



May 15, 2015 File: 185750040

Attention: Ms. Carol JohnstonWashington State Department of Ecology
Southwest Regional Office - Independent Cleanup Program PO Box 47775
Olympia, WA 98504-7775

Reference: 7-Eleven Store 25983 Annual Groundwater Monitoring and Sampling Report - Fourth
Quarter 2014 and First Quarter 2015

• **Site Name**: 7-Eleven Store No. 25983

• Site Address: 3541 Martin Way East, Olympia, Washington

Facility Site ID: 5465157Cleanup Site ID: 5366

Dear Ms. Johnston,

On behalf of 7-Eleven, Inc. (7-Eleven) this report presents the results of groundwater monitoring and sampling conducted by Stantec Consulting Services Inc. (Stantec). The purpose of fieldwork is to evaluate dissolved contaminant concentration trends related to a petroleum release from the former retail gasoline fuel system at 7-Eleven Store No. 25983 (the Site), located at 3541 Martin Way East, Olympia, Washington (the Property) (*Figures 1 and 2*).

Site Background

7-Eleven currently leases the Property and solely operates a convenience store. According to Ecology records, installation of the three 12,000-gallon, single-wall fiberglass USTs was completed in 1984 with sales of leaded and unleaded gasoline. The USTs and ancillary equipment were removed in 2014 in accordance with Washington Administrative Code 173-360-610.

The initial release was discovered June 1995, during a product piping upgrade. Soil samples collected from the dispenser area contained concentrations of petroleum hydrocarbon constituents exceeding the Model Toxics Control Act (MTCA) Method A Cleanup Level (CUL). Subsequent investigations from 1999 to 2009 concluded that the soil and groundwater impacts were limited from beneath product lines to just west of the dispenser area.



In October 2014, the UST System and ancillary equipment was removed. Approximately 1,393 tons of petroleum contaminated soil was removed from the Property and transported off-Site for disposal at the Rabanco/Allied Waste Landfill in Roosevelt, WA, and the Cowlitz County Landfill (formerly Weyerhaeuser) in Castle Rock, WA. Confirmation soil samples verified that the majority of the petroleum impacted soil was removed. Wells MW-1 and MW-4 were decommissioned before UST removal activities. Groundwater has been below MTCA CULs in Site wells since 2007.

Environmental activities conducted at the Site are summarized in the following documents:

- Annual 2013 Groundwater Monitoring Report, 7-Eleven Store No. 25983, 3541 Martin Way East, Olympia, Washington, dated June 7, 2013;
- Additional Subsurface Investigation Report, 7-Eleven Store No. 25983, 3541 Martin Way East, Olympia, WA, dated December 16, 2009;
- UST System Removal Report, 7-Eleven Store No. 25983, 3541 Martin Way, Olympia, WA, dated January 6, 2015.

Groundwater Monitoring and Sampling Results

Figure 3 illustrates groundwater elevations across the Site for each event. **Figure 4** shows the laboratory analytical results from each sampling event posted near each respective well. **Table 1** summarizes historical and current analytical results and groundwater elevation data. Copies of the laboratory analytical report and the chain-of-custody document are provided in **Attachment A**. For each sampling event, all indicated wells were purged and sampled in accordance with the procedures detailed in **Attachment B**.

Fourth Quarter 2014 conducted on December 8, 2014:

- Groundwater samples were collected from wells MW-2, MW-3, and MW-5.
- Groundwater samples were analyzed for total petroleum hydrocarbons characterized as gasoline (TPH-G) by EPA Method NWTPH-Gx; benzene, toluene, ethyl benzene, and total xylenes (BTEX); methyl tertiary-butyl ether (MtBE); 1,2-dichloroethane (EDC) by EPA Method 8260B; ethylene dibromide (EDB) by EPA Method 8011; and total lead by EPA Method 200.8.
- The average depth to groundwater was 25.69-feet bgs and ranged from 25.15- to 26.39-feet bgs. Groundwater flowed in a westerly direction with an average hydraulic gradient of 0.0086 vertical feet per horizontal foot (ft/ft).



 MTCA Method A CULs were not exceeded in any groundwater samples collected during this sampling event.

First Quarter 2015 conducted on March 9, 2015:

- Groundwater samples were collected from wells MW-2, MW-3, and MW-5.
- Groundwater samples were analyzed for TPH-G by EPA method Northwest TPH-Gx; BTEX, MtBE, and EDC by EPA Method 8260B; EDB by EPA method 8011; and lead by EPA method 200.8.
- The average depth to groundwater was 25.65 feet bgs and ranged from 25.11- to 26.34feet bgs. Groundwater flowed in a westerly direction with an average hydraulic gradient of 0.0085 ft/ft.
- MTCA Method A CULs were not exceeded in any groundwater samples collected during this sampling event.

DISCUSSION

The groundwater flow direction at the Site is generally to the west. As seen in **Table 1**, dissolved concentrations of BTEX and TPH-G have been historically found in well MW-4. These dissolved concentrations have attenuated below MTCA Method A CULs since 2007.

Based on the results of this sampling event, along with the recent UST removal and report results, Stantec plans to submit a future Cleanup Action Report that will include a site closure argument based upon an established Site-specific Method B CUL for TPH-G and will formally request a No Further Action determination for the Subject Property.



LIMITATIONS AND CERTIFICATION

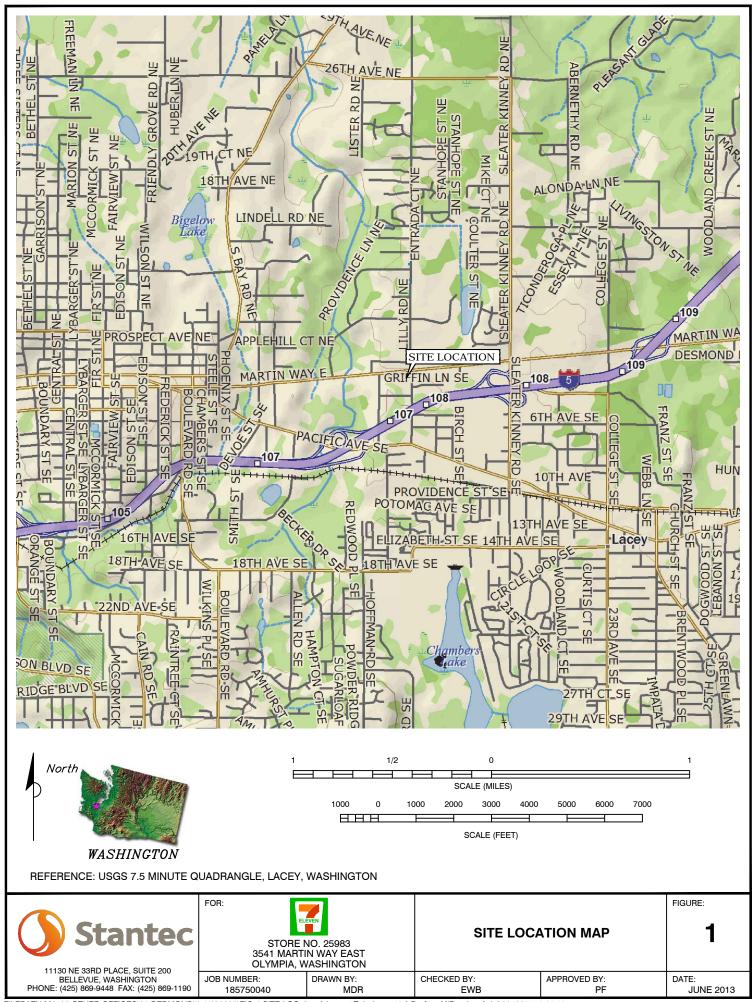
This document entitled 7-Eleven Store 25983 Groundwater Monitoring and Sampling Report – First Quarter 2015 was prepared by Stantec Consulting Services Inc. ("Stantec") for the account of 7-Eleven Inc. (the "Client"). Any reliance on this document by any third party is strictly prohibited. The material in it reflects Stantec's professional judgment in light of the scope, schedule and other limitations stated in the document and in the contract between Stantec and the Client. The opinions in the document are based on conditions and information existing at the time the document was published and do not take into account any subsequent changes. In preparing the document, Stantec did not verify information supplied to it by others. Any use which a third party makes of this document is the responsibility of such third party. Such third party agrees that Stantec shall not be responsible for costs or damages of any kind, if any, suffered by it or any other third party as a result of decisions made or actions taken based on this document.

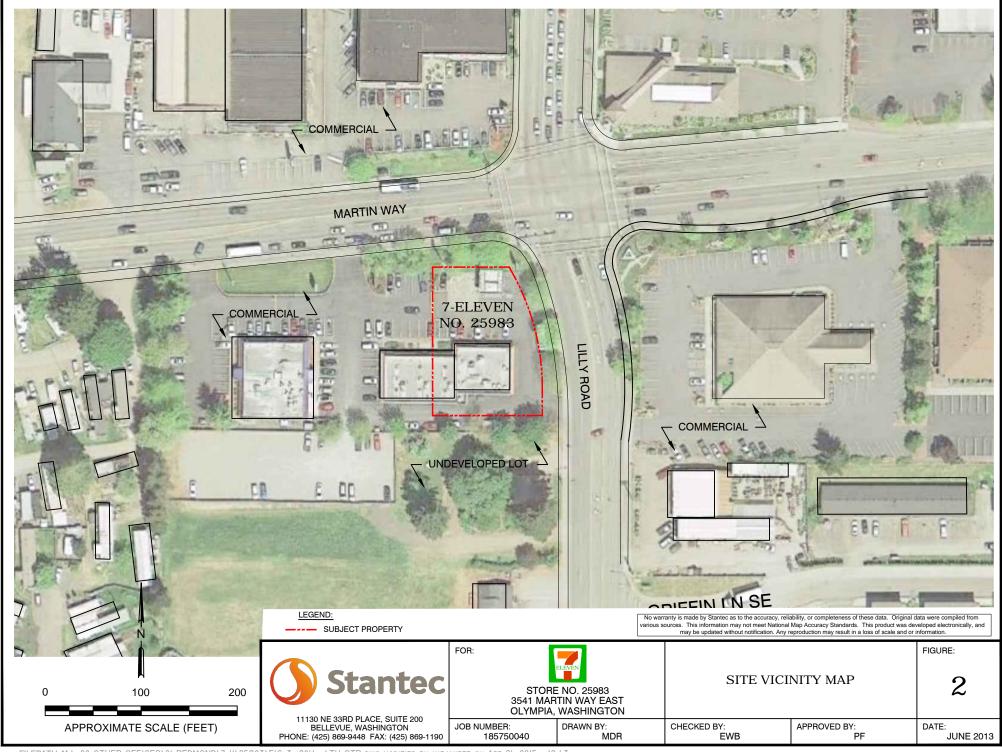
Prepared by		
	(signature)	
Emily Harper		
Reviewed by		
	(signature)	
Nathan Magnusson		
If you have questions or require	additional information, c	contact Paul Fairbairn at (425) 289-7343.
Regards,		
Stantec Consulting Services Inc.		

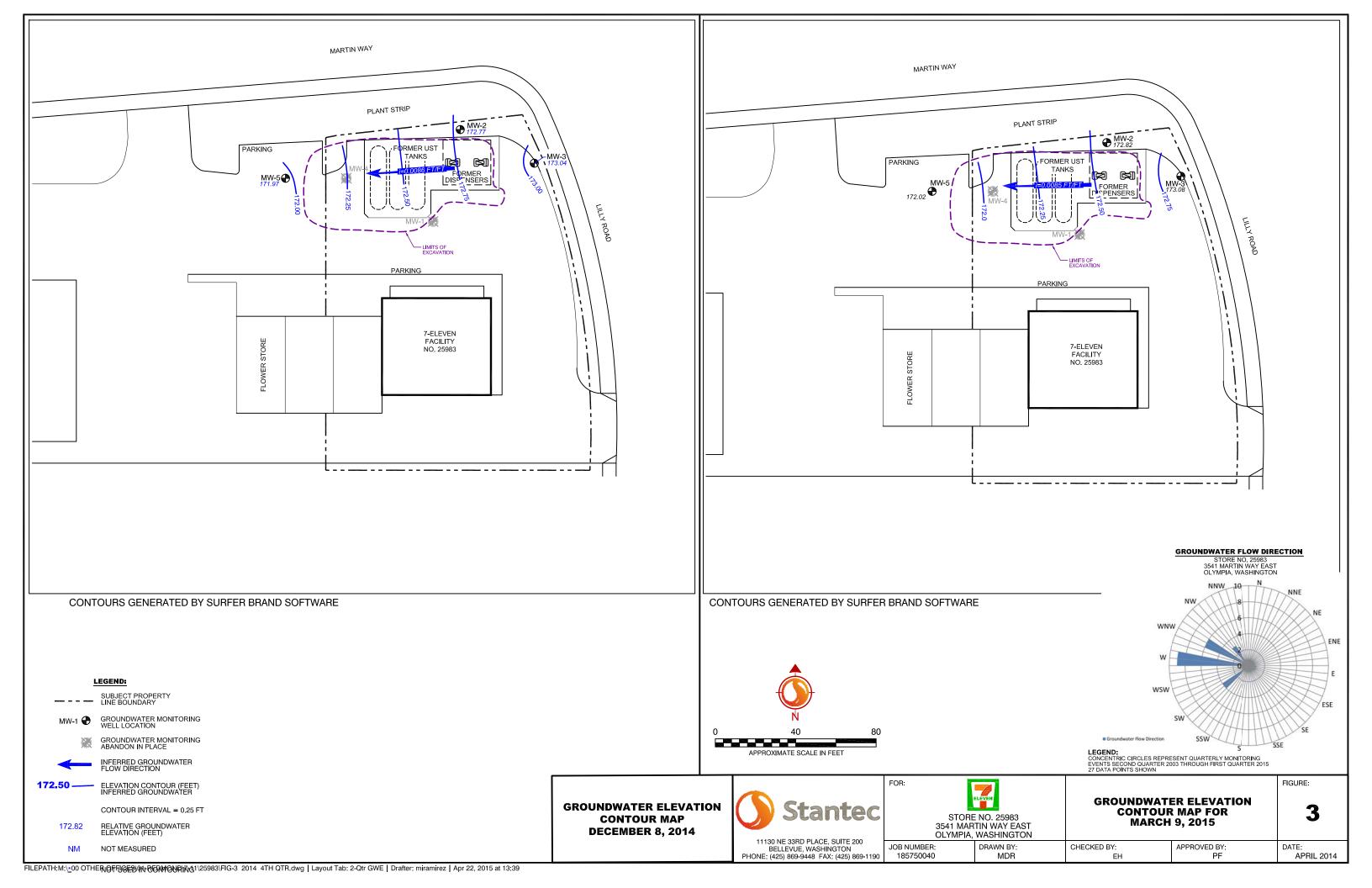
Paul Fairbairn Project Manager 425-289-7343

