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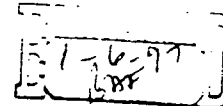
AUG 15 1996

DELTA ENVIRONMENTAL CONSULTANTS, INC.

1756 11th Avenue S.E.
Suite 110
Bellevue, WA 98004
206 450-7726
FAX: 206 450-8837

August 14, 1996

Chevron Products Company, U.S.A.
6001 Bollinger Canyon Road Building L
San Ramon, California 94583-0804



Attention: Mr. Dan Barnat
Environmental Engineer

Subject: Soil Sampling During Product Line and Dispenser Replacement
Chevron Facility No. 9-9609
1206 - 4th Avenue
Marysville, Washington
Delta Project No. M096-703

Dear Mr. Barnat:

Delta Environmental Consultants, Inc. (Delta) conducted soil sampling activities for Chevron Products Company, U.S.A. (Chevron) during the product line and dispenser upgrades at facility No. 9-9609 located at 1206 - 4th Avenue in Marysville, Washington (Figure 1). The upgrades consisted of installing overfill/spill containment for the underground storage tank (UST) fill ports and dispensers and installing a secondary vapor recovery system. The following report summarizes our field activities and the analytical results of the samples collected beneath the dispensers and product lines.

SOIL SAMPLING AND FIELD PROCEDURES

On July 12 and 15, 1996, a representative of Delta collected a total of 19 soil samples from the project site. Seventeen of these samples were submitted to the laboratory for analyses. Ten soil samples were submitted from beneath the dispenser islands, four soil samples were submitted from the base of the product line trenches, and three soil samples were submitted from an 80 cubic yard stockpile of excavated soil.

The dispenser island soil samples were collected from a depth of approximately two feet beneath where the product line enters the dispenser island (approximately 3½ to 4 feet below surface grade). At two dispenser locations, soil samples were collected at greater depths (5½ feet) to characterize the vertical extent of the impacted soil. The product line trench soil samples were collected approximately one foot beneath the base of the trench. The stockpile samples were collected at random locations approximately one to three feet into the stockpile.

The soils beneath the dispenser and product lines were field screened with a Thermo-Environmental Instruments, Inc., Model 580B OVM photoionization detector (PID) prior to collecting soil samples. The locations of soil samples from the product line trenches

were selected based on areas with highest PID readings or beneath product line elbows and joints. The soils in the product line trenches and within the soil stockpile did not indicate any evidence of petroleum impacts during field screening. The locations of the soil samples are shown on the attached Site Map (Figure 2).

The selected samples were collected by removing a minimum of one foot of overlying soil to expose relatively undisturbed soils using a decontaminated stainless steel trowel and placing the samples into laboratory prepared glass jars.

All samples were immediately placed in a chilled container and transported under chain of custody to North Creek Analytical, Inc., of Bothell, Washington for analyses of gasoline-range petroleum hydrocarbons by Washington State Department of Ecology (Ecology) Method WTPH-G; benzene, toluene, ethylbenzene, and total xylenes (BTEX) by Environmental Protection Agency (EPA) Method 8020A; and total lead by EPA Method 7420.

ANALYTICAL RESULTS

The laboratory analytical results indicated that gasoline range petroleum hydrocarbon concentrations above the Washington State Model Toxics Control Act (MTCOA) Method A cleanup levels were encountered in samples PI-NE-A (9,620 milligrams per kilogram (mg/kg)), PI-NE-B (227 mg/kg), PI-NW-B (840 mg/kg), PI-SE-B (981 mg/kg), and PI-SW-B (870 mg/kg), all collected beneath the dispensers. Concentrations of BTEX above MTCOA Method A cleanup levels were encountered in samples PI-NE-A (1.77 mg/kg benzene, 167 mg/kg toluene, 120 mg/kg ethylbenzene, and 521 mg/kg xylenes) and PI-SE-B (36.8 mg/kg xylenes). The remaining samples from beneath the dispensers and product lines and from the soil stockpiles did not have detectable hydrocarbon concentrations or did not contain concentrations of the analytes above MTCOA Method A cleanup levels.

SOIL DISPOSAL

The laboratory analytical results of the samples collected from the soil stockpiles were used to profile the soils for disposal at Associated Sand and Gravel of Everett, Washington. Kirtley-Cole & Associates, Inc. of Snohomish, Washington arranged for disposal authorization and material transportation to the disposal facility. Approximately 80 cubic yards of stockpiled soil was removed from the site on July 22, 1996.

COMMUNICATION WITH ECOLOGY

Upon receipt of the analytical results, Delta contacted Chevron regarding the detection of residual hydrocarbons at concentrations above MTCOA Method A cleanup levels. At Chevron's request, Delta verbally contacted Ecology on July 18, 1996 to report a hydrocarbon release at the site.

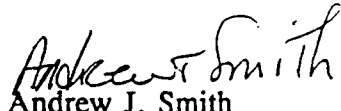
Delta appreciates the opportunity to provide service to Chevron Products Company, U.S.A. on this project. If you have any questions concerning this project, please contact us at (206) 450-7726.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.



W. Ronald Bruce
Staff Geologist



Andrew J. Smith
Project Manager

WRB/wrb

Attachments: Table 1 - Summary of Soil Chemical Analyses
 Figure 1 - Site Location Map
 Figure 2 - Site Map
 Laboratory Analytical Reports

cc: Mr. Joe Hickey, Ecology NW Region

TABLE 1
SUMMARY OF SOIL CHEMICAL ANALYSES
CHEVRON FACILITY 9-9609
1206 - 4TH STREET
MARYSVILLE, WASHINGTON
DELTA PROJECT NO. M096-703

SAMPLE ID	DATE	DEPTH (feet)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL-BENZENE (mg/kg)	XYLENES (mg/kg)	GASOLINE-RANGE HYDROCARBONS (mg/kg)	TOTAL LEAD (mg/kg)
PI-NI-A	07/12/96	4	1.77	167	120	521	9620	<10
PI-NI-B	07/12/96	4	<0.08	<0.08	<0.08	<0.16	227	<10
PI-NW-A	07/12/96	3.5	<0.05	<0.05	<0.05	<0.10	<5	<10
PI-NW-B	07/12/96	3.5	<0.20	0.926	<0.20	0.424	840	<10
PI-SE-A	07/12/96	3.5	<0.05	<0.05	<0.05	<0.10	<5	<10
PI-SE-B	07/12/96	4	<0.08	6.35	6.23	36.8	981	11.5
PI-SW-A	07/12/96	4	<0.05	<0.05	<0.05	<0.10	<5	<10
PI-SW-B	07/12/96	4	<0.08	<0.08	0.0992	1.29	870	<10
TR-1	07/12/96	3	<0.05	<0.05	<0.05	<0.10	<5	<10
TR-2	07/12/96	3.5	<0.05	<0.05	<0.05	<0.10	<5	<10
TR-3	07/12/96	4	<0.05	<0.05	<0.05	<0.10	<5	20.9
TR-4	07/12/96	3.5	<0.05	0.101	<0.05	0.827	10.5	<10
SP-1	07/12/96	NA	<0.05	<0.05	<0.05	<0.10	<5	36.5
SP-2	07/12/96	NA	<0.05	<0.05	<0.05	<0.10	<5	15.4
SP-3	07/12/96	NA	<0.05	<0.05	<0.05	<0.10	<5	<10
PI-SE-B-5	07/15/96	5.5	<0.05	<0.05	<0.05	<0.10	<5	<10
PI-NI-A-5	07/15/96	5.5	<0.05	<0.05	<0.05	<0.10	<5	<10
Laboratory Methods			8020A	8020A	8020A	8020A	WTPH-G	7420
NTCA Method A Clean-up Levels			0.5	40.0	20.0	20.0	100.0	250.0

8020 = EPA Method for volatile aromatic hydrocarbons in soil.
WTPH-G = Washington State Department of Ecology (Ecology) Method for gasoline range petroleum hydrocarbons.
NTCA = Ecology's Model Toxics Control Act.

PROJECTS/CHEVRON/M096703/VS01L703.WQ2
REV.07/29/96.NF

D	3.5'
B	<0.2
T	0.926
E	<0.2
X	0.424
WTPH-G	840
Pb	<10

D	3.5'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

D	3'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

D	5.5'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

4th AVENUE

D	4'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

D	4'
B	<0.08
T	<0.08
E	<0.08
X	<0.16
WTPH-G	227
Pb	<10

D	4'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	20.9

TANK BASIN

EXTENT OF EXCAVATION

D	4'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

PI-NW-B
PI-NW-A

TR-2

TR-1

DISPENSER ISLAND

PI-NE-B

PI-NE-A-5
PI-NE-A

D	4'
B	1.77
T	167
E	120
X	521
WTPH-G	9620
Pb	<10

B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

SP-1
SP-2
SP-3
SOIL STOCKPILE

STATION BUILDING

CANOPY
CANOPY SUPPORT (TYPICAL)

DISPENSER ISLAND

PI-SW-A

TR-4

PI-SW-B

PI-SE-B-5
PI-SE-B
PI-SE-A

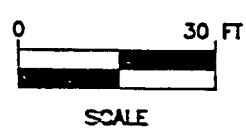
D	3.5'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10

D	3.5'
B	<0.05
T	0.101
E	<0.05
X	0.827
WTPH-G	10.5
Pb	<10

D	4'
B	<0.08
T	<0.08
E	0.0992
X	1.29
WTPH-G	870
Pb	<10

D	4'
B	<0.08
T	6.35
E	6.23
X	36.8
WTPH-G	981
Pb	11.5

D	5.5'
B	<0.05
T	<0.05
E	<0.05
X	<0.1
WTPH-G	<5.0
Pb	<10



LEGEND:

● TR-1 SOIL SAMPLE LOCATION

D	4'
B	<0.08
T	<0.08
E	0.0992
X	1.29
WTPH-G	870
Pb	<10

DEPTH OF SAMPLE IN FEET BELOW GRADE
BENZENE IN MILLIGRAMS PER KILOGRAM (mg/Kg)
TOLUENE IN mg/Kg
ETHYLBENZENE IN mg/Kg
XYLENES IN mg/Kg
TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN mg/Kg
TOTAL LEAD IN mg/Kg

FIGURE 2

SITE MAP AND SAMPLE LOCATIONS
CHEVRON FACILITY NO. 9-9609
1206 4th AVENUE
MAZYSVILLE, WA.

