.5	0.0851				28.92	5.12	20	
Copper	12.9	0.170				13.96	7.76	20	
Lead	1.68	0.170				2.512	39.8	20	~
Nickel	35.5	0.0851				36.92	3.95	20	
Selenium	1.06	0.426				1.212	12.9	20	
Silver	QN	0.0851				0		20	
Thallium	QN	0.170				0		20	
Zinc	26.0	0.426				28.35	8.81	20	

NOTES:R - High RPD observed. The method is in control as indicated by the LCS.

0.0858 0.0858 0.172 0.0858 0.172 0.0858 0.0858 0.0858	Sample ID 1610162-001AMS	001AMS	SampType: MS			Units: mg/Kg-dry	g-dry	Prep Dat	Prep Date: 10/12/2016		RunNo: 32279	279	
Result RL ny 0.541 0.172 46.2 0.0858 m 2.97 0.172 um 2.07 0.172 2.07 0.172 22.7 0.172 86.4 0.0858 m 1.26 0.0858 m 1.26 0.0858	nt ID: SP-1		Batch ID: 15103					Analysis Dat	Analysis Date: 10/12/2016		SeqNo: 610381	0381	
m 46.2 0.0858 m 2.97 0.172 lum 2.07 0.172 lum 79.6 0.0858 e6.0 0.172 22.7 0.172 lum 66.0 0.172 lum 66.0 0.172 lum 65.18 0.429 lum 1.08 0.172	lyte		Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	≀ef Val	%RPD	RPDLimit	Qual
46.2 0.0858 m 2.97 0.172 um 2.07 0.172 um 66.0 0.172 22.7 0.172 22.7 0.172 m 5.18 0.429 m 1.08 0.172 n 1.08 0.172	mony		0.541	0.172	2.145	0.06241	22.3	75	125				တ
m 2.97 0.172 Jun 2.07 0.172 Jun 6.0 0.0858 G6.0 0.172 Z2.7 0.172 R6.4 0.0858 m 5.18 0.429 m 1.26 0.0858 n 1.08 0.172	nic		46.2	0.0858	42.90	2.507	102	75	125				
um 79.6 0.172 66.0 0.172 22.7 0.172 22.7 0.172 86.4 0.0858 Im 5.18 0.429 n 1.08 0.172 n 1.08 0.172	/llium		2.97	0.172	2.145	0.2141	129	75	125				S
row 79.6 0.0858 66.0 0.172 22.7 0.172 86.4 0.0858 67.4 0.429 67.18 0.429 67.10 0.0858 67.10 0.08	mium		2.07	0.172	2.145	0.04849	94.4	75	125				
66.0 0.172 22.7 0.172 86.4 0.0858 Im 5.18 0.429 1.26 0.0858 n 1.08 0.172	nmium		79.6	0.0858	42.90	28.92	118	75	125				
22.7 0.172 86.4 0.0858 Im 5.18 0.429 1.26 0.0858 n 1.08 0.172	per		0.99	0.172	42.90	13.96	121	75	125				
86.4 0.0858 5.18 0.429 1.26 0.0858 n 1.08 0.172	77		22.7	0.172	21.45	2.512	94.1	75	125				
Jun 5.18 0.429 1.26 0.0858 m 1.08 0.172	[e]		86.4	0.0858	42.90	36.92	115	75	125				
1.26 0.0858 m 1.08 0.172	nium		5.18	0.429	4.290	1.212	97.6	75	125				
ium 1.08 0.172	F.		1.26	0.0858	2.145	0.02767	57.4	75	125				S
715 0.450	llium		1.08	0.172	1.073	0.03938	97.3	75	125				
0.479			74.5	0.429	42.90	28.35	108	75	125				





Stantec Consulting Corporation CLIENT:

7-Eleven 22561 Project:

Total Metals by EPA Method 6020 Qual %RPD RPDLimit SeqNo: **610381** RunNo: 32279 %REC LowLimit HighLimit RPD Ref Val Analysis Date: 10/12/2016 Prep Date: 10/12/2016 Units: mg/Kg-dry SPK Ref Val SPK value 씸 Batch ID: 15103 Result SampType: MS Sample ID 1610162-001AMS Client ID: SP-1 Analyte

QC SUMMARY REPORT

NOTES:

S - Outlying spike recovery(ies) observed. A duplicate analysis was performed with similar results indicating a possible matrix effect.

Sample ID 1610162-001AMSD	SampType: MSD			Units: mg/Kg-dry	g-dry	Prep Date:	e: 10/12/2016	016	RunNo: 32279	62	
Client ID: SP-1	Batch ID: 15103					Analysis Date:	e: 10/12/2016	016	SeqNo: 610382	382	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	LowLimit HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Antimony	0.516	0.173	2.162	0.06241	21.0	75	125	0.5407	4.70	20	S
Arsenic	46.5	0.0865	43.24	2.507	102	75	125	46.17	0.772	20	
Beryllium	2.96	0.173	2.162	0.2141	127	75	125	2.972	0.545	20	S
Cadmium	2.07	0.173	2.162	0.04849	93.7	75	125	2.074	0.0171	20	
Chromium	78.7	0.0865	43.24	28.92	115	75	125	79.58	1.13	20	
Copper	58.4	0.173	43.24	13.96	103	75	125	62.99	12.3	20	
Lead	23.0	0.173	21.62	2.512	94.5	75	125	22.69	1.16	20	
Nickel	83.2	0.0865	43.24	36.92	107	75	125	86.41	3.72	20	
Selenium	5.20	0.432	4.324	1.212	92.3	75	125	5.182	0.405	20	
Silver	1.28	0.0865	2.162	0.02767	58.1	75	125	1.260	1.91	20	S
Thallium	1.10	0.173	1.081	0.03938	98.6	75	125	1.083	1.95	20	
Zinc	70.6	0.432	43.24	28.35	97.8	75	125	74.53	5.38	20	

NOTES:

S - Outlying spike recovery(ies) observed. A duplicate analysis was performed with similar results indicating a possible matrix effect.

Sample ID 1610162-001APDS	SampType: PDS			Units: mg/Kg-dry	λ.	Prep Dat	Prep Date: 10/12/2016	RunNo: 32279	
Client ID: SP-1	Batch ID: 15103				A	nalysis Dat	Analysis Date: 10/12/2016	SeqNo: 610383	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
Antimony	5.00	0.170	2.50	0.147	0.76	80	120		
Beryllium	6.74	0.170	2.50	0.503	125	80	120		S
Silver	2.84	0.0851	2.50	0.0650	55.6	80	120		S
C L									

NOTES:

S - Spike recovery indicates a possible matrix effect. The method is in control as indicated by the Laboratory Control Sample (LCS).

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Volatile Organic Compounds by EPA Method 8260C **QC SUMMARY REPORT** Stantec Consulting Corporation 7-Eleven 22561 1610162 Work Order: CLIENT: Project:

Sample ID LCS-15101	SampType: LCS			Units: µg/L		Prep Date	Prep Date: 10/11/2016	RunNo: 32267
Client ID: LCSW	Batch ID: 15101					Analysis Date	Analysis Date: 10/12/2016	SeqNo: 610187
Analyte	Result	R	SPK value	SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
1,2-Dichloroethane (EDC)	18.6	1.00	20.00	0	93.0	68.8	123	
Benzene	20.8	1.00	20.00	0	104	69.3	132	
Toluene	21.6	1.00	20.00	0	108	61.3	145	
Ethylbenzene	20.2	1.00	20.00	0	101	72	130	
m,p-Xylene	40.6	1.00	40.00	0	102	70.3	134	
o-Xylene	20.3	1.00	20.00	0	102	72.1	131	
Surr: Dibromofluoromethane	24.7		25.00		98.9	42.4	152	
Surr: Toluene-d8	25.4		25.00		102	40.1	139	
Surr: 1-Bromo-4-fluorobenzene	25.8		25.00		103	64.2	128	

Sample ID MB-15101 Client ID: MBLKW	SampType: MBLK Batch ID: 15101		Units: µg/L		Prep Date: 10/11/2016 Analysis Date: 10/12/2016	10/11/2016 10/12/2016	RunNo: 32267 SeqNo: 610188	
Analyte	Result	씸	SPK value SPK Ref Val	%REC	LowLimit Hig	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
1,2-Dichloroethane (EDC)	QN	1.00						
Benzene	QN	1.00						
Toluene	QN	1.00						
Ethylbenzene	QN	1.00						
m,p-Xylene	QN	1.00						
o-Xylene	QN	1.00						
Surr: Dibromofluoromethane	23.9		25.00	95.4	45.4	152		
Surr: Toluene-d8	25.0		25.00	6.66	40.1	139		
Surr: 1-Bromo-4-fluorobenzene	24.2		25.00	6.96	64.2	128		

Sample ID 1610139-001ADUP	SampType: DUP			Units: µg/L		Prep Date: 10/11/2016	10/11/2	2016	RunNo: 32267	797	
Client ID: BATCH	Batch ID: 15101				,	Analysis Date: 10/13/2016	10/13/2	2016	SeqNo: 610640	0640	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Que
1,2-Dichloroethane (EDC)	QN	1.00						0		30	
Benzene	329	1.00						358.9	0.0206	30	Ш

Revision v1

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QC SUMMARY REPORT



Volatile Organic Compounds by EPA Method 8260C Stantec Consulting Corporation 1610162 Work Order: CLIENT:

Project:

Qual шш 30 30 %RPD RPDLimit SeqNo: **610640** RunNo: 32267 0.662 0.993 0 0 0 0.621 139.1 72.53 %REC LowLimit HighLimit RPD Ref Val 6.456 Prep Date: 10/11/2016 Analysis Date: 10/13/2016 152139128 45.4 40.1 97.8 100 Units: µg/L SPK value SPK Ref Val 25.00 25.00 25.00 1.00 1.00 1.00 1.00 씸 Batch ID: 15101 SampType: DUP Result 6.50 ND 138 73.0 24.4 25.0 25.1 7-Eleven 22561 Sample ID 1610139-001ADUP Surr: Dibromofluoromethane Client ID: BATCH Surr: Toluene-d8 Ethylbenzene m,p-Xylene o-Xylene Toluene Analyte

64.2

Surr: 1-Bromo-4-fluorobenzene

Sample ID 1610162-004BMS	SampType: MS			Units: µg/L		Prep Date:	Prep Date: 10/11/2016	RunNo: 32267	
Client ID: GW-TP-1	Batch ID: 15101				•	Analysis Date: 10/13/2016	10/13/2016	SeqNo: 610645	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
1,2-Dichloroethane (EDC)	20.4	1.00	20.00	0	102	63.4	137		
Benzene	317	1.00	20.00	304.1	8.99	65.4	138		ш
Toluene	1,760	1.00	20.00	1,765	-17.8	64	139		SE
Ethylbenzene	209	1.00	20.00	496.7	61.8	64.5	136		SE
m,p-Xylene	1,960	1.00	40.00	1,900	154	63.3	135		SE
o-Xylene	1,290	1.00	20.00	1,254	162	65.4	134		SE
Surr: Dibromofluoromethane	23.9		25.00		92.6	45.4	152		
Surr: Toluene-d8	26.3		25.00		105	40.1	139		
Surr: 1-Bromo-4-fluorobenzene	26.5		25.00		106	64.2	128		

S - Outlying spike recovery(ies) observed. The method is in control as indicated by the LCS.

Client ID: GW-TP-1 Batch ID: 1510t Result RE Value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 1,2-Dichloroethane (EDC) 16 1.00 20.00 304.1 26.6 65.4 137 20.35 3.59 30 30 Penzene 1,520 1.00 20.00 1,765 1,765 1,761	Sample ID 1610162-004BMSD	SampType: MSD			Units: µg/L		Prep Date:	e: 10/11/2016	91	RunNo: 32267	267	
SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPD Limit RPD Ref Val RPD Ref Val RPD Limit RPD Ref Val RPD Ref Va	Client ID: GW-TP-1	Batch ID: 15101					Analysis Dat	e: 10/13/201	91	SeqNo: 61	0646	
proethane (EDC) 19.6 1.00 20.00 0 98.2 63.4 137 20.35 3.59 30 309 1.00 20.00 304.1 26.6 65.4 138 317.5 2.56 30 1,520 1.00 20.00 1,765 -1,220 64 139 1,761 14.6 30	Analyte	Result	R	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit F	RPD Ref Val	%RPD	RPDLimit	
309 1.00 20.00 304.1 26.6 65.4 138 317.5 2.56 30 1,520 1.00 20.00 1,765 -1,220 64 139 1,761 14.6 30	1,2-Dichloroethane (EDC)	19.6	1.00	20.00	0	98.2	63.4	137	20.35	3.59	30	
1,520 1.00 20.00 1,765 -1,220 64 139 1,761 14.6 30	Benzene	309	1.00	20.00	304.1	26.6	65.4	138	317.5	2.56	30	SE
	Toluene	1,520	1.00	20.00	1,765	-1,220	64	139	1,761	14.6	30	



Stantec Consulting Corporation CLIENT:

QC SUMMARY REPORT

Date: 10/18/2016

CLIENT.	Statistic Collodining Colporation	on filling	שטומ							•			
Project:	7-Eleven 22561	561						Volatile	Organic	Volatile Organic Compounds by EPA Method 8260C	ds by EPA	Method	8260C
Sample ID 161	Sample ID 1610162-004BMSD	SampType: MSD	: MSD			Units: µg/L		Prep Date	Prep Date: 10/11/2016	016	RunNo: 32267	29	
Client ID: GW-TP-1	'-TP-1	Batch ID: 15101	15101					Analysis Date: 10/13/2016	e: 10/13/2	016	SeqNo: 610646	646	
Analyte		ш.	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit	Qual
Ethylbenzene			420	1.00	20.00	496.7	-385	64.5	136	209.0	19.2	30	SE
m,p-Xylene			1,600	1.00	40.00	1,900	-753	63.3	135	1,962	20.4	30	SE
o-Xylene			1,050	1.00	20.00	1,254	666-	65.4	134	1,287	19.8	30	SE
Surr: Dibromo	Surr: Dibromofluoromethane		24.0		25.00		96.1	45.4	152		0		
Surr: Toluene-d8	3-d8		25.8		25.00		103	40.1	139		0		
Surr: 1-Brom	Surr: 1-Bromo-4-fluorobenzene		25.9		25.00		104	64.2	128		0		
NOTES:													

S - Outlying spike recovery(ies) observed. The method is in control as indicated by the LCS.