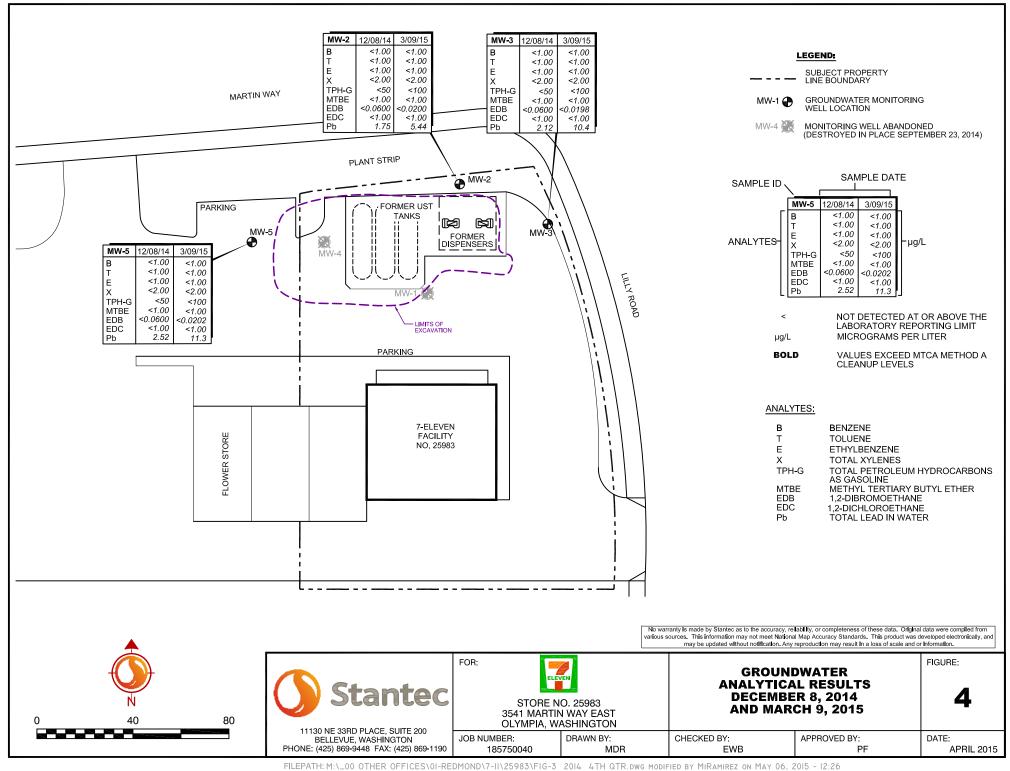


FIGURES, GRAPHS, and TABLES



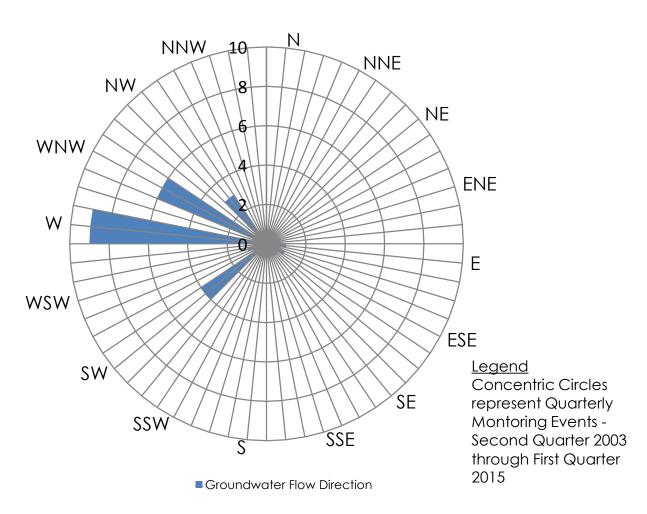






Graph 1
Groundwater Flow Direction Rose Diagram

7-Eleven Store No. 25983 3541 Martin Way East Olympia, Washington



												Groundwater
Well ID	Sample				Ethyl-	Total				Total	Depth To	Elevation
(TOC)	Date	MtBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Groundwater	(feet)
MW-1	07/08/99										26.00	172.33
198.33	07/15/99	-	<0.3	<0.3	<0.5	<0.6	<100			<5	26.02	172.31
170.00	03/14/00		<0.3	<0.3	<0.5	<0.6	<100				25.38	172.95
	06/27/00	-	<0.5	<0.5	<0.5	<1.0	<100				25.97	172.36
	09/25/00	-	<0.5	2.90	0.56	2.8	100				26.52	171.81
	11/13/00		<0.5	< 0.5	<0.5	<1.5	<100				26.30	172.03
	02/14/01		<0.5	<0.5	0.56 ^a	<1.0	<100				26.09	172.24
	06/07/01		<0.5	<0.5	<0.5	<1.0	<100				26.13	172.20
	08/01/01		<0.5	<0.5	<0.5	<1.0	<50				26.29	172.04
	11/15/01		<0.5	<0.5	<0.5	<1.0	<100				26.36	171.97
	03/25/02		<0.5	<1.0	<1.0	<3.0	<100				25.34	172.99
	06/21/02											
	09/23/02		<0.5	<1.0	<1.0	1.01	<100				26.20	172.13
	12/10/02										26.37	171.96
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100				25.41	172.92
	06/11/03										26.05	172.28
	09/15/03		<1.0	<1.0	<1.0	<2.0	<100				27.34	170.99
	12/04/03										25.51	172.82
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100				26.64	171.69
	05/10/04										27.02	171.31
	08/11/04		<1.0	<1.0	<1.0	<2.0	<100				27.02	171.06
	11/17/04										27.16	171.17
	02/21/05		<1.0	<1.0	<1.0	<2.0	<100				26.94	171.39
	05/16/05										28.96	169.37
	08/19/05										27.03	171.30
	10/26/05										27.16	171.17
	01/26/06		<1.0	<1.0	<1.0	<2.0	<100				25.79	172.54
	05/11/06		<1.0	<1.0	<1.0	<2.0	<100					
	07/26/06											
	11/09/06										24.18	174.15
	04/11/07										25.36	174.13
	08/27/07										26.15	172.18
	02/06/08										26.35	172.18
	08/18/08										25.05	173.28
	11/12/08										24.28	173.26
	02/05/09		<1.0	<1.0	<1.0	<2.0	<100				25.56	172.77
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100				25.30	173.03
	02/14/11		<0.5	<0.5	<0.5	<0.5	<250				25.48	173.03
	02/09/12		<0.50	<0.50	<0.50	<0.50	<250				25.23	173.10
	01/18/13		<0.50	<0.50	<0.50	<0.50	<250				24.51	173.10
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00922	1.77	25.25	173.08
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0				26.14	173.08
	37/23/14	`1.00	11.00	`1.00	Well Abar						20.17	1/ 4.1/
					, , , , , , , , , , , ,	1001100 //	_U/ 1¬					
MTCA Method	A Cleanup Level	20	5	1,000	700	1,000	800/1,000 ^b	5	0.01	15		
57	Cicanop Level	20	J	1,000	, 00	1,000	000/1,000	,	0.01	13		



Well ID	Sample				Ethyl-	Total				Total	Depth To	Groundwater Elevation
(TOC)	Date	MtBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Groundwater	(feet)
MW-2	07/08/99	-									25.89	172.42
198.31	07/15/99	I	< 0.3	< 0.3	<0.5	44	725			<5	26.00	172.31
	03/14/00	-	< 0.3	< 0.3	0.78	1.12	104				25.34	172.97
	06/27/00		< 0.5	< 0.5	<0.5	<1.0	<100				25.94	172.37
	09/25/00		< 0.5	2.70	0.58	2.3	<100				26.33	171.98
	11/13/00	-	<0.5	< 0.5	<0.5	2.2	<100				26.32	171.99
	02/14/01		< 0.5	< 0.5	0.58 ^a	<1.0	<100				26.33	171.98
	06/07/01		<0.5	< 0.5	<0.5	<1.0	<100				26.21	172.10
	08/01/01		< 0.5	< 0.5	< 0.5	<1.0	<50				26.37	171.94
	11/15/01	-	< 0.5	5.7 °	12 ^a	43 °	1,900				26.50	171.81
	03/25/02	-	< 0.5	<1.0	<1.0	1.66	<100				25.29	173.02
	06/21/02	I										1
	09/23/02	-	0.317	<1.0	<1.0	1.01	<100				26.25	172.06
	12/10/02	I									26.41	171.90
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100				25.40	172.91
	06/11/03										26.05	172.26
	09/15/03		<1.0	<1.0	<1.0	<1.0	<100				27.40	170.91
	12/04/03										25.51	172.80
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100				26.64	171.67
	05/10/04										27.05	171.26
	08/11/04	-	<1.0	<1.0	<1.0	<2.0	<100				27.34	170.97
	11/17/04	-									27.23	171.08
	02/21/05		<1.0	<1.0	<1.0	<2.0	<100				26.95	171.36
	05/17/05	-									29.21	169.10
	08/19/05										28.91	169.40
	10/26/05										29.68	168.63
	01/26/06		<1.0	<1.0	<1.0	<2.0	<100				25.72	172.59
	05/11/06										25.90	172.41
	07/26/06	-										
	11/09/06										22.96	175.35
	04/11/07										23.35	174.96
	08/27/07										26.22	172.09
	02/06/08										26.38	171.93
	08/18/08										25.12	173.19
	11/12/08										23.06	175.25
	02/05/09		<1.0	<1.0	<1.0	<2.0	<100				24.98	173.33
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100				25.23	173.08
	02/14/11		<0.5	<0.5	<0.5	<0.5	<250				25.45	172.86
	02/09/12		<0.50	<0.50	<0.50	<0.50	<250				25.18	173.13
	01/18/13		<0.50	<0.50	<0.50	<0.50	<250				25.13	173.18
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	< 0.00932	13.2	25.25	173.06
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0				26.18	172.13
	12/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.0600	1.75	25.54	172.77
	03/09/15	<1.00	<1.00	<1.00	<1.00	<2.00	<100	<1.00	<0.0200	5.44	25.49	172.82
	·								2.3200			2.02
MTCA Method	A Cleanup Level	20	5	1,000	700	1,000	800/1,000 ^b	5	0.01	15		



												Groundwater
Well ID	Sample				Ethyl-	Total				Total	Depth To	Elevation
(TOC)	Date	MtBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Groundwater	(feet)
MW-3	07/08/99										25.60	172.59
198.19	07/15/99		<0.3	<0.3	<0.5	<0.6	<100			<5	26.10	172.09
.,,,,,	03/14/00		<0.3	<0.3	<0.5	<0.6	<100				24.89	173.30
	06/27/00		<0.5	<0.5	<0.5	<1.0	<100				25.56	172.63
	09/25/00		<0.5	2.10	<0.5	1.7	<100				25.98	172.21
	11/13/00		<0.5	<0.5	<0.5	<1.5	<100				25.94	172.25
	02/14/01		<0.5	<0.5	<0.57 °	<1.0	<100				26.15	172.04
	06/07/01		<0.5	<0.5	<0.5	<1.0	<100				25.87	172.32
	08/01/01		<0.5	<0.5	<0.5	<1.0	<50				26.01	172.18
	11/15/01		<0.5	<0.5	<0.5	<1.0	<100				26.20	171.99
	03/25/02		<0.5	<1.0	<1.0	<3.0	<100				23.89	174.30
	06/21/02		<0.5	<1.0	<1.0	<3.0	<100				25.59	172.60
	09/23/02		0.299	<1.0	<1.0	<1.0	<100				25.88	172.31
	12/10/02		<0.5	<1.0	<1.0	<3.0	<100				26.00	172.19
	04/02/03		<1.0	<1.0	<1.0	<2.0	<100				25.98	172.21
	06/11/03		<1.0	<1.0	<1.0	<2.0	<100				25.68	172.51
	09/15/03		<1.0	<1.0	<1.0	<2.0	<100				27.05	171.14
	12/04/03										25.09	173.10
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100				26.23	171.96
	05/10/04										26.68	171.51
	08/11/04		<1.0	<1.0	<1.0	<2.0	<100				26.97	171.22
	11/17/04										26.84	171.35
	02/21/05		<1.0	<1.0	<1.0	<2.0	<100				26.61	171.58
	05/17/05										28.46	169.73
	08/19/05										27.68	170.51
	10/26/05										24.68	173.51
	01/26/06		<1.0	<1.0	<1.0	<2.0	<100				25.27	172.92
	05/11/06										25.40	172.79
	07/26/06											
	11/09/06										21.14	177.05
	04/11/07										24.92	173.27
	08/27/07										25.83	173.27
	02/06/08										23.03	1/2.36
	08/18/08										24.73	173.46
	02/05/09		<1.0	<1.0	<1.0	<2.0	<100				25.14	173.46
	01/12/10		\1.U	\1.0		o access						
	02/14/11					to access	_					
	02/09/12					to access						
	02/09/12					to access						
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00969	6.10		
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0 <50.0		~U.UU707	6.10	25.81	172.38
	12/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0 <50.0	<1.00	<0.0600	2.12	25.01	172.36
	03/09/15	<1.00	<1.00	<1.00	<1.00	<2.00	<100	<1.00	<0.0600	10.4	25.13	173.04
	03/07/13	<u> </u>	<u> </u>	<u> </u>	\1.UU	\ 2.00	<u> </u>	<u> ~1.00</u>	\U.U170	10.4	20.11	173.06
MTCA Mathad	A Cleanup Level	20	5	1,000	700	1,000	800/1,000 ^b	5	0.01	15		
MICA Melliod	A Cleditup Level	20	J	1,000	700	1,000	600/1,000°	3	0.01	13		



