

REMEDIAL INVESTIGATION REPORT

KELLOGGS KORNER MIDVALE AND EMERALD ROADS SUNNYSIDE, WASHINGTON

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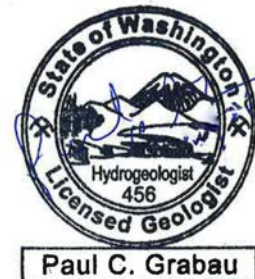




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ACRONYMS AND ABBREVIATIONS

bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, xylenes
CFR	Code of Federal Regulations
Chen-Northern	Chen-Northern, Inc.
COPC	constituents of potential concern
DRO	total petroleum hydrocarbons as diesel-range organics
Ecology	Washington Department of Ecology
EDB	1,2-dibromethane
EDC	1,2-dichloroethane
EPA	U.S. Environmental Protection Agency
Farallon	Farallon Consulting, L.L.C.
GRO	total petroleum hydrocarbons as gasoline-range organics
Interim Action Property	an interim remedial action performed at the Site in 1990 through 1991 former Kelloggs Korner property at the intersection of the Midvale and Emerald Roads in Sunnyside, Washington
MTBE	methyl tertiary-butyl ether
µg/l	microgram per liter
mg/kg	milligram per kilogram
MTCA	Washington State Model Toxics Control Act Cleanup Regulation
ORO	total petroleum hydrocarbons as oil-range organics
PQL	practical quantitation limit
RI	Remedial Investigation
Site	areas on and off the former Kelloggs Korner property where hazardous substances were located as a result of the release of hazardous substances at the former Kelloggs Korner property
TEE	terrestrial ecological evaluation
UST	underground storage tank
VCP	Voluntary Cleanup Program
WAC	Washington Administrative Code



1.0 INTRODUCTION

Farallon Consulting, L.L.C. (Farallon) has prepared this Remedial Investigation (RI) Report to document the results of soil sampling, monitoring well installation, and groundwater monitoring and sampling conducted to characterize the nature and extent of historical releases of hazardous substances associated with the former Kelloggs Korner property at the intersection of the Midvale and Emerald Roads in Sunnyside, Washington (herein referred to as the Property) (Figure 1). The Site, as referred to herein, is defined as the areas on and off the Property where hazardous substances were located as a result of the release of hazardous substances at the Property, which includes portions of the Property and areas off the Property in the adjacent rights-of-way beneath Midvale Road to the east; Emerald Road to the south; agricultural fields to the east and south; and the gravel lot to the southeast, which is located on the corner of the Milky Way, LTI, Inc. property at 333 Midvale Road.

The RI was conducted to meet the requirements of the Washington State Model Toxics Control Act Cleanup Regulation (MTCA) for an RI Report for the Site per Section 350 of Chapter 173-340 of the Washington Administrative Code (WAC 173-340-350), and for releases from underground storage tanks (USTs) per WAC 173-340-450. This RI Report was prepared for submittal to the Washington State Department of Ecology (Ecology) under the Voluntary Cleanup Program (VCP) to obtain a No Further Action determination for the Site.

Data used to define and characterize the Site were collected during work conducted at the Site by previous consultants between 1990 and 1994, which included implementation of an interim remedial action in 1990 through 1991 (Interim Action). The Interim Action included the decommissioning of USTs and other underground structures, excavation of soil with concentrations of petroleum hydrocarbons exceeding MTCA Method A cleanup levels, and dewatering to facilitate excavation. Farallon has since collected sufficient data, to the extent practicable, to fully characterize the Site to complete the RI.

1.1 OBJECTIVE

The objective of the RI was to collect, develop, and evaluate sufficient information to characterize the nature and extent of hazardous substances at the Site to enable evaluation and demonstrate no further action is required.

1.2 REPORT ORGANIZATION

This RI Report summarizes the results of the prior investigations and Interim Action, and presents the results of the subsurface investigations conducted by Farallon. The report is organized into the following sections:

- **Section 2, Site Description and Background**, provides a summary of Site features, history, and geology and hydrogeology; previous environmental investigations and activities; and the regulatory status of the Site.



- **Section 3, Remedial Investigation Scope of Work**, describes the RI work elements, including field activities conducted at the Site during the RI.
- **Section 4, Remedial Investigation Results**, provides the results from the soil and groundwater sampling and monitoring conducted during the RI.
- **Section 5, Conceptual Site Model**, summarizes the conceptual site model, including confirmed and suspected source areas, constituents of potential concern (COPCs), media of concern, and contaminant fate and transport.
- **Section 6, Conclusions**, provides Farallon conclusions regarding the results from the sampling and monitoring conducted during the RI.
- **Section 7, References**, provides a list of the documents cited in this RI Report.
- **Section 8, Limitations**, presents Farallon's standard limitations associated with conducting the work described herein and preparing this report.



2.0 SITE DESCRIPTION AND BACKGROUND

This section provides a description of the Site and a summary of previous investigations. The documents relied upon for the following summary are cited below and listed in Section 7, References.

2.1 SITE DESCRIPTION AND SETTING

The Site is located in Sections 1 and 2, Township 9 North, Range 22 East and Sections 35 and 36, Township 10 North, Range 22 East in Sunnyside, Yakima County, Washington (Figure 1). The Property, which includes portions of the Site, is identified as Yakima County Parcel No. 221035-44033 and has a total area of 1.01 acres of undeveloped land (Yakima County Tax Assessor 2018). The intersection of the Midvale and Emerald Roads is proximate to the Property (Figure 2).

Land use in the vicinity of the Site primarily is a mix of agricultural fields, private residences, and trucking and farming equipment businesses. The Site is in Sunnyside, Washington, which consists primarily of commercial and retail businesses and residences. The population of Sunnyside is 16,411 people (United States Census Bureau 2016).

Site topography is relatively flat, sloping slightly down toward the south. Snipes Mountain is to the east and Harrison Hill is to the north of the Site. The Yakima River flows northwest to southeast approximately 6 miles from the Site (U.S. Geological Survey 2018).

Known utilities in the vicinity of the Site include:

- A City of Sunnyside stormwater line in the east-adjacent right-of-way along Midvale Road;
- A Port of Sunnyside stormwater line in the east-adjacent right-of-way along Midvale Road;
- A fiber optic line in the east-adjacent right-of-way along Midvale Road;
- A fiber optic line along the southern right-of-way on Emerald Road;
- Two natural gas lines in the south-adjacent right-of-way along Emerald Road;
- An electrical line near the sidewalk along Midvale Road;
- A water line near the sidewalk along the Midvale Road; and
- Many shallow irrigation lines.

2.2 SITE HISTORY

The Site formerly was developed with a gasoline service station and market. Three USTs were installed on December 31, 1964. Two USTs with a capacity of 1,100 gallons each were used for storage of leaded and unleaded gasoline products. The third UST with a capacity of 550 gallons, also used to store gasoline at the Site, did not pass a tank integrity test conducted on May 3, 1990, which triggered cleanup activities (Chen-Northern, Inc. [Chen-Northern] 1993b). Currently, the Site is undeveloped, although the subsurface groundwater infiltration and groundwater interceptor



trenches that were installed as part of the Interim Action cleanup activities remain on the Site. Further discussion of the previous environmental investigations and Interim Action cleanup activities conducted at the Site is provided in Section 2.4, Previous Environmental Investigations and Activities.

2.3 GEOLOGY AND HYDROGEOLOGY

A summary of the geologic and hydrogeologic conditions at and in the vicinity of the Site is provided below. Additional details on the geologic and hydrogeologic conditions encountered during the RI field investigations in 2015 and 2017 are provided in Section 4.1.

General discussion of the regional geology at the Site is available in the *Hydrogeologic Framework of Sedimentary Deposits in Six Structural Basins, Yakima River Basin, Washington* dated 2006, prepared by the U.S. Geological Survey (2006). The Site is located near the axis of the Wapato Syncline in the Yakima Fold Belt, a province that encompasses the Yakima River Basin. The Yakima Fold Belt is highly folded and faulted as a result of regional tectonic compression.

Surficial geology at this location consists of unconsolidated Quaternary flood and loess (wind) deposits that were formed through erosion of the Cascade Range and surrounding east-west-trending anticlinal ridges that surround the Site. Fluvial units generally comprise thick sequences of sand, gravel, and some finer material, including silt and clay. Loess deposits primarily are silt and clay and tend to be found in the southern and eastern portions of the valley (U.S. Geological Survey 2006).

Site subsurface lithology consists of brown silt to approximately 3 feet below ground surface (bgs), yellow to brown plastic silt from 3 to 8 feet bgs, and medium-grained sand with silt from 8 to 30 feet bgs (Chen-Northern 1993b). Groundwater is approximately 10 feet bgs at the Site and flows to the southeast (Chen-Northern 1993a). Stormwater runoff at the Site infiltrates into the ground. Some stormwater runoff reportedly travelled via overland flow into a former irrigation supply ditch along the eastern edge of the Site. The irrigation supply ditch was replaced with an underground pipeline and backfilled; however, Farallon was not able to locate information specifying when the irrigation supply ditch was filled.

City of Sunnyside water is supplied from the domestic supply wells owned by the City of Sunnyside. No public water-supply wells were identified within 1 mile of the Site (Ecology 2018).

The nearest surface water body is the Snipes Mountain Lateral irrigation canal approximately 4,450 feet west of the Site.

2.4 PREVIOUS ENVIRONMENTAL INVESTIGATIONS AND ACTIVITIES

This section describes investigations conducted by previous consultants at the Site. Additional information on the investigation procedures and results are provided in the referenced reports.

On April 25, 1990, Ecology received a call from Sunnyside Irrigation District regarding a possible sheen in an irrigation supply ditch at the intersection of the Midvale and Emerald Roads in Sunnyside, Washington. Ecology performed a Site visit and noted the sheen in the irrigation supply



ditch. Ecology notified Kelloggs Korner regarding a potential release of petroleum products and requested they perform a tank integrity test.

A 550-gallon regular gasoline UST at the Site did not pass a tank integrity test conducted on May 3, 1990. In 1990, three USTs, dispensers, and product lines were decommissioned and removed from the Site; an Interim Action excavation in the area of the former USTs was performed; and the gasoline service station building was demolished. In accordance with Notice of Violation No. DE 90-C160 (Ecology 1990), Mr. Arthur Leyendekker implemented an Interim Action cleanup at the Site commencing in 1990. Mr. Leyendekker passed away on August 13, 1991 and work continued under the direction of the Executor of the Estate of Arthur Leyendekker. Details of the Interim Action excavation and the amount of contaminated soil removed were not provided to Farallon. In addition, waste disposal documentation of the Interim Action excavation was not provided to Farallon.

Chen-Northern (1991) submitted a proposed action plan to Ecology on August 22, 1991 outlining a plan for installation of an interceptor trench, treatment of the impacted soil, and site characterization activities. The site characterization activities consisted of advancing 17 borings (B-1 through B-17) to depths of approximately 4.5 to 12.5 feet bgs to collect soil samples to assess soil conditions on September 20, 1991. No field screening results or olfactory data from soil sampling were available for the borings advanced by Chen-Northern. The borings were advanced in the area of the release of gasoline from the former UST on the southeastern portion of the Site identified during the Interim Action.

Total petroleum hydrocarbons as gasoline-range organics (GRO) and benzene, toluene, ethylbenzene, and xylenes (BTEX) were detected at concentrations exceeding MTCA Method A cleanup levels in borings B-2, B-5, B-9, B-13, B-16, and B-17 at depths ranging from 5.7 to 10.6 feet bgs. GRO was detected at concentrations of 580, 280, 860, and 240 milligrams per kilogram (mg/kg) in soil samples collected from borings B-2, B-5, B-9, and B-16, respectively, which exceed the MTCA Method A cleanup level (Figure 3; Table 1). Benzene was detected at concentrations of 0.73, 20 and 1.7, 1.39, and 0.055 mg/kg in soil samples collected from borings B-9, B-13, B-16, and B-17, respectively, which exceed the MTCA Method A cleanup level. Toluene and ethylbenzene were detected at concentrations of 170 and 33 mg/kg, respectively, in the soil sample collected from boring B-13 at a depth of 6.9 feet bgs, which exceeds the MTCA Method A cleanup level. Xylenes was detected at concentrations of 16.0, 33.0, and 240 and 10 mg/kg in the soil samples collected from borings B-5, B-9, and B-13, respectively, which exceed the MTCA Method A cleanup level. GRO and BTEX were not detected at concentrations exceeding laboratory practical quantitation limits (PQLs) in soil samples collected from borings B-1, B-3, B-4, B-6 through B-8, B-10 through B-12, B-14, and B-15.

Product recovery wells RW-1 through RW-5 and groundwater monitoring wells MW-1, MW-3, and MW-4 were installed at the Site by Chen-Northern in 1991 or 1992. Farallon was not provided with documentation of the installation, boring logs, or well construction details for these wells. Huntingdon Engineering and Environmental (formerly Chen-Northern) performed three quarterly groundwater monitoring events on March 18, June 9, and September 8, 1994. GRO and BTEX were detected at concentrations exceeding MTCA Method A cleanup levels in samples collected



from monitoring well MW-3 during all three sampling events. GRO and benzene were detected at concentrations exceeding MTCA Method A cleanup levels in samples collected from recovery well RW-3 during all three sampling events. Toluene, ethylbenzene, and xylenes were detected at concentrations exceeding the laboratory PQL but less than MTCA Method A cleanup levels in recovery well RW-3. Benzene was detected at a concentration of 8 micrograms per liter ($\mu\text{g}/\text{l}$) in the groundwater sample collected from recovery well RW-1 on September 8, 1994. GRO, toluene, ethylbenzene, and xylenes were reported non-detect at the laboratory PQL in samples collected from recovery well RW-1 during all three sampling events. GRO and BTEX were not detected at concentrations exceeding laboratory PQLs, or at concentrations exceeding laboratory PQLs but less than MTCA Method A cleanup levels, in samples collected from recovery wells RW-2, RW-4, and RW-5 and monitoring wells MW-1 and MW-4 during all three sampling events (Huntingdon Engineering and Environmental 1994a, 1994b, 1994c).

According to available records, groundwater monitoring and cleanup activities at the Site ceased in approximately late 1994.

2.5 REGULATORY STATUS

The Ecology (2018) Toxics Cleanup Program maintains environmental information pertaining to properties with known environmental concerns, and provides such information in a number of lists and reports. The Cleanup Site Details report indicated that the Site identification was “Kelloggs Korner,” with Cleanup Site Identification No. 4921 and Facility Identification No. 473. A release affecting groundwater and soil was reported on April 25, 1990, and Mr. Bob Swackhamer was assigned as the Ecology Project Manager for the Site. The Cleanup Site Details report indicated that the Site is enrolled in the VCP and has been assigned VCP Identification No. CE0441. According to the Cleanup Site Details report, the Site status is listed as “Cleanup Started.” The Site was enrolled in the VCP on April 26, 2016. The current Ecology Project Manager is Ms. Jennifer Lind (Ecology 2018).

The Ecology (2018) Regulated USTs and Inactive Facilities List indicated that three USTs were at the Site: one unleaded gasoline, one leaded gasoline, and one unknown use UST. The Regulated USTs and Inactive Facilities List stated that UST decommissioning work has been performed on two gasoline USTs and one unknown use UST. The Ecology (2018) Leaking UST List identified historical Release Identification No. 1072 and Leaking Underground Storage Tank Identification No. 48 for the Site, and indicated that the cleanup of soil and groundwater begun on August 21, 1996 was the result of a release at the Site.

In an opinion letter dated August 15, 2016, Ecology (2016) stated that additional work needs to be completed at the Site. The items that need to be completed are additional characterization, specifically on the properties south and east of the Site; a terrestrial ecological evaluation (TEE); establishment of cleanup standards; and selection of a cleanup action.



3.0 REMEDIAL INVESTIGATION SCOPE OF WORK

The purpose of the RI was to collect the data necessary to adequately characterize the Site for developing and evaluating technically feasible cleanup action alternatives. The approach for the RI included conducting two phases of field investigation to investigate current soil and groundwater conditions on and off the Property.

The RI field program was divided into four work elements: regulatory file review, reconnaissance sampling, monitoring well installation and development, and groundwater monitoring. A summary of the scope of work performed for each of these work elements is provided below.

3.1 REGULATORY FILE REVIEW

This work element included requesting and reviewing Ecology files for the Site. The regulatory files for the Site were reviewed prior to implementing subsequent work elements to assess the current status of the Site and the nature and extent of known contamination on the Site. Information from the regulatory file review was used to identify the sampling locations and parameters for the field work elements.

3.2 SOIL AND RECONNAISSANCE GROUNDWATER SAMPLING

The scope of work for the subsurface investigation performed by Farallon on November 9 and 10, 2015 was based on Farallon's review of previous investigations at the Site and the results of the groundwater sampling event that was performed on May 22, 2015, as described in Section 3.4, Groundwater Monitoring. The scope of work for the subsurface investigation included the advancement of borings FB-06 through FB-15 to a maximum depth of 20 feet bgs to assess soil and/or groundwater quality. The borings were advanced in the area of the release of gasoline from the UST on the southeastern portion of the Site. The boring locations are shown on Figure 2. Prior to conducting the field work, Farallon prepared a Site-specific Health and Safety Plan as required by Part 1910 of Title 29 of the Code of Federal Regulations (1910 CFR 29) and by WAC 296-62, and conducted public and private utility locates to clear the boring locations of underground utilities. A summary of the subsurface investigation field program is provided below.

3.2.1 Soil Sampling

Soil samples were collected continuously during the advancement of borings FB-06 through FB-15 by ESN Northwest of Olympia, Washington using a direct-push drill rig equipped with macrocore samplers (Figure 2). A Farallon Geologist observed subsurface conditions and retained soil samples from selected intervals for laboratory analysis based on field indications of potential contamination. Soil samples collected from borings FB-06 through FB-15 were collected and preserved in accordance with U.S. Environmental Protection Agency (EPA) Method 5035A. The soil samples were placed on ice in a cooler and delivered under standard chain-of-custody protocols to OnSite Environmental Inc. of Redmond, Washington. The information recorded on the boring logs included soil types encountered, visual and olfactory evidence of potential



contamination, and volatile organic vapor concentrations as measured using a photoionization detector. The boring logs are provided in Attachment A.

3.2.2 Reconnaissance Groundwater Sampling

Groundwater was purged using a peristaltic pump from a temporary 5-foot polyvinyl chloride screen in borings FB-06 through FB-15 until the groundwater was clear in appearance. Reconnaissance groundwater samples were collected and transferred directly into laboratory-prepared sample containers, placed on ice in a cooler, and delivered under standard chain-of-custody protocols to OnSite Environmental Inc.

3.2.3 Laboratory Analysis

Select soil and reconnaissance groundwater samples collected from borings FB-06 through FB-15 were analyzed for GRO by Northwest Method NWTPH-Gx, for BTEX by EPA Methods 8021B or 8260C, for 1,2-dibromomethane (EDB) by EPA Methods 8260C or 8011, for 1,2-dichloroethane (EDC) by EPA Method 8260C, and/or for methyl tertiary-butyl ether (MTBE) by EPA Method 8260C.

3.3 MONITORING WELL INSTALLATION

Farallon performed a subsurface investigation on October 16 and 17, 2017. The scope of work for the subsurface investigation included the advancement of borings FMW-1 through FMW-5. The final boring locations were slightly relocated from the proposed locations due to presence of subsurface utilities (Figure 2). Boring FMW-1 was advanced in an agricultural field south of the Property, borings FMW-2 and FMW-3 were advanced in the agricultural field east of the Property, and borings FMW-4 and FMW-5 were advanced in the gravel lot southeast of the Property. Prior to conducting the field work, Farallon prepared a Site-specific Health and Safety Plan as required by 1910 CFR 29 and by WAC 296-62, and conducted public and private utility locates to clear the boring locations of underground utilities. A summary of the subsurface investigation field program is provided below.

3.3.1 Soil Sampling

Soil samples were collected continuously during the advancement of borings FMW-1 through FWM-5 by Holt Services of Edgewood, Washington using a direct-push drill rig equipped with macrocore samplers to a maximum depth of 15 feet bgs (Figure 2). A Farallon Geologist observed subsurface conditions and retained soil samples from selected intervals for laboratory analysis based on field indications of potential contamination. Soil samples collected from borings FMW-1 through FMW-5 were collected and preserved in accordance with EPA Method 5035A. The soil samples were placed on ice in a cooler and delivered under standard chain-of-custody protocols to OnSite Environmental Inc. The information recorded on the boring logs included soil types encountered, visual and olfactory evidence of potential contamination, and volatile organic vapor concentrations as measured using a photoionization detector. The boring logs are provided in Attachment A.



3.3.2 Monitoring Well Installation

Borings FMW-1 through FMW-5 were completed as groundwater monitoring wells. Monitoring wells FMW-1 through FMW-5 were constructed in accordance with the Minimum Standards for Construction and Maintenance of Wells, as established in WAC 173-160. The wells were constructed of 2-inch-diameter polyvinyl chloride casings and screens with prepacked 10-20 sand screened sections. Monitoring wells FMW-1 and FMW-2 were constructed with a 0.010-inch slotted screen at a depth of 4 to 14 feet bgs. Monitoring wells FMW-3 through FMW-5 were constructed with a 0.010-inch slotted screen at a depth of 5 to 15 feet bgs. The borehole annulus surrounding each well screen was filled with a filter pack consisting of clean 10-20 sand, and extended from the base of the screen to approximately 1 foot above the screened interval. A bentonite seal was placed from the top of the sand filter pack to a depth of approximately 2 to 3 feet bgs. A 2-foot-thick concrete surface seal was placed around the well from the top of the bentonite to approximately the ground surface surrounding the well monument. Monitoring wells FMW-1 through FMW-3 were completed with 3-foot stick-up steel monuments above surface grade. Monitoring wells FMW-4 and FMW-5 were completed with flush-mounted traffic-rated vaults. Additional well construction information is provided on the boring logs in Attachment A. Immediately following installation, monitoring wells FMW-1 through FMW-5 were developed by purging approximately 10 gallons of groundwater from each monitoring well.

3.3.3 Laboratory Analysis

Select soil samples collected from borings FMW-1 through FMW-5 were analyzed for GRO and BTEX by methods described above.

3.4 GROUNDWATER MONITORING

Farallon performed a groundwater monitoring event at the Site on May 21, 2015, which included depth-to-water measurements and collection of groundwater samples from monitoring wells MW-1 and MW-4 and recovery wells RW-1, RW-4, and RW-5 (Figure 2). Depth to groundwater ranged from 8.96 to 11.07 feet bgs in the monitoring and recovery wells prior to the start of groundwater sampling activities. Water-quality parameters, including temperature, pH, conductivity, dissolved oxygen, turbidity, and oxygen-reduction potential, were monitored during purging using a portable water-quality meter. After field parameters had stabilized, Farallon collected a groundwater sample from each well using low-flow purging and sampling methods. The groundwater samples were collected in laboratory-supplied sample containers, placed on ice in a cooler, and delivered under standard chain-of-custody protocols to OnSite Environmental, Inc. for laboratory analysis for GRO, total petroleum hydrocarbons as diesel-range organics (DRO) and as oil-range organics (ORO), BTEX, EDB, EDC, and MTBE by the methods described above.

Farallon performed a groundwater monitoring event at the Site on October 25, 2017, which included depth-to-water measurements and collection of groundwater samples from monitoring wells FMW-1 through FMW-5 (Figure 2). Depth to groundwater ranged from 12.10 to 13.22 feet below the top of the well casings in the monitoring wells prior to the start of groundwater sampling activities. Water-quality parameters, including temperature, pH, conductivity, dissolved oxygen, turbidity, and oxygen-reduction potential, were monitored during purging using a portable water-



quality meter. After field parameters had stabilized, Farallon collected a groundwater sample from each well using low-flow purging and sampling methods. The groundwater samples were collected in laboratory-supplied sample containers, placed on ice in a cooler, and delivered under standard chain-of-custody protocols to OnSite Environmental, Inc. for laboratory analysis for GRO and BTEX by the methods described above.



4.0 REMEDIAL INVESTIGATION RESULTS

The results from the RI soil and groundwater sampling are presented below.

