



ENVIRONMENTAL CONSULTING, INC.

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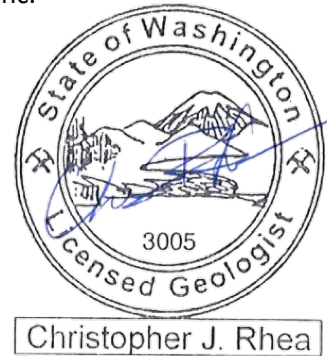
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Technical Memorandum

Status Report – SVE Monitoring (Third Quarter 2017)

To: Jonathan Polonsky and Brent Chadwick, Plaid Pantries, Inc.
From: Paul Ecker LHG, and Chris Rhea, LG
Date: October 31, 2017
Regarding: Plaid Pantry Store #112
1002 West Fourth Plain Boulevard
Vancouver, WA
Ecology VCP Site ID SW1314
UST Facility ID 9158935
EES Project 1179-02



This memorandum provides a summary of soil vapor extraction (SVE) monitoring results and performance through early July 2017 for the Plaid Pantries, Inc. (Plaid) convenience market and retail fueling station #112, located at 1002 West Fourth Plain Boulevard in Vancouver, Washington (Figure 1). Plaid operates an SVE system at the subject Property as an interim action to mitigate gasoline impacts associated with prior Site operations (EES, 12/27/2013). Figure 2 illustrates Property features.

SVE OPERATION

The SVE system includes application of vacuum to five well locations in a known gasoline release area near the southern Property margin. The SVE system has operated without major problems since full-time system startup in September 2013. SVE performance is monitored during routine system operations and maintenance visits, with quarterly vapor sampling events scheduled for January, April, July, and October while the system is in operation. Monitoring data collected through July 6, 2017 is presented on the attached tables, figures, and charts, and summarized below.

AIR FLOW

Since July 2016, the system has produced between around 90 and 120 cubic feet per minute (CFM) of air flow from the subsurface (see Table 1, "AWS Inlet"). The major source of air flow is obtained from wells SVE-2 and SVE-4 which are screened between 15 and 20 feet depth in relatively coarse-grained soils (sand/gravel), each with typical extraction flow rates of approximately 30 to 50 CFM. In comparison, flow rates from the three shallow extraction wells (screened in fine-grained soils between 5 and 10 feet depth) are all individually around 5 to 10 CFM.

RADIUS OF INFLUENCE

The system's zone of shallow vapor extraction influence generally covers the area of known historical gasoline soil impacts at the Property (Figure 3), with consistent measurable influence extending to off-Property sidewalk well B-17. The radius of influence for each SVE well is estimated at approximately 6 to 10 feet.

BIOGENIC DEGRADATION OF GASOLINE

Aerobic conditions are expected to promote natural biological degradation of subsurface gasoline vapors. As expected, aerobic conditions (19-21% oxygen) are observed at active SVE wells (SVE-1 through SVE-5) while the system is operating, indicating the remedial system is promoting oxygen flow into the subsurface. Within the SVE system's observed zone of influence, the effects of active SVE are also evident at well B-17, where vacuum influence is consistently observed. Fluctuating aerobic conditions observed at B-17 indicate that this well is in contact with gasoline contamination and near the perimeter of SVE influence. At other wells (B-18, S-27, S-28, S-30, and S-31) located outside of the area of soil contamination, and at or beyond the perimeter of the system's zone of influence, natural aerobic subsurface conditions (approximately 19-21% oxygen) are consistently observed. Among all site wells, S-29 is the only well located outside of the area of known gasoline contamination that usually exhibits anaerobic subsurface conditions. This well will continue to be monitored in the future.

CONTAMINANT CONCENTRATIONS AND MASS REMOVAL

On July 6, 2017, vapor samples were collected from the five active SVE wells for laboratory analysis to evaluate contaminant mass removal trends and to evaluate compliance with regulatory criteria for ongoing air discharges. Well SVE-3 was not tested during this event due to a sampling equipment malfunction. Within the SVE treatment zone, gasoline and related constituent vapors continue to be removed from the subsurface at concentrations indicating generally diminishing residual impacts and mass removal rates. Observations during the July 2017 sampling event overall were generally consistent with long-term gasoline treatment trends over the past three years.

Findings are summarized below, presented in Tables 3 and 4, and illustrated in Figure 4 and Charts 1 through 4. A copy of the laboratory analytical report for this monitoring period is presented in Attachment A.

- Gasoline Concentrations: During the July 2017 event, gasoline and/or related vapor constituents were detected at four SVE wells tested (well SVE-3 was not tested, noted above). Overall, gasoline and related constituent concentrations were elevated compared to wet-weather conditions earlier in 2017, but within the range of variability observed during the past several years. The highest concentrations of gasoline (360,000 micrograms per cubic meter [$\mu\text{g}/\text{m}^3$]), benzene (140 $\mu\text{g}/\text{m}^3$), and total xylenes (13,600 $\mu\text{g}/\text{m}^3$) were detected at well SVE-5, with benzene and xylenes exceeding their respective MTCA Method B soil gas screening levels of 10.7 $\mu\text{g}/\text{m}^3$ and 1,520 $\mu\text{g}/\text{m}^3$. Similar short-term vapor concentration fluctuations in SVE-5 have periodically been observed since 2013. Gasoline constituents were detected at each of the other three wells but at concentrations below MTCA Method B soil gas screening levels. Note that the more elevated gasoline

concentration previously observed at SVE-1 in January 2017 (Table 3, Figure 4) appears to have been a localized and short-term anomaly. Conditions and vapor trends at SVE-5 will also continue to be monitored.

- Gasoline Mass Extraction Rate: Initial gasoline mass extraction rates at SVE startup in August 2013 were estimated at 1.4 pounds per day, and decreased to approximately 0.3 pounds per day by November 2013. Since then, gasoline mass extraction rates have fluctuated but generally decreased, with removal rates near or below 0.1 pounds per day since March 2015. Gasoline removal rates were calculated to be approximately 0.094 pounds per day based on the July 2017 monitoring results. From June 2015 through July 2017 approximately 37 pounds of gasoline mass were removed by SVE from the subsurface. Since 2013 startup, cumulative removal of gasoline range hydrocarbons is estimated to be 183 pounds, or approximately 30 gallons (Table 4, Chart 3). Chart 3 illustrates these gasoline mass removal trends.
- Chlorinated Solvents: Non-gasoline chlorinated solvent vapors, primarily tetrachloroethylene (PCE), continue to be removed from the subsurface during SVE operations (Table 3, Figure 4, Chart 4). Total PCE concentrations in SVE system exhaust are measured quarterly for regional air discharge compliance purposes. PCE in the system exhaust was detected in July 2017 at a concentration of 1,100 ug/m³. This concentration exceeds Ecology's default regulatory soil gas screening level of 321 ug/m³, but is far below air emissions permit thresholds and will continue to be monitored based on regulatory discharge criteria.
- Chlorinated Solvents Mass Extraction Rate: PCE mass extraction rates are very low but have varied since system startup in 2013. PCE extraction rates were elevated between July 2016 and January 2017 compared to prior monitoring events, but diminished between January and April 2017 and are currently within the range of past measurements. The PCE mass removal rate was calculated at 0.0085 pounds per day based on July 2017 data. Cumulative PCE mass removal since 2013 startup is estimated to be 7.5 pounds, more than half of which was accumulated since April 2016 (Table 4, Chart 4).
- Air Discharge Compliance: Per Southwest Washington Clean Air Agency (SWCAA) approval, SVE exhaust treatment controls were discontinued on March 28, 2014 due to low total emissions. Extracted VOC concentrations indicate SVE emissions remain in compliance with agency requirements for untreated exhausts. Both PCE and gasoline-related vapor emissions are far below the maximum allowable discharge limits (500 and 2,000 pounds/year, respectively) and exhaust treatment is not currently required by SWCAA based solely on gasoline/BTEX and PCE vapor exhausts (Table 4).

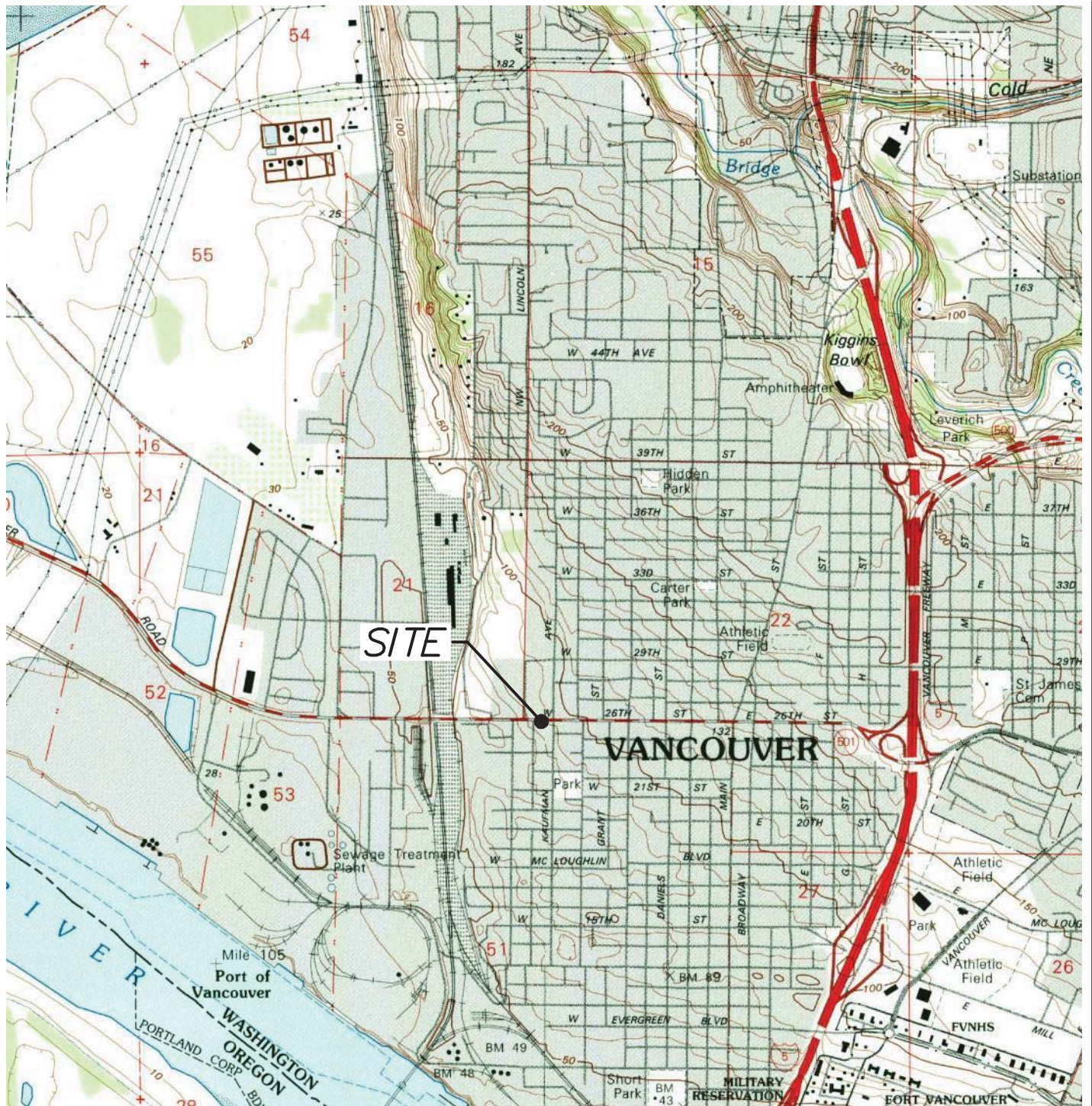
Note that gasoline impacts in soil extend beyond Property boundaries to the south under the right-of-way, outside of the influence of the current SVE system. Regulatory requirements and potential response actions for the right-of-way area are under evaluation.

ATTACHMENTS

Figures	Figure 1: Vicinity Map
	Figure 2: Site Features
	Figure 3: Inferred Zone of Vacuum Influence
	Figure 4: Contaminated Vapor Concentrations during SVE Operations

Tables	Table 1: Soil Vapor Extraction Monitoring Data Table 2: Soil Vapor Extraction Radius of Influence Data Table 3: Soil Vapor Analytical Results – Volatile Organic Compounds Table 4: Soil Vapor Extraction Mass Removal
Charts	Chart 1: Gasoline Vapor Concentrations during SVE Operations Chart 2: Benzene Vapor Concentrations during SVE Operations Chart 3: Gasoline Mass Extraction Rates and Cumulative Mass Removal Chart 4: PCE Mass Extraction Rates and Cumulative Mass Removal
Attachments	Attachment A: Laboratory Analytical Data

Figures



SOURCE:
USGS, VANCOUVER QUADRANGLE
WASHINGTON-OREGON
7.5 MINUTE SERIES (TOPOGRAPHIC)



APPROXIMATE SCALE IN FEET



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VICINITY MAP

PLAID PANTRY #112
1002 W. FOURTH PLAIN BLVD.
VANCOUVER, WA.

DATE: 7-14-15	PROJECT NO. 1179-02
FILE: 1179-02	FIGURE NO. 1
DRAWN: JJT	
APPROVED: AG	

C:\Users\Josh\Desktop\Autocad Backup\EES-Autocad\1179-01 Plaid Pantry #112\1179-01_Base-Master\1179-01_Base-Master-073015.dwg 12.19.2014

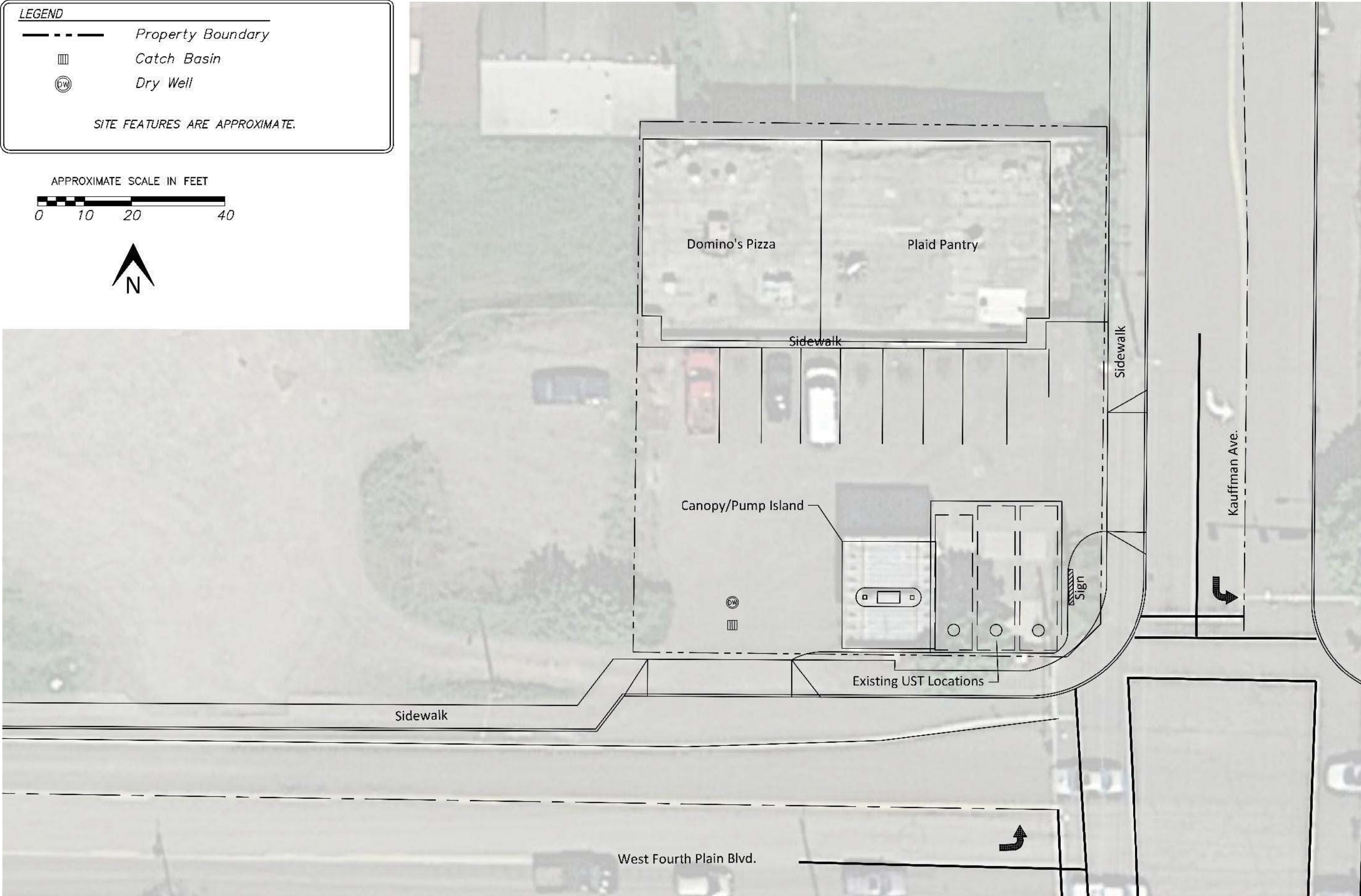
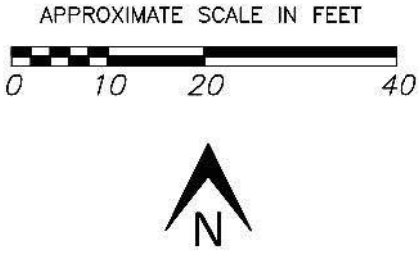
LEGEND

Property Boundary

Catch Basin

Dry Well

SITE FEATURES ARE APPROXIMATE.



