

Remedial Investigation

Conducted on: **Manor Market** 3609-164th Street SW Lynnwood, Washington 98087-7017 Facility/Site ID #77492944 VCP #NW2621

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1.0 INTRODUCTION

This report presents the findings of a Remedial Investigation (RI) conducted by Associated Environmental Group, LLC (AEG) at Manor Market, located at 3609 – 164th Street SW, Lynnwood, Washington (Site). The purpose of this report is to document the completion of the RI, and provide support for closure with institutional controls and long-term monitoring using a Model Remedy approach. This report was developed by AEG based on our professional judgment and experience in accordance with requirements of the Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA) Cleanup Regulations (Chapter 173-340 WAC).

In response to an August 28, 2013 Ecology further action opinion letter, as well as a February 23, 2016 meeting with Ecology staff to discuss a path forward at the Site, AEG performed a supplemental subsurface investigation at the Site to address remaining data gaps for the RI. This investigation included advancing eight additional soil borings in two stages, and converting the soil borings to new monitoring wells. AEG collected soil and groundwater samples for analysis of constituents of concern (COCs). AEG also conducted additional groundwater sampling and analysis at eight Site monitoring wells. The investigation activities were carried out as follows:

- In May 2015, AEG advanced six borings (MW-4 through MW-9) and completed the soil borings as monitoring wells. MW-4 was advanced in between the Manor Market store and fuel island. MW-5 and MW-6 was advanced between the fueling canopy and 164th Street SW. MW-7, MW-8, and MW-9 were advanced around the current dry cleaner and the northern property line to verify any potential off-property sources.
- On March 24, 2016, AEG advanced two additional borings (MW-10 and MW-11), both were completed as monitoring wells. MW-10 was advanced east of the Manor Market building close to the property boundary. MW-11 was advanced east of MW-3 close to the eastern property boundary.
- On April 7 and December 13, 2016, AEG conducted groundwater monitoring at MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-10, and MW-11.

1.1 General Site Information

Site Name: Manor Market Site Address: 3609 – 164th Street SW, Lynnwood, Washington. Facility/Site ID No.: 77492944 Cleanup Site ID No.: 11939 VCP ID No.: #NW2621 Property Owner: Veniatony Corporation

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1.2 Site Description

The Site is a rectangular-shaped, 0.75-acre property, and corresponds to Snohomish County Assessor Parcel number 00372900300502. Improvements on Site include a 7,000-square-foot convenience store/retail mall constructed in 1982, and a fueling station, which includes two underground storage tanks (USTs) and three pump islands under a single canopy. Other tenants on Site include a dry cleaner, teriyaki restaurant, and salon.

The Site is bounded to the north and west by residential apartments and townhomes, to the south across 164th Street SW by a commercial gas station, and to the east across 36th Avenue West by undeveloped land bordered further east by an apartment complex. Figure 1, *Vicinity Map*, presents the general vicinity of the Site. The Site's current layout and features are provided in Figure 2, *Site Map*.

1.3 Site History

The Site has historically been a retail gasoline station since 1982. Prior to 1982, the Site use is not known. The UST system formerly included tanks "1-P, 2-N, and 3-R", which were removed in 1998.

The existing UST system was installed in 1998, and includes one 10,000-gallon regular unleaded tank, and one dual-compartment tank containing mid-grade and premium grade gasoline. Each UST is constructed of double-wall steel, clad with corrosion resistant composite materials. The fuel lines are composed of double-lined flexible piping. UST and fuel line leak detection tests are performed by the Veeder-Root TLS-300 electric monitoring system.

The dry cleaner located at the west end of the Site building (listed with Ecology as Crystal Cleaners) was once determined to have released tetrachloroethylene (PCE) into the soil beneath the building. This separate site received a No Further Action (NFA) letter from Ecology with a Restrictive Covenant (now referred to as an Environmental Covenant) applied to the property deed to protect against direct contact exposure to the soil. No groundwater monitoring was required because it was thought that the groundwater table was greater than 100 feet below ground surface (bgs).

MTCA defines a Site as "...any area where a hazardous substance has been deposited, stored, disposed of, or placed, or otherwise come to be located." (WAC 173-340-200) Contamination on the Manor Market property has potentially migrated into the 164th Street SW Right-of-Way (ROW) to the south beneath the sidewalk and adjacent to MW-6. Therefore, the boundary of the Site likely also includes portions of the ROW.

2.0 FIELD INVESTIGATIONS

2.1 Previous Environmental Investigations

Environmental assessment was first performed at the Site by the Quality Environmental Services Team, Inc. (QUEST), which included work performed by R.F. Environmental (RFE) and Lugo Petroleum, Inc. (LPI). RFE provided the environmental assessment and LPI the remedial support. Additionally, work was conducted at the Site by ENVITECH and consisted of a Phase I Environmental Site Assessment (ESA) performed in November 2010, and a Phase II ESA in April 2011. A summary of these investigations, as well as those performed by AEG, are discussed separately below.

2.1.1 Site Assessment and UST Decommissioning/Remedial Action, QUEST/RFE – January 1998

According to QUEST, RFE performed a subsurface investigation in March 1997 to assess the subsurface soil adjacent to the former tank pad and beneath the fuel dispenser area. Seven soil borings were advanced to a maximum depth of 12 feet bgs. Soil samples were collected for analyses of gasoline-range total petroleum hydrocarbons (TPH). The results were screened against MTCA Method A cleanup levels for soil. QUEST reported that there were no gasoline-range TPH constituents found in soil samples analyzed during the 1997 assessment at the Site (QUEST 1998).

The previous UST system was decommissioned on January 13, 1998 by contractor LPI. The previous UST system was installed in 1982 and consisted of three 12,000-gallon, steel, single-walled gasoline USTs. Little information about the nature and extent of the release(s) of gasoline or characterization of soil quality were published. According to QUEST, visual and olfactory indications of petroleum-contaminated soil (PCS) were documented by contractors during the decommissioning of the former UST system. Approximately 1,000 tons of PCS was excavated, and 2,800 gallons of water were removed from the excavation pit during the remedial action. Three soil samples were collected from stockpiled soils removed from the excavation pit of the USTs. Samples were analyzed for gasoline-range TPH and associated volatile organic compounds (VOCs). Laboratory analytical results indicated concentrations of benzene (5.5 to 12 milligrams per kilogram [mg/kg]), and gasoline-range TPH (340 to 1,500 mg/kg) above their respective MTCA Method A soil cleanup levels (in place at the time) of 5 mg/kg and 30 mg/kg.

According to QUEST, closure soil samples were collected in January 1998 from within the UST and dispenser areas per Washington State regulations (WAC 173-360) governing UST closure. Five samples were collected from within the UST excavation area, one from along the fuel lines,

and two from under the dispenser area. Two soil samples from within the UST excavation area exhibited concentrations of benzene above the MTCA Method A cleanup level (QUEST 1998).

2.1.2 Phase I Environmental Site Assessment, ENVITECH – November 2010

The Phase I ESA identified concerns that centered on past operations and included gasoline spills, UST noncompliance, and UST and dry cleaning solvent releases. ENVITECH concluded that *"Based upon the Phase I ESA, there is risk sufficient to warrant additional investigation to address the Recognized Environmental Conditions and potential environmental concerns."* (ENVITECH, 2010).

2.1.3 Phase II Environmental Site Assessment, ENVITECH – April 2011

The Phase II ESA was conducted at the Site by ENVITECH in April 2011 to assess the subsurface conditions in the areas of concern identified in the Phase I ESA and other previous investigations. This effort was concentrated around the UST system, specifically the UST pad and fuel dispenser islands. Five soil borings (S-1 through S-5) were advanced using a direct-push probe drill rig to depths ranging from 9 to 16 feet bgs. Drilling refusal was met at three out of the five borings at depths of 9 and 10 feet bgs. Soil samples were collected from each boring. Two of the borings, S-2 (south of the UST pad) and S-4 (north of the northeast pump island) detected benzene at 0.21 mg/kg and 0.23 mg/kg, respectively, which is above MTCA Method A cleanup level of 0.03 mg/kg (ENVITECH, 2011). ENVITECH's data is presented in Table 1, *Summary of Envitech Soil Analytical Results*, and the boring locations are illustrated on Figure 2, *Site Map*.

2.1.4 Supplemental Site Characterization, AEG – August 2011 & March 2012

Field work for the 2011 Supplemental Site Characterization investigation included the advancement of four soil borings (B-1 through B-4) at the Site on August 24, 2011 to assess subsurface soil and groundwater for the presence of gasoline-range TPH and VOCs due to the historical releases of gasoline at the Site. The boring locations were based on the following factors:

- The findings and laboratory analytical results from previous investigations by ENVITECH.
- QUEST's monitoring and UST decommissioning activities.
- The location of the decommissioned UST system formerly operated at the Site.

Soil samples were collected from all borings; however, only B-1 contained sufficient groundwater to collect a sample. Soil and groundwater samples were submitted for laboratory analysis for gasoline-range TPH and associated VOCs, specifically benzene, toluene, ethylbenzene, and xylene (BTEX) compounds, and halogenated VOCs associated with dry cleaning solvents (such as PCE).

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Analytical results are presented in Table 2, *Summary of Soil Analytical Results*, and Table 3, *Summary of Groundwater Analytical Results*. Based on the results, AEG concluded the following:

"Petroleum impacted soil and groundwater remain at the Site, most likely as a result of release(s) from the former UST system. It appears that previous remedial action (via excavation) had removed the bulk source of contamination. Based on laboratory analytical results and field observations, it appears that the subsurface impact is localized. In our professional opinion, shallow groundwater within the native soil subsurface is present at the Site. Previous excavation activities to depths ranging from 12 to 14 feet bgs and the subsequent backfilling to these depths have enabled surface water to migrate through the backfill material which was observed by AEG at boring B-1. The wet well-sorted sand, logged at B-1, at depths of approximately 22 to 23 1/2 feet bgs appears to represent shallow groundwater at the Site" (AEG, 2011).

Further, AEG recommended:

"Groundwater conditions at the Site need to be evaluated to assess whether it is localized and whether the impacted groundwater at boring B-1 is representative of the residual subsurface condition. AEG recommends installation of monitoring wells at the Site to further assess the impacted groundwater subsurface condition as well as assess whether the impact is localized only to the Site".

2.1.5 Quarterly Groundwater Monitoring Events, AEG – March 2012 to May 2013

From March 2012 to May 2013, AEG conducted four groundwater monitoring events at the Site, which included sampling three monitoring wells (MW-1 through MW-3). Concentrations of benzene, methyl tert-butyl ether (MTBE), and total lead exceeding MTCA Method A groundwater cleanup levels were found in monitoring well MW-1. Groundwater samples from MW-2 and MW-3 did not detect any COCs above appropriate cleanup levels. The analytical results are presented in Table 3, *Summary of Groundwater Analytical Results*.

2.1.6 Oxygen Release Compound (ORC) Filter Sock Installation, AEG – May 2012

On May 2, 2012, AEG installed an ORC Filter Sock in MW-1 from a depth of 19 to 34 feet bgs in an effort to treat localized groundwater impacts. The ORC Filter Sock was removed from the well about a year later as it did not seem to have much of an effect on benzene concentrations in that well.

2.1.7 Supplemental Investigation Work Plan, AEG, and Ecology Opinion Letter – 2013

In June 2013, the Site was enrolled into Ecology's Voluntary Cleanup Program (VCP), and AEG submitted a work plan for review. AEG had proposed to install three additional monitoring wells:

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three (MW-4 through MW-6) to further define the extent of contamination associated with the Site, and three (MW-7 through MW-9) to determine whether the release to soil from the on-Site dry cleaner had impacted groundwater.

Ecology issued a formal opinion letter, dated August 28, 2013, in response to the work plan. Ecology concurred that the proposed work would help further define the nature and extent of contamination at the Site. However, Ecology also offered the following comments:

- "Previously, in a boring drilled to install MW-1, benzene contamination in soil above the MTCA Method A cleanup level was found to occur just above and into the water column to a depth of 36 feet below the ground surface, the maximum depth explored. Thus, the vertical extent of contamination in soil has not been delineated at this location. Since the deepest soil samples to be collected (35 to 36.5 feet depth interval) will be used to verify the previous results, it may be necessary to go deeper in this area to determine the vertical extent of contamination.
- Figure 2 of the workplan as well as figures in previous AEG reports incorrectly labels the 'S' series of borings conducted by Envitech in 2011 as having been conducted by AEG. Future maps of the Site should correctly label the Envitech borings.
- There are two undeveloped greenbelts approximately 100 to 200 feet wide that are near the Property that may provide suitable habitat for terrestrial species. These areas need to be described and a determination made as to the size of contiguous undeveloped land within 500 feet of any part of the Site. A terrestrial ecological evaluation may need to be conducted in accordance with WAC 173-340-7490.
- Total lead was detected in ground water (MW-1 in May 2013) at a concentration of 19.9 μg/L which exceeds the MTCA Method A cleanup level of 15 μg/L. Ecology recommends ground water samples to be analyzed for metals also be filtered and analyzed for the dissolved fraction."

2.2 *Objectives and Scope of Work*

The objective of the RI at the Site was to identify define the nature and extent of contamination at the Site, and to determine whether any other potential sources from on or off the property were impacting the Site. Specific tasks performed included:

• Arranged for both public and private utilities locates for the Site and vicinity. The public ROW locates were performed by the Underground Utilities Locate Center; Applied Professional Services, Inc. (APS) provided private utility locates on the Site.

- Provided oversight for the advancement of eight borings to a depth of 36.5 feet bgs using a full size auger drilling rig; the borings were completed as monitoring wells MW-4 through MW-11.
- Continuously logged the subsurface media during advancement of soil borings, to observe and document soil lithology, color, moisture content, and sensory evidence of impairment.
- Collected soil samples for laboratory analyses at various depths based on the field observations.
- Collected groundwater samples for laboratory analyses.
- Transported selected soil and groundwater samples to a Washington State certified analytical laboratory for analyses.
- Completed data analysis of laboratory analytical results and comparing data to the Ecology's MTCA Method A cleanup levels for soil and groundwater.
- Contained investigation-derived wastes, including soil cuttings and decontamination wash fluids, in 55-gallon steel drums, and stored them on Site awaiting the results of laboratory analyses.
- Performed quarterly groundwater monitoring.

2.3 Field Activities

The first round of investigation performed to complete the RI occurred on May 26-28, 2015. AEG first contacted the Snohomish County Public Works Department regarding advancing borings in the 164th Street ROW. Snohomish County gave AEG permission to do so; however, overhead utility lines prevented advancement of borings in the sidewalk. AEG then moved boring MW-5 and MW-6 onto the property. This work included:

- Supervising the advancement and installation of MW-5 and MW-6 to assess the potential for contamination migrating off property into the ROW.
- Supervising the advancement and installation of MW-7, MW-8, and MW-9 in the northwestern portion of the property, adjacent to the dry cleaner. These monitoring wells were installed to determine whether current and/or historical operations of the dry cleaner may have impacted groundwater beneath the Site.
- Sampling all new and existing wells on June 4, 2015. Additional quarterly monitoring was performed for MW-1 through MW-6 in September and November 2015.

On March 24, 2016, AEG returned to the Site to perform additional investigation, which included:

- Supervising the advancement and installation of MW-10 and MW-11 to the east and downgradient of the former UST excavation boundary to determine whether impacts were present in this area. AEG attempted to drill as close to the eastern (downgradient) property boundary as possible to be able to establish a conditional point of compliance for future monitoring. However, underground utilities and overhead powerlines located directly above the sidewalk made drilling conditions unsafe at the property boundary. As such, the wells were installed in this area where it was safe to do so.
- Sampling all new and existing wells on April 7 and December 13, 2016.

All soil borings were advanced to total depths of 36.5 feet bgs using a full size auger drilling rig, which was operated by Cascade Drilling L.P., a licensed well driller in the State of Washington. All monitoring wells were constructed pursuant to Ecology's *Minimum Standards for Construction and Maintenance of Wells*, Chapter 173-160 WAC, and were constructed similarly to existing monitoring wells at the Site. All eight groundwater monitoring wells were constructed to a depth of 35 feet bgs, with 15 feet of 2-inch diameter 0.020-inch slotted PVC screen. The annular space around the well screen was filled with 10/20 Colorado sand to approximately 1.5 feet above the top of the well screen. To seal each well, bentonite chips were placed above the sand and a traffic-rated surface monument was placed over the well casing to protect it. The monitoring wells were properly developed after installation using high-flow pumping until turbidity decreased and stabilized.

The locations of the wells are illustrated in Figure 2, *Site Map.* Photographs from these investigations are presented in Appendix A, *Site Photographs.*

2.4 Soil Sampling Procedures

Soil sampling methods for this work followed the protocols established by Ecology and the U.S. Environmental Protection Agency (EPA). To minimize VOC losses, soil sampling and field preservation methods for VOCs followed methods set forth by EPA's Method 5035A, and Ecology's guidance, "*Collecting and Preparing Soil Samples for VOC Analysis*". Soil samples were collected from continuous soil cores recovered in acetate sleeves inside the drilling rod's core barrel. Soils were observed to document soil lithology, color, moisture content, and sensory evidence of contamination. A photoionization detector (PID) was used to evaluate locations of possible contamination in the cores. Select soil samples were transferred to new, laboratory-provided sample containers for laboratory analysis of COCs.

Based on field observations from these investigations, a total of 29 soil samples were transferred to Libby Environmental, Inc. (Libby), a Washington State accredited analytical laboratory in

Olympia, Washington, for analyses following industry standard chain-of-custody procedures. Samples were transported via laboratory-provided pre-weighed 40-milliliter (ml) volatile organic analysis (VOA) glass vials and pre-weighted 4-ounce glass jars for analysis of gasoline-range TPH and VOCs.

Boring logs and laboratory analytical results for both investigations are provided in Appendix B, *Supporting Documents, Boring Logs, Laboratory Datasheets*.

2.5 Groundwater Sampling Procedures

Monitoring wells were sampled about one week after installation and proper development, and selected wells were monitored quarterly thereafter. AEG utilized new, dedicated polyethylene tubing in each monitoring well. Sampling was conducted following EPA-approved low-flow purging and sampling techniques. Groundwater from each well was purged through the dedicated polyethylene tubing until the sample was relatively free of sediment, and the field parameters became relatively stable. Stability was determined by three consecutive parameter readings taken 5 minutes apart that varied less than 10%. Groundwater samples were collected in laboratory-provided 40-ml VOA vials and transferred to Libby for analysis of gasoline-range TPH and VOCs following industry standard chain-of-custody procedures.

2.6 Quality Controls

To ensure that quality information was obtained at the Site:

- All soil and groundwater samples were collected in general accordance with industry protocols for the collection, documentation, and handling of samples.
- Descriptions of soil sampling depths were carefully logged in the field; the driller and Site geologist confirmed sample depths as soil samples were collected.
- Nitrile gloves were used in handling all sampling containers and sampling devices.
- Soil samples were tightly packed into jars to eliminate sample headspace.
- Water samples were filled carefully in the sampling bottles to prevent volatilization.
- Upon sampling, all samples were placed immediately into chilled ice chests.
- The samples were transported under a chain-of-custody to the analytical laboratory for analysis.

Analytical laboratories used for this investigation provided quality assurance/quality control (QA/QC), which included:

- Method blank results.
- Laboratory Control Samples, and Laboratory Control Duplicate Samples.
- Duplicate analyses.

2.7 Investigation-Derived Waste

Investigation-derived waste for this project consisted of soil cuttings from the subsurface exploration activities, purge water, and decontamination water from decontamination of the drilling core barrel and associated equipment. These wastes were separated and placed in United States Department of Transportation (DOT)-approved 55-gallon drums. The drums were appropriately labelled, and stored on Site for subsequent characterization and disposal.

2.8 Analytical Results

Analytical results for soil and groundwater samples collected for this RI were compared to MTCA Method A cleanup levels. Laboratory analytical results are provided in Appendix B, *Supporting Documents, Laboratory Datasheets.* A summary of the analytical results for soil and groundwater is provided in Table 2, *Summary of Soil Analytical Results,* and Table 3, *Summary of Groundwater Analytical Results,* respectively.

2.8.1 Soil Results

Selected soil samples were analyzed for:

- Gasoline-range TPH by Method NWTPH-Gx.
- VOCs by EPA Method 8260C.

Samples were labelled as follows: e.g., MW6-21.5 denotes boring/well 6 and a sample depth of approximately 21.5 feet.

Exceedances of MTCA Method A cleanup levels were detected at the following locations:

- Gasoline-range TPH was detected in samples MW6-6.5 (3,230 mg/kg) and MW11-5.0 (1,160 mg/kg).
- Benzene was detected in samples MW4-31.5 (8.39 mg/kg) and MW6-6.5 (1.87 mg/kg).
- Ethylbenzene was detected in sample MW11-5.0 (8.2 mg/kg).

- Total Xylene was detected in sample MW11-5.0 (19 mg/kg).
- MTBE was detected in samples MW4-16.5 (0.85 mg/kg) and MW4-31.5 (0.71 mg/kg).

2.8.2 Groundwater Results

Selected groundwater samples were analyzed for:

- Gasoline-range TPH by Method NWTPH-Gx.
- VOCs by EPA Method 8260C.

Exceedances of MTCA Method A cleanup levels were sampled at the following locations:

- Gasoline-range TPH in MW-6 (1,020 to 1,630 μ g/L).
- Benzene in MW-1 (5.1 to 19 μg/L), MW-4 (47 to 470 μg/L), and MW-6 (12 to 54 μg/L).
- MTBE in MW-1 (20 to 315 µg/L), MW-3 (21 to 24 µg/L), and MW-4 (344 to 1,720 µg/L).
- Total lead in MW-3 (17.4 μ g/L).

3.0 CONCEPTUAL SITE MODEL (CSM)

This section provides a conceptual understanding of the Site, derived from the results of the subsurface investigations and previous remedial actions performed at the Site. The CSM is dynamic and may be refined as additional information becomes available.

3.1 Constituents of Concern and Affected Media

The primary conceptual release model for the Site is a release from the former UST system detected during a tank renovation in 1982. Primary source control was achieved at that time by the removal of 777 tons of soil and 2,800 gallons of water/separate phase hydrocarbons from the UST excavation, and 159 tons of soil from the dispenser area. Remaining residual areas of contamination are localized.

COCs at the Site for soil and groundwater consist of gasoline-range TPH, BTEX compounds, and MTBE. Lead is considered a contaminant of potential concern. Lead has exceeded MTCA cleanup levels in a couple groundwater samples collected to date. However, concentrations of lead in groundwater samples containing gasoline-range TPH and BTEX compounds have generally been either below the PQL or would meet the definition of natural background. This evidence would suggest that the couple of anomalous detections were likely due to suspended solids in the sample, and not indicative of a release.

Areas of residual contamination generally occur beyond the limits of the former excavation, either at depth presumably beyond the reach of the excavator, and just beyond the lateral limits to the south and east where further excavation was likely hindered by utilities. The current extents of contamination are presented in Figure 5, *Soil Plume Map*, Figure 6, *Groundwater Plume Map*, Figure 7, *Geologic Cross Section A-A'*, and Figure 8, *Geologic Cross Section B-B'*.

3.2 Site Geology and Hydrogeology

The Site is located within the central Puget Lowlands of Western Washington State. The Puget Lowland is a north-south trough that lies from the Canadian border south to near Chehalis, Washington, and between the Olympic Mountains to the west and the Cascade Mountains to the east. Landforms common to this region include Pacific inlets, islands, and intermountain and coastal lowlands. The topography is dominated by north-south trending valleys and low, nearly flat-topped terraces that are less than 1,000 feet in elevation. Terraces are deeply eroded by streams and rivers and are susceptible to landslides. The topographic surface of the Site and vicinity area is largely the result of deposition and erosion since the recent glacial events (Easterbrook, 1970).

According to the "Preliminary Surficial Geologic Map of the Edmonds East and Edmonds West Quadrangles, Snohomish and King Counties, Washington", the Site and vicinity are underlain by Recent Age glacial deposits (last 15,000 years before present), which are comprised of "...poorly sorted, non-stratified lodgment till (Qvt) deposited as ground moraine...including mixtures of sand, silt, clay, pebbles, cobbles, and boulders....color blue to grey and extremely compact" (Smith, 1975).

Subsurface soils encountered during AEG's investigation at the Site have consisted of dense, silty sand with fine- to medium-grained gravel to the maximum depth explored of about 36.5 feet.

Depth to groundwater at the Site has ranged from about 10 to 30 feet bgs, depending on the well location, and is likely influenced by the former excavation and fill material. Fluctuation within individual wells is typically about 1 to 3 feet.