Stantec Consulting Corporation 7-Eleven 22561

CLIENT: Project:

QC SUMMARY REPORT	Volatile Organic Compounds by EPA Method 8260C

Date: 10/18/2016

Sample ID 1610131-007BMS	SampType: MS			Units: mg/Kg-dry	J-dry	Prep Date:	Prep Date: 10/11/2016	RunNo: 32254	
Client ID: BATCH	Batch ID: 15091					Analysis Date: 10/11/2016	10/11/2016	SeqNo: 610099	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	a
Benzene	1.12	0.0206	1.029	0	109	63.5	133		•
Toluene	1.16	0.0206	1.029	0.005083	112	63.4	132		
Ethylbenzene	1.07	0.0309	1.029	0	104	54.5	134		
m,p-Xylene	2.15	0.0206	2.058	0	105	53.1	132		
o-Xylene	1.07	0.0206	1.029	0	104	53.3	139		
Surr: Dibromofluoromethane	1.19		1.286		92.7	56.5	129		
Surr: Toluene-d8	1.33		1.286		104	64.3	131		
Surr: 1-Bromo-4-fluorobenzene	1.36		1.286		106	63.1	141		

Sample ID 1610131-007BMSD	SampType: MSD			Units: mg/Kg-dry	y-dry	Prep Date: 10/11/2016	10/11/2	016	RunNo: 32254	254	
Client ID: BATCH	Batch ID: 15091					Analysis Date: 10/11/2016	10/11/2	016	SeqNo: 610100	0100	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	lighLimit	RPD Ref Val	%RPD	RPDLimit Qual	Qual
Benzene	1.04	0.0206	1.029	0	101	63.5	133	1.117	6.85	30	
Toluene	1.08	0.0206	1.029	0.005083	105	63.4	132	1.158	6.71	30	
Ethylbenzene	1.00	0.0309	1.029	0	97.4	54.5	134	1.074	6.93	30	
m,p-Xylene	2.00	0.0206	2.058	0	97.4	53.1	132	2.152	7.07	30	
o-Xylene	1.01	0.0206	1.029	0	98.2	53.3	139	1.073	6.04	30	
Surr: Dibromofluoromethane	1.22		1.286		94.7	56.5	129		0		
Surr: Toluene-d8	1.33		1.286		104	64.3	131		0		
Surr: 1-Bromo-4-fluorobenzene	1.37		1.286		107	63.1	141		0		

Sample ID MB-15091	SampType: MBLK			Units: mg/Kg		Prep Dat	Prep Date: 10/11/2016	RunNo: 32254	
Client ID: MBLKS	Batch ID: 15091				A	ınalysis Datı	Analysis Date: 10/11/2016	SeqNo: 610108	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Benzene	QN	0.0200							
Toluene	QN	0.0200							
Ethylbenzene	QN	0.0300							
m,p-Xylene	QN	0.0200							



Stantec Consulting Corporation CLIENT:

1610162

Work Order:

QC SUMMARY REPORT

Date: 10/18/2016

CLIEFIA I	Stallier Colls	Statistics Colleging Colporation							1		
Project:	7-Eleven 22561	61					Volatile C	Volatile Organic Compounds by EPA Method 8260C	ds by EPA Meth	od 82	၁09
Sample ID MB-15091	091	SampType: MBLK			Units: mg/Kg		Prep Date:	Prep Date: 10/11/2016	RunNo: 32254		
Client ID: MBLKS	S	Batch ID: 15091					Analysis Date: 10/11/2016	10/11/2016	SeqNo: 610108		
Analyte		Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	nit Qual	a
o-Xylene		QN	0.0200								Ī
Surr: Dibromofluoromethane	oromethane	1.19		1.250		94.9	56.5	129			
Surr: Toluene-d8	~	1.26		1.250		101	64.3	131			
Surr: 1-Bromo-4-fluorobenzene	-fluorobenzene	1.23		1.250		98.7	63.1	141			

Sample ID LCS-15091	SampType: LCS			Units: mg/Kg		Prep Date	Prep Date: 10/11/2016	RunNo: 32254	
Client ID: LCSS	Batch ID: 15091					Analysis Date	Analysis Date: 10/12/2016	SeqNo: 610107	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
Benzene	1.03	0.0200	1.000	0	103	64.3	133		
Toluene	1.06	0.0200	1.000	0	106	67.3	138		
Ethylbenzene	1.00	0.0300	1.000	0	100	74	129		
m,p-Xylene	2.01	0.0200	2.000	0	100	70	124		
o-Xylene	0.994	0.0200	1.000	0	99.4	72.7	124		
Surr: Dibromofluoromethane	1.24		1.250		98.9	56.5	129		
Surr: Toluene-d8	1.28		1.250		102	64.3	131		
Surr: 1-Bromo-4-fluorobenzene	1.30		1.250		104	63.1	141		
Sample ID 1610131-001BDUP	SampType: DUP			Units: mg/Kg-dry	Į.	Prep Date	Prep Date: 10/11/2016	RunNo: 32254	
-	-)					

Sample ID 1610131-001BDUP	SampType: DUP			Units: mg/Kg-dry		Prep Date	Prep Date: 10/11/2016	9	RunNo: 32254	4	
Client ID: BATCH	Batch ID: 15091				A	alysis Date	Analysis Date: 10/12/2016	9	SeqNo: 610098	86	
Analyte	Result	R	SPK value	SPK value SPK Ref Val %F	ZEC 1	-owLimit	%REC LowLimit HighLimit RPD Ref Val	PD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Benzene	QN	0.0291						0		30	
Toluene	Q	0.0291						0		30	
Ethylbenzene	Q	0.0436						0		30	
m,p-Xylene	0.0418	0.0291						0.04606	9.71	30	
o-Xylene	Q	0.0291						0		30	
Surr: Dibromofluoromethane	1.67		1.817	6	91.7	56.5	129		0		
Surr: Toluene-d8	1.88		1.817		104	64.3	131		0		
Surr: 1-Bromo-4-fluorobenzene	1.84		1.817		101	63.1	141		0		



Stantec Consulting Corporation CLIENT:

	Otal Itec Ool	oralited collisating colporation					;			0000	
Project:	7-Eleven 22561	561				>	latile O	rganic Compoun	Volatile Organic Compounds by EPA Method 8260C	8260C	
Sample ID	Sample ID 1610131-001BDUP	SampType: DUP			Units: mg/Kg-dry	ш.	rep Date:	Prep Date: 10/11/2016	RunNo: 32254		
Client ID: BATCH	ВАТСН	Batch ID: 15091				Anal	ysis Date:	Analysis Date: 10/12/2016	SeqNo: 610098		
Analyte		Result	씸	SPK value	SPK Ref Val	REC Lov	vLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual	

QC SUMMARY REPORT

Date: 10/18/2016

Sample ID 1610162-001BDUP	SampType: DUP		Π	Units: mg/Kg-dry	Prep Date	Prep Date: 10/11/2016	RunNo: 32254	
Client ID: SP-1	Batch ID: 15091				Analysis Dat	Analysis Date: 10/12/2016	SeqNo: 610102	
Analyte	Result	RL	SPK value SPK Ref Val		LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Jual
Benzene	ΩN	0.00881				0	30	
Toluene	Q	0.00881				0	30	
Ethylbenzene	QN	0.0132				0	30	
m,p-Xylene	QN	0.00881				0	30	
o-Xylene	QN	0.00881				0	30	
Surr: Dibromofluoromethane	0.504		0.5506	91.5	56.5	129	0	
Surr: Toluene-d8	0.558		0.5506	101	64.3	131	0	
Surr: 1-Bromo-4-fluorobenzene	0.551		0.5506	100	63.1	141	0	



Sample Log-In Check List

С	lient Name:	STANTEC				Work Or	der Num	nber: 1610162		•
L	ogged by:	Chelsea W	ard ard			Date Re	ceived:	10/11/20	16 3:53:00 PM	
<u>Ch</u> a	ain of Cust	<u>ody</u>								
	Is Chain of C	_	olete?			Yes	✓	No 🗌	Not Present	
2.	How was the	sample deliv	vered?			Clien	<u>t</u>			
Log	ı İn									
	Coolers are p	oresent?				Yes	✓	No 🗌	na 🗆	
٥.	Oddicis are p	orosont:				103		110	NA L	
4.	Shipping con	tainer/cooler	in good condition	n?		Yes	✓	No 🗌		
5.			n shipping contain custody Seals not			Yes		No 🗌	Not Required ✓	
6.	Was an atter	mpt made to	cool the samples	?		Yes	✓	No 🗌	NA \square	
									_	
7.	Were all item	ns received a	t a temperature o	f >0°C to 10.0°	C*	Yes	✓	No 🗌	NA 🗌	
R	Sample(s) in	proper conta	ainer(s)?			Yes	✓	No 🗌		
			for indicated test	(s)?		Yes	✓	No 🗆		
_	Are samples			` '		Yes	✓	No 🗌		
11.	Was preserv	ative added	to bottles?			Yes		No 🗸	NA \square	
	In the section of		\/OA . :- I= 0			V		N =	NA 🗆	
	Is there head			andition/unbrok	22/2	Yes	✓	No 🗸	NA L	
			s arrive in good c	onaition(unbroke	en)?	Yes Yes	✓	No □ No □		
14.	Does paperw	OIK IIIAICII D	ottie labels?			165		NO 🗀		
15.	Are matrices	correctly ide	entified on Chain o	of Custody?		Yes	✓	No \square		
16.	Is it clear who	at analyses v	were requested?			Yes	✓	No 🗌		
17.	Were all hold	ling times ab	le to be met?			Yes	✓	No 🗌		
Sne	ecial Handl	ina (if an	nlicable)							
_			discrepancies with	this order?		Yes		No 🗌	NA 🗹	
10.				014011	D. i	103			14/1	
		Notified:			Date		:	hono 🗆 Fair	☐ In Person	
	By Who				Via:	eMa	PI	hone Fax	III Feison	
	Regardi	nstructions:	I							
40	Additional rei		1							
		iliains.								
<u>ltem</u>	<u>Information</u>	h		T 00						
	Cooler	Item #		Temp °C 3.6						

3.3

Sample

Revision v1 Page 30 of 32

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

Fremont

COC 1.1 - 4.5.16 - 1 of 2

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COC 1.1 - 4.5.16 - 1 of 2

Date:	ustody
10/11/10	Record
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Laboratory Project No (internal):	Record and Laboratory Services A
(0)	s Agr
102	Agreemen

3600 Fremont Ave N. Seattle, WA 98103	Tel: 206-352-3790 Fax: 206-352-7178	Project Name:	TELEVED 22561	Page: of:
Address:	Bellevue, wa	Location: Report To (PM):	3280 SW Avalua	+ Avolver Some to
	425-869-9448 Fax:	PM Email	w. fairbairs	Qridr
Matrix Codes: A = Air, AQ =	Matrix Codes: $A = Air$, $AQ = Aqueous$, $B = Bulk$, $O = Other$, $P = Product$, $S = Soil$,	SD = Sediment, SL = Solid, W = Wate	r, DW = Drinking Water, GW = Ground Water, SW = Sto	8
Sample Name	Sample Sample Type Date Time (Matrix)*	Social So		PID Comments
SP-1	1400 501			mod s
SP3	and the same	× >		32.6 ppm
GW-TP-1	1%/16 1500 EW	× ·	×, ×, ×, ×, ×, ×, ×, ×, ×, ×, ×, ×, ×, ×	1
			,	@ Add Analysis per cl
				request iofizine air
*Metals Analysis (Circle):	MTCA-5 RCRA-8 Priority Pollutants TAL	Individual: Ag Al (AS) B Ba (Be) Ca	Ca Cd Co Cr Cu Fe Hg K Mg Mn Mo Na Ni Pb Sb Se Sr Sn	OSD Se Sr Sn TI TO V (Zn)
**Anions (Circle): Nitrate	e Nitrite Chloride Sulfate Bromide	le O-Phosphate Fluoride	Nitrate+Nitrite Turn-around times for samples	Special Remarks:
ample Disposal:	Return to Client Disposal by Lab (Samples will be held for 30 days.) assessed if samples are retained after 30 days.)	Disposal by Lab (Samples will be held for 30 days unless otherwise noted. A fee may be assessed if samples are retained after 30 days.)	noted. A fee may be on the following business day.	ASAP TAT
represent that I am auth	represent that I am authorized to enter into this Agreement with Fremont Analytical on behalf of the Client named above, that I have verified Client's greement to each of the terms on the front and backside of this Agreement.	t Analytical on behalf of the Clien L	t named above, that I have verified Client's	Sign of the state
alinquished Date/Time	10/11/10 1553	840 1954	Date/Time	
elinquished	Date/Time	Received	Date/Time	TAT → SameDay^ NextDay^ 2 Day 3 Day STD APlease coordinate with the lab in advance
				Please coordinate with the lab in advance



3600 Fremont Ave. N.
Seattle, WA 98103
T: (206) 352-3790
F: (206) 352-7178
info@fremontanalytical.com

Stantec Consulting Corporation
Paul Fairbairn

11130 NE 33rd PI, Suite 200 Bellevue, WA 98004

RE: 7-Eleven 22561

Work Order Number: 1610271

October 18, 2016

Attention Paul Fairbairn:

Fremont Analytical, Inc. received 3 sample(s) on 10/17/2016 for the analyses presented in the following report.

Diesel and Heavy Oil by NWTPH-Dx/Dx Ext.

Gasoline by NWTPH-Gx

Mercury by EPA Method 7471

Sample Moisture (Percent Moisture)

Total Metals by EPA Method 6020

Volatile Organic Compounds by EPA Method 8260C

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

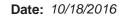
Thank you for using Fremont Analytical.

And c. Rady

Sincerely,

Mike Ridgeway Laboratory Director

DoD/ELAP Certification #L2371, ISO/IEC 17025:2005 ORELAP Certification: WA 100009-007 (NELAP Recognized)





CLIENT: Stantec Consulting Corporation Work Order Sample Summary

Project: 7-Eleven 22561

Work Order: 1610271

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1610271-001	SP-4	10/17/2016 10:30 AM	10/17/2016 12:21 PM
1610271-002	SP-5	10/17/2016 11:10 AM	10/17/2016 12:21 PM
1610271-003	SP-6	10/17/2016 11:15 AM	10/17/2016 12:21 PM



Case Narrative

WO#: **1610271**Date: **10/18/2016**

CLIENT: Stantec Consulting Corporation

Project: 7-Eleven 22561

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Qualifiers & Acronyms

WO#: **161027**

Date Reported: 10/18/2016

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20% Drift or minimum RRF)
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Analytical Report

Work Order: **1610271**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/17/2016 10:30:00 AM

Project: 7-Eleven 22561

Lab ID: 1610271-001 **Matrix:** Soil

Client Sample ID: SP-4

Analyses	Result	RL	Qual	Units	DF	Date A	nalyzed
Diesel and Heavy Oil by NWTPH-	·Dx/Dx Ext.			Batch	ı ID:	15145 Ar	nalyst: WC
Diesel (Fuel Oil)	278	21.8		mg/Kg-dry	1	10/17/2010	6 4:03:00 PM
Heavy Oil	ND	54.5		mg/Kg-dry	1	10/17/2010	6 4:03:00 PM
Surr: 2-Fluorobiphenyl	104	50-150		%Rec	1	10/17/2010	6 4:03:00 PM
Surr: o-Terphenyl	92.3	50-150		%Rec	1	10/17/2010	6 4:03:00 PM
Gasoline by NWTPH-Gx				Batch	ID:	15148 Ar	nalyst: NG
Gasoline	ND	2.70		mg/Kg-dry	1	10/17/2010	6 2:08:50 PM
Surr: 4-Bromofluorobenzene	107	65-135		%Rec	1	10/17/2010	6 2:08:50 PM
Surr: Toluene-d8	101	65-135		%Rec	1	10/17/2010	6 2:08:50 PM
Volatile Organic Compounds by	EPA Method	8260C		Batch	ID:	15148 Ar	nalyst: NG
Benzene	ND	0.0108		mg/Kg-dry	1	10/17/2010	6 2:08:50 PM
Toluene	ND	0.0108		mg/Kg-dry	1		6 2:08:50 PM
Ethylbenzene	ND	0.0162		mg/Kg-dry	1	10/17/2010	6 2:08:50 PM
m,p-Xylene	0.0317	0.0108		mg/Kg-dry	1	10/17/2010	6 2:08:50 PM
o-Xylene	ND	0.0108		mg/Kg-dry	1	10/17/2010	6 2:08:50 PM
Surr: Dibromofluoromethane	93.3	56.5-129		%Rec	1	10/17/2010	6 2:08:50 PM
Surr: Toluene-d8	103	64.3-131		%Rec	1	10/17/2010	6 2:08:50 PM
Surr: 1-Bromo-4-fluorobenzene	105	63.1-141		%Rec	1	10/17/2010	6 2:08:50 PM
Mercury by EPA Method 7471				Batch	ID:	15151 Ar	nalyst: MW
Mercury	ND	0.269		mg/Kg-dry	1	10/18/2010	6 12:17:34 PM
Total Metals by EPA Method 602	0			Batch	ID:	15147 Ar	nalyst: TN
Arsenic	2.30	0.0904		mg/Kg-dry	1	10/18/2010	6 1:34:53 PM
Barium	40.4	0.452		mg/Kg-dry	1	10/18/2010	6 1:34:53 PM
Cadmium	ND	0.181		mg/Kg-dry	1	10/18/2010	6 1:34:53 PM
Chromium	26.2	0.0904		mg/Kg-dry	1	10/18/2010	6 1:34:53 PM
Lead	2.23	0.181		mg/Kg-dry	1	10/18/2010	6 1:34:53 PM
Selenium	0.962	0.452		mg/Kg-dry	1	10/18/2010	6 1:34:53 PM
Silver	ND	0.0904		mg/Kg-dry	1	10/18/2010	6 1:34:53 PM
Sample Moisture (Percent Moistu	ure)			Batch	ID:	R32351 Ar	nalyst: BB
Percent Moisture	15.6			wt%	1	10/17/2010	6 1:39:07 PM