4.1 GEOLOGIC AND HYDROGEOLOGIC CONDITIONS

The stratigraphy encountered in the borings advanced at the Site by Farallon in November 2015 primarily consisted of silt, sandy silt with layers of silty sand and poorly graded gravel (likely from the Interim Action excavation) to the total depth explored of approximately 20 feet bgs. The stratigraphy encountered in the borings advanced at the Site by Farallon in October 2017 consisted of silt or silty sand to a maximum depth of 15 feet bgs, which was similar to the lithology on the Property. Geologic cross-sections of the Site are provided on Figures 4 and 5. The cross-section locations are shown on Figure 2. Boring logs are provided in Appendix A.

Depth to groundwater was measured at monitoring wells FMW-1 through FMW-5 on October 24, 2017 (Table 2). Depth to groundwater ranged from 12.10 feet bgs in monitoring well FMW-1 to 13.22 feet bgs in monitoring well FMW-3. Groundwater elevations are calculated relative to an arbitrary Property-specific elevation datum of 100.0 feet at the reference point established at the Site. Based on groundwater elevations calculated using depth to water measured in monitoring wells on the Site, the interpreted groundwater flow direction beneath the Site is to the south-southwest at an estimated gradient of 0.015 foot per foot (Figure 6; Table 2).

4.2 SOIL ANALYTICAL RESULTS

Results for the subsurface investigations performed in November 2015 and October 2017 are summarized below and included on Figure 3 and in Table 1. Laboratory analytical reports are provided in Appendix B.

4.2.1 Farallon 2015 Subsurface Investigation

Borings FB-6 through FB-15 were advanced to a maximum depth of 20.0 feet bgs on November 9 and 10, 2015. Field evidence, including petroleum odor and elevated photoionization detector readings, indicated the potential presence of COPCs in soil at depths ranging from approximately 10 to 12 feet bgs in borings FB-08, FB-09, and FB-14.

GRO was detected at a concentration of 31 mg/kg in the soil sample collected from boring FB-07 at a depth of 11.5 feet bgs, which is less than the MTCA Method A cleanup level. GRO was not detected at concentrations exceeding laboratory PQLs in the other soil samples analyzed from borings FB-06 through FB-15 (Figure 3; Table 1).

Xylenes were detected at a concentration of 0.13 mg/kg in the soil sample collected from boring FB-07 at a depth of 11.5 feet bgs, which is less than the MTCA Method A cleanup level. Xylenes were not detected at concentrations exceeding laboratory PQLs in the other soil samples analyzed from borings FB-06 through FB-15 (Figure 3; Table 1).



Benzene, toluene, and ethylbenzene were not detected at concentrations exceeding laboratory PQLs in the soil samples analyzed from borings FB-06 through FB-15 (Figure 3; Table 1).

EDB, EDC, and MTBE were not detected at concentrations exceeding laboratory PQLs in the soil samples analyzed from borings FB-08, FB-09, and FB-14 (Figure 3; Table 1).

4.2.2 Farallon 2017 Subsurface Investigation

Borings FMW-1 through FMW-5 were advanced to a maximum depth of 15 feet bgs on October 16 and 17, 2017. Field screening evidence and photoionization detector readings from soil samples did not indicate the potential presence of COPCs in the soil.

GRO and BTEX were not detected at concentrations exceeding laboratory PQLs in soil samples collected from borings FMW-1 through FMW-5 at the Site (Figure 3; Table 1).

4.3 GROUNDWATER ANALYTICAL RESULTS

Results for the subsurface investigations performed in November 2015 and October 2017 are summarized below and included on Figure 7 and in Table 3. Laboratory analytical reports are provided in Appendix B.

4.3.1 Farallon May 2015 Groundwater Monitoring Event

Farallon performed a groundwater monitoring event on May 22, 2015. DRO, ORO, GRO, BTEX, EDB, EDC, and MTBE were not detected at concentrations exceeding laboratory PQLs in groundwater samples collected from monitoring wells MW-1 and MW-4 and recovery wells RW-1, RW-4, and RW-5 (Figure 7; Table 3).

4.3.2 Farallon November 2015 Reconnaissance Groundwater Monitoring Event

Farallon collected reconnaissance groundwater samples on November 9 and 10, 2015 from borings FB-06 through FB-15. Ethylbenzene and xylenes were detected at concentrations of 0.24 and 0.55 µg/l, respectively, in the reconnaissance groundwater sample collected from boring FB-08, which do not exceed MTCA Method A cleanup levels (Figure 7; Table 3). Ethylbenzene and xylenes were not detected at concentrations exceeding laboratory PQLs in the reconnaissance groundwater samples analyzed from borings FB-06, FB-07, and FB-09 through FB-15 (Figure 7; Table 3).

GRO, benzene, and toluene were not detected at concentrations exceeding laboratory PQLs in the reconnaissance groundwater samples analyzed from borings FB-06 through FB-15 (Figure 7; Table 3).

EDB, EDC, and MTBE were not detected at concentrations exceeding laboratory PQLs in the reconnaissance groundwater samples analyzed from borings FB-08, FB-09, and FB-14 (Table 4).



4.3.3 Farallon October 2017 Groundwater Monitoring Event

Farallon performed a groundwater monitoring event on October 25, 2017. GRO and BTEX were not detected at concentrations exceeding laboratory PQLs in groundwater samples collected from monitoring wells FMW-1 through FMW-5 (Figure 7; Table 3).



5.0 CONCEPTUAL SITE MODEL

The conceptual site model has been developed to evaluate, define, or document the following elements in accordance with WAC 173-340-200:

- Confirmed and suspected source areas;
- COPCs;
- Media of concern;
- Nature and extent of contamination in soil and/or groundwater at concentrations exceeding MTCA Method A cleanup levels;
- Contaminant fate and transport of COPCs;
- Potential exposure pathways and scenarios; and
- Cleanup standards.

These elements are described for the Site in the following sections.

5.1 CONFIRMED AND SUSPECTED SOURCE AREAS

Releases from the former UST associated with the former gasoline service station are a confirmed source of COPCs exceeding MTCA Method A cleanup levels in soil and groundwater at the Site. The three USTs, product piping, and dispensers were decommissioned and removed in 1990 during an Interim Action.

5.2 CONSTITUENTS OF POTENTIAL CONCERN

COPCs are defined as the hazardous substances that have been detected at concentrations exceeding MTCA Method A cleanup levels. The COPCs for the Site are GRO and BTEX.

5.3 MEDIA OF CONCERN

The media of potential concern for the Site are identified as soil, groundwater, and surface water.

Soil was retained as a medium of concern due to the presence of the COPCs GRO and BTEX at concentrations that exceeded MTCA Method A cleanup levels in soil samples collected from borings B-2, B-5, B-9, B-13, B-16, and B-17 in 1991.

Groundwater was retained as a medium of concern due to the presence of the COPCs GRO and BTEX that exceeded MTCA Method A cleanup levels in groundwater samples collected from recovery wells RW-1 and RW-3 and monitoring well MW-3 in 1994.

Surface water formerly was a medium of concern due to observation of a visible sheen of petroleum products on the irrigation supply ditch on the eastern side of Midvale Road in 1990. The irrigation supply ditch no longer exists and was replaced by an underground stormwater



pipeline installed in the same location. The date of installation of the pipeline is unknown. All current surface water features are at a sufficient distance from the Site so that surface water or sediments are not retained as a media of concern.

5.4 NATURE AND EXTENT OF CONTAMINATION

Based on the analytical results for soil and groundwater samples analyzed during the 2015 and 2017 subsurface investigations, the nature and extent of soil and groundwater contamination have been sufficiently characterized to support the recommendation that no further cleanup for the Site is warranted.

5.4.1 Soil

The Interim Action completed in 1990 removed soil containing COPCs at concentrations exceeding MTCA cleanup levels from the source area. Analytical results for soil samples collected east and south of the Interim Action excavation area at depths ranging from 5.5 to 10.5 feet bgs confirmed that elevated concentrations of COPCs in soil remained in 1991. Based on the results of the 2015 subsurface investigation, borings FB-06 through FB-15 were installed in the area of concern containing soil contamination that exceeded MTCA Method A cleanup levels in 1991, and the investigation results demonstrate that soil is no longer a medium of concern. Analytical results for soil samples collected in the 2017 subsurface investigation, which was performed on adjacent properties where a sheen was noted in an irrigation supply ditch, show that soil on the adjacent properties is no longer a medium of concern. Analytical results for soil samples collected from the Site at depths ranging from approximately 7.5 to 18.0 feet bgs in the 2015 and 2017 subsurface investigations demonstrated that COPCs were not detected at concentrations exceeding laboratory PQLs in soil.

5.4.2 Groundwater

In 1994, COPCs for groundwater were detected at concentrations exceeding MTCA Method A cleanup levels in groundwater samples collected from recovery wells RW-1 and RW-3 and monitoring well MW-3 (Figure 7; Table 3). COPCs were not detected at concentrations exceeding laboratory PQLs in the reconnaissance groundwater samples collected from borings FB-06 through FB-15 in 2015, which were collected from locations that encircled and were within the Interim Action excavation area. Groundwater monitoring events in 2015 and 2017 demonstrated that COPCs are no longer present in groundwater at the Site, as no analytes were detected at concentrations exceeding laboratory PQLs in samples analyzed. Groundwater is no longer a medium of concern at the Site.

5.4.3 Surface Water

Surface water was a medium concern at the property east-adjacent to the Site, but the irrigation supply ditch has been removed and backfilled.

5.5 CONTAMINANT FATE AND TRANSPORT

Results of the Interim Action confirmed historical releases of COPCs from the source area affected soil on the Site to a depth of at least 10.6 feet bgs in the areas of the three USTs removed during the Interim Action. Previous investigation data suggest that COPCs migrated from soil to shallow



groundwater on and off the Property to the south and east beneath the paved road surface and agricultural fields. In 1994, GRO and BTEX were detected at concentrations exceeding MTCA Method A cleanup levels in recovery well RW-3 and monitoring well MW-3 off the Property. Recent soil and groundwater investigations performed in 2015 and 2017 show that COPCs are no longer present at concentrations exceeding MTCA Method A cleanup levels in Site media.

5.6 POTENTIAL EXPOSURE PATHWAYS

This section presents the assessment and conclusions pertaining to possible exposure pathways at the Site. The two types of possible exposure risks associated with the presence of COPCs at the Site are human health risk and terrestrial ecological risk. This section also identifies potential exposure scenarios.

A qualitative evaluation of potential exposure pathways was conducted for the RI to assess whether exposure pathways are potentially complete from the source area to human receptors.

5.6.1 Soil and Groundwater

The human health risk exposure pathways related to COPCs in soil and groundwater are not a concern due to COPCs not being detected at concentrations exceeding laboratory PQLs in soil and groundwater samples analyzed during the 2015 and 2017 subsurface investigations.

5.6.2 Terrestrial Ecological Evaluation Results

A TEE is required by WAC 173-340-7490 at any site where there has been a release of a hazardous substance to soil. The regulation requires that one of the following actions be taken:

- Documenting a TEE exclusion using the criteria presented in WAC 173-340-7491;
- Conducting a simplified TEE in accordance with WAC 173-340-7492; or
- Conducting a site-specific TEE in accordance with WAC 173-340-7493.

A simplified TEE was conducted in accordance with WAC 173-340-7492 and no further evaluation was warranted based on the following analyses and conclusions:

- Exposure Analysis: WAC 173-340-7492(2)(a) – Area of soil contamination at the Site is not more than 350 square feet;
- Pathway Analysis: WAC 173-340-7492(2)(b) – No potential exposure pathways from soil contamination to ecological receptors; and
- Contaminant Analysis: WAC 173-340-7492(2)(c) – No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations that exceed the values listed in Table 749-2.

The TEE results are provided in Appendix C. No further consideration of ecological impacts is required under MTCA.



5.7 CLEANUP STANDARDS

As defined in WAC 173-340-700, cleanup standards include establishing cleanup levels and the points of compliance at which the cleanup levels are to be attained. The cleanup standards for the Site have been established to be protective of human health and the environment in accordance with WAC 173-340-700 through 173-340-740.

5.7.1 Cleanup Levels

The cleanup levels are the concentrations of COPCs that are to be met for each medium of concern at the points of compliance defined for the Site. The preliminary cleanup levels for COPCs in soil and groundwater are presented below.

5.7.1.1 Soil

The preliminary cleanup levels for soil at the Site are the MTCA Method A soil cleanup levels for unrestricted land use. The preliminary cleanup levels for COPCs in soil are:

- 30 mg/kg for GRO when benzene is present;
- 100 mg/kg for GRO when benzene is not present;
- 0.03 mg/kg for benzene;
- 7 mg/kg for toluene;
- 6 mg/kg for ethylbenzene; and
- 9 mg/kg for xylenes.

5.7.1.2 Groundwater

The preliminary cleanup levels for groundwater at the Site are the MTCA Method A preliminary cleanup levels for groundwater. The preliminary cleanup levels for COPCs in groundwater are:

- 800 µg/l for GRO when benzene is present;
- 1,000 µg/l for GRO when benzene is not present;
- 5 µg/l for benzene;
- 1,000 µg/l for toluene;
- 700 µg/l for ethylbenzene; and
- 1,000 µg/l for xylenes.

5.7.2 Points of Compliance

The points of compliance are the locations at which the preliminary cleanup levels for COPCs in each medium of concern must be attained to meet the requirements of MTCA and support the issuance of a No Further Action determination for the Site from Ecology. The points of compliance for the Site were established in accordance with WAC 173-340-740(6) for soil and groundwater.



5.7.2.1 Soil

The standard point of compliance for soil is defined as all soil at the Site where concentrations of COPCs exceeding MTCA Method A cleanup levels have been detected in in-situ soil samples.

5.7.2.2 Groundwater

The standard point of compliance for groundwater is defined as the uppermost level of the saturated zone extending vertically to the lowest depth that potentially could be impacted by COPCs throughout the Site. This groundwater interval consists of the shallow groundwater-bearing zone throughout the Site.



6.0 CONCLUSIONS

This RI Report has provided sufficient information to document that the RI for Site has met the requirements of WAC 173-340-350 and is complete. The RI also documents that components of a feasibility study are not required to be completed as the final cleanup action has been completed. Contamination associated with the former gasoline service station on the Property is no longer present on the Site. An Interim Action removed contamination from the source area in 1991. Subsurface investigations performed in 2015 and 2017 demonstrated that GRO, BTEX, and fuel additives EDB, EDC, and MTBE were reported at concentrations less than MTCA Method A cleanup levels in all soil and groundwater samples analyzed.

Soil samples were collected in 2015 and 2017 from the former Interim Action area, along the border of the excavation and the Property to the south and east, and on adjacent properties. GRO and BTEX were not detected at concentrations exceeding laboratory PQLs in soil and groundwater samples collected in 2015 and 2017. The analytical data demonstrate that COPCs are no longer present at concentrations exceeding MTCA Method A cleanup levels on the Site. Results for the 2017 subsurface investigation have demonstrated that COPCs are not present at the properties east-, southeast-, or south-adjacent of the Property.

Based on the results of the subsurface investigations, it is Farallon's opinion that conditions at the Site are protective of human health and the environment and no further action is necessary to proceed with regulatory closure of the Site. Farallon requests that a No Further Action determination be issued by Ecology for the Site.



7.0 REFERENCES

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- . 1993a. *Corrective Action Plan, Kellogg's Korner, Sunnyside, Washington*. Prepared for Niels Brown c/o Hart and Winfree. March.
- . 1993b. *Groundwater Sampling and Analysis Plan, Kellogg's Korner Monitor Wells, Sunnyside, Washington*. Prepared for Niels Brown c/o Hart and Winfree. October.
- Farallon Consulting, L.L.C. (Farallon). 2016. Letter Regarding Subsurface Investigation, Kelloggs Korner, Sunnyside, Washington. From Joe Rounds and Clifford T. Schmitt. To Niels Brown as Executor of the Estate of Arthur Leyendekker, c/o Davis Wright Tremaine LLP. March 31.
- Huntingdon Engineering and Environmental. 1994a. Letter Regarding Results of First Quarter 1994 Groundwater Sampling at the Kellogg's Korner Site. From Paul Danielson and Gerald G. Harper. To Niels Brown c/o Hart and Winfree. April 29.
- . 1994b. Letter Regarding Results of Second Quarter 1994 Groundwater Sampling at the Kellogg's Korner Site. From Paul Danielson and Gerald G. Harper. To Niels Brown c/o Hart and Winfree. July 18.
- . 1994C. Letter Regarding Results of Third Quarter 1994 Groundwater Sampling at the Kellogg's Korner Site. From Paul Danielson and Gerald G. Harper. To Niels Brown c/o Hart and Winfree. October 7.
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- United States Census Bureau. 2016. QuickFacts, Sunnyside City, Washington. <<https://www.census.gov/quickfacts/fact/table/sunnysidecitywashington/PST045216>>. (February 6, 2018.)
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———. 2016. Letter Regarding Further Action at the Kelloggs Korner Site. From Jennifer Lind. To Niels Brown, Executor of the Estate of Arthur Leyendekker c/o David Ubaldi, Davis Wright Tremaine LLP. August 15.

———. 2018. Toxics Cleanup Program Web Reporting Database Search. <<https://fortress.wa.gov/ecy/tcpwebreporting/report.aspx>>. (February 7, 2018.)

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8.0 LIMITATIONS

8.1 GENERAL LIMITATIONS

The conclusions contained in this report/assessment are based on professional opinions with regard to the subject matter. These opinions have been arrived at in accordance with currently accepted hydrogeologic and engineering standards and practices applicable to this location. The conclusions contained herein are subject to the following inherent limitations:

- **Accuracy of Information.** Farallon obtained, reviewed, and evaluated certain information used in this report/assessment from sources that were believed to be reliable. Farallon's conclusions, opinions, and recommendations are based in part on such information. Farallon's services did not include verification of its accuracy or authenticity. Should the information upon which Farallon relied prove to be inaccurate or unreliable, Farallon reserves the right to amend or revise its conclusions, opinions, and/or recommendations.
- **Reconnaissance and/or Characterization.** Farallon performed a reconnaissance and/or characterization of the Site that is the subject of this report/assessment to document current conditions. Farallon focused on areas deemed more likely to exhibit hazardous materials conditions. Contamination may exist in other areas of the Site that were not investigated or were inaccessible. Site activities beyond Farallon's control could change at any time after the completion of this report/assessment.

For the foregoing reasons, Farallon cannot and does not warrant or guarantee that the Site is free of hazardous or potentially hazardous substances or conditions, or that latent or undiscovered conditions will not become evident in the future. Farallon's observations, findings, and opinions can be considered valid only as of the date of the report.

This report/assessment has been prepared in accordance with the contract for services between Farallon and the Estate of Arthur Leyendekker, and currently accepted industry standards. No other warranties, representations, or certifications are made.

8.2 LIMITATION ON RELIANCE BY THIRD PARTIES

Reliance by third parties is prohibited. This report/assessment has been prepared for the exclusive use of the Estate of Arthur Leyendekker to address the unique needs of the Estate of Arthur Leyendekker at Kelloggs Korner at a specific point in time. Ecology is recognized as an intended user of this report/assessment, subject to the same limitations as the Estate of Arthur Leyendekker.

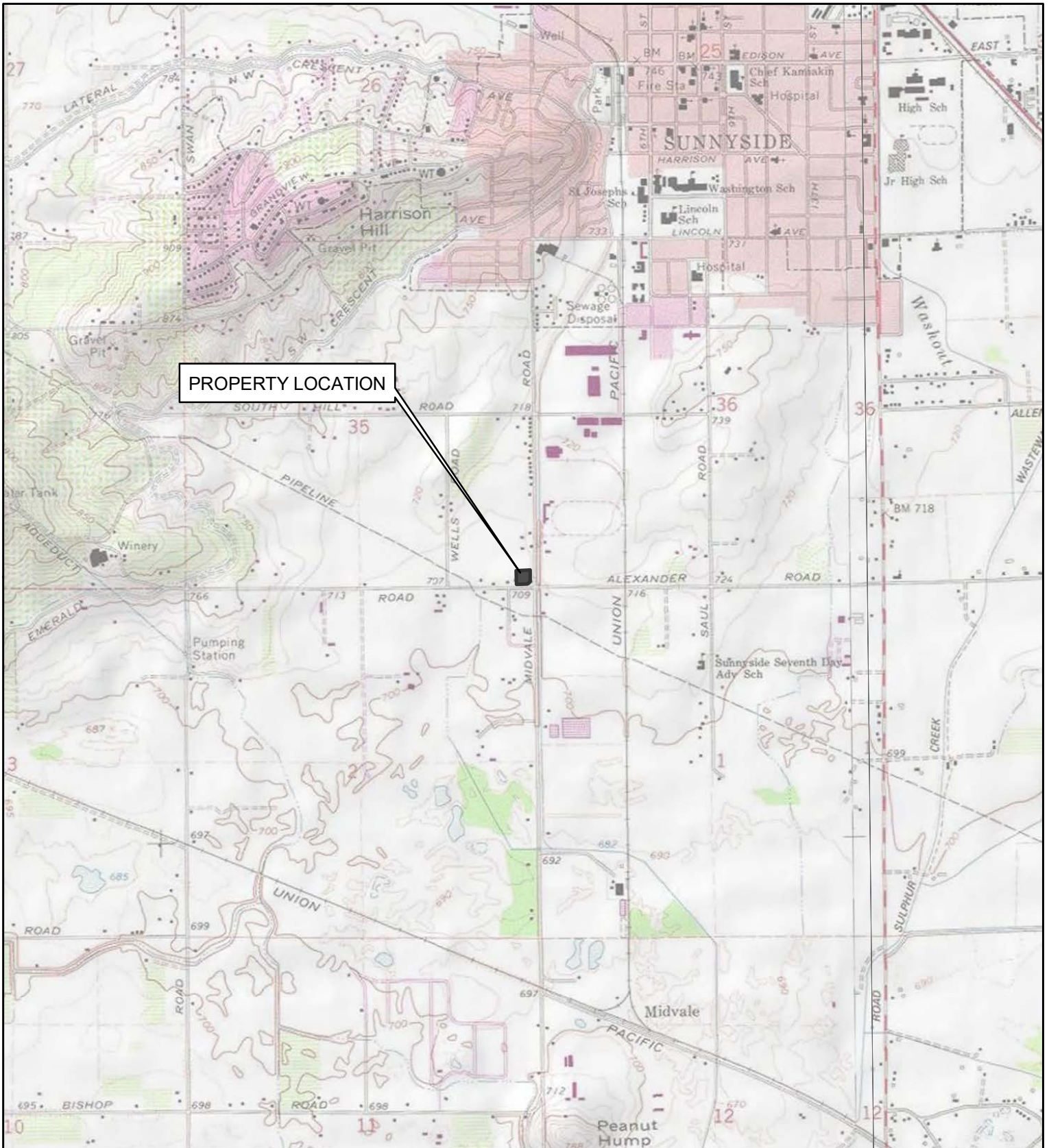
This is not a general grant of reliance. No one other than the Estate of Arthur Leyendekker may rely on this report unless Farallon agrees in advance to such reliance in writing. Any unauthorized use, interpretation, or reliance on this report/assessment is at the sole risk of that party and Farallon will have no liability for such unauthorized use, interpretation, or reliance.