Groundwater flow direction has been influenced by the former excavation and fill material near the current canopy island and USTs; however, the dominant flow direction is to the east. This is consistent with the local topography, which slopes steeply to the east beyond the property boundary (Figure 3, *April 2016 Groundwater Contour Map*, and Figure 4, *December 2016 Groundwater Contour Map*).

3.3 Environmental Fate of TPH in the Subsurface

At this Site, groundwater gradients support groundwater flow to the east. Soil and groundwater samples from the subsurface investigation have confirmed an easterly migration of contaminants in groundwater at the Site.

TPH constituents are degraded in the subsurface by naturally occurring aerobic and anaerobic bacteria. Aerobic biodegradation is the most efficient of the biological degradation mechanisms. At this Site, groundwater samples with gasoline-range TPH and little associated BTEX constituents are typical, illustrating how natural attenuation of the more volatile components of gasoline is a key process that is currently occurring in the subsurface at the Site.

3.4 Potential Exposure Pathways

As defined in WAC 173-340-200, an exposure pathway describes the mechanism by which a hazardous substance takes or could take a pathway from a source or contaminated medium to an exposed receptor.

3.4.1 Potential Soil Exposure Pathways

Direct ingestion of, or dermal contact with, soil containing Site COCs is considered a potential exposure pathway. Shallow soil impacts (less than 15 feet bgs, the standard point of compliance for direct contact exposure) are present in the vicinity of MW-1, MW-3, MW-6, and MW-11. These areas are currently covered by asphalt, concrete, and/or Site structures and, unless disturbed, are not available for potential direct contact or ingestion.

3.4.2 Potential Groundwater Exposure Pathways

Although groundwater in the area of the Site is not used for drinking water (drinking water is provided by the City of Lynnwood), groundwater is considered an exposure pathway for direct contact and ingestion because of the potential for using groundwater, and the shallow depth of its occurrence. Depth to groundwater at the Site has ranged from about 10 to 30 feet bgs, depending on the well location.

3.4.3 Potential Air Exposure Pathways

No ambient air sampling has been conducted as part of this RI. Because volatile components of gasoline-range TPH are present in soil and groundwater samples at the Site above screening levels, air quality is a potential concern at the Site. Migration of vapors through the unsaturated soil to the surface, both indoors and outdoors, is considered a potential exposure pathway at the Site. However, all detections of volatile COCs located within 30 feet lateral separation distance of any structures are at least 6 feet or greater bgs, below the threshold of the recommended vertical separation distance. As such, no impacts to indoor air or potential for vapor intrusion are suspected for the Site, and this pathway is not considered complete.

3.4.4 Potential Human Receptors

Exposure to Site COCs in the soil and groundwater is considered a potential risk to human receptors including employees, and incidental receptors such as utility workers or Site visitors who may be exposed to soil and groundwater from the Site.

3.4.5 Terrestrial Ecological Evaluation

The Site qualifies for an exclusion from the terrestrial ecological evaluation based on current and anticipated future land use as follows:

- Barriers to Exposure [WAC 173-30-7491(1)(b)]
 - All contaminated soil, is or will be, covered by physical barriers (such as buildings or paved roads) that prevent exposure to plants and wildlife, and institutional controls are used to manage remaining contamination.

4.0 CLEANUP STANDARDS

The following sections identify applicable or relevant and appropriate requirements (ARARs), remedial action objectives (RAOs), and preliminary cleanup standards for the Site, which were developed to address Ecology's requirements for cleanup. These requirements address conditions relative to potential identified impacts. Together, ARARs, RAOs, and cleanup standards provide the framework for evaluating remedial alternatives.

4.1 Potentially Applicable Laws

All cleanup actions conducted under MTCA shall comply with applicable state and federal laws [WAC 173-340-710(1)]. MTCA defines applicable state and federal laws to include legally applicable requirements and those requirements that are relevant and appropriate. Collectively, these requirements are referred to as ARARs. The primary ARAR is the MTCA regulation (WAC 173-340), especially with regard to the development of cleanup levels and procedures for development and implementation of a cleanup under MTCA. ARARs for the Site cleanup also include the following:

- Federal Safe Drinking Water Act Maximum Contaminant Levels (MCLs; 40 CFR Part 141).
- Washington Clean Air Act (Chapter 70.94 RCW).
- Puget Sound Clean Air Agency (PSCAA), Regulation I.
- Washington Solid and Hazardous Waste Management (RCW 70.105); Chapter 173-303 WAC; 40 CFR 241, 257; Chapter 173-350 and 173-351 WAC) and Land Disposal Restrictions (40 CFR 268; WAC 173-303-340).
- Washington Industrial Safety and Health Act (RCW 49.17) and other Federal Occupational Safety and Health Act (29 CFR 1910, 1926).

Federal MCLs are minimum requirements for drinking water. MTCA Method A cleanup levels for groundwater are set at least as low as federal MCLs. State and federal groundwater and air quality criteria are considered in the development of cleanup levels. State dangerous waste regulations may be applicable to contaminated soil removed from the Site.

4.2 *Remedial Action Objectives*

RAOs have been established for the Site to establish remedial alternatives protective of human health and the environment under the MTCA cleanup process (WAC 173-340-350). The primary RAO for this cleanup action focuses on substantially eliminating, reducing, and controlling

unacceptable risks to human health and the environment posed by the COCs, to the greatest extent practicable.

RAOs are important for the evaluation of the general response actions, technologies, process options, and cleanup action alternatives. Based on the assessment of Site-specific conditions and the potentially applicable cleanup levels presented below, the RAOs for the Site have been established as follows:

• In a reasonable restoration time frame, reduce concentrations of COCs in Site soils and groundwater to levels protective of human health and the environment and which are protective of groundwater quality.

4.3 Cleanup Standards

Cleanup standards include cleanup levels and points of compliance (POCs) as described in WAC 173-340-700 through WAC 173-340-760. Cleanup standards must also incorporate other state and federal regulatory requirements applicable.

4.3.1 Cleanup Levels

MTCA Method A cleanup levels for the soil and groundwater exposure pathways are appropriate for this Site. These cleanup levels are based on the most stringent values for each exposure pathway and are considered appropriate for the Site COCs. MTCA cleanup levels for the Site COCs are as follows:

	<u>Constituent</u>	<u>Soil</u>	Groundwater		
•	Gasoline-range TPH:	30 mg/kg	800 µg/L		
•	Benzene	0.03 mg/kg	5 µg/L		
•	Toluene	7 mg/kg	1,000 µg/L		
•	Ethylbenzene	6 mg/kg	700 µg/L		
•	Xylenes	9 mg/kg	1,000 µg/L		
•	MTBE	0.1 mg/kg	20 µg/L		
•	Lead	250 mg/kg	15 μg/L		

mg/kg = milligrams per kilogram $\mu g/L = micrograms$ per liter

4.3.2 Points of Compliance

For this Site, it is assumed that standard POC will be used.

- <u>Soil Direct Contact</u>: For soil cleanup levels based on human exposure via direct contact, the POC is throughout the Site from the 6.5 feet to 36.5 feet bgs.
- <u>Soil Leaching</u>: For soil cleanup levels based on protection of groundwater, the POC is throughout the Site.
- <u>Groundwater</u>: For groundwater, the POC is throughout the Site from the uppermost level of the saturated zone extending vertically to the lowest most depth that could potentially be affected by the Site.
- Indoor Air/Soil Gas: The POC is ambient and indoor air throughout the Site.

5.0 SUMMARY AND CONCLUSIONS

5.1 Summary and Conclusions

The Manor Market Site is located at 3609 – 164th Street SW in Lynnwood, Snohomish County, Washington. The Site is a rectangular-shaped, 0.75-acre property, and corresponds to Snohomish County Assessor Parcel number 00372900300502. Improvements on Site include a 7,000-square-foot convenience store/retail mall constructed in 1982, and a fueling station, which includes two USTs and three pump islands under a single canopy. Other tenants on Site include a dry cleaner, teriyaki restaurant, and salon.

An interim action was performed in 1998. This action included removal of three 12,000-gallon, single-wall steel gasoline USTs, and excavation and off-Site disposal of about 1,000 tons of PCS. In addition, about 2,800 gallons of water was removed from the excavation during the interim action. The presence of Site structures, utilities, and/or the adjacent ROW prevented any further excavation.

Conclusions derived from the RI activities at the Site are as follows:

- The extent of PCS at the Site has been defined, and is generally present beneath the southeastern portion of the Property, beneath the existing pump islands and canopy. Figure 5, *Soil Plume Map Gasoline-Range TPH, Benzene, & MTBE*, illustrates the extent of soil contamination at the Site, in plan view. Cross sections are illustrated in Figure 7, *Geologic Cross Section A-A'*, and Figure 8, *Geologic Cross Section B-B'*.
- The extent of impacts to groundwater at the Site has been defined, and is generally confined to the backfilled areas of the former excavation area. The current distribution of COCs in groundwater, primarily based on the April and December 2016 sampling events, is illustrated on Figure 6, *Groundwater Plume Map Gasoline-Range TPH, Benzene, & MTBE.*
- Groundwater flow beneath the Site is to the east. Three monitoring wells (MW-2, MW-10, and MW-11) are present along the eastern and southeastern property boundaries, outside the former excavation boundary in denser soils. These wells are currently acting as downgradient conditional points of compliance (CPOCs), and have demonstrated the plume is not migrating off the property.
- Soil vapor has not been sampled at the Site to date. Residual impacts to soil (i.e., potential vapor sources) are either deeper than 6 feet (vertical separation distance) or are greater than 30 feet (lateral separation distance) from any Site structure and would not be expected to result in vapor intrusion.

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anor Market, Lynnwood, WA AEG Project No. 11-124 December 29, 2016

- Lead has exceeded MTCA cleanup levels in a couple groundwater samples collected to date. However, concentrations of lead in groundwater samples containing gasoline-range TPH and BTEX compounds have generally been either below the PQL or would meet the definition of natural background. This evidence would suggest that the couple of anomalous detections were likely due to suspended solids in the sample, and not indicative of a release. Regardless, lead analysis would be included in any long-term monitoring proposal until enough data has been collected to remove it from the analyte list.
- It is AEG's professional opinion that this Site is eligible to use a Model Remedy based on the criteria outlined in Ecology's *Model Remedies for Sites with Petroleum Impacts to Groundwater*, Publication No. 16-09-057, dated August 2016. Ecology review and approval of the use of CPOCs and Model Remedy #4 is needed to pursue this path to closure. An environmental covenant will be filed with the county to ensure the Site remains protective of human health and the environment. In addition, long-term monitoring of the groundwater will be performed on a frequency agreeable to Ecology to ensure impacts to soil and groundwater remain contained on the property, and to monitor degradation of contaminants over time.

6.0 LIMITATIONS

This report summarizes the findings of the services authorized under our agreement with Mr. Nicholas Bahn. It has been prepared using generally accepted professional practices, related to the nature of the work accomplished. This report was prepared for the exclusive use of Mr. Bahn and his designated representatives for the specific application to the project purpose.

Recommendations, opinions, site history, and proposed actions contained in this report apply to conditions and information available at the time this report was completed. Since conditions and regulations beyond our control can change at any time after completion of this report, or our proposed work, we are not responsible for any impacts of any changes in conditions, standards, practices, and/or regulations subsequent to our performance of services. We cannot warrant or validate the accuracy of information supplied by others, in whole or part.

7.0 REFERENCES

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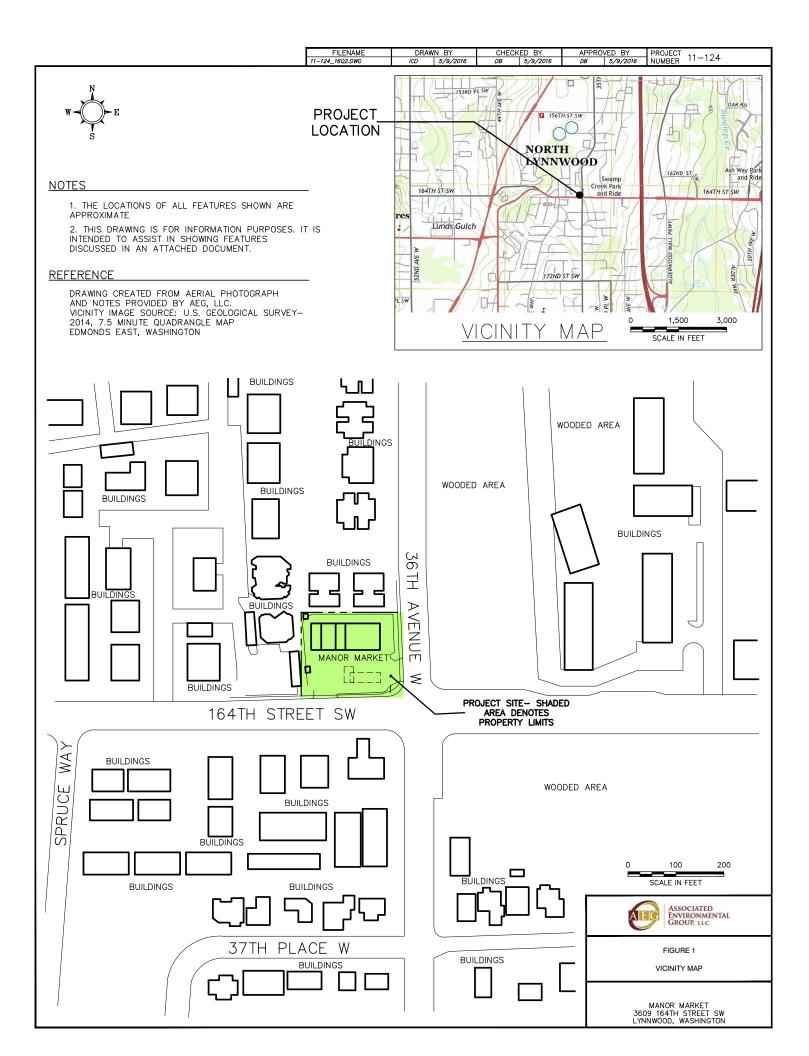
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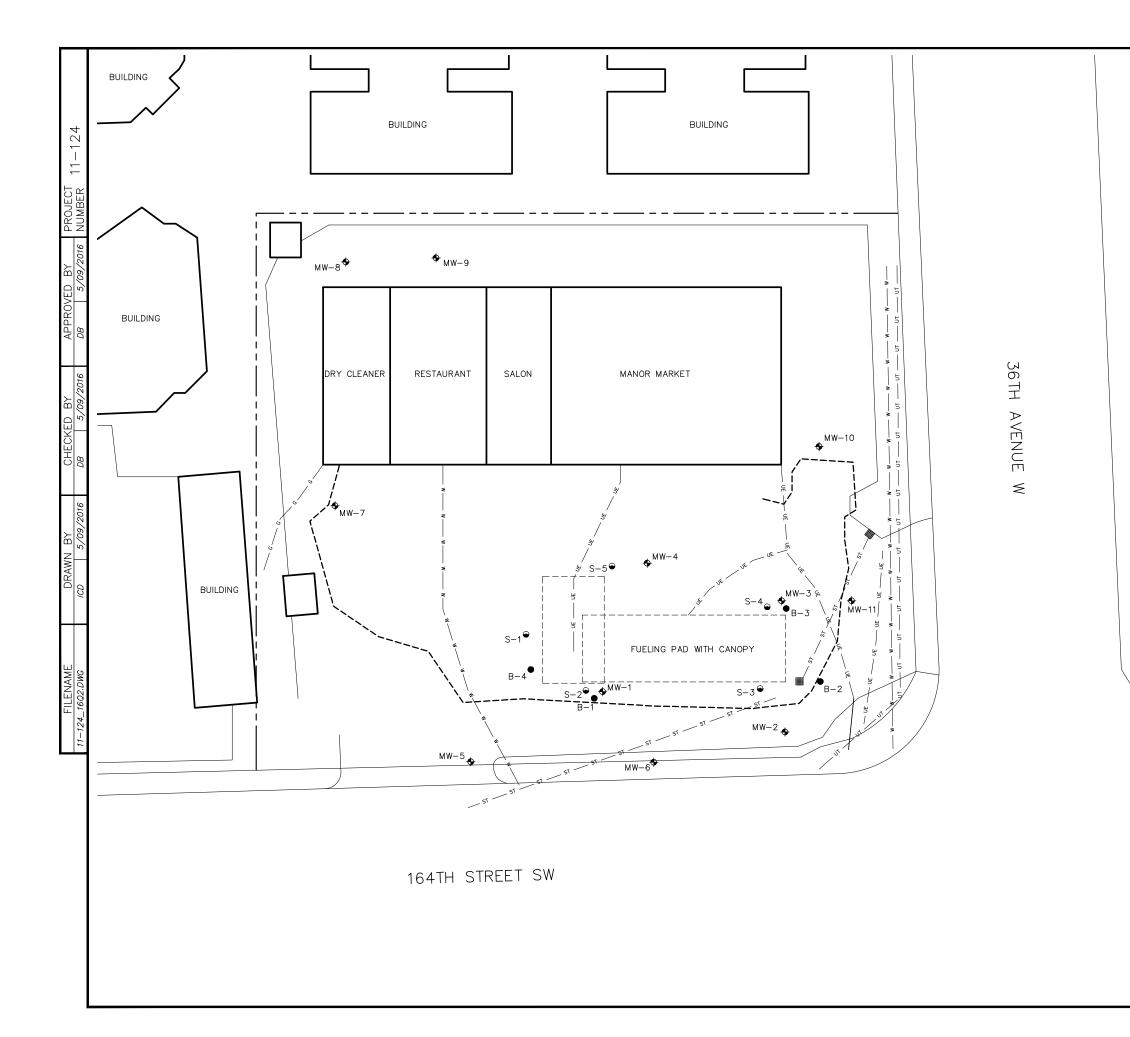
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FIGURES

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<u>LEGEND</u>

WOODED AREA

APPROXIMATE PROPERTY LINE MW-1 GROUNDWATER MONITORING WELL LOCATION WELL LOCATION B-1 SOIL BORING LOCATION					
S-1 🕤	SOIL SAMPLE LOCATION				
	CATCH BASIN				
UE UE	BURED ELECTRICAL LINE				
— UT — UT —	BURED TELEPHONE LINE				
w w	WATER LINE				
ST ST	STORMWATER DRAIN LINE				
G G	BURED NATURAL GAS LINE				
	EXTENT OF EXCAVATION				

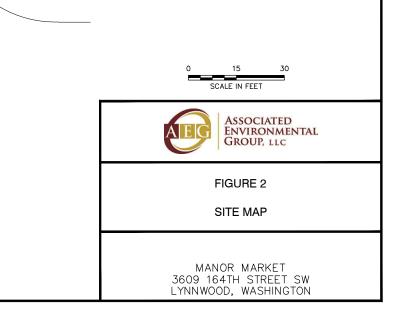
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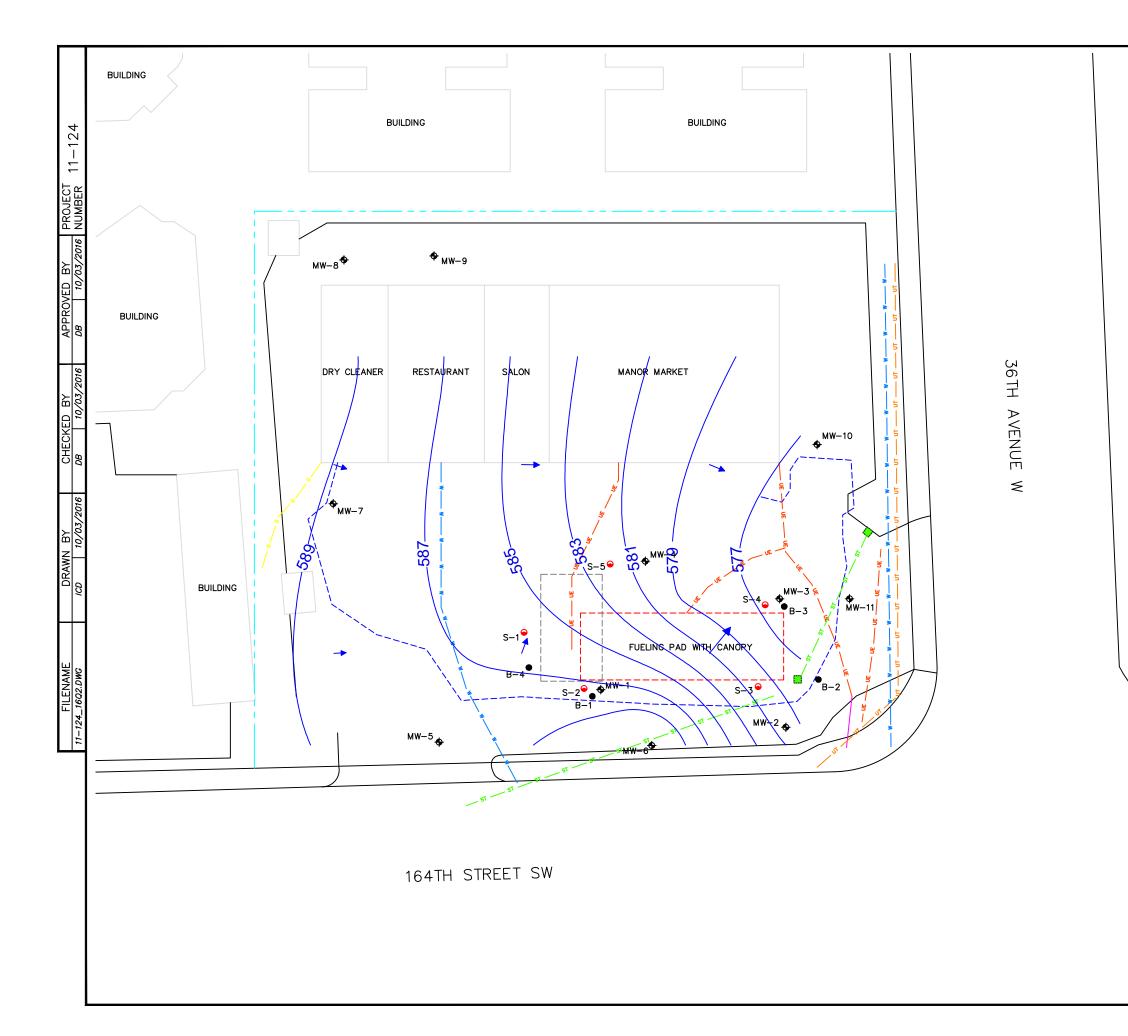
1. THE LOCATIONS OF ALL FEATURES SHOWN ARE APPROXIMATE

