PUBLIC REVIEW DRAFT INTERIM ACTION WORK PLAN Former Chevron Service Station No. 90129

4700 Brooklyn Avenue NE, Seattle, WA

Prepared for:

FH Brooklyn LLC & Chevron Environmental Management Company

Project No. 160092 • October 16, 2017 Public Review Draft







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1 Introduction

Aspect Consulting, LLC (Aspect) presents this Public Review Draft Interim Action Work Plan (Work Plan) for the former Chevron Service Station No. 90129 located at 4700 Brooklyn Avenue NE in Seattle, Washington (Site; Figure 1). The purpose of the interim action is to remove soils and ground water impacted by petroleum hydrocarbons allowing for redevelopment of the property. These activities have been designed and will be conducted in full accordance with the Model Toxics Control Act (MTCA) implementing regulation found in Washington Administrative Code (WAC) 173-340 which "establishes administrative processes and standards to identify, investigate, and clean up facilities where hazardous substances have come to be located."

FH Brooklyn, LLC (FH Brooklyn) and Chevron Environmental Management Company (CEMC) are signatories to an Agreed Order (No. DE 13815, effective January 11, 2017) with the Washington State Department of Ecology (Ecology). The Agreed Order requires FH Brooklyn and CEMC to complete a remedial investigation (RI) and Feasibility Study (FS), and to complete a draft cleanup action plan (DCAP) for the Site. Under WAC-173-340-430, Ecology also permits implementation of interim actions when warranted. The Agreed Order requires FH Brooklyn and CEMC to complete a contaminated soil removal interim action.

Per the Agreed Order, the interim action is subject to:

- A draft work plan that outlines the proposed scope of work and schedule;
- Public review and comment; and
- Ecology approval of the final work plan.

This Work Plan, prepared for public review and comment, and Ecology approval meets that requirement of the Agreed Order. For the purpose of this Work Plan, the Property refers to the 4700 Brooklyn Avenue NE tax parcel and the Site is defined as wherever contamination has come to be located from releases on the Property.

The first RI activities under the Agreed Order were completed in November 2016 by Aspect and documented in the On-Property Remedial Investigation Data Report dated January 17, 2017 (Aspect, 2017a). These RI activities were completed in accordance with the Ecology-approved Preliminary Draft Remedial Investigation Work Plan (Aspect, 2016) and consisted of investigations on the Property necessary to design the interim action, specifically to establish the extent of petroleum-contaminated soil that exceeds MTCA Method A cleanup levels (CULs). The results are a design basis in this Work Plan and will also be incorporated into the Agreed Order-deliverable Remedial Investigation Report.

A Final Remedial Investigation Work Plan (RIWP) was submitted on May 26, 2017, by Leidos on behalf of CEMC and in accordance with the requirements of the Agreed Order (Leidos, 2017). Ecology approved the Final RIWP on July 24, 2017. The objectives of

this investigation are to address data gaps regarding the nature and extent of petroleum contamination in soil, ground water, and soil vapor at the Site, and to comply with the requirements of Agreed Order No. DE 13815. The investigations proposed in the Final RIWP are off-Property and the results will be used to determine the full extent of the Site, as defined by WAC 173-340-200, and reported in the RI Report.

1.1 Work Plan Organization

This Work Plan is organized as follows:

- Section 2—Site Description and Subsurface Conditions
- Section 3—Interim Action Summary
- Section 4—Interim Action Elements
- Section 5—Compliance Monitoring
- Section 6—Permits and Approvals
- Section 7—Reporting
- Section 8—Schedule
- Section 9—References
- Section 10—Limitations

2 Site Description and Subsurface Conditions

2.1 Site Location and Description

The Site is located at 4700 Brooklyn Ave NE in the University District neighborhood in Seattle, Washington, and consists of King County Tax Parcel No. 8816400985 totaling approximately 0.38 acre (Figure 2). The Property and surrounding neighborhood is zoned for commercial/mixed use (Seattle Mixed U-District [SM-U 75-240]). Site topography is relatively flat, with ground surface ranging in elevation of approximately 214 to 217 feet above mean sea level (NAVD 88 vertical datum).

The Property is currently vacant. The former convenience store and fuel canopy remain at the Property pending demolition during the interim action. Gasoline service station operations began at the Property in the 1910s and ceased in November 2016. The most recent service station configuration (convenience store, pump islands, and fuel underground storage tanks [USTs]) is shown on Figure 2.

2.2 Site Geology and Hydrology

Fill is present in areas at the Property to a maximum depth of 15 feet below ground surface (bgs). Fill is primarily associated with station rebuilds and backfill of former UST removals. Native soils at the Property consist of fine to medium sand with silt and occasional gravel, grading from loose to dense from approximately 15 to between 25 to

30 feet bgs, where fill exists. The native soil (fine to medium sand) occurs at ground surface where no fill exists, generally outside the footprint of former USTs. Underlying the fine to medium sand unit, is hard gray silt that occurs at depths of 25 to 33 feet bgs and is greater than 2 feet thick at all boring locations. A north-south and east-west cross section are presented in Figures 3 and 4, respectively, showing the Site geology, UST features and ground water elevations. The boring and monitoring well logs from Site investigations (including the November 2016 on-Property RI activities) are provided in Appendix A.

The depth to ground water observed at monitoring wells on the property varies seasonally and typically ranges in depth from 15 to 18 feet bgs or approximately 198 to 202 feet above mean sea level. Abnormally shallow ground water of 11 feet bgs was observed from July 2009 to June 2010 at multiple wells. The highest ground water elevations are observed in November to May during periods of high precipitation. Also, depths to ground water of 21 to 26 feet bgs have infrequently been observed at the end of summer and early fall; the driest part of the year. Variability in ground water levels corresponds to high and low precipitation periods, and the backfill in the former and current UST pits.

Historical ground water depth to water measurements were reported using an arbitrary Site datum (SAIC, 2013); the existing Site monitoring wells were surveyed (vertical datum NAVD 88) in November 2016 and ground water elevations reported in the On-Property Remedial Investigation Data Report (Aspect, 2017a).

Ground water flow is predominantly to the southeast, with a more easterly direction of flow in the southern portion and southerly in the northern portion (Aspect, 2016). A southeasterly direction of ground water flow is consistent with data from another gasoline release site (the existing 76 Station at 4557 Brooklyn Ave NE) located southwest of the Site. Horizontal hydraulic gradients at the Site range from 0.01 and 0.02 feet per foot (ft/ft).

2.3 Summary of Previous Cleanup Actions

2.3.1 UST Replacement and Soil Cleanup Action (1990)

Approximately 900 cubic yards of soil impacted with total petroleum hydrocarbons (TPH) were excavated and disposed of at a permitted landfill in the course of a service station renovation project in early 1990. The excavation area is shown on Figure 2. Three old USTs were removed from the northern portion of the excavation. In the course of digging the pit for three new 12,000-gallon USTs, a 1,000-gallon fuel UST was encountered in the southeast corner of the pit. That UST, which had been previously filled with pea gravel, was left in place when the new USTs were installed. Its approximate location is shown on Figure 2 along with that of the replacement USTs.

2.3.2 LNAPL Bailing

Fourteen ground water monitoring wells (MW-01 through MW-14) were installed at the site in January 1990, and light non-aqueous phase liquid (LNAPL) was observed floating on the ground water in wells MW-04 and MW-12. LNAPL was intermittently removed from these two wells using a bailer. Approximately 32 gallons of LNAPL was reportedly removed through August 1990.

An LNAPL sample collected from MW-04 in early 1990 was submitted for laboratory analysis. It was quantified as weathered gasoline, with an API gravity of 52.5 (specific gravity of 0.769 at 60 degrees C).

2.3.3 Soil Vapor Extraction

A soil vapor extraction (SVE) system began operating on the Property in May 1990. SVE wells included 10 of the 14 monitoring wells installed in January 1990 (all except MW-2, MW-5, MW-8, and MW-10) plus recovery well (R-01), installed in April 1990. Wells MW-4 and MW-12 also included air sparging via a ¾-inch-diameter pipe installed inside the well casing to promote volatilization of LNAPL. Extracted soil vapors were treated in a thermal oxidizer.

Between May 1990 and June 1995, the SVE system removed an estimated 2,900 gallons of LNAPL. It is not known when the SVE system was shut down.

2.3.4 UST Decommissioning (2017)

The three USTs were decommissioned and permanently closed in February 2017 in accordance with Ecology UST regulations (WAC 173-360). Documentation of UST decommissioning (including UST Site Assessment Report and Checklist) activities was provided to Ecology's UST Section in a technical memorandum dated March 3, 2017 (Aspect, 2017b).

Existing Site monitoring wells within the footprint of UST infrastructure were abandoned on February 3, 2017, prior to UST Decommissioning and in accordance with Ecology regulations (WAC 173-160-140). Monitoring wells MW- 1, MW-2, MW-4, MW-5, MW-8, MW-9 and recovery well (R-01) were abandoned (Figure 2).

2.4 LNAPL Occurrence

In addition to MW-04 and MW-12, LNAPL has been observed on at least one occasion in wells MW-03, MW-09, MW-10, MW-11, MW-13, and R-01 (refer to Figure 7). During the November 2016 event, LNAPL thicknesses of 0.98 foot and 0.11 foot were measured in wells MW-10 and MW-13, respectively, and LNAPL sheens (less than 0.01-foot thickness) were observed in wells MW-09, MW-11, and MW-12 (Figure 7).

2.5 Soil Investigations and Proposed Cleanup Levels

Between January/February 1990 and November 2016, borings were advanced on five occasions to investigate the lateral and vertical extent of petroleum-contaminated soil located on the Property. Soil samples collected from the borings were analyzed for the following petroleum hydrocarbon constituents:

- Total petroleum hydrocarbon (TPH) fractions: gasoline range organics (GRO); diesel range organics (DRO); and oil range organics (ORO); and
- The gasoline constituents: benzene, toluene, ethylbenzene, and total xylenes (BTEX).

Soil sampling results for the above analytes are summarized in Table 1. Selected soil samples were also analyzed for the following:

- Other volatile organic compounds (VOCs);
- Polychlorinated biphenyls (PCBs);
- Carcinogenic polycyclic aromatic hydrocarbons (cPAHs); and
- The metals cadmium, chromium, lead, nickel, and zinc.

Soil sampling results for these analytes are summarized in Table 2.

Tables 1 and 2 include the proposed soil cleanup levels for the Property and this interim action. Results that exceed those levels are highlighted in Tables 1 and 2. For all analytes that have Method A soil cleanup levels (for unrestricted land use) established under MTCA, those are the cleanup levels proposed for the interim action for the Property. MTCA Method B soil cleanup levels are proposed for analytes that do not have Method A cleanup levels; refer to the table footnotes.

As shown in Table 1, none of the soil samples have detections of DRO or ORO exceeding the corresponding cleanup levels. Only two samples, MW-3-18 and MW-4-15.5, have exceedances for toluene, ethylbenzene, and total xylenes. However, the magnitude of those exceedances are small compared to the magnitudes of the GRO and benzene exceedances. Therefore, GRO and benzene are used for determining interim action excavation extent (which includes MW-3-18 and MW-4-15.5 sample locations with exceedances of toluene, ethylbenzene, and total xylenes). GRO and benzene concentrations detected in soil samples are depicted on Figure 6.

There are only two soil samples with concentrations exceeding cleanup levels for the analytes listed in Table 2:

- The naphthalene concentration detected in AB-6-17 (6.4 mg/kg) is 1.3 times the corresponding cleanup level; and
- The estimated total cPAH TEQ concentration detected in AB-7-6 (0.15 mg/kg) is 1.5 times the corresponding cleanup level.

Sample AB-6-17 has a much higher cleanup level exceedance for GRO (i.e., more than 30 times the GRO cleanup level).

2.6 Ground water Quality and Proposed Cleanup Levels

Wells MW-01 through MW-14 were installed in early 1990, and wells MW-15 and MW-16 in early 2001 (monitoring well logs are provided in Appendix A.) These wells were sampled periodically from the time they were installed up until 2014. Ground water samples were submitted for laboratory analysis of GRO, DRO, ORO, and BTEX. Starting in 2001, selected samples were also analyzed for the gasoline additive methyl tertiary-butyl ether (MTBE). If free product was present in the well at the time of monitoring, a ground water sample was typically not collected.

Ground water monitoring wells were sampled on November 21 and 22, 2016, for a broader range of constituents as described in the Preliminary Draft RIWP (Aspect, 2016). Ground water sampling results are summarized in Table 3 and on Figure 7. Figure 7 lists results for GRO, DRO, and benzene, since those are the analytes that exceeded proposed ground water cleanup levels by the widest margins. Well MW-1 was not sampled due to an obstruction in the well. Well MW-8 was dry. Well MW-10 was not sampled due to the presence of measurable LNAPL. A sample was collected from below the LNAPL layer at MW-13 for VOC analysis to provide chlorinated VOC results.

The proposed ground water cleanup levels for the Property for this interim action are listed in Table 3 (and on Figure 7 for GRO, DRO, and benzene). Results that exceed those levels are highlighted.

3 Interim Action Summary

The petroleum-contaminated soil removal interim action will allow for property redevelopment. Shoring will be installed to enable removal of contaminated soils above the proposed cleanup levels within the Property. For the purposes of this Work Plan, the average total excavation depth is assumed to be 24 feet bgs. The excavation may extend deeper at select locations where exceedances of proposed soil cleanup levels were identified, and where performance monitoring indicates exceedances. Excavated soils will be tested and, based on test results, will be screened for transport and disposal off-Property. Areas that are excavated below the final development depth will be backfilled with excavated soil suitable for reuse or clean, imported fill, and compacted for development requirements.

3.1 Deep Soil Cleanup Level Exceedances

The nine explorations advanced during the November 2016 site investigation (AB-01 through AB-09) are the only Site explorations for which soil samples at or below 24-foot depth were submitted for laboratory analysis. As shown on Figure 6, soil cleanup level exceedances were detected at or below 24-foot depth in 4 explorations:

- AB-02 Benzene exceedance at 24-foot depth;
- AB-06 Benzene exceedance at 24-foot depth;
- AB-07 Benzene exceedance at 33-foot depth; and
- AB-09 Benzene exceedance at 27-foot depth.

While AB-06 and AB-07 were drilled in an area of known historical release and LNAPL presence, AB-02 and AB-09 are situated along the eastern property boundary. Benzene was not detected in any of the soil samples collected above 24-foot depth in AB-02 and AB-09.

3.2 Estimated Volume of Soil to be Removed

Targeted soil excavation below the assumed 24-foot depth will be necessary to achieve the interim action goal of removing all soil cleanup level exceedances on the Property. This targeted excavation will occur at boring locations AB-07 and AB-09 to depths of at least 33 and 27 ft bgs, respectively (Figure 6).

Based on the above evaluation, exceedances of proposed soil cleanup levels extend down to the top of the silt layer in some areas. Figure 5 shows depths to the silt layer at all explorations that encountered that layer, based on soil classification during drilling. Those depths range from 25 feet at MW-16 to 33 feet at AB-01. Assuming an average total excavation depth of 24 feet, an estimated 26,000 tons of soil will be excavated during the interim action. Based on the available soil characterization data, an estimated 6,300 tons of this soil will be categorized as contaminated and an estimated 14,800 tons will be clean. The balance of soil will be Category 2 or "impacted," an estimated 4,900 tons. These estimated soil quantities are used for planning purposes; actual soil quantities will be determined during construction based on methods described in Section 4.4.2.

The known clean and contaminated soil, based on Site characterization results (Figure 6), will be direct-loaded (to the extent possible) and transported to the appropriate, permitted disposal facility. All other soils will be managed as described in Section 4.4 and in accordance with Ecology's Guidance for Remediation of Petroleum Contaminated Sites. Additional construction detail will be included in the Construction Management Plan (CMP) under separate cover.

4 Interim Action Elements

This section describes specific work elements of the interim action.

4.1 Construction and Safety Requirements

A traffic control plan will be implemented to minimize transportation impacts during the interim action. The traffic control plan will be prepared by the construction contractor and submitted to the City of Seattle for review and approval.

The following is a summary of construction and safety requirements to be employed at the Site when contamination is encountered during redevelopment construction:

- All persons performing Site activities where they may contact hazardous
 materials, including petroleum hydrocarbon-impacted soil or ground water, must
 have completed Hazardous Waste Operations and Emergency Response
 (HAZWOPER) training in accordance with the Occupational Safety and Health
 Administration Part 1910.120 of Title 29 of the Code of Federal Regulations, and
 be in possession of a current HAZWOPER certification card.
- All work must be performed in accordance with the contractor's site-specific health and safety plan (HASP). The HASP includes guidelines to reduce the

potential for injury, as well as incident preparedness and response procedures, emergency response and evacuation procedures, local and project emergency contact information, appropriate precautions for potential airborne contaminants and Site hazards, and expected characteristics of generated waste. The general contractor will operate under its own HASP, as will any subcontractor performing site activities where hazardous materials may be contacted.

• A safety meeting will be conducted prior to the start of each workday to inform workers of changing work conditions, and to reinforce key safety requirements.

All work must be conducted in a manner consistent with federal, state, and local construction and health and safety standards applicable to the Site and to the work being performed. All companies are responsible for the health and safety of their own workers.

4.2 Monitoring Well Decommissioning

As discussed in Section 2.3.4, seven wells were abandoned in February 2017 prior to UST Decommissioning. Before excavation commences, the remaining on-Property monitoring wells will be decommissioned in accordance with WAC 173-160-460. Additional monitoring wells are to be installed outside the footprint of the soil excavation and off-Property as described in the Final RIWP (Leidos, 2017) and will be used to monitor dewatering progress as discussed in Section 4.5.

4.3 UST Removal

As noted in Section 2.1 and shown on the attached figures, the three fuel USTs in the southwest portion of the property were removed in February 2017. If any additional USTs are encountered during soil excavation activities, they will be removed in accordance with Ecology's UST regulations (WAC 173-360-200 and WAC 173-360-385).

4.4 Soil Monitoring and Management

4.4.1 Identification of Contaminated Soils

An Aspect field representative will be onsite full-time to monitor excavation activities for evidence of unanticipated contamination. Criteria to be used include, but are not limited to:

- Petroleum hydrocarbon staining, sheen, or chemical color hues in soil or standing water:
- The presence of separate-phase petroleum hydrocarbon product or other chemicals;
- The presence of utility pipelines with sludge or trapped liquid indicating petroleum hydrocarbon or chemical discharge sludge;
- The presence of buried pipes, conduits, or tanks;
- Vapors causing eye irritation or nose tingling or burning; and
- The presence of gasoline- or oil-like odors.

The remainder of Section 4.4 discusses monitoring and management protocols for soils contaminated with petroleum hydrocarbons, since those are the contaminants known to be present in Site soils. Soils impacted with petroleum hydrocarbons will be managed in accordance with Ecology's *Guidance for Remediation of Petroleum Contaminated Sites* (Ecology, 2016a). If other soil contaminants or other conditions are encountered, an appropriate environmental response will be developed on a case-by-case basis.

4.4.2 Field Screening, Segregation, and Stockpiling

Based on the results of the November 2016 investigation (Figure 6), the excavated soils will be handled as:

- Clean (Category 1) Petroleum hydrocarbon contaminant concentrations are not detected and there is no odor, staining, or visible sheen. Generally, soils less than 13 feet bgs are expected to be clean based on the nondetect analytical results
- Impacted (Category 2) Petroleum hydrocarbon contaminants are detected below MTCA Method A cleanup levels.
- Contaminated (Categories 3 & 4) Petroleum hydrocarbon contaminants are detected above MTCA Method A cleanup levels. The soils between depths of 13 and 24 feet bgs are where the most contamination is observed as expected (smear zone associated with LNAPL and ground water table fluctuations).

When evidence of petroleum hydrocarbon-contaminated soil is encountered (and no analytical data available), an Aspect field representative will use visual and PID field screening techniques to assess the extent of contamination, and instruct the contractor in segregation of impacted and contaminated soils. The segregation of soils will follow Ecology guidance (Ecology, 2016a).

Excavated soils that are known to be contaminated based on analytical data presented herein (or field-determined) may be direct-loaded and hauled to the selected off-site treatment/disposal facility. It may be necessary to temporarily stockpile soils for final categorization and subsequent handling based on laboratory analytical results. All temporary stockpiles will be below grade (within the excavation), however any stockpiling will include the following requirements:

- All stockpiles will be lined with plastic sheeting of 10-mil minimum thickness, with adjacent sheeting sections overlapping a minimum of 3 feet.
- The perimeter of stockpiles will be surrounded by a berm to prevent run-on and/or runoff of precipitation.
- All stockpiles will be covered with plastic sheeting of 6-mil minimum thickness
 when not in use, and the cover will be anchored to prevent it from being disturbed
 by wind.

4.4.3 Soil Sampling and Analysis

In addition to field screening, Aspect will collect soil samples for laboratory analysis. Soil samples may be collected for the following reasons:

• To document contaminant concentrations in soils that are excavated;

- To determine disposal location of stockpiled soils
- To determine whether contaminant concentrations in soils that are left in place comply with cleanup levels. Performance monitoring is described in Section 5.2.

Soil sampling and analysis will be conducted in accordance with the project-specific Sampling and Analysis Plan/Quality Assurance Project Plan (SAP/QAPP), which is provided as Appendix C. Environmental data validation will be performed using Ecology's TCP Data Validation and Sampling Analysis Plan (SAP)/Quality Assurance Project Plan (QAAP) for data validation for all Formal Cleanup Sites (Ecology, 2016b). Data validation will be performed at Quality Assurance Level 2 (EPA2) with Third Party Data Validation.

Soil samples for laboratory analysis will be collected using U.S. Environmental Protection Agency (EPA) Method 5035 sampling kits. Discrete grab samples will be submitted for analysis so that contaminant variability can be evaluated. Field screening techniques will generally be used to help ensure that a "worst-case" sample is collected for analysis. If a backhoe is used to collect the sample (e.g., when it is unsafe for the sampler to enter the excavation), care will be taken to ensure the backhoe bucket is clean of other soil before sampling. "Fresh" soils will be exposed just prior to sampling (to limit contaminant loss to volatilization), and the soil sample will be collected from the middle of the bucket, from soils that have not contacted the sides of the bucket. If sampling personnel are able to safely access the sampling location, a hand auger or shovel will be used to expose "fresh" soils just prior to sampling.

All laboratory analyses will include the following:

- GRO by Northwest Method NWTPH-Gx;
- DRO and ORO by Northwest Method NWTPH-Dx; and
- BTEX by EPA Method 8021B.

Additionally, select samples will be analyzed for the following from soils in the vicinity of AB-6 and AB-7:

- Naphthalene by EPA Method 8260.
- Carcinogenic polycyclic aromatic hydrocarbons (cPAHs) by

The overall scope of soil sampling and analysis activities will depend on field screening results, stockpile soil volumes, and treatment/disposal facility profiling requirements. The planned soil analytical is described below in Section 5.2 – Performance Monitoring.

4.4.4 Soil Profiling and Off-Site Treatment/Disposal/Reuse

All excavated soils with evidence of potential contamination will be characterized, primarily by laboratory analysis of representative samples, to determine off-site treatment/disposal/reuse options. Contaminated and Impacted soils will be disposed of at an appropriate, permitted disposal facility. Each landfill and treatment/disposal facility has its own waste acceptance criteria, and soil must be "profiled" to determine whether those criteria are met. The selected disposal facilities will be identified in the CMP. All

soil segregation, profiling and disposal will be conducted in accordance with Ecology guidance (Ecology, 2016a).

Aspect, in cooperation with the contractor, will be responsible for:

- Submitting representative soil samples for laboratory analysis and evaluating results to determine cost-effective treatment/disposal/reuse options; and
- Identifying candidate landfills and treatment/disposal facilities, and interfacing with facility representatives to complete the soil profiling/acceptance process.

Contaminated soils shall be "preapproved" for acceptance at the selected treatment/disposal facility before soil excavation begins. Laboratory results from soil sampling conducted during the November 2016 Site investigation may be accepted by treatment/disposal facilities for this purpose. These actions will be completed prior to construction and the outcome presented in the CMP. Additionally, Aspect will be responsible for:

 Providing soil loadout assistance to ensure that all paperwork (waste manifests, bills of lading, soil tickets) is in place, monitor soil loadout, and track final soil disposition.

4.5 Dewatering and Water Management

Dewatering is necessary to advance the soil excavation to the target depths. Water generated during the interim action will consist of groundwater from the perimeter wellpoint system and sump dewatering, las well as any stormwater entering the excavation. A subset of the twelve monitoring wells proposed in the Final RIWP will be monitored to track dewatering progress and detect any changes in water quality (Leidos, 2017). Six of the proposed monitoring wells will be gauged daily during dewatering activities to monitor the propagation of drawdown outside of the excavation. Additionally, these six wells will be sampled weekly during initial dewatering activities and analyzed for GRO, DRO, ORO, and VOCs (EPA Method 8260). Once steady-state conditions are established, the sampling frequency will be reduced to monthly. The monitoring results and any changes to the monitoring will be communicated to Ecology at a minimum frequency of monthly. This dewatering monitoring and frequency is consistent with that of King County Discharge monitoring requirements described below and will be conducted concurrently.

All generated water will be pumped to tanks, pretreated on-site, and discharged to sanitary sewer under an issued King County Industrial Waste (KCIW) discharge authorization No. 4422-01 and a City of Seattle Side Sewer Permit for Temporary Dewatering (SSPTD). The KCIW discharge authorization permits a flow rate of up to 93,600 gallons per day (65 gallons per minute [gpm]) is provided as Appendix B. This authorization grants the discharge of contaminated stormwater runoff, excavation dewatering, well dewatering and wheel wash water. The issued permit details special

¹ A dewatering plan developed by The Riley Group, Inc. (RGI, 2016) includes well points installed at 15-foot spacing around the property perimeter.

conditions, general discharge limitations and self-monitoring requirements including daily monitoring of discharge rate, flow rate, pH and field parameters and monthly analytical monitoring of the discharge stream.

The on-site pretreatment system will include an oil/water separator to remove any LNAPL and granular activated carbon (if required) to remove dissolved-phase contaminants to achieve the KCIW discharge limits. The discharge will be monitored in accordance with the King County Discharge Authorization. If unanticipated liquid-phase contamination is encountered that is outside the scope of the discharge authorization, Aspect will assist the contractor in evaluating treatment/disposal options that comply with Ecology and local requirements.

5 Compliance Monitoring

In accordance with WAC 173-340-410, compliance monitoring includes the following elements:

- **Protection monitoring** confirms that human health and the environment are adequately protected during the cleanup action;
- **Performance monitoring** confirms that the cleanup action has attained cleanup levels and/or other performance standards, such as permit requirements; and
- Confirmation monitoring confirms the long-term effectiveness of the cleanup action once cleanup levels and/or other performance standards have been attained.

For this interim action, protection and performance monitoring will be conducted, as outlined below. Confirmation monitoring will be conducted as part of the final cleanup action for the Site, not as part of this interim action.

5.1 Protection Monitoring

Protection monitoring will be conducted during the interim action by requiring that onsite workers conducting the soil handling and management are appropriately trained in hazardous waste operations and follow applicable HASPs prepared specifically for this interim action project. Aspect's HASP for the interim action is provided as Attachment D. The general contractor will operate under its own HASP, as will any subcontractor performing site activities where hazardous materials may be contacted.

Protection monitoring includes real-time air monitoring within the worker breathing zone and at the downgradient property boundary. Air monitoring to be performed by Aspect is discussed in Aspect's HASP. Air monitoring data will be made available to on-Site workers and Ecology. Nothing in this Work Plan precludes contractors/consultants on-Site from choosing to conduct additional air monitoring.

5.2 Performance Monitoring

Performance monitoring will include laboratory analysis of both excavation sidewall and excavation bottom samples. The distance between samples will not exceed 20 feet, and closer sample spacing may be necessary. The samples will be submitted for laboratory analysis of parameters described in Section 4.3.3 and in accordance with the SAP/QAPP (Appendix C).

Once the assumed excavation depth of 24 ft bgs is reached, additional soil will be excavated at the four locations where soil cleanup level exceedances (for benzene) were detected at or below 24-foot depth (refer to Section 3.2 and Figure 6). Targeted excavations at these locations will extend to approximately one foot below the depths at which the benzene exceedances were detected (i.e., to 25 feet at AB-02 and AB-06; to 28 feet at AB-09; and to 34 feet at AB-07). The targeted excavations will be constructed using a unique shoring system (e.g., trench box). One bottom sample and four sidewall samples² from each targeted excavation³ will be collected and submitted for BTEX analysis. If cleanup levels are exceeded in any sample, and if constructible, the localized excavation may be extended an additional 2 feet in that direction and a second round samples will be submitted for BTEX analysis.

For performance monitoring of the assumed excavation bottom at 24 ft bgs, Aspect will establish a three by four sampling grid that divides the excavation bottom into twelve equal-area rectangles with dimensions of approximately 34 feet by 40 feet. Within each rectangular area, Aspect will field-screen the soil for evidence of contamination, and samples will be collected for laboratory analysis of GRO and BTEX at up to four locations where contamination is potentially indicated. If there are no indications of contamination within the entire rectangular area, a single soil sample will be collected for analysis from the approximate center of the rectangle. Where sampling results indicate cleanup level exceedances in the bottom samples, and if feasible, soil may be over-excavated and resampled, following the procedure outlined above, until all sampling results are at or below the proposed cleanup levels.

6 Permits and Other Requirements

The following permits and/or other requirements are required for this soil removal interim action:

• Grading permit and SSPTD from the City of Seattle. The grading permit application, prepared by Caron Architecture, has been accepted by the City of Seattle Department of Construction and Inspections (Project No. 6499919).

² Sidewall samples will be collected at the four cardinal compass points, near the base of the excavation.

³ If field-screening indicates the presence of contamination, Aspect may recommend that an excavation be further extended either downward or laterally prior to sample collection. This is unlikely, however, given the low concentrations detected in the November 2016 samples.

- There are low-levels of detections of chlorinated solvent degradation products (cis-1,2 Dichloroethene and vinyl chloride) ground water in the southwestern corner of the Property where soil is contaminated with petroleum hydrocarbons. There is one detection of cis-1,2 Dichloroethene in soil at 29 ft. bgs. The source of these detections is unknown and there is no known listed hazardous waste generator.
 - In accordance with Ecology Dangerous Waste requirements, a contained-in determination must be permitted based on the detections. This permit will determine if the excavated soil (where cis-1,2 Dichloroethene and vinyl chloride was detected in groundwater) is exempt from hazardous waste requirements and will if any contingent management such as specific transportation and disposal requirements apply. Any soil management requirements of this permitted determination will be outlined in the CMP.
- Letter of authorization from KCIW to temporarily discharge dewatering water (following on-Site treatment) to sanitary sewer. The KCIW discharge authorization application package (Appendix B) has been submitted to KCIW. The SSPTD is an over-the-counter permit that will be obtained once the KCIW discharge authorization is approved.
- Approvals from the treatment/disposal facilities receiving the excavated soils that
 are not suitable for reuse. Aspect is responsible for obtaining the
 treatment/disposal facility approvals and the selected facilities will be identified
 in the CMP.
- Compliance with State Environmental Policy Act (SEPA), Chapter 43.21C RCW, will be achieved by conducting a SEPA review in accordance with applicable regulatory requirements including, WAC 197-11-268. A SEPA checklist (Appendix E) was submitted to Ecology on April 5, 2017. The checklist and Ecology's determination will be subject to public comment with this Work Plan.

7 Reporting

Upon completion of the interim action and in accordance with the Agreed Order, an Agency Review Draft Interim Action Report will be submitted within 60 days of receipt of all analytical data. The Report will describe the methods and outcome of the interim action, will be prepared and submitted to Ecology for review and comment. Ecology's comments will be incorporated into the Final Interim Action Report.

Pursuant to WAC 173-340-840(5), all sampling data shall be submitted to Ecology in both printed and electronic formats in accordance with Section VII (Work to be Performed), Ecology's Toxics Cleanup Program Policy 840 (Data Submittal Requirements), and/or any subsequent procedures specified by Ecology for data submittal.

8 Schedule

Aspect submitted a letter to Ecology on May 10, 2017, requesting an extension to the schedule for initiating the Interim Action. The requested extension to initiate by no later than March 15, 2018, was approved by Ecology on July 10, 2017. It is estimated that the Interim Action total construction duration is two to three months. It is also expected that the RI activities proposed in the Final RIWP (Leidos, 2017) will be conducted prior to initiation of the Interim Action.

9 References

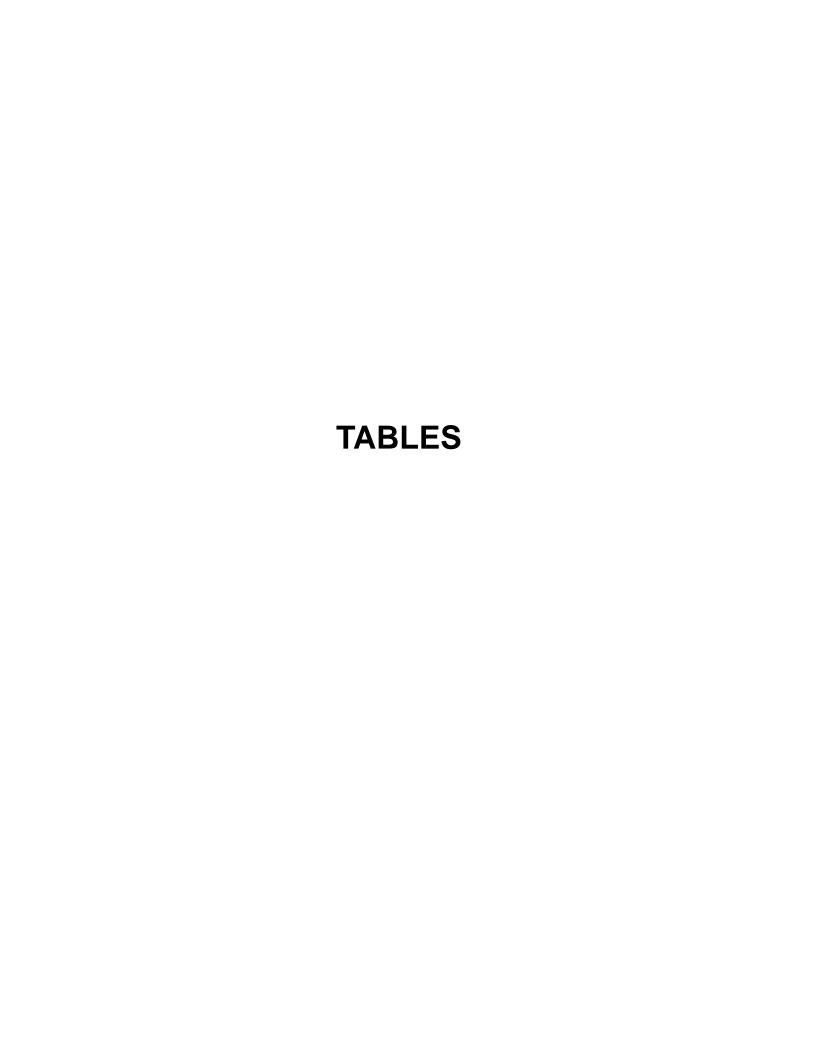
- Aspect Consulting, LLC (Aspect), 2016, Preliminary Draft Remedial Investigation Work Plan, 4700 Brooklyn Ave., Seattle, Washington, November 4, 2016.
- Aspect Consulting, LLC (Aspect), 2017a, Technical Memorandum to Washington State Department of Ecology (D. Myers) Re: On-Property Remedial Investigation Data Report, 4700 Brooklyn Avenue NE, Seattle, Washington, January 17, 2017.
- Aspect Consulting, LLC (Aspect), 2017b, Technical Memorandum to Washington State Department of Ecology UST Section Re: UST Site Assessment Report and Checklist, Chevron 90129 (UST ID No. 5046), 4700 Brooklyn Avenue NE, Seattle, Washington, March 3, 2017.
- Leidos, 2017, Final Remedial Investigation Work Plan, Former Chevron Station No. 90129, May 26, 2017.
- SAIC, 2013, First Quarter 2013 Ground water Monitoring and Sampling Report, Chevron Service Station No. 9-0129, July 10, 2013.
- The Riley Group, Inc. (RGI), 2016, Chevron Station No. 9-0129 Dewatering Plan, 4700 Brooklyn Avenue Northeast, Seattle, Washington, January 27, 2016.
- Washington State Department of Ecology (Ecology), 2004, Toxics Cleanup Program Policy 130A, Coordination of SEPA and MTCA, Revised July 28, 2004.
- Washington State Department of Ecology (Ecology), 2016a, Guidance for Remediation of Petroleum Contaminated Sites, Ecology Publication No. 10-09-057, Revised June 2016.
- Washington State Department of Ecology (Ecology), 2016b, TCP Data Validation and Sampling Analysis Plan (SAP)/ Quality Assurance Project Plan (QAPP), September 23, 2016.

10 Limitations

Work for this project was performed for FH Brooklyn (Client), and this report was prepared in accordance with generally accepted professional practices for the nature and conditions of work completed in the same or similar localities, at the time the work was performed. This report does not represent a legal opinion. No other warranty, expressed or implied, is made.

All reports prepared by Aspect Consulting for the Client apply only to the services described in the Agreement(s) with the Client. Any use or reuse by any party other than the Client is at the sole risk of that party, and without liability to Aspect

Consulting. Aspect Consulting's original files/reports shall govern in the event of any dispute regarding the content of electronic documents furnished to others.



Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup			AB-1/Nov	2016					AB-2/	Nov 2016				AB-3/N	lov 2016	
Sample ID	Levels	AB-1-8	AB-1-14	AB-1-19	AB-1-24	AB-1-29	AB-1-35	AB-2-6	AB-2-10	AB-2-14	AB-2-17.5	AB-2-24	AB-2-28	AB-3-4	AB-3-8	AB-3-14	AB-3-19
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	8 ft	14 ft	19 ft	24 ft	29 ft	35 ft	6 ft	10 ft	14 ft	17.5 ft	24 ft	28 ft	4 ft	8 ft	14 ft	19 ft
Total Petroleum Hydrocarbons in mg/kg																	
Gasoline Range Organics	30	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	6.6	2 U	2 U	2 U	3	2 U
Diesel Range Organics	2,000	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U
Motor Oil Range Organics	2,000	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U
BTEX Compounds in mg/kg																	-
Benzene	0.03	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.053	0.02 U	0.02 U	0.02 U	0.05	0.02 U
Ethylbenzene	6	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.33	0.02 U	0.02 U	0.02 U	0.067	0.02 U
Toluene	7	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.05	0.02 U	0.02 U	0.02 U	0.26	0.02 U
Total Xylenes	9	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	1	0.06 U	0.06 U	0.068	0.17	0.06 U

- J Analyte was positively identified. The reported result is an estimate.
- U Analyte was not detected at or above the reported result.
- ND Not detected; detection limit unknown

Notes

- 1) Proposed cleanup levels are MTCA Method A cleanup levels for unrestricted land use.
- 2) Bold indicates detected analyte; shading indicates detection above proposed cleanup level.
- J Analyte was not detected at or above the reported estimate
- X The sample chromatographic pattern does not resemble the fueld standard used for quantitation by the laboratory.
- BTEX Benzene, toluene, ethylbenzene, and total xylenes
- TPH Total petroleum hydrocarbon

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup	AB-3/Nov 2016			AB-4/No	v 2016					AB-	5/Nov 2016				AB-6/No	ov 2016
Sample ID	Levels	AB-3-24	AB-4-6	AB-4-10	AB-4-16.5	AB-4-19	AB-4-24	AB-4-29	AB-5-5	AB-5-10	AB-5-14	AB-5-19	AB-5-24	AB-5-29	AB-5-32	AB-6-8	AB-6-13
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	24 ft	6 ft	10 ft	16.5 ft	19 ft	24 ft	29 ft	5 ft	10 ft	14 ft	19 ft	24 ft	29 ft	32 ft	8 ft	13 ft
Total Petroleum Hydrocarbons in mg/kg																	
Gasoline Range Organics	30	2 U	2 U	2 U	16	2 U	2 U	2 U	2 U	2 U	2 U	4	5.3	2 U	2 U	11	2 U
Diesel Range Organics	2,000	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U
Motor Oil Range Organics	2,000	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	400
BTEX Compounds in mg/kg																	
Benzene	0.03	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Ethylbenzene	6	0.02 U	0.02 U	0.02 U	0.068	0.02 U	0.068	0.041	0.02 U	0.02 U	0.02 U	0.056	0.14	0.02 U	0.02 U	0.02 U	0.02 U
Toluene	7	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Total Xylenes	9	0.06 U	0.06 U	0.06 U	0.15	0.06 U	0.09	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U

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- ND Not detected; detection limit unknown

Notes

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- X The sample chromatographic pattern does not resemble the fueld standard used for quantitation by the laboratory.
- BTEX Benzene, toluene, ethylbenzene, and total xylenes
- TPH Total petroleum hydrocarbon

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup		AB-6/Nov	/ 2016					AB-7/Nov 2	016				Al	3-8/Nov 2016		
Sample ID	Levels	AB-6-24	AB-6-17	AB-6-29	AB-6-33	AB-7-6	AB-7-10	AB-7-14	AB-7-19	AB-7-24	AB-7-29	AB-7-33	AB-8-6	AB-8-10	AB-8-14	AB-8-18	AB-8-24
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	24 ft	17 ft	29 ft	33 ft	6 ft	10 ft	14 ft	19 ft	24 ft	29 ft	33 ft	6 ft	10 ft	14 ft	18 ft	24 ft
Total Petroleum Hydrocarbons in mg/kg																	
Gasoline Range Organics	30	3.9	920	2 U	2 U	2 U	2 U	2 U	1,100	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U
Diesel Range Organics	2,000	50 U	840	50 U	50 U	110 X	50 U	50 U	480 X	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U
Motor Oil Range Organics	2,000	250 U	250 U	250 U	250 U	1900	250 U	250 U	250 U	250 U	250 U	250 U	780	250 U	250 U	250 U	250 U
BTEX Compounds in mg/kg																	
Benzene	0.03	0.12	0.02 UJ	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.15 J	0.024	0.02 U	0.09	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Ethylbenzene	6	0.39	0.1 U	0.087	0.02 U	0.02 U	0.02 U	0.02 U	8.2	0.16	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Toluene	7	0.02 U	0.1 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	4.3	0.02 U	0.02 U	0.074	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Total Xylenes	9	0.073	1.5	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	7.5	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U

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Notes

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- TPH Total petroleum hydrocarbon

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup	AB-8/No	ov 2016			AB-9/N	ov 2016			MW-01/	Jan 1990	MW-02/	Jan 1990	MW-03/J	an 1990	MW-04/J	an 1990
Sample ID	Levels	AB-8-29	AB-8-33	AB-9-5	AB-9-8	AB-9-14	AB-9-19	AB-9-24	AB-9-27	MW-1-7	MW-1-13	MW-2-8	MW-2-13	MW-3-13	MW-3-18	MW-4-15.5	MW-4-20.5
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	29 ft	33 ft	5 ft	8 ft	14 ft	19 ft	24 ft	27 ft	7 ft	13 ft	8 ft	13 ft	13 ft	18 ft	15.5 ft	20.5 ft
Total Petroleum Hydrocarbons in mg/kg																	
Gasoline Range Organics	30	2 U	2 U	2.5	2 U	2 U	2.8	2 U	2 U	ND	ND	ND	ND	ND	5,568	3,267	ND
Diesel Range Organics	2,000	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	ND	ND	ND	ND	ND	ND	ND	ND
Motor Oil Range Organics	2,000	250 U	250 U	520	250 U	250 U	250 U	250 U	250 U								
BTEX Compounds in mg/kg																	
Benzene	0.03	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.06	ND	ND	ND	ND	ND	27.1	1.58	ND
Ethylbenzene	6	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.039	0.02 U	0.02 U	0.1	ND	0.12	0.14	ND	88.1	9.71	ND
Toluene	7	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	ND	ND	ND	ND	ND	327	31.1	ND
Total Xylenes	9	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.28	0.18	0.14	0.31	0.21	614	52.6	ND

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- TPH Total petroleum hydrocarbon

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup	MW-05/J	an 1990	MW-06/	Jan 1990	MW-07/J	an 1990	MW-08/	Jan 1990	MW-09/	/Jan 1990	MW-10/	Jan 1990
Sample ID	Levels	MW-5-5.5	MW-5-10.5	MW-6-10.5	MW-6-15.5	MW-7-8	MW-7-13	MW-8-13	MW-8-18	MW-9-8	MW-9-13	MW-10-8	MW-10-13
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	5.5 ft	10.5 ft	10.5 ft	15.5 ft	8 ft	13 ft	13 ft	18 ft	8 ft	13 ft	8 ft	13 ft
Total Petroleum Hydrocarbons in mg/kg													
Gasoline Range Organics	100	ND	ND	ND	ND								
Gasoline Range Organics	30	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Diesel Range Organics	2,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Motor Oil Range Organics	2,000												
BTEX Compounds in mg/kg													
Benzene	0.03	ND	ND	ND	ND	ND	0.17	ND	ND	ND	ND	ND	ND
Ethylbenzene	6	ND	ND	ND	ND	ND	0.17	ND	ND	ND	ND	ND	ND
Toluene	7	ND	ND	ND	ND	ND	0.25	ND	ND	ND	ND	ND	ND
Total Xylenes	9	ND	ND	ND	ND	ND	0.93	0.18	ND	0.33	ND	ND	ND

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- 2) Bold indicates detected analyte; shading indicates detection above proposed cleanup level.
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- TPH Total petroleum hydrocarbon

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup	MW-11/J	an 1990	MW-12/	Jan 1990	MW-13/Ja	n 1990	MW-14/F	eb 1990	MW-15/Mar 2001	MW-16/Mar 2001
Sample ID	Levels	MW-11-13	MW-11-18	MW-12-13	MW-12-23	MW-13-8	MW-13	MW-14-10	MW-14-15	MW-15-15	MW-16-15
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	13 ft	18 ft	13 ft	23 ft	8 ft	13 ft	10 ft	15 ft	15 ft	15 ft
Total Petroleum Hydrocarbons in mg/kg											
Gasoline Range Organics	30	ND	ND	ND	45	ND	ND	ND	ND	5 U	5 U
Diesel Range Organics	2,000	ND	ND	ND	ND	ND	ND	ND	ND	10 U	
Motor Oil Range Organics	2,000									25 U	
BTEX Compounds in mg/kg											
Benzene	0.03	ND	ND	ND	0.77	ND	ND	ND	ND	0.05 U	0.05 U
Ethylbenzene	6	ND	ND	ND	1.44	ND	ND	ND	ND	0.05 U	0.05 U
Toluene	7	ND	0.14	ND	1.19	ND	0.12	ND	ND	0.05 U	0.05 U
Total Xylenes	9	ND	0.34	0.18	7.24	ND	0.35	ND	ND	0.1 U	0.1 U

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Note:

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- BTEX Benzene, toluene, ethylbenzene, and total xylenes
- TPH Total petroleum hydrocarbon

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup	P2/Feb 2015	P3/Feb 2015	P4/Fe	b 2015	P6/Feb	2015	P7/Feb 2015	P8/Feb 2015	SB-1/0	ct 2010
Sample ID	Levels	P2-5	P3-5	P4-10	P4-15	P6-5	P6-13	P7-15	P8-14	SB-1-15	SB-1-17.5
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	5 ft	5 ft	10 ft	15 ft	5 ft	13 ft	15 ft	14 ft	15	17.5
Total Petroleum Hydrocarbons in mg/kg											
Gasoline Range Organics	30	2 U	2 U	2 U	2 U	2 U	2 U	2 U	2 U	1.2 U	1.3 U
Diesel Range Organics	2,000	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	3.3U	3.6 U
Motor Oil Range Organics	2,000	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	11 U	12 U
BTEX Compounds in mg/kg											
Benzene	0.03	0.02 U	0.02 U	0.032	0.025	0.02 U	0.063	0.02 U	0.02 U	0.0006 U	0.0005 U
Ethylbenzene	6	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.001 U	0.001 U
Toluene	7	0.02 U	0.02 U	0.14	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.001 U	0.001 U
Total Xylenes	9	0.06 U	0.06 U	0.10	0.06 U	0.06 U	0.06 U	0.06 U	0.06 U	0.001 U	0.001 U

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- TPH Total petroleum hydrocarbon

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

	Exploration ID/Date	Proposed Cleanup			AB-3/Nov 201	16				AB-4/N	ov 2016		
Sample Depth in Feel Below Ground Surface 1978	Sample ID	Levels	AB-3-4	AB-3-8	AB-3-14	AB-3-19	AB-3-24	AB-4-6	AB-4-10	AB-4-16.5	AB-4-19	AB-4-24	AB-4-29
Methylesh-burje ofter (APTES)	Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	4 ft	8 ft	14 ft	19 ft	24 ft	6 ft	10 ft		19 ft	24 ft	29 ft
Methylesh-burje ofter (APTES)	Volatile Organic Compounds in mg/kg												
1.2 Disconnections (EDS)	Methyl tert-butyl ether (MTBE)	0.1											
1.2-Dichiorcethene (PCE)	Naphthalene	5											
Ferricathoceshene (PCE)	1,2-Dibromoethane (EDB)	0.005											
Trichiprocheme TCE	1,2-Dichloroethane (EDC)	480 ⁽³⁾	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U
1.1-10-chioroethene	Tetrachloroethene (PCE)	0.05	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U
Set 12-Dichiorecheme (DCE)	Trichloroethene (TCE)	0.03	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U
Trans-12-Delithoresthone	1,1-Dichloroethene	4,000 ⁽³⁾	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U
Virty Choriste 0.67" 0.05 U 0.0	cis-1,2-Dichloroethene (DCE)	160 ⁽³⁾	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.066
Virty Choride	trans-1,2-Dichloroethene	1,600 ⁽³⁾	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U
Methylene Chloride	Vinyl Chloride		0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U
1.1-Pichloroethane	Methylene Chloride		0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
Chloroethane	1,1,1-Trichloroethane	2	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U
Chlorestane	1,1-Dichloroethane	175 ⁽³⁾	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U
Cadmium	Chloroethane		0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U
Cadmium	Total Metals in mg/kg				•	u:							-
Lead 250		2											
Lead 250	Chromium	19/2.000 ⁽⁴⁾											
Zinc 24,000 ^{©)}	Lead												
Zinc 24,000 ^{©)}	Nickel	1.600 ⁽³⁾											
Polychlorinated Biphenyls (PCBs) in mg/kg Arcolor 1016 Arcolor 1221 Arcolor 1232 Arcolor 1242 Arcolor 1248 Arcolor 1254 Arcolor 1254 Arcolor 1260 Arcolor 1260 Arcolor 1262 Arcolor 1268 Total PCBs (Sum of Arcolors) 1 Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs) in mg/kg Benzo(a)pyrene Benzo(a)pyrene Benzo(a)pyrene Benzo(k)fluoranthene Chrysene Dibenzo(k)fluoranthene Indeno(1,2,3-cd)pyrene	Zinc												
Aroclor 1221 Aroclor 1232 Aroclor 1242 Aroclor 1248 Aroclor 1254 Aroclor 1260 Aroclor 1260 Aroclor 1268 Total PCBs (Sum of Aroclors) Benzo(a)pyrene Benzo(a)pyrene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-od)pyrene	Polychlorinated Biphenyls (PCBs) in mg/kg	·		•	•	•	•						
Aroclor 1232 Aroclor 1242 Aroclor 1248 Aroclor 1254 Aroclor 1260 Aroclor 1260 Aroclor 1262 Aroclor 1268 Total PCBs (Sum of Aroclors) Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(a)hjanthracene Indeno(1,2,3-cd)pyrene													
Aroclor 1242 Aroclor 1248 Aroclor 1254 Aroclor 1260 Aroclor 1262 Aroclor 1268 Total PCBs (Sum of Aroclors) Benz(a) anthracene Benzo(b) fluoranthene Benzo(b) fluoranthene Benzo(b) fluoranthene Benzo(a) hanthracene Indeno(1,2,3-cd) pyrene	Aroclor 1221												
Aroclor 1248 Aroclor 1254 Aroclor 1260 Aroclor 1262 Aroclor 1262 Aroclor 1268 Total PCBs (Sum of Aroclors) Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene	Aroclor 1232												
Aroclor 1254 Aroclor 1260 Aroclor 1262 Aroclor 1268 Total PCBs (Sum of Aroclors) Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs) in mg/kg Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b)fluoranthene Chrysene Dibenzo(a,h)anthracene Bindeno(1,2,3-cd)pyrene	Aroclor 1242												
Aroclor 1260 <t< td=""><td>Aroclor 1248</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Aroclor 1248												
Aroclor 1262 <t< td=""><td>Aroclor 1254</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Aroclor 1254												
Aroclor 1268 Total PCBs (Sum of Aroclors) 1 Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs) in mg/kg Benz(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene	Aroclor 1260												
Total PCBs (Sum of Aroclors)	Aroclor 1262												
Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs) in mg/kg Senz(a) anthracene Senz(a) anthracene <th< td=""><td>Aroclor 1268</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Aroclor 1268												
Benz(a)anthracene	Total PCBs (Sum of Aroclors)	1											
Benz(a)anthracene	Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs) in mg/kg				•	•	•			•			
Benzo(b)fluoranthene	Day (a) and the areas												
Benzo(k)fluoranthene	Benzo(a)pyrene												
Chrysene	Benzo(b)fluoranthene												
Dibenzo(a,h)anthracene Indeno(1,2,3-cd)pyrene	Benzo(k)fluoranthene												
Indeno(1,2,3-cd)pyrene	Chrysene		1										
Indeno(1,2,3-cd)pyrene	Dibenzo(a,h)anthracene		1										
			1										
		0.1	1										

- J Analyte was positively identified. The reported result is an estimate.
- U Analyte was not detected at or above the reported result.
- UJ Analyte was not detected at or above the reported estimate
- X The sample chromatographic pattern does not resemble the fueld standard used for quantitation by the laboratory.