FIGURES

REMEDIAL INVESTIGATION REPORT

**Kelloggs Kerner
Midvale and Emerald Roads
Sunnyside, Washington**

Farallon PN: 1432-001



REFERENCE: 7.5 MINUTE USGS QUADRANGLE SUNNYSIDE, WASHINGTON, DATED 2013



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Washington
Issaquah | Bellingham | Seattle

Oregon
Portland | Bend | Baker City

California
Oakland | Sacramento | Irvine

FIGURE 1
PROPERTY VICINITY MAP
KELLOGGS KORNER
EMERALD AND MIDVALE ROADS
SUNNYSIDE, WASHINGTON

FARALLON PN: 1432-001

Drawn By: tperrin

Checked By: JR



Date: 3/19/2018

Disc Reference:

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LEGEND

-  MONITORING WELL (FARALLON, 2017)
-  RECOVERY WELL (CHEN-NORTHERN INC., 1992)
-  MONITORING WELL HISTORICAL (CHEN-NORTHERN INC., 1991)
-  RECOVERY WELL HISTORICAL (CHEN-NORTHERN INC., 1992)
-  BORING (FARALLON, 2015)
-  BORING (CHEN-NORTHERN INC., 1991)
-  GROUNDWATER TRENCH
-  APPROXIMATE PROPERTY BOUNDARY
-  CROSS-SECTION LOCATION
-  YAKIMA COUNTY PARCEL IDENTIFIER

NOTE: LOCATIONS ARE APPROXIMATE



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Washington
 Issaquah | Bellingham | Seattle

Oregon
 Portland | Bend | Baker City

California
 Oakland | Sacramento | Irvine

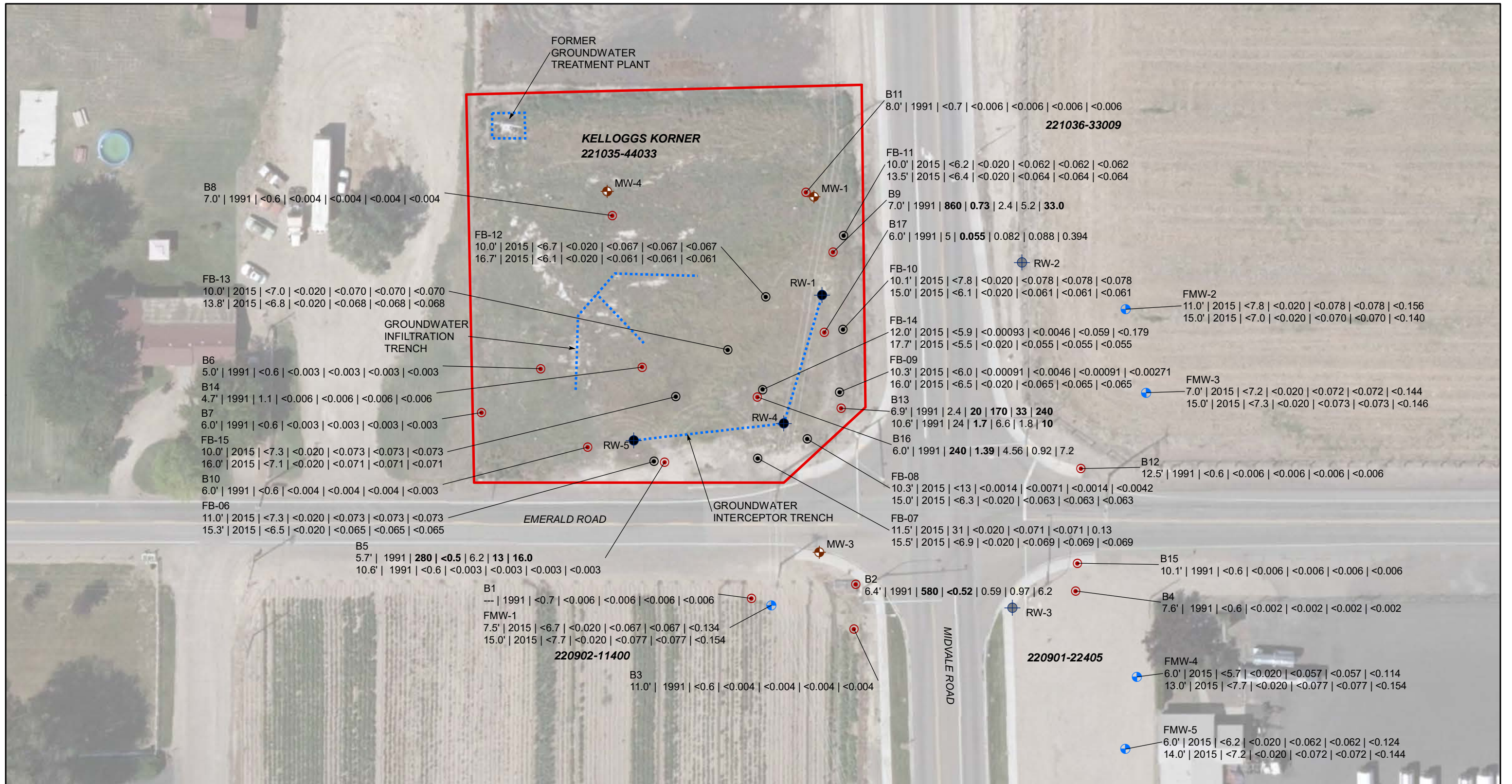
FIGURE 2
 SITE PLAN
 KELLOGGS KORNER
 EMERALD AND MIDVALE ROADS
 SUNNYSIDE, WASHINGTON

FARALLON PN: 1432-001

Drawn By: pemahiser Checked By: JR

Date: 3/30/2018 Disc Reference:
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LEGEND

- MONITORING WELL (FARALLON, 2017)
- RECOVERY WELL (CHEN-NORTHERN INC., 1992)
- MONITORING WELL HISTORICAL (CHEN-NORTHERN INC., 1991)
- RECOVERY WELL HISTORICAL (CHEN-NORTHERN INC., 1992)
- BORING (FARALLON, 2015)
- BORING (CHEN-NORTHERN INC., 1991)
- GROUNDWATER TRENCH
- APPROXIMATE PROPERTY BOUNDARY
- 220901-22405 YAKIMA COUNTY PARCEL IDENTIFIER

NOTES:
 SOIL RESULTS REPORTED AS:
 DEPTH IN FEET BELOW GROUND SURFACE | YEAR SAMPLED | GRO | BENZENE |
 TOLUENE | ETHYLBENZENE | XYLENES
 CONCENTRATIONS SHOWN IN MILLIGRAMS PER KILOGRAM
 GRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS GASOLINE-RANGE ORGANICS
BOLD = RESULTS DENOTE CONCENTRATIONS EXCEEDING THE MODEL TOXICS CONTROL ACT (MTCA) CLEANUP LEVEL
 < = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE REPORTING LIMIT LISTED
 --- = DEPTH OF SAMPLE UNKNOWN
 LOCATIONS ARE APPROXIMATE

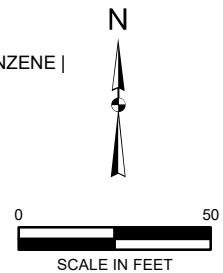
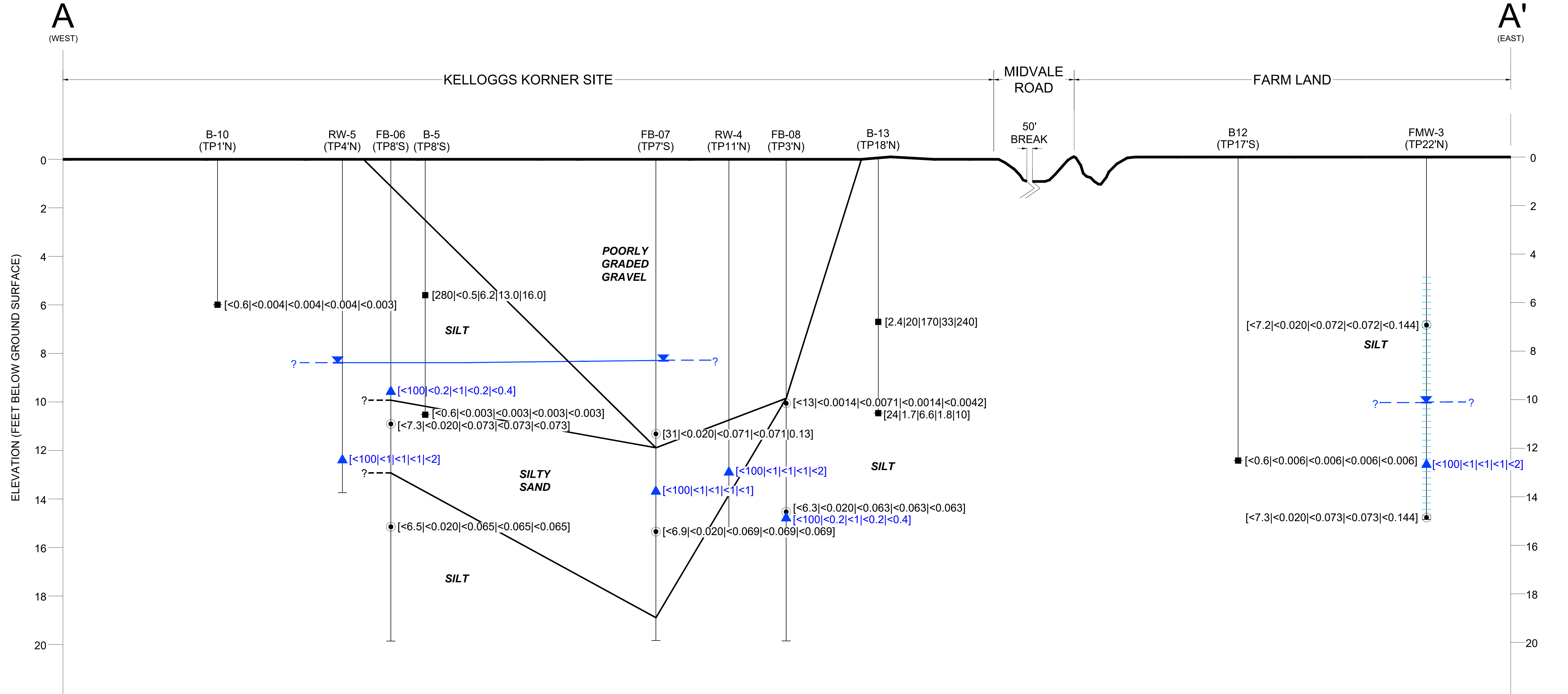


FIGURE 3
 SITE PLAN SHOWING SOIL ANALYTICAL RESULTS
 KELLOGGS KORNER
 EMERALD AND MIDVALE ROADS
 SUNNYSIDE, WASHINGTON



LEGEND:

- B-10 (TP1'N) BORING/MONITORING WELL ID
- BORING TRANSPOSED (TP) IN FEET NORTH (N) OR SOUTH (S) OF CROSS-SECTION LINE.
- STRATIGRAPHIC CONTACT] DASHED WHERE APPROXIMATE
- CHEN-NORTHERN INC. SOIL SAMPLE (1994)
- FARALLON SOIL SAMPLE (2015 AND 2017)
- FARALLON GROUNDWATER SAMPLE (2015 AND 2017)
- GROUNDWATER ELEVATION
- WELL SCREEN INTERVALS

ALL GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER (µg/l)

[<100|<0.2|<1.0|<0.2|<0.4] GROUNDWATER ANALYTICAL RESULT [GRO|B|T|E|X]

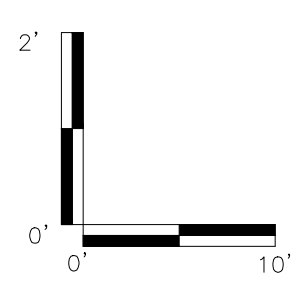
ALL SOIL ANALYTICAL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/kg)

[2.4|20|170|33|240] SOIL ANALYTICAL RESULT [GRO|B|T|E|X]

GRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS GASOLINE-RANGE ORGANICS

BTEX = BENZENE | TOLUENE | ETHYLBENZENE | AND XYLENES

< = INDICATES CONCENTRATIONS NOT DETECTED ABOVE THE STATED LABORATORY REPORTING LIMIT



B
(NORTH)

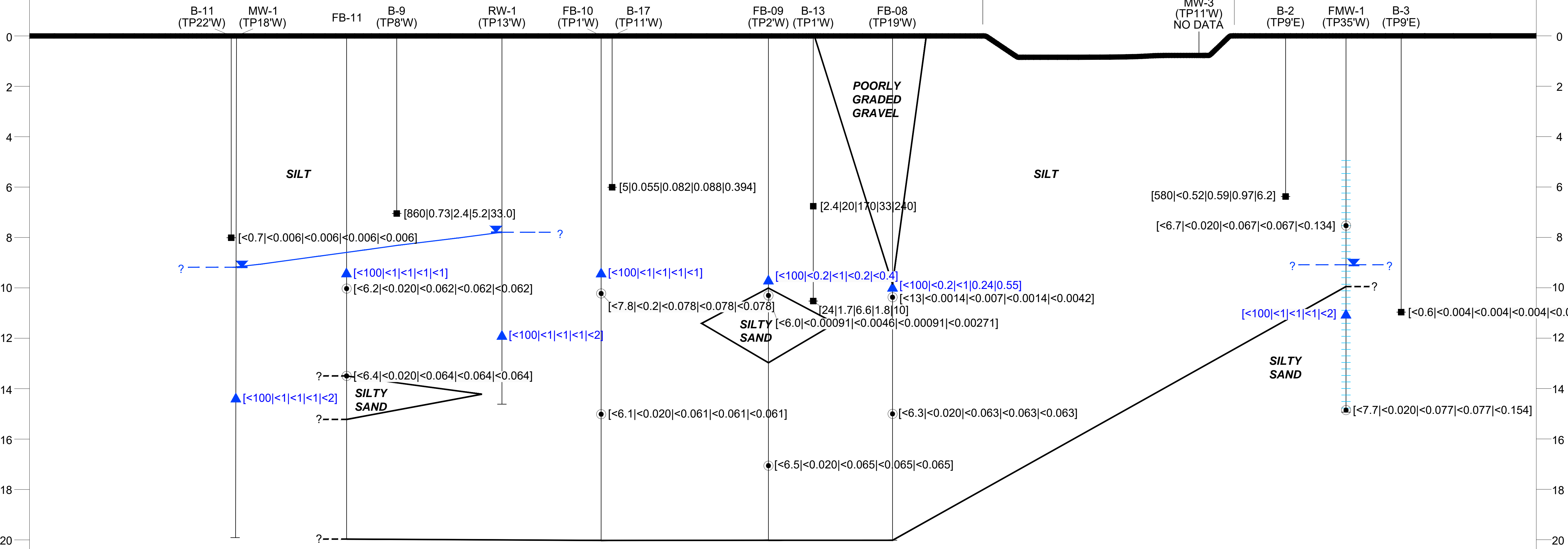
B'
(SOUTH)

KELLOGGS KORNER SITE

EMERALD ROAD

FARM LAND

ELEVATION (FEET BELOW GROUND SURFACE)



LEGEND:

- B-11 (TP22'W) BORING/MONITORING WELL ID
BORING TRANSPOSED (TP)
IN FEET EAST (E) OR WEST (W) OF
CROSS-SECTION LINE.
- STRATIGRAPHIC CONTACT
DASHED WHERE APPROXIMATE
- CHEN-NORTHERN INC. SOIL SAMPLE (1994)
- FARALLON SOIL SAMPLE (2015 AND 2017)
- FARALLON GROUNDWATER SAMPLE (2015 AND 2017)
- GROUNDWATER ELEVATION
- WELL SCREEN INTERVALS

ALL GROUNDWATER ANALYTICAL RESULTS IN MICROGRAMS PER LITER ($\mu\text{g/l}$)

[<100 | <0.2 | <1.0 | 0.24 | 0.55] GROUNDWATER ANALYTICAL RESULT [GRO|B|T|E|X]

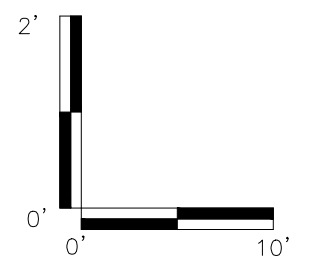
ALL SOIL ANALYTICAL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/kg)

[2.4|20|170|33|240] SOIL ANALYTICAL RESULT [GRO|B|T|E|X]

GRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS GASOLINE-RANGE ORGANICS

BTEX = BENZENE | TOLUENE | ETHYLBENZENE | AND XYLENES

< = INDICATES CONCENTRATIONS NOT DETECTED ABOVE THE STATED LABORATORY REPORTING LIMIT



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



FIGURE 5
CROSS-SECTION B-B'
KELLOGGS KORNER
EMERALD AND MIDVALE ROADS
SUNNYSIDE, WASHINGTON

FARALLON PN: 1432-001
Date: 3/30/2018 Disk Reference: 1432-001 X-SEC



LEGEND

-  MONITORING WELL (FARALLON, 2017)
-  RECOVERY WELL (CHEN-NORTHERN INC., 1992)
-  MONITORING WELL HISTORICAL (CHEN-NORTHERN INC., 1991)
-  RECOVERY WELL HISTORICAL (CHEN-NORTHERN INC., 1992)
-  BORING (FARALLON, 2015)
-  BORING (CHEN-NORTHERN INC., 1991)
-  GROUNDWATER TRENCH

-  APPROXIMATE PROPERTY BOUNDARY
-  YAKIMA COUNTY PARCEL IDENTIFIER
-  88.63 GROUNDWATER ELEVATION (OCTOBER 23, 2017)
-  87.0 - - - APPROXIMATE GROUNDWATER ELEVATION CONTOUR (DASHED WHERE INFERRED)
-  APPROXIMATE DIRECTION OF GROUNDWATER FLOW

NOTE: LOCATIONS ARE APPROXIMATE



Washington
Issaquah | Bellingham | Seattle

Oregon
Portland | Bend | Baker City

California
Oakland | Sacramento | Irvine

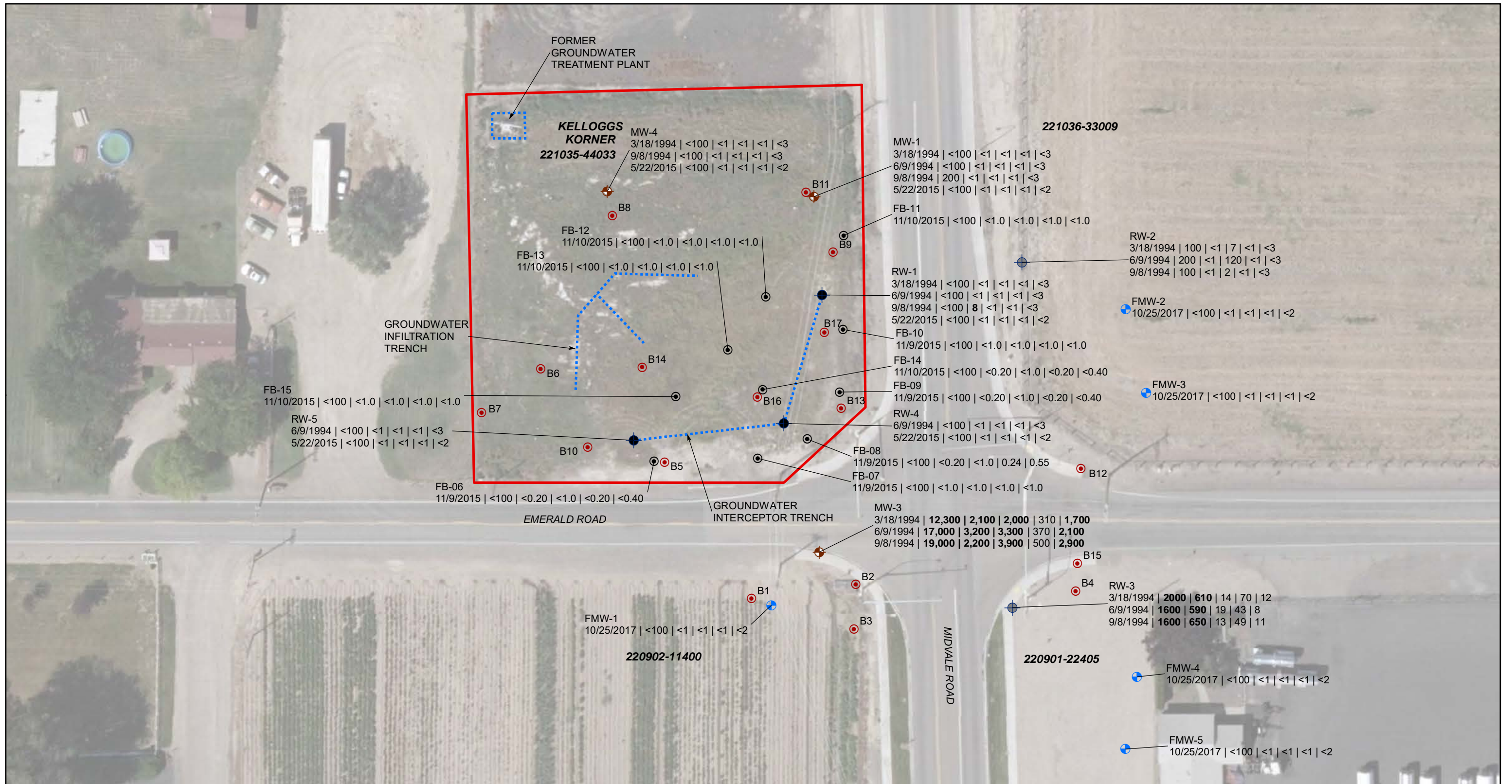
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FIGURE 6
GROUNDWATER ELEVATION CONTOURS
OCTOBER 23, 2017
KELLOGGS KORNER
EMERALD AND MIDVALE ROADS
SUNNYSIDE, WASHINGTON
FARALLON PN: 1432-001

Date: 3/30/2018 Disc Reference:
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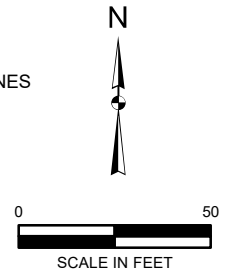
LEGEND

- + MONITORING WELL (FARALLON, 2017)
- RECOVERY WELL (CHEN-NORTHERN INC., 1992)
- + MONITORING WELL HISTORICAL (CHEN-NORTHERN INC., 1991)
- + RECOVERY WELL HISTORICAL (CHEN-NORTHERN INC., 1992)
- BORING (FARALLON, 2015)
- BORING (CHEN-NORTHERN INC., 1991)

- - - - GROUNDWATER TRENCH
- APPROXIMATE PROPERTY BOUNDARY
- 220901-22405 YAKIMA COUNTY PARCEL IDENTIFIER

NOTES:
 GROUNDWATER RESULTS REPORTED AS:
 DATE SAMPLED | GRO | BENZENE | TOLUENE | ETHYLBENZENE | XYLENES
 CONCENTRATIONS SHOWN IN MICROGRAMS PER LITER
 GRO = TOTAL PETROLEUM HYDROCARBONS (TPH) AS GASOLINE-RANGE ORGANICS
BOLD = RESULTS DENOTE CONCENTRATIONS EXCEEDING THE MODEL TOXICS CONTROL ACT (MTCA) CLEANUP LEVEL
 < = DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE REPORTING LIMIT LISTED

LOCATIONS ARE APPROXIMATE



Washington
Issaquah | Bellingham | Seattle

Oregon
Portland | Bend | Baker City

California
Oakland | Sacramento | Irvine

FIGURE 7
 SITE PLAN SHOWING GROUNDWATER ANALYTICAL RESULTS
 KELLOGGS KORNER
 EMERALD AND MIDVALE ROADS
 SUNNYSIDE, WASHINGTON
 FARALLON PN: 1432-001

TABLES

REMEDIAL INVESTIGATION REPORT

**Kelloggs Kerner
Midvale and Emerald Roads
Sunnyside, Washington**

Farallon PN: 1432-001

Table 1
Soil Analytical Results - Petroleum Hydrocarbons and VOCs
Kelloggs Korner
Sunnyside, Washington
Farallon PN: 1432-001