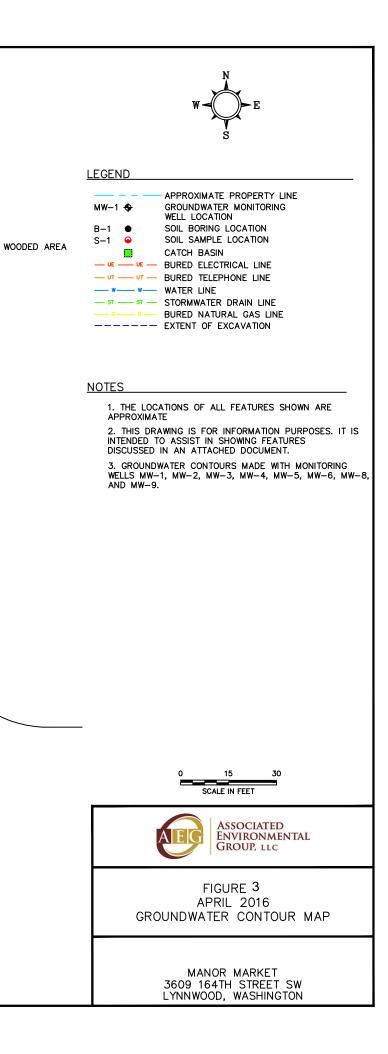
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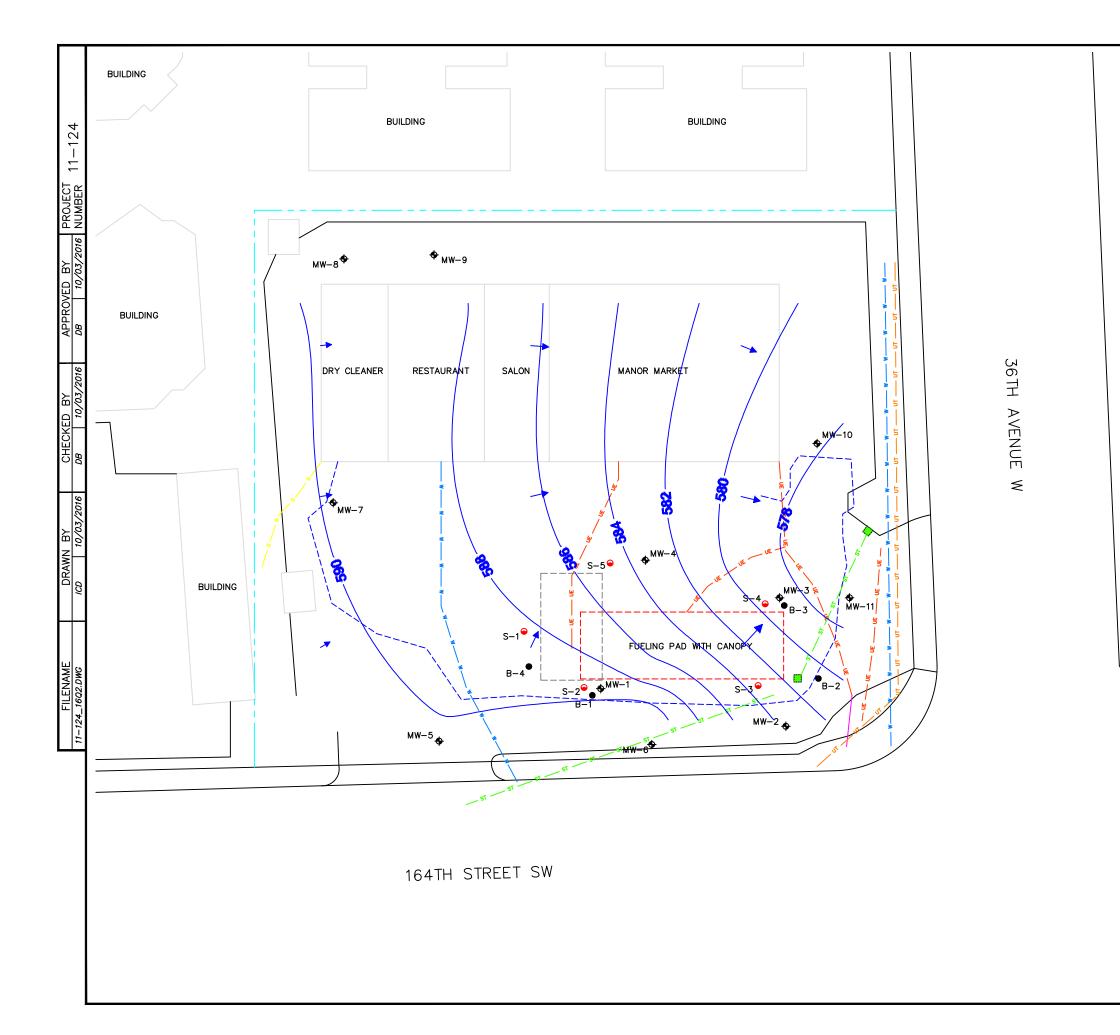
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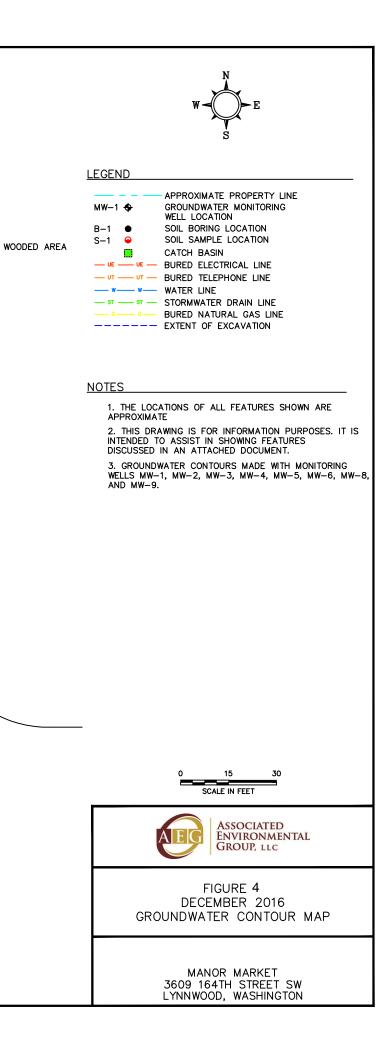
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<u>LEGEND</u>

WOODED AREA

 MW−1 � B−1 ●	- APPROXIMATE PROPERTY LINE GROUNDWATER MONITORING WELL LOCATION SOIL BORING LOCATION
S-1 🕤	SOIL SAMPLE LOCATION
	CATCH BASIN
UE UE	BURED ELECTRICAL LINE
UT UT	BURED TELEPHONE LINE
w w	WATER LINE
ST ST	STORMWATER DRAIN LINE
G G	BURED NATURAL GAS LINE
	EXTENT OF EXCAVATION

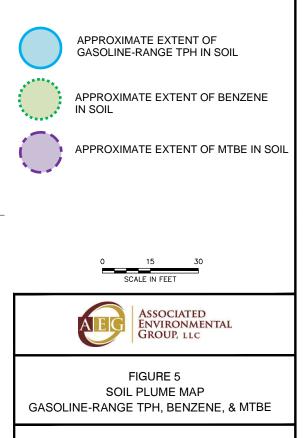
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REFERENCE

DRAWING CREATED FROM AERIAL PHOTOGRAPH AND NOTES PROVIDED BY AEG, LLC.



MANOR MARKET 3609 164TH STREET SW LYNNWOOD, WASHINGTON





<u>LEGEND</u>

WOODED AREA

 MW−1 � B−1 ●	- APPROXIMATE PROPERTY LINE GROUNDWATER MONITORING WELL LOCATION SOIL BORING LOCATION
S-1 🕤	SOIL SAMPLE LOCATION
	CATCH BASIN
UE UE	BURED ELECTRICAL LINE
UT UT	BURED TELEPHONE LINE
w w	WATER LINE
ST ST	STORMWATER DRAIN LINE
G G	BURED NATURAL GAS LINE
	EXTENT OF EXCAVATION

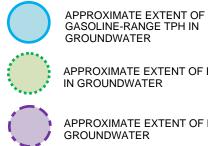
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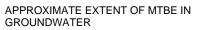
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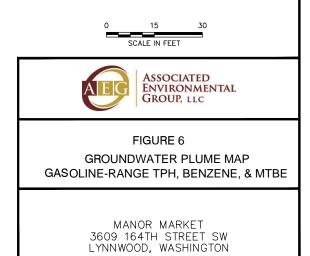
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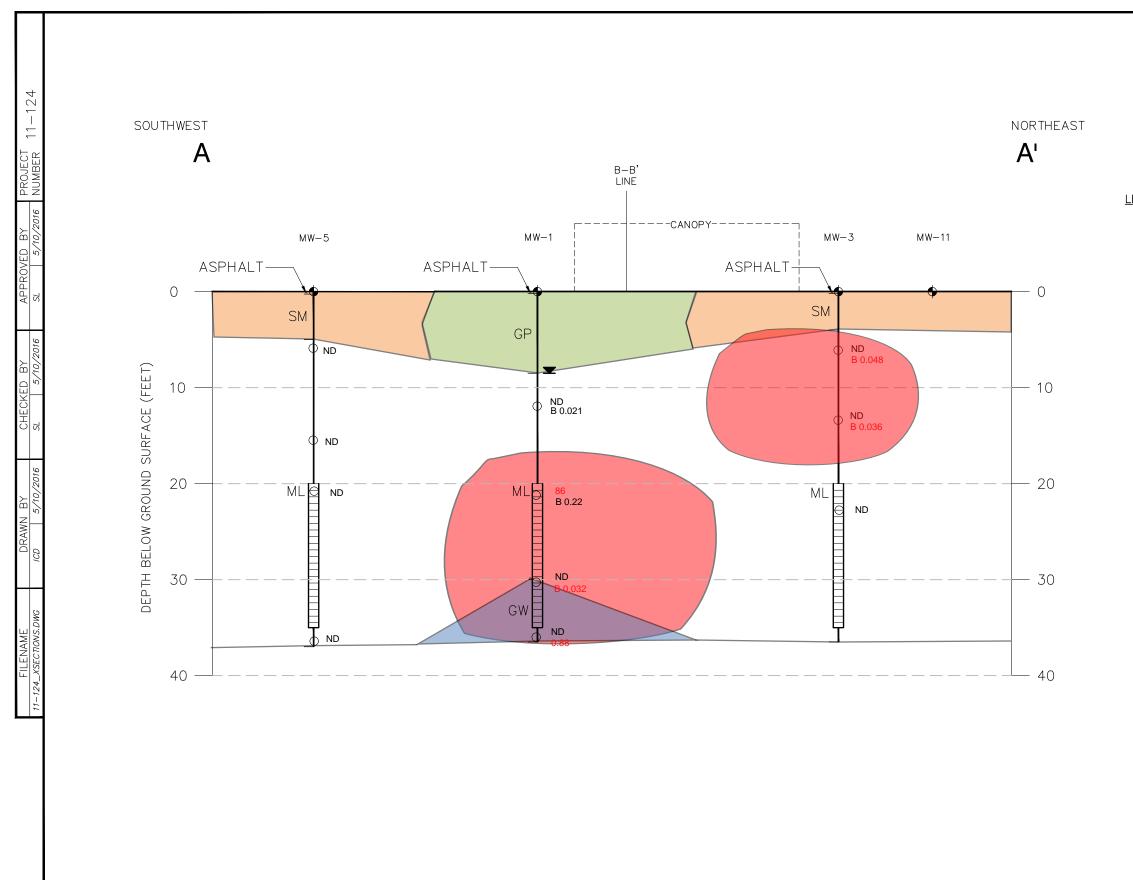


GASOLINE-RANGE TPH IN GROUNDWATER

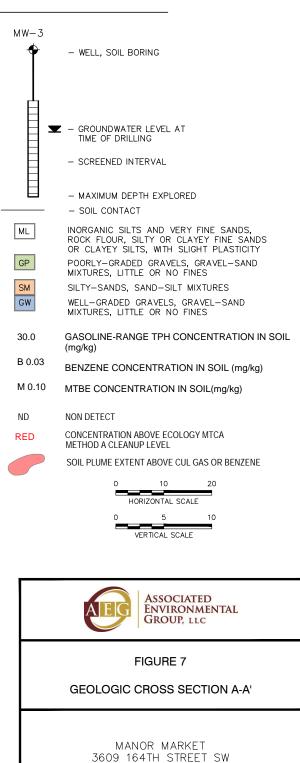
APPROXIMATE EXTENT OF BENZENE IN GROUNDWATER



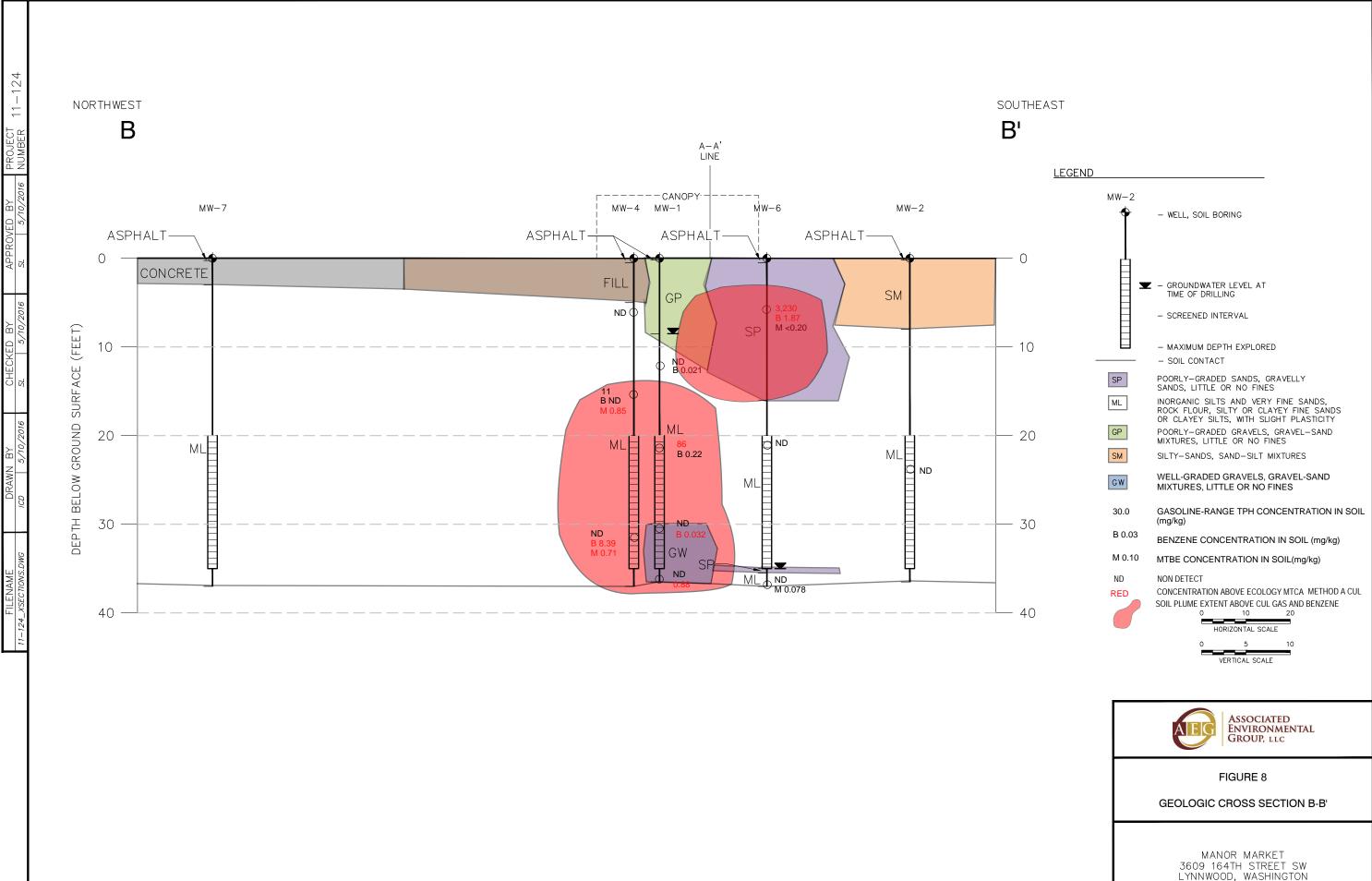








LYNNWOOD, WASHINGTON



TABLES

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Table 1 - Summary of Envitech Soil Analytical Results Manor Market Lynnwood, WA

Sample	Sample Depth Date		Volatile Organic Compounds			Total Petroleum Hydrocarbons (TPH)			
Number	Collected (feet)	Collected	Benzene	Toluene	Ethyl- benzene	Xylenes	Gasoline	Diesel	Heavy Oil
S1-9	9.0	4/15/2011	< 0.02	< 0.05	< 0.05	< 0.15	<10	<50	<100
S2-14	14.0	4/15/2011	0.21	< 0.05	< 0.05	< 0.15	<10	<50	<100
S3-10	10.0	4/15/2011	0.02	< 0.05	< 0.05	< 0.15	<10	<50	<100
S4-10	10.0	4/15/2011	0.23	0.14	0.11	0.27	<10	<50	<100
S5-16	16.0	4/15/2011	< 0.02	< 0.05	< 0.05	< 0.15	<10	<50	<100
	PQL			0.05	0.05	0.15	10	50	100
MTCA Method A Cleanup Levels			0.03	7	6	9	30*	2,000	2,000

Notes:

All values reported in milligrams per kilogram (mg/kg)

-- = Not analyzed for constituent

< = Not detected at the listed laboratory detection limits

PQL = Practical Quantification Limit (laboratory detection limit)

Red Bold indicates the detected concentration exceeds Ecology MTCA Method A cleanup level

Bold indicates the detected concentration is below Ecology MTCA Method A cleanup levels

* TPH-Gasoline Cleanup Level with the presence of Benzene anywhere at the Site

Table 2 - Summary of Soil Analytical Results Manor Market Lynnwood, WA

	Data	Depth	Constinue			Select V	Volatile Org	anic Compo	ounds		
Sample Number	Date Sampled	Sampled (feet)	Gasoline TPH	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	PCE	TCE	Vinyl Chloride
B1-S3-5.5/6.0	8/24/2011	5.5-6.0	190	1.3	2.0	5.0	12				
B1-S7-25.5/26.0	8/24/2011	25.5-26.0	12	0.11	< 0.02	< 0.05	0.11				
B2-S5-11.5/12.0	8/24/2011	11.5-12.0	<10	< 0.02	< 0.02	< 0.05	< 0.15				
B2-S8-16.5/17.0	8/24/2011	16.5-17.0	<10	< 0.02	< 0.02	< 0.05	< 0.15				
B3-S2-5.5/6.0	8/24/2011	5.5-6.0	22	0.24	0.67	0.48	0.73		< 0.02	< 0.03	< 0.02
B3-S6-11.5/12.0	8/24/2011	11.5-12.0	<10	< 0.02	< 0.02	< 0.05	< 0.15				
B4-S3-7.5/8.0	8/24/2011	7.5-8.0	<10	< 0.02	< 0.02	< 0.05	< 0.15				
MW1-S1/12-13.5	2/8/2012	12.0-13.5	<10	0.021	< 0.10	< 0.05	< 0.15				
MW1-S2/23-24.5	2/8/2012	23.0-24.5	86	0.22	< 0.10	< 0.05	< 0.15				
MW1-S3/30-31.5	2/8/2012	30.0-31.5	<10	0.032	0.11	< 0.05	< 0.15				
MW1-S4/35-36.5	2/8/2012	35.0-36.5	<10	0.88	< 0.10	< 0.05	< 0.15				
MW2-S1/23-24.5	2/8/2012	23.0-24.5	<10	< 0.02	< 0.10	< 0.05	< 0.15				
MW3-S1/7	2/9/2012	7.0	<10	0.048	0.20	0.27	1.1				
MW3-S2/23-24.5	2/9/2012	23.0-24.5	<10	0.036	0.10	< 0.05	< 0.15				
MW3-S3/13-14.5	2/9/2012	13.0-14.5	<10	< 0.02	< 0.10	< 0.05	< 0.15				
MW4-6.5	5/28/2015	6.5	<10	< 0.02	< 0.03	< 0.03	< 0.03	< 0.05			
MW4-16.5	5/28/2015	16.5	11	< 0.02	< 0.03	< 0.03	< 0.03	0.85			
MW4-31.5	5/28/2015	31.5	<10	8.39	< 0.03	< 0.03	< 0.03	0.71			
MW5-6.5	5/26/2015	6.5	<10	< 0.02	< 0.03	< 0.03	< 0.03	< 0.05			
MW5-16.5	5/26/2015	16.5	<10	< 0.02	< 0.03	< 0.03	< 0.03	< 0.05			
MW5-21.5	5/26/2015	21.5	<10	< 0.02	< 0.03	< 0.03	< 0.03	< 0.05			
MW5-36.5	5/26/2015	36.5	<10	< 0.02	< 0.03	< 0.03	< 0.03	< 0.05			
MW6-6.5	5/26/2015	6.5	3,230	1.87	1.15	1.62	4.38	<0.20			
MW6-21.5	5/26/2015	21.5	<10	< 0.02	< 0.03	< 0.03	< 0.03	< 0.05			
MW6-36.5	5/26/2015	36.5	<10	< 0.02	< 0.03	< 0.03	< 0.03	0.078			
MW7-3.0	5/27/2015	3.0							< 0.02	< 0.02	< 0.02
MW7-21.5	5/27/2015	21.5							< 0.02	< 0.02	< 0.02
MW7-31.5	5/27/2015	31.5							< 0.02	< 0.02	< 0.02
MW8-16.5	5/27/2015	16.5							< 0.02	< 0.02	< 0.02
MW8-26.5	5/27/2015	26.5							< 0.02	< 0.02	< 0.02
MW8-31.5	5/27/2015	31.5							< 0.02	< 0.02	< 0.02
MW9-6.5	5/27/2015	6.5							< 0.02	< 0.02	< 0.02
MW9-11.5	5/27/2015	11.5							< 0.02	< 0.02	< 0.02
MW9-31.5	5/27/2015	31.5							< 0.02	< 0.02	< 0.02
MW10-6.5	3/24/2016	6.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
MW10-16.5	3/24/2016	16.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
MW10-21.5	3/24/2016	21.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
MW10-31.5	3/24/2016	31.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
MW10-36.5	3/24/2016	36.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			

Table 2 - Summary of Soil Analytical Results Manor Market Lynnwood, WA

	Date	Depth	Gasoline			Select V	Volatile Org	anic Compo	ounds		
Sample Number	Sampled	Sampled (feet)	TPH	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	PCE	TCE	Vinyl Chloride
MW11-5.0	3/24/2016	5.0	1,160	0.27	0.95	8.2	19	< 0.05			
MW11-10.5	3/24/2016	10.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
MW11-20.5	3/24/2016	20.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
MW11-25.5	3/24/2016	25.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
MW11-35.5	3/24/2016	35.5	<10	< 0.02	< 0.10	< 0.05	< 0.15	< 0.05			
	PQL		10	0.02	0.02 / 0.10	0.03 / 0.05	0.03 / 0.15	0.05	0.02	0.02 / 0.03	0.02
MTCA Method	d A Cleanup I	evels	30*	0.03	7	6	9	0.10	0.05	0.03	**

Notes:

All values are presented in milligrams per kilogram (mg/kg)

* TPH-Gasoline Cleanup Level with the presence of Benzene anywhere at the Site

** Method A cleanup level not established

TPH = Total Petroleum Hydrocarbons

 $\label{eq:MTBE} \textbf{MTBE} = \textbf{Methyl tertiary-butyl ether}$

PCE = Tetrachloroethylene

TCE = Trichloroethylene

-- = Not analyzed for this constituent

< = Not detected above laboratory limits

PQL = Practical Quantification Limit (laboratory detection limit)

Red Bold indicates the detected concentration exceeds Ecology MTCA Method A cleanup level

Bold indicates the detected concentration is below Ecology MTCA Method A cleanup levels

Table 3 - Summary of Groundwater Analytical Results Manor Market Lynnwood, WA

Well		Gasoline						Select V	olatile Organic C	ompounds						Total
Number	Date Sampled	TPH	Benzene	Toluene	Ethyl- benzene	Total Xylenes	EDC	EDB	Total Naphthalenes	MTBE	PCE	TCE	<i>cis</i> -1,2- DCE	trans- 1,2- DCE	VC	Lead
	3/1/2012	<100	9.9	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	<5.0						<5.0
	11/20/2012															
	3/28/2013	<100	13	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	76.0						<5.0
	5/30/2013	<100	13.2	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	111						19.9
MW-1	6/4/2015	<100	3.9	<2.0	<1.0	<3.0				315						
	9/2/2015	<100	5.1	<1.0	<1.0	<1.0				122						7.1
	11/24/2015	<100	19	<1.0	<1.0	<1.0				74						
	4/7/2016	101	9.9	<2.0	<1.0	<2.0				20						
	12/13/2016	<100	18	<2.0	<1.0	<2.0				77						
	3/1/2012	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	<5.0						< 5.0
	11/20/2012	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	<5.0						<5.0
	3/28/2013	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	<5.0						< 5.0
	5/30/2013	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	<5.0						<5.0
MW-2	6/4/2015	<100	<1.0	<2.0	<1.0	<3.0				12.3						
11111 2	9/2/2015	<100	<1.0	<1.0	<1.0	<1.0				<5.0						<5.0
	11/24/2015	<100	<1.0	<1.0	<1.0	<1.0				<5.0						
	4/7/2016	<100	<1.0	<2.0	<1.0	<2.0				<2.0						
	12/13/2016	<100	<1.0	<2.0	<1.0	<2.0				6.1						
	3/1/2012	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	<5.0						<5.0
	11/20/2012	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	<5.0						<5.0
	3/28/2013	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	8.3						6.8
	5/30/2013	<100	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	<5.0	8						<5.0
MW-3	6/4/2015															
101 00 -3	9/2/2015	<100	<1.0	<1.0	<1.0	<1.0				21						17.4
	11/24/2015	<100	<1.0	<1.0	<1.0	<1.0				24						
	4/7/2016	<100	<1.0	<2.0	<1.0	<2.0				10	<1.0	<1.0	<1.0	<1.0	<1.0	
	12/13/2016	<100	<1.0	<2.0	<1.0	<2.0				27						

