



STATE OF WASHINGTON
DEPARTMENT OF ECOLOGY

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TECHNICAL MEMO

Assessment of Hydrogen Sulfide Release from Sodium Hydrosulfide Solutions

Holden Mine Water Treatment Plant (MWTP)

Chris Wend, PhD, PE
8-1-2017



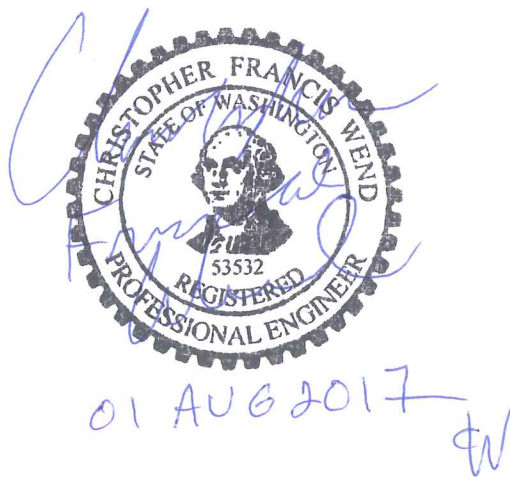
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Sodium Hydrosulfide – Holden MWTP

Summary

The mine water treatment plant located at Holden Mine will utilize a 30% sodium hydrosulfide (NaHS) solution as a source of sulfide for a supplemental metals removal process in the event conditions do not allow the main process to remove metals below the required effluent levels. The possible release of hydrogen sulfide (H₂S) gas from the bulk solution storage tank has been identified as an issue of concern and this document outlines an analysis of different release scenarios. Only three plausible release scenarios are outlined in this technical memo, largely because the requirements necessary to produce H₂S gas from the 30% NaHS solution are extremely limiting. Ultimately, there is little support for a release of H₂S in quantities that would impact offsite (outside MWTP site boundary) receptors (e.g., people at Holden Village).

NOTE: Although this technical memorandum, in outlining release scenarios, finds little risk for a H₂S release from a 30% NaHS solution to Holden Village, it should not be interpreted as implying that 30% NaHS solution is not dangerous. In all cases, proper safety protocols, and standard operating procedures should be followed. Onsite personnel at the MWTP are most at risk, given their close proximity, and should be properly trained in handling the chemicals present as well as emergency response procedures.

The three plausible H₂S release scenarios for a 30% NaHS solution that were considered are:

1. Rapid contact and mixing with sufficient quantities of a strong (>10 molar) acid, causing the generation of H₂S gas.
2. High solution temperatures. (This scenario could include a fire similar to the 2015 Wolverine Fire at Holden Village).
3. Dilution with water in a spill/fire situation. This scenario envisions a spill (perhaps during transport), release from secondary containment to storage pond, or localized fire in the immediate vicinity of the tank.

The results for these release scenarios are summarized below.

1. Rapid contact and mixing with sufficient quantities of a strong acid will cause the production and release of H₂S gas. However, given the lack of bulk acid at the site, this scenario is not likely.

2. High temperatures from a scenario like a long-burning, close proximity fire, could cause the NaHS solution to off-gas H₂S. However, there are two very important limiting factors:
 - a. The first is the quantity of H₂S within the NaHS solution, which is a negligible (< 0.0001%) portion of the total sulfide mass in solution. The maximum amount of release would be limited to the quantity of H₂S in solution only.
 - b. The second limiting factor is heat. First, the temperature required to off-gas H₂S requires elevating tank temperatures above 80°C which would take a minimum of three days with a consistent, close proximity heat source > 800°C. Although fires can burn for a long time, they tend to move around. Another important point is that the autoignition temperature for H₂S is 260°C. In a forest fire situation, the H₂S would oxidize (essentially, burn up into the air).
3. Given that water is often the remedy for spills and small fires, this scenario contemplates diluting the solution with water. This would drop the pH, but also dilute the solution, keeping the H₂S dissolved (in liquid versus gas).

The results of chemical calculations below show that 30% NaHS solution chemistry at pH = 11.5 has very little H₂S in the solution compared to the total sulfides in solution. There is still, however, sufficient mass of H₂S to impact onsite receptors. The concentrations were found to be in the following amounts:

$$[\text{H}_2\text{S}] = 8.8\text{e-}6 \frac{\text{moles}}{\text{L}}$$

$$[\text{HS}^-] = 8.6 \frac{\text{moles}}{\text{L}}$$

$$[\text{S}^{2-}] = 1.59 \frac{\text{moles}}{\text{L}}$$

The solution is strongly basic having been produced with a strong solution of sodium hydroxide greater than $10 \frac{\text{moles}}{\text{L}}$. This prohibits the production of H₂S from the sulfide species and is why the concentration of H₂S is so low. The concentration of the H₂S is well below the solubility of H₂S even at elevated temperatures which will further restrict releases under elevated temperature conditions.

In conclusion, release of sufficient amounts of H₂S from the MWTP that might impact offsite receptors does not appear to be possible under the scenarios investigated in this technical memorandum.

Introduction

As part of the mine water treatment plant design at Holden Mine, there is a final process that will use sulfide addition to remove additional metals if the main process does not meet operating effluent metals concentrations. The main process is lime and flocculant addition followed by aeration to produce metal hydroxides around a neutral pH. The resulting flocs are removed in a high density sludge clarifier. With enough iron oxides and contact time the main process should remove most of the metals. However, with certain conditions created by mixing of groundwater, mine water and flow rates, the addition of sulfide is necessary.

NaHS Chemistry

The source of sulfide for the mine water treatment plant is a 30% sodium hydrosulfide (NaHS) solution with an anticipated maximum daily usage of 8 gallons. The 30% NaHS solution is a good storage formulation for a sulfide source since the high pH effectively prohibits the formation of the H_2S species and leaves the sulfide available for reaction with metals in solutions.

General NaHS Information

NaHS may be produced by dissolving H_2S in a strong sodium hydroxide solution. The solution is typically available in concentrations ranging from 20-59 % by weight. These solutions have a freezing point between 0 and 80 °F with boiling points ranging from 220 to 260 °F.

The proposed 30% solution will have a freezing point of ~ 0°F and a boiling point of ~ 235°F.

Oxygen can react with the sulfide in solution turning the solution yellow to dark green. Weak (3-5%) hydrogen peroxide solution will oxidize the sulfides and can be used to mitigate H_2S in a spill situation.

A confined head space can accumulate levels of H_2S gas which has a wide flammable range of 4% to 44% by volume in air.

NaHS is a strong base with a pH between 11.5 and 12.5.

Sources: Wireless Information System for Emergency Responders (WISER) created by the National Library of Medicine. <http://wiser.nlm.nih.gov>

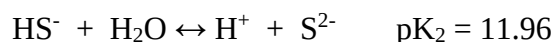
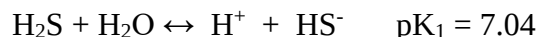
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Database Version: 5.0.2

and “Technical Guide for Solutions of Sodium Hydrosulfide” TDC, LLC, www.tdc-home.com, 800-422-6274.

Hydrogen Sulfide Chemistry

H₂S is a diprotic acid in solution with the following reactions.



Henry's law constant = 9.8 L atm/mole at 25°C

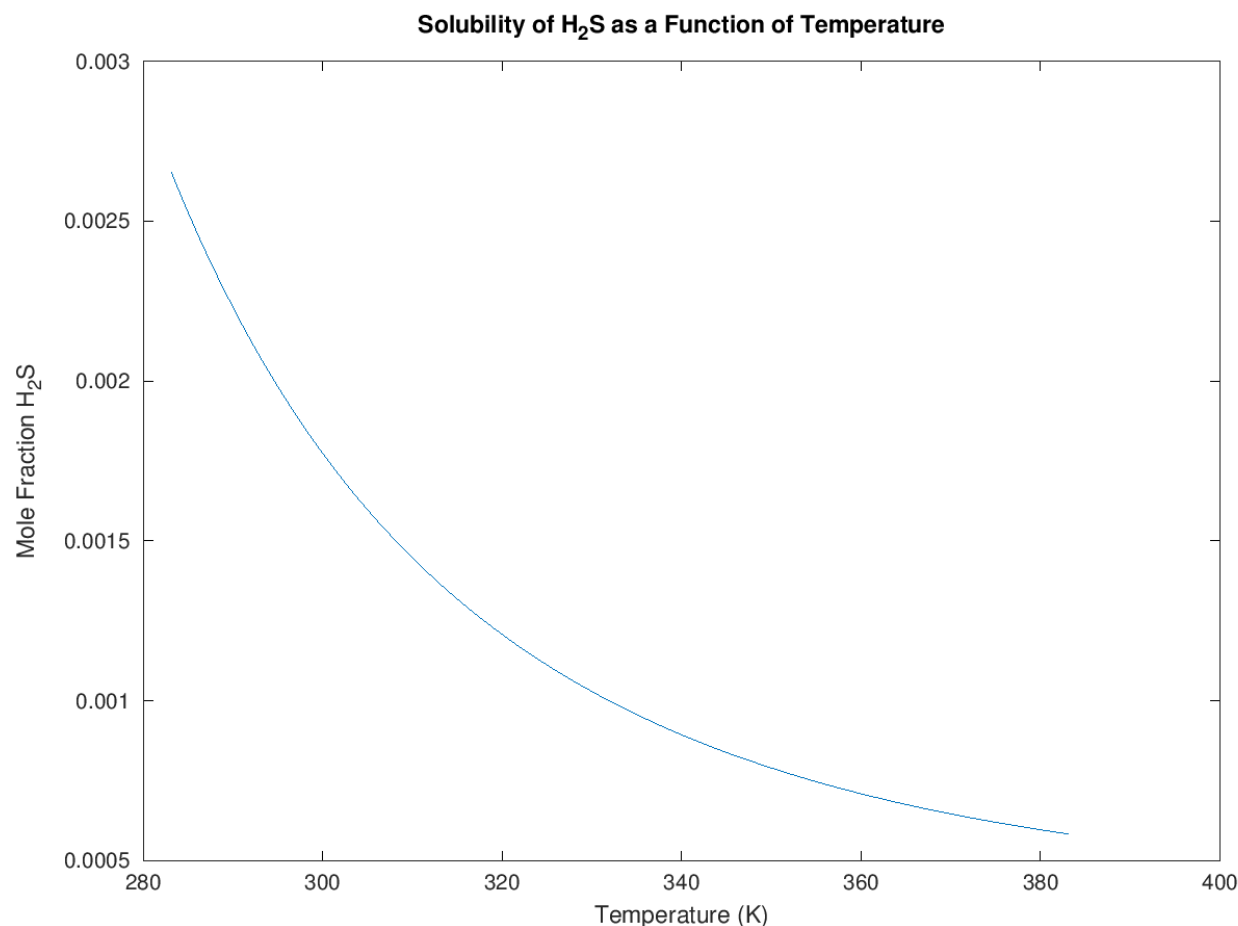
Note that pK₂ will vary with concentration of NaOH and production conditions pertaining to CO₂ levels and temperature. See Mamrosh, D., Beitler C., Fisher, K., and Stem, S., 2008, "Consider Improved Scrubbing Designs for Acid Gases: Better application of process chemistry enables efficient sulfur abatement", Hydrocarbon Processing, January 2008.

www.hydrocarbonprocessing.com

H₂S Solubility and Temperature

A temperature increase can reduce the solubility of the H₂S and release that species but the dissolved phase of H₂S in a 30% NaHS solution is well below the solubility even at higher temperatures. The following graph was produced using the solubility equation for H₂S from "Solubility of Selected Gases in Water" by L.H.Geventman. Here the solubility at 100°C (373.15 K) is above 0.0005 (5e-4) mole fraction. The liquid phase mole fraction of the 30% NaHS solution is 1.6e-7 which is well below the solubility (5e-4) at 100°C.

In addition to having concentrations below the maximum solubility, the process will be limited once the concentration has been exhausted since the high pH does not allow for more sulfide to form H₂S to be available for off-gassing. Also, without agitation of the liquid, the release of gas at the gas-liquid interface will rapidly become diffusion limited on the liquid side and will take many days to fully release the dissolved gas.



30% Sodium Hydrosulfide (NaHS) Chemistry

NaHS solutions represent a storage chemistry for sulfide via strong base solutions such as sodium hydroxide (NaOH). To determine the chemistry of a 30% by weight solution of NaHS produced with NaOH, it was useful to perform chemical equilibrium calculations for solutions with pH = 11.5 and pH = 12.5. This pH range is described in a typical safety data sheet (SDS) for NaHS solutions.

Preliminary chemical equilibrium modeling was performed using PHREEQC Version 3.0 by USGS. Documentation and computer programs may be downloaded at the link below. All output with input conditions are in Appendices A and B.

https://wwwbrr.cr.usgs.gov/projects/GWC_coupled/phreeqc/

The purpose of the modeling was to

1. Understand sodium and sulfide solution chemistry of a 30% by weight NaHS solution at a pH of 11.5 to 12.5.
2. Develop a preliminary estimate of species distribution due to temperature increase.

3. Develop a preliminary estimate of species distribution as the solution is diluted and pH approaches 7.0.

The tables below summarize the results for the conditions in the tank. The 30% NaHS solution volume was assumed to be 14,939 L (3946.5 gal). This is based upon a 4385 gallon tank capacity at 90% fill. The 4385 gallon tank capacity is described in subsection 2.9A.1.1 Sulfide Reagent Storage System of section 2.9A System 900A – Sulfide Reagent Storage and Feed in Operating and Maintenance Manual Mine Water Treatment Plant, Holden Mine, March 2016.

pH	11.5		
Species	mole/L	Mole Fraction	Total Moles
H ₂ S	8.88E-06	1.60E-07	1.33E-01
HS ⁻	8.36E+00	1.51E-01	1.25E+05
S ₂ ⁻	1.59E+00	2.87E-02	2.38E+04
pH	12.5		
Species	mole/L	Mole Fraction	Total Moles
H ₂ S	5.80E-08	1.05E-09	8.67E-04
HS ⁻	3.72E+00	6.70E-02	5.56E+04
S ₂ ⁻	7.45E+00	1.34E-01	1.11E+05

The model calculations also estimated that the solution would be a strong base equivalent to a 12 molar NaOH solution for pH of 11.5 and a 19 molar NaOH solution for a pH of 12.5.

As can be seen from the mole fraction calculations, the mass of sulfide as H₂S in solution is negligible compared to the total mass of sulfide in the system. There is, however, sufficient mass in this state to produce a gas phase concentration in a head space that would present a risk to nearby workers (onsite receptors). There is not, however, sufficient mass to produce a plume to threaten offsite receptors.

See appendix B for complete model input and output for chemical speciation and other physical parameters of a pH = 11.5, 30% NaHS solution that is diluted with water through 3 orders of magnitude. It is important to note here that PHREEQC performs solution mixing on a mass basis. Hence the dilution reported in the table is on a mass basis and when converted to a volume basis it is not direct due to changes in fluid density. The table below summarizes the results of the dilutions.

Species	Dilution	mole/L	Total Moles	pH	Total Volume	
					Liters	Gallons
H2S	0	8.88E-06	1.33E-01	11.5	14939	3946.5
HS-	0	8.36E+00	1.25E+05	11.5	14939	3946.5
S2-	0	1.59E+00	2.38E+04	11.5	14939	3946.5
H2S	1.00E-01	6.67E-06	9.96E-01	11.616	1.49E+05	39465
HS-	1.00E-01	6.99E-01	1.04E+05	11.616	1.49E+05	39465
S2-	1.00E-01	1.21E-01	1.80E+04	11.616	1.49E+05	39465
H2S	1.00E-02	1.69E-06	2.52E+00	11.455	1.49E+06	394650
HS-	1.00E-02	7.42E-02	1.11E+05	11.455	1.49E+06	394650
S2-	1.00E-02	5.22E-03	7.79E+03	11.455	1.49E+06	394650
H2S	1.00E-03	1.82E-05	2.72E+02	9.515	1.49E+07	3946500
HS-	1.00E-03	7.73E-03	1.15E+05	9.515	1.49E+07	3946500
S2-	1.00E-03	4.29E-06	6.41E+01	9.515	1.49E+07	3946500

Here it can be seen that diluting the mass with 100 times the original mass in water does not change the pH much but does lower the corresponding concentrations as would be expected. The total moles of sulfide change slightly as sulfate species are in play with the dilution.

This also demonstrates the strength of the high pH solution and the need for a strong acid (> 10 molar) to affect pH with a comparable volume.

Heat Transfer

Heat transfer calculations were performed to estimate energy and time requirements needed to increase the temperature of the tank. In the specifications found on page 63 section 2.9A.1.1 of the Operating and Maintenance Manual, Mine Water Treatment Plant, Holden Mine, Revision 0, March 2016, the tank has a factory-applied spray-on foam insulation polyurethane foam with a minimum “R” value of 6.3/inch.

The tank dimensions are also listed here as 10 feet 2.5 inches in diameter and a height of 10 feet. From this the radius can be calculated to be 155.6 cm and the height is 304.8 cm. Top surface area is 7.6e4 cm² and the lateral surface area is 2.98e5 cm². For this analysis it was assumed that the top of the tank contributes to the heat transfer at the same rate as the lateral sides. This is conservative since the top will have some head space between the top of the tank and the liquid which would provide an additional heat transfer resistance to the calculation. The total surface area is estimated to be 3.74e5 cm².

The standard heat transfer equation can be written below as

$$q = UA\Delta T$$

Where

$q = \text{heat transfer rate (watts, } W)$

$U = \text{overall coefficient of heat transfer } \left(\frac{W}{m^2 K} \right)$

$A = \text{area (m}^2)$

$T = \text{absolute temperature (K)}$

Insulated Tank

R_{US} in US units is equal to 5.678 times R_{SI} in SI units which yields $R_{SI} = 2.22$ using the R value reported above and assuming 2 inches of insulation. Assuming a wildfire with a temperature of $800^\circ \text{C} = 1073\text{K}$ and assuming a beginning temperature of $20^\circ \text{C} = 293\text{K}$ yields $\Delta T = 780\text{K}$. With a surface area of $3.74 \times 10^5 \text{ cm}^2 = 37.4 \text{ m}^2$ the resulting heat transfer rate is 13,141 W.

The specific heat capacity for a 30% solution of NaOH ranges from about 0.84 to $0.88 \frac{\text{cal}}{\text{g}^\circ \text{C}}$.