Notes

- 1) Unless otherwise noted, proposed cleanup levels are MTCA Method A cleanup levels for unrestricted land use.
- 2) Bold indicates detected analyte; shading indicates detection above proposed cleanup level.
- 3) Method A does not have a soil cleanup level for vinyl chloride. The value listed is Method B Soil Direct Contact.
- 4) Method A soil cleanup levels for Chromium IV/Chromium III

Aspect Consulting

October 2017

Table 2 - Other Analytes in Soil Exploration Samples

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup		AB-5/N	ov 2016			AB-5/Nov 201	6		AB-6/Nov 2016	6	AB-7/No	ov 2016
Sample ID	Levels	AB-5-5	AB-5-10	AB-5-14	AB-5-19	AB-5-24	AB-5-29	AB-5-32	AB-6-13	AB-6-17	AB-6-24	AB-7-6	AB-7-19
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	5 ft	10 ft	14 ft	19 ft	24 ft	29 ft	32 ft	13 ft	17 ft	24 ft	6 ft	19 ft
Volatile Organic Compounds in mg/kg													
Methyl tert-butyl ether (MTBE)	0.1					0.05 U				0.05 U	0.05 U		0.05 U
Naphthalene	5					0.05 U				6.4	0.084		3.5
1,2-Dibromoethane (EDB)	0.005					0.005 U				0.005 UJ	0.005 U		0.005 UJ
1,2-Dichloroethane (EDC)	480 ⁽³⁾	0.05 U	0.05 U		0.05 U	0.05 U		0.05 U					
Tetrachloroethene (PCE)	0.05	0.025 U	0.025 U										
Trichloroethene (TCE)	0.03	0.02 U	0.02 U										
1,1-Dichloroethene	4,000 ⁽³⁾	0.05 U	0.05 U										
cis-1,2-Dichloroethene (DCE)	160 ⁽³⁾	0.05 U	0.05 U										
trans-1,2-Dichloroethene	1,600 ⁽³⁾	0.05 U	0.05 U										
Vinyl Chloride	0.67 ⁽³⁾	0.05 U	0.05 U										
Methylene Chloride	0.02	0.5 U	0.5 U										
1,1,1-Trichloroethane	2	0.05 U	0.05 U										
1,1-Dichloroethane	175 ⁽³⁾	0.05 U	0.05 U										
Chloroethane		0.5 U	0.5 U										
Total Metals in mg/kg			•	•						•			•
Cadmium	2								1 U			1 U	
Chromium	19/2,000 ⁽⁴⁾								23.3 J			17.5 J	
Lead	250					1.7				5.14	2.00		5.73
Nickel	1,600 ⁽³⁾								32.5 J			19.2 J	
Zinc	24,000 ⁽³⁾								21.8			32.4	
Polychlorinated Biphenyls (PCBs) in mg/kg	·									•			•
Aroclor 1016									0.2 U			0.2 U	
Aroclor 1221									0.2 U			0.2 U	
Aroclor 1232									0.2 U			0.2 U	
Aroclor 1242									0.2 U			0.2 U	
Aroclor 1248									0.2 U			0.2 U	
Aroclor 1254									0.2 U			0.2 U	
Aroclor 1260									0.2 U			0.2 U	
Aroclor 1262									0.2 U			0.2 U	
Aroclor 1268									0.2 U			0.2 U	
Total PCBs (Sum of Aroclors)	1								0.2 U			0.2 U	
Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs) in mg/kg										•			•
Benz(a)anthracene									0.01 UJ			0.1 UJ	
Benzo(a)pyrene									0.01 UJ			0.11 J	
Benzo(b)fluoranthene									0.01 UJ			0.18 J	
Benzo(k)fluoranthene									0.01 UJ			0.1 UJ	
Chrysene									0.01 UJ			0.21 J	
Dibenzo(a,h)anthracene									0.01 UJ			0.1 UJ	
Indeno(1,2,3-cd)pyrene									0.011 J			0.1 UJ	
Total cPAHs TEQ (ND = 1/2 RDL)	0.1								0.008 J			0.15 J	

- J Analyte was positively identified. The reported result is an estimate.
- U Analyte was not detected at or above the reported result.
- UJ Analyte was not detected at or above the reported estimate
- X The sample chromatographic pattern does not resemble the fueld standard used for quantitation by the laboratory.

Notes

- 1) Unless otherwise noted, proposed cleanup levels are MTCA Method A cleanup levels for unrestricted land use.
- 2) Bold indicates detected analyte; shading indicates detection above proposed cleanup level.
- 3) Method A does not have a soil cleanup level for vinyl chloride. The value listed is Method B Soil Direct Contact.
- 4) Method A soil cleanup levels for Chromium IV/Chromium III

Aspect Consulting

October 2017

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

Exploration ID/Date	Proposed Cleanup	AB-8/Nov 2016	AB-9/Nov 2016	MW-15/Mar 2001	MW-16/Mar 2001	P4/Feb 2015	P6/Feb 2015	SB-1/Oct 2010	
Sample ID	Levels	AB-8-6	AB-9-5	MW-15-15	MW-16-15	P4-10	P6-5	SB-1-15	
Sample Depth in Feet Below Ground Surface	in mg/kg ⁽¹⁾	6 ft	5 ft	15 ft	15 ft	10 ft	5 ft	15	
Volatile Organic Compounds in mg/kg									
Methyl tert-butyl ether (MTBE)	0.1							0.006 U	
Naphthalene	5								
1,2-Dibromoethane (EDB)	0.005								
1,2-Dichloroethane (EDC)	480 ⁽³⁾								
Tetrachloroethene (PCE)	0.05								
Trichloroethene (TCE)	0.03								
1,1-Dichloroethene	4,000 ⁽³⁾								
cis-1,2-Dichloroethene (DCE)	160 ⁽³⁾								
trans-1,2-Dichloroethene	1,600 ⁽³⁾								
Vinyl Chloride	0.67 ⁽³⁾								
Methylene Chloride	0.02								
1,1,1-Trichloroethane	2								
1,1-Dichloroethane	175 ⁽³⁾								
Chloroethane									
Total Metals in mg/kg									
Cadmium	2	1 U	1 U						
Chromium	19/2,000 ⁽⁴⁾	15.5 J	21.6 J				•		
Lead	250			2.00	2.05	1.89	2.21	2.28	
Nickel	1,600 ⁽³⁾	23 J	25.2 J				•		
Zinc	24,000 ⁽³⁾	42.2	49.7						
Polychlorinated Biphenyls (PCBs) in mg/kg	- 1,000								
Aroclor 1016		0.2 U	0.2 U						
Aroclor 1221		0.2 U	0.2 U						
Aroclor 1232		0.2 U	0.2 U						
Aroclor 1242		0.2 U	0.2 U						
Aroclor 1248		0.2 U	0.2 U				•		
Aroclor 1254		0.2 U	0.2 U						
Aroclor 1260		0.2 U	0.2 U						
Aroclor 1262		0.2 U	0.2 U						
Aroclor 1268		0.2 U	0.2 U						
Total PCBs (Sum of Aroclors)	1	0.2 U	0.2 U				•		
Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs) in mg/kg									
Benz(a)anthracene		0.052 J	0.01 UJ						
Benzo(a)pyrene		0.052 J	0.01 UJ		1		1		
Benzo(b)fluoranthene		0.074 J	0.011 J		1		1		
Benzo(k)fluoranthene		0.025 J	0.01 UJ		<u> </u>		1		
Chrysene		0.11 J	0.019 J				1		
Dibenzo(a,h)anthracene		0.011 J	0.01 UJ		<u> </u>		1		
Indeno(1,2,3-cd)pyrene		0.025 J	0.01 UJ						
Total cPAHs TEQ (ND = 1/2 RDL)	0.1	0.072 J	0.008 J						

J Analyte was positively identified. The reported result is an estimate.

Notes

Aspect Consulting

U Analyte was not detected at or above the reported result.

UJ Analyte was not detected at or above the reported estimate

X The sample chromatographic pattern does not resemble the fueld standard used for quantitation by the laboratory.

¹⁾ Unless otherwise noted, proposed cleanup levels are MTCA Method A cleanup levels for unrestricted land use.

²⁾ Bold indicates detected analyte; shading indicates detection above proposed cleanup level.

³⁾ Method A does not have a soil cleanup level for vinyl chloride. The value listed is Method B - Soil Direct Contact.

⁴⁾ Method A soil cleanup levels for Chromium IV/Chromium III

Table 3 - Ground Water Quality Results, November 2016

Project No. 160092, 4700 Brooklyn Avenue NE, Seattle, WA

	Proposed Cleanup Levels ⁽¹⁾	MW-02 11/21/2016	MW-03	MW-3D 11/21/2016	MW-04	MW-05	MW-06	MW-07	MW-09 11/22/2016	MW-11	MW-12 11/22/2016	MW-13	MW-14 11/21/2016	MW-15	MW-16 11/22/2016
Total Petroleum Hydrocarbons in ug/L	Leveis	11/21/2010	11/21/2010	11/21/2010	11/21/2010	11/21/2010	11/21/2010	11/22/2010	11/22/2010	11/22/2010	11/22/2010	11/22/2010	11/21/2010	11/22/2010	11/22/2010
Gasoline Range Organics (GRO)	800	< 100 U	110	120	780	< 100 U	< 100 U	< 100 U	23,000	55,000	120.000		< 100 U	< 100 U	2,300
Diesel Range Organics (DRO)	500	58 X	170 X	120 X	810	< 50 U	< 50 U	200 X	3,500 X	4,500 X	8,800 X		110 X	< 60 U	660 X
Motor Oil Range Organics (MORO)	500	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U	< 250 U		< 250 U	< 300 U	< 250 U
Metals in ug/L	000	12000	12000	12000	12000	12000	12000	12000	12000	12000	12000		12000	10000	12000
Lead (Dissolved)	15	< 1 UJ	< 1 UJ	< 1 UJ	< 1 UJ	< 1 UJ	< 1 UJ	< 1 UJ	< 1 UJ	17.2 J	2.89 J		< 1 UJ	< 1 UJ	< 1 UJ
Volatile Organic Compounds in ug/L		1.00	1.00	7.00	1.00	1.00	1.00	1.00	1.00		2.000		1.00	7.00	1.00
Benzene	5	< 0.35 U	< 0.35 U	< 0.35 U	< 0.35 U	< 0.35 U	< 0.35 U	< 0.35 U	940	90	5,500		< 0.35 U	< 0.35 U	77
Toluene	1,000	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	740	530	6,300		< 1 U	< 1 U	2.6
Ethylbenzene	700	< 1 U	<1U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	420	1,500	2,300		< 1 U	< 1 U	100
m,p-Xylenes		< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	660	5,800	10,000		< 2 U	< 2 U	5.3
o-Xylene		< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	110	1,300	4,100		< 1 U	< 1 U	1.1
Total Xylenes	1,000	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	770	7,100	14,100		< 2 U	< 2 U	6.4
Methyl tert-butyl ether (MTBE)	20	< 1 U	< 1 U	< 1 U	1.8	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U		< 1 U	< 1 U	< 1 U
Tetrachloroethene (PCE)	5								< 1 U	< 1 U		< 1 U			
Trichloroethene (TCE)	5								< 1 U	< 1 U		< 1 U			
1,1-Dichloroethene	400 ⁽³⁾								< 1 U	< 1 U		< 1 U			
cis-1,2-Dichloroethene (DCE)	16 ⁽³⁾								15	9.7		15			
trans-1,2-Dichloroethene	160 ⁽³⁾								< 1 U	< 1 U		1			
Vinyl Chloride	0.2								< 0.2 U	< 0.2 U		0.22			
1,1,1-Trichloroethane	200								< 1 U	< 1 U		< 1 U			
1,1-Dichloroethane	7.68 ⁽³⁾								< 1 U	< 1 U		< 1 U			
1,2-Dichloroethane (EDC)	5								21	< 1 U		< 1 U			
Chloroethane									< 1 U	< 1 U		< 1 U			
Methylene Chloride	5								< 5 U	< 5 U		< 5 U			

J Analyte was positively identified. The reported result is an estimate.

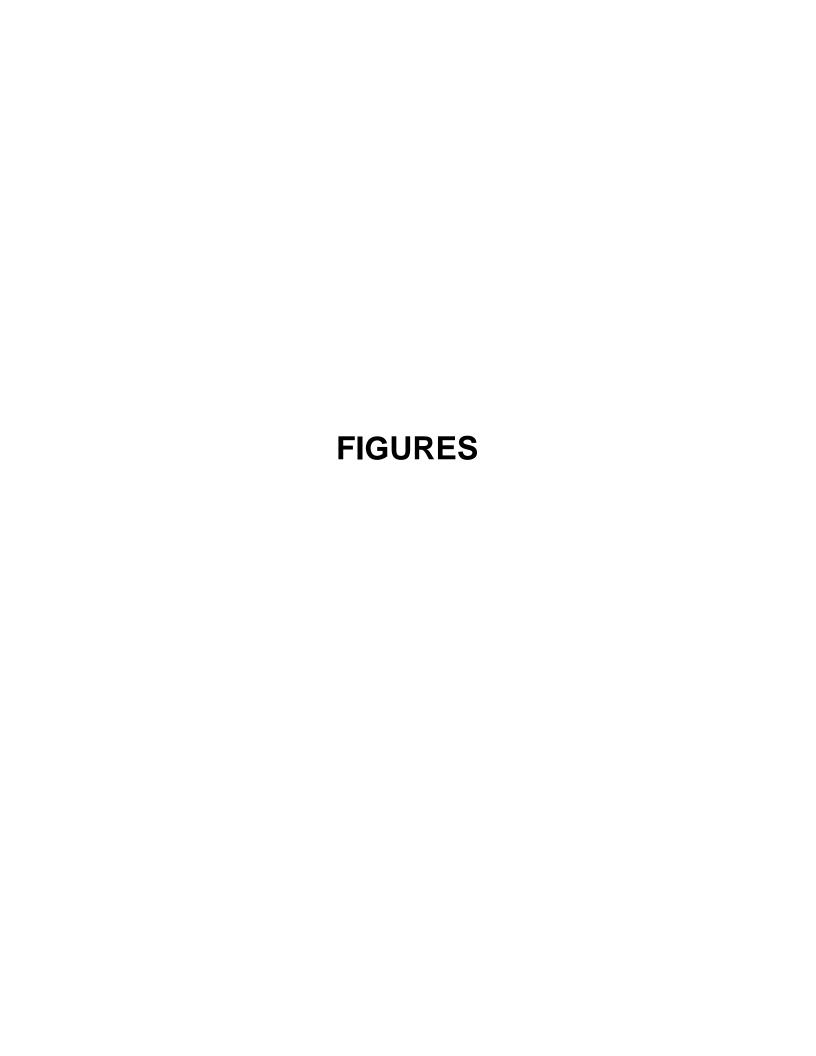
Notes:

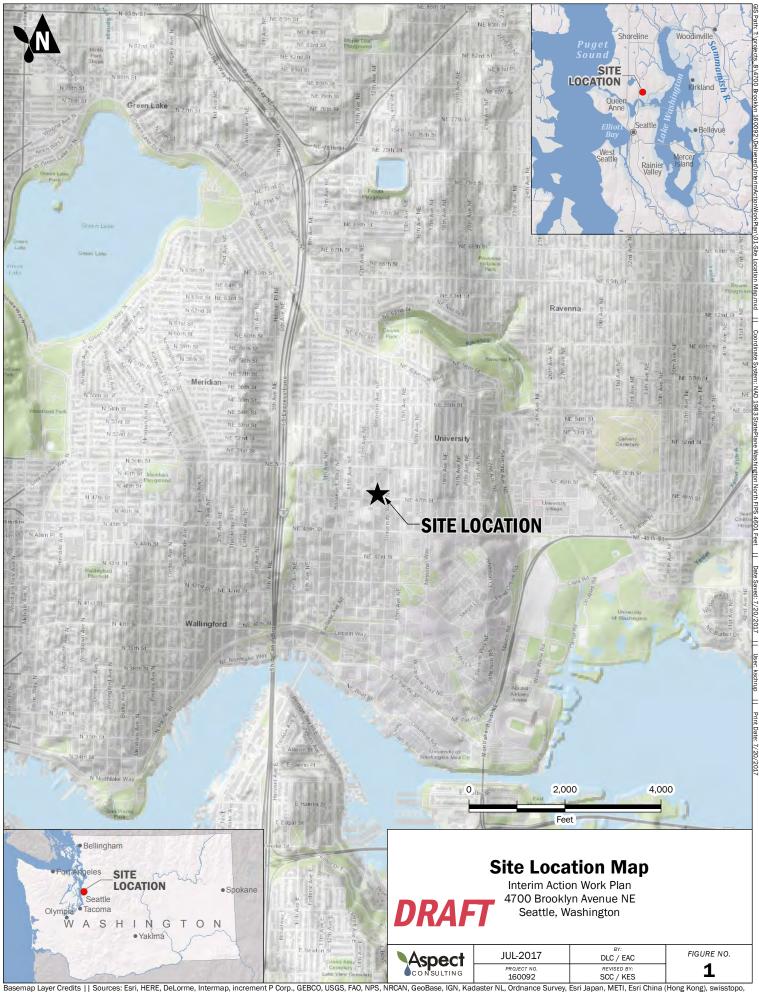
- 1) Unless otherwise noted, proposed cleanup levels are MTCA Method A cleanup levels for unrestricted land use.
- 2) Bold indicates detected analyte; shading indicates detection above proposed cleanup level.
- 3) There is no Method A groundwater cleanup level. The value listed is Method B noncancer.

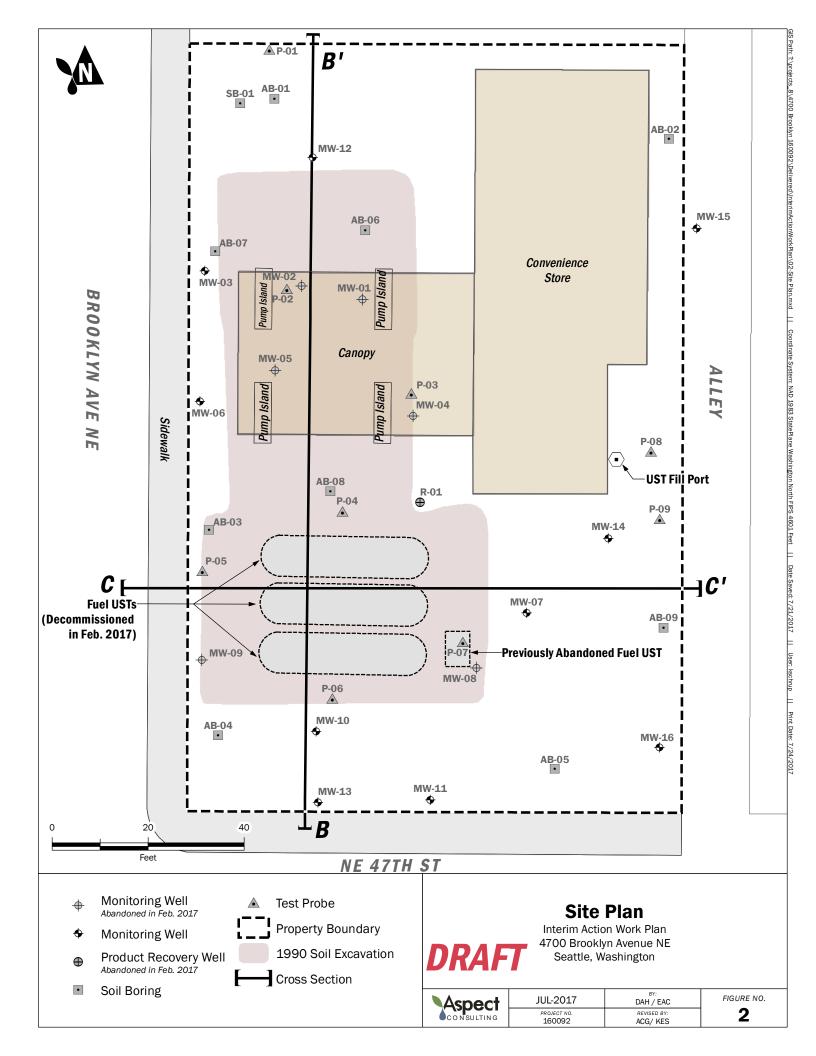
U Analyte was not detected at or above the reported result.

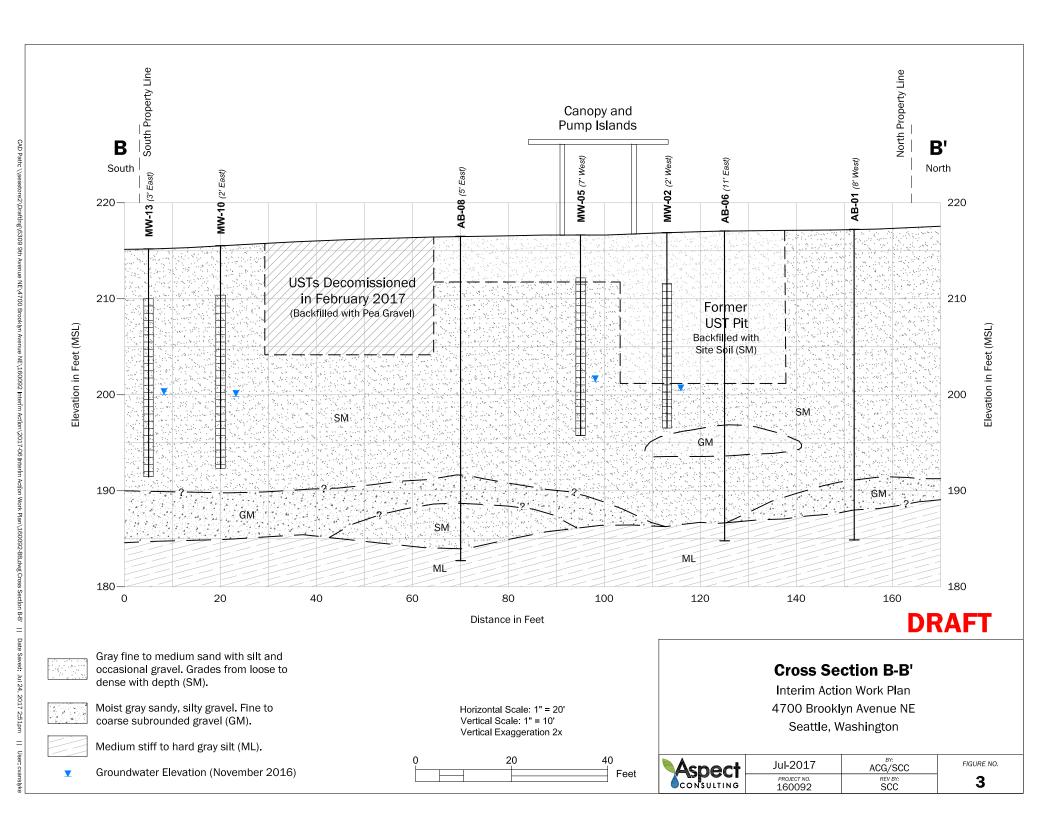
UJ Analyte was not detected at or above the reported estimate

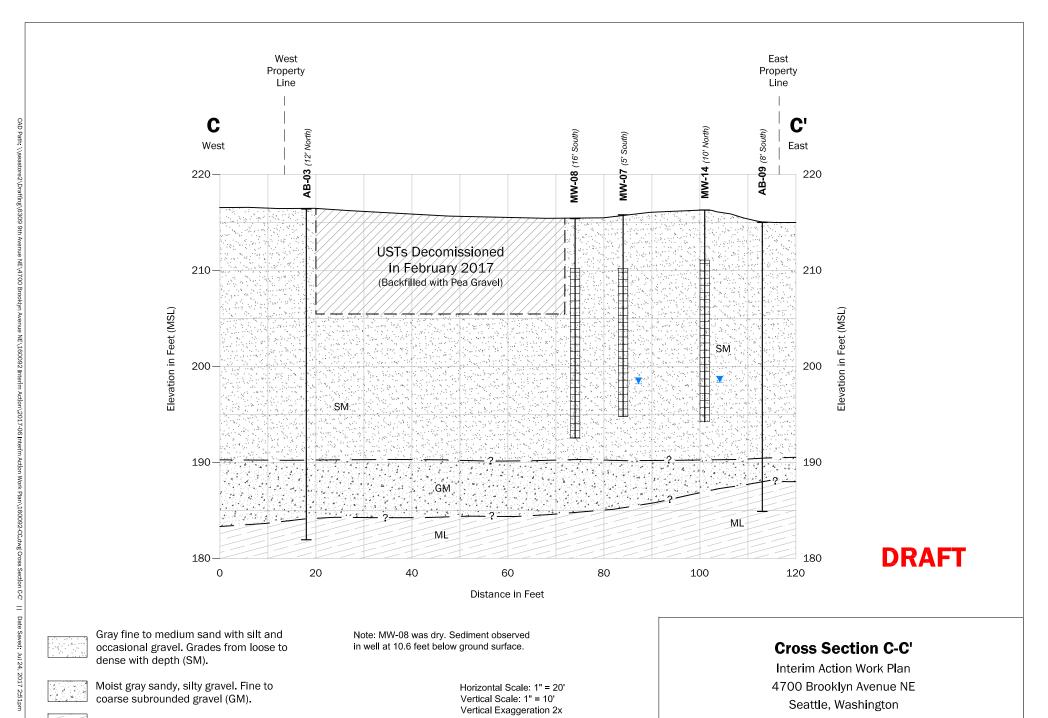
X The sample chromatographic pattern does not resemble the fuel standard used for quantitation by the laboratory.











20

40

Feet

ACG/SCC

REV BY:

FIGURE NO.

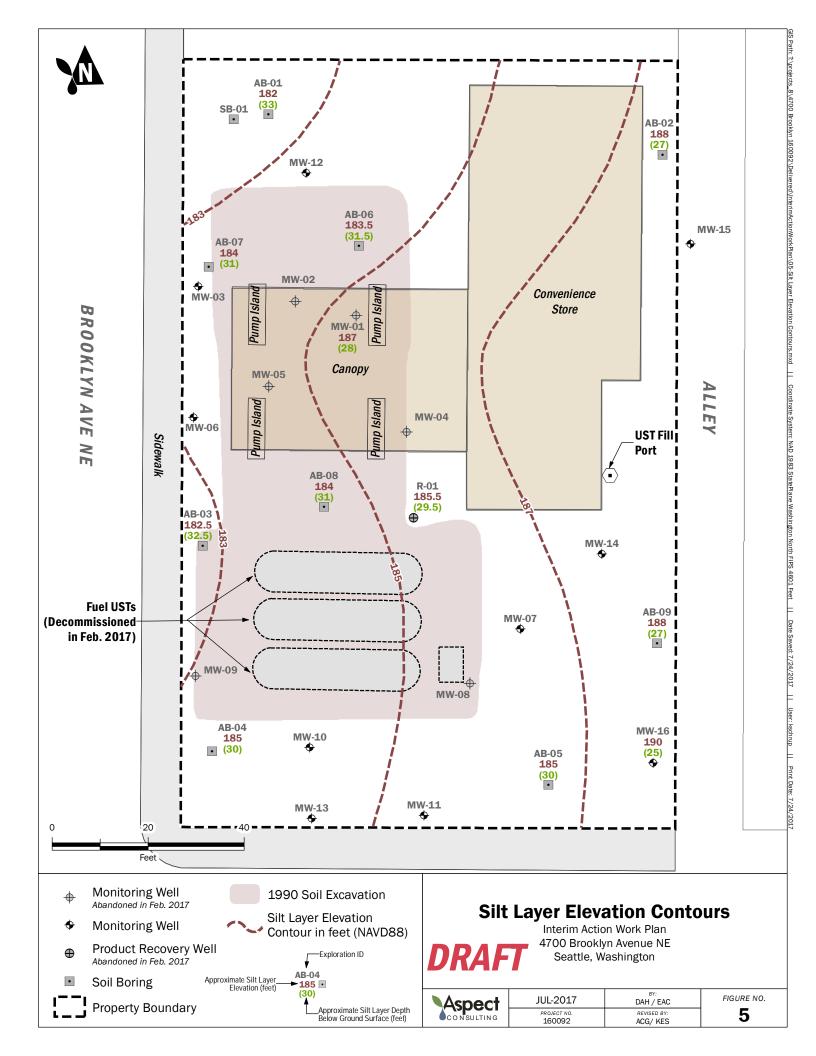
4

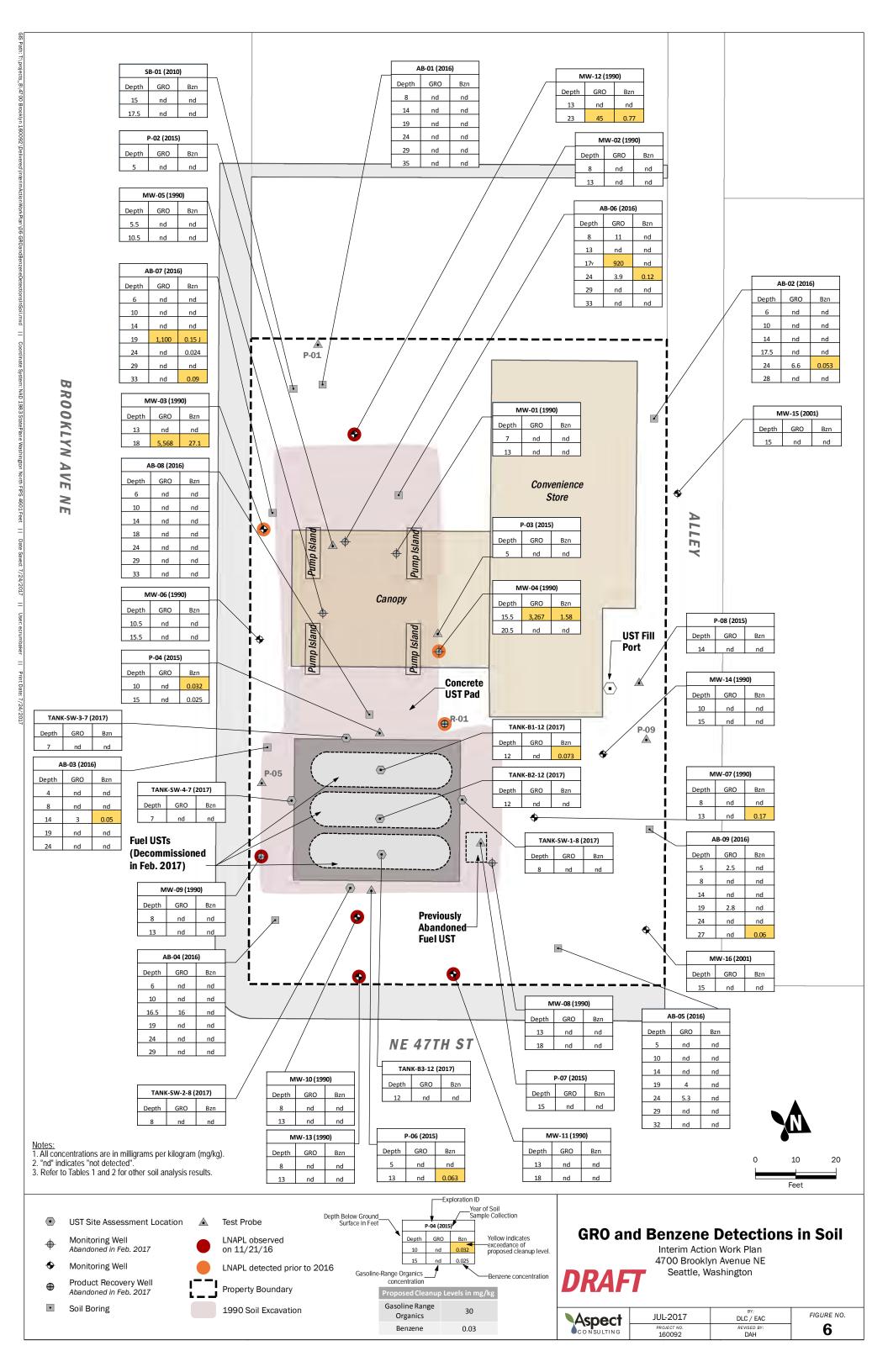
Jul-2017

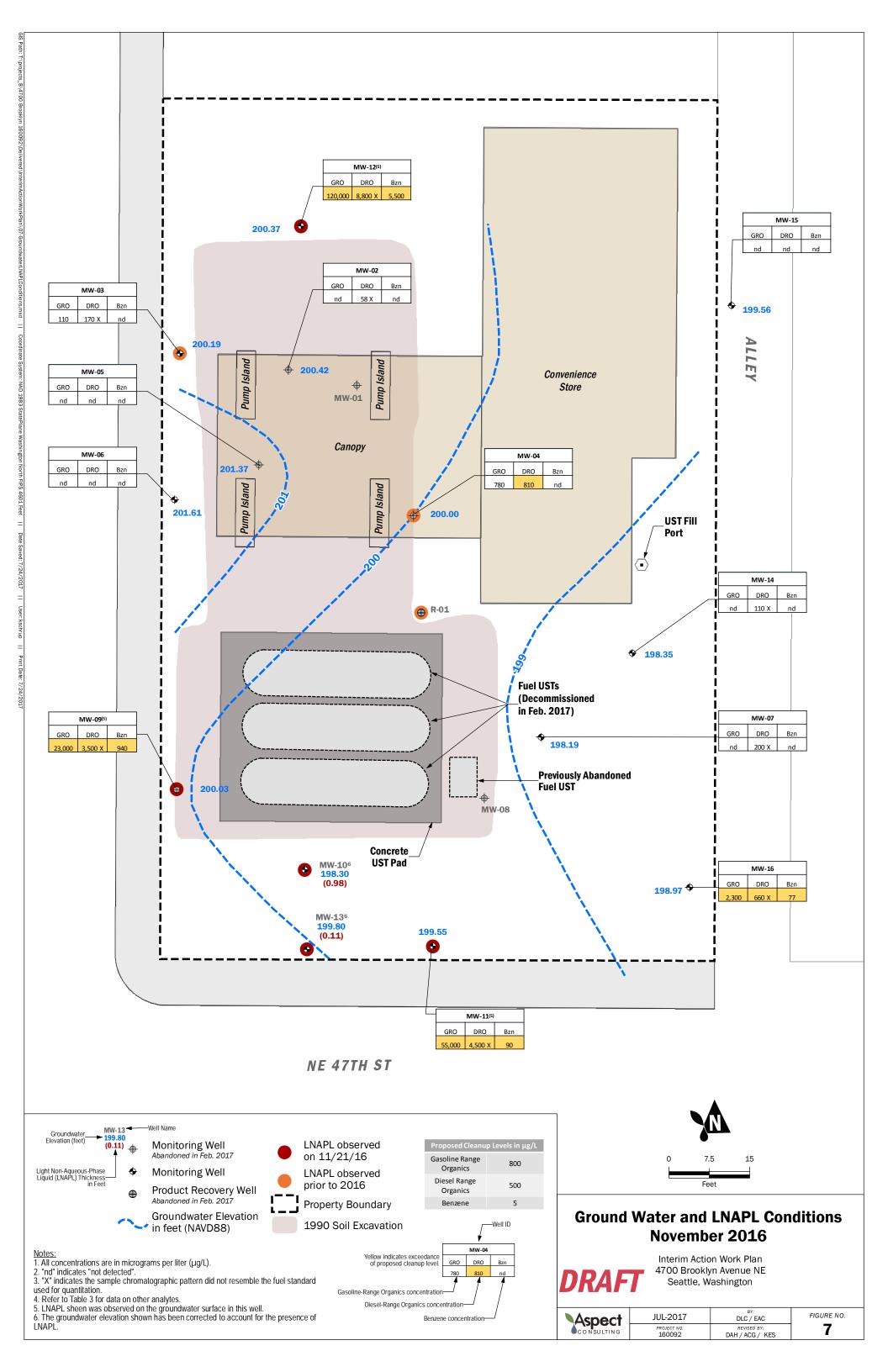
PROJECT NO. 160092

Medium stiff to hard gray silt (ML).

Groundwater Elevation (November 2016)

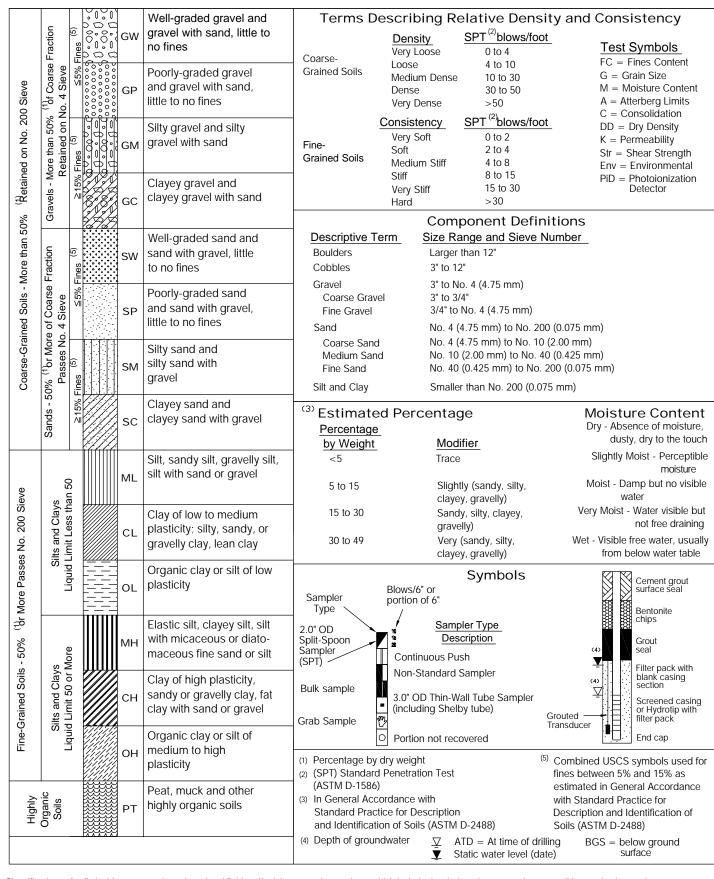






APPENDIX A

Exploration Logs



Classifications of soils in this report are based on visual field and/or laboratory observations, which include density/consistency, moisture condition, grain size, and plasticity estimates and should not be construed to imply field or laboratory testing unless presented herein. Visual-manual and/or laboratory classification methods of ASTM D-2487 and D-2488 were used as an identification guide for the Unified Soil Classification System.



