SITE HAZARD ASSESSMENT WORKSHEET 1 Summary Score Sheet

SITE INFORMATION:

Chevron 97502 640 Metcalf Street (formerly 124 Ferry Street) Sedro Woolley, WA 98284 Skagit County Parcel IDs: P77456, P77455, P77454

Section/Township/Range: NESW 24/35N/4E

Latitude: 48.505513 Longitude: -122.238973

Ecology Facility Site ID: 61112475

Cleanup Site ID: 6368

Site scored/ranked for the February, 2018 update of the Site Register by Polly Dubbel, Skagit County Public Health Department (SCPHD).

SITE DESCRIPTION:

The Chevron 97502 site (Site) is located within the downtown corridor of the City of Sedro-Woolley. It occupies the northwest corner of Ferry Street and Metcalf Street and is currently owned by the City of Sedro-Woolley. The site has been in use as Hammer Heritage Park since 2005. The park is paved with concrete pavers and contains a gazebo and planters. The park is the location of the weekly Sedro-Woolley Farmers Market and used for other city festivals.

Sedro-Woolley is a small city with a population of approximately 11,000 people. The immediate surrounding land use is a mixture of retail and service businesses, city offices, and industrial land use to the north. Residential neighborhoods are located within 800-1000 feet to the east and west of the Site.

The area is served by PUD of Skagit County for drinking water and City of Sedro-Woolley sanitary sewer. Agricultural and some domestic wells are on record within 2 miles of the site to the north, east, and west. The nearest documented drinking water well is approximately 4500 feet from the site. Brickyard Creek is the closest surface water, approximately 2500 feet to the northwest and the Skagit River is approximately 6400 feet to the south of the site.

The land surface is fairly level within the Skagit River Valley but the Site is outside of the floodway and 100 year flood plain. Elevation is approximately 56 feet above sea level. The soil in the area of the release is gravel fill, silty sand, and silty clay. Unconfined groundwater is present between 10 and 16 feet below ground surface. Refer to attached photos for site area.

SITE BACKGROUND:

The Site was operated as a service station from approximately 1935 until 1991. Chevron operated the station from 1965 to 1991. During the years of Chevron operation, fuel was supplied to the three fuel

islands at the site from three gasoline underground storage tanks (USTs): 8,000 gallons leaded gasoline, 6,500 gallons unleaded, and 3,000 gallons unleaded supreme. In addition, there was a 550 gallon fuel oil UST, a 550 gallon used oil UST, and a 300 gallon kerosene UST. All pump islands and USTs were removed between 1991 and 1992 when the fuel station was decommissioned.

The site is comprised of three parcels. Parcels 77554 and 77456 were transferred to City of Sedro Woolley ownership in 1997. In 2000, Parcel 77455 was transferred to City of Sedro Woolley ownership and a park was developed on the site in 2005. Refer to the figure from Conestoga-Rovers 2010 for the site plan.

SITE INVESTIGATIONS AND REMEDIATION:

Sweet-Edwards/EMCON Inc. conducted soil and groundwater investigations during 1991 and 1992 as part of site decommissioning. Significant soil and groundwater contamination with Gasoline and Diesel Range Hydrocarbons, and BTEX was found. Phase separated hydrocarbons were present in one monitoring well and vacuum extraction was conducted during the site remediation. Contaminated subsurface soil was removed in 1992 as part of site decommissioning but soil and groundwater contamination exceeding MTCA Method A Cleanup Levels remained. No further soil removal is document at the site.

Groundwater monitoring occurred at the site on a quarterly or semi-annual basis from 1993 – 1998, 2000-2001, and 2005 – 2014. No monitoring has occurred since 2014. Fourteen monitoring wells have been drilled at the site from 1992 on; some were decommissioned during subsequent property changes. The last groundwater sample events in 2013 and 2014 found the following contaminants detected above MTCA Method A Cleanup Levels for Groundwater: Gasoline Range Organics (with Benzene), Diesel Range Organics, Heavy Oil Range Organics, Total Xylenes, and Lead. For complete monitoring results refer to the table of Groundwater Monitoring and Sampling Data from Conestoga-Rovers & Associates (CRA) 2014.

LNAPL was found in one well on site in 2007 and shortly after in two additional monitoring wells. In 2009 CRA injected surfactant into the three wells containing LNAPL and subsequently used vacuum extraction on the wells to remove the surfactant and emulsified LNAPL. LNAPL was not found in the wells after the extraction events and levels of contaminants decreased in the follow up sampling. No further groundwater treatment has occurred at the site.

The site was entered into the Voluntary Cleanup Program with Ecology in 2000 and was terminated from the program in 2014 due to unpaid Site Cleanup Review invoices. In 2007 a soil vapor assessment was conducted by CRA at the request of Ecology. CRA issued the report in 2008 stating that the level of detected analytes modeled to be present in neighboring buildings was an order of magnitude below MTCA Method B concentrations.

CURRENT SITE CONDITIONS:

Polly Dubbel with SCPHD initiated the Site Hazard Assessment in January 2017. On June 16, 2017 she met Mark Freiberger with City of Sedro-Woolley at the site. The consultant from Chevron USA declined to be present at the site visit. Conditions at the site remain as described in Site Background. The site is a city park used for the city farmer's market and other similar festivals. The ground is covered in cobble brick with interspersed plantings and a gazebo. Monitoring wells are visible around the site. The park is bordered by city streets to the east and south and by small business buildings to

the west and north. Five other ranked contaminated sites having petroleum contamination in groundwater and/or subsurface soils are present within 1400 feet of this site, four located along Ferry Street to the west.

SPECIAL CONSIDERATIONS:

Checked boxes indicate routes applicable for WARM scoring

☐ Surface Water			
□ Air			
⊠ Groundwater			
ROUTE SCORES:			
Surface Water/Human Health:	NS	Surface Water/Environme	ental: NS
Air/Human Health:	NS	Air/Environmental:	NS
Groundwater/Human Health:	52.6		

OVERALL RANK: 2

SOURCES USED IN SCORING

- 1. August 2017, Skagit County Department of Public Health, Chevron 97502 File notes and images.
- 2. January 1992, Sweet-Edwards/EMCON, Inc., Expanded Subsurface Soil and Groundwater Quality Assessment Facility 60097502 Ferry and Metcalf Streets Sedro Woolley, Washington.
- 3. March 1993, EMCON Northwest, Inc., Soil Remediation Report Chevron U.S.A. Products Company Facility 60097502 124 Ferry Street Sedro Woolley, Washington.
- 4. September 2007, Conestoga-Rovers & Associates, Site Investigation Report Former Chevron Service Station #9-7502 124 Ferry Street Sedro-Woolley, Washington 98284.
- 5. April 2010, Conestoga-Rovers & Associates, Interim Action Report Surfactant Injection Status Update Former Chevron Service Station 9-7502.
- 6. December 2014, Conestoga-Rovers & Associates, Second Semi-Annual 2014 Groundwater Monitoring and Sampling Report Former Chevron Service Station 97502.
- 7. April 1992, Washington Department of Ecology, WARM Scoring Manual.
- 8. January 1992, Washington Department of Ecology, Toxicology Database for Use in Washington Ranking Method Scoring.
- 9. April 1966, National Weather Service, Washington Climate Data.
- 10. 2012, Washington Department of Ecology, Water Rights Explorer.
- 11. Washington Department of Ecology, Well Logs.
- 12. Washington Department of Health Public Water Supply Data (SENTRY).
- 13. Skagit County Mapping, GeoSkagit, Version 2.1.

WORKSHEET 2 Route Documentation

1. SURFACE WATER ROUTE

a. List those substances to be <u>considered</u> for scoring:

Not applicable

- b. Explain basis for choice of substance(s) to be <u>used</u> in scoring:
- c. List those management units to be <u>considered</u> for scoring:
- d. Explain basis for choice of unit to be <u>used</u> in scoring:

2. AIR ROUTE

a. List those substances to be <u>considered</u> for scoring:

Not applicable

- b. Explain basis for choice of substance(s) to be <u>used</u> in scoring:
- c. List those management units to be considered for scoring:
- d. Explain basis for choice of unit to be <u>used</u> in scoring:

3. GROUNDWATER ROUTE

a. List those substances to be <u>considered</u> for scoring:

Gasoline Range Organics (with Benzene), Diesel Range Organics, Total Xylenes, Lead

Source: 1, 2, 6, 7

Source: <u>1, 2, 6, 7</u>

b. Explain basis for choice of substance(s) to be used in scoring:

Documented groundwater contamination with the listed substances exceeding MTCA Method A Cleanup Levels.

c. List those management units to be considered for scoring:

Contaminated groundwater.

d. Explain basis for choice of unit to be <u>used</u> in scoring:

Documented groundwater contamination with the listed substances exceeding MTCA Method A Cleanup Levels.

WORKSHEET 6

Groundwater Route

1.0 SUBSTANCE CHARACTERISTICS

1.2	2 Human Toxicit	ty								
		Drinking		Acute		Chronic		Carcino	genicity	
	Substance	Water Standard (µg/L)	Value	Toxicity (mg/ kg-bw)	Value	Toxicity (mg/kg/day)	Value	WOE	PF*	Value
1	Gasoline Range Organics (with Benzene)	5	8	3306	3	.004	3	A	.055	5
2	Diesel Range Organics (DRO)		X	490	5	0.02	1			X
3	Total Xylenes	10000	2	50	10	0.2	1		-	X
4	Lead	15	6	< 0.001	10		X			X

^{*} Potency Factor

Source: <u>6,7,8</u>

Highest Value: 10 (Max = 10)

Plus 2 Bonus Points? 2 Final Toxicity Value: 12

(Max = 12)

1.2 Mobility (use numbers to refer to above list	ted substances)
Cations/Anions [Coefficient of Aqueous Migration (K)] Ol	R Solubility (mg/L)
	GRO (benzene) = 1750 value = 3
	DRO = 31 value = 1
	Total Xylenes = 171 value = 2
Lead 0.1 <k<1 value="2</td"><td></td></k<1>	

Source: 6,7

Value: 3 (Max = 3)

1.3	Substance Quantity (volume):	
	Explain basis: Estimate based on volume of fuel tanks removed from site. $8000+6500+3000+550+550+300 = 18,900$ gallons	Source: <u>1,2,</u> <u>3,7</u>
		Value: 5

2.0 MIGRATION POTENTIAL

		Source	Value
2.1	Containment (explain basis): Documented contaminated soil and groundwater. Site covered with paving stones but no solid pavement.	1, 2,3,6,7	10 (Max = 10)
2.2	Net precipitation: $(5.6+6.4+5.4+4.2+4.7+3.3)-(.9+.5+.4+.6+1.2+2.1) = 23.9$ "	7,9	3 (Max = 5)
2.3	Subsurface hydraulic conductivity: silty sand, sandy silt $> 10^{-5}$ to 10^{-3}	1,2,7,10	3 (Max = 4)
2.4	Vertical depth to groundwater: Well log reports in immediate area static water level at 10-16 ft bgs	1,2,7,10	8 (Max = 8)

3.0 TARGETS

		Source	Value
3.1	Groundwater usage: Public supply, but alternate sources available	7,11,12,13	4 (Max = 10)
3.2	Distance to nearest drinking water well: >2640-5000	7,11,12,13	$\frac{2}{(\text{Max} = 5)}$
3.3	Population served within 2 miles: $\sqrt{\text{pop.}} = \sqrt{307} = 18$	7,11,12,13	18 (Max = 100)
3.4	Area irrigated by (groundwater) wells within 2 miles : $(0.75)*\sqrt{\# \text{ acres }} = \underline{0.75}*\sqrt{297} = \underline{13}$	7,10,13	13 (Max = 50)

4.0 RELEASE

	Source	Value
Explain basis for scoring a release to groundwater: Documented bundwater contamination.	1,2,6,7	5 (Max = 5)

Ground Water Route - Human Health Pathway

$$\begin{aligned} \text{GW}_{\text{H}} = & (\text{SUB}_{\text{GH}} \bullet 40/208) \bullet \left[(\text{MIG}_{\text{G}} \bullet 25/17) + \text{REL}_{\text{G}} + (\text{TAR}_{\text{GH}} \bullet 30/165) \right] / 24 \\ \text{where,} & \text{GW}_{\text{H}} = & \text{Pathway Score for Ground Water-Human Health} \\ & \text{SUB}_{\text{GH}} = & (\text{Human Toxicity} + \text{Mobility} + 3) \bullet \\ & (\text{Containment} + 1) + \text{Substance Quantity} \\ & \text{MIG}_{\text{G}} = & \text{Depth to Aquifer} + \text{Net Precipitation} + \\ & \text{Hydraulic Conductivity} \\ & \text{REL}_{\text{G}} = & \text{Release to the Ground Water} \\ & \text{TAR}_{\text{GH}} = & \text{Aquifer Use} + \text{Well Distance} + \text{Population Served} + \text{Area Irrigated} \end{aligned}$$

$$SUB_{GH} = 203$$
, $MIG_G = 14$, $REL_G = 5$, $TAR_{GH} = 37$ **SCORE = 52.6**

QUINTILE (August 2016) = 5

HUMAN HEALTH PRIORITY =
$$(H^2 + 2M + L)/8$$

= $5^2/8$
= 3.1 (round up to 4)

FINAL MATRIX RATING = 2

Chevron USA SS 97502 Images and photos for Site Hazard Assessment – Photos by Polly Dubbel from 6.16.17 site visit



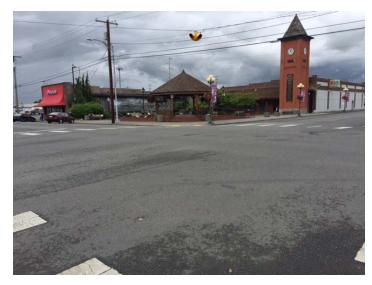
GeoSkagit Image - Site Aerial 2015



View looking North with monitoring well



GoSkagit Image - General site area 2015



View looking Northwest

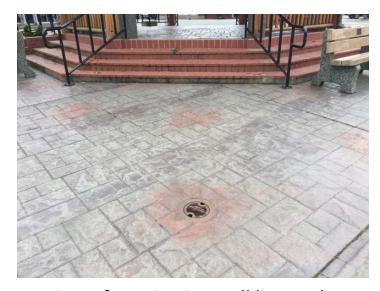
Chevron USA SS 97502 Images and photos for Site Hazard Assessment – Photos by Polly Dubbel from 6.16.17 site visit



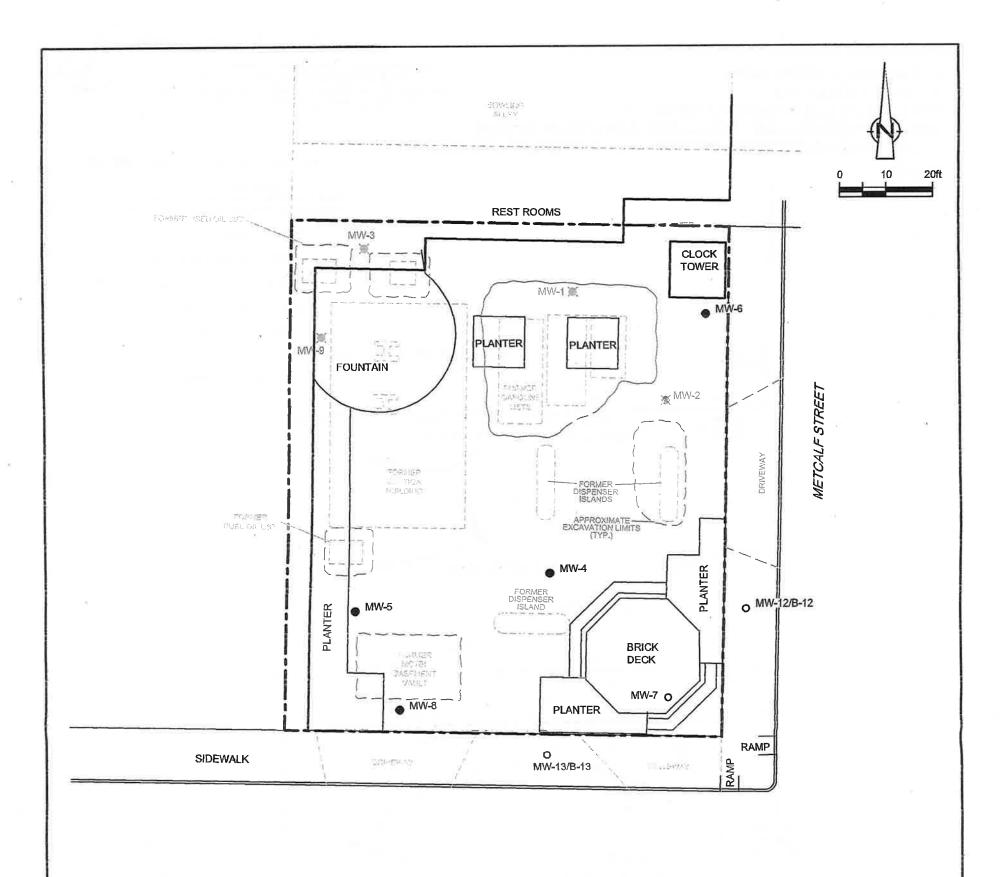
View looking West



Close up to site looking Southwest



View of monitoring well by gazebo



WEST FERRY STREET

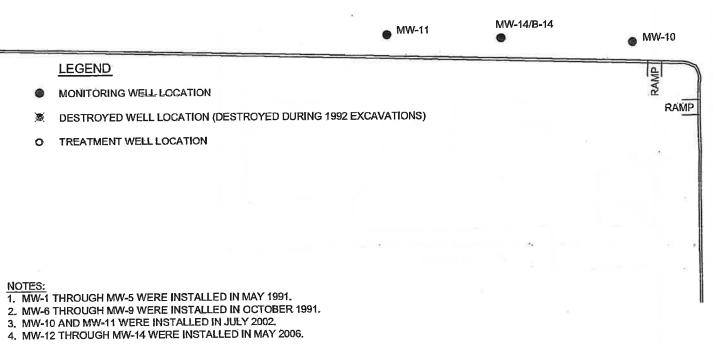


figure 2

SITE PLAN FORMER CHEVRON STATION 9-7502 124 FERRY STREET Sedro-Woolley, Washington