Using a middle value of $0.86 \frac{\text{cal}}{\text{g}^\circ \text{C}}$ and a density of 1.25 g/L for a 30% NaHS solution yields a specific heat capacity of $4.5 \frac{\text{J}}{\text{mL}^\circ \text{C}}$. To raise the temperature of 14,939L (tank capacity) of 30% NaHS from 20°C to 80°C will require $4.0033 \times 10^9 \text{ J}$. With the calculated 13,141W heat transfer rate it will take approximately 3.5 days to raise the temperature 60°C from 20°C to 80°C .

Uninsulated Tank

There is one more thing to consider with this scenario. Application of such an intense external heat source will consume the externally applied polyurethane foam insulation since the polyurethane foam will decompose above 180°C and has a flash ignition point of between 315°C and 370°C and an autoignition point between 370°C and 427°C .

Without the insulation the tank material will be the only heat transfer material to consider. Note that this was neglected in the insulated tank calculation above making the time estimate conservative. R values were difficult to obtain for cross-linked high density polyethylene and a fiberglass sheet value of $R_{US} = 2.5/\text{in}$ was selected. Assuming a tank wall thickness of 0.5 in. an $R_{SI} = 0.22$ was calculated. The resulting heat transfer rate was found to be $1.3 \times 10^5 \text{ W}$ which corresponds to an 8.6 hour heat up period to 80°C .

The difficulty with both of the above scenarios is that cross-linked high density polyethylene is not rated for use above 60°C to 65°C . At some point the tank will fail and the contents will flow into the secondary containment which is concrete on the ground. This will essentially stop the heating process since the secondary containment will provide adequate heat transfer to the ground to prevent additional temperature increases.

Mass Transfer

Mass transfer describes the movement of the constituent of concern in liquid and gas phases and across the gas-liquid interface. In this discussion the transport of H₂S in the liquid phase will be examined. With no mixing only diffusion processes will be considered. This will be a limiting case since in many situations there may be advection as well such as convective currents during a heating process.

Fourier Number

The liquid side mass transfer resistance was investigated through a quick check with the Fourier number. When mass transfer has gone on for a sufficient amount of time the process approaches equilibrium and the Fourier number is approximately equal to one.

$$1 = \frac{z^2}{\sqrt{Dt}}$$

$$z = \text{length (cm)}$$

$$D = \text{diffusion coefficient} \left(\frac{\text{cm}^2}{\text{sec}} \right)$$

$$t = \text{time (sec)}$$

From this equation a time to diffuse to a certain depth or the depth of diffusion for a given time may be estimated. The Fourier number indicates 6 months to go 17.6 cm or 16 years to go 100 cm for diffusion in water.

Diffusion Models

Two models were also investigated to determine H₂S mass transport in the liquid phase. One was diffusion into a semi-infinite domain which represents unsteady diffusion and the other was decay of a pulse. Both of these models give some indication of the diffusion transport speed in solution. The comparison of these models to the tank situation is based upon the hypothesis that when the upper layer near the gas-liquid interface is depleted of H₂S, the diffusion from the lower volume will proceed at a rate similar to those estimated in these models for a semi-infinite domain.

See the following sections for a description of the partial differential equation, boundary conditions, and analytical solution. Computer script for the output was written in language that can be run in Matlab or Octave. See Appendix C for a copy of the scripts.

Semi-infinite

The partial differential equation along with the appropriate spatial and temporal boundary conditions is listed below. For the semi-infinite case, the following graph shows the concentration of H₂S versus depth for various times up to 190 years. Two of these profiles were selected and were used to predict a velocity of the front where there is zero concentration. See the second graph. This velocity was calculated to be 0.18 cm/day.

$$\frac{\partial c}{\partial t} = \mathcal{D} \frac{\partial^2 c}{\partial z^2}$$

$$c(z, 0) = c_{\infty} = 0 \text{ where } z \in [0, \infty)$$

$$c(0, t) = c_0 \text{ where } t \in (0, \infty)$$

$$c(\infty, t) = c_{\infty} = 0 \text{ where } t > 0$$

$$c(z, t) = c_0 - c_0 \operatorname{erf}\left(\frac{z}{\sqrt{4\mathcal{D}t}}\right) = c_0 \operatorname{erfc}\left(\frac{z}{\sqrt{4\mathcal{D}t}}\right)$$

$$\operatorname{erf}(x) = \frac{2}{\sqrt{\pi}} \int_0^x e^{-s^2} ds$$

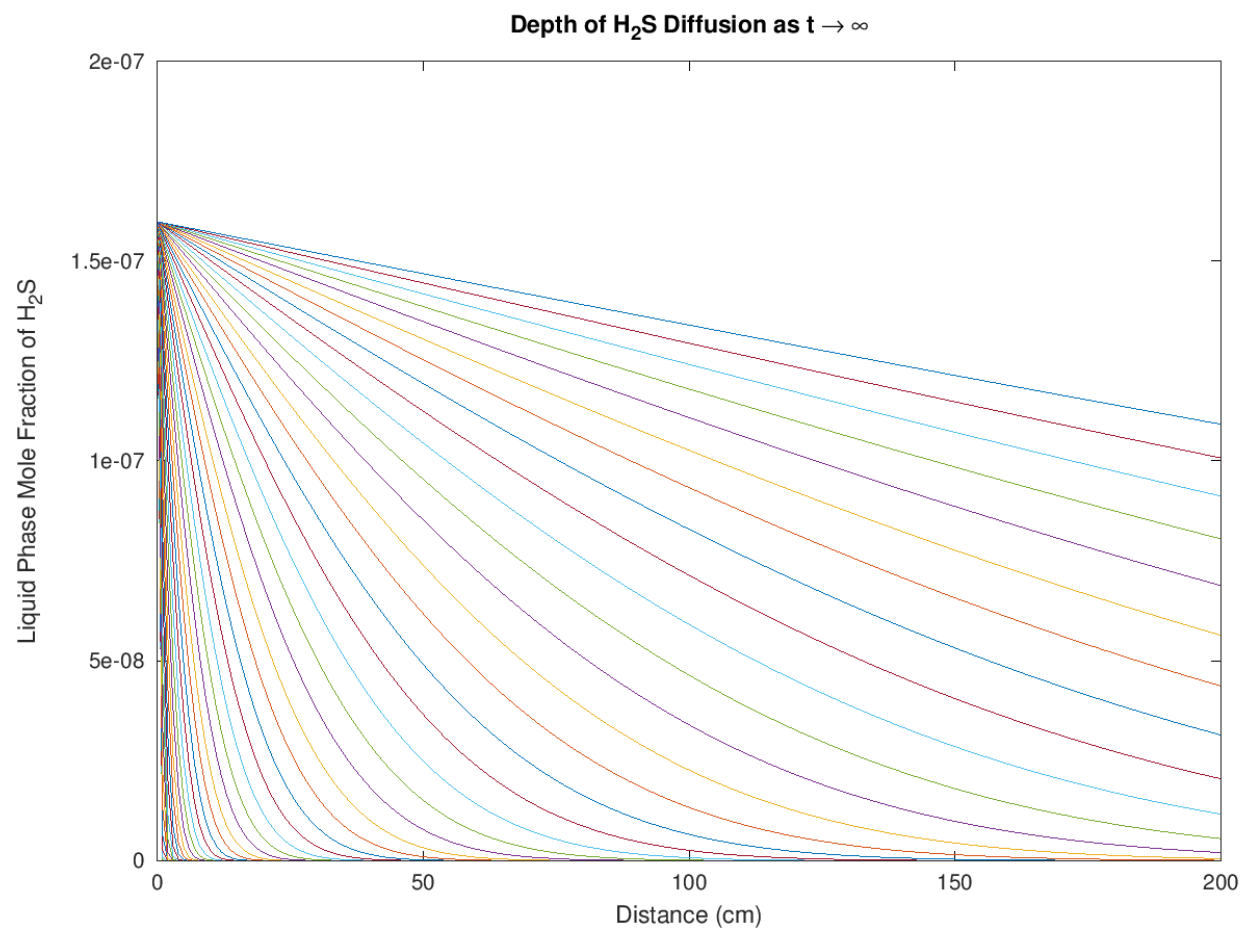
$$\operatorname{erfc}(x) = 1 - \operatorname{erf}(x)$$

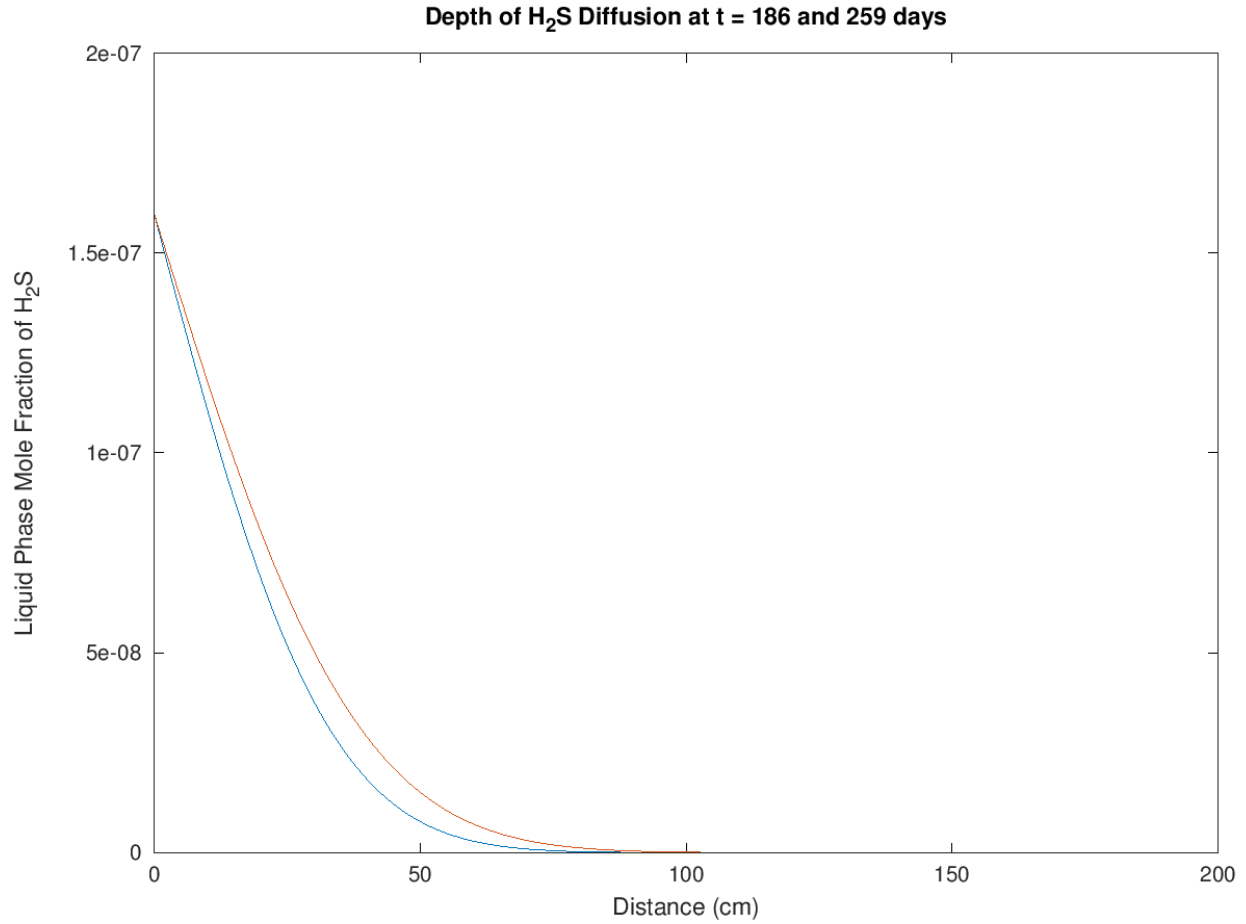
$c(z, t)$ = concentration as a function of position and time

z = length (cm)

$\mathcal{D}$ = diffusion coefficient $\left(\frac{\text{cm}^2}{\text{sec}}\right)$

t = time (sec)





Pulse Decay Model

Using the pulse decay model, the profiles from selected times ranging from 134 to 6944 days are graphed. From this graph two profiles were selected to calculate a velocity for the diffusion front. See the second graph. The velocity was found to be about 0.25 cm/day.

$$\frac{\partial c}{\partial t} = \mathcal{D} \frac{\partial^2 c}{\partial z^2}$$

$$c(\infty, t) = c_{\infty} = 0 \text{ where } t > 0$$

$$c(0,0) = \frac{M}{A} \delta(z)$$

$$\left. \frac{\partial c}{\partial z} \right|_{z=0} = 0 \text{ where } t > 0$$

$$c(z, t) = \frac{\frac{M}{A}}{\sqrt{4\pi\mathcal{D}}} e^{\frac{-z^2}{4\pi\mathcal{D}}}$$

$$\delta(z) = \text{Dirac delta function}$$

$$M = \text{total mass}$$

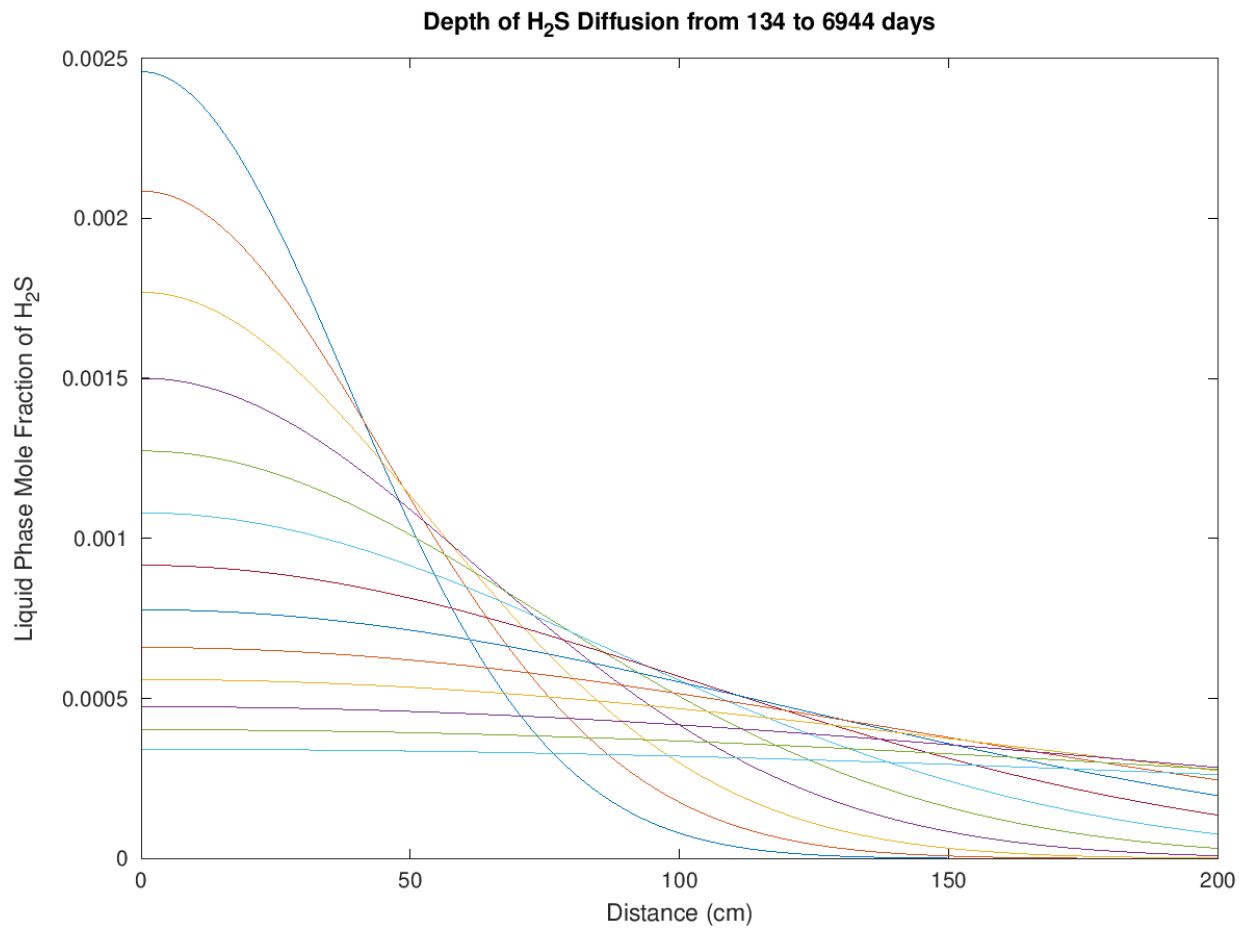
A = cross – sectional area for diffusion

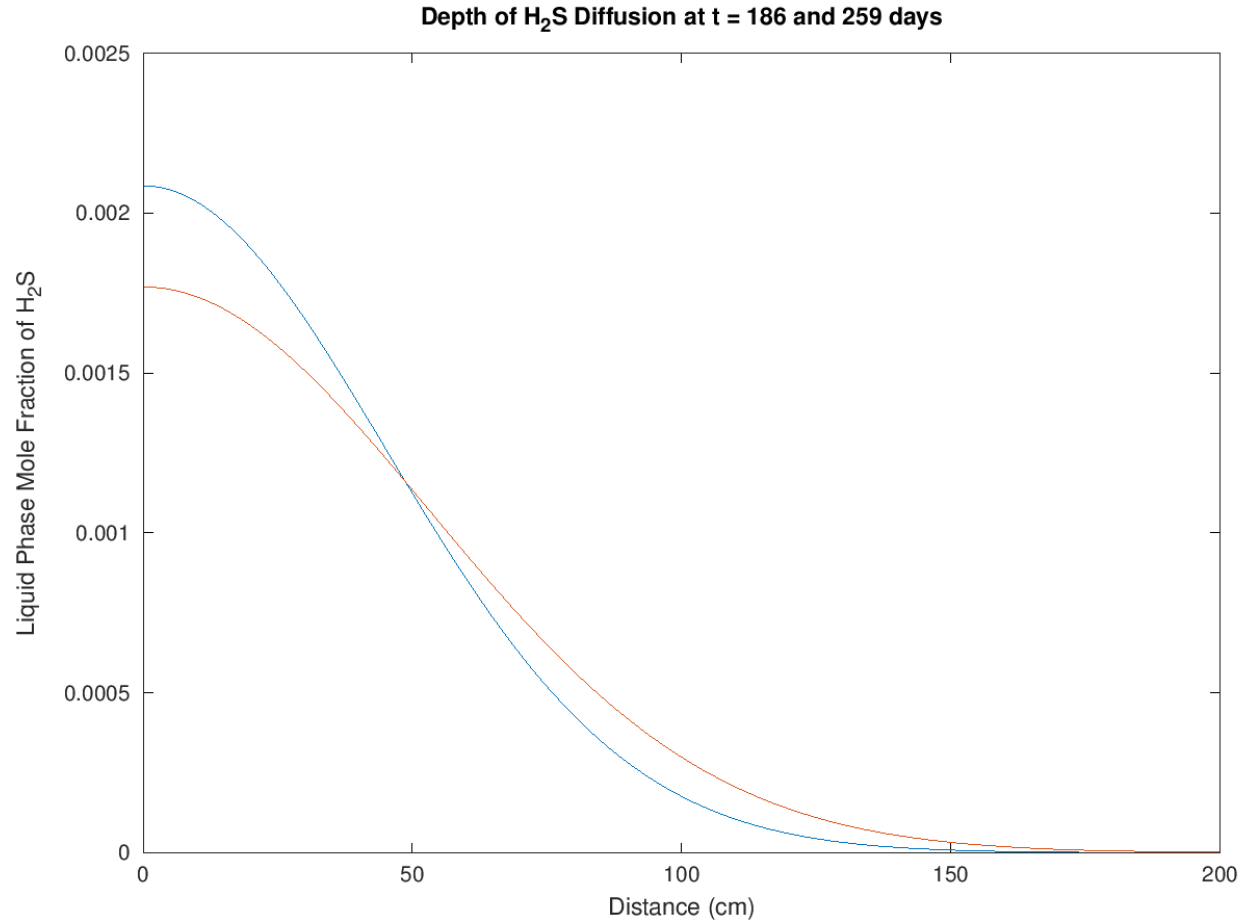
$c(z, t)$ = concentration as a function of position and time

z = length (cm)

$\mathcal{D}$ = diffusion coefficient $\left(\frac{\text{cm}^2}{\text{sec}}\right)$

t = time (sec)





Plume Model

To examine the threat from the H₂S in a 30% NaHS solution at pH = 11.5, the total amount of dissolved H₂S was assumed to be instantaneously released. It should be noted here that the previous section demonstrates that this is not likely.