DATE:	7-30-15	PROJECT NO.
FILE:	1179-01	1179-01
DRAWN:	JUT	FIGURE NO.
APPROVED:	AG	2

SITE FEATURES

PLAID PANTRY #112
1002 W. FOURTH PLAIN BLVD.
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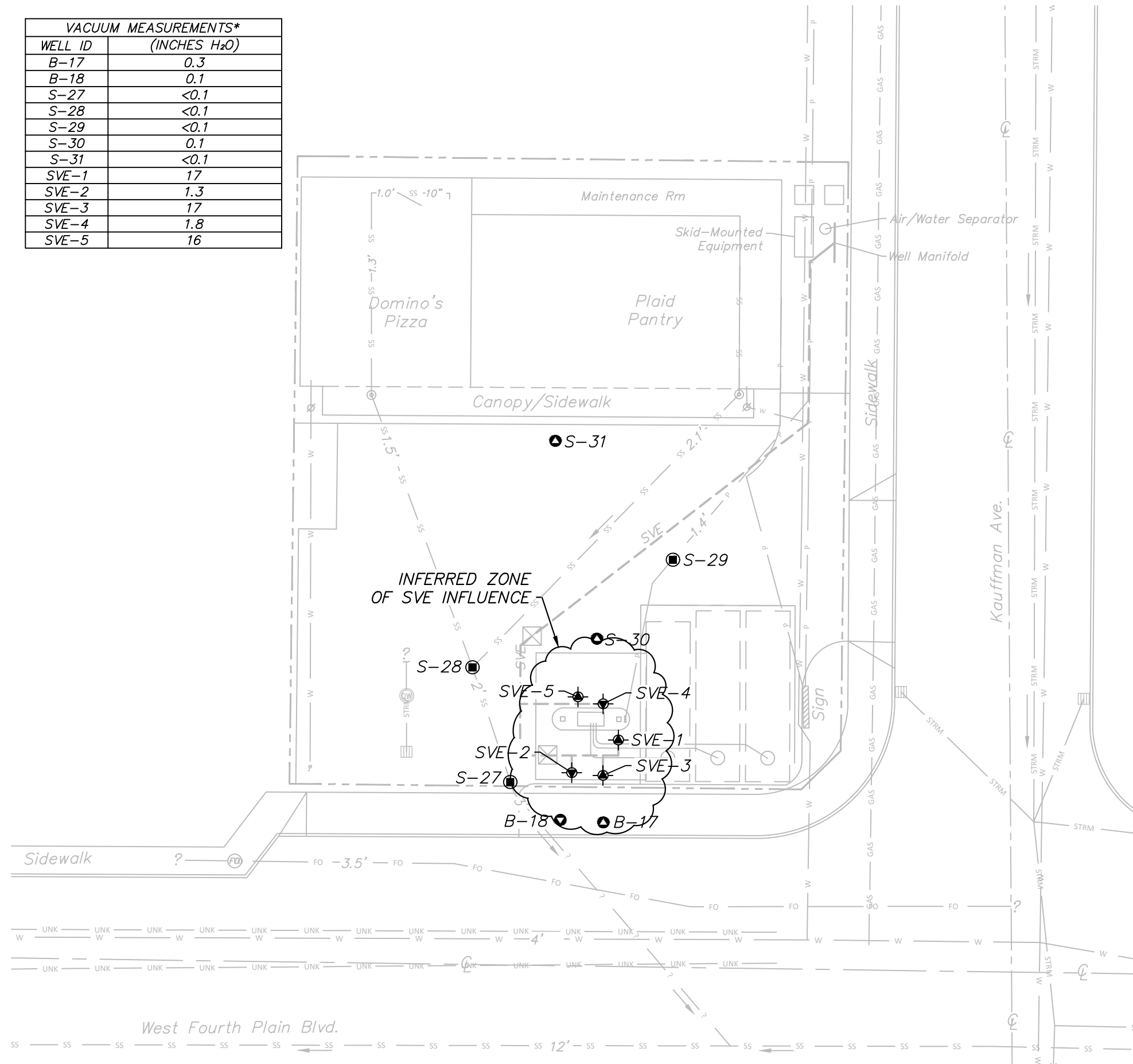
LEGEND

- Property Boundary
- ⊕— Roadway Centerline
- ▤ Catch Basin
- ⊙ DW Dry Well
- ⊠ Vault
- SVE-1 ⊕ Shallow SVE Well
(Screened 5–10' bgs)
- SVE-2 ⊕ Deep SVE Well
(Screened 15–20' bgs)
- S-28 ⊕ Utility Vapor Monitoring Well
(Screened at Various Shallow
Depths in Trench Backfill)
- B-17 ⊕ Shallow Vapor Monitoring Well
(Screened 5–10' bgs)
- B-18 ⊕ Deep Vapor Monitoring Well
(Screened 15–20' bgs)
- SVE--- SVE Piping
- W— Water Line
- SS— Sanitary Sewer & Flow Direction
- STRM— Storm Sewer & Flow Direction
- P— Power
- GAS— Natural Gas
- UNK— Unknown Utility
- FO— Fiber Optic
- Arrows Indicate Flow Direction
Where Known
- * = Vacuum Measured at Wellhead

Approximate Utility Depths
Indicated Where Known (Feet)

SITE FEATURES ARE APPROXIMATE.

VACUUM MEASUREMENTS*	
WELL ID	(INCHES H ₂ O)
B-17	0.3
B-18	0.1
S-27	<0.1
S-28	<0.1
S-29	<0.1
S-30	0.1
S-31	<0.1
SVE-1	17
SVE-2	1.3
SVE-3	17
SVE-4	1.8
SVE-5	16



DATE:	10-11-17	PROJECT NO.	
FILE:	1179-02	1179-02	
DRAWN:	JJT	FIGURE NO.	3
APPROVED:	DBP		

INFERRED SVE RADIUS OF INFLUENCE
(7/6/2017)

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LEGEND

- Property Boundary
- Catch Basin
- Dry Well
- Bollards
- Vault

SVE-1  Shallow SVE test well (screened 5-10' bgs)

SVE-2  Deep SVE test well (screened 15-20' bgs)

 Fiber Optic Manhole

 Water Valves

 Signal Control

 Sanitary Sewer

 Storm

 Water

 Fiber Optic

 Power

 SVE Piping

G = Gasoline

B = Benzene

PCE = Tetrachloroethylene

-- = Not Analyzed

RESULTS REPORTED IN MICROGRAMS PER CUBIC METER ($\mu\text{g}/\text{m}^3$)

* = SVE SYSTEM OFF 12/11/15 THROUGH 3/16/16 TO EVALUATE PERCHED GROUNDWATER CONDITIONS

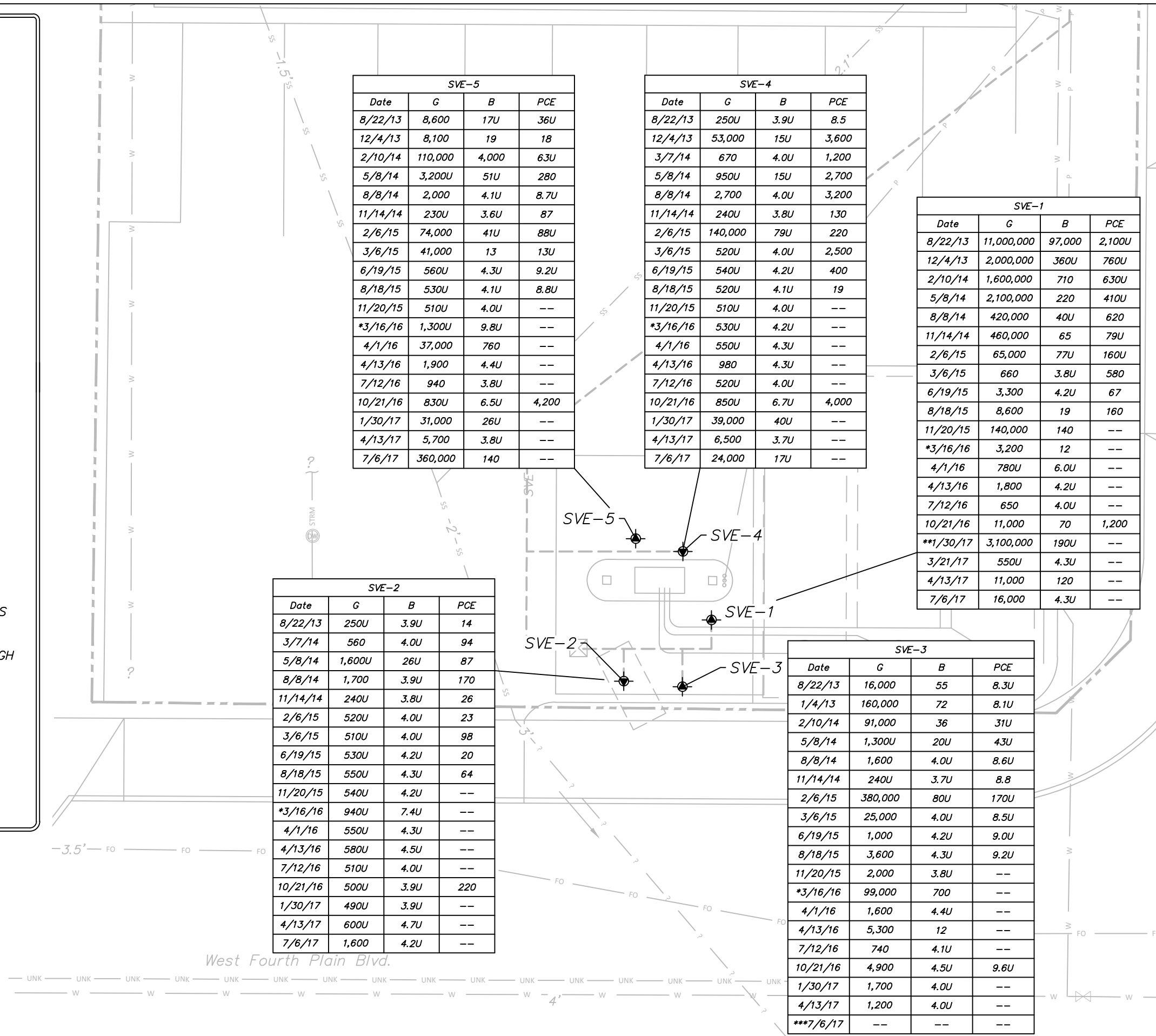
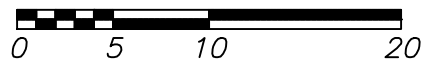
** = RESAMPLED ON 3/21/17 BASED ON ANOMALOUSLY HIGH GASOLINE DETECTION

*** = THIS SAMPLE WAS NOT ANALYZED DUE TO CANISTER VACUUM ISSUES

SITE FEATURES ARE APPROXIMATE



APPROXIMATE SCALE IN FEET



SVE-5			
Date	G	B	PCE
8/22/13	8,600	17U	36U
12/4/13	8,100	19	18
2/10/14	110,000	4,000	63U
5/8/14	3,200U	51U	280
8/8/14	2,000	4.1U	8.7U
11/14/14	230U	3.6U	87
2/6/15	74,000	41U	88U
3/6/15	41,000	13	13U
6/19/15	560U	4.3U	9.2U
8/18/15	530U	4.1U	8.8U
11/20/15	510U	4.0U	--
*3/16/16	1,300U	9.8U	--
4/1/16	37,000	760	--
4/13/16	1,900	4.4U	--
7/12/16	940	3.8U	--
10/21/16	830U	6.5U	4,200
1/30/17	31,000	26U	--
4/13/17	5,700	3.8U	--
7/6/17	360,000	140	--

SVE-4			
Date	G	B	PCE
8/22/13	250U	3.9U	8.5
12/4/13	53,000	15U	3,600
3/7/14	670	4.0U	1,200
5/8/14	950U	15U	2,700
8/8/14	2,700	4.0U	3,200
11/14/14	240U	3.8U	130
2/6/15	140,000	79U	220
3/6/15	520U	4.0U	2,500
6/19/15	540U	4.2U	400
8/18/15	520U	4.1U	19
11/20/15	510U	4.0U	--
*3/16/16	530U	4.2U	--
4/1/16	550U	4.3U	--
4/13/16	980	4.3U	--
7/12/16	520U	4.0U	--
10/21/16	850U	6.7U	4,000
1/30/17	39,000	40U	--
4/13/17	6,500	3.7U	--
7/6/17	24,000	17U	--

SVE-1			
Date	G	B	PCE
8/22/13	11,000,000	97,000	2,100U
12/4/13	2,000,000	360U	760U
2/10/14	1,600,000	710	630U
5/8/14	2,100,000	220	410U
8/8/14	420,000	40U	620
11/14/14	460,000	65	79U
2/6/15	65,000	77U	160U
3/6/15	660	3.8U	580
6/19/15	3,300	4.2U	67
8/18/15	8,600	19	160
11/20/15	140,000	140	--
*3/16/16	3,200	12	--
4/1/16	780U	6.0U	--
4/13/16	1,800	4.2U	--
7/12/16	650	4.0U	--
10/21/16	11,000	70	1,200
**1/30/17	3,100,000	190U	--
3/21/17	550U	4.3U	--
4/13/17	11,000	120	--
7/6/17	16,000	4.3U	--

SVE-2			
Date	G	B	PCE
8/22/13	250U	3.9U	14
3/7/14	560	4.0U	94
5/8/14	1,600U	26U	87
8/8/14	1,700	3.9U	170
11/14/14	240U	3.8U	26
2/6/15	520U	4.0U	23
3/6/15	510U	4.0U	98
6/19/15	530U	4.2U	20
8/18/15	550U	4.3U	64
11/20/15	540U	4.2U	--
*3/16/16	940U	7.4U	--
4/1/16	550U	4.3U	--
4/13/16	580U	4.5U	--
7/12/16	510U	4.0U	--
10/21/16	500U	3.9U	220
1/30/17	490U	3.9U	--
4/13/17	600U	4.7U	--
7/6/17	1,600	4.2U	--

SVE-3			
Date	G	B	PCE
8/22/13	16,000	55	8.3U
1/4/13	160,000	72	8.1U
2/10/14	91,000	36	31U
5/8/14	1,300U	20U	43U
8/8/14	1,600	4.0U	8.6U
11/14/14	240U	3.7U	8.8
2/6/15	380,000	80U	170U
3/6/15	25,000	4.0U	8.5U
6/19/15	1,000	4.2U	9.0U
8/18/15	3,600	4.3U	9.2U
11/20/15	2,000	3.8U	--
*3/16/16	99,000	700	--
4/1/16	1,600	4.4U	--
4/13/16	5,300	12	--
7/12/16	740	4.1U	--
10/21/16	4,900	4.5U	9.6U
1/30/17	1,700	4.0U	--
4/13/17	1,200	4.0U	--
***7/6/17	--	--	--

DATE:	10-11-17	PROJECT NO.	
FILE:	1179-02	1179-02	
DRAWN:	JJT	FIGURE NO.	4
APPROVED:	CR		

CONTAMINANT VAPOR
CONCENTRATIONS DURING SVE
OPERATIONS (THROUGH 7/6/17)