PROJECT NO. MO96-703	DRAWN BY LH 7/25/96
FILE NO. MO96703A	PREPARED BY R.B.
REVISION NO. 1	REVIEWED BY





BP OIL

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DEC 16 1997

DEPT. OF ECOLOGY

December 11, 1997

BP Oil Company
Environmental Remediation Management
295 SW 41st Street
Renton, Washington 98055-4931
(425) 251-0667
Fax No. (425) 251-0736

Mr. Ben Ansoh-Forsen
Washington Dept. of Ecology
Northwest Regional Office
3190 160th Ave SE
Bellevue, WA 98008-5452

RE: BP OIL FACILITY #11263

1211 4th Street
Marysville, WA

LUST
1745

Attached please find our GROUNDWATER MONITORING AND SAMPLING REPORT, THIRD QUARTER 1997 for the above referenced facility. The next scheduled sampling event for this site will occur in the first quarter of 1998.

If you should have any questions or comments regarding this site, I may be reached at (425) 251-8209.

Sincerely,

Peter J. DeSantis

Environmental Remediation Management

PJD:sb mswd/ERM11263

cc: TOSCO Northwest Co., 601 Union Street, Suite 3920, Seattle, WA 98101

Site File

September 15, 1999

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OCT 04 1999
DEPT. OF ECOLOGY

6057
SECOR

International Incorporated

RELEASE #1584
TEXACO 63 076 0140
MARYSVILLE/KNOTHOMIST

Mr. Tony Palagyi
Equiva Services, LLC
10602 NE 38th Place
Kirkland, Washington 98033

Subject: Semi-Annual Groundwater Monitoring - Third Quarter 1999
Texaco Facility SAP No. 120555
1209 4th Street, Marysville, Washington
SECOR PN: F0002-121-01/015.08336.500

Dear Mr. Palagyi:

Four groundwater monitoring wells were monitored, and 2 wells were sampled by SECOR at the referenced site on July 28, 1999.

Attachments include: a vicinity map and a groundwater elevation contour/analytical results summary map (Attachment 1), summaries of groundwater monitoring (Table 1) and analytical data (Table 2) (Attachment 2), laboratory analytical report (Attachment 3), and field forms (Attachment 4).

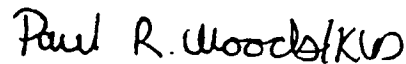
SECOR's field procedures were performed in accordance with SECOR's Standard Operating Procedures for quality assurance and quality control, as outlined in SECOR's February 16, 1999 Unit Price Bid.

SECOR appreciates the opportunity to be of service to Equiva on this project. If you have any questions regarding the information provided in this report, please contact us at (503) 691-2030.

Sincerely,
SECOR International Incorporated



Brian J. Pletcher, R.G.
Associate Geologist



Paul R. Woods, P.E.
Principal Engineer

BJP/PRW:kld
Attachments (4)

cc: John Bails, DOE

4468/1584
ENTERED
JOC 10/11/99

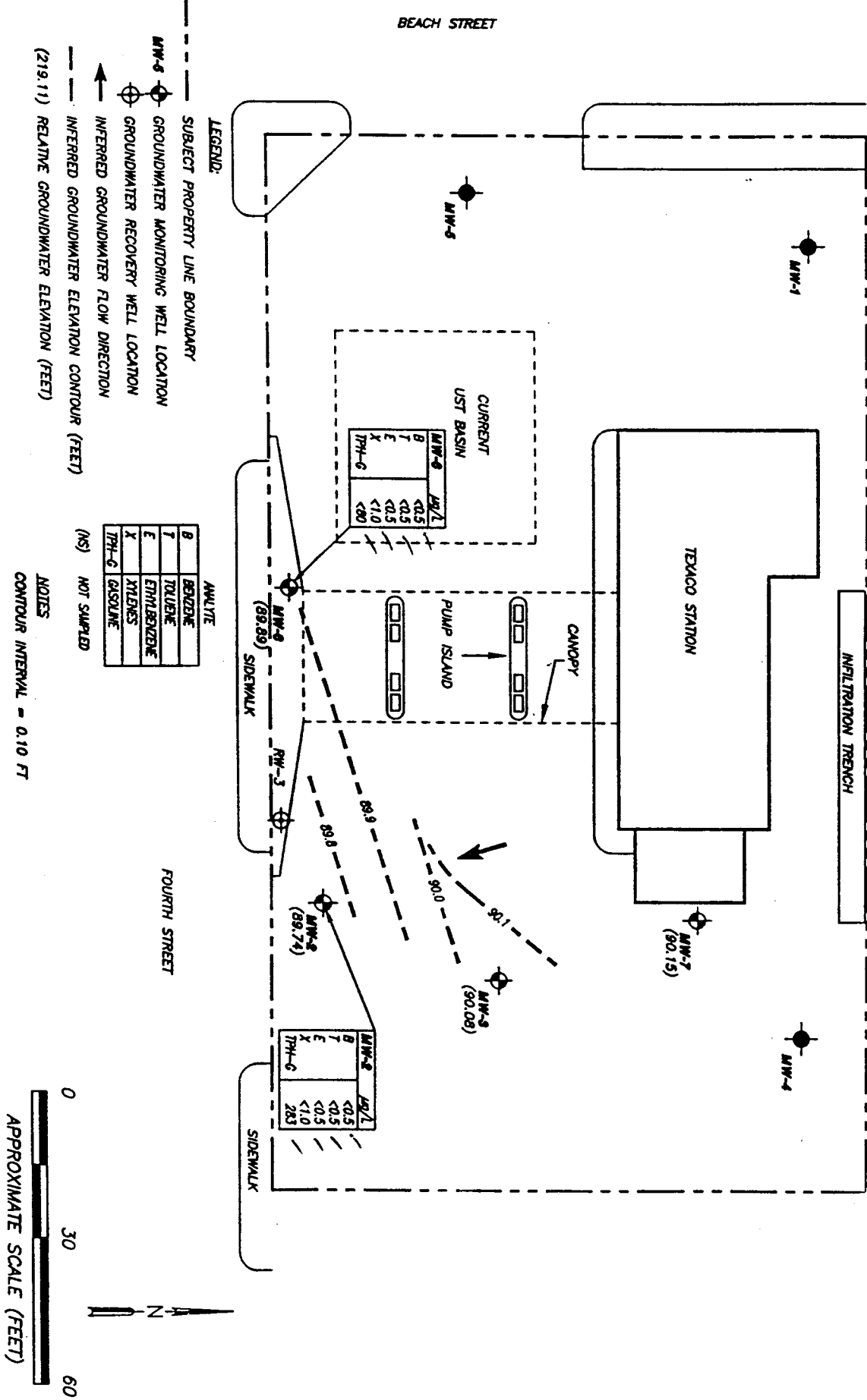
120555GW.399
September 15, 1999

SECOR International Incorporated

GROUNDWATER ELEVATION CONTOUR AND
ANALYTICAL RESULTS (7/28/99)
TEXACO FACILITY SAP NO. 120555
1209 4TH STREET
MARYSVILLE, WASHINGTON

FIGURE:

2



CHEVRON

MONITORING & SAMPLING PROGRAM

Please submit the following information to:

Deanna L. Harding, Gettler-Ryan Inc.
6747 Sierra Court, Suite J, Dublin, CA 94568
Phone: (925) 551-7555/Fax: (925) 551-7899

Submitted by: Shawn MacLachlan
Company: DELTA ENV. SEATTLE

Date: 12-3-00
Phone: 425-450-9425

Title/Facility #: 9-9609
Location: 1206 4th Ave.
Marysville, WA
Client Manager: Brett Hunter

COPY

DEC 04 2000

☒ New Site (add to M&S Program)

☐ New Wells (installed @ existing M&S site)

Please attach/provide and check off the following information required:

- | | | |
|-------------|--|--------|
| <u>X</u> | Site plan showing location of new wells & well I.D.'s | Attach |
| <u> </u> | Electronic site plan (AutoCad) | e-mail |
| <u>X</u> | Total well depth, depth to water, casing diameter or boring logs w/details | Attach |
| <u>NO</u> | Are wells to be developed and coordinated with next M&S event? | |
| <u>X</u> | If wells were previously developed/sampled, provide data in table form | Attach |
| <u>X</u> | Survey data (Top of casing w/reference/benchmark) | Attach |
| <u>X</u> | <u>Purge</u> or no purge wells during events? | |
| <u>X</u> | Complete analyses to be performed, sampling order and frequency | Attach |
| <u>None</u> | Traffic control, notification or access requirements? | Attach |
| <u>X</u> | If new site, please provide agency distribution list | Attach |
| <u>NO</u> | Joint Monitoring Event-Provide Client/Contact information | |
| | Specific data to be shared (i.e., DTW's only, Lab data, etc.?) | |
| | Specific reporting requirements, i.e., joint site contour map, tables? | Attach |
| <u>None</u> | Any additional work to be performed or comments | Attach |

☐ Well Destruction/Abandonment

Please provide site plan and well I.D.'s; Was well destroyed or abandoned(?) and date. Attach

☐ Remediation System Installed @ Site

Please provide information; i.e., what wells are affected and if wells are accessible. If system is active and wells require routine monitoring and sampling, please provide contact. Lead Consultant will be notified prior to monitoring and sampling events so a representative can be present during events.