Analytical Report

Work Order: **1610271**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/17/2016 11:10:00 AM

Project: 7-Eleven 22561

Lab ID: 1610271-002 **Matrix:** Soil

Client Sample ID: SP-5

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Diesel and Heavy Oil by NWTPH-	Dx/Dx Ext.			Batch	ID:	15145 Analyst: WC
Diesel (Fuel Oil)	1,010	19.4		mg/Kg-dry	1	10/17/2016 5:38:00 PM
Heavy Oil	ND	48.5		mg/Kg-dry	1	10/17/2016 5:38:00 PM
Surr: 2-Fluorobiphenyl	104	50-150		%Rec	1	10/17/2016 5:38:00 PM
Surr: o-Terphenyl	96.0	50-150		%Rec	1	10/17/2016 5:38:00 PM
Gasoline by NWTPH-Gx				Batch	ID:	15148 Analyst: NG
Gasoline	ND	2.52		mg/Kg-dry	1	10/17/2016 2:38:17 PM
Surr: 4-Bromofluorobenzene	109	65-135		%Rec	1	10/17/2016 2:38:17 PM
Surr: Toluene-d8	101	65-135		%Rec	1	10/17/2016 2:38:17 PM
Volatile Organic Compounds by	EPA Method	8260C		Batch	ID:	15148 Analyst: NG
Benzene	ND	0.0101		mg/Kg-dry	1	10/17/2016 2:38:17 PM
Toluene	ND	0.0101		mg/Kg-dry	1	10/17/2016 2:38:17 PM
Ethylbenzene	0.0256	0.0151		mg/Kg-dry	1	10/17/2016 2:38:17 PM
m,p-Xylene	0.0215	0.0101		mg/Kg-dry	1	10/17/2016 2:38:17 PM
o-Xylene	ND	0.0101		mg/Kg-dry	1	10/17/2016 2:38:17 PM
Surr: Dibromofluoromethane	94.9	56.5-129		%Rec	1	10/17/2016 2:38:17 PM
Surr: Toluene-d8	105	64.3-131		%Rec	1	10/17/2016 2:38:17 PM
Surr: 1-Bromo-4-fluorobenzene	102	63.1-141		%Rec	1	10/17/2016 2:38:17 PM
Mercury by EPA Method 7471				Batch	ID:	15151 Analyst: MW
Mercury	ND	0.268		mg/Kg-dry	1	10/18/2016 12:19:10 PM
Total Metals by EPA Method 6020	<u>0</u>			Batch	ID:	15147 Analyst: TN
Arsenic	2.67	0.0859		mg/Kg-dry	1	10/18/2016 1:56:08 PM
Barium	46.7	0.429		mg/Kg-dry	1	10/18/2016 1:56:08 PM
Cadmium	ND	0.172		mg/Kg-dry	1	10/18/2016 1:56:08 PM
Chromium	30.8	0.0859		mg/Kg-dry	1	10/18/2016 1:56:08 PM
Lead	1.76	0.172		mg/Kg-dry	1	10/18/2016 1:56:08 PM
Selenium	1.11	0.429		mg/Kg-dry	1	10/18/2016 1:56:08 PM
Silver	ND	0.0859		mg/Kg-dry	1	10/18/2016 1:56:08 PM
Sample Moisture (Percent Moistu	ure)			Batch	ID:	R32351 Analyst: BB
Percent Moisture	10.4			wt%	1	10/17/2016 1:39:07 PM



Analytical Report

Work Order: **1610271**Date Reported: **10/18/2016**

Client: Stantec Consulting Corporation Collection Date: 10/17/2016 11:15:00 AM

Project: 7-Eleven 22561

Lab ID: 1610271-003 **Matrix:** Soil

Client Sample ID: SP-6

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
Diesel and Heavy Oil by NWTPH	-Dx/Dx Ext.			Batch	ID:	15145 Analyst: WC
Diesel (Fuel Oil)	226	19.0		mg/Kg-dry	1	10/17/2016 6:10:00 PM
Heavy Oil	ND	47.5		mg/Kg-dry	1	10/17/2016 6:10:00 PM
Surr: 2-Fluorobiphenyl	117	50-150		%Rec	1	10/17/2016 6:10:00 PM
Surr: o-Terphenyl	97.7	50-150		%Rec	1	10/17/2016 6:10:00 PM
Gasoline by NWTPH-Gx				Batch	ID:	15148 Analyst: NG
Gasoline	ND	2.29		mg/Kg-dry	1	10/17/2016 3:07:48 PM
Surr: 4-Bromofluorobenzene	108	65-135		%Rec	1	10/17/2016 3:07:48 PM
Surr: Toluene-d8	99.4	65-135		%Rec	1	10/17/2016 3:07:48 PM
Volatile Organic Compounds by	EPA Method	8260C		Batch	ID:	15148 Analyst: NG
Benzene	ND	0.00916		mg/Kg-dry	1	10/17/2016 3:07:48 PM
Toluene	ND	0.00916		mg/Kg-dry	1	10/17/2016 3:07:48 PM
Ethylbenzene	ND	0.0137		mg/Kg-dry	1	10/17/2016 3:07:48 PM
m,p-Xylene	0.0243	0.00916		mg/Kg-dry	1	10/17/2016 3:07:48 PM
o-Xylene	ND	0.00916		mg/Kg-dry	1	10/17/2016 3:07:48 PM
Surr: Dibromofluoromethane	93.3	56.5-129		%Rec	1	10/17/2016 3:07:48 PM
Surr: Toluene-d8	105	64.3-131		%Rec	1	10/17/2016 3:07:48 PM
Surr: 1-Bromo-4-fluorobenzene	104	63.1-141		%Rec	1	10/17/2016 3:07:48 PM
Mercury by EPA Method 7471				Batch	ID:	15151 Analyst: MW
Mercury	ND	0.271		mg/Kg-dry	1	10/18/2016 12:20:46 PM
Total Metals by EPA Method 602	<u>0</u>			Batch	ID:	15147 Analyst: TN
Arsenic	2.04	0.0860		mg/Kg-dry	1	10/18/2016 1:59:40 PM
Barium	56.1	0.430		mg/Kg-dry	1	10/18/2016 1:59:40 PM
Cadmium	ND	0.172		mg/Kg-dry	1	10/18/2016 1:59:40 PM
Chromium	32.4	0.0860		mg/Kg-dry	1	10/18/2016 1:59:40 PM
Lead	2.08	0.172		mg/Kg-dry	1	10/18/2016 1:59:40 PM
Selenium	1.21	0.430		mg/Kg-dry	1	10/18/2016 1:59:40 PM
Silver	ND	0.0860		mg/Kg-dry	1	10/18/2016 1:59:40 PM
Sample Moisture (Percent Moist	ure)			Batch	ID:	R32351 Analyst: BB
Percent Moisture	11.3			wt%	1	10/17/2016 1:39:07 PM



Stantec Consulting Corporation CLIENT:

Diesel and Heavy Oil by NWTPH-Dx/Dx Ext. RunNo: 32361 Prep Date: 10/17/2016 Units: ma/Ka SampType: MBLK 7-Eleven 22561 Sample ID MB-15145 Project:

QC SUMMARY REPORT

Date: 10/18/2016

Sample ID MB-15145	Sampighe: MBLK			Units: mg/kg		Ргер Date:	Prep Date: 10/1//2016	KUNINO: 32361	
Client ID: MBLKS	Batch ID: 15145					Analysis Date: 10/17/2016	10/17/2016	SeqNo: 612184	
Analyte	Result	귐	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel (Fuel Oil) Heavy Oil	ON ON	20.0							
Surr: 2-Fluorobiphenyl	20.5		20.00		102	20	150		
Surr: o-Terphenyl	20.9		20.00		104	20	150		
Sample ID LCS-15145	SampType: LCS			Units: mg/Kg		Prep Date:	Prep Date: 10/17/2016	RunNo: 32361	
Client ID: LCSS	Batch ID: 15145					Analysis Date: 10/17/2016	10/17/2016	SeqNo: 612183	
Analyte	Result	R	SPK value	SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Diesel (Fuel Oil) Surr: 2-Fluorobiphenyl	468 23.4	20.0	500.0	0	93.6	65 50	135		
Surr: 0-1 erpnenyl	73.8 73.8		20.00		<u> </u>	Oc.	061		
Sample ID 1610270-001ADUP	SampType: DUP			Units: mg/Kg-dry	lry	Prep Date:	Prep Date: 10/17/2016	RunNo: 32361	
	Dotob 10: 45445					0 2007 10 10 10 10 10 10 10 10 10 10 10 10 10	4014715046	Sec. 642262	

Sample ID 1610270-001ADUP	SampType: DUP		Units: mg/Kg-dry	-dry	Prep Date:	Prep Date: 10/17/2016	RunNo: 32361	_	
Client ID: BATCH	Batch ID: 15145				Analysis Date:	Analysis Date: 10/17/2016	SeqNo: 612263	33	
Analyte	Result	R	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val		%RPD RPDLimit Qual	Qual
Diesel (Fuel Oil)	QN	21.2					0	30	
Heavy Oil	Q	53.1					0	30	
Surr: 2-Fluorobiphenyl	20.7		21.25	97.5	20	150	0		
Surr: o-Terphenyl	20.6		21.25	96.8	90	150	0		
Sample ID 1610259-005ADUP Client ID: BATCH	SampType: DUP Batch ID: 15145		Units: mg/Kg		Prep Date: Analysis Date:	Prep Date: 10/17/2016 Analysis Date: 10/17/2016	RunNo: 32361 SeqNo: 612259	69	

Page 8 of 20 Original

Qual

RPDLimit

%RPD

LowLimit HighLimit RPD Ref Val

%REC

SPK value SPK Ref Val

귐

Result

<u>~</u>

61.6

106.3

150

20

6.66

17.94

17.9 44.8

ND 56.3 17.9

Surr: 2-Fluorobiphenyl

Diesel (Fuel Oil) Heavy Oil

Analyte

30



Stantec Consulting Corporation CLIENT:

7-Eleven 22561 Project:

QC SUMMARY REPORT

Date: 10/18/2016

Diesel and Heavy Oil by NWTPH-Dx/Dx Ext.

Sample ID 1610259-005ADUP	SampType: DUP			Units: mg/Kg		Prep Date:	3: 10/17/2016	RunNo: 32361	
Client ID: BATCH	Batch ID: 15145				4	\nalysis Date	Analysis Date: 10/17/2016	SeqNo: 612259	
Analyte	Result	R	SPK value	SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	al %RPD RPDLimit Qual	_
Surr: o-Terphenyl	17.6		17.94		98.3	20	150	0	

NOTES:

R - High RPD due to suspected sample inhomogeneity. The method is in control as indicated by the Laboratory Control Sample (LCS).

Sample ID 1610259-005AMS	SampType: MS			Units: mg/Kg		Prep Date	Prep Date: 10/17/2016	RunNo: 32361	_	
Client ID: BATCH	Batch ID: 15145				4	Analysis Date	Analysis Date: 10/18/2016	SeqNo: 612260	09	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val		%RPD RPDLimit Qual	
Diesel (Fuel Oil)	442	18.5	462.1	0	95.7	9	135			
Surr: 2-Fluorobiphenyl	20.1		18.48		109	20	150			
Surr: o-Terphenyl	20.1		18.48		109	20	150			
Sample ID 1610259-005AMSD	SampType: MSD			Units: mg/Kg		Prep Date	Prep Date: 10/17/2016	RunNo: 32361	1	

Sample ID 1610259-005AMSD	SD SampType: MSD			Units: mg/Kg		Prep Date	Prep Date: 10/17/2016	016	RunNo: 32361	191	
Client ID: BATCH	Batch ID: 15145					Analysis Date: 10/18/2016	3: 10/18/2	016	SeqNo: 612261	261	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit	Qual
Diesel (Fuel Oil)	414	17.0	425.9	0	97.2	92	135	442.1	6.52	30	
Surr: 2-Fluorobiphenyl	18.3		17.04		107	20	150		0		
Surr: o-Terphenyl	18.2		17.04		107	20	150		0		



1610271 Work Order:

Gasoline by NWTPH-Gx **QC SUMMARY REPORT** Qual %RPD RPDLimit SeqNo: **612353** RunNo: 32369 %REC LowLimit HighLimit RPD Ref Val Prep Date: 10/17/2016 Analysis Date: 10/17/2016 135 135 135 65 65 65 105 103 105 Units: mg/Kg SPK value SPK Ref Val 0 1.250 1.250 R 5.00 Stantec Consulting Corporation Batch ID: 15148 SampType: LCS Result 1.29 26.3 1.31 7-Eleven 22561 Surr: 4-Bromofluorobenzene Sample ID LCS-15148 Surr: Toluene-d8 Client ID: LCSS CLIENT: Project: Gasoline Analyte

Sample ID MB-15148	SampType: MBLK			Units: mg/Kg		Prep Date:	Prep Date: 10/17/2016	RunNo: 32369	
Client ID: MBLKS	Batch ID: 15148					Analysis Date: 10/17/2016	10/17/2016	SeqNo: 612354	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Gasoline	QN	5.00							
Surr: Toluene-d8	1.27		1.250		102	65	135		
Surr: 4-Bromofluorobenzene	1.28		1.250		103	65	135		
Sample ID 1610198-001BMS	SampType: MS			Units: mg/Kg		Prep Date:	Prep Date: 10/18/2016	RunNo: 32369	
Client ID: BATCH	Batch ID: 15148					Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612344	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual

135 135 135

65 65 65

124 101 104

0

25.00 1.250 1.250

씸 5.00

Result 31.0 1.26

Surr: 4-Bromofluorobenzene

Surr: Toluene-d8

Gasoline

Sample ID 1610198-001BMSD	SampType: MSD			Units: mg/Kg		Prep Date	Prep Date: 10/18/2016	2016	RunNo: 32369	369	
Client ID: BATCH	Batch ID: 15148				•	Analysis Date: 10/18/2016	3: 10/18/2	2016	SeqNo: 612345	2345	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit	Qual
Gasoline	28.2	2.00	25.00	0	113	92	135	31.03	9.51	30	
Surr: Toluene-d8	1.28		1.250		102	65	135		0		
Surr: 4-Bromofluorobenzene	1.31		1.250		105	65	135		0		



Work Order: 1610271

Work Order: CLIENT:	1610271 Stantec Cons	1610271 Stantec Consulting Corporation	_					S OC S	QC SUMMARY REPORT	PORT
Project:	7-Eleven 22561	561						Merc	Mercury by EPA Method 7471	od 7471
Sample ID MB-15151	151	SampType: MBLK			Units: mg/Kg		Prep Date: 10/17/2016	10/17/2016	RunNo: 32376	
Client ID: MBLKS	S	Batch ID: 15151				•	Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612448	
Analyte		Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hig	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Mercury		QN	0.240							
Sample ID LCS-15151	5151	SampType: LCS			Units: mg/Kg		Prep Date: 10/17/2016	10/17/2016	RunNo: 32376	
Client ID: LCSS		Batch ID: 15151				•	Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612449	
Analyte		Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hig	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Mercury		0.529	0.245	0.4902	0	108	80	120		
Sample ID 1610194-001ADUP	94-001ADUP	SampType: DUP			Units: mg/Kg		Prep Date: 10/17/2016	10/17/2016	RunNo: 32376	
Client ID: BATCH	I	Batch ID: 15151				-	Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612451	
Analyte		Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hig	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual

Sample ID 1610194-001AMS	SampType: MS			Units: mg/Kg		Prep Date:	Prep Date: 10/17/2016	RunNo: 32376	9.	
Client ID: BATCH	Batch ID: 15151				-	Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612452	152	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Mercury	0.542	0.240	0.4808	0.03392	106	0.2	130			
Sample ID 1610194-001AMSD	SampType: MSD			Units: mg/Kg		Prep Date:	Prep Date: 10/17/2016	RunNo: 32376	92	
Client ID: BATCH	Batch ID: 15151					Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612453	153	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Mercury	0.552	0.250	0.5000	0.03392	104	70	130 0.5423	1.77	20	

20

0

0.250

g

Mercury



1610271 Work Order:

Sample Moisture (Percent Moisture) **QC SUMMARY REPORT** %RPD RPDLimit SeqNo: **611929** RunNo: 32351 %REC LowLimit HighLimit RPD Ref Val Prep Date: 10/17/2016 Analysis Date: 10/17/2016 Units: wt% SPK value SPK Ref Val 씸 Stantec Consulting Corporation Batch ID: R32351 Result SampType: DUP 7-Eleven 22561 Sample ID 1610271-003ADUP Client ID: SP-6 CLIENT: Project: Analyte

Qual

20

8.20

11.27

0.500

10.4

Percent Moisture



QC SUMMARY REPORT
Total Metals by EPA Method 6020

Work Order: 1610271

CLIENT: Stantec Consulting Corporation

Project: 7-Eleven 22561

Sample ID MB-15147	SampType: MBLK			Units: mg/Kg		Prep Date	Prep Date: 10/17/2016		RunNo: 32380	80	
Client ID: MBLKS	Batch ID: 15147					Analysis Date	Analysis Date: 10/18/2016		SeqNo: 612568	268	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	'D Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Arsenic	QN	0.0763									
Barium	QN	0.382									
Cadmium	QN	0.153									
Chromium	QN	0.0763									
Lead	QN	0.153									
Selenium	QN	0.382									
Silver	QN	0.0763									

Sample ID LCS-15147	SampType: LCS			Units: mg/Kg		Prep Date:	Prep Date: 10/17/2016	RunNo: 32380
Client ID: LCSS	Batch ID: 15147					Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612569
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Arsenic	39.5	0.0775	38.76	0	102	80	120	
Barium	39.4	0.388	38.76	0	102	80	120	
Cadmium	1.95	0.155	1.938	0	101	80	120	
Chromium	41.8	0.0775	38.76	0	108	80	120	
Lead	19.0	0.155	19.38	0	98.1	80	120	
Selenium	3.42	0.388	3.876	0	88.3	80	120	
Silver	1.77	0.0775	1.938	0	91.3	80	120	
Sample ID 1610271-001ADUP	SampType: DUP			Units: mg/Kg-dry	dry	Prep Date:	Prep Date: 10/17/2016	RunNo: 32380

Sample ID 1610271-001ADUP	SampType: DUP			Units: mg/Kg-dry	Prep Date:	Prep Date: 10/17/2016	RunNo: 32380	380	
Client ID: SP-4	Batch ID: 15147				Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612571	2571	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val %RE	C LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Arsenic	2.32	0.0911				2.298	1.00	20	
Barium	46.0	0.455				40.40	12.9	20	
Cadmium	Q	0.182				0		20	
Chromium	27.1	0.0911				26.16	3.46	20	
Lead	2.29	0.182				2.230	2.49	20	
Selenium	1.12	0.455				0.9623	15.1	20	

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Stantec Consulting Corporation CLIENT:

7-Eleven 22561 Project:

Total Metals by EPA Method 6020 **QC SUMMARY REPORT**

Date: 10/18/2016

Qual %RPD RPDLimit 20 SeqNo: 612571 RunNo: 32380 0 %REC LowLimit HighLimit RPD Ref Val Prep Date: 10/17/2016 Analysis Date: 10/18/2016 Units: mg/Kg-dry SPK value SPK Ref Val R 0.0911 Batch ID: 15147 SampType: DUP Result 9 Sample ID 1610271-001ADUP SP-4 Client ID: Analyte Silver

Sample ID 1610271-001AMS	SampType: MS			Units: mg/Kg-dry	g-dry	Prep Date	Prep Date: 10/17/2016		RunNo: 32380	380	
Client ID: SP-4	Batch ID: 15147					Analysis Date:	: 10/18/2016		SeqNo: 612573	2573	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	ef Val	%RPD	%RPD RPDLimit Qual	Qual
Arsenic	9.09	0.0918	45.90	2.298	105	75	125				
Barium	91.2	0.459	45.90	40.40	111	75	125				
Cadmium	2.29	0.184	2.295	0.06925	8.96	75	125				
Chromium	80.8	0.0918	45.90	26.16	119	75	125				
Lead	25.5	0.184	22.95	2.230	101	75	125				
Selenium	5.20	0.459	4.590	0.9623	92.2	75	125				
Silver	1.40	0.0918	2.295	0.03648	9.69	75	125				S

NOTES:

S - Outlying spike recovery(ies) observed. A duplicate analysis was performed with similar results indicating a possible matrix effect.

Sample ID 1610271-001AMSD	SampType: MSD			Units: mg/Kg-dry	g-dry	Prep Date:	e: 10/17/2016	016	RunNo: 32380	880	
Client ID: SP-4	Batch ID: 15147					Analysis Date:	e: 10/18/2016	016	SeqNo: 612574	574	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit	Qual
Arsenic	50.0	0.0911	45.55	2.298	105	75	125	50.63	1.17	20	
Barium	6.06	0.455	45.55	40.40	111	75	125	91.19	0.364	20	
Cadmium	2.26	0.182	2.277	0.06925	0.96	75	125	2.292	1.58	20	
Chromium	82.2	0.0911	45.55	26.16	123	75	125	80.84	1.65	20	
Lead	24.8	0.182	22.77	2.230	99.2	75	125	25.50	2.68	20	
Selenium	5.03	0.455	4.555	0.9623	89.3	75	125	5.195	3.21	20	
Silver	1.49	0.0911	2.277	0.03648	64.0	75	125	1.404	6.15	20	S
NOTES.											

NOTES:
S - Outlying spike recovery(ies) observed. A duplicate analysis was performed with similar results indicating a possible matrix effect.



Stantec Consulting Corporation CLIENT:

7-Eleven 22561 Project:

Total Metals by EPA Method 6020 **QC SUMMARY REPORT**

Date: 10/18/2016

Sample ID 1610271-001APDS	SampType: PDS			Units: mg/Kg-dry	Prep Da	Prep Date: 10/17/2016	RunNo: 32380	
Client ID: SP-4	Batch ID: 15147				Analysis Da	Analysis Date: 10/18/2016	SeqNo: 612575	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val %RE	C LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
Silver	3.22	0.0904	2.50	0.0807 62.7	2 80	120		S

NOTES:S - Spike recovery indicates a possible matrix effect. The method is in control as indicated by the Laboratory Control Sample (LCS).



CLIENT: Stantec Consulting Corporation

Project: 7-Eleven 22561

Volatile Organic Compounds by EPA Method 8260C

QC SUMMARY REPORT

Date: 10/18/2016

Sample ID 1610271-001BDUP	SampType: DUP			Units: mg/Kg-dry	λ	Prep Date: 10/17/2016	10/17/2016		RunNo: 32368	89	
Client ID: SP-4	Batch ID: 15148				⋖	Analysis Date: 10/17/2016	10/17/2016		SeqNo: 612325	325	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	yhLimit RF	D Ref Val	%RPD	%RPD RPDLimit Qual	Qual
Benzene	QN	0.0108						0		30	
Toluene	Q	0.0108						0		30	
Ethylbenzene	Q.	0.0162						0		30	
m,p-Xylene	0.0371	0.0108						0.03174	15.7	30	
o-Xylene	0.0117	0.0108						0.01039	11.9	30	
Surr: Dibromofluoromethane	0.638		0.6753		94.5	56.5	129		0		
Surr: Toluene-d8	0.709		0.6753		105	64.3	131		0		
Surr: 1-Bromo-4-fluorobenzene	0.706		0.6753		105	63.1	141		0		

Sample ID LCS-15148	SampType: LCS			Units: mg/Kg		Prep Date:	Prep Date: 10/17/2016	RunNo: 32368	
Client ID: LCSS	Batch ID: 15148					Analysis Date: 10/17/2016	10/17/2016	SeqNo: 612331	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit H	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
Benzene	1.08	0.0200	1.000	0	108	64.3	133		
Toluene	1.14	0.0200	1.000	0	114	67.3	138		
Ethylbenzene	1.06	0.0300	1.000	0	106	74	129		
m,p-Xylene	2.11	0.0200	2.000	0	105	20	124		
o-Xylene	1.05	0.0200	1.000	0	105	72.7	124		
Surr: Dibromofluoromethane	1.23		1.250		98.0	56.5	129		
Surr: Toluene-d8	1.30		1.250		104	64.3	131		
Surr: 1-Bromo-4-fluorobenzene	1.30		1.250		104	63.1	141		

Sample ID MB-13140	SampType: MBLK		Units: mg/Kg	g	Prep Date:	Prep Date: 10/17/2016	RunNo: 32368	
Client ID: MBLKS	Batch ID: 15148				Analysis Date:	Analysis Date: 10/17/2016	SeqNo: 612332	
Analyte	Result	RL	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit (Qual
Benzene	QN	0.0200						
Toluene	QN	0.0200						
Ethylbenzene	QN	0.0300						
m,p-Xylene	QN	0.0200						



Stantec Consulting Corporation CLIENT:

QC SUMMARY REPORT

Date: 10/18/2016

Volatile Organic Compounds by EPA Method 8260C Qual %RPD RPDLimit SeqNo: **612332** RunNo: 32368 %REC LowLimit HighLimit RPD Ref Val Prep Date: 10/17/2016 Analysis Date: 10/17/2016 129 131 141 56.5 64.3 63.1 92.6 101 Units: mg/Kg SPK value SPK Ref Val 1.250 1.250 1.250 귐 0.0200 Batch ID: 15148 SampType: MBLK Result ND 1.20 1.27 1.27 7-Eleven 22561 Surr: 1-Bromo-4-fluorobenzene Surr: Dibromofluoromethane Sample ID MB-15148 Client ID: MBLKS Surr: Toluene-d8 Project: o-Xylene Analyte

Sample ID 1610179-016BMS	SampType: MS			Units: mg/Kg-dry	1-dry	Prep Date:	Prep Date: 10/17/2016	RunNo: 32368	
Client ID: BATCH	Batch ID: 15148					Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612320	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Jual
Benzene	0.905	0.0162	0.8090	0	112	63.5	133		
Toluene	0.936	0.0162	0.8090	0	116	63.4	132		
Ethylbenzene	0.870	0.0243	0.8090	0	108	54.5	134		
m,p-Xylene	1.73	0.0162	1.618	0	107	53.1	132		
o-Xylene	0.870	0.0162	0.8090	0	108	53.3	139		
Surr: Dibromofluoromethane	0.944		1.011		93.3	56.5	129		
Surr: Toluene-d8	1.03		1.011		102	64.3	131		
Surr: 1-Bromo-4-fluorobenzene	1.06		1.011		105	63.1	141		

Sample ID 1610179-016BMSD	SampType: MSD			Units: mg/Kg-dry	y-dry	Prep Date:	10/17/2016	91	RunNo: 32368	898	
Client ID: BATCH	Batch ID: 15148					Analysis Date:	: 10/18/2016	91	SeqNo: 612	612321	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	HighLimit F	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	0.892	0.0162	0.8090	0	110	63.5	133	0.9053	1.44	30	
Toluene	0.883	0.0162	0.8090	0	109	63.4	132	0.9363	5.91	30	
Ethylbenzene	0.856	0.0243	0.8090	0	106	54.5	134	0.8705	1.67	30	
m,p-Xylene	1.70	0.0162	1.618	0	105	53.1	132	1.732	2.01	30	
o-Xylene	0.859	0.0162	0.8090	0	106	53.3	139	0.8702	1.27	30	
Surr: Dibromofluoromethane	0.937		1.011		92.6	56.5	129		0		
Surr: Toluene-d8	1.01		1.011		8.66	64.3	131		0		
Surr: 1-Bromo-4-fluorobenzene	1.05		1.011		104	63.1	141		0		



Date: 10/18/2016

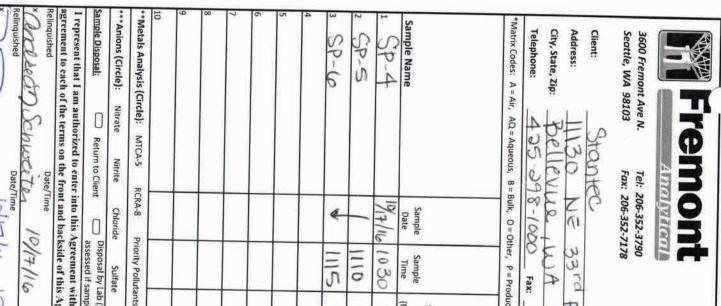
Work Order:	1610271							0, 0	OC SUMMARY REPORT	FPO	RT
CLIENT:	Stantec Con	Stantec Consulting Corporation				;	;				
Project:	7-Eleven 22561	561				<u> </u> 0	atile Or	Volatile Organic Compounds by EPA Method 8260C	ds by EPA Metl	hod 8	260C
Sample ID 1610179-016BMSD	79-016BMSD	SampType: MSD			Units: mg/Kg-dry		p Date:	Prep Date: 10/17/2016	RunNo: 32368		
Client ID: BATCH	_	Batch ID: 15148				Analys	s Date:	Analysis Date: 10/18/2016	SeqNo: 612321		
Analyte		Result	RL	SPK value	SPK value SPK Ref Val %	REC LowL	imit Hig	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	imit	λual