Exploration Log Key

ATE:	PROJECT NO.
ESIGNED BY:	
RAWNBY:	FIGURE NO.
EVISED BY:	A-1

	Δ	cnact			Di OOKIYI	. % O''	2 - 160092			Environmental Ex		
7		spect on sulting	4700 5)rocki	-		Specific Location	nnc=+ ·	0.000	Coordinates (SPN NAD83 ft)	Exploration Nun	
_					Ave NE, Sea	ittie, vv	A, Northwest pr	-	orner	E:1275572 N:245566	⊢ AB-1	
	C	Contractor	,	iipment			Sampling Method	ו		Ground Surface (GS)	' '-	
	Hol	t Services	Rotar	y drill rig	9		Rotary core			Elev. 215' (est)		
	(Operator	Exploration	on Method	l(s)	W	ork Start/Completion	Dates		Top of Casing Elev.	Depth to Water (Be	low GS
		Dave	S	onic			11/9/2016			NA	Not Measur	ha
				1	Analytical			T			140t Micasar	
epth eet)	Elev. (feet)	Exploration Coand No	ompletion tes	Sample Type/ID	Sample Numb Lab Test(s	er &	Field Tests	Material Type		Description		Dept (ft)
			e surface seal	l i	Lab Test(s	,			∖ Asphalt			7
4	-								1 \	moist, brown, gravelly, slightl	v siltv SAND	- /
		K//X4							(SP-SM); fine to medium sand, fine t	o coarse	
1	-								subroun	ded gravel, no odor.		†
+	-											+
		Backfille	ما در باغام									
Ī		bentonit										Τ
5 -	-210			20				$\mathbb{K} \prod$				 5
1	_							1,1	Vacuum	ed to 6 ft		1
										rown, SAND (SP); trace fine		7
†	-				AD 1 0		PID= 0.1		gravel, f	ine to medium sand, no odor	, no sheen.	Ť
+	-				AB-1-8 NWTPH-Gx							+
					BTEX	, ,,						
1	-						PID= 0.3					T
10	205			\mathbb{H}								10
1												1
†	-											+
4	_											+
					AB-1-14							
1	-				NWTPH-Gx BTEX	, -Dx,	PID= 0.4					T
15	-200			82	DIEA							 15
1												1
1	-											Ť
+	-											+
	_				AB-1-19			//				L
					NWTPH-Gx BTEX	, -DX,						
20 –	-195			H	BILA				Grades	to gray brown		+20
4	_								0.000	9.2, 2.2		+
1	-						PID= 1.0					†
+	-											+
	_				AB-1-24		,					1
					NWTPH-Gx BTEX	, -DX,	PID= 0.2					
25 –	190			S3								-25
4	-						DID- 6.0					+
							PID= 6.8					
1												Γ
+	-						PID= 2.1					+
4	-				AB-1-29 NWTPH-Gx							1
_	40-				BTEX	, -レス,						1.
30 +	185		,									+30
+	-						PID= 0.0	32				+
1	-						. ID- 0.0		Very mo	ist, gray, sandy, silty GRAVE	EL (GM); fine to	7
1				8				HATE	coarse s	sand, fine to coarse subround	ded gravel, slight	
+	-						PID= 3.1			odor, no sheen.	E (NAL), C	_/
4	-								Hard, m	oist, gray, slightly sandy SIL plasticity, no odor, no sheen	i (IVIL); fine sand,	+
ر ا	-180				AB-1-35			ШШП			· 	35
ວວ 🕇	ıou				NWTPH-Gx BTEX	, -Dx,	PID= 0.0		Bottom	of exploration at 35 ft. bgs.		735
	-				DILX							
		gend Continuous cor	e 4" ID	<u>, </u>	No	t Meas	ured			oration Log Key for	Explorati	On
<u>g</u> <u>e</u>		Continuous COI	טו דט		Water Level	. ivicas	a.cu			on of symbols	Log	511
ص ت					₩ >							
Sample Method					le %				Logged b	y: MML	AB-1	

N .	noct		Bro	oklyn Ave	e - 160092			Environmental Ex		
7.	spect		•		Specific Location			Coordinates (SPN NAD83 ft)	Exploration Num	ber
	NSULTING			NE, Seattle, W	/A, Northeast pro		orner	E:1275654 N:245555	AB-2	
Co	ontractor	Equipm	nent		Sampling Method	1		Ground Surface (GS)		
Holt	Services	Rotary d	U		Rotary core			Elev. 215' (est)		
С	Operator	Exploration N	Method(s)	И	ork Start/Completion	Dates		Top of Casing Elev.	Depth to Water (Beld	ow GS)
1	Dave	Soni	ic		11/8/2016			NA	18' (ATD)	
Depth Elev. (feet) (feet)	Exploration C and No	ompletion Sites Ty		Analytical nple Number & Lab Test(s)	Field Tests	Material Type		Description		Depth (ft)
(feet) (feet)	Backfills bentonit	d with e chips	SONWT SONT SONWT SONT SONT SONT SONT SONT SONT SONT SON	oil: AB-2-8 PH-Gx, - Dx, BTEX oil: AB-2-10 PH-Gx, - Dx, BTEX l: AB-2-14 PH-Gx, - Dx, BTEX bil: AB-2-18 PH-Gx, - Dx, BTEX oil: AB-2-18 PH-Gx, - Dx, BTEX	PID= 0.0 PID= 6.0 PID= 4.4 PID= 6.6		Moist, b medium sheen. No silt of the sheen. No silt of the sheen. No silt of the sheen. Moist to coars odor. Become	•	r. EL (GP-GM); fine el, weak product eak product odor. fine to medium en. ; fine to coarse eak product odor. (ML); fine sand,	7
	jend No Soil Sample Continuous co		Water Level		vel ATD			oration Log Key for on of symbols	Exploration Log	on
San			Wa				Logged b Approved	by: MML d by: DC & ADG	AB-2 Sheet 1 of 2	1

Mana	00t	Broo	klyn Ave	e - 160092			Environmental Ex	ploration Lo	g
Aspe		-		Specific Location			Coordinates (SPN NAD83 ft)	Exploration Num	ber
CONSULT			NE, Seattle,	WA, Western pr		ine	E:1275556 N:245476	AB-3	
Contractor		ipment		Sampling Method	ו		Ground Surface (GS)		
Holt Service		y drill rig		Rotary core			Elev. 215' (est)		
Operator	'	on Method(s)	W	ork Start/Completion	Dates		Top of Casing Elev.	Depth to Water (Belo	w GS)
Dave	So	onic	nalytical	11/7/2016	T	I	NA	28' (ATD)	
Depth Elev. Expl feet) (feet)	Exploration Completion and Notes	Sample Samp	ble Number & ab Test(s)	Field Tests	Material Type		Description		Depth (ft)
	Backfilled with bentonite chips	Soil NWTF BTE.	il: AB-3-4 PH-Gx, -Gx, X, CVOCs il: AB-3-8 PH-Gx, -Gx, X, CVOCs : AB-3-14 PH-Gx, -Gx, X, CVOCs : AB-3-19 PH-Gx, -Gx, X, CVOCs	PID= 6.6 PID= 17.1 PID= 21.4 PID= 26.6 PID= 36.4 PID= 36.1		Become Weak promotes to medium Wet, grates medium Become	s silty SAND (SM); fine to me oduct odor, no sheen. rown, SAND (SP); fine to me oduct odor, no sheen. Town to black, sandy, silty GR im sand, fine to coarse subrono sheen. to gray brown. Town, slightly gravelly SAND (sand, fine subrounded gravely brown, slightly gravelly SAND (sand, fine to coarse subrono sheen. to gray brown, slightly silty GRAVE im sand, fine to coarse subron. s silty GRAVEL (GM) Totor. Totor, slightly sandy SILT odor.	dium sand, with dium sand, with lium sand, with AVEL (GM); fine unded gravel, with SP); fine to , with no odor. L (GW-GM); fine unded gravel, with (ML); fine sand,	30
	oil Sample Recovery nuous core 7"	Water Level	∑ Water Le	vel ATD		explanati	oration Log Key for on of symbols ny: MML I by: DC & ADG	Exploration Log AB-3	on

Mana	L		Bro	oklyn Ave	e - 160092			Environmental Ex	ploration Lo	g
Aspe			-		Specific Location			Coordinates (SPN NAD83 ft)	Exploration Numi	ber
■CONSULTI	NG 47			IE, Seattle, W ⊤	A, Southwest p		orner	E:1275557 N:245434	AB-4	
Contractor		Equipmer			Sampling Metho			Ground Surface (GS)		
Holt Services		Rotary dril	-		Rotary core			Elev. 215' (est)		
Operator	Exp	ploration Me		И	/ork Start/Completion	n Dates		Top of Casing Elev.	Depth to Water (Belo	w GS)
Dave		Sonic			11/8/2016			NA	28' (ATD)	
(feet) (feet)	ration Completion and Notes	Туре	npie Sam	Analytical pple Number & ab Test(s)	Field Tests	Material Type		Description		Dept (ft)
5 -210 5 -210 10 -205 - 15 -200 - 20 -195 - 25 -190 - 30 -185	and Notes Concrete surface Backfilled with bentonite chips		SONWT BTE SONWT		PID= 15.5 PID= 450 PID= 66.3 PID= 71.7 PID= 1840 PID= 1635 PID= 42.2 PID= 100 PID= 9.1 PID= 6.1 PID= 6.1 PID= 3.5 PID= 3.5		Moist, b Weak pr Product Grades Soil coa Become Wet, grato coars no shee Hard, m fine san plasticity	rown, gravelly, silty SAND (SNe subrounded gravel, with no Vacuumed out from 0 to 6 rown SAND (SP); fine to med roduct odor between 10 and 1 odor grades to strong between to gray brown. It is gravelly with weak product on gravelly with weak prod	ium sand. 4 ft bgs. AVEL (GM); fine el, with no odor, relly SILT (ML);	/
Legend							900 Evel	oration Log Koy for		
Sample Continuou III Continuou	us core 7"		Water	☑ Water Le	vel ATD	1	explanati Logged b	oration Log Key for on of symbols ry: MML i by: DC & ADG	Exploration Log AB-4 Sheet 1 of 1	

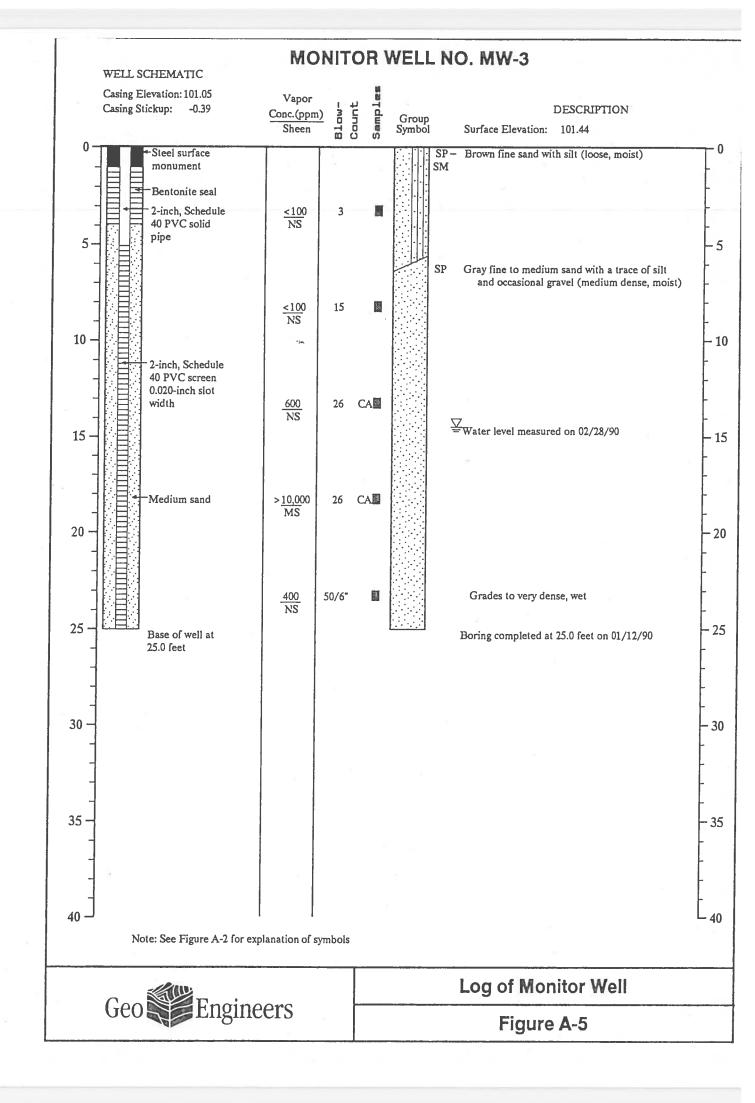
	Acnost			Broo	klyn Ave	e - 160092			Environmental Ex	ploration Lo	og
	Aspect			-		Specific Location			Coordinates (SPN NAD83 ft)	Exploration Num	ber
_	CONSULTING			Ave NE	, Seattle, W	A, Southwest pr		corner	E:1275627 N:245425	AB-5	
	Contractor	,	pment			Sampling Metho	a		Ground Surface (GS)		
	Holt Services		drill rig	-	14	Rotary core	Deter		Elev. 215' (est)	Destinate Material	- 001
	Operator	Exploration		a(s)	VV	/ork Start/Completior	Dates		Top of Casing Elev.	Depth to Water (Belo	ow GS)
	Dave	So	onic			11/8/2016			NA	27' (ATD)	
Depth (feet)	(feet) and No	tes	Sample Type/ID	Sample	nalytical e Number & o Test(s)	Field Tests	Material Type		Description		Depth (ft)
10-	210 Backfille bentonit 200 195 185 Legend Legend	e chips	S5 S4 S3 S2 S1	Soil: NWTP BTEX Soil: NWTP BTEX Soil: NWTP BTEX Soil: NWTP BTEX Soil: NWTP BTEX	AB-5-10 PH-Gx, -Dx, K, CVOCs AB-5-14 PH-Gx, -Dx, K, CVOCs AB-5-19 PH-Gx, -Dx, K, CVOCs AB-5-24 PH-Gx, -Dx, K, CVOCs AB-5-29 PH-Gx, -Dx, K, CVOCs	PID= 41.2		Moist, b sand, w Become Moderat Moist, gramedium sheen. Mote: Pi	rown SAND (SP); trace silt, file to rown SAND (SP); trace silt, file the product odor. By gray brown the product odor. By gravelly, slightly silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown, gravelly, silty SAND (SP); sand, fine subrounded grave ray brown	D (SP-SM); fine to l, with no odor, no D (SM); fine nd, with diamict (ML); fine sand, lasiticity.	
pe od	■ Continuous cor	e 7"			_ TTUICI LC			explanati	on of symbols	Log	J.,
Sample Method	LI Continuous cor	G 1		Water Level				Logged b	by: MML d by: DC & ADG	AB-5 Sheet 1 of 1	l

	noct.			Brooklyn Av	e - 160092			Environmental Ex	ploration Lo	og
	pect	4 - 00 B		Project Address & Site				Coordinates (SPN NAD83 ft)	Exploration Num	ber
	TSULTING	4700 Brod Equipn		Ave NE, Seattle, W	Sampling Method		corner	E:1275591 N:245538 Ground Surface (GS)	⊢ AB-6	
				_		1		` '		
	Services erator	Rotary d			Rotary core Vork Start/Completion	Datas		Elev. 215' (est) Top of Casing Elev.	Depth to Water (Belo	ow GS)
·	ave	Son		(5)	11/9/2016	Dales		NA	21' (ATD)	JW GS)
Depth Elev.	Exploration Co	ompletion S	ample	Analytical Sample Number &	Field Tests	Material		Description	2. ()	Depth
(feet) (feet)	and No	e surface seal	ype/ID	Lab Test(s)	Tida Tasa	Type		·		(ft)
5 -210 10 -205 110 -205 15 -200 15 -200 16 -205 17 -200 18	Backfille bentonite	d with	S4 S3 S1 S1	Soil: AB-6-8 NWTPH-Gx, -Dx, BTEX Soil: AB-6-13 NWTPH-Gx, -Dx, BTEX Soil: AB-6-17 NWTPH-Gx, -Dx, BTEX, Select VOCs, Pb Soil: AB-6-24 NWTPH-Gx, -Dx, BTEX Soil: AB-6-29 NWTPH-Gx, -Dx, BTEX Soil: AB-6-33 NWTPH-Gx, -Dx, BTEX	PID= 27.8 PID= 0.0 PID= 0.0 PID= 1043 PID= 11.8 PID= 2.5 PID= 0.3 PID= 0.0 PID= 0.0 PID= 0.0		Moist, b odor. Weak p Grades Become Wet, grasand, fir odor. Moist to medium No prod Become	rown, gravelly, slightly silty SAm sand, fine subrounded gravacuumed out from 0 to 6 vacuumed out odor. The salightly silty SAND (SP-SM) vacuumed gravacuumed gravacuumed gravacuumed vacuumed vacuumed vacuumed vacuumed out odor. The salightly salightly salightly sandy SILT vacuumed out odor. The salightly salightly sandy SILT vacuum out odor. The salightly salightly sandy SILT vacuumed out odor.	ium sand, with no odor. odor. offine to coarse el, weak product (SP-SM); fine to to odor.	-10 -15 -20 -25 -30
Sample Method C	ontinuous cor	e 4" ID		Water Le	evel ATD		explanati	oration Log Key for on of symbols	Exploration Log	-35 - on
Sal				ا د ۱			Logged to Approve	by: MML by: DC & ADG	AB-6 Sheet 1 of 1	

	cnoct			Brooklyn A	ve - 160092			Environmental Ex		
	spect			Project Address & Si	•			Coordinates (SPN NAD83 ft)	Exploration Num	iber
	DNSULTING			oklyn Ave NE, Sea		-	ne	E:1275559 N:245534	AB-7	
	Contractor		pment		Sampling Metho			Ground Surface (GS)		
	It Services	Rotary		•	Rotary core			Elev. 215' (est)	D # / 11/ / /D	0.01
,	Operator	Exploration		od(s)	Work Start/Completio	n Dates		Top of Casing Elev.	Depth to Water (Bel	ow GS)
	Dave	So	nic		11/9/2016			NA NA	27' (ATD)	
Depth (feet)) and No	tes	Sample Type/ID	Analytical Sample Number & Lab Test(s)	Field Tests	Material Type		Description		Depth (ft)
5 -210 -10 -205 -15 -200 -20 -195 	Concrete Backfille bentonite	d with e chips	S4 S3 S2 S1	Soil: AB-7-6 NWTPH-Gx, -Dx BTEX Soil: AB-7-10 NWTPH-Gx, -Dx BTEX Soil: AB-7-14 NWTPH-Gx, -Dx BTEX Soil: AB-7-19 NWTPH-Gx, -Dx BTEX Soil: AB-7-24 NWTPH-Gx, -Dx BTEX Soil: AB-7-23 NWTPH-Gx, -Dx BTEX	PID= 0.0 PID= 28.7 PID= 550 PID= 232 PID= 1656 PID= 42.0 PID= 25.1 PID= 25.1 PID= 9.3 PID= 8.9		Moist, bodor. Become Product Product Woodch Wet, grafine to comodera Become Hard, mothers With nor	brown, gravelly, slightly silty SAum sand, fine subrounded graven sand, fine subrounded graven sand, fine subrounded graven sand, fine subrounded es gray with weak product odor odor becomes moderate. I odor becomes strong. I odor becomes very strong. In odor becomes very strong. I odor becomes ve	ium sand, with no r. ed gravel. y SAND (SP-SM); gravel, with with depth. oduct odor.	-10 -15 -20 -25 -30
				_	_evel ATD			loration Log Key for ion of symbols	Explorati	on
Sample Method	Continuous cor	e 4" ID		Water			Logged I	•	Log AB-7 Sheet 1 of	

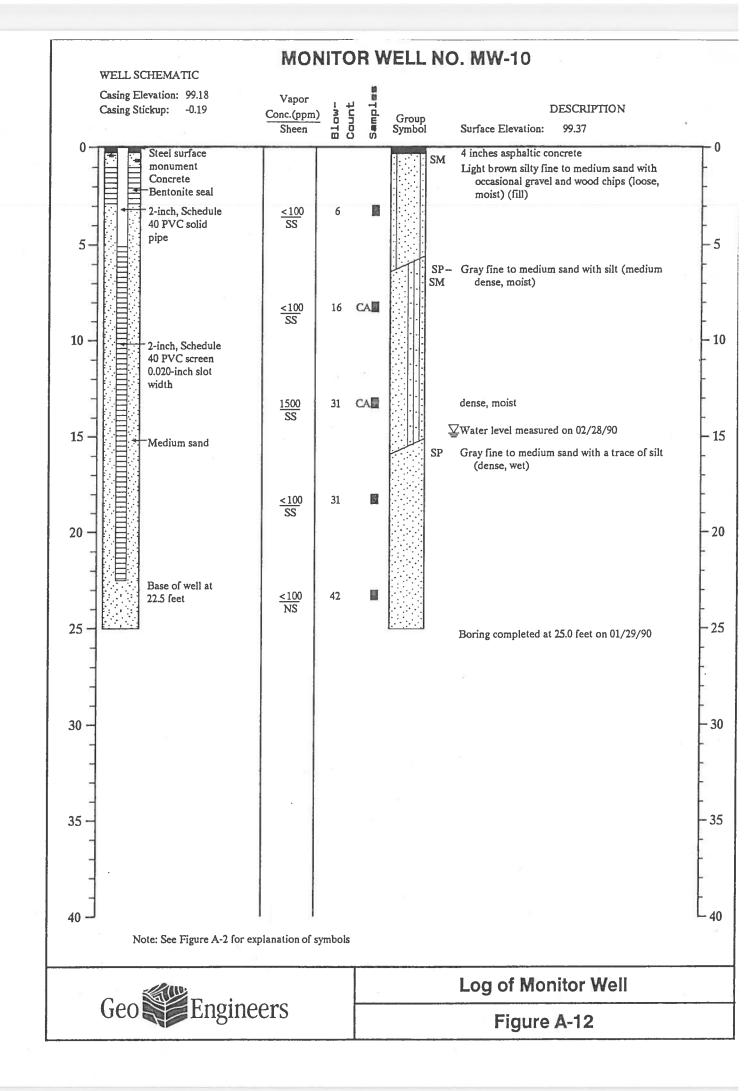
	Aspect	,		Brookl	lyn Av	e - 160092			Environmental Ex	ploration Lo	g
7	CONSULTING		Brookly	-		Specific Location WA, North of fue	alina iela	ınde	Coordinates (SPN NAD83 ft) E:1275582 N:245484	Exploration Numi	ber
	Contractor		oment	II AVE NL	, Scallic,	Sampling Metho		iius	Ground Surface (GS)	AB-8	
	Holt Services	Rotary		,		Rotary core			Elev. 215' (est)		
	Operator Operator	Exploration			V	Vork Start/Completion			Top of Casing Elev.	Depth to Water (Belo	w GS)
	Dave		nic	.(0)		11/9/2016	. 20.00		NA	25' (ATD)	00,
Depth (feet)	Elev. Exploration	Completion Notes	Sample Type/ID	Analy Sample N	lumber &	Field Tests	Material		Description	20 (112)	Depth (ft)
(leet)		rete surface seal	Турель	Lab Te	est(s)		Type	∖ Asphalt			(IL)
-									rown SAND (SP); fine to med Vacuumed out from 0 to 6		/ - -
5 -	-210 Back bentu	filled with nite chips	St	NWTPH-	AB-8-6 -Gx, -Dx, EX	PID= 4.8					- 5
10-	-205			NWTPH-	B-8-10 -Gx, -Dx, EX	PID= 39.7					-10
15-	-200		S2	NWTPH-	B-8-14 -Gx, -Dx, EX	PID= 28.8 PID= 32.6 PID= 39.5		Become	es gray brown, with a very wea	ak product odor.	- - -15
20-	-195			NWTPH-	B-8-18 -Gx, -Dx, EX	PID= 18.6		No prod	uct odor.		-20
25 -	- - -190	9/2016	S3	NWTPH-	B-8-24 -Gx, -Dx, EX	PID= 22.5 PID= 17.1			own, silty GRAVEL (GM); fine		- - - -25
30-	-185			Soil: A NWTPH- BT		PID= 25.4		Wet, gra	oarse subrounded gravel, with ay, gravelly, silty SAND (SM); ne to coarse subrounded grav	fine to coarse	-30
- - -			8	Soil: A NWTPH- BT		PID= 10.8 PID= 12.4		Hard, m	oist, gray, slightly sandy SILT te to low plasticity, no odor.		 - -
35-	Legend		1					Bottom	of exploration at 35 ft. bgs.	Г	35
Sample Method	Ma Cail Cam			Water Level i∆	Water Le	evel ATD		explanati	oration Log Key for on of symbols by: MML d by: DC & ADG	Exploration Log AB-8 Sheet 1 of 1	

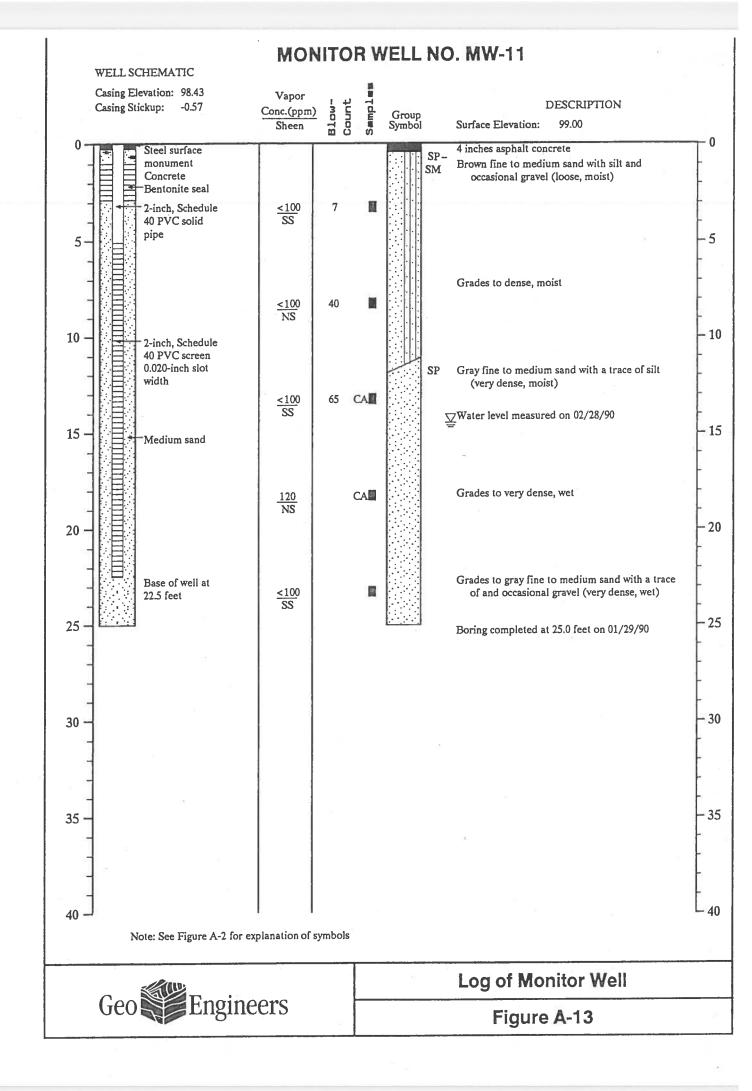
Aspect	ect	Brooklyn Ave -				Environmental Ex		
CONSULTING	4700 Prop	Project Address & Site Spe		ortu lina		Coordinates (SPN NAD83 ft)	Exploration Numb	oer
Contractor		•	Sampling Method	erty III i	3	E:1275650 N:245454 Ground Surface (GS)	AB-9	
Holt Services	, ,					` '		
Operator Operator	, ,		Rotary core Start/Completion L	Datas		Elev. 215' (est) Top of Casing Elev.	Depth to Water (Belo	CCI
•		(S) VVOIN		Jales		, -	, ,	,
Dave	e Sonic	A b 45 l	11/7/2016			NA	Not Measure	a T
et) (feet) and N	Exploration Completion and Notes Sample Type/ID	Analytical Sample Number & Lab Test(s)	Field Tests	Material Type		Description		Dept (ft)
Backfill 5 -210 0 -205	Backfilled with bentonite chips 88	Soil: AB-9-5 NWTPH-Gx, -Dx, BTEX Soil: AB-9-8 NWTPH-Gx, -Dx, BTEX Soil: AB-9-14 NWTPH-Gx, -Dx, BTEX Soil: AB-9-19 NWTPH-Gx, -Dx, BTEX Soil: AB-9-27 NWTPH-Gx, -Dx, BTEX	PID= 36.6 PID= 76.1 PID= 106 PID= 46.1 PID= 59.2 PID= 72.9 PID= 72.9 PID= 317 PID= 317 PID= 36.1 PID= 24.3		Moist, brodor, no Become Become and scal Sand co Become gravel. Moist, grand, fin Hard, mr (ML); fin low plass	rown SAND (SP); fine to med sheen. Town SAND (SP); fine to med sheen.	ium sand, with no r. brounded gravel, and. subrounded al); fine to medium odor. htty gravelly, SILT el, with none to	-10 -15 -20 -35
Legend No Soil Sampi Continuous co	Soil Sample Recovery	Not Measure Level	ed		explanation Logged b	oration Log Key for on of symbols ny: MML I by: DC & ADG	Exploration Log AB-9 Sheet 1 of 1	



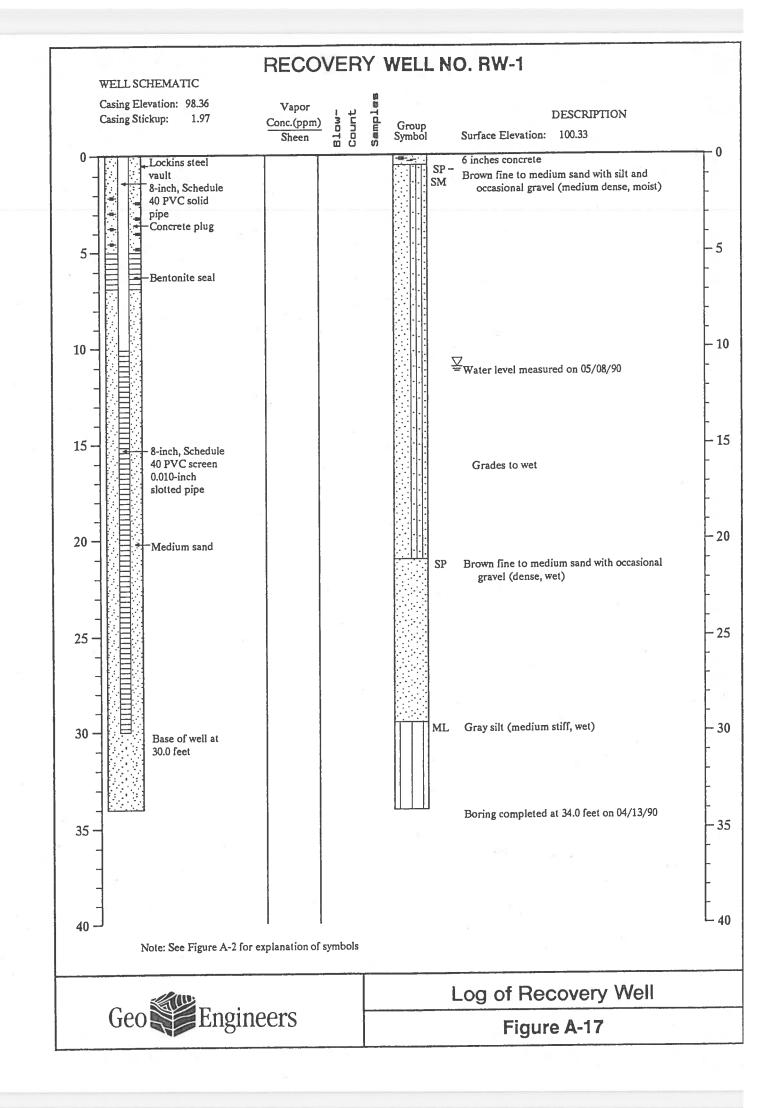
6/15/98

: LRM: CLH: IRA



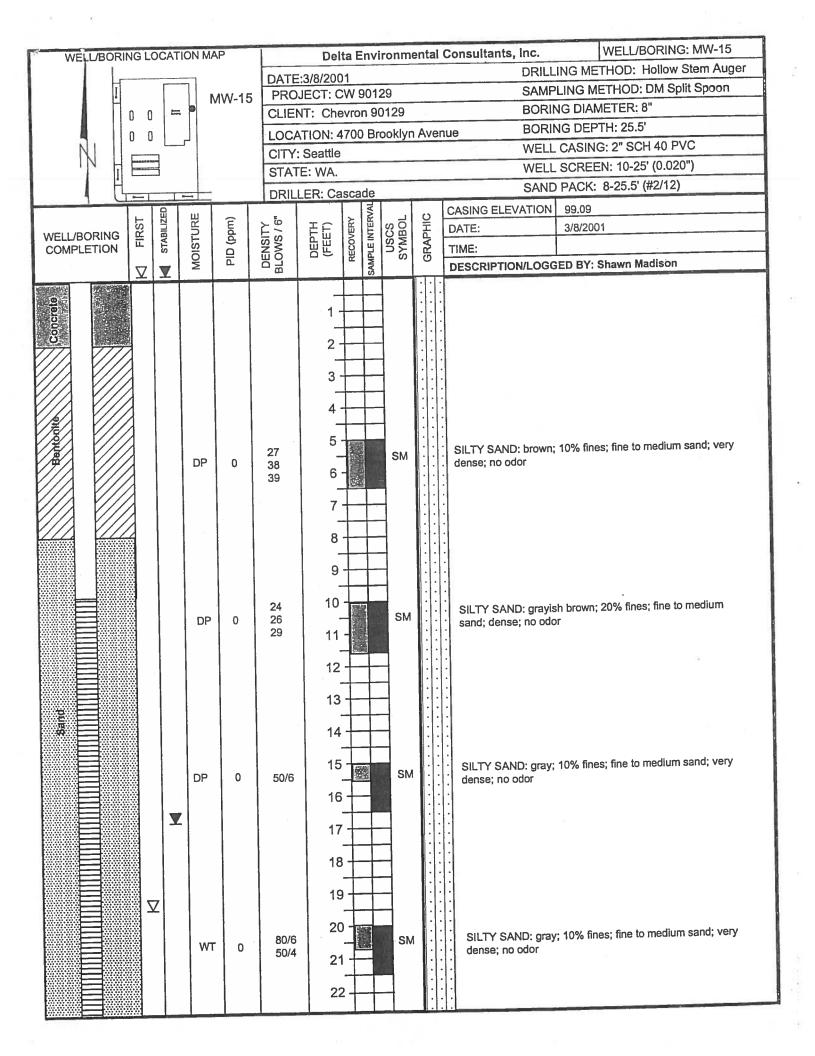


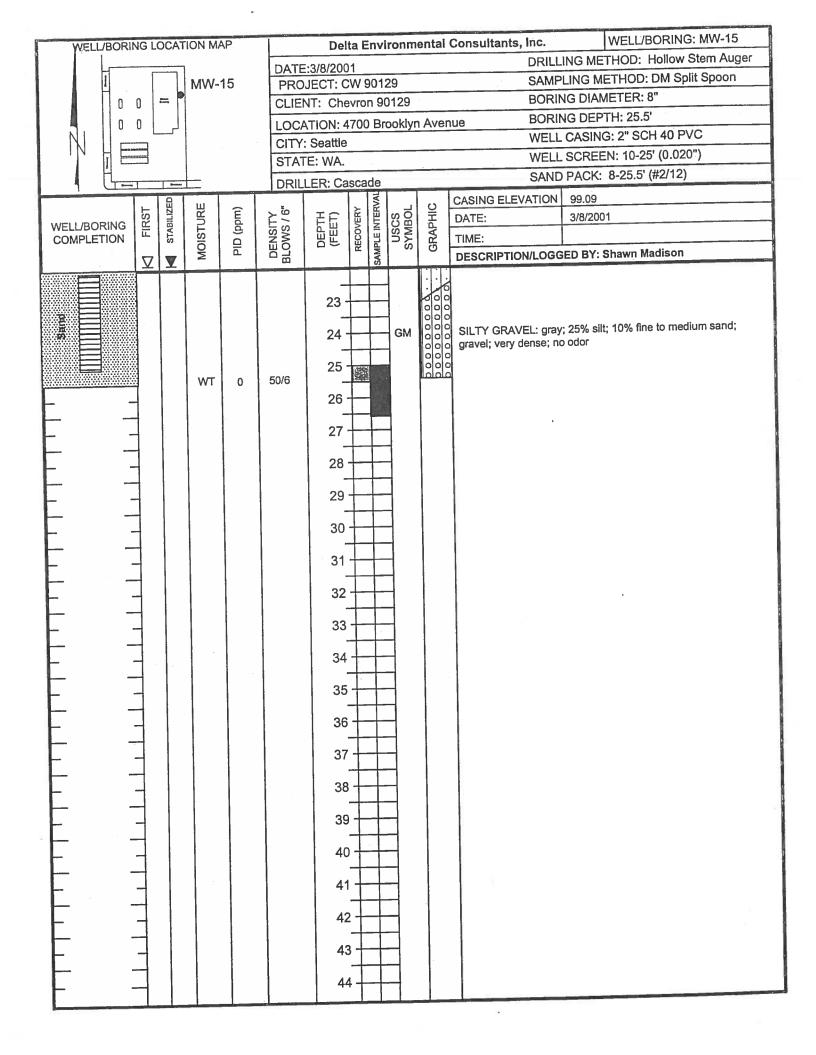
: LRM: CLH: IRA

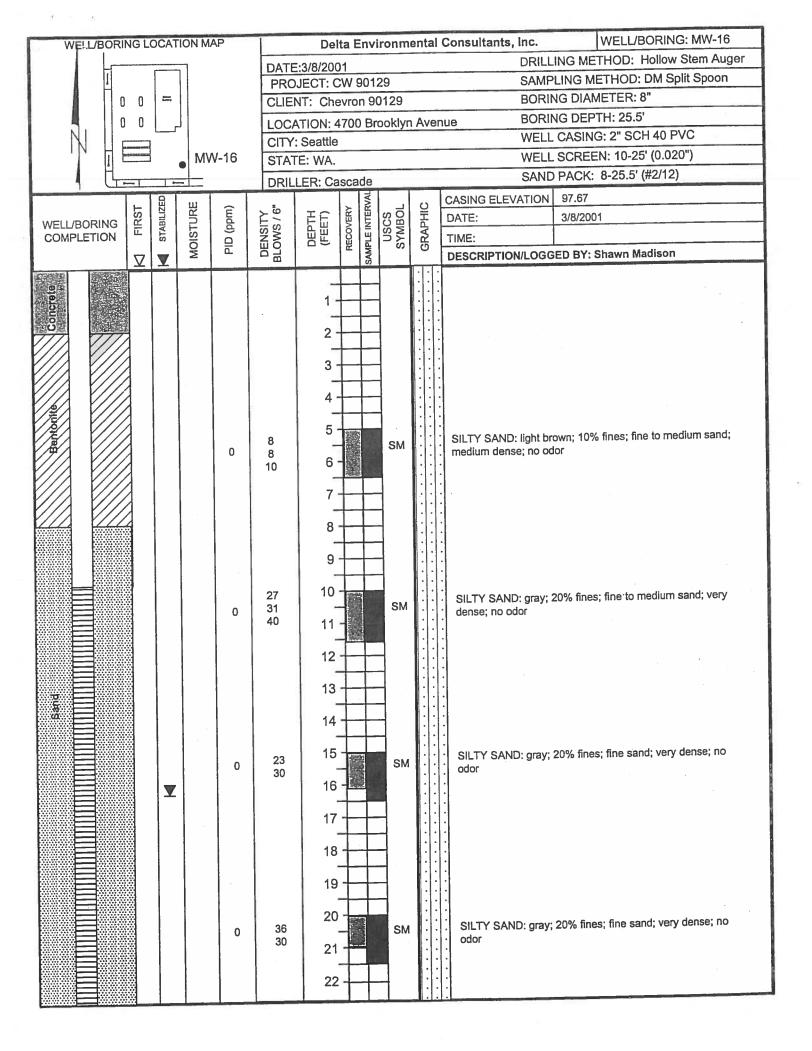


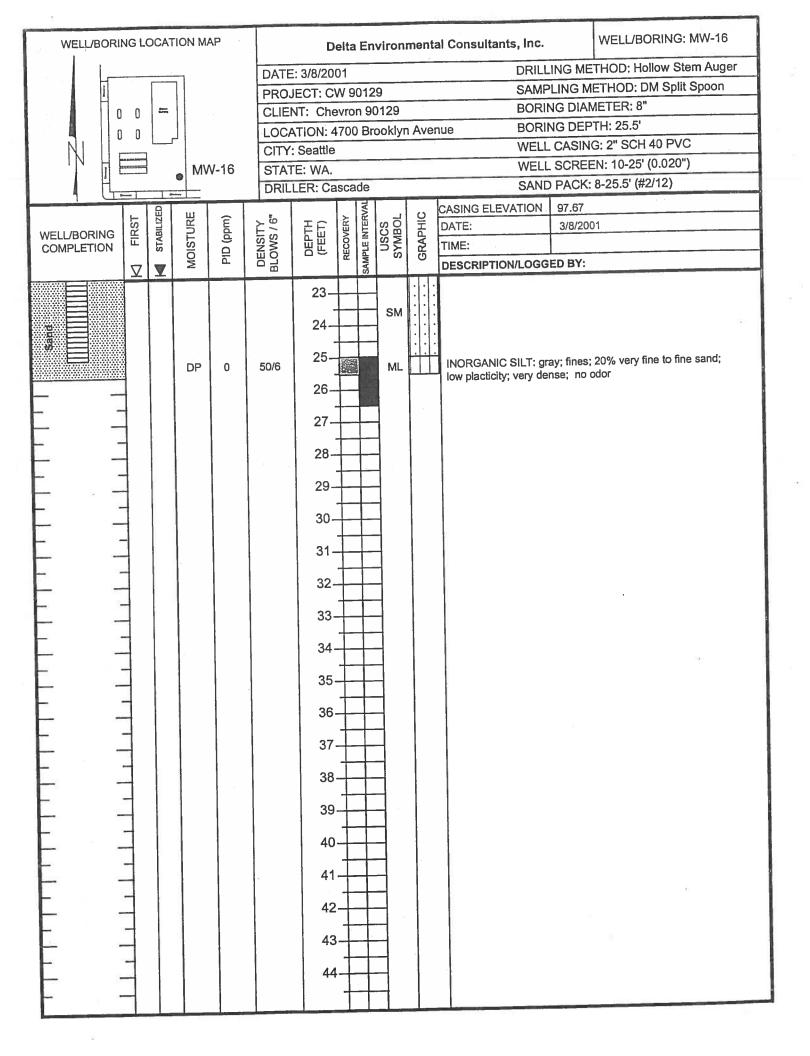
6/15/90

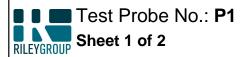
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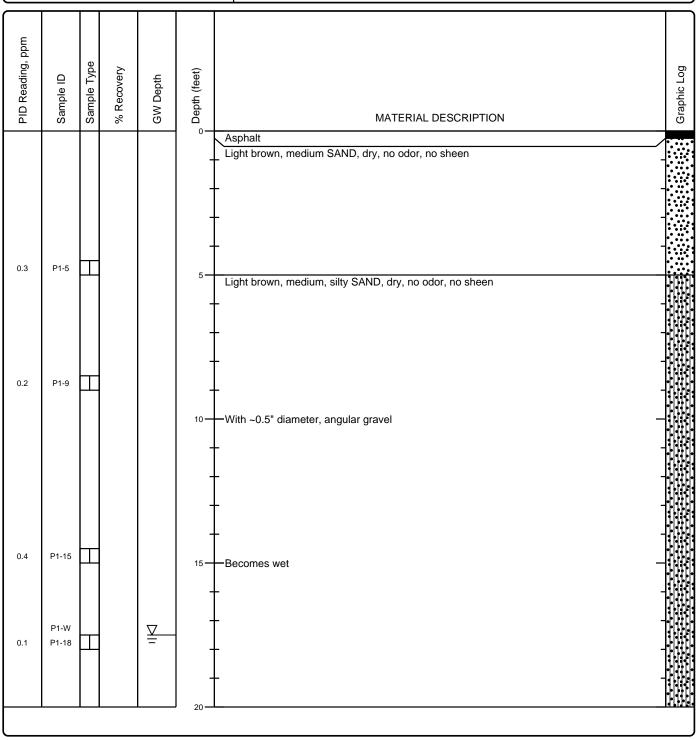


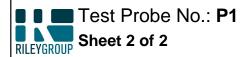


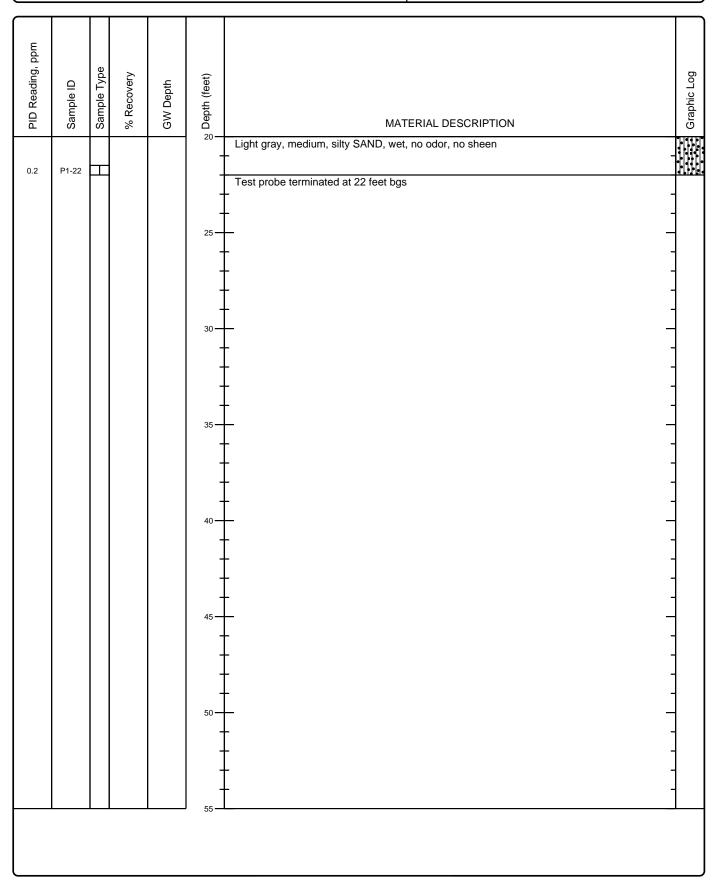


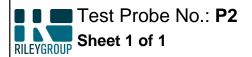


Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Asphalt			
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 22 feet bgs			
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a			
Groundwater Level: 17.5 feet bgs Sampling Method(s): Continuous Hammer Data : n/a					
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105				

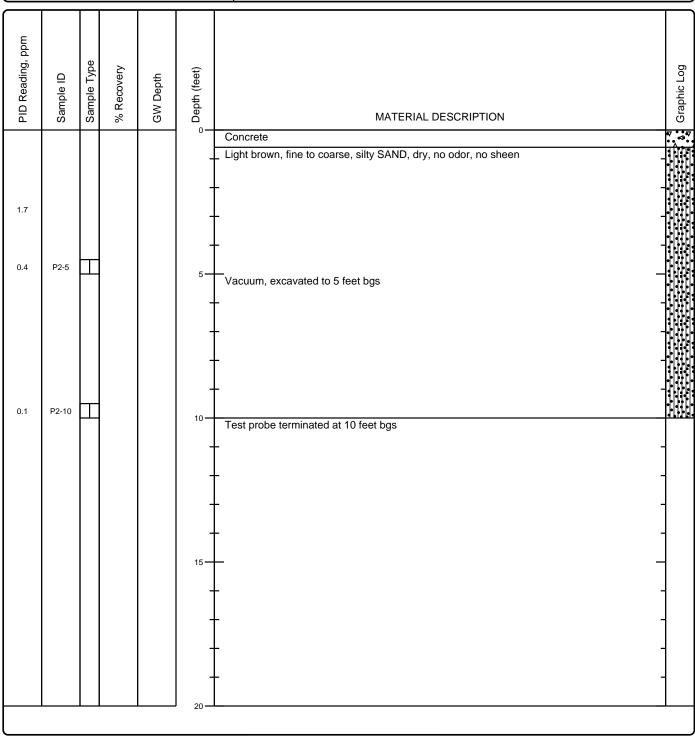


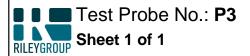




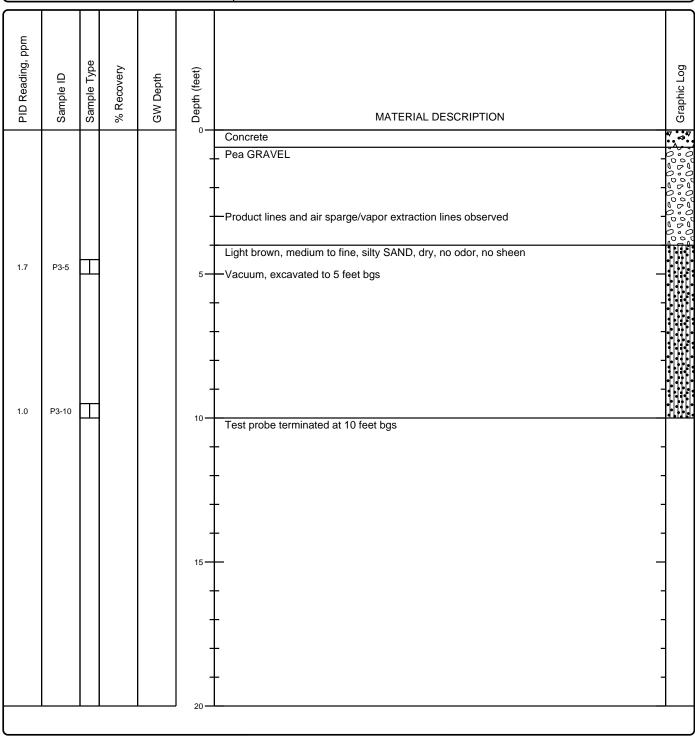


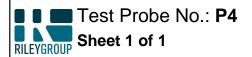
Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Concrete			
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 10 feet bgs			
ill Rig Type: Track-Mounted Drilling Contractor: The Riley Group, Inc. Approximate Surface Elevation: n/a					
Groundwater Level: Not Encountered	Sampling Method(s): Continuous	Hammer Data : n/a			
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105				



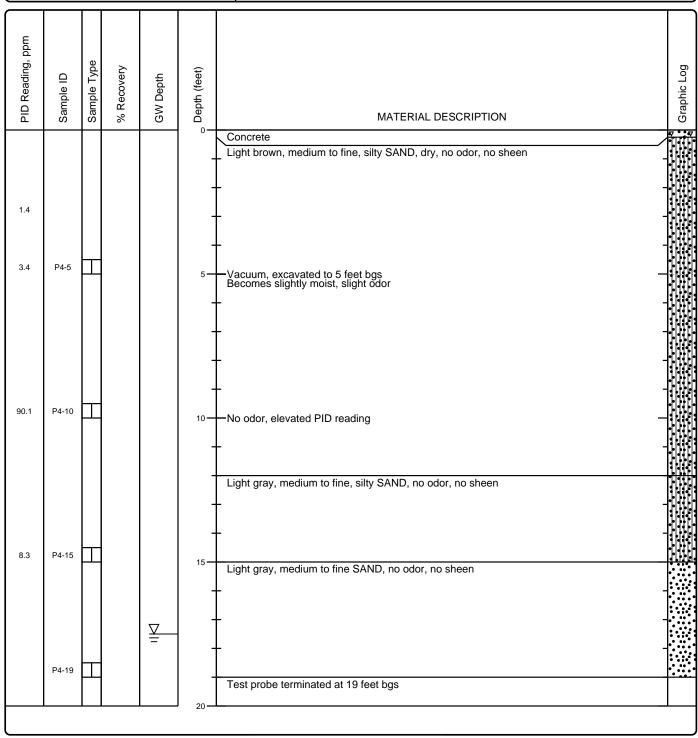


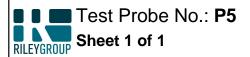
Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Concrete				
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 10 feet bgs				
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a				
Groundwater Level: Not Encountered	ater Level: Not Encountered Sampling Method(s): Continuous Hammer Data : n/a					
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105					



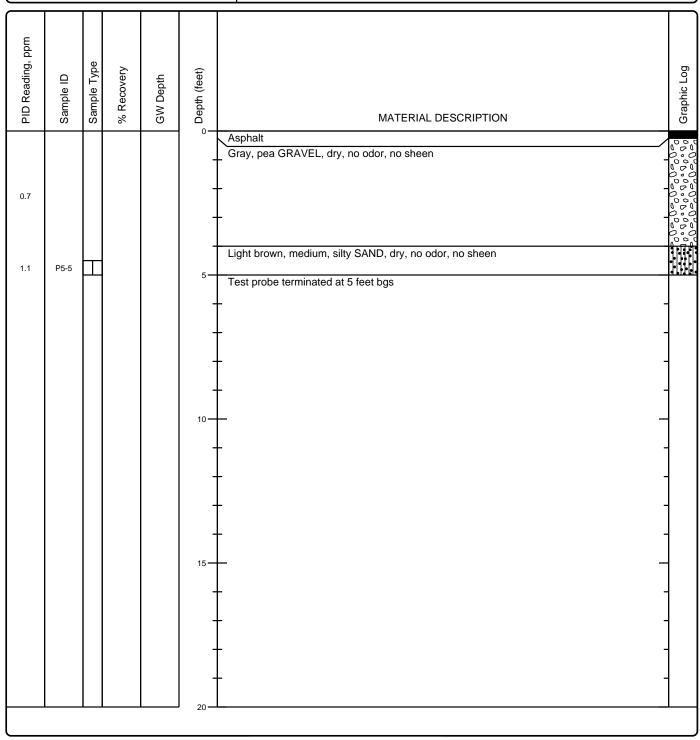


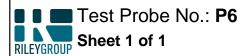
Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Concrete				
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 19 feet bgs				
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a				
Groundwater Level: 17.5 feet bgs	Sampling Method(s): Continuous Hammer Data : n/a					
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105					



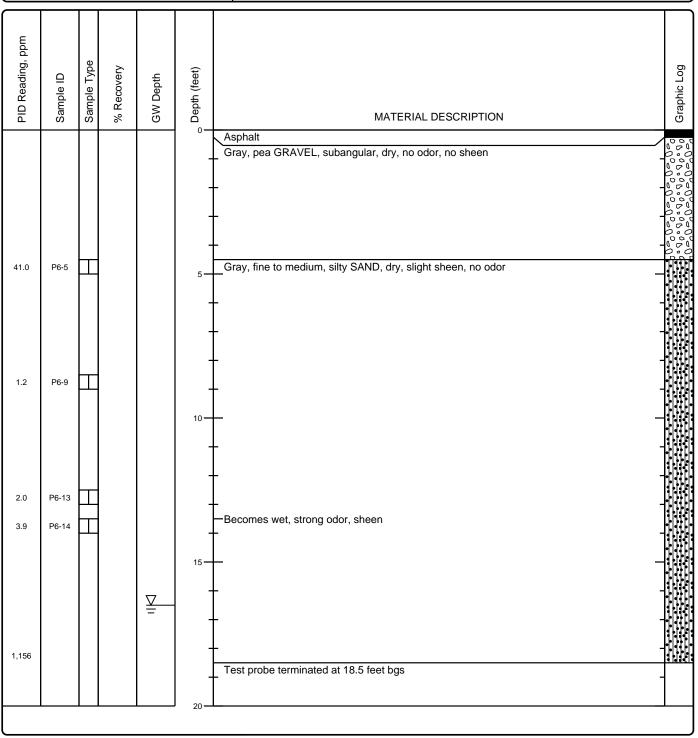


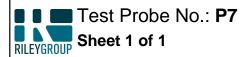
Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Asphalt			
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 5 feet bgs			
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a			
Groundwater Level: Not Encountered Sampling Method(s): Continuous Hammer Data : n/a					
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105				