MONITORING & SAMPLING PROGRAM DISTRIBUTION LIST

CHEVRON SITE NUMBER
DELTA PROJECT NUMBER
SITE ADDRESS

9-96009
CW9160094
1206 4th Ave.
Marysville WA

DEPARTMENT OF ECOLOGY NORTHWEST REGIONAL OFFICE 3190 160TH AVENUE SE BELLEVUE, WASHINGTON 98008	X
DEPARTMENT OF ECOLOGY CENTRAL REGIONAL OFFICE 15 WEST YAKIMA AVE, SUITE 200 YAKIMA, WASHINGTON 98902	

DEPARTMENT OF ECOLOGY SOUTHWEST REGIONAL OFFICE PO BOX 47775 OLYMPIA, WASHINGTON 98504	
DEPARTMENT OF ECOLOGY EASTERN REGIONAL OFFICE 4601 NORTH MONROE SPOKANE, WASHINGTON 99205	

NOTES:

GROUND WATER MONITORING WORK ORDER

City: ADAMSVILLE

Quarter to be Sampled: 4th 2000

Ground Water Sampling Project No.:

[illegible]

Additional

Drum Inventory?

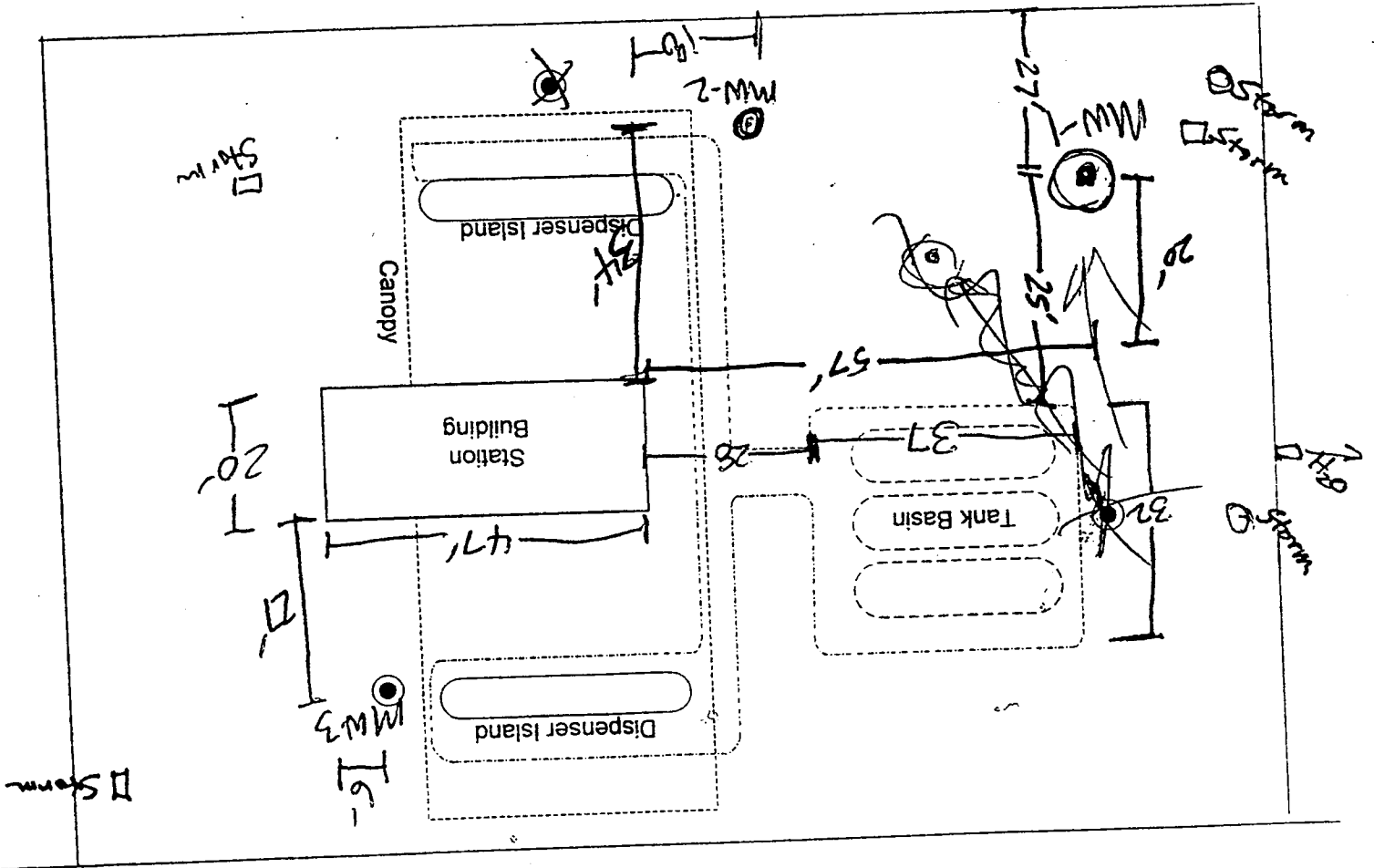
Place Site on Quarterly Program for 2001 and 4th quarter 2000

Approval:

Date:



4th Avenue



Legend

● Proposed Monitoring Well Locations

Scale 1"=30'

PROJECT NO.	DRAWN BY
FILE NO.	PREPARED BY
REVISION NO.	REVIEWED BY



Delta
Environmental
Consultants, Inc.

FIGURE 1

SITE PLAN

Chervon Facility 9-9609
1206 4th Avenue
Marysville, Washington

KHM

ENVIRONMENTAL
MANAGEMENT, INC.

PROJECT: JJC Callison
LOGGED BY: Cascade
DRILLER: Cascade
DRILLING METHOD: HSA
SAMPLING METHOD: SS/SPT
CASING TYPE: PVC
SLOT SIZE: 1/10
GRAVEL PACK:

DATE DRILLED: 6/1/01
LOCATION: S. of Tanks
HOLE DIAMETER: 8 1/4"
HOLE DEPTH: 20' 5"
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASTING STICKUP: Flush

LOCATION MAP



ELEVATION

NORTHING

EASTING

WELL
COMPLETION

MOISTURE
CONTENT

PID (ppm)

PENETRATION
(BLOWS/6")

DEPTH
(FEET)

RECOVERY
SAMPLE INTERVAL

SOIL TYPE

GRAPHIC

LITHOLOGY/
DESCRIPTION

2 cement
sealant

Sand

dry ϕ

50/6"

SW

Asphalt
Sand 5% silt 5% gravel brown
medium well sorted

dry ϕ

54/6" 10

SM

Silty sand 15% silt 85%
medium sand non-plast
well sorted brown

sat ϕ 4

50/6"

SW

Sand 5% silt medium sand
well sorted non-plast brown

sat ϕ

7/10" 13

SM

Silty sand 20% silt 80% sm
well sorted medium brown
non plast

Bottom of boring 20' 5"

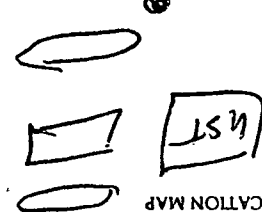
2 1/2 sand - RMC lapis luster
medium chips - pure gold

KHM

ENVIRONMENTAL
MANAGEMENT, INC.

PROJECT NO: MW-2-386
LOGGED BY: J. Callison
DRILLER: C. G. G. G.
DRILLING METHOD: 4" ST
SAMPLING METHOD: 8" ST
CASING TYPE: PVC 55/5PT
SLOT SIZE: 10
GRAVEL PACK: 2 1/2"
ELEVATION
NORTHING
EASTING
CLIENT: Chevron/Delta
DATE DRILLED: 11/16/00
LOCATION: SW of 9 pump island
HOLE DIAMETER: 8 1/4"
HOLE DEPTH: 205'
WELL DIAMETER: 8"
WELL DEPTH: 20'
CASTING STICKUP: 1 foot

LOCATION MAP



BORING/WELL NO. MW-2
PAGE 1 OF 1

WELL
COMPLETION

MOISTURE
CONTENT

PID (ppm)

PENETRATION
(BLOWS/6")

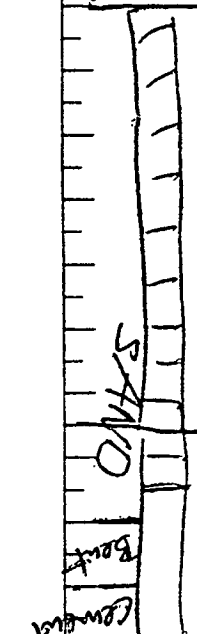
DEPTH
(FEET)

RECOVERY
SAMPLE INTERVAL

SOIL TYPE

GRAPHIC

LITHOLOGY/
DESCRIPTION



dry 12/12/00
wet 25/55/10
silt 50/6"
silt 50/6"
silt 50/6"

5.5 full recovery
6.5

Approach fine to med sand 5% silt brown non plastic & poorly sorted
Silt
Silt
Silt
fine sand 5% silt brown non plastic well sorted
Bottom of boring 285'



ENVIRONMENTAL
MANAGEMENT, INC.

PROJECT NO: *MO 98-3860-1*
LOGGED BY: *JJ Carlson*
DRILLER: *Cascade*
DRILLING METHOD: *HA*
SAMPLING METHOD: *PVCSS/SPT*
CASING TYPE: *PVC*
SLOT SIZE: *10*
GRAVEL PACK: *#2/12*

CLIENT: *Chevron*
DATE DRILLED: *11/16/00*
LOCATION: *E of N Pump 101*
HOLE DIAMETER: *3 1/4*
HOLE DEPTH: *24.5*
WELL DIAMETER: *2"*
WELL DEPTH: *20'*
CASING STICKUP: *flush*

PAGE *1* OF *1*

LOCATION MAP

ELEVATION	NORTHING	EASTING

WELL COMPLETION	MOISTURE CONTENT	PID (ppm)	PENETRATION (BLOWS/ 6")	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	SOIL TYPE	GRAPHIC	LITHOLOGY/ DESCRIPTION
<i>concrete</i> <i>BEAT</i> <i>STAND</i>				1		<i>SW</i>		<i>Asphalt</i>
				2				<i>Sand fine to medium with</i>
				3		<i>SW</i>		<i>concrete pieces - construction debris?</i>
				4				<i>fine sand to medium <5% silt</i>
				5				<i>brown</i>
		<i>dry</i>	<i>15/12/125</i>	6				
				7				
				8				
				9				
		<i>wet</i>	<i>1.27/50/6</i>	10		<i>SW</i>		<i>Sand fine to medium <5% silt</i>
				11				<i>green faint product odor</i>
				12				<i>poorly sorted</i>
				13				
				14				
		<i>wet</i>	<i>50/6</i>	15		<i>SW</i>		<i>fine sand <5% silt</i>
				16				<i>gray/brown well sorted</i>
				17				
				18				
				19				
		<i>sat</i>	<i>50/6</i>	20		<i>SM</i>		<i>silty sand 10% silt 90% fine sand brown</i>
				21				
				22				<i>Bottom of Boring 21.5</i>