Sample Location	Sample Identification	Sampled By	Sample Date	Sample Depth (feet) ¹	Analytical Results (milligrams per kilogram)							
					GRO ²	Benzene ³	Toluene ³	Ethylbenzene ³	Xylenes ³	EDB ⁴	EDC ⁴	MTBE ⁴
Boring #1	191-1997-1	Chen-Northern, Inc.	09/20/91	--	<0.7	<0.006	<0.006	<0.006	<0.006	NA	NA	NA
Boring #2	191-1997-2 Boring #2			6.4	580	<0.52	0.59	0.97	6.2	NA	NA	NA
Boring #3	191-1997-3 Boring #3			11.0	<0.6	<0.004	<0.004	<0.004	<0.004	NA	NA	NA
Boring #4	--			7.6	<0.6	<0.002	<0.002	<0.002	<0.002	NA	NA	NA
Boring #5	191-1997-5 Boring #5			5.7	280	<0.5	6.2	13.0	16.0	NA	NA	NA
	191-1997-5 Boring #5 10.6			10.6	<0.6	<0.003	<0.003	<0.003	<0.003	NA	NA	NA
Boring #6	191-1997-1 Boring #6			5.0	<0.6	<0.003	<0.003	<0.003	<0.003	NA	NA	NA
Boring #7	191-1997-2 Boring #7			6.0	<0.6	<0.003	<0.003	<0.003	<0.003	NA	NA	NA
Boring #8	191-1997-3 Boring #8			7.0	<0.6	<0.004	<0.004	<0.004	<0.004	NA	NA	NA
Boring #9	191-1997-4 Boring #9			7.0	860	0.73	2.4	5.2	33.0	NA	NA	NA
Boring #10	191-1997-5 Boring #10			6.0	<0.6	<0.004	<0.004	<0.004	<0.003	NA	NA	NA
Boring #11	--			8.0	<0.7	<0.006	<0.006	<0.006	<0.006	NA	NA	NA
Boring #12	191-1997-2			12.5	<0.6	<0.006	<0.006	<0.006	<0.006	NA	NA	NA
Boring #13	191-1997-3			6.9	2.4	20	170	33	240	NA	NA	NA
	191-1997-4			10.6	24	1.7	6.6	1.8	10	NA	NA	NA
Boring #14	191-1997-5			4.7	1.1	<0.006	<0.006	<0.006	<0.006	NA	NA	NA
Boring #15	191-1997-6			10.1	<0.6	<0.006	<0.006	<0.006	<0.006	NA	NA	NA
Boring #16	--	6.0	240	1.39	4.56	0.92	7.2	NA	NA	NA		
Boring #17	--	6.0	5	0.055	0.082	0.088	0.394	NA	NA	NA		
MTCA Method A Cleanup Levels for Soil⁵					30/100	0.03	7	6	9	0.005	0.0232	0.1

Table 1
Soil Analytical Results - Petroleum Hydrocarbons and VOCs
Kelloggs Korner
Sunnyside, Washington
Farallon PN: 1432-001

Sample Location	Sample Identification	Sampled By	Sample Date	Sample Depth (feet) ¹	Analytical Results (milligrams per kilogram)							
					GRO ²	Benzene ³	Toluene ³	Ethylbenzene ³	Xylenes ³	EDB ⁴	EDC ⁴	MTBE ⁴
FB-06	FB-6-11.0-110915	Farallon	11/09/15	11	<7.3	<0.020	<0.073	<0.073	<0.073	NA	NA	NA
	FB-6-15.3-110915			15.3	<6.5	<0.020	<0.065	<0.065	<0.065	NA	NA	NA
FB-07	FB-7-11.5-110915			11.5	31	<0.020	<0.071	<0.071	0.13	NA	NA	NA
	FB-7-15.5-110915			15.5	<6.9	<0.020	<0.069	<0.069	<0.069	NA	NA	NA
FB-08	FB-8-10.3-110915			10.3	<13	<0.0014	<0.0071	<0.0014	<0.0042	<0.0014	<0.0014	<0.0014
	FB-8-15.0-110915			15	<6.3	<0.020	<0.063	<0.063	<0.063	NA	NA	NA
FB-09	FB-9-10.3-110915			10.3	<6.0	<0.00091	<0.0046	<0.00091	<0.00271	<0.00091	<0.00091	<0.00091
	FB-9-16.0-110915			16	<6.5	<0.020	<0.065	<0.065	<0.065	NA	NA	NA
FB-10	FB-10-10.1-110915			10.1	<7.8	<0.020	<0.078	<0.078	<0.078	NA	NA	NA
	FB-10-15.0-110915			15	<6.1	<0.020	<0.061	<0.061	<0.061	NA	NA	NA
FB-11	FB-11-10.0-111015		10	<6.2	<0.020	<0.062	<0.062	<0.062	NA	NA	NA	
	FB-11-13.5-111015		13.5	<6.4	<0.020	<0.064	<0.064	<0.064	NA	NA	NA	
FB-12	FB-12-10.0-111015		10	<6.7	<0.020	<0.067	<0.067	<0.067	NA	NA	NA	
	FB-12-16.7-111015		16.7	<6.1	<0.020	<0.061	<0.061	<0.061	NA	NA	NA	
FB-13	FB-13-10.0-111015		10	<7.0	<0.020	<0.070	<0.070	<0.070	NA	NA	NA	
	FB-13-13.8-111015		13.8	<6.8	<0.020	<0.068	<0.068	<0.068	NA	NA	NA	
FB-14	FB-14-12.0-111015		12	<5.9	<0.00093	<0.0046	<0.059	<0.179	<0.059	<0.00093	<0.00093	
	FB-14-17.7-111015		17.7	<5.5	<0.020	<0.055	<0.055	<0.055	NA	NA	NA	
FB-15	FB-15-10.0-111015		10	<7.3	<0.020	<0.073	<0.073	<0.073	NA	NA	NA	
	FB-15-16.0-111015		16	<7.1	<0.020	<0.071	<0.071	<0.071	NA	NA	NA	
FMW-1	FMW-1-7.5	7.5	<6.7	<0.020	<0.067	<0.067	<0.134	NA	NA	NA		
	FMW-1-15.0	15.0	<7.7	<0.020	<0.077	<0.077	<0.154	NA	NA	NA		
FMW-2	FMW-2-11.0	11.0	<7.8	<0.020	<0.078	<0.078	<0.156	NA	NA	NA		
	FMW-2-15.0	15.0	<7.0	<0.020	<0.070	<0.070	<0.140	NA	NA	NA		
FMW-3	FMW-3-7.0	7.0	<7.2	<0.020	<0.072	<0.072	<0.144	NA	NA	NA		
	FMW-3-15.0	15.0	<7.3	<0.020	<0.073	<0.073	<0.146	NA	NA	NA		
FMW-4	FMW-4-6.0	6.0	<5.7	<0.020	<0.057	<0.057	<0.114	NA	NA	NA		
	FMW-4-13.0	13.0	<7.7	<0.020	<0.077	<0.077	<0.154	NA	NA	NA		
FMW-5	FMW4-6.0	6.0	<6.2	<0.020	<0.062	<0.062	<0.124	NA	NA	NA		
	FMW-4-14.0	14.0	<7.2	<0.020	<0.072	<0.072	<0.144	NA	NA	NA		
MTCA Method A Cleanup Levels for Soil⁵					30/100	0.03	7	6	9	0.005	0.0232	0.1

NOTES:

< denotes analyte not detected at or exceeding the laboratory reporting limit listed.

NA denotes sample was not analyzed.

¹Depth in feet below ground surface.

²Analyzed by Northwest Method NWTTPH-Gx.

³Analyzed by U.S. Environmental Protection Agency Methods 8021B or 8260C.

⁴Analyzed by U.S. Environmental Protection Agency Method 8260C.

⁵Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Soil Cleanup Levels for Unrestricted Land Uses, Table 740-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as amended 2013.

BTEX = benzene, toluene, ethylbenzene, and xylenes

EDB = 1,2-Dibromethane

EDC = 1,2-Dichloroethane

Farallon = Farallon Consulting, L.L.C.

GRO = total petroleum hydrocarbons as gasoline-range organics

MTBE = methyl tertiary-butyl ether

Table 2
Summary of Groundwater Elevation Data
Kelloggs Korner
Sunnyside, Washington
Farallon PN: 1432-001

Well Identification	Monitoring Date	Depth of Monitoring Well (feet)	Monitoring Well Screened Interval (feet bgs)	Wellhead Elevation ¹ (feet)	Depth to Water (below TOC)	Groundwater Elevation (feet)
FMW-1	10/24/2017	16.91	4-14	100.77	12.10	88.67
FMW-2		16.50	4-14	102.00	12.71	89.29
FMW-3		17.86	5-15	101.85	13.22	88.63
FMW-4		14.62	5-15	100.00	13.05	86.95
FMW-5		14.75	5-15	99.49	13.16	86.33

NOTES

¹Elevation in feet based on an assumed 100-foot arbitrary datum.

bgs = below ground surface
 NA = not available
 NC = not calculated
 TOC = top of casing

Table 3
Groundwater Analytical Results - Petroleum Hydrocarbons
Kelloggs Korner
Sunnyside, Washington
Farallon PN: 1432-001

Sample Location	Sample Date	Sample Identification	Analytical Results (micrograms per liter)							
			DRO ¹	ORO ¹	GRO ²	Benzene ³	Toluene ³	Ethylbenzene ³	Xylenes ³	Total Lead
Groundwater Samples										
PRW-1	3/18/1994	RW #1	NA	NA	<100	<1	<1	<1	<3	NA
	6/9/1994	6994415PMW1	NA	NA	<100	<1	<1	<1	<3	<50
	9/8/1994	RW#1	NA	NA	<100	8	<1	<1	<3	<10
	5/22/2015	RW-1-052215	<260	<410	<100	<1	<1	<1	<2	<1.1
PRW-2	3/18/1994	RW #2	NA	NA	100	<1	7	<1	<3	NA
	6/9/1994	6994520PRW2	NA	NA	200	<1	120	<1	<3	<50
	9/8/1994	RW#2	NA	NA	100	<1	2	<1	<3	<10
PRW-3	3/18/1994	RW #3	NA	NA	2000	610	14	70	12	NA
	6/9/1994	6994540PRW3	NA	NA	1600	590	19	43	8	<50
	9/8/1994	RW#3	NA	NA	1600	650	13	49	11	<10
PRW-4	6/9/1994	6994345PMW4	NA	NA	<100	<1	<1	<1	<3	<50
	5/22/2015	RW-4-052215	<250	<410	<100	<1	<1	<1	<2	<1.1
PRW-5	6/9/1994	6994440PRW5	NA	NA	<100	<1	<1	<1	<3	<50
		DUPLICATE 152295	NA	NA	<100	<1	<1	<1	<3	NA
	5/22/2015	RW-5-052215	<260	<410	<100	<1	<1	<1	<2	<1.1
MW-1	3/18/1994	MW #1	NA	NA	<100	<1	<1	<1	<3	NA
	6/9/1994	6994440PRW1	NA	NA	<100	<1	<1	<1	<3	<50
	9/8/1994	MW#1	NA	NA	200	<1	<1	<1	<3	<10
		DUPLICATE 154795	NA	NA	<100	<1	<1	<1	<3	<10
	5/22/2015	MW-1-052215	<260	<410	<100	<1	<1	<1	<2	<1.1
MW-3	3/18/1994	MW #3	NA	NA	12300	2100	2000	310	1700	NA
		MW#10	NA	NA	12300	2200	2100	330	1700	NA
	6/9/1994	6994510PMW3	NA	NA	17000	3200	3300	370	2100	<50
	9/8/1994	MW#3	NA	NA	19000	2200	3900	500	2900	20
		MW#10	NA	NA	20000	2100	480	3700	2800	<10
MW-4	3/18/1994	MW #4	NA	NA	<100	<1	<1	<1	<3	NA
	9/8/1994	MW#4	NA	NA	<100	<1	<1	<1	<3	<10
	5/22/2015	MW-4-052215	<260	<410	<100	<1	<1	<1	<2	<1.1
FMW-1	10/25/2017	FMW-1-102517	NA	NA	<100	<1	<1	<1	<2	NA
FMW-2	10/25/2017	FMW-2-102517	NA	NA	<100	<1	<1	<1	<2	NA
FMW-3	10/25/2017	FMW-3-102517	NA	NA	<100	<1	<1	<1	<2	NA
FMW-4	10/25/2017	FMW-4-102517	NA	NA	<100	<1	<1	<1	<2	NA
FMW-5	10/25/2017	FMW-5-102517	NA	NA	<100	<1	<1	<1	<2	NA
MTCA Method A Cleanup Level for Groundwater⁴			500	500	800/1,000⁵	5	1,000	700	1,000	15

Table 3
Groundwater Analytical Results - Petroleum Hydrocarbons
Kelloggs Korner
Sunnyside, Washington
Farallon PN: 1432-001

Sample Location	Sample Date	Sample Identification	Analytical Results (micrograms per liter)							
			DRO ¹	ORO ¹	GRO ²	Benzene ³	Toluene ³	Ethylbenzene ³	Xylenes ³	Total Lead
Reconnaissance Groundwater Samples										
FB-06	11/09/15	FB-6-GW-110915	NA	NA	<100	<0.20	<1.0	<0.20	<0.40	NA
FB-07	11/09/15	FB-7-GW-110915	NA	NA	<100	<1.0	<1.0	<1.0	<1.0	NA
FB-08	11/09/15	FB-8-GW-110915	NA	NA	<100	<0.20	<1.0	0.24	0.55	NA
FB-09	11/09/15	FB-9-GW-110915	NA	NA	<100	<0.20	<1.0	<0.20	<0.40	NA
FB-10	11/09/15	FB-10-GW-110915	NA	NA	<100	<1.0	<1.0	<1.0	<1.0	NA
FB-11	11/10/15	FB-11-GW-111015	NA	NA	<100	<1.0	<1.0	<1.0	<1.0	NA
FB-12	11/10/15	FB-12-GW-111015	NA	NA	<100	<1.0	<1.0	<1.0	<1.0	NA
FB-13	11/10/15	FB-13-GW-111015	NA	NA	<100	<1.0	<1.0	<1.0	<1.0	NA
FB-14	11/10/15	FB-14-GW-111015	NA	NA	<100	<0.20	<1.0	<0.20	<0.40	NA
FB-15	11/10/15	FB-15-GW-111015	NA	NA	<100	<1.0	<1.0	<1.0	<1.0	NA
MTCA Method A Cleanup Level for Groundwater⁴			500	500	800/1,000⁵	5	1,000	700	1,000	15

NOTES:

Results in **bold** denote concentrations above applicable cleanup levels.
 < denotes analyte not detected at or above the reporting limit listed.

¹Analyzed by Northwest Method NWTPH-Dx.

²Analyzed by Northwest Method NWTPH-Gx.

³Analyzed by U.S. Environmental Protection Agency Method 8021B.

⁴Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Cleanup Levels for Groundwater, Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as amended 2013.

⁵Cleanup level is 800 micrograms per liter if benzene is detected and 1,000 micrograms per liter if benzene is not detected.

BTEX = benzene, toluene, ethylbenzene, and xylenes

DRO = total petroleum hydrocarbons (TPH) as diesel-range organics

GRO = TPH as gasoline-range organics

ORO = TPH as oil-range organics

Table 4
Groundwater Analytical Results - VOCs
Kelloggs Korner
Sunnyside, Washington
Farallon PN: 1432-001

Sample Location	Sample Date	Sample Identification	Analytical Results (micrograms per liter) ¹		
			1-2,Dibromoethane (EDB) ⁴	1-2,Dichloroethane (EDC) ⁵	Methyl tertiary-butyl ether (MTBE) ⁵
Groundwater Samples					
PRW-1	3/18/1994	NA	NA	NA	NA
	6/9/1994	6994415PMW1	NA	NA	NA
	9/8/1994	RW#1	NA	NA	NA
	5/22/2015	RW-1-052215	<0.20	<0.20	NA
PRW-2	3/18/1994	NA	NA	NA	NA
	6/9/1994	6994520PRW2	NA	NA	NA
	9/8/1994	RW#2	NA	NA	NA
PRW-3	3/18/1994	NA	NA	NA	NA
	6/9/1994	6994540PRW3	NA	NA	NA
	9/8/1994	RW#3	NA	NA	NA
PRW-4	6/9/1994	6994345PMW4	NA	NA	NA
	5/22/2015	RW-4-052215	<0.20	<0.20	NA
PRW-5	6/9/1994	6994440PRW5	NA	NA	NA
	5/22/2015	DUPLICATE 152295 RW-5-052215	NA <0.20	NA <0.20	NA NA
MW-1	3/18/1994	NA	NA	NA	NA
	6/9/1994	6994440PRW1	NA	NA	NA
	9/8/1994	MW#1 DUPLICATE 154795	NA NA	NA NA	NA NA
	5/22/2015	MW-1-052215	<0.20	<0.20	NA
MW-3	3/18/1994	NA NA	NA NA	NA NA	NA NA
	6/9/1994	6994510PMW3	NA	NA	NA
	9/8/1994	MW#3	NA	NA	NA
		MW#10	NA	NA	NA
MW-4	3/18/1994	NA	NA	NA	NA
	9/8/1994	MW#4	NA	NA	NA
	5/22/2015	MW-4-052215	<0.20	<0.20	NA
FMW-1	10/25/2017	FMW-1-102517	NA	NA	NA
FMW-2	10/25/2017	FMW-2-102517	NA	NA	NA
FMW-3	10/25/2017	FMW-3-102517	NA	NA	NA
FMW-4	10/25/2017	FMW-4-102517	NA	NA	NA
FMW-5	10/25/2017	FMW-5-102517	NA	NA	NA
MTCA Cleanup Levels for Groundwater²			0.01²	5²	20²

Table 4
Groundwater Analytical Results - VOCs
Kelloggs Korner
Sunnyside, Washington
Farallon PN: 1432-001

Sample Location	Sample Date	Sample Identification	Analytical Results (micrograms per liter) ¹		
			1-2,Dibromoethane (EDB) ⁴	1-2,Dichloroethane (EDC) ⁵	Methyl tertiary-butyl ether (MTBE) ⁵
Reconnaissance Groundwater Samples					
FB-06	11/09/15	FB-6-GW-110915	<0.0096	<0.20	<0.20
FB-07	11/09/15	FB-7-GW-110915	NA	NA	NA
FB-08	11/09/15	FB-8-GW-110915	<0.0097	<0.20	<0.20
FB-09	11/09/15	FB-9-GW-110915	<0.0096	<0.20	<0.20
FB-10	11/09/15	FB-10-GW-110915	NA	NA	NA
FB-11	11/10/15	FB-11-GW-111015	NA	NA	NA
FB-12	11/10/15	FB-12-GW-111015	NA	NA	NA
FB-13	11/10/15	FB-13-GW-111015	NA	NA	NA
FB-14	11/10/15	FB-14-GW-111015	<0.0096	<0.20	<0.20
FB-15	11/10/15	FB-15-GW-111015	NA	NA	NA
MTCA Cleanup Levels for Groundwater²			0.01²	5²	20²

NOTES:

< denotes analyte not detected at or exceeding the reporting limit listed.

VOC = volatile organic compound

¹Analyzed by U.S. Environmental Protection Agency Method 8260C.

²Washington State Model Toxics Control Act Cleanup Regulation (MTCA) Method A Cleanup Levels for Groundwater,

Table 720-1 of Section 900 of Chapter 173-340 of the Washington Administrative Code, as revised 2013, unless otherwise noted.

³Washington State Model Toxics Control Act Cleanup Regulation Cleanup Levels and Risk Calculations, Standard Method B

Values for Groundwater, <https://fortress.wa.gov/ecy/clarc/CLARCHome.aspx>

APPENDIX A
FARALLON'S BORING AND WELL CONSTRUCTION LOGS
























REMEDIAL INVESTIGATION REPORT

Kelloggs Kerner
Midvale and Emerald Roads
Sunnyside, Washington

Farallon PN: 1432-001

USCS Classification and Graphic Legend

Major Divisions	USCS Graphic Symbol	USCS Letter Symbol	Lithologic Description
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Coarse-Grained Soil (More than 50% of material is larger than No. 200 sieve size)	GRAVEL AND GRAVELLY SOIL (More than 50% of coarse fraction retained on No. 4 sieve)	CLEAN GRAVEL (Little or no fines)		GW	Well graded GRAVEL, well graded GRAVEL with sand
		GRAVEL WITH FINES (Appreciable amount of fines)		GP	Poorly graded GRAVEL, GRAVEL with sand
				GP-GM	Poorly graded GRAVEL - GRAVEL with sand and silt
				GM	Silty GRAVEL
	SAND AND SANDY SOIL (More than 50% of coarse fraction passed through No. 4 sieve)	CLEAN SAND (Little or no fines)		SW	Well graded SAND
				SP	Poorly graded SAND
		SAND WITH FINES (Appreciable amount of fines)		SP-SM	Poorly graded SAND - silty SAND
				SM	Silty SAND
				SC	Clayey SAND
				SM-ML	SILT - Silty SAND
Fine-Grained Soil (More than 50% of material is smaller than No. 200 sieve size)	SILT AND CLAY (Liquid limit less than 50)		ML	SILT	
			CL	CLAY	
			OL	Organic SILT	
	SILT AND CLAY (Liquid limit greater than 50)		MH	Inorganic SILT	
			CH	Inorganic CLAY	
			OH	Organic CLAY	
		Highly Organic Soil		PT	Peat
OTHER MATERIALS	PAVEMENT		AC	Asphalt concrete	
			CO	Concrete	
	OTHER		RK	Bedrock	
			WD	Wood Debris	
			DB	Debris (Miscellaneous)	
			PC	Portland cement	

Legend



Sample Interval

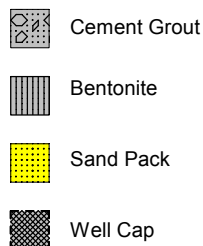
Grab Sample Interval

Water level at time of drilling

Water level at time of sampling

Blank Casing

Screened Casing



Cement Grout

Bentonite

Sand Pack

Well Cap

————— Solid line indicates sharp contact between units well defined.