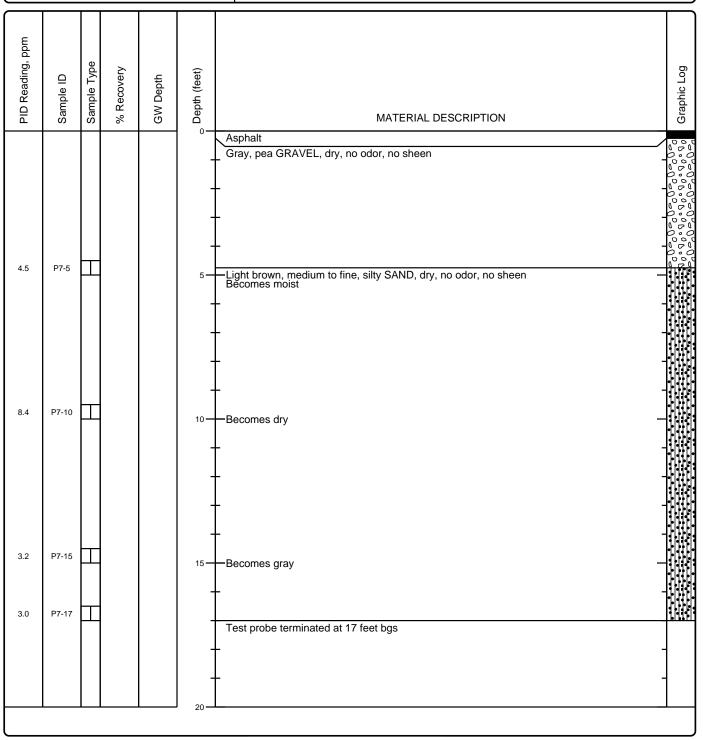


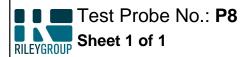
Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Asphalt				
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 18.5 feet bgs				
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a				
Groundwater Level: 16.5 feet bgs	Sampling Method(s): Continuous Hammer Data : n/a					
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105					



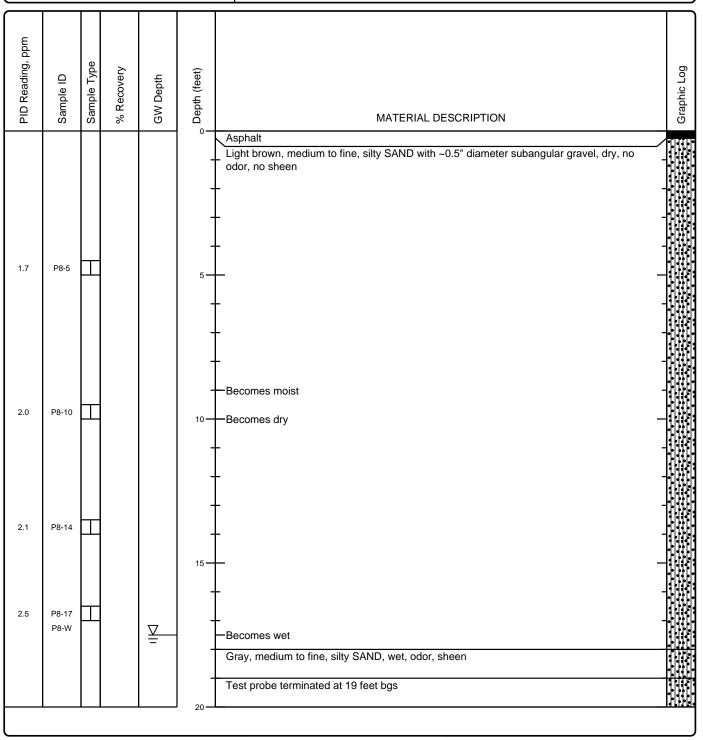


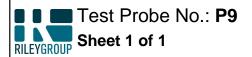
Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Asphalt		
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 17 feet bgs		
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a		
Groundwater Level: Not Encountered	Sampling Method(s): Continuous	Hammer Data : n/a		
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105			



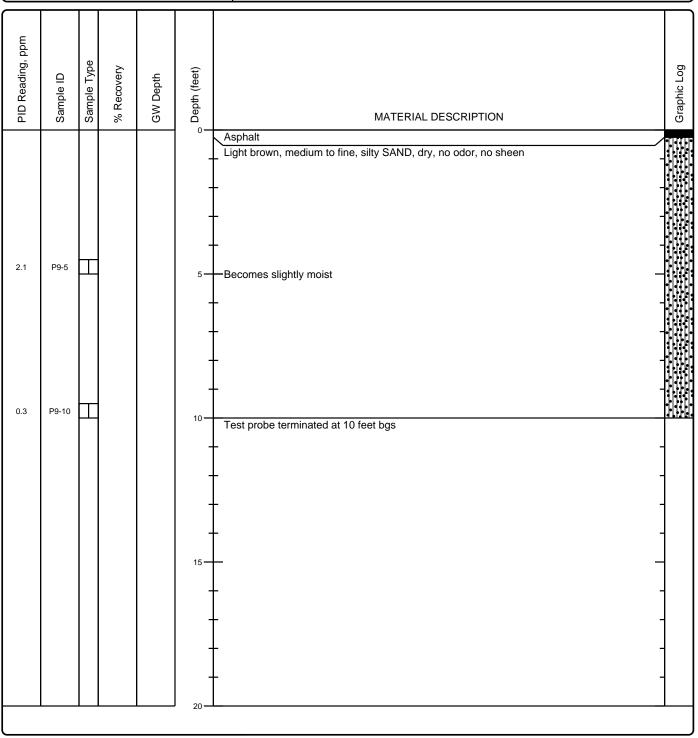


Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Asphalt			
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 19 feet bgs			
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a			
Groundwater Level: 17.5 feet bgs	Impling Method(s): Continuous Hammer Data : n/a				
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105				

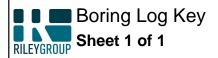




Date(s) Drilled: 02/24/15	Logged By: SL	Surface Conditions: Asphalt				
Drilling Method(s): Direct Push	Drill Bit Size/Type: 2.25" Diameter	Total Depth of Borehole: 10 feet bgs				
Drill Rig Type: Track-Mounted	Drilling Contractor: The Riley Group, Inc.	Approximate Surface Elevation: n/a				
Groundwater Level: Not Encountered	Impling Method(s): Continuous Hammer Data : n/a					
Borehole Backfill: Bentonite	Location: 4700 Brooklyn Avenue Northeast, Seattle, Washington 98105					



Project Number: 2015-006A Client: Fields Holdings, LLC



COLUMN DESCRIPTIONS

- 1 PID Reading, ppm: The reading from a photo-ionization detector, in parts per million.
- Sample ID: Sample identification number.
- 3 Sample Type: Type of soil sample collected at the depth interval shown.
- 4 % Recovery: % Recoverysquare foot.

- 5 GW Depth: Groundwater depth in feet below the ground surface.
- 6 Depth (feet): Depth in feet below the ground surface.
- MATERIAL DESCRIPTION: Description of material encountered.

 May include consistency, moisture, color, and other descriptive text.
- 8 Graphic Log: Graphic depiction of the subsurface material encountered.

FIELD AND LABORATORY TEST ABBREVIATIONS

CHEM: Chemical tests to assess corrosivity

COMP: Compaction test

CONS: One-dimensional consolidation test

LL: Liquid Limit, percent

PI: Plasticity Index, percent

SA: Sieve analysis (percent passing No. 200 Sieve) UC: Unconfined compressive strength test, Qu, in ksf WA: Wash sieve (percent passing No. 200 Sieve)

MATERIAL GRAPHIC SYMBOLS



Asphaltic Concrete (AC)

Portland Cement Concrete



Poorly graded GRAVEL (GP)

Silty SAND (SM)

Poorly graded SAND (SP)

TYPICAL SAMPLER GRAPHIC SYMBOLS



Auger sampler



3-inch-OD California w/ brass rings

CME Sampler

Continuous

Grab Sample

2.5-inch-OD Modified California w/ brass liners

Pitcher Sample

2-inch-OD unlined split

spoon (SPT)

Shelby Tube (Thin-walled, fixed head)

OTHER GRAPHIC SYMBOLS

—

Water level (at time of drilling, ATD)

■ Water level (after waiting)

Minor change in material properties within a stratum

– Inferred/gradational contact between strata

-?- Queried contact between strata

GENERAL NOTES

- 1: Soil classifications are based on the Unified Soil Classification System. Descriptions and stratum lines are interpretive, and actual lithologic changes may be gradual. Field descriptions may have been modified to reflect results of lab tests.
- 2: Descriptions on these logs apply only at the specific boring locations and at the time the borings were advanced. They are not warranted to be representative of subsurface conditions at other locations or times.



18912 North Creek Parkway, Suite 101 Bothell, WA 98011

Boring: SB-1

Project: Chevron Service Station No. 9-0129 Client: Chevron Location: 4700 Brooklyn Ave NE, Seattle, WA

Logged By: G. Cisneros Date Started: 10/2/2010 Date Completed: 10/2/2010

Driller: Cascade Drill Method: AK/HSA Total Boring Depth: 25 ft

Moist 0.3 Moist 0.3 Moist 0.0 Moist 0.0	Location	i. 4700 bio	JOINITY 17 Y	VC 14	iL, Ocali			impleted.	10/2/20	Total Bolling Depth. 23 ft
Moist 0.3 Moist 0.3 Moist 0.0 Moist 0.0	MOISTURE CONTENT	ORGANIC VAPOR (ppm)	BLOWS/6"	SAMP. INTERVAL	ANALYTICAL SAMPLE	Analyical Results (mg/mk)	U.S.C.S. SYMBOL	GRAPHIC LOG	DEPTH (ft)	
Moist 0.0 Moist 0.0							SW		1 1 1	(SW) Brown, loose, fine to medium SAND with 20% fine to medium gravel &
Moist 0.0 Moist 0.0 Moist 0.0 GP 6- GP 6- 7- 8- (GP) Light brown, loose, fine to medium SAND with <20% fine to medium gravel, <5% silt. No odor; No sheen. (SP) Brown, dense, medium to coarse SAND w/10% fine gravel. No odor; No sheen.	Moist	0.3	-	ans.					_	
Moist 0.0 GP	Moist	0.3	-	EUN ²			SW		4-	<5% silt. No odor; No sheen. (Fill)
Moist O.0 Moist O.0 SP GP GP GP GP GP GP GP GP GP	Moist			2000			GP		_	
Moist 0.0 21 31 50 SP		0.0		ding			J.			
Moist 0.0 21 31 50 SP 11 12 (SP) Brown, dense, medium SAND with 10% line gravel. No odor; No sneer 12 (SP) Brown, dense, medium to coarse SAND w/10% fine gravel. No odor; No sneer 13 (SP) Brown, dense, medium to coarse SAND w/10% fine gravel. No odor; No sneer				ens.			GP		_	(GP) Light brown, loose, fine to medium SAND with <20% fine to medium gravel, <5% silt. No odor; No sheen.
Moist 0.0 32 (SP) Brown, dense, medium to coarse SAND w/10% fine gravel. No odor; N sheen.	Moist	0.0	31	X			SP		_	(SP) Brown, dense, medium SAND with 10% fine gravel. No odor; No sheen.
	Moist	0.0					G.		_	(SP) Brown, dense, medium to coarse SAND w/10% fine gravel. No odor; No sheen.
			50				SP		_	
Wet 1.9	Wet	1.9	50	X	SB-1-15	D = N.D. HO = N.D.	SP		_	(SP) Orange brown, dense, medium SAND. No odor; No sheen; 10.0ppm.
50 HO = N.D. 18 odor; No sheen.	Saturated	0.0	50	X	3-1-17.5	D = N.D. HO = N.D.	0.7		_	(SP) Light brown to gray, dense, medium to coarse SAND with 5% gravel. No odor; No sheen.
Seturated 20	Saturated	d		/ \	is	B = N.D.	SP		_	
SP (SP) Gray, dense, medium to coarse SAND with 10% fine to medium gravel.	Jacardiou		50	\bigvee			SP		_	(SP) Gray, dense, medium to coarse SAND wtih 10% fine to medium gravel.
Saturated 1.3 22 (SP) Gray, dense, medium to coarse SAND with 5% fine to medium gravel. odor; No sheen.	Saturated	1.3	25	V					_	(SP) Gray, dense, medium to coarse SAND with 5% fine to medium gravel. No odor; No sheen.
SP 24-			30	/ \			SP			
Bottom of borehole at 25.0 feet.									25 -	Bottom of borehole at 25.0 feet.

APPENDIX B

KCIW Individual Authorization Application for Construction Dewatering

INDIVIDUAL AUTHORIZATION APPLICATION FOR CONSTRUCTION DEWATERING

4700 BROOKLYN AVE NE SEATTLE, WA 98105



Instructions

It may be possible to send water from construction sites into the sanitary sewer if approved by the King County Industrial Waste Program (KCIW) and the local sewer agency.

Who needs approval

Most construction projects discharging to sanitary sewers in King County's Wastewater Service area (including combined sewers that carry stormwater and sewage in the older parts of Seattle) need approval.

- Single family residential construction projects should check with the local city or sewer agency. KCIW does not require applications from these projects.
- Projects discharging to separated storm sewers or surface water bodies do not need approval from wastewater utilities. Check with the appropriate entity:
 - Contaminated site any size: Washington State Department of Ecology
 - Clean site more than 1 acre: Washington State Department of Ecology
 - Clean site less than 1 acre: Local jurisdiction's stormwater utility

How to get approval to discharge to sanitary sewers

- 1. Contact the local sewer agency. Confirm they accept water from construction sites. Confirm the location and conditions for discharging to their system. A list of local agencies is available: http://www.kingcounty.gov/environment/wtd/About/SewerAgencies.aspx
- 2. Select your King County construction dewatering application (individual or general).
- 3. Download, complete, print and sign your application. Scan your signed application and submit it to King County via email: info.KCIW@kingcounty.gov.
- 4. Contact the local sewer agency for permission to connect to their system and any additional requirements.

Select your King County application

KCIW offers two types of authorizations for discharging construction water to sanitary sewers: Individual and General. You may be able to use the simpler form, *General Authorization Application for Construction Dewatering*, if your project meets all of the following criteria:

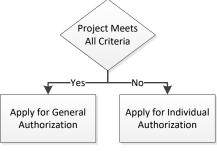
- Site is not contaminated.
- Site is less than 1 acre.
- Project will discharge less than 25,000 gallons per day (gpd) to the sanitary sewer.
- Site has a sedimentation tank.

If your project does not meet all four criteria, you must use this form, *Individual Authorization Application for Construction Dewatering*. Both forms are available

at www.kingcounty.gov/industrialwaste. Applying for a General Authorization is easier and requires less documentation (no exhibits) than an Individual Authorization. No reporting is necessary once the General Authorization is approved.

Tips for a Successful Application

- Complete one application for each construction site.
- Answer all questions; use additional pages, if needed. (See the application checklist on page 2.)
- Make sure the authorized representative, owner, or delegated authorized representative signs this application. (See pages 3 and 4.)
- Keep the original signed application in your records until the project is complete.
- For questions, contact KCIW at <u>info.KCIW@kingcounty.gov</u> or 206-477-5300.





Application Checklist

Before submitting your application, use this checklist to make sure you have included all the necessary information and documentation.

Checklist for Individual Authorization Application

Application Component and Page Number	Completed
Signature of authorized representative or owner (page 3)	\boxtimes
Signed signature delegation if authorized representative or owner is delegating signature authority (page 4)	
Project Information (page 5)	\boxtimes
Detailed project information (pages 6 and 7)	\boxtimes
Exhibit A, Site Plan (page 8)	\boxtimes
Exhibit B, Wastewater Treatment System Description (page 8)	\boxtimes
Exhibit C, Dewatering Schedule (required for sites requesting discharge approval for longer than six months) (page 8)	
Exhibit D, Description of Contamination (required for sites with known groundwater or sediment contamination) (page 8)	



Required Signature

NOTE: This application must be signed below by a site owner, an authorized representative, or a delegated authorized representative. To delegate signature authority to an individual or position, complete the *Delegation of Signature Authority* on the reverse page.

King County Code 28.82.050 requires that all wastewater discharge applications be signed by an "authorized representative of the industrial user." An authorized representative is someone who performs policy or decision-making functions for an organization, such as a president, secretary, treasurer, vice president, general partner, director or highest official designated to oversee the operation.

- A. For a corporation, it is the president, secretary, treasurer, or a vice-president of the corporation in charge of a principal business function or any other person who performs similar policy or decision-making functions.
- B. For a partnership or proprietorship, it is a general partner or proprietor.
- C. For a government agency, it is a director or highest official appointed or designated to oversee the operation and performance of the industry.
- D. An individual or position—delegated in writing by one of the first three (A–C above)—who is responsible for the overall operation of the facility from which the discharge originates or has overall responsibility for environmental matters for the company or agency.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Eran Fields	Managing Member of Manager
Name (Print)	Title (Print)
<u> </u>	3/13/17
Signature	Date
Contact information:	
FH Brooklyn, LLC	310.903.3141
Company Name	Telephone Number
2251 Linda Flora Drive	efields@fieldsholdings.com
Street Address	Email Address
Los Angeles, CA 90077	
City, State, and Zip Code	



Delegation of Signature Authority

This form is only required if the authorized representative wishes to delegate signature authority. Use additional copies of this page to delegate to multiple people or positions.

Company/Agency Name	Permit or Authorization Number (if kno	own)
Person or Position Re	eiving Signature Authority	
Name (Print)	Title (Print)	
Signature (If delegating a person)	Date	
Contact information:		
Company Name	Telephone Number	
Street Address	Email Address	
City, State, and Zip Code		
	nature Authority	
Person Delegating Sig By signing below, I certify the	nature Authority at I am an authorized representative (as defined in k My position fits the following category (listed on pa	
Person Delegating Sig By signing below, I certify the industrial user named above.	at I am an authorized representative (as defined in k	
Person Delegating Sig By signing below, I certify the industrial user named above.	at I am an authorized representative (as defined in Many position fits the following category (listed on page 1).	
Person Delegating Sig By signing below, I certify the signing below industrial user named above. Check one:	at I am an authorized representative (as defined in My position fits the following category (listed on pa	
Person Delegating Sig By signing below, I certify the signing below, I certify the significant industrial user named above. Check one: Name (Print) Signature	at I am an authorized representative (as defined in My position fits the following category (listed on particle B	
Person Delegating Sig By signing below, I certify the signing below, I certify the significant industrial user named above. Check one: Name (Print) Signature	at I am an authorized representative (as defined in My position fits the following category (listed on particle B	
Person Delegating Sig By signing below, I certify the industrial user named above. Check one: A Name (Print) Signature Contact information:	at I am an authorized representative (as defined in My position fits the following category (listed on particle (Print)) Title (Print)	



Project Information

Applicant/Project Name	Venture General Contracting/4700 Brooklyn Redevlopment					
Project Location (Address, City, and Zip Code)	4700 Brooklyn Ave NE Seattle, WA 98105					
NOTE: The site owner will be issued to	he discharge approval; the cor	ntractor or consultant	will be sent a cop	y.		
	Site/Project Owner Contractor/Consultant (Must be authorized or delegated signatory)					
Name	Eran Fields		Matt Parent			
Title	Owner		Partner			
Company	FH Brooklyn, LLC		Venture Genera	l Contracting		
Mailing address	2251 Linda Flora Drive		1518 1 st Ave S	#400		
City/state/zip code	Los Angeles, CA 91403		Seattle, WA 981	134		
Office telephone no.	818-386-8692 206-582-4500					
Cellphone no.						
Fax no.	206-528-4501					
Email address	efields@fieldsholdings.com mparent@ventureseattle.com					
Primary person to be contacted about this application if not listed above (name, address, telephone, email)	Megan Habash Venture General Contracting 1518 1st Ave S #400 Seattle, WA 98134 425-214-4126 mhabash@ventureseattle.com					
NOTE: Use attachments, if necessary	, to provide the following inforn	nation.				
Detailed description of project construction	Demolition of existing 1-story convenience store and gas station and excavation to approximately 24 ft below ground surface to allow for building construction. Excavation will require dewatering using perimeter well points and sumps. New construction of a 24-story residential building with below-grade parking.					
Start date of dewatering	August 2017 End date of dewatering January 2018					
Site size	16,462 SF					
Environmental permits issued for the site that are relevant to this project (for example: NPDES, Ecology Notice of Intent)	N/A					



Detailed Project Information

Follow these instructions to complete the table below:

- Process or activity generating wastewater. Enter a brief process number and name for each process and activity (for example: 1. well dewatering, 2. wheel wash, 3. equipment cleaning, 4. concrete curing, 5. jet grouting, 6. contaminated stormwater runoff).
- Substances and/or pollutants in wastewater. List all substances in the wastewater (such as sediment/solids, caustic and/or acidic, oil and grease, other contaminants if groundwater or soil is contaminated).
- Type of pretreatment. For each waste stream, identify the type of wastewater pretreatment you will provide (such as filtration, chemical precipitation, settling, pH neutralization, electrocoagulation, chitosan). King County policy requires that at a minimum, an appropriately sized settling tank (weir tank preferred) must be installed to provide gravity separation.
- **Frequency of discharge.** Indicate the frequency of discharge. Enter "continuous" if you will discharge continuously to the sewer as the wastewater is generated or "batch" if you will store wastewater and discharge it to the sewer in batches.
- Discharge point. Enter the manhole or side sewer location approved by the local city or sewer agency for temporary connection to the sewer.
- **Daily quantity discharged.** Calculate the projected daily maximum discharge volume for each process or activity and then the total for all processes and activities.

Process or Activity Number	Process or Activity that Generates Wastewater	Substances and/or Pollutants in Wastewater	Type of Pretreatment	Frequency of Discharge (continuous or batch)	Discharge Point if known (manhole, side sewer location)	Maximum Daily Quantity Discharged (gallons)
1	Excavation dewatering and other incidental construction-related activities	Petroleum hydrocarbons, MTBE, cis-DCE, vinyl chloride, Pb	Weir tank; oil/water separator; bag filter; activated carbon	Continuous	Existing side sewer on Brooklyn Ave NE	73,100 gpd
2	Storm water falling into excavation	(same as 1 above)	(same as 1 above)	Rain events	(same as 1 above)	20,500 gpd
			Total maxii	num daily disc	harge volume	93,600 gpd

Water Quantity Balance Calculations

For each process or activity listed in the table above, thoroughly document the information, methods, and assumptions used to calculate your site's water quantity balance. Use a storm event of 2 inches per 24 hours to calculate the maximum daily stormwater runoff volume. Add attachments if you need more space.

Process No. 1 - Max. daily discharge quantity from this process will be controlled such that total allowable daily discharge of 65 gpm (93,600 gpd) is not exceeded.

Process No. 2 - Max. daily discharge quantity based on 2 inches of rainfall on lot size of 16,462 square feet.





Detailed Project Information (continued)

If your project will discharge greater than 25,000 gpm during November through April, explain in detail why discharge to surface water is not feasible.
Site groundwater is contaminated. Pretreatment to consistently achieve water quality standards for discharge to surface water is not feasible.
Is there known groundwater or soil contamination on site? Yes
If yes, provide a summary of the contamination, site history, and sources of contamination. Submit Exhibit D (see page 8). The site operated as a retail gasoline station from before 1920 through October 2016. Fuel releases have resulted in soil and groundwater contamination, including separate-phase product (weathered gasoline) floating on the groundwater table. In addition, groundwater in the southwest corner of the site is impacted by low concentrations of chlorinated solvents. A Remedial Investigation (RI) is currently being conducted under an Agreed Order with the Washington Department of Ecology. Contaminants of concern in groundwater are: total petroleum hydrocarbon (TPH) in the gasoline, diesel, and heavy oil ranges; the gasoline constituents benzene, toluene, ethylbenzene, and xylenes (BTEX); the gasoline additives lead and methyl tertiary-butyl ether (MTBE); and the chlorinated volatile organic compounds (cVOCs) cis-1,2-dichloroethene and vinyl chloride. Refer to Exhibit D for additional information.
Does this site have a Temporary Erosion and Sediment Control (TESC) Plan that outlines best management practices (BMPs)?
Yes If yes, the plan must be available onsite for reference throughout the project.
○ No If no, please explain:
Contact the local sewer agency (city or sewer district) to receive instructions on discharge conditions. (www.kingcounty.gov/environment/wtd/About/SewerAgencies.aspx) and complete the following:
Name and telephone number of the local city or sewer district personnel you contacted. Kevin Donnelly, (206)-263-3000
Maximum discharge rate (gpm) specified by the local city or sewer district contact. 65 gpm
Sewer account number or billing method that the local city or sewer district will use to assess sewer fees. Per Kevin Donnelly, billing account will be set up prior to discharge with SPU Customer Service, Daniela Schwedas, 684-7817.



Exhibits

Exhibits A and B are required for all applications.

- A. Site Plan. Attach a site plan that shows the location of activities or processes generating wastewater, settling ponds/tanks or other wastewater treatment system components, wastewater conveyance lines, temporary points of discharge (approved by the local city or sewer district), groundwater and/or sediment sampling locations, streets, and public sewer and storm drainage facilities.
- B. Wastewater Treatment System. Attach a description of the proposed wastewater treatment system, including the following:
 - 1. Diagrams, specification sheets, and basic design data for system components (for example, pumps, tanks, mixers).
 - 2. Schematic flow diagram of the treatment process that shows system piping, tanks, and control features.
 - 3. Maximum flow rate for the system.

NOTE: KCIW may require an engineering justification and/or other evidence demonstrating that discharge from the site will meet applicable permit effluent limitations.

Minimum Standards for Rectangular Sedimentation Tank Design is available here:

http://www.kingcounty.gov/environment/wastewater/IndustrialWaste/GettingDischargeApproval/Construction/Sedimentation_tanks.aspx.

Exhibit C is required for approval of projects that will discharge longer than six months:

C. Dewatering Schedule. Attach a wastewater discharge schedule indicating when each activity or process is expected to generate wastewater for the duration of the project. For each process and discharge period, specify the projected maximum daily discharge volume. (See example below.)

NOTE: The chart below is included as an example only. You may create a similar table or use a different format, provided it includes the requested information.

Project Name:		Е	X	Α	М	Р	L	Е		0	N	L	Υ		
	Start [Date				Projec	ct Time	line						End D	ate
	week	week	week	week	week	week	week	week	week	week	week	week	week	week	week
Process Generating Wastewater	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Process 1 - drill slurry decant							max 1	,000 gj	od						
Process 2 - wheel wash									max 5	00 gpd					
Process 3 - Excavation dewatering					max	8,500	gpd					max 2	25,000	gpd	
Process 4 - Contaminated Stormwater								max 4	5,000 (gpd					

Exhibit D is required for sites with known groundwater or sediment contamination:

D. Description of contamination sources and chemical characteristics. Attach a summary (preferably in table format) of all available groundwater and/or sediment quality data. Indicate groundwater and/or sediment sample locations on the site plan (Exhibit A).

EXHIBITS

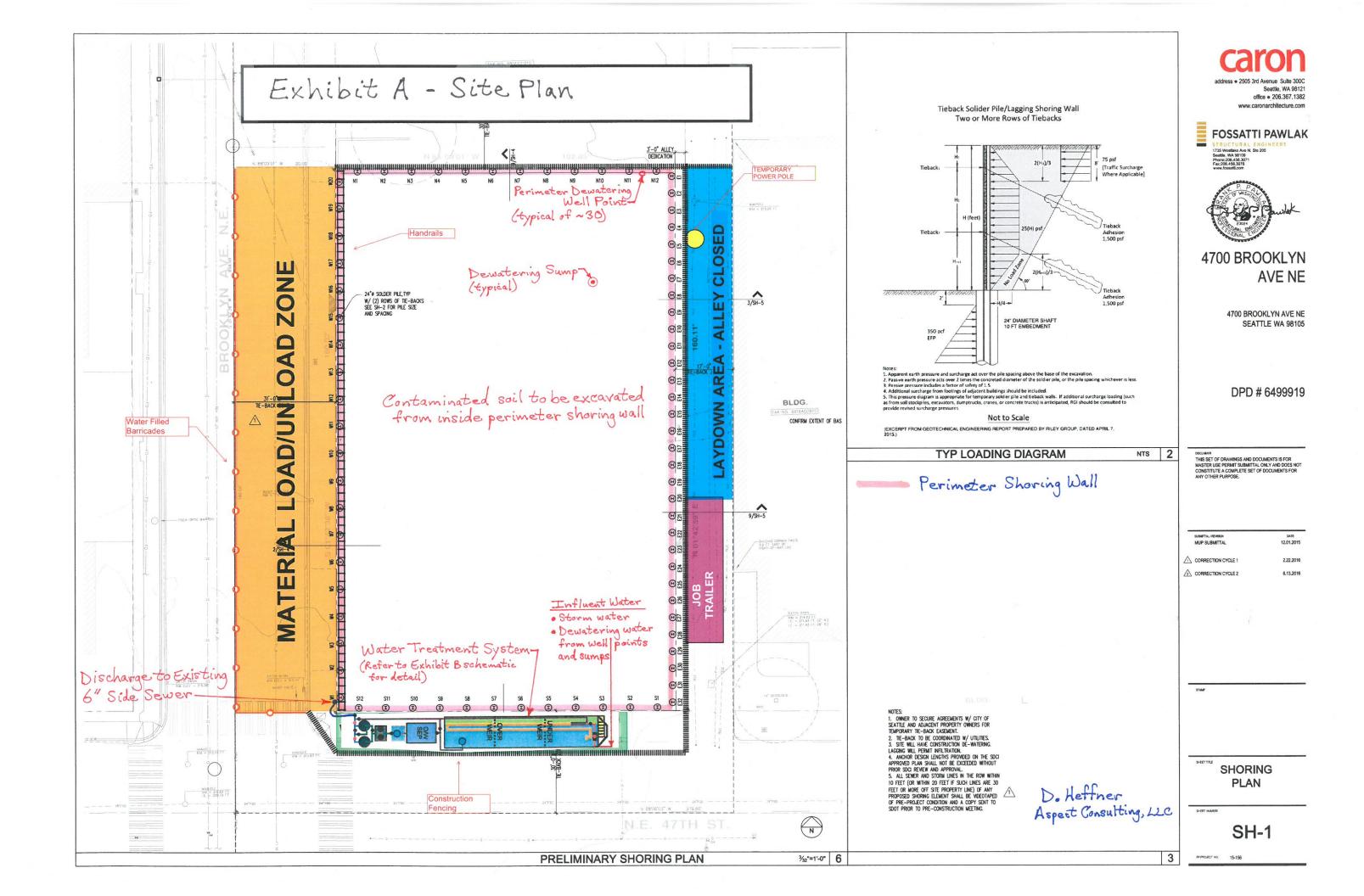


Exhibit B – Wastewater Treatment System

Individual Authorization Application for Construction Dewatering 4700 Brooklyn Ave NE, Seattle, WA

Details of the proposed wastewater treatment system are provided in this exhibit (see itemization below). The system will have a nominal capacity of 100 gallons per minute (gpm), but discharge to sanitary sewer will not exceed 65 gpm.

- B.1 Water Treatment System Schematic
- B.2 Water Treatment System Process Flow Diagram
- B.3 Chitosan Contactor Unit (Passive Treatment Sock)
- B.4 Weir Tank
- B.5 Oil/Water Separator (OWS100)
- B.6 Bag Filter (BF200)
- B.7 Granular Activated Carbon (PV-2000) Liquid Phase Adsorbers (two vessels in series, each containing 2,000 pounds of GAC)

D. Heffner Aspect Consulting, LLC 11/11/16 2" Sch 40 PVC From Sumps to Weir Tank

6" Chitosan Contactor Unit

4" Sch 40 PVC Mixing Line and Difuser

2" Recycle Line

Submersible Pump w/ Float Control

2" Sch 20 PVC From Weir Tank Cell to Oil/ Water Seperator

100 GPM Oil / Water Seperator

2" Sch 40 PVC From Pump, Through Bag Filter and Into Carbon

100 GPM Bag Filter

2" Sch 40 PVC Discharge From Carbon to Sewer (or batch tank)

100 GPM GAC Vessels)

2" Flow Meter

2" Flow Control Gate Valve

Sample Port

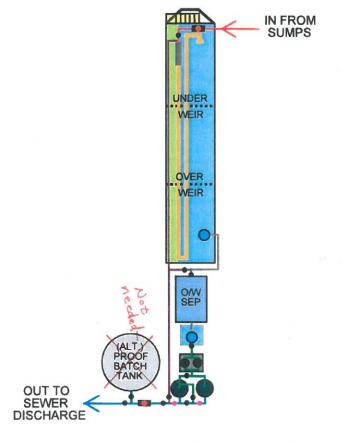


Exhibit B.1

This passive treatment system is designed to accept water from temporary sumps or well points that will be used to de-water work areas on a 24/7 basis as well as wheel wash decant and out of compliance storm water. Each sump could be plumbed to a common 2" discharge line with check valves to prevent back flow or recirculation. In the case of very high turbidity (+ 2,000 NTU), it may be necessary to use an additional settlement tank after the weir tank to increase dwell time prior to going through the oil/water seperator. The system could treat peak flows up to 100 GPM but is designed to discharge at 65 GPM using the surge cell in the weir tank. Discharge could go directly to sewer or be stored in a proof batch tank until testing results are confirmed.

Incoming water will flow through a chitosan contactor unit mounted on top of the weir tank and then through 60' of 4" mixing line prior to entering the weir tank via a flow diffuser. The under weir will hold any floating organic contaminates behind it for removal and the area past the over weir will be used as a surge cell where a 2"-115 volt pump sends collected water to a OWS100 oil/ water separator. the OWS100 gravity discharges into a 250 gal. pump sump, where a 3 480 volt submersible pump transfers water through a BF200 bag filter with 1 micron bags and then through two PV1000 GAC units configured in lead and lag.(amanifold will allow a 100 GPM flow rate in a parallel configuration). The discharge from the GAC units will go through a totalizing flow meter and directly discharged to sewer. As an alternate option, water from the GAC units could be stored in a 6k gallon proof tank prior to discharge.

Flow control valves to balance pump discharge are included on the weir tank inlet, oil/ water transfer pump and bag filter pump lines. Sample ports will be added on the incoming line, after the oil/ water separator, and down stream of both the lead and lag GAC units. As stated above, the GAC units shown include a manifold that allows for a lead and lag configuration for a 65 GPM flow rate as well as a parallel configuration for a 100 GPM flow rate.

D. Heffner-Aspect Consulting

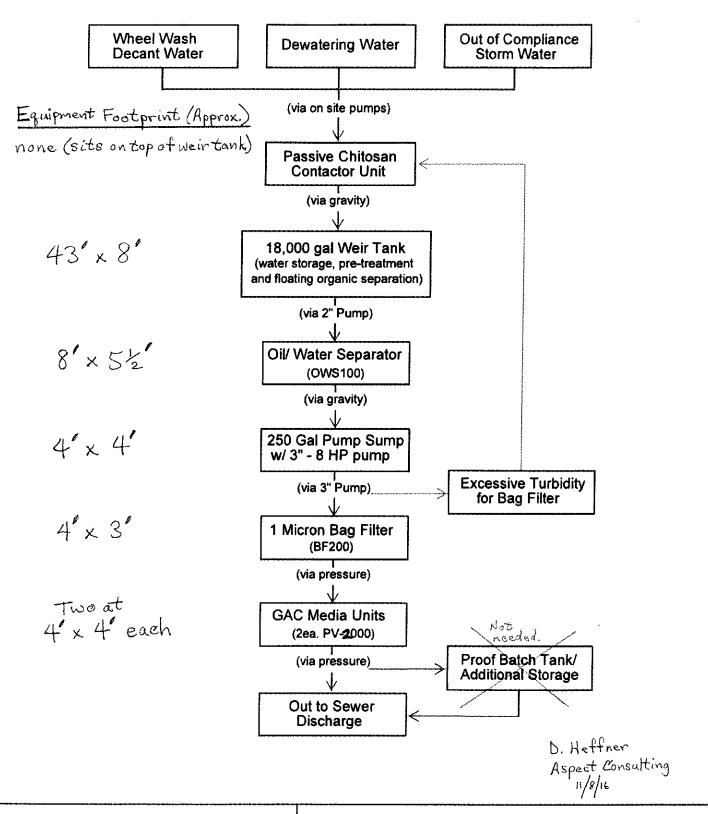
SCALE 1"= ←15.00 ft→

NSC WATER QUALITY

PO BOX 2319 REDMOND WA 98073 (425)864-1645 ericnwsoilcement@yahoo.com 65 GPM Water Treatment System Schematic 11-7-16

4700 Brooklyn Site; Seattle, WA

Exhibit B.2



NSC WATER QUALITY

PO BOX 2319 REDMOND WA 98073 (425)864-1645 ericnwsoilcement@yahoo.com Water Treatment System Process Flow Diagram 11-7-16

4700 Brooklyn Site; Seattle, WA

Sound Environmental Concepts, LLC

Passive Treatment Socks Specification Sheet

Purpose: This specification sheet communicates the necessary characteristics for the SEC Chitosan Lactate product. It has taken many years to develop the passive delivery systems, the regulatory background testing, the operation and training manuals, and performance results that accomplish the necessary end objectives of water treatment.

Chitosan lactate flake (100%) Specification:

Viscosity range: ≥ 150 cps (1% solution @ standard temperature and pressure after 2 hours of mixing)

pH (1% solution): 3.5 to 4.0 Solids content: ≤ 1.5% Turbidity: 10 NTU or less

Solubility: > 99%

Ingredients:

Chitosan lactate is a water treatment grade of chitosan and lactic acid. There are no additional additives.

Shelf-Life:

The dry product has indefinite shelf-life

Manufactured by: Sound Environmental Concepts, LLC

Passive Treatment Sock 1-lb Specifications: Length 36 Inches Width: 5 in. prameter Fabric: Woven polypropylene Chitosan: 1.0 lb (dry weight) Treatment: 100,000 gal. @ 1 mg/L

Passive Treatment Sock 2-lb.

Specifications:

Length 72 Inches
Width: 5 in, diameter

Fabric: Woven polypropylene
Chitosan: 2.0 lb (dry weight)
Treatment: 200,000 gal. @ 1 mg/L

Applications:

Turbid water pretreatment (gravity settling)
Sand filtration
Biofiltration
Bag Filtration

Exhibit B.4

Steel Tank

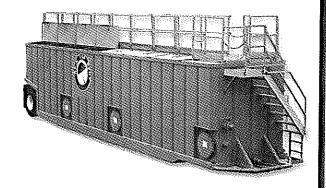
Flip Top Weir

Overview:

18,100 gallon flip top weir tanks from Rain for Rent have a standard "V" shaped floor for ease of draining all stored liquids completely through a 4" butterfly valve with Buna seals standard.

Features:

Store liquids with confidence with Rain for Rent's 18,100 gallon flip top weir tank. Permanently attached axels for maximum maneuverability allow this 18,100 gallon tank to be moved with ease on the jobsite and a safety staircase ensures proper protection for workers on site. Internal weirs allow for extra filtration and settling of materials.

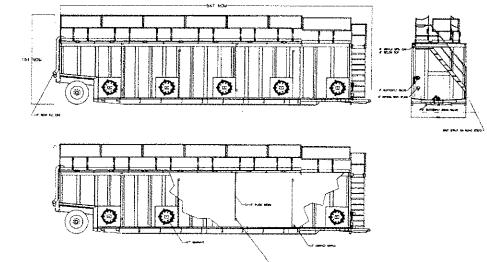


Specs:

Manways	Four 22" hatches			
Material	Steel			
Capacity	18,100 gallons			
Dry weight	27,000 lbs.			
Footprint:	516" x 96" x 126"			

Accessories:

- Spillguard
- Suction and Discharge Hoses
- · Level gauges



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Exhibit B.5

Oil Water Separator

OWS100

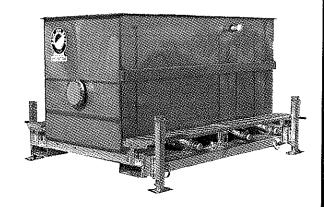
Overview:

The OWS100 is a parallel corrugated plate gravity displacement type separator designed in accordance with API 421 to remove free and dispersed non emulsified oil and settleable solids. It is skid mounted with leveling jacks. It requires no power and features no moving parts for ease and reliability.

Features:

The OWS 100 removes free and dispersed non-emulsified oil, settleable solids and additionally functions as a gravity flow oil-skimmer for flows up to 100 GPM.

- · 3 cubic feet sludge capacity
- 0.5 inch coalescing pack or oil attracting media
- · One tank requiring six coalescing packs



Specs:

Flow	Up to 100 GPM			
Material	Stainless Steel			
Dry weight	1400 lbs.			
Footprint:	96" x 66"			
Inlet x outlet	4" x 4" Flange			

Accessories:

- E-CONTAIN® Spillguards
- SolidGround[®] Traction Mats
- Pumps
- Tanks
- PipeStax®
- HoseTrax[™]
- · Suction and Discharge Hoses



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Bag Filter

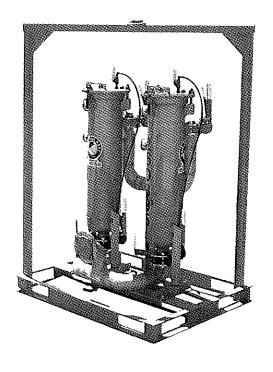
BF200

Overview:

The BF200 bag filter unit features two bag filter tanks and utilizes 7" x 30" bag filters for superior filtration from 100 to 1 micron for flows up to 200 GPM.

Features:

- · No moving parts
- Skid mounted
- · Fitted with bleed valves and pressure gauges
- · Chambers constructed of 304 Stainless Steel
- Piping constructed of 304 stainless steel
- · Stainless Steel inlet and outlet manifolds

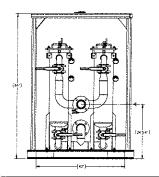


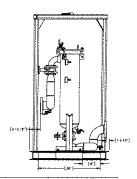
Specs:

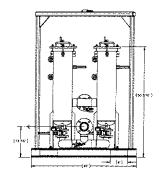
Max Flow	200 GPM
Material	Stainless Steel
Max PSI	125 PSI
Dry weight	800 lbs.
Footprint:	48" x 36"
Inlet x outlet	3" x 3" Flange

Accessories:

- Spillguard
- · Suction and Discharge Hoses









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Exhibit B.7



PV® SERIES LIQUID PHASE ADSORBERS

PV-200, PV 1000, PV 2000 PV-2000

Applications

The PV® Series adsorbers are designed for use in a wide range of low/high flow and pressure applications.

- Groundwater remediation
- Wastewater filtration
- · Tank rinse water treatment
- Pilot testing
- Underground storage tank clean up
- Leachate treatment
- Dechlorination
- Spill cleanup
- Hydrotesting
- Drinking Water

Installation, Startup and Operation

Evoqua can provide a total service package that includes utilizing OSHA trained personnel providing on-site carbon changeouts, packaging and transportation of spent carbon for recycling at our reactivation facilities.

At the time of purchase or rental of the adsorbers, arrangements should be made for the reactivation of the spent carbon. Evoqua will provide instructions and assistance on how to obtain acceptance of the spent carbon at our reactivation facilities. Spent carbon cannot be accepted for reactivation until the acceptance process is completed.

BENEFITS & DESIGN FEATURES

- Durable, carbon steel construction includes internally/externally welded seams
- SSPC-SP5 sandblasted, NSF-approved baked epoxy interior coating; urethane exterior finish
- Approved for the transport of hazardous spent carbon
- Top and side manways permit easy access and inspection of vessels internals and linings
- Skid-mounted for easy handling and installation
- Optimized underdrain system for low pressure drop operation

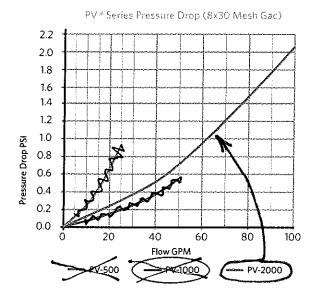
Piping Manifold (Optional)

- 2"/3" sch 80 PVC piping and valves that allow either adsorber to be used in the lead or lag position (optional carbon steel and stainless steel piping)
- Series or parallel operation
- Clean utility water connection for manual backflush
- Sampling ports and pressure gauges
- Flexible hoses with Kamlock fittings allow easy installation and removal during service exchange operations
- Available for purchase or rental

SPECIFICATION/TYPICAL PROPERTIES

		XXXX 1000	PV=2000
Dimensions (Dia. x Overall Height - Approx.)	30" x 5'7"	48" x 5'7"	48" x 8'8"
Inlet Connection (Top)	2* ***********************************	3" NPT (Female)	3" NPT (Female)
Outlet Connection (Battom)	2"	3" NPT (Male)	3" NPT (Male)
Manway, Top & Lower Side	11" X 15" (top only)	11" X 15" (14) A A A A A	11" X 15"
Internal Piping	PVC	PVC	PVC
Interior Coating (All Units)	Epoxy \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Ероху	Ероху
Exterior Coating (All Units)	Epoxy/Urethane	Epoxy/Urethane	Epoxy/Urethane
Carbon Fill Volume (Cu.ft.)	18.5	34	68
Vessel Weight (lbs.);			
Shipping (With Carbon)	AGA 9 <mark>1050 - GA AA AGA A</mark>	1910	3200
Operating (Approx.)	1750	4300	7500
Flow, CFM (Nominal)	25	50	(A)
Pressure, PSIG (Maximum) ¹	75	75	75
Temperature, °F (Maximum)	140	140	140
Pounds Of Activated Carbon	500	1000	2000
Contact Time @ Max Flow/Min	5 5	14 1 1 1 1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1	5
Backflush rate (GPM) @ 55°F	15-20	40-50	40-50
		The state of the s	

The PV® Series adsorbers are not ASME code stamped. Pressure rating applies to liquid only. For detailed dimensional information or drawings, contact your local Evoqua sales representative. For information on the HP® Series ASME code stamped adsorbers, contact your local Evoqua representative



Safety Note: Wet activated carbon readily adsorbs atmospheric oxygen. Dangerously low oxygen levels may exist in closed vessels or poorly ventilated storage areas. Workers should follow all applicable state and federal safety guidelines for entering oxygen depleted areas.

All information presented herein is believed reliable and in accordance with accepted engineering practices. Evoqua makes no warranties as to completeness of information. Users are responsible for evaluating individual product suitability for specific applications. Evoqua assumes no liability whatsoever for any special, indirect or consequential damages arising from the sale, resale or misuse of its products.