SURVEY DATA SHEET

DELTA PROJECT NUMBER: M098-386

DATE: 12-1-00

CLIENT PROJECT NUMBER: 9-9609

TIME:

SITE ADDRESS: 1206 W 4th Ave Murfreesboro

SIGNATURE: *[Signature]*

FIELD PERSONNEL: SM

TCP mobile - bottom

SURVEY POINT	BACKSIGHT	INSTRUMENT HEIGHT	FORESIGHT	ELEVATION
--------------	-----------	-------------------	-----------	-----------

BENCHMARK DESCRIPTION:

BENCHMARK	5.10	4.87	4.64	150
MW-1	5.19	5.04 - 100	4.89	99.83
MW-2	5.04	4.70 + 100	4.56	100.28
MW-3	5.35	4.71 + 100	4.07	100.57

Well Development Data Sheet

Delta Project No. MOA-386

Chevron Site No. 9-9609

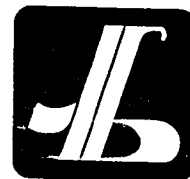
Field Rep. Sharon Madsen

Site Address 1706 4th Ave Margsville

Date 12-1-00

[illegible]

GETTLER-RYAN / INC.



January 18, 2001
Job #386696

Mr. Brett Hunter
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

Re: Event of December 12, 2000
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-9609
1206 4th Avenue
Marysville, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets for this event are attached. The samples were analyzed by North Creek Analytical, Inc. Analytical results are presented in Table 1 and a Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator
Hagop Kevork
Professional Engineer

Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

9-9609-BH

6747 Sierra Court, Suite J • Dublin, California 94568 • (925) 551-7555



1200-112th Avenue N.E.
Suite C-146
Bellevue, Washington 98004-6931
425/450-7726
FAX: 425/450-8837

March 28, 2001
Project CW99-609-A.4U01

Mr. Brett Hunter
Chevron Products Company
6001 Bollinger Canyon Rd
Building V Room 1144
PO Box 6004
San Ramon, CA 94583-0904

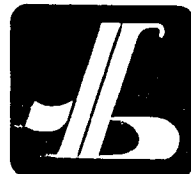
Re: Baseline Environmental Investigation
Chevron Service Station 9-9609
1206 4th Avenue
Marysville, Washington

Dear Mr. Hunter:

This letter presents the results of an environmental investigation conducted by Delta Environmental Consultants, Inc. (Delta) at Chevron Service Station 9-9609, located at the address referenced above (Figure 1). The purpose of this investigation was to assess and document the soil and groundwater quality with respect to petroleum hydrocarbons at the site.

The scope of work for the environmental investigation was performed between November 1st and December 12th 2000 and consisted of the following tasks:

- Prepare the Site Safety Plan.
- Drill three exploratory soil borings (B-1 to B-3).
- Install a two-inch diameter groundwater monitoring well in each of the soil borings (MW-1 to MW-3).
- Collect soil samples from selected intervals in the soil borings.
- Field screen soil samples using a photo-ionization detector (PID).
- Develop the newly installed wells.
- Survey the elevations of the newly installed wells with respect to an arbitrary site datum established at the site.
- Collect groundwater samples from the newly installed wells



GETTLER-RYAN / INC.

January 18, 2001
Job #386696

Mr. Brett Hunter
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

Re: Event of December 12, 2000

Groundwater Monitoring & Sampling Report
Chevron Service Station #9-9609
1206 4th Avenue
Marysville, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets for this event are attached. The samples were analyzed by North Creek Analytical, Inc. Analytical results are presented in Table 1 and a Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

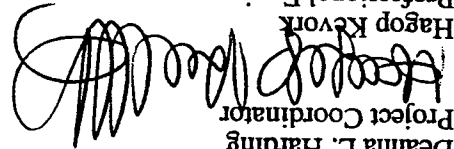
Deanna L. Harding
Project Coordinator

Hagop Kevork
Professional Engineer

Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

9-9609-BH

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1200-112th Avenue N.E.
Suite C-146
Bellevue, Washington 98004-6931
425/450-7726
FAX: 425/450-8837

March 28, 2001
Project CW99-609-A.4U01

Mr. Brett Hunter
Chevron Products Company
6001 Bollinger Canyon Rd
Building V Room 1144
PO Box 6004
San Ramon, CA 94583-0904

Re: Baseline Environmental Investigation
Chevron Service Station 9-9609
1206 4th Avenue
Marysville, Washington

Dear Mr. Hunter:

This letter presents the results of an environmental investigation conducted by Delta Environmental Consultants, Inc. (Delta) at Chevron Service Station 9-9609, located at the address referenced above (Figure 1). The purpose of this investigation was to assess and document the soil and groundwater quality with respect to petroleum hydrocarbons at the site.

The scope of work for the environmental investigation was performed between November 1st and December 12th 2000 and consisted of the following tasks:

- Prepare the Site Safety Plan.
- Drill three exploratory soil borings (B-1 to B-3).
- Install a two-inch diameter groundwater monitoring well in each of the soil borings (MW-1 to MW-3).
- Collect soil samples from selected intervals in the soil borings.
- Field screen soil samples using a photo-ionization detector (PID).
- Develop the newly installed wells.
- Survey the elevations of the newly installed wells with respect to an arbitrary site datum established at the site.
- Collect groundwater samples from the newly installed wells

SOIL ANALYTICAL RESULTS

Concentrations of TPH-Gasoline were detected in the 10 foot sample collected from boring B-2 at 5.16 ppm. Concentrations of BTEX compounds ranged from non-detectable levels to 0.206 ppm. Concentrations of total lead were not detected in soil Sample B-3-10. Soil sample analytical results are presented in Table 1. Laboratory methods, analytical reports, and chain-of-custody documentation are contained in Attachment D.

GROUNDWATER ANALYTICAL RESULTS

Concentrations of TPH-diesel and TPH-oil were not detected above laboratory reporting limits in the groundwater samples collected from Wells MW-1, MW-2 and MW-3. Concentrations of TPH-gasoline and BTEX compounds were not detected above laboratory reporting limits in Wells MW-1 and MW-3. Concentrations of TPH-gasoline were detected in Well MW-2 at 12,700 parts per billion (ppb). Concentrations of BTEX compounds in Well MW-2 ranged from 38.0 ppb to 2,530 ppb. Concentrations of MTBE were not detected above laboratory reporting limits in any of the wells. Concentrations of dissolved lead ranged from 1.09 ppb to 16.5 ppb in the wells.

SUBSURFACE CONDITIONS

Soils encountered in the investigation consisted predominantly of medium dense silty sand and sand. PID measurements in the soil samples were screened at levels ranging from 0 ppm to 1.2 ppm.

Depth to groundwater was measured in Wells MW-1 through MW-3 on December 12, 2000 by a Gettler-Ryan representative. Depth to groundwater in the wells on this date ranged from 9.94 feet to 10.31 feet below top of well casing. See the GR Groundwater Monitoring and Sampling Report presented in Attachment C.

FINDINGS AND CONCLUSIONS

Groundwater elevations on December 12, 2000 ranged from 89.89 feet to 90.45 feet. The inferred groundwater migration direction on this date was towards the southwest at a gradient of approximately 0.005 ft/ft, as measured between wells MW-2 and MW-3. The groundwater elevations are based on an arbitrary project datum of 100.00 feet. Groundwater elevation contours are presented on Figure 1 of the GR report included in Attachment C.

Detected concentrations of TPH-gasoline and BTEX compounds in the soil samples submitted for analysis did not exceed the Washington State Department of Ecology Model Toxics Control Act (MTCA) Method A cleanup level. Detected concentrations of TPH-gasoline and BTEX compounds in the groundwater sample collected from well MW-2 exceed the respective MTCA Method A cleanup levels. Concentrations of dissolved lead detected in Wells MW-1 and MW-3 exceed the MTCA Method A cleanup level of 5.0 ppb.

The drill cuttings from this project were stored in 55-gallon drums on site. On February 2, 2001 the soil cuttings were transported to CSR Associated of Everett, Washington for disposal. See Attachment B for soil disposal weight tickets.

Delta appreciates this opportunity to be of continuing service. If you have any questions regarding the contents of this report, please call.

Sincerely,

Delta Environmental Consultants, Inc.