The Pasquill-Gifford puff model in one dimension was used to determine downwind concentrations. A 12 m/s wind with stable (little mixing) condition was selected. The dispersion coefficients were derived from a linear regression of the figures 8.8 and 8.9 pages 416 and 417 found in *Air Pollution Control* by Cooper and Alley. See Appendix D for the script used to generate the graphs below.

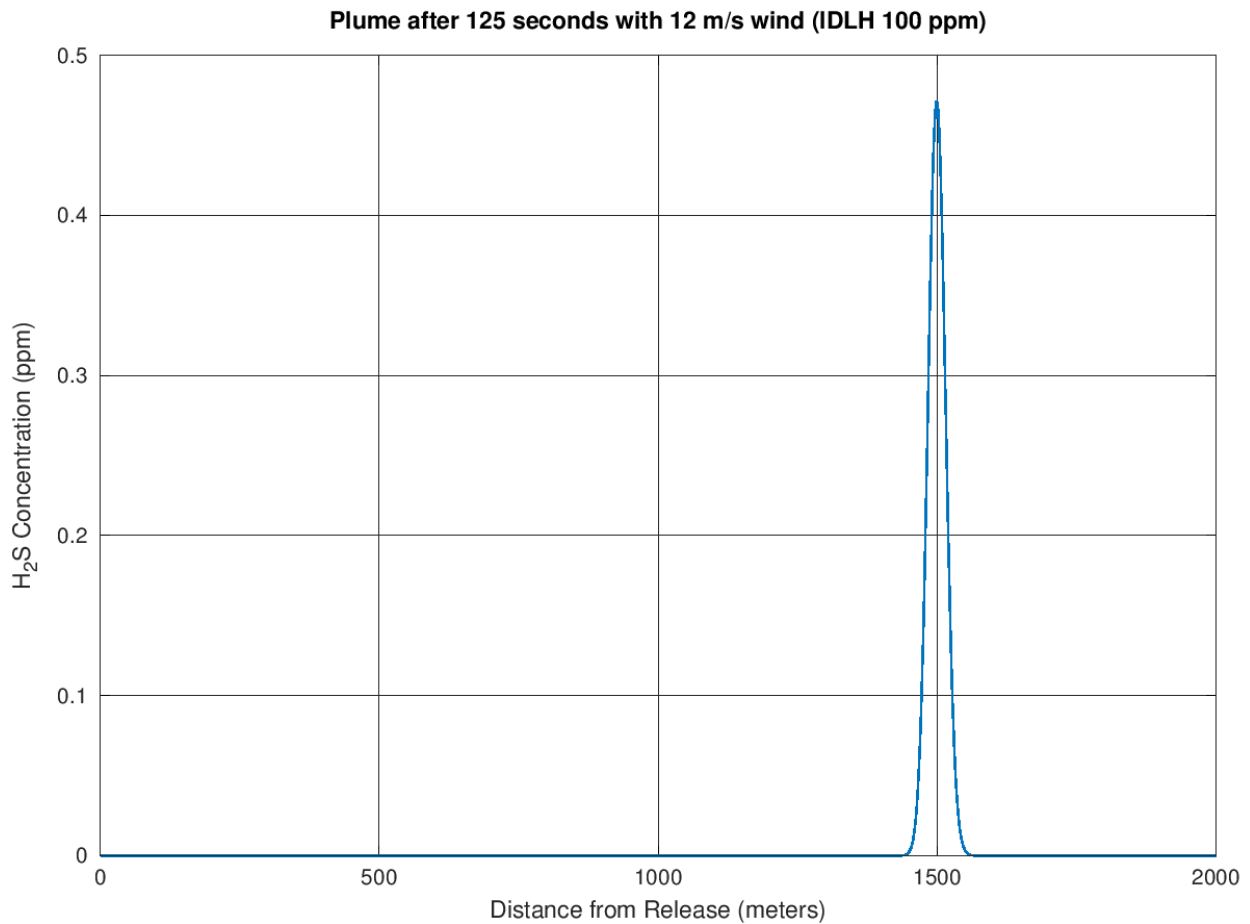
$$C(x, t) = \frac{Q_m}{\sqrt{2\pi^{2/3}}\sigma_x\sigma_y\sigma_z} e^{\left\{-\frac{1}{2}\left[\left(\frac{x-ut}{\sigma_x}\right)^2\right]\right\}}$$

$$C(x, t) = \text{concentration} \left(\frac{mg}{m^3} \right)$$

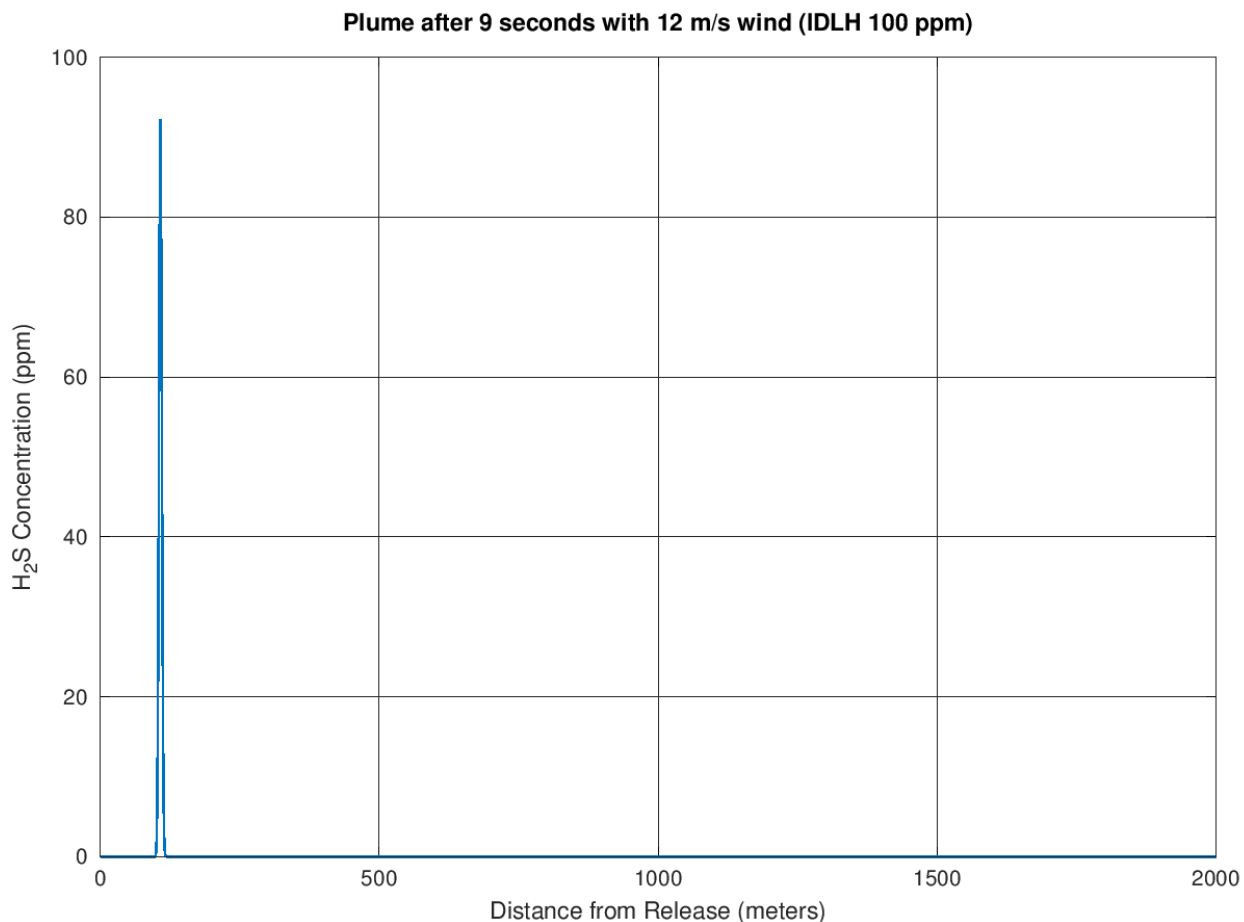
$$\sigma_x = \sigma_y = 9.44x + 1.5 \text{ (} x \text{ in km)}$$

$$\sigma_z = 3.2z + 0.75 \text{ (} z \text{ in km)}$$

The graph below shows the concentration profile at 1500m with a maximum concentration of less than 0.5ppm. This concentration is less than the threshold value for an 8 hour time weighted average of 1ppm.



For the onsite exposure situation, the release will be below the IDLH within 200m of the release which will occur in less than 10 seconds. See the following graph.



Discussion

Using the understanding of species distribution from the NaHS chemistry section, estimates of release mass and rate under changes in condition could be considered. The case with strong acid was not considered since there is no source for this at the site.

For a 30% by weight NaHS solution at a pH of 11.5, there will be approximately $8.88\text{e-}6 \frac{\text{moles}}{\text{L}}$ of H₂S in solution while there are $9.95 \frac{\text{moles}}{\text{L}}$ of sulfide in solution. With the given Henry's Law constant a concentration of 87 ppm is estimated for a closed headspace such as the storage tank. The total mass of H₂S available in the tank is 0.133 moles H₂S or 5.42 g H₂S. The volume of air needed to dilute this amount down to the IDLH of 100ppm is approximately 35m³ (46 yd³ or 10,000gal). This volume would not have sufficient radius to reach the boundaries of the plant site.

The ability to release this total amount in a reasonable time frame such as an hour is not feasible due to liquid side mass transfer resistance. Diffusion times for a meter below the surface can be on the order of years if no advection is present.

Heating the tank will not be successful in releasing this amount very fast either since the heating time to raise the tank temperature from 20°C to 80°C using an 800° C heat source is more than 3 days. In addition, the solubility of H₂S is 3.74 $\frac{\text{g}}{\text{L}}$ at 21°C while the concentration of H₂S in the 30% solution is 3e-4 $\frac{\text{g}}{\text{L}}$ at 21°C which means there is little chance that the solution will become supersaturated.

NaHS solutions may also be a byproduct of caustic scrubbers in the oil industry where H₂S removal occurs using the caustic solutions at temperatures as high as 100°C. This helps illustrate the robustness of the solution as an absorbent of H₂S and storage chemistry of sulfides.

Release scenarios 2 and 3 may both have localized releases that are close to the IDLH (100ppm) for near tank workers exposed to the head space of a closed tank but the majority of the sulfide will remain in solution as HS⁻ and S²⁻ and cannot be released as H₂S. An analysis of the chemistry of the NaHS solution reveals that under conditions that lower the pH either by strong acid addition or dilution it will retain greater than 90% of sulfide in solution until pH drops below 7. In the event of lower pH from dilution, the volume of water necessary to reduce the pH will allow for any H₂S produced to remain in solution. Also, any production of H₂S from sulfides will result in the consumption of H⁺ which will raise the pH slowing the production, and subsequent release, of H₂S. This significantly reduces the mass of H₂S that can be produced and there is little threat to offsite receptors.

Under release scenario 2, heat transfer calculations indicate that there is a period of days needed to raise the temperature of the tank contents to sufficient levels required for off-gassing of H₂S. The total amount of H₂S that could off-gas would be less than 6 grams which would impact at most 35 cubic meters (1236 cubic feet) of local air space before being diluted below the IDLH of 100ppm. In the absence of mixing or significant convective currents in the liquid phase, diffusional mass transfer on the liquid side of the gas-liquid interface will limit release due to liquid side mass transfer limitations. This will further reduce the release rate of any dissolved H₂S.

A 30% solution of sodium hydrosulfide (NaHS) can only release large amounts of H₂S gas if mixed with sufficient amounts of a strong acid. Other release scenarios such as heating will take much longer (on the order of days for the insulated tank) and in the case of open flame or high temperature any produced H₂S gas will autoignite at 260° C. With the absence of acid at the plant, the use of NaHS is considered safe from this scenario.

In the event of an accidental release such as an accident during transport, the main threat to emergency responders is from the high pH since the 30% solution is also greater than a 10 molar sodium hydroxide solution and represents a strong base. Emergency response would follow accepted guidelines for NaHS spills as outlined by a standard SDS or more specific instructions from the manufacturer. Residual reactive sulfides can be oxidized with a weak (3-5%) hydrogen peroxide solution. This will prevent further generation of H₂S from the solution but the amount of hydrogen peroxide to sulfide needs to be at a 4:1 molar ratio. This would require 27L of 5% hydrogen peroxide for every liter of 30% NaHS.

If an emergency scenario includes excess water such as from firefighting, drainage of secondary containment to the storage pond, or release to the lake, the dilution of the 30% solution is sufficient to maintain the hydrogen sulfide in solution as the pH drops. While H₂S is of concern for emergency response personnel on the scene, the development of a significant plume that can affect offsite receptors is unlikely to occur.

Conclusions

The three plausible H₂S release scenarios for a 30% NaHS solution that were considered are:

1. Rapid contact and mixing with sufficient quantities of a strong (>10 molar) acid, causing the generation of H₂S gas.
2. High solution temperatures. (This scenario could include a fire similar to the 2015 Wolverine Fire at Holden Village).
3. Dilution with water in a spill/fire situation. This scenario envisions a spill (perhaps during transport), release from secondary containment to storage pond, or localized fire in the immediate vicinity of the tank.

The results for these release scenarios are summarized below.

1. Rapid contact and mixing with sufficient quantities of a strong acid will cause the production and release of H₂S gas. However, given the lack of bulk acid at the site, this scenario is not likely.
2. High temperatures from a scenario like a long-burning, close proximity fire, could cause the NaHS solution to off-gas H₂S. However, there are two very important limiting factors:
 - a. The first is the quantity of H₂S within the NaHS solution, which is a negligible (< 0.0001%) portion of the total sulfide mass in solution. The maximum amount of release would be limited to the quantity of H₂S in solution only.

- b. The second limiting factor is heat. First, the temperature required to off-gas H₂S requires elevating tank temperatures above 80°C which would take a minimum of three days with a consistent, close proximity heat source > 800°C. Although fires can burn for a long time, they tend to move around. Another important point is that the autoignition temperature for H₂S is 260°C. In a forest fire situation, the H₂S would oxidize (essentially, burn up into the air).
3. Given that water is often the remedy for spills and small fires, this scenario contemplates diluting the solution with water. This would drop the pH, but also dilute the solution, keeping the H₂S dissolved (in liquid versus gas).

The results of chemical calculations below show that 30% NaHS solution chemistry at pH = 11.5 has very little H₂S in the solution compared to the total sulfides in solution. There is still, however, sufficient mass of H₂S to impact onsite receptors. The concentrations were found to be in the following amounts:

$$[\text{H}_2\text{S}] = 8.8\text{e-}6 \frac{\text{moles}}{\text{L}}$$

$$[\text{HS}^-] = 8.6 \frac{\text{moles}}{\text{L}}$$

$$[\text{S}^{2-}] = 1.59 \frac{\text{moles}}{\text{L}}$$

The solution is strongly basic having been produced with a strong solution of sodium hydroxide greater than $10 \frac{\text{moles}}{\text{L}}$. This prohibits the production of H₂S from the sulfide species and is why the concentration of H₂S is so low. The concentration of the H₂S is well below the solubility of H₂S even at elevated temperatures which will further restrict releases under elevated temperature conditions.

Heat transfer calculations were performed on the tank with the specified insulation. The results reveal that to raise the tank temperature to 80°C from 20°C with an 800°C external heat source it will take more than 3 days. During this time, any H₂S that would escape will oxidize since the autoignition temperature for H₂S is 260°C.

Calculations and models were examined to estimate liquid mass transport of H₂S in solution. Results indicate that if conditions are quiescent the release of gas phase H₂S will be reduced quickly due to diffusional resistance to H₂S transport in the liquid phase. Estimates from the Fourier number indicate that only the top 20 cm of the tank would be depleted of H₂S in 6 months. More detailed analyses indicate a transport velocity of 0.18 to $0.25 \frac{\text{cm}}{\text{day}}$ in the liquid phase. All of this demonstrates the inability of the 30% NaHS solution to release the amount of H₂S in solution instantaneously.

A puff release model was evaluated to consider whether the mass of H₂S in solution could impact offsite receptors if all of it could be released at once (which is not plausible). The results show with a strong wind and stable conditions that the concentrations will be below the 100 ppm IDLH limit within 200m of the tank. With no wind or air movement, the amount of H₂S that could theoretically be released could not occupy a volume of air greater than 35 m³ and still be above the IDLH of 100ppm.

The assumptions and calculations in this document attempt to provide a conservative estimate for the production and transport of hydrogen sulfide in a 30% sodium hydrosulfide solution. More rigorous calculations could be investigated, however the results indicating limited production of hydrogen sulfide from the sulfide solution and minimal release to the gas phase are unlikely to change.