Sample Log-In Check List

C	lient Name:	STANTEC			Work Order N	Number: 16102	271	
L	ogged by:	Erica Silva			Date Receive	ed: 10/17	//2016 12:21:00 PM	
Cha	ain of Cust	<u>ody</u>						
1.	Is Chain of C	ustody complete?			Yes 🗸	No 🗆	Not Present	
2.	How was the	sample delivered?			Courier			
Log	<u>g In</u>					_		
3.	Coolers are p	present?			Yes 🗸	No L	NA L	
4	Shipping con	tainer/cooler in good condition	.2		Yes 🗸	No 🗆	7	
4.		•			Yes	No [
5.		ls present on shipping contair nments for Custody Seals not			162	NO L	Not Required •	
6.	Was an atten	npt made to cool the samples	?		Yes 🗸	No 🗆	□ NA □	
7.	Were all item	s received at a temperature of	of >0°C to 10.0	°C*	Yes 🗸	No 🗆	□ NA □	
8.	Sample(s) in	proper container(s)?			Yes 🗸	No 🗆		
9.	Sufficient sar	mple volume for indicated test	(s)?		Yes 🗸	No 🗆		
10	. Are samples	properly preserved?			Yes 🗸	No 🗆		
11	. Was preserva	ative added to bottles?			Yes	No 🗸	NA 🗆	
40	la thara haad	anges in the VOA viole?			Yes	No.	NA ✓	
		space in the VOA vials?	andition(unbra	kon\2	Yes ✓	No □ No □		
		es containers arrive in good o	orialilori(uribro	Ken) :	Yes ✓	No []	
14	. Does paperw	ork match bottle labels?			res 💌	NO L	J	
15	Are matrices	correctly identified on Chain of	of Custody?		Yes 🗸	No 🗆]	
16	. Is it clear wha	at analyses were requested?			Yes 🗸	No 🗆		
17	. Were all hold	ing times able to be met?			Yes 🗸	No 🗆		
<u>Spe</u>	<u>ecial Handl</u>	ing (if applicable)			_	_	_	
18	. Was client no	otified of all discrepancies with	this order?		Yes	No L	NA 🗸	
	Person	Notified:		Date				
	By Who	m:		Via:	eMail] Phone [] Fa	ax 🗌 In Person	
	Regardi	ng:						
	Client In	structions:						
19	Additional rer	narks:						
ltem	Information							
110111	ioi mation	Item #	Temp °C					
	Cooler	nom n	5.6					
	Sample		9.6					

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C



Chain of Custody Record and Laboratory Services Agreement

Date: 16/17/16

SP-G SP-G SP-G SP-G SP-G SP-G SP-G SP-G	600 Fremont Ave N. eattle, WA 98103 lient: ddress: ty, State, Zip:
rcle): MTCA-S RC Nitrate Nitrite Return to Client a authorized to enter i the terms on the fron Date/Tu Date/Tu	Stoy Stoy 435
Sample S Date V	Tel: 206-352-3790 Fax: 206-352-7178 1) +C 1) +C 2) N = 33 (V U & W 100 us, B = Bulk, O = Other, P
pple Name Sample Sample Type Typ	3 rd P1. Sto 3 rd P1. Sto A 98004 Fax: P=Product, S=Soil, SE
Individual: A O-Phosph Be O-Phosph Independent of 30 day Analytical on Received X	Stc 200 Pa
g Al As B Ba Be Ca Cd Co Cr. Be Fluoride Nitrate+Nitritic and subsection of the Client named above, Date/Till Date/Til	Project Name: 7-EICI Project No: 1857 Cocation: 3880 Report To (PM): Poul PM Email: Poul PM Ema
Ba Be Ca Cd Co Cr Cu Fe Hg K Mg Unoride Nitrate+Nitrite on the follow the Client named above, that I have verify the control of the control o	Date: 1 ame: 7-Ele : 1857 3380 (PM): Poul : Poul, Fl
	len Sw Sw Faur wrbair
3 " 2	colleg Co
Comments PID = 45. 7 PID = 54.9 PID = 63. 7 PID = 63. 7 PID = 63. 7 She Se Sr Sn Ti Ti U V Zn Special Remarks: ASAP TAT ASAP TAT ASAP TAT ASAP TAT	collected by: Apalyea collected by: Apalyea Analyea Stantec * Com an Sw = Storm Water, ww = waste water
Comments , + , + , + , 7 , 7 TAT TAT TAT TAT	Sch Sch
NA SLD	Page 20 of 20 Stantc. Con Page 20 of 20
	Page 20 of 20



3600 Fremont Ave. N.
Seattle, WA 98103
T: (206) 352-3790
F: (206) 352-7178
info@fremontanalytical.com

Stantec Consulting Corporation
Paul Fairbairn
11130 NE 33rd Pl, Suite 200
Bellevue, WA 98004

RE: 7-11 #22541 Avalon Work Order Number: 1610296

October 19, 2016

Attention Paul Fairbairn:

Fremont Analytical, Inc. received 5 sample(s) on 10/18/2016 for the analyses presented in the following report.

Hexane Extractable Materials by EPA Method 1664A pH by SM 4500H+B Volatile Organic Compounds by EPA Method 8260C

This report consists of the following:

- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

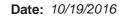
Sincerely,

Mike Ridgeway

Laboratory Director

CC:

Greg McCormick





CLIENT: Stantec Consulting Corporation Work Order Sample Summary

Project: 7-11 #22541 Avalon

Work Order: 1610296

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1610296-001	Effluent-1	10/18/2016 3:00 PM	10/18/2016 4:10 PM
1610296-002	Effluent (Composite)	10/18/2016 3:00 PM	10/18/2016 4:10 PM
1610296-003	Effluent-1	10/18/2016 3:00 PM	10/18/2016 4:10 PM
1610296-004	Effluent-1	10/18/2016 3:00 PM	10/18/2016 4:10 PM
1610296-005	Effluent-1	10/18/2016 3:00 PM	10/18/2016 4:10 PM



Case Narrative

WO#: **1610296**Date: **10/19/2016**

CLIENT: Stantec Consulting Corporation

Project: 7-11 #22541 Avalon

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.

Prep Comments for METHOD (PREP-1664), SAMPLE (1610296-002A) required Silica Gel Cleanup Procedure (Using Method No 3630C).



Qualifiers & Acronyms

WO#: **1610296**

Date Reported: 10/19/2016

Qualifiers:

- * Flagged value is not within established control limits
- B Analyte detected in the associated Method Blank
- D Dilution was required
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- I Analyte with an internal standard that does not meet established acceptance criteria
- J Analyte detected below Reporting Limit
- N Tentatively Identified Compound (TIC)
- Q Analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20% Drift or minimum RRF)
- S Spike recovery outside accepted recovery limits
- ND Not detected at the Reporting Limit
- R High relative percent difference observed

Acronyms:

%Rec - Percent Recovery

CCB - Continued Calibration Blank

CCV - Continued Calibration Verification

DF - Dilution Factor

HEM - Hexane Extractable Material

ICV - Initial Calibration Verification

LCS/LCSD - Laboratory Control Sample / Laboratory Control Sample Duplicate

MB or MBLANK - Method Blank

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

PDS - Post Digestion Spike

Ref Val - Reference Value

RL - Reporting Limit

RPD - Relative Percent Difference

SD - Serial Dilution

SGT - Silica Gel Treatment

SPK - Spike

Surr - Surrogate



Stantec Consulting Corporation

Analytical Report

Work Order: **1610296**

Date Reported: 10/19/2016

Project: 7-11 #22541 Avalon

CLIENT:

Lab ID: 1610296-001 **Collection Date:** 10/18/2016 3:00:00 PM

Client Sample ID: Effluent-1 Matrix: Water

Analyses	Result	RL G	Qual	Units	DF	Date	Analyzed
Volatile Organic Compounds by	EPA Method	8260C		Batcl	n ID: 15	5163	Analyst: EM
Benzene	ND	1.00		μg/L	1	10/1	8/2016 8:24:41 PM
Toluene	ND	1.00		μg/L	1	10/1	8/2016 8:24:41 PM
Ethylbenzene	ND	1.00		μg/L	1	10/1	8/2016 8:24:41 PM
m,p-Xylene	ND	1.00		μg/L	1	10/1	8/2016 8:24:41 PM
o-Xylene	ND	1.00		μg/L	1	10/1	8/2016 8:24:41 PM
Surr: Dibromofluoromethane	106	45.4-152		%Rec	1	10/1	8/2016 8:24:41 PM
Surr: Toluene-d8	103	40.1-139		%Rec	1	10/1	8/2016 8:24:41 PM
Surr: 1-Bromo-4-fluorobenzene	74.7	64.2-128		%Rec	1	10/1	8/2016 8:24:41 PM
pH by SM 4500H+B				Batcl	n ID: R	32394	Analyst: MW
Hydrogen Ion (pH)	9.79		Н	рН	1	10/1	8/2016 5:32:00 PM

Lab ID: 1610296-002 **Collection Date:** 10/18/2016 3:00:00 PM

Client Sample ID: Effluent (Composite) Matrix: Water

Analyses Result RL Qual Units DF Date Analyzed

Hexane Extractable Materials by EPA Method 1664A Batch ID: 15156

 Hexane Extractable Materials (SGT)
 ND
 4.00
 mg/L
 1
 10/19/2016 9:37:39 AM

NOTES:

Sample is a composite.

Original

Analyst: ME



Date: 10/19/2016

Hexane Extractable Materials by EPA Method 1664A **QC SUMMARY REPORT** Stantec Consulting Corporation 1610296 Work Order: CLIENT:

Project: 7-11 #	7-11 #22541 Avalon					Hexane Ex	Hexane Extractable Materials by EPA Method 1664A	als by EPA IV	Nethod '	1664A
Sample ID MB-15156	SampType: MBLK			Units: mg/L		Prep Date: 10/18/2016	10/18/2016	RunNo: 32403		
Client ID: MBLKW	Batch ID: 15156				₹	Analysis Date: 10/19/2016	10/19/2016	SeqNo: 613022	7	
Analyte	Result	R	SPK value SPK Ref Val		REC	LowLimit Hig	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	PDLimit	Qual
HEM (Oil and Grease)	QN	4.00								

Sample ID LCS-15156	SampType: LCS			Units: mg/L		Prep Date:	Prep Date: 10/18/2016	RunNo: 32403	
Client ID: LCSW	Batch ID: 15156					Analysis Date:	Analysis Date: 10/19/2016	SeqNo: 613023	
Analyte	Result	씸	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	_
HEM (Oil and Grease)	35.2	4.00	40.00	0	88.0	78	114		
Sample ID LCSD-15156	SampType: LCSD			Units: mg/L		Prep Date:	Prep Date: 10/18/2016	RunNo: 32403	
Client ID: LCSW02	Batch ID: 15156					Analysis Date:	Analysis Date: 10/19/2016	SeqNo: 613024	

Qual

%RPD RPDLimit

%REC LowLimit HighLimit RPD Ref Val

27.5

0.856

35.20

114

78

87.2

0

40.00

4.00 씸

HEM (Oil and Grease)

Analyte

SPK value SPK Ref Val

Result 34.9

Sample ID 1610261-001ADUP	SampType: DUP			Units: mg/L		Prep Date: 10/18/2016	RunNo: 32403
Client ID: BATCH	Batch ID: 15156				∢	Analysis Date: 10/19/2016	SeqNo: 613026
Analyte	Result	묍	SPK value	SPK value SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	al %RPD RPDLimit Qual
HEM (Oil and Grease)	QN	4.00					0 18
Sample ID 1610296-002AMS	SampType: MS			Units: mg/L		Prep Date: 10/18/2016	RunNo: 32403
Client ID: Effluent (Composite)	Batch ID: 15156				∢	Analysis Date: 10/19/2016	SeqNo: 613037

Sample ID 1610296-002AMS	SampType: MS			Units: mg/L		Prep Dat	Prep Date: 10/18/2016	RunNo: 32403	32403	
Client ID: Effluent (Composite)	Batch ID: 15156					Analysis Dat	Analysis Date: 10/19/2016	SeqNo: 613037	513037	
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val		%RPD RPDLimit	Qual
HEM (Oil and Grease)	6.38	4.00	43.26	0	14.7	78	114			S

Page 6 of 13 Original

NOTES:
S - Outlying spike recovery(ies) observed. A duplicate analysis was performed with similar results indicating a possible matrix effect.
Sample is a composite.



1610296 Work Order: Stantec Consulting Corporation CLIENT:

7-11 #22541 Avalon Project:

Qual ഗ %RPD RPDLimit 9 SeqNo: 613038 RunNo: 32403 16.1 6.380 %REC LowLimit HighLimit RPD Ref Val Prep Date: 10/18/2016 Analysis Date: 10/19/2016 114 78 18.5 Units: mg/L 0 SPK value SPK Ref Val 40.60 씸 4.00 Batch ID: 15156 SampType: MSD Result 7.50 Client ID: Effluent (Composite) Sample ID 1610296-002AMSD HEM (Oil and Grease) Analyte

Hexane Extractable Materials by EPA Method 1664A

QC SUMMARY REPORT

Date: 10/19/2016

S - Outlying spike recovery(ies) observed. A duplicate analysis was performed with similar results indicating a possible matrix effect.

Sample is a composite.



