



December 14, 2017

Reference No. 11145929

Mr. Frank Winslow
Washington State Department of Ecology
1250 West Alder Street
Union Gap, Washington 98903

**Re: Site Assessment Work Plan
76 Products Facility No. 351384
Phillips 66 Site 0980
920 North 6th Avenue
Yakima, Washington
Facility Site ID: 53365837 / VCP Site ID: CE0468**

Dear Mr. Winslow:

GHD is submitting this *Site Assessment Work Plan* on behalf of Phillips 66 Company (P66) for the purpose of collecting the additional information necessary to complete the remedial investigation in accordance with Washington Administrative Code (WAC) 173-340-350 at 920 North 6th Avenue, Yakima, Yakima County, Washington (Property; Figure 1).

The Property is an active bulk fuel terminal that includes an office/warehouse building in the southeast portion of the property, several above ground fuel storage tanks (ASTs) in a bermed area in the northwest corner of the property with above ground piping and loading/unloading areas east of the ASTs (Figure 2). The zoning at the Property is light industrial and is bounded by a boat repair facility to the north, residential to the west and south, and commercial buildings across North 6th Avenue to the east (Figure 3). The Washington State Department of Ecology's (Ecology) Model Toxics Control Act (MTCA) site (Site) is defined as all affected areas from the petroleum release associated with the Property and potentially adjacent parcels. Based on the historical investigation results, the Site boundary is shown on Figure 2.

1. Objectives and Scope

The objectives and scope of this site assessment are as follows:

- Determine if the existing monitoring well network is not constructed deep enough to allow for appropriate compliance monitoring of groundwater. Decommission existing groundwater

monitoring wells on Site if appropriate. The existing well network has not contained sufficient water to sample over the last four sampling events dating back to April 2014; additionally many of the monitoring wells were used as part of the remediation system and may no longer be appropriate for evaluating performance sampling for water quality.

- Use existing, if possible, and new monitoring wells to adequately define the MTCA Site boundary and evaluate the effectiveness of the former remediation system operated at the Site.
- Determine the direction of groundwater flow at the Site.
- Determine the appropriate remedial strategy to achieve compliance with MTCA and obtain a No Further Action determination for the Site.

Historical soil data are provided in Table 1, historical groundwater data are provided in Table 2. A historical soil investigation data map is provided as Figure 4. It should be noted that a groundwater contour and concentration map was not generated as there is no current groundwater quality data or groundwater elevation data available.

2. Pre-field Activities

GHD will complete the following pre-field activities:

- **Health and Safety Plan** – GHD will prepare a Site-specific Health and Safety Plan (HASP) in accordance with federal regulations (Title 40, Code of Federal Regulations, Section 1910.120). The HASP will identify potential physical and chemical hazards associated with the proposed field activities and will outline safe work practices.
- **Underground Utility Clearance** - Prior to any Site work involving soil disturbance, Washington State One Call Utility Notification Service will be called to alert the utility companies in the area of the scheduled work and to request identification of all underground utilities in the vicinity of the disturbance area. A private utility locating contractor will be retained to mark private utilities and to verify the absence of all underground utilities near each of the proposed boring locations.

To further mitigate the chances of encountering a subsurface utility, each soil boring will be hand cleared to a depth of 5 feet using a hand auger, air knife, or other appropriate method.

3. Investigation Activities

3.1 Soil and Groundwater Assessment

Five borings will be advanced and completed as groundwater monitoring wells to further characterize soil and groundwater impacts at the Site. In addition, water levels from the existing monitoring well network will be collected to ascertain if select monitoring wells can be utilized in the characterization of the site. If the existing wells continue to contain insufficient water for sampling or are void of water, three additional contingency borings will be advanced and completed as groundwater monitoring wells. The borings will be advanced by a Washington State licensed driller using a hollow stem auger drill rig. The locations of the proposed monitoring wells are presented on Figure 5.

Two of the proposed monitoring wells and three of the proposed contingency wells will be installed to provide confirmation of the MTCA Site boundary. The remaining three wells will be located within areas previously identified to have groundwater impacts exceeding MTCA cleanups levels. Due to the variability of groundwater elevation at the Site over more than 25 years, GHD will install the proposed wells with a screen length of 20 feet starting at a depth of 13 feet below grade (fbg) to 33 feet bgs.

The table below outlines sample location, sample depth, proposed well depths, purpose, and selected analysis per boring location.

Table 3.1 Soil Boring Plan

Proposed Boring	Anticipated Soil Samples Per Boring	Anticipated Total Depth / Well Details	Purpose	Soil Analysis
A - C	Up to 3 samples 1 to 2 in the vadose zone based on field screening and historical soil exceedance 1 at the soil-groundwater interface	34 fbg Well screened from 13 to 33 fbg	Assess effectiveness of former remediation system and confirm historical soil impacts	TPH-Gx, TPH-Dx, BTEX; HVOCs, PAHs, Naphthalenes, PCBs, Additives (select samples, if necessary)
D - E	2 samples 1 in the vadose zone based on field screening 1 at soil-groundwater interface	34 fbg Well screened from 13 to 33 fbg Well screened from 13	Confirmation of MTCA Site boundary	TPH-Gx, TPH-Dx, BTEX; HVOCs, PAHs, Naphthalenes, PCBs, Additives (select samples, if necessary)
F - H	Up to 3 samples 1 to 2 in the vadose zone based on field screening and historical soil exceedance	34 fbg Well screened from 13 to 33 fbg	Contingency wells. To be used for confirmation of MTCA Site Boundary	TPH-Gx, TPH-Dx, BTEX; HVOCs, PAHs, Naphthalenes,

	1 at the soil-groundwater interface			PCBs, Additives (select samples, if necessary)
--	-------------------------------------	--	--	--

fbg = Feet Below Ground

TPH-Gx = Gasoline range organics per Method Northwest Total Petroleum Hydrocarbon Identification (NWTPH) Gx

TPH-Dx = Diesel and oil range organics per Method Northwest Total Petroleum Hydrocarbon Identification (NWTPH) Dx

BTEX = Benzene, Toluene, Ethylbenzene and Xylenes per EPA Method 8260B

PAHs = Carcinogenic Polycyclic aromatic hydrocarbons per EPA Method 8270

PCBs = Polychlorinated Biphenyl per EPA Method 8082A

HVOCs = Halogenated Volatile Organic Carbons per EPA Method 8260B

Additives = Methyl T-Butyl Ether (MTBE), Dibromoethane (EDB), Dichloroethane (EDC), Total Lead per EPA Method 8260B and EPA Method 200.70 (lead)

3.2 Soil Sampling and Logging

The first 5 feet of all borings will be advanced using a 3.25-inch diameter hand auger or air knife and vac truck in order to further mitigate contact and damage to potential subsurface utility lines. The borings will then be advanced with a hollow stem auger drill rig and completed as monitoring wells. Soil samples will be collected using a hammer-driven split-spoon sampler lined with clean brass sleeves.

Soil will be continuously logged using the modified Unified Soil Classification System. Soil samples will be screened at approximate 5-foot intervals using a photo ionization detector (PID) and visual inspection. Soil samples will be collected in accordance with Table 3.1 above. Soil samples submitted for chemical analyses will be labeled, entered onto a chain of custody form, packed on ice, and sent to Pace Analytical Laboratories in Seattle, WA.

3.3 Monitoring Well Decommissioning and Installation

There are currently seven monitoring wells located on-Site and within the property boundary. There are an additional six monitoring wells that are part of the well network and located off property. Wells MW-9 through MW-14 were completed to a depth of 25 fbg and screened from 10 to 24 fbg. Boring and well completion logs for wells MW-1 through MW-8 are unavailable. MW-1 through MW-5 and MW-7 were used as remediation wells while the soil vapor extraction system was operational at the Site (2008-2014). Monitoring well MW-6 was decommissioned previously. Groundwater has not been sampled at the Site since 2013 due to insufficient water in the wells. Due to the existing wells being dry and previously used as remediation wells, decommissioning of existing wells and installation of new wells may be necessary. If sufficient groundwater is present in the existing well network, at a minimum, existing wells MW-4, MW-7, MW-9, and MW-14 will not be decommissioned and incorporated into the proposed groundwater monitoring program. Further file review and research is necessary to find all of the existing logs. The decommissioning procedures will be dependent upon locating the remaining driller's logs for all of the wells at the Site. Wells will be decommissioned in accordance with WAC 173-160-381.

Five monitoring wells and three contingency wells are proposed. Due to the significant fluctuation in the depth to groundwater at the Site, screen lengths will be 20 feet, from 13 fbg to 33 fbg. The wells will be constructed with 2-inch Schedule 40, polyvinyl chloride (PVC), 0.010-inch slot screen, flush

threaded with PVC blank well casing from the top of the screen to the top of the wells. The well annulus will be backfilled with a 2/16 Monterey sand pack to a minimum of 1 foot above the top of the screen and sealed with a minimum of 1 foot of hydrated bentonite chips above the filter pack then filled with a mixture of neat Portland Type II cement with up to 5 percent bentonite powder. The surface of the wells will be completed with flush mount, traffic rated well boxes.

The wells will be developed following installation by surging the well screens with a surge block for 5-10 minutes followed by pumping on the well with a monsoon-style down-hole pump. Grab samples will be collected and analyzed for turbidity with a calibrated field turbidity meter after each well volume. Well development will be considered complete when turbidity is below 100 NTU or when the wells have pumped dry.

The new wells will be surveyed by a licensed surveyor to determine the horizontal coordinates and vertical elevation of the top of well casing.

3.4 Investigation Derived Waste (IDW)

IDW will include decontamination fluids, soil from borings and purged well water. All IDW will be placed in properly labeled 55-gallon drums and stored on site pending analyses. All IDW will be disposed of according to P66 procedures and applicable regulatory requirements.

3.5 Groundwater Sampling

A quarterly groundwater monitoring program will be implemented for the newly installed monitoring well network. Groundwater samples will be analyzed at a minimum for TPH-Gx, TPH-Dx, and BTEX. Additional analyses will be evaluated for future sampling events.

4. Reporting and Scheduling

Following completion of the above activities and receipt of laboratory analytical data, GHD will prepare a site investigation report that will include the following:

- A summary of soil boring and well installation activities
- Boring logs with well completion details
- Well survey results
- Tabulated analytical results for soil samples
- Laboratory analytical reports and chain of custody forms for soil samples
- Summary of waste disposal
- GHD's conclusions and recommendations

GHD will begin the proposed work upon receipt of Ecology approval of this work plan. GHD will submit a report of findings approximately 60 days following receipt of all final analytical data.

Please contact Matthew Davis at (253) 302-8281 if you have any questions or require additional information.