PLAID PANTRY #112
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Tables

TABLE 1
Soil Vapor Extraction Monitoring Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Analytical Sampling	Induced Vacuum (inches H ₂ O) ^a	PID (ppmv) ^a	Approximate Velocity (fpm) ^a	Flow (scfm) ^b
SVE-1	2013 Q3 Avg.	-	22	1,129	637	8
	2013 Q4 Avg.	-	41	205	1,099	9
	2014 Q1 Avg.	-	35	180	919	11
	2014 Q2 Avg.	-	26	101	807	9
	2014 Q3 Avg.	-	23	56	1,079	11
	2014 Q4 Avg.	-	25	17	933	11
	2015 Q1 Avg.	-	28	1.4	779	7
	2015 Q2 Avg.	-	25	5.8	813	8
	2015 Q3 Avg.	-	21	5.7	881	10
	2015 Q4 Avg.	-	21	2.9	816	10
	2016 Q1 Avg.	-	23	1.1	627	-
	2016 Q2 Avg.	-	22	11	594	7
	07/12/2016	Yes	20	19	467	6
	08/02/2016	-	18	3.2	423	6
	09/02/2016	-	17	3.6	460	8
	09/15/2016	-	18	3.5	592	6
	09/23/2016	-	19	3.0	608	9
	10/21/2016	Yes	20	1.9	841	11
	12/30/2016	-	27	9.7	966	8
	01/30/2017	Yes	26	35	971	9
	02/27/2017	-	26	8.6	861	9
	03/10/2017	-	-	6.6	-	-
	03/17/2017	-	-	2.6	-	-
	03/21/2017	Yes	27	7.1	974	10
	04/04/2017	-	-	10	-	-
	04/13/2017	Yes	24	7.9	637	7
	05/17/2017	-	18	20	513	7
	05/17/2017	-	-	14	-	-
	06/21/2017	-	18	2.3	447	7
	07/06/2017	Yes	17	1.1	512	8
SVE-2	2013 Q3 Avg.	-	7	4.0	2,470	29
	2013 Q4 Avg.	-	9	3.9	3,043	32
	2014 Q1 Avg.	-	8	20	1,597	15
	2014 Q2 Avg.	-	12	6.5	2,664	29
	2014 Q3 Avg.	-	9	1.2	3,046	32
	2014 Q4 Avg.	-	11	0.8	2,414	31
	2015 Q1 Avg.	-	12	0.1	3,500	32
	2015 Q2 Avg.	-	9	0.5	3,272	35
	2015 Q3 Avg.	-	8	0.5	2,886	33
	2015 Q4 Avg.	-	9	0.6	2,562	32
	2016 Q1 Avg.	-	11	0.8	3,025	-
	2016 Q2 Avg.	-	9	3.3	3,665	42
	07/12/2016	Yes	9	17	3,309	43
	08/02/2016	-	7	3.3	2,718	41
	09/02/2016	-	7	1.2	2,109	37
	09/15/2016	-	7	2.8	3,543	36
	09/23/2016	-	7	2.9	2,534	39
	10/21/2016	Yes	9	1.4	2,819	36
	12/30/2016	-	12	7.4	3,740	32
	01/30/2017	Yes	14	3.2	3,421	32
	02/27/2017	-	15	5.3	3,202	35
	03/10/2017	-	-	5.2	-	-
	03/17/2017	-	-	1.9	-	-

TABLE 1
Soil Vapor Extraction Monitoring Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Analytical Sampling	Induced Vacuum (inches H ₂ O) ^a	PID (ppmv) ^a	Approximate Velocity (fpm) ^a	Flow (scfm) ^b
SVE-2 (cont'd)	03/21/2017	-	12	6.5	2,915	29
	04/04/2017	-	-	9.1	-	-
	04/13/2017	Yes	13	4.9	3,162	33
	05/17/2017	-	12	2.0	3,706	48
	05/17/2017	-	-	1.7	-	-
	06/21/2017	-	9.8	1.5	3,251	50
	07/06/2017	Yes	9.2	0.6	2,860	46
SVE-3	2013 Q3 Avg.	-	22	27	732	9
	2013 Q4 Avg.	-	39	11	1,077	9
	2014 Q1 Avg.	-	36	18	1,107	9
	2014 Q2 Avg.	-	26	6.1	808	8
	2014 Q3 Avg.	-	23	1.2	890	9
	2014 Q4 Avg.	-	26	3.7	951	11
	2015 Q1 Avg.	-	28	3.0	769	7
	2015 Q2 Avg.	-	24	1.6	763	8
	2015 Q3 Avg.	-	21	1.5	746	9
	2015 Q4 Avg.	-	21	0.8	588	7
	2016 Q1 Avg.	-	23	8	607	-
	2016 Q2 Avg.	-	21	236	535	6
	07/12/2016	Yes	20	17	475	6
	08/02/2016	-	18	3.1	462	7
	09/02/2016	-	17	1.4	453	8
	09/15/2016	-	19	4.2	503	5
	09/23/2016	-	20	3.2	421	7
	10/21/2016	Yes	21	5.2	733	9
	12/30/2016	-	27	9.8	870	8
	01/30/2017	Yes	26	2.0	872	8
	02/27/2017	-	26	7.4	880	9
	03/10/2017	-	-	5.7	-	-
	03/17/2017	-	-	2.3	-	-
	03/21/2017	-	27	8.7	826	8
	04/04/2017	-	-	10	-	-
	04/13/2017	Yes	24	4.9	634	7
	05/17/2017	-	18	1.9	435	6
	05/17/2017	-	-	1.6	-	-
	06/21/2017	-	18	1.3	377	6
	07/06/2017	Yes	17	0.7	416	7
SVE-4	2013 Q3 Avg.	-	8	4.1	2,767	33
	2013 Q4 Avg.	-	13	9.0	2,743	27
	2014 Q1 Avg.	-	15	8.9	3,382	32
	2014 Q2 Avg.	-	15	5.1	3,525	40
	2014 Q3 Avg.	-	9	1.4	2,940	29
	2014 Q4 Avg.	-	11	2.9	2,489	32
	2015 Q1 Avg.	-	12	3.4	3,833	35
	2015 Q2 Avg.	-	9	1.1	3,254	33
	2015 Q3 Avg.	-	8	1.8	3,116	36
	2015 Q4 Avg.	-	9	1.1	3,187	39
	2016 Q1 Avg.	-	13	1.1	3,583	-
	2016 Q2 Avg.	-	10	5	3,401	39
	07/12/2016	Yes	8	17	2,747	36
	08/02/2016	-	10	4.7	2,920	44
	09/02/2016	-	9	3.1	2,447	43
	09/15/2016	-	7	6.1	3,418	35

TABLE 1
Soil Vapor Extraction Monitoring Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Analytical Sampling	Induced Vacuum (inches H ₂ O) ^a	PID (ppmv) ^a	Approximate Velocity (fpm) ^a	Flow (scfm) ^b
SVE-4 (cont'd)	09/23/2016	-	7	4.8	2,216	35
	10/21/2016	Yes	8	2.4	2,605	33
	12/30/2016	-	11	8.5	3,853	33
	01/30/2017	Yes	12	2.8	3,427	32
	02/27/2017	-	12	13	3,085	33
	03/10/2017	-	-	6.2	-	-
	03/17/2017	-	-	2.6	-	-
	03/21/2017	-	15	7.4	3,393	33
	04/04/2017	-	-	12	-	-
	04/13/2017	Yes	15	6.6	3,563	38
	05/17/2017	-	10	4.8	2,907	38
	05/17/2017	-	-	3.6	-	-
	06/21/2017	-	9.7	2.4	3,075	47
	08/28/2017	-	8.8	3.8	2,586	40
SVE-5	2013 Q3 Avg.	-	22	6.9	674	8
	2013 Q4 Avg.	-	39	10	1,079	9
	2014 Q1 Avg.	-	35	18	889	7
	2014 Q2 Avg.	-	26	7.8	790	9
	2014 Q3 Avg.	-	23	1.2	886	9
	2014 Q4 Avg.	-	25	2.7	766	9
	2015 Q1 Avg.	-	28	2.8	862	8
	2015 Q2 Avg.	-	24	0.6	812	8
	2015 Q3 Avg.	-	21	0.6	895	10
	2015 Q4 Avg.	-	21	3.9	559	7
	2016 Q1 Avg.	-	23	1.1	515	-
	2016 Q2 Avg.	-	21	6	556	7
	07/12/2016	Yes	20	15	434	6
	08/02/2016	-	17	38	428	6
	09/02/2016	-	17	1.2	415	7
	09/15/2016	-	19	2.8	524	5
	09/23/2016	-	19	2.8	430	7
	10/21/2016	Yes	20	0.2	575	7
	12/30/2016	-	27	8.7	873	8
	01/30/2017	Yes	26	2.4	784	7
	02/27/2017	-	26	13	982	11
	03/10/2017	-	-	4.2	-	-
	03/17/2017	-	-	2.3	-	-
	03/21/2017	-	27	7.5	930	9
	04/04/2017	-	-	12	-	-
	04/13/2017	Yes	24	5.7	600	6
	05/17/2017	-	18	4.2	416	5
	05/17/2017	-	-	2.3	-	-
	06/21/2017	-	18	1.7	402	6
	07/06/2017	Yes	17	16.7	357	6
AWS Inlet	2013 Q3 Avg.	-	23	-	-	86
	2013 Q4 Avg.	-	42	-	-	65
	2014 Q1 Avg.	-	34	-	-	58
	2014 Q2 Avg.	-	27	-	-	87
	2014 Q3 Avg.	-	25	-	-	89
	2014 Q4 Avg.	-	26	-	-	93
	2015 Q1 Avg.	-	29	-	-	88

TABLE 1
Soil Vapor Extraction Monitoring Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Analytical Sampling	Induced Vacuum (inches H ₂ O) ^a	PID (ppmv) ^a	Approximate Velocity (fpm) ^a	Flow (scfm) ^b
AWS Inlet (cont'd)	2015 Q2 Avg.	-	26	-	-	91
	2015 Q3 Avg.	-	21	-	-	98
	2015 Q4 Avg.	-	22	-	-	95
	2016 Q1 Avg.	-	22	-	-	-
	2016 Q2 Avg.	-	22	-	-	101
	07/12/2016	-	21	-	-	96
	08/02/2016	-	19	-	-	104
	09/02/2016	-	18	-	-	104
	09/15/2016	-	20	-	-	88
	09/23/2016	-	20	-	-	97
	10/21/2016	-	22	-	-	97
	12/30/2016	-	28	-	-	89
	01/30/2017	-	26	-	-	89
	02/27/2017	-	26	-	-	97
	03/21/2017	-	28	-	-	89
	04/04/2017	-	28	-	-	-
	04/13/2017	-	25	-	-	97
	05/17/2017	-	19	-	-	104
	06/21/2017	-	19	-	-	115
	07/06/2017	-	18	-	-	116
SVE Blower Inlet	2013 Q3 Avg.	-	24	37	1,744	80
	2013 Q4 Avg.	-	43	21	1,643	76
	2014 Q1 Avg.	-	35	10	1,686	79
	2014 Q2 Avg.	-	28	3.6	1,918	88
	2014 Q3 Avg.	-	25	3.3	1,777	82
	2014 Q4 Avg.	-	27	1.7	1,874	86
	2015 Q1 Avg.	-	30	1.4	2,353	108
	2015 Q2 Avg.	-	27	0.6	2,203	101
	2015 Q3 Avg.	-	23	1.8	2,380	109
	2015 Q4 Avg.	-	22	0.9	2,223	102
	2016 Q1 Avg.	-	24	1.4	1,983	91
	2016 Q2 Avg.	-	23	31	2,294	106
	07/12/2016	Yes	22	3.2	1,837	85
	08/02/2016	-	20	6.9	1,905	88
	09/02/2016	-	19	1.0	2,048	94
	09/15/2016	-	21	4.4	1,978	91
	09/23/2016	-	22	3.0	1,862	86
	10/21/2016	Yes	22	1.2	2,632	121
	12/30/2016	-	28	8.1	2,672	123
	01/30/2017	Yes	27	2.6	2,135	98
	02/27/2017	-	28	8.2	1,961	90
	03/10/2017	-	-	4.2	-	-
	03/17/2017	-	-	2.4	-	-
	03/21/2017	Yes	29	7.2	1,813	83
	04/04/2017	-	-	12	-	-
	04/13/2017	Yes	26	6.5	1,572	72
	05/17/2017	-	20	3.2	1,993	92
	06/21/2017	-	20	1.5	1,707	79
	07/06/2017	Yes	19	2.3	2,328	107
SVE Blower Outlet ^c	2013 Q3 Avg.	-	-	76	-	-
	2013 Q4 Avg.	-	-	24	-	-
	2014 Q1 Avg.	-	9.3	25	-	-
	2014 Q2 Avg.	-	0.4	4.5	-	-

TABLE 1
Soil Vapor Extraction Monitoring Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Analytical Sampling	Induced Vacuum (inches H ₂ O) ^a	PID (ppmv) ^a	Approximate Velocity (fpm) ^a	Flow (scfm) ^b
SVE Blower Outlet ^c (cont'd)	2014 Q3 Avg.	-	0.3	6.0	-	-
	2014 Q4 Avg.	-	0.4	4.2	-	-
	2015 Q1 Avg.	-	0.3	1.9	-	-
	2015 Q2 Avg.	-	0.3	0.7	-	-
	2015 Q3 Avg.	-	0.4	2.0	-	-
	2015 Q4 Avg.	-	0.4	1.7	-	-
	2016 Q1 Avg.	-	0.2	2.9	-	-
	2016 Q2 Avg.	-	0.5	34	-	-
	06/24/2016	-	0.5	3.8	-	-
	07/12/2016	-	0.5	2.4	-	-
	08/02/2016	-	0.5	5.4	-	-
	09/02/2016	-	0.5	1.2	-	-
	09/15/2016	-	0.5	3.7	-	-
	09/23/2016	-	0.5	2.8	-	-
	10/21/2016	-	0.5	1.3	-	-
	12/30/2016	-	0.5	5.9	-	-
	01/30/2017	-	0.4	6.9	-	-
	02/27/2017	-	0.5	8.1	-	-
	03/10/2017	-	-	4.2	-	-
	03/17/2017	-	-	2.0	-	-
	03/21/2017	-	0.4	8.0	-	-
	04/04/2017	-	-	8.9	-	-
	04/13/2017	-	0.4	5.7	-	-
	05/17/2017	-	0.4	3.4	-	-
	06/21/2017	-	0.5	1.3	-	-
	07/06/2017	-	0.4	1.7	-	-
GAC #2	2013 Q3 Avg.	-	-	0.0	-	-
	2013 Q4 Avg.	-	-	0.9	-	-
	2014 Q1 Avg.	-	-	2.9	-	-
	2014 Q2 Avg.	-	-	1.4	-	-
Post GAC	2013 Q3 Avg.	-	-	0.0	-	-
	2013 Q4 Avg.	-	-	0.0	-	-
	2014 Q1 Avg.	-	0.2	1.4	-	-
	2014 Q2 Avg.	-	0.1	2.5	-	-
	2014 Q3 Avg.	-	0.1	5.2	-	-
	2014 Q4 Avg.	-	0.1	-	-	-
	2015 Q1 Avg.	-	0.1	-	-	-

TABLE 1
Soil Vapor Extraction Monitoring Data
Plaid Pantry No. 112
Vancouver, Washington

Notes:

^a Measured at SVE system manifold.

^b Air flow calculated at individual well laterals (SVE-1 through -5), and measured at AWS Inlet (system total) using a dedicated pitot tube. Individual well air flow calculations corrected to reflect proportional contribution to the system total.

^c Values in the vacuum column are positive pressure at the SVE Blower Outlet (inches H₂O).

Avg. = average

AWS = air/water separator

scfm = standard cubic feet per minute

cont'd = continued

fpm = feet per minute

ppmv = parts per million vapor

- = Not measured

GAC = Granular activated carbon

*background

TABLE 2
Biodegradation Parameter Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Vacuum (inches H ₂ O) ^a	Flow Observed (Yes/No) ^c	PID (ppmv) ^a	CH ₄ (%) ^a	CO ₂ (%) ^a	O ₂ (%) ^a
SVE Wells							
SVE-1	11/23/2015	20	Yes	2.8	-	-	-
	07/12/2016	19	Yes	19 ^b	0.0 ^b	1.0 ^b	19.7 ^b
	10/21/2016	19	Yes	1.9 ^b	0.0 ^b	0.1 ^b	20.5 ^b
	01/30/2017	26	Yes	35 ^b	0.5 ^b	0.2 ^b	20.4 ^b
	04/13/2017	21	-	1.7 ^b	0.0 ^b	0.4 ^b	20.3 ^b
	07/06/2017	17	Yes	1.1 ^b	0.0 ^b	0.6 ^b	20.2 ^b
SVE-2	11/23/2015	4.0	Yes	1.9	-	-	-
	07/12/2016	1.2	Yes	17 ^b	0.0 ^b	1.7 ^b	19.3 ^b
	10/21/2016	1.5	Yes	1.4 ^b	0.0 ^b	0.3 ^b	20.5 ^b
	01/30/2017	2.0	Yes	3.2 ^b	0.0 ^b	0.3 ^b	20.5 ^b
	04/13/2017	2.5	-	1.0 ^b	0.0 ^b	0.2 ^b	20.5 ^b
	07/06/2017	1.3	Yes	0.6 ^b	0.0 ^b	0.8 ^b	20.2 ^b
SVE-3	11/23/2015	21	Yes	2.8	-	-	-
	07/12/2016	19	Yes	17 ^b	0.0 ^b	0.3 ^b	20.5 ^b
	10/21/2016	16	Yes	5.2 ^b	0.0 ^b	0.5 ^b	19.9 ^b
	01/30/2017	25	Yes	2.0 ^b	0.0 ^b	0.1 ^b	20.8 ^b
	04/13/2017	24	-	0.5 ^b	0.0 ^b	0.0 ^b	20.9 ^b
	07/06/2017	17	Yes	0.7 ^b	0.0 ^b	0.0 ^b	20.7 ^b
SVE-4	11/23/2015	1.8	Yes	0.9	-	-	-
	07/12/2016	1.5	Yes	17 ^b	0.0 ^b	1.3 ^b	19.4 ^b
	10/21/2016	1.8	Yes	2.4 ^b	0.0 ^b	0.3 ^b	20.3 ^b
	01/30/2017	2.0	Yes	2.8 ^b	0.0 ^b	0.3 ^b	20.5 ^b
	04/13/2017	2.8	-	1.0 ^b	0.0 ^b	0.3 ^b	20.5 ^b
	07/06/2017	1.8	Yes	1.7 ^b	0.0 ^b	0.6 ^b	20.3 ^b
SVE-5	11/23/2015	6	Yes	0.8	-	-	-
	07/12/2016	20	Yes	15 ^b	0.0 ^b	0.1 ^b	20.5 ^b
	10/21/2016	10	Yes	1.7 ^b	0.0 ^b	0.2 ^b	20.2 ^b
	01/30/2017	20	Yes	2.4 ^b	0.0 ^b	0.2 ^b	20.6 ^b
	04/13/2017	27	-	1.1 ^b	0.0 ^b	0.2 ^b	20.5 ^b
	07/06/2017	16	Yes	16.7 ^b	0.0 ^b	0.0 ^b	20.9 ^b
Vapor Monitoring Wells							
B-17	11/20/2015	0.30	-	-	-	-	-
	11/23/2015	0.22	No	123	-	-	-
	11/24/2015	0.02	-	307	-	-	-
	12/11/2015	0.21	-	1,210	-	-	-
	03/16/2016	0.00	-	287	-	-	-
	03/16/2016 ¹	0.01	-	1,469	1.3	7.1	8.2
	03/16/2016 ²	0.03	-	359	0.6	9.5	5.4
	03/22/2016	1.5	-	-	-	-	-
	03/28/2016	0.25	-	-	-	-	-
	04/01/2016	0.24	No	315	0.3	4.0	15.4
	04/08/2016	0.24	-	-	-	-	-
	04/13/2016	0.25	-	-	-	-	-
	05/13/2016	0.30	Yes	-	-	-	-
	07/12/2016	0.21	Yes	2.6	0.0	4.6	15.3
	10/21/2016	0.30	Yes	305	0.2	8.8	9.7
	01/30/2017	0.40	Yes	840	2.3	13	0.5
	04/13/2017	0.20	-	49.2	0.0	8.2	6.2
	07/06/2017	0.32	No	1.2	0.0	0.0	20.6