----- Dashed line indicates gradational contact between units.

feet bgs = feet below ground surface

NE = Not Encountered

NA = Not Applicable

PID = Photoionization Detector

PN = Project Number

*ppm = parts per million total organic vapors in isobutylene equivalents using a 10.6 electron volt lamp

USCS = Unified Soil Classification System

Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Date/Time Started: 11/09/2015 10:05
Date/Time Completed: 11/09/2015 10:35
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 7.2
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Farallon PN: 1432-001

Logged By: J. Kerr

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 0.8:	Poorly graded GRAVEL (50% gravel, 30% sand, 20% silt), fine to coarse gravel, fine to medium sand, brown, dry, no odor.	GP				0.9			
	0.8 to 3.2:	Sandy SILT (90% silt, 10% sand), brown, moist, no odor.	ML				1.1			
	3.4 to 4:	Sandy SILT (85% silt, 15% sand), fine to medium sand, gray, moist, no odor.	ML		80		1.0	MW-6-2.5-110915	x	
	4 to 5:	No Recovery.								
	5.0 to 5.5:	Sandy SILT (85% silt, 15% sand), fine to medium sand, gray, moist, no odor.	ML							
	5.5 to 8.5:	Sandy SILT (80% silt, 20% sand), fine to medium sand, brown, moist to wet at 7.2 feet, no odor.	ML		70		1.0	MW-6-7.2-110915	x	
	8.5 to 10:	No Recovery.								
10	10 to 13.4:	Silty SAND (75% sand, 25% silt), fine to medium sand, dark brown, wet, no odor.	SM				1.4	MW-6-11.0-110915		Bentonite Chip Seal
	13.4 to 15:	Sandy SILT (90% silt, 10% silt), fine sand, light brown, wet, no odor.	ML				1.4			
15	15 to 20:	Sandy SILT (90% silt, 10% sand), fine sand, light brown, wet, no odor. Sand lense at 15.3 bgs.	ML		100		1.9	MW-6-15.3-110915		
							1.7			

Well Construction Information

Monument Type: NA

Casing Diameter (inches): NA

Screen Slot Size (inches): NA

Screened Interval (ft bgs): NA

Filter Pack: NA

Surface Seal: NA

Annular Seal: NA

Boring Abandonment: Bentonite Chip to Surface 11/09/2015

Ground Surface Elevation (ft): NA

Top of Casing Elevation (ft): NA

Surveyed Location: X: -120.0207

Y: 46.30214

Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Farallon PN: 1432-001

Logged By: J. Kerr

Date/Time Started: 11/09/2015 11:27
Date/Time Completed: 11/09/2015 12:05
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 11.4
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 2.8	Poorly graded GRAVEL with sand (50% gravel, 20% sand), fine to coarse gravel, fine to coarse sand, light brown, dry, no odor, cobbles throughout.	GP				1.2			
	2.8 to 5	No Recovery.			56					
5	5 to 6	Poorly graded GRAVEL with sand (50% gravel, 20% sand), fine to coarse gravel, fine to coarse sand, light brown, dry, no odor, cobbles throughout.	GP				2.0			
	6 to 8	Poorly graded GRAVEL (90% gravel, 10% sand), fine to medium sand, fine gravel, gray, dry, no odor, pea gravel backfill.	GP		60					
	8 to 10	No Recovery.								
10	10 to 11.4	Poorly graded GRAVEL (90% gravel, 10% sand), fine to medium sand, fine gravel, gray, dry, no odor, pea gravel backfill.	GP							
	11.4 to 14.3	Silty SAND (80% sand, 20% silt), fine to medium sand, dark brown wet, hydrocarbon odor at 11.5 feet bgs.	SM		86		4.1	MW-7-11.5-110915	x	Bentonite Chip Seal
	14.3 to 15	No Recovery.					2.1			
15	15 to 19.1	Silty SAND (80% sand, 20% silt), fine to medium sand, dark brown wet, hydrocarbon odor at 11.5 feet bgs.	SM				2.5	MW-7-15.5-110915	x	
	19.1 to 20	Sandy SILT (70% silt, 30% sand), fine sand, brown, wet, no odor.	ML		100		2.1	MW-7-19.2-110915		

Well Construction Information

Monument Type: NA	Filter Pack: NA	Ground Surface Elevation (ft): NA
Casing Diameter (inches): NA	Surface Seal: NA	Top of Casing Elevation (ft): NA
Screen Slot Size (inches): NA	Annular Seal: NA	Surveyed Location: X: -120.0205
Screened Interval (ft bgs): NA	Boring Abandonment: Bentonite Chip to Surface 11/09/2015	Y: 46.30215

Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Date/Time Started: 11/09/2015 12:46
Date/Time Completed: 11/09/2015 13:20
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 12.6
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Farallon PN: 1432-001

Logged By: J. Kerr

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 1.3	Poorly graded GRAVEL with silt and sand (50% gravel, 30% sand, 20% silt) fine to coarse gravel, fine to coarse sand, brown, no odor, dry, cobbles throughout.	GP-GM							
1.3	1.3 to 2	Sandy SILT (85% silt, 15% sand), fine to medium sand, brown, moist, no odor.	ML			40				
2	2 to 5	No Recovery.								
5	5 to 6.1	Poorly graded GRAVEL with silt and sand (50% gravel, 30% sand, 20% silt) fine to coarse gravel, fine to coarse sand, brown, no odor, dry, cobbles throughout.	GP-GM			22	2.5			
6.1	6.1 to 10	No Recovery.								
10	10 to 12.9	Sandy SILT (65% silt, 35% sand), fine to medium sand, gray, moist, hydrocarbon odor, sheen from 12.6 to 12.9 feet bgs.	ML			58	17.9	MW-8-10.3-110915	x	Bentonite Chip Seal
12.9	12.9 to 15	No Recovery.					4.0	MW-8-12.6-110915	x	
15	15 to 20	Sandy SILT (65% silt, 35% sand), fine to medium sand, gray, moist, hydrocarbon odor from 15 to 15.7 feet bgs.	ML			100	3.1	MW-8-15.0-110915		
20							2.1	MW-8-20.0-110915		

Well Construction Information

Monument Type: NA

Casing Diameter (inches): NA

Screen Slot Size (inches): NA

Screened Interval (ft bgs): NA

Filter Pack: NA

Surface Seal: NA

Annular Seal: NA

Boring Abandonment: Bentonite Chip to Surface 11/09/2015

Ground Surface Elevation (ft): NA

Top of Casing Elevation (ft): NA

Surveyed Location: X: -120.0204

Y: 46.30217

Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Date/Time Started: 11/09/2015 13:54
Date/Time Completed: 11/09/2015 14:25
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 12.2
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Farallon PN: 1432-001

Logged By: J. Kerr

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 0.3:	Gravelly SILT with sand (40% silt, 40% gravel, 20% sand), fine to coarse gravel, fine to medium sand, light brown, dry, no odor.	ML							
	0.3 to 2.1:	Sandy SILT (75% silt, 25% sand), fine to medium sand, brown, moist, no odor.	ML				2.3			
	2.1 to 5:	No Recovery.			42					
5	5 to 6.5:	Gravelly SILT with sand (40% silt, 40% gravel, 20% sand), fine to coarse gravel, fine to medium sand, light brown, dry, no odor.	ML							
	6.5 to 10:	No Recovery.			30					
10	10 to 11.6:	Silty SAND (65% sand, 35% silt), fine to medium sand, wet, gray, staining and hydrocarbon odor 10.0 to 10.4 feet bgs.	SM				10.3	MW-9-10.3-110915	x	Bentonite Chip Seal
	11.6 to 12.2:	Sandy SILT (90% silt, 10% sand), fine sand, moist, brown, no odor.	ML				11.8			
	12.2 to 12.7:	Silty Sand (80% sand, 20% silt) fine to medium sand, wet, dark brown, no odor.	SM		54		12.3	MW-9-12.3-110915		
	12.7 to 15:	No Recovery.								
15	15 to 20:	Sandy SILT (85% silt, 15% sand), fine to medium sand, brown, wet, no odor, sand lenses 15.9 to 16.2 feet bgs and 17.4 to 17.7 feet bgs.	ML				16	MW-9-16-110915	x	
					100		17.5			

Well Construction Information

Monument Type: NA

Casing Diameter (inches): NA

Screen Slot Size (inches): NA

Screened Interval (ft bgs): NA

Filter Pack: NA

Surface Seal: NA

Annular Seal: NA

Boring Abandonment: Bentonite Chip to Surface 11/09/2015

Ground Surface Elevation (ft): NA

Top of Casing Elevation (ft): NA

Surveyed Location: X: -120.0203

Y: 46.30224

Client: Davis Wright Tremaine LLP	Date/Time Started: 11/09/2015 15:04	Sampler Type: 2-inch x 60-inch macrocore
Project: Kellogg's Corner, Alexander Road &	Date/Time Completed: 11/09/2015 15:40	Drive Hammer (lbs.): NA
Location: Sunnyside, WA	Equipment: GeoProbe	Depth of Water ATD (ft bgs): 12
Farallon PN: 1432-001	Drilling Company: ESN Inc.	Total Boring Depth (ft bgs): 20
Logged By: J. Kerr	Drilling Foreman: Don	Total Well Depth (ft bgs): NA
	Drilling Method: Direct Push	

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0		0 to 0.9: Poorly graded SAND with silt and gravel (40% sand, 30% gravel, 30% silt), fine to coarse sand, fine to coarse gravel, light brown, dry, no odor, dark staining at 0.9 feet bgs.	SP-SM							
		0.9 to 3.8: Sandy SILT (95% silt, 5% sand) fine sand, brown, dry to moist at 3 feet bgs.	ML		76			1.8 MW-10-0.9-110915		
		3.8 to 5: No Recovery.								
5		5 to 5.8: SILT (100% silt) brown, wet, no odor.	ML					1.7 MW-10-5.0-110915		
		5.8 to 8.3: SILT (100% silt) gray, moist, no odor.	ML					2.1		
		8.3 to 10: No Recovery.								
10		10 to 14: Sandy SILT (85% silt, 15% sand), fine sand, brown, wet, no odor.	ML					1.8 MW-10-10.1-110915 x		Bentonite Chip Seal
		14 to 15: No Recovery.						2.0 MW-10-12.0-110915		
		15 to 20: Sandy SILT (90% silt, 10% sand), fine sand, brown, wet, no odor.	ML		100			1.7 MW-10-15.0-110915 x		
20								1.6		

Well Construction Information			
Monument Type: NA	Filter Pack: NA	Ground Surface Elevation (ft): NA	
Casing Diameter (inches): NA	Surface Seal: NA	Top of Casing Elevation (ft): NA	
Screen Slot Size (inches): NA	Annular Seal: NA	Surveyed Location: X: -120.0203	
Screened Interval (ft bgs): NA	Boring Abandonment: Bentonite Chip to Surface 11/09/2015	Y: 46.30233	

Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Date/Time Started: 11/09/2015 07:50
Date/Time Completed: 11/09/2015 08:20
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 12
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Farallon PN: 1432-001

Logged By: J. Kerr

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 1.3:	Gravelly SILT with sand (40% silt, 30% gravel, 30% sand), fine to coarse gravel, fine to coarse sand, light brown, dry, no odor.	ML							
	1.3 to 3.4:	Sandy SILT (90% silt, 10% sand), fine sand, brown, dry to moist at 2.3 feet bgs, no odor.	ML		68					
	3.4 to 5:	No Recovery.				1.2				
5	5 to 10:	Sandy SILT (90% silt, 10% sand), fine sand, brown to gray at 12.9 feet bgs, wet from 11.2 to 12.5 feet bgs, no odor.	ML							
	10 to 13.6:	Sandy SILT (90% silt, 10% sand), fine sand, brown to gray at 12.9 feet bgs, wet from 11.2 to 12.5 feet bgs, no odor.	ML			1.4	MW-11-10.0 -111015	x		Bentonite Chip Seal
						0.9	MW-11-11.1 -111015			
	13.6 to 15:	Silty SAND (70% sand, 30% silt), fine to medium sand, brown, wet, no odor.	SM			1.2	MW-11-13.5 -111015	x		
15	15 to 15.2:	Silty SAND (70% sand, 30% silt), fine to medium sand, brown, wet, no odor.	SM			1.0				
	15.2 to 20:	Sandy SILT (85% sand, 15% silt), fine sand, brown, wet, no odor.	ML		100					
20						1.1				

Well Construction Information

Monument Type: NA	Filter Pack: NA	Ground Surface Elevation (ft): NA
Casing Diameter (inches): NA	Surface Seal: NA	Top of Casing Elevation (ft): NA
Screen Slot Size (inches): NA	Annular Seal: NA	Surveyed Location: X: -120.0203
Screened Interval (ft bgs): NA	Boring Abandonment: Bentonite Chip to Surface 11/09/2015	Y: 46.30247











Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Date/Time Started: 11/09/2015 09:00
Date/Time Completed: 11/09/2015 09:35
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 7
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Farallon PN: 1432-001

Logged By: J. Kerr

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 3.3:	Sandy SILT (90% silt, 10% sand), fine sand, brown, dry, no odor.	ML			66				
	3.3 to 5:	No Recovery.					0.9			
5	5 to 6:	Fill GRAVEL (100% gravel), gray, dry, no odor.	GP							
	6 to 6.9:	Sandy SILT (90% silt, 10% sand), fine sand, gray, moist, no odor.	ML				1.2			
	6.9 to 7.9:	Sandy SILT (80% silt, 20% sand), fine to medium sand, brown, wet, no odor.	ML			58	1.7			
	7.9 to 10:	No Recovery.								
10	10 to 11.2:	Silty SAND (80% sand, 20% silt), fine to medium sand, brown, wet.	SM				0.9	MW-12-10.0 -111015	x	Bentonite Chip Seal
	11.2 to 12.7:	Sandy SILT (85% silt, 15% sand), fine sand, brown, wet, no odor.	ML				1.2			
	12.7 to 13.8:	Silty SAND (90% sand, 10% silt), fine to medium sand, dark gray, wet, no odor.	SM			76	1.4	MW-12-12.7 -111015		
	13.8 to 15:	No Recovery.								
15	15 to 16.7:	Sandy SILT (80% silt, 20% sand), fine sand, brown, wet, no odor.	ML				1.2			
	16.7 to 17.6:	Silty SAND (70% sand, 30% silt), fine to medium sand, brown, wet, no odor.	SM				1.3	MW-12-16.7 -111015	x	
	17.6 to 20:	Sandy SILT (85% silt, 15% sand), fine sand, wet, brown, no odor, sand lense from 18.3 to 18.6.	ML			100	1.4			
20										

Well Construction Information

Monument Type: NA

Filter Pack: NA

Ground Surface Elevation (ft): NA

Casing Diameter (inches): NA

Surface Seal: NA

Top of Casing Elevation (ft): NA

Screen Slot Size (inches): NA

Annular Seal: NA

Surveyed Location: X: -120.0205

Screened Interval (ft bgs): NA

Boring Abandonment: Bentonite Chip to Surface 11/09/2015

Y: 46.30238










Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Date/Time Started: 11/09/2015 10:36
Date/Time Completed: 11/09/2015 11:10
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 9
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Farallon PN: 1432-001

Logged By: J. Kerr

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0		0 to 2.8: Sandy SILT (90% silt, 10% sand), fine sand, brown, dry to moist at 1.5 feet bgs, no odor, cobbles throughout.	ML							
		2.8 to 5: No Recovery.			56	1.7				
5		5 to 7.8: Sandy SILT (90% silt, 10% sand), fine sand, brown, dry to moist at 1.5 feet bgs, no odor, cobbles throughout.	ML							
		7.8 to 9.3: Silty SAND (70% sand, 30% silt), fine to medium sand, brown, wet, no odor.	SM		86	2.0	MW-13-7.8 -111015			
		9.3 to 10: No Recovery.								
10		10 to 12.3: Silty SAND (70% sand, 30% silt), fine to medium sand, brown, wet, no odor.	SM			2.0	MW-13-10.0 -111015	x		Bentonite Chip Seal
		12.3 to 13.8: Sandy SILT (85% silt, 15% sand), fine sand, brown, wet, no odor.	ML		100					
		13.8 to 15: Silty SAND (80% sand, 20% silt), fine to medium sand, dark gray, wet, no odor.	SM			1.6	MW-13-13.8 -111015	x		
15		15 to 17.2: Sandy SILT (70% silt, 30% sand), fine to medium sand, brown, wet, no odor, sand lense at 16 to 16.2 feet bgs.	ML			1.2				
		17.2 to 18.7: Sandy SILT (90% silt, 10% sand), fine sand, brown, wet, no odor.	ML		100	1.1				
		18.7 to 20: Silty SAND (85% sand, 15% silt), fine to medium sand, dark gray, wet, no odor.	SM			1.1				
20										

Well Construction Information

Monument Type: NA	Filter Pack: NA	Ground Surface Elevation (ft): NA
Casing Diameter (inches): NA	Surface Seal: NA	Top of Casing Elevation (ft): NA
Screen Slot Size (inches): NA	Annular Seal: NA	Surveyed Location: X: -120.0206
Screened Interval (ft bgs): NA	Boring Abandonment: Bentonite Chip to Surface 11/09/2015	Y: 46.30231

Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Date/Time Started: 11/09/2015 11:54
Date/Time Completed: 11/09/2015 12:30
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 9
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Farallon PN: 1432-001

Logged By: J. Kerr

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 2.5:	Gravelly SILT with sand (50% silt, 30% gravel, 20% sand) coarse gravel, cobbles throughout, fine to medium sand, light brown, dry, no odor.	ML				1.3			
	2.5 to 5:	No Recovery.			50		1.5			
5	5 to 6.4:	Pea GRAVEL fill (100% gravel), fine gravel, dry to moist at 5.7 feet bgs, gray, no odor.	GP							
	6.4 to 10:	No Recovery.			28					
10	10 to 12:	Pea GRAVEL fill (100% gravel), fine gravel, gray, wet, hydrocarbon odor	GP							
	12 to 12.8:	Silty SAND (80% sand, 20% silt), fine to medium sand, gray, wet, staining visible, hydrocarbon odor, silt lense at 12.5 to 12.6 feet bgs.	SM		56		53.6	MW-14-12.0 -111015	x	
	12.8 to 15:	No Recovery.								
15	15 to 15.7:	Silty SAND (90% sand, 10% silt), fine to coarse sand, dark brown, wet, no odor.	SM				1.7	MW-14-15.0 -111015		
	15.7 to 17.7:	Sandy SILT (90% silt, 10% sand), fine to medium sand, brown, wet, no odor.	ML				1.4			
	17.7 to 20:	Silty SAND (80% sand, 20% silt), fine to medium sand, dark brown, wet, no odor.	SM		100		1.2	MW-14-17.7 -111015	x	
20										

Well Construction Information

Monument Type: NA

Casing Diameter (inches): NA

Screen Slot Size (inches): NA

Screened Interval (ft bgs): NA

Filter Pack: NA

Surface Seal: NA

Annular Seal: NA

Boring Abandonment: Bentonite Chip to Surface 11/09/2015

Ground Surface Elevation (ft): NA

Top of Casing Elevation (ft): NA

Surveyed Location: X: -120.0205

Y: 46.30225

Client: Davis Wright Tremaine LLP
Project: Kellogg's Corner, Alexander Road &
Location: Sunnyside, WA

Farallon PN: 1432-001

Logged By: J. Kerr

Date/Time Started: 11/09/2015 13:08
Date/Time Completed: 11/09/2015 13:30
Equipment: GeoProbe
Drilling Company: ESN Inc.
Drilling Foreman: Don
Drilling Method: Direct Push

Sampler Type: 2-inch x 60-inch macrocore
Drive Hammer (lbs.): NA
Depth of Water ATD (ft bgs): 7
Total Boring Depth (ft bgs): 20
Total Well Depth (ft bgs): NA

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USGS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
0	0 to 1.3	Gravelly SILT (60% silt, 30% gravel, 10% sand), coarse gravel, fine sand, light brown, dry, no odor, cobbles throughout.	ML							
1.3	1.3 to 1.6	Pea GRAVEL fill (100% gravel), fine gravel, gray, dry, no odor.	GP				1.7			
1.6	1.6 to 2.4	Sandy SILT (90% silt, 10% sand), fine sand, brown, moist to wet at 1.8 feet bgs, no odor.	ML		62					
2.4	2.4 to 3.1	Sandy SILT (85% silt, 15% sand), fine to medium sand, gray, moist, no odor.	ML							
3.1	3.1 to 5	No Recovery.	ML				1.9	MW-15-5.7 -111015		
5	5 to 6.8	Sandy SILT (85% silt, 15% sand), fine to medium sand, gray, moist, no odor.	ML				1.6			
6.8	6.8 to 8.5	Sandy SILT (60% silt, 40% sand), fine to medium sand, brown, wet, no odor.	ML		70					
8.5	8.5 to 10	No Recovery.								
10	10 to 15	Silty SAND (70% sand, 30% silt), fine to medium sand, dark brown, wet, no odor, silt lenses at 12.2, 13.3, and 14.5 feet bgs.	SM				1.5			Bentonite Chip Seal
15	15 to 15.5	Silty SAND (70% sand, 30% silt), fine to medium sand, dark brown, wet, no odor.	ML				1.7	MW-14-12.1 -111015	x	
15.5	15.5 to 16	Sandy SILT (90% silt, 10% sand), fine sand, brown, wet, no odor.	SM				1.8	MW-14-16.0 -111015	x	
16	16 to 20	Silty SAND (85% sand, 15% silt), fine to medium sand, dark brown, wet, no odor.			100		0.9			

Well Construction Information

Monument Type: NA	Filter Pack: NA	Ground Surface Elevation (ft): NA
Casing Diameter (inches): NA	Surface Seal: NA	Top of Casing Elevation (ft): NA
Screen Slot Size (inches): NA	Annular Seal: NA	Surveyed Location: X: -120.0207
Screened Interval (ft bgs): NA	Boring Abandonment: Bentonite Chip to Surface 11/09/2015	Y: 46.30224



Log of Boring: FMW-1

Client: Davis Wright Tremaine LLP
Project: Kelloggs Korner
Location: Sunnyside, WA

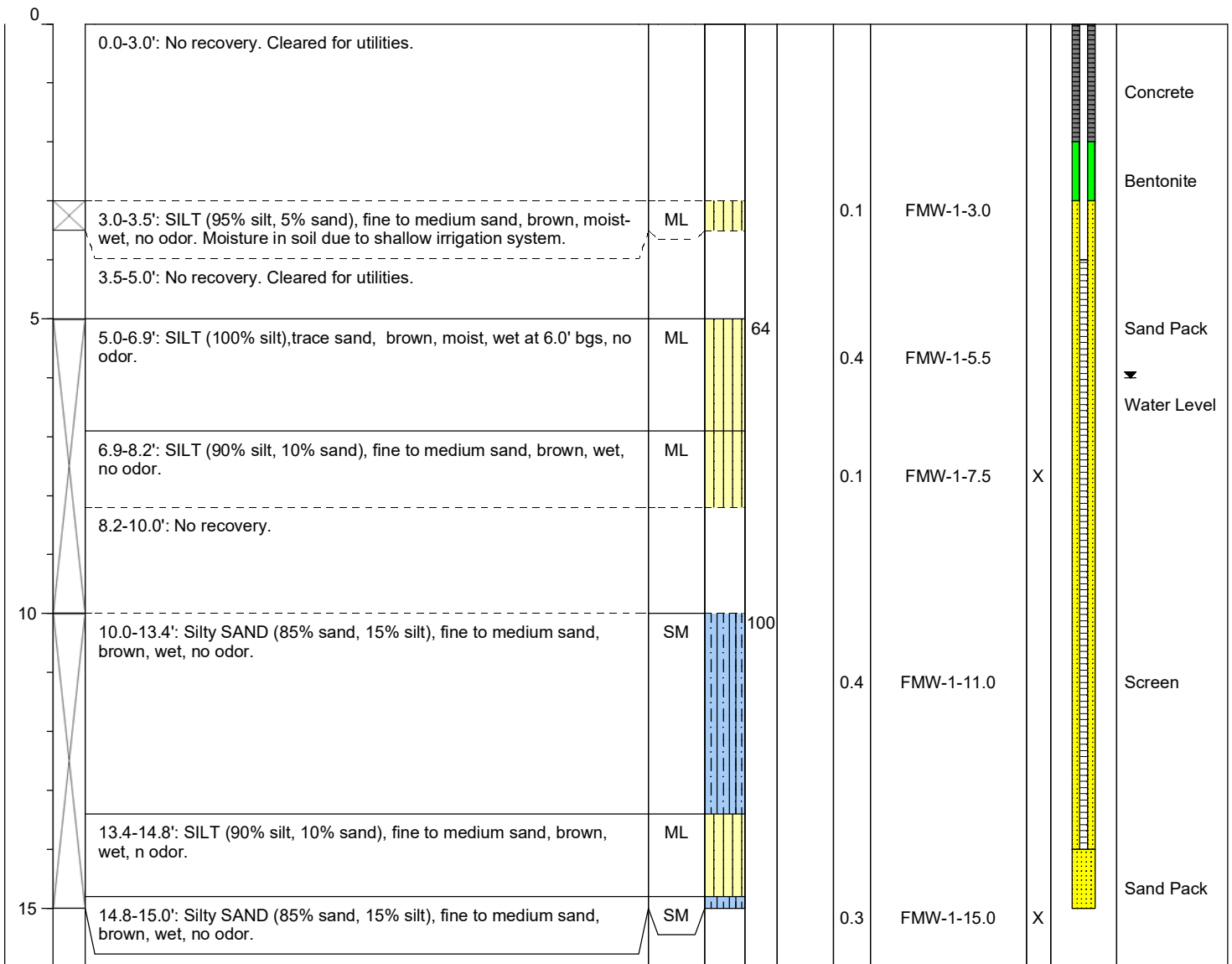
Date/Time Started: 10/16/17 @ 17:50
Date/Time Completed: 10/17/17 @ 9:30
Equipment: GeoProbe 7822DT
Drilling Company: Holt Drilling
Drilling Foreman: M. Running
Drilling Method: Direct Push

Sampler Type: 5' Macrocore
Drive Hammer (lbs.): Auto
Depth of Water ATD (ft bgs): ~6.0
Total Boring Depth (ft bgs): 15.0
Total Well Depth (ft bgs): 14.0

Farallon PN: 1432-001

Logged By: A. Burns

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USCS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
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Well Construction Information

Monument Type: Stick Up
Casing Diameter (inches): 2
Screen Slot Size (inches): 0.010
Screened Interval (ft bgs): 4-14

Filter Pack: 10-20 Sand Pre-Pack
Surface Seal: Concrete
Annular Seal: Bentonite
Boring Abandonment: NA

Ground Surface Elevation (ft): NA
Top of Casing Elevation (ft): NA
Surveyed Location: X: NA
Y: NA