Table 3 - Summary of Groundwater Analytical Results Manor Market Lynnwood, WA

Well		Gasoline						Select V	olatile Organic C	ompounds						Total
Number	Date Sampled	TPH	Benzene	Toluene	Ethyl- benzene	Total Xylenes	EDC	EDB	Total Naphthalenes	MTBE	PCE	TCE	<i>cis</i> -1,2- DCE	trans- 1,2- DCE	VC	Lead
	6/4/2015	<100	470	<1.0	<1.0	<3.0				1,740						
	9/2/2015	<100	63	<1.0	<1.0	<1.0				344						<5.0
MW-4	11/24/2015	<100	47	<1.0	<1.0	<1.0				975						
141 44 -4	4/7/2016	127	70	<2.0	<1.0	<2.0				592	<1.0	<1.0	<1.0	<1.0	<1.0	
	12/13/2016	<100	56	<2.0	<1.0	<2.0				1400						
	6/4/2015	<100	<1.0	<1.0	<1.0	<1.0				<5.0						
	9/2/2015															
MW-5	11/24/2015	<100	<1.0	<1.0	<1.0	<1.0				<5.0						
101 00 -5	4/7/2016	<100	<1.0	<2.0	<1.0	<2.0				<2.0						
	12/13/2016	<100	<1.0	<2.0	<1.0	<2.0				<1.0						
	6/4/2015	1,380	54	2.5	<1.0	7.0				<5.0	-	-			-	
	9/2/2015	1,020	22	<1.0	<1.0	6.6				<5.0						<5.0
MW-6	11/24/2015															
IVI VV -0	4/7/2016	1,630	12	<2.0	<1.0	3.0				<2.0						
	12/13/2016	660	21	<2.0	<1.0	<2.0				2.4						
MW-7	6/4/2015						<1.0				<1.0	<1.0	<1.0	<1.0	< 0.2	
101 00 - /																
MW-8	6/4/2015						<1.0				<1.0	<1.0	<1.0	<1.0	< 0.2	
101 00 -0																
MW-9	6/4/2015						<1.0				<1.0	<1.0	<1.0	<1.0	< 0.2	
101 00 - 2																
	4/7/2016	<100	<1.0	<2.0	<1.0	<2.0				<2.0						
MW-10	12/13/2016	<100	<1.0	<2.0	<1.0	<2.0				<1.0						

Table 3 - Summary of Groundwater Analytical Results Manor Market Lynnwood, WA

Well		Gasoline						Select Ve	olatile Organic C	ompounds						Total
Number	Date Sampled	TPH	Benzene	Toluene	Ethyl- benzene	Total Xylenes	EDC	EDB	Total Naphthalenes	MTBE	PCE	TCE	<i>cis</i> -1,2- DCE	trans-1,2- DCE	VC	Lead
	4/7/2016	254	<1.0	<2.0	<1.0	<2.0	<1.0			8.5	<1.0	<1.0	<1.0	<1.0	< 0.2	
MW-11	12/13/2016	<100	<1.0	<2.0	<1.0	<2.0	<1.0			16						
l	PQL	100	1.0	1.0 or 2.0	1.0	1.0 or 2.0	1.0	0.01	5.0	2.0 or 5.0	1.0	1.0	1.0	1.0	0.2	5.0
	thod A Cleanup Levels	800*	5	1,000	700	1,000	5	0.01	160	20	1.0	1.0	1.0	1.0	0.2	15

Notes:

All values presented in micrograms per liter (µg/L)

* Cleanup level with presence of benzene

PQL = Practical Quantification Limit

TPH = Total Petroleum Hydrocarbons

-- = Not analyzed for constituent

< = Not detected above laboratory limits

EDB = 1,2-Dibromoethane MTBE = Methyl tertiary-butyl ether

EDC = 1,2-Dichloroethane

PCE = Tetrachloroethylene

TCE = Trichloroethylene DCE = Dichloroethylene

Red Bold indicates the detected concentration exceeds Ecology MTCA Method A cleanup level

 \boldsymbol{Bold} indicates the detected concentration is below Ecology MTCA Method A cleanup levels

VC = Vinyl Chloride

Table 4 - Summary of Groundwater Elevations Manor Market Lynnwood, WA

Well Number/	Date of	Depth to Water	Depth to Free	Free Product	Groundwater	Change in
TOC Elevation	Measurement	-	Product	Thickness	Elevation	Elevation
(feet)	Wedstrement	(feet)	(feet)	(feet)	(feet)	(feet)
MW-1	03/01/12	24.63			578.12	
602.75	11/20/12					
	03/28/13	21.39			581.36	3.24
	05/30/13	19.97			582.78	1.42
	06/01/15	18.52			584.23	1.45
	09/02/15	16.99			585.76	1.53
	11/24/15	17.62			585.13	-0.63
	04/07/16	14.74			588.01	2.88
-	12/13/16	16.02			586.73	-1.28
		2 4 5 0				
MW-2	03/01/12	24.70			578.28	
602.98	11/20/12	24.21			578.77	0.49
	03/28/13	24.40			578.58	-0.19
	05/30/13	25.05			577.93	-0.65
	06/04/15 09/02/15	26.85 23.15			576.13 579.83	-1.80 3.70
	11/24/15	16.38			579.85	6.77
	04/07/16	24.05			578.93	-7.67
	12/13/16	22.62			580.36	1.43
-	12/13/10	22.02			380.30	1.43
MW-3	03/01/12	28.30			574.96	
603.26	11/20/12	28.23			575.03	0.07
005.20	03/28/13	28.14			575.12	0.09
	05/30/13	28.31			574.95	-0.17
-	06/04/15					-0.17
	09/02/15	28.19			575.07	0.12
	11/24/15	27.32			575.94	0.87
	04/07/16	27.43			575.83	-0.11
-	12/13/16	26.70			576.56	0.73
ľ						
MW-4	6/4/2015	26.45			577.84	
604.29	9/2/2015	26.49			577.80	-0.04
	11/24/2015	26.62			577.67	-0.13
	4/7/2016	25.79			578.50	0.83
	12/13/16	25.33			578.96	0.46
MW-5	6/4/2015	17.30			586.98	
604.28	9/2/2015	16.21			588.07	1.09
	11/24/2015	14.82			589.46	1.39
	4/7/2016	16.82			587.46	-2.00
	12/13/16	14.39			589.89	2.43
MW-6	6/4/2015	9.60			593.36	
602.96	9/2/2015	10.69			592.27	-1.09
r	11/24/2015					
	4/7/2016	10.25			592.71	
	12/13/16	11.37			591.59	-1.12

Table 4 - Summary of Groundwater Elevations Manor Market Lynnwood, WA

Well Number/ TOC Elevation (feet)	Date of Measurement	Depth to Water (feet)	Depth to Free Product (feet)	Free Product Thickness (feet)	Groundwater Elevation (feet)	Change in Elevation (feet)
MW-7	6/4/2015	16.31			588.70	
605.01	9/2/2015	17.79			587.22	-1.48
	11/24/2015	15.21			589.80	2.58
	4/7/2016					
	12/13/16					
MW-8	6/4/2015	16.18			589.16	
605.34	9/2/2015	16.72			588.62	-0.54
	11/24/2015	14.15			591.19	2.57
	4/7/2016	14.87			590.47	-0.72
	12/13/16	14.89			590.45	-0.02
MW-9	6/4/2015	18.63			586.58	
605.21	9/2/2015	18.14			587.07	0.49
	11/24/2015	14.28			590.93	3.86
	4/7/2016	16.95			588.26	-2.67
	12/13/16	16.64			588.57	0.31
	4/7/2016	31.30				
MW-10	12/13/2016	27.61				3.69
	4/7/2016	32.90				
MW-11	12/13/2016	31.26				1.64

Notes:

 $\overline{\text{TOC}}$ = Top of casing elevation relative to assigned benchmark.

-- = Not measured, not available, or not applicable

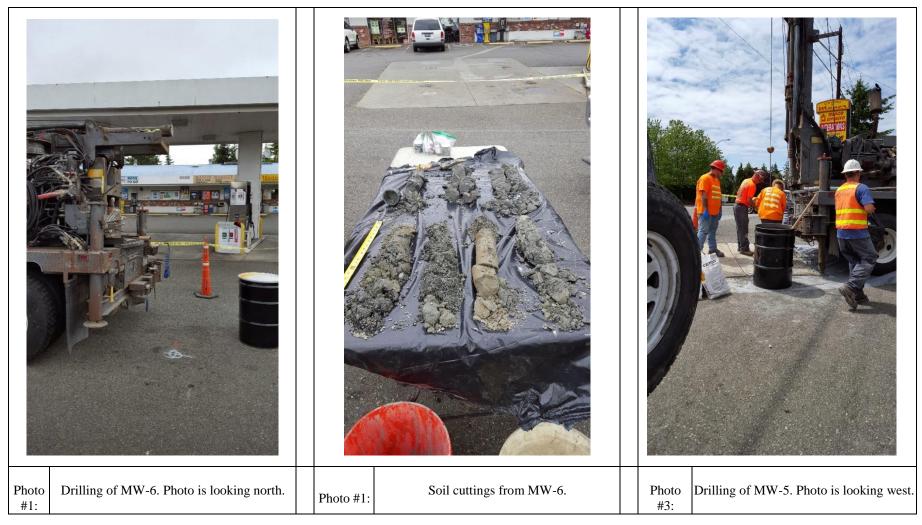
APPENDIX A

Site Photographs

605 11th Ave. SE, Suite 201 • Olympia, WA • 98501 Phone: 360-352-9835 • Fax: 360-352-8164 • Email: admin@aegwa.com



Project No.: 11-124



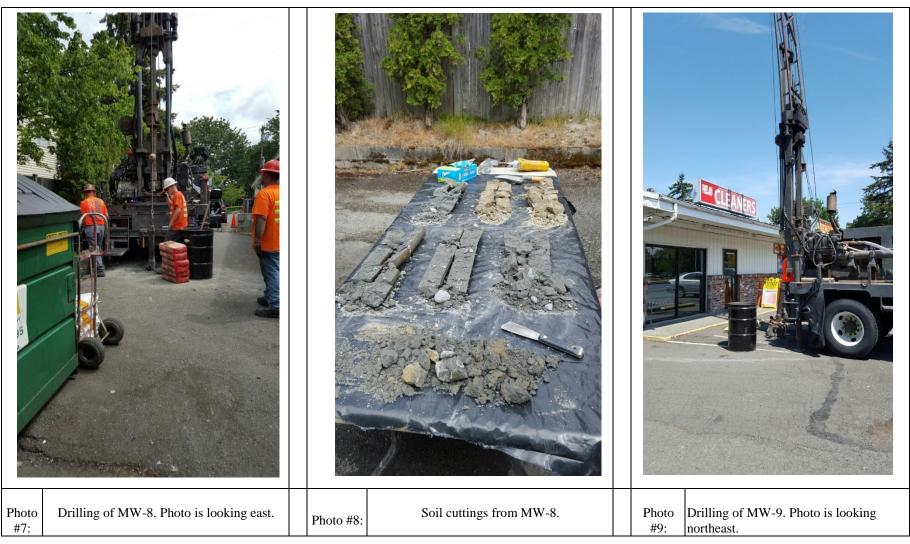


Project No.: 11-124





Project No.: 11-124





Project No.: 11-124



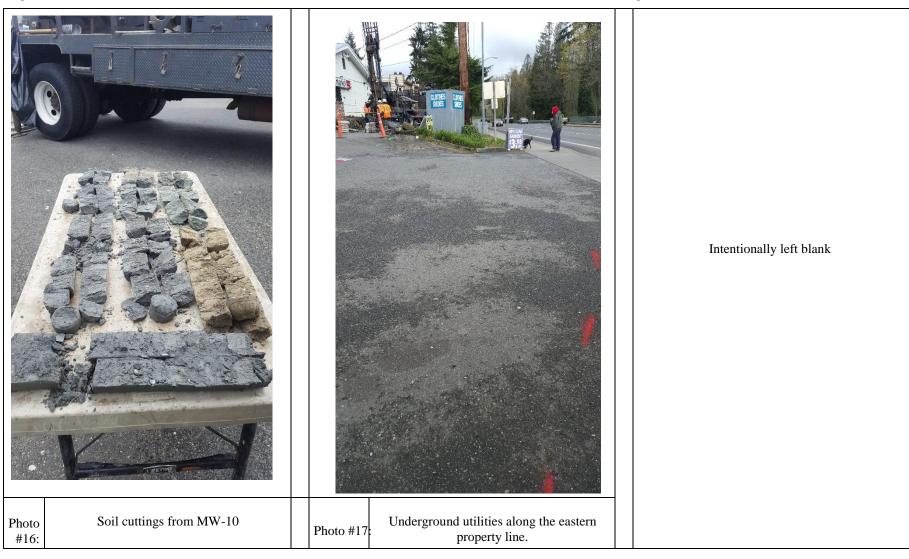


Project No.: 11-124

Location of MW-11 Soil cuttings from MW-11 Location of MW-10 Photo Photo Photo #14 #13: #15:



Project No.: 11-124



APPENDIX B

Supporting Documents Boring Logs Laboratory Datasheets

605 11th Ave. SE, Suite 201 • Olympia, WA • 98501 Phone: 360-352-9835 • Fax: 360-352-8164 • Email: admin@aegwa.com



ENVITECH

www.envitechnology.com support@envitechnology.com Tel 425.890.3517 Fax 425.310.6600 18025 NE 130th Ct Redmond WA 98052

Major (1)	Divisions (2)	Letter (3)	Symbo Hatching (4)	ols Color (5)	Name (6)	
		GW	0 0		Well-graded gravels of sand mixtures, little or	r gravel- no fines
	Gravel and Gravelly	GP		Red	Poorly graded gravels sand mixtures, little or	or gravel-
	Soils	GM		Yellow	Silty gravels, gravel-sa mixtures	ind-silt
Coarse- Grained		GC		Y	Clayey gravels, gravel clay mixtures	-sand-
Soils		sw	0000	d	Well-graded sands or sands, little or no fines	gravelly S
	Sand and	SP	**	Red	Poorly graded sands or gravelly sands, little or	r no fines
	Sandy Soils	SM		Yellow	Silty sands, sand-silt n	nixtures
		sc		Υe	Clayey sands, sand-si mixtures	lt
	Silts and	ML			Inorganic silts and ver sands, rock flour, silty fine sands or clayey si slight plasticity	or clayey
	Clays LL < 50	CL		Green	Inorganic clays of low t plasticity, gravelly clays clays, silty clays, lean of	s, sandy
Fine- Grained Soils		OL			Organic silts and organ clays of low plasticity	-
	Silts and	мн			Inorganic silts, micaced diatomaceous fine san silty soils, elastic silts	ous or dy or
	Clays LL <u>></u> 50	сн	\mathbb{Z}	Blue	Inorganic clays of high plasticity, fat clays	
		он			Organic clays of mediu high plasticity, organic	im to silts
Highly	/ Organic Soils	Pt		Orange	Peat and other highly o soils	organic
ENVI	TECH, LL	С			The Ur	nified Soil
www.env	itechnology.co envitechnology.	m			Classificati	-
C II Tel 425.89	0.3517 Fax 425.3 130th Ct Redmon	10.6600)52		(US	•
					April 15, 2011	Figure A1

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LOG OF BORING S1 TABLE DESCRIPTION OF MATERIAL WATER . SYMBOL SAMPL uscs 4 inch asphalt GM **Gravel-sand-silt mixtures** Brown sandy silt (~ 4ft) Gray sandy silt (4 ~ 9 ft) ML Soil sample at 9 ft (S1-9) @ 9:55 Boring refusal at 9 ft. No groundwater encountered.



Manor Market

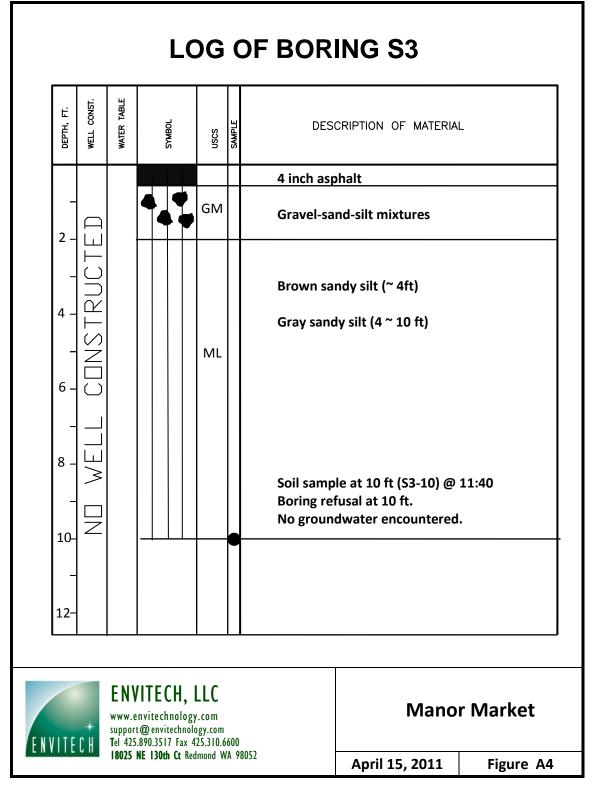
April 15, 2011

Figure A2

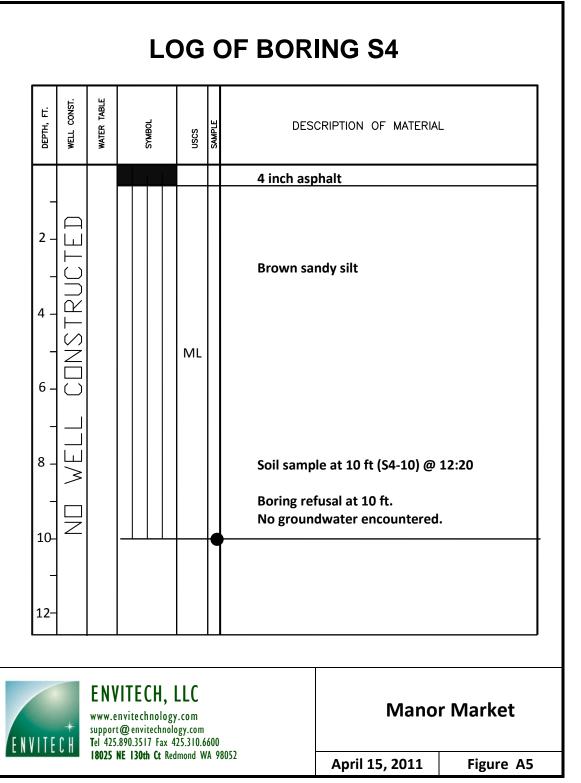


			LC)G	(OF BORING S2
ДЕРТН, FT.	WELL CONST.	water table	SYMBOL	nscs	SAMPLE	DESCRIPTION OF MATERIAL
						4 inch asphalt
3 - 6 - 9 -	ELL CONSTRUCTED					Fill materials
12-	\square			ML		Dense sandy silt Soil sample at 14 ft (S2-14) @ 10:40
15- 18-						Boring stopped at 14 ft. No groundwater encountered.
NVITE	* C H	www.e suppor T el 425	/ITECH, envitechnolog t@envitechnol .890.3517 Fax 4 NE I30th Ct Rec	y.com ogy.com 25.310.6		

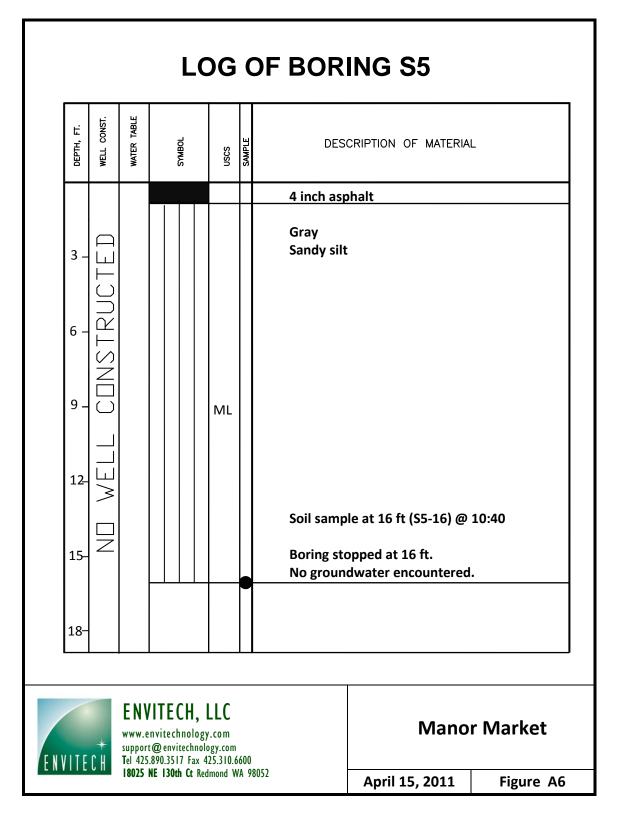














PROJE	CT: Manor Market - Supplemental Site Characterization			JOB #	11-124		BORING #	B-1		PAGE 1 OF 1
Locatio	n: 3609 - 164th Street SW, Lynnwood, WA			Approx	imate Elevati	on:				
Subcon	tractor/Equipment: ESN - Don Harnden / Brian Bower			Drilling	Method:	Combo	Rig - Hollov	v Stem	Auger	
Date:	8/24/2011		1	Logged	l By:	Y. Van				
Depth (ft)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Asphalt surface, 2 inches, underlain by Gray, dry, medium dense, silty gravelly SAND; medium size gravel, coarse grained sand. (FILL)	SW				0920	NA			NA
	At 2-1/2 to 3 ft bgs: Slight petroleum fuel odor .				B1-S1-2.5/3.0	0927		14.6		
5	Gray, dry, medium stiff, sandy SILT with local gravel. Moderate petroleum fuel odor.	ML								
	At 6 ft: 2 inch seam well sorted gravel.		 		B1-S2-5.5/6.0	0952		9.0		
10	Gray, wet, dense, sandy GRAVEL. Backfill for previous excavation. Surface water in backfill. (FILL)	GP			B1-S3-9.5/10.0	1005		29.3	Not Observed	
15	Gray, dry, stiff, sandy SILT, minor fine size gravel, fine grained sand. Indurated silt. (Native Soil)	ML			B1-S4-13.5/14.0	1026		1.8	Not Observed	
	At 17-1/2 ft to 18 ft: becomes stiff to very stiff SILT. No petroleum fuel odor.				B1-S5-17.5/18.0	1041		3.4	Not Observed	
20	Slow drilling - indurated silt.			\otimes	B1-S6-19.5/20.0	1058		0.0		
	- ? - ? - ? - ? - ? - ? - ? - ? - ? - ?	 ▼ SP ML								
25 26	Groundwater encountered at approx. 23 ft to 24 ft bgs ATD. Temporary PVC tremmie placed at 5 ft to 25 ft. Collected Groundwater at 115 Boring backfilled with bentonite chips.		<u> </u>		B1-S7-25.5/26.0	1132		2.5	Not Observed	
		Expla	nation	• <u></u>						
			М	onitoring	y Well					
∥_└	2-inch O.D. split spoon sample			Clean S	and					
\otimes	No Recovery		****	Bentoni	te					
	Contact located approximately			Grout/C						
ATD	Groundwater level at time of drilling or date of measurement			³ Screene Blank C	ed Casing asing					



PROJE	CT: Manor Market - Supplemental Site Characterization			J	OB #	11-124		BORING #	B-2		PAGE 1 OF 1
Locatio	n: 3609 - 164th Street SW, Lynnwood, WA			Α	pprox	imate Elevati	on:				
Subcon	tractor/Equipment: ESN - Don Harnden / Brian Bower			D	rilling	Method:	Comb	o Rig - Push I	Probe		
Date:	8/24/2011			L	ogged	l By:	Y. Var	1			
Depth (ft)	Soil Description	Unified Soil Symbol	Sample	244.	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Asphalt surface, 2 inches, underlain by Gray, dry, medium dense, silty gravelly SAND; local gravel pieces, local brick pieces (FILL)	SW				B2-S1-2.5/3.0	1305 1311	NA	0.1	Not Observed	NA
	Gray, dry, medium stiff to stiff, sandy SILT, fine to medium grained sand. (Native Soil)	ML				B2-S2-5.5/6.0	1316		0.1		
	No petroleum fuel odor.			 		B2-S3-7.5/8.0	1320		0.1		
10						B2-S4-9.5/10.0 B2-S5-11.5/12.0			0.1		
	At 13 ft: becomes stiff to very stiff. Color grades to dark gray.				+	B2-S6-13.0	1335		0.1		
15					+	B2-S7-14.5/15.0	1340		2.8		
				- -	-	B2-S8-16.5/17.0	1346		9.8		
20					+	B2-S9-18.5/19.0			0.2		
				· 	+	B2-S10-20.5/21.0 B2-S11-22.5/23.0			0.1		
	At 23 ft: dry to moist TD at 25 ft bgs. No groundwater encountered ATD.			• •	+				0.1		
25	Boring backfilled with bentonite chips.		Ļ			B2-S12-24.5/25.0	1426		0.0		
Ηø	2-inch O.D. split spoon sample No Recovery	Explai	N.	Mor	hitoring Slean S Sentoni	and					
ATD	Contact located approximately Groundwater level at time of drilling or date of measurement			s		concrete ed Casing casing					