TABLE 2
Biodegradation Parameter Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Vacuum (inches H ₂ O) ^a	Flow Observed (Yes/No) ^c	PID (ppmv) ^a	CH ₄ (%) ^a	CO ₂ (%) ^a	O ₂ (%) ^a
B-18	11/20/2015	0.05	-	-	-	-	-
	11/23/2015	0.08	No	28	-	-	-
	11/24/2015	0.00	-	0.6	-	-	-
	12/11/2015	0.03	-	0.9	-	-	-
	03/16/2016	0.00	-	1.3	-	-	-
	03/16/2016 ¹	0.02	-	1.4	0.1	0.9	20.1
	03/16/2016 ²	+0.04	-	1.5	0.1	1.6	19.3
	03/22/2016	0.09	-	-	-	-	-
	03/28/2016	0.07	-	-	-	-	-
	04/01/2016	0.06	No	1.3	0.0	1.7	18.8
	04/08/2016	0.05	-	-	-	-	-
	04/13/2016	0.06	-	-	-	-	-
	05/13/2016	0.08	No	-	-	-	-
	07/12/2016	0.07	-	2.7	0.0	2.0	18.4
	10/21/2016	0.18	No	0.9	0.0	2.2	18.4
	01/30/2017	0.20	Yes	6.9	0.0	0.6	20.1
	04/13/2017	0.25	-	2.4	0.0	2.2	18.4
	07/06/2017	0.14	Yes	0.4	0.0	1.1	19.8
S-27	11/20/2015	0.02	-	-	-	-	-
	11/23/2015	0.01	No	5.5	-	-	-
	11/24/2015	0.00	-	0.8	-	-	-
	12/11/2015	0.10	-	0.5	-	-	-
	03/16/2016	0.00	-	1.3	-	-	-
	03/16/2016 ¹	0.00	-	1.4	0.0	0.5	19.8
	03/16/2016 ²	0.00	-	1.9	0.1	0.9	18.9
	03/22/2016	0.02	-	-	-	-	-
	03/28/2016	0.02	-	-	-	-	-
	04/01/2016	0.02	No	0.9	0.0	0.2	20.7
	04/08/2016	0.02	-	-	-	-	-
	05/13/2016	0.05	No	-	-	-	-
	07/12/2016	0.03	-	2.3	0.0	0.1	20.3
	10/21/2016	0.05	-	0.8	0.0	0.2	20.6
	01/30/2017	0.10	No	7.5	0.0	0.1	20.8
	04/13/2017	0.12	-	1.6	0.0	0.1	20.8
	07/06/2017	0.06	-	0.5	0.0	0.0	20.5
S-28	11/20/2015	0.03	-	-	-	-	-
	11/23/2015	0.00	No	0.8	-	-	-
	11/24/2015	+0.75	-	1.0	-	-	-
	12/11/2015	3.40	-	-	-	-	-
	03/16/2016	+0.04	-	-	-	-	-
	05/13/2016	0+	-	-	-	-	-
	07/12/2016	0.00	-	3.3	0.0	1.7	17.8
	10/21/2016	0.04	-	0.9	0.0	1.0	17.6
	01/30/2017	0.60	No	6.4	0.0	0.6	18.4
	04/13/2017	0.01	No	1.5	0.0	0.2	19.4
	07/06/2017	0.09	-	0.6	0.0	0.5	19.7
S-29	11/20/2015	0.02	-	-	-	-	-
	11/23/2015	0.00	No	2.6	-	-	-
	11/24/2015	0.00	-	1.0	-	-	-
	12/11/2015	0.09	-	0.4	-	-	-
	03/16/2016	0.02	-	-	-	-	-

TABLE 2
Biodegradation Parameter Data
 Plaid Pantry No. 112
 Vancouver, Washington

Well ID	Date	Vacuum (inches H ₂ O) ^a	Flow Observed (Yes/No) ^c	PID (ppmv) ^a	CH ₄ (%) ^a	CO ₂ (%) ^a	O ₂ (%) ^a
S-29 (cont'd)	05/13/2016	0.00	No	-	-	-	-
	07/12/2016	0.10	No	3.7	1.2	0.0	1.2
	10/21/2016	0.20	No	1.5	0.2	0.0	0.0
	01/30/2017	0+	-	16	0.4	0.0	0.8
	04/13/2017	0.02	-	5.5	0.2	0.0	2.9
	07/06/2017	0.00	-	0.9	0.0	0.0	20.7
S-30	11/20/2015	0.00	-	-	-	-	-
	11/23/2015	0.00	No	1.0	-	-	-
	11/24/2015	0.02	-	0.8	-	-	-
	12/11/2015	0.08	-	0.5	-	-	-
	03/16/2016	0.00	-	-	-	-	-
	04/01/2016	0.05	No	1.0	0.0	1.2	20.2
	04/08/2016	0.08	-	-	-	-	-
	04/13/2016	0.06	-	-	-	-	-
	05/13/2016	0.06	No	-	-	-	-
	07/12/2016	0.06	-	4.0	0.0	1.1	19.2
	10/21/2016	0.05	-	2.8	0.0	0.8	19.6
	01/30/2017	0.08	-	5.7	0.0	0.5	20.3
	04/13/2017	0.19	-	7.8	0.0	0.7	20.1
	07/06/2017	0.13	No	0.5	0.0	0.6	19.8
S-31	11/20/2015	0.02	-	-	-	-	-
	11/23/2015	0.03	No	3.6	-	-	-
	11/24/2015	0.00	-	0.9	-	-	-
	12/11/2015	0.05	-	0.5	-	-	-
	03/16/2016	0.04	-	-	-	-	-
	05/13/2016	0.00	No	-	-	-	-
	06/22/2016	-	-	21	0.0	1.3	19.7
	07/12/2016	0.06	-	5.3	0.0	1.2	19.3
	10/21/2016	0.01	-	2.6	0.0	1.3	19.7
	01/30/2017	0.03	-	4.8	0.0	0.8	19.9
	04/13/2017	0.00	-	3.0	0.0	0.8	19.8
	07/06/2017	0.00	-	1.2	0.0	0.4	20.0
Tier 1 Soil Gas Borings							
S-33	6/22/2016	-	-	16	0.0	1.4	19.5
S-34	6/22/2016	-	-	20	0.0	1.8	19.5
S-35	6/22/2016	-	-	15	0.0	2.8	18.7
S-36	6/22/2016	-	-	27	0.0	1.3	19.5
Tier 2 Sub-Slab Vapor Borings							
A-1ss	9/22/2016	-	-	0.7	0.0	0.3	19.9
A-2ss	9/22/2016	-	-	2.6	0.0	0.6	19.8
A-3ss	9/22/2016	-	-	1.6	0.0	0.3	19.5

Notes:

^a Vacuum, PID and biodegradation parameters measured at wellhead unless otherwise indicated.

^b Measured at SVE system manifold.

^c Qualitative field observation based on relative deflation rate of a 1-liter tedlar bag.

¹ Measurements taken while only SVE-2 open at SVE manifold.

² Measurements taken while only SVE-3 open at SVE manifold.

Italics indicate measurements were collected while the SVE system was off.

ppmv = parts per million vapor

- = Not measured

TABLE 3
Soil Vapor Analytical Results - Volatile Organic Compounds (µg/m³)
Plaid Pantry No. 112
Vancouver, Washington

Location	Date	Sample Depth (feet bgs)	Gasoline	Benzene	Toluene	Ethylbenzene	m,p-Xylene	o-Xylene	EDB	EDC	MTBE	Naphthalene	PCE	TCE	2-Butanone	Carbon Tetrachloride	1,1,1-Trichloroethane
Soil Gas Screening Levels MTCA Method B ¹			NA	10.7/32.1	76,200/229,000	15,200/45,700	1,520/4,570 ²	1,520/4,570	0.139/0.417	3.21/9.62	321/962	2.45/7.35	321/962	12.3/37	NA	13.9/41.7	76,200/229,000
August 2012 Soil Vapor Sampling																	
S-1	08/14/2012	5	-	6.1	50	9.6	37	12	1.3 U	0.68 U	0.60 U	4.4	3.7	0.90 U	30	3.8	0.92 U
S-2	08/15/2012	5	-	8.7	72	31	120	43	1.2 U	0.65 U	0.58 U	4.4	32	0.86 U	52	10	0.88 U
S-3	08/15/2012	5	-	3.8	18	2.6	8.2	3.3	1.2 U	0.62 U	0.55 U	4.4	28	0.82 U	16	8.4	0.83 U
S-4	08/14/2012	5	-	10	130	49	180	66	1.2 U	0.63 U	0.56 U	6.2	2.5	0.83 U	38	0.98 U	0.84 U
S-5/SVE-3	08/17/2012	5-10	-	82,000	860,000	210,000	900,000	340,000	2,000 U	1,100 U	950 U	5,500 U	2,200	1,400 U	3,100 U	1,600 U	1,400 U
S-6	08/14/2012	5	-	2.9	11	2.0	6.6	2.6	1.4 U	0.74 U	0.66 U	4.8 U	1.7	0.98 U	33	1.2 U	1.0 U
S-7	08/16/2012	5	-	7.7	14	3.1	9.0	5.0	1.3 U	0.71 U	0.63 U	19	2.0	0.94 U	32	1.1 U	0.95 U
S-8/SVE-5	08/17/2012	5-10	-	7,900	220,000	86,000	340,000	160,000	1,000 U	530 U	470 U	7,700	2,500	710 U	1,600 U	830 U	720 U
S-9	08/15/2012	5	-	2.1	8.1	1.7	6.0	2.5	1.3 U	0.66 U	0.59 U	4.3 U	6.8	0.88 U	16	1.2	0.89 U
S-10	08/14/2012	5	-	1.7	7.0	1.8	7.1	2.6	1.1 U	0.59 U	0.53 U	6.4	22	0.78 U	19	0.92 U	0.80 U
S-11	08/14/2012	15	-	1.3	9.7	2.2	6.6	2.1	1.3 U	0.69 U	0.62 U	4.5 U	100	0.92 U	12	3.5	1.1
S-12/SVE-2	08/20/2012	15-20	-	3,900	22,000	1,400	25,000	17,000	120 U	65 U	75	340 U	130	17 U	47 U	20 U	17 U
S-13	08/15/2012	15	-	1.1	11	0.71	3.1	1.2	1.2 U	0.65 U	0.58 U	4.2 U	230	0.86 U	5.9	52	0.88 U
SVE-4	08/17/2012	15-20	-	560	12,000	4,800	22,000	9,300	130 U	66 U	59 U	620	170	88 U	190 U	100 U	89 U
October 2012 SVE Pilot Test																	
SVE-1 START	10/04/2012	5-10	59,000,000	240,000	2,100,000	200,000	1,100,000	380,000	14,000 U	7,300 U	6,500 U	-	12,000 U	9,700 U	21,000 U	11,000 U	9,800 U
SVE-1 STOP	10/04/2012	5-10	74,000,000	330,000	3,400,000	490,000	2,800,000	1,000,000	19,000 U	10,000 U	8,900 U	-	17,000 U	13,000 U	29,000 U	16,000 U	13,000 U
SVE-2 START	10/05/2012	5-10	20,000	50	1,100	230	1,200	460	91 U	48 U	43 U	-	120	64 U	140 U	75 U	65 U
SVE-2 STOP	10/05/2012	5-10	42,000	36	1,300	410	3,000	1,200	18 U	9.3 U	8.3 U	-	130	12 U	27 U	18	12 U
SVE System Monitoring																	
SVE-1	08/22/2013	5-10	11,000,000	97,000	350,000	15,000	82,000	25,000	2,400 U	1,200 U	1,100 U	-	2,100 U	1,600 U	6,900	1,900 U	1,700 U
	12/04/2013	5-10	2,000,000	360 U	2,000	2,200	62,000	31,000	860 U	450 U	400 U	-	760 U	600 U	1,300 U	700 U	610 U
	02/10/2014	5-10	1,600,000	710	3,300	3,600	38,000	15,000	710 U	370 U	330 U	-	630 U	500 U	1,100 U	580 U	500 U
	05/08/2014	5-10	2,100,000	220	1,100	3,400	60,000	34,000	460 U	240 U	220 U	-	410 U	320 U	710 U	380 U	330 U
	08/08/2014	5-10	420,000	40 U	96	77	3,700	3,300	95 U	50 U	45 U	-	620	73	150 U	78 U	68 U
	11/14/2014	5-10	460,000 ^a	65	44 U	50 U	50 U	50 U	90 U	47 U	42 U	-	79 U	63 U	140 U	73 U	64 U
	02/06/2015	5-10	65,000	77 U	91 U	100 U	100 U	100 U	190 U	98 U	87 U	510 U	160 U	130 U	290 U	150 U	130 U
	03/06/2015	5-10	660	3.8 U	13	5.2	11	5.2 U	9.2 U	4.8 U	4.3 U	25 U	580	6.4 U	14 U	7.6 U	6.5 U
	06/19/2015	5-10	3,300	4.2 U	8.0	5.8 U	5.8 U	5.8 U	10 U	5.4 U	4.8 U	14 U	67	7.1 U	17	8.3 U	7.2 U
	08/18/2015	5-10	8,600	19	71	6.8	27	11	10 U	5.5 U	4.9 U	14 U	160	7.3 U	24	8.6 U	7.4 U
	11/20/2015	5-10	140,000	140	100 U	120 U	120 U	120 U	-	-	-	570 U	-	-	-	-	-
	03/16/2016	5-10	3,200	12	14 U	16 U	16 U	16 U	-	-	-	39 U	-	-	-	-	-
	04/01/2016	5-10	780 U	6.0 U	7.1 U	8.2 U	8.2 U	8.2 U	-	-	-	40 U	-	-	-	-	-
	04/13/2016	5-10	1,800	4.2 U	5.0 U	5.7 U	5.7 U	5.7 U	-	-	-	14 U	-	-	-	-	-
	07/12/2016	5-10	650	4.0 U	4.8 U	5.5 U	5.5 U	5.5 U	-	-	-	13 U	-	-	-	-	-
	10/21/2016	5-10	11,000	70	140	13	28	22	-	-	-	27 U	1,200	-	-	-	-
	01/30/2017	5-10	3,100,000 ^a	190 U	230 U	260 U	260 U	260 U	-	-	-	1,300 U	-	-	-	-	-
	03/21/2017	5-10	550 U	4.3 U	37 J	5.8 U	7.2	5.8 U	-	-	-	14 U	-	-	-	-	-
	04/13/2017	5-10	11,000	120	120	55	360	330	-	-	-	14 U	-	-	-	-	-
	07/06/2017	5-10	16,000	4.3 U	16	5.8 U	12	5.8 U	-	-	-	14 U	-	-	-	-	-
SVE-2	08/22/2013	15-20	250 U	3.9 U	4.6 U	5.3 U	5.3 U	5.3 U	9.4 U	5.0 U	4.4 U	-	14	6.6 U	290	7.7 U	6.7 U
	03/07/2014	15-20	560	4.0 U	4.7 U	5.4 U	5.6	5.4 U	9.6 U	5.1 U	4.5 U	-	94	6.7 U	86	7.9 U	6.8 U
	05/08/2014	15-20	1,600 U	26 U	30 U	35 U	35 U	35 U	62 U	32 U	29 U	-	87	43 U	95 U	51 U	44 U
	08/08/2014	15-20	1,700	3.9 U	17	5.3 U	16	6.6	9.3 U	4.9 U	4.4 U	-	170	20	28	7.6 U	6.6 U
	11/14/2014	15-20	240 U	3.8 U	4.5 U	5.2 U	6.7	5.2 U	9.1 U	4.8 U	4.3 U	-	26	6.4 U	14	7.5 U	6.5 U
	02/06/2015	15-20	520 U	4.0 U	4.8	5.5 U	5.5 U	5.5 U	9.7 U	5.1 U	4.5 U	26 U	23	6.8 U	15 U	7.9 U	6.9 U
	03/06/2015	15-20	510 U	4.0 U	4.8	5.4 U	5.9	5.4 U	9.6 U	5.0 U	4.5 U	26 U	98	6.7 U	15 U	7.9 U	6.8 U

