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ENVIRONMENTAL • GEOTECHNICAL
BUILDING SCIENCES • MATERIALS TESTING

Remedial Investigation/Feasibility Study/Cleanup Action Plan

Site Name:	Former ConocoPhillips Facility No. 255353 (AOC #1396)
Site Address:	600 Westlake Avenue North Seattle, Washington
Alternate Location Info:	Parcel #'s 4088803355 and 1987200015; latitude: 47.624981; longitude: -122.337989; Section 30, Township 4N, Range 4E.
Ecology Facility Site ID No.:	46445373
Voluntary Cleanup Program Project	NW1714
No.: Order No.:	Not Applicable
Consent Decree No.:	Not Applicable

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Acronyms and Abbreviations

ARAR	Applicable or Relevant and Appropriate Requirements
bgs	below ground surface
COC	Contaminant/Chemical of Concern
CSID	Cleanup Site Identification number
CSM	Conceptual Site Model
CUL	clean-up levels
Ecology	Washington State Department of Ecology
FOC	Fraction of Organic Carbon
FSID	Facility Site identification number
MTCA	Model Toxics Control Act
mg/kg	milligrams per kilogram
PID	Photoionization detector
PSD	particle size distribution
QAPP	Quality Assurance Project Plan
RAO	Remedial Action Objective
RCW	Revised Code of Washington
SAP	Sampling and Analysis Plan
TEE	Terrestrial Ecological Evaluation
TPH	total petroleum hydrocarbon
VCP	Voluntary Cleanup Program
WAC	Washington State Administrative Code

Executive Summary

This report presents the results of a Remedial Investigation, Feasibility Study, and CAP (RI/FS/CAP) performed for the former service station property (Facility No. 255353; AOC #1396). The former property address is 600 Westlake Avenue North in Seattle, Washington. The intent of the RI/FS/CAP is to meet the requirements of the Washington State Model Toxics Control Act (MTCA) as implemented in the MTCA Cleanup Regulation, Chapter 173-340 of the Washington Administrative Code (WAC).

The former service station property is located on the southwest portion of the Seattle City block bordered by Westlake Avenue to the west, Terry Avenue to the East, Valley Street to the North and Mercer Street to the South. The service station on the parcel in the southwest corner of the block was originally constructed by Union Oil Company of California (Unocal) in 1965 and was referred to as the Westlake 76 station, Tosco Corporation acquired the Westlake 76 station from Unocal in 1997. Tosco subsequently was acquired by Phillips Petroleum in 2001, which ultimately merged with Conoco to form ConocoPhillips (COP) in 2002, Phillips 66 was spun off from COP in 2012. The station was demolished in 2009. As the last owner of an active station at the Property was ConocoPhillips, the Property is referred to herein as the former COP property.

The former COP property is located in a primarily commercial area with apartment units. The former COP property is currently vacant, and is used as a construction staging area for redevelopment work occurring at the property to the east. The northern half of the city block is covered with asphalt.

The west-adjacent property is occupied by the Allen Institute. The east-adjacent property is an active construction site. To the north is museum of history and industry (MOHAI) and Lake Union Park, and to the south is a multi-story commercial and residential building.

Historical research indicates that the former COP station included four 10,000-gallon fuel underground storage tanks (USTs), two pump islands with product dispensers, and the station building (which had been converted into a convenience store). The parcel immediately adjacent to and east of the service station was also owned by COP. It was formerly occupied by a “Denny’s” restaurant with an associated parking area, and is now used for construction support and contains ATC’s AS/SVE system compound. Historical uses of the COP-owned parcels also include a lumber mill (which occupied the entire block), and subsequently by a creamer and a brewery.

The entire City block is currently owned by City Investors, and the Site is currently zoned SM-SLU 85/65-160 (Seattle Mixed-South lake Union). The 85 refers to the maximum allowed non-residential height, 65 ft is the base residential height, and 160 ft is the maximum allowed residential height.

Based on the results of previous investigations, a release of approximately 80,000 gallons of supreme leaded gasoline at the Westlake 76 station was confirmed in May 1980 following inventory discrepancies. The release occurred from a leaking product line just south of the western pump island. Upon discovery of the release, the USTs and product piping were immediately replaced, two product recovery trenches were installed on the service station property, and product recovery and monitoring wells were installed. Recovery of free product began in June 1980 and continued until October 1982, when it was discontinued due to minimal recovery. In May 2001, a contractor broke a gasoline product line during removal of waste oil and heating oil USTs at the station. An estimated 600 gallons of unleaded gasoline was released. The contractor had a vacuum truck on site and recovery of free product was initiated immediately from the UST excavation. Approximately 500 gallons of free product were removed from the excavation at that time.

Several subsurface investigations, soil-vapor investigations, and excavation activities, were conducted at the Site between 1980 and 2017. Based on the results of the investigations, the constituents of concern (COCs) for soil and groundwater at the Site include gasoline-range hydrocarbons and benzene, toluene, ethylbenzene, and total xylenes (BTEX) compounds, and lead. The area of impacted soil and groundwater in the vicinity and downgradient of the former COP station is referred to as the Site.

Since the initial release response in 1980, large scale remediation has taken place at the Site, including excavation activities in Westlake Avenue, and at all but the southeast corner of the City block. An AS/SVE system was installed in 1988 utilizing existing recovery trenches and wells, and a second one was installed in 2003. A third, post Phase II AS/SVE system was installed in the ROWs surrounding the City block following completion of Phase II activities, and has operated since 2013.

Routine periodic groundwater monitoring and sampling has been conducted at the Site since January 1988. Analytical data indicates that concentrations of TPH-G and/or BTEX have remained until the most recent sampling event above MTCA Method A cleanup levels in well MWR-5.

Based on the results of the investigations conducted to date, soil containing concentrations of TPH-G, BTEX, and lead above MTCA Method A cleanup levels remain in soil on the southeast portion of the block, and in the ROWs surrounding the block.

Complete exposure pathways for human and ecological receptors based on the current and planned land use for the Site include 1): human health protection from drinking water; 2) human health protection from soil to groundwater (leaching); 3) human health protection from direct soil contact; 4) human health protection from direct groundwater contact; and 5) human health protection from vapor inhalation. “Human health protection from soil to surface water,” and “human health protection from groundwater to surface water” exposure pathways are considered incomplete since wells between the Site and the nearest surface water body (Lake Union) are not impacted. Additionally, terrestrial and ecological receptors are not at risk due to the petroleum release at the Site, and the Site qualifies for an exclusion from further TEE.

Three cleanup alternatives were evaluated in the feasibility study that will satisfy all of the minimum threshold requirements for the remedial action objectives (RAOs), including: 1) secondary source (soil) treatment technologies; 2) groundwater treatment technologies; and secondary source (soil) removal technologies. The following remedial action technologies were developed for detailed evaluation for each of these cleanup alternatives:

- Soil Vapor Extraction (SVE)
- Soil Biodegradation
- Soil Removal (by Excavation) and Off-Site Disposal
- Passive Groundwater Biodegradation and Monitored Natural Attenuation (MNA)

Based on a comparative evaluation of the ability to attain the RAOs, analysis of the screening criteria, and through a disproportionate cost analysis, Soil Removal (by Excavation) and Off-Site Disposal, with SVE were selected as the preferred technologies for soil, and Passive Groundwater Biodegradation and MNA for groundwater. These technologies will be protective of human health and the environment, comply with MTCA, and mitigate each complete exposure pathway of concern.

1.0 Introduction

ATC has prepared this report on behalf of Phillips 66 Company (P66) to document historical investigation and remedial activities that have been performed at the former P66 facility (located on the south half of the City block that is bounded on the north by Valley Street, to the east by Terry Avenue North, to the south by Mercer Street, and to the west by Westlake Avenue North) and those properties and ROWs on or around the block (including portions of Westlake Avenue North, Valley Street, Terry Avenue North, and Mercer Street). This City block is also known as City Block #77 (and will be referred to as City Block #77 herein).

The Property is defined as the south half of City Block #77, and the Site is defined as the areas of the Property, City block #77, and surrounding ROWs that have been historically impacted by releases on the Property. The historical understanding between COP/Phillips and the City of Seattle was that the Site also encompassed soil from depths at or below 7.5-feet below ground surface (bgs) beneath the ROW adjacent to COP's property, and from depths at or below 5.5-feet bgs beneath the northern half of City Block 77, and beneath the ROW adjacent to the northern half of City Block 77.

The Site is currently enrolled in the Washington State Department of Ecology’s (Ecology) Voluntary Cleanup Program (VCP) and has been assigned VCP No. NW1714.

The background and previous investigation and interim remediation activities described in this report are a summary of historical investigations and documents prepared by ATC and previous consultants. The Site is shown relative to surrounding physical features on **Figure 1**. The Site layout and boundaries are shown on **Figure 2**.

2.0 General Site Information

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- Current Owner/Operator: City Investors XI, LLC
- Responsible Party: Phillips 66 Company
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3.0 Background

This section provides a description of the former COP property features and location; a summary of historical property use; a description of the local geology, hydrogeology, and land use pertaining to the Property and Site; a summary of previous investigations at the Site; and a current understanding of contaminant distribution beneath the Site.

3.1 P66 Property Description and Background

City Investors XI, LLC (City Investors) is the current owner of the Property that includes all of City Block #77. The eastern portion of the north half of City Block #77 was formerly occupied by the Brace Lumber Mill. The eastern half of the southern portion of the block was previously occupied by a Denny's restaurant. A former Union 76-branded gasoline service station (previously owned by Union Oil Company of California [Unocal]) previously occupied the southwest portion of City Block #77. The City currently holds easements for public rights-of-way on the streets and avenues surrounding the block. All of the parcels that comprise the City block are shown on **Figure 3**.

All previous facilities on City Block #77 have been removed and/or demolished. The southern half of the block is used by GLY Construction as a construction staging area and the north half of the block is currently used as a parking lot. The ATC AS/SVE system compound is present in the southeastern corner of the Property block. As part of the Mercer Cleanup Project (MCP), the City acquired a 70-foot wide strip of land from P66 located along on the north side of Mercer Street between Terry Avenue North and Westlake Avenue North. The approximate western two-thirds of the former COP property is occupied by construction equipment and several above ground storage/treatment tanks utilized as part of a construction dewatering system associated with the development of the city block east across Terry Avenue.

3.2 Adjoining Properties/Facilities

The Site is located in a mixed-use district that includes various businesses (both retail and commercial land uses), open space (Public Park), public use property (museum), and transportation corridors. Most surrounding properties are zoned either "Seattle Mixed" (SM) or "Commercial 2" (C2).

- North – bordered by Valley Street; with South Lake Union Park across Valley Street
- South – bordered by Mercer Street; with office buildings across Mercer Street
- East – bordered by Terry Avenue N; with a construction Site across Terry Avenue N
- West – bordered by Westlake Avenue N; with the Allen Institute for Brain Science across Westlake Avenue N.

Underground City sanitary sewer and storm sewer lines are located beneath Westlake and Terry Avenues N. Electrical conduits run beneath Westlake Avenues N, and Valley and Mercer Streets. Communication and Gas lines run beneath Valley and Mercer Streets. All utility layouts are depicted on **Figure 4.**

A search of Ecology water well records was performed in January 2018 by ATC utilizing the Washington State Department of Ecology well reports database. The search included water wells located within a one- mile radius of the Site. The search identified no domestic wells within one mile from the Site.

3.3 Property Land Use History

The entire city block is currently owned by City Investors. The parcels that comprise the block are shown on **Figure 3**. Prior to its initial development as a lumber mill, most, if not all of the city block that includes the former COP property, as well as the surrounding City street rights-of-way, were within the Lake Union shoreline. The area was reclaimed using undocumented fill materials.

In 2006 and 2007, in conjunction with Mercer Corridor Project (MCP), the City widened Mercer Street, narrowed Valley Street, and made other major modifications in City ROW abutting the former COP property and the City Investors property.

3.3.1 Southern Parcels

The former service station on the previously COP-owned parcel in the southwest corner of the block, referred to as the Westlake 76 station, was originally constructed by Union Oil Company of California in 1965. The station included four 10,000-gallon fuel underground storage tanks (USTs), two pump islands with product dispensers, and the station building (which had been converted into a convenience store). The parcel immediately adjacent to and east of the service station was also owned by COP. It was formerly occupied by a Denny’s restaurant with associated parking, and is now used for construction support and the AS/SVE system compound. Historical uses of the COP-owned parcels include a lumber mill (which occupied the entire block), a creamery, and a brewery. Historical property use information is included in **Appendix A**.

3.3.2 Northern Parcels

Historical uses of the northern parcels include development and operation of lumber mills as early as 1904 and retail gasoline and automobile service stations as early as 1930 (SCS Engineers, “Underground Storage Tank Investigation, Westlake Avenue UST Site, Site Investigation and Tank Removal Summary Report,” June 18, 1990). The northwest portion of the block included an operating Union 76 service station from about 1930 to at least 1964, and possibly to 1972, when the City of Seattle acquired the Property from Unocal. At some time around 1950, the station was called McKale’s, and also was a used car sales, service and detailing business. The USTs associated with the former service station were not removed until 1990.

According to the SCS report: “All of the underground tanks on the Property, except for the 500-gallon waste oil tank, were abandoned and not in use since at least 1972, when the City of Seattle acquired the Site. Based on available information, it appears that the USTs were abandoned sometime between 1959 and 1972. The former 500- gallon waste oil tank was actively used by the [then] current property tenant until its removal in January 1990.”

Automobile service and detailing operations occupied the former service station buildings intermittently during the period between the City's acquisition of the Property and the City's sale of the Property to City Investors in 2001. Buildings and other aboveground structures associated with the former service station were demolished in June 2005, and the area was paved with asphalt. A vacant building, formerly associated with the lumber mill, was removed from the eastern half of the City Investors property in 2005, which is paved with asphalt.

3.4 Future Property Land Use

City Investors purchased the entire city block and plans to develop the entire property. Redevelopment will include construction for Google LLC. As part of the redevelopment activities, the southeast corner of the block, which was not excavated during Phase II activities in 2009, will be excavated. This work is anticipated to occur in late 2018 or early 2019.

3.5 Geologic and Hydrogeologic Setting

Historically, the subject Site was a wetland and shoreland area of Lake Union. The land was reclaimed in the 1800s using undocumented fill material to bring the surface grade as much as 15-20 feet above the elevation of the Lake. The areas addressed in this RI/FS/CAP are located as close as approximately 200 feet south of Lake Union, and are at a surface elevation of approximately 20 feet above Mean Sea Level (MSL).

The former COP parcels are relatively flat and level and are covered by asphalt, concrete, and unpaved areas. The northern parcels are of mixed elevations and are covered entirely by asphalt and concrete. The City street rights-of-way are flat and covered entirely by asphalt and concrete.

3.5.1 Geology and Hydrogeology

Based on the findings of previous Site investigations, the subject Site is underlain by mixed fill materials that include silt, silty sand, sand, gravel, and organic debris in the form of wood debris (from the former lumber mills that occupied the entire City block) and peat. The wood debris layer ranged in thickness from 0.5 feet to 10 feet, and was encountered at depths ranging from approximately 9 feet to 20 feet bgs. In the areas of the Site that have been excavated as part of Phase II activities, backfill material is present to 15 to 25 feet bgs. Below the fill materials, native sands, silty sands, silts, and clay have been encountered to the maximum total depth explored on Site, which is 70 feet bgs. Geologic cross-sections of the City block, and the City of Seattle rights-of-way are shown on **Figures 5** and **6**. Refer to **Figure 3** for the cross- section transect locations. Historical Boring Logs and Cross Sections are included in **Appendices B and C**, respectively.

Groundwater has been encountered at depths ranging from approximately 5 feet to 13.5 feet bgs, depending on the surface elevation and seasonal groundwater fluctuations. The groundwater gradient was historically relatively flat but recently, during construction and dewatering operations, has ranged up to approximately 0.04 ft/ft, and is generally to the north, toward Lake Union. The most recent groundwater contour map, with a Rose Diagram, is included on **Figure 7**.

3.5.2 Regional Geology and Hydrogeology

According to a report prepared by GeoEngineers ("*Supplemental Report of Geoenvironmental Services, Subsurface Contamination Study, Unocal Service Station 5353*," dated July 1, 1991) the historic shoreline of Lake Union extended south of the former COP property and south of Mercer Street. In the late 1800s, lumber mills and related businesses and industries occupied the south end of Lake Union. The lumber mills were typically constructed over the water on pilings. Sawdust and wood waste generated by the mills were discarded into the lake for years, which left thick layers of wood debris. As the wood debris accumulated, the southern shoreline of the lake gradually filled in, and the mills shifted their locations northward to remain over the water. As a result, the area around the southern arm of Lake Union includes localized areas of mixed fill material to 40 feet bgs or deeper, and native soil beneath the mixed fill.

Regionally, the groundwater gradient is towards Lake Union. However, localized groundwater gradient anomalies may be present in areas of incongruent fill materials, subsurface foundations or other man-made structures, local groundwater pumping, or other localized anomalous conditions.

3.5.3 2005 Baseline Geotechnical Evaluation

In December 2005, Delta performed geotechnical exploration activities included drilling and installing one deep well (DW-1) on the former COP property near the northeast corner of the station building, advancing two soil borings along the southern boundary of the former COP property (DB-01-06 and DB-02-06), and advancing three soil borings within Westlake Avenue North, west of the COP property (DB-03-06 through DB-05-06). Soil samples were collected from each of the borings for specific geotechnical analyses, to supplement existing geotechnical data.

The samples were submitted for core photography and for chemical and geotechnical analyses to determine the following: vertical extent of hydrocarbons, physical soil characteristics, vertical and horizontal hydraulic conductivities in the saturated zone, air permeability in the unsaturated zone, general corrosion properties, organic carbon content, soil pH, and visual observations on characteristics of wood in the samples. The samples were submitted for specific geotechnical analyses, including moisture content (ASTM D2216), grain size (ASTM D422), specific gravity (ASTM D854), hydraulic conductivity (ASTM D5084), and unconsolidated, undrained triaxial compression testing (ASTM D2850).

Results of geotechnical analyses for core samples from DW-1 were reported directly to URS by PTS GeoLabs. Results of geotechnical analyses for core and soil samples from DB-01-06 through DB-05-06 were reported to Delta. The following is a summary of those results.

From all of the samples analyzed, the percent gravel (greater than 4,750 microns) ranged from 0.0% to 58.0%. Samples for percent retained in fine sand (425 to 75 microns) ranged from 1.0% to 55.2%. Percent retained in fine silt (13 to 9 microns) ranged from 2.0% to 7.2%. Percent retained in clay (less than 3.2 microns) ranged from 4.0% to 25.1%.

Moisture content results identified significantly higher moisture content in the soil samples from 20 feet bgs in borings DB-02-06 and DB-03-06. These soil samples consisted of woody debris and peat. The remaining samples analyzed for moisture content consisted of inorganic soils and the moisture contents ranged from 13.73% in DB-01-06 at 10 feet bgs (DB-01-06-d10) to 35.41% in DB-03-06 at 25 feet bgs (DB-03-06-25).

Specific gravity, flexible-wall hydraulic conductivity, and unconsolidated, undrained triaxial strength were analyzed in core samples from soil borings DB-01-06, DB-03-06, and DB-05-06 from depths ranging between 32.5 feet bgs and 36 feet bgs (DB-01-06-32.5-33, DB-01-06-33-33.5, DB-03-06-34.5-36, and DB-05-06-34-36). Results of specific gravity analyses indicated values ranging from 2.72 to 2.74. Hydraulic conductivity values ranged from 9.84×10^{-7} centimeters per second (cm/s) in the sample from DB-01-06 at 33 to 33.5 feet bgs (DB-01-06-33-33.5 to 2.06×10^{-3} cm/s in the sample from DB-03-06 at 34.5 to 36 feet bgs (DB-03-06-34.5-36). The average hydraulic conductivity in the analyzed samples was 5.16×10^{-4} cm/s. Results for unconsolidated, undrained triaxial strength reported shear failure in samples from DB-01-06 (DB-01-06- d32.5-33 and DB-01-06-d33-33.5) and DB-03-06 (DB-03-06-34.5-36), and bulging failure in the sample from DB-05-06 (DB-05-06-34-36).

3.6 Release Discovery

In May 1980, a release of approximately 80,000 gallons of supreme leaded gasoline at the Westlake 76 station was confirmed by Unocal following inventory discrepancies over an approximate 4-month period. The release occurred from a leaking product line just south of the western pump island. Upon discovery of the release, the USTs and product piping were immediately replaced, two product recovery trenches were installed on the service station property, and product recovery and monitoring wells were installed. Recovery of free product began in June 1980 and continued until October 1982, when it was discontinued due to minimal recovery. Additional Site investigation and remediation efforts were performed that are discussed in Section 4.0.

Tosco Corporation subsequently acquired the Westlake 76 station from Unocal in 1997. Tosco subsequently was acquired by Phillips Petroleum in 2001, which ultimately merged with Conoco to form ConocoPhillips in 2002, and Phillips 66 was spun off from ConocoPhillips in 2012. In May 2001, a contractor broke a gasoline product line during removal of the waste oil and heating oil USTs at the station. An estimated 600 gallons of unleaded gasoline was released. The contractor had a vacuum truck on Site and recovery of free product was initiated immediately from the UST excavation. Approximately 500 gallons of free product were removed from the excavation at that time.

Other investigations have confirmed the presence of petroleum products released from historical operations on other parts of the city block, including the service station formerly located on the northwestern portion and the lumber mill formerly located on the northeastern portion of the block.

Releases of petroleum products and related compounds are present from the sources described above and potentially from other sources in the area, as well as the City of Seattle rights-of-way surrounding the block on which the ConocoPhillips and City Investors properties are located.

4.0 Summary of Historical Environmental Actions

A summary of historical investigation and remediation activities is included in the sections below. Historical groundwater and soil data is summarized in **Tables 1 and 2**, respectively. Historical Tables and Figures are included in **Appendices D and E**, respectively.

4.1 Historical Investigation and Remediation Activities

In May 1980, Unocal discovered that approximately 80,000 gallons of supreme leaded gasoline was released from a product line south of the western pump islands at the Westlake 76 Station to the subsurface over a four-month period. In response to the release the underground storage tanks (USTs) and product lines were replaced. Two recovery trenches and numerous recovery wells installed at the Property removed a total of approximately 41,900 gallons of liquid phase hydrocarbons (LPH) between June 1980 and October 1992.

In 1988, an initial SVE system was installed utilizing the then existing recovery wells and trenches. Approximately 4,262 pounds of gasoline was recovered by the SVE system between June 1998 and August 1990, when the system was shut down due to decreasing extracted vapor concentrations. In February 1990, five USTs were removed from the former Unocal service station on the City Investors property located at the southeast corner of Westlake Avenue North and Valley Street. The USTs ranged from 550 gallons to 5,000 gallons in capacity and were previously used to store used motor oil and gasoline. Approximately 800 cubic yards of petroleum contaminated soil was excavated during removal of the USTs.

Between January 1991 and July 1993, approximately 465 gallons of LPH was recovered during periodic manual/passive LPH removal efforts. The initial SVE system continued to operate through May 1995.

In May 2001, a gasoline product line was ruptured during the removal of waste oil and heating oil USTs at the Westlake 76 Station. An estimated 600 gallons of supreme unleaded gasoline was released. Approximately 500 gallons of product was immediately removed from the excavation utilizing a vacuum truck. Throughout the year, vacuum trucks and hand bailing were used for fluid recovery from adjacent monitoring wells. Approximately 4 gallons of LPH was manually recovered. Approximately 12,100 gallons of impacted groundwater was removed by vacuum truck.

In 2003, a new AS/SVE system was installed at the Westlake 76 Station that included an AS/SVE trench, SVE wells, and several deep AS wells. The system became operational in August 2003. Approximately 1,410 tons of petroleum impacted soil was removed and transported for treatment during the installation of the remediation system trenches and wells.

Further investigations conducted in 2004 and 2005 indicated petroleum impacts remained in soil and groundwater in various areas of the Site. In addition to residual impacts from the 1980 release on the Westlake 76 Station, these investigations indicated the presence of petroleum products released from past operations on the City Investors property, including the McKale's/Union 76-branded gasoline service station and the former Brace Lumber Mill and Denny's restaurant. Additional investigation also indicated that petroleum products were released during past operations of service station and/or fuel storage facilities formerly located on neighboring properties, including the former Rosen property located at 961-965 Mercer Street, south of the former COP property. Releases of petroleum products on and from these properties and potentially other sources had impacted the City street and utility ROWs surrounding Block #77.

Between July 2006 and April 2007, pursuant to the April 2007 Settlement Agreement between COP and the City, COP implemented the first phase of the Westlake/Mercer Cleanup Project (herein referred to as Phase I). Phase I was performed as an independent remedial action and designed and completed on an expedited basis, as required to meet the City's timeline for construction of the South Lake Union Streetcar line and to avoid disruption of the Streetcar line due to remedial action at the Site. The Phase I remedial activities included; 1) installation of steel shoring, excavation and off-Site disposal of petroleum-impacted soil from the eastern lanes of Westlake Avenue North, and installation of AS/SVE wells and associated conveyance piping back to the P66 property boundary and connection to the then existing above ground AS/SVE system; 2) installation of SVE and enhanced fluid recovery (EFR) wells in Terry Avenue North and installation of associated conveyance piping back to the P66 property and connection to the then existing above ground AS/SVE system; 3) soil and groundwater sampling and analysis; and 4) backfilling and surface restoration. A total of approximately 16,172 tons of soil was excavated from the Westlake and Terry Avenue North ROWs, between Mercer and Valley Streets. Influent vapor samples indicated that the petroleum hydrocarbon impact was highest in those SVE wells completed in Terry Avenue North. Information regarding the Phase I cleanup project is provided in URS Corporation's

Phase I Close-Out Report, prepared in 2007.

Between November 2007 and August 2008, biweekly enhanced fluid recovery was performed utilizing the recovery wells in Terry Avenue North. A total of 28,142 gallons of impacted groundwater was removed from the wells during this time. Cumulative petroleum hydrocarbon removal from September 2003 through March 2008 was approximately 1,940 pounds. Total LPH recovered from June 1980 through the end of the third quarter 2008 was approximately 43,632 gallons. Information regarding the recovery of petroleum impacted fluids and vapor between November 2007 and August 2008 is provided in Delta's On-Site Environmental Assessment – Horizontal and Vertical Delineation report prepared in 2005.

In September 2008, the Westlake 76 Station was demolished, all above-ground structures were removed, and all of the existing conveyance piping for the remediation wells were cut and capped in their respective ROWs to facilitate Phase II of the MCP excavation activities (herein referred to as Phase II).

Between November 2008 and June 2009, Phase II of the MCP was implemented, whereas City Block #77 (with the exception of the southeast corner) was excavated to depths up to 25 feet bgs. A soil/cement/bentonite (SCB) gravity wall was installed along the south, east, and north boundaries of City Block #77 (**Figure 4**). The SCB gravity wall, in conjunction with the previously installed sheet pile wall along the west property boundary, provided shoring for Phase II excavation activities and continues to serve as a hydraulic barrier. Backfill and surface restoration activities were completed in July 2009. A total of approximately 54,450 tons of soil was excavated from the Site during the Phase II excavation activities and transported off-Site for disposal. Information regarding the Phase II Remedial Activities is provided in URS Corporations Phase II Soil Sampling Report, prepared in 2009.

Confirmation soil sampling was conducted during the Phase II excavation activities to document conditions at the base of the excavation and to assess whether additional excavation was required to achieve cleanup levels or other project requirements. A total of 244 samples were collected from 65 sampling cells. On a cell by cell basis, P66 evaluated the data and assessed whether or not Site conditions and/or project objectives required additional excavation. Cells in the southeast corner of the excavation extended to 15 feet bgs, and the remaining excavation continued downward until residual concentrations were below Ecology's MTCA Method A Cleanup Levels.

Soils encountered during the Phase I and Phase II excavation activities generally consisted of sandy fill down to depths of at least 5 feet bgs. Fill between 5 feet to 25 feet bgs consisted of highly variable compositions of silty sand, sandy silt, sand, silt to silty clay, clayey silt, sand with clay, sandy gravel, and intermittent thin layers of peat/clay. The fill material also includes variable proportions of wood or wood chips/wood debris, and sawdust, as thick as 5 to 11 feet.

As part of the MCP, numerous SVE and AS wells were installed in Terry Avenue North, Mercer Street, Valley Street, and Westlake Avenue North. In July 2013, numerous remediation wells were installed in the Valley Street ROW under the oversight of SDOT as part of the MCP. Between August and November 2013, all of the remediation wells/conveyance piping located in the Mercer and Valley Street ROWs and the Westlake and Terry Avenue ROWs were connected to a new above ground AS/SVE treatment system currently located on the southeast portion of the block.

Historical remedial actions performed during the MCP construction included removal of petroleum hydrocarbon impacted soil within the P66 designated Area of Mercer and Valley Streets and Westlake and Terry Avenues North. Soil removal actions were completed during installation and/or upgrades of various subsurface utilities, including electrical and transmission duct banks and vaults, water, storm, and sanitary sewer systems.

Additionally, numerous AS/SVE remediation wells and associated conveyance piping (installed within excavated trenches) were completed in the P66 designated Area of Mercer and Valley Streets prior to the MCP construction. P66 also excavated soil along Terry Avenue during the MCP construction in order to install conveyance piping connected to the AS/SVE remediation wells installed in Valley Street.

Groundwater monitoring has been conducted at the Site since 1988. Groundwater monitoring has been conducted on a quarterly basis from the current monitoring well network since at least 1995 through December 2012. A baseline monitoring event was conducted in November 2013 prior to starting the currently operating remediation system. Historical groundwater analytical results are included on **Table 1**. The most recent groundwater sampling event showed no concentrations above Method A cleanup levels (**Figure 8**).

Numerous monitoring wells were also abandoned during the MCP construction. The remedial actions and well abandonment activities conducted during the MCP construction along Mercer Street, Westlake Avenue North, Valley Street, and Terry Avenue North is summarized in the following sections.

4.1.1 Westlake Ave N and Mercer Street

In June 2006, the City oversaw the abandonment of numerous groundwater monitoring wells located in the P66 Area of Westlake Avenue North, including MW-8, MW-13 through MW-17, MW-27, MW-42, MW-44, MW-70, MW-84, MW-98, MW-99, MW-105, and MW-205. Between December 2010 and January 2011, the City reportedly oversaw the abandonment of groundwater monitoring wells located in the P66 Area of Mercer Street prior to soil excavation activities.

The majority of the soil excavation activities within Westlake Avenue North occurred between July 2006 and April 2007 during Phase I activities, prior to the MCP. However, some subsurface utilities were installed and/or upgraded within the “P66 Area” of Westlake Avenue North between January 2011 and May 2012. Approximately 1,183 tons of soil from within the P66 area and below 7.5 feet bgs was removed.

In January 2011, a vault box was installed on the north side of Mercer Street to route the future AS/SVE conveyance piping to be installed in Mercer Street. Between May and June, 2011 the City oversaw the installation of eight 1-inch diameter AS wells to approximately 20 feet bgs, designated MAS-20 through MAS-27, and eight 1-inch diameter SVE wells to approximately 8 feet bgs, designated MSVE-10 and MSVE-13 through MSVE-19 in Mercer Street, including the 70 foot easement. Also excavated were the conveyance piping trenching in Mercer Street, in order to install the conveyance piping from the wells to the vault box.

In March and April, 2012 the City oversaw the installation of 19 1-inch diameter AS wells to approximately 20 feet bgs, designated MAS-1 through MAS-19, and 11 1-inch diameter SVE wells to approximately 8 feet bgs, designated MSVE-1 through MSVE-9, MSVE-11 and MSVE-12 within Mercer Street. Also excavated was the conveyance piping trenching in Mercer Street, in order to install the conveyance piping from the wells to the vault box installed in January, 2011. Approximately 916 tons of soil was removed during the well and conveyance pipe installation activities in Mercer Street.

All AS/SVE remedial well installation activities in Westlake Avenue North occurred between July 2006 and April 2007, prior to the MCP work. A total of 21 AS wells and 9 SVE wells were installed. Between August and November 2013, all of the remediation wells/conveyance piping located in the Mercer and Valley Street ROWs and the Westlake and Terry Avenue ROWs were connected to new above ground AS/SVE treatment system currently located on the former COP property.

4.1.2 Valley Street

Remedial actions performed during the MCP, including the removal of petroleum impacted soil and the installation of numerous AS/SVE remediation wells and associated conveyance piping trenching, occurred within Valley Street between January 2013 and July 2013. In June 2006, the City abandoned monitoring well MW-204 located in Valley Street within the P66 Area. Between December 2010 and January 2011, the City reportedly oversaw the abandonment of additional groundwater monitoring wells located in the P66 Area of Valley Street (including MW-86, MW-87, MW-88), prior to soil excavation activities.

Subsurface utilities, including electrical and transmission duct banks and vaults, water, storm, and sanitary sewer systems were installed and or upgraded within the P66 Area of Valley Street between January 2013 and November 2013. Approximately 3,746 tons of soil was documented as removed.

In July 2013, the City oversaw the installation of 14 1-inch diameter air sparge wells to approximately 20 feet bgs, designated VAS-1 through VAS-14, and eight 1-inch diameter soil vapor extraction wells to approximately 8 feet bgs, designated VSVE-1 through VSVE-7, and VSEVE-9 within the Valley Street ROW. CardnoATC also oversaw the excavation of trenches within Valley Street in order to install conveyance piping from the wells. The conveyance piping trench was excavated toward the southwest corner of the intersection of Valley Street and Terry Avenue North, and was terminated on the west side of Terry Avenue North, approximately 20 feet south of the intersection. Locations of the AS/SVE wells installed in Valley Street are shown on **Figure 4**.

4.1.3 Terry Avenue North

Limited improvements were conducted during the MCP in Terry Avenue. Remedial actions performed on Terry Avenue North during the MCP included well abandonment activities and removal of soil during the installation of conveyance piping associated with the AS/SVE wells located along Valley Street between December 2010 and October, 2013. In June 2006, the City abandoned well MW-36, MW-47 and MW-101, located in the P66 Area of Terry Avenue North. Between December 2010 and January 2011, the City oversaw the abandonment of additional groundwater monitoring wells located in the P66 Area of

Terry Avenue North (including MW-10, MW-69, MW-103, and MW-202) prior to soil excavation activities.

Trenching activities for the conveyance piping connected to the AS/SVE remediation wells installed in Valley Street began in the northwest corner of Terry Avenue on September 23, 2013. These trenching activities were conducted under the supervision of CardnoATC. The trench was excavated to approximately 3-feet bgs. A total of 182.36 tons of soil was transported to Waste Management for disposal.

All AS/SVE remedial well installation activities in Terry Avenue occurred between July 2006 and April 2007, prior to the Phase II work. A total of 15 SVE wells were installed. No AS wells were installed in Terry Avenue North. Locations of the AS/SVE wells installed in Terry Avenue North are shown in **Figure 4**.

4.2 Current AS/SVE Remediation System

The AS/SVE system consists of two blowers that are capable of extracting soil vapors from a total of 36 vertical wells (19 in Mercer Street, 17 in Terry Avenue) and 16 horizontal wells (7 in Valley Street, 9 in Westlake Avenue). The AS system is capable of supplying compressed air to a total of 62 air sparge wells (27 in Mercer Street, 14 in Valley Street, 21 in Westlake Avenue). The SVE blowers discharge vapors to an off-gas treatment system that uses granular activated carbon (GAC) to reduce air emissions to permitted levels (under Puget Sound Clean Air Agency [PSSCA] permit Registration No. 29548). Recovered water from the SVE moisture separators is also treated with GAC before discharging to the King County sewer system (under Discharge Authorization No. 4262-01, expiration: 6/30/2018). The SVE/AS system equipment summary, SVE/AS well identification, and system performance and analytical summaries are included in **Appendix F**.

The total petroleum hydrocarbon (TPH) mass recovered to date is 3,039 lbs. The SVE/AS system was most recently in operation in December 2017 in an effort to mitigate potential rebounding vapor concentrations. Due to diminished returns, the AS/SVE system has recovered the majority of mass possible.

The current monitoring well network consists of 14 wells, including MWR-1 through MWR-6, MW-41, MW-45, MW-50, MW-54, MW-209 through MW-211, and SMW-3. All other wells have either been destroyed or decommissioned due to construction activities. Depth to groundwater typically fluctuates between 9 and 12 feet bgs over much of the area. Based on depth to groundwater measurements, it is apparent that groundwater flow is not consistent beneath the P66 property, but generally appears to flow towards the north. Groundwater flow direction is likely impacted by subsurface hydrogeologic barriers installed during remedial excavation activities completed in 2008 and/or the current dewatering activities taking place near the Site.

5.0 Terrestrial Ecological Evaluation

When soil has been impacted by the release of a hazardous substance, a terrestrial ecological evaluation must be considered as described in WAC 173-340-7490. The goal of the terrestrial ecological evaluation is to protect terrestrial ecological receptors from exposure to contaminated soil that has the potential to cause adverse effects.

A completed terrestrial ecological evaluation (TEE) is provided in **Appendix G**. Using the Pathway Analysis (WAC 173-340-7492(2)(b), the simplified evaluation may be ended, as no potential exposure pathways exist from soil contamination to ecological receptors. This is based on the Property being zoned as commercial with future use expected to remain commercial. With a commercial or industrial use, only small mammals and birds are considered for exposure. As all soil and groundwater impacts are below ground surface, small mammals and birds cannot come in contact with contamination.

6.0 Constituents of Concern

Based on the results of the investigations conducted at the Site, the constituents of concern (COCs) in soil that currently exceed MTCA Method A soil cleanup levels on the former COP property, on the northern parcels, and in the City of Seattle ROWs at the Site include TPH-G, BTEX compounds, and total lead. COCs have likely degraded significantly over time, due to removal of most source material, and remediation systems operation. Soil sample results and soil boring locations with concentrations exceeding the MTCA Method A soil cleanup levels are listed on **Table 2**. Historical soil exceedances have not been confirmed as remediated are depicted on **Figure 8**.

Groundwater COCs that exceed MTCA Method A groundwater cleanup levels on the former COP property in City of Seattle right-of-way, and on the northern parcels include TPH-G and BTEX compounds. For the past several years, only well MWR-5, located in the southeast portion of the block, has had concentrations above cleanup levels. In the most recent sampling event, in December 2017, all concentrations were below cleanup levels.

6.1 Conceptual Site Model

A Conceptual Site Model is a summary that describes all of the known or suspected sources of contamination, the exposure pathways, and the current and reasonably likely future human or environmental receptors. The entire Site historically was comprised of soil impacts from approximately 5 to 20 feet bgs. Currently, most impacts are beneath the Mercer Street and Westlake Ave N ROWs, with the remainder on the south east corner of the block. Groundwater impacts are limited to well MWR-5, in the southeast corner of the block, although this well was clean when last sampled in December 2017. As shown on the Conceptual Site Model on **Figure 10**, no exposure pathway exists for free product, or for surface water and sediment, as these secondary sources are not present at the Site. Potential exposure pathways are possible from the secondary sources of shallow soil, subsurface soil, and dissolved product in groundwater. Shallow soil (less than 15 ft bgs) exposure pathways include Ingestion, Dermal Contact, and Vapor Inhalation. Potential subsurface soil (more than 15 ft bgs) exposure pathways include Ingestion and Vapor Inhalation. . Potential dissolved product in groundwater exposure pathways include Ingestion, Dermal Contact, and Vapor Inhalation.

HUMAN HEALTH

Current human receptors are limited to Construction or Excavation workers.

ENVIRONMENT

The Site is an urban setting with paved surfaces. Stormwater drainage is routed to the City of Seattle CSO system. The only potential environmental exposure pathway is groundwater discharging to surface water in Lake Union. This exposure pathway is not complete, as evidenced by the lack of impacts detected to date in the monitoring well network located between the Site and Lake Union.

6.2 Contaminant Fate and Transport

This section includes a discussion of the transport mechanisms and environmental fate of petroleum hydrocarbons in the subsurface. Contaminant transport and fate refers to the physical, chemical and biological processes that impact the movement of contaminants within the subsurface, and how these contaminants may be altered while they are transported. Contaminants rarely move at the rate of groundwater due to a variety of processes and they generally are altered when moving through aquifer materials due to various processes.

6.2.1 Transport Mechanisms Affecting Distribution of Petroleum Hydrocarbons In The Subsurface

Subsurface transport mechanisms that affect the distribution of contaminant mass in the subsurface include the physical and chemical characteristics of the subsurface materials (e.g., porosity, permeability, and organic carbon content), the hydraulics of the flow system (e.g., advection, hydraulic conductivity, and gradient), the nature of the contaminants (e.g., solubility), and the natural processes that tend to remove or degrade the contaminant mass (e.g., advection, dispersion, partitioning, and biological transformation).

Petroleum contamination in the subsurface may exist in four separate phases, including subsurface vapor (i.e., in soil gas), residual contamination (i.e., contaminants physically or chemically sorbed onto soil particles), aqueous (i.e., contaminants dissolved in pore water or groundwater), and as light non-aqueous phase liquids (LNAPL). Each phase exists in equilibrium in the subsurface with the other phases, and the relative ratio of total subsurface contamination by petroleum hydrocarbons between the four phases is influenced by the following factors:

- Sorption (transfer between contaminant and solids – leads to "retardation"),
- Dissolution/precipitation (transfer between liquid and contaminant), and
- Volatilization (transfer from liquid or solid phase of contaminant to gas phase).

Petroleum hydrocarbons documented in soil and groundwater beneath the Site have been transported from source areas and distributed throughout the Site primarily by dispersive transport mechanisms within the saturated zone. Dispersion spreads the hydrocarbon mass in three dimensions as the groundwater flows away from the source area(s). The vertical and lateral extent of the hydrocarbon "plume" depends on the volume of the release and the physical properties of the subsurface (such as soil density, particle size, and seepage velocity).

Volatilization of the contaminant plume can result in mass removal of hydrocarbons by releasing vapor into the vadose (unsaturated) zone. Sorption of contaminants onto soil particles or interstitial soil spaces can "retard" and immobilize contaminants (sorbed contaminants cannot transport via advection). Residual contamination, although not necessarily broken down quickly over time, is generally immobile.

6.2.2 Environmental Fate in the Subsurface

The most significant fate process for petroleum hydrocarbons in the subsurface is biodegradation (i.e., natural attenuation). Biological degradation of contaminants predominantly occur under a variety of environmental conditions in the dissolved, residual, and vapor phases, and to a lesser degree, in the LNAPL phase. Degradation products of petroleum constituents are generally less toxic than their parent species. Petroleum hydrocarbons that are the most mobile (having the least viscosity and most solubility in water), such as aromatics (i.e. benzene), are also the most easily biodegraded. Because petroleum constituents contain thousands of carbon compounds, there is a vast array of biochemical transformations that occur in the soil and groundwater media. The alteration and destruction of petroleum constituents occur by microbial enzyme catalytic reactions on the contaminant substrate or by direct digestion of contaminants as an electron donor or acceptor. Any number of reactions can occur within the subsurface by microorganisms that change the chemical distribution and concentrations of the contaminants. The time frame over which these reactions occur vary depending on any number of limiting factors, primarily the availability of oxygen. For example, BTEX constituents are rapidly degraded under aerobic conditions (oxygen present) but tend to persist for several years and/or decades under the anoxic conditions (oxygen deficient) typical of most subsurface environments. As noted above, COCs have likely degraded significantly over time, due to removal of the majority of source material, and remediation systems operation.

7.0 Feasibility Study

The objective of the FS is to evaluate viable remedial alternatives and recommend to Ecology a preferred remedial cleanup action at the Site in accordance with WAC 173-340-350(8) that is protective of both human health and the environment, based on the results of the RI. This FS includes the development, screening, and evaluation process for numerous remedial alternatives that are implementable and capable of achieving the remediation objectives.

The FS is used to screen cleanup alternatives and eliminate those that are not technically possible, those with costs that are disproportionate under WAC 173-340-360(3)(e), or those that will substantially affect the future planned business operations at the Property. Based on the screening, this FS evaluates the most practicable remedial alternative to recommend a cleanup action for the Site in conformance with WAC 173-340-360 through 173-340-390.

7.1 Clean-up Standards

The cleanup standards for the Site, as defined in WAC 173-340-700, consist of establishing cleanup levels as well as the points of compliance at which those cleanup levels are to be attained. The cleanup standards must be protective of human health and the environment, and must comply with applicable laws and regulations.

7.1.1 Soil Cleanup Levels

The target soil cleanup levels for petroleum hydrocarbon impacts present on the City Investors property, present on the former COP property, or originating on the former COP property and/or the northern parcels and present in the abutting City of Seattle ROWs, are proposed to be the MTCA Method A cleanup levels for the respective COCs. These are as follows:

- TPH-G = 30 mg/kg
- Benzene = 0.03 mg/kg
- Toluene = 7 mg/kg
- Ethylbenzene = 6 mg/kg
- Xylenes = 9 mg/kg
- Lead = 250 mg/kg

7.1.2 Groundwater Cleanup Levels

The target groundwater cleanup levels for petroleum hydrocarbon impacts present on the City Investors property, present on the former COP property, or originating on the former COP property and/or the northern parcels and present in the abutting City of Seattle Rows, are proposed to be the MTCA Method A cleanup levels for the respective COCs. These are as follows:

- TPH-G = 800 µg/L
- Benzene = 5 µg/L
- Toluene = 1,000 µg/L
- Ethylbenzene = 700 µg/L
- Xylenes = 1,000 µg/L
- Lead = 15 µg/L

7.1.3 Points of Compliance

Points of compliance are defined in WAC 173-340-200 as the locations where the cleanup levels established in accordance with WAC 173-340-720 through 173-340-760 will be attained to meet the requirements of MTCA. Conditional points of compliance can be defined in accordance with WAC 173-340-720(8)(c) if the cleanup levels for groundwater cannot be met within a reasonable restoration time frame. If this were the case, an institutional control would need to be implemented at the Site that precludes the use of groundwater in the shallow water-bearing zone as a potable water source. At that point in time when the cleanup levels have been reached and maintained at the defined points of compliance, the Site is no longer considered to be a threat to human health or the environment and can be closed. The points of compliance for the proposed cleanup action for soil and groundwater are as follows:

Soil - The proposed points of compliance for soil are defined in WAC 173-340-740(6)(b) as being throughout the City Block 77, and in the ROWs surrounding the Site. In the proposed remediation on the City Investors/former COP property, the points of compliance for soil will be the depth and horizontal extent of the excavation required to remove essentially all of the soil with hydrocarbon concentrations exceeding MTCA Method A cleanup levels to the extent reasonably practicable. As significant amounts of impacted soil have already been excavated, the point of compliance is where impacted soils still remain. If removal of all impacted soil above MTCA Method A is not reasonably practicable, then institutional controls may be required to address residual contamination in the future.

Groundwater - The proposed point of compliance for groundwater is groundwater within the shallow water-bearing zone at the Site.

7.1.4 Remedial Action Objectives

Remedial action objectives (RAOs) are general administrative goals for a cleanup action that address the overall MTCA cleanup process. The intent of the RAOs for the Site is to provide cost-effective remedial alternatives that effectively mitigate and minimize threats to, and provide adequate protection of, human health and the environment. In addition, RAOs are designated in order to:

- Implement administrative principals for cleanup (WAC 173-340-130),
- Meet the requirements, procedures, and expectations for conducting an FS and developing cleanup action alternatives as discussed in WAC 173-340-350 through 173-340-370.
- Develop cleanup levels (WAC 173-340-700 through 173-340-760) that are protective of human health and the environment.

Specifically, RAOs must include the following threshold requirements as specified in WAC 173-340-360(2)(a):

- Protect human health and the environment,
- Comply with cleanup levels (WAC 173-340-700 through 760), Comply with applicable state and federal laws (WAC 173-340-710),
- Provide for compliance monitoring (WAC 173-340-410 and 173-340-720 through 760), and
- Mitigate risks to human health and the environment, bring the Property soil and groundwater into compliance with the established cleanup levels for each of the COCs, and obtain a No Further Action (NFA) determination from Ecology.

WAC 173-340-360(2)(b) also requires the cleanup action alternative to:

- Use permanent solutions to the maximum extent practicable.
- Provide for a reasonable restoration time frame, and
- Consider public concerns on the proposed cleanup alternative.

7.2 Identification and Evaluation of Clean-up Alternatives

7.2.1 Cleanup Action Alternatives – Soil

A focused group of remedial alternatives that have been proven to be applicable for soil remediation at similar Sites have been examined. General remedial technologies to be discussed include:

- Air Sparge/Soil Vapor Extraction
- Biodegradation
- Soil excavation and treatment or disposal

Detailed descriptions and assumptions of each remedial technology are presented. The applicability and potential effectiveness of each remedial technology with respect to the Site are examined. The technologies that are most applicable to Site conditions are carried forward for development of remedial alternatives.

In-situ treatment of soils at similar Sites can include soil vapor extraction (SVE), soil flushing, chemical oxidation, and biodegradation. Each of these methods will be discussed below.

7.2.1.1 Air Sparge/Soil Vapor Extraction

Air-sparge with soil vapor extraction is an effective technique for the removal of volatile hydrocarbons such as gasoline. By placing a vacuum on vadose-zone wells, soil vapors are removed from the subsurface for treatment and/or discharged above grade. The hydrocarbon-laden vapors are replaced by clean atmospheric air with a higher oxygen content than soil gases in the undisturbed state. AS/SVE would not be as appropriate for a Site with high concentrations of diesel or with significant fractions of oil-range petroleum products.

The Site currently has a functioning AS/SVE system. Originally a different SVE system began operating at the Site in 1988. The different systems have been effective in removing petroleum hydrocarbons within their areas of influence, although concentrations in influent samples have diminished greatly in the last couple of years. This technology requires a long time frame to obtain Site closure. It requires routine maintenance visits, quarterly air sampling, annual permit fees, and monthly electricity bills. The cost of a continued operation of the remediation system has been spread out over a number of years but is substantial. Due to diminished recovered volatile hydrocarbons, the system will not be operated continuously, but will instead be pulsed periodically.

Continued operation of the AS/SVE at the Site until excavation activities occur would be effective and would be less disruptive to City streets and utility infrastructure then an alternative such as excavation. The remaining impacts are mostly along the perimeter of the Site hydrocarbon plume, and have an acceptable remediation time frame using AS/SVE as opposed to more highly impacted source areas.

7.2.1.2 Biodegradation

Biodegradation, as mentioned above, is a component of both AS/SVE and soil flushing when those techniques are used for remediation of petroleum hydrocarbons. If an active biodegradation system is installed and operated, it typically uses either AS/SVE or soil flushing to mobilize oxygen and nutrients to the soils of interest. Biodegradation differs from these other methods only in the emphasis that is placed on biological versus physical processes. Biological systems typically are designed with lower flow rates of air or water. Like AS/SVE and soil flushing, biodegradation is most effective on low to medium weight petroleum hydrocarbons and is not as effective for heavier-end petroleum hydrocarbons. Biodegradation would be effective at the Site for the same reasons discussed under AS/SVE, but as an option, biodegradation suffers from the same limitations of time to restoration and verification of influence in heterogeneous soils.

7.2.1.3 Soil Excavation and Treatment Or Disposal

Soil excavation can remove all soils exceeding target cleanup levels to the extent reasonably practicable. Its implementation is fairly straightforward in concept and results are achieved quickly. Practical considerations including excavation costs, disposal costs, and Site disruptions need to be weighed when considering excavation as an alternative. Soil excavation is not normally practicable when thin or deep layers of contamination require excessive amounts of clean “overburden” to be stripped to accomplish removal. Since the hydrocarbon impacted soils at the Site are relatively shallow and consist of impacted vadose zone soils as well as a relatively thick smear zone, soil excavation is generally considered to be a practicable option to address soil contamination on City block #77. Soil excavation of any impacts remaining in the ROW would not be practicable.

Excavation of contaminated soils in the southeast corner of the Site would remove petroleum hydrocarbon impacted soil to below MTCA Method A cleanup levels. The excavation alternative would remove the majority of the hydrocarbon mass, and would be the fastest pathway towards Site closure. Furthermore, future groundwater monitoring could be reduced since so much of the source material will have been removed. The initial cost of soil excavation is greater than other alternatives. However, when compared to the long term costs of in-situ remediation system installation and operation, the total cost of excavation is comparable or lower. Excavation is considered to be a favorable technology for use in the southeast corner of the Site.

7.2.1.4 Summary of Remedial Technologies For Soil

Excavation and removal of petroleum hydrocarbon impacted soils is considered to be the most practicable remediation alternative for the southeast portion of the Site, but not for in the ROW. Excavation is preferred due to its ease of implementation, permanency of solution, and verifiable effectiveness.

Because of the nature of the soil impacts in the ROW and the constraints of active streets and utility infrastructure, continued operation of the existing AS/SVE system is the more practicable approach for remediation of soil in this area of the Site.

7.3 Cleanup Action Alternatives - Groundwater

Groundwater at the Site remains impacted at only one location, at well MWR-5 in the southeast portion of the block. This is in an area where excavation of all impacted soil is planned for late 2018 to early 2019. It is ATCs technical opinion that following the excavation activities, no groundwater impacts will remain at the Site.

A focused group of remedial alternatives for groundwater that have been proven to be applicable at similar Sites have been examined. However, based on the above data, the general remedial technology to be discussed includes passive biodegradation and groundwater monitoring.

The applicability and potential effectiveness of the remedial technology with respect to the Site is examined below, and will be carried forward for development of remedial alternatives.

7.3.1 Passive Bioremediation with Groundwater Monitoring

For comparative purposes, a scenario in which there is no active remediation will be examined. Passive biodegradation is an appropriate response at this Site, if groundwater cleanup goals are expected to be met within a reasonably acceptable time frame, due to the planned excavation activities. A groundwater monitoring program should be continued with any soil remedial option undertaken, and testing for natural attenuation parameters should be considered, if necessary, to provide data that could potentially help facilitate Site closure.

7.3.2 Summary of Remedial Technologies for Groundwater

Because excavation and removal of contaminated soils from the Site is considered to be the most practicable remediation alternative, subsequent groundwater remediation will be required in the southeast portion of the Site to confirm that groundwater impacts have also been addressed.

7.4 Selection Criteria - Preferred Remedial Alternatives

Remedial alternatives have been evaluated in accordance with WAC 173-340-350(6) and 173-340-360. Factors in the evaluation process include, but are not limited to:

- Short- and long-term effectiveness
- Reduction of toxicity and mobility through treatment
- Economic feasibility
- Implementational feasibility
- Compliance with Applicable or Relevant and Appropriate Requirements (ARARs)
- Institutional controls
- Community concerns
- Permanency of the remedial solution

7.5 Selection of Preferred Remedial Alternative

A group of remedial alternatives has been screened and evaluated. Relevant selection criteria listed in WAC 173-340-360(4) through (9), as applicable, include impact on human health and the environment, short- and long-term effectiveness, reduction of toxicity and mobility through treatment, implementation and economic feasibility, and community concerns. The preferred remedial alternatives have been tentatively identified, and a discussion will be included which describes how the preferred alternatives meet the relevant requirements outlined in WAC 173-340-360.

7.5.1 Short-Term Effectiveness

A soil excavation program would offer immediate effectiveness in the removal of hydrocarbons from soil and groundwater in the southeast portion of the Site. A significant portion of the total remaining hydrocarbon mass at the Site could be removed using this approach.

Remediation of soil in the remaining parts of the ROW using AS/SVE could reasonably be expected to reduce the concentrations of dissolved hydrocarbons in soil to below MTCA Method A cleanup levels.

7.5.2 Long-Term Effectiveness

Since the preferred soil and groundwater remedial options depend on mass removal of the highest hydrocarbon concentrations, this option would provide long-term effectiveness. Once the majority of hydrocarbon mass is removed, it will no longer be present to contribute to the dissolved hydrocarbon plume. The preferred option of AS/SVE would also remove hydrocarbon mass by a combination of vapor removal and enhanced biodegradation of hydrocarbons in soils at the groundwater interface and dewatered smear zone. Therefore, this alternative would also provide long-term effectiveness.

7.5.3 Reduction of Toxicity

Each of the preferred active remediation options would achieve a reduction in toxicity by removing petroleum hydrocarbons and related compounds present in soil and groundwater.

7.5.4 Implementational Feasibility

The preferred soil and groundwater remedial options are feasible to implement. Soil excavation will present a challenging construction project, but it has been performed successfully during the Phase I and II remediation projects previously conducted at the Site. The Site property already contains necessary AS/SVE remediation equipment.

7.5.5 Economic Feasibility

The preferred remedial alternatives are considered to be high cost methods. However, they are also expected to be the most effective and they are considered the most practicable alternatives due to their removal of petroleum hydrocarbon mass and their potential for successful remediation of areas distal to the source location.

7.5.6 Compliance with ARARs

The preferred remediation options would achieve compliance with applicable or relevant and appropriate requirements (ARARs).

7.5.7 Community Concerns

The proposed remedial options are not considered to create community concerns because each responds to the destruction or removal of contaminants without generating significant air emissions or discharges of toxic compounds to surface waters. The preferred options do involve capture and destruction of wastes, but do not involve the generation of significant amounts of odors or dust, which would be potential community concerns.

7.5.8 Permanency of Solution

The preferred remedial options, once they have achieved the target cleanup levels, will have done so permanently. If the target cleanup goals cannot reasonably be achieved through the implementation of these actions within a reasonably acceptable time frame, Site-specific MTCA Method B cleanup levels or other risk-based cleanup approaches and/or institutional controls may need to be considered to provide a permanent solution for appropriate areas of the Site.

8.0 Cleanup Action Plan

8.1 Remediation Description

The remediation at the Site will be conducted by the owners' contractor and will consist of the following activities: Removal of all existing structures and facilities on the southeast corner of the Site;

- Excavation of all soils containing hydrocarbon concentrations exceeding MTCA Method A cleanup levels to the extent reasonably practicable in the southeast corner of the Site;
- Performing erosion control, management of groundwater, and Site security during excavation activities;
- Performing compliance monitoring, soil sampling, and air monitoring during excavation activities;
- Performing laboratory analysis of soil samples to document compliance with cleanup goals;
- Transporting of impacted soils off site to a licensed disposal facility; and
- Backfilling the excavations with non-contaminated fill material;
- ; and

Activities to be conducted by ATC will include:

- Continued intermittent operation of the existing AS/SVE system until excavation activities occur;
- Performing compliance groundwater monitoring;
- Oversight of excavation activities; and
- Determination of post-excavation sample locations.

8.2 Remediation Methodology

The following sections describe the proposed remediation alternative. Specifications for the proposed remediation project will be created in the Engineering Design Report, which is a document to be completed as additional required work.

8.2.1 Source Removal Excavation

Soil containing COCs at concentrations exceeding MTCA Method A cleanup levels will be excavated from the southeast corner of the Site. Soils will be excavated to the extent reasonably practicable, and will be transported offsite for disposal at a licensed facility. It is estimated that approximately 5,000 tons of soil will be excavated and removed from the Site during this phase of work.

8.2.2 Monitoring

The proposed remediation project will be monitored in order to comply with the requirements of WAC 173-340-410, and will include protection, performance, and confirmation monitoring. A Compliance Monitoring Plan will be prepared for the project that details the monitoring requirements for the project. The basic monitoring elements are described in the following subsections.

8.2.3 Protection Monitoring

Protection monitoring refers to monitoring of soil, ambient air, and quality of water managed during remediation activities. This monitoring will be conducted during remediation activities to ensure protection of human health and the environment. Specific details of these activities will be presented in the Compliance Monitoring Plan.

8.2.4 Performance Monitoring

Soil sampling and testing will be observed to monitor the performance of the excavation activities. Groundwater samples will be collected to document conditions prior to remediation. Performance monitoring will be ongoing during remediation system operation, and will provide data to determine when remediation goals have been met and compliance monitoring may begin. Specific details of these activities will be presented in the Compliance Monitoring Plan.

8.2.5 Remediation Confirmation Monitoring

Confirmation monitoring will be performed to document compliance with remediation goals to confirm that target cleanup levels are met in soil and groundwater. Confirmation soil samples will be collected from the limits of excavations, and groundwater samples will be collected for a period of time after active remediation is complete. Confirmation soil samples may also be collected following operation of AS/SVE systems to confirm that soil cleanup levels have been met. Specific details of these activities will be presented in the Compliance Monitoring Plan.

8.3 Additional Required Planning and Documentation

8.3.1 Engineering Design Report

An Engineering Design Report (EDR) will need to be prepared for the proposed remediation by a competent engineering consultant. The EDR will contain information to be used for the development of construction plans and specifications, and to document the criteria used for design elements of the remediation project. The EDR shall include information required under WAC 173-340-400(a).

8.3.2 Compliance Monitoring Plan

A Compliance Monitoring Plan (CMP) shall be prepared in accordance with the requirements of WAC 173-340-410. The CMP will specify the monitoring activities to be performed during the remediation project, and will include the elements of a Sampling and Analysis Plan as detailed in WAC 173-340-820. The CMP must include the following elements:

- The purpose and objectives of data collection;
- The rationale of the sampling approach;
- The responsibilities for the sampling and analysis activities;
- The specifications for sample identification;
- Types, quantities, and locations of samples;
- Sample container requirements;
- Quality assurance/quality control (QA/QC) procedures;
- Collection, schedule, and chain-of-custody procedures; and
- Documentation of samples.

8.3.3 Construction Plans and Specifications

Construction plans and specifications will be prepared following preparation of the EDR. The plans and specifications will include information as required by WAC 173-340- 400(4)(b), and will be prepared under the supervision of a Washington licensed Professional Engineer.

8.3.4 Permit Requirements

The proposed remediation project will be conducted under MTCA and must comply with applicable federal and state laws as described under WAC 173-340-360(2) and WAC 173-340-710(1)(a). State laws that likely will apply to the proposed remediation in addition to MTCA include the following:

- Washington Clean Air Act (RCW 70.94);
- Soil Waste Management Act (RCW 70.95);
- Washington State Environmental Policy Act (SEPA) (RCW 43.21);
- Water Pollution Control Act (RCW 90.48);
- Shoreline Management Act (RCW 90.58);
- Washington Department of Ecology stormwater regulations.

City of Seattle requirements that likely will apply to the proposed remediation include those relating to grading/erosion control, stormwater drainage, street use, shoreline substantial development, and land use, as generally applicable to similar projects conducted in the City.

If and to the extent that the proposed remediation activities are conducted under a consent decree with Ecology and the Office of the Attorney General, they would be exempt from the procedural requirements of most of the above laws, i.e., obtaining state and local government permits or approvals, although they would remain subject to environmental review under SEPA. However, the remediation activities would still be required to comply with the substantive requirements of the above laws and regulations.

If and to the extent that the proposed remediation activities are conducted as independent remedial actions, and/or under Ecology's Voluntary Cleanup Program, and/or prior to obtaining a consent decree, the relevant state and local government permits and approvals generally required under the above laws and regulations would need to be obtained

In March 2008, ConocoPhillips did obtain Land Use Permits from the City of Seattle authorizing excavation of soil for remediation of the former COP property and the City Investors property. Specifically, the City issued a Determination of Nonsignificance with Conditions under SEPA and a

Shoreline Substantial Development Permit (required because a portion of the City Investors property is located within 200 feet of Lake Union, and therefore within the shoreline area).

Complying with the substantive requirements of the above laws and regulations and/or obtaining additional permits and approvals required for the proposed remediation project will involve development of much of the same information as the Engineering Design Report and the construction plans and specifications for the project, discussed above.

9.0 Conclusions

ATC prepared this RI/FS/CAP for the former service station property (Facility No. 255353; AOC #1396) Site located at 600 Westlake Avenue North in Seattle, Washington. The report was prepared to document historical investigation and remediation activities, and to describe the selected cleanup action. The Site is comprised of the southern 2 parcels of the City block, the northern parcels and surrounding ROWs below 5.5 ft bgs, and the ROWs surrounding the southern parcels below 7.5ft

Based on the results of previous investigations, a release of approximately 80,000 gallons of supreme leaded gasoline at the Westlake 76 station was confirmed in May 1980 following inventory discrepancies. The release occurred from a leaking product line just south of the western pump island. Upon discovery of the release, the USTs and product piping were immediately replaced, two product recovery trenches were installed on the service station property, and product recovery and monitoring wells were installed. Recovery of free product began in June 1980 and continued until October 1982, when it was discontinued due to minimal recovery. In May 2001, a contractor broke a gasoline product line during removal of waste oil and heating oil USTs at the station. An estimated 600 gallons of unleaded gasoline was released. The contractor had a vacuum truck on Site and recovery of free product was initiated immediately from the UST excavation. Approximately 500 gallons of free product were removed from the excavation at that time.

Since the initial release response in 1980, several large scale remedial activities have been conducted at the Site, including excavation activities in Westlake Avenue, and at all but the southeast corner of the City block. An AS/SVE system was installed in 1988 utilizing existing recovery trenches and wells, and a second one was installed in 2003. A third AS/SVE system was installed in the ROWs surrounding the City block following completion of Phase II activities, and has operated since 2013.

Based on a review of historical information, petroleum impacted soil may remain in the ROW in Westlake Ave and in Mercer and Valley Streets. Impacted soil also remains below 15 feet bgs in the southeast corner of the former COP parcel (Phase II excavation), and in the unexcavated, southeast parcel of the City block. Impacted groundwater has only been detected in the last several years at well MWR-5. However, groundwater was below cleanup levels in this well during the most recent sampling event in December 2017. Concentrations of COCs in groundwater monitoring wells in the ROWs surrounding the Site have remained below cleanup levels for the past several years.

Based on a review of available remedial strategies in the feasibility study, excavation and AS/SVE were selected to remediate remaining soil and groundwater impacts. The excavation will be comprised of removal of approximately 5,000 tons of soil containing COCs at concentrations exceeding MTCA Method A cleanup levels from the southeast corner of the Site. Because of the nature of the soil impacts in the ROW and the constraints of active streets and utility infrastructure, continued periodic operation of the existing AS/SVE system will also be conducted.

Groundwater confirmation monitoring will be performed to document compliance with remediation goals to confirm that target cleanup levels are met in groundwater. Confirmation groundwater samples will be collected for a period of time after active remediation is complete.

It is ATCs technical opinion that excavation, AS/SVE, and continued compliance groundwater monitoring will most successfully remediate remaining soil and groundwater impacts, and allow for an eventual NFA for the Site. The preferred remedial options, once they have achieved the target cleanup levels, will have done so permanently. If the target cleanup goals cannot reasonably be achieved through the implementation of these actions within a reasonably acceptable time frame, Site-specific MTCA Method B cleanup levels or other risk-based cleanup approaches and/or institutional controls may need to be considered to provide a permanent solution for appropriate areas of the Site.

10.0 References

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Limitations

This report has been prepared for the Property located at 600 Westlake Ave N in Seattle, Washington. Our professional services have been performed, our findings obtained, and our recommendations prepared in accordance with customary principles and practices in the fields of environmental science and engineering. This warranty is in lieu of all other warranties either expressed or implied. This company is not responsible for the independent conclusions, opinions, or recommendations made by others based on the records review, Site inspection, field exploration, and laboratory test data presented in this report.

FIGURES

SOURCE: USGS TOPO MAP, SEATTLE SOUTH E, WA QUAD, 1983

SITE VICINITY MAP

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE N
SEATTLE, WA

PROJECT NUMBER:	Z076000073	DATE:	5/3/17	FIGURE 1
APPROVED BY:	KS	DRAWN BY:	BK	

ATC
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Seattle, Washington 98107
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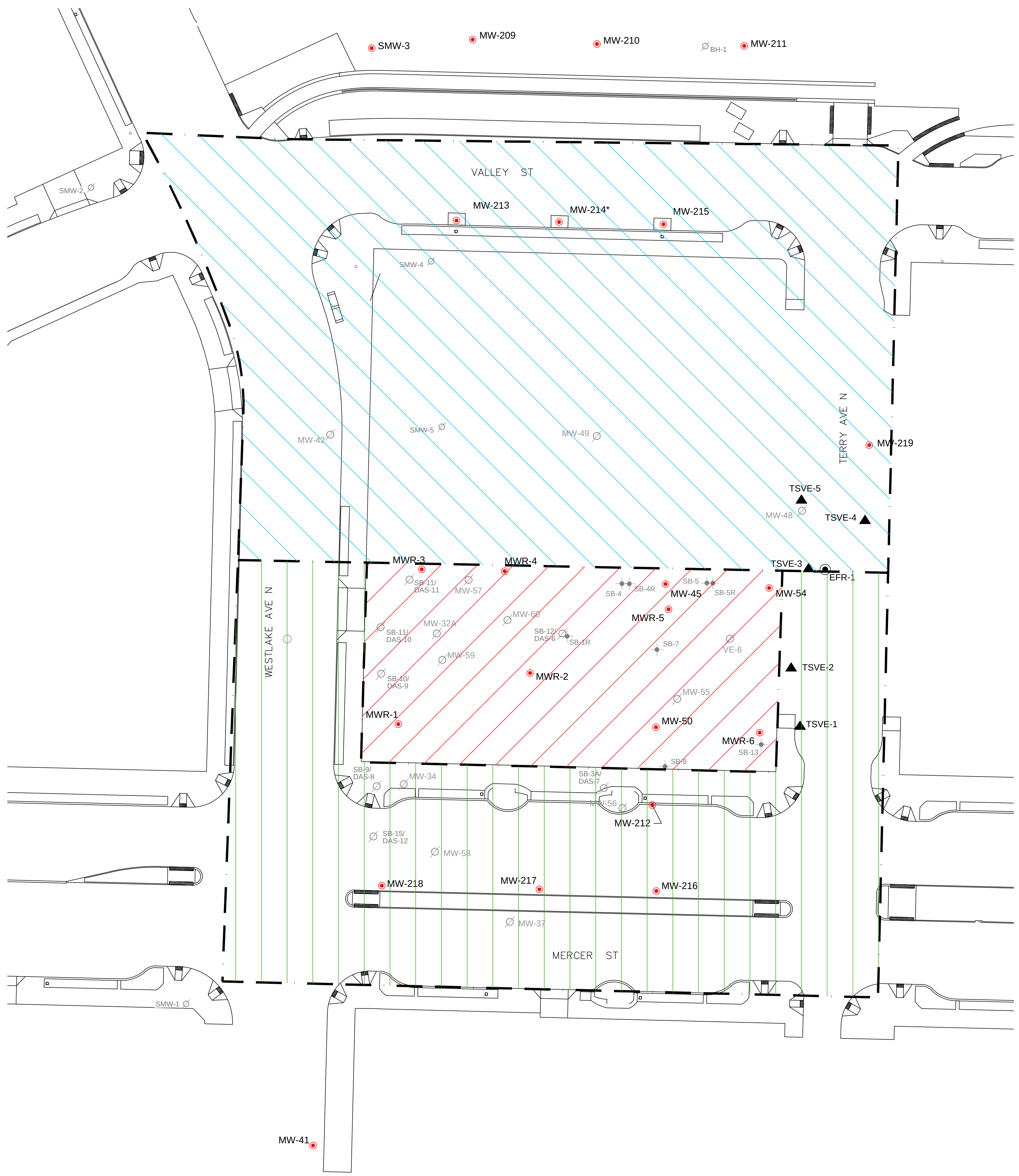

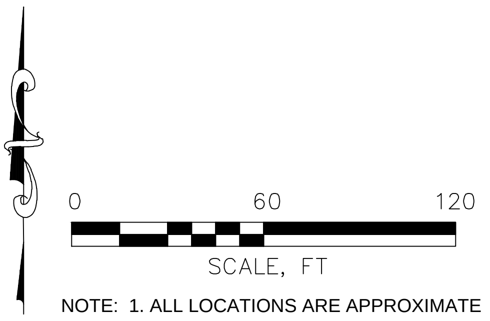

NOTE: 1. ALL LOCATIONS ARE APPROXIMATE

LEGEND

● GROUNDWATER MONITORING WELL

● SOIL BORING - DELTA 2005

▲ SVE WELL ON TERRY AVENUE - 2007

SB-1/DAS-6 ∅ AS WELL - DELTA 2005 (DESTROYED)

SB-6/VE-6 ∅ SVE WELL - DELTA 2005 (DESTROYED)

MW-48 ∅ MONITOR WELL - 1991 OR 1992 (DESTROYED)

EFR-1 ◉ ENHANCED FLUID RECOVERY WELL - 2007

SMW-2 ∅ MONITOR WELL - SCS 1991 (DESTROYED)

▨ SITE DEEPER THAN GROUND SURFACE

▨ SITE DEEPER THAN 5.5' BGS

▥ SITE DEEPER THAN 7.5' BGS

SITE LAYOUT

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE N
SEATTLE, WA

PROJECT NUMBER:	Z076000073	DATE: 2/16/18	FIGURE
APPROVED BY:	ES	DRAWN BY: BK	2

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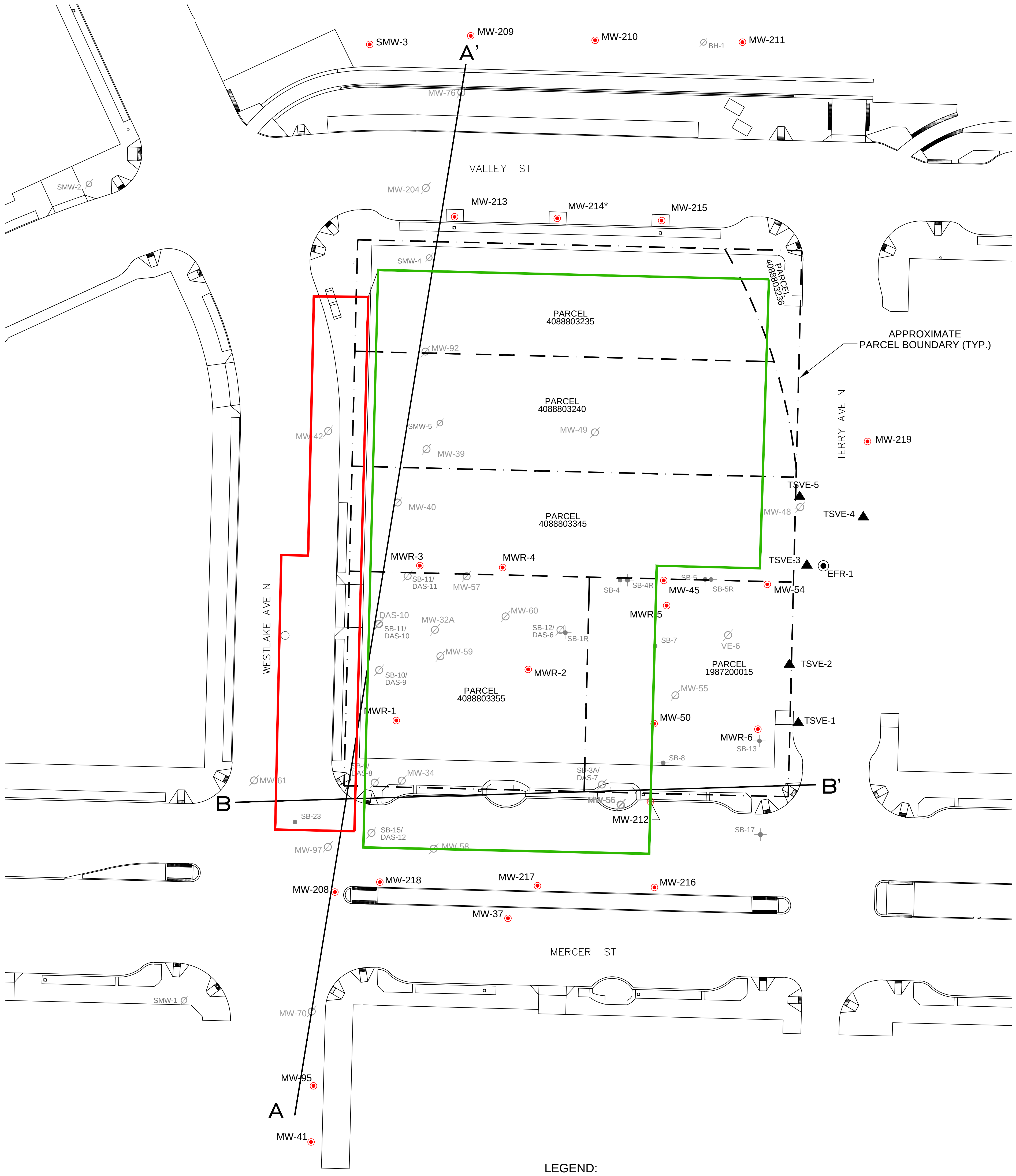

LEGEND:

●	GROUNDWATER MONITORING WELL
●	SOIL BORING - DELTA 2005
▲	SVE WELL ON TERRY AVENUE - 2007
SB-1/DAS-6 ∅	AS WELL - DELTA 2005 (DESTROYED)
SB-6/VE-6 ∅	SVE WELL - DELTA 2005 (DESTROYED)
MW-48 ∅	MONITOR WELL - 1991 OR 1992 (DESTROYED)
EFR-1 ◉	ENHANCED FLUID RECOVERY WELL - 2007
SMW-2 ∅	MONITOR WELL - SCS 1991 (DESTROYED)
A——A'	CROSS SECTION TRANSECT
🟥	IMPACTED AREAS OF PHASE I REMEDIAL EXCAVATION
🟩	IMPACTED AREAS OF PHASE II REMEDIAL EXCAVATION

0 60 120

SCALE, FT

NOTE: 1. ALL LOCATIONS ARE APPROXIMATE

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CROSS SECTION TRANSECT LOCATIONS

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE N
SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 2/15/18	FIGURE 3
APPROVED BY: ES	DRAWN BY: BK	

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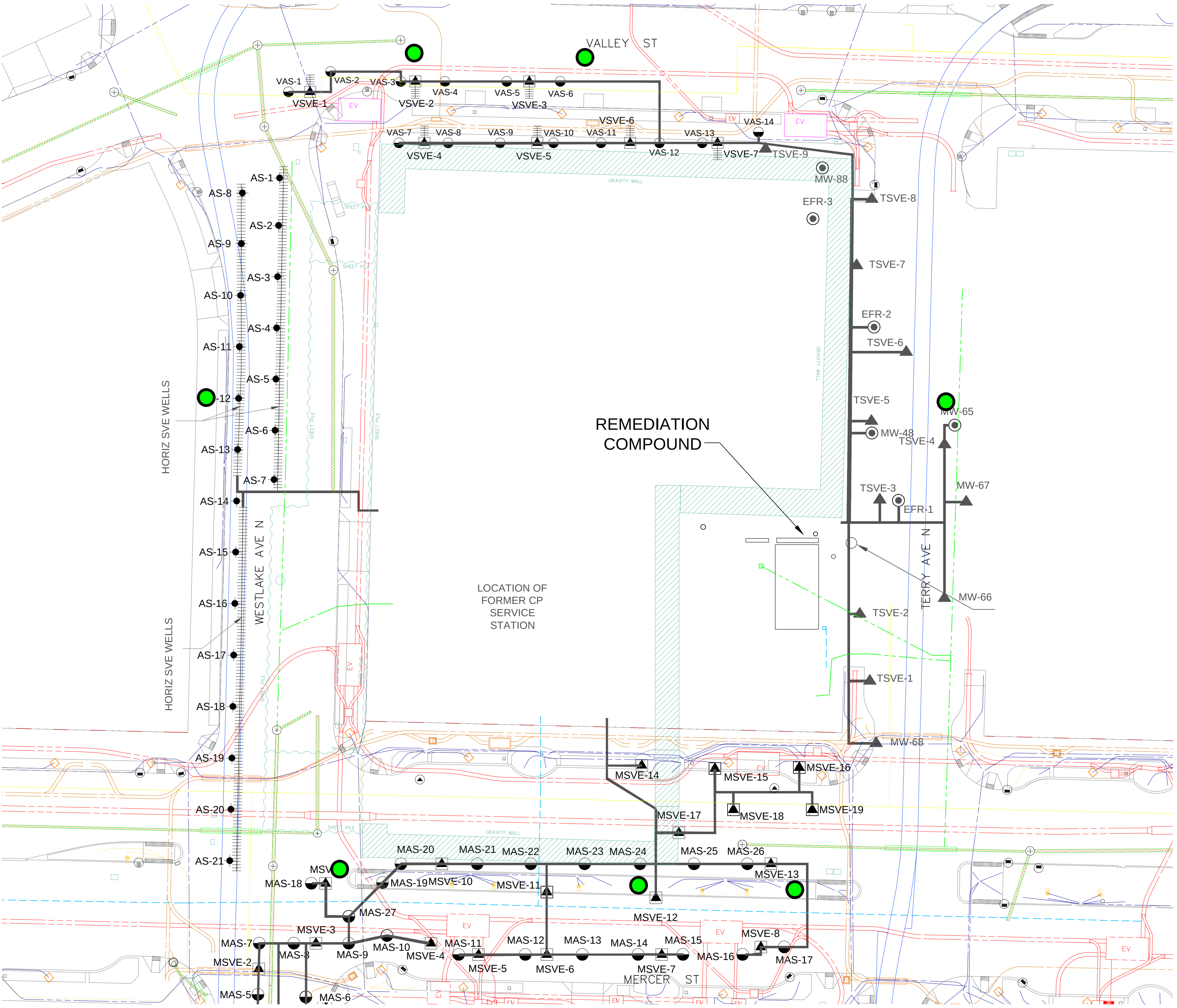
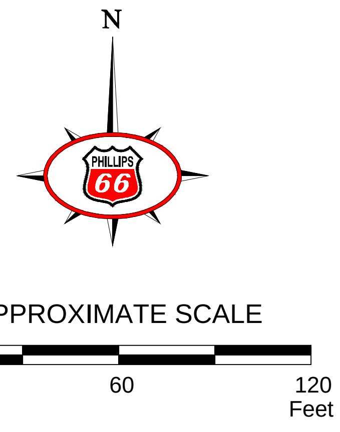
LEGEND:

◇	LAMP POST LOCATION
- - - -	WATER LINE LOCATION
— - —	PROPERTY LINES
▬	TRENCH ROUTES
● AS-1	AIR SPARGE WELL ON WESTLAKE AVENUE
┼┼┼┼┼┼	HORIZONTAL SVE WELL
▲ TSVE-1	SVE WELLS ON TERRY AVENUE
◉ MW-67	MONITORING WELL
◉ EFR-1	ENHANCED FLUID RECOVERY WELL
◒ MAS-1	AS WELL ON MERCER
▲ MSVE-7	SVE WELLS ON MERCER
VAS-13 ◒	VALLEY STREET AS WELL
VSVE-7 ▲	VALLEY STREET HORIZONTAL SVE WELL
- - - -	ELECTRICAL LINE LOCATION FOR STREET LIGHTS
— · —	SANITARY/ STORM SEWER LOCATION
▣	STORM SEWER MANHOLE/CATCH BASIN LOCATION
— — —	ELECTRICAL LINE LOCATION (SCL)
- - - -	COMMUNICATION LINE LOCATION
— —	GAS LINE LOCATION
═══	STREET CAR LINE LOCATION
∿∿∿	SHEET PILE LOCATION
▨	GRAVITY WALL LOCATION
🟢	PROPOSED MONITORING WELL





NOTES:

1. LOCATIONS OF SITE FEATURES CONSTRUCTED FOR THE P-66 REMEDIATION SYSTEM (REMEDIATION COMPOUND, ON-SITE TRENCHES, TERRY AVE. TRENCH EXTENSION) HAVE NOT BEEN SURVEYED AND ARE APPROXIMATE.

2. LOCATIONS OF ALL OTHER SITE AND AREA FEATURES ARE BASED ON PLANS SUPPLIED BY SDOT, AND HAVE NOT BEEN VERIFIED BY THE PROJECT ENGINEER.

UTILITY INFRASTRUCTURE

PHILLIPS 66 FACILITY NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073
DATE: 5/3/17
FIGURE 4
APPROVED BY: KS
DRAWN BY: BK

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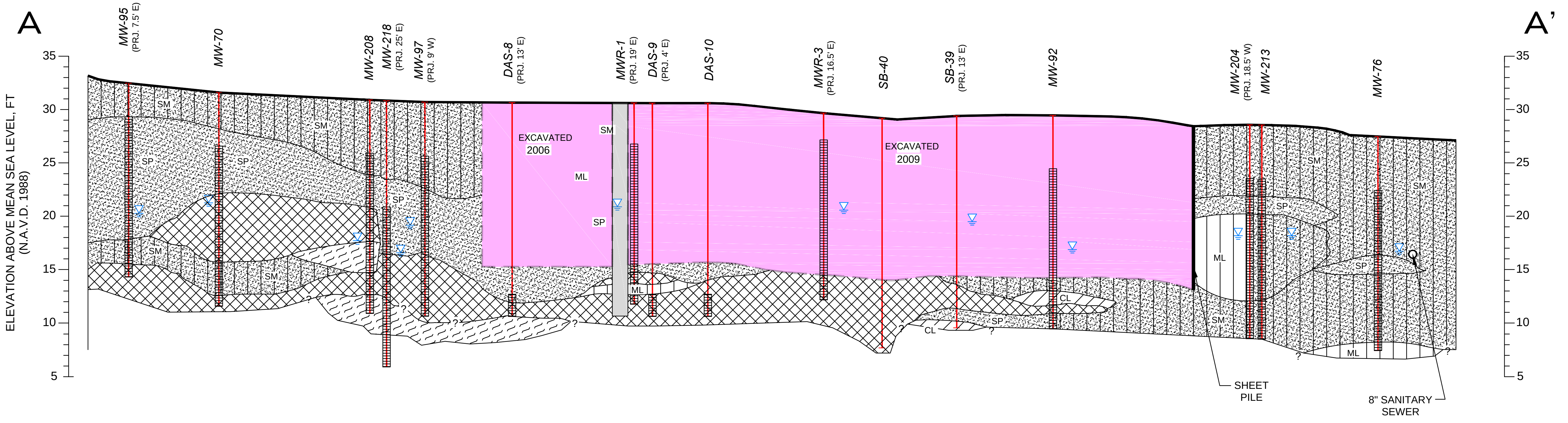

LEGEND

▨ SP - POORLY GRADED SAND, WITH OR WITHOUT GRAVEL

▥ ML - SANDY SILT OR CLAYEY SILT, WITH OR WITHOUT GRAVEL

▩ FILL

▨ PT - PEAT

▨ CL - CLAY WITH OR WITHOUT SILT

▨ SM - SILTY SAND, WITH OR WITHOUT GRAVEL

▢ SLURRY WALL

▽ APPROXIMATE FIRST ENCOUNTERED WATER LEVEL

| BORING

▤ WELL SCREEN

NOTES:

1. THE DEPTH AND THICKNESS OF THE SUBSURFACE STRATA INDICATED ON THE SECTIONS WERE GENERALIZED FROM AND INTERPOLATED BETWEEN THE SOIL BORINGS. INFORMATION ON ACTUAL SUBSURFACE CONDITIONS EXISTS ONLY AT THE LOCATION OF THE SOIL BORINGS AND IT IS POSSIBLE THAT SUBSURFACE CONDITIONS BETWEEN THE SOIL BORINGS MAY VARY FROM THOSE INDICATED.
2. THE BORING LOGS AND RELATED INFORMATION DEPICT SUBSURFACE CONDITIONS ONLY AT THE SPECIFIC LOCATIONS AND DATES INDICATED. SOIL CONDITIONS AND WATER LEVELS AT OTHER LOCATIONS MAY DIFFER FROM CONDITIONS OCCURING AT THESE BORING LOCATIONS. ALSO, THE PASSAGE OF TIME MAY RESULT IN A CHANGE IN THE CONDITIONS AT THESE BORING LOCATIONS.

0 10 20
APPROX. VERTICAL SCALE, FT

0 50 100
APPROX. HORIZONTAL SCALE, FT

CROSS SECTION A - A'

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073
APPROVED BY: ES
DATE: 1/29/18
DRAWN BY: BK
FIGURE
5

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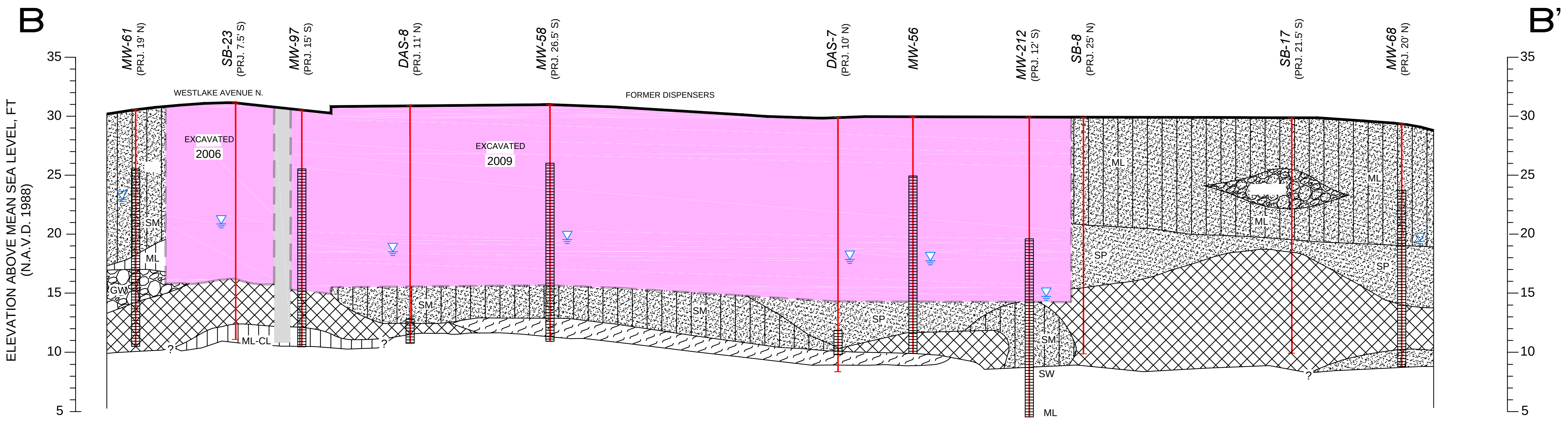

LEGEND

▨ SP - POORLY GRADED SAND, WITH OR WITHOUT GRAVEL

▥ ML - SANDY SILT OR CLAYEY SILT, WITH OR WITHOUT GRAVEL

▩ FILL

▨ PT - PEAT

▧ CL - CLAY WITH OR WITHOUT SILT

▦ SM - SILTY SAND, WITH OR WITHOUT GRAVEL

▨ GW, GM - WELL GRADED GRAVEL, WITH OR WITHOUT SILT

▢ SLURRY WALL

| BORING

▥ WELL SCREEN

▽ APPROXIMATE FIRST ENCOUNTERED WATER LEVEL

NOTES:

1. THE DEPTH AND THICKNESS OF THE SUBSURFACE STRATA INDICATED ON THE SECTIONS WERE GENERALIZED FROM AND INTERPOLATED BETWEEN THE SOIL BORINGS. INFORMATION ON ACTUAL SUBSURFACE CONDITIONS EXISTS ONLY AT THE LOCATION OF THE SOIL BORINGS AND IT IS POSSIBLE THAT SUBSURFACE CONDITIONS BETWEEN THE SOIL BORINGS MAY VARY FROM THOSE INDICATED.
2. THE BORING LOGS AND RELATED INFORMATION DEPICT SUBSURFACE CONDITIONS ONLY AT THE SPECIFIC LOCATIONS AND DATES INDICATED. SOIL CONDITIONS AND WATER LEVELS AT OTHER LOCATIONS MAY DIFFER FROM CONDITIONS OCCURING AT THESE BORING LOCATIONS. ALSO, THE PASSAGE OF TIME MAY RESULT IN A CHANGE IN THE CONDITIONS AT THESE BORING LOCATIONS.

0 10 20
APPROX. VERTICAL SCALE, FT

0 30 60
APPROX. HORIZONTAL SCALE, FT

CROSS SECTION B - B'

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 1/29/18	FIGURE 6
APPROVED BY: ES	DRAWN BY: BK	

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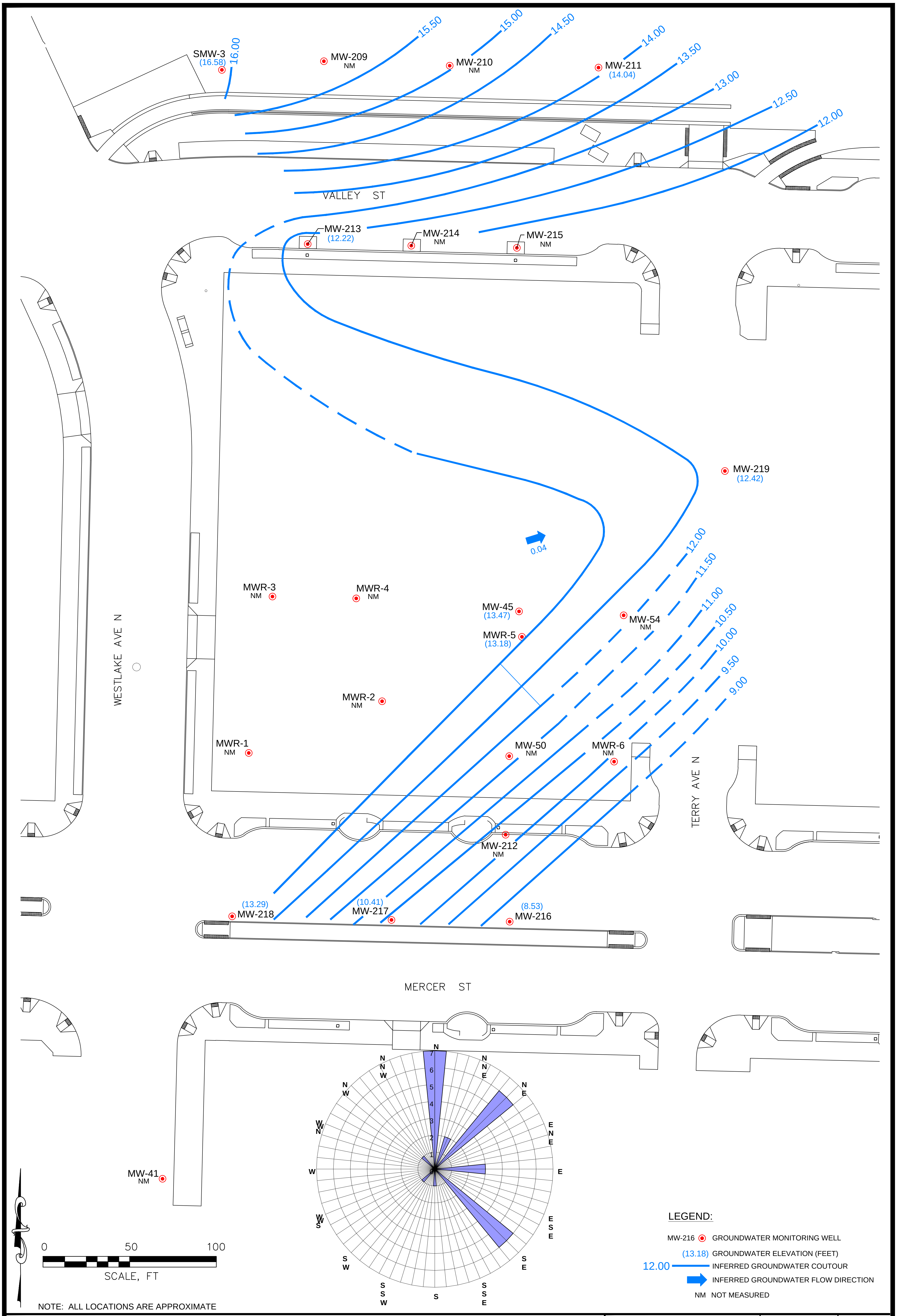

NOTE: ALL LOCATIONS ARE APPROXIMATE

GROUNDWATER CONDITIONS MAP
(12/12/17)

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER:	Z076000073	DATE:	1/16/18	FIGURE
APPROVED BY:	ES	DRAWN BY:	BK	7

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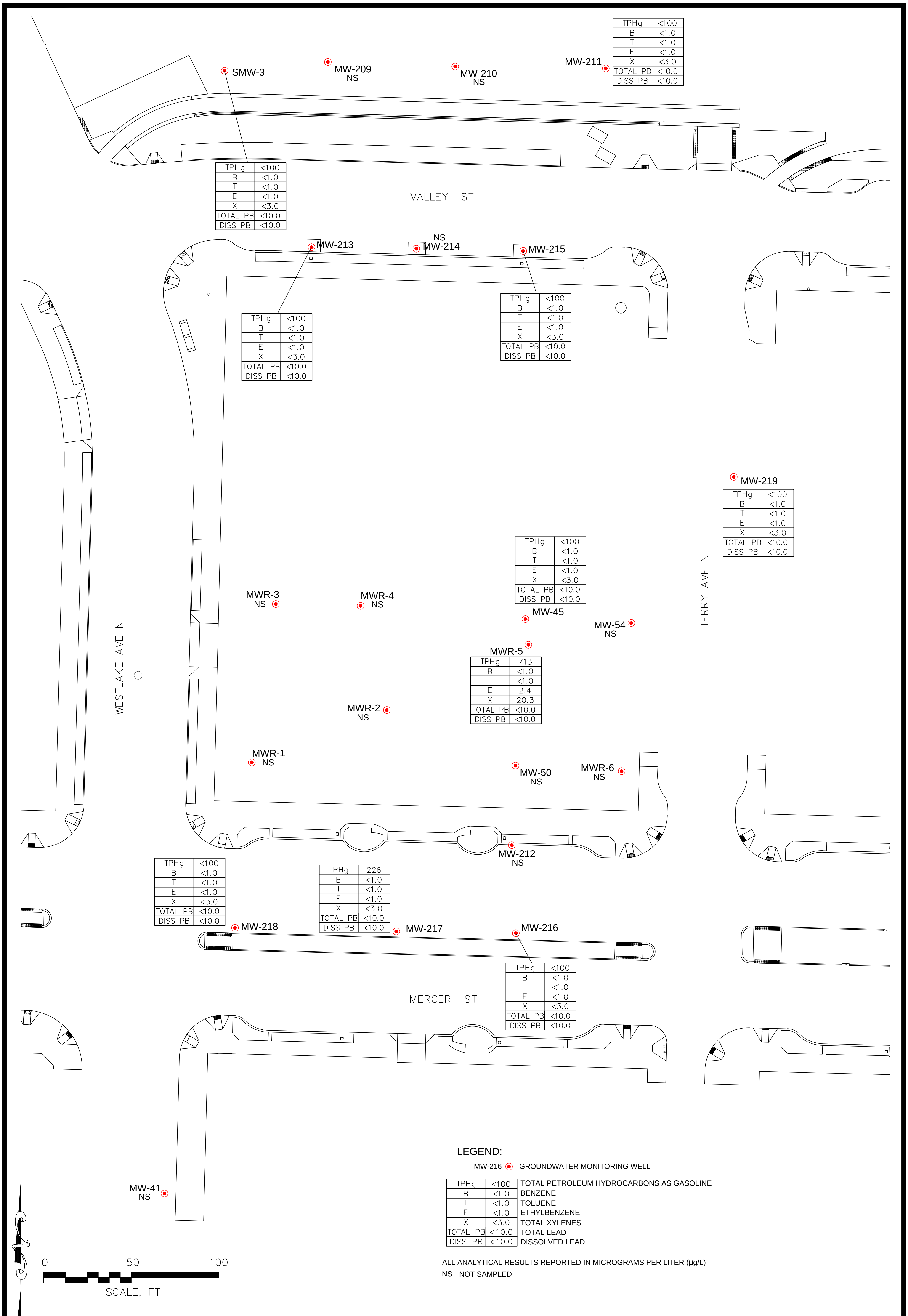

LEGEND:

MW-216 ● GROUNDWATER MONITORING WELL

TPHg	<100	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	<1.0	BENZENE
T	<1.0	TOLUENE
E	<1.0	ETHYLBENZENE
X	<3.0	TOTAL XYLENES
TOTAL PB	<10.0	TOTAL LEAD
DISS PB	<10.0	DISSOLVED LEAD

ALL ANALYTICAL RESULTS REPORTED IN MICROGRAMS PER LITER (µg/L)

NS NOT SAMPLED

NOTE: ALL LOCATIONS ARE APPROXIMATE

GROUNDWATER ANALYTICAL MAP
(12/12/17 - 12/13/17)

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073
APPROVED BY: ES
DATE: 1/16/18
DRAWN BY: BK
FIGURE
8

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NOTE: 1. ALL LOCATIONS ARE APPROXIMATE

POST EXCAVATION SOIL CONDITIONS MAP

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE N
SEATTLE, WA

PROJECT NUMBER:	Z076000073	DATE: 2/16/18	FIGURE 9
APPROVED BY:	ES	DRAWN BY: BK	

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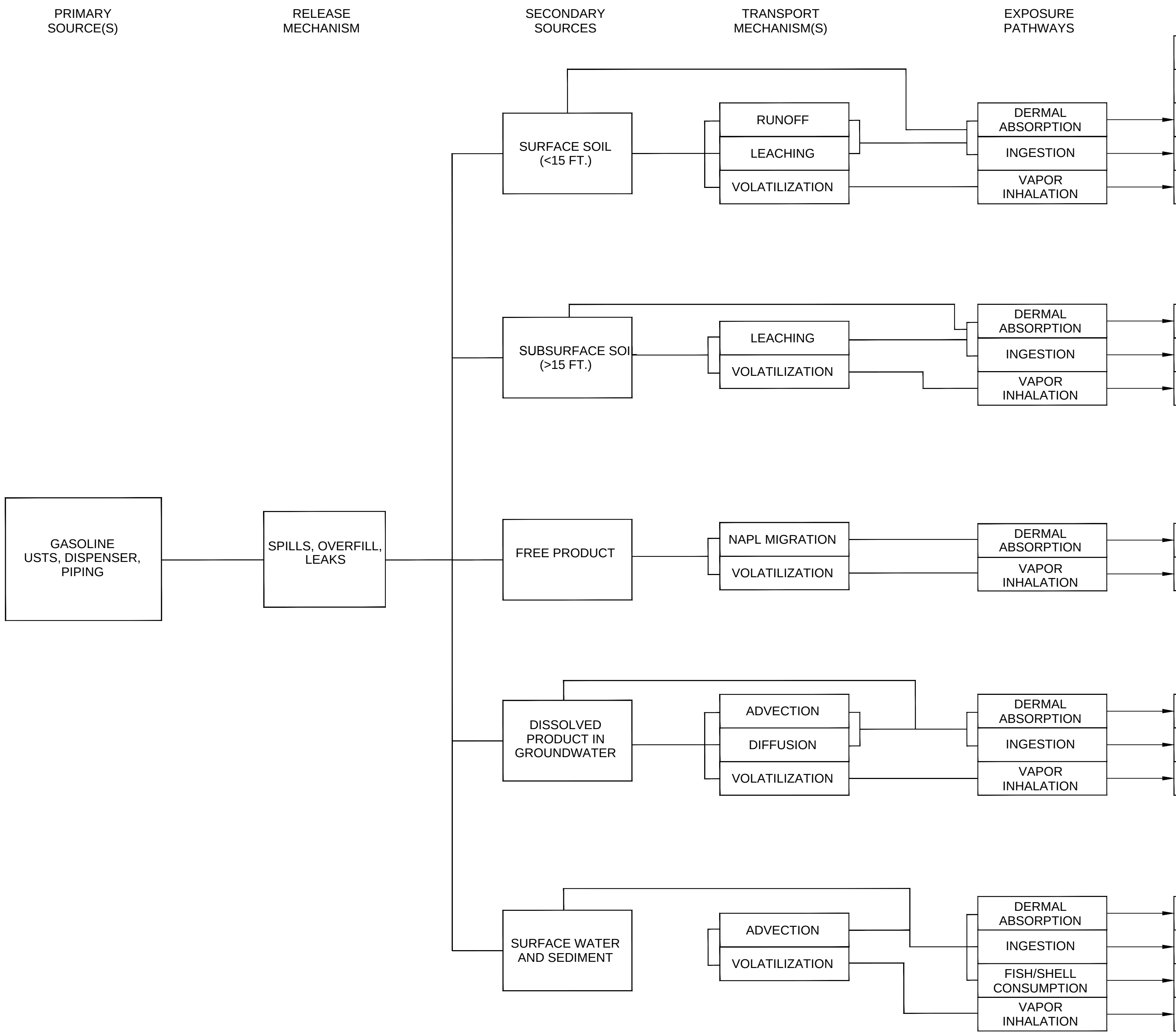

		RECEPTORS								
		HUMAN				TERRESTRIAL			AQUATIC	
SECONDARY SOURCES	EXPOSURE PATHWAYS	RESIDENTS/ CHILDREN	COMMERCIAL WORKERS	INDUSTRIAL WORKERS	CONSTRUCTION WORKERS	SOIL BIOTA	PLANTS	ANIMALS	FISH	BENTHIC ORGANISMS
SURFACE SOIL (<15 FT.)	DERMAL ABSORPTION	○	●	●	●	○	○	○	○	○
	INGESTION	○	●	●	●	○	○	○	○	○
	VAPOR INHALATION	○	●	●	●	○	○	○	○	○
SUBSURFACE SOIL (>15 FT.)	DERMAL ABSORPTION	○	○	○	○	○	○	○	○	○
	INGESTION	○	●	●	●	○	○	○	○	○
	VAPOR INHALATION	○	●	●	●	○	○	○	○	○
FREE PRODUCT	DERMAL ABSORPTION	○	○	○	○	○	○	○	○	○
	VAPOR INHALATION	○	○	○	○	○	○	○	○	○
DISSOLVED PRODUCT IN GROUNDWATER	DERMAL ABSORPTION	○	●	●	●	○	○	○	○	○
	INGESTION	○	●	●	●	○	○	○	○	○
	VAPOR INHALATION	○	●	●	●	○	○	○	○	○
SURFACE WATER AND SEDIMENT	DERMAL ABSORPTION									
	INGESTION									
	FISH/SHELL CONSUMPTION									
	VAPOR INHALATION									

LEGEND

○ EXPOSURE PATHWAY EVALUATED, DETERMINED INCOMPLETE

● EXPOSURE PATHWAY EVALUATED, DETERMINED COMPLETE

☐ SECONDARY SOURCE NON-EXISTANT, THEREFORE, EXPOSURE PATHWAY INCOMPLETE

CONCEPTUAL SITE MODEL

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073
APPROVED BY: ES
DATE: 01/22/18
DRAWN BY: BK
FIGURE 10

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TABLES

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800**[k]	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	11.93	0.00	18.04
	08/16/09	Inaccessible												--	--	--
	11/17/09	<50.0	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	9.67	0.00	20.3
	02/22/10	<50.0	357	422	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.2	<0.10	<77.7	8.38	0.00	21.59
	05/24/10	<50.0	432	400	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.19	<0.10	205	NM	0.00	NM
	08/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	2.0	<0.10	<77.7	9.88	0.00	20.09
	11/15/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<76.9	8.88	0.00	21.09
	02/27/11	Decommissioned														
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238	11.37	0.00	17.61
	08/17/09	Inaccessible												--	--	--
	11/17/09	<50.0	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.4	<1	<240	9.58	0.00	19.40
	02/22/10	<50.0	**507**	**559**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.72	<0.10	<77.7	8.82	0.00	20.16
	05/24/10	<50.0	**712**	**643**	<1.0	<1.0	<1.0	<3.0	--	<1.0	2.2	<0.10	313	9.17	0.00	19.81
	08/17/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.7	<0.10	<76.9	9.65	0.00	19.33
	11/15/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<78.4	8.90	0.00	20.08
	02/27/11	Decommissioned														
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	
	06/03/08	Construction equipment over well, unable to sample												--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32
		Well located on Propel Station property, unable to sample.														
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete														
MW-3A	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--
29.09	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91
	06/15/07	<50	<250	<500[r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38
	03/17/08	Inaccessible in dumpster area												--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	08/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/18/08	Decommissioned														
MW-8	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--
28.82	11/02/05	**41,000**	**506 [g]**	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78
	02/22/06	**72,800**	**623[g]**	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000[q,r]**	**1,040**	**21.8**	--	--	9.61	0.00	19.21
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01
	06/12/06	Decommissioned														
MW-13	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
21.73	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	**1,820**	**880[f]**	**1,100[f]**	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62
	09/25/06	Destroyed during utility construction activities														
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample												8.35	0.00	10.93
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68
	06/13/06	Decommissioned														
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--
	06/13/06	Decommissioned														
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample												10.95	0.00	10.24
	06/16/05	<500	**4,000[h,i]**	**16,000[i]**	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33
	07/26/05	358	**8,320[c]**	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14
	06/13/06	Decommissioned														
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--
	06/12/06	Decommissioned														
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^{k}**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
30.08	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	**6,600**	**18,000^{f,i}**	**28,800^{i}**	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--
	11/07/05	**2,660**	271^{f}	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71
	02/22/06	**10,800**	**2,090^{p}**	**<505**	**345**	217	56.4	697	<20.0^{q}	80.2	**386**	--	--	10.60	0.00	19.48
	05/10/06	**1,450**	269^{p}	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23
	08/29/06	**1,250**	377^{p}	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46
	12/17/07	Well compromised, unable to sample												--	--	--
	03/17/08	Well compromised, unable to sample												--	--	--
	06/01/08	Well compromised, unable to sample												--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.												--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.												--	--	--
	05/17/09	**3,370**	**1,220**	**4,320**	**281**	3.95	29.4	258	<1.0	62.6	**93.1**	4.77	**695**	11.65	0.00	18.43
	08/16/09	690	**910**	**2,200**	**120**	0.77	3.1	28	<1.0	42	**1,100**	<5.0	**800**	13.45	0.00	16.63
	11/15/09	**2,300**	**760^{Y}**	**1,200**	**470^{H}**	1.3	40	180	<1.0	61	**57**	<1.0	**800^{Y}**	11.63	0.00	18.45
	02/21/10	**18,400**	**3,440**	**2,900**	**768**	289	274	**3,280**	--	123	**33.8**	0.38	**6,210**	10.53	0.00	19.55
	05/23/10	**9,700**	**2,870**	**2,330**	**819**	109	174	**2840**	**--**	128	**39.2**	0.26	**3,930**	10.89	0.00	19.19
	08/15/10	**9,200**	461	**891**	**789**	129	115	**2240**	**--**	104	**40.4**	3.30	**1,480**	11.15	0.00	18.93
	11/14/10	**16,600**	598	**936**	**1180**	158	343	**4390**	**--**	146	**23.7**	<10.0	**3,900**	10.33	0.00	19.75
	02/27/11	Well compromised, unable to sample												--	**--**	--
	06/14/11	Not Sampled														
	08/29/11	Not Sampled														
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample												10.95	0.00	10.02
	06/16/05	**117,000**	**31,000^{f,i}**	**<12,000^{i}**	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05
	07/26/05	**96,400**	**4,050^{d}**	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--
29.93	11/07/05	**72,000**	**4,070^{f}**	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93
	02/22/06	**18,900**	**13,900^{g,p}**	**<5,210**	**288**	33.8	146	**1,760**	<20.0^{q}	**491**	**81.0**	--	--	10.69	0.00	19.24
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84
	08/29/06	**3,530**	**1,220^{p}**	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01
	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13
	06/14/07	**28,100**	**8140^{g}**	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71
	12/17/07	Well compromised, unable to sample												--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88
	11/02/08	**19,700**	<245	<490	**78.6**	14.5	90.4	**2,610**	<1.00	**<200**	**25.80**	8.22	549	11.62	0.00	18.31
	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**	10.50	0.00	19.43
	05/17/09	**61,200**	**2,140**	<485	**202.0**	37.6	343	**12,300**	<1.00	63.7	**28.30**	1.41	**20,900**	11.43	0.00	18.50
	08/16/09	Insufficient volume of water to fill sample containers.												13.90	0.00	16.03
	11/15/09	**53,000**	**12,000^{Y}**	<490	**530^{H}**	10	490^{H}	**8,500^{H}**	<1.0	**950^{H}**	**41**	1.4	**21,000^{Y}**	11.20	0.00	18.73
	02/21/10	**46,400**	**7,090**	**1,660**	**319**	7.7	688	**7,820**	--	**517**	9.5	0.33	**21,300**	10.44	0.00	19.49
	05/23/10	**44,400**	**7,100**	**2,010**	**312**	5.8	687	**6,990**	--	**543**	**9**	0.3	**21,400**	10.98	0.00	18.95
	08/15/10	**33,500**	**2,470**	**954**	**293**	4.9	354	**4,950**	--	67.7	**20.9**	1.8	**12,200**	11.14	0.00	18.79
	11/14/10	**29,500**	**1,640**	<388	**436**	9.5	496	**4,190**	--	**432**	<10.0	<10.0	**12,000**	10.27	0.00	19.66
	02/27/11	Well compromised, unable to sample												--	**--**	--
	08/29/11	Not Sampled														
	06/14/11	Not Sampled														
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
MW-27^{a}	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/13/06	Decommissioned														
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^{k}**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81
	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61
	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00^{b}	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01^{b}	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01^{b}	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85
	09/07/01^{b}	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14
	09/26/02^{c}	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82
MW-32A contd.	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70
	05/08/06	**2,740^{j}**	**1,030^{p}**	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500^{r}	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73
	08/04/08	--	<236	<472	--	--	--	--	--	--	**334**	<1	<236	11.23	0.00	18.91
	11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94
		Abandoned or Damaged - To be decomissioned at a later date														
MW-33	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--
20.75	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	LPH Present												12.72	2.50	10.03
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	LPH Present												NM	0.30	--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present												12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
MW-33	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10
contd.	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94
	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06
	11/04/08	Well buried under gravel from station decommission, unable to sample.														
MW-34	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--
21.42	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64
	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72
MW-34	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51
contd.	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38
	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59
	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83
	06/15/07	**806**	<250	<500[r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64	0.00	18.94
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74
	08/04/08	Unable to unlock												--	--	--
	11/05/08	**1,890**	<238	<476	**23.2**	1.2	10..4	<3.00	<1.00	8.55	1.41	<1.00	**1,060**	12.20	0.00	18.38
		Abandoned or Damaged - To be decomissioned at a later date														
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46
	03/28/97[b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82
	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82
	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61
	03/31/99	Obstructed by vehicle												NM	NM	--
	06/30/99	Obstructed by vehicle												NM	NM	--
	12/08/99	Obstructed by vehicle												NM	NM	--
	06/20/00	Obstructed by vehicle												NM	NM	--
	12/19/00	Obstructed by vehicle												NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38
	06/24/02	Obstructed by vehicle												NM	NM	--
	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92
MW-35	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77
contd.	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57
	06/01/05	334	<238[j]	<475[j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--
	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24
28.90	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04
	11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	**229**	<1.00	<238	10.07	0.00	18.83
		Abandoned or Damaged - To be decomissioned at a later date														
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	12/19/97[b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71
	03/16/98[b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33
	09/23/98[b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91
	12/17/98[b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80
	03/31/99[b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84
	06/30/99[b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36
	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75
	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34
MW-36	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66
	06/13/06	Decommissioned														
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--
	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present												10.79	0.02	10.24
	06/25/96	LPH Present												10.82	0.20	10.35
	09/27/96	LPH Present												11.47	0.05	9.58
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present												10.80	0.02	10.23
	09/08/97	LPH Present												11.41	0.23	9.78
	12/19/97	LPH Present												11.28	0.02	9.75
	03/16/98	LPH Present												11.11	0.01	9.91
	06/26/98	LPH Present												11.32	0.01	9.70
	09/23/98	LPH Present												12.01	0.03	9.02
	12/17/98	LPH Present												11.00	Trace	10.01
	03/31/99	LPH Present												NM	Trace	--
	06/30/99	LPH Present												DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present												11.50	0.50	9.91
MW-37	06/15/01[b]	LPH Present												11.35	0.03	9.68
contd.	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01[b]	LPH Present												11.00	0.20	10.17
	03/08/02	LPH Present												11.61	0.40	9.72
	06/24/02	Inaccessible												NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40
	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^k**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5^q	15.0	1.66	--	--	11.14	0.00	18.95
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00
	12/17/07	**3,130**	<240	<481	**54.0**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05
	06/01/08	**1,370**	<238	<476	4.9	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64
	11/02/08	685	<245	<490	**3.6**	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29
	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**	12.40	0.00	17.69
	05/17/09	**1,840**	<236	<472	**12.5**	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459	12.35	0.00	17.74
	08/16/09	**1,100**	**840**	<480	4.7	0.53	3.7	47	<1.0	5.9	<5.0	<5.0	**650**	14.12	0.00	15.97
	11/15/09	**1,300**	440^Y	<480	**12.0**	2.9	19	88	<1.0	20	1.5	<1	**530**^{Y}	11.65	0.00	18.44
	02/21/10	**4,120**	**958**	**649**	**161**	66.6	184	**1,530**	--	15.7	0.85	<0.10	**1,030**	11.00	0.00	19.09
	05/23/10	**2,260**	**810**	**522**	**80.6**	13.6	106	706	--	13.3	2.2	<0.10	**1140**	11.15	0.00	18.94
	08/15/10	**2,350**	<79.2	<396	**51.0**	2.6	47.0	415	--	16.7	4.3	0.64	**598**	11.43	0.00	18.66
	11/14/10	**5,580**	111	<388	**94.3**	10.3	151	**1270**	--	22.5	<10.0	<10.0	**912**	10.70	0.00	19.39
	02/27/11	Well compromised, unable to sample												--	**--**	--
	06/14/11	Not Sampled														
	08/29/11	Not Sampled														
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02^c	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20
MW-38	06/02/05	Obstructed by vehicle												--	--	--
contd.	06/16/05	Obstructed by vehicle												--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle												--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08
	12/17/07	Inaccessible, well covered by vehicle												--	--	--
	03/17/08	Inaccessible, well covered by vehicle												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30
	08/05/08	Vehicle parked over well												--	--	--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238	7.13	0.00	18.88
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.9	<5.0	<240	20.00	0.00	6.01
	11/16/09	<50.0	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.9	<1	<240	7.37	0.00	18.64
	02/22/10	<50.0	149	423	<1.0	<1.0	<1.0	<3.0	--	<1.0	5.9	<0.10	<75.5	8.30	0.00	17.71
	05/23/10	Well Destroyed														
MW-40	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--
20.89	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97[b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43
MW-40	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	**692**[f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	**596**[c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12
	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238	13.85	0.00	16.23
	08/16/09	Insufficient volume of water to fill sample containers.												17.95	0.00	12.13
	11/15/09	Inaccessible												--	--	--
	02/21/10	609	**1,070**	**771**	1.9	<1.0	<1.0	6.1	--	2.1	3.9	0.39	**711**	10.52	0.00	19.56
	05/23/10	480	**861**	**909**	<1.0	<1.0	<1.0	<3.0	--	<1.0	7.7	0.25	**810**	10.66	0.00	19.42
	08/15/10	Inaccessible														
	11/14/10	500	109	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	235	10.07	0.00	20.01
	02/27/11	Decomissioned														
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	[illegible]	12.28

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33	--	20.92
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250	15.78	0.00	20.47
	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	16.25	0.00	20.00
	11/15/09	<50	<280	**<560**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	<280	16.50	0.00	19.75
	02/21/10	<50.0	98.4	<379	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	<75.8	15.50	0.00	20.75
	05/23/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	<0.10	<76.9	15.42	0.00	20.83
	08/16/10	Unable to gauge and sample; Well damaged.														
	11/15/10	<50.0	<77.7	<388	<1.0	1.8	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	15.24	0.00	21.01
	02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	15.09	0.00	21.16
	06/14/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.51	<0.10	--	15.13	0.00	21.12
	08/29/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	<84.2	15.19	0.00	21.06
	12/05/11	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.16	0.11	<85.1	15.32	0.00	20.93
	02/15/12	<50.0	<76.2	<381	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<76.2	15.19	0.00	21.06
	05/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	14.92	0.00	21.33
	08/14/12	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<88.9	15.10	0.00	21.15
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53
MW-42 contd.	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Not Sampled												NM	NM	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1[q]	<1	<1	--	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02
	06/12/06	Decommissioned														

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^k**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--
	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91
	06/30/97^b	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96
	09/08/97^b	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98^b	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95
	06/26/98^b	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78
	09/23/98^b	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29
	12/17/98^b	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97
	03/31/99^b	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07
	06/30/99^b	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07
	12/08/99^b	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	06/20/00^b	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64
	12/19/00^b	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64
	06/15/01^b	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01^b	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58
MW-43 contd.	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02^c	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35
	06/02/05	<100	--^{e}	--^{e}	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34
	03/06/07	Decommissioned														
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66
	06/30/97^b	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89
	09/08/97^b	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08
	12/19/97^b	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22
MW-44 contd.	03/16/98^b	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
	06/26/98^b	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36
	09/23/98^b	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
	12/17/98^b	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63
	03/31/99^b	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55
	06/30/99^b	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99^b	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21
	06/20/00^b	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20
	12/19/00^b	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01^b	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01^b	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--		--	--	--	--	--	NM	NM	--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83
	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Not Sampled												--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<248	9.25	0.00	18.72
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238	11.97	0.00	16.00
MW-44	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	260	13.25	0.00	14.72
contd.	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	3.2	<1	<240	10.95	0.00	17.02
	02/22/10	<50.0	166	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.52	<0.10	<76.2	9.50	0.00	18.47
	05/24/10	<50.0	121	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.54	<0.10	<76.9	9.46	0.00	18.51
	08/17/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.49	0.16	<78.4	9.79	0.00	18.18
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	9.21	0.00	18.76
	02/27/11	Decomissioned														
	11/20/12	<50.0	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	14.8	7.1	<100	15.19	0.00	21.06
	11/07/13	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	15.69	0.00	20.56
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	15.72	0.00	20.53
36.09	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	15.70	0.00	20.39
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.42	0.00	20.67
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.57	0.00	20.52
	09/10/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.81	0.00	20.28
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.58	0.00	25.51
	06/28/16	Not Gauged or Sampled.														
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	15.25	0.00	20.84
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	-8.22
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01
	09/07/01[b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11
	09/26/02[c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06
	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67
	06/01/05	793	283[f,j]	<491[j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49
	07/25/05	564	<250	**<500**		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	**540**	**<500**		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77
	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67
	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45
	12/17/07	Unable to sample, well under water												--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62
	11/03/08	Well under water, unable to sample.												--	--	--
	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38
	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431	16.67	0.00	10.85
	08/16/09	250	**570**	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	**1200**	16.92	0.00	10.60
	11/15/09	**1000**	**2,200[Y]**	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	**2,100[Y]**	9.12	0.00	18.40
	02/21/10	745	**1,160**	**832**	3.9	<1.0	34	23.2	--	14.5	4.7	<0.10	**566**	8.46	0.00	19.06
	05/23/10	398	**692**	**449**	1.3	<1.0	14.5	4	--	7.9	3.1	<0.10	**665**	8.15	0.00	19.37

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	08/16/10	319	<77.7	<388	<1.0	<1.0	5.8	<3.0	--	7.5	7.2	0.37	177	8.80	0.00	18.72
	11/16/10	**1,880**	106	<388	**5.8**	1.3	43.1	212	--	28.4	<10.0	<10.0	**547**	8.15	0.00	19.37
	02/28/11	**10,500**	347	<388	**17.6**	3.3	172.0	479	--	150.0	<10.0	--	**2,750**	8.66	0.00	18.86
	06/14/11	**3,230**	137	<396	1.7	<1.0	46.8	34	--	--	1.8	<0.10	**--**	8.85	0.00	18.67
	08/29/11	**1,790**	119	<421	<1.0	<1.0	5.1	<3.0	--	36.5	0.4	<0.10	489	8.62	0.00	18.90
	12/05/11	**19,900**	298	<426	**20.5**	5.7	327	**2,240**	--	**213**	2.1	0.34	**6,960**	7.80	0.00	19.72
	02/15/12	**14,000**	219	<404	**11.6**	2.7	203	631	--	**206.0**	<10.0	<10.0	**2,470**	9.05	0.00	18.47
	05/15/12	**3,920**	211	<421	<5.0	<5.0	77.0	122	--	75.4	<10.0	<10.0	**1,330**	8.14	0.00	19.38
	08/14/12	**1,600**	206	<430	<1.0	<1.0	7.3	<3.0	--	33.7	<10.0	<10.0	**676**	8.78	0.00	18.74
	06/29/17	Well dewatered.														
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	**--**	14.05	0.00	13.47
MW-46 16.91	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--
	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21
	06/15/01[b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt												NM	NM	--
	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate												NM	NM	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
MW-46 **contd.**	03/13/03	Covered by asphalt												NM	NM	--
	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt												NM	NM	--
	01/14/04	Monitoring Discontinued														
		Abandoned or Damaged - To be decomissioned at a later date														
MW-47 19.83	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89
	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98
MW-47 contd.	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21
	06/01/05	217	<252	**616[f]**	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93
	06/13/06	Decommissioned														
MW-48 27.98	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--
	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--
	03/06/07	Decommissioned														
MW-49 22.36	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--
	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12	0.00	19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27
	11/04/08	Well under water, unable to sample.												3.13	0.00	19.23
	11/18/08	Decommissioned														
	11/20/12	**4,130**	**1,900**	<100	**6.0**	2.8	105	612	--	99.3	3.7	<3.0	**2,500**	4.37	--	23.15
	11/06/13	281	<400	<400	<1.0	1.3	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.50	0.00	Note Z
28.06	07/29/14	Well was dry														
27.91	12/08/14	323	--	--	**6.2**	<1.0	1.6	<3.0	<1.0	--	<10.0	<10.0	--	10.95	0.00	16.96
	03/23/15	**917**	--	--	**2.0**	<1.0	20.4	53.8	--	--	--	--	--	9.23	0.00	18.68
	06/22/15	474	--	--	**5.1**	<1.0	18.3	<3.0	--	--	--	--	--	10.57	0.00	17.34
	09/10/15	150	--	--	--	--	--	--	--	--	--	--	--	10.11	0.00	17.80
	12/07/15	748	--	--	2.1	<1.0	20.3	3.4	--	--	--	--	--	8.09	0.00	19.82
	06/28/16	Unable to access well, not gauged or sampled.														
	12/13/16	Unable to access well, not gauged or sampled.														
MW-50 19.80	10/10/01	**8,970**	**2,200**	<606		674	221	382	**779**	--	--	--		11.11	0.00	8.69
	12/28/01	**23,200**	**3,460**	<500		1,630	3,690	991	**4,480**	--	--	--		10.45	0.00	9.35
	03/08/02	Obstructed by vehicle												NM	NM	--
	06/24/02	**8,290**	**1,970**	556		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96
	09/26/02	Obstructed by vehicle												NM	NM	--
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**12,200**	**1,810**	<588		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75
	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99
	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01
	09/29/04	**3,600**	**1,330**	<502		92	62	100	**520**	--	--	--		11.71	0.00	8.09
	12/29/04	**1,570**	**745**	<611		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79
	03/17/05	**1,420**	**1,060**	506		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54
	06/01/05	**1,710**	**528[g]**	<503		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72
	02/21/06	**1,430**	<272	<543		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76
	05/08/06	**1,550[j]**	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74
	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	41.9	3.93	**17.4**	1.62		10.61	0.00	18.71
	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	33.6	2.92	**35.9**	<1		10.53	0.00	18.79
	06/15/07	**1390 [J]**	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42
	12/18/07	886	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69
	03/18/08	77.6	<236	<472	<236	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
	11/03/08	**1,250**	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53
	11/18/08	Thought to be Decommissioned												--		--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	11/15/09	630	**2,900[Y]**	<490	2.3	0.74	0.65	<2.0	<1.0	660[H]	1.1	<1	**3000**	11.88	0.00	17.44
	02/21/10	<50.0	**1,280**	457	<1.0	<1.0	<1.0	4.9	--	62.8	0.61	<0.10	392	11.02	0.00	18.30
	05/23/10	57.4	**1320**	433	<1.0	<1.0	<1.0	<3.0	--	60.4	0.92	<0.10	**1080**	10.72	0.00	18.60
	08/16/10	<50.0	158	<392	<1.0	<1.0	<1.0	<3.0	--	33.4	0.63	0.18	181	11.07	0.00	18.25
	11/16/10	<50.0	102	<388	<1.0	<1.0	<1.0	<3.0	--	35.6	<10.0	<10.0	102	10.43	0.00	18.89
	02/28/11	74.8	102	<388	<1.0	<1.0	<1.0	<3.0	--	19.2	<10.0	--	114	10.75	0.00	18.57
	06/14/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.52	<0.10	--	10.06	0.00	19.26
	08/29/11	65.1	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	15	0.19	0.12	88.2	10.65	0.00	18.67
	12/05/11	71.6	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	10.2	0.53	<0.10	<86.0	10.15	0.00	19.17
	02/15/12	85.0	110	<426	<1.0	<1.0	<1.0	<3.0	--	20.5	<10.0	<10.0	154	11.35	0.00	17.97
	05/15/12	97.9	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	16.1	<10.0	<10.0	87.3	10.36	0.00	18.96
	08/14/12	138	117	<430	<1.0	<1.0	<1.0	<3.0	--	11.4	<10.0	<10.0	143	10.75	0.00	18.57
MW-51	10/10/01	671	11,700	2,150	10.1	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90
20.58	12/28/01	631	2,170	3,100	37.0	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	2,350	1,610	6.22	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	2,650	1,730	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98
	09/26/02[c]	<100	1,660	875	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50	2,050	781	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50	693	<625	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38
	12/29/04	<100	<257	<514	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00
	06/01/05	<100	408[f]	<520	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96
	07/25/05	<50	697[c]	826	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95
	11/04/05	--	1,290 [l,f]	536 [l,f]	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05
	03/07/07	<50	<258	<515	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	20.60	--	--	11.17	0.00	18.58
MW-51	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04
contd.	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<236	11.83	0.00	17.92
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240	12.97	0.00	16.78
	08/16/09	Insufficient volume of water to fill sample containers.												14.80	0.00	14.95
	11/15/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0[H]	<1	<1	<240	11.81	0.00	17.94
	02/21/10	<50.0	1,040	1,550	<1.0	<1.0	<1.0	<3.0	--	2.4	6.1	<0.10	<76.9	11.52	0.00	18.23
	05/23/10	<50.0	1270	1610	<1.0	<1.0	<1.0	<3.0	--	<1.0	.47	<0.10	346	11.40	0.00	18.35
	08/17/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.4	0.10	346	11.59	0.00	18.16
	11/16/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<76.9	10.42	0.00	19.33
	02/27/11	Well Compromised, not sampled												--	--	--
	06/14/11	Well Compromised, not monitored or sampled														
	08/29/11	Well Compromised, not monitored or sampled														
MW-52	10/10/01	13,400	1,460	<582	1,150	<10	827	793	--	--	--	--	--	10.79	0.00	--
	12/28/01	7,900	1,690	595	634	5.87	509	479	--	--	--	--	--	10.22	0.00	--
	03/08/02	10,100	2,790	<602	814	6.30	602	387	--	--	--	--	--	10.42	0.00	--
	06/24/02	9,820	2,810	640	1,250	<25	757	448	--	--	--	--	--	10.58	0.00	--
	09/26/02[c]	6,600	3,530	<500	943	21.7	600	284	--	--	--	--	--	11.51	0.00	--
	12/12/02	1,170	7,350	638	120	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--
	03/13/03	4,540	1,530	<568	272	52.7	236	210	--	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Obstructed by vehicle												NM	NM	--
	01/14/04	905	<126	<252	16.6	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--
	03/30/04	738	462	<253	16.8	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--
	06/22/04	1,600	593	<248	161	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--
	09/29/04	290	<253	<507 [r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--
	12/29/04	844	272	<507	28.7	<1	17	9.22	--	--	--	--	--	10.75	0.00	--
	03/17/05	752	<238	<477	18.9	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--
	06/01/05	503	<249[j]	<498[j]	28.3	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--
	07/25/05	401	368	<500	14.5	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--
29.06	11/08/05	243	<243	<485	6.47	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65
	02/23/06	91.8	587	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68
	05/08/06	<250[s]	290[p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58
	08/30/06	178	<236	<472	10.3	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73
	12/13/06	215	<245	<490	5.82	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment												--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70
MW-52	12/17/07	Unable to locate												--	--	--
contd.	03/17/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	97.6	<1	9.85	0.00	19.21

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	17.80	<1.00	<236	10	0.00	19.06
	11/18/08	Decommissioned														
MW-53	03/13/03	14,000	1,030	<625	398	143	501	1,170	--	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	9,700	1,370	<500	553	197	431	1,270	--	--	--	--	--	12.05	0.00	8.70
	09/19/03	1,470	<250	<500	29.3	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90
	01/14/04	2,770	181	<264	173	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05
	03/30/04	3,580	686	<237	257	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49
	06/22/04	4,820	750	<240	363	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52
	09/29/04	240	311	<509	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15
	12/29/04	2,650	655	<491	225	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05
	03/17/05	1,560	293	<515	106	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78
	06/01/05	3,120	381[g]	493[f]	205	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53
30.38	07/25/05	450	310[b]	<500	20.4	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--
	11/04/05	1,510	<236	<472	164	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89
	02/22/06	2,770	<248	<495	183	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	66.6	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84
	08/30/06	1,980	<236	<472	188	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06
	12/12/06	177	<245	<490	33.8	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74
	12/17/07	Unable to locate												--	--	--
	03/17/08	121	<236	<472	<236	8.96	<0.5	3.69	3.58	<1	<5	81.9	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	17.4	<0.5	6.51	<3	<1	<5	35.60	<1	<236	11.64	0.00	18.74
	08/04/08	382	<236	<472	63.2	2.34	18.5	17.7	<1	5.36	21.90	<1	<236	12.35	0.00	18.03
	11/040/8	117	<236	<472	6.65	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.34	0.00	19.04
	11/18/08	Decommissioned												--	--	--
	11/20/12	183	180	<100	<1.0	<1.0	<1.0	<3.0	--	6.5	6.4	<3.0	250	8.88	0.00	20.44
	11/06/13	185	**540**	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	**530**	12.55	0.00	16.77
	07/29/14	Well contained approximately 0.05 foot of water in well cap; well was not sampled.														
29.00	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	14.0	<10.0	--	14.07	0.00	14.93
	03/27/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.05	0.00	16.95
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.79	0.00	16.21
	09/10/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.54	0.00	16.46
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.01	0.00	16.99
	06/28/16	Not Gauged or Sampled.														
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.7	0.00	18.30
MW-54	06/16/05	206	130[f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56
	05/08/06	<50	328[p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60
	06/15/07	<50	<243	<485[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28
	02/22/09	Well inaccessible: buried under garbage containers.												--	--	--
	05/17/09	Well inaccessible: buried under garbage containers.												--	--	--
	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	310	11.78	0.00	16.22
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.8	<1	<240	9.78	0.00	18.22
	02/21/10	<50.0	178	434	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	0.24	<75.8	9.20	0.00	18.80
	05/23/10	<50.0	144	384	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.4	0.12	92.8	8.64	0.00	19.36
	08/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	5.7	0.21	<77.7	9.30	0.00	18.70
	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.76	0.00	19.24
	02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	9.23	0.00	18.77
	06/14/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	--	1.2	<0.10	--	8.50	0.00	19.50
	08/29/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.58	<0.10	<84.2	9.13	0.00	18.87
	12/05/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.70	0.18	<84.2	8.90	0.00	19.10
	02/16/12	<50.0	<75.8	<379	<1.0	<1.0	<1.0	<3.0	--	2.4	<10.0	<10.0	<75.8	9.98	0.00	18.02
	05/15/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0	--	4.0	<10.0	<10.0	<75.5	8.38	0.00	19.62
	08/14/12	<50.0	<87.9	<440	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<87.9	9.40	0.00	18.60
MW-55	06/16/05	2,240	3,100[f,i]	<2,500[i]	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69
29.22	07/25/05	1,850	1,390[a]	<500	0.480	1.69	2.57	1.99	<1	908	--	--	--	10.92	0.00	18.30
	11/01/05	814	699[n]	<526	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11
	02/21/06	278	353	<562	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800[k]	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
	03/18/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99
	08/05/08	Vehicle parked over well												11.76	0.00	17.46
	11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47
	11/18/08	Decommissioned														
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46
	11/03/05	130	<236	<472	7.28	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51
	08/30/06	449	<243	<485	36.7	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74
	06/15/07	106	<245	<490[r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87
	03/18/08	92.90	<236	<472	<236	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59
	11/18/08	Decommissioned														
MW-57	06/16/05	16,900	1,800[f]	<1,200	525	2,310	327	2,188	<20	--	--	--	--	10.54	0.00	18.77
29.31	07/25/05	11,400	418[b]	571	614	2,680	436	2,647	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	3,980	<245	<490	328	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	10,800	877	<495	909	1,570	381	2,230	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	12,200	426	<485	538	960	281	1,671	<1	94.0	2.09	--	--	10.70	0.00	18.61
	08/30/06	2,620	<248	<495	249	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
	12/13/06	39,400	422	<495	1,200	5,020	1,150	6,590	<5	266	5.18	--	--	10.55	0.00	18.76
	03/08/07	21,600	267	<472	1,130	2,330	876	4,610	<40	291	9.81	--	--	10.44	0.00	18.87
	06/15/07	19,800	<245	<490[r]	699	1,010	660	3,350	<20	256	1.77	--	--	10.65	0.00	18.66
	09/14/07	34,900	349	<495	1,470	2,400	1,270	6,520	<1	<500	27.60	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	200	--	--	9.60	0.00	19.71
	03/18/08	23,100	340	<476	4,660	942	1,610	878	4,190	<1	<200	199	1.92	10.18	0.00	19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	49.8	<1	<236	10.56	0.00	18.75
	08/04/08	7,580	<236	<472	433	154	399	1,860	<1	87.2	322	<1	1,510	11.17	0.00	18.14
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82
	11/18/08	Decommissioned														
MW-58	06/16/05	3,970	420[f]	<250	628	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
30.69	07/25/05	7,750	673[b]	<500	1,420	1,610	379	1,687	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	1,350	<248	<495	147	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	28,700	<258	<515	2,570	3,980	906	4,200	<50[q,r]	166	1.21	--	--	11.54	0.00	19.15
	05/08/06	11,700	<238	<476	959	1,150	314	1,644	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	9,010	<245	<490	2,070	347	736	2,950	<1	<250	2.09	--	--	12.54	0.00	18.15
	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5	178	<1	--	--	11.37	0.00	19.32
	03/08/07	3,790	<245	<490	423	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	2,220	<243	<485[r]	328	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	20.8	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	7.9	<1	1.60	7	<1	1.2	71.50	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	<236	116.0	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31
	06/02/08	2,350	<236	<472	328[x]	2.45	167[x]	215	<1	10.60	19.30	<1	472	11.78	0.00	18.91
	08/04/08	2,680	<236	<472	533	1.94	154	231	<1	19.20	6.82	<1	539	12.44	0.00	18.25
	11/04/08	1,310	<236	<472	130	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57
	11/18/08	Decommissioned														
MW-59	06/16/05	10,100	1,700[f]	<1,200	519	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
30.73	07/25/05	4,680	253	<500	307	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	919	<250	<500	10.3	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	1,630	<248	<495	89.8	<2.5	105	<15	<5[q,r]	9.80	1.83	--	--	--	--	--
	05/08/06	968	322	<500	27.9	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	830	<236	<472	27.1	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490[r]	8.24	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	16.60	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	142.00	<1	11.68	0.00	19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	32.10	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	5.64	<0.5	0.51	<3	<1	<5	132	<1	270	12.60	0.00	18.13
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83
	11/18/08	Decommissioned														
MW-60	06/16/05	64,300	4,300[f,i]	<5,000[i]	4,100	6,820	2,260	10,610	<40	--	--	--	--	11.54	Sheen	18.77
30.31	07/25/05	48,800	2,820[b]	791	3,670	4,730	1,570	7,720	<1	299	--	--	--	11.87	0.00	18.44
	11/07/05	78,100	311[f]	<472	5,260	6,550	2,950	16,200	<200	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490[l,f]	<962[l]	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	56,900	973	<510	5,020	89.6	2,750	14,600	<40	721	5.09	--	--	11.61	0.00	18.70
	05/08/06	48,800	1,150	<476	3,660	179	1,780	8,500	<1	473	3.21	--	--	11.72	0.00	18.59
	08/30/06	40,700	406p	<521	5,350	434	2,610	10,300	<1	472	2.56	--	--	12.59	0.00	17.72
	12/12/06	56,400	417	<505	4,630	58.6	2,840	11,200	<5	<500	2.14	--	--	11.64	0.00	18.67
	03/07/07	27,700	<245	<490	1,780	84.8	652	4,870	<40	350	1.09	--	--	11.44	0.00	18.87
	06/15/07	41,200	957	<476[r]	2,870	119	1,200	6,970	<40	880	1.11	--	--	7.01[v]	0.00	23.30[v]
	09/14/07	52,200	346	<500	3,260	42.2	1,680	10,100	<1	632	1.41	--	--	11.88	0.00	18.43
	12/18/07	29,300	361	<476	2,000	14.0	1,300	3,660	<1	320	20.30	--	--	10.59	0.00	19.72

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800[k]	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
	03/18/08	24,700	464	<472	5,480	2,490	30.9	1,460	3,710	<1	210	1.67	<1	11.36	0.00	18.95
	06/03/08	24,900	432	<472	2,890	13.8	1,400	2,510	<1	<200	19.30	<1	7,830	11.51	0.00	18.80
	08/04/08	29,400	680	<472	3,330	59.2	2,180	3,830	<40.0	377	1.65	<1	5,030	12.22	0.00	18.09
	11/05/08	23,300	740	<476	2,220	24.6	1,760	2,440	<1.00	267	2.14	<1.00	<476	11.54	0.00	18.77
	11/18/08	Decommissioned														
MW-61 30.24	11/01/05	<50	<236	<472	10.0	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56
	03/06/07	Decommissioned														
MW-62 29.74	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95
	02/21/06	<50	<275	<549	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85
	03/06/07	Decommissioned														
MW-63 29.43	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99
	02/21/06	<50	<278	<556	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53
	12/13/06	<50	<243	<485	0.59	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44
	03/06/07	Decommissioned														
MW-64 28.73	11/01/05	<50	<250	<500	41.9	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91
	02/21/06	84.9	<272	<543	32.4	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25
	05/09/06	133[t]	<248	<495	55.8	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13
	08/31/06	<100	<243	<485	6.00	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63
	12/13/06	<50	<240	<481	14.7	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51
	03/06/07	Decommissioned														
MW-65 27.67	11/04/05	857	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44
	02/23/06	1,000	638	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54
	05/09/06	1,220[j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77
	03/06/07	Decommissioned														
MW-66 28.65	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	--	--	10.28	0.00	18.37
	05/09/06	<50	<272	<543	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14
	03/06/07	Decommissioned														
MW-67 27.64	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31
	02/23/06	<50	<255	<510	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83
	08/30/06	<80	<275	<549	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09
	03/06/07	Decommissioned														
MW-68 29.23	11/04/05	437	<236	<472	8.11	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93
	02/22/06	248	<255	<510	19.0	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90
	08/30/06	168	<258	<515	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51
	12/13/06	401	<245	<490	115	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97
	03/06/07	Decommissioned														
MW-69 27.67	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57
	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33
	08/30/06	<80	<255	<510	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13
	03/06/07	Decommissioned														
MW-70 31.14	11/02/05	24,800	<236	<472	29.8	3.60	697	1,540	<1	--	--	--	--	12.60	0.00	18.54
	02/23/06	8,290	<287	<575	33.3	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10
	05/09/06	15,500	<266	<532	108	<10	905	1,315.6	<20	233	2.18	--	--	12.37	0.00	18.77
	06/12/06	Decommissioned														
MW-71 30.42	11/03/05	18,100	5,880 [g]	<472	240	59.3	925	1,750	<20	--	--	--	--	11.61	0.00	18.81
	02/23/06	21,800	1,770[g]	<485	190	28.0	848	1,710	<20	341	3.25	--	--	11.23	0.00	19.19
	05/10/06	25,100	733[p]	<495	195	<20	803	1,338	<40	410	2.54	--	--	11.71	0.00	18.71
	08/29/06	15,400	664[p]	<476	207	4.61	698	834	<1	364	8.19	--	--	12.27	0.00	18.15
	12/12/06	11,300	609	<476	127	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17
	03/07/07	22,100	567	<490	211	<20	836	1220	<40	691	2.33	--	--	11.19	0.00	19.23
	06/14/07	19,200	851 [g]	<490	186	2.67	647	667	<1	326	2.89	--	--	11.41	0.00	19.01
	09/14/07	7,230	901	<485	128	2.00	329	122	<1	200	1.49	--	--	11.60[w]	0.00	18.82
	12/17/07	16,500	823	<472	200	17.00	600	694	<1	--	4.76	--	--	10.81	0.00	19.61
	03/17/08	15,900	1070	<472	5710	124	2.70	454	259	<1	190	2.47	<1	8.74	0.00	21.68
	06/02/08	9,480	566	<472	94	24.5	291	328	<1	156	2.03	<1	4,280	11.82	0.00	18.60
	08/04/08	4,140	550	<472	31.7	1.06	103	62.3	<1	89.4	2.97	<1	1,860	12.45	0.00	17.97
	11/03/08	5,820	524	<485	49.2	1.03	69	10.4	<1.00	68.7	1.56	<1.00	2,450	11.90	0.00	18.52
	02/23/09	11,600	828	<481	136	2.3	358	213	--	193	2.25	<1.00	4,340	11.70	0.00	18.72
	05/17/09	13,400	1,380	<481	104	2.38	260	201	<1.00	151	2.21	<1.00	5,820	12.46	0.00	17.96
	08/16/09	2,300	660	<480	37	<0.50	56	14	<1.0	11	<5.0	<5.0	1,700	14.22	0.00	16.20
	11/15/09	2500	940[Y]	<470	6.2	0.6	25	6.5	<1.0	6.2	1.3	<1	1100	11.65	0.00	18.77
	02/21/10	6,390	3,990	4,500	97.1	1.9	403	101	--	126	9.0	0.80	4,980	11.60	0.00	18.82
	05/23/10	2,550	3,860	4,440	39.7	3.8	84.0	12.7	--	56.4	134	.45	4,410	11.08	0.00	19.34
	08/15/10	5,130	912	729	99.1	<1.0	148	12.1	--	128	14.8	.87	2,710	11.69	0.00	18.73
	11/14/10	244	541	2,600	<1.0	1.8	<1.0	<3.0	--	3.3	14.5	<10.0	267	10.90	0.00	19.52
	02/27/11	Decomissioned														

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
MW-72 30.32	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
	02/23/06	1,900	408[g]	<500	11.0	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
	05/10/06	1,540[j]	<250	<500	8.20	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72
	08/29/06	810	<253	<505	6.28	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24
	12/12/06	970	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21
	03/07/07	560	<260	<521	5.45	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30
	06/14/07	1,140	<255	<510	5.29	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65
	03/17/08	983	<236	<472	407	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30
	06/02/08	1,160	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81
	11/03/08	577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00	18.52
	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	3,130	11.80	0.00	18.52
	05/17/09	786	634	<476	3.55	<0.500	24.1	<3.00	<1.00	8.92	2.14	<1.00	962	12.38	0.00	17.94
	08/16/09	170	<240	<490	<0.50	<0.50	0.82	<2.0	<1.0	<5.0	<5.0	<5.0	<240	14.21	0.00	16.11
	11/15/09	110	430[Y]	2,500	<0.50	0.77	<0.50	<2.0	<1.0	<5.0	33	<1	<240	11.71	0.00	18.61
	02/21/10	258	1,810	1,720	<1.0	1.7	<1.0	<3.0	--	2.3	5.1	<0.10	803	11.15	0.00	19.17
	05/23/10	329	6,100	2,250	2.3	<1.0	<1.0	<3.0	--	<1.0	10.6	<0.10	5,630	11.33	0.00	18.99
	08/15/10	330	641	3,460	1.4	<1.0	3.1	<3.0	--	<1.0	14.7	.12	236	11.63	0.00	18.69
	11/14/10	261	159	749	<1.0	<1.0	1.6	<3.0	--	<1.0	<10.0	<10.0	147	10.87	0.00	19.45
	02/27/11	Decomissioned														
MW-73 30.11	11/03/05	1,070 [m]	249 [g]	<472	23.1	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61
	02/23/06	2,420	731[g]	<500	13.2	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	2,460[j]	<236	<472	9.56	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	1,130[j]	<236	<472	12.60	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	2,360	<243	<485	14.50	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	2,260	<236	<472	17.5	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	2,450	<260	<521	11.6	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52
	09/14/07	1,380	<236	<472	12.1	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34
	12/17/07	2,390	<236	<472	18.0	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	2,670	<238	<476	707	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20	0.00	18.91
	06/02/08	2,260	<236	<472	15.8	0.76	1.14	<3	<1	<5	3.81	1.00	767	11.61	0.00	18.50
	08/04/08	1,250	<236	<472	10.3	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38
	11/03/08	1,790	<243	<485	21.3	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31
	02/23/09	2,800	<240	<481	25.6	2.05	1.59	<3.00	--	<5.00	4.82	2.00	7,510	11.56	0.00	18.55
	05/17/09	1,510	<243	<485	9.97	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430	12.96	0.00	17.15
	08/16/09	1,200	430	<480	5.0	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	1,100	14.65	0.00	15.46
	11/15/09	2,700	1,100[Y]	<480	26	2	3.8	<2.0	<1.0	<5.0	6.4	3.9	1,500[Y]	11.63	0.00	18.48
	02/21/10	2,190	946	624	39	2.4	3.3	6.9	--	2.4	7.8	--	1,110	11.27	0.00	18.84
	05/23/10	2260	1030	659	31.2	2.2	2.1	<3.0	--	<1.0	5.7	3.5	1670	6.63	0.00	23.48
	08/15/10	1960	173	<392	37.3	1.8	1.7	<3.0	--	3.3	6.9	2.0	671	11.59	0.00	18.52
	11/14/10	1,410	407	1670	26.0	3.4	<1.0	<3.0	--	<1.0	22.1	<10.0	733	10.65	0.00	19.46
	02/27/11	Decommissioned														
MW-74 30.35	11/04/05	2,160 [j]	<245	<490	14.2	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56
	02/23/06	3,320	<245	<490	11.0	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00
	05/10/06	3,320[j]	<240	<481	13.8	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65
	08/29/06	618[j]	<253	<505	33.9	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--
	06/14/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, covered for street car												--	--	--
	03/17/08	Well paved over												--	--	--
	06/03/08	Abandoned well														
MW-75 28.11	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58
	06/12/06	Decommissioned														
MW-76 27.08	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66
	02/24/06	<50	394	752	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--
	03/18/08	<50	<236	<472	<236	<0.5	0.55	<0.5	<3	<1	<5	20.80	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48
		Well abandoned in October 2008.														
MW-77 26.53	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88
	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42
	06/12/06	Decommissioned														
MW-78 26.45	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15
	02/23/06	<50	1,800[p]	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54
	06/12/06	Decommissioned														
MW-79 26.80	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19
	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^{k}**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	06/12/06	Decommissioned														
MW-80 26.34	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13
	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92
	08/30/06	<80	<258	<515	--^{u}	--^{u}	--^{u}	--^{u}	--^{u}	--^{u}	<1	--	--	7.62	0.00	18.72
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10	0.00	18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240	8.03	0.00	18.31
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.94	0.00	18.40
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.4	<1	<240	7.57	0.00	18.77
	02/22/10	Well Destroyed														
MW-81 26.21	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84
	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--^{u}	--^{u}	--^{u}	--^{u}	--^{u}	--^{u}	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	<515	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31
	03/07/07	<50	<258	<515	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240	7.62	0.00	18.59
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.90	<5.0	<240	20.00	0.00	6.21
	11/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.3	<1	<240	8.55	0.00	17.66
	02/21/10	<50.0	126	<383	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.0	<0.10	<76.6	8.67	0.00	17.54
	05/23/10	Well Destroyed														
MW-82 23.70	11/03/05	16,300	1,850^{g}	<472	308	427	696	3,370	<40	--	--	--	--	4.92	0.00	18.78
	02/21/06	15,400	<258^{q}	<515	483	256	477	2,110	<1	78.7	3.90	--	--	5.12	0.00	18.58
	05/11/06	6,890	554^{p}	<476	221	120	177	1,043	<10	31.0	<1	--	--	4.88	0.00	18.82
	08/29/06	Not accessible - blocked by field office trailer												--	--	--
	12/11/06	5,590	<240	<481	244	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17
	03/08/07	8,910	<250	<500	425	193	328	1,450	<20	<100	1.39	--	--	4.99	0.00	18.71
	06/13/07	12,100	<243	<485	630	179	375	1,800	<1	154	1.27	--	--	4.93	0.00	18.77
	09/12/07	10,200	<240	<481	627	30.8	354	1,610	<1	29	<1	--	--	5.25	0.00	18.45
	12/19/07	6,030	<236	<472	360	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34
	03/18/08	8,570	<236	<472	1,940	407	22.5	250	751	<1	27.9	<1	<1	4.98	0.00	18.72
	06/03/08	7,640	<236	<472	570	8.71	316	1,190	<1	36.0	1.69	<1	1,950	5.00	0.00	18.70
	08/06/08	12,000	<236	<472	326	18	254	1,890	<1	79.8	1.28	<1	868	5.47	0.00	18.23
	11/040/8	20,900	<238	<476	1,050	177	549	3,760	<1.00	75.2	<1.00	<1.00	3,370	4.75	0.00	18.95
	11/18/08	Decommissioned														
MW-83 23.63	11/03/05	2,270	<236^{j}	<472^{j}	67.9	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92
	02/24/06	4,370	<250	<500	198	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79
	05/11/06	2,820	550^{p}	<500	163	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61
	08/31/06	386	<236	<472	8.90	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75
	03/06/07	Not accessable- covered by sheet piles												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	1,030	358	593	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29
	03/17/08	Buried with construction material												--		
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.														
MW-84 28.51	11/02/05	95.5	<236	<472	10.2	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66
	02/22/06	189	<266	<532	53.4	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	29.7	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93
	06/12/06	Decommissioned														
MW-85 28.29	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49
	02/22/06	69.8	<248	<495	5.47	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09
	08/29/06	<80	<248	<495	--^{u}	--^{u}	--^{u}	--^{u}	--^{u}	--^{u}	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities														
MW-86 27.55	11/02/05	3,010	<248	<495	508	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27
	02/21/06	7,880	<269^{q}	<538	2,640	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26
	05/09/06	7,980	<240	<481	2,740	<25	64.0	104	<50	287	<1	--	--	8.85	0.00	18.70
	08/29/06	2,690^{j}	<253	<505	1,640	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43
	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94
	03/07/07	7,370	<243	<485	2,530	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32
	06/13/07	7,300	<243	<485	2,430	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54
	09/12/07	5,410	<240	<481	1,860	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44
	12/18/07	4,540	<238	<476	1,400	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		1000/800^{k}	500	500	5	1,000	700	1,000	20	160	15	15	500	--	--	--
	03/18/08	6,290	<236	<472	457	1,950	7.10	9.36	27.9	<1	<5	<1	<1	8.95	0.00	18.60
	06/03/08	5,340	<236	<472	1,380	7.19	12.60	28.40	<1	<5	<1	<1	533	8.60	0.00	18.95
	08/05/08	4,090	<236	<472	612	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30
	11/04/08	2,430	<245	<490	232	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27
	02/24/09	4,750	<240	<481	1,300	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	4,760	8.90	0.00	18.65
	05/17/09	10,300	<243	<485	3,380	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	767	11.02	0.00	16.53
MW-86 contd.	08/17/09	1,800	440	<480	1500	23	45	71	<1.0	<5.0	<5.0	<5.0	2,100	12.62	0.00	14.93
	11/16/09	2,700	1,000^{Y}	<480	2,100^{H}	42	76	200	<1.0	<5.0	<1	<1	1,600^{Y}	9.41	0.00	18.14
	02/22/10	1,550	1,940	1,640	906	10.5	41.2	90.5	--	4	0.48	<0.10	1,190	9.18	0.00	18.37
	05/24/10	1,440	1,970	1,710	719	7.4	23.3	66.1	--	1.8	.51	<0.10	1,960	8.32	0.00	19.23
	08/16/10	1,270	87.6	<388	331	6.0	10.6	48.6	--	1.9	.63	.25	533	9.15	0.00	18.40
	11/15/10	1,460	<77.7	<388	263	6.8	6.7	46.3	--	2.2	<10.0	<10.0	540	8.92	0.00	18.63
	02/27/11	Decommissioned														
MW-87 26.74	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34
	02/21/06	<50	<263^{q}	<526	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.92	0.00	15.82
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	11.10	0.00	15.64
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.3	<1	<240	8.74	0.00	18.00
	02/22/10	<50.0	643	860	<1.0	<1.0	<1.0	<3.0	--	<1.0	3.3	<0.10	<76.6	8.40	0.00	18.34
	05/24/10	<50.0	543	675	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.86	<0.10	263	7.50	0.00	19.24
	08/16/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.4	<0.10	<78.4	8.35	0.00	18.39
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.00	0.00	18.74
	02/27/11	Decomissioned														
MW-88 27.28	11/07/05	14,700	<240	<481	546	<50	2,230	1,400	<100	--	--	--	--	8.75	0.00	18.53
	02/21/06	LPH Present												8.75	Sheen	18.53
	05/10/06	20,500	418^{p}	<476	768	<50	2,590	1,121	<100	734	1.97	--	--	8.38	0.00	18.90
	08/29/06	LPH Present												9.77	0.10	17.51
	12/13/06	16,600	316	<485	208	<10	1,170	1,620	<20	255	2.2	--	--	9.30	0.00	17.98
	03/06/07	Decommissioned														
MW-89 23.02	11/03/05	1,110	<236	<472	10.3	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10
	02/24/06	49,900	1,180^{g}	<515	188	916	2,050	7,950	<20	860	23.4	--	--	4.36	0.00	18.66
	05/11/06	24,300	3,040^{p}	<495	96.0	352	1,200	3,452	<40	365	37.4	--	--	4.37	0.00	18.65
	08/31/06	463	<245	<490	6.85	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61
	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19
	03/08/07	2,640	<250	<500	13.4	14.8	206	396	<10	122	290	--	--	4.10	0.00	18.92
	06/13/07	2,450	<236	<472	21.6	72.2	148	816	<1	596	12.5	--	--	4.41	0.00	18.61
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	35.5	--	--	4.57	0.00	18.45
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	145.0	--	--	3.19	0.00	19.83
	03/18/08	522	<236	<472	260	0.89	1.66	13.90	7.62	<1	57.0	875.0	<1	3.93	0.00	19.09
	06/03/08	818	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	38.5	<1	357	4.40	0.00	18.62
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06
	11/04/08	4,590	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	16.4	<1.00	1,610	4.49	0.00	18.53
	11/18/08	Decommissioned														
MW-90 22.90	11/02/05	3,840 ^{m}	444^{g}	<490	70.8	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68
	02/21/06	19,800	504^{g}	<538	218	10.0	805	2,400	<20	187	5.59	--	--	4.33	0.00	18.57
	05/11/06	10,200	1,170^{p}	<495	125	6.90	348	1,222	<10	91.3	2.87	--	--	4.07	0.00	18.83
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	9,180	<248	<495	118	1.90	194	1,290	<1	166	2.14	--	--	4.14	0.00	18.76
	09/12/07	3,870	<240	<481	46.3	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47
	03/18/08	1,060	<236	<472	367	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00
	06/03/08	536	<236	<472	8.06	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80
	08/06/08	422	<236	<472	7.2	<0.5	0.91	5.63	<1	15.1	17.6	<1	<236	4.60	0.00	18.30
	11/03/08	1,460	<391	<781	9.49	<0.500	6.75	8.45	<1.00	15.9	2.86	<1.00	<391	4.25	0.00	18.65
	11/18/08	Decommissioned														
MW-91 23.13	11/03/05	9,390	2,230^{g}	<472	56.2	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00
	02/24/06	6,080	487^{g}	<515	21.0	2.67	177	430	<1	188	2.39	--	--	4.51	0.00	18.62
	05/11/06	5,900	931^{p}	<485	14.9	14.5	106	162.7	<4	171	1.49	--	--	4.33	0.00	18.80
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	1,180	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65
	03/18/08	646	<236	<472	253	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	101.00	<1.00	<236	4.39	0.00	18.74
	11/18/08	Decommissioned														

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
MW-92 28.98	11/02/05	12,300	338[g]	<472	925	83.4	756	940	<20	--	--	--	--	10.28	0.00	18.70
	02/22/06	4,360	<248	<495	261	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85
	05/10/06	5,580	<240	<481	458	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76
	08/31/06	3,770	<243	<485	770	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64
	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86
	03/08/07	525	<250	<500	7.68	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12
	06/13/07	662	<238	<476	30.2	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78
	09/13/07	1,150	<238	<476	39.9	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68
	12/18/07	1,410	<238	<476	79.0	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72
	03/17/08	1,490	<236	<472	355	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77
	08/05/08	546	<238	<476	5.77	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23
	11/03/08	1,030	<238	<476	56.50	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51
	11/18/08	Decommissioned														
MW-93 25.74	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68
	02/21/06	1,200	3,580[p]	<526	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49
	05/10/06	1,200[j]	1,540	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59
	12/13/06	1,120	<253	<505	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20
	03/07/07	1,010	3,490	<500	11.60	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75
	06/13/07	1,330	822 [g, p]	1,250	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80
	09/13/07	303	267	616	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48
	12/17/07	Unable to locate on site map												--	--	--
	03/17/08	1,200	541	1,660	464	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95
	06/03/08	1,320	429	<472	6.56	<0.5	3.62	1.44	<1	<5	<1	<1	613	6.63	0.00	19.11
	08/06/08	847	1,140	1,270	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	946	7.50	0.00	18.24
	11/03/08	1,110	564	842	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	535	5.87	0.00	19.87
	11/18/08	Decommissioned														
MW-94 21.90	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69
	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14
	03/07/07	1,720	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74
	06/13/07	2,340	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42
	12/19/07	285	<236	<472	1,010	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36
	03/17/08	2,490	255	<472	1,010	1.33	<0.5	31.5	<3	<1	46.6	2.65	<1	2.89		19.01
	06/02/08	Gauged but not sampled												5.15	0.00	16.75
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22
	11/03/08	Well under water, unable to sample.												3.23	0.00	18.67
	11/18/08	Decommissioned														
MW-95 31.99	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49
	02/23/06	278	240[g]	<481	9.67	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99
	05/09/06	326	<255	<510	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17
	12/12/06	1,330	<243	<485	52.9	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	14.01	0.00	17.98
	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	15.67	0.00	16.32
	11/15/09	110	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	13.62	0.00	18.37
	02/21/10	<50.0	202	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.58	<0.10	<77.7	13.01	0.00	18.98
	05/23/10	<50.0	80.0	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.47	<0.10	83.2	13.18	0.00	18.81
	08/16/10	56.5	<78.4	<392	<1.0	<1.0	<1.0	4.5	--	<1.0	0.28	<0.10	<78.4	13.45	0.00	18.54
	11/15/10	85.7	<77.7	<388	<1.0	<1.0	<1.0	23.7	--	<1.0	<10.0	<10.0	97.0	12.85	0.00	19.14
	02/27/11	Decomissioned														
MW-96 24.98	11/02/05	3,230	501[g]	<472	172	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70
	02/21/06	LPH Present												6.43	0.02	18.57
	05/11/06	6,190	5,570	<971	392	136	152	1,057	<10	90.8	1.20	1.20	--	6.20	0.01	18.78
	08/29/06	LPH Present												7.48	0.23	17.04
	12/11/06	LPH Present												6.76	0.30	18.22
	03/06/07	Not accessible - construction materials												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/17/07	Not accessible												--	--	--
	03/17/08	Buried with construction material												--	--	--
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
	11/04/08	Well under construction debris.												--	--	--
	11/18/08	Decommissioned														
MW-97 30.35	11/02/05	17,600	441[g]	<490	121	38.2	1,010	1,860	<1	--	--	--	--	11.70	0.00	18.65
	02/22/06	39,900	811[g]	<500	350	32.8	1,840	3,730	<40	735	21.6	--	--	11.17	0.00	19.18
	05/09/06	30,300[j]	686	<498	264	65.5	1,740	2,660	<50	768	12.0	--	--	11.60	0.00	18.75

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	08/30/06	6,580	456[g]	<485	82.4	6.40	749	401	<1	516	7.48	--	--	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities														
MW-98	11/02/05	25,800	<250	<500	1,880	4,080	680	3,760	<1	--	--	--	--	11.85	0.00	18.62
30.47	02/22/06	173,000	360[g]	<556	14,000	30,500	4,090	22,200	<400	888	49.9	--	--	11.24	0.00	19.23
	05/09/06	186,000	651[p]	<472	12,700	29,000	4,800	22,560	<1,000	11,800	50.0	--	--	11.44	0.00	19.03
	06/12/06	Decommissioned														
MW-99	11/02/05	910	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77
29.34	02/22/06	4,910	<240	<481	28.4	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11
	05/09/06	3,370	<248	<495	14.0	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91
	06/12/06	Decommissioned														
MW-101	07/25/05	6,960	432[b]	<500	39.1	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65
28.10	11/04/05	2,960	<236	<472	53.8	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45
	02/23/06	4,890	<250	<500	99.4	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53
	05/09/06	1,120	<238	<476	14.2	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97
	06/13/06	Decommissioned														
MW-102	07/25/05	Well could not be located												--	--	--
23.86	11/03/05	10,200	1,730 [g]	<472	471	12.0	492	1,490	<20	--	--	--	--	5.10	0.00	18.76
	02/24/06	11,400	294[g]	<532	471	3.96	473	1,160	<4	90.4	4.54	--	--	5.29	0.00	18.57
	05/11/06	2,810[j]	370[p]	<490	97.6	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85
	08/31/06	2,430	<236	<472	212	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57
	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1	118	6.08	--	--	5.70	0.00	18.16
	03/08/07	10,000	257	<500	366	25.8	448	1,240	<20	183	3.58	--	--	5.16	0.00	18.70
	06/13/07	8,080	275 [g]	<476	320	2.26	182	894	<1	139	4.54	--	--	5.12	0.00	18.74
	09/12/07	8,800	246	<481	428	2.38	426	792	<1	90.2	30.8	--	--	5.41	0.00	18.45
	12/19/07	13,500	289	<472	400	160	570	1,320	<1	140	14.9	--	--	4.56	0.00	19.30
	03/18/08	9,840	347	<472	2770	291	1.5	371	746	<1	99.4	24.2	1.75	4.92	0.00	18.94
	06/03/08	660	359	<472	208	<0.5	78.5	239	<1	85.9	29.00	<1	2,170	5.15	0.00	18.71
	08/06/08	3,310	276	<472	138	0.79	43.2	69	<1	54.2	54.10	1.14	1,240	5.63	0.00	18.23
	11/04/08	8,720	497	<472	232	1.23	366	248.0	<1.00	108	19.20	1.36	2,920	4.30	0.00	19.56
	11/18/08	Decommissioned														
MW-103	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--
27.22	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22
	03/06/07	Decommissioned														
MW-105	07/26/05	62,000	821[b]	<500	1,970	7,460	2,640	12,750	<1	723	--	--	--	10.88	0.00	--
29.61	11/02/05	66,100	495 [g]	<538	1,370	6,430	2,360	12,300	<1	--	--	--	--	10.94	0.00	18.67
	02/22/06	50,000	332[g]	<495	1,200	2,810	1,990	8,540	<50 [q,r]	498	5.13	--	--	10.59	0.00	19.02
	05/09/06	62,300	867[p]	<472	1,200	5,070	2,210	10,550	<100	440	9.54	--	--	10.69	0.00	18.92
	06/12/06	Decommissioned														
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47
29.69	02/22/06	2,560	270[g]	<490	38.4	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54
	05/10/06	1,440[j]	<245	<490	25.1	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40
	08/29/06	471[j]	<236	<472	7.10	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74
	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40
	03/06/07	<50	<260	<521	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09
	03/17/08	Well compromised- buried by machinery												--	--	--
	06/01/08	2,390	270	<481	27.5	1.07	55.20	16.6	<1	92.8	2.46	<1	1,220	8.13	0.00	21.56
	08/10/08	1,140	<238	<476	10.4	0.85	21.20	6.7	<1	45.3	7.41	<1	616	12.10	0.00	17.59
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	4,570	5,550	<481	17.1	2.12	58.0	45.4	--	134	1.82	<1.00	1,820	11.45	0.00	8.25
	05/17/09	7,160	396	<476	71.4	3.72	224.0	363	<1.00	273	10.4	<1.00	1,820	9.85	0.00	19.84
	08/16/09	1,800	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0	810	14.22	0.00	15.47
	11/15/09	2,300	890[Y]	<490	8.3	<0.50	30	17	<1.0	59	8	<1	1,000[Y]	11.35	0.00	18.34
	02/21/10	8,170	3,160	1,300	116	2	445	151	--	510	4.2	0.59	5,000	11.02	0.00	18.67
	05/23/10	North lane of Mercer flooded. Unable to sample.												--	--	--
	08/15/10	4,290	608	<388	89.7	1.0	191	1.0	--	388	6.2	0.70	1,820	11.36	0.00	18.33
	11/15/10	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/27/11	Decomissioned														
MW-201	11/07/05	56.8	974[f]	4,180	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
29.32	02/22/06	199	464[h]	1,460	27.6	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	27.1	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20
	08/29/06	114	<248	<495	19.1	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68
	12/12/06	223	<245	<490	16.3	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67
	03/06/07	174	<260	<521	25.6	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67
	06/14/07	206	<245	<490	20.4	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43
	09/14/07	125	<245	<490	21.4	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16
	12/17/07	Unable to sample- well under water												--	--	--
	03/18/08	281	<236	<472	<236	11	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69
	06/01/08	196	<238	<476	18.3	7.40	<0.5	<3	<1	<5	19.80	2.29	<238	10.90	0.00	18.42
	08/10/08	125	<243	<485	17.7	1.14	<0.5	<3	<1	<5	13.30	3.73	<243	11.90	0.00	17.42
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	157	<238	6,530	11.5	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20
	05/17/09	173	<248	<495	12.4	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248	12.10	0.00	17.22
	08/16/09	230	570	3,300	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	95	<5.0	<240	13.87	0.00	15.45
	11/15/09	73	<240	<480	12[H]	<0.50[H]	<0.50[H]	<2.0[H]	<1.0[H]	<5.0[H]	14	2.30	<240	10.88	0.00	18.44

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	02/21/10	<50.0	655	1,970	3.8	<1.0	<1.0	5.3	--	<1.0	9.1	<0.10	<79.2	10.56	0.00	18.76
	05/23/10	56.8	639	1670	9.7	<1.0	<1.0	<3.0	--	<1.0	5.9	<0.10	353	10.64	0.00	18.68
	08/15/10	<50.0	113	451	8.7	<1.0	<1.0	<3.0	--	<1.0	4.4	<0.10	<79.2	10.98	0.00	18.34
	11/15/10	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/27/11	Decomissioned														
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78
30.55	02/22/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1 [q,r]	<1	1.71	--	--	12.35	0.00	18.20
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12
	08/29/06	<80	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31
	03/08/07	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	12.80	0.00	17.75
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.90	<1.00	<236	13.63	0.00	16.92
	08/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.50	<5.0	<240	15.32	0.00	15.23
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.3	<1	<240	12.54	0.00	18.01
	02/21/10	<50.0	82.8	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	<0.10	<76.2	12.23	0.00	18.32
	05/23/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.91	<0.10	<78.4	12.33	0.00	18.22
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	<78.4	12.60	0.00	17.95
	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	11.68	0.00	18.87
		Abandoned or Damaged - To be decomissioned at a later date.														
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39
26.63	02/24/06	<50	<260	<521	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33
	12/13/06	<50	<258	<515	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69
25.94	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	272.00	<1.00	<236	7.05	0.00	18.89
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236	7.00	0.00	19.63
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.95	0.00	17.99
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.3	<1	<240	7.92	0.00	18.02
	02/22/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.16	<0.10	<77.7	7.44	0.00	18.50
	05/24/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.9	<0.10	<76.9	6.34	0.00	19.60
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.84	<0.10	<78.4	7.12	0.00	18.82
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	7.84	0.00	18.10
	02/27/11	Well compromised, unable to sample											--	--	--	--
	06/14/11	Not sampled														
MW-204	11/03/05	725	<236	<472	34.5	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08
28.13	02/21/06	3,120	<287[q]	<575	388	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04
	05/09/06	2,990[j]	<236[p]	<472	343	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73
	06/13/06	Decommissioned														
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74
28.08	02/22/06	3,950	<245	<490	7.60	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86
	05/10/06	1,530	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89
	06/13/06	Decommissioned														
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94
31.54	02/23/06	<50	279[p]	<490	7.57	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14
	05/10/06	<50	<263	<526	8.54	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79
	08/29/06	<80	<266	<532	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29
	06/13/07	Lack of water to sample												10.36	0.00	21.18
	09/14/07	Lack of water to sample												10.67	0.00	20.87
	12/17/07	<50	293	1,020		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04
	03/17/08	<50	331	1,080	<236	<0.5	<0.5	<0.5	<3	<1	<5	852.00	<1	9.76	0.00	21.78
	06/02/08	Insufficient water to sample												10.91	0.00	20.63
	08/04/08	Insufficient water to sample.												--	--	--
	11/03/08	<50	<243	564	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51
	02/23/09	Well dry												--	--	--
	05/17/09	Well dry												10.80	0.00	19.74
	08/16/09	Well dry												11.48	0.00	20.06
	11/15/09	<50	1,400[Y]	10,000	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	330	<1	330	9.60	0.00	21.94
	02/21/10	<50.0	--	--	<1.0	<1.0	<1.0	<1.0	--	<1.0	--	<0.10	--	9.32	0.00	22.22
	05/23/10	<50.0	--	--	<1.0	<1.0	<1.0	<1.0	--	<1.0	7810	<0.10	--	9.48	0.00	22.06
	08/15/10	Well dry												10.88	0.00	20.66
	11/14/10	<50.0	5,990	49,100	<1.0	<1.0	<1.0	<3.0	--	1.0	58.1	<10.0	546	6.85	0.00	24.69
	02/27/11	Decomissioned														
MW-207	11/04/05	<50	<281	<562	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	08/29/06	<80	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58
	03/07/07	<50	<263	<526	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	06/15/07	<50	<238	<476[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80
	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--
	11/15/09	Inaccessible												--	--	--
	02/21/10	<50.0	681	536	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.20	<0.10	<92.0	13.81	0.00	16.84
	05/24/10	Inaccessible														
	08/15/10	Well Decommissioned														
MW-208 30.28	11/07/05	1,980	<250	<500	20.2	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84
	02/22/06	11,900	<243	<485	131	35.4	450	1,610	<20	96.8	2.17	--	--	11.11	0.00	19.17
	05/10/06	13,400	<236	<472	185	29.2	785	2,358	<20	184	1.80	--	--	11.52	0.00	18.76
	08/30/06	21,800	276[g]	<495	213	93.9	1,590	5,960	<1	521	2.88	--	--	12.10	0.00	18.18
	12/12/06	21,800	542	<490	78.6	18.2	949	3,780	<20	315	1.28	--	--	11.09	0.00	19.19
	03/08/07	34,000	454	<500	212	25.2	1,660	5,360	40.0	838	<1	--	--	11.02	0.00	19.26
	06/14/07	57,400	591[g]	<472	241	52.6	3,520	12,900	<20	2,110	1.74	--	--	11.22	0.00	19.06
	09/14/07	63,000	1,120	<490	93.7	44.2	2,360	8,480	<1	1,080	<1	--	--	11.40	0.00	18.88
	12/17/07	8,770	<238	<476	30.0	1.4	470	1,310	<1	--	2.97	--	--	10.63	0.00	19.65
	03/18/08	23,200	512	<472	6,180	35.2	5.58	756	2,280	<1	210	217.00	<1	10.91	0.00	19.37
	06/01/08	17,200	310	<472	29.2	10.3	856[x]	2200[x]	<1	256[x]	7.91	<1	7,460	12.22	0.00	18.06
	08/10/08	40,600	115	<485	52.1	31	1,490	4,920	<10	414	6.23	1.56	12,600	12.30	0.00	17.98
	11/02/08	32,700	988	<490	10.9	23.5	947	3,150	<1.00	21.4	1.80	1.41	12,500	11.80	0.00	18.48
	02/23/09	Inaccessible												--	--	--
	05/17/09	18,000	652	<476	4.72	6.26	700	2,100	<1.00	274	3.84	<1.00	7,330	12.15	0.00	18.13
	08/16/09	22,000	<240	<480	Not analyzed due to analyst error.						<5.0	<5.0	11,000	13.92	0.00	18.13
	11/15/09	28,000	5,600[Y]	<470	8.9	5.6	630[H]	2,400[H]	<1.0	280[H]	4	<1	10,000[Y]	11.70	0.00	18.58
	02/21/10	23,700	1,250	472	6.4	<5.0	679	1,980	--	222	6.1	0.16	8,870	11.05	0.00	19.23
	05/23/10	18,500	1,200	<385	7.0	2.1	341	1750	--	173	42.7	.29	6,550	11.20	0.00	19.08
	08/15/10	14,800	699	<392	3.4	<1.0	<1.0	<3.0	--	<1.0	3.90	0.50	5,760	11.44	0.00	18.84
	11/14/10	7,440	515	<388	2.4	<1.0	122	32.1	--	53.6	<10.0	<10.0	3,870	10.75	0.00	19.53
	02/27/11	Decomissioned														
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	6.89	0.00	21.11
	11/06/13	281	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.43	0.00	Note Z
28.05	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	14.81	0.00	13.24
27.88	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	11.40	0.00	16.48
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.91	0.00	17.97
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.43	0.00	17.45
	09/10/15	<100	--	--	2.1	<1.0	<1.0	<3.0	--	--	--	--	--	10.59	0.00	17.29
	12/07/15	<100	--	--	2.9	<1.0	<1.0	<3.0	--	--	--	--	--	9.60	0.00	18.28
	06/28/16	Not Gauged or Sampled.														
	12/15/16	<100	--	--	1.9	<1.0	<1.0	<3.0	--	--	--	--	--	9.80	0.00	18.08
MW-209 27.00	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	18.66
	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--
	11/17/09	Inaccessible												--	--	--
	02/22/10	<50.0	251	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.3	<0.10	<77.7	9.30	0.00	17.70
	05/24/10	<50.0	192	<396	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	<0.10	137	8.04	0.00	18.96
	08/18/10	<50.0	86.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.3	<0.10	<77.7	8.86	0.00	18.14
	11/16/10	<50.0	85.1	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	9.45	0.00	17.55
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	9.26	0.00	17.74
	06/15/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.19	<0.10	--	8.10	0.00	18.90
	08/30/11	<50.0	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	0.17	--	9.09	0.00	17.91
	12/06/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.12	0.18	<82.5	9.50	0.00	17.50
	02/15/12	<50.0	103	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<82.5	9.70	0.00	17.30
	05/16/12	<50.0	<79.2	<396	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<79.2	8.08	0.00	18.92
	08/15/12	<50.0	117	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	85.6	8.80	0.00	18.20
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.00	0.00	18.00
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	9.66	0.00	17.34
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.36	0.00	16.64
26.88	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	9.61	0.00	17.27
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.90	0.00	17.98
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.98	0.00	17.90
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.75	0.00	17.13
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.77	0.00	18.11
	06/28/16	Not Gauged or Sampled.														
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.60	0.00	17.28
MW-210 26.70	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	8.61	0.00	18.09
	08/17/09	<50	<240	<280	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.60	0.00	17.10
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50[H]	<2.0	<1.0	<5.0	1.3	<1	<240	8.15	0.00	18.55
	02/22/10	<50.0	154	<381	<1.0	<1.0	<1.0	5.5	--	<1.0	0.31	0.21	<76.2	8.73	0.00	17.97

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^{k}**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	05/24/10	<50.0	190	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	.45	<0.10	150	7.65	0.00	19.05
	08/18/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.36	<0.10	<78.4	8.54	0.00	18.16
	11/16/10	<50.0	85.1	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.81	0.00	17.89
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	8.77	0.00	17.93
	06/15/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	--	0.27	<0.10	--	7.73	0.00	18.97
	08/30/11	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	<87.0	8.67	0.00	18.03
	12/06/11	<50.0	<86.2	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	0.22	<82.5	8.95	0.00	17.75
	02/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<82.5	9.20	0.00	17.50
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<83.3	7.64	0.00	19.06
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	8.43	0.00	18.27
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	6.42	0.00	20.28
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	9.42	0.00	17.28
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.72	0.00	15.98
26.56	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	9.39	0.00	17.17
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.54	0.00	18.02
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.76	0.00	17.80
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.45	0.00	17.11
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.50	0.00	18.06
	06/28/16	Not Gauged or Sampled.														
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.90	0.00	17.66
MW-211 26.55	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	7.23	0.00	19.32
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	8.19	0.00	18.39
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00	<236	9.10	0.00	17.45
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.74	0.00	16.81
	11/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	8.24	0.00	18.31
	02/22/10	<50.0	146	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.42	<0.10	<76.9	7.91	0.00	18.64
	05/24/10	<50.0	115	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.46	.29	85.1	7.56	0.00	18.99
	08/18/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.34	.13	<77.7	8.42	0.00	18.13
	11/15/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	8.37	0.00	18.18
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	8.54	0.00	18.01
	06/15/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	--	0.12	<0.10	--	5.61	0.00	20.94
	08/30/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	<84.2	8.48	0.00	18.07
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	<0.10	0.15	<83.3	8.83	0.00	17.72
	02/15/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<75.5	9.10	0.00	17.45
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	4.0	<10.0	<10.0	<83.3	7.65	0.00	18.90
	08/15/12	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<88.9	8.42	0.00	18.13
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	12.51	0.00	14.04
MW-806 26.28	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--
	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
		Abandoned or Damaged - To be decomissioned at a later date.														
MW-X 28.37	11/02/05	760	252^{f}	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72
	02/21/06	Casing damaged - unable to collect sample														
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--
	11/02/05	Not monitored														
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	6.70	0.00	19.85
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	9.45	0.00	17.10
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.24	0.00	14.31
26.48	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	**28.9**	<10.0	--	9.67	0.00	16.81
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.77	0.00	17.71
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.91	0.00	17.57
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.51	0.00	16.97
	12/07/15	Well Was Submerged Under Surface Water														
	06/28/16	Unable to access well, not gauged or sampled.														
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.80	0.00	17.68
MW-212 29.09	09/30/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	14.23	0.00	--
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.83	0.00	16.26
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.53	0.00	17.56
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.15	0.00	16.94
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.87	0.00	17.22
	12/07/15	Well Was Inaccessible Due to Parked Vehicle Over Monument														
	06/28/16	Not Gauged or Sampled														
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.60	0.00	18.49
MW-213 27.35	10/06/14	105	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	11.0	<10.0	--	11.63	0.00	--
	12/08/14	<100	--	--	4.9	<1.0	<1.0	<3.0	<1.0	--	12.8	<10.0	--	10.40	0.00	16.95
	03/23/15	364	--	--	**70.6**	<1.0	18.7	18.5	--	--	--	--	--	9.39	0.00	17.96
	6/23/2015^{aa}	453	--	--	**43.1**	1.3	16.8	27.8	--	--	--	--	--	9.24	0.00	18.11
	6/23/2015^{bb}	150	--	--	**9.4**	<1.0	6.1	3.1	--	--	--	--	--	9.24	0.00	18.11
	9/11/2015^{cc}	638	--	--	2.2	<1.0	<1.0	<3.0	--	--	--	--	--	9.98	0.00	17.37
	9/11/2015^{dd}	<100	--	--	3.4	<1.0	1.4	<3.0	--	--	--	--	--	9.98	0.00	17.37
	12/07/15	<100	--	--	1.2	<1.0	<1.0	<3.0	--	--	--	--	--	6.67	0.00	20.68
	06/28/16	<250	--	--	2.3	<0.50	5.5	3.2	--	--	--	--	--	9.41	0.00	17.94
	12/15/16	408	--	--	**41.8**	<1.0	8.7	3.2	--	--	--	--	--	9.00	0.00	18.35
	06/29/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	17.81	0.00	9.54
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	15.13	0.00	12.22
MW-214 27.33	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.14	0.00	--
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.84	0.00	16.49
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.45	0.00	17.88
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.92	0.00	17.41
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.00	0.00	17.33
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	6.86	0.00	20.47

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	06/28/16	Not Gauged or Sampled														
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.50	0.00	18.83
MW-215 27.21	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.25	0.00	--
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	11.14	0.00	16.07
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.82	0.00	17.39
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.98	0.00	17.23
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.26	0.00	16.95
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	6.24	0.00	20.97
	06/28/16	Not Gauged or Sampled														
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.30	0.00	17.91
	06/29/17	Well dewatered.														
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	15.75	0.00	11.46
MW-216 29.68	10/03/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	21.94	0.00	--
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	13.97	0.00	15.71
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.43	0.00	17.25
	06/22/15	<100	--	--	2.3	<1.0	<1.0	<3.0	--	--	--	--	--	12.85	0.00	16.83
	09/12/15	<100	--	--	1.4	<1.0	<1.0	<3.0	--	--	--	--	--	12.68	0.00	17.00
	12/07/15	<100	--	--	**10.3**	<1.0	<1.0	<3.0	--	--	--	--	--	11.57	0.00	18.11
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	13.01	0.00	16.67
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.70	0.00	18.98
	12/12/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	21.15	0.00	8.53
MW-217 30.08	10/03/14	<100	--	--	1.8	9.1	1.0	5.3	<1.0	--	<10.0	<10.0	--	23.64	0.00	--
	12/09/14	<100	--	--	**6.1**	<1.0	<1.0	<3.0	<1.0	--	14.7	<10.0	--	13.42	0.00	16.66
	03/23/15	<100	--	--	4.5	<1.0	<1.0	<3.0	--	--	--	--	--	12.87	0.00	17.21
	06/22/15	105	--	--	4.8	<1.0	1	<3.0	--	--	--	--	--	13.13	0.00	16.95
	9/12/2015[ee]	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.42	0.00	17.66
	9/12/2015[ff]	197	--	--	4.4	<1.0	2.3	<3.0	--	--	--	--	--	12.42	0.00	17.66
	12/07/15	182	--	--	1.6	<1.0	3.0	<3.0	--	--	--	--	--	11.37	0.00	18.71
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	12.95	0.00	17.13
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.35	0.00	18.73
	12/12/17	226	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	19.67	0.00	10.41
MW-218 29.64	10/03/14	492	--	--	<1.0	3.0	<1.0	8.4	<1.0	--	<10.0	<10.0	--	20.62	0.00	--
	12/09/14	616	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	13.05	0.00	16.59
	03/23/15	353	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.71	0.00	17.93
	06/22/15	560	--	--	<1.0	<1.0	<1.0	5.6	--	--	--	--	--	12.29	0.00	17.35
	9/12/2015[gg]	614	--	--	<1.0	<1.0	1.1	11.2	--	--	--	--	--	11.94	0.00	17.70
	9/13/2015[hh]	258	--	--	<1.0	<1.0	1.2	11.4	--	--	--	--	--	11.94	0.00	17.70
	12/07/15	180	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.96	0.00	18.68
	06/28/16	Not Gauged or Sampled														
	12/13/16	515	--	--	<1.0	<1.0	<1.0	5.5	--	--	--	--	--	10.95	0.00	18.69
	12/12/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	15.72	0.00	13.92
MW-219 27.41	10/06/14	147	--	--	<1.0	1.2	2.0	4.4	<1.0	--	<10.0	<10.0	--	14.18	0.00	--
	12/09/14	197	--	--	1.0	<1.0	2.4	5.8	<1.0	--	<10.0	<10.0	--	10.98	0.00	16.43
	03/23/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.91	0.00	17.50
	06/22/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.75	0.00	17.66
	09/10/15	<100	--	--	<1.0	<1.0	1.1	<3.0	--	--	--	--	--	10.52	0.00	16.89
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.78	0.00	17.63
	06/28/16	Not Gauged or Sampled														
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.90	0.00	17.51
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	14.99	0.00	12.42
SMW-3 29.03	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
	12/19/97[b]	<50	521	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
	03/16/98[b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
	06/26/98[b]	<50	500	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
	09/23/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
	12/17/98[b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
	03/31/99[b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
	06/30/99[b]	<50	639	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
	12/08/99[b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
	06/20/00[b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	**--**	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	**--**	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	**--**	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	**--**	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	**--**	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	**--**	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--
	06/12/03	--	--	**--**	--	--	--		--	--	--	--	--	NM	NM	--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^{k}**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	**--**	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--			
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible												--	--	--
	03/17/08	Unable to locate												--	--	--
SMW-3	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
contd.	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
27.40	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00	<238	9.70	0.00	17.70
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50
	05/17/09	Not Accessible														
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<250	10.10	0.00	17.30
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1	<240	9.53	0.00	17.87
	02/22/10	<50.0	107	**605**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.26	<0.10	<76.2	9.90	0.00	17.50
	05/24/10	<50.0	255	**510**	<1.0	<1.0	<1.0	<3.0	--	<1.0	.42	<0.10	100	8.50	0.00	18.90
	08/18/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.39	<0.10	<77.7	9.29	0.00	18.11
	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	10.11	0.00	17.29
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	9.85	0.00	17.55
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	0.21	<0.10	--	8.55	0.00	18.85
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.13	0.14	<86.0	9.63	0.00	17.77
	12/06/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.13	0.38	<82.5	10.13	0.00	17.27
	02/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0	<82.5	10.22	0.00	17.18
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	2.9	<10.0	<10.0	<83.3	8.64	0.00	18.76
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	9.30	0.00	18.10
	12/13/17	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	<10.0	<10.0	--	10.82	0.00	16.58
SMW-4	03/08/95	39,000	4,100	5,100	13,000	<250	2,400	8,200	--	--	--	--	--	8.14	0.00	--
	06/06/95	41,000	5,500	<750	9,400	44	2,700	4,900	--	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	40,000	1,500	920	8,100	57.0	2,600	3,600	--	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--
	06/25/96	28,100	2,680	630	3,900	81.4	1,710	1,710	--	--	--	--	--	8.20	0.00	--
	09/27/96	28,600	2,460	<750	6,090	<0.5	2,060	1,730	--	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--
	12/19/97	LPH Present												9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98	LPH Present												8.76	Trace	--
	09/23/98	LPH Present												9.96	0.05	--
	12/17/98	LPH Present												10.22	Trace	--
	03/31/99	LPH Present												8.70	Trace	--
	06/30/99	LPH Present												8.20	Trace	--
	12/08/99	Inaccessible												NM	NM	--
	06/20/00	Inaccessible												NM	NM	--
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	Inaccessible												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	Inaccessible												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Inaccessible												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	14,500	6,490	1,110	2,120	<20	908	<50	<1	312	--	--	--	9.04	Sheen	--
28.33	11/02/05	17,200	3,210	<472	2,440	<50	1,390	<300	<100	--	--	--	--	10.10	0.00	18.23
	02/24/06	17,800	3,160^{g}	<472	2,730	13.4	1,330	<60	<20	442	15.8	--	--	5.07	0.00	23.26
	05/11/06	18,700	1,520	<490	2,130	<25	1,120	<150	<50	531	29.4	--	--	9.29	0.00	19.04
	08/31/06	8,190	651g	<495	1,800	11.9	1,000	1,350	<10	366	20.0	--	--	10.56	0.00	17.77
	12/13/06	16,800	682	<472	1,880	<20	1,240	1,550	<40	465	9.5	--	--	9.27	0.00	19.06
SMW-4	03/08/07	16,500	1,010	<490	2,000	<20	1,480	1,820	40.0	991	7.42	--	--	9.19	0.00	19.14
contd.	06/13/07	13,000	963^{g}	<495	2,070	14.4^{J}	1,720	42.6^{J}	<1	1,160	7.74	--	--	9.21	0.00	19.12
	09/13/07	15,000	834	<476	2,170	16.3	1,800	2,410	<1	598	7.57	--	--	9.45	0.00	18.88
	12/19/07	12,400	904	<472	1,400	4.8	640	1,370	<1	310	8.66	--	--	8.51	0.00	19.82

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^k**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	03/17/08	1,630	<236	<472	78.1	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41
	06/03/08	14,600	753	<472	1,330	6.02	866	15.40	<1	292	10.40	<1	3,840	8.98	0.00	19.35
	08/06/08	10,300	959	<472	1,210	5.29	782	<3	<1	454	9.96	7.91	3,280	9.47	0.00	18.86
	11/03/08	15,800	1,400	<472	1,290	6.95	1,620	24.40	<1.00	<500	12.30	8.88	5,450	9.41	0.00	18.92
	11/18/08	Decommissioned														
SMW-5 29.17	07/25/05	3,110	835^b	<500	40.2	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
	11/02/05	1,950^m	1,930^{f,g}	<490	52.9	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66
	02/22/06	3,530	<248	<495	176	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75
	05/11/06	3,140	1,110	<500	140	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58
	08/31/06	942	248p	<472	51.8	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72
	12/13/06	3,780	318	<472	177.0	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75
	03/08/07	2,560	<236	<472	80.4	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90
	06/13/07	2,850 ^{J}	301 ^{g}	<485	61.2	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02
	09/13/07	1,350	258	<476	35.0	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88
	12/18/07	3,610	264	<472	150.0	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72
	03/17/08	3,450	288	<472	1,110	93.9	1.03	20.4	4.28	<1	15.7	<1	<1	9.75	0.00	19.42
	06/03/08	1,580	<236	<472	24.4	0.89	12.9	5.15	<1	9.06	2.72	<1	682	10.11	0.00	19.06
	08/05/08	2,050	259	<472	18.2	1.28	17.1	4.78	<1	6.2	1.54	<1	941	10.70	0.00	18.47
	11/03/08	2,890	280	<476	6	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	1190	10	0.00	19.17
	11/18/08	Decommissioned														
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.16	0.00	18.24
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.10	0.00	17.30
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	10.85	0.00	16.55
27.32	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	**119**	<10.0	--	9.94	0.00	17.38
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.39	0.00	17.93
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.39	0.00	17.93
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.25	0.00	17.07
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	8.78	0.00	18.54
	06/28/16	Not Sampled												9.09	0.00	18.23
	12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.20	0.00	17.12
MWR-1 29.91	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	9.75	0.00	20.16
	03/03/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.23	0.00	19.68
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	1.5	<0.10	--	10.28	0.00	19.63
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.51	<0.10	--	10.97	0.00	18.94
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.68	0.62	<83.3	10.80	0.00	19.11
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	10.51	0.00	19.40
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<81.6	10.20	0.00	19.71
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	10.65	0.00	19.26
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	8.82	0.00	21.09
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	12.04	0.00	17.87
	07/29/14	Well was dry														
29.86	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.51	0.00	17.35
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.13	0.00	18.73
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.43	0.00	17.43
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.01	0.00	17.85
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.58	0.00	19.28
	06/28/16	Not Sampled												12.21	0.00	17.65
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.35	0.00	19.51
	06/29/17	Not accessible.														
MWR-2 28.25	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	11.7	<10.0	<77.7	8.08	0.00	20.17
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	16.0	--	<77.7	8.61	0.00	19.64
	06/14/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	3.1	<0.10	--	8.67	0.00	19.58
	08/29/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	0	<87.0	9.32	0.00	18.93
	12/06/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<10.0	1.3	<0.10	<86.0	9.09	0.00	19.16
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<81.6	8.97	0.00	19.28
	05/15/12	<50.0	<75.8	<379	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<75.8	8.62	0.00	19.63
	08/15/12	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<84.2	9.05	0.00	19.20
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	7.32	0.00	20.93
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	10.33	0.00	17.92
	07/29/14	Well contained 0.65 foot of water in well cap; well was not sampled.														
28.16	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.51	0.00	15.65
	03/23/15	Could Not Locate Well														
	06/22/15	Could Not Locate Well														
	09/10/15	Could Not Locate Well														
	12/07/15	Could Not Locate Well														
	06/28/16	Not Gauged or Sampled														
	12/14/16	Could Not Locate Well														
MWR-3 29.76	11/17/10	<50.0	83.6	<385	<1.0	1.4	<1.0	<3.0	--	<1.0	<10.0	<10.0	**1,140**	9.82	0.00	19.94
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.17	0.00	19.59
	06/15/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.74	<0.10	--	10.18	0.00	19.58
	08/30/11	<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.38	<0.10	<88.9	10.87	0.00	18.89
	12/06/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<10.0	<0.10	<0.10	<86.0	10.63	0.00	19.13
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<81.6	10.51	0.00	19.25
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<81.6	10.22	0.00	19.54
	08/15/12	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<87.0	10.56	0.00	19.20
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.86	0.00	19.90
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	11.52	0.00	18.24
	07/29/14	Well was dry														
29.67	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.52	0.00	17.15
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.98	0.00	18.69
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	12.37	0.00	17.30

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline	TPH-Diesel	TPH-Oil	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene	Total Xylenes	MTBE (µg/L)	Naphtha-lene	Total Lead (µg/L)	Dissolved Lead	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800^k**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.99	0.00	17.68
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.34	0.00	19.33
	06/28/16	Not Gauged or Sampled														
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.35	0.00	19.32
MWR-4 28.88	11/17/10	141	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	140	8.98	0.00	19.90
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	132	9.44	0.00	19.44
	06/14/11	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	--	0.63	<0.10	--	9.32	0.00	19.56
	08/29/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.18	0	<82.5	10.02	0.00	18.86
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	<0.10	0.29	<83.3	9.78	0.00	19.10
	02/16/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	<82.5	10.72	0.00	18.16
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<81.6	9.32	0.00	19.56
	08/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<82.5	9.82	0.00	19.06
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.31	0.00	19.57
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	11.02	0.00	17.86
	07/29/14	Well was dry														
28.80	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.06	0.00	16.74
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.53	0.00	18.27
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.55	0.00	17.25
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.30	0.00	17.50
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.07	0.00	18.73
	06/28/16	Not Gauged or Sampled														
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	9.50	0.00	19.30
MWR-5 27.27	11/17/10	**15,900**	423	<388	**199**	371	592	**3,710**	--	157	<10.0	<10.0	**5,080**	7.91	0.00	19.36
	02/28/11	**21,800**	368	<388	**195**	444	642	**3,430**	--	143	<10.0	--	**4,650**	8.60	0.00	18.67
	06/14/11	**22,700**	323	<400	**192**	383	**719**	**4,340**	--	--	4.1	0	--	7.82	0.00	19.45
	08/29/11	**35,400**	478	<408	**244**	271	**861**	**4,500**	--	**338**	0.95	0.62	**7,060**	8.50	0.00	18.77
	12/05/11	**30,500**	235	<412	**211**	450	**1,140**	**5,960**	--	**193**	1.3	0.52	**9,580**	7.75	0.00	19.52
	02/16/12	**9,490**	160	<396	**68.7**	9.1	218	**1,090**	--	88.2	<10.0	<10.0	**2,330**	8.93	0.00	18.34
	05/15/12	**27,900**	298	<404	**181**	160	**813**	**4,830**	--	**226**	<10.0	<10.0	**4,650**	8.01	0.00	19.26
	08/14/12	**7,720**	329	<440	**60.5**	3.80	244	**1,280**	--	81.3	<10.0	<10.0	**2,560**	8.62	0.00	18.65
	11/20/12	**35,500**	**15,500**	<100	**306**	471	**1,520**	**10,700**	--	**342**	5.8	<3.0	**20,500**	5.11	0.00	22.16
	11/06/13	**3,820**	<400	<400	**23.0**	<1.0	150	286	<1.0	--	<10.0	<10.0	**1,100**	9.45	0.00	17.82
	07/29/14	Well dewatered.														
27.12	12/08/14	**20,400**	--	--	<1.0	2.1	430	**1,400**	<1.0	--	<10.0	<10.0	--	10.54	0.00	16.58
	03/23/15	**11,900**	--	--	**31.0**	1.4	459	**1,030**	<1.0	--	<10.0	<10.0	--	8.98	0.00	18.14
	06/22/15	**14,700**	--	--	**22.9**	<10.0	455	843	--	--	--	--	--	9.98	0.00	17.14
	09/10/15	**10,700**	--	--	**35.0**	1.1	223	644	--	--	--	--	--	9.51	0.00	17.61
	12/07/15	Well Submerged Under Surface Water														
	06/28/16	**10,800**	--	--	**14.9**	<1.2	232	519	--	--	--	--	--	9.54	0.00	17.58
	12/14/16	**51,900**	--	--	**45.6**	7.4	**1,920**	**6,350**	--	--	--	--	--	8.45	0.00	18.67
	06/29/17	Well dewatered.														
	12/13/17	713	--	--	<1.0	<1.0	2.4	20.3	--	--	<10.0	<10.0	--	13.94	0.00	13.18
MWR-6 29.25	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<77.7	10.10	0.00	19.15
	02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	<77.7	10.89	0.00	18.36
	06/14/11	<50.0	<80.8	<404	<1.0	<1.0	<1.0	<3.0	--	--	1.3	<0.10	--	10.11	0.00	19.14
	08/29/11	<50.0	<87.0	<435	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.3	<0.10	--	10.75	0.00	18.50
	12/05/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.54	0.11	<82.5	9.48	0.00	19.77
	02/16/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<3.0	--	2.8	<10.0	<10.0	<75.5	11.90	0.00	17.35
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0	<81.6	10.26	0.00	18.99
	08/14/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	<85.1	10.45	0.00	18.80
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	<100	9.59	0.00	19.66
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<400	11.77	0.00	17.48
	07/29/14	Well dewatered.														
29.12	12/08/14	<100	--	--	**5.1**	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	12.51	0.00	16.61
	03/23/15	<100	--	--	1.7	<1.0	<1.0	<3.0	--	--	--	--	--	11.66	0.00	17.46
	06/22/15	<100	--	--	1.6	<1.0	<1.0	<3.0	--	--	--	--	--	12.38	0.00	16.74
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	11.98	0.00	17.14
	12/07/15	<100	--	--	1.9	<1.0	<1.0	<3.0	--	--	--	--	--	10.89	0.00	18.23
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	11.75	0.00	17.37
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	10.85	0.00	18.27
	06/29/17	Well dewatered.														
MTCA Method A Cleanup Level for Groundwater		**1000/800^k**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**

Table 1

Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue N.
Seattle, Washington

NOTES:

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"--" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants. All wells were again surveyed on December 8, 2015 by Cardno WRG.

[b] Well was not purged prior to sample collection.

[c] TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

[d] Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

[e] Quality control failed due to laboratory error. Quantitative analytical results not reported.

[f] Contaminant does not appear to be "typical" product.

[g] Chromatogram suggests that this may be overlap from the gasoline range.

[h] Chromatogram suggests that this may be overlap from the motor oil range.

[H] Anlaysis was performed outside of the method specified holding time

[j] Surrogate recovery outside advisory QC limits due to matrix interference.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in the groundwater sample. Otherwise, the action level is 800 ug/L.

[l] Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

[m] Surogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

[n] Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

[o] DO meter was unavailable.

[p] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

[q] Analyte had a high bias in the associated calibration verification standard.

