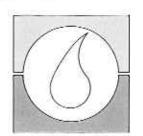
32 92 item (GW)



### EQUIPMENT CO

A Divison of PEECO

20320 80th Ave. 5. Kent, Washington 98032 Office (206) 872-8890 FAX (206) 872-8987 1-800-822-0084

April 16, 1992

RECEIVED APR 2 0 1992

DEPT. OF ECOLOGY

Washington Department of Ecology 3190 160th Avenue SE Bellevue, Washington 98008-5452

Attn: Joseph M. Hickey

Cascade Autovon Co., 12727 412th Avenue SE, North Bend, WA. Re:

Monitoring Well Ouarterly Sampling Event.

Dear Mr. Hickey:

On February 27 and 28, 1992, B & C Equipment drilled (3) monitoring wells at the locations depicted in the enclosed illustration. Due to river bed deposits below a depth of 8 feet as revealed in B & C's previous environmental investigation (refer to Subsurface Conditions Section of B & C's 11/12/91 report), all 3 wells were developed using an "Odex" rotary drilling bit. Therefore, the subsurface conditions at each monitoring well could not be logged.

Each monitoring well was constructed to a total depth of 25 feet. The wells were installed with 20 feet of 4" screened PVC and topped with 5 feet of blank PVC. The sand pack was filled to an elevation 2 feet above the top of the screened casing in each well. remainder of the wells were filled with bentonite plug before a concrete seal was poured and the well monuments installed.

Enclosed are the analytical results from the 1st quarterly sampling event for Cascade Autovon Co. The monitoring well designation on the chain of custody (i.e. MW-1, MW-2, MW-3) is the same well identification as pertains to the enclosed illustration. All 3 monitoring wells were analyzed for total petroleum hydrocarbons (TPH) by EPA Modified Method 8015 and benzene, toluene, ethyl benzene, and xylene (BTEX) by EPA method 8020. As the results confirm, both the TPH and BTEX parameters revealed non-detectable levels for all 3 wells.

Prior to sampling, depth to water measurements were taken to determine the volume in each well. Since the well monuments were not as yet installed at the time of the March 11th sampling event, depth to water measurements and the well elevations were surveyed using the top of casing for each well as a reference point. The illustration conveys relative groundwater elevations using 100.00' as the top of casing elevation of MW-2 (highest well casing). The wells will be resurveyed during B & C's 2nd quarterly sampling using the well monuments as the fixed elevation reference point.

All three wells were developed prior to sampling by purging "at least" (3) casing volumes of water from each source. Previous to purging the wells, a submersible extension hand pump was thoroughly rinsed with water, washed with alconox detergent, and once again rinsed with water to remove any possible contaminants that may have remained on the pump. The sample was collected at each location with a stainless steel bailer using the same cleansing procedure as was used for the pump. This procedure was followed for each sampling station.

If you have any questions, please don't hesitate to contact me.