TABLE 3
Soil Vapor Analytical Results - Volatile Organic Compounds (µg/m³)
 Plaid Pantry No. 112
 Vancouver, Washington

Location	Date	Sample Depth (feet bgs)	Gasoline	Benzene	Toluene	Ethylbenzene	m,p-Xylene	o-Xylene	EDB	EDC	MTBE	Naphthalene	PCE	TCE	2-Butanone	Carbon Tetrachloride	1,1,1- Trichloroethane
Soil Gas Screening Levels																	
MTCA Method B ¹			NA	10.7/32.1	76,200/229,000	15,200/45,700	1,520/4,570 ²	1,520/4,570	0.139/0.417	3.21/9.62	321/962	2.45/7.35	321/962	12.3/37	NA	13.9/41.7	76,200/229,000
SVE-2 (cont'd)	06/19/2015	15-20	530 U	4.2 U	4.9 U	5.6 U	5.6 U	5.6 U	10 U	5.3 U	4.7 U	14 U	20	7.0 U	15 U	8.2 U	7.1 U
	08/18/2015	15-20	550 U	4.3 U	5.1 U	5.9 U	5.9 U	5.9 U	10 U	5.5 U	4.9 U	14 U	64	7.2 U	16 U	8.5 U	7.4 U
	11/20/2015	15-20	540 U	4.2 U	4.9 U	5.7 U	5.7 U	5.7 U	-	-	-	27 U	-	-	-	-	-
	03/16/2016	15-20	940 U	7.4 U	8.7 U	10 U	10 U	10 U	-	-	-	24 U	-	-	-	-	-
	04/01/2016	15-20	550 U	4.3 U	5.1 U	5.9 U	5.9 U	5.9 U	-	-	-	28 U	-	-	-	-	-
	04/13/2016	15-20	580 U	4.5 U	5.3 U	6.1 U	6.1 U	6.1 U	-	-	-	15 U	-	-	-	-	-
	07/12/2016	15-20	510 U	4.0 U	4.7 U	5.4 U	5.4 U	5.4 U	-	-	-	13 U	-	-	-	-	-
	10/21/2016	15-20	500 U	3.9 U	4.6 U	5.4 U	5.4 U	5.4 U	-	-	-	26 U	220	-	-	-	-
	01/30/2017	15-20	490 U	3.9 U	4.6 U	5.2 U	5.2 U	5.2 U	-	-	-	13 U	-	-	-	-	-
	04/13/2017	15-20	600 U	4.7 U	42	6.4 U	9.5	6.4 U	-	-	-	15 U	-	-	-	-	-
	07/06/2017	15-20	1,600	4.2 U	19	5.7 U	12	5.7 U	-	-	-	14 U	-	-	-	-	-
SVE-3	08/22/2013	5-10	16,000	55	15	5.3 U	8.3	5.3 U	9.4 U	4.9 U	4.4 U	-	8.3 U	6.6 U	1,600 E	7.7 U	6.6 U
	12/04/2013	5-10	160,000	72	720	57	730	360	9.1 U	4.8 U	4.3 U	-	8.1 U	6.4 U	38	7.5 U	6.5 U
	02/10/2014	5-10	91,000	36	130	30	240	150	35 U	19 U	16 U	-	31 U	25 U	54 U	29 U	25 U
	05/08/2014	5-10	1,300 U	20 U	24 U	27 U	27 U	27 U	48 U	25 U	23 U	-	43 U	34 U	74 U	40 U	34 U
	08/08/2014	5-10	1,600	4.0 U	17	5.5 U	16	6.7	9.8 U	5.1 U	4.6 U	-	8.6 U	6.8 U	25	8.0 U	6.9 U
	11/14/2014	5-10	240 U	3.7 U	4.4 U	5.0 U	5.0 U	5.0 U	8.9 U	4.7 U	4.2 U	-	8.8	6.2 U	14 U	7.3 U	6.3 U
	02/06/2015	5-10	380,000	80 U	95 U	110 U	110 U	110 U	190 U	100 U	91 U	530 U	170 U	140 U	300 U	160 U	140 U
	03/06/2015	5-10	25,000	4.0 U	5.7	5.4 U	5.9	5.4 U	9.6 U	5.1 U	4.5 U	26 U	8.5 U	6.7 U	15 U	7.9 U	6.8 U
	06/19/2015	5-10	1,000	4.2 U	5.4	5.8 U	5.8 U	5.8 U	10 U	5.4 U	4.8 U	14 U	9.0 U	7.1 U	16 U	8.4 U	7.2 U
	08/18/2015	5-10	3,600	4.3 U	5.1 U	5.9 U	5.9 U	5.9 U	10 U	5.5 U	4.9 U	14 U	9.2 U	7.3 U	23	8.6 U	7.4 U
	11/20/2015	5-10	2,000	3.8 U	12	5.2 U	5.2 U	5.2 U	-	-	-	25 U	-	-	-	-	-
	03/16/2016	5-10	99,000	700	7,800	360	1,300	510	-	-	-	54 U	-	-	-	-	-
	04/01/2016	5-10	1,600	4.4 U	5.2 U	6.0 U	6.0 U	6.0 U	-	-	-	29 U	-	-	-	-	-
	04/13/2016	5-10	5,300	12	160	17	74	97	-	-	-	14 U	-	-	-	-	-
	07/12/2016	5-10	740	4.1 U	4.8 U	5.5 U	5.5 U	5.5 U	-	-	-	13 U	-	-	-	-	-
	10/21/2016	5-10	4,900	4.5 U	7.0	6.1 U	6.1 U	6.1 U	-	-	-	30 U	9.6 U	-	-	-	-
	01/30/2017	5-10	1,700	4.0 U	4.7 U	5.4 U	5.4 U	5.4 U	-	-	-	13 U	-	-	-	-	-
	04/13/2017	5-10	1,200	4.0 U	30	5.4 U	6.6	5.4 U	-	-	-	13 U	-	-	-	-	-
	07/06/2017 ^d	5-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SVE-4	08/22/2013	15-20	250 U	3.9 U	4.6 U	5.3 U	5.3 U	5.3 U	9.4 U	5.0 U	4.4 U	-	8.5	6.6 U	450	7.7 U	6.7 U
	12/04/2013	15-20	53,000	15 U	460	21 U	21 U	21 U	36 U	19 U	17 U	-	3,600	26 U	56 U	30 U	26 U
	03/07/2014	15-20	670	4.0 U	4.7 U	5.4 U	6.5	5.4 U	9.5 U	5.0 U	4.5 U	-	1,200	6.7 U	21	7.8 U	6.8 U
	05/08/2014	15-20	950 U	15 U	18 U	20 U	20 U	20 U	36 U	19 U	17 U	-	2,700	25 U	55 U	29 U	25 U
	08/08/2014	15-20	2,700	4.0 U	35	6.7	24	8.7	9.6 U	5.0 U	4.5 U	-	3,200	6.7 U	46	7.9 U	6.8 U
	11/14/2014	15-20	240 U	3.8 U	4.5 U	5.2 U	6.0	5.2 U	9.2 U	4.8 U	4.3 U	-	130	6.4 U	14 U	7.5 U	6.5 U
	02/06/2015	15-20	140,000	79 U	93 U	110 U	110 U	110 U	190 U	100 U	89 U	520 U	220	130 U	290 U	160 U	130 U
	03/06/2015	15-20	520 U	4.0 U	4.7 U	5.5 U	5.5 U	5.5 U	9.7 U	5.1 U	4.5 U	26 U	2,500	6.8 U	15 U	7.9 U	6.9 U
	06/19/2015	15-20	540 U	4.2 U	5.0	5.7 U	5.7 U	5.7 U	10 U	5.3 U	4.8 U	14 U	400	7.1 U	16 U	8.3 U	7.2 U
	08/18/2015	15-20	520 U	4.1 U	4.8 U	5.6 U	5.6 U	5.6 U	9.9 U	5.2 U	4.6 U	13 U	19	6.9 U	15 U	8.1 U	7.0 U
	11/20/2015	15-20	510 U	4.0 U	5.0	5.4 U	5.4 U	5.4 U	-	-	-	26 U	-	-	-	-	-
	03/16/2016	15-20	530 U	4.2 U	4.9 U	5.7 U	5.7 U	5.7 U	-	-	-	14 U	-	-	-	-	-
	04/01/2016	15-20	550 U	4.3 U	5.1 U	5.9 U	5.9 U	5.9 U	-	-	-	28 U	-	-	-	-	-
	04/13/2016	15-20	980	4.3 U	5.1 U	5.9 U	5.9 U	5.9 U	-	-	-	14 U	-	-	-	-	-
	07/12/2016	15-20	520 U	4.0 U	4.8 U	5.5 U	5.5 U	5.5 U	-	-	-	13 U	-	-	-	-	-
	10/21/2016	15-20	850 U	6.7 U	22	9.1 U	10	9.1 U	-	-	-	44 U	4,000	-	-	-	-
	01/30/2017	15-20	39,000	40 U	47 U	55 U	55 U	55 U	-	-	-	130 U	-	-	-	-	-
	04/13/2017	15-20	6,500	3.7 U	37	5.0 U	10	5.0 U	-	-	-	12 U	-	-	-	-	-
	07/06/2017	15-20	24,000	17 U	20 U	23 U	23 U	23 U	-	-	-	55 U	-	-	-	-	-

TABLE 3
Soil Vapor Analytical Results - Volatile Organic Compounds (µg/m³)
 Plaid Pantry No. 112
 Vancouver, Washington

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Soil Gas Screening Levels																	
MTCA Method B ¹			NA	10.7/32.1	76,200/229,000	15,200/45,700	1,520/4,570 ²	1,520/4,570	0.139/0.417	3.21/9.62	321/962	2.45/7.35	321/962	12.3/37	NA	13.9/41.7	76,200/229,000
SVE-5	08/22/2013	5-10	8,600	17 U	20 U	23 U	23 U	23 U	41 U	21 U	19 U	-	36 U	28 U	4,500	33 U	29 U
	12/04/2013	5-10	8,100	19	640	53	180	92	8.8 U	4.6 U	4.1 U	-	18	6.2 U	20	7.2 U	6.2 U
	02/10/2014	5-10	110,000	4,000	8,400	810	2,800	970	71 U	38 U	34 U	-	63 U	50 U	110 U	58 U	51 U
	05/08/2014	5-10	3,200 U	51 U	60 U	69 U	69 U	69 U	120 U	64 U	57 U	-	280	85 U	200	100 U	86 U
	08/08/2014	5-10	2,000	4.1 U	18	5.6 U	18	7.8	9.8 U	5.2 U	4.6 U	-	8.7 U	6.9 U	37	8.0 U	7.0 U
	11/14/2014	5-10	230 U	3.6 U	4.3 U	5.0 U	13	5.0 U	8.8 U	4.6 U	4.1 U	-	87	6.2 U	14 U	7.2 U	6.2 U
	02/06/2015	5-10	74,000	41 U	49 U	56 U	56 U	56 U	99 U	52 U	46 U	270 U	88 U	69 U	150 U	81 U	70 U
	03/06/2015	5-10	41,000	13	990	69	760	330	14 U	7.6 U	6.8 U	39 U	13 U	10 U	22 U	12 U	10 U
	06/19/2015	5-10	560 U	4.3 U	5.1 U	5.9 U	5.9 U	5.9 U	10 U	5.5 U	4.9 U	14 U	9.2 U	7.3 U	18	8.6 U	7.4 U
	08/18/2015	5-10	530 U	4.1 U	4.9 U	5.6 U	5.6 U	5.6 U	9.9 U	5.2 U	4.6 U	14 U	8.8 U	6.9 U	21	8.1 U	7.0 U
	11/20/2015	5-10	510 U	4.0 U	4.7 U	5.4 U	5.4 U	5.4 U	-	-	-	26 U	-	-	-	-	-
	03/16/2016	5-10	1,300 U	9.8 U	12 U	13 U	13 U	13 U	-	-	-	32 U	-	-	-	-	-
	04/01/2016	5-10	37,000	760	1,200	40	170	67	-	-	-	26 U	-	-	-	-	-
	04/13/2016	5-10	1,900	4.4 U	5.2	6.0 U	82	100	-	-	-	14 U	-	-	-	-	-
	07/12/2016	5-10	940	3.8 U	7.1	5.2 U	10	12	-	-	-	12 U	-	-	-	-	-
	10/21/2016	5-10	830 U	6.5 U	8.6	8.8 U	8.8 U	8.8 U	-	-	-	42 U	4,200	-	-	-	-
	01/30/2017	5-10	31,000	26 U	31 U	36 U	36 U	36 U	-	-	-	86 U	-	-	-	-	-
	04/13/2017	5-10	5,700	3.8 U	33	5.2 U	8.9	5.2 U	-	-	-	13 U	-	-	-	-	-
	07/06/2017	5-10	360,000	140	4,300	1,400	9,000	4,600	-	-	-	66 U	-	-	-	-	-
SVE Blower Inlet	08/22/2013	NA	160,000	2,100	2,100	65	290	85	92 U	48 U	43 U	-	81 U	64 U	140 U	76 U	65 U
	09/27/2013	NA	24,000	95	92	5.2	18	5.2 U	9.2 U	4.8 U	4.3 U	-	8.1 U	6.4 U	14 U	7.5 U	6.5 U
	11/01/2013	NA	68,000	200	1,200	450	2,200	630	18 U	9.7 U	8.6 U	-	300	13 U	28 U	15 U	13 U
	12/04/2013	NA	26,000	12	1,500	16	130	52	8.8 U	4.6 U	4.1 U	-	1,200	6.2 U	14 U	7.2 U	6.2 U
	12/18/2013	NA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	03/07/2014	NA	50,000	8.3	65	70	1,100	470	18 U	9.7 U	8.6 U	-	410	13 U	28 U	15 U	13 U
	05/08/2014	NA	24,000	39 U	46 U	54 U	510	290	95 U	50 U	44 U	-	1,200	66 U	140 U	78 U	67 U
	08/08/2014	NA	25,000	3.8 U	35	8.3	130	100	9.1 U	4.8 U	4.2 U	-	1,200	9.4	21	7.4 U	6.4 U
	11/14/2014	NA	19,000 ^a	36 U	43 U	49 U	50 U	50 U	88 U	46 U	41 U	-	77 U	61 U	130 U	72 U	62 U
	02/06/2015	NA	94,000	79 U	93 U	110 U	110 U	110 U	190 U	100 U	89 U	520 U	170 U	150	290 U	160 U	140 U
	06/19/2015	NA	590 U	4.6 U	5.4 U	6.2 U	6.2 U	6.2 U	11 U	5.8 U	5.2 U	15 U	38	7.7 U	17 U	9.1 U	7.8 U
	08/18/2015	NA	540 U	4.2 U	5.0 U	5.8 U	5.8 U	5.8 U	10 U	5.4 U	4.8 U	14 U	26	7.1 U	16 U	8.3 U	7.2 U
	11/20/2015	NA	13,000	10 U	12 U	14 U	14 U	14 U	24 U	13 U	11 U	33 U	90	17 U	37 U	20 U	17 U
	04/13/2016	NA	540 U	4.2 U	10	5.7 U	5.7 U	5.7 U	10 U	5.3 U	4.7 U	14 U	390	7.1 U	16 U	8.3 U	7.2 U
	07/12/2016	NA	560 U	4.3 U	5.1 U	5.9 U	5.9 U	5.9 U	-	-	-	14 U	2,200	-	-	-	-
	10/21/2016	NA	2,400	9.5	29	5.8 U	6.7	5.8 U	10 U	5.4 U	19 U	14 U	1,800	7.2 U	16 U	8.5 U	7.3 U
	01/30/2017	NA	34,000	40 U	48 U	55 U	55 U	55 U	97 U	51 U	180 U	130 U	600	68 U	150 U	80 U	69 U
	03/21/2017	NA	520 U	4.0 U	25 U	5.5 U	5.5 U	5.5 U	-	-	-	13 U	-	-	-	-	-
	04/13/2017	NA	3,600	4.4 U	39	5.9 U	13	5.9 U	10 U	5.5 U	20 U	14 U	690	7.3 U	16 U	8.6 U	7.4 U
	07/06/2017	NA	16,000	5.5 U	75	18	130	59	13 U	7.0 U	25 U	18 U	1,100	9.2 U	20 U	11 U	9.4 U
Post-GAC	08/22/2013	NA	230 U	3.6 U	4.3 U	4.9 U	4.9 U	4.9 U	8.7 U	4.6 U	4.1 U	-	7.7 U	6.1 U	13	7.1 U	6.2 U
	09/27/2013	NA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	11/01/2013	NA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/04/2013	NA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/18/2013	NA	1,900	3.8 U	5.4	5.2 U	5.2 U	5.2 U	9.2 U	4.8 U	4.3 U	-	8.1 U	6.4 U	14 U	7.6 U	6.5 U
	03/07/2014	NA	43,000	37 U	44 U	51 U	51 U	51 U	90 U	47 U	42 U	-	79 U	63 U	140 U	74 U	64 U
	05/08/2014 ^b	NA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3
Soil Vapor Analytical Results - Volatile Organic Compounds (µg/m³)
Plaid Pantry No. 112
Vancouver, Washington

Notes:

- ¹ Washington Department of Ecology (WDOE), CLARC database values (August 2015).
The numerator value is the screening level for sub-slab (<15 foot depth) soil gas measurements; the denominator value is for deep (>=15 foot depth) soil gas measurements.
- ² Screening levels for m-xylene
- ^a The hydrocarbon profile present did not resemble that of commercial gasoline. Results calculated using the response factor derived from the gasoline calibration.
- ^b Carbon treatment for system exhaust discontinued on March 28, 2014.
- ^c Reporting limits were raised due to high levels of non-target analytes.
- ^d This sample was not analyzed due to canister vacuum quality control issues.