[r] Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

[s] Dilluted due to matrix effect.

[t] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

[u] Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

[v] Possible field error.

[w] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

[x] The benzene and ethyl benzene concentrations were outside the calibration range of the instrument. A new concentration was measured during a second run, but this run was outside of the holding time for the sample. The laboratory still considers this value to be more accurate than the original estimated value listed in the lab report.

[Y] The Chromatogram response resembles a typical fuel pattern

[Z] Well casings for MW-45 and MW-54 were compromised and repaired during installation of remediation conveyance piping. Wells were re-surveyed in July 2014. 2014.

[aa] Sample collected prior to High Intensity Targeted Extraction Event on June 23, 2015.

[bb] Sample collected immediately after High Intensity Targeted Extraction Event on June 23, 2015.

[cc] Sample collected prior to High Intensity Targeted Extraction Event on September 11, 2015.

[dd] Sample collected immediately after High Intensity Targeted Extraction Event on September 11, 2015.

[ee] Sample collected prior to High Intensity Targeted Extraction Event on September 12, 2015.

[ff] Sample collected immediately after High Intensity Targeted Extraction Event on September 12 , 2015.

[gg] Sample collected prior to High Intensity Targeted Extraction Event on September 13, 2015.

[hh] Sample collected immediately after High Intensity Targeted Extraction Event on September 13 , 2015.

"--[u]" = Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

Table 2
Summary of Current Soil Impacts
Phillips 66 Facility No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample ID	Sample Depth (feet)	Sample Date	TPH-G[1] (mg/kg)	VOCs[2] (mg/kg)				Lead[3] (mg/Kg)
				Benzene	Toluene	Ethyl-benzene	Total Xylenes	
MW-45-3	7.5	10/29/91	**1,900**	**6.1**	**56**	**63**	**370**	**980**
MW-45-5	15.0	10/29/91	24	**1.8**	**3.5**	**2.6**	**15**	--
MW-54-5	5	06/07/05	**37**	**1.9**	3.8	1.2	4.2	91.5
MW-54-10	10	06/07/05	12	**0.95**	0.21J	0.19J	0.76	94.1
SB-21-10	10	07/21/05	22.5	**1.02**	<0.221	2.61	1.53	3.87
B-A1-15	15	11/14/06	**103**	0.00307	<0.00133	0.0116	<0.00888	8.25
C-A1-15	15	11/27/06	**55.7**	0.0134	0.0618	0.191	1.88	18.7
C-B2-15	15	11/27/06	<4.55	**0.0359**	<0.00176	<0.00468	<0.0117	4.27
D-B1-15	15	01/10/07	<4.22	**0.147**	<0.0844	<0.0844	<0.253	2.68
D-B2-15	15	01/10/07	<5.50	**0.301**	<0.110	<0.110	<0.330	31.1
D-C1-15	15	01/10/07	**103**	**0.251**	1.20	2.11	8.87	8.44
D-C2-15	15	01/10/07	**32.5**	**0.0462**	0.146	0.623	2.99	4.73
E-A1-15	15	01/10/07	<4.15	**0.645**	<0.0829	<0.0829	<0.249	9.16
E-A2-15	15	01/10/07	6.28	**0.0661**	<0.0836	0.115	0.266	4.21
E-B1-15	15	01/10/07	<5.06	**0.0466**	<0.101	<0.101	<0.304	7.92
E-B2-15	15	01/10/07	13.0	**0.0677**	0.169	0.216	1.01	8.37
F-A2-15	15	01/15/07	**127**	<0.0248	<0.0826	0.3250	4.53	12.1
F-A3-15	15	01/15/07	**121**	**0.0852**	<0.0878	0.747	6.00	21.1
F-B2-15	15	01/15/07	**101**	**0.105**	<0.0937	<0.0937	2.21	7.16
F-C3-15	15	01/15/07	17.2	**0.0943**	<0.0881	0.121	0.663	12.9
G-A1-15	15	01/17/07	25.7	**0.0564**	<0.0972	0.194	0.463	4.39
G-A2-15	15	01/17/07	**442**	**0.340**	0.991	**6.72**	**19.8**	13.8
G-B1-15	15	01/17/07	**138**	**0.374**	0.424	1.12	4.05	12.7
G-B2-15	15	01/17/07	**212**	**0.552**	2.86	2.65	13.4	13.0
G-B3-15	15	01/16/07	6.85	**0.892**	<0.0908	<0.0908	<0.272	34.9
G-C1-15	15	01/17/07	**589**	**0.714**	**8.04**	**6.95**	**23.4**	32.9
G-C2-15	15	01/17/07	**332**	**2.82**	**7.85**	4.63	**18.9**	5.15
G-C3-15	15	01/16/07	**120**	**0.164**	1.05	1.51	**9.15**	13.2
H-A1-15	15	01/18/07	**1,070**	**1.32**	**15.0**	**14.5**	**79.0**	11.7
H-A2-15	15	01/18/07	**67**	**0.446**	**1.26**	0.995	5.63	3.96
H-A3-15	15	01/18/07	**1,760**	**1.77**	**25.6**	**26.9**	**145**	16.6
H-B1-15	15	01/18/07	**2,550**	**1.71**	**32.5**	**34.6**	**211**	4.89
H-B3-15	15	01/18/07	**1,800**	**2.79**	**45.2**	**35.2**	**198**	8.23
H-C1-15	15	01/18/07	**298**	**1.43**	1.19	5.85	**15.3**	17.0
H-C2-15	15	01/18/07	**5,520**	**9.23**	<0.0951	**119**	**592**	8.13
H-C3-15	15	01/18/07	**38**	**0.134**	0.756	0.568	3.09	11.6
A-A1-14	14	12/14/06	22.0	**0.427**	0.347	0.548	1.87	4.22
A-A2-15.5	15.5	12/14/06	**190**	<0.833	3.6	**10.8**	**43.1**	10.2
A-A3-15.5	15.5	12/14/06	**194**	<0.869	4.42	**10.4**	**41.7**	17.2
A-B1-15.5	15.5	12/14/06	**216**	<0.415	0.837	3.90	**12.7**	3.81
A-B2-15.5	15.5	12/14/06	**324**	<0.891	**12.5**	**10.6**	**49.5**	81.0
A-C1-15.5	15.5	12/14/06	**390**	<0.499	<0.499	**8.37**	**14.1**	12.3
A-C2-15.5	15.5	12/14/06	**91.9**	**0.862**	1.28	1.58	6.75	55.3
A-C3-15.5	15.5	12/14/06	**34.8**	**0.115**	0.369	0.395	1.20	2.92
G5	14*	03/25/09	**1,120J**	**2.73J**	**14.9J**	**11.7J**	**49.0J**	161
G6	14*	03/25/09	**306J**	**0.468J**	1.79J	3.40J	**13.5J**	188
G7	14*	03/24/09	**145J**	**0.0938**	0.669	1.18	4.64	55.2J
G8	14*	03/24/09	**553J**	**0.201J**	2.02	3.80	**16.5J**	58.4J
G9	14*	03/24/09	**895J**	**0.297J**	4.24J	5.08J	**27.1J**	85.1J
G10	14*	03/23/09	**181J**	**0.0317**	0.669	2.70	4.93	88.0
H5	14*	03/19/09	**51.0J/172J**	**0.298J/0.703J**	0.453J/2.08J	0.784J/2.98J	2.80J/**10.9J**	59.6J/30.0J
H6	14*	03/24/09	245J	**0.129**	1.15	2.10	8.11	55.5J
H7	14*	03/24/09	214J	**0.0874**	0.768	1.58	5.89	96.3J
H8	14*	03/24/09	**528J**	**0.157**	2.17	3.91	**17.3**	156J
H9	14*	03/19/09	**139J**	<0.235	<1.17	<1.17	4.56	15.4J
I7	14*	03/19/09	**44.7**	0.0115	0.107	0.115	2.93	11.6J
I9	14*	03/24/09	**609J**	**0.0772**	3.03	4.66	**23.6**	91.1J
I10	14*	03/23/09	**111J**	**0.0642**	<1.16	<1.16	<3.48	76.7
J5	14*	03/24/09	**520**	0.0102	0.0303	1.36	**11.5**	52.3J
J7	14*	03/19/09	**84.4J**	0.0283	0.177	0.192	0.739	192J
J8	14*	03/19/09	18.2J	0.0140	0.0104	0.0122	0.102	**298J**
K5	14*	03/20/09	**56.2J**	**0.056J**	0.186	0.632J	1.58J	74.9

Table 2

Summary of Current Soil Impacts

Phillips 66 Facility No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Sample ID	Sample Depth (feet)	Sample Date	TPH-G[1] (mg/kg)	VOCs[2] (mg/kg)				Lead[3] (mg/Kg)
				Benzene	Toluene	Ethyl-benzene	Total Xylenes	
K9	14*	03/23/09	**132**	0.00539	<0.285	0.919	2.72	**386J**
C8	14*	04/16/09	7.07J/13.1J	**0.0460/**0.0214	0.00798/0.00246	0.0954J/0.0317	0.458/0.554	3.23J/3.73J
MWR-5@10'	10	11/03/10	**255**	**0.134**	3.860	**7.670**	**31.600**	21.4
SVER-2@2.5'	2.5	10/29/10	<6.7	<0.0034	<0.0034	<0.0034	<0.0103	**410**
B-213-10'	10.0	10/01/14	**130**	<0.0547	<0.0547	<0.0547	<0.164	35.9
B-215-10'	10.0	10/01/14	<9.3	**0.274**	<0.963	<0.963	<0.289	6.9
B-218-10'	10.0	10/03/14	**635**	<0.0578	<0.0578	<0.0578	<0.173	11.2
B-218-15'	15.0	10/03/14	**55.5**	0.0092	0.009	<0.0048	<0.0145	54.2
B-218-20'	20.0	10/03/14	**272**	0.0129	0.0418	<0.0064	0.973	74
MTCA Method A Cleanup Level			100[4]/30[5]	0.03	7.0	6.0	9.0	250

Notes:

1. Total Petroleum Hydrocarbons as gasoline range hydrocarbons (TPH-G) by NWTPH-Gx/8021.
2. Volatile Organic Compounds (VOCs) by EPA Method 8260, prepared by EPA Method 5035/5030B.
3. Total lead analyzed by EPA Method 6010, prepared by EPA Method 3050.
4. MTCA Method A Cleanup Level for gasoline mixtures without benzene and the total of ethylbenzene, toluene and xylene are less than 1% of the gasoline mixture.
5. MTCA Method A Cleanup Level for all other mixtures of gasoline.

Gasoline-range hydrocarbon and total lead results reported in milligrams per kilogram (mg/kg). VOCs reported in micrograms per kilogram (µg/kg).

< = less than stated laboratory method reporting limit.

184 / 148 = Primary / Duplicate sample.

NA = Not Analyzed.

J = Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

14* = Sample depth shown is elevation in feet above City of Seattle datum.

Bold values indicate the reported concentration exceeds the corresponding MTCA Method A Cleanup Level.

APPENDICES

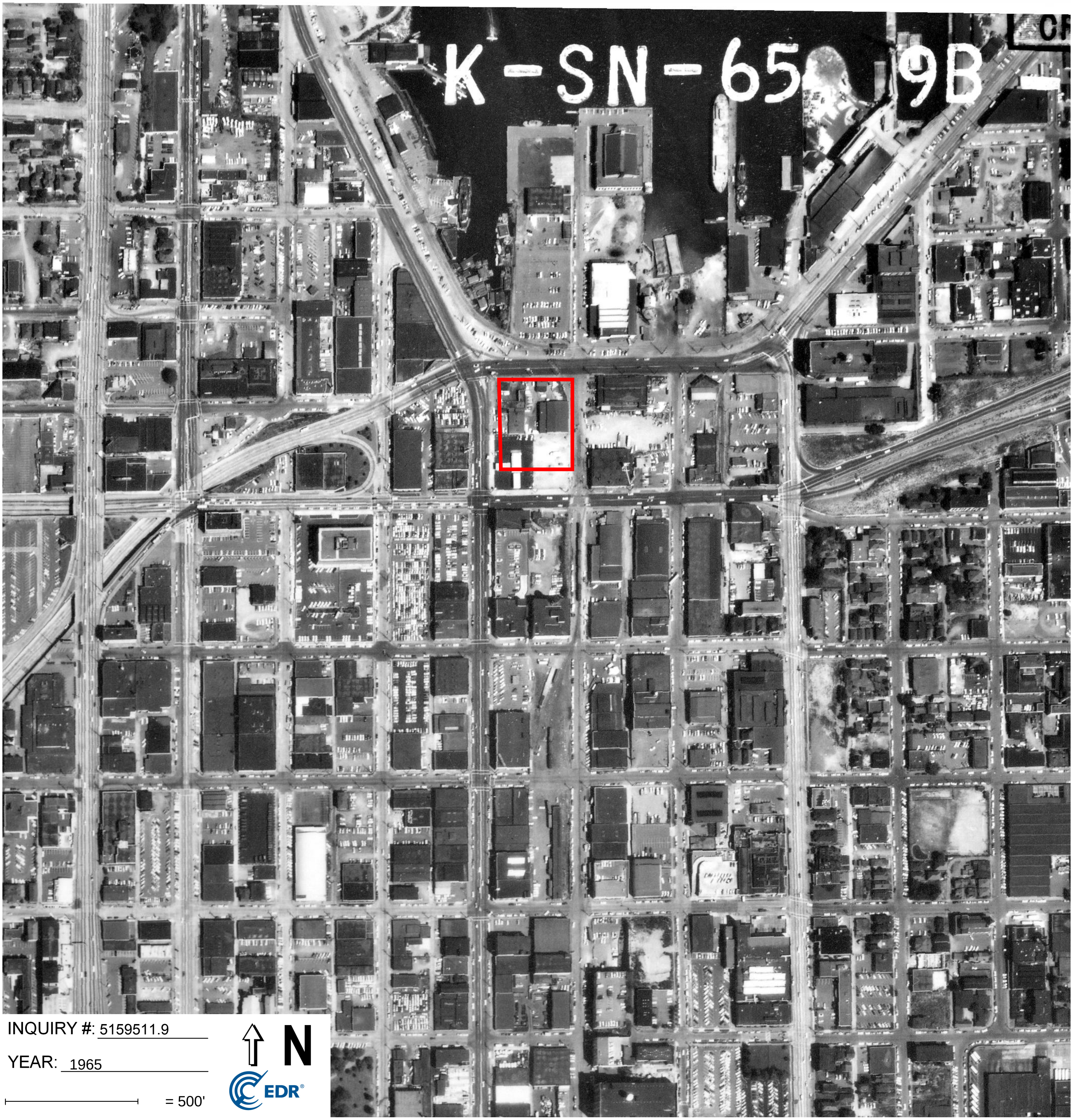
APPENDIX A

INQUIRY #: 5159511.9

YEAR: 1969

= 500'

[redacted]



INQUIRY #: 5159511.9

YEAR: 1965

= 500'

INQUIRY #: 5159511.9

YEAR: 1943

= 500'

N

INQUIRY #: 5159511.9

YEAR: 1936

= 500'

N

EDR®

Westlake Site

600 Westlake Avenue N

Seattle, WA 98109

Inquiry Number: 5159511.9

January 16, 2018

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Shelton, CT 06484
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EDR Aerial Photo Decade Package

01/16/18

Site Name:

Westlake Site
600 Westlake Avenue N
Seattle, WA 98109
EDR Inquiry # 5159511.9

Client Name:

ATC Group Services LLC
6347 Seaview Avenue N.W.
Seattle, WA 98107
Contact: Nasrin Bastami

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Search Results:

Year	*Scale*	*Details*	*Source*
2011	1"=500'	Flight Year: 2011	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2006	1"=500'	Flight Year: 2006	USDA/NAIP
1990	1"=500'	Acquisition Date: July 10, 1990	USGS/DOQQ
1985	1"=500'	Flight Date: June 19, 1985	NRWA
1980	1"=500'	Flight Date: July 08, 1980	USDA
1977	1"=500'	Flight Date: September 05, 1977	USGS
1969	1"=500'	Flight Date: June 30, 1969	USGS
1965	1"=500'	Flight Date: June 30, 1965	USGS
1943	1"=500'	Flight Date: March 05, 1943	DIA
1936	1"=500'	Flight Date: January 01, 1936	KCDOT

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INQUIRY #: 5159511.9

YEAR: 2011

= 500'

INQUIRY #: 5159511.9

YEAR: 2009

= 500'

N

EDR®

INQUIRY #: 5159511.9

YEAR: 2006

= 500'

N

INQUIRY #: 5159511.9

YEAR: 1990

= 500'

INQUIRY #: 5159511.9

YEAR: 1985

= 500'

INQUIRY #: 5159511.9

YEAR: 1980

= 500'

INQUIRY #: 5159511.9

YEAR: 1977

= 500'

N

Westlake Site
600 Westlake Avenue N
Seattle, WA 98109

Inquiry Number: 5159511.3
January 17, 2018

Certified Sanborn® Map Report

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Certified Sanborn® Map Report

01/17/18

Site Name:

Westlake Site
600 Westlake Avenue N
Seattle, WA 98109
EDR Inquiry # 5159511.3

Client Name:

ATC Group Services LLC
6347 Seaview Avenue N.W.
Seattle, WA 98107
Contact: Nasrin Bastami

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Certified Sanborn Results:

Certification #	7486-4CDE-9935
PO #	NA
Project	Z076000073 - Westlake Site

Maps Provided:

1969
1950
1917
1905
1893
1888

Sanborn® Library search results

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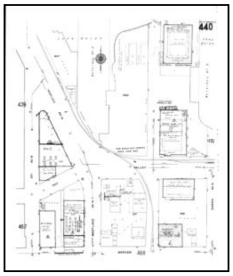
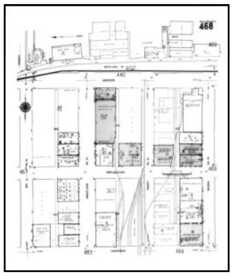
Sanborn Sheet Key

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.

1969 Source Sheets



Volume 4, Sheet 440
1969

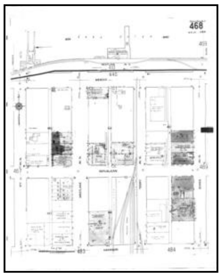


Volume 4, Sheet 468
1969

1950 Source Sheets

Volume 1, Sheet xxxx
1950

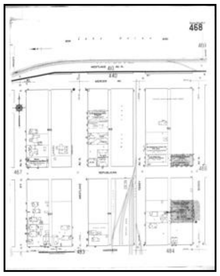
Volume 4, Sheet 440
1950



Volume 4, Sheet 468
1950

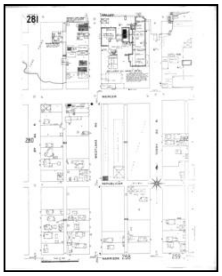
1917 Source Sheets

Volume 4, Sheet 440
1917



Volume 4, Sheet 468
1917

1905 Source Sheets



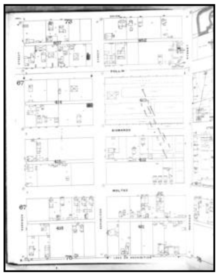
Volume 3, Sheet 281
1905

Volume 3, Sheet 282
1905

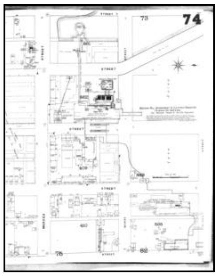
Sanborn Sheet Key

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.

1893 Source Sheets



Volume 2, Sheet 74
1893



Volume 2, Sheet 74
1893

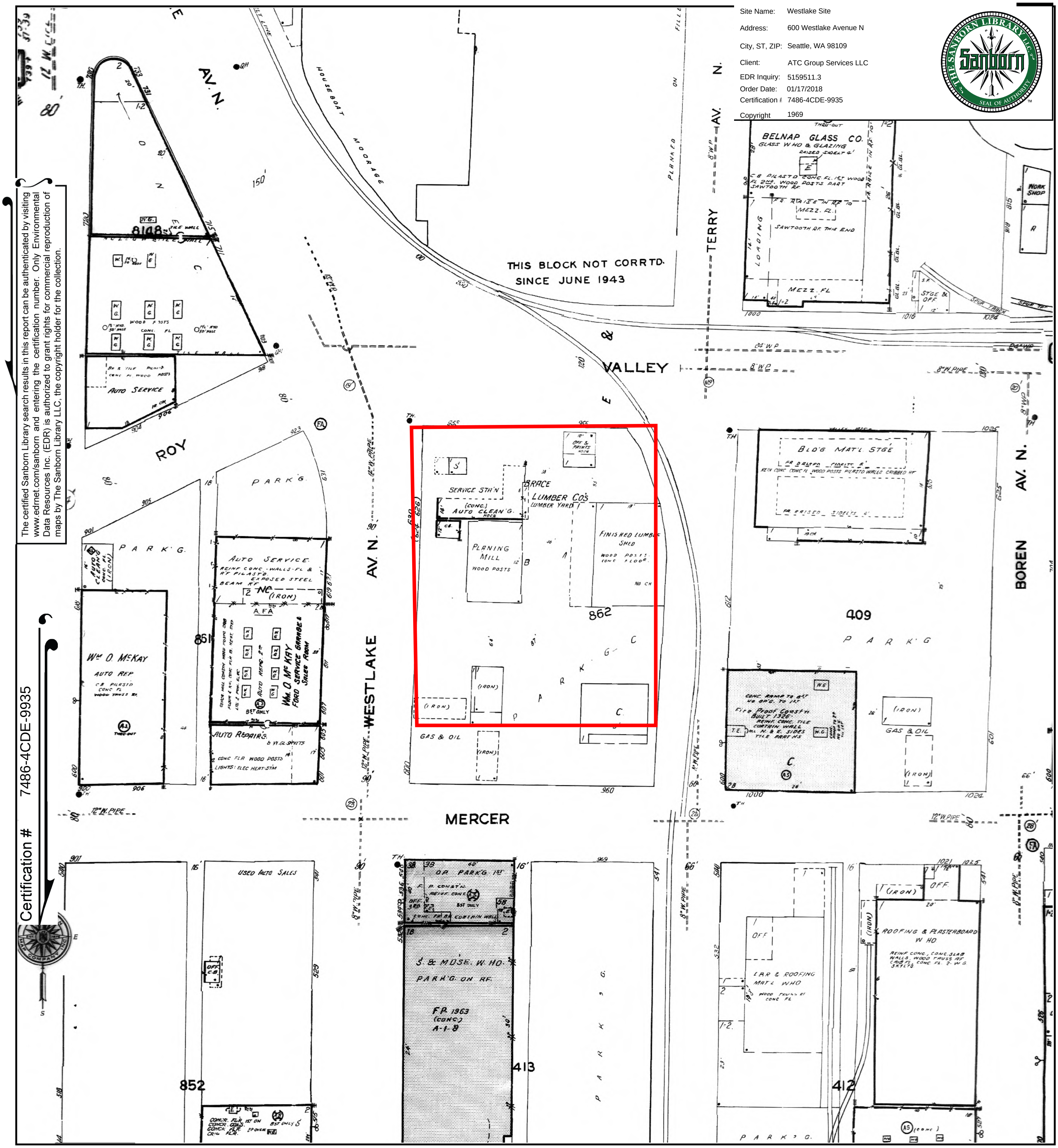
1888 Source Sheets

Volume 1, Sheet 33
1888

Certified Sanborn® Map

1969

Site Name: Westlake Site
Address: 600 Westlake Avenue N
City, ST, ZIP: Seattle, WA 98109
Client: ATC Group Services LLC
EDR Inquiry: 5159511.3
Order Date: 01/17/2018
Certification # 7486-4CDE-9935
Copyright 1969



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Certification # 7486-4CDE-9935

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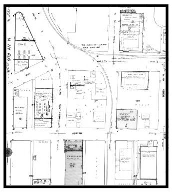
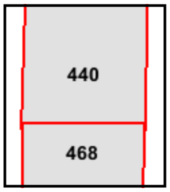
Outlined areas indicate map sheets within the collection.

0 Feet 150 300 600



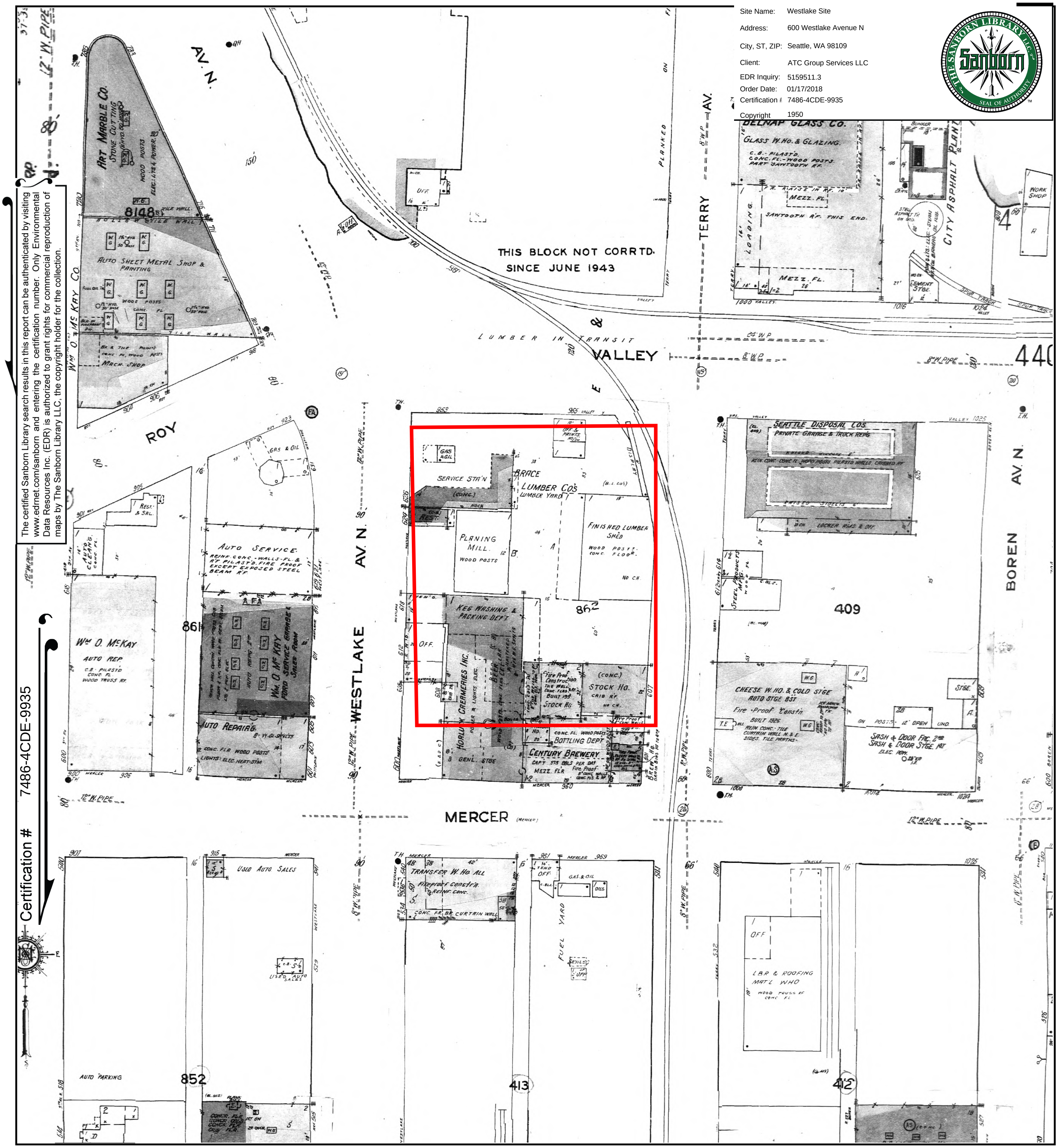


Volume 4, Sheet 468
Volume 4, Sheet 440

Certified Sanborn® Map

1950

Site Name:	Westlake Site
Address:	600 Westlake Avenue N
City, ST, ZIP:	Seattle, WA 98109
Client:	ATC Group Services LLC
EDR Inquiry:	5159511.3
Order Date:	01/17/2018
Certification #	7486-4CDE-9935
Copyright	1950



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Certification # 7486-4CDE-9935

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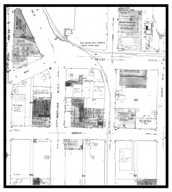
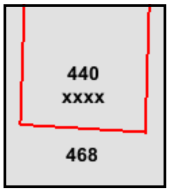




Volume 4, Sheet 468
Volume 4, Sheet 440
Volume 1, Sheet xxxx

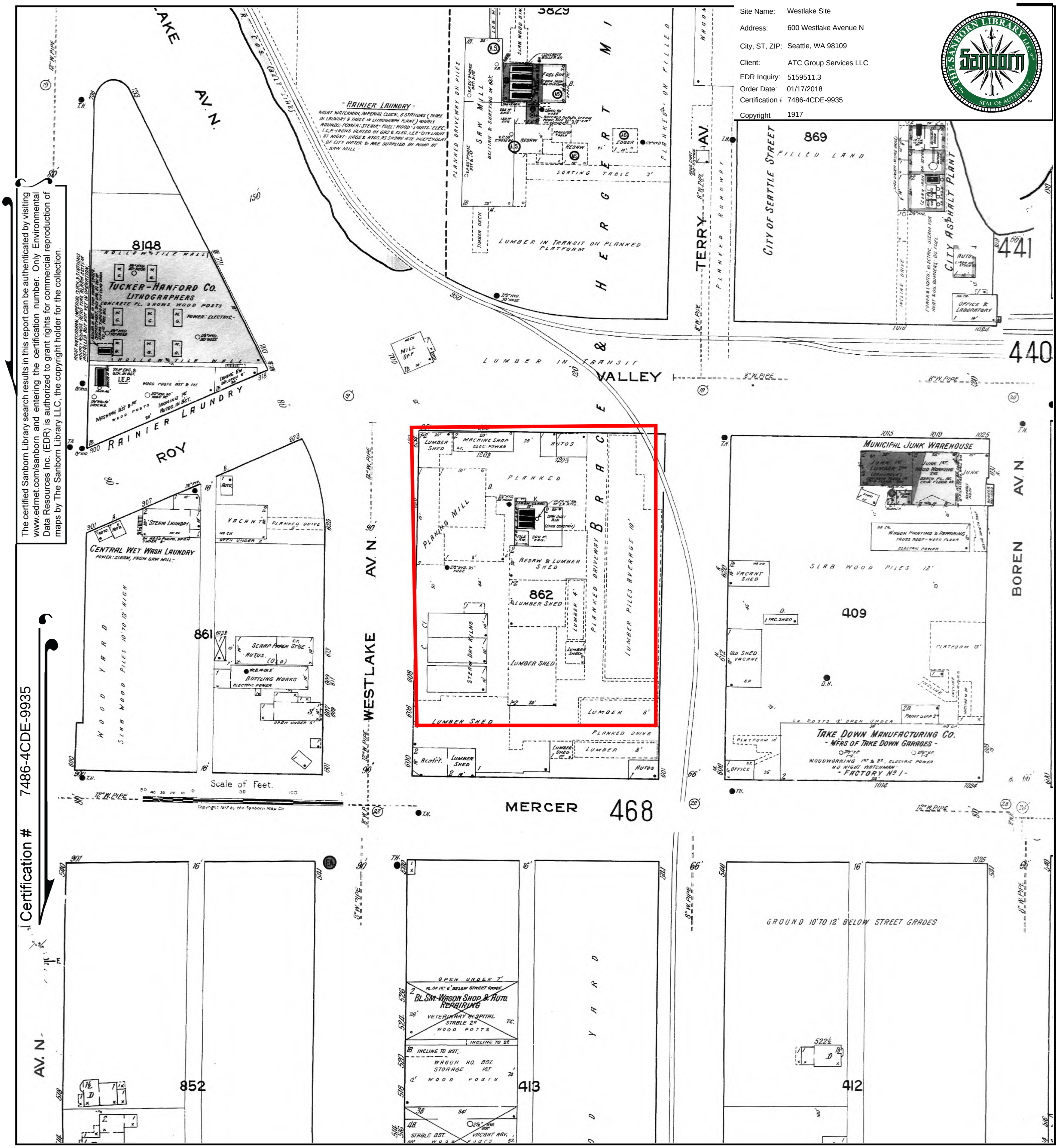
0 Feet 150 300 600

N

Certified Sanborn® Map

1917

Site Name: Westlake Site
Address: 600 Westlake Avenue N
City, ST, ZIP: Seattle, WA 98109
Client: ATC Group Services LLC
EDR Inquiry: 5159511.3
Order Date: 01/17/2018
Certification # 7486-4CDE-9935
Copyright 1917



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Certification # 7486-4CDE-9935

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Outlined areas indicate map sheets within the collection.

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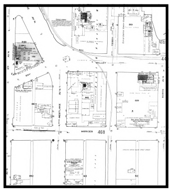

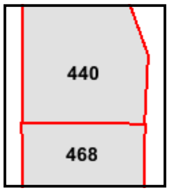

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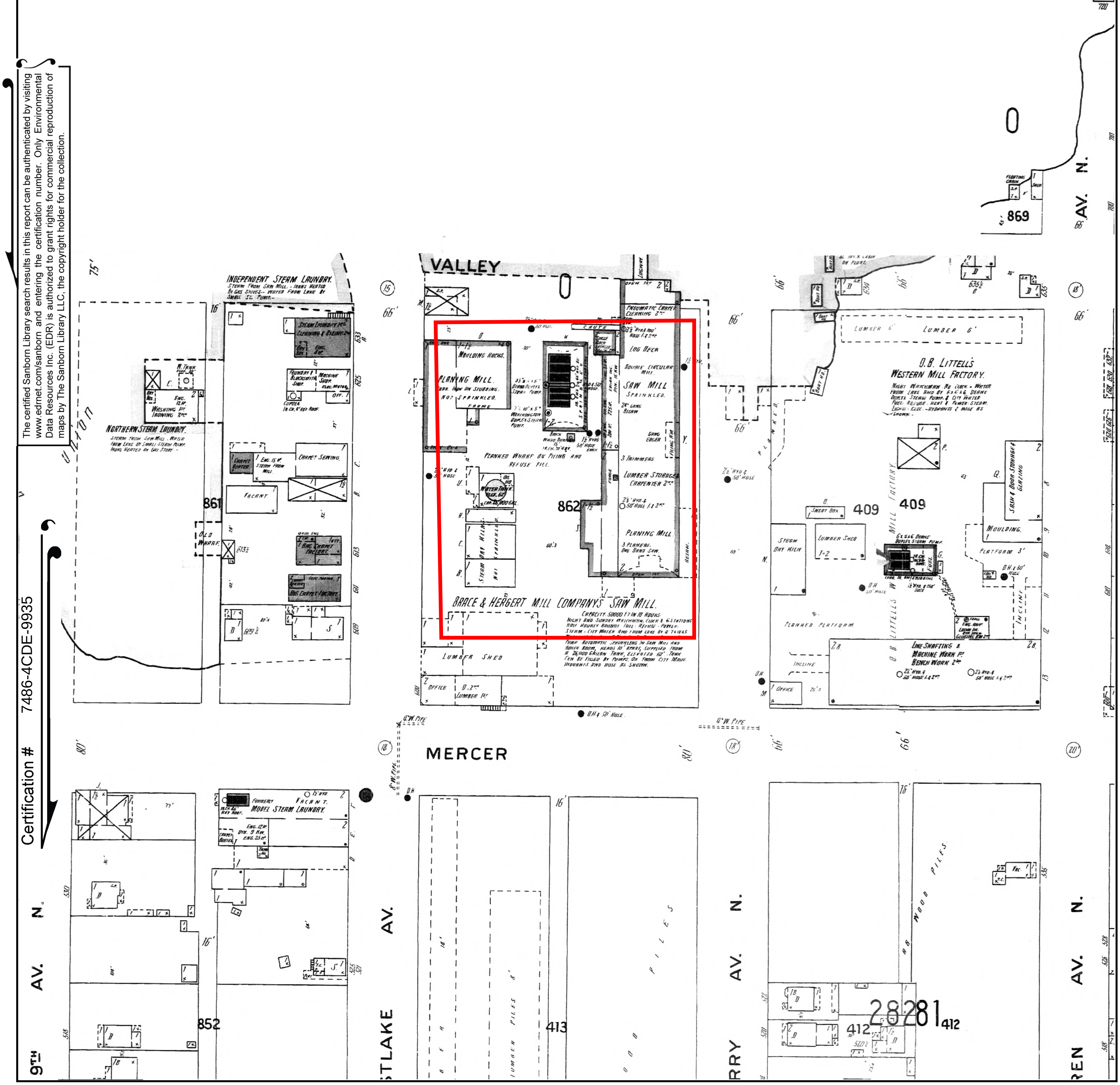
Volume 4, Sheet 440

Certified Sanborn® Map

1905

Site Name:	Westlake Site
Address:	600 Westlake Avenue N
City, ST, ZIP:	Seattle, WA 98109
Client:	ATC Group Services LLC
EDR Inquiry:	5159511.3
Order Date:	01/17/2018
Certification #	7486-4CDE-9935
Copyright	1905

Certification # 7486-4CDE-9935



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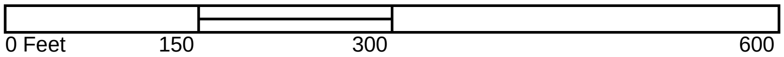
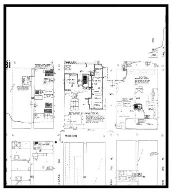
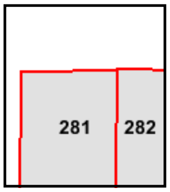






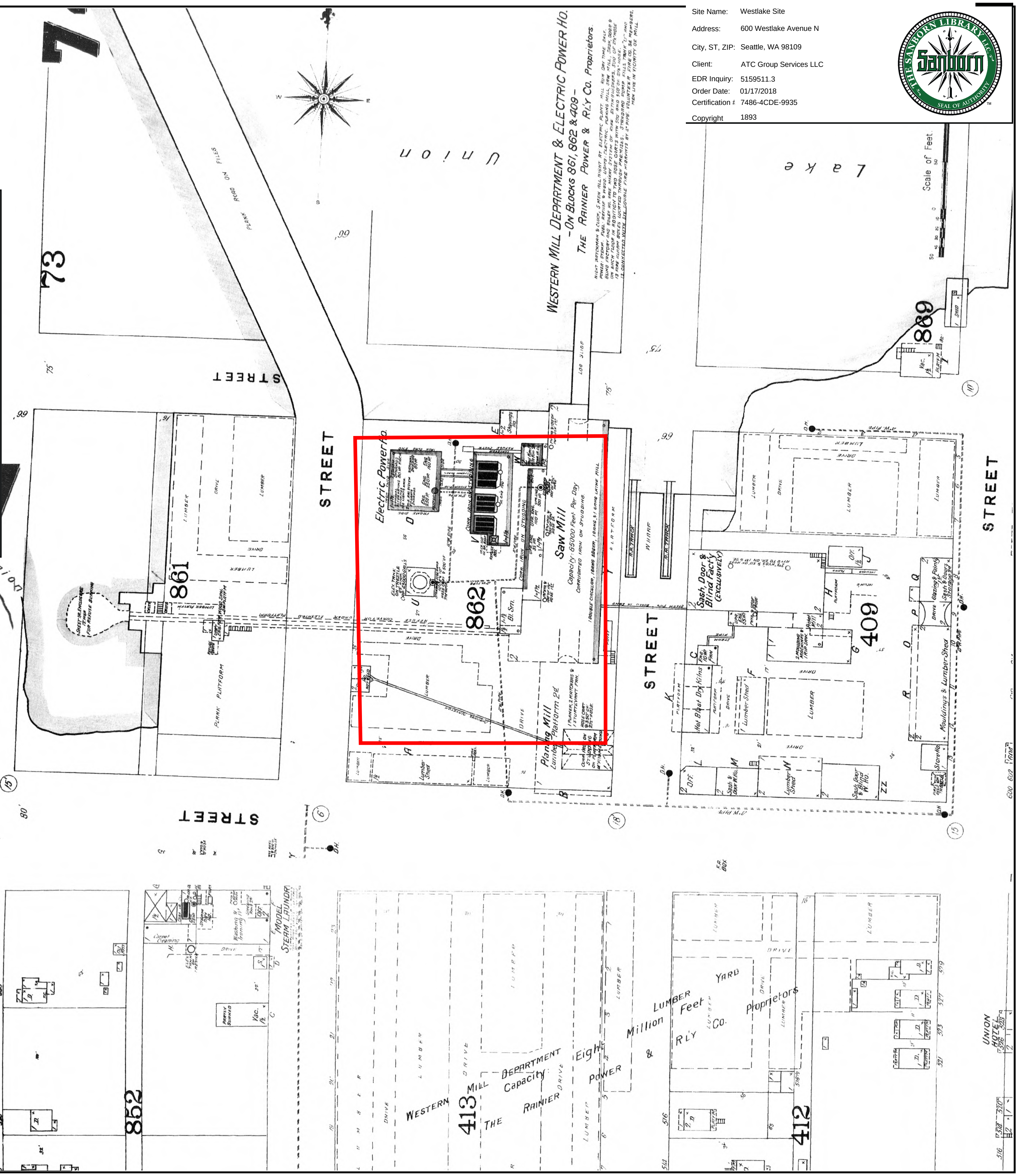
Volume 3, Sheet 282
Volume 3, Sheet 281

Certified Sanborn® Map

1893

Site Name: Westlake Site
Address: 600 Westlake Avenue N
City, ST, ZIP: Seattle, WA 98109
Client: ATC Group Services LLC
EDR Inquiry: 5159511.3
Order Date: 01/17/2018
Certification # 7486-4CDE-9935
Copyright 1893

Certification # 7486-4CDE-9935



This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.

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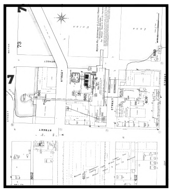

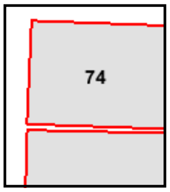

Volume 2, Sheet 74
Volume 2, Sheet 74

Certified Sanborn® Map

1888

Site Name:	Westlake Site
Address:	600 Westlake Avenue N
City, ST, ZIP:	Seattle, WA 98109
Client:	ATC Group Services LLC
EDR Inquiry:	5159511.3
Order Date:	01/17/2018
Certification #	7486-4CDE-9935
Copyright	1888

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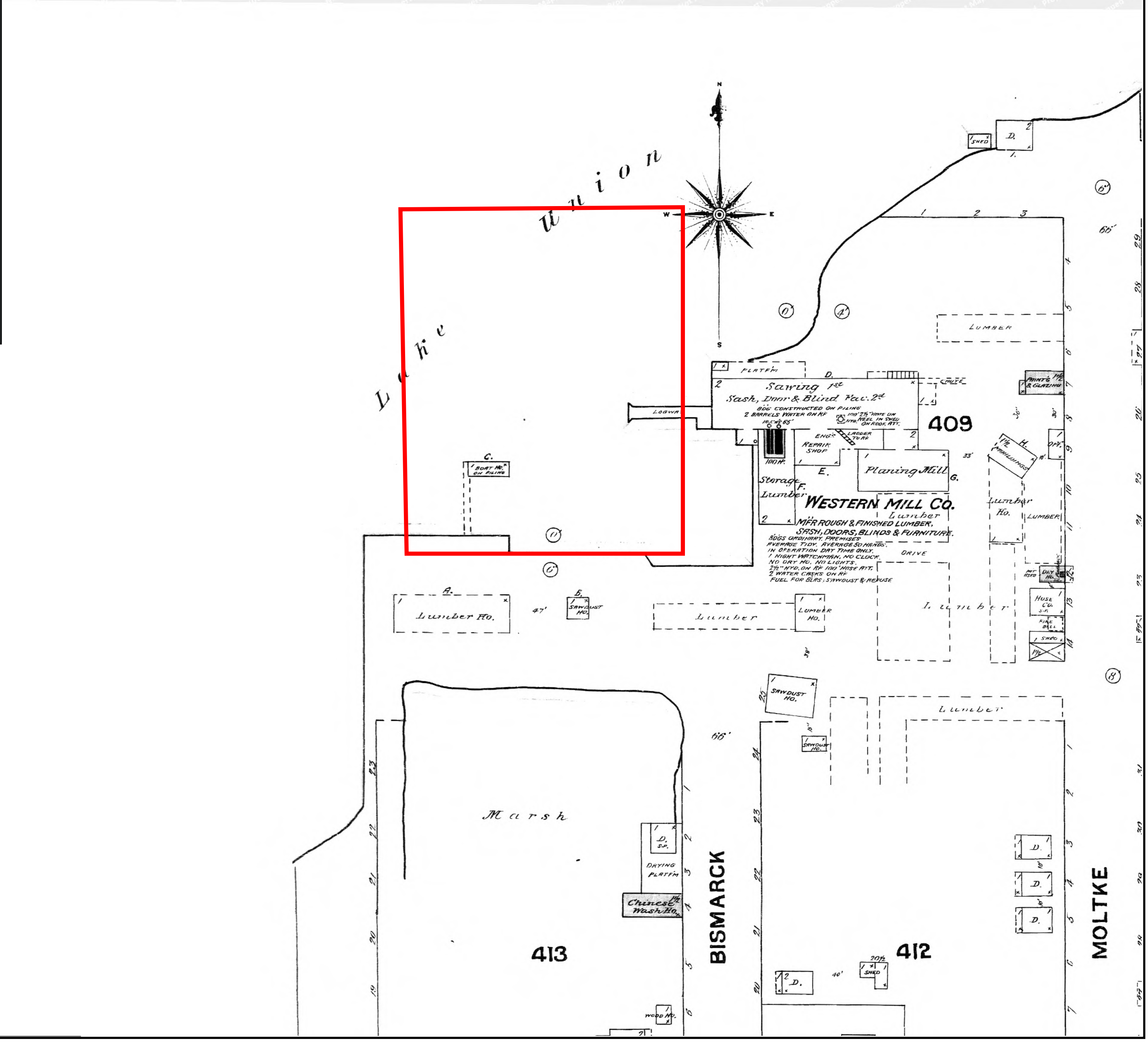
Certification # 7486-4CDE-9935



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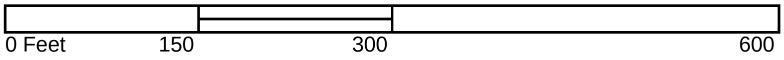
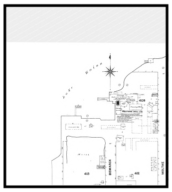
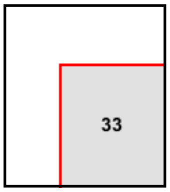
Outlined areas indicate map sheets within the collection.







Volume 1, Sheet 33

APPENDIX B

BORING LOG

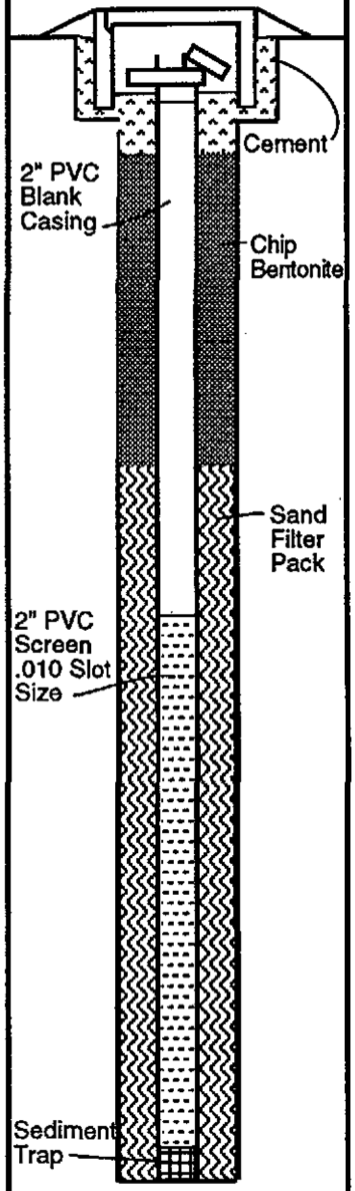
SCS ENGINEERS
Environmental Consultants

2950 Northup Way
Bellevue, Wa 98004

(206) 822-5800
FAX (206) 889-2267

PROJECT: CITY OF SEATTLE
LOCATION: WESTLAKE
JOB NUMBER: 0489021.02
GEOLOGIST/ENGINEER: D. VENCHIARUTTI
DRILLER: HOKKAIDO
DRILL RIG: MOBIL B - 61
DRILLING METHOD: HOLLOW STEMAUGER

HOLE/WELL #: MW-1
DIAMETER: 6 1/4" I.D.
TOTAL DEPTH: 19' 10"
DATE STARTED: 1/28/91
DATE COMPLETED: 1 / 28 / 91
SAMPLING DEVICE: SPLIT SPOON
PAGE: 1 OF: 1

DEPTH (FEET)	SAMPLE	COMPLETION DETAIL	SAMPLE #	BLOW COUNTS/ 18"	USCS SYMBOL	DESCRIPTION
0						Asphalt
1						
2					Gm	Gravel fill, 1/2" - 1" gravel, brown silt.
3						
4						
5			19630 19631	14	Gm	Sandy gravel, 1/2" - 1" gravel, silty brown soil, some grey clay. HNu 0 ppm.
6						
7						
8						
9						
10			19632 19633	11	SC	Silty grey clay, with med. coarse sand. HNu 0 ppm.
11						Water level
12						
13					SC	Sand, med. coarse, silty with grey clay. Wet. HNu 0 ppm.
14						
15						
16						
17					SC	Medium coarse sand with some clay, grey, plastic. HNu 0 ppm.
18						
19			19634 19635	-	OH	Grey plastic clay. Decomposed wood and peat. HNu 0 ppm.
20						

BORING LOG

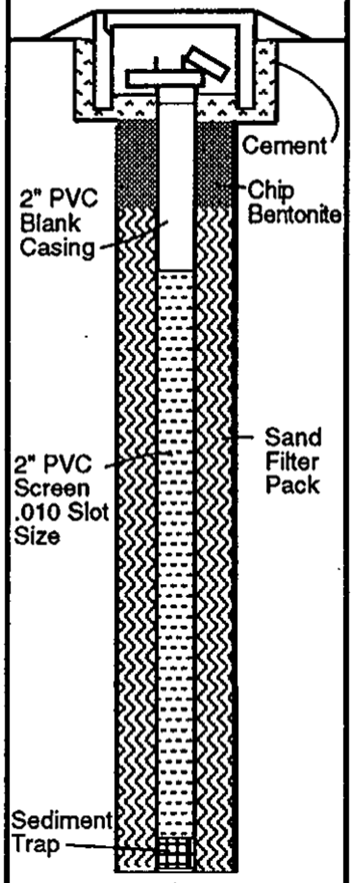
SCS ENGINEERS
Environmental Consultants

2950 Northup Way
Bellevue, Wa 98004

(206) 822-5800
FAX (206) 889-2267

PROJECT: CITY OF SEATTLE
LOCATION: WESTLAKE
JOB NUMBER: 0489021.02
GEOLOGIST/ENGINEER: D. VENCHIARUTTI
DRILLER: HOKKAIDO
DRILL RIG: MOBIL B - 61
DRILLING METHOD: HOLLOW STEM AUGER

HOLE/WELL #: MW-2
DIAMETER: 6 1/4" I.D.
TOTAL DEPTH: 14' 4"
DATE STARTED: 1/30/91
DATE COMPLETED: 1/30/91
SAMPLING DEVICE: SPLIT SPOON
PAGE: 1 OF: 1

DEPTH (FEET)	SAMPLE	COMPLETION DETAIL	SAMPLE #	BLOW COUNTS/ 18"	USCS SYMBOL	DESCRIPTION
0					Gm	Asphalt Silty gravel soil, cobbles to 1". Some organic debris.
1						
2						
3						
4						
5			19284 19285	30	Gm	Dark green silt, with cobbles and assorted debris. Dry. HNu 0 ppm
6						
7						▽ Water level
8			19286 19287	35	Sm	Wet, clay rich green silt with some coarse sand. Concrete debris occur.
9						
10						
11						
12						
13						
14			19288	25	SC	Concrete debris still present. Less sandy, more clay rich, plastic. Very wet. HNu 0 ppm
15						
16						
17						
18						
19						
20						

BORING LOG

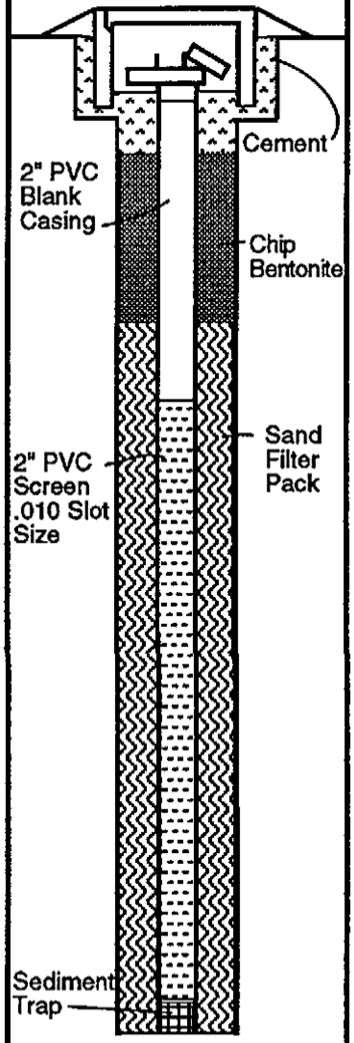
SCS ENGINEERS
Environmental Consultants

2950 Northup Way
Bellevue, Wa 98004

(206) 822-5800
FAX (206) 889-2267

PROJECT: CITY OF SEATTLE
LOCATION: WESTLAKE
JOB NUMBER: 0489021.02
GEOLOGIST/ENGINEER: D. VENCHIARUTTI
DRILLER: HOKKAIDO
DRILL RIG: MOBIL B - 61
DRILLING METHOD: HOLLOW STEM AUGER

HOLE/WELL #: MW-3
DIAMETER: 6 1/4" I.D.
TOTAL DEPTH: 17'
DATE STARTED: 1/29/91
DATE COMPLETED: 1 / 29 / 91
SAMPLING DEVICE: SPLIT SPOON
PAGE: 1 OF: 1

DEPTH (FEET)	SAMPLE	COMPLETION DETAIL	SAMPLE #	BLOW COUNTS/ 18"	USCS SYMBOL	DESCRIPTION
0					OL	Grass; on brown clayish silt. 10% gravel to 1".
1						
2						
3						
4						
5			19641 19642	17	OL	Green brown silt with some gray clay. Wood chips. 10% pebbles to 1". HNu 0 ppm.
6						
7						
8						Green-grey plastic clay, with minor silt. Wet. HNu 0 ppm.
9						
10			19643 19644	11	OH	▽ Water level
11						
12						
13						
14						
15						
16						
17			19645	19	OH	Wet green, gray plastic clay. HNu 0 ppm.
18						
19						
20						

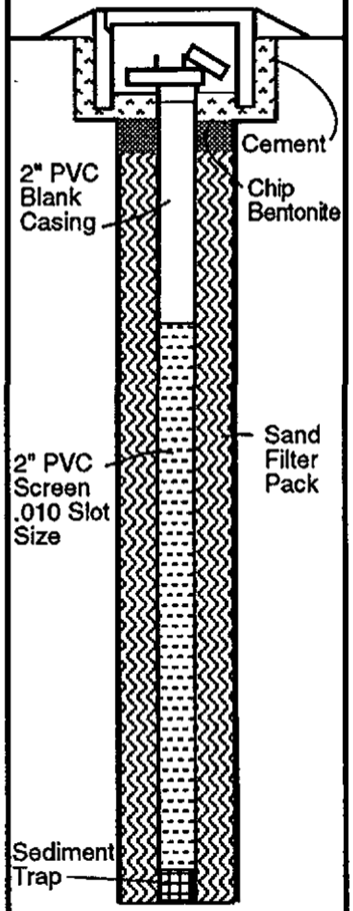
BORING LOG

SCS ENGINEERS
Environmental Consultants

2950 Northup Way
Bellevue, Wa 98004

(206) 822-5800
FAX (206) 889-2267

PROJECT: CITY OF SEATTLE
HOLE/WELL #: MW-4
LOCATION: WESTLAKE
DIAMETER: 6 1/4" I.D.
JOB NUMBER: 0489021.02
TOTAL DEPTH: 15'
GEOLOGIST/ENGINEER: D. VENCHIARUTTI
DATE STARTED: 1/29/91
DRILLER: HOKKAIDO
DATE COMPLETED: 1 / 29 / 91
DRILL RIG: MOBIL B - 61
SAMPLING DEVICE: SPLIT SPOON
DRILLING METHOD: HOLLOW STEM AUGER
PAGE: 1 OF: 1

DEPTH (FEET)	SAMPLE	COMPLETION DETAIL	SAMPLE #	BLOW COUNTS/ 18"	USCS SYMBOL	DESCRIPTION
0					GC	Concrete Grey silty clay, some gravel. Petro hydrocarbon vapors. HNu 20 - 25 ppm.
1						
2						
3						
4						
5			19636	14	GC	Gravel and cobbles to 6", with grey silty clay. Strong gas odor. HNu 50 -100 ppm.
6						
7						
8					SC	Water level Grey, silty medium sand. Wet. HNu 300 ppm.
9						
10			19637 19638	6		
11						
12						
13						
14						
15			19639 19640	4	OH	Plastic, grey silty clay. Some decomposed wood. Wet. HNu<5 ppm.
16						
17						
18						
19						
20						

BORING LOG

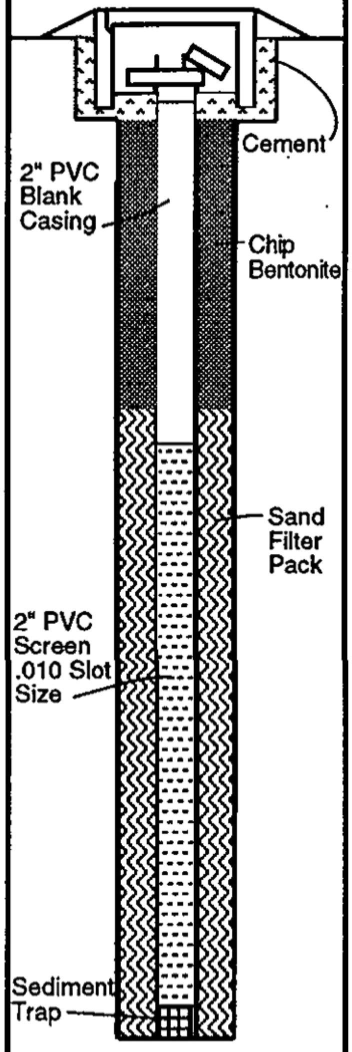
SCS ENGINEERS
Environmental Consultants

2950 Northup Way
Bellevue, Wa 98004

(206) 822-5800
FAX (206) 889-2267

PROJECT: CITY OF SEATTLE
LOCATION: WESTLAKE
JOB NUMBER: 0489021.02
GEOLOGIST/ENGINEER: D. VENCHIARUTTI
DRILLER: HOKKAIDO
DRILL RIG: MOBIL B - 61
DRILLING METHOD: HOLLOW STEM AUGER

HOLE/WELL #: MW-5
DIAMETER: 6 1/4" I.D.
TOTAL DEPTH: 17' 4"
DATE STARTED: 1/31/91
DATE COMPLETED: 1 / 31 / 91
SAMPLING DEVICE: SPLIT SPOON
PAGE: 1 OF: 1



DEPTH (FEET)	SAMPLE	COMPLETION DETAIL	SAMPLE #	BLOW COUNTS/ 18"	USCS SYMBOL	DESCRIPTION
0						Asphalt
1						
2					CL	Green clay rich fill. Sand, silt and gravel mix. HNu 10 ppm.
3						
4						
5			19289 19290	38	OH	Green-grey clay, very plastic. Some organic debris. Dry, some petro hydrocarbon vapors. HNu 5 - 7 ppm.
6						
7						
8						
9						
10			19291 19292	8	OH	Green/grey plastic clay. Some cand. Organics present. Dry. HNu 250 ppm.
11						▽ Water level
12						
13						
14						
15						
16						
17			19294	11	OH	Very wet. Residual sand, with clay washed away. Smell of petroleum hydrocarbons. Wood debris common.
18						
19						
20						

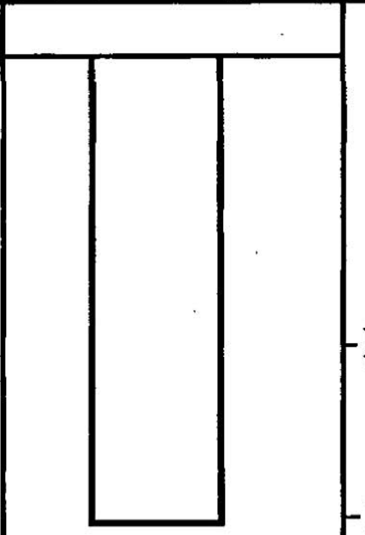
BORING LOG

SCS ENGINEERS
Environmental Consultants

2950 Northup Way
Bellevue, Wa 98004

(206) 822-5800
FAX (206) 889-2267

PROJECT: CITY OF SEATTLE
LOCATION: WESTLAKE
JOB NUMBER: 0489021.02
GEOLOGIST/ENGINEER: D. VENCHIARUTTI
DRILLER: HOKKAIDO
DRILL RIG: MOBIL B - 61
DRILLING METHOD: HOLLOW STEM AUGER
HOLE/WELL #: BH-4
DIAMETER: 6 1/4" I.D.
TOTAL DEPTH: 8'
DATE STARTED: 1 /30 / 91
DATE COMPLETED: 1 /230 / 91
SAMPLING DEVICE: SPLIT SPOON
PAGE: 1 OF: 1



DEPTH (FEET)	SAMPLE	COMPLETION DETAIL	SAMPLE #	BLOW COUNTS/ 18"	USCS SYMBOL	DESCRIPTION
						Asphalt
0						
1					Gm	Brown silty soil with 1" - 2" gravel.
2						
3						
4						
5			19279 19280	25	OL	Green clay rich silt with cobbles and some organics. HNu 0 ppm.
6						
7						
8			19281 19282	29	OL	▽ Water level
9						Same as above, but with more sandy silt, less clay. Some organics. HNu 0 ppm.
10						T.D. = 8'
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

SOIL CLASSIFICATION SYSTEM

MAJOR DIVISIONS			GROUP SYMBOL	GROUP NAME
COARSE GRAINED SOILS MORE THAN 50% RETAINED ON NO. 200 SIEVE	GRAVEL MORE THAN 50% OF COARSE FRACTION RETAINED ON NO. 4 SIEVE	CLEAN GRAVEL	GW	WELL-GRADED GRAVEL, FINE TO COARSE GRAVEL
			GP	POORLY-GRADED GRAVEL
		GRAVEL WITH FINES	GM	SILTY GRAVEL
			GC	CLAYEY GRAVEL
	SAND MORE THAN 50% OF COARSE FRACTION PASSES NO. 4 SIEVE	CLEAN SAND	SW	WELL-GRADED SAND, FINE TO COARSE SAND
			SP	POORLY-GRADED SAND
		SAND WITH FINES	SM	SILTY SAND
			SC	CLAYEY SAND
FINE GRAINED SOILS MORE THAN 50% PASSES NO. 200 SIEVE	SILT AND CLAY LIQUID LIMIT LESS THAN 50	INORGANIC	ML	SILT
			CL	CLAY
		ORGANIC	OL	ORGANIC SILT, ORGANIC CLAY
	SILT AND CLAY LIQUID LIMIT 50 OR MORE	INORGANIC	MH	SILT OF HIGH PLASTICITY, ELASTIC SILT
			CH	CLAY OF HIGH PLASTICITY, FAT CLAY
		ORGANIC	OH	ORGANIC CLAY, ORGANIC SILT
HIGHLY ORGANIC SOILS			PT	PEAT

NOTES:

1. Field classification is based on visual examination of soil in general accordance with ASTM D2488-84.
2. Soil classification using laboratory tests is based on ASTM D2487-85.
3. Descriptions of soil density or consistency are based on interpretation of blowcount data, visual appearance of soils, and/or test data.

SOIL MOISTURE MODIFIERS:

Dry - Absence of moisture, dusty, dry to the touch

Moist - Damp, but no visible water

Wet - Visible free water or saturated, usually soil is obtained from below water table

GeoEngineers

SOIL CLASSIFICATION SYSTEM

FIGURE A-1

LABORATORY TESTS:

CA	Chemical Analysis

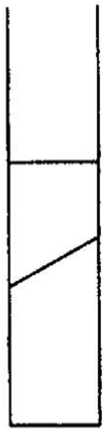
FIELD SCREENING TESTS:

Headspace vapor concentration data given in parts per million

Sheen classification system:

NS	No Visible Sheen
SS	Slight Sheen
MS	Moderate Sheen
HS	Heavy Sheen
NT	Not Tested

SOIL GRAPH:



SM Soil Group Symbol (See Note 2)

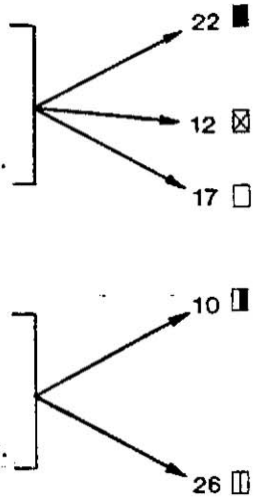
Distinct Contact Between Soil Strata

Gradual or Approximate Location of Change Between Soil Strata

Water Level

Bottom of Boring

BLOW-COUNT/SAMPLE DATA:



Blows required to drive a 2.4-inch I.D. split-barrel sampler 12 inches or other indicated distances using a 300-pound hammer falling 30 inches.

- Location of relatively undisturbed sample
- Location of disturbed sample
- Location of sampling attempt with no recovery

Blows required to drive a 1.5-inch I.D. (SPT) split-barrel sampler 12 inches or other indicated distances using 140-pound hammer falling 30 inches.

- Location of sample obtained in general accordance with Standard Penetration Test (ASTM D-1586) procedures
- Location of SPT sampling attempt with no recovery

▤ Location of grab sample

"P" indicates sampler pushed with weight of hammer or against weight of drill rig.

NOTES:

1. The reader must refer to the discussion in the report text, the Key to Boring Log Symbols and the exploration logs for a proper understanding of subsurface conditions.

2. Soil classification system is summarized in Figure A-1.

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KEY TO BORING LOG SYMBOLS

FIGURE A-2

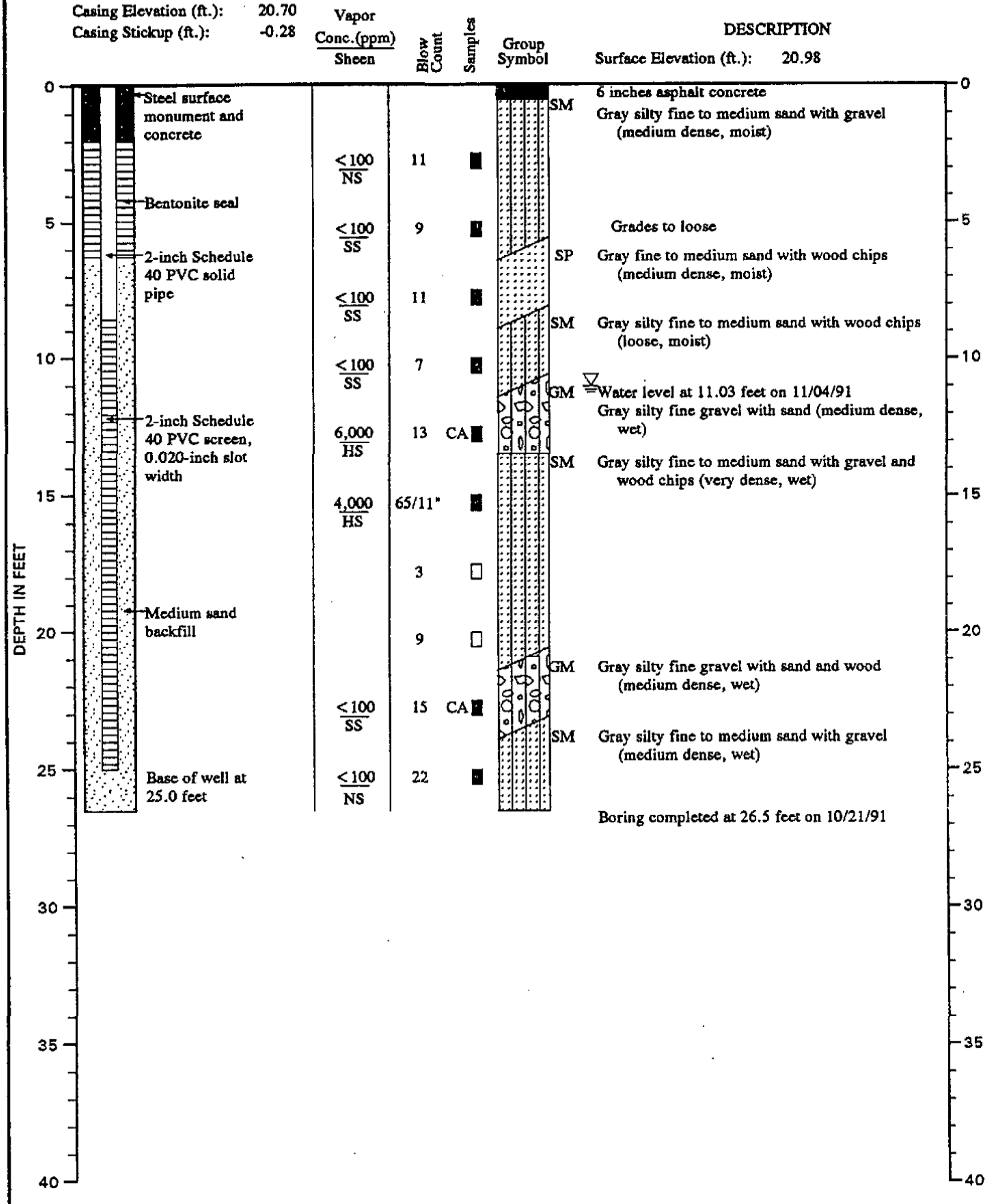
MONITORING WELL NO. MW-32A

WELL SCHEMATIC

Casing Elevation (ft.): 20.70
Casing Stickup (ft.): -0.28

DESCRIPTION

Surface Elevation (ft.): 20.98



Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

FIGURE A-3

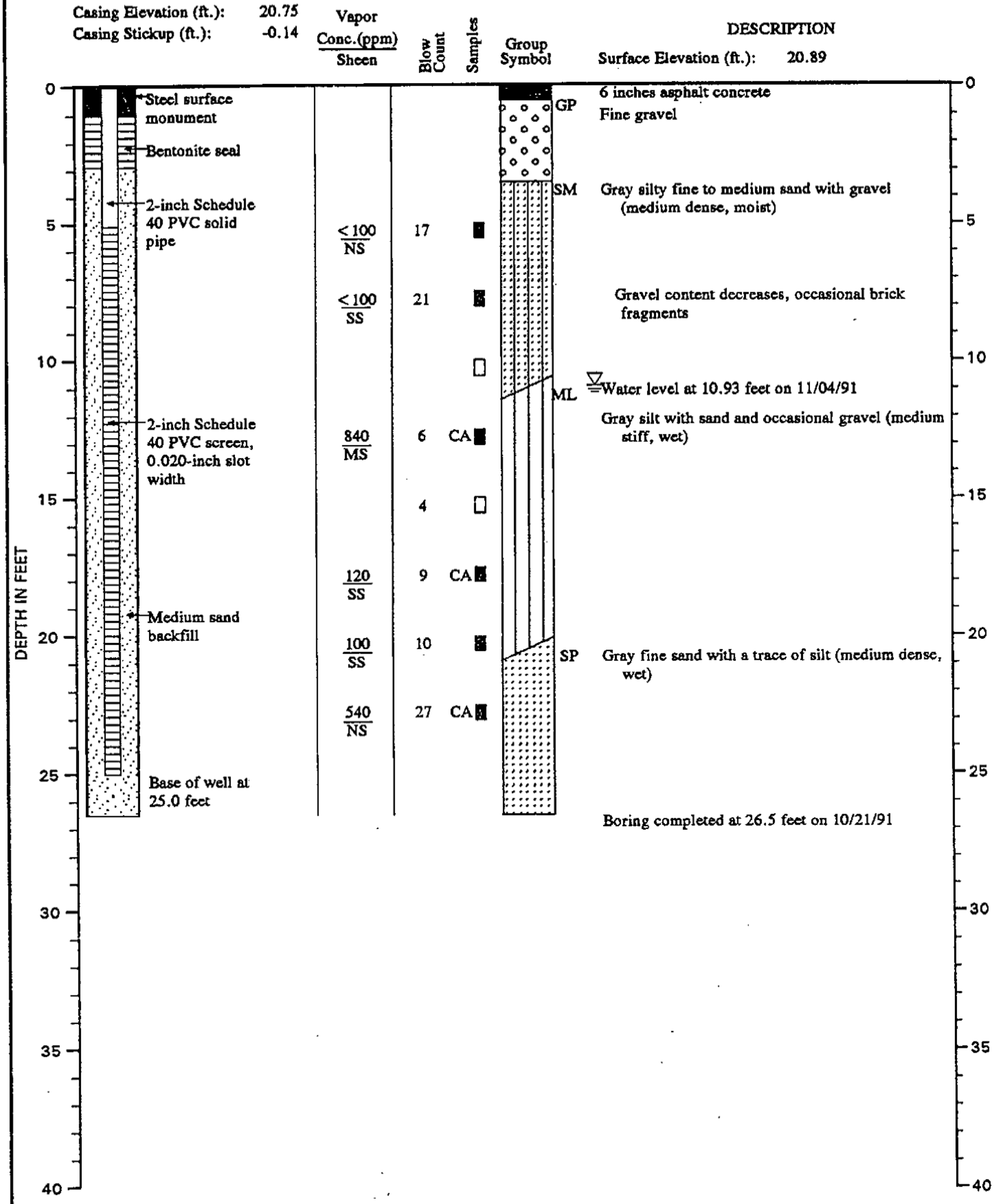
MONITORING WELL NO. MW-33

WELL SCHEMATIC

Casing Elevation (ft.): 20.75
Casing Stickup (ft.): -0.14

DESCRIPTION

Surface Elevation (ft.): 20.89



Note: See Figure A-2 for explanation of symbols

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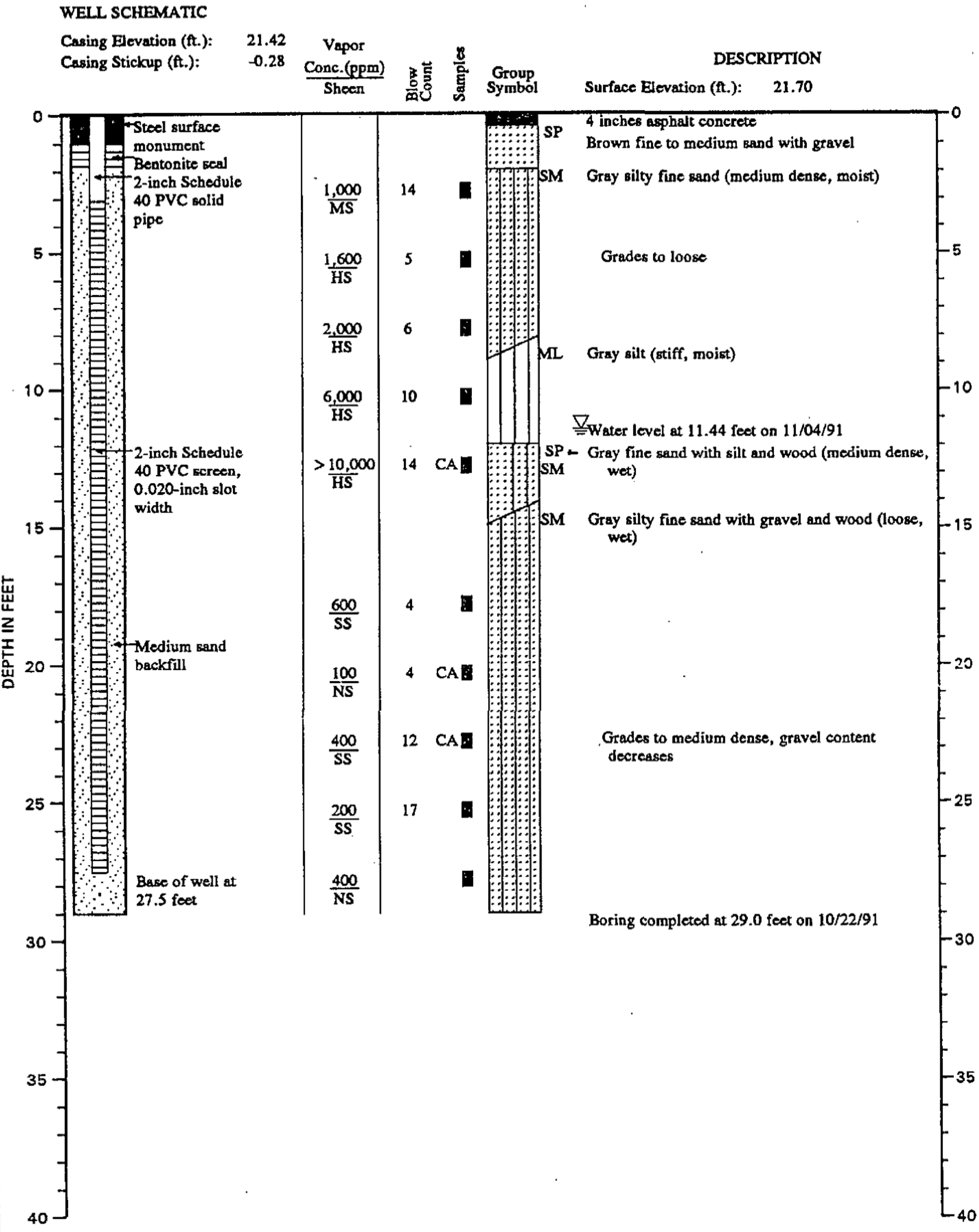
LOG OF MONITORING WELL

FIGURE A-4

MONITORING WELL NO. MW-34



Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

FIGURE A-5

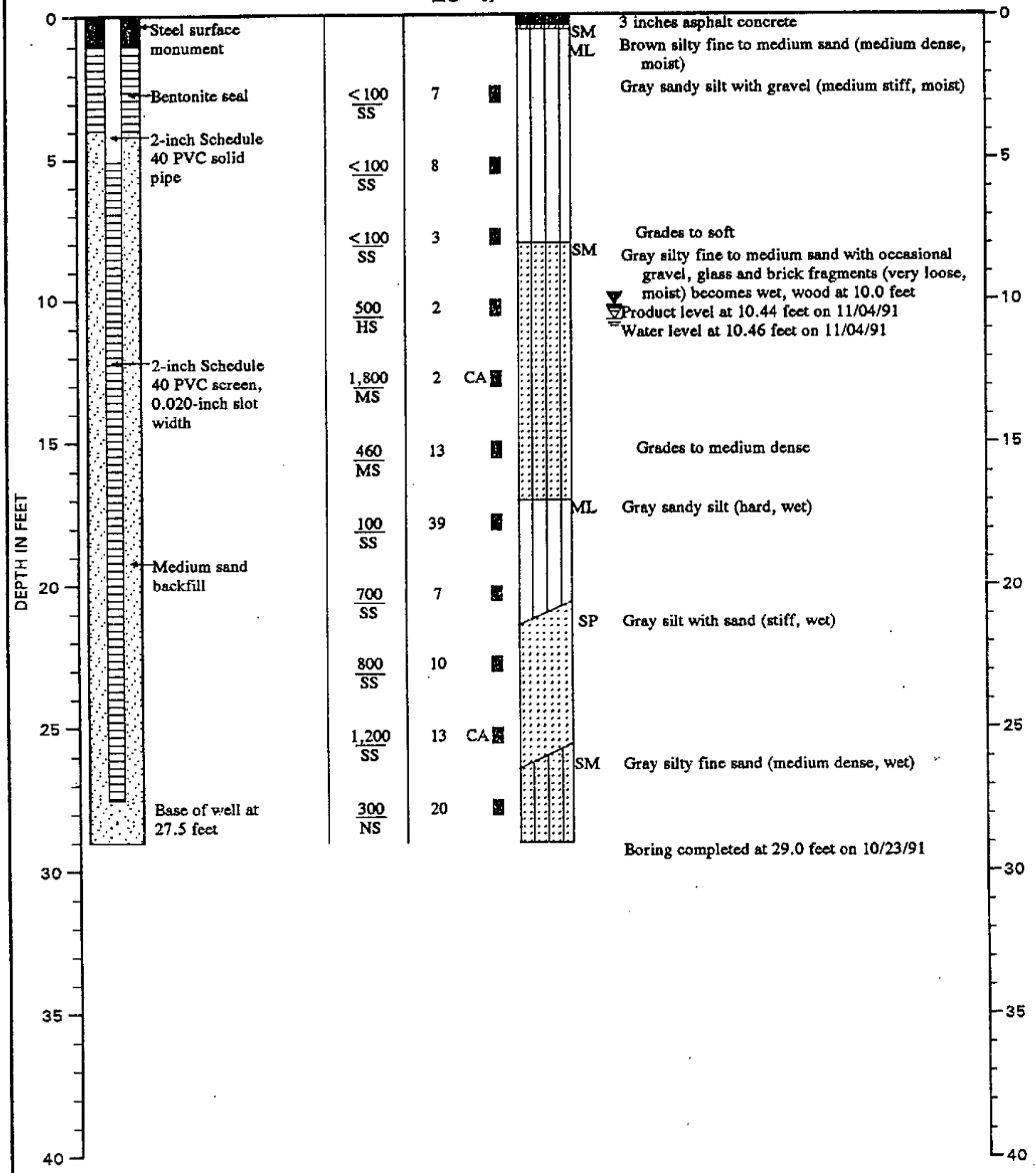
MONITORING WELL NO. MW-35

WELL SCHEMATIC

Casing Elevation (ft.): 20.10
Casing Stickup (ft.): -0.17

DESCRIPTION

Surface Elevation (ft.): 20.27



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
<100 / SS	7	■
<100 / SS	8	■
<100 / SS	3	■
500 / HS	2	■
1,800 / MS	2	CA ■
460 / MS	13	■
100 / SS	39	■
700 / SS	7	■
800 / SS	10	■
1,200 / SS	13	CA ■
300 / NS	20	■

Group Symbol	Description
SM	3 inches asphalt concrete
ML	Brown silty fine to medium sand (medium dense, moist)
	Gray sandy silt with gravel (medium stiff, moist)
	Grades to soft
SM	Gray silty fine to medium sand with occasional gravel, glass and brick fragments (very loose, moist) becomes wet, wood at 10.0 feet
	Product level at 10.44 feet on 11/04/91
	Water level at 10.46 feet on 11/04/91
	Grades to medium dense
ML	Gray sandy silt (hard, wet)
SP	Gray silt with sand (stiff, wet)
SM	Gray silty fine sand (medium dense, wet)
	Boring completed at 29.0 feet on 10/23/91

Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

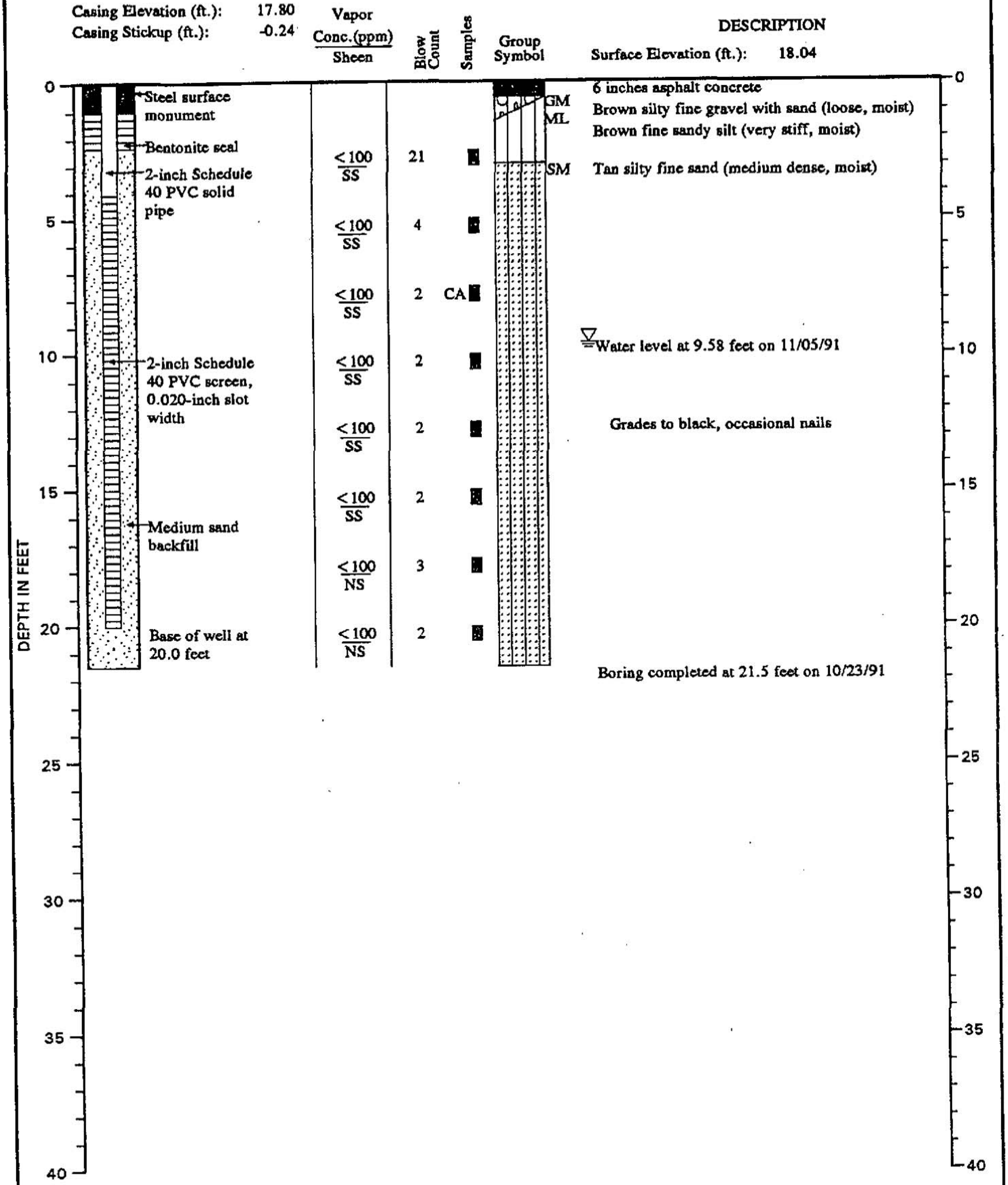
FIGURE A-6

MONITORING WELL NO. MW-36

WELL SCHEMATIC

Casing Elevation (ft.): 17.80
Casing Stickup (ft.): -0.24

Surface Elevation (ft.): 18.04



Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

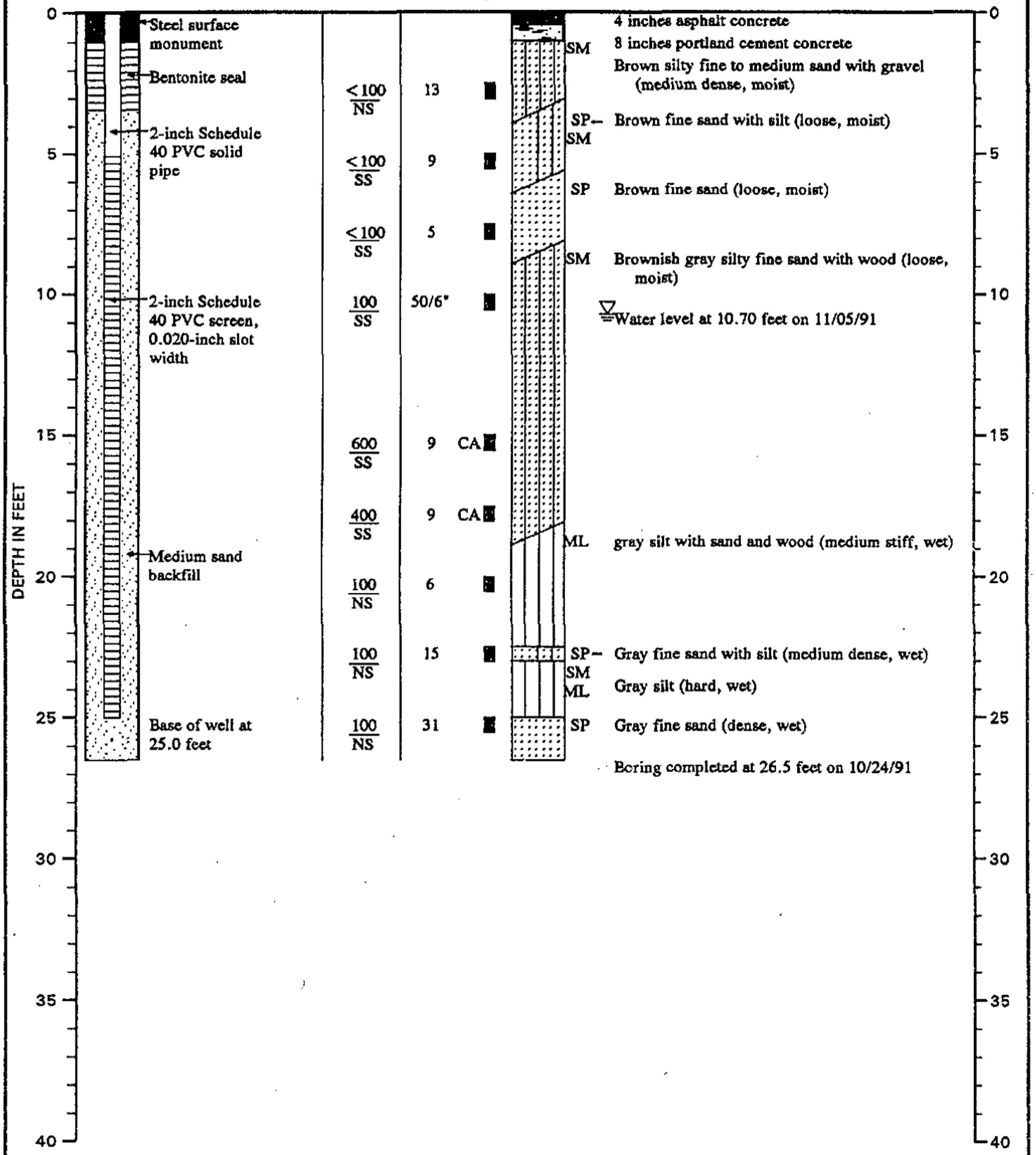
FIGURE A-7

MONITORING WELL NO. MW-37

WELL SCHEMATIC

Casing Elevation (ft.): 21.01
Casing Stickup (ft.): -0.17

DESCRIPTION
Surface Elevation (ft.): 21.18



Vapor Conc.(ppm) / Sheen	Blow Count	Samples	Group Symbol	Description
				4 inches asphalt concrete
				8 inches portland cement concrete
			SM	Brown silty fine to medium sand with gravel (medium dense, moist)
<100/NS	13	■		
			SP–SM	Brown fine sand with silt (loose, moist)
<100/SS	9	■		
			SP	Brown fine sand (loose, moist)
<100/SS	5	■		
			SM	Brownish gray silty fine sand with wood (loose, moist)
100/SS	50/6"	■		
				∇ Water level at 10.70 feet on 11/05/91
600/SS	9	CA ■		
400/SS	9	CA ■		
			ML	gray silt with sand and wood (medium stiff, wet)
100/NS	6	■		
100/NS	15	■	SP–SM	Gray fine sand with silt (medium dense, wet)
			ML	Gray silt (hard, wet)
100/NS	31	■	SP	Gray fine sand (dense, wet)
				Boring completed at 26.5 feet on 10/24/91

Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

FIGURE A-8

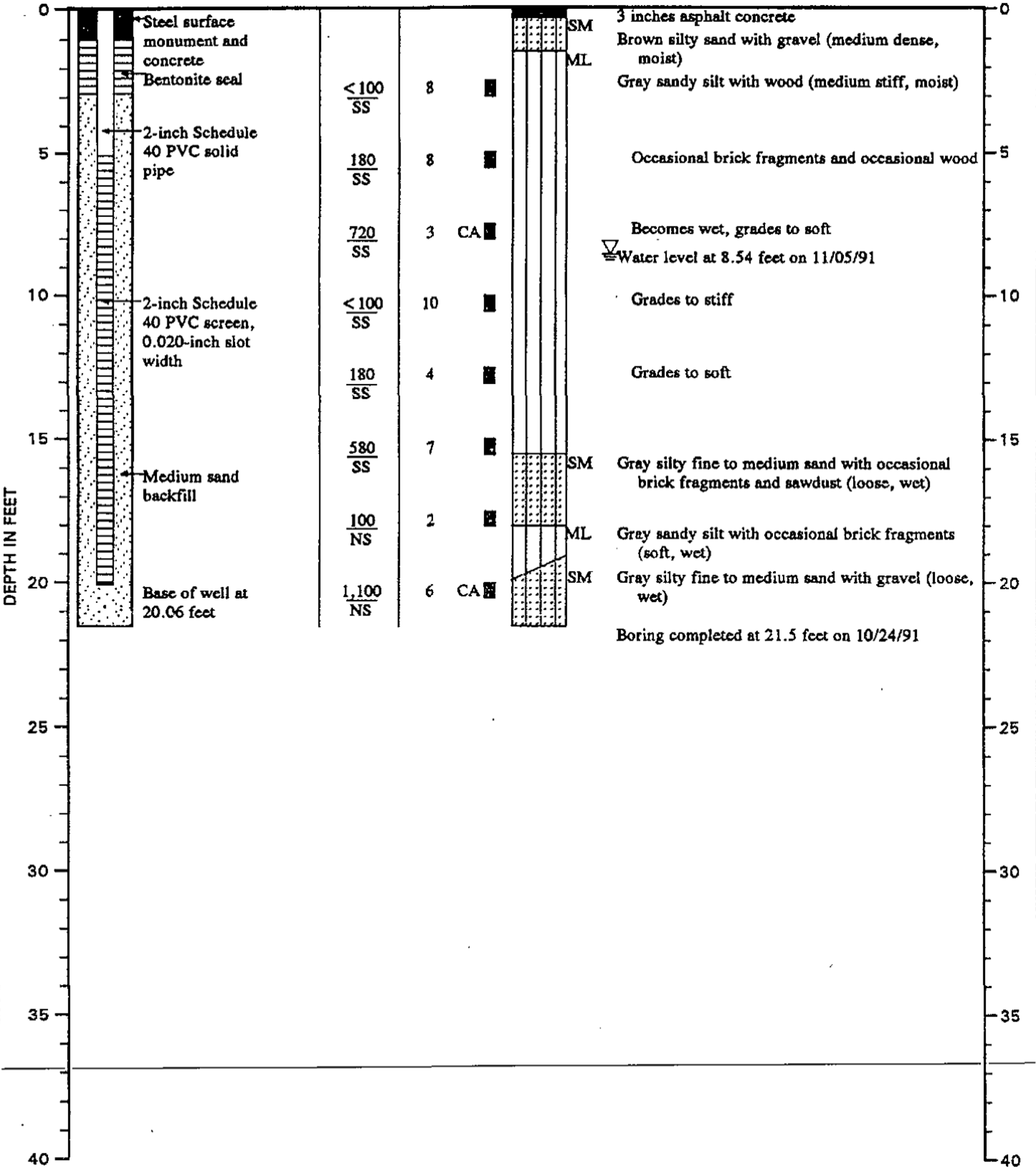
MONITORING WELL NO. MW-38

WELL SCHEMATIC

Casing Elevation (ft.): 16.52
Casing Stickup (ft.): -0.31

DESCRIPTION

Surface Elevation (ft.): 16.83



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
<100 / SS	8	■
180 / SS	8	■
720 / SS	3	CA ■
<100 / SS	10	■
180 / SS	4	■
580 / SS	7	■
100 / NS	2	■
1,100 / NS	6	CA ■

3 inches asphalt concrete

Brown silty sand with gravel (medium dense, moist)

Gray sandy silt with wood (medium stiff, moist)

Occasional brick fragments and occasional wood

Becomes wet, grades to soft

▽ Water level at 8.54 feet on 11/05/91

Grades to stiff

Grades to soft

Gray silty fine to medium sand with occasional brick fragments and sawdust (loose, wet)

Gray sandy silt with occasional brick fragments (soft, wet)

Gray silty fine to medium sand with gravel (loose, wet)

Boring completed at 21.5 feet on 10/24/91

Note: See Figure A-2 for explanation of symbols

GeoEngineers

LOG OF MONITORING WELL

FIGURE A-9

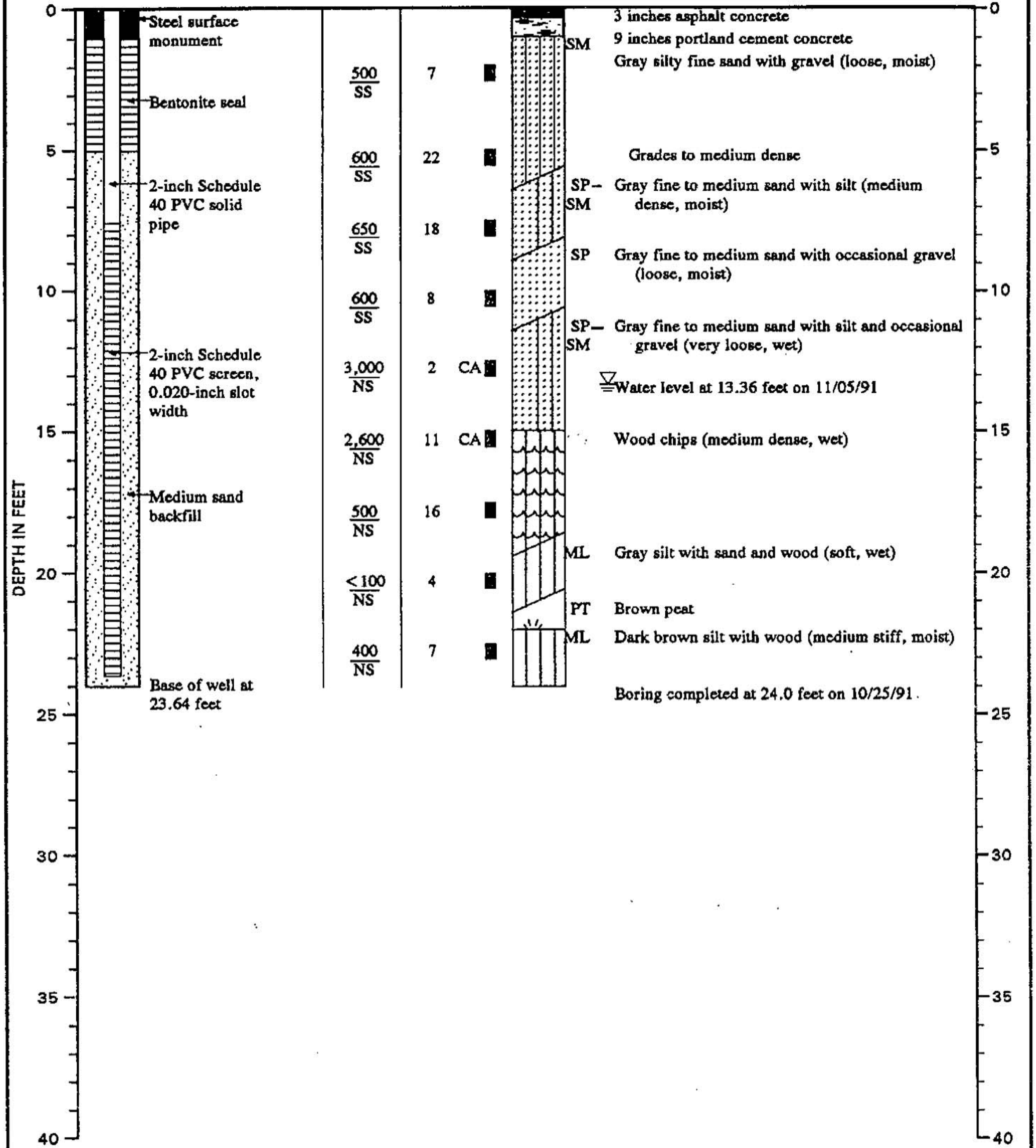
MONITORING WELL NO. MW-39

WELL SCHEMATIC

Casing Elevation (ft.): 24.47
Casing Stickup (ft.): -0.38

DESCRIPTION

Surface Elevation (ft.): 24.85



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
500 / SS	7	■
600 / SS	22	■
650 / SS	18	■
600 / SS	8	■
3,000 / NS	2	CA ■
2,600 / NS	11	CA ■
500 / NS	16	■
<100 / NS	4	■
400 / NS	7	■

Group Symbol	Description
	3 inches asphalt concrete
	9 inches portland cement concrete
SM	Gray silty fine sand with gravel (loose, moist)
	Grades to medium dense
SP-SM	Gray fine to medium sand with silt (medium dense, moist)
SP	Gray fine to medium sand with occasional gravel (loose, moist)
SP-SM	Gray fine to medium sand with silt and occasional gravel (very loose, wet)
	∇ Water level at 13.36 feet on 11/05/91
	Wood chips (medium dense, wet)
ML	Gray silt with sand and wood (soft, wet)
PT	Brown peat
ML	Dark brown silt with wood (medium stiff, moist)
	Boring completed at 24.0 feet on 10/25/91

Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

FIGURE A-10

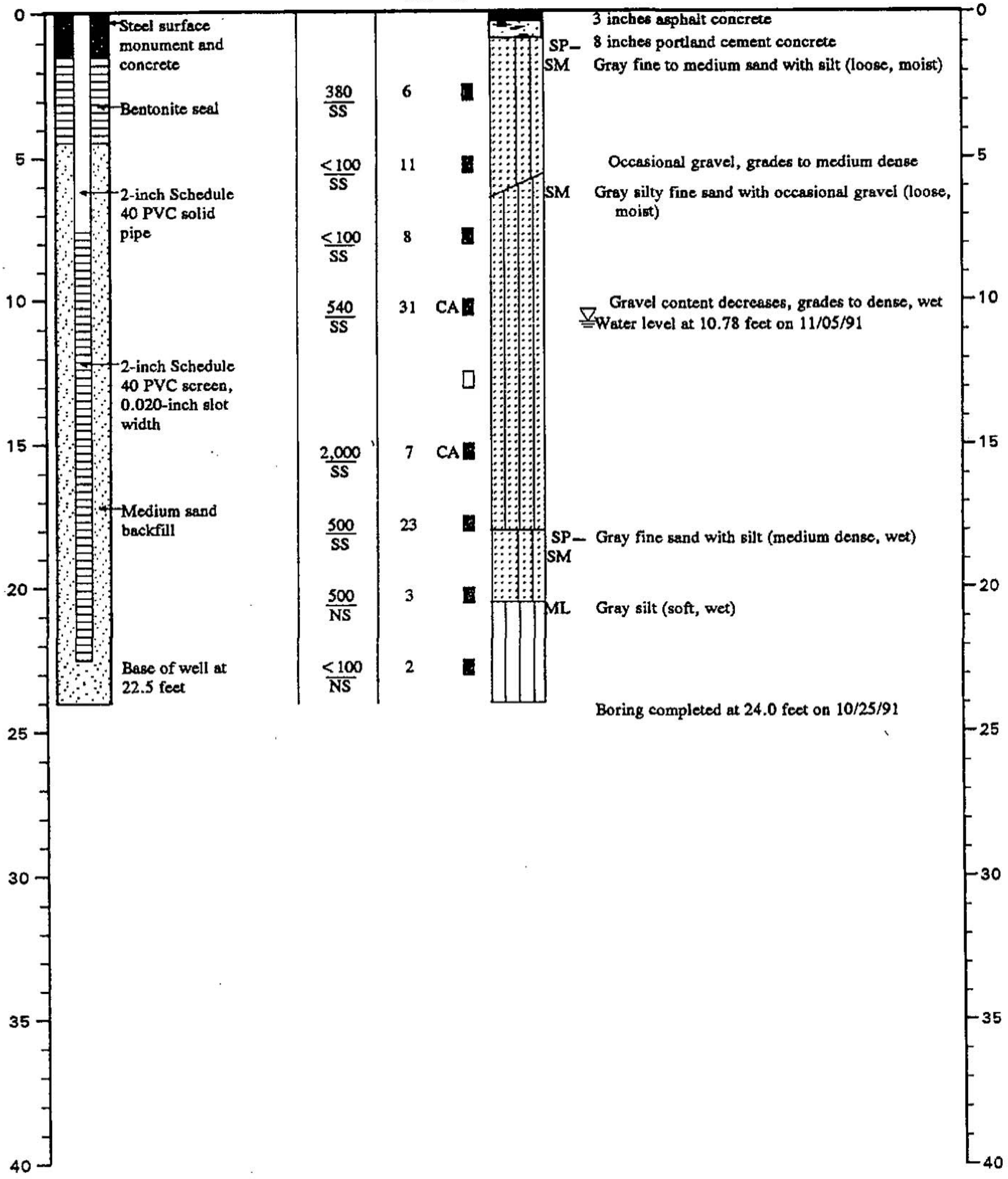
MONITORING WELL NO. MW-40

WELL SCHEMATIC

Casing Elevation (ft.): 20.89
Casing Stickup (ft.): -0.23

DESCRIPTION

Surface Elevation (ft.): 21.12



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
380 / SS	6	■
<100 / SS	11	■
<100 / SS	8	■
540 / SS	31	CA ■
		□
2,000 / SS	7	CA ■
500 / SS	23	■
500 / NS	3	■
<100 / NS	2	■

3 inches asphalt concrete
SP–SM 8 inches portland cement concrete
Gray fine to medium sand with silt (loose, moist)
Occasional gravel, grades to medium dense
SM Gray silty fine sand with occasional gravel (loose, moist)
Gravel content decreases, grades to dense, wet
▽ Water level at 10.78 feet on 11/05/91
SP–SM Gray fine sand with silt (medium dense, wet)
ML Gray silt (soft, wet)
Boring completed at 24.0 feet on 10/25/91

Note: See Figure A-2 for explanation of symbols

GeoEngineers

LOG OF MONITORING WELL

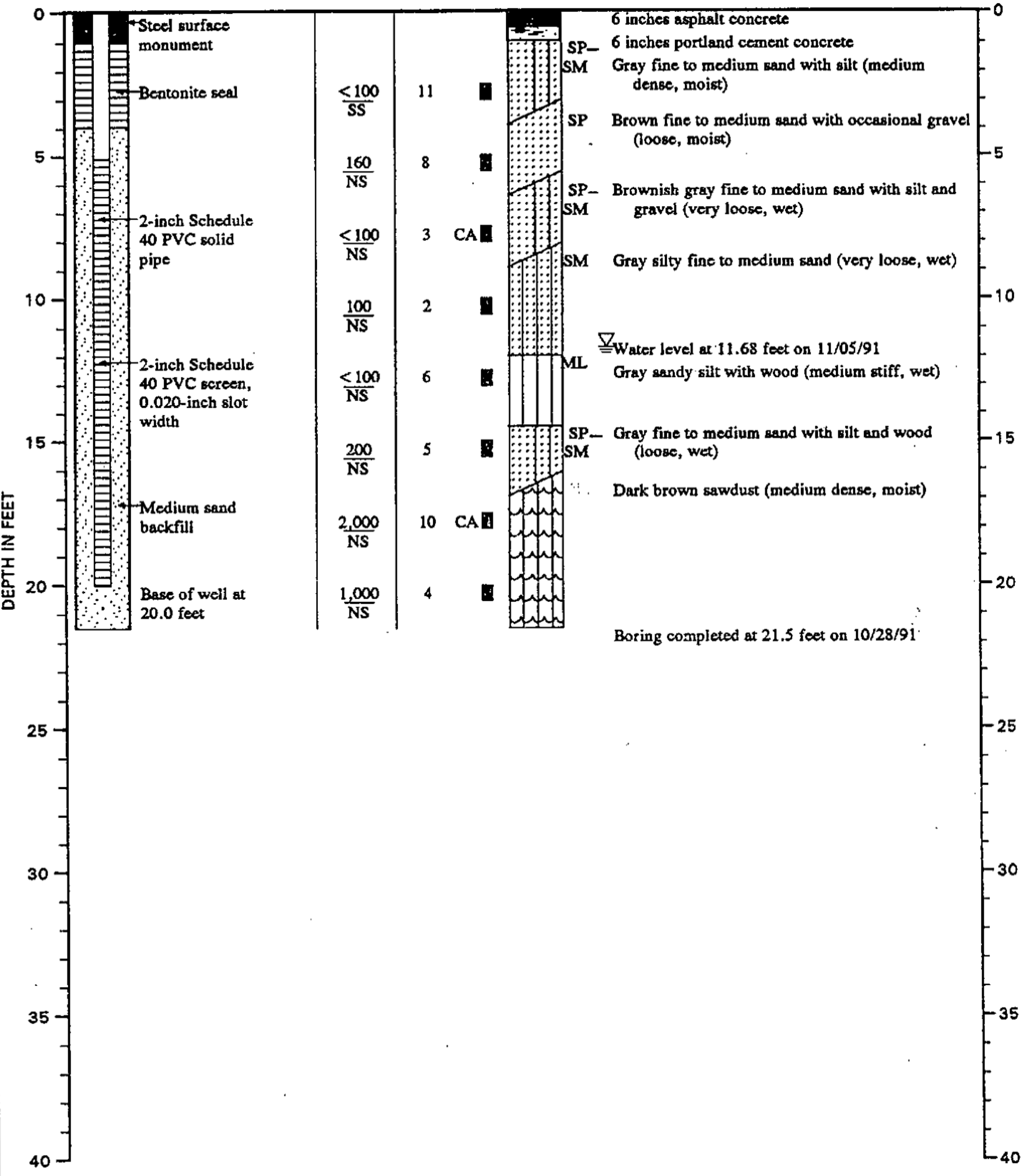
FIGURE A-11

MONITORING WELL NO. MW-41

WELL SCHEMATIC

Casing Elevation (ft.): 27.00
Casing Stickup (ft.): -0.2

DESCRIPTION
Surface Elevation (ft.): 27.20



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
<100 / SS	11	■
160 / NS	8	■
<100 / NS	3	CA ■
100 / NS	2	■
<100 / NS	6	■
200 / NS	5	■
2,000 / NS	10	CA ■
1,000 / NS	4	■

Group Symbol	DESCRIPTION
	6 inches asphalt concrete
	6 inches portland cement concrete
SP–SM	Gray fine to medium sand with silt (medium dense, moist)
SP	Brown fine to medium sand with occasional gravel (loose, moist)
SP–SM	Brownish gray fine to medium sand with silt and gravel (very loose, wet)
SM	Gray silty fine to medium sand (very loose, wet)
	▽ Water level at 11.68 feet on 11/05/91
ML	Gray sandy silt with wood (medium stiff, wet)
SP–SM	Gray fine to medium sand with silt and wood (loose, wet)
	Dark brown sawdust (medium dense, moist)
	Boring completed at 21.5 feet on 10/28/91

Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

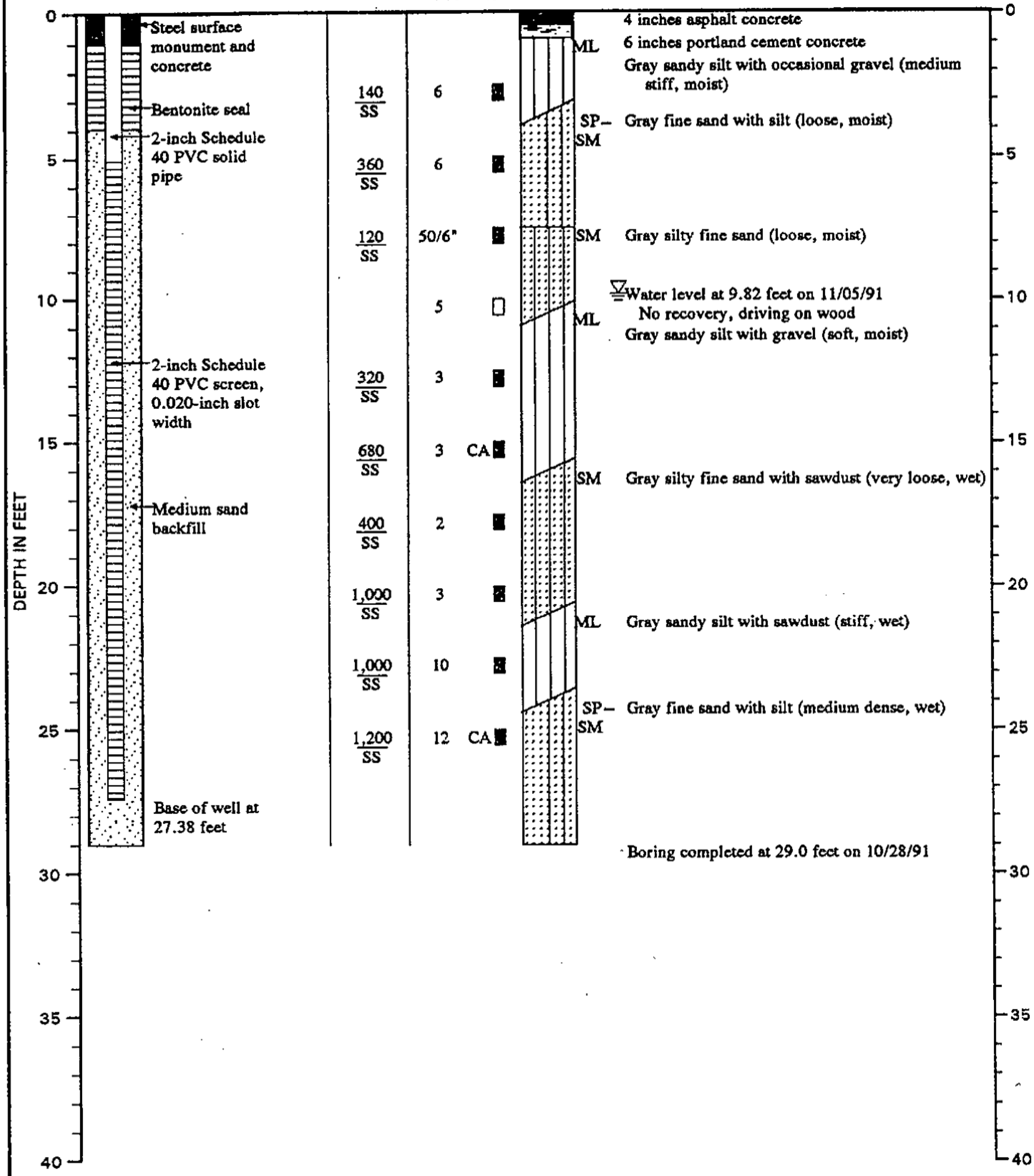
FIGURE A-12

MONITORING WELL NO. MW-42

WELL SCHEMATIC

Casing Elevation (ft.): 20.32
Casing Stickup (ft.): -0.02

DESCRIPTION
Surface Elevation (ft.): 20.34



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
140 / SS	6	■
360 / SS	6	■
120 / SS	50/6"	■
	5	□
320 / SS	3	■
680 / SS	3	CA ■
400 / SS	2	■
1,000 / SS	3	■
1,000 / SS	10	■
1,200 / SS	12	CA ■

4 inches asphalt concrete
6 inches portland cement concrete
ML Gray sandy silt with occasional gravel (medium stiff, moist)
SP–SM Gray fine sand with silt (loose, moist)
SM Gray silty fine sand (loose, moist)
∇ Water level at 9.82 feet on 11/05/91
No recovery, driving on wood
ML Gray sandy silt with gravel (soft, moist)
SM Gray silty fine sand with sawdust (very loose, wet)
ML Gray sandy silt with sawdust (stiff, wet)
SP–SM Gray fine sand with silt (medium dense, wet)
Boring completed at 29.0 feet on 10/28/91

Note: See Figure A-2 for explanation of symbols

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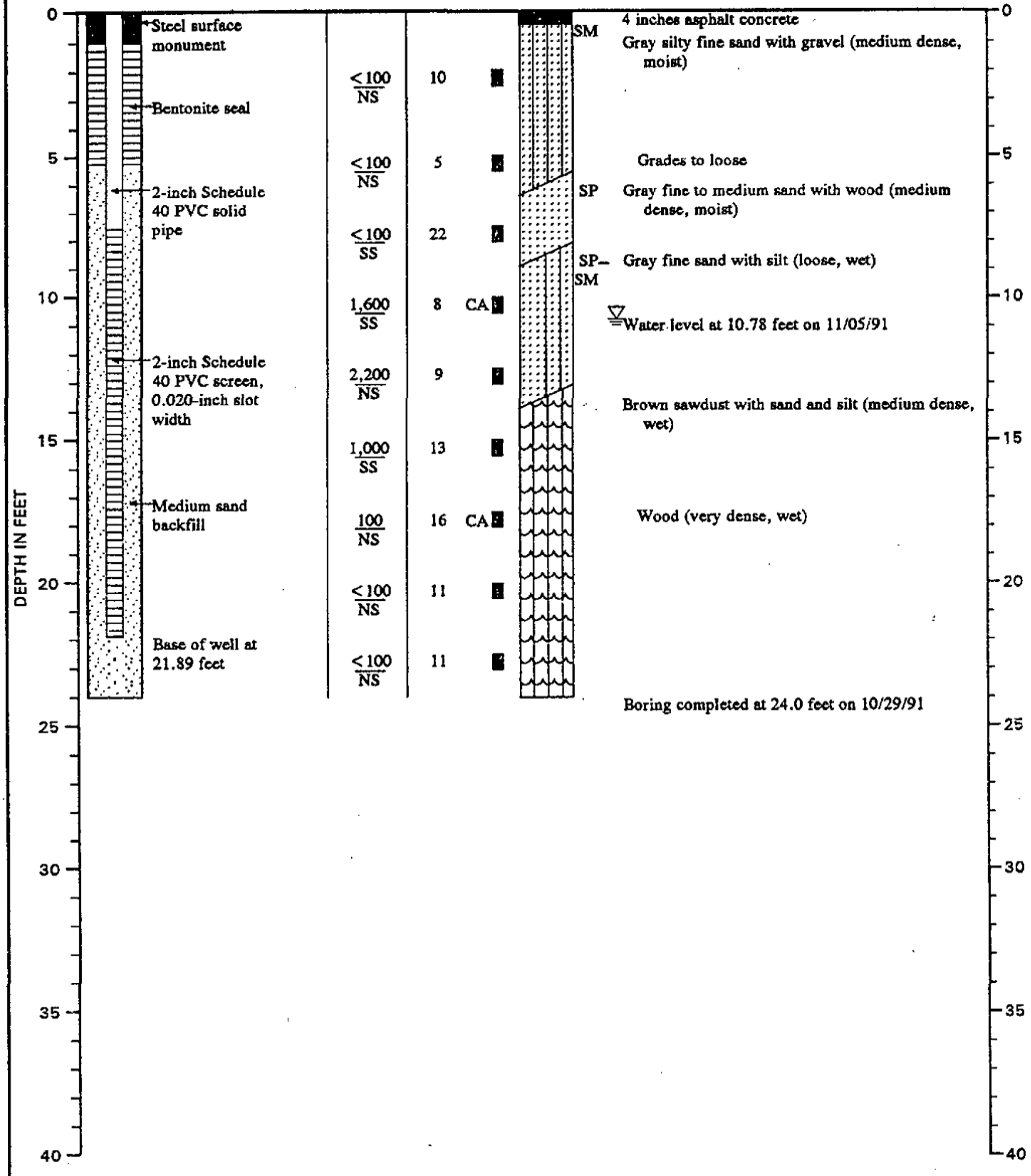
LOG OF MONITORING WELL

FIGURE A-13

MONITORING WELL NO. MW-43

WELL SCHEMATIC

Casing Elevation (ft.): 21.04
Casing Stickup (ft.): -0.25



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
<100 / NS	10	■
<100 / NS	5	■
<100 / SS	22	■
1,600 / SS	8	CA ■
2,200 / NS	9	■
1,000 / SS	13	■
100 / NS	16	CA ■
<100 / NS	11	■
<100 / NS	11	■

DESCRIPTION

Surface Elevation (ft.): 21.29

4 inches asphalt concrete

Gray silty fine sand with gravel (medium dense, moist)

Grades to loose

Gray fine to medium sand with wood (medium dense, moist)

Gray fine sand with silt (loose, wet)

∇ Water level at 10.78 feet on 11/05/91

Brown sawdust with sand and silt (medium dense, wet)

Wood (very dense, wet)

Boring completed at 24.0 feet on 10/29/91

Note: See Figure A-2 for explanation of symbols

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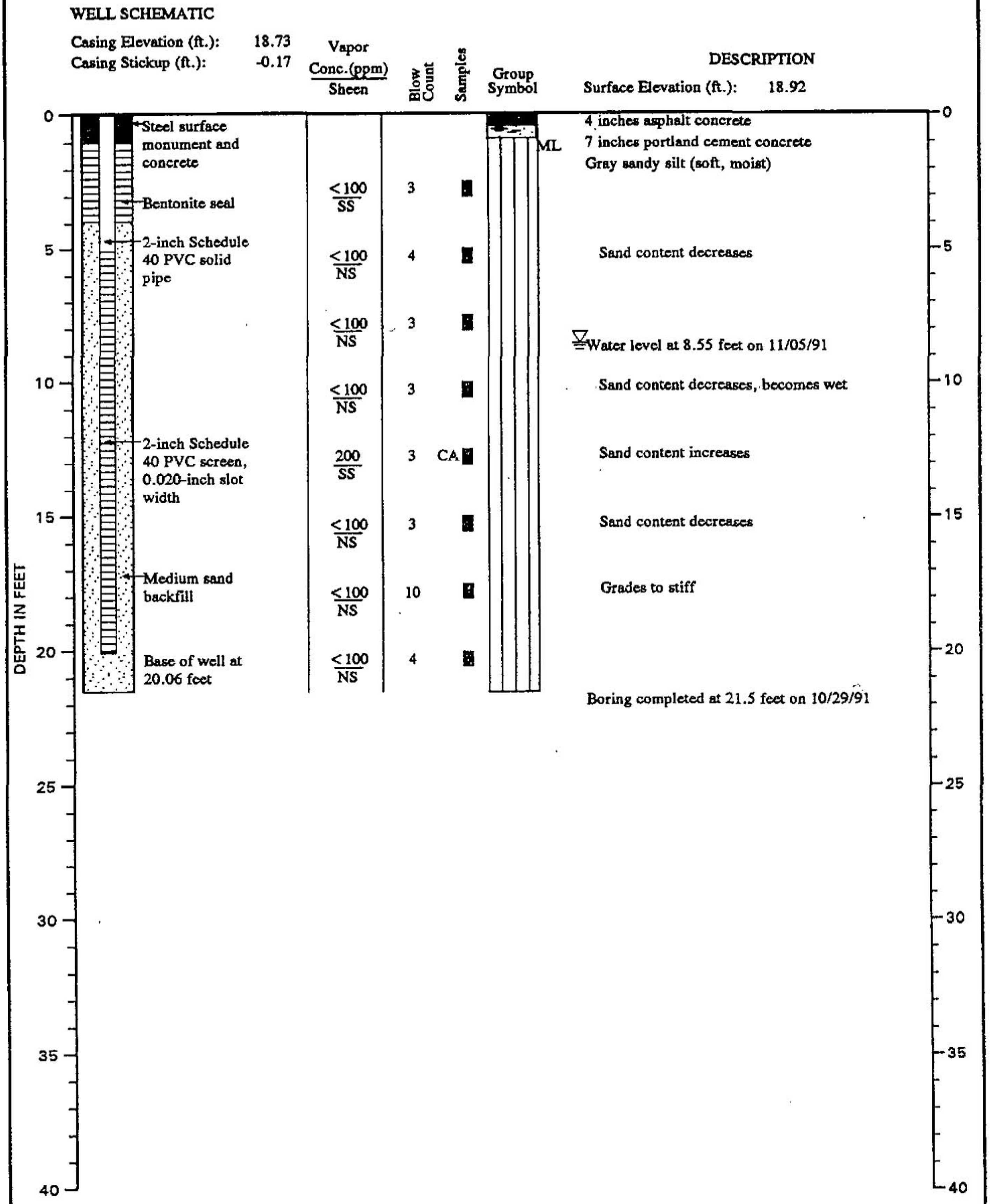
LOG OF MONITORING WELL

FIGURE A-14

MONITORING WELL NO. MW-44



Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

FIGURE A-15

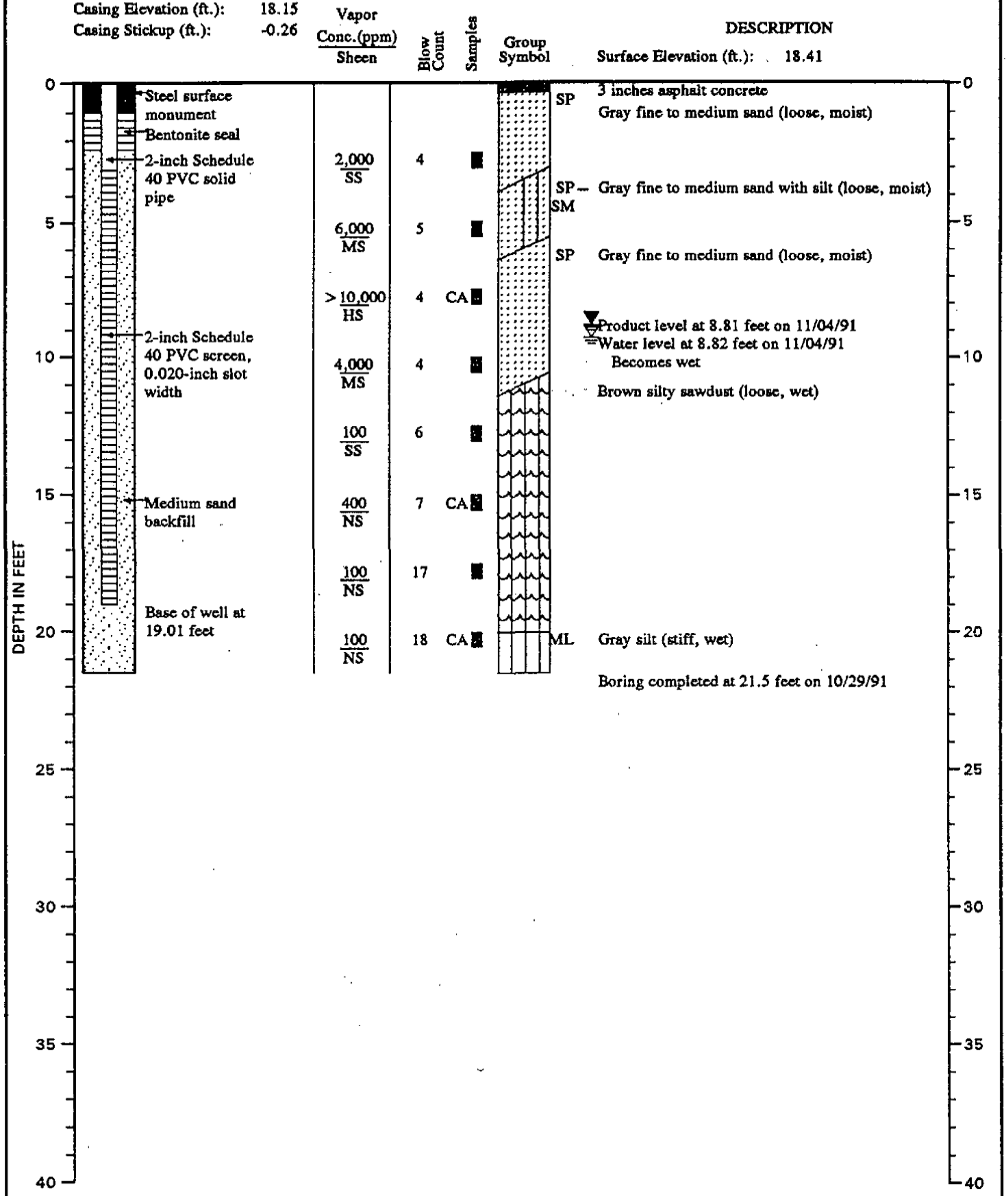
MONITORING WELL NO. MW-45

WELL SCHEMATIC

Casing Elevation (ft.): 18.15
Casing Stickup (ft.): -0.26

DESCRIPTION

Surface Elevation (ft.): 18.41



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
2,000 / SS	4	■
6,000 / MS	5	■
> 10,000 / HS	4	CA ■
4,000 / MS	4	■
100 / SS	6	■
400 / NS	7	CA ■
100 / NS	17	■
100 / NS	18	CA ■

SP 3 inches asphalt concrete
Gray fine to medium sand (loose, moist)
SP — SM Gray fine to medium sand with silt (loose, moist)
SP Gray fine to medium sand (loose, moist)
Product level at 8.81 feet on 11/04/91
Water level at 8.82 feet on 11/04/91
Becomes wet
Brown silty sawdust (loose, wet)
ML Gray silt (stiff, wet)
Boring completed at 21.5 feet on 10/29/91

Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

FIGURE A-16

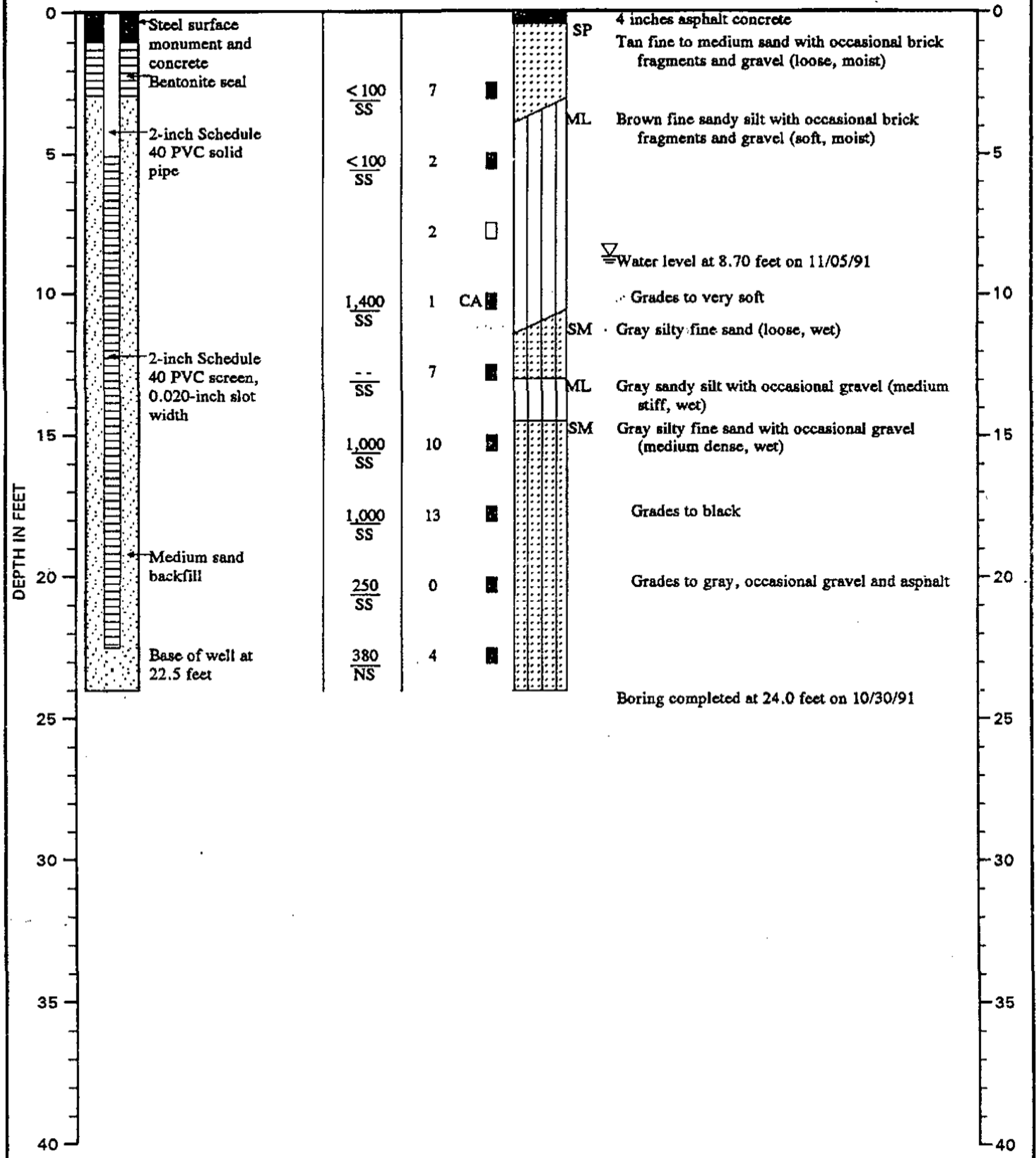
MONITORING WELL NO. MW-46

WELL SCHEMATIC

Casing Elevation (ft.): 16.91
Casing Stickup (ft.): -0.40

DESCRIPTION

Surface Elevation (ft.): 17.31



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
<100 / SS	7	■
<100 / SS	2	■
	2	□
1,400 / SS	1	CA ■
-- / SS	7	■
1,000 / SS	10	■
1,000 / SS	13	■
250 / SS	0	■
380 / NS	4	■

4 inches asphalt concrete

SP Tan fine to medium sand with occasional brick fragments and gravel (loose, moist)

ML Brown fine sandy silt with occasional brick fragments and gravel (soft, moist)

▽ Water level at 8.70 feet on 11/05/91

Grades to very soft

SM Gray silty fine sand (loose, wet)

ML Gray sandy silt with occasional gravel (medium stiff, wet)

SM Gray silty fine sand with occasional gravel (medium dense, wet)

Grades to black

Grades to gray, occasional gravel and asphalt

Boring completed at 24.0 feet on 10/30/91

Note: See Figure A-2 for explanation of symbols

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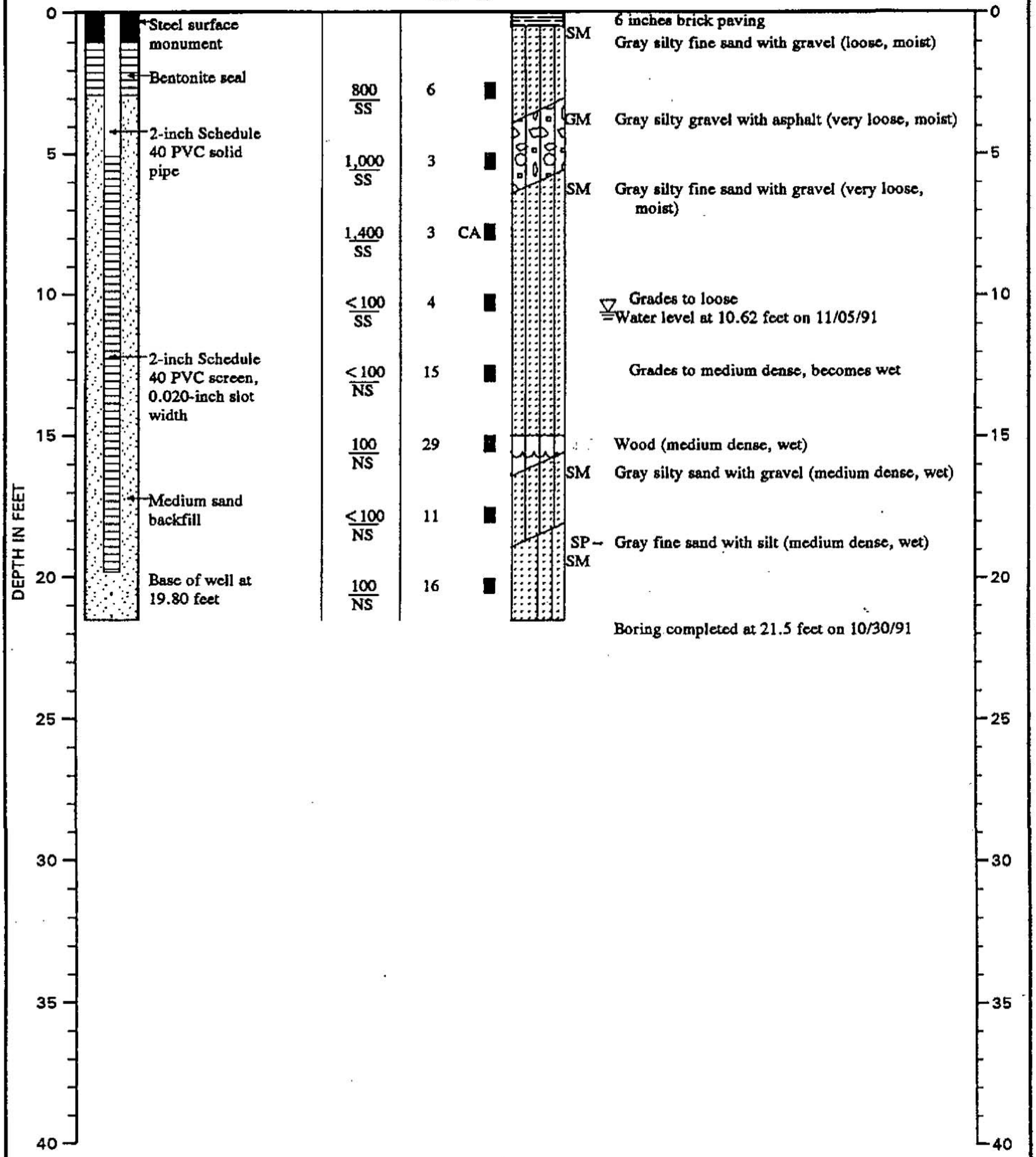
LOG OF MONITORING WELL

FIGURE A-17

MONITORING WELL NO. MW-47

WELL SCHEMATIC

Casing Elevation (ft.): 19.83
Casing Stickup (ft.): -0.21



Vapor Conc.(ppm) / Sheen	Blow Count	Samples	Group Symbol	DESCRIPTION Surface Elevation (ft.): 20.04
			SM	6 inches brick paving Gray silty fine sand with gravel (loose, moist)
800 / SS	6	■		
			GM	Gray silty gravel with asphalt (very loose, moist)
1,000 / SS	3	■		
			SM	Gray silty fine sand with gravel (very loose, moist)
1,400 / SS	3	CA ■		
<100 / SS	4	■		Grades to loose Water level at 10.62 feet on 11/05/91
<100 / NS	15	■		Grades to medium dense, becomes wet
100 / NS	29	■		Wood (medium dense, wet)
			SM	Gray silty sand with gravel (medium dense, wet)
<100 / NS	11	■		
			SP-SM	Gray fine sand with silt (medium dense, wet)
100 / NS	16	■		
				Boring completed at 21.5 feet on 10/30/91

Note: See Figure A-2 for explanation of symbols

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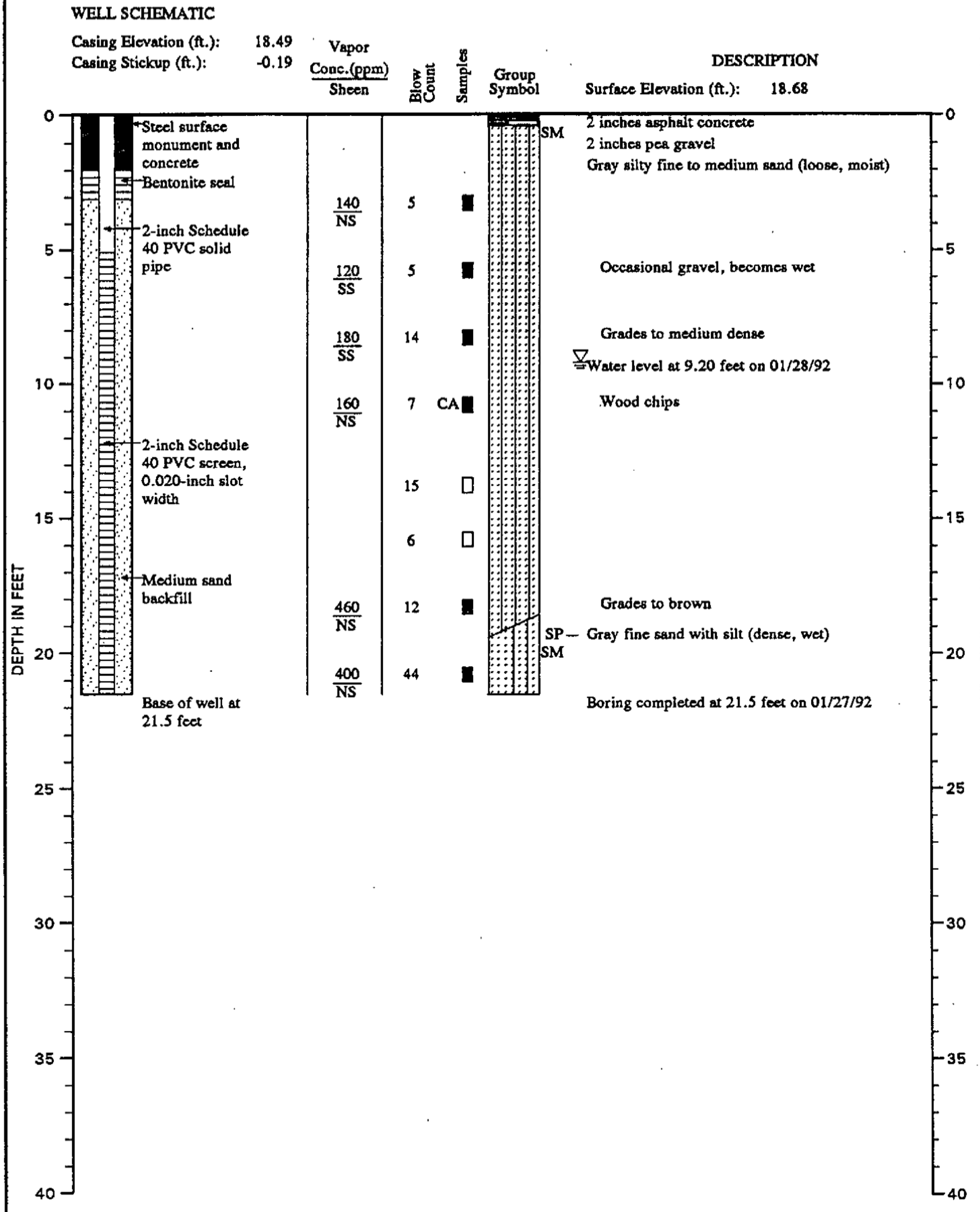
LOG OF MONITORING WELL

FIGURE A-18

MONITORING WELL NO. MW-48



Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

FIGURE A-19

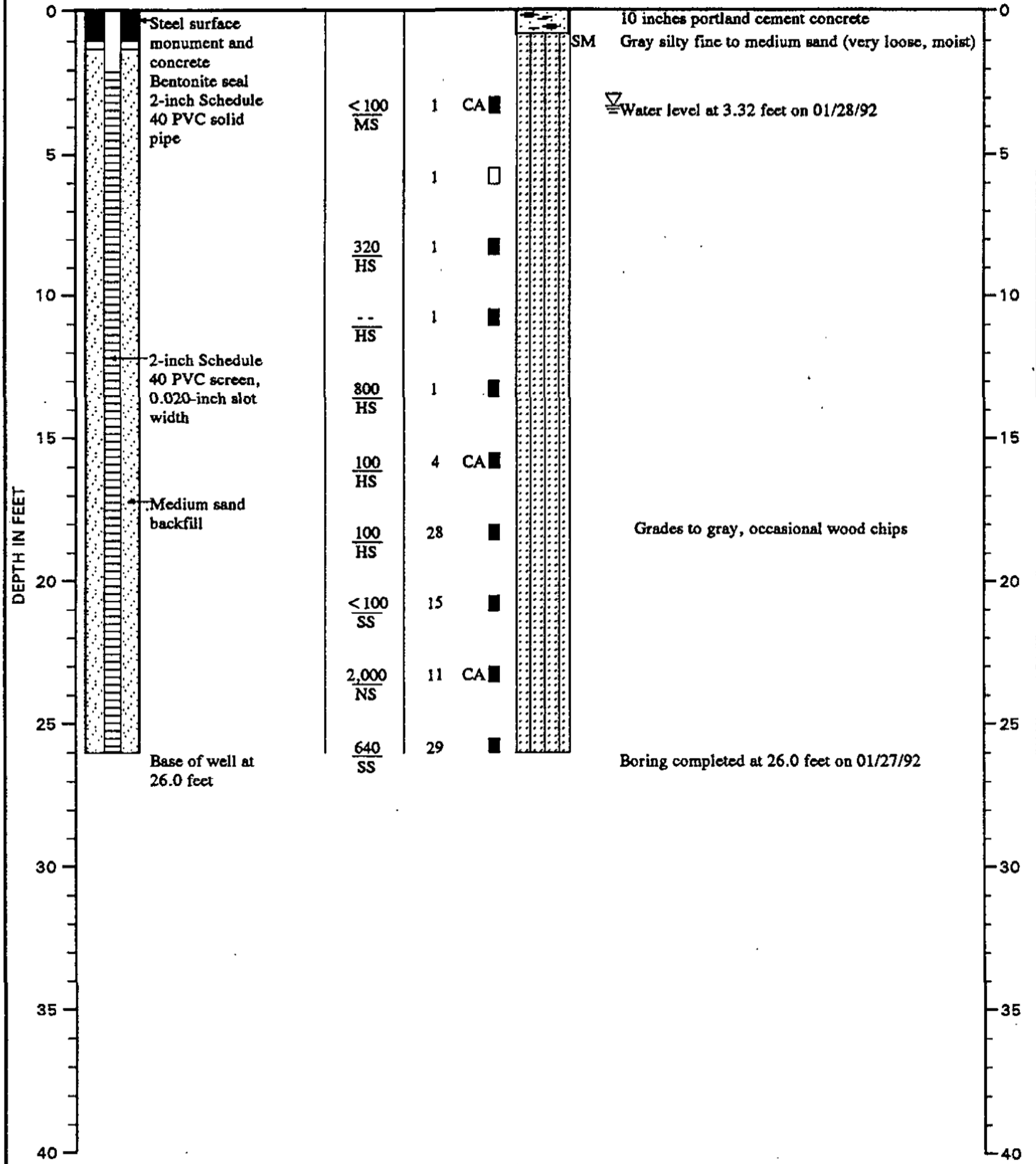
MONITORING WELL NO. MW-49

WELL SCHEMATIC

Casing Elevation (ft.): 12.61
Casing Stickup (ft.): -0.82

DESCRIPTION

Surface Elevation (ft.): 13.43



Vapor Conc.(ppm) / Sheen	Blow Count	Samples
<100 / MS	1	CA ■
	1	□
320 / HS	1	■
-- / HS	1	■
800 / HS	1	■
100 / HS	4	CA ■
100 / HS	28	■
<100 / SS	15	■
2,000 / NS	11	CA ■
640 / SS	29	■

10 inches portland cement concrete

SM Gray silty fine to medium sand (very loose, moist)

▽ Water level at 3.32 feet on 01/28/92

Grades to gray, occasional wood chips

Boring completed at 26.0 feet on 01/27/92

Note: See Figure A-2 for explanation of symbols

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LOG OF MONITORING WELL

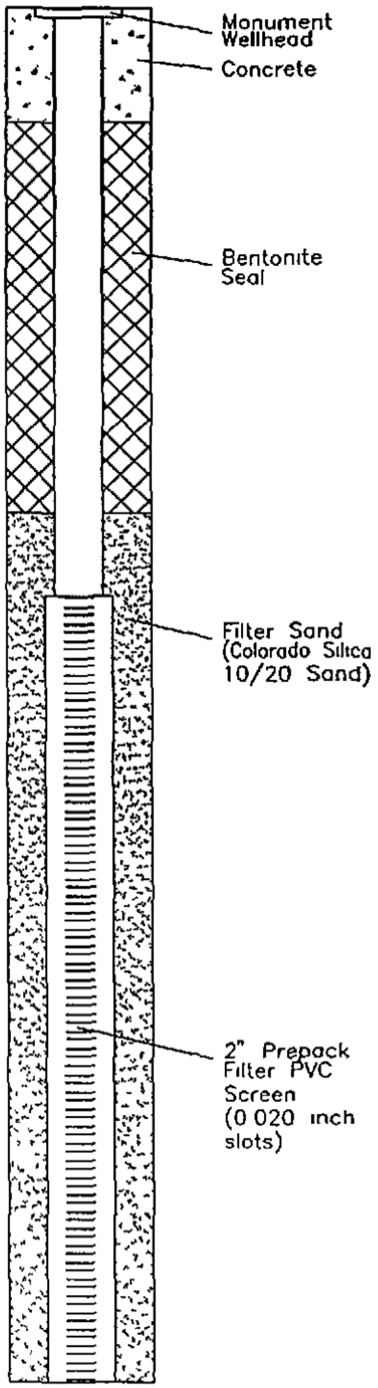
FIGURE A-20

SEACOR

BORING LOG

BORING: MW-3
PAGE 1 OF 3

PROJECT CIRCLE K
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION —
CASING TOP ELEVATION —
START 4/19/94 7·59
FINISH 4/19/94 11:35
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1 5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
			0	Asholtic Concrete		
10/32/35		10.2	5	Mottled Light Brownish Gray (10YR 6/2) Medium to Fine SAND With Some Silt Trace Medium to Fine Rounded Gravel Trace Clay, Medium Dense to Dense Moist (5,60 30 5) Till	SM	
15/27/37		14.3	10			
50-5"		10.5	15			
32/50		13 5	20	Slight Increase in Gravel		
100-3"		13 9	25			
34/80		12 4	30			
			35			

SEACOR

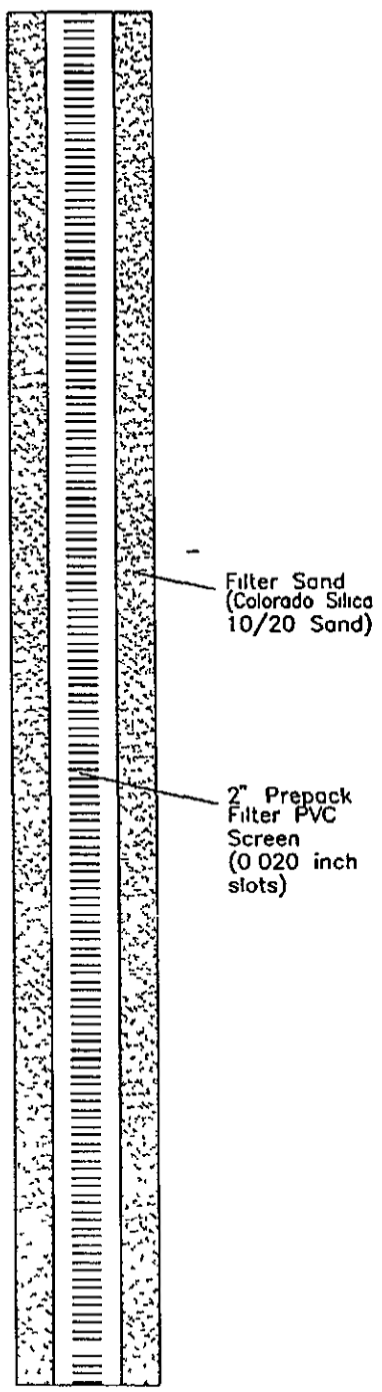
BORING LOG

BORING: MW-3
PAGE 2 OF 3

PROJECT CIRCLE K #1436
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION –
CASING TOP ELEVATION –
START 4/19/94 7:59
FINISH 4/19/94 11.35
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			30		
60		12 9	35		
35/50		11 1	40		
75		NS	45	No Sample-Rock in Shoe	
100		NS	50	No Sample-"Pushing a Rock" Drill Past	
100-2"		10 9	55	Rock in Shoe-Small Sample	
50/50		11 4	60	Slight increase in Silt	
			65		

Well Construction Details



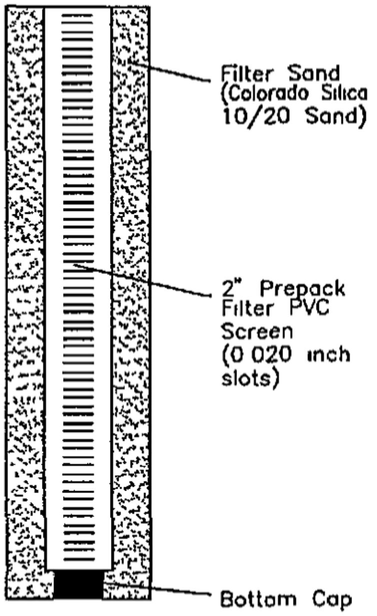
SEACOR

BORING LOG

BORING: MW-3
PAGE 3 OF 3

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION -
CASING TOP ELEVATION -
START 4/19/94 7:59
FINISH 4/19/94 11:35
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1 5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
			60			
35/50		12.0	▼ 65	Grayish Brown (10YR 5/2) Coarse to Fine Sand with Some Silt. A Little Coarse to Fine Sub-rounded Gravel. Trace Silt Dense, Wet (10YR 5/2)		
				Grayish Brown (10yr 5/2) Coarse to Fine Sand A Little Silt Trace Gravel Dense, Moist (5 70 250)		
50/50		10 4	70	Light Gray (10YR 7/2) Grayish Brown (10YR 5/2) Silt. Thinly Laminated Trace Sand Dry (0 10 90 0		
100		9 9	75	Grayish Brown (10YR 5/2) Coarse to Fine Sand A Little Silt Trace Gravel Dense, Moist (5-70 25 0)		
				Boring terminated at 75 feet Sampler advanced to 76 feet Groundwater encountered at approximately 65 feet during drilling Boring converted to a groundwater monitoring well on 4/19/94		
			80			
			85			
			90			
			95			



SEACOR

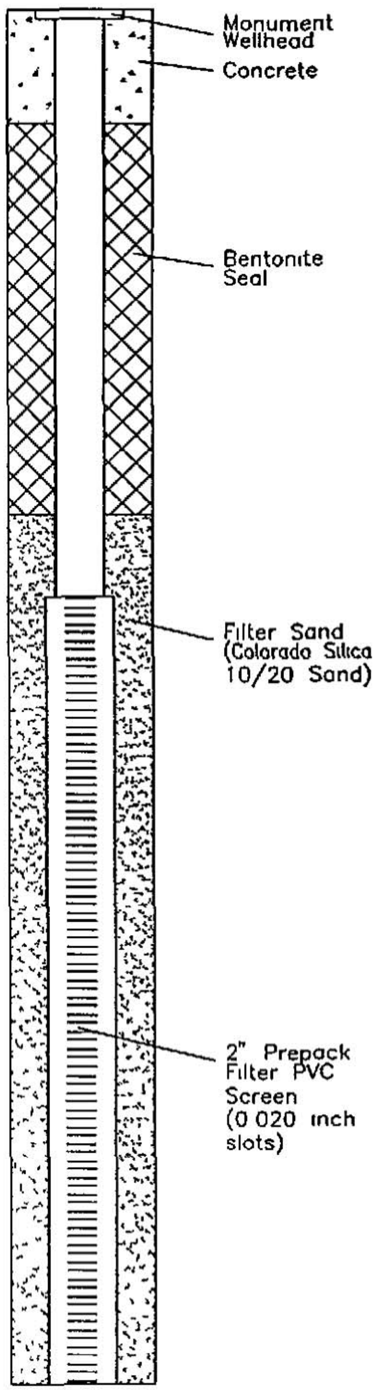
BORING LOG

BORING: MW-4
PAGE 1 OF 3

PROJECT CIRCLE K
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION -
CASING TOP ELEVATION -
START 4/19/94 1.54
FINISH 4/19/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4"HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	Ashaltic Concrete	
27/50		20 6	5	Grayish Brown (10YR 5/2) Medium to Fine Sand Some Silt Dense, Moist (0,75,25 0)	
50		18 4	10	Light Grayish Brown (10YR 6/2) Medium to Fine Sand Some Silt. Rare Fine Rounded Gravel Dense, Moist (5,70,25 0) Till	SM
16/50		19 8	15	Light Grayish Brown (10YR 6/2) Medium to Fine Sand Some Silt A Little Fine Gravel Trace Clay Dense, Moist, (12,50,35.3)	
50-2"		12 0	20	Slight Increase in Gravel	
27/50		9 0	25		
35/50		17 7	30		
			35		

Well Construction Details

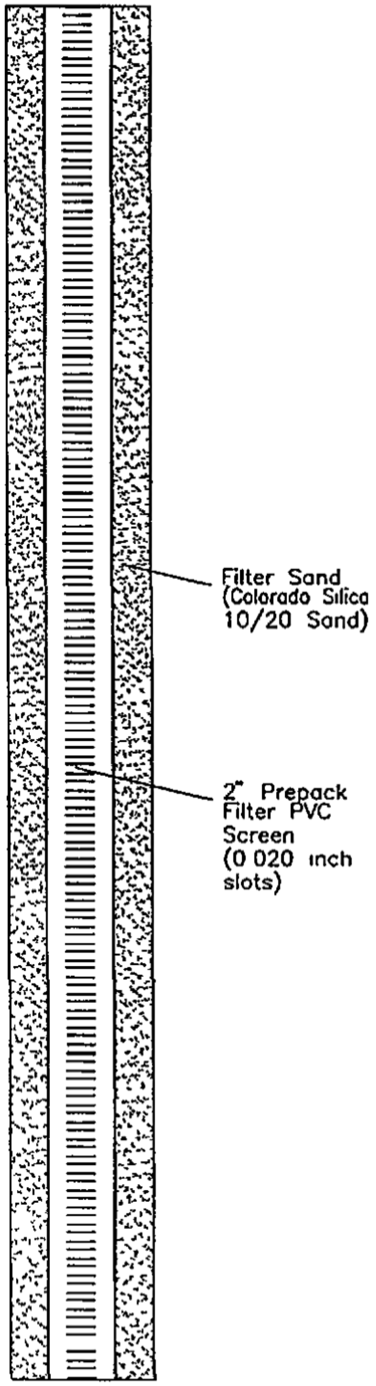


SEACOR

BORING LOG

BORING: MW-4
PAGE 2 OF 3

PROJECT CIRCLE K
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION –
CASING TOP ELEVATION –
START 4/19/94 1:54
FINISH 4/19/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
			30			
50		9 3	35			
50		9 3	40			
50		10.6	45			
100		12 2	50			
70		9 4	55	Grayish Brown (10YR 5/2) Coarse to Fine Rounded Sand Some Silt. Trace Coarse to Fine Rounded Gravel Trace Clay Dense, Moist. (10 57,30 3)		
60		9 8	60			
			65			

SEACOR

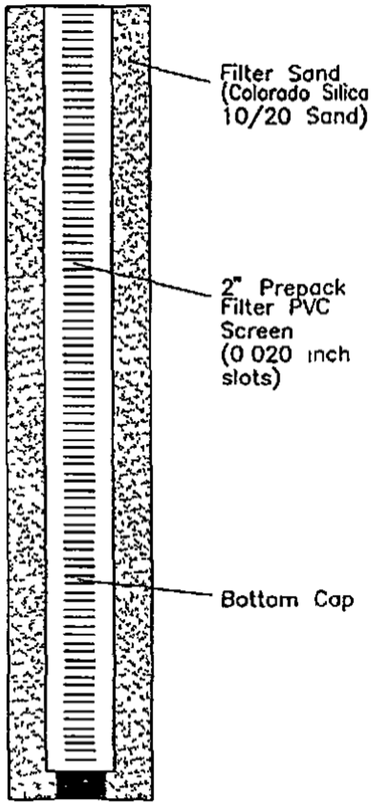
BORING LOG

BORING: MW-4
PAGE 3 OF 3

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE S. SEATTLE, WA
SURFACE ELEVATION -
CASING TOP ELEVATION -
START 4/19/94 7:59
FINISH 4/19/94 11:35
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			60		
55		10.9	65		
50		9.8	70	Grayish Brown (10YR 5/2) Coarse to Fine Rounded Sand Some Silt. Trace Coarse to Fine Rounded Gravel Trace Clay Dense Moist (10,57,30,3)	
50		10.7	75	Grayish Brown (10YR 5/2) Coarse to Fine Sand With Some Silt Trace Clay Dense, Moist (0,80,18 2)	
35/50		12.4	80	Boring terminated at 80 feet Sampler advanced to 81 feet Boring converted to a groundwater monitoring well on 4/19/94	
			85		
			90		
			95		

Well Construction Details



SEACOR

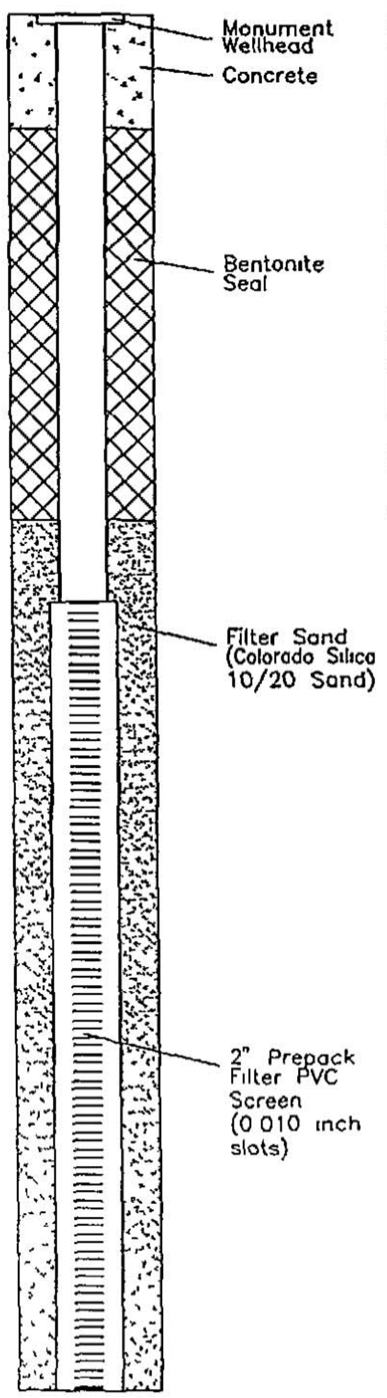
BORING LOG

BORING MW-5
PAGE 1 OF 3

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION –
CASING TOP ELEVATION –
START 4/20/94 12 30
FINISH 4/20/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC 10-1/4"HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	Ashaltic Concrete	
27/50		8 1	5	Grayish Brown (10YR 5/2), Coarse to Fine Sand with some Silt, Trace Coarse to Fine Rounded Gravel, Trace Silt, Very Dense, Moist (10,45,40 5) Till.	SM
50		10.1	10		
48/50		13 0	15		
60		9 8	20	Slight Increase in Gravel	
50		12 7	25		
50		10 5	30		
			35		

Well Construction Details



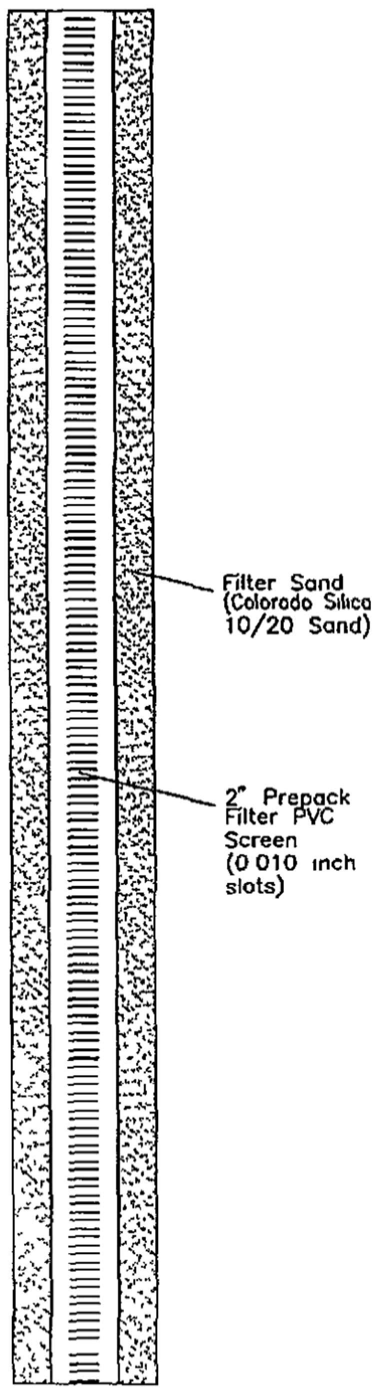
SEACOR

BORING LOG

BORING: MW-5
PAGE 2 OF 3

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE S. SEATTLE, WA
SURFACE ELEVATION –
CASING TOP ELEVATION –
START 4/20/94 12:30
FINISH 4/20/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
			30			
73	▨	>2500	35	Slight Increase in Fines. Hydrocarbon-like odor		
100/100	▨ ▨	976 284 >2500	40	Sheen Test Negative		
100	▨	>2500	45			
100	▨	>2500	50	Increase in Sand		
100	▨	>2500	55	Gray (10YR 6/1) Medium to Fine Sand with some Silt. Trace Medium to Fine Rounded Gravel. Very Dense, Moist (10 60 30 0) Hydrocarbon-like odor		
80	▨	1236	60			
			65			



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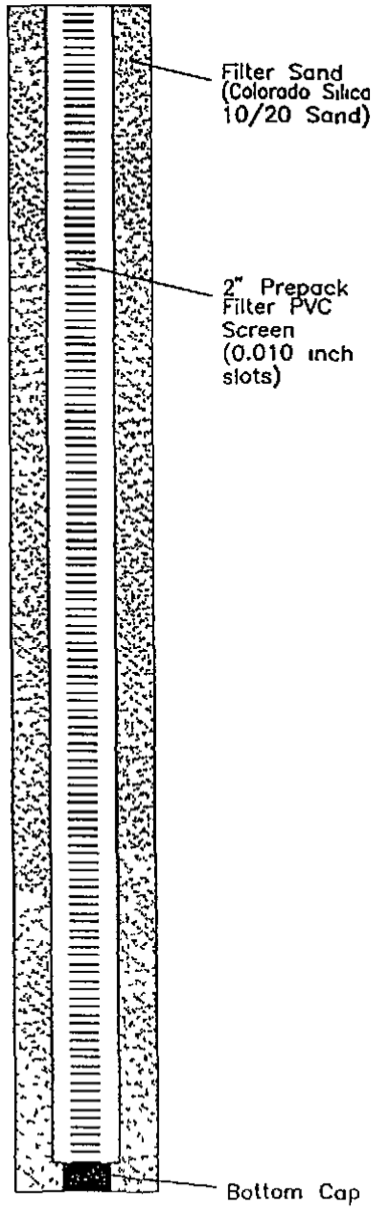
BORING LOG

BORING: MW-5
PAGE 3 OF 3

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION -
CASING TOP ELEVATION -
START 4/20/94
FINISH 4/20/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4"HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
			60			
75		1216	65	Coarse to Fine Sand (10 70,20.0)		
100		>2500	70	Slight Increase in Silt. (10 55,35 0)		
100		>2500	75	Very Dark Gray (10YR 3/1) Medium to Fine Sand. Trace Silt. Very Dense, Very Moist. (0 90,10 0)		
66		>2500	▼80			
75		28 5	85			
75		>36	90	Boring terminated at 90 feet Sampler advanced to 90 75 feet Groundwater encountered at approximately 80 feet during drilling Boring converted to a groundwater monitoring well on 4/20/94		
			95			



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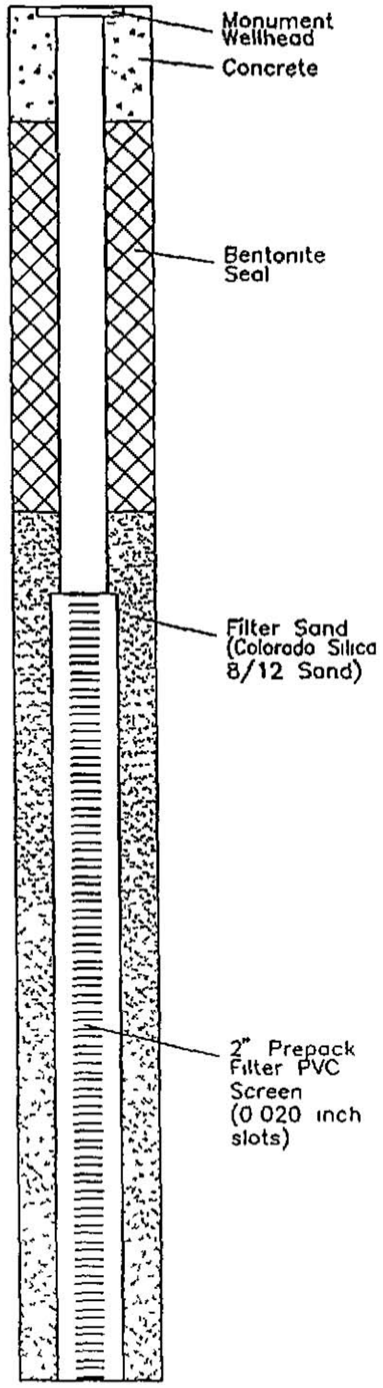
BORING LOG

BORING: MW-6
PAGE 1 OF 2

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE S. SEATTLE, WA
SURFACE ELEVATION -
CASING TOP ELEVATION -
START 4/20/94 7:21
FINISH 4/20/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1 5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	Ashaltic Concrete	
24/50		6 8	5	Gray (10YR 5/1) Coarse to Fine Sand with Some Silt, a Little Rounded Gravel Very Dense, Moist, (12.50, 28 0) Till	SM
16/50		8 1	10	Grayish Brown (10YR 5/2)	
60		4.1	15		
77		4 3	20		
50		11 5	25		
62		7 1	30	Gray (10YR 5/1), Medium to Fine Sand With Some Silt Trace Coarse to Fine Rounded Gravel Trace Clay Very Dense Moist (10 65 20 5)	
			35		

Well Construction Details



SEACOR

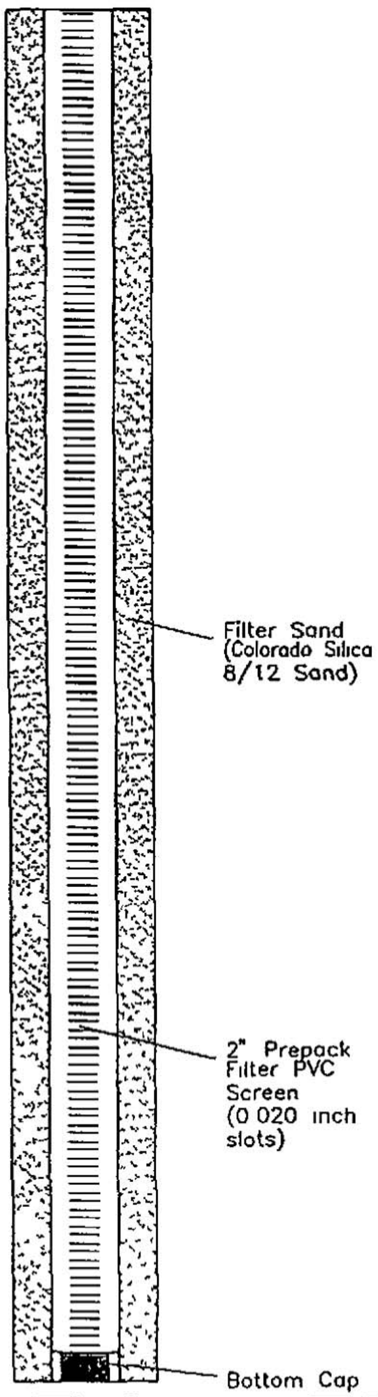
BORING LOG

BORING: MW-6
PAGE 2 OF 2

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE. S. SEATTLE, WA
SURFACE ELEVATION -
CASING TOP ELEVATION -
START 4/20/94 7:21
FINISH 4/20/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
52		18 4	35	Same as Above	
60		>2500	40	Same as Above, Hydrocarbon-like Odor, Sheen Test Negative	
60		1215	45	Same as Above, Hydrocarbon-like Odor	
58		730	50	Same as Above, Very Small Headspace Sample for PID Reading	
58		51 2	55	Same as Above	
50		1234	▼60	SAND and SILT, Gray (10YR 6/1), Medium to Fine, Trace Medium to Fine Rounded Gravel, Trace Clay, Very Dense, Wet, (10 53 45 2)	
61		319	65	Same as Above	
52		18 4	70	Same as Above Boring terminated at 70 feet Sampler advanced to 70 5 feet Groundwater encountered at approximately 65 feet during drilling Boring converted to a groundwater monitoring well on 4/21/94	

Well Construction Details



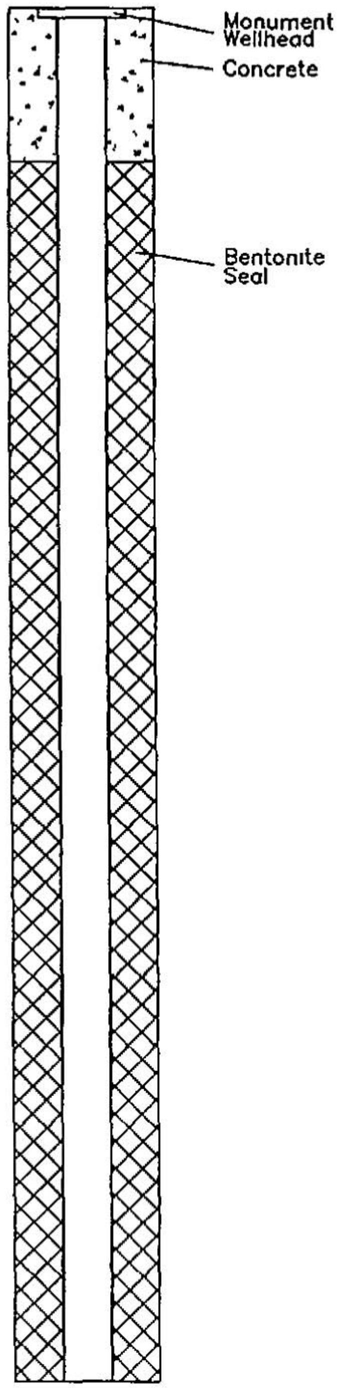
SEACOR

BORING LOG

BORING. AI-1
PAGE 1 OF 3

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE S. SEATTLE, WA
SURFACE ELEVATION –
CASING TOP ELEVATION –
START 4/21/94 7:07
FINISH 4/20/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC. 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1 5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
			0	Ashaltic Concrete		
17/20/32	▨	244	5	Gray (10YR 5/1) Medium to Fine Sand and Silt, Trace Fine Rounded Gravel Dense, Moist, (10.50 40 0) Till.	SM	
35/50	▨	51 6	10			
65-2"		48 8	15	Rock In Shoe		
75	▨	>2500	20	Mottled, Very Dense, Same as Above, Hydrocarbon-like Odor		
75	▨	64 8	25			
90	▨	2120	30			
			35			

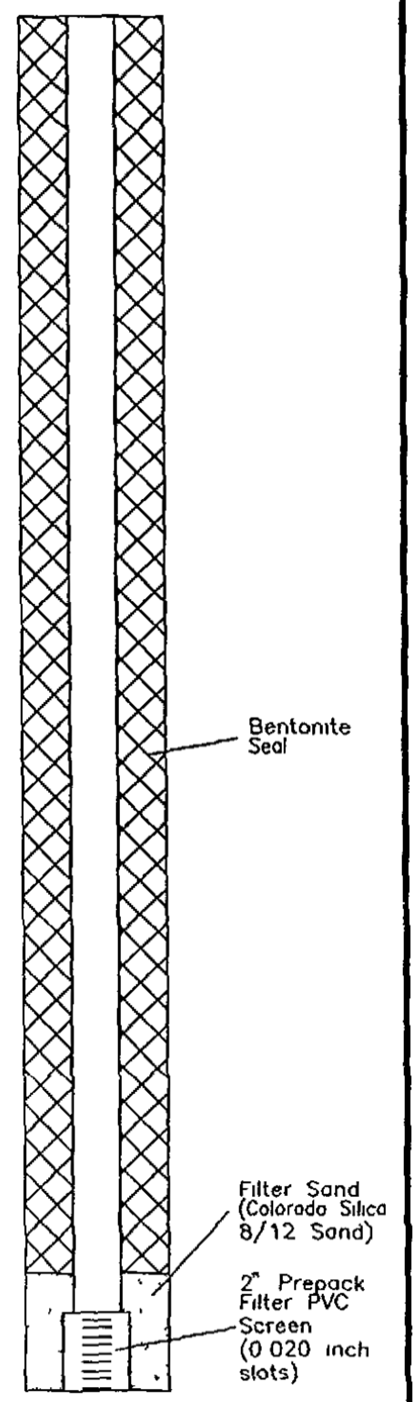


SEACOR

BORING LOG

BORING: AI-1
PAGE 2 OF 3

PROJECT CIRCLE K #1476
LOCATION 12660 1ST AVE. S SEATTLE, WA
SURFACE ELEVATION –
CASING TOP ELEVATION –
START 4/21/94 7:07
FINISH 4/21/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC 10-1/4" HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1 5' LONG SPLIT SPOON

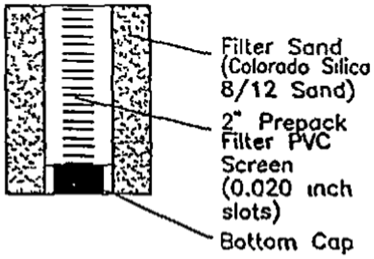
PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
100-2"		>2500	35			
100		>2500	40	Hydrocarbon-like Odor		
100		76.6	45	No Odor Detected		
50		24.5	50			
100		10 4	55	Very Dark Gray, (10YR 3/1), Silt and Medium to Fine Sand, Trace Clay, Trace Gravel, Dense, Moist. (5 25.65 5)		
38/50		189	▼60	Grayish Brown (10YR 5/2) Coarse to Fine Sand, Trace Medium to Fine Rounded Gravel, Trace Silt, Very Dense Wet.		
62		190	65			
			70			

SEACOR

BORING LOG

BORING: Al-1
PAGE 3 OF 3

PROJECT CIRCLE K #1476
LOCATION12660 1ST AVE S. SEATTLE, WA
SURFACE ELEVATION -
CASING TOP ELEVATION -
START 4/21/94 7.07
FINISH 4/21/94
SAMPLER DJD
MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC 10-1/4"HSA
COMMENTS SAMPLE EVERY 5' WITH 3" X 1.5' LONG SPLIT SPOON

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
75-3"		6 8	70	Grayish Brown, (10YR 5/2) Medium to Fine Sand and Silt, Trace Fine Rounded Gravel, Very Dense, Very Moist, (10 50 40.0)		
				Grayish Brown, (10YR 5/2) Coarse to Fine Sand, Trace Medium to Fine Rounded Gravel, Trace Silt, Very Dense, Moist, (15 70 15 0)		
60		6 8	75	Boring terminated at 70 feet Sampler advanced to 70 5 feet Groundwater encountered at approximately 60.5 feet during drilling Boring converted to a groundwater monitoring well on 4/21/94		
			80			
			85			
			90			
			95			
			100			
			105			

SECOR

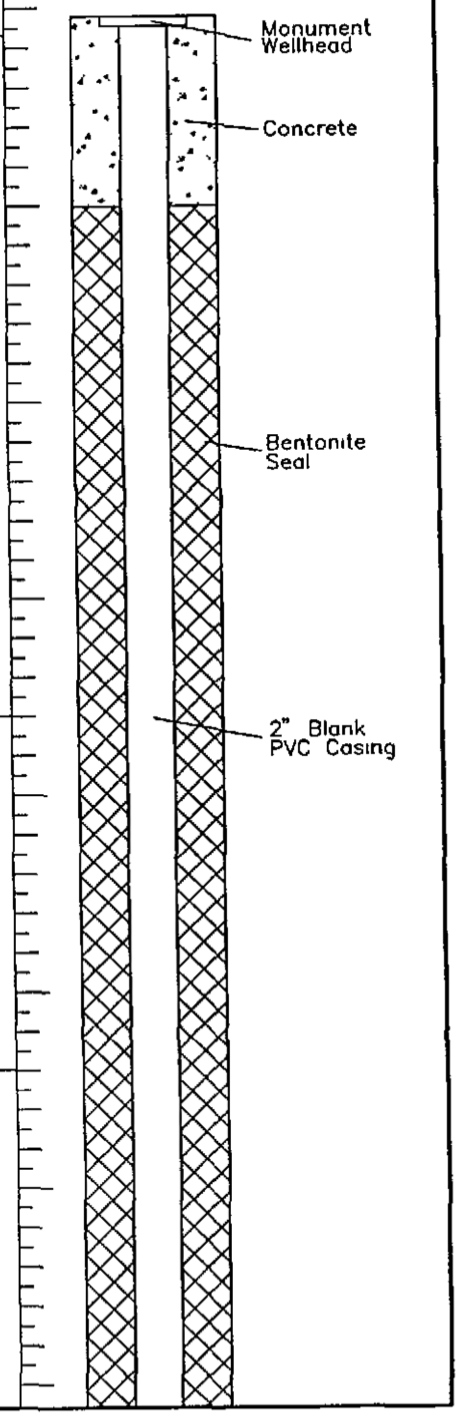
BORING LOG

BORING MW-7
PAGE 1 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION -
CASING TOP ELEVATION 97.17**
START 10/26/94 0643
FINISH 10/26/94 0835
SAMPLER RM/DJD
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I D X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	Asphalt	
100		27	5	Silty Sand, brown, (10YR 5/3)* very fine to fine grained, (0 80 20,0)** Moist	SM
100		24	10	Occasional gravel	
200		11 2	15	Occasional cobbles (2,80,18,0)	
150		27 4	20	Sand with Silt, gray (10YR 5/1), very fine to fine grained well graded, moist (0 90,10,0)	SP-SM
100		18 5	25	Occasional gravel	
130		14 1	30	Silty Sand, grayish brown, (10YR 5/2), very fine to fine grained (0 80 20,0)	SM
			35		

Well Construction Details



SECOR

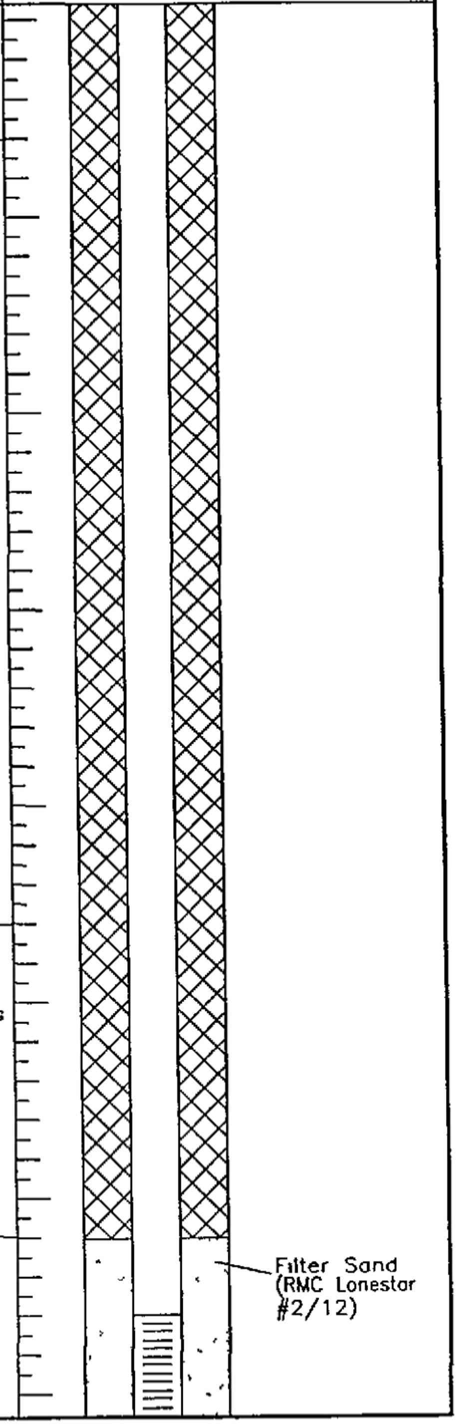
BORING LOG

BORING MW-7
PAGE 2 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION -
CASING TOP ELEVATION 97.17**
START 10/26/94 0643
FINISH 10/26/94 0835
SAMPLER RM/DJD
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2 5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
130	▨	15 1	35	Occasional gravel and occasional cobbles (3 80 17 0)	SM
110	▨	13 1	40	Sand with Silt, grayish brown, (10YR 5/2), very fine to medium grained, occasional gravel moist, (3,90,7,0)	
110	▨	10 7	45		
125	▨	11 7	50	Wet	SW/SM
130	▨	11 6	55		
110	▨	13 5	60	Sand with Silt and Clay, grayish brown, (10YR 5/2), very fine to fine grained, occasional gravel moist, (3 85 12,10)	SP-SM/SG
115	▨	11 3	65	Silt with Sand, gray (10YR 6/1) very fine to fine sand moist (0,10,90,0)	ML
			70		

Well Construction Details



00888-001-07

DWG CIR0126L

SECOR

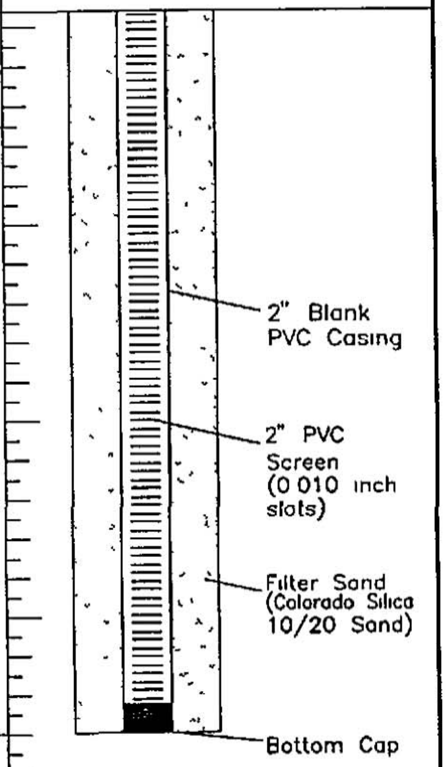
BORING LOG

BORING MW-7
PAGE 3 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION -
CASING TOP ELEVATION 97.17**
START 10/26/94 0643
FINISH 10/26/94 0835
SAMPLER RM/DJD
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC., CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5' I D X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
110		15 3	70		ML
90		15 8	75	Silty Sand, brown, very fine to fine grained, occasional gravel, moist (3 80 17,0)	SM
90		13	80	Saturated	
95		9 9	85		
			90	Boring terminated at 88 feet Groundwater encountered at approximately 80 feet during drilling Boring converted to a groundwater monitoring well on 10/26/94 • Munsell (1990) Soil Color Charts ** Percentage of soil types shown in this order (0,50,45,5), gravel sand, silt, and clay	
			95		
			100		
			105		

Well Construction Details



** Note
Casing top elevation relative to SECOR temporary benchmark with an assigned elevation of 100 00 feet

00888-001-07

DWG CIR0127L

SECOR

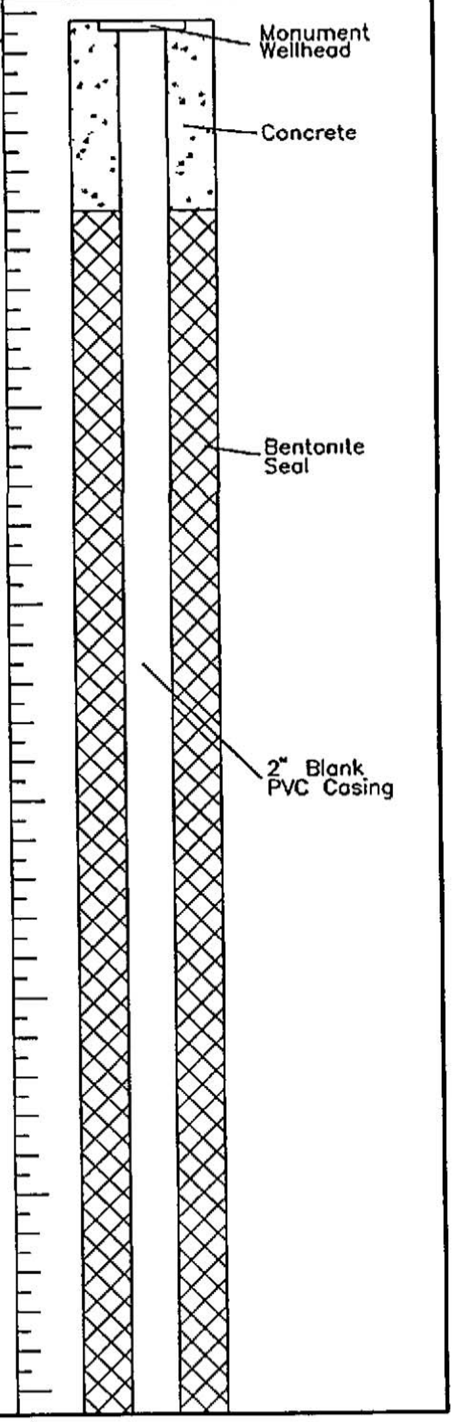
BORING LOG

BORING MW-8
PAGE 1 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION -
CASING TOP ELEVATION 98.82**
START 10/27/94 1021
FINISH 10/27/94 1221
SAMPLER RM/DJD
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	Asphalt	
90	▨	85	5	Silty Sand, grayish brown, (10YR 5/2)*, very fine to fine grained, moist (0,80,20,0)**	
140	▨	17	10		
110	▨	54	15	Occasional Gravel, subangular-subrounded	SM
120	▨	98	20		
160	▨	72	25	Wet, no gravel	
140	▨	52	30		
			35		

Well Construction Details



SECOR

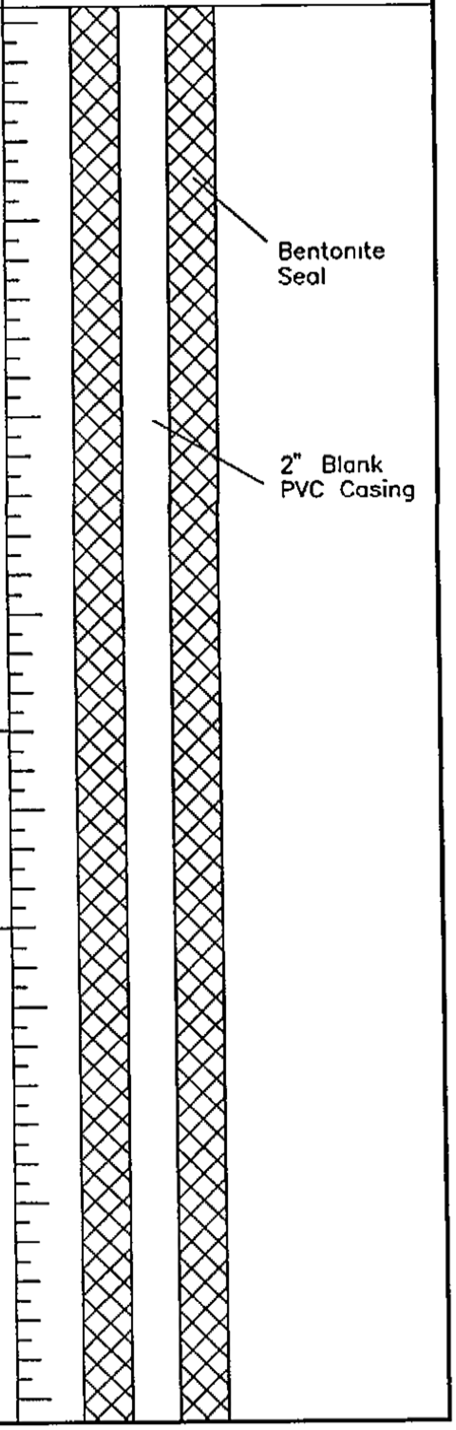
BORING LOG

BORING MW-8
PAGE 2 OF 3

PROJECT CIRCLE K STORE #1476 LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION - CASING TOP ELEVATION 98.82**
START 10/27/94 1021 FINISH 10/27/94 1221
SAMPLER RM/DJD MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER
LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
145	▨	4 0	35	(7,75,20,0)	
140	▨	4.0	40		
110	▨	3 2	45	Occasional rounded cobbles	SM
95	▨	3 8	50	(5,75,20,0)	
75	▨	1 1	55	Sand with Silt, grayish brown, (10YR 5/2) fine grained, poorly graded, wet, (0,90,10,0)	SP-SM
85	▨	2 7	60	Silty Sand grayish brown (10YR 5/), fine grained, occasional gravel, moist (5 75 20 0)	
85	▨	2 2	65	Occasional subrounded cobbles	SM
			70		

Well Construction Details



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SECOR

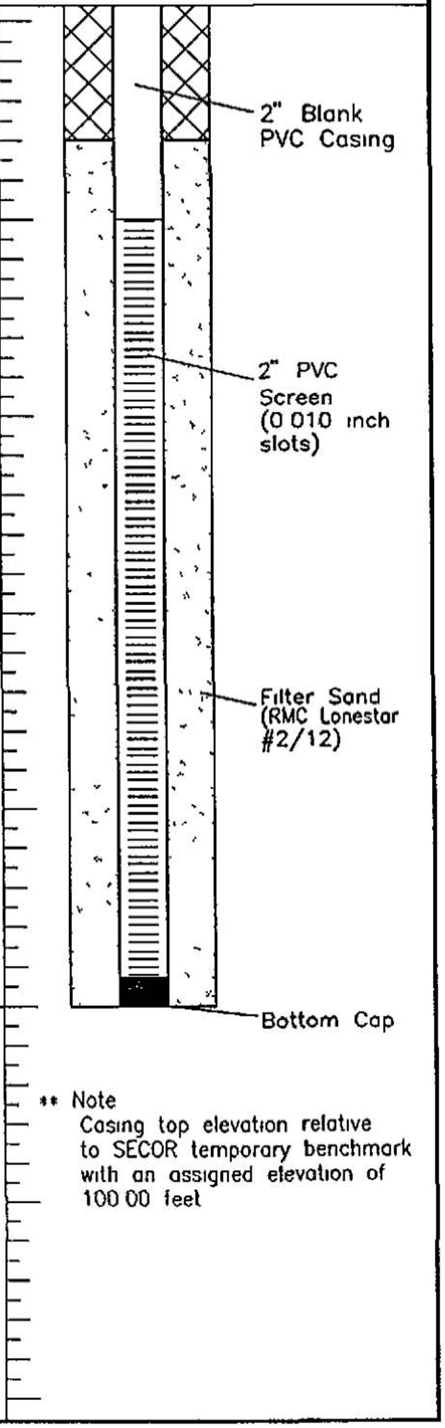
BORING LOG

BORING MW-8
PAGE 3 OF 3

PROJECT CIRCLE K STORE #1476 LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION - CASING TOP ELEVATION 98.82**
START 10/27/94 1021 FINISH 10/27/94 1221
SAMPLER R. MILLER MONITORING DEVICE MICROTIP PID
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC ; CME;75 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I D X 1 5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
90	▨	2 5	70	Silt, brown, trace sand, moist	
65	▨	21 1	75	Sandy Silt brown, occasional gravel, (0 20,80,0)	ML
			▼		
60	▨	625	80	Sand with Silt brownish gray wet, (0 90 10 0) hydrocarbon-like odor	
			▽		
60	▨	879	85	Saturated	SP-SM
60	▨	26 3	90	Sand with Silt, grayish brown (10YR 5/2) very fine to fine grained, poorly graded no odor (0 90 10 0)	
			95	Boring terminated at 95 feet Groundwater encountered at approximately 83 feet during drilling Boring converted to a groundwater monitoring well on 10/28/94 * Munsell (1990) Soil Color Charts ** Percentage of soil types shown in this order (0 50 45 5) gravel sand silt and clay	
			100		
			105		

Well Construction Details



** Note
Casing top elevation relative to SECOR temporary benchmark with an assigned elevation of 100 00 feet

SECOR

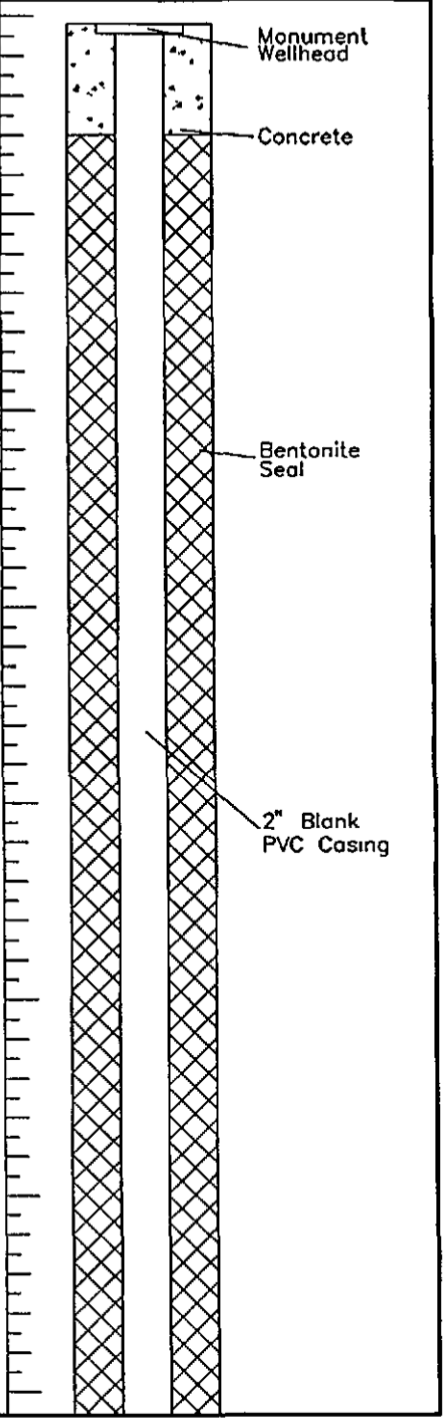
BORING LOG

BORING MW-9
PAGE 1 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12680 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 99.57**
START 10/25/94 0931
FINISH 10/25/94 1445
SAMPLER DJD
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I.D X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	PID Reading (ppm)	Depth Below Surface feet	Lithologic Description	Unified Soil Classification
		0	Asphaltic concrete	
60	6 0	5	Silty Sand, light grayish brown (10YR 6/2)*, fine to medium grained sand moist (0.75 25.0)**	
100	7 7	10		
50/65	8 4	15	Light gray, (10YR 6/1) occasional fine gravel	SM
100	4.6	20		
75	9 6	25		
75	6 2	30		
		35		

Well Construction Details



SECOR

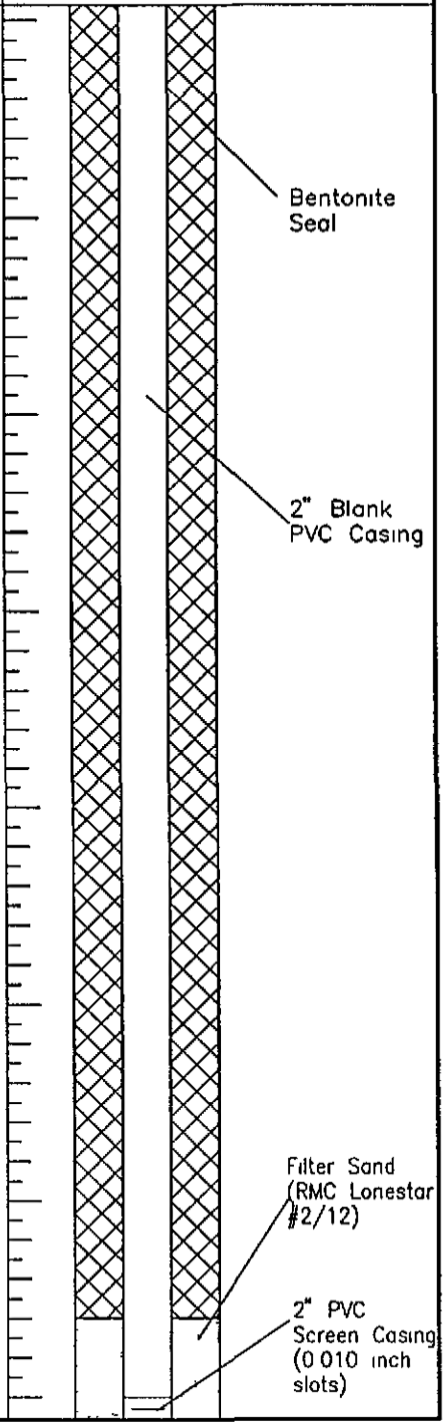
BORING LOG

BORING MW-9
PAGE 2 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 99.57**
START 10/25/94 0931
FINISH 10/25/94 1445
SAMPLER R. MILLER
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2 5" I D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
75	4 5	35		
85	4 8	40	Silty Sand with Gravel, grayish brown, (10YR 5/2), fine to coarse rounded gravel, fine to medium sand, moist, (20,50,30,0)	
90	8 9	45		SM
80	6 7	50		
90	5 7	55	Slight increase in gravels	
85	67 4	60		
No blow count recorded	NS	65	No sample recorded	
		70		

Well Construction Details



SECOR

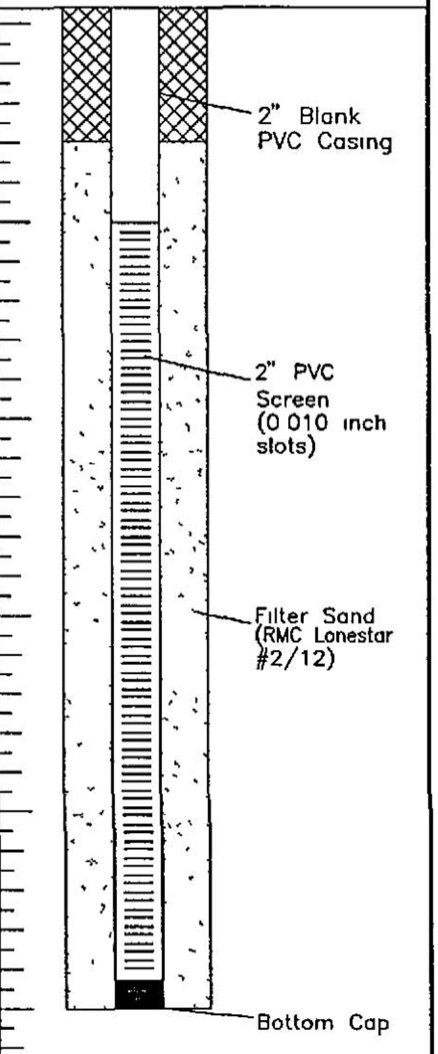
BORING LOG

BORING MW-9
PAGE 3 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 99.57**
START 10/25/94 0931
FINISH 10/25/94 1445
SAMPLER DJD
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME: 75 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I.D X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface feet	Lithologic Description	Unified Soil Classification
65		NS	70		
70		376	75	Silty Sand, grayish brown, (10YR 5/2), fine to medium grained moist, (0,85,15,0).	SM
80		125	▼ 80	Occasional cobble	
65		>2500	▽ 85	Sand, grayish brown (10YR 5/2) fine to coarse grained, occsional silt saturated, (0,98,2,0) hydrocarbon-like odor	SW
55		225	90		
70		742	95	Boring terminated at 95 feet Sampler advanced to 96 5 feet Groundwater encountered at approximately 85 feet during drilling Boring converted to a groundwater monitoring well on 10/25/94 * Munsell (1990) Soil Color Charts	
			100	** Percentage of soil types shown in this order (0 50 45 5) gravel, sand, silt, and clay	
			105		