TABLE

							_																														
			_	_	_	_	-		FIELD P	RAME	ERS			YDROCARBON	S		PRIMA	RY VOCS		PRIMA	RY VOCS	LE	AD			ADDITI	ONAL	vocs						5VOC5			
Location	Date	тос	_	DTW	_	_		Dissolved Oxygen	Oxidation Reduction Potent	Тепретавит	pH	Conductivity	трн-рко	трн-нко	трн.ско	В	ī	E	х	MTBE by SW8260	MTBE by SW8260B	Dissolved	Total	M.B.A.S.	pre	9813	TAME	ТВА	1,2-DCA	EDB	Benzo(a)autimicine	Chrysenc	Benzo(b)finoranthene	Венго(Кувнования	Beuzo(a)pyrene	Indenoil,2,3-ca)pyrene	Dibenz(n,li)autiraceue
	Units	ft	ſŧ	ft	ft-anisi	ft	- 1	mg/L	netlitvoits	Deg C	\$.11.	u5/cm	µg/L	μg/L	µg/L	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	μg/1.	μg/L	µg/L	µg/L
MW-4	01/29/1992		-	7727	2.0	-		-	0.20				ND	ND	14,000	4,400	340	2,000	1,600					0.00								100					
MW-4	09/25/1992	98.17	- 0			- 0		0	-	-		0	5,060	ND	25.000	2,800	830	4,600	4,000				- 0	0.00	- 0				-	0.00		200					
MW-4	02/24/1993	98.17	- 0	10.42	87.75								3,460	ND	7,970	352	2.0	418	1,360				-		2								-		20		2
MW-4	05/17/1993	98.17		10.20							-	÷	2.630	ND	9,180	314	281	981	1,610		-		9					-			2						2
MW-4	08/02/1993	98.17	2	10.44									1,390	ND																			9		20		
MW-4	08/24/1993	98.17			e A Telestor										14,900	152	614	499	2,880																2		
MW-4	11/03/1993	98.17		11.67	86.50					-		-	1,092	ND	16.100	114	605	79	1,980	-																	
MW-4	02/15/1994	98.17		11.54									1,070	ND	16,300	203	552	210	1,810				22	5.±5	*							135				12	
MW-4	05/20/1994	98.17		11.00	87.17	*					0.0	*	1.230	ND	11,400	92.2	357	20	612					= •)	*						*						
MW-4	08/23/1994	98.17		11.64	86.33	-							B30	ND	12,400	67.1	489	77	1,740	-								*					-				
MW-4	11/16/1994	98.17				*			-	+			8		((*))					*3			*		*	*			*	*	(6)	*	*	*			
MW-4	02/10/19951	98.17		11.23	86.94	*		*		*			1,700	ND	11,000	95	160	310	890																	*	+
MW-4	05/12/19951	98.17		10.80	87.37								1,600	ND	12,000	55	34	380	890	*		*	*			*											
MW-4	08/11/1995 ¹	98.17		11.40	86.77	-		-		2			1,000	ND	11,000	27	33	340	980				2					-					-				
MW-4	11/02/1995	98.17		11.73	86.44	- 1					*		1,400	940	12,000	24	24	220	430														9				4
MW-4	01/31/1996	98.17	-	9.62	88.55	-							900	ND	6,200	17	6.4	250	410		-						-		-				-				
MW-4	05/09/1996	98.17		9.88	88.29					+			253	ND	97.7	1.7	0.975	7.01	78.0	*											*2				*3		
MW-4	02/03/1997	98.17		8.83	89.34				**		(4)		ND	ND	ND	ND	ND	2.10	1.98			-			*								96	*	*3	*	*
MW-4	08/05/1997	98.17		10.10	88.07	*						*	ND	ND	172	0.876	0.635	7.36	17.3			-	*		*	*					+		14	*	*.		*
MW-4	02/11/1998	98.17	*	9.97	88.20								ND	ND	ND	1.15	0.975	0.997	2.66			*			*			*			*		*	*			
MW-4	08/27/1998	98.17	- 6			20					1,50		*	*								*						*			*		14		*		*
MW-4	03/13/2000	98.17		9.75	88.42								9	*	120				5.6	20		1	2									*	-	*		4	
MW-4	09/19/2000	98.17		10.71	87.46	- 8						2										-						-									-
MW-4	03/20/2001	98.17	-	10.45	87.72	-		-																													
MW-4	08/21/2001	98.17		11.08	87.09			*							2.50			171									-										
MW-4	07/02/200516	98.17		7.86	90.31			1.7	42				<8012	<10012	<48	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	-	3.3			< 0.5	< 0.5	<5	< 0.5	< 0.5	+						
MW-4	09/15/200514	98.17		8.93	89.24			3.0	72				31012	<10012	1,200	<0.5	<0.5	< 0.5	<0.5		< 0.5		1.2									**		*			*
MW-4	12/31/200516	98.17	2	8.64	89.53	*		2.8	67		(*)		<8212	<10012	<48	< 0.5	< 0.5	< 0.5	< 0.5	*	< 0.5	< 0.87	<0.87			-				*	*		26	*			
MW-4	03/11/200616	98.17	2	8.00	90.17			2.7	64		(*)	*	<8112	<10012	<48	< 0.5	< 0.5	< 0.5	< 0.5	•	< 0.5	< 0.87	< 0.87		*						+			*			
MW-4	06/13/200616	98.17		7.59	90.58			2.5	61				<8212	<100,13	<48	< 0.5	< 0.5	< 0.5	< 0.5	*:	< 0.5	< 0.51	< 0.51		*			*			*2						
MW-4	08/10/200621	98.17		8,58	89.59					*	4						*											*		•			82				
MW-4	12/05/200616.21	98,17		8.48	89.69	- 2		2.2	46				7923	<260	<260	<1.0	<1.0	<1.0	<3.0		<1.0	0.085*2,33	4.8^{23}			9		*					2				
MW-4	01/24/200711	98.17	-	7.71	90.46																	-	4			-											
MW-4	05/08/2007	98.17		7.92	90.25			1.4	78				<130		110	<1.0	<1.0	<1.0	<2.0		<1.0	<2.0	3.5										•				
MW-4	06/04/2007	56.37		9.72	46.65			2.3	52	*:		*			(2)	*	100	17		1150	1.50	22		150	(5)	(2)	100	100					-				
MW-4	09/05/2007	56.37		8.76	47.61			2.3	54			*			10	***						*						*	•				-				
MW-4	12/19/2007	56.37		9.07	47.30	•		2.1	51									*	7.5			*							+	*							•
MW-4	03/06/2008	56.37		7.78	48.59	*		2.0	46			*				•	•	*				*	*			*			*				*			*	
MW-4	06/16/2008	56.37		7.08	49.29														754	*		*							*	*			*				
MW-4	09/11/2008	56.37		7.35	49.02	-													4			-	-		~				*								
MW-4	11/20/2008	56.37		7.38	48.99															-		-			-	~			~		4		-				
MW-4	03/04/2009	56.37	-	6.89	49.48			+								•	4				•	•			-			-	2		1/2/1	021	2	-	100		2
MW-4	06/04/2009	56.37	•	7.21	49.16					-		-				-	*																				
MW-4	09/22/2009	56.37	*	9.04	47.33	•		0.24	269.4	16.11	6.21	311	110	<70	<50	*	*	*		*						•			*								
MW-4	09/23/2009	56.37	*	*		*	10	3.47	107.30	15.97	6.52	421				100	193		3.5				*	*	*	*			*		1.5			*	*		*

									FIELD PA	DAMET	EDS		-	HYDROCARBON	NE .		nnin	ARY VOCS		Innue	ARY VOCS		AD			4000	IONAL	was						sunc-			
		T	T	T	T	T	+-	-1	E	Namei	T			T	1	-	Pigmi	UKT VOCS		PROM	I VOCS	LE	T	-		TUUII	TONAL	VOCS	1		-			svocs			
Location	Date Units	TOC ft	DTT ft		V GWE		т	Dissolved Oxygen	Oxidation Reduction Poten	Temperature C	## S.U.	Conductivity	д тэн-рко	т ТРН-НПО	19H-CRO	B µg/L	T µg/L	E. µg/L	X µg/L	MITBE by SW8260	MIBE by SW3260B	Dissolved	Total	M.B.A.S.	DIPE	A ETBE	TAME	76T TBA	12-DCA	P EDB	Beuzo(a)anthracene	Chrysone	Benzolb)fluormutiene	& Brizo(k)fuorantiene	Benzola)pyrene	Indeno(1.2.3-ch)pyrene	Dibenz(a,li)antimacene
-		-	-/-	7.	75	- /-				0.00	-	110,111					70			110	1.0	1-0-	10-	-0-			-0-	-0-	70-	-0-	-0-	-9-	-9-		P 8 "	100	78"
MW-4	10/01/2009	56.37		9.80	46.57		1	1.93	-28.4	14.77	6.99	432	520	<67	2,000			15.5					36	<40					35	Oc.					*6		
MW-4	10/08/2009	56,37		10.1	1 46.26		3	3.51	-22.30	13.26	6.90	461	570	<69	330	20	100		(*)		-			<40					*		*3				*5		*
MW-4	10/15/2009	56.37	+	10.1	8 46.19		3	3.54	-73.10	13.97	6.99	462	1,000	<66	420		23							68]		*	*	+			*2					4	34
MW-4	10/22/2009	56.37		10.0	3 46.34	-	2	2.00	-12.70	13.53	6.37	449	1,100	<66	370	¥						-		76]				+	*								84
MW-4	11/18/2009	56.37		9.11	47.26		5	5.87	119.50	10.55	6.35	499	860	<70	1,500							-		<40							*				\$		
MW-4	12/03/2009	56.37		8.10	48.21	-					-					-					-	-									-		*				-
MW-4	12/16/2009	56.37							•		•	•	53 J	<69	<50									<40					*				*				
MW-4	01/27/201054	56.37		8.50				1.70	69.00	12.20			<3012	<7012	58	*	•	*		*	•			<40	•		5		•		*/	*	72		*	*	*
MW-4	02/12/201034	56.37		8.60		-	1	1.20	76.00	10.50	7.15	287	<3013	<69 ¹²	<50	*	*:		*	*		*	*	<40	*	2	*	*5			*			*	*2		*
MW-4	03/30/2010	56.37		7.60				*				*	<3012	<6912	63								2	•	*		*	*	*	*	*		*	*	*		*
MW-4	06/18/2010	56.37		7.80				*	•				<3012	<6912	<50	*	*					-9		<40		*		-					**	+	+0)		
MW-4	09/02/2010	56.37		9,33			1	1.33	30	14.6	6.85	324	770	<71	1,600									<40			*	-	*	+	*	*	-	-			*
MW-4	12/07/2010	56.37		9.33				3		*			320 ¹²	<72 ¹²	440	*						-	*	<40	•	*	*	*			*	•	*				
MW-4	03/07/2011	56.37	-	6.98				2.6	26		-	-	3712	7312	<50	~			•			-	•	<80													
MW-4	06/09/2011	56.37 56.37		6.48 8.10				4.6	-116				<3112	870 ¹²	110 <50	- 22	- 27	1.00		**				<40								•		-		*	*
MW-4	09/16/2011 12/13/2011	56.37		8.65				2.1	28.7				<2912	<68 ¹²	530	•				•	•		•	<80	*	•		*			7/4		-		7.	*	*
MW-4		56.37		8.65				2.0	25.8	-		•	-27	C00			5.		150	2					ं			-	•		*	•	*	*	•	*	
MW-4	12/19/2011 03/15/2012	56.37		9.75		2		1.1	92.4			•	<3013	<6911	<50		*	100		2		37		<40	36	*	100	5	*			•	*	**		.*	
MW-4	05/13/2012	56.37		7.00				1.05	96.4				<3017	<7112.40	<50	•	-	1000		•		-	*	<20041			0.*	*		6.00				*	•		•
MW-4	09/10/2012	56.37		8.40				0	-36.7		1150		7412	<6912.49.43	160	-		1074	-		100	-	- 2	Z-10				*		0.₹6 0.400		1180				10	•
MV-4	12/10/2012	56.37		7.31				0	-101.2				<3012	<6912.40	<50	2		1000	920		0.00		- 00	<40	-	- 20	058	-		1987	17000	23.00	- 23				
MW-4	03/11/2013	56.37		6.68				1.18	108.1				<2912	<6712,40	<50			-	-			-	-	-40		- 5				020	40		- 2	20	100		•
MW-4	06/12/2013	56.37		6.91				.60	103.1				<28	<66 ⁴⁹	<50														- 0				- 0	- 0		76	- 0
MW-4	09/18/2013	56.37		8.06				1.88	92.8				120	<67*0,47	150							- 8	- 3			- 3			8	350			8			8	- 8
MW-4	12/11/2013	56.37		7.64				2.40	-63.6			9	<28	<66 ⁴⁹	<50	- 50	-			- 32	125		0		.77	0	12	-	0	.050	1.7		- 2				
MW-4	03/12/2014	56.37		7.64				.88	98.6					-	- 70																1153						
MW-4	09/27/2014	56.37		8.11				.88	66.9			*			2.00			0.00			00.00			240						•	0.00						
MW-5	01/29/1992					-83		*					2,000	ND	2,000	345	32	213	95				~					40									
MW-5	09/25/1992	97.77				28				4			4,100	ND	2,740	833	80	491	172		S ¥ 33												-				
MW-5	02/24/1993	97.77		9.35	88.42	2		2					6,620	ND	509	254	ND	7.0	6.0											4							4
MW-5	05/17/1993	97.77		9.21	88.56								410	ND	ND	15.5	ND	20	2.0			4							2	7.		-					4
MW-5	08/02/1993	97.77		9.59	88.18								ND	ND		10.																					-
MW-5	08/24/1993	97.77		191				•					*	-	260	62.0	8.0	ND	9.0	100															0.00		
MW-5	11/03/1993	97.77	-	11.00	86.77			*	-			*	1,800	ND	1,780	243	1.0	38	27			-			-				-								
MW-5	02/15/1994	97.77	*	10.76	87.01								1,610	ND	950	914	165	49	148		(*)	*			**				-				*	*0	*		*
MW-5	05/20/1994	97.77	*3	10.15	87.62			*					2.200	ND	3,180	599	108	22	129			*		4		*			*	+				*			4
MW-5	08/23/1994	97.77		10.95	86.82	• 3							2,160	ND	3,310	701	140	45	207		+	*	*		*	*			*				*				
MW-5	11/16/1994	97.77	-	11.22	86.55								1,620	ND	1,090	258	54	15	135		*					*			*	-			*	40			2
MW-5	02/10/1995	97.77	-	10.30	87.41			-					2,000	310	4,200	560	24	140	180					4	2	-								2	-		
MW-5	05/12/19951	97.77		9.86	87.91								2,200	ND	1,200	480	13	110	120																		
MW-5	08/11/1995	97.77		10.68	87.09								1,700	ND	4,400	400	14	140	180				*				*	*	•					*			
MW-5	11/02/1995	97.77		10.89				•	*		*	*	1,800	ND	4,600	500	16	110	160		*	*	•		*	•		•	*				*	*	*		•
MW-5	01/31/1996	97.77		8.40	89.37				.*			*	*					*	22	353		*	*	*					53				*	*		*	200

			_	_			F		FIELD P	ARAME	TERS	_	h	YDROCARBON	15		PRIMA	ARY VOCS		PRIM	ARY VOCS	LE	AD			ADDIT	IONAL	vocs	_					svocs			_
Location	Date	тос	DTI	PDIV	GWE	LNAPI		Histolizeni Oxygeni	Oxidation Reduction Potenti	rmperature	H	Conductivity	грн-рко	грн-нко	PH-GRO	В	т	Ε	x	MTBE by SW \$260	MTBE by SW8260B	Dissolved	fotal	MB.A.S.	OIPE	эялэ	FAME	TBA	12-DCA	803	Benzo(a)antiracene	Chrysene	денго(р)/Лионивние	Bertzo(k)fill ormithene	Венго(а)рукте	паспо(1,2,3-са) рукте	Difeuz(a,lı)antlıracene
	Units	ſŧ	ft		ft-ams			ng/L	millivolt	s Deg	C 5.1	nS/cn	μg/L	µg/L	µg/L	µg/L	μg/L	μg/L	µg/L	µg/L	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
House	The state of the s																Verilla actions																				
MW-5	05/09/1996	97.77		8.73	89.04					*				*	*	37.3			•			53		20		50		*		*	*	*	*	*	*	*	
MW-5	02/03/1997	97.77		7.20	90.57								*	*	*				*		-	*3	*	-		**	*	*		*		*	5.0	*		*	
MW-5	08/05/1997	97.77		9.36	88.41				*		-			*	•		-			*		•	*.	39		*		*	*	*							
MW-5	02/11/1998	97.77		-	-									•				•	•			*3		*		*						*	*		394	*	
MW-5	08/27/1998	97.77		10.1	87.63									100								**	•	-	0000	**							*	5.00			
MW-5	01/19/1999	97.77		8.31	89.46				*						-	-	-		•				27											000			
MW-5	08/30/1999	97.77		9.58	88.19								*		•	*	1	•				į.									25		88	252	113		-
MW-5	03/13/2000	97.77		8.57	89.20	52.0		•		*				*			3	1.5		•	35	Ť.	0	ै	1	- 5		-		•	•	- 8	i		- 1		
MW-5	09/19/2000 ^{97,11}	97.77		- 35		3.5								*			-		•				*	i.		-	15	-			100	5	-	353	- 25	- 5	- 7
MW-5	03/20/2001 27,11	97,77							-	- 17	- 0.0											- 50		- 2		- 80			8.53		- 1	- 2		-	- 22	- 0	
MW-5	08/21/2001 ^{37,11}				00.00							100	<25012	<75012	<50	<0.50	<0.50	<0.50	<1.5	1000	<2.5	8.0		- 8	9550	50	3.5	-50	550		10	- 65	5.0	200	85	- 50	500
MW-5	03/11/2002	97.77		8.50 g qc	89.2/			*				0.00	<25012	<750 ¹²	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5			- 0	1000	- 50			11000	-	1.5			1,000			100
MW-5	07/03/2002	97.77		10.4	88.81								<25012	<25012	72	0.85	<0.50	<0.50	<1.5	30	<2.5		-		550	22	-	-			9		83	1000	2		
MW-5	09/13/2002	97.77		10.9	07.34			•	2.5			115	82012	<25012	730	80	1.6	6.7	<1.5		<5.0		2														
MW-5 MW-5	12/16/2002	97.77 97.77		9.84	R7 93	. · · · · ·		-	-		- 8		<25012	<25012	<50	0.54	<0.50	<0.50	<1.5	-	<2.5	20	2	-	323	-								523	102		- 50
	03/06/2003		-	9.09	07.93				*	* */			<25012	<25013	<50	5.3	<0.5	<0.5	<1.5		<25		20	- 8	100	- 50				2		8			- 6		- 3
MW-5	06/04/2003	97.77		100	86.47	100			•				1,30012	<25011	990	110	1.7	7.7	<1.5	100	<2.5	- 50		0	(500)	00	0.	250	1351	25		2	100	3,000	35	2%	
MW-5	09/11/2003	97.77		10.8	00.91				-				<250 ¹²	<25012	<50	<0.5	<0.5	<0.5	<1.5		<2.5	- 20	2	- 8		- 3	9	-50		0	3		2			-	
MW-5	12/17/2003	97.77		8.22	88.91	10 13 - 03				0.50			<25012	<25013	<50	<0.5	<0.5	<0.5	<1.5		<2.5	8.			0.50	- 50		100		- 12		ĵ.					
MW-5 MW-5	03/17/2004	97.77 97.77		8.42	80 15	322							<25012	<25012	<50	<0.5	<0.5	<0.5	<1.5	191	<2.5		20		020	20				-				546			
MW-5	06/11/2004 09/21/2004 ³⁷	97.77		0.42	67.33								4.50	-250	-	-						20		-		-		120									
MW-5	12/21/2004	97.77	0.5	6.85	911.92	E 520							<29012	<25013	<90	<0.5	< 0.5	<0.5	<1.5		<2.5	- 2				20											
MW-5	07/02/200516	96.85		8.31	90.92			1.3	71				10012	<10013	<48	<0.5	<0.5	<0.5	<0.5		<0.5	2	41			<0.5	<0.5	<5	<0.5	<0.5	-				-		
MW-5	09/15/200516	96.85		9.48	87.37	310		2.1	62	150	8	0.5	10011	<9812	130	<0.5	<0.5	<0.5	<0.5		<0.5		47	- 2								2	33			3	23
	12/31/200516	96.85		9.40 R 98	07.37			1.9	64		- 85		<8013	<10012	<48	<0.5	<0.5	<0.5	<0.5		<0.5	<0.87	27		888	33						8					
MW-5 MW-5	03/11/200616	96.85	25.5	8.16	99.67			1.8	63				<8012	<10013	<48	<0.5	<0.5	<0.5	<0.5		<0.5	<0.87	1.3			•		959							100		
MW-5	06/13/200616	96.85		7.89	88 06	o esta		1.7	60		- 27	100	<7912	<9912	<48	<0.5	<0.5	<0.5	<0.5		<0.5	<0.51	<0.51	-		40									200		
MW-5	08/10/2006 ²¹	96.85	-	8.90	87.05	5 5 <u>2</u> 0			-	100							-	141				*	*			*							*	1000		*	
MW-5	12/05/2006 ^{16,11}	96.85		8.82	88.03			5.4	10				6422	9022	100	<1.0	0.07122	<1.0	<3.0		<1.0	0.05022.2	1220								196				*	*	
MW-5	01/24/200731	96.85		8.13	88.72			263				2.45										£0	*	-		200		-		100		*		*	(3*	*	
MW-5	05/08/2007	96.85		8.19	88.66			2.6	93				<130	4	58	<1.0	<1.0	<1.0	<2.0		<1.0	<2.0	18			90				140	*	*		*	94		
MW-5	06/04/2007	56.54		8.59	47.95			4.8	19		8					-					-		20			20						~					
MW-5	09/05/2007	56.54		9.07	47.47			4.8	38													2									4				-		
MW-5	12/19/2007	56.54		9.24	47.30			4.6	32								-						4			-							27		74	2	4
MW-5	03/06/2008	56.54		8.22				4.4	39						-						-						-	-									
MW-5	06/16/2008	56.54	9	7.04	49.50							190																									
MW-5	09/11/2008	56.54		7.48	49.06	6 980							(*)		*			391			*	*0				**			000	20		*	*:			*	
MW-5	11/20/2008	56.54		7.45							1											*6				50	-						*			*	
MW-5	03/04/2009	56.54		6.92						*	1						194	4				*				*					*	•	*:		18		
MW-5	06/04/2009	56.54		7.30	49.24														2			40							-								
MW-5	12/03/2009	56.54	-	8.38	48.16										2		12		-		12	20				20				0		2					
MW-5	03/30/2010	56.54		7.65	48.89			-							-	-			2	4	1.0			-													
MW-5	06/18/2010	56.54		8.07	48.47									-																			-	*			
MW-5	09/02/2010	56.54		9.64	AG DY			1 17	40			2000	1000	-																							