												Groundwater
Well ID	Sample				Ethyl-	Total				Total	Depth To	Elevation
(TOC)	Date	MtBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Groundwater	(feet)
MW-4	07/08/99										26.12	172.43
198.55	07/15/99		<30	5,150	<50	23,900	90,800			<5	26.10	172.45
170.00	03/14/00		<30	1,870	3.030	27,500	67,000				25.41	173.14
	06/27/00		100	2,500	3,400	27,000	91,000				26.81	171.74
	09/25/00		10,000	4,800	4,200	4,200	68,000				26.70	171.85
	11/13/00		<120	780	1,800	17,000	70,000				26.77	171.78
	02/14/01		<120	660	1.300 °	21,000	99,000				25.74	172.81
	06/07/01		<25	97	360	4.800	23.000				26.34	172.21
	08/01/01		20.5	329	300	12,100	39,900				26.53	172.02
	11/15/01		<10	97 ^a	350 °	4.700 °	30,000				27.37	171.18
	03/25/02		1.7	74.8	143	1,489	34,100				25.45	173.10
	06/21/02		<0.5	5.28	349	1,867	22,600				26.54	172.01
	09/23/02		1.0	7.97	77.3	438	6,090				26.65	171.90
	12/10/02		<5.0	7.38	225.0	1,788	14,500				26.67	171.88
	04/02/03		7.7	7.9	350	1,950	30,000				26.44	172.11
	06/11/03		5.9	6.5	160	580	7,600				26.54	172.01
	09/15/03		<5.0	<5.0	76.0	460	5,800				27.67	170.88
	12/04/03		4.9	2.1	140	332	5,200				26.41	172.14
	03/04/04		4.5	3.2	75	259	3,800				27.11	171.44
	05/10/04		1.6	<1.0	24	100	2,300				27.65	170.90
	08/11/04		1.7	<1.0	10	38	1,100				27.76	170.79
	11/17/04		5.3	15	580	4,500	43,000				27.12	171.43
	02/21/05		3.8	1.8	93	630	16,000				27.61	170.94
	05/17/05		2.2	<1.0	49	190	6,600				27.51	171.04
	08/19/05		1,100	580	1,600	5,330	30,000				29.99	168.56
	10/26/05		<1.0	<1.0	<1.0	<2.0	<100				26.10	172.45
	01/26/06		1.9	<1.0	120	139	3,400				26.65	171.90
	05/11/06		<1.0	<1.0	75	37	2,400				27.40	171.15
	07/26/06		350	2,900	750	2,740	24,000				28.56	169.99
	11/09/06		170	<4.0	91	55	3,300				26.68	171.87
	04/11/07		<4.0	<4.0	59	50	3,100				26.11	172.44
	08/27/07		<1.0	<1.0	<1.0	<2.0	<100				27.05	171.50
	02/06/08		<1.0	<1.0	6.9	<2.0	160				26.28	172.27
	08/18/08		<1.0	<1.0	<1.0	<2.0	<100				26.95	171.60
	11/12/08		<1.0	<1.0	<1.0	<2.0	<100				26.78	171.77
	02/05/09	< 0.20	<1.0	<1.0	<1.0	<2.0	<100	< 0.20	<0.0095		26.28	172.27
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100				24.95	173.60
	02/14/11		<0.5	<0.5	<0.5	<0.5	<250				26.13	172.42
	02/09/12		<0.50	<0.50	<0.50	<0.50	<250				25.79	172.76
	01/18/13		<0.50	<0.50	<0.50	<0.50	<250				24.32	174.23
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00952	6.48	26.95	171.60
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0				26.62	171.93
			1	1	Well Abar	ndoned 9/	23/14		1			
MTCA Method	A Cleanup Level	20	5	1,000	700	1,000	800/1,000 ^b	5	0.01	15		



7-Eleven Store No. 25983 3541 Martin Way East, Olympia, Washington All results in micrograms per liter (µg/L), except where noted.

												Groundwater
Well ID	Sample				Ethyl-	Total				Total	Depth To	Elevation
(TOC)	Date	MtBE	Benzene	Toluene	benzene	Xylenes	TPH-G	EDC	EDB	Lead	Groundwater	(feet)
MW-5	06/07/01		<0.5	<0.5	2.1	26	950				26.48	171.88
198.36	08/01/01		1.4	<0.5	3.0	4.3	899				26.76	171.60
	11/15/01	-	<0.5	< 0.5	6.5 ^a	20 ^a	1,500				27.08	171.28
	03/25/02		<0.5	<1.0	0.6	1.6	188				26.10	172.26
	06/21/02		<0.5	<1.0	<1.0	<3.0	<100				26.59	171.77
	09/23/02	-	0.304	<1.0	<1.0	1.6	<100				26.65	171.71
	12/10/02	1	<0.5	<1.0	<1.0	<3.0	<100				26.70	171.66
	04/02/03	-	<1.0	<1.0	<1.0	<2.0	<100				26.24	172.12
	06/11/03	1	<1.0	<1.0	<1.0	<2.0	<100				26.70	171.66
	09/15/03	1	<1.0	<1.0	<1.0	<2.0	<100				27.67	170.69
	12/04/03	-	<1.0	<1.0	<1.0	<2.0	<100				26.32	172.04
	03/04/04		<1.0	<1.0	<1.0	<2.0	<100				27.48	170.88
	05/10/04		<1.0	<1.0	<1.0	<2.0	<100				27.58	170.78
	08/11/04		<1.0	<1.0	<1.0	<2.0	<100				27.71	170.65
	11/17/04	1	<1.0	<1.0	<1.0	<2.0	<100				27.68	170.68
	02/21/05	-	<1.0	<1.0	<1.0	<2.0	<100				27.31	171.05
	05/17/05		<1.0	<1.0	<1.0	<2.0	<100				31.26	167.10
	08/19/05		<1.0	<1.0	<1.0	<2.0	<100				28.46	169.90
	10/26/05		7.50	<1.0	<1.0	1.1	410				24.25	174.11
	01/26/06	I	<1.0	<1.0	<1.0	<2.0	<100				26.55	171.81
	05/11/06	-	<1.0	<1.0	<1.0	<2.0	<100				26.60	171.76
	07/26/06		<1.0	<1.0	<1.0	<2.0	<100				31.68	166.68
	11/09/06										22.90	175.46
	04/11/07		<1.0	<1.0	<1.0	<2.0	<100				26.17	172.19
	08/27/07		<1.0	<1.0	<1.0	<2.0	<100				26.70	171.66
	02/06/08		<1.0	<1.0	<1.0	<2.0	<100				26.12	172.24
	08/18/08		<1.0	<1.0	<1.0	<2.0	<100				25.65	172.71
	11/12/08		<1.0	<1.0	<1.0	<2.0	<100				26.65	171.71
	02/05/09		<1.0	<1.0	<1.0	<2.0	<100				26.37	171.99
	01/12/10		<1.0	<1.0	<1.0	<2.0	<100				24.90	173.46
	02/14/11		<0.5	<0.5	<0.5	<0.5	<250				26.25	172.11
	02/09/12		< 0.50	< 0.50	<0.50	< 0.50	<250				26.00	172.36
	01/18/13		< 0.50	0.60	<0.50	< 0.50	<250				26.00	172.36
	04/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.00962	2.51	26.05	172.31
	09/23/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0				26.65	171.71
	12/08/14	<1.00	<1.00	<1.00	<1.00	<2.00	<50.0	<1.00	<0.0600	2.52	26.39	171.97
	03/09/15	<1.00	<1.00	<1.00	<1.00	<2.00	<100	<1.00	<0.0202	11.3	26.34	172.02
MTCA Method	A Cleanup Level	20	5	1,000	700	1,000	800/1,000 ^b	5	0.01	15		

Explanation of Abbreviations:

TOC = top of casing elevation MtBE = methyl tertiary butyl ether

TPH-G = total petroleum hydrocarbons as gasoline

EDC = 1,2-Dichloroethane EDB = 1,2-Dibromoethane

- = not sampled, not measured, or not available

< = less than the reporting limit
MTCA = Model Toxics Control Act</pre>

Notes:

Bold values exceed the MTCA Method A Cleanup Level



^a Method blank contamination

 $^{^{\}rm b}$ The TPH-G cleanup level is reduced from 1,000 µg/L to 800 µg/L if benzene is present in the sample



ATTACHMENT A

LABORATORY ANALYTICAL REPORT AND CHAIN OF CUSTODY DOCUMENTATION



3600 Fremont Ave. N.
Seattle, WA 98103
T: (206) 352-3790
F: (206) 352-7178
info@fremontanalytical.com

Stantec Consulting Corporation

Paul Fairbairn 11130 NE 33rd Pl, Suite 200 Bellevue, WA 98004

RE: 4Q14 GWM 25983 Lab ID: 1412090

December 16, 2014

Attention Paul Fairbairn:

Fremont Analytical, Inc. received 3 sample(s) on 12/9/2014 for the analyses presented in the following report.

Gasoline by NWTPH-Gx
Total Metals by EPA Method 200.8
Volatile Organic Compounds by EPA Method 8260

This report consists of the following:

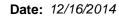
- Case Narrative
- Analytical Results
- Applicable Quality Control Summary Reports
- Chain of Custody

All analyses were performed consistent with the Quality Assurance program of Fremont Analytical, Inc. Please contact the laboratory if you should have any questions about the results.

Thank you for using Fremont Analytical.

Sincerely,

Mike Ridgeway President





CLIENT: Stantec Consulting Corporation Work Order Sample Summary

Project: 4Q14 GWM 25983

Lab Order: 1412090

Lab Sample ID	Client Sample ID	Date/Time Collected	Date/Time Received
1412090-001	MW-2	12/08/2014 5:00 PM	12/09/2014 10:00 AM
1412090-002	MW-3	12/08/2014 4:30 PM	12/09/2014 10:00 AM
1412090-003	MW-5	12/08/2014 4:00 PM	12/09/2014 10:00 AM



Case Narrative

WO#: **1412090**Date: **12/16/2014**

CLIENT: Stantec Consulting Corporation

Project: 4Q14 GWM 25983

I. SAMPLE RECEIPT:

Samples receipt information is recorded on the attached Sample Receipt Checklist.

II. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report ("mg/kg-dry" or "ug/kg-dry").

Matrix Spike (MS) and MS Duplicate (MSD) samples are tested from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. The sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The LCS and the MB are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

III. ANALYSES AND EXCEPTIONS:

Exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s) and/or noted below.



Analytical Report

WO#: **1412090**Date Reported: **12/16/2014**

Client: Stantec Consulting Corporation Collection Date: 12/8/2014 5:00:00 PM

Project: 4Q14 GWM 25983

Lab ID: 1412090-001 Matrix: Groundwater

Client Sample ID: MW-2

Analyses	Result	RL	Qual	Units	DF	Da	te Analyzed
Gasoline by NWTPH-Gx				Bato	h ID:	R18578	Analyst: AK
Gasoline	ND	50.0		μg/L	1	12/1	0/2014 2:32:00 AM
Surr: 4-Bromofluorobenzene	105	65-135		%REC	1	12/1	0/2014 2:32:00 AM
Surr: Toluene-d8	109	65-135		%REC	1	12/1	0/2014 2:32:00 AM
Volatile Organic Compounds by	EPA Method	<u>8260</u>		Bato	h ID:	R18502	Analyst: AK
Methyl tert-butyl ether (MTBE)	ND	1.00		μg/L	1	12/1	0/2014 2:32:00 AM
1,2-Dichloroethane (EDC)	ND	1.00		μg/L	1	12/1	0/2014 2:32:00 AM
Benzene	ND	1.00		μg/L	1	12/1	0/2014 2:32:00 AM
Toluene	ND	1.00		μg/L	1	12/1	0/2014 2:32:00 AM
1,2-Dibromoethane (EDB)	ND	0.0600		μg/L	1	12/1	0/2014 2:32:00 AM
Ethylbenzene	ND	1.00		μg/L	1	12/1	0/2014 2:32:00 AM
m,p-Xylene	ND	1.00		μg/L	1	12/1	0/2014 2:32:00 AM
o-Xylene	ND	1.00		μg/L	1	12/1	0/2014 2:32:00 AM
Surr: Dibromofluoromethane	117	61.7-130		%REC	1	12/1	0/2014 2:32:00 AM
Surr: Toluene-d8	111	40.1-139		%REC	1	12/1	0/2014 2:32:00 AM
Surr: 1-Bromo-4-fluorobenzene	105	76.2-130		%REC	1	12/1	0/2014 2:32:00 AM
Total Metals by EPA Method 20	0.8			Bato	h ID:	9559	Analyst: MW
Lead	1.75	1.00		μg/L	1	12/1	1/2014 5:21:06 PM