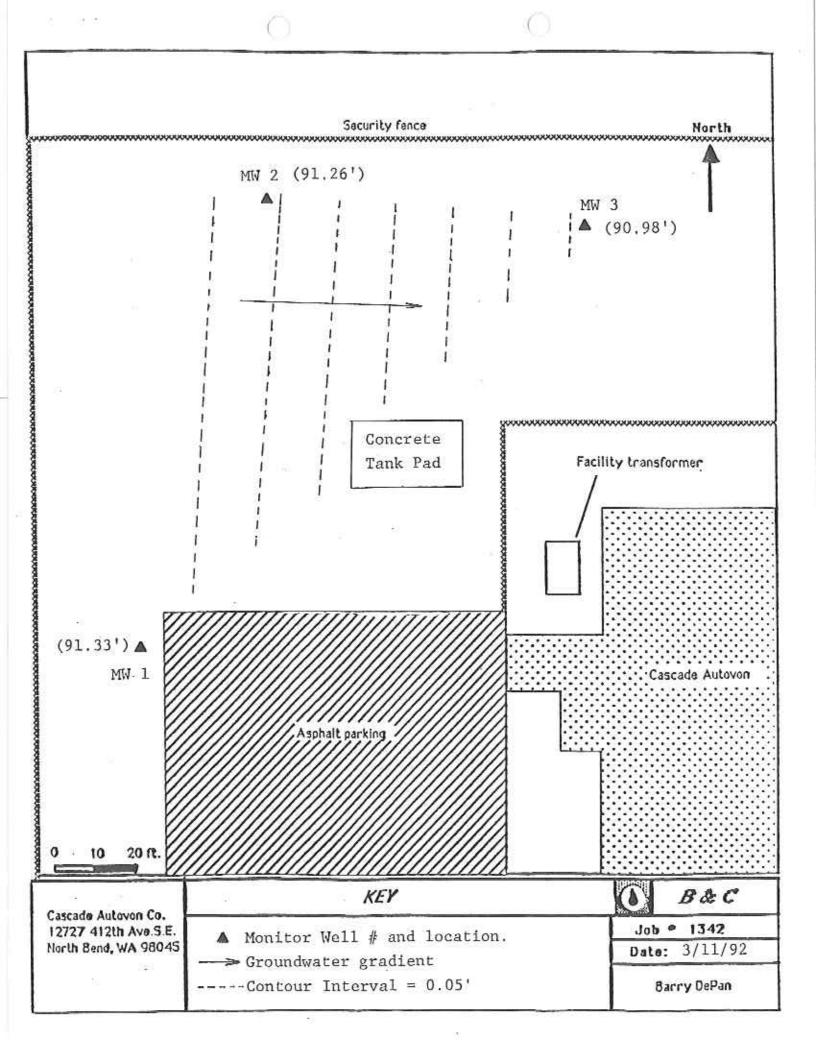
Sincerely,

B & C EQUIPMENT CO.

Barry D. DePan

Environmental Specialist

cc: John Reeves, Cascade Autovon Co. Bill Knutson, PEMCO





## B & C EQUIPMENT CO.

20320 89th Ave. S. Xent, Washington 90032 Office (20h) 872-8989 FAX (20h) 872-8987 1-800-822-0984

# CHAIN OF CUSTODY REQUEST FOR LABORATORY ANALYSIS

Relinquished	Relinquished	Relingui	(_)			M W-3	MW-2	NW-/	SAMPLE	1341-905	PROJ.	
ished	ished	inquished			2	3/1	3/11	3/11/92	DATE	H		
by:	by:	G. K				8	12:45	11:00	TIME	ADDRESS	PROJECT	
		\$()				1	3	<	Water	:s		
									Soil	33	NAME:	ŀ
		Date 3/11/9							Sludge	子公	_	
		900				1	1	<	Iced	Bend b	Cascade	ı
Received by:	Received by:	Time Received by:		5		Monitor Well #3	Monitor Well #2	Monitor Well #1	SAMPLE LOCATION TANK SIZE & PRODUCT	J. WA 98045 DePan	Autovon	
		-				T			Depth			
		3			id	K	K	1	BTE 602/8	X 020		
									WTPH	HCID		
								l see	WTPH-G	w/BT	EX	
	8								WTP	H-D	S	
	COMMENTS:								WTPH-4	18.1 M	lod.	11 11 11
İ	S					K	K	1	TPH 80	15 Mo	đ.	
1					Г				Total	РЬ		
		RUSH:							PAH 625/827	0		
			Γ						Total I	Haloge 176	ns	
		YES							PCB 60	8/8080	)	
		(SY							TC (As, Cd	LP , Cr, P	ь)	
		$  \vee  $							TCLP	Pb		

#### SOUND ANALYTICAL SERVICES, INC.

#### SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4813 PACIFIC HIGHWAY EAST, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

Report To: B & C Equipment

Date: March 18, 1992

Report On: Analysis of Water

Lab No.: 23167

IDENTIFICATION:

Sample received on 03-11-92

Project:

1341-905 Cascade Autovon

#### ANALYSIS:

Lab Sample No.	1	2	3
Client Identification	MW-1	MW-2	MW-3
Units	mg/l	mg/l	mg/l
Benzene Toluene Ethyl Benzene	< 0.001 < 0.001 < 0.001	< 0.001 < 0.001 < 0.001	< 0.001 < 0.001 < 0.001
Xylenes BTEX by EPA SW-846	< 0.001	< 0.001	< 0.001
Method 8020			
Total Petroleum Feul Hydrocarbons by EPA SW-846 Modified Method 8015	< 1.0	< 1.0	< 1.0
SURROGATE RECOVERY, %			
BTEX-Trifluorotoluene	80	83	83
TPH by Mod 8015 1-Chloroctane	92	95	87
Perylene	124	109	108

SOUND ANALYTICAL SERVICES

STAN P. PALMQUIST

#### SOUND ANALYTICAL SERVICES, INC.

#### SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4813 PACIFIC HIGHWAY EAST, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

#### QUALITY CONTROL REPORT

#### DUPLICATES

Client:

Project:

B & C Equipment 1341-905 Cascade Autovon

Lab No:

23167

Matrix:

Water

Units:

mg/1

Date:

March 18, 1992

The last live in the				_	2011/02/2015
ME	MT.	$\sim$			2452
MI SC			- 24	2 . D	PU RE

Parameter	Blank Value
Benzene	< 0.001
Toluene	0.007
Ethyl Benzene	< 0.001
Xylenes	< 0.001
%Surrogate Recovery	
Trifluorotoluene	74