PROJE	CT: Manor Market - Supplemental Site Characterization			J	OB #	11-124		BORING #	B-3		PAGE 1 OF 1
Locatio	n: 3609 - 164th Street SW, Lynnwood, WA			Α	pprox	imate Elevati	on:				
Subcon	tractor/Equipment: ESN - Don Harnden / Brian Bower			D	rilling	Method:	Combo	o Rig - Push	Probe		
Date:	8/24/2011			L	ogged	By:	Y. Van				
Depth (ft)	Soil Description	Unified Soil Symbol	Sample	- ypc	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Asphalt surface, 2 inches, underlain by Gray, dry, medium dense, silty gravelly SAND. (FILL)	SW					1442	NA		Not Observed	NA
	Gray, dry, medium stiff, sandy SILT, fine to medium grained sand. (Native Soil)	ML				B3-S1-2.5/3.0	1445		28.6		
5	At 4 ft to 6 ft: Strong petroleum fuel odor .			 P	_	B3-S2-5.5/6.0	1451		1047		
	No petroleum fuel odor.					B3-S3-7.5/8.0	1457		73.6		
10	At 9 ft to 10 ft: moderate petroleum fuel odor.				+	B3-S4-9.5/10.0	1502		4.5		
15						B3-S5-11.5/12.0 B3-S6-13.5/14.0 B3-S7-15.0/15.5	1510		5.4 7.3 8.6		
	At 17 ft: no petroleum fuel odor.					B3-S8-17.5/18.0	1519		1.6		
20					+	B3-S9-19.5/20.0	1525		2.7		
	TD at 24 ft bgs.				+	B3-S10-21.5/22.0	1532		2.2		
	No groundwater encountered ATD. Boring backfilled with bentonite chips.					B3-S11-23.5/24.0	1540		1.1		
25											
$\square \otimes$	2-inch O.D. split spoon sample No Recovery	Expla	X	Mor	hitoring Flean S entonit	and					
ATD	Contact located approximately Groundwater level at time of drilling or date of measurement		s		oncrete ed Casing asing						



PROJE	CT: Manor Market - Supplemental Site Characterization			JOB #	11-124		BORING #	B-4		PAGE 1 OF 1
Locatio	n: 3609 - 164th Street SW, Lynnwood, WA			Approx	imate Elevati	on:				
Subcon	tractor/Equipment: ESN - Don Harnden / Brian Bower			Drilling	Method:	Combo	Rig - Push	Probe		
Date:	8/24/2011			Logged	By:	Y. Van				
Depth (ft)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Asphalt surface, 2 inches, underlain by Gray, dry, medium dense, silty gravelly SAND. (FILL)	SW				1545	NA		Not Observed	NA
	Gray, dry, stiff to very stiff, sandy SILT, fine to medium grained sand. (Native Soil)	ML			B4-S1-2.5/3.0	1551		0.0		
5					B4-S2-5.5/6.0	1600		0.0		
	Refusal at 8 ft.				B4-S3-7.5/8.0	1606		0.0		
10 10 15 20 25	TD at 8 ft bgs. No groundwater encountered ATD. Boring backfilled with bentonite chips.									
	2-inch O.D. split spoon sample	Expla	M	onitoring Clean S	and					
\otimes	No Recovery			Bentoni						
ATD	Contact located approximately Groundwater level at time of drilling or date of measurement			Grout/C Screene Blank C	ed Casing					



PROJE	CT: Manor Market - Suppl RI - 2nd Phase			JOB #	11-124		BORING #	M	W-1	PAGE 1 OF
ocatio					imate Elevatio					
ubcor	ntractor/Equipment: Western States Soil Conservation - CME 75				Method:		Stem Auge	r (H.S./	4.) / CM	E 75
Date:	2/8/2012		-	Logged	d By:	L. Cha		δ		
Depth (ft)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Asphalt surface, 2 inches underlain by Gray, dry, dense, sandy GRAVEL with silt. (FILL)	GP				1030				
5										
10	Greenish-gray, wet, stiff, sandy SILT with clay.	ML							Not Observed	
20	Greenish-gray, moist, hard, SILT with fine sand.	ML		Ι	MW1-S1-12.0/13.5	1055	17/25/30	1.5	Not Observed	
25	At 23 feet: some fine sand.			Τ	MW1-S2-23.0/24.5	1128	11/15/19	0.0		
	E	Explan	ation							
\mathbb{T}	2-inch O.D. split spoon sample		2002	onitoring Clean S	Sand					
\bigotimes	No Recovery Contact located approximately Groundwater level at time of drilling or date of measurement				Concrete ed Casing					



	T: Manor Market - Suppl RI - 2nd Phase			JOB #	11-124		BORING #	MW-1	(cont)	PAGE 2 OF 2
Locatior					imate Elevatio	on:			(conty	
	ractor/Equipment: Western States Soil Conservation - CME 75				Method:		Stem Auge	r (H.S.A	(.) / CMI	E 75
Date:	2/8/2012			Logged		L. Cha	_	,	,	
	Soil Description	l Soil bol	ple e					ading	ue	oring
Depth (ft)		Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring
		ML								
30	At 30 feet: some fine to medium gravel.	GW		—	MW1-S3-30.0/31.5	1152	14/21/31	0.0	Not	
	At object. Some nile to mediani gravei.							0.0	Observed	
35				\Box	MW1-S4-35.0/36.5	1213	16/34/50 5"	0.0	Not Observed	
40	TD at 36-1/2 feet bgs. Groundwater encountered at approximately 8-1/2 feet bgs ATD. Completed as monitoring well MW-1. Well Schematics: 0.020 slot screen: 20 feet to 35 feet. Colorado Silica Sand 10x20: 18 feet to 35 feet. Bentonite Chips: 1 feet to 18 feet. Cement grout: 1/2 feet to 1 feet. Ecology Well Tag No. BCM 225.	xplana	ation							
\mathbb{T}	2-inch O.D. split spoon sample No Recovery	-	M	onitorinç Clean S Bentoni	Sand					
\bigotimes	Contact located approximately				concrete					
	Groundwater level at time of drilling or date of measurement				ed Casing					



PROJE				JOB #	11-124		BORING #	M١	N-2	PAGE 1 OF
ocatio					timate Elevation					
ubcor	ntractor/Equipment: Western States Soil Conservation - CME 75	5			Method:		Stem Auge	r (H.S.A	A.) / CM	E 75
Date:		1		Loggeo	d By:	L. Cha			1	
Depth (ft)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Asphalt surface, 2 inches underlain by Brown, dry to moist, medium dense, silty SAND, fine grained sand with fine to coarse gravel. (FILL)	SM	·			1544				
5			·							
10	Brown, moist, stiff, sandy SILT, fine grained sand, trace of fine gravel, trace of clay.									
15	At 13 feet; light gray, trace of coarse gravel		·							
20	At 19 feet; some fine to medium gravel		·							
25	At 23 feet: trace of fine grained sand, no gravel.			\Box	MW2-S1-23.0/24.5	1631	33/38/38	0.0	Not Observed	
	E	Explar	nation							
	2-inch O.D. split spoon sample		Μ	onitoring Clean S	-					
\otimes	No Recovery		\times	Bentoni	ite					
—	Contact located approximately Groundwater level at time of drilling or date of measurement				Concrete ed Casing Casing					



PROJEC	T: Manor Market - Suppl RI - 2nd Phase			JOB #	11-124		BORING #	MW-2 (c	cont)	PAGE 2 OF 2
Locatior	a: 3609 - 164th Street SW, Lynnwood, WA			Approx	imate Elevati	on:				
Subcont	ractor/Equipment: Western States Soil Conservation - CME 75			Drilling	Method:	Hollow	v Stem Auger	r (H.S.A.)	/ CME	275
Date:	2/8/2012			Logged	By:	L. Cha	idez			
Depth (ft)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Light gray, moist, stiff, sandy SILT, fine grained sand, trace	ML								
30	medium to coarse gravel.									
35										
	TD at 36-1/2 feet bgs.		·							
	Groundwater not encountered ATD. Completed as monitoring well MW-2.		·							
40	Well Schematics: 0.020 slot screen: 20 feet to 35 feet. Colorado Silica Sand 10x20: 17 feet to 35 feet. Bentonite Chips: 1 feet to 17 feet. Cement grout: 1/2 feet to 1 feet. Ecology Well Tag No. BCM 230.		·							
			,							
45										
			,							
50		 Explan	l ation			<u> </u>	<u> </u>			<u> </u>
	2-inch O.D. split spoon sample		Μ	onitoring Clean S						
\otimes	No Recovery		××	Bentoni	te					
	Contact located approximately Groundwater level at time of drilling			Grout/C Screene	oncrete ed Casing					
	Groundwater level at time of drilling or date of measurement			Screene Blank C						



PROJE	CT: Manor Market - Suppl RI - 2nd Phase			JOB #	11-124		BORING #	M	N-3	PAGE 1 OF 2
ocatio				Approx	imate Elevatio	on:				
Subcoi	ntractor/Equipment: Western States Soil Conservation - CME 75			Drilling	Method:	Hollow	Stem Auger	⁻ (H.S. <i>I</i>	4.) / CM	E 75
Date:				Logged	l By:	L. Cha	dez		1	
Depth (ft)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
	Asphalt surface, 2 inches underlain by Brown, moist, medium dense, silty SAND, fine to coarse grained sand with fine to coarse gravel. (FILL)	SM				0957				
	Greenish-gray, moist, stiff, sandy SILT, fine sand, trace fine to medium gravel	ML								
	At 7 feet: brown, trace of clay, hydrocarbon fuel odor in soil.		·		MW3-S1-7.0	1028		26.8	Not Observed	
10										
15	At 13 feet: light brown, hard, fine gravel.			T	MW3-S2- 13.0/14.5	1045	13/24/33	0.0	Not Observed	
20										
25	Greenish-gray, dry to moist, hard, SILT, trace of fine sand.	ML			MW3-S3-23.0/24.5	1113	18/35/33	0.0	Not Observed	
-	E	Explan	ation			<u> </u>	I		•	
	2-inch O.D. split spoon sample		Μ	lonitoring Clean S	-					
\otimes	No Recovery		XX	Bentoni	te					
	Contact located approximately Groundwater level at time of drilling or date of measurement				concrete ed Casing casing					



PROJEC	T: Manor Market - Suppl RI - 2nd Phase			JOB #	11-124		BORING #	MW-3	B (cont)	PAGE 2 OF 2
Locatior					imate Elevation	on:	201110 #		(,	
	ractor/Equipment: Western States Soil Conservation - CME 75				Method:		Stem Auger	r (H.S.A	A.) / CMI	E 75
Date:	2/9/2012			Logged		L. Cha			-	
	Soil Description	lo –					ot	ng		b
Depth (ft)		Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well
		ML								
	At 27 feet: trace of clay, trace fine to coarse gravel.		,							
30	At 29-1/2 feet: gray, moist, silt									
			·							
			·							
35				Τ	MW3-S4-35.0/36.5	1153	18/28/24	0.0	Not Observed	
	TD at 36-1/2 feet bgs. Groundwater not ATD. Completed as monitoring well MW-1.									
40	Well Schematics: 0.020 slot screen: 20 feet to 35 feet. Colorado Silica Sand 10x20: 17 feet to 35 feet. Bentonite Chips: 1 feet to 18 feet. Cement grout: 1/2 feet to 1 feet.		·							
	Ecology Well Tag No. BCM 231.									
			·							
45			·							
			·							
			,							
50		Eventer								<u> </u>
		Explan		onitoring	well					
	2-inch O.D. split spoon sample			Clean S						
\otimes	No Recovery			Bentoni						
	Contact located approximately			Grout/C						
	Groundwater level at time of drilling or date of measurement			Screene Blank C	ed Casing asing					



PROJ	ECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-4		PAGE 1 OF 2
Locat	ion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Ele	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James					ing Methoo	d: Full Size /	Auger/Sp	olit Spo	oon
Date	: May 28, 2015			Logge	d By:	B. Dilba	1			1
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Half Foot	PID Reading	Sheen	Monitoring Well Construction
	6" of asphalt underlain by 6" of concrete underlain by;			1		9:00				
	at 3.0 feet; fill			3	MW4-4.0	9:06		212		
5				5						
	Light gray, moist, very stiff, <u>SANDY SILT</u> ; fine grain sand with trace fine to medium grain gravel.	ML	· · · · · · · · · · · · · · · · · · ·	6 	MW4-6.5	9:08	12-16-13	4 1562		
10			; ;	9				381		
			1	1 2 3	MW4-11.5	9:13	12-14-15	308		
15	at 14.0 feet; transition to gray at 15.0 feet; hard			4	MW4-16.5	9:23	13-19-22	11.55 607		
20			2	9	MW4-21.5	9:30	16-19-30	469 237		
25	Forderseller		2	5				166 Ecolo		# BJA-863
	Explanation	<u>Monito</u>	oring N	/ell Con	<u>struction</u>				уу тад	# DJA-003
	Sample Advance / Recovery		Grout/	Concret	е					
	No Recovery	***	3/4-inc Silica		nite chips					
	Contact located approximately				er blank PV	C casing fro	m			
	Groundwater level at time of drilling		2-inch	diamete	er PVC 0.01	1 slotted sci	reen			



PRO.	JECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-4		PAGE 2 OF 2
Loca	tion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Elev	vation: 607	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James			Equip	ment / Drill	ing Methoo	I: Full Size A	Auger/Sp	lit Spo	oon
Date	e: May 28, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
	• • • • • • • •									
			26 27 28 29		MW4-26.5	9:36	20-20-20	148		
30			30 31 32 33		MW4-31.5	9:49	21-16-21	213 395		
	-		34							
35	Boring terminated at 36.5 feet; converted to MW-4 set with 15' of screen and 20' of blank; backfilled with sand to 2' above the well screen and		35 36 37	T	MW4-36.5	10:00	50	317		
	bentonite chips to 3 feet below ground surface.									
	Explanation	Monito	ring W	ell Con	struction					
	Sample Advance / Recovery	-	Grout/0	Concret	te					
	No Recovery	***	3/4 inc	h bento	onite chips					
	•		Silica s							
	 – – Contact located approximately 				er PVC blan					
	Groundwater level at time of drilling or date of measurement		2-inch	diamete	er PVC 0.0	10" slotted	casing			



PROJ	ECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-5		PAGE 1 OF 2
Locat	ion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Ele	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James			Equip	nent / Drill	ing Methoo	d: Full Size /	Auger/Sp	olit Spo	oon
Date	: May 26, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/ 1/2 Foot	PID Reading	Sheen	Monitoring Well Construction
	3" of asphalt underlain by			1		12:05				
	6" of concrete; Brown, moist, medium dense, <u>SILTY SAND</u> ; fine grain sand	SM		2				108		
5	at 5.0 feet; transition to light brown, moist, hard, <u>SANDY SILT</u> ; fine sand with trace fine to medium grain gravel	ML		6						
				7 3 9	MW5-6.5	12:11	13-16-20	264		
10	at 10.0 feet; gray		11		MW5-11.5	12:21	20-21-20			
15			12	4 5 3	MW5-16.5	12:25	18-23-27	68.8		
20			11	3						
			2:		MW5-21.5	12:29	12-15-19	42.9		
25	Explanation	Maniér	24	5 /~// ~~~				E	coloav	Tag # BJA
	_	<u>wonito</u>	oring N	ren Con	<u>struction</u>			_`		
	Sample Advance / Recovery		Grout/	Concrete	9					
			3/4-inc Silica		nite chips					
	– – – Contact located approximately				r blank PV	C casing fro	m			
	Groundwater level at time of drilling at or date of measurement		2-inch	diamete	r PVC 0.0'	I slotted sci	reen			



PROJ	IECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-5		PAGE 2 OF 2
Locat	tion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Elev	vation: 60	7 feet AMSL			
Subco	ontractor / Driller: Cascade/James			Equip	ment / Drill	ing Methoo	l: Full Size A	Auger/Sp	olit Spo	oon
Date	: May 26, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
			26 27 28 29		MW5-26.5	12:38	33-41-50	10.1		
30			30 31 32 33		MW5-31.5	12:46	33-31-40	89.6		
35	Boring terminated at 36.5 feet; converted to MW-5 set with 15' of screen		34 35 36 37		MW5-36.5	12:50	30-30-30	4.8		
	and 20' of blank; backfilled with sand to 2' above the well screen and bentonite chips to 3 feet below ground surface.									
	Explanation	<u>Monito</u>	ring W	ell Con	struction					
	f T Sample Advance / Recovery		Grout/	Concret	te					
	No Recovery	***			nite chips					
	 – – – Contact located approximately 		Silica s 2-inch		er PVC blar	ik casing				
	Groundwater level at time of drilling or date of measurement				er PVC 0.0		casing			



PROJ	ECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-6		PAGE 1 OF 2
Locat	ion: 3609-164th Street, Lynnwood, Washington			Approx	ximate Ele	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James			Equipr	nent / Drill	ing Method	I: Full Size	Auger/Sp	lit Spo	oon
Date	: May 26, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
	6" of asphalt underlain by;			1		8:37				
				3				659		
5	Gray, moist, medium dense, <u>SILTY SAND</u> ; fine grain sand	SP		5		0.50	225	667		
10	Gray, moist, medium dense, <u>SAND</u> ; fine to medium grain sand	SP	3	7 3 3 	MW6-6.5	8:58	2-3-5	667		
	Gray, wet, medium dense, <u>SAND;</u> fine to medium grain sand at 11.5 feet; moist	SP	1:		MW6-11.5	9:02	1-2-3	6.2		
15	Gray, moist, stiff, <u>SANDY SILT;</u> fine grain sand	ML	19		MW6-16.5	9:11	n/a	4.8		
20	at 21.0 feet; trace fine grain gravel				MW6-21.5	9:25	n/a	10.3		
25			24	5						
	Explanation	<u>Monito</u>	oring N	/ell Con	<u>struction</u>			Ecolog	y Tag	# BJA-858
	Sample Advance / Recovery	-	Grout/	Concrete	9					
	No Recovery	***	3/4-inc Silica		nite chips					
	Contact located approximately				r blank PV	C casing fro	m			
	Groundwater level at time of drilling		2-inch	diamete	r PVC 0.0	1 slotted scr	een			



PROJECT:	Manor Market			JOB #	11-124	Monitor	ring Well #	MW-6		PAGE 2 OF 2
Location:	3609-164th Street, Lynnwood, Washington			Appro	ximate Ele	vation: 60	7 feet AMSL			
Subcontract	or / Driller: Cascade/James			Equip	ment / Drill	ing Methoo	d: Full Size /	Auger/Sp	lit Spo	oon
Date:	May 26, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
			26 27 28 29		MW6-26.5	9:33		3.5		
30			30 31 32 33 34 35		MW6-31.5	9:39	30-31-30	5.4	No	
Gray, we Gray, me sand, fin Boring te and 20' o	et, very dense, <u>SAND</u> ; fine grain sand bist, hard, <u>SANDY SILT with trace gravel</u> ; fine grain e grain gravel erminated at 36.5 feet; converted to MW-6 set with 15' of screen of blank; backfilled with sand to 2' above the well screen and e chips to 3 feet below ground surface.	SP ML	. 36		MW6-36.5	9:48	26-31-36	6.1		20000
Evalor	ation				- 4 4:					
<u>Explan</u>		vionito			<u>struction</u>					
I	Sample Advance / Recovery			Concret						
\otimes	No Recovery	**** ****	3/4 inc Silica s		nite chips					
	- Contact located approximately				er PVC blar	nk casing				
AT	Groundwater level at time of drilling or date of measurement		2-inch	diamete	er PVC 0.0	10" slotted	casing			



PRO.	JECT:	Manor Market			JOB #	11-124	Monitor	ring Well #	MW-7		PAGE 1 OF 2
Locat	tion:	3609-164th Street, Lynnwood, Washington			Appro	ximate Ele	vation: 60	7 feet AMSL			
Subc	ontract	or / Driller: Cascade/James			Equip	ment / Drill	ing Methoo	d: Full Size /	Auger/Sp	olit Sp	oon
Date	:	May 27, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)		Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
		halt underlain by;					14:07				
	Light bro	ncrete underlain by; wn, moist, medium stiff, <u>SANDY SILT</u> with trace gravel; n sand, fine to medium grain gravel	ML	3		MW7-3.0	14:18		266		
5	at 5.0 fe	et; hard		e 		MW7-6.5	18:32	30-20-20	133 25.7		
10	-			8 8 10							
	-			11 12 13 14		MW7-11.5	14:39	21-20-20	32.0 3.0		
15	at 15.5 f	eet; transition to gray		15		MW7-16.5	14:48	19-20-28	34.0 7.2		
20				20 21 22 22 23 23 24		MW7-21.5	14:55	24-28-31	56.4 29.6		
25				25	5				4.7		
	<u>Explan</u>	<u>ation</u>	<u>Monito</u>	oring W	/ell Con	struction		E	cology T	ag # E	3JA-862
	I	Sample Advance / Recovery	-	Grout/0	Concret	е					
	\otimes)No Recovery	××× 	3/4-inc Silica s		nite chips					
		- Contact located approximately				er blank PV	C casing fro	m			
	AT	_Groundwater level at time of drilling or date of measurement		2-inch	diamete	er PVC 0.0	1 slotted sci	reen			



PROJ	ECT:	Manor Market			JOB #	11-124	Monitor	ing Well #	MW-7		PAGE 2 OF 2
Locat	ion:	3609-164th Street, Lynnwood, Washington			Appro	kimate Ele	vation: 60	7 feet AMSL			
Subco	ontract	or / Driller: Cascade/James			Equip	nent / Drill	ing Method	d: Full Size A	Auger/Sp	olit Spo	oon
Date		May 27, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)		Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
				26		MW7-26.5	15:30	17-21-19	5.3		
30				29 30 31 32 33 34		MW7-31.5	15:09	17-15-14	0.4		
35	Boring te	erminated at 36.5 feet; converted to MW-7 set with 15' of screen		35 36 37		MW7-36.5	15:20	32-21-31	3.6 3.7		
		of blank; backfilled with sand to 2' above the well screen and e chips to 3 feet below ground surface.									
	Explan	ation	Monito	ring W	ell Con	struction					
	т	Sample Advance / Pecovery		Grout/	Concret	e					
	1	Sample Advance / Recovery	***			nite chips					
	\otimes)No Recovery		Silica							
		-Contact located approximately		2-inch	diamete	er PVC blar	nk casing				
	V AT	Groundwater level at time of drilling or date of measurement		2-inch	diamete	er PVC 0.0	10" slotted	casing			



PROJ	ECT: Manor Market			JOB #	11-124	Monito	ring Well #	MW-8		PAGE 1 OF 2
Locat	ion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Ele	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James			Equip	ment / Drill	ing Metho	d: Full Size	Auger/Sp	olit Sp	oon
Date	: May 27, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
	6" of asphalt underlain by;					10:56				
			2	2				499		
	Light brown, moist, medium stiff, <u>SANDY SILT</u> with trace gravel; fine grain sand, fine to medium grain gravel	ML								
5	at 5.0 feet; hard		6	5						
					MW8-6.5	11:14	15-16-15	2.9		
10			10) 						
			11		MW8-11.5	11:20	15-11-11	1.9		
15			13	3						
15	at 15.0 feet; transition to gray		15		MW8-16.5	11:28	12-14-20	33.5		
			18	3						
20	at 20.0 feet; stiff		20							
	at 22.5 feet; wet		22	3	MW8-21.5	11:37	24-28-30	1.6		
25	Explanation	Monito	2	lell Con	struction			Ecolo	ogy Ta	g # BJA-861
		Monto	ang W		<u>50 46 UUI</u>				5,	
	Sample Advance / Recovery		Grout/0	Concret	е					
			3/4-inc Silica		nite chips					
	Contact located approximately		2-inch	diamete	er blank PV	C casing fro	om			
	Groundwater level at time of drilling		2-inch	diamete	er PVC 0.0	1 slotted sc	reen			



