



December 14, 2017

Reference No. 11145922

Mr. Frank Winslow
Washington State Department of Ecology
1250 West Alder Street
Union Gap, Washington 98903

**Re: Site Assessment Work Plan
Former Unocal Bulk Plant 0766
Phillips 66 Site 0977
511 E Lincoln Ave
Sunnyside, Washington
Facility Site ID: 539 / VCP Site ID: CE0467**

Dear Mr. Winslow:

GHD is submitting this *Site Assessment Work Plan* on behalf of Phillips 66 Company (P66) for the purpose of collecting the additional information necessary to complete the remedial investigation in accordance with Washington Administrative Code (WAC) 173-340-350 at 920 North 6th Avenue, Yakima, Yakima County, Washington (Property; Figure 1).

The Property is an inactive bulk fuel terminal, which includes an office building in the northern portion of the property, and above ground storage tanks (ASTs) and a loading rack to the south (Figure 2). The Property is bounded to the north by East Lincoln Avenue and a school district property, to the east by multi-family residential building, to the west by railroad tracks, and residential properties to the south (Figure 3). The Washington State Department of Ecology's (Ecology) Model Toxics Control Act (MTCA) site (Site) is defined as all affected areas from the petroleum release associated with the Property and potentially adjacent parcels. Based on the historical investigation results, the Site boundary is shown on Figure 2.

1. Objectives and Scope

The objectives and scope of this site assessment are as follows:

- Assess the vertical and lateral extent of soil impacts associated with the former heating oil underground storage tank (UST) located in the northeastern corner of the Property

- Re-install well network to adequately define the MTCA Site boundary and determine the appropriate remedial strategy to achieve compliance with MTCA and achieve an No Further Action determination for the Site
- Evaluate soil for all appropriate compounds as outlined in the WAC 173-340-900, Table 830-1, *Required Testing for Petroleum Releases*
- Collect the appropriate soil data to calculate site-specific MTCA Method B direct contact soil cleanup levels

Historical soil data are provided in Table 1, historical groundwater data are provided in Table 2. A historical soil investigation data map is provided as Figure 4. A groundwater contour and chemical concentration map for the most recent sampling event is provided as Figure 5. It should be noted that the only monitoring well remaining on Site is well MW-3A.

2. Pre-field Activities

GHD will complete the following pre-field activities:

- **Health and Safety Plan** – GHD will prepare a Site-specific Health and Safety Plan (HASP) in accordance with federal regulations (Title 40, Code of Federal Regulations, Section 1910.120). The HASP will identify potential physical and chemical hazards associated with the proposed field activities and will outline safe work practices.
- **Underground Utility Clearance** - Prior to any Site work involving soil disturbance, Washington State One Call Utility Notification Service will be called to alert the utility companies in the area of the scheduled work and to request identification of all underground utilities in the vicinity of the disturbance area. A private utility locating contractor will be retained to mark private utilities and to verify the absence of all underground utilities near each of the proposed boring locations.

To further mitigate the chances of encountering a subsurface utility, each soil boring will be hand cleared to a depth of 5 feet using a hand augur, air knife, or other appropriate method.

3. Investigation Activities

3.1 Soil Assessment

Nine soil borings will be advanced to further characterize soil impacts at the Site. Five of the borings will be completed as monitoring wells. The borings will be advanced by a Washington State licensed driller using either a direct push drill rig or hollow stem auger drill rig. The locations of the proposed borings/wells are presented on Figure 6. The table below outlines sample location, sample depth, proposed well depths, purpose, and selected analysis per boring location.

Table 3.1 Soil Boring Plan

Proposed Boring	Anticipated Soil Samples Per Boring	Anticipated Total Depth / Well Details	Purpose	Soil Analysis
SB-A thru SB-D	2 samples per boring. 1 sample at 8 fbg, and 1 sample at soil groundwater interface at approximately 12 fbg	13 fbg	Delineation of vertical and lateral extent of soil impacts in vicinity of former heating oil UST	TPH-Gx, TPH-Dx, BTEX. Select soil samples will be additionally analyzed for the following based on field screening results: HVOCs, PAHs, Naphthalenes, PCBs, Additives, EPH/VPH, n-hexane
MW-A thru MW-E	2 samples per boring. 1 sample at 8 fbg, and 1 sample at soil groundwater interface at approximately 12 fbg	20 fbg -Well screened from 5-20 fbg	Delineation of groundwater impacts sourced from the former heating oil UST and to define the MTCA Site boundary	TPH-Gx, TPH-Dx, BTEX

fbg = feet below grade

TPH-Gx = Gasoline range organics per Method Northwest Total Petroleum Hydrocarbon Identification (NWTPH) Gx

TPH-Dx = Diesel and oil range organics per Method Northwest Total Petroleum Hydrocarbon Identification (NWTPH) Dx

BTEX = Benzene, Toluene, Ethylbenzene and Xylenes per EPA Method 8260B

PAHs = Carcinogenic Polycyclic aromatic hydrocarbons per EPA Method 8270

PCBs = Polychlorinated Biphenyl per EPA Method 8082A

HVOCs = Halogenated Volatile Organic Carbons per EPA Method 8260B

Additives = Methyl T-Butyl Ether (MTBE), Dibromoethane (EDB), Dichloroethane (EDC), Total Lead per EPA Method 8260B and EPA Method 200.70 (lead)

EPH = Extractable Petroleum Hydrocarbons

VPH = Volatile Petroleum Hydrocarbons

3.2 Soil Sampling and Logging

The first 5 feet of all borings will be advanced using a 3.25-inch diameter hand auger or air knife and vac truck in order to further mitigate contact and damage to potential subsurface utility lines. The Borings will then be advanced by dual tube direct push technology to the depths noted above. Soil samples will be collected using 2-inch diameter direct push rods with Macrocore® sampling liners.

Once each boring has been advanced and samples collected, it will be backfilled with Portland Type II cement and finished to grade to match the surrounding surface. Borings MW-A through MW-E will be advanced with a hollow stem auger drill rig and completed as a monitoring well.

Soil will be continuously logged using the modified Unified Soil Classification System. Soil samples will be screened at approximate 5-foot intervals using a photo ionization detector (PID) and visual inspection. Soil samples will be collected in accordance with Table 3.1 above. Soil samples submitted for chemical analyses will be labeled, entered onto a chain of custody form, packed on ice, and sent to Pace Analytical Laboratories in Seattle, WA.

3.3 Monitoring Well Installation

Soil borings MW-A through MW-E will be completed as a monitoring wells. The wells will be screened from 5 fbg to 20 fbg. The wells will be constructed with 2-inch Schedule 40, polyvinyl chloride (PVC), .010-inch slot screen, flush threaded with PVC blank well casing from the top of the screen to the top of the well. The well annulus will be backfilled with a 2/16 Monterey sand pack to a minimum of 1 foot above the top of the screen and sealed with a minimum of 1 foot of hydrated bentonite chips above the filter pack then filled with a mixture of neat Portland Type II cement with up to 5 percent bentonite powder. The surface of the well will be completed with flush mount, traffic rated well box.

The wells will be developed following installation by surging the well screen with a surge block for 5-10 minutes followed by pumping on the well with a monsoon-style down-hole pump. Grab samples will be collected and analyzed for turbidity with a calibrated field turbidity meter after each well volume. Well development will be considered complete when turbidity is below 100 NTU or when the well has pumped dry.

The new wells will be surveyed by a licensed surveyor to determine the horizontal coordinates and vertical elevation of the top of well casing.

3.4 Investigation Derived Waste (IDW)

IDW will include decontamination fluids, soil from borings and purged well water. All IDW will be placed in properly labeled 55-gallon drums and stored on site pending analyses. All IDW will be disposed of according to P66 procedures and applicable regulatory requirements.