Shawn Madison
Environmental Engineer

Matthew Miller
Chevron Project Manager

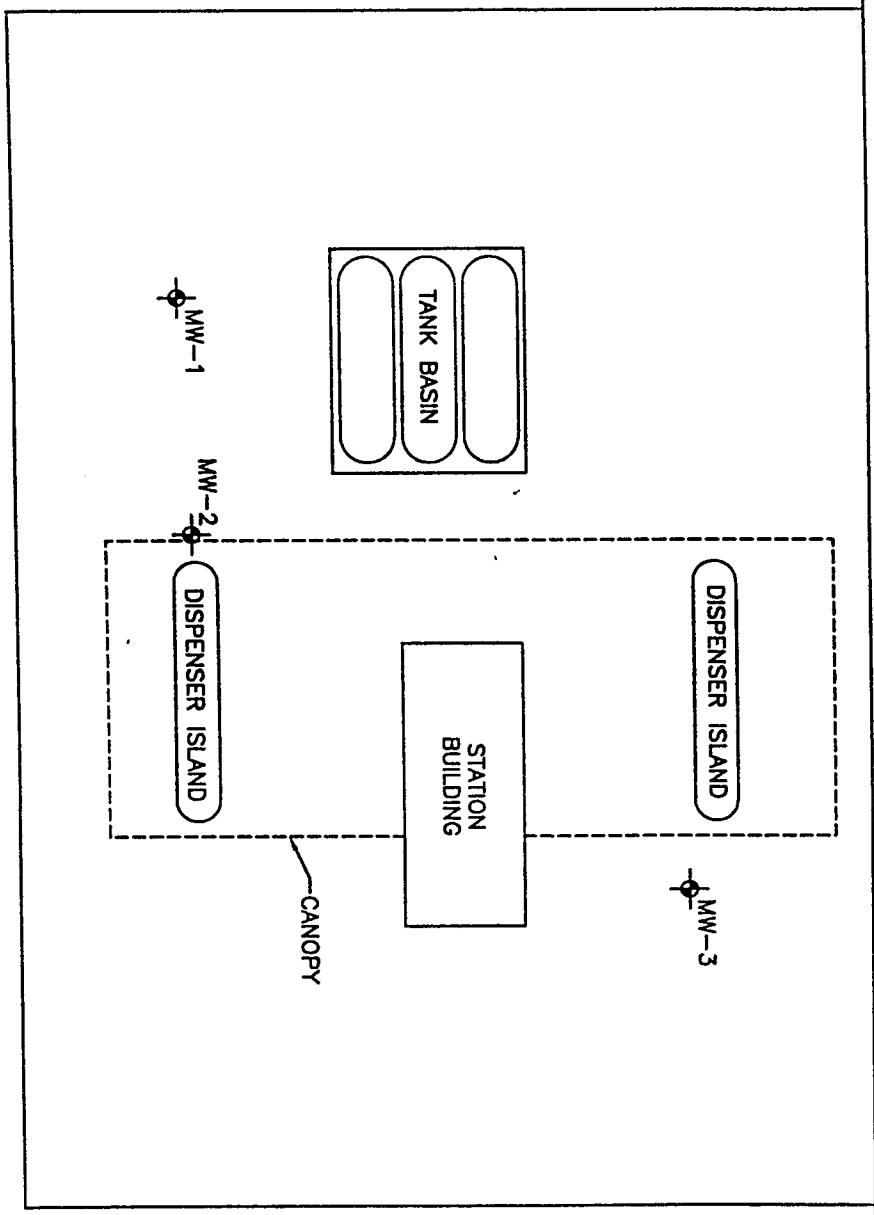
Attachments: Table 1 - Soil Analytical Results
Figure 1 - Site Map
Attachment A - Investigative Procedures
Attachment B - Boring Logs/Field Data Sheets
Attachment C - Laboratory Analytical Methods and Reports
Chain-of-Custody Documentation
Attachment D - Gettler - Ryan Groundwater Monitoring and Sampling Report

cc: - Mr. John Wietfeld, Washington State Department of Ecology

47TH AVENUE



SCALE (ft)



EXPLANATION

⊗ GROUNDWATER MONITORING WELL

Ref. CW99009A/atlimap.dwg

PREPARED BY



Chevron Station #9-9609

1206 4th Avenue
Marysville, Washington

SITE MAP

FIGURE:

1

PROJECT:
CW99609A



GETTLER-RYAN INC.

April 5, 2001
Job #386696

Mr. Brett Hunter
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

Re: **Event of March 15, 2001**
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

Dear Mr. Hunter:

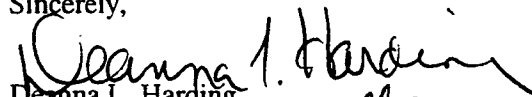
This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

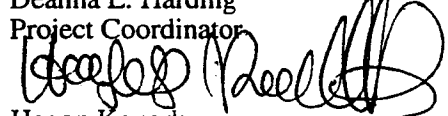
Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets for this event are attached. The samples were analyzed by North Creek Analytical, Inc. Analytical results are presented in Table 1 and a Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,



Deanna L. Harding
Project Coordinator



Hagop Kevork
Professional Engineer

Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

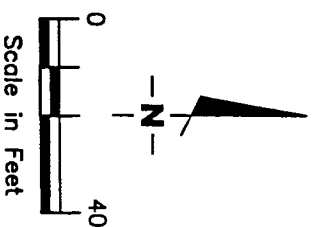
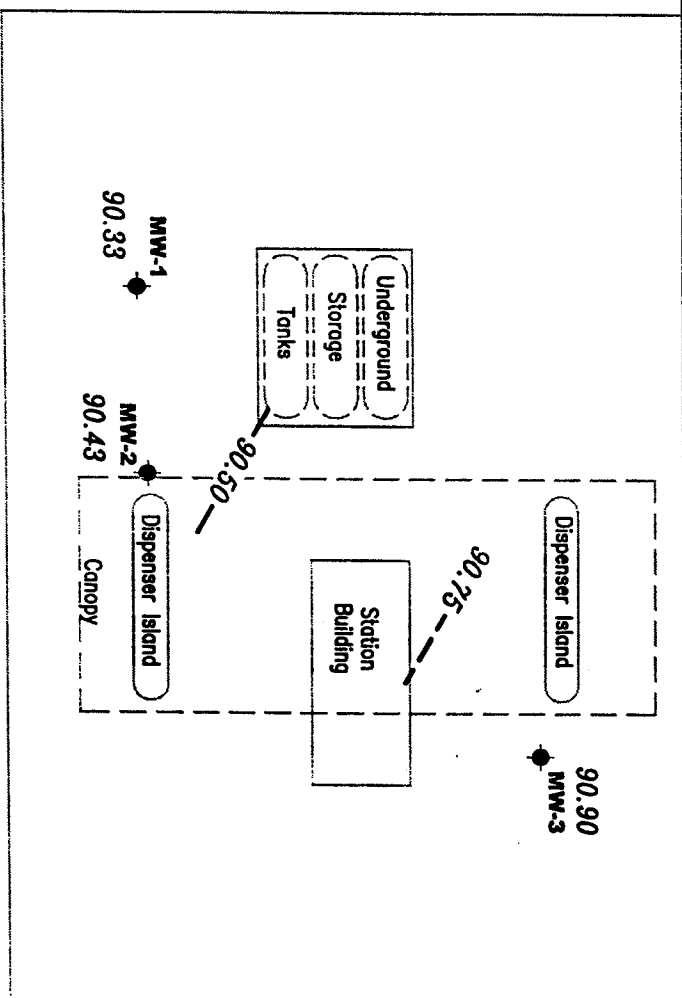
9-9619-BH

4TH STREET

EXPLANATION

- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99 — Groundwater elevation contour, dashed where inferred.

Approximate groundwater flow direction at a gradient of 0.005 Ft./Ft.



FIGURE



GETTLER - RYAN Inc.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP

Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

PROJECT NUMBER
386696

REVIEWED BY

DATE
March 15, 2001

REVISED DATE



GETTLER - RYAN Inc.

January 10, 2002
Job #386696

Mr. Brett Hunter
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Event of June 17, 2001
Event of September 20, 2001
Event of December 3, 2001
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

Dear Mr. Hunter:

This report documents groundwater monitoring and sampling events performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are presented in Table 1. Potentiometric Maps are included as Figures 1, 3 and 5.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets are attached. The samples were analyzed by a certified laboratory. Analytical results are presented in Table 1 and Concentration Maps are included as Figures 2, 4 and 6. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

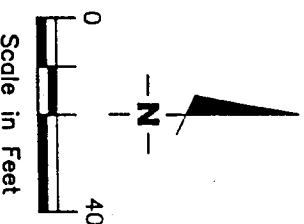
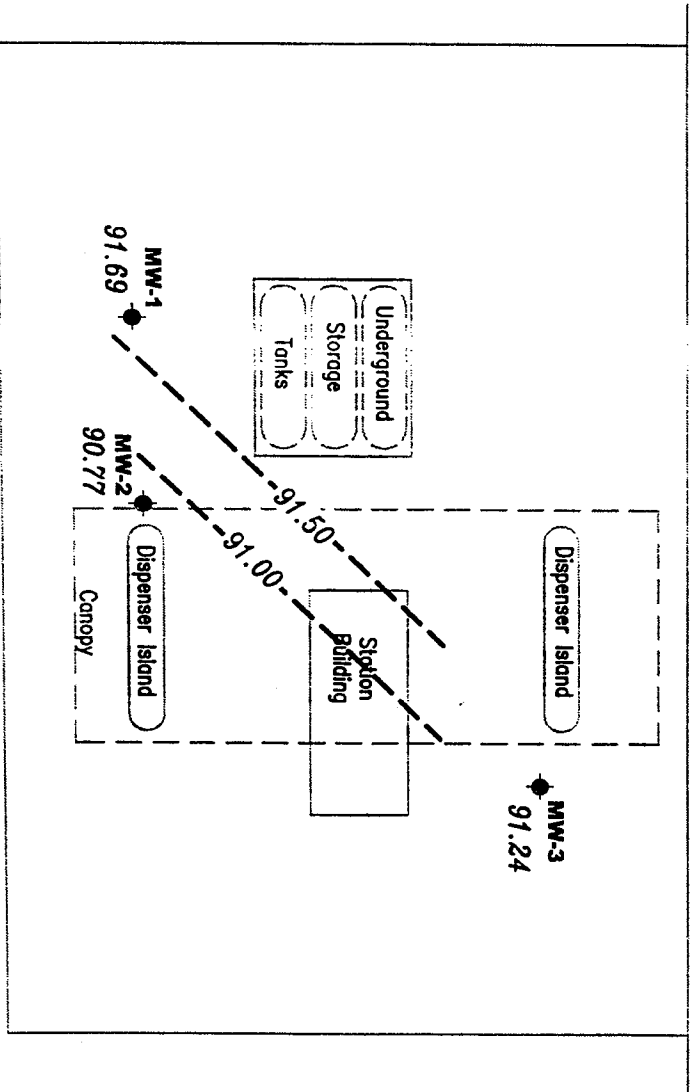
Deanna L. Harding
Project Coordinator

Hagop Kevork
Professional Engineer

EXPLANATION

- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99 — Groundwater elevation contour, dashed where inferred.

Approximate groundwater flow direction at a gradient of 0.03 Ft./Ft.



FIGURE



GETTLER - RYAN Inc.