Well Construction Details



** Note
Casing top elevation relative to SECOR temporary benchmark with an assigned elevation of 100 00 feet

SECOR

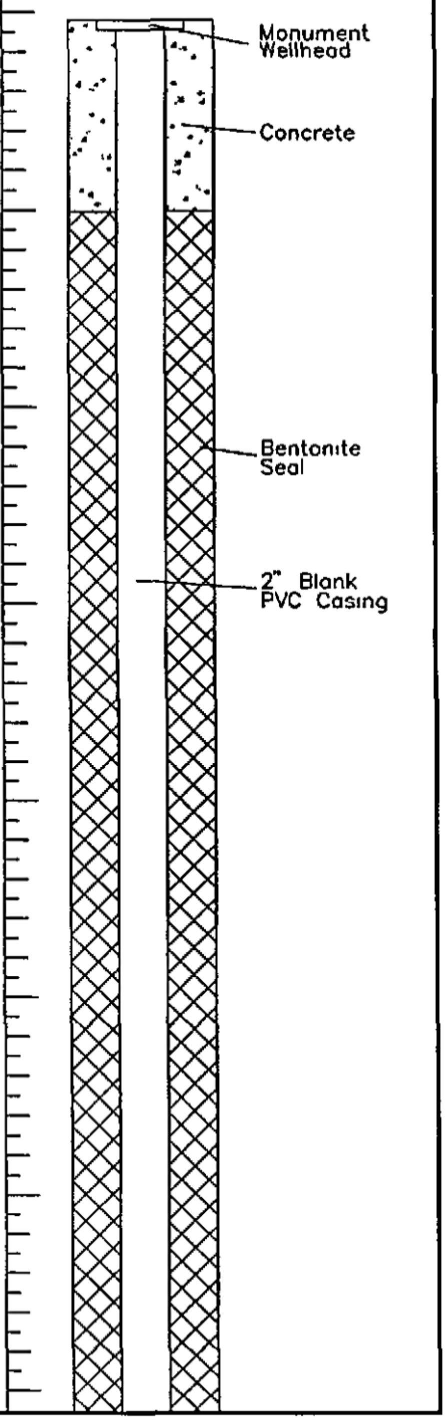
BORING LOG

BORING MW-10
PAGE 1 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12660 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 100.56**
START 10/27/94 0628
FINISH 10/27/94 0835
SAMPLER R. MILLER
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2 5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	Asphaltic concrete	
65	▨	101	5	Silty Sand, light grayish brown, (10YR 5/2)*, very fine to fine grained sand, moist (0,80,20 0)**	SM
120	▨	7 6	10		
93	▨	7.3	15		
100	▨	7 8	20		
132	▨	4 5	25	Wet	
100	▨	4 8	30	Moist	
			35		

Well Construction Details



SECOR

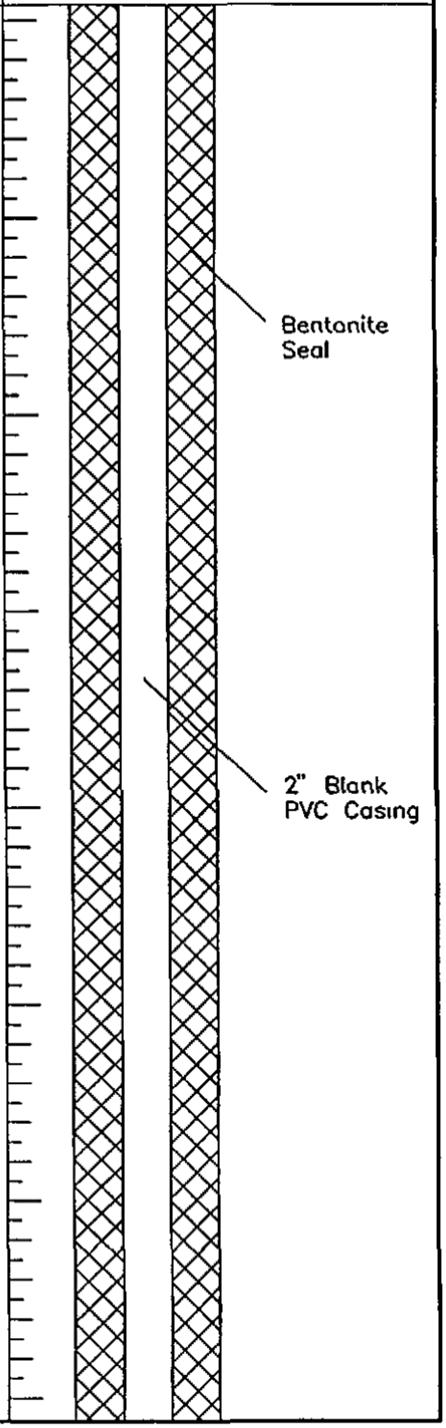
BORING LOG

BORING MW-10
PAGE 2 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12860 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 100.56**
START 10/27/94 0628
FINISH 10/27/94 0835
SAMPLER R. MILLER
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2 5' I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30' STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
20/20		8.0	35		
200		4.5	40	Wet	
90		5 1	45	Occasional subrounded cobble and gravel	SM
110		4 8	50		
200			55		
130			60		
200		6 9	65		
			70		

Well Construction Details



SECOR

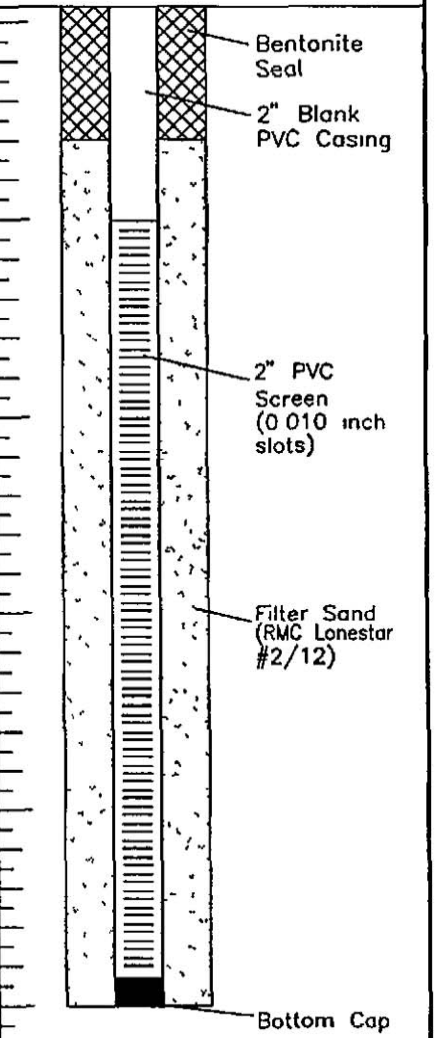
BORING LOG

BORING _MW-10_
PAGE _3_ OF _3_

PROJECT _CIRCLE K STORE #1476_ LOCATION _12880 1ST AVENUE SOUTH SEATTLE, WASHINGTON_
SURFACE ELEVATION ____ CASING TOP ELEVATION _100.56**_
START _10/27/94 0628_ FINISH _10/27/94 0835_
SAMPLER _R. MILLER_ MONITORING DEVICE _MICROTIP PID ML-2000_
SUBCONTRACTOR AND EQUIPMENT _CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA_
COMMENTS _SAMPLED EVERY 5 FEET WITH A 2.5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE_

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
120		7 1	70		SM
120		31 1	75	Sand with Silt, grayish brown (10YR 5/2), very fine to fine grained, poorly graded moist, (0,90,10,0)	
90		7.7	80 ▼		SP-SM
			▽	Saturated	
60		105	85		
60		28	90		
70		26	95	Boring terminated at 95 feet. Sampler advanced to 95 5 feet Groundwater encountered at approximately 82 5 feet during drilling. Boring converted to a groundwater monitoring well on 10/28/94 * Munsell (1990) Soil Color Charts ** Percentage of soil types shown in this order (0 50 45 5), gravel, sand, silt, and clay	
			100		
			105		

Well Construction Details



** Note
Casing top elevation relative to SECOR temporary benchmark with an assigned elevation of 100 0 feet

SECOR

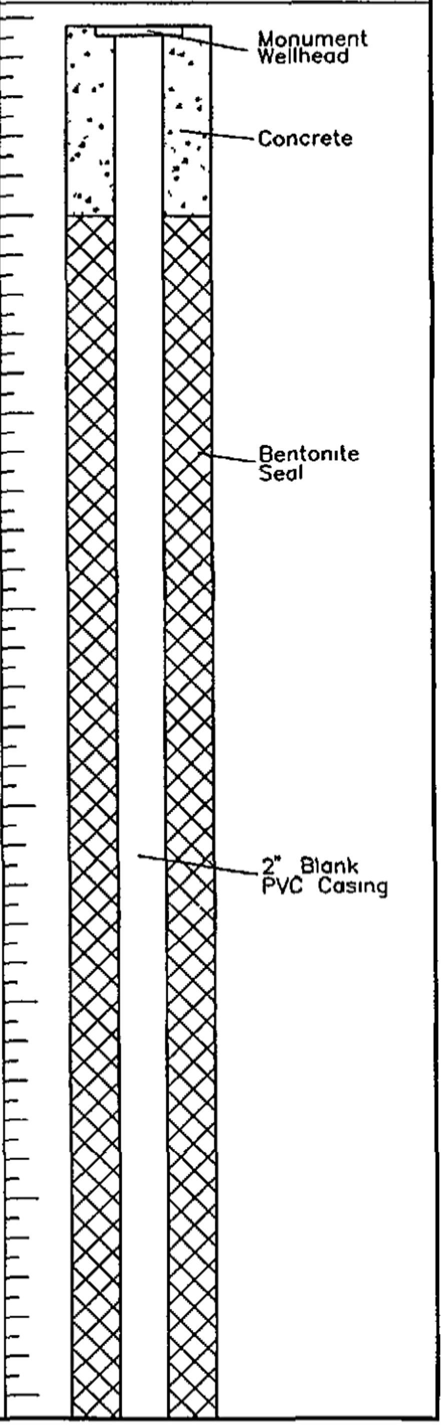
BORING LOG

BORING MW-11
PAGE 1 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12680 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 99.72**
START 10/26/94 1103
FINISH 10/26/94 1415
SAMPLER R MILLER
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	Asphalt	
75		18	5	Silty Sand, grayish brown (10YR 5/2)•, very fine grained, occasional cobbles moist, (0,80,20,0)••	
150		19 1	10		
150		25 4	15	With gravel and cobbles	SM
150		24 4	20		
150		NR	25	No Recovery	
No blow count recorded		NR	30	No recovery	
175		13 6			
			35		

Well Construction Details



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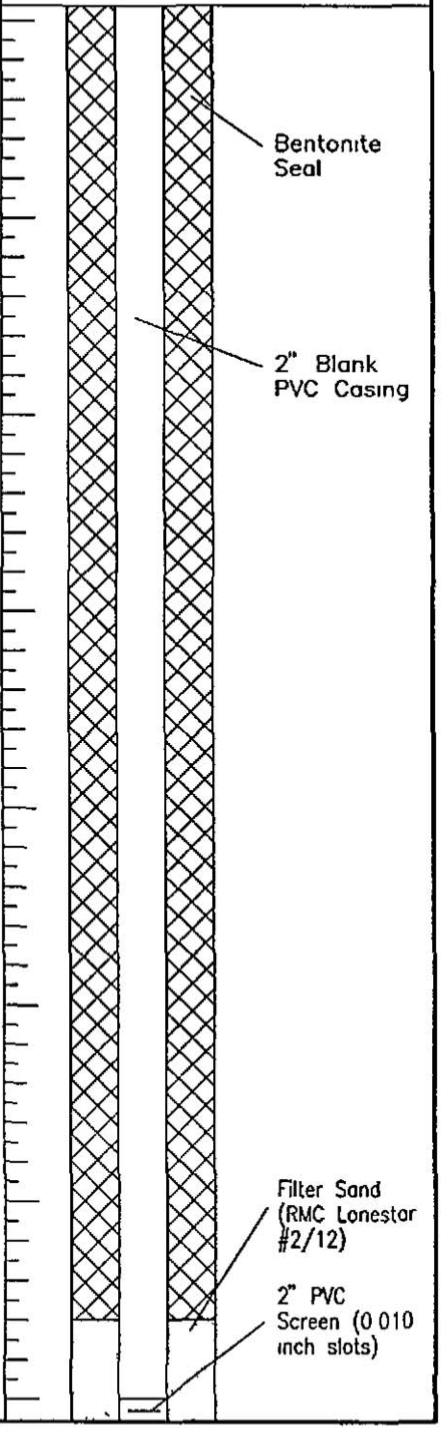
SECOR

BORING LOG

BORING MW-11
PAGE 2 OF 3

PROJECT CIRCLE K STORE #1476
LOCATION 12680 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 99.72**
START 10/26/94 1103
FINISH 10/26/94 1415
SAMPLER R. MILLER
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification	Well Construction Details
200	▨	13 5	35	Silty Sand very fine to fine grained, occasional gravel, moist, (10 50 40 0)		
200	▨	12 7	40	Silty Sand, grayish brown, (10YR 5/2), very fine to medium grained, occasional rounded gravel and cobbles, (0,70,30 0)	SM	
160	▨	9 8	45	Increase in gravels		
170	▨	12 2	50			
170	▨	12 2	55			
160	▨	9 8	60	(5,70,25,0)		
115	▨	20 9	65			
			70			



00888-001-07

DWG CIR0132L

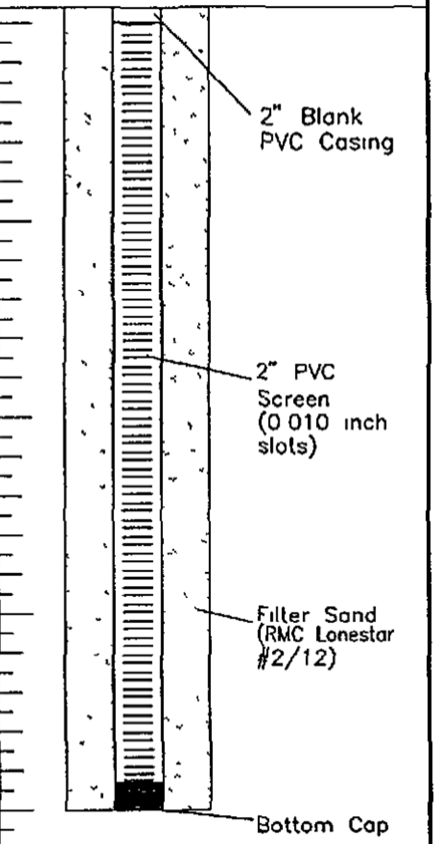
SECOR

BORING LOG

BORING MW-11
PAGE 3 OF 3

PROJECT CIRCLE K STORE 31476
LOCATION 12680 1ST AVENUE SOUTH SEATTLE, WASHINGTON
SURFACE ELEVATION
CASING TOP ELEVATION 99.72**
START 10/26/94 1103
FINISH 10/26/94 1415
SAMPLER R MILLER
MONITORING DEVICE MICROTIP PID ML-2000
SUBCONTRACTOR AND EQUIPMENT CASCADE DRILLING INC.; CME 75; 8-1/4 OD HSA
COMMENTS SAMPLED EVERY 5 FEET WITH A 2.5" I.D. X 1.5' LONG SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES DRIVEN BY A 140 LB. HAMMER, 30" STROKE

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface feet	Lithologic Description	Unified Soil Classification	Well Construction Details
95	▨	11 5	70		SM	
100	▨	44 8	75	Sand with Silt, grayish brown, (10YR 5/2), very fine to medium grained, occasional large rounded cobbles occasional gravel (2,90 8 0)	SW-SM	
90	▨	42 3	▽ ▼ 80	Saturated		
80	▨	10 8	85			
80	▨	12 3	90	Boring terminated at 90 feet Sampler advanced to 90 5 feet Groundwater encountered at approximately 80 feet during drilling Boring converted to a groundwater monitoring well on 10/26/94 * Munsell (1990) Soil Color Charts ** Percentage of soil types shown in this order* (0 50 45 5) gravel, sand, silt, and clay		** Note Casing top elevation relative to SECOR temporary benchmark with an assigned elevation of 100 00 feet
			95			
			100			
			105			



SECOR

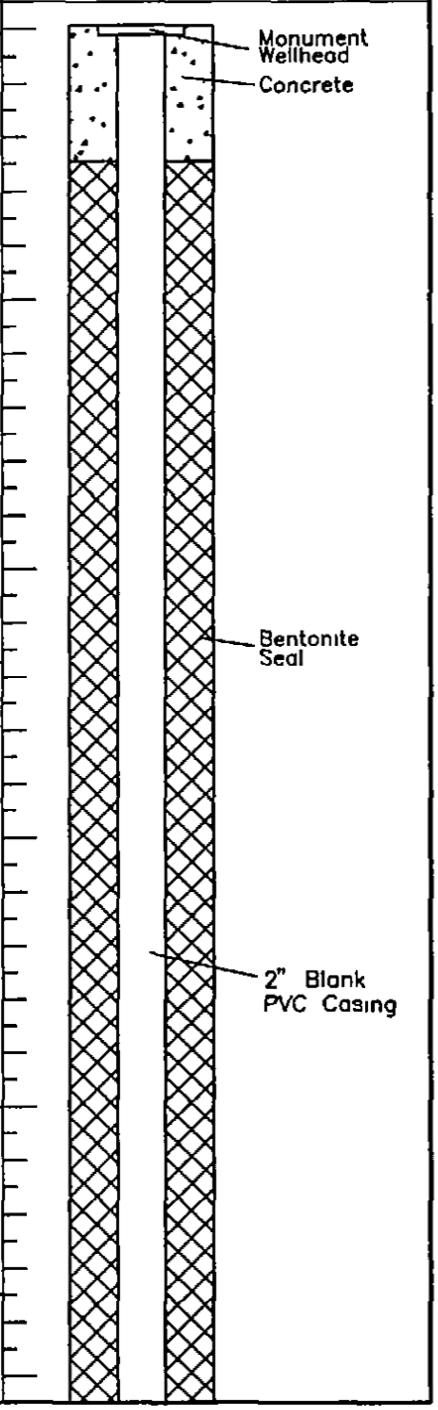
BORING LOG

BORING **MW-12**
PAGE **1** OF **2**

PROJECT **CIRCLE K STORE #1476** LOCATION **12880 1ST AVE. S. SEATTLE, WASHINGTON**
SURFACE ELEVATION **-** CASING TOP ELEVATION **91.63****
START **4/18/95 0845** FINISH **4/18/95 1135**
SAMPLER **E. CHAPMAN** MONITORING DEVICE **MICROTIP PID**
SUBCONTRACTOR AND EQUIPMENT **CASCADE DRILLING, INC.; CME 75; 8.25" O.D. HSA**
COMMENTS **BORING SAMPLED EVERY 5' USING A DAMES & MOORE TYPE SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES** **ECOLOGY WELL #ABZ 493**

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface, feet	Lithologic Description	Unified Soil Classification
			0	2" Asphalt	
				Silty Sand with Gravel, dark brown (10YR 4/3)*, wood debris, loose dry (fill)	SM
6/7/8		2 8			
65 for 6"		4 3	10	Gravelly Sand with Silt dark grayish brown (2 5Y 4/2) medium subrounded gravel, fine sand dry (30,50,20 0)**	
80 for 6"		5 2			
95 for 6"		3 6	20	Decreased gravel (20 60 20 0)	
80 for 6"		4 3		Sand with Gravel and Silt, dark gray (2 5Y 4/2), poorly graded coarse to medium gravel fine sand, dry (20 70 10 0)	SP-SM
92 for 6"		5 2	30		
72 for 6"		4 8		Dark grayish brown (2 5Y 4/2)	
68 for 6"		4 2	40	Silty Sand with Gravel, dark gray (2 5Y 4/2) medium to fine gravel, fine sand, very dense dry (25,60,15,0)	SM
93 for 6"		5 7			
				Sand with Gravel, dark gray (2 5Y 4/2), poorly graded, medium to fine gravel, fine sand, trace silt, dry (15,80 5 0)	SP
			50		

Well Construction Details



SECOR

BORING LOG

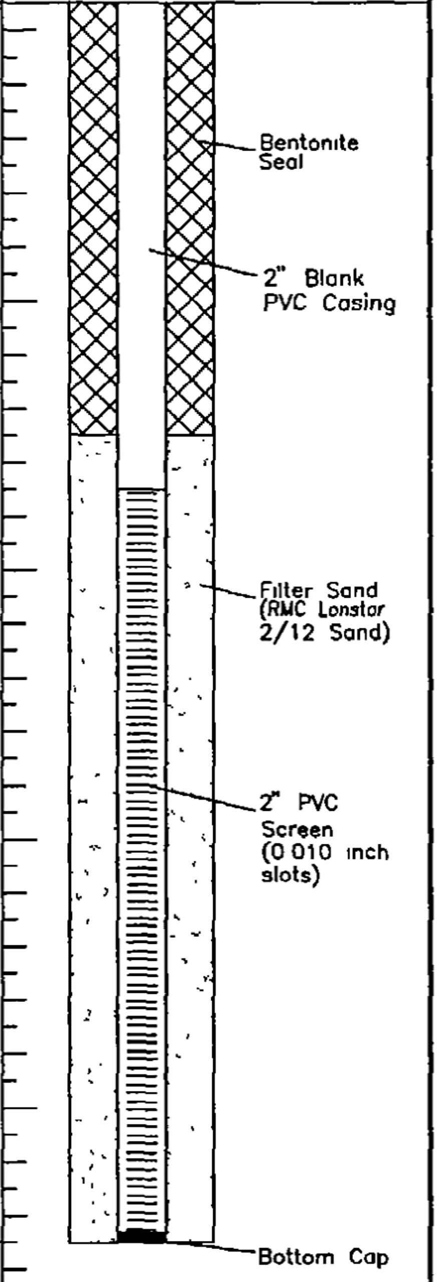
BORING **MW-12**
PAGE **2** OF **2**

PROJECT **CIRCLE K STORE #1476** LOCATION **12660 1ST AVE. S. SEATTLE, WASHINGTON**
SURFACE ELEVATION **-** CASING TOP ELEVATION **91.63****
START **4/18/95 0945** FINISH **4/18/95 1135**
SAMPLER **E. CHAPMAN** MONITORING DEVICE **MICROTIP PID**
SUBCONTRACTOR AND EQUIPMENT **CASCADE DRILLING, INC.; CME 75;8.25' O.D. HSA**
COMMENTS **BORING SAMPLED EVERY 5' USING A DAMES & MOORE TYPE SPLIT SPOON SAMPLER LINED WITH BRASS SLEEVES** **ECOLOGY WELL #ABZ 493**

PENETRATION RESULTS BLOWS 6"/6"/6"	Sample Depth Interval, feet	PID Reading (ppm)	Depth Below Surface feet	Lithologic Description	Unified Soil Classification
93 for 6"		5 8	50		
82 for 6"		1 8		Dark grayish brown (2 5Y 4/2) medium gravel medium sand, (30 65 5 0)	SP
86 for 6"		1 5	60	Moist	
85 for 6"		68		Dry	
				Driller notes change in penetration rate	
81 for 6"		NR	70		
62 for 6"		8 5		Sand with Gravel very dark gray (2 5Y N3/0), well graded coarse to fine gravel, coarse to fine black speckled sand trace silt wet (30 65 5 0)	SW
78 for 6"		75*	80		
82 for 6"		NR			
82 for 6"		NR	90		
Blow counts not recorded		NR		Boring terminated at 95 feet Groundwater encountered at approximately 69 77 and 82 feet during drilling Boring converted to a groundwater monitoring well on 4/18/95 * Munsell (1990) Soil Color Charts ** Percentage of soil types shown in this order (0 50 45,5) gravel, sand, silt, and clay based on field observations.	
			100		

*Sample recovered below minimum required for laboratory analysis

Well Construction Details



**Note: casing top elevation relative to SECOR temporary benchmark with an assigned elevation of 100 00 feet

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/7/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: SB-1/DAS-6
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.									Asphalt (6")
					1				Air-knifed/vac-cleared to 5' on 6/7/05 (Sand with gravel fill material, compacted)
BENTONITE					2				
					3				
					4				
				16	5		▨		
		Moist	0.2	19			▨		
				23	6		▨	SM	Silty SAND with Gravel; grey, 70% medium to coarse sand, 15% silt, 15% gravel
				4		▨	▨		
				5	7	▨	▨		
				7		▨	▨		
		Moist	59.1	3	8	▨	▨		(grades less gravel, brown-gray in color)
				4		▨	▨		
				5	9	▨	▨		
				3		▨	▨		
		Moist	496	2	10	▨	▨		
				1		▨	▨		
			9.1	1	11	▨	▨	ML	SILT with Sand; grey, 70% silt, 25% sand, 5% gravel, moderate plasticity, sheen
	▽ 9:30 6/7/05	Wet		1		▨	▨		
			3.5	1	12	▨	▨	SP-SM	Poorly Graded SAND with Silt and Gravel; trace brick fragments and glass shards
		Wet		2		▨	▨		
		Moist		1	13	▨	▨		(fibrous wood debris at 13')
				1		▨	▨	SM	Silty SAND; grey, 60% well-graded sand, 30% clayey silt, 10% gravel, moderate plasticity
				8	14		▨		
				6		▨	▨		
			16.5	4	15	▨	▨		
				3		▨	▨		
		Sat		3	16	▨	▨		
SAND			0.9	5		▨	▨	WDFill	Wood debris; dark brown
				3	17		▨		
				2			▨		
		Sat	3.3	2	18	▨	▨		(grades finer (sawdust), light brown)
				3			▨		
				4	19		▨		
		Sat	1.7	6		▨	▨		
					20				
					21				**BOTTOM OF HOLE @ 20'**
					22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/8/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-2
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (4")
						1				Air-knifed/vac-cleared to 20" on 6/6/05.
BENTONITE									Conc.	Encountered concrete at 20"; cored on 6/7/05.
						2				Air-knifed/vac-cleared to 5'.
										(Compact sand and gravel fill)
						3				
						4				
					2	5		▨	ML	SILT; brown-grey, 95% silt, 5% fine sand, firm, non-plastic
			Moist	0.0	2		▨	▨		
					3	6	▨	▨		
					4			▨		
			Moist	0.0	4	7	▨	▨		(grades more brown in color with trace gravel,
					4		▨	▨		90% silt, 5% fine sand, 5% gravel)
					5	8		▨		
			Moist	0.1	10		▨	▨		
					8	9	▨	▨	SP-SM	Poorly Graded SAND with Silt; brown-grey; 85% fine to
				0.5	4		▨	▨		medium sand, 10% silt, 5% gravel
					6	10	▨	▨		
		▽	Wet		4		▨	▨		(grades more gravel (10%))
		13:25			2	11		▨		(Urban Redevelopment's PID reads 8.5 ppm)
		6/8/05	Sat	0.1	3		▨	▨		
					4	12	▨	▨		
					-			▨		(Driller missed sample at 12.5 ft to 14 ft)
					-	13		▨		
					-			▨		
			Wet		1	14		▨		
					2			▨		
					5	15		▨		
					100/2"			▨		
			Sat	3.2		16		▨		
							▨	▨	WDFill	Wood debris; coarse, approx. 2" to 3" fragments
					36	17		▨		
				0.0	15			▨		
					12	18		▨		(Shoe sample-direct PID screen, could not
					3			▨		remove from shoe)
			Sat	0.9	4	19	▨	▨		(Wood debris grades to sawdust, brown, soft)
					8		▨	▨	SP	Poorly Graded SAND; grey, 100% fine sand
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/8/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 21.5'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: SB-3A/DAS-7
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.									Asphalt (4")
					1				Air-knifed/vac-cleared to 5'
BENTONITE									
					2				
					3				
					4				
				3	5		▨		
		Damp	5.0	3		▨	▨	ML	SILT; grey, 95% silt, 5% trace sand, firm, non-plastic
				4	6	▨	▨		
				4		▨	▨		
				6	7	▨	▨		
		Damp	2.0	4		▨	▨		
				5	8	▨	▨		
				7		▨	▨		(grades green-grey in color)
		Damp	17	8	9	▨	▨		
		Wet		8		▨	▨		Well Graded GRAVEL; brown, with peat and sand, wet
				8	10	▨	▨		
		Damp	338	7		▨	▨	SP	Poorly Graded SAND; green-grey, with light brown
				4	11	▨	▨		sand lenses, 100% fine to medium sand
				5		▨	▨		(grades grey medium sand, visible sheen)
	▽ 15:05 6/8/05	Wet	32	2	12	▨	▨		(grades trace coarse gravel (subrounded))
				22			▨		
				50/6"	13	▨	▨		(as above, grades more fine gravel)
		Wet	9			▨	▨		
				100/3"	14		▨		(no recovery)
							▨		
					15		▨		
				70/6"			▨		
SAND					16		▨		
							▨		
				15	17		▨		
				50/4"			▨		
					18		▨		
				44			▨		
				13	19		▨		
				15			▨		
				4	20		▨	SP	Poorly Graded SAND; grey
				6		▨	▨		PEAT; dark brown (2" thickness)
				7	21	▨	▨	SP	Poorly Graded SAND; grey
					22				**BOTTOM OF HOLE @ 21.5'**

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/7/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 21.5'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-4
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (4")
						1				Air-knifed/vac-cleared to 5'
BENTONITE										
						2				
						3				
						4				
					3	5		▨	SM	Silty SAND; brown, 60% well-graded sand, 25% silt,
			Moist	0.6	3		▨	▨		10% gravel, 5% wood debris, slight plasticity
					3	6	▨	▨		
					2			▨		
					3	7	▨	▨		
			Moist	3.5	2		▨	▨	SW	Well Graded SAND; black, with sawdust, 60% sand,
					1	8	▨	▨	SM	30% sawdust, 10% gravel-subrounded
					2		▨	▨		Silty SAND; brown-grey, 50% well graded sand, 30% silt,
			Moist	103.8	1	9	▨	▨		10% gravel, 10% clay fines
		▽ 13:50	Wet		1			▨		
			Sat	11.7	1	10	▨	▨		
		6/7/05			1		▨	▨	WDFill	Wood debris (sawdust); black, with trace sand
					2	11		▨		
			Sat	3.5	2			▨		
					3	12	▨	▨		
					1			▨		
					2	13	▨	▨		(grades coarser wood debris)
			Sat	0.6	2		▨	▨		(trace reddish-brown silt at 13.8')
					7	14		▨		
					14		▨	▨		
			Sat	0.7	8	15	▨	▨		(grades finer wood debris (sawdust), reddish-brown
					3			▨		at 15.3')
					3	16	▨	▨		
			Sat	0.3	4		▨	▨		
					2	17		▨		
					2		▨	▨	SP	Poorly Graded SAND with Gravel; grey, 85% medium
			Sat	0.3	3	18	▨	▨		sand, 15% gravel, loose
					9		▨	▨	SM	Well Graded SAND; grey, with clayey silt
					12	19	▨	▨		(grades less clay)
			Sat	0.6	13		▨	▨	SP	Poorly Graded SAND; gray, 80% fine sand,
					8	20	▨	▨		20% medium sand
					9		▨	▨		
				0.5	11	21	▨	▨		
						22				**BOTTOM OF HOLE @ 21.5'**

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/7/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-5
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (4")
					1		Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
					5		
BENTONITE		Moist	9.6	3		SW-SM	Well Graded SAND with Silt; brown, 70% well graded
				4			sand, 25% silt, 5% wood debris, non-plastic
					6		
				3			
				4			
					7		
				4		SM	Silty SAND with Gravel; grey, 60% well graded sand,
		Moist	23.3	4			20% gravel, 20% silt
					8		
				2			
			12.4	3			
					9		
				2			SILT; grey, with trace brick fragments, hard
	▽			3		ML	
					10		
	13:50	Sat	0.3	5			(grades more sand)
	6/7/05			4		SP	Poorly Graded SAND with wood debris
					11		
				2			
		Sat	0.6	2			
					12		
				3			Wood debris (sawdust)
				21		WDFill	(grades finer to coarser in texture)
					13		
				28			(grades darker to lighter in color)
		Wet	2.7	8			
					14		
				4			
				5			
					15		
		Sat	2.7	7			(as above, with 15% fine sand, 5% silt)
				15			
					16		
				9			
		Sat	3.8	7			
					17		
				7			
				9			
					18		
		Sat	18.2	10			
				10		SW	Well Graded SAND; grey, with trace brown silt,
					19		
				18			95% well-graded sand, 5% silt
		Sat	0.6	12		SP	Poorly Graded SAND; grey
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/8/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 15.5'
WELL DIAMETER: 2"
WELL DEPTH: 13'
CASING STICKUP: Flush

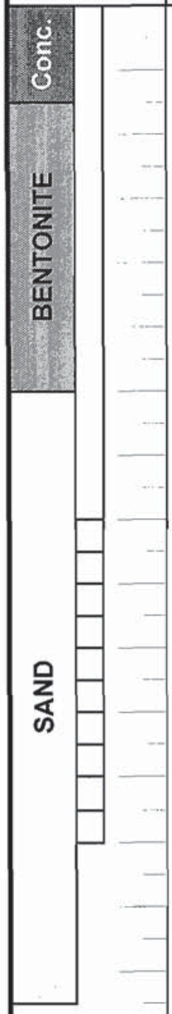
BORING/WELL NO: SB-6/VE-6
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion (Backfill, Casing)



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Asphalt (4")
				1		Air-knifed/vac-cleared to 5' on 6/7/05
				2		
				3		
				4		
				5		
			1			
	Moist		2		SM	Silty SAND; brown, 80% sand, 20% silt
				6		
	Wet	4.0	3			
			3			
				7		
			4			(~2" thick wood debris at 7', coarse)
	Moist	5.2	4		SP	Poorly Graded SAND; brown, 100% medium sand
				8		
			5		SM	Silty SAND; brown, with trace gravel, 60% fine sand,
	Moist	198	7			35% silt, 5% coarse gravel, mild sheen
				9		
			7			(grades grey in color at 9')
			3		SP	Poorly Graded SAND; grey, 95% medium sand, 5% silt
				10		
	Moist		3			
▽	Sat	11.0	4			
				11		
8:00			1		SM	Silty SAND; brown-grey, soft
6/8/05			1			
				12		
	Sat	0.8	2			
			8			
				13		
			4			
			5			
				14		
			2			
			6			
				15		
	Moist	0.2	6		WDFill	Wood debris
				16		
						BOTTOM OF HOLE @ 15.5'
				17		
				18		
				19		
				20		
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/8/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

ELEVATION
NORTHING
EASTING

BORING/WELL NO: SB-7
PAGE 1 OF 1

Location Map

See Figure 2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (4")
					1		Air-knifed/vac-cleared to 5'
BENTONITE					2		
					3		
					4		
					5		
				2			
		Moist	22.1	2	6	SM	Silty SAND; grey with trace roots, 60% fine to
				3			medium sand, 40% silt
				3	7		(grades finer sand with trace coarse
		Moist	29.4	3			gravel-subrounded)
				3			
				2	8		
		Moist	5.3	3			
				3	9		
				1			
		Moist	0.1	1	10		
				3			
	▽	Moist	1.0	2	11		
	10:00	Sat		1			
	6/8/05			2	12	WDFill	Wood debris
				1			
			0.1	2	13		
				4			
				8	14		
				10			
		Wet	0.1	7	15		(as above)
				9			
		Sat	0.0	21	16		(as above, grades more sand (30%))
				11			
				3	17		
		Sat	0.0	6			
				6	18		
				6		SP	Poorly Graded SAND; grey, 100% fine sand
		Sat	0.0	2	19		
				3		ML	SILT; clayey with 10% fine sand, soft, wet
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/9/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

ELEVATION
NORTHING
EASTING

BORING/WELL NO: SB-8
PAGE 1 OF 1

Location Map

See Figure 2

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (4")
						1				Air-knifed/vac-cleared to 5'
BENTONITE						2				
						3				
						4				
					2	5		▨	ML	SILT; grey, 95% silt, 5% fine sand, firm, non-plastic
			Damp	5.9	4		▨	▨		
					5	6	▨	▨		
					5			▨		
			Damp	7.2	5	7	▨	▨		(grades trace cobble)
					6		▨	▨		
					5	8		▨		
			Moist	2.1	6		▨	▨		(grades 10% medium sand, slight plasticity)
					7	9	▨	▨		
					12		▨	▨		
			Moist	3.7	10	10	▨	▨	SP-SM	Poorly Graded SAND with silt; grey, 80% medium sand,
					10		▨	▨		10% silt, 10% well graded gravel
		▽ 7:50 6/9/05	Wet		3	11		▨		
					5		▨	▨		
				3.0	6	12	▨	▨	SP	Poorly Graded SAND with gravel; grey, 80% medium to
					3			▨		coarse sand, 20% well graded gravel, loose
			Sat	2.1	13	13		▨		
			Wet		23			▨	SP-SM	Poorly Graded SAND with silt and gravel; grey,
					4	14		▨		70% fine to medium sand, 10% silt, 20% gravel
				3.3	7			▨	WDFill	Wood debris and cobble (~3"), subrounded;
					10	15		▨		dark brown to tan
					9-50/6"			▨		
						16		▨		
			Damp	36.7			▨	▨		(grades no cobble, finer to coarser wood debris)
					36	17		▨		
					27			▨		
			Damp	63.8	19	18		▨		
					7			▨		
					7	19	▨	▨		
			Damp	9.0	7		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/9/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

ELEVATION
NORTHING
EASTING

BORING/WELL NO: SB-9/DAS-8
PAGE 1 OF 1

Location Map

See Figure 2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Concrete (6")
					1		Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
				3	5		
		Dry	1.5	4		SP	Poorly Graded SAND; light brown, 90% fine sand,
				3	6		5% coarse sand, 5% silt
				6			
				6	7		
		Damp	3.2	4		ML	SILT; brown-grey, trace roots, non-plastic, firm
				6	8		
BENTONITE				3		SP	Poorly Graded SAND; light brown, 90% fine sand,
		Dry	3.2	3	9		5% coarse sand, 5% silt
				3			
				4	10		
		Moist	5.8	7		ML	Sandy SILT; brown-grey; 60% silt, 40% fine sand,
				8	11		5% gravel (~3/4")
				8			
	▽ 12:25 6/9/05	Wet	333	6	12	SP	Poorly Graded SAND; grey, 100% medium sand
				3			
				2	13	SM	Silty SAND; grey, 70% sand, 20% silt, 10% gravel,
		Wet	187.0	6			moderate to heavy visible sheen
				6	14		
		Wet	49.0	5			
			64.8	6	15	SP	Poorly Graded SAND with Gravel; 85% medium sand,
				8			15% gravel
				8	16		
		Wet	27.0	7		SM	Silty SAND with Gravel; grey, 70% sand, 50% silt,
				18	17		15% well graded gravel
SAND		Wet	9.0	30			
		Sat		17	18	SP-SM	Poorly Graded SAND with Silt; grey, wood debris,
				5			50% sand, 10% silt, 5% gravel, 35% wood debris
				2	19	WDFill	Wood debris
		Sat	3.0	1		SP-SM	Poorly Graded SAND with Silt; as above
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

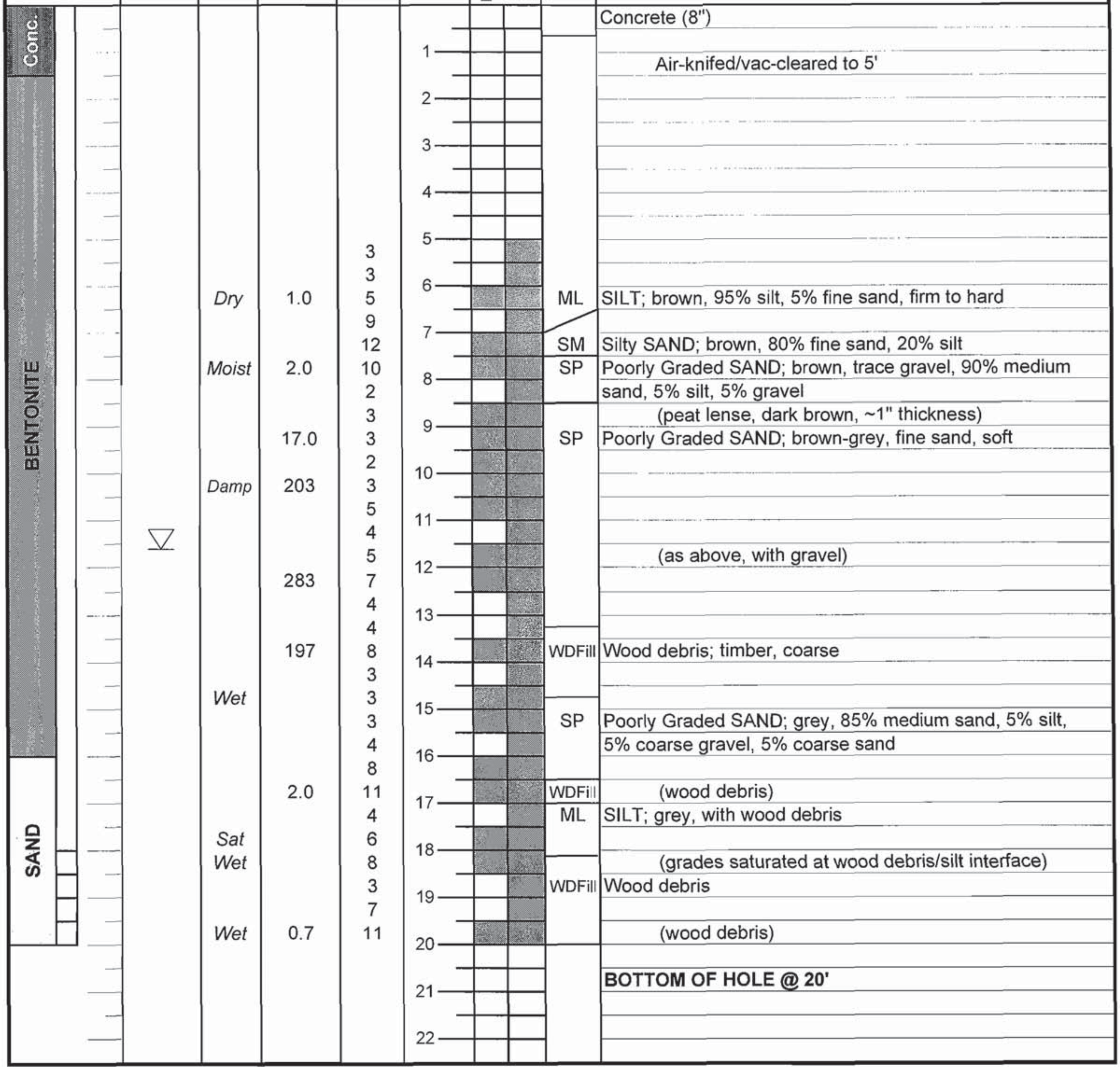
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/9/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: SB-10/DAS-9
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION
NORTHING
EASTING



Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Concrete (8")
					1		
							Air-knifed/vac-cleared to 5'
BENTONITE					2		
					3		
					4		
					5		
				3			
				3	6		
		Dry	1.0	5		ML	SILT; brown, 95% silt, 5% fine sand, firm to hard
				9	7		
				12		SM	Silty SAND; brown, 80% fine sand, 20% silt
		Moist	2.0	10	8	SP	Poorly Graded SAND; brown, trace gravel, 90% medium sand, 5% silt, 5% gravel
				2			
				3	9		(peat lense, dark brown, ~1" thickness)
			17.0	3		SP	Poorly Graded SAND; brown-grey, fine sand, soft
				2	10		
		Damp	203	3			
				5	11		
	▽			4			
				5	12		(as above, with gravel)
			283	7			
				4	13		
				4			
			197	8	14	WDFill	Wood debris; timber, coarse
				3			
		Wet		3	15		
				3		SP	Poorly Graded SAND; grey, 85% medium sand, 5% silt, 5% coarse gravel, 5% coarse sand
SAND				4	16		
				8			
			2.0	11	17	WDFill	(wood debris)
				4		ML	SILT; grey, with wood debris
		Sat		6	18		
		Wet		8			(grades saturated at wood debris/silt interface)
				3	19	WDFill	Wood debris
				7			
		Wet	0.7	11	20		(wood debris)
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/10/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: SB-11/DAS-10
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (3")
					1		Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
				2	5		
		Dry	0.0	4		ML	SILT; brown, 95% silt, 5% fine sand
				4	6		
				21	7		
				16			
		Dry	0.0	16	8		Well Graded SAND with Gravel; brown, 80% sand,
				9		SW	20% gravel
BENTONITE				5	9		
		Damp	0.0	9		SM	Silty SAND with Gravel; grey, 70% fine sand, 15% silt,
				8	10		15% gravel, hard
				5			
		Damp	0.4	3	11	SW	Well Graded SAND with Gravel; brown
				4			
				5	12		
	▽	Wet	198	7		SW-SM	Poorly Graded SAND with Silt; grey, 80% medium sand,
				3	13	WDFill	10% silt, 10% gravel, wood debris at 12.6' to 13'
		Wet	247	4		SW-SM	Poorly Graded SAND with Silt; grey, 80% medium sand,
			2	6	14		10% silt, 10% gravel
			8.2	80/6"			
		Sat	1.2		15	SM	Silty SAND with Gravel; grey, 65% medium-fine sand,
				10	16		20% silt, 15% gravel
				12			
			2.7	28	17	WDFill	Wood debris
				53/6"			
SAND		Wet	32		18		Wood debris; brown, with fine sand and trace silt,
				100/6"	19		85% wood debris, 10% fine sand, 5% silt
		Sat	7.9		20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/10/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

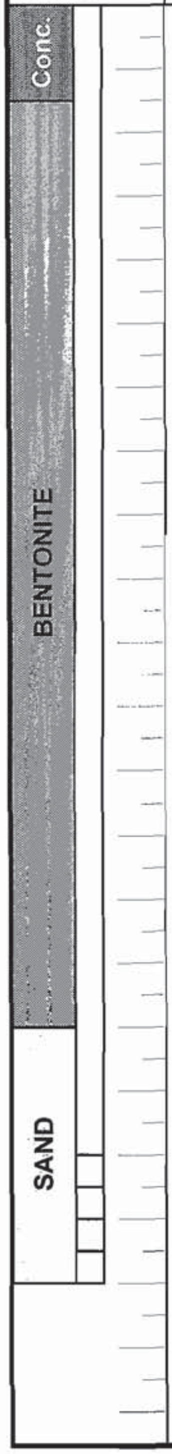
BORING/WELL NO: SB-12/DAS-10
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion (Backfill, Casing)



Sample (Recovery, Interval)

Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Asphalt (3")
				1		Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
			2	5		
	Moist	0.2	2		SW-SM	Well Graded SAND with Silt and Gravel; brown, 60% sand, 30% gravel, 10% silt
			3	6		
		0.4	7			
			4	7		
		1.2	4		SM	Silty SAND with Gravel; brown-grey, 70% fine to medium sand, 15% silt, 15% gravel, slight to moderate plasticity
			2	8		
			3			
		272	4	9		
			5			
▽			6	10		(grades no gravel, grey, hard from 10.3' to 10.5')
9:50		180	6		SP	Poorly Graded SAND; grey, 85% fine to medium sand, 5% silt, 5% wood debris, 5% gravel
6/10/05	Wet		3	11		
		330	6			
		78	12	12		(visible sheen)
			21			
			31	13		
	Sat	87	8			Poorly Graded SAND with Gravel and wood debris; grey, 50% fine to medium sand, 40% wood debris, 15% gravel, 5% silt
			2	14		
			4			
	Sat	147	6	15		(grades less wood debris (30%), brown-grey)
			4			
			4	16		(as above, grading more clayey silt (~10%))
	Sat	83	4			
			2	17		
			3			
	Wet	9	2	18	WDFill	Sawdust (4" thickness)
			3			
	Wet	22.8	5	19	SP	Poorly Graded SAND; grey, with wood debris
	Sat	16	9			
				20		**BOTTOM OF HOLE @ 20'**
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/10/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-13
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (4")
					1		Air-knifed/vac-cleared to 5'
BENTONITE							
					2		
					3		
					4		
				1	5		
				3			
		Moist	1.0	4	6	ML	SILT with sand; grey, 80% silt, 20% sand, low plasticity
				21			
				18	7	SP-SM	SAND with silt; grey, 80% fine to medium sand,
		Moist	1.2	18			10% silt, 10% fine gravel
				8	8		(wood debris at 7.5' to 7.7')
			2.2	4		SM	Sillty SAND; grey, 80% well-graded sand, 20% silt
				4	9		
				2			
		Moist	1.9	4	10		(grades 10% gravel with brown fine sand lenses)
				2			
				3	11		
	▽	*Wet*	1.8	2			
	14:30			2	12		(as above, with fine wood debris (3" lense), brown)
	6/10/05			1			
		Sat	1.1	2	13	WDFill	Wood debris; coarse (~3" fragments), timber with
		Wet		8			saturated grey sand and silt
		Sat		3	14		Wood debris; reddish-brown, fine, wet, decomposed
			0.2	2		SM	Silty SAND with wood debris; 60% well graded sand,
		Moist		5	15	WDFill	30% silt, 10% wood debris
				3			Wood debris; tan, coarse sawdust
				2	16	SM	Silty SAND with wood debris; 40% well graded sand,
		Sat	1.1	1			30% silt, 30% wood debris
				3	17		
				4		WDFill	Wood debris; reddish-brown, fine, moist
		Moist	1.7	10	18	SP	Poorly Graded SAND; grey, 95% fine to medium sand,
				10			5% silt
		Wet		14	19	SP-SM	Poorly Graded SAND with silt; grey
		Moist	1.1	15		SP	Poorly Graded SAND; grey, 95% fine to medium sand,
					20		5% silt
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/13/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 15'
CASING STICKUP: Flush

BORING/WELL NO: SB-14/VE-7
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (2")
BENT.					1		Air-knifed/vac-cleared to 5'
					2		
SAND					3		
					4		
					5		
				1			Clayey SILT; grey, slightly mottled orange, 5-10% clay,
		Moist	3.4	1			trace organics, moderate plasticity, dense, moist
					6		
				1			
				2			(as above, with increased organics, trace coarse sand)
					7		
		Moist	3.4	3			
				3		CL-ML	
					8		
				4			Clayey SILT; dark grey, changes to wood at 8.3'
		Moist	16.0	3		SP	Silty SAND; 5% silt, coarse sand, with wood fragments
					9		
				2			
		Moist		3		SM	SAND; grey, fine to medium, with 5-10% silt, moist,
					10		
	▽		399	3			wet at 10.5' depth
	7:57	Wet		3			
					11		
	6/13/05			1			Silty SAND; grey, fine sand, 5-10% silt, loose, wet
		Wet	25.0	1			
					12		
				3			
				7			(as above, with wood fragments)
					13		
		Wet	5.9	5			
				4			
					14		
				5			(as above, bottom 4" degraded wood, peat)
		Wet	19.9	5			
					15		
				5			
				3		PT	PEAT; degraded wood/peat (poor recovery)
					16		
		Moist	6.0	50/5"			
BENTONITE					17		
				10			Wood fragments with silt
		Moist	24.1	10		WDFill	
					18		
				12			
				5			Wood fragments; changes to peat at 19'
					19		
			2.5	7			
				8			
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3510-1	CLIENT:	ConocoPhillips
LOGGED BY:	J. North	LOCATION:	600 Westlake Ave N, Seattle, WA
DRILLER:	CDI	DATE DRILLED:	6/13/2005
DRILLING METHOD:	HSA	HOLE DIAMETER:	8"
SAMPLING METHOD:	SS	HOLE DEPTH:	20'
CASING TYPE:	PVC	WELL DIAMETER:	2"
SLOT SIZE:	0.020	WELL DEPTH:	20'
GRAVEL PACK:	2-12	CASING STICKUP:	Flush
ELEVATION		NORTHING	EASTING

BORING/WELL NO: SB-15/DAS-12

PAGE 1 OF 1

Location Map

See Figure 2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (2")
					1		Air-knifed/vac-cleared to 8'
BENTONITE					2		
					3		
					4		
					5		
					6		
					7		
					8		
				4		SP	SAND; grey-brown, fine, trace medium, with <5% silt,
		Dry	0.0	4			trace fine gravel, loose, dry
				5	9		
				6			(as above, changes to sandy silt at 10.0', blue-grey,
					10	SM	10-15% fine to medium sand, trace coarse sand
		Moist	9.5	7			and organics, dense, plastic, moist)
				7	11		
	▽ 10:25			2			
	6/13/05	Wet	87.7	1			(as above, with large wood fragment (>6"), loose, wet)
				1	12		
				2			Silty SAND; blue-grey, 10-15% silt, fine to medium sand,
		Wet	146	5	13		wood fragments, trace fine gravel, loose, wet
				3			
				2	14		Silty SAND; as above
		Wet	1.3	2			
				3	15		
SAND				5			Silty SAND; blue-grey, fine sand, 5-10% silt, loose,
		Wet	0.0	4	16		non-plastic, wet
				4			
				8	17		(as above, sand slightly coarser with increasing
			0.9	7			fine gravel)
				5	18		
				6			(as above, changes to peat with wood fragments
			0.0	3	19		at 19.25')
				3		PT	
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/14/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-17
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (2")
					1		Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
					5		
				2			Sandy Gravelly SILT; greys and browns, mottled,
		Moist	0	2	6		15-20% fine to medium sand, with coarse sand, fine to
				3			medium gravel, dense, non-plastic, moist
				6	7	GM	(as above, grading siltier with depth; grades to
		Moist	0	6		SM	wood debris at 7.75')
				7	8		
				12		SM	Sandy Gravelly SILT; as above, with organics, grades to
		Moist	0	8	9		clayey silt at 9.0, blue-grey, with fine sand, moderate
				9		CL-ML	plasticity, dense, moist
BENTONITE				2	10		(as above, sand decreases to <5% at ~10.5')
		Moist	0	2			
				11	11		
				100/2"			(no recovery, large flake of wood only)
		Moist	0		12		
				4	13	WDFill	(no recovery, wood debris)
		Moist	5.8	4			(slow drilling in wood/log)
				4	14		
				50/6"			(poor recovery, wood fragment)
		Moist	4.7		15		
	▽			100/5"	16		(poor recovery, wood debris, water)
		Wet					
				100/3"	17		Wood debris with trace Sandy Silt; as above
		Wet			18		
				21	19		Wood debris with Sandy Silt; wet
		Wet		11			
				6	20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/14/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-18
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (2")
						1				Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
					2	5	▨	▨	SM	Silty SAND; grey, 15-20% silt, fine to medium sand,
			Moist	19	2	6	▨	▨		grades to sandy silt at 5.75', with organic fragments,
					3		▨	▨		moderate plasticity, dense, moist
					4	7	▨	▨	SM	(as above, grades to silty sand, 5-10% silt at 7.75',
			Moist	0.8	5		▨	▨		with charred organic fragments, loose)
					4	8	▨	▨		
					4		▨	▨		(as above, changes to sandy clayey silt at 9.25')
			Moist	0.0	3	9	▨	▨		
					4		▨	▨		
BENTONITE		▽			3	10		▨	CL-ML	Silty SAND; grey/brown, 10-15% silt, fine to medium
			Wet	0.0	3			▨	SM	sand, with fine to coarse gravel, non-plastic, loose, wet
					3	11		▨		
					10			▨		(as above, bottom in wood at 12.25')
			Wet	0.4	7	12		▨		
					7			▨		
					3	13		▨	PT-	(no recovery)
			Wet		3			▨	WDFill	
					4	14		▨		
					1			▨		(no recovery)
			Wet		2	15		▨		
					3			▨		
					5	16		▨	WDFill	Wood debris with Silt; grey, wet
			Wet	2.2	7			▨		
					35	17		▨		
					4			▨		Wood debris/PEAT; wet
			Wet	0.0	4	18		▨		
					4			▨		
					6	19		▨		(as above, grades to clayey silt, silty sand at 19',
			Wet	2.0	12			▨		bottom in fine to medium silty sand, 5-10% silt)
					30	20		▨		
						21				**BOTTOM OF HOLE @ 20'**
						22				

Delta
Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

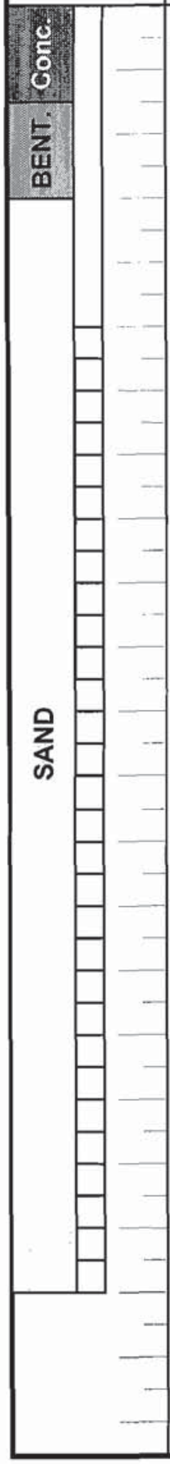
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/7/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: MW-54
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Asphalt (4")
						(4" asphalt layer at 8" below surface grade)
				1		
						Air-knifed/vac-cleared to 5'
				2		
						(sand fill with broken concrete, bricks, and other debris)
				3		
				4		
				5		
			3			
			4			
				6		
	Moist	0.0	4		SP	Poorly Graded SAND; brown, with trace wood debris,
			3			(charcoal-like) and brick fragments at 7.5' to 8'
				7		
			4			
	Moist	0.1	3			
				8		
			3			
			2			(grades more well-graded, subrounded gravel,
				9		
▽ ▼	*Wet*	0.1	2			no charcoal)
			2			
				10		
		0.3	2			(as above, with 5%-10% sandy silt lenses)
			2			
				11		
			4			
	Sat	0.0	10			
				12		
			3			
			3			
				13		
			3			
	Sat	0.1	4		WDFill	Wood debris; brown
				14		
			6			
			5			
				15		
	Sat	0.1	4			(grades finer wood debris (sawdust))
			1			
				16		
			2			
	Sat	0.6	2			(grades coarser wood debris)
				17		
			6			
			8			
				18		
		0.0	9			
			9		SP	Poorly Graded SAND; grey, fine sand
				19		
			21			
	Sat	0.1	17			
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

Sample: Recovery, Interval

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/8/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: MW-55
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (4")
						1				Air-knifed/vac-cleared to 5'
BENT.										(Medium sand and concrete debris)
						2				
SAND						3			SP	Poorly Graded SAND; tan
						4				
					2	5		▨		
			Moist	2.0	3		▨	▨	ML	SILT with Sand; grey, 80% silt, 20% fine sand, firm,
					4	6	▨	▨		non-plastic
					6		▨	▨	SP	Poorly Graded SAND with Gravel; brown-grey, 85% fine
					5	7	▨	▨		to medium sand, 15% well-graded gravel, subrounded
			Moist	16.8	4		▨	▨		
					100/1"	8		▨		
								▨		
			Damp	26.0		9	▨	▨		
					20			▨	WDFill	Wood debris; fibrous with cedar odor
					17	10		▨		
		▼			11			▨		
		7:25			9	11		▨		
		6/9/05			38			▨		
			Moist	33.3	16	12	▨	▨		(grades coarser wood debris fragments (timber))
			Wet		11		▨	▨	SP-SM	Poorly Graded SAND with Silt; grey, 90% fine sand,
			Moist	0.0	8	13	▨	▨	WDFill	10% silt, soft
					4		▨	▨		(grades finer wood debris (sawdust-like),
					3	14		▨		reddish-brown))
					6		▨	▨		
			Damp	0.0	8	15	▨	▨		
					3		▨	▨		
				0.0	2	16	▨	▨		
					3		▨	▨		
					3	17	▨	▨		(grades tan sawdust with trace fine sand and silt)
			Moist	0.0	7		▨	▨		
					10	18	▨	▨	SM	Silty SAND; brown, with gray medium sand lenses,
					3		▨	▨		80% medium sand, 20% silt, soft
				0.0	6	19	▨	▨		
					6		▨	▨	WDFill	Wood debris (sawdust)
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/9/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: MW-56
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (4")
					1		Air-knifed/vac-cleared to 5'
BENT.					2		
SAND					3		
					4		
				1	5		
		Dry	7.3	3	6	ML	SILT; grey-green, 85% silt, 5% fine sand, 10% coarse
				5			gravel, firm, non-plastic
				4	7		
		Dry	11.5	4			(grades trace fine gravel)
				4	8		
				3			
		Dry	38.0	3	9		
		Moist		4		SP	Poorly Graded SAND with Gravel; dark brown
			21.0	4	10	SW	Well Graded SAND with Gravel; grey, 80% well graded
				5			sand, 20% well-graded gravel
		Moist		7	11		
				3			
		Wet	7.0	5	12		(as above)
	▽			3			
	12:25			3	13		
	6/9/05	Wet	3.2	1			(as above)
		Sat		4	14		
				26			
				25	15		
		Sat		15			(grades brown, decomposed organic (wood debris)
		Wet	4.8	6	16	WDFill	at 15.5')
				7			
		Wet	3.8	8	17		(wood debris, grades sawdust)
				3			
			1.7	4	18		Poorly Graded SAND; grey, fine sand
				3		SP-OL	Wood debris; peat-like, organic soil
				1	19	SP-SM	Poorly Graded SAND with Silt; brown, some wood debris
		Sat	2.4	1			
				6	20		(trace fine sand at bottom)
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: C. Fleming
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/10/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: MW-57
PAGE 1 OF 1

ELEVATION
NORTHING
EASTING

Location Map

See Figure 2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (4")
					1		
							Air-knifed/vac-cleared to 5'
BENT.					2		
					3		
					4		
				2	5		
		Moist	2.0	2		SP-SM	Poorly Graded SAND with Silt and Gravel; light brown,
				2	6		60% sand, 30% well-graded gravel, moderate plasticity
				5			
				3	7		
		Moist	0.3	3			
				15	8		
		Dry	38.0	15			
				14	9	WDFill	Wood debris; dark brown, decomposed with
		Wet	11.0	25			larger fragments
				25	10		
			21.1	15		SM	Silty SAND with wood debris and trace brick fragment;
				11	11		brown-gray, 50% sand, 25% silt with clay fines,
SAND	▽			12			25% wood debris
	12:25 6/10/05	Wet	259.0	14	12		(grades trace wood debris, cobble)
				3			
				4	13		
		Wet	30.0	6			(grades gray in color with 15% fine gravel,
				3	14		moderate plasticity)
				4			
		Wet	39.0	5	15	WDFill	Wood debris and Gravel with Sand; coarse gravel
				36			
				6	16		
		Wet		3			(no recovery)
				4	17		
				4			
		Wet	9.1	7	18		Wood debris with Poorly Graded SAND
				6			
		Wet	1.0	6	19		
				8		SW-SM	Well Graded SAND with Silt; grey, wood fibers and
					20		reddish-brown sawdust
					21		
							BOTTOM OF HOLE @ 20'
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/13/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

ELEVATION
NORTHING
EASTING

BORING/WELL NO: SB-16/MW-58
PAGE 1 OF 1

Location Map

See Figure 2

LITHOLOGY / DESCRIPTION

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	Lithology / Description
							Asphalt (2")
Conc.					1		Air-knifed/vac-cleared to 5'
					2		
BENTONITE					3		
					4		
				4	5	SM	Silty SAND; grey-brown, fine sand, 5-10% silt,
		Moist	0.2	4 4	6		2" thick dense silt lense at 5.75' to 5.95', loose, moist
		Moist	0.1	4 3	7	SM	SAND/Silty SAND; grey-brown, fine sand, 5-10% silt, loose, moist
				3 4	8	SM	(as above)
		Moist	0.0	5 7	9		
		Moist	9.6	3 3	10		(as above to 10.8', changes to blue-grey clayey silt, wood fragments at 10.5' to 11.0')
				4 3	11		Sandy Gravelly SILT; dark brown to grey, fine to medium
SAND	12:00 6/10/05	Wet	455	3 6	12		sand, fine to medium gravel, 10-15% organics, trace brick fragments, loose, wet
		Moist	178	100/0"	13		SAND; fine with metal debris (pulley)
				7	14		Silty SAND; grey/mottled, wood fragments, poor recovery
		Wet	281	3 3	15		
		Wet	253	4 4	16		(as above, poor recovery)
				3 10	17		(as above, changes to wood fragments at 17.75',
		Wet	15.4	24 10	18	PT	coarse, angular wood fragments with silt)
		Wet	3.0	3 3	19		Wood fragments and PEAT with trace fine sand and silt
				3	20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta
Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/14/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush

BORING/WELL NO: MW-59
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.									Asphalt (2")
BENTONITE					1				Air-knifed/vac-cleared to 5'
					2				
					3				
					4				
SAND		Moist	2.0	4 2 1	5	▨	▨	SM	Sandy SILT; grey/mottled, 10-15% sand, with fine to coarse gravel, with organic, dense, moist
					6		▨		(as above, sand decreasing)
		Moist	0.1	2 2 2	7	▨	▨		
		Moist	0.5	6 8 4	8	▨	▨	PT	(as above, changes to peat at 8.5', dark brown/red)
					9	▨	▨	SM	Silty SAND; grey, 15-20% silt, fine sand, trace fine gravel, dense, moist
		Moist	0.0	2 1 2	10	▨	▨		
	▽ 15:50 6/10/05	Wet	87	3 4 4	11	▨	▨		(as above, fine sand, 15-20% silt, dark grey, moist to wet at 12')
					12	▨	▨		(as above, silt decreasing, loose, saturated, slight visible sheen)
		Wet	281	6 8 5	13	▨	▨		
		Wet	4	2 3 2	14	▨	▨		(as above)
					15	▨	▨		(as above, with gravel and concrete debris, loose, visible sheen)
		Wet	188	3 3 5	16	▨	▨		
		Wet	8.5	7 18 13	17	▨	▨		SAND; greys, coarse, 5-10% silt, fine to coarse gravel, silt lense 5" thick, gravelly SAND, fine to coarse, loose, wet, with concrete
					18	▨	▨		Wood debris with SILT; grades to sandysilt/silt at 19.25', thinly bedded, non-plastic, loose; wet
		Wet	0.8	7 4 7	19	▨	▨		
					20				**BOTTOM OF HOLE @ 20'**
					21				
					22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3510-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.020
GRAVEL PACK: 2-12
ELEVATION

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 6/14/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: Flush
NORTHING
EASTING

BORING/WELL NO: MW-60
PAGE 1 OF 1

Location Map

See Figure 2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (2")
BENTONITE					1		Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
SAND				3	5	SM	Sandy SILT; grey/mottled, 10-15% fine to medium sand, fine to medium gravel, moderate plasticity, dense, moist
		Moist	0.0	4	6		
				3			
				3	7		(as above, gravel increasing)
		Moist	1.9	5			
				4	8		
				76/6"			(as above, increasing plasticity, sand decreasing, 5-10% clay, bottom in wood debris)
		Moist	5.2		9		
				7	10	WDFill	Wood debris/Brick; ash fragments, grey, grades to fine sandy silt, low plasticity, dense, moist
		Moist	143	10			
				12	11	SM	
	▽ 11:40 6/14/05			7			(as above, grades to silty sand, grey, 5-15% silt, fine to coarse sand, with brick fragments, loose, wet, visible sheen)
		Wet	244	6	12		
				5		SM	
				2	13		Silty SAND; grey, fine to coarse sand, 5-10% silt, with fine to coarse gravel, loose, wet
		Wet	205	2			
				2	14		
				1			(as above, silt increasing to 10-15%, with gravel, wet, visible sheen)
		Wet	270	2	15		
				3			
				56/6"	16		Silty SAND; grey, fine to medium sand, 10-15% silt, with fine to coarse gravel, loose, wet
		Wet	9.0				
				8	17		Wood/PEAT with cobble
		Wet	52	8	18	WDFill	
				9			
				12	19	WDFill	Wood debris
		Wet	4.2	17			
				8	20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

SOIL CLASSIFICATION GRAPHIC SYMBOLS

MAJOR DIVISIONS	SYMBOLS		TYPICAL SOIL DESCRIPTIONS
GRAVELS	GW	▨	Well graded gravels or gravel-sand mixtures, little or no fines
	GP	▨	Poorly graded gravels or gravel-sand mixtures, little or no fines
	GM	▨	Silty gravels, gravel-sand-silt mixtures
	GC	▨	Clayey gravels, gravel-sand-clay mixtures
SANDS	SW	▨	Well graded sands or gravelly sands, little or no fines
	SP	▨	Poorly graded sands or gravelly sands, little or no fines
	SM	▨	Silty sands, sand-silt mixtures
	SC/SM	▨	Clayey sands with a touch of gravel
	SC	▨	Clayey sands, sand-clay mixtures
SILTS & CLAYS LL<50	ML	▨	Inorganic silts and very fine sands, rock flour, silty or clayey sands or clayey silts with slight plasticity
	CL	▨	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
	OL	▨	Organic silts and organic silty clays of low plasticity
SILTS & CLAYS LL>50	MH	▨	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils elastic silts
	CH	▨	Inorganic clays of high plasticity, fat clays
	OH	▨	Organic clays of medium to high plasticity, organic silty clays, organic silts
HIGHLY ORGANIC SOILS	PT		Peat and other highly organic soils
FILL MATERIAL	FILL	▦	
ASPHALT/Concrete		▨	
BENTONITE		▨	▽ Water Level - First Encounter
SAND		▨	▼ Static Water Level

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3514-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 7/21/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-19
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION | NORTHING | EASTING

LITHOLOGY / DESCRIPTION

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	Lithology / Description
Conc.							Asphalt (3")
					1		Concrete (10") Air-knifed/vac-cleared to 5'
BENTONITE					2		SILT with Gravel; dense
					3		
					4		SAND with Silt; medium sand
		Moist	0.6	7 7 12	5–6	SM	Silty SAND; gray/brown, sand fine, with fine to coarse gravel, 10-15 % silt, loose, moist, ~10" recovery
		Moist	4.9	5 5 5	7	CL/ML	Clayey SILT; gray, poor recovery, with fine sand, loose/ moist
		Moist	6.1	5 5 7	8–9	SM	Silty SAND; gray, sand fine to medium, trace fine gravel, dense, moist
	▽		0.0	2 2 2	10		(As above, moisture increases at ~10')
		Wet	178	2 2 3	11–12		Silty SAND; dark gray, sand fine to coarse, with fine to medium gravel, 5-10% silt, loose, wet
		Wet	49	2 2 7	13		(As above, with wood debris at ~13.5', increasing silt and clay at ~13.5' dense, wet)
		Wet	18	4 3 2	14–15		(1" recovery, gravel)
		Wet	3.3	5 6 5	16		Wood Debris with Silty SAND; sand fine to medium, 5-10% silt, loose, wet, poor recovery
		Wet	2.4	5 8 6	17–18		(As above, poor recovery)
		Wet	1.6	2 4 6	19–20		(Poor recovery, wood with sand/silty sand, fine to medium, loose, wet)
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3514-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 7/21/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

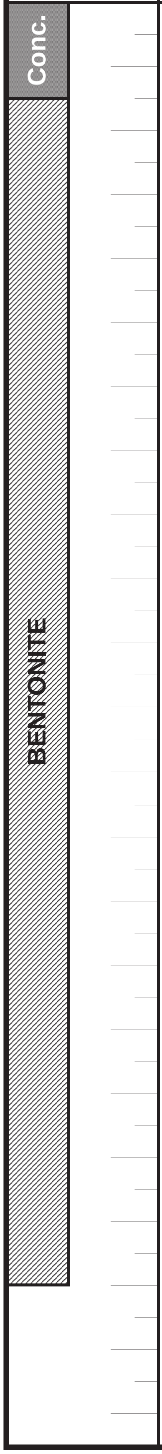
BORING/WELL NO: SB-20
PAGE 1 OF 1

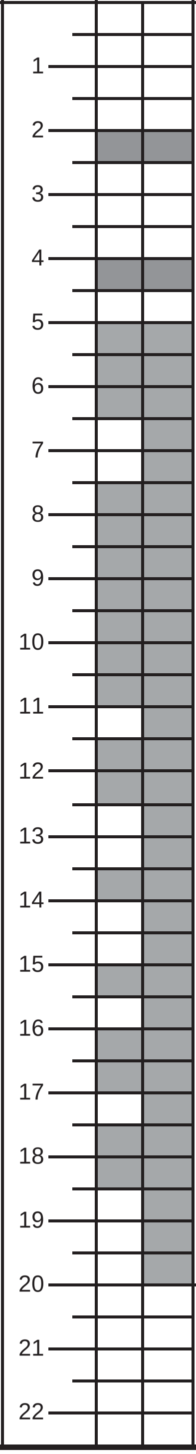
Location Map

See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion





Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Soil Type	LITHOLOGY / DESCRIPTION
					Asphalt (3")
					Concrete (10")
					Air-knifed/vac-cleared to 5'
					Gravelly SAND; gray
					Silty CLAY; gray
			2	CL	Clayey SILT; gray, with fine to coarse sand and fine to
	Moist	0.7	2		coarse gravel, dense, moist
			3		
			4	CL/ML	(As above, poor recovery)
	Moist	0.6	4		
			4		
			3	ML	Silty SAND; gray, 10-15% silt, sand fine to coarse, dense,
▽		0.4	2		wet at 9'
			3		
			3	ML	(As above, grading finer with depth to fine silty
	Wet	2.3	4		sand/sandy silt, gray, dense, wet)
			5		
			4	GM	(As above, gravel coarsening, loose, wet)
	Wet	0.0	4		
			4		
			4	GM	(Poor recovery, gravel, all fines washed out)
	Wet	2.1	8		
			4		
			5	GM	(As above, few bits of gravel, 1" recovery)
	Wet	0.2	7		
			8		
			4	GM	(As above, poor recovery, most fines gone, with wood
	Wet	0.1	6		fragments. [Driller reports voids])
			11		
			1		Silty Sandy GRAVEL; gray, 10-15% fine silt, gravel
	Wet	0.0	3		fine to coarse, loose, wet
			12		
			8		SAND; gray, medium to coarse, with trace fine gravel and 5%
	Wet	0.2	16		silt, loose, wet
			12		
					BOTTOM OF HOLE @ 20'

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3514-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 7/21/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-21
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION
NORTHING
EASTING

Well Completion Backfill	Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (3")
										Concrete (10")
						1				Air-knifed/vac-cleared to 5'
BENTONITE										
						2	▨	▨		Silty SAND/Sandy SILT; gray, with some gravel
						3				
						4	▨	▨		Silty CLAY; gray
						5	▨	▨	CL/ML	Clayey SILT; gray, with fine to coarse sand, trace fine
			Moist	31	3 3 5		▨	▨		gravel, dense, moist
						6	▨	▨		
							▨	▨		(As above)
			Moist	5.0	3 2 2	7	▨	▨		
							▨	▨		
		▽				8	▨	▨	SM	(As above, sand increasing, clay decreasing,
			Wet	140	3 2 4		▨	▨		loose, wet)
						9	▨	▨		
							▨	▨	SM	Silty SAND; gray, with wood fragments, sand fine to
			Wet	12	7 3 5	10	▨	▨		coarse, dense, wet
							▨	▨		
						11	▨	▨		Silty SAND; gray, 5-10% silt, sand fine to coarse, trace fine
			Wet	11	3 2 2		▨	▨		to medium gravel, loose, wet
						12	▨	▨		
							▨	▨	SM	(As above)
			Wet	4	2 3 3	13	▨	▨		
							▨	▨		
						14	▨	▨	SM	(As above, with brick and trace wood fragments)
			Wet		3 4 4		▨	▨		
						15	▨	▨		
							▨	▨	SM	(As above, gray, 10-15% silt, sand fine to medium,
			Wet		4 3 5	16	▨	▨		loose, wet, trace fine gravel)
							▨	▨		
						17		▨	SM	(As above, poor recovery ~ 8")
			Wet		2 3 3			▨		
						18	▨	▨		
								▨	ML	Sandy SILT; gray, 20-30% silt, loose wet
			Wet		2 2 2	19		▨		
								▨		
						20				
						21				**BOTTOM OF HOLE @ 20'**
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3514-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 7/21/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

ELEVATION
NORTHING
EASTING

BORING/WELL NO: SB-22
PAGE 1 OF 1

Location Map
See Figure 2

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (3")
						1				Concrete (10")
										Air-knifed/vac-cleared to 5'
BENTONITE						2				
							▨	▨		Silty SAND with Gravel; gray
						3				
						4				
							▨	▨		Silty SAND; gray
						5				
					3			▨		Sandy SILT; gray, sand fine to medium, trace coarse gravel
			Moist		3	6		▨		loose, moist, poor recovery
					3		▨	▨		
					3	7	▨	▨		Clayey SILT; gray, wood fragments in shoe, with fine sand,
			Moist		4		▨	▨		dense, moist
					5	8	▨	▨		
					3		▨	▨	SM	Silty SAND; gray, with wood debris, 10-15% silt, sand fine,
			Moist		7	9	▨	▨		loose, moist
					9		▨	▨		
		▽			3	10	▨	▨		(As above)
			Wet		7		▨	▨		
					11	11	▨	▨		
					12			▨		Wood debris; with silt and fine sand, poor recovery (~ 4")
			Wet		50/6"	12		▨		
							▨	▨		
					10	13		▨		(Wood filled shoe, no other recovery)
			Wet		6			▨		
					6	14	▨	▨		
					4		▨	▨		Wood debris; coarse with silt and sand, dense, wet
			Wet		3	15	▨	▨		
					3		▨	▨		
					3	16		▨		(Wood filled shoe)
			Wet		7			▨		
					10	17		▨		
					6			▨		Sandy SILT; with wood debris
					12	18		▨		
					8			▨		
					5	19		▨		(As above)
					7			▨		
					7	20		▨		
						21				
										BOTTOM OF HOLE @ 20'
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3513-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

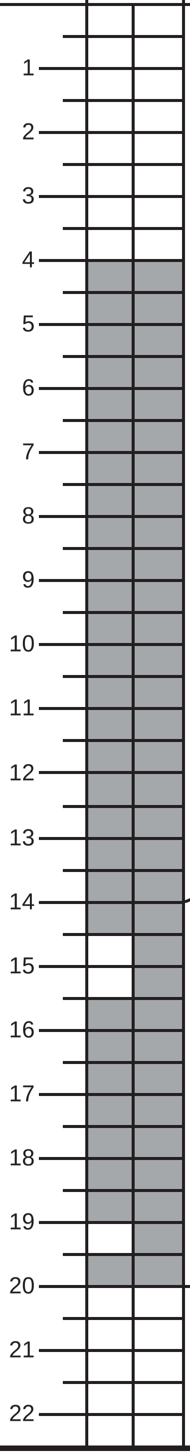
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 7/22/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-1R
PAGE 1 OF 1

ELEVATION
NORTHING
EASTING

Location Map

See Figure 1



Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt (3")
							Air-knifed/vac-cleared to 5'
			Moist	0	5 5 5	SM	Silty SAND; gray 10-15% silt, sand fine to medium, loose, wet (from surface H2O drag down)
			Moist	0	2 3 3		Silty SAND; gray/brown, 15-20% silt, sand fine to medium, with fine to medium sand, loose, moist to wet
			Moist	0	3 2 1		Sandy SILT; gray, sand fine to medium, 15-25% silt, low plasticity, dense, moist
		▽		12	2 1 3		Sandy SILT; gray, sand fine to coarse, with fine to coarse gravel, low plasticity, dense, moist
BENTONITE			Wet	120	2 1 2		(As above)
			Wet	72	2 1 1		(As above)
			Wet	18	3 3 3	PT	(As above, changes to peat at 14')
			Wet	3.4	5 7 50-0"		Slough/wood debris; chips with dust, poor recovery
			Wet	3.2	4 5 6		Wood debris; trace fine to medium gravel, wet
			Wet	2.8	3 4 5		(As above, chips and sawdust)
					6 5		(As above, 2" recovery)
							BOTTOM OF HOLE @ 20'

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3513-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 7/21/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-4R
PAGE 1 OF 1

Location Map

See Figure 1

ELEVATION
NORTHING
EASTING

Well Completion		Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample		Soil Type	LITHOLOGY / DESCRIPTION
Backfill	Casing						Recovery	Interval		
Conc.										Asphalt (3")
						1				
BENTONITE										Air-knifed/vac-cleared to 5'
						2				
						3				
					3	4		▨		Silty SAND/Sandy SILT; gray, 10-20% silt, sand fine to
				0.3	3		▨	▨	SM	medium, trace coarse and fine gravel, loose, moist
					3	5	▨	▨		
					3		▨	▨	CL/ML	ClayeyY SILT; gray/blue gray, with fine to medium sand and
					2	6	▨	▨		fine gravel, dense, moist
				0.2	3		▨	▨		
					3	7	▨	▨		(As above, with wood fragments, grades into silty
		▽			1		▨	▨		sand at ~7.5', brown, loose, wet)
				0.4	3	8	▨	▨		
					3		▨	▨	PT	PEAT; dark brown, with fine to medium sand and fine to
					3	9	▨	▨		medium gravel, loose, wet
				1.2	8		▨	▨		
					1	10		▨		(As above, poorly degraded wood fragments/wire,
					1			▨		poor recovery, very loose, wet)
				0.4	6	11		▨		
								▨		(Overdrilled 1' between samples)
						12	▨	▨		
				4.5	10			▨		(As above, with fine to medium gravel, loose, wet)
					6	13	▨	▨		
					6		▨	▨		Wood debris; pale orange, poorly degraded, large
				0.2	4	14		▨		fragments to sawdust, loose, wet
					5			▨		
					5	15	▨	▨		(As above, more degraded; grades to fine sand
				7.1	1			▨		at ~15.5', loose, wet)
					2	16		▨		
					6			▨	SM	Silty SAND; gray; sand fine, trace medium and coarse, loose,
					5	17		▨		wet
				0.2	12			▨		
					15	18		▨		(As above)
				0.1	11			▨		
					13	19		▨		
				0.2				▨		
						20				
						21				**BOTTOM OF HOLE @ 20'**
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3513-1	CLIENT:	ConocoPhillips	BORING/WELL NO: SB-5R
LOGGED BY:	J. North	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	CDI	DATE DRILLED:	7/21/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8"	See Figure 1
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	
CASING TYPE:	NA	WELL DIAMETER:	NA	
SLOT SIZE:	NA	WELL DEPTH:	NA	
GRAVEL PACK:	NA	CASING STICKUP:	NA	
ELEVATION		NORTHING	EASTING	

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.								Asphalt (3")
						1		
BENTONITE						2		Air-knifed/vac-cleared to 5'
						3		
						4		
			Moist	0.6	4 5 6	5	CL	Clayey SILT; gray, with fine to coarse gravel and sand, ~20% silt, dense, moist
			Moist	4.9	16 5 7	6		(As above, poor recovery)
			Moist	6.1	8 7 6	7 8		(As above, with wood debris, poorly degraded, loose, moist)
					4 5 10	9		(As above (wood), grades to clayey silt at ~9', gray, dense, with fine sand and gravel, moist)
		▽		0		10		
			Wet	2.6	5 3 3	11	CL	Clayey SILT; with fine to medium gravel and wood fragments, wet, poor recovery
			Wet	1.3	4 6 6	12	PT	PEAT with fine Sand; dark brown, loose, wet, poor recovery
			Wet	1.0	1 3 3	13 14		Wood debris; poorly degraded, loose, wet, poor recovery
			Wet	0	4 4 5	15		(As above, all wood debris, wet, loose, 6" recovery)
			Wet	0	2 2 2	16 17	SM	Silty SAND; with wood debris, 10-15% silt, loose, wet, poor recovery (~8")
			Wet	0	7 12 10	18		Silty SAND; gray, 10-15% silt, sand fine to coarse, loose, wet
			Wet	0	6 11	19 20		(As above)
						21		**BOTTOM OF HOLE @ 20'**
						22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3513-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 7/22/2005
HOLE DIAMETER: 8"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: MW-54R
PAGE 1 OF 1

Location Map
See Figure 1

ELEVATION	NORTHING	EASTING

Well Completion		Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample		Soil Type	LITHOLOGY / DESCRIPTION
Backfill	Casing						Recovery	Interval		
Conc.										Asphalt (3")
BENTONITE						1				Air-knifed/vac-cleared to 5'
						2				
						3				
			Moist	0.0	3 4 5	4	▨	▨	SM	Silty SAND; gray/brown, with fine to medium gravel, sand fine to medium, 10-15% silt, loose, moist
						5	▨	▨		
			Moist	0.0	4 2 4	6	▨	▨	SM	(As above)
				0.1	2 2 3	7	▨	▨	SM	(As above)
						8	▨	▨		
		▽	Wet	0.0	3 3 2	9	▨	▨	SM	(As above, silt increases to 25% then decreases at ~9.5' to ~10%, gravel increases, sand coarse, loose, wet)
						10	▨	▨		
			Wet	0.0	6 7 8	11	▨	▨	SM	(As above, wood fragments at ~11')
			Wet	0.0	5 6 9	12	▨	▨	PT	Silty SAND/GRAVEL, changes to wood/peat at ~12'
			Wet	0.0	4 9 4	13		▨		(2" recovery, sawdust)
						14	▨	▨		
			Wet	0.0	4 5 5	15	▨	▨		(6" recovery; 100% wood fragments, sawdust and chips)
			Wet	0.0	4 6 8	16		▨		(As above, 6" recovery)
			Wet	0.0	5 11 9	17	▨	▨		(As above, more degraded peat, dark orange/brown, 6" recovery)
			Wet	0.0		18	▨	▨		
			Wet	0.0	5 7	19	▨	▨	SM	(As above,changes to fine silty sand at ~19', 10% sand, loose, wet)
						20				
						21				**BOTTOM OF HOLE @ 20'**
						22				

SOIL CLASSIFICATION GRAPHIC SYMBOLS

MAJOR DIVISIONS	SYMBOLS		TYPICAL SOIL DESCRIPTIONS
GRAVELS	GW	⁘	Well graded gravels or gravel-sand mixtures, little or no fines
	GP	⁘	Poorly graded gravels or gravel-sand mixtures, little or no fines
	GM	▥	Silty gravels, gravel-sand-silt mixtures
	GC	▨	Clayey gravels, gravel-sand-clay mixtures
SANDS	SW	▩	Well graded sands or gravelly sands, little or no fines
	SP	░	Poorly graded sands or gravelly sands, little or no fines
	SM	▥	Silty sands, sand-silt mixtures
	SC/SM	▒	Clayey sands with a touch of gravel
	SC	▩	Clayey sands, sand-clay mixtures
SILTS & CLAYS LL<50	ML	▥	Inorganic silts and very fine sands, rock flour, silty or clayey sands or clayey silts with slight plasticity
	CL	▨	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
	OL	░	Organic silts and organic silty clays of low plasticity
SILTS & CLAYS LL>50	MH	▥	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils elastic silts
	CH	▨	Inorganic clays of high plasticity, fat clays
	OH	▩	Organic clays of medium to high plasticity, organic silty clays, organic silts
HIGHLY ORGANIC SOILS	PT		Peat and other highly organic soils
FILL MATERIAL	FILL	▦	
ASPHALT/Concrete		■	▽ Water Level - First Encounter
BENTONITE		▨	▼ Static Water Level
SAND		░	

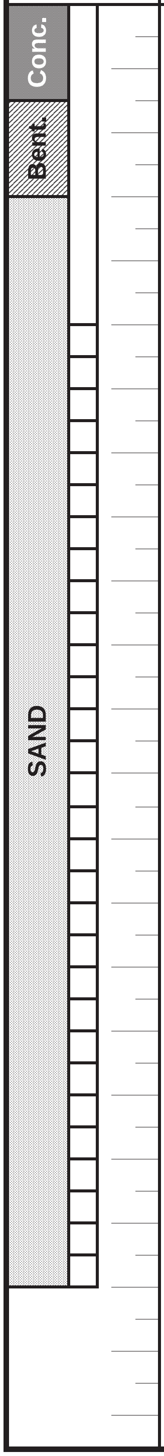
Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO:	MW-61
LOGGED BY:	B. Pletcher	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/10/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2	
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	2-12	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
30.24	231529.4	1269264.7

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
							Asphalt/Concrete (16")
				1			
							Air-knifed/vac-cleared to 5'
				2			
				3			
				4			
						SP	Sandy GRAVEL; brown-gray, rounded pebbles,
	Moist		4	5	▨		coarse to fine sand
		0	3		▨		
			4	6	▨		(As above, with wood debris)
			2		▨		
▽	Moist	0	1	7	▨	SM	Silty SAND; gray-green, fine
	Wet		1		▨		
			2	8	▨		
		0	2		▨		
			3	9	▨		
			2		▨		
		0	3	10	▨		
	Moist		4		▨		Sandy SILT; green, with rounded gravel
			2	11	▨		
		0	3		▨		
	Moist		2	12	▨	ML	SILT; gray-green, stiff, moist
			2		▨		
		0	1	13	▨		
			1		▨		
			1	14	▨	GW	Sandy GRAVEL; round pebbles, with silt
	Moist	0	2		▨		
			1	15	▨		
			1		▨		(As above, with wood debris)
		0	1	16	▨		
	Sat		2		▨		(Poor recovery)
			1	17	▨		
	Sat	0	1		▨		Sandy GRAVEL; gray with white, coarse to fine sand,
			1	18	▨		angular
			2		▨		
		0	1	19	▨		
			2		▨		
				20			
							BOTTOM OF HOLE @ 20'
				21			
				22			

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO:	MW-62
LOGGED BY:	M. Smith/L. Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/10/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2	
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	2-12	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
29.74	231582.3	1269266.0

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Asphalt/Concrete (~16")
					1		Air-knifed/vac-cleared to 5'
Bent.					2		
					3		
					4		
					5		
				2		SM	Silty SAND; brown to gray, fine
			2.1	3			
					6		
				8			
				4			
	▽				7		
			1.8	4		SP	SAND; gray, fine
				6			
					8		
				3			
			2.1	3			(As above)
					9		
				6			
				2		SC	SAND with Clay; gray, fine sand
					10		
			0	3			
				3			
					11		
SAND	▽			2		SP	SAND; brown, fine to medium
			0	2			
					12		
				6			(As above, grades to gray, fine sand with clay)
				1		SC	Clayey SAND; gray, fine to medium
					13		
			2.5	2			
				2			
					14		
		Wet				SC-SM	SAND and SILT with Clay; gray, fine sand, wood fragments, wet
			11				
					15		
		Sat		10			(Grades fine to medium sand, saturated)
				14		SP	SAND; gray, fine, wood fibers, some silt, saturated
					16		
			13.2	23			
				13			
					17		
				4			
			5.1	8			(As above, grades to coarse sand)
					18		
				8			
		Wet		4		SW	SAND; coarse to fine, wet
					19		
		Dry	17.2	6		ML	Clayey SILT; reddish brown, firm
				4		Wood	Wood fragments
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/11/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-63
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.43	231635.8	1269267.3

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt/Concrete (18")
BENT.						1				
										Air-knifed/vac-cleared to 5'
						2				
SAND						3				
						4				
			Moist		2	5	▨	▨	SM	Silty SAND; brown, fine, with gravel and 6-inch cobbles,
				6.7	2		▨	▨		stiff
					2	6	▨	▨		
					1		▨	▨		
				14.5	3	7	▨	▨		(As above)
			Moist		3		▨	▨		
					2	8	▨	▨		
				12.7	1		▨	▨		
			Moist		2	9	▨	▨	ML	Clayey SILT; brown, trace fine sand, stiff
					1			▨		
			Wet	12.5	1	10	▨	▨		
					1		▨	▨		Sandy SILT; gray, fine sand, wood debris
					3	11	▨	▨		
			Sat	13.5	3		▨	▨		
					4	12	▨	▨		
					4		▨	▨		
				14.1	5	13	▨	▨		
			Sat		2		▨	▨		Wood debris; loose, porcelain chips in dark gray silty sand
					3	14	▨	▨		
				10.2	2		▨	▨		
					1	15	▨	▨		
			Sat		2		▨	▨		
				11.3	3	16	▨	▨	SM	Silty SAND; dark gray, coarse to fine, angular, few
					3		▨	▨		rounded pebbles
					2	17		▨		
			Sat	13.5	1		▨	▨		
					2	18	▨	▨		
					4			▨		
				0.1	8	19		▨		(As above)
			Sat		8		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/11/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-64
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION	NORTHING	EASTING
28.73	231704.6	1269268.9

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc										Asphalt/Concrete (~18")
Bent.						1				Air-knifed/vac-cleared to 5'
						2				
SAND						3				
						4				
	▤			0	4 4 4	5	▨	▨	SC	SAND with Clay; greenish-gray, fine sand
	▤		Moist		2 2 2	6	▨	▨		(As above, medium sand, thin layers, moist)
	▤			0		7	▨	▨		
	▤			0	2 2 6	8	▨	▨		(As above, increasing clay content)
	▤		Moist		1 1 4	9	▨	▨		
	▤			0		10	▨	▨		SAND with Clay; gray, fine sand, moist
	▤	▽	Wet	0	7 7 9	11	▨	▨		(As above, fine to medium sand)
	▤				2 2 4	12	▨	▨	SP	SAND; gray, fine to medium
	▤			0		13	▨	▨		
	▤		Wet	0	1 1 3	14	▨	▨		SAND; fine, with increasing clay, wet
	▤		Sat		3 3 5	15	▨	▨		(As above, with small wood fragments) SAND; gray, fine to medium, saturated
	▤			0		16	▨	▨		
	▤		Sat	0	3 3 4	17	▨	▨		(As above, fine sand)
	▤		Sat		8 8 12	18	▨	▨		(As above, with wood fragments)
	▤			0		19	▨	▨		
						20				BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips
LOGGED BY:	B. Pletcher	LOCATION:	600 Westlake Ave N, Seattle, WA
DRILLER:	CDI	DATE DRILLED:	10/11/2005
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"
SAMPLING METHOD:	SS	HOLE DEPTH:	20'
CASING TYPE:	PVC	WELL DIAMETER:	2"
SLOT SIZE:	0.010"	WELL DEPTH:	20'
GRAVEL PACK:	2-12	CASING STICKUP:	0

BORING/WELL NO: MW-65

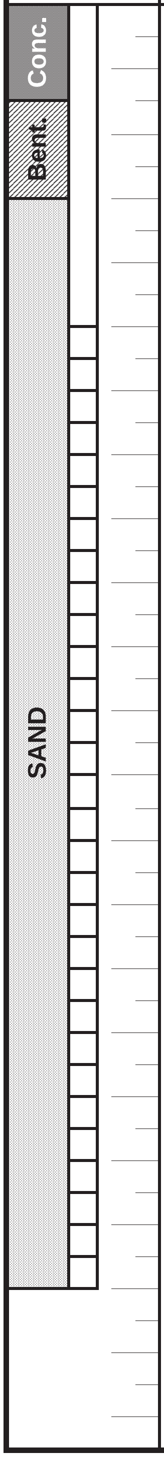
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
27.67	231697.1	1269624.9

Well Completion



LITHOLOGY / DESCRIPTION

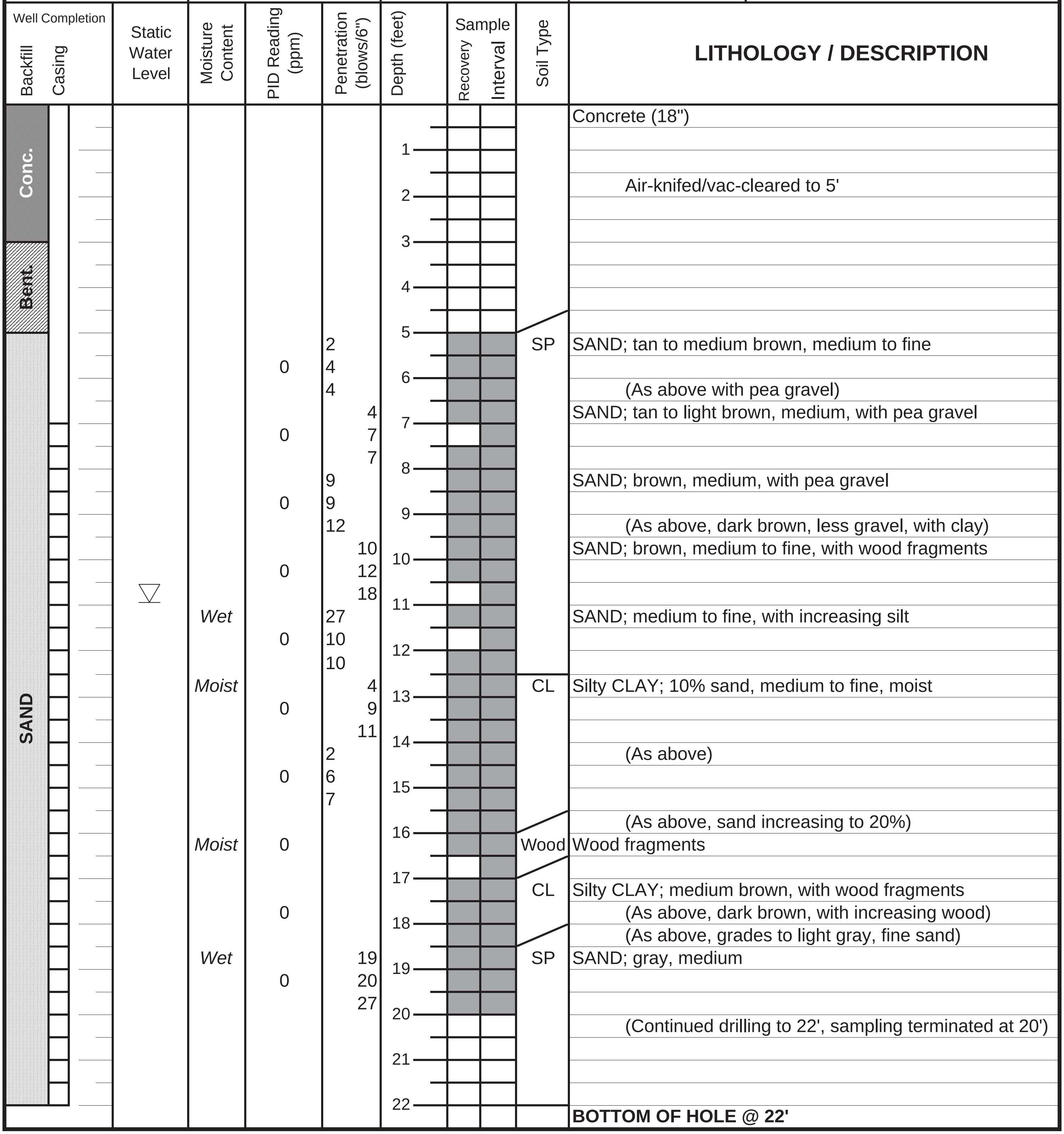
Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
				0				Concrete (18")
				1				
				2				Air-knifed/vac-cleared to 5'
				3				
				4				
	Moist	0	2 1 3	5	■	■	CL	Silty CLAY; green-gray, stiff, few rounded pebbles
				6	■	■		
		0	5 8 6	7	■	■		(As above)
				8				
				9			Wood	Wood debris (Auger drilling at an angle due to wood debris, unable to sample)
				10				
				11				
				12				(Wood plug put in bottom of auger to advance boring to 20')
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				**BOTTOM OF HOLE @ 20'**
				21				
				22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips		BORING/WELL NO: MW-66
LOGGED BY:	M. Smith/L. Brock	LOCATION:	600 Westlake Ave N, Seattle, WA		PAGE 1 OF 1
DRILLER:	CDI	DATE DRILLED:	10/11/2005		Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	22'		See Figure 2
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	22'		
GRAVEL PACK:	2-12	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
28.65	231609.1	1269623.0



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Concrete (18")
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
				5		
			2		SP	SAND; tan to medium brown, medium to fine
		0	4			
				6		
			4			(As above with pea gravel)
			4			SAND; tan to light brown, medium, with pea gravel
				7		
		0	7			
			7			
				8		
			9			SAND; brown, medium, with pea gravel
		0	9			
				9		
			12			(As above, dark brown, less gravel, with clay)
			10			SAND; brown, medium to fine, with wood fragments
				10		
		0	12			
▽			18			
				11		
	Wet		27			SAND; medium to fine, with increasing silt
		0	10			
				12		
			10			
	Moist		4		CL	Silty CLAY; 10% sand, medium to fine, moist
				13		
		0	9			
			11			
				14		
			2			(As above)
		0	6			
				15		
			7			
						(As above, sand increasing to 20%)
				16		
	Moist	0			Wood	Wood fragments
				17		
					CL	Silty CLAY; medium brown, with wood fragments
		0				(As above, dark brown, with increasing wood)
				18		
						(As above, grades to light gray, fine sand)
	Wet		19		SP	SAND; gray, medium
				19		
		0	20			
			27			
				20		
						(Continued drilling to 22', sampling terminated at 20')
				21		
				22		
						BOTTOM OF HOLE @ 22'

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO:	MW-67
LOGGED BY:	M. Smith/L. Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE	1 OF 1
DRILLER:	CDI	DATE DRILLED:	10/12/2005	Location Map	See Figure 2
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	20'		
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	2-12	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
27.64	231654.7	1269625.6

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc							Concrete (18")
					1		
Bent.					2		Air-knifed/vac-cleared to 5'
					3		
					4		
		Moist	0.5	6 6 6	5	CL	CLAY; gray, stiff, blocky, with silt and fine sand
					6		
		Moist	0.6	6 5 6	7		(As above)
			0.5	5 5 7	8		(As above)
		Wet			9	SP	SAND; brown, with gravel, wet
	▽	*Wet*	0.5	2 5 9	10		(As above, with wood fragments)
SAND			0.6	2 6 7	11	GP	GRAVEL; brown, wet
					12	Wood	Wood fragments and sawdust
			0.8	4 4 4	13		
			0.5	50/6"	14		Sawdust, brown, unweathered
					15		
			16.2	50/6"	16		(As above)
			5.9	13 6 13	17		Wood fragments, poor recovery
					18		Wood Chips
			2.4	20 22 35	19	SP	SAND; gray, fine to medium
					20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/11/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20.5'
WELL DIAMETER: 2"
WELL DEPTH: 20.5'
CASING STICKUP: 0

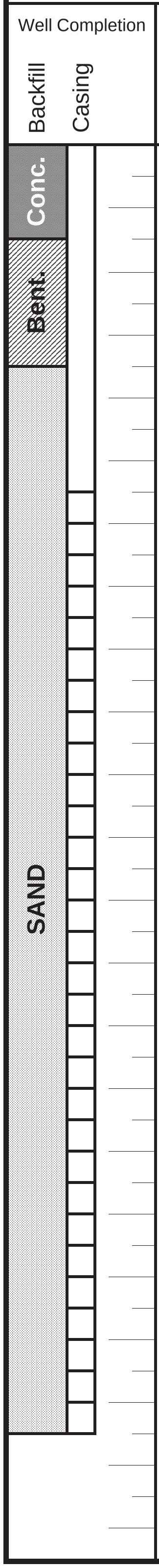
BORING/WELL NO: MW-68
PAGE 1 OF 1

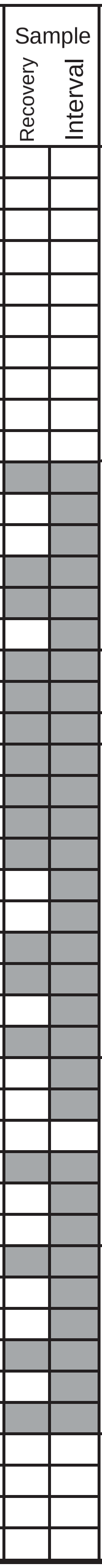
Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.23	231536.4	1269584.8

Well Completion





Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Concrete (18")
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
				5		
			4		SC	SAND; gray, fine, with clay
		1.0	4			
				6		
			7			
			6			(As above, with rocks)
				7		
		1.2	7			
			9			
				8		
	Moist		17		SP	SAND; gray, fine
		1.8	19			
				9		
			9		Wood	Wood fragments
▽			5		SP-SM	SAND; gray, with clay and silt
				10		
		1.2	6			
	Wet		6		SP	SAND; dark gray to brown, fine
				11		
			50/6"			
	Sat	0.6				(As above, saturated)
				12		
			7			(Grades gray with large wood fragments)
				13		
		17.1	14			
			23			
				14		
			70/3"			
		21.9			Wood	Wood fragments
				15		
				16		
		65.8	37			(As above)
				17		
			50/4"			
		3.6	9		SP	SAND; brown, fine, with wood fragments
				18		
			12			
			12			
				19		
		1.0	17			(As above, with wood fragments)
			20			SAND; gray, fine
				20		
			23			
				21		
						BOTTOM OF HOLE @ 20.5'
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/11/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-69
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
27.67	231756.2	1269585.8

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc										Concrete (~18")
Bent.						1				
										Air-knifed/vac-cleared to 5'
						2				
SAND						3				
						4				
			Moist		3	5		▨	CL	Silty CLAY; green-gray, few pebbles, some rounded
				1.5	2			▨		gravel, stiff
					3	6		▨		
					3			▨		
				1.3	3	7		▨		(As above)
			Moist		3			▨		
					3	8		▨		
				1.4	2			▨		(As above)
			Moist		2	9		▨		
		▽			1			▨		
			Wet	4.3	1	10		▨		(As above)
					2			▨		
					1	11		▨	SM	Silty SAND; green-gray, coarse to fine sand, with
			Sat	2.5	1			▨		round pebbles
					1	12		▨		
					1			▨		
				1.3	2	13		▨	SP	Gravelly SAND; gray, well-graded angular sands, with silt,
			Sat		3			▨		with rounded 1/4"-1" gravel
					2	14		▨		
				1.2	1			▨		
					2	15		▨		
			Sat		2			▨		
				1.5	1	16		▨		
					3			▨		(As above, with less gravel, more silt)
					3	17		▨		(As above, with wood chips)
			Sat	2.2	3			▨		
					3	18		▨		
					1			▨		
				1.3	2	19		▨		
			Sat		2			▨	Wood	Wood chips
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/11/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-70
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
31.14	231395.4	1269300.3

Well Completion		Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample		Soil Type	LITHOLOGY / DESCRIPTION
Backfill	Casing						Recovery	Interval		
Conc										Asphalt/Concrete (18")
Bent.						1				
										Air-knifed/vac-cleared to 5'
						2				
										(Silty sand fill, light brown, with round cobbles)
SAND						3				
			Moist			4				
	☐				4	5	▒	▒	SP	SAND; greenish gray, fine to very fine, angular, trace silt
	☐		Moist	11.7	6		▒	▒		
	☐				9	6	▒	▒		
	☐				4			▒		(As above, few round 1" gravel)
	☐		Moist	10.1	6	7	▒	▒		
	☐				5		▒	▒		
	☐				3	8		▒		(As above, grades to light brown)
	☐		Moist	30.8	2		▒	▒		
	☐				2	9	▒	▒		
	☐				1			▒	Wood	Wood debris, with coarse sand
	☐		Wet	625	2	10	▒	▒		
	☐				2		▒	▒		
	☐				3	11		▒		Wood debris
	☐		Wet	684	2			▒		
	☐				2	12	▒	▒		
	☐				3			▒	ML	Clayey SILT; green
	☐		Moist	179	3	13	▒	▒		
	☐				3		▒	▒	Wood	Wood debris
	☐				1	14		▒		
	☐		Damp	10.4	2			▒		
	☐				3	15	▒	▒		
	☐				1			▒		
	☐		Sat	21.2	2	16	▒	▒	SM	Silty SAND; gray, medium to fine, angular, with wood debris
	☐				2		▒	▒		
	☐				5	17	▒	▒		
	☐		Sat	39.3	4		▒	▒		
	☐				3	18	▒	▒		
	☐				3		▒	▒		
	☐		Sat	20.7	1	19	▒	▒	SP	SAND; medium to fine, trace silt, wood debris
	☐				3		▒	▒		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

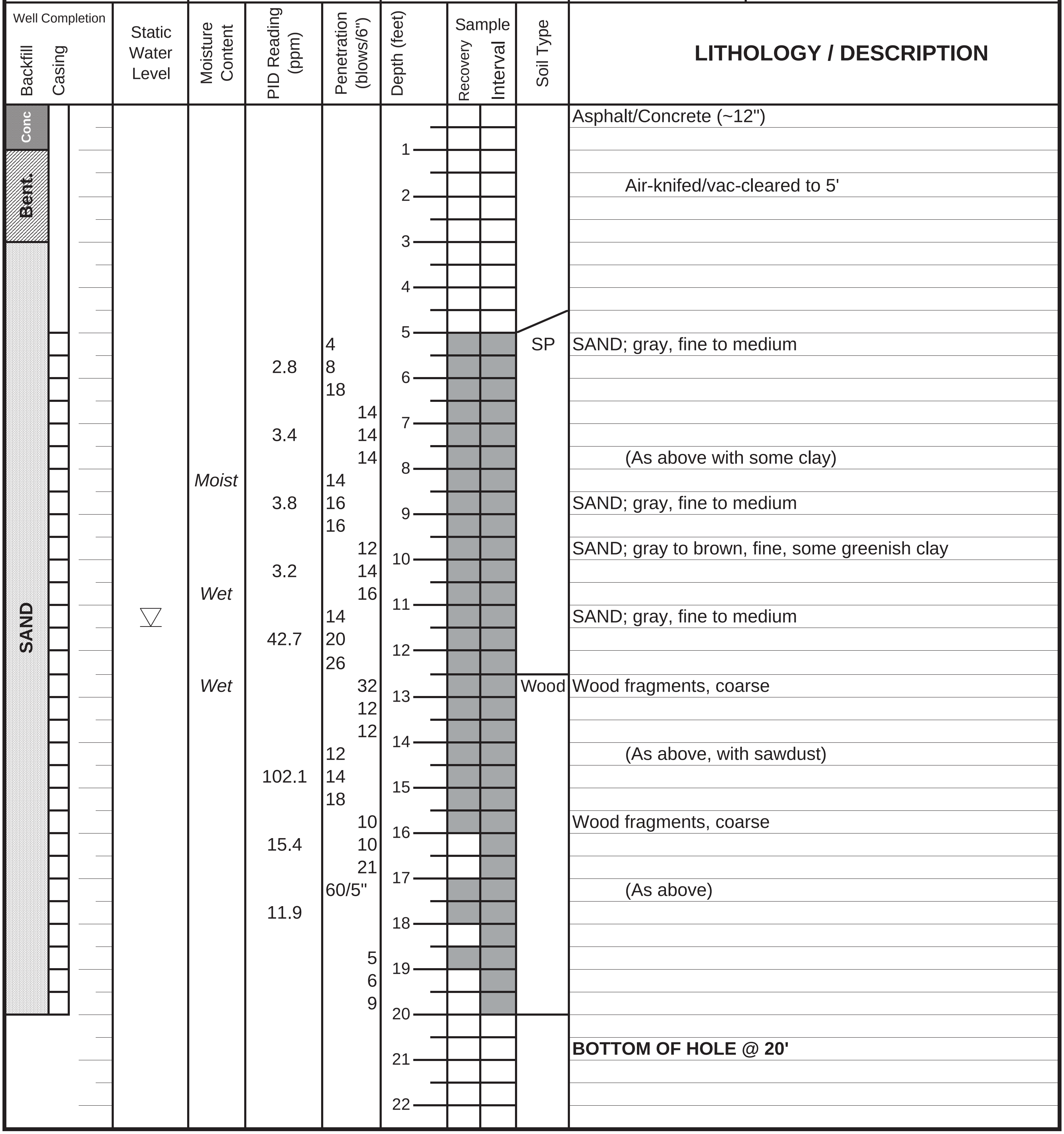
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/12/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-71
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
30.42	231418.9	1269362.6



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Asphalt/Concrete (~12")
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
				5		
			4		SP	SAND; gray, fine to medium
		2.8	8			
				6		
			18			
			14			
		3.4	14	7		
			14			(As above with some clay)
				8		
	Moist		14			
		3.8	16			SAND; gray, fine to medium
				9		
			16			
			12			SAND; gray to brown, fine, some greenish clay
				10		
		3.2	14			
	Wet		16			
				11		
▽			14			SAND; gray, fine to medium
		42.7	20			
				12		
			26			
	Wet		32		Wood	Wood fragments, coarse
				13		
			12			
			12			
				14		
			12			(As above, with sawdust)
		102.1	14			
				15		
			18			
			10			Wood fragments, coarse
				16		
		15.4	10			
			21			
				17		
			60/5"			(As above)
		11.9				
				18		
			5			
				19		
			6			
			9			
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/12/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-72
PAGE 1 OF 1

ELEVATION	NORTHING	EASTING
30.32	231417.7	1269418.6

Location Map

See Figure 2

Well Completion		Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample		Soil Type	LITHOLOGY / DESCRIPTION
Backfill	Casing						Recovery	Interval		
Conc										Asphalt/Concrete (12")
Bent.						1				
										Air-knifed/vac-cleared to 5'
						2				
SAND						3				
						4				
	☐		Moist		5	5	▨	▨	SM	Silty SAND; light brown and gray, medium to fine, angular
	☐			2.2	4		▨	▨		
	☐				4	6	▨	▨		
	☐				4		▨	▨		
	☐			2.4	4	7	▨	▨		
	☐				4		▨	▨		(As above)
	☐				5	8		▨		
	☐			3.7	4			▨		
	☐				6	9		▨		(As above)
	☐	▽			3		▨	▨		
	☐		Wet	2.1	4	10	▨	▨		(As above, grades gray)
	☐				5		▨	▨		
	☐		Sat		3	11	▨	▨		Silty SAND; gray, medium to fine, angular
	☐			1.8	5		▨	▨		
	☐				5	12	▨	▨		
	☐		Sat		2		▨	▨		
	☐			3.5	3	13	▨	▨		
	☐				3		▨	▨	Wood	Wood chips
	☐		Sat		3	14	▨	▨		
	☐			1.4	2			▨		
	☐				3	15		▨		
	☐		Sat		2		▨	▨		
	☐			1.2	4	16		▨		Wood chips, poor recovery
	☐				3			▨		
	☐		Sat		3	17	▨	▨		
	☐			1.6	2			▨		Wood
	☐				2	18		▨		
	☐		Sat		2			▨		
	☐			0.7	2	19	▨	▨		Wood debris, gray, silty
	☐				3		▨	▨	PT	PEAT
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/12/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-73
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION	NORTHING	EASTING
30.11	231415.5	1269478.3

Well Completion: Backfill	Well Completion: Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample: Recovery	Sample: Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc										Asphalt/Concrete (12")
Bent.						1				Air-knifed/vac-cleared to 5'
Bent.						2				
SAND						3				
SAND						4				
SAND	☐			7.3	3 4 6	5	▨	▨	SP	SAND; gray, fine to medium, with some rocks
SAND	☐				4 4 8	6	▨	▨		(As above)
SAND	☐			3.4		7	▨	▨		
SAND	☐				6 8 8	8		▨		(No recovery)
SAND	☐	▽	*Wet*		7 6 7	9	▨	▨		SAND; gray to black, fine
SAND	☐			495		10	▨	▨		
SAND	☐			15.9	5 9 12	11	▨	▨		SAND; gray, fine, with pebbles
SAND	☐				26 12 13	12	▨	▨	Wood	Wood fragments
SAND	☐					13		▨		
SAND	☐		*Sat*		4 8 8	14	▨	▨		(As above, saturated)
SAND	☐		*Sat*		2 3 6	15	▨	▨		(As above)
SAND	☐			3.7		16	▨	▨		
SAND	☐		*Sat*	1.3	9 13 16	17	▨	▨		Wood fragments, brown
SAND	☐				10 10 12	18	▨	▨	SP Wood	SAND; gray, fine Wood fragments, brown
SAND	☐			1.8		19	▨	▨	SP	SAND; gray, fine
						20				**BOTTOM OF HOLE @ 20'**
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/12/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-74
PAGE 1 OF 1

ELEVATION	NORTHING	EASTING
30.35	231388.2	1269577.3

Location Map

See Figure 2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc									
Bent.					1				
									Air-knifed/vac-cleared to 5'
					2				
SAND					3				
					4				
		Moist		3	5	▨	▨	SP	SAND; light brown, medium to fine, trace silt, angular
			1.3	4		▨	▨		
				4	6	▨	▨		
				5		▨	▨		(As above)
			1.0	6	7	▨	▨		
				8		▨	▨		
				6	8	▨	▨		(As above)
			1.5	5		▨	▨		
				7	9	▨	▨		
	▽			3			▨		
		Wet	2.4	3	10	▨	▨		
				2		▨	▨		(As above, grades to gray)
				2	11	▨	▨		
			572	1		▨	▨		
		Sat		2	12		▨		(As above)
				4		▨	▨		
			13.1	3	13		▨	Wood	Wood debris/wood chips
		Wet		2			▨		
				2	14	▨	▨		
			4.4	1			▨		Wood chips
		Wet		1	15		▨		
				2		▨	▨		
			3.4	1	16	▨	▨		
		Wet		1		▨	▨	PT	PEAT
				2	17	▨	▨		
			3.6	3		▨	▨		
		Sat		4	18	▨	▨	SP	SAND; greenish-gray, fine to very fine, angular, saturated
				2		▨	▨		
			2.1	2	19	▨	▨	PT	PEAT
				2		▨	▨	SP	SAND
					20		▨	OH	CLAY; gray, plastic, stiff, with trace organics
					21				**BOTTOM OF HOLE @ 20'**
					22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

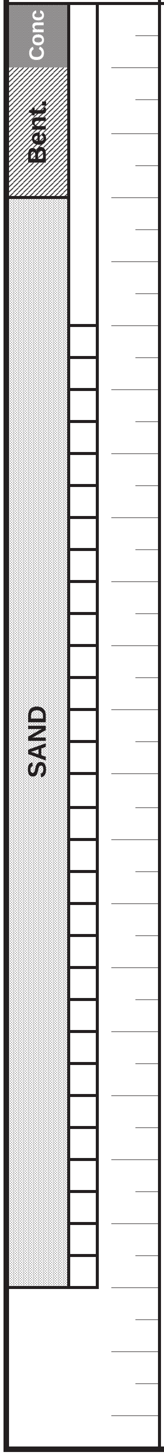
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/13/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-75
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION	NORTHING	EASTING
28.11	231943.9	1269319.9

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
					□	□		Grass
				1	□	□		
					□	□		
				2	□	□		Air-knifed/vac-cleared to 5'
					□	□		
				3	□	□		
					□	□		
				4	□	□		
					□	□		
				5	□	□		
			3		□	■		(No recovery)
			3	6	□	■	Fill	
			3		□	■		(Fill material: gravel and brick with gray silt and fine sand)
	Moist		5	7	■	■		
		2.3	5		■	■		
			8	8	□	■		
	Moist		4		■	■		(As above)
		1.6	2	9	□	■		
▽			2		■	■	PT	PEAT
	Sat		2	10	■	■		
		1.4	2		■	■	SM	Silty SAND; gray, fine, few pebbles
			2	11	■	■		
	Sat		2		□	■		
		1.2	1	12	■	■		(As above)
			1		■	■		
	Sat		1	13	■	■		
		1.1	1		■	■		(As above)
			1	14	■	■		
	Sat		1		□	■		
		1.0	1	15	■	■		(As above)
			1		■	■		
	Sat		2	16	■	■		
		1.1	1		■	■		(As above, with less silt, more sand)
			1	17	□	■		
	Sat		2		■	■		
			1	18	■	■		Silty SAND; gray, coarse to fine angular sand, with rounded pebbles and wood debris
			2		□	■		
	Sat		3	19	■	■		
			3		■	■		
			2	20	■	■		(As above)
					□	□		
				21	□	□		**BOTTOM OF HOLE @ 20'**
					□	□		
				22	□	□		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/13/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

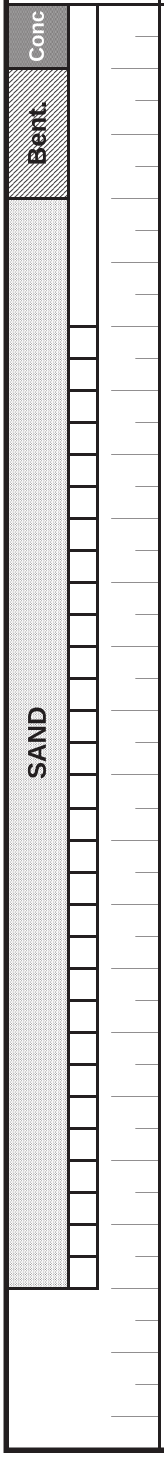
BORING/WELL NO: MW-76
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
27.08	231928.3	1269395.0

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Grass
				1				
								Air-knifed/vac-cleared to 5'
				2				
				3				
				4				
	Moist		2	5	▨	▨	SM	Silty SAND; medium to fine, angular, with brick
		5.2	1		▨	▨		
			1	6		▨		
	Wet		2		▨	▨		(As above)
		1.3	1	7	▨	▨		
			2		▨	▨		
	Wet		1	8	▨	▨		(As above)
		1.1	1		▨	▨		
			1	9	▨	▨		
	Wet		1			▨		
		1.0	1	10	▨	▨		(As above, gray, less silt, wood debris)
▽			1		▨	▨		
	Sat		3	11	▨	▨		
		1.2	5			▨	SP	SAND; with brick and wood debris
			6	12		▨		(Mostly wood)
	Sat		6		▨	▨		
		0.8	3	13	▨	▨	SM	Silty SAND; gray, coarse to fine, with brick and wood
			3		▨	▨		fragments
	Sat		3	14	▨	▨		
		1.0	3		▨	▨		(As above, with less debris)
			4	15	▨	▨		
	Sat		5			▨		
		1.2	4	16	▨	▨		Silty SAND; coarse to fine, few pebbles, less debris
			5		▨	▨		
	Sat		4	17		▨		
		0.7	2			▨		
			2	18	▨	▨		
	Sat		2		▨	▨		(As above)
		0.8	3	19	▨	▨		
			2		▨	▨	ML	Sandy SILT; dry
	Dry			20				
								BOTTOM OF HOLE @ 20'
				21				
				22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/13/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

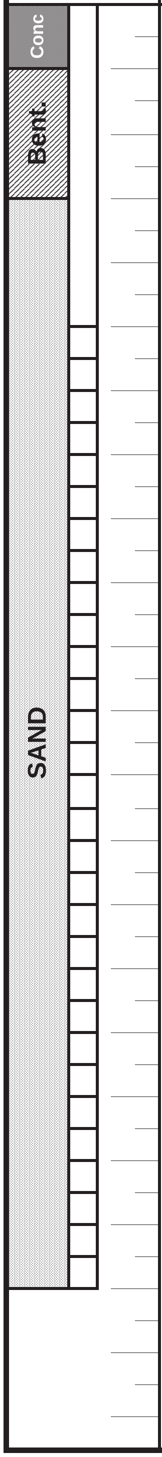
BORING/WELL NO: MW-77
PAGE 1 OF 1

Location Map

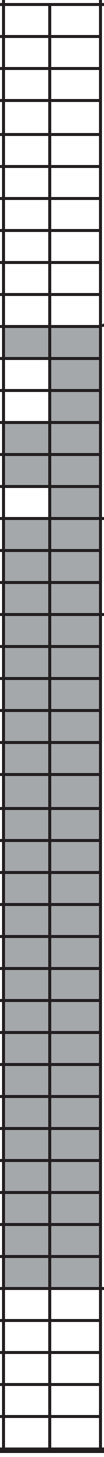
See Figure 2

ELEVATION	NORTHING	EASTING
26.53	231937.2	1269453.9

Well Completion



Sample



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Grass
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
				5		
			12		SP	SAND; brown, fine to medium
		0	18			
				6		
			15			
			12			(As above, with pebbles, some clay)
				7		
		0	12			
			12			
				8		
	Moist		2		SM	Silty SAND; brown, fine, moist
		0	3			(As above, grades gray)
				9		
			3			
	Moist		1		SP	SAND; gray, fine, some clay, moist
				10		
		0	1			
▽			1			
				11		
	Wet		1			(As above)
		0	1			(As above, with medium sand)
				12		
			3			
	Wet		1			(As above)
				13		
		0	1			
			2			
				14		
			3			(As above, increasing clay, some wood fragments)
		0	3			
				15		
			4			
			1			(As above)
				16		
		0	1			
			1			
				17		
			3			(As above)
		0	6			
				18		
			6			
			6			
				19		
		0	6			
			7			(As above, sand more consolidated)
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/13/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

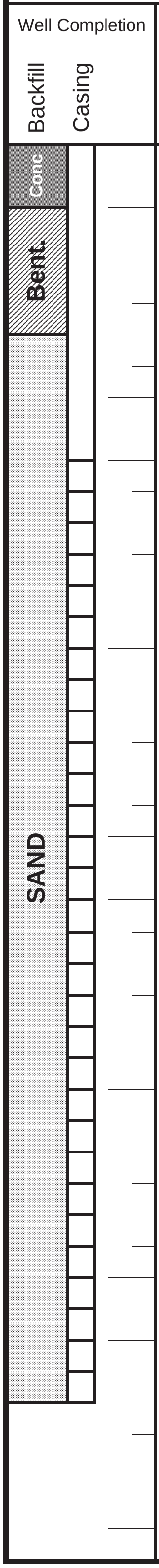
BORING/WELL NO: MW-78
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
26.45	231935.1	1269537.3

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
				0		Grass
				1		Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
		0.0	5 5 6	5	SP-SC	SAND; light gray to tan, fine, stiff, some clay
				6		
		0.0	5 5 5	7	SP-SM	SAND; light gray to tan, fine, some silt, some organic material
				8		(As above)
▽	*Wet*	0.0	9 9 11	9		
	Wet	0.0	3 3 3	10		(As above)
				11		(As above, grades to gray sand) SAND; gray, fine, with silt
	Sat	0.0	1 2 2	12		
		0.0	3 6 6	13		
		0.0	4 4 4	14		(As above, grades dark gray to black sand) (As above, grades tan to gray with some medium sand and pebbles)
				15		
		0.0	4 6 13	16		(As above)
		0.0	4 4 3	17		(As above, with some clay and wood fragments)
				18		
		0.0	10 14 16	19		(As above, with pebbles)
				20		
				21		**BOTTOM OF HOLE @ 20'**
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

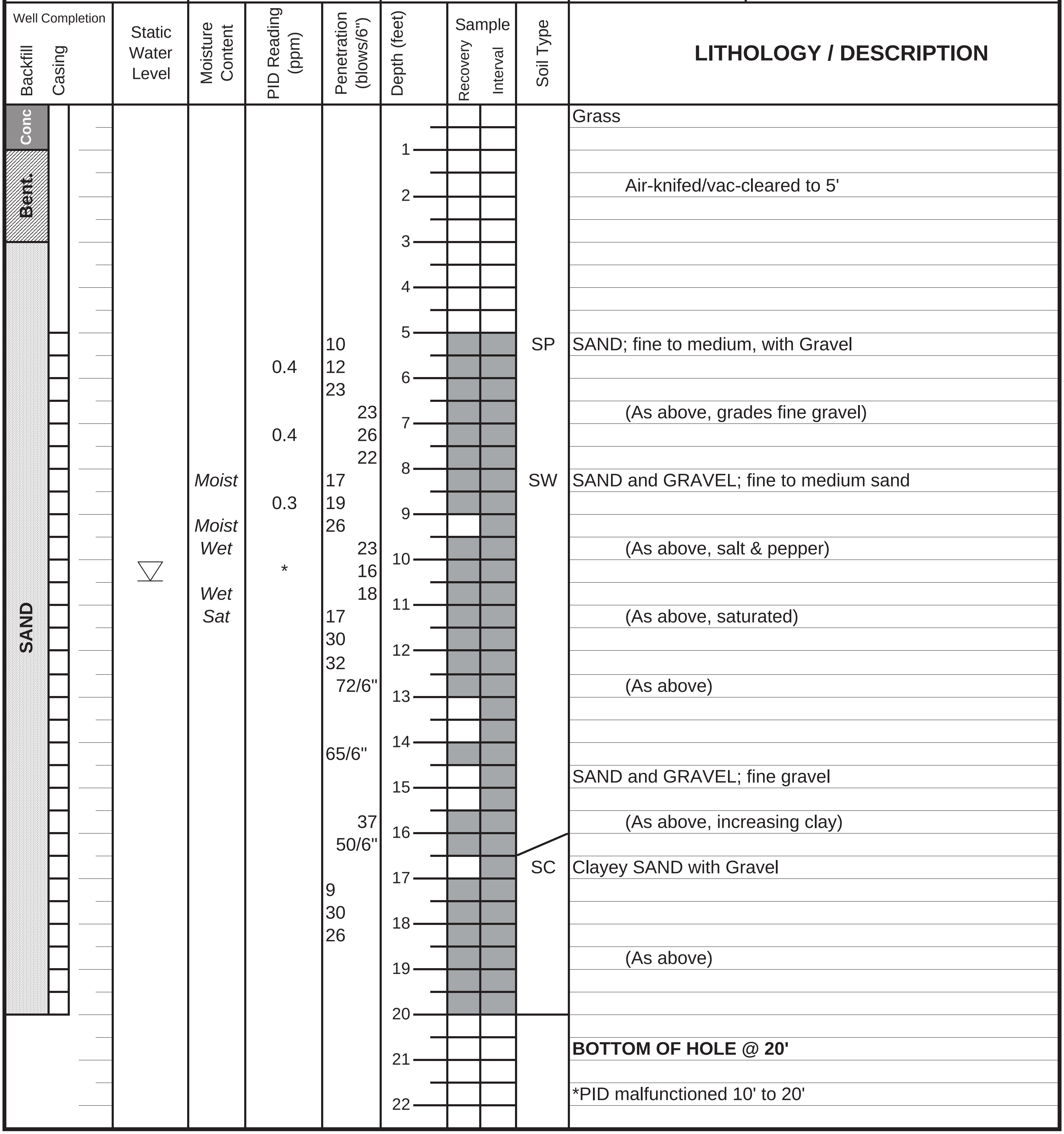
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/14/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-79
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
26.80	231942.0	1269585.5



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Grass
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
				5		
			10		SP	SAND; fine to medium, with Gravel
		0.4	12			
				6		
			23			
			23			(As above, grades fine gravel)
				7		
		0.4	26			
			22			
				8		
	Moist		17		SW	SAND and GRAVEL; fine to medium sand
		0.3	19			
				9		
	Moist		26			
	Wet		23			(As above, salt & pepper)
				10		
▽		*	16			
	Wet		18			
				11		
	Sat		17			(As above, saturated)
			30			
				12		
			32			
			72/6"			(As above)
				13		
				14		
			65/6"			
						SAND and GRAVEL; fine gravel
				15		
			37			(As above, increasing clay)
				16		
			50/6"			
					SC	Clayey SAND with Gravel
				17		
			9			
			30			
				18		
			26			
						(As above)
				19		
				20		
						BOTTOM OF HOLE @ 20'
				21		
						*PID malfunctioned 10' to 20'
				22		

Delta
Environmental Consultants, Inc.

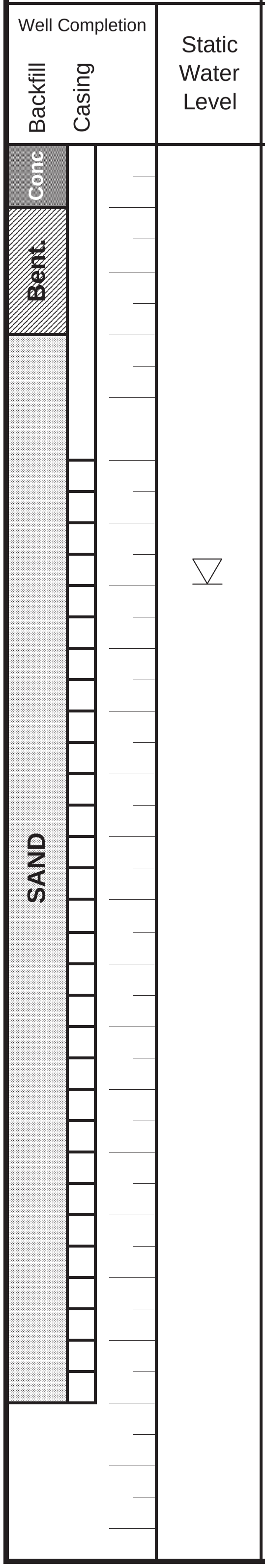
PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips
LOGGED BY:	B. Pletcher	LOCATION:	600 Westlake Ave N, Seattle, WA
DRILLER:	CDI	DATE DRILLED:	10/14/2005
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"
SAMPLING METHOD:	SS	HOLE DEPTH:	20'
CASING TYPE:	PVC	WELL DIAMETER:	2"
SLOT SIZE:	0.010"	WELL DEPTH:	20'
GRAVEL PACK:	2-12	CASING STICKUP:	0

BORING/WELL NO: MW-80
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
26.34	232000.0	1269583.8



Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
					Grass
			1		
					Air-knifed/vac-cleared to 5'
			2		
			3		
			4		
			5		
		1		SM	Silty SAND; brown, 40% silt, coarse sand, with
Moist	1.1	2	6		brick and gravel
		2			
		1	7		
Wet	4.8	1			
		1	8		(As above, grades gray)
		5			
	2.5	6	9		(As above, with less silt)
Sat		3			
		1	10		Silty SAND, gray-black, 15-20% silt, coarse to fine sand,
	1.0	1			with brick and wood debris
Sat		1	11		
		1			
	1.2	3	12		
		5			
Moist		7	13	ML	Clayey SILT; green-gray, with trace fine sand, stiff, damp
	0.4	6			
		4	14		
Sat		2		GP/SW	Gravelly SAND; black-gray, coarse to medium sand
	0.5	1	15		
		1			
Sat			16	SM	Silty SAND; green-gray, 20% silt, coarse to fine sand,
	1.5	1			few 1/2"-1" gravels
		1	17		
		3			
	2.5	3	18		
		2			
		1	19		
Sat	0.3	2			(As above)
		1	20		
					BOTTOM OF HOLE @ 20'
			21		
			22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/14/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-81
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
26.21	232055.9	1269588.3

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc					0		Grass
Bent.					2		Air-knifed/vac-cleared to 5'
SAND					5	SW	SAND; brown, coarse to fine, angular, trace pebbles, with wood debris
		Moist	1.0	2 3 3	6		
		Wet	0.2	1 2 1	7		(As above, grades gray)
		Moist	1.0	1 2 1	9	ML	Clayey SILT; gray, with brick, stiff
			1.0	1 1 2	10		
	▽	*Sat*	0.9	2 1 1	12		SILT; gray, coarse to fine, with gravel, pebbles and wood debris
		Sat	1.0	2 2 2	13		
		Sat	0.9	2 2 3	15	SW	Gravelly SAND; very coarse to medium sand, with brick and wood, trace silt
		Sat	1.1	2 3 3	16		
		Sat	0.7	2 1 3	18		
			0.5	2 2 2	19		
					20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

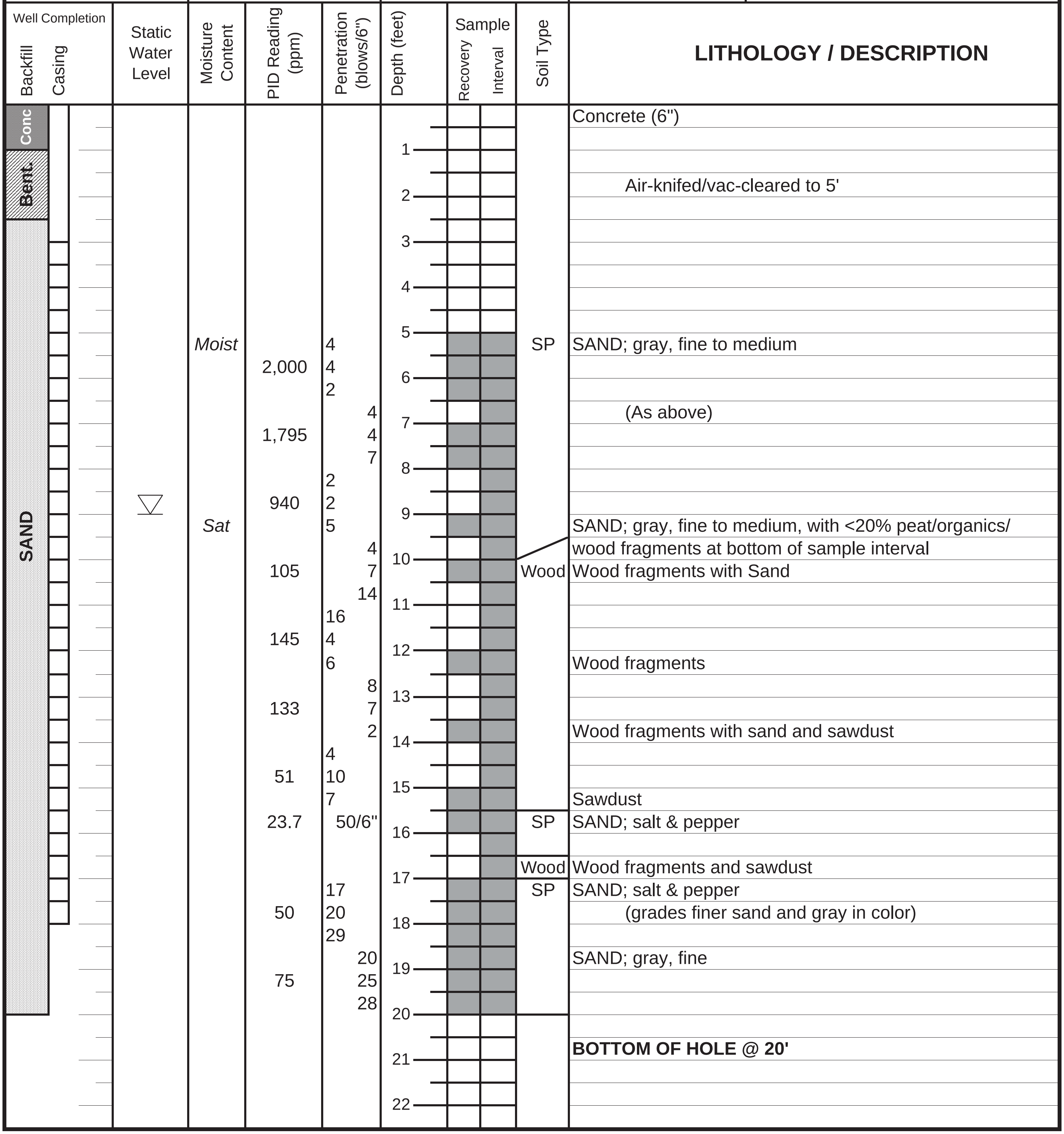
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/14/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 18'
CASING STICKUP: 0

BORING/WELL NO: MW-82
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
23.70	231760.7	1269537.6



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Concrete (6")
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
	Moist		4	5	SP	SAND; gray, fine to medium
		2,000	4			
			2	6		
			4			(As above)
		1,795	4	7		
			7			
			2	8		
▽		940	2			
	Sat		5	9		SAND; gray, fine to medium, with <20% peat/organics/
			4			wood fragments at bottom of sample interval
		105	7	10	Wood	Wood fragments with Sand
			14			
			16	11		
		145	4			
			6	12		Wood fragments
			8			
		133	7	13		
			2			Wood fragments with sand and sawdust
			4	14		
		51	10			
			7	15		Sawdust
		23.7	50/6"		SP	SAND; salt & pepper
				16		
					Wood	Wood fragments and sawdust
			17	17	SP	SAND; salt & pepper
		50	20			(grades finer sand and gray in color)
			29	18		
			20			SAND; gray, fine
		75	25	19		
			28			
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K.Johnson/B.Hogenson
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/17/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-84
PAGE 1 OF 1

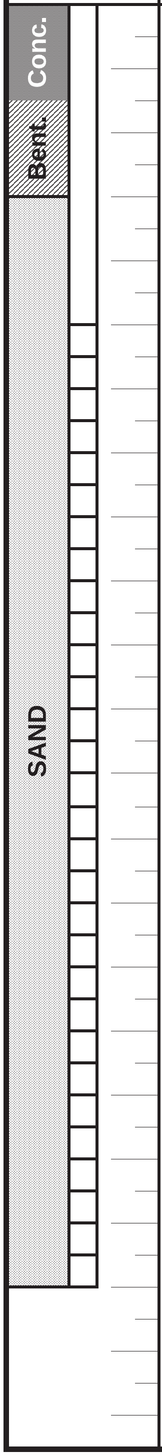
Location Map

See Figure 2

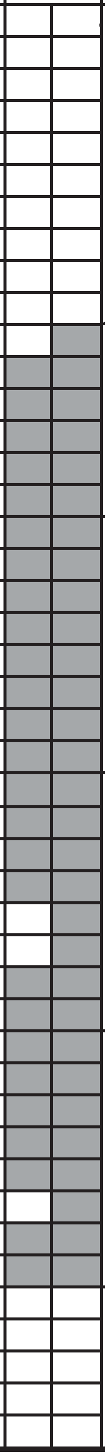
ELEVATION	NORTHING	EASTING
28.51	231756.8	1269309.9

LITHOLOGY / DESCRIPTION

Well Completion



Sample



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Asphalt/Concrete (12")
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
				5		
			2		ML	Sandy Clayey SILT; grey mottled with some brown, soft
	Damp	13.6	2			
				6		
			3			
			2			
▽				7		
		19.6	3			
			3			
				8		
	Damp		2		SM	Silty SAND; gray, medium, firm, some 1"-2" rounded gravel
		17.8	2			
				9		
			3			
			2			
				10		
	Moist	11.1	2			
			2			
				11		
			1			
		11.5	2			
				12		
	Moist		2		ML	Sandy SILT; gray, some 1/2" pebbles, firm
			2			
				13		
		10.3	3			
	Moist		4			Clayey SILT; gray, some sand, firm
				14		
			3			
		9.4	5			
				15		
	Moist		7			(As above, with wood chips)
▽			8			
				16		
	Sat	9.5	9		GP	Sandy GRAVEL; 1"-2" gravel, medium sand, some silt
			11			
				17		
			7			
		8.0	9			
				18		
			10			
			7			
				19		
		7.5	14			
			20			
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/17/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-85
PAGE 1 OF 1

ELEVATION	NORTHING	EASTING
28.29	231813.2	1269298.8

Location Map

See Figure 2

Well Completion: Backfill	Well Completion: Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample: Recovery	Sample: Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc	▯									Asphalt/Concrete (~18")
	▯									
Bent.	▯					1				
	▯									Air-knifed/vac-cleared to 5'
	▯					2				
	▯									
SAND	▯					3				
	▯									
	▯					4				
	▯									
	▤				5	5		▨		
	▤			8.5	4		▨	▨	SP	SAND and CLAY; gray, fine sand, with wood fragments
	▤				12	6	▨	▨		
	▤				12		▨	▨		
	▤			10.6	2	7	▨	▨		SAND; gray, fine, with Clay
	▤				4		▨	▨		
	▤				5	8		▨		
	▤			9.2	2		▨	▨	CL	CLAY; gray, with fine sand
	▤				5	9	▨	▨		
	▤		*Moist*		3		▨	▨		
	▤			6.6	4	10	▨	▨		
	▤				5		▨	▨	SC	(grading more moist with more fine sand)
	▤				3	11	▨	▨		
	▤	▽	*Moist*	8.3	5		▨	▨		
	▤				9	12	▨	▨		
	▤				8		▨	▨		
	▤		*Wet*	6.8	8	13	▨	▨		SAND with CLAY; salt & pepper
	▤				7		▨	▨		
	▤		*Sat*		7	14	▨	▨		(As above, saturated)
	▤			7.8	8		▨	▨		
	▤				15	15		▨		
	▤				4		▨	▨		(As above with wood fragments)
	▤			8.2	4	16	▨	▨		
	▤				6		▨	▨		
	▤				8	17		▨		
	▤			7.3	8		▨	▨		
	▤				9	18	▨	▨		(As above, increasing clay)
	▤				6		▨	▨	CL	CLAY; gray, with trace sand and wood fragments
	▤			6.8	5	19	▨	▨		
	▤				5		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-86	
LOGGED BY:	K.Johnson/B.Hogenson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/17/2005	Location Map	See Figure 2
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	20'		
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	10-20	CASING STICKUP:	0		
ELEVATION	27.55	NORTHING	231852.5	EASTING	1269416.4

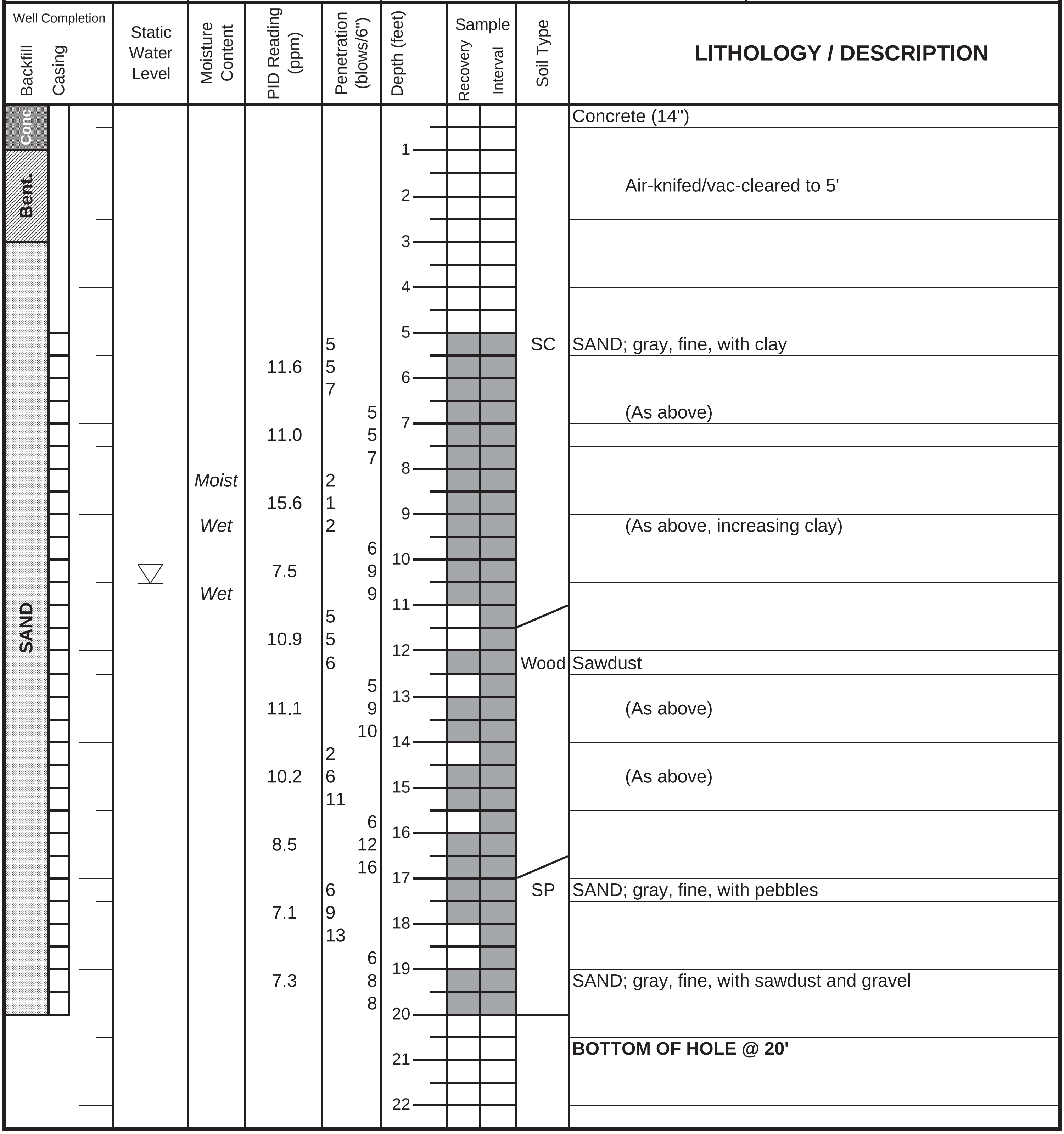
Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Concrete (14")
					1		
Bent.					2		Air-knifed/vac-cleared to 5'
SAND					3		
					4		
					5	SM	Silty SAND; gray, fine to medium, firm
		Dry	59.3	3 3 3	6		
		Damp	41.7	2 2 3	7	ML	Sandy SILT; gray, fine sand, firm, damp
		Moist	32.5	2 2 2	8		
					9	SM	Silty SAND; fine, soft, moist
	▽	Sat	39.7	3 4 5	10		(As above, saturated)
			10.6	4 2 2	11		(As above, grades to medium sand)
					12		
			8.0	2 2 2	13		(As above)
			7.3	2 1 2	14		(As above)
					15		
			7.3	1 2 2	16		(As above)
			9.1	4 1 3	17		(As above)
					18		
			6.0	1 2 2	19		(As above)
					20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO:	MW-87
LOGGED BY:	M. Smith/L. Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	CDI	DATE DRILLED:	10/17/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	See Figure 2	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'		
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	10-20	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
26.74	231849.9	1269501.9



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Concrete (14")
				1		Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
		11.6	5 5 7	5	SC	SAND; gray, fine, with clay
				6		(As above)
		11.0	5 5 7	7		
	Moist Wet	15.6	2 1 2	8		(As above, increasing clay)
				9		
▽	Wet	7.5	6 9 9	10		
		10.9	5 5 6	11		
				12	Wood	Sawdust
		11.1	5 9 10	13		(As above)
		10.2	2 6 11	14		(As above)
				15		
		8.5	6 12 16	16		
		7.1	6 9 13	17	SP	SAND; gray, fine, with pebbles
				18		
		7.3	6 8 8	19		SAND; gray, fine, with sawdust and gravel
				20		
				21		**BOTTOM OF HOLE @ 20'**
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-88	
LOGGED BY:	M. Smith/L. Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	CDI	DATE DRILLED:	10/17/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2	
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	10-20	CASING STICKUP:	0		
ELEVATION	27.28	NORTHING	231832.3	EASTING	1269554.4

Well Completion		Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample		Soil Type	LITHOLOGY / DESCRIPTION
Backfill	Casing						Recovery	Interval		
Conc										Asphalt/Concrete (16")
Bent.						1				
										Air-knifed/vac-cleared to 5'
						2				
SAND						3				
						4				
					4	5	▨	▨	SC	SAND with Clay; salt & pepper sand, fine
				20.5	4		▨	▨		
					6	6	▨	▨		CLAY with Sand; gray, fine sand
					7		▨	▨	SP	SAND; salt & pepper, fine
				2,000	7	7	▨	▨		(grades brown in color)
					18		▨	▨		
			Moist		10	8	▨	▨		(As above, grading trace clay and pebbles)
				1,530	10		▨	▨		
					4	9	▨	▨		
		▽			6		▨	▨		SAND; brown mixed with salt & pepper sand, trace clay
			Wet	273	6	10	▨	▨		
					7		▨	▨		
					4	11	▨	▨		(As above)
				102	4		▨	▨		
					4	12	▨	▨		
					6		▨	▨	SC	Clayey SAND; brown mixed with salt & pepper sand
				37.7	2	13	▨	▨		
					4		▨	▨		
					8	14	▨	▨	SP	SAND; fine, some small gravel
				20.4	8		▨	▨		
					11	15	▨	▨		
					6		▨	▨		(As above, increasing gravel)
				11.4	6	16	▨	▨		
					9		▨	▨		
					5	17		▨		
				12.8	9		▨	▨		SAND and GRAVEL; fine gravel
					9	18	▨	▨		
					2			▨		
				7.3	3	19		▨		
					5		▨	▨		SAND; salt & pepper, trace gravel
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-89
LOGGED BY:	K.Johnson/B.Hogenson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/18/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	See Figure 2
SAMPLING METHOD:	SS	HOLE DEPTH:	19.5'	
CASING TYPE:	PVC	WELL DIAMETER:	2"	
SLOT SIZE:	0.010"	WELL DEPTH:	18'	
GRAVEL PACK:	10-20	CASING STICKUP:	0	

ELEVATION	NORTHING	EASTING
23.02	231666.1	1269468.1

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Concrete (7")
					1		
Bent.							Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
					5		
	▽			1		SM	Silty SAND; some clay, some wood debris, saturated
		Sat	10.2	2			
					6		
				1			
				2			
					7		
			27.8	2			
				1		Wood	Wood debris (large)
					8		
				2			
			9.2	4			
					9		
				50/4"			
				50/1"			(Refusal of spoon due to wood debris)
					10		
							(Drilling to 12' for next sample interval)
					11		
					12		
				12			(Wood, poor recovery)
SAND		Wet	15.5	6			
					13		
				6			
				9			
					14		
				4			
				3			
					15		
				6			
		Sat		4		CL	Silty CLAY; gray, firm
					16		
			8.5	7			
				4			
					17		
		Sat		6		SM	Silty SAND; medium, firm
			8.9	11			
					18		
				4			
			7.1	9			
					19		
				9			
					20		
							BOTTOM OF HOLE @ 19.5'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/18/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 18'
CASING STICKUP: 0

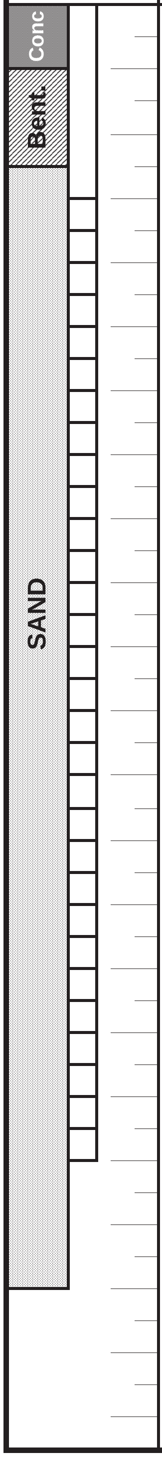
BORING/WELL NO: MW-90
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
22.90	231737.2	1269498.0

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Concrete (~6")
				1				
								Air-knifed/vac-cleared to 5'
				2				
				3				
				4				
			1	5	▨	▨	CL	CLAY with SAND; gray
		903	1		▨	▨	Wood	Wood fragments and debris
▽			5	6		▨		
	Sat		1		▨	▨	SC	SAND and CLAY; gray, with wood fragments
		224	2	7		▨		
			1			▨		
			1	8	▨	▨	Wood	Wood fragments and sawdust
		75.0	0			▨		
			2	9		▨		
						▨		Sawdust and gravel
		76.8		10	▨	▨		
						▨		
			3	11		▨		
		67.8	3		▨	▨	SP	SAND; salt & pepper, fine to medium
			3	12	▨	▨		
			5		▨	▨		SAND with Gravel; salt & pepper
		68.9	4	13	▨	▨		
			4			▨		
			50/6"	14	▨	▨		(As above, grading less gravel)
		72.4				▨		
				15		▨		
			36/6"		▨	▨		(As above, with some wood fragments)
		50		16	▨	▨		
					▨	▨		
			17	17	▨	▨		SAND; salt & pepper
		47.2	30		▨	▨		(As above, grades to gray with increasing silt)
			32	18	▨	▨		
			19		▨	▨		(As above)
		50	23	19	▨	▨		
			29		▨	▨		
				20				
								BOTTOM OF HOLE @ 20'
				21				
				22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K.Johnson/B.Hogenson
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

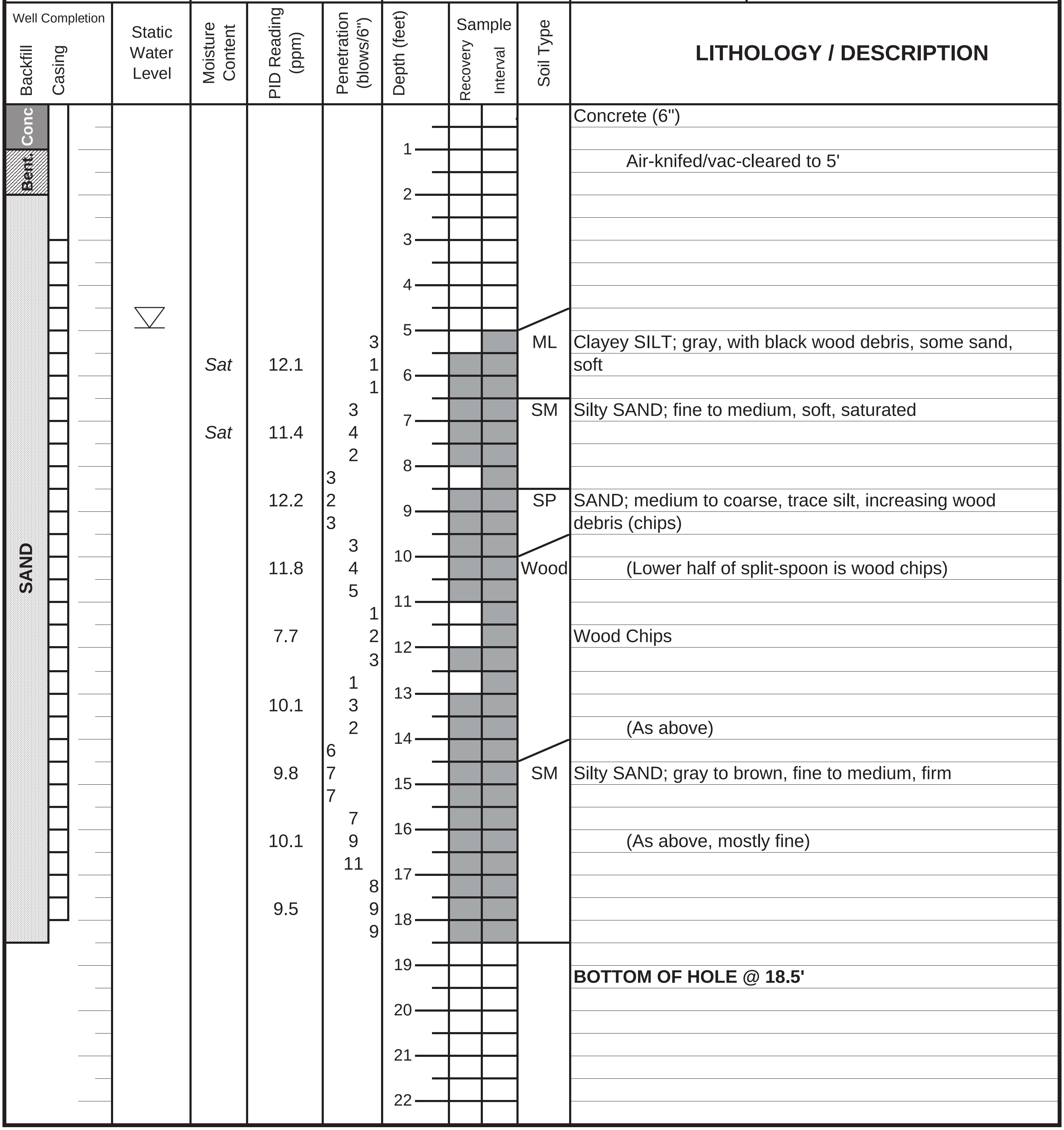
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/18/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 18.5'
WELL DIAMETER: 2"
WELL DEPTH: 18'
CASING STICKUP: 0

BORING/WELL NO: MW-91
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
23.13	231688.6	1269494.3



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Concrete (6")
				1		Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
▽			3	5	ML	Clayey SILT; gray, with black wood debris, some sand, soft
	Sat	12.1	1 1	6		
	Sat	11.4	3 4	7	SM	Silty SAND; fine to medium, soft, saturated
			2 3	8		
		12.2	2 3	9	SP	SAND; medium to coarse, trace silt, increasing wood debris (chips)
		11.8	3 4	10	Wood	(Lower half of split-spoon is wood chips)
			5 1	11		
		7.7	2 3	12		Wood Chips
		10.1	1 3	13		
			2 6	14		(As above)
		9.8	7 7	15	SM	Silty SAND; gray to brown, fine to medium, firm
		10.1	7 9	16		(As above, mostly fine)
			11 8	17		
		9.5	9 9	18		
				19		**BOTTOM OF HOLE @ 18.5'**
				20		
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/18/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-92
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION	NORTHING	EASTING
28.98	231777.7	1269364.4

Well Completion		Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample		Soil Type	LITHOLOGY / DESCRIPTION
Backfill	Casing						Recovery	Interval		
										Asphalt (~3")
Conc.						1				
										Air-knifed/vac-cleared to 5'
						2				
Bent										
						3				
						4				
			Damp		4	5	▨	▨	SP	Pebbly SAND; yellow-brown, medium, trace fines,
				9.8	9		▨	▨		firm, damp
					12	6	▨	▨		
					14		▨	▨		
				11.8	15	7	▨	▨		
					16		▨	▨		
					8	8	▨	▨		
				11.4	8		▨	▨		
					8	9	▨	▨		
					4			▨		
			Moist	23.5	5	10	▨	▨		(As above, grades medium to coarse)
					50/4"		▨	▨		(As above, with brick)
					5	11		▨		
SAND				1,500	4		▨	▨		
		▽	Sat		8	12	▨	▨		(As above, with brick and wood debris)
					5			▨		
				826	8	13	▨	▨		SAND; gray, coarse, with fine pebbles
					6		▨	▨		
			Sat		2	14	▨	▨	SM	Silty SAND; gray, fine sand, soft
				42.5	1		▨	▨		
					2	15	▨	▨		
					1		▨	▨		
				34.3	1	16	▨	▨		(As above, grades fine to medium sand)
					1		▨	▨	CL	Silty CLAY; brown-gray, firm
					2	17	▨	▨		
				33.0	8		▨	▨		
					8	18	▨	▨	Wood	Wood Chips
					6		▨	▨	SP	SAND; gray, fine, trace silt
				23.4	4	19	▨	▨		
					4		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

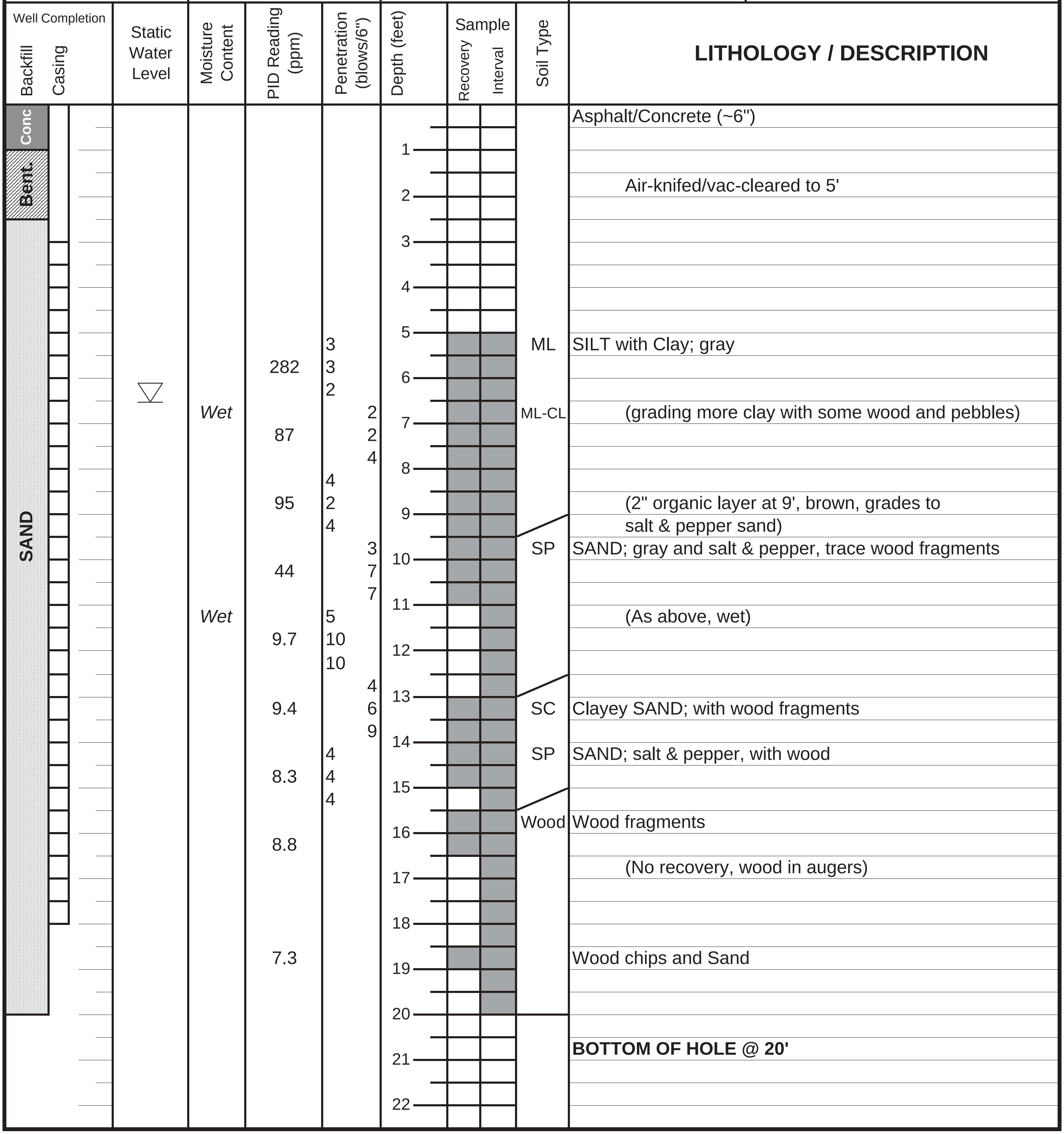
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/18/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 18'
CASING STICKUP: 0

BORING/WELL NO: MW-93
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
25.74	231803.6	1269463.3



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Asphalt/Concrete (~6")
				1		
				2		Air-knifed/vac-cleared to 5'
				3		
				4		
				5		
			3		ML	SILT with Clay; gray
		282	3	6		
▽			2			
	Wet		2	7	ML-CL	(grading more clay with some wood and pebbles)
		87	2			
			4	8		
			4			
		95	2	9		(2" organic layer at 9', brown, grades to salt & pepper sand)
			4			
			3	10	SP	SAND; gray and salt & pepper, trace wood fragments
		44	7			
			7	11		
	Wet		5			(As above, wet)
		9.7	10	12		
			10			
			4	13		
		9.4	6		SC	Clayey SAND; with wood fragments
			9	14		
			4		SP	SAND; salt & pepper, with wood
		8.3	4	15		
			4			
					Wood	Wood fragments
		8.8		16		
				17		(No recovery, wood in augers)
				18		
		7.3		19		Wood chips and Sand
				20		
				21		**BOTTOM OF HOLE @ 20'**
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-94
LOGGED BY:	M. Smith/L. Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	CDI	DATE DRILLED:	10/18/2005	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	
CASING TYPE:	PVC	WELL DIAMETER:	2"	
SLOT SIZE:	0.010"	WELL DEPTH:	18'	
GRAVEL PACK:	10-20	CASING STICKUP:	0	

ELEVATION	NORTHING	EASTING
21.90	231762.0	1269478.3

Location Map

See Figure 2

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc								Concrete (~6")
Bent.						1		
						2		Air-knifed/vac-cleared to 5'
						3		
						4		
		▽	*Wet*		3	5	GP	Sandy GRAVEL; with wood fragments
				65	3 2	6		
			Sat	55	4 6	7	SP-SC	SAND with Clay and Gravel; with wood fragments
					6 1	8		(As above)
SAND				79	3 3	9	Wood	Wood fragments
				44	2 3	10		
					4 2	11		Sawdust
				25	3 3	12		
				17	3 14	13		(As above)
					6 3	14	SM	Silty SAND; gray, fine, with sawdust
				20	7 9	15		
				11	3 9	16	Wood ML	Sawdust SILT; fine
					23 2	17	Wood	Sawdust
				12	8	18	ML SM	SILT Silty SAND; fine
				23	7 7	19	ML	SILT
					13	20	SM	Silty SAND; fine
						21		**BOTTOM OF HOLE @ 20'**
						22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/19/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 18'
WELL DIAMETER: 2"
WELL DEPTH: 18'
CASING STICKUP: 0

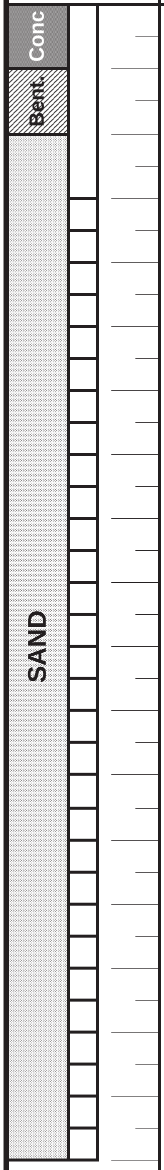
BORING/WELL NO: MW-95
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
31.99	231351.1	1269300.3

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Asphalt/Concrete (16')
				1				
								Air-knifed/vac-cleared to 5'
				2				
				3				
				4				
			18	5	▨	▨	SP	SAND; fine, soft
	Dry	0	15		▨	▨		
			2	6	▨	▨		
			23			▨		
		2.3	30	7	▨	▨		(As above)
			31		▨	▨		
			17	8		▨		
		2.8	17		▨	▨		
			13	9	▨	▨		(As above, grades gray, with some pebbles)
			4			▨		
		0.1	8	10	▨	▨		
	Moist		8		▨	▨		(As above)
			5	11		▨		
▽		0	8		▨	▨		
			8	12	▨	▨		(As above)
	Wet		5			▨		
		0.1	7	13	▨	▨		
			8		▨	▨		(As above, with some wood debris, some silt)
			5	14		▨		
		0	6			▨		
	Wet		8	15	▨	▨	SM	Silty SAND; gray, soft
			5			▨		
			6	16		▨		
			8		▨	▨		(Wood plugged catcher)
			50/6"	17		▨		
						▨		
				18				
								BOTTOM OF HOLE @ 18'
				19				
				20				
				21				
				22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L. Brock
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/19/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

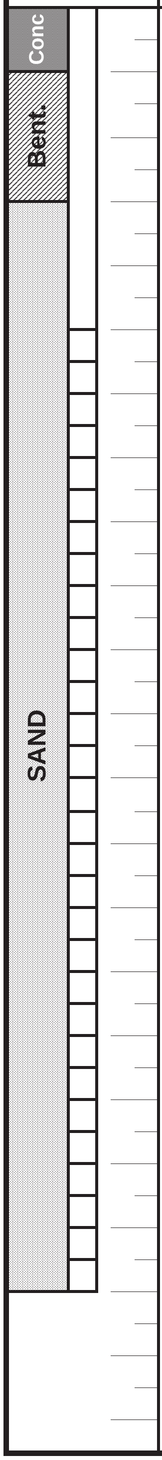
BORING/WELL NO: MW-96
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
24.98	231776.6	1269443.6

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Concrete (~6")
				1		
				2		Air-knifed/vac-cleared to 5'
				3		
				4		
				5		
			3		CL	CLAY, gray with wood fragments
		40	3			
				6		
			9			
			5			Silty CLAY; gray to tan
				7		
		150	4			
			4			
				8		
	Wet		2		SP-SC	SAND; gray, fine, with clay and gravel
▽		137	2			
				9		
			4			
	Sat		3		SC	SAND and CLAY; gray, with gravel, trace wood
				10		
		34	10			(Brown liquid present at 10')
	Wet		14			
				11		
			5		Wood	Wood fragments
			6			
				12		
			5			
			2		SP	SAND with Gravel; with wood fragments
				13		
		28	3			
			2			
				14		
			3			(As above)
		21	4			
				15		
			6			
			5			(As above, poor recovery)
				16		
			3			
			6			
				17		
			2			(No recovery)
			3			
				18		
			3			
			23		SP	SAND; gray to salt & pepper, fine
				19		
		15	60/6"			
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-97	
LOGGED BY:	K. Johnson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	CDI	DATE DRILLED:	10/19/2005	Location Map	
DRILLING METHOD	HSA	HOLE DIAMETER:	8.5"	See Figure 2	
SAMPLING METHOD	SS	HOLE DEPTH:	20'		
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	10-20	CASING STICKUP:	0		
ELEVATION	30.35	NORTHING	231488.9	EASTING	1269306.9

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Concrete										Concrete (16")
Concrete										
Concrete						1				Air-knifed/vac-cleared to 5'
Concrete										
Bent.						2				
Bent.										
SAND						3				
SAND										
SAND						4				
SAND										
SAND	☐				5	5		▨		
SAND	☐		Damp	11	6		▨	▨	SM	Silty SAND; gray, some gravel,soft, damp
SAND	☐				7	6	▨	▨		
SAND	☐				8			▨		
SAND	☐			38	50/4"	7		▨		
SAND	☐						▨	▨		
SAND	☐				15	8		▨		
SAND	☐			34	14		▨	▨		
SAND	☐				12	9	▨	▨		(As above with some wood debris)
SAND	☐				8			▨		
SAND	☐		Moist	38	8	10	▨	▨	SP	SAND; gray, some silt, soft
SAND	☐				8		▨	▨		
SAND	☐	▽	Wet		11	11	▨	▨		
SAND	☐			29	11		▨	▨		(As above)
SAND	☐				11	12	▨	▨		
SAND	☐				2		▨	▨		
SAND	☐			4.8	4	13	▨	▨		
SAND	☐				6		▨	▨		
SAND	☐				2	14		▨		
SAND	☐			2.1	3		▨	▨		
SAND	☐				2	15	▨	▨		(As above, grades blackish, with wood debris)
SAND	☐				3			▨		
SAND	☐				2	16		▨	Wood	
SAND	☐				3		▨	▨		
SAND	☐				50/3"	17		▨		(No recovery, catcher plugged by wood)
SAND	☐							▨		
SAND	☐					18		▨		
SAND	☐				50/2"			▨		(No recovery, catcher plugged by wood)
SAND	☐					19		▨		
SAND	☐							▨		(Hammered through wood)
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

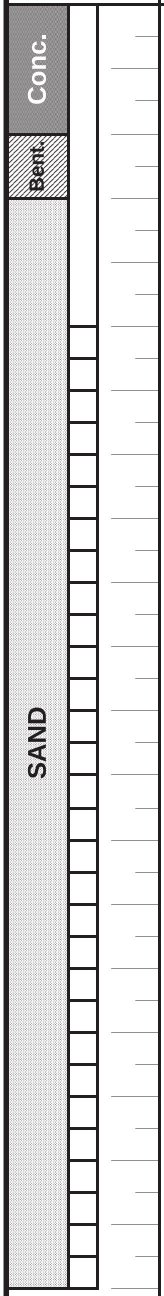
Delta
Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-98
LOGGED BY:	K. Johnson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	CDI	DATE DRILLED:	10/19/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2
CASING TYPE:	PVC	WELL DIAMETER:	2"	
SLOT SIZE:	0.010"	WELL DEPTH:	20'	
GRAVEL PACK:	10-20	CASING STICKUP:	0	

ELEVATION	NORTHING	EASTING
30.47	231539.7	1269304.9

Well Completion

Backfill Casing



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
				0–1	☐☐	☐☐		Asphalt/Concrete (~10")
				1–2	☐☐	☐☐		Air-knifed/vac-cleared to 5'
				2–3	☐☐	☐☐		
				3–4	☐☐	☐☐		
				4–5	☐☐	☐☐		
	Dry- Damp	8	10 14	5–6	▨▨	▨▨	SP	SAND; gray, fine, some silt, some gravels to 1.5", firm, dry to damp
			15 17	6–7	▨☐	▨▨		
		41	10 14	7–8	▨▨	▨▨		
	Damp	29	8 13	8–9	☐▨	▨▨		(As above, no gravel)
			13 8	9–10	▨☐	▨▨		
	Moist	581	6 10	10–11	▨▨	▨▨		(As above, moist)
▽	Sat	489	2 2	11–12	▨▨	▨▨		(As above, saturated)
			3 3	12–13	▨▨	▨▨		
		495	4 7	13–14	▨▨	▨▨		(As above)
		30	4 5	14–15	▨▨	▨▨		(As above)
			5 4	15–16	▨☐	▨▨		
	Moist	<20	8 8	16–17	▨▨	▨▨	CL	Gravelly CLAY; gray, firm, moist
	Wet	<20	3 7	17–18	☐▨	▨▨	PT	PEAT and Wood debris; brown, wet
	Wet		9 8	18–19	▨☐	▨▨	SM	Silty SAND; brown, fine to medium, firm, wet
		<20	11 14	19–20	▨▨	▨▨		(As above, grades gray)
				20–21	☐☐	☐☐		**BOTTOM OF HOLE @ 20'**
				21–22	☐☐	☐☐		

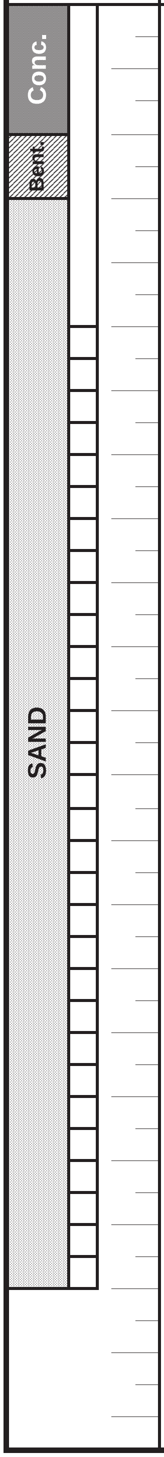
Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO:	MW-99
LOGGED BY:	K. Johnson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	CDI	DATE DRILLED:	10/20/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	See Figure 2	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'		
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	10-20	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
29.34	231666.6	1269309.4

Well Completion: Backfill, Casing



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Concrete (14")
				1				
								Air-knifed/vac-cleared to 5'
				2				
				3				
				4				
			6	5		▨		
	Damp	0	8		▨	▨	SM	Silty SAND; gray-brown, fine, firm, damp
			8	6	▨	▨		
	Moist		13		▨	▨	ML	Sandy SILT; brown-gray, some pebbles, firm, moist
		0	13	7	▨	▨		
			15		▨	▨		
	Moist		8	8	▨	▨	SP	SAND; green-gray, fine, firm, moist
		1,790	10		▨	▨		
▽			13	9	▨	▨		
	Sat		3		▨	▨		(As above, saturated)
		54	3	10	▨	▨		
			3		▨	▨		
			14	11		▨		
	Wet	7.2	14		▨	▨	GP	Sandy GRAVEL; gray, wet
			8	12	▨	▨		
			13			▨	GM	Silty GRAVEL; some wood debris
		2.3	13	13	▨	▨		
			15		▨	▨	ML	Gravelly SILT; some fine sand, wood debris
			10	14	▨	▨		
		0	11		▨	▨		
			11	15	▨	▨		
			4			▨		
		0	5	16	▨	▨	SM	Silty SAND; fine, wood debris
			5		▨	▨		
			12	17		▨		
		0.1	8		▨	▨		(As above)
			8	18	▨	▨		
			10			▨		
		0	10	19	▨	▨		(As above)
			8		▨	▨		
				20				
								BOTTOM OF HOLE @ 20'
				21				
				22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-200	
LOGGED BY:	K. Johnson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	CDI	DATE DRILLED:	10/20/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	See Figure 2	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'		
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	10-20	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
29.69	231455.8	1269486.6

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.					0		Concrete (14")
					1		Air-knifed/vac-cleared to 5'
Bent.					2		
SAND					3		
					4		
		Dry	28.6	5 10 16	5	SP	SAND; gray, some silt, firm
			64.6	8 9 11	6		(As above)
			165	6 7 9	8		(As above)
	▽	Moist-Wet	23.8	4 4 4	10	SM	Silty SAND; gray, firm, moist to wet
			16.8	4 5 6	11		(As above)
					12	Wood-PT	Wood debris with PEAT
			12.9	10 13 15	13		(As above)
			6.1	7 13 20	14		(As above)
			1.0	17 11 12	16		(As above)
			0.6	50-2"	17		
		Wet			18	ML	SILT; brown, dense, wet
			0	23 24 25	19	SP	SAND; brown-gray, some silt, dense
					20		**BOTTOM OF HOLE @ 20'**
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/20/2005
HOLE DIAMETER: 8.25"
HOLE DEPTH: 16'
WELL DIAMETER: 2"
WELL DEPTH: 15.5'
CASING STICKUP: 0

BORING/WELL NO: MW-201
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.32	231454.0	1269551.8

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.									Concrete (14")
					1				
									Air-knifed/vac-cleared to 5'
					2				
Bent.					3				
SAND					4				
		Dry		10	5	▨	▨	SP	SAND; gray, some silt, dense, dry
			7.7	23		▨	▨		
				30	6	▨	▨		
				12		▨	▨		(As above)
			9.8	16	7	▨	▨		
				17		▨	▨		
				5	8	▨	▨		(As above)
			12.0	7		▨	▨		
				8	9	▨	▨		
				8		▨	▨		(As above)
			12.8	9	10	▨	▨		
				13		▨	▨		
	▽			10	11		▨		(As above)
		Sat	10.2	15		▨	▨		
				16	12	▨	▨		
				13		▨	▨		
			10.2	50/6"	13	▨	▨	Wood	Wood debris
				50/3"	14	▨	▨		(As above)
					15	▨	▨		
							▨		(Refusal at 16' due to wood debris)
					16				
									BOTTOM OF HOLE @ 16'
					17				
					18				
					19				
					20				
					21				
					22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

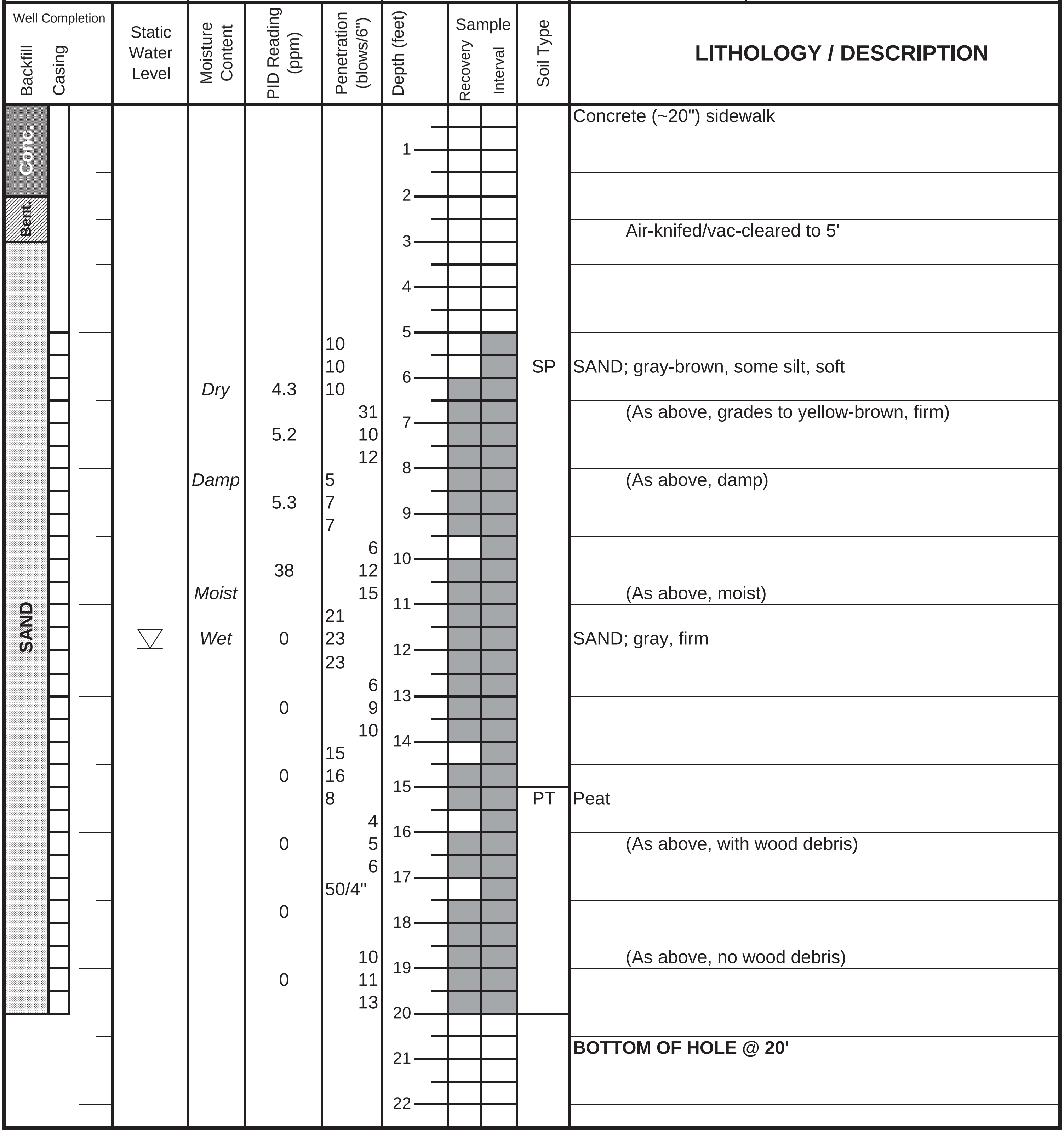
CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/20/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-202
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
30.55	231465.2	1269635.2



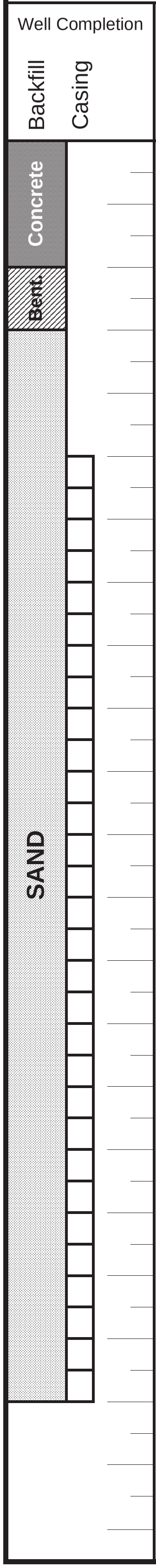
Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Concrete (~20") sidewalk
				1		
				2		
						Air-knifed/vac-cleared to 5'
				3		
				4		
				5		
			10			
			10		SP	SAND; gray-brown, some silt, soft
				6		
	Dry	4.3	10			
			31			(As above, grades to yellow-brown, firm)
				7		
		5.2	10			
			12			
				8		
	Damp		5			(As above, damp)
		5.3	7			
				9		
			7			
			6			
				10		
		38	12			
	Moist		15			(As above, moist)
				11		
			21			
▽	Wet	0	23			SAND; gray, firm
				12		
			23			
			6			
				13		
		0	9			
			10			
				14		
			15			
		0	16			
				15		
			8		PT	Peat
			4			
				16		
		0	5			(As above, with wood debris)
			6			
				17		
			50/4"			
		0				
				18		
			10			(As above, no wood debris)
				19		
		0	11			
			13			
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

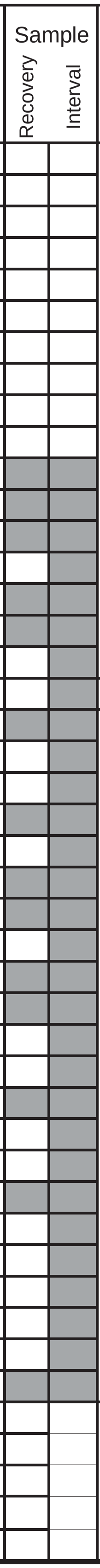
Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO:	MW-203
LOGGED BY:	K. Johnson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE	1 OF 1
DRILLER:	CDI	DATE DRILLED:	10/21/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2	
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	10-20	CASING STICKUP:	0		

ELEVATION	NORTHING	EASTING
26.63	231924.1	1269640.0





Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
						Gravel (parking lot)
				1		
						Air-knifed/vac-cleared to 5'
				2		
				3		
				4		
	Dry		5	5	SP	SAND; gray, fine, with silt and shells, soft
		0	5			
			6	6		
			4			
		0	5	7		
			4			
▽			3	8		
	Wet	0	6		GP	Sandy GRAVEL; (possibly pulverized brick), yellow,
			6	9		soft, wet
	Wet		4		SP	Gravelly SAND; gray, with some shells, soft, wet
		0	4	10		
			5			
			4	11		
		0	3			(As above, grades dark gray, 30% shells)
			6	12		
			4			
		0	8	13		(As above, with shells and fine sand)
			10			
			4	14		
		0	10			
			11	15		(Poor recovery/no sample)
			4			
		0	3	16		
			2			
			5	17		(No recovery)
			3			
			5	18		
			9			
		0	10	19		
			7			
				20		
						BOTTOM OF HOLE @ 20'
				21		
				22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 10-20

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/21/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

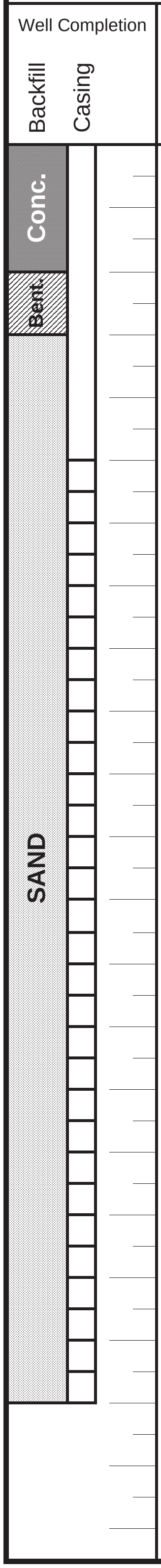
BORING/WELL NO: MW-204
PAGE 1 OF 1

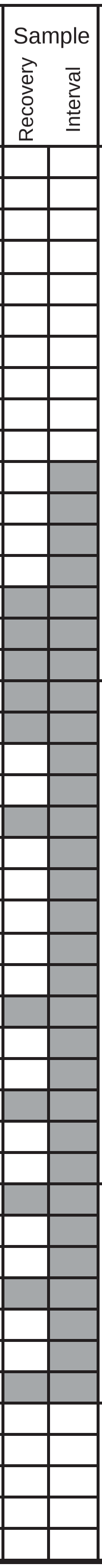
ELEVATION	NORTHING	EASTING
28.13	231872.5	1269363.1

Location Map

See Figure 2

Well Completion





Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")		Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
							Asphalt/Concrete (~12")
					1		
							Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
					5		
			3				(No recovery)
			5				
					6		
			5				
				5			
					7		
	Damp	2,000		6		SP	Gravelly SAND; gray, firm, damp
				6			
					8		
			4				
	Damp- Moist	1,615	4			ML	Sandy SILT; gray, some gravel, firm, damp to moist
					9		
			4				
				5			
					10		
▽		350		4			
	Wet			3			(As above, wet)
					11		
			4				
		81.5	1				(No recovery)
					12		
			2				
				1			
					13		
		34.8		3			
				3			
					14		
			1				
		0	2				(Poor recovery, no sample)
					15		
			3				
				4			
					16		
		0		3			
	Wet			3		SM	Silty SAND; gray, soft, wet
					17		
			3				
			3				
					18		
			3				
				3			
					19		
		0		5			
				6			
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/24/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-205
PAGE 1 OF 1

Location Map
See Figure 2

ELEVATION	NORTHING	EASTING
28.08	231784.9	1269335.2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc							Concrete (20") sidewalk
Bentonite					1		
					2		Air-knifed/vac-cleared to 5'
SAND					3		
					4		
					5		
				4		ML	Sandy SILT; gray-brown, fine to coarse sand, with fine to
	▽	Wet	0	3			medium gravel, trace wood fragments, loose, wet
				4	6		
				7	7		(As above, with gravel)
		Wet	300	10			(Grades to gray silty sand at 7.75')
				17	8		
				5		SM	Silty SAND; gray, with fine to coarse gravel, trace clay,
		Moist	850	6			loose, moist
				10	9		
				5	10		(As above)
		Moist	1,150	12			
				15	11		
				8			(As above, with wood fragments)
		Wet	13	3	12		
				3			(As above)
				20	13		
		Wet	47	14			
				15	14		(As above)
				12			
			2.5	9	15		SAND; fine to coarse, with trace silt and fine gravel
				14		SW	
				14	16		(As above)
			63	15			
				20	17		
		Wet		14			SAND; gray, fine to medium, trace silt, loose
				21	18	SP	
				23			
		Wet		7	19	ML	Sandy SILT; dark gray, fine, loose, wet
				9			
				15	20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/24/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-206
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
31.54	231423.0	1269226.9

Well Completion		Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample		Soil Type	LITHOLOGY / DESCRIPTION
Backfill	Casing						Recovery	Interval		
Conc										Asphalt/Concrete (12")
Bent.						1				
										Air-knifed/vac-cleared to 5'
						2				
SAND						3				
						4				
					50/6"	5	▨	▨	SM	Silty SAND; dark gray, sand fine to medium, with fine to
			Moist	1.5						coarse gravel and shell fragments, dense, moist
						6	▨			
					15		▨	▨		(As above, with clay stringer, cobbles)
			Moist	5.4	23	7	▨	▨		
					24		▨	▨		
					7	8	▨	▨	SM-CL	Silty SAND; fine to medium, with clay, dense, moist
			Moist	2.3	14		▨	▨		
					26	9	▨	▨		
					12		▨	▨		(As above, poor recovery)
			Moist	8.1	10	10		▨		
		▽			10			▨		
			Wet		23	11	▨	▨		(As above, wet)
				7.4	11		▨	▨		
					12	12	▨	▨		
					5		▨	▨		(As above)
			Wet	8	4	13	▨	▨		
					4		▨	▨		
					6	14	▨	▨	SP	SAND; brown, fine to medium, with wood fragments
			Wet	56	10		▨	▨		
					18	15	▨	▨		PEAT; dark brown, with wood fragments, thin silty sand
					9		▨	▨	PT	lenses, very stiff
			Wet	6.2	13	16	▨	▨		
					21		▨	▨		
					30	17		▨		(Poor recovery, wood debris and peat)
			Wet	4.9	50/6"		▨	▨		
						18		▨		
								▨		
			Wet			19		▨		
							▨	▨		Wood and Peat; dark reddish-brown, wet
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: J. North
DRILLER: CDI
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: PVC
SLOT SIZE: 0.010"
GRAVEL PACK: 2-12

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/24/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: 2"
WELL DEPTH: 20'
CASING STICKUP: 0

BORING/WELL NO: MW-207
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
30.65	231383.3	1269623.7

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc										Asphalt/Concrete (14")
						1				
Bent.						2				Air-knifed/vac-cleared to 5'
						3				
						4				
					8	5			SP-SM	SAND; gray, fine to medium, trace silt, loose, moist
			Moist	11.5	8 13	6				
			Moist	7.6	6 8	7				(As above)
					10 10	8				(As above)
			Moist	9.3	15 18	9				
			Moist	2.2	7 11 16	10				(As above)
		▽			12	11				(As above, wet)
SAND			Wet	0	14 20	12				
			Wet	0	20 29 30	13				(As above)
			Wet	0	5 19	14				(As above, grades to peat and wood debris at 14.75')
					32 8	15			PT/ Wood	Peat and wood debris
			Wet	0	50/6"	16				(Large wood debris at 16') Wood fragments; loose, wet
					50/3"	17				(As above, with trace sand and fine gravel, loose)
			Wet	0		18				
			Wet	0	50/2"	19				Wood debris and Silt; poor recovery
						20				
						21				**BOTTOM OF HOLE @ 20'**
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: MW-208	
LOGGED BY:	J. North	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1	
DRILLER:	CDI	DATE DRILLED:	10/25/2005	Location Map	
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	See Figure 2	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'		
CASING TYPE:	PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010"	WELL DEPTH:	20'		
GRAVEL PACK:	2-12	CASING STICKUP:	0		
ELEVATION	30.28	NORTHING	231464.4	EASTING	1269312.1

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc										Asphalt/Concrete (14")
Bent.						1				Air-knifed/vac-cleared to 5'
Bent.						2				
						3				
						4				
			Moist	11.2	6 6 12	5	▨	▨	SM	Silty SAND; blue-gray, fine to coarse sand, with fine gravel, dense, stiff, moist
			Moist	17.2	5 5 5	6	▨	▨		
						7	▨	▨		
			Moist	44.7	6 5 6	8	▨	▨	SP-SM	SAND with Silt; fine to medium sand, trace fine to medium gravel, loose, moist
						9	▨	▨		(As above, grades no gravel)
			Moist	2,000	6 10 14	10	▨	▨	Wood	Wood fragments; dark brown, loose, moist
			Moist	770	10 12 15	11	▨	▨		
SAND						12	▨	▨		(Wood debris with 2" silt stringer)
		▽	Wet	42.5	16 29 7	13	▨	▨	PT	PEAT; with sand stringers, loose, moist to wet
			Wet	1.9	8 20 13	14	▨	▨		(As above, with wood fragments)
				22.3	50/6"	15	▨	▨		
			Wet			16		▨	Wood	Wood
			Wet			17				(Drilling through wood, unable to sample)
			Wet	7.3	8 16 16	18	▨	▨	PT	PEAT; dark reddish-brown, with wood fragments, dense
						19	▨	▨		
						20				**BOTTOM OF HOLE @ 20'**
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L.Brock
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/13/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-23
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
31.1	231509.3	1269291.0

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt/Concrete (~12")
						1				
BENTONITE										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
					6	5	▨	▨	SP	SAND; salt & pepper, fine to medium
				0	6		▨	▨		
					7	6	▨	▨		
					7		▨	▨		(As above)
				0	6	7	▨	▨		
					7		▨	▨		
					15	8	▨	▨		(As above)
				0	7		▨	▨		
					7	9	▨	▨		(Grades to fine)
					8		▨	▨		
		▽		0	5	10	▨	▨		
			Wet		5		▨	▨		(As above, increasing clay)
					4	11	▨	▨		
				0	4		▨	▨		
					4	12	▨	▨		
			Moist		50/6"		▨	▨		(Sand as above, moist)
				0		13	▨	▨		
							▨	▨		(Wood plug in bottom of sampler)
					10	14		▨		
				0	10		▨	▨	Wood	Wood chips
					10	15		▨		
					15		▨	▨		SAND; as above with wood chips
				0	20	16	▨	▨	SP	
					22		▨	▨		
			Sat		9	17		▨		(As above, grades brown, saturated)
				0	9		▨	▨		
					12	18	▨	▨		
			Sat				▨	▨		
				0		19	▨	▨		
							▨	▨	SC	SAND and CLAY; sand brown and fine
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L.Brock
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/13/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-24
PAGE 1 OF 1

ELEVATION
NORTHING
EASTING

Location Map

See Figure 2

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt/Concrete (~12")
						1				
BENTONITE										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
			Moist		3	5	▨	▨	SP	SAND; brown to gray, fine to medium, with pebbles, moist
				0	3		▨	▨		
					3	6	▨	▨		
			Moist		2		▨	▨		(As above)
				0	2	7	▨	▨		
					3		▨	▨		
					1	8	▨	▨		SAND; gray, fine, with increasing clay
				0	1		▨	▨		
					3	9	▨	▨		
			Moist		2		▨	▨		SAND; gray to tan, fine to medium, moist
				2,000	3	10	▨	▨		
		▽			3		▨	▨		(As above, grades to salt & pepper)
			Wet		3	11	▨	▨		(As above, brown-gray, wet)
				860	3		▨	▨		
					4	12	▨	▨		
					3		▨	▨		
				140	3	13	▨	▨		
					5		▨	▨		(As above, with wood fragments)
					3	14	▨	▨		SAND, salt & pepper, fine, angular
				144	3		▨	▨		
					6	15	▨	▨		
			Sat		3		▨	▨		(As above, fine to medium, saturated)
				64	6	16		▨		
					9			▨		
					2	17	▨	▨		(As above, with wood fragments)
				0	4		▨	▨		
					4	18		▨		
					4		▨	▨		(As above)
				0	6	19	▨	▨		
					10		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO:	SB-25
LOGGED BY:	B. Pletcher	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE	1 OF 1
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/13/2005		
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"		
SAMPLING METHOD:	SS	HOLE DEPTH:	20'		
CASING TYPE:	NA	WELL DIAMETER:	NA		
SLOT SIZE:	NA	WELL DEPTH:	NA		
GRAVEL PACK:	NA	CASING STICKUP:	NA		

ELEVATION	NORTHING	EASTING
30.3	231638.6	1269294.0

Location Map

See Figure 2

Well Completion Backfill	Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt/Concrete (~18")
						1				
						2				Air-knifed/vac-cleared to 5'
						3				
						4				
			Dry		1	5	▨	▨	SW	SAND; gray, coarse to fine
				1.2	1		▨	▨		
					1	6	▨	▨		
					3		▨	▨		(As above)
				1.0	2	7	▨	▨		
					1		▨	▨		
			Moist		3	8	▨	▨		
				0.7	1		▨	▨		
					2	9	▨	▨	ML	Silty CLAY; gray, with pebbles
					3		▨	▨		
				0.6	3	10	▨	▨		
BENTONITE		▽			2		▨	▨		(As above)
			Wet		2	11	▨	▨		
				0.8	1		▨	▨	SM	Silty SAND; coarse to fine, with silt
					1	12	▨	▨		
					1		▨	▨		(As above with 2" cobble)
			Moist	0.5	2	13		▨		
					2		▨	▨	ML	(As above, increased silt)
			Sat		2	14	▨	▨		
				1.0	2		▨	▨		
					2	15	▨	▨	SM	SAND; gray, medium to fine, with silt
			Sat		4		▨	▨		
				0.5	2	16	▨	▨		
					3		▨	▨		(As above, few gravels)
			Sat		1	17	▨	▨		
				0.6	1			▨		
					2	18	▨	▨		(As above, wood debris, some gravel)
			Sat		11		▨	▨		
				0.8	12	19		▨		
					12		▨	▨	Wood	Wood
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/13/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-26
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.9	231696.1	1269295.1

Well Completion: Backfill	Well Completion: Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample: Recovery	Sample: Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							☐	☐		Asphalt/Concrete (18")
							☐	☐		
						1	☐	☐		
BENTONITE							☐	☐		Air-knifed/vac-cleared to 5'
						2	☐	☐		
							☐	☐		
						3	☐	☐		
							☐	☐		
						4	☐	☐		
							☐	☐		
			Moist		1	5	▨	▨	SM	Silty SAND; greenish-gray, fine
				0.5	4		▨	▨		
					5	6	☐	▨		(As above, 2" cobble)
					4		▨	▨		
				1.9	2	7	▨	▨		(As above, wood debris)
					3		☐	▨		
			Moist		1	8	▨	▨	ML	Clayey SILT; gray-green
				1.5	2		▨	▨		
					2	9	▨	▨		
					1		▨	▨		
			Moist	6.7	1	10	▨	▨		
		▽			1		▨	▨		
			Wet		2	11	▨	▨		
				1.7	1		▨	▨		
					1	12	▨	▨	SM	Silty SAND; coarse to fine
			Sat		2		▨	▨		
				1.0	2	13	▨	▨		
					2		▨	▨	ML	Clayey SILT; green-gray, with wood debris
			Sat		2	14	☐	▨		
				1.0	1		▨	▨	SW	SAND; gray, medium to fine, some silt, with rounded
					1	15	▨	▨		pebbles
					1		☐	▨		
				1.1	1	16	▨	▨		
					1		▨	▨		(As above, with 1" rounded gravel)
					1	17	▨	▨		
				0.5	1		▨	▨		
					1	18	▨	▨		
					3		☐	▨		
				1.6	2	19	▨	▨		(As above, with some wood debris)
			Sat		1		▨	▨		
						20	☐	☐		
							☐	☐		**BOTTOM OF HOLE @ 20'**
						21	☐	☐		
							☐	☐		
						22	☐	☐		

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips
LOGGED BY:	B. Pletcher	LOCATION:	600 Westlake Ave N, Seattle, WA
DRILLER:	CDI	DATE DRILLED:	10/14/2005
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"
SAMPLING METHOD:	SS	HOLE DEPTH:	20'
CASING TYPE:	PVC	WELL DIAMETER:	2"
SLOT SIZE:	0.010"	WELL DEPTH:	18'
GRAVEL PACK:	2-12	CASING STICKUP:	0

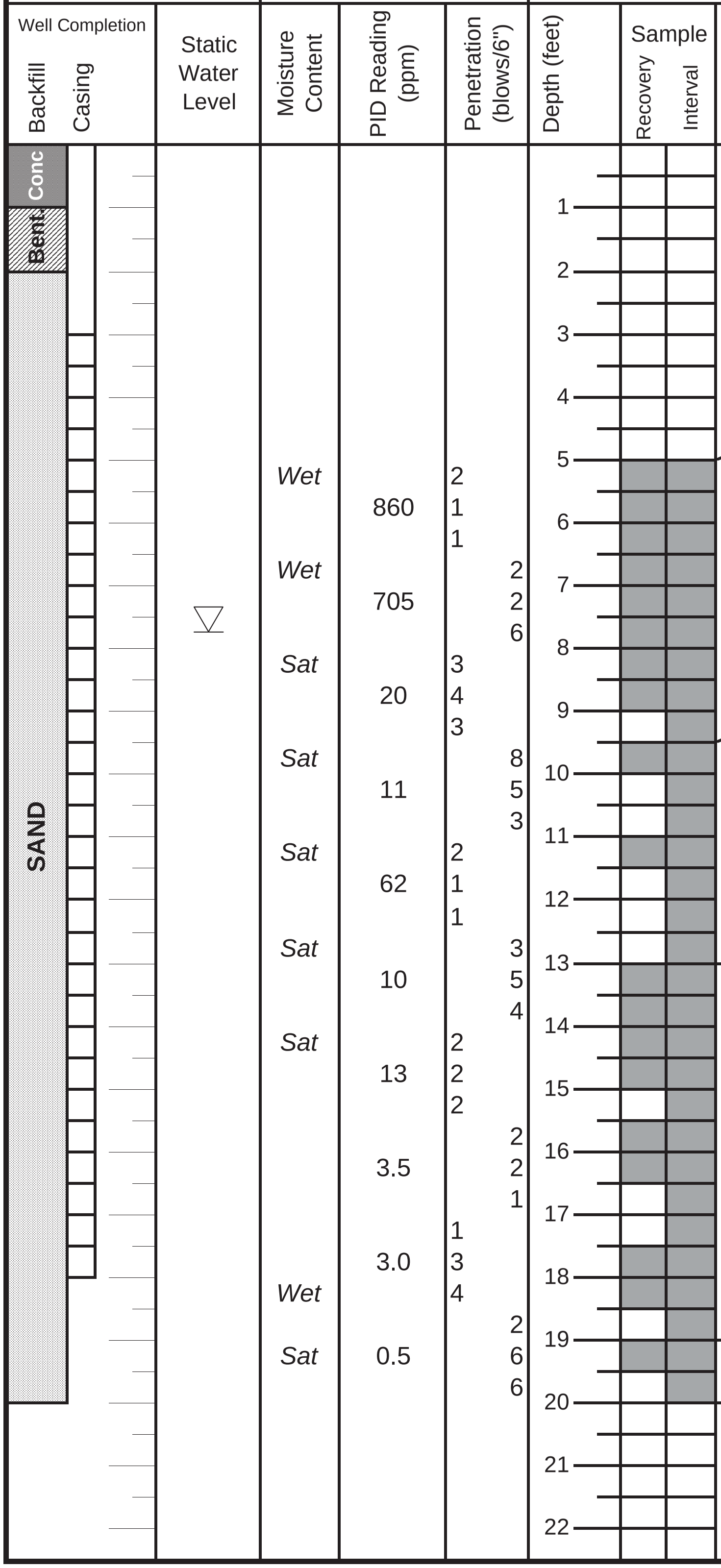
ELEVATION	NORTHING	EASTING
23.63	231668.2	1269390.9

BORING/WELL NO: SB-27/MW-83

PAGE 1 OF 1

Location Map

See Figure 2



Depth (feet)	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Soil Type	LITHOLOGY / DESCRIPTION
					Concrete (8")
1					
2					Air-knifed/vac-cleared to 5'
3					
4					
5					
	Wet		2	SM	Silty SAND; gray, medium to fine sand, 20% silt,
6		860	1		few gravels
			1		
7	*Wet*		2		
		705	2		
8			6		
	Sat		3	SW-SM	
9		20	4		
			3		(As above, with wood debris)
10	*Sat*		8		
		11	5	Wood	Wood with coarse to fine sand, poor recovery
11			3		
	Sat		2		
12		62	1		(As above, increasing wood, poor recovery)
			1		
13	*Sat*		3		
		10	5	ML	Clayey SILT; green, few pebbles, with wood debris, soft
14			4		
	Sat		2		
15		13	2		
			2		(As above)
16			2		
		3.5	2		
17			1		(As above)
			1		
18		3.0	3		(As above, no wood debris)
	Wet		4		Clayey SILT; green, with fine sand, stiff, wet
19			2		
	Sat	0.5	6	SM	Silty SAND; gray, medium to fine
20			6		
					BOTTOM OF HOLE @ 20'
21					
22					

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: SB-28
LOGGED BY:	M. Smith/L.Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/14/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2
CASING TYPE:	NA	WELL DIAMETER:	NA	
SLOT SIZE:	NA	WELL DEPTH:	NA	
GRAVEL PACK:	NA	CASING STICKUP:	NA	

ELEVATION	NORTHING	EASTING
24.6	231816.9	1269534.5

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Concrete (6")
						1				
BENTONITE										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
					2	5		▨		
				*	2		▨	▨	SP	Gravelly SAND; gray
					3	6		▨		
			Wet		2			▨		
					3	7	▨	▨		(As above, wet)
					6			▨		
					2	8	▨	▨		SAND; black, mud with sheen, may be inorganic, more metallic
					2		▨	▨		
					4	9	▨	▨		
					2		▨	▨		SAND; gray to salt & pepper
		▽			2	10	▨	▨		
					4		▨	▨		
					1	11	▨	▨		(As above)
					1		▨	▨		
					1	12	▨	▨		
					1		▨	▨		SAND; gray, fine to medium
					1	13	▨	▨		
					2		▨	▨		
					9	14	▨	▨		SAND; salt & pepper, fine
					12		▨	▨		
					12	15		▨		(As above with some clay)
					8			▨		
					8	16	▨	▨		
					7			▨		(As above with sawdust)
					9	17		▨		SAND; salt & pepper, fine
					11		▨	▨		
					14	18		▨		
					10			▨		(As above, <20% wood fragments)
					7	19	▨	▨		
					7			▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
										* PID malfunctioned
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: SB-29
LOGGED BY:	M. Smith/L.Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/14/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	See Figure 2
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	
CASING TYPE:	NA	WELL DIAMETER:	NA	
SLOT SIZE:	NA	WELL DEPTH:	NA	
GRAVEL PACK:	NA	CASING STICKUP:	NA	

ELEVATION	NORTHING	EASTING
24.2	231797.6	1269535.1

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Concrete (6")
BENTONITE					1		
					2		Air-knifed/vac-cleared to 5'
					3		
					4		
				2	5	SP	SAND; gray to black, fine, with clay and pebbles
			945	2			
				9	6		
		Moist		2			(As above, moist)
			574	3	7		
				4			
		Sat		8	8		
	▽		8.8	8		GP	GRAVEL; with wood fragments and concrete, saturated
				9	9		
				14			
			8.0	9	10	SP	SAND; with wood fragments
				7			
				9	11		
			5.3	9		Wood	Sawdust and wood fragments
				12	12		
				3			(As above)
			7.4	6	13		
				6			
				4	14		
			2.0	4			(As above)
				13	15		
				3			(As above)
			2.6	4	16		
				6			
					17		(No recovery, sampler stuck in augers)
					18		
				4			Sawdust
			3.3	4	19		
				10		SP	SAND (2" thick); gray, fine
					20		
							BOTTOM OF HOLE @ 20'
					21		
					22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: B. Pletcher
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/14/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-30
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
23.8	231698.2	1269409.7

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.									Concrete (6")
					1				
BENTONITE									Air-knifed/vac-cleared to 5'
					2				
					3				
					4				
		Moist		2	5	▨	▨	ML	Sandy SILT; green-brown, fine sand, with wood debris
			2,000	3		▨	▨		
				2	6		▨		
		Moist		3			▨	SM	Silty SAND; dark brown, coarse to fine sand, with
			0.9	1	7		▨		wood debris
				2			▨		
		Moist		2	8		▨		
			0	3			▨		
	▽			2	9		▨		(As above)
		Wet		5			▨		
			0	4	10		▨		
				4		▨	▨	Wood	Wood
		Sat		5	11	▨	▨		
			392	4			▨		(Poor recovery, wood debris)
				3	12	▨	▨		
		Sat		3			▨		
			0	2	13		▨		
				2		▨	▨		(Poor recovery, wood debris)
				2	14		▨		
				1			▨		(No recovery, some wood)
				2	15		▨		
		Sat		1			▨		
			0	1	16	▨	▨		Sawdust
				1			▨		
				4	17		▨		
				2			▨		
				2	18		▨		
		Sat				▨	▨	SM	Silty SAND; gray, medium to fine, 30-40% silt
			2.9	1	19	▨	▨		
				3		▨	▨		
					20				
									BOTTOM OF HOLE @ 20'
					21				
					22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
CLIENT: ConocoPhillips
BORING/WELL NO: SB-31
LOGGED BY: K.Johnson/B.Hogenson
LOCATION: 600 Westlake Ave N, Seattle, WA
PAGE 1 OF 1
DRILLER: Cascade Drilling, Inc.
DATE DRILLED: 10/17/2005
DRILLING METHOD: HSA
HOLE DIAMETER: 8.5"
SAMPLING METHOD: SS
HOLE DEPTH: 20'
CASING TYPE: NA
WELL DIAMETER: NA
SLOT SIZE: NA
WELL DEPTH: NA
GRAVEL PACK: NA
CASING STICKUP: NA

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.1	231777.6	1269301.1

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Concrete (8")
						1				
BENTONITE										Air-knife/vac-cleared to 5'
						2				
						3				
						4				
			Damp		2	5	▨	▨	CL	Silty CLAY; gray mottled with some brown, 5-10% sand,
				11.0	3		▨	▨		few rounded pebbles, firm, damp
					4	6	▨	▨		
					3			▨		
			Damp	11.8	3	7	▨	▨	SC	Clayey SAND; gray, medium sand, firm, damp
					3		▨	▨		
					1	8	▨	▨		
				12.7	1		▨	▨		
					3	9	▨	▨		
					2		▨	▨		
			Moist	11.6	1	10	▨	▨	SM	Silty SAND; gray, medium to coarse, soft
		▽			2		▨	▨		
			Sat		1	11	▨	▨		
				11.9	1		▨	▨		
						12	▨	▨	Wood	Wood chips
					1		▨	▨	SM	Silty SAND; gray, medium to coarse, soft
				12.6	4	13	▨	▨		
					4		▨	▨		
					1	14	▨	▨		(As above, with some wood chips)
				10.3	1		▨	▨		
					1	15	▨	▨		
					2		▨	▨		
				10.6	3	16		▨		
			Sat		4		▨	▨	GP	Poorly-Graded GRAVEL with Sand; gray, soft, fine gravel
					5	17		▨		
SAND					5			▨		
					9	18		▨		
					11			▨	GW	Well-Graded GRAVEL with Sand; gray
					7	19		▨		(Gravel up to 2" diameter)
					8		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips
LOGGED BY:	K. Johnson/B. Hogenson	LOCATION:	600 Westlake Ave N, Seattle, WA
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/17/2005
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"
SAMPLING METHOD:	SS	HOLE DEPTH:	20'
CASING TYPE:	NA	WELL DIAMETER:	NA
SLOT SIZE:	NA	WELL DEPTH:	NA
GRAVEL PACK:	NA	CASING STICKUP:	NA

BORING/WELL NO: SB-32

PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
24.0	231780.2	1269517.7

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Concrete (6")
BENTONITE						1				Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
			Moist	1,216	6 6 8	5	☐▨	▨▨	SM	Silty SAND; gray, firm, damp, large wood debris
		▽	*Sat*	94.0	2 4 2	6	▨▨	▨▨		(saturated, increasing wood debris)
						7	▨▨	▨▨		
				105	2 2 2	8	☐▨	▨▨	SW	Gravelly SAND; gray, some silt, trace wood debris, soft
				35.7	3 3 3	9	▨☐	▨▨		(Poor recovery due to rock in split-spoon) (Wood debris)
						10	☐☐	▨▨		
				22.2	2 2 4	11	▨▨	▨▨	Wood	Wood debris
				21.9	6 7 9	12	▨☐	▨▨		
						13	☐▨	▨▨		(As above)
				17.9	7 7 8	14	☐☐	▨▨		
				12.2	8 8 8	15	▨☐	▨▨		(As above)
				8.8	3 3 11	16	▨▨	▨▨		(As above)
						17	☐▨	▨▨		(As above)
				13.9	6 9 16	18	▨☐	▨▨		
			Sat			19	▨▨	▨▨	ML	SILT; gray, with some fine sand, firm
						20				**BOTTOM OF HOLE @ 20'**
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips
LOGGED BY:	M. Smith/L.Brock	LOCATION:	600 Westlake Ave N, Seattle, WA
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/18/2005
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"
SAMPLING METHOD:	SS	HOLE DEPTH:	20'
CASING TYPE:	NA	WELL DIAMETER:	NA
SLOT SIZE:	NA	WELL DEPTH:	NA
GRAVEL PACK:	NA	CASING STICKUP:	NA

BORING/WELL NO: SB-33

PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
23.5	231723.9	1269426.1

Well Completion Backfill	Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Concrete (6")
						1				
BENTONITE										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
						5				
			Moist		1		▨	▨	CL	CLAY; gray, stiff, moist
				500	2		▨	▨		
						6				
					2		▨	▨		
			Moist		2		▨	▨		Silty CLAY; gray, moist
						7				
				300	5		▨	▨		
					7		▨	▨	Wood	Wood fragments (3")
						8				
			Sat		19			▨		
				15.6	7		▨	▨	CL	Silty CLAY; gray, wood fragments, saturated
						9				
					5		▨	▨		
					42		▨	▨	Wood	Wood fragments, coarse
						10				
				15.4	8		▨	▨		
					10			▨		
						11				
					17			▨		(As above)
					21		▨	▨		
						12				
					23			▨		
					13			▨		(As above)
						13				
				15.6	19		▨	▨		
					27			▨		
						14				
					12		▨	▨		(As above, with sand)
				15.3	23		▨	▨		
						15				
					9			▨		
					19			▨		
						16				
				11.3	22		▨	▨		
					16		▨	▨	ML	SILT; gray
						17				
					4			▨		
				11.3	5		▨	▨		
						18				
					11		▨	▨	SP	SAND; salt & pepper, fine to medium
					6			▨		
						19				
				10.8	6		▨	▨		
					12		▨	▨		(As above, becoming silty at 20')
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson/B. Hogensor
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/18/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-34
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
23.0	231700.0	1269459.4

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Concrete (7")
						1				
										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
		▽	Sat		1	5		▨	SC/SM	Clayey Silty SAND; fine, soft, saturated
				609	1		▨	▨		
					1	6	▨	▨		
					1			▨	SM	Silty SAND
				942	4	7	▨	▨	PT	PEAT and Wood debris
					6		▨	▨		
					6	8		▨		
				507	7			▨		
					6	9	▨	▨	Wood	Wood with brick debris
					1			▨		
					1	10		▨		
BENTONITE					1			▨		Wood chips
					1	11	▨	▨		
				10.3	2			▨		
					3	12	▨	▨		Wood chips
					1			▨		
				10.1	1	13		▨		
					1		▨	▨		
					1	14	▨	▨		
				8.4	0		▨	▨		
					0	15	▨	▨	CL	Silty CLAY; gray, soft
					6		▨	▨	SM	Silty SAND; gray, fine, firm
				8.4	7	16	▨	▨		
					4		▨	▨		
					3	17	▨	▨	SW	SAND; gray, firm
				7.8	8		▨	▨		
					12	18	▨	▨		
					4		▨	▨		
				7.4	9	19	▨	▨		
					12		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: SB-35
LOGGED BY:	M. Smith/L.Brock	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/18/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2
CASING TYPE:	NA	WELL DIAMETER:	NA	
SLOT SIZE:	NA	WELL DEPTH:	NA	
GRAVEL PACK:	NA	CASING STICKUP:	NA	

ELEVATION	NORTHING	EASTING
27.9	231824.2	1269444.6

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt/Concrete (~8")
						1				
BENTONITE										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
					2	5	▨	▨	CL	Silty CLAY; gray, some gravel
				15.6	2		▨	▨		
					3	6		▨		
					2		▨	▨		(As above)
				10.5	2	7	▨	▨		
					3		▨	▨		
					3	8	▨	▨		CLAY
			Moist	310	2		▨	▨	SP	SAND; gray to salt & pepper, fine, moist to wet
		▽	Wet		3	9		▨		
			Sat		17		▨	▨		SAND; gray to salt & pepper, fine, some silt, saturated
				31	16	10	▨	▨		
					17			▨		
					5	11	▨	▨		(As above)
				15	5		▨	▨		
					5	12	▨	▨		
					5		▨	▨	SP-SC	(As above, with clay and wood fragments)
				6.7	6	13	▨	▨		
			Sat		7		▨	▨		SAND; gray, fine, with clay and wood fragments
					7	14	▨	▨		
				6.5	7		▨	▨		
					8	15	▨	▨		
					9		▨	▨		(As above)
				7.2	9	16		▨		
					11			▨		
					9	17	▨	▨	Wood	Wood fragments
				5.9	7			▨		
					10	18		▨		
					12		▨	▨		Sawdust and wood fragments
				7.4	14	19	▨	▨		
					17		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: SB-36
LOGGED BY:	K. Johnson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/18/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2
CASING TYPE:	NA	WELL DIAMETER:	NA	
SLOT SIZE:	NA	WELL DEPTH:	NA	
GRAVEL PACK:	NA	CASING STICKUP:	NA	

ELEVATION	NORTHING	EASTING
29.5	231793.2	1269384.3

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt (2")
BENTONITE						1				
										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
			Moist		4	5	▨	▨	SP	SAND; yellow-brown, medium, some pebbles, soft
				12.2	2		▨	▨		
					2	6	▨	▨		
			Moist		4			▨	CL	Silty CLAY; gray, weathered, firm
				21.3	2	7	▨	▨		
			Moist		2		▨	▨	SP	SAND; medium to coarse, soft
					2	8	▨	▨		
				642	2		▨	▨		
					2	9	▨	▨		(Mixed fill: sand, clay, brick debris)
					50/6"			▨		
						10		▨		(Poor recovery, fill material, moist)
		▽	Moist				▨	▨		
					1	11	▨	▨		
			Wet	730	1		▨	▨	SM	Silty SAND; fine sand, soft
					2	12	▨	▨		
					5			▨		
				225	3	13		▨		
					3		▨	▨		(As above with wood debris, poor recovery)
					1	14		▨		
				27.2	1		▨	▨	Wood	Wood debris; with sand and pebbles
					0	15	▨	▨		
					1		▨	▨	SM	Silty SAND; green-gray, fine, some clay, soft
				12.6	1	16	▨	▨		
					1		▨	▨		
					2	17		▨		
				17.8	2		▨	▨		
					2	18	▨	▨		
					1			▨		
				12.9	1	19	▨	▨		
					2		▨	▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/18/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-37
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.8	231753.2	1269377.2

Well Completion: Backfill	Well Completion: Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.								Asphalt/Concrete (8")
BENTONITE						1 2		Air-knifed/vac-cleared to 5'
						3 4 5		
			Moist	202	1 1 2	6	SM	Silty SAND; gray, soft, damp
				740	2 1 2	7		(As above)
				1,900	2 2 2	8 9		(As above)
		▽	Sat	1,380	1 2 3	10 11		(As above, saturated)
				1,700	1 2 2	12		(As above, grades black in color, oily)
				27	2 1 2	13 14		(As above, grades medium brown)
				24	10 11 8	15	Wood	Wood debris
				32	2 2 2	16	SM	Silty SAND; gray-brown, soft
				28	2 1 2	17 18		(As above, grades gray, fine sand)
				24	2 2 2	19 20		
						21		**BOTTOM OF HOLE @ 20'**
						22		

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L.Brock
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/18/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-38
PAGE 1 OF 1

ELEVATION	NORTHING	EASTING
25.1	231796.0	1269480.5

Location Map

See Figure 2

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Concrete (6")
						1				
BENTONITE										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
					2	5	▨	▨	SW	SAND; gray, with some clay and small gravel
				22	5		▨	▨		
		▽	*Moist*		5	6	▨	▨		
					5		▨	▨	SC	SAND with Clay; gray, moist
				11	10	7	▨	▨		
					7			▨		
					4	8	▨	▨		SAND with Clay; gray, fine sand
				7	7		▨	▨		
					10	9	▨	▨		(As above, with wood)
			Sat		3		▨	▨		(As above, saturated)
				7	6	10	▨	▨		
					6		▨	▨		
					4	11	▨	▨		(As above)
				7	7		▨	▨		
					9	12		▨		
					4			▨		(No recovery)
					9	13		▨		
					9			▨		
					3	14		▨		
				6	4		▨	▨	CL	Silty CLAY; with wood fragments
					3	15	▨	▨		
					7			▨	Wood	(No recovery, wood in augers)
					10	16		▨		
					14			▨		
					7	17	▨	▨		Wood chips
				6	9			▨		
					17	18		▨		
							▨	▨		Sawdust and wood fragments
						19		▨		
								▨		
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L.Brock
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/19/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-39
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.4	231731.4	1269370.9

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.										Asphalt/Concrete (~8")
						1				
										Air-knifed/vac-cleared to 5'
						2				
						3				
						4				
					7	5		▨		
				5	7			▨		
					9	6	▨	▨	SP	Gravelly SAND; brown, fine sand, dry
			Dry		2		▨	▨		
				2	4	7	▨	▨		
					4		▨	▨		
					4	8	▨	▨		(As above)
				2	3		▨	▨		
					2	9	▨	▨		SAND; gray
		▽	Moist-		3		▨	▨		SAND; gray to salt & pepper, with clay, moist to wet
			Wet	0.5	1	10	▨	▨		
BENTONITE					1		▨	▨		
			Wet		3	11	▨	▨		SAND; gray to salt & pepper, some clay, wet
				0.5	3		▨	▨		
					4	12	▨	▨		
			Wet		4		▨	▨		SAND; gray, fine, wet
				0.5	4	13	▨	▨		
					7		▨	▨		
			Sat		2	14	▨	▨		SAND; with wood fragments, saturated
					1			▨		
					2	15		▨		
					7			▨		
				1.6	2	16		▨		
					3		▨	▨	Wood	Sawdust (3")
					2	17		▨		
					1			▨		(No recovery)
					1	18		▨		
					10		▨	▨	SP	SAND; gray to salt & pepper, fine-grained
				2.1	12	19		▨		
					17		▨	▨	CL	CLAY (3")
						20				
										BOTTOM OF HOLE @ 20'
						21				
						22				

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: M. Smith/L.Brock
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/19/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 21.5'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-40
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.0	231699.7	1269353.4

Well Completion: Backfill	Well Completion: Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample: Recovery	Sample: Interval	Soil Type	LITHOLOGY / DESCRIPTION
Conc.						1				Asphalt (~2")
						2				Air-knifed/vac-cleared to 5'
						3				
						4				
						5				
				0	10 10 12	6	▨	▨	SP	SAND; gray, fine, with clay and rubble
				6	5 6 9	7	▨	▨	CL	CLAY; gray and brown, stiff
						8	▨	▨		
			Moist	211	4 4 4	9	▨	▨		Silty CLAY; gray, moist
			Moist	615	7 7 8	10	▨	▨		CLAY; gray, with silt, moist
BENTONITE						11	▨	▨		
			Wet	136	17 26 31	12	▨	▨		Silty CLAY; gray (As above, some sawdust and organics)
				18.7	12 17 23	13	▨	▨	Wood	Mixed wood debris and sawdust
				16	17 10 9	14	▨	▨		Sawdust with SAND
						15	▨	▨		
				15	14 10 11	16		▨		Sawdust and wood fragments
				1.3	55/6"	17	▨	▨		(No recovery, wood in hole)
						18		▨		(No recovery, wood in hole)
				0		19		▨		
						20		▨		Wood
						21	▨	▨		
						22				**BOTTOM OF HOLE @ 21.5'**

Delta

Environmental Consultants, Inc.