Volatiles by EPA Method TO-15

MTBE = Methyl tert-butyl ether

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

PCE = Tetrachloroethene

TCE = Trichloroethene

µg/m³ = Micrograms per cubic meter

Bold values indicate concentrations exceed the Method B soil gas screening level for representative sample depth.

Italics indicate analytical reporting limits exceed Method B soil gas screening level for representative sample depth.

U = Undetected at method reporting limit shown

J = Estimated concentration. The associated numerical value is the approximate concentration of the analyte in the sample. See data validation report for additional information.

NA = Not Applicable/Not Available

E = Estimated concentration. Result exceeds calibration range for the instrument.

- = not analyzed for this parameter

TABLE 4
Soil Vapor Extraction Mass Removal
 Plaid Pantry No. 112
 Vancouver, Washington

Date	Cumulative Operating Days	Total System Flow (ft ³ /min)	Pre-Treatment Lab Analysis (mg/m ³)		Estimated Mass Removal Rate Per Cycle (Pounds/Day) ^a		Estimated Cumulative Mass Removed (Pounds)		Estimated Cumulative Discharge Emissions (Pounds) ^b	
			Gasoline	PCE	Gasoline	PCE	Gasoline	PCE	Gasoline	PCE
08/22/2013	0.25	95	160	0.081 U	1.4	0.00069	0.34	0.00017	0.00049	0.000016
09/27/2013	23	79	24	0.0081 U	0.72	0.00035	17	0.0081	0.042	0.0014
11/01/2013	57	54	68	0.30	0.28	0.00092	26	0.039	0.088	0.0029
12/04/2013	89	98	26	1.2	0.32	0.0051	36	0.20	0.32	0.0047
03/07/2014	160	55	50	0.41	0.26	0.0055	55	0.60	11	0.026
05/09/2014	223	88	24	1.2	0.24	0.0052	70	0.92	25	0.28
08/08/2014	314	87	25	1.2	0.19	0.0095	87	1.8	42	1.1
11/14/2014	412	97	19	0.077 U	0.18	0.0053	105	2.3	60	1.7
02/06/2015	475	88	94	0.17 U	0.47	0.0010	135	2.4	90	1.7
03/06/2015	503	88	2.5 ^e	1.0 ^e	0.38	0.0047	145	2.5	101	1.9
06/19/2015	607	87	0.59 U	0.038	0.012	0.0041	147	2.9	102	2.3
08/18/2015	667	96	0.54 U	0.026	0.0047	0.00026	147	2.9	102	2.3
11/20/2015	758	89	13	0.090	0.056	0.00048	152	3.0	107	2.4
04/13/2016	803	112	0.54 U	0.39	0.061	0.0022	155	3.1	110	2.5
07/12/2016	881	96	0.56 U	2.2	0.0052	0.012	155	4.0	110	3.4
10/21/2016	975	97	2.4	1.8	0.013	0.017	156	5.7	112	5.0
01/30/2017	1052	89	34	0.60	0.15	0.010	168	6.4	123	5.8
03/21/2017	1102	89	0.52	-	0.14	0.0053	175	6.7	130	6.1
04/13/2017	1125	97	3.6	0.69	0.017	0.0054	175	6.8	131	6.2
07/06/2017	1209	116	16	1.1	0.094	0.0085	183	7.5	138	6.9
Estimated Emissions During Last 12 Months (Pounds/Year):									28	3.5
Annual Emissions Threshold (Pounds/Year):									2,000 ^c	500 ^d

Notes:

^a Concentrations are averaged between start and end of each time period

^b Granular activated carbon used to treat emissions prior to discharge between 8/22/13 and 3/28/14. Emissions treatment discontinued on 3/28/14.

^c Small Quantity Emissions Rate (SQER), per SWCAA 400, General Regulations for Air Pollution Sources, dated 11/15/09.

^d Registration exemption threshold for criteria pollutants and VOCs, per Chapter 173-460 WAC, Controls for New Sources of Toxic Air Pollutants, dated 8/21/98.

^e Estimated mass based upon historic data trends.

ft³/min = Cubic feet per minute

mg/m³ = Milligrams per cubic meter

- = Not measured

SVE system off from December 2015 through March 2016 for rebound monitoring and perched GW evaluation.

Charts

CHART 1
Gasoline Vapor Concentrations During SVE Operations (ug/m³)
 Plaid Pantry No. 112
 Vancouver, Washington

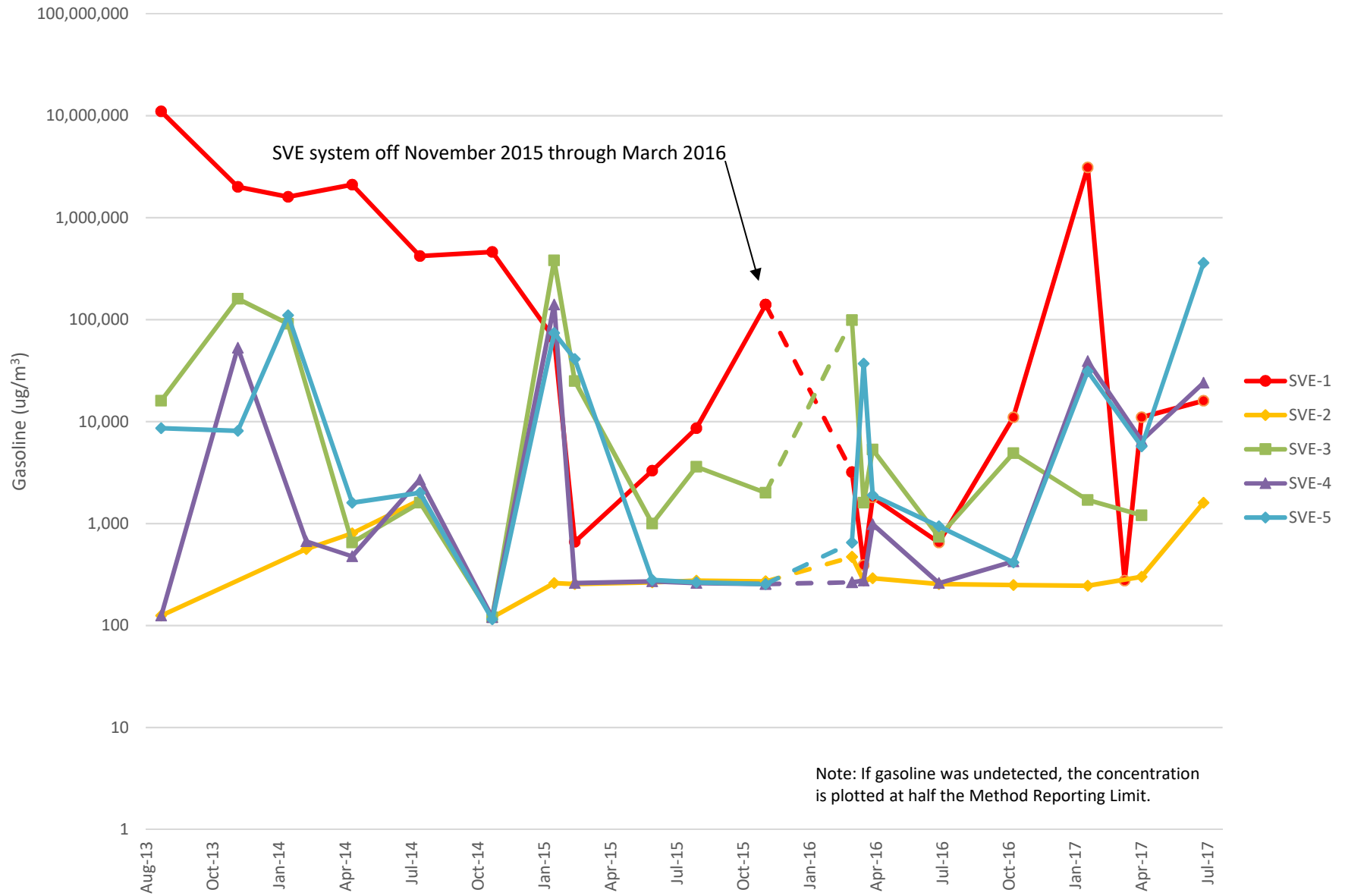


CHART 2
Benzene Vapor Concentrations During SVE Operations (ug/m³)
 Plaid Pantry No. 112
 Vancouver, Washington

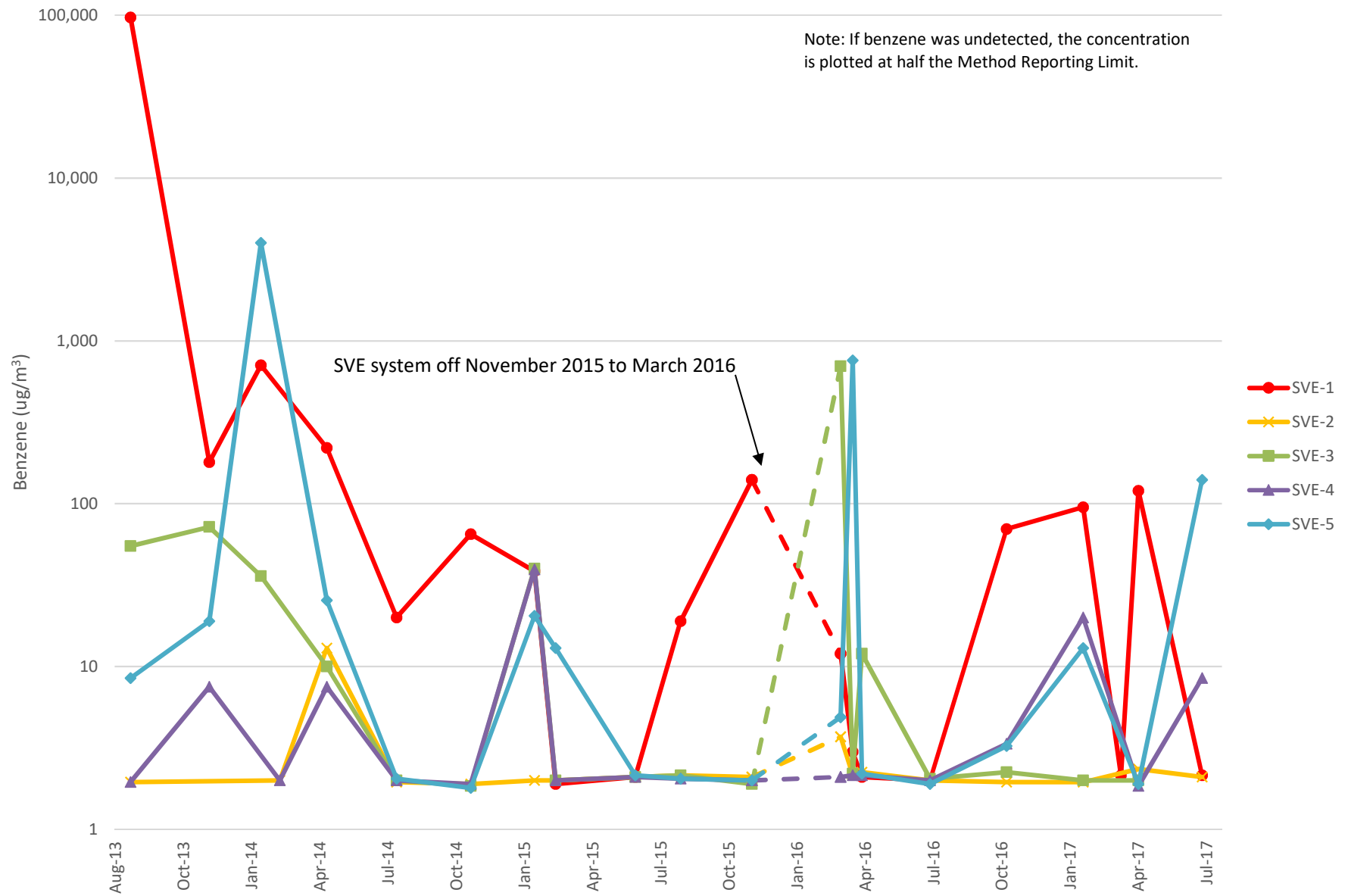


CHART 3
Gasoline Mass Extraction Rates and Cumulative Mass Removal
 Plaid Pantry No. 112
 Vancouver, Washington