Sincerely,

GHD



Matthew Davis, LG



Brian Peters, LG

BP/cd/1

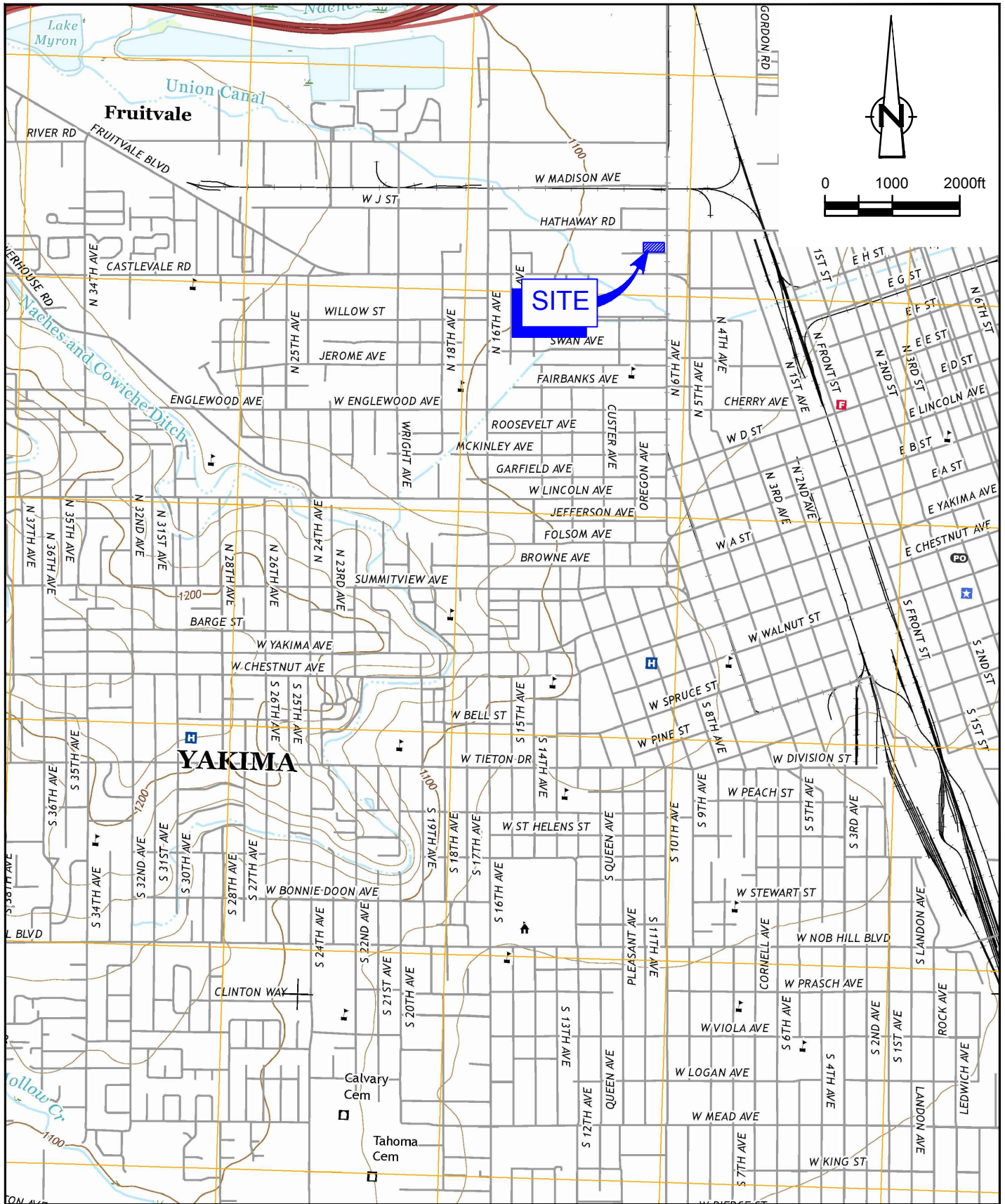
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Figure 1	Vicinity Map
Figure 2	Site Plan
Figure 3	Area Map
Figure 4	Soil Investigation Data Map
Figure 5	Proposed Additional Investigation

Table 1	Historical Soil Data
Table 2	Historical Groundwater Data

cc: Mr. Ed Ralston, Phillips 66 (electronic copy)

Figures



Source: USGS QUADRANGLE MAP: YAKIMA WEST, WA. (2017).



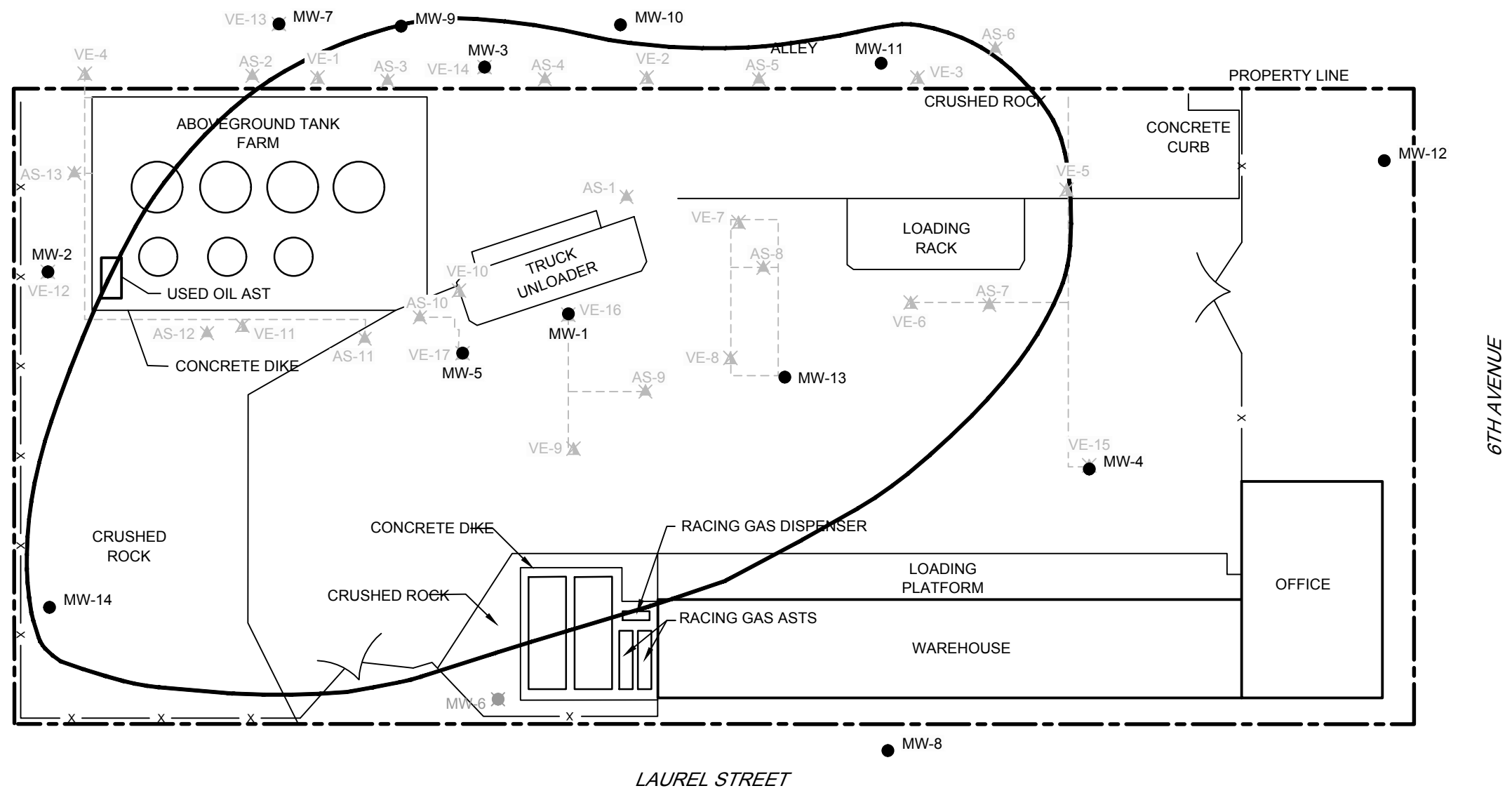
PHILLIPS 66
 920 NORTH 6TH AVENUE
 YAKIMA, WASHINGTON

SITE LOCATION MAP

11145929-RM00

Nov 29, 2017

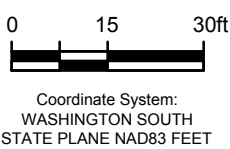
FIGURE 1



LEGEND

- APPROXIMATE PROPERTY LINE
- MW-1 MONITORING WELL LOCATION
- ⦿ MW-6 ABANDONED MONITORING WELL LOCATION
- ✕ AS-1 DECOMMISSIONED AIR SPARGE WELL LOCATION
- ✕ VE-1 DECOMMISSIONED VAPOR EXTRACTION WELL LOCATION
- - - - - ABANDONED IN PLACE UNDERGROUND PIPING TRENCH
- ▬ MTCA SITE BOUNDARY (APPROXIMATE, BASED ON CURRENT DATA)

Source: STANTEC, FIGURE 2, SITE MAP WITH ANALYTICAL RESULTS (JUNE 14 & 15, 2010), DATED 7/12/10.



PHILLIPS 66
920 NORTH 6TH AVENUE
YAKIMA, WASHINGTON

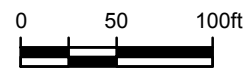
SITE PLAN

11145929-RM00
Dec 7, 2017

FIGURE 2



Source: Microsoft Product Screen Shot(s) Reprinted with permission from Microsoft Corporation, Accessed: 2017



