

# B & C LQUIPMENT CO.

A Divison of PEECO

20320 80th Ave. S. Kent, Washington 98032 Office (206) 872-8890 FAX (206) 872-8987 1-800-822-0084

RECEIVED JAN 28 1993 DEPT. OF ECOLOGY

January 25, 1993

Washington Department of Ecology 3190 160th Avenue SE Bellevue, Washington 98008-5452

#2342

Attn: Joseph M. Hickey

Ben Amoah-Forson

Re:

Cascade Autovon Co., 12727 412th Avenue SE, North Bend, WA.

Monitoring Well 4th Quarterly Sampling Event.

Dear Mr. Hickey:

Enclosed are the analytical results of B & C Equipment at the quarterly sampling event at Cascade Autovon.

On December 17, 1992, Cascade Autovon's 3 monitoring wells were sampled and analyzed for total petroleum hydrocarbons (TPH) by EPA Modified Method 8015 and benzene, toluene, ethyl benzene, and xylene (BTEX) by Method WTPH-G with BTEX. The analytical results revealed concentrations well below DOE cleanup standards for all 3 wells.

Prior to sampling, depth to water measurements were taken to determine the volume in each well using the monitor well monuments as the fixed referenced point. The enclosed illustration conveys the groundwater gradient for December 17th in addition to the relative groundwater elevations using 100.00' as the monument elevation of MW-1 (highest monument elevation).

All three wells were developed prior to sampling by purging at least (3) casing volumes of water from each source. Previous to purging the wells, a submersible extension hand pump was thoroughly rinsed with water, washed with alconox detergent, and once again rinsed with water to remove any possible contaminants that may have remained on the pump. The sample was collected at each location with a stainless steel bailer using the same cleansing procedure as was used for the pump. This procedure was followed for each sampling station.

The current Department of Ecology (DOE) groundwater cleanup standards for the parameters analyzed are:

Total Petroleum Hydrocarbons (TPH)	1000 ppb* = 1.0 ppm
Benzene	5.0  ppb = 0.005  ppm
Toluene	40.0  ppb = 0.04  ppm
Ethyl benzene	30.0 ppb = 0.03 ppm
Xylene	20.0  ppb = 0.02  ppm

Summarized in the following tables are the analytical results from all 4 quarterly sampling events at Cascade Autovon.

TA	BLE	1,	
March	11,	1	992

March II, 1332
Sample #         TPH         Benzene         Toluene         Ethyl benzene         Xylene           MW-1         ND         ND         ND         ND         ND           MW-2         ND         ND         ND         ND         ND           MW-3         ND         ND         ND         ND         ND
TABLE 2 June 12, 1992
Sample #         TPH         Benzene         Toluene         Ethyl benzene         Xylene           MW-1 ND ND
TABLE 3 September 4, 1992
Sample #         TPH         Benzene         Toluene         Ethyl benzene         Xylene           MW-1         ND         ND
Note: "ND" denotes non-detected.  TPH detection limit 1.0 ppm (1st quarter)  TPH detection limit 0.75 ppm (2nd, 3rd quarter)  Benzene detection limit 0.001 ppm  Toluene detection limit 0.001 ppm  Ethyl benzene detection limit 0.001 ppm  Xylene detection limit 0.001 ppm
TABLE 4 December 17, 1992
Sample # TPH (8015) TPH-G Benzene Toluene Ethyl benzene Xylene           MW-1 ND 0.27 ND ND ND
Note: TPH (8015) detection limit 0.75 ppm TPH-G detection limit 0.1 ppm Benzene detection limit 0.001 ppm Toluene detection limit 0.001 ppm Ethyl benzene detection limit 0.001 ppm

Xylene detection limit ..... 0.001 ppm

#### CONCLUSIONS:

The results from all 4 quarterly sampling events revealed concentrations below DOE cleanup goals for all TPH and BTEX parameters. Based on these results, B & C Equipment feels no further quarterly groundwater monitoring is warranted.