6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP

Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

1

PROJECT NUMBER
386696

REVIEWED BY

DATE
June 17, 2001

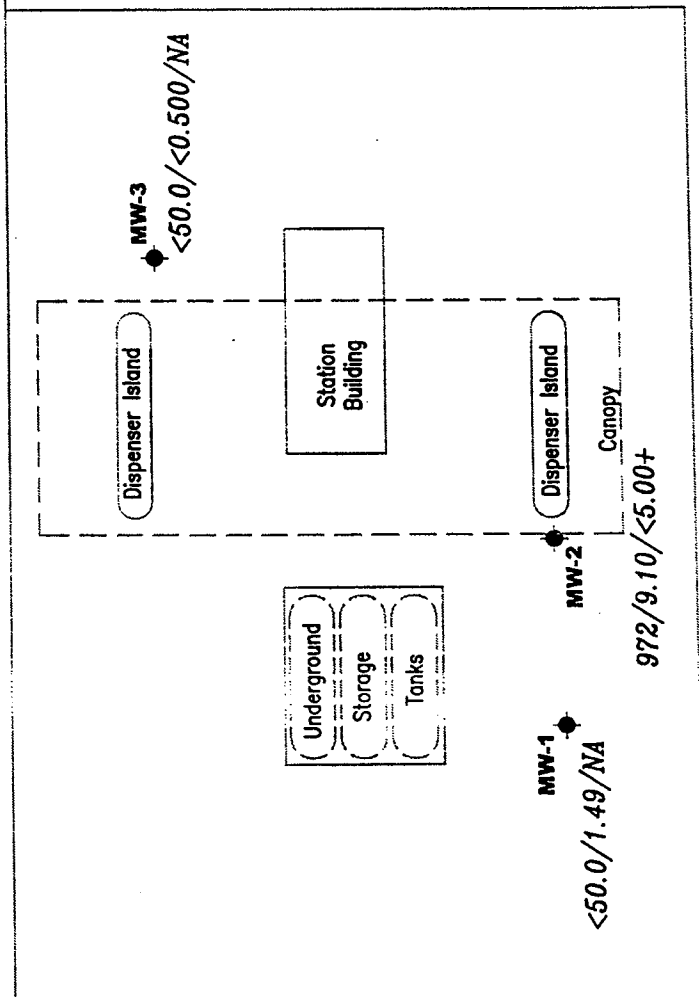
REVISED DATE

Source: Figure modified from drawing provided by Delta.

EXPLANATION

- ◆ Groundwater monitoring well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb
- + MTBE by EPA Method 8260
- NA Not Analyzed

4TH STREET



Source: Figure modified from drawing provided by Delta.

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 (925) 551-7555

CONCENTRATION MAP
 Chevron Service Station #9-9609
 1206 4th Street
 Marysville, Washington

REVISED DATE

DATE June 17, 2001

REVIEWED BY

PROJECT NUMBER

386696

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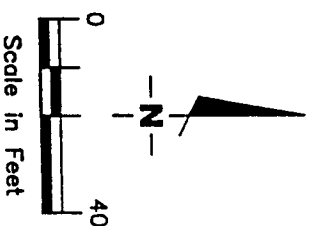
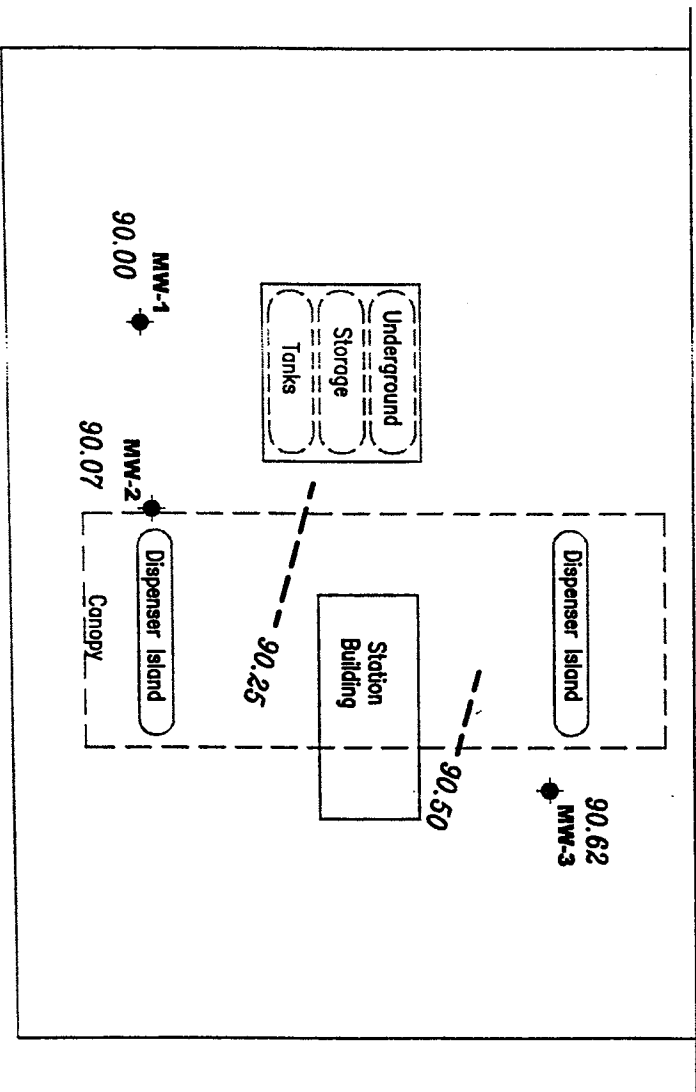
FIGURE

2

EXPLANATION

- Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to an arbitrary datum
- 99.99 Groundwater elevation contour, dashed where inferred.

Approximate groundwater flow direction at a gradient of 0.006 Ft./Ft.



Source: Figure modified from drawing provided by Delta.

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6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

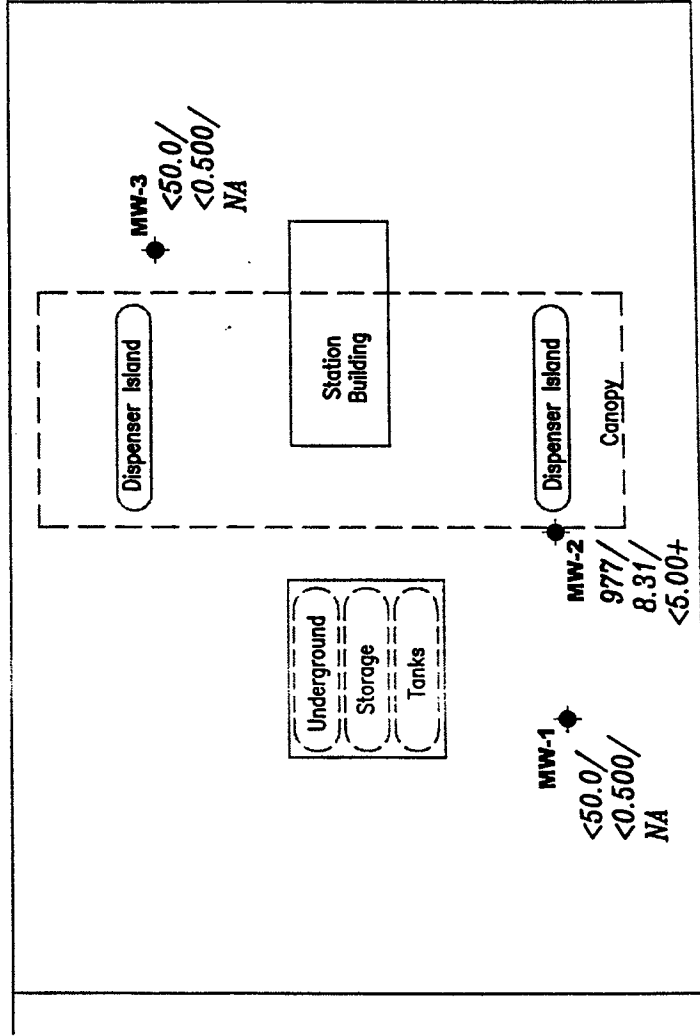
FIGURE

3

EXPLANATION

- ◆ Groundwater monitoring well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb
- + MTBE by EPA Method 8260
- NA Not Analyzed

4TH STREET



Source: Figure modified from drawing provided by Delta.

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 Dublin, CA 94568 (925) 551-7555

CONCENTRATION MAP
 Chevron Service Station #9-9609
 1206 4th Street
 Marysville, Washington

REVISED DATE

DATE
 September 20, 2001

REVIEWED BY

PROJECT NUMBER

386696

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FIGURE

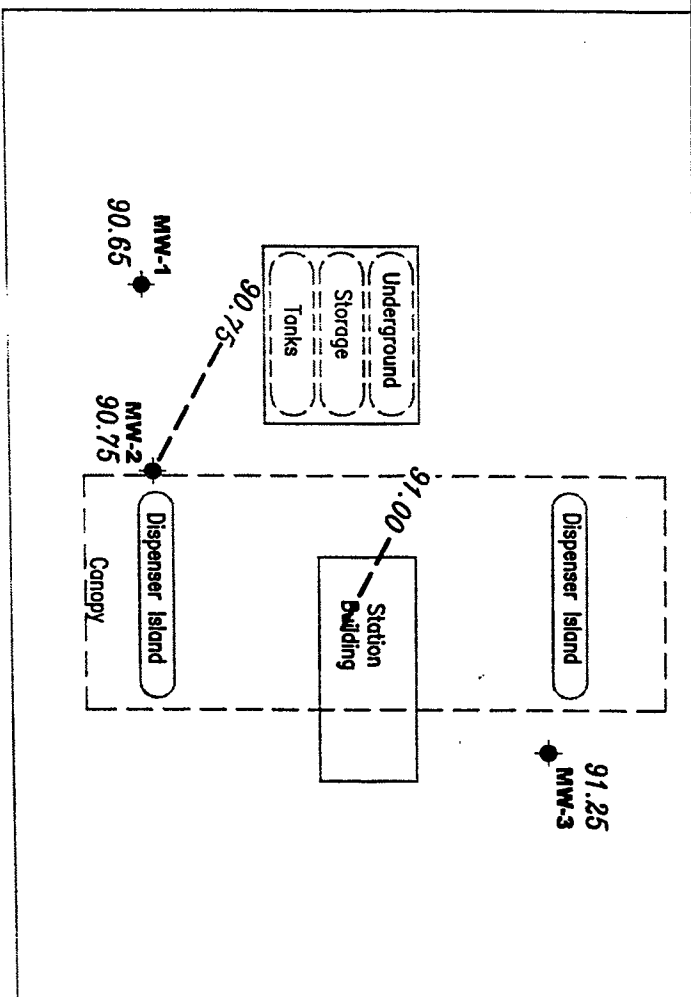
4

4TH STREET

- Groundwater monitoring well
Groundwater elevation in feet
referenced to an arbitrary
datum

99.99 Groundwater elevation contour,
dashed where inferred.

Approximate groundwater
flow direction at a
gradient of 0.005 Ft./Ft.