Coordinate System:
WASHINGTON SOUTH
STATE PLANE NAD83 FEET



LEGEND

--- APPROXIMATE PROPERTY LINE



PHILLIPS 66
920 NORTH 6TH AVENUE
YAKIMA, WASHINGTON

AREA MAP

11145929-RM00

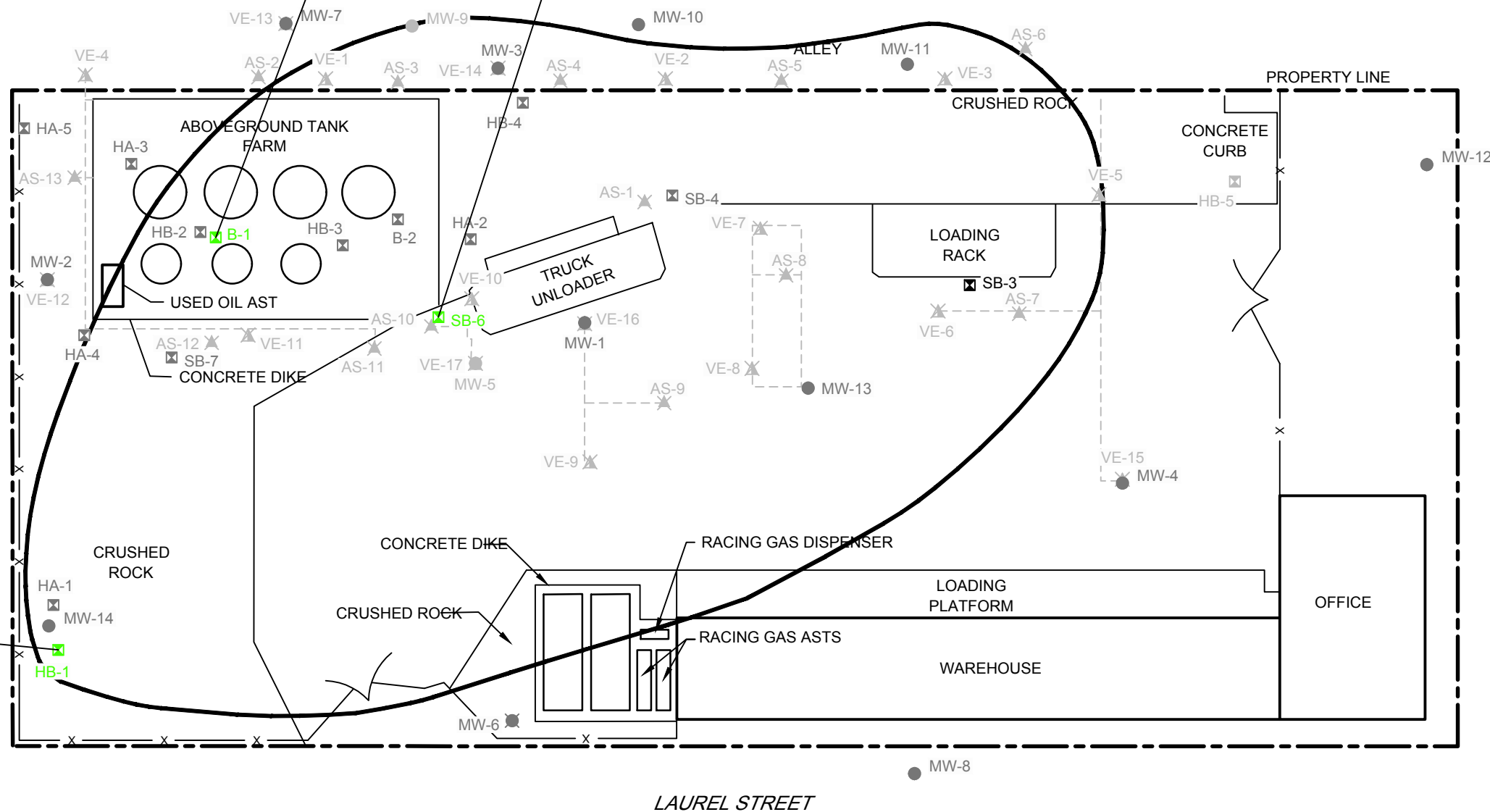
Nov 29, 2017

FIGURE 3

ID	Date	Depth	TPH-G	TPH-D	TPH-O	B	T	E	X
B-1	6/9/1989	1	--	--	2600	<0.005	<0.005	1.1	59
B-1	6/9/1989	3.2	433	350	2000	0.008	0.27	0.3	3.7

ID	Date	Depth	TPH-G	TPH-D	TPH-O	B	T	E	X
SB-6	10/7/1997	5	166	489	45.4	ND	0.0505	0.251	0.857

ID	Date	Depth	TPH-D	TPH-O
HB-1	10/7/1997	3	820	3440

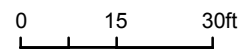


LEGEND

- APPROXIMATE PROPERTY LINE
- MW-1 MONITORING WELL LOCATION
- ⦿ MW-6 ABANDONED MONITORING WELL LOCATION
- ✕ AS-1 DECOMMISSIONED AIR SPARGE WELL LOCATION
- ✕ VE-1 DECOMMISSIONED VAPOR EXTRACTION WELL LOCATION
- ABANDONED IN PLACE UNDERGROUND PIPING TRENCH
- ⊠ HA-1 SOIL SAMPLE LOCATION
- MTCA SITE BOUNDARY (APPROXIMATE, BASED ON CURRENT DATA)
- INDICATES ALL CONCENTRATIONS WERE BELOW MTCA METHOD A SCREENING LEVELS
- INDICATES AT LEAST ONE CONCENTRATION WAS DETECTED ABOVE LABORATORY REPORTING LIMITS, BUT NO CONCENTRATION EXCEEDED MTCA METHOD A SCREENING LEVELS
- INDICATES AT LEAST ONE CONCENTRATION WAS DETECTED ABOVE MTCA METHOD A SCREENING LEVELS

- NOTES:**
- ALL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/kg)
 - TPH-G = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
 - TPH-D = TOTAL PETROLEUM HYDROCARBONS AS DISIEL
 - TPH-O = TOTAL PETROLEUM PYDROCARBONS AS OIL
 - B = BENZENE
 - T = TOLUENE
 - E = ETHYBENZENE
 - X = TOTAL XYLENES
 - ND = NOT DETECTED
 - CONCENTRATIONS IN BOLD EXCEED THE MTCA METHOD A SCREENING LEVELS.
 - MTCA = MODEL TOXICS CONTROL ACT
 - ID = SOIL SAMPLE IDENTIFICATION NUMBER
 - DEPTH IN FEET BELOW GROUND SURFACE

Source: STANTEC, FIGURE 2, SITE MAP WITH ANALYTICAL RESULTS (JUNE 14 & 15, 2010), DATED 7/12/10.



Coordinate System:
WASHINGTON SOUTH
STATE PLANE NAD83 FEET

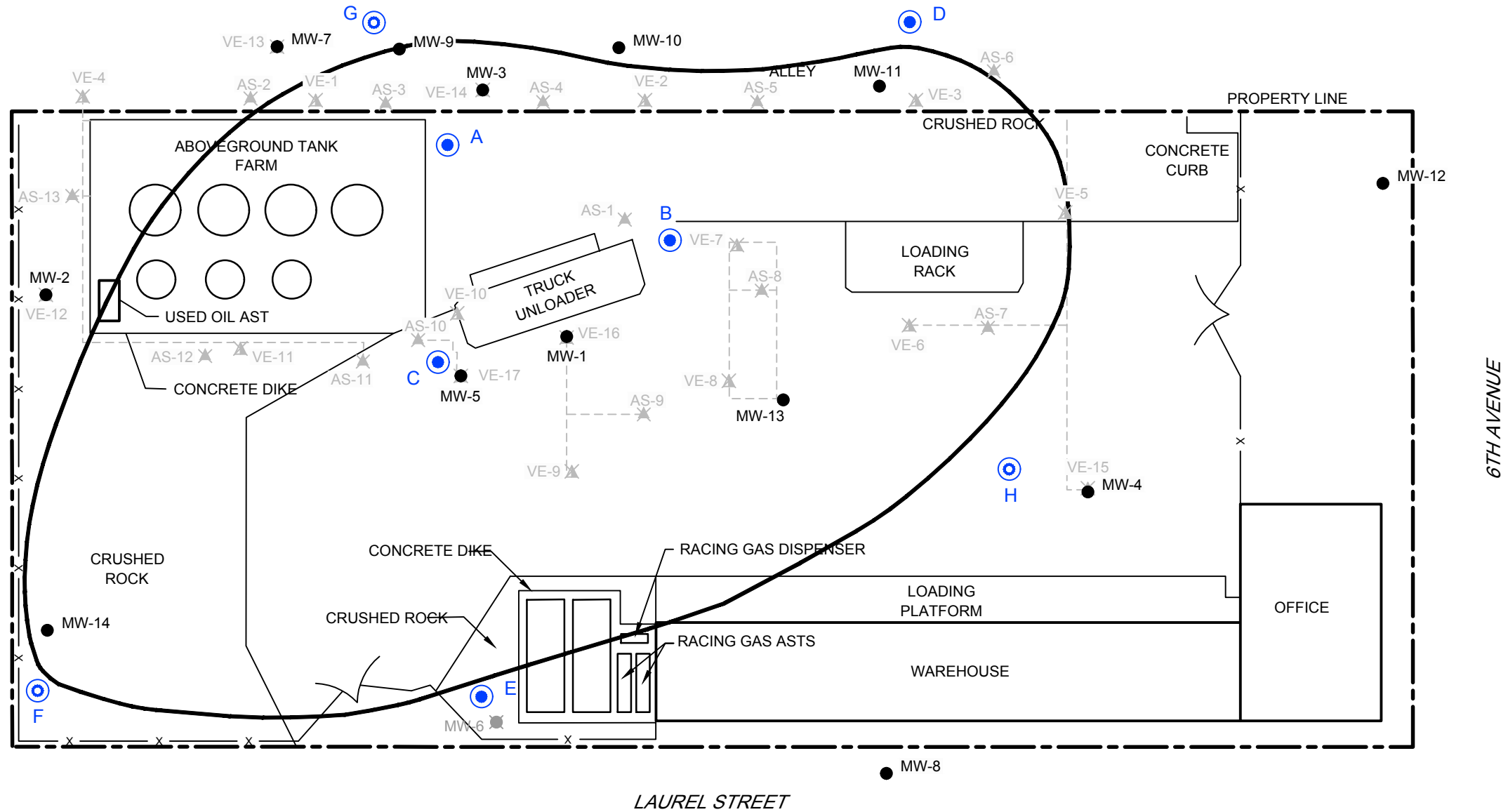


PHILLIPS 66
920 NORTH 6TH AVENUE
YAKIMA, WASHINGTON

SOIL INVESTIGATION DATA MAP

11145929-RM00
Dec 7, 2017

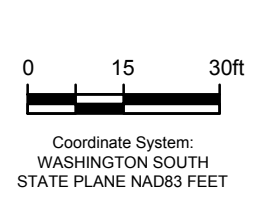
FIGURE 4



LEGEND

- APPROXIMATE PROPERTY LINE
- MW-1 MONITORING WELL LOCATION
- MW-6 ABANDONED MONITORING WELL LOCATION
- ✱ AS-1 DECOMMISSIONED AIR SPARGE WELL LOCATION
- ✱ VE-1 DECOMMISSIONED VAPOR EXTRACTION WELL LOCATION
- - - ABANDONED IN PLACE UNDERGROUND PIPING TRENCH
- MTCA SITE BOUNDARY (APPROXIMATE, BASED ON CURRENT DATA)
- ⊙ PROPOSED MONITORING WELL LOCATION
- ⊗ PROPOSED CONTINGENCY MONITORING WELL LOCATION

Source: STANTEC, FIGURE 2, SITE MAP WITH ANALYTICAL RESULTS (JUNE 14 & 15, 2010), DATED 7/12/10.