In conclusion, release of sufficient amounts of H₂S from the MWTP that might impact offsite receptors does not appear to be possible under the scenarios investigated in this technical memorandum.

NOTE: Although this technical memorandum, in outlining release scenarios, finds little risk for a H₂S release from a 30% NaHS solution to Holden Village, it should not be interpreted as implying that 30% NaHS solution is not dangerous. In all cases, proper safety protocols, and standard operating procedures should be followed. Onsite personnel at the MWTP are most at risk, given their close proximity, and should be properly trained in handling the chemicals present as well as emergency response procedures.

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Appendix A: 30% NaHS PHREEQC model results

```

C:\get\usgs\phreeqc\work\holden\hahs\hahs_ph_11_5.out
1
1  Input file: /home/cwend/get/usgs/phreeqc/work/holden/hahs/hahs_ph_11_5
2
3  Output file: /home/cwend/get/usgs/phreeqc/work/holden/hahs/hahs_ph_11_5.out
4
5  Database file: /home/cwend/get/usgs/phreeqc/phreeqc-3.3.5-10806/database/phreeqc.dat
6
7
8  Initializing...
9
10 End of Run after 0 Seconds.
11
12  EXCHANGE_MASTER_SPECIES
13  EXCHANGE_SPECIES
14  SURFACE_MASTER_SPECIES
15  SURFACE_SPECIES
16  RATES
17  END
18  -----
19  Reading input data for simulation 1.
20  -----
21
22  TITLE Sodium hydrosulfide equilibrium test.
23  SOLUTION 1 Tank Contents of 30% sodium hydrosulfide solution
24      pH 11.5 #charge
25      density 1.3
26      temp 25.0
27      redox O(0)/O(-2)
28      Na 1.103e+04 charge
29      S(-2) 7.95e+3 #charge
30      C 1e+02
31      O(0) 7 O2(g) -0.7
32  SOLUTION_MASTER_SPECIES
33  SOLUTION_SPECIES
34  EQUILIBRIUM_PHASES 1
35  END
36  -----
37  TITLE
38  -----
39
40  Sodium hydrosulfide equilibrium test.
41
42  -----
43  Beginning of initial solution calculations.
44  -----
45
46  Initial solution 1. Tank Contents of 30% sodium hydrosulfide solution
47
48  -----Solution composition-----
49
50  Elements      Molality      Moles
51
52  C              1.000e-01  1.000e-01
53  Na             9.423e+00  9.423e+00  Charge balance
54  O(0)           4.419e-05  4.419e-05  Equilibrium with O2(g)
55  S(-2)          7.950e+00  7.950e+00
56
57  -----Description of solution-----
58
59                      pH = 11.500
60                      pe = 4.000
61  Specific Conductance (µS/cm, 25°C) = 504414
62                      Density (g/cm³) = 1.25224
63                      Volume (L) = 1.18537
64                      Activity of water = 0.704

```

```

65      Ionic strength = 1.063e+01
66      Mass of water (kg) = 1.000e+00
67      Total alkalinity (eq/kg) = 9.423e+00
68      Total CO2 (mol/kg) = 1.000e-01
69      Temperature (°C) = 25.00
70      Electrical balance (eq) = 6.198e-11
71      Percent error, 100*(Cat-[An])/([Cat+[An]]) = 0.00
72      Iterations = 7
73      Total H = 1.176993e+02
74      Total O = 5.581131e+01

```

-----Redox couples-----

```

78      Redox couple      pe  Eh (volts)
79
80      O(-2)/O(0)      9.1980    0.5441

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm ³ /mol
OH-	5.048e-03	2.254e-03	-2.297	-2.647	-0.350	10.52
H+	4.532e-12	3.162e-12	-11.344	-11.500	-0.156	0.00
H2O	5.551e+01	7.042e-01	1.744	-0.152	0.000	18.07
C(-4)	0.000e+00					
CH4	0.000e+00	0.000e+00	-150.788	-149.725	1.063	35.46
C(4)	1.000e-01					
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
CO3-2	2.051e-02	2.145e-03	-1.688	-2.669	-0.981	11.96
HCO3-	2.544e-04	1.446e-04	-3.595	-3.840	-0.245	52.21
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
CO2	1.262e-10	1.460e-09	-9.899	-8.836	1.063	34.43
(CO2)2	3.384e-21	3.915e-20	-20.471	-19.407	1.063	68.87
H(0)	0.000e+00					
H2	0.000e+00	0.000e+00	-45.609	-44.546	1.063	28.61
Na	9.423e+00					
Na+	9.344e+00	3.410e+01	0.971	1.533	0.562	2.14
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
NaOH	6.644e-13	7.686e-12	-12.178	-11.114	1.063	(0)
O(0)	4.419e-05					
O2	2.209e-05	2.556e-04	-4.656	-3.592	1.063	30.40
S(-2)	7.950e+00					
HS-	6.681e+00	2.983e+00	0.825	0.475	-0.350	23.65
S-2	1.269e+00	1.139e-01	0.103	-0.943	-1.047	(0)
H2S	7.129e-06	8.248e-05	-5.147	-4.084	1.063	37.16

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)	
CH4(g)	-146.92	-149.72	-2.80	CH4
CO2(g)	-7.37	-8.84	-1.47	CO2
H2(g)	-41.44	-44.55	-3.10	H2
H2O(g)	-1.66	-0.15	1.50	H2O
H2S(g)	-3.03	-11.03	-7.99	H2S
O2(g)	-0.70	-3.59	-2.89	O2
Sulfur	32.43	37.31	4.88	S

Pressure 0.2 atm, phi 1.000

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

```

129 Beginning of batch-reaction calculations.
130 -----
131
132 Reaction step 1.
133
134 Using solution 1. Tank Contents of 30% sodium hydrosulfide solution
135 Using pure phase assemblage 1.
136
137 -----Solution composition-----
138
139 Elements      Molality      Moles
140
141 C              1.000e-01  1.000e-01
142 Na             9.424e+00  9.423e+00
143 S              7.950e+00  7.950e+00
144
145 -----Description of solution-----
146
147                               pH = 11.501      Charge balance
148                               pe = -9.342      Adjusted to redox
149                               equilibrium
150 Specific Conductance (µS/cm, 25°C) = 504293
151 Density (g/cm³) = 1.25232
152 Volume (L) = 1.18530
153 Activity of water = 0.704
154 Ionic strength = 1.064e+01
155 Mass of water (kg) = 9.999e-01
156 Total alkalinity (eq/kg) = 9.417e+00
157 Total CO2 (mol/kg) = 9.680e-02
158 Temperature (°C) = 25.00
159 Electrical balance (eq) = 6.203e-11
160 Percent error, 100*(Cat-|An|)/(Cat+|An|) = 0.00
161 Iterations = 22
162 Total H = 1.176993e+02
163 Total O = 5.581131e+01
164
165 -----Distribution of species-----
166
167 Species      Molality      Activity      Log      Log      Log      mole V
168                               Molality      Activity      Molality      Activity      Gamma      cm³/mol
169 OH-          5.066e-03  2.262e-03  -2.295  -2.646  -0.350  10.53
170 H+           4.517e-12  3.151e-12 -11.345 -11.501 -0.156  0.00
171 H2O          5.551e+01  7.042e-01  1.744  -0.152  0.000  18.07
172 C(-4)        3.209e-03
173 CH4          3.209e-03  3.716e-02  -2.494  -1.430  1.064  35.46
174 C(4)         9.680e-02
175 NaCO3-       7.646e-02  1.320e+00  -1.117  0.120  1.237  52.02
176 CO3-2        1.986e-02  2.077e-03  -1.702  -2.683  -0.981  11.97
177 HCO3-        2.455e-04  1.396e-04  -3.610  -3.855  -0.245  52.22
178 NaHCO3       2.313e-04  2.678e-03  -3.636  -2.572  1.064  1.80
179 CO2          1.213e-10  1.405e-09  -9.916  -8.852  1.064  34.43
180 (CO2)2       3.127e-21  3.621e-20 -20.505 -19.441  1.064  68.87
181 H(0)         5.879e-09
182 H2           2.940e-09  3.403e-08  -8.532  -7.468  1.064  28.61
183 Na           9.424e+00
184 Na+          9.344e+00  3.412e+01  0.971  1.533  0.562  2.14
185 NaCO3-       7.646e-02  1.320e+00  -1.117  0.120  1.237  52.02
186 NaSO4-       2.931e-03  1.667e-03  -2.533  -2.778  -0.245  46.53
187 NaHCO3       2.313e-04  2.678e-03  -3.636  -2.572  1.064  1.80
188 NaOH         6.665e-13  7.717e-12 -12.176 -11.113  1.064  (0)
189 O(0)         0.000e+00
190 O2           0.000e+00  0.000e+00 -78.812 -77.748  1.064  30.40
191 S(-2)        7.947e+00

```


192	HS-	6.675e+00	2.980e+00	0.824	0.474	-0.350	23.65
193	S-2	1.272e+00	1.142e-01	0.104	-0.942	-1.047	(0)
194	H2S	7.093e-06	8.212e-05	-5.149	-4.086	1.064	37.16
195	S(6)	3.220e-03					
196	NaSO4-	2.931e-03	1.667e-03	-2.533	-2.778	-0.245	46.53
197	SO4-2	2.891e-04	9.748e-06	-3.539	-5.011	-1.472	26.70
198	HSO4-	1.730e-16	2.987e-15	-15.762	-14.525	1.237	42.41

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K,	1 atm)	
CH4 (g)	1.37	-1.43	-2.80		CH4
CO2 (g)	-7.38	-8.85	-1.47		CO2
H2 (g)	-4.37	-7.47	-3.10		H2
H2O (g)	-1.66	-0.15	1.50		H2O
H2S (g)	-3.03	-11.03	-7.99		H2S
O2 (g)	-74.86	-77.75	-2.89		O2
Sulfur	-4.65	0.23	4.88		S

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

End of simulation.

Reading input data for simulation 2.

End of Run after 0 Seconds.

pH 12.5

```

C:\get\usgs\phreeqc\work\holden\nahs\nahs_ph_12_5.out
1
1  Input file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs_ph_12_5
2
3  Output file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs_ph_12_5.out
4
5  Database file: /home/cwend/get/usgs/phreeqc/phreeqc-3.3.5-10806/database/phreeqc.dat
6
7
8  Initializing...
9
10 End of Run after 0 Seconds.
11
12  EXCHANGE_MASTER_SPECIES
13  EXCHANGE_SPECIES
14  SURFACE_MASTER_SPECIES
15  SURFACE_SPECIES
16  RATES
17  END
18  -----
19  Reading input data for simulation 1.
20  -----
21
22  TITLE Sodium hydrosulfide equilibrium test.
23  SOLUTION 1 Tank Contents of 30% sodium hydrosulfide solution
24    pH 12.5 #charge
25    density 1.3
26    temp 25.0
27    redox O(0)/O(-2)
28    Na 1.103e+04 charge
29    S(-2) 7.95e+3 #charge
30    C 1e+02
31    O(0) 7 O2(g) -0.7
32  SOLUTION_MASTER_SPECIES
33  SOLUTION_SPECIES
34  EQUILIBRIUM_PHASES 1
35  END
36  -----
37  TITLE
38  -----
39
40  Sodium hydrosulfide equilibrium test.
41
42  -----
43  Beginning of initial solution calculations.
44  -----
45
46  Initial solution 1. Tank Contents of 30% sodium hydrosulfide solution
47
48  -----Solution composition-----
49
50  Elements      Molality      Moles
51
52  C              1.000e-01  1.000e-01
53  Na             1.350e+01  1.350e+01  Charge balance
54  O(0)           6.759e-06  6.759e-06  Equilibrium with O2(g)
55  S(-2)          7.950e+00  7.950e+00
56
57  -----Description of solution-----
58
59                                pH = 12.500
60                                pe = 4.000
61  Specific Conductance (µS/cm, 25°C) = 681117
62                                Density (g/cm³) = 1.40581
63                                Volume (L) = 1.12017
64                                Activity of water = 0.634

```

```

65      Ionic strength = 1.879e+01
66      Mass of water (kg) = 1.000e+00
67      Total alkalinity (eq/kg) = 1.350e+01
68      Total CO2 (mol/kg) = 1.000e-01
69      Temperature (°C) = 25.00
70      Electrical balance (eq) = -1.722e-11
71      Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.00
72      Iterations = 9
73      Total H = 1.137075e+02
74      Total O = 5.585372e+01

```

-----Redox couples-----

```

78      Redox couple      pe  Eh (volts)
79
80      O(-2)/O(0)      8.2209    0.4863

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm ³ /mol
OH-	4.750e-02	2.029e-02	-1.323	-1.693	-0.369	20.41
H+	4.571e-13	3.162e-13	-12.340	-12.500	-0.160	0.00
H2O	5.551e+01	6.338e-01	1.744	-0.198	0.000	18.07
C(-4)	0.000e+00					
CH4	0.000e+00	0.000e+00	-153.374	-151.495	1.879	35.46
C(4)	1.000e-01					
NaCO3-	5.774e-02	1.666e+01	-1.239	1.222	2.460	91.29
CO3-2	4.217e-02	4.048e-03	-1.375	-2.393	-1.018	19.88
HCO3-	4.904e-05	2.730e-05	-4.309	-4.564	-0.254	71.97
NaHCO3	4.485e-05	3.392e-03	-4.348	-2.470	1.879	1.80
CO2	4.049e-13	3.062e-11	-12.393	-10.514	1.879	34.43
(CO2)2	2.275e-25	1.721e-23	-24.643	-22.764	1.879	68.87
H(0)	0.000e+00					
H2	0.000e+00	0.000e+00	-46.470	-44.592	1.879	28.61
Na	1.350e+01					
Na+	1.344e+01	2.210e+02	1.128	2.344	1.216	3.34
NaCO3-	5.774e-02	1.666e+01	-1.239	1.222	2.460	91.29
NaHCO3	4.485e-05	3.392e-03	-4.348	-2.470	1.879	1.80
NaOH	5.927e-12	4.483e-10	-11.227	-9.348	1.879	(0)
O(0)	6.759e-06					
O2	3.380e-06	2.556e-04	-5.471	-3.592	1.879	30.40
S(-2)	7.950e+00					
S-2	5.303e+00	4.319e-01	0.724	-0.365	-1.089	(0)
HS-	2.647e+00	1.131e+00	0.423	0.053	-0.369	24.66
H2S	4.134e-08	3.126e-06	-7.384	-5.505	1.879	37.16

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)	
CH4(g)	-148.69	-151.49	-2.80	CH4
CO2(g)	-9.05	-10.51	-1.47	CO2
H2(g)	-41.49	-44.59	-3.10	H2
H2O(g)	-1.70	-0.20	1.50	H2O
H2S(g)	-4.45	-12.45	-7.99	H2S
O2(g)	-0.70	-3.59	-2.89	O2
Sulfur	31.05	35.94	4.88	S

Pressure 0.2 atm, phi 1.000

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

129 Beginning of batch-reaction calculations.

130 -----

131

132 Reaction step 1.

133

134 Using solution 1. Tank Contents of 30% sodium hydrosulfide solution

135 Using pure phase assemblage 1.

136

137 -----Solution composition-----

138

Elements	Molality	Moles
C	1.000e-01	1.000e-01
Na	1.350e+01	1.350e+01
S	7.950e+00	7.950e+00

144

145 -----Description of solution-----

146

147 pH = 12.500 Charge balance
 148 pe = -10.565 Adjusted to redox
 equilibrium

149 Specific Conductance (μS/cm, 25°C) = 681091

150 Density (g/cm³) = 1.40580

151 Volume (L) = 1.12018

152 Activity of water = 0.634

153 Ionic strength = 1.879e+01

154 Mass of water (kg) = 1.000e+00

155 Total alkalinity (eq/kg) = 1.350e+01

156 Total CO2 (mol/kg) = 9.919e-02

157 Temperature (°C) = 25.00

158 Electrical balance (eq) = -1.658e-11

159 Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.00

160 Iterations = 24

161 Total H = 1.137075e+02

162 Total O = 5.585372e+01

163

164 -----Distribution of species-----

165

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm³/mol
OH-	4.753e-02	2.030e-02	-1.323	-1.692	-0.369	20.43
H+	4.568e-13	3.160e-13	-12.340	-12.500	-0.160	0.00
H2O	5.551e+01	6.338e-01	1.744	-0.198	0.000	18.07
C(-4)	8.068e-04					
CH4	8.068e-04	6.102e-02	-3.093	-1.215	1.879	35.46
C(4)	9.919e-02					
NaCO3-	5.727e-02	1.652e+01	-1.242	1.218	2.460	91.36
CO3-2	4.183e-02	4.016e-03	-1.379	-2.396	-1.018	19.89
HCO3-	4.861e-05	2.706e-05	-4.313	-4.568	-0.254	72.01
NaHCO3	4.446e-05	3.362e-03	-4.352	-2.473	1.879	1.80
CO2	4.010e-13	3.033e-11	-12.397	-10.518	1.879	34.43
(CO2)2	2.232e-25	1.688e-23	-24.651	-22.773	1.879	68.87
H(0)	2.521e-09					
H2	1.261e-09	9.535e-08	-8.899	-7.021	1.879	28.61
Na	1.350e+01					
Na+	1.344e+01	2.210e+02	1.128	2.344	1.216	3.34
NaCO3-	5.727e-02	1.652e+01	-1.242	1.218	2.460	91.36
NaSO4-	7.813e-04	4.349e-04	-3.107	-3.362	-0.254	58.08
NaHCO3	4.446e-05	3.362e-03	-4.352	-2.473	1.879	1.80
NaOH	5.932e-12	4.486e-10	-11.227	-9.348	1.879	(0)
O(0)	0.000e+00					
O2	0.000e+00	0.000e+00	-80.613	-78.735	1.879	30.40
S(-2)	7.949e+00					

192	S-2	5.303e+00	4.319e-01	0.725	-0.365	-1.089	(0)
193	HS-	2.646e+00	1.130e+00	0.423	0.053	-0.369	24.66
194	H2S	4.128e-08	3.122e-06	-7.384	-5.506	1.879	37.16
195	S(6)	8.085e-04					
196	NaSO4-	7.813e-04	4.349e-04	-3.107	-3.362	-0.254	58.08
197	SO4-2	2.720e-05	3.927e-07	-4.565	-6.406	-1.841	30.75
198	HSO4-	4.181e-20	1.206e-17	-19.379	-16.919	2.460	42.72

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K,	1 atm)	
CH4(g)	1.59	-1.21	-2.80		CH4
CO2(g)	-9.05	-10.52	-1.47		CO2
H2(g)	-3.92	-7.02	-3.10		H2
H2O(g)	-1.70	-0.20	1.50		H2O
H2S(g)	-4.45	-12.45	-7.99		H2S
O2(g)	-75.84	-78.73	-2.89		O2
Sulfur	-6.52	-1.63	4.88		S

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

End of simulation.