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							r		-																													
			_	_		_	\rightarrow	_	FIELD	ARA	METE	ERS .	_	1	HYDROCARBON	IS		PRIMA	IRY VOCS		PRIM/	RY VOCS	LE	AD			ADDIT	ONAL	VOC5						5VOCS		9000	-
Location	Dale Units	тос ft	DIII ft	_	W GWE		_	Dissolved Oxygen	Oxidation Reduction Potent	ts 1	Se Temperature	F. 11.	us/s Conductivity	7 TPH-DRO	т М трн-нко	TPH-GRO	B µg/L	τ με⁄Γ	h&r E	X µg/L	MTBE by SW8260	MTBE by SW3260B	Dissolved	Total	M.B.A.S.	Pa DIPE	7/8 ETBE	7. TAME	TEL PS/L	है।,2-DCA	Z €DB	Beuzola)antimicene	Chrysene	Benzolb)fluomuthene	Beuzo(k)fluomuthene	Beuzo(a)pymne	Indeno(1,2,3-cd)pyrane	Dibenz(a,h)anthencene
MW-5	12/07/2010	56.54	0.40	9.5	6 46.98																																	
MW-5	03/07/2011	56.54		7.1		n s		18	30				7/57								1		74	*	*	*		*				0.0		*0			*	(1.0)
MW-5	06/09/2011	56.54		6.4				1.0				-	3.3					37		*	7		**	*	*	*	* 1	-			*			*				
MW-5	09/16/2011	56.54		8.4								÷					3	35	2	*	13		196					-			*		-	•				
MW-5	12/13/2011	56.54		9.0		80 80		1.9	60.4		-						2.5				100	*		100								-	-	20:				-
MW-5	12/19/2011	56.54		8.5				1.8	57.3								100			- 2			100							200		0.00						
MW-5	03/15/2012	56.54		8.8	0 47.74				*			9					9		2															-			*	
MW-5	06/13/2012	56.54	240	7.1	5 49.39			1.1	88.6									-	9			0			0					•	-	ै				ै	*	*
MW-5	09/10/2012	56.54		8.7	6 47.78			0	-20.3		-											2	100			•		•	85		-		*	100		*	*	•
MW-5	12/10/2012	56.54		7.8	2 48.72	14		0	-58.6						12	27		-							8	100			65	150	-	- 2	•				*	
MW-5	03/11/2013	56.54		6.9	8 49.56			0.89	93.6						-						200			2000		25	955	20	22	10500		100	8.	1000			-	•
MW-5	06/12/2013	56.54		7.2	2 49.32			1.36	101.8							•				**							040		10	100		100	TIE:	222		•		-
MW-5	09/18/2013	56.54		8.6	0 47.94			3.21	122.8		-										-								-	100		â		0.00	-	8		557
MW-5	12/11/2013	56.54	12	8.1	0 48.44			2.96	-33.8						0.00		*			*0														(6)	70			
MW-5	03/12/2014	56.54		8.8	6 47.68			2.92	89.6		•					*				80	341	*									0				-	- 8		
MW-5	09/27/2014	56.54		8.6	3 47.91			2.02	-63.9		*					•					-	-			4		100									i i		
MW-6	01/29/1992					19								ND	ND	ND	39	3.0	2.0	8.0																		10400
MW-6	09/25/1992	97.40										43		ND	ND	ND	5.5	ND	ND	ND																		9/4/17
MW-6	02/24/1993	97.40		9.3	3 88.07				-					360	ND	ND	8.6	ND	ND	1.0																		
MW-6	05/17/1993	97.40		9.0	3 88.37			-			2			930	ND	ND	19.0	ND	ND	1.0																		1920
MW-6	08/02/1993	97.40		9.9	9 87.41							-		290	ND					-		-	3(4))			98		*	÷				*	-			16	54
MW-6	08/24/1993	97.40	.7		-									-	*	ND	5.0	ND	ND	ND	-	*				9												
MW-6	11/03/1993	97.40	35	10.3	5 87.05	8		2.0				*	34	ND	ND	ND	ND	ND	ND	ND	2	2				2			4				2					
MW-6	02/15/1994	97.40	9	10.1	4 87.26			33	+				3.	ND	ND	ND	ND	ND	ND	ND						2	14		2							-	1180	
MW-6	05/20/1994	97.40	-	9.7	9 87.61									270	ND	ND	7.7	ND	ND	ND	1									-								
MW-6	08/23/1994	97.40	-	10.4	9 86.91							*		ND	ND	ND	ND	ND	ND	ND						-												
MW-6	11/16/1994	97.40		10.4	7 86.93			-			+		72	440	ND	ND	ND	ND	ND	ND				22		35				*	*	*	*			*:		
MW-6	02/10/19951	97.40		9.8				*	-		-			240	240	ND	ND	ND	ND	ND		*:		33		8		*	*					34		80		
MW-6	05/12/19951	97.40		9.6										270	ND	ND	ND	ND	ND	ND	*	*	*		(*)	*										*		
MW-6	08/11/1995	97,40	7	10.1							*	*	2	ND	ND	ND	ND	ND	ND	ND	*:		*	19	*	*		*			27	2			*	*		4
MW-6	11/02/1995	97.40	*	10.2				*	*		*	*.:	*	390	ND	ND	ND	ND	ND	ND	*	*		9#				2				2		34		20		
MW-6	01/31/1996	97.40	*	8.4		*		*					*	270	ND	59	ND	ND	ND	ND	*	*														*		
MW-6	05/09/1996	97.40	*	8.78		*		*	*					494	ND	ND	0.587	ND	ND	ND			*	8														-
MW-6	02/03/1997	97.40	*	7.7							-		•	280	1,100	ND	ND	ND	ND	ND				- 2		2										50	35//	-
MW-6	08/05/1997	97.40		9.00									•	ND	ND	54.6	ND	ND	ND	ND	•					•	-	*	-	-		*	*		2	*3		*
MW-6	02/11/1998	97.40	- 20	9.46				•	•		•		•	269	ND	ND	0.917	ND	ND	ND		•	7							5				*		**		
MW-6	08/27/1998	97.40 97.40	**	9.81		-		65					Š	ND	ND	ND	ND	ND	ND	ND	*	ND		ND		75	•		*	*		*		*	*	*3		
MW-6	01/19/1999 08/30/1999	97.40	-	8.28		-		•				*		287	ND	ND	0.835	ND	ND	ND	*		35	*	•	*	*		**		٠			1.0	*			*
MW-6	08/30/1999	97.40		9.40 8.53				ř.			20	*	•	ND	ND	ND	ND	ND	ND	ND	*	*	•	*		*	٠		•	٠				*				
MW-6	09/19/2000	97.40	.50	9.52				٠			ė.	*	۰	317	ND	ND	ND	ND	ND	ND		(**)	*		*	*	36		*3	٠	٠						4	8
MW-6	03/20/2001	97.40	-	9.17		*			15		50		20			•		(80)					34		*	-							-	2	•			•
MW-6	08/21/2001	97.40		9.78									*		*	*	•			100				+			*		-	*	•			*				*
MW-6	03/11/2002	97.40		8.09				2	30		20	10 4 10 20 <u>6</u> 00				•		7.00	•					*			•	•	*	•	•	(7)	100	*	*			
271.77-52	10/11/2002	27,760		0.03	09.31			•						*				-														100			*			

				_	_	_			FIELD P	ARAN	1ETERS		1	HYDROCARBO	N5		PRIMA	ARY VOCS		PRIM/	NY VOCS	LE	AD			ADDITI	ONAL	vocs						svocs			
Location	Date	тос		יום			т.	Dissolved Oxygen	Oxidation Reduction Polenti		temperature	Conductivity	трн-рко	три-ико	TPH-GRO	В	т	E	х	MTBE by SW8260	MTBE by SW8260B	Dissolved	Total	M.B.A.S.	GIPE	£13£	TAME	TBA	1,2-DCA	508	Венго(а) ансигосете	Cirrysene	Benzo(v)fluorantuene	Benzo(k)/Inoranthene	Венго(а)рукте	Інбено(1,2,3-са)рукене	Diken=(a,h)anthracene
	Units	ft	ft	ft	ft-anis	il ft	- 1	mg/L	militvolt	ts De	gC s.	u. uS/ci	n µg/L	µg/L	µg/L	µg/L	µg/L	h8/r	µg/L	µg/L	µg/L	h&V	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	h&r.	µg/L	µg/L	µg/L	µg/L	μg/L	µg/L	µg/L
MW-6	07/03/2002	97.40		8.36	89.04						2 0 0								-		12	2		-	540		70	0.00		12	120	10	12		10		
MW-6	09/13/2002	97.40		9.49										-	12			-	-	-		-	-			-											
MW-6	12/16/2002	97.40		10.0	2 87.38																		-														
MW-6	03/06/2003	97.40		9.23	88.17													-	2		82																
MW-6	06/04/2003	97.40		8.78	88.62																	-						- 50			28						*3
MW-6	09/11/2003	97.40		10.3	3 87.07														-			-				-			*				*	100	26		
MW-6	12/17/2003	97.40		8.40	89.00										*							-							*								*
MW-6	03/17/2004	97.40		7.51	89.89								*:	*		*			*	*	39		*			*	*					(8)			(4)		*
MW-6	06/11/2004	97.40		7.59	89.81				*		•6			*	*							*		36			9			9		34					
MW-6	09/21/2004	97.40		7.43	89.97						•		*	*		*	*			*		*	*						+				*5		-		
MW-6	12/21/2004	97.40		7.22	90.18	· **		*	*		200			*					-			*		*		*					94	-					*
MW-6	07/02/200514	97.40		8.30	89.10			2.8	83		9)		<8012	<10013	<48	<0.5	<0.5	< 0.5	<0.5		< 0.5		15.6			< 0.5	< 0.5	<5	< 0.5	< 0.5		-		100	1		2
MW-6	09/15/200516	97.40		9.22	88.18			3.6	95		.)		<8212	<10012	<48	<0.5	<0.5	<0.5	<0.5		< 0.5		28.9												*	-	
MW-6	12/31/200514	97.40		8.75				3.2	91		•		<8112	<10012	<48	<0.5	<0.5	<0.5	< 0.5	0	< 0.5	< 0.87	4.1	~		5		9.50	*	*		*	*3			*	*
MW-6	03/11/200616	97.40		8.22				3.1	89		50. 0		<8112	<10012	<48	<0.5	<0.5	<0.5	<0.5	*	<0.5	<0.87	< 0.87	*	*	*		*		25	*	*	**	***			
MW-6	06/13/200616	97.40		7.96		•		2.9	86				<8012	<10013	<48	<0.5	<0.5	< 0.5	<0.5	*	<0.5	< 0.51	< 0.51			50		155	*		*	*	*	(25)	*		
MW-6	08/10/2006 ²¹	97.40		8.82					•						•		•	*	*	*		-				*							*		.*	*	*
MW-6	12/05/200616,21	97.40		8.53				3.4	18				4922	11022	<50	<1.0	<1.0	<1.0	<3.0		<1.0	0.05022.23	452	*		*	*					*			*		+
MW-6	01/24/200721	97.40		7.88					96				*	*	*	*			*				*	-						3	(*)		*	•			*
MW-6	05/08/2007	97.40		8.04				1.9	62		• > - 0		<130	*	<50	<1.0	<1.0	<1.0	<2.0	*	<1.0	<2.0	18	-		*			*:	•		*					*
MW-6	06/04/2007	57.07		8.78				3.1	22					•	•		•		*			-	*							•					-	*	-
MW-6	09/05/2007	57.07	12.5					3.3	37				-		-	5555	2.5		-	-	-	-		-	-					3	•	8	•	•		•	*
MW-6	12/19/2007	57.07 57.07		9.21				3.2	31 42				- 5		•		*		•		•	-		-		•	•			*		*				*	*
MW-6	03/06/2008		100	8.34		•		3.1	42		5. 3				•	*		•				*	•	7		•				7		7		1100	7		•
MW-6	06/16/2008	57.07 57.07	•	7.72		•		•			50 8		•	8		-	•	•	*		35	*	*		*	*	8			25	*	*	*		*		**
MW-6	09/11/2008	57.07		7.90												100			•			-		- 5	•	-				3	2.5	15		3.53	1.5		5
MW-6	03/04/2009	57.07							- 0					8		550	-			1121C		-		- 2	1080	100	10	350		5	200		- 5	3.50	175		
MW-6	06/04/2009	57.07		8.06					- 0		80 P						-				- 10																
MW-6	12/03/2009	57.07		8.29									-	-			-				- 2			-		4				a .		2					-
MW-6	03/30/2010	57.07		8.26																										5		2					
MW-6	06/18/2010	57.07	-	8.23		121			-				140	Ø	2	72.0	Y.		4.	22	2	23	12	2			-	100		2		2	23	2.0	- 2		27
MW-6	09/02/2010	57.07		9.30	47.77			0.8	39																												
MW-6	12/07/2010	57.07		9.10																															-		-
MW-6	03/07/2011	57.07		7.52	49.55			1.1	42											*						100	*	200	191								1.00
MW-6	06/09/2011	57.07		7.27	49.80					19	er s		100	*								100															
MW-6	09/16/2011	57.07		8.52	48.55			1.2	38.2	-							-	*				+	*	-			~										14.0
MW-6	12/13/2011	57.07		8.60	48.47			2.1	63.8				(*:		*				+				(4)	*		4.5	×	4		*			2	000		2	
MW-6	12/19/2011	57.07		8.52	48.55			1.8	64.7	30				- 6							12	4								4						*	
MW-6	03/15/2012	57.07		8.50	48.57	4				8	- 5			35	2	84		2		2					323			-							12		
MW-6	06/13/2012	57.07		7.40	49.67		9	0.92	76.4	-											-				*			*		-							
MW-6	09/10/2012	57.07		8.60	48.47			0	-17.2	3								-														•					
MW-6	12/10/2012	57.07		7.61	49.46			0	-68.3	3									*					*			-				*		*				
MW-6	03/11/2013	57.07		7.07	50.00		(0.76	108.3	3				*	*				*															*		*	
MW-6	06/12/2013	57.07		6.83	50.24		1	1.22	89.6	8		*		*				*	*		*		*	*	+							*			*	*	

									FIELD P/	17.434	ETERC		1	IYDROCARBO	NE		DRILL	ARY VOCS		Innui:	RY VOCS		AD	_	_	4000	101111	voce						euec-		_	
	-1	-	1	_	T		+-		E LIEUD LA	I	EIERS	T	+ - '	TOROCARBO	NS.	_	PRIM	ART VOCS		PRIMA	RY VOCS	LE	T	-	_	ADDIT	ONAL	VOCS		\rightarrow				5VOC5			
Location	Date Units	тос	DTP	DTW ft	GWE ft-amst	LNAPL	т.	Dissolved Oxygen	Oxidation Reduction Pater	Temperature	***	Conductivity	ng TPH-DRO	A TPH-HRO	Th-GRO	B µg/L	Τ μg/L	E µg/L	X µg/L	ACTBE by SW8260	MIBE by SW\$260B	Dissofred	Total	M.B.A.S.	DIPE	ETBE	TAME	TBA	1.2-DCA	EDB	Beuzo(#)authracene	Chrysene	Benzo(b)finoranthene	Benzo(k) fluoranthene	Benzolalpymue	Indenof1,2.3-ca)pyrene	Dibenz(a,h)authruccur
_	Ones	<i></i>	Ji),	je-minst	Ji.	- III	ilg/L	minipolis	Deg	L 5.1	i, iisyci	n har	Pyc	pyc	pyc	PAL	PyL	pyc	PyL	pyc	pyL	PyL	Pyc	µg/L	Pyr	μÿL	µy.	μg/L	μgr	µ8/L	µg/L	μg/L	μg/L	ng/L	pg/L	µg/L
MW-6	09/18/2013	57.07		8.44	48.63		3	3.11	118.6		8 8		*		-	-		16					40						(2)	4	-	4	85				
MW-6	12/11/2013	57.07		7.81	49.26		2	2.91	42.6									198	*				20			*	4					W				-23	40
MW-6	03/12/2014	57.07		12.06	45.01		4	4.90	79.9				•									*												+			
MW-6	09/27/2014	57.07		8.48	48.59		1	1.96	73.9				*		•	•		1	•			-	2	2	•	*							-		-		
MW-7	01/29/1992										1		ND	ND	30,000	3,400	870	2,900	4,500		9		9										L				
MW-7	09/25/1992	97.61		-					-			-	ND	ND	2,770	863	81	509	168			- 22												0.00		0	
MW-7	02/24/1993	97.61	2000	9.99	87.626	0.15			-					100		0.00	2717111 10 4					*	*0		0.00						::- ::-		-				14
MW-7	05/17/1993	97.61		9.90	87.71	0.15		*									196							*	*								85	0.00			
MW-7	08/02/1993	97.61		9.99	87.62	+							13,800	ND.	-		-			9									+	*							
MW-7	08/24/1993	97.61							*	*	9			*	88,000	1.100	620	2,200	13,000	24		40	4					Č.			-2		40		-	*	
MW-7	11/03/1993	97.61		11.01	86,60				-	-			59,000	ND	100,000	2,500	898	6,300	6,470	-		4		-		*					12		4				
MW-7	02/15/1994	97.61		10.85	86.76						8		1,340	ND	31,000	1,210	751	2.910	3,960			-	-							-	2		27				
MW-7	05/20/1994	97.61	-	10.34	87.27			-	-	-		-	4,950	ND	47,000	1,200	700	2,000	4.200			-														+	
MW-7	08/23/1994	97.61		11.13	86.48			•		-			11,200	800	25,400	1,070	844	2,200	4,130	-			7.1	-	-		-	-						5.7			
MW-7	11/16/1994	97.61		11.70	85.91					-			52,700	3,150	56,000	380	917	2,500	8,100			-		-	3.7		-				*	*			30	- 63	
MW-7	02/10/19952	97.61	•	10.62				*	-				69,000	ND	93,000	1,200	3,700	1,300	8,100	*	*			*							*	*	*5			*:	
MW-7	05/12/1995	97.61		10.14		Sheen	1		*		- 27		19,000	2,800	37,000	1,300	2,800	1,100	6,400	27	2				200		2	37		*		*	*0	*		*	
MW-7	08/11/19954	97.61		10.79		Sheen	1	•	•		9	*	1,600	ND	61,000	440	2,000	1,300	6,100	*	*			*	*		*			*	-	(8)					
M1/4-7	11/02/1995	97.61	11.12			Sheen			-				57,000	ND	94,000	360	1,300	1,000	5,500	*	*	*		*			*	*			-						
MW-7	01/31/1996	97.61		9.20	88.41					-			3,700	ND	27,000	250	1,100	650	3,800		*											*		*	-	*	
MW-7	05/09/1996	97.61 97.61	9.40	9.40	88.21 88.76	Sheen	K (1						11,600 961	ND ND	163,000	638	2,390	1,850 32.3	10,600		*							204			-				•	*	
MW-7	02/03/1997	97.61	9.56	9.56	88.05	Sheen		•						ND					185					-			-			-	-		-	-	-		
MW-7	08/05/1997	97.61	9.50		88.09			•				-									•						*				3	*		*		*	•
MW-7	02/11/1998 08/27/1998 ²	97.61	10.29		100000	Sheen 0.01			(2)	-	- 5		2,600	ND	62,000	1.600	7,440	1,340	9,210	1.5		1.00	11.				*	*	*	*	15	*			*	*	
MW-7	01/19/1999	97.61	10.29	9.44	88.17	0.01		•	•				1,480	ND	9,190	59.6	2,070	251	935			-	8.5	•			*		•		35	*				*	
MW-7	08/30/1999	97.61		10.07	87.54	Sheen			-			-	5,580	ND	26,900	100	1,040	413	2.640	1.5					100			100	3000			•		0.00			
MW-7	03/13/2000	97.61	9.30	9.30	88.31	Chann	6				- 0		4,330	ND	49,600	795	4,500	1,080	7,190				30.00						10.00		-		0000				
MW-7	09/19/2000 ³⁸	97.61			87.44***	0.14					- 2	-	4,350			. 20	4,500	*,,,,,,,	7,130	12								12	340		i i				ŝ		
MW-7	03/20/200136	97.61	9.84	9.98	87.76***	0.05			2					4		1			i.	2		1/2		2				1					1/40	72	1	25	180
MW-7	08/21/2001 ³⁴	97.61	10.31	10.36	87.29***	0.05											12	12	4		=	1.0	1	25	/2		12	-	2.7	-	12						
MW-7	03/11/2002	97.61		9.23	88.38	2000			-			2		4	25		-		2	12							2										
MV67	07/03/2002			11.68									3,90012	<75012	37,000	640	2,500	550	3,700		<6.0			-					-	-	-		-			*	
MW-7	07/26/2002			10.61				277						115				*									*			*							
MW-7	08/17/2002			10.93												-	-	-		-					-		-			*		*					
MW-7	09/13/200228		12.33	12.36		0.03													*		*			83		*				*						*	
MW-7	10/15/2002		9	11.97	+				*							*		*	*3	9			999		12			12			(4)				2		840
MW-7	11/08/2002		196	12.41							*				*				¥3	9								4							*		
MW-7	12/16/200234		12.75	12.77		0.02								*			*			*							-	×		-	-				*		
MW-7	01/11/2003	•	10.77			0.04					-			*			•				*				-			9							-		
MW-7	07/14/2003		12.12			0.03			2			100	-	-	2	2	2	-	2	-	-					+	•	•		•					•	*	
MW-7	03/06/2003 ³⁸		11.92			0.02		-						•		*		•	8		*		*				-			•				*			
MW-7	04/22/2003	100	12.01		-	0.03		-	*	*	-				7.	7	•		•	*	2	*				*	*		*	5.	*	*			*		
MW-7	05/21/2003		12.01	12.04		0.03						85	* 1	5.0			•	*	50	20		*			10		*		*	*	•	*					595