3.5 Groundwater Sampling

A quarterly groundwater monitoring program will be implemented for the newly installed monitoring well network. Groundwater samples will be analyzed at a minimum for TPH-Gx, TPH-Dx, and BTEX. Additional analyses will be evaluated for future sampling events.

4. Reporting and Scheduling

Following completion of the above activities and receipt of laboratory analytical data, GHD will prepare a site investigation report that will include the following:

- A summary of soil boring and well installation activities

- Boring logs with well completion details
- Well survey results
- Tabulated analytical results for soil samples
- Laboratory analytical reports and chain of custody forms for soil samples
- Summary of waste disposal
- GHD's conclusions and recommendations

GHD will begin the proposed work upon receipt of Ecology approval of this work plan. GHD will submit a report of findings approximately 60 days following receipt of all final analytical data.

Please contact Matthew Davis at (253) 302-8281 if you have any questions or require additional information.

Sincerely,

GHD

Matthew Davis, LG

Brian Peters, LG

BP/cd/1

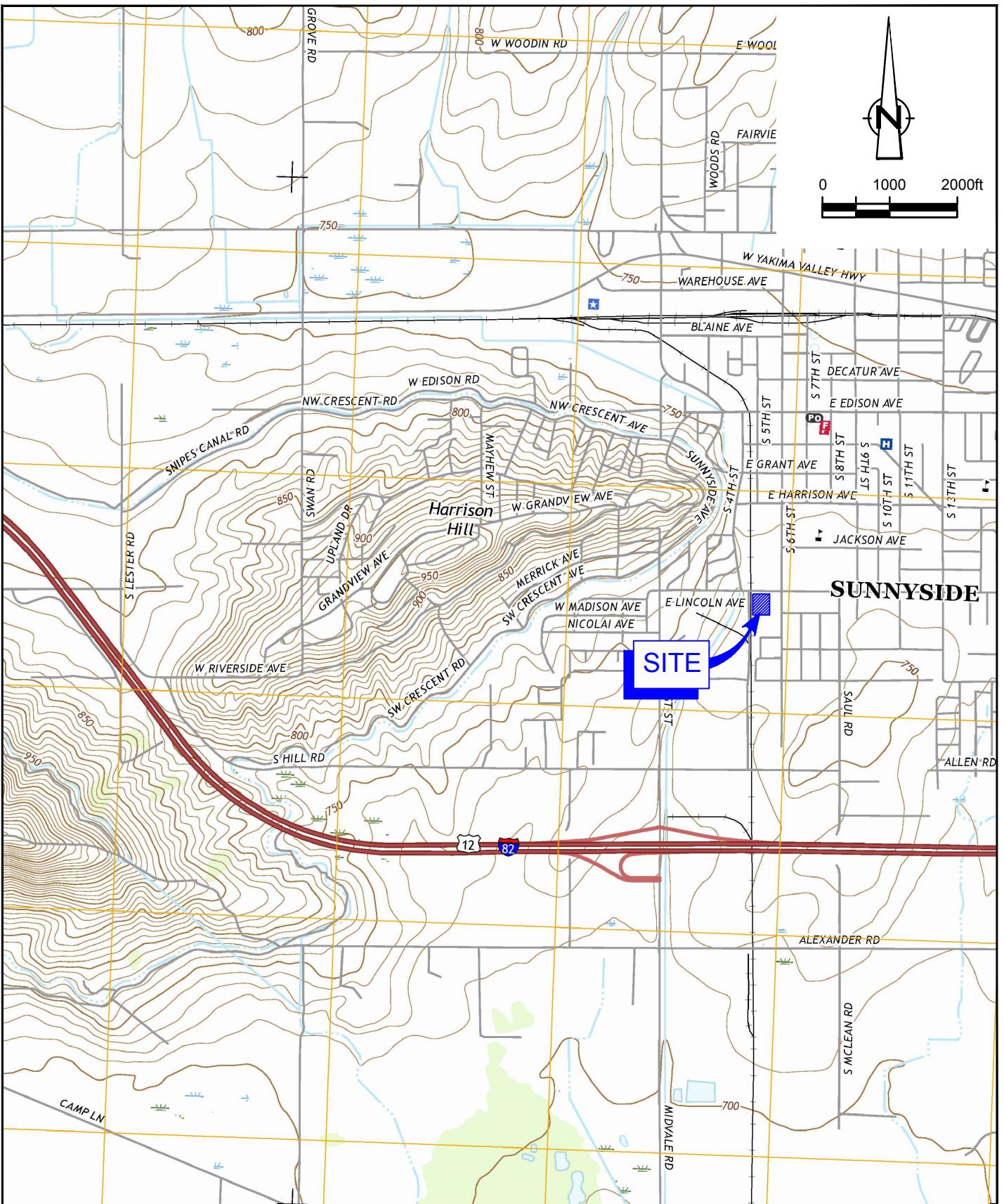
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Figure 1	Vicinity Map
Figure 2	Site Plan
Figure 3	Area Map
Figure 4	Soil Investigation Data Map
Figure 5	Groundwater Contour and Chemical Concentration Map
Figure 6	Proposed Additional Investigation

Table 1	Historical Soil Data
Table 2	Historical Groundwater Data

cc: Mr. Ed Ralston, Phillips 66 (electronic copy)

Figures



Source: USGS QUADRANGLE MAP: SUNNYSIDE, WA. (2017).



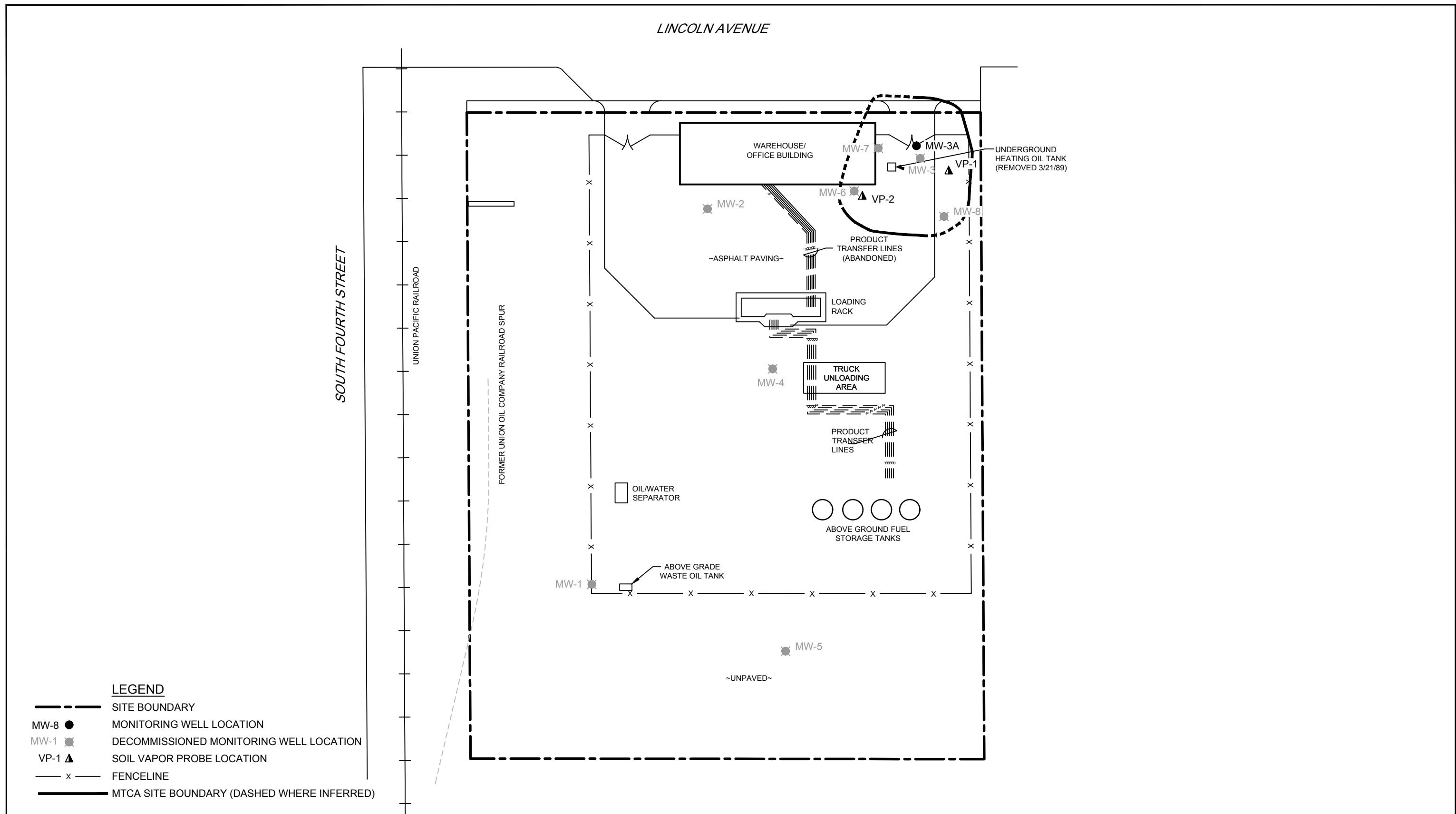
PHILLIPS 66
511 E LINCOLN AVENUE
SUNNYSIDE, WASHINGTON