Reading input data for simulation 2.

End of Run after 0 Seconds.

Appendix B. 11.5% NaHS solution dilution runs with PHREEQC

1e-1 dilution

C:\get\usgs\phreeqc\work\holden\nahs\nahs7_1e1.out

1

```

1  Input file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs7
2
3  Output file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs7.out
4
5  Database file: /home/cwend/get/usgs/phreeqc/phreeqc-3.3.5-10806/database/phreeqc.dat
6
7
8  Initializing...
9
10 End of Run after 0.01 Seconds.
11 XCHANGE MASTER_SPECIES
12   EXCHANGE_SPECIES
13   SURFACE_MASTER_SPECIES
14   SURFACE_SPECIES
15   RATES
16   END
17 -----
18 Reading input data for simulation 1.
19 -----
20
21 TITLE part 1 Sodium hydrosulfide solution pH 11.5
22 SOLUTION 1 Tank Contents of 30% sodium hydrosulfide solution
23   pH 11.5 #charge
24   density 1.3
25   temp 25.0
26   redox O(0)/O(-2)
27   Na 1.103e+04 charge
28   S(-2) 7.95e+3 #charge
29   C 1e+02
30   O(0) 7 O2(g) -0.7
31 SOLUTION_MASTER_SPECIES
32 SOLUTION_SPECIES
33 EQUILIBRIUM_PHASES 1
34 SAVE solution 1
35 END
36 -----
37 TITLE
38 -----
39
40 part 1 Sodium hydrosulfide solution pH 11.5
41
42 -----
43 Beginning of initial solution calculations.
44 -----
45
46 Initial solution 1. Tank Contents of 30% sodium hydrosulfide solution
47
48 -----Solution composition-----
49
50 Elements      Molality      Moles
51
52 C              1.000e-01  1.000e-01
53 Na             9.423e+00  9.423e+00  Charge balance
54 O(0)           4.419e-05  4.419e-05  Equilibrium with O2(g)
55 S(-2)          7.950e+00  7.950e+00
56
57 -----Description of solution-----
58
59 pH = 11.500
60 pe = 4.000
61 Specific Conductance (µS/cm, 25°C) = 504414
62 Density (g/cm³) = 1.25224
63 Volume (L) = 1.18537
64 Activity of water = 0.704

```

Monday, July 10, 2017

3:57 PM

```

65          Ionic strength = 1.063e+01
66          Mass of water (kg) = 1.000e+00
67          Total alkalinity (eq/kg) = 9.423e+00
68          Total CO2 (mol/kg) = 1.000e-01
69          Temperature (°C) = 25.00
70          Electrical balance (eq) = 6.198e-11
71          Percent error, 100*(Cat-|An|)/(Cat+|An|) = 0.00
72          Iterations = 7
73          Total H = 1.176993e+02
74          Total O = 5.581131e+01
75

```

-----Redox couples-----

```

77          Redox couple          pe  Eh (volts)
78
79          O(-2)/O(0)          9.1980    0.5441
80
81

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm ³ /mol
OH-	5.048e-03	2.254e-03	-2.297	-2.647	-0.350	10.52
H+	4.532e-12	3.162e-12	-11.344	-11.500	-0.156	0.00
H2O	5.551e+01	7.042e-01	1.744	-0.152	0.000	18.07
C(-4)	0.000e+00					
CH4	0.000e+00	0.000e+00	-150.788	-149.725	1.063	35.46
C(4)	1.000e-01					
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
CO3-2	2.051e-02	2.145e-03	-1.688	-2.669	-0.981	11.96
HCO3-	2.544e-04	1.446e-04	-3.595	-3.840	-0.245	52.21
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
CO2	1.262e-10	1.460e-09	-9.899	-8.836	1.063	34.43
(CO2)2	3.384e-21	3.915e-20	-20.471	-19.407	1.063	68.87
H(0)	0.000e+00					
H2	0.000e+00	0.000e+00	-45.609	-44.546	1.063	28.61
Na	9.423e+00					
Na+	9.344e+00	3.410e+01	0.971	1.533	0.562	2.14
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
NaOH	6.644e-13	7.686e-12	-12.178	-11.114	1.063	(0)
O(0)	4.419e-05					
O2	2.209e-05	2.556e-04	-4.656	-3.592	1.063	30.40
S(-2)	7.950e+00					
HS-	6.681e+00	2.983e+00	0.825	0.475	-0.350	23.65
S-2	1.269e+00	1.139e-01	0.103	-0.943	-1.047	(0)
H2S	7.129e-06	8.248e-05	-5.147	-4.084	1.063	37.16

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)	
CH4(g)	-146.92	-149.72	-2.80	CH4
CO2(g)	-7.37	-8.84	-1.47	CO2
H2(g)	-41.44	-44.55	-3.10	H2
H2O(g)	-1.66	-0.15	1.50	H2O
H2S(g)	-3.03	-11.03	-7.99	H2S
O2(g)	-0.70	-3.59	-2.89	O2
Sulfur	32.43	37.31	4.88	S

Pressure 0.2 atm, phi 1.000

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.


```

129 Beginning of batch-reaction calculations.
130 -----
131
132 Reaction step 1.
133
134 Using solution 1. Tank Contents of 30% sodium hydrosulfide solution
135 Using pure phase assemblage 1.
136
137 -----Solution composition-----
138
139 Elements      Molality      Moles
140
141 C              1.000e-01  1.000e-01
142 Na             9.424e+00  9.423e+00
143 S              7.950e+00  7.950e+00
144
145 -----Description of solution-----
146
147 pH = 11.501      Charge balance
148 pe = -9.342      Adjusted to redox
149                      equilibrium
150 Specific Conductance (µS/cm, 25°C) = 504293
151 Density (g/cm³) = 1.25232
152 Volume (L) = 1.18530
153 Activity of water = 0.704
154 Ionic strength = 1.064e+01
155 Mass of water (kg) = 9.999e-01
156 Total alkalinity (eq/kg) = 9.417e+00
157 Total CO2 (mol/kg) = 9.680e-02
158 Temperature (°C) = 25.00
159 Electrical balance (eq) = 6.203e-11
160 Percent error, 100*(Cat-|An|)/(Cat+|An|) = 0.00
161 Iterations = 22
162 Total H = 1.176993e+02
163 Total O = 5.581131e+01
164
165 -----Distribution of species-----
166
167 Species      Molality      Activity      Log      Log      Log      mole V
168              Molality      Activity      Molality      Activity      Gamma      cm³/mol
169 OH-          5.066e-03  2.262e-03  -2.295  -2.646  -0.350  10.53
170 H+           4.517e-12  3.151e-12 -11.345 -11.501 -0.156  0.00
171 H2O          5.551e+01  7.042e-01  1.744  -0.152  0.000  18.07
172 C(-4)        3.209e-03
173 CH4          3.209e-03  3.716e-02  -2.494  -1.430  1.064  35.46
174 C(4)         9.680e-02
175 NaCO3-       7.646e-02  1.320e+00  -1.117  0.120  1.237  52.02
176 CO3-2       1.986e-02  2.077e-03  -1.702  -2.683  -0.981  11.97
177 HCO3-       2.455e-04  1.396e-04  -3.610  -3.855  -0.245  52.22
178 NaHCO3      2.313e-04  2.678e-03  -3.636  -2.572  1.064  1.80
179 CO2         1.213e-10  1.405e-09  -9.916  -8.852  1.064  34.43
180 (CO2)2      3.127e-21  3.621e-20 -20.505 -19.441  1.064  68.87
181 H(0)        5.879e-09
182 H2          2.940e-09  3.403e-08  -8.532  -7.468  1.064  28.61
183 Na          9.424e+00
184 Na+         9.344e+00  3.412e+01  0.971  1.533  0.562  2.14
185 NaCO3-     7.646e-02  1.320e+00  -1.117  0.120  1.237  52.02
186 NaSO4-     2.931e-03  1.667e-03  -2.533  -2.778  -0.245  46.53
187 NaHCO3     2.313e-04  2.678e-03  -3.636  -2.572  1.064  1.80
188 NaOH       6.665e-13  7.717e-12 -12.176 -11.113  1.064  (0)
189 O(0)        0.000e+00
190 O2          0.000e+00  0.000e+00 -78.812 -77.748  1.064  30.40
191 S(-2)       7.947e+00

```

192	HS-	6.675e+00	2.980e+00	0.824	0.474	-0.350	23.65
193	S-2	1.272e+00	1.142e-01	0.104	-0.942	-1.047	(0)
194	H2S	7.093e-06	8.212e-05	-5.149	-4.086	1.064	37.16
195	S(6)	3.220e-03					
196	NaSO4-	2.931e-03	1.667e-03	-2.533	-2.778	-0.245	46.53
197	SO4-2	2.891e-04	9.748e-06	-3.539	-5.011	-1.472	26.70
198	HSO4-	1.730e-16	2.987e-15	-15.762	-14.525	1.237	42.41

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K,	1 atm)
CH4(g)	1.37	-1.43	-2.80	CH4
CO2(g)	-7.38	-8.85	-1.47	CO2
H2(g)	-4.37	-7.47	-3.10	H2
H2O(g)	-1.66	-0.15	1.50	H2O
H2S(g)	-3.03	-11.03	-7.99	H2S
O2(g)	-74.86	-77.75	-2.89	O2
Sulfur	-4.65	0.23	4.88	S

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

End of simulation.

Reading input data for simulation 2.

TITLE --Part 2 water
SOLUTION 2 water
pH 7.0
Temp 25.0
EQUILIBRIUM_PHASES
CO2(g) -2.0
Calcite 0.0
SAVE solution 2
END

TITLE

--Part 2 water

Beginning of initial solution calculations.

Initial solution 2. water

-----Solution composition-----

Elements	Molality	Moles
Pure water		

-----Description of solution-----

pH = 7.000
pe = 4.000
Specific Conductance (μS/cm, 25°C) = 0
Density (g/cm³) = 0.99704

```

256      Volume (L) = 1.00297
257      Activity of water = 1.000
258      Ionic strength = 1.007e-07
259      Mass of water (kg) = 1.000e+00
260      Total alkalinity (eq/kg) = 1.217e-09
261      Total carbon (mol/kg) = 0.000e+00
262      Total CO2 (mol/kg) = 0.000e+00
263      Temperature (°C) = 25.00
264      Electrical balance (eq) = -1.217e-09
265      Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.60
266      Iterations = 0
267      Total H = 1.110124e+02
268      Total O = 5.550622e+01

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm ³ /mol
OH-	1.013e-07	1.012e-07	-6.995	-6.995	-0.000	-4.14
H+	1.001e-07	1.000e-07	-7.000	-7.000	-0.000	0.00
H2O	5.551e+01	1.000e+00	1.744	0.000	0.000	18.07
H(0)	1.416e-25					
H2	7.079e-26	7.079e-26	-25.150	-25.150	0.000	28.61
O(0)	0.000e+00					
O2	0.000e+00	0.000e+00	-42.080	-42.080	0.000	30.40

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)
H2(g)	-22.05	-25.15	-3.10 H2
H2O(g)	-1.50	0.00	1.50 H2O
O2(g)	-39.19	-42.08	-2.89 O2

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

-----Beginning of batch-reaction calculations.-----

Reaction step 1.

Using solution 2. water
Using pure phase assemblage 1.

-----Phase assemblage-----

Phase	SI	log IAP	log K(T, P)	Moles in assemblage		
				Initial	Final	Delta
CO2(g)	-2.00	-3.47	-1.47	1.000e+01	9.998e+00	-1.976e-03
Calcite	0.00	-8.48	-8.48	1.000e+01	9.998e+00	-1.646e-03

-----Solution composition-----

Elements	Molality	Moles
C	3.622e-03	3.622e-03
Ca	1.646e-03	1.646e-03

-----Description of solution-----

```

320      pH = 7.297      Charge balance
321      pe = -1.575     Adjusted to redox
                        equilibrium
322      Specific Conductance (µS/cm, 25°C) = 306
323      Density (g/cm³) = 0.99726
324      Volume (L) = 1.00300
325      Activity of water = 1.000
326      Ionic strength = 4.826e-03
327      Mass of water (kg) = 1.000e+00
328      Total alkalinity (eq/kg) = 3.291e-03
329      Total CO2 (mol/kg) = 3.622e-03
330      Temperature (°C) = 25.00
331      Electrical balance (eq) = -1.217e-09
332      Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.00
333      Iterations = 17
334      Total H = 1.110124e+02
335      Total O = 5.551511e+01
336

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm³/mol
OH-	2.162e-07	2.005e-07	-6.665	-6.698	-0.033	-4.07
H+	5.401e-08	5.048e-08	-7.268	-7.297	-0.029	0.00
H2O	5.551e+01	9.999e-01	1.744	-0.000	0.000	18.07
C(-4)	1.401e-25					
CH4	1.401e-25	1.403e-25	-24.854	-24.853	0.000	35.46
C(4)	3.622e-03					
HCO3-	3.224e-03	2.998e-03	-2.492	-2.523	-0.032	24.73
CO2	3.399e-04	3.403e-04	-3.469	-3.468	0.000	34.43
CaHCO3+	4.887e-05	4.549e-05	-4.311	-4.342	-0.031	9.70
CaCO3	5.559e-06	5.565e-06	-5.255	-5.255	0.000	-14.60
CO3-2	3.724e-06	2.785e-06	-5.429	-5.555	-0.126	-5.13
(CO2)2	2.123e-09	2.125e-09	-8.673	-8.673	0.000	68.87
Ca	1.646e-03					
Ca+2	1.591e-03	1.189e-03	-2.798	-2.925	-0.126	-18.02
CaHCO3+	4.887e-05	4.549e-05	-4.311	-4.342	-0.031	9.70
CaCO3	5.559e-06	5.565e-06	-5.255	-5.255	0.000	-14.60
CaOH+	4.213e-09	3.910e-09	-8.375	-8.408	-0.032	(0)
H(0)	5.090e-15					
H2	2.545e-15	2.548e-15	-14.594	-14.594	0.000	28.61
O(0)	0.000e+00					
O2	0.000e+00	0.000e+00	-63.193	-63.192	0.000	30.40

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)	
Aragonite	-0.14	-8.48	-8.34	CaCO3
Calcite	0.00	-8.48	-8.48	CaCO3
CH4(g)	-22.05	-24.85	-2.80	CH4
CO2(g)	-2.00	-3.47	-1.47	CO2 Pressure 0.0 atm, phi 1.000
H2(g)	-11.49	-14.59	-3.10	H2
H2O(g)	-1.50	-0.00	1.50	H2O
O2(g)	-60.30	-63.19	-2.89	O2

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

End of simulation.

```

383 -----
384 Reading input data for simulation 3.
385 -----
386
387 TITLE -- Part 3 mix the two
388 MIX 1
389     1  0.1
390     2  0.9
391 SAVE solution 3
392 END
393 -----
394 TITLE
395 -----
396
397 -- Part 3 mix the two
398 -----
399
400 Beginning of batch-reaction calculations.
401 -----
402
403 Reaction step 1.
404
405 Using mix 1.
406
407 Mixture 1.
408
409     1.000e-01 Solution 1  Solution after simulation 1.
410     9.000e-01 Solution 2  Solution after simulation 2.
411
412 -----Solution composition-----
413
414 Elements      Molality      Moles
415
416 C              1.326e-02  1.326e-02
417 Ca             1.481e-03  1.481e-03
418 Na             9.425e-01  9.423e-01
419 S              7.951e-01  7.950e-01
420
421 -----Description of solution-----
422
423 pH = 11.616      Charge balance
424 pe = -9.368      Adjusted to redox
425                  equilibrium
426 Specific Conductance (µS/cm, 25°C) = 65380
427 Density (g/cm³) = 1.03096
428 Volume (L) = 1.01717
429 Activity of water = 0.970
430 Ionic strength = 1.057e+00
431 Mass of water (kg) = 9.998e-01
432 Total alkalinity (eq/kg) = 9.447e-01
433 Total CO2 (mol/kg) = 1.290e-02
434 Temperature (°C) = 25.00
435 Electrical balance (eq) = -1.089e-09
436 Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.00
437 Iterations = 17
438 Total H = 1.116811e+02
439 Total O = 5.554473e+01
440
441 -----Distribution of species-----
442
443 Species      Molality      Activity      Log      Log      Log      mole V
444              Activity      Molality      Activity      Gamma      cm³/mol
445 OH-          7.052e-03  4.055e-03  -2.152  -2.392  -0.240  -2.02

```

446	H+	3.266e-12	2.422e-12	-11.486	-11.616	-0.130	0.00
447	H2O	5.551e+01	9.703e-01	1.744	-0.013	0.000	18.07
448	C(-4)	3.638e-04					
449	CH4	3.638e-04	4.641e-04	-3.439	-3.333	0.106	35.46
450	C(4)	1.290e-02					
451	NaCO3-	9.362e-03	7.491e-03	-2.029	-2.125	-0.097	4.87
452	CO3-2	3.246e-03	5.869e-04	-2.489	-3.231	-0.743	-1.01
453	CaCO3	2.339e-04	2.984e-04	-3.631	-3.525	0.106	-14.60
454	HCO3-	4.648e-05	3.031e-05	-4.333	-4.518	-0.186	28.06
455	NaHCO3	9.159e-06	1.168e-05	-5.038	-4.932	0.106	1.80
456	CaHCO3+	1.744e-07	1.170e-07	-6.758	-6.932	-0.173	9.99
457	CO2	1.333e-10	1.701e-10	-9.875	-9.769	0.106	34.43
458	(CO2)2	4.163e-22	5.310e-22	-21.381	-21.275	0.106	68.87
459	Ca	1.481e-03					
460	Ca+2	1.221e-03	3.026e-04	-2.913	-3.519	-0.606	-16.43
461	CaCO3	2.339e-04	2.984e-04	-3.631	-3.525	0.106	-14.60
462	CaOH+	2.515e-05	2.012e-05	-4.600	-4.696	-0.097	(0)
463	CaSO4	1.288e-06	1.643e-06	-5.890	-5.784	0.106	7.50
464	CaHCO3+	1.744e-07	1.170e-07	-6.758	-6.932	-0.173	9.99
465	CaHSO4+	3.268e-17	2.615e-17	-16.486	-16.583	-0.097	(0)
466	H(0)	3.549e-08					
467	H2	1.775e-08	2.264e-08	-7.751	-7.645	0.106	28.61
468	Na	9.425e-01					
469	Na+	9.329e-01	6.855e-01	-0.030	-0.164	-0.134	-0.28
470	NaCO3-	9.362e-03	7.491e-03	-2.029	-2.125	-0.097	4.87
471	NaSO4-	1.608e-04	1.049e-04	-3.794	-3.979	-0.186	23.27
472	NaHCO3	9.159e-06	1.168e-05	-5.038	-4.932	0.106	1.80
473	NaOH	2.179e-13	2.780e-13	-12.662	-12.556	0.106	(0)
474	O(0)	0.000e+00					
475	O2	0.000e+00	0.000e+00	-77.222	-77.116	0.106	30.40
476	S(-2)	7.948e-01					
477	HS-	6.776e-01	3.896e-01	-0.169	-0.409	-0.240	21.54
478	S-2	1.171e-01	1.943e-02	-0.931	-1.711	-0.780	(0)
479	H2S	6.468e-06	8.251e-06	-5.189	-5.084	0.106	37.16
480	S(6)	3.649e-04					
481	SO4-2	2.028e-04	3.052e-05	-3.693	-4.515	-0.822	18.27
482	NaSO4-	1.608e-04	1.049e-04	-3.794	-3.979	-0.186	23.27
483	CaSO4	1.288e-06	1.643e-06	-5.890	-5.784	0.106	7.50
484	HSO4-	8.982e-15	7.187e-15	-14.047	-14.143	-0.097	41.13
485	CaHSO4+	3.268e-17	2.615e-17	-16.486	-16.583	-0.097	(0)

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K,	1 atm)
Anhydrite	-3.76	-8.03	-4.28	CaSO4
Aragonite	1.59	-6.75	-8.34	CaCO3
Calcite	1.73	-6.75	-8.48	CaCO3
CH4(g)	-0.53	-3.33	-2.80	CH4
CO2(g)	-8.30	-9.77	-1.47	CO2
Gypsum	-3.48	-8.06	-4.58	CaSO4:2H2O
H2(g)	-4.54	-7.65	-3.10	H2
H2O(g)	-1.52	-0.01	1.50	H2O
H2S(g)	-4.03	-12.03	-7.99	H2S
O2(g)	-74.22	-77.12	-2.89	O2
Sulfur	-5.47	-0.59	4.88	S

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

End of simulation.