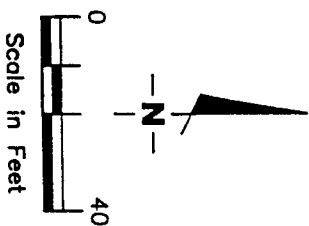
Source: Figure modified from drowning provided by Delta.



GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP

Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington



FIGURE

၆

386696

REVIEWED BY

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DATE _____

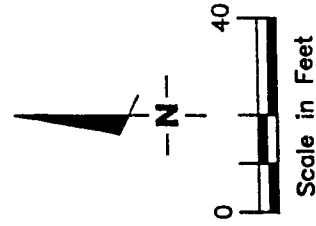
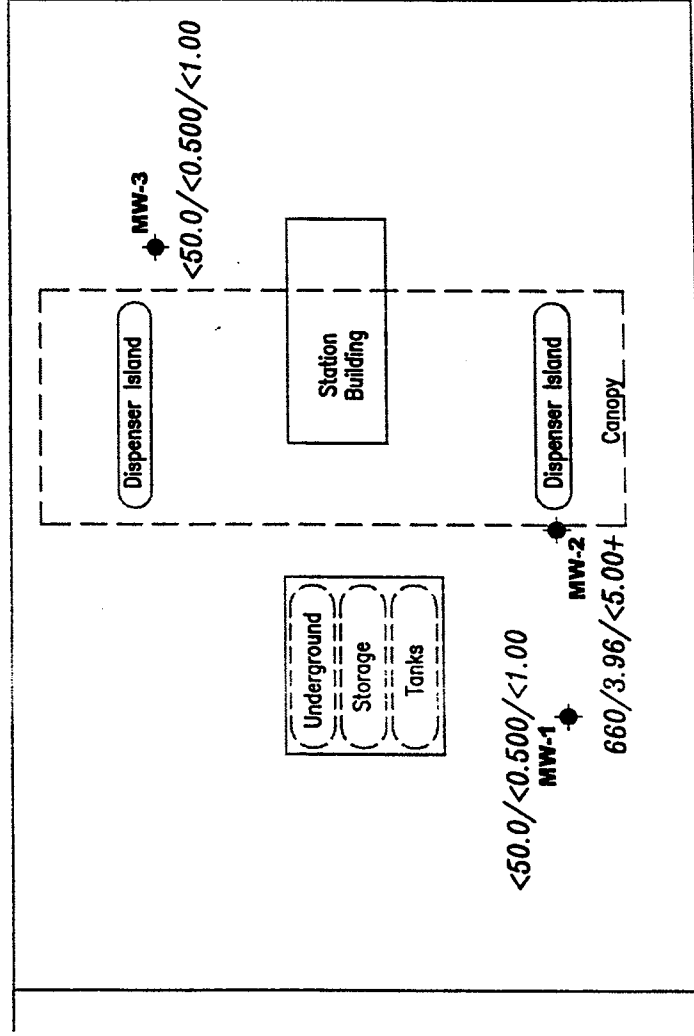
December 3, 2001

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb
- + MTBE by EPA Method 8260

4TH STREET



Source: Figure modified from drawing provided by Delta.

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 (925) 551-7555

CONCENTRATION MAP
 Chevron Service Station #9-9609
 1206 4th Street
 Marysville, Washington

REVISD DATE

DATE
 December 3, 2001

REVIEWED BY

PROJECT NUMBER
 386696

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FIGURE

6



GETTLER-RYAN / INC.

January 14, 2003
Job #3866696

Mr. Brett Hunter
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Event of June 12, 2002
Event of December 6, 2002
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

Dear Mr. Hunter:

This report documents the groundwater monitoring and sampling events performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are presented in Table 1. Potentiometric Maps are included as Figures 1 and 3.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. Concentration Maps are included as Figures 2 and 4. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

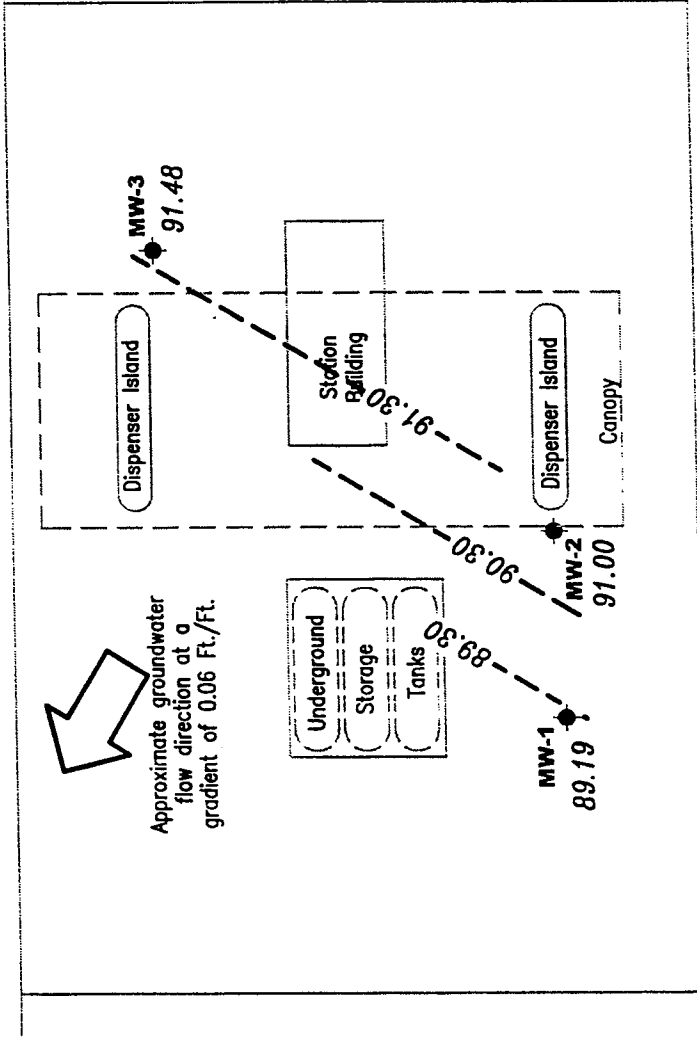
Deanna L. Harding
Project Coordinator

Robert C. Mallory
Registered Geologist

EXPLANATION

- Groundwater monitoring well
- Groundwater elevation in feet referenced to an arbitrary datum
- Groundwater elevation contour, dashed where inferred.

4TH STREET



Scale in Feet

FIGURE

1

POTENTIOMETRIC MAP
Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

REVISED DATE

DATE
June 12, 2002

REVIEWED BY

PROJECT NUMBER
386696

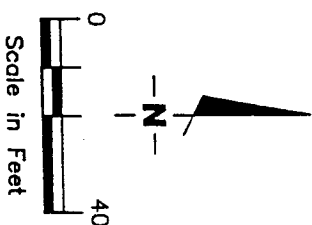
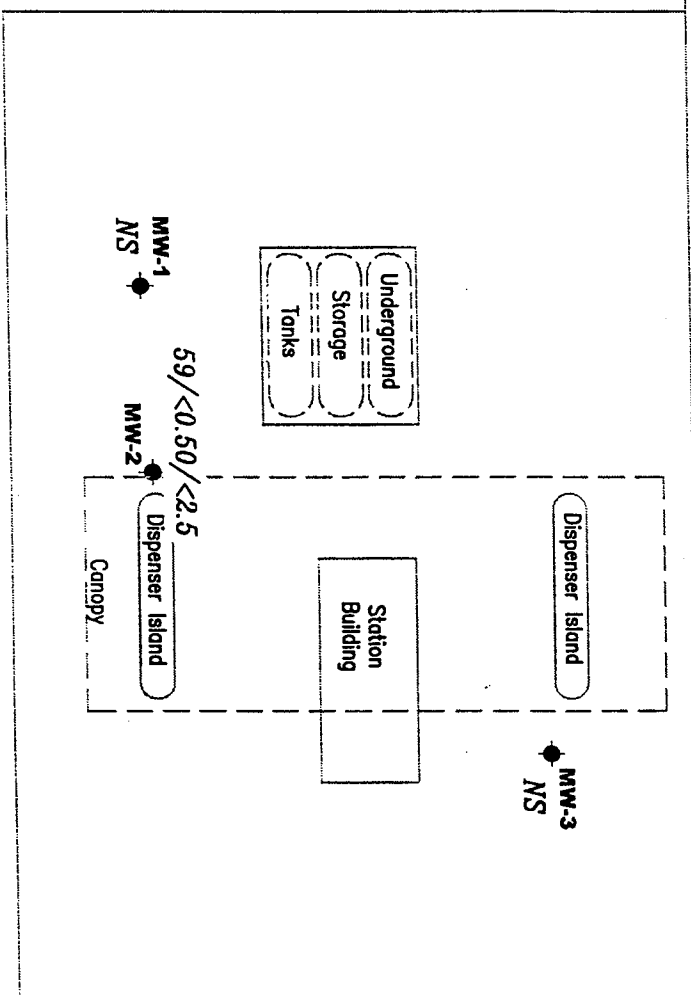
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Source: Figure modified from drawing provided by Delta.