In reference to Mr. Ben Amoah-Forson's letter dated 2/14/92, there is no requirement to implement a long term groundwater monitoring program. However, B & C recommends continuing the monitoring program on an annual basis. This would provide documentation as to the on-site groundwater conditions over a long period of time. Should the question arise regarding the possibility of off-site migration of petroleum contamination, the analytical documentation from a continued monitoring program would chronicle the groundwater conditions at Cascade Autovon.

If you have any questions regarding the results or B & C's recommendations, please don't hesitate to contact me.

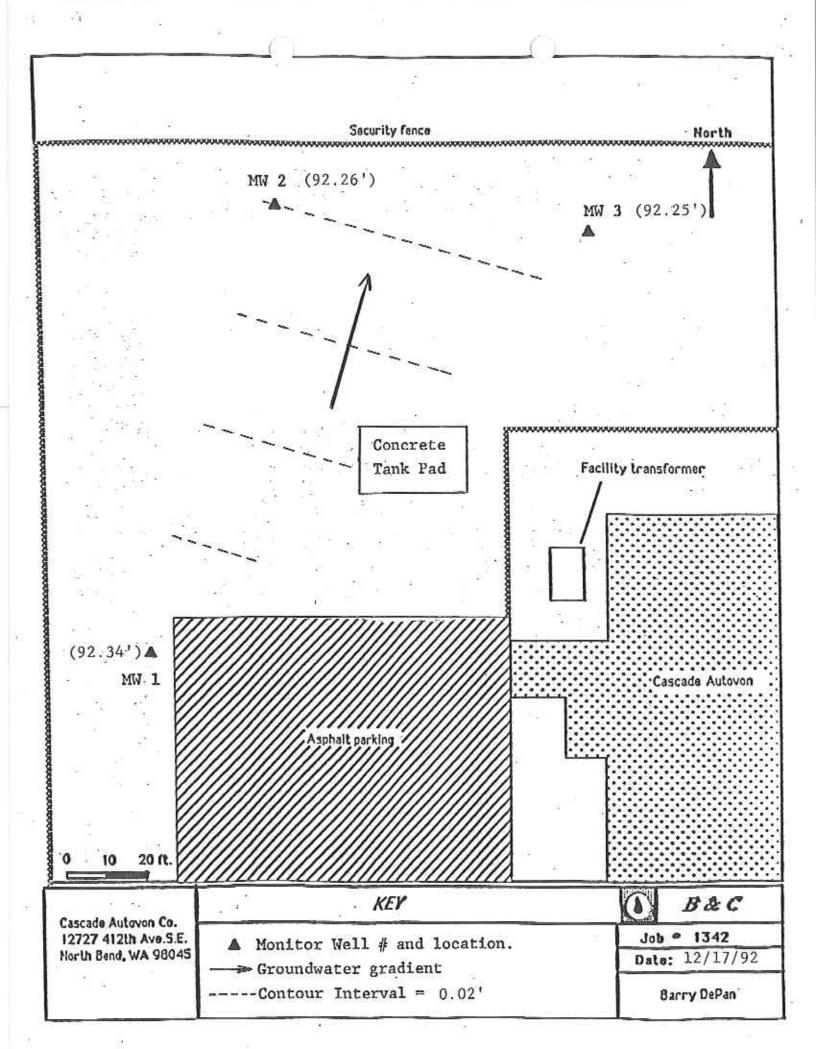
Sincerely,

B & C EQUIPMENT CO.

Barry D. DePan Staff Geologist

cc: John Reeves, Cascade Autovon Co.

Bill Knutson, PEMCO



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## SOUND MALYTICAL SERVICES, INC.

#### SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS

4813 PACIFIC HIGHWAY FAST, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

Report To: PEMCO - WA

Date: December 29, 1992

Report On: Analysis of Water

Lab No.: 29129

Page 1 of 3

IDENTIFICATION:

Samples received on 12-17-92

Project: 1341-905 Cascade Autovon

ANALYSIS:

Lab No. 29129-1

Client ID: MW-1

WTPH-G with BTEX by Method 8020 Date Analyzed: 12-22-92

Gasoline, mg/l

0.27

(C7 - C12)

< 0.001 Benzene, mg/l < 0.001 Toluene, mg/1 < 0.001 Ethyl Benzene, mg/l

Xylenes, mg/l

0.001

SURROGATE RECOVERY, &

Trifluorotoluene

84

TPH Per EPA SW-846 Modified Method 8015

Date Extracted: 12-28-92 Date Analyzed: 12-28-92

Total Petroleum

Fuel Hydrocarbons, mg/l < 0.75

SURROGATE RECOVERY, &

1-Chlorooctane 115 o-terphenyl 115

Continued . . . . .