								Press C -											T																	
			_	_	_	_	-	FIELD I	ARAM	ETERS		Н	YDROCARBO	NS I		PRIM/	ARY VOCS	_	PRIMA	RY VOCS	LE	AD.	-		ADDITI	ONAL	vocs		-				5VOCS			
Location	Date	тос		P DTW	_	LNAPL		Oxidation Reduction Potent	Temerature	He He	Conductivity	трн-рко	трн-нко	TPH-GRO	В	T	E	X	MITBE by SW3260	MTBE by SW8260B	Disolved	Total	M.B.A.S.	DIPE	ETBE	TAME	TBA	1,2-DCA	EDB	Benzo(a)mthracene	Chrysene	Всиго(Ф)Пнотпене	Ben=0(k)fluoranthene	Венго(а)рукте	Indeno(1,2,3-cd)pyrene	Dibenz(a,h)anthracene
	Units	ſŧ	ft	ft	ft-amsi]!	mg/L	millivol	ts Deg	C 5.11	uS/cm	µg/L	µg/L	h8/L	µg/L	µg/L	µg/L	µg/L	μg/l.	µg/L	µg/L	µg/L	µg/L	µg/L	pg/L	µg/L	µg/L	μg/L	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	$\mu_{Z}L$	µg/L
MW-7	06/04/2003			11.84		-	4	-	3			6,30012	60013	96,000	580	4,100	1,500	10,000		<20			*				~			2			12			
MW.7	07/17/2003		12.8			0.03			1	-			(4)		14		8	23					20											4		
MW-7	08/12/2003		12.0	H 12.06		0.02										2				2																
MW-7	09/11/200336	14	12.9	5 13.01	4	0.06			-							2		2	2	2																
MW-7	10/20/2003		12.7	8 12.82		0.04				-	-					-									-						1150	270	-			
MW-7	12/17/2003			11.32		-				-		15,00012	<2,40012	53,000	80	820	530	4,700	<210	11							-									
MW-7	03/17/200476		10.8	8 10.90		0.02		*												•										+				-	0.00	
MW-7	05/22/2004			11.39		100		8	100			3.40	(*)		•		*		8	•						*	*						*			
MW-7	06/11/2004			10.98				*				8.80012	2,20012	1,600	<1.0	1.3	8.2	57		<2.5			*			*			*				~	*		
MW-7	07/22/2004		11.4	2 11.44		0.02	*					*		*:			•			*						*					*	*		*		
MW-7	09/01/2004		11.0	12 11.04		0.02		23							~					•			*		*								2	-		+
MW-7	09/21/2004			10.79		-		20				19,00012	2,30012	10,000	<5.0	28	66	500		<5.0				*								-	92	2	-	-
MW-7	12/21/2004		-	10.31			(4)	2		-		5,70012	1,00013	25,000	<5.0	180	270	2,100		<5.0		*					*			•						
MW-7	07/02/200516	99.29		11.01	88.28		0.7	-16				23,00012.17	3,00012	520	<0.5	<0.5	<0.5	<0.5	•	<0.5		786	7.	7	< 0.5	< 0.5	<5	< 0.5	< 0.5	*	*					. 1
MW-7	09/15/200516	99.29	*	11.84			1.1	22	2	7.	*	2,90012.19	80012	7,400	43	1,200	130	740	*	<1		203	*		*	*		*	*	*	*0	120	15	*		
MW-7	12/31/200516	99.29		11.61			0.9	-24		*		3,60012,17	<49012	20,000	45	1,900	470	2,600	*	<3	12.8	34.8	*	*		*		+			*	390	*	*		
MW-7	03/11/200616	99.29		10.99			0.8	-23		-		73012	55012	2,900	<0.5	10	16	140	*	<0.5	2.4	32.4	-	*	-	*	-		*		-	(*)	-	*		1.0
MVC-7	06/13/200616	99.29		10.81			0.9	-17	,		*	14,00012	<2,00012	160,000 ⁷⁰	8	1,100	640	4,800	*	<3	15.5	159	*			*	*		*	*	*	*				
MW-7	08/10/2006 ^{21,28}	99.29			87.51***	0.03											*		*	*						*			*	*						
MW-7	12/05/2006 14.21	99.29	-	11.57			1.0	-40				210,000	4,300	45,000	3.1	1,300	950	7,100	*	<1.0	92 ²⁵	92020								*	*	1140	-			
MW-7	01/24/2007 ^{31,38}	99.29			99.27***					-	*				*		-		*	-	-			-	*	•			*	•	*					
MW-7	05/08/2007 ³³	99.29			88.47***	0.07									*	*		-	•	5	*			•			*				*			•		
MW-7	06/04/200714	58.98			47.42		0.7	-37			*	2,20017	<190	9,200	14	360	67	520		<0.5	-	26.2	7	<0.5	<0.5	<0.5	<2	<0.5	<0.5	0.22	0.26	0.24	<0.098	0.19	0.11	<0.098
MW-7	09/05/2007 ³⁸	58.98			46.39***	0.12		-				21,00012,17	-a modil			-	550		*	-		-	*													
MW-7	12/19/200716	58.98 58.98			46.76	0.03	0.4	-38			*	21,000	<2,50012	15,000	<1	210	250	1.500	•	<1	*	52.5	*	<1	<1	<1	<4	<1	<1	0.25	0.34	0.28	0.11	0.23	0.14	0.047
MW-7 MW-7	03/06/2008 ⁵⁴ 06/16/2008 ⁵⁸	58.98			48.75***			*												*	-		*			•	*		83	*	**		3.0		0.00	
MW-7	09/11/2008	58.98			48.53***			-					0.50		•	•				-	-		**			*					•	*	1.5			
MW-7	11/20/200816	58.98			48.52***	0.01	-			- 0		54,000 ^{12,18}	<8,60017	56,000 ^{28,90}	<13	71	590	4,300	<13		70		1720	<13	<13	<13	<50	<13	e11		100	-		-	19210	
MW-7	03/04/200916	58.98		9.67	49.31	201			- 2	-		13,00012.17	<68011	2,400	<0.5	<0.5	4	65	<0.5	- 3	-			<0.5	<0.5	<0.5	<2	<0.5	<0.5	ŝ	40	640	8	-		-
MW-7	06/04/200910	58.98	ų.	10.04	48.94	-	-	120				140 ^{12,17}	<6812	2,800	<0.5	<0.5	0.9	18	<0.5					<0.5	<0.5	<0.5	<2	<0.5	<0.5			0.2			100	12
MW-7	09/22/2009	58.98		12.08		Sheen																						200								
MW-7	09/23/2009	58.98		13.02		7.460.400						530,000	110,000]	370,000									3,000 (. 950		
MW-7	09/24/2009	58.98		12.69			36.40	3.63	15.0	9 6.3	322	48,000	27,000 j	160,000									330								1100					
MW-7	10/01/2009	58.98		12.63			2.07	-6.00	13.8			4,800	27,000	22,000					-				1001	-		*	-				1960	791	2			
MW-7	10/08/2009	58.98		12.81			2.38	-42.40	16.6		303	590	4401	16.000		-							42]		54								-			
MW-7	10/15/2009	58.98		12.95			1.94	-43.10	15.1		303	790	430	14,000		-							<40				2									
MW-7	10/22/2009	58.98	-	12.86			1.72	-17.10		2 6.57		430	951	11,000		-	20			*	12	-	60 1										-	2	-33	-
MW-7	11/18/2009	58.98	4	12.12	46.86	33	3.18	112.70	12.3		349	1,400	1,600 }	24,000			20		× .	28	-		67)	9			0	4	100		710				-	3
MW-7	12/03/200916	58.98		11.27			1.00	-21.00	9.5		702	18,00012,17	<1,70012	37,000	<1032	560	770	4,800	<1032		3		200	<10	<10	<10	<40	<10	<10							
MW-7	12/16/2009	58.98			20.07.0							2,000	970]	22,000									<40				-									
MW-7	01/27/201034	58.98		11.24	47.74		1.40	-36.00	12.8	0 7.11	496	9,7001239	1,70012	33,000		90 90	196		**	100			<40						100	**						
MW-7	02/12/2010 ^N	58.98		11.30			0.90	-59.00	10.9			5,20012.36	41012	36,000									58						0.00	•					200	
MW-7	03/30/2010	58.98		10.85				5.0				8,40012,17	<1,40013	32,000					*			-	200											+		*
MW-7	06/18/201024	58.98		10.71	48.27		-	140			90	1,10012,25	35012	2.500	<0.5	2	2	30					270				20			20			2			

							390																														
_			_						FIELD P	ARAMI	ETERS		- 1	HYDROCARBOI	V5		PRIM	ARY VOCS		PRIM/	RY VOCS	LE	AD			ADDI	LIONVI	vocs			-		v	5VOCS			
Location	Date	тос	יווס	DTW	GWE	LNAF	PLT	Dissolved Oxygen	Oxidation Reduction Potenti	Temperature		Conductivity	тен-вио	трн.нко	трн-ско	В	т	E	x	MTBE by SW8260	MTBE by SW8260B	Dissolven	Total	M.B.A.S.	DIPE	3813	TAME	ТВА	1.2-DСя	803	Benzolajautiencene	Chrysene	Benzolbifinorauthenc	Benzo(k)fluoranthene	Benzola)pyrene	Indeno(1,2,3-cd)pyrene	Dibenz(a 'dantimecese
	Units	ft	ft	ft	ft-ams	l ft		urg/L	nullivolt	s Deg	C s.	n. u5/cm	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	μg/L	μg/L	µg/L	µg/L	118/1	μg/L	µg/L	µg/L	µg/L	µ8/L	h&/F	µg/L	µg/L	μg/L	μg/L	μg/L
		100000		P-Damin						1102			222	7244			0/220	1000						202													
MW-7	09/02/2010	58.98		12.21				0.98	-54	15.	7 6.	79 412	3,500 460 ¹²	370 <72 ¹²	22,000	2	480	720	4,200	•	•	*	•	240	*	1	*	•		1	7.5					16	7.
MW-7	12/07/2010	58.98 58.98	*	9.71				22	-64	*			2,00013	1,10012	30,000 <50	<3	380 <0.5	800 <0.5	4,500 <0.5	*				230 <200		*	*	*	ै			*	•	-			*
MVV-7	03/07/2011	58.98						1.9	18				78012	36012	<50	<0.5	<0.5	<0.5	<0.5	- 50	8.57						8.7	50					*	5		1.5	
MW-7	06/09/2011 09/16/2011	58.98		9.28				0	-97.2				33012	<6912	<50	<0.5	<0.5	<0.5	<0.5	**	127.3			170	- 5	7	((*)	20			-5	2.53		-5	(.0)	100	
MW-7	12/13/2011	58.98		11.40				1.7	17.0				3312	<6712	2,100	0.9	91	82	440	51	0.20			100			9725	- 83		2.0					0.00	2.5	-
MW-7	12/19/2011	58.98		11.33				1.7	16.2						2,100	0.2		0.	-	8	520	0		260	0		0.23			1000	20			2			
MW-7	03/15/2012	58.98		9.80				0	-77.2				12012	<6911	<50	<0.5	<0.5	<0.5	<0.5					180		-	743					-	10				2
MW-7	06/13/2012	58.98		9.60				2.5	183.7				8612	<7212,38,40	230	<0.5	<0.5	0.8	<0.5	23	100	-	- 5	1004		14	7963	20		123	- 60		1.0	- 3	16	- 1	
MW-7	09/10/2012	58.98	8	11.20				0.05	-32.8				86012	<70012.49.41.42	240	<0.5	4	5	29	- 3				130				30		959		8/	8			8	- 0
MW-7	12/10/2012	58.98		10.21				0	-88.6				30012	140*2-42-47	<50	<0.5	<0.5	<0.5	<0.5	- 20	050	- 5	- 2	AD.	20	- 3	1370	- 8		100		1270	-	3	1.55	100	
MW-7	03/11/2013	58.98		9.41				1.92	101.8				33012	20012.42,47	<50	<0.5	<0.5	<0.5	< 0.5																		
MW-7	06/12/2013	58.98		9.85				2.42	111.6				82	<6840.47	<50	<0.5	<0.5	<0.5	<0.5													350				3.4	
MW-7	09/18/2013	58.98		11.16				2.26	99.8				190	<67*0.51	1,300	0.8	150	41	210	-			-		-			20								24	
MW-7	12/11/2013	58.98	-	10.67				2.48	31.2				360	190****	<50	<0.5	<0.5	<0.5	<0.5	-			-	190			100	20		-							
MW-7	03/12/2014	58.98		9.18				3.11	-78.4						<50	< 0.5	<0.5	<0.5	<0.5	25								- 23				100	32		170	- 2	
MW-7	09/27/2014	58.98		11.23				2.90	-80.1				2		<50	<0.5	<0.5	<0.5	<0.5	23			-						-				-	2			2
	250000000000000000000000000000000000000																																				
MW-8	01/29/1992		Ç									2 2	2,000	ND	37,000	4,600	320	8,900	1,600							-		1					-				
MW-8	09/25/1992	97.52	*										5,350	ND	24,000/25,000	6,100/6,400	378/376	8,000/8,200	1,600/1,700															*		-	
MW-8	02/24/1993	97.52	*	9.90	87.62								590	ND	28,000	520	200	8,300	950	•00	50 % C							***									
MW-8	05/17/1993	97.52	*	9.63	87.89				200				540	ND	34,000	2,000	180	11,000	770				*	*	- 8			*	*					*			
MW-8	08/02/1993	97.52	-	10.19	87.33								970	ND	-	40		+					- 00					20					98	20			
MW-8	08/24/1993	97.52	2		143					2	8				68,000	1,050	220	16,000	1,660	20					21						7.0	-	2	20		12	
MW-8	11/03/1993	97.52		11.28	86.24			÷					1,340	ND	2,100	18.9	ND	ND	200			-			23								12			12	
MW-8	02/15/1994	97.52		11.15	86.37						3 8		1,630	ND	2,860	942	140	377	286																		
MW-8	05/20/1994	97.52		10.56						-			910	ND	14,000	740	130	3,600	410			-			-				-				2	-	-		
MW-8	08/23/1994	97.52		11.41	86.11								1,830	ND	7,990	2,060	298	1,160	1,160			-															
MW-8	11/16/1994	97.52		11.70	85.82								2,160	ND	17,600	1,130	207	2,700	892			-	-		-	*								*:		-	*
MW-8	02/10/1995	97.52		10.87	86.65								1,600	500	10,000	1,100	1,300	180	820			-	-					*									*
MW-8	05/12/19951	97.52	*	10.37	87.15			*				e *	870	ND	19,000	1,200	5,700	240	1,000				*		*												*
MW-8	08/11/19951	97.52		10.98	86.54			*			- 9	(° ×	990	ND	9,000	470	860	320	1,300				*	+	*				+				*	*		38	*
MW-8	11/02/1995	97.52		11.35	86.17							2 E	1,700	1,100	11,000	820	710	300	1,200				2	13	*									*3		12	
MW-8	01/31/1996	97.52		9.03	88.49			2	- 2			8 8	510	ND	15,000	370	4,600	170	710													-		*		2	
MW-8	05/09/1996	97.52	-	9.37	88.15			21	- 2		0.0	9	300	ND	17,000	421	6,200	198	807	123	4	-	9		23					12			20	46	4	2	
MW-8	02/03/1997	97.52		8.27	89.25								360	ND	11,600	258	3,750	225	910																		
MW-8	08/05/1997	97.52		9.46	88.06						1		ND	ND	9,160	ND	1,810	167	615																		
MW-8	02/11/1998	97.52	**	9.97	87.55			80				E 81	ND	ND	6,310	476	680	158	585	3.50					-									*		*	
MW-8	08/27/1998	97.52	*	10.50	87.02			*				10 (0)	ND	ND	2,810	ND	425	113	448		ND				60								*				-
MW-8	01/19/1999	97.52		9.12	88.40			*					271	ND	ND*	ND"	249	27.4	96.1	•		+											+	*	•		
MW-8	08/30/1999	97.52	20	10.01	87.51			20	39			0 - 10	623	ND	1,180	15.8	17.8	57.9	198						80	*							*		(*)		
MW-8	03/13/2000	97.52	20	9.19	88.33				12		- 8	8 W	318	ND	1.990	11.5	168	73.4	255				*											4			
MW-8	09/19/2000	97.52		10.21	87.31							-	268	ND	1,540	ND°	ND*	66.3	239		ND°																20
MW-8	03/20/2001	97.52	1	10.10	87.42			*							ND	ND°	ND.	ND*	117	ND"	NDto	-									-		*				
MW-8	08/21/2001	97.52		12.31	85.21						1		309	<500	5,230	33.8	6.81	58.9	196	<5.00 ¹	27.3				-									-	-	-	