PHILLIPS 66
920 NORTH 6TH AVENUE
YAKIMA, WASHINGTON

PROPOSED ADDITIONAL INVESTIGATION

11145929-RM00
Dec 14, 2017

FIGURE 5

Tables

Table 1

Soil Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington

Sample ID	Sample Date	Sample Depth	TPH	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl-benzene	Total Xylenes	EDB	EDC	MTBE	n-Hexane	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Indeo(1,2,3-cd)pyrene	1-Methylnaphthalene	2-ethylnaphthalene	Naphthalene
MTCA Method A Cleanup Level			--	100/30	2,000	2,000	0.03	7	6	9	0.005	--	0.1	--	--	--	--	--	--	--	--	5	5	5
MTCA Method B Cleanup Level			--		3,019		18	6,400	8,000	16,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
B-1	6/9/1989	1	2,600	NA	NA	2,600	<0.005	<0.005	1.1	59	--	--	--	--	--	--	--	--	--	--	--	--	--	--
B-1	6/9/1989	3.2	2,783	433	350	2,000	0.008	0.27	0.30	3.7	--	--	--	--	--	--	--	--	--	--	--	--	--	--
B-2	6/9/1989	2.5	88.0	NA	NA	88	<0.005	0.019	<0.005	3.3	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	6/9/1989	14.5	41	<5.0	39	2.0	<0.025	<0.025	<0.025	<0.025	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	6/9/1989	9.5	6	NA	NA	6.0	<0.025	<0.025	<0.025	<0.025	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	6/9/1989	9.5	2	NA	NA	2.0	<0.025	<0.025	<0.025	<0.025	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	6/9/1989	14	4	NA	NA	4.0	<0.025	<0.025	<0.025	<0.025	--	--	--	--	--	--	--	--	--	--	--	--	--	--
HB-1	10/7/1997	3	4,260	ND	820	3,440	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--
HB-2	10/7/1997	3	805	ND	658	147	ND	ND	ND	0.114	--	--	--	--	--	--	--	--	--	--	--	--	--	--
HB-3	10/7/1997	3	116.2	ND	81.1	35.1	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--
HB-4	10/7/1997	3	102	ND	75.3	26.7	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--
HB-5	10/7/1997	3	ND	ND	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SB-4	10/7/1997	3	446.1	ND	388	58.1	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SB-6	10/7/1997	5	700.4	166	489	45.4	ND	0.0505	0.251	0.857	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SB-7	10/7/1997	4	61.4	ND	27.5	33.9	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	3/15/1999	7.5	<25	<5.0	<10	<25	<0.05	<0.05	<0.05	<0.10	--	--	<0.10	--	--	--	--	--	--	--	--	--	--	--
MW-5	3/15/1999	12.5	<25	<5.0	<10	<25	<0.05	<0.05	<0.05	<0.10	--	--	<0.10	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/15/1999	2.5	151.7	<5.0	25.7	126	<0.05	<0.05	<0.05	<0.10	--	--	<0.10	--	--	--	--	--	--	--	--	--	--	--
MW-7	7/17/2003	11	<25	<5.0	<10	<25	<0.03	<0.05	<0.05	<0.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	7/17/2003	16	10.9	<5.0	10.9	<25	<0.03	<0.05	<0.05	<0.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	7/17/2003	6	<25	<5.0	<10	<25	<0.03	<0.05	<0.05	<0.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	7/17/2003	16	41.9	<5.0	12.8	29.1	<0.03	<0.05	<0.05	<0.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	5/31/2007	5	<10	<1.1	<3.0	<10	<0.0006	<0.0009	<0.0009	<0.0009	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	5/31/2007	15	<10	<1.1	<3.0	<10	<0.0006	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	5/31/2007	5	<10	<0.9	<3.0	<10	0.001	<0.0009	<0.0009	<0.0009	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	5/31/2007	10	290	<1.0	290	<200	<0.0006	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	5/31/2007	15	3.7	<1.2	3.7	<10	<0.0006	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-11	5/31/2007	5	<10	<0.9	<3.0	<10	0.003	0.0009	<0.0008	<0.0008	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-11	5/31/2007	10	25.8	<1.2	7.8	18	0.0006	<0.0009	<0.0009	<0.0009	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-11	5/31/2007	15	5.5	<1.6	5.5	<10	<0.0006	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-12	5/31/2007	5	<10	<1.1	<3.0	<10	0.001	<0.0009	<0.0009	<0.0009	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-12	5/31/2007	15	12	<1.1	12	<10	<0.0006	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-13	5/31/2007	5	<10	<0.9	<3.0	<10	0.003	<0.0008	<0.0008	<0.0008	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-13	6/2/2007	15	26	<1.0	<3.0	26	<0.0005	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	5/31/2007	5	<10	<1.3	<3.0	<10	0.002	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	6/2/2007	15	5.5	<0.9	5.5	<10	<0.0006	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--
HA-1	4/21/2015	3	<13	<1.6	<3.8	<13	0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0006	<0.001	<0.00083	<0.00083	0.0015	<0.00083	0.0015	<0.00083	<0.00083	<0.00083	0.0015	0.0019
HA-2	4/21/2015	3	43	<1.3	43	<11	0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0006	<0.001	<0.00074	<0.00074	0.0012	<0.00074	0.0013	<0.00074	<0.00074	0.002	0.0044	0.0032
HA-3	4/21/2015	3	18	<0.9	18	<11	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0005	<0.001	0.0049	0.0077	0.012	0.0041	0.0071	0.0013	0.0048	0.0076	0.013	0.0078
HA-4	4/21/2015	3.5	<11	<1.3	<3.4	<11	0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0005	<0.001	<0.00077	<0.00077	0.0011	<0.00077	0.001	<0.00077	<0.00077	0.019	0.047	0.065
HA-5	4/21/2015	3	<11	<1.4	<3.3	<11	0.002	<0.001	<0.001	<0.001	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Notes

mg/kg = milligrams per kilogram ft = feet

< = Analyte is not detected at or above the laboratory reporting limit. The laboratory reporting limit is listed.

-- = not analyzed

MTCA = Model Toxic Control Act

NA = Not Analyzed

USEPA = United States Environmental Protection Agency hydrocarbons

BTEX = Benzene, toluene, ethylbenzene, and total xylenes

Table 1

**Soil Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

TPH = Total petroleum

TPH-G = TPH as gasoline-range organics TPH-D = TPH as diesel-range organics TPH-O = TPH as heavy oil-range organics

BTEX analyzed by USEPA Method 8021B or 8260B. TPH-G analyzed by Northwest Method NWTPH-Gx.

TPH-D and TPH-O analyzed by Northwest Method NWTPH-Dx, with acid/silica-gel cleanup.

Bold indicates Concentration exceeding MTCA Method A cleanup level

Bold and Shaded indicates Concentration exceeding MTCA Method B cleanup level

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

MTBE = Methyl tert-butyl ether

MTCA = Model Toxics Control Act

VOCs = Volatile Organic Compounds

VOCs analyzed by USEPA Method 8021B or 8260B.

PAHs = Polycyclic Aromatic Hydrocarbons

PAHs analyzed by USEPA Method 8270C SIM.

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-1	07/14/89	104.44	--	--	--	--	38,000	<0.5	<0.5	1.4	5.5	--	--	--	--	--	--
MW-1	05/23/91	103.8	14.04	90.40	<1,000	<1000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-1	09/25/91	103.8	18.57	85.87	<1,000	<1000	<1,000	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-1	09/28/98	103.8	14.10	90.34	<50	638	<500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--
MW-1	03/24/99	103.8	21.96	83.21	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	04/28/99	103.8	18.21	83.21	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	03/22/00	103.8	20.73	83.71	84.1	1,800	<500	12.9	<0.500	<0.500	<1.00	<5.00	--	--	--	--	--
MW-1	09/14/00	103.8	14.01	90.43	<50.0	730	<500	<0.5	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-1	04/12/01	103.8	20.08	84.36	118	60,100	<20,500	8.31	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-1	09/12/01	103.8	14.05	90.39	<50.0	261	<500	<0.5	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-1	03/20/02	103.8	18.98	85.46	245	71,600	1,050	<0.5	<2.00	<1.00	<1.50	<5.00	--	--	--	--	--
MW-1	09/25/02	103.8	14.13	90.31	<100	383	<500	1.70	2.99	<1.00	1.55	--	--	--	--	--	--
MW-1	03/11/03	103.8	17.51	86.93	639	10,200	<500	158	2.97	17.7	23.8	--	--	--	--	--	--
MW-1	07/31/03	103.8	13.96	90.48	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	09/23/03	103.8	14.26	90.18	<50	974	<500	<0.5	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-1	03/09/04	103.8	20.43	84.01	1,220	573	<237	673	<10	99.9	144.4	--	--	--	--	--	--
MW-1	09/13/04	103.8	14.10	90.34	588	8,470	<498	<1.0	<1	<1	<2	--	--	--	--	--	--
MW-1	04/07/05	103.8	23.05	81.39	19,200	620,000	8,890	78.5	<50	<50	64.6	--	--	--	--	--	--
MW-1	06/16/05	103.8	16.02	88.42	1,090	191,000	<10,200	<1.0	<1	1.67	8.37	--	--	--	--	--	--
MW-1	09/27/05	103.8	14.33	90.11	<48	2,100	180	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--
MW-1	12/06/05	103.8	17.11	87.33	110	13,000	<2,000	2.0	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	02/03/06	103.8	18.53	85.91	200	1,600	<98	95	2	9	29	--	--	--	--	--	--
MW-1	04/26/06	103.8	15.30	89.14	380	9,000	<500	30	2.0	28	83	--	--	--	--	--	--
MW-1	07/26/06	103.8	13.96	90.48	<48	130	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	10/18/06	103.8	14.51	89.93	<48	310	<98	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	01/23/07	103.8	19.01	85.43	<48	3,800	<500	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	04/19/07	103.8	18.75	85.69	62	2,410	<490	1.50	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	07/17/07	103.8	14.12	89.68	<50	400	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	10/15/07	103.8															
MW-1	01/16/08	103.8															
MW-1	04/17/08	103.8	19.78	84.02	<50	290	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	10/15/08	103.8	Unable to gauge		<50	<78	<98	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-1	04/08/09	103.8	21.20	82.60	439	400	<410	1.4	<1.0	1.6	8.2	<1.0	<1.0	<0.010	8.02	6.26	--
MW-1	06/24/09	103.8	14.35	89.45													
MW-1	09/21/09	103.8	13.75	90.05													
MW-1	11/30/09	103.8	16.54	87.26													
MW-1	03/02/10	103.8	19.83	83.97	299	228	98.5 J	80.9	1.1	7.5	13.0	--	--	--	--	--	--
MW-1	06/14/10	103.8	14.87	88.93	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-1	08/30/10	103.8	13.13	90.67	<50.0	<79.2	<396	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-1	12/14/10	103.8	16.54	87.26	<50.0	256	<396	76.3	<1.0	3.9	9.3	--	--	--	--	--	--
MW-1	03/21/11	103.8	20.37	83.43	<50.0	78.5	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-1	05/19/11	103.8	15.93	87.87	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-1	09/08/11	103.8	13.35	90.45	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	12/28/11 ^a	103.8	18.22	85.58	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	03/08/12	103.8	21.09	82.71	<50	<29	<67	0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	06/27/12	103.8	13.78	90.02	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	09/04/12	103.8	12.90	90.90	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	11/27/12	103.8	15.80	88.00	130	1,100	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	03/25/13	103.8	22.10	81.70	<50	<32	<74	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	06/13/13	103.8	16.10	87.70	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	09/23/13	103.8	14.00	89.80	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	12/12/13	103.8	17.30	86.50	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-1	04/09/14	103.8															