```
510 -----
511 Reading input data for simulation 4.
512 -----
513
514 -----
515 End of Run after 0.01 Seconds.
516 -----
517
518
```

1e-2 dilution

```

C:\get\usgs\phreeqc\work\holden\nahs\nahs7_1e2.out
1  Input file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs7
2
3  Output file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs7.out
4
5  Database file: /home/cwend/get/usgs/phreeqc/phreeqc-3.3.5-10806/database/phreeqc.dat
6
7
8  Initializing...
9
10 End of Run after 0 Seconds.
11
12  EXCHANGE_MASTER_SPECIES
13  EXCHANGE_SPECIES
14  SURFACE_MASTER_SPECIES
15  SURFACE_SPECIES
16  RATES
17  END
18  -----
19  Reading input data for simulation 1.
20  -----
21
22  TITLE part 1 Sodium hydrosulfide solution pH 11.5
23  SOLUTION 1 Tank Contents of 30% sodium hydrosulfide solution
24    pH 11.5 #charge
25    density 1.3
26    temp 25.0
27    redox O(0)/O(-2)
28    Na 1.103e+04 charge
29    S(-2) 7.95e+3 #charge
30    C 1e+02
31    O(0) 7 O2(g) -0.7
32  SOLUTION_MASTER_SPECIES
33  SOLUTION_SPECIES
34  EQUILIBRIUM_PHASES 1
35  SAVE solution 1
36  END
37  -----
38  TITLE
39  -----
40
41  part 1 Sodium hydrosulfide solution pH 11.5
42
43  -----
44  Beginning of initial solution calculations.
45  -----
46
47  Initial solution 1. Tank Contents of 30% sodium hydrosulfide solution
48
49  -----Solution composition-----
50
51  Elements      Molality      Moles
52
53  C 1.000e-01 1.000e-01
54  Na 9.423e+00 9.423e+00 Charge balance
55  O(0) 4.419e-05 4.419e-05 Equilibrium with O2(g)
56  S(-2) 7.950e+00 7.950e+00
57
58  -----Description of solution-----
59
60  pH = 11.500
61  pe = 4.000
62  Specific Conductance (µS/cm, 25°C) = 504414
63  Density (g/cm³) = 1.25224
64  Volume (L) = 1.18537

```

Monday, July 10, 2017

3:57 PM


```

65      Activity of water = 0.704
66      Ionic strength = 1.063e+01
67      Mass of water (kg) = 1.000e+00
68      Total alkalinity (eq/kg) = 9.423e+00
69      Total CO2 (mol/kg) = 1.000e-01
70      Temperature (°C) = 25.00
71      Electrical balance (eq) = 6.198e-11
72      Percent error, 100*(Cat-|An|)/(Cat+|An|) = 0.00
73      Iterations = 7
74      Total H = 1.176993e+02
75      Total O = 5.581131e+01

```

-----Redox couples-----

```

78      Redox couple      pe  Eh (volts)
79
80      O(-2)/O(0)      9.1980      0.5441

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm ³ /mol
OH-	5.048e-03	2.254e-03	-2.297	-2.647	-0.350	10.52
H+	4.532e-12	3.162e-12	-11.344	-11.500	-0.156	0.00
H2O	5.551e+01	7.042e-01	1.744	-0.152	0.000	18.07
C(-4)	0.000e+00					
CH4	0.000e+00	0.000e+00	-150.788	-149.725	1.063	35.46
C(4)	1.000e-01					
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
CO3-2	2.051e-02	2.145e-03	-1.688	-2.669	-0.981	11.96
HCO3-	2.544e-04	1.446e-04	-3.595	-3.840	-0.245	52.21
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
CO2	1.262e-10	1.460e-09	-9.899	-8.836	1.063	34.43
(CO2)2	3.384e-21	3.915e-20	-20.471	-19.407	1.063	68.87
H(0)	0.000e+00					
H2	0.000e+00	0.000e+00	-45.609	-44.546	1.063	28.61
Na	9.423e+00					
Na+	9.344e+00	3.410e+01	0.971	1.533	0.562	2.14
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
NaOH	6.644e-13	7.686e-12	-12.178	-11.114	1.063	(0)
O(0)	4.419e-05					
O2	2.209e-05	2.556e-04	-4.656	-3.592	1.063	30.40
S(-2)	7.950e+00					
HS-	6.681e+00	2.983e+00	0.825	0.475	-0.350	23.65
S-2	1.269e+00	1.139e-01	0.103	-0.943	-1.047	(0)
H2S	7.129e-06	8.248e-05	-5.147	-4.084	1.063	37.16

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)
CH4(g)	-146.92	-149.72	-2.80
CO2(g)	-7.37	-8.84	-1.47
H2(g)	-41.44	-44.55	-3.10
H2O(g)	-1.66	-0.15	1.50
H2S(g)	-3.03	-11.03	-7.99
O2(g)	-0.70	-3.59	-2.89
Sulfur	32.43	37.31	4.88

Pressure 0.2 atm, phi 1.000

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

```

129 -----
130 Beginning of batch-reaction calculations.
131 -----
132
133 Reaction step 1.
134
135 Using solution 1. Tank Contents of 30% sodium hydrosulfide solution
136 Using pure phase assemblage 1.
137
138 -----Solution composition-----
139
140 Elements      Molality      Moles
141
142 C              1.000e-01    1.000e-01
143 Na             9.424e+00    9.423e+00
144 S              7.950e+00    7.950e+00
145
146 -----Description of solution-----
147
148 pH = 11.501      Charge balance
149 pe = -9.342      Adjusted to redox
                    equilibrium
150 Specific Conductance (µS/cm, 25°C) = 504293
151 Density (g/cm³) = 1.25232
152 Volume (L) = 1.18530
153 Activity of water = 0.704
154 Ionic strength = 1.064e+01
155 Mass of water (kg) = 9.999e-01
156 Total alkalinity (eq/kg) = 9.417e+00
157 Total CO2 (mol/kg) = 9.680e-02
158 Temperature (°C) = 25.00
159 Electrical balance (eq) = 6.203e-11
160 Percent error, 100*(Cat-|An|)/(Cat+|An|) = 0.00
161 Iterations = 22
162 Total H = 1.176993e+02
163 Total O = 5.581131e+01
164
165 -----Distribution of species-----
166
167 Species      Molality      Activity      Log      Log      Log      mole V
168              Activity      Molality      Activity      Gamma      cm³/mol
169
170 OH-          5.066e-03    2.262e-03    -2.295    -2.646    -0.350    10.53
171 H+           4.517e-12    3.151e-12    -11.345   -11.501   -0.156    0.00
172 H2O          5.551e+01    7.042e-01    1.744     -0.152    0.000    18.07
173 C(-4)        3.209e-03
174 CH4          3.209e-03    3.716e-02    -2.494    -1.430    1.064    35.46
175 C(4)         9.680e-02
176 NaCO3-       7.646e-02    1.320e+00    -1.117     0.120    1.237    52.02
177 CO3-2        1.986e-02    2.077e-03    -1.702    -2.683   -0.981    11.97
178 HCO3-        2.455e-04    1.396e-04    -3.610    -3.855   -0.245    52.22
179 NaHCO3       2.313e-04    2.678e-03    -3.636    -2.572    1.064    1.80
180 CO2          1.213e-10    1.405e-09    -9.916    -8.852    1.064    34.43
181 (CO2)2       3.127e-21    3.621e-20    -20.505   -19.441    1.064    68.87
182 H(0)         5.879e-09
183 H2           2.940e-09    3.403e-08    -8.532    -7.468    1.064    28.61
184 Na           9.424e+00
185 Na+          9.344e+00    3.412e+01     0.971     1.533    0.562    2.14
186 NaCO3-       7.646e-02    1.320e+00    -1.117     0.120    1.237    52.02
187 NaSO4-       2.931e-03    1.667e-03    -2.533    -2.778   -0.245    46.53
188 NaHCO3       2.313e-04    2.678e-03    -3.636    -2.572    1.064    1.80
189 NaOH         6.665e-13    7.717e-12    -12.176   -11.113    1.064    (0)
190 O(0)         0.000e+00
191 O2           0.000e+00    0.000e+00    -78.812   -77.748    1.064    30.40

```

```

192 S(-2) 7.947e+00
193 HS- 6.675e+00 2.980e+00 0.824 0.474 -0.350 23.65
194 S-2 1.272e+00 1.142e-01 0.104 -0.942 -1.047 (0)
195 H2S 7.093e-06 8.212e-05 -5.149 -4.086 1.064 37.16
196 S(6) 3.220e-03
197 NaSO4- 2.931e-03 1.667e-03 -2.533 -2.778 -0.245 46.53
198 SO4-2 2.891e-04 9.748e-06 -3.539 -5.011 -1.472 26.70
199 HSO4- 1.730e-16 2.987e-15 -15.762 -14.525 1.237 42.41

```

-----Saturation indices-----

```

202
203 Phase SI** log IAP log K(298 K, 1 atm)
204
205 CH4(g) 1.37 -1.43 -2.80 CH4
206 CO2(g) -7.38 -8.85 -1.47 CO2
207 H2(g) -4.37 -7.47 -3.10 H2
208 H2O(g) -1.66 -0.15 1.50 H2O
209 H2S(g) -3.03 -11.03 -7.99 H2S
210 O2(g) -74.86 -77.75 -2.89 O2
211 Sulfur -4.65 0.23 4.88 S

```

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

End of simulation.

Reading input data for simulation 2.

```

224 TITLE --Part 2 water
225 SOLUTION 2 water
226 pH 7.0
227 Temp 25.0
228 EQUILIBRIUM_PHASES
229 CO2(g) -2.0
230 Calcite 0.0
231 SAVE solution 2
232 END

```

TITLE

--Part 2 water

Beginning of initial solution calculations.

Initial solution 2. water

-----Solution composition-----

```

247 Elements Molality Moles
248
249 Pure water

```

-----Description of solution-----

```

252
253 pH = 7.000
254 pe = 4.000
255 Specific Conductance (µS/cm, 25°C) = 0

```

```

256          Density (g/cm³) = 0.99704
257          Volume (L) = 1.00297
258          Activity of water = 1.000
259          Ionic strength = 1.007e-07
260          Mass of water (kg) = 1.000e+00
261          Total alkalinity (eq/kg) = 1.217e-09
262          Total carbon (mol/kg) = 0.000e+00
263          Total CO2 (mol/kg) = 0.000e+00
264          Temperature (°C) = 25.00
265          Electrical balance (eq) = -1.217e-09
266          Percent error, 100*(Cat-[An])/([Cat+[An]]) = -0.60
267          Iterations = 0
268          Total H = 1.110124e+02
269          Total O = 5.550622e+01

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm³/mol
OH-	1.013e-07	1.012e-07	-6.995	-6.995	-0.000	-4.14
H+	1.001e-07	1.000e-07	-7.000	-7.000	-0.000	0.00
H2O	5.551e+01	1.000e+00	1.744	0.000	0.000	18.07
H(0)	1.416e-25					
H2	7.079e-26	7.079e-26	-25.150	-25.150	0.000	28.61
O(0)	0.000e+00					
O2	0.000e+00	0.000e+00	-42.080	-42.080	0.000	30.40

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)
H2(g)	-22.05	-25.15	-3.10 H2
H2O(g)	-1.50	0.00	1.50 H2O
O2(g)	-39.19	-42.08	-2.89 O2

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

-----Beginning of batch-reaction calculations.-----

Reaction step 1.

Using solution 2. water
Using pure phase assemblage 1.

-----Phase assemblage-----

Phase	SI	log IAP	log K(T, P)	Moles in assemblage		
				Initial	Final	Delta
CO2(g)	-2.00	-3.47	-1.47	1.000e+01	9.998e+00	-1.976e-03
Calcite	0.00	-8.48	-8.48	1.000e+01	9.998e+00	-1.646e-03

-----Solution composition-----

Elements	Molality	Moles
C	3.622e-03	3.622e-03
Ca	1.646e-03	1.646e-03

-----Description of solution-----

```

320
321
322          pH = 7.297          Charge balance
          pe = -1.575          Adjusted to redox
          equilibrium
323      Specific Conductance (µS/cm, 25°C) = 306
324          Density (g/cm³) = 0.99726
325          Volume (L) = 1.00300
326          Activity of water = 1.000
327          Ionic strength = 4.826e-03
328          Mass of water (kg) = 1.000e+00
329      Total alkalinity (eq/kg) = 3.291e-03
330      Total CO2 (mol/kg) = 3.622e-03
331          Temperature (°C) = 25.00
332      Electrical balance (eq) = -1.217e-09
333      Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.00
334          Iterations = 17
335          Total H = 1.110124e+02
336          Total O = 5.551511e+01
337
338      -----Distribution of species-----
339
340
341      Species      Molality      Activity      Log      Log      Log      mole V
342                  Molality      Activity      Molality      Activity      Gamma      cm³/mol
343      OH-          2.162e-07      2.005e-07      -6.665      -6.698      -0.033      -4.07
344      H+           5.401e-08      5.048e-08      -7.268      -7.297      -0.029      0.00
345      H2O          5.551e+01      9.999e-01      1.744      -0.000      0.000      18.07
346      C(-4)        1.401e-25
347      CH4          1.401e-25      1.403e-25      -24.854      -24.853      0.000      35.46
348      C(4)         3.622e-03
349      HCO3-        3.224e-03      2.998e-03      -2.492      -2.523      -0.032      24.73
350      CO2          3.399e-04      3.403e-04      -3.469      -3.468      0.000      34.43
351      CaHCO3+      4.887e-05      4.549e-05      -4.311      -4.342      -0.031      9.70
352      CaCO3        5.559e-06      5.565e-06      -5.255      -5.255      0.000      -14.60
353      CO3-2        3.724e-06      2.785e-06      -5.429      -5.555      -0.126      -5.13
354      (CO2)2       2.123e-09      2.125e-09      -8.673      -8.673      0.000      68.87
355      Ca           1.646e-03
356      Ca+2         1.591e-03      1.189e-03      -2.798      -2.925      -0.126      -18.02
357      CaHCO3+      4.887e-05      4.549e-05      -4.311      -4.342      -0.031      9.70
358      CaCO3        5.559e-06      5.565e-06      -5.255      -5.255      0.000      -14.60
359      CaOH+        4.213e-09      3.910e-09      -8.375      -8.408      -0.032      (0)
360      H(0)         5.090e-15
361      H2           2.545e-15      2.548e-15      -14.594      -14.594      0.000      28.61
362      O(0)         0.000e+00
363      O2           0.000e+00      0.000e+00      -63.193      -63.192      0.000      30.40
364
365      -----Saturation indices-----
366
367      Phase      SI** log IAP      log K(298 K, 1 atm)
368
369      Aragonite   -0.14      -8.48      -8.34      CaCO3
370      Calcite     0.00      -8.48      -8.48      CaCO3
371      CH4(g)      -22.05      -24.85      -2.80      CH4
372      CO2(g)      -2.00      -3.47      -1.47      CO2 Pressure 0.0 atm, phi 1.000
373      H2(g)       -11.49      -14.59      -3.10      H2
374      H2O(g)      -1.50      -0.00      1.50      H2O
375      O2(g)       -60.30      -63.19      -2.89      O2
376
377      **For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
378      For ideal gases, phi = 1.
379
380      -----
381      End of simulation.
382      -----

```