							Г		FIELD P	ARAM	ETERS		н	YDROCARBOI	VS		pnim	ARY VOCS		PRIMA	RY VOCS	LE	AD.		- 3	ADDIT	IONAL	vocs						svocs			
			T	1		T	\neg		1	T	T	T		IDNOCHNOO			7 150/1/2	I I		FAGRIA	KI VOCS	LE		-		T	I	VULS		-				SVOCS			
Location	Date Units	тос	DTP	DTW ft	GWE ft-omsi			Dissolved Oxygen	Oxidation Reduction Poten	s Deg	C s.0	Conductivity	78t TPH-DRO	трн-нио	TPH-CRO	Β μg/l.	T µg/L	Ε μg/L	χ μg/L	MTBE by SW3260	MTBE by SW8260B	Dissolved	7/8 Total	N.BA.S.	μ8/Γ T	ETBE	TAME	μg/L	P 1.2-DCA	NEDB	Benzola)antimacene	Chrysene	Benzolbifinomuthene	Benzo(k)fluoranthene	Benzola)pyrme	Indeno(1,2,3-cd)pyrene	Dileuz(a,li)autinacene
(EAGS)		75.2 SEC. 15	1111	Section 1	- WEST CO.										7-mass	2570	93	9/2/	25A-7-5		100																1900
MW-8	03/11/2002	97.52	•	9.14					*				25012	<75012	1,100	6.4	41	73	250	*	<2.5	*	*		*		*							19		•	
MW-8	07/03/2002	97.52		9.60					**				<25012	<75017	1,100	<2.0	<5.0	69	230	-10	<2.5						*	*						-			
MW-8	09/13/2002	97.52		9.99	87.53				80		*		390 ¹² 520 ¹²	<250 ¹²	920	<20	2.1	34	150	<210	67		•	*			•	•	•		•			•	*	41	-
MW-8	12/16/2002 03/06/2003 ³⁷	97.52	84	11.00	86.52				•				520	<250	1,300	<50	4.8	30	69		<20			-5			-					•			•		
MW-8	06/04/2003	97.52 97.52		9.85	87.67				80		8		30012	<25012	680	<50	1.9	31	110	Ť	<50			•	*	•	•		*	*		*					
MW-8	09/11/2003	97.52		11.08	86.44					- 5			650 ¹²	<25012	2,400	31	1.9	110	170		<5.0	•		- 50			-	•			*	*		*	*	•	
MW-8	03/06/2003 ³⁷	97.52		11.00	00.33	- 5			81	- 0			000	-200	2,400	01	14	110	1/0	-	V3.0	250	31/	*	:*		*	*	*	•	*	*		*	*		
MW-B	03/17/200437	97.52							8				270	050			-	3	1163		- 2	58.5	127.0	*			-			-		*)	(100		•	0.00	
MW-8	06/11/200497	97.52							- 20 - 20														100					2					3.400			100	5.0
MW-8	09/21/200437	97.52							-							-										-	2							0			
MW-8	12/21/200437	97.52							42		2							- 2																			
MW-8	08/10/200616.21	97.52		9.30	97.52			7.5	-50	-			210	<110	580	1	< 0.5	14	29	12	< 0.5	< 0.047	8.5								2			- 0	- 8		
MW-8	12/05/200616.21	97.52		9.26	88.26			1.1	-56				23072	17022	850	0.6422	0.49**	24	62.9		<1.0	0.51 22.23	1523	-													
MW-8	01/24/200716.71	97.52		8.41	89.11			1.6	-71				180	<270	690	<1.0	<1.0	30	98.1		<1.0	<2.0	19									*		: : :•			
MW-8	05/08/2007	97.52		8.65	88.87			1.5	16				410		1,200	<2.0	28	37	155		<2.0	<2.0	13		*									-			9
MW-8	06/04/2007	56.56		9.03	47.53			1.4	-67							*			0.00															-			
MW-8	09/05/2007	56.56		9.70	46.86			1.4	-68	-	7						*	*		*		*			*									-	2		
MW-8	12/19/200718	56.56	*	9.88	46.68			2.5	54				1,20012.23	86012	570	<0.5	0.7	3	4	*	<0.5		8.0		<0.5	<0.5	<0.5	<2	<0.5	< 0.5	0.010	0.011	0.018	< 0.0099	0.013	< 0.0099	<0.0099
MW-8	03/06/200824	56.56		8.48	48.08			2.3	37			•	-	*	260	< 0.5	< 0.5	8	17							*				+							4
MW-8	06/16/200834	56.56		7.72	48.84										190	<1	<1	3	4	-	4			2										-			14
MW-8	09/11/200824	56.56	-	8.10	48.46										510	<1	<1	16	25				4			+			8		2		12	-			
MW-8	11/20/200814	56.56		8.22	48.34										280	< 0.5	< 0.5	3	6	-	-		-														
MW-8	03/04/200914	56.56		7.39	49.17	-									180	< 0.5	<0.5	4	8	•						10	-	7	7	*							
MW-B	06/04/200924	56.56	•	7.68	48.88								(5)	1.0	730	<3	<3	20	47	*	•	·*	*	$\{ T_i \}$	25			**			*			*	*	*	.*
MW-B	09/22/2009	56.56	*	9.69	46.87	*		0.24	-352.00	16.			880	1,300	550		8	55		*	53				*	*	*3		*		*			*	*		
MW-8	10/01/2009	56.56	*	10.28		*		2.14	-48.40	13.3			76 J	94 J	380	*				*	*			66)		*		*		+	~			*	•		
MW-8	10/08/2009	56.56		10.51	46.05			5.93	48.60	14.0			89 J	<69	620		*	*		*				<40	*	*					*		+	+			
MW-8	10/15/2009	56.56		10.65		*		5.78	-98.20	14.3			340	310 J	420	*		**		-				<40				*									
MW-8	10/22/2009	56.56	*	10.60		*		4.18	-81.90	14.1			77 J	<67	480					*	+			<40			*	*	*	*				-			-
MW-8	11/18/2009	56.56		9.71	46.85	-		2.59	105.90		1 7.3		140	<70	510	-			-	*		-		<40		•	*	*	-		-	*	-			-	
MW-8	12/03/2009 ²⁴	56.56		8.87	47.69			1.70	16.00	9.6	0 6.8	2 459	210		580	<1	<1	7	28	*		*			*	*	*	*	*	*	•			-	*		
MW-8	12/16/2009	56.56	*										240 190 ^{12,38}	<66 <69 ¹²	420	•	-	*	•	5	-		7	43)	•		•	-	7		**	*	*	*	*	•	
MW-8	01/27/2010 ³⁴	56.56 56.56	-	8.90	47.66 47.58			1.20 2.10	22.00	10.6	0 6.8 0 7.1		1801228	<70 ¹²	790 570	*	2			*			*	<10	*	*	*	*1	*		*		*		*		
MW-8	02/12/2010 ⁵⁴ 03/30/2010	56.56	•	8.45	48.11			210	22.00	10.0	0 7,1	8 4/8	91 12.26	<7012	710		**		***	*		-	*	170		*	*	*			*	*		*	*		
MW-8	06/18/2010	56.56		8.32	48.24			35					39017.35	38012	1,000		80		9.50					100			**	*		1.00	*		•		*		
MiV-8	09/02/2010	56.56		9.87	46.69			1.08	-16	15			290	330	390 J		- 50	100	200	-	1027	2.5		55							T.	0.00					*
MW-8	12/07/2010	56.56	-	9.81	46.75			-		100	0.9	334	39012	47012	610	- 2	20	-	520	20	1921			51							2						
MW-8	03/07/2011	56.56		7.46	49.10			0.9	76		72		59012	53012	520		20			0	0.20			<200			1023	0		543	20						-
MW-8	06/09/2011	56.56		6.95	49.61	- 2		2.6	28		7.		19,00012	<3,50012	280		23							160				9						ŝ	2		8
MW-8	09/16/2011	56.56	-	8.48	48.08			0	-173.7				7612	17011	500		50			83	12.55	15	88	75	8	3	0755	88		353	83	55.5	2		76		
MW-8	12/13/2011	56.56		9.10	47.46			1.7	44.3				6612	13012	460						A.O.C.			.0.70 *:			*										
	12/19/2011	56.56		9.02	47.54			2.0	47.8				7000						1957		10000		100	270												100	070
MW-8	12/19/2011	-	-		44.100.0								7.5			**	***			*				270				**							*		

		,	_						FIE	LD PAR	MET	ers		н	YDROCARBON	5		PRIM)	ARY VOCS		PRIM	ARY VOCS	LE	AD			ADDI	TIONA	Lvocs						svocs			
	Ī							ssolved Oxygen		idation Reduction Potenti	uperature		nductivity	н-рко	рн-нко	PH-GRO					TBE by SW8260	TBE by SW3260B	ssolved	test	B.A.S.	34	96	ME	-	-DCA	9	rzo(a)antiracene	rysene	n=o(b)finoranthene	н20(к)/Пиотан/пече	uzo(a)pyrene	leno(1,2,3-cd)pyrene	wu=(a,la)authracene
Location	Date	тос			_	_	NAPLT	ä		5	E	F	ő	- 5	F		В	T	E	X	5	E	ă	Ĕ	7	1 8	15	耳	F	13		18	5	8	뜐	- E	1	1 5
	Units	ft		ft	ft-n	msi	fŧ	mg/L	, mill	livolts	Deg C	5.11.	u5/cm	μg/L	µg/L	h8/r	µg/L	µg/L	µg/L	µg/L	µg/L	μg/L	µ8/L	μg/L	μg/L	µg/L	μg/	. μg/L	µg/L	µg/L	pg/L	µg/L	µg/L	µg/L	µg/L	µg∕L	µg/L	µg/L
MW-8	06/13/2012	56.56		7.3	5 49	21		1.43	,	14.8			12	43012	61012.40.42	330				100			523	- 5	110		2.0						123	12				-
MW-8	09/10/2012	56.56		8.8			į.	0.19		173.8				<3012	<6913,40	220				-		2			<40													
MW-8	12/10/2012	56.56		8.0			9	0		92.3			8	22012	31012,35,40	630			- 2	165	8	2		- 12	86	- 9		- 27	- 0	33						8	7/88	
MW-8	03/11/2013	56.56		7.2		30 -		1.00		88.4	- 0		-	580 ¹²	83012,25,40	510		- 8	- 5		- 0		3	- 6	00	- 8		- 5		- 2	- 3		50			- 3		0.5
MW-8	06/12/2013	56.56				200		0.00		102.6	•	*		200	36047.49	610				1.7	ā	7		17		- 6	-						-	3.5		-		
MW-8	09/18/2013	56.56		8.8				3.12		93.6	•			48	9640.52	380				100	- 0		201			- 0	- 0	- 2			22							-
MW-8		56.56						3.89		88.3			3	100	190700.53	500		- 0		0.00	- î	81	2.000		50		972				- 5	0					502.5	52
MW-8	12/11/2013 03/12/2014 ⁵⁷	56.56		7.0				2.49		99.0				500	510*2.53	500					- 0			- 12		- 10			-		-					-	2000	-
MW-8	09/27/2014	56.56		6.8				2.90		80.3			-	16,00053	7					1000	-	-				-												
,,,,,,	-,-,			-																																		
MW-9	01/29/1992					3								1,000	ND	ND	1.0	1.0	ND	40	2			4														
MW-9	09/25/1992	98.15												1,970	ND	370	1.2	ND	1.0	2.0				-	27		1	-					40			2		
MW-9	02/24/1993	98.15		10.0	7 88	OB.								2,340	ND	439	27	ND	ND	1.0						-												
MW-9	05/17/1993	98.15				40		-						770	ND	330	5.9	1.0	ND	2.0			-				-						-					
MW-9	08/02/1993	98.15		10.2	0 87	95	*	54						1,560	ND	1040	*			1040			2000	200			2.0									*	0000	
MW-9	08/24/1993	98.15												19		5,590	4.0	14	12	409	+			-		-		-										
MW-9	11/03/1993	98.15		11.4	3 86	72		12						990	ND	1,070	1.9	1.0	ND	2.0		-						*				-	-		141	=		
MW-9	02/15/1994	98.15		11.5		.88		32			-	-	9	750	ND	853	2.1	ND	ND	2.0		2.5	34	-		-										-		
MW-9	05/20/1994	98.15				40		-						1,610	ND	740	0.6	ND	ND	ND				32					2									
MW-9	08/23/1994	98.15				46								1,220	ND	640	0.7	ND	ND	ND		2				-						-						
MW-9	11/16/1994	98.15												300	ND	ND	ND	ND	ND	ND							-			2								
MW-9	02/10/19951	98.15						200		100			200	690	400	950	ND	ND	1.5	6.0		-				-												
MW.9	05/12/1995	98.15						- 00		0.00				740	ND	910	ND	ND	ND	ND		**			-	-					+					-		
MW-9	08/11/1995	98.15												1,800	ND	1.200	0.63	ND	ND	1.2													400	-	-			
MW-9	11/02/1995	98.15		11.4				-		40			2	980	ND	990	0.68	ND	ND	ND				274	*				-		100					-	000	
MW-9	01/31/1996	98.15					12					-		710	ND	740	2.6	ND	ND	ND						-										*		
MW-9	05/09/1996	98.15		9.3			2	1					2	477	ND	128	ND	0.740	ND	ND				5												*		
MW-9	02/03/1997	98.15				45	2						2	355	ND	190	ND	ND	ND	ND	- 3			5			-	-		1						2		
MW-9	08/05/1997	98.15		212							-			447	ND	236	ND	ND	ND	ND				14									2.1					
MW-9	02/11/1998	98.15		-		24 F													-	-	2		-												-	-		12
MW-9	08/27/1998	98.15		10.7	2 87.	43					-																-				2				-			
MW-9	01/19/1999	98.15		8.8		28						150						-																		20		
MW-9	08/30/1999	98.15		10.1	8 87	97													-					-														
MW-9	03/13/2000	98.15	,																											-								
MW.9	09/19/2000	98.15		10.4		74		·					8	28					8		- 80	183		19	*:	8						*	20			*	(10.0	
MW-9	03/20/2001	98.15				08		19		4			2	9							*				*	*			*		*		*			*		7.5
MW-9	08/21/2001	98.15		10.7		36	-											*								*			*			*			*	*		4
MW-10	12/16/200214			10.4	1 .									<25012	<25012	1,800	<10	3.5	31	98	<210	9.3		82												£8		
MW-10	03/06/2003	2.0	- 6	9.7				35			-	-		<25013	<25013	99	<1.0	<0.50	<0.50	<1.5		<2.5		12		-					23	2				9		
MW-10	06/04/2003	3.7	8	0.7			8	0			3			<32012	<40012	<50	2.4	<0.5	2.4	<1.5		<2.5																
MW-10	09/11/2003	2.5	- 5	11.1			61	- 25		053		- 1		33012	<25013	12,000	71	380	430	1,500		<10		100		100			0	-	9.0	***		100		(C)		200
MW-10	12/17/2003	9.4	- 2	01				- 2		150 140		-	0	<25012/<25012	<25012/<25012	<50/<50	<0.5/2.8	<0.5/1.4		<1.5/1.8		<2.5/<2.5					200							522		200 300		
MW-10	06/11/2004	6*1		y.1		e e	0	-		020	-	2		<800 ¹⁷	<1,00017	<50	2.5	<0.5	<0.5	<1.5		<2.5		12	-	2	-								4	2		34
MW-10				8.9			5	-		325		-		<25012	<25012	120	9.6	0.8	1.2	<1.5		<5.0	72	72	2	12		- 0				-		-2	74	2	020	202
WM-10	09/21/2004	-		8.9										-230	~2.30	1.20	9.0	U.0	1.4	~1.3		~ 2.00												1.75				

								FI	ELD PA	RAMET	ERS		Н	YDROCARBON	vs		PRIM	ARY VOCS		PRIMA	ARY VOCS	LE	AD			ADDIT	ONAL	rocs			-	5000	-	svocs			
			Т				T		iii.		T														T	T											
Location	Date Units	TOC ft	DTI	DTW	GWE ft-ams		1 1		Oxidation Reduction Pot	Temperature De	THE STREET	Conductivity	TPH-DRO	д ТРН-НКО	TPH-CRO	B µg/L	T µg/L	E µg/L	X Ug/L	MTBE by SW3260	MITBE by SW3260B	7 Dissoited	Total	M.B.A.S.	DIPE DIPE	Z ETBE	TAME	12 TBA	\$ 1.2-DCA	EDB	Benzo(a)autimeene	Chrysene	Benzo(b)/Inomithene	Benzo(k)/Inormitiene	Benzo(a)pyrene	Ludeno(1,2,3-ca)pyrene	Dibenz(a,h)authracene
				-	,	-/-														1.0						10	- 0		7-0		- 0		1.0	P O	1.0	100	1.0
MW-10	12/21/2004			8.61					*			*	<25012	<25012	780	27	19	13	25		<5.0	183		*			94			×						93	
MW-10	07/02/200516	96.57		8.98	87.59		3.	5	86				47012.18	<500 ¹²	1,100	8	6	10	190		< 0.5		1.3			<0.5	< 0.5	<5	<0.5	< 0.5	*		*		196		500
MW-10	09/15/200516	96.57		9.48	87.09	4	1.0	6	39				98012.17	28012	17,000	32	1,200	520	2,600		<1		< 0.87							*							
MW-10	12/31/200537	96.57			-											-		9			-	26	-								+				4	-	
MW-10	03/11/200637	96.57									•				2				42			427	-					-									
MW-10	06/13/2006 ¹⁶	96,57		8.98	87.59		2.0	6	42	-	-		67013	<210 ¹²	2,800	4	68	92	360		<0.5	< 0.51	1.3										*				
MW-10	08/10/200616,21	96.57		9.53	87.04		5.	1	-58			•	620	<100	16,000	6	330	390	1,600		<1	0.40	1.0							-		+				*	2.5
MW-10	12/05/200614.31	96.57		20.00			0.		-59	100			1,400	530	22,000	15	380	700	3,800	*	<10	0.5722.23	2.62				3.5		*	*	8	*	*			**	
MW-10	01/24/200716.21	96.57	*	9.30	87,27		0.9	9	-49	*			1,300	<260	12,000	7.7	48	310	1.450		<5.0	<2.0	<2.0	*	*	*	-			*	*	*			*	*	
MW-10	05/08/2007	96.57		9.41	87.16	0.00	1.3	3	69				610		13,000	<10	370	350	1,790		<10	<2.0	<2.0	*	*	+	*	*			*					*	
MW-10	06/04/200716	56.21		9.24	46.97		1.3	1	-42			•	32012	<100	15,000	6	160	370	1,900		<1		1.2		<1	<1	<1	<4	<1	<1	0.021	0.021	0.022	0.012	0.017	0.012	<0.010
MW-10	09/05/200716	56.21		10.50	45.71		0.5		-51				480(3	<11012	13,000	3	210	340	1,400		<1		0.88		<1	<1	<1	<4	<1	<1	<0.011	< 0.011	<0.011	< 0.011	< 0.011	< 0.011	< 0.011
MW-10	12/19/200716	56.21		10.45			0.3	7	-43				53012.18	<20013	8,700	14	44	250	850		< 0.5		1.9		< 0.5	< 0.5	< 0.5	<2	<0.5	<0.5	<0.0098	<0.0098	0.014	< 0.0098	0.010	< 0.0098	<0.0098
MW-10	03/06/200816	56.21	-	9.08	47.13		0.0	6	-18		-		14012.18	<10012	2,100	7	29	61	210	<0.5	< 0.5			•	< 0.5	<0.5	<0.5	<2	<0.5	< 0.5							
MW-10	06/16/200816	56.21	+	8.62					•	•		•	41012.27	<10013	1,500	0.6	44	51	190	< 0.5		*			<0.5	<0.5	<0.5	<2	<0.5	<0.5		3				7	
MW-10	09/11/200816	56.21							•		•	•	9217.28	<9912	7,000	2	140	170	1,000	<0.5	*			•	<0.5	<0.5	< 0.5	<2	<0.5	< 0.5				*	*		
MW-10	11/20/200816	56.21		9.01					*		7		15012.28	<6913	7,700	<3	83	190	1,300	<3				*	<3	<3	3	<10	<3	<3	*	*				*	
MW-10	03/04/200910	56.21	*	7.86	48.35				*	32		*	851231	<6912	3,600	0.9	38	95	390	<0.5	*			•	<0.5	<0.5	<0.5	<2	<0.5	<0.5	*	(*)			*	20	2.5
MW-10	06/04/200910	56.21	*						*		•		<30012.36	<70012.26	5,000	2	73	170	440	< 0.5	*	2.0		•	<0.5	< 0.5	<0.5	<2	< 0.5	<0.5			*		*	**	*
MW-10	09/22/2009	56.21	*	10.03			0.8	37 2	217.70	15.49	5.95	356	610	<81	15,000				-		*						*	*	*	•		*				*	
MW-10	09/24/2009	56.21		10.04									800	150 J	22,000				*		*			38]	*		*	*	*			*			*	*	
MW-10	10/01/2009	56.21					2.4		0.70	14.79		338	460	<66	14,000			*	*					45]	*	*	*					*	*			- 23	
MW-10	10/08/2009	56.21		10.64			2.3		0.00	15.40		347	330	<69	13,000	*	*		*		*			89 J			*	*			•	*				-	
MW-10	10/15/2009	56.21		10.80		-	24		28.40	14.67		372	560	<66	17,000		-			•	•	-		<40			-			•	-	•			-		0.00
MW-10	10/22/2009	56.21	(7)	10.82			1.5		-10.60	14.43			420	<68	12,000		*	*		*	•		*	52]				*		*	3	*	•		*	5	
MW-10	11/18/2009	56.21	*	10.14			1.1		113,80	13.40			36 J	<72	11,000			- 2			*	*	*	170	*			*	*	•			*	*	*	5	
MW-10	12/03/2009 ¹⁶	56.21		9.28	46.93		1.3		47.00	10.10	7.02	692	35012.17	<6712	5,600	2	33	200	480	< 0.5	*			1	< 0.5	< 0.5	<0.5	<2	< 0.5	<0.5	*	*			*		
MW-10	12/16/2009	56.21	*						-	-	<u>.</u>	-	210 ^{12,34}	<69 <70 ¹²	2,800	-			*		*			<40		*					•	*			*	*:	
MW-10	01/27/2010	56.21		8.81	47.40		1.7		39.00	13.20			1201238	<6912	2,000		+		*	*		(*)		<80	*	*	*							*		*	
MW-10	02/12/2010 ³⁴	56.21 56.21		8.83	47.38		1.8	10 -	-22.00	11.20		692	4417.10	<69 ¹²	1,800			*	*		*	***	130	93	*				**	*	.*	*			*		0.00
MW-10	03/30/2010		-		47.41								631235	<69 ¹²	120	<0.5	<0.5	4	2				0.000	42					2000							80	23 - 23
MW-10	06/18/201034	56.21 56.21		10.01		0 5	2.1	0	17	14.4	6.40	277	380	120	3,900	2	7	140	260			1041		94		V			57957					0.00		20	
MW-10 MW-10	09/02/2010	56.21		10.07			2.1	,		14.4	0.40	211	23012	29012	7,600	3	70	240	700		÷	7000		81						÷		100		-			7-8
	12/07/2010			2000	13.03				*	*	*		17012	34012	700	87	3				*			<200			*		•	•	*	•			*	*	
MW-10 MW-10	03/07/2011 06/09/2011	56.21		7.79	48.42		3.1		16	- 2	-		6,20012	<34012	3,600	2	40	23 130	22 370			100		£200						•	*	*			*	*	
MW-10		56.21 56.21	-	8.60			0		-98.1	35			10012	<6812	5,100	1	13	190	370	-		-		130			8		200	8	-			1		- 8	
MW-10	09/16/2011 12/13/2011	56.21	2.5	9.08	47.13		1.3		38.6	:5 :00		10771	<60 ¹²	<14012	560	0.6	1	11	10		151	10 3 5	1000	130				1.5	100	0	151	55	1.53	- 17	7	50	1057
MW-10	12/13/2011	56.21		9.00			1.5		40.4	20°		100	***************************************	-140	300	0.0			.0		*	880	0.00 (120)	580		0.00							0.70	100		80 20	0.50
MW-10	03/15/2012	56.21		7.80	48.41	10	1.5		132.6		0		<3012	<6917	77	<0.5	<0.5	1	<0.5		-	020	100	<160					-		2			19	-	20 20	
MW-10	06/13/2012	56.21	:3	7.45	48.76	12	1.2		34.7	10			3512	<7212.40.43	620	0.8	6	38	15	125	2	350	7550	<40	123	820				9	6	27	198	- 1	2	21	200
MW-10	09/10/2012	56.21	74	8.75	-	02	0		109.3	10	3		22012	<6812.40.40	4,200	1	35	87	220	93	9	0.00	320	<40	20.				191			20		82		20	1000
MW-10	12/10/2012	56.21		8.12	48.09	- 3	0		-60.2	10	ē		5612	<6912.13.40	1,700	0.6	19	31	210		9	263	223	50	7.0	103					į.		1,5				
MW-10	03/11/2013	56.21	7	7.54	48.67	- 5	0.2		-13.7	0			3712	<6612,16.40	1,200	0.5	6	18	48		0	833	453				8		(2/)	8	2		353	(2		50	32/
MW-10	06/12/2013	56.21	~	7.55	- 000		1.8		103.3	2			59	<6747.49	1,800	0.9	13	47	150				0.50			-	8			*			1000	-57		70 80	
375 TT-ASS	out and anno	1000-0-5		THE RESERVE	7500-1000		1.0	-	a well start.	-	-		196.6		A property	1000	450		1000	1.5	.53	0.00	300			0.00	-			(5)	(7)		7.77	0.7		5.00	