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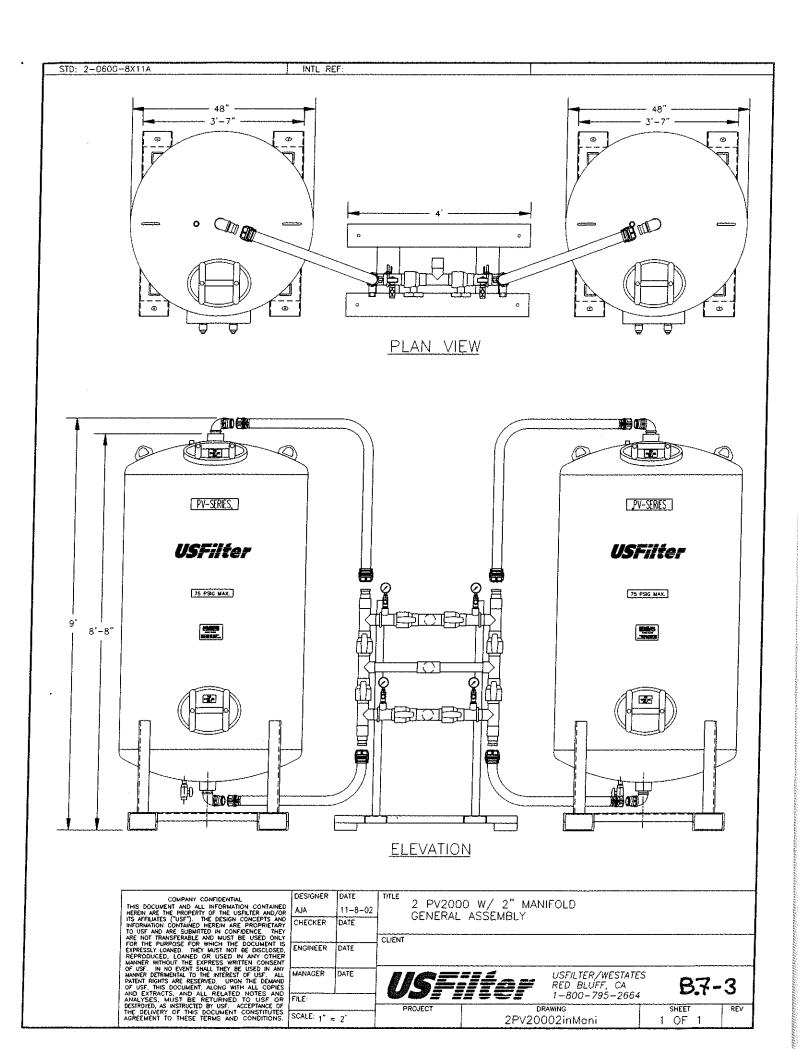
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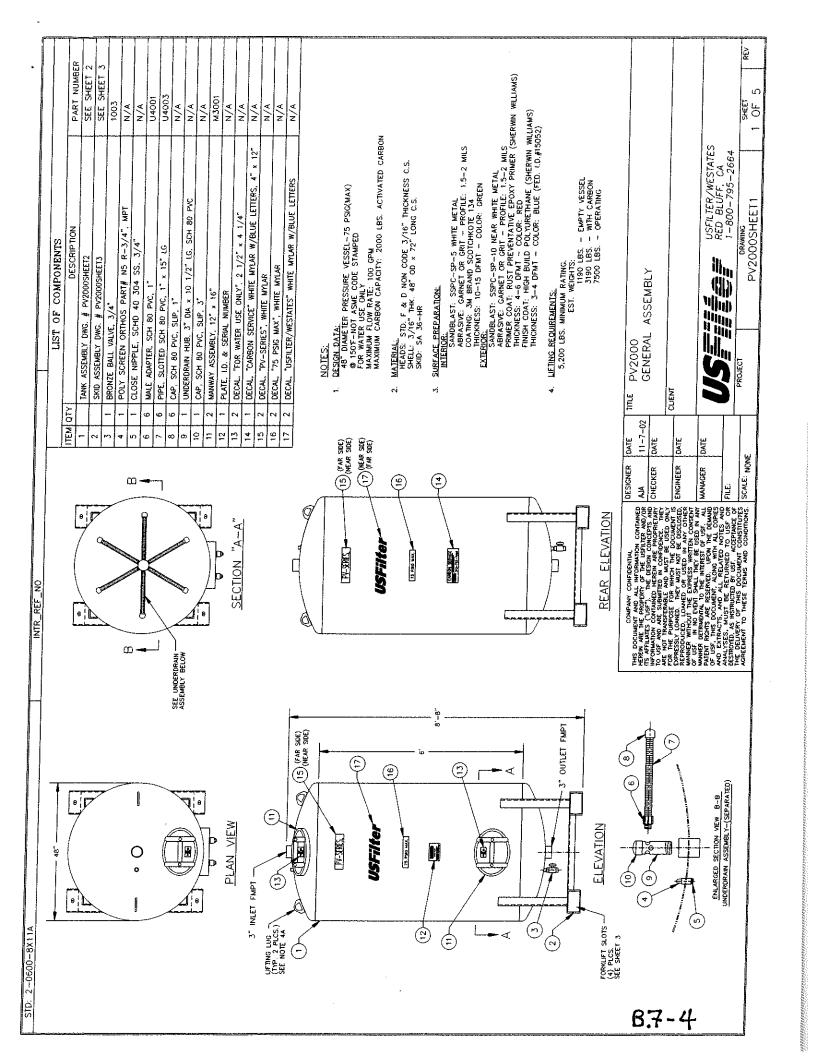


Exhibit C – Dewatering Schedule

Individual Authorization Application for Construction Dewatering 4700 Brooklyn Ave NE, Seattle, WA

A dewatering schedule is not required because construction dewatering is not expected to be needed for longer than six months.

D. Heffner Aspect Consulting, LLC 11/11/16

Exhibit D – Description of Contamination Sources and Chemical Characteristics

Individual Authorization Application for Construction Dewatering 4700 Brooklyn Ave NE, Seattle, WA

The primary source of groundwater contamination was retail gasoline station operations, which occurred on the site from before 1920 through October 2016. A possible secondary source of groundwater contamination was a dry cleaner formerly located at the northwest corner of the intersection of NE 47th St and Brooklyn Ave NE.

Groundwater quality was primarily evaluated through the collection of groundwater samples from 16 on-property monitoring wells (MW-1 through MW-16). Figure D-1 is a site plan that shows the locations of the monitoring wells. Groundwater samples were collected for laboratory analysis between January 1990 and January 2016. Results are summarized in Tables D-1 through D-3.

Separate-phase petroleum hydrocarbon product has been observed floating on groundwater in several of the monitoring wells, at measured thicknesses up to 0.98 feet (in Well MW-10 on 11/21/14). All groundwater wells were sampled in November 2016 and the maximum concentrations of individual constituents detected are as follows:

Gasoline-Range Petroleum Hydrocarbons

- Benzene 5,500 micrograms per liter* (ug/L) (MW-12)
- Toluene 6,300 ug/L* (MW-12)
- Ethylbenzene 2,300 ug/L* (MW-12)
- Total Xylenes 14,100 ug/L* (MW-12)

Gasoline Additives

- MTBE 1.8 ug/L (MW-04)
- Dissolved Lead 14.2 ug/L (MW-11)

Chlorinated Volatile Organic Compounds (cVOCs)

- cis-1,2-Dichloroethene 15 ug/L (MW-9 and MW-13)
- Vinyl Chloride 0.22 ug/L (MW-13)

Exhibit D Figure and Tables:

Figure D-1 Site Plan Showing Groundwater Sampling Locations

Table D-1 Groundwater Quality Data, November 2016

Table D-2 Groundwater Quality Data, 1990 to 2014

D. Heffner Aspect Consulting, LLC 3/13/17

^{*} Exceeds KCIW Discharge Screening Levels for Volatile Organic Compounds

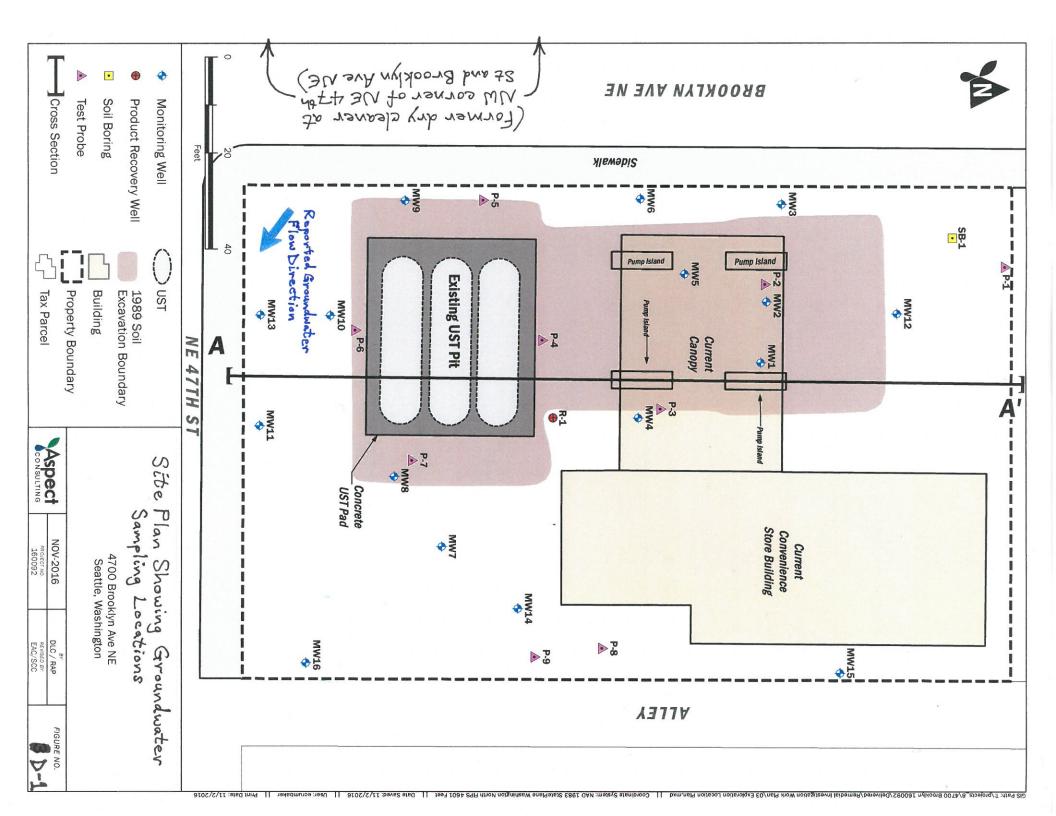


TABLE D-1, Groundwater Quality Data, Nov. 2016

Project #160092 - 4700 Brooklyn Avenue NE Seattle, WA

	Proposed Cleanup	MW-02	MW-03	MW-3D	MW-04	MW-05	MW-06	MW-07	MW-09	MW-11	MW-12	MW-13	MW-14	MW-15	MW-16
Total Details and Hadron and an air an	Levels	11/21/2016	11/21/2016	11/21/2016	11/21/2016	11/21/2016	11/21/2016	11/22/2016	11/22/2016	11/22/2016	11/22/2016	11/22/2016	11/21/2016	11/22/2016	11/22/2016
Total Petroleum Hydrocarbons in ug		10011				10011	10011	400.11					400.11	10011	
Gasoline Range Organics	800	< 100 U	110	120	780	< 100 U	< 100 U	< 100 U	23,000	55,000	120,000		< 100 U	< 100 U	2,300
Diesel Range Organics	500	58 X	170 X	120 X	810	< 50 U	< 50 U	200 X	3,500 X	4,500 X	8,800 X		110 X	< 60 U	660 X
Motor Oil Range Organics	500	< 250 U		< 250 U	< 300 U	< 250 U									
Metals in ug/L															
Lead (Dissolved)	15	< 1 UJ	17.2 J	2.89 J		< 1 UJ	< 1 UJ	< 1 UJ							
Volatile Organic Compounds in ug/L	•														
Benzene	5	< 0.35 U	940	90	5,500		< 0.35 U	< 0.35 U	77						
Toluene	1,000	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	740	530	6,300		< 1 U	< 1 U	2.6
Ethylbenzene	700	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	420	1,500	2,300		< 1 U	< 1 U	100
m,p-Xylenes		< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	660	5,800	10,000		< 2 U	< 2 U	5.3
o-Xylene		< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	110	1,300	4,100		< 1 U	< 1 U	1.1
Total Xylenes	1,000	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	770	7,100	14,100		< 2 U	< 2 U	6.4
Methyl tert-butyl ether (MTBE)	20	< 1 U	< 1 U	< 1 U	1.8	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U	< 1 U		< 1 U	< 1 U	< 1 U
Tetrachloroethene (PCE)	5								< 1 U	< 1 U		< 1 U			
Trichloroethene (TCE)	5								< 1 U	< 1 U		< 1 U			
1,1-Dichloroethene	400								< 1 U	< 1 U		< 1 U			
cis-1,2-Dichloroethene (DCE)	16								15	9.7		15			
trans-1,2-Dichloroethene	160								< 1 U	< 1 U		1			
Vinyl Chloride	0.2								< 0.2 U	< 0.2 U		0.22			
1,1,1-Trichloroethane	200								< 1 U	< 1 U		< 1 U			
1,1-Dichloroethane	7.68								< 1 U	< 1 U		< 1 U			
1,2-Dichloroethane (EDC)	5								21	< 1 U		< 1 U			
Chloroethane									< 1 U	< 1 U		< 1 U			
Methylene Chloride	5								< 5 U	< 5 U		< 5 U			

Notes

Groundwater samples were not collected from MW-1, MW-8, and MW-10. MW-1 casing bends to the east. MW-8 was dry. MW-10 had measureable product MW-13 was only samples for chlorinated VOCs due to the presence of measureable product.

Bold indicates detected analyte.

Shading indicates detection above proposed cleanup level.

- J Analyte was positively identified. The reported result is an estimate.
- U Analyte was not detected at or above the reported result.
- UJ Analyte was not detected at or above the reported estimate
- X The sample chromatographic pattern does not resemble the fueld standard used for quantitation by the laboratory.

TABLE D-2, Groundwater Quality Data, 1990 - 2014

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	licenti attoris	F F				Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Renzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-1	Method	(11.)	(11.)	(11.)	(11.)	(11.)	IIII-DRO	IIII-III	III-GRO	Delizene	Toruciic	belizene	Aylenes	WIDE	(mg/L)	1. Ecua
12/17-18/09			INACCES	SSIBLE												
3/17/10			INACCES													
6/22-23/10			INACCES													
9/13/10			INACCES													
12/20/10				CTION IN	WELL											
6/16/11				CTION IN												
9/22/11			INACCES													
1/14/12			INACCES													
3/31/12			INACCES	SSIBLE												
6/2/12			INACCES													
9/30/12			INACCES	SSIBLE												
12/15/12			INACCES	SSIBLE		-										
3/16/13			INACCES	SSIBLE												
7/20/13			INACCES	SSIBLE												
9/28/13			INACCES	SSIBLE												
12/7/13			INACCES	SSIBLE												
3/15/14			INACCES	SSIBLE		1				1						
6/22/14			INACCES	SSIBLE	-	-				1						
MW-2			•	•			•	•					•	•		•
1/22/90		100.05				1			25	1,100	1,090	161	1,120			
4/12/91		100.05			-				3,100	100	540	140	260			
6/28/91		100.05			-				7,000	300	1,100	500	1,300			
9/18/91		100.05							4,800	150	49	280	660			
12/3/91		100.05							9,000	290	1,300	540	1,500			
2/25/92		100.05							1,600	42	170	120	310			
5/15/92		100.05							410	19	40	40	70			
7/31/92		100.05		16.45		83.60										
8/18/92		100.05		16.55		83.50			10,000	160	890	750	1,600			
9/25/92		100.05		16.90		83.15										
2/23/93		100.05		16.68		83.37			750	14	22	62	100			
5/12/93		100.05		16.25		83.80			ND	ND	ND	ND	ND			
8/18/93		100.05		15.86		84.19			ND	ND	1.1	6.7	3.5			

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	ilcenti ations					Ethyl-	Total		D. Lead	
	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-2 (cont)	metrou	(111)	(144)	(11.)	(11.)	(144)	IIII DIG	1111 11110	TITI GRO	Denzene	Toruciic	Belleene	Tiylenes	MILDE	(mg/L)	1. Ecua
11/10/93		100.05		16.15		83.90			ND	ND	ND	2.5	ND			
2/3/94		100.05		15.79		84.26			ND	ND	ND	4.5	0.5			
4/26/94		100.05		15.42		84.63			ND	0.6	ND	9.9	3.4			
7/20/94		100.05		16.75		83.30			ND	ND	ND	0.6	ND			
10/18/94		100.05		18.16		81.89			180	4.3	4.0	24	13			
2/1/95		100.05		18.45		81.60			360	7.1	6.7	35	39			
7/12/95		100.05		18.22		81.83			ND	ND	ND	ND	ND			
1/4/96		100.05		17.81		82.24			ND	0.63	ND	ND	ND			
1/7/97		100.05														
2/12/98		100.05														
10/15/04	NP	100.05		17.06		82.99			170	9.4	1.4	11	6.8	30/24 ⁶		
NOT MONITO	RED/SAI	MPLED														
12/17-18/09		100.05		16.24		83.81	32	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/17/10		100.05		15.90		84.15	<31	<71	< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
06/22-23/10		100.05		15.24		84.81	<30	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/13/10		100.05		17.34		82.71	<29	72	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/20/10		100.05		17.58		82.47	<30	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/16/11		100.05		17.48		82.57	51	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/22/11		100.05		18.25		81.80	<29	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
1/14/12		100.05		18.60		81.45	<29	<68	1,300	1.7	20	9.5	110	<2.5		
3/31/12		100.05		19.70		80.35			INSUFFICIE	NT WATER	}					
6/2/12		100.05		17.80		82.25	<29	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/30/12		100.05		19.42		80.63	NOT SAMPI									
12/15/12		100.05		19.44		80.61	NOT SAMPL									
3/16/13		100.05		19.78		80.27			INSUFFICIE	NT WATER						
7/21/13		100.05		18.14		81.91	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/28/13		100.05		18.65		81.40	<29	<68	57	< 0.5	0.6	< 0.5	3.7	<2.5		
12/7/13		100.05		18.85		81.20			400	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/15/14		100.05		18.62		81.43	<30	< 70	70	< 0.5	1.9	1.1	10	<2.5		
6/22/14		100.05		17.96		82.09	<29	<68	110	< 0.5	< 0.5	< 0.5	4.2	<2.5		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³						Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-3		()	()	()	()	(/							,		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
1/22/90		101.25							85,000	1,380	14,100	2,060	12,800			
4/12/91		101.25							2,500	3.6	39	18	69			
6/28/91		101.25							6,600	63	680	210	870			
9/18/91		101.25							4,900	ND	82	86	300			
12/3/91		101.25		1					17,000	170	2,200	710	2,800			
2/25/92		101.25		1					7,900	25	150	210	920			
5/15/92		101.25			-				9,800	90	1,100	260	1,300			
7/31/92		101.25		15.81	-	85.44										
8/18/92		101.25		15.94		85.31			24,000	290	4,200	7,200	3,800			
9/25/92		101.25		16.55		84.70										
2/24/93		101.25		16.12		85.13			8,400	48	440	210	1,300			
5/12/93		101.25		15.60		85.65			4,700	130	840	120	600			
8/18/93		101.25		15.60		85.65			7,300	130	1,000	240	1,100			
11/10/93		101.25		16.11		85.14			14,000	260	1,900	470	2,400			
2/3/94		101.25		15.66		85.59			8,000	78	720	220	800			
4/26/94		101.25		14.91		86.34			2,900	9.6	7.9	34	160			
7/20/94		101.25		16.92		84.33			17,000	360	3,500	550	2,400			
10/18/94		101.25		18.68		82.57			46,000	230	6,700	1,200	6,100			
2/1/95		101.25		18.53		82.72			56,000	160	6,500	1,300	7,700			
7/12/95		101.25		18.30		82.95			83,000	230	12,000	2,200	14,000			
1/4/96		101.25		17.97		83.28			38,000	110	1,600	1,600	7,200			
1/7/97		101.25		17.10		84.15			25,000	80.8	476	1,150	3,660			
2/12/98		101.25		16.83		84.42			18,200	94.3	134	966	2,810			
5/31/99	NP	101.25		17.00		84.25			29,300	187	644	826	5,060			
6/8/00		101.25		17.82		83.43			43,300	380	838	1,620	9,840	ND		
1/30/01		101.25		18.49		82.76			31,300	380	306	1,380	3,240			
4/11/01		101.25		17.91		83.34			12,100	59.6	37.8	524	900			
7/28/01		101.25		17.66		83.59			40,900	561	1,960	1,720	10,400			
10/15/01		101.25		17.82		83.43			43,200	623	1,650	1,680	10,400			
1/5/02		101.25		16.42		84.83			5,060	39.6	14.1	261	362			
4/2/02	NP	101.25		16.54		84.71			35,000	280	820	910	6,200	<20		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

TY II TD/	- I	TOC ²	DED	DOWN	CDITE	GWE ³	ncentrations	reported in μ	lg/L unicss or	ilei wise iloi	l	7.0	7D ()		D.T. I	
Well ID/	Purge		DTP	DTW	SPHT					_		Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-3 (cont)	1 .m 1	101.5.	1	1 1 10 1		21.55	1	Г	1		1			• •		1
7/11/02	NP	101.25		16.68		84.57			48,000	560	1,100	1,100	6,900	<20		
10/10/02	NP	101.25		17.22		84.03			50,000	630	1,100	1,300	8,400	<100		
1/10/03		101.25	INACCES		CAR PARK	ED OVER	WELL									
4/21/03	NP	101.25		15.79		85.46			17,000	280	340	480	2,600	<20		
6/26/03	NP	101.25		16.15		85.10			34,000	470	750	940	6,200	<50		
10/14/03	NP	101.25		17.03		84.22			56,000	810	1,100	1,400	8,700	< 50		
1/7/04	NP	101.25		16.41		84.84			13,000	160	150	400	1,300	<10		
4/21/04	NP	101.25		16.36		84.89			1,500	72	14	3.1	120	<10/<26		
7/1/04	NP	101.25	14.45	16.90		84.35			26,000	540	410	750	3,700	< 50		
10/15/04	NP	101.25		17.79		83.46			26,000	520	370	920	3,600	<100		
1/5/05	NP	101.25		17.76		83.49			9,000	180	47	590	95	<10		
8/4/05		101.25		17.71		83.54										
7/26/06		101.25		16.87		84.38										
7/19/07		101.25		17.75		83.50										
7/23/08		101.25		17.69		83.56										
7/13/09		101.25		16.40		84.85										
12/17-18/09		101.25		16.82		84.43	170	< 70	880	25	13	76	22	< 2.5		
3/17/10		101.25		16.38		84.87	33	<71	75	4.2	1.3	1.9	<1.5	6.2		
06/22-23/10		101.25		15.91		85.34	73	<69	690	15	18	30	67	<20		
9/13/10		101.25		17.79		83.46	40	73	2,100	26	21	110	150	<20		
12/20/10		101.25		17.81		83.44	200	86	2,300	34	15	220	25	85		
6/16/11		101.25		17.68		83.57	540	77	2,200	55	22	170	110	< 50		
9/23/11		101.25		18.70		82.55	170	<68	8,100	210	130	690	590	79		
1/14/12		101.25		19.00		82.25	100	<69	5,200	180	81	630	130	120		
3/31/12		101.25		18.25		83.00	120	<76	1,700	30	6.5	160	14	73		
6/2/12		101.25		18.10		83.15	110	93	4,200	68	48	340	170	73		
9/30/12		101.25		19.00		82.25	410	330	5,600	200	95	710	350	91/<5 ⁶		
12/15/12		101.25		18.30		82.95	160	72	2,400	46	12	240	36	62/<3 ⁶		
3/16/13		101.25		18.08		83.17	100	<69	4,000	76	35	420	170	<73		
7/21/13		101.25		21.31		79.94	250	76	8,000	210	100	840	410	110/<16		58.9
9/28/13		101.25		26.33		74.92	170	75	6,900	260	120	920	240	<130/<0.5		328
	1		1						,					1200/ 10.0		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	licenti ations		l			Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-3 (cont)		` '								l.					` •	
12/7/13		101.25		19.45		81.80	150	<67	11,000	210	130	1,200	690	<140		
3/15/14		101.25		18.80		82.45	110	<68	2,200	27	8.7	240	33	<21		8
6/22/14	NP	101.25		18.27		82.98	130	<67	8,200	70	58	640	530	<54/<0.5 ⁶		1.6
MW-4			•	•		•	•	•	•	•	•		•			-
4/12/91		100.01							ND	8,300	15,000	1,900	16,000			
6/28/91		100.01							85,000	9,900	18,000	2,400	16,000			
6/28/91 (D)		100.01							120,000	13,000	22,000	3,100	24,000			
9/18/91		100.01							130,000	14,000	22,000	2,900	22,000			
9/18/91 (D)		100.01			-				360,000	14,000	26,000	5,400	40,000			
12/3/91		100.01							86,000	8,900	12,000	2,000	18,000			
2/25/92		100.01							120,000	7,500	11,000	1,800	16,000			
2/25/92 (D)		100.01							86,000	8,100	11,000	1,600	15,000			
5/15/92		100.01							90,000	11,000	17,000	1,800	18,000			
5/15/92 (D)		100.01							81,000	10,000	16,000	1,500	16,000			
7/31/92		100.01		16.25		83.76										
8/18/92		100.01		16.32		83.69			200,000	17,000	28,000	2,800	26,000			
8/18/92 (D)		100.01		16.50		83.51			160,000	17,000	29,000	2,200	19,000			
9/25/92		100.01		16.52		83.49										
2/24/93		100.01		16.03		83.98			290,000	22,000	42,000	4,700	27,000			
5/12/93		100.01		14.91		85.10			160,000	13,000	27,000	2,400	22,000			
8/18/93		100.01		16.35		83.66			150,000	10,000	22,000	2,500	18,000			
11/10/93		100.01		15.89		84.12			170,000	13,000	26,000	3,400	23,000			
2/3/94		100.01		15.53		84.48			190,000	9,800	21,000	2,400	15,000			
7/20/94		100.01		16.39		83.62			170,000	12,000	26,000	3,000	20,000			
10/18/94		100.01		18.03	0.04	82.01										
2/1/95		100.01		17.90		82.11			100,000	2,100	7,100	1,400	14,000			
7/12/95		100.01		17.60		82.41			970,000	5,800	9,600	3,300	42,000			
1/4/96		100.01		17.36		82.65			1,400,000	300	1,100	570	8,600			
1/7/97		100.01		17.60		82.41										
2/12/98		100.01		16.65		83.36			24,400	917	202	385	3,390			
5/31/99	NP	100.01		16.84		83.17			32,600	1,660	217	566	4,390			
6/8/00		100.01		17.50	< 0.01	82.51			58,500	971	206	1,120	7,570	ND		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

TT/ 11 TD /	- I	TO C2	D.ED	TO COURT	CDYYE		icciti ations	reportea in µ	g/L unicss on	ici wise not	cu			1	D. T. 1	
Well ID/	Purge	TOC ²	DTP	DTW	SPHT	GWE ³				_		Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-4 (cont)			1					ı	1				ı	ı		
1/30/01		100.01		18.10		81.91			59,800	1,800	140	901	4,450			
4/11/01		100.01		17.91		82.10			56,800	1,450	105	984	4,560			
7/28/01		100.01		17.88		82.13			91,600	1,480	142	1,240	5,930	/<50 ⁶		
10/15/01		100.01		18.06		81.95			65,900	1,460	116	944	3,890	/40.4 ⁶		
1/5/02		100.01		17.04		82.97			25,600	247	52.3	483	2,030	/<50.0 ⁶		
4/2/02		100.01	INACCES	SIBLE - C	AR PARK	ED OVER	WELL									
7/11/02	NP	100.01		16.88		83.13			34,000	1,000	59	450	1,400	130/110 ⁶		
10/10/02	NP	100.01		17.28		82.73			31,000	1,200	49	620	1,700	170/110 ⁶		
1/10/03		100.01	INACCES	SIBLE - C	AR PARK	ED OVER	WELL									
4/21/03	NP	100.01		15.78		84.23	-		11,000	120	6.0	220	520	<20		
6/26/03	NP	100.01		15.96		84.05	-		8,000	330	12	160	510	150/160 ⁶		
10/14/03	NP	100.01		16.56		83.45	-		13,000	550	17	280	690	150/140 ⁶		
1/7/04	NP	100.01		16.02		83.99	-		12,000	370	8.9	24	650	62/47 ⁶		
4/21/04	NP	100.01		15.83		84.18			1,300	69	0.7	3.2	24	78/78 ⁶		
7/1/04	NP	100.01		16.02		83.99			980	90	0.7	3.9	15	67/70 ⁶		
10/15/04	NP	100.01		16.41		83.60			9,900	530	9.0	240	510	140/110 ⁶		
1/5/05	NP	100.01		16.14		83.87			14,000	630	9.8	330	660	130/110 ⁶		
8/4/05	NP	100.01		16.36		83.65			9,600	420	6.3	260	370	99		
7/26/06	NP	100.01		15.98		84.03			330	21	< 0.5	< 0.5	2.5	12		
7/19/07	NP	100.01		16.30		83.71			350	13	< 0.5	< 0.5	2.6	6.3		
7/23/08	NP	100.01		16.36		83.65			1,700	99	1.9	7	41	8.5		
7/13/09	NP	100.01		15.07		84.94			<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/17-18/09		100.01		15.16		84.85	3,300	<680	3,300	19	0.9	1.9	6.2	<2.5		
3/17/10		100.01		14.95		85.06	20,000	4,600	930	10	1.9	1.4	2.2	3.5		
06/22-23/10		100.01		14.21		85.80	120	<68	140	3.8	<2.0	2.3	1.9	<2.5		
9/13/10		100.01		7.31		92.70	2,900	400	3,400	130	1.3	58	34	8.1		
12/20/10		100.01		17.69		82.32	130,000	31,000	2,200	150	5.6	28	18	41		
6/16/11		100.01		17.60		82.41	16,000	2,300	3,000	140	5.1	21	<15	15		
9/23/11		100.01		18.30		81.71	2,800	<330	3,700	290	<10	64	<50	16		
1/14/12		100.01		18.65		81.36	7,900	930	2,900	170	4.6	69	69	19		
3/31/12		100.01		18.05		81.96	6,000	800	1,500	44	3.7	25	15	15		
							0,000		-,							

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC ²	DTP	DTW	SPHT	GWE ³		теротее п	g/L uniess ou	101 1130 1101		Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH.DRO	TPH-HRO	TPH-GRO	Renzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-4 (cont)	Memou	(11.)	(11.)	(16.)	(11.)	(11.)	III-DRO	IIII-III	III-GRO	Denzene	Totache	benzene	Aylenes	WIIDE	(mg/L)	1. Leau
6/2/12		100.01		17.85		82.16	510	160	1,800	79	3.1	30	20	14		
9/30/12		100.01		18.52		81.49	4,600	650	2,000	230	<4.0	100	28	13/12 ⁶		
12/15/12		100.01		18.05		81.96	2,300	130	800	39	<2.0	37	<5.0	13/11 ⁶		
3/16/13		100.01		17.86		82.15	4,000	420	2,200	75	4.2	25	19	9.6/9 ⁶		
7/21/13		100.01		18.20		81.81	5,900	700	2,200	150	< 5.0	83	<25	$12/10^6$		
9/28/13		100.01		18.70		81.31	4,400	590	5,000	320	3.3	200	63	<17/8 ⁶		
12/7/13		100.01		18.88	-	81.13	2,600	290	3,900	140	<4.0	91	23	11/8 ⁶		
3/15/14		100.01		18.64		81.37	3,700	220	1,000	17	<2.0	17	< 5.0	7.3/6 ⁶		
6/22/14	NP	100.01		17.99		82.02	240	<67	840	53	0.9	12	2.4	$6.1/6^6$		
MW-5																
2/19/90		100.75							ND	ND	5.0	ND	22	-		
4/12/91		100.75							ND	ND	ND	ND	ND	-		
6/28/91		100.75							89	ND	1.9	0.96	6.1			
9/18/91		100.75							68	ND	ND	1.1	ND			
12/3/91		100.75							ND	ND	ND	ND	ND			
2/25/92		100.75							92	ND	ND	15	ND			
5/15/92		100.75							ND	ND	ND	ND	ND			
7/31/92		100.75		16.02		84.73										
8/18/92		100.75		16.09		84.66			ND	ND	ND	ND	ND			
9/25/92		100.75		16.42		84.33										
2/23/93		100.75														
5/12/93		100.75														
8/18/93		100.75														
11/10/93		100.75														
2/3/94		100.75														
4/26/94		100.75														
7/20/94		100.75														
10/18/94		100.75														
2/1/95		100.75														
7/12/95		100.75														
1/4/96		100.75														
1/7/97		100.75														

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	incenti ations					Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-CRO	Renzene	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-5 (cont)	Memou	(11.)	(11.)	(11.)	(11.)	(11.)	IIII-DRO	IIII-III	III-GRO	Denzene	Toruche	Bellzene	zyjenes	MIDL	(mg/L)	1. Leau
2/12/98		100.75														
NOT MONITO	RFD/SAI															
12/17-18/09	KED/5/11	100.75		16.09		84.66	50	<68	<50	<0.5	< 0.5	< 0.5	<1.5	<2.5		
3/17/10		100.75		15.76		84.99	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
06/22-23/10		100.75		15.11		85.64	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
9/13/10		100.75		17.63		83.12	<31	<71	52	<0.5	<0.5	<0.5	<1.5	<2.5		
12/20/10		100.75		17.75		83.00	<31	110	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
6/16/11		100.75		17.73		83.02	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
9/22/11		100.75		18.60		82.15	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
1/14/12		100.75		18.90		81.85	<29	<67	52	<0.5	1.3	0.7	7.5	<2.5		
3/31/12		100.75		18.20		82.55	<31	<73	<50	<0.5	0.6	<0.5	1.9	<2.5		
6/2/12		100.75		18.05		82.70	<29	<68	<50	<0.5	< 0.5	<0.5	<1.5	<2.5		
9/30/12		100.75		18.82		81.93	<29	90	<50	<0.5	< 0.5	<0.5	<1.5	<2.5		
12/15/12		100.75		18.20		82.55	<29	<68	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
3/16/13		100.75		18.04		82.71	<30	<70	<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
7/21/13		100.75		18.47		82.28	<29	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/28/13		100.75		19.07		81.68	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/7/13		100.75		21.32		79.43	NOT SAMPI	ED DUE TO	INSUFFICIE	NT WATER	2					
3/15/14		100.75		18.78		81.97	<30	<69	< 50	< 0.5	0.5	< 0.5	2.9	<2.5		
6/22/14		100.75		18.26		82.49	<29	<67	<50	< 0.5	0.5	< 0.5	<1.5	<2.5		
MW-6								•								•
2/19/90		100.93							38,200	ND	74	259	2,430			
4/12/91		100.93							ND	ND	1.8	4.8	53			
6/28/91		100.93							390	1,100	5,300	860	47,000			
9/18/91		100.93							1,600	3.7	ND	15	130			
12/3/91		100.93				1			2,000	3.7	1.8	19	130			
2/25/92		100.93				1			4,100	8.9	2.9	44	320			
5/15/92		100.93							ND	ND	ND	ND	8.0			
7/31/92		100.93		15.86		85.07										
8/18/92		100.93		15.95		84.98			3,300	3.7	0.84	17	110			
9/25/92		100.93		16.26		84.67										
2/23/93		100.93		16.17		84.76			1,900	ND	0.8	5.2	67			



GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	ilcenti attoris	F	8			Ethyl-	Total		D. Lead	
	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-6 (cont)		(===)	(=++)	()	(===)	(=++)							J		(g //	
5/12/93		100.93		15.63		85.30			1,600	2.1	1.2	8.5	74			
8/18/93		100.93		15.37		85.56			ND	ND	ND	ND	1.0			
11/10/93		100.93		15.83		85.10			1,300	2.3	2.0	2.9	36			
2/3/94		100.93		15.45		85.48			740	2.8	5.4	2.6	23			
4/26/94		100.93		15.19		85.74			300	ND	ND	ND	2.4			
7/20/94		100.93		16.94		83.99			2,500	ND	1.1	5.6	38			
10/18/94		100.93		18.68	-	82.25			440	ND	1.0	1.3	2.5	-		
2/1/95		100.93	DRY			-								-		
7/12/95		100.93	DRY													
1/4/96		100.93		17.94		82.99			9,400	11	90	120	770			
1/7/97		100.93		16.90		84.03			1,440	2.85	5.05	10.4	56.7			
2/12/98		100.93		16.93		84.00			308	6.43	1.63	ND	3.53			
5/31/99	NP	100.93		17.17		83.76			1,660	116	6.98	2.21	37.5			
6/8/00		100.93		17.90		83.03			1,970	61.9	6.96	23.8	122	ND/ND		
1/30/01		100.93		18.51		82.42	NOT SAMPI	ED DUE TO	INSUFFICIE	NT WATER						
4/11/01		100.93		18.21		82.72			10,800	190	20.0	45.0	262			
7/28/01		100.93		18.09		82.84			4,600	264	7.94	23.1	91.2			
10/15/01		100.93		18.28		82.65			6,890	267	13.8	45.9	203			
1/5/02		100.93		17.09		83.84			3,500	213	7.25	22.9	109			
NOT MONITO	RED/SAI															
12/17-18/09		100.93		16.03		84.90	99	<72	460	< 0.5	< 0.5	2.2	15	<2.5		
3/17/10		100.93		15.69		85.24	56	<71	590	0.9	0.5	2.2	17	<2.5		
06/22-23/10		100.93		14.99		85.94	31	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/13/10		100.93		17.64		83.29	240	<71	980	1.9	1.1	2.3	23	<2.5		
12/20/10		100.93		17.74		83.19	350	<72	1,300	3.5	1.8	4.8	37	2.8		
6/16/11		100.93		17.75		83.18	260	160	600	1.5	1	2.7	20	<2.5		
9/22/11		100.93		18.65		82.28	OBSTRUCTI									
1/14/12		100.93		21.10		79.83			INSUFFICIE							
3/31/12		100.93		18.30		82.63	<29	<68	560	1.3	1.2	1.3	9.4	<2.5		
6/2/12		100.93		18.10		82.83	<29	<67	1,300	1.8	1.3	3.1	18	<2.5		
9/30/12		100.93		18.92		82.01	OBSTRUCTI	ION IN WELI	LAT 19 FT							

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC ²	DTP	DTW	SPHT	GWE ³	incenti ations	<i>p</i> .	g			Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-6 (cont)	11200100	(244)	(200)	(144)	(200)	(200)	1111 2110	1111 1110	1111 0110	Dunbene	10140110	Schiller	113 101105	111222	(1119/22)	172000
12/15/12		100.93		18.22		82.71	<29	<67	560	0.6	0.7	1.7	12	<2.5		
3/16/13		100.93		18.06		82.87	<29	<67	110	0.5	1.9	0.5	4.8	<2.5		
7/21/13		100.93		18.54		82.39	<28	<66	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/28/13		100.93		19.05		81.88	<29	<68	81	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/7/13		100.93		19.32		81.61	<29	<68	67	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/15/14		100.93		18.78		82.15	<29	<67	180	< 0.5	< 0.5	< 0.5	3.5	<2.5		
6/22/14		100.93		18.28		82.65	<29	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
MW-7							•	-								
2/19/90		99.07				ł			526,000	3,280	8,170	1,210	8,010	-		
6/28/91		99.07				1			30,000	760	950	4,600	8,500			
9/18/91		99.07				-			11,000	280	970	560	2,800			
12/3/91		99.07				-			9,400	250	330	630	2,600			
2/25/92		99.07							3,800	210	260	510	2,200			
5/15/92		99.07				-			9,000	170	35	630	2,900			
8/18/92		99.07		16.90					28,000	190	75	100	560			
9/25/92		99.07		17.05		82.02										
2/23/93		99.07		16.81		82.26			32,000	160	1,500	800	6,300			
5/12/93		99.07		16.32		82.75			24,000	160	940	890	5,200			
8/18/93		99.07		16.39		82.68			27,000	79	470	750	6,500			
11/10/93		99.07		16.94		82.13			14,000	36	60	400	3,800			
2/3/94		99.07		16.71		82.36			3,800	7.5	8.3	130	680			
4/26/94		99.07		15.72		83.35			10,000	48	190	480	1,900			
7/20/94		99.07		16.03		83.04			14,000	26	280	570	2,900			
10/18/94		99.07		17.49		81.58			6,200	11	13	230	980			
2/1/95		99.07		17.58		81.49			510	9.5	1.3	51	22			
7/12/95		99.07		17.24		81.83			8,600	30	25	270	1,300			
1/4/96		99.07														
1/7/97		99.07														
2/12/98		99.07				-										
5/31/99		99.07														
6/8/00		99.07		17.11					321	3.15	ND	63.6	5.66	ND		
NOT MONITO	ORED/SAI	MPLED														

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³		reported in p	g/L uniess ou			Ethyl-	Total		D. Lead	
	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-7 (cont)	1.1001100	(200)	(100)	(200)	(200)	(100)	1111 2110	1111 1110	1111 0110	Demone	10146116	Schiller	113 101105	11122	(111g/12)	172000
12/17-18/09		99.07		13.48		85.59	86	<68	330	0.7	< 0.5	5.5	7.6	<2.5		
3/17/10		99.07		13.35		85.72	33	73	670	29	1.1	7.4	9.9	<2.5		
06/22-23/10		99.07		13.11		85.96	<31	<72	<50	1	< 0.5	0.8	<1.5	<2.5		
9/13/10		99.07		16.45		82.62	120	97	960	4	< 0.5	9.6	8.2	<2.5		
12/20/10		99.07		17.12		81.95	54	<75	170	2.6	< 0.5	3.5	<1.5	<2.5		
6/16/11		99.07		16.77	-	82.30	160	430	180	1.5	< 0.5	0.8	<1.5	<2.5		
9/23/11		99.07		17.58		81.49	100	440	210	2.3	< 0.5	4.2	<1.5	<2.5		
1/14/12		99.07		17.80		81.27	33	130	130	1.5	< 0.5	3.2	<1.5	<2.5		
3/31/12		99.07		17.50	1	81.57	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/2/12		99.07		17.10		81.97	44	170	100	1.3	< 0.5	1.1	<1.5	<2.5		
9/30/12		99.07		17.78		81.29	35	86	54	0.8	< 0.5	1.3	<1.5	<2.5		
12/15/12		99.07		17.42		81.65	51	<68	300	2.4	< 0.5	5.7	2.3	<2.5		
3/16/13		99.07		17.27		81.80	<30	< 70	280	2.7	< 0.5	5.8	<1.5	<2.5		
7/21/13		99.07		17.22		81.85	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/28/13		99.07	INACCES	SSIBLE - C	AR PARK	ED OVER	WELL									
12/7/13		99.07		20.33		78.74	NOT SAMPI	LED DUE TO	INSUFFICIE	NT WATER						
3/15/14		99.07		18.01		81.06	<29	<67	120	< 0.5	< 0.5	1.1	2.8	<2.5		
6/22/14		99.07		17.48		81.59	<29	<68	83	0.9	< 0.5	1.8	<1.5	<2.5		
MW-8																
4/11/01			DRY													
NOT MONITO	RED/SAN	MPLED .														
12/17-18/09			DRY													
3/17/10			DRY													
06/22-23/10			DRY													
9/13/10			DRY													
12/20/10			DRY													
6/16/11			DRY													
9/22/11			DRY													
1/14/12			DRY													
3/31/12			DRY													
6/2/12			DRY													
9/30/12			DRY													

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	heentrations					Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-8 (cont)	· ·						•	•	I.					<u>l</u>	` 3 /	
12/15/12			DRY													
3/16/13			DRY													
7/20/13			DRY													
9/28/13			DRY		-					-						
12/7/13			OBSTRU	CTION IN	WELL					-						
3/15/14			OBSTRU	CTION IN	WELL					-						
6/22/14			OBSTRU	CTION IN	WELL											
MW-9																
2/19/90		100.02							99,600	181	489	494	4,290			
4/12/91		100.02							ND	ND	ND	180	930			
6/28/91		100.02							10,000	100	160	570	1,800			
9/18/91		100.02							15,000	150	260	720	3,200			
12/3/91		100.02							16,000	140	290	780	3,400			
2/25/92		100.02							9,500	120	220	640	2,900			
5/15/92		100.02							18,000	120	210	660	3,300			
7/31/92		100.02		15.86		84.16										
8/18/92		100.02		15.93		84.09			16,000	72	120	560	1,900			
9/25/92		100.02		16.14		83.88										
2/23/93		100.02		15.87		84.15			9,000	45	120	390	1,100			
5/12/93		100.02		15.44		84.58			11,000	34	58	280	910			
8/18/93		100.02		15.21		84.81			3,100	22	47	94	500			
11/10/93		100.02		15.85		84.17			10,000	67	150	470	1,700			
2/3/94		100.02		15.63		84.39			26,000	85	340	910	3,600			
4/26/94		100.02		14.98		85.04			12,000	37	73	200	750			
7/20/94		100.02		15.91		84.11			15,000	37	110	360	1,600			
10/18/94		100.02		16.91		83.11			28,000	110	350	970	2,000			
2/1/95		100.02		16.86		83.16			21,000	47	230	570	2,600			
7/12/95		100.02		16.50		83.52			17,000	69	130	480	2,000			
1/4/96		100.02		16.00		84.02			39,000	46	140	420	2,600			
1/7/97		100.02	15.12	15.12	Sheen	84.90			31,600	47.7	ND	25.2	112			
2/12/98		100.02		15.87		84.15			ND	ND	ND	ND	ND			
5/31/99	NP	100.02		16.03		83.99			ND	ND	ND	ND	ND			

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC ²	DTP	DTW	SPHT	GWE ³	ilcentrations	F F	8			Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-9 (cont)		(=++)	(===)	(=++)	(===)	(-+-)							J		(g ,)	
6/8/00		100.02		16.74		83.28										
1/30/01		100.02		17.40		82.62			307,000	ND	ND	ND	ND			
4/11/01		100.02		17.15	-	82.87			43,000	< 50	289	911	5,530			
7/28/01		100.02		17.18		82.84			27,800	35.9	290	1,110	5,490			
10/15/01		100.02		17.54		82.48			84,100	<25.0	99.3	262	2,290			
1/5/02		100.02		16.12	1	83.90			9,020	< 5.00	10.0	103	850	-		
NOT MONITO	RED/SAN	MPLED												-		
12/17-18/09		100.02		10.88		89.14	<29	<68	< 50	130	3.4	0.7	2.2	<2.5		
3/17/10		100.02		10.96		89.06	78	170	13,000	610	1,600	280	1,500	73		
06/22-23/10		100.02		12.00		88.02	310	< 70	12,000	11	15	150	1,100	<10		
9/13/10		100.02		16.27		83.75	990	800	2,900	53	23	61	110	<10		
12/20/10		100.02		16.45		83.57	150	<74	4,000	51	13	79	170	8.8		
6/16/11		100.02		16.35		83.67	240	190	1,600	41	4.4	53	59	<10		
9/23/11		100.02		17.25		82.77	200	< 70	4,200	88	12	180	290	<20		
1/14/12		100.02		17.55		82.47	330	<68	5,800	120	17	180	260	36		
3/31/12		100.02		16.85		83.17	1,300	91	7,900	140	14	220	320	24		
6/2/12		100.02		16.60		83.42	1,100	240	8,900	120	16	210	300	26		
9/30/12		100.02		17.61		82.41	1,200	190	7,800	130	22	220	300	30/<3 ⁶		
12/15/12		100.02		17.00		83.02	4,000	<69	18,000	150	25	420	930	34/<3 ⁶		
3/16/13		100.02		16.86		83.16	9,700	520	21,000	120	20	330	700	32/<5 ⁶		
7/20/13		100.02	17.41	17.43	0.02	82.61			THE PRESEN							
9/28/13		100.02	17.90	18.58	0.68	81.98			THE PRESEN							
12/7/13		100.02	17.94	19.72	1.78	81.72	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
3/15/14		100.02	17.66	18.99	1.33	82.09	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
6/22/14		100.02	16.93	17.34	0.41	83.01	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
MW-10	,										,		,			
2/19/90		99.18							89,400	431	136	505	1,990			
4/12/91		99.18							5,000	200	56	350	1,200			
6/28/91		99.18							5,700	250	48	330	910	-		
9/18/91		99.18							6,200	230	370	300	580			
12/3/91		99.18							560	210	59	290	870			
2/25/92		99.18							5,000	160	27	200	730			

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	ncentrations		g			Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-10 (cont)		(,	(/	()	()	(/							,			
5/15/92		99.18							5,200	190	37	290	710			
7/31/92		99.18		15.30		83.88										
8/18/92		99.18		15.81		83.37			5,900	180	25	180	550			
9/25/92		99.18		15.97		83.21										
2/23/93		99.18		-							1					
5/12/93		99.18		-	1						1					-
8/18/93		99.18														-
11/10/93		99.18														
2/3/94		99.18														
4/26/94		99.18														
7/20/94		99.18														
10/18/94		99.18														
2/1/95		99.18		15.98		83.20										
7/12/95		99.18														
1/4/96		99.18														
1/7/97		99.18														
2/12/98		99.18														
5/19/03		99.18	14.81	14.91	0.10	84.35										
6/26/03		99.18	15.21	15.42	0.21	83.93										
8/18/03		99.18	16.04	16.23	0.19	83.10										
9/6/03		99.18	16.02	16.19	0.17	83.13										
10/14/03		99.18	16.10	16.39	0.29	83.02										
11/17/03		99.18	15.88	15.95	0.07	83.29										
12/8/03		99.18	16.22	16.46	0.24	82.91					-					
1/7/04		99.18	15.37	15.61	0.24	83.76										
2/26/04		99.18	14.93	15.05	0.12	84.23										
3/18/04		99.18	14.82	15.04	0.22	84.32										
4/21/04		99.18	14.35	14.45	0.10	84.81										
5/17/04		99.18	14.30	14.41	0.11	84.86					-					
6/2/04		99.18	14.87	14.96	0.09	84.29					-					
7/1/04		99.18	15.02	15.10	0.08	84.14										