Qualifiers: B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

RL Reporting Limit

D Dilution was required

H Holding times for preparation or analysis exceeded

ND Not detected at the Reporting Limit



Analytical Report

WO#: **1412090**Date Reported: **12/16/2014**

Client: Stantec Consulting Corporation Collection Date: 12/8/2014 4:30:00 PM

Project: 4Q14 GWM 25983

Lab ID: 1412090-002 Matrix: Groundwater

Client Sample ID: MW-3

Analyses	Result	RL	Qual	Units	DF	Da	ate Analyzed
Gasoline by NWTPH-Gx				Batc	h ID: F	18578	Analyst: AK
Gasoline	ND	50.0		μg/L	1	12/1	0/2014 2:59:00 AM
Surr: 4-Bromofluorobenzene	104	65-135		%REC	1	12/1	0/2014 2:59:00 AM
Surr: Toluene-d8	108	65-135		%REC	1	12/1	0/2014 2:59:00 AM
Volatile Organic Compounds by El	PA Method	<u>8260</u>		Batc	h ID: F	18502	Analyst: AK
Methyl tert-butyl ether (MTBE)	ND	1.00		μg/L	1	12/1	0/2014 2:59:00 AM
1,2-Dichloroethane (EDC)	ND	1.00		μg/L	1	12/1	0/2014 2:59:00 AM
Benzene	ND	1.00		μg/L	1	12/1	0/2014 2:59:00 AM
Toluene	ND	1.00		μg/L	1	12/1	0/2014 2:59:00 AM
1,2-Dibromoethane (EDB)	ND	0.0600		μg/L	1	12/1	0/2014 2:59:00 AM
Ethylbenzene	ND	1.00		μg/L	1	12/1	0/2014 2:59:00 AM
m,p-Xylene	ND	1.00		μg/L	1	12/1	0/2014 2:59:00 AM
o-Xylene	ND	1.00		μg/L	1	12/1	0/2014 2:59:00 AM
Surr: Dibromofluoromethane	117	61.7-130		%REC	1	12/1	0/2014 2:59:00 AM
Surr: Toluene-d8	110	40.1-139		%REC	1	12/1	0/2014 2:59:00 AM
Surr: 1-Bromo-4-fluorobenzene	103	76.2-130		%REC	1	12/1	0/2014 2:59:00 AM
Total Metals by EPA Method 200.8	!			Batc	h ID: 9	559	Analyst: MW
Lead	2.12	1.00		μg/L	1	12/1	1/2014 5:31:27 PM

Qualifiers: B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

RL Reporting Limit

D Dilution was required

H Holding times for preparation or analysis exceeded

ND Not detected at the Reporting Limit



Analytical Report

WO#: **1412090**Date Reported: **12/16/2014**

Client: Stantec Consulting Corporation Collection Date: 12/8/2014 4:00:00 PM

Project: 4Q14 GWM 25983

Lab ID: 1412090-003 Matrix: Groundwater

Client Sample ID: MW-5

Analyses	Result	RL	Qual	Units	DF	Da	te Analyzed
Gasoline by NWTPH-Gx				Bato	h ID:	R18578	Analyst: AK
Gasoline	ND	50.0		μg/L	1	12/1	0/2014 3:54:00 AM
Surr: 4-Bromofluorobenzene	105	65-135		%REC	1	12/1	0/2014 3:54:00 AM
Surr: Toluene-d8	107	65-135		%REC	1	12/1	0/2014 3:54:00 AM
Volatile Organic Compounds by	EPA Method	<u>8260</u>		Bato	h ID:	R18502	Analyst: AK
Methyl tert-butyl ether (MTBE)	ND	1.00		μg/L	1	12/1	0/2014 3:54:00 AM
1,2-Dichloroethane (EDC)	ND	1.00		μg/L	1	12/1	0/2014 3:54:00 AM
Benzene	ND	1.00		μg/L	1	12/1	0/2014 3:54:00 AM
Toluene	ND	1.00		μg/L	1	12/1	0/2014 3:54:00 AM
1,2-Dibromoethane (EDB)	ND	0.0600		μg/L	1	12/1	0/2014 3:54:00 AM
Ethylbenzene	ND	1.00		μg/L	1	12/1	0/2014 3:54:00 AM
m,p-Xylene	ND	1.00		μg/L	1	12/1	0/2014 3:54:00 AM
o-Xylene	ND	1.00		μg/L	1	12/1	0/2014 3:54:00 AM
Surr: Dibromofluoromethane	121	61.7-130		%REC	1	12/1	0/2014 3:54:00 AM
Surr: Toluene-d8	111	40.1-139		%REC	1	12/1	0/2014 3:54:00 AM
Surr: 1-Bromo-4-fluorobenzene	104	76.2-130		%REC	1	12/1	0/2014 3:54:00 AM
Total Metals by EPA Method 20	0.8			Bato	h ID:	9559	Analyst: MW
Lead	2.52	1.00		μg/L	1	12/1	1/2014 5:34:53 PM

Qualifiers: B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

RL Reporting Limit

D Dilution was required

H Holding times for preparation or analysis exceeded

ND Not detected at the Reporting Limit

Date: 12/16/2014



Work Order: 1412090

QC SUMMARY REPORT

CLIENT: Stantec Consulting Corporation

Lead ND 1.00 Sample ID: LCS-9559 SampType: LCS Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: LCSW Batch ID: 9559 Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead 48.8 1.00 50.00 0 97.6 85 115 Sample ID: 1412091-002ADUP SampType: DUP Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 RunNo: 18549 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD RPDLimit Qua Lead ND 1.00 Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Sample ID: 1412091-002AMS SampType: MS Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 RunNo: 18549 RunNo: 18549 Client ID: 1412091-002AMSD </th <th>Project: Stantec Col</th> <th>nsulting Corporation 1 25983</th> <th></th> <th></th> <th></th> <th></th> <th>Total</th> <th>Metal</th> <th>ls by EPA</th> <th>Method</th> <th>I 200.8</th>	Project: Stantec Col	nsulting Corporation 1 25983					Total	Metal	ls by EPA	Method	I 200.8
Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Quality Lead ND 1.00 Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Analyte RunNo: 18549 Analyte Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Quality Lead 48.8 1.00 50.00 0 97.6 85 115 88PD RPDLimit Quality Sample ID: 1412091-002ADUP SampType: DUP Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Analyte SeqNo: 369978 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Quality Sample ID: 1412091-002AMS SampType: MS Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Analysis Date: 12/11/2014 SeqNo: 369979 Analysis Date: 12/11/2014 RunNo: 18549 SeqNo	Sample ID: MB-9559	SampType: MBLK			Units: µg/L		Prep Date: 12/11/2014		RunNo: 18549)	
Lead ND 1.00 Sample ID: LCS-9559 SampType: LCS Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: LCSW Batch ID: 9559 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 48.8 1.00 50.00 0 97.6 85 115 Sample ID: 1412091-002ADUP SampType: DUP Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 48.8 ND 1.00 50.00 0 97.6 85 115 Sample ID: 1412091-002ADUP SampType: MS SampType: MS Units: µg/L Prep Date: 12/11/2014 SeqNo: 369978 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 50 30 Sample ID: 1412091-002AMS SampType: MS Units: µg/L Prep Date: 12/11/2014 SeqNo: 369979 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 50 0.5915 93.1 70 130 Sample ID: 1412091-002AMSD SampType: MSD Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 Analysis Date: 12/11/2014 RunNo: 18549	Client ID: MBLKW	Batch ID: 9559					Analysis Date: 12/11/2014		SeqNo: 36997	75	
Sample ID: LCS-9559 SampType: LCS Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 SeqNo: 369976	Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit HighLimit RPD Re	ef Val	%RPD F	RPDLimit	Qual
Client ID: LCSW Batch ID: 9559	Lead	ND	1.00								
Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 48.8 1.00 50.00 0 97.6 85 115 Sample ID: 1412091-002ADUP SampType: DUP Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 1.00 0 30 Sample ID: 1412091-002AMS SampType: MS Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 1.00 0 30 Sample ID: 1412091-002AMS SampType: MS Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 1.00 250.0 0.5915 93.1 70 130 Sample ID: 1412091-002AMSD SampType: MSD Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch Batch ID: 9559 Analysis Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 4.00 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual 4.00 Analysis Date: 12/11/2014 SeqNo: 369980	Sample ID: LCS-9559	SampType: LCS			Units: µg/L		Prep Date: 12/11/2014		RunNo: 1854 9	•	
Lead 48.8 1.00 50.00 0 97.6 85 115 Sample ID: 1412091-002ADUP SampType: DUP Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead ND 1.00 Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Sample ID: 1412091-002AMS SampType: MS Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369979 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit <td< td=""><td>Client ID: LCSW</td><td>Batch ID: 9559</td><td></td><td></td><td></td><td></td><td>Analysis Date: 12/11/2014</td><td></td><td>SeqNo: 36997</td><td>76</td><td></td></td<>	Client ID: LCSW	Batch ID: 9559					Analysis Date: 12/11/2014		SeqNo: 36997	76	
Sample ID: 1412091-002ADUP SampType: DUP Units: µg/L Prep Date: 12/11/2014 RunNo: 18549 SeqNo: 369978	Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit HighLimit RPD Re	ef Val	%RPD F	RPDLimit	Qual
Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369978 Analyse Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead ND 1.00 Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Sample ID: 1412091-002AMS SampType: MS Units: μg/L Prep Date: 12/11/2014 SeqNo: 369979 Analyse Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead 233 1.00 250.0 0.5915 93.1 70 130 %RPD RPDLimit Qua Lead 233 1.00 250.0 0.5915 93.1 70 130 %RPD RPDLimit Qua Sample ID: 1412091-002AMSD SampType: MSD Analysis Date: <td>Lead</td> <td>48.8</td> <td>1.00</td> <td>50.00</td> <td>0</td> <td>97.6</td> <td>85 115</td> <td></td> <td></td> <td></td> <td></td>	Lead	48.8	1.00	50.00	0	97.6	85 115				
Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead ND 1.00 Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 RunNo: 18549 RunNo: 18549 RunNo: 18549 RunNo: 18549 RunNo: 369979 <	Sample ID: 1412091-002ADUP	SampType: DUP			Units: µg/L		Prep Date: 12/11/2014		RunNo: 1854 9)	
Lead ND 1.00 0 30 Sample ID: 1412091-002AMS SampType: MS Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369979 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead 233 1.00 250.0 0.5915 93.1 70 130 Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua	Client ID: BATCH	Batch ID: 9559					Analysis Date: 12/11/2014		SeqNo: 36997	78	
Sample ID: 1412091-002AMS SampType: MS Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369979 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead 233 1.00 250.0 0.5915 93.1 70 130 Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua	Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit HighLimit RPD Re	ef Val	%RPD F	RPDLimit	Qual
Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369979 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua Lead 233 1.00 250.0 0.5915 93.1 70 130 Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua	Lead	ND	1.00					0		30	
Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Quality Lead 233 1.00 250.0 0.5915 93.1 70 130 Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Quality	Sample ID: 1412091-002AMS	SampType: MS			Units: µg/L		Prep Date: 12/11/2014		RunNo: 1854 9	9	
Lead 233 1.00 250.0 0.5915 93.1 70 130 Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua	Client ID: BATCH	Batch ID: 9559					Analysis Date: 12/11/2014		SeqNo: 36997	79	
Sample ID: 1412091-002AMSD SampType: MSD Units: μg/L Prep Date: 12/11/2014 RunNo: 18549 Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua	Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit HighLimit RPD Re	ef Val	%RPD F	RPDLimit	Qual
Client ID: BATCH Batch ID: 9559 Analysis Date: 12/11/2014 SeqNo: 369980 Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua	Lead	233	1.00	250.0	0.5915	93.1	70 130				
Analyte Result RL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qua	Sample ID: 1412091-002AMSD	SampType: MSD			Units: µg/L		Prep Date: 12/11/2014		RunNo: 1854 9)	
	Client ID: BATCH	Batch ID: 9559					Analysis Date: 12/11/2014		SeqNo: 36998	30	
Lead 236 1.00 250.0 0.5915 94.2 70 130 233.3 1.24 30	Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit HighLimit RPD Re	ef Val	%RPD F	RPDLimit	Qual
	Lead	236	1.00	250.0	0.5915	94.2	70 130 2	233.3	1.24	30	

Qualifiers: B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

D Dilution was required

J Analyte detected below quantitation limits

RL Reporting Limit

E Value above quantitation range

ND Not detected at the Reporting Limit





Work Order: 1412090

QC SUMMARY REPORT

CLIENT: Stantec Consulting Corporation

Cocoling by NWTDH Cy

Project: 4Q14 GWM	1 25983								Gasoline	by NWT	PH-G
Sample ID: LCS-R18578	SampType: LCS			Units: µg/L		Prep Date	e: 12/9/20 1	14	RunNo: 185	578	
Client ID: LCSW	Batch ID: R18578					Analysis Date	e: 12/9/20 1	14	SeqNo: 370) 536	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	577	50.0	500.0	0	115	65	135				
Surr: Toluene-d8	56.4		50.00		113	65	135				
Surr: 4-Bromofluorobenzene	56.9		50.00		114	65	135				
Sample ID: 1412090-002BDUP	SampType: DUP			Units: µg/L		Prep Date	e: 12/10/2 0)14	RunNo: 185	578	
Client ID: MW-3	Batch ID: R18578					Analysis Date	e: 12/10/2 0	014	SeqNo: 370)54 4	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	ND	50.0						0		30	
Surr: Toluene-d8	54.0		50.00		108	65	135		0	0	
Surr: 4-Bromofluorobenzene	52.4		50.00		105	65	135		0	0	
Sample ID: MB-R18578	SampType: MBLK			Units: µg/L		Prep Date	e: 12/9/20 1	14	RunNo: 185	578	
Client ID: MBLKW	Batch ID: R18578					Analysis Date	e: 12/9/20 1	14	SeqNo: 370)552	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	ND	50.0									
Surr: Toluene-d8	54.6		50.00		109	65	135				
Surr: 4-Bromofluorobenzene	52.9		50.00		106	65	135				

Analyte detected in the associated Method Blank Qualifiers:

Holding times for preparation or analysis exceeded

R RPD outside accepted recovery limits

Dilution was required D

Analyte detected below quantitation limits

Reporting Limit

E Value above quantitation range

ND Not detected at the Reporting Limit

Date: 12/16/2014



Work Order: 1412090

Project:

QC SUMMARY REPORT

CLIENT: Stantec Consulting Corporation

4Q14 GWM 25983

Volatile Organic Compounds by EPA Method 8260

Sample ID: LCS-R18502	SampType: LCS			Units: µg/L		Prep Da	te: 12/9/20	14	RunNo: 185	502	
Client ID: LCSW	Batch ID: R18502					Analysis Da	te: 12/9/2 0	14	SeqNo: 368	916	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	21.4	1.00	20.00	0	107	67.7	131				
1,2-Dichloroethane (EDC)	20.9	1.00	20.00	0	104	70	129				
Benzene	21.4	1.00	20.00	0	107	69.3	132				
Toluene	22.0	1.00	20.00	0	110	61.3	145				
1,2-Dibromoethane (EDB)	20.4	0.0600	20.00	0	102	73.6	125				
Ethylbenzene	20.0	1.00	20.00	0	99.9	72	130				
m,p-Xylene	39.9	1.00	40.00	0	99.8	73	131				
o-Xylene	20.4	1.00	20.00	0	102	72.1	131				
Surr: Dibromofluoromethane	60.3		50.00		121	61.7	130				
Surr: Toluene-d8	56.2		50.00		112	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	62.2		50.00		124	76.2	130				
Sample ID: MB-R18502	SampType: MBLK			Units: µg/L		Prep Da	te: 12/9/20)14	RunNo: 185	502	
Client ID: MBLKW	Batch ID: R18502					Analysis Da	te: 12/9/20	14	SeqNo: 368	3917	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	1.00									
1,2-Dichloroethane (EDC)	ND	1.00									
Benzene	ND	1.00									
Toluene	ND	1.00									
1,2-Dibromoethane (EDB)	ND	0.0600									
Ethylbenzene	ND	1.00									
m,p-Xylene	ND	1.00									
o-Xylene	ND	1.00									
Surr: Dibromofluoromethane	57.0		50.00		114	61.7	130				
Surr: Toluene-d8	55.4		50.00		111	40.1	139				
Surr: 1-Bromo-4-fluorobenzene	52.5		50.00		105	76.2	130				

Analyte detected in the associated Method Blank Qualifiers:

Dilution was required Holding times for preparation or analysis exceeded Analyte detected below quantitation limits

ND Not detected at the Reporting Limit

RPD outside accepted recovery limits

Reporting Limit

Spike recovery outside accepted recovery limits

Value above quantitation range

Date: 12/16/2014



Work Order: 1412090

Surr: 1-Bromo-4-fluorobenzene

Project:

QC SUMMARY REPORT

CLIENT: Stantec Consulting Corporation

4Q14 GWM 25983

Volatile Organic Compounds by EPA Method 8260

Sample ID: 1412082-001BMS	SampType: MS			Units: µg/L		Prep Dat	te: 12/9/20	14	RunNo: 18	502	
Client ID: BATCH	Batch ID: R18502					Analysis Da	te: 12/9/2 0	14	SeqNo: 369	0002	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	21.1	1.00	20.00	0	105	60.9	132				
1,2-Dichloroethane (EDC)	20.1	1.00	20.00	0	101	63.4	137				
Benzene	21.4	1.00	20.00	0	107	65.4	138				
Toluene	21.6	1.00	20.00	0	108	64	139				
1,2-Dibromoethane (EDB)	20.0	0.0600	20.00	0	99.8	63.2	134				
Ethylbenzene	20.1	1.00	20.00	0	101	64.5	136				
m,p-Xylene	40.9	1.00	40.00	0	102	63.3	135				
o-Xylene	21.1	1.00	20.00	0	106	65.4	134				
Surr: Dibromofluoromethane	59.9		50.00		120	61.7	130				
Surr: Toluene-d8	54.6		50.00		109	40.1	139				

Sample ID: 1412090-002BDUP	SampType: DUP			Units: µg/L		Prep Da	te: 12/10/2	014	RunNo: 185	502	•
Client ID: MW-3	Batch ID: R18502					Analysis Da	te: 12/10/2	014	SeqNo: 370	562	
Analyte	Result	RL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	1.00						0		30	
1,2-Dichloroethane (EDC)	ND	1.00						0		30	
Benzene	ND	1.00						0		30	
Toluene	ND	1.00						0		30	
1,2-Dibromoethane (EDB)	ND	0.0600						0		30	
Ethylbenzene	ND	1.00						0		30	
m,p-Xylene	ND	1.00						0		30	
o-Xylene	ND	1.00						0		30	
Surr: Dibromofluoromethane	59.5		50.00		119	61.7	130		0		
Surr: Toluene-d8	55.1		50.00		110	40.1	139		0		
Surr: 1-Bromo-4-fluorobenzene	51.9		50.00		104	76.2	130		0		

Qualifiers: B Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

63.1

R RPD outside accepted recovery limits

D Dilution was required

50.00

Analyte detected below quantitation limits

RL Reporting Limit

E Value above quantitation range

76.2

126

130

ND Not detected at the Reporting Limit



Sample Log-In Check List

С	lient Name:	STANTEC		Work O	rder Numb	per: 1412090		
Lo	ogged by:	Erica Silva	a	Date Re	eceived:	12/9/2014	1 10:00:00 AM	
Cha	ain of Cust	<u>ody</u>						
1.	Is Chain of C	ustody com	plete?	Yes	✓	No \square	Not Present	
2.	How was the	sample deli	vered?	Clier	<u>nt</u>			
Log	<u>ı In</u>							
	Coolers are p	oresent?		Yes	✓	No 🗌	NA \square	
4.	Shipping con	tainer/coole	r in good condition?	Yes	✓	No \square		
5.	Custody seal	s intact on s	shipping container/cooler?	Yes		No \square	Not Required 🗹	
6.	Was an atter	mpt made to	cool the samples?	Yes	✓	No 🗌	NA 🗌	
7.	Were all cool	lers received	d at a temperature of >0°C to 10.0°C	Yes	✓	No 🗌	na 🗆	
8.	Sample(s) in	proper cont	ainer(s)?	Yes	✓	No 🗌		
9.	Sufficient sar	mple volume	e for indicated test(s)?	Yes	✓	No \square		
10.	Are samples	properly pre	eserved?	Yes	✓	No 🗌		
11.	Was preserv	ative added	to bottles?	Yes		No 🗸	NA \square	
12.	Is the heads	pace in the \	/OA vials?	Yes		No 🗸	NA 🗆	
13.	Did all sampl	es containe	rs arrive in good condition(unbroken)?	Yes	✓	No 🗌		
14.	Does paperw	ork match b	oottle labels?	Yes	✓	No \square		
15.	Are matrices	correctly ide	entified on Chain of Custody?	Yes	✓	No 🗌		
			were requested?	Yes	✓	No 🗌		
17.	Were all hold	ling times at	ole to be met?	Yes	✓	No 🗌		
Spe	cial Handl	ing (if ap	plicable)					
			discrepancies with this order?	Yes		No 🗌	NA 🗹	
	Person	Notified:	Da	nte:				
	By Who	om:	Via	a: eMa	ıil 🗌 Ph	one 🗌 Fax	☐ In Person	
	Regardi	ing:						
	Client Ir	nstructions:						
40	Additional rea	marke:						_

19. Additional remarks:

Item Information

Item #	Temp ºC	Condition
Cooler	3.6	Good
Sample	8.8	Good
Temp Blank	2.2	Good

b	Date/Time	Respliyed V		Date/Time / /		Relifiquished
10:00 AM	2/09/14	x Received and the	h	Date/Time 2/9/14	0:01	Relinguished
Special Remarks		Osposal by Lab (A fee may be assessed if samples are retained after 30 days.)	Disposal by Lab (A N	Return to Client	0	Sample Disposal:
	Nitrate+Nitrite	O Phosphate Fluoride	Sulfate Bromide	Chloride	Nitrate Nitrite	"Anions (Circle):
Sto Se Sr Sn Ti Ti U V Zn	Col Co Cr Cu Fe Hg K Mg Mn Mo Na NI Pb	Individual: Ag Al As B Ba Be Ca	Priority Pollutants TAL	RCRA-8 Priority	Circle): MTCA-5	*Metak Analysis (Circle):
	\$					
			+			
7	0000	N N N N N N N N N N N N N N N N N N N	600	4 1	S	32
	×0	000	030	1 16	3	MM
		X	MS ODE	12/8/12	-2	7/W-
Comments/Depth			Sample Type Time (Matrix)	Sample S		Sample Name
OHOOSES8	10 State comproje	100	-	Day Tox	De of face	Reports To (PM):
	EMILY HARPER	8448	24 700	NE 3310 P	W 30 CM	Address: City, State, Zip
183	# 4014 SWM 25983	Date: 12/8/11/ Project Name:		Tel: 206-352-3790 Fax: 206-352-7178	The state	3600 Fremont Ave N. Seattle, WA 98103
1412090	Laboratory Project No (internal):		6	malytica		E
Chain of Custody Record	Chai			TOMON!	70	



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-74089-1

Client Project/Site: 7-Eleven No. 25983

For:

Stantec Consulting Corp. 11130 NE 33rd Place Suite 200 Bellevue, Washington 98004-1465

Attn: Paul Fairbairn

Authorized for release by: 3/19/2015 4:43:25 PM

Heather Wagner, Project Manager I (615)301-5763

heather.wagner@testamericainc.com

----- Links -----

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

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Sample Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-74089-1	MW-5	Water	03/09/15 16:15	03/12/15 09:15
490-74089-2	MW-3	Water	03/09/15 16:45	03/12/15 09:15
490-74089-3	MW-2	Water	03/09/15 17:30	03/12/15 09:15

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Case Narrative

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

Job ID: 490-74089-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-74089-1

Comments

No additional comments.

Receipt

The samples were received on 3/12/2015 9:15 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.8° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Definitions/Glossary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

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Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

Client Sample ID: MW-5 Lab Sa

Date Collected: 03/09/15 16:15
Date Received: 03/12/15 09:15

Lab Sample ID: 490-74089-1 Matrix: Water

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Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			03/13/15 18:04	1
Ethylbenzene	ND		1.00		ug/L			03/13/15 18:04	1
Methyl tert-butyl ether	ND		1.00		ug/L			03/13/15 18:04	1
Toluene	ND		1.00		ug/L			03/13/15 18:04	1
Xylenes, Total	ND		2.00		ug/L			03/13/15 18:04	1
1,2-Dichloroethane	ND		1.00		ug/L			03/13/15 18:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	97		70 - 130			_		03/13/15 18:04	1
4-Bromofluorobenzene (Surr)	98		70 - 130					03/13/15 18:04	1
Dibromofluoromethane (Surr)	94		70 - 130					03/13/15 18:04	1
Toluene-d8 (Surr)	105		70 - 130					03/13/15 18:04	1

Method: NWTPH-Gx - Northwest	- Volatile Petro	oleum Prod	ucts (GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		100		ug/L			03/16/15 13:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	104		50 - 150			_		03/16/15 13:11	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene Dibromide	ND		0.0202		ug/L		03/16/15 14:10	03/16/15 21:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1.3-Dichlorobenzene			50 - 150				03/16/15 14:10	03/16/15 21:16	

Method: 200.8 - Metals (ICP/MS)	Danult	0	DI.	MDI	1114	December	Austral	D!! F
Analyte Lead	11.3	Qualifier	2.00	MDL	Unit ug/L	 03/13/15 08:37	Analyzed 03/14/15 12:24	Dil Fac

Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

Lab Sample ID: 490-74089-2

Matrix: Water

Date Collected: 03/09/15 16:45 Date Received: 03/12/15 09:15

Client Sample ID: MW-3

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.00		ug/L			03/13/15 18:30	1
Ethylbenzene	ND		1.00		ug/L			03/13/15 18:30	1
Methyl tert-butyl ether	ND		1.00		ug/L			03/13/15 18:30	1
Toluene	ND		1.00		ug/L			03/13/15 18:30	1
Xylenes, Total	ND		2.00		ug/L			03/13/15 18:30	1
1,2-Dichloroethane	ND		1.00		ug/L			03/13/15 18:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96		70 - 130					03/13/15 18:30	1
4-Bromofluorobenzene (Surr)	98		70 - 130					03/13/15 18:30	1
Dibromofluoromethane (Surr)	94		70 - 130					03/13/15 18:30	1
Toluene-d8 (Surr)	104		70 - 130					03/13/15 18:30	1
Analyte C6-C12	Result ND	Qualifier	RL 100	MDL	Unit ug/L	<u>D</u>	Prepared	Analyzed 03/16/15 14:16	Dil Fac
C6-C12	ND		100		ug/L			03/16/15 14:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	105		50 - 150					03/16/15 14:16	1
Method: 8011 - EDB, DBCP, and	d 1,2,3-TCP (GC))							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene Dibromide	ND		0.0198		ug/L		03/16/15 14:10	03/16/15 21:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,3-Dichlorobenzene	118		50 - 150				03/16/15 14:10	03/16/15 21:33	1
Method: 200.8 - Metals (ICP/MS)								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	10.4		2.00		ug/L		03/13/15 08:37	03/14/15 12:29	1

Client Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

Client Sample ID: MW-2

Date Collected: 03/09/15 17:30

Date Received: 03/12/15 09:15

Toluene-d8 (Surr)

TestAmerica Job ID: 490-74089-1

Lab Sample ID: 490-74089-3

03/13/15 18:56

Matrix: Water

_		
Method: 8260B - Volatile	Organic Compounds	(GC/MS)
		(000)

Michiga. 0200D - Volunic Orga	inic compounds (cc	onino,						
Analyte	Result Qu	ualifier RL	MDL U	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	1.00	ī	ug/L			03/13/15 18:56	1
Ethylbenzene	ND	1.00	ι	ug/L			03/13/15 18:56	1
Methyl tert-butyl ether	ND	1.00	ι	ug/L			03/13/15 18:56	1
Toluene	ND	1.00	ι	ug/L			03/13/15 18:56	1
Xylenes, Total	ND	2.00	ι	ug/L			03/13/15 18:56	1
1,2-Dichloroethane	ND	1.00	ι	ug/L			03/13/15 18:56	1
Surrogate	%Recovery Qu	ualifier Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	99	70 - 130			_		03/13/15 18:56	1
4-Bromofluorobenzene (Surr)	98	70 - 130					03/13/15 18:56	1
Dibromofluoromethane (Surr)	94	70 - 130					03/13/15 18:56	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	ND		100		ug/L			03/16/15 14:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	105		50 - 150					03/16/15 14:49	1