PROJECT NO: WA255-3515-1
LOGGED BY: K. Johnson
DRILLER: Cascade Drilling, Inc.
DRILLING METHOD: HSA
SAMPLING METHOD: SS
CASING TYPE: NA
SLOT SIZE: NA
GRAVEL PACK: NA

CLIENT: ConocoPhillips
LOCATION: 600 Westlake Ave N, Seattle, WA
DATE DRILLED: 10/20/2005
HOLE DIAMETER: 8.5"
HOLE DEPTH: 20'
WELL DIAMETER: NA
WELL DEPTH: NA
CASING STICKUP: NA

BORING/WELL NO: SB-41
PAGE 1 OF 1

Location Map

See Figure 2

ELEVATION	NORTHING	EASTING
29.9	231622.9	1269308.2

Well Completion Backfill	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Soil Type	LITHOLOGY / DESCRIPTION
Conc.							Concrete (12")
					1		
							Air-knifed/vac-cleared to 5'
					2		
					3		
					4		
					5		
		Dry		5		ML	Sandy SILT; brown, firm, dry
			0	16	6		
				18			
				10	7		
		Damp	0	12		SP	SAND; brown-gray, fine, trace silt, damp
				12	8		
				5			
			0	8	9		(As above)
				8			
				5	10		
			0	7			(As above, moist)
BENTONITE		Moist		8	11		
				4			
	▽	Moist-	64.8	12	12	SM	Silty SAND; fine, firm, moist to wet
		Wet		12			
				5	13		
			4.5	6			
				8	14	ML	Sandy SILT; gray, with some pebbles, dense
				8			
			0	10	15		
				10			
		Sat		3	16	SW	SAND; gray, fine to medium, with some pebbles, soft
			0	3			
				3	17		
				3			(As above)
			0	3	18		
				4			
				8	19		
			0	10			(As above, with wood debris)
				10	20		
					21		**BOTTOM OF HOLE @ 20'**
					22		

Delta
Environmental Consultants, Inc.

PROJECT NO:	WA255-3515-1	CLIENT:	ConocoPhillips	BORING/WELL NO: SB-42
LOGGED BY:	K. Johnson	LOCATION:	600 Westlake Ave N, Seattle, WA	PAGE 1 OF 1
DRILLER:	Cascade Drilling, Inc.	DATE DRILLED:	10/21/2005	Location Map
DRILLING METHOD:	HSA	HOLE DIAMETER:	8.5"	
SAMPLING METHOD:	SS	HOLE DEPTH:	20'	See Figure 2
CASING TYPE:	NA	WELL DIAMETER:	NA	
SLOT SIZE:	NA	WELL DEPTH:	NA	
GRAVEL PACK:	NA	CASING STICKUP:	NA	

ELEVATION	NORTHING	EASTING
29.4	231800.5	1269426.8

Well Completion: Backfill, Casing

Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
				0				Asphalt (2")
				1–5				Air-knifed/vac-cleared to 5'
	Damp	16.4	2 3 5	5–6.5	▨	▨	SM	Silty SAND; yellow-brown, soft, damp
	Damp	23.6	4 5 6	6.5–8	▨	▨	ML	Sandy SILT; dark gray, firm, damp
	Moist	8.3	3 2 3	8–9.5	▨	▨		(As above, dark gray, moist)
▽		450	2 2 2	9.5–11	▨	▨		
	Wet	0	3 3 3	11–12.5	▨	▨	SM	Silty SAND; gray, soft, wet
		0	2 2 1	12.5–14	▨	▨		(As above)
		0	1 2 1	14–15.5	▨	▨		(As above)
		0	1 1 1	15.5–17	▨	▨		(As above)
		0	1 1 2	17–18.5	▨	▨		(As above)
		0	1 1 2	18.5–20	▨	▨		(As above)
				20–22				**BOTTOM OF HOLE @ 20'**

DELTA Environmental Consultants, Inc.

BORING/WELL NO: EFR-1
PAGE 1 OF 1

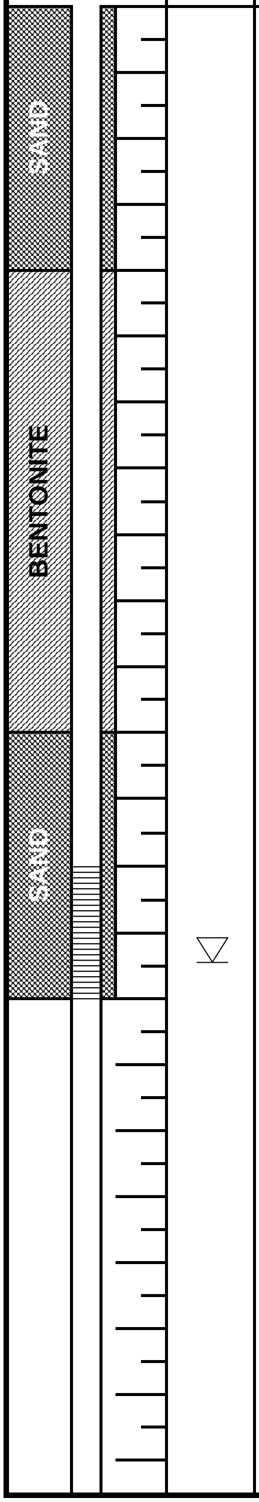
PROJECT NO: WA255-3531
LOGGED BY: Mattthew Miller
DRILLER: Cascade
DRILLING METHOD: HAS-Limited Access
SAMPLING METHOD: Split Spoon
CASING TYPE: 2" Sch 40 PVC
SLOT SIZE: 0.010
GRAVEL PACK: 2x12

CLIENT: ConocoPhillips
LOCATION: Westlake- Terry Ave
DATE DRILLED: 12/5/2006
HOLE DIAMETER: 8"
HOLE DEPTH: 16.5'
WELL DIAMETER: 2"
WELL DEPTH: 15'
CASING STICKUP: NA

Location Map

ELEVATION	NORTHING	EASTING

Well Completion



Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
			0				Brick Surface
			1				
			2				
			3				
			4				
damp	0	2 3 4	5	▨	▨	SM	Silty Sand; dark grayish brown, 20-30% fines, very fine sand,10% fine to coarse sand, trace gravel and brick debris, loase.
			6	▨	▨		
			7				
			8				
			9				
moist	4	2 3 4	10	▨	▨	CL	Clay, dark gray, low plasticity,trace very fine sand, trace gravel, firm.
			11	▨	▨		
			12				
			13				
			14				
wet	0	1 1 1	15		▨		
			16	▨	▨		Wood debris
			17				
			18				
			19				
			20				
			21				
			22				

DELTA

Environmental Consultants, Inc.

PROJECT NO: WA255-3531
LOGGED BY: Mattthew Miller
DRILLER: Cascade
DRILLING METHOD: HAS-Limited Access
SAMPLING METHOD: Split Spoon
CASING TYPE: 2" Sch 40 PVC
SLOT SIZE: 0.010
GRAVEL PACK: 2x12

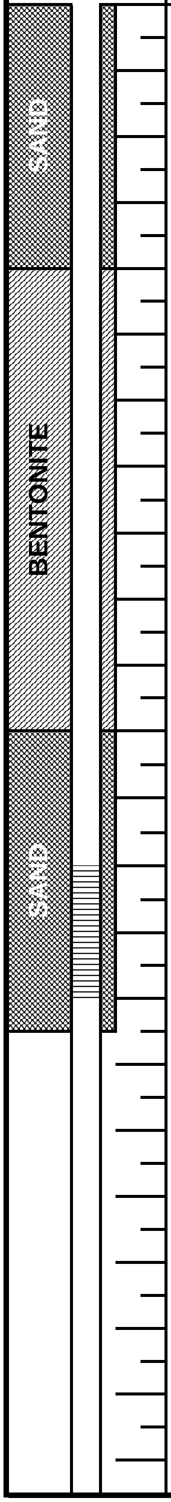
CLIENT: ConocoPhillips
LOCATION: Westlake- Terry Ave
DATE DRILLED: 12/5/2006
HOLE DIAMETER: 8"
HOLE DEPTH: 15.5'
WELL DIAMETER: 2"
WELL DEPTH: 15'
CASING STICKUP: NA

BORING/WELL NO: EFR-2
PAGE 1 OF 1

Location Map

ELEVATION
NORTHING
EASTING

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Gravel surface
				1				
				2				
				3				
				4				
	damp	0	1	5	▨	▨	CL	Clay, dark gray, high plasticity, trace-10% very fine sand,
			1		▨	▨		trace gravel, trace Fe02 staining, trace organics (roots),
			1	6	▨	▨		trace brick debris, very soft.
				7				
				8				
				9				
	moist	0	3	10	▨	▨	ML	Silt, dark olive gray, moderate, plasticity, clayey, trace-10%
			4		▨	▨		very fine to coarse sand, trace gravel, trace organics, stiff.
			7	11	▨	▨		
				12				
				13				
				14				
	wet	0		15	▨	▨	ML	Wood debris at 15 feet, very dense.
			50/6			▨		
				16		▨		
				17				
				18				
				19				
				20				
				21				
				22				

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Environmental Consultants, Inc.

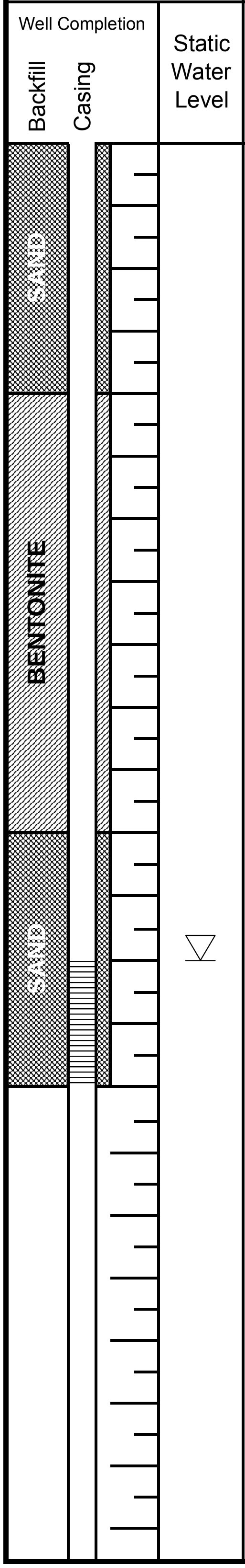
PROJECT NO: WA255-3531
LOGGED BY: Mattthew Miller
DRILLER: Cascade
DRILLING METHOD: HAS-Limited Access
SAMPLING METHOD: Split Spoon
CASING TYPE: 2" Sch 40 PVC
SLOT SIZE: 0.010
GRAVEL PACK: 2x12

CLIENT: ConocoPhillips
LOCATION: Westlake- Terry Ave
DATE DRILLED: 12/5/2006
HOLE DIAMETER: 8"
HOLE DEPTH: 16.5'
WELL DIAMETER: 2"
WELL DEPTH: 15'
CASING STICKUP: NA

BORING/WELL NO: EFR-3
PAGE 1 OF 1

Location Map

ELEVATION	NORTHING	EASTING



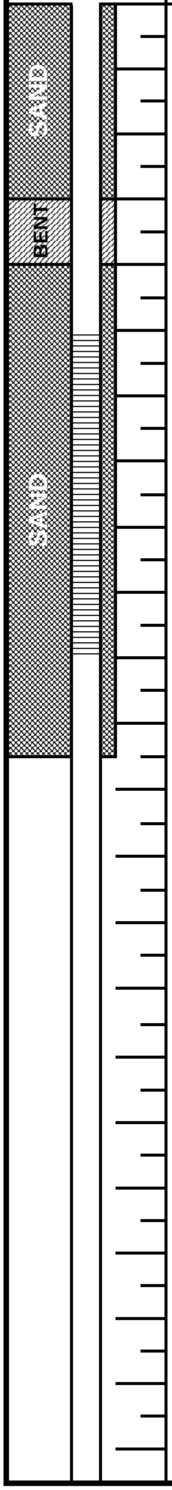
LITHOLOGY / DESCRIPTION

Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	Lithology / Description
							Gravel surface
			1			ML	
			2				
			3				
			4				
damp	–	4 4 4	5		▨		
			6	▨	▨	ML	Sandy silt, light gray, 20% very fine to medium sand, trace gravel, firm
			7				
			8				
			9				
moist	0	2 2 2	10		▨		
			11	▨	▨	ML	Silt, very dark gray, clayey, moderate plasticity, trace-10% very fine to medium sand, soft
			12				
			13				
			14				
wet	0	2 2 3	15		▨		
			16	▨	▨	ML	At 15 feet, increasing sand and gravel, abundant wood debris, firm
			17				
			18				
			19				
			20				
			21				
			22				

DELTA Environmental Consultants, Inc.

PROJECT NO:	WA255-3531	CLIENT:	ConocoPhillips	BORING/WELL NO: TSVE-1
LOGGED BY:	Mattthew Miller	LOCATION:	Westlake- Terry Ave	PAGE 1 OF 1
DRILLER:	Cascade	DATE DRILLED:	12/5/2006	Location Map
DRILLING METHOD:	HAS-Limited Access	HOLE DIAMETER:	8"	
SAMPLING METHOD:	Split Spoon	HOLE DEPTH:	11.5'	
CASING TYPE:	2" Sch 40 PVC	WELL DIAMETER:	2"	
SLOT SIZE:	0.010	WELL DEPTH:	10'	
GRAVEL PACK:	2x12	CASING STICKUP:	NA	
ELEVATION		NORTHING	EASTING	

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Brick surface
				1				
				2				
				3				
				4				
	damp	0	3	5	▨	▨	SM	Silty sand, dark grayish brown, 20% fines, very fine sand,
			3		▨	▨		trace- 5% fine to coarse sand, trace- 5% gravel, calishe,
			4	6	▨	▨		loose
				7				
				8				
				9				
	moist	0	4	10	▨	▨	ML	Silt, dark grayish brown, 20-40% very fine to fine
			5		▨	▨		sand, trace medium to coarse sand, trace fine gravel, stiff
			8	11	▨	▨		
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

DELTA
Environmental Consultants, Inc.

PROJECT NO: WA255-3531
LOGGED BY: Mattthew Miller
DRILLER: Cascade
DRILLING METHOD: HAS-Limited Access
SAMPLING METHOD: Split Spoon
CASING TYPE: 2" Sch 40 PVC
SLOT SIZE: 0.010
GRAVEL PACK: 2x12

CLIENT: ConocoPhillips
LOCATION: Westlake- Terry Ave
DATE DRILLED: 12/5/2006
HOLE DIAMETER: 8"
HOLE DEPTH: 11.5'
WELL DIAMETER: 2"
WELL DEPTH: 10'
CASING STICKUP: NA

BORING/WELL NO: TSVE-2
PAGE 1 OF 1

Location Map

ELEVATION	NORTHING	EASTING

Well Completion Backfill	Well Completion Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
SAND										Asphalt surface
						1				
						2				
BENT						3				
SAND						4				
			moist	0	2 3 3	5	▨	▨	SM	Silty sand, dark greenish gray, 20% fines, very fine to fine sand,tracefine to coarse sand, trace fine gravel, loose
						6	▨	▨		
						7				
						8				
						9				
			wet	0	3 4 6	10	▨	▨	SM	Silty sand, dark greenish gray, 20% fines, very fine to fine sand, tracefine to coarse sand, trace fine gravel, loose
						11	▨	▨		
						12				
						13				
						14				
						15				
						16				
						17				
						18				
						19				
						20				
						21				
						22				

DELTA Environmental Consultants, Inc.

PROJECT NO: WA255-3531
LOGGED BY: Mattthew Miller
DRILLER: Cascade
DRILLING METHOD: HAS-Limited Access
SAMPLING METHOD: Split Spoon
CASING TYPE: 2" Sch 40 PVC
SLOT SIZE: 0.010
GRAVEL PACK: 2x12

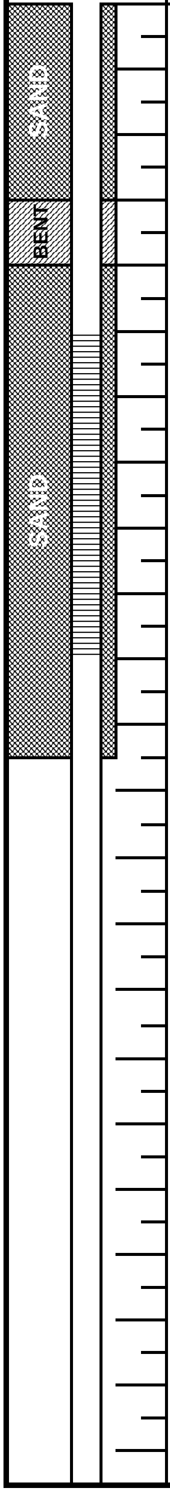
CLIENT: ConocoPhillips
LOCATION: Westlake- Terry Ave
DATE DRILLED: 12/5/2006
HOLE DIAMETER: 8"
HOLE DEPTH: 11.5'
WELL DIAMETER: 2"
WELL DEPTH: 10'
CASING STICKUP: NA

BORING/WELL NO: TSVE-3
PAGE 1 OF 1

Location Map

ELEVATION	NORTHING	EASTING

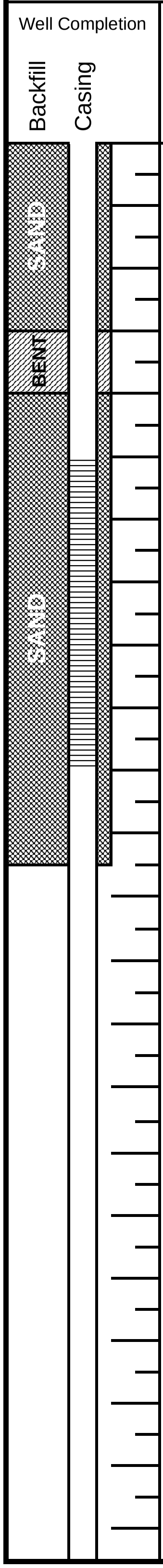
Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Brick surface
				1				
				2				
				3				
				4				
	damp	0	4 4 7	5 6	▨	▨	SM	Silty sand, olive gray, 30-40% fines, very fine to fine sand, trace medium to coarse sand, 5% gravel trace fe02 staining, medium dense
				7				
				8				
				9				
▽	wet	1537	2 3 5	10 11	▨	▨	ML	Silt, dark gray, low plasticity, 30-40% very fine sand, trace fine to coarse sand, trace gravel, hydrocarbon sheen, on sample, firm
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

DELTA Environmental Consultants, Inc.

PROJECT NO:	WA255-3531	CLIENT:	ConocoPhillips		BORING/WELL NO: TSVE-4
LOGGED BY:	Mattthew Miller	LOCATION:	Westlake- Terry Ave		PAGE 1 OF 1
DRILLER:	Cascade	DATE DRILLED:	12/6/2006		Location Map
DRILLING METHOD:	HAS-Limited Access	HOLE DIAMETER:	8"		
SAMPLING METHOD:	Split Spoon	HOLE DEPTH:	11.5'		
CASING TYPE:	2" Sch 40 PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010	WELL DEPTH:	10'		
GRAVEL PACK:	2x12	CASING STICKUP:	NA		
ELEVATION		NORTHING		EASTING	



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Asphalt surface
				1				
				2				
				3				
				4				
	dry	0	3 4 5	5	▨	▨	ML	Silt, very dark gray, low plasticity, trace gravel, stiff
				6				
				7				
				8				
				9				
▽	damp	375	3 5 5	10	▨	▨	CL	Clay, very dark gray, low plasticity, trace wood debris, stiff, hydrocarbon odor
				11				
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

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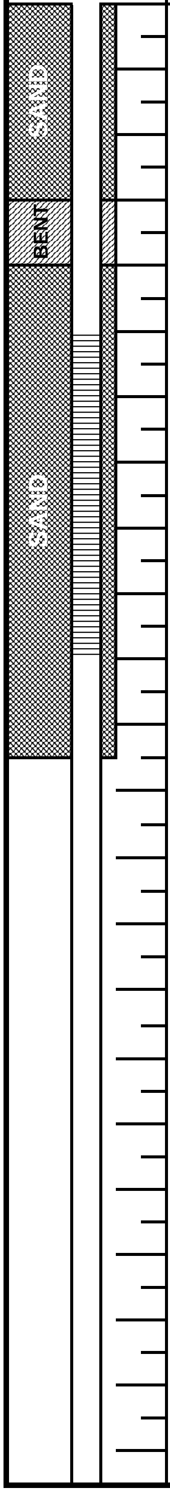
PROJECT NO:	WA255-3531	CLIENT:	ConocoPhillips	BORING/WELL NO: TSVE-5
LOGGED BY:	Mattthew Miller	LOCATION:	Westlake- Terry Ave	PAGE 1 OF 1
DRILLER:	Cascade	DATE DRILLED:	12/5/2006	Location Map
DRILLING METHOD:	HAS-Limited Access	HOLE DIAMETER:	8"	
SAMPLING METHOD:	Split Spoon	HOLE DEPTH:	11.5'	
CASING TYPE:	2" Sch 40 PVC	WELL DIAMETER:	2"	
SLOT SIZE:	0.010	WELL DEPTH:	10'	
GRAVEL PACK:	2x12	CASING STICKUP:	NA	
ELEVATION		NORTHING	EASTING	

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Asphalt surface
				1				
				2				
				3				
				4				
	moist	0	2 2 3	5		▨		
				6	▨	▨		Silt, dark gray, low plasticity, 30-40% very fine to fine sand, trace medium to coarse sand, 10% gravel, trace organics, firm
				7				
				8				
				9				
	wet	26	3 4 7	10	▨	▨		At 10', dark olive gray, 10-20% very fine sand and trace fine to coarse sand, trace gravel, trace organics, stiff
				11	▨	▨		
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

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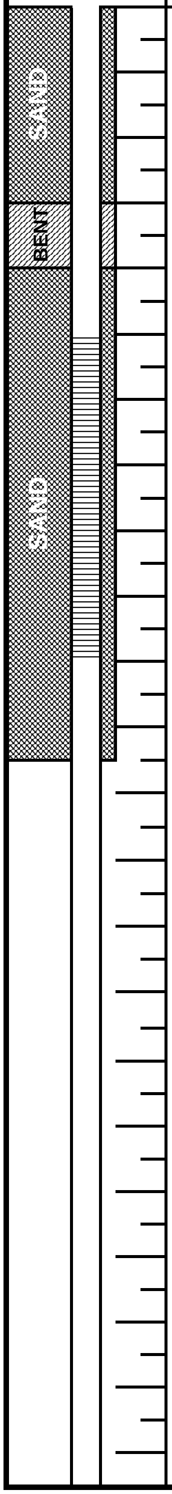
PROJECT NO:	WA255-3531	CLIENT:	ConocoPhillips	BORING/WELL NO:	TSVE-6
LOGGED BY:	Mattthew Miller	LOCATION:	Westlake- Terry Ave	PAGE 1 OF 1	
DRILLER:	Cascade	DATE DRILLED:	12/5/2006	Location Map	
DRILLING METHOD:	HAS-Limited Access	HOLE DIAMETER:	8"		
SAMPLING METHOD:	Split Spoon	HOLE DEPTH:	11.5'		
CASING TYPE:	2" Sch 40 PVC	WELL DIAMETER:	2"		
SLOT SIZE:	0.010	WELL DEPTH:	10'		
GRAVEL PACK:	2x12	CASING STICKUP:	NA		
ELEVATION		NORTHING		EASTING	

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Gravel surface
				1				
				2				
				3				
				4				
	damp	0	1 1 1	5	▨	▨		Clay, dark gray, medium to high plasticity, silty, 5-20% very fine to coarse sand, trace gravel and organics, very soft
				6	▨	▨		
				7				
				8				
				9				
	moist	0	2 3 4	10	▨	▨		At 10', low to medium plasticity, trace- 10% very fine to coarse sand, trace feO2, trace organics, firm
				11	▨	▨		
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

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Environmental Consultants, Inc.

PROJECT NO: WA255-3531
LOGGED BY: Mattthew Miller
DRILLER: Cascade
DRILLING METHOD: HAS-Limited Access
SAMPLING METHOD: Split Spoon
CASING TYPE: 2" Sch 40 PVC
SLOT SIZE: 0.010
GRAVEL PACK: 2x12

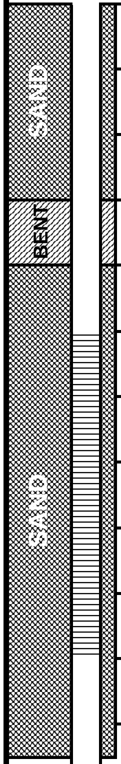
CLIENT: ConocoPhillips
LOCATION: Westlake- Terry Ave
DATE DRILLED: 12/5/2006
HOLE DIAMETER: 8"
HOLE DEPTH: 11.5'
WELL DIAMETER: 2"
WELL DEPTH: 10'
CASING STICKUP: NA

BORING/WELL NO: TSVE-7
PAGE 1 OF 1

Location Map

ELEVATION	NORTHING	EASTING

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Gravel surface
				1				
				2				
				3				
				4				
	damp	0	2 3 3	5	■	■		Clay, dark gray, medium to high plasticity, silty, 10% very fine to coarse sand, trace gravel fe02 staining, organics, trace brick debris, firm
				6	■	■		
				7				
				8				
				9				
	moist	0	4 3 2	10	■	■		Clay, dark gray, medium to high plasticity, silty, 10% very fine to coarse sand, trace gravel fe02 staining, organics, trace brick debris, firm
				11	■	■		
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

DELTA Environmental Consultants, Inc.

PROJECT NO: WA255-3531
LOGGED BY: Mattthew Miller
DRILLER: Cascade
DRILLING METHOD: HAS-Limited Access
SAMPLING METHOD: Split Spoon
CASING TYPE: 2" Sch 40 PVC
SLOT SIZE: 0.010
GRAVEL PACK: 2x12

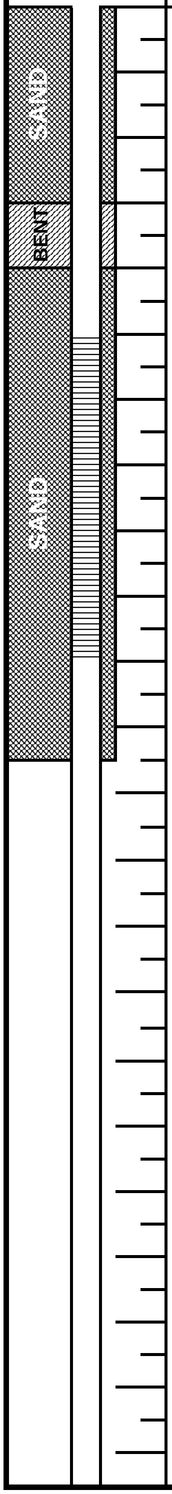
CLIENT: ConocoPhillips
LOCATION: Westlake- Terry Ave
DATE DRILLED: 12/6/2006
HOLE DIAMETER: 8"
HOLE DEPTH: 11.5'
WELL DIAMETER: 2"
WELL DEPTH: 10'
CASING STICKUP: NA

BORING/WELL NO: TSVE-8
PAGE 1 OF 1

Location Map

ELEVATION	NORTHING	EASTING

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Asphalt surface
				1				
				2				
				3				
				4				
	damp	0	3 4 5	5	▨	▨		
				6	▨	▨	MC	Silt, dark gray, moderate plasticity, trace very fine sand, trace gravel, stiff, interbedded clay
				7				
				8				
				9				
	wet	0	0	10	▨	▨		
▽				11	▨	▨	SM	Silty sand dark gray, 30-40% fines, very fine medium sand, trace coarse sand, trace gravel, clayey, very soft
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

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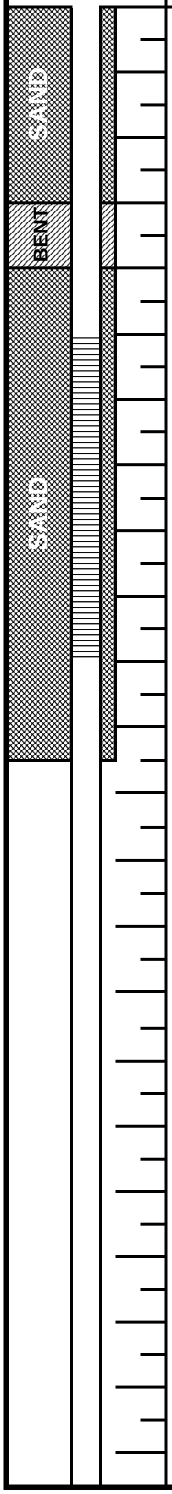
Environmental Consultants, Inc.

PROJECT NO:	WA255-3531	CLIENT:	ConocoPhillips	BORING/WELL NO: TSVE-9
LOGGED BY:	Mattthew Miller	LOCATION:	Westlake- Terry Ave	PAGE 1 OF 1
DRILLER:	Cascade	DATE DRILLED:	12/6/2006	Location Map
DRILLING METHOD:	HAS-Limited Access	HOLE DIAMETER:	8"	
SAMPLING METHOD:	Split Spoon	HOLE DEPTH:	11.5'	
CASING TYPE:	2" Sch 40 PVC	WELL DIAMETER:	2"	
SLOT SIZE:	0.010	WELL DEPTH:	10'	
GRAVEL PACK:	2x12	CASING STICKUP:	NA	

ELEVATION	NORTHING	EASTING

Well Completion



Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								Asphalt surface
				1			ML	Silt, dark greenish gray, low plasticity, 10-20% very fine to fine sand, feO2 staining, asphalt debris
				2				
				3				
				4				
	damp	0	3	5		▨		
			3 4	6	▨	▨	SM	Silty Sand, dark gray, 20-30% fines, very fine to fine sand, trace medium to coarse sand, trace gravel, loose
				7				
				8				
				9				
	moist	0	5	10		▨		
			5 7	11	▨	▨	ML	Silt, dark gray, low plasticity, thin interbedded clay lense (F), 20% very fine sand, trace gravel, stiff, hydrocarbon odor
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				

PROJECT NUMBER	BORING NUMBER	SHEET	OF
314749.AA.P3.10	P27-B3	1	1

2/4/08

SOIL BORING LOG

PROJECT Mercer Corridor Phase II LOCATION P27-B3, Parcel 27 Mercer St.
ELEVATION DRILLING CONTRACTOR Cascade Drilling; Kasey
DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/ 1.5" ID acetate liners
WATER LEVELS START 0907 FINISH LOGGER N. Badon

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE NUMBER AND TYPE	SAMPLE RECOVERY (FT)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
					0-0.7' - Concrete	PID
			24"	0.7'-2'	Olive gray to dark gray, dense moist, fine to medium Sand, some fine gravel, little Silt (SM)	collected Sample P27-B3-204.0 @0935 0'-4' / 0.1
5			2.6'		transition to greenish gray, dense, moist, fine to medium Sand and Silt (SM), some fine gravel	4-8' / 0.1
10			3.5'		CL-Clay and Sand, greenish gray, dense, moist, some fine gravel, angular	8-12' / 0.0
15			2.5'		CL, Clay and Sand, greenish gray, dense, moist, some fine to medium subrounded gravel, wet at ~16'	Collected Sample P27-B3-13.0-15.0 @0950 12'-16' / 0.1 NB ▽
20			0.8'		CL, Clay and Sand, fine, greenish gray, dense, wet, trace subangular gravel	16'-20' / 0.1 bottom @20'
25						

(8 30)

CH2M HILL

2/4/08

PROJECT NUMBER 314749.AA.P3.10
BORING NUMBER P27-B2
SHEET 1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II
LOCATION Parcel 27, near Mercer + 9th
ELEVATION
DRILLING CONTRACTOR Cascade Drilling, Kasey
DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/ 1.5" ID acetate liners
WATER LEVELS
START 1107
FINISH 1125
LOGGER N. Baden

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS	
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION	PID
0			3.3'		SC, Sand and Clay, olive gray to greenish gray, dense to hard, moist, fine to medium, some fine gravel	Collected P27-B2-2.0-4.0 @ 1130	0-4' 0.3 ambient = 0.2
5			2.75'		4.6-5.8' - organics - wood Clay(CL) greenish gray, dense, moist, some fine sand, little coarse, subangular gravel		4'-8' 0.3-0.5
10			1.9'		SC, Sandy Clay, greenish gray, dense, moist, fine to medium, some medium subangular gravel, trace wood		8-12' 0.6 ambient = 0.4
15			2.4'		SC, Sandy Clay; greenish gray dense, moist to wet, fine to medium, some fine to medium subangular gravel	Collected P27-B2-13.0-15.0' @ 11:27 ∇~15'	12-16' 0.3, 0.4 ambient = 0.4
			0'		No recovery	Driller notes, very soft, not picking up sample w/ rods	
20			0'		No recovery		BOH 24'
25							

CH2MHILL

2/4/08

PROJECT NUMBER 314749.AA.P3.10
BORING NUMBER P27-B4
SHEET 1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II
LOCATION Parcel 27, near Mercer St. & 9th Ave
ELEVATION
DRILLING CONTRACTOR Cascade Drilling; Kasey
DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/1.5" ID acetate liners
WATER LEVELS
START 1338
FINISH 1348
LOGGER N. Badon

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION PID
0	↓		2.6'		Sand and Clay, SC, light gray, loose to dense, moist fine to med. Sand grading to fine to med Sand and Clay at 1.5', little med. gravel.	P27-B4-2.0-4.0 @ 1400 0-4' / 0.0 note: driller notes refusal on old Fill area will move borehole over ~1'
5	↓		2.5		Sand and Clay, SC, yellowish orange to light gray, dense, moist, fine to medium, little medium subangular gravel.	4-8' / 0.0
10	↓		1.05		Sand and Clay, SC, yellowish orange to olive gray, soft, moist to wet, fine to medium, little subangular gravel.	P27-B4 - 10.0-12.0 @ 14:25 8-12 / 0.0
15	↓		3.3		Sand and Silt, ML, yellowish orange to olive gray, soft, wet, fine to medium, little fine gravel	▽ 14' 12-16' / 0.0
	↓		0'		Very wet, no recovery	16-20'
20						20' BOH
25						

NB 3

(8.30)

REV 11-89 FORM D1586

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2/5/08

PROJECT NUMBER	BORING NUMBER	SHEET	OF
314749. AA.P3.10	P27-B5	1	1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II
LOCATION P27-B5 near Broad St and 9th Ave
ELEVATION
DRILLING CONTRACTOR Cascade Drilling, Kasey (driller)
DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/1.5" ID acetate liners
WATER LEVELS
START 0820 FINISH 0830 LOGGER N. Baden

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION PID
0	↓		2.1		SM, Sand and Silt, olive gray, ~~dense~~ stiff, moist, fine to medium grained, some medium to fine subangular gravel	0-4: 1.2 driller notes odor from borehole ▽ 4'
5	↓		0.6		SM, Sand and Silt, olive gray to dark gray, wet, loose, some fine to medium subangular gravel,	strong odor from sample 4-8' 8.9 BOH 8'
10						One Soil Sample P27-B5-2.0-4.0 @ 0845 at Project Manager's direction due to small soil interval above water table
15						- will relocate soil and water FD and MS/MSD per direction of PM
20						
25						

(8 30)

REV 11-89 FORM D1586

CH2MHILL

2/5/08

PROJECT NUMBER 314749. AA.P3.10

BORING NUMBER P27-B1

SHEET 1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II

LOCATION P27 near corner of Mercer St and 9th Ave

ELEVATION

DRILLING CONTRACTOR Cascade Drilling ; Kasey (driller)

DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods with 1.5" ID acetate liners

WATER LEVELS

START 1010

FINISH

LOGGER N. Badon

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION PID
0	↓		1.35		0-0.5' grass and brown fine to medium Sand and Silt, moist, medium stiff (SM) 0.5'-1.35' - SM, Sand and silt yellowish orange, loose, slightly moist, some coarse subangular gravel	0-4' 0.1
5	↓		1.85		SM, Sand and Silt, yellowish orange, moist, medium stiff, fine to medium, trace coarse angular gravel	4-8' 0.1
10	↓		3.0		8-9' - Same as 4-8' 9-11' - SC, Sand and clay, olive gray moist, stiff, fine to medium, trace medium gravel	Sample P27-B1-10.0-12.0 @1047 8-12' 0.2
15	↓		3.0		same as 9-11'	Sample P27-B1-~~14.0-16.0~~ (NS) 13.0-14.0 @1105 PID 0.1 12-16'
	↓		1.3		Same as 9-11' except Wet at ~17'	∇ PID 0.1 16-20'
20	↓		4.0		20-21.8 - Same as 9-11, wet 21.8-~~24~~ 22.3' dark brown decaying wood, moist 22.3'-24' dark brown stiff, moist, fine to medium Sand and Clay (SC), trace wood fragments	0.0 24' BOH
25						

(8 30)

REV 11-89 FORM D1586

2/5/08

PROJECT NUMBER 314749.AA.P3.10
BORING NUMBER P1-B1
SHEET 1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II
LOCATION Parcel 1, near Dexter and Mercer
ELEVATION
DRILLING CONTRACTOR Cascade Drilling; Kasey (Driller)
DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/1.5" ID acetate liners
WATER LEVELS
START 1305
FINISH 1310
LOGGER N. Badon

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS	
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION	PID
	↓		3.6		SM, SAND and SILT, dark brown to olive gray, hard, slightly moist, fine to medium grained, some medium subangular gravel.	P1-B1-2.0-4.0 sample @13:35 driller notes very stiff soil to drill through	0.0
5	↓		3.0'		SM, SAND and SILT, yellowish orange to olive gray, hard slightly moist to dry, fine to medium grained, some medium subangular gravel		0.0
						Driller: refusal @ 7'	7' BOH
10							
15						note: one soil sample collected @ PM.'s direction due to drilling refusal at 7' bgs	
20							
25							

2/5/08

PROJECT NUMBER	BORING NUMBER	SHEET	OF
314749.AA.P3.10	P1-B2	1	1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II LOCATION Parcel 1 Mercer St. near 8th Ave

ELEVATION DRILLING CONTRACTOR Cascade Drilling; Kasey (driller)

DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/ 1.5" ID acetate liners

WATER LEVELS START 1355 FINISH 1420 LOGGER N. Braden

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE NUMBER AND TYPE	SAMPLE RECOVERY (FT)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION	PID
0	↓		1.5		SM, SAND and SILT, yellowish orange to olive gray, moist, fine to medium, loose to medium dense, little medium subangular gravel	P1-B2-2.0-4.0 @1425	0.0
5	↓		2.0		same as 0-4'		0.2
10	↓		2.2		Same as 0-4' with fine to medium subangular gravel, moist to wet	P1-B2-9.0-11.0 @1445	0.2
						∇ driller notes water in borehole 12' = BOH	
15							
20							
25							

(8 30) REV 11-89 FORM D1586

2/6/08

PROJECT NUMBER	BORING NUMBER	SHEET
314749. AA.P3.10	PI-B3	1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II LOCATION Parcel 1 Mercer St. near 8th Ave

ELEVATION DRILLING CONTRACTOR Cascade Drilling, Kasey (driller)

DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/1.5" ID acetate liners

WATER LEVELS START 0730 FINISH 0740 LOGGER N.Baden

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION PID
			1.6'		0–0.4' Asphault and coarse, medium gravel, loose, olive gray 0.4–~~1.6~~ 4.0 SAND and SILT (SM) yellowish orange to light brown, stiff, dry, fine to Medium grained	PI-B3-2.0-4.0 @0758 (soil sample) 0.2
5			1.1'		Sand and silt (SM), yellowish orange to greenish gray, fine to medium grained, stiff, moist	0.1
10			4'		Sand and Silt (SM), little clay, yellowish orange to greenish gray, very stiff, fine to Medium grained, moist, some fine, subangular gravel	PI-B3-10.0-12.0 @ 0805 (soil sample) 0.1, 0.2 Driller notes refusal @ 12' BOH
15						
20						
25						

2/6/08

PROJECT NUMBER 314749.AA.P3.10
BORING NUMBER P24-B1
SHEET 1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II
LOCATION Parcel 24 near Mercer and 8th Ave.
ELEVATION
DRILLING CONTRACTOR Cascade Drilling, Kasey (driller)
DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods and 1.5" ID acetate liners
WATER LEVELS
START 0830 FINISH 0845
LOGGER N.Bodon

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION PID
	↓		3.0'		Sand and Silt (SM) yellowish orange to Olive gray, stiff, slightly moist, fine to medium grained, trace fine gravel 0-0.8' (parking lot) medium subangular gravel, gray	P24-B1-2.0-4.0 @ 0852 0.1
5	↓		4.0'		Sand and silt (SM) yellowish orange to light gray, stiff to very stiff, fine to medium grained slightly moist, little medium subangular gravel	0.0
10	↓		3.0		Sand and Silt (SM), Olive gray to light gray, very dense, fine to medium grained, slightly moist, little angular to subangular fine gravel	P24-B1-9.0-11.0 0903 0.1 Driller notes refusal @ 11' no water
15						
20						
25						

CH2MHILL

2/6/08

PROJECT NUMBER 34749.AA.P3.10

BORING NUMBER P24-B3

SHEET 1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II

LOCATION Parcel 74 Mercer St. + 9th Ave

ELEVATION

DRILLING CONTRACTOR Cascade Drilling, Kasey (driller)

DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods and 1.5"ID acetate liners

WATER LEVELS

START 1015

FINISH 1035

LOGGER N. Badon

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION PID
	↓		1.8'		0-0.6' dark brown ~~[illegible]~~ decayed organics 0.6'-4' - ML, Silt, some Clay, little fine Sand, dark brown to light brown, Stiff, slightly Moist	0.1
5	↓		2.2'		SILT(ML), Some Clay, yellowish orange, Mottled dark brown, ~~Std~~, little fine Sand, Stiff, Moist.	0.2 P24-B3 - 6.0-8.0 @ 11:10 and P24-B3-6.0-8.0-FD @ 1110
10	↓		4.0'		Silt, Some Clay (ML), yellowish orange mottled light brown, very stiff, ~~moist~~ to slightly Moist, Some medium subangular gravel, little fine Sand	0.2
15	↓		0.2'		Silt, Some Clay (ML), dark brown to Olive gray, Stiff, little ~~fine~~ to medium Sand, trace medium Subangular gravel	0.1
	↓		1.3'		16-16.6' Same as 12-16' 16.6'-20' - Sand and Silt (SM), greenish gray, very Stiff, some Clay, fine to medium grained, trace coarse angular gravel, slightly moist	0.1
20	↓				20-21.2' - dark brown, mottled greenish gray SILT ~~and~~ some Clay (ML), little fine Sand, trace fine subangular gravel 21.2'-24.0' - Sand and Silt (SM), greenish gray, fine to medium, Slightly Stiff, trace fine Subangular gravel, wet at 23'	0.3 P24-B3-20-23 @ 1135 and MS/MSD @ 1135 ▽ 23'
25						

(8 30)

REV 11/89 FORM D1586

CH2MHILL

2/6/08

PROJECT NUMBER 3K749.AA.P3.10 | BORING NUMBER P24-B2 | SHEET 1 OF 1

SOIL BORING LOG

PROJECT Mercer Corridor Phase II LOCATION Parcel 24, on Broad St. b/t 8th and 9th Ave

ELEVATION ______ DRILLING CONTRACTOR Cascade Drilling, Kasey (driller)

DRILLING METHOD AND EQUIPMENT Geoprobe 6600, 4' rods w/ 1.5" ID acetate liners

WATER LEVELS ______ START 1340 FINISH ______ LOGGER N. Baden

DEPTH BELOW SURFACE (FT)	SAMPLE			STANDARD PENETRATION TEST RESULTS	SOIL DESCRIPTION	COMMENTS
	INTERVAL	NUMBER AND TYPE	RECOVERY (FT)	6"-6"-6" (N)	SOIL NAME, USCS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION PID
0			3.0'		0-0.5' Topsoil and grass 0.5'-4' Sand and Silt (SM) yellowish orange to olive gray, medium dense, fine to medium grained, ~~little~~ Some coarse angular to subangular gravel, slightly moist	0.1
4 5			3.3		Sand and Silt (SM), medium brown to light brown, loose, fine to medium grained, slightly moist some fine to medium gravel	collected upper sample P24-B2-4.0-6.0 from 4.0-6.0 due to lots of rock in 0-4' sample @ 1410 0.1
8 10			2.8		Sand SP, some Silt, fine to medium grained, loose, yellowish orange to olive gray, slightly moist trace fine subangular gravel	0.0
12 15			4.0'		12-14' Same as above 14-16' - Same as above with some coarse angular to subangular gravel, dense	0.0
16			3.6'		Sand and Silt (SM), yellowish orange, moist, dense, fine to coarse grained, some coarse angular gravel	P24-B2-18.0-20.0 and P24-B2-18.0-20.0-FD @ 1425 0.0
20			4.0		Sand and Silt (SM), yellowish orange to light gray, moist to wet at 21.3', fine to medium grained, some medium subangular gravel, dense	▽ 21.3' 0.0
25						

(8 30)

REV 11-89 FORM D1586

PROJECT: **Former CP 5353 (1396)**
LOCATION: **600 Westlake Ave N., Seattle WA**
PROJECT NUMBER: **01CP.01396.60**

WELL / PROBEHOLE / BOREHOLE NO:
MW-209 PAGE 1 OF 1

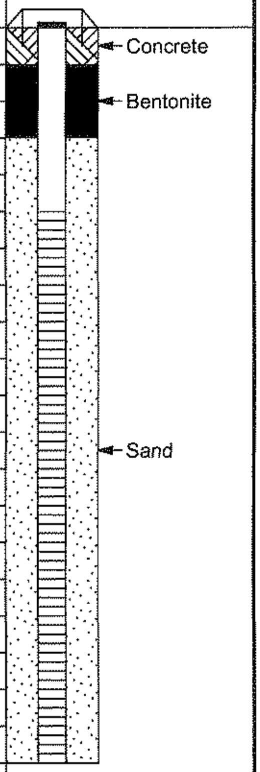
DRILLING: STARTED **10/10/08** COMPLETED: **10/10/08**
INSTALLATION: STARTED COMPLETED:
DRILLING COMPANY: **Cascade Drilling**
DRILLING EQUIPMENT: **HSA**
DRILLING METHOD: **Split Spoon**
SAMPLING EQUIPMENT:

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): **8.5 10/14/08**
STATIC DTW (ft): **Not Encountered**
WELL CASING DIAMETER (in): **2**
LOGGED BY: **SM**

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): **20.0**
WELL DEPTH (ft): **20.0**
BOREHOLE DIAMETER (in): **14**
CHECKED BY: **DH**

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
			SAND ; brown; fill material, concrete and gravel						
		ML	**SILTY CLAY FINE GRAVEL**; ML						
5		ML	**SANDY CLAY WITH SILT SOME GRAVEL** ; ML; gray		-			0	5
		SM	**SAND WITH CLAY SOME SILT**; SM; gray; wet; fine gravel		940 MW-209-7		5 8 10	0	
									▽
10		ML	**SANDY SILT**; ML; gray; wet; sheen; gravel		-		5 8 11	0	10
15		ML	**SILT WITH FINE GRAVEL**; ML; gray; wet; sheen		-		2 3 3	0	15
20			Borehole terminated at 20 feet.		-		5 8 10	0	20
25									25
30									30
35									35

Well Construction



PROJECT: **Former CP 5353 (1396)**
LOCATION: **600 Westlake Ave N., Seattle WA**
PROJECT NUMBER: **01CP.01396.60**

WELL / PROBEHOLE / BOREHOLE NO:

MW-210

PAGE 1 OF 1

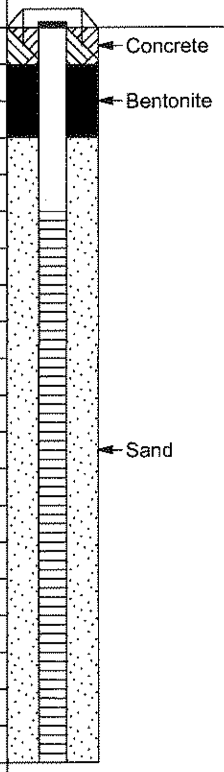
DRILLING: STARTED **10/10/08** COMPLETED: **10/10/08**
INSTALLATION: STARTED COMPLETED:
DRILLING COMPANY: **Cascade Drilling**
DRILLING EQUIPMENT: **HSA**
DRILLING METHOD: **Split Spoon**
SAMPLING EQUIPMENT:

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): **9 10/14/08**
STATIC DTW (ft): **Not Encountered**
WELL CASING DIAMETER (in): **2**
LOGGED BY: **SM**

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): **20.0**
WELL DEPTH (ft): **20.0**
BOREHOLE DIAMETER (in): **14**
CHECKED BY: **DH**

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID Method	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
			SAND WITH GRAVEL; dark gray; fill material, concrete						
5		ML	**SAND SOME CLAY WITH ROOTS** ML		- -			0.3	5
			Wood debris		-			73.9	
									∇
10			No recovery - wet		-		9 11 14	-	10
15		SM	**SILTY SAND**; SM; gray; wet		1155 MW-210-15		4 5 5	0	15
		SM	**SILTY SAND**; SM; gray; wet						
20			Borehole terminated at 20 feet.		-		5 8 11	0	20
25									25
30									30
35									35

Well Construction



PROJECT: **Former CP 5353 (1396)**
LOCATION: **600 Westlake Ave N., Seattle WA**
PROJECT NUMBER: **01CP.01396.60**

WELL / PROBEHOLE / BOREHOLE NO:
MW-211 PAGE 1 OF 1

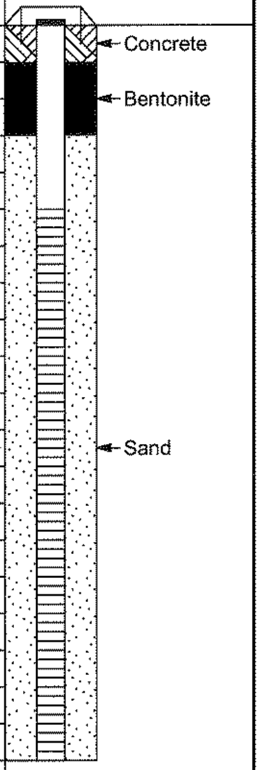
DRILLING: STARTED **10/10/08** COMPLETED: **10/10/08**
INSTALLATION: STARTED COMPLETED:
DRILLING COMPANY: **Cascade Drilling**
DRILLING EQUIPMENT: **HSA**
DRILLING METHOD: **Split Spoon**
SAMPLING EQUIPMENT:

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): **9 10/14/08**
STATIC DTW (ft): **Not Encountered**
WELL CASING DIAMETER (in): **2**
LOGGED BY: **SM**

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): **20.0**
WELL DEPTH (ft): **20.0**
BOREHOLE DIAMETER (in): **14**
CHECKED BY: **DH**

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
			Sandy fill material, concrete & brick						
5	■	ML	**SILT SOME CLAY WITH GRAVEL**; ML; gray; dry		-			0	5
	■	ML	**SILT SOME CLAY**; ML; gray; dry		1252 MW-211-7		8 10 10	0	
	▨	SM	**SILTY SAND FINE GRAVEL**; SM; gray; wet						∇
10	▨	SM	**SAND WITH SILT FINE GRAVEL**; SM; gray; wet				1 2 2		10
15	■	ML	**SILT WITH CLAY FINE GRAVEL**; ML; gray; wet		-		6 9 10	0	15
20	▨	SM	**SAND WITH SILT**; SM; gray; wet; woody debris @ bottom Borehole terminated at 20 feet.		-		4 5 6	0	20
25									25
30									30
35									35

Well Construction



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587
DRILLING: STARTED 10/29/10 COMPLETED: 11/2/10
INSTALLATION: STARTED 10/29/10 COMPLETED: 11/2/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

WELL / PROBEHOLE / BOREHOLE NO:

MWR-1

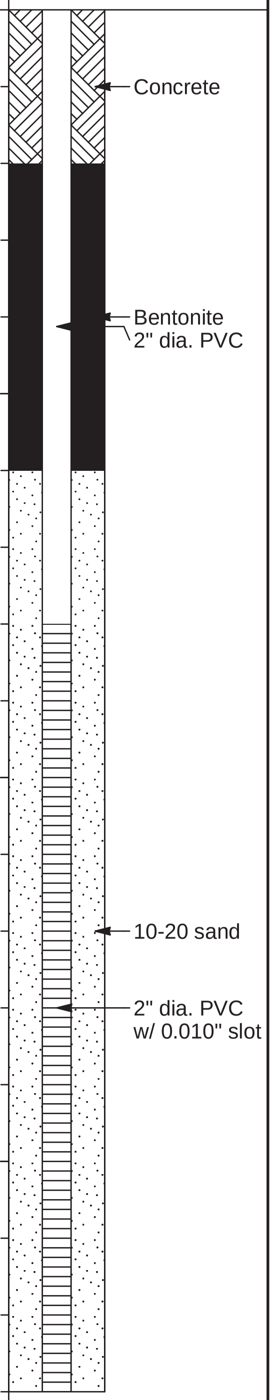
PAGE 1 OF 1

SECOR

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): 15 11/2/10
STATIC DTW (ft): 10 11/4/10
WELL CASING DIAMETER (in): 2
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 18.0
WELL DEPTH (ft): 18.0
BOREHOLE DIAMETER (in): 8
CHECKED BY:

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
800		GW	**GRAVEL**; GW; brown; fine to coarse-grained; moist; no staining; well graded; no fines, no HC odor (fill material)						
805					805 MWR-1@2.5'			1.8	
5									5
935 10			No recovery in sampler				14 28 29		▼ 10
940 15		SP	**SAND**; SP; brown; medium-grained; loose; saturated; no staining; poorly graded; non cohesive, no HC odor (fill material)	☒	194 MWR-1@15'		0 1 1	2.0	▽ 15
1000			Hole terminated at 18 feet.						



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587

WELL / PROBEHOLE / BOREHOLE NO:

MWR-2 PAGE 1 OF 1

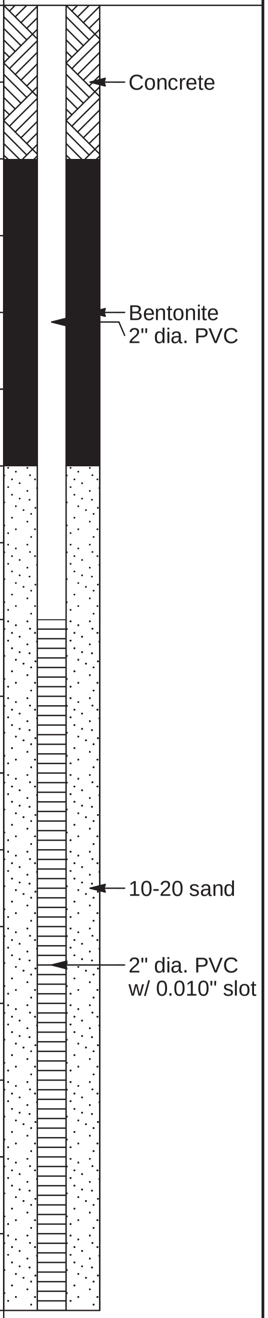
SECOR

DRILLING: STARTED 10/29/10 COMPLETED: 11/2/10
INSTALLATION: STARTED 10/29/10 COMPLETED: 11/2/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): 12 11/2/10
STATIC DTW (ft): 8 11/4/10
WELL CASING DIAMETER (in): 2
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 17.0
WELL DEPTH (ft): 17.0
BOREHOLE DIAMETER (in): 8
CHECKED BY:

Time & Depth (feet)	USCS	Description	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
955	GP	**GRAVEL**; GP; brown; moist; no staining; poorly graded; <3% sand, no HC odor, perched water @ 2.1' to 2.4' (fill material)					
1000			1000 MWR-2@2.5'			0.8	
5			1420 NS		9 12 23	0.9	5 ▼
1430 10	SP	**GRAVELLY SAND**; SP; brown; loose; non cohesive, no HC odor (fill material)	1430 MWR-2@10'		9 10 15	0.0	10 ▽
15							15
1450		Hole terminated at 17 feet.					



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587

WELL / PROBEHOLE / BOREHOLE NO:

MWR-3

PAGE 1 OF 1

SECOR

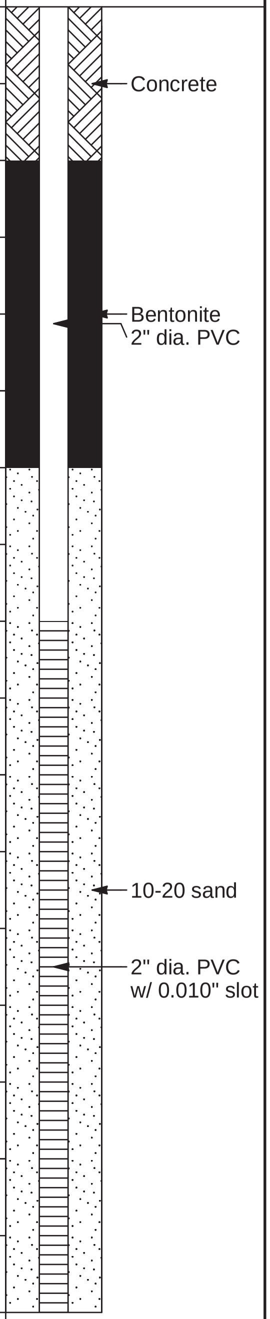
DRILLING: STARTED 10/29/10 COMPLETED: 11/2/10
INSTALLATION: STARTED 10/29/10 COMPLETED: 11/2/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): 11 11/2/10
STATIC DTW (ft): 10 11/4/10
WELL CASING DIAMETER (in): 2
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 17.0
WELL DEPTH (ft): 17.0
BOREHOLE DIAMETER (in): 8
CHECKED BY:

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
800		SM	**SILTY SAND**; SM; brown; moist; no staining; <5% fine gravel, no HC odor (fill material)						
820					820 MWR-3@2.5'			1.9	
1100 5		SP	**SAND WITH SOME GRAVEL**; SP; brown; loose; moist; no staining; poorly graded; non cohesive, no HC odor (fill material)		1100 MWR-3@5'		8 9 19	1.7	5
1110 10					1110 MWR-3@10'		5 6 6	1.1	10
1125 15									15
1130			Hole terminated at 17 feet.						

Well Construction



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587

WELL / PROBEHOLE / BOREHOLE NO:
MWR-4 PAGE 1 OF 1

SECOR

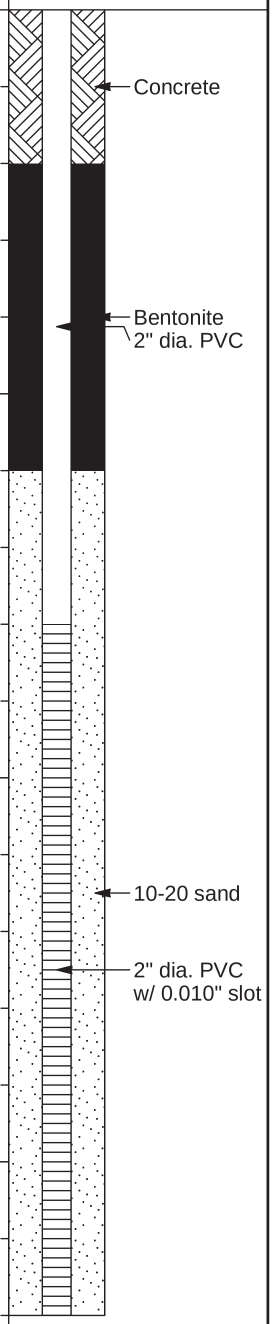
DRILLING: STARTED 10/29/10 COMPLETED: 11/2/10
INSTALLATION: STARTED 10/29/10 COMPLETED: 11/2/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): 11 11/2/10
STATIC DTW (ft): 9 11/4/10
WELL CASING DIAMETER (in): 2
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 17.0
WELL DEPTH (ft): 17.0
BOREHOLE DIAMETER (in): 8
CHECKED BY:

Time & Depth (feet)	USCS	Description	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
830	GW	GW; brown; fine to coarse-grained; moist; no staining; well graded; no HC odor (fill material)					
840			840 MWR-4@2.5'			1.3	
1300 5	SP	**SAND WITH TRACE GRAVEL**; SP; brown; medium-grained; medium dense; moist; no staining; poorly graded; non cohesive, no HC odor (fill material)	1300 MWR-4@5'		15 16 17	1.1	5
1310 10			1310 MWR-4@10'		10 12 13	1.0	10
1325 15							15
1330		Hole terminated at 17 feet.					

Well Construction



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587

WELL / PROBEHOLE / BOREHOLE NO:

MWR-5

PAGE 1 OF 1

SECOR

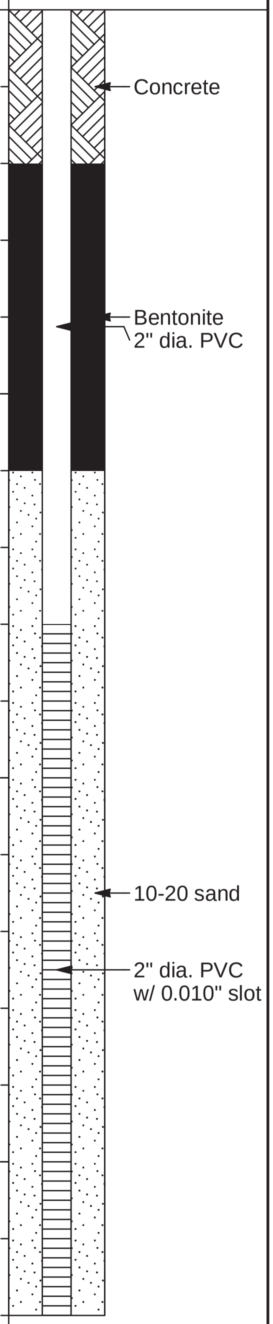
DRILLING: STARTED 10/28/10 COMPLETED: 11/3/10
INSTALLATION: STARTED 10/28/10 COMPLETED: 11/3/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): 11 11/3/10
STATIC DTW (ft): 8 11/4/10
WELL CASING DIAMETER (in): 2
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 17.0
WELL DEPTH (ft): 17.0
BOREHOLE DIAMETER (in): 8
CHECKED BY:

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
930		SM	**SILTY SAND**; SM; brown; moist; no staining; poorly graded; <5% coarse sand, no HC odor (fill material)						
945					945 MWR-5@2.5'			1.9	
1010 5					1010 NS		7 12 13	0.7	5
1020 10		SM	**SAND WITH SILT**; SM; gray; medium-grained; loose; moist; no staining; poorly graded; non cohesive, HC odor, wood debris (fill material)		1020 MWR-5@10'		1 3 6	22.9	10
1030 15									15
1040			Hole terminated at 17 feet.						

Well Construction



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587

WELL / PROBEHOLE / BOREHOLE NO:

MWR-6

PAGE 1 OF 1

SECOR

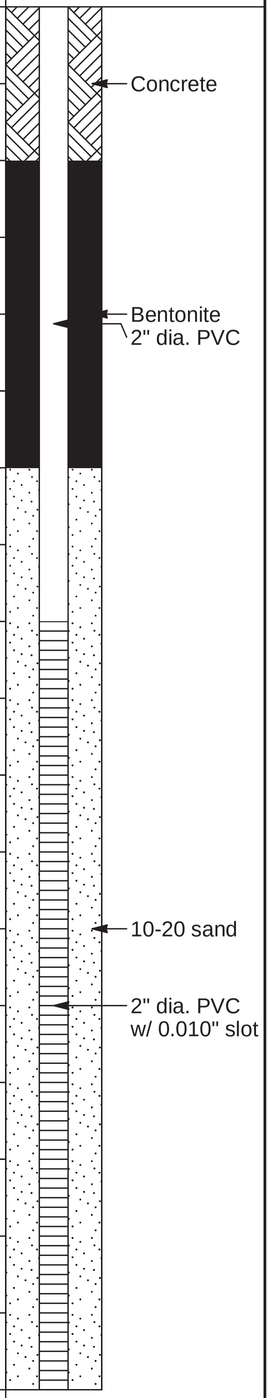
DRILLING: STARTED 10/28/10 COMPLETED: 11/3/10
INSTALLATION: STARTED 10/28/10 COMPLETED: 11/3/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): 14 11/3/10
STATIC DTW (ft): 10 11/4/10
WELL CASING DIAMETER (in): 2
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 18.0
WELL DEPTH (ft): 18.0
BOREHOLE DIAMETER (in): 8
CHECKED BY:

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
1345	🟨	SM	**SILTY SAND WITH GRAVEL**; SM; orangeish olive gray; medium to coarse-grained; moist; fine to coarse gravel, trace medium stiff clay, black staining, slight HC odor (fill material)						
1400					1400 MWR-6@2.5'			2.0	
900 5	🟨		**SILTY SAND**; gray with black; medium-grained; loose; moist; trace clay, no HC odor, wood debris (fill material)	☒	900 MWR-6@5'		3 3 4	0.7	5
910 10	🟩	SC	**CLAYEY SILT**; SC; gray with black; low plasticity; moist; trace sand, no HC odor, wood debris (fill material	☒	910 MWR-6@10'		2 2 2	7.0	▼ 10
									▽
925 15									15
935			Hole terminated at 18 feet.						

Well Construction



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587
DRILLING: STARTED 10/28/10 COMPLETED: 11/4/10
INSTALLATION: STARTED 10/28/10 COMPLETED: 11/4/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

WELL / PROBEHOLE / BOREHOLE NO:

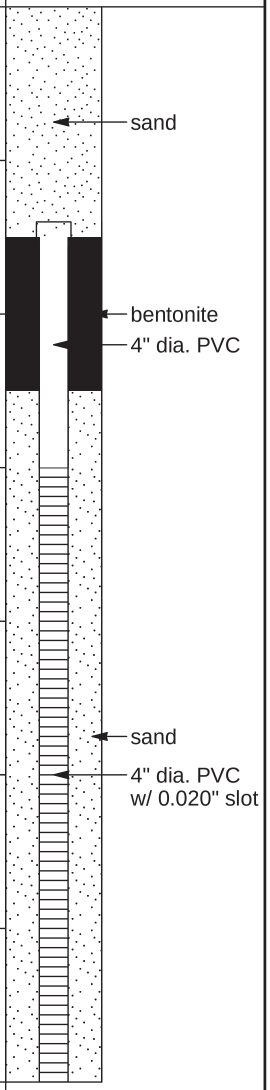
SVER-1

PAGE 1 OF 1

SECOR

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): NE 11/4/10
STATIC DTW (ft): NE 11/5/10
WELL CASING DIAMETER (in): 4
LOGGED BY: TP/RM
EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 7.0
WELL DEPTH (ft): 7.0
BOREHOLE DIAMETER (in): 10
CHECKED BY:

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)	Well Construction
1140	🟨	SM	**SILTY SAND**; SM; brown; fine to medium-grained; moist; trace gray stiff clay, no HC odor							
1150	🟨				1150 SVER-1@2.5'			1.9		
1020 5	🟥	ML	**SANDY SILT**; ML; gray; fine to medium-grained; low plasticity; soft; moist; well graded sand, no HC odor		1020 SVER-1@5'		2 2 2	0.0	5	
1030			Hole terminated at 7 feet.							



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587

WELL / PROBEHOLE / BOREHOLE NO:

SVER-2

PAGE 1 OF 1

SECOR

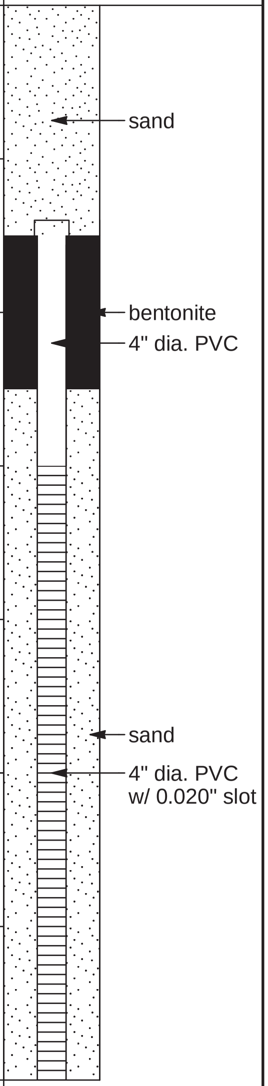
DRILLING: STARTED 10/28/10 COMPLETED: 11/4/10
INSTALLATION: STARTED 10/28/10 COMPLETED: 11/4/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): NE 11/4/10
STATIC DTW (ft): NE 11/5/10
WELL CASING DIAMETER (in): 4
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 7.0
WELL DEPTH (ft): 7.0
BOREHOLE DIAMETER (in): 10
CHECKED BY:

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
1310		SW	**GRAVELLY SAND WITH TRACE CLAY**; SW; olive gray; moist; well graded; no HC odor						
1320					1320 SVER-2@2.5'			2.0	
945 5			**SILTY SAND**; gray; fine-grained; loose; moist; poorly graded; non cohsesive, no HC odor		945 SVER-2@5'		2 3 3	6.0	5
1000			Hole terminated at 7 feet.						

Well Construction



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587
DRILLING: STARTED 10/28/10 COMPLETED: 11/4/10
INSTALLATION: STARTED 10/28/10 COMPLETED: 11/4/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

WELL / PROBEHOLE / BOREHOLE NO:

SVER-3

PAGE 1 OF 1

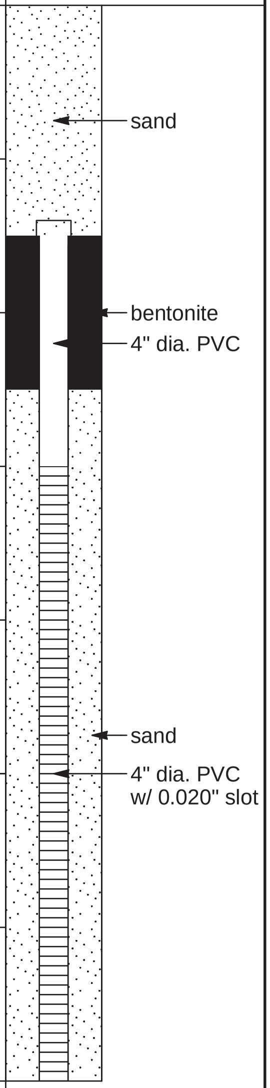
SECOR

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): NE 11/4/10
STATIC DTW (ft): NE 11/5/10
WELL CASING DIAMETER (in): 4
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 7.0
WELL DEPTH (ft): 7.0
BOREHOLE DIAMETER (in): 10
CHECKED BY:

Time & Depth (feet)	USCS	Description	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)
1050	GC	**SANDY GRAVEL WITH CLAY**; GC; gray; medium to coarse-grained; moist; Slight HC odor					
1100			1110 SVER-3@2.5'			2.4	
1110 5	ML	**SILT WITH TRACE SAND**; ML; gray; medium-grained; low plasticity; soft; moist; no HC odor, trace iron oxide staining	1110 SVER-3@5'		2 3 4	1.0	5
1120		Hole terminated at 7 feet.					

Well Construction



PROJECT: COP 1396
LOCATION: 600 Westlake Avenue N, Seattle
PROJECT NUMBER: 212302587

WELL / PROBEHOLE / BOREHOLE NO:

SVER-4

PAGE 1 OF 1

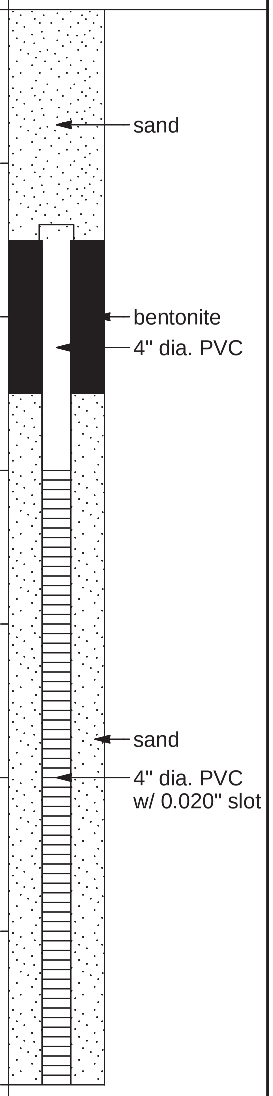
SECOR

DRILLING: STARTED 10/28/10 COMPLETED: 11/4/10
INSTALLATION: STARTED 10/28/10 COMPLETED: 11/4/10
DRILLING COMPANY: Cascade Drilling, Inc.
DRILLING EQUIPMENT: Air knife/Hollow stem auger
DRILLING METHOD: Hollow stem auger
SAMPLING EQUIPMENT: Split spoon/PID

NORTHING (ft):
LATITUDE:
GROUND ELEV (ft):
INITIAL DTW (ft): NE 11/4/10
STATIC DTW (ft): NE 11/5/10
WELL CASING DIAMETER (in): 4
LOGGED BY: TP/RM

EASTING (ft):
LONGITUDE:
TOC ELEV (ft):
BOREHOLE DEPTH (ft): 7.0
WELL DEPTH (ft): 7.0
BOREHOLE DIAMETER (in): 10
CHECKED BY:

Time & Depth (feet)	Graphic Log	USCS	Description	Sample	Time Sample ID	Measured Recov. (feet)	Blow Count	Headspace PID (units)	Depth (feet)	Well Construction
845		SM	**SILTY SAND**; SM; brown; fine to medium-grained; moist; poorly graded; <5% gravel, no HC odor							
900					900 SVER-4@2.5'			1.5		
845 5		SM	**SANDY SAND**; SM; gray; fine-grained; loose; moist; poorly graded; non cohesive, slight HC odor		845 SVER-4@5'			13.7	5	
							1 2 2			
900			Hole terminated at 7 feet.							



BORING LOG #: MW-212 ; Page 1 of 2

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue
Seattle, WA

Drilling Information
Drilling Contractor: CDI
Drilling Method: HS Auger
Borehole Diameter: 8-inch
Sampler Type: 2.5-inch OD
Split Spoon

Event Information

Logged by: Mark Newman
Boring Depth: 25 ft bgs
GW Encountered 20 ft bgs
Static GW Level: 15 ft bgs
Notes:

Well/Boring Designation: MW-212
Surface Elevation:
Start Date: 9/30/14
End Date: 9/30/14

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
						Surface: 16" Concrete Core	
1						Air knife to 5 ft below ground surface (bgs).	Concrete
2							
3							Bentonite 2" diameter Sch 40 PVC
4							
5	■	■	9	0.3	SM	SILTY SAND; dark brown; 60% fine sand, 15% silt, 15% medium sand, 10% small gravel; slight induration; moderately cohesive; moist; no pretroleum-like odor (NPO).	
	■	■	9				
6		■	9				
7							
8							
9							Sand
10	■	■	4	2.6	SM	As above; low recovery; moist; NPO.	2" diameter Sch 40 PVC with 0.001" slots
		■	16				
11		■	13				
12							
13							
14							
15	▽						
	■	■	5	15.4	SM	SILTY SAND; Dark Brown with organics; 60% fine sand, 20% ciarse sand; 20% silt; weak induration; moderately cohesive; moist; NPO.	
16	■	■	5				
		■	7				
17							
18							
19							
20							

BORING LOG #: MW-212 ; Page 2 of 2

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue, Seattle, WA
Date: 9/30/2014

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
	■	■	14	3.1	SW	MEDIUM SAND; grey/brown; 70% medium sand, 20% fine sand, 10% silt; weak induration; slightly cohesive; wet; NPO.	2" diameter Sch 40 PVC with 0.001" slots
21	■	■	15				
		■	16				
22							
23							
24							
25	■	■	4	0.4	ML	SILT with FINE SAND; greenish grey; 60% silts, 30% fine sand, 10% clay; very cohesive; slight induration; saturated; NPO.	
26	■	■	3				
	■	■	3				
27						Boring terminated at 25 feet bgs.	
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

BORING LOG #: MW-213 ; Page 1   of   1

Cardno ATC Project Name:	P66-1396	**Drilling Information**	
Cardno ATC Project Number:	76.75118.1396	Drilling Contractor:	CDI
Location:	600 Westlake Avenue	Drilling Method:	HS Auger
	Seattle, WA	Borehole Diameter:	8-inch
		Sampler Type:	2.5-inch OD Split Spoon

Event Information

Logged by:	Mark Newman	Well/Boring Designation:	MW-213
Boring Depth:	20 ft bgs	Surface Elevation:	
GW Encountered	10 ft bgs	Start Date:	10/1/14
Static GW Level:	12 ft bgs	End Date:	10/1/14
Notes:			

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description
						Surface: landscaped soil.
1						Air knife to 6.0 ft below ground surface (bgs).
2						
3						
4						
5						
6	■	■	14	1.7	SM	SILTY SAND; dark grey; 60% fine sand, 10% coarse sand, 20% gravel, 10% silt; moderate induration; slightly cohesive; moist; NPO.
	■	■	11			
7		■	15			
8						
9						
10	■	■	8	816	SM	SILTY SAND; light grey; 70% medium sand, 10% fine sand, 20% silt; moderate induration; slightly cohesive; moist; moderate petroleum-like odor (MPO).
	▽	■	10			
11		■	13			
12						
13						
14						
15	■	■	10	14.4	SM	SILTY SAND; dark grey and light brown; 80% fine sand, 10% medium sand, 10% silt; moderate induration; moderately cohesive; wet; MPO.
	■	■	10			
16		■	10			
17						
18						
19	■	■	4			SILTY SAND; dark grey; 60% fine sand, 10% medium sand,
	■	■	4	4.2	SM	30% silt; alight induration; very cohesive; saturated; MPO
20		■	5			

Boring terminated at 20 feet bgs.

Well Construction

Concrete (0–2 ft); Bentonite (2–4 ft); Sand (4–20 ft)

2" diameter Sch 40 PVC (0–5 ft)

2" diameter Sch 40 PVC with 0.001" slots (5–20 ft)

Cardno ATC
Shaping the Future

BORING LOG #: MW-214 ; Page 1 of 1

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue
Seattle, WA

Drilling Information
Drilling Contractor: CDI
Drilling Method: HS Auger
Borehole Diameter: 8-inch
Sampler Type: 2.5-inch OD Split Spoon

Event Information

Logged by: Mark Newman
Boring Depth: 17 ft bgs
GW Encountered 10 ft bgs
Static GW Level: 12 ft bgs
Notes:

Well/Boring Designation: MW-214
Surface Elevation:
Start Date: 10/1/14
End Date: 10/1/14

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
						Sureface: landscaped soil.	
1						Air knife to 6.0 ft below ground surface (bgs).	Concrete 2" diameter Sch 40 PVC
2							Bentonite
3							
4							
5							
6	■	■	5 5 5	10.8	SM	SILTY SAND; olive grey; 60% fine sand, 10% medium sand, 30% silt; moderate induration; moderately cohesive; moist; NPO.	Sand
7		■					2" diameter Sch 40 PVC with 0.001" slots
8							
9							
10	■ ▽	■	6 6 7	2.0	SM	As above; wet; MPO.	
11							
12							
13							
14							
15	■	■	3 3 4	0.4	SM	SILTY SAND; olive grey; 60% fine sand, 15% medium sand, 25% silt; moderate induration; moderately cohesive; saturated; NPO.	
16		■					
17						Boring terminated at 17 feet bgs.	
18							
19							
20							

BORING LOG #: MW-215 ; Page 1 of 1

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue
Seattle, WA

Drilling Information
Drilling Contractor: CDI
Drilling Method: HS Auger
Borehole Diameter: 8-inch
Sampler Type: 2.5-inch OD
Split Spoon

Event Information

Logged by: Mark Newman
Boring Depth: 17 ft bgs
GW Encountered 10 ft bgs
Static GW Level: 12 ft bgs
Notes:

Well/Boring Designation: MW-215
Surface Elevation:
Start Date: 10/1/14
End Date: 10/1/14

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
						Sureface: landscaped soil.	
						Air knife to 6.0 ft below ground surface (bgs).	Concrete 2" diameter Sch 40 PVC
1							
2							Bentonite
3							
4							
5							
6	■	■	3	0.5	SM	SILTY SAND; dark grey; 60% fine sand, 10% medium sand, 25% silt, 5% gravel; moderate induration; moderately cohesive; moist; NPO.	Sand
	■	■	5				
7		■	6				2" diameter Sch 40 PVC with 0.001" slots
8							
9							
	■	■	5	2.1	SM	As above; wet; strong petroleum-like odor (SPO).	
10	s	■	5				
		■	5				
11							
12							
13							
14							
15	■	■	5	0.1	SM	SILTY SAND with ORGANICS (wood chips); dark brown; 50% fine sand, 15% medium sand, 15% silt, 20% pulvarized wood chips; no induration; not cohesive; saturated; NPO.	
	■	■	5				
16		■	5				
17						Boring terminated at 17 feet bgs.	
18							
19							
20							

BORING LOG #: MW-216; Page 1 of 2

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue
Seattle, WA

Drilling Information
Drilling Contractor: CDI
Drilling Method: HS Auger
Borehole Diameter: 8-inch
Sampler Type: 2.5-inch OD
Split Spoon

Event Information

Logged by: Mark Newman
Boring Depth: 25 ft bgs
GW Encountered 20 ft bgs
Static GW Level: 15 ft bgs
Notes:

Well/Boring Designation: MW-216
Surface Elevation:
Start Date: 10/2/14
End Date: 10/2/14

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
						Surface: 16" Concrete Core	
						Air knife to 6 ft below ground surface (bgs).	Concrete 2" diameter Sch 40 PVC
1							
2							
3							Bentonite
4							
5							
6	■	■	7	0.3	SW	MEDIUM SAND with FINES; brown medium sand with 20% fine sand, 10% silt, 10% gravel; moderate induration; moderately cohesive; moist; NPO	
	■	■	7				
7	■	■	7				
8							
9							Sand
10	■	■	4	0.4	SW	As above; slightly cohesive; dry; NPO.	2" diameter Sch 40 PVC with 0.001" slots
		■	4				
11		■	5				
12							
13							
14	▽						
15	■	■	50/5	2.0	SM	SILTY SAND; silty sand with pulverized wood chips; wet; NPO.	
16		■					
17							
18							
19							
20							

BORING LOG #: MW-216; Page 2 of 2

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue, Seattle, WA
Date: 10/2/2014

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
	■	■	50/6	--		Wood debris, very low recovery.	2" diameter Sch 40 PVC with 0.001" slots
21		■					
22							
23							
24							
25	■	■	4	0.2	ML	SANDY SILT; olive grey; 60% silt, 20% fine sand, 20% medium sand; very cohesive; slight induration; saturated, NPO	
26	■	■	5				
	■	■	7				
27						Boring terminated at 25 feet bgs.	
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

BORING LOG #: MW-217; Page 1 of 2

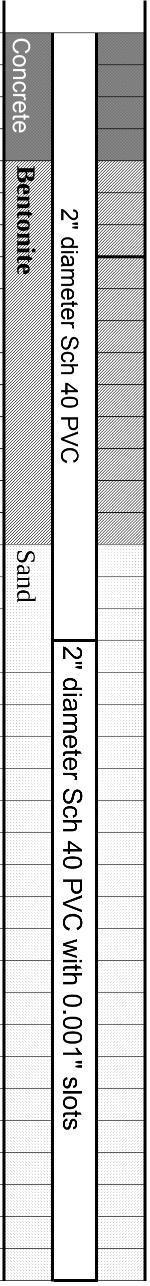
Cardno ATC Project Name:	P66-1396	**Drilling Information**	
Cardno ATC Project Number:	76.75118.1396	Drilling Contractor:	CDI
Location:	600 Westlake Avenue Seattle, WA	Drilling Method:	HS Auger
		Borehole Diameter:	8-inch
		Sampler Type:	2.5-inch OD Split Spoon

Event Information

Logged by:	Nasrin Bastami	Well/Boring Designation:	MW-217
Boring Depth:	25 ft bgs	Surface Elevation:	
GW Encountered	20 ft bgs	Start Date:	10/3/14
Static GW Level:	15 ft bgs	End Date:	10/3/14
Notes:			

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description
						Surface: 16" Concrete Core
						Air knife to 5 ft below ground surface (bgs).
1						
2						
3						
4						
5	■	■	8 12 10	0.1	ML	WELL GRADED SANDY SILT; olive grey; 60% silt, 35% fine sand, 5% gravel; low plasticity; moist; NPO.
6						
7						
8						
9						
10	■	■	6 8 10	0.4	SM	SILTY SAND; greyish brown; 80% fine sand, 20% silt; no plasticity; moist; NPO.
11						
12						
13						
14						
15 ▽	■	■	9 40 7	8.2	SM	SILTY SAND; silty sand with pulverized wood chips; wet; NPO. Low recovery.
16						
17						
18						
19						
20						

Well Construction



BORING LOG #: MW-217; Page 2 of 2

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue, Seattle, WA
Date: 10/3/2014

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
	■	■	14	6.8	SM	SILTY SAND; brown; 40% silt, 20% silt, 40% organics (wood	2" diameter Sch 40 PVC with 0.001" slots
		■	17				
21		■	10				
22							
23							
24							
25	■	■	14	1.1	ML	SANDY SILT; olive grey; 45% silt, 50% fine sand, 5% organics; low plasticity; saturated, NPO	
	■	■	17				
26	■	■	7				
27						Boring terminated at 25 feet bgs.	
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

BORING LOG #: MW-218; Page 1 of 2

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue
Seattle, WA

Drilling Information
Drilling Contractor: CDI
Drilling Method: HS Auger
Borehole Diameter: 8-inch
Sampler Type: 2.5-inch OD
Split Spoon

Event Information

Logged by: Nasrin Bastami
Boring Depth: 25 ft bgs
GW Encountered 20 ft bgs
Static GW Level: 15 ft bgs
Notes:

Well/Boring Designation: MW-218
Surface Elevation:
Start Date: 10/3/14
End Date: 10/3/14

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
						Surface: 16" Concrete Core Air knife to 8 ft below ground surface (bgs).	
1							Concrete 2" diameter Sch 40 PVC
2							
3							Bentonite
4							
5							
6							
7							
8							
9	■	■	11 18 18	1221	SM	SILTY SAND; olive grey; 60% fine sand, 35% siltm 5% gravel; no plasticity; moist; SPO.	Sand
10							2" diameter Sch 40 PVC with 0.001" slots
11							
12							
13							
14	▽						
15	■	■	50/5"	31.0	SM	SILTY SAND; olive grey; 35% fine sand, 15% silt, 45% organics (wood chips); no plasticity; wet; SPO.	
16		■					
17							
18							
19							
20							

BORING LOG #: MW-218; Page 2 of 2

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue, Seattle, WA
Date: 10/3/2014

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description	Well Construction
	■	■	5/3"	86.0	SM	SILTY SAND; dark brown; 80% organics, 20% silt, 10% sand; NPO; moist; low recovery.	2" diameter Sch 40 PVC with 0.001" slots
21		■					
		■					
22							
23							
24							
25							
	■	■	5/4"	1.1	ML	Wood chips, very low recovery.	
26		■					
		■					
27						Boring terminated at 25 feet bgs.	
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

BORING LOG #: MW-219 ; Page 1 of 1

Cardno ATC Project Name: P66-1396
Cardno ATC Project Number: 76.75118.1396
Location: 600 Westlake Avenue
Seattle, WA

Drilling Information
Drilling Contractor: CDI
Drilling Method: HS Auger
Borehole Diameter: 8-inch
Sampler Type: 2.5-inch OD
Split Spoon

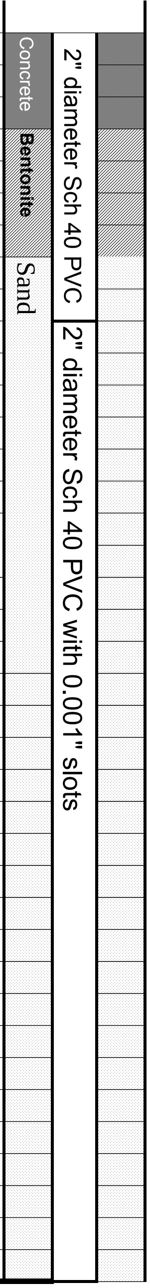
Event Information

Logged by: Felicity Wood
Boring Depth: 20 ft bgs
GW Encountered 15 ft bgs
Static GW Level: 14 ft bgs
Notes:

Well/Boring Designation: MW-219
Surface Elevation:
Start Date: 10/3/14
End Date: 10/3/14

Depth (ft)	Recovery	Sample Interval	Blow Counts	PID/FID Readings	USCS Classification	Soil Classification/ Description
						Surface 16" Concrete Core.
1						Water jet/vac truck to 8 ft below ground surface (bgs).
2						
3						
4						
5						
6						
7						
8	■	■	5 6 7	26.2	ML	SANDY SILT; dark grey; 60% silt, 40% fine sand, wood chips present; low plasticity; moist; NPO.
9	■	■				
10						
11						
12						
13						
14	▽					
15		■	50/6			No recovery; NPO; moist. Encountered solid wood.
16		■				
17						
18						
19		■				
20		■	50/4			No recovery; NPO; wet. Boring terminated at 20 feet bgs.

Well Construction



APPENDIX C

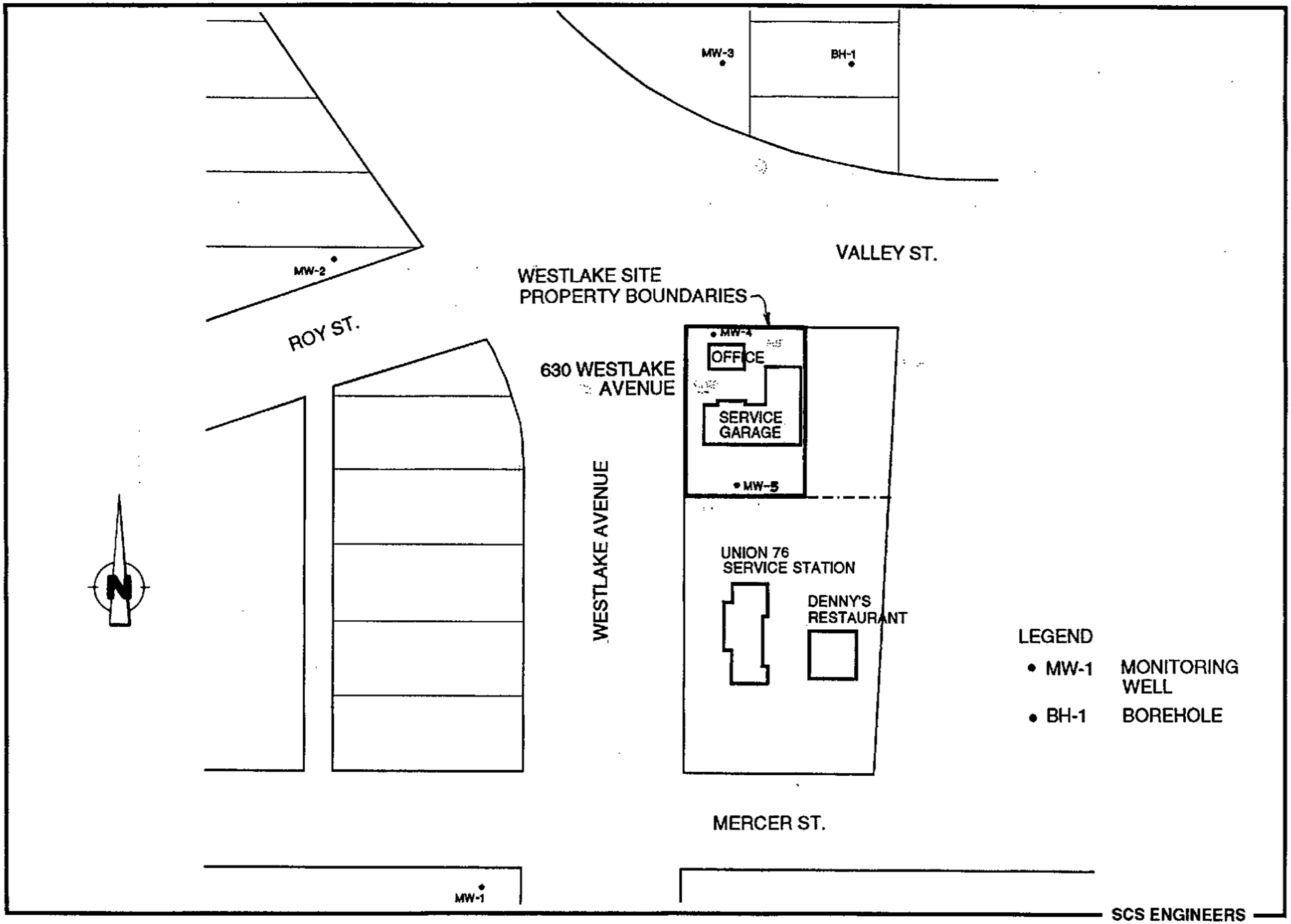


FIGURE 3 LOCATION OF MONITORING WELLS AND BOREHOLE INSTALLED DURING THIS INVESTIGATION

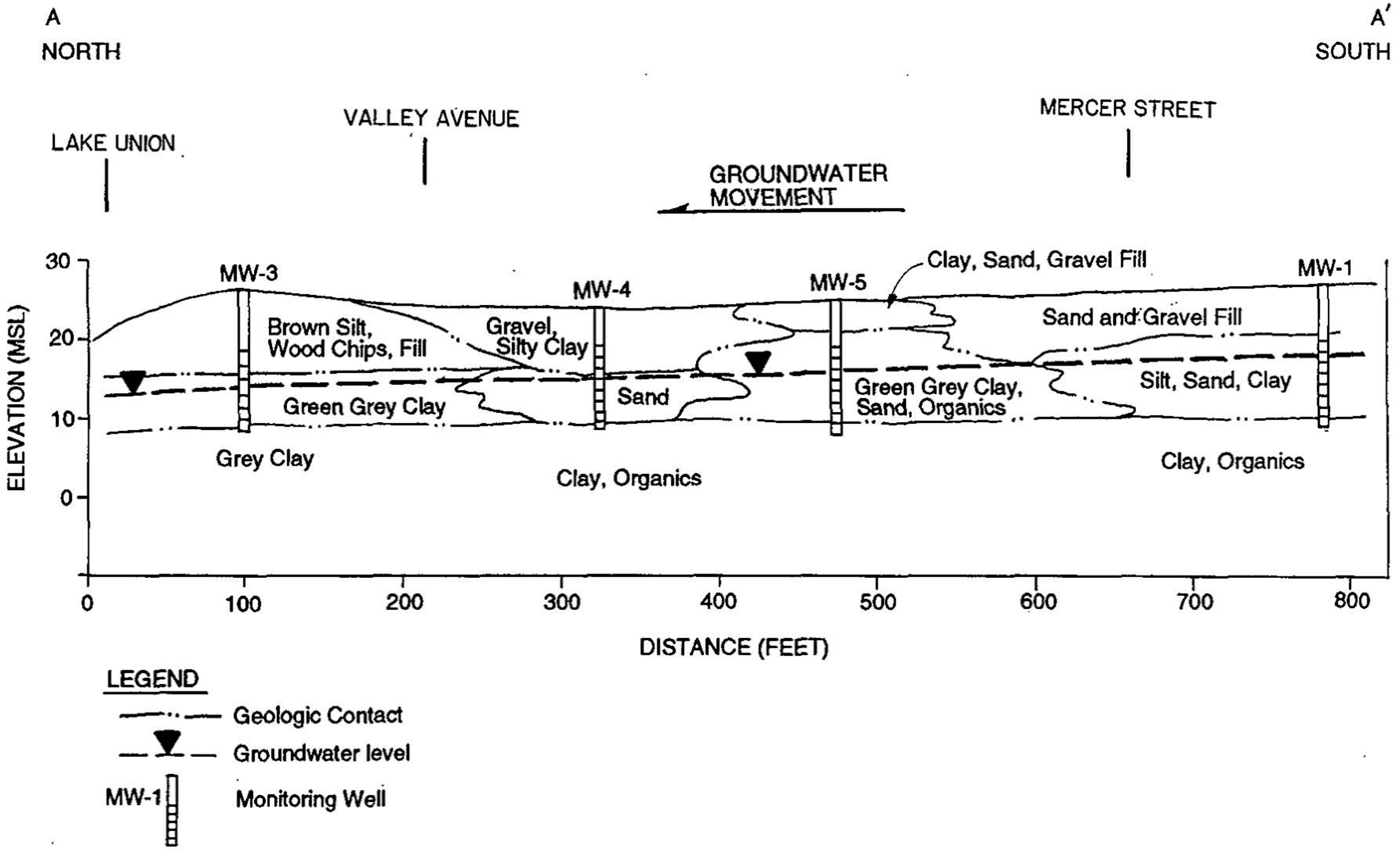
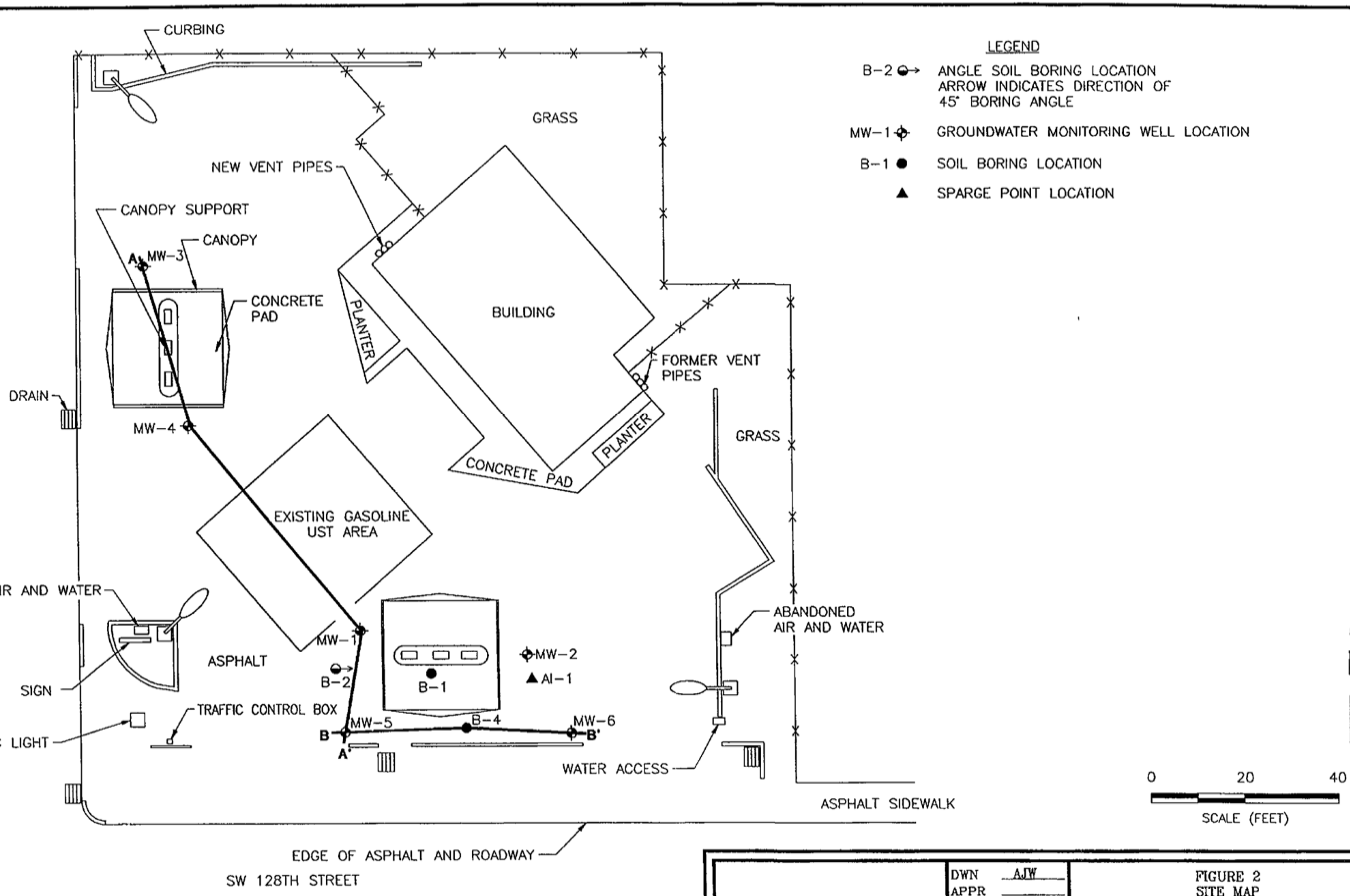


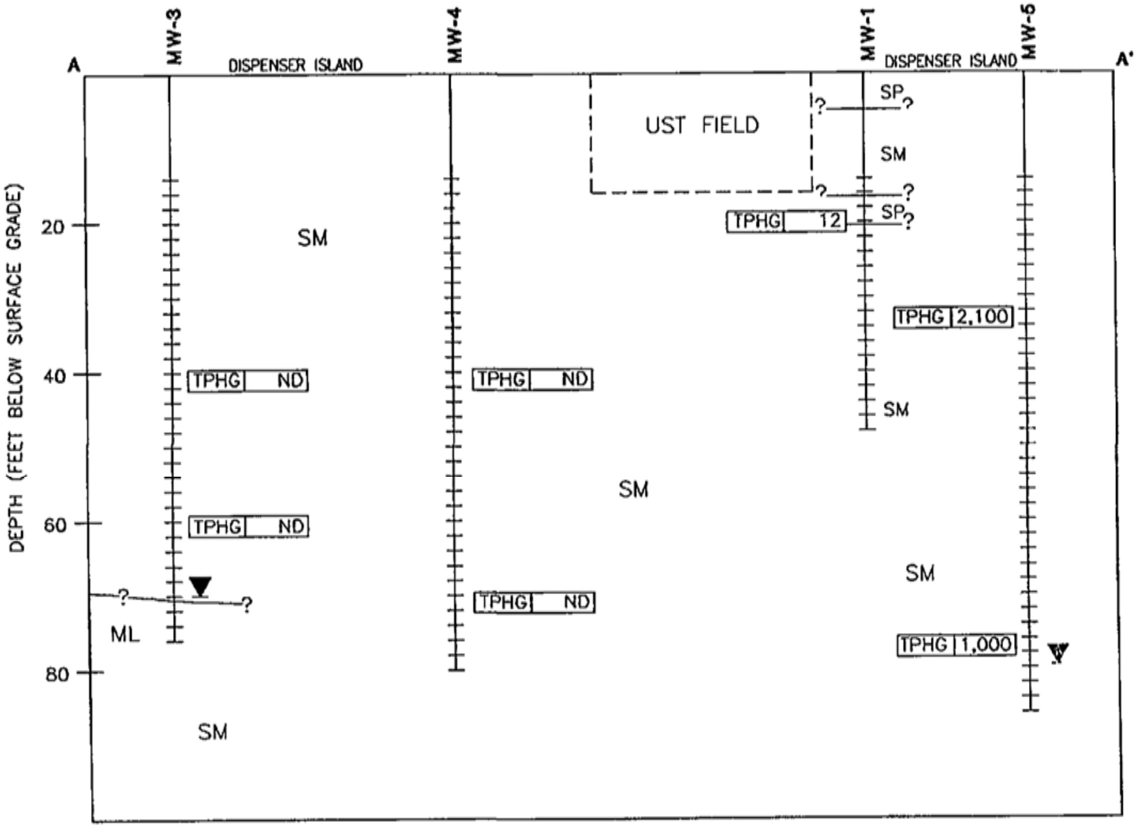
FIGURE 4 CROSS SECTION A-A′



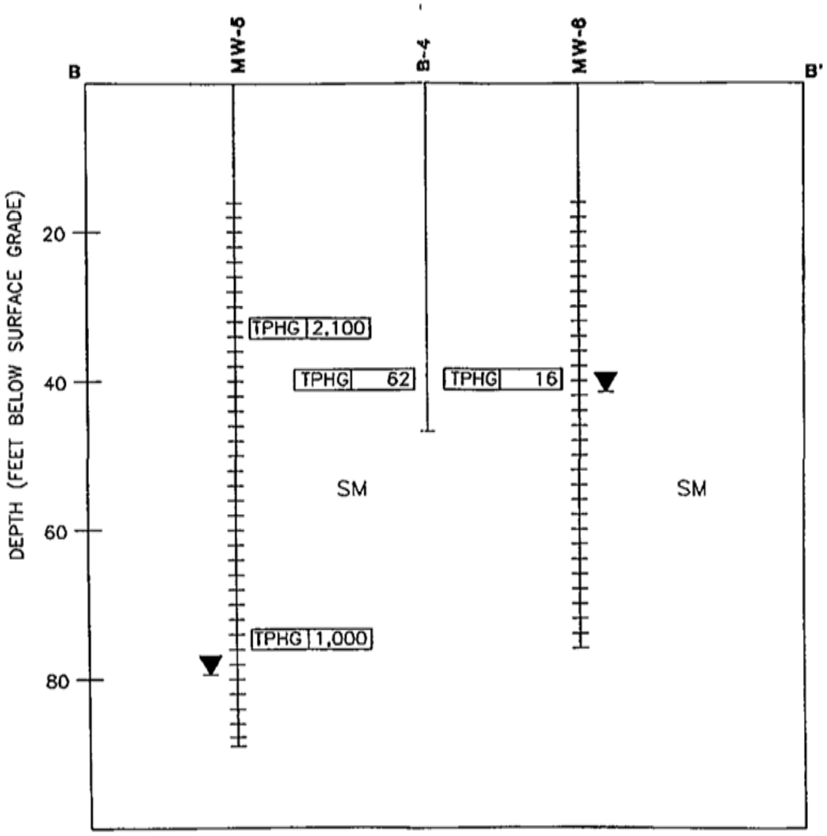
SEACOR

DWN AJW
APPR
DATE 8/9/94
JOB# 1 15
00888-001-02

FIGURE 2
SITE MAP
CIRCKE K
12660 1ST AVE. SO
SEATTLE, WASHINGTON



CROSS SECTION A - A'



CROSS SECTION B - B'

LEGEND

TPHG 2,100 SAMPLE LOCATION AND ANALYTICAL RESULT FOR TPH AS GASOLINE C_7 TO C_{12}

LITHOLOGICAL CONTACT

▼ WATER TABLE ON 5/2/94

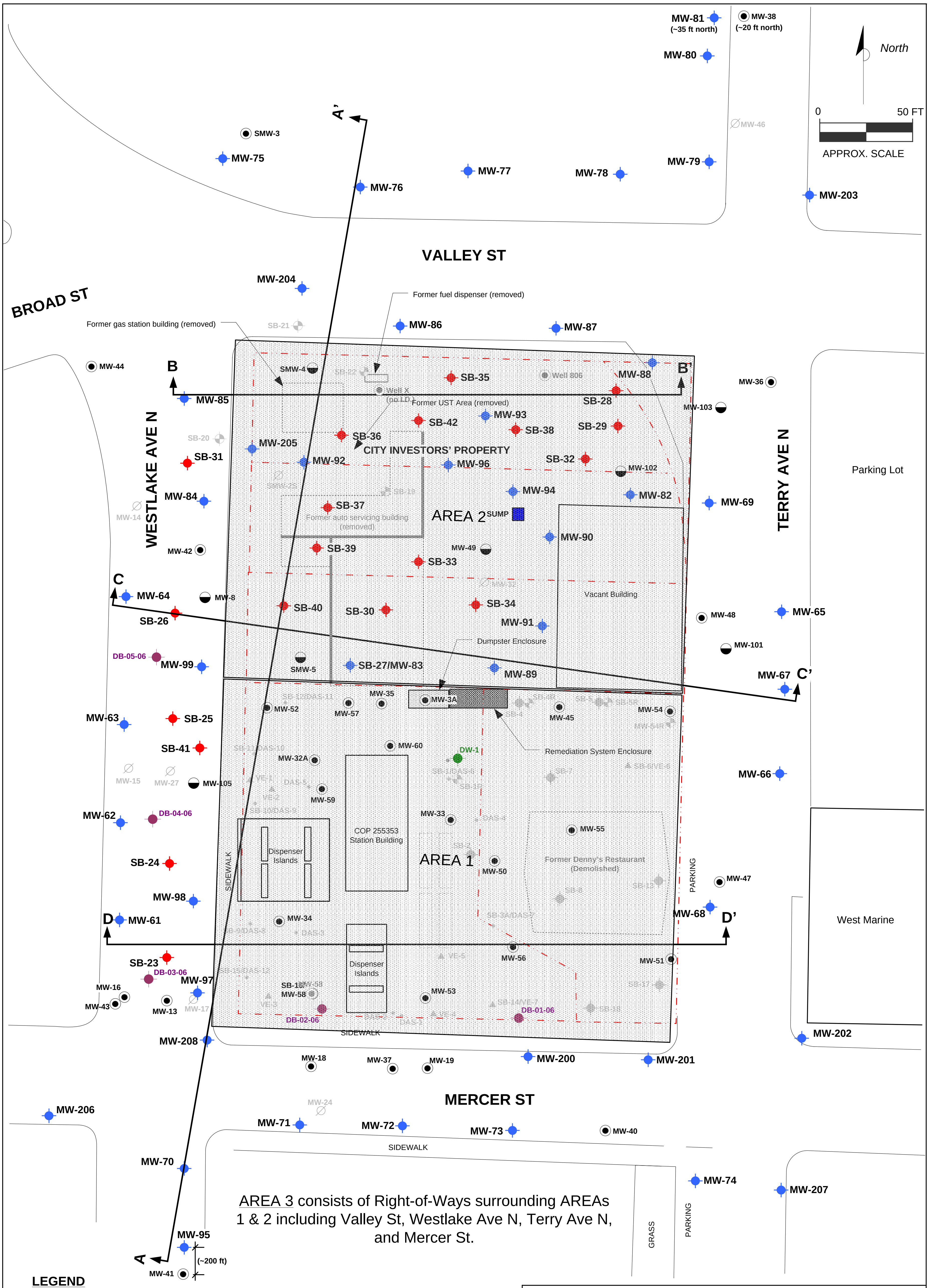
CROSS SECTION LOCATION SHOWN ON FIGURE 2

SCALE = HORIONTAL 1" = 40'
VERTICAL 1" = 20'

SEACOR

DWN AJW
APPR
DATE 6/7/94
JOB# 5 15
00888-002-02

FIGURE 3
CROSS SECTIONS A-A' AND
CIRCLE K STORE #1476
12660 1ST AVENUE SOUTH
SEATTLE, WASHINGTON



AREA 3 consists of Right-of-Ways surrounding AREAs 1 & 2 including Valley St, Westlake Ave N, Terry Ave N, and Mercer St.

LEGEND

MW-37 ● COP GROUNDWATER MONITORING WELL
MW-105 ◐ CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 ∅ ABANDONED OR DESTROYED WELL
VE-6 ▲ SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ◆ AIR SPARGING WELL LOCATION
SB-8 ● SOIL BORING LOCATION – JUNE 2005
SB-19 ◑ SOIL BORING LOCATION – JULY 2005
SB-23 ● SOIL BORING LOCATION – OCTOBER 2005
MW-61 ● GROUNDWATER MONITORING WELL LOCATION – OCTOBER 2005
DB-01-06 ● GEOTECHNICAL BORING LOCATION (APRIL 2006)
DW-1 ● DEEP WELL (DECEMBER 2005)

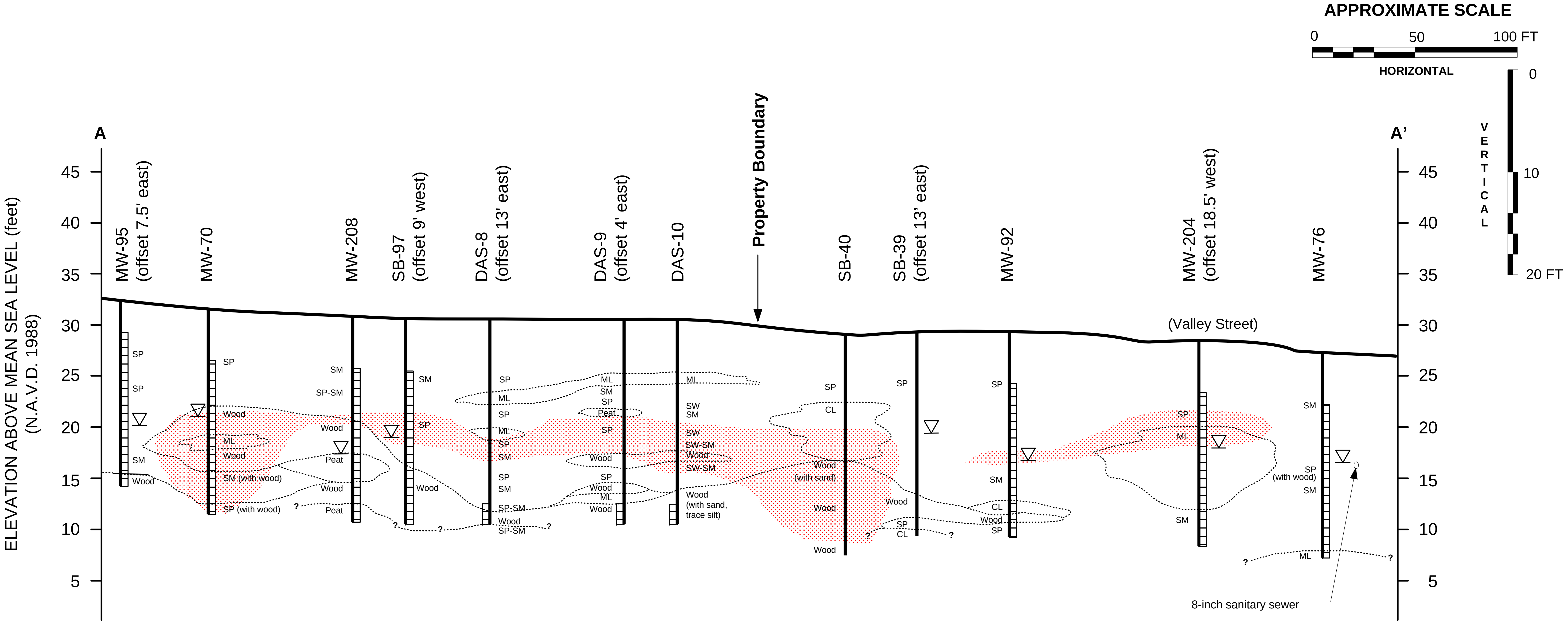
FIGURE 2

SITE MAP

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY GM 1/17/07
FILE NO. WA255-3515-1	PREPARED BY TS 10/26/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental Consultants, Inc.



LEGEND

CL	Clay, with or without Silt
ML	Sandy Silt or Clayey Silt, with or without Gravel
SC	Sand with Clay
SM	Silty Sand, with or without Gravel
SW	Well Graded Sand, with or without Gravel
SP	Poorly Graded Sand, with or without Gravel

🟥 Interpolated extent of soil with TPH-G concentrations that exceed MTCA Method A cleanup levels

▽ Approximate First Encountered Groundwater Level

Well Screen
Boring Depth
Monitoring Well

Soil Boring

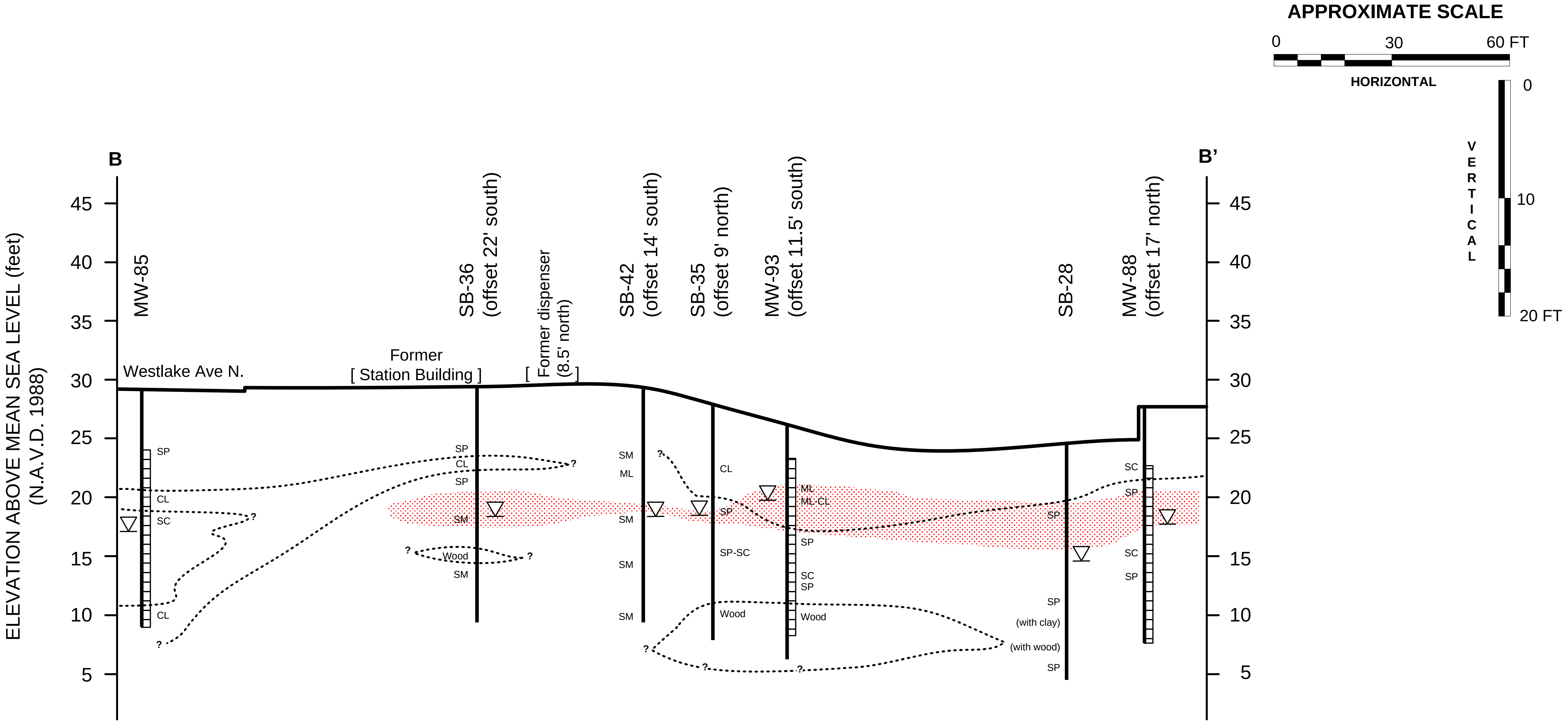
FIGURE 3

GENERALIZED GEOLOGIC CROSS-SECTION A-A'

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY TS 11/21/05
FILE NO. WA255-3515-1	PREPARED BY TS 11/30/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
Consultants, Inc.



LEGEND

CL	Clay, with or without Silt
ML	Sandy Silt or Clayey Silt, with or without Gravel
SC	Sand with Clay
SM	Silty Sand, with or without Gravel
SW	Well Graded Sand, with or without Gravel
SP	Poorly Graded Sand, with or without Gravel

▨ Interpolated extent of soil with TPH-G concentrations that exceed MTCA Method A cleanup levels

▽ Approximate First Encountered Groundwater Level

Well Screen

Boring Depth

Monitoring Well

Soil Boring

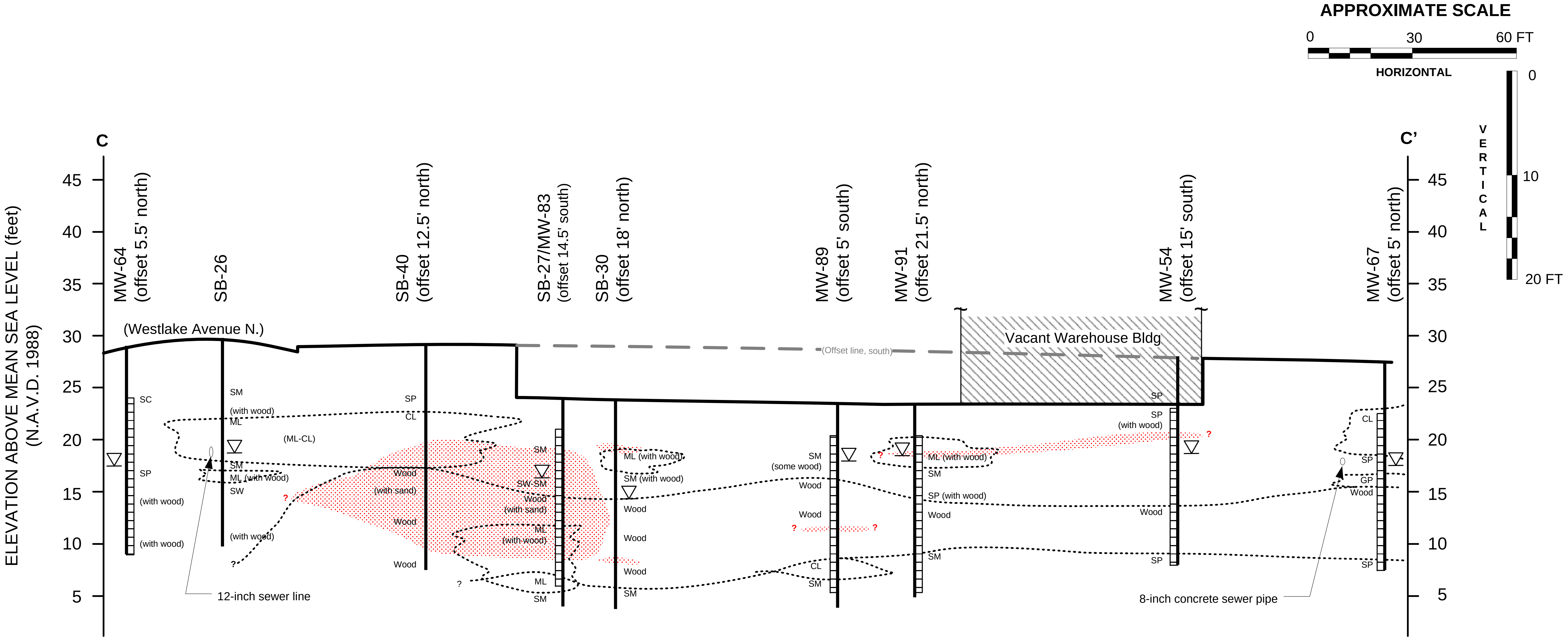
FIGURE 4

GENERALIZED GEOLOGIC CROSS-SECTION B-B'

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY TS 11/21/05
FILE NO. WA255-3515-1	PREPARED BY TS 11/30/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental Consultants, Inc.



LEGEND

CL	Clay, with or without Silt
ML	Sandy Silt or Clayey Silt, with or without Gravel
SC	Sand with Clay
SM	Silty Sand, with or without Gravel
SW	Well Graded Sand, with or without Gravel
SP	Poorly Graded Sand, with or without Gravel

▨ Interpolated extent of soil with TPH-G concentrations that exceed MTCA Method A cleanup levels

▽ Approximate First Encountered Groundwater Level

Well Screen
Boring Depth
Monitoring Well

Soil Boring

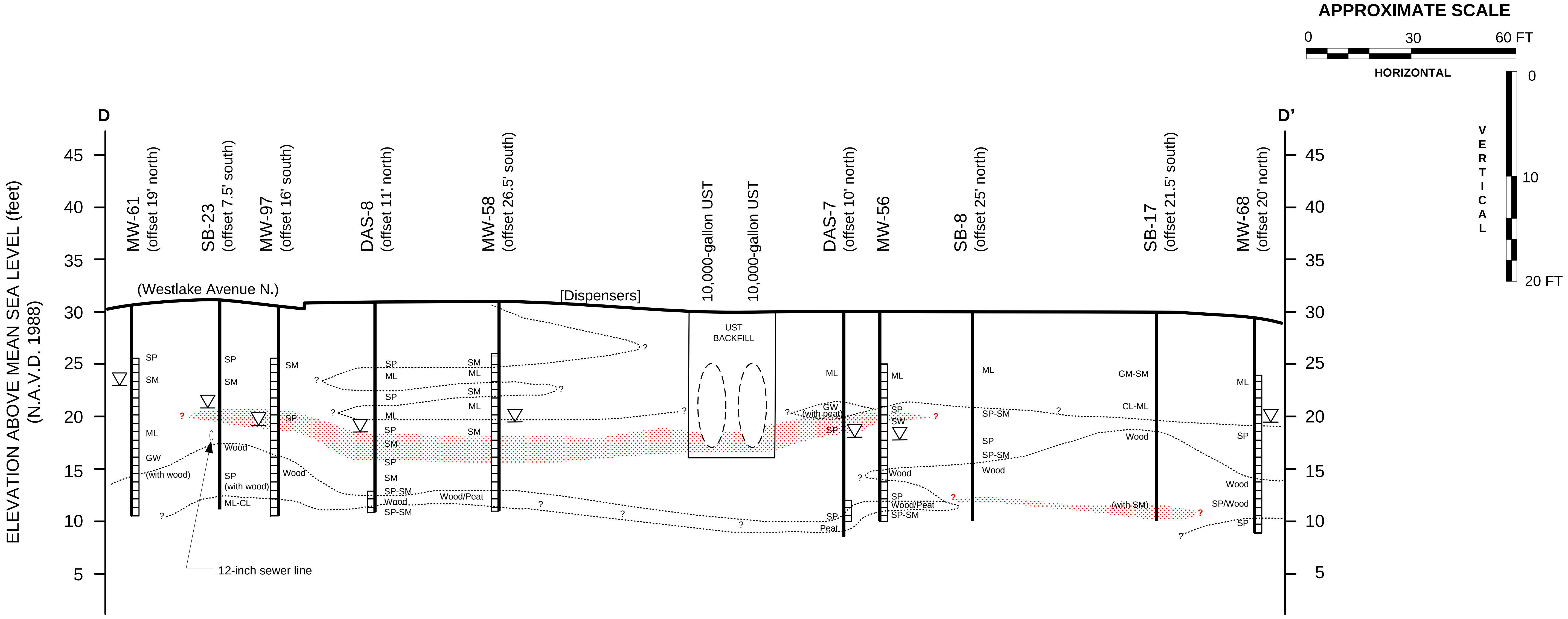
FIGURE 5

GENERALIZED GEOLOGIC CROSS-SECTION C-C'

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY TS 11/21/05
FILE NO. WA255-3515-1	PREPARED BY TS 11/30/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental Consultants, Inc.



LEGEND

CL	Clay, with or without Silt
ML	Sandy Silt or Clayey Silt, with or without Gravel
SC	Sand with Clay
SM	Silty Sand, with or without Gravel
SW	Well Graded Sand, with or without Gravel
SP	Poorly Graded Sand, with or without Gravel

▨ Interpolated extent of soil with TPH-G concentrations that exceed MTCA Method A cleanup levels

▽ Approximate First Encountered Groundwater Level

Well Screen
Boring Depth
Monitoring Well

Soil Boring

FIGURE 6

GENERALIZED GEOLOGIC CROSS-SECTION D-D’

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY TS 11/22/05
FILE NO. WA255-3515-1	PREPARED BY TS 11/30/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental Consultants, Inc.

APPENDIX D

TABLE 4. SUMMARY OF ANALYTICAL TEST RESULTS FOR TPH IN SOIL

SAMPLE NO.	LOCATION	DEPTH (feet)	DATE OF COLLECTION	TEST PARAMETER[1]	SOIL (ppm)	CLEANUP LEVEL[2] (ppm)
19631	MW-1	5	01/28/91	TPH	38	200
19633	MW-1	10	01/28/91	TPH	8.6	200
19637	MW-4	10	01/28/91	TPH	290	200
19639	MW-4	15	01/28/91	TPH	33	200
19642	MW-3	5	01/28/91	TPH	750	200
19644	MW-3	10	01/28/91	TPH	73	200
19280	BH-1	5	01/30/91	TPH	500	200
19282	BH-1	8	01/30/91	TPH	29	200
19285	MW-2	5	01/30/91	TPH	450	200
19287	MW-2	8	01/30/91	TPH	77	200
19290	MW-5	5	01/30/91	TPH	390	200
19292	MW-5	10	01/30/91	TPH	17	200

Notes: 1 TPH is Total Petroleum Hydrocarbons.

2 Model Toxics Control Act, 1991, Washington State Department of Ecology.

TABLE 5. SUMMARY OF ANALYTICAL TEST RESULTS THAT EXCEEDED SOIL CLEANUP LEVELS FOR BTEX

SAMPLE NO.	LOCATION	DEPTH (feet)	DATE OF COLLECTION	TEST PARAMETER[1]	SOIL (ppm)	CLEANUP LEVEL[2] (ppm)
19289	MW-5	5	01/30/91	Benzene	0.56	0.5
19291	MW-5	10	01/30/91	Benzene	11.0	0.5
				Toluene	57.0	40.0
				Xylenes	87.0	20.0
19636	MW-4	10	01/29/31	Benzene	4.3	0.5
				Toluene	40.0	40.0

Notes: 1 Test parameter for BTEX includes benzene, toluene, ethylbenzene, and xylene.

2 Model Toxics Control Act, 1991, Washington State Department of Ecology.

TABLE 1
SOIL ANALYTICAL RESULTS
SOIL BORING MW-12

April 18, 1995
Circle K Store # 1476
12660 1st Avenue South, Seattle, Washington

[Laboratory Analytical Results in milligrams per kilogram (mg/kg)]

Soil Boring	Depth (feet)	TPH as Gasoline	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total Lead
MW-12	55	(5)	(0 05)	(0 1)	(0 1)	(0 1)	(10)
MW-12	70	(5)	(0 05)	(0 1)	(0 1)	(0 1)	(10)
MTCA Cleanup Level		100	0 5	40	20	20	250

Notes
mg/kg = parts per million
TPH as Gasoline = total petroleum hydrocarbons in the gasoline range by Washington Department of Ecology Method WTPH-G
Benzene, toluene, ethyl benzene, and total xylenes by EPA Method 5030A/8020
Total lead by EPA Method 7420
(5) indicates constituent not detected at or above the inclosed method reporting limit
Soil cleanup levels from Model Toxics Control Act (MTCA) Method A cleanup regulations, Washington Administrative Code (WAC), Chapter 173-340-740(2)(a)(i) dated February 11, 1991 (revised December 1993)

TABLE 1
LIMITED OFF-SITE ASSESSMENT - SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
SB-19-2	07/21/05	2	<7.76	20.3[a]	70.0	<0.00119	<0.00119	<0.00317	<0.00792	<0.000792	<0.00396	28.4
SB-19-4	07/21/05	4	<7.91	<10.0	<25.0	<0.00125	<0.00125	<0.00334	<0.00835	<0.000835	<0.00417	64.4
SB-19-5	07/21/05	5	<3.91	11.9[a]	50.9	<0.00150	0.00218	<0.00400	<0.0100	<0.00100	<0.00500	95.1
SB-19-10	07/21/05	10	**3,420**	112[b]	277	**16.2**	<1.55	**76.8**	**123**	<7.74	**23.6**	7.66
SB-19-15	07/21/05	15	<3.35	33.2[b]	163	0.0110	0.00254	0.0878	0.151	<0.00126	0.0999	14.9
SB-19-20	07/21/05	20	4.46	35.5[a]	109	0.0181	0.00140	0.0383	0.0595	<0.000862	0.0120	8.06
SB-20-2	07/21/05	2	15.3	<10.0	<25.0	0.00442	<0.00150	<0.00400	<0.0100	<0.00100	<0.00500	4.75
SB-20-4	07/21/05	4	8.74	29.2[a]	56.9	0.0116	0.00189	<0.00339	<0.00847	<0.000847	<0.00424	7.21
SB-20-5	07/21/05	5	<7.65	<10.0	<25.0	<0.00625	<0.00625	<0.0167	<0.0417	<0.00417	<0.0208	5.68
SB-20-10	07/21/05	10	<10.5	12.8[a]	<25.0	0.00232	<0.00150	<0.00400	<0.0100	<0.00100	<0.00500	7.23
SB-20-15	07/21/05	15	<3.91	10.4[a]	<25.0	0.00836	<0.00150	<0.00400	<0.0100	<0.00100	<0.00500	15.7
SB-20-20	07/21/05	20	6.93	33.8[a]	200	0.00696	<0.00132	<0.00351	<0.00877	<0.000877	<0.00439	4.21
SB-21-2	07/21/05	2	18.1	<10.0	<25.0	0.00516	<0.00150	<0.00400	0.0110	<0.00100	<0.00500	16.9
SB-21-4	07/21/05	4	10.2	21.6[a]	60.1	**0.0754**	0.00542	0.00896	0.0255	<0.000766	<0.00383	95.1
SB-21-5	07/21/05	5	8.31	12.0[a]	44.9	**0.0442**	0.00506	0.0165	0.0454	<0.00172	<0.00859	6.63
SB-21-10	07/21/05	10	22.5	22.4[b]	38.0	**1.02**	<0.221	2.61	1.53	<1.11	0.95	3.87
SB-21-15	07/21/05	15	<3.94	<10.0	<25.0	0.00538	0.00296	<0.00400	<0.0100	<0.00100	<0.00500	2.23
SB-21-20	07/21/05	20	<3.96	<10.0	<25.0	0.00275	0.00601	0.00546	0.0237	<0.00100	<0.00500	22.8
SB-22-2	07/21/05	2	17.9	<10.0	<25.0	0.0666	<0.0283	<0.0283	<0.0849	<0.141	0.0723	190
SB-22-4	07/21/05	4	**1,090**	587[b]	1,490	<0.658	<0.658	0.780	<1.97	<3.29	**7.99**	53.3
SB-22-5	07/21/05	5	**758**	169[b]	467	**3.44**	<0.356	3.59	1.14	<1.78	**9.98**	50.9
SB-22-10	07/21/05	10	**1,380**	382[b]	995	**1.76**	<0.360	5.78	2.69	<1.80	**5.96**	50.3
SB-22-15	07/21/05	15	**99.0**	12.4[b]	29.7	**0.241**	<0.0745	0.350	0.672	<0.372	0.336	6.37
SB-22-20	07/21/05	20	16.5	12.9[a]	<25.0	0.0112	0.00282	0.0167	0.0224	<0.000859	0.0190	7.12

TABLE 1
LIMITED OFF-SITE ASSESSMENT - SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**[c]	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**

Notes:

mg/kg = milligrams per kilogram
<n = Below the detection limit
TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx
TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with silica gel cleanup
BTEX Compounds, MTBE (Methyl tert-Butyl Ether), and Naphthalene - Analysis by EPA Method 8260B
Total Lead - Analysis by EPA Method 6020.
Values in **BOLD** are detectable concentrations exceeding the MTCA Method A soil cleanup level.

[a] Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
[b] Hydrocarbon pattern most closely resembles a jet fuel product.
[c] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.

TABLE 3
TERRY AVE.
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30[a]**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
EFR1-5.0	12/05/06	5	10.5	<11.8	<29.4	0.00149	<0.00137	<0.00364	0.0221	<0.000911	<0.00911	145
EFR1-10.0	12/05/06	10	**146**	<11.8	<29.4	0.00326	<0.00147	0.172	0.0173	<0.000978	0.00185	101
EFR1-15.0	12/05/06	15	**56.9**	25.9	74.5	0.0218	0.01020	0.000864	–	<0.00219	0.465	19.8
EFR2-2.0	12/04/07	2	11.2	56.2	425	<0.00173	0.00198	<0.00461	<0.0115	<0.00115	<0.0115	28.8
EFR2-5.0	12/05/06	5	<7.01	<14.2	<35.6	<0.00184	<0.00184	<0.00491	<0.0123	<0.00123	<0.0123	10.1
EFR2-10.0	12/05/06	10	<5.13	<12.5	<31.2	<0.00140	<0.00140	<0.00372	<0.00931	<0.00931	<0.00931	6.00
EFR2-15.0	12/05/06	15	<5.55	<13.0	<32.5	<0.00140	<0.00140	0.00374	<0.00936	<0.000936	<0.00936	7.12
EFR3-5.0	12/05/06	5	17.1	346	1,650	0.00226	<0.00136	<0.00363	<0.00908	<0.000908	<0.00908	72.0
EFR3-10.0	12/05/06	10	<5.44	<12.5	<31.3	0.00239	<0.00145	<0.00387	<0.00968	<0.000968	<0.00968	163
EFR3-15.0	12/05/06	15	<34.2[b]	414	816	<0.00976	<0.00976	<0.0260	<0.0651	<0.00651	<0.0651	216
TSVE5-5.0	12/05/06	5	7.71	27.5	229	0.00319	0.00296	0.0146	0.0815	<0.000816	0.0515	112
TSVE5-10.0	12/05/06	10	**112**	59.1	283	0.00369	0.00526	0.0433	0.196	<0.000878	0.00526	37.7
TSVE6-5.0	12/05/06	5	<6.03	<12.5	<31.4	<0.00148	<0.00148	<0.00395	<0.00987	<0.000987	<0.00987	13.0
TSVE6-10.0	12/05/06	10	<5.80	<12.4	<31.1	<0.00157	<0.00157	<0.00419	<0.0105	<0.00105	<0.0105	62.3
TSVE7-5.0	12/05/06	5	<5.69	<12.7	<31.9	<0.00151	<0.00151	<0.004003	<0.0101	<0.00101	<0.0101	9.20
TSVE7-10.0	12/05/06	10	<5.38	<13.1	<32.8	<0.00150	<0.00150	<0.00399	<0.00997	<0.000997	<0.00997	16.7
TSVE8-5.0	12/06/07	5	<4.87	<12.1	<30.3	<0.00147	<0.00147	<0.00392	<0.00979	<0.000979	<0.00979	8.98
TSVE8-10.0	12/06/07	10	<4.65	<12.4	<30.9	<0.00116	<0.00116	<0.00309	<0.00773	<0.000773	<0.00773	5.53
TSVE9-5.0	12/06/07	5	7.00	<11.2	<28.1	<0.00129	<0.00129	<0.00345	<0.00863	<0.000863	<0.00863	3.88
TSVE9-10.0	12/06/07	10	<5.36	<12.9	<32.2	<0.00152	<0.00152	<0.00406	<0.0101	<0.00101	<0.0101	1.58
TSVE1-2.0	12/05/07	2	<5.25	21.0	37.2	**0.0791**	<0.00151	<0.00403	<0.0101	<0.00101	<0.0101	67.5
TSVE1-5.0	12/05/07	5	6.73	<11.7	<29.1	**0.0587**	0.00471	0.0237	0.0239	<0.000763	<0.00763	13.10
TSVE1-10.0	12/05/07	10	6.84	<12.1	<30.3	**0.0308**	<0.00123	<0.00328	<0.00821	<0.000821	<0.00821	21.0
TSVE2-5.0	12/05/07	5	<4.29	<11.6	<28.9	**0.0384**	<0.00121	<0.00322	<0.00805	<0.000805	<0.00805	4.81
TSVE2-10.0	12/05/07	10	<4.97	<11.8	<29.5	**0.0673**	<0.00121	<0.00323	<0.00807	<0.000807	<0.00807	4.52
TSVE3-5.0	12/05/07	5	7.99	<11.5	<28.6	<0.00130	<0.00130	<0.00346	<0.00864	<0.000864	<0.00864	4.39
TSVE3-10.0	12/05/07	10	**81.8**	114	37.5	0.00599	<0.00139	0.000813	<0.000314	<0.000929	0.594	32.7
TSVE4-5.0	12/06/07	5	11.7	<12.5	<31.3	<0.00133	<0.00133	0.00355	<0.00887	<0.000887	<0.00887	6.23
TSVE4-10.0	12/06/07	10	**69.2**	26.1	<36.0	<0.00206	<0.00206	0.0133	<0.0137	<0.00137	0.0374	10.4

Notes:

mg/kg = milligrams per kilogram

<n = Below the laboratory reporting limit or the method detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with silica gel cleanup

BTEX Compounds, MTBE (Methyl tert-Butyl Ether), and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020.

[a] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.

[b] Laboratory detection limits exceeded MTCA Method A Clean-up Levels.

Values in **BOLD** exceed the MTCA Method A soil cleanup level.

TABLE 1
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No 255353
600 Westlake Avenue N
Seattle Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**[a]	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
TPW-1	07/26/07	1	<5.30	<11.8	<29.5	<0.0302	<0.00151	<0.00402	<0.010	<0.00101	<0.010	43.3
TPW-6	07/26/07	6	**1,820**	254	268	<2.41	<2.41	**21.0**	**36.0**	<12.1	**26.0**	74.9
TPE-1'	07/26/07	1	**47.8**	179	412	0.00369	<0.00153	0.00520	0.02250	<0.00102	<0.0102	49.3
TPE-6'	07/26/07	6	**765**	186	211	<2.53	<2.53	**23.6**	**94.9**	<12.7	**16.2**	86.1

Notes:

mg/kg = milligrams per kilogram

<n = Below the laboratory reporting limit or the method detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with silica gel cleanup

BTEX Compounds MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020

[a] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil

Values in **BOLD** exceed the MTCA Method A soil cleanup level

Table 2
Soil Analytical Results

Former ConocoPhillips Facility No. 255353
600 Westlake Avenue North, Seattle, Washington

Sample ID	Sample Depth (feet)	Sample Date	TPH-g (mg/kg)	TPH-d (mg/kg)	TPH-o (mg/kg)	Kerosene (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)
MW-209-7	7	10/14/08	<6.19	<12.6	<31.5	<12.6	<0.000895	<0.000895	<0.00239	<0.00597	<0.000597	<0.00597
MW-210-15	15	10/14/08	<5.71	19.8	73.4	<12.3	<0.00116	<0.00116	<0.00310	0.0112	<0.000776	<0.00776
MW-211-7	7	10/14/08	<5.59	<11.6	<29.1	<11.6	<0.00102	<0.00102	<0.00272	<0.00681	<0.000681	<0.00681
MTCA Method A Cleanup Level for Soil			**100**	**2,000**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**

Notes:

TPH-g = total petroleum hydrcarbons as gasoline quantified using Northwest Method NWTPH-Gx
TPH-d = total petroleum hydrcarbons as diesel quantified using Northwest Method NWTPH-Dx with acid/silica gel cleanup
TPH-o = total petroleum hydrcarbons as oil quantified using Northwest Method NWTPH-Dx with acid/silica gel cleanup
Benzene, toluene, ethylbenzene, and xylenes quantified using EPA Method 8260B
MTBE (Methyl tert-Butyl Ether) and Naphthalene quantified using EPA Method 8260B
Total Lead quantified using EPA Method 6020
Values in **BOLD** indicate detectable concentrations exceeding the MTCA Method A soil cleanup level.
MTCA = Model Toxics Cotnrol Act regulation (WAC 173-340)

TABLE 1
SOIL ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30[g]**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
SB-1-5	06/07/05	5	7.6	<26.1	<52.1	**0.064**	<0.24	0.095[g]	0.57	<0.48	<0.24	13.9
SB-1-10	06/07/05	10	**3,600[i]**	113[c]	<57.8	**3.8[h]**	**28[h]**	**48[h]**	**280[h]**	<28[h]	**34[h]**	16.6
SB-1-15	06/07/05	15	<30	<26.6	<53.2	**0.17**	<1.2	<1.2	<1.2	<2.3	<1.2	10.8
SB-1-20	06/07/05	20	<20	<97.2[i]	<194[i]	**1.4**	0.63[g]	0.35[g]	1.7	<2.4	0.37[g]	61.5
SB-2-5	06/08/05	5	<6.6	<32.3	<64.6	<0.04	<0.3	<0.3	<0.3	<0.59	<0.3	14.6
SB-2-10	06/08/05	10	<5.7	<27.5	74.4	<0.034	<0.22	<0.22	<0.22	<0.44	<0.22	5.15
SB-2-12	06/08/05	12	<5.9	<29.2	<58.4	<0.035	<0.25	<0.25	<0.25	<0.49	<0.25	4.23
SB-2-20	06/08/05	20	<7.2	<34.7	<69.5	<0.043	<0.31	<0.31	<0.31	<0.62	<0.31	5.39
SB-3A-5	06/08/05	5	15	<29.9	<59.7	**0.048**	<0.27	<0.27	0.34	<0.55	<0.27	5.71
SB-3A-8	06/08/05	8	19	<31	<62	**0.057**	<0.34	<0.34	0.21[g]	<0.67	0.1[g]	4.04
SB-3A-10	06/08/05	10	**14,000[h]**	486[c]	<51.8	**6.9[h]**	**240[h]**	**140[h]**	**790[h]**	<46[h]	**59[h]**	4.75
SB-3A-12	06/08/05	12	**1,000[h]**	28.1[c]	<52.2	**0.61[h]**	6.4[h]	**8.4[h]**	**59[h]**	<4.8[h]	**9.8[h]**	3.7
SB-3A-14	06/08/05	14	11	<28.1	<56.2	<0.036	0.17[g]	0.14[g]	0.97	<0.46	0.13[g]	21.5
SB-3A-21	06/08/05	21	<6.2	<30.3	<60.7	<0.037	<0.26	<0.26	<0.26	<0.51	<0.26	<2.32
SB-4-5	06/07/05	5	9.7	<29.3	<58.6	**0.041**	<0.31	0.16[g]	0.26[g]	<0.62	<0.31	9.5
SB-4-10	06/07/05	10	**1,200**	193[c]	<215	**270**	**62**	**34**	**170**	<36	**5.5[g]**	107
SB-4-15	06/07/05	15	<22	<109[i]	<219[i]	**0.92**	<1.5	<1.5	0.48[g]	<3.1	<1.5	109
SB-4-20	06/07/05	20	<6.6	<28.4	<56.9	**0.15**	<0.25	<0.25	<0.25	<0.49	<0.25	3.59
SB-5-5	06/07/05	5	21	<28.7	<57.5	**0.22**	0.25[g]	0.39	2.1	<0.55	0.11[g]	9.73
SB-5-10	06/07/05	10	<7.1	<32.8	<65.7	**0.38**	<0.31	<0.31	0.25[g]	<0.63	<0.31	79.3
SB-5-15	06/07/05	15	**72[i]**	<57.6	<115	**0.33**	<0.68	0.25[g]	1.3	<1.4	<0.68	108
SB-5-20	06/07/05	20	<6.2	<28.8	<57.5	<0.037	<0.26	<0.26	<0.26	<0.52	<0.26	1.81
SB-6-5	06/08/05	5	7.1	<27.5	<55	<0.035	<0.26	<0.26	0.078[g]	<0.51	<0.26	5.81
SB-6-9	06/08/05	9	**1,800[h]**	235[c]	<57.7	<0.14	<1.2	5.6	**20**	<2.4	**16**	6.21
SB-6-10	06/08/05	10	**39**	214[d]	190	**0.07**	<0.31	1.2	0.46	<0.62	0.51	**671**
SB-6-15	06/08/05	15	<6.9	<30.3	<60.6	<0.042	0.19[g]	<0.32	<0.32	<0.64	<0.32	74.6
SB-7-5	06/08/05	5	**42**	<29	<57.9	**1.9**	0.25[g]	1.5	4.6	<0.54	<0.27	11.2
SB-7-10	06/08/05	10	<6.5	<31.6	<63.2	<0.039	<0.32	<0.32	<0.32	<0.65	<0.32	89.2
SB-7-15	06/08/05	15	**48**	<151	<301	**1**	<2	<2	0.85[g]	<4.1	<2	161
SB-7-20	06/08/05	20	<8	<34.8	<69.6	<0.064	<0.53	<0.53	<0.53	<1.1	<0.53	4.23
SB-8-5	06/09/05	5	<6.5	<30.9	<61.9	<0.036	<0.3	<0.3	<0.3	<0.59	<0.3	16.4
SB-8-8	06/09/05	8	<6.3	<31.1	<62.1	<0.034	<0.28	<0.28	<0.28	<0.57	<0.28	<2.49
SB-8-10	06/09/05	10	<5.5	<26	<51.9	<0.028	<0.24	<0.24	<0.24	<0.47	<0.24	20.2
SB-8-12	06/09/05	12	<5.7	<27.6	<55.3	<0.026	<0.21	<0.21	<0.21	<0.43	<0.21	40.1
SB-8-15	06/09/05	15	12	373[f]	333[f]	<0.11	<0.91	<0.91	<0.91	<1.8	<0.91	45.8
SB-8-18	06/09/05	18	**8,600[h]**	**3,400[f]**	1,220[f]	<0.33	3.1	<2.8	<2.8	<5.5	<2.8	21.2
SB-8-20	06/09/05	20	13	155[f]	<100	<0.079	<0.66	<0.66	<0.66	<1.3	<0.66	15.5
SB-9-5	06/09/05	5	<5.6	<26.4	<52.9	<0.034	<0.28	<0.28	<0.28	<0.56	<0.28	3.82
SB-9-8	06/09/05	8	<6	<29.8	<59.6	<0.03	<0.25	<0.25	0.092[g]	<0.51	<0.25	4.84
SB-9-9	06/09/05	9	<5.6	<27.6	<55.3	<0.028	<0.24	<0.24	<0.24	<0.47	<0.24	<1.77
SB-9-10	06/09/05	10	5.7	<26.9	<53.7	<0.024	<0.2	<0.2	0.4	<0.4	0.087[g]	19.5
SB-9-12	06/09/05	12	**550[h]**	96.8[c]	<55.3	<0.14	<1.2	<1.2	**11**	<2.3	**5.3**	5.15
SB-9-14	06/09/05	14	**8,200[h]**	1,240[c]	<50.2	**38**	**270**	**110**	**610**	<86	**37[g]**	12.6

TABLE 1
SOIL ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**[g]	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
SB-9-15	06/09/05	15	**83**	<29.2	<58.4	**0.25**	<0.23	0.44	0.29	<0.45	0.17[g]	<2.29
SB-9-17	06/09/05	17	12	<25.7	<51.3	**0.037**	0.086[g]	<0.29	0.35	<0.57	<0.29	<1.92
SB-9-18	06/09/05	18	7.5	<27.6	<55.2	**0.13**	<0.23	<0.23	0.2[g]	<0.46	<0.23	<1.94
SB-9-20	06/09/05	20	<6	<26.7	<53.3	<0.029	<0.24	<0.24	<0.24	<0.48	<0.24	<2.17
SB-10-5	06/09/05	5	<6	<27.9	<55.9	<0.031	<0.26	<0.26	<0.26	<0.52	<0.26	2.18
SB-10-10	06/09/05	10	**4,600**[h]	1,910[c]	<52.1	**0.17**	<0.29	1.6	7.8	<0.59	4.4	117
SB-10-12	06/09/05	12	**40**	<31.1	<62.3	**1.7**	<0.51	3.8	0.39[g]	<1	4	<2.28
SB-10-15	06/09/05	15	<5.9	<27.8	<55.7	**0.11**	<0.27	<0.27	<0.27	<0.54	0.32	<2.29
SB-10-20	06/09/05	20	<6.3	<28	<55.9	<0.031	<0.26	<0.26	<0.26	<0.52	0.095[g]	<2.2
SB-11-5	06/10/05	5	<5.6	<27.1	64.1	**0.096**	<0.27	<0.27	<0.27	<0.54	<0.27	23.7
SB-11-9.5	06/10/05	9.5	<5.6	<26.9	<53.7	<0.027	<0.22	<0.22	<0.22	<0.45	<0.22	<2.21
SB-11-11	06/10/05	11	**55**	90.9	172	**0.32**	1.3	0.52	4.4	<0.58	0.66	77.1
SB-11-12.5	06/10/05	12.5	**420**[i]	45.3[c]	<55	**2.3**	<1.1	**22**	**18**	<2.2	**41**	31.6
SB-11-13	06/10/05	13	**2,500**[h]	245[c]	<56.6	**34**[h]	<5.6[h]	**730**[h]	**390**[h]	<11[h]	**380**[h]	2.33
SB-11-14	06/10/05	14	6.7	<27.3	<54.6	<0.022	<0.18	<0.18	<0.18	<0.36	<0.18	<2.21
SB-11-15.5	06/10/05	15.5	<6.1	<29.7	<59.4	**0.038**	<0.26	<0.26	<0.26	<0.53	<0.26	<2.18
SB-11-20	06/10/05	20	**69**[i]	54.1[f,i]	<80.3[i]	**0.3**	<0.54	0.47[g]	0.56	1.1	0.34[g]	12.7
SB-12-5	06/10/05	5	7.5	<26.8	<53.7	<0.025	<0.21	<0.21	<0.21	<0.42	<0.21	<2.14
SB-12-9.5	06/10/05	9.5	<6	<28.5	<57.1	<0.026	<0.22	<0.22	0.088[g]	<0.44	<0.22	70.1
SB-12-11	06/10/05	11	**1,500**[h]	98.2	<58.8	<0.49[h]	**100**[h]	**100**[h]	**2,200**[h]	<8.1[h]	**230**[h]	8.68
SB-12-12.5	06/10/05	12.5	**3,400**[h]	579[c]	<58.5	**110**[h]	**240**[h]	**1,600**[h]	**18,000**[h]	<24[h]	**1,400**[h]	9.02
SB-12-14[j]	06/10/05	14	**170**	--	--	**1.6**	1.4	**19**	**56**	<1.8	**10**	--
SB-12-15.5	06/10/05	15.5	**180**	38.9[c]	<61.1	**1.7**	<1.1	**22**	**51**	<2.2	**11**	10.8
SB-12-20	06/10/05	20	**33**	39.3[c]	113	<0.037	0.19[g]	0.47	1.7	<0.61	0.4	10.7
SB-13-5	06/10/05	5	8.8	<32.1	<64.3	<0.044	<0.36	<0.36	<0.36	<0.73	<0.36	**3,700**
SB-13-9.5	06/10/05	9.5	<5.9	<28.1	<56.1	**0.12**	<0.25	<0.25	<0.25	<0.49	<0.25	6.75
SB-13-11	06/10/05	11	<5.9	<28.5	<56.9	**0.15**	<0.23	<0.23	<0.23	<0.46	<0.23	<2.05
SB-13-12.5	06/10/05	12.5	<5.7	<28.6	<57.1	**0.042**	<0.21	<0.21	0.12[g]	<0.42	<0.21	<2.11
SB-13-15.5	06/10/05	15.5	<18	263[e,i]	1,000[i]	<0.15	<1.2	<1.2	<1.2	<2.5	<1.2	41
SB-13-20	06/10/05	20	<6	<27.2	<54.4	<0.029	<0.24	<0.24	<0.24	<0.49	<0.24	<2.14
SB-14-5	06/13/05	5	<6.8	<32	<64.1	<0.04	<0.34	<0.34	0.098[g]	<0.67	<0.34	<2.52
SB-14-10	06/13/05	10	**7,900**[h]	1,270[c]	58.1	<1.4[h]	<12[h]	**110**[h]	**330**[h]	<23[h]	**52**[h]	8.44
SB-14-15	06/13/05	15	**31**	<30.9	<61.7	<0.034	<0.29	0.37	1.1	<0.57	0.19[g]	4.11
SB-14-20	06/13/05	20	**54**	<89.9[i]	<180[i]	<0.15	<1.3	0.45[g]	1.5	<2.5	1.2[g]	<7.32
SB-15-9	06/13/05	9	<5.5	<26.1	<52.3	<0.031	<0.26	<0.26	0.082[g]	<0.52	0.074[g]	4.7
SB-15-10	06/13/05	10	<6.5	<31	<61.9	<0.037	<0.31	<0.31	<0.31	<0.62	<0.31	9.68
SB-15-12	06/13/05	12	**680**[h]	<28.6	<57.2	**0.5**	0.4[g]	4.4	3.7	<2.4	**18**	<1.99
SB-15-15	06/13/05	15	<6.1	<28.2	<56.3	**0.2**	<0.23	<0.23	<0.23	<0.45	0.56	<2.38
SB-15-20	06/13/05	20	<11	<54.6[i]	<109[i]	<0.11	<0.95	<0.95	<0.95	<1.9	<0.95	5.82
SB-16-5	06/13/05	5	7.6	<28.8	<57.6	<0.046	<0.38	<0.38	<0.38	<0.76	<0.38	3.63
SB-16-10	06/13/05	10	<5.6	<27.7	<55.5	<0.032	<0.27	<0.27	<0.27	<0.54	<0.27	<2.12
SB-16-12	06/13/05	12	**8,700**[h]	82.4[c]	<59.4	<6.3[h]	**110**[h]	**87**[h]	**500**[h]	<100[h]	**54**[h]	23.7
SB-16-15	06/13/05	15	**3,500**[h]	64.9[c]	<60.7	**18**[h]	**100**[h]	**61**[h]	**300**[h]	<29[h]	**23**[h]	18.8
SB-16-20	06/13/05	20	<15	<73.4[i]	<147[i]	<0.16	<1.3	<1.3	<1.3	<2.7	<1.3	13.8

TABLE 1
SOIL ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**^{g}	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
SB-17-5	06/14/05	5	<5.7	<26.7	<53.3	<0.031	<0.25	<0.25	<0.25	<0.51	<0.25	17.3
SB-17-9.5	06/14/05	9.5	<5.7	<28.5	<57	<0.031	<0.26	<0.26	<0.26	<0.52	<0.26	9.13
SB-17-11	06/14/05	11	<6.5	<31.6	<63.3	<0.033	<0.27	<0.27	<0.27	<0.55	<0.27	3.42
SB-17-18.5	06/14/05	18.5	**36**	437^{f,i}	925^{f,i}	<0.043	<0.36	<0.36	<0.36	<0.72	<0.36	9.2
SB-17-20	06/14/05	20	**52**^{i}	156^{f}	287^{f}	<0.039	<0.32	<0.32	<0.32	<0.65	0.15^{g}	9.18
SB-18-5	06/14/05	5	<5.8	<26.9	<53.8	<0.03	<0.25	<0.25	<0.25	<0.5	<0.25	3.01
SB-18-9.5	06/14/05	9.5	<5.7	<24.4	<48.8	<0.028	<0.23	<0.23	<0.23	<0.46	<0.23	<2.06
SB-18-11	06/14/05	11	<6.1	<28.7	<57.3	<0.034	<0.28	<0.28	<0.28	<0.56	<0.28	<2.17
SB-18-12.5	06/14/05	12.5	<6.3	<28.4	<56.9	<0.032	<0.27	<0.27	<0.27	<0.54	<0.27	13.2
SB-18-20	06/14/05	20	<6.3	<29.3	<58.6	<0.033	<0.27	<0.27	<0.27	<0.55	<0.27	<2.2
SB-23-5	10/13/05	5	<5.04	<10.4	<26.1	<0.0300^{s}	<0.0524	<0.0524	<0.105	<0.100	<0.210	3.31
SB-23-10	10/13/05	10	**6,360**	29.8^{m}	<26.6	**4.07**	**24.6**	**77.8**	**377**	<0.0901	**86.0**	6.59
SB-23-15	10/13/05	15	<6.42	30.9^{q}	51.6^{m}	<0.0300	0.0887	<0.0806	<0.161	<0.100	<0.322	26.0
SB-23-20	10/13/05	20	<11.4	81.5^{q}	93.9^{m}	<0.0300	0.130	0.113	0.529	<0.100	<0.376	6.73
SB-24-5	10/13/05	5	<4.27	<11.5	<28.8	<0.0270	<0.0451	<0.0451	<0.0901	<0.0901	<0.180	2.61
SB-24-9	10/13/05	9	**5,080**	432^{p}	<56.5	**9.00**	**39.7**	**108**	**529**	<0.0906	**102**	8.82
SB-24-10	10/13/05	10	**66.4**	146^{p}	<29.2	**12.0**	**176**	**146**	**809**	<0.0964	**46.7**	8.26
SB-24-12	10/13/05	12	**34.9**	<12.7	<31.8	**1.11**	0.481	0.605	3.18	<0.102^{l}	0.274	5.64
SB-24-15	10/13/05	15	<7.50	39.5^{q}	60.1	**0.417**	0.160	0.173	0.718	<0.163^{l}	<0.326	25.0
SB-24-20	10/13/05	20	<10.0	32.0^{q}	62.3	**0.100**	<0.105	<0.105	<0.209	<0.100	<0.418	14.6
SB-25-5	10/13/05	5	<5.00	<10.6	<26.4	<0.0300	<0.0690	<0.0690	<0.138	<0.100	<0.276	2.67
SB-25-10	10/13/05	10	<3.87	<11.5	<28.8	0.0268	0.0868	0.0641	0.306	<0.0812	<0.162	11.1
SB-25-15	10/13/05	15	<4.34	<12.1	55.9	**0.307**	<0.0438	0.148	0.244	<0.0875	<0.175	21.0
SB-25-20	10/13/05	20	<4.25	<11.8	<29.4	**0.0913**	<0.0404	<0.0404	<0.0808	<0.0808	<0.162	3.72
SB-26-5	10/13/05	5	<4.48	27.0^{f}	93.9	**0.0795**	0.0470	0.0759	0.223	<0.0903	<0.181	13.6
SB-26-10	10/13/05	10	7.31	<13.0	<32.5	**1.50**	<0.0499	<0.0499	0.117	<0.0999	<0.200	5.25
SB-26-15	10/13/05	15	<4.52	<12.0	<30.0	**0.0503**	<0.0457	<0.0457	<0.0914	<0.0914	<0.183	2.03
SB-26-20	10/13/05	20	<3.84	<12.8	<32.1	<0.0300	<0.0531	<0.0531	<0.106	<0.100	<0.213	6.87
SB-27-5	10/14/05	5	**9,930**	187^{m}	116	**42.5**	**377**	**135**	**745**	<0.0754	**108**	20.1
SB-27-7	10/14/05	7	**175**	45.6^{m}	<28.9	**31.5**	**276**	**118**	**625**	<0.0810	**36.5**	28.3
SB-27-9	10/14/05	9	**35.5**	417^{q}	829	**4.23**	1.28	0.781	3.34	<0.114^{l}	0.570	20.8
SB-27-10	10/14/05	10	**167**	1,100^{m}	**3,670**	**1.52**	**9.26**	4.67	**24.5**	<0.125^{l}	2.16	46.9
SB-27-15	10/14/05	15	**44.8**	130^{m}	231	**0.211**	1.76	0.858	4.53	<0.128^{l}	0.527	24.0
SB-27-20	10/14/05	20	<5.39	<13.1	<32.7	<0.0300	<0.0550	<0.0550	0.119	<0.100	<0.220	4.93
SB-28-5	10/14/05	5	**903**	1,790^{m}	**4,120**	**0.0648**	0.117	1.50	0.438	<0.106^{l}	**11.6**	49.4
SB-28-9	10/14/05	9	**44.3**	24.0	68.7	**0.0739**	<0.0560	0.0840	0.139	<0.112^{l}	0.238	6.88
SB-28-10	10/14/05	10	**30.1**	46.8^{m}	129	**0.0747**	<0.0429	0.580	0.113	<0.0858	2.97	31.9
SB-28-15	10/14/05	15	29.7	41.9^{q}	191	<0.0262	<0.0437	0.0507	<0.0874	<0.0874	0.427	10.2
SB-28-20	10/14/05	20	5.39	20.5^{q}	85.4	<0.0300	<0.0518	<0.0518	<0.104	<0.100	<0.207	5.63
SB-29-5	10/14/05	5	**3,320**	173^{m}	175	**3.30**	0.492	**61.9**	**238**	<0.103^{l}	**30.9**	19.0
SB-29-7	10/14/05	7	**386**	209^{m}	114	**1.72**	<0.0393	**90.2**	**115**	<0.0787	**49.0**	5.26
SB-29-10	10/14/05	10	26.8	39.9^{q}	77.6	**0.572**	0.0657	0.459	1.78	<0.101^{l}	<0.202	54.5
SB-29-15	10/14/05	15	**101**	1,150^{q}	169^{m}	**0.678**	0.209	1.74	6.19	<0.394^{l}	<0.788	127
SB-29-20	10/14/05	20	<10.0	142^{q}	82.6^{m}	**0.183**	0.124	<0.101	<0.203	<0.203^{l}	<0.406	62.7

TABLE 1
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30^{g}**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
SB-30-5	10/14/05	5	**368**	101^{m}	46.2	**3.81**	0.328	**8.82**	**26.0**	<0.111^{l}	4.08	13.0
SB-30-7	10/14/05	7	<6.68	31.7^{q}	35.6^{m}	<0.0300	0.116	<0.0677	<0.135	<0.100	0.271	68.1
SB-30-10	10/14/05	10	8.68	<15.6	<39.1	**0.0556**	0.151	0.191	0.780	<0.100	<0.309	177
SB-30-16	10/14/05	16	**137**	57.7^{m}	138	**0.425**	1.14	4.88	**23.1**	<0.201^{l}	1.33	49.7
SB-30-20	10/14/05	20	<5.94	<13.9	<34.8	<0.0300	<0.0539	<0.0539	<0.108	<0.100	<0.216	6.40
SB-31-5	10/17/05	5	<4.69	<12.0	<30.0	**0.0560**	<0.0431	<0.0431	<0.0862	<0.0862	<0.0862	11.3
SB-31-10	10/17/05	10	<4.15	<11.7	<29.2	<0.0242	<0.0403	<0.0403	<0.0806	<0.0806	<0.0806	6.96
SB-31-15	10/17/05	15	<4.47	16.8^{q}	37.4	**0.213**	<0.0458	<0.0458	<0.0915	<0.0915	<0.0915	9.57
SB-31-20	10/17/05	20	<5.19	<11.5^{q}	40.3	**0.0333**	<0.0463	<0.0463	<0.0925	<0.0925	<0.0925	7.35
SB-32-5	10/17/05	5	**1,880**	297^{m}	236	**1.17**	1.27	**77.9**	**212**	<0.897^{l}	**19.6**	26.0
SB-32-7	10/17/05	7	**2,640**	335^{m}	273	**1.81**	<0.492	**56.3**	**145**	<0.985^{l}	**21.2**	17.3
SB-32-9	10/17/05	9	**455**	123^{m}	250	**0.222**	<0.309	5.99	**20.8**	<0.618^{l}	2.12	24.7
SB-32-12	10/17/05	12	**120**	920	1,560	<0.0300	<0.128	0.744	2.78	<0.100	<0.256	**1,450**
SB-32-16	10/17/05	16	<27.4	595^{q}	839	<0.0300	<0.245	0.387	1.33	<0.100	<0.490	170
SB-32-20	10/17/05	20	<4.36	<12.1	<30.3	<0.0271	<0.0451	<0.0451	<0.0903	<0.0903	<0.0903	2.35
SB-33-5	10/18/05	5	**31.0**	<11.7	<29.2	**0.109**	<0.0486	1.87	2.59	<0.0972	0.477	4.61
SB-33-15	10/18/05	15	23.1	50.6^{q}	97.3	<0.0299	0.749	<0.133	<0.267	<0.100	<0.267	22.6
SB-33-20	10/18/05	20	<4.49	<12.0	<29.9	<0.0254	<0.0423	<0.0423	<0.0845	<0.0845	<0.0845	1.72
SB-34-5	10/18/05	5	**343**	30.3^{m}	<30.4	**0.488**	0.0795	3.45	6.30	<0.0883	**21.0**	9.42
SB-34-15	10/18/05	15	<12.1	81.4^{q}	184	<0.0295	<0.132	<0.132	<0.263	<0.0993	<0.263	39.9
SB-34-20	10/18/05	20	<4.63	<11.9	<29.7	<0.0270	<0.0449	<0.0449	<0.0898	<0.0898	<0.0898	1.21
SB-35-5	10/18/05	5	26.4	<11.8	<29.4	**0.123**	<0.0470	0.103	0.174	<0.0939	<0.0939	6.29
SB-35-9	10/18/05	9	**117**	41.3^{m}	39.1	**0.282**	<0.0470	2.34	0.106	<0.0939	**5.16**	10.7
SB-35-10	10/18/05	10	**430**	50.8^{m}	52.3	**0.151**	<0.0510	0.758	0.148	<0.102^{l}	1.06	9.21
SB-35-15	10/18/05	15	7.51	<13.9^{q}	42.7	<0.0300	<0.0545	<0.0545	<0.109	<0.100	<0.109	8.06
SB-35-20	10/18/05	20	<7.82	40.2^{q}	<46.1	<0.0298	0.0909	<0.0758	<0.152	<0.0995	0.312	10.3
SB-36-5	10/18/05	5	9.73	<11.5	<28.7	<0.0246	<0.0410	<0.0410	<0.0819	<0.0819	<0.0819	10.3
SB-36-9	10/18/05	9	**630**	203^{m}	331	**3.77^{w}**	<0.983^{w}	**23.7^{w}**	<1.97^{w}	<1.97^{l,w}	<1.97^{w}	27.9
SB-36-12	10/18/05	12	**2,750**	132^{m}	72.7	**5.70**	<1.82	**140**	**29.4**	<3.63^{l}	**47.4**	22.1
SB-36-16	10/18/05	16	9.79	17.3^{m}	34.3	**0.150**	<0.0437	0.0516	<0.0874	<0.0874	0.109	6.82
SB-36-20	10/18/05	20	<4.37	<11.9	<29.7	<0.0262	<0.0437	<0.0437	<0.0874	<0.0874	<0.0874	3.72
SB-37-5	10/18/05	5	**203**	<11.5	<28.8	**0.927**	0.0572	4.33	**9.63**	<0.0893	0.935	118
SB-37-7	10/18/05	7	**366**	12.6^{m}	<30.7	**1.40**	0.527	3.10	**15.4**	<0.0910	3.75	27.7
SB-37-9	10/18/05	9	**4,660**	350^{m}	89.6	**4.47**	**19.5**	**59.1**	**295**	<0.354^{l}	**20.9**	27.7
SB-37-10	10/18/05	10	**5,700**	200^{m}	60.0	**22.1**	1.50	**266**	**593**	<0.384^{l}	**94.5**	26.8
SB-37-12	10/18/05	12	**1,260**	96.1^{m}	38.9	**8.69**	0.485	**34.9**	**45.0**	<0.330^{l}	**11.5**	12.0
SB-37-14	10/18/05	14	11.0	<11.9	<29.8	**0.277**	0.107	1.05	3.95	<0.0862	0.700	41.6
SB-37-15	10/18/05	15	17.1	<12.0	<30.0	**0.244**	<0.0431	0.522	1.12	<0.0862	0.143	20.3
SB-37-20	10/18/05	20	**31.1**	<12.6	<31.4	**0.201**	0.176	1.18	4.04	<0.100	0.573	9.39
SB-38-5	10/18/05	5	<4.31	<12.2	<30.5	<0.0236	<0.0394	<0.0394	<0.0788	<0.0788	<0.0788	34.1
SB-38-10	10/18/05	10	12.4	27.1^{q}	82.4	<0.0299	<0.0521	<0.0521	<0.104	<0.100	<0.104	10.6
SB-38-15	10/18/05	15	<4.34	23.9^{q}	60.0	<0.0267	<0.0446	<0.0446	<0.0891	<0.0891	<0.0891	20.7
SB-38-20	10/18/05	20	<5.22	<13.0	<32.5	<0.0290	<0.0484	<0.0484	<0.0968	<0.0968	<0.0968	4.59
SB-39-3	10/19/05	3	<6.45	<108	473	<0.0300	<0.0519	<0.0519	<0.104	<0.0999	<0.104	178
SB-39-5	10/19/05	5	<4.59	<105	500	<0.0258	<0.0430	<0.0430	<0.0860	<0.0860	0.268	102
SB-39-10	10/19/05	10	<3.88	<12.5	<31.1	<0.0249	<0.0416	<0.0416	<0.0831	<0.0831	<0.0831	9.43
SB-39-15	10/19/05	15	<2.98	230^{q}	251	<0.0299	<0.0498	<0.0498	<0.0996	<0.0996	<0.0996	14.6
SB-39-20	10/19/05	20	<3.80	<11.7	<29.3	<0.0215	<0.0359	<0.0359	<0.0717	<0.0717	<0.0717	2.08

TABLE 1
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**[g]	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
SB-40-3	10/19/05	3	<6.96	27.9[q]	83.7	<0.0243	<0.0406	<0.0406	<0.0811	<0.0811	<0.0811	56.0
SB-40-5	10/19/05	5	12.9	<11.3	<28.3	<0.0257	<0.0428	<0.0428	<0.0856	<0.0856	<0.0856	61.4
SB-40-9	10/19/05	9	**131**	44.2[m]	<29.3	<0.0276	<0.0460	3.70	0.369	<0.0921	3.83	11.1
SB-40-10	10/19/05	10	**363**	<13.2	<33.1	**0.313**	<0.0457	**7.26**	8.15	<0.0914	2.74	8.86
SB-40-12	10/19/05	12	**571**	<13.8	<34.4	**0.291**	0.0510	**14.6**	**42.0**	<0.102[l]	3.51	12.1
SB-40-15	10/19/05	15	**99.8**	62.9[q]	74.9	**0.260**	0.0730	1.70	6.48	<0.114[l]	0.775	4.64
SB-40-20	10/19/05	20	**41.5**	277[q]	326	**0.165**	<0.137	0.181	0.723	<0.100	<0.275	42.9
SB-41-5	10/20/05	5	<4.31	<11.6	<29.0	<0.0252	<0.0420	<0.0420	0.139	<0.0841	<0.0841	3.45
SB-41-10	10/20/05	10	<4.87	40.4[m]	33.0	<0.0300	<0.0500	<0.0500	<0.100	<0.100	<0.100	14.2
SB-41-12	10/20/05	12	**44.2**	<11.9	<29.9	**0.0485**	0.0732	0.133	2.96	<0.0950	1.76	8.61
SB-41-15	10/20/05	15	<4.32	<11.4	<28.5	**2.09**	<0.0420	<0.0420	<0.0840	<0.0840	<0.0840	3.24
SB-41-20	10/20/05	20	<4.50	<12.1	<30.3	**0.120**	<0.0455	<0.0455	<0.0909	<0.0909	<0.0909	14.1
SB-42-5	10/21/05	5	<4.49	<11.5	36.5	<0.0298	<0.0496	<0.0496	<0.0992	<0.0992	<0.0992	6.80
SB-42-7.5	10/21/05	7.5	<4.99	<12.3	<30.7	<0.0300	<0.0568	<0.0568	<0.114	<0.100	<0.114	4.67
SB-42-9	10/21/05	9	6.74	<12.2	<30.5	**0.142**	<0.0496	<0.0496	<0.0991	<0.0991	<0.0991	3.52
SB-42-10	10/21/05	10	**101**	302[m]	1,300[m]	**0.149**	<0.0424	<0.0424	0.127	<0.0849	0.115	34.2
SB-42-12	10/21/05	12	<4.68	66.4[m]	254	<0.0273	<0.0456	<0.0456	<0.0911	<0.0911	<0.0911	11.4
SB-42-15	10/21/05	15	<5.28	<12.9	79.2	**0.0615**	<0.0569	<0.0569	<0.114	<0.0409	<0.114	15.0
SB-42-20	10/21/05	20	<3.98	<11.3	<28.2	**0.0426**	<0.0374	<0.0374	<0.0748	<0.0748	<0.0748	5.01
MW-54-5	06/07/05[b]	5	**37**	<29.6	<59.1	**1.9**	3.8	1.2	4.2	<0.6	0.14[g]	91.5
MW-54-10	06/07/05[b]	10	<12	<29	<58	<0.052	<0.44	<0.44	<0.44	<0.87	<0.44	26.3
MW-54-15	06/07/05[b]	15	12	<50.7	<101	**0.95**	0.21[g]	0.19[g]	0.76	<1.3	<0.67	94.1
MW-54-20	06/07/05[b]	20	<6.2	<28.1	<56.2	<0.037	<0.27	<0.27	<0.27	<0.54	<0.27	2.01
MW-55-5	06/08/05	5	<6.7	<33.1	<66.2	<0.04	<0.3	<0.3	<0.3	<0.6	0.72	19.7
MW-55-9	06/08/05	9	<5.5	<25.6	<51.2	<0.033	<0.2	<0.2	<0.2	<0.41	<0.2	3.64
MW-55-15	06/08/05	15	**31**	233[f]	<184	<0.44	<3.7	<3.7	<3.7	<7.3	**45**	23.2
MW-55-20	06/08/05	20	22	104[f]	<102	<0.31	<2.6	<2.6	<2.6	<5.2	**31**	<3.89
MW-56-5	06/09/05	5	<6.3	<30.3	<60.6	<0.032	<0.27	<0.27	0.21[g]	<0.54	<0.27	5.23
MW-56-9	06/09/05	9	8.6	<30.6	<61.2	**0.34**	<0.28	0.17[g]	0.24[g]	<0.56	<0.28	4.41
MW-56-10	06/09/05	10	**200**[i]	<27.6	<55.3	**0.13**	<0.25	2.8	<0.25	<0.49	0.92	4.5
MW-56-12	06/09/05	12	<5.7	<27.4	<54.7	**0.13**	<0.21	<0.21	<0.21	<0.42	<0.21	2.25
MW-56-15	06/09/05	15	<6	100[e]	278	<0.027	<0.23	<0.23	<0.23	<0.46	<0.23	2.91
MW-56-18	06/09/05	18	<11	<53.1	<106	<0.064	<0.54	<0.54	<0.54	<1.1	<0.54	9.83
MW-56-20	06/09/05	20	<16	<75.3	<151	<0.13	<1.1	<1.1	<1.1	<2.2	<1.1	14
MW-57-5	06/10/05	5	9.6	<27.1	<54.2	<0.029	<0.24	<0.24	<0.24	<0.49	<0.24	<1.89
MW-57-11	06/10/05	11	**45**	202[e]	720	**1.9**[i]	<0.44[i]	2.2[i]	7.1[i]	<0.89[i]	0.16[g,i]	7.38
MW-57-12.5	06/10/05	12.5	**410**	54.5[e]	<57.9	**23**[h]	**250**[h]	**95**[h]	**540**[h]	<5[h]	**53**[h]	13.6
MW-57-20	06/10/05	20	<6.3	408[f]	1,540[f]	<0.033	0.11[g]	<0.27	<0.27	<0.54	0.19[g]	172
MW-59-5	06/14/05	5	<6	<29	<58	<0.034	<0.29	<0.29	<0.29	<0.57	<0.29	5.1
MW-59-9.5	06/14/05	9.5	<9.5	<44.2[i]	<88.4[i]	**0.055**	<0.39	<0.39	<0.39	<0.78	<0.39	43.1
MW-59-11	06/14/05	11	7.6	<27.8	<55.7	**0.057**	0.22[g]	0.093[g]	0.54	<0.56	0.22[g]	4.73
MW-59-12.5	06/14/05	12.5	10	53.6[e]	129	<0.03	<0.25	<0.25	0.13[g]	<0.51	<0.25	5.65
MW-59-14	06/14/05	14	**34**	55.6[c]	<59.7	**1.2**	<0.28	2.9	0.56	<0.56	1.1	26.1
MW-59-15.5	06/14/05	15.5	**230**[i]	<30.7	<61.4	**0.92**	<0.28	3.6	0.13[g]	<0.57	3.9	<2.19
MW-59-17	06/14/05	17	**310**	208[c]	<58.4	**1.7**	<1.3	**7**	**16**	<2.6	3.8	65.1
MW-59-20	06/14/05	20	<6.6	<35	<70	**0.053**	<0.34	<0.34	<0.34	<0.67	<0.34	9.28