```

383
384
385 Reading input data for simulation 3.
386
387
388 TITLE -- Part 3 mix the two
389 MIX 1
390     1  0.01
391     2  0.99
392 SAVE solution 3
393 END
394
395 TITLE
396
397
398 -- Part 3 mix the two
399
400
401 Beginning of batch-reaction calculations.
402
403
404 Reaction step 1.
405
406 Using mix 1.
407
408 Mixture 1.
409
410     1.000e-02 Solution 1  Solution after simulation 1.
411     9.900e-01 Solution 2  Solution after simulation 2.
412
413 -----Solution composition-----
414
415 Elements      Molality      Moles
416
417 C              4.586e-03  4.585e-03
418 Ca             1.629e-03  1.629e-03
419 Na             9.424e-02  9.423e-02
420 S              7.951e-02  7.950e-02
421
422 -----Description of solution-----
423
424                                     pH = 11.455      Charge balance
425                                     pe = -9.078      Adjusted to redox
426                                     equilibrium
427 Specific Conductance (µS/cm, 25°C) = 9468
428 Density (g/cm³) = 1.00082
429 Volume (L) = 1.00427
430 Activity of water = 0.997
431 Ionic strength = 1.034e-01
432 Mass of water (kg) = 9.999e-01
433 Total alkalinity (eq/kg) = 9.726e-02
434 Total CO2 (mol/kg) = 4.466e-03
435 Temperature (°C) = 25.00
436 Electrical balance (eq) = -1.286e-09
437 Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.00
438 Iterations = 19
439 Total H = 1.110793e+02
440 Total O = 5.551807e+01
441
442 -----Distribution of species-----
443
444 Species      Molality      Activity      Log      Log      Log      mole V
445                                     Molality      Activity      Gamma      cm³/mol

```


446	OH-	3.792e-03	2.878e-03	-2.421	-2.541	-0.120	-3.72
447	H+	4.255e-12	3.506e-12	-11.371	-11.455	-0.084	0.00
448	H2O	5.551e+01	9.969e-01	1.744	-0.001	0.000	18.07
449	C(-4)	1.199e-04					
450	CH4	1.199e-04	1.228e-04	-3.921	-3.911	0.010	35.46
451	C(4)	4.466e-03					
452	CO3-2	2.290e-03	8.750e-04	-2.640	-3.058	-0.418	-4.13
453	NaCO3-	1.518e-03	1.183e-03	-2.819	-2.927	-0.108	-0.27
454	CaCO3	5.722e-04	5.860e-04	-3.242	-3.232	0.010	-14.60
455	HCO3-	8.320e-05	6.541e-05	-4.080	-4.184	-0.104	25.19
456	NaHCO3	2.608e-06	2.671e-06	-5.584	-5.573	0.010	1.80
457	CaHCO3+	4.192e-07	3.327e-07	-6.378	-6.478	-0.100	9.84
458	CO2	5.051e-10	5.172e-10	-9.297	-9.286	0.010	34.43
459	(CO2)2	4.795e-21	4.911e-21	-20.319	-20.309	0.010	68.87
460	Ca	1.629e-03					
461	Ca+2	1.030e-03	3.986e-04	-2.987	-3.399	-0.412	-17.42
462	CaCO3	5.722e-04	5.860e-04	-3.242	-3.232	0.010	-14.60
463	CaOH+	2.414e-05	1.881e-05	-4.617	-4.726	-0.108	(0)
464	CaSO4	2.560e-06	2.621e-06	-5.592	-5.581	0.010	7.50
465	CaHCO3+	4.192e-07	3.327e-07	-6.378	-6.478	-0.100	9.84
466	CaHSO4+	7.751e-17	6.041e-17	-16.111	-16.219	-0.108	(0)
467	H(0)	2.434e-08					
468	H2	1.217e-08	1.246e-08	-7.915	-7.904	0.010	28.61
469	Na	9.424e-02					
470	Na+	9.270e-02	7.260e-02	-1.033	-1.139	-0.106	-1.09
471	NaCO3-	1.518e-03	1.183e-03	-2.819	-2.927	-0.108	-0.27
472	NaSO4-	1.711e-05	1.345e-05	-4.767	-4.871	-0.104	16.36
473	NaHCO3	2.608e-06	2.671e-06	-5.584	-5.573	0.010	1.80
474	NaOH	2.040e-14	2.090e-14	-13.690	-13.680	0.010	(0)
475	O(0)	0.000e+00					
476	O2	0.000e+00	0.000e+00	-76.584	-76.574	0.010	30.40
477	S(-2)	7.939e-02					
478	HS-	7.417e-02	5.630e-02	-1.130	-1.249	-0.120	20.88
479	S-2	5.212e-03	1.940e-03	-2.283	-2.712	-0.429	(0)
480	H2S	1.685e-06	1.726e-06	-5.773	-5.763	0.010	37.16
481	S(6)	1.200e-04					
482	SO4-2	1.003e-04	3.698e-05	-3.999	-4.432	-0.433	15.61
483	NaSO4-	1.711e-05	1.345e-05	-4.767	-4.871	-0.104	16.36
484	CaSO4	2.560e-06	2.621e-06	-5.592	-5.581	0.010	7.50
485	HSO4-	1.617e-14	1.260e-14	-13.791	-13.899	-0.108	40.54
486	CaHSO4+	7.751e-17	6.041e-17	-16.111	-16.219	-0.108	(0)

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K,	1 atm)
492	Anhydrite	-3.55	-7.83	-4.28 CaSO4
493	Aragonite	1.88	-6.46	-8.34 CaCO3
494	Calcite	2.02	-6.46	-8.48 CaCO3
495	CH4(g)	-1.11	-3.91	-2.80 CH4
496	CO2(g)	-7.82	-9.29	-1.47 CO2
497	Gypsum	-3.25	-7.83	-4.58 CaSO4:2H2O
498	H2(g)	-4.80	-7.90	-3.10 H2
499	H2O(g)	-1.50	-0.00	1.50 H2O
500	H2S(g)	-4.71	-12.70	-7.99 H2S
501	O2(g)	-73.68	-76.57	-2.89 O2
502	Sulfur	-5.89	-1.01	4.88 S

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
 . For ideal gases, phi = 1.

 End of simulation.

```
510
511 -----
512 Reading input data for simulation 4.
513 -----
514
515 -----
516 End of Run after 0 Seconds.
517 -----
518
519
```


1e-3 dilution

```

C:\get\usgs\phreeqc\work\holden\nahs\nahs7_1e3.out
1  Input file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs7
2
3  Output file: /home/cwend/get/usgs/phreeqc/work/holden/nahs/nahs7.out
4
5  Database file: /home/cwend/get/usgs/phreeqc/phreeqc-3.3.5-10806/database/phreeqc.dat
6
7
8  Initializing...
9
10 End of Run after 0.01 Seconds.
11 XCHANGE_MASTER_SPECIES
12   EXCHANGE_SPECIES
13   SURFACE_MASTER_SPECIES
14   SURFACE_SPECIES
15   RATES
16   END
17 -----
18 Reading input data for simulation 1.
19 -----
20
21   TITLE part 1 Sodium hydrosulfide solution pH 11.5
22   SOLUTION 1 Tank Contents of 30% sodium hydrosulfide solution
23     pH 11.5 #charge
24     density 1.3
25     temp 25.0
26     redox O(0)/O(-2)
27     Na 1.103e+04 charge
28     S(-2) 7.95e+3 #charge
29     C 1e+02
30     O(0) 7 O2(g) -0.7
31   SOLUTION_MASTER_SPECIES
32   SOLUTION_SPECIES
33   EQUILIBRIUM_PHASES 1
34   SAVE solution 1
35   END
36 -----
37 TITLE
38 -----
39
40   part 1 Sodium hydrosulfide solution pH 11.5
41
42 -----
43 Beginning of initial solution calculations.
44 -----
45
46 Initial solution 1. Tank Contents of 30% sodium hydrosulfide solution
47
48 -----Solution composition-----
49
50   Elements      Molality      Moles
51
52   C 1.000e-01 1.000e-01
53   Na 9.423e+00 9.423e+00 Charge balance
54   O(0) 4.419e-05 4.419e-05 Equilibrium with O2(g)
55   S(-2) 7.950e+00 7.950e+00
56
57 -----Description of solution-----
58
59   pH = 11.500
60   pe = 4.000
61   Specific Conductance (µS/cm, 25°C) = 504414
62   Density (g/cm³) = 1.25224
63   Volume (L) = 1.18537
64   Activity of water = 0.704

```

```

65      Ionic strength = 1.063e+01
66      Mass of water (kg) = 1.000e+00
67      Total alkalinity (eq/kg) = 9.423e+00
68      Total CO2 (mol/kg) = 1.000e-01
69      Temperature (°C) = 25.00
70      Electrical balance (eq) = 6.198e-11
71      Percent error, 100*(Cat-|An|)/(Cat+|An|) = 0.00
72      Iterations = 7
73      Total H = 1.176993e+02
74      Total O = 5.581131e+01
75

```

-----Redox couples-----

```

78      Redox couple      pe  Eh (volts)
79
80      O(-2)/O(0)      9.1980    0.5441
81

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm ³ /mol
OH-	5.048e-03	2.254e-03	-2.297	-2.647	-0.350	10.52
H+	4.532e-12	3.162e-12	-11.344	-11.500	-0.156	0.00
H2O	5.551e+01	7.042e-01	1.744	-0.152	0.000	18.07
C(-4)	0.000e+00					
CH4	0.000e+00	0.000e+00	-150.788	-149.725	1.063	35.46
C(4)	1.000e-01					
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
CO3-2	2.051e-02	2.145e-03	-1.688	-2.669	-0.981	11.96
HCO3-	2.544e-04	1.446e-04	-3.595	-3.840	-0.245	52.21
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
CO2	1.262e-10	1.460e-09	-9.899	-8.836	1.063	34.43
(CO2)2	3.384e-21	3.915e-20	-20.471	-19.407	1.063	68.87
H(0)	0.000e+00					
H2	0.000e+00	0.000e+00	-45.609	-44.546	1.063	28.61
Na	9.423e+00					
Na+	9.344e+00	3.410e+01	0.971	1.533	0.562	2.14
NaCO3-	7.899e-02	1.362e+00	-1.102	0.134	1.237	51.99
NaHCO3	2.397e-04	2.774e-03	-3.620	-2.557	1.063	1.80
NaOH	6.644e-13	7.686e-12	-12.178	-11.114	1.063	(0)
O(0)	4.419e-05					
O2	2.209e-05	2.556e-04	-4.656	-3.592	1.063	30.40
S(-2)	7.950e+00					
HS-	6.681e+00	2.983e+00	0.825	0.475	-0.350	23.65
S-2	1.269e+00	1.139e-01	0.103	-0.943	-1.047	(0)
H2S	7.129e-06	8.248e-05	-5.147	-4.084	1.063	37.16

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)	
CH4(g)	-146.92	-149.72	-2.80	CH4
CO2(g)	-7.37	-8.84	-1.47	CO2
H2(g)	-41.44	-44.55	-3.10	H2
H2O(g)	-1.66	-0.15	1.50	H2O
H2S(g)	-3.03	-11.03	-7.99	H2S
O2(g)	-0.70	-3.59	-2.89	O2
Sulfur	32.43	37.31	4.88	S

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

```

129 Beginning of batch-reaction calculations.
130 -----
131
132 Reaction step 1.
133
134 Using solution 1. Tank Contents of 30% sodium hydrosulfide solution
135 Using pure phase assemblage 1.
136
137 -----Solution composition-----
138
139 Elements      Molality      Moles
140
141 C              1.000e-01  1.000e-01
142 Na             9.424e+00  9.423e+00
143 S              7.950e+00  7.950e+00
144
145 -----Description of solution-----
146
147 pH = 11.501      Charge balance
148 pe = -9.342      Adjusted to redox
149                      equilibrium
150 Specific Conductance (µS/cm, 25°C) = 504293
151 Density (g/cm³) = 1.25232
152 Volume (L) = 1.18530
153 Activity of water = 0.704
154 Ionic strength = 1.064e+01
155 Mass of water (kg) = 9.999e-01
156 Total alkalinity (eq/kg) = 9.417e+00
157 Total CO2 (mol/kg) = 9.680e-02
158 Temperature (°C) = 25.00
159 Electrical balance (eq) = 6.203e-11
160 Percent error, 100*(Cat-|An|)/(Cat+|An|) = 0.00
161 Iterations = 22
162 Total H = 1.176993e+02
163 Total O = 5.581131e+01
164
165 -----Distribution of species-----
166
167 Species      Molality      Activity      Log      Log      Log      mole V
168              Activity      Molality      Activity      Gamma      cm³/mol
169 OH-          5.066e-03  2.262e-03  -2.295  -2.646  -0.350  10.53
170 H+           4.517e-12  3.151e-12 -11.345 -11.501 -0.156  0.00
171 H2O          5.551e+01  7.042e-01  1.744  -0.152  0.000  18.07
172 C(-4)        3.209e-03
173 CH4          3.209e-03  3.716e-02  -2.494  -1.430  1.064  35.46
174 C(4)         9.680e-02
175 NaCO3-       7.646e-02  1.320e+00  -1.117  0.120  1.237  52.02
176 CO3-2        1.986e-02  2.077e-03  -1.702  -2.683  -0.981  11.97
177 HCO3-        2.455e-04  1.396e-04  -3.610  -3.855  -0.245  52.22
178 NaHCO3       2.313e-04  2.678e-03  -3.636  -2.572  1.064  1.80
179 CO2          1.213e-10  1.405e-09  -9.916  -8.852  1.064  34.43
180 (CO2)2       3.127e-21  3.621e-20 -20.505 -19.441  1.064  68.87
181 H(0)         5.879e-09
182 H2           2.940e-09  3.403e-08  -8.532  -7.468  1.064  28.61
183 Na           9.424e+00
184 Na+          9.344e+00  3.412e+01  0.971  1.533  0.562  2.14
185 NaCO3-       7.646e-02  1.320e+00  -1.117  0.120  1.237  52.02
186 NaSO4-       2.931e-03  1.667e-03  -2.533  -2.778  -0.245  46.53
187 NaHCO3       2.313e-04  2.678e-03  -3.636  -2.572  1.064  1.80
188 NaOH         6.665e-13  7.717e-12 -12.176 -11.113  1.064  (0)
189 O(0)         0.000e+00
190 O2           0.000e+00  0.000e+00 -78.812 -77.748  1.064  30.40
191 S(-2)        7.947e+00

```

192	HS-	6.675e+00	2.980e+00	0.824	0.474	-0.350	23.65
193	S-2	1.272e+00	1.142e-01	0.104	-0.942	-1.047	(0)
194	H2S	7.093e-06	8.212e-05	-5.149	-4.086	1.064	37.16
195	S(6)	3.220e-03					
196	NaSO4-	2.931e-03	1.667e-03	-2.533	-2.778	-0.245	46.53
197	SO4-2	2.891e-04	9.748e-06	-3.539	-5.011	-1.472	26.70
198	HSO4-	1.730e-16	2.987e-15	-15.762	-14.525	1.237	42.41

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K,	1 atm)	
CH4(g)	1.37	-1.43	-2.80	CH4	
CO2(g)	-7.38	-8.85	-1.47	CO2	
H2(g)	-4.37	-7.47	-3.10	H2	
H2O(g)	-1.66	-0.15	1.50	H2O	
H2S(g)	-3.03	-11.03	-7.99	H2S	
O2(g)	-74.86	-77.75	-2.89	O2	
Sulfur	-4.65	0.23	4.88	S	

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

End of simulation.

Reading input data for simulation 2.

TITLE --Part 2 water
SOLUTION 2 water
pH 7.0
Temp 25.0
EQUILIBRIUM_PHASES
CO2(g) -2.0
Calcite 0.0
SAVE solution 2
END

TITLE

--Part 2 water

Beginning of initial solution calculations.

Initial solution 2. water

-----Solution composition-----

Elements	Molality	Moles
Pure water		

-----Description of solution-----

pH = 7.000
pe = 4.000
Specific Conductance (μS/cm, 25°C) = 0
Density (g/cm³) = 0.99704

```

256      Volume (L) = 1.00297
257      Activity of water = 1.000
258      Ionic strength = 1.007e-07
259      Mass of water (kg) = 1.000e+00
260      Total alkalinity (eq/kg) = 1.217e-09
261      Total carbon (mol/kg) = 0.000e+00
262      Total CO2 (mol/kg) = 0.000e+00
263      Temperature (°C) = 25.00
264      Electrical balance (eq) = -1.217e-09
265      Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.60
266      Iterations = 0
267      Total H = 1.110124e+02
268      Total O = 5.550622e+01

```

-----Distribution of species-----

Species	Molality	Activity	Log Molality	Log Activity	Log Gamma	mole V cm ³ /mol
OH-	1.013e-07	1.012e-07	-6.995	-6.995	-0.000	-4.14
H+	1.001e-07	1.000e-07	-7.000	-7.000	-0.000	0.00
H2O	5.551e+01	1.000e+00	1.744	0.000	0.000	18.07
H(0)	1.416e-25					
H2	7.079e-26	7.079e-26	-25.150	-25.150	0.000	28.61
O(0)	0.000e+00					
O2	0.000e+00	0.000e+00	-42.080	-42.080	0.000	30.40

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K, 1 atm)
H2(g)	-22.05	-25.15	-3.10 H2
H2O(g)	-1.50	0.00	1.50 H2O
O2(g)	-39.19	-42.08	-2.89 O2

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
For ideal gases, phi = 1.

-----Beginning of batch-reaction calculations.-----

Reaction step 1.

Using solution 2. water

Using pure phase assemblage 1.