SITE LOCATION MAP

11145922-RM00

Nov 29, 2017

FIGURE 1



0 20 40ft

Coordinate System:
WASHINGTON SOUTH
STATE PLANE NAD83 FEET



PHILLIPS 66
511 E LINCOLN AVENUE
SUNNYSIDE, WASHINGTON

SITE PLAN

11145922-RM00
Dec 7, 2017

FIGURE 2



Source: Microsoft Product Screen Shot(s) Reprinted with permission from Microsoft Corporation, Accessed: 2017

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LEGEND

— APPROXIMATE PROPERTY LINE

Coordinate System:
WASHINGTON SOUTH
STATE PLANE NAD83 FEET



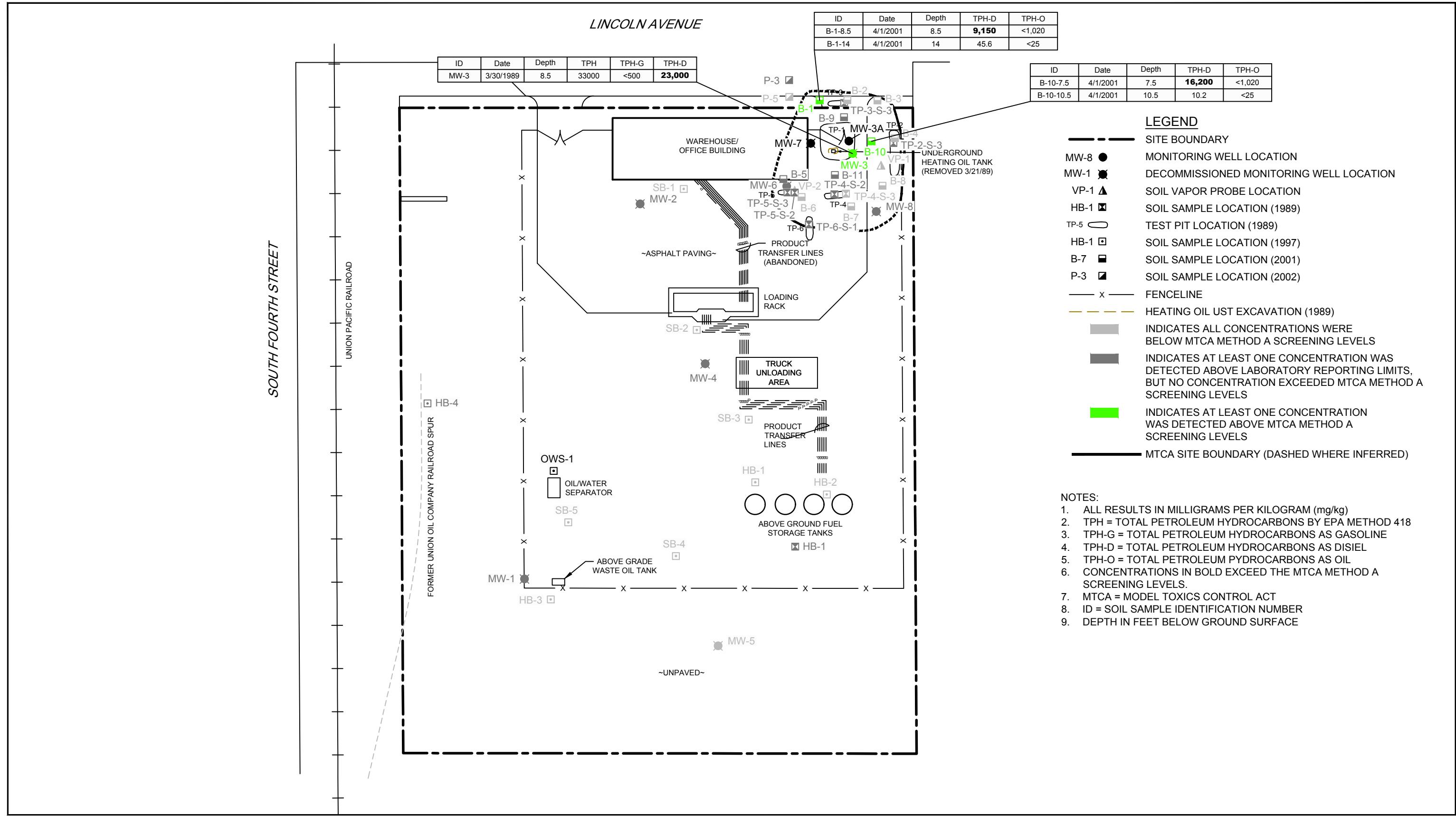
PHILLIPS 66
511 E LINCOLN AVENUE
SUNNYSIDE, WASHINGTON

AREA MAP

11145922-RM00

Nov 29, 2017

FIGURE 3



Source: ARCADIS, FIGURE 2, SITE PLAN.