TABLE 1
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**^{g}	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
MW-60-5	06/14/05	5	<5.8	<26.2	<52.4	<0.033	<0.27	<0.27	<0.27	<0.54	<0.27	<1.96
MW-60-9.5	06/14/05	9.5	13	<28.5	<57	**0.17**	<0.26	0.26	0.66	<0.52	<0.26	<2.22
MW-60-11	06/14/05	11	**140**^{i}	<27.3	<54.6	**1**	0.11^{g}	2.8	2.1	<0.71	0.13^{g}	<1.99
MW-60-12.5	06/14/05	12.5	**7,100**^{h}	570^{c}	85.5	**5.6**^{h}	**77**^{h}	**63**^{h}	**370**^{h}	<24^{h}	**29**^{h}	20.2
MW-60-14	06/14/05	14	**10,000**^{h}	**2,080**^{c}	362	**65**^{h}	**380**^{h}	**190**^{h}	**980**^{h}	<210^{h}	**67**^{g,h}	6.73
MW-60-15.5	06/14/05	15.5	14	192^{e}	999	**0.37**	0.3	0.3	1.2	<0.48	0.11^{g}	3.1
MW-60-20	06/14/05	20	**37**	439^{e,i}	862^{i}	**0.52**	2.2	0.56^{g}	2.4	<4.2	<2.1	67.9
MW-61-5	10/10/05	5	4.95	19.9^{q}	50.9	**0.0593**	<0.0350	0.0427	0.165	<0.0700	<0.0700	80.7
MW-61-10	10/10/05	10	4.06	<10.0	<25.0	**0.523**	<0.0354	0.0676	0.201	<0.0708	<0.142	11.9
MW-61-15	10/10/05	15	<3.51	<10.0	<25.0	**0.422**	<0.0391	<0.0391	<0.0782	<0.0782	<0.0782	8.81
MW-61-20	10/10/05	20	<3.78	<10.0	<25.0	<0.0228	<0.0379	<0.0379	<0.0759	<0.0759	<0.152	4.69
MW-62-5	10/10/05	5	<5.00	<10.0	33.7	**0.0313**	<0.0363	0.0429	<0.0725	<0.0725	<0.0725	6.40
MW-62-10	10/10/05	10	<5.00	<10.0	<25.0	<0.0212	<0.0354	<0.0354	<0.0708	<0.0708	0.0825	4.20
MW-62-15	10/10/05	15	<5.00	<10.0	<25.0	<0.0227	<0.0379	<0.0379	<0.0758	<0.0758	<0.0758	3.75
MW-62-20	10/10/05	20	<5.00	10.9^{q}	73.7	<0.0300	<0.0500	<0.0500	<0.100	<0.100	<0.100	9.83
MW-63-5	10/11/05	5	6.27	33.0^{q}	101	**1.03**	0.427	0.768	1.98	<0.100	<0.200	**3,920**
MW-63-10	10/11/05	10	<5.00	<10.0	<25.0	**0.135**	<0.0337	<0.0337	<0.0673	<0.0673	<0.135	39.6
MW-63-15	10/11/05	15	<5.00	15.6^{q}	36.4	**0.402**	<0.0354	<0.0354	<0.0708	<0.0708	<0.142	101
MW-63-20	10/11/05	20	<5.00	<10.0	32.0	**0.162**	<0.0500	<0.0500	<0.100	<0.100	<0.200	34.8
MW-64-5	10/11/05	5	<5.00	<10.0	<25.0	**0.604**	<0.0438	0.0804	0.427	<0.0876	1.79	4.50
MW-64-10	10/11/05	10	<5.00	<10.0	<25.0	**1.84**	<0.0424	<0.0424	<0.0847	<0.0847	<0.169	5.90
MW-64-15	10/11/05	15	<5.00	29.3^{q}	70.5	**0.238**	<0.0429	0.0439	0.0967	<0.0858	<0.172	20.3
DUP*	10/11/05	15	<5.00	255^{m}	216^{m}	**0.0615**	<0.0403	<0.0403	0.116	<0.0805	<0.161	10.9
MW-64-20	10/11/05	20	<5.00	<10.0	<25.0	<0.0214	<0.0357	<0.0357	<0.0715	<0.0715	<0.143	28.7
MW-65-5	10/11/05	5	15.2	<10.0	<25.0	<0.0223	<0.0371	0.0540	0.255	<0.0742	<0.148	4.35
MW-66-5	10/11/05	5	<5.00	15.3^{q}	91.3	**0.931**	0.128	<0.0389	0.0873	<0.0777	<0.155	6.34
MW-66-10	10/11/05	10	<5.00	<10.0	<25.0	**0.136**	<0.0393	<0.0393	<0.0787	<0.0787	<0.157	25.5
MW-66-15	10/11/05	15	<5.00	26.5^{q}	53.9	**0.379**	0.0796	<0.0433	<0.0866	<0.0866	<0.173	24.7
MW-66-20	10/11/05	20	<5.00	<10.0	<25.0	<0.0218	<0.0364	<0.0364	<0.0728	<0.0728	<0.146	1.27
MW-67-5	10/12/05	5	8.71	<12.6	<31.5	<0.0131	<0.101	<0.101	<0.303	<0.0131	<0.101	12.7
MW-67-10	10/12/05	10	<7.45	27.8^{q}	85.8	<0.0151	<0.116	<0.116	<0.348	<0.0151	<0.116	13.8
MW-67-15	10/12/05	15	<40.6	471^{m}	221^{m}	<0.0969^{l}	<0.746	<0.746	<2.24	<0.0969	<0.746	7.07
MW-67-20	10/12/05	20	<4.56	<11.8	<29.6	<0.0277	<0.0922	<0.0922	<0.277	<0.0922	<0.0922	1.35
MW-68-5	10/11/05	5	4.49	<10.0	<25.0	**0.602**	0.0556	0.333	0.393	<0.0747	<0.149	35.2
MW-68-10	10/11/05	10	<3.83	<10.0	<25.0	**0.423**	<0.0389	0.0398	0.174	<0.0779	<0.156	140
MW-68-15	10/11/05	15	8.42	120^{n}	37.0^{m}	**1.31**	0.225	0.536	0.697	<0.0725	0.254	21.4
MW-68-20	10/11/05	20	<3.95	<10.0	<25.0	<0.0234	<0.0391	<0.0391	<0.0781	<0.0781	<0.156	1.43
MW-69-5	10/11/05	5	<5.00	<10.0	<25.0	<0.0248	<0.0414	<0.0414	<0.0828	<0.0828	1.20	57.1
MW-69-10	10/11/05	10	<5.00	<10.0	<25.0	<0.0212	<0.0354	<0.0354	<0.0707	<0.0707	<0.141	9.38
MW-69-15	10/11/05	15	<3.95	11.9^{q}	<25.0	<0.0243	<0.0405	<0.0405	<0.0809	<0.0809	<0.162	8.78
MW-69-20	10/11/05	20	<5.00	96.2^{q}	294	<0.0300	0.185	<0.0500	<0.100	<0.100	0.313	65.7
MW-70-5	10/12/05	5	<4.80	<10.7	<26.8	<0.0259	<0.0431	<0.0431	<0.0863	<0.0863	<0.173	3.73
MW-70-10	10/12/05	10	**776**	97.3^{m}	80.1	**0.701**	<0.331	**23.9**	1.52	**<0.661**^{l}	**19.1**	30.3
MW-70-15	10/12/05	15	**508**	<11.9	<29.7	<0.0283	<0.0472	<0.0472	<0.0945	<0.0945	<0.189	3.32
MW-70-20	10/12/05	20	**30.2**	<20.3	<50.7	<0.0302^{l}	<0.116	0.623	1.41	<0.0302	0.826	7.18
MW-71-5	10/12/05	5	<3.84	<10.8	<27.1	<0.0267	<0.0891	<0.0891	<0.267	<0.0891	<0.0891	2.73
MW-71-10	10/12/05	10	<4.33	<11.2	<28.0	**0.189**	<0.0861	0.314	0.262	<0.0861	<0.0861	5.39
MW-71-12	10/12/05	12	<4.55	<11.7	<29.3	<0.0273	<0.0910	<0.0910	<0.273	<0.0910	<0.0910	4.43
MW-71-15	10/12/05	15	**888**	135^{m}	298^{m}	**1.02**	0.724	**9.97**	**29.1**	<0.0623	**6.49**	7.10

TABLE 1
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
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Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30^{g}**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
MW-72-5	10/12/05	5	<3.82	<11.1	<27.9	<0.0257	<0.0857	<0.0857	<0.257	<0.0857	<0.0857	3.58
MW-72-10	10/12/05	10	<4.66	<11.1	<27.7	<0.0260	<0.0868	<0.0868	<0.260	<0.0868	<0.0868	5.42
MW-72-15	10/12/05	15	<22.9	219^{q}	403^{m}	**0.533**	<0.702	<0.702	<2.10	<0.0912	<0.702	124
MW-72-20	10/12/05	20	<11.8	109^{q}	99.6^{m}	<0.0405^{l}	<0.312	<0.312	<0.936	<0.0405	<0.312	20.9
MW-73-5	10/12/05	5	<5.05	<11.1	<27.7	<0.0288	<0.0960	<0.0960	<0.288	<0.0960	<0.0960	5.62
MW-73-10	10/12/05	10	**4,530**	45.0^{m}	<28.5	<0.0266	<0.0888	<0.0888	<0.266	<0.0888	<0.0888	3.54
MW-73-16	10/12/05	16	**33.4**	129^{q}	677	**0.261**	<0.443	<0.443	<1.33	<0.0576	<0.443	71.9
MW-73-20	10/12/05	20	<5.02	<12.0	<29.9	<0.0131	<0.100	<0.100	<0.301	<0.100	<0.100	2.45
MW-74-5	10/12/05	5	<4.84	<11.0	<27.6	<0.0291	<0.0969	<0.0969	<0.291	<0.0969	<0.0969	3.30
MW-74-10	10/12/05	10	14.2^{i}	54.8^{m}	<27.4^{m}	<0.0255	<0.0850	<0.0850	<0.255	<0.0850	<0.0850	4.77
MW-74-12	10/12/05	12	**71.4**	<11.9	<29.8	<0.0252	<0.0842	<0.0842	<0.252	<0.0842	<0.0842	1.79
MW-74-15	10/12/05	15	<8.40	<16.6^{q}	42.1^{m}	**0.834**	<0.139	<0.139	<0.418	<0.0181	<0.139	43.8
MW-74-20	10/12/05	20	<5.54	<14.1	<35.3	<0.0142	<0.109	<0.109	<0.327	<0.0142	<0.109	4.31
MW-75-7	10/13/05	7	<4.87	<11.6	<29.0	<0.0276	<0.0459	<0.0459	<0.0919	<0.0919	<0.184	6.59
MW-75-10	10/13/05	10	<5.80	<14.2	<35.6	<0.0134	<0.0516	<0.0516	<0.103	<0.0134	<0.206	11.4
MW-75-15	10/13/05	15	<4.56	<12.0	<30.1	<0.0256	<0.0426	<0.0426	<0.0853	<0.0853	<0.171	1.97
MW-75-20	10/13/05	20	<4.52	32.4^{q}	72.6	<0.0267	<0.0444	<0.0444	<0.0889	<0.0889	<0.178	8.36
MW-76-5	10/13/05	5	5.85	94.8^{q}	358	<0.0211	<0.0369	<0.0369	<0.0738	<0.0738	<0.148	36.9
MW-76-10	10/13/05	10	<4.86	<12.5	<31.2	<0.0282	<0.0469	<0.0469	<0.0938	<0.0938	<0.188	2.94
MW-76-15	10/13/05	15	<4.50	25.9^{q}	59.1	<0.0262	<0.0437	<0.0437	<0.0873	<0.0873	<0.175	124
MW-76-20	10/13/05	20	<4.43	<12.4	<31.0	<0.0300	<0.0542	<0.0542	<0.108	<0.100	<0.217	5.05
MW-77-7	10/13/05	7	<3.78	<11.0	<27.6	<0.0236	<0.0393	<0.0393	<0.0786	<0.0786	<0.157	6.50
MW-77-10	10/13/05	10	<4.41	<11.9	<29.8	<0.0258	<0.0430	<0.0430	<0.0861	<0.0861	<0.172	8.40
MW-77-15	10/13/05	15	<4.50	<12.0	<30.1	<0.0277	<0.0462	<0.0462	<0.0925	<0.0925	<0.185	7.19
MW-77-20	10/13/05	20	<4.74	<12.3	<30.7	<0.0268	<0.0447	<0.0447	<0.0894	<0.0894	<0.179	4.59
MW-78-5	10/13/05	5	<11.3	<20.6	59.5	<0.0300	<0.108	<0.108	<0.217	<0.100	<0.433	22.0
MW-78-10	10/13/05	10	<10.2	<18.1^{q}	<45.2	<0.0300	<0.0663	<0.0663	<0.133	<0.100	<0.265	27.0
MW-78-15	10/13/05	15	<4.31	<12.4	<31.1	<0.0300	<0.0570	<0.0570	<0.114	<0.100	<0.228	7.14
MW-78-20	10/13/05	20	<4.14	<11.9	<29.8	<0.0286	<0.0477	<0.0477	<0.0953	<0.0953	<0.191	5.68
MW-79-5	10/14/05	5	<3.70	14.9^{m}	<25.8	<0.0207	<0.0346	<0.0346	<0.0691	<0.0691	<0.0691^{o}	4.41
MW-79-10	10/14/05	10	<4.15	19.6^{m}	<26.1	<0.0300	<0.0591	<0.0591	<0.118	<0.100	<0.118^{o}	2.05
MW-79-13	10/14/05	13	8.92	16.3^{m}	<28.0	<0.0279	0.0652	0.0931	0.573	<0.0931	<0.0931^{o}	2.14
MW-79-15	10/14/05	15	<4.83	<11.3	<28.3	<0.0198	<0.0330	<0.0330	<0.0660	<0.0660	<0.0660^{o}	2.07
MW-79-20	10/14/05	20	<5.08	72.1	39.9	<0.0300	<0.0508	<0.0508	<0.102	<0.100	<0.102^{o}	2.16
MW-80-5	10/14/05	5	<6.11	32.9^{q}	78.1	<0.0300	<0.0572	<0.0572	<0.114	<0.100	<0.229	45.7
MW-80-10	10/14/05	10	<6.70	80.3^{q}	141	<0.0299	<0.0745	<0.0745	<0.149	<0.100	<0.298	162
MW-80-15	10/14/05	15	<5.03	46.6^{q}	322	<0.0258	<0.0431	<0.0431	<0.0861	<0.0861	<0.172	3.66
MW-80-20	10/14/05	20	<4.77	32.7^{q}	83.0	<0.0298	<0.0497	<0.0497	<0.0994	<0.0994	<0.199	22.1
MW-81-5	10/14/05	5	6.73^{h}	11.9^{q}	29.2	<0.0283	<0.0472	<0.0472	<0.0944	<0.0944	<0.0944^{o}	29.7
MW-81-10	10/14/05	10	<4.75	11.9^{u}	<29.8	<0.0300	<0.0510	<0.0510	<0.102	<0.100	<0.102^{o}	40.5
MW-81-15	10/14/05	15	<6.70	86.2^{q}	127	<0.0300	<0.0711	<0.0711	<0.142	<0.100	<0.142^{o}	63.4
MW-81-20	10/14/05	20	<4.32	68.3^{q}	188	<0.0248	<0.0413	<0.0413	<0.0827	<0.0827	<0.0827^{o}	9.39
MW-82-3	10/14/05	3	28.2	26.6^{m}	30.9	**1.10**	0.0662	1.11	1.17	<0.0827	0.712^{o}	5.50
MW-82-5	10/14/05	5	**3,920**	344^{m}	194	**17.5**	**88.2**	**196**	**917**	<0.914^{l}	**50.5^{o}**	15.4
MW-82-8	10/14/05	8	**4,720**	268^{m}	186	**17.9**	**120**	**188**	**899**	<4.90^{l}	**66.3**	9.93
MW-82-9	10/14/05	9	**1,020**	362^{m}	747	**9.93**	**7.43**	**16.7**	**72.3**	<0.314^{l}	4.62	29.0
MW-82-10	10/14/05	10	**588**	175^{m}	343	**4.20**	**7.37**	**11.3**	**44.7**	<0.257^{l}	3.38	31.0
MW-82-15	10/14/05	15	**844**	910^{n}	122^{n}	**0.734**	2.44	**6.03**	**30.7**	<0.369^{l}	1.89	8.26
MW-82-16	10/14/05	16	<4.76	<11.8^{m}	<29.5	**0.0552**	<0.0484	<0.0484	0.106	<0.0968	<0.0968	2.39
MW-82-20	10/14/05	20	<4.94	<12.2	<30.5	<0.0291	<0.0484	<0.0484	<0.0969	<0.0969	<0.194	3.53

TABLE 1
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30[g]**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
MW-84-5	10/17/05	5	<4.55	<12.1	<30.3	**0.0618**	<0.0483	<0.0483	<0.0966	<0.0966	<0.0966	5.97
MW-84-10	10/17/05	10	<3.79	<11.0	<27.4	**0.245**	<0.0427	<0.0427	<0.0855	<0.0855	<0.0855	2.82
MW-84-15	10/17/05	15	<4.66	27.8[q]	33.4	**0.286**	<0.0631	<0.0631	<0.126	<0.100	<0.126	10.5
MW-84-20	10/17/05	20	<4.00	20.3[q]	128	0.0292	<0.0394	<0.0394	<0.0788	<0.0788	<0.0788	5.03
MW-85-5	10/17/05	5	4.78	14.0[q]	<29.1	**1.39**	0.861	0.281	0.416	<0.0977	<0.0977	4.42
MW-85-10	10/17/05	10	<4.52	<12.4	<30.9	**0.0308**	<0.0466	<0.0466	<0.0932	<0.0932	<0.0932	10.8
MW-85-15	10/17/05	15	<2.98	<12.0	<30.0	<0.0206	<0.0343	<0.0343	<0.0686	<0.0686	<0.0686	3.60
MW-85-20	10/17/05	20	<4.43	<12.9[q]	<32.2	<0.0215	<0.0359	<0.0359	<0.0717	<0.0717	<0.0717	7.01
MW-86-5	10/17/05	5	14.7	<11.3[q]	36.1	**0.785**	<0.0413	0.160	0.584	<0.0827	<0.0827	4.87
MW-86-10	10/17/05	10	6.81	<11.7	<29.3	**1.01**	<0.0406	<0.0406	<0.0813	<0.0813	<0.0813	4.87
MW-86-15	10/17/05	15	<4.20	<11.8	<29.5	**0.243**	<0.0414	<0.0414	<0.0828	<0.0828	<0.0828	4.00
MW-86-20	10/17/05	20	<5.29	<12.9	<32.3	**0.0380**	<0.0500	<0.0500	<0.100	<0.100	<0.100	4.06
MW-87-5	10/17/05	5	<4.22	<11.3	61.4	**0.154**	<0.0410	<0.0410	<0.0821	<0.0821	<0.0821	9.05
MW-87-10	10/17/05	10	<4.70	14.9[q]	41.0	**0.110**	<0.0281	<0.0281	<0.0561	<0.0561	<0.0561	7.11
MW-87-15	10/17/05	15	<6.83	541[q]	383	<0.0299	<0.0743	<0.0743	<0.149	<0.100	<0.149	10.1
MW-87-20	10/17/05	20	<4.86	28.0[q]	43.8	<0.0263	<0.0438	<0.0438	<0.263	<0.0876	<0.0876	54.6
MW-88-5	10/17/05	5	12.2	<11.2	<28.1	<0.0276	<0.0460	<0.0460	<0.0920	<0.0920	<0.0920	2.84
MW-88-7	10/17/05	7	**4,710**	347[m]	242	<3.09[l]	<5.15	**198**	**813**	<10.3[l]	**57.4**	115
MW-88-9	10/17/05	9	**2,200**	164[m]	156	**0.501**	0.632	**31.6**	**131**	<0.0962	**10.7**	15.8
MW-88-10	10/17/05	10	**487**	31.8	49.4	**0.102**	<0.0454	0.753	0.406	<0.0908	0.273	3.93
MW-88-15	10/17/05	15	6.19	<11.5	<28.9	<0.0241	<0.0402	0.0458	<0.0803	<0.0803	<0.0803	12.3
MW-88-20	10/17/05	20	<3.96	<11.2	<28.0	<0.0263	<0.0438	0.0490	0.117	<0.0875	<0.0875	6.18
MW-89-5	10/18/05	5	13.3	<12.1	<30.2	<0.0258	<0.0431	0.0990	0.208	<0.0861	<0.172	2.85
MW-89-12	10/18/05	12	**44.9**	41.5[q]	72.3	**0.124**	0.144	0.185	0.376	<0.180[l]	2.17	11.3
MW-89-15	10/18/05	15	<6.05	<11.4[q]	<28.5	<0.0299	<0.0543	<0.0543	<0.109	<0.100	<0.217	6.37
MW-89-20	10/18/05	20	<5.36	<13.9	<34.8	<0.0299	<0.0525	<0.0525	<0.105	<0.100	<0.105	2.04
MW-90-5	10/18/05	5	**410**	554[m]	680	**1.95**	0.105	**46.3**	**79.7**	<0.140[l]	**16.8**	65.9
MW-90-7	10/18/05	7	**476**	**2,180**	**3,450**	**2.08**	<0.0833	**8.99**	**22.7**	<0.167[l]	3.24	**784**
MW-90-10	10/18/05	10	**64.6**	**4,640**	**9,130**	**0.142**	<0.0749	1.90	5.85	<0.150[l]	1.33	**280**
MW-90-15	10/18/05	15	10.4	116[q]	227	**0.986**	0.395	0.860	2.34	<0.134[l]	0.539	106
MW-90-20	10/18/05	20	<4.65	65.0[q]	128	<0.0278	<0.0464	<0.0464	<0.0928	<0.0928	<0.0928	16.4
MW-91-5	10/18/05	5	**99.6**	43.3[p]	51.9	**0.344**	0.0870	0.0891	0.361	<0.100	<0.102	81.4
MW-91-10	10/18/05	10	<6.05	62.8[q]	135	**0.379**	0.176	0.125	0.297	<0.100	0.142	35.9
MW-91-15	10/18/05	15	<4.42	<11.6	<29.0	<0.0283	<0.0472	<0.0472	<0.0944	<0.0944	<0.0944	1.67
MW-91-18	10/18/05	18	<4.74	<12.1	<30.3	<0.0287	<0.0478	<0.0478	<0.0956	<0.0956	<0.0956	1.30
MW-92-5	10/18/05	5	<4.34	<10.5	<26.3	<0.0259	<0.0431	<0.0431	<0.0863	<0.0863	<0.0863	1.84
MW-92-10	10/18/05	10	7.31	47.9[m]	<26.8	**0.0813**	<0.0423	0.156	0.202	<0.0847	<0.0847	42.7
MW-92-12	10/18/05	12	**5,340**	332[m]	88.4	**174**	**32.7**	**441**	**245**	<0.165[l]	**125**	44.9
MW-92-15	10/18/05	15	16.2	<12.4	<30.9	**0.166**	0.0582	0.163	0.247	<0.0896	<0.0896	9.45
MW-92-20	10/18/05	20	19.3	<13.3	<33.3	**0.225**	0.0743	0.265	0.317	<0.0990	0.129	3.66
MW-93-5	10/18/05	5	**241**	813[m]	**2,970**	**0.0579**	0.0998	0.168	0.235	<0.0891	0.998	6.87
MW-93-7	10/18/05	7	**312**	**3,570[m]**	**12,500**	**0.0365**	0.0823	0.870	0.263	<0.0848	<0.0848	17.4
MW-93-9	10/18/05	9	**470**	**2,050[m]**	**4,540**	<0.0296	0.123	0.455	0.287	<0.100	0.460	79.4
MW-93-10	10/18/05	10	<4.39	155[q]	480	<0.0298	<0.0505	<0.0505	<0.101	<0.100	<0.101	8.28
MW-93-15	10/18/05	15	<3.63	11.1[q]	29.7	<0.0227	<0.0378	<0.0378	<0.0757	<0.0757	<0.0757	9.78
MW-93-20	10/18/05	20	<6.84	31.9[q]	51.7	<0.0299	<0.0679	<0.0679	<0.136	<0.0998	<0.136	46.8

TABLE 1
SOIL ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**[g]	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
MW-94-5	10/18/05	5	**1,000**	233[m]	530	<0.196[l]	<0.327	**11.4**	3.16	<0.654[l]	**9.99**	39.2
MW-94-7	10/18/05	7	**418**	528[m]	1,680	<0.228[l]	<0.380	4.16	<0.760	<0.760[l]	4.89	34.6
MW-94-10	10/18/05	10	**249**	414[m]	1,110	<0.247[l]	<0.412	1.08	<0.823	<0.823[l]	1.84	29.2
MW-94-15	10/18/05	15	<8.52	249[q]	547	<0.0298	<0.0993	<0.0993	<0.199	<0.100	<0.199	152
MW-94-20	10/18/05	20	<5.06[v]	<14.7	<36.8	<0.0299	<0.0543	<0.0543	<0.109	<0.100	<0.109	6.79
MW-95-5	10/19/05	5	<4.70	48.4	<26.4	**0.0346**	<0.0508	<0.0508	<0.102	<0.100	<0.102	4.02
MW-95-10	10/19/05	10	<4.22	<11.4	<28.6	<0.0277	<0.0462	<0.0462	<0.0923	<0.0923	<0.0923	5.40
MW-95-15	10/19/05	15	<7.39	<12.6	<31.5	<0.0295	<0.0492	<0.0492	<0.0985	<0.0985	<0.0985	16.8
MW-96-5	10/19/05	5	**141**	524[m]	**2,220**	<0.0299	<0.0518	<0.0518	<0.104	<0.100	<0.104	51.1
MW-96-7	10/19/05	7	**840**	1,190[m]	**3,710**	**0.587**	0.250	**8.39**	**52.7**	<0.0896	4.09	19.5
MW-96-9	10/19/05	9	**1,680**	413[m]	1,260	**8.40**	**101**	**33.0**	**194**	<0.0832	**15.2**	2.50
MW-96-10	10/19/05	10	**99.9**	344[m]	1,040	**1.90**	**7.34**	2.51	**16.0**	<0.0743	1.31	5.32
MW-96-15	10/19/05	15	**39.9**	246[m]	771	**0.141**	0.775	0.370	2.89	<0.107[l]	0.651	9.16
MW-96-20	10/19/05	20	<6.37	31.4[q]	72.7	<0.0294	<0.0533	<0.0533	<0.107	<0.100	<0.107	29.4
MW-97-5	10/19/05	5	5.93	<11.5	<28.8	<0.0300	<0.0525	0.0651	0.196	<0.100	<0.105	4.83
MW-97-9	10/19/05	9	**84.8**	<11.8	<29.5	**0.137**	<0.0466	0.436	<0.0931	<0.0931	0.482	7.87
MW-97-10	10/19/05	10	**2,700**	548[m]	<57.6	**0.191**	<0.0443	**8.32**	3.21	<0.0886	**5.05**	6.19
MW-97-15	10/19/05	15	6.57	<13.0	<32.6	**0.0684**	<0.0610	<0.0610	<0.122	<0.100	0.321	3.67
MW-98-5	10/19/05	5	4.42	<11.4	<28.4	**0.619**	<0.0494	0.768	2.25	<0.0987	<0.0987	3.07
MW-98-7	10/19/05	7	13.9	<11.7	<29.2	**0.270**	<0.0453	0.263	1.11	<0.0907	<0.0907	8.57
MW-98-10	10/19/05	10	**3,390**	186[m]	<27.9	**10.0**	**105**	**69.6**	**394**	<10.7[l]	**30.0**	8.58
MW-98-12	10/19/05	12	**5,650**	529[m]	<59.7	**35.6**	**356**	**154**	**848**	<8.95[l]	**47.3**	16.9
MW-98-13.5	10/19/05	13.5	**16,000**	876[m]	<302	**50.2**	**270**	**117**	**579**	<9.71[l]	**34.7**	14.1
MW-98-15	10/19/05	15	**58.2**	<12.0	<30.1	**0.596**	1.78	1.27	5.69	<0.185[l]	2.22	2.82
MW-98-20	10/19/05	20	**33.8**	14.1[q]	<29.5	0.0295	0.168	0.0884	0.473	<0.0842	0.108	34.4
MW-99-5	10/20/05	5	14.5	<11.7	<29.2	**0.0758**	<0.0486	0.143	0.917	<0.0972	<0.0972	5.71
MW-99-9	10/20/05	9	56.2	30.4[m]	<32.0	<0.0297	<0.0494	0.859	3.86	<0.0988	0.441	8.34
MW-99-10	10/20/05	10	**249**	<12.3	<30.7	**0.147**	0.0571	3.88	**22.6**	<0.102[l]	2.32	9.23
MW-99-15	10/20/05	15	<4.34	<11.9	<29.8	**0.201**	<0.0460	0.0736	0.0984	<0.0920	<0.0920	13.6
MW-99-20	10/20/05	20	<9.83	<12.2	<30.5	<0.0274	<0.0457	<0.0457	<0.0913	<0.0913	<0.0913	13.5
MW-200-5	10/20/05	5	5.82	<11.4	<28.4	<0.0299	<0.0508	0.131	0.193	<0.100	<0.102	3.85
MW-200-7.5	10/20/05	7.5	17.1	<11.8	<29.6	**0.0801**	<0.0500	0.450	0.991	<0.100	0.176	3.70
MW-200-8.5	10/20/05	8.5	17.5	<12.0	<29.9	**0.0735**	<0.0471	0.498	1.38	<0.0943	0.517	3.35
MW-200-10	10/20/05	10	7.90	<12.4	<31.0	**0.129**	<0.0488	0.461	0.377	<0.0976	0.586	2.25
MW-200-15	10/20/05	15	<32.3[l]	114[q]	357[m]	**0.753**	0.996	<0.405	<0.810	<0.100	<0.810	73.5
MW-200-20	10/20/05	20	<4.68	<12.5	<31.2	<0.0300	<0.0552	<0.0552	<0.110	<0.100	<0.110	2.79
MW-201-5	10/20/05	5	<4.18	<11.2	<28.1	**0.112**	<0.0465	<0.0465	<0.0929	<0.0929	<0.0929	2.17
MW-201-10	10/20/05	10	<4.94	<11.3	<28.1	<0.0286	<0.0476	<0.0476	<0.0953	<0.0953	<0.0953	53.4
MW-201-15	10/20/05	15	<30.2[l]	60.4[q]	<91.9	**0.864**	<0.323	<0.323	<0.645	<0.0992	<0.645	10.9

TABLE 1
SOIL ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30**[g]	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
MW-202-5	10/20/05	5	<4.62	<11.2	<28.0	<0.0262	<0.0437	<0.0437	<0.0874	<0.0874	<0.0874	5.57
MW-202-10	10/20/05	10	<5.05	<11.3	<28.3	<0.0278	<0.0463	<0.0463	<0.0927	<0.0927	<0.0927	3.61
MW-202-15	10/20/05	15	<5.47	<11.7	<29.3	**0.460**	<0.0791	0.134	<0.158	<0.0997	<0.158	9.40
MW-202-20	10/20/05	20	**57.3**	209[m]	<124	<0.0299	<0.351	<0.351	<0.701	<0.100	<0.701	<6.05
MW-203-5	10/21/05	5	<8.95	14.4[q]	37.9	**0.0769**	<0.0818	<0.0818	<0.164	<0.100	<0.164	**435**
MW-203-10	10/21/05	10	<9.11	<15.2	<37.9	<0.0190	<0.0730	<0.0730	<0.146	<0.0190	<0.146	**11,700**
MW-203-15	10/21/05	15	<15.7	35.3[m]	52.2	**0.639**	<0.118	<0.118	<0.237	<0.0308	<0.237	**500**
MW-203-20	10/21/05	20	<10.8	<17.6	<44.0	**3.21**	<0.116	<0.116	<0.232	<0.232[l]	<0.232	**426**
MW-204-7	10/21/05	7	**98.7**	<11.3	<28.2	**12.0**	0.950	**24.7**	**45.8**	<0.896[l]	**6.58**	6.65
MW-204-9	10/21/05	9	**5,420**	278[m]	337	**14.7**	<0.480	**162**	<0.960	<0.960[l]	**63.4**	8.07
MW-204-10	10/21/05	10	**1,240**	114[m]	167	**24.0**	<0.457	**17.2**	**75.0**	<0.913[l]	**6.61**	8.34
MW-204-15	10/21/05	15	18.2	641[q,m]	703[b]	**0.0529**	<0.0601	0.0733	<0.120	<0.100	0.384	**1,020**
MW-205-5	10/24/05	5	<5.98	22.0[q]	89.0	<0.0292	<0.0487	<0.0487	<0.0974	<0.0974	<0.0974	39.7
MW-205-9	10/24/05	9	**432**	67.3[m]	<28.1	<0.114[l,x]	<0.437[x]	4.43[x]	2.51[x]	<0.114[l,x]	2.08[x]	7.60
MW-205-10	10/24/05	10	**2,540**	83.1[m]	<28.4	<0.480[l]	<0.800	**56.6**	**149**	<1.60[l]	**46.4**	6.43
MW-205-15	10/24/05	15	17.1	<13.1	<32.7	<0.0298	<0.0534	<0.0534	<0.107	<0.100	0.205	4.97
MW-205-20	10/24/05	20	<4.61	<12.1	<30.2	<0.0283	<0.0472	<0.0472	<0.0945	<0.0945	<0.0945	10.6
MW-206-5	10/24/05	5	14.9[s]	14.1[q]	29.4	**9.13**	<0.0490	<0.0490	<0.0980	<0.0980	<0.0980	16.2
MW-206-10	10/24/05	10	<5.24	<11.2	<28.0	<0.0279	<0.0931	<0.0465	<0.0931	<0.0931	<0.0931	2.95
MW-206-15	10/24/05	15	<9.88	48.9[q]	119	<0.0300	<0.209	<0.105	<0.209	<0.0996	<0.209	187
MW-206-20	10/24/05	20	<23.3	89.7[q]	169	**0.385**	<0.296	<0.296	<0.592	<0.0999	<0.592	74.9
MW-207-5	10/24/05	5	<5.02	<10.8	<27.1	<0.0255	<0.0425	<0.0425	<0.0849	<0.0849	<0.0849	43.9
MW-207-10	10/24/05	10	<4.46	<11.3	<28.2	<0.0279	<0.0464	<0.0464	<0.0928	<0.0928	<0.0928	2.85
MW-207-15	10/24/05	15	<4.67	21.9[q]	<30.4	**2.10**	<0.108	<0.108	<0.215	<0.0280	<0.215	4.54
MW-208-5	10/25/05	5	17.9	24.7[m]	<29.1	<0.0262	<0.0437	<0.0437	<0.0873	<0.0873	<0.0873	8.51
MW-208-10	10/25/05	10	**211**	<13.3	<33.3	**1.17**	<0.0764	2.16	**19.2**	<0.153[l]	0.663	16.6
MW-208-15	10/25/05	15	<33.9[l]	115[m]	345	**0.0507**	<0.809	<0.404	<0.809	<0.100	<0.809	83.3
MW-208-20	10/25/05	20	<39.8[l]	<48.3	<121	<0.0300	<0.769	<0.385	<0.769	<0.100	<0.769	6.70

TABLE 1
SOIL ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30[g]**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**

Notes:
mg/kg = milligrams per kilogram
<n = Below the laboratory reporting limit or the method detection limit
TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx
TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with silica gel cleanup
BTEX Compounds, MTBE (Methyl tert-Butyl Ether), and Naphthalene - Analysis by EPA Method 8260B
Total Lead - Analysis by EPA Method 6020.
Values in **BOLD** exceed the MTCA Method A soil cleanup level.
[a] Due to laboratory limitations, method reporting limits for benzene and MTBE exceed MTCA Method A soil cleanup levels for most samples.
[b] Due to laboratory error, samples collected on June 7, 2005 were transferred from STL Seattle to STL Sacramento without ice or other cooling media and were received at STL Sacramento at 22°C. The TPH-G, BTEX, MTBE, and Naphthalene results for these samples may be biased low due to the higher temperature.
[c] Chromatogram suggests this might be overlap from gasoline range.
[d] Chromatogram suggests this might be aged or degraded diesel.
[e] Chromatogram suggests this might be overlap from motor oil range.
[f] Contaminant does not appear to be "typical" product.
[g] Analyte was positively identified during analysis, but the associated numerical value is an estimated quantity and is less than the reporting limit.
[h] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.
[i] Surrogate recovery outside advisory QC limits due to matrix interference.
[j] Due to low soil recovery during drilling at the 14-foot depth in SB-12, there was insufficient sample to analyze for NWTPH-Dx, lead, and dry weight. Therefore a limited sample was submitted for analyses of NWTPH-Gx, BTEX, MTBE, and Naphthalene. Analytical results are based on wet weight for the sample.
[k] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.
*Dup collected from MW-64 at the 15-foot depth.
[l] Laboratory reporting limit greater than MTCA Method A soil cleanup level for unrestricted land uses.
[m] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
[n] The hydrocarbon concentration result in this sample is partially due to one or more individual peaks eluting in the diesel/heavy oil range.

[o] The quality control spike blank associated with the analyte fell outside of normal acceptance criteria and was biased low. The result should be considered an estimate.
[p] Results in the diesel organics range are primarily due to overlap from a gasoline range product.
[q] Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
[r] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.
[s] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range idenification and quantitation by EPA 8021B or 8260B is recommended.
[t] Result not representative of gasoline but due to overlap from a Diesel Range Organic.
[u] This sample appears to contain or be saturated with diesel product.
[v] This analyte had a high bias in the associated calibration verification standard.
[w] A 20x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[x] A 10x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[y] Value shown reported using low soil method. Also detected at 0.0419 mg/kg.

TABLE 3
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 1 - ConocoPhillips Owned Parcels

600 Westlake Avenue North
Seattle, Washington

SOIL CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
SB-1-5	5.0	06/07/05	7.6	<26.1	<52.1	13.9	**0.064**	<0.24	0.095[g]	0.57	<0.24
SB-1-10	10.0	06/07/05	**3,600**[i]	113[c]	<57.8	16.6	**3.8**[h]	**28**[h]	**48**[h]	**280**[h]	**34**[h]
SB-1-15	15.0	06/07/05	<30	<26.6	<53.2	10.8	**0.17**	<1.2	<1.2	<1.2	<1.2
SB-1-20	20.0	06/07/05	<20	<97.2[j]	<194[j]	61.5	**1.4**	0.63[g]	0.35[g]	1.7	0.37[g]
SB-3A-5	5.0	06/08/05	15	<29.9	<59.7	5.71	**0.048**	<0.27	<0.27	0.34	<0.27
SB-3A-8	8.0	06/08/05	19	<31	<62	4.04	**0.057**	<0.34	<0.34	0.21[g]	0.1[g]
SB-3A-10	10.0	06/08/05	**14,000**[h]	486[c]	<51.8	4.75	**6.9**[h]	**240**[h]	**140**[h]	**790**[h]	**59**[h]
SB-3A-12	12.0	06/08/05	**1,000**[h]	28.1[c]	<52.2	3.7	**0.61**[h]	6.4[h]	**8.4**[h]	**59**[h]	**9.8**[h]
SB-4-5	5.0	06/07/05	9.7	<29.3	<58.6	9.5	**0.041**	<0.31	0.16[g]	0.26[g]	<0.31
SB-4-10	10.0	06/07/05	**1,200**	193[c]	<215	107	**270**	**62**	**34**	**170**	**5.5**[g]
SB-4-15	15.0	06/07/05	<22	<109[j]	<219[j]	109	**0.92**	<1.5	<1.5	0.48[g]	<1.5
SB-4-20	20.0	06/07/05	<6.6	<28.4	<56.9	3.59	**0.15**	<0.25	<0.25	<0.25	<0.25
SB-5-5	5.0	06/07/05	21	<28.7	<57.5	9.73	**0.22**	0.25[g]	0.39	2.1	0.11[g]
SB-5-10	10.0	06/07/05	<7.1	<32.8	<65.7	79.3	**0.38**	<0.31	<0.31	0.25[g]	<0.31
SB-5-15	15.0	06/07/05	**72**[i]	<57.6	<115	108	**0.33**	<0.68	0.25[g]	1.3	<0.68
SB-6-9	9.0	06/08/05	**1,800**[h]	235[c]	<57.7	6.21	<0.14	<1.2	5.6	**20**	**16**
SB-6-10	10.0	06/08/05	**39**	214[d]	190	**671**	**0.07**	<0.31	1.2	0.46	0.51
SB-7-5	5.0	06/08/05	**42**	<29	<57.9	11.2	**1.9**	0.25	1.5	4.6	<0.27
SB-7-15	15.0	06/08/05	**48**	<151	<301	89.2	**1**	<2	<2	0.85	<2
SB-8-18	18.0	06/09/05	**8,600**	**3,400**	1,220	21.2	<0.33	3.1	<2.8	<2.8	<2.8
SB-9-12	12.0	06/09/05	**550**[h]	96.8[c]	<55.3	5.15	<0.14	<1.2	<1.2	**11**	**5.3**
SB-9-14	14.0	06/09/05	**8,200**[h]	1,240[c]	<50.2	12.6	**38**	**270**	**110**	**610**	**37**[g]
SB-9-15	15.0	06/09/05	**83**	<29.2	<58.4	<2.29	**0.25**	<0.23	0.44	0.29	0.17[g]
SB-9-17	17.0	06/09/05	12	<25.7	<51.3	<1.92	**0.037**	0.086[g]	<0.29	0.35	<0.29
SB-9-18	18.0	06/09/05	7.5	<27.6	<55.2	<1.94	**0.13**	<0.23	<0.23	0.2[g]	<0.23
SB-10-10	10.0	06/09/05	**4,600**[h]	1,910[c]	<52.1	117	**0.17**	<0.29	1.6	7.8	4.4
SB-10-12	12.0	06/09/05	**40**	<31.1	<62.3	<2.28	**1.7**	<0.51	3.8	0.39[g]	4
SB-10-15	15.0	06/09/05	<5.9	<27.8	<55.7	<2.29	**0.11**	<0.27	<0.27	<0.27	0.32
SB-11-5	5.0	06/10/05	<5.6	<27.1	64.1	23.7	**0.096**	<0.27	<0.27	<0.27	<0.27
SB-11-11	11.0	06/10/05	**55**	90.9	172	77.1	**0.32**	1.3	0.52	4.4	0.66
SB-11-12.5	12.5	06/10/05	**420**[i]	45.3[c]	<55	31.6	**2.3**	<1.1	**22**	**18**	**41**
SB-11-13	13.0	06/10/05	**2,500**[h]	245[c]	<56.6	2.33	**34**[h]	<5.6[h]	**730**[h]	**390**[h]	**380**[h]
SB-11-15.5	15.5	06/10/05	<6.1	<29.7	<59.4	<2.18	**0.038**	<0.26	<0.26	<0.26	<0.26
SB-11-20	20.0	06/10/05	**69**[i]	54.1[f,i]	<80.3[j]	12.7	**0.3**	<0.54	0.47[g]	0.56	0.34[g]
SB-12-11	11.0	06/10/05	**1,500**[h]	98.2	<58.8	8.68	<0.49[h]	**100**[h]	**100**[h]	**2,200**[h]	**230**[h]
SB-12-12.5	12.5	06/10/05	**3,400**[h]	579[c]	<58.5	9.02	**110**[h]	**240**[h]	**1,600**[h]	**18,000**[h]	**1,400**[h]
SB-12-14[j]	14.0	06/10/05	**170**	--	--	--	**1.6**	1.4	**19**	**56**	**10**
SB-12-15.5	15.5	06/10/05	**180**	38.9[c]	<61.1	10.8	**1.7**	<1.1	**22**	**51**	**11**
SB-12-20	20.0	06/10/05	**33**	39.3[c]	113	10.7	<0.037	0.19[g]	0.47	1.7	0.4
SB-13-9.5	9.5	06/10/05	<5.9	<28.1	<56.1	6.75	**0.12**	<0.25	<0.25	<0.25	<0.25
SB-13-11	11.0	06/10/05	<5.9	<28.5	<56.9	<2.05	**0.15**	<0.23	<0.23	<0.23	<0.23

TABLE 3
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 1 - ConocoPhillips Owned Parcels
600 Westlake Avenue North
Seattle, Washington

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
SB-13-12.5	12.5	06/10/05	<5.7	<28.6	<57.1	<2.11	**0.042**	<0.21	<0.21	0.12[g]	<0.21
SB-14-10	10.0	06/13/05	**7,900**[h]	1,270[c]	58.1	8.44	<1.4[h]	<12[h]	**110**[h]	**330**[h]	**52**[h]
SB-14-15	15.0	06/13/05	**31**	<30.9	<61.7	4.11	<0.034	<0.29	0.37	1.1	0.19[g]
SB-14-20	20.0	06/13/05	**54**	<89.9[i]	<180[i]	<7.32	<0.15	<1.3	0.45[g]	1.5	1.2[g]
SB-15-12	12.0	06/13/05	**680**[h]	<28.6	<57.2	<1.99	**0.5**	0.4[g]	4.4	3.7	**18**
SB-15-15	15.0	06/13/05	<6.1	<28.2	<56.3	<2.38	**0.2**	<0.23	<0.23	<0.23	0.56
SB-16-12	12.0	06/13/05	**8,700**[h]	82.4[c]	<59.4	23.7	<6.3[h]	**110**[h]	**87**[h]	**500**[h]	**54**[h]
SB-16-15	15.0	06/13/05	**3,500**[h]	64.9[c]	<60.7	18.8	**18**[h]	**100**[h]	**61**[h]	**300**[h]	**23**[h]
SB-17-18.5	18.5	06/14/05	**36**	437[f,i]	925[f,i]	<0.36	<0.043	<0.36	<0.36	<0.36	9.2
SB-17-20	20.0	06/14/05	**52**[i]	156[f]	287[f]	0.15[g]	<0.039	<0.32	<0.32	<0.32	9.18
MW-54-5	5.0	06/07/05	**37**	<29.6	<59.1	91.5	1.9	3.8	1.2	4.2	0.14
MW-55-15	15.0	06/08/05	**31**	233	<184	23.2	<0.44	<3.7	<3.7	<3.7	**45**
MW-56-9	9.0	06/09/05	8.6	<30.6	<61.2	4.41	**0.34**	<0.28	0.17[g]	0.24[g]	<0.28
MW-56-10	10.0	06/09/05	**200**[i]	<27.6	<55.3	4.5	**0.13**	<0.25	2.8	<0.25	0.92
MW-56-12	12.0	06/09/05	<5.7	<27.4	<54.7	2.25	**0.13**	<0.21	<0.21	<0.21	<0.21
MW-57-11	11.0	06/10/05	**45**	202[e]	720	7.38	**1.9**[i]	<0.44[i]	2.2[i]	7.1[i]	0.16[g,i]
MW-57-12.5	12.5	06/10/05	**410**	54.5[e]	<57.9	13.6	**23**[h]	**250**[h]	**95**[h]	**540**[h]	**53**[h]
MW-59-9.5	9.5	06/14/05	<9.5	<44.2[i]	<88.4[i]	43.1	**0.055**	<0.39	<0.39	<0.39	<0.39
MW-59-11	11.0	06/14/05	7.6	<27.8	<55.7	4.73	**0.057**	0.22[g]	0.093[g]	0.54	0.22[g]
MW-59-14	14.0	06/14/05	**34**	55.6[c]	<59.7	26.1	**1.2**	<0.28	2.9	0.56	1.1
MW-59-15.5	15.5	06/14/05	**230**[i]	<30.7	<61.4	<2.19	**0.92**	<0.28	3.6	0.13[g]	3.9
MW-59-17	17.0	06/14/05	**310**	208[c]	<58.4	65.1	**1.7**	<1.3	**7**	**16**	3.8
MW-59-20	20.0	06/14/05	<6.6	<35	<70	9.28	**0.053**	<0.34	<0.34	<0.34	<0.34
MW-60-9.5	9.5	06/14/05	13	<28.5	<57	<2.22	**0.17**	<0.26	0.26	0.66	<0.26
MW-60-11	11.0	06/14/05	**140**[i]	<27.3	<54.6	<1.99	**1**	0.11[g]	2.8	2.1	0.13[g]
MW-60-12.5	12.5	06/14/05	**7,100**[h]	570[c]	85.5	20.2	**5.6**[h]	**77**[h]	**63**[h]	**370**[h]	**29**[h]
MW-60-14	14.0	06/14/05	**10,000**[h]	**2,080**[c]	362	6.73	**65**[h]	**380**[h]	**190**[h]	**980**[h]	**67**[g,h]
MW-60-15.5	15.5	06/14/05	14	192[e]	999	3.1	**0.37**	0.3	0.3	1.2	0.11[g]
MW-60-20	20.0	06/14/05	**37**	439[e,i]	862[i]	67.9	**0.52**	2.2	0.56[g]	2.4	<2.1
MTCA Method A Soil Cleanup Level - Unrestricted Land Uses			**30**	**2,000**	**2,000**	**250**	**0.03**	**7**	**6**	**9**	**5**

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Northwest Method TPH-Gx.
mg/kg = Milligrams per kilogram.
TPH-D = Total Petroleum Hydrocarbons as Diesel by Northwest Method TPH-Dx.
TPH-O = Total Petroleum Hydrocarbons as Heavy Oil by Northwest Method TPH-Dx.
Volatile Organic Compounds by EPA Method 8260B

< 0.5 = Analyte not detected at or above the indicated method detection limit
MTCA = Model Toxics Control Act
ug/l = Micrograms per liter.
n/a = Not applicable

[a] Due to laboratory limitations, method reporting limits for benzene and MTBE exceed MTCA Method A soil cleanup levels for most samples.

[b] Due to laboratory error, samples collected on June 7, 2005 were transferred from STL Seattle to STL Sacramento without ice or other cooling media and were received at STL Sacramento at 22°C. The TPH-G, BTEX, MTBE, and Naphthalene results for these samples may be biased low due to the higher temperature.

[c] Chromatogram suggests this might be overlap from gasoline range.

[d] Chromatogram suggests this might be aged or degraded diesel.

[e] Chromatogram suggests this might be overlap from motor oil range.

[f] Contaminant does not appear to be "typical" product.

[g] Analyte was positively identified during analysis, but the associated numerical value is an estimated quantity and is less than the reporting limit.

[h] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

[i] Surrogate recovery outside advisory QC limits due to matrix interference.

[j] Due to low soil recovery during drilling at the 14-foot depth in SB-12, there was insufficient sample to analyze for NWTPH-Dx, lead, and dry weight. Therefore a limited sample was submitted for analyses of NWTPH-Gx, BTEX, MTBE, and Naphthalene. Analytical results are based on wet weight for the sample.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.

TABLE 4
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 2 - City Investors Owned Parcels
600 Westlake Avenue North
Seattle, Washington

SOIL CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
B-1	11-12'	10/15/04	**500**	--	--	--	**0.13**	0.97	**9.6**	3.9	--
B-2	11-12'	10/15/04	**1,300**	--	--	--	**0.53**	**8.3**	**23**	**120**	--
B-5	6-8'	10/15/04	**53**	<50	--	--	**7.3**	0.4	1.1	2.2	--
B-5	15-16'	10/15/04	8	<50	--	--	**0.55**	0.03	0.08	0.22	--
B-6	7.5-8'	10/15/04	**34**	83	--	**9**	**0.21**	0.17	0.16	0.35	--
B-8	10-11'	10/15/04	**2,600**	--	--	**7**	**0.82**	**19**	**40**	**190**	--
B-8	12.5-13'	10/15/04	**80**	--	--	--	**3.3**	0.19	2.7	1.3	--
B-9	7-8'	10/15/04	**2,800**	--	--	--	**3.8**	**8.1**	**47**	**170**	--
B-10	7-8'	10/15/04	**300**	--	--	--	**0.64**	0.68	5.1	**32**	--
B-11	7.5-8.5	10/15/04	**510**	--	--	--	**0.5**	3.9	**8.2**	**37**	--
B-12	11.5-12'	10/15/04	**83**	--	--	--	**0.05**	0.13	0.33	2.3	--
B-12	14-15'	10/15/04	**30**	--	--	--	**0.05**	0.09	0.09	0.1	--
B-13	14-15'	10/15/04	<5	--	--	--	**0.14**	<0.1	<0.1	<0.3	--
B-14	10-11.5'	10/15/04	**1,300**	--	--	--	**3.2**	2.8	**33**	**52**	--
B-15	11-12'	12/10/04	11	81	540	--	**0.06**	--	--	--	--
B-23	12-13.5'	12/10/04	**270**	--	--	--	**2.4**	1.6	**11**	3.8	--
B-24	11-11.5'	12/10/04	**60**	290	290	--	**0.3**	0.98	0.39	1.3	--
B-25	11-12'	12/10/04	**2,000**	360	360	--	**6**	**79**	**44**	**240**	--
B-25	15-16'	12/10/04	**4,000**	1,400	1,400	--	**10**	**200**	**120**	**720**	--
B-25	17-18'	12/10/04	2	--	--	--	**0.1**	0.17	<0.02	0.08	--
B-101	8-9.5'	01/21/05	**890**	--	--	--	**4.4**	4.8	**24**	**95**	--
B-101	8-9.5	01/21/05	--	--	--	--	<2	2	**17**	**72**	**6**
B-101	9.5-10.5	01/21/05	**340**	--	--	--	**1.4**	1.8	**6.2**	**22**	--
B-101	13.5-14	01/21/05	--	--	--	--	**0.03**	<0.02	<0.02	<0.06	--
SB-27-5	5.0	10/14/05	**9,930**	187[b]	116	20.1	**42.5**	**377**	**135**	**745**	**108**
SB-27-7	7.0	10/14/05	**175**	45.6[b]	<28.9	28.3	**31.5**	**276**	**118**	**625**	**36.5**
SB-27-9	9.0	10/14/05	**35.5**	417[f]	829	20.8	**4.23**	1.28	0.781	3.34	0.570
SB-27-10	10.0	10/14/05	**167**	1,100[b]	**3,670**	46.9	**1.52**	**9.26**	4.67	**24.5**	2.16
SB-27-15	15.0	10/14/05	**44.8**	130[b]	231	24.0	**0.211**	1.76	0.858	4.53	0.527
SB-28-5	5.0	10/14/05	**903**	1,790[b]	**4,120**	49.4	**0.0648**	0.117	1.50	0.438	**11.6**
SB-28-9	9.0	10/14/05	**44.3**	24.0	68.7	6.88	**0.0739**	<0.0560	0.0840	0.139	0.238
SB-28-10	10.0	10/14/05	**30.1**	46.8[b]	129	31.9	**0.0747**	<0.0429	0.580	0.113	2.97
SB-29-5	5.0	10/14/05	**3,320**	173[b]	175	19.0	**3.30**	0.492	**61.9**	**238**	**30.9**
SB-29-7	7.0	10/14/05	**386**	209[b]	114	5.26	**1.72**	<0.0393	**90.2**	**115**	**49.0**
SB-29-10	10.0	10/14/05	26.8	39.9[f]	77.6	54.5	**0.572**	0.0657	0.459	1.78	<0.202
SB-29-15	15.0	10/14/05	**101**	1,150[f]	169[b]	127	**0.678**	0.209	1.74	6.19	<0.788
SB-29-20	20.0	10/14/05	<10.0	142[f]	82.6[b]	62.7	**0.183**	0.124	<0.101	<0.203	<0.406
SB-30-5	5.0	10/14/05	**368**	101[b]	46.2	13.0	**3.81**	0.328	**8.82**	**26.0**	4.08

TABLE 4
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 2 - City Investors Owned Parcels

600 Westlake Avenue North
Seattle, Washington

SOIL CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
SB-30-10	10.0	10/14/05	8.68	<15.6	<39.1	177	**0.0556**	0.151	0.191	0.780	<0.309
SB-30-16	16.0	10/14/05	**137**	57.7^{b}	138	49.7	**0.425**	1.14	4.88	**23.1**	1.33
SB-32-5	5.0	10/17/05	**1,880**	297^{b}	236	26.0	**1.17**	1.27	**77.9**	**212**	**19.6**
SB-32-7	7.0	10/17/05	**2,640**	335^{b}	273	17.3	**1.81**	<0.492	**56.3**	**145**	**21.2**
SB-32-9	9.0	10/17/05	**455**	123^{b}	250	24.7	**0.222**	<0.309	5.99	**20.8**	2.12
SB-32-12	12.0	10/17/05	**120**	920	1,560	**1,450**	<0.0300	<0.128	0.744	2.78	<0.256
SB-33-5	5.0	10/19/05	**31.0**	<11.7	<29.2	4.61	**0.109**	<0.0486	1.87	2.59	0.477
SB-34-5	5.0	10/19/05	**343**	30.3^{b}	<30.4	9.42	**0.488**	0.0795	3.45	6.30	**21.0**
SB-35-5	5.0	10/19/05	26.4	<11.8	<29.4	6.29	**0.123**	<0.0470	0.103	0.174	<0.0939
SB-35-9	9.0	10/19/05	**117**	41.3^{b}	39.1	10.7	**0.282**	<0.0470	2.34	0.106	**5.16**
SB-35-10	10.0	10/19/05	**430**	50.8^{b}	52.3	9.21	**0.151**	<0.0510	0.758	0.148	1.06
SB-36-9	9.0	10/19/05	**630**	203^{b}	331	27.9	**3.77**^{l}	<0.983^{l}	**23.7**^{l}	<1.97^{l}	<1.97^{l}
SB-36-12	12.0	10/19/05	**2,750**	132^{b}	72.7	22.1	**5.70**	<1.82	**140**	**29.4**	**47.4**
SB-36-16	16.0	10/19/05	9.79	17.3^{b}	34.3	6.82	**0.150**	<0.0437	0.0516	<0.0874	0.109
SB-37-5	5.0	10/19/05	**203**	<11.5	<28.8	118	**0.927**	0.0572	4.33	**9.63**	0.935
SB-37-7	7.0	10/19/05	**366**	12.6^{b}	<30.7	27.7	**1.40**	0.527	3.10	**15.4**	3.75
SB-37-9	9.0	10/19/05	**4,660**	350^{b}	89.6	27.7	**4.47**	**19.5**	**59.1**	**295**	**20.9**
SB-37-10	10.0	10/19/05	**5,700**	200^{b}	60.0	26.8	**22.1**	1.50	**266**	**593**	**94.5**
SB-37-12	12.0	10/19/05	**1,260**	96.1^{b}	38.9	12.0	**8.69**	0.485	**34.9**	**45.0**	**11.5**
SB-37-14	14.0	10/19/05	11.0	<11.9	<29.8	41.6	**0.277**	0.107	1.05	3.95	0.700
SB-37-15	15.0	10/19/05	17.1	<12.0	<30.0	20.3	**0.244**	<0.0431	0.522	1.12	0.143
SB-37-20	20.0	10/19/05	**31.1**	<12.6	<31.4	9.39	**0.201**	0.176	1.18	4.04	0.573
SB-40-9	9.0	10/19/05	**131**	44.2^{b}	<29.3	11.1	<0.0276	<0.0460	3.70	0.369	3.83
SB-40-10	10.0	10/19/05	**363**	<13.2	<33.1	8.86	**0.313**	<0.0457	**7.26**	8.15	2.74
SB-40-12	12.0	10/19/05	**571**	<13.8	<34.4	12.1	**0.291**	0.0510	**14.6**	**42.0**	3.51
SB-40-15	15.0	10/19/05	**99.8**	62.9^{f}	74.9	4.64	**0.260**	0.0730	1.70	6.48	0.775
SB-40-20	20.0	10/19/05	**41.5**	277^{f}	326	42.9	**0.165**	<0.137	0.181	0.723	<0.275
SB-42-9	9.0	10/21/05	6.74	<12.2	<30.5	3.52	**0.142**	<0.0496	<0.0496	<0.0991	<0.0991
SB-42-10	10.0	10/21/05	**101**	302^{b}	1,300^{b}	34.2	**0.149**	<0.0424	<0.0424	0.127	0.115
SB-42-15	15.0	10/21/05	<5.28	<12.9	79.2	15.0	**0.0615**	<0.0569	<0.0569	<0.114	<0.114
SB-42-20	20.0	10/21/05	<3.98	<11.3	<28.2	5.01	**0.0426**	<0.0374	<0.0374	<0.0748	<0.0748
MW-82-5	5.0	10/14/05	**3,920**	344^{b}	194	15.4	**17.5**	**88.2**	**196**	**917**	**50.5**^{d}
MW-82-8	8.0	10/14/05	**4,720**	268^{b}	186	9.93	**17.9**	**120**	**188**	**899**	**66.3**
MW-82-9	9.0	10/14/05	**1,020**	362^{b}	747	29.0	**9.93**	**7.43**	**16.7**	**72.3**	4.62
MW-82-10	10.0	10/14/05	**588**	175^{b}	343	31.0	**4.20**	**7.37**	**11.3**	**44.7**	3.38
MW-82-15	15.0	10/14/05	**844**	910^{c}	122^{c}	8.26	**0.734**	2.44	**6.03**	**30.7**	1.89
MW-82-16	16.0	10/14/05	<4.76	<11.8^{b}	<29.5	2.39	**0.0552**	<0.0484	<0.0484	0.106	<0.0968
MW-89-12	12.0	10/18/05	**44.9**	41.5^{f}	72.3	11.3	**0.124**	0.144	0.185	0.376	2.17
MW-90-5	5.0	10/18/05	**410**	554^{b}	680	65.9	**1.95**	0.105	**46.3**	**79.7**	**16.8**

TABLE 4
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 2 - City Investors Owned Parcels
600 Westlake Avenue North
Seattle, Washington

SOIL CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
MW-90-7	7.0	10/18/05	**476**	**2,180**	**3,450**	**784**	**2.08**	<0.0833	**8.99**	**22.7**	3.24
MW-90-10	10.0	10/18/05	**64.6**	**4,640**	**9,130**	**280**	**0.142**	<0.0749	1.90	5.85	1.33
MW-90-15	15.0	10/18/05	10.4	116[f]	227	106	**0.986**	0.395	0.860	2.34	0.539
MW-92-10	10.0	10/18/05	7.31	47.9[b]	<26.8	42.7	**0.0813**	<0.0423	0.156	0.202	<0.0847
MW-92-12	12.0	10/18/05	**5,340**	332[b]	88.4	44.9	**174**	**32.7**	**441**	**245**	**125**
MW-92-15	15.0	10/18/05	16.2	<12.4	<30.9	9.45	**0.166**	0.0582	0.163	0.247	<0.0896
MW-92-20	20.0	10/18/05	19.3	<13.3	<33.3	3.66	**0.225**	0.0743	0.265	0.317	0.129
MW-93-5	5.0	10/18/05	**241**	813[b]	**2,970**	6.87	**0.0579**	0.0998	0.168	0.235	0.998
MW-93-7	7.0	10/18/05	**312**	**3,570[b]**	**12,500**	17.4	**0.0365**	0.0823	0.870	0.263	<0.0848
MW-93-9	9.0	10/18/05	**470**	**2,050[b]**	**4,540**	79.4	<0.0296	0.123	0.455	0.287	0.460
MW-94-5	5.0	10/18/05	**1,000**	233[b]	530	39.2	<0.196[a]	<0.327	**11.4**	3.16	**9.99**
MW-94-7	7.0	10/18/05	**418**	528[b]	1,680	34.6	<0.228[a]	<0.380	4.16	<0.760	4.89
MW-94-10	10.0	10/18/05	**249**	414[b]	1,110	29.2	<0.247[a]	<0.412	1.08	<0.823	1.84
MW-96-5	5.0	10/19/05	**141**	524[b]	**2,220**	51.1	<0.0299	<0.0518	<0.0518	<0.104	<0.104
MW-96-7	7.0	10/19/05	**840**	1,190[b]	**3,710**	19.5	**0.587**	0.250	**8.39**	**52.7**	4.09
MW-96-9	9.0	10/19/05	**1,680**	413[b]	1,260	2.50	**8.40**	**101**	**33.0**	**194**	**15.2**
MW-96-10	10.0	10/19/05	**99.9**	344[b]	1,040	5.32	**1.90**	**7.34**	2.51	**16.0**	1.31
MW-96-15	15.0	10/19/05	**39.9**	246[b]	771	9.16	**0.141**	0.775	0.370	2.89	0.651
MW-205-9	9.0	10/24/05	**432**	67.3[b]	<28.1	7.60	<0.114[a,m]	<0.437[m]	4.43[m]	2.51[m]	2.08[m]
MW-205-10	10.0	10/24/05	**2,540**	83.1[b]	<28.4	6.43	<0.480[a]	<0.800	**56.6**	**149**	**46.4**
MTCA Method A Soil Cleanup Level - Unrestricted Land Uses			**30**	**2,000**	**2,000**	**250**	**0.03**	**7**	**6**	**9**	**5**

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Northwest Method TPH-Gx.
mg/kg = Milligrams per kilogram.
TPH-D = Total Petroleum Hydrocarbons as Diesel by Northwest Method TPH-Dx.
TPH-O = Total Petroleum Hydrocarbons as Heavy Oil by Northwest Method TPH-Dx.
Volatile Organic Compounds by EPA Method 8260B
(A) = Urban Redevelopment, LLC Figure 2 indicates results were "below MTCA" cleanup levels
(B) = Urban Redevelopment, LLC Figure 2 indicates a sample interval of 10 - 13 feet bgs; actual soil samples were collected at 10 - 11 feet bgs and 12.5 - 13 feet bgs
(C) = Urban Redevelopment, LLC Figure 2 indicates a sample interval of 10 - 11 feet bgs; actual soil sample was 10 - 11.5 feet bgs.
(D) = Urban Redevelopment, LLC Figure 3 and Figure 4 includes laboratory results that were not provided to Delta for verification.
(E) = Urban Redevelopment, LLC Figure 2 indicates analytical result of 6 ug/kg for Benzene; Laboratory report indicates actual analytical result was 10 ug/kg for Benzene.
(F) = Urban Redevelopment, LLC Figure 2 indicates results as "no indication."
(G) = Laboratory report indicates the sample consists of Gasoline-range material.
(H) = Laboratory reports sample not indicative of Diesel; analyzed against Motor Oil.

< 0.5 = Analyte not detected at or above the indicated method detection limit
MTCA = Model Toxics Control Act
ug/l = Micrograms per liter.
n/a = Not applicable

[a] Laboratory reporting limit greater than MTCA Method A soil cleanup level for unrestricted land uses.
[b] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
[c] The hydrocarbon concentration result in this sample is partially due to one or more individual peaks eluting in the diesel/heavy oil range.
[d] The quality control spike blank associated with the analyte fell outside of normal acceptance criteria and was biased low. The result should be considered an estimate.
[e] Results in the diesel organics range are primarily due to overlap from a gasoline range product.
[f] Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
[g] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.
[h] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range idenification and quantitation by EPA 8021B or 8260B is recommended.
[i] Result not representative of gasoline but due to overlap from a Diesel Range Organic.
[j] This sample appears to contain or be saturated with diesel product.
[k] This analyte had a high bias in the associated calibration verification standard.
[l] A 20x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[m] A 10x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[n] Value shown reported using low soil method. Also detected at 0.0419 mg/kg.

TABLE 5
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 3 - City of Seattle Rights-of-Way
600 Westlake Avenue North
Seattle, Washington

SOIL CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
SB-23-10	10.0	10/13/05	**6,360**	29.8[b]	<26.6	6.59	**4.07**	**24.6**	**77.8**	**377**	**86.0**
SB-24-9	9.0	10/13/05	**5,080**	432[e]	<56.5	8.82	**9.00**	**39.7**	**108**	**529**	**102**
SB-24-10	10.0	10/13/05	**66.4**	146[e]	<29.2	8.26	**12.0**	**176**	**146**	**809**	**46.7**
SB-24-12	12.0	10/13/05	**34.9**	<12.7	<31.8	5.64	**1.11**	0.481	0.605	3.18	0.274
SB-24-15	15.0	10/13/05	<7.50	39.5[f]	60.1	25.0	**0.417**	0.160	0.173	0.718	<0.326
SB-24-20	20.0	10/13/05	<10.0	32.0[f]	62.3	14.6	**0.100**	<0.105	<0.105	<0.209	<0.418
SB-25-15	15.0	10/13/05	<4.34	<12.1	55.9	21.0	**0.307**	<0.0438	0.148	0.244	<0.175
SB-25-20	20.0	10/13/05	<4.25	<11.8	<29.4	3.72	**0.0913**	<0.0404	<0.0404	<0.0808	<0.162
SB-26-5	5.0	10/13/05	<4.48	27.0[f]	93.9	13.6	**0.0795**	0.0470	0.0759	0.223	<0.181
SB-26-10	10.0	10/13/05	7.31	<13.0	<32.5	5.25	**1.50**	<0.0499	<0.0499	0.117	<0.200
SB-26-15	15.0	10/13/05	<4.52	<12.0	<30.0	2.03	**0.0503**	<0.0457	<0.0457	<0.0914	<0.183
SB-31-5	5.0	10/17/05	<4.69	<12.0	<30.0	11.3	**0.0560**	<0.0431	<0.0431	<0.0862	<0.0862
SB-31-15	15.0	10/17/05	<4.47	16.8[f]	37.4	9.57	**0.213**	<0.0458	<0.0458	<0.0915	<0.0915
SB-31-20	20.0	10/17/05	<5.19	<11.5[f]	40.3	7.35	**0.0333**	<0.0463	<0.0463	<0.0925	<0.0925
SB-41-12	12.0	10/20/05	**44.2**	<11.9	<29.9	8.61	**0.0485**	0.0732	0.133	2.96	1.76
SB-41-15	15.0	10/20/05	<4.32	<11.4	<28.5	3.24	**2.09**	<0.0420	<0.0420	<0.0840	<0.0840
SB-41-20	20.0	10/20/05	<4.50	<12.1	<30.3	14.1	**0.120**	<0.0455	<0.0455	<0.0909	<0.0909
MW-61-5	5.0	10/10/05	4.95	19.9[f]	50.9	80.7	**0.0593**	<0.0350	0.0427	0.165	<0.0700
MW-61-10	10.0	10/10/05	4.06	<10.0	<25.0	11.9	**0.523**	<0.0354	0.0676	0.201	<0.142
MW-61-15	15.0	10/10/05	<3.51	<10.0	<25.0	8.81	**0.422**	<0.0391	<0.0391	<0.0782	<0.0782
MW-62-5	5.0	10/10/05	<5.00	<10.0	33.7	6.40	**0.0313**	<0.0363	0.0429	<0.0725	<0.0725
MW-63-5	5.0	10/11/05	6.27	33.0[f]	101	**3,920**	**1.03**	0.427	0.768	1.98	<0.200
MW-63-10	10.0	10/11/05	<5.00	<10.0	<25.0	39.6	**0.135**	<0.0337	<0.0337	<0.0673	<0.135
MW-63-15	15.0	10/11/05	<5.00	15.6[f]	36.4	101	**0.402**	<0.0354	<0.0354	<0.0708	<0.142
MW-63-20	20.0	10/11/05	<5.00	<10.0	32.0	34.8	**0.162**	<0.0500	<0.0500	<0.100	<0.200
MW-64-5	5.0	10/11/05	<5.00	<10.0	<25.0	4.50	**0.604**	<0.0438	0.0804	0.427	1.79
MW-64-10	10.0	10/11/05	<5.00	<10.0	<25.0	5.90	**1.84**	<0.0424	<0.0424	<0.0847	<0.169
MW-64-15	15.0	10/11/05	<5.00	29.3[f]	70.5	20.3	**0.238**	<0.0429	0.0439	0.0967	<0.172
MW-66-5	5.0	10/11/05	<5.00	15.3[f]	91.3	6.34	**0.931**	0.128	<0.0389	0.0873	<0.155
MW-66-10	10.0	10/11/05	<5.00	<10.0	<25.0	25.5	**0.136**	<0.0393	<0.0393	<0.0787	<0.157
MW-66-15	15.0	10/11/05	<5.00	26.5[f]	53.9	24.7	**0.379**	0.0796	<0.0433	<0.0866	<0.173
MW-68-5	5.0	10/11/05	4.49	<10.0	<25.0	35.2	**0.602**	0.0556	0.333	0.393	<0.149
MW-68-10	10.0	10/11/05	<3.83	<10.0	<25.0	140	**0.423**	<0.0389	0.0398	0.174	<0.156
MW-68-15	15.0	10/11/05	8.42	120[c]	37.0[b]	21.4	**1.31**	0.225	0.536	0.697	0.254
MW-70-10	10.0	10/12/05	**776**	97.3[b]	80.1	30.3	**0.701**	<0.331	**23.9**	1.52	**19.1**
MW-70-15	15.0	10/12/05	**508**	<11.9	<29.7	3.32	<0.0283	<0.0472	<0.0472	<0.0945	<0.189
MW-70-20	20.0	10/12/05	**30.2**	<20.3	<50.7	7.18	<0.0302[a]	<0.116	0.623	1.41	0.826
MW-71-10	10.0	10/12/05	<4.33	<11.2	<28.0	5.39	**0.189**	<0.0861	0.314	0.262	<0.0861

TABLE 5
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 3 - City of Seattle Rights-of-Way
600 Westlake Avenue North
Seattle, Washington

SOIL CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
MW-71-15	15.0	10/12/05	**888**	135[b]	298[b]	7.10	**1.02**	0.724	**9.97**	**29.1**	**6.49**
MW-72-15	15.0	10/12/05	<22.9	219[f]	403[b]	124	**0.533**	<0.702	<0.702	<2.10	<0.702
MW-73-10	10.0	10/12/05	**4,530**	45.0[b]	<28.5	3.54	<0.0266	<0.0888	<0.0888	<0.266	<0.0888
MW-73-16	16.0	10/12/05	**33.4**	129[f]	677	71.9	**0.261**	<0.443	<0.443	<1.33	<0.443
MW-74-12	12.0	10/12/05	**71.4**	<11.9	<29.8	1.79	<0.0252	<0.0842	<0.0842	<0.252	<0.0842
MW-74-15	15.0	10/12/05	<8.40	<16.6[f]	42.1[b]	43.8	**0.834**	<0.139	<0.139	<0.418	<0.139
MW-82-3	3.0	10/14/05	28.2	26.6[b]	30.9	5.50	**1.10**	0.0662	1.11	1.17	0.712[d]
MW-84-5	5.0	10/17/05	<4.55	<12.1	<30.3	5.97	**0.0618**	<0.0483	<0.0483	<0.0966	<0.0966
MW-84-10	10.0	10/17/05	<3.79	<11.0	<27.4	2.82	**0.245**	<0.0427	<0.0427	<0.0855	<0.0855
MW-84-15	15.0	10/17/05	<4.66	27.8[f]	33.4	10.5	**0.286**	<0.0631	<0.0631	<0.126	<0.126
MW-85-5	5.0	10/17/05	4.78	14.0[f]	<29.1	4.42	**1.39**	0.861	0.281	0.416	<0.0977
MW-85-10	10.0	10/17/05	<4.52	<12.4	<30.9	10.8	**0.0308**	<0.0466	<0.0466	<0.0932	<0.0932
MW-86-5	5.0	10/17/05	14.7	<11.3[f]	36.1	4.87	**0.785**	<0.0413	0.160	0.584	<0.0827
MW-86-10	10.0	10/17/05	6.81	<11.7	<29.3	4.87	**1.01**	<0.0406	<0.0406	<0.0813	<0.0813
MW-86-15	15.0	10/17/05	<4.20	<11.8	<29.5	4.00	**0.243**	<0.0414	<0.0414	<0.0828	<0.0828
MW-86-20	20.0	10/17/05	<5.29	<12.9	<32.3	4.06	**0.0380**	<0.0500	<0.0500	<0.100	<0.100
MW-87-5	5.0	10/17/05	<4.22	<11.3	61.4	9.05	**0.154**	<0.0410	<0.0410	<0.0821	<0.0821
MW-87-10	10.0	10/17/05	<4.70	14.9[f]	41.0	7.11	**0.110**	<0.0281	<0.0281	<0.0561	<0.0561
MW-88-7	7.0	10/17/05	**4,710**	347[b]	242	115	<3.09[a]	<5.15	**198**	**813**	**57.4**
MW-88-9	9.0	10/17/05	**2,200**	164[b]	156	15.8	**0.501**	0.632	**31.6**	**131**	**10.7**
MW-88-10	10.0	10/17/05	**487**	31.8	49.4	3.93	**0.102**	<0.0454	0.753	0.406	0.273
MW-91-5	5.0	10/18/05	**99.6**	43.3[e]	51.9	81.4	**0.344**	0.0870	0.0891	0.361	<0.102
MW-91-10	10.0	10/18/05	<6.05	62.8[f]	135	35.9	**0.379**	0.176	0.125	0.297	0.142
MW-95-5	5.0	10/19/05	<4.70	48.4	<26.4	4.02	**0.0346**	<0.0508	<0.0508	<0.102	<0.102
MW-97-9	9.0	10/19/05	**84.8**	<11.8	<29.5	7.87	**0.137**	<0.0466	0.436	<0.0931	0.482
MW-97-10	10.0	10/19/05	**2,700**	548[b]	<57.6	6.19	**0.191**	<0.0443	**8.32**	3.21	**5.05**
MW-97-15	15.0	10/19/05	6.57	<13.0	<32.6	3.67	**0.0684**	<0.0610	<0.0610	<0.122	0.321
MW-98-5	5.0	10/19/05	4.42	<11.4	<28.4	3.07	**0.619**	<0.0494	0.768	2.25	<0.0987
MW-98-7	7.0	10/19/05	13.9	<11.7	<29.2	8.57	**0.270**	<0.0453	0.263	1.11	<0.0907
MW-98-10	10.0	10/19/05	**3,390**	186[b]	<27.9	8.58	**10.0**	**105**	**69.6**	**394**	**30.0**
MW-98-12	12.0	10/19/05	**5,650**	529[b]	<59.7	16.9	**35.6**	**356**	**154**	**848**	**47.3**
MW-98-13.5	13.5	10/19/05	**16,000**	876[b]	<302	14.1	**50.2**	**270**	**117**	**579**	**34.7**
MW-98-15	15.0	10/19/05	**58.2**	<12.0	<30.1	2.82	**0.596**	1.78	1.27	5.69	2.22
MW-98-20	20.0	10/19/05	**33.8**	14.1[f]	<29.5	34.4	0.0295	0.168	0.0884	0.473	0.108
MW-99-5	5.0	10/20/05	14.5	<11.7	<29.2	5.71	**0.0758**	<0.0486	0.143	0.917	<0.0972
MW-99-10	10.0	10/20/05	**249**	<12.3	<30.7	9.23	**0.147**	0.0571	3.88	**22.6**	2.32
MW-99-15	15.0	10/20/05	<4.34	<11.9	<29.8	13.6	**0.201**	<0.0460	0.0736	0.0984	<0.0920

TABLE 5
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SOIL CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-O (mg/kg)	Lead (mg/kg)	Volatile Organic Compounds (mg/kg)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
MW-200-7.5	7.5	10/20/05	17.1	<11.8	<29.6	3.70	**0.0801**	<0.0500	0.450	0.991	0.176
MW-200-8.5	8.5	10/20/05	17.5	<12.0	<29.9	3.35	**0.0735**	<0.0471	0.498	1.38	0.517
MW-200-10	10.0	10/20/05	7.90	<12.4	<31.0	2.25	**0.129**	<0.0488	0.461	0.377	0.586
MW-200-15	15.0	10/20/05	<32.3[a]	114[f]	357[b]	73.5	**0.753**	0.996	<0.405	<0.810	<0.810
MW-201-5	5.0	10/20/05	<4.18	<11.2	<28.1	2.17	**0.112**	<0.0465	<0.0465	<0.0929	<0.0929
MW-201-15	15.0	10/20/05	<30.2[a]	60.4[f]	<91.9	10.9	**0.864**	<0.323	<0.323	<0.645	<0.645
MW-202-15	15.0	10/20/05	<5.47	<11.7	<29.3	9.40	**0.460**	<0.0791	0.134	<0.158	<0.158
MW-202-20	20.0	10/20/05	**57.3**	209[b]	<124	<6.05	<0.0299	<0.351	<0.351	<0.701	<0.701
MW-203-5	5.0	10/21/05	<8.95	14.4[f]	37.9	**435**	**0.0769**	<0.0818	<0.0818	<0.164	<0.164
MW-203-10	10.0	10/21/05	<9.11	<15.2	<37.9	**11,700**	<0.0190	<0.0730	<0.0730	<0.146	<0.146
MW-203-15	15.0	10/21/05	<15.7	35.3[b]	52.2	**500**	**0.639**	<0.118	<0.118	<0.237	<0.237
MW-203-20	20.0	10/21/05	<10.8	<17.6	<44.0	**426**	**3.21**	<0.116	<0.116	<0.232	<0.232
MW-204-7	7.0	10/21/05	**98.7**	<11.3	<28.2	6.65	**12.0**	0.950	**24.7**	**45.8**	**6.58**
MW-204-9	9.0	10/21/05	**5,420**	278[b]	337	8.07	**14.7**	<0.480	**162**	<0.960	**63.4**
MW-204-10	10.0	10/21/05	**1,240**	114[b]	167	8.34	**24.0**	<0.457	**17.2**	**75.0**	**6.61**
MW-204-15	15.0	10/21/05	18.2	641[f,b]	703[b]	**1,020**	**0.0529**	<0.0601	0.0733	<0.120	0.384
MW-206-5	5.0	10/24/05	14.9[h]	14.1[f]	29.4	16.2	**9.13**	<0.0490	<0.0490	<0.0980	<0.0980
MW-206-20	20.0	10/24/05	<23.3	89.7[f]	169	74.9	**0.385**	<0.296	<0.296	<0.592	<0.592
MW-207-15	15.0	10/24/05	<4.67	21.9[f]	<30.4	4.54	**2.10**	<0.108	<0.108	<0.215	<0.215
MW-208-10	10.0	10/25/05	**211**	<13.3	<33.3	16.6	**1.17**	<0.0764	2.16	**19.2**	0.663
MW-208-15	15.0	10/25/05	<33.9[a]	115[b]	345	83.3	**0.0507**	<0.809	<0.404	<0.809	<0.809
MTCA Method A Soil Cleanup Level - Unrestricted Land Uses			**30**	**2,000**	**2,000**	**250**	**0.03**	**7**	**6**	**9**	**5**

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Northwest Method TPH-Gx.
mg/kg = Milligrams per kilogram.
TPH-D = Total Petroleum Hydrocarbons as Diesel by Northwest Method TPH-Dx.
TPH-O = Total Petroleum Hydrocarbons as Heavy Oil by Northwest Method TPH-Dx.
Volatile Organic Compounds by EPA Method 8260B

< 0.5 = Analyte not detected at or above the indicated method detection limit
MTCA = Model Toxics Control Act
ug/l = Micrograms per liter.
n/a = Not applicable

[a] Laboratory reporting limit greater than MTCA Method A soil cleanup level for unrestricted land uses.
[b] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
[c] The hydrocarbon concentration result in this sample is partially due to one or more individual peaks eluting in the diesel/heavy oil range.
[d] The quality control spike blank associated with the analyte fell outside of normal acceptance criteria and was biased low. The result should be considered an estimate.
[e] Results in the diesel organics range are primarily due to overlap from a gasoline range product.
[f] Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
[g] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.
[h] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range idenification and quantitation by EPA 8021B or 8260B is recommended.
[i] Result not representative of gasoline but due to overlap from a Diesel Range Organic.
[j] This sample appears to contain or be saturated with diesel product.
[k] This analyte had a high bias in the associated calibration verification standard.
[l] A 20x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[m] A 10x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[n] Value shown reported using low soil method. Also detected at 0.0419 mg/kg.

TABLE 6
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 1 - ConocoPhillips Owned Parcels
600 Westlake Avenue North
Seattle, Washington

GROUNDWATER CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (ug/l)	TPH-D (ug/l)	TPH-O (ug/l)	Lead (ug/l)	Volatile Organic Compounds (ug/l)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
MW-45	n/a	07/25/05	564	< 250	< 500	--	**18.6**	14.6	16.7	113.2	7.51
MW-50	n/a	07/25/05	**1,500**	< 250	< 500	--	**16.8**	3.23	36.9	50.11	4.29
MW-51	n/a	07/25/05	< 50.0	**697**	**826**	--	< 0.200	< 0.200	< 0.200	< 0.500	< 0.500
MW-52	n/a	07/25/05	401	368	< 500	--	**14.5**	< 0.200	8.24	3.12	2.37
MW-53	n/a	07/25/05	450	310	< 500	--	**20.4**	0.61	8.96	13.14	9.15
MW-54	n/a	07/25/05	177	< 250	< 500	--	**5.26**	0.28	0.68	3.11	0.99
MW-55	n/a	07/25/05	**1,850**	**1,390**	< 500	--	0.48	1.69	2.57	1.99	**908**
MW-57	n/a	07/25/05	**11,400**	418	**571**	--	**614**	**2,680**	436	**2,647**	98
MW-58	n/a	07/25/05	**7,750**	**673**	< 500	--	**1,420**	**1,610**	379	**1,687**	57
MW-59	n/a	07/25/05	**4,680**	253	< 500	--	**307**	1.24	181	201	64.3
MW-60	n/a	07/25/05	**48,800**	**2,820**	**791**	--	**3,670**	**4,730**	**1,570**	**7,720**	**299**
MTCA Method A Groundwater Cleanup Level			**800**	**500**	**500**	**n/a**	**5**	**1,000**	**700**	**1,000**	**160**

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Northwest Method TPH-Gx.
mg/kg = Milligrams per kilogram.
TPH-D = Total Petroleum Hydrocarbons as Diesel by Northwest Method TPH-Dx.
TPH-O = Total Petroleum Hydrocarbons as Heavy Oil by Northwest Method TPH-Dx.
Volatile Organic Compounds by EPA Method 8260B

< 0.5 = Analyte not detected at or above the indicated method detection limit
MTCA = Model Toxics Control Act
ug/l = Micrograms per liter.
n/a = Not applicable

[a] Due to laboratory limitations, method reporting limits for benzene and MTBE exceed MTCA Method A soil cleanup levels for most samples.

[b] Due to laboratory error, samples collected on June 7, 2005 were transferred from STL Seattle to STL Sacramento without ice or other cooling media and were received at STL Sacramento at 22°C. The TPH-G, BTEX, MTBE, and Naphthalene results for these samples may be biased low due to the higher temperature.

[c] Chromatogram suggests this might be overlap from gasoline range.

[d] Chromatogram suggests this might be aged or degraded diesel.

[e] Chromatogram suggests this might be overlap from motor oil range.

[f] Contaminant does not appear to be "typical" product.

[g] Analyte was positively identified during analysis, but the associated numerical value is an estimated quantity and is less than the reporting limit.

[h] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

[i] Surrogate recovery outside advisory QC limits due to matrix interference.

[j] Due to low soil recovery during drilling at the 14-foot depth in SB-12, there was insufficient sample to analyze for NWTPH-Dx, lead, and dry weight. Therefore a limited sample was submitted for analyses of NWTPH-Gx, BTEX, MTBE, and Naphthalene. Analytical results are based on wet weight for the sample.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.

TABLE 7
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 2 - City Investors Owned Parcels
600 Westlake Avenue North
Seattle, Washington

GROUNDWATER CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (ug/l)	TPH-D (ug/l)	TPH-O (ug/l)	Lead (ug/l)	Volatile Organic Compounds (ug/l)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
MW-49	n/a	07/25/05	313	**2,060**	**6,590**	--	< 0.200	< 0.200	< 0.200	0.3	0.55
SMW-4	n/a	07/25/05	**14,500**	**6,490**	**1,110**	--	**2,120**	< 20.0	**908**	< 50.0	**312**
SMW-5	n/a	07/25/05	**3,110**	**835**	< 500	--	**40.2**	0.79	41.8	21.48	24.6
MTCA Method A Groundwater Cleanup Level			**800**	**500**	**500**	**n/a**	**5**	**1,000**	**700**	**1,000**	**160**

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Northwest Method TPH-Gx.
mg/kg = Milligrams per kilogram.
TPH-D = Total Petroleum Hydrocarbons as Diesel by Northwest Method TPH-Dx.
TPH-O = Total Petroleum Hydrocarbons as Heavy Oil by Northwest Method TPH-Dx.

< 0.5 = Analyte not detected at or above the indicated method detection limit
MTCA = Model Toxics Control Act
ug/l = Micrograms per liter.
n/a = Not applicable

Volatile Organic Compounds by EPA Method 8260B
(A) = Urban Redevelopment, LLC Figure 2 indicates results were "below MTCA" cleanup levels
(B) = Urban Redevelopment, LLC Figure 2 indicates a sample interval of 10 - 13 feet bgs; actual soil samples were collected at 10 - 11 feet bgs and 12.5 - 13 feet bgs
(C) = Urban Redevelopment, LLC Figure 2 indicates a sample interval of 10 - 11 feet bgs; actual soil sample was 10 - 11.5 feet bgs.
(D) = Urban Redevelopment, LLC Figure 3 and Figure 4 includes laboratory results that were not provided to Delta for verification.
(E) = Urban Redevelopment, LLC Figure 2 indicates analytical result of 6 ug/kg for Benzene; Laboratory report indicates actual analytical result was 10 ug/kg for Benzene.
(F) = Urban Redevelopment, LLC Figure 2 indicates results as "no indication."
(G) = Laboratory report indicates the sample consists of Gasoline-range material.
(H) = Laboratory reports sample not indicative of Diesel; analyzed against Motor Oil.

[a] Laboratory reporting limit greater than MTCA Method A soil cleanup level for unrestricted land uses.
[b] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
[c] The hydrocarbon concentration result in this sample is partially due to one or more individual peaks eluting in the diesel/heavy oil range.
[d] The quality control spike blank associated with the analyte fell outside of normal acceptance criteria and was biased low. The result should be considered an estimate.
[e] Results in the diesel organics range are primarily due to overlap from a gasoline range product.
[f] Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
[g] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.
[h] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range idenification and quantitation by EPA 8021B or 8260B is recommended.
[i] Result not representative of gasoline but due to overlap from a Diesel Range Organic.
[j] This sample appears to contain or be saturated with diesel product.
[k] This analyte had a high bias in the associated calibration verification standard.
[l] A 20x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[m] A 10x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[n] Value shown reported using low soil method. Also detected at 0.0419 mg/kg.

TABLE 8
CONTAMINANTS OF CONCERN
SOIL AND GROUNDWATER
Area 3 - City of Seattle Rights-of-Way
600 Westlake Avenue North
Seattle, Washington

GROUNDWATER CONTAMINANTS OF CONCERN

Well or Boring Number	Sample Depth (feet)	Sample Date	TPH-G (ug/l)	TPH-D (ug/l)	TPH-O (ug/l)	Lead (ug/l)	Volatile Organic Compounds (ug/l)				
							Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene
MW-8	n/a	07/25/05	**81,600**	**641**	< 500	--	**4,700**	**5,280**	**4,270**	**15,450**	**1,010**
MW-16	n/a	07/25/05	358	**8,320**	**20,700**	--	**42.6**	0.34	< 0.200	1.25	< 0.500
MW-18	n/a	07/25/05	**1,400**	**6,930**	**13,200**	--	**35.2**	3.98	6.23	33.4	30.9
MW-19	n/a	07/25/05	**96,400**	**4,050**	**2,340**	--	**201**	229	< 20.0	**16,590**	**805**
MW-40	n/a	07/25/05	216	**596**	**1,600**	--	< 0.200	< 0.200	< 0.200	< 0.50	< 0.500
MW-41	n/a	07/25/05	< 50.0	258	**977**	--	< 0.200	< 0.200	< 0.200	< 0.50	< 0.500
MW-101	n/a	07/25/05	**6,960**	432	< 500	--	**39.1**	61.4	88	429	19.7
MW-105	n/a	07/25/05	**62,000**	**821**	< 500	--	**1,970**	**7,460**	**2,640**	**12,750**	**723**
MTCA Method A Groundwater Cleanup Level			**800**	**500**	**500**	**n/a**	**5**	**1,000**	**700**	**1,000**	**160**

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Northwest Method TPH-Gx.
mg/kg = Milligrams per kilogram.
TPH-D = Total Petroleum Hydrocarbons as Diesel by Northwest Method TPH-Dx.
TPH-O = Total Petroleum Hydrocarbons as Heavy Oil by Northwest Method TPH-Dx.
Volatile Organic Compounds by EPA Method 8260B

< 0.5 = Analyte not detected at or above the indicated method detection limit
MTCA = Model Toxics Control Act
ug/l = Micrograms per liter.
n/a = Not applicable

[a] Laboratory reporting limit greater than MTCA Method A soil cleanup level for unrestricted land uses.
[b] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
[c] The hydrocarbon concentration result in this sample is partially due to one or more individual peaks eluting in the diesel/heavy oil range.
[d] The quality control spike blank associated with the analyte fell outside of normal acceptance criteria and was biased low. The result should be considered an estimate.
[e] Results in the diesel organics range are primarily due to overlap from a gasoline range product.
[f] Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
[g] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.
[h] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range idenification and quantitation by EPA 8021B or 8260B is recommended.
[i] Result not representative of gasoline but due to overlap from a Diesel Range Organic.
[j] This sample appears to contain or be saturated with diesel product.
[k] This analyte had a high bias in the associated calibration verification standard.
[l] A 20x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[m] A 10x dilution was required to prevent instrument damage due to high concentrations of non target analytes.
[n] Value shown reported using low soil method. Also detected at 0.0419 mg/kg.

TABLE 9
PHASE I EXCAVATION
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30[a]**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
B-A1-3	11/02/06	3	<5.69	<11.5	<28.7	<0.00136	<0.00136	<0.00362	<0.00904	<0.000904	<0.00904	9.02
B-C2-1	11/02/06	1	**40.7**	13.4	61.3	<0.00136	<0.00136	<0.00364	<0.00909	<0.000909	<0.00909	97.0
C-A1-3	11/06/06	3	6.41	<12.5	<31.2	<0.00147	<0.00147	0.00633	0.0303	<0.000983	<0.00983	2.70
C-B1-3	11/06/06	3	**49.0**	108	346	**0.0302**	0.00263	0.00762	0.0173	<0.00121	0.168	17.6
C-C1-3	11/06/06	3	4.43	<11.5	38.2	<0.00139	<0.00139	<0.00371	<0.00928	<0.000928	<0.00928	5.34
D-A1-5	11/07/06	5	11.5	<11.3	<28.4	<0.00147	No Results	0.068	0.283	<0.000977	0.0168	3.08
A-A1-10	12/13/06	10	**1,770**	559	<29.8	**0.204**	0.250	**18.7**	**44.0**	<0.440	**18.4**	15.3
A-A2-10	12/13/06	10	**16,000**	508	<30.2	**63.2**	**532**	**301**	**1,100**	<45.4	**56.8**	4.26
A-A3-10	12/13/06	10	**6,500**	908	<30.3	**8.94**	**103**	**106**	**399**	<16.7	**31.2**	10.9
A-B1-10	12/13/06	10	**223**	86.2	<28.5	<0.0841	0.336	1.96	8.81	<0.421	2.05	4.33
A-B2-10	12/13/06	10	**3,050**	194	<30.7	**2.15**	**66.7**	**53.7**	**224**	<10.3	**12.9**	4.66
A-B3-10	12/13/06	10	**117**	<15.4	<30.9	**2.39**	**9.37**	2.40	**9.79**	<0.519	1.11	24.8
A-C1-10	12/13/06	10	**88.6**	17.6	102	**0.208**	0.572	0.292	1.02	<0.475	<0.475	13.1
A-C2-10	12/13/06	10	**283**	<14.6	51.9	**0.850**	2.07	**15.4**	**59.2**	<0.428	4.83	7.50
A-C3-10	12/13/06	10	**324**	22.1	<29.9	**0.198**	0.194	3.50	6.35	<0.471	2.62	15.8
B-A1-10	11/14/06	10	<5.37	<13.2	<32.9	<0.00202	<0.00202	<0.00538	<0.0135	<0.00135	<0.0135	7.48
B-A2-10	11/14/06	10	<4.52	<11.5	<28.8	<0.00138	<0.00138	<0.00369	<0.00922	<0.000922	<0.00922	4.22
B-B1-10	11/14/06	10	<4.60	<12.2	<30.6	<0.00175	<0.00175	<0.00467	<0.0117	<0.00117	<0.0117	7.37
B-B2-10	11/14/06	10	<4.38	<12.5	<31.1	<0.00162	<0.00162	<0.00433	<0.0108	<0.00108	<0.0108	6.78
B-C1-10	11/14/06	10	19.0	<12.4	<31.1	<0.00181	<0.00181	0.0219	<0.0121	<0.00121	<0.0121	5.05
B-C2-10	11/14/06	10	<4.46	<11.9	52.9	<0.00165	<0.00165	<0.00441	<0.0110	<0.00110	<0.0110	5.58
C-A1-10	11/27/06	10	<4.14	<12.1	<30.2	<0.00171	<0.00171	0.0142	0.0455	<0.00114	<0.0114	3.79
C-A2-10	11/27/06	10	10.8	<12.7	32.6	**0.0633**	0.00348	0.0356	0.0826	<0.00112	0.0252	7.05
C-B1-10	11/27/06	10	17.6	45.5	67.2	**0.0798**	0.349	0.745	3.05	<0.00104	0.391	6.33
C-B2-10	11/27/06	10	<4.65	<12.2	<30.4	0.00411	<0.00163	<0.00434	<0.0109	<0.00109	<0.0109	3.13
C-C1-10	11/27/06	10	<4.80	<11.9	<29.8	0.0156	<0.00209	<0.00558	<0.0139	<0.00139	<0.0139	6.03
C-C2-10	11/27/06	10	<4.41	<12.0	<30.1	**0.108**	<0.00210	<0.00560	<0.0140	<0.00140	<0.0140	3.97
D-A1-10	12/21/06	10	**56.9**	16.1	<29.8	**0.206**	<0.0911	2.79	3.04	<0.0911	0.578	9.13
D-A2-10	12/21/06	10	**71.8**	<13.0	35.4	**0.0763**	0.701	1.08	4.57	<0.106	<0.530	11.0
D-B1-10	12/21/06	10	**1,920**	39.7	<29.2	**1.44**	**31.0**	**43.3**	**202**	<4.13	<20.6	6.04
D-B2-10	12/21/06	10	**134**	<12.1	<30.2	**0.864**	2.80	3.97	**13.2**	<0.0802	1.61	3.59
D-C1-10	12/21/06	10	27	<11.8	<29.5	**0.411**	<0.0976	2.33	0.397	<0.0976	0.654	2.76
D-C2-10	12/21/06	10	**49**	<11.9	<29.8	**1.24**	0.190	1.91	1.76	<0.0941	3.16	3.84
E-A1-10	12/21/06	10	**2,510**	43.2	<30.3	**3.32**	<4.49	**48.5**	**238**	<4.49	<22.5	8.04
E-A2-10	12/21/06	10	**448**	51.9	<31.2	**0.149**	<0.0927	0.293	7.11	<0.0927	2.22	5.35
E-B1-10	12/21/06	10	<4.35	<12.0	<29.9	<0.00139	<0.00139	<0.00370	<0.00926	<0.000926	<0.00926	9.55
E-B2-10	12/21/06	10	9.14	<12.3	<30.7	**0.0727**	0.0851	0.232	0.727	<0.0827	<0.413	14.8
F-A1-10	12/27/06	10	<5.11	<12.7	<31.8	<0.00167	<0.00167	<0.00446	<0.0111	<0.00111	<0.0111	38.2
F-A2-10	12/27/06	10	5.51	<11.5	<28.9	<0.00141	<0.00141	<0.00376	<0.00939	<0.000939	<0.00939	10.0
F-A3-10	12/27/06	10	21.1	<11.9	33.8	0.00372	0.0169	0.0712	0.249	<0.000986	0.050	10.9
F-B1-10	12/27/06	10	23.9	<12.1	<30.3	0.0195	0.0862	0.0381	0.202	<0.00101	0.0153	11.8
F-B2-10	12/27/06	10	10.0	<12.0	<29.9	<0.00147	<0.00147	<0.00393	<0.00983	<0.000983	0.0151	6.44
F-B3-10	12/27/06	10	<5.23	<12.8	<32.0	<0.00193	<0.00193	<0.00514	<0.0129	<0.00129	<0.0129	1.86
F-C1-10	12/27/06	10	11.5	<12.3	<30.7	<0.00148	<0.00148	0.459	0.207	<0.000988	0.236	6.52
F-C2-10	12/27/06	10	**1,570**	59.5	<29.2	**0.328**	<0.0834	**8.07**	**23.9**	<0.0834	**21.2**	10.9
F-C3-10	12/27/06	10	<4.72	36.2	42.1	<0.00170	<0.00170	<0.00454	<0.0113	<0.00113	<0.0113	6.18
G-A1-10	12/28/06	10	**45.6**	<12.1	<30.3	**0.0337**	0.00302	0.120	0.265	<0.00124	0.0535	4.21

TABLE 9
PHASE I EXCAVATION
SOIL ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30^{a}**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
G-A2-10	12/28/06	10	**81.8**	<12.1	<30.3	**0.0402**	0.135	0.999	4.54	<0.00109	0.610	8.47
G-A3-10	12/28/06	10	<4.68	<11.6	<28.9	<0.00175	<0.00175	<0.00465	<0.0116	<0.00116	<0.0116	3.69
G-B1-10	12/28/06	10	**48.5**	<12.7	<31.7	**0.0734**	0.322	0.635	3.02	<0.00109	<0.507	7.78
G-B2-10	12/28/06	10	<4.31	<11.9	<29.8	0.0174	<0.00151	0.00808	0.0318	<0.00101	<0.0101	6.96
G-B3-10	12/28/06	10	<3.94	<11.2	<28.0	<0.00154	<0.00154	<0.00409	<0.0102	<0.00102	<0.0102	16.6
G-C1-10	12/28/06	10	**236**	16.40	36.6	**0.408**	4.09	3.87	**22.5**	<0.00130	1.290	21.6
G-C2-10	12/28/06	10	**136**	<12.2	<30.5	**0.298**	2.30	2.14	**12.4**	<0.465	<2.33	15.4
G-C3-10	12/28/06	10	**133**	<11.8	<29.5	**0.300**	1.41	1.85	**9.18**	<0.0858	0.967	22.4
H-A1-10	12/29/06	10	**310**	13.0	<29.8	**0.915**	**7.20**	5.39	**30.1**	<0.00101	0.856	12.0
H-A2-10	12/29/06	10	**432**	13.8	35.0	**1.65**	**13.1**	**9.63**	**54.9**	<0.846	<4.23	17.3
H-A3-10	12/29/06	10	<4.77	<11.6	<29.1	<0.00171	<0.00171	<0.00456	<0.0114	<0.00114	<0.0114	5.57
H-B1-10	12/29/06	10	**371**	<11.9	<29.7	**0.491**	6.56	**7.26**	**39.1**	<0.846	<4.23	9.93
H-B2-10	12/29/06	10	**459**	17.6	65.4	**0.681**	5.28	5.28	**30.5**	<0.851	<4.25	26.7
H-B3-10	12/29/06	10	<5.23	<10.7	39.2	<0.00184	<0.00184	<0.00490	<0.0123	<0.00123	<0.0123	2.42
H-C1-10	12/29/06	10	**266**	44.5	<31.8	**0.318**	2.67	3.71	**19.3**	<0.00103	0.585	13.1
H-C2-10	12/29/06	10	**3,120**	136	<29.2	**7.10**	**63.7**	**54.4**	**266**	<0.934	**25.6**	6.03
H-C3-10	12/29/06	10	<4.69	<11.2	<27.9	0.00643	<0.00151	0.0114	0.0439	<0.00101	<0.0101	10.0
A-A1-14	12/14/06	14	22.0	<11.7	<29.3	**0.427**	0.347	0.548	1.87	<0.420	<0.420	4.22
A-A2-15.5	12/14/06	15.5	**190**	33.6	<29.5	<0.833	3.64	**10.8**	**43.1**	<4.16	4.41	10.2
A-A3-15.5	12/14/06	15.5	**194**	41.4	36.4	<0.869	4.42	**10.4**	**41.7**	<4.35	<4.35	17.2
A-B1-15.5	12/14/06	15.5	**216**	<12.4	<31.0	<0.415	0.837	3.90	**12.7**	<2.07	<2.07	3.81
A-B2-15.5	12/14/06	15.5	**324**	<12.4	<31.0	<0.891	**12.5**	**10.6**	**49.5**	<4.45	<4.45	81.0
A-B3-15.5	12/14/06	15.5	6.51	95.5	54.5	<0.0921	0.318	0.180	0.481	<0.460	<0.460	20.1
A-C1-15.5	12/14/06	15.5	**390**	16.4	<31.1	<0.499	<0.499	**8.37**	**14.1**	<2.49	<2.49	12.3
A-C2-15.5	12/14/06	15.5	**91.9**	22.7	107	**0.862**	1.28	1.58	6.75	<0.448	<0.448	55.3
A-C3-15.5	12/14/06	15.5	**34.8**	<11.8	<29.6	**0.115**	0.369	0.395	1.20	<0.399	<0.399	2.92
B-A1-15	11/14/06	15	**103**	18.4	43.7	0.00307	<0.00133	0.0116	<0.00888	<0.000888	<0.00888	8.25
B-A2-15	11/14/06	15	<3.77	<11.8	<29.4	<0.00149	<0.00149	<0.00397	<0.00992	<0.000992	<0.00992	4.01
B-B1-15	11/14/06	15	<4.70	12.8	<30.9	<0.00136	<0.00136	<0.00362	<0.00904	<0.000904	<0.00904	5.94
B-B2-15	11/14/06	15	<4.81	<12.1	<30.2	<0.00160	<0.00160	<0.00425	<0.0106	<0.00106	<0.0106	7.37
B-C1-15	11/14/06	15	<4.12	<11.8	<29.5	<0.00131	<0.00131	<0.00350	<0.00875	<0.000875	<0.00875	8.50
B-C2-15	11/14/06	15	<4.41	<12.3	<30.8	0.00461	<0.00146	<0.00390	<0.00974	<0.000974	<0.00974	10.1
C-A1-15	11/27/06	15	**55.7**	55.4	61.2	0.0134	0.0618	0.191	1.88	<0.00101	0.0765	18.7
C-A2-15	11/27/06	15	<4.25	22.9	123	0.00186	0.00211	0.0112	0.0505	<0.00113	0.0128	8.42
C-B1-15	11/27/06	15	22.1	33.0	41.9	0.0231	0.0469	0.477	1.86	<0.00117	0.138	7.11
C-B2-15	11/27/06	15	<4.55	<12.1	<30.3	**0.0359**	<0.00176	<0.00468	<0.0117	<0.00117	<0.0117	4.27
C-C1-15	11/27/06	15	21.0	48.5	50.4	0.00993	0.0259	0.0611	0.270	<0.00122	0.0306	6.83
C-C2-15	11/27/06	15	<4.92	13.1	<30.0	0.018	<0.00181	<0.00482	0.0170	<0.00121	<0.0121	5.09
D-A1-15	01/10/07	15	<5.10	20.8	<32.5	<0.0306	<0.102	<0.102	<0.306	<0.102	<0.510	4.31
D-A2-15	01/10/07	15	<4.95	<12.9	<32.3	<0.0297	<0.0989	<0.0989	<0.297	<0.0989	<0.495	3.94
D-B1-15	01/10/07	15	<4.22	<11.9	<29.7	**0.147**	<0.0844	<0.0844	<0.253	<0.0844	<0.422	2.68
D-B2-15	01/10/07	15	<5.50	14.4	<35.4	**0.301**	<0.110	<0.110	<0.330	<0.110	<0.550	31.1
D-C1-15	01/10/07	15	**103**	<12.3	<30.8	**0.251**	1.20	2.11	8.87	<0.0901	0.921	8.44
D-C2-15	01/10/07	15	**32.5**	<12.1	<30.2	**0.0462**	0.146	0.623	2.99	<0.0943	<0.472	4.73
E-A1-15	01/10/07	15	<4.15	<11.8	<29.4	**0.645**	<0.0829	<0.0829	<0.249	<0.0829	<0.414	9.16
E-A2-15	01/10/07	15	6.28	<12.3	<30.7	**0.0661**	<0.0836	0.115	0.266	<0.0836	<0.418	4.21
E-B1-15	01/10/07	15	<5.06	<12.4	<30.9	**0.0466**	<0.101	<0.101	<0.304	<0.101	<0.506	7.92
E-B2-15	01/12/07	15	13.0	<12.2	<30.5	**0.0677**	0.169	0.216	1.01	<0.0915	<0.458	8.37

TABLE 9
PHASE I EXCAVATION
SOIL ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	Naphthalene (mg/kg)	Total Lead (mg/kg)
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			**30^a**	**2,000**	**2,000**	**0.03**	**7**	**6**	**9**	**0.1**	**5**	**250**
F-A1-15	01/15/07	15	<4.04	<11.6	<29.0	<0.0242	<0.0807	<0.0807	<0.242	<0.0807	<0.404	6.27
F-A2-15	01/15/07	15	**127**	19.7	<30.2	<0.0248	<0.0826	0.3250	4.53	<0.0826	1.17	12.1
F-A3-15	01/15/07	15	**121**	<12.3	<30.8	**0.0852**	<0.0878	0.747	6.00	<0.0878	1.20	21.1
F-B1-15	01/15/07	15	<4.16	<11.4	<28.6	<0.0250	<0.0832	<0.0832	<0.250	<0.0832	<0.416	10.8
F-B2-15	01/15/07	15	**101**	<12.9	<32.3	**0.105**	<0.0937	<0.0937	2.21	<0.0937	0.992	7.16
F-B3-15	01/15/07	15	8.60	<12.4	<31.0	<0.0256	<0.0855	<0.0855	<0.256	<0.0855	<0.427	6.48
F-C1-15	01/15/07	15	11.4	<10.8	<27.0	<0.0226	<0.0753	<0.0753	<0.226	<0.0753	<0.376	11.7
F-C2-15	01/15/07	15	12.5	<12.2	<30.4	<0.0263	<0.0877	<0.0877	0.357	<0.0877	<0.438	6.45
F-C3-15	01/15/07	15	17.2	<12.4	<31.1	**0.0943**	<0.0881	0.121	0.663	<0.0881	<0.441	12.9
G-A1-15	01/17/07	15	25.7	<12.4	<31.0	**0.0564**	<0.0972	0.194	0.463	<0.0972	<0.486	4.39
G-A2-15	01/17/07	15	**442**	15.1	<30.7	**0.340**	0.991	**6.72**	**19.8**	<0.102	3.60	13.8
G-A3-15**	01/16/07	15	13.2	<11.7	<29.4	<0.0266	<0.0885	<0.0885	<0.266	<0.0885	<0.443	5.43
G-B1-15	01/17/07	15	**138**	<12.4	<31.0	**0.374**	0.424	1.12	4.05	<0.0910	0.772	12.7
G-B2-15	01/17/07	15	**212**	<12.9	<32.2	**0.552**	2.86	2.65	**13.4**	<0.0940	1.13	13.0
G-B3-15**	01/16/07	15	6.85	<12.3	<30.7	**0.892**	<0.0908	<0.0908	<0.272	<0.0908	<0.454	34.9
G-C1-15	01/17/07	15	**589**	<11.6	<28.9	**0.714**	**8.04**	**6.95**	**23.4**	<0.0814	3.90	32.9
G-C2-15	01/17/07	15	**332**	<12.4	<31.1	**2.82**	**7.85**	4.63	**18.9**	<0.0927	2.05	5.15
G-C3-15**	01/16/07	15	**120**	52.0	<31.8	**0.164**	1.05	1.51	**9.15**	<0.0827	0.751	13.2
H-A1-15	01/18/07	15	**1,070**	26.1	<29.2	**1.32**	**15.0**	**14.5**	**79.0**	<0.0896	**8.05**	11.7
H-A2-15	01/18/07	15	**67**	<11.9	<29.8	**0.446**	1.26	0.995	5.63	<0.0942	0.502	3.96
H-A3-15	01/18/07	15	**1,760**	34.7	36.0	**1.77**	**25.6**	**26.9**	**145**	<0.0948	<19.0	16.6
H-B1-15	01/18/07	15	**2,550**	14.4	39.7	**1.71**	**32.5**	**34.6**	**211**	<0.0895	**26.0**	4.89
H-B2-15	01/18/07	15	<4.96	<12.0	36.0	<0.0298	<0.0992	<0.0992	<0.298	<0.0992	<0.496	10.3
H-B3-15	01/18/07	15	**1,800**	29.2	<28.9	**2.79**	**45.2**	**35.2**	**198**	<0.0827	<16.5	8.23
H-C1-15	01/18/07	15	**298**	<12.3	<30.9	**1.43**	1.19	5.85	**15.3**	<0.0850	2.85	17.0
H-C2-15	01/18/07	15	**5,520**	207	<30.1	**9.23**	<0.0951	**119**	**592**	<0.0951	**43.3**	8.13
H-C3-15	01/18/07	15	**38**	<11.8	<29.4	**0.134**	0.756	0.568	3.09	<0.0834	<0.417	11.6

Notes:

mg/kg = milligrams per kilogram

<n = Below the laboratory reporting limit or the method detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with silica gel cleanup

BTEX Compounds, MTBE (Methyl tert-Butyl Ether), and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020.

[a] MTCA Method A Cleanup Level for TPH-Gasoline is 100 mg/kg if benzene is not detectable in soil.

Values in **BOLD** exceed the MTCA Method A soil cleanup level.

**Samples H-A3-15, H-B3-15, and H-C3-15 were incorrectly labeled in the COC and the Analytical Results. The correct idetification should be G-A3-15, G-B3-15, and G-C3-15.

Table 1
Summary of Soil Analytical Results
Area 2
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	COP-T2-S	COP-T2-N	COP-T1-N	COP-T1-S	A1		A2	A3	A4
Sample Date:		1/30/2009	1/30/2009	1/29/2009	1/29/2009	6/5/2009	6/5/2009	6/8/2009	6/8/2009	6/10/2009
Sample Elevation (Ft. above City of Seattle Datum):						11	14	14	14	14
Field QC:										
VOCs (mg/kg)										
Benzene	0.03	2.19	0.364	0.0243 U	0.0211 U	0.00118 U	0.000966 U	0.0150	0.0298	0.000978 U
Ethylbenzene	6	14.4	0.996	0.122 U	0.106 U	0.00315 U	0.00258 U	0.0728	0.0885	0.00261 U
Toluene	7	0.109 U	0.194	0.122 U	0.106 U	0.00118 U	0.000966 U	0.0268	0.0361	0.000978 U
Xylenes, total	9	38.1	4.07	0.365 U	0.317 U	0.00789 U	0.00644 U	0.157	0.410	0.00652 U
Methyl tert-butyl ether (MTBE)	0.1	NA	NA	NA	NA	0.000789 U	0.000644 U	0.000553 U	0.000500 U	0.000652 U
TPHs (mg/kg)										
Gasoline-Range	30 / 100 [a]	949	73.9	12.7	5.28 U	7.06 U	5.81 U	6.87 J	17.4	7.62 U
Diesel-Range	2,000	74.8	172 J	16.8	11.5 U	12.9 U	11.9 U	12.7 U	12.3 U	13.5 U
Lube Oil-Range	2,000	37.3	371 J	90.1	38.4	32.2 U	29.9 U	31.8 U	30.7 U	33.8 U
Kerosene-Range	2,000	NA	NA	NA	NA	12.9 U	11.9 U	12.7 U	12.3 U	13.5 U
PAHs (mg/kg)										
Acenaphthene	NE	0.0197	0.0121 U	0.0115 U	0.0116 U	NA	NA	NA	NA	NA
Acenaphthylene	NE	0.0120 U	0.0121 U	0.0115 U	0.0116 U	NA	NA	NA	NA	NA
Anthracene	NE	0.0190	0.0121 U	0.0115 U	0.0116 U	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NE	0.0120 U	0.0121 U	0.0115 U	0.0116 U	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	0.1	0.0120 U	0.141	0.0510	0.0116 U	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NE	0.0120 U	0.0411	0.0325	0.0116 U	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NE	0.0120 U	0.0128	0.0255	0.0116 U	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	0.0120 U	0.0698	0.0502	0.0205	NA	NA	NA	NA	NA
Chrysene (b)	NE	0.0191	0.0779	0.0307	0.0116 U	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NE	0.0120 U	0.0209	0.0115 U	0.0116 U	NA	NA	NA	NA	NA
Fluoranthene	NE	0.0213	0.0121 U	0.0151	0.0116 U	NA	NA	NA	NA	NA
Fluorene	NE	0.0329	0.0121 U	0.0115 U	0.0116 U	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NE	0.0120 U	0.0328	0.0372	0.0131	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	0.882	0.0425	0.0245	0.0116 U	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	1.62	0.0640	0.0296	0.0116 U	NA	NA	NA	NA	NA
Naphthalene	5	1.14	0.0224	0.0208	0.0116 U	0.00789 U	0.00644 U	0.0148	1.36 U	0.00652 U
Phenanthrene	NE	0.104	0.0268	0.0119	0.0116 U	NA	NA	NA	NA	NA
Pyrene	NE	0.0246	0.0456	0.0266	0.0116 U	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	0.000191	0.153	0.0608	0.00131	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	3.8826	0.5976	0.3556	0.0336	NA	NA	0.0148	NA	NA
Total Metals (mg/kg)										
Arsenic	20	NA	NA	2.63	1.64	NA	NA	NA	NA	NA
Barium	NE	NA	NA	89.9	81.6	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	0.569 U	0.509 U	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	32.1	45.3	NA	NA	NA	NA	NA
Lead	250	NA	NA	41.1	4.97	53.3	12.8	15.6	12.6	123
Selenium	NE	NA	NA	1.14 U	1.02 U	NA	NA	NA	NA	NA
Silver	NE	NA	NA	0.569 U	0.509 U	NA	NA	NA	NA	NA
Mercury	2	NA	NA	0.112 U	0.106 U	NA	NA	NA	NA	NA
TCLP Metals (mg/L)										
Lead	5 (d)	NA	NA	NA	NA	NA	NA	NA	NA	NA

Sample ID:	A5			A6		A7	A8	A9	A10
Sample Date:	6/12/2009	6/12/2009	6/10/2009	4/8/2009	4/3/2009	4/3/2009	4/3/2009	4/3/2009	4/9/2009
Sample Elevation (Ft. above City of Seattle Datum):	9	11	14	11	14	14	14	14	14
Field QC:									
VOCs (mg/kg)									
Benzene	NA	NA	0.000835	0.00245 UJ	0.00318 U	0.212 U	0.00636 U	0.00522 U	0.00699 U
Ethylbenzene	NA	NA	0.0118	0.00653 UJ	0.00850	1.06 U	0.0170 UJ	1.63 U	0.208 J
Toluene	NA	NA	0.00131	0.00245 UJ	0.00468	1.06 U	0.00636 UJ	0.00522 UJ	0.00699 UJ
Xylenes, total	NA	NA	0.0532	0.0163 UJ	0.0331	3.18 U	0.0424 UJ	4.89 U	0.665 J
Methyl tert-butyl ether (MTBE)	NA	NA	0.000553 U	0.264 U	0.00212 U	0.00399 U	0.00526	0.816 U	0.00466 U
TPHs (mg/kg)									
Gasoline-Range	NA	NA	3.25 J	8.39 J	25.7 U	53.0 U	53.6 U	81.6 U	22.2 J
Diesel-Range	NA	NA	26.0	92.2	338	97.0	170	270	54.1 U
Lube Oil-Range	NA	NA	48.5	165	556	202	206	491	135 U
Kerosene-Range	NA	NA	15.0 U	37.0	56.5	48.1 U	49.9 U	53.2 U	54.1 U
PAHs (mg/kg)									
Acenaphthene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	NA	NA	0.00553 U	0.0163 UJ	0.0212 UJ	21.2 U	0.0424 UJ	0.0348 UJ	27.7 U
Phenanthrene	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)									
Arsenic	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	147 J	38.8 J	412	13.3	289 J	56.5 J	136 J	79.1 J	19.4
Selenium	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)									
Lead	NA	NA	NA	NA	NA	NA	NA	NA	NA

Sample ID:	B1		B2			B3	B4	B5	B6		
Sample Date:	6/5/2009	6/5/2009	6/10/2009	6/8/2009		6/10/2009	6/10/2009	4/3/2009	4/9/2009	4/7/2009	4/3/2009
Sample Elevation (Ft. above City of Seattle Datum):	11	14	9	14		14	14	14	9	12.5	14
Field QC:					(DUP)						
VOCs (mg/kg)											
Benzene	0.00105 U	0.00119 U	0.00182	12.1	11.2	0.00176	0.000997 U	0.000925 U	0.00622 U	0.00655 U	0.181
Ethylbenzene	0.00281 U	0.00316 U	0.00301 U	17.5	16.2	0.00427	0.00266 U	0.00247 U	0.0166 UJ	0.0175 UJ	1.18 U
Toluene	0.00105 U	0.00119 U	0.00113 U	36.8	33.0	0.00233	0.000997 U	0.000925 U	0.00622 UJ	0.00655 UJ	1.18 U
Xylenes, total	0.00703 U	0.00791 U	0.00753 U	88.6	84.2	0.0294	0.00665 U	0.00773	0.0415 UJ	3.66 U	3.53 U
Methyl tert-butyl ether (MTBE)	0.000703 U	0.000791 U	0.000753 U	0.000679 U	0.000581 U	0.000627 U	0.000665 U	0.000617 U	0.661 U	0.00437 U	0.00512 U
TPHs (mg/kg)											
Gasoline-Range	6.85 U	6.43 U	7.18 U	1,090	1,040	1.84 J	6.19 U	3.31 J	66.1 U	69.0 J	37.8 J
Diesel-Range	12.9 U	12.7 U	12.9 U	12.6 U	13.7	11.4 U	12.4 U	70.2 J	52.8 U	82.0	188
Lube Oil-Range	32.2 U	31.7 U	32.4 U	31.5 U	31.8 U	110	31.1 U	338 J	132 U	249	419
Kerosene-Range	12.9 U	12.7 U	12.9 U	37.5 J	65.4 J	11.4 U	12.4 U	11.9 U	52.8 U	52.7 U	50.7 U
PAHs (mg/kg)											
Acenaphthene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	0.00703 U	0.00791 U	0.00753 U	5.94	6.30	0.00627 U	0.00665 U	0.00617 UJ	0.0415 UJ	0.0437 UJ	0.0512 UJ
Phenanthrene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NA	NA	NA	5.94	6.30	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)											
Arsenic	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	15.2	5.00	8.04	16.5	22.7	36.4	54.0	25.4 J	44.6	24.4 U	217 J
Selenium	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)											
Lead	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroleum hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHsare the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene).
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 1
Summary of Soil Analytical Results
Area 2
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	B7		B8		B9			B10	C1		C2	C3	C4		C5	C6		C7	C8	C9			C10		D1		D2	D3
Sample Date:		4/7/2009	4/3/2009	4/7/2009	4/3/2009	4/9/2009	4/7/2009	4/3/2009	4/9/2009	6/5/2009	6/5/2009	6/8/2009	6/10/2009	6/10/2009		4/3/2009	4/7/2009	4/2/2009	4/2/2009	4/2/2009	4/9/2009	4/7/2009	4/2/2009	4/20/2009	4/9/2009	6/4/2009	6/4/2009	6/4/2009	6/10/2009
Sample Elevation (Ft. above City of Seattle Datum):		11.5	14	11.5	14	9	12	14	14	11	14	14	14	14		14	12	14	14	14	9	12	14	9	14	12	14	14	14
Field QC:															(DUP)														
VOCs (mg/kg)																													
Benzene	0.03	0.00322 UJ	0.350 U	0.00573 UJ	0.175 U	0.198 U	0.208 U	0.269 J	0.162 U	0.000955 U	0.00106 U	0.00138	0.000849 U	0.00114 U	0.00244	0.00439	0.00437 U	0.0255	0.00637	0.0218	0.00117 UJ	0.207 U	0.0398	0.00112 U	0.00474 U	0.000709 U	0.000740 U	0.000931 U	0.00102 U
Ethylbenzene	6	0.00858 UJ	1.75 U	0.0153 UJ	0.877 U	0.990 U	1.04 U	0.898 U	0.137 J	0.0168	0.0327	0.0964	0.00226 U	0.00303 U	0.00323 U	0.0369	0.0117 UJ	0.827 J	0.0151 UJ	0.0948 J	0.00312 UJ	1.03 U	0.365 J	0.00297 U	0.0126 UJ	0.00189 U	0.00197 U	0.00248 U	0.00273 U
Toluene	7	0.898 U	1.75 U	0.00573 UJ	0.877 U	0.990 U	1.04 U	0.898 U	0.808 U	0.00138	0.00119	0.00767	0.000849 U	0.00114 U	0.00121 U	0.00801	0.00437 UJ	0.204 J	1.00 U	0.0880 J	0.00117 UJ	1.03 U	0.157 J	0.00112 U	0.00474 UJ	0.000709 U	0.000740 U	0.00164	0.00102 U
Xylenes, total	9	0.0215 UJ	5.25 U	0.0382 UJ	2.63 U	2.97 U	3.12 U	2.69 U	0.355 J	0.0593	0.0733	0.0348 J	0.00566 U	0.00757 U	0.0172	0.171	1.98 U	3.33	3.01 U	0.406 J	0.00780 UJ	3.10 U	1.43 J	0.00744 U	0.0316 UJ	0.00473 U	0.00494 U	0.00621 U	0.00682 U
Methyl tert-butyl ether (MTBE)	0.1	0.449 U	0.00395 U	0.550 U	0.00418 U	0.495 U	0.521 U	0.00502 UJ	0.00233 UJ	0.000637 U	0.000707 U	0.000559 U	0.000566 U	0.000757 U	0.000808 U	0.000822 U	0.00854	0.00375	0.00616	0.00492	0.000780 UJ	0.517 U	0.254 U	0.000744 U	0.00607	0.000473 U	0.000494 U	0.000621 U	0.000682 U
TPHs (mg/kg)																													
Gasoline-Range	30 / 100 [a]	44.9 U	41.4 J	56.1 U	61.5 J	49.5 U	52.1 U	95.6 J	21.4 J	9.50	32.9	3.72 J	6.83 U	7.56 U	9.00 U	20.6	33.0 U	53.2 J	50.2 U	33.9 U	6.55 U	51.7 U	32.8 J	1.83 J	49.7 U	5.44 U	6.16 U	2.27 J	8.05 U
Diesel-Range	2,000	139	62.8	92.1	40.6 U	108	75.7	54.0	65.9	11.8 U	12.5 U	12.0 U	12.5 U	14.3 U	14.0 U	87.1	56.4	175	141	39.6 U	12.1 U	297	34.3 U	12.4 U	83.0	12.4 U	12.3 U	13.4 U	13.7 U
Lube Oil-Range	2,000	337	103 U	216	101 U	252	163	119 U	201	29.5 U	31.3 U	29.9 U	31.2 U	35.7 U	35.0 U	146	175	225	293	98.9 U	30.3 U	513	85.7 U	31.0 U	168	31.0 U	30.7 U	33.4 U	34.2 U
Kerosene-Range	2,000	43.3	41.2 U	47.9 U	40.6 U	46.4 U	47.3 U	47.7 U	35.4 U	11.8 U	12.5 U	12.0 U	12.5 U	14.3 U	14.0 U	15.9 U	35.1 U	88.9	45.8 U	39.6 U	12.1 U	86.9	34.3 U	12.4 U	46.3 U	12.4 U	12.3 U	13.4 U	13.7 U
PAHs (mg/kg)																													
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [(b)]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.0215 UJ	0.0395 UJ	0.0382 UJ	17.5 U	0.0295 UJ	20.8 U	18.0 U	16.2 U	0.0121	0.0581	1.31 U	0.00566 U	0.00757 U	0.00808 U	0.0146	0.0291 UJ	0.0307 UJ	0.0377 UJ	0.0223 UJ	0.00780 UJ	0.0317 UJ	10.1 U	0.00744 U	0.0316 UJ	0.00473 U	0.00494 U	0.00621 U	0.00682 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	NA	NA	NA	NA	0.0121	0.0581	NA	NA	NA	NA	0.0146	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																													
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	20.3	79.5 J	64.0	51.2 J	35.0	39.4	118 J	126	14.9	7.77	5.41	6.36	17.3	23.5	62.3 J	31.6	45.8	67.5	59.7	5.78 U	96.7	144	4.14	483	3.43	3.80	20.6	41.7
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																													
Lead	5 [(d)]	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroleum hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHsare the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene).
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 1
Summary of Soil Analytical Results
Area 2
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	D4	D5		D6		D7		D8		D9		D10	E1		E2	E3	E4		E5			E6		E7		E8		E9	
Sample Date:		6/10/2009	4/3/2009	3/27/2009	4/3/2009	3/30/2009	4/3/2009	3/30/2009	4/3/2009	3/30/2009	4/3/2009	3/30/2009	4/9/2009	6/4/2009	6/4/2009	6/4/2009	6/4/2009	6/9/2009	6/4/2009	4/1/2009	3/27/2009		4/1/2009	3/27/2009	4/1/2009	3/27/2009	3/31/2009	3/27/2009	3/31/2009	3/27/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	11.5	14	11.5	14	11.5	14	11.5	14	11.5	14	14	12	14	14	14	11	14	11.5	14		12	14	11.5	14	11.5	14	11.5	14
Field QC:																						(DUP)								
VOCs (mg/kg)																														
Benzene	0.03	0.00191	0.00507 UJ	0.00815	0.265 U	0.0657	0.236 U	0.0619	0.00689 U	0.0730	0.00637 U	0.0205	0.00361 UJ	0.172 U	0.0307 J	0.000863 U	0.00435	0.00146 U	6.84 J	0.00445 U	0.0174 J	0.00514 J	0.00587 U	0.648 J	0.00456 UJ	0.237	0.00188 U	0.0847	0.00224 U	0.161
Ethylbenzene	6	0.00253 U	0.0135 UJ	1.96	1.33 U	0.312	1.18 U	0.972	1.40 U	0.272	1.00 U	0.144	1.02 U	0.146 J	0.901 J	0.00230 U	0.00477	0.00388 UJ	50.5 J	0.0119 UJ	0.122 J	0.0454 J	0.0157 UJ	0.831 U	0.0122 UJ	0.816 U	0.00501 U	1.14	0.00598 UJ	1.15
Toluene	7	0.000948 U	0.00507 UJ	0.0309	1.33 U	0.183	1.18 U	0.204	0.00689 UJ	0.162	0.00637 UJ	0.0563	0.00361 UJ	0.129 J	0.00466 J	0.000863 U	0.00105 U	0.00146 UJ	67.2 J	0.00445 UJ	0.0292 J	0.00842 J	0.00587 UJ	0.831 U	0.00456 UJ	0.816 U	0.00188 U	0.320	0.384 U	0.621 U
Xylenes, total	9	0.00632 U	0.0338 UJ	5.14	3.98 U	2.82	3.54 U	4.05	4.19 U	2.75 U	3.01 U	2.35 U	3.05 U	0.327 J	2.11 J	0.00575 U	0.00795	0.00971 UJ	281 J	0.0297 UJ	3.11 J	0.379 J	0.0392 UJ	2.49 U	0.0304 UJ	3.43	0.767 U	5.14	1.15 U	4.31
Methyl tert-butyl ether (MTBE)	0.1	0.000632 U	0.00338 UJ	0.000686 U	0.664 U	0.00187 U	0.591 U	0.00207 U	0.699 U	0.00382 U	0.0254	0.00343 U	0.508 U	0.00239 U	0.000612 U	0.000575 U	0.000698 U	0.000971 U	0.000605 U	0.00297 U	0.00102 U	0.000883 U	0.493 U	0.00449 UJ	0.458 U	0.00414 UJ	0.00456	0.00108 U	0.00408	0.00301 UJ
TPHs (mg/kg)																														
Gasoline-Range	30 / 100 [a]	6.76 U	35.1 U	335	66.4 U	76.9 J	59.1 U	117 J	69.9 U	45.8 U	50.2 U	39.2 U	21.9 J	43.1 U	76.6	5.08 U	6.95 U	16.9 U	2,960	37.3 U	90.5 J	53.0 J	49.4 U	41.5 U	45.3 U	67.8 J	12.7 U	134 J	19.2 U	82.4 J
Diesel-Range	2,000	12.2 U	102	33.1	159	22.7 U	85.4	29.1	76.2	43.0 U	195	35.8 U	46.8 U	44.6	12.4 U	11.0 U	13.0 U	26.0	20.3	73.8	56.6 J	16.2 J	90.8	154	67.4	38.2 U	18.4 U	24.1	30.8	31.1 U
Lube Oil-Range	2,000	30.4 U	209	57.9	337	56.8 U	194	58.4 U	173	107 U	507	89.6 U	117 U	102 U	30.9 U	27.5 U	32.5 U	73.3	30.0 U	163	85.0	33.2 U	149	309	145	95.4 U	46.0 U	43.9	53.7 U	77.8 U
Kerosene-Range	2,000	12.2 U	34.7 U	31.8	42.6 U	22.7 U	39.4 U	23.3 U	45.3 U	43.0 U	42.1 U	35.8 U	46.8 U	40.8 U	12.4 U	11.0 U	13.0 U	23.0 U	58.3	35.3 U	29.8	13.3 U	45.3 U	38.1 U	42.2 U	38.2 U	18.4 U	17.4 U	21.5 U	31.1 U
PAHs (mg/kg)																														
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00632 U	0.0338 UJ	0.137	0.0445 UJ	0.171	0.0366 UJ	8.23 U	0.0459 UJ	18.3 U	0.0424 UJ	15.7 U	0.0241 UJ	17.2 U	0.120	0.00575 U	0.00698 U	0.00971 UJ	10.8	0.0297 UJ	0.0947 J	0.0499 J	0.0392 UJ	0.0449 UJ	0.0304 UJ	16.3 U	0.0125 U	4.63 U	0.0149 UJ	12.4 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	0.137	NA	0.171	NA	NA	NA	NA	NA	NA	NA	NA	0.120	NA	NA	NA	10.8	NA	0.0947	0.0499	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																														
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	15.6	106 J	44.3 J	36.2 J	18.0	42.1 J	41.7	34.9 J	98.2	57.0 J	87.4	89.0	81.5	7.20	3.22	23.7	36.1	43.4	61.8	21.1 J	30.7 J	83.5	86.4 J	94.0	92.2 J	9.67 J	48.5 J	34.3 J	63.5 J
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																														
Lead	5 (d)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroleum hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHsare the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene).
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 1
Summary of Soil Analytical Results
Area 2
Westlake-Mercer

Sample ID:		**E10**	**F1**			**F2**	**F3**			**F4**		**F5**		**F6**		**F7**	**F8**		**F9**		**F10**	**G1**		**G2**		**G3**		**G4**	**G5**
Sample Date:	**MTCA Method A Soil Cleanup Level**	3/27/2009	6/9/2009	6/4/2009	6/4/2009	6/2/2009	6/9/2009	5/29/2009		6/9/2009	4/21/2009	4/1/2009	3/27/2009	4/1/2009	3/27/2009	3/27/2009	3/31/2009	3/25/2009	3/31/2009	3/25/2009	3/27/2009	6/4/2009	6/4/2009	6/9/2009	6/2/2009	6/9/2009	5/29/2009	5/29/2009	3/25/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	9	11.5	14	14	11.5	14		10.5	14	11	14	12	14	14	10.5	14	11.5	14	14	10	14	11	14	11	14	14	14
Field QC:									(DUP)																				
VOCs (mg/kg)																													
Benzene	0.03	0.00708 UJ	0.00104 U	0.126 J	0.0191	0.00854	0.00249 UJ	0.0826 J	0.0431 J	0.00268 UJ	0.0905	0.00293 U	0.171 J	0.00564 U	0.0847	0.181 U	0.00316 U	0.0375	0.00277 U	0.0236	0.00207 U	0.00292 U	0.000875 U	0.000802 UJ	0.0876	0.0239	0.0368	0.000900 U	2.73 J
Ethylbenzene	6	0.977 U	0.00278 UJ	0.168 J	0.107	0.0101	0.00664 UJ	5.78	7.47	0.00716 UJ	0.215 U	0.00782 UJ	1.95 J	0.0150 U	3.20	0.906 U	0.00842 UJ	1.80	0.00738 UJ	0.675	0.00553 U	0.770 U	0.00233 U	0.158 U	0.00387	0.0318	0.00259	0.00240 U	11.7 J
Toluene	7	0.977 U	0.00104 UJ	0.842 U	0.0198	0.00544	0.567 U	2.13	1.74	0.672 U	0.0409 J	0.00293 UJ	0.906 J	0.00564 U	1.64	0.906 U	0.00316 UJ	0.956	0.00277 UJ	0.345	0.00207 U	0.770 U	0.00272	0.158 U	0.000916 U	0.0191	0.000770 U	0.000900 U	14.9 J
Xylenes, total	9	2.93 U	0.00694 UJ	0.548 J	0.322	0.0283	0.0166 UJ	31.1	34.6	0.0179 UJ	0.646 U	0.0195 UJ	7.58 J	0.0376 U	13.7	2.72 U	1.17 U	7.39	1.35 U	3.60	0.0138 U	2.31 U	0.00916	0.474 U	0.00610 U	0.292	0.00513 U	0.00600 U	49.0 J
Methyl tert-butyl ether (MTBE)	0.1	0.489 U	0.000694 U	0.00259 U	0.000669 U	0.000342 U	0.00166 UJ	0.000612 U	0.000614 U	0.00179 UJ	0.108 U	0.00195 U	0.00192 U	0.531 U	0.000772 U	0.453 U	0.195 U	0.000913 U	0.225 U	0.000683 U	0.00138 U	0.00195 U	0.000583 U	0.000535 UJ	0.000610 U	0.000737 U	0.000513 U	0.000600 U	0.000837 U
TPHs (mg/kg)																													
Gasoline-Range	30 / 100 [a]	73.2 J	9.02 U	13.7 J	10.1	3.02 J	23.9 U	449	613	27.9 U	10.8 U	21.1 U	267 J	50.6 U	290 J	45.3 U	19.5 U	183 J	22.5 U	144	11.5	50.2 U	5.06 U	10.1 U	2.32 J	14.6 U	2.67 J	6.85 U	1,120 J
Diesel-Range	2,000	101	16.8 U	44.3 U	12.9 U	12.9 U	73.4	12.5 U	21.7	39.5 U	30.8	22.5 U	304	105	177	98.4	22.1 U	30.8	24.6 U	13.0 U	14.8	40.8 U	12.1 U	15.4 U	13.9 U	18.9 U	12.1 U	12.7 U	20.6
Lube Oil-Range	2,000	244	41.9 U	119	32.3 U	32.3 U	184	31.2 U	31.4 U	98.7 U	52.9	56.1 U	219	329	266	103 U	55.1 U	59.7 U	61.5 U	32.6 U	35.1 U	102 U	30.3 U	38.5 U	41.1	47.2 U	30.2 U	31.6 U	40.2
Kerosene-Range	2,000	45.6 U	16.8 U	44.3 U	12.9 U	12.9 U	32.3 U	33.5 J	74.3 J	39.5 U	16.0 U	22.5 U	43.0	44.9 U	83.5	41.3 U	22.1 U	23.9 U	24.6 U	13.0 U	14.0 U	40.8 U	12.1 U	15.4 U	13.9 U	18.9 U	12.1 U	12.7 U	33.6
PAHs (mg/kg)																													
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [(b)]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	19.5 U	0.00694 UJ	16.8 U	0.0570	0.00342 U	0.0166 UJ	2.66	4.37	0.0179 UJ	0.00888 UJ	0.0195 UJ	7.13 U	0.0376 UJ	0.126	18.1 U	0.0211 UJ	0.167	0.0185 UJ	0.123	0.0138 U	0.0195 UJ	0.00583 U	0.00535 UJ	0.00610 U	4.78 U	0.00513 U	0.00600 U	6.12
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	0.06	NA	NA	2.66	4.37	NA	NA	NA	NA	NA	0.13	NA	NA	0.167	NA	0.123	NA	NA	NA	NA	NA	NA	NA	NA	6.12
Total Metals (mg/kg)																													
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	100 J	12.3	101	3.96	3.41	46.3	20.8 J	19.6 J	1.90 U	28.8	15.5	84.8 J	42.3	88.2 J	36.4 J	1.27 J	61.6	35.9 J	23.1	25.7 J	1.95	1.78	0.791	163	23.9	29.8 J	10.2 J	161
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																													
Lead	5 [(d)]	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHsare the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene).
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 1
Summary of Soil Analytical Results
Area 2
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	G6	G7	G8	G9	G10	H1			H2	H3	H4		H5		H6	H7	H8	H9	H10	I1			I2	I3	I4	I5	I6	
Sample Date:		3/25/2009	3/24/2009	3/24/2009	3/24/2009	3/23/2009	6/4/2009	6/4/2009		6/2/2009	5/29/2009	6/9/2009	5/29/2009	3/19/2009.		3/24/2009	3/24/2009	3/24/2009	3/19/2009	3/23/2009	6/3/2009	6/3/2009		6/2/2009	5/29/2009	5/29/2009	3/19/2009	3/23/2009	3/19/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	14	14	14	14	11.5	14		14	14	11	14	14		14	14	14	14	14	11	14		14	14	14	14	10	14
Field QC:									(DUP)						(DUP)								(DUP)						
VOCs (mg/kg)																													
Benzene	0.03	0.468 J	0.0938	0.201 J	0.297 J	0.0317	0.0180	0.0571	0.0811	0.000894 U	0.000961 U	0.00272 UJ	0.0174	0.298 J	0.703 J	0.129	0.0874	0.157	0.235 U	0.0037 UJ	0.00123	0.194	0.247	0.000850 U	0.000643 U	0.000953 U	0.00125 U	0.00386 U	3.25
Ethylbenzene	6	3.40 J	1.18	3.80 J	5.08 J	2.70	0.0805 J	0.0409	0.0420	0.00238 U	0.00256 U	0.00726 UJ	3.89	0.784 J	2.98 J	2.10	1.58	3.91	1.17 U	0.437 U	0.00273	2.41	2.22	0.00227 U	0.00172 U	0.00254 U	0.00334 U	0.423 U	14.6
Toluene	7	1.79 J	0.669	2.02 J	4.24 J	0.669	0.575 U	0.00321	0.00346	0.000894 U	0.000961 U	0.535 U	1.63	0.453 J	2.08 J	1.15	0.768	2.17	1.17 U	0.437 U	0.00259	0.0552 J	0.131 J	0.000850 U	0.000643 U	0.000953 U	0.00125 U	0.423 U	8.57
Xylenes, total	9	13.5 J	4.64	16.5 J	27.1J	4.93	1.73 U	0.158	0.148	0.00596 U	0.00640 U	1.60 U	8.85	2.80 J	10.9 J	8.11	5.89	17.3	4.56	1.31 U	0.0138	12.8	10.4	0.00567 U	0.00429 U	0.00636 U	0.00836 U	1.27 U	78.3
Methyl tert-butyl ether (MTBE)	0.1	0.00145 U	0.00182 U	0.00230 U	0.00381 U	0.00210 U	0.00176 U	0.000414 U	0.000513 U	0.000596 U	0.000640 U	0.00181 U	0.000654 U	NA	NA	0.00170 U	0.00213 U	0.00414 U	NA	0.0123 J	0.000568 U	0.000638 U	0.000539 U	0.000567 U	0.000429 U	0.000636 U	NA	0.00257 U	NA
TPHs (mg/kg)																													
Gasoline-Range	30 / 100 [a]	306 J	145 J	553 J	895 J	181 J	28.8 U	14.7	9.21	5.50 U	6.15 U	28.2 U	239 J	51.0 J	172 J	245 J	214 J	528 J	139 J	21.8 U	2.40 J	184	148	6.04 U	7.42	5.33 U	6.24 U	21.1 U	1,520
Diesel-Range	2,000	80.8	184	132	289 J	22.1	66.3	11.9 U	11.6 U	13.0 U	12.2 U	33.9 U	12.0 U	110	74.5	183	123	185	48.2 U	19.3 U	12.6 U	23.9	21.1	12.7 U	12.3 U	11.6 U	11.9 U	20.5 U	40.8
Lube Oil-Range	2,000	142	265	235	537 J	40.8	185	29.8 U	29.0 U	32.6 U	30.6 U	84.7 U	30.1 U	162	107	312	211	368	120 U	61.0	31.6 U	32.4	30.2 U	31.9 U	30.8 U	28.9 U	29.8 U	131	63.3
Kerosene-Range	2,000	37.1	95.9	85.8	170 J	15.4 U	30.0 U	11.9 U	11.6 U	13.0 U	12.2 U	33.9 U	12.0 U	71.2	55.3	96.6	60.9	101	48.2 U	19.3 U	12.6 U	33.2	25.2	12.7 U	12.3 U	11.6 U	11.9 U	20.5 U	89.0
PAHs (mg/kg)																													
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [b]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	6.15 U	0.278	9.18 U	17.8 U	5.31 U	11.5 U	0.0591	0.0439	0.00596 U	0.00640 U	0.0181 UJ	0.0440	NA	NA	0.308	0.388	0.394	NA	8.73 U	0.00568 U	1.78 J	2.73 U	0.00567 U	0.00429 U	0.00636 U	NA	8.45 U	NA
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	0.278	NA	NA	NA	NA	0.0591	0.0439	NA	NA	NA	0.044	NA	NA	0.308	0.388	0.394	NA	NA	NA	1.78	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																													
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	188	55.2 J	58.4 J	85.1 J	88.0	39.1	2.37	2.60	6.59	81.8 J	2.78 J	46.7	59.6 J	30.0 J	55.5 J	96.3 J	156 J	15.4 J	4.25	11.0	6.72	7.10	2.57	164 J	19.2 J	69.2 J	2.03	32.7 J
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																													
Lead	5 [d]	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHsare the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene).
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 1
Summary of Soil Analytical Results
Area 2
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	I7	I8	I9	I10	J1	J2	J3	J4	J5	J6	J7	J8	J9	J10	K1		K2		K3		K4		K5	K6	K7	K8	K9	K10
Sample Date:		3/19/2009	3/19/2009	3/24/2009	3/23/2009	6/3/2009	6/1/2009	5/29/2009	5/29/2009	3/24/2009	3/19/2009	3/19/2009	3/19/2009	3/19/2009	3/23/2009	6/3/2009	6/3/2009	6/3/2009	6/3/2009	6/3/2009	6/3/2009	6/3/2009	6/3/2009	3/20/2009	3/20/2009	3/20/2009	3/20/2009	3/23/2009	3/20/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	14	14	14	14	14	14	14	14	14	14	14	14	14	11.5	14	12	14	12	14	12	14	14	14	14	14	14	14
Field QC:																													
VOCs (mg/kg)																													
Benzene	0.03	0.0115	0.00188 U	0.0772	0.0642	0.00754	0.000880 U	0.000893 U	0.00117 U	0.0102	0.00330	0.0283	0.0140	0.00502 U	0.00767 U	0.00192	0.0471	0.000674 U	0.000757 U	0.000990 U	0.000934 U	0.000865 U	0.000873 U	0.056 J	0.00194 U	0.00147 U	0.00133 U	0.00539	0.0015 U
Ethylbenzene	6	0.115	0.00503 U	4.66	1.16 U	0.0797	0.00235 U	0.00238 U	0.00313 U	1.36	0.00733	0.192	0.0122	0.0134 U	0.818 U	0.00258 U	0.238	0.00180 U	0.00202 U	0.00264 U	0.00249 U	0.00231 U	0.00233 U	0.632 J	0.00517 U	0.00393 U	0.00354 U	0.919	0.00401 U
Toluene	7	0.107	0.00188 U	3.03	1.16 U	0.0885	0.000880 U	0.000893 U	0.00139	0.0303	0.00893	0.177	0.0104	0.00645	0.818 U	0.000967 U	0.00107	0.000674 U	0.000757 U	0.000990 U	0.000934 U	0.000865 U	0.000873 U	0.186	0.00194 U	0.00147 U	0.00133 U	0.285 U	0.0015 U
Xylenes, total	9	2.93	0.0126 U	23.6	3.48 U	0.703	0.00587 U	0.00596 U	0.00783 U	11.5	0.0299	0.739	0.102	0.0385	2.46 U	0.00645 U	0.0635	0.00450 U	0.00505 U	0.00660 U	0.00623 U	0.00576 U	0.00582 U	1.58 J	0.0129 U	0.00983 U	0.00886 U	2.72	0.010 U
Methyl tert-butyl ether (MTBE)	0.1	NA	NA	0.00259 U	0.00529 U	0.000562 U	0.000587 U	0.000596 U	0.000783 U	0.00129 U	NA	NA	NA	NA	0.0132	0.000645 U	0.000683 U	0.000450 U	0.000505 U	0.000660 U	0.000623 U	0.000576 U	0.000582 U	NA	NA	NA	NA	0.00133 U	NA
TPHs (mg/kg)																													
Gasoline-Range	30 / 100 [a]	44.7	13.6 U	609 J	111 J	10.8	5.82 U	2.68 J	26.2	520	6.84 U	84.4 J	18.2 J	31.9 U	40.9 U	6.55 U	26.4	5.64 U	9.63	6.37 U	7.68 U	6.65 U	5.35 U	56.2 J	13.9	7.94	7.74 U	132	7.03 U
Diesel-Range	2,000	12.2 U	66.9	161	42.9 U	12.0 U	12.6 U	12.4 U	23.3	70.7	12.0 U	84.8	47.7	25.8 U	32.4 U	12.6 U	12.8 U	12.3 U	12.6 U	12.9 U	14.0 U	13.0 U	12.3 U	12.3 U	12.5 U	12.3 U	12.9 U	30.1	11.9 U
Lube Oil-Range	2,000	30.4 U	172	232	107 U	30.0 U	31.5 U	31.1 U	84.6	110	30.1 U	161	262	64.6 U	81.0 U	31.5 U	31.9 U	30.8 U	31.4 U	32.2 U	35.0 U	32.5 U	30.7 U	30.7 U	33.3	30.8 U	32.1 U	37.6 U	29.8 U
Kerosene-Range	2,000	12.2 U	23.4	92.2	42.9 U	12.0 U	12.6 U	12.4 U	15.6 U	87.6	12.0 U	54.7	19.7 U	25.8 U	32.4 U	12.6 U	12.8 U	12.3 U	12.6 U	12.9 U	14.0 U	13.0 U	12.3 U	12.3 U	12.5 U	12.3 U	12.9 U	15.1 U	11.9 U
PAHs (mg/kg)																													
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [(b)]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	NA	NA	9.11 U	23.2 U	0.0280	0.00587 U	0.00596 U	0.00783 U	3.27 U	NA	NA	NA	NA	16.4 U	0.00645 U	0.110	0.00450 U	0.00505 U	0.00660 U	0.00623 U	0.00576 U	0.00582 U	NA	NA	NA	NA	5.69 U	NA
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	0.028	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.110	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																													
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	11.6 J	242 J	91.1 J	76.7	2.68	8.44	36.4 J	97.9 J	52.3 J	6.76 J	192 J	298 J	212 J	38.3	3.40	5.91	8.07	4.00	2.41	4.53	7.98	3.09	74.9	15.8	8.81 J	22.6 J	386 J	103
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																													
Lead	5 [(d)]	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

<u>Notes:</u>

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
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[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHsare the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene).
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:		**A2**	**A3**	**A4**		**A5**	**A6**	**A7**	**A8**	**A9**	**A10**	**A11**	**A12**	**A13**	**A14**	**A15**	**B2**	**B3**				**B4**		**B5**	**B6**	
Sample Date:	**MTCA Method A Soil Cleanup Level**	4/28/2009	4/28/2009	4/22/2009		4/22/2009	4/22/2009	4/22/2009	4/22/2009	4/22/2009	4/6/2009	4/6/2009	4/6/2009	4/6/2009	4/6/2009	4/6/2009	4/28/2009	6/11/2009	5/4/2009	4/30/2009	4/28/2009	4/29/2009	4/24/2009	4/24/2009	4/23/2009	
Sample Elevation (Ft. above City of Seattle Datum):		14	14	14		14	14	14	14	14	14	14	14	14	14	14	14	4	7	9	14	9	14	14	14	
Field QC:					(DUP)																					(DUP)
VOCs (mg/kg)																										
Benzene	0.03	0.00103 U	0.00115 U	0.00342	0.00325	0.000901 U	0.000915 U	0.000928 U	0.000846 U	0.000982 U	0.000691 U	0.000839 U	0.000752 U	0.000795 U	0.000715 U	0.000754 U	0.00110 U	NA	0.00233	0.0342	0.0186	0.000988 U	0.0307	0.0166	0.00100 U	0.000510 U
Ethylbenzene	6	0.00275 U	0.00306 UJ	0.00338 U	0.00282 U	0.00240 U	0.00244 U	0.00247 U	0.00226 U	0.00262 U	0.00184 U	0.00272	0.00201 U	0.00212 U	0.00191 U	0.00201 U	0.00293 U	NA	0.00345 UJ	0.00354	0.0122	0.00264 U	0.00241 U	0.00234 U	0.00268 U	0.00136 U
Toluene	7	0.00103 U	0.00115 UJ	0.00253	0.00167	0.000901 U	0.000915 U	0.000928 U	0.000846 U	0.000982 U	0.000691 U	0.000839 U	0.000752 U	0.000795 U	0.000715 U	0.000754 U	0.00110 U	NA	0.00129 UJ	0.00150	0.000704	0.000988 U	0.000903 U	0.000879 U	0.00100 U	0.000510 U
Xylenes, total	9	0.00687 U	0.00766 UJ	0.0159	0.00967	0.00601 U	0.00610 U	0.00619 U	0.00564 U	0.00655 U	0.00461 U	0.00662	0.00501 U	0.00530 U	0.00477 U	0.00503 U	0.00732 U	NA	0.00862 UJ	0.0136	0.00476	0.00659 U	0.00602 U	0.00586 U	0.00670 U	0.00340 U
Methyl tert-butyl ether (MTBE)	0.1	0.000687 U	0.000766 U	0.000844 U	0.000705 U	0.000601 U	0.000610 U	0.000619 U	0.000564 U	0.000655 U	0.000461 U	0.000559 U	0.000501 U	0.000530 U	0.000477 U	0.000503 U	0.000732 U	NA	0.000862 U	0.000723 U	0.000343 U	0.000659 U	0.000602 U	0.000586 U	0.000670 U	0.000340 U
TPHs (mg/kg)																										
Gasoline-Range	30 / 100 [a]	7.20 U	3.04 J	26.9	28.1	7.17 U	7.16 U	6.76 U	7.86 U	8.24 U	4.50 U	3.88 U	7.89 U	5.32 U	4.30 U	6.47 U	2.01 J	NA	5.41 J	11.1	70.2 J	6.30 U	2.42 J	5.06 J	7.39 U	6.92 U
Diesel-Range	2,000	13.2 U	13.5 U	13.8 U	12.7 U	12.2 U	12.3 U	12.0 U	24.8	13.2 U	11.7 U	11.7 U	15.7 U	13.2 U	11.9 U	12.8 U	13.2 U	NA	15.5 U	13.4 U	75.9	13.2 U	76.3	11.4 U	13.1 U	12.7 U
Lube Oil-Range	2,000	33.0 U	33.9 U	34.4 U	31.7 U	30.5 U	30.7 U	29.9 U	69.2	32.9 U	29.3 U	29.2 U	39.3 U	33.0 U	29.8 U	32.1 U	33.1 U	NA	38.9 U	33.5 U	158	33.0 U	46.2	28.4 U	32.7 U	31.8 U
Kerosene-Range	2,000	13.2 U	13.5 U	13.8 U	12.7 U	12.2 U	12.3 U	12.0 U	12.4 U	13.2 U	11.7 U	11.7 U	15.7 U	13.2 U	11.9 U	12.8 U	13.2 U	NA	15.5 U	13.4 U	30.0	13.2 U	32.5	11.4 U	13.1 U	12.7 U
PAHs (mg/kg)																										
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00687 U	0.00766 UJ	0.00844 U	0.00705 U	0.00601 U	0.00610 U	0.00619 U	0.00564 U	0.00655 U	0.00461 U	0.00559 U	0.00501 U	0.00530 U	0.00477 U	0.00503 U	0.00732 U	NA	0.00862 UJ	0.00723 U	0.00343 U	0.00659 U	0.00602 U	0.00586 U	0.00670 U	0.00340 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																										
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	4.77 J	105 J	49.3 J	44.2	20.4 J	7.95 J	2.58 J	42.9 J	4.69 J	38.7	17.5	69.8	6.36	10.7	13.6	11.1 J	12.6 J	274	7.20	23.8 J	8.18 J	5.72 J	3.26 J	9.30	6.52
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																										
Lead	5 (d)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroleum hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,l)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:	**MTCA Method A Soil Cleanup Level**	**B7**	**B8**	**B9**	**B10**	**B11**	**B12**	**B13**		**B14**				**B15**	**C1**			**C2**	**C3**	**C4**	**C5**		**C6**	**C7**
Sample Date:		4/16/2009	4/16/2009	4/16/2009	4/15/2009	4/1/2009	4/1/2009	4/13/2009	4/1/2009	6/19/2009	4/16/2009	4/13/2009	4/1/2009	4/6/2009	5/12/2009	5/4/2009	5/4/2009	4/28/2009	4/28/2009	4/24/2009	4/29/2009	4/24/2009	4/23/2009	4/16/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	14	14	14	14	14	10	14	2	7	9	14	14	4	9	14	14	14	14	7	14	14	14
Field QC:																								
VOCs (mg/kg)																								
Benzene	0.03	0.000907 U	0.000885 U	0.000979 U	0.00106 U	0.000919 U	0.00619 U	0.00647 U	0.00610 U	0.024 U	0.592 J	0.00443 U	0.00521 U	0.000918 U	0.00119 U	0.000963 U	0.0103 J	0.000994 U	0.000695 U	0.00354	0.000951 U	0.0225	0.000799 U	0.00134 U
Ethylbenzene	6	0.00242 U	0.00236 U	0.00261 U	0.00282 U	0.00245 U	0.0165 UJ	0.0172 U	0.0163 UJ	0.060 U	0.688 U	0.883 U	0.0139 UJ	0.00245 U	0.00318 U	0.00257 U	0.0186 J	0.00265 U	0.00185 U	0.00165 U	0.00254 U	3.10	0.00213 U	0.00357 U
Toluene	7	0.000907 U	0.000885 U	0.000979 U	0.00106 U	0.000919 U	0.00619 UJ	0.00849 J	1.08 U	0.060 U	0.688 U	0.883 U	0.992 U	0.000918 U	0.00119 U	0.000963 U	0.000856 UJ	0.000994 U	0.000695 U	0.000618 U	0.000951 U	0.00115	0.000799 U	0.00134 U
Xylenes, total	9	0.00605 U	0.00590 U	0.00652 U	0.00706 U	0.00613 U	0.0412 UJ	0.0431 U	0.0407 UJ	0.060 U	2.06 U	2.65 U	2.97 U	0.00612 U	0.00795 U	0.00642 U	0.00571 UJ	0.00663 U	0.00463 U	0.00412 U	0.00634 U	0.00649 U	0.00532 U	0.00893 U
Methyl tert-butyl ether (MTBE)	0.1	0.000835	0.000590 U	0.000652 U	0.000706 U	0.000613 U	0.00412 U	0.00431 U	0.00407 U	0.060 U	0.00247 U	0.00295 U	0.00347 U	0.000612 U	0.000795 U	0.000642 U	0.000571 UJ	0.000663 U	0.000463 U	0.000412 U	0.000634 U	0.000649 U	0.000532 U	0.00155
TPHs (mg/kg)																								
Gasoline-Range	30 / 100 ^{a}	6.51 U	6.69 U	6.67 U	6.91 U	7.09 U	76.0 U	29.3 J	79.3 J	6.0 U	59.6 J	192 J	175 J	7.57 U	7.39 U	219 J	6.14 U	5.61 U	1.71 J	2.44 J	1.81 J	351 J	2.40 J	2.73 J
Diesel-Range	2,000	12.8 U	13.2 U	12.9 U	12.8 U	13.2 U	126	60.4 U	241	49	1,530	809	755	13.6 U	13.3 U	11.7 U	10.8 U	12.1 U	12.2 U	12.3 U	12.0 U	17.3 U	13.9 U	18.2
Lube Oil-Range	2,000	85.5	33.0 U	32.3 U	32.1 U	33.1 U	242	151 U	121 U	62 U	291	433	252	34.0 U	33.2 U	29.2 U	27.0 U	30.1 U	30.4 U	30.8 U	30.1 U	48.1	34.8 U	51.1
Kerosene-Range	2,000	12.8 U	13.2 U	12.9 U	12.8 U	13.2 U	65.2 U	60.4 U	174	12.5 U	738	87.7	396	13.6 U	13.3 U	11.7 U	10.8 U	12.1 U	12.2 U	12.3 U	12.0 U	17.3 U	13.9 U	14.4 U
PAHs (mg/kg)																								
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene $^{(b)}$	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene $^{(b)}$	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene $^{(b)}$	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene $^{(b)}$	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene $^{(b)}$	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene $^{(b)}$	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene $^{(b)}$	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00605 U	0.00590 U	0.00652 U	0.00706 U	0.00613 U	0.0412 UJ	0.0431 UJ	21.6 U	0.06 U	13.8 U	17.7 U	19.8 U	0.00612 U	0.00795 U	0.00642 UJ	0.00571 UJ	0.00663 U	0.00463 U	0.00412 U	0.00634 U	0.0646	0.00532 U	0.00893 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) ^{c}	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.0646	NA	NA
Total Metals (mg/kg)																								
Arsenic	20	NA	NA	NA	NA	NA	NA	2.94 U	NA	NA	NA	2.01 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	34.7	NA	NA	NA	20.1 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	2.94 U	NA	NA	NA	2.01 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	3.26	NA	NA	NA	2.01 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	8.96 J	6.57 J	3.07 J	4.36 J	3.56	136	36.6	11.6	3.4	19.8 J	12.5	13.1	27.8	6.25	6.46	1.81	8.91 J	8.72 J	4.36	3.05 J	39.5 J	23.2	23.3 J
Selenium	NE	NA	NA	NA	NA	NA	NA	5.88 U	NA	NA	NA	4.02 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	2.94 U	NA	NA	NA	2.01 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																								
Lead	5 $^{(d)}$	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
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UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:		**C8**		**C9**	**C10**	**C11**	**C12**		**C13**			**C14**	**C15**	**D1**					**D2**	**D3**	**D4**	**D5**			**D6**
Sample Date:	**MTCA Method A Soil Cleanup Level**	4/16/2009		4/16/2009	4/15/2009	4/15/2009	4/16/2009	4/1/2009	4/21/2009	4/16/2009	4/1/2009	4/6/2009	4/6/2009	5/12/2009	5/12/2009	5/4/2009	5/4/2009		4/28/2009	4/28/2009	4/24/2009	4/29/2009	4/24/2009		4/23/2009
Sample Elevation (Ft. above City of Seattle Datum):		14		14	14	14	9	14	6	9	14	14	14	4	7	9	14		14	14	14	9	14		14
Field QC:			(DUP)															(DUP)						(DUP)	
VOCs (mg/kg)																									
Benzene	0.03	0.0460	0.0214	0.00193 UJ	0.00105 U	0.000775 U	0.158 U	0.00710 U	0.000917 U	0.0847	0.156 U	0.000834 U	0.000870 U	0.00112 U	0.00105 U	0.0342	0.108	0.0802	0.000715 U	0.000895 U	0.000770 U	0.00209	0.419 J	0.505	0.00120 U
Ethylbenzene	6	0.0954 J	0.0317	0.00515 UJ	0.00281 U	0.00207 U	0.0108 UJ	0.0189 UJ	0.00244 U	0.00693 UJ	2.00	0.00222 U	0.00232 U	0.00299 U	0.00279 U	0.118 J	0.855	0.674	0.00191 U	0.00239 U	0.00205 U	0.00384	4.93 J	4.99	0.00319 U
Toluene	7	0.00798	0.00246	0.00193 UJ	0.00105 U	0.000775 U	0.790 U	1.35 U	0.000917 U	0.00260 UJ	0.780	0.000834 U	0.000870 U	0.00112 U	0.00105 U	0.0595 J	0.139	0.131	0.000715 U	0.000895 U	0.000770 U	0.000640 U	0.0409 J	0.0241 J	0.00120 U
Xylenes, total	9	0.458	0.554	0.0129 UJ	0.00703 U	0.00517 U	0.0270 UJ	4.05 U	0.00611 U	0.0173 UJ	8.83	0.00682	0.00580 U	0.00747 U	0.00698 U	1.62	1.62	2.10	0.00477 U	0.00597 U	0.00513 U	0.00427 U	5.31 J	5.11	0.00797 U
Methyl tert-butyl ether (MTBE)	0.1	0.000541 U	0.000552 U	0.00129 U	0.000703 U	0.000517 U	0.00270 U	0.00473 U	0.000611 U	0.00173 U	0.00240 UJ	0.000556 U	0.000580 U	0.000747 U	0.000698 U	0.000814 U	0.000651 U	0.000578 UJ	0.000477 U	0.000597 U	0.000513 U	0.000427 U	0.000572 U	0.000649 U	0.000797 U
TPHs (mg/kg)																									
Gasoline-Range	30 / 100 [a]	7.07 J	13.1 J	10.5 U	6.66 U	6.57 U	39.5 U	68.6 U	5.37 U	33.4 U	186 J	5.49 U	6.07 U	6.66 U	7.22 U	10.8	218 J	89.9 J	6.74 U	5.53 U	2.92 J	2.17 J	1,080 J	838 J	8.40 U
Diesel-Range	2,000	208	145	15.9 U	12.8 U	13.0 U	818	4,870	12.3 U	415	353	12.3 U	15.0	12.2 U	12.8 U	12.8 U	132	117	12.7 U	11.7 U	11.7 U	12.0 U	23.1	20.3	13.7 U
Lube Oil-Range	2,000	542	384	39.8 U	32.1 U	32.5 U	202	11,300	30.7 U	87.3 U	423	30.8 U	32.0 U	30.5 U	32.0 U	32.0 U	199	173	31.8 U	29.3 U	29.2 U	30.0 U	38.1	34.4	34.4 U
Kerosene-Range	2,000	33.0	23.5	15.9 U	12.8 U	13.0 U	653	692	12.3 U	299	161	12.3 U	12.8 U	12.2 U	12.8 U	12.8 U	38.4	28.8	12.7 U	11.7 U	11.7 U	12.0 U	25.7	26.4	13.7 U
PAHs (mg/kg)																									
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [(b)]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	1.77 U	0.0935	0.0129 UJ	0.00703 U	0.00517 U	0.0270 UJ	0.0473 UJ	0.00611 U	0.0173 UJ	15.6 U	0.00556 U	0.00580 U	0.00747 U	0.00698 U	0.0904	2.17 U	1.94 U	0.00477 U	0.00597 U	0.00513 U	0.00427 U	3.75	3.27	0.00797 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	0.0935	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.0904	NA	NA	NA	NA	NA	NA	3.75	3.27	NA
Total Metals (mg/kg)																									
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	3.23 J	3.73 J	156 J	4.10 J	4.19 J	11.2 J	2,330	1.31	3.58 J	40.1	19.4	56.6	4.24	159	4.61	3.46	3.15	14.3 J	14.8 J	3.20 J	2.74 J	17.9 J	18.6	14.5
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																									
Lead	5 [(d)]	NA	NA	1.00 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration
[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.
[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.
[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,l)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.
[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	D7	D8		D9					D10	D11					D12			D13	D14	D15	E1			
Sample Date:		4/16/2009	5/4/2009	4/16/2009	5/4/2009	4/30/2009	4/28/2009	4/28/2009	4/16/2009	4/13/2009	4/15/2009		4/28/2009	4/13/2009		4/23/2009	4/21/2009	4/13/2009	4/13/2009	4/13/2009	4/6/2009	5/15/2009	5/15/2009	5/4/2009	5/4/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	2	14	1.5	7	9	12	14	14	9		12	14		6	9	14	14	14	14	4	7	9	14
Field QC:												(DUP)			(DUP)										
VOCs (mg/kg)																									
Benzene	0.03	0.00759	0.000927 U	0.0984	0.000924 U	0.00116 U	NA	NA	0.0368 U	0.0546 U	0.000787 U	0.000837 U	0.155	0.0705 J	0.0967 J	0.00133 U	0.207 U	0.0275 J	0.160 U	0.00292 U	0.000965 UJ	0.00114 U	0.00178	3.48	0.0139
Ethylbenzene	6	0.0342	0.00247 U	0.110 J	0.00246 U	0.00311 U	NA	NA	0.00325 UJ	0.273 U	0.00210 UJ	0.00223 U	0.0108 UJ	0.216 J	0.239 J	0.00355 UJ	1.03 U	0.215 J	0.00874 UJ	0.00778 UJ	0.00257 UJ	0.00304 U	0.00378 U	0.777 U	0.185
Toluene	7	0.00507	0.000927 U	0.0745 J	0.000924 U	0.00116 U	NA	NA	0.00122 UJ	0.273 U	0.000787 UJ	0.000837 U	0.132 J	0.280 J	0.328 J	0.00133 UJ	1.03 U	1.34 U	0.801 U	0.00292 UJ	0.000965 UJ	0.00114 U	0.00142 U	0.777 U	0.583 U
Xylenes, total	9	0.165	0.00618 U	0.620 J	0.00616 U	0.00777 U	NA	NA	0.00812 UJ	0.819 U	0.00525 UJ	0.00558 U	2.33 U	0.974 J	1.41 J	0.00888 UJ	3.10 U	0.899 J	2.40 U	2.15 U	0.00643 UJ	0.00760 U	0.00946 U	2.33 U	1.75 U
Methyl tert-butyl ether (MTBE)	0.1	0.000915 U	0.000618 U	0.00168 U	0.000616 U	0.000777 U	NA	NA	0.000812 UJ	0.137 U	0.000525 U	0.000558 U	0.00270 UJ	0.00310 U	0.00325 U	0.000888 U	0.00324 UJ	0.00253 U	0.00219 U	0.00194 U	0.000643 UJ	0.000760 U	0.000946 U	0.00218 UJ	0.00141 U
TPHs (mg/kg)																									
Gasoline-Range	30 / 100 [a]	14.5 J	7.33 U	121 J	7.61 U	19.1 U	NA	NA	7.51 J	13.7 U	7.94 U	6.27 U	203	204 J	180 J	13.0 U	31.5 J	183 J	40.1 U	22.5 J	6.53 U	2.27 J	10.2	17.4 J	14.8 J
Diesel-Range	2,000	36.9	12.3 U	6,870	12.7 U	15.2 U	NA	NA	212	13.0 U	46.8	22.4	44,200	12,700 J	4,970 J	19.9	583	2,010	523	398	12.9 U	13.1 U	13.6 U	438	216
Lube Oil-Range	2,000	92.7	30.7 U	19,900	31.8 U	38.1 U	NA	NA	537	32.6 U	57.9	32.6 U	59,100	14,200 J	6,540 J	44.6 U	412	3,010	96.4	80.3 U	32.3 U	32.7 U	34.0 U	135	373
Kerosene-Range	2,000	15.8	12.3 U	1,030	12.7 U	15.2 U	NA	NA	33.1	13.0 U	14.3	13.0 U	8,490	2,070 J	790 J	17.8 U	336	334	37.0 U	32.1 U	12.9 U	13.1 U	13.6 U	37.2 U	35.3
PAHs (mg/kg)																									
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [(b)]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.0304	0.00618 U	5.96 U	0.00616 U	0.00777 U	NA	NA	0.00812 U	5.46 U	0.00525 UJ	0.00558 U	15.5 U	18.0 U	0.0325 U	0.00888 UJ	0.0324 UJ	0.0253 UJ	0.0219 UJ	0.0194 UJ	0.00643 U	0.00760 U	0.00946 U	15.5 U	11.7 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	0.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																									
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	3.34	NA	NA	NA	21.4	18.0	NA	NA	5.85	1.89 U	1.57 U	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	96.2	NA	NA	NA	516 J	237 J	NA	NA	106	18.9 U	15.7 U	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	0.663 U	NA	NA	NA	2.29 U	2.30 U	NA	NA	2.14 U	1.89 U	1.57 U	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	45.1	NA	NA	NA	9.16	7.13	NA	NA	5.81	1.89 U	1.57 U	NA	NA	NA	NA	NA
Lead	250	19.4 J	3.04	250 J	12.0	1,130	485 J	186 J	837 J	4.50	10.5 J	13.1 J	4,660 J	6,410 J	3,440 J	7.40	34.5	560	9.06	2.61	5.78	4.38	3.86	2.70	39.0
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	1.33 U	NA	NA	NA	4.58 U	4.60 U	NA	NA	4.27 U	3.78 U	3.14 U	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	0.633 U	NA	NA	NA	2.29 U	2.30 U	NA	NA	2.14 U	1.89 U	1.57 U	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																									
Lead	5 [(d)]	NA	NA	1.00 U	NA	1.00 U	NA	NA	6.66	NA	NA	NA	2.81	11.0	8.32	NA	NA	1.00 U	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
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TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:	**MTCA Method A Soil Cleanup Level**	**E2**	**E3**	**E4**		**E5**	**E9**	**E10**		**E11**			**E12**		**E13**	**E14**	**E15**	**F1**				**F2**	**F3**	**F4**	**F5**
Sample Date:		4/29/2009	4/29/2009	4/29/2009	4/24/2009	4/24/2009	5/12/2009	5/11/2009	4/13/2009	4/22/2009	4/15/2009	4/13/2009	4/21/2009	4/13/2009	4/13/2009	4/13/2009	4/6/2009	5/22/2009	5/15/2009	5/4/2009	5/4/2009	4/29/2009	4/29/2009	4/27/2009	4/27/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	14	9	14	14	7	9	14	7	9	14	9	14	14	14	14	4	7	9	14	14	14	14	14
Field QC:																									
VOCs (mg/kg)																									
Benzene	0.03	0.000970 U	0.00101 U	0.000785 U	0.0381	0.00144 U	0.000951 U	0.00176 U	0.00443 U	0.00325 U	0.131 J	0.00358 U	0.00565 J	0.0291 J	0.206 U	0.00543 U	0.000859 U	0.00310	5.99	6.27	0.00102 U	0.00422	0.000855 U	0.0191	0.00182
Ethylbenzene	6	0.00259 U	0.00269 U	0.00209 U	0.0319 J	0.00383 U	0.00254 U	0.00469 U	0.0118 UJ	0.00866 U	0.0563 J	0.262 J	0.0138 UJ	0.112 J	0.0151 UJ	0.0145 UJ	0.00229 U	0.00385 U	0.989 U	0.700 U	0.0166	0.00574	0.00228 UJ	0.00927	0.00276 U
Toluene	7	0.000970 U	0.00101 U	0.000785 U	0.000626 U	0.00144 U	0.000951 U	0.00176 U	0.115 J	0.00325 U	0.0422 J	0.0514 J	0.00516 UJ	0.0609 J	0.00566 UJ	0.00543 UJ	0.000859 U	0.00144 U	0.989 U	0.700 U	0.00102 U	0.00111 U	0.000855 UJ	0.000926 U	0.00104 U
Xylenes, total	9	0.00647 U	0.00673 U	0.00524 U	0.319 U	0.00958 U	0.00634 U	0.0117 U	0.0295 UJ	0.0217 U	0.179 J	0.432 J	3.20 U	0.399 J	0.0378 UJ	0.0362 UJ	0.00573 U	0.00963 U	2.97 U	2.10 U	0.00779	0.00927	0.00570 UJ	0.00617 U	0.00690 U
Methyl tert-butyl ether (MTBE)	0.1	0.000647 U	0.000673 U	0.000524 U	0.000418 U	0.000958 U	0.000634 U	0.00117 U	0.00295 U	0.00217 U	0.000849 UJ	0.00239 U	0.00344 U	0.00310 U	0.00378 U	0.00362 U	0.000573 U	0.000963 U	0.00321 U	0.00281 U	0.000682 U	0.000740 U	0.000570 U	0.000617 U	0.000690 U
TPHs (mg/kg)																									
Gasoline-Range	30 / 100 [a]	2.10 J	6.04 U	1.55 J	1.92 J	15.6 U	6.49 U	8.89 J	41.8 J	39.5 U	9.63 J	104 J	21.3 J	110 J	51.5 U	49.7 U	4.16 U	9.95 U	25.4 J	25.5 J	2.84 J	2.45 J	6.88 U	5.65 U	5.70 U
Diesel-Range	2,000	12.4 U	12.3 U	11.8 U	12.0 U	19.4 U	12.3 U	210	272	542	1,260	30,800	479	835	87.7	634	12.2 U	16.4 U	308	630	25.1	13.4 U	127 J	11.8 U	12.1 U
Lube Oil-Range	2,000	31.0 U	30.8 U	29.4 U	30.0 U	48.4 U	30.8 U	368	570	72.6 U	1,780	39,600	271	914	110 U	740	30.5 U	41.1 U	158	143	45.0	33.4 U	181 J	29.6 U	30.1 U
Kerosene-Range	2,000	12.4 U	12.3 U	11.8 U	12.0 U	19.4 U	12.3 U	36.3	47.7	311	420	5,200 J	285	99.5	44.0 U	73.1	12.2 U	16.4 U	140	49.6	12.6 U	13.4 U	31.2	11.8 U	12.1 U
PAHs (mg/kg)																									
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00647 U	0.00673 U	0.00524 U	2.13 U	0.0133	0.00634 U	0.0117 UJ	19.2 U	0.0217 UJ	4.02 U	10.3 U	0.0344 UJ	19.2 U	0.0378 UJ	0.0362 UJ	0.00573 U	0.00963 U	0.0321 UJ	14.0 U	0.00682 U	0.00740 U	0.00570 U	0.0144	0.00690 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.0144	NA
Total Metals (mg/kg)																									
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	4.14	NA	NA	28.3	NA	5.49	2.17 U	2.19 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	106	NA	NA	465	NA	84.1	30.4	21.9 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	2.23	NA	NA	1.40 U	NA	2.32 U	2.17 U	2.19 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	18.3	NA	NA	30.4	NA	13.7	2.17 U	2.19 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	10.9 J	24.5 J	2.43 J	2.30 J	19.4 J	2.76	101	518	9.04 J	80.2 J	6,500	74.7	227	21.1	33.6	17.0	6.70	15.0	2.54	11.5	64.1 J	35.6 J	3.13	4.02
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	4.45 U	NA	NA	2.80 U	NA	4.64 U	4.34 U	4.38 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	2.23 U	NA	NA	1.40 U	NA	2.32 U	2.17 U	2.19 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																									
Lead	5 [d]	NA	NA	NA	NA	NA	NA	NA	1.00 U	NA	NA	2.54	NA	1.00 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,l)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	F8	F9	F10		F11		F12			F13			F14	F15		G1			G2		G3			G4
Sample Date:		5/12/2009	5/12/2009	5/12/2009	4/2/2009	4/22/2009	4/10/2009	4/21/2009	4/15/2009	4/10/2009	4/23/2009	4/21/2009	4/10/2009	4/10/2009	4/15/2009	4/6/2009	5/20/2009	5/4/2009	5/4/2009	5/21/2009	4/29/2009	5/21/2009	4/29/2009		4/27/2009
Sample Elevation (Ft. above City of Seattle Datum):		7	7	9	14	9	14	7	9	14	6	9	14	14	9	14	4	9	14	6	14	7	14		14
Field QC:																								(DUP)	
VOCs (mg/kg)																									
Benzene	0.03	0.000906 U	0.000999 U	0.000928 U	0.00941 U	0.000737 U	0.0791	0.000620 U	0.203 U	0.0121	0.00105 UJ	0.233	0.0844	0.225 U	0.000777 U	1.23	0.00554	3.02	0.0925 J	0.000886 U	0.00418 U	0.000832 U	0.0132	0.0142 J	0.000935 U
Ethylbenzene	6	0.00242 U	0.00266 U	0.00248 U	0.0251 UJ	0.00196 U	0.0364	0.00165 U	0.0108 UJ	0.201 J	0.00279 UJ	0.0129 UJ	0.987 U	1.12 U	0.00207 U	32.2	0.00281 U	0.706 U	0.712 U	0.00236 U	0.175 J	0.00222 U	0.260 J	0.136 J	0.00249 U
Toluene	7	0.000906 U	0.000999 U	0.000928 U	0.00941 UJ	0.000737 U	0.0330	0.000620 U	1.01 U	1.26 U	0.00105 UJ	0.970 U	0.987 U	1.12 U	0.000777 U	0.617	0.00105 U	0.706 U	0.712 U	0.000886 U	0.797 U	0.000832 U	0.0867 J	0.0681 J	0.000935 U
Xylenes, total	9	0.00604 U	0.00666 U	0.00619 U	0.0628 UJ	0.00491 U	0.118	0.00414 U	3.04 U	3.77 U	0.00697 UJ	0.0322 UJ	0.474 J	0.371 J	0.00518 U	110	0.00703 U	2.12 U	2.13 U	0.00591 U	2.39 U	0.00555 U	0.451 J	0.215 J	0.00624 U
Methyl tert-butyl ether (MTBE)	0.1	0.000604 U	0.000666 U	0.000619 U	0.00628 U	0.000491 U	0.000867 U	0.000414 U	0.00270 U	0.00367 U	0.000697 UJ	0.00322 UJ	0.00283 U	0.00270 U	0.000518 U	0.0553 U	0.000703 U	0.00232 U	0.00349 U	0.000591 U	0.00279 U	0.000555 U	0.00192 U	0.00143 U	0.000624 U
TPHs (mg/kg)																									
Gasoline-Range	30 / 100 [a]	6.86 U	6.52 U	5.55 U	23.6 J	6.17 U	25.5 J	5.36 U	44.6 J	43.8 J	6.75 U	48.5 U	23.0 J	17.8 J	5.09 U	1,290	6.73 U	15.6 J	46.1 U	5.64 U	40.4 J	5.74 U	32.5 J	31.8 J	5.64 U
Diesel-Range	2,000	12.0 U	12.1 U	12.7 U	2,120 J	27.9	535	12.2 U	747	13,000 J	12.5 U	350	538	150	11.9 U	15.1	12.8 U	565	534	11.7 U	80.6	12.1 U	2,560	1,840	11.8 U
Lube Oil-Range	2,000	30.0 U	30.3 U	31.7 U	2,830 J	39.5	746	30.6 U	436	23,300 J	31.3 U	305	471	271	29.8 U	31.0 U	31.9 U	195	599	29.3 U	98.0	30.2 U	5,060	3,220	29.5 U
Kerosene-Range	2,000	12.0 U	12.1 U	12.7 U	674 J	11.4 U	96.5	12.2 U	369	995 J	12.5 U	202	43.3 U	49.9 U	11.9 U	37.7	12.8 U	39.0	115	11.7 U	38.6 U	12.1 U	409	291	11.8 U
PAHs (mg/kg)																									
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [(b)]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [(h)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00604 U	0.00666 U	0.00619 U	0.0628 UJ	0.00491 U	0.0111	0.00414 U	20.3 U	0.0367 UJ	0.00697 U	0.0322 UJ	19.7 U	0.0270 UJ	0.00518 U	9.06	0.00703 U	14.1 U	0.0349 UJ	0.00591 U	15.9 U	0.00555 U	0.0192 UJ	0.0161 U	0.00624 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	NA	0.0111	NA	NA	NA	NA	NA	NA	NA	NA	9.06	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																									
Arsenic	20	NA	NA	NA	NA	NA	5.79	NA	NA	2.29	NA	NA	1.24 U	1.39 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	114	NA	NA	29.3	NA	NA	13.6	30.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	0.531	NA	NA	1.46 U	NA	NA	1.24 U	1.39 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	34.2	NA	NA	2.61	NA	NA	1.53	1.53	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	1.80	1.85	1.37	205	19.3 J	357	2.49	164 J	1,590	1.69	24.7	54.0	41.0	1.47 J	16.8	3.76	5.71	24.3	1.45	7.65 J	2.37	2,050 J	881 J	3.60
Selenium	NE	NA	NA	NA	NA	NA	0.857 U	NA	NA	2.92 U	NA	NA	2.49 U	2.77 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	0.429 U	NA	NA	1.46 U	NA	NA	1.24 U	1.39 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																									
Lead	5 [(d)]	NA	NA	NA	NA	NA	NA	NA	1.00 U	1.17	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.56	2.13	NA

Notes:
Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:	**MTCA Method A Soil Cleanup Level**	**G5**	**G8**		**G9**		**G10**		**G11**	**G12**		**G13**		**G14**	**G15**		**H1**			**H2**	**H3**	**H4**	**H5**		
Sample Date:		4/27/2009	5/12/2009	4/20/2009	5/12/2009	4/20/2009	5/13/2009	4/2/2009	4/10/2009	4/21/2009	4/10/2009	4/21/2009	4/10/2009	4/10/2009	4/15/2009	4/6/2009	5/19/2009	5/4/2009	5/4/2009	4/30/2009	4/30/2009	4/27/2009	5/1/2009	4/27/2009	
Sample Elevation (Ft. above City of Seattle Datum):		14	7	14	7	14	7	14	14	9	14	9	14	14	9	14	4	9	14	14	14	14	7	14	
Field QC:																									(DUP)
VOCs (mg/kg)																									
Benzene	0.03	0.00786	0.00173 U	0.436	0.00136 U	0.208 J	0.000964 U	0.00578 U	0.00101 U	0.00135 U	0.312 U	0.000849 U	0.144	0.00686 U	0.000791 U	0.0682	0.00114 U	4.74	0.000938 U	0.0229	0.00108 U	0.00129 U	0.000979 U	0.0493	0.0500
Ethylbenzene	6	0.119	0.00461 U	0.176 J	0.00364 U	1.30 U	0.00257 U	0.0154 U	0.221 U	0.00361 U	1.56 U	0.00226 U	0.565	0.0183 UJ	0.00211 U	0.508	0.00304 U	0.820 U	0.00250 U	0.0143 UJ	0.00289 U	0.00345 U	0.00261 U	0.472	0.369
Toluene	7	0.00105 U	0.00173 U	0.166 J	0.00136 U	0.169 J	0.000964 U	0.00578 U	0.221 U	0.00135 U	1.56 U	0.000849 U		0.00686 UJ	0.000791 U	0.0382	0.00114 U	0.820 U	0.000938 U	0.107 J	0.00108 U	0.00129 U	0.000979 U	0.00630 J	0.0204 J
Xylenes, total	9	0.0829	0.0115 U	0.705 J	0.00909 U	3.90 U	0.00643 U	0.0386 U	0.662 U	0.00903 U	4.67 U	0.00566 U	3.67 J	3.79 U	0.0139	0.644	0.00760 U	0.0320 UJ	0.00625 U	3.21 U	0.00721 U	0.00862 U	0.00653 U	0.263	0.177
Methyl tert-butyl ether (MTBE)	0.1	0.000698 U	0.00115 U	0.00216 UJ	0.000909 U	0.00250 UJ	0.000643 U	0.00386 U	0.000674 U	0.000903 U	0.00413 UJ	0.000566 U	0.00424 U	0.00457 U	0.000527 U	0.000410 U	0.000760 U	0.00320 U	0.000625 U	0.00358 U	0.000721 U	0.000862 U	0.000653 U	0.000887 U	0.000917 U
TPHs (mg/kg)																									
Gasoline-Range	30 / 100 [a]	6.25	14.7 U	184 J	12.8 U	63.9 J	6.29 U	48.5 U	11.0 U	9.85 U	306 J	5.42 U	155 J	20.8 J	5.73 U	17.2	7.03 U	28.1 J	6.92 U	20.5 J	6.80 U	7.79 U	6.09 U	78.4 J	81.8 J
Diesel-Range	2,000	11.8 U	19.0 U	165	17.8 U	8,440	11.9 U	59.2	32	14.7 U	5,610	12.2 U	1,130	385	12.0 U	11.8 U	12.8 U	317	11.3 U	263	12.7 U	13.6 U	11.9 U	64.1	101
Lube Oil-Range	2,000	29.4 U	47.6 U	205	44.5 U	7,520	29.8 U	124 U	52.6	36.7 U	9,450	30.4 U	1,640	208	29.9 U	29.5 U	32.0 U	104	28.2 U	738	31.8 U	34.0 U	29.7 U	99.6	117
Kerosene-Range	2,000	11.8 U	19.0 U	55.9	17.8 U	3,520	11.9 U	49.5 U	15.5 U	14.7 U	802	12.2 U	161	53.4 U	12.0 U	11.8 U	12.8 U	40.5 U	11.3 U	50.0 U	12.7 U	13.6 U	11.9 U	23.7	37.8
PAHs (mg/kg)																									
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [(b)]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [(b)]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.0519	0.0115 U	20.7 U	0.00909 U	26.0 U	0.00643 U	0.0386 UJ	0.00674 UJ	0.00903 UJ	31.2 U	0.00566 U	29.1 U	0.0457 UJ	0.00527 U	0.0421	0.00760 U	0.0320 UJ	0.00625 U	0.0358 UJ	0.00721 U	0.00862 U	0.00653 U	0.107	0.0833
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	0.0519	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.0421	NA	NA	NA	NA	NA	NA	NA	0.107	0.0833
Total Metals (mg/kg)																									
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	2.02	NA	3.72	NA	4.29	1.30 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	49.1	NA	26.3	NA	42.6	25.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	0.329 U	NA	1.83 U	NA	1.35 U	1.30 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	20.0	NA	2.61	NA	6.37	1.78	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	5.08	11.9	392	11.5	360	2.02	532	12.7	2.46	709	1.38	251	17.3	2.05 J	8.32	2.44	11.7	1.54	97.0	11.3	6.86	2.15	33.1	34.9
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	0.658 U	NA	3.65 U	NA	2.71 U	2.59 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	0.329 U	NA	1.83 U	NA	1.35 U	1.30 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																									
Lead	5 [(d)]	NA	NA	NA	NA	NA	NA	1.00 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene;
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area I
Westlake-Mercer

Sample ID:	MTCA Method A Soil Cleanup Level	H6	H7	H8		H9		H10	H11			H12				H13		H14		H15		I1		I2	
Sample Date:		5/1/2009	4/9/2009	5/1/2009	4/8/2009	5/1/2009	4/8/2009	4/2/2009	4/28/2009	4/28/2009	4/8/2009	4/28/2009	4/15/2009	4/28/2009	4/10/2009	4/20/2009	4/10/2009	4/20/2009	4/10/2009	4/15/2009	4/10/2009	5/28/2009	5/28/2009	5/28/2009	4/30/2009
Sample Elevation (Ft. above City of Seattle Datum):		7	14	7	14	7	14	14	9	12	14	7	9	12	14	9	14	9	14	9	14	9	14	4	14
Field QC:																									
VOCs (mg/kg)																									
Benzene	0.03	0.00128 U	0.00102 U	0.00107 U	0.677	0.000999 U	0.149	0.00218 U	0.00105 U	0.00260 UJ	0.771	0.00101 U	0.00537 U	NA	0.00795	0.00100 U	0.0628	0.000932 UJ	0.251 U	0.000740 U	0.114	0.00112 U	0.0508	0.00106 U	0.00390 U
Ethylbenzene	6	0.00343 U	0.00273 U	0.00284 U	0.147 J	0.00266 U	0.0366 J	0.00582 U	0.00281 U	0.00694 UJ	2.41	0.00268 U	0.0143 UJ	NA	0.0112 UJ	0.00267 U	1.96	0.00248 UJ	1.26 U	0.00197 U	0.168 J	0.00298 U	0.0379 J	0.00282 U	0.0104 U
Toluene	7	0.00128 U	0.00102 U	0.00107 U	0.121 J	0.000999 U	0.103 J	0.00218 U	0.00105 U	0.00260 UJ	0.709 UJ	0.00101 U	0.00537 UJ	NA	1.03 U	0.00100 U	0.177	0.000932 UJ	1.26 U	0.000740 U	1.20 U	0.00112 U	0.0143	0.00106 U	0.00390 U
Xylenes, total	9	0.00856 U	0.00682 U	0.00711 U	0.449 J	0.00666 U	0.176 J	0.0146 U	0.00703 U	0.0173 UJ	9.27	0.00670 U	0.0358 UJ	NA	3.08 U	0.00668 U	9.64	0.00621 UJ	3.77 U	0.00493 U	0.996 J	0.00745 U	0.145 J	0.00704 U	0.0260 U
Methyl tert-butyl ether (MTBE)	0.1	0.000856 U	0.000682 U	0.000711 U	0.00230 U	0.000666 U	0.000596 UJ	0.00146 U	0.000703 U	0.00173 UJ	0.00243 UJ	0.000670 U	0.00358 UJ	NA	0.00281 U	0.000668 U	0.000998 U	0.000621 UJ	0.00368 UJ	0.000493 U	0.00370 U	0.000745 U	0.000675 U	0.000704 U	0.00260 U
TPHs (mg/kg)																									
Gasoline-Range	30 / 100 [a]	10.3 U	4.24 J	5.93 U	204 J	5.94 U	8.70	12.3 J	6.85 U	6.56 J	214 J	6.72 U	42.2 U	NA	16.5 J	6.12 U	133 J	6.93 U	49.5 J	5.21 U	48.6 J	7.56 U	2.20 J	5.82 U	15.0 J
Diesel-Range	2,000	16.0 U	13.7 U	11.2 U	3,410	11.7 U	113	226	NA	NA	864	13.0 U	4,680	NA	6,290	12.2 U	135	12.3 U	3,300	12.4 U	191	13.8 U	12.7 U	11.5 U	364
Lube Oil-Range	2,000	40.0 U	34.3 U	28.0 U	3,360	29.1 U	125	306	NA	NA	1240	32.6 U	11,300	NA	11,200	30.5 U	182	30.7 U	3,780	31.1 U	438	34.5 U	31.6 U	28.8 U	649 J
Kerosene-Range	2,000	16.0 U	13.7 U	11.2 U	1340	11.7 U	43.8	81.5	NA	NA	279	13.0 U	1,040	NA	1,010	12.2 U	43.8	12.3 U	512	12.4 U	54.3 U	13.8 U	12.7 U	11.5 U	68.3
PAHs (mg/kg)																									
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00856 UJ	0.00682 U	0.00711 U	13.4 UJ	0.00666 U	2.44 U	0.0214	0.00703 U	0.0173 UJ	15.6 U	0.00670 U	0.0358 UJ	NA	0.0281 UJ	0.00668 U	3.29 U	0.00621 UJ	0.0368 UJ	0.00493 U	0.0370 UJ	0.00745 U	0.0351	0.00704 U	0.0260 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	NA	NA	0.0214	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.0	NA	NA
Total Metals (mg/kg)																									
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	17.6	NA	6.63	NA	3.32	NA	4.47	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.2	NA	121	NA	22.0	NA	48.8	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.61 U	NA	0.653 U	NA	1.61 U	NA	1.31 U	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	16.1	NA	34.9	NA	4.16	NA	11.3	NA	NA	NA	NA
Lead	250	1.45	16.6	1.28	332	2.05	377	112	2.39 J	18,900 J	1,450	1.61 J	1,010 J	120 J	1,740	2.68	87.5	1.60	745	1.54 J	196	9.91 J	5.71 J	1.32 J	307
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.22 U	NA	1.31 U	NA	3.21 U	NA	2.63 U	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.61 U	NA	0.653 U	NA	1.61 U	NA	1.31 U	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																									
Lead	5 [d]	NA	NA	NA	NA	NA	NA	NA	NA	57.7	7.47	NA	1.00 U	NA	10.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
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[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,l)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area I
Westlake-Mercer

Sample ID:	**MTCA Method A Soil Cleanup Level**	**I3**	**I4**				**I5**	**I6**	**I7**	**I8**	**I9**	**I10**			**I11**	**I12**	**I13**		**I14**		**I15**	
Sample Date:		4/30/2009	5/28/2009	5/28/2009	5/28/2009	5/1/2009	5/1/2009	4/8/2009	4/8/2009	4/8/2009	4/8/2009	4/13/2009	4/8/2009		4/9/2009	4/9/2009	4/20/2009	4/10/2009	4/20/2009	4/10/2009	4/15/2009	4/10/2009
Sample Elevation (Ft. above City of Seattle Datum):		14	4	7	9	14	14	14	14	14	14	9	14		14	14	9	14	9	14	9	14
Field QC:														(DUP)								
VOCs (mg/kg)																						
Benzene	0.03	0.000943 U	0.00101 U	0.00224 U	0.0259	0.00864	0.00104 U	0.00112 U	0.0225 U	0.00403	0.00582 UJ	0.00640 U	4.16 J	0.157 J	0.00204 UJ	0.00543 UJ	0.000858 U	0.0560 J	0.000998 U	0.0128	0.00150 U	0.00852 U
Ethylbenzene	6	0.00252 U	0.00270 U	0.00712	0.777	0.128	0.00278 U	0.00299 U	0.112 U	0.0342	1.16 U	1.36 U	11.7 J	4.55 J	0.00544 UJ	0.0145 UJ	0.00229 U	0.859 J	0.00266 U	1.36 U	0.00400 UJ	1.83 U
Toluene	7	0.000943 U	0.00101 U	0.00224 UJ	0.0552 J	0.00208	0.00104 U	0.00112 U	0.112 U	0.00648	1.16 U	0.00640 UJ	0.722	0.743 J	0.00204 UJ	0.00543 UJ	0.000858 U	1.59 U	0.000998 U	1.36 U	0.00150 UJ	1.83 U
Xylenes, total	9	0.00629 U	0.00676 U	0.0176	1.94	0.155	0.00695 U	0.00748 U	0.337 U	0.106	3.49 U	4.09 U	9.79 J	4.16 J	0.0136 UJ	0.0362 UJ	0.00572 U	3.17 J	0.00665 U	4.08 U	0.0100 UJ	5.48 U
Methyl tert-butyl ether (MTBE)	0.1	0.000629 U	0.000676 U	0.00199	0.230 U	0.000680 U	0.000695 U	0.000748 U	0.0562 U	0.000954 U	0.00388 UJ	0.681 U	0.00290 U	0.00191 U	0.00136 UJ	0.00362 UJ	0.000572 U	0.00476 U	0.000665 U	0.00382 U	0.00100 U	0.00568 U
TPHs (mg/kg)																						
Gasoline-Range	30 / 100 [a]	6.40 U	6.30 U	14.8 U	49.9 J	305	3.33 J	8.74 U	5.62 U	7.35 J	58.2 U	20.2 J	740 J	279 J	3.95 J	56.0 U	5.86 U	96.2 J	6.11 U	92.8 J	9.26 U	104 J
Diesel-Range	2,000	12.7 U	12.5 U	46.6	106	12.4 U	12.4 U	14.3 U	11.5 U	44.3	51.1 U	129	697	571	33.5	322	11.6 U	315	11.9 U	3,840	15.6 U	2,490
Lube Oil-Range	2,000	31.7 U	31.4 U	124	128	31.0 U	30.9 U	35.6 U	28.7 U	64.6	128 U	272	1,110	857	69.1	666 J	29.0 U	503	29.8 U	6,050	39.0 U	4,250
Kerosene-Range	2,000	12.7 U	12.5 U	21.0 U	48.7	12.4 U	12.4 U	14.3 U	11.5 U	17.4 U	51.1 U	55.7 U	264	224	18.3 U	46.3 U	11.6 U	60.8 U	11.9 U	614	15.6 U	333
PAHs (mg/kg)																						
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00629 U	0.00676 U	0.0149 UJ	9.19 U	0.0279	0.00695 U	0.00748 U	2.25 U	4.70 U	23.3 U	27.2 U	381 J	163 J	4.20 U	0.0362 UJ	0.00572 U	31.8 U	0.00665 U	0.0382 UJ	0.0100 UJ	0.0568 UJ
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	0.0279	NA	NA	NA	NA	NA	NA	381	163	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																						
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.57	NA	NA	NA	NA	NA	2.72	NA	2.14 U	NA	7.02
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.2	NA	NA	NA	NA	NA	39.0	NA	21.4 U	NA	46.5
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.93 U	NA	NA	NA	NA	NA	2.19 U	NA	2.14 U	NA	1.85 U
Chromium	$19 (Cr^{6+}) / 2,000 (Cr^{3+})$	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.38	NA	NA	NA	NA	NA	5.35	NA	2.14 U	NA	8.69
Lead	250	6.47	2.67 J	65.9 J	45.7	38.9	32.5	77.1	5.43	39.7	60.7	91.6	323	243	48.2	242	1.48	76.3	2.44	566	3.40 J	1,800
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.86 U	NA	NA	NA	NA	NA	4.38 U	NA	4.27 U	NA	3.70 U
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.93 U	NA	NA	NA	NA	NA	2.19 U	NA	2.14 U	NA	1.85 U
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																						
Lead	5 (d)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.4

Notes:
Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).
DUP - Field duplicate
J - Estimated value
NA - Not applicable
NE - Not established
PAHs - Polynuclear aromatic hydrocarbons
TPHs - Total petroluem hydrocarbons
U - Compound was analyzed for but not detected above the reporting limit shown.
UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.
VOCs - Volatile organic compounds
TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene; Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:	**MTCA Method A Soil Cleanup Level**	**J1**		**J2**					**J3**	**J4**	**J5**		**J6**	**J7**	**J8**		**J9**		**J10**	**J11**		**J12**		**J13**	
Sample Date:		5/28/2009	5/28/2009	5/28/2009	5/28/2009	5/28/2009	5/1/2009		5/1/2009	5/1/2009	6/3/2009	5/1/2009	4/8/2009	4/8/2009	4/10/2009	4/8/2009	4/10/2009	4/8/2009	4/7/2009	4/14/2009	4/7/2009	4/14/2009	4/7/2009	4/14/2009	4/7/2009
Sample Elevation (Ft. above City of Seattle Datum):		9	14	4	7	9	14		14	14	9	14	14	14	9	14	9	14	14	9	14	9	14	9	14
Field QC:								(DUP)																	
VOCs (mg/kg)																									
Benzene	0.03	0.00101 U	0.00637	0.000912 U	0.00930	0.0300	0.0147	0.0125	0.00515	0.00427	0.00111 U	0.0616	0.00105 U	0.00344 U	0.00636 U	0.00465 U	0.00583 U	0.00309	0.00104 UJ	0.000956 U	0.00444 U	0.00102 U	0.330 U	0.000793 UJ	0.203 U
Ethylbenzene	6	0.00326	2.66	0.00243 U	0.0396	0.187 J	0.132 J	0.0108 J	0.0538	0.00533	0.00296 U	0.0961 J	0.00281 U	0.00918 U	0.0170 UJ	0.0124 UJ	0.0315	0.0153	0.0944 U	0.00255 U	1.19 U	0.00272 U	1.65 U	0.00212 U	1.01 U
Toluene	7	0.00250	0.921	0.000912 U	0.0124	0.187 J	0.264 J	0.0565 J	0.00114 U	0.00236	0.00111 U	0.0215	0.00105 U	0.00344 U	0.00636 UJ	1.13 U	0.00583 U	0.00485	0.00104 UJ	0.000956 U	1.19 U	0.00102 U	1.65 U	0.000793 U	1.01 U
Xylenes, total	9	0.00644	19.6	0.00608 U	0.201	0.708 J	0.314 J	0.0255 J	0.0819	0.0147	0.00740 U	0.361	0.00703 U	0.0229 U	0.0424 UJ	3.40 U	0.0389 U	0.0364	0.283 U	0.00638 U	3.57 U	0.00680 U	4.95 U	0.00529 U	3.10
Methyl tert-butyl ether (MTBE)	0.1	0.000674 U	0.0544 U	0.000608 U	0.00313 U	0.00387 U	0.00206 U	0.00236 U	0.000760 U	0.000644 U	0.000740 U	0.000806 U	0.000703 U	0.00356	0.00729	0.00945	0.00400	0.00180 U	0.000696 UJ	0.000638 U	0.00296 U	0.000680 U	0.00259 UJ	0.000529 UJ	0.00302 U
TPHs (mg/kg)																									
Gasoline-Range	30 / 100 [a]	5.61 U	270 J	6.20 U	11.4 J	18.3 J	83.3 J	69.8 J	5.48 J	5.43 J	6.52 U	16.4	5.78 U	19.1 U	77.7 U	56.4 U	66.2 U	184 J	4.72 U	4.73 J	59.4 U	6.13 U	266 J	5.86 U	50.7 U
Diesel-Range	2,000	12.9 U	13.1 U	12.5 U	157	233	1,030	654	13.3 U	12.5 U	12.3 U	143	11.5 U	30.4	58.6 U	79.3	56.0 U	46.4	12.3 U	12.2 U	54.1 U	12.4 U	112	12.1 U	370
Lube Oil-Range	2,000	32.3 U	32.7 U	31.3 U	301	321	2,570 J	930 J	33.2 U	31.3 U	30.7 U	35.4	28.9 U	68.5 U	146 U	150	140 U	87.8	30.9 U	30.5 U	135 U	30.9 U	247	30.2 U	673
Kerosene-Range	2,000	12.9 U	13.1 U	12.5 U	36.9 U	49.6	213	165	13.3 U	12.5 U	12.3 U	18.7	11.5 U	27.4 U	58.6 U	54.6 U	56.0 U	29.6 U	12.3 U	12.2 U	54.1 U	12.4 U	59.8 U	12.1 U	118
PAHs (mg/kg)																									
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene [b]	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene [b]	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00674 U	1.50 J	0.00608 U	0.0313 UJ	19.7 U	12.6 U	0.0236 UJ	0.0171	0.00644 U	0.00740 U	0.145	0.00703 U	0.0229 UJ	0.0424 UJ	0.0310 UJ	0.0389 UJ	11.8 U	0.00696 UJ	0.00638 U	23.8 U	0.00680 U	33.0 U	0.00529 UJ	20.3 U
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	1.50	NA	NA	NA	NA	NA	0.0171	NA	NA	0.145	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																									
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.87 U	NA	1.57	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.5	NA	21.4	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.87 U	NA	1.48 U	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.73	NA	2.32	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	12.6 J	4.63 J	2.36 J	156J	136 J	122	124	7.48	13.9	2.29	65.1	10.5	196	9.49	268	17.4	389	44.5	1.60 J	390	1.70 J	82.8	1.55 J	149
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.74 U	NA	2.96 U	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.87 U	NA	1.48 U	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																									
Lead	5 [d]	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).