70 - 130

104

Method: 8011 - EDB, DBCP,	and 1,2,3-TCP (GC))							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene Dibromide	ND		0.0200		ug/L		03/16/15 14:10	03/16/15 21:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,3-Dichlorobenzene	119		50 - 150				03/16/15 14:10	03/16/15 21:51	1

	Method: 200.8 - Metals (ICP/MS)									
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
l	Lead	5.44		2.00		ug/L		03/13/15 08:37	03/14/15 12:34	1

TestAmerica Job ID: 490-74089-1

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 490-233499/7 **Matrix: Water**

Analysis Batch: 233499

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	Result Q	ualifier RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	1.00	ug/L			03/13/15 16:45	1
Ethylbenzene	ND	1.00	ug/L			03/13/15 16:45	1
Methyl tert-butyl ether	ND	1.00	ug/L			03/13/15 16:45	1
Toluene	ND	1.00	ug/L			03/13/15 16:45	1
Xylenes, Total	ND	2.00	ug/L			03/13/15 16:45	1
1,2-Dichloroethane	ND	1.00	ug/L			03/13/15 16:45	1

MB MB

MB MB

Surrogate	%Recovery	Qualifier Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96	70 - 130		03/13/15 16:45	1
4-Bromofluorobenzene (Surr)	97	70 - 130		03/13/15 16:45	1
Dibromofluoromethane (Surr)	95	70 - 130		03/13/15 16:45	1
Toluene-d8 (Surr)	104	70 - 130		03/13/15 16:45	1

Lab Sample ID: LCS 490-233499/3

Matrix: Water

Analysis Batch: 233499

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	50.0	51.61		ug/L		103	80 - 121	
Ethylbenzene	50.0	52.70		ug/L		105	80 - 130	
Methyl tert-butyl ether	50.0	56.27		ug/L		113	72 - 133	
Toluene	50.0	52.52		ug/L		105	80 - 126	
Xylenes, Total	150	155.4		ug/L		104	80 - 132	
1,2-Dichloroethane	50.0	47.11		ug/L		94	77 - 121	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	93		70 - 130
4-Bromofluorobenzene (Surr)	97		70 - 130
Dibromofluoromethane (Surr)	95		70 - 130
Toluene-d8 (Surr)	101		70 - 130

Lab Sample ID: LCSD 490-233499/4

Matrix: Water

Analysis Batch: 233499

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Spike LCSD LCSD %Rec. RPD Analyte Added Result Qualifier Unit Limits RPD Limit %Rec 50.0 Benzene 51.24 ug/L 102 80 - 121 17 50.0 53.34 107 Ethylbenzene ug/L 80 - 130 15 Methyl tert-butyl ether 50.0 56.38 ug/L 113 72 - 133 16 Toluene 50.0 52.68 ug/L 105 80 - 126 15 Xylenes, Total 150 159.2 ug/L 106 80 - 132 2 15 1,2-Dichloroethane 50.0 47.56 ug/L 77 - 121 17

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	93		70 - 130
4-Bromofluorobenzene (Surr)	97		70 130

30 70 - 130 Dibromofluoromethane (Surr) 95 70 - 130

TestAmerica Nashville

Page 9 of 18

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983 TestAmerica Job ID: 490-74089-1

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

%Rec.

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCSD 490-233499/4

Matrix: Water

Analysis Batch: 233499

LCSD LCSD

Surrogate %Recovery Qualifier Limits Toluene-d8 (Surr) 103 70 - 130 Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 490-233781/6

Matrix: Water

Analysis Batch: 233781

MB MB

Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac C6-C12 ND 100 03/16/15 09:23 ug/L

MB MB

Qualifier Limits Surrogate %Recovery Prepared Analyzed Dil Fac 50 - 150 03/16/15 09:23 a,a,a-Trifluorotoluene 108

LCS LCS

Lab Sample ID: LCS 490-233781/4

Matrix: Water

Analysis Batch: 233781

Added Result Qualifier Limits Analyte Unit D %Rec C6-C12 1000 1093 ug/L 109 39 - 143

Spike

LCS LCS

Surrogate %Recovery Qualifier Limits 50 - 150 a.a.a-Trifluorotoluene 137

Lab Sample ID: LCSD 490-233781/5

Matrix: Water

Analysis Batch: 233781

Spike LCSD LCSD %Rec. RPD Added RPD Analyte Result Qualifier Unit %Rec Limits Limit C6-C12 1000 1073 ug/L 107 39 - 143 18

LCSD LCSD

Surrogate %Recovery Qualifier Limits a,a,a-Trifluorotoluene 136 50 - 150

Lab Sample ID: 490-74089-1 DU

Client Sample ID: MW-5 **Matrix: Water** Prep Type: Total/NA Analysis Batch: 233781

Sample Sample DU DU RPD Analyte Result Qualifier Result Qualifier Unit RPD Limit C6-C12 ND ND NC ug/L 18

DU DU

Surrogate %Recovery Qualifier Limits 50 - 150 a,a,a-Trifluorotoluene 104

QC Sample Results

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983 TestAmerica Job ID: 490-74089-1

Method: 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Lab Sample ID: MB 490-233936/2-A

Matrix: Water

Ethylene Dibromide

Matrix: Water

Ethylene Dibromide

Analysis Batch: 233995

Analyte

Analysis Batch: 233995

Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 233936

Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac 0.0200 ug/L 03/16/15 14:10 03/16/15 18:38 ND

MB MB

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 1,3-Dichlorobenzene 50 - 150 03/16/15 14:10 03/16/15 18:38 139

0.3389

Lab Sample ID: LCS 490-233936/3-A **Client Sample ID: Lab Control Sample**

ug/L

Prep Type: Total/NA

70 - 130

119

Prep Batch: 233936

LCS LCS Spike Result Qualifier Analyte Added %Rec Limits Unit 0.286

LCS LCS

Surrogate %Recovery Qualifier Limits 1,3-Dichlorobenzene 133 50 - 150

QC Association Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983 TestAmerica Job ID: 490-74089-1

GC/MS VOA

Analysis Batch: 233499

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74089-1	MW-5	Total/NA	Water	8260B	
490-74089-2	MW-3	Total/NA	Water	8260B	
490-74089-3	MW-2	Total/NA	Water	8260B	
LCS 490-233499/3	Lab Control Sample	Total/NA	Water	8260B	
LCSD 490-233499/4	Lab Control Sample Dup	Total/NA	Water	8260B	
MB 490-233499/7	Method Blank	Total/NA	Water	8260B	

GC VOA

Analysis Batch: 233781

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74089-1	MW-5	Total/NA	Water	NWTPH-Gx	
490-74089-1 DU	MW-5	Total/NA	Water	NWTPH-Gx	
490-74089-2	MW-3	Total/NA	Water	NWTPH-Gx	
490-74089-3	MW-2	Total/NA	Water	NWTPH-Gx	
LCS 490-233781/4	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 490-233781/5	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
MB 490-233781/6	Method Blank	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 233936

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74089-1	MW-5	Total/NA	Water	8011	
490-74089-2	MW-3	Total/NA	Water	8011	
490-74089-3	MW-2	Total/NA	Water	8011	
LCS 490-233936/3-A	Lab Control Sample	Total/NA	Water	8011	
MB 490-233936/2-A	Method Blank	Total/NA	Water	8011	

Analysis Batch: 233995

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74089-1	MW-5	Total/NA	Water	8011	233936
490-74089-2	MW-3	Total/NA	Water	8011	233936
490-74089-3	MW-2	Total/NA	Water	8011	233936
LCS 490-233936/3-A	Lab Control Sample	Total/NA	Water	8011	233936
MB 490-233936/2-A	Method Blank	Total/NA	Water	8011	233936

Metals

Prep Batch: 233362

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74089-1	MW-5	Total/NA	Water	200.8	
490-74089-2	MW-3	Total/NA	Water	200.8	
490-74089-3	MW-2	Total/NA	Water	200.8	

Analysis Batch: 233797

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-74089-1	MW-5	Total/NA	Water	200.8	233362
490-74089-2	MW-3	Total/NA	Water	200.8	233362
490-74089-3	MW-2	Total/NA	Water	200.8	233362

TestAmerica Job ID: 490-74089-1

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

Client Sample ID: MW-5

Lab Sample ID: 490-74089-1

Date Collected: 03/09/15 16:15

Date Received: 03/12/15 09:15

Matrix: Water

Dil Initial Batch Batch Final Batch Prepared Prep Type Type Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA 8260B 233499 03/13/15 18:04 NC TAL NSH Analysis 5 mL 5 mL Total/NA Analysis **NWTPH-Gx** 233781 03/16/15 13:11 **GWM** TAL NSH 1 5 mL 5 mL Total/NA 03/16/15 14:10 Prep 8011 34.6 mL 2 mL 233936 MWT TAL NSH Total/NA TAL NSH Analysis 8011 34.6 mL 2 mL 233995 03/16/15 21:16 MWT Prep Total/NA 200.8 50 mL 50 mL 233362 03/13/15 08:37 AJD TAL NSH Total/NA Analysis 200.8 1 50 mL 50 mL 233797 03/14/15 12:24 JBD TAL NSH

Client Sample ID: MW-3 Lab Sample ID: 490-74089-2

Date Collected: 03/09/15 16:45
Date Received: 03/12/15 09:15
Matrix: Water

Dil Initial Batch Batch Final Batch Prepared Prep Type Method Run Factor Amount Amount Number or Analyzed Analyst Lab Type Total/NA 8260B 5 mL 233499 03/13/15 18:30 NC TAL NSH Analysis 5 mL Total/NA Analysis **NWTPH-Gx** 1 5 mL 5 mL 233781 03/16/15 14:16 **GWM** TAL NSH 2 mL TAL NSH Total/NA Prep 8011 35.4 mL 233936 03/16/15 14:10 MWT Total/NA 8011 35.4 mL 2 mL 233995 03/16/15 21:33 MWT TAL NSH Analysis Total/NA 50 mL 50 mL 233362 03/13/15 08:37 AJD TAL NSH Prep 200.8

Client Sample ID: MW-2 Lab Sample ID: 490-74089-3

50 mL

50 mL

233797

03/14/15 12:29

JBD

TAL NSH

1

Date Collected: 03/09/15 17:30 Matrix: Water
Date Received: 03/12/15 09:15

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 mL	5 mL	233499	03/13/15 18:56	NC	TAL NSH
Total/NA	Analysis	NWTPH-Gx		1	5 mL	5 mL	233781	03/16/15 14:49	GWM	TAL NSH
Total/NA	Prep	8011			35 mL	2 mL	233936	03/16/15 14:10	MWT	TAL NSH
Total/NA	Analysis	8011		1	35 mL	2 mL	233995	03/16/15 21:51	MWT	TAL NSH
Total/NA	Prep	200.8			50 mL	50 mL	233362	03/13/15 08:37	AJD	TAL NSH
Total/NA	Analysis	200.8		1	50 mL	50 mL	233797	03/14/15 12:34	JBD	TAL NSH

Laboratory References:

Total/NA

Analysis

200.8

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

Method Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL NSH
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL NSH
8011	EDB, DBCP, and 1,2,3-TCP (GC)	SW846	TAL NSH
200.8	Metals (ICP/MS)	EPA	TAL NSH

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

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Certification Summary

Client: Stantec Consulting Corp. Project/Site: 7-Eleven No. 25983

TestAmerica Job ID: 490-74089-1

Laboratory: TestAmerica Nashville

The certifications listed below are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Washington	State Program	10	C789	07-19-15

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COOLER RECEIPT FORM



Cooler Received/Opened On: 3/12/2015 @0915	-
1. Tracking #(last 4 digits, FedEx)	
Courier: Fed-Ex IR Gun ID: 14740456	
2. Temperature of rep. sample or temp blank when opened:	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO. NA
4. Were custody seals on outside of cooler?	YESNONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	ESNONA
6. Were custody papers inside cooler?	ESNONA
certify that I opened the cooler and answered questions 1-6 (intial)	A
7. Were custody seals on containers: YES NO and Intact	YESNO(NA)
Were these signed and dated correctly?	YESNONA
3. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	Other None
O. Cooling process:	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	YESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
I3a. Were VOA vials received?	YESNONA
b. Was there any observable headspace present in any VOA vial?	YESNONA
14. Was there a Trip Blank in this cooler? YESNONA If multiple coolers, sequence	ce #
certify that I unloaded the cooler and answered questions 7-14 (intial)	<u> </u>
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNO.NA
b. Did the bottle labels indicate that the correct preservatives were used	YESNONA
6. Was residual chlorine present?	YESNO(NA
certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	K
7. Were custody papers properly filled out (ink, signed, etc)?	YESNONA
8. Did you sign the custody papers in the appropriate place?	YESNONA
9. Were correct containers used for the analysis requested?	YES NONA
20. Was sufficient amount of sample sent in each container?	YES7NONA
certify that I entered this project into LIMS and answered questions 17-20 (intial)	as
certify that I attached a label with the unique LIMS number to each container (intial)	4
21. Were there Non-Conformance issues at login? YESNO Was a NCM generated? YES(NQ2.#

Login Sample Receipt Checklist

Client: Stantec Consulting Corp. Job Number: 490-74089-1

Login Number: 74089 List Source: TestAmerica Nashville

List Number: 1

Creator: Huckaba, Jimmy

,,,	
Question	Answer Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td>	True
The cooler's custody seal, if present, is intact.	True
Sample custody seals, if present, are intact.	N/A
The cooler or samples do not appear to have been compromised or tampered with.	True
Samples were received on ice.	True
Cooler Temperature is acceptable.	True
Cooler Temperature is recorded.	True
COC is present.	True
COC is filled out in ink and legible.	True
COC is filled out with all pertinent information.	True
Is the Field Sampler's name present on COC?	True
There are no discrepancies between the containers received and the COC.	True
Samples are received within Holding Time.	True
Sample containers have legible labels.	True
Containers are not broken or leaking.	True
Sample collection date/times are provided.	True
Appropriate sample containers are used.	True
Sample bottles are completely filled.	True
Sample Preservation Verified.	N/A
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True
Multiphasic samples are not present.	True
Samples do not require splitting or compositing.	True
Residual Chlorine Checked.	N/A