Log of Boring: FMW-2

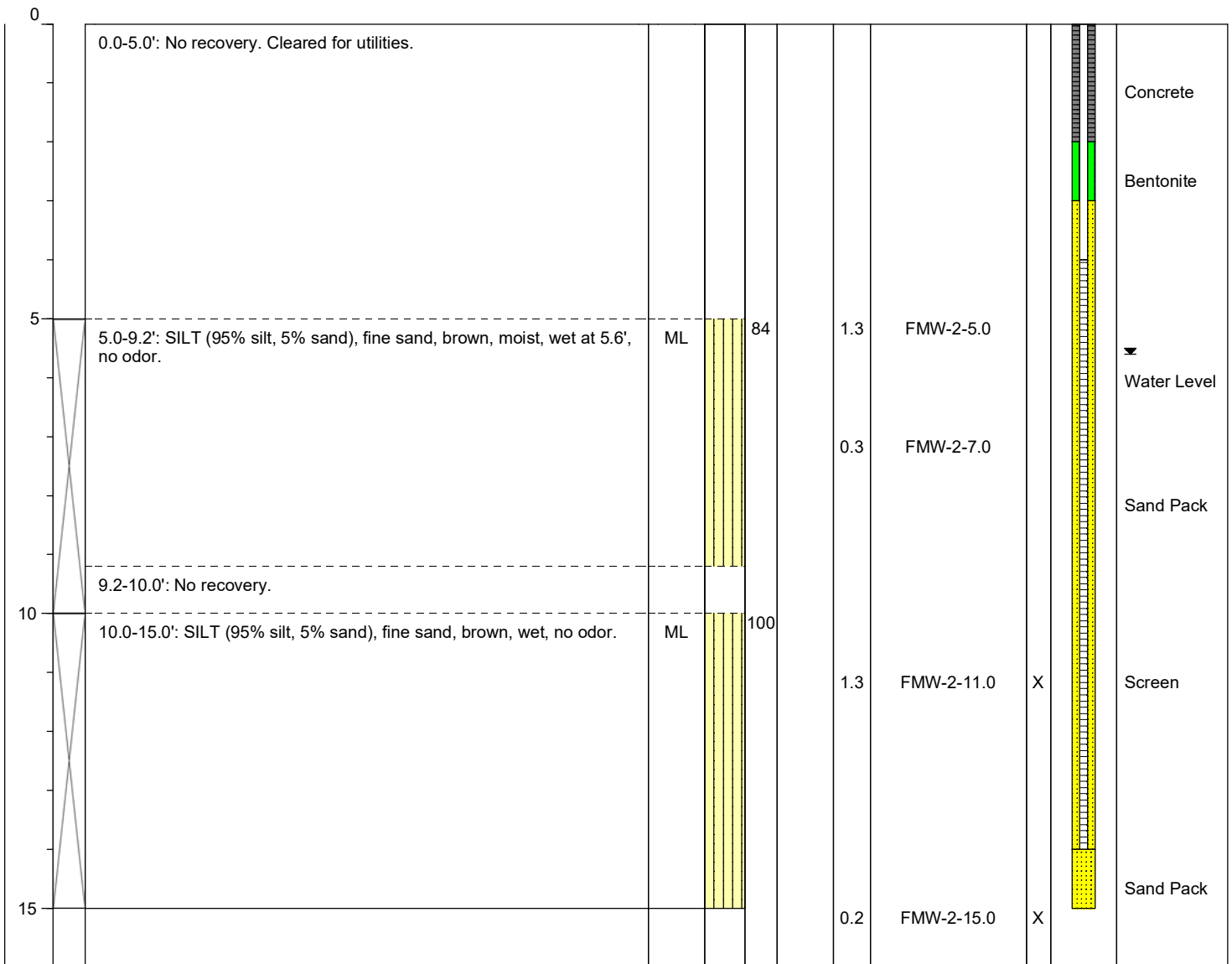
Client: Davis Wright Tremaine LLP
Project: Kelloggs Korner
Location: Sunnyside, WA

Date/Time Started: 10/16/17 @ 14:30 **Sampler Type:** 5' Macrocore
Date/Time Completed: 10/16/17 @ 16:00 **Drive Hammer (lbs.):** Auto
Equipment: GeoProbe 7822DT **Depth of Water ATD (ft bgs):** ~5.6
Drilling Company: Holt Drilling **Total Boring Depth (ft bgs):** 15.0
Drilling Foreman: M. Running **Total Well Depth (ft bgs):** 14.0
Drilling Method: Direct Push

Farallon PN: 1432-001

Logged By: A. Burns

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USCS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
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Well Construction Information

Monument Type: Stick Up	Filter Pack: 10-20 Sand Pre-Pack	Ground Surface Elevation (ft): NA
Casing Diameter (inches): 2	Surface Seal: Concrete	Top of Casing Elevation (ft): NA
Screen Slot Size (inches): 0.010	Annular Seal: Bentonite	Surveyed Location: X: NA
Screened Interval (ft bgs): 4-14	Boring Abandonment: NA	Y: NA



Log of Boring: FMW-3

Client: Davis Wright Tremaine LLP
Project: Kelloggs Korner
Location: Sunnyside, WA

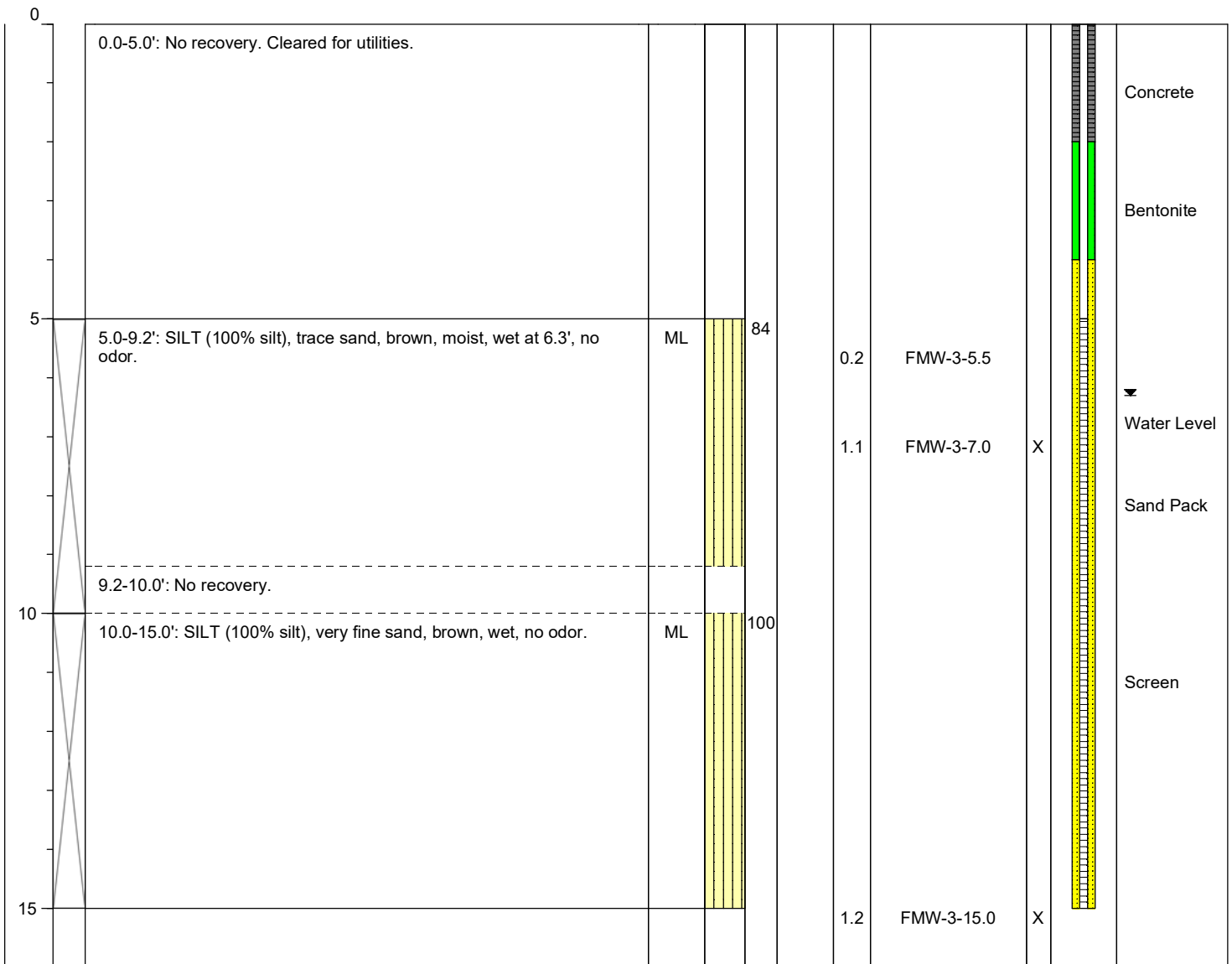
Date/Time Started: 10/16/17 @ 11:30
Date/Time Completed: 10/16/17 @ 14:30
Equipment: GeoProbe 7822DT
Drilling Company: Holt Drilling
Drilling Foreman: M. Running
Drilling Method: Direct Push

Sampler Type: 5' Macrocore
Drive Hammer (lbs.): Auto
Depth of Water ATD (ft bgs): ~6.3
Total Boring Depth (ft bgs): 15.0
Total Well Depth (ft bgs): 15.0

Farallon PN: 1432-001

Logged By: A. Burns

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USCS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
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Well Construction Information

Monument Type: Stick Up	Filter Pack: 10-20 Sand Pre-Pack	Ground Surface Elevation (ft): NA
Casing Diameter (inches): 2	Surface Seal: Concrete	Top of Casing Elevation (ft): NA
Screen Slot Size (inches): 0.010	Annular Seal: Bentonite	Surveyed Location: X: NA
Screened Interval (ft bgs): 5-15	Boring Abandonment: NA	Y: NA



Log of Boring: FMW-4

Client: Davis Wright Tremaine LLP
Project: Kelloggs Korner
Location: Sunnyside, WA

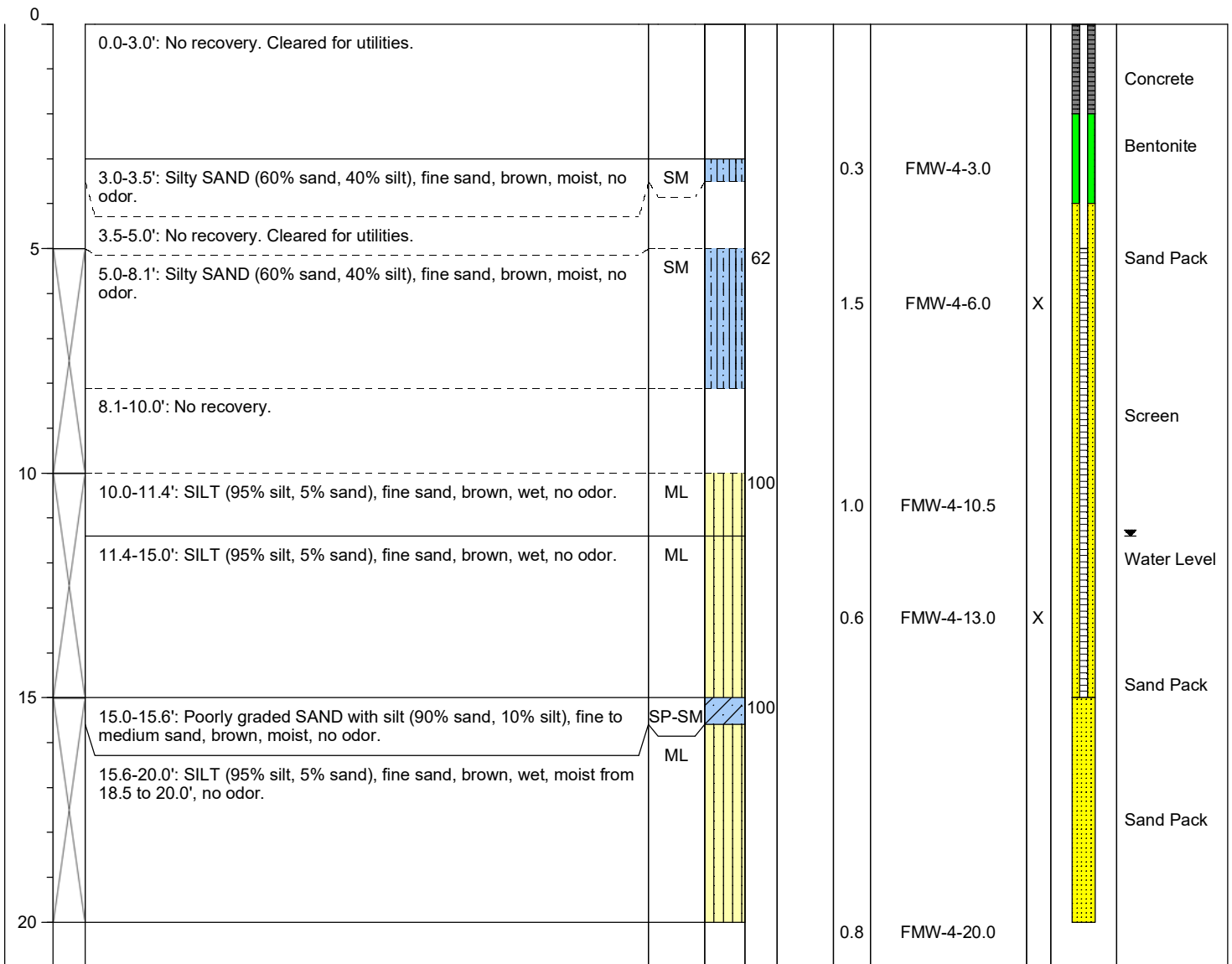
Date/Time Started: 10/17/17 @ 11:30
Date/Time Completed: 10/17/17 @ 10:00
Equipment: GeoProbe 7822DT
Drilling Company: Holt Drilling
Drilling Foreman: M. Running
Drilling Method: Direct Push

Sampler Type: 5' Macrocore
Drive Hammer (lbs.): Auto
Depth of Water ATD (ft bgs): ~11.4
Total Boring Depth (ft bgs): 20.0
Total Well Depth (ft bgs): 15.0

Farallon PN: 1432-001

Logged By: A. Burns

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USCS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
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Well Construction Information

Monument Type: Flush Mount
Casing Diameter (inches): 2
Screen Slot Size (inches): 0.010
Screened Interval (ft bgs): 5-15

Filter Pack: 10-20 Sand Pre-Pack
Surface Seal: Concrete
Annular Seal: Bentonite
Boring Abandonment: NA

Ground Surface Elevation (ft): NA
Top of Casing Elevation (ft): NA
Surveyed Location: X: NA
Y: NA



Log of Boring: FMW-5

Client: Davis Wright Tremaine LLP
Project: Kelloggs Korner
Location: Sunnyside, WA

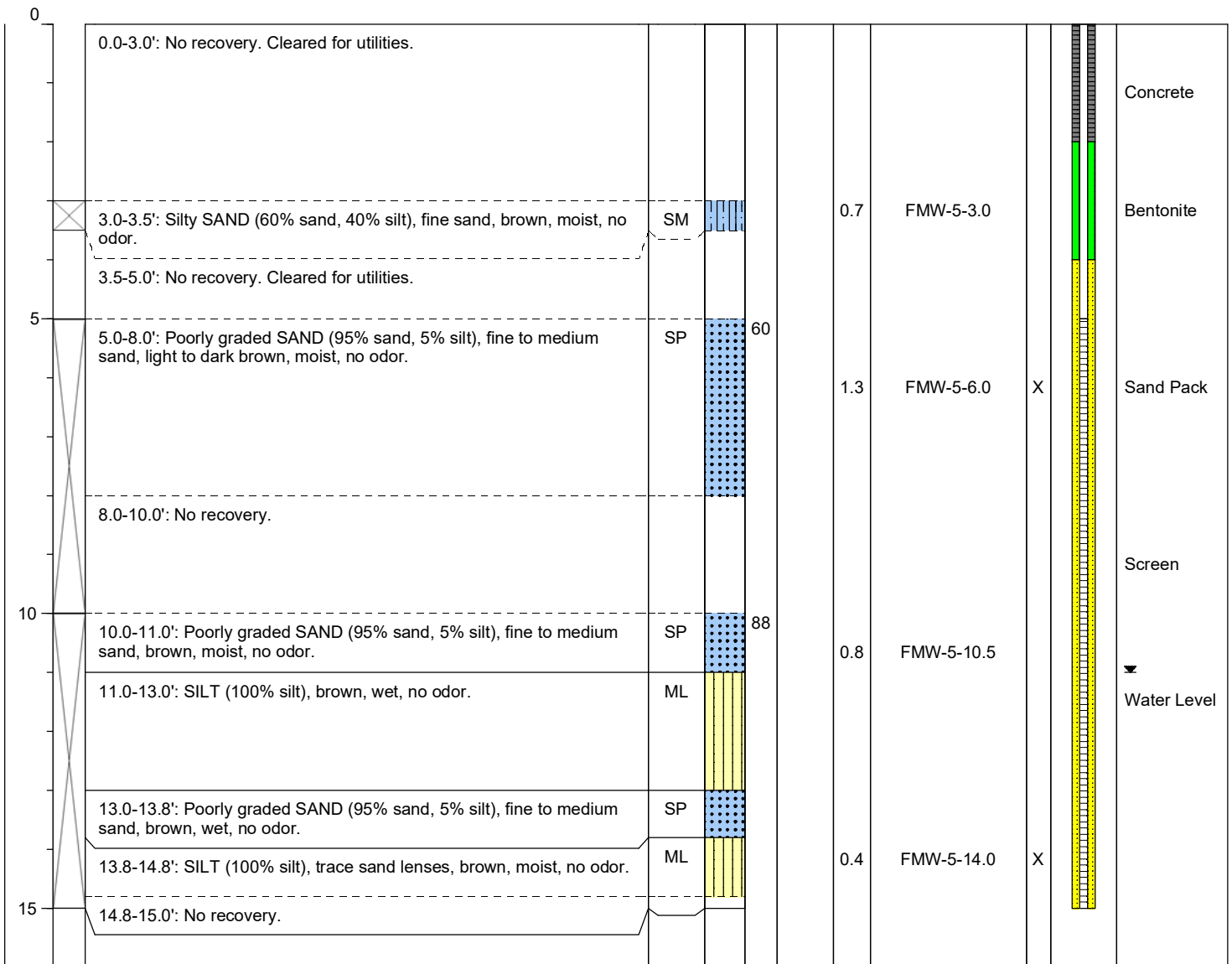
Date/Time Started: 10/17/17 @ 11:30
Date/Time Completed: 10/17/17 @ 12:30
Equipment: GeoProbe 7822DT
Drilling Company: Holt Drilling
Drilling Foreman: M. Running
Drilling Method: Direct Push

Sampler Type: 5' Macrocore
Drive Hammer (lbs.): Auto
Depth of Water ATD (ft bgs): ~11.0
Total Boring Depth (ft bgs): 15.0
Total Well Depth (ft bgs): 15.0

Farallon PN: 1432-001

Logged By: A. Burns

Depth (feet bgs.)	Sample Interval	Lithologic Description	USCS	USCS Graphic	% Recovery	Blow Counts 8/8/8	PID (ppm)	Sample ID	Sample Analyzed	Boring/Well Construction Details
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Well Construction Information

Monument Type: Flush Mount	Filter Pack: 10-20 Sand Pre-Pack	Ground Surface Elevation (ft): NA
Casing Diameter (inches): 2	Surface Seal: Concrete	Top of Casing Elevation (ft): NA
Screen Slot Size (inches): 0.010	Annular Seal: Bentonite	Surveyed Location: X: NA
Screened Interval (ft bgs): 5-15	Boring Abandonment: NA	Y: NA

APPENDIX B
LABORATORY ANALYTICAL REPORTS

REMEDIAL INVESTIGATION REPORT

Kelloggs Kerner
Midvale and Emerald Roads
Sunnyside, Washington

Farallon PN: 1432-001



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

June 3, 2015

Joe Rounds
Farallon Consulting, LLC
975 5th Avenue NW
Issaquah, WA 98027

Re: Analytical Data for Project 1432-001
Laboratory Reference No. 1505-223

Dear Joe:

Enclosed are the analytical results and associated quality control data for samples submitted on May 23, 2015.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "DB", with a long horizontal stroke extending to the right.

David Baumeister
Project Manager

Enclosures

Date of Report: June 3, 2015
Samples Submitted: May 23, 2015
Laboratory Reference: 1505-223
Project: 1432-001

Case Narrative

Samples were collected on May 22, 2015 and received by the laboratory on May 23, 2015. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-5-052215					
Laboratory ID:	05-223-01					
Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Toluene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Ethyl Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
m,p-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
o-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Gasoline	ND	100	NWTPH-Gx	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	85	71-113				
Client ID:	MW-4-052215					
Laboratory ID:	05-223-02					
Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Toluene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Ethyl Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
m,p-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
o-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Gasoline	ND	100	NWTPH-Gx	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	85	71-113				
Client ID:	MW-1-052215					
Laboratory ID:	05-223-03					
Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Toluene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Ethyl Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
m,p-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
o-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Gasoline	ND	100	NWTPH-Gx	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	85	71-113				

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-1-052215					
Laboratory ID:	05-223-04					
Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Toluene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Ethyl Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
m,p-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
o-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Gasoline	ND	100	NWTPH-Gx	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	85	71-113				
Client ID:	RW-4-052215					
Laboratory ID:	05-223-05					
Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Toluene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Ethyl Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
m,p-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
o-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Gasoline	ND	100	NWTPH-Gx	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	85	71-113				

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

**NWTPH-Gx/BTEX
 QUALITY CONTROL**

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0527W1					
Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Toluene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Ethyl Benzene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
m,p-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
o-Xylene	ND	1.0	EPA 8021B	5-27-15	5-27-15	
Gasoline	ND	100	NWTPH-Gx	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	86	71-113				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	05-223-01							
	ORIG	DUP						
Benzene	ND	ND	NA	NA	NA	NA	NA	30
Toluene	ND	ND	NA	NA	NA	NA	NA	30
Ethyl Benzene	ND	ND	NA	NA	NA	NA	NA	30
m,p-Xylene	ND	ND	NA	NA	NA	NA	NA	30
o-Xylene	ND	ND	NA	NA	NA	NA	NA	30
Gasoline	ND	ND	NA	NA	NA	NA	NA	30
<i>Surrogate:</i>								
<i>Fluorobenzene</i>				85	86	71-113		

MATRIX SPIKES

Laboratory ID:	05-223-01									
	MS	MSD	MS	MSD	MS	MSD				
Benzene	45.7	46.8	50.0	50.0	ND	91	94	82-120	2	14
Toluene	46.5	47.3	50.0	50.0	ND	93	95	83-120	2	14
Ethyl Benzene	46.9	47.8	50.0	50.0	ND	94	96	83-120	2	15
m,p-Xylene	47.7	48.2	50.0	50.0	ND	95	96	81-123	1	15
o-Xylene	47.3	47.9	50.0	50.0	ND	95	96	80-120	1	16
<i>Surrogate:</i>										
<i>Fluorobenzene</i>						85	89	71-113		

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

NWTPH-Dx

Matrix: Water
 Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-5-052215					
Laboratory ID:	05-223-01					
Diesel Range Organics	ND	0.26	NWTPH-Dx	5-29-15	5-29-15	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-29-15	5-29-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	81	50-150				
Client ID:	MW-4-052215					
Laboratory ID:	05-223-02					
Diesel Range Organics	ND	0.26	NWTPH-Dx	5-29-15	5-29-15	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-29-15	5-29-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	80	50-150				
Client ID:	MW-1-052215					
Laboratory ID:	05-223-03					
Diesel Range Organics	ND	0.26	NWTPH-Dx	5-29-15	5-29-15	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-29-15	5-29-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	83	50-150				
Client ID:	RW-1-052215					
Laboratory ID:	05-223-04					
Diesel Range Organics	ND	0.25	NWTPH-Dx	5-29-15	5-29-15	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-29-15	5-29-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	80	50-150				
Client ID:	RW-4-052215					
Laboratory ID:	05-223-05					
Diesel Range Organics	ND	0.25	NWTPH-Dx	5-29-15	5-29-15	
Lube Oil Range Organics	ND	0.41	NWTPH-Dx	5-29-15	5-29-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	80	50-150				

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

**NWTPH-Dx
 QUALITY CONTROL**

Matrix: Water
 Units: mg/L (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB0529W1					
Diesel Range Organics	ND	0.25	NWTPH-Dx	5-29-15	5-29-15	
Lube Oil Range Organics	ND	0.40	NWTPH-Dx	5-29-15	5-29-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>o-Terphenyl</i>	79	50-150				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	05-231-01							
	ORIG	DUP						
Diesel Range Organics	0.288	0.287	NA	NA	NA	NA	0	NA
Lube Oil Range	ND	ND	NA	NA	NA	NA	NA	NA
<i>Surrogate:</i>								
<i>o-Terphenyl</i>				83	83	50-150		