1610296 Work Order:

Stantec Consulting Corporation 7-11 #22541 Avalon CLIENT:

QC SUMMARY REPORT

Date: 10/19/2016

CLENI	Stantec Con:	stantec consulting corporation								:
Project:	7-11 #22541 Avalon	Avalon							pH by SM 4500H+B	00H+B
Sample ID MB-R32394	1B-R32394	SampType: MBLK			Units: pH		Prep Date:	Prep Date: 10/18/2016	RunNo: 32394	
Client ID: MBLKW	1BLKW	Batch ID: R32394				1	Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612877	
Analyte		Result	묍	SPK value	SPK value SPK Ref Val	%REC	LowLimit Hi	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
Hydrogen Ion (pH)	(hd)	7.51								

Sample ID LCS-R32394	SampType: LCS			Units: pH		Prep Date:	: 10/18/2016	RunNo: 32394		
Client ID: LCSW	Batch ID: R32394					Analysis Date	Analysis Date: 10/18/2016	SeqNo: 612878		
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Limit Qu	lal
Hydrogen Ion (pH)	7.01		7.000	0	100	95	105			
Sample ID 1610296-001BDUP	SampType: DUP			Units: pH		Prep Date	Prep Date: 10/18/2016	RunNo: 32394		
Client ID: Effluent-1	Batch ID: R32394					Analysis Date	Analysis Date: 10/18/2016	SeqNo: 612880		
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Limit Qual	ral
Hydrogen Ion (pH)	9.78						062'6	0.102	10	I





Volatile Organic Compounds by EPA Method 8260C **QC SUMMARY REPORT** Stantec Consulting Corporation 7-11 #22541 Avalon 1610296 Work Order: CLIENT: Project:

Sample ID LCS-15163	SampType: LCS			Units: µg/L		Prep Date:	Prep Date: 10/18/2016	RunNo: 32397	
Client ID: LCSW	Batch ID: 15163					Analysis Date:	Analysis Date: 10/18/2016	SeqNo: 612923	
Analyte	Result	묍	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Benzene	17.3	1.00	20.00	0	9.98	69.3	132		
Toluene	16.6	1.00	20.00	0	83.2	61.3	145		
Ethylbenzene	19.5	1.00	20.00	0	97.3	72	130		
m,p-Xylene	38.7	1.00	40.00	0	2.96	70.3	134		
o-Xylene	18.9	1.00	20.00	0	94.5	72.1	131		
Surr: Dibromofluoromethane	27.0		25.00		108	45.4	152		
Surr: Toluene-d8	23.2		25.00		92.9	40.1	139		
Surr: 1-Bromo-4-fluorobenzene	26.2		25.00		105	64.2	128		
Sample ID MB-15163	SampType: MRIK			Units: 110/1		Pren Date	Prep Date: 10/18/2016	R110No: 32397	

Sample ID MB-15163	SampType: MBLK			Units: µg/L		Prep Dat	Prep Date: 10/18/2016	RunNo: 32397
Client ID: MBLKW	Batch ID: 15163					Analysis Dat	Analysis Date: 10/18/2016	SeqNo: 612924
Analyte	Result	RL	SPK value	SPK value SPK Ref Val	%REC	LowLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Benzene	QN	1.00						
Toluene	QN	1.00						
Ethylbenzene	QN	1.00						
m,p-Xylene	QN	1.00						
o-Xylene	QN	1.00						
Surr: Dibromofluoromethane	26.1		25.00		104	45.4	152	
Surr: Toluene-d8	21.8		25.00		87.0	40.1	139	
Surr: 1-Bromo-4-fluorobenzene	24.0		25.00		0.96	64.2	128	

Sample ID 1610296-001ADUP	SampType: DUP			Units: µg/L	Prep	Prep Date: 10/18/2016	RunNo: 32397	
Client ID: Effluent-1	Batch ID: 15163				Analysis	Analysis Date: 10/18/2016	SeqNo: 612919	
Analyte	Result	R	SPK value	SPK value SPK Ref Val	%REC LowLin	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual	Qual
Benzene	QN	1.00				0	30	
Toluene	QN	1.00				0	30	
Ethylbenzene	QN	1.00				0	30	
m,p-Xylene	QN	1.00				0	30	

Original



Date: 10/19/2016

1610296 Work Order:

Work Order: 1610296								C SIIMMARY REPORT
CLIENT: Stantec Co	Stantec Consulting Corporation					;		
Project: 7-11 #22541 Avalon	41 Avalon					Volatile C	rganic Compour	Volatile Organic Compounds by EPA Method 8260C
Sample ID 1610296-001ADUP	SampType: DUP			Units: µg/L		Prep Date:	10/18/2016	RunNo: 32397
Client ID: Effluent-1	Batch ID: 15163					Analysis Date: 10/18/2016	10/18/2016	SeqNo: 612919
Analyte	Result	R	SPK value	SPK Ref Val	%REC	LowLimit Hi	HighLimit RPD Ref Val	%RPD RPDLimit Qual
o-Xylene	QN	1.00					0	30
Surr: Dibromofluoromethane	25.6		25.00		103	45.4	152	0
Surr: Toluene-d8	25.8		25.00		103	40.1	139	0
Surr: 1-Bromo-4-fluorobenzene	9 22.4		25.00		89.5	64.2	128	0
Sample ID 4640277 0020MC	Some Towns			loite:		Drop Dato.	Drop Doto: 4040/2046	Dunklo: 22207
Salliple ID 10277-003DINS	Calliplype. Mo			OIIIIS: Mg/L		רוקט טמוק.	0/10/2010	NULLYO. SESSI
Client ID: BATCH	Batch ID: 15163					Analysis Date: 10/19/2016	10/19/2016	SeqNo: 612909
Analyte	Result	R	SPK value	SPK Ref Val	%REC		LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual
Benzene	22.7	1.00	20.00	0	114	65.4	138	
Toluene	21.8	1.00	20.00	0	109	64	139	
Ethylbenzene	21.1	1.00	20.00	0	105	64.5	136	
m,p-Xylene	41.2	1.00	40.00	0	103	63.3	135	
o-Xylene	20.4	1.00	20.00	0	102	65.4	134	
Surr: Dibromofluoromethane	26.4		25.00		106	45.4	152	
Surr: Toluene-d8	28.2		25.00		113	40.1	139	

Sample ID 1610277-003DMSD	SampType: MSD			Units: µg/L		Prep Date	Prep Date: 10/18/2016	16	RunNo: 32397	397	
Client ID: BATCH	Batch ID: 15163					Analysis Date: 10/19/2016	10/19/20	16	SeqNo: 612910	2910	
Analyte	Result	씸	SPK value	SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21.3	1.00	20.00	0	107	65.4	138	22.71	6.33	30	
Toluene	20.6	1.00	20.00	0	103	64	139	21.85	5.95	30	
Ethylbenzene	20.4	1.00	20.00	0	102	64.5	136	21.09	3.37	30	
m,p-Xylene	39.8	1.00	40.00	0	99.4	63.3	135	41.25	3.63	30	
o-Xylene	19.4	1.00	20.00	0	97.1	65.4	134	20.43	5.11	30	
Surr: Dibromofluoromethane	25.2		25.00		101	45.4	152		0		
Surr: Toluene-d8	28.1		25.00		112	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	26.6		25.00		106	64.2	128		0		

128

64.2

103

25.00

25.8

Surr: 1-Bromo-4-fluorobenzene



Date: 10/19/2016

Work Order: 1610296

Work Order:	1610296							C SIIMMARY REPORT
CLIENT:	Stantec Con	Stantec Consulting Corporation						
Project:	7-11 #22541 Avalon	l Avalon					Volatile Organic Compounds by EPA Method 8260C	ds by EPA Method 8260C
Sample ID 1610	sample ID 1610277-003DMSD	SampType: MSD			Units: µg/L		Prep Date: 10/18/2016	RunNo: 32397
Client ID: BATCH	СН	Batch ID: 15163					Analysis Date: 10/19/2016	SeqNo: 612910
Analyte		Result	R	SPK value	SPK value SPK Ref Val	%REC	%REC LowLimit HighLimit RPD Ref Val	%RPD RPDLimit Qual



Sample Log-In Check List

19. Additional remarks:

Item Information

^{*} Note: DoD/ELAP and TNI require items to be received at 4°C +/- 2°C

^Please coordinate with the lab in advance	\p\			×					×
TAT → SameDay NextDay 2 Day 3 Day STD	TA	Date/Time		Received (Date/Time		Relinquished
	1617	Date/Time 16	M	Received ×	Agreement.	ckside of this Agi	Date/Time	of the terms on t	agreement to each of the terms on the front and backside of this Agreement. Relinquished * Date/Time Date/Time A TELL ME Cond The Me Cond Relinquished
	on the following business day. I have verified Client's	<u>m</u>	Disposal by Lab (Samples will be held for 30 days unless otherwise noted. A fee may be assessed if samples are retained after 30 days.) **Igreement with Fremont Analytical on behalf of the Client named above, the	e held for 30 days un d after 30 days.) nalytical on behalf	Disposal by Lab (Samples will be held for 30 day assessed if samples are retained after 30 days.) **Igreement with Fremont Analytical on be	Disposal by La assessed if san	Return to Client rized to enter into this .	Return	Sample Disposal: I represent that I a
emarks:	oles	Nitrate+Nitrite Turn-a	_	O-Phosphate	Bromide	Sulfate	Nitrite Chloride	Nitrate Ni	***Anions (Circle):
Se Sr Sn Ti Ti U V Zn	Mg Mn Mo Na Ni Pb Sb	Cd Co Cr Cu Fe Hg K Mg Mn Mo Na	As B Ba Be Ca Cd	Individual: Ag Al	its TAL	Priority Pollutants	RCRA-8	Circle): MTCA-5	**Metals Analysis (Circle):
									10
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Composite 3 Bottles	×		_	_	3	1500	10/18	1-+MA	1 EATIN
Comments	100	1 87 MIL TO 8	+~3	\~∾	1,	Time	Date		Sample Name
			\$ (0,0)	(C)		Sample	Sample		
SW = Storm Water, WW = Waste Water	GW = Ground Water, SW = Storm	ng Water,	lid, W=Water, DW=	S = Soil, SD = Sediment, SL = Solid, W = Water,		O = Other, P = Product,	, B = Bulk, O = Ot	ir, AQ = Aqueous	*Matrix Codes: A = Air, AQ = Aqueous, B = Bulk,
stanter con	McCornick @	greg.r	PM Email:			Fax:	922-6392	425-9	Telephone:
	Jalk palkn	tay	Report To (PM):			A	W W	30/10/	City, State, Zip:
NECK MANAGEMENT OF THE STATE OF	o, Wt)	May See #	O Location:	Sup 200 Location:	Place	23cg	NE	11130	Address:
CMC	Collected by:		Project No:	Inc	thas,	2000	nto C	Stan	Client:
Page: of:	# 1 1 1 2 2	1-1	b t			90	Tel: 206-352-3790 Fax: 206-352-7178		3600 Fremont Ave N. Seattle, WA 98103
Laboratory Project No (Internal): 101916 3	18/16	Date: 10							
Chain of Custody Record and Laboratory Services Agreement	ord and Lab	Istody Ked	lain of Cu	5			remon	D	

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ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-115192-1

Client Project/Site: 7-Eleven # 22561 - Tank Replacement

For:

Stantec Consulting Corp. 11130 NE 33rd Place Suite 200 Bellevue, Washington 98004-1465

Attn: Paul Fairbairn

Authorized for release by: 11/7/2016 2:53:17 PM

Heather Wagner, Project Manager I (615)301-5763

heather.wagner@testamericainc.com

Review your project results through Total Access

Have a Question?

Ask—

Visit us at: www.testamericainc.com The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Sample Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - Tank Replacement

TestAmerica Job ID: 490-115192-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-115192-1	Effluent-1	Water	10/26/16 13:30	11/01/16 09:25

Case Narrative

Client: Stantec Consulting Corp.

Project/Site: 7-Eleven # 22561 - Tank Replacement

TestAmerica Job ID: 490-115192-1

Job ID: 490-115192-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-115192-1

Comments

No additional comments.

Receipt

The samples were received on 11/1/2016 9:25 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.8° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

Method(s) 1664B: Analysis for Hexane Extractable Material (HEM) was performed for the following sample: Effluent-1 (490-115192-1). Since the HEM result(s) was below the reporting limit (RL), the result(s) for Silica Gel Treated - Hexane Extractable Material (SGT-HEM) was reported as a non-detect. All HEM quality control criteria were met.

Method(s) 1664B: All Hexane Extractable Material (HEM) sample(s) associated with batch 490-383856 that required Silica Gel Treated - Hexane Extractable Material (SGT-HEM) are below the reporting limit (RL), the result(s) for SGT-HEM was reported as a non-detect. Therefore, no SGT-HEM was performed for the QC (Blank, LCS, LCSD, MS, MSD). All HEM quality control criteria were met.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Definitions/Glossary

Client: Stantec Consulting Corp.

Project/Site: 7-Eleven # 22561 - Tank Replacement

Toxicity Equivalent Quotient (Dioxin)

TestAmerica Job ID: 490-115192-1

Glossary

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)

TestAmerica Nashville

Client Sample Results

Client: Stantec Consulting Corp.

Project/Site: 7-Eleven # 22561 - Tank Replacement

TestAmerica Job ID: 490-115192-1

Lab Sample ID: 490-115192-1

Matrix: Water

Date Collected: 10/26/16 13:30 Date Received: 11/01/16 09:25

Client Sample ID: Effluent-1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			11/05/16 08:15	1
Toluene	ND		1.00		ug/L			11/05/16 08:15	1
Ethylbenzene	ND		1.00		ug/L			11/05/16 08:15	1
Xylenes, Total	ND		3.00		ug/L			11/05/16 08:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	104		70 - 130					11/05/16 08:15	1
1,2-Dichloroethane-d4 (Surr)	114		70 - 130					11/05/16 08:15	1
4-Bromofluorobenzene (Surr)	89		70 - 130					11/05/16 08:15	1
Dibromofluoromethane (Surr)	94		70 - 130					11/05/16 08:15	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
SGT-HEM	ND		3620		ug/L		11/03/16 11:24	11/03/16 11:24	1

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TestAmerica Job ID: 490-115192-1

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - Tank Replacement

Method: 8260C - Volatile Organic Compounds by GC/MS

MB MB

ND

ND

ND

ND

Result Qualifier

Lab Sample ID: MB 490-384307/7

Matrix: Water

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Analysis Batch: 384307

Client	Sample	ID:	Meth	od	Bla	nk
	Pro	ep 1	уре:	To	tal/N	IA

11/05/16 01:38

11/05/16 01:38

11/05/16 01:38

D Prepared Analyzed Dil Fac 11/05/16 01:38

	MB MB				
Surrogate	%Recovery Qua	lifier Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	104	70 - 130		11/05/16 01:38	1
1,2-Dichloroethane-d4 (Surr)	115	70 - 130		11/05/16 01:38	1
4-Bromofluorobenzene (Surr)	88	70 - 130		11/05/16 01:38	1
Dibromofluoromethane (Surr)	94	70 - 130		11/05/16 01:38	1

RL

1.00

1.00

1.00

3.00

MDL Unit

ug/L

ug/L

ug/L

ug/L

Lab Sample ID: LCS 490-384307/3

Matrix: Water

Analysis Batch: 384307

Client Sample ID: Lab Control Sample Prep Type: Total/NA

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 50.0 Benzene 51.03 ug/L 102 80 - 121 Toluene 50.0 53.39 ug/L 107 80 - 126 Ethylbenzene 50.0 55.75 ug/L 112 80 - 130 Xylenes, Total 150 165.2 ug/L 110 80 - 132

LCS LCS Surrogate %Recovery Qualifier Limits Toluene-d8 (Surr) 105 70 - 130 1,2-Dichloroethane-d4 (Surr) 110 70 - 130 4-Bromofluorobenzene (Surr) 87 70 - 130 Dibromofluoromethane (Surr) 70 - 130 88

Lab Sample ID: LCSD 490-384307/4

Matrix: Water

Analysis Batch: 384307

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

7 , 6 2 66	Spike	LCSD	LCSD			%Rec.		RPD
Analyte	Added	Result	Qualifier Un	it D	%Rec	Limits	RPD	Limit
Benzene	50.0	51.51	ug	/L	103	80 - 121	1	12
Toluene	50.0	53.65	ug	/L	107	80 - 126	0	13
Ethylbenzene	50.0	54.93	ug	/L	110	80 - 130	1	12
Xylenes, Total	150	161.5	ug	/L	108	80 - 132	2	11

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
Toluene-d8 (Surr)	105		70 - 130
1,2-Dichloroethane-d4 (Surr)	110		70 - 130
4-Bromofluorobenzene (Surr)	86		70 - 130
Dibromofluoromethane (Surr)	89		70 - 130

Page 7 of 14

QC Association Summary

Client: Stantec Consulting Corp.

Project/Site: 7-Eleven # 22561 - Tank Replacement

TestAmerica Job ID: 490-115192-1

GC/MS VOA

Analysis Batch: 384307

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-115192-1	Effluent-1	Total/NA	Water	8260C	
MB 490-384307/7	Method Blank	Total/NA	Water	8260C	
LCS 490-384307/3	Lab Control Sample	Total/NA	Water	8260C	
LCSD 490-384307/4	Lab Control Sample Dup	Total/NA	Water	8260C	

General Chemistry

Prep Batch: 383818

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-115192-1	Effluent-1	Total/NA	Water	1664B	

Analysis Batch: 383856

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-115192-1	Effluent-1	Total/NA	Water	1664B	383818

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Lab Chronicle

Client: Stantec Consulting Corp.