DUP - Field duplicate

J - Estimated value

NA - Not applicable

NE - Not established

PAHs - Polynuclear aromatic hydrocarbons

TPHs - Total petroleum hydrocarbons

U - Compound was analyzed for but not detected above the reporting limit shown.

UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.

VOCs - Volatile organic compounds

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[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene).
Note dibenzo [(a,e), (a,h), (a,i), and (a,1)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 2
Summary of Soil Analytical Results
Area 1
Westlake-Mercer

Sample ID:	**MTCA Method A Soil Cleanup Level**	**J14**		**J15**		**K1**			**K2**	**K2**	**K3**	**K4**	**K4**	**K5**	**K6**	**K7**		**K8**		**K9**		**K10**	**SCB-4**
Sample Date:		4/14/2009	4/7/2009	4/14/2009	4/7/2009	6/1/2009	6/1/2009		6/1/2009	5/1/2009	5/1/2009	6/1/2009	5/5/2009	5/5/2009	4/8/2009	4/8/2009	4/3/2009	4/8/2009	4/3/2009	4/8/2009	4/3/2009	4/8/2009	3/3/2009
Sample Elevation (Ft. above City of Seattle Datum):		9	14	9	14	9	14		9	14	14	9	14	14	10.5	10.5	14	11.5	14	11.5	14	14	26.5
Field QC:								(DUP)															
VOCs (mg/kg)																							
Benzene	0.03	0.000719 U	0.0169	0.000877 U	0.133 U	0.00104 U	0.000977 U	0.000967 U	0.000551 U	0.825	0.00653	0.00104 U	0.0941	0.00124 U	0.00422 UJ	0.00261 U	0.00163 U	0.00610 U	0.379 U	0.00542 UJ	0.00529	0.250 U	0.00540
Ethylbenzene	6	0.00192 U	0.977	0.00234 U	0.666 U	0.00277 U	0.0188	0.0216	0.00147 U	0.0138 UJ	0.00608	0.00278 U	0.0774	0.00330 U	1.16 U	0.00697 UJ	0.00434 U	0.0163 U	1.90 U	0.0145 UJ	0.0117 UJ	1.25 U	0.0403
Toluene	7	0.000719 U	0.292 U	0.000877 U	0.666 U	0.00104 U	0.000977 U	0.000967 U	0.000551 U	0.855 J	0.00100 U	0.00104 U	0.109	0.00131	1.16 U	0.00261 UJ	0.00163 U	0.00610 U	1.90 U	0.00542 UJ	0.631 U	1.25 U	0.00155 U
Xylenes, total	9	0.00479 U	4.25	0.00585 U	2.00 U	0.00692 U	0.0258	0.0394	0.00367 U	0.0344 UJ	0.0264	0.00695 U	0.0841	0.00825 U	3.48 U	0.0174 UJ	0.0109 U	0.0407 U	5.69 U	0.0361 UJ	1.89 U	3.75 U	0.0473
Methyl tert-butyl ether (MTBE)	0.1	0.000479 U	0.00124 U	0.000585 U	0.00257 UJ	0.000692 U	0.000651 U	0.000645 U	0.000367 U	0.00344 UJ	0.000670 U	0.000695 U	0.000581 U	0.000825 U	0.579 U	0.00174 U	0.00109 U	0.00488	0.00654 U	0.00361 U	0.00292 U	0.00288 U	NA
TPHs (mg/kg)																							
Gasoline-Range	30 / 100 [a]	5.71 U	113 J	6.29 U	57.1 J	6.43 U	36.9	36.8	4.48 U	36.0 J	7.01 U	6.78 U	11.1	8.08	57.9 U	27.1 U	10.9 U	53.5 U	94.8 U	54.2 U	14.1 J	62.5 U	13.6 U
Diesel-Range	2,000	11.9 U	137	12.0 U	686	12.1 U	12.2 U	12.4 U	12.3 U	1,080	13.0 U	12.5 U	11.9 U	155	54.0 U	105	17.5 U	102	59.7 U	147	87.3	57.4 U	13.7 U
Lube Oil-Range	2,000	29.7 U	220	30.1 U	392	30.3 U	30.5 U	31.0 U	30.6 U	744	32.4 U	31.2 U	29.8 U	317	135 U	242	43.7 U	123	149 U	363	245	143 U	34.3 U
Kerosene-Range	2,000	11.9 U	65.9	12.0 U	413	12.1 U	12.2 U	12.4 U	12.3 U	97.4	13.0 U	12.5 U	11.9 U	29.5	54.0 U	27.6	17.5 U	46.2 U	59.7 U	48.6 U	34.5 U	57.4 U	NA
PAHs (mg/kg)																							
Acenaphthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene (b)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo (ghi) perylene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenz(a,h)anthracene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluorene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene (b)	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Methylnaphthalene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	5	0.00479 U	5.83 U	0.00585 U	13.3 U	0.00692 U	0.0295	0.0399	0.00367 U	0.0344 UJ	0.00670 U	0.00695 U	0.00581 U	0.00825 U	0.0281 UJ	0.0174 UJ	0.0109 U	0.0407 UJ	0.0654 UJ	0.0361 UJ	0.0292 UJ	0.0288 UJ	NA
Phenanthrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TTEC Concentration (c-PAHs)	0.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total PAHs (mg/kg) [c]	NE	NA	NA	NA	NA	NA	0.0295	0.0399	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Metals (mg/kg)																							
Arsenic	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium	19 (Cr^{6+}) / 2,000 (Cr^{3+})	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	250	1.48 J	218	1.57 J	66.0	1.46	4.50	5.49	2.57	153	5.53	2.42	7.12	11.6	17.1 U	64.2	316 J	30.0	23.2 J	79.4	125 J	22.4 U	NA
Selenium	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TCLP Metals (mg/L)																							
Lead	5 (d)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

Model Toxics Control Act (MTCA) Cleanup Regulation, chapter 173-340 WAC; MTCA Method A and B from Ecology website downloaded August 2009 (https://fortress.wa.gov/ecy/clarc/Reporting/CLARCReporting.aspx).

DUP - Field duplicate

J - Estimated value

NA - Not applicable

NE - Not established

PAHs - Polynuclear aromatic hydrocarbons

TPHs - Total petroluem hydrocarbons

U - Compound was analyzed for but not detected above the reporting limit shown.

UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value.

VOCs - Volatile organic compounds

TTEC - Total Toxicity Equivalent Soil Concentration

[a] The soil cleanup level is 100 mg/kg if benzene is not present and the total of ethylbenzene, toluene, and xylenes is less than 1% of the gasoline mixture. The cleanup level for all other gasoline mixtures is 30 mg/kg.

[b] These compounds are considered carcinogenic PAHs (c-PAHs) and are subject to WAC-173-340 Toxicity Equivalent Soil Concentration calculations.

[c] Total PAHs are the sum of PAHs detailed by the WAC 173-303-040 (Acenaphthene, acenaphthylene, fluorene, anthracene, fluoranthene, phenanthrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, pyrene, chrysene, benzo(a)pyrene, dibenz(a,h)anthracene, indeno(1,2,3-c,d)pyrene, and benzo(g,h,i)perylene). Note dibenzo [(a,e), (a,h), (a,i), and (a,l)] pyrenes and dibenzo(a,j) acridine are not included as these compounds were not analyzed for and are not typically included in the PAH analyte list. The waste characterization is determined based on an exceedance of a 1% total PAHs as decribed in WAC 173-303-100.

[d] WAC 173-303-090 - Dangerous Waste Criteria, dated July 31, 2009.

Table 1
Summary of Soil Analytical Results - Hollow Stem Auger Borings
Phillips 66 Facility No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington

Boring ID	Sample ID	Sample Depth (feet)	Sample Date	TPH-G^1 (mg/kg)	VOCs^2 (µg/kg)							Lead^3 (mg/Kg)
					Benzene	1,2-Dibromoethane (EDB)	1,2-Dichloroethane (EDC)	Toluene	Ethylbenzene	Methyl-tert-butyl ether	Total Xylenes	
B-212	B-212-5'	5.0	09/30/14	<5.6	<3.5	<3.5	<3.5	<3.5	<3.5	<3.5	<10.6	38.3
	B-212-10'	10.0	09/30/14	<5.5	6.7	<5.1 / <0.91	<5.1	7.3	5.6	<5.1	19.1	18.1
	B-212-15'	15.0	09/30/14	<9.7	<5.1	<5.1 / <0.91	<5.1	<5.1	<5.1	<5.1	<15.3	15.3
	B-212-20'	20.0	09/30/14	<6.1	<11.4	<11.4 / <2.0	<11.4	<11.4	<11.4	<11.4	<34.1	1.6
	B-212-25'	25.0	09/30/14	<8.7	<6.5	<6.5 / <1.2	<6.5	<6.5	<6.5	<6.5	<19.6	12.2
B-213	B-213-6.5'	6.5	10/01/14	<6.0	<3.3	<3.3	<3.3	<3.3	<3.3	<3.3	<10	7.1
	B-213-10'	10.0	10/01/14	**130**	<54.7 / <10.9	<54.7 / <6.7	<54.7	<54.7	<54.7	<54.7	<164	35.9
	B-213-15'	15.0	10/01/14	7.3	<3.7	<3.7	<3.7	<3.7	<3.7	<3.7	<11.1	44.0
	B-213-20'	20.0	10/01/14	<7.8	<4.9	<4.9	<4.9	<4.9	<4.9	<4.9	<14.7	215
B-214	B-214-6.5'	6.5	10/01/14	<6.1	8.7	<3.7	<3.7	<3.7	<3.7	<3.7	<11.1	6.5
	B-214-10'	10.0	10/01/14	<6.3	<3.6	<3.6	<3.6	<3.6	<3.6	<3.6	<10.7	5.3
	B-214-15'	15.0	10/01/14	<6.3	<3.2	<3.2	<3.2	<3.2	<3.2	<3.2	<9.5	3.7
B-215	B-215-6'	6.0	10/01/14	<6.2	15.1	<3.3	<3.3	<3.3	<3.3	<3.3	<10.0	6.9
	B-215-10'	10.0	10/01/14	<9.3	**274**	<96.3 / <11.9	<96.3	<96.3	<96.3	<96.3	<289	6.9
	B-215-15'	15.0	10/01/14	<9.6	<7.8	<7.8 / <1.4	<7.8	<7.8	<7.8	<7.8	<23.4	10.7
B-216	B-216-6'	6.0	10/02/14	<5.7	<4.1	<4.1	<4.1	<4.1	<4.1	<4.1	<12.2	2.7
	B-216-10'	10.0	10/02/14	12.5	5.1	<3.6	<3.6	<3.6	<3.6	<3.6	<79.6	47.9
	B-216-15'	15.0	10/02/14	<32.4	<26.5	<26.5 / <4.7	<26.5	35.6	<26.5	<26.5	<79.6	4.5
	B-216-25'	25.0	10/02/14	<7.0	<5.1	<5.1 / <0.91	<5.1	<5.1	<5.1	<5.1	<15.3	10.2
	B-216-6'	6.0	10/02/14	<5.7	<4.1	<4.1	<4.1	<4.1	<4.1	<4.1	<12.2	2.7
B-217	B-217-5'	5.0	10/03/14	<6.2	<5.8	<5.8 / <1.0	<5.8	<5.8	<5.8	<5.8	<17.5	9.2
	B-217-10'	10.0	10/03/14	<6.0	<4.5	<4.5	<4.5	<4.5	<4.5	<4.5	<13.4	12.1
	B-217-15'	15.0	10/03/14	25.1	19	<7.7 / <1.4	<7.7	<7.7	<7.7	<7.7	23.2	15.1
	B-217-20'	20.0	10/03/14	<7.2	<5.5	<5.5 / <0.98	<5.5	<5.5	<5.5	<5.5	<16.4	2.2
	B-217-25'	25.0	10/03/14	<6.8	<4.3	<4.3	<4.3	<4.3	<4.3	<4.3	<12.9	11.2
B-218	B-218-10'	10.0	10/03/14	**635**	<57.8 / <11.6	<57.8 / <7.1	<57.8	<57.8	<57.8	<57.8	<173	11.2
	B-218-15'	15.0	10/03/14	**55.5**	9.2	<4.8	<4.8	9.3	<4.8	<4.8	<14.5	54.2
	B-218-20'	20.0	10/03/14	**272.0**	12.9	<6.4 / <1.1	<6.4	41.8	<6.4	67.2	973	74
	B-218-25'	25.0	10/03/14	<5.8	<4.2	<4.2	<4.2	<4.2	<4.2	<4.2	<12.5	2.6
B-219	B-219-10'	10.0	10/03/14	18.6	<9.9	<9.9 / <1.8	<9.9	<9.9	10.6	<9.9	48	26
MTCA Method A Cleanup Level				100^4/30^5	30	5	NE	7,000	6,000	100	9,000	250

Notes:

1. Total Petroleum Hydrocarbons as gasoline range hydrocarbons (TPH-G) by NWTPH-Gx/8021.
2. Volatile Organic Compounds (VOCs) by EPA Method 8260, prepared by EPA Method 5035/5030B.
3. Total lead analyzed by EPA Method 6010, prepared by EPA Method 3050.
4. MTCA Method A Cleanup Level for gasoline mixtures without benzene and the total of ethylbenzene, toluene and xylene are less than 1% of the gasoline mixture.
5. MTCA Method A Cleanup Level for all other mixtures of gasoline.

Gasoline-range hydrocarbon and total lead results reported in milligrams per kilogram (mg/kg). VOCs reported in micrograms per kilogram (µg/kg).

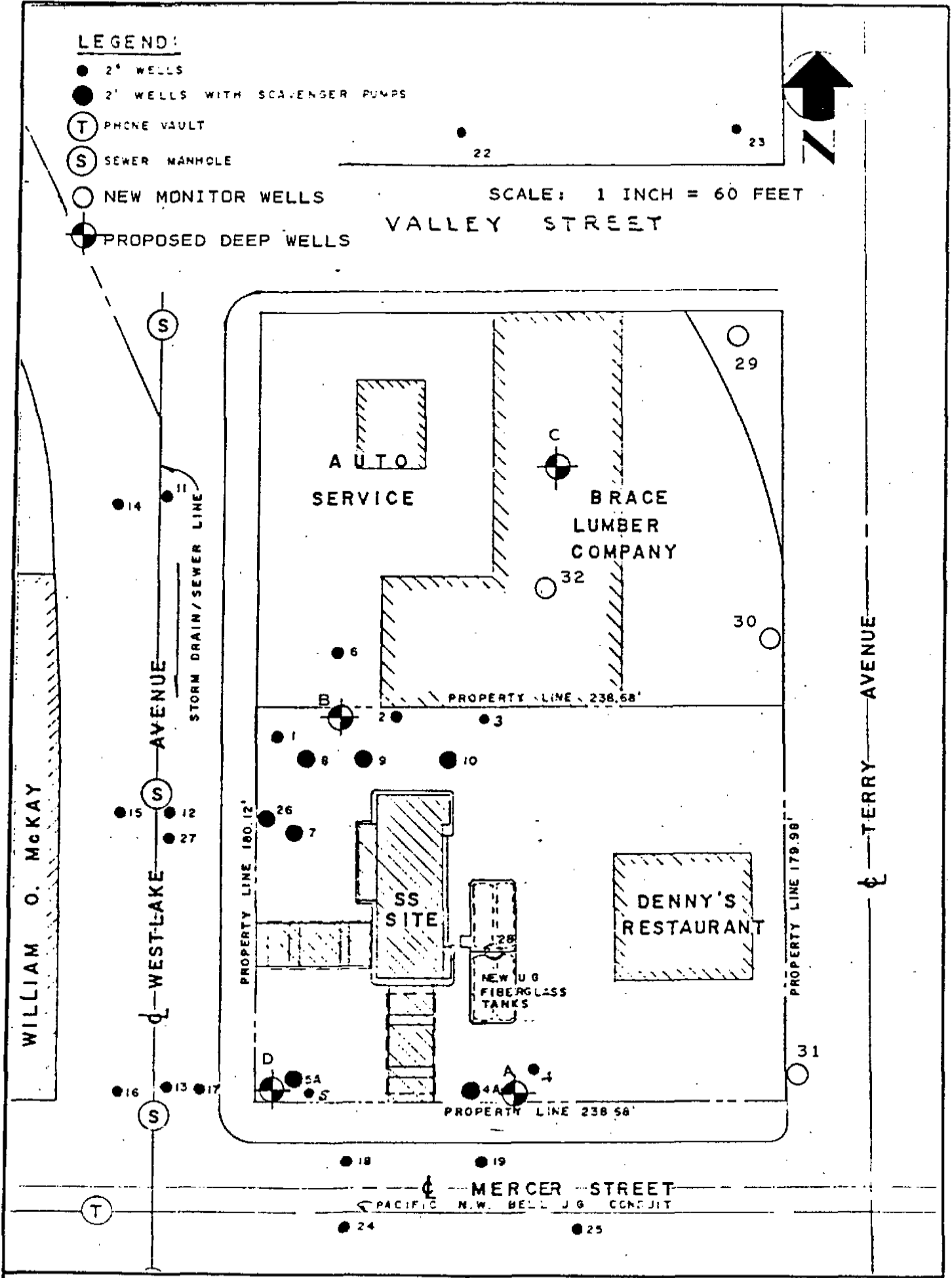
< = less than stated laboratory method reporting limit (MRL) or method detection limit (MDL). Where two values are presented, the first value is the MRL, the second value is the MDL.

NE = Not established.

Bold values indicate the reported concentration exceeds the corresponding MTCA Method A Cleanup Level.

APPENDIX E

UNION OIL COM[illegible]Y DECEMBER [illegible], 1983 PLATE 1



ROGER LOWE ASSOCIATES INC.	PLOT PLAN

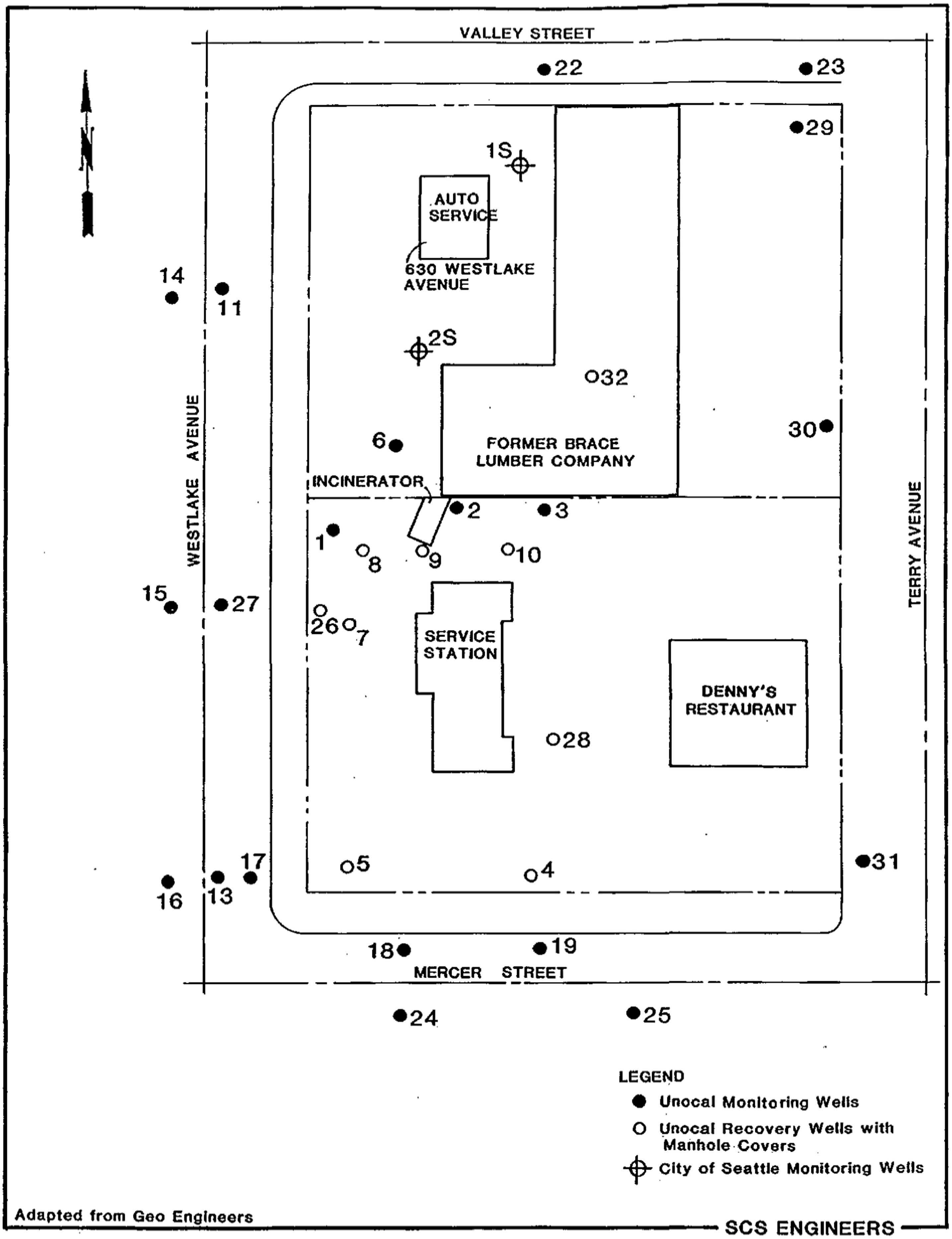
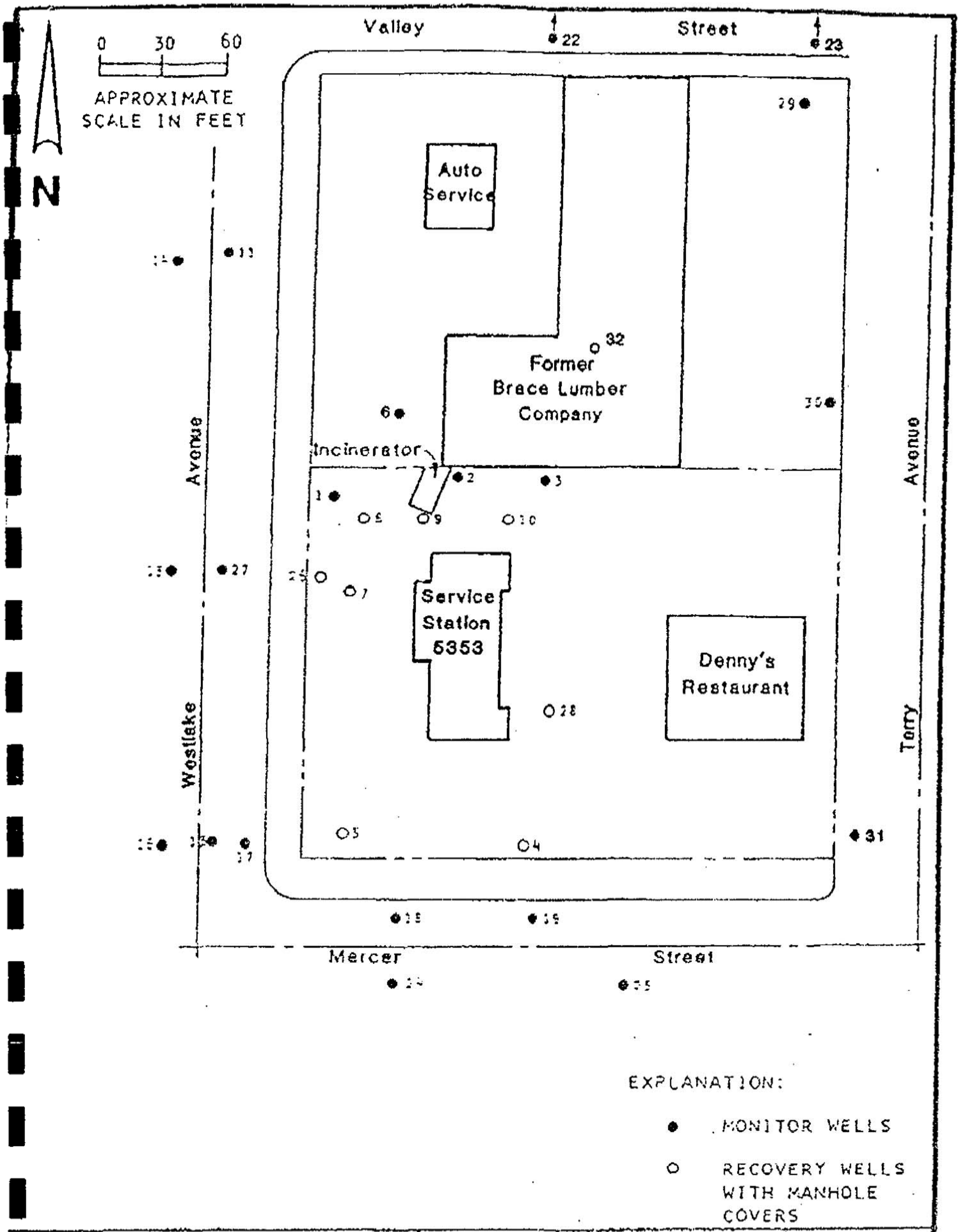


FIGURE 1 LOCATION OF MONITORING WELLS



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SITE PLAN

FIGURE 1

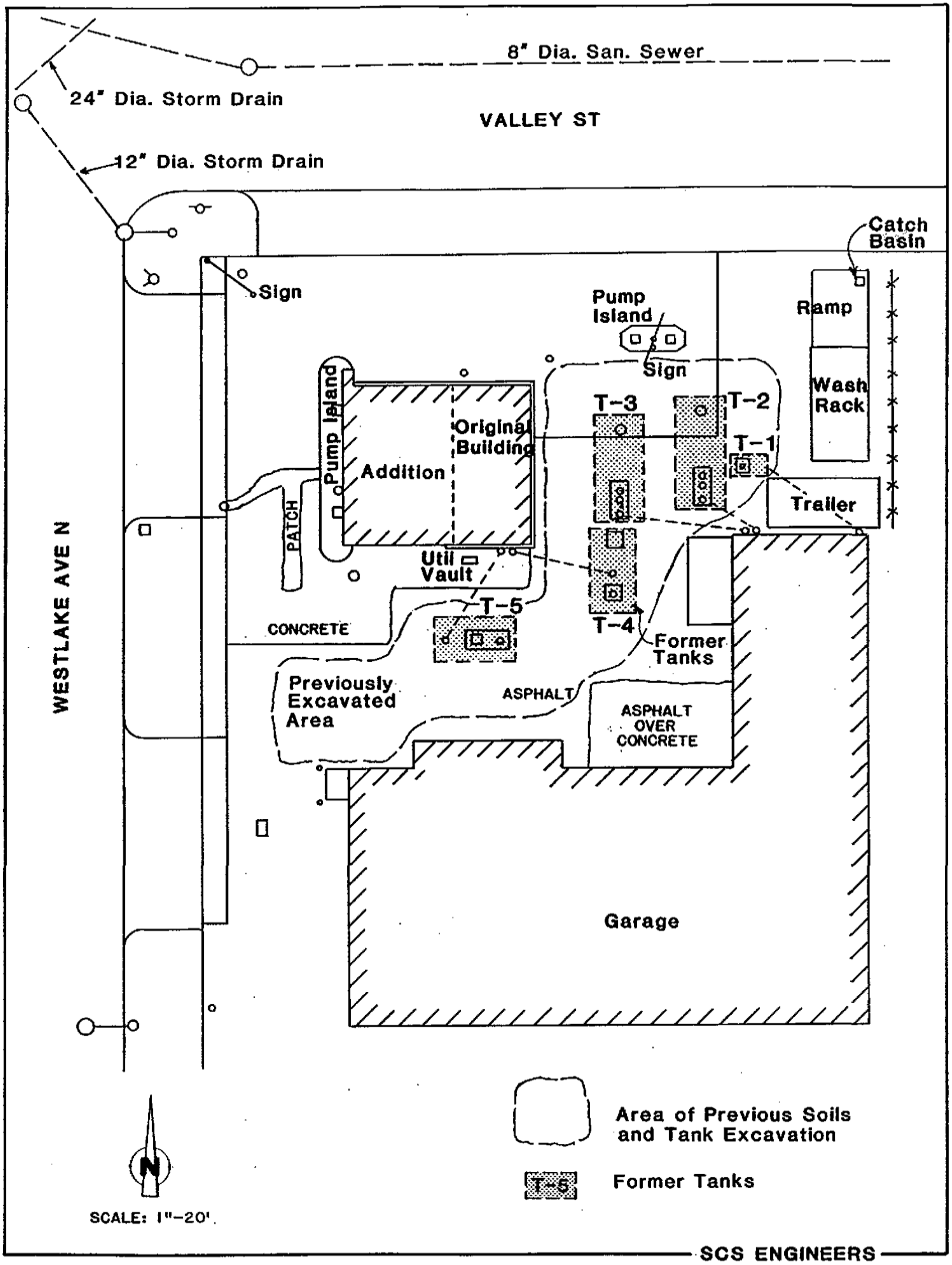

FIGURE 2 WESTLAKE SITE PLAN MAP

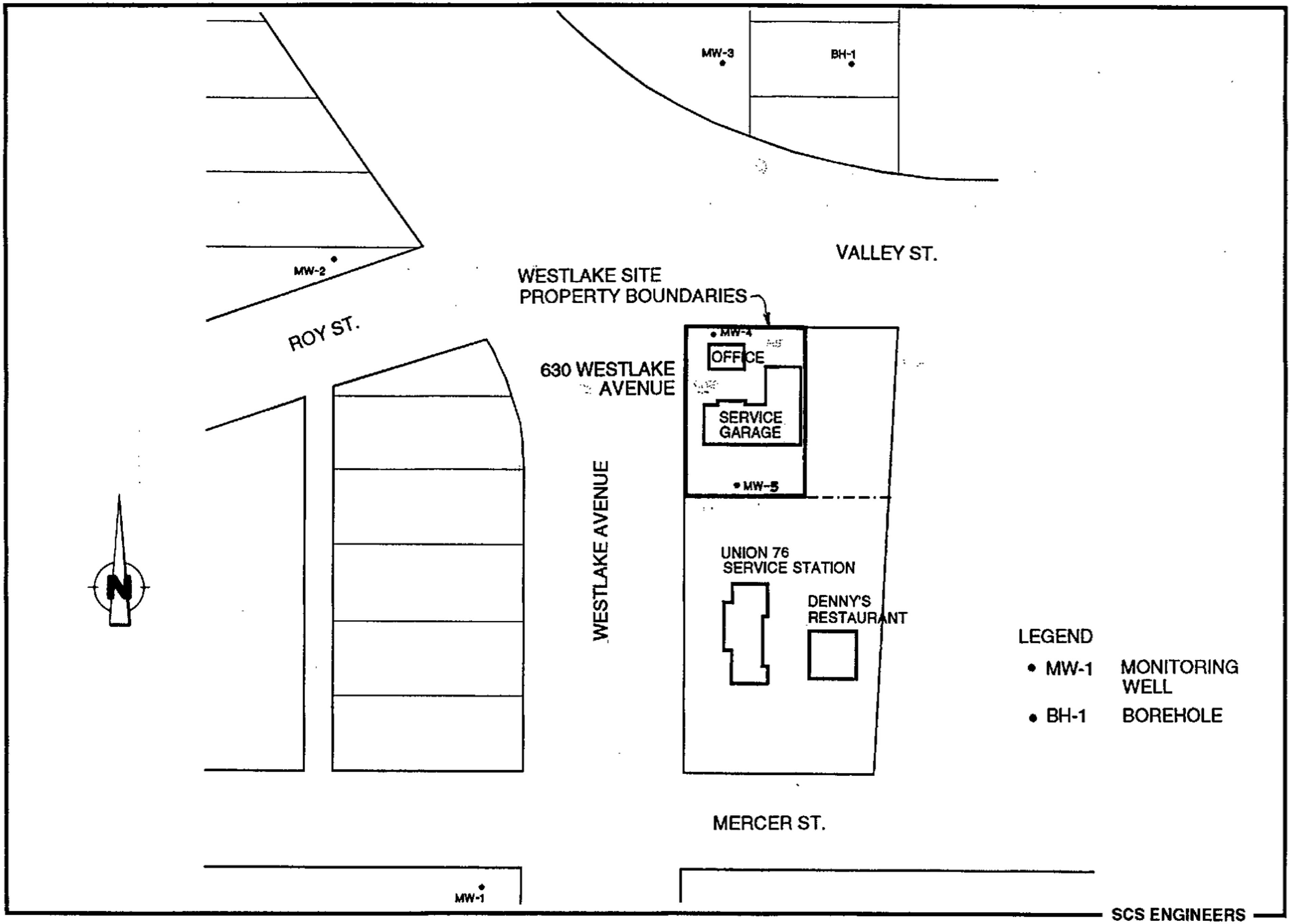

FIGURE 3 LOCATION OF MONITORING WELLS AND BOREHOLE INSTALLED DURING THIS INVESTIGATION

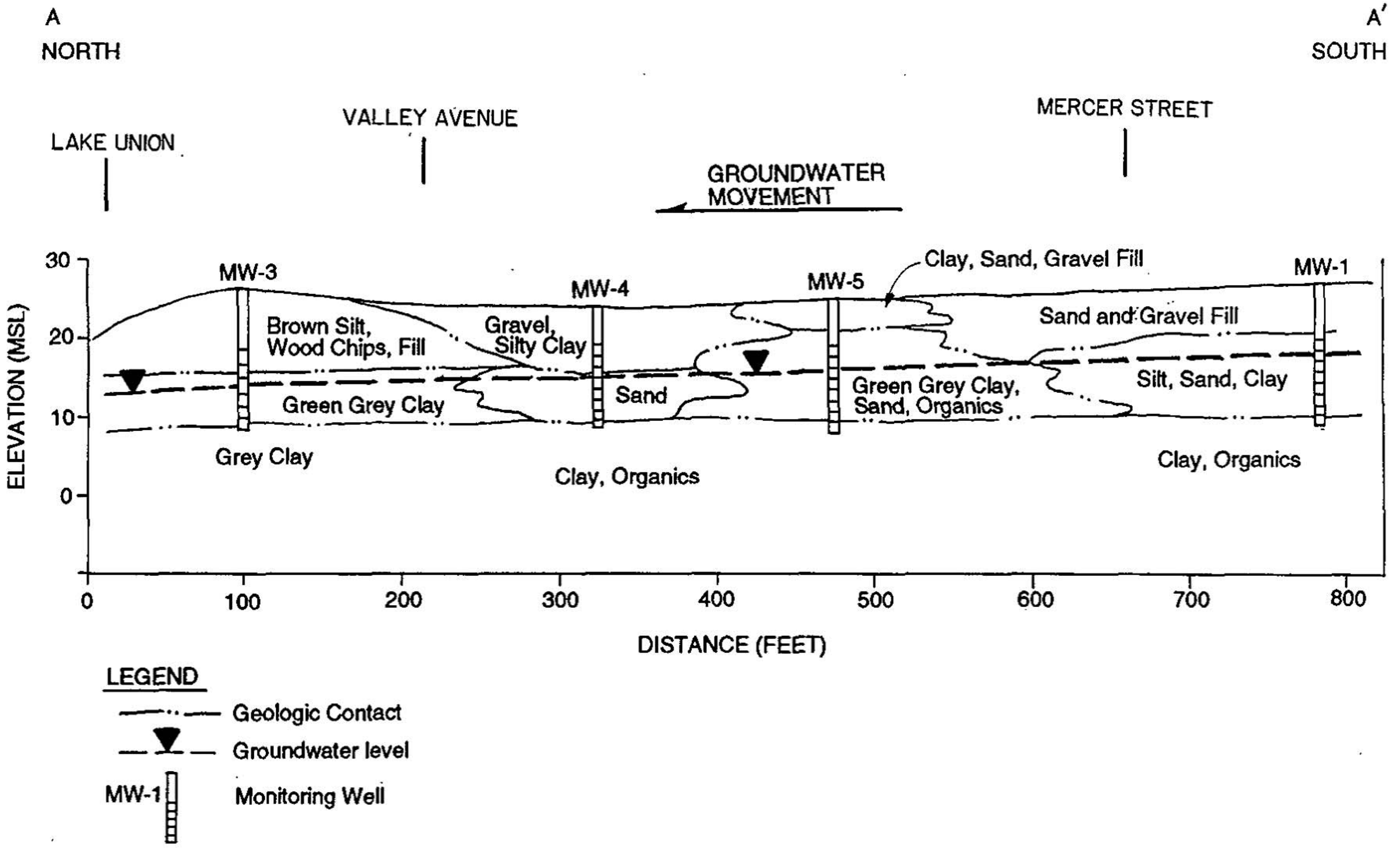

FIGURE 4 CROSS SECTION A-A′

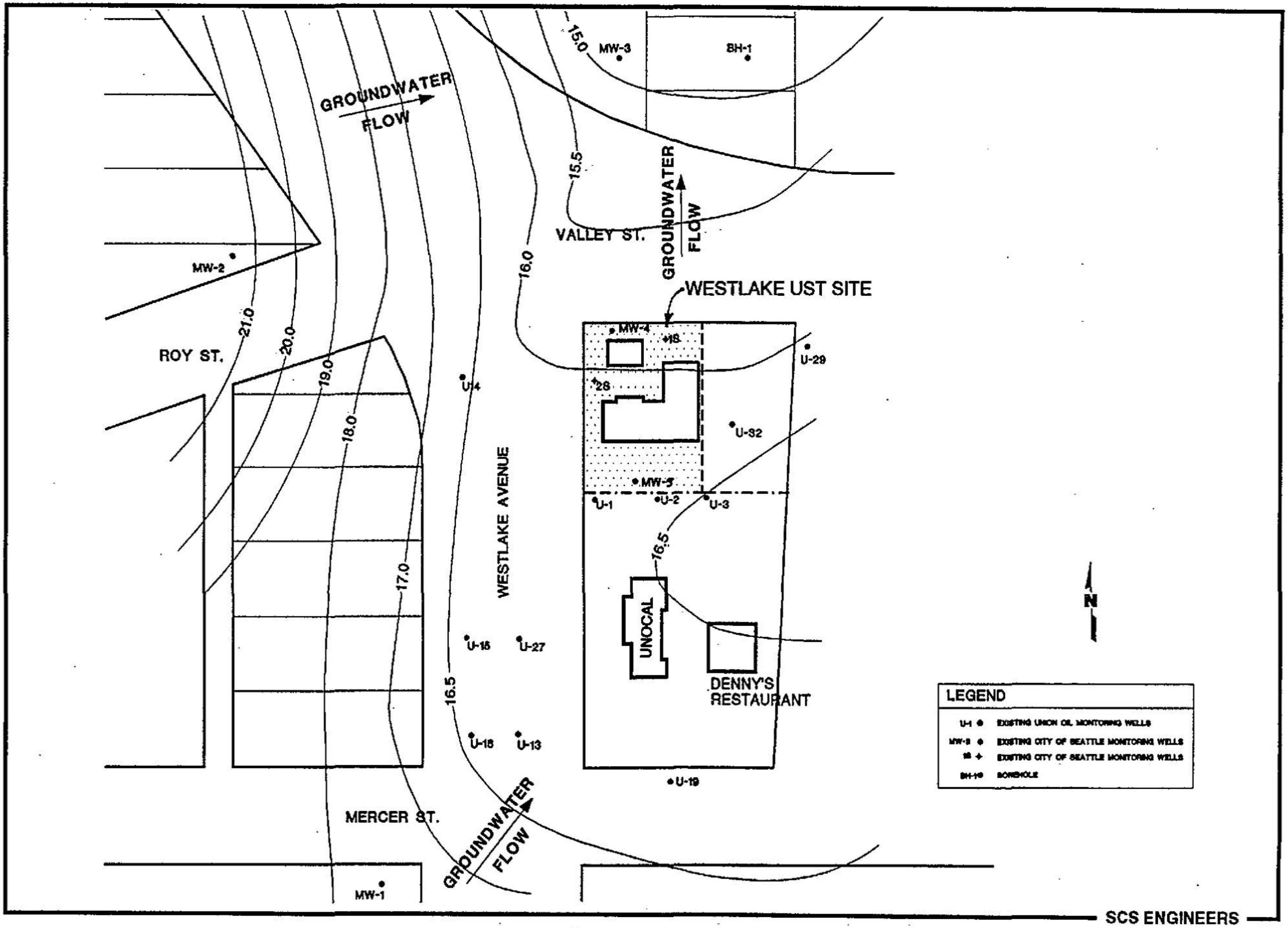

FIGURE 5 GROUNDWATER CONTOUR MAP

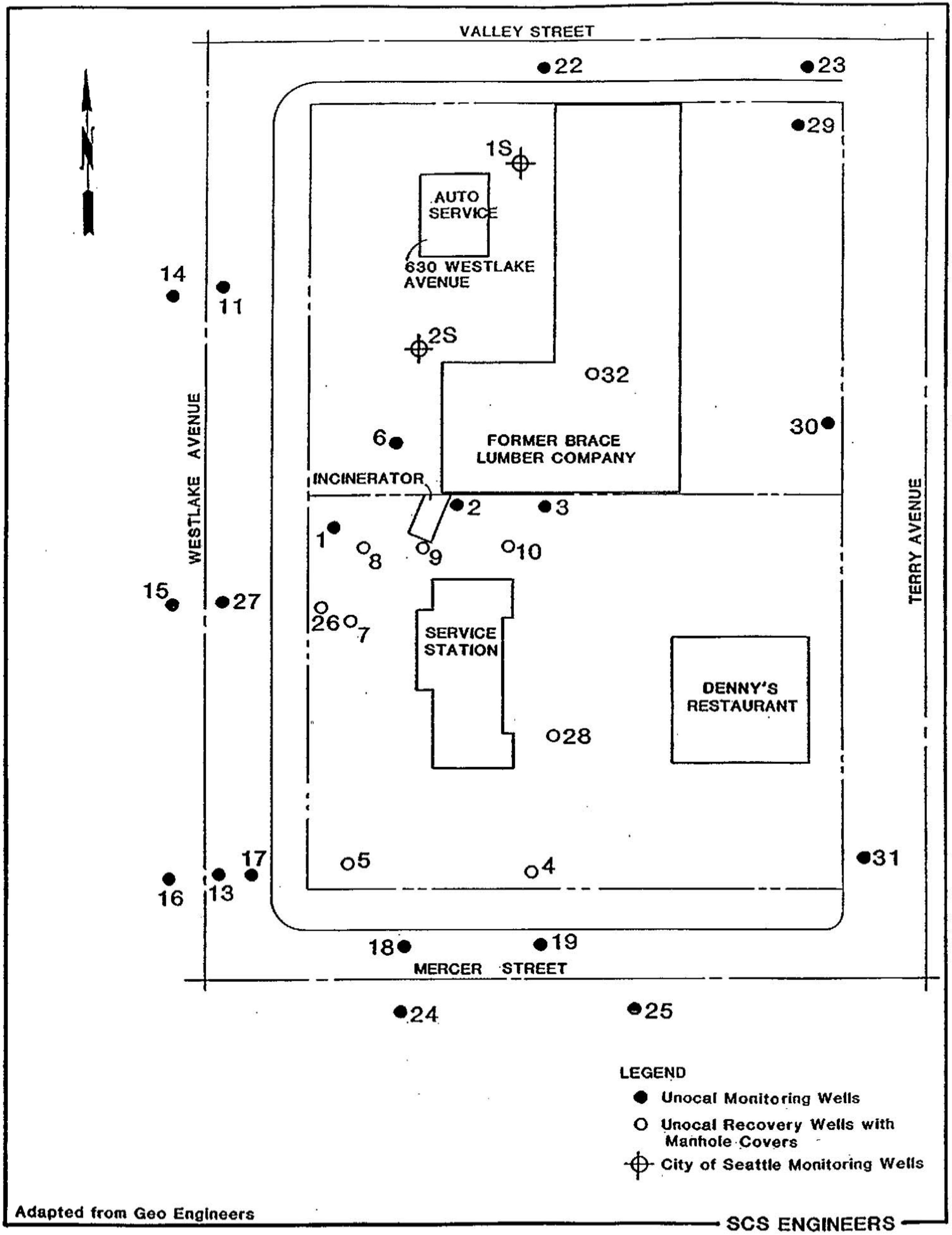

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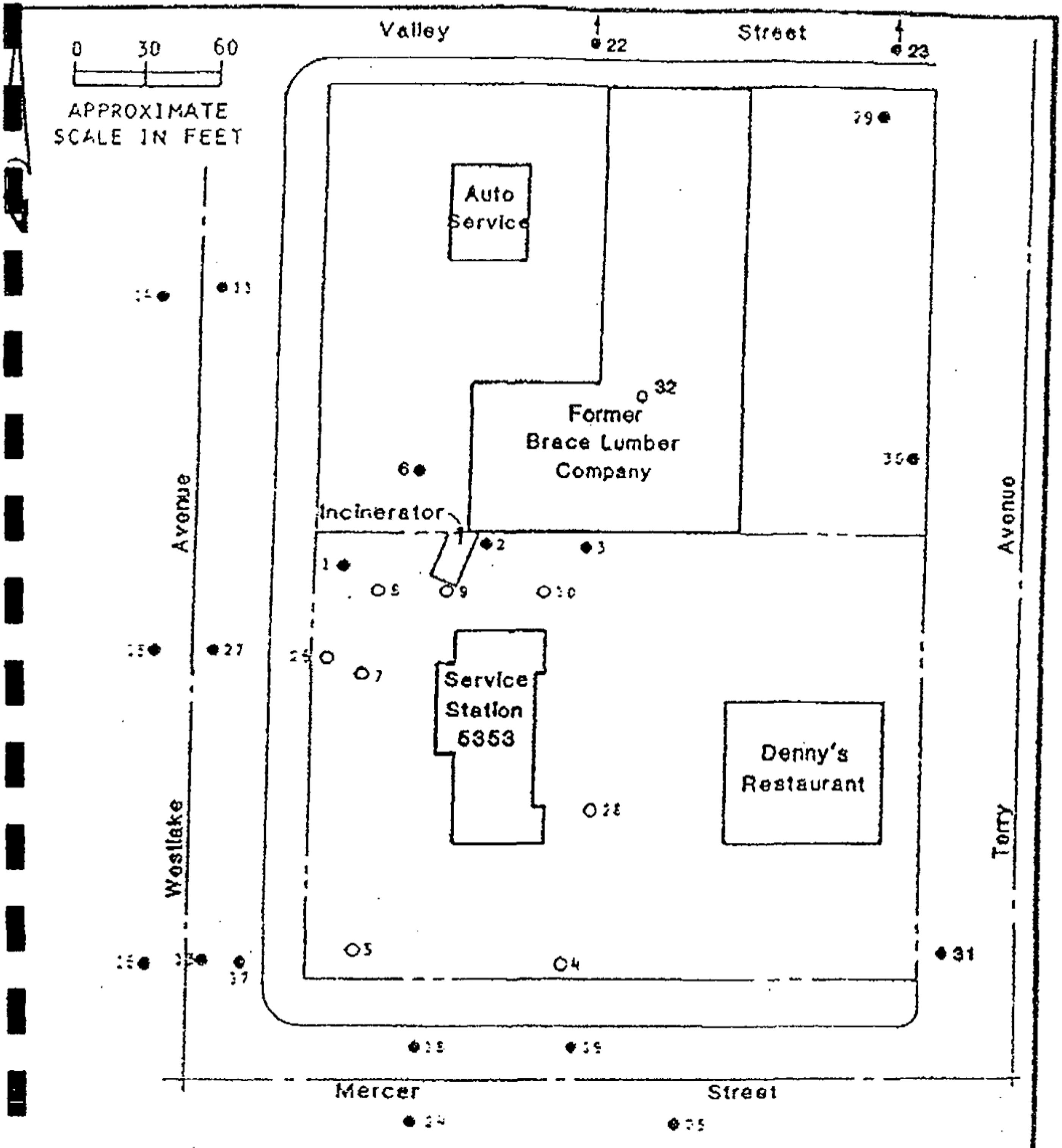
FIGURE 1 LOCATION OF MONITORING WELLS



EXPLANATION:

● MONITOR WELLS

○ RECOVERY WELLS WITH MANHOLE COVERS

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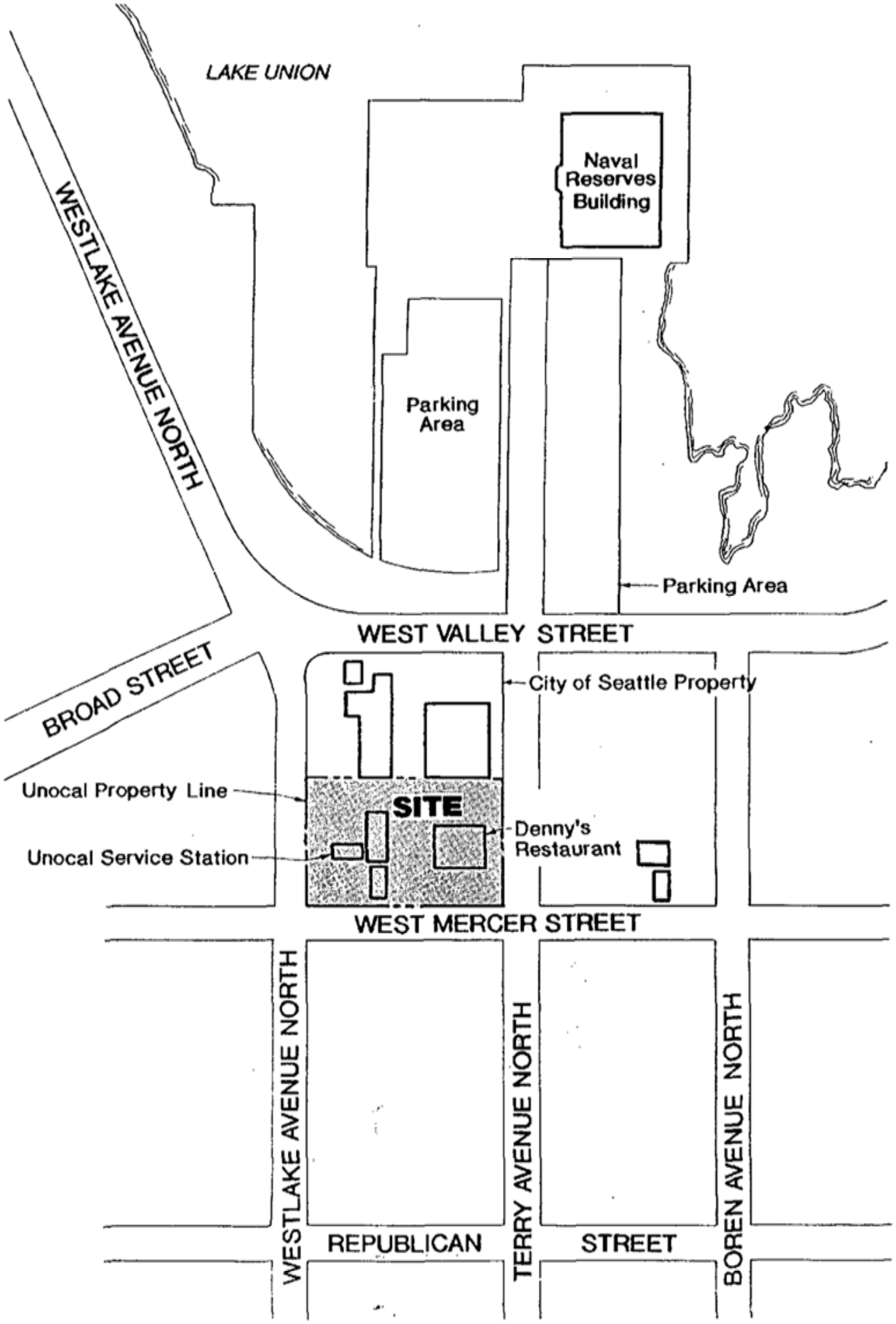
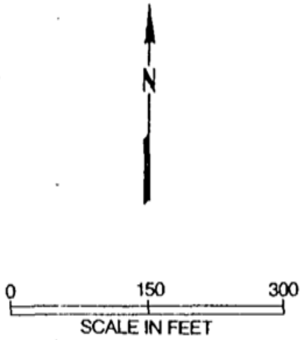
A-10 **SITE PLAN**



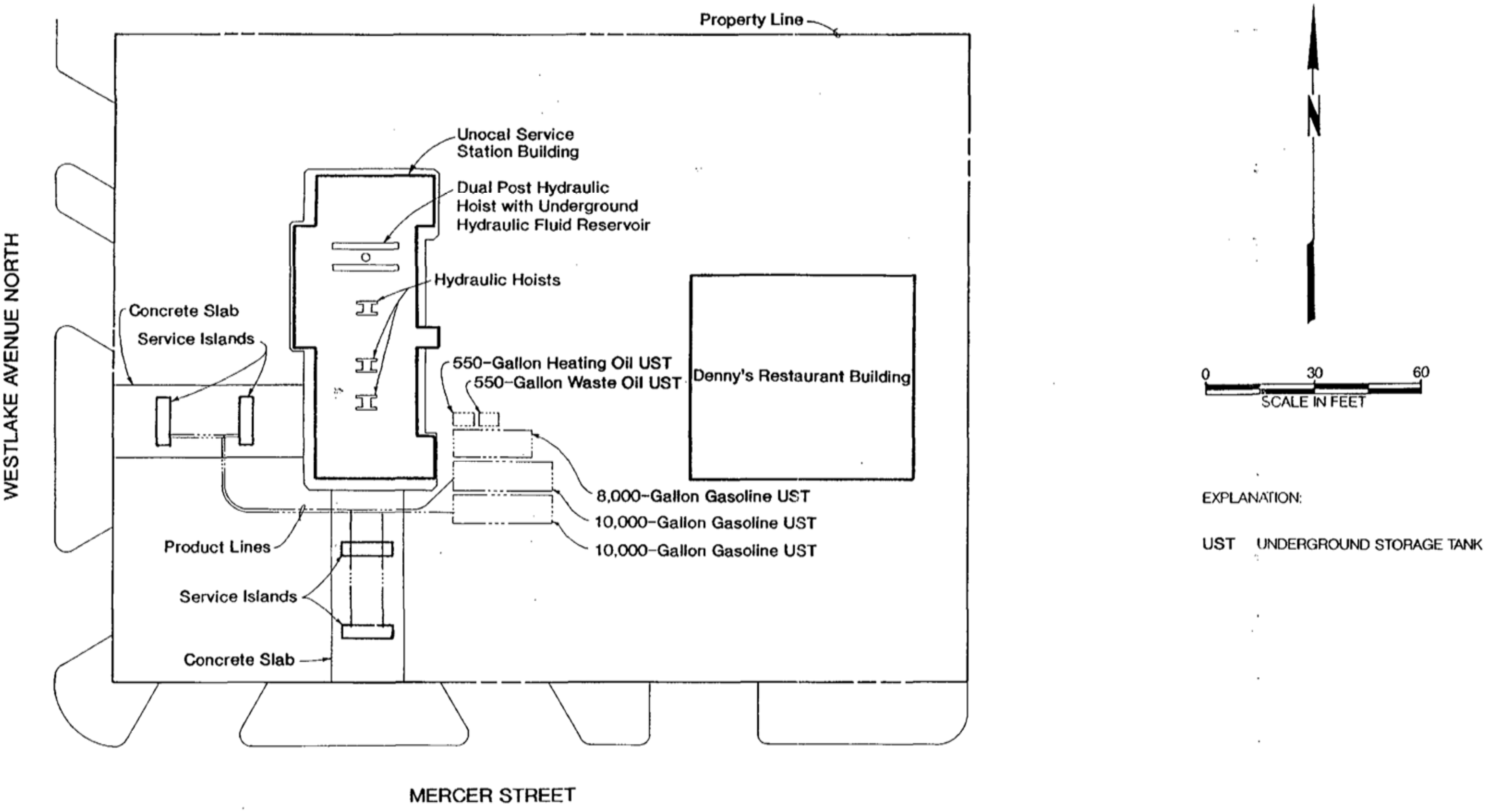


REFERENCE: CITY OF SEATTLE DEPARTMENT OF ENGINEERING, AERIAL PHOTOGRAPHY OF NE 1/4 OF THE SE 1/4 SEC. 30, T. 25, R.4, W.M.

Geo Engineers

SITE AND IMMEDIATE VICINITY

FIGURE 2



REFERENCE: DRAWING ENTITLED "GENERAL ARRANGEMENT, SERVICE STATION 5353, WESTLAKE AVE. & MERCER ST., SEATTLE, WASHINGTON," BY UNION OIL COMPANY OF CALIFORNIA, DATED 03/05/65.

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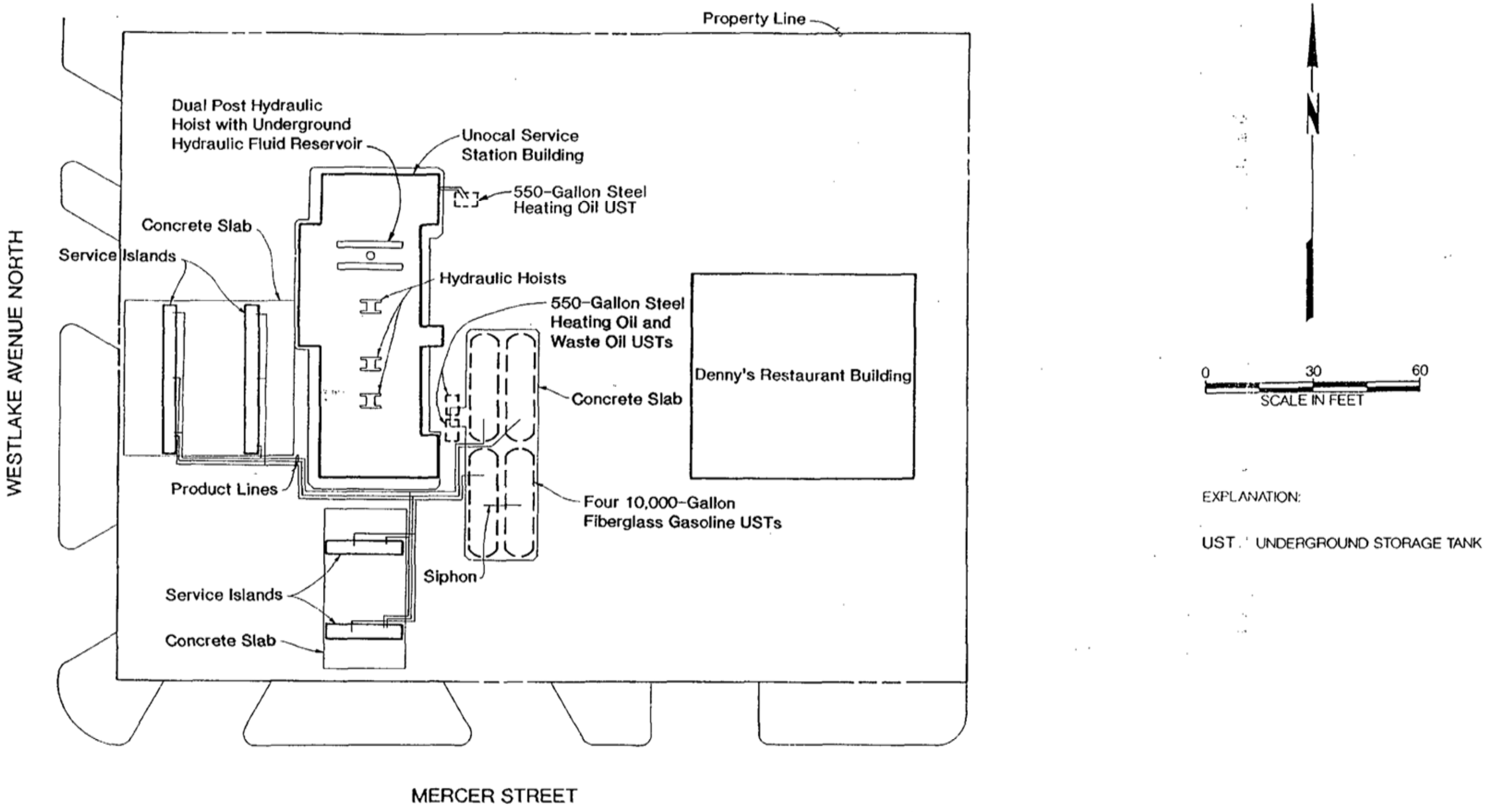
SERVICE STATION FACILITIES
1980

FIGURE 3



EXPLANATION:

UST ' UNDERGROUND STORAGE TANK

REFERENCE: DRAWINGS ENTITLED "GENERAL ARRANGEMENT, SERVICE STATION 5353, WESTLAKE AVE. & MERCER ST., SEATTLE WASHINGTON," DATED 03/05/65; AND "TANK & PIPELINE REPLACEMENT PROJECT, SERVICE STATION 5353, WESTLAKE AVE. & MERCER ST., SEATTLE, WASHINGTON," DATED 06/18/80, BOTH BY UNION OIL COMPANY OF CALIFORNIA.

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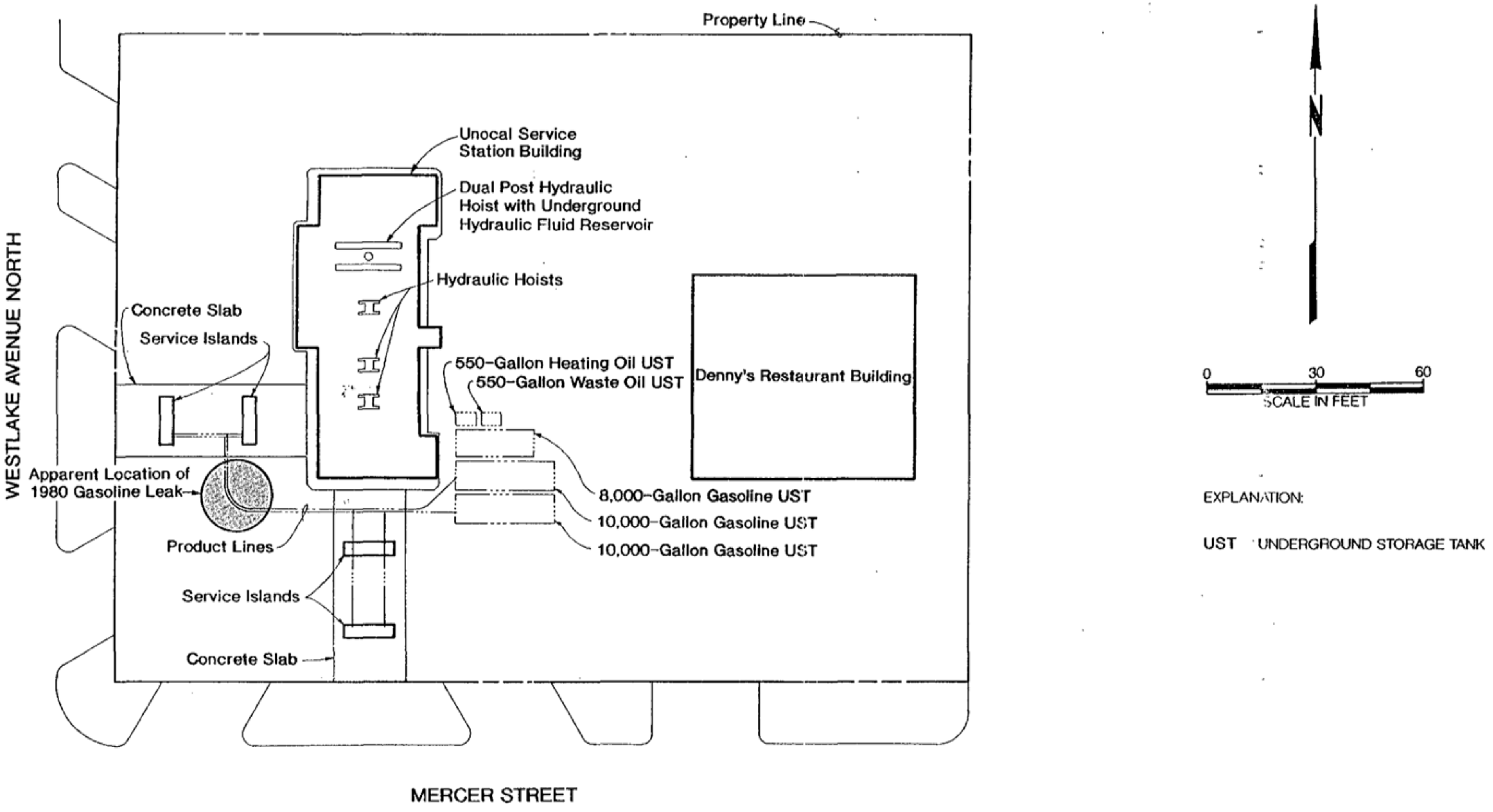
SERVICE STATION FACILITIES 1981 TO PRESENT

FIGURE 4



REFERENCE: DRAWING ENTITLED "GENERAL ARRANGEMENT, SERVICE STATION 5353, WESTLAKE AVE. & MERCER ST., SEATTLE, WASHINGTON," BY UNION OIL COMPANY OF CALIFORNIA, DATED 03/05/65.

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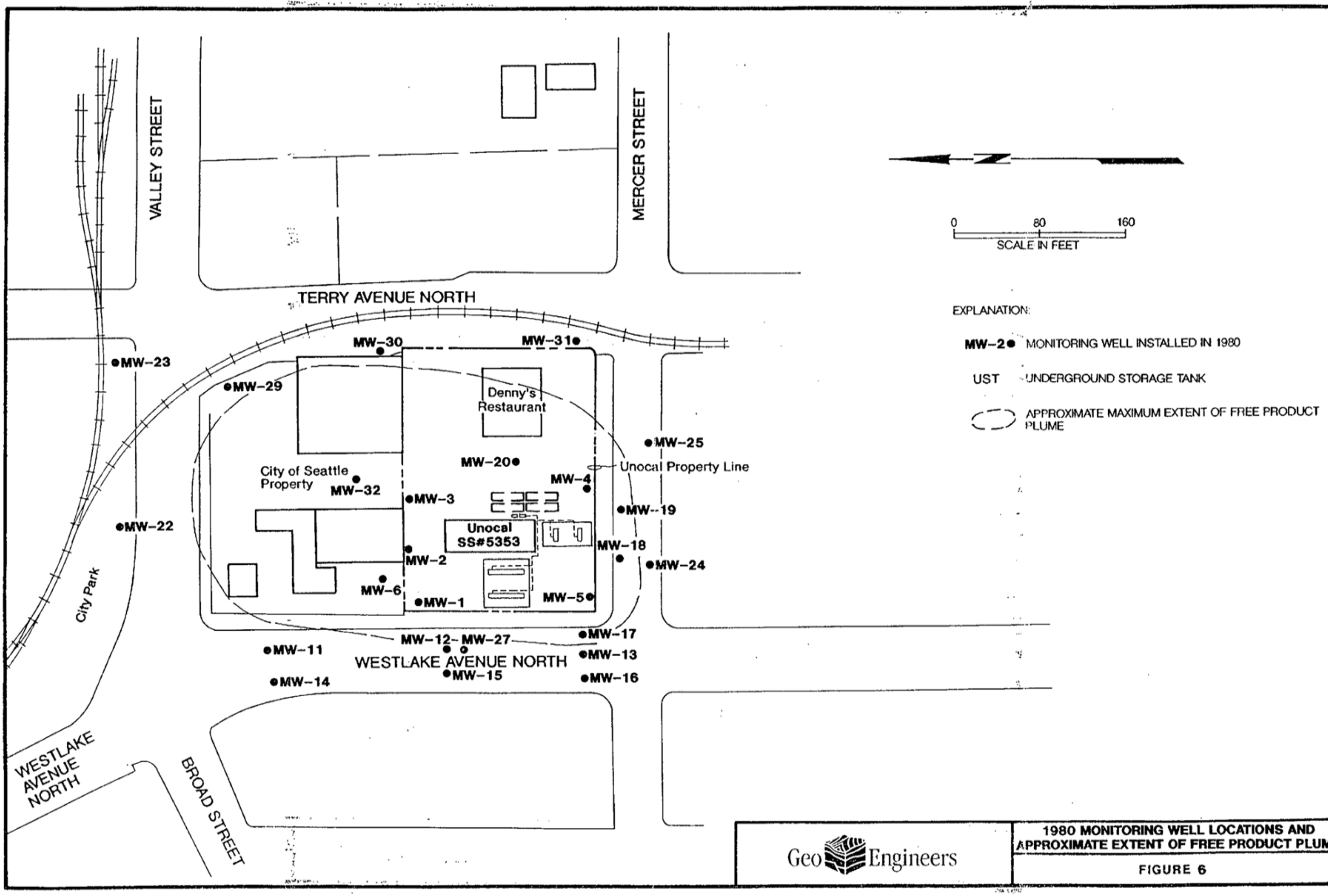
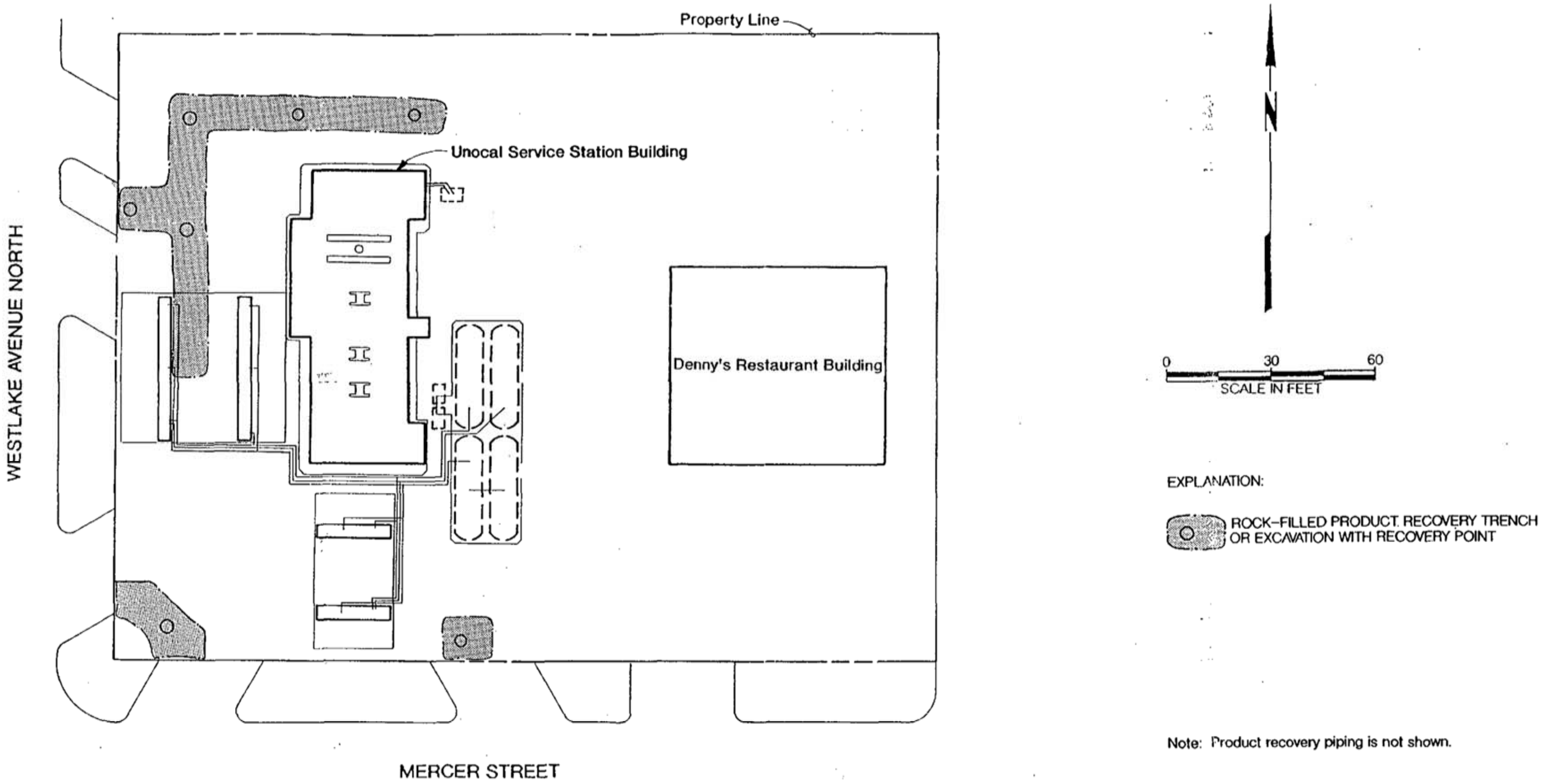
APPARENT LOCATION OF 1980 GASOLINE LEA

FIGURE 5



1980 MONITORING WELL LOCATIONS AND APPROXIMATE EXTENT OF FREE PRODUCT PLUM

FIGURE 6



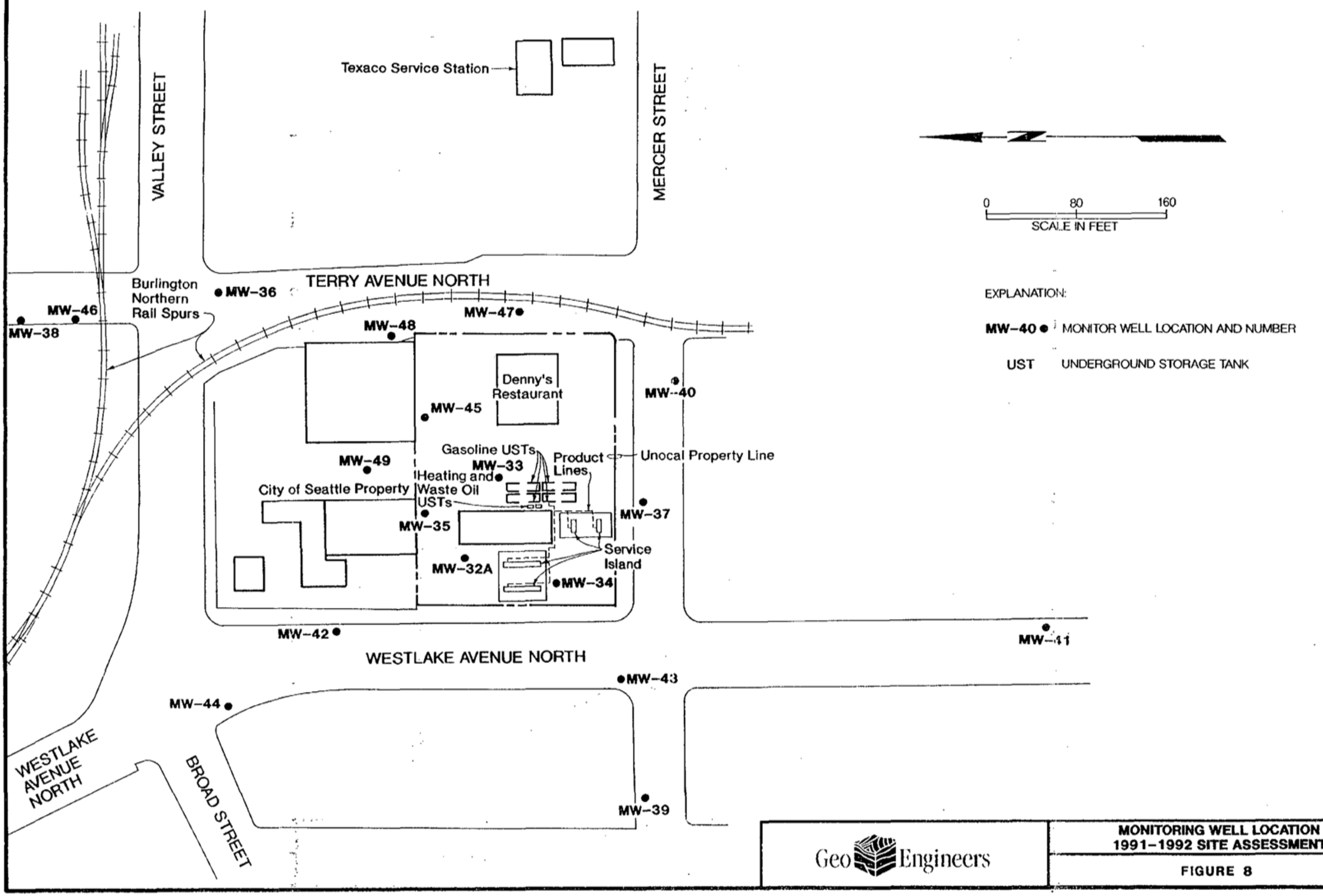
Note: Product recovery piping is not shown.

REFERENCE: DRAWINGS ENTITLED "GENERAL ARRANGEMENT, SERVICE STATION 5353, WESTLAKE AVE. & MERCER ST., SEATTLE WASHINGTON," DATED 03/05/65; AND "TANK & PIPELINE REPLACEMENT PROJECT, SERVICE STATION 5353, WESTLAKE AVE. & MERCER ST., SEATTLE, WASHINGTON," DATED 06/18/80, BOTH BY UNION OIL COMPANY OF CALIFORNIA.

GeoEngineers

1980 FREE PRODUCT RECOVERY SYSTEM CONFIGURATION

FIGURE 7



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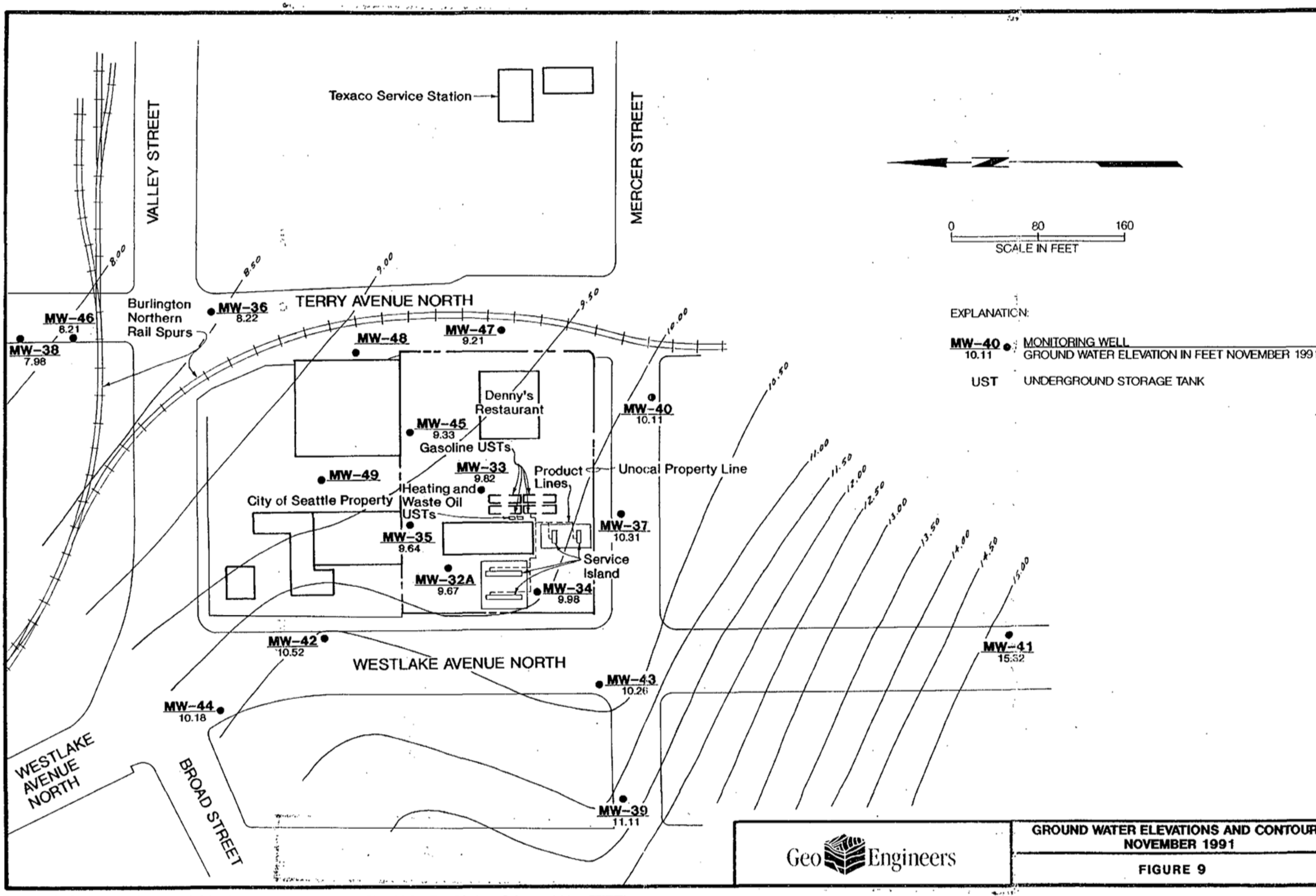
MONITORING WELL LOCATION
1991–1992 SITE ASSESSMENT

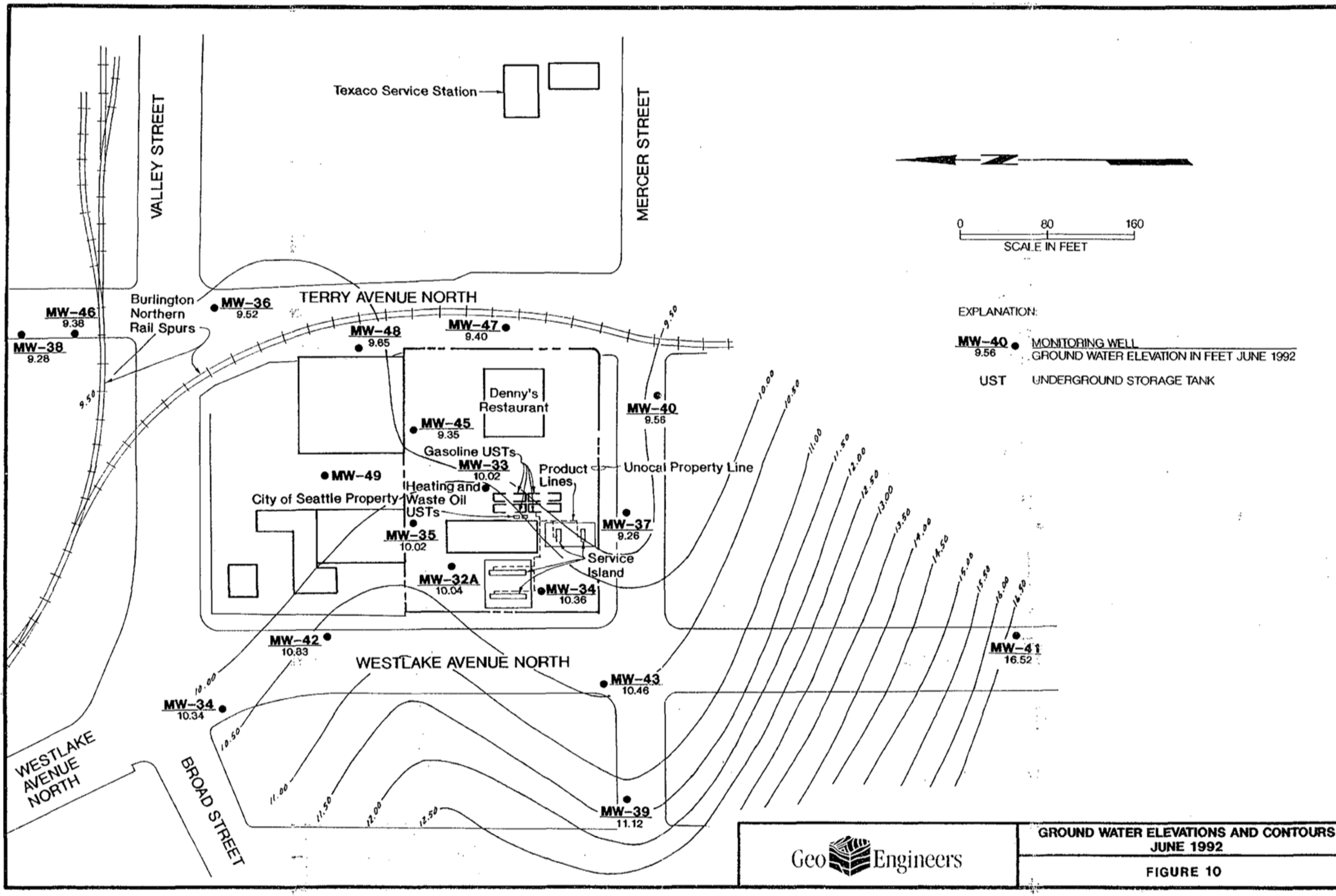
FIGURE 8



GeoEngineers

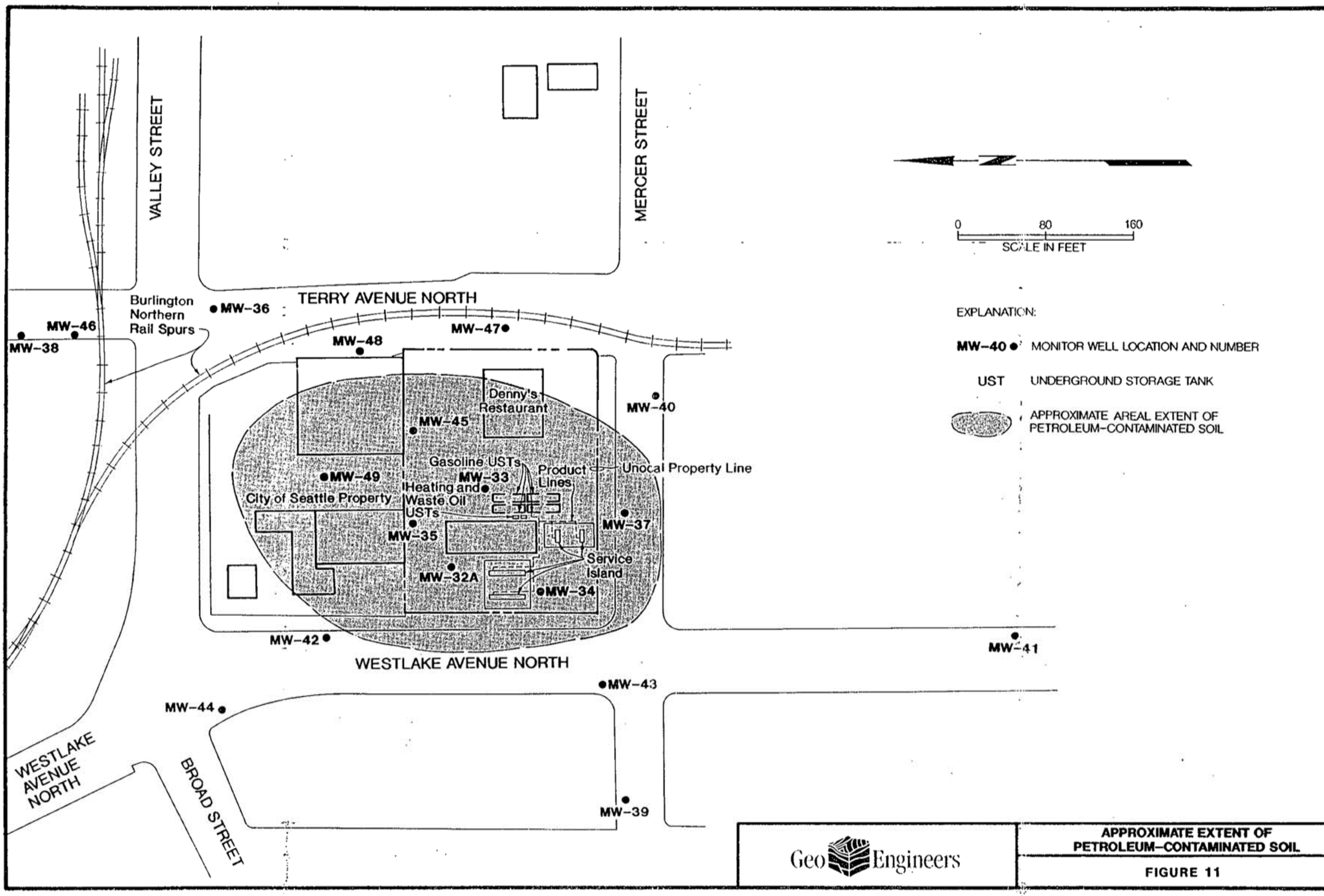
GROUND WATER ELEVATIONS AND CONTOUR
NOVEMBER 1991

FIGURE 9



GROUND WATER ELEVATIONS AND CONTOURS JUNE 1992

FIGURE 10



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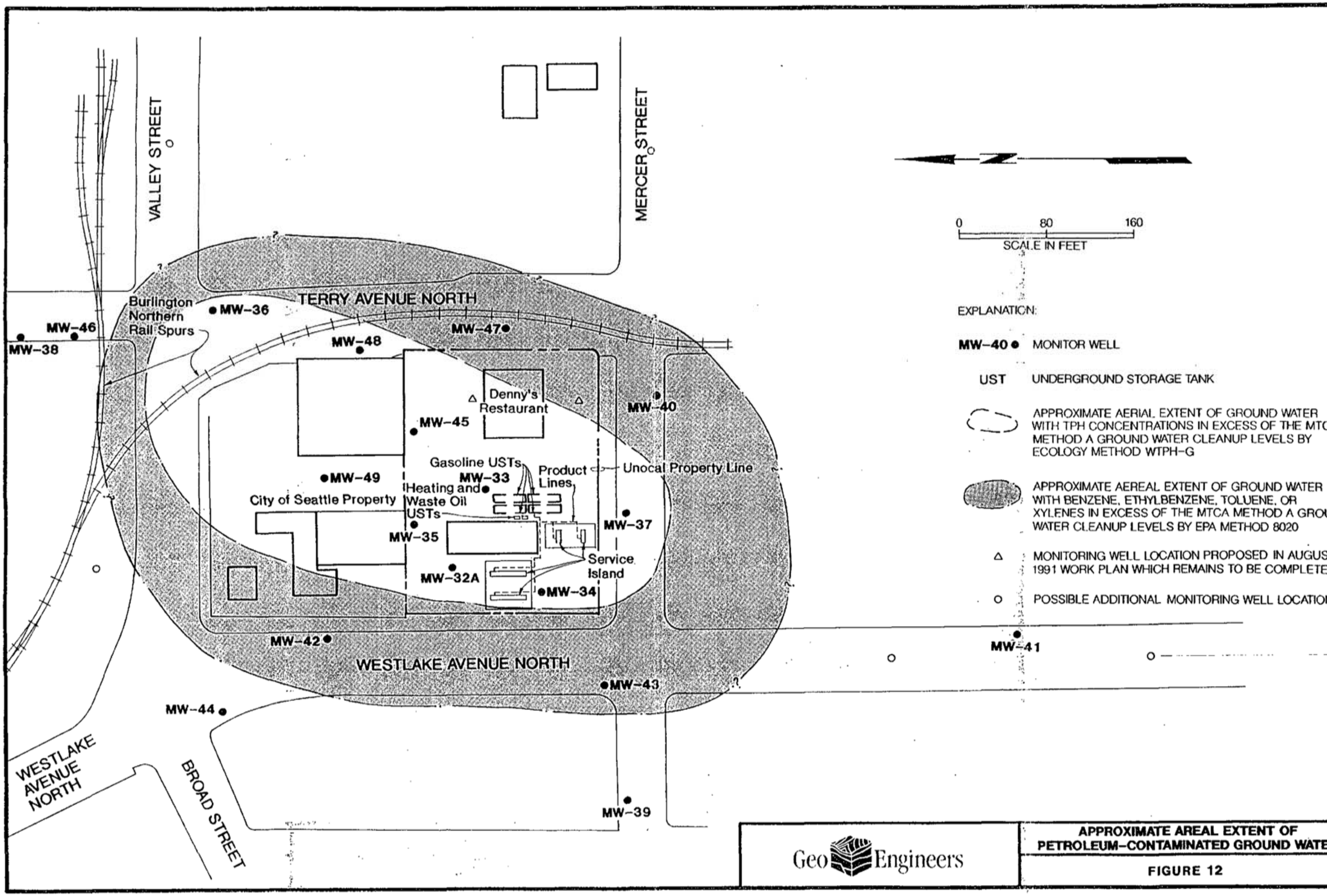
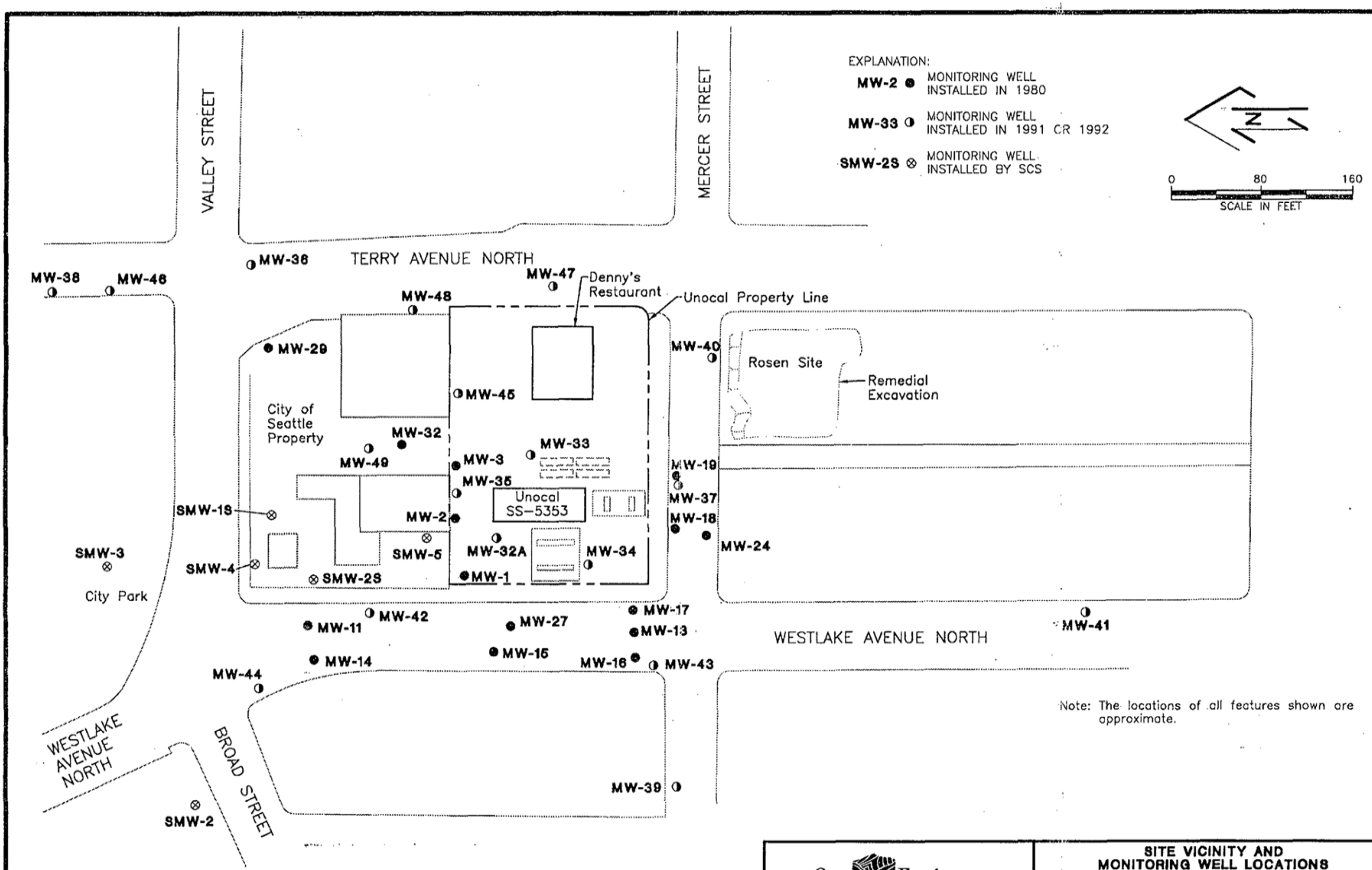
APPROXIMATE EXTENT OF PETROLEUM–CONTAMINATED SOIL

FIGURE 11



APPROXIMATE AREAL EXTENT OF PETROLEUM-CONTAMINATED GROUND WATE

FIGURE 12



Note: The locations of all features shown are approximate.

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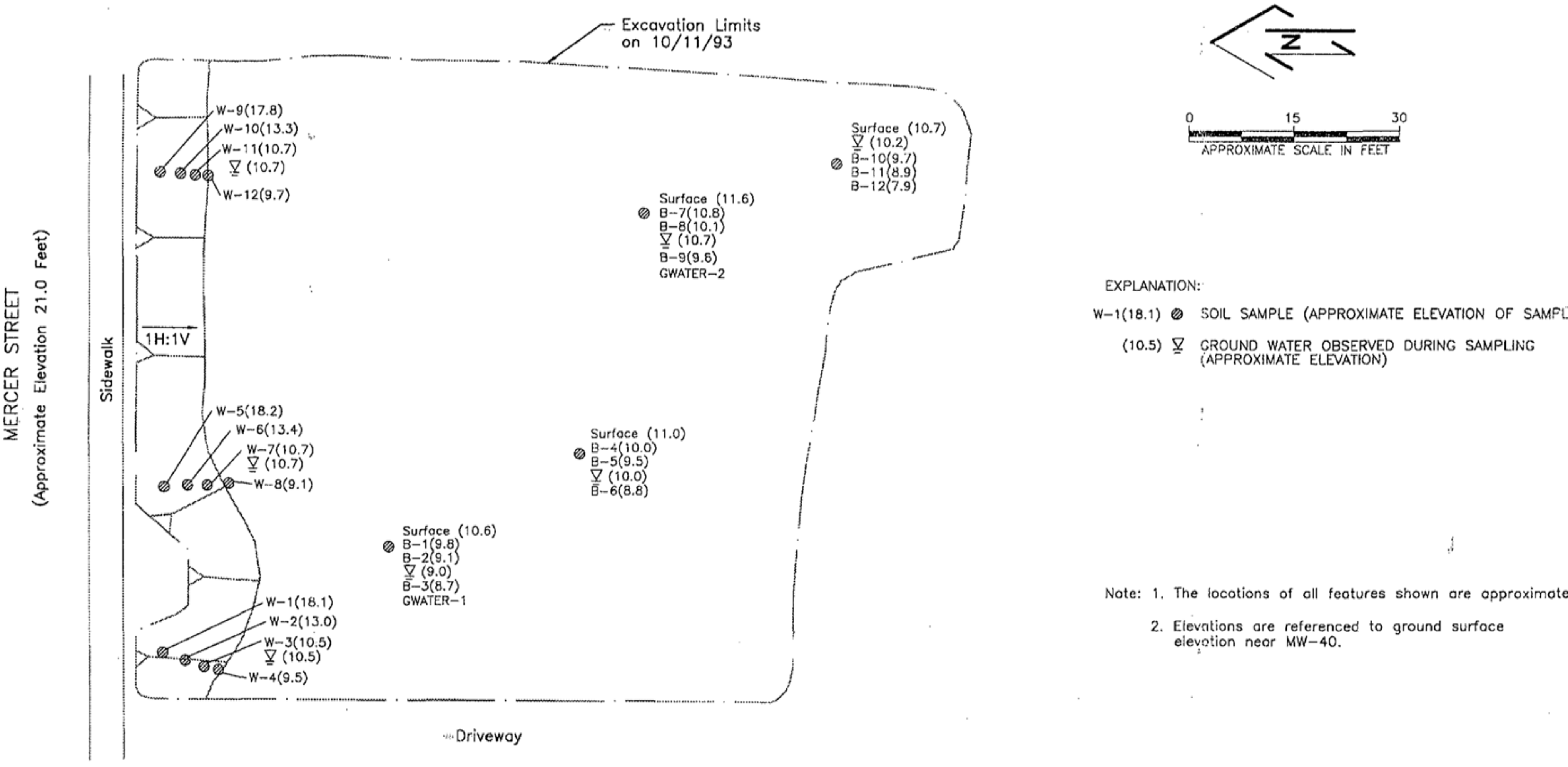
SITE VICINITY AND MONITORING WELL LOCATIONS

FIGURE 1

NLP:ANG:KKT 013B002.DWG 0161013R69:02



EXPLANATION:

W-1(18.1) ▨ SOIL SAMPLE (APPROXIMATE ELEVATION OF SAMPL

(10.5) ∇ GROUND WATER OBSERVED DURING SAMPLING (APPROXIMATE ELEVATION)

Note: 1. The locations of all features shown are approximate

2. Elevations are referenced to ground surface elevation near MW-40.

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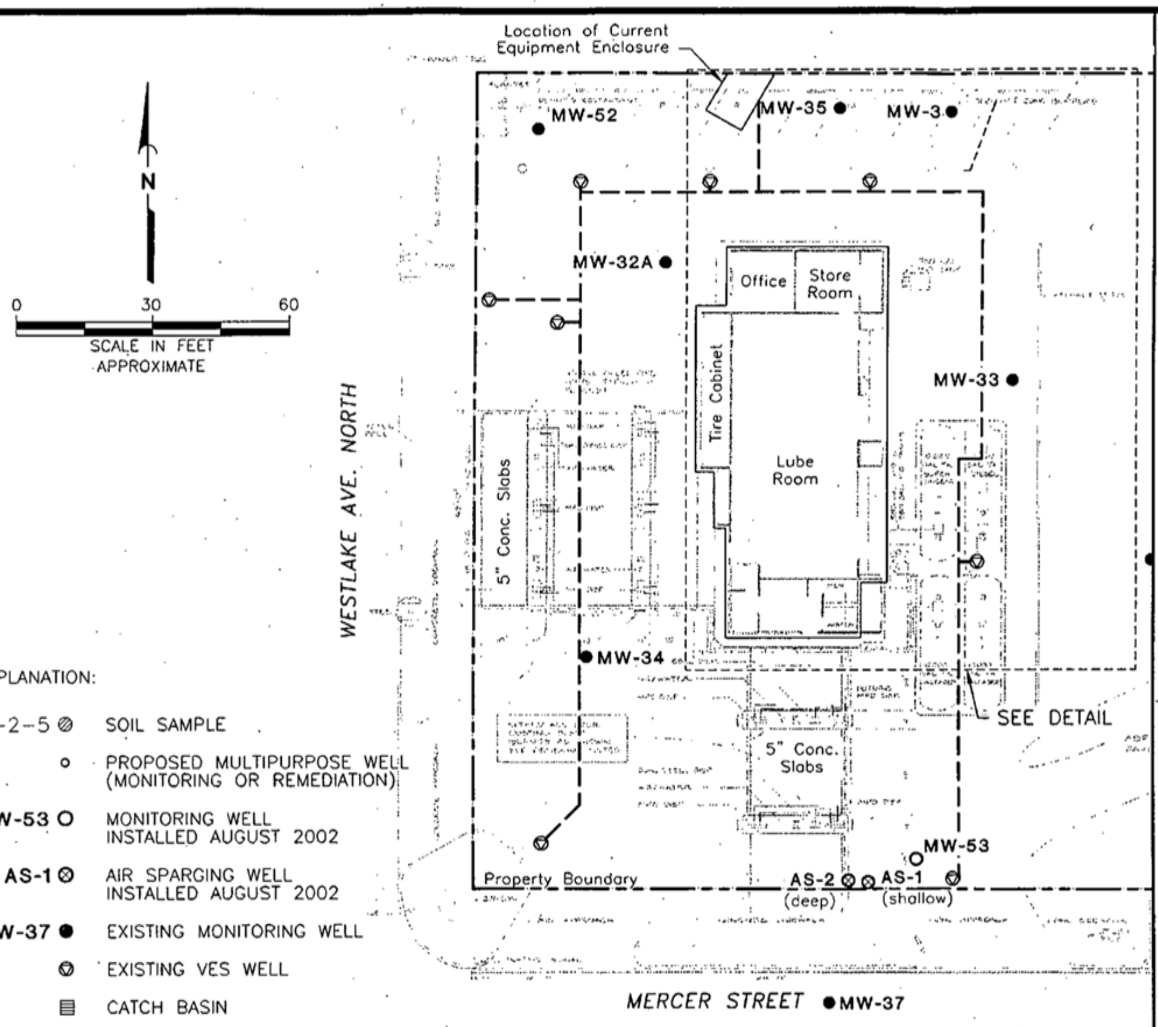
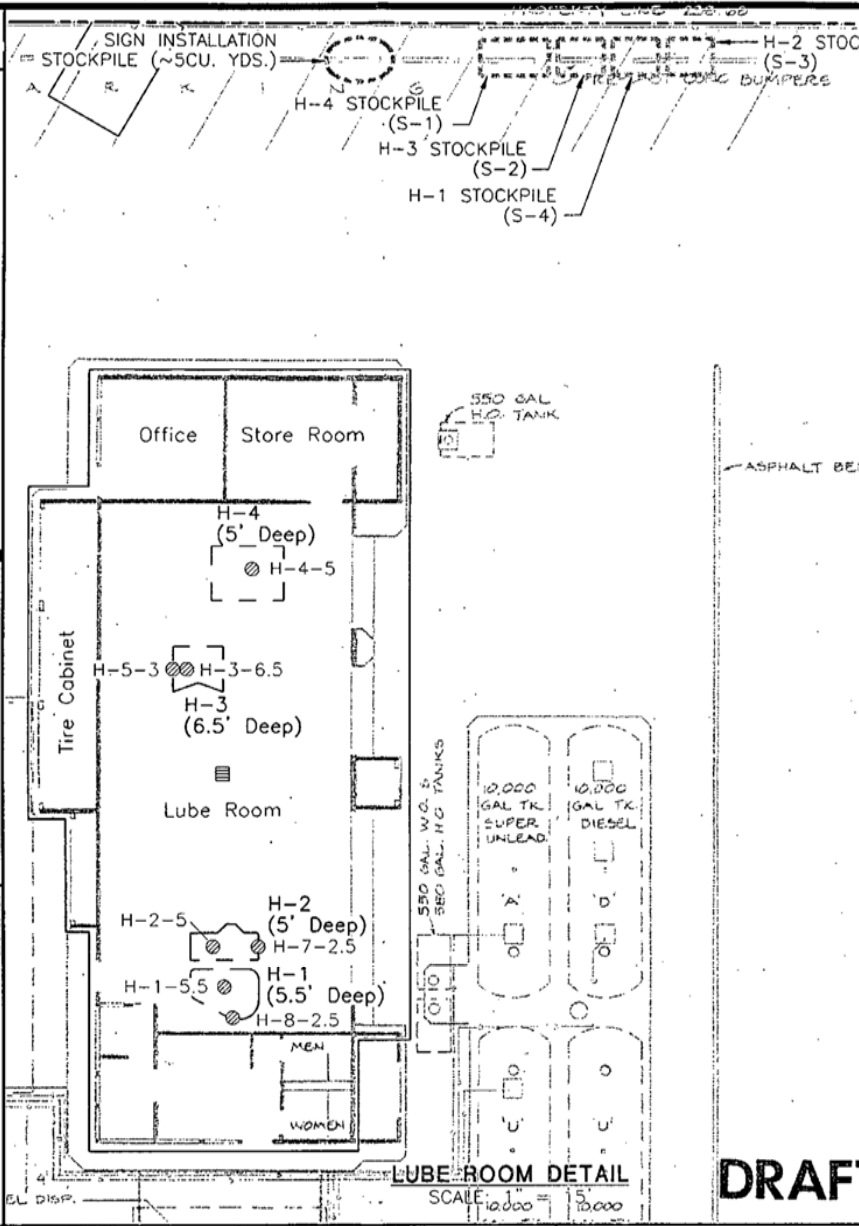
EXCAVATION LIMITS AND SOIL SAMPLE LOCATIO
ROSEN SITE

FIGURE 2

NLP:ANG:KKT 013B001.DWG 0161013R69:02





EXPLANATION:

H-2-5 ▨	SOIL SAMPLE
○	PROPOSED MULTIPURPOSE WELL (MONITORING OR REMEDIATION)
MW-53 ○	MONITORING WELL INSTALLED AUGUST 2002
AS-1 ⊗	AIR SPARGING WELL INSTALLED AUGUST 2002
MW-37 ●	EXISTING MONITORING WELL
⊗	EXISTING VES WELL
▤	CATCH BASIN
— — — —	APPROXIMATE EXISTING VES CONVEYANCE PIPING (PIPE HEADER)
┌ — ┐	LIMIT OF EXCAVATION

Notes:
1. The locations of all features shown are approximate.
2. This figure is for informational purposes only. It is intended to assist in the identification of features discussed in a related document. Data were compiled from sources as listed in this figure. The data sources do not guarantee these data are accurate or complete. There may have been updates to the data since the publication of this figure. This figure is a copy of a master document. The master hard copy is stored by GeoEngineers, Inc. and will serve as the official document of record.
3. Electrical conduit location for remediation enclosures not shown.

Reference: Drawing entitled "General Arrangement Service Station 5353 Westlake Ave. & Mercer St. Seattle, Washington" dated 10/28/87.

ConocoPhillips

GeoEngineers

PROJECT: Hoist Excavation

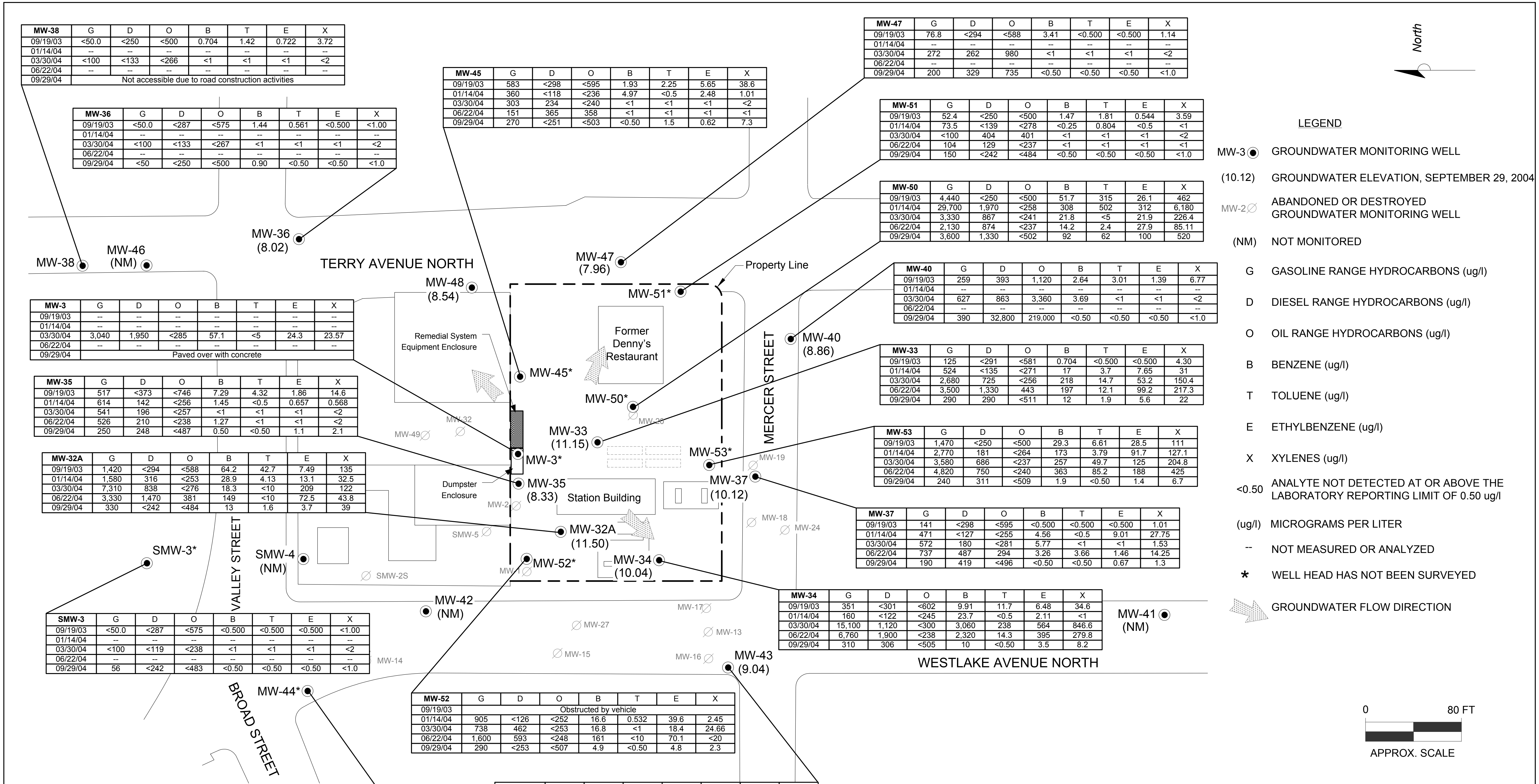
FACILITY: Tosco Service Station 5353
Seattle, Washington

DATE: 01/29/03 REV.

TITLE:
SITE PLAN AND
HOIST EXCAVATION

FIGURE 1

SEAT\P:\4823517\04\CAD\T1803\4823517041T1803A.DWG VE:AWM 01/29/03



MW-38	G	D	O	B	T	E	X
09/19/03	<50.0	<250	<500	0.704	1.42	0.722	3.72
01/14/04	--	--	--	--	--	--	--
03/30/04	<100	<133	<266	<1	<1	<1	<2
06/22/04	--	--	--	--	--	--	--
09/29/04	Not accessible due to road construction activities						

MW-36	G	D	O	B	T	E	X
09/19/03	<50.0	<287	<575	1.44	0.561	<0.500	<1.00
01/14/04	--	--	--	--	--	--	--
03/30/04	<100	<133	<267	<1	<1	<1	<2
06/22/04	--	--	--	--	--	--	--
09/29/04	<50	<250	<500	0.90	<0.50	<0.50	<1.0

MW-45	G	D	O	B	T	E	X
09/19/03	583	<298	<595	1.93	2.25	5.65	38.6
01/14/04	360	<118	<236	4.97	<0.5	2.48	1.01
03/30/04	303	234	<240	<1	<1	<1	<2
06/22/04	151	365	358	<1	<1	<1	<1
09/29/04	270	<251	<503	<0.50	1.5	0.62	7.3

MW-47	G	D	O	B	T	E	X
09/19/03	76.8	<294	<588	3.41	<0.500	<0.500	1.14
01/14/04	--	--	--	--	--	--	--
03/30/04	272	262	980	<1	<1	<1	<2
06/22/04	--	--	--	--	--	--	--
09/29/04	200	329	735	<0.50	<0.50	<0.50	<1.0

MW-51	G	D	O	B	T	E	X
09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59
01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1
03/30/04	<100	404	401	<1	<1	<1	<2
06/22/04	104	129	<237	<1	<1	<1	<1
09/29/04	150	<242	<484	<0.50	<0.50	<0.50	<1.0

MW-50	G	D	O	B	T	E	X
09/19/03	4,440	<250	<500	51.7	315	26.1	462
01/14/04	29,700	1,970	<258	308	502	312	6,180
03/30/04	3,330	867	<241	21.8	<5	21.9	226.4
06/22/04	2,130	874	<237	14.2	2.4	27.9	85.11
09/29/04	3,600	1,330	<502	92	62	100	520

MW-40	G	D	O	B	T	E	X
09/19/03	259	393	1,120	2.64	3.01	1.39	6.77
01/14/04	--	--	--	--	--	--	--
03/30/04	627	863	3,360	3.69	<1	<1	<2
06/22/04	--	--	--	--	--	--	--
09/29/04	390	32,800	219,000	<0.50	<0.50	<0.50	<1.0

MW-33	G	D	O	B	T	E	X
09/19/03	125	<291	<581	0.704	<0.500	<0.500	4.30
01/14/04	524	<135	<271	17	3.7	7.65	31
03/30/04	2,680	725	<256	218	14.7	53.2	150.4
06/22/04	3,500	1,330	443	197	12.1	99.2	217.3
09/29/04	290	290	<511	12	1.9	5.6	22

MW-53	G	D	O	B	T	E	X
09/19/03	1,470	<250	<500	29.3	6.61	28.5	111
01/14/04	2,770	181	<264	173	3.79	91.7	127.1
03/30/04	3,580	686	<237	257	49.7	125	204.8
06/22/04	4,820	750	<240	363	85.2	188	425
09/29/04	240	311	<509	1.9	<0.50	1.4	6.7

MW-37	G	D	O	B	T	E	X
09/19/03	141	<298	<595	<0.500	<0.500	<0.500	1.01
01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75
03/30/04	572	180	<281	5.77	<1	<1	1.53
06/22/04	737	487	294	3.26	3.66	1.46	14.25
09/29/04	190	419	<496	<0.50	<0.50	0.67	1.3

MW-34	G	D	O	B	T	E	X
09/19/03	351	<301	<602	9.91	11.7	6.48	34.6
01/14/04	160	<122	<245	23.7	<0.5	2.11	<1
03/30/04	15,100	1,120	<300	3,060	238	564	846.6
06/22/04	6,760	1,900	<238	2,320	14.3	395	279.8
09/29/04	310	306	<505	10	<0.50	3.5	8.2

MW-3	G	D	O	B	T	E	X
09/19/03	--	--	--	--	--	--	--
01/14/04	--	--	--	--	--	--	--
03/30/04	3,040	1,950	<285	57.1	<5	24.3	23.57
06/22/04	--	--	--	--	--	--	--
09/29/04	Paved over with concrete						

MW-35	G	D	O	B	T	E	X
09/19/03	517	<373	<746	7.29	4.32	1.86	14.6
01/14/04	614	142	<256	1.45	<0.5	0.657	0.568
03/30/04	541	196	<257	<1	<1	<1	<2
06/22/04	526	210	<238	1.27	<1	<1	<2
09/29/04	250	248	<487	0.50	<0.50	1.1	2.1

MW-32A	G	D	O	B	T	E	X
09/19/03	1,420	<294	<588	64.2	42.7	7.49	135
01/14/04	1,580	316	<253	28.9	4.13	13.1	32.5
03/30/04	7,310	838	<276	18.3	<10	209	122
06/22/04	3,330	1,470	381	149	<10	72.5	43.8
09/29/04	330	<242	<484	13	1.6	3.7	39

SMW-3	G	D	O	B	T	E	X
09/19/03	<50.0	<287	<575	<0.500	<0.500	<0.500	<1.00
01/14/04	--	--	--	--	--	--	--
03/30/04	<100	<119	<238	<1	<1	<1	<2
06/22/04	--	--	--	--	--	--	--
09/29/04	56	<242	<483	<0.50	<0.50	<0.50	<1.0

MW-52	G	D	O	B	T	E	X
09/19/03	Obstructed by vehicle						
01/14/04	905	<126	<252	16.6	0.532	39.6	2.45
03/30/04	738	462	<253	16.8	<1	18.4	24.66
06/22/04	1,600	593	<248	161	<10	70.1	<20
09/29/04	290	<253	<507	4.9	<0.50	4.8	2.3

MW-43	G	D	O	B	T	E	X
09/19/03	<50.0	<291	<581	1.76	<0.500	<0.500	<1.00
01/14/04	--	--	--	--	--	--	--
03/30/04	<100	<129	<258	<1	<1	<1	<2
06/22/04	--	--	--	--	--	--	--
09/29/04	180	<249	<499	3.6	<0.50	<0.50	<1.0

MW-44	G	D	O	B	T	E	X
09/19/03	156	<301	<602	20.2	0.997	<0.500	2.61
01/14/04	--	--	--	--	--	--	--
03/30/04	<100	<134	<268	<1	<1	<1	<2
06/22/04	--	--	--	--	--	--	--
09/29/04	--	--	--	--	--	--	--

LEGEND

MW-3 ●	GROUNDWATER MONITORING WELL
(10.12)	GROUNDWATER ELEVATION, SEPTEMBER 29, 2004
MW-2 ∅	ABANDONED OR DESTROYED GROUNDWATER MONITORING WELL
(NM)	NOT MONITORED
G	GASOLINE RANGE HYDROCARBONS (ug/l)
D	DIESEL RANGE HYDROCARBONS (ug/l)
O	OIL RANGE HYDROCARBONS (ug/l)
B	BENZENE (ug/l)
T	TOLUENE (ug/l)
E	ETHYLBENZENE (ug/l)
X	XYLENES (ug/l)
<0.50	ANALYTE NOT DETECTED AT OR ABOVE THE LABORATORY REPORTING LIMIT OF 0.50 ug/l
(ug/l)	MICROGRAMS PER LITER
--	NOT MEASURED OR ANALYZED
*	WELL HEAD HAS NOT BEEN SURVEYED
⇨	GROUNDWATER FLOW DIRECTION

FIGURE 1

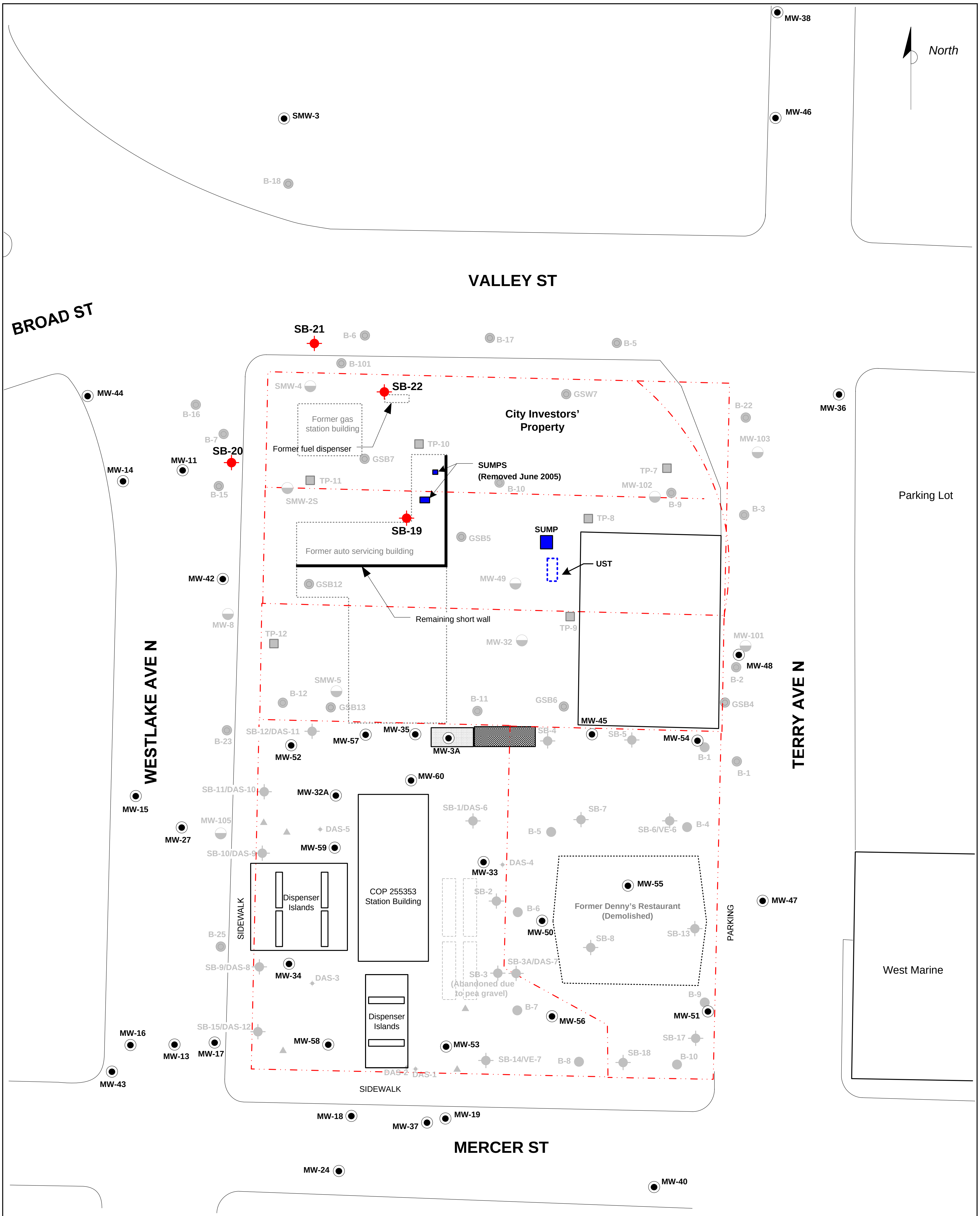
SITE MAP WITH GROUNDWATER ELEVATIONS AND PETROLEUM HYDROCARBON AND BTEX CONCENTRATIONS

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA25-535-1	DRAWN BY SB 11-05-04
FILE NO. WA25-535-1	PREPARED BY SB 11-05-04
REVISION NO. 0	REVIEWED BY EL

Delta Environmental Consultants, Inc.

BASED ON MAPS PROVIDED BY GEOENGINEERS, INC. AND ENVIRONMENTAL RESOLUTIONS, INC.



LEGEND

MW-3	●	COP GROUNDWATER MONITORING WELL
MW-105	◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
GSB4	◎	SOIL BORING INSTALLED BY GARY STRUTHERS & ASSOCIATES
TP-8	■	TEST PIT INSTALLED BY HART CROWSER
B6	●	SOIL BORING INSTALLED BY HART CROWSER
B15	◎	SOIL BORING INSTALLED BY URBAN REDEVELOPMENT
	▲	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	◆	AIR SPARGING WELL LOCATION
SB-4	⊕	SOIL BORING LOCATION - JUNE 2005
SB-1/DAS-6	⊕	POTENTIAL AS WELL LOCATION - JUNE 2005
SB-6/VE-6	⊕	POTENTIAL SVE WELL LOCATION - JUNE 2005
	⊕	SOIL BORING LOCATION – JULY 2005

0 50 FT

APPROX. SCALE

BASED ON MAPS PROVIDED BY GEOENGINEERS, INC. AND ENVIRONMENTAL RESOLUTIONS, INC.

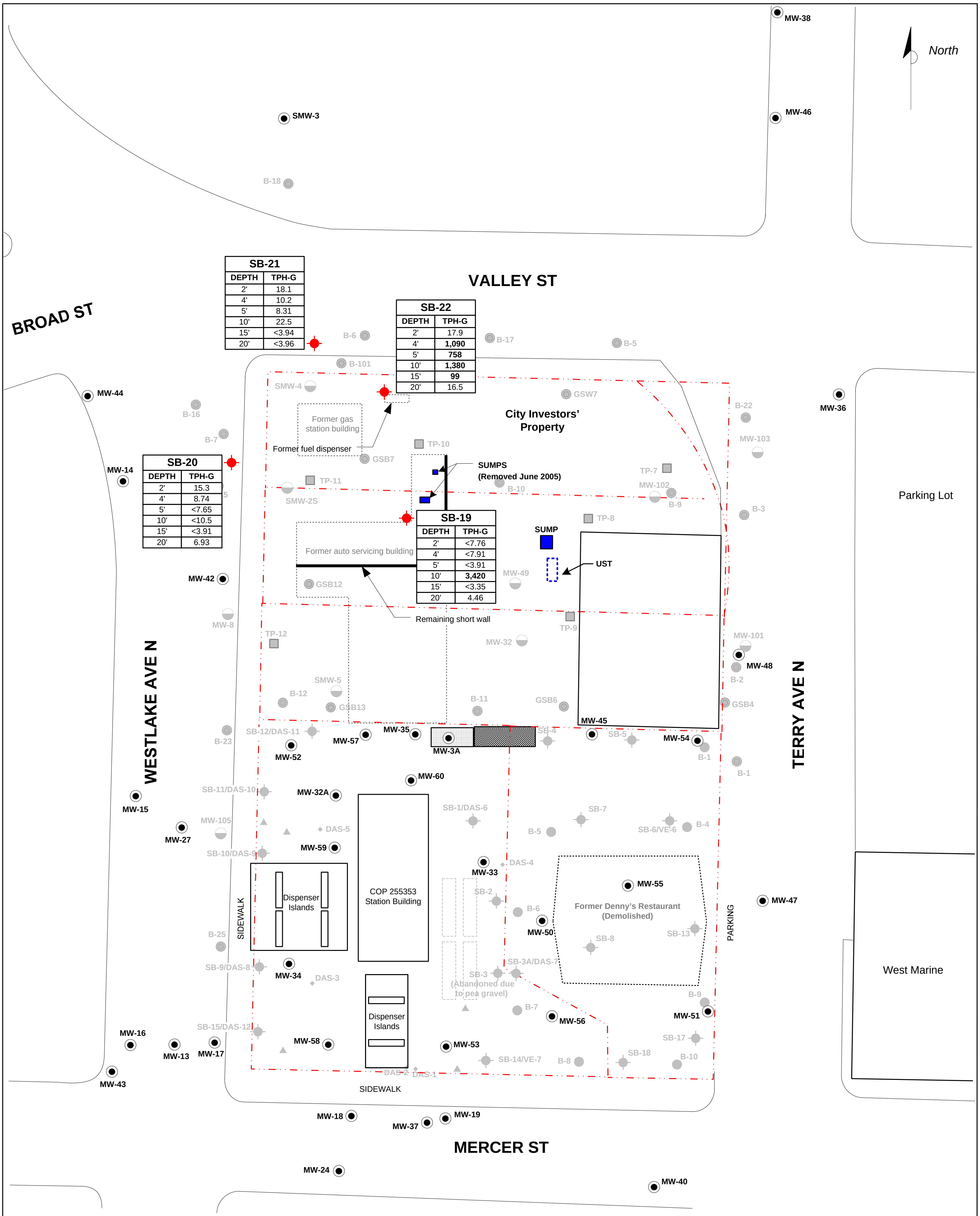
FIGURE 2

SITE MAP WITH DRILLING LOCATIONS
JULY 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3514-1	DRAWN BY TS 8/29/05
FILE NO. WA255-3514-1	PREPARED BY TS 8/29/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
Consultants, Inc.



SB-21	
DEPTH	TPH-G
2'	18.1
4'	10.2
5'	8.31
10'	22.5
15'	<3.94
20'	<3.96

SB-22	
DEPTH	TPH-G
2'	17.9
4'	**1,090**
5'	**758**
10'	**1,380**
15'	**99**
20'	16.5

SB-20	
DEPTH	TPH-G
2'	15.3
4'	8.74
5'	<7.65
10'	<10.5
15'	<3.91
20'	6.93

SB-19	
DEPTH	TPH-G
2'	<7.76
4'	<7.91
5'	<3.91
10'	**3,420**
15'	<3.35
20'	4.46

LEGEND

MW-3	◉	COP GROUNDWATER MONITORING WELL
MW-105	◓	CITY INVESTORS' GROUNDWATER MONITORING WELL
GSB4	◎	SOIL BORING INSTALLED BY GARY STRUTHERS & ASSOCIATES
TP-8	■	TEST PIT INSTALLED BY HART CROWSER
B6	●	SOIL BORING INSTALLED BY HART CROWSER
B15	◎	SOIL BORING INSTALLED BY URBAN REDEVELOPMENT
	▲	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	◆	AIR SPARGING WELL LOCATION
SB-4	⌖	SOIL BORING LOCATION - JUNE 2005
SB-1/DAS-6	⌖	POTENTIAL AS WELL LOCATION - JUNE 2005
SB-6/VE-6	⌖	POTENTIAL SVE WELL LOCATION - JUNE 2005
	⌖	SOIL BORING LOCATION – JULY 2005

BORING #	
DEPTH	TPH-G

TPH-G CONCENTRATION (MG/KG) IN SOIL SAMPLE FROM BORING @ DEPTH (FT)

NOTE: **BOLD** TYPE INDICATES CONCENTRATIONS EXCEED THE MTCA METHOD A CLEANUP LEVEL

0 50 FT

APPROX. SCALE

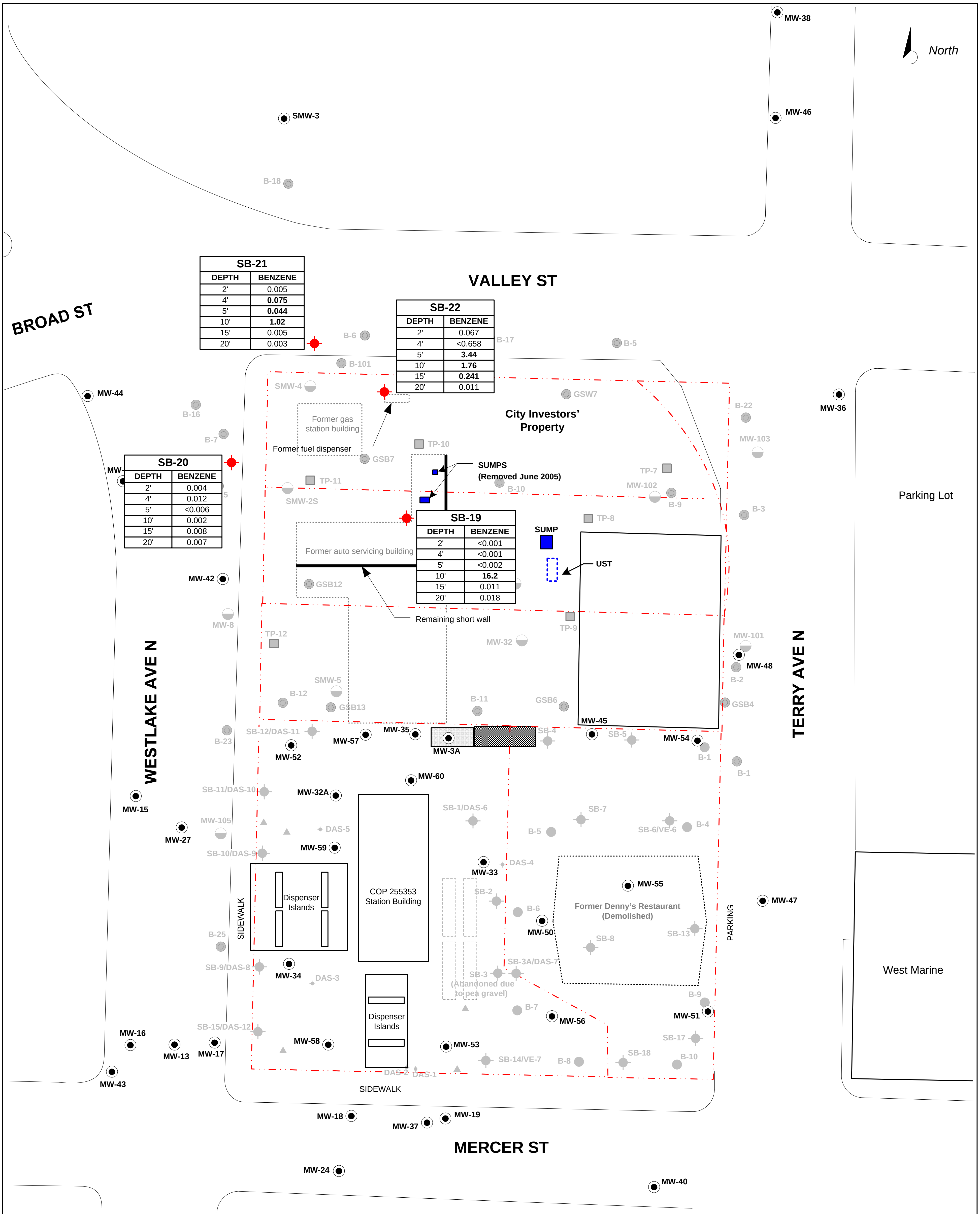
BASED ON MAPS PROVIDED BY GEOENGINEERS, INC. AND ENVIRONMENTAL RESOLUTIONS, INC.

FIGURE 3

TPH-G CONCENTRATIONS IN SOIL
JULY 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3514-1	DRAWN BY TS 8/29/05	Delta Environmental Consultants, Inc.
FILE NO. WA255-3514-1	PREPARED BY TS 8/29/05	
REVISION NO. 0	REVIEWED BY EL	



SB-21	
DEPTH	BENZENE
2'	0.005
4'	**0.075**
5'	**0.044**
10'	**1.02**
15'	0.005
20'	0.003

SB-22	
DEPTH	BENZENE
2'	0.067
4'	<0.658
5'	**3.44**
10'	**1.76**
15'	**0.241**
20'	0.011

SB-20	
DEPTH	BENZENE
2'	0.004
4'	0.012
5'	<0.006
10'	0.002
15'	0.008
20'	0.007

SB-19	
DEPTH	BENZENE
2'	<0.001
4'	<0.001
5'	<0.002
10'	**16.2**
15'	0.011
20'	0.018

LEGEND

MW-3 ●	COP GROUNDWATER MONITORING WELL
137	TPH-G CONCENTRATION IN GROUNDWATER (ug/l) – JUNE 2005
MW-105 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
GSB4 ◎	SOIL BORING INSTALLED BY GARY STRUTHERS & ASSOCIATES
TP-8 ■	TEST PIT INSTALLED BY HART CROWSER
B6 ●	SOIL BORING INSTALLED BY HART CROWSER
B15 ◎	SOIL BORING INSTALLED BY URBAN REDEVELOPMENT
▲	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ◆	AIR SPARGING WELL LOCATION
SB-4 ⊕	SOIL BORING LOCATION - JUNE 2005
SB-1/DAS-6 ⊕	POTENTIAL AS WELL LOCATION - JUNE 2005
SB-6/VE-6 ⊕	POTENTIAL SVE WELL LOCATION - JUNE 2005
⊕	SOIL BORING LOCATION – JULY 2005

BORING #	
DEPTH	BENZENE

BENZENE CONCENTRATION (MG/KG) IN SOIL SAMPLE FROM BORING @ DEPTH (FT)

0 50 FT
APPROX. SCALE

NOTE: **BOLD** TYPE INDICATES CONCENTRATIONS EXCEED THE MTCA METHOD A CLEANUP LEVEL, DETECTION LIMITS FOR SOME SAMPLES EXCEED THE MTCA METHOD A BENZENE CLEANUP LEVEL (0.03 MG/KG)

BASED ON MAPS PROVIDED BY GEOENGINEERS, INC. AND ENVIRONMENTAL RESOLUTIONS, INC.

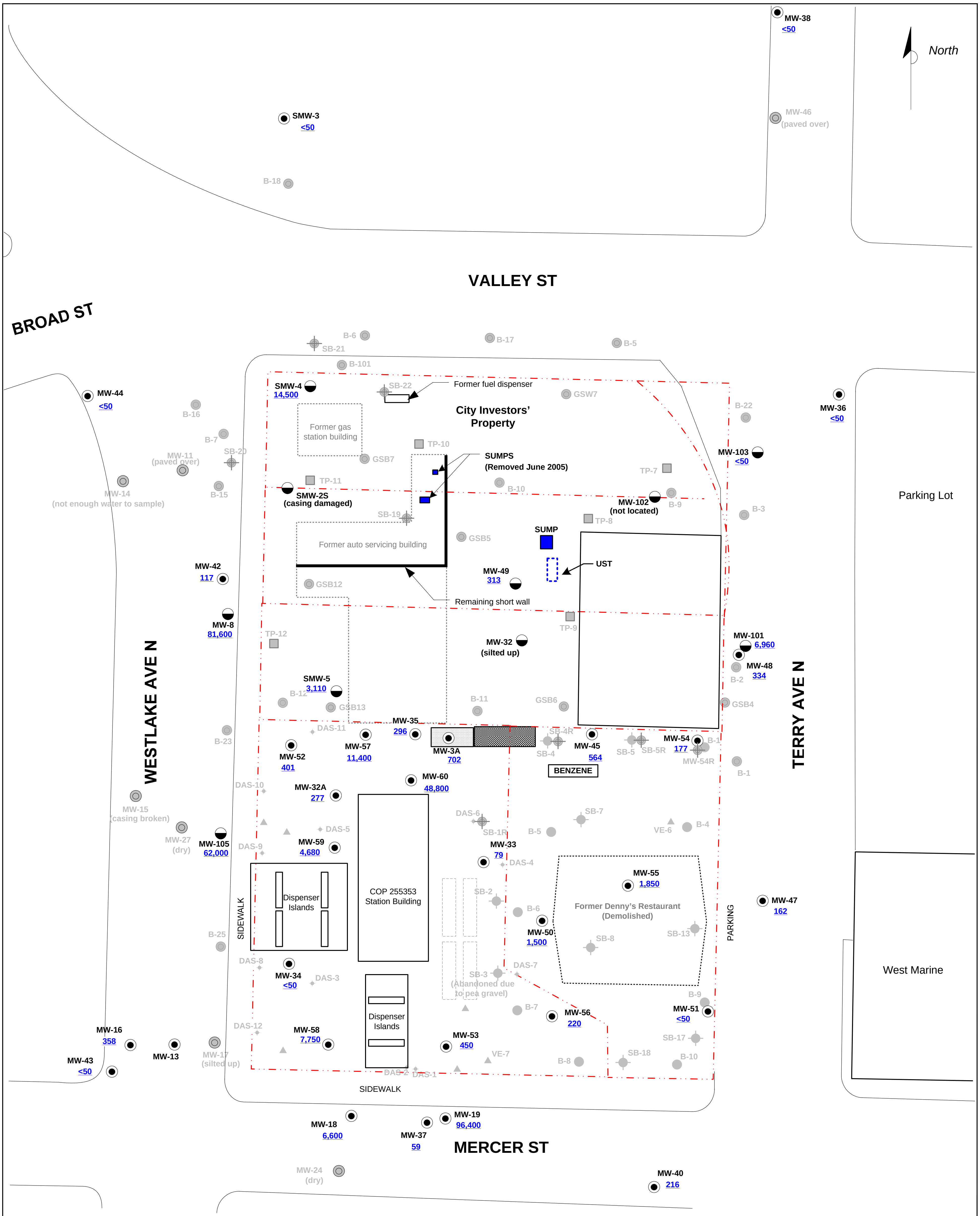
FIGURE 4

BENZENE CONCENTRATIONS IN SOIL
JULY 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3514-1	DRAWN BY TS 8/29/05
FILE NO. WA255-3514-1	PREPARED BY TS 8/29/05
REVISION NO. 0	REVIEWED BY EL

Delta Environmental Consultants, Inc.



LEGEND

MW-3 ●	COP GROUNDWATER MONITORING WELL
137	TPH-G CONCENTRATION IN GROUNDWATER (ug/l) – JULY 2005
MW-105 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
GSB4 ◎	SOIL BORING INSTALLED BY GARY STRUTHERS & ASSOCIATES
TP-8 ■	TEST PIT INSTALLED BY HART CROWSER
B6 ●	SOIL BORING INSTALLED BY HART CROWSER
B15 ◎	SOIL BORING INSTALLED BY URBAN REDEVELOPMENT
VE-6 ▲	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ◆	AIR SPARGING WELL LOCATION
SB-4 ⊕	SOIL BORING LOCATION - JUNE 2005
SB-19 ⊕	SOIL BORING LOCATION - JULY 2005

0 50 FT

APPROX. SCALE

BASED ON MAPS PROVIDED BY GEOENGINEERS, INC. AND ENVIRONMENTAL RESOLUTIONS, INC.

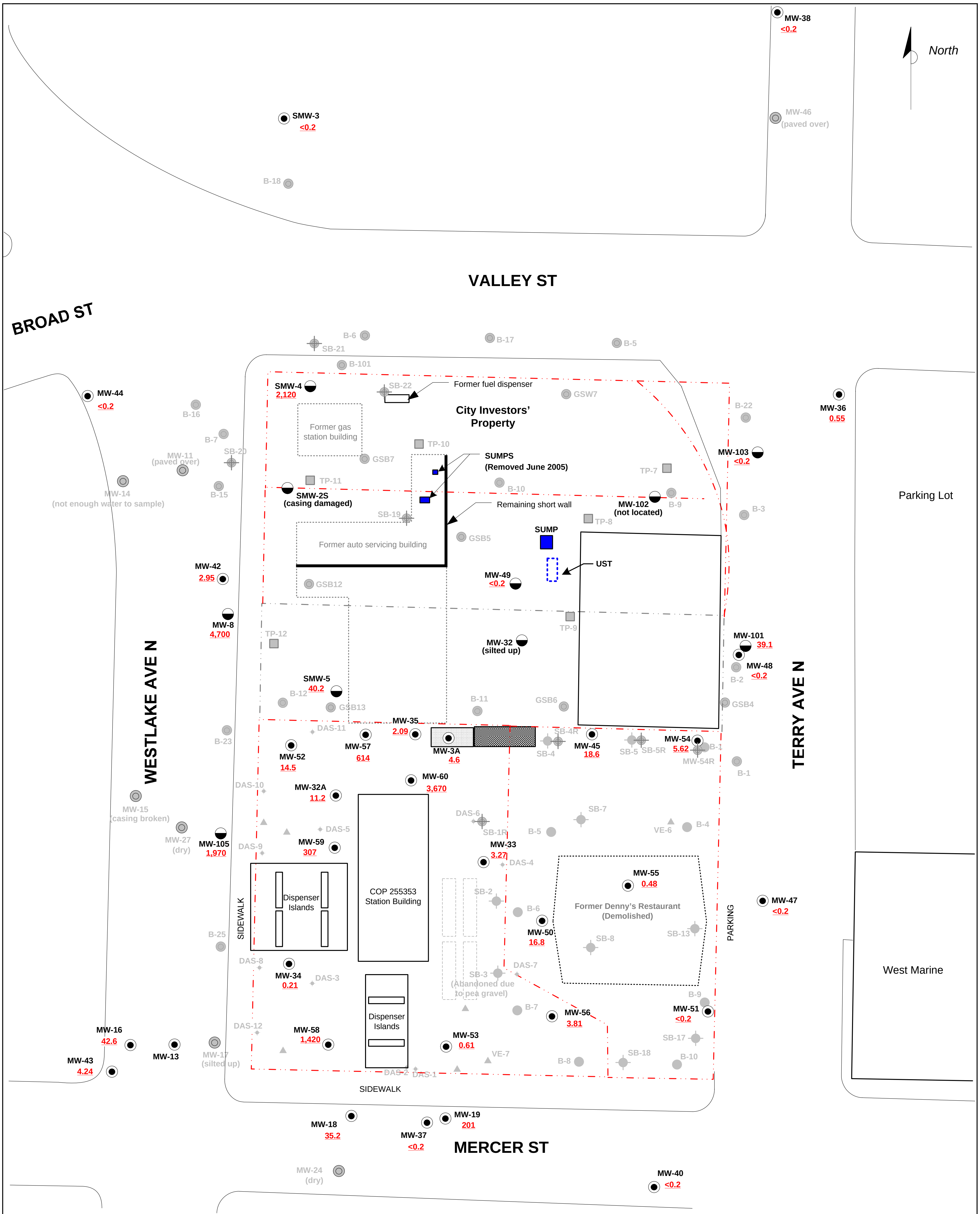
FIGURE 5

TPH-G CONCENTRATION IN GROUNDWATER, JULY 2005

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3514-1	DRAWN BY TS 8/29/05
FILE NO. WA255-3514-1	PREPARED BY TS 9/6/05
REVISION NO. 1	REVIEWED BY EL

Delta
Environmental Consultants, Inc.



LEGEND

MW-3 ● COP GROUNDWATER MONITORING WELL

137 BENZENE CONCENTRATION IN GROUNDWATER (ug/l) – JULY 2005

MW-105 ◓ CITY INVESTORS' GROUNDWATER MONITORING WELL

GSB4 ◎ SOIL BORING INSTALLED BY GARY STRUTHERS & ASSOCIATES

TP-8 ■ TEST PIT INSTALLED BY HART CROWSER

B6 ● SOIL BORING INSTALLED BY HART CROWSER

B15 ◎ SOIL BORING INSTALLED BY URBAN REDEVELOPMENT

VE-6 ▲ SOIL VAPOR EXTRACTION WELL LOCATION

DAS-4 ◆ AIR SPARGING WELL LOCATION

SB-4 ⊕ SOIL BORING LOCATION - JUNE 2005

SB-19 ⊕ SOIL BORING LOCATION - JULY 2005

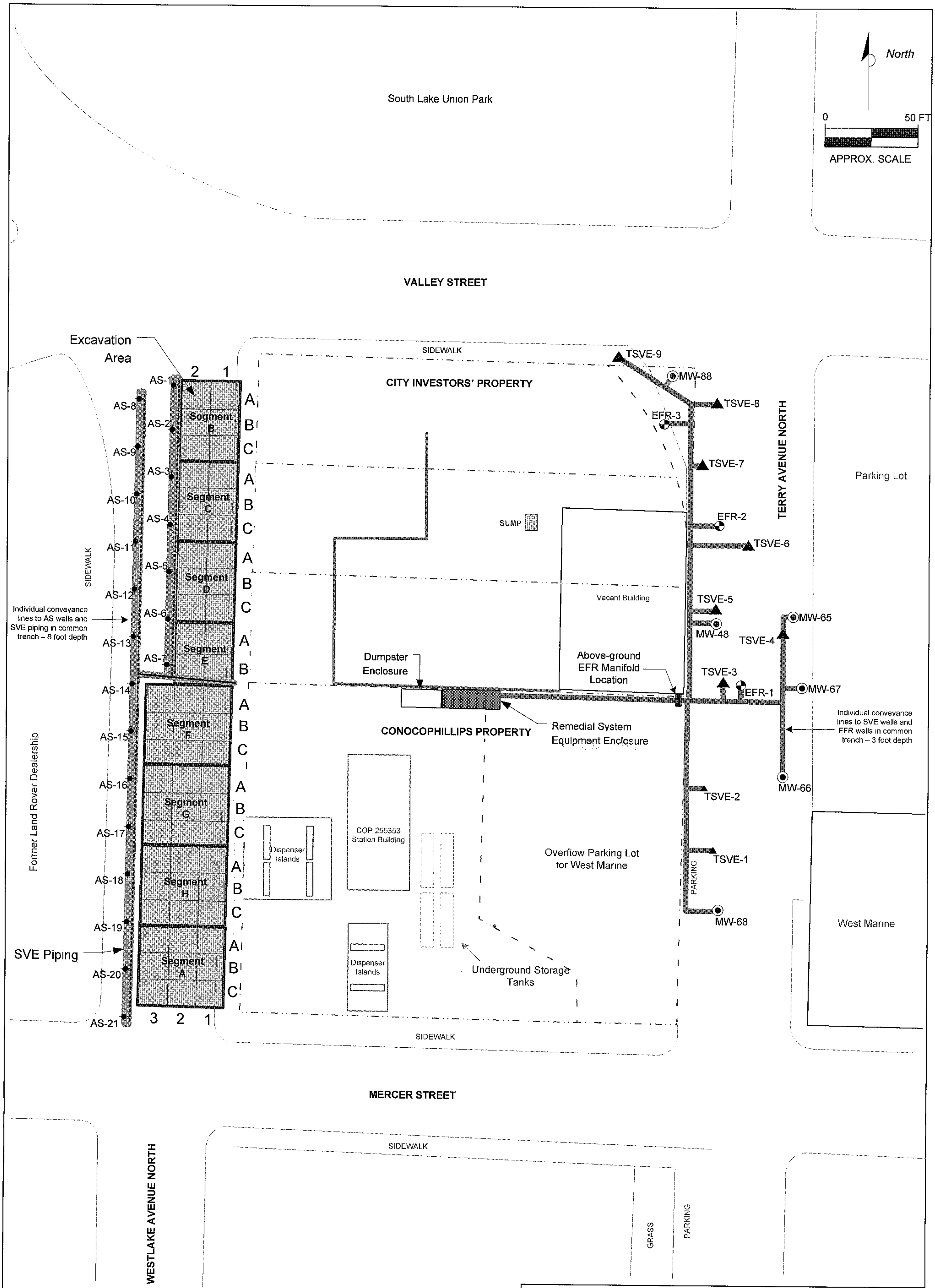
BASED ON MAPS PROVIDED BY GEOENGINEERS, INC. AND ENVIRONMENTAL RESOLUTIONS, INC.

FIGURE 6

BENZENE CONCENTRATION IN GROUNDWATER, JULY 2005

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3514-1	DRAWN BY TS 8/29/05	Delta Environmental Consultants, Inc.
FILE NO. WA255-3514-1	PREPARED BY TS 9/6/05	
REVISION NO. 1	REVIEWED BY EL	



LEGEND

- ✦ AIR SPARGE WELL (AS)
- ▲ SOIL VAPOR EXTRACTION (SVE) WELL LOCATION
- ● ENHANCED FLUID RECOVERY (EFR) WELL LOCATION
- ◉ MONITORING WELL RE-CONFIGURED FOR SVE
- ◉ MONITORING WELL RE-CONFIGURED FOR EFR

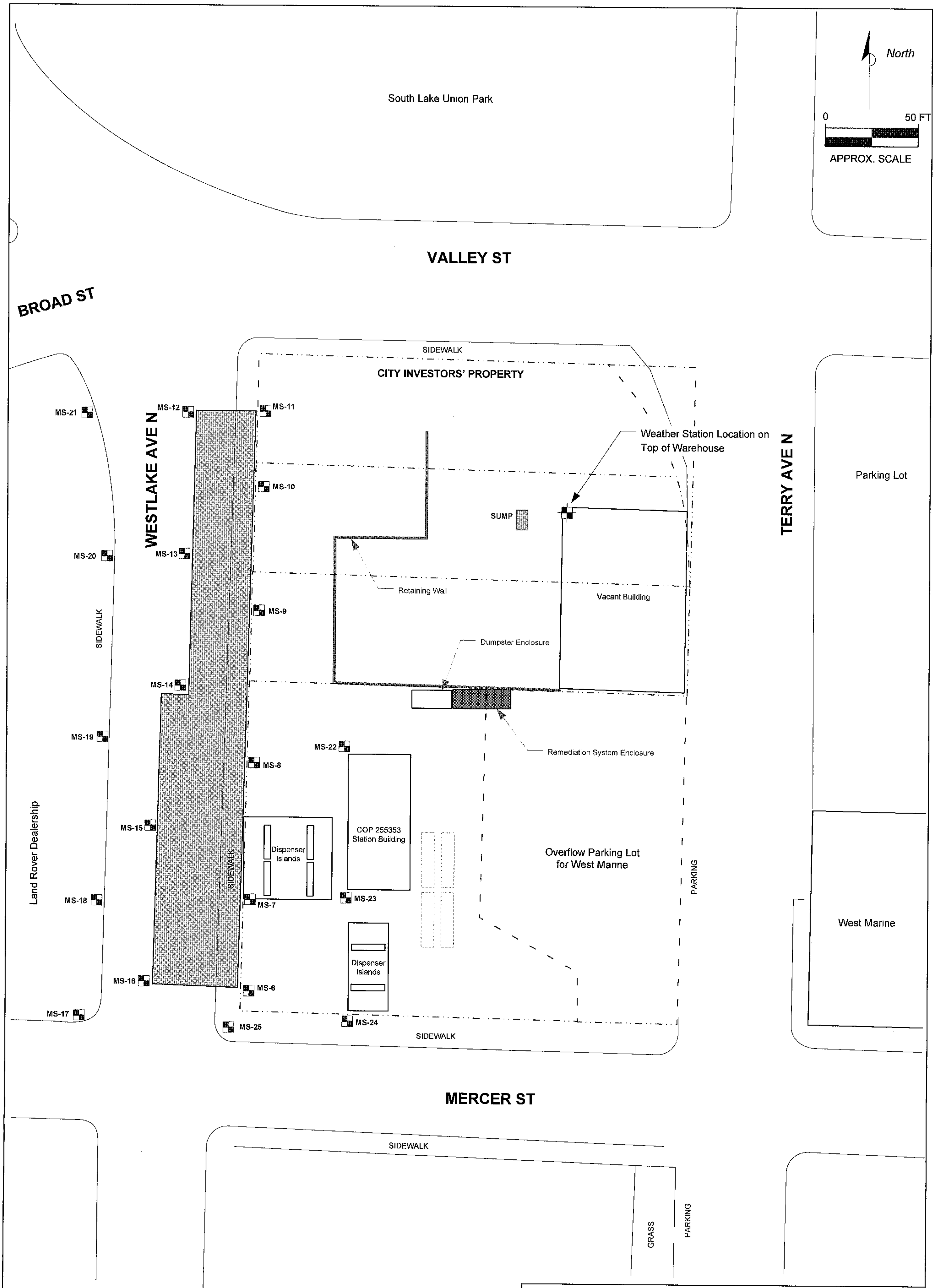
FIGURE 2

SITE PLAN WITH SOIL SAMPLING LAYOUT AND
REMEDIAL SYSTEM LAYOUT

WESTLAKE/MERCER CLEANUP PROJECT
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-35-1	DRAWN BY AF 4/4/07
FILE NO. WA255-35-1	PREPARED BY AF 4/4/07
REVISION NO. 0	REVIEWED BY EL

DELTA



LEGEND

▨ PROPOSED AREAS OF REMEDIAL EXCAVATION

MS-1 ▚ PROPOSED PERIMETER AIR MONITORING STATION LOCATION AND DESIGNATION

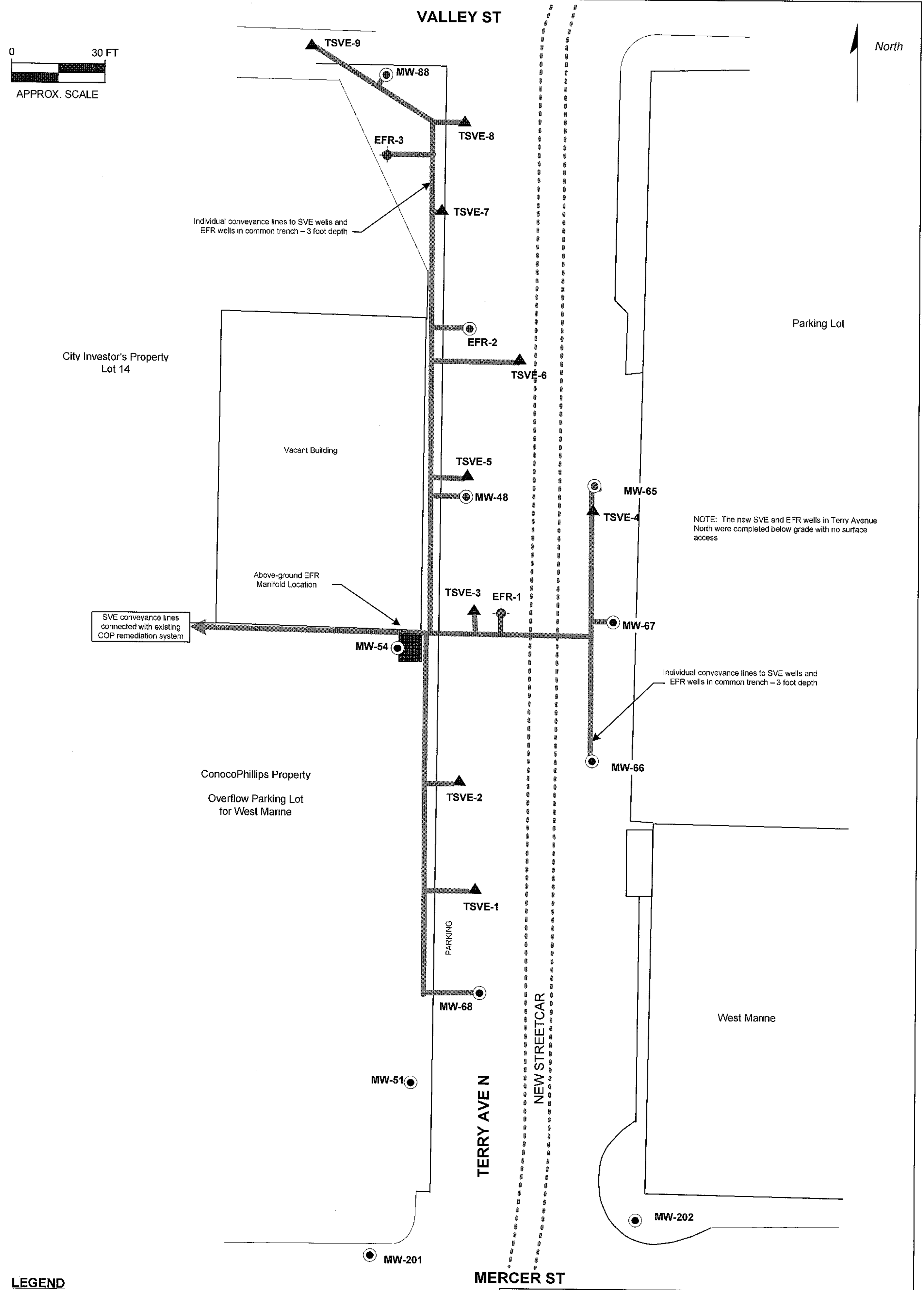
FIGURE 3

SITE PLAN WITH AIR MONITORING STATION LOCATIONS

WESTLAKE/MERCER CLEANUP PROJECT
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3537-1	DRAWN BY TS 6/28/06
FILE NO. WA255-3537-1	PREPARED BY GM 5/23/07
REVISION NO. 0	REVIEWED BY ES

DELTA



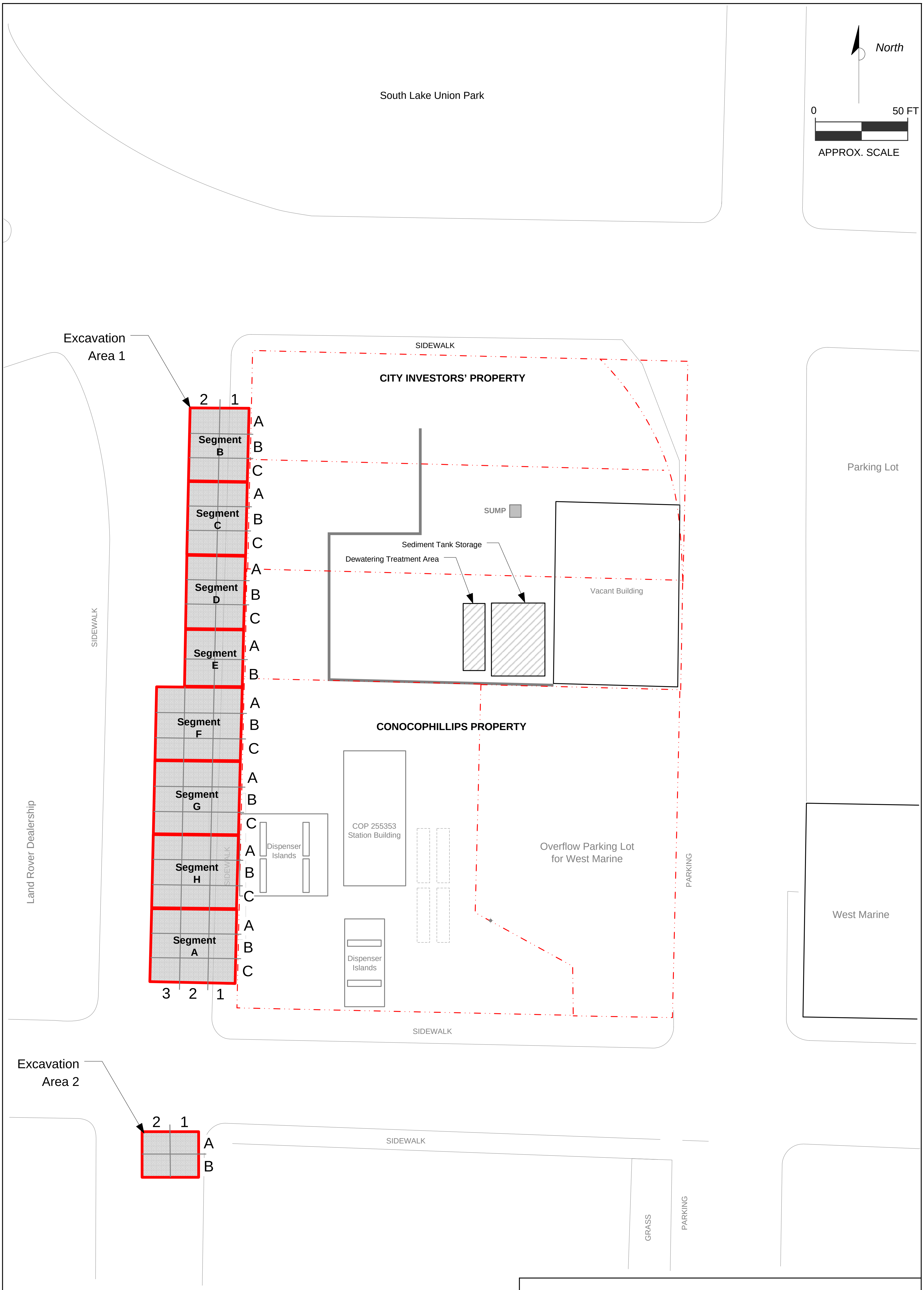
LEGEND

- MW-37 ● COP GROUNDWATER MONITORING WELL
- MW-105 ◒ CITY INVESTOR'S GROUNDWATER MONITORING WELL
- ▲ SOIL VAPOR EXTRACTION (SVE) WELL LOCATION
- ⊕ ENHANCED FLUID RECOVERY (EFR) WELL LOCATION
- ◉ MONITORING WELL RE-CONFIGURED FOR SVE
- ◉ MONITORING WELL RE-CONFIGURED FOR EFR

FIGURE 4

REMEDIAL WELL INSTALLATIONS – TERRY AVE NORTH
CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3533-1	DRAWN BY JK 5/14/07	DELTA
FILE NO. WA255-3533-1	PREPARED BY GM 2/5/07	
REVISION NO. 0	REVIEWED BY EL	



LEGEND

🟥 PROPOSED AREAS OF REMEDIAL EXCAVATION

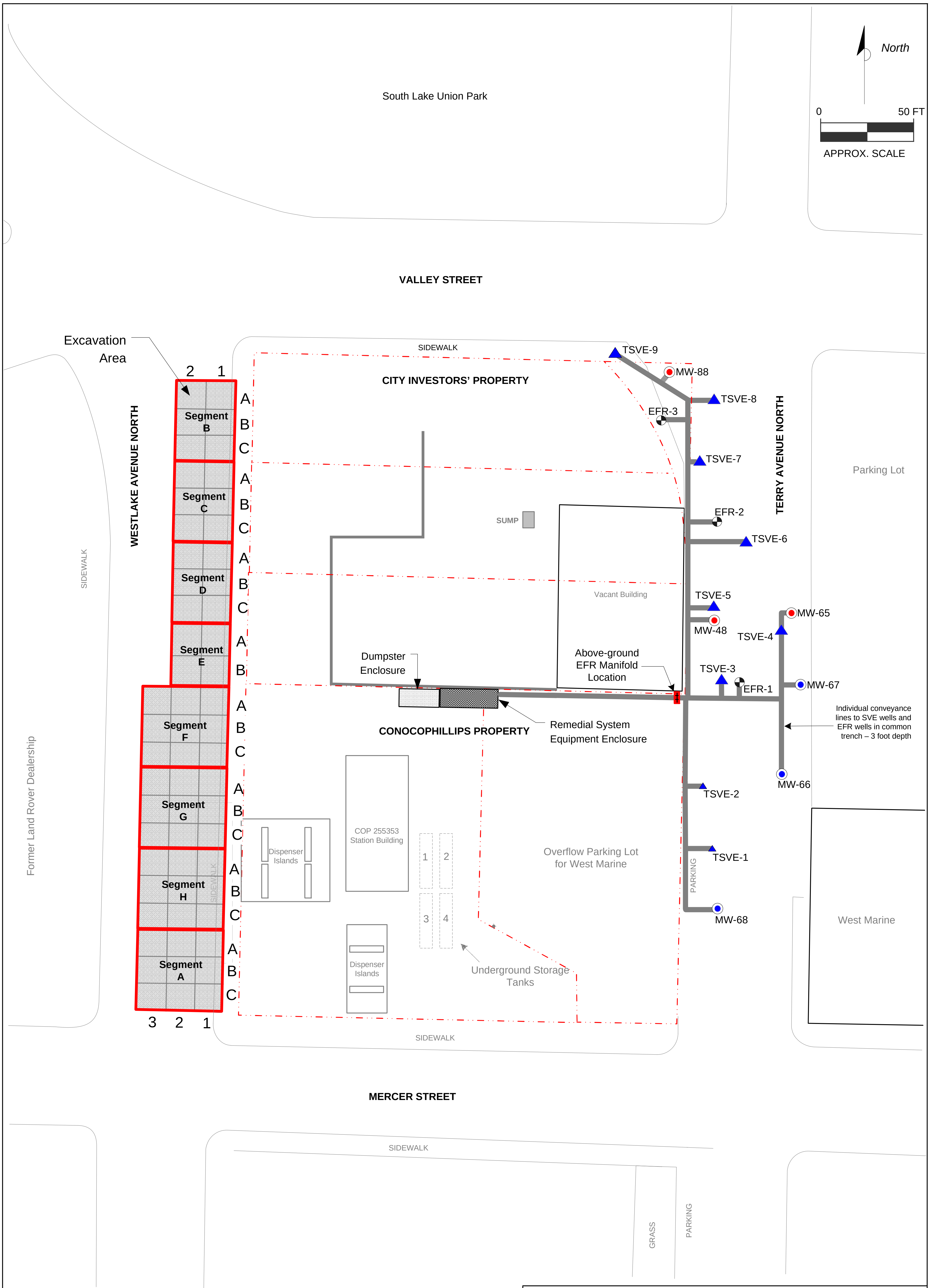
FIGURE 2

SITE MAP WITH PROPOSED SOIL SAMPLING LOCATIONS

WESTLAKE/MERCER CLEANUP PROJECT
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3527-1	DRAWN BY TS 6/28/06
FILE NO. WA255-3527-1	PREPARED BY TS 8/18/06
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental Consultants, Inc.



LEGEND

▲ SOIL VAPOR EXTRACTION (SVE) WELL LOCATION

● ENHANCED FLUID RECOVERY (EFR) WELL LOCATION

◉ MONITORING WELL RE-CONFIGURED FOR SVE

◉ MONITORING WELL RE-CONFIGURED FOR EFR

Underground Storage Tanks

Tank # 1 – 10,000 gallon Gasoline
Tank # 2 – 10,000 gallon gasoline
Tank # 3 – 10,000 gallon gasoline
Tank # 4 – 10,000 gallon diesel

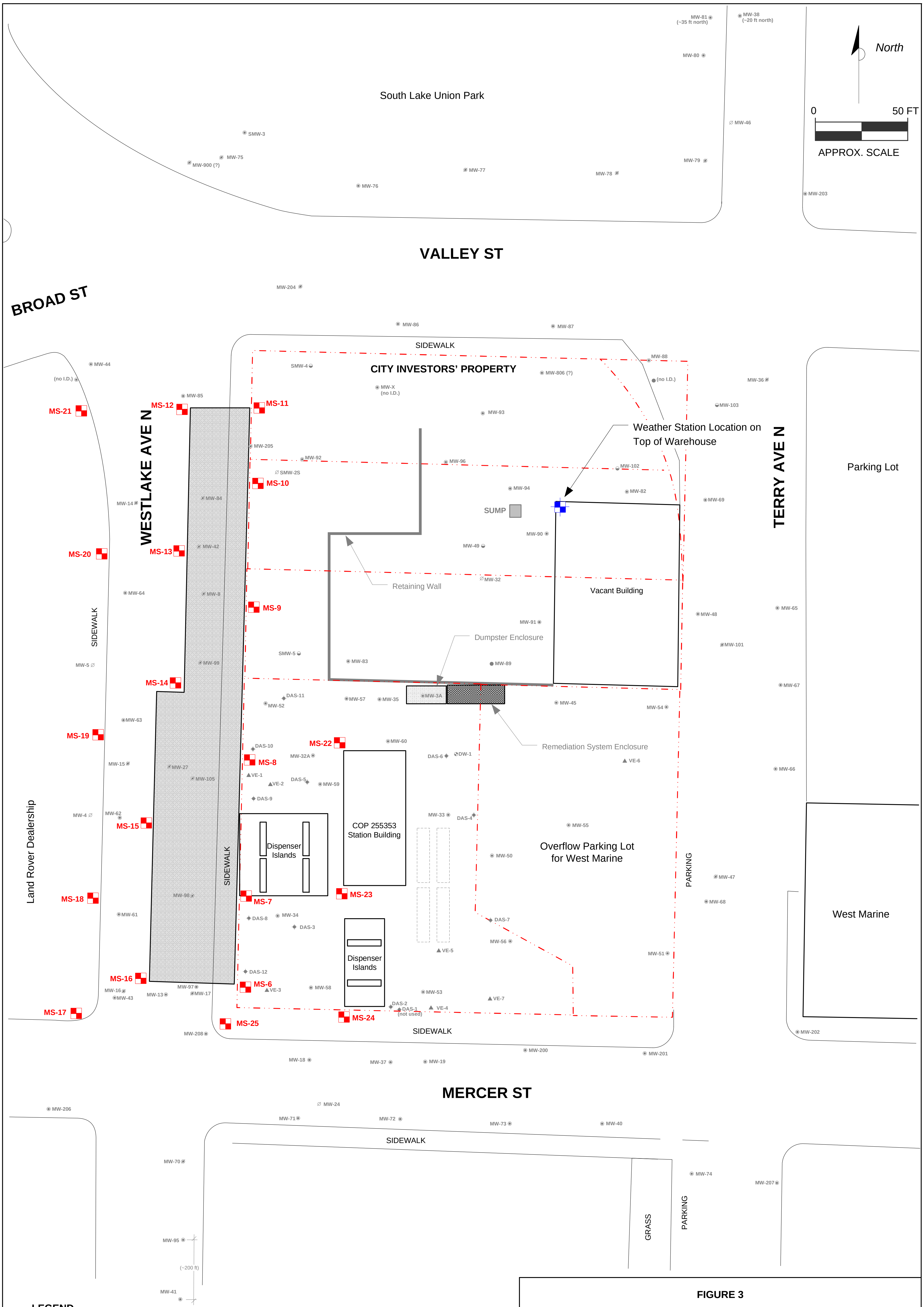
FIGURE 2

SITE MAP WITH SOIL SAMPLING LOCATIONS AND
REMEDIAL SYSTEM LAYOUT

WESTLAKE/MERCER CLEANUP PROJECT
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-35-1	DRAWN BY AF 4/4/07
FILE NO. WA255-35-1	PREPARED BY AF 4/4/07
REVISION NO. 0	REVIEWED BY EL

DELTA



LEGEND

▨	PROPOSED AREAS OF REMEDIAL EXCAVATION
MS-1 🟥	PROPOSED PERIMETER AIR MONITORING STATION LOCATION AND DESIGNATION
TMS-1 🟩	PROPOSED TEMPORARY PERIMETER AIR MONITORING STATION LOCATION AND DESIGNATION

MW-37 ◉	COP GROUNDWATER MONITORING WELL
MW-103 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
DW-1 ◎	DEEP WELL (INSTALLED DECEMBER 2005)
MW-17 ⊛	DECOMMISSIONED WELL, JUNE 2006
MW-24 ∅	ABANDONED OR DAMAGED WELL
VE-1 ▲	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-2 ◆	AIR SPARGING WELL LOCATION

FIGURE 3

SITE MAP WITH AIR MONITORING STATION LOCATIONS

WESTLAKE/MERCER CLEANUP PROJECT
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3537-1	DRAWN BY TS 6/28/06
FILE NO. WA255-3537-1	PREPARED BY GM 5/23/07
REVISION NO. 0	REVIEWED BY ES

Delta Environmental Consultants, Inc.

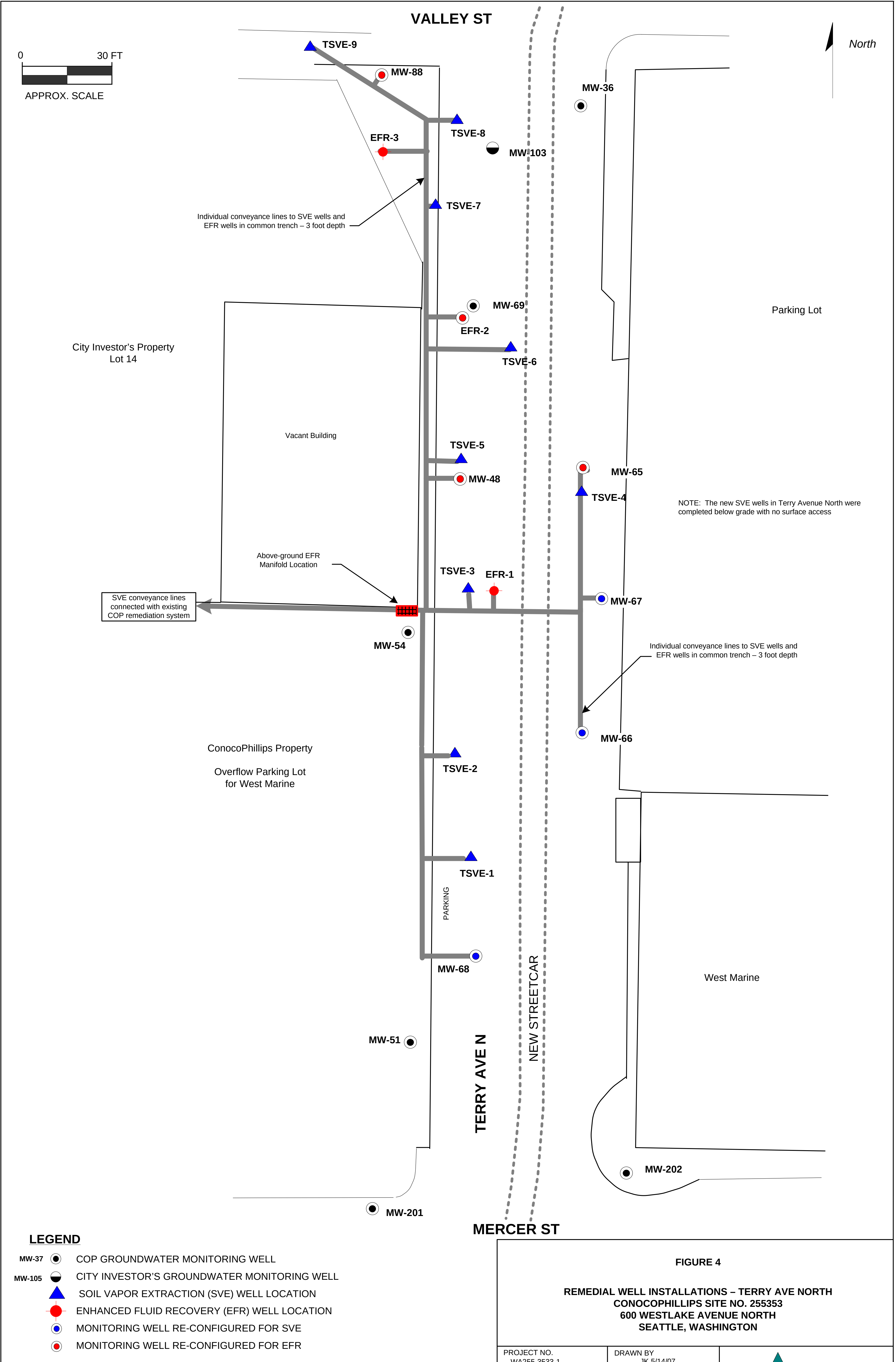
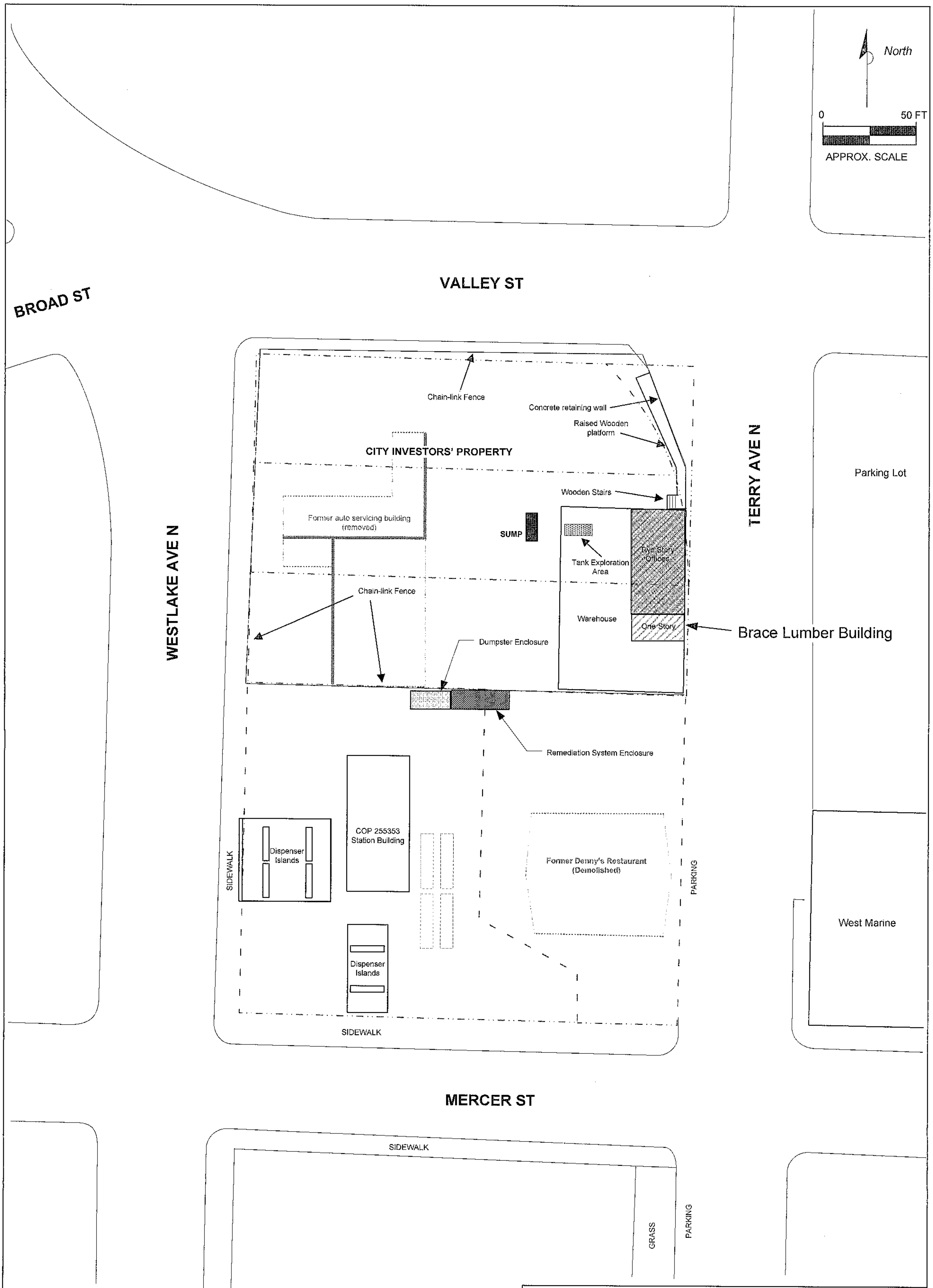


FIGURE 4

REMEDIAL WELL INSTALLATIONS – TERRY AVE NORTH
CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3533-1	DRAWN BY JK 5/14/07
FILE NO. WA255-3533-1	PREPARED BY GM 2/5/07
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
Consultants, Inc.



LEGEND

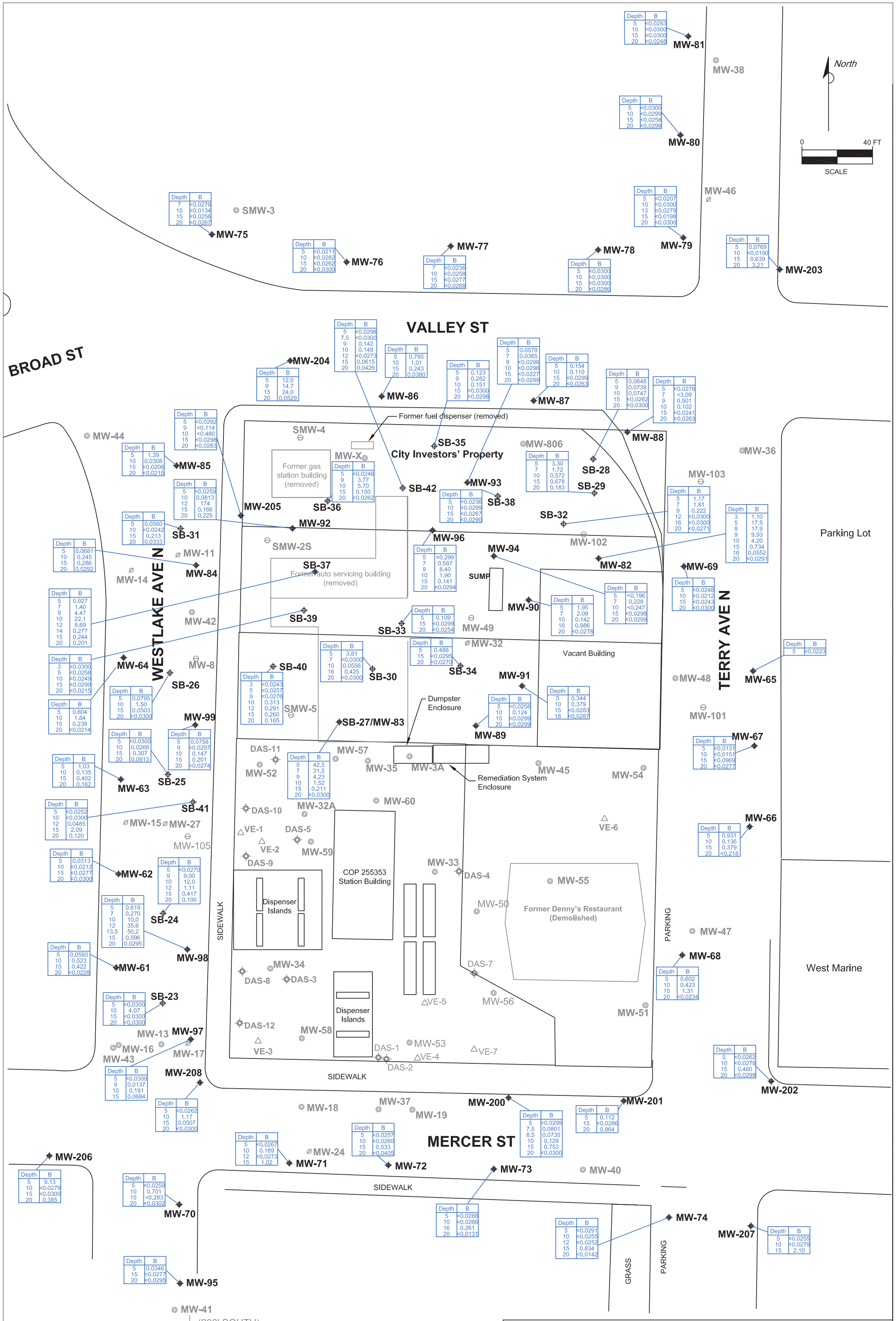
FIGURE 1

DEMOLITION SITE PLAN

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3532-1	DRAWN BY GM 3/29/07
FILE NO. WA255-3532-1	PREPARED BY GM 3/29/07
REVISION NO. 0	REVIEWED BY EL

DELTA



LEGEND

MW-37	◎	COP GROUNDWATER MONITORING WELL
MW-105	⊖	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17	⌀	ABANDONED OR DESTROYED WELL
VE-6	△	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	⊕	AIR SPARGING WELL LOCATION
SB-23	⌖	SOIL BORING LOCATION – OCTOBER 2005
MW-61	◆	GROUNDWATER MONITORING WELL LOCATION – OCTOBER 2005
Depth		DEPTH OF SAMPLE IN FEET BELOW GROUND SURFACE
B		CONCENTRATION OF BENZENE IN SOIL IN MILLIGRAMS PER KILOGRAM

FIGURE 8

BENZENE CONCENTRATIONS IN SOIL
OCTOBER 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO . 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY MC 11/22/05
FILE NO. WA255-SA TPHg	PREPARED BY TS
REVISION NO. 0	REVIEWED BY

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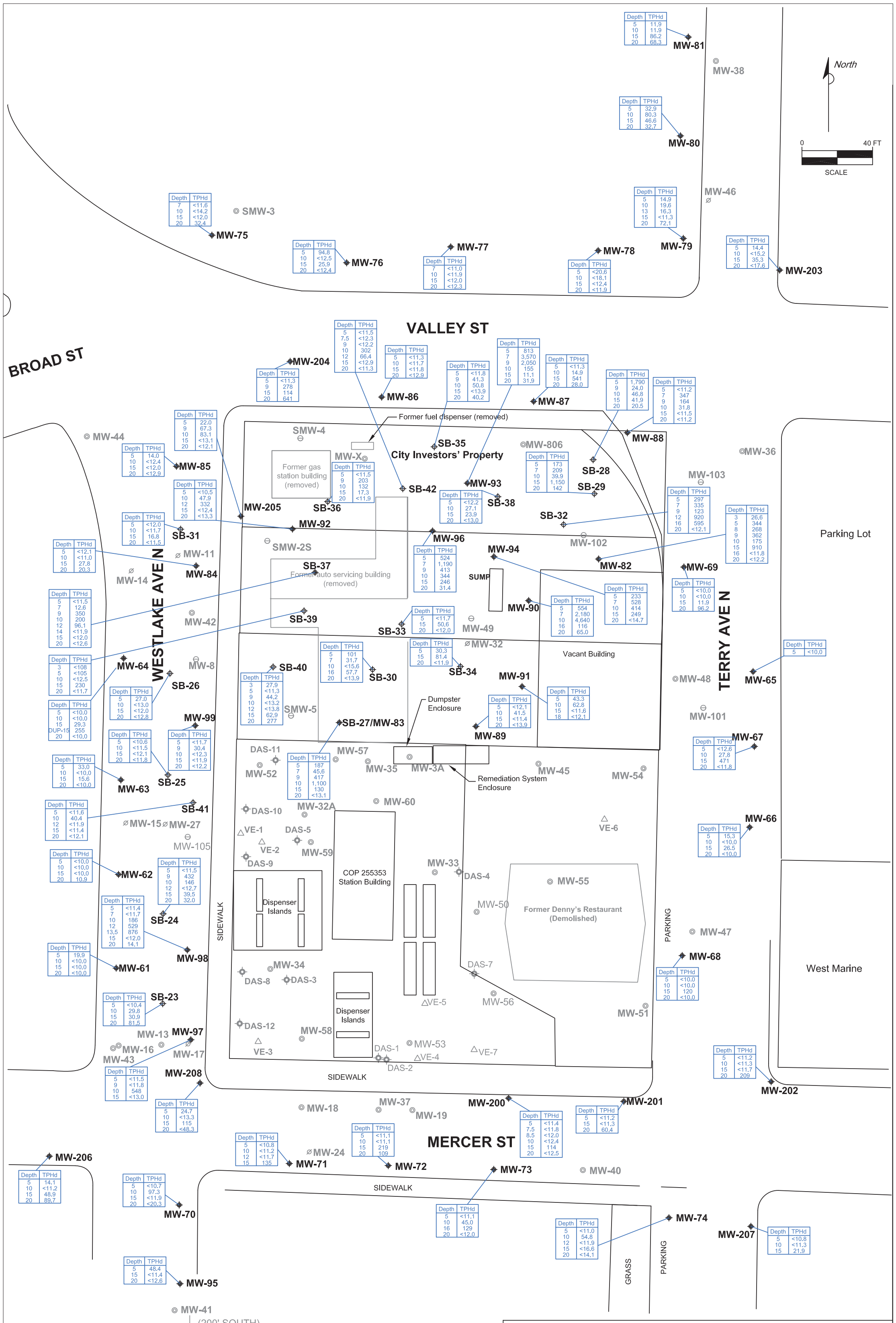
Environmental
Consultants, Inc.



LEGEND

MW-37	◎	COP GROUNDWATER MONITORING WELL
MW-105	⊖	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17	⌀	ABANDONED OR DESTROYED WELL
VE-6	△	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	⊕	AIR SPARGING WELL LOCATION
SB-23	⊕	SOIL BORING LOCATION – OCTOBER 2005
MW-61	◆	GROUNDWATER MONITORING WELL LOCATION – OCTOBER 2005
Depth		DEPTH OF SAMPLE IN FEET BELOW GROUND SURFACE
TPHd		CONCENTRATION OF TOTAL PETROLEUM HYDROCARBONS AS DIESEL IN SOIL IN MILLIGRAMS PER KILOGRAM

FIGURE 9

TPH-D CONCENTRATIONS IN SOIL
OCTOBER 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO . 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY MC 11/22/05
FILE NO. WA255-SA TPHg	PREPARED BY TS
REVISION NO. 0	REVIEWED BY

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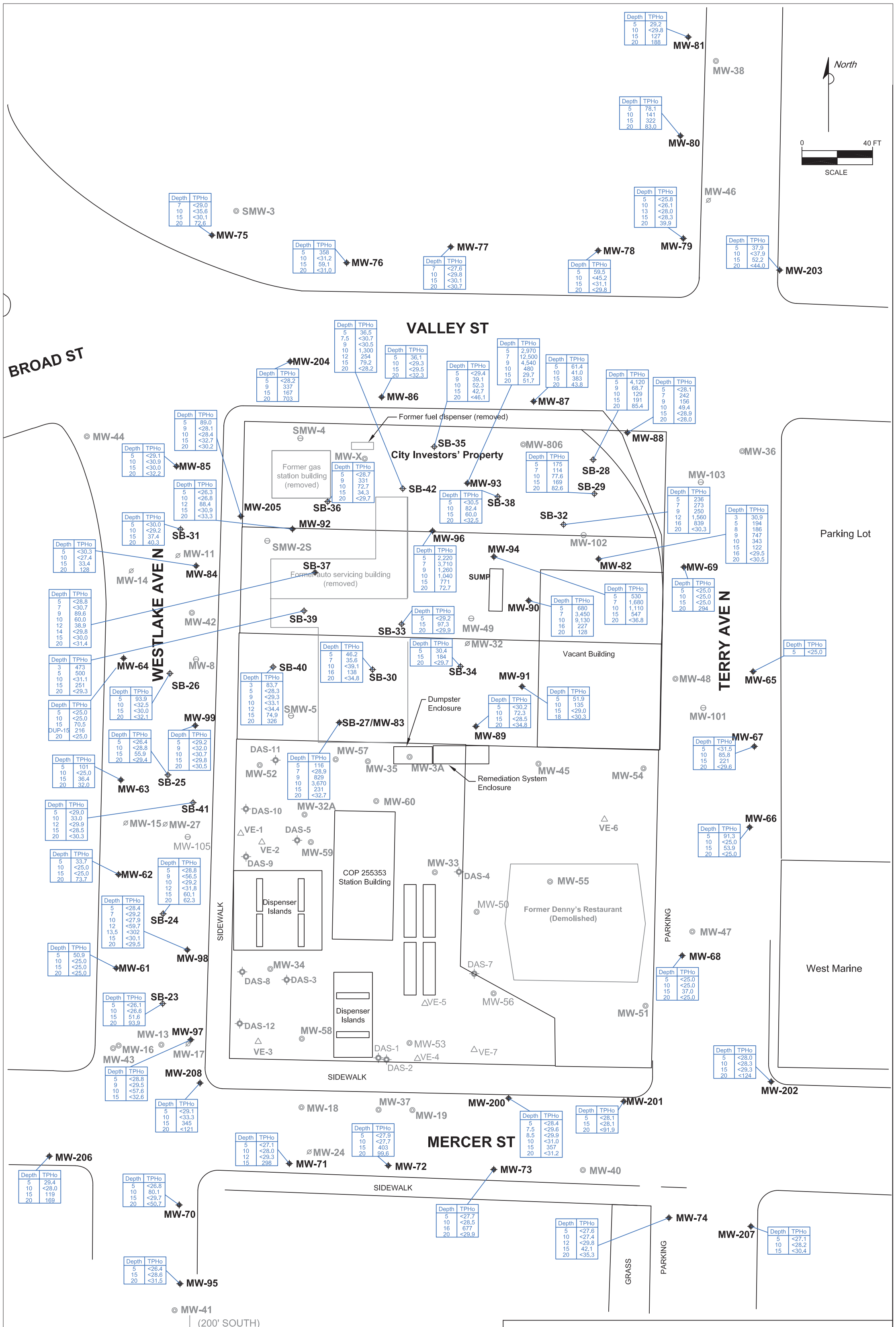
Environmental
Consultants, Inc.