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

HALOGENATED VOLATILES EPA 8260C

page 1 of 2

Matrix: Water

Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-5-052215					
Laboratory ID:	05-223-01					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloromethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Vinyl Chloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Trichlorofluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Iodomethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Methylene Chloride	ND	1.0	EPA 8260C	5-27-15	5-27-15	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroform	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Carbon Tetrachloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Trichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromodichloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chloroethyl Vinyl Ether	ND	1.5	EPA 8260C	5-27-15	5-27-15	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-5-052215					
Laboratory ID:	05-223-01					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Tetrachloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromoethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromoform	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Bromobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
4-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Hexachlorobutadiene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>115</i>	<i>79-131</i>				
<i>Toluene-d8</i>	<i>107</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>96</i>	<i>80-120</i>				

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
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Matrix: Water

Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-4-052215					
Laboratory ID:	05-223-02					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloromethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Vinyl Chloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Trichlorofluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Iodomethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Methylene Chloride	ND	1.0	EPA 8260C	5-27-15	5-27-15	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroform	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Carbon Tetrachloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Trichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromodichloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chloroethyl Vinyl Ether	ND	1.5	EPA 8260C	5-27-15	5-27-15	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-4-052215					
Laboratory ID:	05-223-02					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Tetrachloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromoethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromoform	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Bromobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
4-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Hexachlorobutadiene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>118</i>	<i>79-131</i>				
<i>Toluene-d8</i>	<i>107</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>96</i>	<i>80-120</i>				

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Matrix: Water

Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-1-052215					
Laboratory ID:	05-223-03					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloromethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Vinyl Chloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Trichlorofluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Iodomethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Methylene Chloride	ND	1.0	EPA 8260C	5-27-15	5-27-15	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroform	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Carbon Tetrachloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Trichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromodichloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chloroethyl Vinyl Ether	ND	1.5	EPA 8260C	5-27-15	5-27-15	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	MW-1-052215					
Laboratory ID:	05-223-03					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Tetrachloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromoethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromoform	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Bromobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
4-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Hexachlorobutadiene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>115</i>	<i>79-131</i>				
<i>Toluene-d8</i>	<i>108</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>98</i>	<i>80-120</i>				

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Matrix: Water

Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-1-052215					
Laboratory ID:	05-223-04					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloromethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Vinyl Chloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Trichlorofluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Iodomethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Methylene Chloride	ND	1.0	EPA 8260C	5-27-15	5-27-15	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroform	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Carbon Tetrachloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Trichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromodichloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chloroethyl Vinyl Ether	ND	1.5	EPA 8260C	5-27-15	5-27-15	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	

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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-1-052215					
Laboratory ID:	05-223-04					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Tetrachloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromoethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromoform	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Bromobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
4-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Hexachlorobutadiene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>116</i>	<i>79-131</i>				
<i>Toluene-d8</i>	<i>107</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>99</i>	<i>80-120</i>				

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Matrix: Water

Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-4-052215					
Laboratory ID:	05-223-05					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloromethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Vinyl Chloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Trichlorofluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Iodomethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Methylene Chloride	ND	1.0	EPA 8260C	5-27-15	5-27-15	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroform	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Carbon Tetrachloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Trichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromodichloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chloroethyl Vinyl Ether	ND	1.5	EPA 8260C	5-27-15	5-27-15	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
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HALOGENATED VOLATILES EPA 8260C
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Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	RW-4-052215					
Laboratory ID:	05-223-05					
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Tetrachloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromoethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromoform	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Bromobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
4-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Hexachlorobutadiene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>116</i>	<i>79-131</i>				
<i>Toluene-d8</i>	<i>110</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>96</i>	<i>80-120</i>				

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

**HALOGENATED VOLATILES EPA 8260C
 METHOD BLANK QUALITY CONTROL**

Page 1 of 2

Matrix: Water
 Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Laboratory ID:	MB0527W1					
Dichlorodifluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloromethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Vinyl Chloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Trichlorofluoromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Iodomethane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Methylene Chloride	ND	1.0	EPA 8260C	5-27-15	5-27-15	
(trans) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(cis) 1,2-Dichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chloroform	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Carbon Tetrachloride	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Trichloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromomethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromodichloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chloroethyl Vinyl Ether	ND	1.5	EPA 8260C	5-27-15	5-27-15	
(cis) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
(trans) 1,3-Dichloropropene	ND	0.20	EPA 8260C	5-27-15	5-27-15	

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

**HALOGENATED VOLATILES EPA 8260C
 METHOD BLANK QUALITY CONTROL**

Page 2 of 2

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Laboratory ID:		MB0527W1				
1,1,2-Trichloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Tetrachloroethene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Dibromochloromethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromoethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Chlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,1,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Bromoform	ND	1.0	EPA 8260C	5-27-15	5-27-15	
Bromobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,1,2,2-Tetrachloroethane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichloropropane	ND	0.20	EPA 8260C	5-27-15	5-27-15	
2-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
4-Chlorotoluene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,3-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,4-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2-Dibromo-3-chloropropane	ND	1.0	EPA 8260C	5-27-15	5-27-15	
1,2,4-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
Hexachlorobutadiene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
1,2,3-Trichlorobenzene	ND	0.20	EPA 8260C	5-27-15	5-27-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>112</i>	<i>79-131</i>				
<i>Toluene-d8</i>	<i>107</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>94</i>	<i>80-120</i>				

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

**HALOGENATED VOLATILES EPA 8260C
 SB/SBD QUALITY CONTROL**

Matrix: Water
 Units: ug/L

Analyte	Result		Spike Level		Percent Recovery		Recovery	RPD		Flags
					Recovery	Limits	RPD	Limit		
SPIKE BLANKS										
Laboratory ID:	SB0527W1									
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	10.8	10.5	10.0	10.0	108	105	64-138	3	16	
Benzene	10.6	10.5	10.0	10.0	106	105	76-125	1	14	
Trichloroethene	10.0	9.91	10.0	10.0	100	99	70-125	1	16	
Toluene	10.0	10.0	10.0	10.0	100	100	75-125	0	15	
Chlorobenzene	9.04	8.81	10.0	10.0	90	88	80-140	3	15	
<i>Surrogate:</i>										
Dibromofluoromethane					111	110	79-131			
Toluene-d8					105	107	80-120			
4-Bromofluorobenzene					96	95	80-120			

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

TOTAL LEAD
EPA 200.8

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	EPA Method	Date Prepared	Date Analyzed	Flags
Lab ID:	05-223-01					
Client ID:	RW-5-052215					
Lead	ND	1.1	200.8	6-2-15	6-2-15	
Lab ID:	05-223-02					
Client ID:	MW-4-052215					
Lead	ND	1.1	200.8	6-2-15	6-2-15	
Lab ID:	05-223-03					
Client ID:	MW-1-052215					
Lead	ND	1.1	200.8	6-2-15	6-2-15	
Lab ID:	05-223-04					
Client ID:	RW-1-052215					
Lead	ND	1.1	200.8	6-2-15	6-2-15	
Lab ID:	05-223-05					
Client ID:	RW-4-052215					
Lead	ND	1.1	200.8	6-2-15	6-2-15	

Date of Report: June 3, 2015
Samples Submitted: May 23, 2015
Laboratory Reference: 1505-223
Project: 1432-001

**TOTAL LEAD
EPA 200.8
METHOD BLANK QUALITY CONTROL**

Date Extracted: 6-2-15
Date Analyzed: 6-2-15

Matrix: Water
Units: ug/L (ppb)

Lab ID: MB0602WM2

Analyte	Method	Result	PQL
Lead	200.8	ND	1.1

Date of Report: June 3, 2015
Samples Submitted: May 23, 2015
Laboratory Reference: 1505-223
Project: 1432-001

**TOTAL LEAD
EPA 200.8
DUPLICATE QUALITY CONTROL**

Date Extracted: 6-2-15
Date Analyzed: 6-2-15

Matrix: Water
Units: ug/L (ppb)

Lab ID: 05-256-01

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Lead	ND	ND	NA	1.1	

Date of Report: June 3, 2015
Samples Submitted: May 23, 2015
Laboratory Reference: 1505-223
Project: 1432-001

**TOTAL LEAD
EPA 200.8
MS/MSD QUALITY CONTROL**

Date Extracted: 6-2-15

Date Analyzed: 6-2-15

Matrix: Water

Units: ug/L (ppb)

Lab ID: 05-256-01

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Lead	111	106	95	104	94	2	

Date of Report: June 3, 2015
 Samples Submitted: May 23, 2015
 Laboratory Reference: 1505-223
 Project: 1432-001

DISSOLVED LEAD
EPA 200.8

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	EPA Method	Date Prepared	Date Analyzed	Flags
Lab ID:	05-223-01					
Client ID:	RW-5-052215					
Lead	ND	1.0	200.8	5-26-15	5-29-15	
Lab ID:	05-223-02					
Client ID:	MW-4-052215					
Lead	ND	1.0	200.8	5-26-15	5-29-15	
Lab ID:	05-223-03					
Client ID:	MW-1-052215					
Lead	ND	1.0	200.8	5-26-15	5-29-15	
Lab ID:	05-223-04					
Client ID:	RW-1-052215					
Lead	ND	1.0	200.8	5-26-15	5-29-15	
Lab ID:	05-223-05					
Client ID:	RW-4-052215					
Lead	ND	1.0	200.8	5-26-15	5-29-15	

Date of Report: June 3, 2015
Samples Submitted: May 23, 2015
Laboratory Reference: 1505-223
Project: 1432-001

**DISSOLVED LEAD
EPA 200.8
METHOD BLANK QUALITY CONTROL**

Date Filtered: 5-26-15
Date Analyzed: 5-29-15

Matrix: Water
Units: ug/L (ppb)

Lab ID: MB0526F1

Analyte	Method	Result	PQL
Lead	200.8	ND	1.0

Date of Report: June 3, 2015
Samples Submitted: May 23, 2015
Laboratory Reference: 1505-223
Project: 1432-001

**DISSOLVED LEAD
EPA 200.8
DUPLICATE QUALITY CONTROL**

Date Analyzed: 5-29-15

Matrix: Water

Units: ug/L (ppb)

Lab ID: 05-202-04

Analyte	Sample Result	Duplicate Result	RPD	PQL	Flags
Lead	ND	ND	NA	1.0	

Date of Report: June 3, 2015
Samples Submitted: May 23, 2015
Laboratory Reference: 1505-223
Project: 1432-001

**DISSOLVED LEAD
EPA 200.8
MS/MSD QUALITY CONTROL**

Date Analyzed: 5-29-15

Matrix: Water

Units: ug/L (ppb)

Lab ID: 05-202-04

Analyte	Spike Level	MS	Percent Recovery	MSD	Percent Recovery	RPD	Flags
Lead	200	189	95	190	95	0	



Data Qualifiers and Abbreviations

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
 - B - The analyte indicated was also found in the blank sample.
 - C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
 - E - The value reported exceeds the quantitation range and is an estimate.
 - F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
 - H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
 - I - Compound recovery is outside of the control limits.
 - J - The value reported was below the practical quantitation limit. The value is an estimate.
 - K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
 - L - The RPD is outside of the control limits.
 - M - Hydrocarbons in the gasoline range are impacting the diesel range result.
 - M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
 - N - Hydrocarbons in the lube oil range are impacting the diesel range result.
 - N1 - Hydrocarbons in diesel range are impacting lube oil range results.
 - O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
 - P - The RPD of the detected concentrations between the two columns is greater than 40.
 - Q - Surrogate recovery is outside of the control limits.
 - S - Surrogate recovery data is not available due to the necessary dilution of the sample.
 - T - The sample chromatogram is not similar to a typical _____.
 - U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
 - U1 - The practical quantitation limit is elevated due to interferences present in the sample.
 - V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
 - W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
 - X - Sample extract treated with a mercury cleanup procedure.
 - X1 - Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
 - Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
 - Z -
- ND - Not Detected at PQL
 PQL - Practical Quantitation Limit
 RPD - Relative Percent Difference


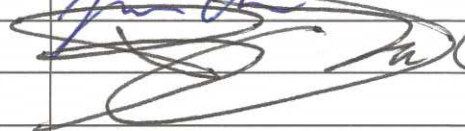
Chain of Custody

Company: Farallon Consulting
 Project Number: 1432-001
 Project Name: Kellogg's Korner
 Project Manager: Joe Rounds
 Sampled by: Jerome Chen

Turnaround Request (in working days)
 (Check One)
 Same Day 1 Day
 2 Days 3 Days
 Standard (7 Days)
 (TPH analysis 5 Days)
 _____ (other)

Laboratory Number: 05-223

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Number of Containers	NWTPH-HCID	NWTPH-Gx/BTEX	NWTPH-Gx	NWTPH-DX	Volatiles 8260C	Halogenated Volatiles 8260C	Semivolatiles 8270D/SIM (with low-level PAHs)	PAHs 8270D/SIM (low-level)	PCBs 8082A	Organochlorine Pesticides 8081B	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	Total FCRA Metals	Total MTCA Metals	TCLP Metals	HEM (oil and grease) 1664A	Total Lead	Dissolved Lead	% Moisture
1	RW-5-052215	5/22/15	1216	W	9		X	X	X													X	X	
2	MW-4-052215	↓	1317	↓	↓	↓	↓	↓	↓	↓												↓	↓	
3	MW-1-052215	↓	1417	↓	↓	↓	↓	↓	↓	↓												↓	↓	
4	RW-1-052215	↓	1524	↓	↓	↓	↓	↓	↓	↓												↓	↓	
5	RW-4-052215	↓	1616	↓	↓	↓	↓	↓	↓	↓												↓	↓	

Signature	Company	Date	Time	Comments/Special Instructions
	Farallon Consulting	5/23/15	1130	
	Farallon Consulting	5/23/15	1130	
Reviewed/Date	Reviewed/Date	Chromatograms with final report <input type="checkbox"/>		



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

November 19, 2015

Joe Rounds
Farallon Consulting, LLC
975 5th Avenue NW
Issaquah, WA 98027

Re: Analytical Data for Project 1432-001
Laboratory Reference No. 1511-086

Dear Joe:

Enclosed are the analytical results and associated quality control data for samples submitted on November 11, 2015.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "DB", with a long horizontal stroke extending to the right.

David Baumeister
Project Manager

Enclosures

Date of Report: November 19, 2015
Samples Submitted: November 11, 2015
Laboratory Reference: 1511-086
Project: 1432-001

Case Narrative

Samples were collected on November 9, 2015 and received by the laboratory on November 11, 2015. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

NWTPH Gx/BTEX Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

Volatiles EPA 8260C Analysis

Per EPA Method 5035A, samples were received by the laboratory in pre-weighed 40 mL VOA vials within 48 hours of sample collection. They were stored in a freezer at between -7°C and -20°C until extraction or analysis.

The MTCA Method A cleanup level for EDB for sample FB-14-12.0-111015 is non-achievable due to the necessary dilution of the sample.

Please note that any other QA/QC issues associated with these extractions and analyses will be indicated with a footnote reference and discussed in detail on the Data Qualifier page.

Date of Report: November 19, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-086
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-6-11.0-110915					
Laboratory ID:	11-086-03					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.3	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	94	68-129				
Client ID:	FB-6-15.3-110915					
Laboratory ID:	11-086-04					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.5	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	112	68-129				
Client ID:	FB-7-11.5-110915					
Laboratory ID:	11-086-05					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	0.13	0.071	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Gasoline	31	7.1	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	104	68-129				

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 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-7-15.5-110915					
Laboratory ID:	11-086-06					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.069	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.9	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	106	68-129				
Client ID:	FB-8-10.3-110915					
Laboratory ID:	11-086-08					
Gasoline	ND	13	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	95	68-129				
Client ID:	FB-8-15.0-110915					
Laboratory ID:	11-086-10					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.063	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.3	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	114	68-129				
Client ID:	FB-9-10.3-110915					
Laboratory ID:	11-086-12					
Gasoline	ND	6.0	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	99	68-129				

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 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-9-16.0-110915					
Laboratory ID:	11-086-14					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.065	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.5	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	104	68-129				
Client ID:	FB-10-10.1-110915					
Laboratory ID:	11-086-17					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.078	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.8	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	98	68-129				
Client ID:	FB-10-15.0-110915					
Laboratory ID:	11-086-19					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.1	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	102	68-129				

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NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-11-10.0-111015					
Laboratory ID:	11-086-20					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.062	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.2	NWTPH-Gx	11-13-15	11-13-15	

Surrogate: *Percent Recovery* *Control Limits*
Fluorobenzene 100 68-129

Client ID:	FB-11-13.5-111015					
Laboratory ID:	11-086-22					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.064	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.4	NWTPH-Gx	11-13-15	11-13-15	

Surrogate: *Percent Recovery* *Control Limits*
Fluorobenzene 105 68-129

Client ID:	FB-12-10.0-111015					
Laboratory ID:	11-086-23					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.067	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.7	NWTPH-Gx	11-13-15	11-13-15	

Surrogate: *Percent Recovery* *Control Limits*
Fluorobenzene 99 68-129

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NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-12-16.7-111015					
Laboratory ID:	11-086-25					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.061	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.1	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	102	68-129				
Client ID:	FB-13-13.8-111015					
Laboratory ID:	11-086-26					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.068	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	6.8	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	101	68-129				
Client ID:	FB-13-10.0-111015					
Laboratory ID:	11-086-28					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.070	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.0	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	104	68-129				
Client ID:	FB-14-12.0-111015					
Laboratory ID:	11-086-29					
Gasoline	ND	5.9	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	97	68-129				

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NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-14-17.7-111015					
Laboratory ID:	11-086-31					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.055	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	5.5	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	100	68-129				
Client ID:	FB-15-16.0-111015					
Laboratory ID:	11-086-34					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.071	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.1	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	102	68-129				
Client ID:	FB-15-10.0-111015					
Laboratory ID:	11-086-35					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.073	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	7.3	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	100	68-129				

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 Samples Submitted: November 11, 2015
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 Project: 1432-001

**NWTPH-Gx/BTEX
 METHOD BLANK QUALITY CONTROL**

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1113S3					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-13-15	
Toluene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
Ethyl Benzene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
m,p-Xylene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
o-Xylene	ND	0.050	EPA 8021B	11-13-15	11-13-15	
Gasoline	ND	5.0	NWTPH-Gx	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	95	68-129				
Laboratory ID:	MB1113S4					
Benzene	ND	0.020	EPA 8021B	11-13-15	11-16-15	
Toluene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
Ethyl Benzene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
m,p-Xylene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
o-Xylene	ND	0.050	EPA 8021B	11-13-15	11-16-15	
Gasoline	ND	5.0	NWTPH-Gx	11-13-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	92	68-129				

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 Project: 1432-001

**NWTPH-Gx/BTEX
 QUALITY CONTROL**

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	11-086-03							
	ORIG	DUP						
Benzene	ND	ND	NA	NA	NA	NA	NA	30
Toluene	ND	ND	NA	NA	NA	NA	NA	30
Ethyl Benzene	ND	ND	NA	NA	NA	NA	NA	30
m,p-Xylene	ND	ND	NA	NA	NA	NA	NA	30
o-Xylene	ND	ND	NA	NA	NA	NA	NA	30
Gasoline	ND	ND	NA	NA	NA	NA	NA	30
<i>Surrogate:</i>								
Fluorobenzene				94	96	68-129		
Laboratory ID:	11-086-04							
	ORIG	DUP						
Benzene	ND	ND	NA	NA	NA	NA	NA	30
Toluene	ND	ND	NA	NA	NA	NA	NA	30
Ethyl Benzene	ND	ND	NA	NA	NA	NA	NA	30
m,p-Xylene	ND	ND	NA	NA	NA	NA	NA	30
o-Xylene	ND	ND	NA	NA	NA	NA	NA	30
Gasoline	ND	ND	NA	NA	NA	NA	NA	30
<i>Surrogate:</i>								
Fluorobenzene				112	114	68-129		
SPIKE BLANKS								
Laboratory ID:	SB1113S2							
	SB	SBD	SB	SBD	SB	SBD		
Benzene	1.09	1.08	1.00	1.00	109	108	76-124	1 17
Toluene	1.06	1.05	1.00	1.00	106	105	78-124	1 16
Ethyl Benzene	1.03	1.03	1.00	1.00	103	103	77-123	0 17
m,p-Xylene	1.03	1.03	1.00	1.00	103	103	78-124	0 17
o-Xylene	1.02	1.03	1.00	1.00	102	103	76-123	1 18
<i>Surrogate:</i>								
Fluorobenzene					92	93	68-129	

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VOLATILES EPA 8260C

Matrix: Soil
 Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-8-10.3-110915					
Laboratory ID:	11-086-08					
Methyl t-Butyl Ether	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
Benzene	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
1,2-Dichloroethane	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
Toluene	ND	0.0071	EPA 8260C	11-13-15	11-13-15	
1,2-Dibromoethane	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
Ethylbenzene	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
m,p-Xylene	ND	0.0028	EPA 8260C	11-13-15	11-13-15	
o-Xylene	ND	0.0014	EPA 8260C	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	96	76-131				
<i>Toluene-d8</i>	103	80-126				
<i>4-Bromofluorobenzene</i>	113	60-146				

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VOLATILES EPA 8260C

Matrix: Soil
 Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-9-10.3-110915					
Laboratory ID:	11-086-12					
Methyl t-Butyl Ether	ND	0.00091	EPA 8260C	11-13-15	11-13-15	
Benzene	ND	0.00091	EPA 8260C	11-13-15	11-13-15	
1,2-Dichloroethane	ND	0.00091	EPA 8260C	11-13-15	11-13-15	
Toluene	ND	0.0046	EPA 8260C	11-13-15	11-13-15	
1,2-Dibromoethane	ND	0.00091	EPA 8260C	11-13-15	11-13-15	
Ethylbenzene	ND	0.00091	EPA 8260C	11-13-15	11-13-15	
m,p-Xylene	ND	0.0018	EPA 8260C	11-13-15	11-13-15	
o-Xylene	ND	0.00091	EPA 8260C	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>98</i>	<i>76-131</i>				
<i>Toluene-d8</i>	<i>104</i>	<i>80-126</i>				
<i>4-Bromofluorobenzene</i>	<i>114</i>	<i>60-146</i>				

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VOLATILES EPA 8260C

Matrix: Soil
 Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-14-12.0-111015					
Laboratory ID:	11-086-29					
Methyl t-Butyl Ether	ND	0.00093	EPA 8260C	11-13-15	11-13-15	
Benzene	ND	0.00093	EPA 8260C	11-13-15	11-13-15	
1,2-Dichloroethane	ND	0.00093	EPA 8260C	11-13-15	11-13-15	
Toluene	ND	0.0046	EPA 8260C	11-13-15	11-13-15	
1,2-Dibromoethane	ND	0.059	EPA 8260C	11-13-15	11-13-15	
Ethylbenzene	ND	0.059	EPA 8260C	11-13-15	11-13-15	
m,p-Xylene	ND	0.12	EPA 8260C	11-13-15	11-13-15	
o-Xylene	ND	0.059	EPA 8260C	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>98</i>	<i>76-131</i>				
<i>Toluene-d8</i>	<i>98</i>	<i>80-126</i>				
<i>4-Bromofluorobenzene</i>	<i>111</i>	<i>60-146</i>				

Date of Report: November 19, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-086
 Project: 1432-001

**VOLATILES EPA 8260C
 METHOD BLANK QUALITY CONTROL**

Matrix: Soil
 Units: mg/kg

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Laboratory ID:	MB1113S1					
Methyl t-Butyl Ether	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
Benzene	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
1,2-Dichloroethane	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
Toluene	ND	0.0050	EPA 8260C	11-13-15	11-13-15	
1,2-Dibromoethane	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
Ethylbenzene	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
m,p-Xylene	ND	0.0020	EPA 8260C	11-13-15	11-13-15	
o-Xylene	ND	0.0010	EPA 8260C	11-13-15	11-13-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>102</i>	<i>76-131</i>				
<i>Toluene-d8</i>	<i>109</i>	<i>80-126</i>				
<i>4-Bromofluorobenzene</i>	<i>128</i>	<i>60-146</i>				

Date of Report: November 19, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-086
 Project: 1432-001