-----Phase assemblage-----

Phase	SI	log IAP	log K(T, P)	Moles in assemblage		
				Initial	Final	Delta
CO2(g)	-2.00	-3.47	-1.47	1.000e+01	9.998e+00	-1.976e-03
Calcite	0.00	-8.48	-8.48	1.000e+01	9.998e+00	-1.646e-03

-----Solution composition-----

Elements	Molality	Moles
C	3.622e-03	3.622e-03
Ca	1.646e-03	1.646e-03

-----Description of solution-----

```

320      pH = 7.297      Charge balance
321      pe = -1.575     Adjusted to redox
                        equilibrium
322      Specific Conductance (µS/cm, 25°C) = 306
323      Density (g/cm³) = 0.99726
324      Volume (L) = 1.00300
325      Activity of water = 1.000
326      Ionic strength = 4.826e-03
327      Mass of water (kg) = 1.000e+00
328      Total alkalinity (eq/kg) = 3.291e-03
329      Total CO2 (mol/kg) = 3.622e-03
330      Temperature (°C) = 25.00
331      Electrical balance (eq) = -1.217e-09
332      Percent error, 100*(Cat-[An])/(Cat+[An]) = -0.00
333      Iterations = 17
334      Total H = 1.110124e+02
335      Total O = 5.551511e+01
336
337      -----Distribution of species-----
338
339      Species      Molality      Activity      Log      Log      Log      mole V
340                  Molality      Activity      Molality      Activity      Gamma      cm³/mol
341
342      OH-          2.162e-07      2.005e-07      -6.665      -6.698      -0.033      -4.07
343      H+           5.401e-08      5.048e-08      -7.268      -7.297      -0.029      0.00
344      H2O          5.551e+01      9.999e-01      1.744      -0.000      0.000      18.07
345      C(-4)        1.401e-25
346      CH4          1.401e-25      1.403e-25      -24.854      -24.853      0.000      35.46
347      C(4)         3.622e-03
348      HCO3-        3.224e-03      2.998e-03      -2.492      -2.523      -0.032      24.73
349      CO2          3.399e-04      3.403e-04      -3.469      -3.468      0.000      34.43
350      CaHCO3+      4.887e-05      4.549e-05      -4.311      -4.342      -0.031      9.70
351      CaCO3        5.559e-06      5.565e-06      -5.255      -5.255      0.000      -14.60
352      CO3-2        3.724e-06      2.785e-06      -5.429      -5.555      -0.126      -5.13
353      (CO2)2       2.123e-09      2.125e-09      -8.673      -8.673      0.000      68.87
354      Ca           1.646e-03
355      Ca+2          1.591e-03      1.189e-03      -2.798      -2.925      -0.126      -18.02
356      CaHCO3+      4.887e-05      4.549e-05      -4.311      -4.342      -0.031      9.70
357      CaCO3        5.559e-06      5.565e-06      -5.255      -5.255      0.000      -14.60
358      CaOH+        4.213e-09      3.910e-09      -8.375      -8.408      -0.032      (0)
359      H(0)         5.090e-15
360      H2           2.545e-15      2.548e-15      -14.594      -14.594      0.000      28.61
361      O(0)         0.000e+00
362      O2           0.000e+00      0.000e+00      -63.193      -63.192      0.000      30.40
363
364      -----Saturation indices-----
365
366      Phase      SI** log IAP      log K(298 K, 1 atm)
367
368      Aragonite   -0.14      -8.48      -8.34      CaCO3
369      Calcite     0.00      -8.48      -8.48      CaCO3
370      CH4(g)      -22.05      -24.85      -2.80      CH4
371      CO2(g)      -2.00      -3.47      -1.47      CO2 Pressure 0.0 atm, phi 1.000
372      H2(g)       -11.49      -14.59      -3.10      H2
373      H2O(g)      -1.50      -0.00      1.50      H2O
374      O2(g)       -60.30      -63.19      -2.89      O2
375
376      **For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.
377      For ideal gases, phi = 1.
378
379      -----
380      End of simulation.
381      -----
382

```



```

383 -----
384 Reading input data for simulation 3.
385 -----
386
387 TITLE -- Part 3 mix the two
388 MIX 1
389     1  0.001
390     2  0.999
391 SAVE solution 3
392 END
393 -----
394 TITLE
395 -----
396
397 -- Part 3 mix the two
398
399 -----
400 Beginning of batch-reaction calculations.
401 -----
402
403 Reaction step 1.
404
405 Using mix 1.
406
407 Mixture 1.
408
409     1.000e-03 Solution 1  Solution after simulation 1.
410     9.990e-01 Solution 2  Solution after simulation 2.
411
412 -----Solution composition-----
413
414 Elements          Molality      Moles
415
416 C                 3.718e-03  3.718e-03
417 Ca                1.644e-03  1.644e-03
418 Na                9.424e-03  9.423e-03
419 S                 7.950e-03  7.950e-03
420
421 -----Description of solution-----
422
423 pH = 9.515          Charge balance
424 pe = -6.726         Adjusted to redox
425                      equilibrium
426 Specific Conductance (µS/cm, 25°C) = 1217
427 Density (g/cm³) = 0.99763
428 Volume (L) = 1.00312
429 Activity of water = 1.000
430 Ionic strength = 1.362e-02
431 Mass of water (kg) = 1.000e+00
432 Total alkalinity (eq/kg) = 1.235e-02
433 Total CO2 (mol/kg) = 3.536e-03
434 Temperature (°C) = 25.00
435 Electrical balance (eq) = -1.215e-09
436 Percent error, 100*(Cat-|An|)/(Cat+|An|) = -0.00
437 Iterations = 19
438 Total H = 1.110191e+02
439 Total O = 5.551540e+01
440
441 -----Distribution of species-----
442
443 Species          Molality    Activity    Log      Log      Log      mole V
444                      Activity    Molality    Activity    Gamma    cm³/mol
445 OH-              3.738e-05  3.312e-05  -4.427    -4.480    -0.052    -4.01

```

446	H+	3.382e-10	3.055e-10	-9.471	-9.515	-0.044	0.00
447	H2O	5.551e+01	9.996e-01	1.744	-0.000	0.000	18.07
448	C(-4)	1.818e-04					
449	CH4	1.818e-04	1.824e-04	-3.740	-3.739	0.001	35.46
450	C(4)	3.536e-03					
451	HCO3-	2.480e-03	2.214e-03	-2.606	-2.655	-0.049	24.79
452	CO3-2	5.353e-04	3.399e-04	-3.271	-3.469	-0.197	-4.95
453	CaCO3	4.262e-04	4.276e-04	-3.370	-3.369	0.001	-14.60
454	NaCO3-	5.929e-05	5.269e-05	-4.227	-4.278	-0.051	-0.89
455	CaHCO3+	2.364e-05	2.115e-05	-4.626	-4.675	-0.048	9.73
456	NaHCO3	1.033e-05	1.037e-05	-4.986	-4.984	0.001	1.80
457	CO2	1.516e-06	1.521e-06	-5.819	-5.818	0.001	34.43
458	(CO2)2	4.233e-14	4.247e-14	-13.373	-13.372	0.001	68.87
459	Ca	1.644e-03					
460	Ca+2	1.180e-03	7.488e-04	-2.928	-3.126	-0.198	-17.88
461	CaCO3	4.262e-04	4.276e-04	-3.370	-3.369	0.001	-14.60
462	CaHCO3+	2.364e-05	2.115e-05	-4.626	-4.675	-0.048	9.73
463	CaSO4	1.367e-05	1.371e-05	-4.864	-4.863	0.001	7.50
464	CaOH+	4.576e-07	4.067e-07	-6.340	-6.391	-0.051	(0)
465	CaHSO4+	3.098e-14	2.753e-14	-13.509	-13.560	-0.051	(0)
466	H(0)	3.730e-09					
467	H2	1.865e-09	1.871e-09	-8.729	-8.728	0.001	28.61
468	Na	9.424e-03					
469	Na+	9.349e-03	8.326e-03	-2.029	-2.080	-0.050	-1.36
470	NaCO3-	5.929e-05	5.269e-05	-4.227	-4.278	-0.051	-0.89
471	NaHCO3	1.033e-05	1.037e-05	-4.986	-4.984	0.001	1.80
472	NaSO4-	4.814e-06	4.297e-06	-5.318	-5.367	-0.049	14.47
473	NaOH	2.749e-17	2.758e-17	-16.561	-16.559	0.001	(0)
474	O(0)	0.000e+00					
475	O2	0.000e+00	0.000e+00	-74.926	-74.924	0.001	30.40
476	S(-2)	7.768e-03					
477	HS-	7.746e-03	6.864e-03	-2.111	-2.163	-0.052	20.68
478	H2S	1.828e-05	1.833e-05	-4.738	-4.737	0.001	37.16
479	S-2	4.299e-06	2.714e-06	-5.367	-5.566	-0.200	(0)
480	S(6)	1.818e-04					
481	SO4-2	1.633e-04	1.030e-04	-3.787	-3.987	-0.200	14.83
482	CaSO4	1.367e-05	1.371e-05	-4.864	-4.863	0.001	7.50
483	NaSO4-	4.814e-06	4.297e-06	-5.318	-5.367	-0.049	14.47
484	HSO4-	3.441e-12	3.058e-12	-11.463	-11.515	-0.051	40.36
485	CaHSO4+	3.098e-14	2.753e-14	-13.509	-13.560	-0.051	(0)

-----Saturation indices-----

Phase	SI**	log IAP	log K(298 K,	1 atm)
Anhydrite	-2.84	-7.11	-4.28	CaSO4
Aragonite	1.74	-6.59	-8.34	CaCO3
Calcite	1.89	-6.59	-8.48	CaCO3
CH4(g)	-0.94	-3.74	-2.80	CH4
CO2(g)	-4.35	-5.82	-1.47	CO2
Gypsum	-2.53	-7.11	-4.58	CaSO4:2H2O
H2(g)	-5.63	-8.73	-3.10	H2
H2O(g)	-1.50	-0.00	1.50	H2O
H2S(g)	-3.69	-11.68	-7.99	H2S
O2(g)	-72.03	-74.92	-2.89	O2
Sulfur	-4.04	0.84	4.88	S

**For a gas, SI = log10(fugacity). Fugacity = pressure * phi / 1 atm.

For ideal gases, phi = 1.

End of simulation.

```
510 -----
511 Reading input data for simulation 4.
512 -----
513
514 -----
515 End of Run after 0.01 Seconds.
516 -----
517
518
```

Appendix C. Diffusion Models Script

```

C:\cygwin64\home\cwen461\work\octave\h2s_diff.m
1
1  # h2s_diff.m will calculate diffusion through liquid and gas phases along with
2  volatilization flux rate of hydrogen sulfide from water.
3  clear all;
4  t = [0:100]; #seconds
5  z = [0:200]; # cm
6
7  MW = 34.076; #g/mol
8  sol = 5.66; # g/L
9  Vp = 13376; # vapor pressure mmHg (17.6 atm)
10 Hl = 9.8; # Henry's Law constant atm/mole/L
11
12
13 diffw = 2e-5; # diffusion coefficient water (cm^2/sec) 25C
14 diffa = 0.166; # diffusion coefficient air (cm^2/sec) 25C
15
16 volw = 3946.5; #volume of water (gallons)
17 volw = volw * 3.7854; # (L)
18 #sa = 8*43; # water surface area in tank (ft^2)
19 #sa = sa * 929.0304; # surface area (cm^2)
20 sa = 7.6e4; # (cm^2)
21
22 conc = 8.88e-6; # (mole/L) calculated with PHREEQC NaHS soln at pH = 11.5 25C
23 concg = conc * MW; # g/L
24 tmass = conc*volw; # (grams)
25
26
27 x = conc/55.55; # mole fraction (moles h2s / mole water)
28 y = conc * Hl; #mole fraction gas phase (equals partial pressure (atm))
29
30 x1 = conc/1000; # mole/cm^3 liquid phase
31 y1 = y/24400; # mole/cm^3 gas phase mole air = 24.4L at 25C 1000cm^3/L
32
33
34 #####
35 # flux calculations in gas phase
36 # t = 60 seconds flux at surface z=0
37
38 jxt60 = (diffa/(pi*60))^(0.5)*y1 # flux mole/(cm^2 sec) at 60 seconds
39 jxt600 = (diffa/(pi*600))^(0.5)*y1 # flux mole/(cm^2 sec) at 600 seconds
40 jxt6000 = (diffa/(pi*6000))^(0.5)*y1 # flux mole/(cm^2 sec) at 6000 seconds
41 jxt60000 = (diffa/(pi*60000))^(0.5)*y1 # flux mole/(cm^2 sec) at 60000 seconds
42
43 # concentration calculations
44
45 eta60 = (4*diffa*60)^(-0.5)*z;
46 eta600 = (4*diffa*600)^(-0.5)*z;
47 eta6000 = (4*diffa*6000)^(-0.5)*z;
48 eta60000 = (4*diffa*60000)^(-0.5)*z;
49 eta600000 = (4*diffa*600000)^(-0.5)*z;
50 eta6000000 = (4*diffa*6000000)^(-0.5)*z;
51 eta60000000 = (4*diffa*60000000)^(-0.5)*z;
52
53
54 cz60 = y*ones(size(z)) - y * erf(eta60);
55 cz600 = y*ones(size(z)) - y * erf(eta600);
56 cz6000 = y*ones(size(z)) - y * erf(eta6000);
57 cz60000 = y*ones(size(z)) - y * erf(eta60000);
58 cz600000 = y*ones(size(z)) - y * erf(eta600000);
59 cz6000000 = y*ones(size(z)) - y * erf(eta6000000);
60 cz60000000 = y*ones(size(z)) - y * erf(eta60000000);
61
62 figure(1)
63

```

```

64 plot(z,cz60,z,cz600,z,cz6000,z,cz60000,z,cz600000,z,cz6000000,z,cz60000000), xlabel(
    "Diffusion into Headspace (cm)"),...
65 ylabel("Gas Phase Mole Fraction H_2S"), title("Gas Phase Diffusion of H_2S
    t=(1,10,100,1000,...1e6) minutes)")
66
67 print -dpdf fig1.pdf
68 print -dpng fig1.png
69
70
71 #####
72 # consider constant liquid diffusion to ss
73
74 t1 = 6*logspace(2,9);
75
76 i=0;
77 for j = 1:length(t1);
78 i=i+1;
79 eta(i,:) = ((4*diffw*t1(j))^(0.5))*z;
80 cz(i,:) = x*erfc(eta(i,:)); # x is mole fraction
81 end;
82
83 figure(2)
84 mesh(cz), xlabel("Distance (cm)"), ylabel("Time (sec)"), zlabel("Liquid Phase Mole
    Fraction of H_2S"), title('Depth of H_2S Diffusion as t \rightarrow \infty')
85 print -dpdf fig2.pdf
86 print -dpng fig2.png
87
88 figure(3)
89 plot(z,cz), xlabel("Distance (cm)"), ylabel("Liquid Phase Mole Fraction of H_2S"),
    title('Depth of H_2S Diffusion as t \rightarrow \infty')
90
91 print -dpdf fig3.pdf
92 print -dpng fig3.png
93
94 figure(4)
95 plot(z,cz(32,:),z,cz(33,:)), xlabel("Distance (cm)"), ylabel("Liquid Phase Mole
    Fraction of H_2S"), title("Depth of H_2S Diffusion at t = 186 and 259 days")
96
97 print -dpdf fig4.pdf
98 print -dpng fig4.png
99
100 front_speed1 = (90-77)/(t1(33)-t1(32))*(3600*24) # cm/day
101 cz(32,77)
102 cz(33,90)
103
104 dist_180_1 = front_speed1 * 180
105
106 depth = 1000*volw/sa
107
108 # check fourier number z^2/(diff*time)
109 # assume 100 cm
110
111 diff_time = 100^2/diffw # 100cm time for 100cm saturation
112 diff_depth_6_mo = (diffw*1.555e7)^(0.5) # diffusion depth in 6 months using
    Fourier number
113
114 #####
115 # consider pulse solution
116
117 t2 = 6*logspace(1,8);
118
119 i=0;
120 for j = 1:length(t2);
121 i=i+1;

```

```

122 c(i,:) = (tmass*(4*pi*diffw*t2(j)).^(-0.5)).*exp(-z.^2/(4*pi*diffw*t2(j))); # (
123   grams/cm^3)
124 end;
125 figure(5)
126 mesh(c), xlabel("Distance (cm)"), ylabel("Time (sec)", zlabel("Liquid Phase Mole
127 Fraction of H_2S"), title('Pulse Release Depth of H_2S Diffusion as t \rightarrow
128 \infty'))
129 print -dpdf fig5.pdf
130 print -dpng fig5.png
131 figure(6)
132 plot(z,c), xlabel("Distance (cm)", ylabel("Liquid Phase Mole Fraction of H_2S"),
133 title('Pulse Release Depth of H_2S Diffusion as t \rightarrow \infty'))
134 print -dpdf fig6.pdf
135 print -dpng fig6.png
136
137 figure(7)
138 plot(z,c(38:50,:)), xlabel("Distance (cm)", ylabel("Liquid Phase Mole Fraction of
139 H_2S"), title("Depth of H_2S Diffusion from 134 to 6944 days"))
140 print -dpdf fig7.pdf
141 print -dpng fig7.png
142
143 figure(8)
144 plot(z,c(39,:),z,c(40,:)), xlabel("Distance (cm)", ylabel("Liquid Phase Mole
145 Fraction of H_2S"), title("Depth of H_2S Diffusion at t = 186 and 259 days"))
146 print -dpdf fig8.pdf
147 print -dpng fig8.png
148
149 c(39,112)
150 c(40,130)
151
152 front_speed2 = (130-112)/(t2(40)-t2(39))*(3600*24) # cm/day
153 dist_180_2 = front_speed2 * 180
154
155 t2(39)/2.592e6 # months
156
157 c(39,1)
158
159
160
161
162
163
164
165
166
167
168

```

Appendix D. Pulse Release Air Model Script

```

C:\cygwin64\home\cwen461\work\octave\nahs\air.m 1
1  % air.m    air modeling for nahs release at holden
2  % graphics_toolkit gnuplot
3  clear all;
4  clf();
5
6  s_x=14.9; % dispersion coefficient (meters)
7  s_y = s_x; % table 8.8 s_x = 9.44*x/1000 + 1.5
8  s_z = 3.5; % at 1500 m table 8.9 for stable s_z = 3.2x/1000+0.75
9  u = 12; % wind speed (m/s)
10 q_m = 6000; % release mass (mg)
11 x1 = 0;
12   %for x=1:10:2000
13   for x=1:1:2000
14     x1 = x1+1;
15     for t=1:200
16
17       s_x = 9.44*x/1000+1.5;
18       s_y = s_x;
19       s_z = 3.2*x/1000+0.75;
20       c(x1,t) = (q_m/(2^(0.5)*pi^(3/2)*s_x*s_y*s_z))*exp(-0.5*((x-u*t)/s_x)^2
21       )); % mg/m^3
22     end;
23   end;
24
25   figure(1)
26
27   plot(c(:,125),"linewidth",3), xlabel('Distance from Release (meters)'), ylabel(
28   'H 2S Concentration (mg/m^3)'), ...
29   title('Plume after 125 seconds with 12 m/s wind (IDLH 100 ppm)')
30   grid
31   print -dpdf air.pdf
32   print -dpng air.png
33   %print -deps -color air.eps
34
35   c_max = max(c(:,125))
36   c_max_ppm = c_max*24.4/29 % 24.4 L/mole at 25C and air 29 g/mole
37
38   figure(2)
39
40   plot(24.4/29*c(:,125),"linewidth",3), xlabel('Distance from Release (meters)'),
41   ylabel('H 2S Concentration (ppm)'), ...
42   title('Plume after 125 seconds with 12 m/s wind (IDLH 100 ppm)')
43   grid
44   print -dpdf air_ppm.pdf
45   print -dpng air_ppm.png
46   %print -deps -color air_ppm.eps
47
48   figure(3)
49
50   plot(24.4/29*c(:,9),"linewidth",3), xlabel('Distance from Release (meters)'), ylabel
51   ('H 2S Concentration (ppm)'), ...
52   title('Plume after 9 seconds with 12 m/s wind (IDLH 100 ppm)')
53   grid
54   print -dpdf air_ppm_nearby.pdf
55   print -dpng air_ppm_nearby.png
56   %print -deps -color air_ppm_nearby.eps
57
58

```