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	ilcenti attons		g			Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-10 (cont)		(/	(/	(/	(,	(/							J		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
8/16/04		99.18	14.93	15.02	0.09	84.23										
9/24/04		99.18	16.22	16.31	0.09	82.94										
10/15/04		99.18	15.55	15.71	0.26	83.68										
10/26/04		99.18	16.32	16.40	0.08	82.84										
12/2/04		99.18	16.32	16.40	0.08	82.84										
1/5/05		99.18	14.95	14.99	0.04	84.22				1						
2/1/05		99.18	14.57	14.64	0.07	84.60				1				-		
8/4/05		99.18	14.42	14.46	0.04	84.75										
4/5/06		99.18														
07/26/06		99.18		13.42		85.76										
7/19/07		99.18		12.82		86.36										
7/23/08		99.18		14.54		84.64										
7/13/09		99.18		12.01		87.17										
12/17-18/09		99.18		11.29		87.89	310	<69	2,300	230	28	2.9	9.3	<2.5		
3/17/10		99.18		11.36		87.82	2,200	200	88,000	4,900	16,000	1,200	7,600	< 500		
06/22-23/10		99.18		11.79		87.39	1,500	< 70	56,000	17	2,000	1,300	11,000	<63		
9/13/10		99.18		15.71		83.47	30,000	<1,700	37,000	490	1,400	990	5,000	<13		
12/20/10		99.18		15.92		83.26	9,900	<1,400	23,000	330	650	620	2,900	<25		
6/16/11		99.18		15.79		83.39	3,800	<690	11,000	230	30	370	630	<20		
9/23/11		99.18		16.70		82.48	14,000	<1,300	7,700	250	25	380	460	< 50		
1/14/12		99.18	16.90	17.20	0.30	82.22	NOT SAMPI									
3/31/12		99.18		16.35		82.83	9,800	<79	11,000	190	18	330	450	29		
6/2/12		99.18	16.00	16.20	0.20	83.14	NOT SAMPL									
9/30/12		99.18	16.95	17.02	0.07		NOT SAMPL									
12/15/12		99.18	16.50	16.58	0.08		NOT SAMPL									
3/16/13		99.18	16.27	16.42	0.15	82.88	NOT SAMPL									
7/20/13		99.18	16.70	17.18	0.48	82.38	NOT SAMPL									
9/28/13		99.18	17.18	18.08	0.90	81.82	NOT SAMPL									
12/7/13		99.18	17.30	18.84	1.54		NOT SAMPL									
3/15/14		99.18	16.87	19.06	2.19		NOT SAMPL									
6/22/14		99.18	16.12	17.66	1.54	82.75	NOT SAMPL	ED DUE TO	THE PRESE	NCE OF SP	H					

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

	TT	mo a2					ncentrations	reported in p	ig/L uniess of	nerwise not	eu		1			
Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³						Ethyl-	Total		D. Lead	
	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-11																
2/19/90		98.43							244,000	342	5,430	2,150	9,020			
4/12/91		98.43							ND	ND	3,300	1,700	9,500			
6/28/91		98.43							45,000	220	5,400	2,200	11,000			
9/18/91		98.43							58,000	210	4,900	2,000	9,900			
12/3/91		98.43							41,000	210	5,100	2,000	9,700			
2/25/92		98.43							47,000	190	4,500	1,700	8,400			
5/15/92		98.43							34,000	61	420	750	4,700			
7/31/92		98.43		15.18		83.25										
8/18/92		98.43		15.31		83.12			70,000	210	6,700	210	1,100			
9/25/92		98.43		15.00		83.43										
2/23/93		98.43		15.15		83.28			52,000	150	4,100	1,700	7,900			
5/12/93		98.43		14.76		83.67			57,000	200	5,200	2,000	9,400			
8/18/93		98.43		14.79		83.64			52,000	130	4,100	1,800	8,300			
11/10/93		98.43		15.19		83.24			51,000	160	3,500	1,800	6,300			
2/3/94		98.43		14.81		83.62			33,000	74	1,900	880	3,300			
4/26/94		98.43		14.11		84.32			26,000	39	270	170	2,600			
7/20/94		98.43		14.51		83.92			18,000	ND	45	85	540			
10/18/94		98.43		15.32		83.11			38,000	130	3,300	830	4,200			
2/1/95		98.43		15.73		82.70			100,000	170	3,600	2,000	11,000			
7/12/95		98.43		13.98		84.45			16,000	22	260	200	1,200			
1/4/96		98.43		14.75		83.68			52,000	170	4,700	1,500	7,800			
1/7/97		98.43	14.00	14.00	Sheen	84.43			37,200	74.9	2,390	1,100	5,760		-	
2/12/98		98.43		14.85		83.58			13,100	52.4	184	374	2,150			
5/31/99	NP	98.43		14.92		83.51			17,000	41.3	137	40.8	2,540			
6/8/00		98.43	15.56	15.56	Sheen	82.87			51,700	215	4,980	8,960	ND	-		
1/30/01		98.43	16.75	16.30	0.45	81.59			NOT SAMPI					-		
4/11/01		98.43	16.88	15.87	1.01	81.35			NOT SAMPLED DUE TO THE PRESENCE OF SPH NOT SAMPLED DUE TO THE PRESENCE OF SPH						-	
7/28/01		98.43	16.19	16.03	0.16	82.21			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH		-	
10/15/01		98.43	16.39	15.68	0.71	81.90			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH	-		
1/5/02		98.43	15.60	15.49	0.11	82.81			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
4/2/02	NP	98.43		15.32		83.11			71,000	130	5,100	2,000	11,000	<20		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE^3		•				Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-11 (cont)							•								` 3 /	I.
6/26/02		98.43	15.69	15.78	0.09	82.72										
7/11/02		98.43	15.84	15.90	0.06	82.58			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
8/29/02		98.43	16.21	16.29	0.08	82.20										
9/7/02		98.43	15.91	15.96	0.05	82.51										
10/10/02		98.43	16.20	16.94	0.74	82.08			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
11/22/02		98.43	15.88	15.94	0.06	82.54										
12/11/02		98.43	15.77	15.89	0.12	82.64				1						
1/10/03		98.43	15.98	17.61	1.63	82.12			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
2/13/03		98.43	15.89	16.93	1.04	82.33				-						
3/5/03		98.43	15.78	16.77	0.99	82.45				1						
4/21/03		98.43	14.86	14.91	0.05	83.56			NOT SAMPI	LED DUE T	O THE PRE	SENCE OF S	PH			
5/19/03		98.43	14.73	14.76	0.03	83.69										
6/5/03		98.43	14.94	15.01	0.07	83.48										
6/26/03		98.43	15.18	15.20	0.02	83.25			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
8/18/03		98.43	16.01	16.05	0.04	82.41				1						
9/6/03		98.43	16.01	16.04	0.03	82.41				1						
10/14/03	NP	98.43		15.90	0.00	82.53			65,000	72	3,600	1,700	8,600	<100		
11/17/03		98.43	15.82	15.98	0.16	82.58										
12/8/03		98.43	15.95	15.97	0.02	82.48										
1/7/04		98.43	15.46	15.49	0.03	82.96			NOT SAMPI	LED DUE T	O THE PRE	SENCE OF S	PH			
2/26/04		98.43	14.93	14.96	0.03	83.49										
3/18/04		98.43	15.13	15.16	0.03	83.29										
4/21/04		98.43	14.64	14.66	0.02	83.79			NOT SAMPI	LED DUE T	O THE PRE	SENCE OF S	PH			
5/17/04		98.43	14.60	14.62	0.02	83.83										
6/2/04		98.43	15.20	15.22	0.02	83.23										
7/1/04	NP	98.43		15.01	0.00	83.42			59,000	44	2,200	980	9,000	<25		
8/16/04		98.43	15.31	15.33	0.02	83.12										
9/24/04		98.43	16.03	16.05	0.02	82.40										
10/15/04	NP	98.43		15.35	0.00	83.08			53,000	72	2,900	1,400	8,400	< 200		
10/26/04		98.43	16.00	16.02	0.02	82.43										
12/2/04		98.43	15.86	15.89	0.03	82.56										

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	ilcentrations	1				Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-11 (cont)		(===)	(=++)	(===)	(===)	(=++)							J		(g / _/	
1/5/05		98.43	15.11	15.14	0.03	83.31			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
2/1/05		98.43	15.05	15.08	0.03	83.37			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
8/4/05		98.43	15.45	15.48	0.03	82.97			NOT SAMPI	ED DUE T	O THE PRE	SENCE OF S	PH			
4/5/06		98.43														
7/26/06	NP	98.43	-	13.42		85.01			<48	1.0	< 0.5	0.6	2.0	<2.5		
7/19/07	NP	98.43	-	12.31		86.12			< 50	1.5	< 0.5	< 0.5	<1.5	<10		
7/23/08	NP	98.43		14.45	-	83.98			530	< 0.5	< 2.0	1.5	8.0	<2.5		
7/13/09	NP	98.43		11.64		86.79			4,500	530	95	170	640	< 5.0		
12/17-18/09		98.43		11.40		87.03	230	< 70	3,800	510	610	23	95	<13		
3/17/10		98.43		11.31		87.12	400	430	57,000	2,900	9,700	840	6,200	<63		
06/22-23/10		98.43		11.64		86.79	870	<68	41,000	64	1,600	940	6,700	<25		
9/13/10		98.43		15.16		83.27	25,000	<1,700	42,000	99	1,200	760	5,300	<25		
12/21/10		98.43		15.33		83.10	1,600	<350	40,000	390	2,700	720	4,900	59		
6/16/11		98.43		15.08		83.35	3,800	<680	33,000	490	1,800	600	3,000	<25		
9/23/11		98.43		16.00		82.43	600	<68	21,000	630	1,200	610	2,200	74		
1/14/12		98.43	16.25	16.50	0.25	82.13	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
3/31/12		98.43		15.60	0.00	82.83	1,800	<69	26,000	340	690	320	1,300	93		
6/2/12		98.43	15.35	15.55	0.20	83.04	NOT SAMPI	ED DUE TO		NCE OF SP	Н					
9/30/12		98.43		16.18		82.25	2,900	120	18,000	260	290	490	1,400	87/<5 ⁶		
12/15/12		98.43	16.02	16.18	0.16	82.38	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
3/16/13		98.43	15.64	15.66	0.02	82.79	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
7/20/13		98.43	16.13	16.15	0.02	82.30	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
9/28/13		98.43	16.65	17.10	0.45	81.69	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
12/7/13		98.43	16.60	18.56	1.96	81.44	NOT SAMPI									
3/15/14		98.43	16.22	18.94	2.72	81.67	NOT SAMPI									
6/22/14		98.43	15.72	16.00	0.28	82.65	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
MW-12																
2/25/92		100.50							130,000	16,000	31,000	2,800	20,000			
5/15/92		100.50							109,000	12,000	28,000	2,100	16,000			
7/31/92		100.50		15.54		84.96										
8/18/92		100.50		15.80		84.70			210,000	24,000	40,000	2,800	17,000			
9/25/92		100.50		15.64		84.86										

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³		F F	g/L unitess ou		-	Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-12 (cont)		(100)	(11.)	(11.)	(10)	(100)	TITI DIG	1111 11110	IIII GRO	Delizene	Torucia	Belleene	Hylenes	MIDE	(mg/L)	1. Ecua
2/23/93		100.50		15.99		84.51			140,000	20,000	31,000	1,600	12,000			
5/12/93		100.50		15.55		84.95			120,000	19,000	29,000	1,700	15,000			
8/18/93		100.50		15.57		84.93			160,000	21,000	39,000	2,500	18,000			
11/10/93		100.50		16.12		84.38			160,000	21,000	35,000	3,000	14,000			
2/3/94		100.50		15.76		84.74			130,000	21,000	43,000	2,100	13,000			
4/26/94		100.50		15.29		85.21			200,000	20,000	37,000	3,100	16,000			
7/20/94	Ì	100.50		16.39		84.11			240,000	26,000	41,000	4,000	24,000			
10/18/94	Ì	100.50	19.65	21.89	2.24	80.40										
2/1/95		100.50	19.00	20.75	1.75	81.15										
7/12/95	Ì	100.50		16.48		84.02			100,000	12,000	21,000	1,500	12,000			
1/4/96	Ì	100.50		15.01		85.49			1,100,000	ND	ND	1,800	37,000			
1/7/97		100.50	16.70	16.70	Sheen	83.80			471,000	9,700	21,500	3,210	34,600			
2/12/98		100.50		16.30		84.20			176,000	17,200	27,700	2,270	21,400			
5/31/99	NP	100.50		16.33		84.17			131,000	4,680	14,500	1,510	22,400			
6/8/00		100.50	17.19	17.19	Sheen	83.31			153,000	12,500	24,300	2,680	25,800	ND		
1/30/01		100.50	18.34	18.31	0.03	82.21			NOT SAMPL	ED DUE T	O THE PRE	SENCE OF S	PH			
4/11/01		100.50		17.11		83.39			219,000	15,200	23,700	2,420	27,900			
7/28/01		100.50		16.78		83.72			170,000	12,400	23,100	2,370	27,100		1	
10/15/01		100.50		16.96		83.54			168,000	12,300	21,200	2,010	25,300		1	
1/5/02		100.50		15.54		84.96			131,000	9,870	17,500	1,810	24,300		1	
NOT MONITO	RED/SAN	MPLED													-	
12/17-18/09		100.50		16.69		83.81	9,300	1,700	200,000	4,100	4,700	620	18,000	< 50		
3/17/10		100.50		15.98		84.52	25,000	<3,500	200,000	4,300	7,200	980	19,000	< 50		
06/22-23/10		100.50		15.29		85.21	48,000	6,500	140,000	3,000	5,300	610	18,000	<130		
9/13/10		100.50		17.29		83.21	7,500	<730	130,000	10,000	17,000	1,800	17,000	< 500		
12/20/10		100.50		17.27		83.23	3,900	<360	120,000	8,800	12,000	1,600	12,000	230		
6/16/11		100.50		17.11		83.39	2,800	<350	110,000	7,400	13,000	1,500	15,000	< 500		
9/23/11		100.50		18.17		82.33	1,300	460	130,000	14,000	21,000	2,400	17,000	270		
1/14/12		100.50	18.40	18.62	0.22	82.06		ED DUE TO	THE PRESEN	NCE OF SPI	Н					
3/31/12		100.50		17.75		82.75	3,800	640	110,000	11,000	12,000	2,300	15,000	400		
6/2/12		100.50		20.90		79.60	INSUFFICIE	NT WATER 7	TO SAMPLE							

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC ²	DTP	DTW	SPHT	GWE ³	incenti ations	F	8			Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-12 (cont)		(200)	(200)	(200)	(100)	(200)	1111 2110	1111 11110	1111 0110	Democrat	10140110	Schiller	113101105	1,1122	(111g/12)	112000
9/30/12		100.50		18.45		82.05	2,200	660	130,000	14,000	20,000	2,700	18,000	240/<10 ⁶		
12/15/12		100.50		17.81		82.69	2,100	210	96,000	11,000	17,000	2,700	16,000	310/<5 ⁶		
3/16/13		100.50		17.49		83.01	1,900	230	130,000	9,200	18,000	2,600	18,000	250/<5 ⁶		
7/20/13		100.50		18.07		82.43	930	210	170,000	14,000	25,000	3,200	23,000	300/<10 ⁶		28.5
9/28/13		100.50	18.67	18.86	0.19	81.79	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	Н					
12/7/13		100.50	19.33	19.40	0.07	81.16	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	Н					
3/15/14		100.50	18.27	18.58	0.31	82.17	NOT SAMPL	ED DUE TO	THE PRESE	NCE OF SP	Н					
6/22/14		100.50	17.68	17.70	0.02	82.82	NOT SAMPL	ED DUE TO	THE PRESEN	NCE OF SP	H					
MW-13			•													
2/19/90		99.01							ND	ND	45	78	176			
4/12/91		99.01							3,100	5.9	13	79	140			
6/28/91		99.01							2,300	30	6.9	100	120			
9/18/91		99.01							3,700	14	6.9	50	94			
12/3/91		99.01							2,500	26	5.6	110	85			
2/25/92		99.01							2,400	27	ND	91	89			
5/15/92		99.01							650	6.3	0.83	24	15			
7/31/92		99.01		15.38		83.63										
8/18/92		99.01		15.35		83.66			2,900	1.9	2.1	35	15			
9/25/92		99.01		15.68		83.33										
2/23/93		99.01		15.38		83.63			2,100	4.6	3.6	31	35			
5/13/93		99.01		15.01		84.00			2,400	21	ND	160	140			
8/18/93		99.01		14.92		84.09			1,800	3.5	1.9	25	20			
11/10/93		99.01		15.45		83.56			1,700	7.8	2.0	14	21			
2/3/94		99.01		15.27		83.74			2,300	4.7	4.2	47	53			
4/26/94		99.01		14.75		84.26			3,100	15	5.2	73	45			
7/20/94		99.01		15.23		83.78			3,200	5.3	6.4	140	88			
10/18/94		99.01		16.17		82.84			4,600	8.3	8.9	160	64			
2/1/95		99.01		15.86		83.15			4,900	26	17	120	120			
7/12/95		99.01		15.45		83.56			2,800	20	3.6	98	23			
1/4/96		99.01		15.01		84.00			4,700	36	7.9	170	82			
1/7/97		99.01		14.25		84.76			474	ND	ND	ND	2.86			
2/12/98		99.01		15.09		83.92			ND	ND	ND	ND	ND			

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

	T _ T	mo ~?					ilcenti ations	reported in µ	ig/L uniess of	nei wise not	eu		1			1
Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³						Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-13 (cont)	1		ı	1			1	T	1							1
5/31/99	NP	99.01		15.27		83.74			ND	0.518	ND	ND	ND			
6/8/00		99.01		15.89		83.12										
1/30/01		99.01		16.41		82.60			4,060	12.2	5.29	88.2	53.9			
4/11/01		99.01		16.44		82.57			4,630	7.09	3.32	116	87.0			
7/28/01		99.01		16.49		82.52			4,580	8.08	5.39	99.6	72.2			
10/15/01		99.01		16.77		82.24			4,120	4.74	2.88	38.0	37.3			
1/5/02		99.01		15.66		83.35			4,620	3.40	3.68	61.2	34.3			
4/2/02	NP	99.01		15.33		83.68			4,000	< 0.50	<1.0	26	7.2	< 5.0		
7/11/02	NP	99.01		15.91		83.10			10,000	1.5	6.0	31	110	<2.5		
10/10/02	NP	99.01		16.48		82.53			4,600	2.8	9.9	15	110	<20		
1/10/03	NP	99.01		16.23		82.78			2,500	< 5.0	0.73	0.75	2.2	<20		
4/21/03	NP	99.01		14.81		84.20			2,200	< 5.0	1	1.6	<3.0	<10		
6/26/03		99.01	15.18	15.20	0.02	83.83			NOT SAMPI	LED DUE T	O THE PRE	SENCE OF S	PH			
10/14/03	NP	99.01		16.12		82.89			2,300	2.1	<1.0	9.3	4.1	<10		
1/7/04	NP	99.01		15.22		83.79			2,300	< 2.0	0.5	3.1	2.1	< 5.0		
4/21/04	NP	99.01		14.88	-	84.13			2,100	2.5	1.8	48	25	< 50		
7/1/04	NP	99.01		15.20		83.81			2,600	< 5.0	1.4	28	14	< 5.0		
10/15/04	NP	99.01		15.60		83.41			1,700	1.8	<1.0	7.9	< 9.0	<10		
1/5/05	NP	99.01		15.27		83.74			1,600	< 5.0	0.6	7.0	< 3.0	< 5.0		
8/4/05	NP	99.01		14.72		84.29			1,200	1.6	< 0.5	1.7	<3.0	< 2.5		
07/26/06	NP	99.01		13.90	-	85.11			54	1.8	< 0.5	< 0.5	<1.5	< 2.5		
7/19/07	NP	99.01		13.30	-	85.71			93	1.9	< 0.5	< 0.5	<1.5	<10		
7/23/08	NP	99.01		14.71		84.30			100	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
7/13/09	NP	99.01		12.67		86.34			< 50	16	< 0.5	< 0.5	<1.5	<2.5		
12/17-18/09		99.01		12.22		86.79	<29	<67	93	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/17/10		99.01		12.13		86.88	2,200	630	4,100	58	<10	5.7	15	4.3		
06/22-23/10		99.01		12.27		86.74	700	< 70	23,000	70	91	470	4,000	<25		
9/13/10		99.01		15.57		83.44	2,000	<340	4,400	450	300	82	100	<13		
12/21/10		99.01		15.77		83.24	910	270	3,900	290	55	69	68	34		
6/16/11		99.01		15.43		83.58	2,000	<350	4,900	210	12	74	89	< 50		
9/23/11		99.01		16.25		82.76	730	<69	4,500	190	8.8	80	85	< 50		
			•				•						•			

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue

Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³			g/L uniess ou			Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Renzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-13 (cont)		(11.)	(11.)	(11.)	(11.)	(11.)	III-DRO	IIII-III	III-GRO	Delizene	Toruche	Delizene	zyjenes	WIIDE	(mg/L)	1. Leau
1/14/12		99.01		16.55		82.46	1,700	140	4,300	160	8.2	78	60	38		
3/31/12		99.01		15.90		83.11	4,300	89	4,500	200	8.5	100	80	36		
6/2/12		99.01		15.60		83.41	3,300	240	4,200	140	7.8	110	83	33		
9/30/12		99.01		16.54		82.47	500	96	3,400	110	8.3	96	84	19/<0.5 ⁶		
12/15/12		99.01		16.20		82.81	17,000	380	14,000	100	8.5	99	100	17/<36		
3/16/13		99.01		16.06		82.95	2,100	<76	9,000	83	8.0	100	97	18/<3 ⁶		
7/20/13		99.01	16.41	16.43	0.02	82.60	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	H					
9/28/13		99.01	17.04	17.54	0.50	81.87	NOT SAMPI	ED DUE TO	THE PRESEN	NCE OF SP	Н					
12/7/13		99.01	17.32	17.88	0.56	81.58	NOT SAMPL	ED DUE TO	THE PRESEN	NCE OF SP	Н					
3/15/14		99.01	16.95	17.28	0.33	81.99	NOT SAMPL	ED DUE TO	THE PRESEN	NCE OF SP	Н					
6/22/14		99.01	16.09	16.44	0.35	82.85	NOT SAMPL	ED DUE TO	THE PRESEN	NCE OF SP	Н					
MW-14																
2/19/90		99.53							ND	ND	ND	ND	ND			
4/12/91		99.53							ND	7.2	13	75	130			
6/28/91		99.53							ND	ND	ND	ND	ND			
9/18/91		99.53							ND	ND	ND	ND	ND			
12/3/91		99.53							ND	ND	ND	ND	ND			
2/25/92		99.53							ND	ND	ND	ND	ND			
5/15/92		99.53							ND	ND	ND	ND	ND			
7/31/92		99.53		18.08		81.45										
8/18/92		99.53		18.19		81.34			ND	ND	ND	ND	ND			
9/25/92		99.53		18.10		81.43										
2/23/93		99.53														
5/12/93		99.53														
8/18/93		99.53														
11/10/93		99.53														
2/3/94		99.53														
4/26/94		99.53														
7/20/94		99.53														
10/18/94		99.53														
2/1/95		99.53		18.72		80.81										
7/12/95		99.53		18.54		80.99			ND	ND	ND	ND	ND			

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	ncentrations	reported in μ		nei wise not	.eu	Ethyl-	Total		D. Lead	
	Method		(ft.)		(ft.)	(ft.)	TRU DRO	трн-нго	TDII CDO	Dammana	Toluene	•		MTBE		Tiond
Date MW-14 (cont)	Method	(ft.)	(11.)	(ft.)	(11.)	(11.)	1PH-DKO	тин-нко	1PH-GRU	Benzene	Totuene	benzene	Xylenes	MIDE	(mg/L)	T. Lead
1/4/96		99.53		18.28		81.25			ND	ND	ND	ND	ND			
1/7/97		99.53														
2/12/98		99.53														
5/31/99		99.53														
6/8/00		99.53														
1/30/01		99.53														
4/11/01		99.53		18.75		80.78			<50.0	< 0.500	< 0.500	0.520	2.22			
7/28/01		99.53		19.23		80.30			<50.0	< 0.500	<0.500	< 0.500	<1.00			
10/15/01		99.53		19.45		80.08			<50.0	< 0.500	< 0.500	< 0.500	<1.00			
1/5/02		99.53		17.21		82.32			<50.0	< 0.500	< 0.500	< 0.500	<1.00			
4/2/02		99.53		16.63		82.90										
7/11/02		99.53		18.52		81.01										
10/10/02		99.53		18.96		80.57										
1/10/03		99.53		18.55		80.98										
4/21/03		99.53		17.13		82.40										
6/26/03		99.53		17.52		82.01										
10/14/03		99.53		18.42		81.11										
1/7/04	Ì	99.53		17.51		82.02										
4/21/04	Ì	99.53		17.11		82.42										
7/1/04	Ì	99.53		17.50		82.03										
10/15/04		99.53		17.53		82.00										
1/5/05		99.53		17.41	1	82.12										
8/4/05		99.53		17.12		82.41										
07/26/06		99.53		17.00		82.53										
7/19/07		99.53		16.98		82.55						-				
7/23/08		99.53		16.56		82.97										
7/13/09		99.53		15.57		83.96										
12/17-18/09		99.53		15.56		83.97	<30	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/17/10		99.53	INACCES													
06/22-23/10		99.53	INACCES													
9/13/10		99.53		17.79		81.74	<29	130	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³	ncenti ations	.,				Ethyl-	Total		D. Lead	
	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH_DPA	TPH-HRO	TPH_CPO	Ronzono	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-14 (cont)	Methou	(11.)	(11.)	(11.)	(11.)	(11.)	IIII-DKO	1111-IIKO	II II-GKO	Delizene	Toruche	Delizelle	Aylenes	WIIDE	(IIIg/L)	1. Leau
12/21/10		99.53	INACCES	SCIBLE												
6/16/11		99.53	INACCES													
9/23/11		99.53		18.55		80.98	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
1/14/12		99.53		18.90		80.63	<30	<70	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
3/31/12		99.53				ED OVER				<0.5 			<1.5	72.5		
6/2/12		99.53		18.20		81.33	79	<72	3,700	500	18	280	31	48		
9/30/12		99.53		18.76		80.77	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
12/15/12		99.53		15.94		83.59	<28	<66	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
3/16/13		99.53		18.23		81.30	<30	<69	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
7/21/13		99.53		15.23		84.30	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
9/28/13		99.53		15.80		83.73	<29	<67	<50	<0.5	<0.5	<0.5	<1.5	<2.5		
12/7/13		99.53		15.91		83.62	<29	<68	<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/15/14		99.53		16.11		83.42	<29	<67	<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/22/14		99.53		12.32		87.21	<15	<34	<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
MW-15	l l		ı													
03/08/01		98.83		16.80		82.03										
4/11/01		98.83		17.09		81.74			< 50.0	0.714	< 0.500	< 0.500	<1.00		< 0.00100	
7/28/01		98.83		16.99		81.84			< 50.0	0.655	< 0.500	< 0.500	<1.00	-	0.00221	
10/15/01		98.83		17.10		81.73			< 50.0	0.589	< 0.500	< 0.500	<1.00		< 0.001004	
1/5/02		98.83		16.26		82.57			62.3	1.24	< 0.500	< 0.500	<1.00	-	< 0.00100	
4/2/02		98.83		15.70		83.13										
7/11/02		98.83		16.06		82.77										
10/10/02		98.83		16.46		82.37								-		
1/10/03		98.83		16.14		82.69										
4/21/03		98.83		15.63		83.20								-		
6/26/03		98.83		16.07		82.76										
10/14/03		98.83		16.11		82.72										
1/7/04		98.83		15.23		83.60										
4/21/04		98.83		15.60		83.23										
7/1/04		98.83		16.04		82.79										
10/15/04		98.83		16.09		82.74										
1/5/05		98.83		15.92		82.91										



GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

	Durgo															
	Purge	TOC^2	DTP	DTW	SPHT	GWE ³						Ethyl-	Total		D. Lead	
	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xylenes	MTBE	(mg/L)	T. Lead
MW-15 (cont)																
8/4/05		98.83		15.59		83.24		-								1
07/26/06		98.83		15.46		83.37										
7/19/07		98.83		16.30		82.53									-	
7/23/08		98.83		16.38		82.45										
7/13/09		98.83		15.35		83.48										
12/17-18/09		98.83		15.58		83.25	400	320	< 50	0.8	< 0.5	< 0.5	<1.5	5.6		
3/17/10		98.83		15.25		83.58	48	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
06/22-23/10		98.83		14.69		84.14	42	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/13/10		98.83		16.54		82.29	<29	91	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/21/10		98.83		16.58		82.25	<30	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/16/11		98.83		16.66		82.17	47	110	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/23/11		98.83		17.37		81.46	<30	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
1/14/12		98.83		17.60		81.23	<29	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/31/12		98.83		17.05		81.78	<30	<70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/2/12		98.83		16.80		82.03	<30	< 70	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/30/12		98.83		17.58		81.25	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/15/12		98.83		16.95		81.88	<29	<68	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/16/13		98.83		16.85		81.98	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
7/21/13		98.83		17.16		81.67	<29	<67	<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/28/13		98.83		13.83		85.00	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/7/13		98.83		17.68		81.15	<28	<66	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/15/14		98.83		17.41		81.42	<29	<67	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/22/14		98.83		17.03		81.80	<15	<34	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
MW-16			•								•			•		
03/08/01		97.80		16.40		81.40										
4/11/01		97.80	INACCES	SSIBLE - C	AR PARK	ED OVER	WELL									
6/14/01		97.80		16.71		81.09			2,950	52.7	14.4	217	123	34.1/<5.00 ⁶	< 0.00100	
7/28/01		97.80		16.81		80.99			1,620	46.5	13.5	122	112	/<5.0 ⁶	0.00332	
10/15/01		97.80		17.00		80.80			3,380	111	28.5	257	211	/<0.500 ⁶	< 0.001004	
1/5/02		97.80		16.46		81.34			3,300	109	18.2	247	214	/<5.00 ⁶	< 0.00100	
4/2/02	NP	97.80		16.32		81.48			3,900	97	17	230	190	<2.5		
7/11/02	NP	97.80		16.50		81.30			2,900	54	12	160	120	<6.0		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC ²	DTP	DTW	SPHT	GWE ³	ncentrations	reported in p	g E diffess ou	101 1130 1100	-	Ethyl-	Total		D. Lead	
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-16 (cont.)		(11.)	(11.)	(11.)	(11.)	(11.)	III-DRO	III-III	III-GRO	Delizene	Toruciic	belizene	ztyrenes	MIDL	(mg/L)	1. Leau
10/10/02	NP	97.80		16.89		80.91			2,500	55	7.6	140	88	<20		
1/10/03	NP	97.80		16.84		80.96			3,000	61	8.2	140	92	<50		
4/21/03	NP	97.80		15.82		81.98			2,500	57	6.6	110	97	< 5.0		
6/26/03	NP	97.80		16.11		81.69			3,900	86	10	180	160	<10		
10/14/03	NP	97.80		16.49		81.31			3,800	60	9.0	150	130	<10		
1/7/04		97.80	INACCES	SSIBLE - W	VELL FRO	ZEN SHUT	Γ									
4/21/04	NP	97.80		15.81		81.99			2,200	54	9.9	110	120	<10		
7/1/04	NP	97.80		16.09		81.71			3,900	92	16	190	180	<10		
10/15/04	NP	97.80		16.11		81.69			2,000	61	7.1	120	100	<20		
1/5/05	NP	97.80		15.98		81.82			2,300	65	8.4	120	110	<10		
8/4/05	NP	97.80		15.81		81.99			3,900	89	17	220	200	< 5.0		
07/26/06	NP	97.80		14.95		82.85			9,100	19	13	290	560	< 50		
7/19/07	NP	97.80		14.28		83.52			140	2.0	0.5	1.5	3.8	<10	-	
7/23/08	NP	97.80		15.11		82.69			230	1.5	0.6	15	2.1	<2.5		
7/13/09	NP	97.80		13.50		84.30			490	1.9	0.8	2.3	10	< 5.0		
12/17-18/09		97.80		13.24		84.56	77	<71	6,600	11	8.5	200	320	<20		
3/17/10		97.80		13.26		84.54	<140	390	2,100	9.2	5.2	41	77	13		
06/22-23/10		97.80		13.15		84.65	91	<69	3,000	53	12	98	130	<20		
9/13/10		97.80		15.50		82.30	380	170	6,500	150	48	260	120	<20		
12/21/10		97.80		15.54		82.26	200	<71	6,000	300	68	350	95	66		
6/16/11		97.80		15.34		82.46	230	180	4,800	370	57	350	70	<50		
9/23/11		97.80		16.00		81.80	62	<71	4,400	580	80	390	120	31		
1/14/12		97.80		16.25		81.55	32	<68	4,000	500	27	360	46	53		
3/31/12		97.80		15.80		82.00	54	<70	3,300	490	21	310	33	45		
6/2/12		97.80		16.45		81.35	56	<68	3,600	530	18	270	28	46		
9/30/12		97.80		16.18		81.62	50	<70	2,800	370	14	310	42	39/<0.56		
12/15/12		97.80		15.98		81.82	60	<69	2,900	330	12	280	34	<39		
3/16/13		97.80		15.77		82.03	57	<71	3,200	290	11	250	28	37/<3 ⁶		
7/21/13		97.80		16.13		81.67	95	<67	3,000	290	10	250	25	32/<16		0.27
9/28/13		97.80		16.60		81.20	31	<67	2,500	230	7.6	230	20	<29/<0.5		0.50
12/7/13		97.80		16.83		80.97			2,100	230	6.4	210	16	<29		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³			g/L unicss ou			Ethyl-	Total		D. Lead	
	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	TPH-DRO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xvlenes	MTBE	(mg/L)	T. Lead
MW-16 (cont.)		(100)	(200)	(200)	(200)	(200)	1111 2110	1111 11110	1111 0110	Democrat	10140110	Schiller	113101105	1.1122	(111g/12)	112000
3/15/14		97.80		16.66		81.14	33	<67	1,200	200	4.8	150	11	<2.5		< 0.085
6/22/14		97.80		16.80		81.00	22	<33	1,300	150	4.5	110	8.5	<15/<0.5		0.14
RW-1	!!-			Į.	ļ.	Į.		Į.	, , , , , , ,		!		!	(10) (0.0		-
7/21/13				19.11			<29	<68	1,100	49	220	23	110	$2.8 < 0.5^6$		
9/28/13			INACCES	SSIBLE - V	VELL DA	MAGED										
12/7/13			INACCES	SSIBLE - V	VELL DA	MAGED										
3/15/14			INACCES	SSIBLE - V	VELL DAI	MAGED										
6/22/14			INACCES	SSIBLE - V	VELL DA	MAGED										
TRIP BLANK																
2/12/98									ND	ND	ND	ND	ND			
5/31/99									ND	ND	ND	ND	ND			
6/8/00									ND	ND	ND	ND	ND	ND		
1/30/01									ND	ND	ND	ND	ND			
4/11/01									< 50.0	< 0.500	< 0.500	< 0.500	<1.00			
7/28/01									< 50.0	< 0.500	< 0.500	< 0.500	<1.00			
10/15/01									< 50.0	< 0.500	< 0.500	< 0.500	<1.00			
1/5/02									< 50.0	< 0.500	< 0.500	< 0.500	<1.00			
4/2/02									< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
QA																
7/11/02									< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
10/10/02									< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
01/10/03 ⁵																
4/21/03									< 50	< 0.5	0.9	< 0.5	<1.5	<2.5		
6/26/03									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
10/14/03									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
1/7/04									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
4/21/04									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
7/1/04									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
10/15/04									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
1/5/05									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
8/4/05									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
07/26/06									<48	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
7/19/07									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Well ID/	Purge	TOC^2	DTP	DTW	SPHT	GWE ³		1	g/L umess ou			Ethyl-	Total		D. Lead	
							TDII DDA	TDII IIDO	TDH CDG	D	T	•		MTBE		T. T
Date	Method	(ft.)	(ft.)	(ft.)	(ft.)	(ft.)	1PH-DKO	TPH-HRO	TPH-GRO	Benzene	Toluene	benzene	Xylenes	MIBE	(mg/L)	T. Lead
QA (cont)	1 1						ı	1		0.7						
7/23/08									<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
7/13/09									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
12/17-18/09									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/17/10									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
06/22-23/10									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/13/10									< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
12/21/10			1			1			< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/16/11		-	-			-			< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
9/23/11									< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
1/14/12		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
3/31/12		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
6/2/12		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
9/30/12		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
12/15/12									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
3/16/13									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
7/20/13		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
9/28/13		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
12/7/13		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	< 2.5		
3/15/14		-							< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
6/22/14									< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
Standard Method Detection Limit:									50	0.5	0.5	0.5	1.5	2.5	0.00100	
		M	TCA Meth	od A Clea	nup Levels:	500	500	800/1,000	5	1,000	700	1,000	20		15	
Current Method: ⁷								x Extended ⁸	NWTPH-Gx			USEPA 8021			USEPA 6000/7000	USEPA 6020

GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS¹ CHEVRON SERVICE STATION NO. 90129

4700 Brooklyn Avenue Seattle, Washington

Concentrations reported in µg/L unless otherwise noted

Abbreviations:

(D) = Duplicate NP = No Purge TPH-HRO = TPH as heavy oil-range organics

DTW/P = Depth to Water or Product SPH = Separate-phase hydrocarbons $\mu g/L = Micrograms$ per liter (ft.) = Feet SPHT = SPH Thickness --- Not Measured/Not Analyzed

 $GWE = Groundwater Elevation \\ mg/L = milligrams per liter \\ T. Lead = Total Lead$

MTBE = Methyl tertiary butyl ether TPH = Total Petroleum Hydrocarbons

MTCA = Model Toxics Control Act TPH-DRO = TPH as diesel-range organics

ND = Not Detected TPH-GRO = TPH as gasoline-range organics

Notes:

1 Analytical results in bold font indicate concentrations exceed MTCA Method A cleanup levels.

- 2 TOC elevations have been surveyed as feet relative to an arbitrary site datum.
- 3 When SPH is present, GWE has been corrected using the following formula: GWE = [(TOC DTW) + (SPHT x 0.80)].
- 4 Laboratory report indicates this sample was laboratory filtered.
- 5 Laboratory indicates they did not receive a QA sample. No results were provided.
- 6 MTBE detection confirmed by USEPA Method 8260.
- 7 Laboratory analytical methods for historical data may not be consistent with current analytical methods. When necessary, consult original laboratory reports to verify methods used.
- 8 Analyzed with silica-gel clean up.



APPENDIX C

Sampling and Analysis Plan/ Quality Assurance Project Plan (Revised August 22, 2017)

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C1 Introduction

Aspect Consulting, LLC (Aspect) prepared this Sampling and Analysis Plan/Quality Assurance Project Plan (SAP/QAPP) for the 4700 Brooklyn Ave NE Site (Site) as Appendix C to the Interim Action Work Plan (Work Plan). The purpose of this SAP/QAPP is to ensure that field sample collection, handling, and laboratory analysis will generate data to meet project-specific data quality objectives (DQOs) in accordance with the Model Toxics Control Act (MTCA) requirements (WAC 173-340-350). This SAP/QAPP is comprised of two major components: a Field Sampling Plan (FSP) for defining field protocols and a Quality Assurance Project Plan (QAPP) for defining analytical protocols.

Environmental investigation activities to be performed under this SAP/QAPP are on behalf of two parties, FH Brooklyn LLC (FH Brooklyn) and Chevron Environmental Management (Chevron) according to the Agreed Order 13815. The parties have an agreement of responsibility for the different environmental investigations to be performed and therefore each investigation will have a lead party. FH Brooklyn is the lead party for on-property activities and Aspect will perform activities on behalf of FH Brooklyn. Chevron is the lead party for off-property activities and Leidos will perform activities on behalf of Chevron. Given this joint party agreement, this SAP/QAPP contains counterpart elements that apply to the on-property work performed by Aspect, and the off-property work performed by Leidos. It is the responsibility of the Aspect and Leidos personnel and subcontracted analytical laboratory personnel performing the sampling and analysis activities to adhere to the requirements of this SAP/QAPP.

The Field Sampling Plan (Section C2) and Quality Assurance Project Plan (Section C3) are presented below.

C2 Field Sampling Plan

C2.1 Soil Sampling

Performance monitoring associated with the Interim Action will include laboratory analysis of both excavation sidewall and excavation bottom samples. The distance between samples will not exceed 20 feet, and closer sample spacing may be necessary. The samples will be submitted for laboratory analysis of parameters described in this QAPP.

For performance monitoring of the assumed excavation bottom at 24 ft bgs, Aspect will establish a three by four sampling grid that divides the excavation bottom into twelve equal-area rectangles with dimensions of approximately 34 feet by 40 feet. Within each rectangular area, Aspect will field-screen the soil for evidence of contamination, and samples will be collected for laboratory analysis of GRO and BTEX at up to four locations where contamination is potentially indicated. If there are no indications of contamination within the entire rectangular area, a single soil sample will be collected for analysis from the approximate center of the rectangle.

The following subsections detail the procedures for soil sample collection, handling, identification, and sample quality assurance/quality control (QA/QC).

C2.1.1 Soil Sample Collection and Handling Procedures

A geologist from Aspect and/or Leidos will oversee the drilling activities and prepare a geologic log for each of the explorations completed, including an examination of the full length of each soil core recovered by the sonic drilling rig. The field representative will visually classify the soils in accordance with American Society of Testing and Materials (ASTM) Method D2488 and record soil descriptions, field screening results, and other relevant details (e.g., staining, debris, odors, etc.) on the boring log form. If samples are collected for chemical analysis, the sample ID and depth will also be recorded on the log.

Soil samples collected during the Interim Action will be grab samples.

Headspace Vapor

Samples will be field screened to obtain a relative estimate of its volatile organic carbon (VOC) concentration. This field screening will be performed by measuring the concentration of VOCs in the headspace above the sample in a closed container using a field flame-ionization detector (FID) or photoionization detector (PID). The field screening will be performed by placing the soil into a sealed plastic bag (e.g., Ziploc), disaggregating the soil by hand, allowing the sample to equilibrate for at least five minutes, and then opening the bag slightly, inserting the instrument probe, and measuring the VOC concentration in the headspace. If the ambient temperature is below 65°F, the sample will be warmed (e.g., in a heated vehicle) before the headspace measurement is made.

The PID will be calibrated daily in the field using the manufacturer's calibration standard (100 ppm isobutylene gas). A calibration test, referred to as a "bump test," will be performed as necessary in the field using the calibration gas to check that the PID remains properly calibrated throughout the day.

Sheen Testing

Sheen testing will be conducted by placing soil in a pan of water and observing the water surface for signs of sheen. Sheens are classified as follows:

- **Slight Sheen:** Light, colorless, dull sheen. The spread is irregular and dissipates rapidly.
- Moderate Sheen: Light to heavy sheen, may show color/iridescence. The spread is irregular to flowing. Few remaining areas of no sheen are evident on the water surface.
- **Heavy Sheen:** Heavy sheen with color/iridescence. The spread is rapid and the entire water surface may be covered with sheen.

Sample Collection for Laboratory Analysis

All soil samples to be submitted for gasoline-range total petroleum hydrocarbons (TPH-Gx) and VOC analyses will be collected in accordance with U.S. Environmental Protection Agency (EPA) Method 5035A. The soil aliquot for these analyses will be

collected using a laboratory-supplied modified disposable plastic syringe as required by the EPA Method 5035A, and placed in preweighed laboratory-supplied vials.

For all other analyses, the soil samples will be removed from the sampler using a stainless-steel spoon and placed in a stainless-steel bowl for homogenization with the stainless-steel spoon. Gravel-sized material greater than approximately 0.5 inch will be removed from the sample during mixing. A representative aliquot of the homogenized soil will be placed into certified-clean jars supplied by the analytical laboratory.

The initial laboratory submittal will have samples selected for TPH-Gx, TPH-Dx, and BTEX. Samples will be selected based on field screening and to provide proper horizontal and vertical characterization. Select soil samples will be submitted for analysis of chlorinated volatile compounds (CVOCs).

QC soil samples (e.g., field duplicates and trip blanks) will be collected at the respective frequencies prescribed in Section B3.5 of the QAPP.

C2.1.2 Soil Sample Identification

Each soil sample collected for chemical analysis will be assigned a unique sample identification number including the location ID and the depth from which the sample was collected. For example, the soil sample collected from sidewall location 5 at a depth of 10 feet below ground surface (bgs) would be identified as SW-5-10.

C2.2 Ground Water Sampling

Any ground water samples will be collected and handled in accordance with the procedures described below:

- The locking well cap will be removed and the depth-to-ground water will be measured from the surveyed location to the nearest 0.01 foot using an electronic water level measuring device. The depth to the bottom of the monitoring well will also be measured to evaluate siltation of the monitoring well. The water level indicator will be decontaminated between wells.
- The presence of light non-aqueous phase liquid (LNAPL) will be evaluated in all wells screened in the 15-foot zone within the area of LNAPL indicators depicted in Figure 6 of the RIWP. LNAPL presence and thickness will be evaluated using an electronic oil/water interface probe. The oil/water interface probe will be decontaminated between wells.
- Each monitoring well will be purged at a low-flow rate less than 0.5 liter per minute (Puls and Barcelona, 1996; Ecology, 2012) using a peristaltic pump and dedicated tubing (polyethylene tubing with a short length of silicon tubing through the pump head). The tubing intake will be placed just below the center of the saturated section of well screen. During purging, field parameters (temperature, pH, specific electrical conductance, dissolved oxygen, and oxidation-reduction potential [ORP]) will be monitored using a YSI meter and flow-through cell, or equivalent. These field parameters will be recorded at 2- to 4-minute intervals throughout well purging until they stabilize. Stabilization is defined as three successive readings where the parameter values vary by less than

10 percent (or 0.5 milligrams per liter [mg/L] dissolved oxygen if the readings are below 1 mg/L). However, no more than three well casing volumes will be purged prior to ground water sample collection. Three turbidity measurements will also be made before collecting the sample (Hach 2100Q turbidimeter).

- Samples with a field-measured specific electrical conductance greater than 1,000 microSiemans per centimeter (μS/cm) or turbidity greater than 25 nephelometric turbidity units (NTU) will be denoted as such on the chain-ofcustody (COC) form, so that the laboratory can employ appropriate sample preparation techniques to avoid analytical interferences for specific analyses.
- If the monitoring well is completely dewatered during purging, samples will be collected when sufficient recharge has occurred to allow filling of all sample containers.
- Once purging is complete, the ground water samples will be collected using the same low-flow rate directly into laboratory-supplied sample containers. Samples for dissolved metals analyses will be filtered using an in-line 0.45 micrometer (µm) filter; at least 0.5 liter of water will be purged through the filter prior to sample collection.
- In wells that have measurable LNAPL, but that require sample collection for CVOC analysis, an additional sampling procedure will be implemented to advance the 1/4-inch peristaltic tubing past the LNAPL. One end of a length of 3/8-inch tubing will be covered with Teflon plumbers tape and the tubing will be placed into the well to a level below the measured LNAPL layer. The 1/4-inch peristaltic tubing will be inserted into the 3/8-inch tubing and pushed through the Teflon tape at the end of the 3/8-inch tubing. Purging and sample collection will then proceed as described above.
- QC ground water samples (e.g., field duplicates and trip blanks) will be collected at the respective frequencies prescribed in Section B3.5.
- Following sampling, the wells cap and monument cap will be secured. Each
 well's dedicated tubing will be retained in a labeled Ziploc bag for subsequent
 sampling events. Any damaged or defective well caps or monuments will be
 noted and scheduled for replacement, if necessary.

C2.2.1 Ground water Sample Identification

Each ground water sample will be assigned a unique sample identification number that includes the well number and the 8-digit date on which the sample was collected. For example, a ground water sample collected from monitoring well MW-10 on December 10, 2016, would be identified as MW-10-121016.

C2.3 Sample Custody and Field Documentation

C2.3.1 Sample Custody

Upon collection, samples will be placed upright in a cooler. Ice or blue ice will be placed in each cooler to meet sample preservation requirements. Inert cushioning material will be placed in the remaining space of the cooler as needed to limit movement of the sample

containers. If the sample coolers are being shipped, not hand carried, to the laboratory, the COC form will be placed in a waterproof bag taped to the inside lid of the cooler for shipment.

After collection, samples will be maintained in the consultant's custody until formally transferred to the analytical laboratory. For purposes of this work, custody of the samples will be defined as follows:

- In plain view of the field representatives;
- Inside a cooler that is in plain view of the field representative; or
- Inside any locked space such as a cooler, locker, car, or truck to which the field representative has the only immediately available key(s).

A COC record provided by the laboratory will be initiated at the time of sampling for all samples collected. The record will be signed by the field representative and others who subsequently take custody of the sample. Couriers or other professional shipping representatives are not required to sign the COC form; however, shipping receipts will be collected and maintained as a part of custody documentation in project files. A copy of the COC form with appropriate signatures will be kept by consultants's project manager.

Upon sample receipt, the laboratory will fill out a cooler receipt form to document sample delivery conditions. A designated sample custodian will accept custody of the shipped samples and will verify that the COC form matches the samples received. The laboratory will notify the project manager, as soon as possible, of any issues noted with the sample shipment or custody.

C2.3.2 Field Documentation

While conducting field work, the field representative will document pertinent observations and events, specific to each activity, on field forms (e.g., boring log form, as-built well completion form, well development form, ground water sampling form, etc.) and/or in a field notebook, and, when warranted, provide photographic documentation of specific sampling efforts. Field notes will include a description of the field activity, sample descriptions, and associated details such as the date, time, and field conditions.

C2.4 Ground Water Level Monitoring

Depth-to-ground water measurements will be conducted in monitoring wells using an electric well sounder, graduated to 0.01 foot. Where there is potential for light or dense non-aqueous phase liquid (NAPL), an oil-water interface probe will be used to measure water levels and evaluate the presence of separate-phase product—either floating or at the bottom of the well.

C2.5 Surveying

Horizontal coordinates for each soil sampling location will be recorded using a hand-held global positioning system (GPS) instrument with real-time differential correction, or with survey equipment, if available.