Project/Site: 7-Eleven # 22561 - Tank Replacement

TestAmerica Job ID: 490-115192-1

Lab Sample ID: 490-115192-1

Matrix: Water

Client Sample ID: Effluent-1 Date Collected: 10/26/16 13:30 Date Received: 11/01/16 09:25

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	10 mL	10 mL	384307	11/05/16 08:15	TSC	TAL NSH
Total/NA	Prep	1664B			1060 mL	960 mL	383818	11/03/16 11:24	BAD	TAL NSH
Total/NA	Analysis	1664B		1			383856	11/03/16 11:24	BAD	TAL NSH

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Method Summary

Client: Stantec Consulting Corp.

Project/Site: 7-Eleven # 22561 - Tank Replacement

TestAmerica Job ID: 490-115192-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL NSH
1664B	HEM and SGT-HEM	1664B	TAL NSH

Protocol References:

1664B = 1664B

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Certification Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven # 22561 - Tank Replacement

TestAmerica Job ID: 490-115192-1

Laboratory: TestAmerica Nashville The certifications listed below are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Washington	State Program	10	C789	07-19-17



THE LEADER IN ENVIRONMENTAL TESTING Nashville, TN

COOLER RECEIPT FORM



490-115192 Chain of Custody

Cooler Received/Opened On 11/1/2016 @ 0925	
Time Samples Removed From Cooler 13.00 Time Samples Placed In Storage 1415	(2 Hour Window)
1. Tracking # 4225 (last 4 digits, FedEx) Courier: FedEx	april p
IR Gun ID 97310166 pH Strip Lot 1+C5 811/7 Chlorine Strip Lot 061	316~
2. Temperature of rep. sample or temp blank when opened: 1. Top Degrees Celsius	
3. If Item #2 temperature is 0° C or less, was the representative sample or temp blank frozen?	YES NO. (NA)
4. Were custody seals on outside of cooler?	VES)NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YESNONA
6. Were custody papers inside cooler?	YESNONA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES (NO) and Intact	YESNO.(NA)
Were these signed and dated correctly?	YESNO.
8. Packing mat'l used? Bubble rap Plastic bag Peanuts Vermiculite Foam Insert Pape	r Other None
9. Cooling process: (Ice Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	FESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	YESNONA
12. Did all container labels and tags agree with custody papers?	YES NONA
13a. Were VOA vials received?	ES NONA
b. Was there any observable headspace present in any VOA vial?	YES NA
14. Was there a Trip Blank in this cooler? YESNO(NA)If multiple coolers, sequence	ce #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNO.
b. Did the bottle labels indicate that the correct preservatives were used	(YESNONA
16. Was residual chlorine present?	YESNO.
certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	<u> 47G</u>
17. Were custody papers properly filled out (ink, signed, etc)?	WESNONA
18. Did you sign the custody papers in the appropriate place?	YE9NONA
19. Were correct containers used for the analysis requested?	YESNONA
20. Was sufficient amount of sample sent in each container?	YESNONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	ng_
I certify that I attached a label with the unique LIMS number to each container (intial)	47G
21. Were there Non-Conformance issues at login? YES. NO Was a NCM generated? YES.	NO)#

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Phone (615) 726-0177 Fax (615) 726-3404	C	Chain of Custody Record	stody Ke	cord		145.50	THE LEADER IN ENVIRONMENTAL TESTING
Client Information	Sampler: Greg McCormick		Lab PM: Waaner,	er, Heather	Carrier Tracking No(s):		COC No:
Client Contact: Paul Fairbairn	Phone: (206) 604-6177		E-Mall:	E-Mall: heather.waaner@testamericainc.com	Ö	Page:	
Company: Stantec Consulting Corp.				Analysis	Analysis Requested	Job #: Store No. 22561	22561
Address: 11130 NE 33rd Place Suite 200	Due Date Requested:		52			Preservati	Preservation Codes:
City: Bellevue	TAT Requested (days):				Loc: 490	B - NaOH	
State, <i>Ti</i> p: WA, 98004-1465	5345	Standard	2		115192	D - Nitric Acid E - NaHSO4	
Phone: 425-298-1000(Teil)	PO #: Purchase Order Requested	quested	V. 61	-		G-Amchlor	
Email: Day! fairbairn@stantec.com	WO #:		ar No		8	_	ACIO
Project Name: 7-Fleven #99561 Tonk Replacement	Project #:		(Vac			aliner:	W-ph 4-5
Site:	SSOW#:		mole			0	
Sample Identification	Sample Date TI	Sample Type Sample (C=Comp. Time G=grab)	Matrix (Wewater, Secolid, Oewaste/oil, dd	Reform/MS/MS Nonpolar FOG BTEX	eculo 18 - 52	Total Number o	Special Instructions/Note:
	7	/ \	A 6.40	X			
Effluent-1	10/26/16 13	\$30 G	\$	× ×		For Nonp ambers	For Nonpolar FOG, Composite the 3 ambers
						2.7	
2							
			11 11 1				1000
dentification				Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	y be assessed if sam	oles are refained long	er than 1 month)
Deliverable Requested: I, II, III, IV, Other (specify)	OF LOWER	No Logical	gical	Special Instructions/QC Requirements:	quirements:	L. Inive For	Months
Empty Kit Relinquished by	Date:	e: 10/26/	16 1	Time:	Method of Shipment:	pment:	
Relinquished by:	Date/Time:	1338	Compony Compony	,	Dal	16 13	38 Company 511
Relinquished by:	Date/Time: / // // // Date/Time:	6,	Company Company	Received	1.X Dat	Date/lime: Date/lime:	
Custody Seals Intact: Custody Seal No.:				Cooler Temperature(s) °C and Other Remarks:	Ofher Remarks:		

Login Sample Receipt Checklist

Client: Stantec Consulting Corp.

Job Number: 490-115192-1

Login Number: 115192 List Source: TestAmerica Nashville

List Number: 1

Creator: Gundi, Hozar K

Creator. Gundi, nozar K		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a meter.</td <td>survey N/A</td> <td></td>	survey N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the	COC. True	
Samples are received within Holding Time (excluding tests with imme HTs)	diate True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	s True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

APPENDIX G KING COUNTY DISCHARGE AUTHORIZATION AND CITY OF SEATTLE SIDE SEWER PERMIT



Wastewater Treatment Division

Industrial Waste Program

Department of Natural Resources and Parks 201 South Jackson Street, Suite 513 Seattle, WA 98104-3855

206-477-5300 Fax 206-263-3001, TTY Relay: 711

May 25, 2016

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Jose Rios 7-Eleven Inc. - Store 22561 UST Replacement Project P.O. Box 711 Dallas, TX 75221

Issuance of Wastewater Discharge Authorization No. 1024-01 to 7-Eleven Inc. - Store 22561 UST Replacement Project

Dear Mr. Jose Rios:

The King County Industrial Waste Program (KCIW) has reviewed your application to discharge construction dewatering to the sewer system from the 7-Eleven Inc. - Store 22561 UST Replacement Project construction project located at 3280 SW Avalon Way, Seattle, Washington, and has issued the enclosed Minor Discharge Authorization.

This authorization permits you to discharge limited amounts of industrial wastewater into King County's sewer system in accordance with the effluent limitations and other requirements and conditions set forth in the document and the regulations outlined in King County Code 28.84.060 (enclosed). As long as you maintain compliance with regulations and do not change the nature and volume of your discharge, KCIW will not require you to apply for an industrial wastewater discharge permit, a type of approval that would result in additional requirements and increased fees.

If you propose to increase the volume of your discharge or change the type or quantities of substances discharged, you must contact KCIW at least 60 days before making these changes.

King County Code 28.84 authorizes a fee for each Minor Discharge Authorization issued by the King County Department of Natural Resources and Parks. The current fee for issuance of a Minor Discharge Authorization is \$1200. King County will send you an invoice for this amount.

Jose Rios May 25, 2016 Page 2

If you have any questions about this discharge authorization or your wastewater discharge, please call me at 206-477-5462 or email me at peggy.rice@kingcounty.gov. You may also wish to visit our program's Internet pages at: www.kingcounty.gov/industrialwaste.

Thank you for helping support our mission to protect public health and enhance the environment.

Sincerely,

Peggy Rice

Compliance Investigator

Enclosures

cc: Jim Mahady, Seattle Public Utilities

Adam Valenti, Stantec Consulting Services



MINOR DISCHARGE AUTHORIZATION

King County Industrial Waste Program 201 S. Jackson Street, Suite 513 Seattle, WA 98104-3855

NUMBER 1024-01

for

7-Eleven Inc. - Store 22561 UST Replacement Project

Site address:

3280 SW Avalon Way

Seattle, WA 98126

Mailing address:

P.O. Box 711

Dallas, TX 75221

Phone:

972-828-6592

Emergency (24-hour) phone:

425-786-5616

Industry type:

Construction Dewatering/UST Replacement

Discharge to:

West Point

*Note: This authorization is valid only for the specific discharges shown below:

Discharge process:

Wastewater generated by Construction Dewatering operation

Pretreatment process:

Sedimentation tank, 10 micron filter, and GAC

Maximum discharge volume:

25,000 gallons per day

Maximum discharge rate:

50 gallons per minute

Effective date:

May 26, 2016

Expiration date:

August 26, 2016

Permission is hereby granted to discharge industrial wastewater from the above-identified facility into the King County sewer system in accordance with the effluent limitations and monitoring requirements set forth in this authorization.

If the industrial user wishes to continue to discharge after the expiration date, an application must be filed for re-issuance of this discharge authorization at least 90 days prior to the expiration date. For information concerning this King County Discharge Authorization please call Industrial Waste Compliance Investigator Peggy Rice at 206-477-5462.

24-HOUR EMERGENCY NOTIFICATION
West Point Treatment Plant: 206-263-3801
Washington State Department of Ecology: 425-649-7000

SPECIAL CONDITIONS

- A. For batch sedimentation discharges a minimum 60-minute quiescent settling time must be maintained prior to any discharges. During this settling time, no discharges to or from the sedimentation tank can occur.
- B. Prior to discharging to the sewer from this project, the permittee must submit a list of 7-Eleven Inc. Store 22561 UST Replacement Project and contractor personnel responsible for dewatering activities, including operation and maintenance of the wastewater treatment system and monitoring of the discharge to the sanitary sewer. The list shall include the site contacts' name, title, company, and phone numbers (office and cell).
- C. Discharge to the sanitary sewer shall not begin until KCIW has conducted a preoperative inspection of the pretreatment facilities and has sent written notification (email is sufficient) to the permittee that discharges may begin.
- D. All persons responsible for monitoring the discharge to the sanitary sewer shall review a copy of this authorization.
- E. A copy of this authorization shall be on site at all times for review and reference.
- F. This authorization grants the discharge of limited amounts of wastewater from the following waste streams:
 - 1. Contaminated groundwater
 - 2. Excavation dewatering
- G. Wastes or contaminants from sources other than permitted herein shall not be discharged to the sanitary sewer without prior approval from KCIW.
- H. The discharge shall not cause hydraulic overloading conditions of the sewerage conveyance system. During periods of peak hydraulic loading KCIW and Seattle Public Utilities representatives reserve the authority to request that discharge to the sewer be stopped.
- I. All wastewater shall be collected and treated in accordance with treatment methods approved by KCIW. Wastewater shall not bypass treatment systems. Modifications to wastewater treatment systems shall not occur without prior approval from KCIW.
- J. Totalizing and non-resettable flow meters must be installed on all permitted discharge pipes to the sewer.
- K. An accessible sampling spigot must be installed on the discharge pipe from the last treatment unit of the wastewater treatment system. The sample site shall be representative of all industrial waste streams discharged to the sewer from this site. Each sample site shall be accessible to KCIW representatives when discharge to the sewer is occurring.
- L. The contractor shall implement erosion control best management practices to minimize the amount of solids discharged to the sanitary sewer system. As a minimum precaution, the wastewater must be pumped to an appropriately sized settling tank(s) prior to entering the sewer system.
- M. The permittee shall properly operate and maintain all wastewater treatment units to ensure compliance with established discharge limits. Solids accumulation in tanks used for solids settling shall not exceed 25 percent of the tank's working hydraulic capacity. Each tank's working hydraulic capacity is based on the water column height as measured from the bottom

Page: 3

of the tank to either the invert elevation of the tank's outlet pipe (gravity discharges) or discharge pump intake (pumped discharges).

- N. Results of all required self-monitoring sampling must be recorded daily. Recorded information for each discharge site must include:
 - 1. Sample date
 - 2. Sample time
 - 3. Sample results
 - 4. Operator name
 - 5. Comments (if applicable)

These records shall be maintained on site and shall be available for review by KCIW personnel during normal business hours.

O. The permittee must establish a sewer account with Seattle Public Utilities and provide necessary reports to ensure accurate assessment of sewer charges for all construction dewatering discharge sites associated with this project.

SELF-MONITORING REQUIREMENTS

A. The following self-monitoring requirements shall be met for this discharge authorization:

Parameter	Frequency	Sample Type/Method
Discharge volume	Daily	In-line flow meter
Discharge rate	Daily	In-line flow meter
Settleable solids	Daily	Grab by Imhoff cone
pH	Daily	Hand-held meter
Nonpolar FOG	Weekly	3 Grabs
BTEX (henzene toluene ethylene xylene)	Weekly	Grah

- 1. The settleable solids field test by Imhoff cone must be performed as followsFill cone to one-liter mark with well-mixed sample
- 2. Allow 45 minutes to settle
- 3. Gently stir sides of cone with a rod or by spinning; settle 15 minutes longer
- 4. Record volume of settleable matter in the cone as ml/L
- B. The three nonpolar fats, oils, and grease (FOG) grab samples shall be of equal volume, collected at least five minutes apart, and analyzed separately. When using U.S. Environmental Protection Agency approved protocols specified in 40 CFR Part 136, the individual grab samples may be composited (at the laboratory) prior to analysis. The result of the composite sample or the average of the concentrations of the three grab samples may be reported as Total FOG unless the value is 100 mg/L or greater, in which case the concentration of nonpolar FOG must be reported.
- C. If a violation of any discharge limits or operating criteria is detected in monitoring, you shall notify KCIW immediately upon receipt of analytical data.
- D. You shall submit an end-of project self-monitoring report (form enclosed) within 15 days from completion of all construction dewatering activities to the sewer or by **September 15, 2016**, whichever comes first. The report must contain results of required self-monitoring and total volume discharged to the sewer.
- E. All self-monitoring data submitted to KCIW, which required a laboratory analysis, must have been performed by a laboratory accredited by the Washington State Department of Ecology for each parameter tested, using procedures approved by 40 CFR 136. This does not apply to field measurements performed by the industrial user such as pH, temperature, flow, atmospheric hydrogen sulfide, total dissolved sulfides, total settleable solids by Imhoff cone, or process control information.
- F. All sampling data collected by the permittee and analyzed using procedures approved by 40 CFR 136, or approved alternatives, shall be submitted to KCIW whether required as part of this authorization or done voluntarily by the permittee.
- G. Self-monitoring reports shall be signed by an authorized representative of the industrial user. The authorized representative of the industrial user is defined as:
 - 1. The president, secretary, treasurer, or a vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation

2. The manager of one or more manufacturing, production, or operating facilities, but only if the manager:

a. Is authorized to make management decisions that govern the operation of the regulated facility including having the explicit or implicit duty of making major capital investment recommendations, and initiate and direct other comprehensive measures to assure long-term environmental compliance with environmental laws and regulations

b. Can ensure that the necessary systems are established or actions taken to gather complete and accurate information for control mechanism requirements and

knowledgeable of King County reporting requirements

c. Has been assigned or delegated the authority to sign documents, in accordance with corporate procedures

- 3. A general partner or proprietor if the industrial user is a partnership or proprietorship, respectively
- 4. A director or highest official appointed or designated to oversee the operation and performance of the industry if the industrial user is a government agency
- 5. The individuals described in one through four above may designate an authorized representative if:

a. The authorization is submitted to King County in writing

b. The authorization specifies the individual or position responsible for the overall operation of the facility from which the discharge originates or having overall responsibility for environmental matters for the company or agency

GENERAL DISCHARGE LIMITATIONS

Operating criteria

There shall be no odor of solvent, gasoline, or hydrogen sulfide (rotten egg odor), oil sheen, unusual color, or visible turbidity. The discharge must remain translucent. If any of the discharge limits are exceeded, you must stop discharging and notify KCIW at 206-477-5300.