Coordinate System:
WASHINGTON SOUTH
STATE PLANE NAD83 FEET

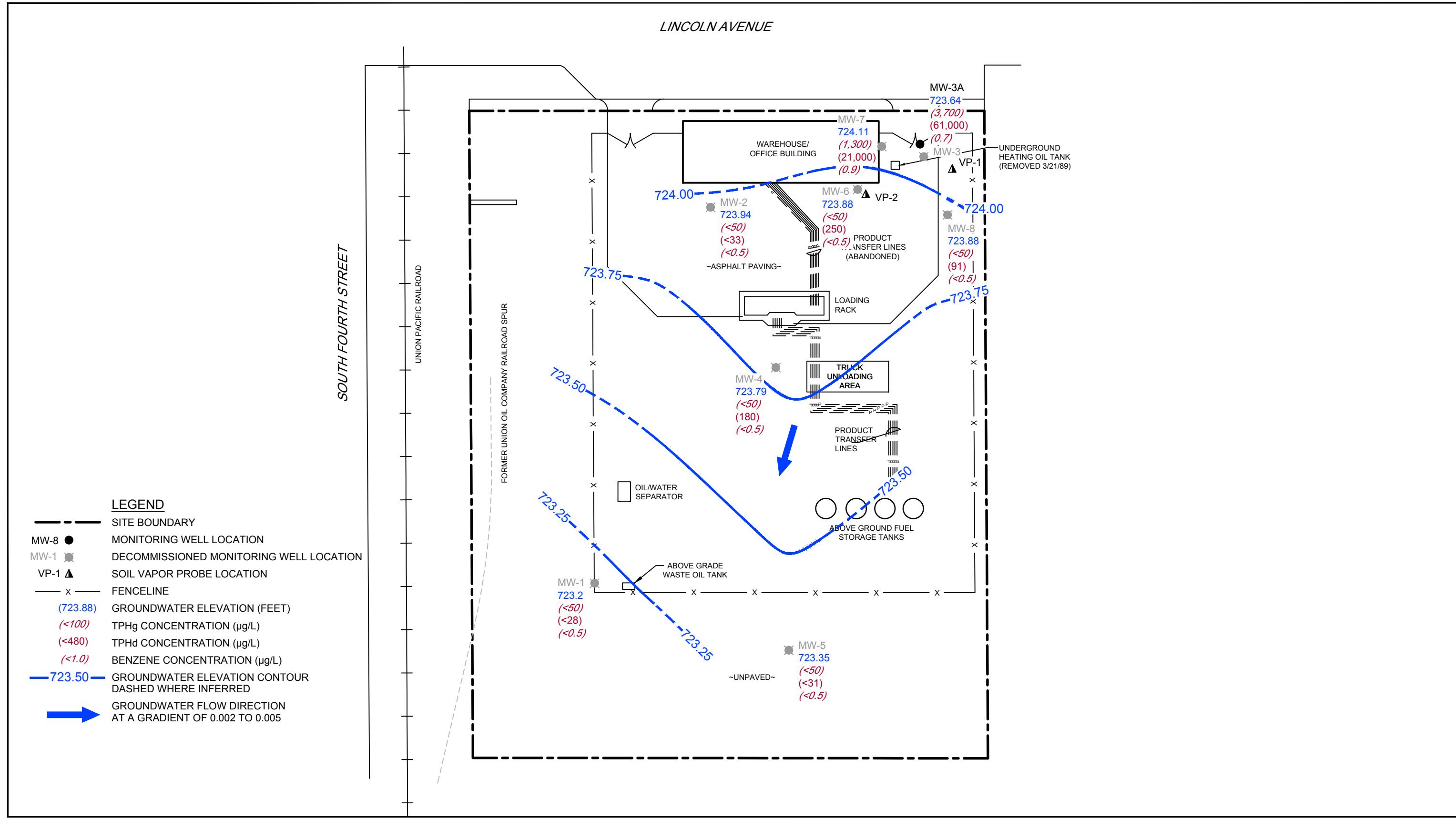


PHILLIPS 66
511 E LINCOLN AVENUE
SUNNYSIDE, WASHINGTON

SOIL INVESTIGATION MAP

11145922-RM00
Dec 7, 2017

FIGURE 4



Source: LEIDOS, FIGURE 1, POTENTIOMETRIC MAP JANUARY 22, 2014., DATED 10/29/2014



Coordinate System:
WASHINGTON SOUTH
STATE PLANE NAD83 FEET



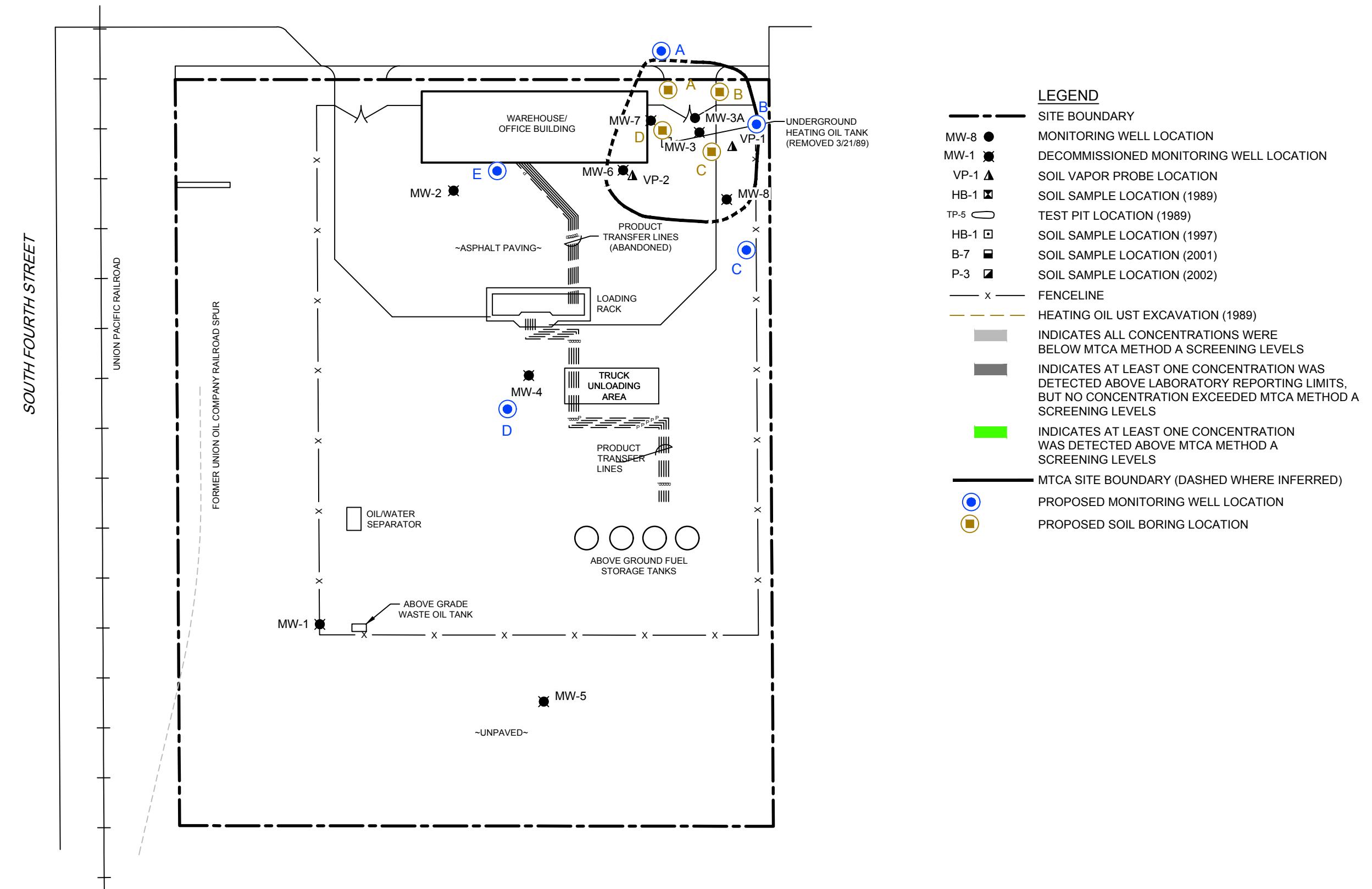
PHILLIPS 66
511 E LINCOLN AVENUE
SUNNYSIDE, WASHINGTON

GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP - JANUARY 22, 2014

11145922-RM00
Dec 6, 2017

FIGURE 5

LINCOLN AVENUE



Source: ARCADIS, FIGURE 2, SITE PLAN.