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol
MTCA Method A Cleanup Levels:					1,000/800 ^a	500	500	5	1,000	700	1,000	20	5	0.01	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	06/25/14	103.8															
MW-1	09/24/14	103.8															
MW-1	12/28/15	103.8															
									Well was dry								
									Well was dry								
									Unable to locate								
MW-2	07/14/89	105.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-2	05/23/91	105.76	14.12	91.86	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-2	09/25/91	105.76	18.91	87.07	<1,000	<1,000	<1,000	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-2	09/28/98	105.76	14.52	91.46	<50	<250	<500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--
MW-2	03/24/99	105.76	22.45	83.53	<50	<250	<500	<0.5	<0.5	<0.5	<1.0	<5.00	--	--	--	--	--
MW-2	03/22/00	105.76	22.25	83.73	<50.0	5,660	<500	<0.500	<0.500	<0.500	<1.00	<5.00	--	--	--	--	--
MW-2	09/14/00	105.76	14.43	91.55	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-2	04/12/01	105.76	21.01	84.97	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-2	09/12/01	105.76	14.44	91.54	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-2	03/20/02	105.76	19.80	86.18	<100	<250	<500	<0.500	<2.00	<1.00	<1.50	<5.00	--	--	--	--	--
MW-2	09/25/02	105.76	14.63	91.35	<100	<250	<500	<0.500	<2.00	<1.00	<1.50	--	--	--	--	--	--
MW-2	03/11/03	105.76	18.20	87.78	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-2	07/31/03	105.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	09/23/03	105.76	14.79	91.19	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-2	03/09/04	105.76	21.73	84.25	<100	<119	<238	<1.00	<1.00	<1.00	<2.00	--	--	--	--	--	--
MW-2	08/24/04	105.76	14.48	91.50	<100	<247	<494	<1	<1	<1	<2	--	--	--	--	--	--
MW-2	04/07/05	105.76															
MW-2	06/16/05	105.76	16.75	89.23	<100	<271	<542	<1	<1	<1	<2	--	--	--	--	--	--
MW-2	09/27/05	105.76	14.70	91.28	<48	<82	<100	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--
MW-2	12/06/05	105.76	18.01	87.97	<48	93	180	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	02/03/06	105.76	19.68	86.30	<48	<82	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	04/26/06	105.76	15.62	90.36	<48	<77	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	07/26/06	105.76	14.25	91.73	<48	190	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	10/18/06	105.76	14.95	91.03	<48	<79	<99	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	01/23/07	105.76	19.97	86.01	<48	<79	<99	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	04/19/07	105.76															
MW-2	07/17/07	105.76	14.35	91.41	<50	<77	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	10/16/07	105.76	14.47	91.29	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	01/16/08	105.76															
MW-2	04/17/08	105.76	19.74	86.02	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	10/15/08	105.76	14.25	91.51	<50	<77	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-2	04/08/09	105.76	23.29	82.47													
MW-2	06/24/09	105.76	14.95	90.81													
MW-2	09/21/09	105.76	14.25	91.51													
MW-2	11/30/09	105.76	17.36	88.40													
MW-2	03/02/10	105.76	21.10	84.66	16.4 J	38.3 J	<59.2	<0.12	<0.21	<0.20	2.3 J	--	--	--	--	--	--
MW-2	06/14/10	105.76	15.28	90.48	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-2	08/30/10	105.76	13.83	91.93	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-2	12/14/10	105.76															
MW-2	03/27/11	105.76							Inaccessible								
MW-2	05/19/11	105.76							Inaccessible								
MW-2	09/08/11	105.76	13.90	91.86	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-2	12/28/11 ^a	105.76	19.20	86.56	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-2	03/08/12	105.76	22.36	83.40	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-2	06/27/12	105.76	14.16	91.60	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	07/12/12 ^a	105.76	13.86	91.90	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-2	09/04/12	105.76	13.49	92.27	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	11/27/12	105.76	16.42	89.34	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	03/25/13	105.76															
									Well was dry								

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-2	06/13/13	105.76	16.83	88.93	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	09/23/13	105.76	14.60	91.16	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	12/12/13	105.76	18.04	87.72	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	04/09/14	105.76							Well was dry								
MW-2	06/25/14	105.76							Well was dry								
MW-2	09/24/14	105.76							Well was dry								
MW-2	12/28/15	105.76							Well was dry								
MW-3	07/14/89	104.66	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-3	05/23/91	104.32	13.37	91.29	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-3	09/25/91	104.32	17.98	86.68	<1,000	<1,000	<1,000	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-3	09/28/98	104.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	03/24/99	104.32	21.20	83.46	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	04/28/99	104.32	18.30	86.36	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	03/22/00	104.32	20.50	84.16	6,300	<250	<500	392	1,160	206	930	<50.0	--	--	--	--	--
MW-3	09/14/00	104.32	13.22	91.44	3,660	728	<500	158	339	150	526	--	--	--	--	--	--
MW-3	04/12/01	104.32	19.6	85.06	10,400	3,400	<500	281	1,090	278	1,190	--	--	--	--	--	--
MW-3	09/12/01	104.32	13.21	91.45	1,180	552	<500	48.4	13.5	31.7	50.3	--	--	--	--	--	--
MW-3	03/20/02	104.32	18.35	86.31	45,600	491	<500	1,060	6,150	1,460	6,720	<2.00	--	--	--	--	--
MW-3	09/25/02	104.32	13.32	91.34	1,070	<250	<500	50.9	20.4	37.6	89.5	--	--	--	--	--	--
MW-3	03/11/03	104.32	16.44	88.22	1,660	509	<500	21.8	76.9	50.4	206	--	--	--	--	--	--
MW-3	07/31/03	104.32	13.21	91.45	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	09/23/03	104.32	13.44	91.22	617	1,060	<500	17.9	8.47	16.1	17.5	--	--	--	--	--	--
MW-3	03/09/04	104.32	20.22	84.44	54,800	1,300	<256	1,180	11,000	1,010	5,340	--	--	--	--	--	--
MW-3	08/24/04	104.32	13.35	91.31	16,600	5,760	<499	56	122	152	1,309	--	--	--	--	--	--
MW-3	04/07/05	104.32	22.38	82.28	54,500	<244	<487	517	8,650	1,010	7,910	--	--	--	--	--	--
MW-3	06/16/05	104.32	15.50	89.16	48,000	85,800	<5,140	81.1	976	1,250	7,760	--	--	--	--	--	--
MW-3	09/27/05	104.32	13.44	91.22	6,200	9,200	<2,000	30	64	110	360	--	--	--	--	--	--
MW-3	12/06/05	104.32	16.49	88.17	2,800	4,900	<970	19	25	40	150	--	--	--	--	--	--
MW-3	02/03/06	104.32	18.28	86.38	42,000	3,900	<540	460	2,400	1,800	7,900	--	--	--	--	--	--
MW-3	04/26/06	104.32	14.09	90.57	470	570	380	<0.5	<0.7	4.0	26	--	--	--	--	--	--
MW-3	07/26/06	104.32	13.08	91.58	5,400	180	100	60	290	190	660	--	--	--	--	--	--
MW-3	10/18/06	104.32	13.77	90.39	1,000	140	<98	5	26	25	86	--	--	--	--	--	--
MW-3	01/23/07	104.32	18.45	86.21	10,000	2,400	<490	180	250	260	1,400	--	--	--	--	--	--
MW-3	04/19/07	104.32	18.27	86.39	3,850	400	<98	11.8	131	158	864	--	--	--	--	--	--
MW-3	07/17/07	104.32	13.21	91.11	6,300	860	<99	13.0	24	140	710	--	--	--	--	--	--
MW-3	10/16/07	104.32	13.27	91.05	2,300	220	<95	3	2	43	32	--	--	--	--	--	--
MW-3	01/16/08	104.32							Unable to open								
MW-3	04/17/08	104.32	19.30	85.02	470	<76	<95	6	8	2	52	--	--	--	--	--	--
MW-3	10/15/08	104.32	13.11	91.21	320	<78	<97	0.6	<0.7	8	4	--	--	--	--	--	--
MW-3	04/08/09	104.32	21.85	82.47													
MW-3	06/24/09	104.32	13.70	90.62	251 B+, C0	66 J	<39	<1.0	1.5	3.1	51.8	--	--	--	--	--	--
MW-3	09/21/09	104.32	13.24	91.08	<50.0	<78	100 J	<1.0	<1.0	<1.0	0.15 J	--	--	--	--	--	--
MW-3	11/30/09	104.32	16.06	88.26	<50.0 2n, Z2	41J	<380	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-3	03/02/10	104.32	19.70	84.62	20,700	945	255 J	150	1,470	654	6,710	--	--	--	--	--	--
MW-3	06/15/10	104.32	13.91	90.41	171	283	<392	<1.0	<1.0	1.8	25.0	--	--	--	--	--	--
MW-3	08/31/10	104.32	12.91	91.41	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-3	12/15/10	104.32	16.18	88.14	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-3	03/21/11	104.32	20.38	83.94	7,790	810	<392	28.9	344	275	1,940	--	--	--	--	--	--
MW-3	05/20/11	104.32	15.45	88.87	56.4	<78.4	<392	<1.0	<1.0	1.2	9.5	--	--	--	--	--	--
MW-3	09/08/11	104.32	13.02	91.30	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-3	12/28/11 ^a	104.32	17.86	86.46	870	530	<140	3	<0.5	<0.5	55	--	--	--	--	--	<50
MW-3	03/09/12	104.32	20.75	83.57	3,300	290	<67	<1	<1	<1	<1	--	--	--	--	--	<100

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol		
															Total Lead	Lead			
MTCA Method A Cleanup Levels:																			
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)		
MW-3	06/27/12	104.32	13.19	91.13	<50	<28	<66	<0.5	<0.5	<0.5	1	--	--	--	--	--	<50		
MW-3	09/04/12	104.32	12.71	91.61	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50		
MW-3	11/27/12	104.32	15.22	89.10	<50	<35	<82	<0.5	0.6	<0.5	2	--	--	--	--	--	<50		
MW-3	03/25/13	104.32	21.78	82.54	580	32	<67	<0.5	1	5	140	--	--	--	--	--	<50		
MW-3	06/13/13	104.32	15.65	88.67	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50		
MW-3	09/23/13	104.32	13.50	90.82	<50	40	<73	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50		
MW-3	12/12/13	104.32	16.61	87.71	110	<30	<70	<0.5	2	3	27	--	--	--	--	--	<50		
MW-3	04/09/14	104.32							Well was dry										
MW-3	06/25/14	104.32							Well was dry										
MW-3	09/24/14	104.32							Well was dry										
MW-3	12/28/15	104.32							Well was dry										
MW-4	07/14/89	104.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--		
MW-4	05/23/91	103.83	16.25	87.87	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--		
MW-4	09/25/91	103.83	19.86	84.26	<1,000	<1,000	<1,000	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--		
MW-4	09/28/98	103.83	15.79	88.33	<50	<250	<500	1	<0.5	<0.5	<1.0	--	--	--	--	--	--		
MW-4	03/24/99	103.83	22.82	81.30	<50	<250	<500	<0.5	<0.5	<0.5	<1.0	<5.00	--	--	--	--	--		
MW-4	03/22/00	103.83	22.45	81.67	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	<5.00	--	--	--	--	--		
MW-4	09/14/00	103.83	15.50	88.62	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--		
MW-4	04/12/01	103.83	21.68	82.44	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--		
MW-4	09/12/01	103.83	15.55	88.57	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--		
MW-4	03/20/02	103.83	20.78	83.34	<100	<250	<500	<0.500	<2.00	<1.00	<1.50	<5.00	--	--	--	--	--		
MW-4	09/25/02	103.83	15.58	88.54	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-4	03/11/03	103.83	19.55	84.57	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-4	07/31/03	103.83	15.45	88.67	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-4	09/23/03	103.83	15.80	88.32	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--		
MW-4	03/09/04	103.83	21.80	82.32	<100	<118	<236	<1.00	<1.00	<1.00	<2.00	--	--	--	--	--	--		
MW-4	08/24/04	103.83	15.60	88.52	<100	<248	<497	<1	<1	<1	<2	--	--	--	--	--	--		
MW-4	04/07/05	103.83	23.56	80.56	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-4	06/16/05	103.83	17.78	86.34	<100	<253	<506	<1	<1	<1	<2	--	--	--	--	--	--		
MW-4	09/27/05	103.83	16.05	88.07	<48	170	<100	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--		
MW-4	12/06/05	103.83							Well not located under ice and snow.										
MW-4	02/03/06	103.83	20.35	83.77	<48	<79	<99	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	04/26/06	103.83	18.41	85.71	<48	<79	100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	07/26/06	103.83	15.98	88.14	<48	<80	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	10/18/06	103.83	16.40	87.72	<48	<79	190	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	01/23/07	103.83	20.93	83.19	<48	<81	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	04/19/07	103.83							Not Sampled										
MW-4	07/17/07	103.83	15.60	88.23	<50	110	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	10/16/07	103.83	15.40	88.43	<50	<78	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	01/16/08	103.83	20.16	83.67	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	04/17/08	103.83	19.44	84.39	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	10/15/08	103.83	15.52	88.31	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--		
MW-4	04/08/09	103.83	22.97	80.86					Insufficient water to sample										
MW-4	06/24/09	103.83	16.08	87.75					Gauge only this quarter.										
MW-4	09/21/09	103.83	15.36	88.47					Gauge only this quarter.										
MW-4	11/30/09	103.83	18.13	85.70					Gauge only this quarter.										
MW-4	03/01/10	103.83	21.15	82.68	14.8 J	71.8 J	179 J	<0.12	0.21 J	0.56 J	1.4 J	--	--	--	--	--	--		
MW-4	06/14/10	103.83	17.00	86.83	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		
MW-4	08/30/10	103.83	14.89	88.94	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		
MW-4	12/14/10	103.83	17.98	85.85	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		
MW-4	03/21/11	103.83	21.60	82.23	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		
MW-4	05/19/11	103.83	17.45	86.38	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--		