Corrosive substances

Limits

Maximum: pH 12.0 (s.u.) Instantaneous minimum: pH 5.0 (s.u.) pH 5.5 (s.u.)

The instantaneous minimum pH limit is violated whenever any single grab sample or any instantaneous recording is less than pH 5.0. The daily minimum pH limit is violated whenever any continuous recording of 15 minutes or longer remains below pH 5.5 or when each pH value of four consecutive grab samples collected at 15-minute intervals or longer within a 24-hour period remains below pH 5.5.

Discharges of more than 50 gallons per day of caustic solutions equivalent to more than 5 percent NaOH by weight or greater than pH 12.0 are prohibited unless authorized by KCIW and subject to special conditions to protect worker safety, the collection system, and treatment works.

Fats, oils, and grease

Discharge of FOG shall not result in significant accumulations that either alone or in combination with other wastes are capable of obstructing flow or interfere with the operation or performance of sewer works or treatment facilities.

Dischargers of polar FOG (oil and grease from animal and/or vegetable origin) shall minimize free-floating polar FOG. Dischargers may not add emulsifying agents exclusively for the purpose of emulsifying free-floating FOG.

Nonpolar FOG limit: 100 mg/L

The limit for nonpolar FOG is violated when the arithmetic mean of the concentration of three grab samples, taken no more frequently than at five minute intervals, or when the results of a composite sample exceed the limitation.

Flammable or explosive materials

No person shall discharge any pollutant, as defined in 40 CFR 403.5, that creates a fire or explosion hazard in any sewer or treatment works, including, but not limited to, waste streams with a closed cup flashpoint of less than 140° Fahrenheit or 60° Centigrade using the test methods specified in 40 CFR 261.21.

At no time shall two successive readings on an explosion hazard meter, at the point of discharge into the system (or at any point in the system), be more than 5 percent nor any single reading be more than 10 percent of the lower explosive limit (LEL) of the meter.

Pollutants subject to this prohibition include, but are not limited to, gasoline, kerosene, naphtha, benzene, toluene, xylene, ethers, alcohols, ketones, aldehydes, peroxides, chlorates, perchlorates, bromates, carbides, hydrides, and sulfides, and any other substances that King County, the fire department, Washington State, or the U.S. Environmental Protection Agency has notified the user are a fire hazard or a hazard to the system.

Petroleum	Maximum Concentration
Compounds	ppm (mg/L)
Benzene	0.07
Ethylbenzene	1.7
Toluene	1.4
Total xylenes	2.2

Heavy metals/cyanide

The industrial user shall not discharge wastes, which exceed the following limitations:

Heavy Metals & Cyanide	Instantaneous Maximum ppm (mg/L) ¹	Daily Average ppm (mg/L) ²						
Arsenic	4.0	1.0						
Cadmium	0.6	0.5						
Chromium	5.0	2.75						
Copper	8.0	3.0						
Lead	4.0	2.0						
Mercury	0.2	0.1						
Nickel	5.0	2.5						
Silver	3.0	1.0						
Zinc	10.0	5.0						
Cyanide	3.0	2.0						

¹The instantaneous maximum is violated whenever the concentration of any sample, including a grab within a series used to calculate daily average concentrations, exceeds the limitation.

High temperature

The industrial user shall not discharge material with a temperature in excess of 65° C (150° F).

Hydrogen sulfide

Atmospheric hydrogen sulfide: 10.0 ppm (As measured at a monitoring manhole designated by KCIW)

Soluble sulfide limits may be established on a case-by-case basis depending upon volume of discharge and conditions in the receiving sewer, including oxygen content and existing sulfide concentrations.

²The daily average limit is violated: a) for a continuous flow system when a composite sample consisting of four or more consecutive samples collected during a 24-hour period over intervals of 15 minutes or greater exceeds the limitation, or b) for a batch system when any sample exceeds the limitation. A composite sample is defined as at least four grab samples of equal volume taken throughout the processing day from a well-mixed final effluent chamber, and analyzed as a single sample.

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Organic compounds

No person shall discharge any organic pollutants that result in the presence of toxic gases, vapors, or fumes within a public or private sewer or treatment works in a quantity that may cause worker health and safety problems.

Organic pollutants subject to this restriction include, but are not limited to: Any organic pollutants compound listed in 40 CFR Section 433.11 (e) (total toxic organics [TTO] definition), acetone, 2-butanone (MEK), 4-methyl-2-pentanone (MIBK), and xylenes.

Settleable solids

Settleable solids concentrations:

7.0 ml/L

GENERAL CONDITIONS

- A. All requirements of King County Code pertaining to the discharge of wastes into the municipal sewer system are hereby made a condition of this discharge authorization.
- B. The industrial discharger shall implement measures to prevent accidental spills or discharges of prohibited substances to the municipal sewer system. Such measures include, but are not limited to, secondary containment of chemicals and wastes, elimination of connections to the municipal sewer system, and spill response equipment.
- C. Any facility changes, which will result in a change in the character or volume of the pollutants discharged to the municipal sewer system, must be reported to your KCIW representative. Any changes that will cause the violation of the effluent limitations specified herein will not be allowed.
- D. In the event the permittee is unable to comply with any of the conditions of this discharge authorization because of breakdown of equipment or facilities, an accident caused by human error, negligence, or any other cause, such as an act of nature the company shall:

1. Take immediate action to stop, contain, and clean up the unauthorized discharges and correct the problem.

2. Immediately notify KCIW and, if after 5 p.m. weekdays and on weekends, call the emergency King County treatment plant phone number on Page 1 so steps can be taken to prevent damage to the sewer system.

3. Submit a written report within 14 days of the event (14-Day Report) describing the breakdown, the actual quantity and quality of resulting waste discharged, corrective action taken, and the steps taken to prevent recurrence.

- E. Compliance with these requirements does not relieve the permittee from responsibility to maintain continuous compliance with the conditions of the discharge authorization or the resulting liability for failure to comply.
- F. The permittee shall, at all reasonable times, allow authorized representatives of KCIW to enter that portion of the premises where an effluent source or disposal system is located or in which any records are required to be kept under the terms and conditions of this authorization.
- G. Nothing in this discharge authorization shall be construed as excusing the permittee from compliance with any applicable federal, state, or local statutes, ordinances, or regulations including discharge into waters of the state. Any such discharge is subject to regulation and enforcement action by the Washington State Department of Ecology.
- H. This discharge authorization does not authorize discharge after its expiration date. If the permittee wishes to continue to discharge after the expiration date, an application must be filed for reissuance of this discharge authorization at least 90 days prior to the expiration date. If the permittee submits its reapplication in the time specified herein, the permittee shall be deemed to have an effective wastewater discharge authorization until KCIW issues or denies the new wastewater discharge authorization. If the permittee fails to file its reapplication in the time period specified herein, the permittee will be deemed to be discharging without authorization.

Compliance Investigator: Date: May 25, 2016



Industrial Waste Program Self-Monitoring Report

7-Eleven Inc. - Store 22561 UST Replacement Project

3280 SW Avalon Way, Seattle 98126

Project Location: Project Name:

Phone 206-477-5300 / FAX 206-263-3001 King County Industrial Waste Program Email: info.KCTW@kingcounty.gcv 201 S. Jackson Street, Suite 513

Seattle, WA 98104-3855

Authorization No.:

Send to:

Name or initials of person collecting and recording samples and volume Date Signature of Principal Executive or Authorized Agent each day. If permitted for relief only, explain why you did not discharge I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that gualified bersonnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the prosplitity of fine and imprisonment tor knowing violations. I further certify that all data requiring a laboratory analysis were analyzed by a Washington State Department of Ecology accredited a laboratory for each parameter tested. to surface water for each day of discharge. Discharge (gallons) Volume Total Discharge Volume: (hg/L) Total Xylenes (hg/L) Toluene (h₀\r) Ethylbenzene (hg\L). Benzene (mg/L) Nonpolar FOG (שך/ך) Solids Settleable Max. pH (s.u.) Min. Sample

The authorization holder is responsible for monitoring the discharge in accordance with the monitoring requirements specified in King County Discharge Authorization No. 1024-01. This report form must be completed, signed, and submitted to KCIW by September 15, 2016.

Your King County Industrial Waste Program Contact: Peggy Rice, 206-477-5462



Schweiter, Andrea

From: Rice, Peggy < Peggy.Rice@kingcounty.gov>

Sent: Friday, June 24, 2016 5:09 PM

To: Valenti, Adam

Subject: Extension for Discharge Authorization 1024-01 (7-Eleven 22561)

Follow Up Flag: Follow up Flag Status: Completed

Dear Adam-

Since the only change you are requesting to the Minor DA 1024-01 is the expiration date, a revised document with a new expiration date is not needed. With this email, the King County Industrial Waste Program extends the expiration date for Minor DA 1024-01 and authorizes wastewater discharges from the 7-Eleven Store 22561 UST Replacement Project to the sanitary sewer from August 1, 2016 through December 31, 2016. The expiration date of August 26, 2016 is no longer applicable.

Please note that the revised due date for the required end of project self-monitoring report is no longer September 15, 2016, but instead January 15, 2017.

All other terms and conditions of Minor DA 1024-01 apply.

Please keep a copy of this extension approval for your records.

Feel free to contact me if you have any questions regarding this extension.

Peggy Rice Compliance Investigator Industrial Waste Program 201 South Jackson Street, Room 513 Seattle, WA 98104-3855 206-477-5462 (office) 206-280-5673 (cell)

From: Valenti, Adam [mailto:Adam.Valenti@stantec.com]

Sent: Tuesday, June 14, 2016 10:14 AM

To: Rice, Peggy

Subject: Discharge Authorization 1024-01 (7-Eleven 22561)

Peggy,

The attached discharge authorization (1024-01) expires on 8/26/16. To date there have been no discharges at the Site associated with this authorization. The tank replacement that the discharge was obtained for was delayed, and the project is currently expected to occur sometime between September through December of 2016. Stantec would like to extend this discharge Authorization through December 2016.

Also, should I fill out a blank end-of-project self-monitoring report for September 15, 2016? Or wait until the project begins until submitting the self-monitoring reports?

A final note...If you need to send a revised Letter of Authorization, please only send to Stantec (not to the 7-Eleven Manager Jose Rios). Stantec has signature delegation authority for 7-Eleven projects. Feel free to call or email me with any questions. Thanks for your help

Adam Valenti, PE

Project Engineer Stantec

11130 NE 33rd Place, Suite 200 Bellevue WA 98004-1465

Phone: 425-289-7350 Cell: 425-786-5616

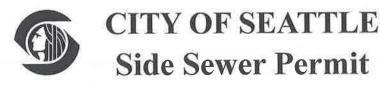
Adam.Valenti@Stantec.com



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Please consider the environment before printing this email.

Seattle Department of Construction and Inspections 700 Fifth Ave., Suite 2000 P.O. Box 34019 Seattle, WA 98124-4019 (206) 684-8600



6549985

Permit Number

DISTRICT 8

Site Address: 3280 SW AVALON WAY, SEATTLE, WA

Location:

OWNER'S AGENT

ADAM VALENTI STANTEC CONSULTING 11130 NE 33RD PL SUITE #200 BELLEVUE, WA 98004 Ph: (425) 786-5616

CONTRACTOR

WILKEY'S CONST. INC OF CA 4557 SKYWAY DR OLIVEHURST, CA 95961 Ph: (530) 741-2233

Application Date:

08/05/2016

Issue Date:

08/05/2016

Expiration Date:

02/05/2018

Fees Paid:

\$225.00

As of Print Date:

08/05/2016

Primary Applicant/Installer

Description of Work: CONSTRUCTION DEWATER ASSOCIATED WITH UNDERGROUND TANK REMOVAL, DISCHRAGE TO COMBINED MAIN IN AVALON WAY. ASSOCIATED TO 6483511

Side Sewer

Activity in the Right-of-Way

Curb Crossing and/or Staging:

Excavation:

Street Restoration by Registered Contractor:

Temporary Dewatering for Construction

Type of Work:

Field Review

N N

N

Intake Reviewer COURTENAY, EDE

Drainage Criteria

Flow Control Type:

Treatment Type:

Discharge Point:

Total Development Coverage:

Sq. Ft.

New Impervious Surface:

Sq. Ft.

New Plus Replace Impervious Surface:

Sq. Ft.

Total Area Mitigated by GSI:

Sq. Ft.

ATTENTION:

Additional inspection time will be billed at \$181.00 per hour per SMC 21.16.071

Erosion Control required at ground disturbance.

Permitted work must not be covered until inspected. When ready for inspection, make request with the Seattle Department of Construction and Inspections at (206) 684-8900. Provide site address and permit number.

Permission is hereby given to do the above work at the site address shown, according to the conditions hereon and according to the specification pertaining thereto, subject to compliance with Ordinances of the City of Seattle. Correct information is the responsibility of the applicant. Permits with incorrect information may be subject to additional fees. Permit fee includes one hour of inspection. Inspection time includes office, travel, and inspection time. Call Street Use prior to any work in ROW at (206) 684-5270 or online at SDOTJobStart@seattle.gov

PERMIT PLACARD MUST REMAIN POSTED AT THE WORK SITE

APPENDIX H DISCHARGE MONITORING REPORT

King County

Industrial Waste Program Self-Monitoring Report

201 S. Jackson Street, Suite 513 Seattle, WA 98104-3855 Phone 206-477-5300 / FAX 206-263-3001 King County Industrial Waste Progrem Send to:

Email: info.KCIW@kingcounty.gev

1024-01 Authorization No.:

> 7-Eleven Inc. - Store 22561 UST Replacement Project 3280 SW Avalon Way, Seattle 98126 Project Location: Project Name:

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Name or initials of person collecting and recording samples and volume	each day. If permitted for relief only, explain why you did not discharge to surface water for each day of discharge.	Cout Cutilian (Cos)						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Scott Gilfler.				×		END OF PROJECT (SG)										
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The authorization holder is responsible for monitoring the discharge in accordance with the monitoring requirements specified in King County Discharge Authorization No. 1024-01. This report form must be completed, signed, and submitted to KCIW by September 15, 2016.

Your King County Industrial Waste Program Contact: Peggy Rice, 206-477-5462