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Reference: 7-Eleven Store 25983 Annual Groundwater Monitoring and Sampling Report - Fourth Quarter 2014 and First Quarter 2015

ATTACHMENT B

SITE VISITATION REPORT/FIELD NOTES

STANTEC MONITORING WELL PURGING AND SAMPLING PROCEDURES

200	
	Stantec

WORK REQUEST FORM



JOB NAME:	7-Eleven 25983	JOB NUMBER: _	185750040
SITE ADDRESS:	3541 Martin Way	START DATE:	Monday, December 08, 2014
***************************************	Olympia, Wa		
PREPARED FOR:	Emily Harper	PREPARED BY: _	Emily Harper
NO	TE:	REVIEWED BY:	Paul Fairbairn
WORK DESCRIPTION:			
4 Daview H&C Dlan			
Review H&S Plan. Arrive ensite and check in	in with Station Manager and	contact Daul Fairbairn	
	Health and Safety briefing an		termine any traffic flow
	wing gauging order on Samp		terrinic ary traine new.
	ple wells following the samp		
			ey are labeled properly and secured.
	waste drums generated by S		
	office prior to leaving the sit		
8			
Job Numbers:			
All Groundwater Sampling 185750040.400.0700			
183730040.400.0700			
Contacts Information:			
Paul Fairbairn in Stante	c Office: (425) 298-1016 or ((206) 369-8383	
7-Eleven Environmental	Managar: Jose Pies		
7-Eleven Environmental	Manager: Jose Klos		
ANALYTICAL REQUIREMEN	NTS:	EQUIPMENT NEED	ED:
NWTPH-Gx		H&S plan	
BTEX 8260		Safety Equipment	
EDB, EDC, MTBE, Total	Lead	Delineators	
		Mini cooler for produc	
		Low-Flow Purging/Sa	
		Oil/Water Interface Pr	
		Disposable bailers/ Re Peristaltic Pump & Tu	
		Drum and labels	birig
		Drum and labels	
			CAN
AUTHORIZATION:		COMPLETED:	

Stantec

4th QUARTER 2014 SAMPLING REQUEST

7-Eleven Service	7-Eleven Service Station No. 25983 located at 3541 Martin Way; Olympia, WA	3 located a	at 3541 Martin Wa	ay: Olyn	mpia, WA						
Project No.	Task				Project Manager	Date		Lab:		Client Contact:	
185750040	300.0700				Paul Fairbairn	12/08/14		Fremont		Jose Rios	
Well	Gaug.	Gaug.	Samp.	Samp	Analyses	Well	Top of	Casing	Depth of Pump intake	Comments	
Number	Freq.	Order	Freq.	Order		Depth	Screen	Dia.	(ft bTOC)		
MW-1	Annual	5	Annual	5	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead						
MW-2	Annual	4	Annual	4	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead						
MW-3	Annual	-	Annual	1	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead				×		
MW-4	Annual	2	Annual	2	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead						
MW-5	Annuai	3	Annual	3	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead						
					Notes:						
	*Reviev	w and sig	*Review and sign HASP prior to arriving on site.	o arrivi	ing on site. Check in with station manager and Stantec Project Manager Paul Fairbairn: Cell: 206 369 8383; Office: 425 298 1016	ject Manage	er Paul F	aırbairn:	Cell: 206 369 8:	383; Office: 425 298 1016	
					* Implement Stantec low flow purging and sampling procedures.	mpling proce	edures.				
					*All wells will be sampled for NWTPH-Gx, BTEX 8260	x, BTEX 82	90				
	*The	wells an	e now historica	lly clea	*The wells are now historically clean, if product or sheen is found, use Stop Work Authority and contact the 7-Eleven Project Manager Paul Fairbairn immediately.	d contact th	e 7-Elev	en Proje	ct Manager Paul	l Fairbairn immediately.	
				*	*Please gauge all selected wells first and proceed to sample all wells unless otherwise noted.	all wells un	less oth	erwise no	oted.		
			*Store	wateri	*Store water in drum on-site. Label drum with contents with a Non Hazardous Waste Drum label and note in the field log	dous Waste	Drum k	abel and	note in the field	log	
	No.	vells gau	No. wells gauged without sampling:	mpling:		9		Total v	Total wells sampled:		
			Gallons Purged:	Jurged:							



SITE VISITATION REPORT 4Q14 - 7-Eleven Service Station No. 25983 - Olympia, WA



Name(s)	Emily Harper	Date:	12/08/14	Time of Arrival Call-In:	<u>15:00</u>
Arrival Time:	15.00	Departure Time:	17:35	Time of Departure Call-In:	7:28)
(-	<u></u>	_		Who did you call?	Paul Fairbairn
ī			DRUM INVE		
	WATER		CARBON	TOTAL OPEN TO	
	SOIL	0 (1) 46	EMPTY	TOTAL BUNG TO	
		Left (1) 2S	alth and safet	S O O O O O O O O O O O O O O O O O O O	
	Traffic and			oital directions	
	PPE		first aid kit		
	Visibility		fire extingui	sher	
	cold stress		pinch points	3	
	proper lifting	g heavy objects	slips, trips,	falls/slick surfaces	
V 7 =	100		TION OF ACTIVITIE	ES ONSITE AND NOTES	
12,00		NISITE, LAY	t paul		
13:05	tolk to a		- (3)		
12:10	Set up eg	p. takesit	e pics.		
15:15	Gause W	Ells	I.		
16:30	Sample ,	e 115			
OUFL	finished s	iampline, cle	a up site		
17:30	call pail	' J'	, i		
17:35	dopart site				
<					
			\	1.0	
			- (W	
			/ ,		



Stantec HYDROLOGIC DATA SHEET



Gauge Date: December 8, 2014	Project Name: 7	-Eleven #25983	
Field Technician: Emily Harper	Project Number: _	185750040	
DTP = Depth to Free Product (FP or NAPH) Below TOC			

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y D N N A BAILED Well'S

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y N N

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y_U_N										
WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	TIME	MEASUF DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROB
MW-1					_					ABANDONE
MW-2			15:15		25.54	35.73				
MW-3			15:20		25./5					
MW-4				—						ABAUDONE
MW-5			15:25		26.39	34.29				
					-	1				
N.				n						

♦ Stantec	Stantec WATER SAMPLE FIELD DATA SHEET							
PROJECT #: 185750040 CLIENT NAME: 7-Eleven LOCATION: 3541 Martin		& SAMPLED BY: mily Harper /A		/ELL & SAMPLE 〜 - ろ	ID:			
	START (2400hr) SAMPLE TIME (24 Surface Wate	100hr) <u> (c : OC</u>	END (240) LC ent Effluent	Ohr) OW-FLOW USED Other	<u> NO</u>			
CASING DIAMETER: 2" (0.64)	(1.44)	(2.45)						
DEPTH TO BOTTOM (feet) = 34.29 DEPTH TO WATER (feet) = 26.39 WATER COLUMN HEIGHT (feet) = 7.9	`	7.9)(0.64)(i	ACTUAL PURG	e (L) = 14 1				
	FIELD ME	EASUREMENTS						
DATE 12/8/2014 (2400hr) VOLUME (L) Calculated Variance of Final Three Samples: Acceptable Variance Limits:	TEMP. (degrees C)	CONDUCTIVITY (µS/cm)	pH (units)	COLOR (visual)	O.R.P.			
DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:								
QTY OF SAMPLE VESSELS & PRESERVATIVE 6 HCL VOA's per well 1 250 mL poly HNO3	E:		ANALYSES NWTPH-g BTEX 8260 EDB, EDC, M Total Lead) TBE	-0			
PURGING EQUIPMENT:			SAMPLING EQUI					
Cole-Palmer Peristaltic Pump/Bail	er	-	YSI		1			
Flow Through Cell Disconnected Prior to Sample	Collection?:	YES	NO					
WELL PAD CONDITION: (500)		WELL CASING C	ONDITION:	501)	ii)			
WELL VAULT CONDITION: 6000		EAL PRESENT?:		S PRESENT?: _	2/3			

Page | of

SIGNATURE:

REMARKS:

1	_		
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WATER SAMPLE FIELD DATA SHEET

PROJECT #: 185750040 CLIENT NAME: 7-Eleven	PURGED & SAMPLED BY: Emily Harper	WELL & SAMPLE ID:
LOCATION: 3541 Mar	tin Way; Olympia, WA	
DATE PURGED & SAMPLED Monday, December 08, 2014 SAMPLE TYPE: Groundwater x CASING DIAMETER: 2"	START (2400hr) 16-30 SAMPLE TIME (2400hr) 16-30 Surface Water Treatmen	END (2400hr) LOW-FLOW USED NO Other
Casing Volume: (liters per foot) 2 (0.64)	(1.44) (2.45)	
DEPTH TO BOTTOM (feet) = 35 8 DEPTH TO WATER (feet) = 25 1 WATER COLUMN HEIGHT (feet) = 10	5	(1) (4) = $27 L$ ACTUAL PURGE (L) = $16 L$
	FIELD MEASUREMENTS	
DATE 12/8/2014 (2400hr) VOLUME (L) Calculated Variance of Final Three Samples Acceptable Variance Limits		pH (units) (visual) O.R.P.
DEPTH TO PURGE INTAKE DURING PUR	GE: SAMPLE DTW	V:
QTY OF SAMPLE VESSELS & PRESERVATI 6 HCL VOA's per well 1 250 mL poly HNO3		ANALYSES: NWTPH-g BTEX 8260 EDB, EDC, MTBE Total Lead
PURGING EQUIPMENT:		SAMPLING EQUIPMENT:
Cole-Palmer Peristaltic Pump/Ba	ailer	YSI
Flow Through Cell Disconnected Prior to Samp	ole Collection?: YES	NO
WELL PAD CONDITION: CON WELL VAULT CONDITION: CON WELL INTEGRITY: CON REMARKS:	WELL CASING CON SEAL PRESENT?: WELL TAG:	BOLTS PRESENT?: 3/3 LOCK#: NA
SIGNATURE:		Page Z of 3

Stantec WA	Stanted ATER SAMPLE FIELD	(E)	ELEVEN
PROJECT #: 185750040 CLIENT NAME: 7-Eleven LOCATION: 3541 Martin	PURGED & SAMP Emily Har n Way; Olympia, WA	-	WELL & SAMPLE ID:
	START (2400hr) SAMPLE TIME (2400hr) Surface Water 3" 4" (2.45)	Treatment Efflu	END (2400hr) LOW-FLOW USED uent Other
DEPTH TO BOTTOM (feet) = 35 72 DEPTH TO WATER (feet) = 25 .5 4 WATER COLUMN HEIGHT (feet) = 10.1	1	19)(2.45)(4) ACTI) = 99 TUAL PURGE (L) = 19 L
DATE TIME VOLUME (2400hr) (L)		DUCTIVITY pl	color (visual) O.R.P.
Calculated Variance of Final Three Samples: Acceptable Variance Limits: DEPTH TO PURGE INTAKE DURING PURGE		≤ 3% ≤ 0 SAMPLE DTW:	0.1 ≤ 10%
QTY OF SAMPLE VESSELS & PRESERVATIVE 6 HCL VOA's per well 1 250 mL poly HNO3	E:		ANALYSES: NWTPH-g BTEX 8260

DEPTH TO PURGE INTAKE DURING PURGE:	SAMPLE DTW:
QTY OF SAMPLE VESSELS & PRESERVATIVE:	ANALYSES:
6 HCL VOA's per well	NWTPH-g
1 250 mL poly HNO3	BTEX 8260
	EDB, EDC, MTBE
	Total Lead
PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Cole-Palmer Peristaltic Pump/Bailer	YSI
Flow Through Cell Disconnected Prior to Sample Collection?:	YES NO
WELL PAD CONDITION: GOOD	WELL CASING CONDITION:(
WELL VAULT CONDITION: 6000	SEAL PRESENT?: 195 BOLTS PRESENT?: 2/3
WELL INTEGRITY: 600	WELL TAG: LOCK#:
REMARKS:	
SIGNATURE:	Page 3 of 3

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WORK REQUEST FORM



JOB NAME:	7-Eleven 25983	JOB NUMBER:	185750040
SITE ADDRESS:	3541 Martin Way	START DATE:	Monday, March 09, 2015
	Olympia, Wa		
PREPARED FOR:	Emily Harper	PREPARED BY:	Emily Harper
NO	TE:	REVIEWED BY:	Paul Fairbairn
WORK DESCRIPTION:			
1. Review H&S Plan.			
	in with Station Manager and	contact Paul Fairbairn	
	Health and Safety briefing an		rmine any traffic flow.
	wing gauging order on Samp		
	ple wells following the sampl		
			are labeled properly and secured.
	waste drums generated by S		locations on site plan.
8. Call Paul Fairbairn in the	office prior to leaving the sit	e.	
Job Numbers:			
All Groundwater Sampling			
185750040.400.0700			
100100040.400.0100			
Contacts Information:			
Paul Fairbairn in Stante	c Office: (425) 298-1016 or ((206) 369-8383	
7-Eleven Environmental	Manager: Jose Rios		
ANALYTICAL REQUIREME	NIS:	EQUIPMENT NEEDE	Dž
NWTDU C		LISC plan	
NWTPH-Gx BTEX 8260		H&S plan Safety Equipment	
EDB, EDC, MTBE, Total	Lood	Delineators	
EDB, EDC, WIBE, Total	Leau	Mini cooler for product s	cample
		Low-Flow Purging/Sam	
		Oil/Water Interface Pro	
		Disposable bailers/ Rop	
		Peristaltic Pump & Tubi	
		Drum and labels	TIS .
		Drain and labels	
			1941
AUTHORIZATION:		COMPLETED:	ann