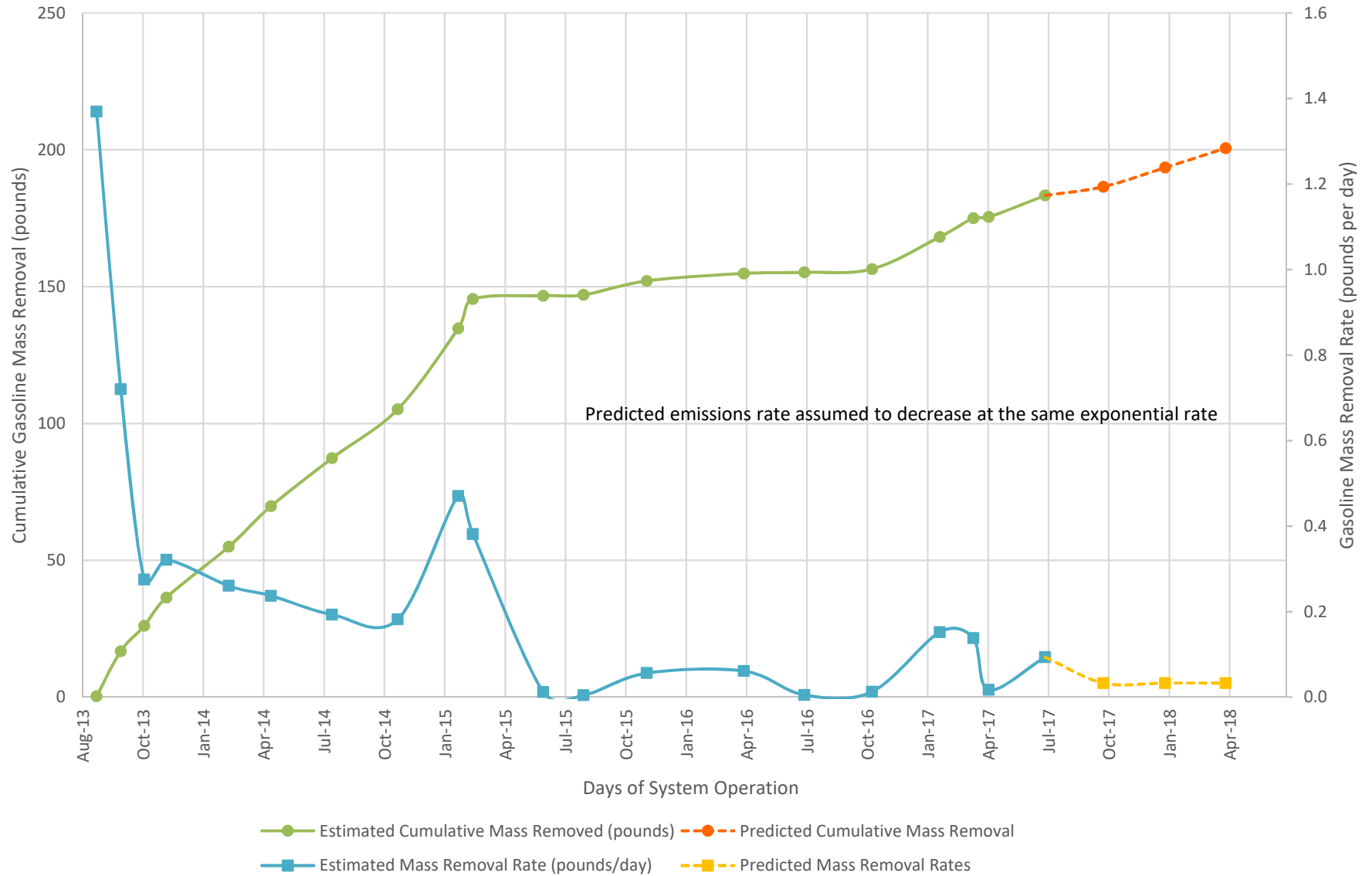
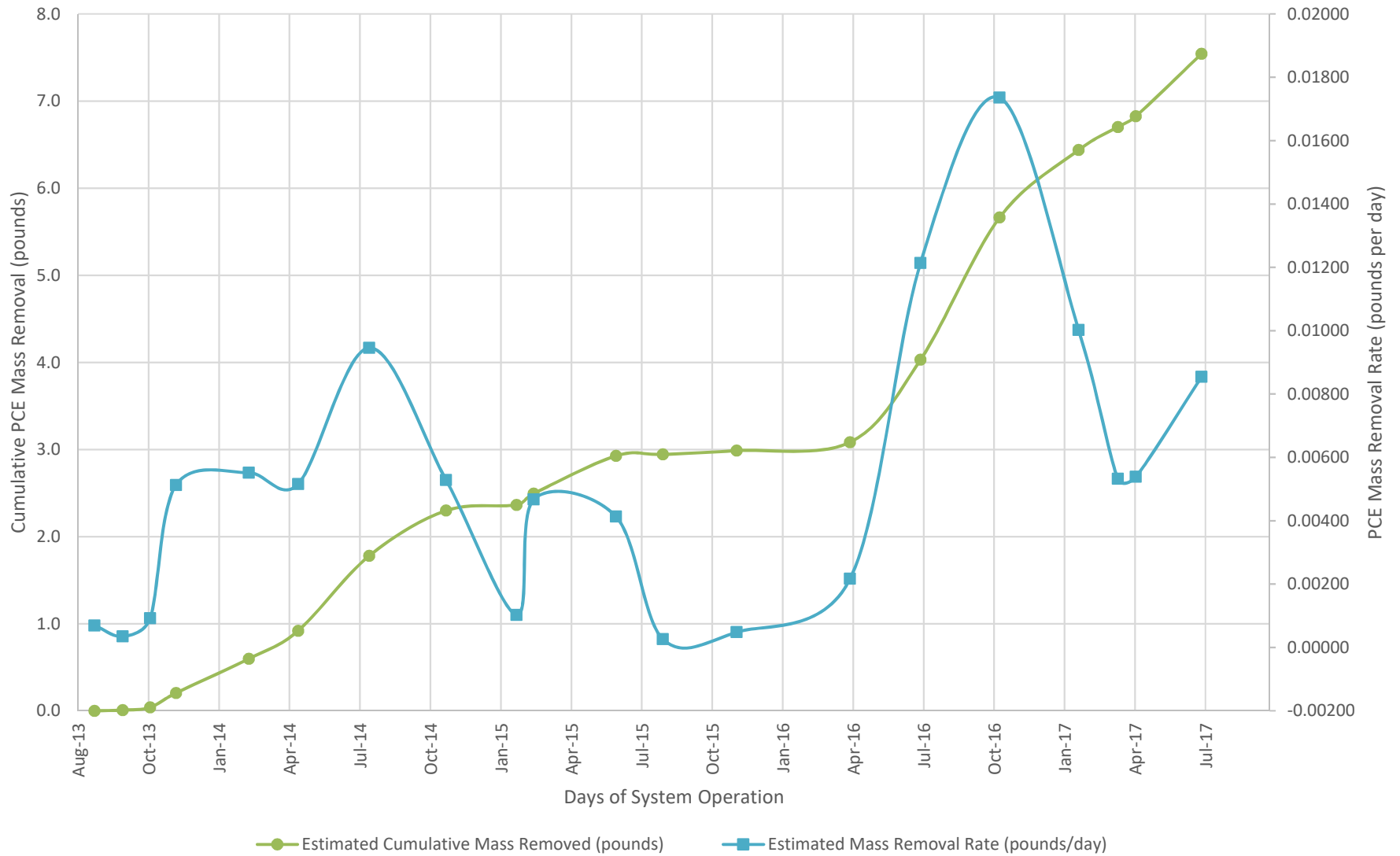


CHART 4
PCE Mass Extraction Rates and Cumulative Mass Removal
 Plaid Pantry No. 112
 Vancouver, Washington



Attachment A

7/24/2017

Mr. Chris Rhea
EES Environmental Consulting, Inc.
240 N Broadway
Suite 203
Portland OR 97227

Project Name: Plaid Pantry #112
Project #: 1179-02
Workorder #: 1707118A

Dear Mr. Chris Rhea

The following report includes the data for the above referenced project for sample(s) received on 7/10/2017 at Air Toxics Ltd.

The data and associated QC analyzed by TO-15 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Eurofins Air Toxics Inc. for your air analysis needs. Eurofins Air Toxics Inc. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kelly Buettner at 916-985-1000 if you have any questions regarding the data in this report.

Regards,



Kelly Buettner
Project Manager

WORK ORDER #: 1707118A

Work Order Summary

CLIENT:	Mr. Chris Rhea EES Environmental Consulting, Inc. 240 N Broadway Suite 203 Portland, OR 97227	BILL TO:	Mr. Chris Rhea EES Environmental Consulting, Inc. 240 N Broadway Suite 203 Portland, OR 97227
PHONE:	530-847-2740	P.O. #	
FAX:		PROJECT #	1179-02 Plaid Pantry #112
DATE RECEIVED:	07/10/2017	CONTACT:	Kelly Buettner
DATE COMPLETED:	07/24/2017		

<u>FRACTION #</u>	<u>NAME</u>	<u>TEST</u>	<u>RECEIPT VAC./PRES.</u>	<u>FINAL PRESSURE</u>
01A	SVE-2	TO-15	7.0 "Hg	15 psi
03A	SVE-1	TO-15	7.5 "Hg	15 psi
04A	SVE-4	TO-15	7.0 "Hg	15 psi
05A	SVE-5	TO-15	6.0 "Hg	15 psi
06A	SVE BLOWER INLET	TO-15	6.5 "Hg	15 psi
07A	Lab Blank	TO-15	NA	NA
08A	CCV	TO-15	NA	NA
09A	LCS	TO-15	NA	NA
09AA	LCSD	TO-15	NA	NA

CERTIFIED BY:



Technical Director

DATE: 07/24/17

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291,
 TX NELAP - T104704434-16-11, UT NELAP CA0093332016-7, VA NELAP - 8113, WA NELAP - C935
 Name of Accreditation Body: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program)
 Accreditation number: CA300005, Effective date: 10/18/2016, Expiration date: 10/17/2017.

Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc.

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630

(916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

LABORATORY NARRATIVE
EPA Method TO-15
EES Environmental Consulting, Inc.
Workorder# 1707118A

Five 1 Liter Summa Canister samples were received on July 10, 2017. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There was a difference (greater than or equal to 5.0" Hg) between the measured canister receipt vacuum and that which was reported on the Chain of Custody (COC) for sample SVE-3. A leak test indicated that the valve was functioning properly.

Sample SVE-3 was placed on hold per the client's request.

Analytical Notes

A single point calibration for TPH referenced to Gasoline was performed for each daily analytical batch. Recovery is reported as 100% in the associated results for each CCV.

Dilution was performed on samples SVE-4, SVE-5 and SVE BLOWER INLET due to the presence of high level non-target species.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

B - Compound present in laboratory blank greater than reporting limit (background subtraction not performed).

J - Estimated value.

E - Exceeds instrument calibration range.

S - Saturated peak.

Q - Exceeds quality control limits.

U - Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.

UJ- Non-detected compound associated with low bias in the CCV

N - The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue

Summary of Detected Compounds

EPA METHOD TO-15 GC/MS FULL SCAN

Client Sample ID: SVE-2

Lab ID#: 1707118A-01A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Toluene	1.3	5.0	5.0	19
m,p-Xylene	1.3	2.8	5.7	12
TPH ref. to Gasoline (MW=100)	130	390	540	1600

Client Sample ID: SVE-1

Lab ID#: 1707118A-03A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Toluene	1.3	4.2	5.1	16
m,p-Xylene	1.3	2.7	5.8	12
TPH ref. to Gasoline (MW=100)	130	3900	550	16000

Client Sample ID: SVE-4

Lab ID#: 1707118A-04A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
TPH ref. to Gasoline (MW=100)	520	5800	2100	24000

Client Sample ID: SVE-5

Lab ID#: 1707118A-05A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Benzene	6.3	45	20	140
Ethyl Benzene	6.3	330	27	1400
Toluene	6.3	1200	24	4300
m,p-Xylene	6.3	2100	27	9000
o-Xylene	6.3	1000	27	4600
TPH ref. to Gasoline (MW=100)	630	87000	2600	360000

Client Sample ID: SVE BLOWER INLET

Lab ID#: 1707118A-06A

Summary of Detected Compounds EPA METHOD TO-15 GC/MS FULL SCAN

Client Sample ID: SVE BLOWER INLET

Lab ID#: 1707118A-06A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Freon 12	1.7	1.7	8.5	8.5
Freon 11	1.7	1.8	9.7	10
Ethanol	6.9	40	13	76
2-Propanol	6.9	8.2	17	20
Hexane	1.7	7.8	6.1	28
Cyclohexane	1.7	19	5.9	66
2,2,4-Trimethylpentane	1.7	160	8.0	750
Heptane	1.7	4.0	7.0	16
Toluene	1.7	20	6.5	75
Tetrachloroethene	1.7	170	12	1100
Ethyl Benzene	1.7	4.2	7.5	18
m,p-Xylene	1.7	30	7.5	130
o-Xylene	1.7	14	7.5	59
4-Ethyltoluene	1.7	6.6	8.4	32
1,3,5-Trimethylbenzene	1.7	2.5	8.4	12
1,2,4-Trimethylbenzene	1.7	4.9	8.4	24
TPH ref. to Gasoline (MW=100)	170	4000	700	16000

Client Sample ID: SVE-2

Lab ID#: 1707118A-01A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071113	Date of Collection:	7/6/17 9:44:00 AM
Dil. Factor:	2.64	Date of Analysis:	7/11/17 03:55 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Benzene	1.3	Not Detected	4.2	Not Detected
Ethyl Benzene	1.3	Not Detected	5.7	Not Detected
Toluene	1.3	5.0	5.0	19
m,p-Xylene	1.3	2.8	5.7	12
o-Xylene	1.3	Not Detected	5.7	Not Detected
Naphthalene	2.6	Not Detected	14	Not Detected
TPH ref. to Gasoline (MW=100)	130	390	540	1600

Container Type: 1 Liter Summa Canister

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	103	70-130
Toluene-d8	101	70-130
4-Bromofluorobenzene	98	70-130

Client Sample ID: SVE-1

Lab ID#: 1707118A-03A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071115	Date of Collection:	7/6/17 10:20:00 AM
Dil. Factor:	2.69	Date of Analysis:	7/11/17 04:48 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Benzene	1.3	Not Detected	4.3	Not Detected
Ethyl Benzene	1.3	Not Detected	5.8	Not Detected
Toluene	1.3	4.2	5.1	16
m,p-Xylene	1.3	2.7	5.8	12
o-Xylene	1.3	Not Detected	5.8	Not Detected
Naphthalene	2.7	Not Detected	14	Not Detected
TPH ref. to Gasoline (MW=100)	130	3900	550	16000

Container Type: 1 Liter Summa Canister

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	109	70-130
Toluene-d8	103	70-130
4-Bromofluorobenzene	95	70-130

Client Sample ID: SVE-4

Lab ID#: 1707118A-04A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071116	Date of Collection: 7/6/17 10:35:00 AM
Dil. Factor:	10.5	Date of Analysis: 7/11/17 05:13 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Benzene	5.2	Not Detected	17	Not Detected
Ethyl Benzene	5.2	Not Detected	23	Not Detected
Toluene	5.2	Not Detected	20	Not Detected
m,p-Xylene	5.2	Not Detected	23	Not Detected
o-Xylene	5.2	Not Detected	23	Not Detected
Naphthalene	10	Not Detected	55	Not Detected
TPH ref. to Gasoline (MW=100)	520	5800	2100	24000

Container Type: 1 Liter Summa Canister

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	101	70-130
Toluene-d8	100	70-130
4-Bromofluorobenzene	99	70-130

Client Sample ID: SVE-5

Lab ID#: 1707118A-05A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071119	Date of Collection:	7/6/17 10:45:00 AM
Dil. Factor:	12.6	Date of Analysis:	7/11/17 06:34 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Benzene	6.3	45	20	140
Ethyl Benzene	6.3	330	27	1400
Toluene	6.3	1200	24	4300
m,p-Xylene	6.3	2100	27	9000
o-Xylene	6.3	1000	27	4600
Naphthalene	13	Not Detected	66	Not Detected
TPH ref. to Gasoline (MW=100)	630	87000	2600	360000

Container Type: 1 Liter Summa Canister

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	117	70-130
Toluene-d8	100	70-130
4-Bromofluorobenzene	98	70-130

Client Sample ID: SVE BLOWER INLET

Lab ID#: 1707118A-06A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071118	Date of Collection:	7/6/17 11:00:00 AM
Dil. Factor:	3.44	Date of Analysis:	7/11/17 06:03 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Freon 12	1.7	1.7	8.5	8.5
Freon 114	1.7	Not Detected	12	Not Detected
Chloromethane	17	Not Detected	36	Not Detected
Vinyl Chloride	1.7	Not Detected	4.4	Not Detected
1,3-Butadiene	1.7	Not Detected	3.8	Not Detected
Bromomethane	17	Not Detected	67	Not Detected
Chloroethane	6.9	Not Detected	18	Not Detected
Freon 11	1.7	1.8	9.7	10
Ethanol	6.9	40	13	76
Freon 113	1.7	Not Detected	13	Not Detected
1,1-Dichloroethene	1.7	Not Detected	6.8	Not Detected
Acetone	17	Not Detected	41	Not Detected
2-Propanol	6.9	8.2	17	20
Carbon Disulfide	6.9	Not Detected	21	Not Detected
3-Chloropropene	6.9	Not Detected	22	Not Detected
Methylene Chloride	17	Not Detected	60	Not Detected
Methyl tert-butyl ether	6.9	Not Detected	25	Not Detected
trans-1,2-Dichloroethene	1.7	Not Detected	6.8	Not Detected
Hexane	1.7	7.8	6.1	28
1,1-Dichloroethane	1.7	Not Detected	7.0	Not Detected
2-Butanone (Methyl Ethyl Ketone)	6.9	Not Detected	20	Not Detected
cis-1,2-Dichloroethene	1.7	Not Detected	6.8	Not Detected
Tetrahydrofuran	1.7	Not Detected	5.1	Not Detected
Chloroform	1.7	Not Detected	8.4	Not Detected
1,1,1-Trichloroethane	1.7	Not Detected	9.4	Not Detected
Cyclohexane	1.7	19	5.9	66
Carbon Tetrachloride	1.7	Not Detected	11	Not Detected
2,2,4-Trimethylpentane	1.7	160	8.0	750
Benzene	1.7	Not Detected	5.5	Not Detected
1,2-Dichloroethane	1.7	Not Detected	7.0	Not Detected
Heptane	1.7	4.0	7.0	16
Trichloroethene	1.7	Not Detected	9.2	Not Detected
1,2-Dichloropropane	1.7	Not Detected	7.9	Not Detected
1,4-Dioxane	6.9	Not Detected	25	Not Detected
Bromodichloromethane	1.7	Not Detected	12	Not Detected
cis-1,3-Dichloropropene	1.7	Not Detected	7.8	Not Detected
4-Methyl-2-pentanone	1.7	Not Detected	7.0	Not Detected
Toluene	1.7	20	6.5	75
trans-1,3-Dichloropropene	1.7	Not Detected	7.8	Not Detected
1,1,2-Trichloroethane	1.7	Not Detected	9.4	Not Detected
Tetrachloroethene	1.7	170	12	1100
2-Hexanone	6.9	Not Detected	28	Not Detected