MW-81

Depth	TPHo
5	29.2
10	<29.8
15	127
20	188

MW-80

Depth	TPHo
5	78.1
10	141
15	322
20	83.0

MW-75

Depth	TPHo
7	<29.0
10	<35.6
15	<30.1
20	72.6

MW-79

Depth	TPHo
5	<25.8
10	<26.1
13	<28.0
15	<28.3
20	39.9

MW-76

Depth	TPHo
5	358
10	<31.2
15	59.1
20	<31.0

MW-77

Depth	TPHo
7	<27.6
10	<29.8
15	<30.1
20	<30.7

MW-78

Depth	TPHo
5	59.5
10	<45.2
15	<31.1
20	<29.8

MW-203

Depth	TPHo
5	37.9
10	<37.9
15	52.2
20	<44.0

MW-204

Depth	TPHo
5	<28.2
9	337
15	167
20	703

SB-42

Depth	TPHo
5	36.5
7.5	<30.7
9	<30.5
10	1,300
12	254
15	79.2
20	<28.2

MW-86

Depth	TPHo
5	36.1
10	<29.3
15	<29.5
20	<32.3

SB-35

Depth	TPHo
5	<29.4
9	39.1
10	52.3
15	42.7
20	<46.1

MW-93

Depth	TPHo
5	2,970
7	12,500
9	4,540
10	480
15	29.7
20	51.7

MW-87

Depth	TPHo
5	61.4
10	41.0
15	383
20	43.8

SB-28

Depth	TPHo
5	4,120
9	68.7
10	129
15	191
20	85.4

MW-88

Depth	TPHo
5	<28.1
7	242
9	156
10	49.4
15	<28.9
20	<28.0

MW-205

Depth	TPHo
5	89.0
9	<28.1
10	<28.4
15	<32.7
20	<30.2

MW-85

Depth	TPHo
5	<29.1
10	<30.9
15	<30.0
20	<32.2

SB-36

Depth	TPHo
5	<28.7
9	331
10	72.7
15	34.3
20	<29.7

SB-29

Depth	TPHo
5	175
7	114
10	77.6
15	169
20	82.6

MW-92

Depth	TPHo
5	<26.3
10	<26.8
12	88.4
15	<30.9
20	<33.3

SB-38

Depth	TPHo
5	<30.5
10	82.4
15	60.0
20	<32.5

SB-32

Depth	TPHo
5	236
7	273
9	250
12	1,560
16	839
20	<30.3

MW-82

Depth	TPHo
3	30.9
5	194
8	186
9	747
10	343
15	122
16	<29.5
20	<30.5

SB-31

Depth	TPHo
5	<30.0
10	<29.2
15	37.4
20	40.3

MW-84

Depth	TPHo
5	<30.3
10	<27.4
15	33.4
20	128

MW-96

Depth	TPHo
5	2,220
7	3,710
9	1,260
10	1,040
15	771
20	72.7

MW-94

Depth	TPHo
5	530
7	1,680
10	1,110
15	547
20	<36.8

MW-69

Depth	TPHo
5	<25.0
10	<25.0
15	<25.0
20	294

SB-37

Depth	TPHo
5	<28.8
7	<30.7
9	89.6
10	60.0
12	38.9
14	<29.8
15	<30.0
20	<31.4

MW-90

Depth	TPHo
5	680
7	3,450
10	9,130
16	227
20	128

SB-33

Depth	TPHo
5	<29.2
15	97.3
20	<29.9

SB-39

Depth	TPHo
3	473
5	500
10	<31.1
15	251
20	<29.3

SB-34

Depth	TPHo
5	30.4
15	184
20	<29.7

SB-30

Depth	TPHo
5	46.2
7	35.6
10	<39.1
16	138
20	<34.8

MW-65

Depth	TPHo
5	<25.0

SB-40

Depth	TPHo
3	83.7
5	<28.3
9	<29.3
10	<33.1
12	<34.4
15	74.9
20	326

MW-91

Depth	TPHo
5	51.9
10	135
15	<29.0
18	<30.3

MW-64

Depth	TPHo
5	<25.0
10	<25.0
15	70.5
DUP-15	216
20	<25.0

SB-26

Depth	TPHo
5	93.9
10	<32.5
15	<30.0
20	<32.1

MW-89

Depth	TPHo
5	<30.2
10	72.3
15	<28.5
20	<34.8

MW-67

Depth	TPHo
5	<31.5
10	85.8
15	221
20	<29.6

SB-25

Depth	TPHo
5	<26.4
10	<28.8
15	55.9
20	<29.4

MW-99

Depth	TPHo
5	<29.2
9	<32.0
10	<30.7
15	<29.8
20	<30.5

SB-27/MW-83

Depth	TPHo
5	116
7	<28.9
9	829
10	3,670
15	231
20	<32.7

MW-63

Depth	TPHo
5	101
10	<25.0
15	36.4
20	32.0

SB-41

Depth	TPHo
5	<29.0
10	33.0
12	<29.9
15	<28.5
20	<30.3

MW-66

Depth	TPHo
5	91.3
10	<25.0
15	53.9
20	<25.0

MW-62

Depth	TPHo
5	33.7
10	<25.0
15	<25.0
20	73.7

SB-24

Depth	TPHo
5	<28.8
9	<56.5
10	<29.2
12	<31.8
15	60.1
20	62.3

MW-98

Depth	TPHo
5	<28.4
7	<29.2
10	<27.9
12	<59.7
13.5	<302
15	<30.1
20	<29.5

MW-61

Depth	TPHo
5	50.9
10	<25.0
15	<25.0
20	<25.0

MW-68

Depth	TPHo
5	<25.0
10	<25.0
15	37.0
20	<25.0

SB-23

Depth	TPHo
5	<26.1
10	<26.6
15	51.6
20	93.9

MW-202

Depth	TPHo
5	<28.0
10	<28.3
15	<29.3
20	<124

MW-97

Depth	TPHo
5	<28.8
9	<29.5
10	<57.6
15	<32.6

MW-208

Depth	TPHo
5	<29.1
10	<33.3
15	345
20	<121

MW-200

Depth	TPHo
5	<28.4
7.5	<29.6
8.5	<29.9
10	<31.0
15	357
20	<31.2

MW-201

Depth	TPHo
5	<28.1
15	<28.1
20	<91.9

MW-72

Depth	TPHo
5	<27.9
10	<27.7
15	403
20	99.6

MW-71

Depth	TPHo
5	<27.1
10	<28.0
12	<29.3
15	298

MW-206

Depth	TPHo
5	29.4
10	<28.0
15	119
20	169

MW-70

Depth	TPHo
5	<26.8
10	80.1
15	<29.7
20	<50.7

MW-73

Depth	TPHo
5	<27.7
10	<28.5
16	677
20	<29.9

MW-74

Depth	TPHo
5	<27.6
10	<27.4
12	<29.8
15	42.1
20	<35.3

MW-207

Depth	TPHo
5	<27.1
10	<28.2
15	<30.4

MW-95

Depth	TPHo
5	<26.4
15	<28.6
20	<31.5

LEGEND

MW-37	◎	COP GROUNDWATER MONITORING WELL
MW-105	⊖	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17	⌀	ABANDONED OR DESTROYED WELL
VE-6	△	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	⊕	AIR SPARGING WELL LOCATION
SB-23	⌖	SOIL BORING LOCATION – OCTOBER 2005
MW-61	◈	GROUNDWATER MONITORING WELL LOCATION – OCTOBER 2005
Depth		DEPTH OF SAMPLE IN FEET BELOW GROUND SURFACE
TPHo		CONCENTRATION OF TOTAL PETROLEUM HYDROCARBONS AS OIL IN SOIL IN MILLIGRAMS PER KILOGRAM

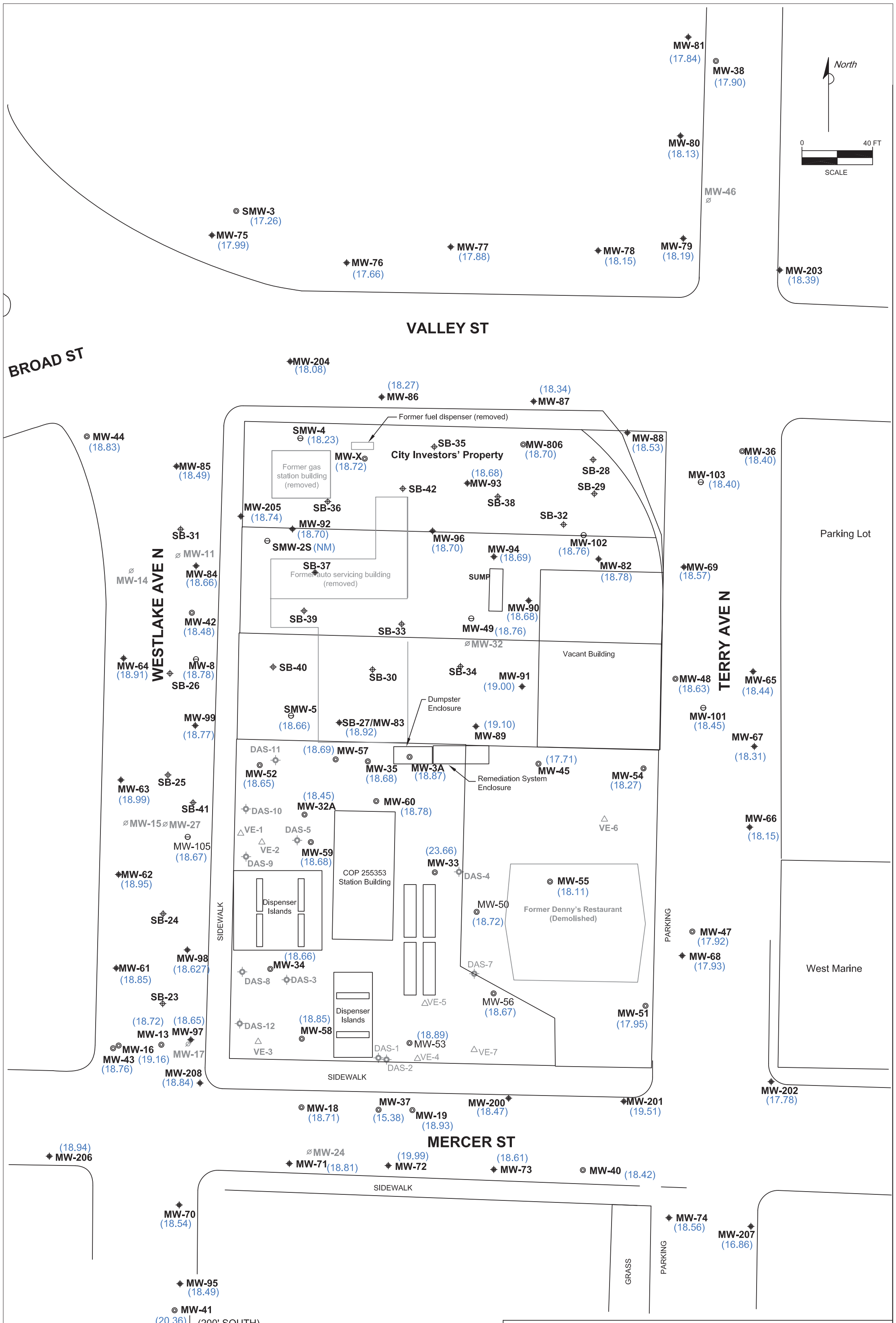
FIGURE 10

TPH-O CONCENTRATIONS IN SOIL
OCTOBER 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO . 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY MC 11/22/05
FILE NO. WA255-SA TPHo	PREPARED BY TS
REVISION NO. 0	REVIEWED BY

Delta
Environmental
Consultants, Inc.



LEGEND

MW-37 ◎ COP GROUNDWATER MONITORING WELL
MW-105 ⊖ CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 ⌀ ABANDONED OR DESTROYED WELL
VE-6 △ SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ⌖ AIR SPARGING WELL LOCATION
SB-23 ⌖ SOIL BORING LOCATION – OCTOBER 2005
MW-61 ◆ GROUNDWATER MONITORING WELL LOCATION – OCTOBER 2005
(18.85) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (NOVEMBER 2005)
*ELEVATION DATA COLLECTED OVER SEVERAL DAYS AND NOT NECESSARILY REPRESENTATIVE OF STATIC GROUNDWATER CONDITIONS

FIGURE 11

GROUNDWATER ELEVATION DATA NOVEMBER 2005
OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO . 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY MC 11/23/05
FILE NO. WA255-GW	PREPARED BY TS
REVISION NO. 0	REVIEWED BY

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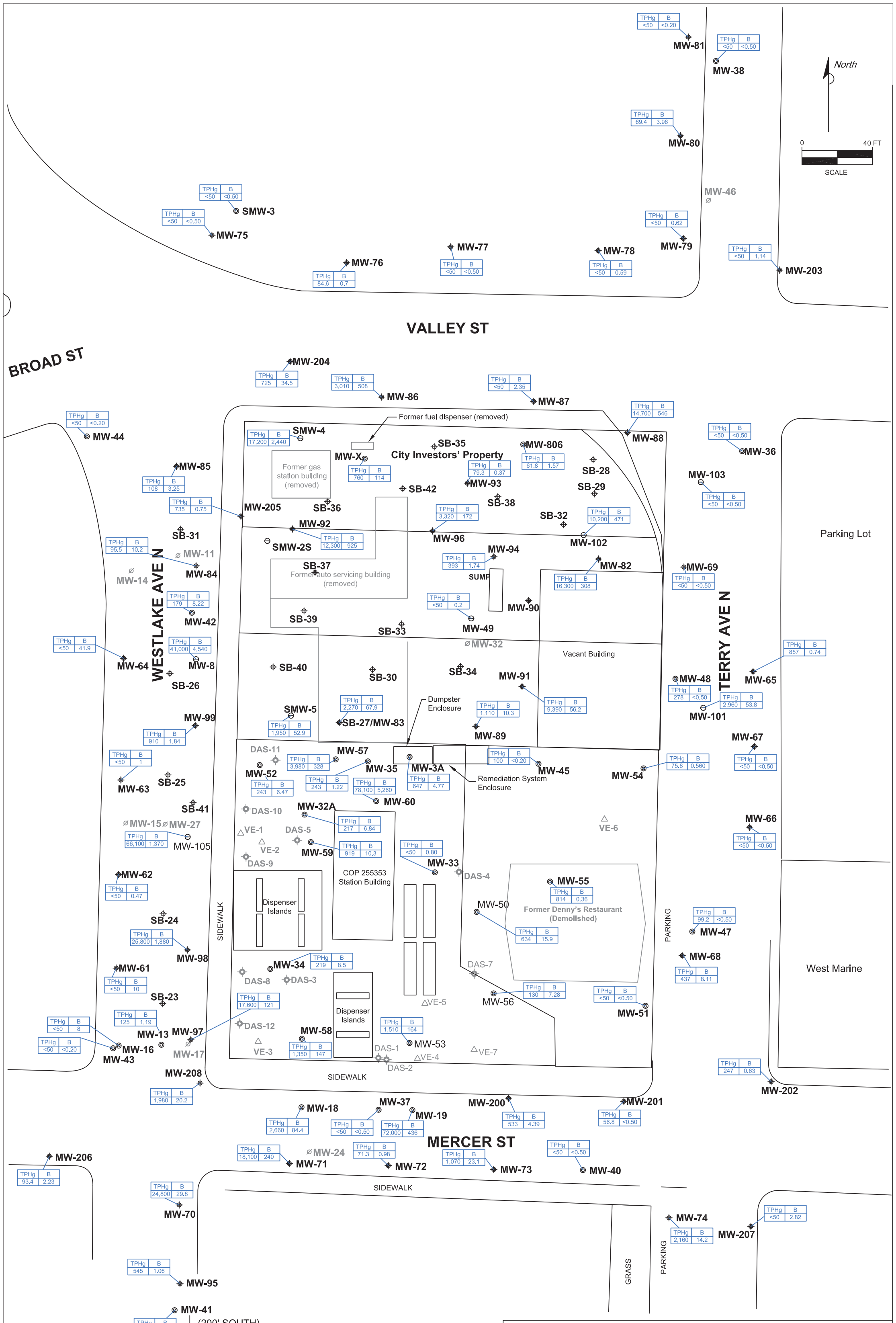


LEGEND

MW-37 ◎	COP GROUNDWATER MONITORING WELL
MW-105 ⊖	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 ⌀	ABANDONED OR DESTROYED WELL
VE-6 △	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ✧	AIR SPARGING WELL LOCATION
SB-23 ✧	SOIL BORING LOCATION – OCTOBER 2005
MW-61 ◆	GROUNDWATER MONITORING WELL LOCATION – OCTOBER 2005
TPHg	CONCENTRATION OF TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN GROUNDWATER IN MICROGRAMS PER LITER (ug/L) NOVEMBER 2005
B	CONCENTRATION OF BENZENE IN GROUNDWATER IN ug/L NOVEMBER 2005

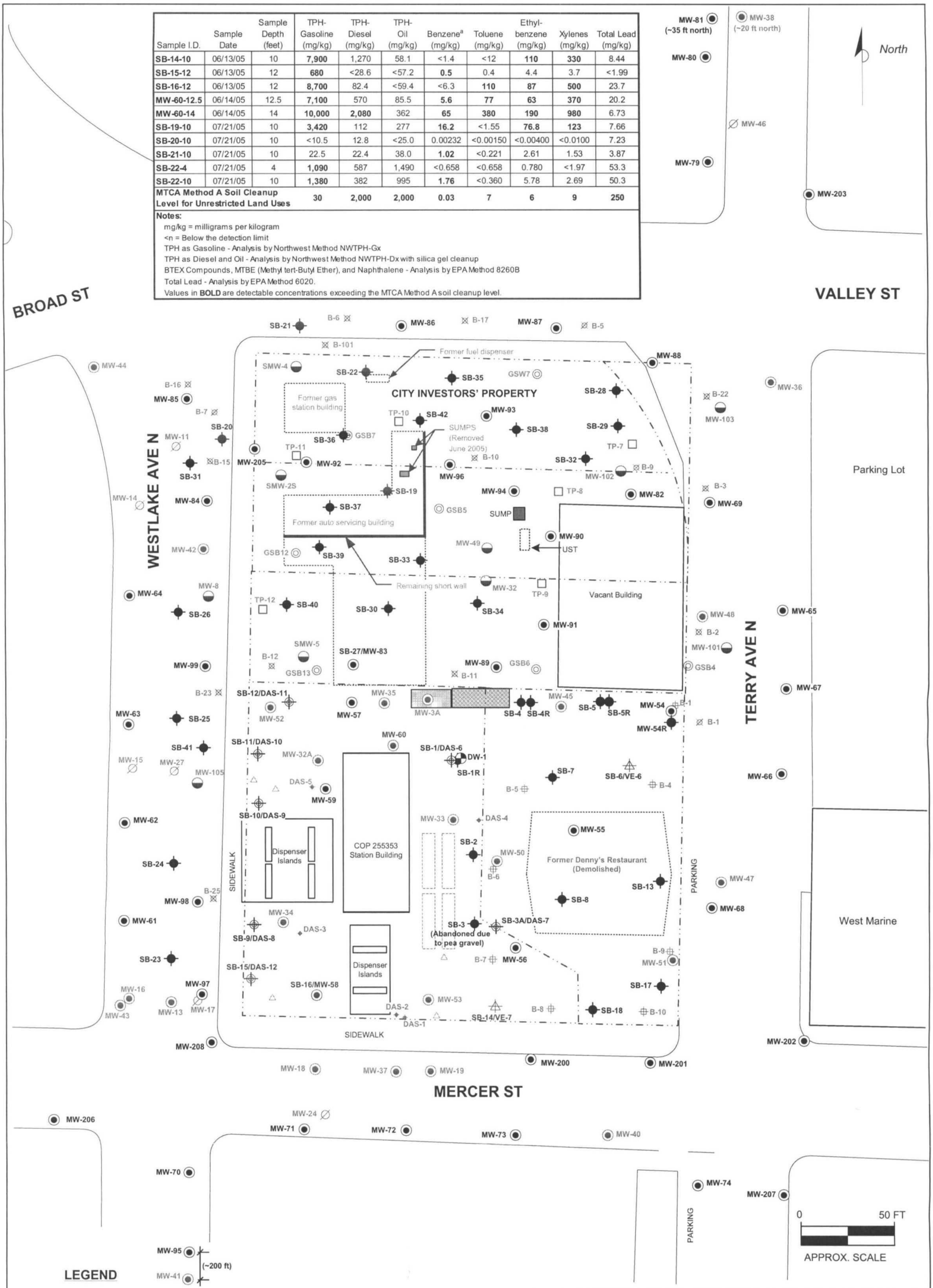
FIGURE 12

GROUNDWATER ANALYTICAL DATA NOVEMBER 2005
OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO . 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY MC 11/23/05
FILE NO. WA255-GWD	PREPARED BY TS
REVISION NO. 0	REVIEWED BY

Delta Environmental Consultants, Inc.



Sample I.D.	Sample Date	Sample Depth (feet)	TPH-Gasoline (mg/kg)	TPH-Diesel (mg/kg)	TPH-Oil (mg/kg)	Benzene[a] (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total Lead (mg/kg)
SB-14-10	06/13/05	10	**7,900**	1,270	58.1	<1.4	<12	**110**	**330**	8.44
SB-15-12	06/13/05	12	**680**	<28.6	<57.2	**0.5**	0.4	4.4	3.7	<1.99
SB-16-12	06/13/05	12	**8,700**	82.4	<59.4	<6.3	**110**	**87**	**500**	23.7
MW-60-12.5	06/14/05	12.5	**7,100**	570	85.5	**5.6**	**77**	**63**	**370**	20.2
MW-60-14	06/14/05	14	**10,000**	**2,080**	362	**65**	**380**	**190**	**980**	6.73
SB-19-10	07/21/05	10	**3,420**	112	277	**16.2**	<1.55	**76.8**	**123**	7.66
SB-20-10	07/21/05	10	<10.5	12.8	<25.0	0.00232	<0.00150	<0.00400	<0.0100	7.23
SB-21-10	07/21/05	10	22.5	22.4	38.0	**1.02**	<0.221	2.61	1.53	3.87
SB-22-4	07/21/05	4	**1,090**	587	1,490	<0.658	<0.658	0.780	<1.97	53.3
SB-22-10	07/21/05	10	**1,380**	382	995	**1.76**	<0.360	5.78	2.69	50.3
MTCA Method A Soil Cleanup Level for Unrestricted Land Uses			30	2,000	2,000	0.03	7	6	9	250

Notes:

mg/kg = milligrams per kilogram

<n = Below the detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with silica gel cleanup

BTEX Compounds, MTBE (Methyl tert-Butyl Ether), and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A soil cleanup level.

LEGEND

MW-18 ◉	COP GROUNDWATER MONITORING WELL
MW-105 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 ∅	ABANDONED COP GROUNDWATER MONITORING WELL
GSB4 ◎	SOIL BORING INSTALLED BY GARY STRUTHERS & ASSOCIATES
TP-8 ☐	TEST PIT INSTALLED BY HART CROWSER
B-8 ⊕	SOIL BORING INSTALLED BY HART CROWSER
B15 ☒	SOIL BORING INSTALLED BY URBAN REDEVELOPMENT
△	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ♦	AIR SPARGING WELL LOCATION

SB-1 ✦	Soil Boring Installed by Delta 2005
MW-54 ●	Groundwater Monitoring Well Installed by Delta 2005
DW-1 ◐	Deep Well Installed by Delta 2005
SB-9/DAS-8 ⊕	Potential AS Well Installed by Delta 2005
SB-14/VE-7 △	Potential SVE Well Installed by Delta 2005

BASED ON MAPS PROVIDED BY GEOENGINEERS, INC. AND ENVIRONMENTAL RESOLUTIONS, INC.

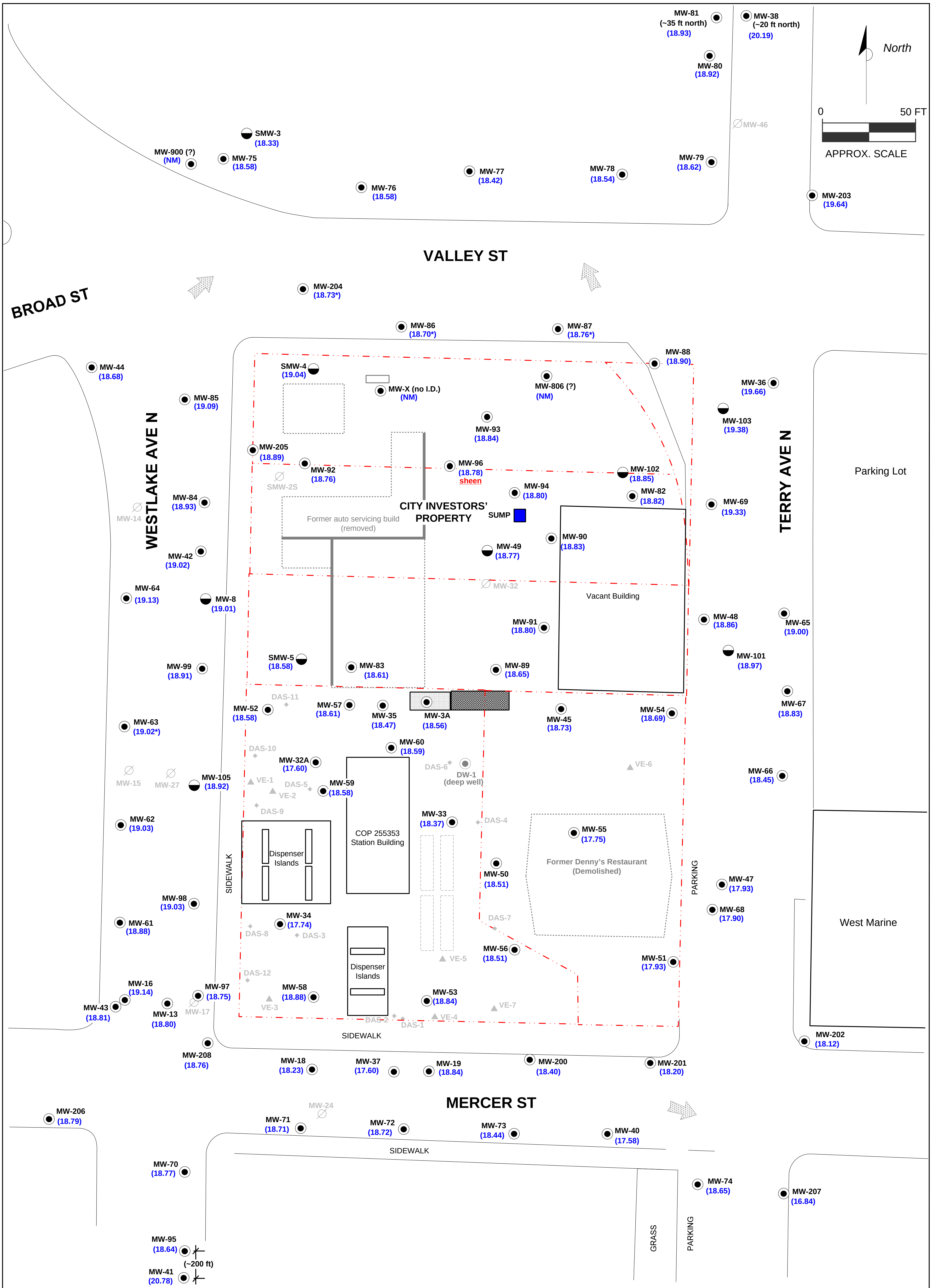
FIGURE 1

SOIL CONCENTRATIONS FOR SELECTED DRILLING LOCATIONS

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3517-1	DRAWN BY TS 2/10/06
FILE NO. WA255-3517-1	PREPARED BY TS 2/10/06
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental Consultants, Inc.



LEGEND

MW-37 ● COP GROUNDWATER MONITORING WELL

MW-105 ◒ CITY INVESTOR'S GROUNDWATER MONITORING WELL

(17.60) GROUNDWATER ELEVATION (FEET), MAY 8, 2006

(19.02*) GROUNDWATER ELEVATION (FEET), MAY 9, 2006

sheen SEPARATE PHASE HYDROCARBON THICKNESS (FEET), OR INDICATED AS SHEEN

MW-17 ∅ ABANDONED OR DESTROYED WELL

VE-6 ▲ SOIL VAPOR EXTRACTION WELL LOCATION

DAS-4 ✦ AIR SPARGING WELL LOCATION

NM NOT MEASURED

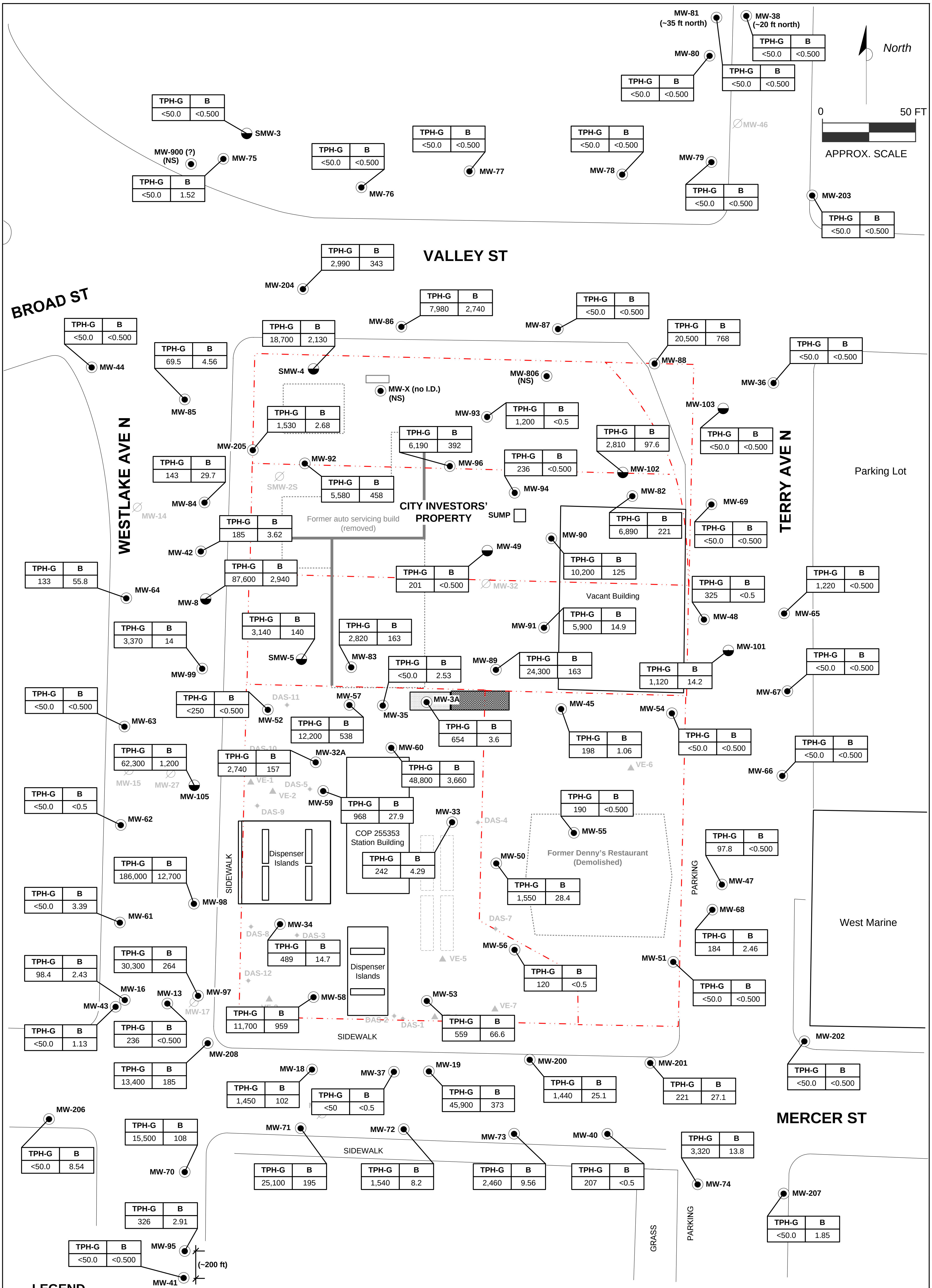
⇨ ESTIMATED GROUNDWATER FLOW DIRECTION

FIGURE 1

SITE MAP WITH GROUNDWATER ELEVATIONS, MAY 2006

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3524-1	DRAWN BY TS 12/12/05	Delta Environmental Consultants, Inc.
FILE NO. WA255-3524-1	PREPARED BY TS 7/20/06	
REVISION NO. 0	REVIEWED BY EL	



LEGEND

MW-37	●	COP GROUNDWATER MONITORING WELL
MW-105	◓	CITY INVESTOR'S GROUNDWATER MONITORING WELL
MW-17	∅	ABANDONED OR DESTROYED WELL
VE-6	▲	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	◆	AIR SPARGING WELL LOCATION
(NS)		NOT SAMPLED
TPH-G		GASOLINE RANGE PETROLEUM HYDROCARBON CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), MAY 2006
B		BENZENE CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), MAY 2006

FIGURE 2

TPH-G AND BENZENE CONCENTRATIONS IN GROUNDWATER, MAY 2006

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3524-1	DRAWN BY TS 5-10-06
FILE NO. WA255-3524-1	PREPARED BY TS 7-20-06
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
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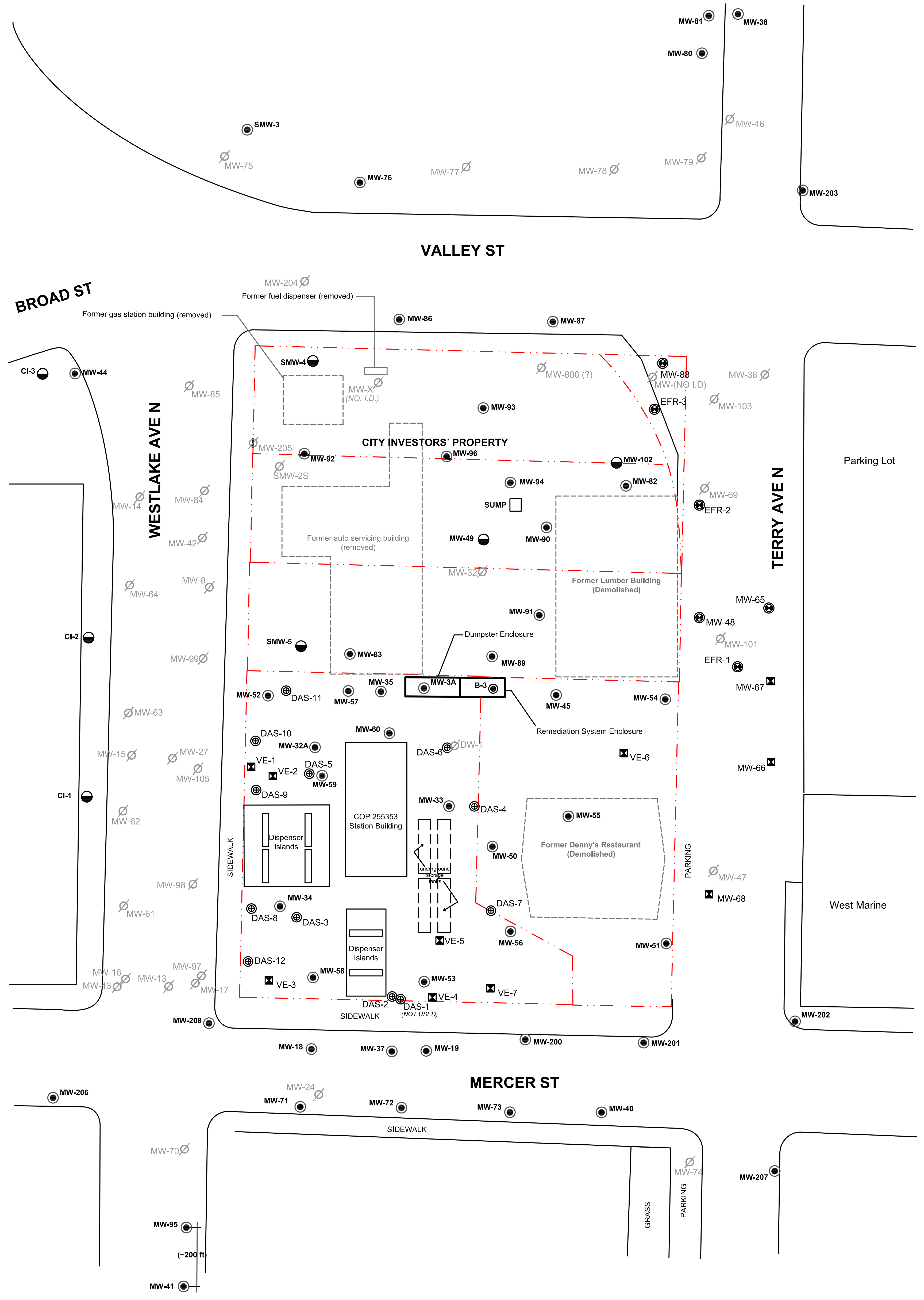


LEGEND

MW-37 ◉ COP GROUNDWATER MONITORING WELL

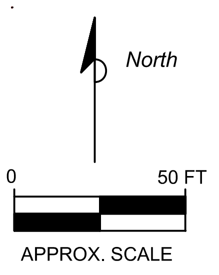
MW-105 ◒ CITY INVESTORS' GROUNDWATER MONITORING WELL

MW-17 or DW-1 ∅ ABANDONED OR DAMAGED WELL

VE-6 ☒ SOIL VAPOR EXTRACTION WELL LOCATION

DAS-4 ⊕ AIR SPARGING WELL LOCATION

MW-66 ⊗ ENHANCED FLUID RECOVERY WELLS



NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

Stantec
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 372-1600/FAX (425) 372-1650

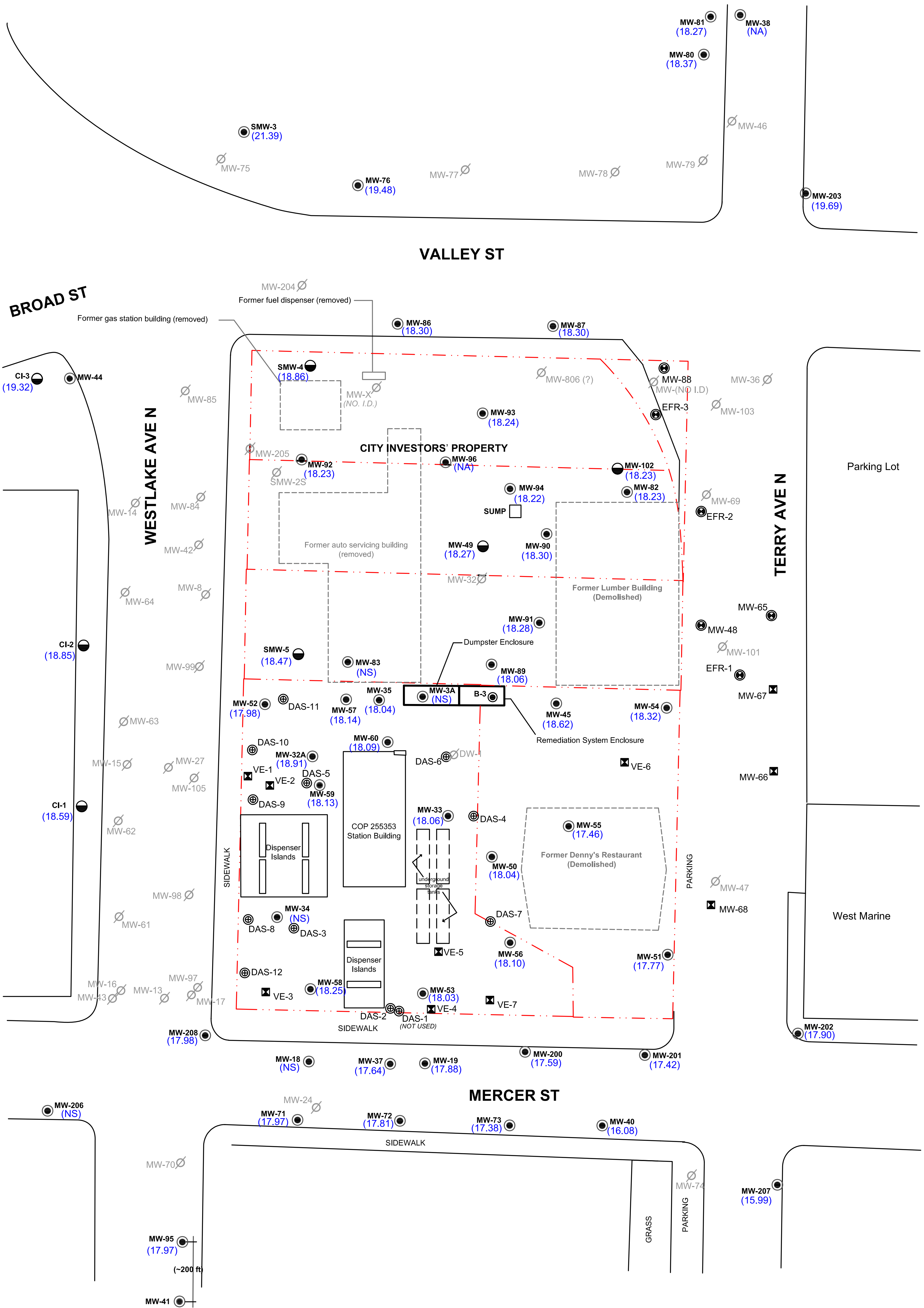
FOR:
ConocoPhillips
FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH
MONITORING WELL LOCATIONS
(08/04/08 - 08/10/08)

FIGURE:
1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.55	MDR	SM	JY	09/10/08

FILEPATH: P:\STAFF\CONOCO PHILLIPS\001 REDMOND CAD\ CONOCOPHILLIPS\5353 WESTLAKE & MERCER\5353_2008\2Q08



GROUNDWATER

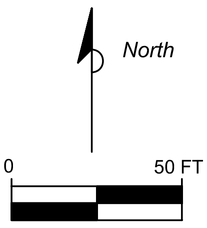
(20.60)	GROUNDWATER ELEVATION (FEET)
(NS)	NOT SAMPLED

LEGEND

MW-37	◉	COP GROUNDWATER MONITORING WELL
MW-105	◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 or DW-1	⌀	ABANDONED OR DAMAGED WELL
VE-6	☒	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	⊕	AIR SPARGING WELL LOCATION
MW-66	⊛	ENHANCED FLUID RECOVERY WELLS

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.



APPROX. SCALE

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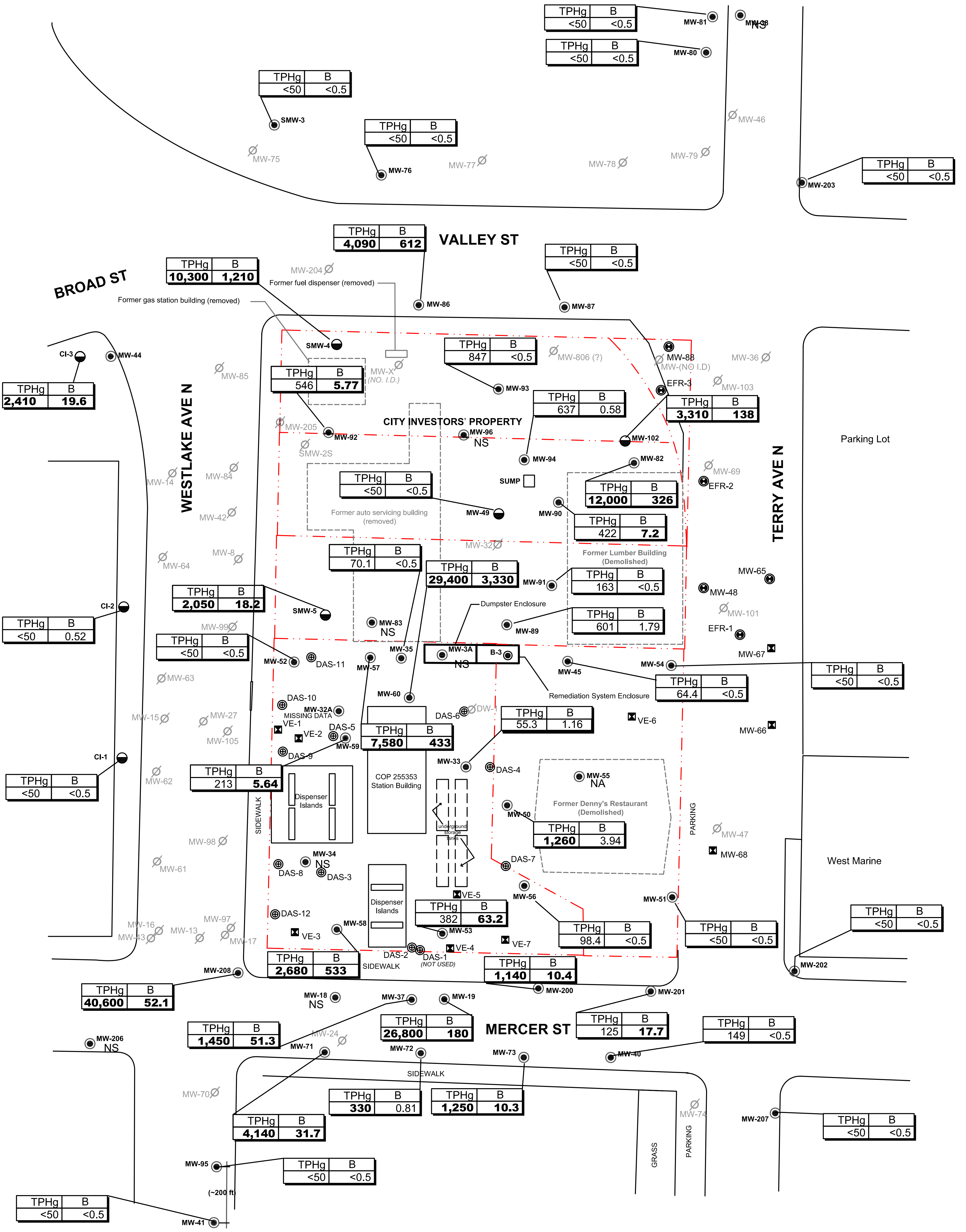
FOR:
ConocoPhillips
FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH
GROUNDWATER ELEVATIONS
(8/4/08 - 8/10/08)

FIGURE:
2

JOB NUMBER: 01CP.01396.55
DRAWN BY: MDR
CHECKED BY: TP
APPROVED BY: JY
DATE: 9/10/08

FILEPATH: P:\STAFF\CONOCOPHILLIPS\001 REDMOND CAD\ CONOCOPHILLIPS\ 5353 WESTLAKE & MERCER\5353_2Q08



ANALYTES

TPHg	GASOLINE RANGE HYDROCARBONS
B	BENZENE

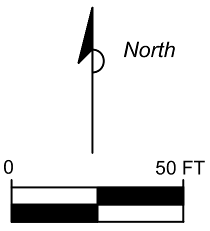
UNITS IN MICROGRAMS PER LITER (µg/L)

LEGEND

MW-37 ●	COP GROUNDWATER MONITORING WELL
MW-105 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 or DW-1 ∅	ABANDONED OR DAMAGED WELL
VE-6 ☒	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ⊕	AIR SPARGING WELL LOCATION
MW-66 ⊗	ENHANCED FLUID RECOVERY WELLS

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.



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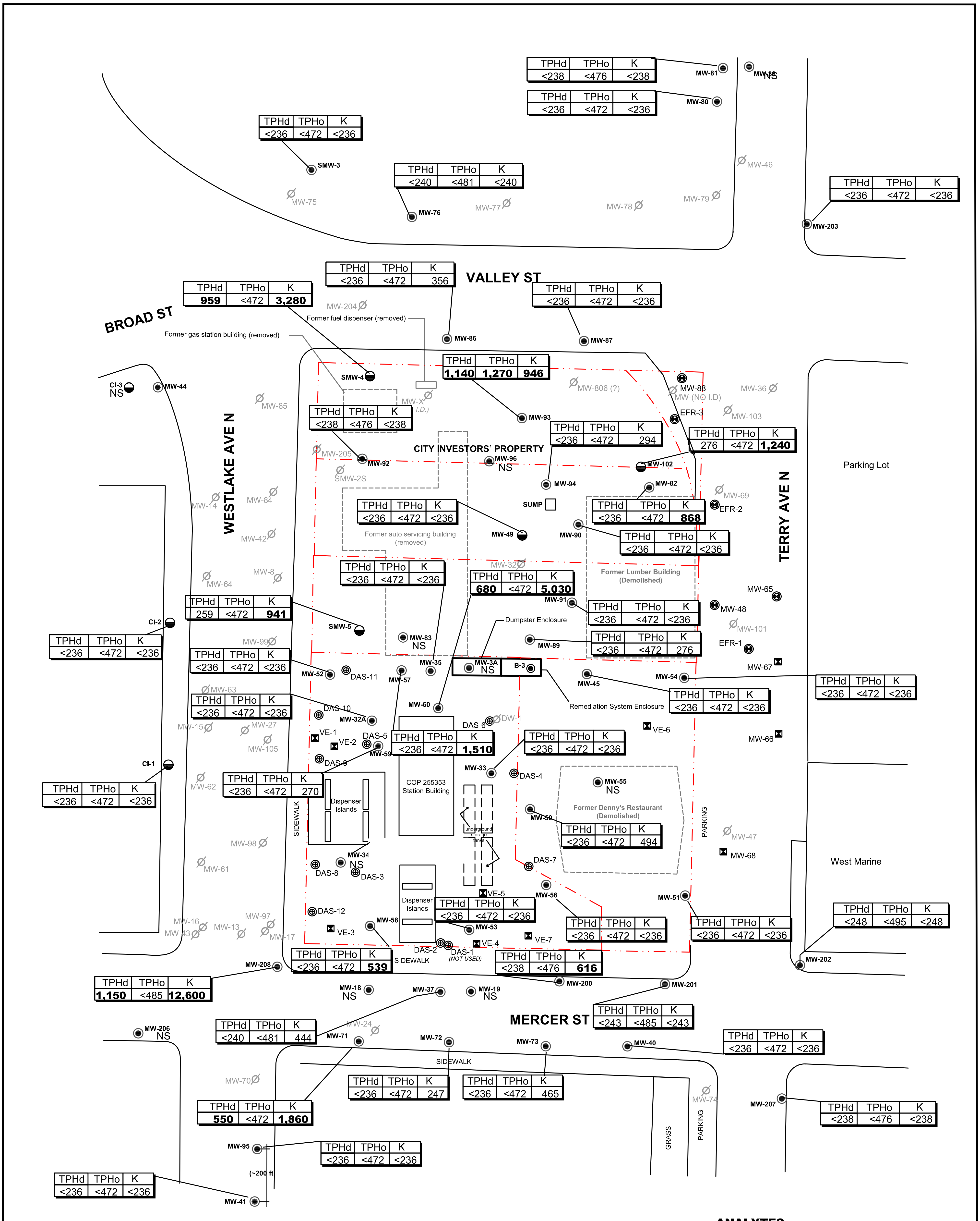
ConocoPhillips
FACILITY NO. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH
TPHg AND BENZENE CONCENTRATIONS
(8/4/08 - 8/10/08)

FIGURE: 3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.55	MDR	SM	JY	9/10/08



LEGEND

MW-37 ◉	COP GROUNDWATER MONITORING WELL
MW-105 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 or DW-1 ∅	ABANDONED OR DAMAGED WELL
VE-6 ☒	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ⊕	AIR SPARGING WELL LOCATION
MW-66 ⊗	ENHANCED FLUID RECOVERY WELLS

ANALYTES

TPHd	DIESEL RANGE HYDROCARBONS
TPHo	OIL RANGE HYDROCARBONS
K	KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)

North

0 50 FT

APPROX. SCALE

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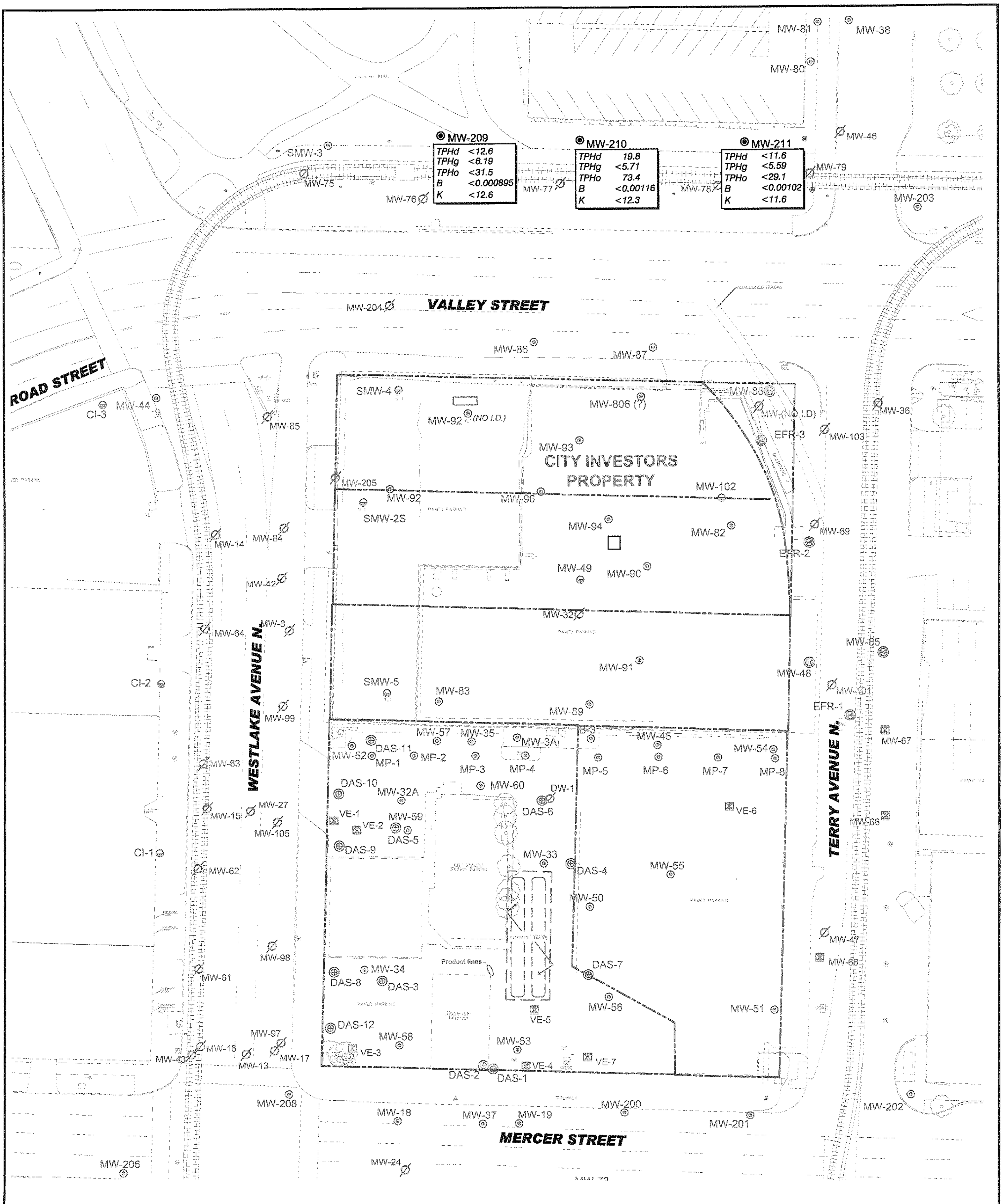
FOR:
ConocoPhillips
FACILITY NO. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (8/4/08 - 8/10/08)

FIGURE: 4

JOB NUMBER: 01CP.01396.55
DRAWN BY: MDR
CHECKED BY: SM
APPROVED BY: JY
DATE: 9/10/08



MW-209

TPHd	<12.6
TPHg	<6.19
TPHo	<31.5
B	<0.000895
K	<12.6

MW-210

TPHd	19.8
TPHg	<5.71
TPHo	73.4
B	<0.00116
K	<12.3

MW-211

TPHd	<11.6
TPHg	<5.59
TPHo	<29.1
B	<0.00102
K	<11.6

LEGEND:

MW-209	◉	NEWLY INSTALLED GROUNDWATER MONITORING WELL
MW-71	⊚	COP GROUNDWATER MONITORING WELL
SMW-4	⊚	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24	∅	ABANDONED OR DAMAGED WELL
MW-68	▨	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	⊚	AIR SPARGING WELL LOCATION
MW-66	⊚	DUAL PHASE EXTRACTION WELL LOCATION

CHEMICAL ANALYTICAL RESULTS:

TPHd	<50	CONCENTRATION (mg/kg)
TPHg	<50	
TPHo	<50	
B	<0.05	
K	<1.0	

<	NOT DETECTED AT OR ABOVE THE LABORATORY REPORTING LIMIT
mg/kg	MILLIGRAMS PER KILOGRAM

ANALYTES:

TPHd	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
TPHg	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
TPHo	TOTAL PETROLEUM HYDROCARBONS AS MOTOR OIL
B	BENZENE
K	KEROSENE

N

0 50 100

APPROXIMATE SCALE IN FEET

Stantec
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FOR:
ConocoPhillips
FACILITY NO. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

NEW WELL LOCATIONS AND SOIL ANALYTICAL RESULTS

FIGURE: 2

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
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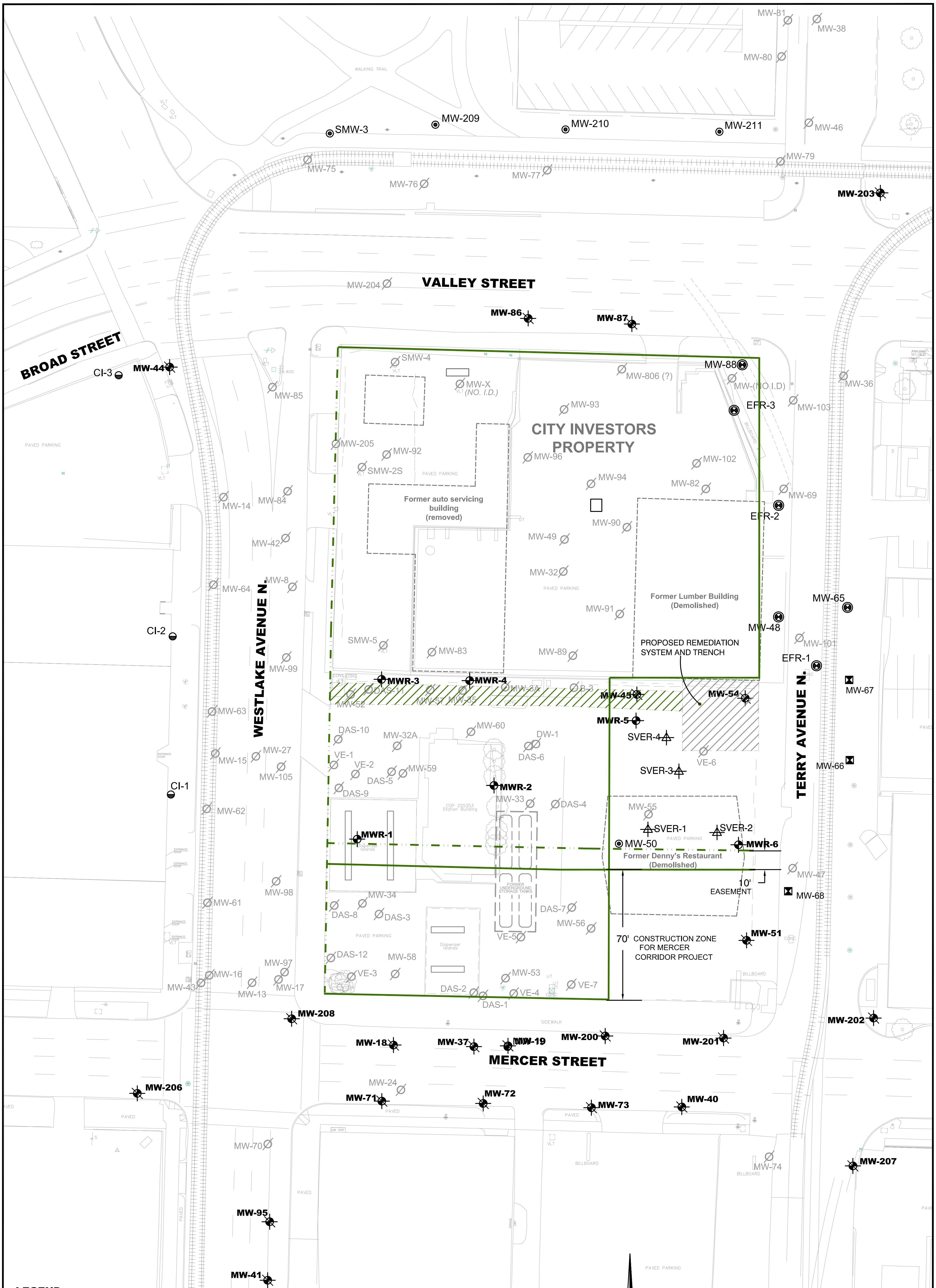


N

0 50 100
APPROXIMATE SCALE IN FEET

LEGEND:

SUBSURFACE CEMENT SOIL GRAVITY WALL (APPROX, DEPTH 25')

SHEET PILE WALL (APPROX, DEPTH 25')

MW-71 ◉ COP GROUNDWATER MONITORING WELL

SMW-4 ⊖ CITY INVESTORS' GROUNDWATER MONITORING WELL

MW-24 ∅ ABANDONED OR DAMAGED WELL

MW-68 ☒ SOIL VAPOR EXTRACTION WELL LOCATION

DAS-4 ⊕ AIR SPARGING WELL LOCATION

MW-66 ◉ DUAL PHASE EXTRACTION WELL LOCATION

MW-40 ✲ ABANDONED DURING MERCER CORRIDOR PROJECT

MWR-1 ⊕ MONITORING WELL (STANTEC 2010)

SVER-1 ⊥ SVE WELL (STANTEC 2010)

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

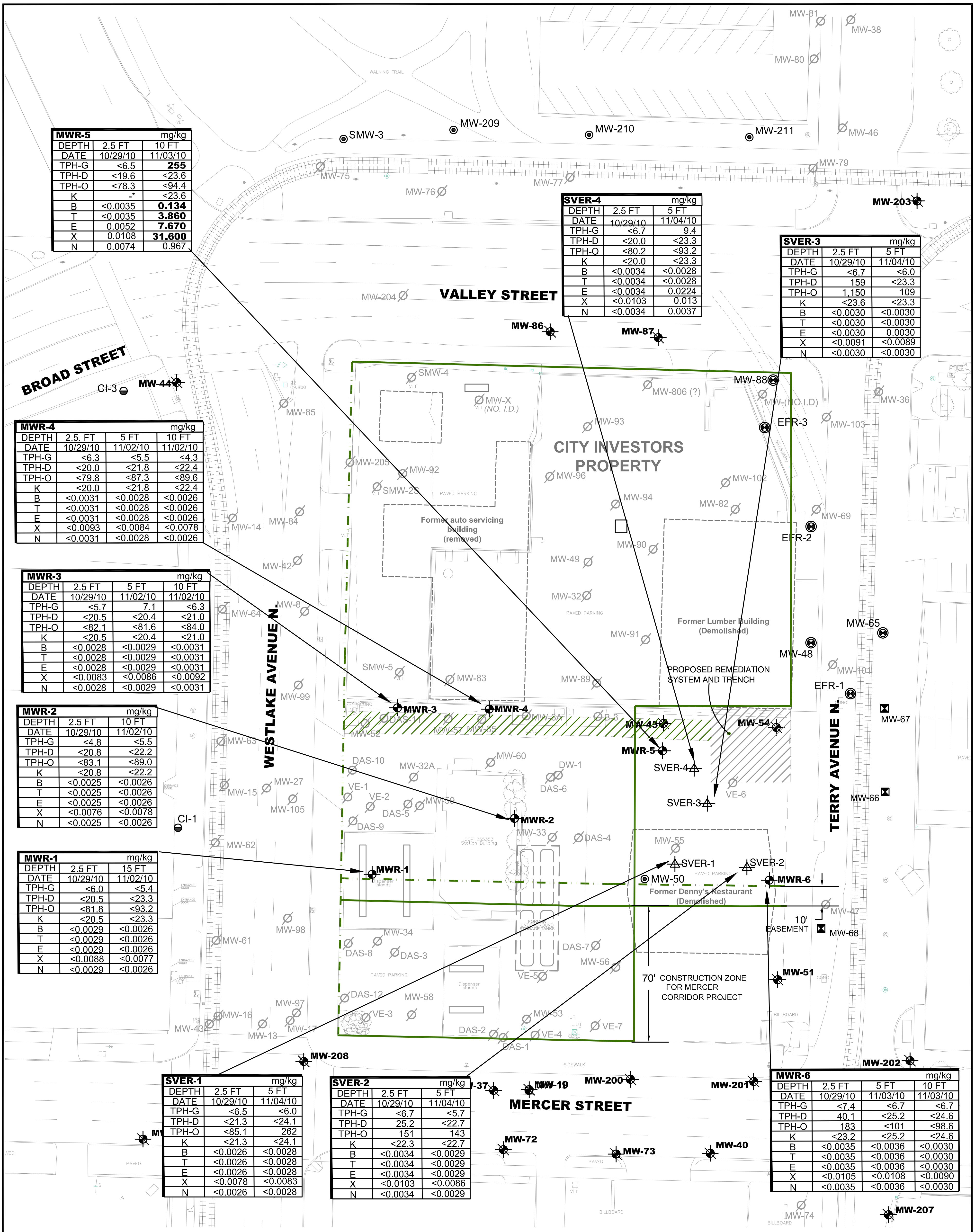
Stantec
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 298-1000 FAX (425) 298-1019

FOR: ConocoPhillips
FACILITY N0. 255353 (RM&R 1396)
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH MONITORING AND SVE WELL LOCATIONS

FIGURE: 2

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302587	DJH	RM	CG	11/30/10



MWR-5		mg/kg
DEPTH	2.5 FT	10 FT
DATE	10/29/10	11/03/10
TPH-G	<6.5	**255**
TPH-D	<19.6	<23.6
TPH-O	<78.3	<94.4
K	-*	<23.6
B	<0.0035	**0.134**
T	<0.0035	**3.860**
E	0.0052	**7.670**
X	0.0108	**31.600**
N	0.0074	0.967

SVER-4		mg/kg
DEPTH	2.5 FT	5 FT
DATE	10/29/10	11/04/10
TPH-G	<6.7	9.4
TPH-D	<20.0	<23.3
TPH-O	<80.2	<93.2
K	<20.0	<23.3
B	<0.0034	<0.0028
T	<0.0034	<0.0028
E	<0.0034	0.0224
X	<0.0103	0.013
N	<0.0034	0.0037

SVER-3		mg/kg
DEPTH	2.5 FT	5 FT
DATE	10/29/10	11/04/10
TPH-G	<6.7	<6.0
TPH-D	159	<23.3
TPH-O	1,150	109
K	<23.6	<23.3
B	<0.0030	<0.0030
T	<0.0030	<0.0030
E	<0.0030	0.0030
X	<0.0091	<0.0089
N	<0.0030	<0.0030

MWR-4			mg/kg
DEPTH	2.5. FT	5 FT	10 FT
DATE	10/29/10	11/02/10	11/02/10
TPH-G	<6.3	<5.5	<4.3
TPH-D	<20.0	<21.8	<22.4
TPH-O	<79.8	<87.3	<89.6
K	<20.0	<21.8	<22.4
B	<0.0031	<0.0028	<0.0026
T	<0.0031	<0.0028	<0.0026
E	<0.0031	<0.0028	<0.0026
X	<0.0093	<0.0084	<0.0078
N	<0.0031	<0.0028	<0.0026

MWR-3			mg/kg
DEPTH	2.5 FT	5 FT	10 FT
DATE	10/29/10	11/02/10	11/02/10
TPH-G	<5.7	7.1	<6.3
TPH-D	<20.5	<20.4	<21.0
TPH-O	<82.1	<81.6	<84.0
K	<20.5	<20.4	<21.0
B	<0.0028	<0.0029	<0.0031
T	<0.0028	<0.0029	<0.0031
E	<0.0028	<0.0029	<0.0031
X	<0.0083	<0.0086	<0.0092
N	<0.0028	<0.0029	<0.0031

MWR-2		mg/kg
DEPTH	2.5 FT	10 FT
DATE	10/29/10	11/02/10
TPH-G	<4.8	<5.5
TPH-D	<20.8	<22.2
TPH-O	<83.1	<89.0
K	<20.8	<22.2
B	<0.0025	<0.0026
T	<0.0025	<0.0026
E	<0.0025	<0.0026
X	<0.0076	<0.0078
N	<0.0025	<0.0026

MWR-1		mg/kg
DEPTH	2.5 FT	15 FT
DATE	10/29/10	11/02/10
TPH-G	<6.0	<5.4
TPH-D	<20.5	<23.3
TPH-O	<81.8	<93.2
K	<20.5	<23.3
B	<0.0029	<0.0026
T	<0.0029	<0.0026
E	<0.0029	<0.0026
X	<0.0088	<0.0077
N	<0.0029	<0.0026

SVER-1		mg/kg
DEPTH	2.5 FT	5 FT
DATE	10/29/10	11/04/10
TPH-G	<6.5	<6.0
TPH-D	<21.3	<24.1
TPH-O	<85.1	262
K	<21.3	<24.1
B	<0.0026	<0.0028
T	<0.0026	<0.0028
E	<0.0026	<0.0028
X	<0.0078	<0.0083
N	<0.0026	<0.0028

SVER-2		mg/kg
DEPTH	2.5 FT	5 FT
DATE	10/29/10	11/04/10
TPH-G	<6.7	<5.7
TPH-D	25.2	<22.7
TPH-O	151	143
K	<22.3	<22.7
B	<0.0034	<0.0029
T	<0.0034	<0.0029
E	<0.0034	<0.0029
X	<0.0103	<0.0086
N	<0.0034	<0.0029

MWR-6			mg/kg
DEPTH	2.5 FT	5 FT	10 FT
DATE	10/29/10	11/03/10	11/03/10
TPH-G	<7.4	<6.7	<6.7
TPH-D	40.1	<25.2	<24.6
TPH-O	183	<101	<98.6
K	<23.2	<25.2	<24.6
B	<0.0035	<0.0036	<0.0030
T	<0.0035	<0.0036	<0.0030
E	<0.0035	<0.0036	<0.0030
X	<0.0105	<0.0108	<0.0090
N	<0.0035	<0.0036	<0.0030

LEGEND:

▬	SUBSURFACE CEMENT SOIL GRAVITY WALL (APPROX, DEPTH 25')
– · –	SHEET PILE WALL (APPROX, DEPTH 25')
MW-71 ◉	COP GROUNDWATER MONITORING WELL
SMW-4 ⊖	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 Ø	ABANDONED OR DAMAGED WELL
MW-68 ☒	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ⊕	AIR SPARGING WELL LOCATION
MW-66 ⊗	DUAL PHASE EXTRACTION WELL LOCATION
MW-40 ⊕	ABANDONED DURING MERCER CORRIDOR PROJECT
MWR-1 ⊕	MONITORING WELL (STANTEC 2010)
SVER-1 △	SVE WELL (STANTEC 2010)

ANALYTES:

TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
TPH-D	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
TPH-O	TOTAL PETROLEUM HYDROCARBONS AS OIL
K	KEROSENE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
N	NAPTHALENE

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

2). ALL RESULTS ARE IN MILLIGRAMS PER KILOGRAM (mg/kg)

3). -* = NO KEROSENE REESULTS FOR MWR-5@2.5 DUE TO LABORATORY ERROR

N

0 50 100

APPROXIMATE SCALE IN FEET

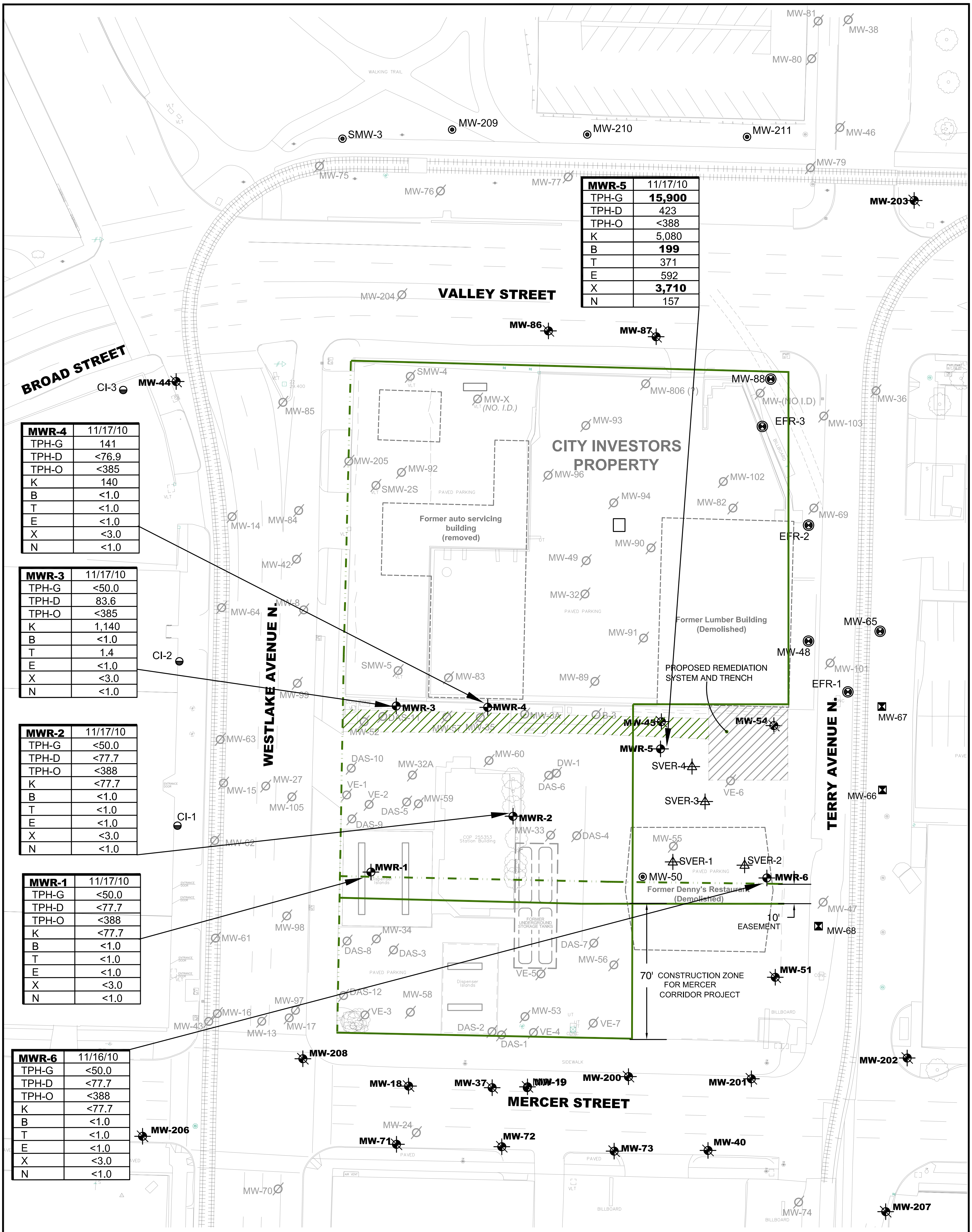
Stantec
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 298-1000 FAX (425) 298-1019

FOR: ConocoPhillips
FACILITY N0. 255353 (RM&R 1396)
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH SOIL ANALYTICAL RESULTS

FIGURE: 3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302587	DJH	RM	CG	11/30/10



MWR-5	11/17/10
TPH-G	**15,900**
TPH-D	423
TPH-O	<388
K	5,080
B	**199**
T	371
E	592
X	**3,710**
N	157

MWR-4	11/17/10
TPH-G	141
TPH-D	<76.9
TPH-O	<385
K	140
B	<1.0
T	<1.0
E	<1.0
X	<3.0
N	<1.0

MWR-3	11/17/10
TPH-G	<50.0
TPH-D	83.6
TPH-O	<385
K	1,140
B	<1.0
T	1.4
E	<1.0
X	<3.0
N	<1.0

MWR-2	11/17/10
TPH-G	<50.0
TPH-D	<77.7
TPH-O	<388
K	<77.7
B	<1.0
T	<1.0
E	<1.0
X	<3.0
N	<1.0

MWR-1	11/17/10
TPH-G	<50.0
TPH-D	<77.7
TPH-O	<388
K	<77.7
B	<1.0
T	<1.0
E	<1.0
X	<3.0
N	<1.0

MWR-6	11/16/10
TPH-G	<50.0
TPH-D	<77.7
TPH-O	<388
K	<77.7
B	<1.0
T	<1.0
E	<1.0
X	<3.0
N	<1.0

LEGEND:

—	SUBSURFACE CEMENT SOIL GRAVITY WALL (APPROX, DEPTH 25')
– · –	SHEET PILE WALL (APPROX, DEPTH 25')
MW-71 ◉	COP GROUNDWATER MONITORING WELL
SMW-4 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 ∅	ABANDONED OR DAMAGED WELL
MW-68 ☒	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ⊕	AIR SPARGING WELL LOCATION
MW-66 ◎	DUAL PHASE EXTRACTION WELL LOCATION
MW-40 ✳	ABANDONED DURING MERCER CORRIDOR PROJECT
MWR-1 ⊕	MONITORING WELL (STANTEC 2010)
SVER-1 ⊹	SVE WELL (STANTEC 2010)

ANALYTES:

TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
TPH-D	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
TPH-O	TOTAL PETROLEUM HYDROCARBONS AS OIL
K	KEROSENE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
N	NAPTHALENE

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE

2). ALL RESULTS ARE IN MIRCOGRAMS PER LITER (µg/L)

N

0 50 100

APPROXIMATE SCALE IN FEET

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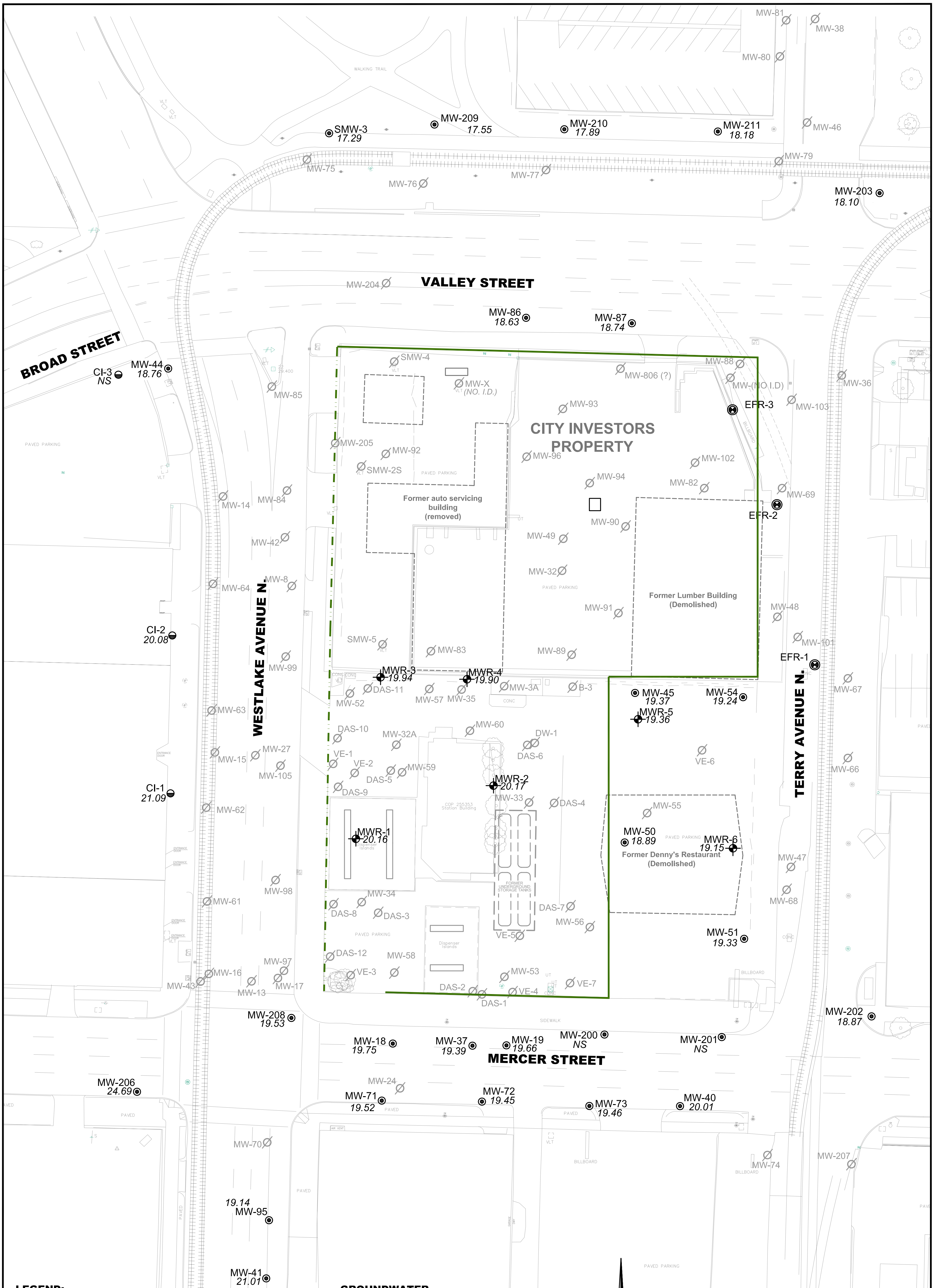
FACILITY N0. 255353 (RM&R 1396)
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH
GROUNDWATER ANALYTICAL RESULTS
(NOVEMBER 16 & 17, 2010)

FIGURE: 4

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302587	DJH	RM	CG	11/30/10



LEGEND:

- SUBSURFACE CEMENT SOIL GRAVITY WALL (APPROX, DEPTH 25')
- SHEET PILE WALL (APPROX, DEPTH 25')
- MW-71 ⊙ COP GROUNDWATER MONITORING WELL
- SMW-4 ◒ CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 ∅ ABANDONED OR DAMAGED WELL
- DAS-4 ⊕ AIR SPARGING WELL LOCATION
- EFR-1 ⊗ DUAL PHASE EXTRACTION WELL LOCATION
- MWR-1 ⌖ MONITORING WELL (STANTEC 2010)

GROUNDWATER

GROUNDWATER FLOW DIRECTION CURRENTLY INDETERMINANT

18.90	GROUNDWATER ELEVATION (FEET)
NS	NOT SAMPLED

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

0 50 100

APPROXIMATE SCALE IN FEET

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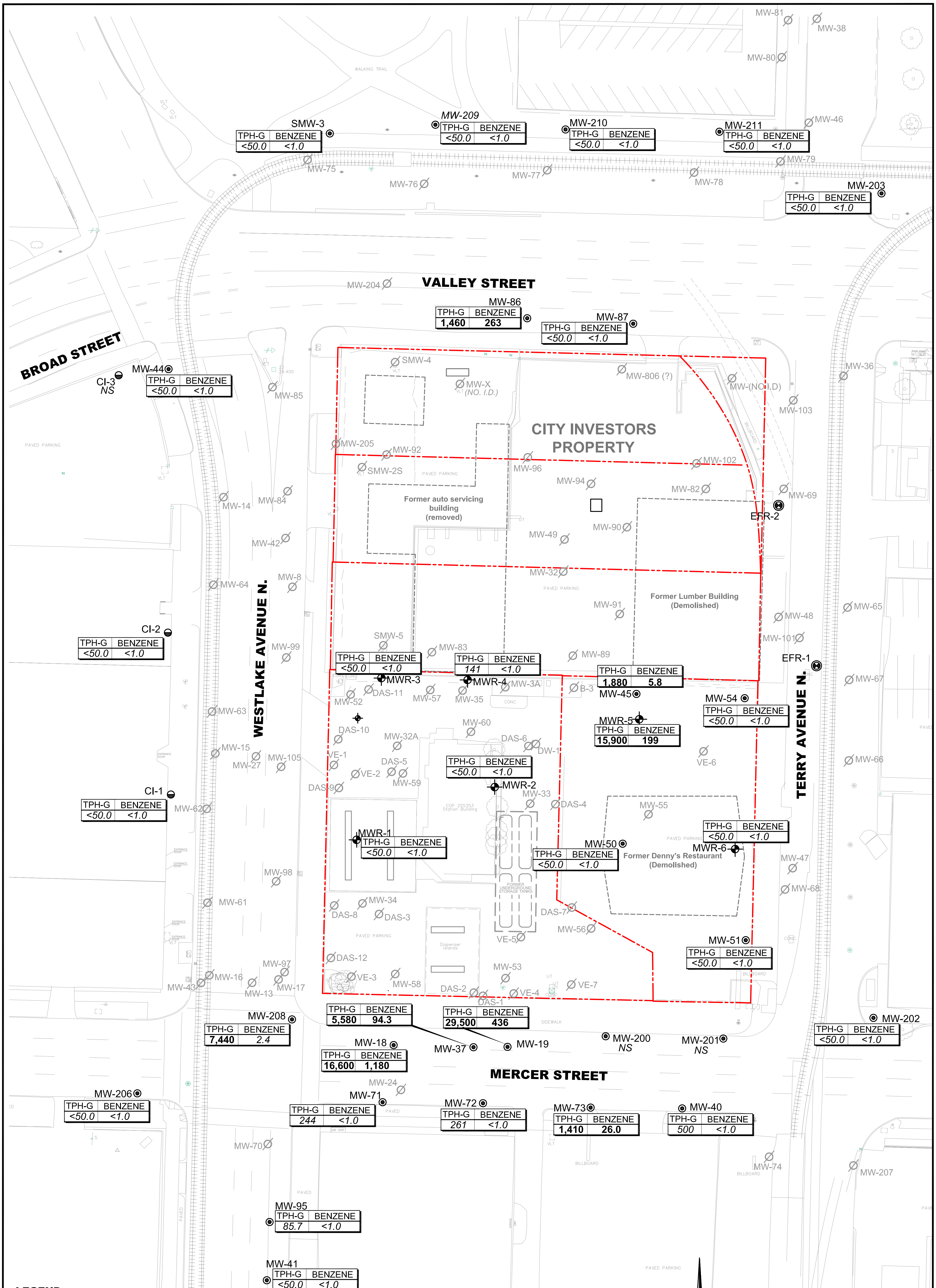
FOR: ConocoPhillips
FACILITY N0. 255353 (RM&R 1396)
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH
GROUNDWATER ELEVATIONS
(NOVEMBER 14-17, 2010)

FIGURE:
1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AT	CG	1/12/11



N

0 50 100

APPROXIMATE SCALE IN FEET

LEGEND:

MW-71 ◉	COP GROUNDWATER MONITORING WELL
SMW-4 ⊖	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 ∅	ABANDONED OR DAMAGED WELL
DAS-4 ⊕	AIR SPARGING WELL LOCATION
EFR-1 ⊗	DUAL PHASE EXTRACTION WELL LOCATION
MWR-1 ⌖	MONITORING WELL (STANTEC 2010)
NS	NOT SAMPLED DUE TO ACCESS LIMITATIONS

ANALYTES

TPH-G	BENZENE
<50.0	<1.0

TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE

UNITS IN MICROGRAMS PER LITER (µg/L)

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

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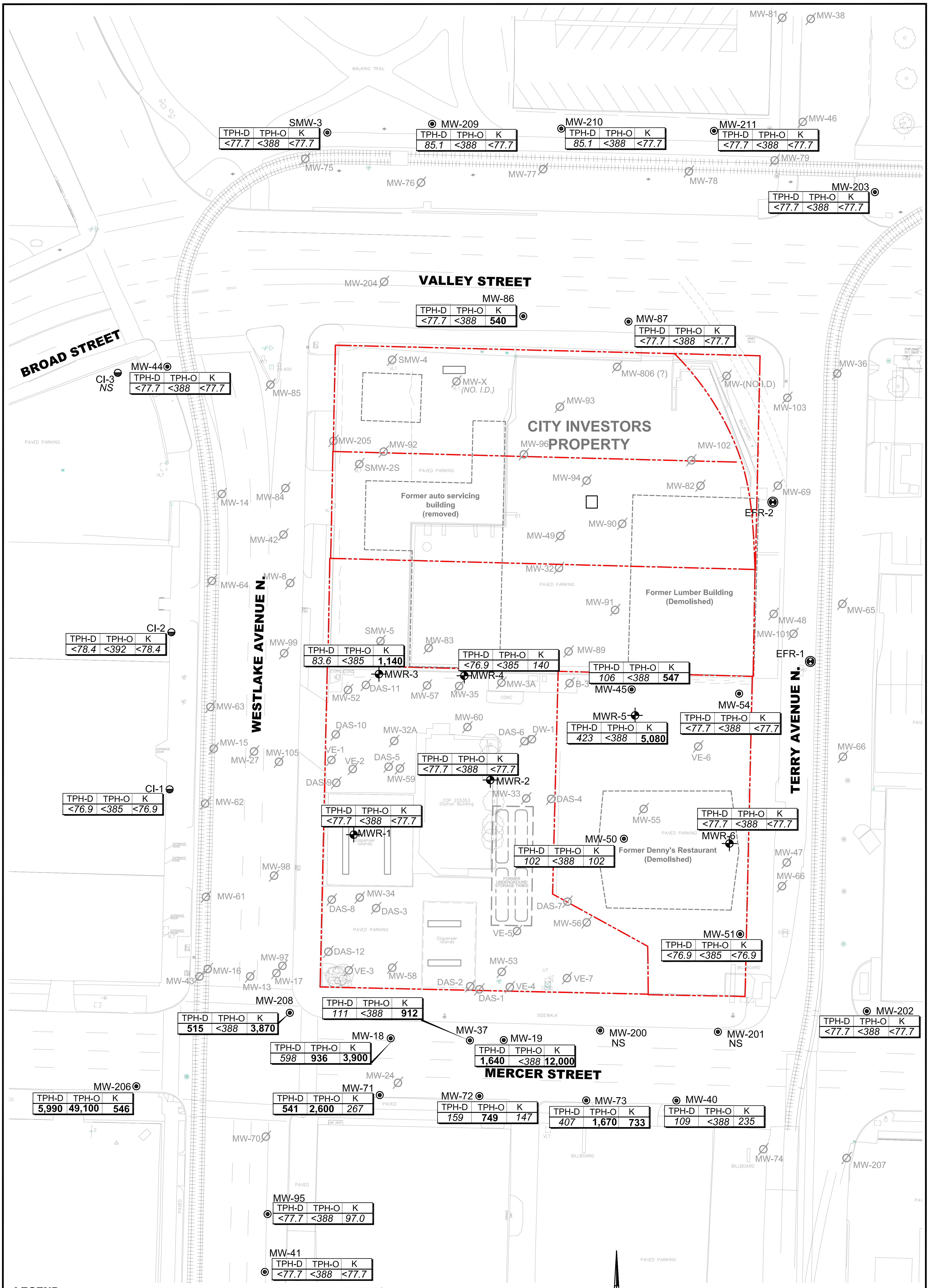
SEATTLE, WASHINGTON

SITE MAP WITH TPH-G AND BENZENE CONCENTRATIONS (NOVEMBER 14-17, 2010)

FIGURE: 2

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AT	CG	1/12/11



LEGEND:

MW-71 ◉	COP GROUNDWATER MONITORING WELL
SMW-4 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 ⊘	ABANDONED OR DAMAGED WELL
DAS-4 ⊕	AIR SPARGING WELL LOCATION
EFR-1 ⊗	DUAL PHASE EXTRACTION WELL LOCATION
MWR-1 ⌖	MONITORING WELL (STANTEC 2010)
NS	NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPH-D	TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
TPH-O	TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
K	KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)

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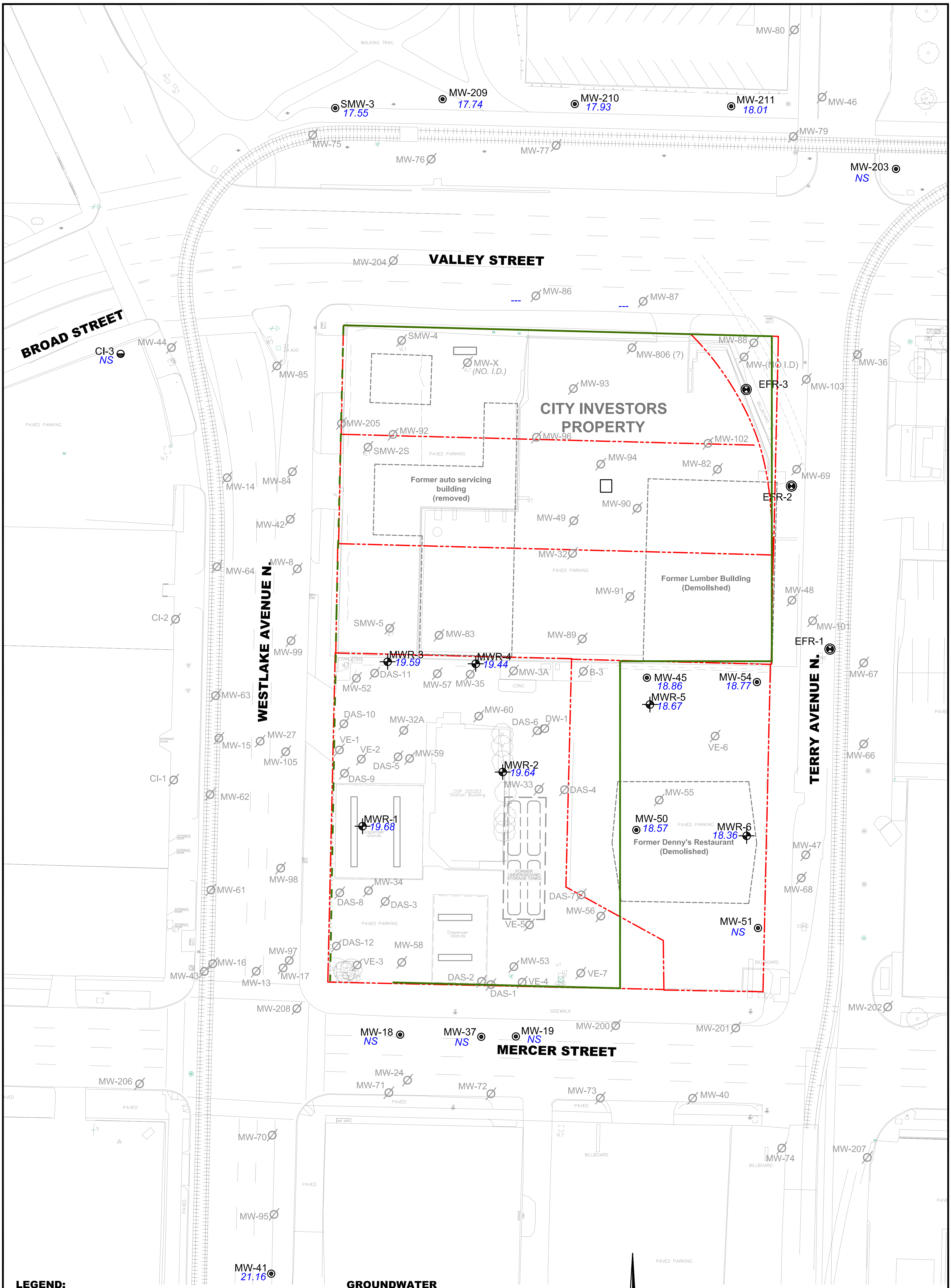
SITE MAP WITH TPH-D, TPH-O, AND KEROSENE CONCENTRATIONS (NOVEMBER 14-17, 2010)

FIGURE:
3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AT	CG	1/12/11



N

0 50 100

APPROXIMATE SCALE IN FEET

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LEGEND:

SUBSURFACE CEMENT SOIL GRAVITY WALL (APPROX, DEPTH 25')

SHEET PILE WALL (APPROX, DEPTH 25')

MW-71 ◉ COP GROUNDWATER MONITORING WELL

SMW-4 ◒ CITY INVESTORS' GROUNDWATER MONITORING WELL

MW-24 ∅ ABANDONED OR DAMAGED WELL

DAS-4 ⊕ AIR SPARGING WELL LOCATION

EFR-1 ⊗ DUAL PHASE EXTRACTION WELL LOCATION

MWR-1 ⊕ MONITORING WELL (STANTEC 2010)

GROUNDWATER

GROUNDWATER FLOW DIRECTION CURRENTLY INDETERMINANT

18.90 GROUNDWATER ELEVATION (FEET)

NS NOT SAMPLED

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

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WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH GROUNDWATER ELEVATIONS (FEBRUARY 28 - MARCH 1, 2011)

FIGURE: 1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	JCR	AT	CG	3/30/11

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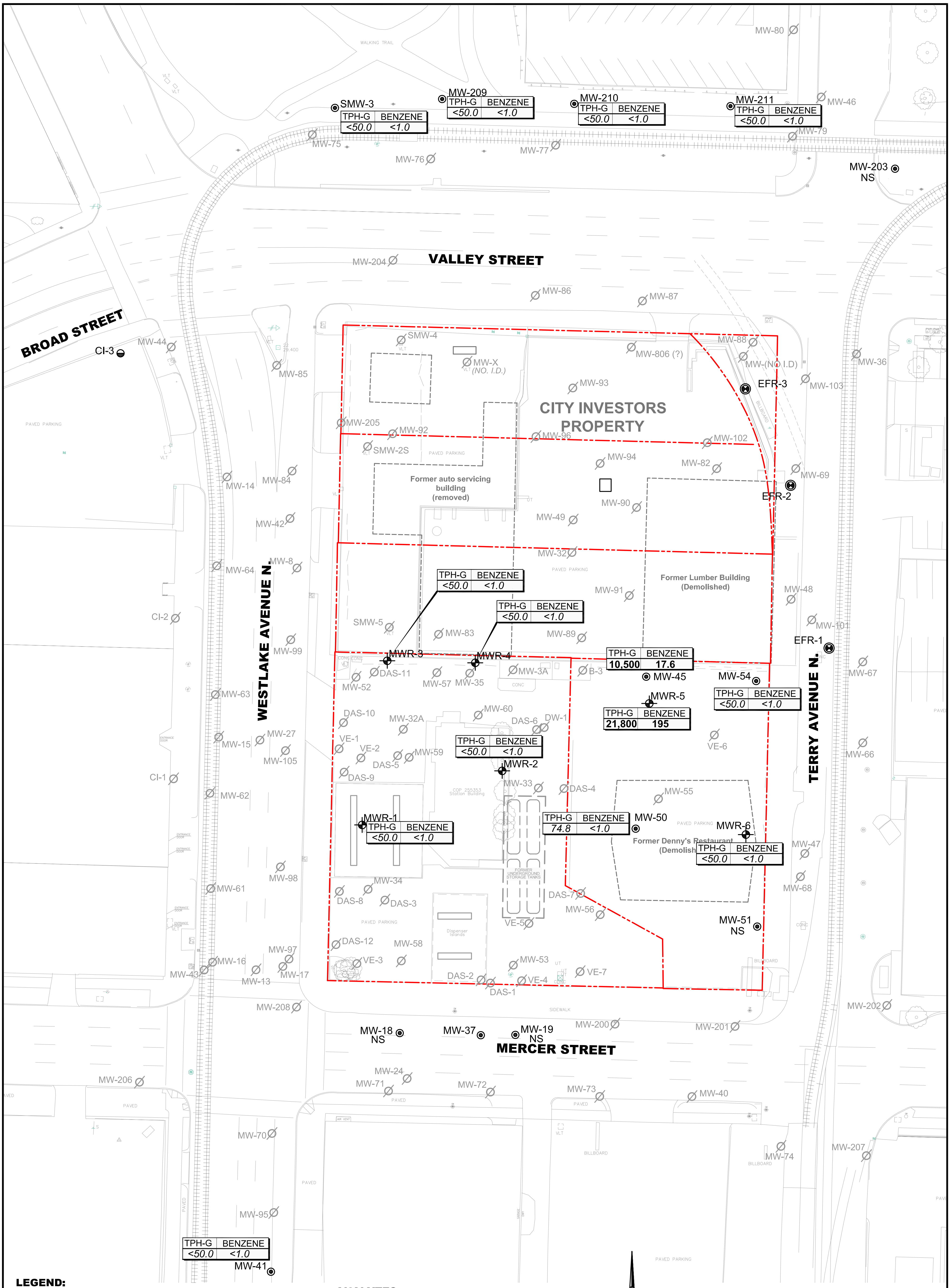

LEGEND:

MW-71 ◉	COP GROUNDWATER MONITORING WELL
SMW-4 ◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 ∅	ABANDONED OR DAMAGED WELL
DAS-4 ⊕	AIR SPARGING WELL LOCATION
EFR-1 ⊗	DUAL PHASE EXTRACTION WELL LOCATION
MWR-1 ⊕	MONITORING WELL (STANTEC 2010)
NS	NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPH-G	BENZENE
<50.0	<1.0

TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE

UNITS IN MICROGRAMS PER LITER (µg/L)

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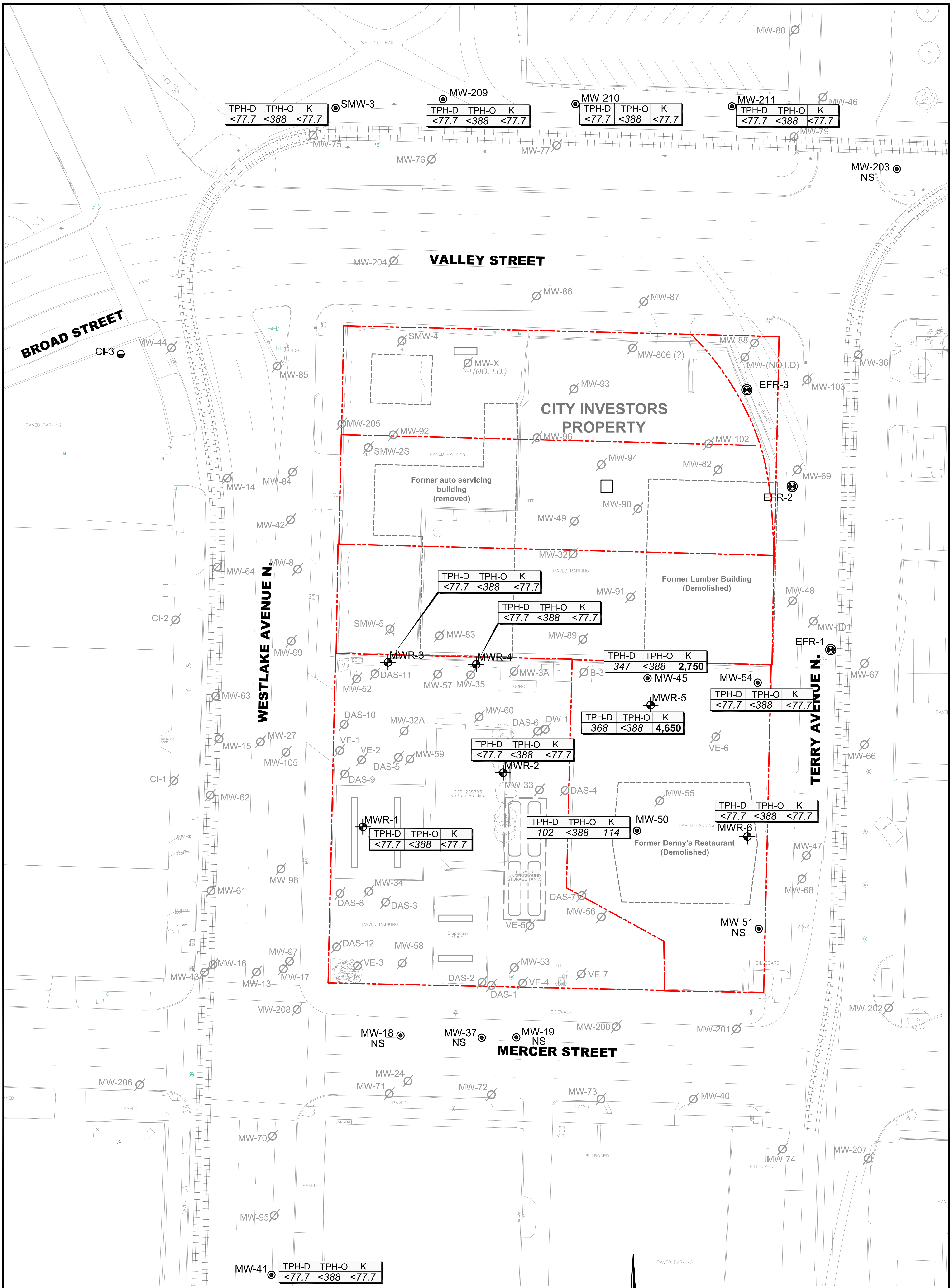
FACILITY N0. 255353 (RM&R 1396)
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH TPH-G AND BENZENE CONCENTRATIONS (FEBRUARY 28 - MARCH 1, 2011)

FIGURE:
2

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	JCR	AT	CG	3/30/11

FILEPATH:P:\CADD\PROJECTS\Conoco Phillips\5353 (1396)\DWG\cp5353(1396)_2011.dwg | Layout Tab: F2-TPH-G&B | Drafter: jresendiz | Mar 30, 2011 at 19:55



LEGEND:

MW-71 ◉	COP GROUNDWATER MONITORING WELL
SMW-4 ⊖	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 ∅	ABANDONED OR DAMAGED WELL
DAS-4 ⊕	AIR SPARGING WELL LOCATION
EFR-1 ⊗	DUAL PHASE EXTRACTION WELL LOCATION
MWR-1 ⊕	MONITORING WELL (STANTEC 2010)
NS	NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPH-D	TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
TPH-O	TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
K	KEROSENE

UNITS IN MICROGRAMS PER LITER (μg/L)

Stantec
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FOR:
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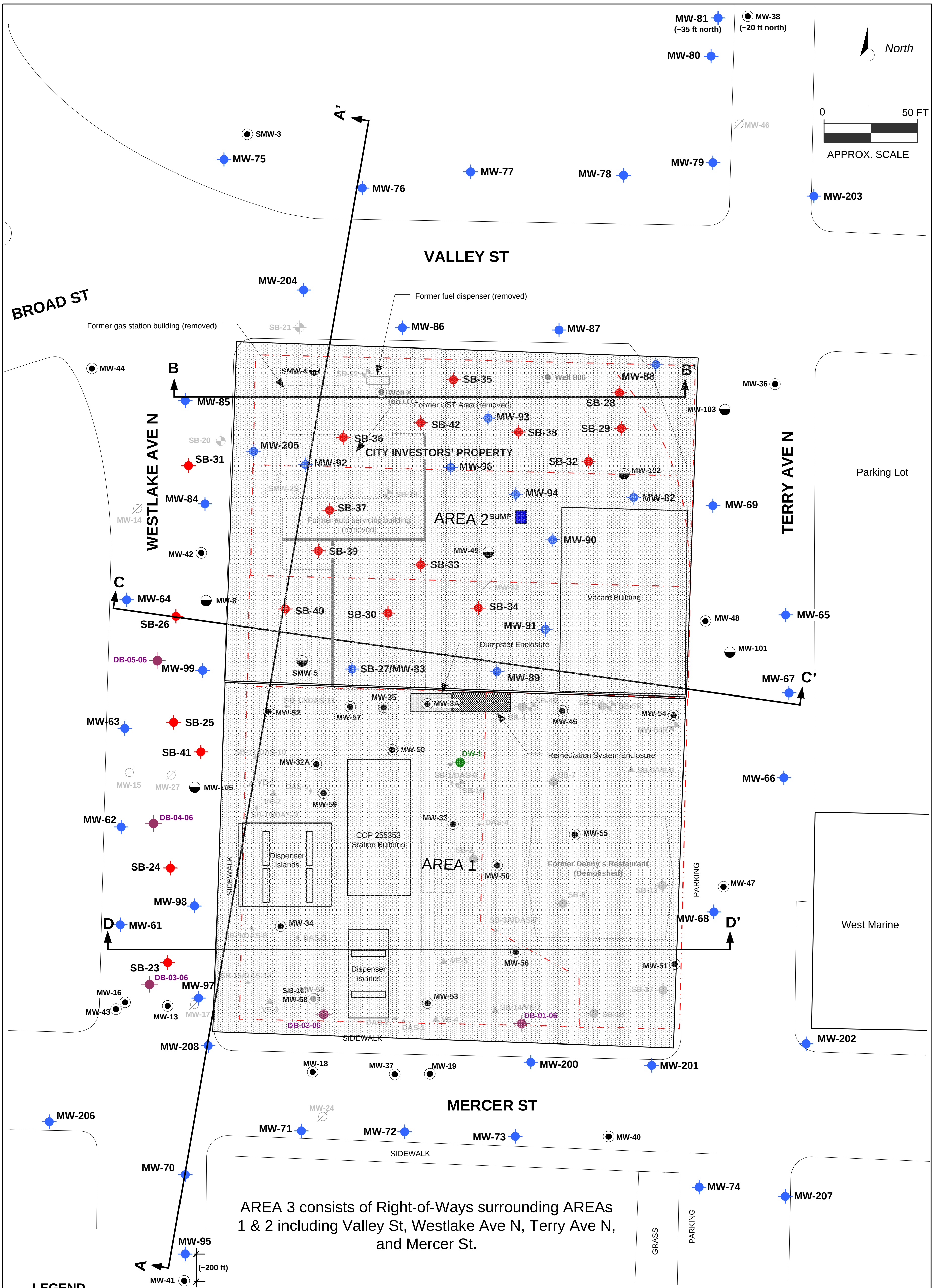
FACILITY N0. 255353 (RM&R 1396)
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH TPH-D, TPH-O, AND KEROSENE CONCENTRATIONS (FEBRUARY 28 - MARCH 1, 2011)

FIGURE: 3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	JCR	AT	CG	3/30/11

FILEPATH:P:\CADD\PROJECTS\Conoco Phillips\5353 (1396)\DWG\cp5353(1396)_2011.dwg | Layout Tab: F3-TPH-DO&K | Drafter: jresendiz | Mar 30, 2011 at 19:56



<u>AREA 3</u> consists of Right-of-Ways surrounding AREAs 1 & 2 including Valley St, Westlake Ave N, Terry Ave N, and Mercer St.

LEGEND

MW-37 ◉ COP GROUNDWATER MONITORING WELL
MW-105 ◓ CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 ∅ ABANDONED OR DESTROYED WELL
VE-6 ▲ SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 ◆ AIR SPARGING WELL LOCATION
SB-8 ⊕ SOIL BORING LOCATION – JUNE 2005
SB-19 ⊕ SOIL BORING LOCATION – JULY 2005
SB-23 ⊕ SOIL BORING LOCATION – OCTOBER 2005
MW-61 ⊕ GROUNDWATER MONITORING WELL LOCATION – OCTOBER 2005
DB-01-06 ● GEOTECHNICAL BORING LOCATION (APRIL 2006)
DW-1 ● DEEP WELL (DECEMBER 2005)

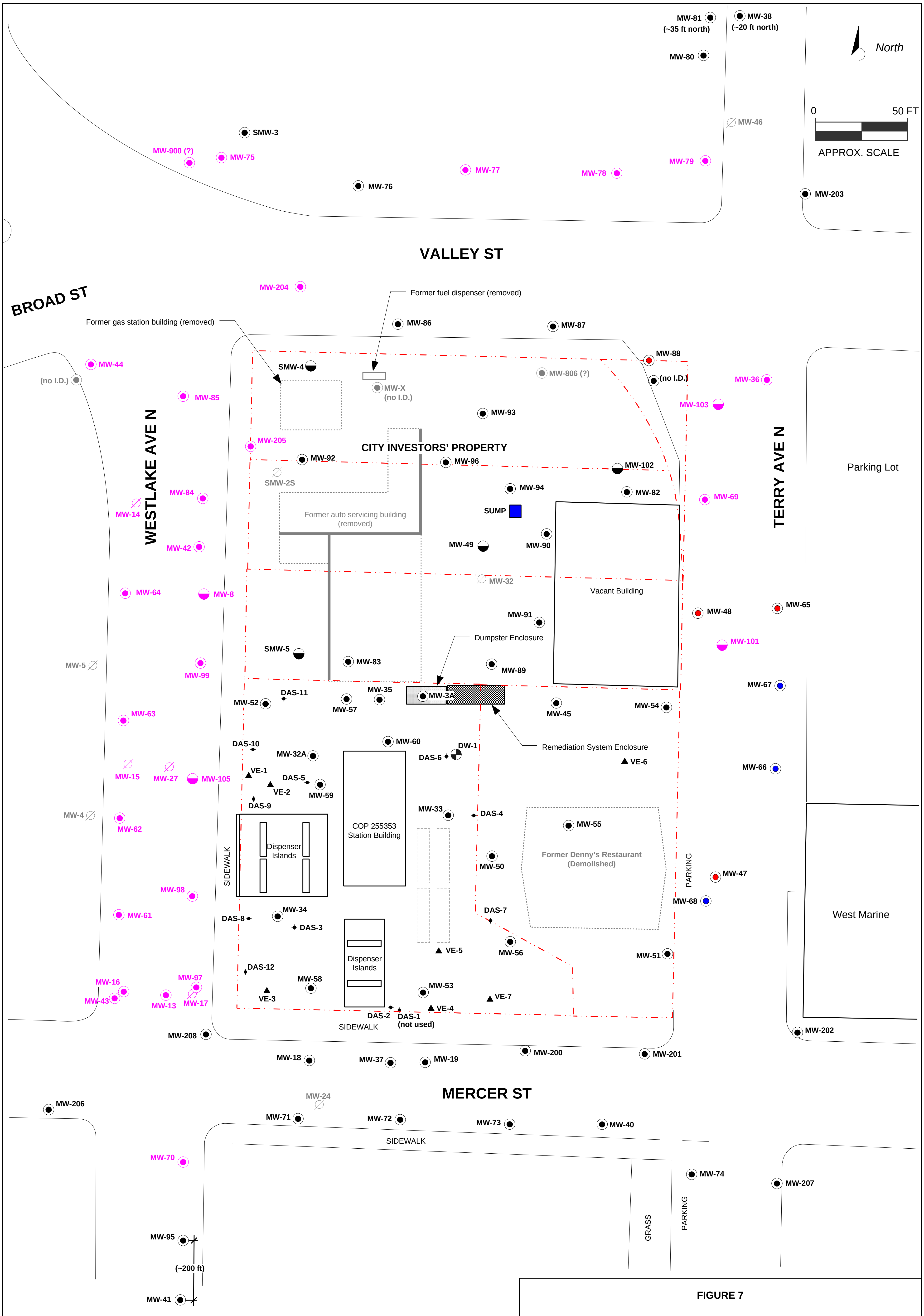
FIGURE 2

SITE MAP

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3515-1	DRAWN BY GM 1/17/07
FILE NO. WA255-3515-1	PREPARED BY TS 10/26/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
Consultants, Inc.



LEGEND

MW-37	●	COP GROUNDWATER MONITORING WELL
MW-105	◒	CITY INVESTORS' GROUNDWATER MONITORING WELL
DW-1	◕	DEEP WELL (INSTALLED DECEMBER 2005)
MW-17	∅	ABANDONED OR DAMAGED WELL
VE-6	▲	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	✦	AIR SPARGING WELL LOCATION

●	MONITORING WELL RE-CONFIGURED FOR SVE
●	MONITORING WELL RE-CONFIGURED FOR EFR
● ∅ ◒	DECOMMISSIONED WELLS

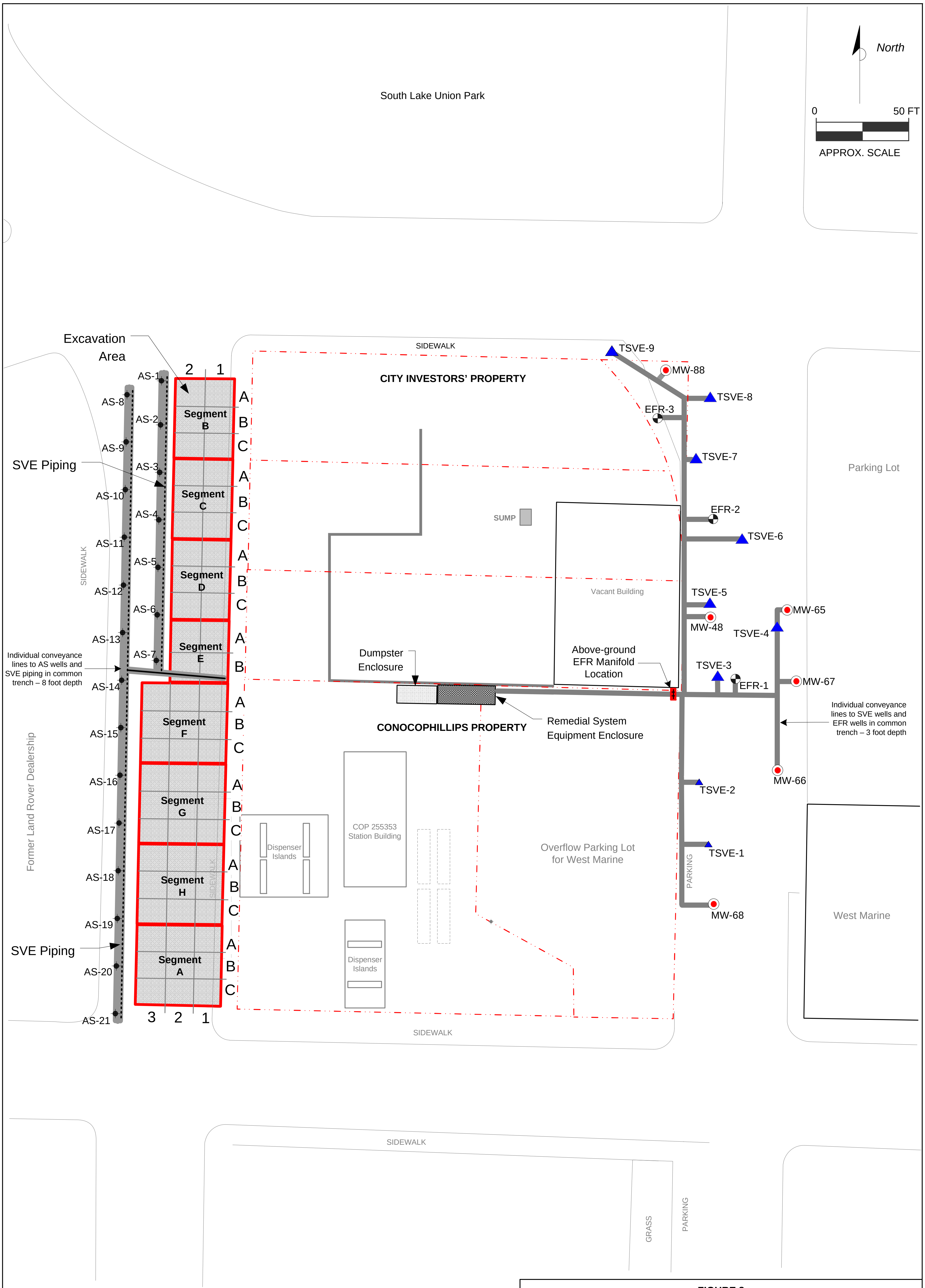
FIGURE 7

SITE MAP WITH WELL DECOMMISSIONING LOCATIONS

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3523-1	DRAWN BY TS 3/21/06
FILE NO. WA255-3523-1	PREPARED BY AF 7/14/06
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
Consultants, Inc.



LEGEND

●	AS-1	AIR SPARGE WELL (AS)
●	MW-68	MONITORING WELL (MW)
▲	TSVE-1	SOIL VAPOR EXTRATION WELL (SVE)
◑	EFR-1	ENHANCED FLUID RECOVERY WELL (EFR)
----		HORIZONTAL SVE PIPING

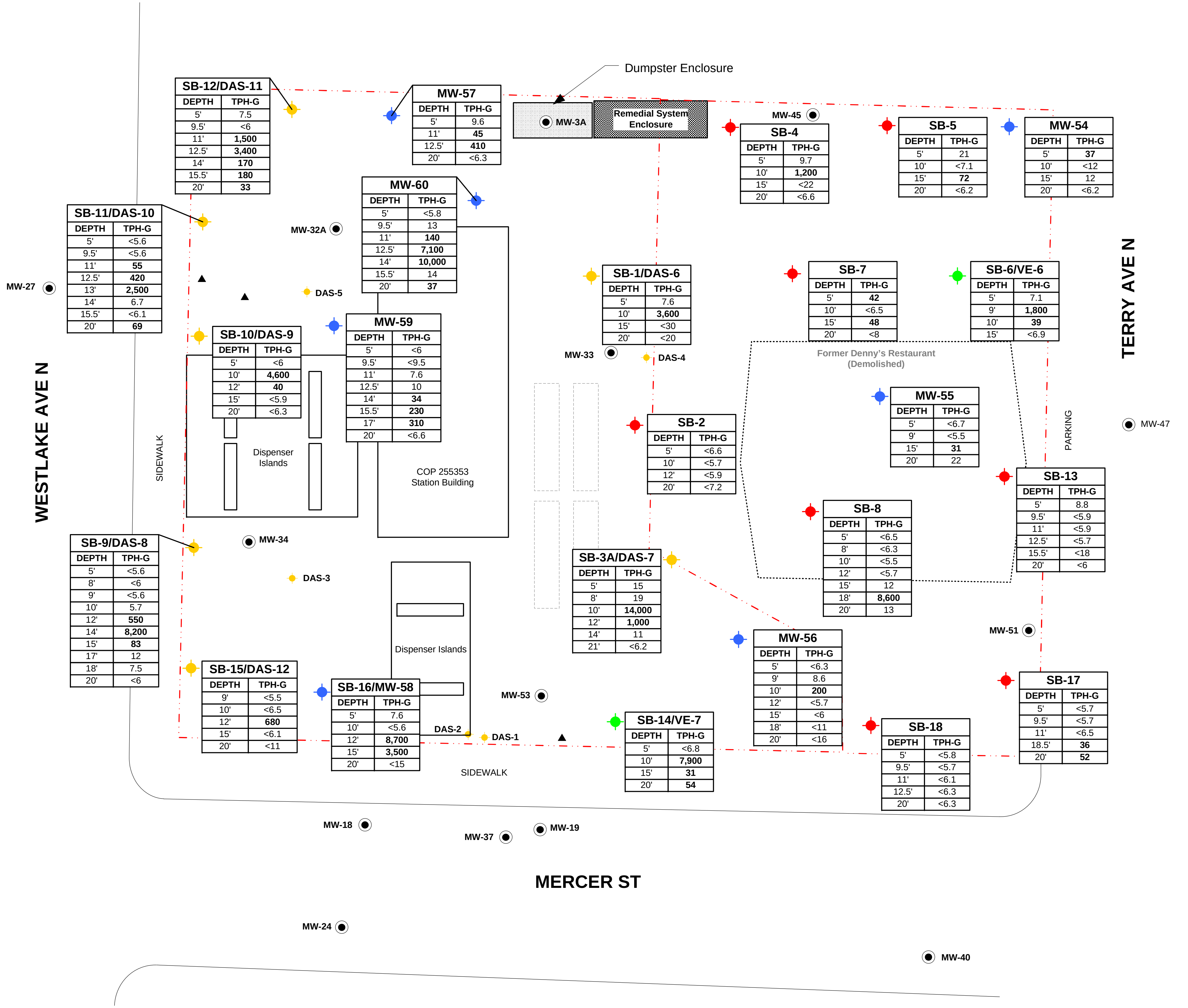
FIGURE 8

SITE MAP WITH SOIL SAMPLING LOCATIONS AND REMEDIAL SYSTEM LAYOUT

WESTLAKE/MERCER CLEANUP PROJECT
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-35-1	DRAWN BY AF 4/4/07
FILE NO. WA255-35-1	PREPARED BY AF 4/4/07
REVISION NO. 0	REVIEWED BY EL

DELTA



SB-12/DAS-11

DEPTH	TPH-G
5'	7.5
9.5'	<6
11'	**1,500**
12.5'	**3,400**
14'	**170**
15.5'	**180**
20'	**33**

MW-57

DEPTH	TPH-G
5'	9.6
11'	**45**
12.5'	**410**
20'	<6.3

SB-4

DEPTH	TPH-G
5'	9.7
10'	**1,200**
15'	<22
20'	<6.6

SB-5

DEPTH	TPH-G
5'	21
10'	<7.1
15'	**72**
20'	<6.2

MW-54

DEPTH	TPH-G
5'	**37**
10'	<12
15'	12
20'	<6.2

SB-11/DAS-10

DEPTH	TPH-G
5'	<5.6
9.5'	<5.6
11'	**55**
12.5'	**420**
13'	**2,500**
14'	6.7
15.5'	<6.1
20'	**69**

MW-60

DEPTH	TPH-G
5'	<5.8
9.5'	13
11'	**140**
12.5'	**7,100**
14'	**10,000**
15.5'	14
20'	**37**

SB-1/DAS-6

DEPTH	TPH-G
5'	7.6
10'	**3,600**
15'	<30
20'	<20

SB-7

DEPTH	TPH-G
5'	**42**
10'	<6.5
15'	**48**
20'	<8

SB-6/VE-6

DEPTH	TPH-G
5'	7.1
9'	**1,800**
10'	**39**
15'	<6.9

SB-10/DAS-9

DEPTH	TPH-G
5'	<6
10'	**4,600**
12'	**40**
15'	<5.9
20'	<6.3

MW-59

DEPTH	TPH-G
5'	<6
9.5'	<9.5
11'	7.6
12.5'	10
14'	**34**
15.5'	**230**
17'	**310**
20'	<6.6

MW-55

DEPTH	TPH-G
5'	<6.7
9'	<5.5
15'	**31**
20'	22

SB-2

DEPTH	TPH-G
5'	<6.6
10'	<5.7
12'	<5.9
20'	<7.2

SB-13

DEPTH	TPH-G
5'	8.8
9.5'	<5.9
11'	<5.9
12.5'	<5.7
15.5'	<18
20'	<6

SB-8

DEPTH	TPH-G
5'	<6.5
8'	<6.3
10'	<5.5
12'	<5.7
15'	12
18'	**8,600**
20'	13

SB-9/DAS-8

DEPTH	TPH-G
5'	<5.6
8'	<6
9'	<5.6
10'	5.7
12'	**550**
14'	**8,200**
15'	**83**
17'	12
18'	7.5
20'	<6

SB-3A/DAS-7

DEPTH	TPH-G
5'	15
8'	19
10'	**14,000**
12'	**1,000**
14'	11
21'	<6.2

MW-56

DEPTH	TPH-G
5'	<6.3
9'	8.6
10'	**200**
12'	<5.7
15'	<6
18'	<11
20'	<16

SB-15/DAS-12

DEPTH	TPH-G
9'	<5.5
10'	<6.5
12'	**680**
15'	<6.1
20'	<11

SB-16/MW-58

DEPTH	TPH-G
5'	7.6
10'	<5.6
12'	**8,700**
15'	**3,500**
20'	<15

SB-14/VE-7

DEPTH	TPH-G
5'	<6.8
10'	**7,900**
15'	**31**
20'	**54**

SB-17

DEPTH	TPH-G
5'	<5.7
9.5'	<5.7
11'	<6.5
18.5'	**36**
20'	**52**

SB-18

DEPTH	TPH-G
5'	<5.8
9.5'	<5.7
11'	<6.1
12.5'	<6.3
20'	<6.3

LEGEND

◉	GROUNDWATER MONITORING WELL
▲	SOIL VAPOR EXTRACTION WELL
●	AIR SPARGING WELL
🟥	SOIL BORING LOCATION - JUNE 2005
🟦	GROUNDWATER MONITORING WELL LOCATION - JUNE 2005
🟨	POTENTIAL AIR SPARGING WELL LOCATION - JUNE 2005
🟩	POTENTIAL SOIL VAPOR EXTRACTION WELL LOCATION - JUNE 2005
DEPTH	SAMPLE COLLECTION DEPTH (feet), BELOW GROUND SURFACE
TPH-G	TPH-G CONCENTRATION IN SOIL (mg/kg) – JUNE 2005

NOTE:
CONCENTRATIONS IN **BOLD** ARE DETECTED ABOVE
THE MTCA METHOD A SOIL CLEANUP LEVEL

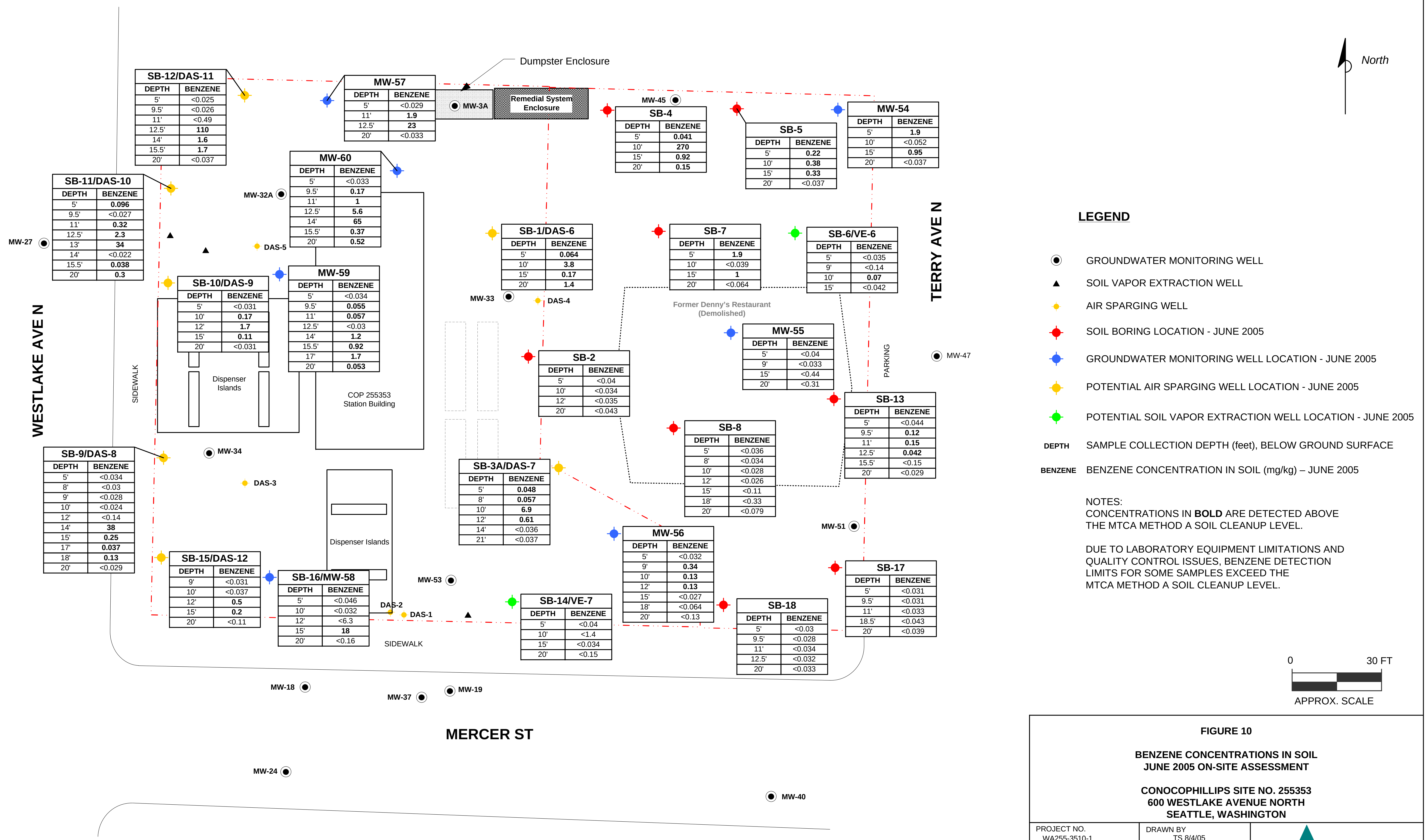
FIGURE 9

TPH-G CONCENTRATIONS IN SOIL
JUNE 2005 ON-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3510-1	DRAWN BY TS 8/4/05
FILE NO. WA255-3510-1	PREPARED BY TS 8/4/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
Consultants, Inc.



SB-12/DAS-11

DEPTH	BENZENE
5'	<0.025
9.5'	<0.026
11'	<0.49
12.5'	**110**
14'	**1.6**
15.5'	**1.7**
20'	<0.037

MW-57

DEPTH	BENZENE
5'	<0.029
11'	**1.9**
12.5'	**23**
20'	<0.033

SB-11/DAS-10

DEPTH	BENZENE
5'	**0.096**
9.5'	<0.027
11'	**0.32**
12.5'	**2.3**
13'	**34**
14'	<0.022
15.5'	**0.038**
20'	**0.3**

MW-60

DEPTH	BENZENE
5'	<0.033
9.5'	**0.17**
11'	**1**
12.5'	**5.6**
14'	**65**
15.5'	**0.37**
20'	**0.52**

SB-10/DAS-9

DEPTH	BENZENE
5'	<0.031
10'	**0.17**
12'	**1.7**
15'	**0.11**
20'	<0.031

MW-59

DEPTH	BENZENE
5'	<0.034
9.5'	**0.055**
11'	**0.057**
12.5'	<0.03
14'	**1.2**
15.5'	**0.92**
17'	**1.7**
20'	**0.053**

SB-4

DEPTH	BENZENE
5'	**0.041**
10'	**270**
15'	**0.92**
20'	**0.15**

SB-5

DEPTH	BENZENE
5'	**0.22**
10'	**0.38**
15'	**0.33**
20'	<0.037

MW-54

DEPTH	BENZENE
5'	**1.9**
10'	<0.052
15'	**0.95**
20'	<0.037

SB-1/DAS-6

DEPTH	BENZENE
5'	**0.064**
10'	**3.8**
15'	**0.17**
20'	**1.4**

SB-7

DEPTH	BENZENE
5'	**1.9**
10'	<0.039
15'	**1**
20'	<0.064

SB-6/VE-6

DEPTH	BENZENE
5'	<0.035
9'	<0.14
10'	**0.07**
15'	<0.042

MW-55

DEPTH	BENZENE
5'	<0.04
9'	<0.033
15'	<0.44
20'	<0.31

SB-2

DEPTH	BENZENE
5'	<0.04
10'	<0.034
12'	<0.035
20'	<0.043

SB-13

DEPTH	BENZENE
5'	<0.044
9.5'	**0.12**
11'	**0.15**
12.5'	**0.042**
15.5'	<0.15
20'	<0.029

SB-8

DEPTH	BENZENE
5'	<0.036
8'	<0.034
10'	<0.028
12'	<0.026
15'	<0.11
18'	<0.33
20'	<0.079

SB-9/DAS-8

DEPTH	BENZENE
5'	<0.034
8'	<0.03
9'	<0.028
10'	<0.024
12'	<0.14
14'	**38**
15'	**0.25**
17'	**0.037**
18'	**0.13**
20'	<0.029

SB-3A/DAS-7

DEPTH	BENZENE
5'	**0.048**
8'	**0.057**
10'	**6.9**
12'	**0.61**
14'	<0.036
21'	<0.037

MW-56

DEPTH	BENZENE
5'	<0.032
9'	**0.34**
10'	**0.13**
12'	**0.13**
15'	<0.027
18'	<0.064
20'	<0.13

SB-15/DAS-12

DEPTH	BENZENE
9'	<0.031
10'	<0.037
12'	**0.5**
15'	**0.2**
20'	<0.11

SB-16/MW-58

DEPTH	BENZENE
5'	<0.046
10'	<0.032
12'	<6.3
15'	**18**
20'	<0.16

SB-14/VE-7

DEPTH	BENZENE
5'	<0.04
10'	<1.4
15'	<0.034
20'	<0.15

SB-18

DEPTH	BENZENE
5'	<0.03
9.5'	<0.028
11'	<0.034
12.5'	<0.032
20'	<0.033

SB-17

DEPTH	BENZENE
5'	<0.031
9.5'	<0.031
11'	<0.033
18.5'	<0.043
20'	<0.039

LEGEND

◉	GROUNDWATER MONITORING WELL
▲	SOIL VAPOR EXTRACTION WELL
🟡	AIR SPARGING WELL
🔴	SOIL BORING LOCATION - JUNE 2005
🔵	GROUNDWATER MONITORING WELL LOCATION - JUNE 2005
🟡	POTENTIAL AIR SPARGING WELL LOCATION - JUNE 2005
🟢	POTENTIAL SOIL VAPOR EXTRACTION WELL LOCATION - JUNE 2005
DEPTH	SAMPLE COLLECTION DEPTH (feet), BELOW GROUND SURFACE
BENZENE	BENZENE CONCENTRATION IN SOIL (mg/kg) – JUNE 2005

NOTES:
CONCENTRATIONS IN **BOLD** ARE DETECTED ABOVE THE MTCA METHOD A SOIL CLEANUP LEVEL.

DUE TO LABORATORY EQUIPMENT LIMITATIONS AND QUALITY CONTROL ISSUES, BENZENE DETECTION LIMITS FOR SOME SAMPLES EXCEED THE MTCA METHOD A SOIL CLEANUP LEVEL.

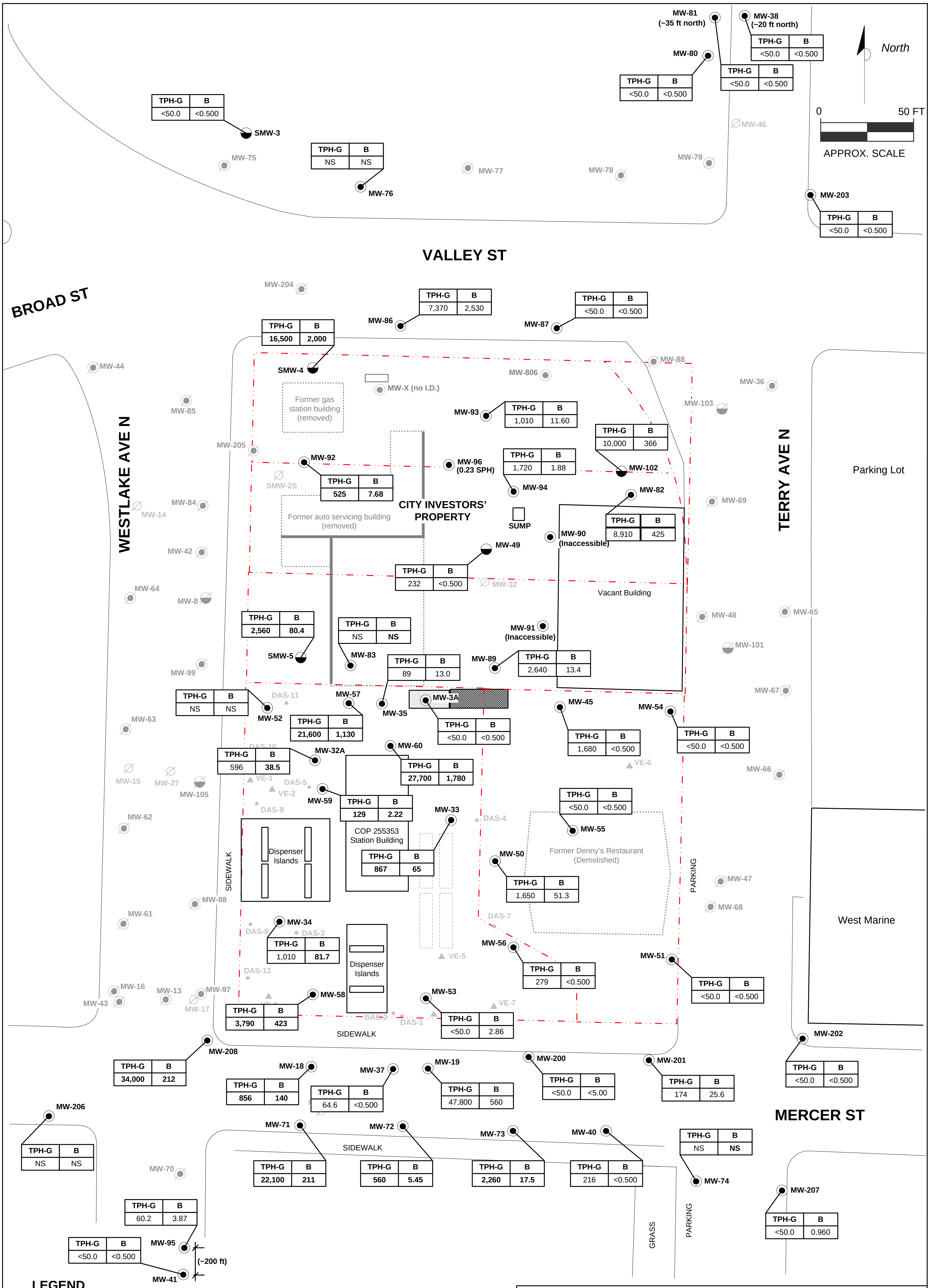
FIGURE 10

BENZENE CONCENTRATIONS IN SOIL
JUNE 2005 ON-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3510-1	DRAWN BY TS 8/4/05
FILE NO. WA255-3510-1	PREPARED BY TS 8/4/05
REVISION NO. 0	REVIEWED BY EL

Delta
Environmental
Consultants, Inc.



LEGEND

◒ ●	GROUNDWATER MONITORING WELL LOCATION
◒ ◎ ∅	ABANDONED, DESTROYED, OR DECOMMISSIONED WELLS
▲	SOIL VAPOR EXTRACTION WELL LOCATION
◆	AIR SPARGING WELL LOCATION
(0.10 SPH)	SEPARATE-PHASE HYDROCARBON THICKNESS (FEET), MARCH 2007
TPH-G	GASOLINE RANGE PETROLEUM HYDROCARBON CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), AUGUST 2006
B	BENZENE CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), MARCH 2007
NA	NOT SAMPLED

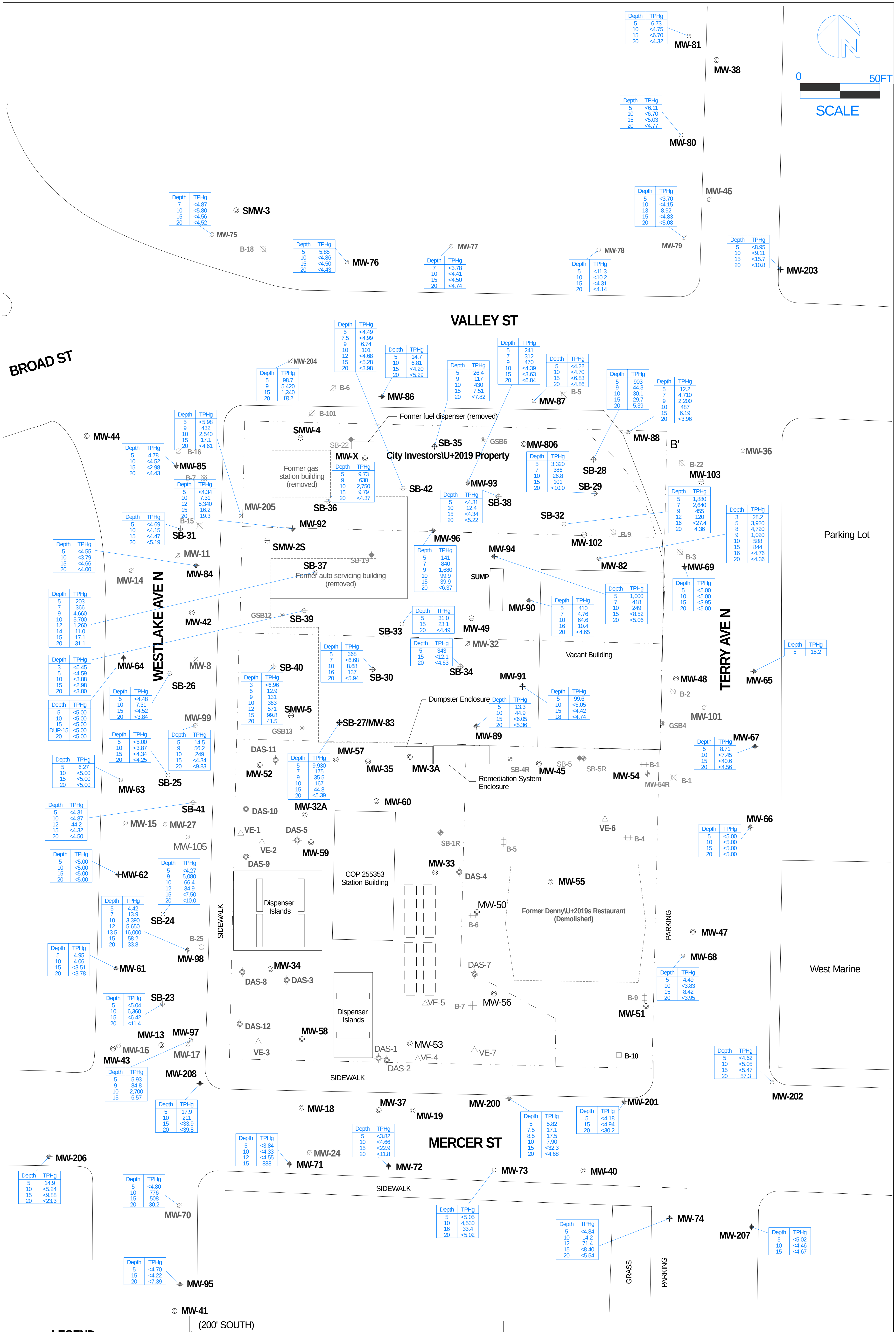
FIGURE 11

TPH-G AND BENZENE CONCENTRATIONS IN GROUNDWATER, MARCH 2007

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3534-1	DRAWN BY TS 11-13-06
FILE NO. WA255-3534-1	PREPARED BY JK 03-27-07
REVISION NO. 0	REVIEWED BY ES

DELTA



LEGEND

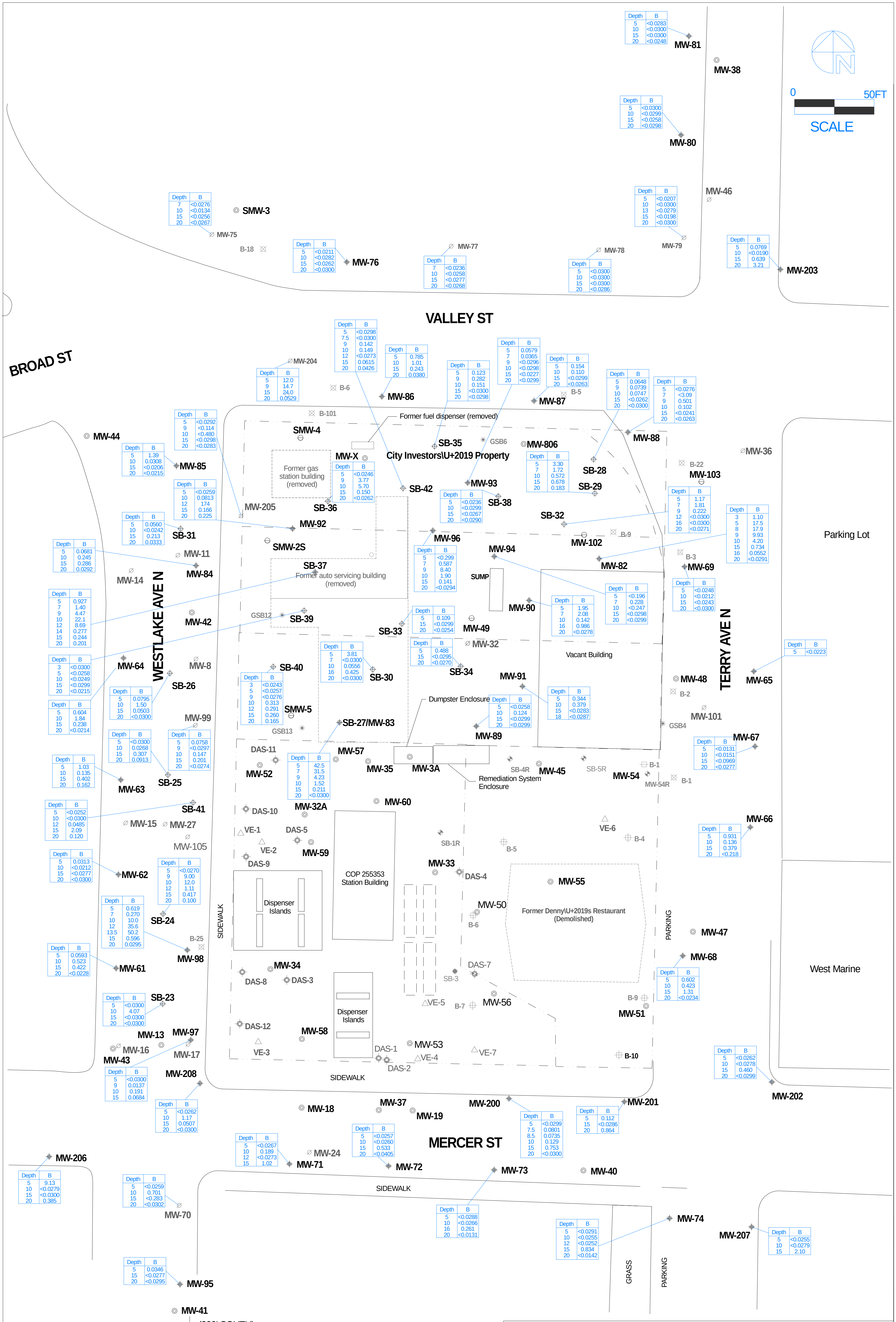
MW-37	◎	COP GROUNDWATER MONITORING WELL
MW-105	⊖	CITY INVESTORS\U+2019 GROUNDWATER MONITORING WELL
MW-17	⌀	ABANDONED OR DESTROYED WELL
VE-6	△	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	⊕	AIR SPARGING WELL LOCATION
SB-23	⌖	SOIL BORING LOCATION \U+2013 OCTOBER 2005
MW-61	⌖	GROUNDWATER MONITORING WELL LOCATION \U+2013 OCTOBER 2005
Depth		DEPTH OF SAMPLE IN FEET BELOW GROUND SURFACE
TPHg		CONCENTRATION OF TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN SOIL IN MILLIGRAMS PER KILOGRAM

FIGURE 12
TPH-G CONCENTRATIONS IN SOIL
OCTOBER 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO . 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3528-1	DRAWN BY MC 11/23/05
FILE NO. WA255-GW-TPHg	PREPARED BY TS
REVISION NO. 0	REVIEWED BY EL

DELTA



LEGEND

MW-37	◎	COP GROUNDWATER MONITORING WELL
MW-105	⊖	CITY INVESTORS\U+2019 GROUNDWATER MONITORING WELL
MW-17	⌀	ABANDONED OR DESTROYED WELL
VE-6	△	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	⯐	AIR SPARGING WELL LOCATION
SB-23	⊕	SOIL BORING LOCATION \U+2013 OCTOBER 2005
MW-61	✦	GROUNDWATER MONITORING WELL LOCATION \U+2013 OCTOBER 2005
Depth		DEPTH OF SAMPLE IN FEET BELOW GROUND SURFACE
B		CONCENTRATION OF BENZENE IN SOIL IN MILLIGRAMS PER KILOGRAM

FIGURE 13
BENZENE CONCENTRATIONS IN SOIL
OCTOBER 2005 OFF-SITE ASSESSMENT

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3528-1	DRAWN BY MC 11/22/05
FILE NO. WA255-GWTPHg	PREPARED BY TS
REVISION NO. 0	REVIEWED BY EL

DELTA

\\Sea4\cadgis\geo\Westlake COP\SubTasks\Soil Sampling Figure\Figure 2.dwg Oct 28, 2008 - 11:35am

NO.	DATE	BY	REVISION DESCRIPTION

NOTES

1. SAMPLING GRID SQUARES WITH LESS THAN 50 PERCENT AVAILABLE AREA FOR SAMPLING (UNDER GRAVITY WALL OR OUTSIDE OF EXCAVATION AREA) WILL NOT BE SAMPLED. THESE AREAS ARE SHOWN WITH AN “X” ACROSS THE SQUARE.

2. SAMPLE DESIGNATION WILL BE AS FOLLOWS: “AREA”-“GRID NO.”-“DEPTH IN FEET BGS”, FOR EXAMPLE: AREA2-A1-15 FOR A SAMPLE FROM AREA 2, NORTHWEST CORNER (GRID NO. A1), AT 15 FEET BGS.

LEGEND

— — — —	PROPERTY LINE
▨	GRAVITY WALL
▒	SLOT-CUT EXCAVATION
∿∿∿	EXISTING SHEET PILE

NAME OR INITIALS AND DATE	INITIALS AND DATE
DESIGNED CHECKED	REVIEWED: DES. CONST. SDOT PROJ. MGR.
DRAWN CHECKED	RECEIVED REVISED AS BUILT

ALL WORK DONE IN ACCORDANCE WITH THE CITY OF SEATTLE STANDARD PLANS AND SPECIFICATIONS AND OTHER DOCUMENTS CALLED FOR IN SECTION 0-02.3 OF THE PROJECT MANUAL.

PHASE 2 - WESTLAKE/MERCER CLEANUP PROJECT
SEATTLE, WASHINGTON

SOIL SAMPLING PLAN
FIGURE 2

DESIGNED: MY
DRAWN: EDM
CHECKED: MY
PROJECT ENGINEER:
APPROVED BY:
DATE: 10/08

URS

SIZE: D
PLATE: 2
SHEET: 1 OF 1

APPENDIX F

ENVIRONMENTAL • GEOTECHNICAL
BUILDING SCIENCES • MATERIALS TESTING

6347 Seaview Avenue Northwest
Seattle, WA 98107
Telephone 206-781-1449
Fax 206-781-1543
www.atcgroupservices.com

REMEDIATION SYSTEM RESTART REPORT

Third and Fourth Quarter 2016
August 2016 through December 2016

Phillips 66 Facility No. 255353 (AOC 1396)
600 Westlake Avenue North
Seattle, Washington 98107
Washington State Department of Ecology Facility ID: 46445373
Washington State Department of Ecology Voluntary Cleanup Program No. NW1714
ATC PROJECT NO. Z076000073

Submitted to:
Mr. Roger Nye
Washington State Department of Ecology
3190 160th Avenue Southeast
Bellevue, Washington 98008-5452

Submitted on behalf of:
Mr. Ed Ralston
Phillips 66 Company
Remediation Management
76 Broadway
Sacramento, California 95818

Prepared by:
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May 3, 2017

ATC Group Services LLC
Prepared by:

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Senior Project Manager

Kyle.Sattler@atcassoicates.com

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KYLE RAYMOND SATTLER

ATC Group Services LLC
Reviewed by:

Dawn E. Bockoras
Director, Engineering & Remedial Operations
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ATC
ENVIRONMENTAL • GEOTECHNICAL
BUILDING SCIENCES • MATERIALS TESTING

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600 Westlake Avenue North
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Washington State Department of Ecology Facility ID: 46445373
Washington State Department of Ecology Voluntary Cleanup Program No. NW1714
ATC PROJECT NO. Z076000073

1.0 INTRODUCTION AND REMEDIATION HISTORY

ATC Group Services LLC (ATC) has prepared this report on behalf of Phillips 66 Company (P66) to document the results of the soil vapor extraction (SVE) and air-sparge (AS) remediation system re-start activities, pulse operation (including operation and maintenance [O&M] activities), and winterization activities that occurred at former Phillips 66 Facility No. 255353 (AOC 1396) in the third and fourth quarters of 2016. The former facility address is 600 Westlake Avenue North, Seattle, Washington. P66 is conducting investigation, cleanup, and monitoring of the former P66 facility (located on the south half of City Block 37) and those properties on or around Block #37 bounded by Westlake Avenue North, Valley Street, Terry Avenue North, and Mercer Street (herein referenced as the Site). P66 is conducting the investigation, cleanup, and monitoring pursuant to a Settlement and Remedial Action Agreement (Settlement Agreement) among ConocoPhillips (now P66), Union Oil Company of California, City Investors XI, LLC (City Investors), and the City of Seattle (City) that was executed in April 2007.

The SVE system consists of two blowers that are capable of extracting soil vapors from a total of 36 vertical wells (19 in Mercer Street, 17 in Terry Avenue) and 16 horizontal wells (7 in Valley Street, 9 in Westlake Avenue). The AS system is capable of supplying compressed air to a total of 62 air sparge wells (27 in Mercer Street, 14 in Valley Street, 21 in Westlake Avenue). The SVE blowers discharge vapors to an off-gas treatment system that uses granular activated carbon (GAC) to reduce air emissions to permitted levels (under Puget Sound Clean Air Agency [PSSCA] permit Registration No. 29548). Recovered water from the SVE moisture separators is also treated with GAC before discharging to the King County sewer system (under Discharge Authorization No. 4262-01, expiration: 6/30/2018). The SVE/AS system equipment summary and SVE/AS well identification are presented in **Table 1**.

The Site is shown relative to surrounding physical features in **Figure 1**. The current layout of the Site and locations of the SVE and AS wells are shown on **Figure 2**. The current layout of the SVE/AS system is shown on **Figure 3**.

2.0 SYSTEM RE-START AND SITE VISIT SUMMARY

Several site visits were conducted that included preparing the system for re-start, monitoring and optimizing its performance, and preparing it for shut-down and winterization. A summary of the site visits conducted between August 3, 2016 and December 30, 2016, is presented below:

System Repairs, A&OI Corrections and Re-Start Activities (August 3, 2016 through August 17, 2016)

Multiple visits were made to the site in order to perform the necessary repairs and maintenance to the SVE/AS system in preparation for system re-start and to ensure compliance with Phillips 66's internal asset and operating integrity program (A&OI). The following visits and tasks were completed during the period from August 3, 2016 through August 17, 2016.

August 3, 2016 – ATC performed initial maintenance and un-mothballing of the SVE/AS system including:

- Un-seized both SVE blowers by hand
- Performed oil changes and lubrication on both SVE blowers
- Attempted to un-seize the AS compressor - unsuccessful
- Uncoupled AS compressor motor and removed compressor
- Pre-start system electrical connections/voltages were checked
- Valve positions on all equipment checked
- Trouble-shoot startup controls with manufacturer (Newterra), discovered blown fuses

The SVE blowers were successfully started in manual mode on August 3, 2016. However, the system could not be started in auto-mode, due to blown electrical fuses. The AS compressor was also seized, and could not be un-seized during the site visit. The AS compressor was uncoupled from the motor for off-site repair. The SVE/AS system was left off upon departure pending repair of the AS compressor and A&OI corrections.

August 4, 2016 – ATC completed additional Phillips 66 A&OI corrections and repairs on the SVE/AS system including the following activities:

- Installed lockable ball valve to isolate residual energy (compressed air pressure) in the sparge manifold and wells from the compressor.
- Labeled all monitoring points, cleaned up and cleared compound of weeds.
- Continued trouble-shooting auto-mode startup controls with manufacturer.

The SVE/AS was left off upon departure pending repair of the AS compressor.

August 5, 2016 – ATC delivered the AS compressor to Beckwith & Kuffel, in Seattle, Washington, for repairs. The SVE/AS remained off pending repair of the AS compressor and additional A&OI corrections.

August 15, 2016 – ATC picked up the repaired AS compressor from Beckwith & Kuffel and re-coupled the compressor to the motor. ATC successfully re-started the AS compressor in manual-mode. The SVE/AS was left off upon departure pending additional A&OI corrections.

August 16, 2016 – ATC completed the following A&OI corrections:

- Installed bleed valve on sparge manifold to release residual energy in the sparge manifold and wells.
- Installed additional signage, including "Authorized Personnel Only and Low Overhead."

- Installed additional caution reflective tape where necessary.

The SVE/AS was re-started and operated for approximately 8 hours in the auto-mode. The SVE/AS system was turned off upon departure pending additional A&OI corrections and permanent re-start.

August 17, 2016 – ATC re-started the SVE/AS system in auto-mode and completed the following A&OI corrections:

- Removed dried residuals in settling tank
- Installed double block valves on vapor-phase carbon influent, intermediate and effluent sampling ports.

O&M:
A partial O&M event was conducted during the August 17, 2016 site visit. The following activities were conducted during the initial partial O&M event: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from both SVE systems (B-701 and B-801); and collected temperature and pressure data from the AS system. The SVE/AS system remained operating upon departure.

Routine O&M, Continued A&OI Corrections and Repairs (August 17, 2016 through November 22, 2016)

August 18, 2016 – Upon arrival, the system was operating. ATC completed the following A&OI corrections:

- Installed brass piping tees on inlet of liquid-phase carbon vessels for pressure gauges
- Closed drain valves and filled liquid-phase carbon vessels with potable water
- Installed double block valves on liquid sampling ports
- Checked operation of sump pump
- Post-start plumbing and piping connections were checked for leaks.
- The system’s emergency stop safety shutdown relays were tested.

O&M:
An O&M event was also conducted during the August 18 site visit. The following activities were conducted during the O&M event: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from both SVE systems (B-701 and B-801); collected temperature and pressure data from the AS system. Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a photo-ionization detector (PID); Collected baseline PID readings from all SVE wells; Collected air flow measurements from select AS wells; Collected PSSCA compliance vapor samples from the influent, intermediate, and effluent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Insufficient groundwater was recovered during this O&M visit to collect compliance influent and effluent groundwater samples per DA-4262-01. The SVE/AS system remained operating upon departure.

August 22, 2016 - Upon arrival, the system was operating.

O&M:
During the August 22, 2016 site visit, the following O&M activities were conducted: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor

data from the SVE system; collected vacuum, temperature and pressure data from both SVE systems (B-701 and B-801); collected temperature and pressure data from the AS system. Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a PID; Collected PID readings from select SVE wells; Collected air flow measurements from select AS wells; Collected vapor samples from the influent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Insufficient groundwater was recovered during this O&M visit to collect compliance influent and effluent groundwater samples per DA-4262-01. The SVE/AS system remained operating upon departure.

August 23, 2016 – Upon arrival, the system was operating. However, the air compressor motor for the air sparge system sounded louder than it did during the visit on August 22, and the relief valve was operating intermittently. The air sparge system was shut down during diagnosis. It was determined during the site visit that the AS system was operating correctly, however, the AS system was inadvertently left off upon departure.

August 29, 2016 - Upon arrival, the VE system was operating. The AS system was re-started.

O&M:

During the August 29, 2016 site visit, the following O&M activities were conducted: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from both SVE systems (B-701 and B-801); collected temperature and pressure data from the AS system. Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a PID; Collected PID readings from select SVE wells; Collected air flow measurements from select AS wells; Collected vapor samples from the influent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Insufficient groundwater was recovered during this O&M visit to collect compliance influent and effluent groundwater samples per DA-4262-01. The SVE/AS system remained operating upon departure.

September 19, 2016 – The SVE/AS system was not operating upon arrival. No notification was given by the system's remote Sensaphone® unit. The remote Sensaphone® unit was evaluated on-site and numerous attempts were made to re-start the system in auto-mode, but were unsuccessful. The system could only be re-started in manual mode. The system was not allowed to operate in manual-mode (as system fail safes and shutdowns would not function, potentially damaging system components) and the SVE/AS system remained off upon departure.

September 26, 2016 – ATC reactivated the Sensaphone® telemetry unit service (by powering down and re-energizing the control panel). However, after reactivating the service, phone connection to the unit was still unavailable. ATC contacted Sensaphone® and determined that an upgrade from the existing Cell682 unit to a 3G cell modem was necessary. ATC ordered the upgrade unit for installation at a later date and left the SVE/AS system off upon departure.

October 5, 2016 - ATC completed the following repairs on the SVE/AS system:

- Energized control panel and trouble-shooted system re-start in auto-mode. ATC checked the solenoid fuses and breakers. It was determined sequence of pumps was not in automatic mode preventing the System to operate in auto mode.
- Replaced rotometer internals at the air sparge manifold for air sparge well AS-17 (W-17 located in Westlake Avenue) and installed a new rotometer for air sparge well V-2 (located in Valley Street).

During the October 5, 2016 site visit, it was determined that only the AS system would not continuously operate in auto-mode. Therefore, only the SVE system was re-started in auto-mode, and was operating upon departure. The AS system remained off upon departure for further repairs.

October 6, 2016 - Upon arrival, the SVE system was operating. ATC completed the following repairs on the AS system:

- Re-connected wires to solenoids for repaired rotameters and installed additional hose clamps to rotameter connections.
- Observed insufficient flow from settling tank to liquid-phase carbon units. Checked particle filters, verified filters in operable condition. Checked transfer pump – determined transfer pump not operating per specification.
- Disconnected and removed transfer pump for off-site repair.

O&M:

An O&M event was also conducted during the October 6 site visit. The following activities were conducted during the O&M event: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from both SVE systems (B-701 and B-801). Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a photo-ionization detector (PID); Collected PID readings from select SVE wells; Collected PSSCA compliance vapor samples from the influent, intermediate, and effluent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Insufficient groundwater was recovered during this O&M visit to collect compliance influent and effluent groundwater samples per DA-4262-01. Based on the post-August 17 O&M data, only the SVE system remained operating upon departure. The AS system remained off to evaluate influence on vapor extraction (if any) via the SVE system.

October 7, 2016 - Upon arrival, the SVE system was operating.

O&M:

During the October 7, 2016 site visit, the vacuum for blower B-801 was increased as vacuum gauge reading was zero (0). However, after increasing the vacuum, water was observed in the sight glass of several SVE wells. Therefore, the vacuum was reduced until water was no longer observed in the sight glass of the SVE wells. The AS system remained off upon departure to evaluate influence to hydrocarbon removal during the next O&M event.

October 12, 2016 - Upon arrival, the SVE system was operating. During the October 12, 2016 site visit, ATC re-installed the repaired transfer pump and tested the system. Also, ATC replaced the existing 682CELL modem with the upgrade unit (3G modem), re-started the system, and tested all components. The SVE system remained operating upon departure. The AS system remained off upon departure to evaluate influence to hydrocarbon removal during the next O&M event.

October 21, 2016 - Upon arrival, the SVE system was operating.

O&M:

During the October 21, 2016 site visit, the following O&M activities were conducted: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from both SVE systems (B-701 and B-801). Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a PID; Collected PID readings from select SVE wells (adjusted valves to

45 degrees open); Collected vapor samples from the influent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Insufficient groundwater was recovered during this O&M visit to collect compliance influent and effluent groundwater samples per DA-4262-01. The SVE blower B-801 was shut down upon departure. The SVE blower B-701 remained operating upon departure. The AS system (only the AS wells on Mercer Street) was re-started and remained operating upon departure to concentrate efforts to promote vapor extraction in that region.

November 2, 2016 - Upon arrival, the SVE blower B-701 and the AS system for AS wells on Mercer Street were operating.

O&M:
During the November 2, 2016 site visit, the following O&M activities were conducted: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from SVE system B-701; collected temperature and pressure data from the AS system. Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a PID; Collected PID readings from select SVE wells; Collected air flow measurements from select AS wells; Collected vapor samples from the influent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Insufficient groundwater was recovered during this O&M visit to collect compliance influent and effluent groundwater samples per DA-4262-01. SVE system B-701 remained operating upon departure. The AS system for the AS wells on Mercer Street remained operating upon departure.

November 16, 2016 - Upon arrival, the SVE blower B-701 and the AS system for AS wells on Mercer Street were operating.

O&M:
During the November 16, 2016 site visit, the following O&M activities were conducted: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from SVE system B-701; collected temperature and pressure data from the AS system. Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a PID; Collected PID readings from select SVE wells; Collected air flow measurements from select AS wells; Collected vapor samples from the influent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Insufficient groundwater was recovered during this O&M visit to collect compliance influent and effluent groundwater samples per DA-4262-01. SVE system B-701 remained operating upon departure. The AS system for the AS wells on Mercer Street remained operating upon departure.

November 22, 2016 - Upon arrival, the SVE blower B-701 and the AS system for AS wells on Mercer Street were operating.

O&M:
During the November 22, 2016 site visit, the following O&M activities were conducted: recorded the totalizer reading and SVE/AS system hour meter readings; collected stack temperature, velocity and flowrate vapor data from the SVE system; collected vacuum, temperature and pressure data from SVE system B-701; collected temperature and pressure data from the AS system. Collected influent, intermediate and effluent petroleum vapor readings from the vapor sampling ports SVE system using a

PID; Collected PID readings from select SVE wells; Collected air flow measurements from select AS wells; Collected vapor samples from the influent vapor sampling ports utilizing Tedlar bags and submitted them to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method TO-15; Collected DA 4262-01 compliance groundwater samples from the influent and effluent water sampling ports and submitted them to PACE Analytical of Minneapolis, MN for analysis of gasoline-range hydrocarbons by Northwest Method MWTPH-Gx, BTEX by EPA Method 8260B, and Oil & Grease by EPA Method 1664.

Based on a pending required electrical power outage on Block 37, scheduled for December 10, 2016, and the near asymptotic conditions of the system, ATC shut the system down on November 22, 2016. The SVE/AS system was locked and tagged out of service.

3.0 DATA SUMMARY AND EVALUATION

Historical system performance data collected prior to the August 2016 system re-start activities is summarized in the following reports:

- Cardno, *Remediation Progress Report, First Quarter 2014, Phillips 66 Facility 255353, 600 Westlake Avenue North, Seattle, Washington 98107*, July 2, 2014.
- Cardno, *Remediation Progress Report, Second Quarter 2014, Phillips 66 Facility 255353, 600 Westlake Avenue North, Seattle, Washington 98107*, August 22, 2014.
- Cardno, *Remediation Progress Report, Third Quarter 2014, Phillips 66 Facility 255353, 600 Westlake Avenue North, Seattle, Washington 98107*, January 21, 2015.
- Cardno, *Remediation Progress Report, Fourth Quarter 2014, Phillips 66 Facility 255353, 600 Westlake Avenue North, Seattle, Washington 98107*, February 19, 2015.
- Cardno, *Remediation Progress Report, First Quarter 2015, Phillips 66 Facility 255353, 600 Westlake Avenue North, Seattle, Washington 98107*, May 22, 2015.

Cumulative historical system operational and performance data collected prior to the August 2016 SVE/AS system re-start activities is provided in **Tables 1** through **5** of **Appendix A**.

RUNTIME EVALUATION: The cumulative runtimes for the AS and VE systems were 89% and 95%, respectively, during this period. System runtime summaries for the AS and the SVE system are provided in **Tables 2** and **3**, respectively. System downtime during this reporting period was attributed to PLC issues which prevented the AS system from running in "Auto" mode. The AS system was also turned off on August 23 to diagnose loud operation (and inadvertently not restarted) and in September to monitor the effectiveness of the VE system.

GROUNDWATER DEPTH TO WATER AND FLOW DIRECTION EVALUATION: Depths to groundwater measured on December 13, 14 and 16, 2016 (approximately 3 weeks after the system was shut down) ranged from 8.40 below ground surface (bgs) in monitor well MWR-5 to 15.25 feet bgs in monitor well MW-41. The inferred shallow groundwater flow direction is generally towards the north-northeast, at an average gradient of approximately 0.005 foot/foot. Historical groundwater data indicates that the pre-dominant groundwater flow direction is toward the north-northeast (toward South Lake Union located approximately 500 feet north of the Site). The depths to water and groundwater flow direction are likely influenced by the presence of native soil and fill materials on and off-site and the presence of subsurface hydrogeologic barriers installed during the remedial excavation activities completed in 2008. The elevation of the water surface in south Lake Union may also influence the direction of the groundwater flow beneath the site. A summary of the groundwater conditions measured on December 13, 14 and 16, 2016 are summarized in ATC's *Groundwater Monitoring Report (Fourth Quarter 2016)*, dated February 23, 2017.

GROUNDWATER DISSOLVED CONCENTRATION EVALUATION: Laboratory analytical results for groundwater samples collected on December 13, 14 and 15, 2016 indicate that gasoline-range hydrocarbons, and benzene, toluene, ethylbenzene, and total xylenes (BTEX) were either not detected or were detected at concentrations less than the MTCA Method A cleanup levels in all of the samples submitted for analysis, with the exception of gasoline-range hydrocarbons detected in the sample collected from MWR-5, benzene detected in the samples collected from MW-213 and MWR-5, and ethylbenzene and total xylenes detected in the sample collected from MWR-5. These analytical results are generally similar to historical analytical results. Monitor well MW-45 could not be located during the December sampling event, and well MW-54 was inaccessible due to sludge encountered within the wells casing. A summary of the groundwater analytical results collected from the wells on December 13, 14 and 16, 2016 are summarized in ATC's *Groundwater Monitoring Report (Fourth Quarter 2016)*, dated February 23, 2017.

INCIDENTAL GROUNDWATER RECOVERY: The SVE/AS system recovered approximately 329 gallons of water during operation between August 17 and November 22, 2016. Influent and effluent compliance samples per King County DA 4262-01 were collected on November 16, 2016. Sample port locations are shown on **Figure 3**. The samples were submitted to PACE Analytical of Minneapolis, MN for analysis of total petroleum hydrocarbons as gasoline by Northwest Method MWTPH-Gx, BTEX by EPA Method 8260B, and Oil & Grease by EPA Method 1664. Total petroleum hydrocarbons as gasoline, BTEX and oil & grease were not detected above the laboratory's method reporting limits in any of the samples submitted for analysis, and all samples demonstrated compliance with DA 4261-01 limits. The analytical results and established discharge limits per DA 4262-01 are presented in **Table 4**. A copy of the analytical report is presented in **Appendix B**.

VAPOR AND OFFGAS ANALYTICAL AND TREATMENT EVALUATION: PSSCA compliance vapor samples were collected from the influent, intermediate, and effluent vapor sampling ports utilizing Tedlar bags on August 18 and October 6, 2016. Vapor sample port locations are shown on **Figure 3**. The samples were submitted to PACE Analytical of Minneapolis, MN for analysis of gasoline-range hydrocarbons and BTEX by EPA Method TO-15. Copies of the laboratory analytical reports of the vapor samples are provided in **Appendix B**. (Note: The PSCAA permit specifies vapor concentrations as TPH, while the analytical laboratory reports Method TO-15 results as Total Hydrocarbon Concentration as gasoline [THCg]. For reporting purposes, TPH and THCg are assumed to be equivalent).

The vapor analytical results, the PID screening results, and the corresponding mass recovery and emissions rates for each of the three vapor trains are summarized in **Tables 5, 6** and **7**, respectively. The PSCAA permit specifies that a control efficiency of 97% must be demonstrated when total petroleum hydrocarbon (TPH) concentrations at the inlets to the granular activated carbon vessels are 200 ppmv or greater. As shown on **Tables 5**, **6** and **7**, TPH concentrations have never exceeded this threshold; therefore control efficiency is not reported.

As presented in **Tables 5**, **6**, and **7**, the average mass recovery rate for Trains 1, 2, and 3 during this period was 0.20 pound (lb)/day, 0.15 lb/day, and 0.11 lb/day, respectively. The total mass of hydrocarbons recovered in the vapor phase during this period at Trains 1, 2, and 3 were 23.35 lb, 15.61 and 12.9 lbs, respectively. The total mass of hydrocarbons recovered by the VE system was 51.86 lbs for this reporting period. The total cumulative mass of hydrocarbons recovered by the SVE system to date is 3,091 lbs.

SVE PID AND AS FLOW RATE DATA: SVE PID measurements and AS flow rate data for this reporting period are provided in **Tables 8** and **9**, respectively.

4.0 WINTERIZATION ACTIVITIES

On December 16, 2016, ATC visited the site to conduct winterization activities on the SVE/AS system. Upon arrival, the system remained off, and LO/TO was confirmed. During the visit, each SVE manifold valve was opened and the water from above the valve was allowed to drain back to the well and/or underground piping. All water conveyance piping and hoses were detached at the cam lock fittings. A portable leaf blower was used to blow any remaining water from each line. The three water transfer pumps were drained by removing the plug on both the top of the pump head and the bottom. The plugs were stored in the onsite construction box. The AS compressor was filled with vegetable oil to minimize moisture inside the compressor, thereby reducing the potential for the compressor lobes to rust and for the compressor and seize. The two liquid-phase carbon vessels were drained using the valve located on the bottom of each vessel. The sump pump was removed and transported back to the Seattle office for storage. On December 30, 2016, the two cartridge filter housings were removed with the aid of a strap wrench, and the filters were removed. The filters and housings were also stored in the onsite construction box. The remediation compound gate was secured and locked upon departure.

5.0 RECOMMENDATIONS

Groundwater analytical results do not indicate significant “improvement” during the 2016 pulse operation. However, the pulse event did appear to be semi-effective in recovering volatilized hydrocarbons from the subsurface, as evidenced by the TPH mass recovered by the VE system during this reporting period. The total TPH mass recovered during this reporting period (51.85 lbs) was over twice the total TPH mass recovered by the VE system during the previous operating period (21 lbs between January 1 through March 31, 2015). ATC recommends re-starting the SVE/AS system in the late second or early third quarter of 2017, with continued adjustments and balancing, in an effort to mitigate potential rebounding vapor concentrations. The SVE/AS system should be turned off at least one week prior to the following groundwater sampling event to allow groundwater to reach static conditions.

TABLES

TABLE 1
SVE/AS REMEDIATION SYSTEM SUMMARY

Startup Date: **8/17/2016**

Permits	Discharge of treated groundwater to King County sewer system under King County
(e.g. NPDES, consumptive use)	Disharge Authorization No. 4262-01, expires 6/30/2018. Discharge treated vapors
	to atmoshere under PSCCA permit Registration No. 29548.
Soil Vapor Extraction	
Mercer Street SVE Well ID's:	19 1-inch diameter vertical SVE wells to approximately 8 feet bgs, designated
	MSVE-1 through MSVE-19
Valley Street SVE Well ID's:	8 1-inch diameter horizontal SVE wells to approximately 8 feet bgs, designated
	VSVE-1 through VSVE-7, and VSVE-9
Terry Avenue North SVE Well ID's:	15 1-inch diameter vertical SVE wells (depths unknown), designated WA-1 through
	WC-3, V-1 through V-9, TSVE-1 through TSVE-8, TSVE-10 through TSVE-12,
	TEFR-1 Air, TEFR-2 Air, TMW-48 Air, and TMW-65 Air
Westlake Avenue North SVE Well ID's:	9 1-inch diameter horizontal SVE wells (depths unknown), designated
	WC1 through WC3, WB1 through WB3, and WA1 through WA3
Screen Interval	Not specified
Design Flow Rate	Total =~ 200 CFM @ 22" Hg; Legs = 30 CFM @ 12" Hg
Off Gas Treatment	Vapor-Phase Granular Activated Carbon
Other	Water from SVE moisture separators treated with Liquid Phase Granular Activated Carbon.
Air Sparging	
Mercer Street AS Well ID's:	27 1-inch diameter AS wells to approximately 21 feet bgs, designated
	MAS-1 through MAS-19
Valley Street AS Well ID's:	14 1-inch diameter AS wells to approximately 18 feet bgs, designated
	VAS-1 through VAS-14
Terry Avenue North AS Well ID's:	No AS wells in Terry Avenue North
Westlake Avenue North AS Well ID's:	21 1-inch diameter AS wells to approximately 25 feet bgs, designated
	AS-1 through AS-21
Screen Interval	Not specified
Design Flow Rate	Not specified
Equipment & Specifications	(2) 10HP Sutorbuilt 5L-RHC Blower, Newterra Vapor Liquid Separator - VLW Series
(i.e. tower, blower, flowmeter,	With Goulds Transfer Pump
pumps) Specify usage, type, mfg,	(6) (2 in-Series) (3 Trains in Parallel)- 1000 lbs Siemens Vent-Scrub- Vaor Phase Adsorbers
and design specifications.	220 Gallon Cylindrical Poly Tank with 1.5 HP Gould Transfer Pump
	(2) 1000 lbs. Siemens Aqua Scrub Liquid Phase Adsorbers (in Series)
	(1) Rietchle Rotary Claw Compressor 10 HP with American Industrial Heat Exchanger
Control Panel	Custom - Newterra
(Brand & List components)	Control panel Nema 4, 480 VAC, 3 phase 4 W, 100 amp service
Surge Protection (MFG & Type)	600V Lightning Arrestor Square D
Other	60"x 60"x 12" Double Door Encl with 3-Point Latch
Telemetry (Mfg)	Sensaphone Cell 682 Autodialer

SYSTEM REPAIR HISTORY

8/3/2016	Restart of system, change oil and grease Blowers (B-701 & B-801), Sparge compressor shaft froze, remove
	for repair, blower operate in Manual Mode
8/4/2016	Install isolation valve from compressor to sparge manifold, troubleshoot startup issues
8/15/2016	Install repaired sparge compressor (C-2201) startup ok.
10/6/2016	Remove Transfer pump (P-5501) for repair
10/12/2016	Install Transfer pump (P-5501) from repair. Pump startup ok.
12/16/2016	Winterize pumps, blowers, compressor, carbon vessels, and associated piping.

TABLE 2: AIR SPARGING PERFORMANCE SUMMARY

Facility Name: Former Phillips 66 Facility No. 255353 (AOC 1396)

Startup Date: 8/17/2016

Ecology Facility ID: 46445373

Ecology VCP No: NW1714

Process Status Code	Arrive	Depart
1	on	on
2	off	on
3	off	off
4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	AS Compressor		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)[1]	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)						
08/17/16	0	0	10,372	24	0.0	0	Start Up	Start Up	Start Up	2
08/18/16	1	1	10,393	24	21.0	21.0	0	88%	88%	1
08/22/16	4	5	10,489	24	96.0	117.0	0	100%	98%	1
08/23/16	1	6	10,514	24	25.0	142.0	0	104%	99%	4
08/29/16	6	12	10,514	24	25.0	142.0	0	17%	49%	2
09/19/16	21	33	10,919	24	405.0	547.0	0	80%	69%	3
09/26/16	7	40	10,919	24	0.0	547.0	168	100%	74%	3
10/05/16	9	49	10,919	24	0.0	547.0	216	100%	79%	3
10/06/16	1	50	10,919	24	0.0	547.0	24	100%	80%	3
10/07/16	1	51	NM	24	--	--	24	--	--	3
10/12/16	5	56	NM	24	--	--	120	--	--	3
10/21/16	9	65	10,919	24	0.0	547.0	216	100%	84%	2
11/02/16	12	77	11,204	24	285.0	832.0	0	99%	87%	1
11/16/16	14	91	11,544	24	340.0	1172.0	0	100%	89%	1
11/22/16	6	97	11,684	24	140.0	1312.0	0	97%	89%	4

Notes:

1. AS system was turned off on August 23 due to noisy compressor and relief valve and in September to evaluate the influence of the SVE system.

TABLE 3: SOIL VAPOR EXTRACTION PERFORMANCE SUMMARY

Process Status Code	Arrive	Depart
1	on	on
2	off	on
3	off	off
4	on	off

Facility Name: Former Phillips 66 Facility No. 255353 (AOC 1396)

Ecology Facility ID#: 46445373

Ecology VCP No: NW1714

Startup Date: 8/17/2016

Standard Temp = 80 °F

Standard Pressure = 14.7

								SVE Blower B-701							SVE Blower B-801						
Site Visit Date	Days Between Site Visits	Days Since Startup	Totalizer (gallons)	System Vacuum (manifold) ″WC	System Velocity (ft/min)	System Flow Rate acfm	Corrected System Flow Rate scfm	Hour Meter Reading	Hours of Operation Period	Total Hrs Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status	Hour Meter Reading	Hours of Operation Period	Total Hrs Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
08/17/16	0	0	82,300	5	1,829	90	76	10,238	0	0		0%	0%	2	9380		0		0%	0%	3
08/18/16	1	1	82,300	5	3,708	182	153	10,258	20.0	20.0		83%	100%	1	9401	21.0	21.0		88%	100%	2
08/22/16	4	5	82,300	5	4,048	199	167	10,354	96.0	116.0		100%	97%	1	9497	96.0	117.0		100%	98%	1
08/29/16	7	12	82,300	5	4,056	199	167	10,522	168.0	284.0		100%	99%	1	9664	167.0	284.0		99%	99%	2
09/19/16	21	33	82,300	NM	NM	NM	NM	10,929	407.0	691.0		81%	87%	3	10071	407.0	691.0		81%	87%	2
09/26/16	7	40	82,300	NM	NM	NM	NM	10,929	0.0	691.0	168	100%	89%	3	10071	0.0	691.0	168	100%	89%	1
10/05/16	9	49	82,300	NM	NM	NM	NM	10,929	0.0	691.0	216	100%	91%	2	10071	0.0	691.0	216	100%	91%	1
10/06/16	1	50	82,300	18	4,501	221	180	10,949	20.0	711.0		83%	91%	1	10092	21.0	712.0		88%	91%	1
10/07/16	1	51	82,300	NM	NM	NM	NM	NM	--	--		--	--	1	NM	--	--		--	--	1
10/12/16	5	56	82,300	NM	NM	NM	NM	NM	--	--		--	--	1	NM	--	--		--	--	1
10/21/16	9	65	82,372	34	3,359	165	129	11,310	361.0	1,072.0		100%	93%	1	10453	361.0	1,073.0		100%	93%	4
11/02/16	12	77	82,422	20	2,045	100	81	11,597	287.0	1,359.0		100%	94%	1	10454	1.0	1,074.0	288	100%	94%	3
11/16/16	14	91	82,629	20	2,561	126	102	11,936	339.0	1,698.0		100%	95%	1	10454	0.0	1,074.0	336	100%	95%	3
11/22/16	6	97	82,629	22	NM	NM	NM	12,076	140.0	1,838.0		97%	95%	4	10454	0.0	1,074.0	144	100%	96%	3

NM = Not Measured

cfm = ft^3/min = velocity [ft/min] x pipe area [πr^2]; pipe size = 3 inch diameter

scfm = acfm X $((P^{st}-P^{g})/Pst)x(T^{st}/(T^{st}+T^{act})$)

TABLE 4: LIQUID PHASE ANALYTICAL SUMMARY

Facility Name: **Former Phillips 66 Facility No. 255353 (AOC 1396)**
Facility Address: **600 Westlake Avenue North, Seattle, WA**
Ecology Facility ID#: **46445373**
Ecology VCP No: **NW1714**

Sample Location	Sample ID	Date	Benzene	Toluene	Ethyl benzene	Total Xylenes	TPH	Oil & Grease
W-INF-WS1	W-INF-WS1	11/16/16	< 1.0	< 1.0	< 1.0	< 3.0	< 100	NS
W-OUT-WC1	W-OUT-WS1	11/16/16	< 1.0	< 1.0	< 1.0	< 3.0	< 100	NS
W-DSCHG	W-DSCHG-1	11/16/16	< 1.0	< 1.0	< 1.0	< 3.0	< 100	< 5,100
W-DSCHG	W-DSCHG-2	11/16/16	NS	NS	NS	NS	NS	< 5,100
W-DSCHG	W-DSCHG-3	11/16/16	NS	NS	NS	NS	NS	< 5,100
KCIW Permit Limits			70	1,400	1,700	2,200	NE	100,000

Notes:
All results reported in micrograms per liter (µg/L).

There are a total of two liquid phase carbon units plumbed in series to treat water. Sample W-INF-WS1 was collected from a sample port located prior to the first liquid phase carbon unit. Sample W-OUT-WC1 was collected from a sample port located between the first and second liquid phase carbon units. Samples W-DSCHG-1, W-DSCHG-2 and W-DSCHG-3 were collected in succession 5 minutes apart from the sample port located after the second (and final) liquid phase carbon unit . The sample port locations are shown on Figure 3.

Permit Limits Established in King County Industrial Waste (KCIW) Discharge Authorization No. 4262-01 (expires 6/30/2018).
NS=Not Sampled
NE=Not Established

TABLE 5: SVE ANALYTICAL SUMMARY
Vapor Train No. 1

Facility Name:	**Former Phillips 66 Facility No. 255353 (AOC 1396)**	**If Non-Detect Use MDL "U"**
Facility Address:	**600 Westlake Avenue North, Seattle, WA**	**Not Sampled = NS**
Ecology Facility ID#:	**46445373**	**Analytical Results = µg/m^3**
Ecology VCP No:	**NW1714**	

Sample Location	Sample ID	Date	Hour Meter	Flow Rate (scfm)	PID (ppm)	Benzene		Toluene		Ethyl benzene		Total Xylenes		Total VOCs	THCg (ug/m^3)		THCg^1 (ppmv)	Recovery Rate (Influent)/ Emission Rate (Effluent)^2 Rate (lb/day)	Cumulative Mass Recovered / Discharged^3 (lbs)
V-INF-1	Inf-1	08/17/16	10,238	75.5	NM	Not Sampled													
	Inf-1	08/18/16	10,258	153.1	14.2	13.1	U	31.1	U	35.6	U	107.0	U	**186.8**	**8,070**		1.91	0.11	0.09
	Inf-1	08/22/16	10,354	167.1	NM	1.4	U	**6.7**		1.8	U	**9.3**		**19.2**	**3,750**		0.89	0.06	0.32
	Inf-1	08/29/16	10,522	167.4	NM	26.20	U	**57.8**		35.6	U	107.0	U	**226.6**	**15,100**		3.58	0.23	1.91
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Inf-1	10/06/16	10,949	179.8	NM	**51.90**		**130.00**		34.1	U	**220.00**		436.0	**68,600**		16.24	1.11	21.63
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Inf-1	10/21/16	11,310	128.7	NM	**1.4**		**55.0**		1.8	U	5.4	U	63.6	**5,550**		1.31	0.06	22.59
	Inf-1	11/02/16	11,597	81.3	NM	14.9	U	35.3	U	40.3	U	121.0	U	211.5	**5,120**		1.21	0.04	23.04
	Inf-1	11/16/16	11,936	101.8	NM	0.82	U	**8.7**		2.2	U	**8.7**		20.4	**1,740**		0.41	0.02	23.26
	Inf-1	11/22/16	12,076	NM	NM	3.4	U	**16.7**		9.2	U	**31.3**		60.6	**1,670**		0.40	0.02	23.35
V-INT-1	Not Sampled	08/17/16	10,238	75.5	NM	Not Sampled													
	Int -1	08/18/16	10,258	153.1	14.2	18.2	U	153.0		49.3	U	148.0	U	368.5	3,990	U	0.94	0.05	NA
	Not Sampled	08/22/16	10,354	167.1	NM	Not Sampled													
	Not Sampled	08/29/16	10,522	167.4	NM	Not Sampled													
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Int -1	10/06/16	10,949	179.8	NM	**19.9**		**192.0**		34.1	U	103.0	U	349.0	**35,400**		8.38	0.57	NA
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/21/16	11,310	128.7	NM	Not Sampled													
	Not Sampled	11/02/16	11597	81.3	NM	Not Sampled													
	Not Sampled	11/16/16	11,936	101.8	NM	Not Sampled													
	Not Sampled	11/22/16	12,076	NM	NM	Not Sampled													
V-DSCHG-1	Not Sampled	08/17/16	10,238	75.5	NM	Not Sampled													
	Eff-1	08/18/16	10,258	153.1	14.2	12.6	U	29.9		34.1	U	103.0	U	179.6	2,760	U	0.65	0.04	0.03
	Not Sampled	08/22/16	10,354	167.1	NM	Not Sampled													
	Not Sampled	08/29/16	10,522	167.4	NM	Not Sampled													
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Eff-1	10/06/16	10,949	179.8	NM	**16.2**		**133.0**		35.6	U	107.0	U	291.8	**17,700**		4.19	0.29	8.26
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/21/16	11,310	128.7	NM	Not Sampled													
	Not Sampled	11/02/16	11597	81.3	NM	Not Sampled													
	Not Sampled	11/16/16	11,936	101.8	NM	Not Sampled													
	Not Sampled	11/22/16	12,076	NM	NM	Not Sampled													
PSCAA Threshold Concentration^1																	200		

Notes:

There are three sets (or trains) of two vapor phase carbon units (for a total of six) used to treat extracted vapors. The two carbon units associated with each train are plumbed in series. Samples Inf-1, Int-1 and Eff-1 were collected from sample ports associated with the first train of vapor phase carbon units. The influent sample ports for each train are located prior to the first carbon units. The intermediate sample ports for each train are located between the first and second carbon units. The effluent sample ports for each train are located after the second (and last) carbon units. The sample port locations are shown on Figure 3.

VOCs = Volatile Organic Compounds (Benzene, Toluene, Ethylbenzene and Total Xylenes)

U = Analyte not detected above the referenced laboratory method reporting limit.

1. THCg ppmv = THC (ug/m^3)/42.23 (conversion factor for molar volume @ STP)/M (molucular weight of THC [100]). PSCAA Permit (Registration #29548) requires a minimum control efficiency of 97% when

the TPH (THC) influent concentration is greater than or equal to 200 ppmv. None of the THCg concentrations exceed 200 ppmv.

2. Recovery/Emission Rate [lb/day] = Conc [ug/m^3] x Flow Rate [sft^3/min] x (1m^3/35.3ft^3) x (1g/1,000000 ug) x (1lb/454 g) x (1440 min/day)

3. Cumulative Mass Recovered/Discharged [lb/day] = Recovery/Discharge Rate (Influent or Effluent, lbs. per day) x Flow Rate [sft^3/min] - previous Flow Rate [sft^3/min] ÷ 24 hours + previous calculated Cumulative Mass

Recovered/Discharged. Influent measurements were used to determine the total mass of hydrocarbons recovered in the vapor phase from Train 1. Total Mass of hydrocarbons recovered by the System as reported in the

text of the report also includes the total mass of hydrocarbons recovered from Trains 2 and 3.

TABLE 6: SVE ANALYTICAL SUMMARY

Vapor Train No. 2

Facility Name: **Former Phillips 66 Facility No. 255353 (AOC 1396)**
Facility Address: **600 Westlake Avenue North, Seattle, WA**
Ecology Facility ID#: **46445373**
Ecology VCP No: **NW1714**

If Non-Detect Use MDL "U"
Not Sampled = NS
Analytical Results = µg/m^3

Sample Location	Sample ID	Date	Hour Meter	Flow Rate (scfm)	PID (ppm)	Benzene		Toluene		Ethyl benzene		Total Xylenes		Total VOCs	THCg (ug/m^3)		THCg[1] (ppmv)	Recovery Rate (Influent)/ Emission Rate (Effluent)[2] Rate (lb/day)	Cumulative Mass Recovered / Discharged[3] (lbs)
V-INF-2	Inf-2	08/17/16	10,238	75.5	NM	Not Sampled													
	Inf-2	08/18/16	10,258	153.1	14.2	11.7	U	27.7	U	31.7	U	95.4	U	**166.5**	**3,900**		0.92	0.05	0.04
	Inf-2	08/22/16	10,354	167.1	NM	**1.3**		**5.6**		1.5	U	**7.3**		**15.7**	**3,420**		0.81	0.05	0.25
	Inf-2	08/29/16	10,522	167.4	NM	26.20	U	**60.4**		35.6	U	107.0	U	**229.2**	**19,700**		4.66	0.30	2.32
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Inf-2	10/06/16	10,949	179.8	NM	**48.70**		**185.00**		32.9	U	**181.00**		447.6	**42,100**		9.97	0.68	14.43
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Inf-2	10/21/16	11,310	128.7	NM	**1.3**		**146.0**		**7.2**		**34.6**		189.1	**2,510**		0.59	0.03	14.86
	Inf-2	11/02/16	11,597	81.3	NM	14.9	U	35.3	U	40.3	U	121.0	U	211.5	4,750	U	1.12	0.03	15.28
	Inf-2	11/16/16	11,936	101.8	NM	**0.89**		**10.2**		2.2	U	**12.1**		25.4	**1,930**		0.46	0.02	15.53
	Inf-2	11/22/16	12,076	NM	NM	**1.5**		**16.9**		**3.6**		**24.4**		46.4	**1,520**		0.36	0.01	15.61
V-INT-2	Not Sampled	08/17/16	10,238	75.5	NM	Not Sampled													
	Int -2	08/18/16	10,258	153.1	14.2	13.6	U	32.3		37.0	U	111.0	U	193.9	2,990	U	0.71	0.04	NA
	Not Sampled	08/22/16	10,354	167.1	NM	Not Sampled													
	Not Sampled	08/29/16	10,522	167.4	NM	Not Sampled													
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Int -2	10/06/16	10,949	179.8	NM	**20.7**		**145.0**		35.6	U	107.0	U	308.3	**24,500**		5.80	0.40	NA
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/21/16	11,310	128.7	NM	Not Sampled													
	Not Sampled	11/02/16	11597	81.3	NM	Not Sampled													
	Not Sampled	11/16/16	11,936	101.8	NM	Not Sampled													
	Not Sampled	11/22/16	12,076	NM	NM	Not Sampled													
V-DSCHG-2	Not Sampled	08/17/16	10,238	75.5	NM	Not Sampled													
	Eff-2	08/18/16	10,258	153.1	14.2	12.2	U	28.8		32.9	U	99.1	U	173.0	2,660	U	0.63	0.04	0.03
	Not Sampled	08/22/16	10,354	167.1	NM	Not Sampled													
	Not Sampled	08/29/16	10,522	167.4	NM	Not Sampled													
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Eff-2	10/06/16	10,949	179.8	NM	**21.6**		**155.0**		38.5	U	116.0	U	331.1	**20,900**		4.95	0.34	9.75
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/21/16	11,310	128.7	NM	Not Sampled													
	Not Sampled	11/02/16	11597	81.3	NM	Not Sampled													
	Not Sampled	11/16/16	11,936	101.8	NM	Not Sampled													
	Not Sampled	11/22/16	12,076	NM	NM	Not Sampled													
PSCAA Threshold Concentration[1]																	200		

Notes:

There are three sets (or trains) of two vapor phase carbon units (for a total of six) used to treat extracted vapors. The two carbon units associated with each train are plumbed in series. Samples Inf-2, Int-2 and Eff-2 were collected from sample ports associated with the second train of vapor phase carbon units. The influent sample ports for each train are located prior to the first carbon units. The intermediate sample ports for each train are located between the first and second carbon units. The effluent sample ports for each train are located after the second (and last) carbon units. The sample port locations are shown on Figure 3.

VOCs = Volatile Organic Compounds (Benzene, Toluene, Ethylbenzene and Total Xylenes)

U = Analyte not detected above the referenced laboratory method reporting limit.

1. THCg ppmv = THC (ug/m^3)/42.23 (conversion factor for molar volume @ STP)/M (molucular weight of THC [100]). PSCAA Permit (Registration #29548) requires a minimum control efficiency of 97% when the TPH (THC) influent concentration is greater than or equal to 200 ppmv. None of the THCg concentrations exceed 200 ppmv.

2. Recovery/Emission Rate [lb/day] = Conc [ug/m^3] x Flow Rate [sft^3/min] x (1m^3/35.3ft^3) x (1g/1,000000 ug) x (1lb/454 g) x (1440 min/day)

3. Cumulative Mass Recovered/Discharged [lb/day] = Recovery/Discharge Rate (Influent or Effluent, lbs. per day) x Flow Rate [sft^3/min] - previous Flow Rate [sft^3/min] ÷ 24 hours + previous calculated Cumulative Mass Recovered/Discharged. Influent measurements were used to determine the total mass of hydrocarbons recovered in the vapor phase from Train 1. Total Mass of hydrocarbons recovered by the System as reported in the text of the report also includes the total mass of hydrocarbons recovered from Trains 1 and 3.

TABLE 7: SVE ANALYTICAL SUMMARY

Vapor Train No. 3

Facility Name:	**Former Phillips 66 Facility No. 255353 (AOC 1396)**	**If Non-Detect Use MDL "U"**
Facility Address:	**600 Westlake Avenue North, Seattle, WA**	**Not Sampled = NS**
Ecology Facility ID#:	**46445373**	**Analytical Results = $\mu g/m^3$**
Ecology VCP No:	**NW1714**	

Sample Location	**Sample ID**	**Date**	**Hour Meter**	**Flow Rate (scfm)**	**PID (ppm)**	**Benzene**		**Toluene**		**Ethyl benzene**		**Total Xylenes**		**Total VOCs**	**THCg (ug/m^3)**		**THCg[1] (ppmv)**	**Recovery Rate (Influent)/ Emission Rate (Effluent)[2] Rate (lb/day)**	**Cumulative Mass Recovered / Discharged[3] (lbs)**
V-INF-3	Inf-3	08/17/16	10,238	75.5	NM	Not Sampled													
	Inf-3	08/18/16	10,258	153.1	14.2	14.2	U	33.7	U	38.5	U	116.0	U	**202.4**	**3,120**		0.74	0.04	0.04
	Inf-3	08/22/16	10,354	167.1	NM	1.1	U	**5.2**		1.5	U	**7.0**		**14.8**	**3,170**		0.75	0.05	0.23
	Inf-3	08/29/16	10,522	167.4	NM	26.20	U	**80.6**		35.6	U	**148.0**		**290.4**	2,880	U	0.68	0.04	0.53
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Inf-3	10/06/16	10,949	179.8	NM	**51.00**		**154.00**		35.6	U	**176.00**		416.6	**39,600**		9.38	0.64	11.91
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Inf-3	10/21/16	11,310	128.7	NM	**1.9**		**7.7**		**3.0**		**18.3**		30.9	**1,500**		0.36	0.02	12.17
	Inf-3	11/02/16	11,597	81.3	NM	16.4	U	38.8	U	44.4	U	134.0	U	233.6	5,230	U	1.24	0.04	12.63
	Inf-3	11/16/16	11,936	101.8	NM	0.78	U	**6.7**		2.1	U	**10.8**		20.4	**1,680**		0.40	0.02	12.85
	Inf-3	11/22/16	12,076	NM	NM	**1.4**		**11.1**		**3.1**		**20.7**		36.3	**943**		0.22	0.01	12.90
V-INT-3	Not Sampled	08/17/16	10,238	75.5	NM	Not Sampled													
	Int -3	08/18/16	10,258	153.1	14.2	12.6	U	29.9		34.1	U	103.0	U	179.6	2,760	U	0.65	0.04	NA
	Not Sampled	08/22/16	10,354	167.1	NM	Not Sampled													
	Not Sampled	08/29/16	10,522	167.4	NM	Not Sampled													
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Int -3	10/06/16	10,949	179.8	NM	**68.8**		**304.0**		**44.2**		**215.0**		632.0	**33,400**		7.91	0.54	NA
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/21/16	11,310	128.7	NM	Not Sampled													
	Not Sampled	11/02/16	11597	81.3	NM	Not Sampled													
	Not Sampled	11/16/16	11,936	101.8	NM	Not Sampled													
	Not Sampled	11/22/16	12,076	NM	NM	Not Sampled													
V-DSCHG-3	Not Sampled	08/17/16	10,238	75.5	NM	Not Sampled													
	Eff-3	08/18/16	10,258	153.1	14.2	13.1	U	31.1		35.6	U	107.0	U	186.8	2,880	U	0.68	0.04	0.03
	Not Sampled	08/22/16	10,354	167.1	NM	Not Sampled													
	Not Sampled	08/29/16	10,522	167.4	NM	Not Sampled													
	Not Sampled	09/19/16	NM	NM	NM	Not Sampled													
	Not Sampled	09/26/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/05/16	NM	NM	NM	Not Sampled													
	Eff-3	10/06/16	10,949	179.8	NM	Not Analyzed Due to Insuffcent Sample Volume Upon Receipt at Laboratory													
	Not Sampled	10/07/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/12/16	NM	NM	NM	Not Sampled													
	Not Sampled	10/21/16	11,310	128.7	NM	Not Sampled													
	Not Sampled	11/02/16	11597	81.3	NM	Not Sampled													
	Not Sampled	11/16/16	11,936	101.8	NM	Not Sampled													
	Not Sampled	11/22/16	12,076	NM	NM	Not Sampled													
PSCAA Threshold Concentration[1]																	200		

Notes:

There are three sets (or trains) of two vapor phase carbon units (for a total of six) used to treat extracted vapors. The two carbon units associated with each train are plumbed in series. Samples Inf-3, Int-3 and Eff-3 were collected from sample ports associated with the third train of vapor phase carbon units. The influent sample ports for each train are located prior to the first carbon units. The intermediate sample ports for each train are located between the first and second carbon units. The effluent sample ports for each train are located after the second (and last) carbon units. The sample port locations are shown on Figure 3.

VOCs = Volatile Organic Compounds (Benzene, Toluene, Ethylbenzene and Total Xylenes)

U = Analyte not detected above the referenced laboratory method reporting limit.

1. THCg ppmv = THCg (ug/m^3)/42.23 (conversion factor for molar volume @ STP)/M (molucular weight of THC [100]). PSCAA Permit (Registration #29548) requires a minimum control efficiency of 97% when the TPH (THC) influent concentration is greater than or equal to 200 ppmv. None of the THCg concentrations exceed 200 ppmv.

2. Recovery/Emission Rate [lb/day] = Conc [ug/m^3] x Flow Rate [sft^3/min] x (1m^3/35.3ft^3) x (1g/1,000000 ug) x (1lb/454 g) x (1440 min/day)

3. Cumulative Mass Recovered/Discharged [lb/day] = Recovery/Discharge Rate (Influent or Effluent, lbs. per day) x Flow Rate [sft^3/min] - previous Flow Rate [sft^3/min] ÷ 24 hours + previous calculated Cumulative Mass Recovered/Discharged. Influent measurements were used to determine the total mass of hydrocarbons recovered in the vapor phase from Train 1. Total Mass of hydrocarbons recovered by the System as reported in the text of the report also includes the total mass of hydrocarbons recovered from Trains 1 and 2.