C2.6 Decontamination and Investigative-Derived Waste Management

All non-disposable sampling equipment (stainless steel spoons and bowls) will be decontaminated before collection of each sample. The decontamination sequence consists of a scrub with a non-phosphate (Alconox or Liquinox) solution, followed by tap water (potable) rinse, and finished with thorough spraying with deionized or distilled water. A solvent rinse – methanol or hexane – may be used to remove petroleum product from sampling equipment prior to the decontamination procedure described above.

Investigation-derived waste (IDW) water generated during equipment decontamination and sampling will be containerized in labeled drums. The containerized IDW water will be disposed of appropriately at a permitted off-site disposal facility.

Soil cuttings from borings and disposable personal protective equipment (PPE) will be placed in labeled Department of Transportation (DOT)-approved drums pending the analytical results to determine appropriate disposal. Each drum will be labeled with the following information:

- Non-Classified IDW
- Content of the drum (soil, water, PPE) and its source (i.e., the exploration[s] from which the contents came);
- Date IDW was generated; and
- Name and telephone number of the contact person.

The drums of IDW will be temporarily consolidated on-site, profiled (in accordance with applicable waste regulations) based on available analytical data, and disposed of appropriately at a permitted off-site disposal facility. Containers of IDW will be on site less than 90 days from date of generation.

Documentation for off-site disposal of IDW will be maintained in the project file.

C3 Quality Assurance Project Plan

This QAPP identifies QC procedures and criteria required to ensure that data collected are of known quality and acceptable to achieve project objectives. Specific protocols and criteria are also set forth in this QAPP for data quality evaluation, upon the completion of data collection, to determine the level of completeness and usability of the data. It is the responsibility of the project personnel performing or overseeing the sampling and analysis activities to adhere to the requirements of the FSP and this QAPP.

C3.1 Purpose of the QAPP

As stated in the Washington State Department of Ecology's (Ecology) Guidelines for Preparation of Quality Assurance Project Plans for Environmental Studies (Ecology Publication No. 04-03-030, July 2004), specific goals of this QAPP are as follows:

- Focus project manager and project team to factors affecting data quality during the planning stage of the project;
- Facilitate communication among field, laboratory, and management staff as the project progresses;
- Document the planning, implementation, and assessment procedures for QA/QC activities for the investigation;
- Ensure that the DQOs are achieved; and
- Provide a record of the project to facilitate final report preparation.

The DQOs for the project include both qualitative and quantitative objectives, which define the appropriate type of data, and specify the tolerable levels of potential decision errors that will be used as a basis for establishing the quality and quantity of data needed to support the environmental assessment. To ensure that the DQOs are achieved, this QAPP details aspects of data collection including analytical methods, QA/QC procedures, and data quality reviews. This QAPP describes both quantitative and qualitative measures of data to ensure that the DQOs are achieved. DQOs dictate data collection rationale, sampling and analysis designs that are presented in the main body of the RIWP, and sample collection procedures that are presented in the FSP (Section B2 of this Appendix).

C3.2 Project Organization and Responsibilities

The project consultant team involved with data generation includes representatives from the lead party, either Aspect or Leidos, depending on party responsible for the investigation component. Key individuals and their roles on this project are as follows:

Project Manager—Aspect; Leidos. The project manager is responsible for the successful completion of all aspects of this project, including day-to-day management, production of reports, liaison with party and regulatory agencies, and coordination with the project team members. The project manager is also responsible for resolution of nonconformance issues, is the lead author on project plans and reports, and will provide regular, up-to-date progress reports and other requested information to project team and Ecology.

Field Manager—Aspect; Leidos. The field manager is responsible for overseeing the field sampling program outlined in this plan, including collecting representative samples and ensuring that they are handled properly prior to transfer of custody to the project laboratory. The field manager will manage procurement of necessary field supplies, assure that monitoring equipment is operational and calibrated in accordance with the specifications provided herein, and act as the Site Health and Safety Officer.

Data Quality Manager—Aspect; Leidos. The data quality manager is responsible for developing data quality objectives, selecting analytical methods, coordinating with the analytical laboratory, overseeing laboratory performance, and approving QA/QC procedures. The data quality manager is also responsible for overseeing QA validation of the analytical data reports received from the project laboratory. Data will be validated inhouse by the lead party for the data collection, either Aspect or Leidos. The validator works independently, with no interference from those who collect and use the Site data.

Laboratory Project Manager—Friedman and Bruya, Inc. (FBI); Eurofins Lancaster Laboratories. Aspect will contract FBI laboratory for the analysis described in the Interim Action Work Plan. Chevron will contract Eurofins Lancaster Laboratories for investigation activities for which their responsible. The laboratory project manager is responsible for ensuring that all laboratory analytical work for soil and water media complies with project requirements, and acting as a liaison with the project manager, field manager, and data quality manager to fulfill project needs on the analytical laboratory work. This responsibility also applies to analysis the laboratory project manager subcontracts to another laboratory.

C3.3 Analytical Methods and Reporting Limits

Laboratory analytical methods for soil and ground water analyses to be performed during this environmental characterization are as follow:

Chemical Group and Analyte	Analytical Method
Gasoline Range Organics	NWTPH-Gx
Diesel & Residual Range Organics	NWTPH-Dx
Benzene, Toluene, Ethylbenzene, Xylenes	EPA 8260C or 8021B
Chlorinated Volatile Organic Compounds	EPA 8260C
Petroleum Fractionation (EPH/VPH)	NWEPH and NWVPH
Total/Dissolved Lead, cadmium, chromium, nickel, and zinc	EPA 6000 series
Methyl tert-butyl ether (MTBE) Ethylene dibromide (EDB) and Ethylene Dichloride (EDC), Naphthalene	EPA 8260C
Carcinogenic polycyclic aromatic hydrocarbons (cPAHs)	EPA 8270
Polychlorinated biphenyls (PCBs)	EPA 8082

Table C-1 lists samples containers, preservation, and analytical holding times for each analysis.

C3.3.1 Method Detection Limit and Method Reporting Limit

The method detection limit (MDL) is the minimum concentration of a compound that can be measured and reported with a 99-percent confidence that the analyte concentration is greater than zero. MDLs are established by the laboratory using prepared samples, not samples of environmental media.

The method reporting limit (RL) is defined as the lowest concentration at which a chemical can be accurately and reproducibly quantified, within specified limits of

precision and accuracy, for a given environmental sample. The RL can vary from sample to sample depending on sample size, sample dilution, matrix interferences, moisture content, and other sample-specific conditions. As a minimum requirement for organic analyses, the RL should be equivalent to or greater than the concentration of the lowest calibration standard in the initial calibration curve. The expected MDLs and RLs from FBI laboratory are summarized in Tables C-3 and C-4 for water and soil samples collected by Aspect, respectively The expected MDLs and RLs from Eurofins Lancaster Laboratory are summarized in Tables C-5 and C-6 for water and soil samples collected by Leidos, respectively.

C3.4 Data Quality Objectives

DQOs, including the Measurement Quality Indicators (MQIs)—precision, accuracy, representativeness, comparability, completeness, and sensitivity (namely PARCCS parameters) —and sample-specific RLs are dictated by the data quality objectives, project requirements, and intended uses of the data. For this project, the analytical data must be of sufficient technical quality to determine whether contaminants are present and, if present, whether their concentrations are greater than or less than applicable screening criteria based on protection of human health and the environment.

The quality of data generated will be assessed against the MQIs set forth in this QAPP. Specific QC parameters associated with each of the MQIs are summarized in Table C-2. Specific MQI goals and evaluation criteria (i.e., MDLs, RLs, percent recovery (%R) for accuracy measurements, relative percent difference (RPD) for precision measurements, are defined in Tables C-3 through C-6. Definitions of these parameters and the applicable QC procedures are presented below.

C3.4.1 Precision

Precision measures the reproducibility of measurements under a given set of conditions. Specifically, it is a quantitative measure of the variability of a group of measurements compared with their average values. Analytical precision is measured through matrix spike/matrix spike duplicate (MS/MSD) samples and laboratory control samples/laboratory control sample duplicate (LCS/LCSD) when there is sufficient sample volume. A laboratory duplicate sample or just an LCS/LCSD may be used in place of an MS/MSD if there is insufficient volume.

Analytical precision is quantitatively expressed as the relative percent difference (RPD) between the LCS/LCSD, MS/MSD, or laboratory duplicate pairs and is calculated with the following formula:

$$RPD \ (\%) = 100 \times \frac{|S - D|}{(S + D)/2}$$

where:

S = analyte concentration in sample

D = analyte concentration in duplicate sample

Analytical precision measurements will be carried out at a minimum frequency of 1 per 20 samples for each matrix sampled, or one per laboratory analysis group. Laboratory precision will be evaluated against laboratory quantitative RPD performance criteria as defined in Tables C-3 through C-6 for specific analytical methods and sample matrices. If the control criteria are not met, the laboratory will supply a justification of why the limits were exceeded and implement the appropriate corrective actions. The RPD will be evaluated during data review and validation. The data reviewer will note deviations from the specified limits and will comment on the effect of the deviations on reported data.

C3.4.2 Accuracy

Accuracy measures the closeness of the measured value to the true value. The accuracy of chemical test results is assessed by "spiking" samples with known standards (surrogates, blank spikes, or matrix spikes) and establishing the average recovery. Accuracy is quantified as the %R. The closer the %R is to 100%, the more accurate the data.

Surrogate recovery will be calculated as follows:

Recovery (%) =
$$\frac{MC}{SC} \times 100$$

where:

SC = spiked concentration MC = measured concentration

MS percent recovery will be calculated as follows:

Recovery (%) =
$$\frac{MC - USC}{SC} \times 100$$

where:

SC = spiked concentration MC = measured concentration USC = unspiked sample concentration

Accuracy measurements on MS samples will be carried out at a minimum frequency of 1 in 20 samples per matrix analyzed. Blank spikes will also be analyzed at a minimum frequency of 1 in 20 samples (not including QC samples) per matrix analyzed. Surrogate recoveries for organic compounds will be determined for each sample analyzed for respective compounds. Laboratory accuracy will be evaluated against the performance criteria defined in Tables C-3 through C-6. If the control criteria are not met, the laboratory will supply a justification of why the limits were exceeded and implement the appropriate corrective actions. Percent recoveries will be evaluated during data review and validation, and the data reviewer will comment on the effect of the deviations on the reported data.

C3.4.3 Representativeness

Representativeness measures how closely the measured results reflect the actual concentration or distribution of the chemical compounds in the matrix sampled. The FSP sampling techniques and sample handling protocols (e.g., homogenizing, storage, preservation, and use of duplicates and blanks) have been developed to ensure representative samples. Only representative data will be deemed usable.. The field sampling procedures are described in the FSP (Section B2) of this SAP.

The representativeness of a data point is determined by assessing the integrity of the sample upon receipt at the laboratory (e.g., consistency of sample ID and collection date/time between container labels versus COC forms, breakage/leakage, cooler temperature, preservation, headspace for VOA containers, etc.); compliance of method required sample preparation and analysis holding times; the conditions of blanks (trip blank, rinsate blank, field blank, method/preparation blank, and calibration blank) associated with the sample; and the overall consistency of the results within a field duplicate pair.

C3.4.4 Comparability

Comparability is a qualitative parameter expressing the confidence with which one data set can be compared with another. This goal will be achieved through the use of standard techniques to collect samples, USEPA-approved standard methods to analyze samples, and consistent units to report analytical results. Data comparability also depends on data quality. Data of unknown quality cannot be compared.

C3.4.5 Completeness

Completeness is defined as the percentage of measurements made that are judged to be valid. Results will be considered valid if the precision, accuracy, and representativeness objectives are met and if RLs are sufficient for the intended uses of the data. Completeness is calculated as follows:

Completeness (%) =
$$\frac{V}{P} \times 100$$

where:

V = number of valid measurements

P = number of measurements taken

Valid and invalid data (i.e., data qualified with the R flag [rejected]) will be identified during data validation. The target completeness goal for this project is 95 percent.

C3.4.6 Sensitivity

Sensitivity depicts the level of ability an analytical system (i.e., sample preparation and instrumental analysis) of detecting a target component in a given sample matrix with a defined level of confidence. Factors affecting the sensitivity of an analytical system include: analytical system background (e.g., laboratory artifact or method

blank contamination), sample matrix (e.g., mass spectrometry ion ratio change, coelution of peaks, or baseline elevation), and instrument instability.

C3.5 Quality Control Procedures

Field and laboratory QC procedures are outlined below.

C3.5.1 Field Quality Control

Beyond use of standard sampling protocols defined in the FSP, field QC procedures include maintaining the field instrumentation used. Field instruments (e.g., PID for evaluating presence of VOCs in soil samples, and the YSI meter for measuring field parameters during ground water sampling) are maintained and calibrated regularly prior to use, in accordance with manufacturer recommendations.

In addition, field QC samples will be collected and submitted for analyses to monitor the precision and accuracy associated with field procedures. Field QC samples to be collected and analyzed for this RI include field duplicates, trip blanks, and equipment rinsate blanks. The definition and sampling requirements for field QC samples are presented below.

Blind Field Duplicates

Blind field duplicate samples are used to check for sampling and analysis reproducibility; however, the field duplicate sample results include variability introduced during both field sampling and laboratory preparation and analysis, and EPA data validation guidance provides no specific evaluation criteria for field duplicate samples. Advisory evaluation criteria are set forth at 35 percent for RPD (if both results are greater than five times the RL) and two times the RLs for concentration difference (if either of the result is less than five times the RL) between the original and field duplicate results.

Field Duplicates will be submitted "blind" to the laboratory as discrete samples (i.e., given unique sample identifiers to keep the duplicate identity unknown to the laboratory), but will be clearly identified in the field log. Field duplicate samples will be collected at a frequency of 5 percent (1 per 20) of the field samples for each matrix and analytical method, but not less than one duplicate per sampling event per matrix.

If a given soil sample depth interval lacks sufficient volume (recovery) to supply material for a planned analysis and its field duplicate analysis, the field duplicate aliquot will be collected for that analysis from another depth interval in that same location if practical.

Trip Blank

Trip blank samples will be used to monitor possible VOC cross-contamination occurring during sample transport. Trip blank samples are prepared and supplied by the laboratory using organic-free, reagent-grade water into a VOC vial prior to the collection of field samples. The trip blank sample vials are placed with and accompany the VOC and TPH-Gx samples through the entire transporting process. One trip blank will be collected for each soil sampling round and each ground water sampling round where VOC or TPH-Gx analyses are conducted.

In case a target compound is present in a trip blank, results for all samples shipped with this trip blank will be evaluated and data qualified accordingly if determined that the results are affected.

Equipment Rinsate Blank

Equipment rinsate blanks are collected to determine the potential of cross-contamination introduced by nondedicated equipment (e.g., bladder pump and YSI meter) that is used at multiple sample locations. Deionized water (obtained from the laboratory) is rinsed through the decontaminated sampling equipment and collected into adequate sample containers for analysis. The equipment rinsate blank is then handled in a manner identical to the primary samples collected with that piece of equipment. The blank is then processed, analyzed, and reported as a regular field sample. The rinsate blank collection frequency will be 1 per 20 samples for each matrix and analytical method, but not less than one equipment rinsate per sampling event per matrix. When dedicated equipment is used, equipment rinsate blanks will not be collected.

C3.5.2 Laboratory Quality Control

The laboratories' analytical procedures must meet requirements specified in the respective analytical methods or approved laboratory standard operating procedures (SOPs), e.g., instrument performance check, initial calibration, calibration check, blanks, surrogate spikes, internal standards, and/or labeled compound spikes. Specific laboratory QC analyses required for this project will consist of the following at a minimum:

- Instrument tuning, instrument initial calibration, and calibration verification analyses as required in the analytical methods and the laboratory standard operating procedures (SOPs);
- Laboratory and/or instrument method blank measurements at a minimum frequency of 5percent (1 per 20 samples) or in accordance with method requirements, whichever is more frequent; and
- Accuracy and precision measurements as defined in Table C-2, at a minimum frequency of 5 percent (1 per 20 samples) or in accordance with method requirements, whichever is more frequent. In cases where a pair of MS/MSD or MS/laboratory duplicate analyses are not performed on a project sample, a set of LCS/LCSD analyses will be performed to provide sufficient measures for analytical precision and accuracy evaluation.

The laboratory's QA officers are responsible for ensuring that the laboratory implements the internal QC and QA procedures detailed in the laboratory's Quality Assurance Manual.

C3.6 Corrective Actions

If routine QC audits by the laboratory result in detection of unacceptable conditions or data, actions specified in the laboratory SOPs will be taken. Specific corrective actions are outlined in each SOP used and can include the following:

• Identifying the source of the violation;

- Reanalyzing samples if holding time criteria permit;
- Resampling and analyzing;
- Evaluating and amending sampling and analytical procedures; and/or
- Accepting but qualifying data to indicate the level of uncertainty.

If unacceptable conditions occur, the laboratory will contact the project manager to discuss the issues and determine the appropriate corrective action. Corrective actions taken by the laboratory during analysis of samples for this project will be documented by the laboratory in the case narrative associated with the affected samples.

In addition, the project data quality manager will review the laboratory data generated for this investigation to ensure that project DQOs are met. If the review indicates that non-conformances in the data have resulted from field sampling or documentation procedures or laboratory analytical or documentation procedures, the impact of those non-conformances on the overall project data usability will be assessed. Appropriate actions, including re-sampling and/or re-analysis of samples may be recommended to the project manager to achieve project objectives.

C3.7 Data Reduction, Quality Review, and Reporting

All data will undergo a QA/QC evaluation at the laboratory which will then be reviewed by the responsible data quality manager. Initial data reduction, evaluation, and reporting at the laboratory will be carried out in full compliance with the method requirement and laboratory SOPs. The laboratory internal review will include verification (for correctness and completeness) of electronic data deliverable (EDD) accompanied with each laboratory report. The responsible database manager will verify the completeness and correctness of all laboratory deliverables (i.e., laboratory report and EDDs) before releasing the deliverables for data validation.

C3.7.1 Minimum Data Reporting Requirements

The following sections specify general and specific requirements for analytical data reporting to provide sufficient deliverables for project documentation and data quality assessment.

General Requirements

The following requirements apply to laboratory reports for all types of analyses:

- A laboratory report will include a cover page signed by the laboratory director, the laboratory QA officer, or his/her designee to certify the eligibility of the reported contents and the conformance with applicable analytical methodology.
- Definitions of abbreviations, data flags and data qualifiers used in the report.
- Cross reference of field sample names and laboratory sample identity for all samples in the SDG.
- Completed COC document signed and dated by parties of acquiring and receiving.

- Completed sample receipt document with record of cooler temperature and sample conditions upon receipt at the laboratory. Anomalies such as inadequate sample preservation, inconsistent bottle counts, and sample container breakage, and communication record and corrective actions in response to the anomalies will be documented and incorporated in the sample receipt document. The document will be initialed and dated by personnel that complete the document.
- Case narrative that addresses any anomalies or QC outliers in relation to sample receiving, sample preparation, and sample analysis on samples in the sample delivery group (SDG). The narrative will be presented separately for each analytical method and each sample matrix.
- All pages in the report are to be paginated. Any insertion of pages after the laboratory report is issued will be paginated with starting page number suffixed with letters (e.g., pages inserted between pages 134 and 135 should be paginated as 134A, 134B, etc.)
- Any resubmitted or revised report pages will be submitted to project manager with a cover page stating the reason(s) and scope of resubmission or revision, and signed by laboratory director, QA officer, or the designee.

Specific Requirements

The following presents specific requirements for laboratory reports:

- Sample results: All soil sample results will be reported on a dry-weight basis. The report pages for sample results (namely Form 1s) will, at minimum, include sample results, RLs, unit, proper data flags, preparation, and analysis, dilution factor, and percent moisture (for solid samples).
- Method blank results.
- LCS and LCSD (if matrix spike duplicate analysis is not performed) results with laboratory acceptance criteria for %R and RPD.
- Surrogate spike results with laboratory acceptance criteria for %R.
- MS and MSD results with laboratory acceptance criteria for %R and RPD. In cases where MS/MSD analyses were not performed on a project sample, LCS/LCSD analyses should be performed and reported instead.

C3.8 Data Quality Verification and Validation

Reported analytical results will be qualified by the laboratory to identify QC concerns in accordance with the specifications of the analytical methods. Additional laboratory data qualifiers may be defined and reported by the laboratory to more completely explain QC concerns regarding a particular sample result. All data qualifiers will be defined in the laboratory's narrative reports associated with each case.

Data validation will be performed on all data consistent with United States Environmental Protection Agency Stage 2B requirements. Environmental data validation will be performed using Ecology's TCP Data Validation and Sampling Analysis Plan (SAP)/Quality Assurance Project Plan (QAAP) for data validation for all Formal Cleanup

Sites (Ecology September 23, 2016). Data validation shall be performed at Quality Assurance Level 2 (EPA2) with Third Party Data Validation.

In cases where a systematic QC problem is suspected, such as unusual detections of an analyte or consistent outlying results of a QC parameter, a more detailed review will be performed on laboratory records pertinent to the concerned analysis to further evaluate the extend of the QC issue and the final data quality and usability. The actual level of validation for each data point will be entered in the electrical database submitted to the Ecology Environmental Information Management system (EIMs). Data validation will be conducted following the guidance below:

- EPA Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review, Office of Superfund Remediation and Technical Innovation, U.S. Environmental Protection Agency, January 2010, USEPA 540/R-10/011
- EPA Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review, Office of Superfund Remediation and Technical Innovation, U.S. Environmental Protection Agency, June 2008, USEPA-540-R-08-01.

The data validation will examine and verify the following parameters against the method requirements and laboratory control limits specified in Tables C-3 through C-6:

- Sample management and holding times;
- Instrument performance check, calibration, and calibration verification;
- Laboratory and field blank results;
- Detection and reporting limits;
- Laboratory replicate results;
- MS/MSD results;
- LCS and/or standard reference material results;
- Field duplicate results;
- Surrogate spike recovery (organic analyses only);
- Internal standard recovery (internal calibration methods only);
- Inter-element interference check (ICP analyses only);
- Serial dilution (metals only);
- Labeled compound recovery (isotope dilution methods only); and
- Ion ratios for detected compounds (high resolution GC/MS methods only).

Data qualifiers will be assigned based on outcome of the data validation. Data qualifiers are limited to and defined as follows:

• U—The analyte was analyzed for but was determined to be non-detect above the reported sample quantitation limit, or the quantitation limit was raised to the concentration found in the sample due to blank contamination.

- J—The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ—The analyte was not detected above the reported quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R—The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria. The presence or absence of the analyte cannot be verified.
- DNR—Do not report from this analysis; the result for this analyte is to be reported from an alternative analysis.

In cases of multiple analyses (such as an undiluted and a diluted analysis) performed on one sample, the optimal result will be determined and only the determined result will be reported for the sample.

The scope and findings of the data validation will be documented and discussed in the Data Validation Report(s). The Data Validation Report(s) will be appended to the RI report.

C3.9 Preventative Maintenance Procedures and Schedules

Preventative maintenance in the laboratory will be the responsibility of the laboratory personnel and analysts and ensured by the laboratory project manager. This maintenance includes routine care and cleaning of instruments and inspection and monitoring of carrier gases, solvents, and glassware used in analyses. Details of the maintenance procedures are addressed in the respective laboratory SOPs.

Precision and accuracy data are examined for trends and excursions beyond control limits to determine evidence of instrument malfunction. Maintenance will be performed when an instrument begins to change as indicated by the degradation of peak resolution, shift in calibration curves, decrease in sensitivity, or failure to meet one or another of the method-specific QC criteria.

Maintenance and calibration of instruments used in the field for sampling (e.g., PID for evaluating presence of VOCs in soil samples, and the YSI meter for measuring field parameters during ground water sampling) will be conducted regularly in accordance with manufacturer recommendations prior to use.

C3.10 Performance and System Audits

The project manager has responsibility for reviewing the performance of the laboratory QA program; this review will be achieved through regular contact with the analytical laboratory's project manager. To ensure comparable data, all samples of a given matrix to be analyzed by each specified analytical method will be processed consistently by the same analytical laboratory.

C3.11 Data and Records Management

Records will be maintained documenting all activities and data related to field sampling and chemical analyses.

C3.11.1 Field Documentation

Raw data received from the analytical laboratory will be reviewed, entered into a computerized database, and verified for consistency and correctness. The database will be updated based on data review and independent validation if necessary.

The following field data will be included in the database:

- Sample location coordinates
- Sample type (i.e., ground water or soil)
- Soil or ground water sampling depth interval

Information regarding whether concentrations represent total phase (unfiltered samples) or dissolved phase (filtered samples) will be compiled and stored in the database. Data will be submitted to Ecology's Environmental Information Management (EIM) database once data have been reviewed and validated.

C3.11.2 Analytical Data Management

Raw data received from the analytical laboratory will be reviewed, entered into a computerized database, and verified for consistency and correctness. The database will be updated based on data review and independent validation if necessary.

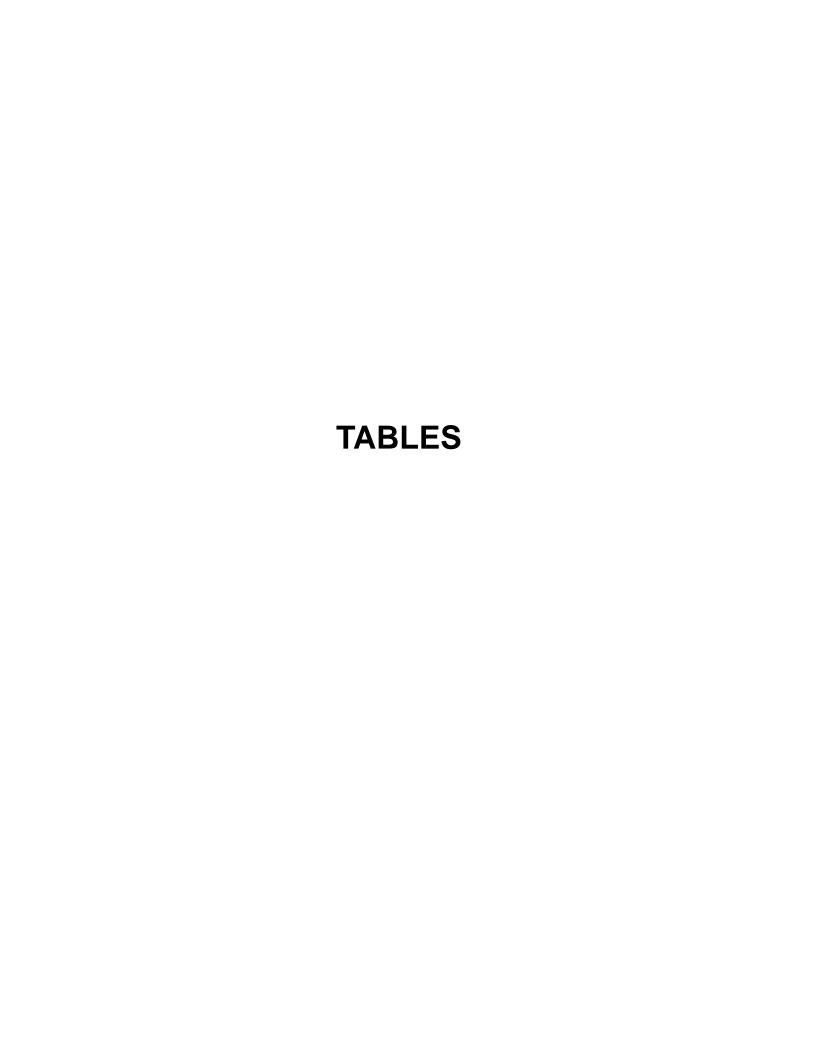
The following field data will be included in the database:

- Sample location coordinates
- Sample type (i.e., ground water or soil)
- Soil or ground water sampling depth interval

Information regarding whether concentrations represent total phase (unfiltered samples) or dissolved phase (filtered samples) will be compiled and stored in the database. Data will be submitted to Ecology's Environmental Information Management (EIM) database once data have been reviewed and validated.

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- Washington State Department of Ecology (Ecology), 2012, Guidance for Groundwater Monitoring at Landfills and Other Facilities Regulated Under Chapters 173-304, 173-306, 173-350, and 173-351 WAC, Publication No. 12-07-072.



Sample Matrix	Analytical Parameter	Analytical Method	Sample Container	No. Containers	Preservation Requirements	Holding Time
	Gasoline Range TPH	NWTPH-Gx	Method 5035A, 40-mL vials	4	4°C ±2°C, Freeze within 48 hours to <-7°C	14 days
	Diesel and Motor Oil Range TPH	NWTPH-Dx/SW846 Method 3630 (Silica Gel Cleanup)	4 ounce jar	1	4°C ±2°C	14 days for extraction; 40 days for analysis
	втех	Method 8021 B	Method 5035A, 40-mL vials	4	4°C ±2°C, Freeze within 48 hours to <-7°C	14 days
Soil	EPH/VPH	NWEPH/NWVPH	4 Ounce Jar/Method 5035A, 40-mL vials	5	4°C ±2°C, Freeze within 48 hours to <-7°C	14 days
	MTBE, EDC, EDB, Naphthalene	Method 8260	Method 4° 5035A, 40-mL 4 Freez		4°C ±2°C, Freeze within 48 hours to <-7°C	14 days
	Polychlorinated Biphenyls (PCBs)	Method 8082	4-ounce jar	1	4°C ±2°C	6 months
	Carcinogenic Polycyclic Aromatic Hydrocarbons (cPAHs)	Method 8270	4-ounce jar	1	4°C ±2°C	6 months
	Cadmium, Chromium, Lead, Nickel, Zinc	Method 6020	4-ounce jar	1	4°C ±2°C	6 months
	Gasoline Range TPH	Method NWTPH-Gx	40-mL VOA vials	3	4°C ±2°C, HCl pH < 2	14 days
	Diesel and Motor Oil Range TPH	NWTPH-Dx/SW846 Method 3630 (Silica Gel Cleanup)	500-mL amber glass bottle	1	4°C ±2°C	7 days for extraction, 40 days for analysis
			40-mL VOA	_	4°C ±2°C, 1 with	
Water	VOCs (including MTBE)	Method 8260	vials	3	HCl pH < 2, 2 without HCl	14 days for analysis
rratei	EPH/VPH	NWEPH/NWVPH	1000-mL amber/40-mL VOA vials	4	4°C ±2°C, HCl pH < 2	7 days for extraction, 40 days for analysis/14 days for anlaysis
	Lead	Method 6020	500-mL HDPE bottle	1	4°C ±2°C, HN0 ₃ pH < 2 (after field filtration)	28 days

Notes:

HCL = hydrochloric acid

TPH = total petroleum hydrocarbons

VOA = volatile organic analysis

BTEX = benzene, toluene, ethylbenzene, xylenes

MTBE = methyl tert-butyl ether

Table C-2 - QC Parameters Associated with PARCCS

Project No. 160092, 4700 Brooklyn Ave, Seattle, Washington

Data Quality Indicators	QC Parameters
	RPD values of:
Precision	(1) LCS/LCS Duplicate
FIECISION	(2) MS/MSD
	(3) Field Duplicates
	Percent Recovery (%R) or Percent Difference (%D) values of:
	(1) Initial Calibration and Calibration Verification
	(2) LCS
	(3) MS
Accuracy/Bias	(4) Surrogate Spikes
Accuracy/bias	Results of:
	(1) Instrument and Calibration Blank
	(2) Method (Preparation) Blank
	(3) Trip Blank
	(4) Equipment Rinsate Blank (if appropriate)
	Results of All Blanks
Representativeness	Sample Integrity (Chain-of-Custody and Sample Receipt Forms)
	Holding Times
	Sample-specific Reporting Limits
Comparability	Sample Collection Methods
	Laboratory Analytical Methods
	Data Qualifiers
Completeness	Laboratory Deliverables
	Requested/Reported Valid Results
Sensitivity	MDLs and MRLs

Notes:

LCS = laboratory control sample

MDL = method detection limit

MRL = method reporting limit

MS/MSD = matrix spike/matrix spike duplicate

QC = Quality Control

PARCCS = Precision, Accuracy, Representativeness, Comparability, Completeness, Sensistivity

Table C-3 - Measurement Quality Objectives for Water Samples

Friedman and Bruya, Inc

Project No. 160092, 4700 Brooklyn Avenue, Seattle, Washington

			LCS/LCS	RPD	Surrogate
Analyte Name	MDL ^(A)	MRL	%R ^(A)	(%)	%R ^(A)
Volatile Organic Compounds (VOCs) by S	W8260C (µ	ıg/L)	<u> </u>		•
1,1,1,2-Tetrachloroethane	0.040	0.2	80 – 128	≤40	n/a
1,1,1-Trichloroethane	0.041	0.2	79 – 124	≤40	n/a
1,1,2,2-Tetrachloroethane	0.060	0.2	80 – 120	≤40	n/a
1,1,2-Trichloro-1,2,2-Trifluoroethane	0.043	0.2	76 – 124	≤40	n/a
1,1,2-Trichloroethane	0.129	0.2	80 – 120	≤40	n/a
1,1-Dichloroethane	0.053	0.2	80 – 120	≤40	n/a
1,1-Dichloroethene	0.054	0.2	74 – 120	≤40	n/a
1,1-Dichloropropene	0.034	0.2	80 – 120	≤40	n/a
1,2,3-Trichlorobenzene	0.110	0.5	80 -125	≤40	n/a
1,2,3-Trichloropropane	0.131	0.5	80 – 120	≤40	n/a
1,2,4-Trichlorobenzene	0.107	0.5	77 – 127	≤40	n/a
1,2,4-Trimethylbenzene	0.024	0.2	80 – 122	≤40	n/a
1,2-Dibromo 3-Chloropropane	0.366	0.5	79 – 129	≤40	n/a
1,2-Dibromoethane (Ethylene Dibromide)	0.075	0.2	80 – 120	≤40	n/a
1,2-Dichlorobenzene	0.036	0.2	80 – 120	≤40	n/a
1,2-Dichloroethane	0.072	0.2	80 – 121	≤40	n/a
1,2-Dichloropropane	0.035	0.2	80 – 120	≤40	n/a
1,3,5-Trimethyl Benzene	0.015	0.2	80 – 120	≤40	n/a
1,3-Dichlorobenzene	0.036	0.2	80 – 120	≤40	n/a
1,3-Dichloropropane	0.062	0.2	80 – 120	≤40	n/a
1,4-Dichlorobenzene	0.040	0.2	80 – 120	≤40	n/a
2,2-Dichloropropane	0.052	0.2	72 – 133	≤40	n/a
2-Butanone	0.814	5.0	73 – 123	≤40	n/a
2-Chloro Toluene	0.024	0.2	80 – 120	≤40	n/a
2-Chloroethylvinyl Ether	0.250	1.0	62 – 130	≤40	n/a
2-Hexanone	0.902	5.0	80 – 129	≤40	n/a
4-Chloro Toluene	0.016	0.2	80 – 120	≤40	n/a
4-Isopropyl Toluene	0.026	0.2	80 – 124	≤40	n/a
4-Methyl-2-Pentanone	0.974	5.0	80 – 125	≤40	n/a
Acetone	2.057	5.0	64 – 125	≤40	n/a
Acrolein	2.476	5.0	60 – 124	≤40	n/a
Acrylonitrile	0.604	1.0	76 – 123	≤40	n/a
Benzene	0.027	0.2	80 – 120	≤40	n/a
Bromobenzene	0.060	0.2	80 – 120	≤40	n/a
Bromochloromethane	0.061	0.2	80 – 120	≤40	n/a

Table C-3 - Measurement Quality Objectives for Water Samples

Friedman and Bruya, Inc

Project No. 160092, 4700 Brooklyn Avenue, Seattle, Washington

Analyte Name	MDL ^(A)	MRL	LCS/LCS %R ^(A)	RPD (%)	Surrogate %R ^(A)
Volatile Organic Compounds (VOCs) by SW8260C (L	ıg/L)			
Bromodichloromethane	0.051	0.2	80 – 122	≤40	n/a
Bromoethane	0.041	0.2	77 – 122	≤40	n/a
Bromoform	0.062	0.2	62 – 149	≤40	n/a
Bromomethane	0.252	1.0	68 – 130	≤40	n/a
Carbon Disulfide	0.037	0.2	77 – 124	≤40	n/a
Carbon Tetrachloride	0.044	0.2	71 – 139	≤40	n/a
Chlorobenzene	0.023	0.2	80 – 120	≤40	n/a
Chloroethane	0.086	0.2	68 – 133	≤40	n/a
Chloroform	0.027	0.2	80 – 120	≤40	n/a
Chloromethane	0.095	0.5	77 – 122	≤40	n/a
cis 1,3-dichloropropene	0.061	0.2	80 – 127	≤40	n/a
cis-1,2-Dichloroethene	0.043	0.2	78 – 120	≤40	n/a
Dibromochloromethane	0.048	0.2	80 – 120	≤40	n/a
Dibromomethane	0.145	0.2	80 – 120	≤40	n/a
Dichlorodifluoromethane	0.052	0.2	68 – 133	≤40	n/a
Ethyl Benzene	0.037	0.2	80 – 120	≤40	n/a
Hexachloro-1,3-Butadiene	0.073	0.5	80 – 135	≤40	n/a
Iodomethane (Methyl Iodide)	0.227	1.0	76 – 123	≤40	n/a
iso-propyl Benzene	0.021	0.2	80 – 120	≤40	n/a
Methylene Chloride	0.485	1.0	71 – 125	≤40	n/a
Methyl-tert-butyl ether	0.073	0.5	79 – 121	≤40	n/a
Naphthalene	0.118	0.5	80 – 128	≤40	n/a
n-Butyl Benzene	0.025	0.2	80 – 125	≤40	n/a
n-Propyl Benzene	0.023	0.2	80 – 120	≤40	n/a
sec-Butyl Benzene	0.024	0.2	80 – 121	≤40	n/a
Styrene	0.045	0.2	80 – 121	≤40	n/a
tert-Butyl Benzene	0.026	0.2	80 – 121	≤40	n/a
Tetrachloroethene	0.047	0.2	80 – 120	≤40	n/a
Toluene	0.040	0.2	80 – 120	≤40	n/a
trans 1,3-Dichloropropene	0.081	0.2	79 – 132	≤40	n/a
trans-1,2-Dichloroethene	0.048	0.2	75 – 120	≤40	n/a
trans-1,4-Dichloro 2-Butene	0.324	1.0	47 – 147	≤40	n/a
Trichloroethene	0.049	0.2	80 – 120	≤40	n/a
Trichlorofluoromethane	0.037	0.2	74 – 135	≤40	n/a
Vinyl Acetate	0.069	0.2	74 – 120	≤40	n/a
Vinyl Chloride	0.069	0.2	74 – 120	≤40	n/a
m,p-xylene	0.052	0.4	80 – 120	≤40	n/a
o-Xylene	0.035	0.2	80 – 120	<u>≤40</u>	n/a

Table C-3 - Measurement Quality Objectives for Water Samples

Friedman and Bruya, Inc

Project No. 160092, 4700 Brooklyn Avenue, Seattle, Washington

Analyte Name	MDL ^(A)	MRL	LCS/LCS %R ^(A)	RPD (%)	Surrogate %R ^(A)	
Volatile Organic Compounds (VOCs) by SW8260C (μg/L)						
1,2-Dichloroethane-d4	n/a	n/a	80 – 130	≤40	80 – 120	
1,2-Dichlorobenzene-d4	n/a	n/a	80 – 120	≤40	80 – 120	
Toluene-d8	n/a	n/a	80 – 120	≤40	80 – 120	
4-Bromofluorobenzene	n/a	n/a	80 – 120	≤40	80 – 120	
Gasoline Range Hydrocarbons by NWTF	H-Gx (µg/L)				•	
Gasoline Range Hydrocarbons	0.057	0.25	80 – 120	≤40	n/a	
Bromobenzene	n/a	n/a	77 – 120	≤40	n/a	
Diesel and Motor Oil Range Hydrocarbo	ns by NWTF	H-Dx with	Silica Gel C	leanup (µg	/L)	
Diesel Range Hydrocarbons	39	100	61-104	≤40	n/a	
Oil Range Hydrocarbons	10	200	60 – 130	≤40	n/a	
o-Terphenyl	n/a	n/a	50 – 150	≤40	n/a	
Metals						
Lead	0.046	0.1	80 – 120	≤20	n/a	

Notes:

(A) = Based on current laboratory control criteria. Some values may vary slightly between instruments and can be subject to change as the laboratory updates the charted values periodically.

%R = percent recovery

LCS/LCSD = laboratory control samples and laboratory control sample duplicate

MDL = method detection limit

MRL = method reporting limit

n/a = not applicable

RPD = relative percent difference

 μ g/L = microgram per liter

(--) = No PSL identified

Table C-4 - Measurement Quality Objectives for Soil Samples

Friedman and Bruya, Inc.

Project No. 160092, 4700 Brooklyn Ave, Seattle, Washington

			LCS/LCS		Surrogate
Analyte Name	MDL ^(A)	MRL	%R ^(A)	RPD (%)	%R ^(A)
Volatile Organic Compounds (VOCs) by	SW8260C	(mg/kg)			
1,1,1,2-Tetrachloroethane	0.000233	0.001	80 – 120	≤40	n/a
1,1,1-Trichloroethane	0.000226	0.001	78 – 133	≤40	n/a
1,1,2,2-Tetrachloroethane	0.000253	0.001	71 – 120	≤40	n/a
1,1,2-Trichloro-1,2,2-Trifluoroethane	0.000287	0.002	72 – 142	≤40	n/a
1,1,2-Trichloroethane	0.000286	0.001	77 – 120	≤40	n/a
1,1-Dichloroethane	0.000203	0.001	65 – 139	≤40	n/a
1,1-Dichloroethene	0.000336	0.001	73 – 138	≤40	n/a
1,1-Dichloropropene	0.000312	0.001	80 – 123	≤40	n/a
1,2,3-Trichlorobenzene	0.000305	0.005	76 – 122	≤40	n/a
1,2,3-Trichloropropane	0.000517	0.002	75 – 120	≤40	n/a
1,2,4-Trichlorobenzene	0.000332	0.005	75 – 130	≤40	n/a
1,2,4-Trimethylbenzene	0.00023	0.001	77 – 125	≤40	n/a
1,2-Dibromo-3-Chloropropane	0.000586	0.005	61 – 128	≤40	n/a
1,2-Dibromoethane (Ethylene Dibromide	0.000176	0.001	79 – 120	≤40	n/a
1,2-Dichlorobenzene	0.000293	0.001	77 – 120	≤40	n/a
1,2-Dichloroethane	0.000191	0.001	77 – 120	≤40	n/a
1,2-Dichloropropane	0.000162	0.001	74 – 120	≤40	n/a
1,3,5-Trimethylbenzene	0.000254	0.001	77 – 126	≤40	n/a
1,3-Dichlorobenzene	0.000227	0.001	76 – 120	≤40	n/a
1,3-Dichloropropane	0.000209	0.001	77 – 120	≤40	n/a
1,4-Dichlorobenzene	0.000232	0.001	75 – 120	≤40	n/a
2,2-Dichloropropane	0.000292	0.001	77 – 137	≤40	n/a
2-Butanone	0.000513	0.005	64 – 120	≤40	n/a
2-Chloroethyl Vinyl Ether	0.000276	0.005	20 – 157	≤40	n/a
2-Chlorotoluene	0.0003	0.001	76 – 120	≤40	n/a
2-Hexanone	0.000439	0.005	62 – 128	≤40	n/a
4-Chlorotoluene	0.000277	0.001	75 – 121	≤40	n/a
4-Isopropyl Toluene	0.000236	0.001	78 – 131	≤40	n/a
4-Methyl-2-Pentanone	0.00042	0.005	70 – 124	≤40	n/a
Acetone	0.000482	0.005	48 – 132	≤40	n/a
Acrolein	0.003809	0.05	60 – 130	≤40	n/a
Acrylonitrile	0.001026	0.005	59 – 124	≤40	n/a
Benzene	0.000296	0.001	80 – 120	≤40	n/a
Bromobenzene	0.000153	0.001	75 – 120	≤40	n/a
Bromochloromethane	0.000323	0.001	69 – 133	≤40	n/a
Bromodichloromethane	0.000254	0.001	80 – 122	≤40	n/a
Bromoethane	0.00044	0.002	74 – 132	≤40	n/a
Bromoform	0.000297	0.001	63 – 120	≤40	n/a
Bromomethane	0.000187	0.001	40 – 172	≤40	n/a
Carbon Disulfide	0.000559	0.001	72 – 146	≤40	n/a

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Table C-4

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Table C-4 - Measurement Quality Objectives for Soil Samples

Friedman and Bruya, Inc.

Project No. 160092, 4700 Brooklyn Ave, Seattle, Washington

Analyte Name	MDL ^(A)	MRL	LCS/LCS %R ^(A)	RPD (%)	Surrogate %R ^(A)
Carbon Tetrachloride	0.000213	0.001	76 – 136	≤40	n/a
Chlorobenzene	0.000219	0.001	80 – 120	≤40	n/a
Chloroethane	0.000462	0.001	53 – 154	≤40	n/a
Chloroform	0.000234	0.001	75 – 126	≤40	n/a
Chloromethane	0.000263	0.001	65 – 129	≤40	n/a
cis-1,2-Dichloroethene	0.00024	0.001	75 – 124	≤40	n/a
cis-1,3-Dichloropropene	0.000226	0.001	80 – 124	≤40	n/a
Dibromochloromethane	0.000266	0.001	77 – 123	≤40	n/a
Dibromomethane	0.000147	0.001	80 – 120	≤40	n/a
Dichlorodifluoromethane	0.000207	0.001	67 – 142	≤40	n/a
Ethyl Benzene	0.000202	0.001	80 – 120	≤40	n/a
Hexachloro-1,3-Butadiene	0.00041	0.005	72 – 135	≤40	n/a
lodomethane (Methyl lodide)	0.000215	0.001	34 – 181	≤40	n/a
Isopropyl Benzene	0.000233	0.001	77 – 127	≤40	n/a
Methylene Chloride	0.000635	0.002	61 – 128	≤40	n/a
Methyl-t-butyl ether (MTBE)	0.000231	0.001	68 – 124	≤40	n/a
Naphthalene	0.000429	0.005	71 – 122	≤40	n/a
n-Butylbenzene	0.000262	0.001	75 – 134	≤40	n/a
n-Propyl Benzene	0.000272	0.001	76 – 126	≤40	n/a
s-Butylbenzene	0.00024	0.001	77 – 127	≤40	n/a
Styrene	0.000138	0.001	80 – 122	≤40	n/a
t-Butylbenzene	0.000306	0.001	77 – 125	≤40	n/a
Tetrachloroethene	0.000257	0.001	76 – 131	≤40	n/a
Toluene	0.000151	0.001	78 – 120	≤40	n/a
Volatile Organic Compounds (VOC	s) by SW8260C	(mg/kg)		•	
trans-1,2-Dichloroethene	0.000266	0.001	73 – 131	≤40	n/a
trans-1,3-Dichloropropene	0.000216	0.001	80 – 126	≤40	n/a
trans-1,4-Dichloro-2-Butene	0.000437	0.005	62 – 127	≤40	n/a
Trichloroethene	0.000212	0.001	80 – 120	≤40	n/a
Trichlorofluoromethane	0.000266	0.001	57 – 161	≤40	n/a
Vinyl Acetate	0.000381	0.005	54 – 138	≤40	n/a
Vinyl Chloride	0.000235	0.001	74 – 134	≤40	n/a
m,p-Xylene	0.000392	0.001	80 – 123	≤40	n/a
o-Xylene	0.000224	0.001	80 – 120	≤40	n/a
1,2-Dichloroethane-d4	n/a	n/a	80 – 149	≤40	80 – 122
1,2-Dichlorobenzene-d4	n/a	n/a	80 – 120	≤40	80 – 120
Toluene-d8	n/a	n/a	77 – 120	≤40	80 – 120
4-Bromofluorobenzene	n/a	n/a	80 – 120	≤40	80 – 120

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Table C-4 - Measurement Quality Objectives for Soil Samples

Friedman and Bruya, Inc.