							Г		FIELD PA	DAME	rene			YDROCARBON	c	1	DRIM	RY VOCS		DRING	av voce	10	AD.			ADDG	OMA:	voce						cuoca			
		_	T-	T	T	T	+	_	FIELDE	TOUME	LEKS		- 1	IDROCARBON		-	PRIMA	IKI VOCS		PRIMA	RY VOCS	LE	I I			ADDIT	ONAL	vocs		-				svocs	-		
Location	Date	тос	_	_	GWE			Dissolved Oxygen	Oxidation Reduction Potem	Temperature	pH	Conductivity	трн-дко	ТРН-НКО	TPH-GRO	В	т	E	x	MTBE by SW3260	MTBE by SW8260B	Dissolved	Total	M.B.A.S.	DIPE	ETBE	TAME	ТВА	1,2-DCA	EDB	Benzo(a)antimeene	Claysene	Венго(Ф)/Тионтивнене	Benzo(k)fluoranthene	Венго(а)ругене	Indeno(1,2,3-cd)pyrene	Dibenz(a,k)anthracene
	Units	ft	ft	ſŧ	ft-ams	i fi	_	mg/L	urilitvolts	Deg C	S.11.	uS/cm	µg/L	µg/L	µg/L	μg/L	h8/L	h8/r	µg/L	µg/L	h&/L	μg/L	μg/L	μg/L	μg/L	µg/L	μg/L	µg/L	mg/L	µg/L	µg/L	µg/L	μg/L	µg∕L	μg/L	µg/L	µg/L
MW-10	09/18/2013	56.21		8.93	47.28			2.84	133.8				200	<67*0.47	4,000	0.8	17	29	330																		
MW-10	12/11/2013	56.21	- *	8.56				1.60	-43.9				76	<69*0.54	3,100	1	10	54	140		0.70		- 5		-												
MW-10	03/12/2014	56.21		12.7				3.10	-90.1					*	1,700	<0.5	6	28	83							- 0		- 3		200	-	0.50	Ü				
MW-10	09/27/2014	56.21		8.97				2.36	-93.1						2,300	<0.5	<0.5	0.7	0.6					1.00									ì				
	.,) rate, to the																						
MW-11	12/16/200214	1	2	11.6							-		43012	<25012	22,000	170	980	740	3,000	<210	20				23		1		2		1720		2				
MW-11	03/06/2003			10.3									79012	28012	19,000	150	70	680	2,300		<50	-				2											
MW-11	06/04/2003	200		9.83								-	600 ¹²	<25012	16,000	88	590	480	2,100		<20																
MW-11	09/11/200315			10.20									<25012	<25011	63	<0.5	<0.5	<0.5	<1.5		<2.5				-			-									
MW-11	12/17/2003		*	9.61									26012/<25012	<25013/<25013	5,300/83	46/1.4	67/0.8	220/3.9	770/9.4	<210	21/<2.5																
MW-11	06/11/2004			9.12					***				<800 ¹²	<1,00012	4,700	35	19	190	520		<2.5		*							0300		100	96		(4)		×
MW-11	09/21/2004			9.42									<250 ¹²	<25012	3,800	28	28	140	540		<10												*				
MW-11	12/21/2004		2	8.46		-				+:		-	<25012	<25012	1,400	19	7.6	65	93		<2.5	-		(41)										*			
MW-11	07/02/200516	96.63	33	9.32	87.31			3.2	98				410*2.17	<10012	1,100	7	3	29	110		<1		0.98		\$3	<1	<1	<10	<1	<1		4	-		20	722	
MW-11	09/15/200516	96.63		10.38	86.25			2.2	59				<40011	<50012	2,800	15	10	170	360		<0.5		< 0.87														
MW-11	12/31/200516	96.63		10.31	86.32			2.1	56			2	35012.11	<20012	8,700	29	140	310	1,000		< 0.5	< 0.87	< 0.87	121					2								
MW-11	03/11/200639	96.63	-											•					-																		
MW-11	06/13/200616	96.63		11.66	84.95			2.5	63			*	51012	<9912	3,500	26	15	170	350		<0.5	< 0.51	< 0.51							1911	180	181	*				
MW-11	08/10/2006 16,21	96.63		10.20	86.43			5.6	-64				150	<110	3,700	13	11	< 0.5	330		<0.5	< 0.047	0.5		*			*									
MW-11	12/05/200616,21	96.63	*	10.67	85.96			1.0	-54				730	10022	6,500	36	21	270	894		<10	0.08532,33	0.4973.23														
MW-11	01/24/200716.31	96.63	-	9.85	86.78	- 83		1.1	-86			*	320	<300	4,300	28	14	180	557		<5.0	<2.0	<2.0	(*)										100			
MW-11	05/08/2007	96.63	*	10.02	86.56			1.6	93	*		*	<130	-	420	3.1	<2.0	21	12		<2.0	<2.0	<2.0	(*)					*								
MW-11	06/04/200716	56.32		9.85	46.47			1.4	-62				<400	<500	950	5	2	53	82		<1		1.0		<1	<1	<1	<4	<1	<1	<0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050
MW-11	09/05/200716	56.32		11.13	45.19			1.0	-67				25012	<9613	1,000	10	5	35	41	*	<2		0.45		<2	<2	<2	18	<2	<2	<0.010	<0.010	<0.010	< 0.010	< 0.010	< 0.010	<0.010
MW-11	12/19/2007**	56.32		10.85	45.47	2		1.1	-37	2			1,80012	<1,00012.26	1,300	12	12	46	82		<1	+	0.10		<1	<1	<1	<4	<1	<1	<0.010	<0.010	<0.010	< 0.010	< 0.010	< 0.010	<0.010
MW-11	03/06/2008*6	56.32		9.48	46.84			1.3	-12				<7912	<9812	270	0.8	1	20	36	<0.5	< 0.5				<0.5	< 0.5	<0.5	<2	<0.5	< 0.5							
MW-11	06/16/200816	56.32	-	8.43	47.89					-			<8112	<10012	<50	< 0.5	< 0.5	0.6	< 0.5	< 0.5	•				< 0.5	< 0.5	<0.5	<2	< 0.5	<0.5		•					
MW-11	09/11/200816	56.32		8.85	47.47							*	<7912	<9913	94	< 0.5	< 0.5	4	3	<0.5				120	< 0.5	< 0.5	<0.5	<2	< 0.5	<0.5	10.5	200			1000		
MW-11	11/20/200816	56.32		9.82	46.50			*		*		5	4512.29	<6912	740	< 0.5	2	40	62	<0.5		*			<0.5	< 0.5	<0.5	<2	<0.5	<0.5	93 4 8						
MW-11	03/04/200916	56.32		7.89	48.43					*			951234	<6812	710	0.9	5	37	58	< 0.5					<0.5	<0.5	<0.5	<2	<0.5	<0.5			*			28	
MW-11	06/04/200916	56.32	*	8.10	48.22			2		83			<30012.36	<70012.26	210	0.5	1	6	8	<0.5			*		<0.5	<0.5	< 0.5	<2	<0.5	< 0.5							
MW-11	09/22/2009	56.32		11.05	45.27			0.23	-16.50	15.54	6.46	463	110	<66	2,500	*	(*)										+		*				*				
MW-11	09/24/2009	56.32		11.17	45.15			*				*	130	<66	1,900					*		+		46]				*	*								
MV/-11	10/01/2009	56.32		11.31	45.01			1.96	-16.10	14.67	6.93	452	74]	<66	2,900		5.0		1.4	-		~	~	41.)	23	-		20					-			-	-
MW-11	10/08/2009	56.32		11.42	44.90			3.11	-33.80	14.86	6.88	457	63 J	<68	2.100				12	*				<40		-			2		-				1	2	2
MW-11	10/15/2009	56.32	-	11.57	44.75			3.20	-54.80	14.93	6.97	461	150	<69	3,200									<40								•					
MW-11	10/22/2009	56.32		11.40	44.86			1.89	-16.80	14.41	6.71	450	100 J	<70	2,900		0.5				-			<40		7		0.57	-	17		7					*
MW-11	11/18/2009	56.32		10.64	45.68			2.81	119.60	13.13	6.16	431	140	<70	3,100						100		*	<40	**									*			*
MW-11	12/03/200934	56.32	*	9.77	46.55			1.50	41.00	9.60	6.72	491	13012.17	<6812	2,300	3	8	130	320	< 0.5					< 0.5	<0.5	<0.5	<2	<0.5	<0.5	*		*	*2		*	*
MW-11	12/16/2009	56.32	*3										130	<70	3,600	(*)			*		0.00		*	56 J			•						*				
MW-11	01/27/201034	56.32		9.35	46.97			1.40	52.00	13.00	7.01	434	20012,31	<6412	5,000	100			≘	(*)	*		•	<80					*								*
MW-11	02/12/201034	56.32		9.46	46.86			0.90	62.00	11.00	7.11	394	22012,18	<7012	3,800				15			2	*	50	*				¥3					*		2	*
MW-11	03/30/2010	56.32		9.42	46.90			-					15012,18	<6912	5,000				9																		
MW-11	06/18/201024	56.32	-	8.72	47.60								751238	<6912	670	2	2	16	66				•	88													
	09/02/2010	56.32		10.59	45.73			1.82	-56	14.0	661	496	200	<69	2,900	3		130	330					93													

							1.0	_																														
_		_	_			_			FIE	LDPA	RAME	TERS	_	H	YDROCARBON	is .		PRIMA	RY VOCS		PRIMA	RY VOCS	LE	AD			ADDIT	ONAL	vocs						svocs			
Location	Date Units	тос		TP DT		_	LNAPLT	Dissolved Oxygen		Oxidation Reduction Potenti	Temperature	Ha	Conductivity	TPH-DRO	при-нко	тн-ско	В	T	E	X	MIBE by SW8260	MTBE by SW3260B	Dissolved	Total	M.B.A.S.	3-010-2	ETBE	TAME	ТВА	1,2-DCA	EDB	Benzo(a)anthrocene	Chrysene	Benzo(b)/Inoranthene	Benzolkiftnormthene	Венго(а)румне	Internol 1,23-cd)pyrene	Diventia,i)autimican
	Units	ft	ſ	t st	ft-a	nısi	ſŧ	Ing/	L mill	Ivolts	Deg	3.1	ı. uS/cın	h8/r	µg/L	µg/L	h&/r	µg/L	µg/L	h8/L	µg/L	µg/L	µg/L	μg/L	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	μg/l.	µg/L	µg/L	µg/L
MW-11	12/07/2010	56.32	9	10.3	38 45	94								13012	<7012	2,500	3	7	120	270	2			2	54	12					7.0				- 2	- 8	100	102
MW-11	03/07/2011	56.32						3.1	6 3	17				6112	<6912	1,300	0.9	3	61	65	0				<200					-	-				- 8			
MW-11	06/09/2011	56.32	5					2.7		120				67,00012	<6,80012	1,400	2	5	68	62	2		0		69							- 6				3		
MW-11	09/16/2011	56.32		8.7	0 47	62		0	2	20.7		-		3412	<6812	850	2	3	39	22		-			<160							-						
MW-11	12/13/2011	56.32		9.7	5 46.	57		1.4	. 4	11.1			-	4917	<6812	1,800	3	5	97	160					(1 * 0			*				*					2000	
MW-11	12/19/2011	56.32		9.6	2 46.	70		1.8	, 4	8.01	-		-					-			-	-		-	150								0.60	*				
MW-11	(13/15/2012	56.32		7.9	5 48.	37		1.8	1	41.9				<3012	<70)12	1,500	3	3	78	94		*			100										-	*	40	
MW-11	06/13/2012	56.32		7.5	5 48	77		0.2	4 -:	24.3		,		5712	<7012.49.41	2,200	7	7	160	180		27			<40		*			-		20	145				247	4
MW-11	09/10/2012	56.32	-	8.9	4 47.	38		0.8	6 -6	66.5	*	-		<30012	<70012,40,41	1,300	<5	<5	24	31	-				120			*	*	*		20				20		
MW-11	12/10/2012	56.32		8.4	0 47.	92		0	-1	01.9				9412	<6812,18,40	1,700	6	6	63	120					66			-		-	*							6
MV/-11	03/11/2013	56.32		7.5	6 48.	76	-	0.4	6	40.2				8817	<7012,15,40	3,200	7	9	150	190	-					4					4		-	-				
MW-11	06/12/2013	56.32	- 14	7.6	8 48.	64		1.2	0 5	50.8		- 2		98	<6647,49	3,600	9	12	190	250		-														*		
MW-11	09/18/2013	56.32		9.5	3 46.	79		2.3	2 1	41.3				210	<66 ^{40,53}	4,000	6	9	170	230		*						*		-					-	**		12
MW-11	12/11/2013	56.32		9.0	4 47	28	2	2.1	1 1	1.3				100	<67***	2,700	4	7	140	210	•	*		*	*			*	*		3.5	*			+	*		
MW-11	03/12/2014	56.32					•	3.43		86.0					*	5,100	7	14	260	340	*	1.00	*				*	*	*	*	*	*				+	*	*
MW-11	09/27/2014	56.32		9.5	1 46.	61	*	2.13	2 -9	97.3	*	•		5		2,200	<0.5	<0.5	0.8	<0.5	- /			.5	350	*	*	*7	2	*	*	*	*	.*	*	*		100
MW-12	08/10/2006 ^{16,21}	*		9.2	3 -	ĕ	*	0.8		82	+			62,000	<21,000	89,000	4	230	990	4,400	*	<3	4.3	164	100							4						2
MW-12	12/05/200616.21	*	9	9.0	4 -	è	*	1.2		-55				3,700	7622	14.000	1.6	52	280	1,390	*	<1.0	4.222	2023				2	*			20				2		
MW-12	01/24/200716.21			8.2	4 -	e e	*	1.0		-66				1,600	<250	9,500	<5.0	34	89	1,140	*	<5.0	11	65														-
MW-12	05/08/2007			8.5	9 -			1.6		84	2			1,400	- 4	9,400	3.2	61	77	540		<2.0	2.0	14				2										
MW-12	06/04/200716	56.79		9.0	5 47.	74		1.0	,	19				3,30017	<100	12,000	<3	19	120	560		<3		7.9		<3	<3	<3	<10	<3	<3	0.010	<0.0099	< 0.0099	< 0.0099	< 0.0099	< 0.0099	< 0.0099
MW-12	09/05/200716	56.79		10.1	8 46	61		1.1		59				2,90013	<11013	3,100	< 0.5	1	31	55	-	< 0.5		2.5	*	< 0.5	< 0.5	<0.5	3	< 0.5	<0.5	< 0.011	< 0.011	< 0.011	< 0.011	< 0.011	<0.011	< 0.011
MW-12	12/19/200716	56.79		9.7	2 47.5	07	-	1.2		29				6,80012.17	<180,15	2,200	< 0.5	0.5	24	19		< 0.5	20	13.4		< 0.5	<0.5	<0.5	34	< 0.5	<0.5	<0.010	<0.010	< 0.010	<0.010	< 0.010	<0.010	<0.010
MW-12	03/06/200816	56.79		8.5	6 48.	23		1.5		21	-			1,50012,18	<10012	7,100	12	250	180	1,100	< 0.5	< 0.5	\sim			<0.5	< 0.5	<0.5	5	< 0.5	<0.5	80			*			
MW-12	06/16/2008 ³⁸	56.79	7.5	8.0.	3 48.80	0	0.05	*		•			*		29		*	**		•	×3								•			*8		-	8	*		
MW-12	09/11/2008	56.79	8.1	2 8.1	7 48.60	6***	0.05	*		4	*			*			*				•			*											*	•		
MW-12	11/20/2008**	56.79	8.1				0.12				*							•		*	-	-					-			-				-				-
MW-12	03/04/200938	56.79	7.5			2	0.04			*					**		*	20			20	1/40		-		2		2	20	-		20		•				*
MW-12	06/04/200938	56.79	7.7	181. 207		1	0.06	-		-	-	-		•			•	•	•	•	•	*	•	*			*					*	•	-	*	•		
MW-12	09/22/2009	56.79	-	10.2			0.7			-					****	-	*				*		*	•		*			*	*	•	*		*	70	*	142	
MW-12	09/23/2009	56.79		12.6			•	3.68		1.20	17.78			460,000	530,000	980,000	-		1		33	0.00	0	2	<140)	5	100	1.00	57	17				-7	33		1.7	.*
MW-12	09/24/2009	56.79		9.8			•	4.83		35	16.10		3 450	30,000	35,000	44,000	*			*	•		*	*	310	**	*		•	*	•	5	*		2	*	22	
MW-12	10/01/2009	56.79	*	10.2			*	2.24		2.30			5 348	5,000 3,800	25,000	12,000 J	*		*				*	*	61 J		•	•	*		•		•	•	+	•		*
MW-12	10/08/2009	56.79		10.4				2.23		1.20	15.48				14,000	3,700	50				**	2.50			44)	*	•	*	**									•
MW-12 MW-12	10/15/2009	56.79 56.79	*	10.6				2.19		1.50 .90			6 340	1,900 J	4,800 J	3,400	50	025	5.00°	3.4	-60	S#3	*		1001	*		0.00	#01 100	*	367	000	9.7	(8)		1.00		
MW-12	10/22/2009	56.79		9.66			*0	1.66		6.70	11.12		8 331 3 316	810 J 1,400 J	2,800 1,800 J	4,900 3,200	**	*	55 - 55	50			•		100]	*		12.0	-			100				77.5		*
MW-12	12/03/2009	56.79		8.80				1.74		6.00			5 402	7,60012,33	3,400 ¹²	5,900	<1032	11	35	260	<1032	357	•		-40	<10	<10	<10	<40	<10	-10	920			5.			
MW-12	12/16/2009	56.79	9	0.00	9/.3	.,		1.10			10.40	0.9		2,200	4,300	4,500	-10		35	200	-10	-		-	53	10	-10	410	-40	10	410		1	ŝ	•		7	100
MW-12	01/27/201034	56.79	-	8.93	475	86		1.60		0.00	13.10			15,000 ^{12,33}	<1,800 ¹²	9,900	•		20			- V.	*	÷	33	*		8.50		5	2.50		*		7			
MW-12	02/12/2010 ⁹⁴	56.79	2	9.00		32.0	170	1.00		.00	10.70		4 396	5,00012.38	45012	5,100	1.50		100		11.5	3.75	*	*	<80	5		87.8		*							35	
MW-12	03/30/2010	56.79		8.35	13.000	110		1.00				7.1		5,80012:17	<350 ¹²	4,900	-			85		30			-00					*	200		15	8		3.50	- 10	
MW-12	06/18/2010 ²⁴	56.79	- 2	8.39										4.60012.17	<36012	6,900	<0.5	5	82	290			-	8	70	-										1000	0	
MW-12	09/02/2010	56.79	- 2	9.87				1.70	, .	64	16.0			5,100	<350	2,600	<0.5	1	29	29	3.00			2	<10	20		-							20	920	9	•
	A mad ward		-	01																						200				-								