PROJE	CT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-8		PAGE 2 OF 2
Locatio	n: 3609-164th Street, Lynnwood, Washington			Appro	ximate Elev	vation: 60	7 feet AMSL			
Subcon	tractor / Driller: Cascade/James			Equip	ment / Drilli	ing Methoo	l: Full Size A	Auger/Sp	olit Spo	oon
Date:	May 27, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
	t 25.0 feet; moist							-		
			26 27 28 29		MW8-26.5	11:43	24-26-36	4.7		
30			30 31 32 33 34 35		MW8-31.5	11:50	16-20-20	11.5		
Во	ring terminated at 36.5 feet; converted to MW-8 set with 15' of screen d 20' of blank; backfilled with sand to 2' above the well screen and		36		MW8-36.5	11:58	33-35-41	1.5		
	ntonite chips to 3 feet below ground surface.									
<u>E</u> 2	xplanation	<u>Monito</u>	ring W	ell Con	struction					
	Sample Advance / Recovery		Grout/	Concret	te					
		***	3/4 inc	h bento	nite chips					
	No Recovery		Silica s	sand						
-	Contact located approximately		2-inch	diamete	er PVC blan	ik casing				
	Groundwater level at time of drilling or date of measurement		2-inch	diamete	er PVC 0.0	10" slotted	casing			



PROJ	ECT: Manor Market			JOB #	11-124	Monito	ring Well #	<i>MW-</i> 9		PAGE 1 OF 2
Locat	ion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Ele	vation: 60	7 feet AMSL			
Subco	ontractor / Driller: Cascade/James			Equip	ment / Drill	ing Methoo	d: Full Size	Auger/S	plit Spo	oon
Date	: May 27, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
	6" of asphalt underlain by;					8:38				
				2						
	Light brown, moist, very stiff, <u>SANDY SILT</u> with trace gravel; fine grain sand, fine to medium grain gravel	ML		4				95		
5	at 5.0 feet; hard			6						
	at 6.5 feet; trace fine to medium grain gravel			7	MW9-6.5	8:56	15-22-29	637		
10			1	9						
	at 11.0 feet; gray		1	3	MW9-11.5	9:05	19-22-25	14.6	Slight HC odor	
15	at 17.0 feet; light brown			5 6 7	MW9-16.5	9:11	20-20-20	6.2		
20			1	8						
	at 21.5 feet; gray	▼	2	2	MW9-21.5	9:23	16-17-22	32.7		
25			2	24						
	Explanation	Monito	oring V	Vell Con	struction	1	1	Ecolog	y Tag #	# BJA-860
	Sample Advance / Recovery		-	Concret						
	No Recovery	**** ****	3/4-inc Silica		nite chips					
	– – – Contact located approximately				er blank PV	C casing fro	m			
	Groundwater level at time of drilling at or date of measurement		2-inch	diamete	er PVC 0.01	1 slotted sci	reen			



PROJ	ECT: Manor Market			JOB #	11-124	Monitor	ing Well #	<i>MW-</i> 9		PAGE 2 OF 2
Locat	ion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Elev	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James			Equip	nent / Drill	ing Methoo	l: Full Size A	Auger/Sp	olit Spo	oon
Date	: May 27, 2015			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
			26 27 28		MW9-26.5	9:29	25-25-26	17.8		
30			29 30 31 32 33 34 35	T	MW9-31.5	9:34	21-27-21	22.8		
			36		MW9-36.5	9:43	33-50-6	7.0		
	Boring terminated at 36.5 feet; converted to MW-9 set with 15' of screen and 20' of blank; backfilled with sand to 2' above the well screen and bentonite chips to 3 feet below ground surface.									
	Explanation	<u>Monito</u>	ring W	ell Con	<u>struction</u>					
	${f T}$ Sample Advance / Recovery		Grout/	Concret	e					
	No Recovery	****	3/4 inc Silica s		nite chips					
	 – – -Contact located approximately 				er PVC blan	nk casing				
	Groundwater level at time of drilling at or date of measurement				er PVC 0.0		casing			



PRO	JECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-10		PAGE 1 OF 2
Loca	tion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Elev	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James					-	I: Full Size /	Auger/Sp	olit Spo	oon
Date	: March 24, 2016		1	Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Half Foot	PID Reading	Sheen	Monitoring Well Construction
	12" of asphalt underlain by;			1		0:00				
			·	^ 						
				2						
				3						
			·	4						
5	Brown, dry, stiff, <u>SANDY SILT;</u> fine grain sand.	ML		5						
	brown, dry, stin, <u>orivor oter</u> , nice grain sand.	IVIL		6						
				7	MW10-6.5	9:43	10-16-19	0		
				8						
				9						
10			1	0						
	Brown, dry, stiff, <u>SILT</u>									
			1	1	MW10-11.5	9:41	10-13-21	0		
			1	2	101011.5	5.41	10 13 21	Ū		
			1	3						
			1	4						
15			1	5						
	at 15.5 feet; transition to moist, gray		1	6				0		
			1	7	MW10-16.5	10:03	15-6-15	607		
			1	8						
			1	9						
20	@ 20.0'; Interbedded super fine sand layers		2	0						
	@20.5'; gray <u>SILT</u>		2	1						
			2	2	MW10-21.5	10:17	26-54-6	36.5		
			2	3						
			2	4						
25			2	5						
	Explanation	<u>Monito</u>	oring V	/ell Con	struction			Ecolo	gy Tag	# BJA-863
	Sample Advance / Recovery	-	Grout/	Concret	e					
	-	_			nite chips					
			Silica							
	 – – Contact located approximately 				er blank PV	C casing fro	m			
	_	_			er PVC 0.01					
	Groundwater level at time of drilling at or date of measurement	=	∠-IIICI1	uanete		SIULIEU SCI	CCII			



PRO	JECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-10		PAGE 2 OF 2
Loca	tion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Elev	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James			Equip	nent / Drilli	ing Methoo	d: Full Size A	Auger/Sp	lit Spo	oon
Date	: March 24, 2016		1	Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
			26 27 28 29		MW10-26.5	10:29	39-56	26.6		
30			30 31 32 33 34		MW10-31.5	10:37	30-31-30	20.4		
35	trace gravel Boring terminated at 36.5 feet; converted to MW-10 set with 20' of screer		35 36 37		MW10-36.5	10:49	26-29-30	14.8		
	and 15' of blank; backfilled with sand to 2' above the well screen and bentonite chips to 3 feet below ground surface.									
	Explanation	<u>Monito</u>	ring W	ell Con	<u>struction</u>					
	Sample Advance / Recovery		Grout/	Concret	e					
	No Recovery	***	3/4 inc Silica s		nite chips					
	 – – -Contact located approximately 				er PVC blan	k casing				
	Groundwater level at time of drilling or date of measurement				er PVC 0.0		casing			



PROJ	JECT: Manor Market			JOB #	11-124	Monitor	ring Well #	MW-11		PAGE 1 OF 2
Locat	tion: 3609-164th Street, Lynnwood, Washington			Approx	kimate Ele	vation: 60	7 feet AMSL			
Subco	ontractor / Driller: Cascade/James			Equipr	nent / Drill	ing Methoo	d: Full Size	Auger/Sp	olit Sp	oon
Date	March 24, 2016			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/ 1/2 Foot	PID Reading	Sheen	Monitoring Well Construction
	12" of asphalt underlain by		1	1		12:47				
5		SM	3					108		
	Gray, dry, siff, <u>SANDY SILT;</u> fine interbedded sands	ML			MW11-5	13:08	13-16-20	264		
10	Brown, moist, stiff, <u>SILT</u>				MW11-10.5	13:14	20-21-20			
15	transition to darker gray		12 18 18 18 18 11 17	4 5 7 7	MW11-15.5	13:23	18-23-27	68.8		
20			20 21 22 22 22 22		MW11-20.5	13:42	12-15-19	42.9		
25	Explanation	Monito	24 25 pring W	lell Con	struction			E	cology	Tag # BJA
	Sample Advance / Recovery		Grout/0	Concrete	e					
	No Recovery	_		h bento	nite chips					
	Contact located approximately				r blank PV(C casing fro	m			
	Groundwater level at time of drilling at or date of measurement		2-inch	diamete	r PVC 0.01	slotted sci	reen			



PRO	JECT: Manor Market			JOB #	11-124	Monitor	ing Well #	MW-11		PAGE 2 OF 2
Loca	tion: 3609-164th Street, Lynnwood, Washington			Appro	ximate Elev	vation: 60	7 feet AMSL			
Subc	ontractor / Driller: Cascade/James			Equip	ment / Drill	ing Method	d: Full Size /	Auger/Sp	olit Spo	oon
Date	e: March 24, 2016			Logge	d By:	B. Dilba				
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Depth	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Monitoring Well Construction
			26 27 28 29		MW11-25.5	13:52	33-41-50	10.1		
30			30 31 32 33 34		MW11-30.5	13:59	33-31-40	89.6		
35	Boring terminated at 36.5 feet; converted to MW-11 set with 20' of screen		35 36 37		MW11-35.5	14:24	30-30-30	4.8		
	and 15' of blank; backfilled with sand to 2' above the well screen and bentonite chips to 3 feet below ground surface.									
	Explanation	<u>Monito</u>	ring W	ell Con	struction					
	Sample Advance / Recovery		Grout/	Concre	te					
	No Recovery	****			onite chips					
	 – – – Contact located approximately 		Silica s 2-inch		er PVC blar	ık casing				
	Groundwater level at time of drilling or date of measurement				er PVC 0.0		casing			



CHAIN-OF-CUSTODY RECORD

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1. BI-53 - 5.56,0	5.5-	096	Jok	VOA74033		X	×			1														Fuel odor		3	
BI-57-25,5726 -25:05 1132 5012 WAGAS XX																								- 14 -		3	
3. 81-4		1155	1420	VOA.		X	×	X																		2	
4. B2-55-4.5/12.0	11.5 -	1332	SOIL	VOA, 402		X	×		M																	3	\$
5.82-58-16,5/17,0	16.5-	1346	SOIL	vajer		X	×								1											3	<u>х</u>
6.3-52-57516.0	6.0	1457	SOIL	10A, 463		8	X	×																		3	
7:03-56-11,5/12,0	16.5-	1587	Soul	WAYER		X	x																		-	3	
8.04-53-7.518.0	78.	1606	SIL	10 A, 402		8	×																			3	
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AEG MANOR MARKET PH II ESA Client Project #11-127 Lynnwood, Washington ESN Northwest 1210 Eastside Street SE Suite 200 Olympia, WA 98501 (360) 459-4670 (360) 459-3432 Fax lab@esnnw.com

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Analysis of Gasoline Range Organics & BTEX in Soil by Method NWTPH-Gx/8260

Sample	Date	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Gasoline Range Organics	Surrogate
Number	Prepared	Analyzed	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	Recovery (%)
Method Blank	8/31/2011	8/31/2011	nd	nd	nd	nd	nd	91%
LCS	8/31/2011	8/31/2011	113%	91%	88%	97%	120%	89%
B1-S3-5.5/6.0	8/24/2011	8/31/2011	1.3	2.0	5.0	12	190	85%
B1-S7-25.5/26	8/24/2011	8/31/2011	0.11	nd	nd	0.11	12	93%
B2-S5-11.5/12.0	8/24/2011	8/31/2011	nd	nd	nd	nd	nd	91%
B2-S8-16.5/17.0	8/24/2011	9/1/2011	nd	nđ	nd	nd	nd	92%
B3-S2-5.5/6.0	8/24/2011	8/31/2011	0.24	0.67	0.48	0.73	22	92%
B3-S6-11.5/12.0	8/24/2011	8/31/2011	nd	nd	nd	nd	nd	101%
B4-S3-7.5/8.0	8/24/2011	8/31/2011	nd	nd	nd	nd	nd	90%
Reporting Limits			0.02	0.05	0.05	0.15	10	

"---" Indicates not tested for component.

"nd" Indicates not detected at the listed detection limits.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Bromoflurorbenzene) & LCS: 65% TO 135%

AEG MANOR MARKET PH II ESA Client Project #11-127 Lynnwood, Washington ESN Northwest 1210 Eastside Street SE Suite 200 Olympia, WA 98501 (360) 459-4670 (360) 459-3432 Fax lab@esnnw.com

Analysis of Gasoline Range Organics & BTEX in Water by Method NWTPH-Gx/8260

Sample	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Gasoline Range Organics	Surrogate
Number	Analyzed	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	Recovery (%)
Method Blank	8/26/2011	nd	nd	nd	nd	nd	87%
LCS	8/26/2011	129%	114%	111%	109%	85%	93%
B1-W	8/26/2011	170	72	100	280	2100	95%
Reporting Limits		1.0	1.0	1.0	3.0	100	

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Bromoflurorbenzene) & LCS: 65% TO 135%

Analysis of Chlorinated Volatile Organic Compounds in Soil by Method 8260

AEG MANOR MARKET PH II ESA Client Project #11-127 Lynnwood, Washington ESN Northwest 1210 Eastside Street SE Suite 200 Olympia, WA 98501 (360) 459-4670 (360) 459-3432 Fax lab@esnnw.com

Analytical Results 8260B Chlorinated, µg/kg MTH BLK B3-S2-5.5/6.0 LCS Matrix Soil Soil Soil 08/31/11 08/31/11 08/24/11 Date extracted Reporting Date analyzed Limits 08/31/11 08/31/11 08/31/11 Dichlorodifluoromethane 50 nd nd Chloromethane 50 nd nd Vinyl chloride 50 nd 70% nd Chloroethane 50 nd nd Trichlorofluoromethane 50 nd nd 1.1-Dichloroethene 50 74% nd nd Methylene chloride 20 nd nd trans-1,2-Dichloroethene 50 nd nd 1:1-Dichloroethane 50 nd nd cis-1,2-Dichloroethene 50 nd nd 2,2-Dichloropropane 50 nd nd Chloroform 50 nd 104% nd Bromochloromethane 50 nd nd 1,1,1-Trichloroethane 50 nd nd 1,2-Dichloroethane (EDC) 50 nd nd 1,1-Dichloropropene 50 nd nd Carbon tetrachloride 50 nd nd Trichloroethene (TCE) 106% 20 nd nd 1,2-Dichloropropane 50 nd nd Bromodichloromethane 50 nd nd cis-1,3-Dichloropropene 50 nd nd trans-1,3-Dichloropropene 50 nd nd 1,1,2-Trichloroethane 50 nd nd 1,3-Dichloropropane nd 50 nd Dibromochloromethane 50 nd nd Tetrachloroethene (PCE) 75% 20 nd nd Chlorobenzene 50 93% nd nd 1,1,1,2-Tetrachloroethane 50 nd nd 1,1,2,2-Tetrachloroethane 50 nd nd 1,2,3-Trichloropropane 50 nd nd 2-Chlorotoluene 50 nd nd 4-Chlorotoluene 50 nd nd 1,3-Dichlorobenzene 50 nd nd 1,4-Dichlorobenzene 50 nd nd 1,2-Dichlorobenzene 50 nd nd 1,2-Dibromo-3-Chloropropane 50 nd nd 1.2.4-Trichlorobenzene 50 nd nd Hexachloro-1,3-butadiene 50 nd nd 1,2,3-Trichlorobenzene 50 nd nd Surrogate recoveries Dibromofluoromethane 83% 79% 79% Toluene-d8 81% 67% 78%

91%

89%

92%

Data Qualifiers and Analytical Comments

4-Bromofluorobenzene

nd - not detected at listed reporting limits

Acceptable Recovery limits: 65% TO 135% Acceptable RPD limit: 35%

AEG MANOR MARKET PH II ESA Client Project #11-127 Lynnwood, Washington ESN Northwest 1210 Eastside Street SE Suite 200 Olympia, WA 98501 (360) 459-4670 (360) 459-3432 Fax lab@esnnw.com

Analysis of Chlorinated Volatile Organic Compounds in Water by Method 8260

8260B Chlorinated, µg/L		ATH BLK	LCS	B1-W
Matrix	Reporting	Water	Water	Wate
Date analyzed	Limits	08/26/11	08/26/11	08/26/1
Dichlorodifluoromethane	1.0	nd		nc
Chloromethane	1.0	nd		no
Vinyl chloride	0.2	nd	127%	no
Chloroethane	1.0	nd		no
Trichlorofluoromethane	1.0	nd		n
1,1-Dichloroethene	1.0	nd	135%	n
Methylene chloride	1.0	nd		n
trans-1,2-Dichloroethene	1.0	nd		n
1,1-Dichloroethane	1.0	nd		n
cis-1,2-Dichloroethene	1.0	nd		no
2,2-Dichloropropane	1.0	nd		n
Chloroform	1.0	nd	135%	2.3
Bromochloromethane	1.0	nd		n
1,1,1-Trichloroethane	1.0	nd		no
1,2-Dichloroethane (EDC)	1.0	nd		no
1,1-Dichloropropene	1.0	nd		no
Carbon tetrachloride	1.0	nd		no
Trichloroethene (TCE)	1.0	nd	124%	no
1,2-Dichloropropane	1.0	nd		nc
Bromodichloromethane	1.0	nd		nc
cis-1,3-Dichloropropene	1.0	nd		nc
trans-1,3-Dichloropropene	1.0	nd		nc
1,1,2-Trichloroethane	1.0	nd		nc
1,3-Dichloropropane	1.0	nd		nc
Dibromochloromethane	1.0	nd		nc
Tetrachloroethene (PCE)	1.0	nd	95%	nd
Chlorobenzene	1.0	nd	107%	nc
1,1,1,2-Tetrachloroethane	1.0	nd	10770	nc
1,1,2,2-Tetrachloroethane	1.0	nd		nc
1,2,3-Trichloropropane	1.0	nd		nd
2-Chlorotoluene	1.0	nd		nc
4-Chlorotoluene	1.0	nd		nc
1,3-Dichlorobenzene	1.0	nd		nd
l,4-Dichlorobenzene	1.0	nd		nd
,2-Dichlorobenzene	1.0	nd		nd
,2-Dibromo-3-Chloropropane	1.0	nd		nd
1,2,4-Trichlorobenzene	1.0	nd		nd
Hexachloro-1,3-butadiene	1.0	nd		nd
,2,3-Trichlorobenzene	1.0	nd		nd
Surrogate recoveries	· · · <u>·</u> · · · · · · · · · · · · · · ·			,
Dibromofluoromethane		118%	103%	91%
Foluene-d8		81%	93%	75%
-Bromofluorobenzene		87%	93%	95%

Data Qualifiers and Analytical Comments

nd - not detected at listed reporting limits Acceptable Recovery limits: 65% TO 135% Acceptable RPD limit: 35%

Libby Environn	nental	, Inc.		(Chair	1 0	fCı	iste	ody	R	lec	or	d						
4139 Libby Road NE	Ph:	360-352-2	2110																
Olympia, WA 98506	Fax:	360-352-4	4154														Page:		/ of /
Client: AEG							Proje	ct Ma	anage	er: 1	Y₽	N-	Vy						
Address: 1018 CAPI	TOL h	vay .	5.				Proje	ct Na	ame:	N	1AA	JOK	2 N	MA.	pk	E7	-		
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Client Project # 11-12							Colle	ctor:	LE	30 0	CH	Ai	, De	52			Date c	of C	ollection: FEB, 8-9,2
THE RA	Depth	Time	Sample Type	Containe Type,	er JC	1000 M	10 10 10 10 10 10 10 10 10 10 10 10 10 1	12 20 20 20 20 20 20 20 20 20 20 20 20 20	TRI CONTRACTOR	CONTRACTOR	CO C		× 12 2	2 25 25 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$ \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2 Shield	//		Field Notes
1 MWI-81/12-133	12-13	\$ 10:55	Soil			V.			3	\checkmark									3 Containers
2MW1-52/23-24.3	23-24	511:28				\checkmark				1									
3MW1-53/30-31.5	30 -31,5	11:52				V	2												
4MW1-54/35-365	35-365	12:13				V			1	$\overline{\mathbf{N}}$									
5 MWZ-51/23-24.5	24-245	4:31				V	3		1										V
6 MW.3-51/7.0'	7.0'	10:28				V				~									HEODOR
7MW3-52/13-14.5	13-14.5'	10:45				V			1										3 containers
8 MW3-53/23-24.5	23-24.5	11:13				V			•										
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													Cold?	,			_	-	
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MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L120210-2 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Gasoline	Surrogate
Number	Analyzed	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	Recovery (%)
Method Blank	2/13/12	nd	nd	nd	nd	nd	93
LCS	2/13/12	128%	104%				71
MW1-S1/12-13.5	2/13/12	0.021	nd	nd	nd	nd	85
MW1-S2/23-24.5	2/13/12	0.22	nd	nd	nd	86	86
MW1-S3/30-31.5	2/13/12	0.032	0.11	nd	nd	nd	86
MW1-S4/335-36.5	2/13/12	0.88	nd	nd	nd	nd	89
MW2-S1/23-24.5	2/13/12	nd	nd	nd	nd	nd	89
MW2-S1/23-24.5 Dup	2/13/12	nd	nd	nd	nd	nd	87
MW3-S1/7	2/13/12	0.048	0.20	0.27	1.1	nd	78
MW3-S2/23-24.5	2/13/12	0.036	0.10	nd	nd	nd	88
MW3-S3/13-14.5	2/13/12	nd	nd	nd	nd	nd	86
L120213-10 MS	2/13/12	113%	84%				88
Practical Quantitation	Limit	0.02	0.10	0.05	0.15	10	

Analyses of Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260C) in Soil

"nd" Indicates not detected at the listed detection limits.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Toluene-d8): 65% TO 135%

ANALYSES PERFORMED BY: Sherry Chilcutt

Libby Environm	nental	, Inc.		Cł	nain	of (Cust	tod	y R	lec	or	d									
4139 Libby Road NE		360-352-2	2110						1	1									2	1	
Olympia, WA 98506	Fax	360-352-4	4154			Da	ite: /	03[01	11	2					Page	e:	/	(of /	
Client: #56						Pr	ite: <u> </u> oject N	/lanag	ger:	YE	EN	<u>'- </u>	14								
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Phone: (360) 35	z 983	5Fax:				Lo	oject N cation	: 4	yN,	Nh	re	D,	W	4		City:	2				
Client Project #						Co	llector	: 10	50	C	нл	ibi	52	<u>ب</u>		Date	e of (Collection	n: 03	3/01/	12
Sample Number	Depth	Time	Sample Type	Container Type	JOP		5 5 5 5	THE CONTRACT	S R R R	CO C	to the state	5+ 151 24	14 100 00 14 100 00 00 00	80 80 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Col sure	100 ×	 2]	//	Id Note	es	
1 MW-1	-	11:27	HED	40 ml					V						1	,					
2 MW-2	-	12:04		1,		KI-			$\overline{\mathbf{V}}$						~						
3 MW-3	-	12:37	×	J.		K_	_		V	_					V						
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Lander	- 03	101/12	2	791	-		З	11.	2	3:10	Om		•		,			-	A	T-	
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Relinguished by:	Date	/Time		Received by:					Date /	Time		Seals	Intact	t?				1			
												-		er of (Contai	ners					

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L120301-2 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

_			-		
Sample Description		Method Blank	MW-1	MW-2	MW-3
Date Sampled		N/A	03/01/12	03/01/12	03/01/12
Date Analyzed		03/04/12	03/04/12	03/04/12	03/04/12
	PQL (ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
Benzene	1.0	nd	9.9	nd	nd
Toluene	1.0	nd	nd	nd	nd
Ethylbenzene	1.0	nd	nd	nd	nd
Total Xylenes	1.0	nd	nd	nd	nd
1,2-Dichloroethane (EDC)	1.0	nd	nd	nd	nd
1,2-Dibromoethane (EDB) *	0.01	nd	nd	nd	nd
Total Naphthalenes	5.0	nd	nd	nd	nd
Methyl tert-Butyl Ether (MTBE)	5.0	nd	nd	nd	nd
Surrogate Recovery					
Dibromofluoromethane		67	79	77	77
1,2-Dichloroethane-d4		71	80	68	71
Toluene-d8		135	110	126	108
4-Bromofluorobenzene		114	115	111	115

Specific Halogenated and Aromatic Hydrocarbons (EPA 8260C) in Water

"nd" Indicates not detected at listed detection limit.

"int" Indicates that interference prevents determination.