Coordinate System:
WASHINGTON SOUTH
STATE PLANE NAD83 FEET



PHILLIPS 66
511 E LINCOLN AVENUE
SUNNYSIDE, WASHINGTON

11145922-RM00
Dec 14, 2017

Tables

Table 1

**Soil Analytical Results
511 East Lincoln Avenue
Sunnyside, Washington**

Sample ID	Sample Date	Sample Depth	TPH	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE
MTCA Method A Cleanup Levels: (ft bgs)				100 (mg/kg)	2,000 (mg/kg)	2,000 (mg/kg)	0.03 (mg/kg)	7.0 (mg/kg)	6.0 (mg/kg)	9.0 (mg/kg)	0.1 (mg/kg)
MW-1	3/30/1989	3.5	820	ND	540	--	--	--	--	--	--
MW-2	3/30/1989	8.5	2.5	ND	40	--	--	--	--	--	--
MW-3	3/30/1989	8.5	33,000	<500	23,000	--	--	--	--	--	--
MW-4	3/30/1989	8.5	57	ND	84	--	--	--	--	--	--
MW-5	3/30/1989	3.5	ND	ND	ND	--	--	--	--	--	--
HB-1	3/30/1989	5	1.3	ND	ND	--	--	--	--	--	--
TP-2-S-3	8/25/1989	7.5	230	--	--	--	--	--	--	--	--
TP-3-S-3	8/25/1989	10	14	--	--	--	--	--	--	--	--
TP-4-S-2	8/25/1989	7.5	11	<50	780	--	--	--	--	--	--
TP-4-S-3	8/25/1989	7.5	<1	--	--	--	--	--	--	--	--
TP-5-S-2	8/25/1989	8	15,000	--	--	--	--	--	--	--	--
TP-5-S-3	8/25/1989	10	940	--	--	--	--	--	--	--	--
TP-6-S-1	8/25/1989	8	1.1	--	--	--	--	--	--	--	--
Stockpile	8/25/1989	--	7,000	<50	670	--	--	--	--	--	--
HB-1@3	10/7/1997	3	--	ND	ND	ND	ND	ND	ND	ND	--
HB-2@3	10/7/1997	3	--	ND	ND	ND	ND	ND	ND	ND	--
HB-3@3	10/7/1997	3	--	ND	ND	ND	ND	ND	ND	ND	--
HB-4@3	10/7/1997	3	--	ND	23.3	ND	ND	ND	ND	ND	--
SB-1@5	10/7/1997	5	--	ND	ND	ND	ND	ND	ND	ND	--
SB-2@5	10/7/1997	5	--	ND	ND	ND	ND	ND	ND	ND	--
SB-3@5	10/7/1997	5	--	ND	ND	ND	ND	ND	ND	ND	--
SB-4@5	10/7/1997	5	--	ND	ND	ND	ND	ND	ND	ND	--
SB-5@5	10/7/1997	5	--	ND	ND	ND	ND	ND	ND	ND	--
MW-6-3-7.5	3/19/1999	7.5	--	51	241	<25	<0.05	<0.05	<0.0650	<0.120	<1
MW-6-4-10	3/19/1999	10	--	<5	<10	<25	<0.05	<0.05	<0.0650	<0.100	<1
B-1-8.5	4/1/2001	8.5	--	--	9,150	<1,020	--	--	--	--	--
B-1-14	4/1/2001	14	--	--	45.6	<25	--	--	--	--	--
B-2-8.5	4/1/2001	8.5	--	--	<10	<25	--	--	--	--	--
B-3-8	4/1/2001	8	--	--	<10	<25	--	--	--	--	--
B-4-6.5	4/1/2001	6.5	--	--	<10	<25	--	--	--	--	--
B-5-6	4/1/2001	6	--	--	11.5	44.2	--	--	--	--	--
B-6-6.5	4/1/2001	6.5	--	--	<10	<25	--	--	--	--	--
B-7-7	4/1/2001	7	--	--	<10	<25	--	--	--	--	--
B-8-6.5	4/1/2001	6.5	--	--	<10	<25	--	--	--	--	--
B-9-11	4/1/2001	11	--	--	1,320	61.2	--	--	--	--	--
B-10-7.5	4/1/2001	7.5	--	--	16,200	<1,020	--	--	--	--	--
B-10-10.5	4/1/2001	10.5	--	--	10.2	<25	--	--	--	--	--
B-11-8	4/1/2001	8	--	--	164	<25	--	--	--	--	--

Table 1

Soil Analytical Results
511 East Lincoln Avenue
Sunnyside, Washington

Sample ID	Sample Date	Sample Depth	TPH	TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	
					100 (mg/kg)	2,000 (mg/kg)	2,000 (mg/kg)	0.03 (mg/kg)	7.0 (mg/kg)	6.0 (mg/kg)	9.0 (mg/kg)	0.1 (mg/kg)
				MTCA Method A Cleanup Levels: (ft bgs)								
P-3-5	10/25/2002	5	---	< 5	14.9	90	< 0.03	< 0.05	< 0.05	< 0.1	---	
P-5-8	10/25/2002	8	---	< 5	<10	<25	< 0.03	< 0.05	< 0.05	< 0.1	---	
VP-1	08/20/13	1-1.1	---	< 1	< 3.1	< 10	< 0.0050	< 0.0050	< 0.0050	< 0.015	< 0.050	
VP-1	08/20/13	3-3.5	---	< 1.4	< 3.6	< 12	< 0.0069	< 0.0069	< 0.0069	< 0.021	< 0.069	
VP-1	08/20/13	5-5.5	---	< 1.3	< 3.6	< 12	< 0.0066	< 0.0066	< 0.0066	< 0.020	< 0.066	
VP-2	08/21/13	1-1.1	---	< 1.1	< 3.2	< 11	< 0.0054	< 0.0054	< 0.0054	< 0.016	< 0.054	
VP-2	08/21/13	3-3.5	---	< 1.3	< 3.6	< 12	< 0.0063	< 0.0063	< 0.0063	< 0.019	< 0.063	
VP-2	08/21/13	5-5.5	---	< 1.4	< 3.8	< 13	< 0.0071	< 0.0071	< 0.0071	< 0.021	< 0.071	
MW-8	08/20/13	1-1.1	---	2.1	98	< 10	< 0.0057	0.0088	< 0.0057	< 0.017	< 0.057	
MW-8	08/20/13	5-5.5	---	< 1.3	< 3.7	< 12	< 0.0063	< 0.0063	< 0.0063	< 0.019	< 0.063	
MW-8	08/20/13	9-9.5	---	< 1.1	< 4.0	< 13	< 0.0056	< 0.0056	< 0.0056	< 0.017	< 0.056	

NOTES:

Bolded values indicate detected concentrations above MTCA Method A Cleanup Levels

MTCA = Model Toxics Control Act

No concentrations exceed MTCA Method A Cleanup Levels.

ft bgs = feet below ground surface

< = Less than the stated laboratory reporting limit

MTBE = Methyl tert-butyl ether

TPH = Total Petroleum Hydrocarbons by EPA Method 418

TPH-G = Gasoline range hydrocarbons by Northwest Method NWTPH-Gx (C7-C12).

TPH-D = Diesel range hydrocarbons by Northwest Method NWTPH-Gx (C12-C24).

TPH-O = Heavy-oil range hydrocarbons by Northwest Method NWTPH-Gx (C24-C40).