	7							FIELD P	ARAME	ERS		Н	IYDROCARBON	is		PRIMA	ARY VOCS		PRIMA	RY VOCS	LE	ΛD			ADDIT	IONAL	vocs		1				SVOCS	-		
								entr		T												T			T											
Location	Date Units	TOC ft	DTI	_	GWE ft-ausi	LNAPLT ft	_	Oxidation Reduction Pot	Des Jeniperature	H. 5.11.	Conductivity	TPH-DRO	72 TPH-HRO	TPH-GRO	D µg/L	τ με/ι.	E µg/L	X µg/L	MITBE by SW8260	ATTRE Ly SW8260B	PS Dissolved	Total	7 M.B.A.S.	DIPE ST	18/L	TAME	TBA	2 1.2-DCA	ZS €DB	Benzo(a)anthracene	Chrysene	Senzo(V)/Inoranthene	Benzo(k)fluoranthene	Benzola)pymue	Indeno(1,2,3-cn)pyrene	Dilencia,h)authracene
																-																		- 0	10	10
MW-12	12/07/2010	56.79		9.74	47.05	-	-			20		2,70012	15012	5,000	<0.5	0.9	28	37		**	· •	2.5	44	18	7				*	*	100					
MW-12	03/07/2011	56.79	*	7.53	49.26	*	1.0	-32	*	5	-	2.20012	27012	110	< 0.5	< 0.5	0.9	3	*	•		+	<80			*	*		*	*		*		+		
MW-12	06/09/2011	56.79		7.14					*			*			*	*	•		*	*				*		*	*	*	*				*	+:		
MW-12	09/16/2011	56.79		8.53	48.26		0	-79.3		*3		1.30012	<6812	3,100	<0.5	0.5	15	48		*			200		+					*2			-	*		
MW-12	12/13/2011	56.79		9.05	47.74	*	1.8	42.4				330 ¹²	<6912	3,800	< 0.5	< 0.5	10	16	*					*						*				*		
MW-12	12/19/2011	56.79		8.96	47.83	-	1.8	44.6							*	*	¥0.		*		-	*	<160		•	*	-	-	-	-	+	*	•			
MW-12	03/15/2012	56.79		9.77	47.02	-	0	-12.4	•	•	•	32012	<82 ¹² <67 ^{12,49,42}	<50	<0.5	<0.5	<0.5	<0.5	•	-	•		90			*			*	•			-	5	37/	83
MW-12 MW-12	06/13/2012	56.79 56.79		7.40 8.35			0	-40.8		20		110 ¹² 5,800 ¹²	<6812,17,46	<50	<0.5	<0.5	<0.5	<0.5	•	*	*	*	<40			30				*		8.		*	*	
	09/10/2012		-	20.00	48.44	-	0	-23.4		*	*	8112	<6912,17,40	3,200	<0.5	<0.5	9	4	-	7.5			<40		*	*	*	*	*	*			*	*		25
MW-12 MW-12	12/10/2012 03/11/2013	56.79 56.79	•	7.84		•	3.58	-100.3	7	53		12012	<6612.40.48	150	<0.5	<0.5	<0.5	<0.5	*	5.5			<40			*	*	*		*			*	*		
MW-12	06/12/2013	56.79		7.32			1.88	113.6 98.1	-	-	*	540	<67 ^{47,56}	150 310	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5	*	**	÷.		9.5	*	*	*	*		*	*8	•	*	٠	*		
MW-12	09/18/2013	56.79		8.68	48.11	8	2.12	56.8			8	1,500	<669031	1,500	<0.5	<0.5	1	0.9	-	**			0.50	*		*	*			*	10.63			*		
MW-12	12/11/2013	56.79	- 0	8.24	48.55		2.44	26.8		-		110	<6640.33	97	<0.5	<0.5	<0.5	<0.5		•			0.*0	•		**	*						•	•		*
MW-12	03/12/2014 ⁵⁷	56.79		7.72			4.2	47.3		40		280	<70*0.48	130	<0.5	<0.5	<0.5	<0.5	-			001	•			-					•					
MW-12	09/27/2014	56.79		8.70	48.09	-	1.99	-90.1				<30		<50	<0.5	<0.5	<0.5	<0.5	-	20		12	999	- 2			12		17210	27	020	8		-	-	- 25
																												-			0		•	•		
MW-13	09/10/20061631			9.83		-	1.4	100				5,300	<2,200	15,000	5	47	260	1,400		<1	4.3	29.6								**	1940					
MW-13	12/05/200616.31			9.68	-		4.2	-2				1,700	270	5,000	0.9922	33	110	590		<1.0	1.512.23	1723												**		
MW-13	01/24/2007 16.21			8.93			2.7	-23			-	190	<260	2,300	1.5	21	41	242		<1.0	<2.0	22									0.00		*			
MW-13	05/08/200708			9.17						5.00						*		*	*	(*)	-						4	-							7.	
MW-13	06/04/2007 78	56.71	11.15	13.00	45.19***	1.85	2.5	-78					39							1(+)					-	1043				20		-	20			
MW-13	09/05/200778	56.71	11.70	11.96	44.96***	0.26	-		*	-			9			*8			*	4.7							-	4			24.0				1	
MW-13	12/19/2007 18	56.71	10.5	10.83	46.14***	0.32	*					98	39	140		*		+	25		-	-											2	20		
MW-13	03/06/200818	56.71	9.05	9.37	47.60***	0.32							39		-				2	12		-				-										
MW-13	06/16/2008 ⁹⁸	56.71	8.25	8.49	48.41***	0.24	-			12		12	-												-	-	-	-								
MW-13	09/11/200878	56.71	8.64	8.83	48.03***	0.19							-				1.7		7					-			*	*							*	+
MW-13	11/20/2008 ³⁸	56.71	8.77	8.94	47.91***	0.17			100	37			27	12	*	20	1.81		88			20		*			*:						(8)		196	
MW-13	03/04/200976	56.71	7.68		49.02***	0.05	-	-	-		*	-			*	•	3.5		*		-	*		*	*		*	*		9.0	200	*	73			*
MW-13	06/04/2009	56.71	7.94	7.99	48.76***	0.05	*	*	*		*	-			*	*		*	*		*			*				*			*	*	+		+	
MW-13	09/22/2009	56.71	*	9.89		0.03					*				*3				40		*			*	+		*:						*			
MW-13	09/23/2009	56.71	*	12.98		*	16.29	-35.8	15.64	6.79		31,000	49,000 J	96,000	•		*		*	*	:=:	×	250 J	8			20		•				-			
MW-13	09/24/2009	56.71	*	12.12		*	1.83	-13.70	14.92		450	3,300	<1.400	13,000			•				•				-							*				
MW-13	10/01/2009	56.71	2	12.60		0.01	+	-85	13.80			8,000	500 J	9,700	-	-					-		100 J		•				•			•		•	*	
MW-13	10/08/2009	56.71	*	12.46	44.25	-	2.59	-32.50	16.40			760	350	8,000		116	0401			-	-	•	66 J	*	-		-	•				-	-			79
MW-13	10/15/2009	56.71		12.71		0.01		-87	15.1	5.89	567	930	<68	8,400			•	•		•			<40	•	*		*	*			-	-	7			*
MW-13	10/22/2009	56.71	1	12.50			1.79	-25.60	14.49			760	<68	6,500			•	*		•	*		99 J			•	*	•		5.		*	*			*
MW-13	11/15/2009	56.71	*3	10.73		. *	2.56	123.40		6.48		1,400 5,600 ^{12,17}	370 <680 ¹²	8,900		-	***		-0.5		*	*	<140						1		*	*		•	*	
MW-13	12/03/200916	56.71	*	9.68	47.03		1.90	-52.00	10.90	7.06	319	25.00		11,000	8	30	300	1,400	<0.5	*	*	*		<0.5	<0.5	<0.5	<2	<0.5	<0.5	*	*	*			3	
MW-13 MW-13	12/16/2009 01/27/2010 ³⁴	56.71	*6	0.45	17.76		1.60	-11.00	12.40		216	1,400 3,700 ^{12,33}	<66 670 ¹³	8.700		*					*	*	82 J	*	•			**			34	*	•	100	*	+
MW-13	02/12/2010	56.71 56.71	*8	9.45	47.26 47.16		1.40	-11.00	11.00	6.79		1,70012,17	<71 ¹²	16,000								*	90	*	•			•		•	•	•	*	•		
MW-13	03/30/2010	56.71		9.55	47.16	0.50	1.40	-20.00	11.00	0.79	494	9,300 12.17	<70012	11,000 15,000	0.00	0.00	100		0.00		*	*	130				7000			1000		**		100	*	
MW-13	06/18/2010 ³⁴	56.71		9.00	47.71		25	2				3,90012.17	<35012	10,000		23	360	1 200	333		37		04		•					•		*		•	*	*
MW-13	09/02/2010	56.71		10.56			2.00	-40	15.1	7.07	507	3,300	<350	11,000	5	23	280	1,300			*	8	64		•		0.0	•				*		*	*	*
W114-19	ON OUT YOU	00.71		10.00	40.13		2.00	-40	10.1	1.01	-Full	3,300	1000	11,000	3	23	200	1,100		7.			00					*				*				

									rici o e :	D.A.C.C.	200			Donos : ===	15			1811110		Inc									_					2112			
		_		_	1	1	+		FIELD PA	RAMET	ERS	_	- 1	TYDROCARBON	is	-	PRIM/	ARY VOCS		PRUMA	ARY VOCS	LEA	1D	-		ADDITI	ONAL	vocs		_				svocs			
Location	Date Units	TOC	DIII	, DIV	V GWE	LNAPI	л	Dissolved Oxygen	Oxidation Reduction Potent	Temperature	Ha 5.11.	Conductivity	TH-DRO	т 2 т.н.нко	77H-GRO	B pg/L	T µg/L	E µg/L	X µg/L	MTBE by SW8260	ATTBE by SW8260B	Dissolved	Total	M.B.A.S.	DIPE	18/L	TANE	1/2t	12-DCA	#S/L	Benzo(a) antimecenc	Chrysene	Benzo(b)fluomnthene	Benzo(k)fluormtiene	Benzola)pymie	Indeno(1,2,3-cd)pyrene	Diversia,h)authracene
			-		7	-						nay and								1100				7.0	1.0	-0-		-8-	-0-	- 6			F0-	P 8	1.9.	10.	73"
MW-13	12/07/2010	56.71	190	10.4	6 46.25				*				77012	<7112	9,100	2	20	200	1.100				500	120	300								(*)				
MW-13	03/07/2011	56.71		7.68	49.03			2.0	-69				<3012	<7012	4,200	< 0.5	<0.5	2	9	38	*			<80							36	*					
MW-13	06/09/2011	56.71		7.20	49.51			3.3	-27				16012	<6911	1,800	< 0.5	0.6	10	45			7.6		190						-	8						
MW-13	09/16/2011	56.71		9.05	47.66		3	0.4	-81.3		4		3,00011	<14012	6,400	3	7	160	590		-		-	130		-										-	7.54
MW-13	12/13/2011	56.71		9.60	47.11			2.1	52.9				3,60012	<35012	7,600	<3	11	190	810	-	1	1/20									9					2	
MW-13	12/19/2011	56.71		9.60	47.11			1.8	56.0				(*)				-							340													
MW-13	03/15/2012	56.71		9.25	47.46			0	-36.1				<3012	<7012	<50	< 0.5	< 0.5	< 0.5	< 0.5					140							-					*	
MW-13	06/13/2012	56.71		7.60	49.11		- 2	4.3	159.1				<3112	<7212,49	<50	< 0.5	< 0.5	<0.5	< 0.5	22			3.50	40			*	35	585		35	*	0.00	100			
MW-13	09/10/2012	56.71		9.38	47.33			0	-129.4				66012	<6812.17.40	6,000	<5	7	140	620		-	7.0		60												*3	
MW-13	12/10/2012	56.71		8.28	48.43			0	-98.9				75012	<6912,17,46	3,000	<5	<5	55	310					<40												*	
MW-13	03/11/2013	56.71		7.47	49.29		1	1.20	77.8		4		49012	<71 12,17,40	1,300	< 0.5	0.8	18	91											*	4						
MW-13	06/12/2013	56.71		7.63	49.08		0	0.00	-101.6				<29	<67 ⁴⁹	750	< 0.5	1	23	100	12	-				1		6	4		-	-	*					
MW-13	09/18/2013	56.71		9.42	47.29		2	2.02	118.3				500	<67434	5,500	0.6	7	170	670						4						-		-	-		*	
MW-13	12/11/2013	56.71		8.78	47.93	-	2	2.30	-102.8		-		290	<6779.54	4,500	<0.5	7	170	710										*							-	
MW-13	03/12/2014 ⁵⁷	56.71		7.14	49.57	0	5	5.01	42.6				35	<67*0.56	<50	< 0.5	< 0.5	< 0.5	<0.5								-	9			-					-	0.00
MW-13	09/27/2014	56.71		9.47	47.24		2	2.11	-88.3		-		<29		<50	<0.5	<0.5	<0.5	<0.5		1	•												-			
MW-14	08/10/200631.5*		*					*		*	*			*		8				*			*					(8)	*		*						
MW-14	12/05/200614.21			10.1	4 -			1.1	-26		*		1,500	13022	19,000	31	560	690	3,300		<10	0.05572,23	8.123	*				38		*	96	*	+				
MW-14	01/24/2007[6.2]			9.27		*		0.8	-18				2,300	<260	32,000	29	1,200	1,000	5,500		<25	<2.0	26		-					*							•
MW-14	05/08/2007		- 59	9.44			1	1.2	54				180		1,700	6.2	3.1	53	143	*	<2.0	<20	13							*						*	
MW-14	06/04/200716	56.51	- 1	9.58	46.93		(0.9	-14		(4)		<79	<98	3,100	15	7	110	290		< 0.5		28	*	< 0.5	<0.5	<0.5	<2	<0.5	<0.5	<0.010	< 0.010	< 0.010	<0.010	<0.010	< 0.010	< 0.010
MW-14	09/05/200716	56.51		10.5	4 45.97	-	(0.9	-22	-	-		9512	<100	3,000	9	17	140	370	-	<0.5		0.26		< 0.5	< 0.5	<0.5	<2	<0.5	<0.5	< 0.012	< 0.012	< 0.012	< 0.012	< 0.012	< 0.012	< 0.012
MW-14	12/19/200716	56.51		10.6	45.91	-	(0.8	-16		-		40012,18	<50012	11,000	7	39	240	1,000		<1		4.8		<1	<1	<1	<4	<1	<1	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	<0.10	< 0.10
MW-14	03/06/200816	56.51	12	9.38	47.13		(0.8	7				<16012	<20017	2,300	2	66	76	330	< 0.5	<0.5	. 20		*3	< 0.5	<0.5	< 0.5	<2	< 0.5	< 0.5	*	*	8.0				
MW-14	06/16/200816	56.51		8.78	47.73	2			53			-	<8212	<100ts	200	2	0.6	6	14	< 0.5	*				< 0.5	<0.5	< 0.5	<2	<0.5	< 0.5		*	*			20	157
MW-14	09/11/200816	56.51		9.09	47.42	-			*	*		54	<7912	<9912	1,800	9	9	81	230	< 0.5				*	< 0.5	<0.5	< 0.5	<2	< 0.5	< 0.5		*			-		
MW-14	11/20/200816	56.51	39	9.31	47.20						*	39	12012,39	<6911	3,900	12	13	120	420	< 0.5	+	*		+	< 0.5	< 0.5	< 0.5	<2	<0.5	<0.5					-		
MW-14	03/04/200916	56.51		8.14	48.37	-				*	*		45012.17	<6912	5,400	21	21	170	480	<1	*	-	4)	+	<1	<1	<1	<5	<1	<1	*					1.0	
MW-14	06/04/200910	56.51		8.39	48.12	-				*			<30012.26	<70012,26	520	3	1	10	27	< 0.5					< 0.5	< 0.5	< 0.5	<2	< 0.5	<0.5					-		
MW-14	09/22/2009	56.51		10.2	46.28	-	0	0.18	40.9	15.49	6.5	356	210	140]	7,300	-	-	-	20	*	*						+	-		-					-	-	
MW-14	09/24/2009	56.51		10.30	46.21	2			-		-		560 J	<700	9,500	-	-	20	200				+	220 J							•				-		
MW-14	10/01/2009	56.51		10.6	45.83	*	2	2.86	29	14.76	6.48	380	270	<67	12,000			*						64 J			-	-	-						-		
MW-14	10/08/2009	56.51		10.8	45.71		2	2.22	15.40	14.16	6.27	370	220	<67	11,000	*	•		•	*	*			<40			-	*		*			-				
MW-14	10/15/2009	56.51		10.9	45.57	85	2	2.46	-18.20	14.66	6.34	418	370	<66	14.000		-50			*	7	990		<40	*		*				*	*	-		36		
MW-14	10/22/2009	56.51	25	10.9	45.57	(*)		1.69	-5.10	14.25	6.51	376	260	<66	15,000		*			*		$\{(\bullet)\}$		<40	*			*							*		
WM-14	11/18/2009	56.51		10.39	46.12		2	2.35	120.70	11.48	6.28	349	660	<130	19,000	-	-	**	*		*			<40	3		*	-				*					
MW-14	12/03/200916	56.51	2	9.61	46.90		1.	.20	31.00	11.20	7.12	6.920	62012,17	<140*2	22,000	6	200	530	2,800	< 0.5		-		*	< 0.5	<0.5	< 0.5	<2	< 0.5	< 0.5	*	+			*		%
MW-14	12/16/2009	56.51											690	<66	20,000			23						80	2												
MW-14	01/27/2010	56.51		9.24	47.27		0	0.90	36.00	12.90	7.19	516	4401234	<6912	24,000							2		<40	1		-			*		2		-			-
MW-14	02/12/2010*4	56.51		9.29	47.22		1.	.00	41.00	10.90	7.09	301	370*238	<7012	19,000								37	84													7
MW-14	03/30/2010	56.51	-	9.21	47.30	10.			(35)	12.	1150	-2	300*7,88	<6912	14,000			1.5				20.0	-	100			*2		:*1		*	2.0			*		
MW-14	06/18/201024	56.51		8.90	47.61	-							16012,10	<6912	6,600	1	83	150	680		*:			100			*3	-	*	*	*	* 1		*	*		
MW-14	09/02/2010	56.51		10.33	46.18		1.	.16	-50	14.2	6.39	398	320	<350	7,400	1	67	250	1,100			0.7		<80	*	*	*			*	*				*		
MW-14	12/07/2010	56.51		10.25	46.26	88			3.5			35	27012	<7312	8,600	1	95	320	1,600	.*)	*		596	100	38		83				*				88		