Project No. 160092, 4700 Brooklyn Ave, Seattle, Washington

Analyte Name	MDL ^(A)	MRL	LCS/LCS %R ^(A)	RPD (%)	Surrogate %R ^(A)
			/0K	KPD (/6)	/01\
Gasoline Range Hydrocarbons by NWT	, , ,	kg)			
Gasoline Range Hydrocarbons	0.057	0.25	80 – 120	≤40	n/a
Bromobenzene	n/a	n/a	49 – 143	≤40	n/a
Diesel and Motor Oil Range Hydrocarbo	ns by NWT	PH-Dx wit	h Silica Gel C	leanup (mo	g/kg)
Diesel Range Hydrocarbons	1.28	5	60 – 108	≤40	n/a
Oil Range Hydrocarbons	1.57	10	60 – 130	≤40	n/a
o-Terphenyl	n/a	n/a	50 – 150	≤40	n/a
Polychlorinated Biphenyls (PCBs; mg/k	g)				
PCB Arochlors	0.0021	0.1	55-130	≤20	n/a
Carcinogenic Polycyclic Aromatic Hydro	ocarbons				
benzo[a]pyrene	0.000065	0.01	51-118	≤20	24-168
benzo[a]anthracene	0.000088	0.01	51-115	≤20	24-168
benzo[b]fluoranthene	0.000182	0.01	56-123	≤20	24-168
benzo[k]fluoranthene	0.000194	0.01	54-131	≤20	24-168
chrysene	0.000165	0.01	55-129	≤20	24-168
dibenz[a,h]anthracene	0.00025	0.01	50-141	≤20	24-168
indeno[1,2,3-cd]pyrene	0.000183	0.01	49-148	≤20	24-168
Metals	,				
Lead	n/a	0.1	80-120	≤20	75-125
Cadmium	0.0198	1	70-130	≤20	n/a
Copper	0.189	1	70-130	≤20	n/a
Nickel	0.0335	1	70-130	≤20	n/a
Zinc	0.089	1	70-130	≤20	n/a

Notes:

^(A) = Based on current laboratory control criteria. Some values may vary slightly between instruments

%R = Percent recovery

LCS/LCSD = Laboratory control samples and laboratory control sample duplicate

MDL = Method detection limit

mg/kg = milligram per kilogram

MRL = Method reporting limit

n/a = not applicable

RPD = Relative percent difference

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Table C-4
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Table C-5 Measurement Quality Objectives for Water Samples

Eurofins Lancaster Laboratories

Project No. 160092, 4700 Brooklyn Avenue, Seattle, Washington

	Groundwater						
Analyte	Analytical	MDL	LOD	LOQ	LCS	RPD	
	Method		(ug/L)		(%)	
Petroleum Hydrocarbons (μg/L)							
Gasoline-Range Hydrocarbons	NWTPH-Gx	50	100	250	75-135	≤ 30	
Diesel-Range Hydrocarbons	NWTPH-Dx	45	90	100	32-115	≤ 20	
Heavy Oil-Range Hydrocarbons	NWTPH-Dx	100	250	250			
Volatile Organic Compounds (VOCs) b	y SW8260C (μg/L)						
Benzene	USEPA 8260B	0.5	1	1	78-120	≤ 30	
Ethylbenzene	USEPA 8260B	0.5	1	1	78-120	≤ 30	
Toluene	USEPA 8260B	0.5	1	1	80-120	≤ 30	
Total Xylenes	USEPA 8260B	0.5	1	1	80-120	≤ 30	
Methyl tert-butyl ether	USEPA 8260B	0.5	1	1	75-120	≤ 30	
Vinyl Chloride	USEPA 8260B	0.5	1	1	63-121	≤ 30	
Cis-1,2-Dichloroethene	USEPA 8260B	0.5	1	1	80-120	≤ 30	
1,2 Dichloroethane (EDC)	USEPA 8260B	0.5	1	1	66-128	≤ 30	
1,2-Dibromoethane (EDB)	USEPA 8011	0.0	0.02	0.03	60-140	≤ 20	
Metals							
Lead	USEPA 6010	6.2	15	15	80-120	≤ 20	

Notes:

LCS = laboratory control sample (supplied by Eurofin Lancaster Labs)

LOD = limit of detection (supplied by Eurofin Lancaster Labs)

LOQ = limit of quantitation (supplied by Eurofin Lancaster Labs; equivalent to PQLs or RLs)

MDL = method detection limit (supplied by Eurofin Lancaster Labs)

RPD = relative percent difference (supplied by Eurofin Lancaster Labs)

μg/L = Micrograms per liter

-- Not applicable or available

Table C-6 - Measurement Quality Objectives for Soil Samples

Eurofins Lancaster Laboratories

Project No. 160092, 4700 Brooklyn Avenue, Seattle, Washington

	Soil						
Analyte	Analytical	MDL	LOD	LOQ	LCS	RPD	
	Method		(mg/kg)			(%)	
Petroleum Hydrocarbons (mg/kg)							
Gasoline Range Hydrocarbons	NWTPH-Gx	1.000	2.000	5.000	80-120	≤ 30	
Diesel-Range Hydrocarbons	NWTPH-Dx	3	6	7	61-115	≤ 20	
Heavy Oil-Range Hydrocarbons	NWTPH-Dx	10	20	30			
Volatile Organic Compounds (mg/kg)							
Benzene	USEPA 8260B	0.0005	0.002	0.005	80-120	≤ 30	
Ethylbenzene	USEPA 8260B	0.001	0.002	0.005	80-120	≤ 30	
Toluene	USEPA 8260B	0.001	0.002	0.005	80-120	≤ 30	
Total Xylenes	USEPA 8260B	0.001	0.002	0.005	80-120	≤ 30	
Vinyl Chloride	USEPA 8260B	0.001	0.002	0.005	59-120	≤ 30	
Cis-1,2-Dichloroethene	USEPA 8260B	0.001	0.002	0.005	8-120	≤ 30	
1,2 Dichloroethane (EDC)	USEPA 8260B	0.001	0.002	0.005	70-133	≤ 30	
1,2-Dibromoethane (EDB)	USEPA 8260B	0.001	0.002	0.005	80-120	≤ 30	
Metals							
Lead	USEPA 6010	0.55	1.5	1.5	80-120	≤ 20	

Notes:

LCS = laboratory control sample (supplied by Eurofin Lancaster Labs)

LOD = limit of detection (supplied by Eurofin Lancaster Labs)

LOQ = limit of quantitation (supplied by Eurofin Lancaster Labs; equivalent to PQLs or RLs)

MDL = method detection limit (supplied by Eurofin Lancaster Labs)

RPD = relative percent difference (supplied by Eurofin Lancaster Labs)

mg/kg = milligrams per kilogram

-- Not applicable or not available

APPENDIX D

Health and Safety Plan



PROJECT-SPECIFIC HEALTH AND SAFETY PLAN

Property Name:	4700 Brooklyn Ave NE		
Project Number:	160092		
Prepared By:	Bob Hanford	Date:	8/18/2017
Reviewed By:	Bob Hanford	Date:	8/18/2017

1 INTRODUCTION

This project-specific health and safety plan (HASP) establishes procedures and practices to protect employees of Aspect Consulting, LLC (Aspect) from potential hazards posed by field activities at the subject site. In this HASP, measures are provided to minimize potential exposure, accidents, and physical injuries that may occur during daily activities and adverse conditions. Contingency arrangements are also provided for emergency situations.

2 EMERGENCY CONTACT INFORMATION

PROPERTY LOCATION	4700 Brooklyn Ave NE		
	Seattle, WA 98105		
NEAREST HOSPITAL	UW Medical Center – Emergency Room		
	2180 NE Pacific St		
	Seattle, WA 98195		
	Attached figure shows route to hospital.		
EMERGENCY RESPONDERS	Police, Ambulance, Fire911		
OTHER CONTACTS	Bob Hanford (mobile)(206) 276-9256		
	Aspect, Seattle Office(206) 328-7443		
	Client Contact(310) 903-3141		
IN EVENT OF EMERGENCY,	Give the following information:		
CALL FOR HELP AS SOON	✓ Where You Are: address, cross streets, or landmarks		
AS POSSIBLE	√ Phone Number: you are calling from		
	✓ What Happened: type of accident, injury		
	√ How Many Persons: need help		
	✓ What is Being Done: for the victims		
	✓ You Hang Up Last: let whomever you called hang up first		

In case of serious injuries or other emergency, immediately call Bob Hanford, Aspect Corporate Safety Officer, at (206) 780-7729 or (206)-276-9256. If no response, call Doug Hillman at (206) 328-7443 or Tim Flynn at (206) 780-9370.

3 PERSONNEL ORGANIZATION AND CHAIN OF COMMAND

The Aspect Project Manager assigns the Site Safety Supervisor and other field personnel for this project, and has ultimate responsibility for developing this project-specific HASP and ensuring it is complied with during project execution. The Aspect Site Safety Supervisor has responsibility and

authority for Aspect employees' safety during site activities. Other Aspect personnel on-site have the responsibility to comply with this project-specific HASP in coordination with the Site Safety Supervisor.

Aspect Personnel				
Role	Name	Office Phone	Mobile/Cell Phone	
Project Manager	Adam Griffin	206-780-7746	865-696-7658	
Site Safety Supervisor	Bob Hanford	206-780-7729	206-276-9256	

Aspect will inform its subcontractors working on-site of potential fire, explosion, health, safety or other hazards associated with planned site activities, and can make available to them this project-specific HASP. However, all subcontractors are solely responsible for preparation of their own HASP, and for the safety of their employees.

4 SITE CONTROL PLAN

4.1 Property Description

Property Name:	Chevron	
Property Location or Address:	4700 Brooklyn Ave NE, Seattle 98105	
Owner:	Eran Fields	
Current Property Use:	Commercial, retail	
Past Use of Property (if different):	Service station	
Designated Hazardous Waste	(yes or no)	If yes, specify federal, state, or other:
Site?	NO	
Industrial Site?	NO	
Topography:	flat	
Surround Land Use/Nearest	Residential and commercial	
Population:		
Drinking Water/Sanitary Facilities:	On-site	
Site Map:	In Work Plan	

4.2 Site Access Control

Describe controls to be used to prevent entry by unauthorized persons:

- The work area will be fenced and closed to the public.
- Traffic cones, barriers, and caution tape, as needed.

Describe how exclusion zones and contamination reduction zones will be designated:

- The area immediately adjacent to the excavation will be considered an exclusion zone.
- Aspect field personnel will remain vigilant about preventing unauthorized persons from approaching the exclusion zone.

4.3 Worker Hygiene Practices

Aspect personnel will use the following hygiene practices while working on-site:

- No person will eat, drink, chew gum or tobacco in potentially contaminated areas. Drinking of replacement fluids for heat stress control will be permitted only in areas that are free from contamination, except in emergency situations.
- Smoking is prohibited except in designated areas of the site.
- Long hair will be secured away from the face so that it does not interfere with any activities.
- All personnel leaving potentially contaminated areas will wash their hands and face prior to entering any eating areas.
- Personnel leaving potentially contaminated areas will shower (including washing hair) and change to clean clothing as soon as practical after leaving the property.

4.4 Emergency Communications

Aspect workers on-site will have a mobile (cell) phone on-site that will be used for communications should an emergency arise. Phone numbers for Aspect site personnel are listed in Section 3: Personnel Organization and Chain of Command.

4.5 Nearest Medical Assistance

FIRST CALL 911. The route from the site to the nearest hospital is shown in the attached figure.

5 SITE WORK PLAN

Proposed Work Activities On Site:	Soil excavation, soil stockpiling. Loading truck and trailer combinations. Dewatering, water treatment and discharge to sewer. Soil sampling Excavation backfill and site grading
Objectives of Site Activities:	Remove petroleum contaminated soil, backfill and restore grade site.
Proposed Work Dates:	2018
Will On-site Personnel Potentially be Exposed to Hazardous Substances?	If yes, describe: The property has been a service station for nearly 100 years. Three former USTs have a confirmed petroleum release Petroleum hydrocarbons and aromatic volatile organic compounds (BTEX)
Do Personnel Conducting Site Activities have Training in Accordance with 296- 843-200 WAC?	Yes

6 DECONTAMINATION

Goals	Procedures	
To prevent the distribution of contaminants outside the exclusion zone or cross-contamination of samples, the following procedures will be used to decontaminate sample equipment.	Decontamination process involving Alconox wash, tap water rinse, and deionized water rinse (with air dry).	
To prevent the distribution of contaminants outside the exclusion zone, unnecessary vehicles will not be allowed inside the exclusion zone. For vehicles required in the exclusion zone (e.g., excavator), the following decontamination procedures will be used to prevent contamination from leaving the exclusion zone:	Contractor is responsible for cleaning all equipment prior to leaving the contamination reduction zone.	
To minimize or prevent worker exposure to hazardous substances, all personnel working in the exclusion zone and contamination reduction zones will comply with the following decontamination procedures:	Wash boots and rain gear that have come into contact with soil or groundwater with Alconox/tap water and air dry. Dispose of disposable personal protective equipment (PPE such as gloves, Tyvek) into Department of Transportation (DOT) approved and appropriately labeled 55-gallon drums. To prevent distribution of contaminants outside the exclusion zone, do not allow unnecessary vehicles inside the exclusion zone.	
Excavated Soil	Place soil from each location on visqueen with bermed edges, and cover with visqueen weighted to minimize chance for removal by wind; appropriate disposition of the cuttings will be based on soil quality data collected for each location.	

7 HAZARD ANALYSIS

The potential hazards and corresponding control measures for planned site work activities are as follows:

Work Activity	Primary Potential Hazards	Control Measures
Remedial excavation	Getting hit by equipment, especially from overhead.	Stay back from equipment and stay alert. Modified Level D PPE (with hard hat, traffic vest, steel-toe boots).
	Excessive noise.	Wear hearing protection.
	Chemical exposure (skin contact, ingestion, inhalation).	Modified Level D PPE. Air monitoring.
Sampling	Getting hit by excavator.	Wear traffic vest. Stay back from excavator and maintain eye contact with operator.
	Falling into open excavation, engulfment.	Do not enter excavation >4 feet deep unless properly shored or sloped. Stay back from unstable slopes. Sample from excavator bucket where needed.
	Chemical exposure (skin contact, ingestion, inhalation).	Modified Level D PPE. Air monitoring.
All	Getting hit by other trucks working on the property.	Wear traffic vest. Stay back from roads and stay alert.
	Heat stress	Take breaks, seek shade, and increase fluid intake.

Potentially Hazardous Chemicals Known or Suspected at the Property and Permissible Exposure Limits (air)					
Substance	Medium	OHSA PEL	OSHA STEL	IDLH	Carcinogen or Other Hazard
Gasoline-Range Petroleum	Soil, GW	10 ppmv	15 ppmv	250 ppmv	Т
Diesel- and Oil- Range Petroleum	Soil, GW	1 ppmv	5 ppmv	500 ppmv	Т
Benzene	Soil, GW	1 ppmv	5 ppmv	500 ppmv	С
Toluene	Soil, GW	200 ppmv		500 ppmv	Т
Ethylbenzene	Soil, GW	100 ppmv		800 ppmv	Т
Xylenes	Soil, GW	100 ppmv	150 ppmv	900 ppmv	Т
Heavy Metals, lead	Soil, GW	Pb: 0.05 mg/m ³	Pb:	Pb: 0.05 mg/m ³	

Notes:

= none established С = carcinogen

cPAH = carcinogenic polycyclic aromatic hydrocarbon

GW = groundwater

IDLH = immediately dangerous to life or health
N/A = not applicable/not available
OHSA = Occupational Safety and Health Administration

= toxic Т

PCB = polychlorinated biphenyl

PEL = permissible exposure level (8-hour time-weighted average)

STEL = short-term exposure level

Chemicals Known or Suspected On-site (check box)				
Chemical Class	Known	Possible	Unlikely	
Corrosive (if expected, specify)			х	
Ignitable (if expected, specify)		х		
Reactive			х	
Volatile		х		
Radioactive			Х	
Explosive			Х	
Biological Agent			Х	
Particulate or Fibers			х	
If known or likely, describe:	<u>.</u>	•	•	

8 PERSONAL PROTECTIVE EQUIPMENT

Based on the hazards identified above, the following personal protective equipment (PPE) will be required for the following field activities. This section specifies both an initial level of protection and a more protective (contingency) level or protection, in the event conditions should change. The contingency defines the PPE that will be available on-site.

Moule Activities	Level of Protection		
Work Activity	Initial	Contingency	
Excavating	D	Mod. D or C	
Sample handling	D	Mod. D or C	
Other activities (list):			

Each level of protection will incorporate the following equipment (specify type of protective clothing, boots, gloves, respiratory cartridges or other protection, safety glasses, hardhat, and hearing protection):

Level of Protection	Specific PPE
Level D	Work clothing, traffic vest, rubber (nitrile) gloves, steel toe and shank boots, safety glasses, hearing protection, and hardhat.
Modified D	Level D plus Tyvek coveralls or rain gear, and neoprene outer gloves.
Level C	Level D plus air-purifying respirator with combination organic vapor/HEPA dust cartridges. Level C protection must be approved by Corporate Health and Safety Officer and proper training certificates in place. Medical monitoring and fit test certificates must be on site for respirator use.

NOTE: Project personnel are not permitted to deviate from the specified levels of protection without the prior approval of the Site Safety Supervisor. A traffic vest is not needed if work clothes are suitably visible (e.g., orange/yellow rain gear or white/yellow chemical protective clothing).

9 AIR MONITORING

Air monitoring will be conducted periodically to identify potentially hazardous environments and determine reference or background concentrations. Air monitoring can be used to define exclusion zones. Air monitoring can also be conducted to evaluate relative concentrations of volatile organic chemicals in samples. Aspect will make air monitoring data available to the contractor but contractor is responsible for their own monitoring and their employees safety.

The following equipment will be used to monitor air quality in the breathing zone during work activities:

Monitoring Instrument	Calibration Frequency	Parameters of Interest	Sampling Frequency
PID	Daily	Volatile organic compounds	During collection of each soil sample during drilling. During excavation if workers smell gasoline odor. During routine monitoring of remediation equipment.
Detector tube (specify chemical)	As required	Benzene	As needed based on PID monitoring

Use the following action levels to determine the appropriate level of personal protection to be used during field activities:

Monitoring Instrument	Reading in Breathing Zone	Action	Comments
PID	10 PID units above background for 5 minutes	Confirm with detector tube (specify chemical) or upgrade to Level C (air-purifying respirator with organic vapor cartridge).	Alternatively, use engineering controls (ventilation) or leave location and return at a later time.
Detector tube (specify chemical)	> PEL	Upgrade to Level C (airpurifying respirator with organic vapor cartridge).	Leave location pending further evaluation by Aspect Corporate Safety Officer.
PID	100 PID units above background for 5 minutes	Leave location pending further evaluation by Aspect Corporate Safety Officer.	

10 SAFETY EQUIPMENT

The following safety equipment will be on-site during the proposed field activities:

Other Required Items (check items required)			
First aid kit	Х		
Eyewash (e.g., bottled water)			
PID	х		
Drinking water	х		
Fire extinguisher	х		
Brush fan			
Wind sox			
Other:			

11 SPILL CONTAINMENT

Will the proposed field work include the handling of bulk chemicals?	Yes	No x
If yes, describe spill containment provisions for the property:		

12 CONFINED SPACE ENTRY

Will the proposed field work include confined space entry?	Yes	No x
If yes, attach to this plan the confined space entry checklist and permit.		

13 ASPECT TRAINING AND MEDICAL MONITORING

Aspect employees who perform site work are responsible for understanding potential health and safety hazards of the site. All Aspect site workers will have health and safety training for hazardous waste operations, in accordance with 296-843-200 WAC. In addition, Aspect requires medical monitoring for all employees potentially exposed to chemical hazards in concentrations in excess of the permissible exposure limit (PEL) for more than 30 days per year, as required under 296-843-210 WAC. Employees who use respirators for their work will have a respirator medical evaluation as required under Chapter 296-842-WAC.

14 DISCLAIMER

Aspect Consulting, LLC does not guarantee the health or safety of any person entering this property. Because of the potentially hazardous nature of this property and the activity occurring thereon, it is not possible to discover, evaluate, and provide protection for all possible hazards that may be encountered. Strict adherence to the health and safety guidelines set forth herein will reduce, but not eliminate, the potential for injury and illness at this property. The health and safety guidelines in this plan were prepared specifically for this site and should not be used on any other property without prior evaluation by trained health and safety personnel.



FIELD SAFETY PLAN CONSENT AGREEMENT

Aspect Consulting Employees

I have reviewed the project-specific health and safety plan, dated *August 18, 2017* for the planned remedial activities at the 4700 Brooklyn Ave. project fieldwork. I understand the purpose of the plan and I consent to adhere to its procedures and guidelines while conducting activities on site that are described in the plan.

Employee Printed Name	Signature	Date

Site Visitors

I have been briefed on the contents of the project-specific health and safety plan. I am responsible for my own health and safety.

Visitor Printed Name and Organization/Company	Signature	Date



FIELD SAFETY MEETING MINUTES

Site NameProject No		No		
Meeting Location				
Meeting Date Time	te		ucted by	
Pre-field Work Orientation	Weekly Safety	Meeting	Other	
Subject Discussed				
Site Safety Supervisor Comments _				
Participants				
Printed Name (and company if subcontrac	ctor)		Signature	

Route to Hospital

Directions from 4700 Brooklyn to UW Emergency Room

4700 Brooklyn

B

2180 NE Pacific St Seattle, WA 98195

Drive 1 mi, 8 minutes

4700 Brooklyn Ave NE, Seattle, WA 98105, USA

Head south on Brooklyn Ave NE toward NE 47th St

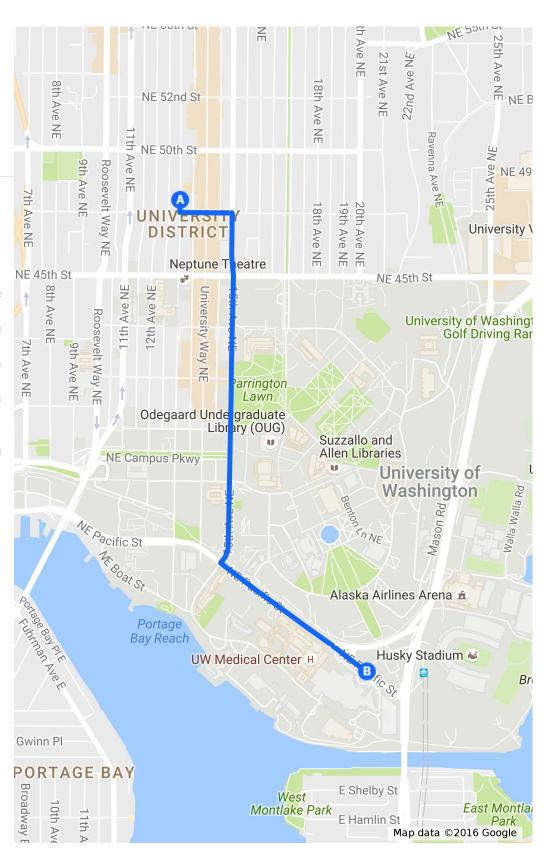
Turn left at the 1st cross street onto NE 47th St

Turn right onto 15th Ave NE

Turn left onto NE Pacific St

Continue straight to stay on NE Pacific StDestination will be on the right

2180 NE Pacific St, Seattle, WA 98195, USA



APPENDIX E

SEPA Checklist

SEPA ENVIRONMENTAL CHECKLIST

Purpose of checklist:

Governmental agencies use this checklist to help determine whether the environmental impacts of your proposal are significant. This information is also helpful to determine if available avoidance, minimization or compensatory mitigation measures will address the probable significant impacts or if an environmental impact statement will be prepared to further analyze the proposal.

Instructions for applicants:

This environmental checklist asks you to describe some basic information about your proposal. Please answer each question accurately and carefully, to the best of your knowledge. You may need to consult with an agency specialist or private consultant for some questions. You may use "not applicable" or "does not apply" only when you can explain why it does not apply and not when the answer is unknown. You may also attach or incorporate by reference additional studies reports. Complete and accurate answers to these questions often avoid delays with the SEPA process as well as later in the decision-making process.

The checklist questions apply to <u>all parts of your proposal</u>, even if you plan to do them over a period of time or on different parcels of land. Attach any additional information that will help describe your proposal or its environmental effects. The agency to which you submit this checklist may ask you to explain your answers or provide additional information reasonably related to determining if there may be significant adverse impact.

Instructions for Lead Agencies:

Please adjust the format of this template as needed. Additional information may be necessary to evaluate the existing environment, all interrelated aspects of the proposal and an analysis of adverse impacts. The checklist is considered the first but not necessarily the only source of information needed to make an adequate threshold determination. Once a threshold determination is made, the lead agency is responsible for the completeness and accuracy of the checklist and other supporting documents.

Use of checklist for nonproject proposals: [help]

For nonproject proposals (such as ordinances, regulations, plans and programs), complete the applicable parts of sections A and B plus the <u>SUPPLEMENTAL SHEET FOR NONPROJECT ACTIONS (part D)</u>. Please completely answer all questions that apply and note that the words "project," "applicant," and "property or site" should be read as "proposal," "proponent," and "affected geographic area," respectively. The lead agency may exclude (for non-projects) questions in Part B - Environmental Elements —that do not contribute meaningfully to the analysis of the proposal.

A. Background [help]

- 1. Name of proposed project, if applicable: [help] 4700 Brooklyn Ave NE Interim Action
- 2. Name of applicant: [help] FH Brooklyn, LLC
- 3. Address and phone number of applicant and contact person: [help]

2251 Linda Flora Drive Los Angeles, CA 91403 310-903-3141

Contact Person: Eran Fields

4. Date checklist prepared: [help]

September 8, 2017

5. Agency requesting checklist: [help]

State of Washington Department of Ecology (Ecology)

6. Proposed timing or schedule (including phasing, if applicable): [help]

March 2018

7. Do you have any plans for future additions, expansion, or further activity related to or connected with this proposal? If yes, explain. [help]

Yes. Construction of an apartment building is planned upon completion of this interim cleanup action. A separate SEPA checklist for construction of an apartment building was prepared in October 2015 for City of Seattle DPD and has received a Determination of Non-Significance. With the recent rezoning of this Site location, a SEPA checklist updated with the new building design may be submitted, if neccessary.

8. List any environmental information you know about that has been prepared, or will be prepared, directly related to this proposal. [help]

Remedial Investigation Work Plan, 4700 Brooklyn Avenue NE, Seattle, WA, November 4, 2016 (Preliminary Draft). This document provides a summary of previous environmental investigations and cleanup actions, and describes scope for additional remedial investigation completed in November 2016.

On-Property Remedial Investigation Data Report, 4700 Brooklyn Avenue NE, Seattle, WA, January 17, 2017 (FINAL). This document provides the results of environmental investigations described in the Work Plan and serves as the primary basis for the planned Interim Removal Action.

Site-Wide Remedial Investigation Work Plan, 4700 Brooklyn Avenue NE, Seattle, WA, Submitted May 26, 2017. This document describes scope for soil and groundwater investigations necessary to complete the Remedial Investigation for the Site.

Interim Action Work Plan, 4700 Brooklyn Avenue NE, Seattle, WA, August 18, 2017 (Agency Draft). Public Review Draft Expected November 2017. This document will provide design details associated with the Interim Removal Action.

- Do you know whether applications are pending for governmental approvals of other proposals directly affecting the property covered by your proposal? If yes, explain. [help] No.
- 10. List any government approvals or permits that will be needed for your proposal, if known. [help]

The interim cleanup action will be conducted under Agreed Order No. 13815 between Ecology and the Potentially Liable Persons: FH Brooklyn LLC and Chevron Environmental Management Company. The Agreed Order requires that an Interim Action Work Plan (IAWP) be prepared and submitted for both Ecology and public review. Ecology must approve the IAWP before the interim cleanup action can be implemented.

11. Give brief, complete description of your proposal, including the proposed uses and the size of the project and site. There are several questions later in this checklist that ask you to describe certain aspects of your proposal. You do not need to repeat those answers on this page. (Lead agencies may modify this form to include additional specific information on project description.) [help]

Releases from a gasoline service station, which operated on the property for nearly 100 years, have contaminated the subsurface of this 0.38-acre property. The purpose of the interim cleanup action is to remove on-property soil and ground water contamination. Shoring walls will be installed around the property perimeter, and dewatering will lower the ground water table (typically observed at depths of 15 to 19 feet below grade) so that contaminated soils can be excavated and transported off site for treatment/disposal. Extracted ground water will be pretreated on site and discharged to the sanitary sewer. The excavation will be backfilled with clean fill to the sub-grade necessary for construction.

12. Location of the proposal. Give sufficient information for a person to understand the precise location of your proposed project, including a street address, if any, and section, township, and range, if known. If a proposal would occur over a range of area, provide the range or boundaries of the site(s). Provide a legal description, site plan, vicinity map, and topographic map, if reasonably available. While you should submit any plans required by the agency, you are not required to duplicate maps or detailed plans submitted with any permit applications related to this checklist. [help]

Northeast corner of Brooklyn Avenue NE and NE 47th Street in Seattle, Washington. PIN #8816400985

University Heights Add Plat Block: 7 Plat Lot: 16-19

B. ENVIRONMENTAL ELEMENTS [help]

- 1. Earth [help]
- a. General description of the site: [help]

(circle one): Flat, rolling, hilly, steep slopes, mountainous, other <u>Relatively flat</u>

- b. What is the steepest slope on the site (approximate percent slope)? [help] 1.25%
- c. What general types of soils are found on the site (for example, clay, sand, gravel, peat, muck)? If you know the classification of agricultural soils, specify them and note any agricultural land of long-term commercial significance and whether the proposal results in removing any of these soils. [help]

Shallow soils consist of fine to medium sand with silt and occasional gravel, grading from loose to dense with depth. Stiff to hard gray silt has been logged at depths of 27 to 33 feet below ground surface (bgs).

d. Are there surface indications or history of unstable soils in the immediate vicinity? If so, describe, [help]

No.

e. Describe the purpose, type, total area, and approximate quantities and total affected area of any filling, excavation, and grading proposed. Indicate source of fill. [help]

The excavation will be extended to approximately 25 ft bgs, necessary to remove all soils with contaminant concentrations exceeding Washington State Model Toxics Control Act (MTCA) Method A cleanup levels. An estimated total 25,000-30,000 tons of soil will be excavated and transported off-site. Less than 5,000 tons of soil will be imported for fill – the source of fill is not finalized at this time and is subject to geotechnical and environmental tests to verify suitability.

f. Could erosion occur as a result of clearing, construction, or use? If so, generally describe. [help]

No. Erosion control Best Management Practices (BMPs) will be in place. Further, all excavation will occur below the surrounding grade of the Site vicinity.

g. About what percent of the site will be covered with impervious surfaces after project construction (for example, asphalt or buildings)? [help]

Zero percent after completion of the interim cleanup action. 100% after redevelopment. (Refer to Item A7.)

h. Proposed measures to reduce or control erosion, or other impacts to the earth, if any: [help]
Establishing a quarry spall construction entrance.

Installing siltation control fencing on the downhill side of work areas.

Covering soil stockpiles with anchored plastic sheeting.

2. Air [help]

a. What types of emissions to the air would result from the proposal during construction, operation, and maintenance when the project is completed? If any, generally describe and give approximate quantities if known. [help]

During construction there will be emissions from standard construction equipment and from excavated contaminated soils (volatile petroleum hydrocarbons).

b. Are there any off-site sources of emissions or odor that may affect your proposal? If so, generally describe. [help]

No.

- c. Proposed measures to reduce or control emissions or other impacts to air, if any: [help]
 To the extent possible, excavated contaminated soils will be direct-loaded into dump trucks and immediately removed from the site. Air monitoring will be conducted, and additional measures (e.g., vapor suppression foam) will be used if needed to control volatile petroleum hydrocarbon emissions.
- 3. Water [help]
- a. Surface Water:

- Is there any surface water body on or in the immediate vicinity of the site (including year-round and seasonal streams, saltwater, lakes, ponds, wetlands)? If yes, describe type and provide names. If appropriate, state what stream or river it flows into. [help] No.
- 2) Will the project require any work over, in, or adjacent to (within 200 feet) the described waters? If yes, please describe and attach available plans. [help] No.
- 3) Estimate the amount of fill and dredge material that would be placed in or removed from surface water or wetlands and indicate the area of the site that would be affected. Indicate the source of fill material. [help]
 Not applicable.
- 4) Will the proposal require surface water withdrawals or diversions? Give general description, purpose, and approximate quantities if known. [help]
 No.
- 5) Does the proposal lie within a 100-year floodplain? If so, note location on the site plan.
 [help]
 No.
- 6) Does the proposal involve any discharges of waste materials to surface waters? If so, describe the type of waste and anticipated volume of discharge. [help] No.

b. Ground Water:

1) Will ground water be withdrawn from a well for drinking water or other purposes? If so, give a general description of the well, proposed uses and approximate quantities withdrawn from the well. Will water be discharged to ground water? Give general description, purpose, and approximate quantities if known. [help]

During construction, ground water will be withdrawn from perimeter well points and sump pumps for the purpose of lowering the ground water table so that soils can be excavated. The water will be pretreated onsite and discharged to sanitary sewer under a King County Industrial Waste (KCIW) discharge authorization. No water will be discharged to ground water.

King County issued Wastewater Discharge Authorization No. 4422-01 for this project. The permit requires detailed project information including the process generating the wastewater, contaminants in the water, the planned pretreatment processes, frequency of discharge, discharge point and maximum daily discharge. A maximum discharge of 65 gallons per minute (gpm) is the limit for the sanitary sewer line to be used during the project. The pre-treatment will include an oil/water separator, bag filter and activated carbon prior to discharge.

2) Describe waste material that will be discharged into the ground from septic tanks or other sources, if any (for example: Domestic sewage; industrial, containing the following chemicals. . . ; agricultural; etc.). Describe the general size of the system, the number of such systems, the number of houses to be served (if applicable), or the number of animals or humans the system(s) are expected to serve. [help] Not applicable.

- c. Water runoff (including stormwater):
 - Describe the source of runoff (including storm water) and method of collection and disposal, if any (include quantities, if known). Where will this water flow?
 Will this water flow into other waters? If so, describe. [help]
 Any water collecting in the excavation (including storm water) will be pretreated onsite and discharged to sanitary sewer.
 - 2) Could waste materials enter ground or surface waters? If so, generally describe. [help]

 No. The combination of perimeter well points and sump pumps in the excavation will ensure that waste liquids are captured and routed to the onsite treatment system.
 - Does the proposal alter or otherwise affect drainage patterns in the vicinity of the site? If so, describe. [help]
 No.
- d. Proposed measures to reduce or control surface, ground, and runoff water, and drainage pattern impacts, if any: [help]

As noted above, the combination of perimeter well points and sump pumps in the excavation will capture contaminated ground water and storm water falling in the excavation, and route them to an onsite pre-treatment system and sanitary sewer discharge.

- 4. Plants [help]
- a. Check the types of vegetation found on the site: [help]

_deciduous tree: alder, maple, aspen, other
_evergreen tree: fir, cedar, pine, other
_shrubs
_grass
_pasture
_crop or grain
Orchards, vineyards or other permanent crops.
_ wet soil plants: cattail, buttercup, bullrush, skunk cabbage, other
_water plants: water lily, eelgrass, milfoil, other
_other types of vegetation

- b. What kind and amount of vegetation will be removed or altered? [help] None.
- c. List threatened and endangered species known to be on or near the site. [help] Not applicable.
- d. Proposed landscaping, use of native plants, or other measures to preserve or enhance vegetation on the site, if any: [help]

Not applicable to interim cleanup action.

e. List all noxious weeds and invasive species known to be on or near the site. [help]

Not applicable.

5. Animals [help]

a. <u>List</u> any birds and <u>other</u> animals which have been observed on or near the site or are known to be on or near the site. [help]

Examples include:

birds: hawk, heron, eagle, songbirds, other: mammals: deer, bear, elk, beaver, other: fish: bass, salmon, trout, herring, shellfish, other

Numerous bird species are present in the vicinity of the Site including songbirds, migratory birds, falcons and eagles.

- b. List any threatened and endangered species known to be on or near the site. [help] None.
- c. Is the site part of a migration route? If so, explain. <a>[help] No.
- d. Proposed measures to preserve or enhance wildlife, if any: [help]
 None
- e. List any invasive animal species known to be on or near the site. [help]

 None.
- 6. Energy and Natural Resources [help]
- a. What kinds of energy (electric, natural gas, oil, wood stove, solar) will be used to meet the completed project's energy needs? Describe whether it will be used for heating, manufacturing, etc. [help]

Not applicable to interim cleanup action.

b. Would your project affect the potential use of solar energy by adjacent properties?
 If so, generally describe. [help]

No.

c. What kinds of energy conservation features are included in the plans of this proposal?
 List other proposed measures to reduce or control energy impacts, if any: [help]

 Not applicable to interim cleanup action.

7. Environmental Health [help]

 Are there any environmental health hazards, including exposure to toxic chemicals, risk of fire and explosion, spill, or hazardous waste, that could occur as a result of this proposal?

If so, describe. [help]

Potential for inhalation exposure to volatile petroleum hydrocarbons.

Potential for direct contact exposure to petroleum hydrocarbons (construction workers). Risk of fire/explosion.

1) Describe any known or possible contamination at the site from present or past uses. [help]

The site operated as a retail gas station since before 1920 through October 2016. Site soil and ground water are known to be contaminated with petroleum hydrocarbons including separate-phase product (e.g., weathered gasoline). The January 17, 2017 On-Property Remedial Investigation Data Report (Aspect, 2017) describes the current contamination present at the

2) Describe existing hazardous chemicals/conditions that might affect project development and design. This includes underground hazardous liquid and gas transmission pipelines located within the project area and in the vicinity. [help]

The site operated as a retail gas station since before 1920 through October 2016. Site soil and ground water are known to be contaminated with petroleum hydrocarbons including separate-phase product (e.g., weathered gasoline). There are no other known hazardous chemicals/conditions that might affect project development and design.

3) Describe any toxic or hazardous chemicals that might be stored, used, or produced during the project's development or construction, or at any time during the operating life of the project. [help]

Separate-phase product (e.g., weathered gasoline) may be extracted from the perimeter well points along with ground water. The pretreatment system will be designed to segregate and safely store separate-phase product pending offsite transport and disposal/recycle.

- 4) Describe special emergency services that might be required. [help] 911 for construction-related injuries.
- 5) Proposed measures to reduce or control environmental health hazards, if any: [help]
 Air monitoring will be conducted to ensure protection against both unacceptable inhalation exposures and fire/explosion potential (i.e., lower explosive limit [LEL] monitoring).

All persons performing Site activities where they may contact hazardous materials, including petroleum hydrocarbon-impacted soil or ground water, will have completed Hazardous Waste Operations and Emergency Response (HAZWOPER) training in accordance with the Occupational Safety and Health Administration Part 1910.120 of Title 29 of the Code of Federal Regulations, and be in possession of a current HAZWOPER certification card.

All work will be performed in accordance with the contractor's site-specific health and safety plan (HASP). The HASP includes guidelines to reduce the potential for injury, as well as incident preparedness and response procedures, emergency response and evacuation procedures, local and project emergency contact information, appropriate precautions for potential airborne contaminants and Site hazards, and expected characteristics of generated waste. The general contractor will operate under its own HASP, as will any subcontractor performing site activities where hazardous materials may be contacted.

A safety meeting will be conducted prior to the start of each workday to inform workers of changing work conditions, and to reinforce key safety requirements.

1. Noise [help]

Site.

- What types of noise exist in the area which may affect your project (for example: traffic, equipment, operation, other)? [help]
 General traffic.
- 2) What types and levels of noise would be created by or associated with the project on a short-term or a long-term basis (for example: traffic, construction, operation, other)? Indicate what hours noise would come from the site. [help]

Short-term construction noise. Construction will be limited to 7am-7pm on weekdays and between 9am and 7 pm on weekends per the City-approved Construction Management Plan.

3) Proposed measures to reduce or control noise impacts, if any: [help]
Construction will be limited to 7am-7pm on weekdays and between 9am and 7 pm on weekends per the City-approved Construction Management Plan.

8. Land and Shoreline Use [help]

a. What is the current use of the site and adjacent properties? Will the proposal affect current land uses on nearby or adjacent properties? If so, describe. [help]

The site is currently vacant. A Safeway is on adjacent property to the north, with associated surface parking and an alley.

b. Has the project site been used as working farmlands or working forest lands? If so, describe. How much agricultural or forest land of long-term commercial significance will be converted to other uses as a result of the proposal, if any? If resource lands have not been designated, how many acres in farmland or forest land tax status will be converted to nonfarm or nonforest use? [help]

No.

1) Will the proposal affect or be affected by surrounding working farm or forest land normal business operations, such as oversize equipment access, the application of pesticides, tilling, and harvesting? If so, how: [help]

Not applicable.

c. Describe any structures on the site. [help]

1-story convenience store and gas station (no longer in operation).

d. Will any structures be demolished? If so, what? [help]

Yes; convenience store and gas station

e. What is the current zoning classification of the site? [help]

Seattle Mixed U-District (SM-U 75-240)

f. What is the current comprehensive plan designation of the site? [help]

Mixed Residential and Commerical

g. If applicable, what is the current shoreline master program designation of the site? [help]
Not applicable.

h. Has any part of the site been classified as a critical area by the city or county? If so, specify. [help]

Not applicable.

- i. Approximately how many people would reside or work in the completed project? [help]

 Not applicable to interim cleanup action.
- j. Approximately how many people would the completed project displace? [help] None
- k. Proposed measures to avoid or reduce displacement impacts, if any: [help]
 No measures necessary
- L. Proposed measures to ensure the proposal is compatible with existing and projected land uses and plans, if any: [help]

Not applicable to interim cleanup action.

m. Proposed measures to reduce or control impacts to agricultural and forest lands of long-term commercial significance, if any: [help]

Not applicable.

- 9. Housing [help]
- a. Approximately how many units would be provided, if any? Indicate whether high, middle, or low-income housing. [help]

Not applicable to interim cleanup action.

b. Approximately how many units, if any, would be eliminated? Indicate whether high, middle, or low-income housing. [help]]

Not applicable to interim cleanup action.

c. Proposed measures to reduce or control housing impacts, if any: <a>[help]Not applicable to interim cleanup action.

- 10. Aesthetics [help]
- a. What is the tallest height of any proposed structure(s), not including antennas; what is the principal exterior building material(s) proposed? [help]

Not applicable to interim cleanup action.

- b. What views in the immediate vicinity would be altered or obstructed? [help]

 Not applicable to interim cleanup action.
- b. Proposed measures to reduce or control aesthetic impacts, if any: [help]
 Not applicable to interim cleanup action.

11. Light and Glare [help]

a. What type of light or glare will the proposal produce? What time of day would it mainly occur? [help]

Not applicable to interim cleanup action.

- b. Could light or glare from the finished project be a safety hazard or interfere with views? [help] Not applicable to interim cleanup action.
- c. What existing off-site sources of light or glare may affect your proposal? [help] Not applicable to interim cleanup action.
- d. Proposed measures to reduce or control light and glare impacts, if any: [help]
 Not applicable to interim cleanup action.

12. Recreation [help]

- a. What designated and informal recreational opportunities are in the immediate vicinity? [help]

 Not applicable to interim cleanup action.
- b. Would the proposed project displace any existing recreational uses? If so, describe. [help]

 Not applicable to interim cleanup action.
- c. Proposed measures to reduce or control impacts on recreation, including recreation opportunities to be provided by the project or applicant, if any: [help]
 Not applicable to interim cleanup action.

13. Historic and cultural preservation [help]

 a. Are there any buildings, structures, or sites, located on or near the site that are over 45 years old listed in or eligible for listing in national, state, or local preservation registers? If so, specifically describe. [help]

No.

b. Are there any landmarks, features, or other evidence of Indian or historic use or occupation? This may include human burials or old cemeteries. Are there any material evidence, artifacts, or areas of cultural importance on or near the site? Please list any professional studies conducted at the site to identify such resources. [help]

No.

c. Describe the methods used to assess the potential impacts to cultural and historic resources on or near the project site. Examples include consultation with tribes and the department of archeology and historic preservation, archaeological surveys, historic maps, GIS data, etc. [help]

Consultation with the State Department of Archaeology and Historic Preservation (DAH) including a query of the online database was performed. Historic maps and available GIS data was reviewed to determine no potential impacts to cultural and historic resources would result from this project.

d. Proposed measures to avoid, minimize, or compensate for loss, changes to, and disturbance to resources. Please include plans for the above and any permits that may be required. [help]
Not applicable.

14. Transportation [help]

- a. Identify public streets and highways serving the site or affected geographic area and describe proposed access to the existing street system. Show on site plans, if any. [help] Site is approximately seven blocks from two separate entrances to Interstate I-5 (i.e., at NE 45th Street and NE 50th Street).
- b. Is the site or affected geographic area currently served by public transit? If so, generally describe. If not, what is the approximate distance to the nearest transit stop? [help]
 The Site is served by Seattle public buses however the project will not impact any transit stops. The sidewalks will be closed during the project; however safe pedestrian access and pathways will be maintained throughout the project.
- c. How many additional parking spaces would the completed project or non-project proposal have? How many would the project or proposal eliminate? [help]
 Not applicable to interim cleanup action.
- d. Will the proposal require any new or improvements to existing roads, streets, pedestrian, bicycle or state transportation facilities, not including driveways? If so, generally describe (indicate whether public or private). [help]
 Widening of the alley.
- e. Will the project or proposal use (or occur in the immediate vicinity of) water, rail, or air transportation? If so, generally describe. [help]

Rail may be used to haul excavated soils from transfer station to landfill.

f. How many vehicular trips per day would be generated by the completed project or proposal? If known, indicate when peak volumes would occur and what percentage of the volume would be trucks (such as commercial and nonpassenger vehicles). What data or transportation models were used to make these estimates? [help]

Approximately 20 vehicular trips per day will be associated with the interim cleanup action. An estimated 10 of these will be trucks hauling contaminated soil from the property to the disposal locations.

- g. Will the proposal interfere with, affect or be affected by the movement of agricultural and forest products on roads or streets in the area? If so, generally describe. [help] Not applicable.
- h. Proposed measures to reduce or control transportation impacts, if any: [help]
 A traffic control plan will be implemented to minimize transportation impacts during the interim cleanup action. The traffic control plan will be submitted to the City for review.
- 15. Public Services [help]

- a. Would the project result in an increased need for public services (for example: fire protection, police protection, public transit, health care, schools, other)? If so, generally describe. [help]

 Not applicable to interim cleanup action.
- b. Proposed measures to reduce or control direct impacts on public services, if any. [help]
 The Site is served by Seattle public buses however the project will not impact any transit stops.
 The sidewalks will be closed during the project; however safe pedestrian access and pathways will be maintained throughout the project.
- 16. Utilities [help]
- a. Circle utilities currently available at the site: [help]
 electricity, natural gas, water, refuse service, telephone, sanitary sewer, septic system,
 other

Electricity, natural gas, water, refuse service, telephone, and sanitary sewer are currently available.

 Describe the utilities that are proposed for the project, the utility providing the service, and the general construction activities on the site or in the immediate vicinity which might be needed. [help]

Interim cleanup action will use sanitary sewer for discharge of pretreated water. King County issued Wastewater Discharge Authorization No. 4422-01 for this project. The permit requires detailed project information including the process generating the wastewater, contaminants in the water, the planned pretreatment processes, frequency of discharge, discharge point and maximum daily discharge. A maximum discharge of 65 gallons per minute (gpm) is the limit for the sanitary sewer line to be used during the project. The pre-treatment will include an oil/water separator, bag filter and activated carbon prior to discharge.

C. Signature [help]

The above answers are true and complete to the best of my knowledge. I understand that the lead agency is relying on them to make its decision.

Signature: _	E ex
Name of signee	Eran Fields
Position and Age	ency/Organization Managing Member of Manager /FH Brooklyn,
<u>L</u>	LC
Date Submitted:	9/08/2017

D. supplemental sheet for nonproject actions [help]

(IT IS NOT NECESSARY to use this sheet for project actions)

Because these questions are very general, it may be helpful to read them in conjunction with the list of the elements of the environment.

When answering these questions, be aware of the extent the proposal, or the types of activities likely to result from the proposal, would affect the item at a greater intensity or

at a faster rate than if the proposal were not implemented. Respond briefly and in general terms.

How would the proposal be likely to increase discharge to water; emissions to air; production, storage, or release of toxic or hazardous substances; or production of noise?
 A short-term increase in volatile petroleum hydrocarbon emissions to air will occur as contaminated soil is excavated. There will also be diesel emissions from construction equipment and trucks, as well as the potential for dust generation.

Proposed measures to avoid or reduce such increases are:

To the extent possible, excavated contaminated soils will be direct-loaded into dump trucks and immediately removed from the site. Air monitoring will be conducted, and additional measures (e.g., vapor suppression foam) will be used if needed to control volatile petroleum hydrocarbon emissions. Dust control measures (e.g., water spraying) will also be implemented if necessary. Construction activities will comply with all rules and regulations of air emissions reduction standards.

2. How would the proposal be likely to affect plants, animals, fish, or marine life? Not applicable.

Proposed measures to protect or conserve plants, animals, fish, or marine life are: None.

3. How would the proposal be likely to deplete energy or natural resources? Not applicable.

Proposed measures to protect or conserve energy and natural resources are: None.

4. How would the proposal be likely to use or affect environmentally sensitive areas or areas designated (or eligible or under study) for governmental protection; such as parks, wilderness, wild and scenic rivers, threatened or endangered species habitat, historic or cultural sites, wetlands, floodplains, or prime farmlands?

Not applicable.

Proposed measures to protect such resources or to avoid or reduce impacts are: None.

5. How would the proposal be likely to affect land and shoreline use, including whether it would allow or encourage land or shoreline uses incompatible with existing plans? Not applicable.

Proposed measures to avoid or reduce shoreline and land use impacts are: None.

6. How would the proposal be likely to increase demands on transportation or public services and utilities?

The Site is served by Seattle public buses however the project will not impact any transit stops. The sidewalks will be closed during the project; however safe pedestrian pathways will be maintained throughout the project.

Proposed measures to reduce or respond to such demand(s) are: None.

7. Identify, if possible, whether the proposal may conflict with local, state, or federal laws or requirements for the protection of the environment.

The interim cleanup action is being conducted for the express purpose of removing subsurface contamination in accordance with MTCA, thereby addressing protection of the environment.

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