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-4	09/08/11	103.83	14.99	88.84	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-4	12/28/11 ^b	103.83	19.60	84.23	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-4	03/08/12	103.83	22.34	81.49	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-4	06/27/12	103.83	15.97	87.86	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	07/12/12 ^c	103.83	15.31	88.52	<50	30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-4	09/04/12	103.83	14.31	89.52	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	11/27/12	103.83	18.07	85.76	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	03/25/13	103.83	23.13	80.70	--	--	--	--	--	Insufficient water to sample			--	--	--	--	--
MW-4	06/13/13	103.83	17.90	85.93	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	09/23/13	103.83	16.00	87.83	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	12/12/13	103.83	19.74	84.09	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	04/09/14	103.83								Well was dry							
MW-4	06/25/14	103.83								Well was dry							
MW-4	09/24/14	103.83								Well was dry							
MW-4	12/28/15	103.83								Unable to locate							
MW-5	03/24/99	104.69	22.63	82.06	<50	<250	<500	<0.5	<0.5	<0.5	<1.0	<5.00	--	--	--	--	--
MW-5	03/22/00	104.69	22.33	82.36	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	<5.00	--	--	--	--	--
MW-5	09/14/00	104.69	14.28	90.41	184	417	<500	36.2	<0.500	7.81	1.48	--	--	--	--	--	--
MW-5	04/12/01	104.69	21.68	83.01	<50.0	310	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-5	09/12/01	104.69	14.75	89.94	52.2	<250	<500	12.1	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-5	03/20/02	104.69	21.09	83.60	<100	<250	<500	<0.500	<2.00	<1.00	<1.50	<2.00	--	--	--	--	--
MW-5	09/25/02	104.69	15.42	89.27	<100	<250	<500	0.888	<2.00	<1.00	<1.50	--	--	--	--	--	--
MW-5	03/11/03	104.69	19.85	84.84	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-5	07/31/03	104.69	15.37	89.32	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	09/23/03	104.69	15.58	89.11	<50	<250	<500	5.08	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-5	03/09/04	104.69	21.85	82.84	<100	<118	<236	<1	<1.00	<1.00	<2.00	--	--	--	--	--	--
MW-5	08/24/04	104.69	15.48	89.21	<100	<246	<492	4.63	<1	<1	<2	--	--	--	--	--	--
MW-5	04/07/05	104.69	23.82	80.87	515	629	<505	<1	<1	<1	<2	--	--	--	--	--	--
MW-5	06/16/05	104.69	19.80	84.39	<100	<251	<501	<1.0	<1	<1	<2	--	--	--	--	--	--
MW-5	09/27/05	104.69	15.89	88.80	<48	290	<98	9.1	<0.2	<0.2	<0.6	--	--	--	--	--	--
MW-5	12/06/05	104.69	19.20	85.49	57	95	160	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	02/03/06	104.69	20.58	84.11	<48	<160	<200	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	04/26/06	104.69	18.35	86.34	<48	760	150	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	07/26/06	104.69	15.87	88.82	<48	670	260	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	10/18/06	104.69	16.23	88.46	<48	180	390	0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	01/23/07	104.69	21.08	83.61	<48	110	190	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	04/19/07	104.69	21.55	83.14	<50	<81	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	07/17/07	104.3	15.76	88.54	<50	780	290	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	10/16/07	104.3	15.56	88.74	320	200	<95	24	0.7	15	35	--	--	--	--	--	--
MW-5	01/16/08	104.3	20.75	83.55	<50	<75	<94	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	04/17/08	104.3	22.58	81.72	81	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-5	10/15/08	104.3	15.60	88.70	190	160	<96	10	<0.7	4	24	--	--	--	--	--	--
MW-5	04/08/09	104.3	23.19	81.11	<50.0	<83	<420	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.00	<1.00	--
MW-5	06/24/09	104.3	15.20	89.10	42.9 J	<79	<400	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-5	09/21/09	104.3	15.16	89.14	43.3 J	<78	<390	<1.0	<1.0	<1.0	1.6 J	--	--	--	--	--	--
MW-5	11/30/09	104.3	18.50	85.80	<50.0 2n,Z2	56J	<380	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-5	03/02/10	104.3	21.60	82.70	<13.4	41.6J	<58.4	<0.12	<0.21	<0.20	4.9	--	--	--	--	--	--
MW-5	06/15/10	104.3	17.10	87.20	<50.0	160	<396	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-5	08/31/10	104.3	13.80	90.50	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-5	12/15/10	104.3	18.62	85.68	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-5	03/21/11	104.3	22.09	82.21	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-5	05/20/11	104.3	17.92	86.38	<50.0	83.0	<396	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--

Table 2

Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-5	09/08/11	104.3	14.89	89.41	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-5	12/28/11 ^b	104.3	20.16	84.14	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-5	03/08/12	104.3	22.78	81.52	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-5	06/27/12	104.3	15.62	88.68	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	07/12/12 ^c	104.3	15.28	89.02	<50	100	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-5	09/04/12	104.3	13.90	90.40	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	11/27/12	104.3	17.11	87.19	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	03/25/13	104.3	23.88	80.42	--	--	--	--	--	Insufficient water to sample			--	--	--	--	--
MW-5	06/13/13	104.3	18.50	85.80	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	09/23/13	104.3	16.20	88.10	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	12/12/13	104.3	19.90	84.40	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	04/09/14	104.3								Well was dry							
MW-5	06/25/14	104.3								Well was dry							
MW-5	09/24/14	104.3								Well was dry							
MW-5	12/28/15	104.3								Unable to locate							
MW-6	03/24/99	105.03	23.72	81.31	<50	<250	<500	<0.5	<0.5	<0.5	<1.0	<5.00	--	--	--	--	--
MW-6	03/22/00	105.03	23.50	81.53	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	<5.00	--	--	--	--	--
MW-6	09/14/00	105.03	16.13	88.90	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-6	04/12/01	105.03	22.76	82.27	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-6	09/12/01	105.03	16.24	88.79	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-6	03/20/02	105.03	22.09	82.94	<100	<250	<500	<0.500	<2.00	<1.00	<1.50	<5.00	--	--	--	--	--
MW-6	09/25/02	105.03	16.28	88.75	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	03/11/03	105.03	20.79	84.24	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	07/31/03	105.03	16.26	88.77	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	09/23/03	105.03	16.53	88.50	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-6	03/09/04	105.03	22.90	82.16	<100	<136	<272	<1.00	<1.00	<1.00	<2.00	--	--	--	--	--	--
MW-6	08/24/04	105.03	16.25	88.78	<100	<249	<499	<1	<1	<1	<2	--	--	--	--	--	--
MW-6	04/07/05	105.03	24.70	80.33	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	--
MW-6	06/16/05	105.03	18.60	86.43	<100	<258	<515	<1	<1	<1	<2	--	--	--	--	--	--
MW-6	09/27/05	105.03	16.69	88.34	<48	14	<100	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--
MW-6	12/06/05	105.03	20.05	84.98	<48	<160	<200	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	02/03/06	105.03	21.32	83.71	<48	<79	<99	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	04/26/06	105.03	19.42	85.61	<48	--	--	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	07/26/06	105.03	16.80	88.23	<48	140	100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	10/18/06	105.03	17.25	87.78	<48	<79	<98	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	01/23/07	105	21.94	83.09	<48	<81	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	04/19/07	105	22.77	82.26	<50	<84	<110	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	07/17/07	105	16.57	88.43	<50	130	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	10/15/07	105	17.87	87.13	<50	<78	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	01/16/08	105								Unable to locate							
MW-6	10/15/08	105	16.93	88.07	<50	<76	<94	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-6	04/08/09	105	24.25	80.75	<50.0	<82	<410	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.00	<1.00	--
MW-6	06/24/09	105	18.03	86.97						Gauge only this quarter.							
MW-6	09/21/09	105	16.62	88.38						Gauge only this quarter.							
MW-6	11/30/09	105	19.65	85.35						Gauge only this quarter.							
MW-6	03/01/10	105	22.55	82.45	<13.4	43.6 J	<58.7	<0.12	<0.21	<0.20	1.6 J	--	--	--	--	--	--
MW-6	06/14/10	105	18.45	86.55	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-6	08/30/10	105	15.79	89.21	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-6	12/14/10	105	19.68	85.32	<50.0	151	<400	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-6	03/21/11	105	23.04	81.96	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-6	05/19/11	105	18.98	86.02	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-6	09/08/11	105	16.21	88.79	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-6	12/28/11 ^a	105	21.11	83.89	<50	30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-6	03/08/12	105	23.77	81.23	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-6	06/27/12	105	17.57	87.43	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	07/12/12 ^a	105	16.72	88.28	<50	140	72	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-6	09/04/12	105	15.30	89.70	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	11/27/12	105	19.21	85.79	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	03/25/13	105	24.95	80.05	<50	<32	<74	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-6	06/13/13	105	19.60	85.40	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	09/23/13	105	17.40	87.60	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	12/12/13	105	20.15	84.85	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	04/09/14	105							Well was dry								
MW-6	06/25/14	105							Well was dry								
MW-6	09/24/14	105							Well was dry								
MW-6	12/28/15	105							Unable to locate								
MW-7	07/31/03	105.41	13.51	91.90	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	09/23/03	104.73	13.72	91.69	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-7	03/09/04	104.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	08/24/04	104.73	13.60	91.81	<100	<277	<555	<1	<1	<1	<2	--	--	--	--	--	--
MW-7	04/07/05	104.73	22.93	82.48	<100	2,910	<561	<1	<1	<1	<2	--	--	--	--	--	--
MW-7	06/16/05	104.73	15.95	89.46	<100	<253	<507	<1	<1	<1	<2	--	--	--	--	--	--
MW-7	09/27/05	104.73	13.76	91.65	<48	<79	<99	<0.2	<0.2	<0.2	<0.6	--	--	--	--	--	--
MW-7	12/06/05	104.73	17.10	88.31	<48	<160	<200	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-7	02/03/06	104.73	18.89	86.52	<48	<82	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-7	04/26/06	104.73	14.68	90.73	<48	<78	160	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-7	07/26/06	104.73	14.29	91.12	<48	<79	<98	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-7	10/18/06	104.73	14.05	91.36	<48	<78	220	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-7	01/23/07	104.73	19.15	86.26	<48	<80	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-7	04/19/07	104.73							Not sampled								
MW-7	07/17/07	104.73	13.50	91.23	<50	<78	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-7	10/15/07	104.73							Unable to open								
MW-7	01/16/08	104.73							Unable to open								
MW-7	04/17/08	104.73							Well was dry								
MW-7	10/15/08	104.73							Well was dry								
MW-7	04/08/09	104.73							Well was dry								
MW-7	06/24/09	104.73							Well was dry								
MW-7	09/21/09	104.73	13.15	91.58													
MW-7	11/30/09	104.73	16.35	88.38													
MW-7	03/02/10	104.73	20.05	84.68	14.6 J	39.6 J	<58.7	<0.12	<0.21	<0.20	4.9	--	--	--	--	--	--
MW-7	06/14/10	104.73	14.12	90.61	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-7	08/31/10	104.73	12.65	92.08	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-7	12/15/10	104.73	16.50	88.23	<50.0	158	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-7	03/21/11	104.73	20.73	84.00	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-7	05/19/11	104.73	15.69	89.04	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-7	09/08/11	104.73	12.79	91.94	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-7	12/28/11 ^a	104.73	18.20	86.53	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-7	03/08/12	104.73	21.12	83.61	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-7	06/27/12	104.73	13.02	91.71	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	07/12/12 ^a	104.73	12.71	92.02	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-7	09/04/12	104.73	12.35	92.38	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	11/27/12	104.73	15.43	89.30	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	03/25/13	104.73	22.11	82.62	<50	<31	<72	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-7	06/13/13	104.73	15.80	88.93	--	--	--	--	--	--	--	--	--	--	--	--	--