USEPA = United States Environmental Protection Agency

Table 2

**Groundwater Monitoring Data
511 Lincoln Ave
Sunnyside, Washington**

Well ID	Depth to Water																		GW Elevation																	
	Sample Date	TOC Elevation	SPH		TPH		TPH-G		TPH-D ^a		TPH-D ^b		TPH-O ^c		TPH-O ^b		Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	VOCs	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	Chloroform								
			(feet)	(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)				
	MTCA Method A Cleanup Levels:																																			
			(feet)	(feet)	(feet)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-1	3/14/1989	--	--	--	--	--	<1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	8/25/1989	--	--	--	--	--	0.31	--	--	--	--	--	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.5		
MW-1	2/7/1991	--	--	--	--	--	<1,000	--	--	--	--	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	8/12/1991	--	--	--	--	--	<1,000	--	--	--	--	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	11/20/1991	--	--	--	--	717.01	--	--	--	--	<1,000	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	2/17/1992	--	--	--	--	716.93	--	--	--	--	<1,000	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	8/21/1992	--	--	--	--	716.06	--	--	--	--	<1,000	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	2/23/1993	--	7.19	--	717.1	--	--	--	--	--	<1,000	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	8/5/1993	--	8.53	--	715.76	--	--	--	--	--	<250	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	2/15/1994	--	7.93	--	716.36	--	--	--	--	<250	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	8/24/1994	--	8.99	--	715.3	--	--	--	--	<250	--	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	2/24/1995	--	7.37	--	717.12	--	<50	--	<250	--	<250	--	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	8/24/1995	--	8.6	--	715.79	--	--	--	--	<250	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	9/25/1997	--	7.6	--	716.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	3/18/1998	--	7.56	--	716.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	9/27/1998	--	8.29	--	716.1	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	03/24/99 ^a	724.39	7.8	--	716.59	--	<50	--	<250	--	<500	--	--	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	9/23/1999	724.39	8.16	--	716.23	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	03/22/00	724.39	7.32	0.00	724.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--				
MW-1	09/14/00	731.75	7.90	0.00	723.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	04/12/01	731.75	7.97	0.00	723.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	09/13/01	731.75	8.53	0.00	723.22	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	03/19/02	731.75	7.96	0.00	723.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	09/25/02	731.75	8.41	0.00	723.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	03/11/03	731.75	7.36	0.00	724.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	09/24/03	731.75	8.43	0.00	723.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	10/23/03	731.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	03/10/04	731.75	7.45	0.00	724.30	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	09/15/04	731.75	8.10	0.00	723.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	04/07/05 ^a	731.75	7.97	0.00	723.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	09/27/05	731.75	8.89	0.00	722.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	03/23/06	731.75	12.13	0.00	719.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	09/26/06	731.75	13.27	0.00	718.48	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	03/29/07	731.75	8.97	0.00	722.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--			
MW-1	09/27/07	731.75	8.86	0.00	722.89	--	--	--	--	--																										

Table 2

Groundwater Monitoring Data
511 Lincoln Ave
Sunnyside, Washington

Table 2

Groundwater Monitoring Data
511 Lincoln Ave
Sunnyside, Washington

Well ID	Sample Date	TOC Elevation	Depth to Water	SPH	GW Elevation	TPH	TPH-G	TPH-D ^a	TPH-D ^b	TPH-O ^a	TPH-O ^b	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	VOCs	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	Chloroform
MTCA Method A Cleanup Levels:																							
MW-3A ¹	2/15/1994	--	12.04	--	716.11	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	8/24/1994	--	13.35	--	715.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	2/24/1995	--	10.52	--	717.31	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	8/24/1995	--	12.56	--	715.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	9/25/1997	--	11.17	--	716.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	3/18/1998	--	10.94	--	716.7	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	9/27/1998	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	3/24/99 ³	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	03/22/00 ²	727.46	--	0.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/14/00	727.46	--	0.02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	04/12/01	727.46	--	0.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/13/01	727.46	--	0.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	03/19/02 ²	727.46	--	0.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/12/02	727.46	--	0.16	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/25/02 ²	727.46	--	trace	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	03/11/03 ²	727.46	--	0.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/24/03 ²	727.46	--	0.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	10/23/03	727.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	03/10/04	727.46	10.53	0.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/15/04	727.46	11.10	Sheen	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	04/07/05 ⁵	727.46	10.33	Sheen	--	--	134,000	--	5,270	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/27/05	727.46	12.51	0.60	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	12/07/05	727.46	13.08	0.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	02/03/06	727.46	13.49	0.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	03/23/06	727.46	14.39	0.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	04/26/06	727.46	14.08	0.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	05/24/06	727.46	14.17	0.19	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/26/06	727.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	03/29/07	727.46	11.45	0.04	723.36	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	09/27/07	727.46	12.48	0.01	722.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	12/05/07	727.46	11.50	sheen	723.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	03/31/08	727.46	10.45	0.00	724.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3A ¹	07/08/08	727.46	12.25	0.00	722.59	--	1,300	360,000	--	<24,000	--	2	<0.7	10	2	<0.5	ND	--	--	--	--	--	--
MW-3A ¹	09/17/08	727.46	11.55	0.00	723.29	--	540	120,000	--	<9,900	--	2	<0.7	8	1	<0.5	--	--	--	--	--	--	--
MW-3A ¹	04/07/09	727.46	10.61	0.00	724.23	--	1,720	25,000	--	620	--	2.3	<1.0	13	3.3	<1.0	--	<1.0	<0.010	2.43	<1.00 R,N	--	--
MW-3A ¹	06/23/09	727.46	11.34	0.00	723.50	--	6,020 2n,B+	176,000	--	3,500	--	2.0	<1.0	7.8	1.1J	<1.0	--	--	--	--	--	--	--
MW-3A ¹	09/21/09	727.46	11.70	0.00	723.14	--	1,270	9,600	--	380	--	2.1	<1.0	12.7	1.5J	<1.0	--	--	--	--	--	--	--
MW-3A ¹	12/01/09	727.46	10.80	0.05	724.00	--	1,350 2n,Z2	107,000	--	2,000	--	2.5	<1.0	18.3	2.1J	<1.0	--	--	--	--	--	--	--
MW-3A ¹	03/03/10	727.46	10.02	0.00	724.82	--	4,910	83,600	--	2,090	--	2.4	<1.0	13.2	3.3	<1.0	--	<1.0	<0.0096 MO	2.2	1.5	--	
MW-3A ¹	06/15/10	727.46	10.95	0.00	723.89	--	1,890	89,100	--	7,940	--	2.8	<1.0	13.3	<3.0	<1.0	--	--	--	--	--	--	--
MW-3A ¹	09/01/10	727.46	11.15	0.00	723.69	--	1,640	17,000	--	513	--	3.4	<1.0	14									