* INSTRUMENT DETECTION LIMIT

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135% ANALYSES PERFORMED BY: Sherry Chilcutt

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L120301-2

		Sample Ider	ntification:	L120228-1	1		
		Matrix Spik	e	M	atrix Spike I	Dup	RPD
	Spiked Conc. (ug/l)	Measured Conc. (ug/l)	Spike Recovery (%)	Spiked Conc. (ug/l)	Measured Conc. (ug/l)	Spike Recovery (%)	
Benzene Toluene	10 10	10.7 13.4	107 134	10 10	12.1 13.1	121 131	12.3 2.3
Surrogate Recovery							
Dibromofluoromethane			71			74	
1,2-Dichloroethane-d4			69			67	
Toluene-d8			105			121	
4-Bromofluorobenzene			115			116	

QA/QC Data - EPA 8260C Analyses

	Laboratory	y Control Sa	mple
	Spiked Conc. (ug/l)	Measured Conc. (ug/l)	Spike Recovery (%)
Benzene	10	10.2	102
Toluene	10	12.6	126
Surrogate Recovery			
Dibromofluoromethane			73
,2-Dichloroethane-d4			83
Foluene-d8			128
4-Bromofluorobenzene			116
ACCEPTABLE RECOVE ACCEPTABLE RPD IS 3 ANALYSES PERFORME	5%		FRIX SPIK

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MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L120301-2

Sample	Date	Surrogate	Gasoline
Number	Analyzed	Recovery (%)	(ug/l)
Method Blank	3/4/12	135	nd
MW-1	3/4/12	110	nd
MW-2	3/4/12	126	nd
MW-3	3/4/12	108	nd
Practical Quantitation Limit			100

Analyses of Gasoline (NWTPH-Gx) in Water

"nd" Indicates not detected at the listed detection limits.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Trifluorotoluene): 65% TO 135%

ANALYSES PERFORMED BY: Sherry Chilcutt

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L120301-2

Sample	Date	Lead
Number	Analyzed	(ug/l)
Method Blank	3/10/12	nd
MW-1	3/10/12	nd
MW-1 Dup	3/10/12	nd
MW-2	3/10/12	nd
MW-3	3/10/12	nd
Practical Quantitation Limit	t	5.0

Analyses of Total Lead in Water by EPA Method 7421

"nd" Indicates not detected at the listed detection limits.

ANALYSES PERFORMED BY: Dirk Peterson

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L120301-2

Sample	Date	Lead
Number	Analyzed	(ug/l)
LCS	3/10/12	111%
MW-1 MS	3/10/12	87%
MW-1 MSD	3/10/12	90%
RPD	3/10/12	3.1
Practical Quantitation Limit		5.0

QA/QC for Lead in Water by EPA Method 7421

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

ANALYSES PERFORMED BY: Dirk Peterson

Libby Environm	ental	, Inc.		Ch	nain	of C	ust	ody	Rec	cor	d	-				www.	LibbyEnvir	onmental.com
4139 Libby Road NE		360-352-2						/.	201	117						1		/
Olympia, WA 98506	Fax:	360-352-4	1154			Date	:	11/2	01	12	-			Paç	ge:	/	of	1
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Phone: (360) 352-0	1835	Fax:		F	24	Colle	ector:	Je	æ	W	1:15	on		Dat	e of C	Collection:	11/2	0/12
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											Total	Numbe	er of C	ontainers		TAT: 2	4HR 48	HR 5-DAY

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MANOR MARKET PROJECT AEG, LLC Lynwood, Washington Libby Project # L121121-1 Client Project # 11-124

Sample	Date	Surrogate	Gasoline
Number	Analyzed	Recovery (%)	(µg/l)
Method Blank	11/26/12	95	nd
MW-2W	11/26/12	101	nd
MW-3W	11/26/12	100	nd
MW-3W Dup	11/26/12	95	nd
Practical Quantitation Limi			100

Analyses of Gasoline (NWTPH-Gx) in Water

"nd" Indicates not detected at the listed detection limits. "int" Indicates that interference prevents determination

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Toluene-d8): 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynwood, Washington Libby Project # L121121-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Specific Halogenated and Aromatic Hydrocarbons by EPA 8260C in Water

Sample Description		Method	MW-2	MW-3	MW-3	
1 1		Blank	1,1,1,1,2	11111 0	Dup	
Date Sampled		N/A	11/20/12	11/20/12	11/20/12	
Date Analyzed	PQL	11/26/12	11/26/12	11/26/12	11/26/12	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
Benzene	1.0	nd	nd	nd	nd	
Toluene	1.0	nd	nd	nd	nd	
Ethylbenzene	1.0	nd	nd	nd	nd	
Total Xylenes	1.0	nd	nd	nd	nd	
1,2-Dichloroethane (EDC)	1.0	nd	nd	nd	nd	
1,2-Dibromoethane (EDB) *	0.01	nd	nd	nd	nd	
Total Naphthalenes	5.0	nd	nd	nd	nd	
Methyl tert-Butyl Ether (MTBE	5.0	nd	nd	nd	nd	
Surrogate Recovery						
Dibromofluoromethane		101	102	94	94	
1,2-Dichloroethane-d4		95	81	82	83	
Toluene-d8		95	101	100	95	
4-Bromofluorobenzene		95	93	104	96	
"nd" Indicates not detected a	t listed de	tection limit	-			
"int" Indicates that interferen	nce prever	nts determina	ation			

* INSTRUMENT DETECTION LIMIT ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynwood, Washington Libby Project # L121121-1 Client Project # 11-124

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		Sample Ide	ntification:				
		Matrix Spike	e	М	RPD		
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	
Benzene Toluene	10 10	10.5 13.0	105 130	10 10	10.1 12.9	101 129	3.9 0.8
Surrogate Recovery							
Dibromofluoromethane			113			111	
1,2-Dichloroethane-d4			95			100	
Toluene-d8			118			119	
4-Bromofluorobenzene			98			95	

QA/QC Data - EPA 8260C Analyses

	Laboratory	y Control Sai	nple
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)
Benzene Toluene	10 10	9.9 12.5	99 125
Surrogate Recovery			
Dibromofluoromethane			112
1,2-Dichloroethane-d4			100
Toluene-d8			118
4-Bromofluorobenzene			100

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

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MANOR MARKET PROJECT AEG, LLC Lynwood, Washington Libby Project # L121121-1 Client Project # 11-124

Analyses of Total Lead in Water by EPA Method 7421

Sample	Date	Lead
Number	Analyzed	μg/L
Method Blank	11/21/12	nd
MW-2W	11/21/12	nd
MW-3W	11/21/12	nd
Practical Quantitation Limit		5.0

"nd" Indicates not detected at the listed detection limits.

ANALYSES PERFORMED BY: Dirk Peterson

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MANOR MARKET PROJECT AEG, LLC Lynwood, Washington Libby Project # L121121-1 Client Project # 11-124

Sample	Date	Lead
Number	Analyzed	(% Recovery)
LCS	11/21/12	118%
L121120-1 MS	11/21/12	103%
L121120-1 MSD	11/21/12	104%
RPD	11/21/12	0%

QA/QC for Lead in Water by EPA Method 7421

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 75%-125% ACCEPTABLE RPD IS 20%

ANALYSES PERFORMED BY: Dirk Peterson

Libby Environm	nental	, Inc.		Ch	ain	of	Cus	toc	ly F	Rec	or	d						W	ww.Lit	obyE	nvironn	nental.com
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Olympia, WA 98506	Fax:	360-352-4	1154			Ľ	Date: 3	/28	12	013	3]	Page) :		1	of	1	
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MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130328-4 Client Project # 11-124

Sample	Date	Surrogate	Gasoline
Number	Analyzed	Recovery (%)	(µg/l)
Method Blank	4/3/13	104	nd
MW-1W	4/3/13	95	nd
MW-2W	4/3/13	95	nd
MW-3W	4/3/13	91	nd
Practical Quantitation Limi			100

Analyses of Gasoline (NWTPH-Gx) in Water

"nd" Indicates not detected at the listed detection limits. "int" Indicates that interference prevents determination

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Toluene-d8): 65% TO 135%

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Specific Halogenated and Aromatic Hydrocarbons by EPA 8260C in Water

Sample Description		Method	MW-1W	MW-2W	MW-3W	
		Blank				
Date Sampled		N/A	3/28/13	3/28/13	3/28/13	
Date Analyzed	PQL	4/3/13	4/3/13	4/3/13	4/3/13	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
Benzene	1.0	nd	13.0	nd	nd	
Toluene	1.0	nd	nd	nd	nd	
Ethylbenzene	1.0	nd	nd	nd	nd	
Total Xylenes	1.0	nd	nd	nd	nd	
1,2-Dichloroethane (EDC)	1.0	nd	nd	nd	nd	
1,2-Dibromoethane (EDB) *	0.01	nd	nd	nd	nd	
Total Naphthalenes	5.0	nd	nd	nd	nd	
Methyl tert-Butyl Ether (MTBE	5.0	nd	76.0	nd	8.3	
Surrogate Recovery						
Dibromofluoromethane		85	97	96	74	
1,2-Dichloroethane-d4		115	122	125	963	
Toluene-d8		104	95	95	91	
4-Bromofluorobenzene		99	98	103	100	
"nd" Indicates not detected a						
"int" Indicates that interferer	nce preven	ts determina	ation			

* INSTRUMENT DETECTION LIMIT ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130328-4 Client Project # 11-124

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		Sample Ide	entification:	L130331-3	3				
		Matrix Spike			Matrix Spike Dup				
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)			
Benzene	10	10.6	106	10	11.4	114			
Toluene	10	8.8	88	10	9.3	93			
Surrogate Recovery									
Dibromofluoromethane			122			110			
1,2-Dichloroethane-d4			128			110			
Toluene-d8			120			118			
4-Bromofluorobenzene			109			103			

QA/QC Data - EPA 8260C Analyses

	Laboratory	y Control Sa	mple
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)
Benzene Toluene	10 10	11.3 10.5	113 105
Surrogate Recovery			
Dibromofluoromethane			84
1,2-Dichloroethane-d4			110
Toluene-d8			105
4-Bromofluorobenzene			101

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130328-4 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Analyses of Total Lead in Water by EPA Method 7421

Sample	Date	Lead
Number	Analyzed	μg/L
Method Blank	4/3/13	nd
MW-1W	4/3/13	nd
MW-2W	4/3/13	nd
MW-3W	4/3/13	6.8
Practical Quantitation Limi		5.0

"nd" Indicates not detected at the listed detection limits.

ANALYSES PERFORMED BY: Sherry Chilcutt

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130328-4 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

QA/QC for Lead in Water by EPA Method 7421

Date	Lead
Analyzed	(% Recovery)
4/3/13	110%
4/3/13	109%
4/3/13	115%
4/3/13	5%
	Analyzed 4/3/13 4/3/13 4/3/13

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

ANALYSES PERFORMED BY: Sherry Chilcutt



Libby Environmental, Inc. 4139 Libby Road NE • Olympia, WA 98506-2518

June 11, 2013

Michael Chun Associated Environmental Group, LLC 605 11th Avenue SE, Suite 201 Olympia, WA 98501

RECEIVED JUN 1 4 2013 AEG

Dear Mr. Chun:

Please find enclosed the analytical data report for the Manor Market Project located in Lynnwood, Washington. Water samples were analyzed for Gasoline by NWTPH-Gx, Total Lead by EPA Method 7421 and Specific Halogenated and Aromatic Hydrocarbons by EPA Method 8260C on June 3 & 5, 2013.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. An invoice for this analytical work is enclosed.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Time Deyman

Jamie L. Deyman President Libby Environmental, Inc.

Phone (360) 352-2110 • Fax (360) 352-4154 • libbyenv@aol.com

www.LibbyEnvironmental.com

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130530-7 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample	Date	Surrogate	Gasoline
Number	Analyzed	Recovery (%)	$(\mu g/l)$
Method Blank	6/5/13	98	nd
MW-1W	6/5/13	108	nd
MW-1W Dup	6/5/13	103	nd
MW-2W	6/5/13	99	nd
MW-3W	6/5/13	101	nd
Practical Quantitation Limit			100

Analyses of Gasoline (NWTPH-Gx) in Water

"nd" Indicates not detected at the listed detection limits. "int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Toluene-d8): 65% TO 135%

ANALYSES PERFORMED BY: Kyle Williams

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130530-7 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Method	MW-1W	MW-1W	MW-2W	MW-3W	
		Blank		Dup			
Date Sampled		N/A	5/30/13	5/30/13	5/30/13	5/30/13	
Date Analyzed	PQL	6/5/13	6/5/13	6/5/13	6/5/13	6/5/13	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
Benzene	1.0	nd	13.2	12.9	nd	nd	
Toluene	1.0	nd	nd	nd	nd	nd	
Ethylbenzene	1.0	nd	nd	nd	nd	nd	
Total Xylenes	1.0	nd	nd	nd	nd	nd	
1,2-Dichloroethane (EDC)	1.0	nd	nd	nd	nd	nd	
1,2-Dibromoethane (EDB) *	0.01	nd	nd	nd	nd	nd	
Total Naphthalenes	5.0	nd	nd	nd	nd	nd	
Methyl tert-Butyl Ether (MTBE)	5.0	nd	94.8	111	nd	8.0	
Surrogate Recovery							· · · ·
Dibromofluoromethane		92	92	85	86	82	<u> </u>
1,2-Dichloroethane-d4		87	87	93	98	96	
Toluene-d8		110	108	103	99	101	
4-Bromofluorobenzene		100	96	102	105	102	

Specific Halogenated and Aromatic Hydrocarbons by EPA 8260C in Water

"int" Indicates that interference prevents determination.

* INSTRUMENT DETECTION LIMIT ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

ANALYSES PERFORMED BY: Kyle Williams

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130530-7 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

		Sample Ide	ntification:	MW-2W			
		Matrix Spik	e	M	RPD		
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	· · · · · · · · · · · · · · · · · · ·
Benzene Toluene	10 10	10.4 9.7	104 97	10 10	10.6 9.6	106 96	1.9 1.0
Surrogate Recovery							
Dibromofluoromethane			86			83	
1,2-Dichloroethane-d4			94			91	
Toluene-d8			102			100	
4-Bromofluorobenzene			102			101	

QA/QC Data - EPA 8260C Analyses

	Laboratory	/ Control Sa	ample			
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)			
Benzene Toluene	10 10	10.1 10.4	101.0 104.0			
Surrogate Recovery						
Dibromofluoromethane			92			
1,2-Dichloroethane-d4			87			
Toluene-d8			110			
4-Bromofluorobenzene			100			

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

ANALYSES PERFORMED BY: Kyle Williams

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130530-7 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Analyses of Total Lead in Water by EPA Method 7421

Sample	Date	Lead
Number	Analyzed	μg/L
Method Blank	6/3/13	nd
MW-1W	6/3/13	19.9
MW-2W	6/3/13	nd
MW-3W	6/3/13	nd
Practical Quantitation Limit		5.0

"nd" Indicates not detected at the listed detection limits.

ANALYSES PERFORMED BY: Jamie Deyman

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L130530-7 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample	Date	Lead
Number	Analyzed	(% Recovery)
LCS	6/3/13	97%
L130530-2 MS	6/3/13	106%
L130530-2 MSD	6/3/13	106%
RPD	6/3/13	0%

QA/QC for Lead in Water by EPA Method 7421

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 75%-125% ACCEPTABLE RPD IS 20%

ANALYSES PERFORMED BY: Jamie Deyman

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			2110					90		• y •	101	501	G										
Olympia, WA 98506	Ph: Fax	: 360-352-	4154				Date: 5/30/13 Page: / of																
Client: AEG														Project Manager: Milec Chun									
Address: 605 114	ddress: 605 11th AVE SE Suite 291													11.11.11.00	1 Mar 1997 - 1		1	122					
Phone: (360) 352-9		Project Name: Manor Market Location: 3609 164 st. SW City: Lynnwood										1											
Client Project # 11-17		Fax:			100												122.00	1 1 1	Lynnwood				
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Libby Environmental, Inc. 4139 Libby Road NE • Olympia, WA 98506-2518

June 12, 2015

Nicolas Pushckor Associated Environmental Group, LLC 605 11th Avenue SE, Suite 201 Olympia, WA 98501

Dear Mr. Pushckor:

Please find enclosed the analytical data report for the Manor Market Project located in Lynnwood, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of in 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Aby Ille

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150527-1 Client Project # 11-124

4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Method	MW5-6.5	MW5-16.5	MW5-	MW5-	MW6-6.5
		Blank			21.5	36.5	
Date Sampled		N/A	5/26/15	5/26/15	5/26/15	5/26/15	5/26/15
Date Analyzed	PQL	6/1/15	6/1/15	6/1/15	6/1/15	6/2/15	6/1/15
-	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Benzene	0.02	nd	nd	nd	nd	nd	1.87
Toluene	0.03	nd	nd	nd	nd	nd	1.15
Ethylbenzene	0.03	nd	nd	nd	nd	nd	1.62
Total Xylenes	0.03	nd	nd	nd	nd	nd	4.38
Methyl tert-Butyl Ether (MTBE)	0.05	nd	nd	nd	nd	nd	< 0.20
Gasoline	10	nd	nd	nd	nd	nd	3230
Surrogate Recovery							
Dibromofluoromethane		98	91	95	94	103	91
1,2-Dichloroethane-d4		94	94	97	87	104	96
Toluene-d8		93	92	104	106	94	104
4-Bromofluorobenzene		102	103	105	101	103	97
"nd" Indicates not detected	at listed det	ection limi	t.				

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Soil

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150527-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Soil

Sample Description		MW6-	MW6-	MW6-36.5	
		21.5	36.5	Dup	
Date Sampled		5/26/15	5/26/15	5/26/15	
Date Analyzed	PQL	6/1/15	6/1/15	6/1/15	
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
Benzene	0.02	nd	nd	nd	
Toluene	0.03	nd	nd	nd	
Ethylbenzene	0.03	nd	nd	nd	
Total Xylenes	0.03	nd	nd	nd	
Methyl tert-Butyl Ether (MTBE)	0.05	nd	0.078	0.052	
Gasoline	10	nd	nd	nd	
Surrogate Recovery					
Dibromofluoromethane		94	93	96	
1,2-Dichloroethane-d4		104	96	91	
Toluene-d8		101	93	92	
4-Bromofluorobenzene		104	102	100	
"nd" Indicates not detected	at listed det	ection limit	•		
"int" Indicates that interfere	ence preven	ts determina	tion.		

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150527-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

		Sample Ider	ntification:	MW6-36.5			
	-	Matrix Spike	e	Matri	x Spike Dup	licate	RPD
	Spiked Conc. (mg/kg)	Measured Conc. (mg/kg)	Spike Recovery (%)	Spiked Conc. (mg/kg)	Measured Spike Conc. Recovery (mg/kg) (%)		
Benzene Toluene	0.5 0.5	0.46 0.45	92 90	0.5 0.5	0.48 0.47	96 94	4.3 4.3
Surrogate Recovery							
Dibromofluoromethane			93			96	
1,2-Dichloroethane-d4			81			95	
Toluene-d8			93			106	
4-Bromofluorobenzene			101			105	

QA/QC Data - EPA 8260C Analyses

	Laboratory	V Control Sa	mple
	Spiked Conc. (mg/kg)	Measured Conc. (mg/kg)	Spike Recovery (%)
Benzene Toluene	0.5 0.5	0.37 0.38	74 76
Surrogate Recovery			
Dibromofluoromethane			99
1,2-Dichloroethane-d4			92
Toluene-d8			92
4-Bromofluorobenzene			101

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

	Libby Environm	nain	of C	usto	dy F	Recor	d				www.LibbyEnvironmental.com						
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LEGAL ACTION CLAUSE: In the event of default of payment and/or failure to pay. Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a cout of law

Distribution: White - Lab, Yellow - File, Pirk - Originator



Libby Environmental, Inc. 4139 Libby Road NE • Olympia, WA 98506-2518

June 12, 2015

Nicolas Pushckor Associated Environmental Group, LLC 605 11th Avenue SE, Suite 201 Olympia, WA 98501

Dear Mr. Pushckor:

Please find enclosed the analytical data report for the Manor Market Project located in Lynnwood, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of in 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Aby Ille

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150605-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Method	MW9	MW8	MW7	
Sample Description			MW9	IVI W 8	IVI VV /	
Date Sampled	Reporting	Blank N/A	6/4/15	6/4/15	6/4/15	
Date Analyzed	Limits	6/5/15	6/5/15	6/5/15	6/5/15	
Date / mary Zed	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
	(48/2)	(48,2)	(48/12)	(49,11)	(46, 2)	
Chloromethane	1.0	nd	nd	nd	nd	
Vinyl chloride	0.2	nd	nd	nd	nd	
Chloroethane	1.0	nd	nd	nd	nd	
1,1-Dichloroethene	1.0	nd	nd	nd	nd	
trans -1,2-Dichloroethene	1.0	nd	nd	nd	nd	
1,1-Dichloroethane	1.0	nd	nd	nd	nd	
2,2-Dichloropropane	1.0	nd	nd	nd	nd	
cis-1,2-Dichloroethene	1.0	nd	nd	nd	nd	
Chloroform	1.0	nd	nd	nd	nd	
1,1,1-Trichloroethane (TCA)	1.0	nd	nd	nd	nd	
Carbon tetrachloride	1.0	nd	nd	nd	nd	
1,1-Dichloropropene	1.0	nd	nd	nd	nd	
1,2-Dichloroethane (EDC)	1.0	nd	nd	nd	nd	
Trichloroethene (TCE)	1.0	nd	nd	nd	nd	
1,2-Dichloropropane	1.0	nd	nd	nd	nd	
cis-1,3-Dichloropropene	1.0	nd	nd	nd	nd	
Trans-1,3-Dichloropropene	1.0	nd	nd	nd	nd	
1,1,2-Trichloroethane	1.0	nd	nd	nd	nd	
Tetrachloroethene (PCE)	1.0	nd	nd	nd	nd	
2-Chlorotoluene	1.0	nd	nd	nd	nd	
4-Chlorotoluene	1.0	nd	nd	nd	nd	
1,3-Dichlorobenzene	1.0	nd	nd	nd	nd	
1,4-Dichlorobenzene	1.0	nd	nd	nd	nd	
1,2-Dichlorobenzene	1.0	nd	nd	nd	nd	
Surrogate Recovery						
Dibromofluoromethane		109	103	102	119	
1,2-Dichloroethane-d4		108	107	99	122	
Toluene-d8		109	104	97	96	
4-Bromofluorobenzene		114	110	113	123	

Volatile Organic Compounds by EPA Method 8260C in Water

"nd" Indicates not detected at listed detection limit.

"int" Indicates that interference prevents determination.

*ANALYZED BY SIM

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150605-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

		Sample Ider	ntification:	MW9			
		Matrix Spike	e	Mat	rix Spike Du	plicate	RPD
	Spiked Conc. (ug/L)	Measured Conc. (ug/L)	Spike Recovery (%)	Spiked Conc. (ug/L)	Measured Conc. (ug/L)	Spike Recovery (%)	
1,1-Dichloroethene Chlorobenzene Trichloroethene (TCE)	10 10 10	7.2 10.8 8.4	72 108 84	10 10 10	7.2 10.5 8.1	72 105 81	0.0 2.8 3.6
Surrogate Recovery Dibromofluoromethane 1,2-Dichloroethane-d4 Toluene-d8 4-Bromofluorobenzene			90 98 96 101			88 96 98 102	
	Laboratory	Control Sa	mple				
	Spiked Conc. (ug/L)	Measured Conc. (ug/L)	Spike Recovery (%)				
1,1-Dichloroethene Chlorobenzene Trichloroethene (TCE)	10 10 10	10.5 12.9 11.9	105 129 119				
Surrogate Recovery Dibromofluoromethane 1,2-Dichloroethane-d4 Toluene-d8 4-Bromofluorobenzene			103 101 99 118				

QA/QC Data - EPA 8260C Analyses

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150605-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Method	MW4	MW2	MW6	MW5	MW1
		Blank					
Date Sampled		N/A	6/4/15	6/4/15	6/4/15	6/4/15	6/4/15
Date Analyzed	PQL	6/5/15	6/5/15	6/5/15	6/5/15	6/5/15	6/5/15
-	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
Benzene	1.0	nd	470	nd	54	nd	3.9
Toluene	2.0	nd	nd	nd	2.5	nd	nd
Ethylbenzene	1.0	nd	nd	nd	nd	nd	nd
Total Xylenes	3.0	nd	nd	nd	7.0	nd	nd
Methyl tert-Butyl Ether (MTBE)	5.0	nd	1740	12.3	nd	nd	315
Gasoline	100	nd	nd	nd	1380	nd	nd
Surrogate Recovery							
Dibromofluoromethane		109	90	106	97	109	107
1,2-Dichloroethane-d4		108	96	104	107	109	105
Toluene-d8		109	96	105	99	104	106
4-Bromofluorobenzene		114	107	113	110	113	113
"nd" Indicates not detected	at listed de	etection limi	t.				
"int" Indicates that interfere	ence nrevei	nts determin	ation				

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Water

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150605-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		MW1 Dup	
Date Sampled		6/4/15	
Date Analyzed	PQL	6/5/15	
	(ug/L)	(ug/L)	
Benzene	1.0	3.7	
Toluene	2.0	nd	
Ethylbenzene	1.0	nd	
Total Xylenes	3.0	nd	
Methyl tert-Butyl Ether (MTBE)	5.0	351	
Gasoline	100	nd	
Surrogate Recovery			
Dibromofluoromethane		101	
1,2-Dichloroethane-d4		97	
Toluene-d8		103	
4-Bromofluorobenzene		113	
"nd" Indicates not detected	at listed d	etection limit.	
"int" Indicates that interfere	ence preve	nts determinati	on.