4TH STREET

EXPLANATION

- Groundwater monitoring well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb
- NS Not Sampled



Source: Figure modified from drawing provided by Delta.



GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

CONCENTRATION MAP

Chevron Service Station #9-9609

1206 4th Street

Marysville, Washington

DATE

June 12, 2002

REVISED DATE

PROJECT NUMBER

386696

REVIEWED BY

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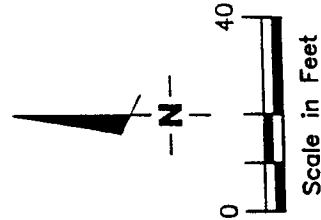
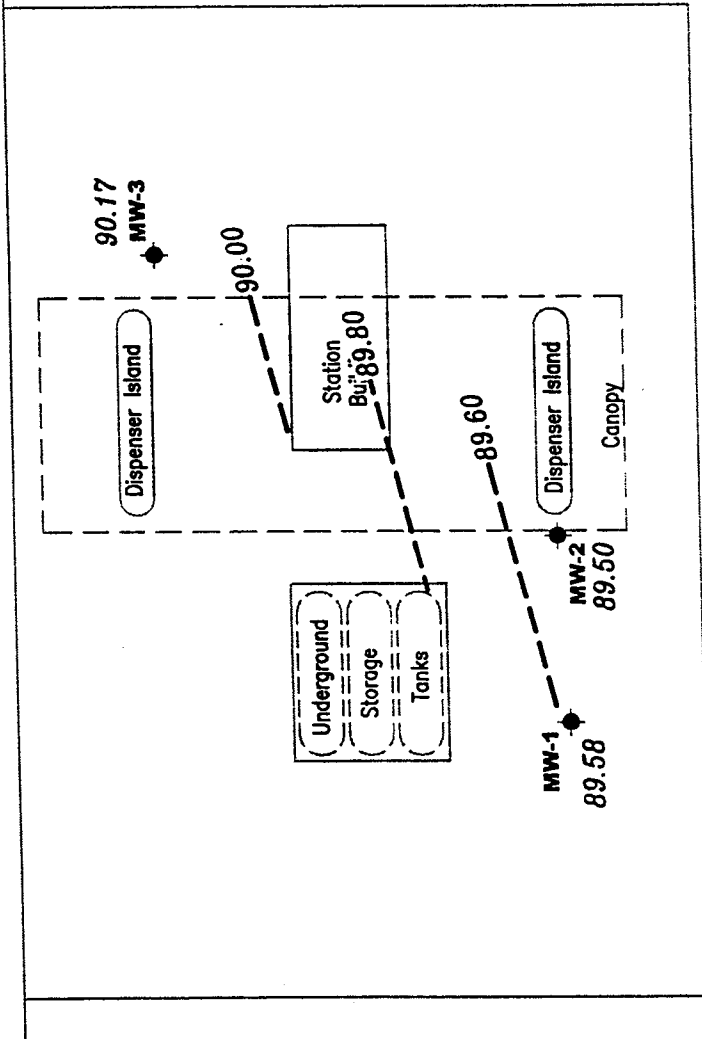
FIGURE

2

EXPLANATION

- Groundwater monitoring well
- Groundwater elevation in feet referenced to an arbitrary site datum
- Groundwater elevation contour, dashed where inferred

4TH STREET



Source: Figure modified from drawing provided by Delta.

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 (925) 551-7555

POTENTIOMETRIC MAP
 Chevron Service Station #9-9609
 1206 4th Street
 Marysville, Washington

PROJECT NUMBER
 386696

DATE

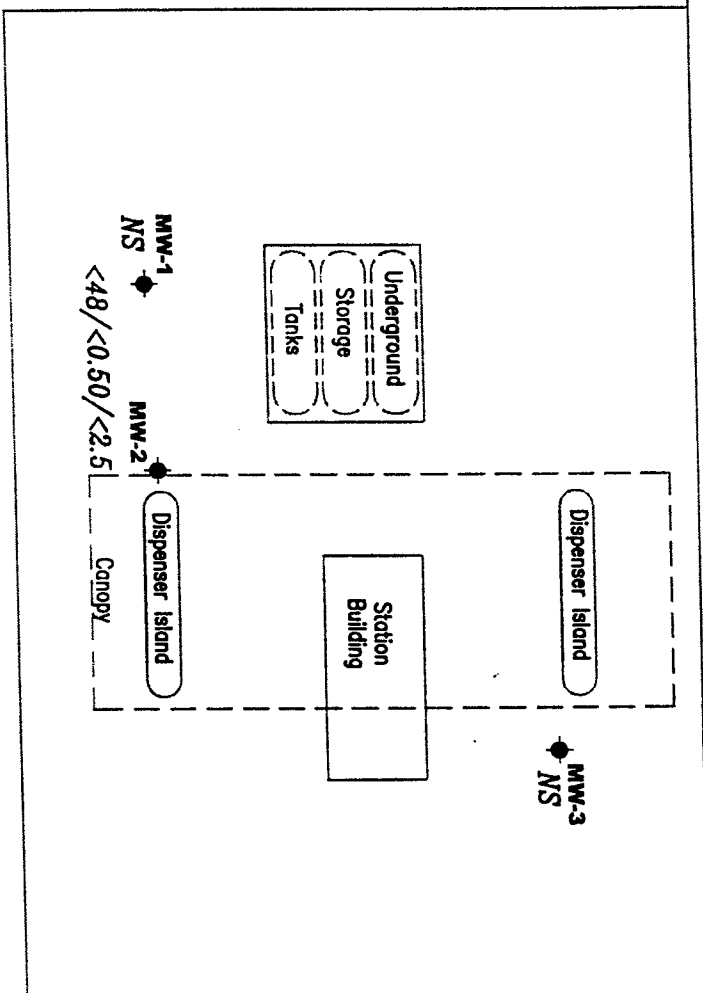
December 6, 2002

REVISED DATE

FIGURE

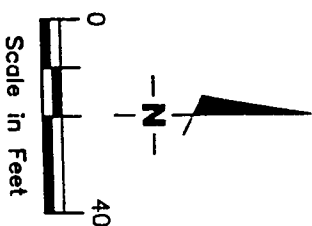
3

4TH STREET



EXPLANATION

- ◆ Groundwater monitoring well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb
- NS Not Sampled



FIGURE

4

Source: Figure modified from drawing provided by Delta.



GETTLER - RYAN Inc.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

CONCENTRATION MAP

Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

PROJECT NUMBER
386696

REVIEWED BY

DATE
December 6, 2002

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-9609
1206 4th Street
Marysville, Washington

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (ft.)	TPH-D (ppb)	TPH-O (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	D. Lead (ppm)
MW-1 99.83	12/01/00	10.00	89.83	--	--	--	--	--	--	--	--	--
	12/12/00	9.94	89.89	ND ²	ND ²	ND	ND	ND	ND	ND	ND	0.0121
	03/15/01	9.50	90.33	--	--	ND	ND	ND	ND	1.25	--	--
	06/17/01	8.14	91.69	--	--	<50.0	1.49	<0.500	<0.500	<1.00	--	--
	09/20/01	9.83	90.00	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
	12/03/01	9.18	90.65	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00	--
	06/12/02	10.64	89.19	--	--	--	--	--	--	--	--	--
	12/06/02	10.25	89.58	--	--	--	--	--	--	--	--	--
MW-2 100.28	12/01/00	9.60	90.68	--	--	--	--	--	--	--	--	--
	12/12/00	10.31	89.97	ND ²	ND ²	12,700	38.0	51.4	719	2,530	ND ¹	0.00109
	03/15/01	9.85	90.43	--	--	3,360	19.8	5.10	166	627	ND/ND ³	--
	06/17/01	9.51	90.77	--	--	972	9.10	1.62	75.0	165	<5.00/<5.00 ³	--
	09/20/01	10.21	90.07	--	--	977	8.31	2.12	127	152	4.36/<5.00 ³	--
	12/03/01	9.53	90.75	--	--	660	3.96	1.37	60.8	160	<1.00/<5.00 ³	--
	06/12/02	9.28	91.00	--	--	59	<0.50	<0.50	<0.50	<1.5	<2.5	--
	12/06/02	10.78	89.50	--	--	<48	<0.50	<0.50	<0.50	1.8	<2.5	--
MW-3 100.57	12/01/00	9.80	90.77	--	--	--	--	--	--	--	--	--
	12/12/00	10.12	90.45	ND ²	ND ²	ND	ND	ND	ND	ND	ND	0.0165
	03/15/01	9.67	90.90	--	--	ND	ND	ND	ND	ND	--	--
	06/17/01	9.33	91.24	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
	09/20/01	9.95	90.62	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	--	--
	12/03/01	9.32	91.25	--	--	<50.0	<0.500	<0.500	<0.500	<1.00	<1.00	--
	06/12/02	9.09	91.48	--	--	--	--	--	--	--	--	--
	12/06/02	10.40	90.17	--	--	--	--	--	--	--	--	--

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EXPLANATIONS:

Groundwater monitoring data prior to December 12, 2000, was provided by Delta Environmental Consultants Inc.

TOC = Top of Casing	B = Benzene	(ppm) = Parts per million
(ft.) = Feet	T = Toluene	ND = Not Detected
DTW = Depth to Water	E = Ethylbenzene	-- = Not Measured/Not Analyzed
GWE = Groundwater Elevation	X = Xylenes	NP = No purge
TPH-D = Total Petroleum Hydrocarbons as Diesel	MTBE = Methyl tertiary butyl ether	QA = Quality Assurance/Trip Blank
TPH-O = Total Petroleum Hydrocarbons as Oil	D. Lead = Dissolved Lead	MTCA = Model Toxics Control Act Cleanup Regulations
TPH-G = Total Petroleum Hydrocarbons as Gasoline	(ppb) = Parts per billion	[WAC 173-340-720(2)(a)(I), as amended 12/93].
* TOC elevations have been provided by Delta Environmental Consultants, Inc. referenced to an assumed datum in feet.		
1 Detection limit raised. Refer to analytical reports.		
2 TPH-D and TPH-O with silica gel cleanup.		
3 MTBE by EPA Method 8260.		