Table 2

Groundwater Monitoring Data
511 Lincoln Ave
Sunnyside, Washington

Well ID	Sample Date	TOC Elevation	Depth to Water	SPH	GW Elevation	TPH	TPH-G	TPH-D ^a	TPH-D ^b	TPH-O ^a	TPH-O ^b	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	VOCs	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	Chloroform		
MTCA Method A Cleanup Levels:																									
MW-4	8/5/1993	--	(feet)	9.42	--	(feet)	716.17	--	--	340	--	<750	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	
MW-4	2/15/1994	--	(feet)	8.88	--	(feet)	716.71	--	--	<250	--	<750	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	
MW-4	8/24/1994	--	(feet)	9.85	--	(feet)	715.74	--	--	380	--	<750	--	<0.500	<0.500	<0.500	<0.500	--	--	--	--	--	--	--	
MW-4	2/24/1995	--	(feet)	8.44	--	(feet)	717.37	--	<50	260	--	<750	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	
MW-4	8/24/1995	--	(feet)	9.65	--	(feet)	716.16	--	--	450	--	<750	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	9/25/1997	--	(feet)	8.61	--	(feet)	71.2	--	<50	<250	--	<750	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	
MW-4	3/18/1998	--	(feet)	8.64	--	(feet)	717.17	--	<50	<250	--	<750	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	
MW-4	9/27/1998	--	(feet)	9.32	--	(feet)	718.54	--	<50	<250	--	<750	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	
MW-4	03/24/99 ^a	--	(feet)	8.88	--	(feet)	718.98	--	<50	<250	--	<500	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	
MW-4	9/23/1999	--	(feet)	9.24	--	(feet)	718.62	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/22/00 ^a	727.86	8.41	0.00	724.68	--	<50	<250	--	<500	--	<500	--	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--	--	
MW-4	09/14/00	727.86	8.96	0.00	724.13	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	04/12/01	725.75	9.06	0.00	724.03	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/13/01	725.75	9.54	0.00	723.55	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/19/02	725.75	9.05	0.00	724.04	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/25/02	725.75	9.33	0.00	723.76	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/11/03	725.75	8.55	0.00	724.54	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/24/03	725.75	9.39	0.00	723.70	--	--	--	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	10/23/03	725.75	--	--	--	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/10/04	725.75	8.40	0.00	724.69	--	--	<118	--	<237	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/15/04	725.75	9.00	0.00	724.09	--	--	<252	--	<504	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	04/07/05 ^a	725.75	8.91	0.00	724.18	--	--	<252	--	<503	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/27/05	725.75	9.82	0.00	723.27	--	--	<79	--	<99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/23/06	725.75	12.71	0.00	720.38	--	--	<800	--	<1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/26/06	725.75	13.76	0.00	719.33	--	--	<79	--	<99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/29/07	725.75	9.86	0.00	723.23	--	--	154	--	<100	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/27/07	725.75	9.75	0.00	723.34	--	--	<79	--	<99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/05/07	725.75	8.93	0.00	724.16	--	--	<76	--	<95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/31/08	725.75	9.02	0.00	724.07	--	--	<77	--	<96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	07/08/08	725.75	9.35	0.00	723.74	--	<50	<75	--	<94	--	<0.5	<0.7	<0.8	<0.8	<0.5	ND	--	--	--	--	--	--	--	
MW-4	09/17/08	725.75	9.52	0.00	723.57	--	<50	<78	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	--	--	--	
MW-4	04/07/09	725.75	9.11	0.00	723.98	--	<50.0	<82	--	<410	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<0.010	1.06	<1.00 R,N	--	--	--	--	
MW-4	06/26/09	725.75	9.80	0.00	723.29	--	--	--	--	Gauge only	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/21/09	725.75	9.92	0.00	723.17	--	--	--	--	Gauge only	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/01/09	725.75	9.24	0.00	723.85	--	--	--	--	Gauge only	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/03/10	725.75	8.50	0.00	724.59	--	<50.0	<76.9	--	<385	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<1.0	<0.0098 MO	1.4	0.18	--	--	--	
MW-4	06/15/10	725.75	8.49	0.00	724.60	--	<50.0	<77.7	--	<388	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	--	--	--	--	--	--	--	--
MW-4	09/01/10	725.75	9.62	0.00	723.47	--	<50.0	<77.7</td																	

Table 2

Groundwater Monitoring Data
511 Lincoln Ave
Sunnyside, Washington

Well ID	Sample Date	TOC Elevation	Depth to Water	SPH	GW Elevation	TPH	TPH-G	TPH-D ^a	TPH-D ^b	TPH-O ^a	TPH-O ^b	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	VOCs	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	Chloroform	
MTCA Method A Cleanup Levels:																								
MW-5	2/24/1995	--	(feet)	(feet)	(feet)	(feet)	1,000	1,000/800 ^c	500	500	500	5	1,000	700	1,000	20	--	5	0.01	15	15	NE	NE	
MW-5	8/24/1995	--	6.29	--	717.09	--	<50	<250	--	<750	--	<0.500	<0.500	<0.500	<1.0	--	--	--	--	--	--	--	--	
MW-5	9/25/1997	--	5.33	--	718.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	3/18/1998	--	6.41	--	716.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	9/27/1998	--	6.45	--	716.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/24/99 ^d	723.38	6.68	--	716.7	--	<50	<250	--	<500	--	<0.500	<0.500	<0.500	<1.00	--	--	--	--	--	--	--	--	
MW-5	9/23/1999	723.38	7.03	--	716.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/22/00	723.38	6.09	0.00	724.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/14/00	723.32	6.84	0.00	723.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	04/12/01	723.32	6.88	0.00	723.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/13/01	723.32	7.42	0.00	723.23	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/19/02 ^d	723.32	6.88	0.00	723.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/25/02	723.32	7.25	0.00	723.40	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/11/03	723.32	6.35	0.00	724.30	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/24/03	723.32	7.30	0.00	723.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	10/23/03	723.32	--	--	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/10/04	723.32	6.38	0.00	724.27	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/15/04	723.32	6.94	0.00	723.71	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	04/07/05 ^d	723.32	6.81	0.00	723.84	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/27/05	723.32	7.77	0.00	722.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/23/06	723.32	11.03	0.00	719.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/26/06	723.32	12.11	0.00	718.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/29/07	723.32	7.84	0.00	722.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	09/27/07	723.32	7.72	0.00	722.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	12/05/07	723.32	6.80	0.00	723.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	03/31/08	723.32	7.03	0.00	723.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	07/08/08	723.32	8.29	0.00	722.36	--	<50	<76	--	<95	--	<0.5	<0.7	<0.8	<0.8	<0.5	ND	--	--	--	--	--	--	--
MW-5	09/17/08	723.32	7.50	0.00	723.15	--	<50	<77	--	<97	--	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	--	--	--
MW-5	04/07/09	723.32	6.98	0.00	723.67	--	<50.0	<84	--	<420	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<1.0	<0.010	1.00	<1.00 R,N	--	--	
MW-5	06/23/09	723.32	7.82	0.00	722.83	--																		
MW-5	09/21/09	723.32	7.90	0.00	722.75	--																		
MW-5	12/01/09	723.32	7.11	0.00	723.54	--																		
MW-5	03/03/10	723.32	6.45	0.00	724.20	--	<50.0	<76.9	--	<385	--	<1.0	<1.0	<3.0	<1.0	--	<1.0	<0.0096 MO	0.56	0.13	--	--	--	
MW-5	06/15/10	723.32	6.77	0.00	723.88	--																		
MW-5	09/01/10	723.32	7.59	0.00	723.06	--																		
MW-5	12/16/10	723.32	6.30	0.00	724.35	--																		
MW-5	03/07/11	723.32	6.54	0.00	724.11	--	<50.0	<78.4	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	--
MW-5	05/11/11	723.32	6.77	0.00	723.88	--	<50.0	<78.4	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	--
MW-5	08/03/11	723.32	7.28	0.00	723.37	--	<50.0	<78.4	--	<392	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	--
MW-5	12/09/11	723.32	6.99	0.00	723.66	--	<50	32	<31	<67	<71	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
MW-5	01/09/12	723.32	6.92	0.00	723.73	--	<50	<29	<29	<68	80	<0.5	<0.5	<0.5	<0.5	--								