Table 8
SVE PID Data Summary
Phillips 66 Facility #255353 (AOC 1396)

Date	Westlake Avenue SVE Wells - PID Readings (ppm)								
	WC1	WC2	WC3	WB3	WB2	WB1	WA3	WA2	WA1
08/18/16	6.4	0.0	0.1	0.0	10.6	0.0	0.3	0.0	0.0
08/22/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
08/29/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
10/06/16	Closed	Closed	Closed	Closed	1.3	Closed	Closed	Closed	Closed
10/21/2016[1]	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
11/02/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
11/16/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
11/22/2016[2]	0	0	0	0.4	0	0.1	0.1	0	0

Date	Valley Street SVE Wells - PID Readings (ppm)							
	V1	V2	V3	V4	V5	V6	V7	V9
08/18/16	0.6	0.2	1.7	0.2	1.3	0.5	0.4	0.9
08/22/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
08/29/16	Closed	Closed	Closed	Closed	0.5	Closed	Closed	0.7
10/06/16	1.1	0.1	0.1	0.1	0.1	1.4	0	0.5
10/21/2016[1]	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.1
11/02/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
11/16/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
11/22/2016[2]	0	0	0.1	0.2	0	0	0	0.1

Date	Mercer Street SVE Wells - PID Readings (ppm)																		
	M1	M2	M3	M4	M5	M6	M7	M8	M9	M10	M11	M12	M13	M14	M15	M16	M17	M18	M19
08/18/16	44.6	45.3	10.3	1.4	21	29.2	7.3	8.7	32.9	42.6	29.2	67.9	4.3	3.5	6.8	8.4	22.1	57.2	6.1
08/22/16	0.1	3.1	3.1	Closed	0	15.4	Closed	Closed	0.6	0.2	2.1	7.3	Closed	Closed	Closed	Closed	0.6	0.6	Closed
08/29/16	Closed	Closed	Closed	Closed	Closed	3.3	Closed	0.8	Closed	Closed	0.5	5.5	Closed	Closed	Closed	Closed	0.1	0.1	Closed
10/06/16	0.7	1.7	0.5	3	0.2	0.5	1	0.5	0.9	0	1.7	2.8	1.6	0.6	0.8	0.1	0.2	0.4	0.1
10/21/2016[1]	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.4	0.1	Closed	Closed	Closed	0.1	Closed	Closed
11/02/16	0	0	0	0	0	0.1	0.1	0	0.2	0.1	0	0	0	Closed	Closed	Closed	0	Closed	Closed
11/16/16	0	0	0	0	0	0.1	0	0	0	0.1	0	0	0	Closed	Closed	Closed	0	Closed	Closed
11/22/2016[2]	0	0	0	0	0.1	0	0	1.4	1.9	0	0	0	0	0	0.2	0.1	0	0.1	0

Date	Terry Avenue SVE Wells - PID Readings (ppm)														
	TSVE1	TSVE2	TSVE3	TSVE4	TSVE5	TSVE6	TSVE7	TSVE8	MW-65	MW-66	MW-67	MW-68	TEFR1-Air	TEFR2-Air	TMW48-Air
08/18/16	0.3	1.2	3.8	0.7	0.2	0.6	0.3	0.2	0.2	1.7	0.4	0.3	0.0	0.2	0.1
08/22/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	0	Closed	Closed	Closed	Closed	Closed
08/29/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	0	Closed	Closed	Closed	Closed	Closed
10/06/16	0.1	0	0	0.1	0.1	0.1	0.1	0.1	0.3	0.1	0	0.1	0	0.1	0.1
10/21/2016[1]	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1
11/02/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
11/16/16	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed	Closed
11/22/2016[2]	0.1	0.1	0	0	0.1	0	0	0.2	0.1	0	0	0	0	0.3	0.1

Notes:
1. All SVE wells were adjusted to 45 degrees open
2. All SVE wells were re-opened 100 percent
SVE = Soil Vapor Extraction
PID = Photo Ionization Detector
ppm = parts per million

Table 9
AS Flow Data Summary
Phillips 66 Facility #255353 (AOC 1396)

Date	Westlake Avenue AS Wells - Flow Rate Readings (scfm)																				
	W-1	W-2	W-3	W-4	W-5	W-6	W-7	W-8	W-9	W-10	W-11	W-12	W-13	W-14	W-15	W-16	W-17	W-18	W-19	W-20	W-21
08/18/16	+25[1]	4	4	1	2	5	4	5	5	3	2	4	2	4	3	4	Damaged[2]	4	4	6	6
08/22/16	+25[1]	2	2	1	2	+25[1]	3	3	3	2	1	2	NM	2	1	2	Damaged[2]	2	2	2	3
08/29/16	+25[1]	2	2	1	1	+25[1]	4	2	1	1	2	2	NM	2	1	2	Damaged[2]	3	2	2	2
10/06/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
10/21/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
11/02/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
11/16/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
11/22/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL

Date	Valley Street AS Wells - Flow Rate Readings (scfm)													
	V1	V2	V3	V4	V5	V6	V7	V8	V9	V10	V11	V12	V13	V14
08/18/16	2	Damaged[2]	6	12	5	3	8	5	4	2	8	2	6	6
08/22/16	2	Damaged[2]	5	8	4	2	4	3	2	2	6	4	6	4
08/29/16	2	Damaged[2]	3	+25[1]	2	1	2	2	2	2	6	2	8	4
10/06/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
10/21/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
11/02/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
11/16/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
11/22/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL

Date	Mercer Street AS Wells - Flow Rate Readings (scfm)																										
	M1	M2	M3	M4	M5	M6	M7	M8	M9	M10	M11	M12	M13	M14	M15	M16	M17	M18	M19	M20	M21	M22	M23	M24	M25	M26	M27
08/18/16	16	+25[1]	6	10	8	10	8	10	+25[1]	8	6	8	6	9	6	6	18	8	6	13	3	10	4	8	15	+25	4
08/22/16	14	+25[1]	8	8	8	12	8	8	+25[1]	6	4	11	6	8	8	4	18	6	8	+25[1]	2	8	2	6	16	+25[1]	2
08/29/16	12	+25[1]	8	10	10	12	6	10	+25[1]	6	4	10	8	8	6	4	16	6	6	+25[1]	2	8	2	6	15	+25[1]	2
10/06/16	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
10/21/16	14	+25[1]	10	+25	10	15	7	15	+25[1]	12	10	10	8	8	8	6	18	8	6	+25[1]	4	10	2	8	15	+25[1]	4
11/02/16	12	+25[1]	12	10	12	14	12	12	+25[1]	10	+25[1]	8	8	10	6	6	12	4	4	+25[1]	3	8	4	6	12	+25[1]	2
11/16/16	14	+25[1]	8	12	12	14	10	12	+25[1]	8	6	6	6	8	6	4	16	6	4	+25[1]	2	6	4	4	12	+25[1]	4
11/22/16	12	+25[1]	8	10	+25[1]	12	15	11	+25[1]	8	4	8	6	10	6	6	12	4	4	+25[1]	2	8	2	4	12	+25[1]	2

Notes:

AS = Air Sparge

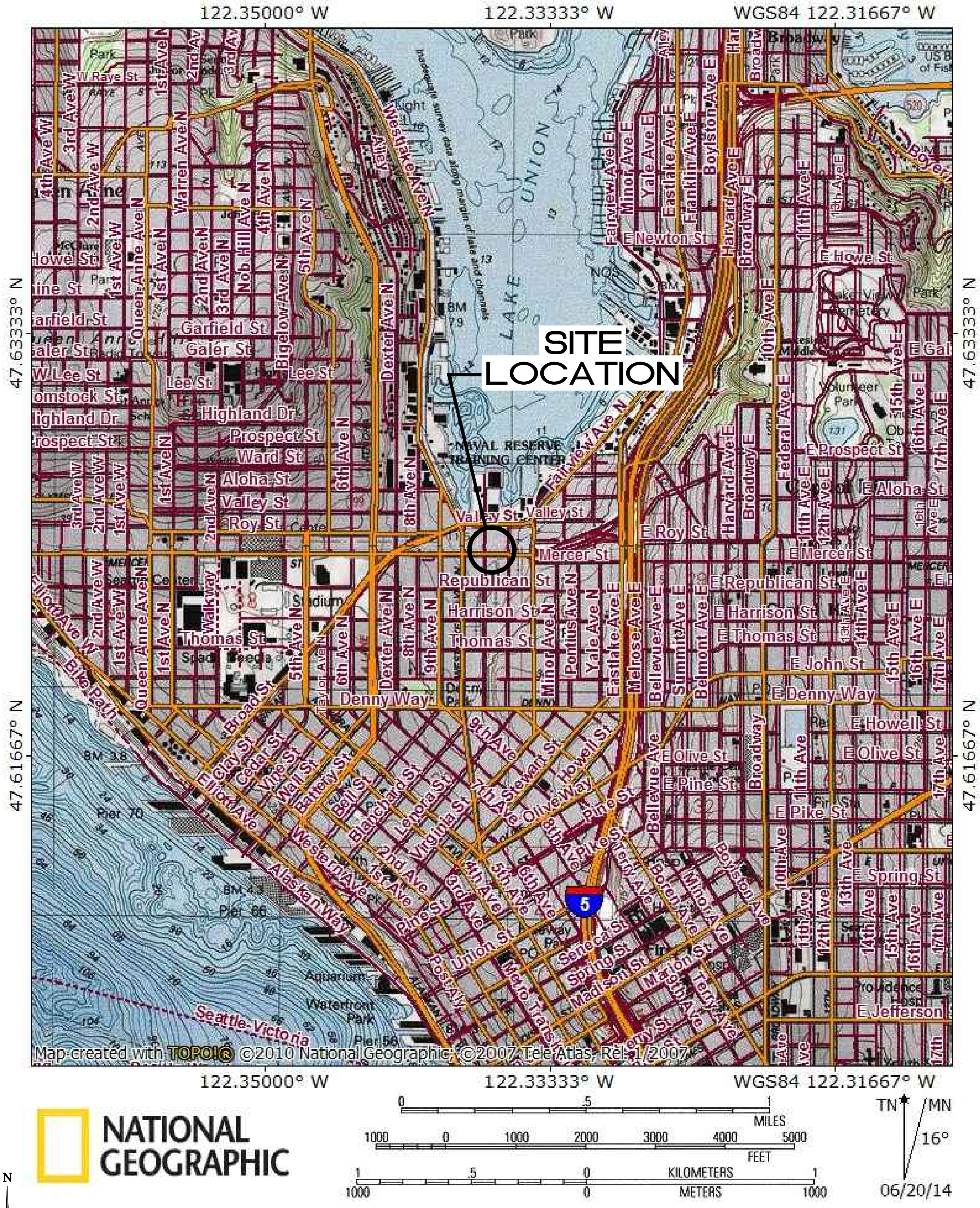
SCFM = Standard Cubic Feet per Minute

NM - Not Measured

OL = Off Line

1. Rotometer pegged at 25 scfm (not accurate reading - rotometer likely "stuck").
2. Rotometers were repaired/replaced on October 5, 2016.

FIGURES



NATIONAL GEOGRAPHIC

SOURCE: USGS TOPO MAP, SEATTLE SOUTH E, WA QUAD, 1983

SITE VICINITY MAP

PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
600 WESTLAKE AVENUE N
SEATTLE, WA

PROJECT NUMBER:	Z076000073	DATE:	5/3/17	FIGURE
APPROVED BY:	KS	DRAWN BY:	BK	1

ATC
6347 Seaview Avenue NW
Seattle, Washington 98107
Ph: (206) 781-1449 *** Fax: (206) 781-1543

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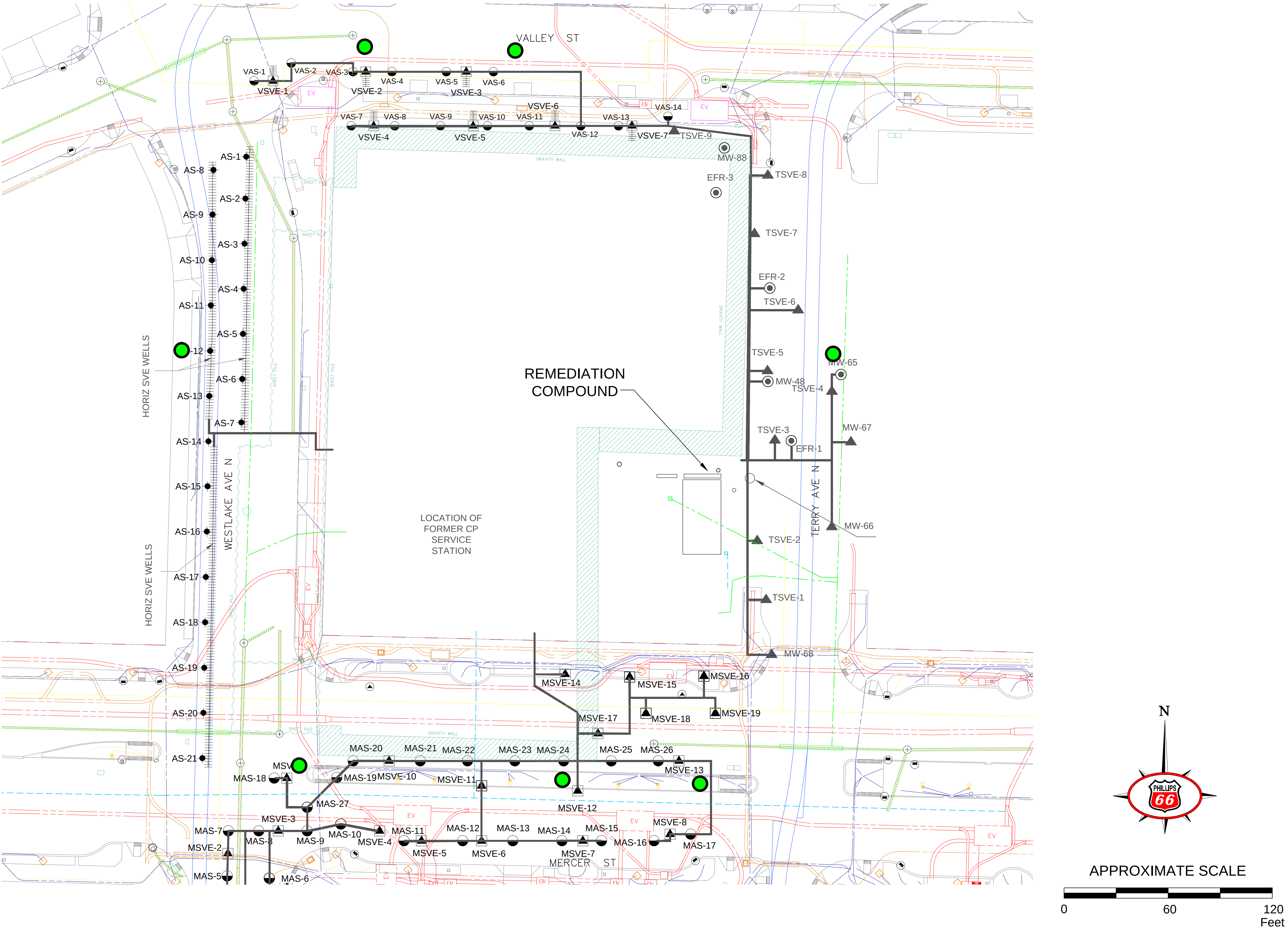
LEGEND:

- ◇ LAMP POST LOCATION
- WATER LINE LOCATION
- PROPERTY LINES
- TRENCH ROUTES
- ● AS-1 AIR SPARGE WELL ON WESTLAKE AVENUE
- HORIZONTAL SVE WELL
- ▲ TSVE-1 SVE WELLS ON TERRY AVENUE
- ◉ MW-67 MONITORING WELL
- ◉ EFR-1 ENHANCED FLUID RECOVERY WELL
- ◒ MAS-1 AS WELL ON MERCER
- ▲ MSVE-7 SVE WELLS ON MERCER
- VAS-13 ◒ VALLEY STREET AS WELL
- VSVE-7 ▲ VALLEY STREET HORIZONTAL SVE WELL
- ELECTRICAL LINE LOCATION FOR STREET LIGHTS
- SANITARY/ STORM SEWER LOCATION
- STORM SEWER MANHOLE/CATCH BASIN LOCATION
- ELECTRICAL LINE LOCATION (SCL)
- COMMUNICATION LINE LOCATION
- GAS LINE LOCATION
- STREET CAR LINE LOCATION
- SHEET PILE LOCATION
- ▨ GRAVITY WALL LOCATION
- 🟢 PROPOSED MONITORING WELL



NOTES:

1. LOCATIONS OF SITE FEATURES CONSTRUCTED FOR THE P-66 REMEDIATION SYSTEM (REMEDIATION COMPOUND, ON-SITE TRENCHES, TERRY AVE. TRENCH EXTENSION) HAVE NOT BEEN SURVEYED AND ARE APPROXIMATE.

2. LOCATIONS OF ALL OTHER SITE AND AREA FEATURES ARE BASED ON PLANS SUPPLIED BY SDOT, AND HAVE NOT BEEN VERIFIED BY THE PROJECT ENGINEER.

SITE LAYOUT DIAGRAM

PHILLIPS 66 FACILITY NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 5/3/17	FIGURE 2
APPROVED BY: KS	DRAWN BY: BK	

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6347 Seaview Avenue NW
Seattle, Washington 98107
Ph: (206) 781-1449 *** Fax: (206) 781-1543

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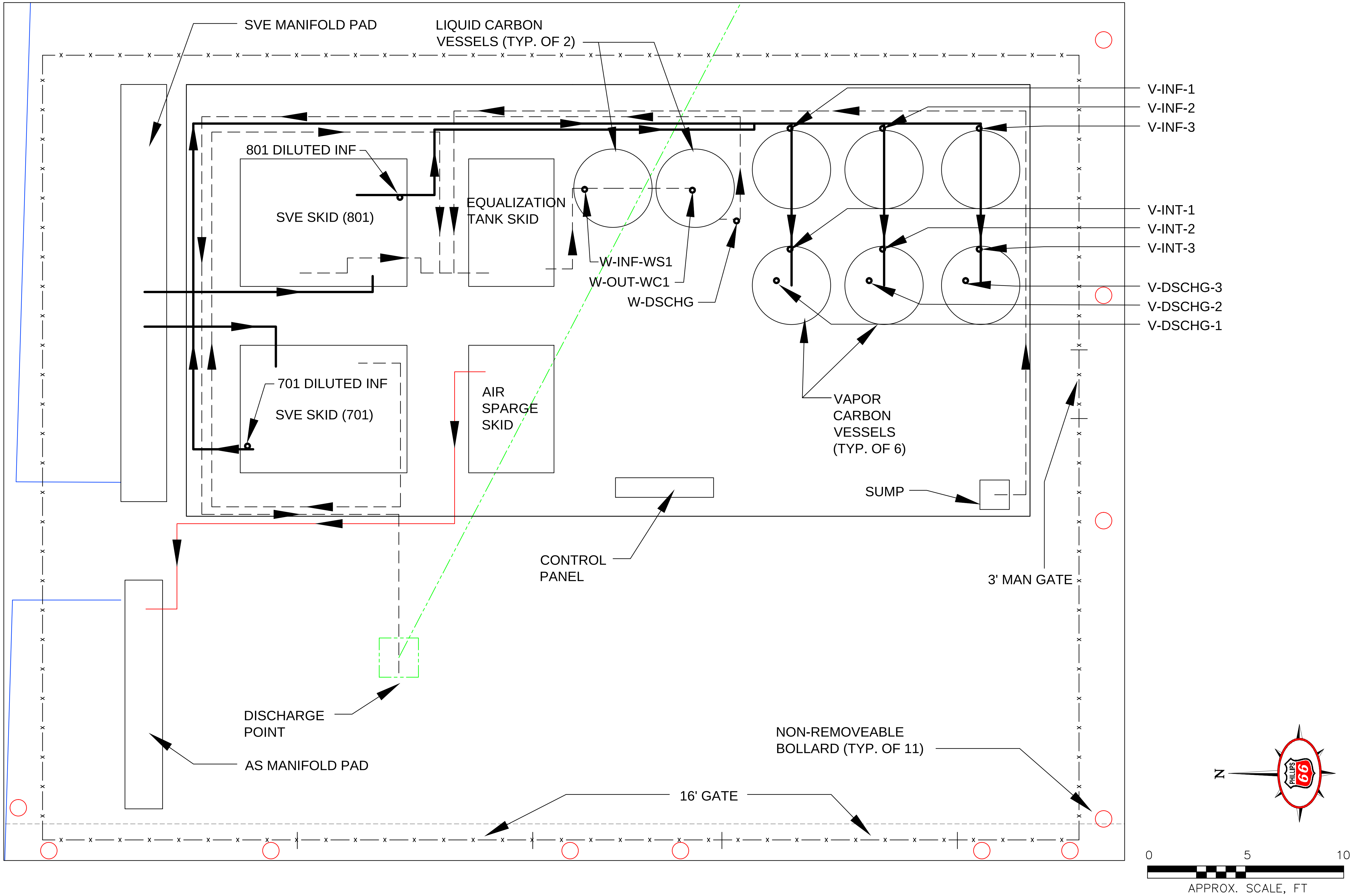
NOTES:

1. LOCATIONS OF SITE FEATURES CONSTRUCTED FOR THE P-66 REMEDIATION SYSTEM (REMEDIATION COMPOUND, ON-SITE TRENCHES) HAVE NOT BEEN SURVEYED AND ARE APPROXIMATE.

2. LOCATIONS OF ALL OTHER SITE AND AREA FEATURES ARE BASED ON PLANS SUPPLIED BY SDOT, AND HAVE NOT BEEN VERIFIED BY THE PROJECT ENGINEER.



LEGEND

───	SVE TRENCHING
─·─·─	SANITARY/ STORM SEWER LOCATION
───	AIR SPARGE REMEDIATION PIPING
── x ──	COMPOUND FENCE LOCATION
━━━	VAPOR REMEDIATION PIPING
- - - -	WATER REMEDIATION PIPING
●	SAMPLE POINT
○	BOLLARD LOCATION

REMEDIATION SYSTEM LAYOUT

PHILLIPS 66 FACILITY NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WA

PROJECT NUMBER: Z076000073
DATE: 4/21/17
FIGURE 3
APPROVED BY: KS
DRAWN BY: BK

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Seattle, Washington 98107
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APPENDIX A

Cumulative historical system operational and performance data

Table 1. Vapor Phase Analytical Results Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

Sample Location	Sample Date	Analytical Vapor Results, Vapor Train 1 (EPA Method TO-15 for VOCs) (µg/m3)						*THCg (ppmv)
		THCg	Benzene	Toluene	Ethylbenzene	m&p Xylenes	o-Xylenes	
V1 Influent	01/27/14	77,100	ND<12.6	121	86	411	81.8	18.3
V1 Intermediate		54,100	ND<21.9	128	ND<59.3	ND<119	ND<59.3	12.8
V1 Effluent		30,500	ND<12.2	ND<12.3	ND<12.4	ND<12.5	ND<12.6	7.2
V1 Influent	02/19/14	158,000	84	598	1,370	9,450	2,150.0	37.4
V1 Intermediate		ND<2040	ND<10.9	ND<25.9	ND<29.6	ND<59.1	ND<29.6	NC
V1 Effluent		7,800	ND<10.9	38	ND<29.6	ND<59.1	ND<29.6	1.8
V1 Influent	03/10/14	181,000	227	2,380	3,110	21,000	9,420.0	42.9
V1 Intermediate		4,560	ND<11.3	27.6	ND<30.6	ND<61.2	ND<30.6	1.1
V1 Effluent		8,660	ND<13.6	40	ND<37.0	ND<73.9	ND<37.0	2.1
V1 Influent	04/16/14	156,000	119	2,050	1,430	9,170	3,630.0	36.9
V1 Intermediate		ND<1220	ND<6.5	32	ND<17.6	ND<35.2	ND<17.6	NC
V1 Effluent		ND<1220	ND<6.5	ND<15.4	ND<17.6	ND<35.2	ND<17.6	NC
V1 Influent	05/08/14	107,000	28	483	745	7,240	2,720.0	25.3
V1 Intermediate		4,120	ND<6.5	ND<15.4	ND<17.6	ND<35.2	ND<17.6	1.0
V1 Effluent		5,110	ND<6.5	ND<15.4	ND<17.6	ND<35.2	ND<17.6	1.2
V1 Influent	06/25/14	55,200	ND<76	309	277	5,840	2,280	13.1
V1 Intermediate		9,600	19.3	231	148	773	38	2.3
V1 Effluent		ND<2040	20.6	36.5	ND<29.6	ND<59.1	ND<29.6	NC
V1 Influent	07/09/14	131,000	ND<58.4	235.0	253	5,360	2,460	31.0
V1 Intermediate		ND<3520	ND<37.6	ND<44.6	ND<51.0	ND<102	ND<51.0	NC
V1 Effluent		9,860	17	29.7	ND<22.3	ND<44.5	ND<22.3	2.3
V1 Influent	08/05/14	33,900	ND<37.6	127	ND<102	1,560	701	8.0
V1 Intermediate		2,630	ND<11.7	ND<27.7	ND<31.7	ND<63.4	ND<79.5	0.6
V1 Effluent		ND<2190	ND<11.7	28.6	ND<31.7	ND<63.4	ND<79.5	NC
V1 Influent	09/04/14	20,500	ND<10.9	51.5	ND<78.6	3,730	1,720	4.9
V1 Intermediate		ND<2040	ND<10.9	88.1	ND<78.6	ND<59.1	ND<29.6	NC
V1 Effluent		ND<2040	ND<10.9	ND<25.9	ND<78.6	ND<59.1	ND<29.6	NC
V1 Influent	10/16/14	16,500	ND<13.1	ND<31.1	ND<35.6	372	246	3.9
V1 Intermediate		ND<2120	ND<11.3	ND<26.8	ND<30.6	ND<61.2	ND<30.6	NC
V1 Effluent		16,800	64.0	84.5	ND<25.5	ND<51.0	ND<25.5	4.0
V1 Influent	11/11/14	ND<1640	ND<8.7	ND<48.3	ND<55.6	ND<119	63.1	NC
V1 Intermediate		ND<1760	ND<9.4	ND<55.4	ND<63.9	ND<128	ND<63.9	NC
V1 Effluent		ND<1760	10.2	ND<55.4	ND<63.9	ND<128	ND<63.9	NC
V1 Influent	12/10/14	6,930	ND<6.0	14.8	ND<16.1	ND<32.3	ND<16.1	1.6
V1 Intermediate		7,240	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	1.7
V1 Effluent		10,700	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	2.5
V1 Influent	01/20/15	ND<2120	ND<11.3	ND<26.8	ND<30.6	ND<61.2	ND<30.6	NC
V1 Intermediate		2,100	ND<10.9	ND<129	ND<29.6	ND<59.1	ND<29.6	0.5
V1 Effluent		2,660	ND<12.6	ND<149	ND<34.2	ND<68.5	ND<34.2	0.6
V1 Influent	02/25/15	ND<1750	ND<9.4	ND<22.2	ND<25.3	ND<50.7	ND<25.3	NC
V1 Intermediate		ND<2060	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	NC
V1 Effluent		ND<2060	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	NC
V1 Influent	03/18/15	1,970	ND<6.1	23.1	ND<82.5	44.4	ND<82.5	0.5
V1 Intermediate		3,310	19.4	342	ND<74.2	ND<29.6	ND<74.2	0.8
V1 Effluent		2,720	ND<3.3	10.2	ND<44.7	ND<17.8	ND<44.7	0.6
PSCAA Threshold Concentration *								200

Table 1. Vapor Phase Analytical Results Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

Sample Location	Sample Date	Analytical Vapor Results, Vapor Train 2 (EPA Method TO-15 for VOCs) (µg/m3)						*THCg (ppmv)
		THCg	Benzene	Toluene	Ethylbenzene	m&p Xylenes	o-Xylenes	
V2 Influent	01/27/14	179,000	ND<13.1	750	1,110	5,390	1,530	42.4
V2 Intermediate		62,300	ND<11.3	34.5	ND<30.6	ND<61.2	ND<30.6	14.8
V2 Effluent		32,500	ND<12.6	39.5	ND<34.1	ND<68.3	ND<34.1	7.7
V2 Influent	02/19/14	153,000	88	432	1,030	4,540	1,600	36.2
V2 Intermediate		5,700	ND<10.9	30.7	ND<29.6	ND<59.1	ND<29.6	1.3
V2 Effluent		7,750	ND<10.9	31.4	ND<29.6	ND<59.1	ND<29.6	1.8
V2 Influent	03/10/14	219,000	214	2,230	2,910	19,000	5,800	51.9
V2 Intermediate		9,140	ND<10.9	ND<25.9	ND<29.6	ND<59.1	ND<29.6	2.2
V2 Effluent		6,320	ND<12.2	ND<28.8	ND<32.9	ND<65.8	ND<32.9	1.5
V2 Influent	04/16/14	162,000	85	1,420	988	5,510	2,530	38.4
V2 Intermediate		ND<1220	ND<6.5	22.9	ND<17.6	ND<35.2	ND<17.6	NC
V2 Effluent		ND<1220	ND<6.5	30.3	ND<17.6	ND<35.2	ND<17.6	NC
V2 Influent	05/08/14	103,000	ND<16.2	435	711	8,340	2,660.0	24.4
V2 Intermediate		3,310	ND<6.5	ND<15.4	ND<17.6	ND<35.2	ND<17.6	0.8
V2 Effluent		5,620	ND<6.5	ND<15.4	ND<17.6	ND<35.2	ND<17.6	1.3
V2 Influent	06/25/14	23,200	ND<73.4	ND<174	ND<199	2,820	1,070	5.5
V2 Intermediate		12,900	19.4	143	34	ND<61.2	ND<30.6	3.1
V2 Effluent		ND<2040	12	ND<25.9	ND<29.6	ND<59.1	ND<29.6	NC
V2 Influent	07/09/14	46,000	ND<56.5	154	146	3,040	1,290	10.9
V2 Intermediate		ND<3520	ND<37.6	ND<44.6	ND<51.0	ND<102	ND<51.0	NC
V2 Effluent		6,900	ND<18.8	28.0	ND<25.5	ND<51.0	ND<25.5	1.6
V2 Influent	08/05/14	39,300	ND<22.0	83.7	ND<59.5	1,230	571	9.3
V2 Intermediate		ND<2120	ND<11.3	ND<26.8	ND<30.6	ND<61.2	ND<76.8	NC
V2 Effluent		10,600	ND<11.7	ND<27.7	ND<31.7	ND<63.4	ND<79.5	2.5
V2 Influent	09/04/14	19,500	ND<10.9	39.3	ND<78.6	1,780	910	4.6
V2 Intermediate		ND<2040	ND<10.9	ND<25.9	ND<78.6	ND<59.1	ND<29.6	NC
V2 Effluent		ND<2040	ND<10.9	ND<25.9	ND<78.6	ND<59.1	ND<29.6	NC
V2 Influent	10/16/14	67,800	ND<13.1	ND<31.1	ND<35.6	238	171	16.1
V2 Intermediate		ND<2120	ND<11.3	ND<26.8	ND<30.6	ND<61.2	ND<30.6	NC
V2 Effluent		7,860	ND<9.4	ND<22.3	ND<25.5	ND<51.0	ND<25.5	1.9
V2 Influent	11/11/14	ND<1640	8.2	ND<48.3	ND<55.6	ND<111	58.0	NC
V2 Intermediate		ND<2060	ND<11.0	ND<64.7	ND<74.6	ND<149	ND<74.6	NC
V2 Effluent		ND<2060	ND<11.0	ND<64.7	ND<74.6	ND<149	ND<74.6	NC
V2 Influent	12/10/14	6,210	ND<7.3	ND<17.3	ND<19.8	ND<39.5	ND<19.8	1.5
V2 Intermediate		5,950	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	1.4
V2 Effluent		3,140	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	0.7
V2 Influent	01/20/15	ND<2190	ND<11.7	ND<27.7	ND<31.7	ND<63.4	ND<31.7	NC
V2 Intermediate		ND<1760	ND<9.4	37.4	ND<63.9	ND<51.0	ND<25.5	NC
V2 Effluent		2,360	ND<12.2	ND<143	ND<32.9	ND<65.8	ND<32.9	0.6
V2 Influent	02/25/15	2,940	ND<7.4	ND<17.6	ND<20.2	ND<40.3	32.3	0.7
V2 Intermediate		ND<1980	ND<10.6	ND<25.1	ND<28.7	115	46.7	NC
V2 Effluent		2,530	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	0.6
V2 Influent	03/18/15	2,300	ND<5.8	ND<13.9	ND<79.5	39.7	ND<79.5	0.5
V2 Intermediate		1,500	ND<5.5	15.0	ND<74.2	ND<29.6	ND<74.2	0.4
V2 Effluent		3,470	ND<8.6	29.5	ND<117	ND<46.8	ND<117	0.8
PSCAA Threshold Concentration *								200

Table 1. Vapor Phase Analytical Results Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

Sample Location	Sample Date	Analytical Vapor Results, Vapor Train 3 (EPA Method TO-15 for VOCs) (µg/m3)						*THCg (ppmv)
		THCg	Benzene	Toluene	Ethylbenzene	m&p Xylenes	o-Xylenes	
V3 Influent	01/27/14	261,000	184	1,680	2,440	9,530	3,590	61.8
V3 Intermediate		108,000	ND<13.6	39.5	ND<37.0	ND<73.9	ND<37.0	25.6
V3 Effluent		31,800	ND<10.9	ND<25.9	ND<29.6	ND<59.1	ND<29.6	7.5
V3 Influent	02/19/14	165,000	85	456	1,070	4,550	1,650	39.1
V3 Intermediate		2,640	ND<10.9	ND<25.9	ND<29.6	ND<59.1	ND<29.6	0.6
V3 Effluent		3,220	ND<10.9	34.1	ND<29.6	ND<59.1	ND<29.6	0.8
V3 Influent	03/10/14	209,000	204	2,110	2,830	18,400	5,550	49.5
V3 Intermediate		8,010	ND<10.8	27.3	ND<29.5	ND<59.0	ND<29.5	1.9
V3 Effluent		4,980	ND<10.9	ND<25.9	ND<29.6	ND<59.1	ND<29.6	1.2
V3 Influent	04/16/14	167,000	78	1,320	882	6,860	2,290	39.5
V3 Intermediate		ND<1220	ND<6.5	18	ND<17.6	ND<35.2	ND<17.6	NC
V3 Effluent		ND<1220	ND<6.5	30.8	ND<17.6	ND<35.2	ND<17.6	NC
V3 Influent	05/08/14	134,000	33	641	1,060	11,600	3,690.0	31.7
V3 Intermediate		9,300	ND<6.5	ND<15.4	ND<17.6	ND<35.2	ND<17.6	2.2
V3 Effluent		3,970	ND<6.5	ND<15.4	ND<17.6	ND<35.2	ND<17.6	0.9
V3 Influent	06/25/14	ND<28400	ND<152	ND<360	ND<412	3,140	1,130	NC
V3 Intermediate		19,100	24.5	188	130	944	207	4.5
V3 Effluent		ND<2120	ND<11.3	ND<26.8	ND<30.6	ND<61.2	ND<30.6	NC
V3 Influent	07/09/14	83,400	ND<56.5	172	180	3,440	1,540	19.7
V3 Intermediate		ND<2120	ND<22.6	27.9	ND<30.6	ND<61.2	ND<30.6	NC
V3 Effluent		3,540	ND<18.8	22.7	ND<25.5	ND<51.0	ND<25.5	0.8
V3 Influent	08/05/14	35,700	ND<22.0	85.3	ND<59.5	1,140	519	8.5
V3 Intermediate		ND<2460	ND<13.1	ND<31.1	ND<35.6	ND<71.1	ND<89.2	NC
V3 Effluent		5,840	ND<11.3	ND<26.8	ND<30.6	ND<61.2	ND<76.8	1.4
V3 Influent	09/04/14	4,850	ND<10.9	ND<25.9	ND<78.6	1,460	640	1.1
V3 Intermediate		ND<2040	ND<10.9	ND<25.9	ND<78.6	ND<59.1	ND<29.6	NC
V3 Effluent		ND<2040	ND<10.9	ND<25.9	ND<78.6	ND<59.1	ND<29.6	NC
V3 Influent	10/16/14	15,200	ND<13.1	ND<31.1	ND<35.6	241	170	3.7
V3 Intermediate		ND<2550	ND<13.6	ND<32.3	ND<37.0	ND<73.9	ND<37.0	NC
V3 Effluent		ND<1760	ND<9.4	ND<22.3	ND<25.5	ND<51.0	ND<25.5	NC
V3 Influent	11/11/14	ND<1750	ND<9.4	ND<55.2	ND<63.6	ND<127	65.6	NC
V3 Intermediate		ND<1760	ND<9.4	ND<55.4	ND<63.9	ND<128	ND<63.9	NC
V3 Effluent		ND<1540	ND<8.2	ND<48.4	ND<55.8	ND<112	ND<55.8	NC
V3 Influent	12/10/14	6,140	ND<9.4	ND<22.3	ND<25.5	ND<51.0	ND<25.5	1.5
V3 Intermediate		ND<2060	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	NC
V3 Effluent		7,100	ND<11.0	ND<26.0	ND<29.7	ND<59.5	ND<29.7	1.7
V3 Influent	01/20/15	12,100	ND<11.7	ND<27.7	ND<31.7	ND<63.4	ND<31.7	2.9
V3 Intermediate		ND<2270	ND<12.2	ND<28.8	ND<32.9	ND<65.8	ND<32.9	NC
V3 Effluent		ND<2550	ND<13.6	ND<161	ND<37.0	ND<73.9	ND<37.0	NC
V3 Influent	02/25/15	3,340	ND<11.7	ND<27.7	ND<31.7	ND<63.4	ND<31.7	0.8
V3 Intermediate		ND<1980	ND<10.6	ND<25.1	ND<28.7	ND<57.3	ND<28.7	NC
V3 Effluent		ND<1980	ND<10.6	ND<25.1	ND<28.7	ND<57.3	ND<28.7	NC
V3 Influent	03/18/15	2,290	ND<5.7	14.8	ND<76.8	38.3	ND<76.8	0.5
V3 Intermediate		ND<1280	ND<6.8	28.4	ND<92.7	ND<37.0	ND<92.7	NC
V3 Effluent		2,240	ND<5.5	ND<12.9	ND<74.2	ND<29.6	ND<74.2	0.5
PSCAA Threshold Concentration *								200

Notes:

There are three sets (or trains) of two vapor phase carbon units (for a total of six) used to treat extracted vapors. The two carbon units associated with each train are plumbed in series. Samples V1 Influent, V1 Intermediate, and V1 Effluent were collected from sample ports associated with the first train of vapor phase carbon units. Samples V2 Influent, V2 Intermediate, and V2 Effluent were collected from sample ports associated with the second train of vapor phase carbon units. Samples V3 Influent, V3 Intermediate, and V3 Effluent were collected from sample ports associated with the third train of vapor phase carbon units. The influent sample ports for each train are located prior to the first carbon units. The intermediate sample ports for each train are located between the first and second carbon units. The effluent sample ports for each train are located after the second (and last) carbon units. The sample port locations are shown on Figure 2.

NC = Not Calculated due to concentration below laboratory MDL.

* THCg ppm = THCg (μg/m^3) /42.23 (conversion factor for molar volume @ STP)/M (molecular weight of THC [100]). PSCAA Permit (Registration #29548) requires a minimum control efficiency of 97% when the TPH (THC) influent concentration is greater than or equal to 200 ppmv.

Table 2. Liquid Phase Analytical Results Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

Sample Location	Sample Date	Analytical Water Results (NWTPH-Gx/8021 for THCg and EPA Method 8260 for VOCs) (μg/L)				
		THCg	Benzene	Toluene	Ethylbenzene	Total Xylenes
W-DSCHG	01/27/14	2,250	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INT		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF		ND (<100)	ND (<1.0)	1.5	ND (<1.0)	8.6
W-DSCHG	02/20/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	1.3	11.4
W-DSCHG	03/10/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	04/16/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	5.5
W-DSCG	05/08/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	06/25/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	07/09/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	08/13/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	09/04/14	*	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		*	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		*	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	10/16/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	11/11/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	12/10/14	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	01/21/15	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		827	10.2	82.1	11.4	86.2
W-DSCHG	02/25/15	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-DSCHG	03/18/15	ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-OUT-WC1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
W-INF-WS1		ND (<100)	ND (<1.0)	ND (<1.0)	ND (<1.0)	ND (<3.0)
KCIW Permit Limits			70	1,400	1,700	2,200

Notes:

There are a total of two liquid phase carbon units plumbed in series to treat water. Samples W-INF or W-INF-WS1 were collected from a sample port located prior to the first liquid phase carbon unit. Samples W-INT or W-OUT-WC1 were collected from a sample port located between the first and second liquid phase carbon units. Samples W-DSCHG or W-DSCG were collected from the sample port located after the second (and final) liquid phase carbon unit. The sample port locations are shown on Figure 2.

KCIW Permit Maximum Allowable Concentrations:
Benzene – 0.07 mg/L (70 μg/L); Ethylbenzene – 1.7 mg/L (1,700 μg/L); Toluene – 1.4 mg/L (1,400 μg/L); Total Xylenes – 2.2 mg/L (2,200 μg/L).

* THCg analysis was requested, but the laboratory inadvertently neglected to complete the THCg analysis.

Table 3. Remediation System Operational Data Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

	SVE System								Off-gas Treatment System											
	Mercer-Westlake Wells			Valley-Terry Wells			AS System		VPC-1			VPC-2			VPC-3			System Totals		
Date	Period Operating Hours	Wells On-line (count)	Applied Vaccum (in. H_2O)	Period Operating Hours	Wells On-line (count)	Applied Vaccum (in. H_2O)	Period Operating Hours	Applied Pressure (psi)	Flow Rate (scfm)	Influent Conc. ($\mu g/m^3$)	Estimated TPHg Removed (lbs.)	Flow Rate (scfm)	Influent Conc. ($\mu g/m^3$)	Estimated TPHg Removed (lbs.)	Flow Rate (scfm)	Influent Conc. ($\mu g/m^3$)	Estimated TPHg Removed (lbs.)	Estimated TPHg Removed (lbs.)	Estimated TPHg Removal Rate (lbs./hr)	Cumulative TPHg Removed (lbs.)
1/3/14	114	28	26	114	23	26	114	6.5	NM	95000	20.41	NM	74950	15.53	NM	54900	10.89	46.84	0.41	154.94
1/6/14	3	28	28	3	23	26	3	6	NM	95000	0.54	NM	74950	0.41	NM	54900	0.29	1.23	0.41	156.17
1/7/14	19	28	18	19	23	25	19	6	503.07	95000	3.40	485.37	74950	2.59	464.73	54900	1.82	7.81	0.41	163.98
1/8/14	28	28	18	28	23	26	28	5	NM	95000	0.00	NM	74950	0.00	NM	54900	0.00	0.00	0.00	163.98
1/9/14	24	28	22	24	23	26	24	8	515.92	95000	9.55	496.37	74950	7.25	496.38	54900	2.45	19.24	0.43	183.22
1/10/14	17	28	22	18	23	27	17	7.5	517.42	95000	3.13	502.21	74950	2.54	528.50	54900	1.96	7.62	0.43	190.84
1/13/14	79	28	22	79	23	26	80	6.5	508.97	95000	14.31	532.16	74950	11.80	548.73	54900	8.91	35.02	0.44	225.87
1/14/14	19	28	22	18	23	27	18	6.5	497.43	95000	3.36	523.97	74950	2.65	553.03	54900	2.05	8.06	0.44	233.92
1/15/14	28	28	23	28	23	27	26	7	512.50	95000	5.11	513.61	74950	4.04	537.68	54900	3.10	12.24	0.44	246.16
1/16/14	19	28	24	19	23	28	19	6	538.21	95000	3.64	533.57	74950	2.85	538.31	54900	2.10	8.59	0.45	254.75
1/17/14	25	28	34	26	23	44	25	6	441.06	95000	3.92	420.97	74950	3.07	464.49	54900	2.48	9.48	0.37	264.23
1/20/14	69	28	33	69	23	44	69	6.5	456.66	95000	11.21	452.21	74950	8.76	455.74	54900	6.47	26.44	0.38	290.67
1/21/14	29	28	46	29	23	53	29	5.5	429.86	95000	4.44	460.09	74950	3.75	466.58	54900	2.78	10.96	0.38	301.63
1/22/14	20	28	42	19	23	33	20	6.5	451.76	95000	3.22	462.40	74950	2.47	500.94	54900	1.96	7.64	0.39	309.27
1/23/14	30	28	40	30	23	32	30	8.5	418.24	95000	4.46	438.07	74950	3.69	471.91	54900	2.91	11.07	0.37	320.34
1/24/14	25	28	41	25	23	32	25	7	432.19	95000	3.84	439.34	74950	3.08	479.91	54900	2.47	9.40	0.38	329.73
1/27/14	66	28	41	66	23	31	66	6.5	431.90	77100	8.23	431.15	179000	19.08	475.41	261000	30.68	57.99	0.88	387.72
1/28/14	25	28	40	25	23	31	25	8	439.45	77100	3.17	441.02	179000	7.39	475.41	261000	11.62	22.18	0.89	409.91
1/29/14	23	28	44	23	23	59	23	8.5	450.89	77100	2.99	406.78	179000	6.27	454.55	261000	10.22	19.49	0.85	429.39
1/30/14	17	28	44	17	23	56	17	7	452.30	77100	2.22	433.34	179000	4.94	444.43	261000	7.39	14.55	0.86	443.94
1/31/14	3	28	46	3	23	47	3	8.5	429.59	77100	0.37	413.24	179000	0.83	414.10	261000	1.21	2.42	0.81	446.36
2/3/14	69	28	40	69	23	46	69	8.7	464.08	77100	9.25	430.25	179000	19.90	463.12	261000	31.24	60.39	0.88	506.75
2/4/14	28	28	46	28	23	48	28	8	399.93	77100	3.23	421.40	179000	7.91	448.73	261000	12.28	23.43	0.84	530.18
2/7/14	69	28	48	69	23	47	69	8	409.47	77100	8.16	424.23	179000	19.63	456.33	261000	30.78	58.57	0.85	588.75
2/11/14	97	28	50	97	23	51	98	6	449.75	77100	12.60	444.32	179000	28.90	451.16	261000	42.78	84.28	0.87	673.02
2/12/14	26	28	47	26	23	51	25	6	438.41	77100	3.29	482.88	179000	8.42	483.94	261000	12.30	24.01	0.92	697.03
2/13/14	19	28	48	19	23	51	20	6	422.95	77100	2.32	412.96	179000	5.26	458.18	261000	8.51	16.09	0.85	713.13
2/17/14	67	28	51	67	23	52	66	7	415.17	77100	8.03	427.60	179000	19.21	449.94	261000	29.47	56.71	0.85	769.84
2/19/14	25	28	49	25	23	49	26	7	432.53	158000	6.40	468.57	153000	6.71	487.13	165000	7.53	20.64	0.83	790.48
2/20/14	22	28	50	22	23	49	21	9	433.97	158000	5.65	458.83	153000	5.78	497.26	165000	6.76	18.20	0.83	808.68
2/25/14	122	28	48	122	23	46	122	10	438.82	158000	31.68	499.65	153000	34.93	493.41	165000	37.20	103.82	0.85	912.50
2/26/14	26	28	49	26	23	53	26	8.5	365.19	158000	5.62	395.49	153000	5.89	411.09	165000	6.61	18.12	0.70	930.62
2/27/14	23	28	50	23	23	63	23	9	359.08	158000	4.89	390.85	153000	5.15	419.23	165000	5.96	16.00	0.70	946.61
3/3/14	97	28	50	97	23	62	97	8	343.96	158000	19.75	381.85	153000	21.23	388.82	165000	23.31	64.28	0.66	1010.90
3/5/14	38	28	50	38	23	67	38	12.2	339.24	158000	7.63	370.37	153000	8.07	374.87	165000	8.80	24.50	0.64	1035.39
3/7/14	48	28	52	48	23	67	48	11.9	417.00	158000	11.85	473.58	153000	13.03	493.58	165000	14.64	39.52	0.82	1074.91
3/10/14	74	28	65	74	23	71	74	11.8	376.48	181000	18.89	415.20	219000	25.20	430.89	209000	24.96	69.05	0.93	1143.96
3/14/14	91	28	70	90	23	73	91	13.4	400.74	181000	24.72	428.35	219000	31.62	463.82	209000	32.68	89.03	0.99	1232.99
3/18/14	99	28	74	100	23	75	99	12.6	410.20	181000	27.53	442.68	219000	36.31	462.90	209000	36.24	100.08	1.00	1333.07
3/20/14	45	28	71	44	23	74	45	12.3	416.64	181000	12.71	438.17	219000	15.81	468.67	209000	16.14	44.67	1.01	1377.74
3/24/14	95	28	75	96	23	77	95	13.4	423.51	181000	27.28	473.84	219000	37.31	495.55	209000	37.24	101.83	1.06	1479.58
4/1/14	194	28	73	194	23	74	194	15.1	399.25	181000	52.51	428.93	219000	68.26	468.17	209000	71.10	191.87	0.99	1671.45
4/11/14	71	28	71	70	23	73	71	15.4	434.40	181000	20.91	478.15	219000	27.46	503.76	209000	27.61	75.97	1.08	1747.42
4/16/14	118	27	72	119	21	74	118	12.5	406.84	156000	28.05	496.74	162000	35.87	501.69	167000	37.34	101.27	0.85	1848.69
4/23/14	168	27	62	168	21	74	168	12.6	406.20	156000	39.88	464.92	162000	47.39	482.21	167000	50.67	137.95	0.82	1986.63
4/30/14	146	27	73	169	21	73	170	12.6	336.33	107000	45.29	351.75	103000	48.72	363.86	134000	65.56	159.58	0.45	2146.21
5/8/14	190	27	73	190	21	75	190	13	319.88	107000	13.08	334.30	103000	13.16	345.68	134000	17.70	43.93	0.43	2190.14
5/12/14	102	27	73	102	21	74	102	13.4	318.18	107000	29.97	333.56	103000	30.11	343.06	134000	40.29	100.37	0.43	2290.51
5/22/14	235	27	74	234	21	74	234	12.5	325.05	107000	13.03	336.54	103000	13.11	358.27	134000	18.16	44.30	0.44	2334.81

Table 3. Remediation System Operational Data Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

	SVE System						AS System		Off-gas Treatment System									System Totals		
	Mercer-Westlake Wells			Valley-Terry Wells					VPC-1			VPC-2			VPC-3					
Date	Period Operating Hours	Wells On-line (count)	Applied Vaccum (in. H_2O)	Period Operating Hours	Wells On-line (count)	Applied Vaccum (in. H_2O)	Period Operating Hours	Applied Pressure (psi)	Flow Rate (scfm)	Influent Conc. (µg/m^3)	Estimated TPHg Removed (lbs.)	Flow Rate (scfm)	Influent Conc. (µg/m^3)	Estimated TPHg Removed (lbs.)	Flow Rate (scfm)	Influent Conc. (µg/m^3)	Estimated TPHg Removed (lbs.)	Estimated TPHg Removed (lbs.)	Estimated TPHg Removal Rate (lbs./hr)	Cumulative TPHg Removed (lbs.)
5/27/14	100	27	76	101	21	75	100	12.7	333.45	107000	22.45	376.74	103000	24.42	376.67	134000	31.76	78.63	0.47	2413.44
6/3/14	168	16	77	168	22	68	169	13.3	321.35	107000	21.38	371.88	103000	23.82	371.30	134000	30.94	76.13	0.46	2489.58
6/10/14	166	16	79	166	22	82	165	13.8	323.85	107000	18.69	339.19	103000	18.71	350.53	134000	25.16	62.56	0.44	2552.14
6/16/14	144	16	80	143	22	85	144	12.7	316.85	55200	13.95	348.40	23200	6.48	357.32	28400	8.13	28.57	0.13	2580.71
6/25/14	213	16	78	214	22	85	214	10.7	320.62	55200	0.13	337.27	23200	0.06	354.99	28400	0.08	0.27	0.13	2580.97
7/1/14	2	16	75	2	22	78	2	15.2	315.28	131000	30.17	343.08	46000	11.53	352.97	83400	21.50	63.20	0.32	2644.17
7/9/14	195	16	78	195	22	79	195	10.1	323.83	131000	11.60	376.45	46000	8.95	375.90	83400	16.21	36.76	0.34	2680.93
7/15/14	73	16	71	138	22	75	137	13.2	308.90	131000	22.28	343.61	46000	8.64	357.62	83400	16.31	47.24	0.32	2728.16
7/21/14	147	16	73	146	22	76	147	12	306.32	131000	12.78	343.95	46000	5.04	350.79	83400	9.31	27.13	0.32	2755.29
7/30/14	85	16	71	85	22	70	85	12.2	314.00	33900	5.50	338.85	39300	6.88	352.17	35700	6.50	18.88	0.14	2774.17
8/5/14	138	18	73	138	22	74	138	11.8	312.81	33900	7.31	328.88	39300	8.91	349.19	35700	8.59	24.81	0.13	2798.98
8/13/14	184	18	73	184	22	64	184	12.3	327.24	33900	7.65	343.02	39300	9.29	362.57	35700	8.92	25.86	0.14	2824.84
8/21/14	184	18	73	184	22	64	184	12	311.21	33900	4.82	388.48	39300	6.98	381.94	35700	6.23	18.03	0.15	2842.87
8/26/14	122	18	71	122	22	62	122	14.9	339.72	20500	5.50	439.51	19500	6.77	408.65	4850	1.57	13.84	0.07	2856.71
9/4/14	211	18	82	211	22	73	211	13	338.28	20500	3.79	473.59	19500	5.05	436.07	4850	1.16	10.00	0.07	2866.71
9/10/14	146	18	82	146	22	74	146	12.2	334.25	20500	4.26	462.21	19500	5.60	419.59	4850	1.27	11.13	0.07	2877.84
9/17/14	166	18	81	166	22	77	166	12.9	341.08	20500	3.30	454.77	19500	4.19	413.23	4850	0.95	8.43	0.07	2886.27
9/22/14	126	18	80	126	22	76	126	11.5	328.56	20500	5.63	452.80	19500	7.38	424.43	4850	1.72	14.72	0.07	2900.99
10/3/14	223	18	80	223	22	77	223	14	323.83	16500	6.16	416.06	67800	32.54	395.12	15200	6.93	45.64	0.15	2946.63
10/16/14	308	18	81	308	22	82	308	11	333.97	16500	6.94	426.08	67800	36.36	413.66	15200	7.91	51.21	0.15	2997.84
10/30/14	336	18	79	336	22	83	336	12.4	319.37	820	0.18	371.05	820	0.21	365.29	875	0.22	0.60	0.00	2998.44
11/11/14	181	18	79	181	22	75	181	13.1	310.64	820	0.34	401.50	820	0.44	377.78	875	0.44	1.23	0.00	2999.66
11/26/14	358	15	79	358	19	74	358	9.1	285.03	6930	1.37	337.16	6210	1.45	333.38	6140	1.42	4.24	0.02	3003.90
12/10/14	185	15	90	185	19	80	185	9	286.29	6930	2.19	350.27	6210	2.41	344.49	6140	2.35	6.95	0.02	3010.85
12/23/14	295	15	91	296	19	80	295	12.9	315.04	6930	2.33	334.14	6210	2.60	352.16	6140	2.71	7.65	0.02	3018.50
1/6/15	285	13	90	335	19	76	336	13	331.40	1060	0.44	405.42	1095	0.56	399.64	12100	6.05	7.04	0.02	3025.54
1/20/15	334	13	71	334	19	70	333	12.7	353.11	1060	0.47	301.76	1095	0.41	360.20	12100	5.44	6.32	0.02	3031.86
2/3/15	333	11	76	333	28	68	334	11.5	309.19	1060	0.09	333.62	1095	0.10	357.34	12100	1.23	1.43	0.02	3033.29
2/6/15	76	11	82	76	14	73	75	11.7	320.72	1060	0.12	343.69	1095	0.13	356.96	12100	1.54	1.79	0.02	3035.08
2/10/15	95	15	84	95	14	74	96	14.2	341.44	1060	0.09	351.01	1095	0.10	363.64	12100	1.12	1.31	0.02	3036.39
2/13/15	68	18	75	68	13	78	68	11.9	332.46	1060	0.03	323.87	1095	0.03	351.46	12100	0.32	0.37	0.02	3036.76
2/16/15	20	22	84	20	11	87	20	12.1	331.29	875	0.23	333.00	2940	0.79	341.66	3340	0.92	1.94	0.01	3038.70
2/25/15	214	22	84	215	21	87	214	11	135.72	875	0.08	158.62	2940	0.00	168.13	3340	0.00	0.08	0.00	3038.77
3/4/15	169	8	83	0	0	NM	169	10	144.32	875	0.09	162.42	2940	0.00	164.72	3340	0.00	0.09	0.00	3038.87
3/12/15	196	19	85	0	0	NM	196	9.3	134.97	1970	0.14	167.89	2300	0.00	169.75	2290	0.00	0.14	0.00	3039.01
3/18/15	140	9	100	0	0	NM	139	16.6	148.80	1970	0.13	154.76	2300	0.00	159.31	2290	0.00	0.13	0.00	3039.13
3/24/15	116	9	99	0	0	NM	117	8.5	142.43	1970	0.23	154.86	2300	0.00	159.26	2290	0.00	0.23	0.00	3039.36

Notes:

SVE = Soil Vapor Extraction
AS = Air Sparge
VPC = Vapor Phase Carbon
in. H_2O = inches of water
psi = pounds per square inch
scfm = standard cubic feet per minute
ppm = parts per million
(µg/m^3) = micrograms per cubic me
TPHg = Total Petroleum Hydrocarbons (Gasoline)

Table 4. SVE PID Data Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

Date	Westlake SVE Wells - PID Readings (ppm)									Valley SVE Wells - PID Readings (ppm)							
	WC1	WC2	WC3	WB3	WB2	WB1	WA3	WA2	WA1	V9	V7	V1	V6	V2	V5	V3	V4
1/17/2014	6	8.6	3.4	5	10.9	3	0.2	1.2	0.5	7.8	3.3	2.4	4.3	15.1	38.8	3.3	69.4
1/20/2014	5.4	9	7.1	5.3	4.5	3.7	3.4	5.4	5.1	4	1.8	2.3	1.6	2.3	35.8	3	2.8
1/21/2014	1.8	1.7	2.7	2.2	1.6	1.3	1.3	2.3	2	5.3	1.4	2.6	2.3	9	32	2.3	2.9
1/27/2014	1	1.2	1.9	1.5	1.4	1.3	1.9	2.7	2.7	4.6	1	1.1	0.8	3	42.5	2.4	5.3
1/29/2014	1.5	1.6	2	3.2	1.9	3.2	2.3	5.8	3.3	3.2	1.2	1.4	2	4.8	35.2	1.4	2.1
2/3/2014	1.5	1.6	2	3.2	1.9	3.2	2.3	5.8	3.3	1.4	1.2	1.7	1.4	3.3	26.9	1	1.1
2/12/2014	0.2	0.1	1.7	0.8	0.1	0.1	0	0.1	0	0.9	0.8	1.2	1.2	2.2	27.5	1.1	2
2/19/2014	0.7	0.6	0.7	0.6	0.4	0.4	0.3	0.3	0.4	0.8	1	0.9	1	1.5	17.3	1.3	1.1
2/27/2014	0.9	1.2	1.2	1.3	1.3	1.4	1.6	1.8	1.9	0.7	0.6	0.7	1	1.8	31.3	0.6	0.8
3/7/2014	0.6	0.3	0.5	0.4	0.3	0.2	0.3	0.2	0.1	0.7	0.6	0.6	0.9	1.9	31	0.4	0.8
3/20/2014	0.7	0.6	0.5	0.4	0.4	0.4	0.3	0.2	0.3	0.6	0.7	0.4	1.5	1.5	51.1	0.5	0.3
4/16/2014	69	225	210	135	32	225	64	210	115	0.1	0.1	0.1	0.1	W	81.1	W	0.1
6/3/2014	OL	OL	OL	OL	OL	OL	OL	OL	OL	0	0	0.1	0	0	22.8	W	0.1
8/5/2014	OL	OL	OL	OL	OL	OL	OL	OL	OL	--	--	--	--	--	22	W	--
11/26/2014	OL	OL	OL	OL	OL	OL	OL	OL	OL	--	0	W	--	W	0.1	0.3	0.7
1/6/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	0.2	0.4	OL	0.2	OL	0.2	OL	0.6
1/28/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	0.5	0.6	1	0.2	0.6	0.5	0.6	0.6
2/3/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	0.3	0.2	0.6	OL	0.1	0.2	OL	0.4
2/6/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	0	0	0.4	OL	0	0.2	OL	0.1
2/10/2015	OL	OL	OL	OL	OL	0	4	0.3	0.1	OL	0.1	0	OL	0.1	0	OL	0
2/13/2015	0	0.1	6.2	0	4	0	0	0	0	OL	0.1	OL	OL	0	0	OL	0.1
2/16/2015	0	0	0	0	0	OL	OL	OL	OL	OL	0	0.2	0	0.1	0	0	0
3/4/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
3/12/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
3/18/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL

Date	Mercer SVE Wells - PID Readings (ppm)																		
	M6	M7	M10	M9	M8	M1	M2	M3	M4	M5	M14	M13	M15	M12	M11	M16	M17	M18	M19
1/17/2014	0.1	0.4	0.3	1.2	184	3.5	22.3	0	9.9	10.5	13	13.5	13.7	430	260	31	107	220	200
1/20/2014	5.6	7.2	10.1	16.8	171	2.2	3.5	3.7	1.1	1.2	3.2	3.3	4.3	281	235	29.7	150	184	222
1/21/2014	3.2	3	2.2	1.7	145	6.5	4.1	3.4	2.4	2	2.6	3.1	4.6	184	267	46.2	153	161	226
1/27/2014	3.5	4.8	7.5	16	236	0.9	1.2	1.1	0.7	0.5	1.5	0.6	2.9	100	355	33.8	216	183	240
1/29/2014	2.8	3.7	7.6	13.9	191	0.6	0.9	1.1	0.7	0.7	1.9	0.7	4	40	302	23	193	156	160
2/3/2014	2.8	3.7	7.6	13.9	191	0.6	0.9	1.1	0.7	0.7	1.9	0.7	4	40	302	23	193	156	160
2/12/2014	0	0.1	0	0	98.9	2	2.3	2.5	2.6	3.1	6.1	4.3	8.9	15.5	237	16.9	159	97.5	36.1
2/19/2014	0.4	0.7	0.3	0.3	78.1	1.9	2.1	2.4	2.2	2.6	4	4	7.8	18.1	192	13.5	121	65	25.9
2/27/2014	2.3	2.7	3.8	6	63.9	0.5	0.4	0.3	0.1	0.2	1.6	0.4	1.6	0.2	179	8	139	70	21.5
3/7/2014	0.1	0.3	0.1	0.1	60.5	1.8	1.4	1.1	0.8	0.8	2	0.7	1.4	0.6	178	9.5	134	71.2	21.5
3/20/2014	0.3	0.7	0.2	0.2	58	3.1	1.8	1.4	0.8	0.8	1.6	0.7	1.3	0.6	156	16.1	146	101	14.2
4/16/2014	W	0.4	0.1	2.6	49.3	1.6	0.3	0.2	0.1	0.1	1.1	0.1	0.1	0.1	183	8.3	154	118	8.5
6/3/2014	0.1	0	0.2	0.8	8	0	OL	0.1	0.1	W	1.1	0	OL	0.1	124	12.5	74.5	31	0.8
8/5/2014	--	--	--	--	7.3	--	--	--	--	W	--	--	--	--	74.1	5.1	63.7	13.1	--
11/26/2014	--	--	0.4	0.3	10.4	--	W	--	--	W	--	--	--	W	--	--	--	--	W
1/6/2015	1.9	1	OL	0.7	9	0.8	OL	0.7	1	OL	11	W	0.6	OL	7.4	4.6	9.6	4.5	OL
1/28/2015	2.9	1.4	1.5	2.5	8.9	2.5	0.1	1.3	0.2	0.2	0.4	0.8	0.2	20.5	9.5	2.6	12	3	0.8
2/3/2015	2.5	OL	0.8	2.1	9.3	2.3	OL	OL	OL	OL	OL	1.2	OL	14.9	11.5	4.8	10.7	3.8	OL
2/6/2015	1.9	OL	2.5	2.7	4.8	3	OL	OL	OL	OL	OL	4.5	OL	19.3	3.5	2.3	5.2	2	OL
2/10/2015	2	OL	0.1	0.1	2.1	0	OL	OL	OL	OL	OL	0.1	OL	11.1	4.6	0.1	6.8	0.1	OL
2/13/2015	0.1	OL	0.1	0.1	1	OL	OL	OL	OL	OL	OL	0	OL	10.6	3.8	OL	4	0	OL
2/16/2015	OL	OL	0.1	0	0.1	0	0	0	1	0	0	0	0	7.5	0.1	0	0.1	0	13.2
3/4/2015	OL	OL	0.3	0.2	1.8	OL	OL	OL	0	OL	OL	OL	OL	8.4	3.3	OL	2.1	OL	3.7
3/12/2015	0	0.3	0	0.1	1.6	10.1	0	0	0	0	0	0	0.1	8.2	1.8	1.2	1.1	1	2.4
3/18/2015	OL	OL	OL	0	0.3	0.1	OL	OL	0.5	OL	OL	OL	OL	4.9	0.9	0.1	0	OL	0.8

Date	Terry SVE Wells - PID Readings (ppm)														
	TSVE3	TEFR1 AIR	TMW65 AIR	TSVE4	TSVE11-MW67	TSVE10 - MW66	TSVE2	TSVE1	TSVE7	TSVE12-MW68	TSVE5	TSVE6	TEFR2 AIR	TSVE8	TMW48 AIR
1/17/2014	19.2	9.5	11.8	2.6	4.6	107	4.1	1.7	1.5	1.3	20.1	6.4	0.4	0.3	131
1/20/2014	26.6	10.3	8.5	8.4	11.1	125	10	5.5	3.5	4.7	6.3	5.4	4.5	2	115
1/21/2014	17.1	3.1	4.1	3.4	5.8	115	1.7	1	1.2	1.4	6.5	4.9	3.8	4.5	100
1/27/2014	15.5	5.1	3.1	1.9	3.5	116	4.2	2.2	1.1	1.2	4.7	3.7	1.3	1	113
1/29/2014	14.3	1.1	1.7	2.3	7.2	138	0.5	0.5	0.6	0.7	7.3	3.6	2.9	5.7	97.1
2/3/2014	14.3	1.1	1.7	2.3	7.2	138	0.5	0.5	0.6	0.7	2.4	2.9	2.9	6.2	69.7
2/12/2014	3.6	1	1.1	1.9	7.2	120	0.4	0.5	0.6	0.4	3.4	3.2	2.5	6.2	77.3
2/19/2014	5.6	1	1.2	1.6	3.5	71.3	0.6	0.6	0.6	0.6	2.9	2.2	2.1	2.4	47
2/27/2014	3.4	1	0.9	1.2	4.1	58.7	0.3	0.3	0.3	0.4	0.7	1.2	0.9	1.6	29.8
3/7/2014	3.5	0.9	1	1	4	52.7	0.1	0.1	0.1	0.3	0.6	1.1	0.9	1.7	26.3
3/20/2014	2.8	2.2	1.5	0.9	2.6	44.9	0.9	4.4	0.7	0.7	0.3	0.4	0.2	0.5	18.4
4/16/2014	3.2	1.5	0.8	0.2	2.5	45	1.8	1	0.2	0.3	0.2	0.1	0	0.1	16.1
6/3/2014	0.8	0.5	0.3	0.2	0.6	30.7	1.3	0.4	0.1	0.1	0	0	0.1	0	0.3
8/5/2014	--	--	--	--	--	16.3	--	--	--	--	--	--	--	--	--
11/26/2014	--	--	OL	--	--	--	--	--	--	--	--	--	OL	--	--
1/6/2015	1.9	1.4	1.9	0.3	1	0.5	0	0.5	0.4	1.4	0.3	0.4	OL	0.1	0.1
1/28/2015	1	0.9	1.9	1.8	0.6	0.6	0.7	0.7	0.7	1	0.5	0.8	0.7	0.7	0.3
2/3/2015	OL	0.1	OL	0.2	OL	OL	0.3	0.5	0.3	OL	0.2	0.4	OL	0.7	OL
2/6/2015	OL	0.4	OL	0.3	OL	OL	0.2	0.3	0.4	OL	0	0.1	OL	0.1	OL
2/10/2015	OL	0	OL	0.1	OL	OL	0.1	0	0.1	OL	0.1	0.1	OL	0.1	OL
2/13/2015	OL	OL	OL	0	OL	OL	0	0	0.1	OL	0	0.1	OL	0	OL
2/16/2015	0	0	0	0	0	0	0	0	0.1	OL	0.1	0	0	0	0
3/4/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
3/12/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
3/18/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL

SVE	=	Soil Vapor Extraction
PID	=	Photo Ionization Detector
ppm	=	parts per million
--	=	Not Measured
OL	=	Offline
W	=	Water in Well

Table 5. AS Flow Data Summary
PHILLIPS 66 FACILITY #255353 (AOC 1396)

Date	Westlake AS Wells - Flow Rate Readings (scfm)																				
	W-1	W-2	W-3	W-4	W-5	W-6	W-7	W-8	W-9	W-10	W-11	W-12	W-13	W-14	W-15	W-16	W-17	W-21	W-20	W-19	W-18
1/23/2014	0	3	0	0	3	0	0	0	0	0	0	0	0	5	0	0	0	0	0	3	0
1/31/2014	2	4	>25	2	3.5	5	<2	<2	4.5	<2	<2	3.5	14.5	6	4	3	7	7.5	7	3	8.5
2/4/2014	2	3	>25	3	3	7	<2	5	4	2	<2	4	11	7	3	3	7	7	7	4	8.5
2/12/2014	<2	5	>25	4	<2	11	6	9	7	<2	2	6	12	7	8	4	7.5	7	8	4	9
2/17/2014	2	6	9	3	2	9	4	8	5	3	3	6	16	8	6	4	8	10	13	4	10
2/26/2014	2	10	9	6	<2	12	7	9.5	9	3	3	6	13	9	6	3	11	14	7.5	4	11
3/3/2014	2	10	10	5	3	12	8	9	4	5	4	7	13.5	10	6	6	10	8	9.5	5	11
3/18/2014	2	11	<2	6	2	16	11	14	9	4	4	<2	15	11	17	8	9	15	10	5	11
5/27/2014	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
7/9/2014	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
11/26/2014	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
2/13/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
3/4/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL

Date	Mercer AS Wells - Flow Rate Readings (scfm)																										
	M-8	M-20	M-26	M-2	M-27	M-16	M-3	M-9	M-17	M-5	M-19	M-15	M-7	M-10	M-14	M-18	M-6	M-13	M-4	M-22	M-12	M-1	M-23	M-11	M-25	M-24	M-21
1/23/2014	9	0	0	0	0	0	0	0	7.5	0	0	0	6	0	0	1	0	0	5	0	0	0	0	0	0	0	0
1/31/2014	9	3.5	<2	<2	<2	4.5	3	5	7.5	7.5	3.5	6	5	6	>25	<2	<2	<2	5.5	5	<2	11.5	<2	<2	7.5	4	<2
2/4/2014	10	<2	<2	<2	<2	3.5	4	5	7.5	7	3	6	6	7	>25	2	<2	<2	6.5	5	<2	11.5	<2	<2	5.5	>25	7
2/12/2014	10	6	3	<2	<2	4	3.5	5	7	9	4	5.5	7	8	>25	3	<2	<2	8	6	<2	13	<2	<2	8.5	>25	7
2/17/2014	11	12	2	<2	<2	6	3.5	6	8	10	5	7	5	9	8	<2	<2	2	7	8	<2	14	2	<2	5.5	4	<2
2/26/2014	12	12	<2	<2	<2	5	4	8	8.5	11	6	6.5	6	10	9	3	2	3	8	9	3	12	2	<2	9	4	<2
3/3/2014	13	10	<2	<2	<2	5	4.5	7	9	12	5	6.5	7	11	10	4	2	3	11	9	3	13	<2	<2	8	4	2
3/18/2014	13	11	<2	<2	<2	7	5	9	10	13	8	9	8	11	11	7	<2	8	10	12	4	16	3	<2	11	6	8
5/27/2014	14	25	0	0	0	6.5	7	7	10	15	6.5	8	7	25	25	0	16	5	11	11.5	6	16	1	1	25	9	0
7/9/2014	12	25	0	0	0	5	6	7	9	12	7	6	7	20	25	0	13	5	12	10	4	16	1	1	25	7	0
11/26/2014	--	20	--	--	0	--	--	--	--	--	7	--	--	--	--	1	14	--	--	--	--	--	0	--	--	--	1
2/13/2015	11	20	0	10	OL	0	4	11	15	3	OL	6	7	0	8	OL	14	6	11	0	3	11	0	1	25	7	0
3/4/2015	--	--	--	10	OL	0	--	10	18	3	OL	--	--	1	9	OL	--	--	--	0	--	12	--	0	--	--	--

Date	Valley AS Wells - Flow Rate Readings (scfm)													
	V-6	V-7	V-8	V-9	V-10	V-5	V-11	V-4	V-12	V-3	V-13	V-2	V-14	V-1
1/23/2014	0	6	0	0	0	0	0	0	0	0	6	0	0	0
1/31/2014	4	8	6	<2	3	5	7.5	3	4	3.5	7.5	10	8.5	2
2/4/2014	3.5	8	5	<2	4	4	7.5	4	4	4	7	9.5	5	5
2/12/2014	4	8	8	<2	5	6	11	4	5	6	8	10	7	7
2/17/2014	4	6	7	2	6	5	9	5	5	6	8	12	2	4
2/26/2014	8	9	7	3	8	8	13.5	3.5	4	6	9	11	8	10
3/3/2014	10	10	8	2	10	<2	16.5	5	5	9	8	12	9	9
3/18/2014	4	12	7	4	7	<2	21	4	4	12	14	13	<2	7
5/27/2014	1	18	5	3	8	0	17	2	3	8	8	12	0	6
7/9/2014	1	13	4	5	6	0	16	2	2	2	6	12	0	5
11/26/2014	3	7	6	0	5	1	--	3	--	8	4	4	3	--
2/13/2015	3	7	5	0	4	1	0	2	0	7	5	4	5	0
3/4/2015	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL

Notes:

AS = Air Sparge
SCFM = Standard Cubic Feet per Minute
-- = Not Measured
OL = Offline

APPENDIX B

Laboratory Analytical Reports

Pace Analytical Services, Inc.
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

August 31, 2016

Kyle Sattler
ATC Group Services LLC
7070 SW Fir Loop
Suite 100
Portland, OR 97223

RE: Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on August 19, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

cc: Cody Bishop, ATC Group Services LLC

CERTIFICATIONS

Project:	P66 Westlake/ Mercer
Pace Project No.:	10359624

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10359624001	**Inf-1**	Air	08/18/16 12:35	08/19/16 09:30
10359624002	**Int-1**	Air	08/18/16 12:40	08/19/16 09:30
10359624003	**Eff-1**	Air	08/18/16 12:45	08/19/16 09:30
10359624004	**Inf-2**	Air	08/18/16 12:55	08/19/16 09:30
10359624005	**Int-2**	Air	08/18/16 12:50	08/19/16 09:30
10359624006	**Eff-2**	Air	08/18/16 12:55	08/19/16 09:30
10359624007	**Inf-3**	Air	08/18/16 13:15	08/19/16 09:30
10359624008	**Int-3**	Air	08/18/16 13:10	08/19/16 09:30
10359624009	**Eff-3**	Air	08/18/16 13:00	08/19/16 09:30
10359624010	**B701-Inf**	Air	08/18/16 14:20	08/19/16 09:30
10359624011	**B801-Inf**	Air	08/18/16 14:30	08/19/16 09:30

SAMPLE ANALYTE COUNT

Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10359624001	**Inf-1**	TO-15	NCK	7	PASI-M
10359624002	**Int-1**	TO-15	NCK	7	PASI-M
10359624003	**Eff-1**	TO-15	NCK	7	PASI-M
10359624004	**Inf-2**	TO-15	NCK	7	PASI-M
10359624005	**Int-2**	TO-15	NCK	7	PASI-M
10359624006	**Eff-2**	TO-15	NCK	7	PASI-M
10359624007	**Inf-3**	TO-15	NCK	7	PASI-M
10359624008	**Int-3**	TO-15	NCK	7	PASI-M
10359624009	**Eff-3**	TO-15	NCK	7	PASI-M

ANALYTICAL RESULTS

Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

Sample: Inf-1 **Lab ID: 10359624001** Collected: 08/18/16 12:35 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	13.1	40.4		08/23/16 19:25	71-43-2	A4
Ethylbenzene	ND	ug/m3	35.6	40.4		08/23/16 19:25	100-41-4	
THC as Gas	**8070**	ug/m3	2880	40.4		08/23/16 19:25		
Toluene	ND	ug/m3	31.1	40.4		08/23/16 19:25	108-88-3	
Xylene (Total)	ND	ug/m3	107	40.4		08/23/16 19:25	1330-20-7	
m&p-Xylene	ND	ug/m3	71.5	40.4		08/23/16 19:25	179601-23-1	
o-Xylene	ND	ug/m3	35.6	40.4		08/23/16 19:25	95-47-6	

Sample: Int-1 **Lab ID: 10359624002** Collected: 08/18/16 12:40 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	18.2	56		08/23/16 19:53	71-43-2	A4
Ethylbenzene	ND	ug/m3	49.3	56		08/23/16 19:53	100-41-4	
THC as Gas	ND	ug/m3	3990	56		08/23/16 19:53		
Toluene	**153**	ug/m3	43.1	56		08/23/16 19:53	108-88-3	
Xylene (Total)	ND	ug/m3	148	56		08/23/16 19:53	1330-20-7	
m&p-Xylene	ND	ug/m3	99.1	56		08/23/16 19:53	179601-23-1	
o-Xylene	ND	ug/m3	49.3	56		08/23/16 19:53	95-47-6	

Sample: Eff-1 **Lab ID: 10359624003** Collected: 08/18/16 12:45 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	12.6	38.8		08/23/16 20:21	71-43-2	A4
Ethylbenzene	ND	ug/m3	34.1	38.8		08/23/16 20:21	100-41-4	
THC as Gas	ND	ug/m3	2760	38.8		08/23/16 20:21		
Toluene	ND	ug/m3	29.9	38.8		08/23/16 20:21	108-88-3	
Xylene (Total)	ND	ug/m3	103	38.8		08/23/16 20:21	1330-20-7	
m&p-Xylene	ND	ug/m3	68.7	38.8		08/23/16 20:21	179601-23-1	
o-Xylene	ND	ug/m3	34.1	38.8		08/23/16 20:21	95-47-6	

Sample: Inf-2 **Lab ID: 10359624004** Collected: 08/18/16 12:55 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	11.7	36		08/23/16 20:48	71-43-2	A4
Ethylbenzene	ND	ug/m3	31.7	36		08/23/16 20:48	100-41-4	
THC as Gas	**3900**	ug/m3	2560	36		08/23/16 20:48		
Toluene	ND	ug/m3	27.7	36		08/23/16 20:48	108-88-3	

ANALYTICAL RESULTS

Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

Sample: Inf-2 **Lab ID: 10359624004** Collected: 08/18/16 12:55 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Xylene (Total)	ND	ug/m3	95.4	36		08/23/16 20:48	1330-20-7	
m&p-Xylene	ND	ug/m3	63.7	36		08/23/16 20:48	179601-23-1	
o-Xylene	ND	ug/m3	31.7	36		08/23/16 20:48	95-47-6	

Sample: Int-2 **Lab ID: 10359624005** Collected: 08/18/16 12:50 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	13.6	42		08/23/16 21:16	71-43-2	A4
Ethylbenzene	ND	ug/m3	37.0	42		08/23/16 21:16	100-41-4	
THC as Gas	ND	ug/m3	2990	42		08/23/16 21:16		
Toluene	ND	ug/m3	32.3	42		08/23/16 21:16	108-88-3	
Xylene (Total)	ND	ug/m3	111	42		08/23/16 21:16	1330-20-7	
m&p-Xylene	ND	ug/m3	74.3	42		08/23/16 21:16	179601-23-1	
o-Xylene	ND	ug/m3	37.0	42		08/23/16 21:16	95-47-6	

Sample: Eff-2 **Lab ID: 10359624006** Collected: 08/18/16 12:55 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	12.2	37.4		08/23/16 21:43	71-43-2	A4
Ethylbenzene	ND	ug/m3	32.9	37.4		08/23/16 21:43	100-41-4	
THC as Gas	ND	ug/m3	2660	37.4		08/23/16 21:43		
Toluene	ND	ug/m3	28.8	37.4		08/23/16 21:43	108-88-3	
Xylene (Total)	ND	ug/m3	99.1	37.4		08/23/16 21:43	1330-20-7	
m&p-Xylene	ND	ug/m3	66.2	37.4		08/23/16 21:43	179601-23-1	
o-Xylene	ND	ug/m3	32.9	37.4		08/23/16 21:43	95-47-6	

Sample: Inf-3 **Lab ID: 10359624007** Collected: 08/18/16 13:15 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	14.2	43.8		08/23/16 22:11	71-43-2	A4
Ethylbenzene	ND	ug/m3	38.5	43.8		08/23/16 22:11	100-41-4	
THC as Gas	ND	ug/m3	3120	43.8		08/23/16 22:11		
Toluene	ND	ug/m3	33.7	43.8		08/23/16 22:11	108-88-3	
Xylene (Total)	ND	ug/m3	116	43.8		08/23/16 22:11	1330-20-7	
m&p-Xylene	ND	ug/m3	77.5	43.8		08/23/16 22:11	179601-23-1	
o-Xylene	ND	ug/m3	38.5	43.8		08/23/16 22:11	95-47-6	

ANALYTICAL RESULTS

Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

Sample: Int-3 **Lab ID: 10359624008** Collected: 08/18/16 13:10 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	12.6	38.8		08/23/16 22:39	71-43-2	A4
Ethylbenzene	ND	ug/m3	34.1	38.8		08/23/16 22:39	100-41-4	
THC as Gas	ND	ug/m3	2760	38.8		08/23/16 22:39		
Toluene	ND	ug/m3	29.9	38.8		08/23/16 22:39	108-88-3	
Xylene (Total)	ND	ug/m3	103	38.8		08/23/16 22:39	1330-20-7	
m&p-Xylene	ND	ug/m3	68.7	38.8		08/23/16 22:39	179601-23-1	
o-Xylene	ND	ug/m3	34.1	38.8		08/23/16 22:39	95-47-6	

Sample: Eff-3 **Lab ID: 10359624009** Collected: 08/18/16 13:00 Received: 08/19/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	13.1	40.4		08/23/16 23:06	71-43-2	A4
Ethylbenzene	ND	ug/m3	35.6	40.4		08/23/16 23:06	100-41-4	
THC as Gas	ND	ug/m3	2880	40.4		08/23/16 23:06		
Toluene	ND	ug/m3	31.1	40.4		08/23/16 23:06	108-88-3	
Xylene (Total)	ND	ug/m3	107	40.4		08/23/16 23:06	1330-20-7	
m&p-Xylene	ND	ug/m3	71.5	40.4		08/23/16 23:06	179601-23-1	
o-Xylene	ND	ug/m3	35.6	40.4		08/23/16 23:06	95-47-6	

QUALITY CONTROL DATA

Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

QC Batch: 432066 Analysis Method: TO-15
QC Batch Method: TO-15 Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10359624001, 10359624002, 10359624003, 10359624004, 10359624005, 10359624006, 10359624007, 10359624008, 10359624009

METHOD BLANK: 2349810 Matrix: Air
Associated Lab Samples: 10359624001, 10359624002, 10359624003, 10359624004, 10359624005, 10359624006, 10359624007, 10359624008, 10359624009

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.32	08/23/16 11:20	
Ethylbenzene	ug/m3	ND	0.88	08/23/16 11:20	
m&p-Xylene	ug/m3	ND	1.8	08/23/16 11:20	
o-Xylene	ug/m3	ND	0.88	08/23/16 11:20	
THC as Gas	ug/m3	ND	71.2	08/23/16 11:20	
Toluene	ug/m3	ND	0.77	08/23/16 11:20	
Xylene (Total)	ug/m3	ND	2.6	08/23/16 11:20	

LABORATORY CONTROL SAMPLE: 2349811

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	32.5	34.3	106	62-141	
Ethylbenzene	ug/m3	44.2	48.9	111	59-149	
m&p-Xylene	ug/m3	88.3	96.9	110	59-146	
o-Xylene	ug/m3	44.2	45.4	103	54-149	
THC as Gas	ug/m3	5130	6200	121	68-145	
Toluene	ug/m3	38.3	40.3	105	61-138	
Xylene (Total)	ug/m3	132	142	107	66-146	

SAMPLE DUPLICATE: 2350921

Parameter	Units	10359847002 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/m3	4.0	4.0	0	25	
Ethylbenzene	ug/m3	6.5	6.5	0	25	
m&p-Xylene	ug/m3	23.9	23.9	0	25	
o-Xylene	ug/m3	8.8	8.8	0	25	
THC as Gas	ug/m3	2810	3020	7	25	
Toluene	ug/m3	23.5	23.5	0	25	
Xylene (Total)	ug/m3	32.7	32.7	0		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALIFIERS

Project:	P66 Westlake/ Mercer
Pace Project No.:	10359624

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

A4	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: P66 Westlake/ Mercer
Pace Project No.: 10359624

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10359624001	**Inf-1**	TO-15	432066		
10359624002	**Int-1**	TO-15	432066		
10359624003	**Eff-1**	TO-15	432066		
10359624004	**Inf-2**	TO-15	432066		
10359624005	**Int-2**	TO-15	432066		
10359624006	**Eff-2**	TO-15	432066		
10359624007	**Inf-3**	TO-15	432066		
10359624008	**Int-3**	TO-15	432066		
10359624009	**Eff-3**	TO-15	432066		

Pace Analytical
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

10359624

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page : 1 Of 1

Section A
Required Client Information:

Company:	P66_ATC Associates
Address:	6347 Seaview Avenue NW Seattle WA, 98107
Email To:	kyle.sattler@atcassociates.com
Phone:	503-684-0525
Fax	
Requested Due Date/TAT:	10 Day (Standard)

Section B
Required Project Information:

Report To:	kyle.sattler@atcassociates.com
Copy To:	cody.bishop@atcassociates.com
Purchase Order No.	TBD by Kyle
Client Project ID:	P66 AOC 1396 Westlake/Mercer
Container Order Number:	

Section C
Invoice Information:

Attention:	Phillips 66
Company Name:	Phillips 66
Address:	
Pace Quote Reference:	
Pace Project Manager:	Jenni Gross
Pace Profile #:	33332 / 2 (Pace Mnpls)

Regulatory Agency	
State / Location	WA / Westlake, Mercer

SAMPLE ID
One Character per box.
(A-Z, 0-9 / , -)
Sample Ids must be unique

MATRIX	CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Other	OT
	TS

Requested Analysis Filtered (Y/N)

ITEM#	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED START DATE	COLLECTED START TIME	COLLECTED END DATE	COLLECTED END TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved	H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other	Analyses Test Y/N	BTEX and THC as Gas by TO-15												Residual Chlorine (Y/N)	
1	Inf-1			8/18/16	1235														✓													001
2	Int-1				1240														✓													002
3	Eff-1				1245														✓													003
4	Inf-2				1255														✓													004
5	Int-2				1250														✓													005
6	Eff-2				1255														✓													006
7	Inf-3				1315														✓													007
8	Int-3				1310														✓													008
9	Eff-3				1300														✓													009
10	B701-Inf				1420																											Hold 010
11	B801-Inf				1430																											Hold 011
12																																

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS TEMP in C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
		8/18/16	14:35	PACE	8/18/16	14:45	20.8	N	N	Y
	PACE	8/18/16	1505	Pace	8-19-16	9:30	AmB	N	Y	Y

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Cody Bishop

SIGNATURE of SAMPLER:

DATE Signed: 8/18/16

Pace Analytical®	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: P66-ATC Associates

Project Manager: Jenni Gross

Profile/Line #: 33332/2

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	29.7	29.8	+ 0.1

IR Gun # [✓ IR1] IR2

☐ **Samples on ice, cooling process has begun**

Rush/Short Hold: no

Containers Intact: [✓ Yes] No

Re-packed and Re-iced: ✓

Temp Blank Included: Yes [✓ No]

Shipped By/Date: MO 8/18/16

Notes:

Pace Analytical	Document Name: Air Sample Condition Upon Receipt	Document Revised: 26APR2016 Page 1 of 1
	Document No.: F-MN-A-106-rev.11	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: ATCWA

Project #: WO#:10359624

10359624

Courier: ☑ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:

Tracking Number: 7021 4575 0184

Custody Seal on Cooler/Box Present? ☑ Yes ☐ No **Seals Intact?** ☑ Yes ☐ No

Optional: Proj. Due Date: Proj. Name:

Packing Material: ☑ Bubble Wrap ☐ Bubble Bags ☐ Foam ☐ None ☐ Tin Can ☐ Other: **Temp Blank rec:** ☐ Yes ☑ No

Temp. (TO17 and TO13 samples only) (°C): — **Corrected Temp (°C):** — **Thermom. Used:** ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** — **Date & Initials of Person Examining Contents:** 8-19-16 MI

Type of ice Received ☐ Blue ☐ Wet ☑ None

				Comments:
Chain of Custody Present?	☑ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☑ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☑ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☑ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☑ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☑ Yes	☐ No	☐ N/A	6. T-BAG
Rush Turn Around Time Requested?	☐ Yes	☑ No	☐ N/A	7.
Sufficient Volume?	☐ Yes	☑ No	☐ N/A	8. Sample " "B801-Inf" doesn't have enough sample
Correct Containers Used?	☑ Yes	☐ No	☐ N/A	9. B701-Inf was received flat.
-Pace Containers Used?	☑ Yes	☐ No	☐ N/A	
Containers Intact?	☑ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter TDT Passive				11.
Sample Labels Match COC?	☑ Yes	☐ No	☐ N/A	12.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION **Field Data Required?** ☐ Yes ☒ No

Person Contacted: Kyle Sattler Date/Time: 08/19/16 13:00

Comments/Resolution: Notified Kyle, the two samples listed to be kept on hold (B701 and B801) were received with insufficient volume to analyze. B701 was received flat.

Project Manager Review: Jenni Gross **Date:** 08/19/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

Pace Analytical Services, Inc.
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

August 29, 2016

Kyle Sattler
ATC Group Services LLC
7070 SW Fir Loop
Suite 100
Portland, OR 97223

RE: Project: P66 AOC 1396
Pace Project No.: 10359949

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on August 23, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

cc: Cody Bishop, ATC Group Services LLC

CERTIFICATIONS

Project: P66 AOC 1396
Pace Project No.: 10359949

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project: P66 AOC 1396
Pace Project No.: 10359949

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10359949001	**Inf-1**	Air	08/22/16 12:00	08/23/16 10:15
10359949002	**Inf-2**	Air	08/22/16 12:00	08/23/16 10:15
10359949003	**Inf-3**	Air	08/22/16 12:00	08/23/16 10:15

SAMPLE ANALYTE COUNT

Project: P66 AOC 1396
Pace Project No.: 10359949

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10359949001	**Inf-1**	TO-15	DR1	7	PASI-M
10359949002	**Inf-2**	TO-15	DR1	7	PASI-M
10359949003	**Inf-3**	TO-15	DR1	7	PASI-M

ANALYTICAL RESULTS

Project: P66 AOC 1396
Pace Project No.: 10359949

Sample: Inf-1 **Lab ID: 10359949001** Collected: 08/22/16 12:00 Received: 08/23/16 10:15 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	1.4	2.1		08/25/16 19:18	71-43-2	
Ethylbenzene	ND	ug/m3	1.8	2.1		08/25/16 19:18	100-41-4	
THC as Gas	**3750**	ug/m3	150	2.1		08/25/16 19:18		A4
Toluene	**6.7**	ug/m3	1.6	2.1		08/25/16 19:18	108-88-3	
Xylene (Total)	**9.3**	ug/m3	5.6	2.1		08/25/16 19:18	1330-20-7	
m&p-Xylene	ND	ug/m3	9.3	2.1		08/25/16 19:18	179601-23-1	
o-Xylene	**2.3**	ug/m3	1.8	2.1		08/25/16 19:18	95-47-6	

Sample: Inf-2 **Lab ID: 10359949002** Collected: 08/22/16 12:00 Received: 08/23/16 10:15 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**1.3**	ug/m3	1.1	1.74		08/25/16 19:50	71-43-2	
Ethylbenzene	ND	ug/m3	1.5	1.74		08/25/16 19:50	100-41-4	
THC as Gas	**3420**	ug/m3	124	1.74		08/25/16 19:50		A4
Toluene	**5.6**	ug/m3	1.3	1.74		08/25/16 19:50	108-88-3	
Xylene (Total)	**7.3**	ug/m3	4.6	1.74		08/25/16 19:50	1330-20-7	
m&p-Xylene	ND	ug/m3	7.7	1.74		08/25/16 19:50	179601-23-1	
o-Xylene	**1.7**	ug/m3	1.5	1.74		08/25/16 19:50	95-47-6	

Sample: Inf-3 **Lab ID: 10359949003** Collected: 08/22/16 12:00 Received: 08/23/16 10:15 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	1.1	1.68		08/25/16 20:34	71-43-2	
Ethylbenzene	ND	ug/m3	1.5	1.68		08/25/16 20:34	100-41-4	
THC as Gas	**3170**	ug/m3	120	1.68		08/25/16 20:34		A4
Toluene	**5.2**	ug/m3	1.3	1.68		08/25/16 20:34	108-88-3	
Xylene (Total)	**7.0**	ug/m3	4.5	1.68		08/25/16 20:34	1330-20-7	
m&p-Xylene	ND	ug/m3	7.4	1.68		08/25/16 20:34	179601-23-1	
o-Xylene	**1.6**	ug/m3	1.5	1.68		08/25/16 20:34	95-47-6	

QUALITY CONTROL DATA

Project: P66 AOC 1396
Pace Project No.: 10359949

QC Batch: 432557
Analysis Method: TO-15
QC Batch Method: TO-15
Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10359949001, 10359949002, 10359949003

METHOD BLANK: 2352113
Matrix: Air
Associated Lab Samples: 10359949001, 10359949002, 10359949003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.65	08/25/16 09:59	
Ethylbenzene	ug/m3	ND	0.88	08/25/16 09:59	
m&p-Xylene	ug/m3	ND	4.4	08/25/16 09:59	
o-Xylene	ug/m3	ND	0.88	08/25/16 09:59	
THC as Gas	ug/m3	ND	71.2	08/25/16 09:59	
Toluene	ug/m3	ND	0.77	08/25/16 09:59	
Xylene (Total)	ug/m3	ND	2.6	08/25/16 09:59	

LABORATORY CONTROL SAMPLE: 2352114

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	32.5	38.1	117	62-141	
Ethylbenzene	ug/m3	44.2	52.2	118	59-149	
m&p-Xylene	ug/m3	88.3	98.9	112	59-146	
o-Xylene	ug/m3	44.2	53.8	122	54-149	
THC as Gas	ug/m3	5130	6540	127	68-145	
Toluene	ug/m3	38.3	45.9	120	61-138	
Xylene (Total)	ug/m3	132	153	115	66-146	

SAMPLE DUPLICATE: 2352784

Parameter	Units	10359990001 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/m3	2.4	2.5	5	25	
Ethylbenzene	ug/m3	ND	1.3J		25	
m&p-Xylene	ug/m3	ND	5.9J		25	
o-Xylene	ug/m3	1.8	1.8	1	25	
THC as Gas	ug/m3	960	1690	55	25	R1
Toluene	ug/m3	5.1	5.1	1	25	
Xylene (Total)	ug/m3	7.6	7.6	0		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALIFIERS

Project: P66 AOC 1396
Pace Project No.: 10359949

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

A4	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.
R1	RPD value was outside control limits.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: P66 AOC 1396
Pace Project No.: 10359949

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10359949001	**Inf-1**	TO-15	432557		
10359949002	**Inf-2**	TO-15	432557		
10359949003	**Inf-3**	TO-15	432557		

Pace Analytical®
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately. 10359949

Page : 1 Of 1

Section A
Required Client Information:

Company:	ATC Group Services
Address:	6347 Seaview Ave NW
	Seattle, WA 98107
Email To:	kyle.sattler@atcassociates.com
Phone:	206-781-1449 Fax:
Requested Due Date/TAT:	10 Day (Standard)

Section B
Required Project Information:

Report To:	Kyle Sattler
Copy To:	Cody Bishop
Purchase Order No.	
Client Project ID:	P66 AOC 1396
Container Order Number:	

Section C
Invoice Information:

Attention:	Phillips66
Company Name:	
Address:	
Pace Quote Reference:	
Pace Project Manager:	
Pace Profile #:	

Regulatory Agency	
State / Location	

SAMPLE ID
One Character per box.
(A-Z, 0-9 / , -)
Sample Ids must be unique

MATRIX	CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Other	OT
Tissue	TS

Requested Analysis Filtered (Y/N)

ITEM#	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED START DATE	COLLECTED START TIME	COLLECTED END DATE	COLLECTED END TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved	H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other	Y/N Analyses Test	BTEX + TPHg												Residual Chlorine (Y/N)	
1	Inf - 1			8/22/2016	1200				1										|												001
2	Inf - 2			|	|				1										|												002
3	Inf - 3			|	|				1										|												003
4																																
5																																
6																																
7																																
8																																
9																																
10																																
11																																
12																																

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS TEMP in C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
		8/22/16	1550	Jenni Gross / Pace	8/22/16	15:50	AMB	N	N	Y
	Jenni Gross / Pace	8/22/16	15:55	[illegible] Pace	8/23/16	1215	Amb	N	Y	Y

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Cody Bishop

SIGNATURE of SAMPLER: DATE Signed: 8/22/16

Pace Mnpls

Pace Analytical®	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: P66-ATC

Project Manager: Jenni Gross

Profile/Line #: 33332/2

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	AmB	AmB	—

IR Gun # IR1 IR2

☐ Samples on ice, cooling process has begun

Rush/[✓ Short Hold]: 72 HOURS

Containers Intact: [✓ Yes] No

Re-packed and ~~Re-Iced~~: ✓ Oo 8/22/16

Temp Blank Included: Yes [✓ No]

Shipped By/Date: Oo 8/22/16

Notes: Client to email Chain of Custody.

Pace Analytical	Document Name: Air Sample Condition Upon Receipt	Document Revised: 26APR2016 Page 1 of 1
	Document No.: F-MN-A-106-rev.11	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: ATC-WA

Project #:

WO#:10359949

10359949

Courier: ☒ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:

Tracking Number: 7021 4575 0254

Optional: Proj. Due Date: Proj. Name:

Custody Seal on Cooler/Box Present? ☒ Yes ☐ No **Seals Intact?** ☒ Yes ☐ No

Packing Material: ☐ Bubble Wrap ☐ Bubble Bags ☒ Foam ☐ None ☐ Tin Can ☐ Other:

Temp Blank rec: ☐ Yes ☒ No

Temp. (TO17 and TO13 samples only) (°C): X **Corrected Temp (°C):** X **Thermom. Used:** ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** X **Date & Initials of Person Examining Contents:** Q 82316

Type of ice Received ☐ Blue ☐ Wet ☒ None

				Comments:
Chain of Custody Present?	☒ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☒ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☒ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☒ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☒ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☒ Yes	☐ No	☐ N/A	6. 1 BAG
Rush Turn Around Time Requested?	☐ Yes	☒ No	☐ N/A	7.
Sufficient Volume?	☒ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☒ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☒ Yes	☐ No	☐ N/A	
Containers Intact?	☒ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter TDT Passive				11.
Sample Labels Match COC?	☒ Yes	☐ No	☐ N/A	12.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION **Field Data Required?** ☐ Yes ☒ No

Person Contacted: Date/Time:

Comments/Resolution:

Project Manager Review: JENNI GROSS **Date:** 08/23/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

Pace Analytical Services, Inc.
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

September 07, 2016

Kyle Sattler
ATC Group Services LLC
7070 SW Fir Loop
Suite 100
Portland, OR 97223

RE: Project: AOC 1396
Pace Project No.: 10360829

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on August 30, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

cc: Cody Bishop, ATC Group Services LLC

REPORT OF LABORATORY ANALYSIS

CERTIFICATIONS

Project:	AOC 1396
Pace Project No.:	10360829

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project:	AOC 1396
Pace Project No.:	10360829

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10360829001	**inf-1**	Air	08/29/16 13:00	08/30/16 10:00
10360829002	**inf-2**	Air	08/29/16 13:05	08/30/16 10:00
10360829003	**inf-3**	Air	08/29/16 13:10	08/30/16 10:00

SAMPLE ANALYTE COUNT

Project: AOC 1396
Pace Project No.: 10360829

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10360829001	**inf-1**	TO-15	NCK	7	PASI-M
10360829002	**inf-2**	TO-15	NCK	7	PASI-M
10360829003	**inf-3**	TO-15	NCK	7	PASI-M

ANALYTICAL RESULTS

Project: AOC 1396
Pace Project No.: 10360829

Sample: inf-1 **Lab ID: 10360829001** Collected: 08/29/16 13:00 Received: 08/30/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	26.2	40.4		09/06/16 23:26	71-43-2	
Ethylbenzene	ND	ug/m3	35.6	40.4		09/06/16 23:26	100-41-4	
THC as Gas	**15100**	ug/m3	2880	40.4		09/06/16 23:26		CH,L1
Toluene	**57.8**	ug/m3	31.1	40.4		09/06/16 23:26	108-88-3	
Xylene (Total)	ND	ug/m3	107	40.4		09/06/16 23:26	1330-20-7	
m&p-Xylene	ND	ug/m3	178	40.4		09/06/16 23:26	179601-23-1	
o-Xylene	ND	ug/m3	35.6	40.4		09/06/16 23:26	95-47-6	

Sample: inf-2 **Lab ID: 10360829002** Collected: 08/29/16 13:05 Received: 08/30/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	26.2	40.4		09/06/16 23:54	71-43-2	
Ethylbenzene	ND	ug/m3	35.6	40.4		09/06/16 23:54	100-41-4	
THC as Gas	**19700**	ug/m3	2880	40.4		09/06/16 23:54		CH,L1
Toluene	**60.4**	ug/m3	31.1	40.4		09/06/16 23:54	108-88-3	
Xylene (Total)	ND	ug/m3	107	40.4		09/06/16 23:54	1330-20-7	
m&p-Xylene	ND	ug/m3	178	40.4		09/06/16 23:54	179601-23-1	
o-Xylene	ND	ug/m3	35.6	40.4		09/06/16 23:54	95-47-6	

Sample: inf-3 **Lab ID: 10360829003** Collected: 08/29/16 13:10 Received: 08/30/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	26.2	40.4		09/07/16 00:22	71-43-2	
Ethylbenzene	ND	ug/m3	35.6	40.4		09/07/16 00:22	100-41-4	
THC as Gas	ND	ug/m3	2880	40.4		09/07/16 00:22		
Toluene	**80.6**	ug/m3	31.1	40.4		09/07/16 00:22	108-88-3	
Xylene (Total)	**148**	ug/m3	107	40.4		09/07/16 00:22	1330-20-7	
m&p-Xylene	ND	ug/m3	178	40.4		09/07/16 00:22	179601-23-1	
o-Xylene	**36.3**	ug/m3	35.6	40.4		09/07/16 00:22	95-47-6	

QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10360829

QC Batch: 434202
Analysis Method: TO-15
QC Batch Method: TO-15
Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10360829001, 10360829002, 10360829003

METHOD BLANK: 2361005
Matrix: Air
Associated Lab Samples: 10360829001, 10360829002, 10360829003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.65	09/06/16 12:10	
Ethylbenzene	ug/m3	ND	0.88	09/06/16 12:10	
m&p-Xylene	ug/m3	ND	4.4	09/06/16 12:10	
o-Xylene	ug/m3	ND	0.88	09/06/16 12:10	
THC as Gas	ug/m3	ND	71.2	09/06/16 12:10	
Toluene	ug/m3	ND	0.77	09/06/16 12:10	
Xylene (Total)	ug/m3	ND	2.6	09/06/16 12:10	

LABORATORY CONTROL SAMPLE: 2361006

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	32.5	39.4	121	62-141	
Ethylbenzene	ug/m3	44.2	54.7	124	59-149	
m&p-Xylene	ug/m3	88.3	104	118	59-146	
o-Xylene	ug/m3	44.2	51.5	117	54-149	
THC as Gas	ug/m3	5130	7720	151	68-145	CH,L1
Toluene	ug/m3	38.3	43.4	113	61-138	
Xylene (Total)	ug/m3	132	156	118	66-146	

SAMPLE DUPLICATE: 2361551

Parameter	Units	10360771002 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/m3	5.2	5.0	3	25	
Ethylbenzene	ug/m3	16.5	16.9	2	25	
m&p-Xylene	ug/m3	59.6	60.1	1	25	
o-Xylene	ug/m3	24.0	24.4	2	25	
THC as Gas	ug/m3	27300	25800	6	25	CH,L1
Toluene	ug/m3	41.2	42.2	2	25	
Xylene (Total)	ug/m3	83.6	84.6	1		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALIFIERS

Project:	AOC 1396
Pace Project No.:	10360829

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

CH	The continuing calibration for this compound is outside of Pace Analytical acceptance limits. The results may be biased high.
L1	Analyte recovery in the laboratory control sample (LCS) was above QC limits. Results may be biased high.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: AOC 1396
Pace Project No.: 10360829

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10360829001	**inf-1**	TO-15	434202		
10360829002	**inf-2**	TO-15	434202		
10360829003	**inf-3**	TO-15	434202		

Pace Analytical®
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

10360829

Page: of

1720886

Section A
Required Client Information:

Company: ATC
Address:
Email To: Kyle.Sattler@atcassociates
Phone: Fax:
Requested Due Date/TAT: Standard

Section B
Required Project Information:

Report To: Kyle Sattler
Copy To: Cody Bishop
Purchase Order No.:
Project Name: ATC 1396
Project Number:

Section C
Invoice Information:

Attention:
Company Name:
Address:
Pace Quote Reference:
Pace Project Manager: Jenn Gross
Pace Profile #: 33332/2

REGULATORY AGENCY

☐ NPDES ☐ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ OTHER

Site Location: Westlake/Mercer
STATE: WA

Section D
Required Client Information

SAMPLE ID
(A-Z, 0-9 / ,-)
Sample IDs MUST BE UNIQUE

Matrix Codes	
MATRIX	CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Tissue	TS
Other	OT

Requested Analysis Filtered (Y/N)

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COMPOSITE START TIME	COMPOSITE END/GRAB DATE	COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	↓Analysis Test↓ Y/N	BTEX, THC as gas	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
1	inf-1			8/29/16	1300				1										1		001
2	inf-2			|	1305				1										1		002
3	inf-3			|	1310				1										1		003
4																					
5																					
6																					
7																					
8																					
9																					
10																					
11																					
12																					

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS			
T015		8/29/16	1518	PACE	8/29/16	1515	24.1	N	N	Y
	Jenn Gross / Pace	8/29/16	16:05	Pace	8/30/16	1000	AMB	N	N	Y
							Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)

ORIGINAL

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Cody Bishop
SIGNATURE of SAMPLER:
DATE Signed (MM/DD/YY): 8/29/16

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-May-2007

Pace Analytical	Document Name: **Air Sample Condition Upon Receipt**	Document Revised: 26APR2016 Page 1 of 1
	Document No.: **F-MN-A-106-rev.11**	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: AIC

Project #: WO# : 10360829

10360829

Courier: ☑ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:

Tracking Number: 4021 4575 0482

Optional: Proj. Due Date: Proj. Name:

Custody Seal on Cooler/Box Present? ☑ Yes ☐ No **Seals Intact?** ☑ Yes ☐ No

Packing Material: ☑ Bubble Wrap ☐ Bubble Bags ☐ Foam ☐ None ☐ Tin Can ☐ Other: **Temp Blank rec:** ☐ Yes ☑ No

Temp. (TO17 and TO13 samples only) (°C): 0 **Corrected Temp (°C):** 0 **Thermom. Used:** ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** 0 **Date & Initials of Person Examining Contents:** 8 30 16

Type of ice Received ☐ Blue ☐ Wet ☑ None

				Comments:
Chain of Custody Present?	☑ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☑ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☑ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☑ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☑ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☑ Yes	☐ No	☐ N/A	6. T-BAG
Rush Turn Around Time Requested?	☐ Yes	☑ No	☐ N/A	7.
Sufficient Volume?	☑ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☑ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☑ Yes	☐ No	☐ N/A	
Containers Intact?	☑ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter TDT Passive				11.
Sample Labels Match COC?	☑ Yes	☐ No	☐ N/A	12.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION **Field Data Required?** ☐ Yes ☒ No

Person Contacted: Date/Time:

Comments/Resolution:

Project Manager Review: Jenni Gross **Date:** 08/30/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

MN - SHORT HOLD

Pace Analytical®	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: P66-ATC

Project Manager: Jenni Gross

Profile/Line #: 33332/2

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	24.0	24.1	+0.1

IR Gun # IR1 IR2 [✓ Q281]

☐ Samples on ~~ice,~~ cooling process has begun AMB AIR

Rush/[✓ **Short Hold:**] 72 Hour HOLD

Containers Intact: [✓ Yes] No

Re-packed and ~~Re-Iced~~: OL 8/29/16 ✓

Temp Blank Included: Yes [✓ No]

Shipped By/Date: OL 8/29/16

Notes:

Pace Analytical Services, LLC
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

October 18, 2016

Kyle Sattler
ATC Group Services LLC
6347 Seaview Ave NW
Seattle, WA 98107

RE: Project: AOC 1396
Pace Project No.: 10365243

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on October 07, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

CERTIFICATIONS

Project: AOC 1396
Pace Project No.: 10365243

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
Alaska Certification UST-107
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project: AOC 1396
Pace Project No.: 10365243

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10365243001	**Inf-1**	Air	10/06/16 10:25	10/07/16 10:00
10365243002	**Int-1**	Air	10/06/16 10:26	10/07/16 10:00
10365243003	**Eff-1**	Air	10/06/16 10:28	10/07/16 10:00
10365243004	**Inf-2**	Air	10/06/16 10:30	10/07/16 10:00
10365243005	**Int-2**	Air	10/06/16 10:32	10/07/16 10:00
10365243006	**Eff-2**	Air	10/06/16 10:34	10/07/16 10:00
10365243007	**Inf-3**	Air	10/06/16 10:36	10/07/16 10:00
10365243008	**Int-3**	Air	10/06/16 10:38	10/07/16 10:00
10365243009	**Eff-3**	Air	10/06/16 10:40	10/07/16 10:00

SAMPLE ANALYTE COUNT

Project: AOC 1396
Pace Project No.: 10365243

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10365243001	**Inf-1**	TO-15	MJL	7	PASI-M
10365243002	**Int-1**	TO-15	MJL	7	PASI-M
10365243003	**Eff-1**	TO-15	MJL	7	PASI-M
10365243004	**Inf-2**	TO-15	MJL	7	PASI-M
10365243005	**Int-2**	TO-15	MJL	7	PASI-M
10365243006	**Eff-2**	TO-15	MJL	7	PASI-M
10365243007	**Inf-3**	TO-15	MJL	7	PASI-M
10365243008	**Int-3**	TO-15	MJL	7	PASI-M

ANALYTICAL RESULTS

Project: AOC 1396
Pace Project No.: 10365243

Sample: Inf-1 **Lab ID: 10365243001** Collected: 10/06/16 10:25 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**51.9**	ug/m3	12.6	38.8		10/15/16 16:28	71-43-2	A4
Ethylbenzene	ND	ug/m3	34.1	38.8		10/15/16 16:28	100-41-4	
THC as Gas	**68600**	ug/m3	4030	38.8		10/15/16 16:28		
Toluene	**130**	ug/m3	29.9	38.8		10/15/16 16:28	108-88-3	
Xylene (Total)	**220**	ug/m3	103	38.8		10/15/16 16:28	1330-20-7	
m&p-Xylene	**142**	ug/m3	68.7	38.8		10/15/16 16:28	179601-23-1	
o-Xylene	**77.5**	ug/m3	34.1	38.8		10/15/16 16:28	95-47-6	

Sample: Int-1 **Lab ID: 10365243002** Collected: 10/06/16 10:26 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**19.9**	ug/m3	12.6	38.8		10/15/16 16:56	71-43-2	A4
Ethylbenzene	ND	ug/m3	34.1	38.8		10/15/16 16:56	100-41-4	
THC as Gas	**35400**	ug/m3	4030	38.8		10/15/16 16:56		
Toluene	**192**	ug/m3	29.9	38.8		10/15/16 16:56	108-88-3	
Xylene (Total)	ND	ug/m3	103	38.8		10/15/16 16:56	1330-20-7	
m&p-Xylene	ND	ug/m3	68.7	38.8		10/15/16 16:56	179601-23-1	
o-Xylene	ND	ug/m3	34.1	38.8		10/15/16 16:56	95-47-6	

Sample: Eff-1 **Lab ID: 10365243003** Collected: 10/06/16 10:28 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**16.2**	ug/m3	13.1	40.4		10/15/16 17:23	71-43-2	A4
Ethylbenzene	ND	ug/m3	35.6	40.4		10/15/16 17:23	100-41-4	
THC as Gas	**17700**	ug/m3	4190	40.4		10/15/16 17:23		
Toluene	**133**	ug/m3	31.1	40.4		10/15/16 17:23	108-88-3	
Xylene (Total)	ND	ug/m3	107	40.4		10/15/16 17:23	1330-20-7	
m&p-Xylene	ND	ug/m3	71.5	40.4		10/15/16 17:23	179601-23-1	
o-Xylene	ND	ug/m3	35.6	40.4		10/15/16 17:23	95-47-6	

Sample: Inf-2 **Lab ID: 10365243004** Collected: 10/06/16 10:30 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**48.7**	ug/m3	12.2	37.4		10/15/16 17:51	71-43-2	A4
Ethylbenzene	ND	ug/m3	32.9	37.4		10/15/16 17:51	100-41-4	
THC as Gas	**42100**	ug/m3	3880	37.4		10/15/16 17:51		
Toluene	**185**	ug/m3	28.8	37.4		10/15/16 17:51	108-88-3	

ANALYTICAL RESULTS

Project: AOC 1396
Pace Project No.: 10365243

Sample: Inf-2 **Lab ID: 10365243004** Collected: 10/06/16 10:30 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Xylene (Total)	**181**	ug/m3	99.1	37.4		10/15/16 17:51	1330-20-7	
m&p-Xylene	**119**	ug/m3	66.2	37.4		10/15/16 17:51	179601-23-1	
o-Xylene	**62.9**	ug/m3	32.9	37.4		10/15/16 17:51	95-47-6	

Sample: Int-2 **Lab ID: 10365243005** Collected: 10/06/16 10:32 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**20.7**	ug/m3	13.1	40.4		10/15/16 18:19	71-43-2	A4
Ethylbenzene	ND	ug/m3	35.6	40.4		10/15/16 18:19	100-41-4	
THC as Gas	**24500**	ug/m3	4190	40.4		10/15/16 18:19		
Toluene	**145**	ug/m3	31.1	40.4		10/15/16 18:19	108-88-3	
Xylene (Total)	ND	ug/m3	107	40.4		10/15/16 18:19	1330-20-7	
m&p-Xylene	ND	ug/m3	71.5	40.4		10/15/16 18:19	179601-23-1	
o-Xylene	ND	ug/m3	35.6	40.4		10/15/16 18:19	95-47-6	

Sample: Eff-2 **Lab ID: 10365243006** Collected: 10/06/16 10:34 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**21.6**	ug/m3	14.2	43.8		10/15/16 18:46	71-43-2	A4
Ethylbenzene	ND	ug/m3	38.5	43.8		10/15/16 18:46	100-41-4	
THC as Gas	**20900**	ug/m3	4540	43.8		10/15/16 18:46		
Toluene	**155**	ug/m3	33.7	43.8		10/15/16 18:46	108-88-3	
Xylene (Total)	ND	ug/m3	116	43.8		10/15/16 18:46	1330-20-7	
m&p-Xylene	ND	ug/m3	77.5	43.8		10/15/16 18:46	179601-23-1	
o-Xylene	ND	ug/m3	38.5	43.8		10/15/16 18:46	95-47-6	

Sample: Inf-3 **Lab ID: 10365243007** Collected: 10/06/16 10:36 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**51.0**	ug/m3	13.1	40.4		10/15/16 19:19	71-43-2	
Ethylbenzene	ND	ug/m3	35.6	40.4		10/15/16 19:19	100-41-4	
THC as Gas	**39600**	ug/m3	4190	40.4		10/15/16 19:19		
Toluene	**154**	ug/m3	31.1	40.4		10/15/16 19:19	108-88-3	
Xylene (Total)	**176**	ug/m3	107	40.4		10/15/16 19:19	1330-20-7	
m&p-Xylene	**115**	ug/m3	71.5	40.4		10/15/16 19:19	179601-23-1	
o-Xylene	**60.8**	ug/m3	35.6	40.4		10/15/16 19:19	95-47-6	

ANALYTICAL RESULTS

Project: AOC 1396
Pace Project No.: 10365243

Sample: Int-3 **Lab ID: 10365243008** Collected: 10/06/16 10:38 Received: 10/07/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**68.8**	ug/m3	13.1	40.4		10/15/16 20:23	71-43-2	A4
Ethylbenzene	**44.2**	ug/m3	35.6	40.4		10/15/16 20:23	100-41-4	
THC as Gas	**33400**	ug/m3	4190	40.4		10/15/16 20:23		
Toluene	**304**	ug/m3	31.1	40.4		10/15/16 20:23	108-88-3	
Xylene (Total)	**215**	ug/m3	107	40.4		10/15/16 20:23	1330-20-7	
m&p-Xylene	**159**	ug/m3	71.5	40.4		10/15/16 20:23	179601-23-1	
o-Xylene	**55.9**	ug/m3	35.6	40.4		10/15/16 20:23	95-47-6	

QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10365243

QC Batch: 441266
Analysis Method: TO-15
QC Batch Method: TO-15
Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10365243001, 10365243002, 10365243003, 10365243004, 10365243005, 10365243006, 10365243007, 10365243008

METHOD BLANK: 2401944
Matrix: Air
Associated Lab Samples: 10365243001, 10365243002, 10365243003, 10365243004, 10365243005, 10365243006, 10365243007, 10365243008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.32	10/15/16 09:51	
Ethylbenzene	ug/m3	ND	0.88	10/15/16 09:51	
m&p-Xylene	ug/m3	ND	1.8	10/15/16 09:51	
o-Xylene	ug/m3	ND	0.88	10/15/16 09:51	
THC as Gas	ug/m3	ND	104	10/15/16 09:51	
Toluene	ug/m3	ND	0.77	10/15/16 09:51	
Xylene (Total)	ug/m3	ND	2.6	10/15/16 09:51	

LABORATORY CONTROL SAMPLE: 2401945

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	32.5	35.7	110	62-141	
Ethylbenzene	ug/m3	44.2	46.2	105	59-149	
m&p-Xylene	ug/m3	88.3	92.7	105	59-146	
o-Xylene	ug/m3	44.2	46.0	104	54-149	
THC as Gas	ug/m3	5130	5370	105	68-145	
Toluene	ug/m3	38.3	38.7	101	61-138	
Xylene (Total)	ug/m3	132	139	105	66-146	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALIFIERS

Project:	AOC 1396
Pace Project No.:	10365243

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

A4	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project:	AOC 1396
Pace Project No.:	10365243

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10365243001	**Inf-1**	TO-15	441266		
10365243002	**Int-1**	TO-15	441266		
10365243003	**Eff-1**	TO-15	441266		
10365243004	**Inf-2**	TO-15	441266		
10365243005	**Int-2**	TO-15	441266		
10365243006	**Eff-2**	TO-15	441266		
10365243007	**Inf-3**	TO-15	441266		
10365243008	**Int-3**	TO-15	441266		

Pace Analytical®
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page: of

1750870

Section A
Required Client Information:

Company: ATC
Address:
Email To: Kyle.Sattler@atcassociat
Phone: Fax:
Requested Due Date/TAT:

Section B
Required Project Information:

Report To: Kyle Sattler
Copy To: Cody Bishop
Purchase Order No.:
Project Name: AOC B96
Project Number:

Section C
Invoice Information:

Attention:
Company Name:
Address:
Pace Quote Reference:
Pace Project Manager: Jenni Gross
Pace Profile #: 33332/2

REGULATORY AGENCY

☐ NPDES ☐ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ OTHER ______

Site Location STATE: WA

Section D
Required Client Information

SAMPLE ID
(A-Z, 0-9 / ,-)
Sample IDs MUST BE UNIQUE

Matrix Codes MATRIX	CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Tissue	TS
Other	OT

Requested Analysis Filtered (Y/N)

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COMPOSITE START TIME	COMPOSITE END/GRAB DATE	COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	Y/N ↓Analysis Test↓	BTEX	6X by Method TO-15	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
1	Inf-1	AR		10/6/16					1										✓	✓		
2	Int-1								1										✓	✓		
3	Eff-1								1										✓	✓		
4	Inf-2								1										✓	✓		
5	Int-2								1										✓	✓		
6	Eff-2								1										✓	✓		
7	Inf-3								1										✓	✓		
8	Int-3								1										✓	✓		
9	Eff-3								1										✓	✓		
10																						
11																						
12																						

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
		10/6/16	1600	PACE	10/6/16	1600	AMB	—	N	Y
	Jenni Gross / Pace	10/6/16	16:15	Matt / Pace	10/7/16	1000	AMB	N	Y	Y

ORIGINAL

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Cody Bishop
SIGNATURE of SAMPLER:
DATE Signed (MM/DD/YY): 10/6/16

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-May-2007

Pace Analytical®	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: P66-ATR

Project Manager: Jenni Gross

Profile/Line #: 33332/2

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	AMB	—	—

IR Gun # IR1 IR2

☐ Samples on ice, cooling process has begun AIR

Rush/Short Hold: 72 HOUR

Containers Intact: [✓ Yes] No

Re-packed and ~~Re-Iced~~: ae 10/6/16 ✓

Temp Blank Included: Yes [✓ No]

Shipped By/Date: ae 10/6/16

Notes:

Pace Analytical	Document Name: **Air Sample Condition Upon Receipt**	Document Revised: 26APR2016 Page 1 of 1
	Document No.: **F-MN-A-106-rev.11**	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: ATC / Pace-WA

Project #:

WO# : 10365243

10365243

Courier: ☑ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:

Tracking Number: 7021 4575 2246

Optional: Proj. Due Date: Proj. Name:

Custody Seal on Cooler/Box Present? ☑ Yes ☐ No **Seals Intact?** ☑ Yes ☐ No

Packing Material: ☑ Bubble Wrap ☐ Bubble Bags ☐ Foam ☐ None ☐ Tin Can ☐ Other:

Temp Blank rec: ☐ Yes ☑ No

Temp. (TO17 and TO13 samples only) (°C): — **Corrected Temp (°C):** —

Thermom. Used: ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** —

Date & Initials of Person Examining Contents: 10.7.16 MZ

Type of ice Received ☐ Blue ☐ Wet ☑ None

				Comments:
Chain of Custody Present?	☑ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☑ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☑ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☑ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☑ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☑ Yes	☐ No	☐ N/A	6. T-BAGS
Rush Turn Around Time Requested?	☐ Yes	☑ No	☐ N/A	7.
Sufficient Volume?	☐ Yes	☑ No	☐ N/A	8. Eff-3 will not be run due to insufficient volume.
Correct Containers Used?	☑ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☑ Yes	☐ No	☐ N/A	
Containers Intact?	☑ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter TDT Passive				11.
Sample Labels Match COC?	☐ Yes	☑ No	☐ N/A	12. No collection time on COC.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION

Field Data Required? ☐ Yes ☒ No

Person Contacted: Kyle Sattler

Date/Time: 10/07/16

Comments/Resolution: Notified Kyle, there is insufficient volume to analyze for sample Eff-3

Project Manager Review: Jenni Gross

Date: 10/07/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

Pace Analytical Services, LLC
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

November 02, 2016

Kyle Sattler
ATC Group Services LLC
6347 Seaview Ave NW
Seattle, WA 98107

RE: Project: P66 Westlake/ Mercer
Pace Project No.: 10367246

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on October 22, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

CERTIFICATIONS

Project: P66 Westlake/ Mercer
Pace Project No.: 10367246

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
Alaska Certification UST-107
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project: P66 Westlake/ Mercer
Pace Project No.: 10367246

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10367246001	**Inf-1**	Air	10/21/16 14:15	10/22/16 08:55
10367246002	**Inf-2**	Air	10/21/16 14:15	10/22/16 08:55
10367246003	**Inf-3**	Air	10/21/16 14:15	10/22/16 08:55

SAMPLE ANALYTE COUNT

Project: P66 Westlake/ Mercer
Pace Project No.: 10367246

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10367246001	**Inf-1**	TO-15	NCK	7	PASI-M
10367246002	**Inf-2**	TO-15	NCK	7	PASI-M
10367246003	**Inf-3**	TO-15	NCK	7	PASI-M

ANALYTICAL RESULTS

Project: P66 Westlake/ Mercer
Pace Project No.: 10367246

Sample: Inf-1 **Lab ID: 10367246001** Collected: 10/21/16 14:15 Received: 10/22/16 08:55 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**1.4**	ug/m3	0.66	2.02		10/27/16 18:59	71-43-2	A4
Ethylbenzene	ND	ug/m3	1.8	2.02		10/27/16 18:59	100-41-4	
THC as Gas	**5550**	ug/m3	210	2.02		10/27/16 18:59		
Toluene	**55.0**	ug/m3	52.3	67.87		10/28/16 12:48	108-88-3	
Xylene (Total)	ND	ug/m3	5.4	2.02		10/27/16 18:59	1330-20-7	
m&p-Xylene	ND	ug/m3	3.6	2.02		10/27/16 18:59	179601-23-1	
o-Xylene	ND	ug/m3	1.8	2.02		10/27/16 18:59	95-47-6	

Sample: Inf-2 **Lab ID: 10367246002** Collected: 10/21/16 14:15 Received: 10/22/16 08:55 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**1.3**	ug/m3	0.63	1.94		10/27/16 19:26	71-43-2	A4
Ethylbenzene	**7.2**	ug/m3	1.7	1.94		10/27/16 19:26	100-41-4	
THC as Gas	**2510**	ug/m3	201	1.94		10/27/16 19:26		
Toluene	**146**	ug/m3	1.5	1.94		10/27/16 19:26	108-88-3	
Xylene (Total)	**34.6**	ug/m3	5.1	1.94		10/27/16 19:26	1330-20-7	
m&p-Xylene	**25.7**	ug/m3	3.4	1.94		10/27/16 19:26	179601-23-1	
o-Xylene	**8.9**	ug/m3	1.7	1.94		10/27/16 19:26	95-47-6	

Sample: Inf-3 **Lab ID: 10367246003** Collected: 10/21/16 14:15 Received: 10/22/16 08:55 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**1.9**	ug/m3	0.63	1.94		10/27/16 19:54	71-43-2	A4
Ethylbenzene	**3.0**	ug/m3	1.7	1.94		10/27/16 19:54	100-41-4	
THC as Gas	**1500**	ug/m3	201	1.94		10/27/16 19:54		
Toluene	**7.7**	ug/m3	1.5	1.94		10/27/16 19:54	108-88-3	
Xylene (Total)	**18.3**	ug/m3	5.1	1.94		10/27/16 19:54	1330-20-7	
m&p-Xylene	**14.1**	ug/m3	3.4	1.94		10/27/16 19:54	179601-23-1	
o-Xylene	**4.2**	ug/m3	1.7	1.94		10/27/16 19:54	95-47-6	

QUALITY CONTROL DATA

Project: P66 Westlake/ Mercer
Pace Project No.: 10367246

QC Batch: 443699 Analysis Method: TO-15
QC Batch Method: TO-15 Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10367246001, 10367246002, 10367246003

METHOD BLANK: 2418912 Matrix: Air
Associated Lab Samples: 10367246001, 10367246002, 10367246003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.32	10/27/16 10:21	
Ethylbenzene	ug/m3	ND	0.88	10/27/16 10:21	
m&p-Xylene	ug/m3	ND	1.8	10/27/16 10:21	
o-Xylene	ug/m3	ND	0.88	10/27/16 10:21	
THC as Gas	ug/m3	ND	104	10/27/16 10:21	
Toluene	ug/m3	ND	0.77	10/27/16 10:21	
Xylene (Total)	ug/m3	ND	2.6	10/27/16 10:21	

LABORATORY CONTROL SAMPLE: 2418913

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	32.5	33.1	102	62-141	
Ethylbenzene	ug/m3	44.2	47.0	106	59-149	
m&p-Xylene	ug/m3	88.3	93.4	106	59-146	
o-Xylene	ug/m3	44.2	45.3	103	54-149	
THC as Gas	ug/m3	5130	5670	111	68-145	
Toluene	ug/m3	38.3	40.6	106	61-138	
Xylene (Total)	ug/m3	132	139	105	66-146	

SAMPLE DUPLICATE: 2420193

Parameter	Units	60230663001 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/m3	9.7	9.9	2	25	
Ethylbenzene	ug/m3	6.5	6.8	5	25	
m&p-Xylene	ug/m3	26.5	27.9	5	25	
o-Xylene	ug/m3	9.9	10.1	2	25	
THC as Gas	ug/m3	908	861	5	25	
Toluene	ug/m3	31.3	32.5	4	25	
Xylene (Total)	ug/m3	36.4	38.0	4		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALIFIERS

Project:	P66 Westlake/ Mercer
Pace Project No.:	10367246

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

A4	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: P66 Westlake/ Mercer
Pace Project No.: 10367246

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10367246001	**Inf-1**	TO-15	443699		
10367246002	**Inf-2**	TO-15	443699		
10367246003	**Inf-3**	TO-15	443699		

Pace Analytical®
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

1036 7246

Page: of
1720607

Section A
Required Client Information:
Company: ATC
Address: 6347 Seaview Ave
Seattle, WA
Email To: Kyle Sattler
Phone:
Fax:
Requested Due Date/TAT: Std

Section B
Required Project Information:
Report To: Kyle Sattler
Copy To:
Purchase Order No.:
Project Name:
Project Number:

Section C
Invoice Information:
Attention:
Company Name:
Address:
Pace Quote Reference:
Pace Project Manager: Jenni Gross
Pace Profile #: 33332/2

REGULATORY AGENCY
☐ NPDES ☐ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ OTHER ______

Site Location STATE: WA

Section D
Required Client Information

Matrix Codes
MATRIX / CODE
Drinking Water DW
Water WT
Waste Water WW
Product P
Soil/Solid SL
Oil OL
Wipe WP
Air AR
Tissue TS
Other OT

SAMPLE ID
(A-Z, 0-9 / ,-)
Sample IDs MUST BE UNIQUE

Requested Analysis Filtered (Y/N)

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COLLECTED COMPOSITE START TIME	COLLECTED COMPOSITE END/GRAB DATE	COLLECTED COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	↓Analysis Test↓ Y/N	GX/BTEX by TO15	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
1	Inf-1	AR	G	10/21/16	1415				1										✓		001
2	Inf-2	|	|	|	|				1										✓		002
3	Inf-5	|	|	|	|				1										✓		003
4																					
5																					
6																					
7																					
8																					
9																					
10																					
11																					
12																					

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
		10/21/16	1420	PACE	10/21/16	1420	Air	N	N	Y
	Jenni Gross / Pace	10/21/16	15:00	Pace	10/22/16	0855	Amb	N	Y	Y
Westlake/mercer										

ORIGINAL

SAMPLER NAME AND SIGNATURE
PRINT Name of SAMPLER: Cody Bishop
SIGNATURE of SAMPLER:
DATE Signed (MM/DD/YY): 10/21/16

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-May-2007

Pace MN - Sat delivery/PO

Pace Analytical®	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: ATC - P66

Project Manager: Jenni Gross

Profile/Line #: 33332/2

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	–	–	–

IR Gun # **IR1** **IR2** AMBIENT AIR

☐ **Samples on ice, cooling process has begun**

Rush/[✓ Short Hold]: 72 HOURS

Containers Intact: [✓ Yes] No

Re-packed and ~~Re-Iced~~: ✓
OL 10/21/16

Temp Blank Included: Yes [✓ No]

Shipped By/Date: 10/21/16 OL

Notes: Transfer or analyze within 72 Hours.

Pace Analytical	Document Name: **Air Sample Condition Upon Receipt**	Document Revised: 26APR2016 Page 1 of 1
	Document No.: F-MN-A-106-rev.11	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: A+C - WA

Project #:

WO#:10367246

10367246

Courier: ☒ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:

Tracking Number: 7021 4575 2934

Optional: Proj. Due Date: Proj. Name:

Custody Seal on Cooler/Box Present? ☒ Yes ☐ No **Seals Intact?** ☒ Yes ☐ No

Packing Material: ☒ Bubble Wrap ☐ Bubble Bags ☐ Foam ☐ None ☐ Tin Can ☐ Other:

Temp Blank rec: ☐ Yes ☒ No

Temp. (TO17 and TO13 samples only) (°C): 0 **Corrected Temp (°C):** 0 **Thermom. Used:** ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** 0 **Date & Initials of Person Examining Contents:** 102316

Type of ice Received ☐ Blue ☐ Wet ☒ None

				Comments:
Chain of Custody Present?	☒ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☒ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☒ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☒ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☒ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☒ Yes	☒ No 102316	☐ N/A	6. T-BAG
Rush Turn Around Time Requested?	☐ Yes	☒ No	☐ N/A	7.
Sufficient Volume?	☒ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☒ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☒ Yes	☐ No	☐ N/A	
Containers Intact?	☒ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter TDT Passive				11.
Sample Labels Match COC?	☒ Yes	☐ No	☐ N/A	12.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION

Field Data Required? ☐ Yes ☐ No

Person Contacted:

Date/Time:

Comments/Resolution:

Project Manager Review: JENNI GROSS

Date: 10/24/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

ANALYTICAL RESULTS

Client: Phillips66_ATC Group Services LLC WA
Phone: (503)684-0525

Lab Project Number: 10367246
Project Name: P66 Westlake/ Mercer

Lab Sample No: 10367246001
Client Sample ID: Inf-1

ProjSampleNum: 10367246001
Matrix: Air

Date Collected: 10/21/16 14:15
Date Received: 10/22/16 8:55

Parameters	Results	Units	Report Limit	MDL	Analyzed	CAS No.	Ftnote
Air							
TO-15							
Benzene	0.00043	ppmv	0.0002	0.000077	10/27/16 18:59 NCK	71-43-2	A4
Ethylbenzene	ND	ppmv	0.00041	0.00019	10/27/16 18:59 NCK	100-41-4	
m&p-Xylene	ND	ppmv	0.00082	0.00036	10/27/16 18:59 NCK	179601-23-	
o-Xylene	ND	ppmv	0.00041	0.00016	10/27/16 18:59 NCK	95-47-6	
THC as Gas	1.3	ppmv	0.048	0.017	10/27/16 18:59 NCK		
Toluene	0.014	ppmv	0.014	0.0027	10/28/16 12:48 NCK	108-88-3	
Xylene (Total)	ND	ppmv	0.0012	0.00052	10/27/16 18:59 NCK	1330-20-7	

DISCLAIMER: These results have been converted to the units shown from the original units of measurement assuming 20 degrees Celsius and 1 atmosphere pressure. Values were not rounded according to EPA rounding rules. THC is quantitated based on the average response factors of several compounds; the nominal molecular weight of THC used for units conversion is the average of the molecular weights of the compounds used for quantitation.

SUPPLEMENTAL REPORT

Units Conversion Request

ANALYTICAL RESULTS

Client:	Phillips66_ATC Group Services LLC WA	Lab Project Number:	10367246
Phone:	(503)684-0525	Project Name:	P66 Westlake/ Mercer

Lab Sample No:	10367246002	ProjSampleNum:	10367246002	Date Collected:	10/21/16 14:15
Client Sample ID:	Inf-2	Matrix:	Air	Date Received:	10/22/16 8:55

Parameters	Results	Units	Report Limit	MDL	Analyzed	CAS No.	Ftnote
Air							
TO-15							
Benzene	0.0004	ppmv	0.00019	0.000074	10/27/16 19:26 NCK	71-43-2	A4
Ethylbenzene	0.0016	ppmv	0.00039	0.00019	10/27/16 19:26 NCK	100-41-4	
m&p-Xylene	0.0058	ppmv	0.00077	0.00034	10/27/16 19:26 NCK	179601-23-	
o-Xylene	0.002	ppmv	0.00039	0.00015	10/27/16 19:26 NCK	95-47-6	
THC as Gas	0.58	ppmv	0.046	0.016	10/27/16 19:26 NCK		
Toluene	0.038	ppmv	0.00039	0.000078	10/27/16 19:26 NCK	108-88-3	
Xylene (Total)	0.0078	ppmv	0.0012	0.0005	10/27/16 19:26 NCK	1330-20-7	

DISCLAIMER: These results have been converted to the units shown from the original units of measurement assuming 20 degrees Celsius and 1 atmosphere pressure. Values were not rounded according to EPA rounding rules. THC is quantitated based on the average response factors of several compounds; the nominal molecular weight of THC used for units conversion is the average of the molecular weights of the compounds used for quantitation.

ANALYTICAL RESULTS

Client: Phillips66_ATC Group Services LLC WA
Phone: (503)684-0525

Lab Project Number: 10367246
Project Name: P66 Westlake/ Mercer

Lab Sample No: 10367246003
Client Sample ID: Inf-3
ProjSampleNum: 10367246003
Matrix: Air
Date Collected: 10/21/16 14:15
Date Received: 10/22/16 8:55

Air

TO-15

Parameters	Results	Units	Report Limit	MDL	Analyzed	CAS No.	Ftnote
Benzene	0.00059	ppmv	0.00019	0.000074	10/27/16 19:54 NCK	71-43-2	A4
Ethylbenzene	0.00068	ppmv	0.00039	0.00019	10/27/16 19:54 NCK	100-41-4	
m&p-Xylene	0.0032	ppmv	0.00077	0.00034	10/27/16 19:54 NCK	179601-23-	
o-Xylene	0.00095	ppmv	0.00039	0.00015	10/27/16 19:54 NCK	95-47-6	
THC as Gas	0.35	ppmv	0.046	0.016	10/27/16 19:54 NCK		
Toluene	0.002	ppmv	0.00039	0.000078	10/27/16 19:54 NCK	108-88-3	
Xylene (Total)	0.0041	ppmv	0.0012	0.0005	10/27/16 19:54 NCK	1330-20-7	

DISCLAIMER: These results have been converted to the units shown from the original units of measurement assuming 20 degrees Celsius and 1 atmosphere pressure. Values were not rounded according to EPA rounding rules. THC is quantitated based on the average response factors of several compounds; the nominal molecular weight of THC used for units conversion is the average of the molecular weights of the compounds used for quantitation.

PARAMETER FOOTNOTES

ND	Not detected at or above adjusted reporting limit
NC	Not Calculable
J	Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.
[A4]	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

Pace Analytical Services, LLC
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

November 07, 2016

Kyle Sattler
ATC Group Services LLC
6347 Seaview Ave NW
Seattle, WA 98107

RE: Project: AOC 1396
Pace Project No.: 10368526

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on November 03, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

CERTIFICATIONS

Project: AOC 1396
Pace Project No.: 10368526

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
Alaska Certification UST-107
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project: AOC 1396
Pace Project No.: 10368526

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10368526001	**INF-1**	Air	11/02/16 13:15	11/03/16 09:45
10368526002	**INF-2**	Air	11/02/16 13:16	11/03/16 09:45
10368526003	**INF-3**	Air	11/02/16 13:17	11/03/16 09:45

SAMPLE ANALYTE COUNT

Project: AOC 1396
Pace Project No.: 10368526

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10368526001	**INF-1**	TO-15	MJL	7	PASI-M
10368526002	**INF-2**	TO-15	MJL	7	PASI-M
10368526003	**INF-3**	TO-15	MJL	7	PASI-M

ANALYTICAL RESULTS

Project: AOC 1396
Pace Project No.: 10368526

Sample: INF-1 **Lab ID: 10368526001** Collected: 11/02/16 13:15 Received: 11/03/16 09:45 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	14.9	45.8		11/04/16 16:12	71-43-2	A4
Ethylbenzene	ND	ug/m3	40.3	45.8		11/04/16 16:12	100-41-4	
THC as Gas	**5120**	ug/m3	4750	45.8		11/04/16 16:12		
Toluene	ND	ug/m3	35.3	45.8		11/04/16 16:12	108-88-3	
Xylene (Total)	ND	ug/m3	121	45.8		11/04/16 16:12	1330-20-7	
m&p-Xylene	ND	ug/m3	81.1	45.8		11/04/16 16:12	179601-23-1	
o-Xylene	ND	ug/m3	40.3	45.8		11/04/16 16:12	95-47-6	

Sample: INF-2 **Lab ID: 10368526002** Collected: 11/02/16 13:16 Received: 11/03/16 09:45 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	14.9	45.8		11/04/16 16:39	71-43-2	A4
Ethylbenzene	ND	ug/m3	40.3	45.8		11/04/16 16:39	100-41-4	
THC as Gas	ND	ug/m3	4750	45.8		11/04/16 16:39		
Toluene	ND	ug/m3	35.3	45.8		11/04/16 16:39	108-88-3	
Xylene (Total)	ND	ug/m3	121	45.8		11/04/16 16:39	1330-20-7	
m&p-Xylene	ND	ug/m3	81.1	45.8		11/04/16 16:39	179601-23-1	
o-Xylene	ND	ug/m3	40.3	45.8		11/04/16 16:39	95-47-6	

Sample: INF-3 **Lab ID: 10368526003** Collected: 11/02/16 13:17 Received: 11/03/16 09:45 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	16.4	50.4		11/04/16 17:07	71-43-2	A4
Ethylbenzene	ND	ug/m3	44.4	50.4		11/04/16 17:07	100-41-4	
THC as Gas	ND	ug/m3	5230	50.4		11/04/16 17:07		
Toluene	ND	ug/m3	38.8	50.4		11/04/16 17:07	108-88-3	
Xylene (Total)	ND	ug/m3	134	50.4		11/04/16 17:07	1330-20-7	
m&p-Xylene	ND	ug/m3	89.2	50.4		11/04/16 17:07	179601-23-1	
o-Xylene	ND	ug/m3	44.4	50.4		11/04/16 17:07	95-47-6	

QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10368526

QC Batch: 445252 Analysis Method: TO-15
QC Batch Method: TO-15 Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10368526001, 10368526002, 10368526003

METHOD BLANK: 2431698 Matrix: Air
Associated Lab Samples: 10368526001, 10368526002, 10368526003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.32	11/04/16 14:40	
Ethylbenzene	ug/m3	ND	0.88	11/04/16 14:40	
m&p-Xylene	ug/m3	ND	1.8	11/04/16 14:40	
o-Xylene	ug/m3	ND	0.88	11/04/16 14:40	
THC as Gas	ug/m3	ND	104	11/04/16 14:40	
Toluene	ug/m3	ND	0.77	11/04/16 14:40	
Xylene (Total)	ug/m3	ND	2.6	11/04/16 14:40	

LABORATORY CONTROL SAMPLE: 2431699

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	34.4	32.9	96	62-141	
Ethylbenzene	ug/m3	47.2	46.6	99	59-149	
m&p-Xylene	ug/m3	47.7	48.7	102	59-146	
o-Xylene	ug/m3	46.8	45.5	97	54-149	
THC as Gas	ug/m3	3940	4860	123	68-145	
Toluene	ug/m3	41	38.9	95	61-138	
Xylene (Total)	ug/m3	94.5	94.2	100	66-146	

SAMPLE DUPLICATE: 2433681

Parameter	Units	10368360002 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/m3	ND	ND		25	
Ethylbenzene	ug/m3	ND	14.1J		25	
m&p-Xylene	ug/m3	ND	48.7J		25	
o-Xylene	ug/m3	ND	19.1J		25	
THC as Gas	ug/m3	ND	1830J		25	
Toluene	ug/m3	99.2	97.7	2	25	
Xylene (Total)	ug/m3	ND	ND			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALIFIERS

Project:	AOC 1396
Pace Project No.:	10368526

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

A4	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: AOC 1396
Pace Project No.: 10368526

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10368526001	**INF-1**	TO-15	445252		
10368526002	**INF-2**	TO-15	445252		
10368526003	**INF-3**	TO-15	445252		

Pace Analytical®
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

1036 8526

Page: of
1720608

Section A
Required Client Information:
Company: ATC
Address:
Email To:
Phone: Fax:
Requested Due Date/TAT:

Section B
Required Project Information:
Report To: Kyle Suttler
Copy To:
Purchase Order No.:
Project Name: AOC 1396
Project Number:

Section C
Invoice Information:
Attention:
Company Name:
Address:
Pace Quote Reference:
Pace Project Manager: Jenni Gross
Pace Profile #: 33332/2

REGULATORY AGENCY
☐ NPDES ☐ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ OTHER

Site Location STATE: WA

Section D
Required Client Information

SAMPLE ID
(A-Z, 0-9 / ,-)
Sample IDs MUST BE UNIQUE

Matrix Codes MATRIX	CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Tissue	TS
Other	OT

Requested Analysis Filtered (Y/N)

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COLLECTED COMPOSITE START TIME	COLLECTED COMPOSITE END/GRAB DATE	COLLECTED COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	Y/N ⬇ Analysis Test ⬇	BTEX	GX	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
1	INF-1	A	G	11/2/16	1315				1										/	/		001
2	INF-2	|	|	|	1316				1										/	/		002
3	INF-3	|	|	|	1317				1										/	/		003
4																						
5																						
6																						
7																						
8																						
9																						
10																						
11																						
12																						

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
				PACE	11/2/16	146	Air	N	N	Y
	Jenni Gross/Pace	11/2/16	15:30		11/3/16	0945	Amb	N	N	Y

SAMPLER NAME AND SIGNATURE
PRINT Name of SAMPLER:
SIGNATURE of SAMPLER:
DATE Signed (MM/DD/YY):

3

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-May-2007

Pace Analytical®	Document Name: Air Sample Condition Upon Receipt	Document Revised: 26APR2016 Page 1 of 1
	Document No.: F-MN-A-106-rev.11	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: ATC

Project #: WO# : 10368526

10368526

Courier: ☑ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:

Tracking Number: 7021 4575 3437

Optional: Proj. Due Date: Proj. Name:

Custody Seal on Cooler/Box Present? ☒ Yes ☐ No **Seals Intact?** ☒ Yes ☐ No

Packing Material: ☑ Bubble Wrap ☐ Bubble Bags ☐ Foam ☐ None ☐ Tin Can ☐ Other: **Temp Blank rec:** ☐ Yes ☒ No

Temp. (TO17 and TO13 samples only) (°C): 0 **Corrected Temp (°C):** 0 **Thermom. Used:** ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** 0 **Date & Initials of Person Examining Contents:** 42 11 3 16

Type of ice Received ☐ Blue ☐ Wet ☑ None

				Comments:
Chain of Custody Present?	☒ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☒ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☒ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☒ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☒ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☒ Yes	☐ No	☐ N/A	6. T-BAG
Rush Turn Around Time Requested?	☐ Yes	☒ No	☐ N/A	7.
Sufficient Volume?	☒ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☒ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☒ Yes	☐ No	☐ N/A	
Containers Intact?	☒ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter TDT Passive				11.
Sample Labels Match COC?	☒ Yes	☐ No	☐ N/A	12.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION **Field Data Required?** ☐ Yes ☐ No

Person Contacted: Date/Time:

Comments/Resolution:

Project Manager Review: Jenni Gross **Date:** 11/03/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

Pace Analytical	**Document Name:** **Cooler Transfer Check List**	**Revised Date: 23Apr2013** **Page 1 of 1**
	Document Number: **F-MN-C-120-rev.01**	**Issuing Authority:** **Pace Minnesota Quality Office**

Cooler Transfer Check List

Client: ATC Group - P66

Project Manager: Jenni Gross

Profile/Line #: 33332/2

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	AMB	—	—

IR Gun # **IR1** - Q281 IR2 - 122065284

☐ **Samples on ice, cooling process has begun**

Rush/[✓ **Short Hold:**] 72 HOUR HOLD

Containers Intact: [✓ Yes] No

GE 11/2/16

Re-packed and ~~Re-Iced~~: ✓

Temp Blank Included: Yes [✓ No]

Shipped By/Date: GE 11/2/16

Notes:

Ship to: [✓ Pace MN] Pace Davis

ANALYTICAL RESULTS

Client: ATC Group Services LLC WA_Phillips66
Phone: (503)684-0525
Lab Project Number: 10368526
Project Name: AOC 1396

Lab Sample No: 10368526001
Client Sample ID: INF-1
ProjSampleNum: 10368526001
Matrix: Air
Date Collected: 11/02/16 13:15
Date Received: 11/03/16 9:45

Parameters	Results	Units	Report Limit	MDL	Analyzed	CAS No.	Ftnote
Air							
TO-15							
Benzene	ND	ppmv	0.0046	0.0017	11/04/16 16:12 MJL	71-43-2	A4
Ethylbenzene	ND	ppmv	0.0091	0.0044	11/04/16 16:12 MJL	100-41-4	
m&p-Xylene	ND	ppmv	0.018	0.0082	11/04/16 16:12 MJL	179601-23-	
o-Xylene	ND	ppmv	0.0091	0.0036	11/04/16 16:12 MJL	95-47-6	
THC as Gas	1.2	ppmv	1.1	0.38	11/04/16 16:12 MJL		
Toluene	ND	ppmv	0.0092	0.0019	11/04/16 16:12 MJL	108-88-3	
Xylene (Total)	ND	ppmv	0.027	0.012	11/04/16 16:12 MJL	1330-20-7	

DISCLAIMER: These results have been converted to the units shown from the original units of measurement assuming 20 degrees Celsius and 1 atmosphere pressure. Values were not rounded according to EPA rounding rules. THC is quantitated based on the average response factors of several compounds; the nominal molecular weight of THC used for units conversion is the average of the molecular weights of the compounds used for quantitation.

SUPPLEMENTAL REPORT
Units Conversion Request

ANALYTICAL RESULTS

Client: ATC Group Services LLC WA_Phillips66
Phone: (503)684-0525
Lab Project Number: 10368526
Project Name: AOC 1396

Lab Sample No: 10368526002
Client Sample ID: INF-2
ProjSampleNum: 10368526002
Matrix: Air
Date Collected: 11/02/16 13:16
Date Received: 11/03/16 9:45

Parameters	Results	Units	Report Limit	MDL	Analyzed	CAS No.	Ftnote
Air							
TO-15							
Benzene	ND	ppmv	0.0046	0.0017	11/04/16 16:39 MJL	71-43-2	A4
Ethylbenzene	ND	ppmv	0.0091	0.0044	11/04/16 16:39 MJL	100-41-4	
m&p-Xylene	ND	ppmv	0.018	0.0082	11/04/16 16:39 MJL	179601-23-	
o-Xylene	ND	ppmv	0.0091	0.0036	11/04/16 16:39 MJL	95-47-6	
THC as Gas	ND	ppmv	1.1	0.38	11/04/16 16:39 MJL		
Toluene	ND	ppmv	0.0092	0.0019	11/04/16 16:39 MJL	108-88-3	
Xylene (Total)	ND	ppmv	0.027	0.012	11/04/16 16:39 MJL	1330-20-7	

DISCLAIMER: These results have been converted to the units shown from the original units of measurement assuming 20 degrees Celsius and 1 atmosphere pressure. Values were not rounded according to EPA rounding rules. THC is quantitated based on the average response factors of several compounds; the nominal molecular weight of THC used for units conversion is the average of the molecular weights of the compounds used for quantitation.

SUPPLEMENTAL REPORT
Units Conversion Request

ANALYTICAL RESULTS

Client: ATC Group Services LLC WA_Phillips66
Phone: (503)684-0525

Lab Project Number: 10368526
Project Name: AOC 1396

Lab Sample No: 10368526003
Client Sample ID: INF-3

ProjSampleNum: 10368526003
Matrix: Air

Date Collected: 11/02/16 13:17
Date Received: 11/03/16 9:45

Parameters	Results	Units	Report Limit	MDL	Analyzed	CAS No.	Ftnote
Air							
TO-15							
Benzene	ND	ppmv	0.0051	0.0019	11/04/16 17:07 MJL	71-43-2	A4
Ethylbenzene	ND	ppmv	0.01	0.0048	11/04/16 17:07 MJL	100-41-4	
m&p-Xylene	ND	ppmv	0.02	0.009	11/04/16 17:07 MJL	179601-23-	
o-Xylene	ND	ppmv	0.01	0.004	11/04/16 17:07 MJL	95-47-6	
THC as Gas	ND	ppmv	1.2	0.41	11/04/16 17:07 MJL		
Toluene	ND	ppmv	0.01	0.002	11/04/16 17:07 MJL	108-88-3	
Xylene (Total)	ND	ppmv	0.03	0.013	11/04/16 17:07 MJL	1330-20-7	

DISCLAIMER: These results have been converted to the units shown from the original units of measurement assuming 20 degrees Celsius and 1 atmosphere pressure. Values were not rounded according to EPA rounding rules. THC is quantitated based on the average response factors of several compounds; the nominal molecular weight of THC used for units conversion is the average of the molecular weights of the compounds used for quantitation.

PARAMETER FOOTNOTES

ND	Not detected at or above adjusted reporting limit
NC	Not Calculable
J	Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.
[A4]	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

Pace Analytical Services, LLC
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

December 01, 2016

Kyle Sattler
ATC Group Services LLC
6347 Seaview Ave NW
Seattle, WA 98107

RE: Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on November 17, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

CERTIFICATIONS

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
Alaska Certification UST-107
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10370295001	**Inf-1**	Air	11/16/16 12:15	11/17/16 09:30
10370295002	**Inf-2**	Air	11/16/16 12:15	11/17/16 09:30
10370295003	**Inf-3**	Air	11/16/16 12:15	11/17/16 09:30
10370295004	**W-INF-WS1**	Water	11/16/16 11:00	11/17/16 09:30
10370295005	**W-OUT-WS1**	Water	11/16/16 11:05	11/17/16 09:30
10370295006	**W-DSCHG-1**	Water	11/16/16 12:00	11/17/16 09:30
10370295007	**W-DSCHG-2**	Water	11/16/16 12:05	11/17/16 09:30
10370295008	**W-DSCHG-3**	Water	11/16/16 12:10	11/17/16 09:30

SAMPLE ANALYTE COUNT

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10370295001	**Inf-1**	TO-15	DR1	7	PASI-M
10370295002	**Inf-2**	TO-15	DR1	7	PASI-M
10370295003	**Inf-3**	TO-15	DR1	7	PASI-M
10370295004	**W-INF-WS1**	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10370295005	**W-OUT-WS1**	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10370295006	**W-DSCHG-1**	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
		EPA 1664A OG	CJM	1	PASI-M
10370295007	**W-DSCHG-2**	EPA 1664A OG	CJM	1	PASI-M
10370295008	**W-DSCHG-3**	EPA 1664A OG	CJM	1	PASI-M

ANALYTICAL RESULTS

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Sample: Inf-1 **Lab ID: 10370295001** Collected: 11/16/16 12:15 Received: 11/17/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	0.82	2.52		11/17/16 23:09	71-43-2	
Ethylbenzene	ND	ug/m3	2.2	2.52		11/17/16 23:09	100-41-4	
THC as Gas	**1740**	ug/m3	261	2.52		11/17/16 23:09		
Toluene	**8.7**	ug/m3	1.9	2.52		11/17/16 23:09	108-88-3	
Xylene (Total)	**8.7**	ug/m3	6.7	2.52		11/17/16 23:09	1330-20-7	
m&p-Xylene	**6.4**	ug/m3	4.5	2.52		11/17/16 23:09	179601-23-1	
o-Xylene	**2.3**	ug/m3	2.2	2.52		11/17/16 23:09	95-47-6	

Sample: Inf-2 **Lab ID: 10370295002** Collected: 11/16/16 12:15 Received: 11/17/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**0.89**	ug/m3	0.82	2.52		11/17/16 23:37	71-43-2	
Ethylbenzene	ND	ug/m3	2.2	2.52		11/17/16 23:37	100-41-4	
THC as Gas	**1930**	ug/m3	261	2.52		11/17/16 23:37		
Toluene	**10.2**	ug/m3	1.9	2.52		11/17/16 23:37	108-88-3	
Xylene (Total)	**12.1**	ug/m3	6.7	2.52		11/17/16 23:37	1330-20-7	
m&p-Xylene	**8.9**	ug/m3	4.5	2.52		11/17/16 23:37	179601-23-1	
o-Xylene	**3.2**	ug/m3	2.2	2.52		11/17/16 23:37	95-47-6	

Sample: Inf-3 **Lab ID: 10370295003** Collected: 11/16/16 12:15 Received: 11/17/16 09:30 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	0.78	2.4		11/18/16 00:03	71-43-2	
Ethylbenzene	ND	ug/m3	2.1	2.4		11/18/16 00:03	100-41-4	
THC as Gas	**1680**	ug/m3	249	2.4		11/18/16 00:03		
Toluene	**6.7**	ug/m3	1.8	2.4		11/18/16 00:03	108-88-3	
Xylene (Total)	**10.8**	ug/m3	6.4	2.4		11/18/16 00:03	1330-20-7	
m&p-Xylene	**7.7**	ug/m3	4.2	2.4		11/18/16 00:03	179601-23-1	
o-Xylene	**3.1**	ug/m3	2.1	2.4		11/18/16 00:03	95-47-6	

Sample: W-INF-WS1 **Lab ID: 10370295004** Collected: 11/16/16 11:00 Received: 11/17/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
TPH as Gas	ND	ug/L	100	1		11/24/16 00:33		
Surrogates								
a,a,a-Trifluorotoluene (S)	90	%.	50-150	1		11/24/16 00:33	98-08-8	

ANALYTICAL RESULTS

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Sample: W-INF-WS1 **Lab ID: 10370295004** Collected: 11/16/16 11:00 Received: 11/17/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST	Analytical Method: EPA 8260B							
Benzene	ND	ug/L	1.0	1		11/30/16 15:24	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		11/30/16 15:24	100-41-4	
Toluene	ND	ug/L	1.0	1		11/30/16 15:24	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		11/30/16 15:24	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	96	%.	75-125	1		11/30/16 15:24	17060-07-0	
Toluene-d8 (S)	104	%.	75-125	1		11/30/16 15:24	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125	1		11/30/16 15:24	460-00-4	

Sample: W-OUT-WS1 **Lab ID: 10370295005** Collected: 11/16/16 11:05 Received: 11/17/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
TPH as Gas	ND	ug/L	100	1		11/24/16 03:53		
Surrogates								
a,a,a-Trifluorotoluene (S)	90	%.	50-150	1		11/24/16 03:53	98-08-8	
8260B MSV UST	Analytical Method: EPA 8260B							
Benzene	ND	ug/L	1.0	1		11/30/16 15:40	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		11/30/16 15:40	100-41-4	
Toluene	ND	ug/L	1.0	1		11/30/16 15:40	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		11/30/16 15:40	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	95	%.	75-125	1		11/30/16 15:40	17060-07-0	
Toluene-d8 (S)	107	%.	75-125	1		11/30/16 15:40	2037-26-5	
4-Bromofluorobenzene (S)	106	%.	75-125	1		11/30/16 15:40	460-00-4	

Sample: W-DSCHG-1 **Lab ID: 10370295006** Collected: 11/16/16 12:00 Received: 11/17/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
TPH as Gas	ND	ug/L	100	1		11/28/16 16:49		
Surrogates								
a,a,a-Trifluorotoluene (S)	90	%.	50-150	1		11/28/16 16:49	98-08-8	
8260B MSV UST	Analytical Method: EPA 8260B							
Benzene	ND	ug/L	1.0	1		11/30/16 15:55	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		11/30/16 15:55	100-41-4	
Toluene	ND	ug/L	1.0	1		11/30/16 15:55	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		11/30/16 15:55	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	98	%.	75-125	1		11/30/16 15:55	17060-07-0	
Toluene-d8 (S)	103	%.	75-125	1		11/30/16 15:55	2037-26-5	

ANALYTICAL RESULTS

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Sample: W-DSCHG-1 **Lab ID: 10370295006** Collected: 11/16/16 12:00 Received: 11/17/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST	Analytical Method: EPA 8260B							
Surrogates								
4-Bromofluorobenzene (S)	98	%.	75-125	1		11/30/16 15:55	460-00-4	
1664 HEM, Oil and Grease	Analytical Method: EPA 1664A OG							
Oil and Grease	ND	mg/L	5.1	1		11/23/16 10:00		

Sample: W-DSCHG-2 **Lab ID: 10370295007** Collected: 11/16/16 12:05 Received: 11/17/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
1664 HEM, Oil and Grease	Analytical Method: EPA 1664A OG							
Oil and Grease	ND	mg/L	5.1	1		11/23/16 10:00		

Sample: W-DSCHG-3 **Lab ID: 10370295008** Collected: 11/16/16 12:10 Received: 11/17/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
1664 HEM, Oil and Grease	Analytical Method: EPA 1664A OG							
Oil and Grease	ND	mg/L	5.1	1		11/23/16 10:00		

QUALITY CONTROL DATA

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

QC Batch: 447819 Analysis Method: TO-15
QC Batch Method: TO-15 Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10370295001, 10370295002, 10370295003

METHOD BLANK: 2451119 Matrix: Air
Associated Lab Samples: 10370295001, 10370295002, 10370295003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.32	11/17/16 11:47	
Ethylbenzene	ug/m3	ND	0.88	11/17/16 11:47	
m&p-Xylene	ug/m3	ND	1.8	11/17/16 11:47	
o-Xylene	ug/m3	ND	0.88	11/17/16 11:47	
THC as Gas	ug/m3	ND	104	11/17/16 11:47	
Toluene	ug/m3	ND	0.77	11/17/16 11:47	
Xylene (Total)	ug/m3	ND	2.6	11/17/16 11:47	

LABORATORY CONTROL SAMPLE: 2451120

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	32.5	35.2	108	62-141	
Ethylbenzene	ug/m3	44.1	54.6	124	59-149	
m&p-Xylene	ug/m3	88.3	109	123	59-146	
o-Xylene	ug/m3	44.1	52.9	120	54-149	
THC as Gas	ug/m3	5170	5160	100	68-145	
Toluene	ug/m3	38.3	41.8	109	61-138	
Xylene (Total)	ug/m3	132	161	122	66-146	

SAMPLE DUPLICATE: 2451313

Parameter	Units	10370157005 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/m3	0.95	0.93	3	25	
Ethylbenzene	ug/m3	ND	ND		25	
m&p-Xylene	ug/m3	ND	1.9J		25	
o-Xylene	ug/m3	ND	ND		25	
THC as Gas	ug/m3	909	ND		25	
Toluene	ug/m3	2.9	2.8	3	25	
Xylene (Total)	ug/m3	ND	ND			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALITY CONTROL DATA

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

QC Batch: 448722
Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx
Analysis Description: NWTPH-Gx Water
Associated Lab Samples: 10370295004, 10370295005

METHOD BLANK: 2456522
Matrix: Water
Associated Lab Samples: 10370295004, 10370295005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	11/23/16 21:53	
a,a,a-Trifluorotoluene (S)	%.	88	50-150	11/23/16 21:53	

METHOD BLANK: 2456523
Matrix: Water
Associated Lab Samples: 10370295004, 10370295005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	11/23/16 22:13	
a,a,a-Trifluorotoluene (S)	%.	87	50-150	11/23/16 22:13	

LABORATORY CONTROL SAMPLE & LCSD: 2456524 2456525

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	927	934	93	93	70-125	1	20	
a,a,a-Trifluorotoluene (S)	%.				95	101	50-150			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALITY CONTROL DATA

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

QC Batch: 449006
Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx
Analysis Description: NWTPH-Gx Water
Associated Lab Samples: 10370295006

METHOD BLANK: 2458571
Matrix: Water
Associated Lab Samples: 10370295006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	11/28/16 15:08	
a,a,a-Trifluorotoluene (S)	%.	92	50-150	11/28/16 15:08	

METHOD BLANK: 2458572
Matrix: Water
Associated Lab Samples: 10370295006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	11/28/16 16:29	
a,a,a-Trifluorotoluene (S)	%.	90	50-150	11/28/16 16:29	

LABORATORY CONTROL SAMPLE & LCSD: 2458573 2458574

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	1130	969	113	97	70-125	15	20	
a,a,a-Trifluorotoluene (S)	%.				101	102	50-150			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2458580 2458581

Parameter	Units	10370950004 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH as Gas	ug/L	30300	50000	100000	82700	84100	105	54	46-149	2	30	
a,a,a-Trifluorotoluene (S)	%.						104	107	50-150			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALITY CONTROL DATA

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

QC Batch: 449416
Analysis Method: EPA 8260B
QC Batch Method: EPA 8260B
Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 10370295004, 10370295005, 10370295006

METHOD BLANK: 2461446
Matrix: Water
Associated Lab Samples: 10370295004, 10370295005, 10370295006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	11/30/16 14:23	
Ethylbenzene	ug/L	ND	1.0	11/30/16 14:23	
Toluene	ug/L	ND	1.0	11/30/16 14:23	
Xylene (Total)	ug/L	ND	3.0	11/30/16 14:23	
1,2-Dichloroethane-d4 (S)	%.	92	75-125	11/30/16 14:23	
4-Bromofluorobenzene (S)	%.	90	75-125	11/30/16 14:23	
Toluene-d8 (S)	%.	107	75-125	11/30/16 14:23	

LABORATORY CONTROL SAMPLE: 2461447

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	18.0	90	75-125	
Ethylbenzene	ug/L	20	19.9	99	75-125	
Toluene	ug/L	20	19.5	97	75-125	
Xylene (Total)	ug/L	60	60.9	102	75-125	
1,2-Dichloroethane-d4 (S)	%.			94	75-125	
4-Bromofluorobenzene (S)	%.			104	75-125	
Toluene-d8 (S)	%.			108	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2461765 2461766

Parameter	Units	10370455004 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Benzene	ug/L	ND	20	20	16.1	17.0	81	85	52-147	5	30	
Ethylbenzene	ug/L	ND	20	20	17.9	17.3	90	86	67-149	4	30	
Toluene	ug/L	ND	20	20	17.1	17.1	86	85	69-139	0	30	
Xylene (Total)	ug/L	ND	60	60	54.0	52.2	90	87	70-147	3	30	
1,2-Dichloroethane-d4 (S)	%.						99	96	75-125			
4-Bromofluorobenzene (S)	%.						99	99	75-125			
Toluene-d8 (S)	%.						107	107	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALITY CONTROL DATA

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

QC Batch: 448021 Analysis Method: EPA 1664A OG
QC Batch Method: EPA 1664A OG Analysis Description: 1664 HEM, Oil and Grease
Associated Lab Samples: 10370295006, 10370295007, 10370295008

METHOD BLANK: 2452267 Matrix: Water
Associated Lab Samples: 10370295006, 10370295007, 10370295008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Oil and Grease	mg/L	ND	5.0	11/23/16 10:00	

LABORATORY CONTROL SAMPLE: 2452268

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Oil and Grease	mg/L	40	35.1	88	78-114	

MATRIX SPIKE SAMPLE: 2452310

Parameter	Units	10370295006 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Oil and Grease	mg/L	ND	40.6	37.0	89	78-114	

SAMPLE DUPLICATE: 2452311

Parameter	Units	10370295007 Result	Dup Result	RPD	Max RPD	Qualifiers
Oil and Grease	mg/L	ND	ND		18	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

QUALIFIERS

Project:	P66 AOC 1396 Westlake/Mercer
Pace Project No.:	10370295

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

BATCH QUALIFIERS

Batch: 448021

[BE]	Batch extracted by solid phase extraction (SPE).

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: P66 AOC 1396 Westlake/Mercer
Pace Project No.: 10370295

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10370295001	**Inf-1**	TO-15	447819		
10370295002	**Inf-2**	TO-15	447819		
10370295003	**Inf-3**	TO-15	447819		
10370295004	**W-INF-WS1**	NWTPH-Gx	448722		
10370295005	**W-OUT-WS1**	NWTPH-Gx	448722		
10370295006	**W-DSCHG-1**	NWTPH-Gx	449006		
10370295004	**W-INF-WS1**	EPA 8260B	449416		
10370295005	**W-OUT-WS1**	EPA 8260B	449416		
10370295006	**W-DSCHG-1**	EPA 8260B	449416		
10370295006	**W-DSCHG-1**	EPA 1664A OG	448021		
10370295007	**W-DSCHG-2**	EPA 1664A OG	448021		
10370295008	**W-DSCHG-3**	EPA 1664A OG	448021		

Pace Analytical
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

10370295

Page : 1 Of 1

Section A
Required Client Information:

Company: P66_ATC Associates
Address: 6347 Seaview Avenue NW
Seattle WA, 98107
Email To: kyle.sattler@atcassociates.com
Phone: 503-684-0525 Fax
Requested Due Date/TAT: 10 Day (Standard)

Section B
Required Project Information:

Report To: kyle.sattler@atcassociates.com
Copy To: cody.bishop@atcassociates.com
Purchase Order No. TBD by Kyle
Client Project ID: P66 AOC 1396 Westlake/Mercer
Container Order Number:

Section C
Invoice Information:

Attention: Phillips 66
Company Name: Phillips 66
Address:
Pace Quote Reference:
Pace Project Manager: Jenni Gross
Pace Profile #: 33332 / 1 (Pace Mnpls)

Regulatory Agency
State / Location
WA / Westlake, Mercer

SAMPLE ID
One Character per box.
(A-Z, 0-9 / , -)
Sample Ids must be unique

MATRIX	CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Other	OT
	TS

Requested Analysis Filtered (Y/N)

ITEM#	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED START DATE	COLLECTED START TIME	COLLECTED END DATE	COLLECTED END TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives Unpreserved	H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other	Analyses Test Y/N	BTEX and THC as Gas by TO-15	Gx/BTEX by 8260	Oil + Grease by 1664	~~TPH by [illegible]~~ ~~1664~~	CB								Residual Chlorine (Y/N)	
1	Inf-1	AR	G	11/16/16	1215				1										X													001
2	Inf-2	|	|	|	1225				1										X													002
3	Inf-3	|	|	|	1215				1										X													003
4	W-INF-WS1	WT	|	|	1100				4				X							X												
5	W-OUT-WC1	|	|	|	1105				4				X							X												
6	W-DSCHG-1	|	|	|	1200				6				X							X	X	~~X~~										
7	~~W-DSCHG~~ CB																				~~X~~	~~X~~										CB
8	W-DSCHG-2	|	|	|	1205				2				X								X	~~X~~										
9	W-DSCHG-3	|	|	|	1210				2				X								X	~~X~~										
10																																
11																																
12																																

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS			
		11/16/16	1300	PACE	11/16/16	1300	5.8	Y	N	Y
	PACE	11/16/16	1700	Pace	11/17/16	0930	Amb	N	Y	Y
							TEMP in C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Cody Bishop

SIGNATURE of SAMPLER:

DATE Signed: 11/16/16

Pace Analytical	Document Name: Air Sample Condition Upon Receipt	Document Revised: 26APR2016 Page 1 of 1
	Document No.: F-MN-A-106-rev.11	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: P66- ATC WA

Project #:

WO#:10370295

10370295

Courier: ☑ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:

Tracking Number: 7021 4575 4102

Custody Seal on Cooler/Box Present? ☒ Yes ☐ No **Seals Intact?** ☒ Yes ☐ No

Optional: Proj. Due Date: Proj. Name:

Packing Material: ☒ Bubble Wrap ☐ Bubble Bags ☐ Foam ☐ None ☐ Tin Can ☐ Other:

Temp Blank rec: ☐ Yes ☒ No

Temp. (TO17 and TO13 samples only) (°C): \ **Corrected Temp (°C):** \ **Thermom. Used:** ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** \

Date & Initials of Person Examining Contents: 111716

Type of ice Received ☐ Blue ☐ Wet ☒ None

				Comments:
Chain of Custody Present?	☑ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☑ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☑ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☑ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☑ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☐ Yes	☑ No	☐ N/A	6.
Rush Turn Around Time Requested?	☐ Yes	☑ No	☐ N/A	7.
Sufficient Volume?	☑ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☑ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☑ Yes	☐ No	☐ N/A	
Containers Intact?	☑ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter	TDT	Passive		11.
Sample Labels Match COC?	☑ Yes	☐ No	☐ N/A	12.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION

Field Data Required? ☐ Yes ☐ No

Person Contacted: Date/Time:

Comments/Resolution:

Project Manager Review: JENNI GROSS **Date:** 11/17/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

Pace Analytical

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

10370295

Page : 1 Of 1

Section A
Required Client Information:

Company: P66_ATC Associates
Address: 6347 Seaview Avenue NW
Seattle WA, 98107
Email To: kyle.sattler@atcassociates.com
Phone: 503-684-0525 Fax
Requested Due Date/TAT: 10 Day (Standard)

Section B
Required Project Information:

Report To: kyle.sattler@atcassociates.com
Copy To: cody.bishop@atcassociates.com
Purchase Order No. TBD by Kyle
Client Project ID: P66 AOC 1396 Westlake/Mercer
Container Order Number:

Section C
Invoice Information:

Attention: Phillips 66
Company Name: Phillips 66
Address:
Pace Quote Reference:
Pace Project Manager: Jenni Gross
Pace Profile #: 33332 ~~1~~ 1 (Pace Mnpls)

Regulatory Agency:

State / Location: WA / Westlake, Mercer

SAMPLE ID
One Character per box.
(A-Z, 0-9 / , -)
Sample Ids must be unique

MATRIX	CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Other	OT
	TS

Requested Analysis Filtered (Y/N)

ITEM#	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED START DATE	COLLECTED START TIME	COLLECTED END DATE	COLLECTED END TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Unpreserved	H2SO4	HNO3	HCl	NaOH	Na2S2O3	Methanol	Other	Analyses Test Y/N	BTEX and THC as Gas by TO-15	Gx/BTEX by 8260	Oil + Grease by 1664	~~TPH by~~ 1664								Residual Chlorine (Y/N)	
1	Inf-1	AR	G	11/16/16	1215				1										X												w1
2	Inf-2	|	|	|	1215				1										X												w2
3	Inf-3	|	|	|	1215				1										X												003
4	W-INF-WS1	WT	|	|	1100				4				X							X											w4
5	W-OUT-WC1	|	|	|	1105				4				X							X											w5
6	W-DSCHG-1	|	|	|	1200				5				X							X	X	X									w6
7	~~W-DSCHG~~ CS																				~~X~~	~~X~~									~~CS~~
8	W-DSCHG-2	|	|	|	1205				2				X								X	~~X~~									w7
9	W-DSCHG-3	|	|	|	1210				2				X								X	~~X~~									008
10																															
11																															
12																															

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS			
		11/16/16	1300	PACE	11/16/16	1300	5.8	Y	N	Y
	PACE	11/16/16	1700	/ PACE	11-17-16	9:30	1.0	Y	Y	Y
							TEMP in C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Cody Bishop

SIGNATURE of SAMPLER:

DATE Signed: 11/16/16

Pace Analytical	Document Name: **Sample Condition Upon Receipt Form**	Document Revised: 02Aug2016 Page 1 of 2
	Document No.: **F-MN-L-213-rev.17**	Issuing Authority: Pace Minnesota Quality Office

Sample Condition Upon Receipt

Client Name: Flob ATC Associates

Project #:

WO# : 10370295

10370295

Courier: ☒ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace ☐ SpeeDee ☐ Other:

Tracking Number: 7021 4575 4098

Custody Seal on Cooler/Box Present? ☒ Yes ☐ No **Seals Intact?** ☒ Yes ☐ No

Optional: Proj. Due Date: Proj. Name:

Packing Material: ☒ Bubble Wrap ☒ Bubble Bags ☐ None ☐ Other: **Temp Blank?** ☐ Yes ☒ No

Thermometer Used: ☒ 151401163 ☐ 151401164 ☐ B88A912167504 ☐ B88A0143310098 **Type of Ice:** ☒ Wet ☐ Blue ☐ None ☐ Samples on ice, cooling process has begun

Cooler Temp Read (°C): 1.0 **Cooler Temp Corrected (°C):** 0.9 **Biological Tissue Frozen?** ☐ Yes ☐ No ☒ N/A

Temp should be above freezing to 6°C **Correction Factor:** -0.1 **Date and Initials of Person Examining Contents:** BC 11-17-16

USDA Regulated Soil (☒ N/A, water sample)

Did samples originate in a quarantine zone within the United States: AL, AR, AZ, CA, FL, GA, ID, LA, MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check maps)? ☐ Yes ☐ No

Did samples originate from a foreign source (internationally, including Hawaii and Puerto Rico)? ☐ Yes ☐ No

If Yes to either question, fill out a Regulated Soil Checklist (F-MN-Q-338) and include with SCUR/COC paperwork.

				COMMENTS:
Chain of Custody Present?	☒ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☒ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☒ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☒ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☒ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☐ Yes	☒ No	☐ N/A	6.
Rush Turn Around Time Requested?	☐ Yes	☒ No	☐ N/A	7.
Sufficient Volume?	☒ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☒ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☒ Yes	☐ No	☐ N/A	
Containers Intact?	☒ Yes	☐ No	☐ N/A	10.
Filtered Volume Received for Dissolved Tests?	☐ Yes	☐ No	☒ N/A	11. Note if sediment is visible in the dissolved container
Sample Labels Match COC? -Includes Date/Time/ID/Analysis Matrix: WT	☒ Yes	☐ No	☐ N/A	12.
~~All containers needing acid/base preservation have been checked?~~	~~☐ Yes~~	~~☐ No~~	☒ N/A	13. ☐ HNO$_3$ ☐ H$_2$SO$_4$ ☐ NaOH ☐ HCl
All containers needing preservation are found to be in compliance with EPA recommendation? (HNO$_3$, H$_2$SO$_4$, HCl<2; NaOH >9 Sulfide, NaOH>12 Cyanide)	☐ Yes	☐ No	☒ N/A	Sample #
Exceptions: VOA, Coliform, TOC, [✓ Oil and Grease], DRO/8015 (water) DOC	☒ Yes	☐ No	☐ N/A	Initial when completed: Lot # of added preservative:
Headspace in VOA Vials (>6mm)?	☐ Yes	☒ No	☐ N/A	14.
Trip Blank Present?	☐ Yes	☒ No	☐ N/A	15.
Trip Blank Custody Seals Present?	☐ Yes	☐ No	☒ N/A	
Pace Trip Blank Lot # (if purchased):				

CLIENT NOTIFICATION/RESOLUTION

Field Data Required? ☐ Yes ☐ No

Person Contacted: Date/Time:

Comments/Resolution:

Project Manager Review: JENNI GROSS **Date:** 11/17/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers).

Pace Analytical®	**Document Name:** **Cooler Transfer Check List**	**Revised Date: 23Apr2013** **Page 1 of 1**
	Document Number: **F-MN-C-120-rev.01**	**Issuing Authority:** **Pace Minnesota Quality Office**

Cooler Transfer Check List

Client: P66-ATC

Project Manager: Jenni Gross

Profile/Line #: 33332 / 1

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:	5.6	5.8	+0.2

IR Gun # [✓ IR1 - Q281] IR2 - 122065284

☑ **Samples on ice, cooling process has begun**

Rush/Short Hold: no

Containers Intact: [✓ Yes] No

Re-packed and Re-Iced: ✓

Temp Blank Included: [✓ Yes] No

Shipped By/Date: AO 11/16/16

Notes:

Ship to: [✓ Pace MN] Pace Davis

Pace Analytical Services, LLC
1700 Elm Street - Suite 200
Minneapolis, MN 55414
(612)607-1700

December 05, 2016

Kyle Sattler
ATC Group Services LLC
6347 Seaview Ave NW
Seattle, WA 98107

RE: Project: P66 Westlake/ Mercer
Pace Project No.: 10371089

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on November 23, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jenni Gross

Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures

CERTIFICATIONS

Project: P66 Westlake/ Mercer
Pace Project No.: 10371089

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414
Alaska Certification UST-107
525 N 8th Street, Salina, KS 67401
A2LA Certification #: 2926.01
Alaska Certification #: UST-078
Alaska Certification #MN00064
Alabama Certification #40770
Arizona Certification #: AZ-0014
Arkansas Certification #: 88-0680
California Certification #: 01155CA
Colorado Certification #Pace
Connecticut Certification #: PH-0256
EPA Region 8 Certification #: 8TMS-L
Florida/NELAP Certification #: E87605
Guam Certification #:14-008r
Georgia Certification #: 959
Georgia EPD #: Pace
Idaho Certification #: MN00064
Hawaii Certification #MN00064
Illinois Certification #: 200011
Indiana Certification#C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky Dept of Envi. Protection - DW #90062
Kentucky Dept of Envi. Protection - WW #:90062
Louisiana DEQ Certification #: 3086
Louisiana DHH #: LA140001
Maine Certification #: 2013011
Maryland Certification #: 322
Michigan DEPH Certification #: 9909
Minnesota Certification #: 027-053-137
Mississippi Certification #: Pace
Montana Certification #: MT0092
Nevada Certification #: MN_00064
Nebraska Certification #: Pace
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530
North Carolina State Public Health #: 27700
North Dakota Certification #: R-036
Ohio EPA #: 4150
Ohio VAP Certification #: CL101
Oklahoma Certification #: 9507
Oregon Certification #: MN200001
Oregon Certification #: MN300001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification
Saipan (CNMI) #:MP0003
South Carolina #:74003001
Texas Certification #: T104704192
Tennessee Certification #: 02818
Utah Certification #: MN000642013-4
Virginia DGS Certification #: 251
Virginia/VELAP Certification #: Pace
Washington Certification #: C486
West Virginia Certification #: 382
West Virginia DHHR #:9952C
Wisconsin Certification #: 999407970

SAMPLE SUMMARY

Project: P66 Westlake/ Mercer
Pace Project No.: 10371089

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10371089001	**INF-1**	Air	11/22/16 08:30	11/23/16 10:00
10371089002	**INF-2**	Air	11/22/16 08:30	11/23/16 10:00
10371089003	**INF-3**	Air	11/22/16 08:30	11/23/16 10:00

SAMPLE ANALYTE COUNT

Project: P66 Westlake/ Mercer
Pace Project No.: 10371089

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10371089001	**INF-1**	TO-15	MJL	7	PASI-M
10371089002	**INF-2**	TO-15	MJL	7	PASI-M
10371089003	**INF-3**	TO-15	MJL	7	PASI-M

ANALYTICAL RESULTS

Project: P66 Westlake/ Mercer
Pace Project No.: 10371089

Sample: INF-1 **Lab ID: 10371089001** Collected: 11/22/16 08:30 Received: 11/23/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	ND	ug/m3	3.4	10.5		12/02/16 21:22	71-43-2	A4
Ethylbenzene	ND	ug/m3	9.2	10.5		12/02/16 21:22	100-41-4	
THC as Gas	**1670**	ug/m3	1090	10.5		12/02/16 21:22		
Toluene	**16.7**	ug/m3	8.1	10.5		12/02/16 21:22	108-88-3	
Xylene (Total)	**31.3**	ug/m3	27.8	10.5		12/02/16 21:22	1330-20-7	
m&p-Xylene	**20.9**	ug/m3	18.6	10.5		12/02/16 21:22	179601-23-1	
o-Xylene	**10.4**	ug/m3	9.2	10.5		12/02/16 21:22	95-47-6	

Sample: INF-2 **Lab ID: 10371089002** Collected: 11/22/16 08:30 Received: 11/23/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**1.5**	ug/m3	0.68	2.1		12/02/16 20:54	71-43-2	A4
Ethylbenzene	**3.6**	ug/m3	1.8	2.1		12/02/16 20:54	100-41-4	
THC as Gas	**1520**	ug/m3	218	2.1		12/02/16 20:54		
Toluene	**16.9**	ug/m3	1.6	2.1		12/02/16 20:54	108-88-3	
Xylene (Total)	**24.4**	ug/m3	5.6	2.1		12/02/16 20:54	1330-20-7	
m&p-Xylene	**16.7**	ug/m3	3.7	2.1		12/02/16 20:54	179601-23-1	
o-Xylene	**7.7**	ug/m3	1.8	2.1		12/02/16 20:54	95-47-6	

Sample: INF-3 **Lab ID: 10371089003** Collected: 11/22/16 08:30 Received: 11/23/16 10:00 Matrix: Air

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
TO15 MSV AIR	Analytical Method: TO-15							
Benzene	**1.4**	ug/m3	0.66	2.02		12/02/16 20:23	71-43-2	A4
Ethylbenzene	**3.1**	ug/m3	1.8	2.02		12/02/16 20:23	100-41-4	
THC as Gas	**943**	ug/m3	210	2.02		12/02/16 20:23		
Toluene	**11.1**	ug/m3	1.6	2.02		12/02/16 20:23	108-88-3	
Xylene (Total)	**20.7**	ug/m3	5.4	2.02		12/02/16 20:23	1330-20-7	
m&p-Xylene	**14.3**	ug/m3	3.6	2.02		12/02/16 20:23	179601-23-1	
o-Xylene	**6.4**	ug/m3	1.8	2.02		12/02/16 20:23	95-47-6	

QUALITY CONTROL DATA

Project: P66 Westlake/ Mercer
Pace Project No.: 10371089

QC Batch: 449996
Analysis Method: TO-15
QC Batch Method: TO-15
Analysis Description: TO15 MSV AIR Low Level
Associated Lab Samples: 10371089001, 10371089002, 10371089003

METHOD BLANK: 2464341
Matrix: Air
Associated Lab Samples: 10371089001, 10371089002, 10371089003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/m3	ND	0.32	12/02/16 14:28	
Ethylbenzene	ug/m3	ND	0.88	12/02/16 14:28	
m&p-Xylene	ug/m3	ND	1.8	12/02/16 14:28	
o-Xylene	ug/m3	ND	0.88	12/02/16 14:28	
THC as Gas	ug/m3	ND	104	12/02/16 14:28	
Toluene	ug/m3	ND	0.77	12/02/16 14:28	
Xylene (Total)	ug/m3	ND	2.6	12/02/16 14:28	

LABORATORY CONTROL SAMPLE: 2464342

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/m3	34.7	35.6	102	62-141	
Ethylbenzene	ug/m3	47.7	46.4	97	59-149	
m&p-Xylene	ug/m3	47.7	50.8	107	59-146	
o-Xylene	ug/m3	47.2	46.3	98	54-149	
THC as Gas	ug/m3	3740	4140	111	68-145	
Toluene	ug/m3	41.4	41.4	100	61-138	
Xylene (Total)	ug/m3	94.9	97.1	102	66-146	

SAMPLE DUPLICATE: 2464897

Parameter	Units	10371299001 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/m3	0.36	0.34	4	25	
Ethylbenzene	ug/m3	1.7	1.8	1	25	
m&p-Xylene	ug/m3	ND	ND		25	
o-Xylene	ug/m3	ND	ND		25	
THC as Gas	ug/m3	309	251	21	25	
Toluene	ug/m3	0.43J	.43J		25	
Xylene (Total)	ug/m3	ND	ND			

QUALIFIERS

Project:	P66 Westlake/ Mercer
Pace Project No.:	10371089

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

A4	Sample was transferred from a sampling bag into a Summa Canister within 48 hours of collection.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project:	P66 Westlake/ Mercer
Pace Project No.:	10371089

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10371089001	**INF-1**	TO-15	449996		
10371089002	**INF-2**	TO-15	449996		
10371089003	**INF-3**	TO-15	449996		

Pace Analytical®
www.pacelabs.com

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

10371089

Page: of

1750871

Section A
Required Client Information:

Company: ATC
Address: 6347 Seaview Ave NW
Email To:
Phone: Fax:
Requested Due Date/TAT: STD 10 DAY

Section B
Required Project Information:

Report To: K. Sattler
Copy To:
Purchase Order No.:
Project Name:
Project Number:

Section C
Invoice Information:

Attention:
Company Name:
Address:
Pace Quote Reference:
Pace Project Manager: Jenni Gross
Pace Profile #: 33332/2

REGULATORY AGENCY

☐ NPDES ☐ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ OTHER ______

Site Location STATE: WA

Section D
Required Client Information

SAMPLE ID
(A-Z, 0-9 / ,-)
Sample IDs MUST BE UNIQUE

Matrix Codes	MATRIX / CODE
Drinking Water	DW
Water	WT
Waste Water	WW
Product	P
Soil/Solid	SL
Oil	OL
Wipe	WP
Air	AR
Tissue	TS
Other	OT

Requested Analysis Filtered (Y/N)

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COLLECTED COMPOSITE START TIME	COMPOSITE END/GRAB DATE	COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	↓Analysis Test↓ Y/N	BTEX by T015	Gx by T015	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
1	INF-1			11/22/16	0830														X	X		001
2	INF-2			11/22/16	0830														X	X		002
3	INF-3			11/22/16	0830														X	X		003
4																						
5																						
6																						
7																						
8																						
9																						
10																						
11																						
12																						

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
	/ATC	11/22/16	1330	MCE	11/22/16	1330	AV	N	N	Y
	Jenn Gross / Pace	11/22/16	14:40	Pace	11/23/16	1000	AMB	N	N	Y

ORIGINAL

SAMPLER NAME AND SIGNATURE
PRINT Name of SAMPLER:
SIGNATURE of SAMPLER:
DATE Signed (MM/DD/YY):

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-May-2007

Pace Analytical®	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: ATC

Project Manager: Jenni Gross

Profile/Line #: 33332/2

Received with Custody Seal: Yes [✓ No]

Custody Seal Intact: Yes No [✓ NA]

	Temp Read	Corrected Temp	Correction Factor
Temperature C:			

IR Gun # **IR1** - Q281 IR2 - 122065284

☐ **Samples on ice, cooling process has begun**

Rush/Short Hold: no

Containers Intact: [✓ Yes] No

Re-packed and Re-Iced: ✓

Temp Blank Included: Yes [✓ No]

Shipped By/Date: ID 11-22-16

Notes:

Ship to: [✓ Pace MN] Pace Davis

Pace Analytical	Document Name: Air Sample Condition Upon Receipt	Document Revised: 26APR2016 Page 1 of 1
	Document No.: F-MN-A-106-rev.11	Issuing Authority: Pace Minnesota Quality Office

Air Sample Condition Upon Receipt

Client Name: ATL - WA

Project #:

WO# : 10371089

10371089

Courier: ☒ Fed Ex ☐ UPS ☐ Speedee ☐ Client ☐ Commercial ☐ Pace ☐ Other:________

Tracking Number: 7021 4575 4753

Custody Seal on Cooler/Box Present? ☒ Yes ☐ No **Seals Intact?** ☒ Yes ☐ No

Optional: Proj. Due Date: Proj. Name:

Packing Material: ☒ Bubble Wrap ☐ Bubble Bags ☐ Foam ☐ None ☐ Tin Can ☐ Other:________ **Temp Blank rec:** ☐ Yes ☒ No

Temp. (TO17 and TO13 samples only) (°C): ____ **Corrected Temp (°C):** ____ **Thermom. Used:** ☐ B88A912167504 ☐ B88A0143310098 ☐ 151401163 ☐ 151401164

Temp should be above freezing to 6°C **Correction Factor:** ____ **Date & Initials of Person Examining Contents:** 011236

Type of ice Received ☐ Blue ☐ Wet ☒ None

				Comments:
Chain of Custody Present?	☒ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☒ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☒ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☐ Yes	☒ No	☐ N/A	4.
Samples Arrived within Hold Time?	☒ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr)?	☒ Yes	☐ No	☐ N/A	6. T-BAG
Rush Turn Around Time Requested?	☐ Yes	☒ No	☐ N/A	7.
Sufficient Volume?	☒ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☒ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☒ Yes	☐ No	☐ N/A	
Containers Intact?	☒ Yes	☐ No	☐ N/A	10.
Media: Air Can [✓ Airbag] Filter TDT Passive				11.
Sample Labels Match COC?	☒ Yes	☐ No	☐ N/A	12.

Samples Received:

Canisters			Canisters		
Sample Number	Can ID	Flow Controller ID	Sample Number	Can ID	Flow Controller ID

CLIENT NOTIFICATION/RESOLUTION **Field Data Required?** ☐ Yes ☐ No

Person Contacted: __________ Date/Time: __________

Comments/Resolution: __________

Project Manager Review: JENNI GROSS **Date:** 11/23/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

APPENDIX G

DEPARTMENT OF
ECOLOGY
State of Washington

Voluntary Cleanup Program

Washington State Department of Ecology
Toxics Cleanup Program

TERRESTRIAL ECOLOGICAL EVALUATION FORM

Under the Model Toxics Control Act (MTCA), a terrestrial ecological evaluation is necessary if hazardous substances are released into the soils at a Site. In the event of such a release, you must take one of the following three actions as part of your investigation and cleanup of the Site:

1. Document an exclusion from further evaluation using the criteria in WAC 173-340-7491.
2. Conduct a simplified evaluation as set forth in WAC 173-340-7492.
3. Conduct a site-specific evaluation as set forth in WAC 173-340-7493.

When requesting a written opinion under the Voluntary Cleanup Program (VCP), you must complete this form and submit it to the Department of Ecology (Ecology). The form documents the type and results of your evaluation.

Completion of this form is not sufficient to document your evaluation. You still need to document your analysis and the basis for your conclusion in your cleanup plan or report.

If you have questions about how to conduct a terrestrial ecological evaluation, please contact the Ecology site manager assigned to your Site. For additional guidance, please refer to www.ecy.wa.gov/programs/tcp/policies/terrestrial/TEEHome.htm.

Step 1: IDENTIFY HAZARDOUS WASTE SITE

Please identify below the hazardous waste site for which you are documenting an evaluation.

Facility/Site Name: Wesfake Site
Facility/Site Address: 600 Westlake Ave N, Seattle
Facility/Site No: 46445373
VCP Project No.: NW1714

Step 2: IDENTIFY EVALUATOR

Please identify below the person who conducted the evaluation and their contact information.

Name: Elisabeth Silver
Title: Senior Project Manager
Organization: ATC Group Services
Mailing address: 6347 Seaview Ave NW
City: Seattle
State: WA
Zip code: 98107
Phone: 206-781-1449
Fax: 206-781-1543
E-mail: elisabeth.silver@atcassociates.com

ECY 090-300 (07/2015) To request ADA accommodation including materials in a format for the visually impaired, call Ecology Toxic Cleanup Program 360-407-7170. Persons with impaired hearing may call Washington Relay Service at 711. Persons with speech disability may call TTY at 877-833-6341.

Step 3: DOCUMENT EVALUATION TYPE AND RESULTS

A. Exclusion from further evaluation.

1. Does the Site qualify for an exclusion from further evaluation?

☐ Yes *If you answered **"YES,"** then answer **Question 2**.*

☒ No or Unknown *If you answered **"NO" or "UKNOWN,"** then skip to **Step 3B** of this form.*

2. What is the basis for the exclusion? *Check all that apply. Then skip to **Step 4** of this form.*

Point of Compliance: WAC 173-340-7491(1)(a)

☐ All soil contamination is, or will be,* at least 15 feet below the surface.

☐ All soil contamination is, or will be,* at least 6 feet below the surface (or alternative depth if approved by Ecology), and institutional controls are used to manage remaining contamination.

Barriers to Exposure: WAC 173-340-7491(1)(b)

☐ All contaminated soil, is or will be,* covered by physical barriers (such as buildings or paved roads) that prevent exposure to plants and wildlife, and institutional controls are used to manage remaining contamination.

Undeveloped Land: WAC 173-340-7491(1)(c)

☐ There is less than 0.25 acres of contiguous# undeveloped± land on or within 500 feet of any area of the Site and any of the following chemicals is present: chlorinated dioxins or furans, PCB mixtures, DDT, DDE, DDD, aldrin, chlordane, dieldrin, endosulfan, endrin, heptachlor, heptachlor epoxide, benzene hexachloride, toxaphene, hexachlorobenzene, pentachlorophenol, or pentachlorobenzene.

☐ For sites not containing any of the chemicals mentioned above, there is less than 1.5 acres of contiguous# undeveloped± land on or within 500 feet of any area of the Site.

Background Concentrations: WAC 173-340-7491(1)(d)

☐ Concentrations of hazardous substances in soil do not exceed natural background levels as described in WAC 173-340-200 and 173-340-709.

* An exclusion based on future land use must have a completion date for future development that is acceptable to Ecology.

± "Undeveloped land" is land that is not covered by building, roads, paved areas, or other barriers that would prevent wildlife from feeding on plants, earthworms, insects, or other food in or on the soil.

\# "Contiguous" undeveloped land is an area of undeveloped land that is not divided into smaller areas of highways, extensive paving, or similar structures that are likely to reduce the potential use of the overall area by wildlife.

B. Simplified evaluation.

1. Does the Site qualify for a simplified evaluation?

☐ Yes *If you answered **"YES,"** then answer **Question 2** below.*

☐ No or Unknown *If you answered **"NO"** or **"UNKNOWN,"** then skip to **Step 3C** of this form.*

2. Did you conduct a simplified evaluation?

☐ Yes *If you answered **"YES,"** then answer **Question 3** below.*

☐ No *If you answered **"NO,"** then skip to **Step 3C** of this form.*

3. Was further evaluation necessary?

☐ Yes *If you answered **"YES,"** then answer **Question 4** below.*

☒ No *If you answered **"NO,"** then answer **Question 5** below.*

4. If further evaluation was necessary, what did you do?

☐ Used the concentrations listed in Table 749-2 as cleanup levels. *If so, then skip to **Step 4** of this form.*

☐ Conducted a site-specific evaluation. *If so, then skip to **Step 3C** of this form.*

5. If no further evaluation was necessary, what was the reason? *Check all that apply. Then skip to **Step 4** of this form.*

Exposure Analysis: WAC 173-340-7492(2)(a)

☐ Area of soil contamination at the Site is not more than 350 square feet.

☐ Current or planned land use makes wildlife exposure unlikely. Used Table 749-1.

Pathway Analysis: WAC 173-340-7492(2)(b)

☒ No potential exposure pathways from soil contamination to ecological receptors.

Contaminant Analysis: WAC 173-340-7492(2)(c)

☐ No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations that exceed the values listed in Table 749-2.

☐ No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations that exceed the values listed in Table 749-2, and institutional controls are used to manage remaining contamination.

☐ No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays.

☐ No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays, and institutional controls are used to manage remaining contamination.

C. Site-specific evaluation. A site-specific evaluation process consists of two parts: (1) formulating the problem, and (2) selecting the methods for addressing the identified problem. Both steps require consultation with and approval by Ecology. *See* WAC 173-340-7493(1)(c).

1. **Was there a problem?** *See* WAC 173-340-7493(2).

☐ Yes *If you answered* ***"YES,"*** *then answer* ***Question 2*** *below.*

☐ No *If you answered* ***"NO,"*** *then identify the reason here and then skip to* ***Question 5*** *below:*

- ☐ No issues were identified during the problem formulation step.
- ☐ While issues were identified, those issues were addressed by the cleanup actions for protecting human health.

2. **What did you do to resolve the problem?** *See* WAC 173-340-7493(3).

- ☐ Used the concentrations listed in Table 749-3 as cleanup levels. *If so, then skip to* ***Question 5*** *below.*
- ☐ Used one or more of the methods listed in WAC 173-340-7493(3) to evaluate and address the identified problem. *If so, then answer* ***Questions 3 and 4*** *below.*

3. **If you conducted further site-specific evaluations, what methods did you use?** *Check all that apply. See* WAC 173-340-7493(3).

- ☐ Literature surveys.
- ☐ Soil bioassays.
- ☐ Wildlife exposure model.
- ☐ Biomarkers.
- ☐ Site-specific field studies.
- ☐ Weight of evidence.
- ☐ Other methods approved by Ecology. If so, please specify:

4. **What was the result of those evaluations?**

- ☐ Confirmed there was no problem.
- ☐ Confirmed there was a problem and established site-specific cleanup levels.

5. **Have you already obtained Ecology's approval of both your problem formulation and problem resolution steps?**

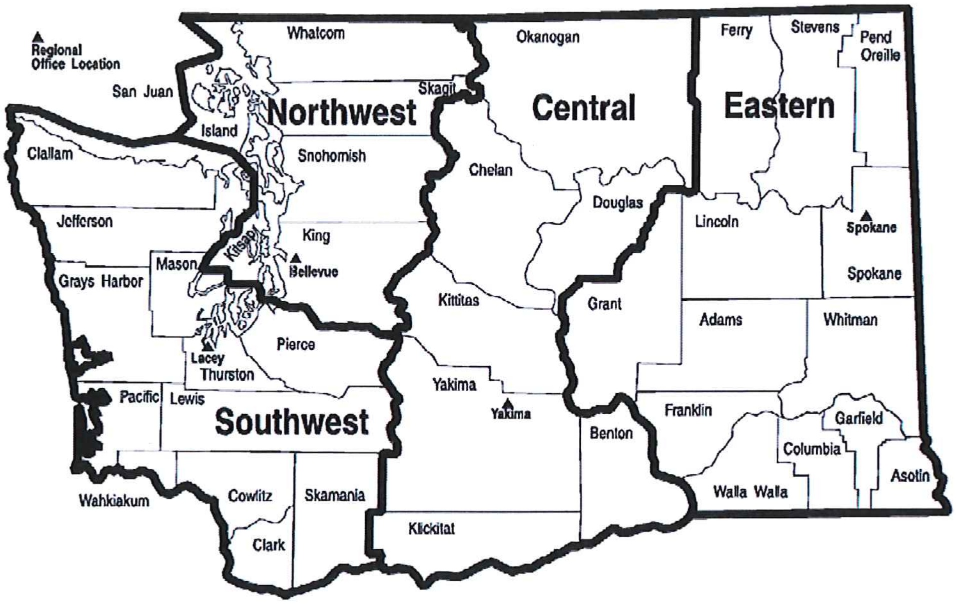
☐ Yes If so, please identify the Ecology staff who approved those steps:

☐ No

Step 4: SUBMITTAL

Please mail your completed form to the Ecology site manager assigned to your Site. If a site manager has not yet been assigned, please mail your completed form to the Ecology regional office for the County in which your Site is located.

Northwest Region: Attn: VCP Coordinator 3190 160th Ave. SE Bellevue, WA 98008-5452	**Central Region:** Attn: VCP Coordinator 1250 West Alder St. Union Gap, WA 98903-0009
Southwest Region: Attn: VCP Coordinator P.O. Box 47775 Olympia, WA 98504-7775	**Eastern Region:** Attn: VCP Coordinator N. 4601 Monroe Spokane WA 99205-1295



ECY 090-300 (07/2015) To request ADA accommodation including materials in a format for the visually impaired, call Ecology Toxic Cleanup Program 360-407-7170. Persons with impaired hearing may call Washington Relay Service at 711. Persons with speech disability may call TTY at 877-833-6341.