# SOUND A NALYTICAL SERVICES, INC.

PEMCO - WA

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Project: 1341-905

Page 2 of 3 Lab No. 29129

December 29, 1992

Lab No. 29129-2

Client ID: MW-2

WTPH-G with BTEX by Method 8020 Date Analyzed: 12-22-92

< 0.1

Gasoline, mg/l

(C7 - C12)

Benzene, mg/l < 0.001 Toluene, mg/l < 0.001 Ethyl Benzene, mg/l < 0.001 Xylenes, mg/l < 0.001

SURROGATE RECOVERY, %

Trifluorotoluene 86

TPH Per EPA SW-846 Modified Method 8015

Date Extracted: 12-28-92 Date Analyzed: 12-28-92

Total Petroleum

Fuel Hydrocarbons, mg/1 < 0.75

SURROGATE RECOVERY, %

1-Chlorooctane 69 o-terphenyl 78

Continued . . . .

## SOUND A NALYTICAL SERVICES, INC.

PEMCO - WA

Dec 1 1 150

Project: 1341-905

Page 3 of 3 Lab No. 29129 December 29, 1992

Lab No. 29129-3

Client ID: MW-3

WTPH-G with BTEX by Method 8020 Date Analyzed: 12-22-92

Gasoline, mg/l < 0.1

(C7 - C12)

Benzene, mg/l < 0.001 Toluene, mg/l < 0.001 Ethyl Benzene, mg/l < 0.001 Xylenes, mg/l < 0.001

SURROGATE RECOVERY, %

Trifluorotoluene 80

TPH Per EPA SW-846 Modified Method 8015

Date Extracted: 12-28-92 Date Analyzed: 12-28-92

Total Petroleum

Fuel Hydrocarbons, mg/1 < 0.75

SURROGATE RECOVERY, %

1-Chlorooctane 123 o-terphenyl 117

SOUND ANALYTICAL SERVICES

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# SOUND MALYTICAL SERVILES, INC.

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS 4813 PACIFIC HIGHWAY FAST, TACOMA, WASHINGTON 98424 - TELEPHONE (206) 922-2310 - FAX (206) 922-5047

### QUALITY CONTROL REPORT

Total Petroleum Fuel Hydrocarbons by Method 8015

Client: PEMCO - WA

Lab No:

29129qc2

Units:

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mg/1

Date:

December 29, 1992

### METHOD BLANK

Blank No. 003R0101.D	
Parameter	Blank Value
Total Petroleum Fuel Hydrocarbons	< 0.75
SURROGATE RECOVERY% 1-chlorooctane o-terphenyl	120 113

# SOUND ANALYTICAL SERVICES, INC.

SPECIALIZING IN INDUSTRIAL & TOXIC WASTE ANALYSIS 4813 PACIFIC HIGHWAY EAST, TACOMA, WASHINGTON 98424 - TELEPHONE (206)922-2310 - FAX (206)922-5047

### QUALITY CONTROL REPORT

### WTPH-G with BTEX by EPA SW-846 Method 8020

Client:

PEMCO - WA

Lab No:

29129qc1

Units:

mq/1

Date:

Fri Sella

December 29, 1992

#### METHOD BLANK

Blank No. 92122149
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Blank No. 92122149	
Parameter	Blank Value
Gasoline (C <sub>7</sub> ·C <sub>12</sub> )	< 0.1
Benzene	< 0.001
Toluene	< 0.001
Ethyl Benzene	< 0.001
Xylenes	< 0.001
SURROGATE RECOVERY, %	
Trifluorotoluene	79