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1st QUARTER 2015 SAMPLING REQUEST

Stantec

7-Eleven Service Station No. 25983 located at 3541 Martin Way; Olympia, WA	Station No. 2598.	3 located a	at 3541 Martin W	ay; Olym	ipia, WA					
Project No.	Task				Project Manager	Date		Lab:		Client Contact:
185750040	300.0700				Paul Fairbaim	03/09/15		ΔT		Jose Rios
Well	Gaug.	Gaug.	Samp.	Samp,	Analyses	Well	Top of	Casing	Depth of Pump intake	Comments
Number	Freq.	Order	Freq.	Order		Depth	Screen	Dia.	(ft bTOC)	
MW-1	Annual	5	Annual	5	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead					
MW-2	Annual	4	Annual	4	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead					
MW-3	Annual	_	Annual	1	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead					
MW-4	Annual	2	Annual	2	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead					
MW-5	Annual	က	Annual	3	NWTPHG, BTEX 8260, EDB, EDC, MTBE, Total Lead					
					Notes:					
	*Revie	w and sig	*Review and sign HASP prior to arriving on site.	to arrivir	ng on site. Check in with station manager and Stantec Project Manager Paul Fairbairn: Cell: 206 369 8383; Office: 425 298 1016	ject Manage	er Paul F	airbairn:	Cell: 206 369 8	383; Office: 425 298 1016
		1			* Implement Stantec low flow purging and sampling procedures.	mpling proc	edures.			
					*All wells will be sampled for NWTPH-Gx, BTEX 8260	x. BTEX 82	90			
	*The	wells are	e now historica	Illy clear	*The wells are now historically clean, if product or sheen is found, use Stop Work Authority and contact the 7-Eleven Project Manager Paul Fairbaim immediately.	d contact th	e 7-Elev	en Proje	ct Manager Pau	l Fairbairn immediately.
				ţ.	*Please gauge all selected wells first and proceed to sample all wells unless otherwise noted.	all wells un	less oth	erwise no	oted.	
			*Store	water ir	*Store water in drum on-site. Label drum with contents with a Non Hazardous Waste Drum label and note in the field log	dous Waste	Drum k	bel and	note in the field	log
	No. v	velis gau	No. wells gauged without sampling:	mpling:				Total w	Total wells sampled:	
			Gallons Purged:	Jurged:						



SITE VISITATION REPORT 1Q15 - 7-Eleven Service Station No. 25983 - Olympia, WA



Name(s)	Emily Harper	Date:	03/09/15	Time of Arrival Call-In:	1500
Arrival Time:	1500	Departure Time:	1800	Time of Departure Call-In:	1800
				Who did you call?	Paul Fairbairn
			DRUM INVE	NTORY	
1	WATER		CARBON	TOTAL OPEN TO	OP
0	SOIL	0	EMPTY	TOTAL BUNG T	OP
	(1)	30 gal b	ms top 54:11 1	has room	
		U HE	ALTH AND SAFET	Y ASSESSMENT	
	Traffic and d	lelineation	HASP/hosp	ital directions	
	PPE		first aid kit		
	Visibility		fire extinguis	sher	
	cold stress		pinch points	3	
	proper lifting	heavy objects	slips, trips, f	falls/slick surfaces	
				ES ONSITE AND NOTES	
	RIVE ONSITE				
	alk to man	age, site we	IK, H & Lei	ich	
15:20	Gauge wells				
15:45	Sample vells	·			
17:45	clean up sit	740			
18.00	text pail to	deport site			
(-11	
				GM	
				λ •	



Stantec HYDROLOGIC DATA SHEET



Ga	uge Date:	March 9, 2015		į.		Proj€	ect Name:	7-Eleven #	# 25983	
Field T	echnician:	Emily Harper		×		Project	Number:	1857	50040	
	DTW = Depth to DTB = Depth to Flow through	o Free Product (FP or NAF o Groundwater Below TO o Bottom of Well Casing E gh cell calibrated Y_ ked for product and	C Below TOC N	4/4	mencemen	t of bailing	ı or purginç	j the wells	Y_X N	_
WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	TIME	MEASUF DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBI CALIBRATION
MW-1										ABANDONEO
MW-2			15:25		15.49	34.78	Υ	N	γ	
MW-3			15:30		25.11	35.91	Y	N	У	
MW-4							_	_		ABANDONEU
MW-5			15:35		26.34	34.31	Y	N	Y	
								· ·		
*										

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WATER SAMPLE FIELD DATA SHEET



PROJECT #: 185750040 CLIENT NAME: 7-Eleven LOCATION: 3541 Martin Way	PURGED & SAMPLED BY: Emily Harper y; Olympia, WA	WELL & SAMPLE ID:
Monday, March 09, 2015 SAM	RT (2400hr) 15:45 IPLE TIME (2400hr) 16:15 Surface Water Treatment E	END (2400hr)LOW-FLOW USED
CASING DIAMETER: 2" (0.64) 3"	(1.44) 4" (2.45)	
DEPTH TO BOTTOM (feet) = 34.31 DEPTH TO WATER (feet) = 26.34 WATER COLUMN HEIGHT (feet) = 7.94	(7.94)(0.64)(1 	4) : 70.40 L CTUAL PURGE (L) = 15.0 L
	FIELD MEASUREMENTS	
- 1 1 - 4 5 N	TEMP. CONDUCTIVITY	pH (units) (visual) O.R.P.
9 HCL VOA's per well		NWTPH-g
1 250 mL poly HNO3		BTEX 8260 EDB, EDC, MTBE Total Lead
PURGING EQUIPMENT:	SAN	MPLING EQUIPMENT:
Cole-Palmer Peristaltic Pump/Bailer		YSI
Flow Through Cell Disconnected Prior to Sample Col	lection?: YES	NO N/A
WELL PAD CONDITION: 6000	WELL CASING CONDI	ITION:G
WELL VAULT CONDITION: 600	SEAL PRESENT?:	BOLTS PRESENT?: 2/3
WELL INTEGRITY: 6000	WELL TAG:	LOCK#: _ NO
REMARKS:		
SIGNATURE:		Page / of 3

W	Stantec ATER SAMPLE FIELD		BLEVEN
PROJECT #: 185750040 CLIENT NAME: 7-Eleven	PURGED & SAMPL Emily Harp		WELL & SAMPLE ID:
OCATION: 3541 Marti	n Way; Olympia, WA		
DATE PURGED & SAMPLED Monday, March 09, 2015 SAMPLE TYPE: Groundwater x	START (2400hr) SAMPLE TIME (2400hr) Surface Water	16:45 Treatment Effluent	(2400hr) LOW-FLOW USED <u>り</u> の
CASING DIAMETER: 2" (0.64)	3" 4" (2.45)		
DEPTH TO BOTTOM (feet) = 35.91 DEPTH TO WATER (feet) = 25.11 WATER COLUMN HEIGHT (feet) = 10.8		(0.64)(4) =	. 27.64 L urge (l) = 17.0 L
	FIELD MEASUREN		5.1.02 (1) 17 1 U
DATE 3/9/2015 (2400hr) VOLUME (L)	(degrees C) (p	CTIVITY pH (units)	COLOR (visual)
Calculated Variance of Final Three Samples: Acceptable Variance Limits:		3% ≤ 0.1	≤ 10%
DEPTH TO PURGE INTAKE DURING PURG	E:	SAMPLE DTW:	
QTY OF SAMPLE VESSELS & PRESERVATIV 9 HCL VOA's per well 1 250 mL poly HNO3	/E:	NWT BTEX	YSES: TPH-g (8260 IC, MTBE
			Lead
PURGING EQUIPMENT:		SAMPLING E	EQUIPMENT:
Cole-Palmer Peristaltic Pump/Bai	ler	Υ	SI
Flow Through Cell Disconnected Prior to Sampl	e Collection?: YES	ON k/M	

WELL VAULT CONDITION: 6007 SEAL PRESENT?: 13/3

WELL INTEGRITY: 600 WELL TAG: NO LOCK#: NO

SIGNATURE:

Page 2 of 3

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WATER SAMPLE FIELD DATA SHEET



PROJECT #: 185750040 CLIENT NAME: 7-Eleven		SAMPLED BY:	WELL & SAM	PLE ID:
	n Way; Olympia, W			
DATE PURGED & SAMPLED Monday, March 09, 2015 SAMPLE TYPE: Groundwater x CASING DIAMETER: 2"	START (2400hr) SAMPLE TIME (240 Surface Water	Treatme	END (2400hr) LOW-FLOW U	SED <u>NO</u>
Casing Volume: (liters per foot) (0.64)	(1.44)	(2.45)		
DEPTH TO BOTTOM (feet) = 34.78 DEPTH TO WATER (feet) = 25.4 WATER COLUMN HEIGHT (feet) = 9.2	9	(9.29)(2.45)	(4)= 91.64L ACTUAL PURGE (L) = 1	1.0 L
	FIELD ME	ASUREMENTS		
Calculated Variance of Final Three Samples: Acceptable Variance Limits: DEPTH TO PURGE INTAKE DURING PURG	TEMP. (degrees C)	CONDUCTIVITY (µS/cm)	pH (units) COLOR (visual)	O.R.P.
9 HCL VOA's per well			NWTPH-g	
1 250 mL poly HNO3		_	BTEX 8260	
			EDB, EDC, MTBE Total Lead	
PURGING EQUIPMENT:		-	SAMPLING EQUIPMENT:	
Cole-Palmer Peristaltic Pump/Bai	ler		YSI	
Flow Through Cell Disconnected Prior to Sample	e Collection?:	YES	NO N/	A
WELL PAD CONDITION: 6000	1	WELL CASING CO	ONDITION: 600	
WELL VAULT CONDITION:	SE	AL PRESENT?:	BOLTS PRESENT	2: 2/3
WELL INTEGRITY: 6 67		VELL TAG:	LOCK#: _	(<u> </u> A
REMARKS:				
SIGNATURE:				Page 3 of 3

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Phone (615) 726-0177 Fax (615) 726-3404

Chain of Custody Record



· · · · · · · · · · · · · · · · · · ·		Cooler Temperature(s) °C and Other Remarks:			Custody Seals Intact Custody Seal No.:
Company	Date/Time:	Received by:	Company	Date/Time:	Relinquished by:
Company	Date/Time:	Received by:	Company	Date/Time:	Relinquished by:
Company	Date/Time:	Received by:	STAL STEL	Date/Time 3/11/15 13:30	Relinquished by:
	nipment:	Method of Shipment	Time:	Date:	Empty Kit Relinquished by:
		Special Instructions/QC Requirements:	Spe		Deliverable Requested: I, II, III, IV, Other (specify)
Months	Archive For Mont	Return To Client Disposal By Lab		on B Unknown Radiological	Non-Hazard —Flammable —Skin Irritant —Poison B
		-			
			TANGE C		
			Water		
			Water		
		00000	Water	17:30	7W-2
		00000	Water	85.91	38,6
	84	88088	Water	3/9/15 16:15	38 IV
YALL	×	A A A	Preservation Code: XX	Preserva	
Special Instructions/Note:	Total Number	8260B BTEX NWTPH_BX EDB EDC MTBE TOTAL	Matrix (W=water, S=solid, O=waste/oll, Perform	Sample Type Sample (C=comp, Sample Date Time G=grab)	Sample Identification
	r of o	MOD) I		USCOW#!	** 1015 GWM 25983
Z - other (specify)	05/2016	DROJO		1857500	7-Eleven No 15983
U - Acetone V - MCAA W - ph 4-5	J - DI Water K - EDTA			WO#	Email: paul.fairbaim@stantec.com
	G - Amchlor H - Ascorbic Acid		Vo)	Purchase Order Requested	Phone: 425-298-1000(Tel)
R - Na2SO3 R - Na2SO3	E - NaHSO4			STANDARD	State, Zip: WA, 98004-1465
N - None O - AsNaO2	B - NaOH C - Zn Acetate			TAT Requested (days):	City: Bellevue
odes: M - Hexane	Preservation Codes:			Due Date Requested:	Address: 11130 NE 33rd Place Suite 200
750048	Job# 18575	Analysis Requested		1000	Company: Stantec Consulting Corp.
	Page: Page 1 of 1	E-Mail: heather.wagner@testamericainc.com		Phone: 425-869- 7449	Client Contact: Paul Fairbairn
10 A	o(s): COC No:	eather Carrier Tracking No(s):	Ù	Sampler EMILY HARPER	Client Information
					1000

STANTEC MONITORING WELL PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted using U.S. Environmental Protection Agency (EPA) approved low-flow sampling techniques.

Purging Procedures

- A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well to calculate the height and volume of water in the borehole.
- B. Based on previously obtained data, if a monitoring well is suspected of containing liquid-phase hydrocarbon (LPH) concentrations, lower a transparent bailer into the well to evaluate the presence of a LPH sheen on the water table.
- C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a deionized water rinse.
- D. Purge, by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. If the well goes dry, the procedure listed in step E2 (below) should be followed. Parameters should be measured after each ½-casing volume is removed.
- E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.
 - 1. If the well has not been purged dry, continue to pump and conduct field measurements (including depth to water) again every five minutes during purging.
 - a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. Allow the well to recover to 80 percent of its static condition and begin the sampling procedure.
 - b) If the measurements vary by 10 percent or greater, repeat Step E1 above.
 - c) If a minimum of three parameters cannot be measured during purging, remove three well volumes prior to sampling.
 - 2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump to collect the groundwater sample.
- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.
- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

When requested by the client, collect a bailer rinsate blank of deionized water to check decontamination procedure. In addition, trip blanks prepared by the laboratory and kept with the samples may be included to check for cross contamination of samples within the cooler. Additional and/or alternate QA/QC samples can be collected and analyzed upon client request.