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Water

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150605-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Identification: MW9								
		Matrix Spik	e	Matri	RPD			
	Spiked Conc. (ug/L)	Measured Conc. (ug/L)	Spike Recovery (%)	Spiked Conc. (ug/L)	Measured Conc. (ug/L)	Spike Recovery (%)		
Benzene Toluene	10 10	9.2 8.4	92 84	10 10	8.0 8.1	80 81	14.0 3.6	
Surrogate Recovery								
Dibromofluoromethane			90			88		
1,2-Dichloroethane-d4			98			96		
Toluene-d8			96			98		
4-Bromofluorobenzene			101			102		

QA/QC Data - EPA 8260C Analyses

	Laborator	Laboratory Control Sample						
	Spiked Conc. (ug/L)	Measured Conc. (ug/L)	Spike Recovery (%)					
Benzene Toluene	10 10	12.10 12.90	121 129					
Surrogate Recovery								
Dibromofluoromethane			103					
1,2-Dichloroethane-d4			101					
Toluene-d8			99					
4-Bromofluorobenzene			118					

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

Libby Environm	nental	, Inc.		Cl	naii	n o	f Cı	ust	ody	y R	ec	or	d						www.L	ibbyB	Enviro	nmental.cor
4139 Libby Road NE Olympia, WA 98506		360-352-2 360-352-4					Date	6	14	45	(6]	5	15	•		Page	e:	1	0	f \	31
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Phone: (3(0) 352	- Guzi			10001		-			-				Yh St Stew City, State: Ynnwood, wig Date of Collection: *6/4/15									
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3 MW7	-	1139	((X															
4 mwy	-	1229				×			-	X						×						
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Libby Environmental, Inc. 4139 Libby Road NE • Olympia, WA 98506-2518

September 15, 2015

Becky Dilba Associated Environmental Group, LLC 605 11th Avenue SE, Suite 201 Olympia, WA 98501

Dear Ms. Dilba:

Please find enclosed the analytical data report for the Manor Market Project located in Lynnwood, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of in 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Aby Ille

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150903-7 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Method	MW-2	MW-3	MW-1	MW-4	MW-6
		Blank					
Date Sampled		N/A	9/2/15	9/2/15	9/2/15	9/2/15	9/2/15
Date Analyzed	PQL	9/4/15	9/4/15	9/4/15	9/4/15	9/4/15	9/4/15
-	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
Benzene	1.0	nd	nd	nd	5.1	63	22
Toluene	1.0	nd	nd	nd	nd	nd	nd
Ethylbenzene	1.0	nd	nd	nd	nd	nd	nd
Total Xylenes	1.0	nd	nd	nd	nd	nd	6.6
Methyl tert-Butyl Ether (MTBE)	5.0	nd	nd	21	122	344	nd
Gasoline	100	nd	nd	nd	nd	nd	1020
Surrogate Recovery							
Dibromofluoromethane		91	85	98	101	91	103
1,2-Dichloroethane-d4		67	70	74	78	65	72
Toluene-d8		101	97	114	116	135	98
4-Bromofluorobenzene		108	105	106	108	101	106
"nd" Indicates not detected	at listed de	etection limi	t.				
"int" Indicates that interfere	nce prever	nts determina	ation.				

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Water

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150903-7 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

		Sample Ider	ntification:	MW-3			
		Matrix Spik	e	Matrix Spike Dup			RPD
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	
Benzene Toluene	10 10	9.8 13.3	98 133	10 10	10.6 11.2	106 112	7.8 17.1
Surrogate Recovery							
Dibromofluoromethane			99			79	
1,2-Dichloroethane-d4			73			73	
Toluene-d8			110			97	
4-Bromofluorobenzene			105			92	

QA/QC Data - EPA 8260C Analyses

	Laboratory	y Control Sa	mple
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)
Benzene Toluene	10 10	10.6 11.8	106.0 118.0
Surrogate Recovery			
Dibromofluoromethane			105
1,2-Dichloroethane-d4			75
Toluene-d8			103
4-Bromofluorobenzene			99

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150903-7 Client Project # 11-124

Sample	Date	Lead
Number	Analyzed	μg/L
Method Blank	9/7/15	nd
MW-2	9/7/15	nd
MW-3	9/7/15	17.4
MW-1	9/7/15	7.1
MW-4	9/7/15	nd
MW-6	9/7/15	nd
Practical Quantitation Limit		5.0

Analyses of Total Lead in Water by EPA 7010 Series

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150903-7 Client Project # 11-124

QA/QC for Total Lead in Water by EPA 7010 Series

Sample Number	Date Analyzed	Lead (% Recovery)
LCS	9/7/15	112%
MW-6 MS	9/7/15	103%
MW-6 MSD	9/7/15	106%
RPD	9/7/15	3%

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 75%-125% ACCEPTABLE RPD IS 20%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150903-7 Client Project # 11-124

Sample	Date	Lead
Number	Analyzed	μg/L
Method Blank	9/7/15	nd
MW-2	9/7/15	nd
MW-3	9/7/15	nd
MW-1	9/7/15	nd
MW-4	9/7/15	nd
MW-6	9/7/15	nd
MW-6 Dup	9/7/15	nd
Practical Quantitation Limit		5.0
"nd" Indicates not detected a	t the listed detection limits.	

Analyses of Dissolved Lead in Water by EPA 7010 Series

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L150903-7 Client Project # 11-124

QA/QC for Dissolved Lead in Water by EPA 7010 Series

Sample Number	Date Analyzed	Lead (% Recovery)
LCS	9/7/15	112%
MW-6 MS	9/7/15	103%
MW-6 MSD	9/7/15	106%
RPD	9/7/15	3%

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 75%-125% ACCEPTABLE RPD IS 20%

Libby Environmental, Inc.	. Cha	ain o	f Cu	stod	y R	ecord	ł			www	.LibbyEn	vironmental.com
4139 Libby Road NE Ph: 360-35 Olympia, WA 98506 Fax: 360-35				9/:				Pag	ie:	(of	1
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Relinquished by: Date / Time	Received by:				Date /	Time	Seals Intact? Total Number of Containers		N/A	TAT: 2	24HR 4	18HR 5-DAY

LEGAL ACTION CLAUSE: In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a cout of law.

Distribution: White - Lab, Yellow - File, Pink - Orginator



Libby Environmental, Inc. 4139 Libby Road NE • Olympia, WA 98506-2518

December 4, 2015

Becky Dilba Associated Environmental Group, LLC 605 11th Avenue SE, Suite 201 Olympia, WA 98501

Dear Ms. Dilba:

Please find enclosed the analytical data report for the Manor Market Project located in Lynnwood, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of in 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Shy Illw

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L151125-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Method	MW-5	MW-2	MW-3	MW-4	MW-1
		Blank					
Date Sampled		N/A	11/24/15	11/24/15	11/24/15	11/24/15	11/24/15
Date Analyzed	PQL	12/1/15	12/1/15	12/1/15	12/1/15	12/1/15	12/1/15
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
Benzene	1.0	nd	nd	nd	nd	47	19
Toluene	1.0	nd	nd	nd	nd	nd	nd
Ethylbenzene	1.0	nd	nd	nd	nd	nd	nd
Total Xylenes	1.0	nd	nd	nd	nd	nd	nd
Methyl tert-Butyl Ether (MTBE)	5.0	nd	nd	nd	24	975	63
Gasoline	100	nd	nd	nd	nd	nd	nd
Surrogate Recovery							
Dibromofluoromethane		98	97	100	95	98	98
1,2-Dichloroethane-d4		86	81	87	84	87	81
Toluene-d8		87	87	87	87	86	81
4-Bromofluorobenzene		80	82	83	80	74	83
"nd" Indicates not detected at	t listed dete	ction limit.					

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Water

nd indicates not detected at fisted detection fiffit.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L151125-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		MW-1	
		Dup	
Date Sampled		11/24/15	
Date Analyzed	PQL	12/1/15	
	(µg/l)	(µg/l)	
Benzene	1.0	19	
Toluene	1.0	nd	
Ethylbenzene	1.0	nd	
Total Xylenes	1.0	nd	
Methyl tert-Butyl Ether (MTBE)	5.0	74	
Gasoline	100	nd	
Surrogate Recovery			
Dibromofluoromethane		98	
1,2-Dichloroethane-d4		82	
Toluene-d8		74	
4-Bromofluorobenzene		79	
"nd" Indicates not detected at	listed dete	ction limit.	
"int" Indicates that interferen			1.

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Water

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L151125-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

		Sample Ide	ntification:	MW-2			
		Matrix Spik	e	М	atrix Spike I	Dup	RPD
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	
Benzene Toluene	10 10	8.9 6.7	89 67	10 10	8.6 6.6	86 66	3.4 1.5
Surrogate Recovery							
Dibromofluoromethane			96			98	
1,2-Dichloroethane-d4			82			81	
Toluene-d8			78			73	
4-Bromofluorobenzene			85			96	

QA/QC Data - EPA 8260C Analyses

	Laboratory	y Control Sa	mple
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)
Benzene Toluene	10 10	9.7 8.7	97 87
Surrogate Recovery			
Dibromofluoromethane			98
1,2-Dichloroethane-d4			84
Toluene-d8			87
4-Bromofluorobenzene			82

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

Libby Environm	nental	, Inc.		Cł	nair	10	fCι	usto	ody	y R	eco	rd						www.L	ibbyE	invironm	ental.com
4139 Libby Road NE Olympia, WA 98506		360-352-2 360-352-4					Date	. <i>\\</i>	25	15					P	age:		۱.	01	F \	
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Libby Environmental, Inc. 4139 Libby Road NE • Olympia, WA 98506-2518

April 6, 2016

Becky Dilba Associated Environmental Group, LLC 605 11th Avenue SE, Suite 201 Olympia, WA 98501

Dear Ms. Dilba:

Please find enclosed the analytical data report for the Manor Market Project located in Lynnwood, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of in 30 days unless we are contacted to arrange long term storage.

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Sincerely,

Aby Ille

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160328-2 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Mathad	MW10-	MW10-	MW10-	MW10-	MW10-
Sample Description		Method					
		Blank	6.5	16.5	21.5	31.5	36.5
Date Sampled		N/A	3/24/16	3/24/16	3/24/16	3/24/16	3/24/16
Date Analyzed	PQL	3/28/16	3/28/16	3/28/16	3/28/16	3/28/16	3/28/16
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Benzene	0.02	nd	nd	nd	nd	nd	nd
Toluene	0.10	nd	nd	nd	nd	nd	nd
Ethylbenzene	0.05	nd	nd	nd	nd	nd	nd
Total Xylenes	0.15	nd	nd	nd	nd	nd	nd
Methyl tert-Butyl Ether (MTBE)	0.05	nd	nd	nd	nd	nd	nd
Gasoline	10.00	nd	nd	nd	nd	nd	nd
Surrogate Recovery							
Dibromofluoromethane		97	95	101	93	90	93
1,2-Dichloroethane-d4		91	104	115	100	93	93
Toluene-d8		104	108	109	106	103	104
4-Bromofluorobenzene		94	100	75	71	85	86
"nd" Indicates not detected	at listed de	tection limi	t				

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Soil

"nd" Indicates not detected at listed detection limit.

"int" Indicates that interference prevents determination.

* ANALYZED BY SIM

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160328-2 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		MW11-5	MW11-5	MW11-	MW11-	MW11-	MW11-
			Dup	10.5	20.5	25.5	35.5
Date Sampled		3/24/16	3/24/16	3/24/16	3/24/16	3/24/16	3/24/16
Date Analyzed	PQL	3/28/16	3/28/16	3/28/16	3/28/16	3/28/16	3/28/16
	(mg/kg)						
Benzene	0.02	0.19	0.27	nd	nd	nd	nd
Toluene	0.10	0.55	0.95	nd	nd	nd	nd
Ethylbenzene	0.05	5.1	8.2	nd	nd	nd	nd
Total Xylenes	0.15	11.8	19	nd	nd	nd	nd
Methyl tert-Butyl Ether (MTBE)	0.05	nd	nd	nd	nd	nd	nd
Gasoline	10.00	1070	1160 E	nd	nd	nd	nd
Surrogate Recovery							
Dibromofluoromethane		78	76	88	91	84	92
1,2-Dichloroethane-d4		106	120	89	84	92	91
Toluene-d8		95	93	105	101	71	107
4-Bromofluorobenzene		86	95	93	82	93	65

Gasoline by NWTPH-Gx and Aromatic Hydrocarbons by EPA 8260C in Soil

"E" Indicates reported result is an estimate because it exceeds the calibration range.

"nd" Indicates not detected at listed detection limit.

"int" Indicates that interference prevents determination.

* ANALYZED BY SIM

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160328-2 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

		Sample Ider	ntification:	MW11-10	.5		
	-	Matrix Spik	e				RPD
	Spiked Conc. (mg/kg)	Measured Conc. (mg/kg)	Spike Recovery (%)	Spiked Conc. (mg/kg)	Measured Conc. (mg/kg)	Spike Recovery (%)	
Benzene Toluene	0.5 0.5	0.51 0.48	102 96	0.5 0.5	0.51 0.56	102 112	0.0 15.4
Surrogate Recovery							
Dibromofluoromethane			94			86	
1,2-Dichloroethane-d4			94			90	
Toluene-d8			92			102	
4-Bromofluorobenzene			107			94	

QA/QC Data - EPA 8260C Analyses

	Laboratory	y Control Sa	mple	
	Spiked Conc. (mg/kg)	Measured Conc. (mg/kg)	Spike Recovery (%)	
Benzene	0.5	0.49	98	
Toluene	0.5	0.54	108	
Surrogate Recovery				
Dibromofluoromethane			93	
1,2-Dichloroethane-d4			81	
Toluene-d8			103	
4-Bromofluorobenzene			90	
ACCEPTABLE RECOVE ACCEPTABLE RPD IS 3		FOR MAT	FRIX SPIKE	ES: 65%-1.

Libby Environm	chain of Custody Record															www.l	_ibbyEn	vironme	ental.com				
4139 Libby Road NE Olympia, WA 98506		360-352-2 : 360-352-4				1	Date	3/	28	11	la						Page	Э:		t	of	١	
Client: FFG												Di	1ba	'n									
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City: OVMAG		State: L	un Zip	: 93501									<i>i</i> hs				City,	State	tate: Lynnwowl, um				
Phone (360) 352-	9835	Fax:		,		Collector: B. DILbg											Date of Collection: 3/34/16						
Client Project # 11-12						Email: bdilba @ argua.com															,		
Sample Number	Depth	Time	Sample Type	Container Type	105	8260		/	/		_	_			/		2 30 %	NT DE		F	Field No	otes	
1 mw10-6.5	6.5	0943	Soil	VOA /jun		×	X										Х						
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3 mw10-21.5	21.5	1017															\backslash						
4 mw10-31.5	31.5	1037																					
5 mw10-36.5	36.5	1049																					
6 mw11-5	13084	7 5															(
7 mw11-10.5	13144	7/0.5															\setminus						
8 mul1-20.5	13424	7 20.5																					
9 mw11-25.5	13524	7 25.5															(
10 MWII - 35.5	14245	7 355)																				
11 mw 10-11.5	Q.5	0951					1													H	514		
12 ML10- 35-26.5	265	1029																		H	N		
13 MW11 - 15.5	15.5	1323																		11	NV .		
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Distribution: White - Lab, Yellow - File, Pink - Originator



Libby Environmental, Inc. 4139 Libby Road NE • Olympia, WA 98506-2518

April 25, 2016

Becky Dilba Associated Environmental Group, LLC 605 11th Avenue SE, Suite 201 Olympia, WA 98501

Dear Ms. Dilba:

Please find enclosed the analytical data report for the Manor Market Project located in Lynnwood, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of in 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

Shy Ille

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160408-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample Description		Method	MW-4	MW-11	MW-11	MW3	
		Blank			Dup		
Date Sampled	Reporting	N/A	4/7/16	4/7/16	4/7/16	4/7/16	
Date Analyzed	Limits	4/12/16	4/12/16	4/12/16	4/12/16	4/12/16	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
Chloromethane	2.0	nd	nd	nd	nd	nd	
Vinyl chloride	0.2	nd	nd	nd	nd	nd	
Chloroethane	2.0	nd	nd	nd	nd	nd	
1,1-Dichloroethene	2.0	nd	nd	nd	nd	nd	
<i>trans</i> -1,2-Dichloroethene	1.0	nd	nd	nd	nd	nd	
1,1-Dichloroethane	1.0	nd	nd	nd	nd	nd	
2,2-Dichloropropane	2.0	nd	nd	nd	nd	nd	
<i>cis</i> -1,2-Dichloroethene	1.0	nd	nd	nd	nd	nd	
Chloroform	1.0	nd	nd	nd	nd	nd	
1,1,1-Trichloroethane (TCA)	1.0	nd	nd	nd	nd	nd	
Carbon tetrachloride	1.0	nd	nd	nd	nd	nd	
1,1-Dichloropropene	1.0	nd	nd	nd	nd	nd	
1,2-Dichloroethane (EDC)	1.0	nd	nd	nd	nd	nd	
Trichloroethene (TCE)	1.0	nd	nd	nd	nd	nd	
1,2-Dichloropropane	1.0	nd	nd	nd	nd	nd	
cis-1,3-Dichloropropene	1.0	nd	nd	nd	nd	nd	
Trans-1,3-Dichloropropene	1.0	nd	nd	nd	nd	nd	
1,1,2-Trichloroethane	1.0	nd	nd	nd	nd	nd	
Tetrachloroethene (PCE)	1.0	nd	nd	nd	nd	nd	
2-Chlorotoluene	1.0	nd	nd	nd	nd	nd	
4-Chlorotoluene	1.0	nd	nd	nd	nd	nd	
1,3-Dichlorobenzene	1.0	nd	nd	nd	nd	nd	
1,4-Dichlorobenzene	1.0	nd	nd	nd	nd	nd	
1,2-Dichlorobenzene	1.0	nd	nd	nd	nd	nd	
-,							
Surrogate Recovery							
Dibromofluoromethane		100	92	100	96	93	
1,2-Dichloroethane-d4		105	101	104	101	97	
Toluene-d8		100	95	95	99	98	
4-Bromofluorobenzene		79	82	90	86	77	

Volatile Aromatic Compounds by EPA Method 8260C in Water

"nd" Indicates not detected at listed detection limit.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160408-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

		Sample Id	Sample Identification: MW-1													
		Matrix Spike		Mat	rix Spike Dup	icate	RPD									
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)										
1,1-Dichloroethene Chlorobenzene Trichloroethene (TCE)	10 10 10	6.1 10.6 7.7	61 106 77	10 10 10	6.7 10.4 8.7	67 104 87	8.8 1.8 12.6									
Surrogate Recovery	10	1.1	11	10	0.7	87	12.0									
Dibromofluoromethane			87			93										
1,2-Dichloroethane-d4			94			104										
Toluene-d8			72			101										
4-Bromofluorobenzene			76			78										

QA/QC Data - EPA 8260C Analyses

	Laboratory (Control Sample	e
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)
1,1-Dichloroethene Chlorobenzene Trichloroethene (TCE)	10 10 10	9.0 11.6 10.4	90 116 104
Surrogate Recovery			
Dibromofluoromethane			95
1,2-Dichloroethane-d4			98
Toluene-d8			100
4-Bromofluorobenzene			77

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160408-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Sample	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Gasoline	Surrogate
Number	Analyzed	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	Recovery (%)
Method Blank	4/12/16	nd	nd	nd	nd	nd	100
LCS	4/12/16	nd	nd	nd	nd	nd	100
MW-2	4/12/16	nd	nd	nd	nd	nd	100
MW-6	4/12/16	12	nd	nd	3.0	1630	90
MW-5	4/12/16	nd	nd	nd	nd	nd	99
MW-4	4/12/16	70	nd	nd	nd	127	95
MW-11	4/12/16	nd	nd	nd	nd	219	95
MW-11 Dup	4/12/16	nd	nd	nd	nd	254	99
MW-10	4/12/16	nd	nd	nd	nd	nd	99
MW-3	4/12/16	nd	nd	nd	nd	nd	98
MW-1	4/12/16	9.9	2.0	nd	nd	101	79
MW-1 MS	4/12/16	107%	94%				72
MW-1 MSD	4/12/16	113%	121%				101
Practical Quantitation Li	mit	1	2	1	2	100	

Analyses of Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260C) in Water

"nd" Indicates not detected at the listed detection limits.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (Toluene-d8): 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160408-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Methyl tert-Butyl Ether (MTBE) by EPA Method 8260C in Water

Sample Description		Method	MW-2	MW-6	MW-5	MW-4	MW-11
		Blank					
Date Sampled	Reporting	N/A	4/7/16	4/7/16	4/7/16	4/7/16	4/7/16
Date Analyzed	Limits	4/12/16	4/12/16	4/12/16	4/12/16	4/12/16	4/12/16
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
Methyl <i>tert</i> -butyl ether (MTBE)	2.0	nd	nd	nd	nd	592	8.5
Surrogate Recovery							
Dibromofluoromethane		100	94	83	91	92	100
1,2-Dichloroethane-d4		105	100	103	103	102	104
Toluene-d8		100	100	90	99	80	95
4-Bromofluorobenzene		79	78	87	66	82	90

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160408-1 Client Project # 11-124 4139 Libby Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@aol.com

Methyl tert-Butyl Ether (MTBE) by EPA Method 8260C in Water

Sample Description		MW-11	MW-10	MW-3	MW-1	
		Dup				
Date Sampled	Reporting	4/7/16	4/7/16	4/7/16	4/7/16	
Date Analyzed	Limits	4/12/16	4/12/16	4/12/16	4/12/16	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
Methyl tert -butyl ether (MTBE)	2.0	7.8	nd	10	20	
Surrogate Recovery						
Dibromofluoromethane		96	92	93	84	
1,2-Dichloroethane-d4		101	93	97	81	
Toluene-d8		99	99	98	79	
4-Bromofluorobenzene		86	74	77	79	
"nd" Indicates not detected at listed of	detection limit.					

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE 65% TO 135%

MANOR MARKET PROJECT AEG, LLC Lynnwood, Washington Libby Project # L160408-1 Client Project # 11-124

		•	entification:				
		Matrix Spike		Mat	RPD		
	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	Spiked Conc. (µg/l)	Measured Conc. (µg/l)	Spike Recovery (%)	
1,1-Dichloroethene	10	6.1	61	10	6.7	67	8.8
Chlorobenzene	10	10.6	106	10	10.4	104	1.8
Trichloroethene (TCE)	10	7.7	77	10	8.7	87	12.6
Surrogate Recovery							
Dibromofluoromethane			87			93	
1,2-Dichloroethane-d4			94			104	
Toluene-d8			72			101	
4-Bromofluorobenzene			76			78	

QA/QC Data - EPA 8260C Analyses

	(μg/l) (μg/l) (%) 10 9.0 90 10 11.6 116												
	Conc.	Conc.	Recovery										
1,1-Dichloroethene Chlorobenzene Trichloroethene (TCE)	10	11.6	116										
Surrogate Recovery													
Dibromofluoromethane			95										
1,2-Dichloroethane-d4			98										
Toluene-d8			100										
4-Bromofluorobenzene			77										

ACCEPTABLE RECOVERY LIMITS FOR MATRIX SPIKES: 65%-135% ACCEPTABLE RPD IS 35%

Libby Environm	ental,	Inc.		Ch	air	1 0	F C	ust	ody	R	ec	ord								www.LibbyEnvironmental.com			
4139 Libby Road NE Olympia, WA 98506		360-352-2 360-352-4					Date	. 4 /	8/1	4							Pag	e:		1	of	1	
Client: AEG						_	Proj	ject Manager: B Dilba															
Address: 605 11th AU	ye se	, suit	e 201				Proj	ect Na	ame:	N	han	07	hu	tere	et			,					
City: 014 mpg Phone: (360) 352-		State: U	UA Zip	98501		Location: 3609 -164th St											City	, Sta	te: (-ynna	bel,	WP	
Phone: (360) 352-	9835		-	Coll	ector:	B	Di	12					Date of Collection: 4/7/16										
Client Project # \1-12	11-124							Email: bhiba @ aequa con															
Sample Number Depth Time Type Type							Cran and and and and and and and and and a	4 50 W	LE HILL	LE NY	\$* 12 C	24H04	10 NH 8210	140 80 140 80	10 8082	A A A	141 × 100 ×	Metals			Field N	otes	
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	2410													ntainer		2	4		TA	T: 2	4HR	48HR	5-DAY

LEGAL ACTION CLAUSE: In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.

Distribution: White - Lab, Yellow - File, Pink - Originator