Table 2

Groundwater Monitoring Data
511 Lincoln Ave
Sunnyside, Washington

Well ID	Sample Date	TOC Elevation	Depth to Water	SPH	GW Elevation	TPH	TPH-G	TPH-D ^a	TPH-D ^b	TPH-O ^a	TPH-O ^b	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	VOCs	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	Chloroform		
MTCA Method A Cleanup Levels:																									
MW-6	03/11/03	727.17	9.69	0.00	724.84	--	--	<250	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-6	09/24/03	727.17	10.57	0.00	723.96	--	--	--	--	<500	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-6	10/23/03	727.17	--	--	--	--	--	<250	--	<125	--	<249	--	<498	--	<494	--	--	--	--	--	--	--	--	
MW-6	03/10/04	727.17	9.60	0.00	724.93	--	--	--	<247	--	440	--	120	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/15/04	727.17	10.21	0.00	724.32	--	--	<247	--	<494	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	04/07/05 ^s	727.17	10.14	0.00	724.39	--	--	<800	--	<1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/27/05	727.17	10.99	0.00	723.54	--	--	100	--	<98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/23/06	727.17	13.56	0.00	720.97	--	--	110	--	<99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/26/06	727.17	14.65	0.00	719.88	--	--	110	--	<99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/29/07	727.17	11.04	0.00	723.49	--	--	300	--	<97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/27/07	727.17	11.55	0.00	722.98	--	--	300	--	<50	430	--	<0.5	<0.7	<0.8	<0.8	<0.5	ND	--	--	--	--	--	--	
MW-6	12/05/07	727.17	10.11	0.00	724.42	--	--	260	--	<420	--	<1.0	<1.0	<3.0	<1.0	<1.0	<0.10	<0.010	2.04	<1.00 R,N	--	--	--	--	
MW-6	03/31/08	727.17	10.20	0.00	724.33	--	--	260	--	<76.9	--	<385	--	<1.0	<1.0	<1.0	<1.0	<1.0	<0.0097 MO	4.2	0.16	--	--	--	--
MW-6	07/08/08	727.17	10.82	0.00	723.71	--	<50	430	--	<500	--	<0.5	<0.7	<0.8	<0.8	<0.5	ND	--	--	--	--	--	--	--	--
MW-6	09/17/08	727.17	10.70	0.00	723.83	--	<50	160	--	<96	--	<0.5	<0.7	<0.8	<0.8	<0.5	--	--	--	--	--	--	--	--	--
MW-6	04/07/09	727.17	10.30	0.00	724.23	--	<50.0	<84	--	<420	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<0.010	<0.010	2.04	<1.00 R,N	--	--	--	--
MW-6	06/23/09	727.17	11.03	0.00	723.50	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/21/09	727.17	11.19	0.00	723.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	12/01/09	727.17	10.45	0.00	724.08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/03/10	727.17	9.72	0.00	724.81	--	<50.0	<76.9	--	<385	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<0.0097 MO	4.2	0.16	--	--	--	--	
MW-6	06/15/10	727.17	9.96	0.00	724.57	--	<50.0	182	--	<388	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--
MW-6	09/01/10	727.17	10.82	0.00	723.71	--	<50.0	<76.9	--	<385	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--
MW-6	12/16/10	727.17	9.74	0.00	724.79	--	<50.0	<78.4	--	<392	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--
MW-6	03/07/11	727.17	9.84	0.00	724.69	--	<50.0	102	--	<392	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--
MW-6	05/11/11	727.17	9.96	0.00	724.57	--	<50.0	<77.7	--	<388	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--
MW-6	08/03/11	727.17	10.45	0.00	724.08	--	<50.0	<78.4	--	<392	--	<1.0	<1.0	<3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--
MW-6	12/09/11	727.17	10.23	0.00	724.30	--	<50	600	<28	72	<66	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--
MW-6	01/09/12	727.17	10.22	0.00	724.31	--	<50	260	<30	<69	74	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--
MW-6	07/24/12	727.17	10.62	0.00	723.91	--	<50	430	<30	160	<69	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--	--
MW-6	01/08/13	727.17	9.48	0.00	725.05	--	<50	460	<31	<72	<72	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	--	--	--
MW-6	09/30/13	734.53	10.61	0.00	723.92	--	<50	290	<29	<68	<68	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	--	--	--
MW-6	01/22/14	734.53	10.65	0.00	723.88	--	<50	250	<30	<71	<71	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	--	--	--
MW-6	07/30/14	734.53	11.11	0.00	723.42	--	<50	280	<28	<66	<66	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	--	--	--
P-3	10/25/02	--																							

Table 2

Groundwater Monitoring Data
511 Lincoln Ave
Sunnyside, Washington

Well ID	Sample Date	TOC Elevation	Depth to Water (feet)	SPH	GW Elevation (feet)	TPH	Groundwater Monitoring Data																
							TPH-G	TPH-D ^a	TPH-D ^b	TPH-O ^c	TPH-O ^d	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	VOCs	EDC	EDB	Total Lead	Dissolved Lead	Ethanol	Chloroform
MTCA Method A Cleanup Levels:																							
MW-7	01/22/14	735.16	11.05	0.00	724.11	--	1,000	1,000/800 ^c	500	500	500	5	1,000	700	1,000	20	--	5	0.01	15	15	NE	NE
MW-7	07/30/14	735.16	12.08	0.00	723.08	--		1,300	21,000	17,000	<740	<370	0.9	<0.5	6	3	--	--	--	--	--	<50	--
Insufficient water to collect sample																							
MW-8	09/30/13	733.65	9.60	0.00	724.05	--	71	1,700	1,100	<71	<71	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	--
MW-8	01/22/14	733.65	9.77	0.00	723.88	--	<50	91	34	<75	<75	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	--
MW-8	07/30/14	733.65	10.19	0.00	723.46	--	<50	31	<29	<67	<67	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<50	--

NOTES:

Groundwater monitoring data, top of casing elevations, and laboratory analytical results prior to January 22, 2014 provided by Arcadis. Bolding indicates a concentration greater than MTCA Method A Cleanup level.

Well TOC elevations were resurveyed on September 12, 2013 in reference to North American Vertical Datum of 1988.

Previous TOC elevations relative to a site benchmark of assumed elevation of 730 feet. All GW elevations were calculated using the 2013 survey data.

BTEX = Benzene, Toluene, Ethylbenzene, Total Xylenes

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

ft = feet

MBTE = Methyl tertiary butyl ether

MTCA = Model Toxic Control Act

ND = Not detected above the laboratory reporting limits.

NE = Not established

TOC = Top of casing

TPH = Total Petroleum Hydrocarbons

TPH-G = TPH as Gasoline-range organics TPH-O = TPH as Heavy Oil-range organics SPH = Liquid-phase hydrocarbon thickness

< = Less than the stated laboratory reporting limit

µg/L = micrograms per liter

a quick acid-silica gel cleanup method used

b 10-gram column acid-silica gel cleanup method used

c MTCA Method A Cleanup Level for TPH-G is 800 µg/L if benzene is detectable in groundwater. 1 Top-of-casing elevation was first surveyed in January 2007.

2 A product trap was present in the well on this date. The product trap was removed prior to measuring the potential product thickness. 3 This sample was also analyzed for methyl tert-butyl ether (MTBE) by EPA Method 8021B. MTBE was not detected.

4 This sample was also analyzed for polynuclear aromatic hydrocarbons (PAHs) by EPA Method 8270-SIM. PAHs were not detected. 5 Sampling for first quarter 2005 was postponed until the first week of the second quarter due to inclement weather.

N Associated MS and /or MSD recovery result outside established control limits. R Associated MS/MSD RPD outside established control limits.

2n Result confirmed by second analysis.

B+ Analyte was detected in the associated method blank as well as in the sample.

J Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit. MO Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.

Z2 Analyte present in the associated method blank above the detection limit.

BTEX analyzed by USEPA Method 8260B.

EDC analyzed by USEPA Method 8260B.

EDB analyzed by USEPA Method 8011.

Ethanol analyzed by USEPA Method 8260B.

MTBE analyzed by USEPA Method 8260B.

Total and Dissolved lead analyzed by USEPA Method 6020.

TPH-D analyzed by Northwest Method NWTPH-Dx.

TPH-G analyzed by Northwest Method NWTPH-Gx.

TPH-O analyzed by Northwest Method NWTPH-Dx. TPH-D = TPH as Diesel-range organics