Client Sample ID: SVE BLOWER INLET

Lab ID#: 1707118A-06A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071118	Date of Collection:	7/6/17 11:00:00 AM
Dil. Factor:	3.44	Date of Analysis:	7/11/17 06:03 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Dibromochloromethane	1.7	Not Detected	15	Not Detected
1,2-Dibromoethane (EDB)	1.7	Not Detected	13	Not Detected
Chlorobenzene	1.7	Not Detected	7.9	Not Detected
Ethyl Benzene	1.7	4.2	7.5	18
m,p-Xylene	1.7	30	7.5	130
o-Xylene	1.7	14	7.5	59
Styrene	1.7	Not Detected	7.3	Not Detected
Bromoform	1.7	Not Detected	18	Not Detected
Cumene	1.7	Not Detected	8.4	Not Detected
1,1,2,2-Tetrachloroethane	1.7	Not Detected	12	Not Detected
Propylbenzene	1.7	Not Detected	8.4	Not Detected
4-Ethyltoluene	1.7	6.6	8.4	32
1,3,5-Trimethylbenzene	1.7	2.5	8.4	12
1,2,4-Trimethylbenzene	1.7	4.9	8.4	24
1,3-Dichlorobenzene	1.7	Not Detected	10	Not Detected
1,4-Dichlorobenzene	1.7	Not Detected	10	Not Detected
alpha-Chlorotoluene	1.7	Not Detected	8.9	Not Detected
1,2-Dichlorobenzene	1.7	Not Detected	10	Not Detected
1,2,4-Trichlorobenzene	6.9	Not Detected	51	Not Detected
Hexachlorobutadiene	6.9	Not Detected	73	Not Detected
Naphthalene	3.4	Not Detected	18	Not Detected
TPH ref. to Gasoline (MW=100)	170	4000	700	16000

Container Type: 1 Liter Summa Canister

Surrogates	%Recovery	Method Limits
Toluene-d8	102	70-130
1,2-Dichloroethane-d4	101	70-130
4-Bromofluorobenzene	97	70-130

Client Sample ID: Lab Blank

Lab ID#: 1707118A-07A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071108	Date of Collection: NA		
Dil. Factor:	1.00	Date of Analysis: 7/11/17 12:57 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Freon 12	0.50	Not Detected	2.5	Not Detected
Freon 114	0.50	Not Detected	3.5	Not Detected
Chloromethane	5.0	Not Detected	10	Not Detected
Vinyl Chloride	0.50	Not Detected	1.3	Not Detected
1,3-Butadiene	0.50	Not Detected	1.1	Not Detected
Bromomethane	5.0	Not Detected	19	Not Detected
Chloroethane	2.0	Not Detected	5.3	Not Detected
Freon 11	0.50	Not Detected	2.8	Not Detected
Ethanol	2.0	Not Detected	3.8	Not Detected
Freon 113	0.50	Not Detected	3.8	Not Detected
1,1-Dichloroethene	0.50	Not Detected	2.0	Not Detected
Acetone	5.0	Not Detected	12	Not Detected
2-Propanol	2.0	Not Detected	4.9	Not Detected
Carbon Disulfide	2.0	Not Detected	6.2	Not Detected
3-Chloropropene	2.0	Not Detected	6.3	Not Detected
Methylene Chloride	5.0	Not Detected	17	Not Detected
Methyl tert-butyl ether	2.0	Not Detected	7.2	Not Detected
trans-1,2-Dichloroethene	0.50	Not Detected	2.0	Not Detected
Hexane	0.50	Not Detected	1.8	Not Detected
1,1-Dichloroethane	0.50	Not Detected	2.0	Not Detected
2-Butanone (Methyl Ethyl Ketone)	2.0	Not Detected	5.9	Not Detected
cis-1,2-Dichloroethene	0.50	Not Detected	2.0	Not Detected
Tetrahydrofuran	0.50	Not Detected	1.5	Not Detected
Chloroform	0.50	Not Detected	2.4	Not Detected
1,1,1-Trichloroethane	0.50	Not Detected	2.7	Not Detected
Cyclohexane	0.50	Not Detected	1.7	Not Detected
Carbon Tetrachloride	0.50	Not Detected	3.1	Not Detected
2,2,4-Trimethylpentane	0.50	Not Detected	2.3	Not Detected
Benzene	0.50	Not Detected	1.6	Not Detected
1,2-Dichloroethane	0.50	Not Detected	2.0	Not Detected
Heptane	0.50	Not Detected	2.0	Not Detected
Trichloroethene	0.50	Not Detected	2.7	Not Detected
1,2-Dichloropropane	0.50	Not Detected	2.3	Not Detected
1,4-Dioxane	2.0	Not Detected	7.2	Not Detected
Bromodichloromethane	0.50	Not Detected	3.4	Not Detected
cis-1,3-Dichloropropene	0.50	Not Detected	2.3	Not Detected
4-Methyl-2-pentanone	0.50	Not Detected	2.0	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
trans-1,3-Dichloropropene	0.50	Not Detected	2.3	Not Detected
1,1,2-Trichloroethane	0.50	Not Detected	2.7	Not Detected
Tetrachloroethene	0.50	Not Detected	3.4	Not Detected
2-Hexanone	2.0	Not Detected	8.2	Not Detected



Air Toxics

Client Sample ID: Lab Blank

Lab ID#: 1707118A-07A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071108	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/17 12:57 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Dibromochloromethane	0.50	Not Detected	4.2	Not Detected
1,2-Dibromoethane (EDB)	0.50	Not Detected	3.8	Not Detected
Chlorobenzene	0.50	Not Detected	2.3	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
Styrene	0.50	Not Detected	2.1	Not Detected
Bromoform	0.50	Not Detected	5.2	Not Detected
Cumene	0.50	Not Detected	2.4	Not Detected
1,1,2,2-Tetrachloroethane	0.50	Not Detected	3.4	Not Detected
Propylbenzene	0.50	Not Detected	2.4	Not Detected
4-Ethyltoluene	0.50	Not Detected	2.4	Not Detected
1,3,5-Trimethylbenzene	0.50	Not Detected	2.4	Not Detected
1,2,4-Trimethylbenzene	0.50	Not Detected	2.4	Not Detected
1,3-Dichlorobenzene	0.50	Not Detected	3.0	Not Detected
1,4-Dichlorobenzene	0.50	Not Detected	3.0	Not Detected
alpha-Chlorotoluene	0.50	Not Detected	2.6	Not Detected
1,2-Dichlorobenzene	0.50	Not Detected	3.0	Not Detected
1,2,4-Trichlorobenzene	2.0	Not Detected	15	Not Detected
Hexachlorobutadiene	2.0	Not Detected	21	Not Detected
Naphthalene	1.0	Not Detected	5.2	Not Detected
TPH ref. to Gasoline (MW=100)	50	Not Detected	200	Not Detected

Container Type: NA - Not Applicable

Surrogates	%Recovery	Method Limits
Toluene-d8	103	70-130
1,2-Dichloroethane-d4	99	70-130
4-Bromofluorobenzene	95	70-130



Air Toxics

Client Sample ID: CCV

Lab ID#: 1707118A-08A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071104	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/17 10:35 AM

Compound	%Recovery
Freon 12	93
Freon 114	89
Chloromethane	108
Vinyl Chloride	98
1,3-Butadiene	97
Bromomethane	95
Chloroethane	97
Freon 11	93
Ethanol	89
Freon 113	89
1,1-Dichloroethene	96
Acetone	95
2-Propanol	104
Carbon Disulfide	101
3-Chloropropene	96
Methylene Chloride	106
Methyl tert-butyl ether	95
trans-1,2-Dichloroethene	110
Hexane	98
1,1-Dichloroethane	98
2-Butanone (Methyl Ethyl Ketone)	102
cis-1,2-Dichloroethene	94
Tetrahydrofuran	106
Chloroform	93
1,1,1-Trichloroethane	91
Cyclohexane	96
Carbon Tetrachloride	92
2,2,4-Trimethylpentane	100
Benzene	93
1,2-Dichloroethane	95
Heptane	97
Trichloroethene	90
1,2-Dichloropropane	99
1,4-Dioxane	96
Bromodichloromethane	94
cis-1,3-Dichloropropene	102
4-Methyl-2-pentanone	98
Toluene	93
trans-1,3-Dichloropropene	96
1,1,2-Trichloroethane	97
Tetrachloroethene	89
2-Hexanone	104

Client Sample ID: CCV

Lab ID#: 1707118A-08A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071104	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/17 10:35 AM

Compound	%Recovery
Dibromochloromethane	91
1,2-Dibromoethane (EDB)	90
Chlorobenzene	93
Ethyl Benzene	94
m,p-Xylene	100
o-Xylene	102
Styrene	98
Bromoform	94
Cumene	93
1,1,2,2-Tetrachloroethane	102
Propylbenzene	96
4-Ethyltoluene	94
1,3,5-Trimethylbenzene	92
1,2,4-Trimethylbenzene	94
1,3-Dichlorobenzene	91
1,4-Dichlorobenzene	90
alpha-Chlorotoluene	98
1,2-Dichlorobenzene	90
1,2,4-Trichlorobenzene	87
Hexachlorobutadiene	85
Naphthalene	76
TPH ref. to Gasoline (MW=100)	100

Container Type: NA - Not Applicable

Surrogates	%Recovery	Method Limits
Toluene-d8	99	70-130
1,2-Dichloroethane-d4	105	70-130
4-Bromofluorobenzene	96	70-130

Client Sample ID: LCS

Lab ID#: 1707118A-09A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071105	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/17 11:00 AM

Compound	%Recovery	Method Limits
Freon 12	94	70-130
Freon 114	94	70-130
Chloromethane	109	70-130
Vinyl Chloride	102	70-130
1,3-Butadiene	95	70-130
Bromomethane	98	70-130
Chloroethane	103	70-130
Freon 11	95	70-130
Ethanol	106	70-130
Freon 113	91	70-130
1,1-Dichloroethene	97	70-130
Acetone	96	70-130
2-Propanol	109	70-130
Carbon Disulfide	90	70-130
3-Chloropropene	91	70-130
Methylene Chloride	106	70-130
Methyl tert-butyl ether	93	70-130
trans-1,2-Dichloroethene	112	70-130
Hexane	99	70-130
1,1-Dichloroethane	97	70-130
2-Butanone (Methyl Ethyl Ketone)	104	70-130
cis-1,2-Dichloroethene	107	70-130
Tetrahydrofuran	102	70-130
Chloroform	93	70-130
1,1,1-Trichloroethane	93	70-130
Cyclohexane	98	70-130
Carbon Tetrachloride	92	70-130
2,2,4-Trimethylpentane	104	70-130
Benzene	97	70-130
1,2-Dichloroethane	98	70-130
Heptane	103	70-130
Trichloroethene	94	70-130
1,2-Dichloropropane	101	70-130
1,4-Dioxane	98	70-130
Bromodichloromethane	102	70-130
cis-1,3-Dichloropropene	100	70-130
4-Methyl-2-pentanone	98	70-130
Toluene	96	70-130
trans-1,3-Dichloropropene	102	70-130
1,1,2-Trichloroethane	101	70-130
Tetrachloroethene	92	70-130
2-Hexanone	106	70-130



Air Toxics

Client Sample ID: LCS

Lab ID#: 1707118A-09A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071105	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/17 11:00 AM

Compound	%Recovery	Method Limits
Dibromochloromethane	96	70-130
1,2-Dibromoethane (EDB)	96	70-130
Chlorobenzene	97	70-130
Ethyl Benzene	100	70-130
m,p-Xylene	103	70-130
o-Xylene	106	70-130
Styrene	104	70-130
Bromoform	101	70-130
Cumene	97	70-130
1,1,2,2-Tetrachloroethane	107	70-130
Propylbenzene	102	70-130
4-Ethyltoluene	100	70-130
1,3,5-Trimethylbenzene	97	70-130
1,2,4-Trimethylbenzene	98	70-130
1,3-Dichlorobenzene	95	70-130
1,4-Dichlorobenzene	96	70-130
alpha-Chlorotoluene	107	70-130
1,2-Dichlorobenzene	94	70-130
1,2,4-Trichlorobenzene	92	70-130
Hexachlorobutadiene	92	70-130
Naphthalene	71	60-140
TPH ref. to Gasoline (MW=100)	Not Spiked	

Container Type: NA - Not Applicable

Surrogates	%Recovery	Method Limits
Toluene-d8	101	70-130
1,2-Dichloroethane-d4	102	70-130
4-Bromofluorobenzene	99	70-130

Client Sample ID: LCSD

Lab ID#: 1707118A-09AA

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071106	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/17 11:26 AM

Compound	%Recovery	Method Limits
Freon 12	96	70-130
Freon 114	94	70-130
Chloromethane	108	70-130
Vinyl Chloride	102	70-130
1,3-Butadiene	98	70-130
Bromomethane	96	70-130
Chloroethane	99	70-130
Freon 11	96	70-130
Ethanol	113	70-130
Freon 113	90	70-130
1,1-Dichloroethene	95	70-130
Acetone	94	70-130
2-Propanol	108	70-130
Carbon Disulfide	90	70-130
3-Chloropropene	94	70-130
Methylene Chloride	105	70-130
Methyl tert-butyl ether	95	70-130
trans-1,2-Dichloroethene	112	70-130
Hexane	100	70-130
1,1-Dichloroethane	99	70-130
2-Butanone (Methyl Ethyl Ketone)	97	70-130
cis-1,2-Dichloroethene	108	70-130
Tetrahydrofuran	103	70-130
Chloroform	94	70-130
1,1,1-Trichloroethane	93	70-130
Cyclohexane	100	70-130
Carbon Tetrachloride	93	70-130
2,2,4-Trimethylpentane	101	70-130
Benzene	94	70-130
1,2-Dichloroethane	93	70-130
Heptane	99	70-130
Trichloroethene	90	70-130
1,2-Dichloropropane	100	70-130
1,4-Dioxane	97	70-130
Bromodichloromethane	98	70-130
cis-1,3-Dichloropropene	100	70-130
4-Methyl-2-pentanone	98	70-130
Toluene	92	70-130
trans-1,3-Dichloropropene	101	70-130
1,1,2-Trichloroethane	99	70-130
Tetrachloroethene	93	70-130
2-Hexanone	106	70-130



Air Toxics

Client Sample ID: LCSD

Lab ID#: 1707118A-09AA

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	a071106	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/17 11:26 AM

Compound	%Recovery	Method Limits
Dibromochloromethane	96	70-130
1,2-Dibromoethane (EDB)	95	70-130
Chlorobenzene	95	70-130
Ethyl Benzene	99	70-130
m,p-Xylene	103	70-130
o-Xylene	107	70-130
Styrene	105	70-130
Bromoform	101	70-130
Cumene	97	70-130
1,1,2,2-Tetrachloroethane	107	70-130
Propylbenzene	102	70-130
4-Ethyltoluene	95	70-130
1,3,5-Trimethylbenzene	102	70-130
1,2,4-Trimethylbenzene	98	70-130
1,3-Dichlorobenzene	96	70-130
1,4-Dichlorobenzene	95	70-130
alpha-Chlorotoluene	107	70-130
1,2-Dichlorobenzene	95	70-130
1,2,4-Trichlorobenzene	93	70-130
Hexachlorobutadiene	91	70-130
Naphthalene	69	60-140
TPH ref. to Gasoline (MW=100)	Not Spiked	

Container Type: NA - Not Applicable

Surrogates	%Recovery	Method Limits
Toluene-d8	101	70-130
1,2-Dichloroethane-d4	102	70-130
4-Bromofluorobenzene	101	70-130



Air Toxics

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180 BLUE RAVINE ROAD, SUITE B
FOLSOM, CA 95630-4719
(916) 985-1000 FAX (916) 985-1020

Page 1 of 1Project Manager Chris RheaCollected by: (Print and Sign) Danielle Peters Danielle B. PetersCompany EES Environmental Email chris@ees-env.comAddress 240 N. Broadway, Ste 103 City Portland State OR Zip 97227Phone 503.847.2740 Fax ---

Project Info:

P.O. # ---Project # 1179-02Project Name Placid Pumping #112

Turn Around Time:

☒ Normal☐ Rush

specify

Lab Use Only

Pressurized by:

Date:

Pressurization Gas:

N₂ He

Lab I.D.	Field Sample I.D. (Location)	Can #	Date of Collection	Time of Collection	Analyses Requested	Canister Pressure/Vacuum			
						Initial	Final	Receipt	Final (psi)
01A	SVE-2	1L2413	7-6-17	0944	TO-15 OX, BTEX, AND NAPHTHALENE	30	8		
02A	SVE-3	8023		1005		30	8		
03A	SVE-1	1L2913		1020		30	8		
04A	SVE-4	1L2630		1035		30	8		
05A	SVE-5	1L2569		1045		30	8		
06A	SVE BLOWER INLET	1L1856		1100	TO-15 FULL LIST, OX, AND NAPHTHALENE	30	8		

Relinquished by: (signature) Date/Time

Danielle B. Peters 7-6-17 1715

Received by: (signature) Date/Time

Tom Vela 7/10/17 15:05

Notes:

Please confirm analyses with Chris Rhea.

Relinquished by: (signature) Date/Time

Received by: (signature) Date/Time

Relinquished by: (signature) Date/Time

Received by: (signature) Date/Time

Lab Use Only	Shipper Name	Air Bill #	Temp (°C)	Condition	Custody Seals Intact?	Work Order #
	<u>Felex</u>		<u>N/A</u>	<u>good</u>	Yes No <u>None</u>	<u>1707118</u>