										TIELD P	ARA	METE	75	T	1	TYDROCARBON	V5		PRIM	ARY VOCS		PRIME	ARY VOCS	LE	AD	T		ADDIT	IONAL	vocs						5VOC5		_	
			T	T	T					otrmfi	T		T																										
Location	Date	тос	_	דם ידי		_	LNAPL	т	Dissolved Oxygen	Oxidation Reduction (Temperature	PH	Conductivity	TPH-DRO	тен-нко	тън-ско	В	т_	E	x	MTBE by SW8260	MTBE by SW3260B	Dissolved	Total	M.B.A.S.	3410	ETBE	TAME	TBA	1,2-DCA	EDB	Benzola)antiracene	Chrysene	Benzo(b)fluoranthene	Beuzo(k)fluormithene	Венто(а)ругене	Indeno(1,23-cd)pyrene	Dibenz(a,lı)antlıracene
	Units	ft		f	f	-amsl	ft	n	ng/L	millival	ts D	eg C	5.11. 11	S/cm	µg/L	µg∕1,	μg/L	μg/L	µg/L	µg/L	µg∕L	µg/L	µ8/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-14	03/07/2011	56.51		8.3	er:	48.37			29	37					44012	<7212	8,700	0.7	53	77	1,100		2		- 62	<200		627	-		-	75	- 22		10			920	
MV-14	06/09/2011	56.51		7.6		48.90	- 3		3.0	166				8	10012	<6712	5,200	0.7	31	170	690		23			110								-		0	9		
MW-14	09/16/2011	56.51				47.66			0	-50.3		3			5012	<7312	7,400	3	22	75	830					300			- 0				8				-		
MW-14	12/13/2011	56.51		9.		47.06			1.6	36.2					12012	<6812	8,600	<3	34	280	1,400																		
MW-14	12/19/2011	56.51				47.11	180		1.6	38.0				*	09	10.00		*	*		(#c	*		2.6	29	540						*	*	*			*		
MW-14	03/15/2012	56.51				48.36			1.6	110.7					22012	<6812	13,000	<3	110	340	2,100				204	140						+		*					
MW-14	06/13/2012	56.51		7.1	30	48.71			0.73	20.6					7612	<7212.40.43	4,900	<1	19	100	470	-		-	-	9641	- 18						*				*	(*)	
MW-14	09/10/2012	56.51		9.1		47.41			0	-77.7					20012	<7012,16,40	13,000	<5	39	390	1,600		43		33	57		-			-	43	2	2.5			93		
MW-14	12/10/2012	56.51				47.99			0	-101.1				2	5312	<7112.18.49	3,000	<5	11	60	390	-			7.6	48						2					€		
MW-14	03/11/2013	56.51		7.3	70	48.81			0	-63.3					23017	<6712.14.49	17,000	<5	100	460	2,500	-									-	+				-	2		
MW-14	06/12/2013	56.51		7.9	90	48 61		1	1.51	74.6				2	120	<6647,40	10,000	0.5	56	390	1,800																		
MW-14	09/18/2013	56.51		9.3	28	47.23			1.35	86.3					190	<67*0.54	12,000	0.6	50	460	2,300						-	-	-		-		-		-	-			
MW-14	12/11/2013	56.51		8.9	00	47.61		1	1.19	11.6					90	<6649.54	9,200	<3	39	310	1,900		*															+	
MW-14	03/12/2014	56.51		9.0	72	47.49			2.02	-72.3							18,000	<1	54	580	2.800												*						
MW-14	09/27/2014	56.51	2	9.5	22	47.29		1	1.66	-90.9		*			28		280	<0.5	<0.5	<0.5	<0.5	- 5			25											*	*		
Trip Blank	08/27/1998						*		*								ND	ND	ND	ND	ND	*	*		2.4	(*)	*		*	*	*		*	*		*		(40)	39
Trip Blank	01/19/1999						+			*		*			*	-	ND	ND	ND	ND	ND	-			-		*		-	•		2	*	-		-	*		-
Trip Blank	08/30/1999		- 3				*		*								ND	ND	ND	ND	ND	**					- 2						*		59		*	5,000	
Trip Blank	03/13/2000	7				*	*		*	*		*	*	*		•	ND	ND	ND	ND	ND	•				*	*		*	•			•		*	*			
Trip Blank	09/19/2000					*	*		*			*	*	•		170	ND	ND	ND	ND	ND	7	ND	7	-7	1.		7	*	*	*	5,	*	-			*		7
Trip Blank	03/20/2001		0		8	*				*		*	*		85	*	ND	ND	ND	ND	ND	•	ND			*		*	*	*		-	*		7		-		
Trip Blank	08/21/2001		3			*			*			*	*	*		• 0	< 50.0	<0.500	<0.500	<0.500	<1.00	*	<1.00	*			*	*	*	•	*	*2	*		3	*	*	*	*
Trip Blank	03/11/2002					•	•		*	*		*		*		*	<50	<0.50	<0.50	<0.50	<1.5	*	<2.5		-	•			*			*	*			*	*		
Trip Blank	07/03/2002		- 3				*		•	*		+	*	*			<50	<0.50	<0.50	<0.50	<1.5	*	<2.5				*					*					80		
Trip Blank	09/13/2002		- 1	- 10		*			-							50 - 00	<50	<0.50	<0.50	<0.50	<1.5	*	<2.5		-							*	*			-	- 6		
Trip Blank	12/16/2002	•				-			2				*	-	-	-	<50	< 0.50	< 0.50	<0.50	<1.5		<2.5		-		*						*		200		**		
Trip Blank	03/06/2003					•	*		*					-	•	-	<50	<0.50	<0.50	<0.50	<1.5		<2.5				1	*							100			•	
Trip Blank	06/04/2003	*				•	5		2			-	•				<50 <50	<0.5	<0.5	<0.5	<1.5 <1.5	•	<2.5		8		3		•			-	•	•					-
Trip Blank	09/11/2003		3									7	7		- 6	20.		<0.5	<0.5	<0.5	<1.5		<2.5	-	- 6	•	Š		- 3	•					į.			•	
Trip Blank	12/17/2003	*	8	8.5		ं	*						•			•	<50 <50	<0.5	<0.5	<0.5	<1.5	~	<2.5	7	25		8	- 3	2	8		30	8		100		- 0		
Trip Blank	03/17/2004			- 53		•	- 5			•		•	•				<50	<0.5	<0.5	<0.5	<1.5		<2.5		35		-	- 5	8.0	- 00			0	1.00	- 25	- 0	- 8	100	100
Trip Blank	06/11/2004					*				3.80						2.00	<50	<0.5	<0.5	<0.5	<1.5		<2.5		- 22	1000	- 6	15		- 2							22	0.50	
Trip Blank	09/21/2004															-	<50	<0.5	<0.5	<0.5	<1.5	2	<2.5		- 25	100	-			2	1.5		-		02	-	- 2	020	100
Trip Blank	12/21/2004			1 1					0								<48	<0.5	<0.5	<0.5	<0.5		<0.5		38					3	020	20		999	12	2	- 20		
Trip Blank	07/02/200516					•	-			1000		55		8		69	<48	<0.5	<0.5	<0.5	<0.5	-	<0.5			122	-	-						100	12		- 3		-
Trip Blank	09/15/2005 ¹⁶ 12/31/2005 ¹⁶		- 3			•	*		0			1		ē.	- 6		<48	<0.5	<0.5	<0.5	<0.5		<0.5														3		
Trip Blank	03/11/200616			- 10		52	5		0	120				8	:5 :e		<48	<0.5	<0.5	<0.5	<0.5		<0.5		- 6		- 5		-						8		25		-2
Trip Blank Trip Blank	05/11/200616			-		83	*		1					Ĩ.			<48	<0.5	<0.5	<0.5	<0.5	-	<0.5						5		-		-		60				
	08/10/2006 16.21						5			3.50		50	2			100	<48	<0.5	<0.5	<0.5	<0.5	-	<0.5						-						7.5		97		
Trip Blank Trip Blank	12/05/2006 ^{21,24}	12		1 10			5		(A)	0.50		-	40	e e	17		<50	<1.0	0.27	<1.0	0.20				100										2.5		*		
	01/24/200716.11		- 2	1 114		100	2		2				200		100	14	<50	<1.0	<1.0	<1.0	<3.0		<1.0	-	- 2										3*				
Trip Blank	05/08/2007					8			2					2	-		<50	<1.0	<1.0	<1.0	<2.0		<1.0		-		2		20	-	9								
Trip Blank	06/04/200716	32		175		23	6/			72.7					ű.	-	<50	<0.5	<0.5	<0.5	<0.5	2	<0.5					-									8		-
- sale contract	2001 001 2001	-					-			-							-	414	0.00	-	200																		

								rier o		erene			INDROGIES	NE		DDIC:	I BW No or		Lunes				1													
			_			_	-	TIELD!	PARAMI	TERS			HYDROCARBO	NS I		PRIM/	ARY VOCS		PRIMA	RY VOCS	LE	AD		-	ADDITI	ONAL	vocs		-			-	svocs			
Location	Date Units	TOC	DIF	_	GWE ft-amsi	LNAPLT ft		Oxidation Reduction Potent	Temperature	The state of the s	Conductivity	T IPH-DRO	TPH-HRO	The cro	B µg/L	T µg/L	Ε μg/L	X µg/L	MIBE by SW8260	MITBE by SW8260B	Dissolved	Total	M.BAS.	DIPE	ETBE	TAME	TBA	\$12-DCA	A Note to	Benzo(a)antierazene	Clinysone	Benzolbjfwamuliene	Benzolkifluoranthene	Benzola)pyrene	Undertoll,2,3-ch/pyrene	Dilvenz(a,h)anthrucene
	Olitis	- /-	7.	<i>J.</i>	Ji-unisi	J.	mg/L	manoo	is Deg	C som	nayon	-8-	P 8 2	750	78.	1,80	Pyu	pyc	1000	Par	Par	Pyc	Par	Pyr	pyc	pyc	pyc	PULL	igu p	y'L	pyc	pyc	Par	pyc	pyc	HØL
Trip Blank	09/05/200724	*	*3		*	*	*				80	*	*	<50	<0.5	< 0.5	< 0.5	<0.5		<0.5				83				*				9			-	
Trip Blank	12/19/200774	-	*			-	*	(%			*	*	×	<50	< 0.5	< 0.5	< 0.5	< 0.5		*				83				*	*						-	*
Trip Blank	03/06/200824						*							<50	<0.5	< 0.5	<0.5	< 0.5									-									
Trip Blank	06/16/200824	-				-	-		-					<50	<0.5	<0.5	< 0.5	<0.5			-															
Trip Blank	09/11/2008 ²⁴	*								-				<50	<0.5	<0.5	<0.5	<0.5		•				•					300	**			7	*	2.5	*
Trip Blank	11/20/200814													<50	<0.5	<0.5	<0.5	<0.5			+	*		*	*	-	*	*				*	*5			*
Trip Blank	03/04/200924	*	**	*						*	*	*	*	<50	<0.5	<0.5	<0.5	< 0.5		*		*	*	*:	*			*			2	*	*1		*	*
Trip Blank	06/04/2009 ¹⁴		*				*			(2)	*	*	*	<50	<0.5	<0.5	<0.5	<0.5		•				*				*		*		*	*		38	
Trip Blank	09/22/2009	*	*	*			*				*	*	3.	<50	<0.5	<0.5	<0.5	<0.5			*	*		*			*	*	*				*	*	*	*
Trip Blank	09/23/2009						*	-			*	*	*	<50	<0.5	<0.5	<0.5	<0.5		•		•		*	*	*		•	(*) S	*	•	•	*		*	*
Trip Blank Trip Blank	10/01/2009		**		5.40		- 6			1 120			*	<50 <50	<0.5	<0.5	<0.5 <0.5	<0.5	2000	100			•	•		•					•	•		•		
Trip Blank	10/15/2009							82		1 540				<50	<0.5	<0.5	<0.5	<0.5	10 0 0	150.V						200	100		200 C	•				1000	88	
Trip Blank	10/22/2009		- 3			100		- 6					į.	<50	<0.5	<0.5	<0.5	<0.5		20												•	*		-	
Trip Blank	11/18/2009		- 8		3		- 6	- 5				- 0	1	<50	<0.5	<0.5	<0.5	<0.5				•		53	- 3		(*)	- 55		*		-	-	(97)		- 3
Trip Blank	12/03/200924		100											<50	<0.5	<0.5	<0.5	<0.5	100					-									*			
Trip Blank	12/16/2009		730				0.7	10						<50	<0.5	<0.5	<0.5	<0.5	253						-									0.00		
Trip Blank	01/27/201024		**				- 6							<50	<0.5	<0.5	<0.5	<0.5				- 0										- 0		0.00	0	
Trip Blank	02/12/201024		*0								***			<50	<0.5	<0.5	<0.5	<0.5	100			20		40								- 0			-	
Trip Blank	03/30/201034										-	2		<50	<0.5	<0.5	<0.5	<0.5				-		-								2	23	7.07	-	
Trip Blank	06/18/201034				-		22				2:	22		<50	<0.5	<0.5	<0.5	<0.5																		
Trip Blank	09/02/2010		23				2	32			20			<50	<0.5	<0.5	<0.5	<0.5						2	2		1						-01	3		
Trip Blank	12/07/2010		20					100			27	9		<50	<0.5	< 0.5	<0.5	< 0.5				2		4												
Trip Blank	03/07/2011													<50	<0.5	< 0.5	<0.5	< 0.5								-							-			
Trip Blank	06/09/2011		***							981	**			<50	<0.5	< 0.5	<0.5	<0.5																	38	
Trip Blank	09/16/2011	-						-				-	-	<50	<0.5	< 0.5	<0.5	< 0.5		4		-		-											*	*
Trip Blank	12/13/2011	-	20											<50	<0.5	< 0.5	<0.5	< 0.5			-				*					+			-			*
Trip Blank	03/15/2012			4			20		3(*		*			<50	< 0.5	< 0.5	<0.5	< 0.5			*		4									*	14.0	*	2	+
Trip Blank	06/13/2012	2					28	34			20	20	*	<50**	< 0.5	< 0.5	< 0.5	< 0.5			*	25										¥2			2	
Trip Blank	09/10/2012	-					*	-				-	9	<50	< 0.5	< 0.5	< 0.5	< 0.5				2						20				2				
Trip Blank	12/10/2012	2					20	0				2.5		<50	<0.5	<0.5	<0.5	<0.5																		
Trip Blank	03/11/2013													<50	<0.5	<0.5	<0.5	< 0.5				8														
Trip Blank	06/12/2013							-				-		<50	< 0.5	<0.5	<0.5	<0.5																		
Trip Blank	09/18/2013										•			<50	<0.5	<0.5	< 0.5	< 0.5									•									
Trip Blank	12/11/2013	•		25			*				100	20		<50	< 0.5	<0.5	<0.5	< 0.5	*								318	*			*		(2)	201		
Trip Blank	03/12/2014	•				0.00		*					*	<50	<0.5	<0.5	< 0.5	< 0.5									•					63		(*)		*
Trip Blank	09/27/2014			*								*	*	<50	<0.5	<0.5	<0.5	<0.5			*										*	*			-	

The Tark Tark Tark Tark Tark Tark Tark Tark						FIELD P	RAME	TERS		- 1	IYDROCARBO	IS		PRIM	ARY VOCS		PRIMA	RY VOCS	LE	AD			ADDITI	TONAL	vocs						5VOC5			_
	Location Date TOC DIF	DTW	GWE	LNAPLT	Dissolved Oxygen	Oxidation Reduction Potenti	Temperature	Hd	Conductivity	тн-рко	три-нко	трн-ско	B	T	E	x	MTBE by SW3260	MTBE by SW8260B	Dissolved	Total	M.B.A.S.	DIPE	стве	TAME	ТВА	1.2-DCA	608	Benzo(a)antimene	Clinyseue	Berzo(v)/Inoranthene	Beuzo(k)/Juoranthene	Венго(а)румне	Indeno(1,2,3-cd)pyreue	

Abbreviations and Notes:

TOC = Top of ensing

DTP = Depth to product

DTW = Depth to water

GWE = Groundwater elevation

LNAPLT = Separate phase hydrocarbon thickness

(ft-anisi) = Feet above mean sea level

ft = Feet

mg/L = Milligrams per liter

ng/L = Micrograms per liter

TPH-DRO = Total petroleum hydrocarbons - diesel range organics

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

TPH-HRO = Total petroleum hydrocarbons - oil range organics

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene X = Xyleno

MTBE = Methyl tert-butyl ether

M.B.A.S. = Methylene blue active substances

TBA = Tert-butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-butyl ethyl ether

TAME ~ Tert-amyl methyl ether

EDB = 1,2-Dibromoethane (ethylene dibromide)

1,2-DCA = 1,2-Dichloroethane

- -- = Not available and/or not applicable
- <x = Not detected at or above laboratory method detection limit</p>
- J Estimated concentration.
- ND = Non-detected
- Not analyzed.
- TOC elevations have been surveyed on August 14, 2007, by Statewide Land Surveying, Inc. Vertical datum is NAVD 88 by GPS observations.
 - TOC elevations have been surveyed in feet relative to an arbitrary datum.
- GWE was corrected for the presence of SPH; correction factor: [(TOC DTW) + (SPHT x 0.80)].
- GWE was corrected for the presence of SPH; correction fector: [(TOC DTP SPHT) + (SPHT × 0.80)]; Historical data has been altered to correct error in original reporting of depth to product as depth to water.
- Total Lend by EPA Method 7421 was ND.
- 2 Total Lend by EPA Method 7421 was 24 ppb.
- 3 Total Lend by EPA Method 7421 was 8.2 ppb.
- 4 Total Lead by EPA Method 7421 was 5.8 ppb.
- 5 Total Lead by EPA Method 7421 was 5.5 ppb.
- 6 GWE was not corrected for the presence of free product.
- 7 Total Lend by EPA Method 7421 was 17 ppb.
- 8 Total Lend by EPA Method 7421 was 3.5 ppb.

		,			_				FIL	ELD PA	RAME	TERS	HYDROCARBONS				15	PRIMARY VOCS			VOCS PRIN		PRIMARY VOCS		LEAD		ADDITIONAL VOCS							5VOC5					
Location	Date	тос	DIP	DTW	GW	/E LN	<i>i</i> APLT	Dissolved Oxygen		Oxidation Reduction Potenti	Тентретавите	Н	Conductivity	тРн-Бко		Own-u-n	трн-ско	В	ı	E	x	MTBE by SW8260	MTBE by SW8260B	Dissolved	Total	M.B.A.S.	DIPE	ETBE	TAME	T8A	1,2-DCA	EDB	Benzo(a)authracene	Chrysene	Berzo(b)fluoranthene	Венто(k)/п-осантиене	Венго(п)рукие	инено(1,2,3-сп)ручене	
	Units	ft	ft	ft	ft-m	usl	ft	1110/1	me	Iltualts	Dee C	\$.17.	u5/cm	µg/L	us	/L	ug/L	1/8/	H2/L	112L	Leve	112/1	ug/L	US/L	II2/L	ug/L	UZ/L	U2/L	ug/L	us/L	UO/L	us/L	µg/L	uz/L	He/L	Us/L	112/1	µg/L	

- Detection limit raised. Refer to analytical reports.
- 10 MTBE by EPA Method 8260.
- 11 Cannot open well cover due to an addition to top of well.
- 12 Analyzed with silica gel cleanup.
- 13 TOC has changed due to gazebo being built over well and well being raised. The well is now in middle of gazebo.
- Dissolved Lead by Method SW-846 6010B was < 5.90 ppb.
- 15 Current laboratory analytical results do not coincide with historical data, and although the laboratory results were confirmed; it appears that the samples were switched.
- 16 BTEX and MTBE analyzed by EPA Method 8260B.
- 17 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and un additional pattern which elutes earlier in the DRO range.
- 18 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range earlier than #2 fuel.
 - Leboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which clutes earlier and later in the DRO range.
- 20 Laboratory confirmed result.
- 21 Data provided by CRA.
- 22 Result is less than the Reporting Limit but greater than or equal to the Method Detection Limit and the concentration is an approximate value.
- 23 Compound was found in the blank and sample.
- 24 BTEX by EPA Method 8260.
- 25 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.
- 26 Laboratory report indicates due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.
- 27 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/dissel. The reported result is due to individual peoks shuting in the DRO range and a pattern eluting
- In the DRO range later than #2 fuel.
- 28 Laboratory report indicates this sample was re-analyzed at a higher dilution outside the method hold time with a result of 40,000 ug/t.
- Loboratory report indicates that the blank surrogate data is outside the QC limits. Results from the reextraction are within the limits. The hold time had expired prior to the reextraction therefore, all results are reported from the original extract. Similar results were obtained in both extracts. The observed sample pattern is not typical of #2 (wel/dissel. It eluies in the DRO range earlier than #2 fuel.
- 30 Labortory report indicates concentation exceeds the calibration range of the instrument.
- Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. The reported result is due to individual peaks eluting in the DRO range and an additional
- pattern eluting in the DRO range earlier than #2 fuel.
- 32 Laboratory report indicates the reporting limits for GC/M5 volatile compounds were raised due to sample foaming.
- 33 Laboratory report indicates the observed sample pattern includes #2 fuel/ diesel an additional pattern which elutes earlier in the DRO range and individual peaks eluting in the DRO range.
- 34 Tubing in well.
 - Laboratory report Indicates the observed sample pattern is not typical of #2 fuel/diesel. It contains two patterns in the DRO range, one earlier and one later than #2 fuel.
- 36 Laboratory report Indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range earlier then #2 fuel and contains individual peaks eluting in the DRO range.
- 37 Inaccomble
- 38 Not sampled due to the presence of SPH.
- 39 Dr
- 40 The reverse surrogate, capric acid, is present at <1%.
- 41 Reporting limits were raised due to interference from the sample matrix.
- 42 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel. It clutes in the DRO range later than #2 fuel
- Laboratory report indicates the observed sample pattern includes #2 fuel/diesel. It elutes in the DRO range sertier than #2 fuel

 This analysis was performed from a previous opened container with headspace. The previous unalysis was performed prior to a bracketing CCV which falled low. The results of that analysis was also N.D.
- 45 The observed sample pattern is typical of #2 fuel/diesel.
- 46 Due to the matrix of the sample extract, capric acid recovery can not be determined.
- 47 The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.
- 48 The observed sample pattern includes #2 fuel/diesel.
- 49 The reverse surrogate, capric acid, is present at 1%.

Occalion Date Toc DIP DTW GWE LNAPLT 134 Help B T E X WILDER DESCRIPTION OF THE BURNESS OF THE B			T		_			-	-	FIELD P.	ARAM	ETERS		T	J.	YDROCARBO	vs		PRIM	ARY VOCS		PRIM	RY VOCS	LE	AD		_	ADDIT	TONAL	vocs	_				_	svoc	5		_
	Location	Date	тос	DTP	WTQ	GWE	LNAPL		Dissolved Oxygen	Oxidation Reduction Potent	Temperature	pH.	Conductivity		ТРН-БКО	три-нко	TPH-GRO	В	T	Ε	x	MITBE by SW3260	MTBE by SM=260B	Dissolved	Total	M.B.A.S.	ЭШ	3813	TAME	ТВА	1.2-DCA	803	Венго(а) ан Итпесте	Chrysene	Benzoldjfluomnthene	Benzo(k)/(noranthene	Berzola)pyrene	Indeno(1,2,3-cd)pyrene	

- 50 Due to the presence of fuel in the sample extract, capric acid recovery can not be determined.
- 51 The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes earlier in the DRO range.
- 52 The observed sample patiern is not typical of #2 fuel/diesel. It contains two patterns in the DRO range, one earlier and one later than #2 fuel.
- 53 The observed sample patiern includes #2 fuel/diesel and additional patierns which elute earlier and later in the DRO range.
- 54 The observed sample pattern is not typical of #2 fuel/dlesel. It elutes in the DRO range earlier than #2 fuel.
- 55 The observed sample pattern includes #2 fuel/diesel
- The observed sample pattern is not typical of #2 fuel/diesel. The reported result is due to an individual peak (s) eluting in the DRO range.
- 57 Sheen observed in sample.