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-7	09/23/13	104.73	13.70	91.03	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	12/12/13	104.73	17.00	87.73	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	04/09/14	104.73								Well was dry							
MW-7	06/25/14	104.73								Well was dry							
MW-7	09/24/14	104.73								Well was dry							
MW-7	12/28/15	104.73								Well was dry							
MW-8	07/31/03	104.21	15.38	88.83	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	09/23/03	104.21	15.64	88.57	<50	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--
MW-8	03/09/04	104.21	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	08/24/04	104.21								Not accessible due to asphalt paving in street.							
MW-8	04/07/05	104.21								Not accessible due to asphalt paving in street.							
MW-8	06/16/05	104.21								Not accessible due to asphalt paving in street.							
MW-8	09/27/05	104.21								Not accessible due to asphalt paving in street.							
MW-8	12/06/05	104.21								Not accessible due to asphalt paving in street.							
MW-8	02/03/06	104.21								Not accessible due to asphalt paving in street.							
MW-8	04/26/06	104.21	18.65	85.56	<48	150	120	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	07/26/06	104.21	15.94	88.27	<48	110	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	10/18/06	104.21	16.36	87.85	<48	<78	180	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	01/23/07	104.21	21.16	83.05	<48	<79	190	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	04/19/07	104.21	22.03	82.18	<50	<75	<94	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	07/17/07	104.21	15.70	88.51	<50	130	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	10/15/07	104.21	16.00	88.21	<50	<75	<94	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	01/16/08	104.21	20.92	83.29	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	04/17/08	104.21	23.06	81.15	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-8	10/15/08	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	04/08/09	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	06/24/09	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	09/21/09	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	11/30/09	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	03/01/10	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	06/14/10	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	08/30/10	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	12/14/10	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	03/21/11	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	05/19/11	104.21								Unable to open --- well appeared damaged by traffic.							
MW-8	09/08/11	104.21	15.35	88.86	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-8	12/28/11 ^b	104.21	20.30	83.72	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-8	03/09/12	104.21	23.07	81.14	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-8	06/27/12	104.21	16.78	87.43	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	07/12/12 ^c	104.21	15.83	88.38	<50	170	80	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-8	09/04/12	104.21	14.38	89.83	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	11/27/12	104.21	17.83	86.38	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	03/25/13	104.21	24.07	80.14	<50	<30	<71	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-8	06/13/13	104.21	18.72	85.49	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	09/23/13	104.21	16.50	87.71	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	12/12/13	104.21	20.20	84.01	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	04/09/14	104.21	27.12	77.09						Insufficient water to sample							
MW-8	06/25/14	104.21	27.21	77.00						Insufficient water to sample							
MW-8	09/24/14	104.21								Well was dry							
MW-8	12/28/15	104.21	27.10	77.11						Insufficient water to sample							
MW-9	07/17/07	104.9	13.44	91.46	<50	<77	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-9	10/15/07	104.9	13.60	91.30	<50	<77	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-9	01/16/08	104.9							Unable to locate								
MW-9	04/17/08	104.9	17.93	86.97	860	<76	<95	3	110	12	330	--	--	--	--	--	--
MW-9	10/15/08	104.9	13.58	91.32	<50	<77	<96	<0.5	<0.7	<0.8	2	--	--	--	--	--	--
MW-9	04/08/09	104.9	21.97	82.93	68.2	<83	<420	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.00	<1.00	--
MW-9	06/24/09	104.9	14.15	90.75								Gauge only this quarter.					
MW-9	09/21/09	104.9	13.62	91.28								Gauge only this quarter.					
MW-9	11/30/09	104.9	16.61	88.29								Gauge only this quarter.					
MW-9	03/02/10	104.9	20.26	84.64	52.8	43 J	<58.1	<0.12	0.25 J	0.26 J	8.6	--	--	--	--	--	--
MW-9	06/14/10	104.9	14.50	90.40	<50.0	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-9	08/31/10	104.9	13.20	91.70	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-9	12/15/10	104.9	16.72	88.18	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-9	03/21/11	104.9	20.91	83.99	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-9	05/19/11	104.9	15.97	88.93	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-9	09/08/11	104.9	13.32	91.58	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-9	12/28/11 ^a	104.9	18.44	86.46	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-9	03/08/12	104.9	21.27	83.63	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-9	06/27/12	104.9	13.55	91.35	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	07/12/12 ^a	104.9	13.30	91.60	<50	<30	<71	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-9	09/04/12	104.9	12.98	91.92	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	11/27/12	104.9	15.78	89.12	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	03/25/13	104.9	22.29	82.61	<50	<31	<72	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-9	06/13/13	104.9	16.00	88.90	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	09/23/13	104.9	14.11	90.79	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	12/12/13	104.9	17.30	87.60	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	04/09/14	104.9	24.78	80.12								Insufficient water to sample					
MW-9	06/25/14	104.9							Well was dry								
MW-9	09/24/14	104.9							Well was dry								
MW-9	12/28/15	104.9							Well was dry								
MW-10	07/17/07	104.77	13.60	91.17	<50	<78	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-10	10/15/07	104.77	13.74	91.03	<50	<76	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-10	01/16/08	104.77							Unable to locate								
MW-10	04/17/08	104.77	17.86	86.91	<50	<76	<95	1	5	2	7	--	--	--	--	--	--
MW-10	10/15/08	104.77	13.70	91.07	<50	<80	<100	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-10	04/08/09	104.77	21.57	83.20	55.4	<84	<420	<1.0	2.8	<1.0	5.0	<1.0	<1.0	<0.010	<1.00	<1.00	--
MW-10	06/24/09	104.77	14.12	90.65								Gauge only this quarter.					
MW-10	09/21/09	104.77	13.77	91.00								Gauge only this quarter.					
MW-10	11/30/09	104.77	16.59	88.18								Gauge only this quarter.					
MW-10	03/01/10	104.77	20.28	84.49	19.8 J	45.7 J	<58.1	<0.12	0.38 J	0.50 J	3.7	--	--	--	--	--	--
MW-10	06/14/10	104.77	14.48	90.29	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-10	08/30/10	104.77	13.44	91.33	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-10	12/14/10	104.77	16.69	88.08	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-10	03/21/11	104.77	20.85	83.92	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-10	05/19/11	104.77	16.06	88.71	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-10	09/08/11	104.77	13.53	91.24	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-10	12/28/11 ^a	104.77	18.45	86.32	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-10	03/08/12	104.77	21.21	83.56	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-10	06/27/12	104.77	13.71	91.06	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	07/12/12 ^a	104.77	13.50	91.27	<50	<30	<71	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-10	09/04/12	104.77	13.20	91.57	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	11/27/12	104.77	15.70	89.07	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	03/25/13	104.77	22.35	82.42	<50	<31	<73	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol			
															Total Lead	Lead				
MTCA Method A Cleanup Levels:																				
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)			
MW-10	06/13/13	104.77	16.10	88.67	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-10	09/23/13	104.77	13.97	90.80	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-10	12/12/13	104.77	17.20	87.57	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-10	04/09/14	104.77	23.38	81.39																
MW-10	06/25/14	104.77								Insufficient water to sample										
MW-10	09/24/14	104.77								Well was dry										
MW-10	12/28/15	104.77								Well was dry										
MW-11	07/17/07	104.33	14.10	90.23	<50	96	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-11	10/16/07	104.33	14.45	89.88	<50	<77	<96	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-11	01/16/08	104.33								Unable to locate										
MW-11	04/17/08	104.33	18.67	85.66	56	230	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-11	10/15/08	104.33	14.00	90.33	53	<78	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-11	04/08/09	104.33	21.14	83.19																
MW-11	06/24/09	104.33	14.52	89.81																
MW-11	09/21/09	104.33	13.99	90.34																
MW-11	11/30/09	104.33	16.65	87.68																
MW-11	03/01/10	104.33	20.26	84.07	<13.4	2,960	233 J	<0.12	<0.21	<0.20	<0.42	--	--	--	--	--	--			
MW-11	06/14/10	104.33	14.96	89.37	<50.0	248	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-11	08/30/10	104.33	13.51	90.82	<50.0	317	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-11	12/14/10	104.33	16.48	87.85	<50.0	230	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-11	03/21/11	104.33	21.00	83.33	<50.0	1,010	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-11	05/19/11	104.33	16.13	88.20	65.2	847	<396	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-11	09/08/11	104.33	13.70	90.63	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50			
MW-11	12/28/11 ^a	104.33	18.49	85.84	<50	350	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50			
MW-11	03/08/12	104.33	22.36	81.97																
MW-11	06/27/12	104.33	13.87	90.46	<50	35	<67	<0.5	<0.5	<0.5	2	--	--	--	--	--	<50			
MW-11	09/04/12	104.33	13.28	91.05	<50	1,600	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50			
MW-11	11/27/12	104.33	15.80	88.53	<50	310	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	140			
MW-11	03/25/13	104.33	22.90	81.43																
MW-11	06/13/13	104.33	16.33	88.00	<50	7,600	600	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50			
MW-11	09/23/13	104.33	14.30	90.03	<50	37	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50			
MW-11	12/12/13	104.33	17.30	87.03	<50	1,300	390	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50			
MW-11	04/09/14	104.33																		
MW-11	06/25/14	104.33																		
MW-11	09/24/14	104.33																		
MW-11	12/28/15	104.33																		
MW-12	07/17/07	102.99	14.64	88.35	<50	<78	<98	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-12	10/15/07	102.99	14.90	88.09	<50	<75	<94	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-12	01/16/08	102.99																		
MW-12	04/17/08	102.99	19.17	83.82	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-12	10/15/08	102.99	14.98	88.01	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--			
MW-12	04/09/09	102.99	21.85	81.14	<50.0	<82	<410	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.010	<1.00	<1.00	--			
MW-12	06/24/09	102.99	15.20	87.79																
MW-12	09/21/09	102.99	14.89	88.10																
MW-12	11/30/09	102.99	17.78	85.21																
MW-12	03/01/10	102.99	20.39	82.60	14.2 J	56.3 J	66.2 J	<0.12	<0.21	<0.20	1.6 J	--	--	--	--	--	--			
MW-12	06/15/10	102.99	16.46	86.53	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-12	08/31/10	102.99	14.23	88.76	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-12	12/14/10	102.99	17.44	85.55	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-12	03/21/11	102.99	20.88	82.11	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			
MW-12	05/19/11	102.99	17.10	85.89	<50.0	<79.2	<396	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--			

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	EDC	EDB	Dissolved		Ethanol
															Total Lead	Lead	
MTCA Method A Cleanup Levels:																	
		(feet)	(feet)	(feet)	1,000/800 ^a (ug/L)	500 (ug/L)	500 (ug/L)	5 (ug/L)	1,000 (ug/L)	700 (ug/L)	1,000 (ug/L)	20 (ug/L)	5 (ug/L)	0.01 (ug/L)	15 (ug/L)	15 (ug/L)	NE (ug/L)
MW-12	09/08/11	102.99	14.61	88.38	<50	<140	1,200	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	12/28/11 ^b	102.99	19.20	83.79	<50	<32	<74	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	03/08/12	102.99	21.65	81.34	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	06/27/12	102.99	15.72	87.27	<50	47	<66	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	09/04/12	102.99	14.05	88.94	<50	65	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	11/27/12	102.99	17.30	85.69	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	03/25/13	102.99	22.87	80.12													
MW-12	06/13/13	102.99	17.73	85.26	<50	-- ^d	-- ^d	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	09/23/13	102.99	15.70	87.29	<50	57	<73	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	12/12/13	102.99	19.00	83.99	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-12	04/09/14	102.99	22.98	80.01													
MW-12	06/25/14	102.99							Well was dry								
MW-12	09/24/14	102.99							Well was dry								
MW-12	12/28/15	102.99							Well was dry								
MW-13	07/17/07	104.17	14.63	89.54	240	2,300	<97	6	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-13	10/15/07	104.17	14.91	89.26	1,400	730	<94	47	2	97	76	--	--	--	--	--	--
MW-13	01/16/08	104.17							Unable to locate								
MW-13	04/17/08	104.17	Unable to gauge	--	1,200	370	<94	91	13	48	120	--	--	--	--	--	--
MW-13	10/15/08	104.17	14.88	88.29	1,300	450	<96	38	1	83	27	--	--	--	--	--	--
MW-13	04/08/09	104.17	23.29	80.88													
MW-13	06/24/09	104.17	15.43	88.74	571	570	<400	7.5	5.0	1.2	61.9	--	--	--	--	--	--
MW-13	09/21/09	104.17	14.73	89.44	654	230	<390	5.6	<1.0	<1.0	15.2	--	--	--	--	--	--
MW-13	11/30/09	104.17	17.36	86.81	318	230	<390	15.0	2.0	<1.0	11.2	--	--	--	--	--	--
MW-13	03/02/10	104.17	21.28	82.89	82.1	215	72.0J	0.91 J	<0.21	0.31 J	5.4	--	--	--	--	--	--
MW-13	06/15/10	104.17	15.98	88.19	130	558	<392	7.4	<1.0	<1.0	3.0	--	--	--	--	--	--
MW-13	08/31/10	104.17	14.10	90.07	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-13	12/15/10	104.17	17.50	86.67	204	226	<392	10.4	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-13	03/21/11	104.17	21.90	82.27	132	297	<392	19.3	<1.0	3.1	<3.0	--	--	--	--	--	--
MW-13	05/20/11	104.17	16.84	87.33	117	490	<392	4.6	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-13	09/08/11	104.17	14.40	89.77	51	36	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-13	12/28/11 ^b	104.17	19.81	84.36	180	530	<71	2	<0.5	1	0.7	--	--	--	--	--	<50
MW-13	03/09/12	104.17	22.81	81.36	140	850	<66	8	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-13	06/27/12	104.17	14.89	89.28	<50	670	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-13	09/04/12	104.17	13.63	90.54	<50	240	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-13	11/27/12	104.17	16.80	87.37	<50	490	<69	0.7	<0.5	<0.5	0.5	--	--	--	--	--	<50
MW-13	03/25/13	104.17	23.56	80.61													
MW-13	06/13/13	104.17	17.00	87.17	57	3,600	590	5	<0.5	<0.5	0.5	--	--	--	--	--	<50
MW-13	09/23/13	104.17	15.16	89.01	<50	420	<69	0.8	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-13	12/12/13	104.17	18.85	85.32	78	1,400	250	4	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-13	04/09/14	104.17	23.49	80.68													
MW-13	06/25/14	104.17	23.58	80.59													
MW-13	09/24/14	104.17							Well was dry								
MW-13	12/28/15	104.17							Unable to locate								
MW-14	07/17/07	105.32	16.43	88.89	<50	<79	<99	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-14	10/15/07	105.32	16.64	88.68	<50	<75	<94	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-14	01/16/08	105.32							Unable to locate								
MW-14	04/17/08	105.32	20.96	84.36	<50	<76	<95	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-14	10/15/08	105.32	16.65	88.67	<50	<78	<97	<0.5	<0.7	<0.8	<0.8	--	--	--	--	--	--
MW-14	04/08/09	105.32	23.92	81.40													
MW-14	06/24/09	105.32	17.64	87.68													
MW-14	09/21/09	105.32	16.52	88.80													

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol
MTCA Method A Cleanup Levels:					1,000/800 ^a	500	500	5	1,000	700	1,000	20	5	0.01	15	15	NE
		(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-14	11/30/09	105.32	19.58	85.74						Gauge only this quarter.							
MW-14	03/02/10	105.32	22.70	82.62	17.7 J	59 J	<58.7	<0.12	<0.21	<0.20	2.3 J	--	--	--	--	--	--
MW-14	06/14/10	105.32	18.30	87.02	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-14	08/30/10	105.32	15.88	89.44	<50.0	<79.2	<396	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-14	12/14/10	105.32	19.60	85.72	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-14	03/21/11	105.32	23.27	82.05	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-14	05/19/11	105.32	18.99	86.33	<50.0	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--
MW-14	09/08/11	105.32	16.22	89.10	<50	<29	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-14	12/28/11 ^b	105.32	21.13	84.19	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-14	03/08/12	105.32	23.98	81.34						Insufficient water to sample							
MW-14	06/27/12	105.32	16.94	88.38	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	07/12/12 ^c	105.32	16.42	88.90	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	<50
MW-14	09/04/12	105.32	15.34	89.98	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	11/27/12	105.32	18.95	86.37	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	03/25/13	105.32	23.91	81.41						Insufficient water to sample							
MW-14	06/13/13	105.32	19.60	85.72	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	09/23/13	105.32	17.00	88.32	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	12/12/13	105.32	20.43	84.89	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	04/09/14	105.32	23.87	81.45						Insufficient water to sample							
MW-14	06/25/14	105.32								Well was dry							
MW-14	09/24/14	105.32								Well was dry							
MW-14	12/28/15	105.32								Well was dry							

NOTES:

Analytical results in bold font indicate concentration exceeds MTCA Method A cleanup level.
 Groundwater monitoring data, top of casing elevations, and laboratory analytical results prior to September 8, 2011 provided by STANTEC Consulting Corporation.
 2n = Sample was evaluated to the MDL
 -- = Not measured/Not analyzed
 TOC = Top of casing
 B+ = Analyte was detected in the associated method blank as well as in the sample
 < = Less than the stated laboratory reporting limit
 TPH = Total Petroleum Hydrocarbons
 BTEX = Benzene, toluene, ethylbenzene, and total xylenes
 ft = feet
 TPH-D = TPH as Diesel-range organics
 C0 = Result confirmed by second analysis
 MDL = Method detection limit
 TPH-G = TPH as Gasoline-range organics
 EDB = 1,2-Dibromoethane
 MTBE = Methyl Tertiary Butyl Ether
 TPH-O = TPH as Heavy Oil-range organics
 EDC = 1,2-Dichloroethane
 MTCA = Model Toxics Control Act
 USEPA = United States Environmental Protection Agency
 ug/L = micrograms per liter
 NE = Not Established
 Z2 = Analyte present in the associated method blank above the detection limit

ANALYTICAL METHOD:

BTEX analyzed by USEPA Method 8021B or 8260B.
 TPH-G analyzed by Northwest Method NWTPH-Gx.
 EDB analyzed by USEPA Method 504.1.
 TPH-O analyzed by Northwest Method NWTPH-Dx.
 EDC analyzed by USEPA Method 8260B.

Table 2

**Groundwater Monitoring Data and Analytical Results
76 Products Facility No. 351384
920 North 6th Avenue
Yakima, Washington**

Well ID	Sample Date	TOC Elevation	Depth to Water	GW Elevation	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDC	EDB	Total Lead	Dissolved Lead	Ethanol
MTCA Method A Cleanup Levels:		<i>(feet)</i>	<i>(feet)</i>	<i>(feet)</i>	1,000/800 ^a	500	500	5	1,000	700	1,000	20	5	0.01	15	15	NE
		<i>(feet)</i>	<i>(feet)</i>	<i>(feet)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>	<i>(ug/L)</i>

Ethanol analyzed by USEPA Method 8260B. MTBE analyzed by USEPA Method 8260B.

Total and dissolved lead analyzed by USEPA Method 6020.

a MTCA Method A cleanup levels for TPH-GRO are 1,000 µg/L when no benzene is present and 800 µg/L when benzene is present.

b Laboratory report indicates, that a preserved vial was submitted for analysis; however, the pH at the time of analysis was between 5 and 7.

c Additional monitoring and sampling event was completed to sample wells that were not sampled on 06/27/12 due to field personnel error.

TPH-D analyzed by Northwest Method NWTPH-Dx.

d Not analyzed due to sample container breakage at the laboratory.