**VOLATILES EPA 8260C
 SB/SBD QUALITY CONTROL**

Matrix: Soil
 Units: mg/kg

Analyte	Result		Spike Level		Percent Recovery		Recovery	RPD	RPD	Flags
					Recovery	Limits	RPD	Limit		
SPIKE BLANKS										
Laboratory ID:	SB1113S1									
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	0.0554	0.0551	0.0500	0.0500	111	110	68-126	1	15	
Benzene	0.0555	0.0560	0.0500	0.0500	111	112	75-121	1	15	
Trichloroethene	0.0436	0.0438	0.0500	0.0500	87	88	83-116	0	15	
Toluene	0.0537	0.0546	0.0500	0.0500	107	109	80-115	2	15	
Chlorobenzene	0.0481	0.0486	0.0500	0.0500	96	97	76-120	1	15	
<i>Surrogate:</i>										
<i>Dibromofluoromethane</i>					95	95	76-131			
<i>Toluene-d8</i>					96	98	80-126			
<i>4-Bromofluorobenzene</i>					116	115	60-146			

Date of Report: November 19, 2015
Samples Submitted: November 11, 2015
Laboratory Reference: 1511-086
Project: 1432-001

% MOISTURE

Date Analyzed: 11-12&13-15

Client ID	Lab ID	% Moisture
FB-6-11.0-110915	11-086-03	24
FB-6-15.3-110915	11-086-04	25
FB-7-11.5-110915	11-086-05	27
FB-7-15.5-110915	11-086-06	27
FB-8-10.3-110915	11-086-08	19
FB-8-15.0-110915	11-086-10	25
FB-9-10.3-110915	11-086-12	20
FB-9-16.0-110915	11-086-14	24
FB-10-10.1-110915	11-086-17	24
FB-10-15.0-110915	11-086-19	24
FB-11-10.0-111015	11-086-20	20
FB-11-13.5-111015	11-086-22	24
FB-12-10.0-111015	11-086-23	25
FB-12-16.7-111015	11-086-25	24
FB-13-13.8-111015	11-086-26	24
FB-13-10.0-111015	11-086-28	28
FB-14-12.0-111015	11-086-29	20
FB-14-17.7-111015	11-086-31	18
FB-15-16.0-111015	11-086-34	26
FB-15-10.0-111015	11-086-35	26



Data Qualifiers and Abbreviations

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
 - B - The analyte indicated was also found in the blank sample.
 - C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
 - E - The value reported exceeds the quantitation range and is an estimate.
 - F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
 - H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
 - I - Compound recovery is outside of the control limits.
 - J - The value reported was below the practical quantitation limit. The value is an estimate.
 - K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
 - L - The RPD is outside of the control limits.
 - M - Hydrocarbons in the gasoline range are impacting the diesel range result.
 - M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
 - N - Hydrocarbons in the lube oil range are impacting the diesel range result.
 - N1 - Hydrocarbons in diesel range are impacting lube oil range results.
 - O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
 - P - The RPD of the detected concentrations between the two columns is greater than 40.
 - Q - Surrogate recovery is outside of the control limits.
 - S - Surrogate recovery data is not available due to the necessary dilution of the sample.
 - T - The sample chromatogram is not similar to a typical _____.
 - U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
 - U1 - The practical quantitation limit is elevated due to interferences present in the sample.
 - V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
 - W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
 - X - Sample extract treated with a mercury cleanup procedure.
 - X1 - Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
 - Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
 - Z -
- ND - Not Detected at PQL
 PQL - Practical Quantitation Limit
 RPD - Relative Percent Difference

Chain of Custody

Company: Farallon Project Number: 1432-001 Project Name: Kellogg's Komer Project Manager: Joe Rounds Sampled by: Jared Kerr			Turnaround Request (in working days) (Check One) <input type="checkbox"/> Same Day <input type="checkbox"/> 1 Day <input type="checkbox"/> 2 Days <input type="checkbox"/> 3 Days <input checked="" type="checkbox"/> Standard (7 Days) (TPH analysis 5 Days) <input type="checkbox"/> _____ (other)			Laboratory Number: 11-086																																																
Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Number of Containers	<table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <tr> <td>NWTPH-HCID</td><td>NWTPH-Gx/BTEX</td><td>NWTPH-Gx</td><td>NWTPH-Dx</td><td>Volatiles 8260C</td><td>Halogenated Volatiles 8260C</td><td>Semivolatiles 8270D/SIM (with low-level PAHs)</td><td>PAHs 8270D/SIM (low-level)</td><td>PCBs 8082A</td><td>Organochlorine Pesticides 8081B</td><td>Organophosphorus Pesticides 8270D/SIM</td><td>Chlorinated Acid Herbicides 8151A</td><td>Total PCRA Metals</td><td>Total MTCA Metals</td><td>TCLP Metals</td><td>HEM (oil and grease) 1664A</td><td>% Moisture</td> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> </table>															NWTPH-HCID	NWTPH-Gx/BTEX	NWTPH-Gx	NWTPH-Dx	Volatiles 8260C	Halogenated Volatiles 8260C	Semivolatiles 8270D/SIM (with low-level PAHs)	PAHs 8270D/SIM (low-level)	PCBs 8082A	Organochlorine Pesticides 8081B	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	Total PCRA Metals	Total MTCA Metals	TCLP Metals	HEM (oil and grease) 1664A	% Moisture																	
						NWTPH-HCID	NWTPH-Gx/BTEX	NWTPH-Gx	NWTPH-Dx	Volatiles 8260C	Halogenated Volatiles 8260C	Semivolatiles 8270D/SIM (with low-level PAHs)	PAHs 8270D/SIM (low-level)	PCBs 8082A	Organochlorine Pesticides 8081B	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	Total PCRA Metals	Total MTCA Metals	TCLP Metals	HEM (oil and grease) 1664A	% Moisture																																
11	AFB ^{FB} -8-20.0-110915 c	11/09/15	1335	soil	5	X												X																																				
12	AFB ^{FB} -9-10.3-110915		1436			X												X																																				
13	AFB ^{FB} -9-12.3-110915		1442			X												X																																				
14	AFB ^{FB} -9-16.0-110915		1447			X												X																																				
15	AFB ^{FB} -10-0.9-110915		1550			X												X																																				
16	AFB ^{FB} -10-5.0-110915		1557			X												X																																				
17	AFB ^{FB} -10-10.1-110915		1603			X												X																																				
18	AFB ^{FB} -10-12.0-110915		1609			X												X																																				
19	AFB ^{FB} -10-15.0-110915		1618			X												X																																				
20	AFB ^{FB} -11-10.0-111015	11/10/15	0835			X												X																																				

EDD, EDC, MTBE, EDB, BTEX, 8260C
 EDB, SOIL NO

	Signature	Company	Date	Time	Comments/Special Instructions
Relinquished		Farallon	11/11/15	0600	see 1 of 4
Received		Speedy Msngr	11-11-15	0846	
Relinquished		" "	" "	0934	
Received		OnSite Env	11/11/15	934	
Relinquished					
Received					
Reviewed/Date		Reviewed/Date			Chromatograms with final report <input type="checkbox"/>

Chain of Custody

Company: Farallon
 Project Number: 1432-001
 Project Name: Kellog's Korner
 Project Manager: Joe Rounds
 Sampled by: Jared Kerr

Turnaround Request (in working days)
 (Check One)
 Same Day 1 Day
 2 Days 3 Days
 Standard (7 Days)
 (TPH analysis 5 Days)
 _____ (other)

Laboratory Number: 11-086

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Number of Containers	NWTPH-HCID	NWTPH-Gx/BTEX	NWTPH-Gx	NWTPH-Dx	Volatiles 8260C	Halogenated Volatiles 8260C	Semivolatiles 8270D/SIM (with low-level PAHs)	PAHs 8270D/SIM (low-level)	PCBs 8082A	Organochlorine Pesticides 8081B	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	Total RCRA Metals	Total MTCA Metals	TCLP Metals	HEM (oil and grease) 1664A	EDC, EDC, MTBE 8260C	% Moisture	
31	FB-14-17.7-111015	11/10/15	1231	Soil	5	<input checked="" type="checkbox"/>																	<input checked="" type="checkbox"/>	
32	FB-15-5.7-111015	11/10/15	1359 ^{pp} 1353																					<input checked="" type="checkbox"/>
33	FB-15-12.1-111015		1404																					<input checked="" type="checkbox"/>
34	FB-15-16.0-111015		1417			<input checked="" type="checkbox"/>																		<input checked="" type="checkbox"/>
35	FB-15-10.0-111015	11/10/15	1359	Soil	5	<input checked="" type="checkbox"/>																		<input checked="" type="checkbox"/>

	Signature	Company	Date	Time	Comments/Special Instructions
Relinquished		Farallon	11/11/15	0600	See 1 of 4
Received		Speedy Mng'r	11-11-15	0846	
Relinquished		"	11-11-15	0934	
Received		OnSite FA	11/11/15	934	
Relinquished					
Received					
Reviewed/Date		Reviewed/Date			Chromatograms with final report <input type="checkbox"/>



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

November 23, 2015

Joe Rounds
Farallon Consulting, LLC
975 5th Avenue NW
Issaquah, WA 98027

Re: Analytical Data for Project 1432-001
Laboratory Reference No. 1511-085

Dear Joe:

Enclosed are the analytical results and associated quality control data for samples submitted on November 11, 2015.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "DB", with a long horizontal flourish extending to the right.

David Baumeister
Project Manager

Enclosures

Date of Report: November 23, 2015
Samples Submitted: November 11, 2015
Laboratory Reference: 1511-085
Project: 1432-001

Case Narrative

Samples were collected on November 9 and 10, 2015 and received by the laboratory on November 11, 2015. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-6-GW-110915					
Laboratory ID:	11-085-01					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	84	71-111				
Client ID:	FB-7-GW-110915					
Laboratory ID:	11-085-02					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	81	71-111				
Client ID:	FB-8-GW-110915					
Laboratory ID:	11-085-03					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	83	71-111				
Client ID:	FB-9-GW-110915					
Laboratory ID:	11-085-04					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	83	71-111				
Client ID:	FB-10-GW-110915					
Laboratory ID:	11-085-05					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	83	71-111				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-11-GW-111015					
Laboratory ID:	11-085-06					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	

Surrogate: *Percent Recovery* *Control Limits*
Fluorobenzene 82 71-111

Client ID:	FB-12-GW-111015					
Laboratory ID:	11-085-07					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	

Surrogate: *Percent Recovery* *Control Limits*
Fluorobenzene 81 71-111

Client ID:	FB-13-GW-111015					
Laboratory ID:	11-085-08					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	

Surrogate: *Percent Recovery* *Control Limits*
Fluorobenzene 81 71-111

Client ID:	FB-14-GW-111015					
Laboratory ID:	11-085-09					
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	

Surrogate: *Percent Recovery* *Control Limits*
Fluorobenzene 83 71-111

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-15-GW-111015					
Laboratory ID:	11-085-10					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	<i>81</i>	<i>71-111</i>				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

**NWTPH-Gx/BTEX
 QUALITY CONTROL**

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1116W2					
Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Toluene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Ethyl Benzene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
m,p-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
o-Xylene	ND	1.0	EPA 8021B	11-16-15	11-16-15	
Gasoline	ND	100	NWTPH-Gx	11-16-15	11-16-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	86	71-111				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	11-085-02							
	ORIG	DUP						
Benzene	ND	ND	NA	NA	NA	NA	NA	30
Toluene	ND	ND	NA	NA	NA	NA	NA	30
Ethyl Benzene	ND	ND	NA	NA	NA	NA	NA	30
m,p-Xylene	ND	ND	NA	NA	NA	NA	NA	30
o-Xylene	ND	ND	NA	NA	NA	NA	NA	30
Gasoline	ND	ND	NA	NA	NA	NA	NA	30
<i>Surrogate:</i>								
<i>Fluorobenzene</i>				81	83	71-111		

MATRIX SPIKES

Laboratory ID:	11-085-01									
	MS	MSD	MS	MSD	MS	MSD				
Benzene	49.7	52.4	50.0	50.0	ND	99	105	83-123	5	15
Toluene	48.0	49.8	50.0	50.0	ND	96	100	83-124	4	16
Ethyl Benzene	47.4	49.6	50.0	50.0	ND	95	99	82-123	5	15
m,p-Xylene	47.2	49.2	50.0	50.0	ND	94	98	81-125	4	17
o-Xylene	46.7	48.6	50.0	50.0	ND	93	97	82-123	4	15
<i>Surrogate:</i>										
<i>Fluorobenzene</i>						92	89	71-111		

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

VOLATILES EPA 8260C

Matrix: Water
 Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-6-GW-110915					
Laboratory ID:	11-085-01					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>107</i>	<i>71-131</i>				
<i>Toluene-d8</i>	<i>99</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>93</i>	<i>80-120</i>				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

VOLATILES EPA 8260C

Matrix: Water
 Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-8-GW-110915					
Laboratory ID:	11-085-03					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	0.24	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	0.55	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>105</i>	<i>71-131</i>				
<i>Toluene-d8</i>	<i>100</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>95</i>	<i>80-120</i>				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

VOLATILES EPA 8260C

Matrix: Water
 Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-9-GW-110915					
Laboratory ID:	11-085-04					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>107</i>	<i>71-131</i>				
<i>Toluene-d8</i>	<i>101</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>94</i>	<i>80-120</i>				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

VOLATILES EPA 8260C

Matrix: Water
 Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-14-GW-111015					
Laboratory ID:	11-085-09					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>103</i>	<i>71-131</i>				
<i>Toluene-d8</i>	<i>101</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>94</i>	<i>80-120</i>				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

**VOLATILES EPA 8260C
 METHOD BLANK QUALITY CONTROL**

Matrix: Water
 Units: ug/L

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Laboratory ID:	MB1112W1					
Methyl t-Butyl Ether	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Benzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
1,2-Dichloroethane	ND	0.20	EPA 8260C	11-12-15	11-12-15	
Toluene	ND	1.0	EPA 8260C	11-12-15	11-12-15	
Ethylbenzene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
m,p-Xylene	ND	0.40	EPA 8260C	11-12-15	11-12-15	
o-Xylene	ND	0.20	EPA 8260C	11-12-15	11-12-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Dibromofluoromethane</i>	<i>104</i>	<i>71-131</i>				
<i>Toluene-d8</i>	<i>99</i>	<i>80-120</i>				
<i>4-Bromofluorobenzene</i>	<i>93</i>	<i>80-120</i>				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

**VOLATILES EPA 8260C
 SB/SBD QUALITY CONTROL**

Matrix: Water
 Units: ug/L

Analyte	Result		Spike Level		Percent Recovery		Recovery	RPD	RPD	Flags
					Recovery	Limits	RPD	Limit		
SPIKE BLANKS										
Laboratory ID:	SB1112W1									
	SB	SBD	SB	SBD	SB	SBD				
1,1-Dichloroethene	9.35	9.14	10.0	10.0	94	91	62-132	2	20	
Benzene	9.42	9.75	10.0	10.0	94	98	75-121	3	15	
Trichloroethene	8.78	9.04	10.0	10.0	88	90	65-115	3	15	
Toluene	9.56	10.0	10.0	10.0	96	100	78-116	4	15	
Chlorobenzene	9.10	9.34	10.0	10.0	91	93	77-118	3	15	
<i>Surrogate:</i>										
Dibromofluoromethane					98	98	71-131			
Toluene-d8					98	99	80-120			
4-Bromofluorobenzene					93	95	80-120			

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

**1,2-DIBROMOETHANE (EDB)
 EPA 8011**

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FB-6-GW-110915					
Laboratory ID:	11-085-01					
EDB	ND	0.0096	EPA 8011	11-20-15	11-20-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
TCMX	69	25-143				
Client ID:	FB-8-GW-110915					
Laboratory ID:	11-085-03					
EDB	ND	0.0097	EPA 8011	11-20-15	11-20-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
TCMX	67	25-143				
Client ID:	FB-9-GW-110915					
Laboratory ID:	11-085-04					
EDB	ND	0.0096	EPA 8011	11-20-15	11-20-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
TCMX	69	25-143				
Client ID:	FB-14-GW-111015					
Laboratory ID:	11-085-09					
EDB	ND	0.0096	EPA 8011	11-20-15	11-20-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
TCMX	72	25-143				

Date of Report: November 23, 2015
 Samples Submitted: November 11, 2015
 Laboratory Reference: 1511-085
 Project: 1432-001

**1,2-DIBROMOETHANE (EDB)
 EPA 8011
 QUALITY CONTROL**

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1120W1					
EDB	ND	0.010	EPA 8011	11-20-15	11-20-15	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
TCMX	61	25-143				

Analyte	Result		Spike Level		Source Result	Percent Recovery		Recovery Limits	RPD	RPD Limit	Flags
SPIKE BLANKS											
Laboratory ID:	SB1120W1										
	SB	SBD	SB	SBD		SB	SBD				
EDB	0.0675	0.0676	0.100	0.100	N/A	68	68	84-118	0	15	
<i>Surrogate:</i>											
TCMX						77	79	25-143			



Data Qualifiers and Abbreviations

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
- B - The analyte indicated was also found in the blank sample.
- C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
- E - The value reported exceeds the quantitation range and is an estimate.
- F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
- H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
- I - Compound recovery is outside of the control limits.
- J - The value reported was below the practical quantitation limit. The value is an estimate.
- K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
- L - The RPD is outside of the control limits.
- M - Hydrocarbons in the gasoline range are impacting the diesel range result.
- M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
- N - Hydrocarbons in the lube oil range are impacting the diesel range result.
- N1 - Hydrocarbons in diesel range are impacting lube oil range results.
- O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
- P - The RPD of the detected concentrations between the two columns is greater than 40.
- Q - Surrogate recovery is outside of the control limits.
- S - Surrogate recovery data is not available due to the necessary dilution of the sample.
- T - The sample chromatogram is not similar to a typical _____.
- U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- U1 - The practical quantitation limit is elevated due to interferences present in the sample.
- V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
- W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
- X - Sample extract treated with a mercury cleanup procedure.
- X1 - Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
- Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
- Z -
- ND - Not Detected at PQL
- PQL - Practical Quantitation Limit
- RPD - Relative Percent Difference



14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

October 25, 2017

Joe Rounds
Farallon Consulting, LLC
975 5th Avenue NW
Issaquah, WA 98027

Re: Analytical Data for Project 1432-001
Laboratory Reference No. 1710-242

Dear Joe:

Enclosed are the analytical results and associated quality control data for samples submitted on October 18, 2017.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Baumeister", with a long horizontal flourish extending to the right.

David Baumeister
Project Manager

Enclosures



OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

This report pertains to the samples analyzed in accordance with the chain of custody, and is intended only for the use of the individual or company to whom it is addressed.

Date of Report: October 25, 2017
Samples Submitted: October 18, 2017
Laboratory Reference: 1710-242
Project: 1432-001

Case Narrative

Samples were collected on October 16 and 17, 2017 and received by the laboratory on October 18, 2017. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.



Date of Report: October 25, 2017
 Samples Submitted: October 18, 2017
 Laboratory Reference: 1710-242
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FMW-3-7.0					
Laboratory ID:	10-242-02					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	7.2	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	92	66-130				
Client ID:	FMW-3-15.0					
Laboratory ID:	10-242-03					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.073	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.073	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.073	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.073	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	7.3	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	89	66-130				
Client ID:	FMW-2-11.0					
Laboratory ID:	10-242-06					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.078	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.078	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.078	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.078	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	7.8	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	94	66-130				



Date of Report: October 25, 2017
 Samples Submitted: October 18, 2017
 Laboratory Reference: 1710-242
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FMW-2-15.0					
Laboratory ID:	10-242-07					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.070	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.070	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.070	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.070	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	7.0	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	92	66-130				
Client ID:	FMW-1-7.5					
Laboratory ID:	10-242-10					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.067	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.067	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.067	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.067	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	6.7	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	91	66-130				
Client ID:	FMW-1-15.0					
Laboratory ID:	10-242-12					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	7.7	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	91	66-130				



Date of Report: October 25, 2017
 Samples Submitted: October 18, 2017
 Laboratory Reference: 1710-242
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FMW-4-6.0					
Laboratory ID:	10-242-14					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.057	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.057	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.057	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.057	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	5.7	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	78	66-130				
Client ID:	FMW-4-13.0					
Laboratory ID:	10-242-16					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.077	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	7.7	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	86	66-130				
Client ID:	FMW-5-6.0					
Laboratory ID:	10-242-19					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.062	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.062	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.062	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.062	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	6.2	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	76	66-130				



Date of Report: October 25, 2017
 Samples Submitted: October 18, 2017
 Laboratory Reference: 1710-242
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FMW-5-14.0					
Laboratory ID:	10-242-21					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.072	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	7.2	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	86	66-130				



Date of Report: October 25, 2017
 Samples Submitted: October 18, 2017
 Laboratory Reference: 1710-242
 Project: 1432-001

**NWTPH-Gx/BTEX
 QUALITY CONTROL**

Matrix: Soil
 Units: mg/kg (ppm)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1020S2					
Benzene	ND	0.020	EPA 8021B	10-20-17	10-20-17	
Toluene	ND	0.050	EPA 8021B	10-20-17	10-20-17	
Ethyl Benzene	ND	0.050	EPA 8021B	10-20-17	10-20-17	
m,p-Xylene	ND	0.050	EPA 8021B	10-20-17	10-20-17	
o-Xylene	ND	0.050	EPA 8021B	10-20-17	10-20-17	
Gasoline	ND	5.0	NWTPH-Gx	10-20-17	10-20-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	84	66-130				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	10-258-02							
	ORIG	DUP						
Benzene	ND	ND	NA	NA	NA	NA	NA	30
Toluene	ND	ND	NA	NA	NA	NA	NA	30
Ethyl Benzene	ND	ND	NA	NA	NA	NA	NA	30
m,p-Xylene	ND	ND	NA	NA	NA	NA	NA	30
o-Xylene	ND	ND	NA	NA	NA	NA	NA	30
Gasoline	ND	ND	NA	NA	NA	NA	NA	30
<i>Surrogate:</i>								
<i>Fluorobenzene</i>				86	85	66-130		

SPIKE BLANKS

Laboratory ID:	SB1020S1								
	SB	SBD	SB	SBD	SB	SBD			
Benzene	0.922	0.868	1.00	1.00	92	87	70-120	6	11
Toluene	0.936	0.881	1.00	1.00	94	88	73-121	6	14
Ethyl Benzene	0.946	0.890	1.00	1.00	95	89	74-121	6	11
m,p-Xylene	0.945	0.890	1.00	1.00	95	89	75-124	6	13
o-Xylene	0.929	0.881	1.00	1.00	93	88	75-121	5	12
<i>Surrogate:</i>									
<i>Fluorobenzene</i>					87	81	66-130		



Date of Report: October 25, 2017
Samples Submitted: October 18, 2017
Laboratory Reference: 1710-242
Project: 1432-001

% MOISTURE

Date Analyzed: 10-20-17

Client ID	Lab ID	% Moisture
FMW-3-7.0	10-242-02	23
FMW-3-15.0	10-242-03	22
FMW-2-11.0	10-242-06	27
FMW-2-15.0	10-242-07	22
FMW-1-7.5	10-242-10	20
FMW-1-15.0	10-242-12	23
FMW-4-6.0	10-242-14	11
FMW-4-13.0	10-242-16	24
FMW-5-6.0	10-242-19	8
FMW-5-14.0	10-242-21	22





Data Qualifiers and Abbreviations

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
 - B - The analyte indicated was also found in the blank sample.
 - C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
 - E - The value reported exceeds the quantitation range and is an estimate.
 - F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
 - H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
 - I - Compound recovery is outside of the control limits.
 - J - The value reported was below the practical quantitation limit. The value is an estimate.
 - K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
 - L - The RPD is outside of the control limits.
 - M - Hydrocarbons in the gasoline range are impacting the diesel range result.
 - M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
 - N - Hydrocarbons in the lube oil range are impacting the diesel range result.
 - N1 - Hydrocarbons in diesel range are impacting lube oil range results.
 - O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
 - P - The RPD of the detected concentrations between the two columns is greater than 40.
 - Q - Surrogate recovery is outside of the control limits.
 - S - Surrogate recovery data is not available due to the necessary dilution of the sample.
 - T - The sample chromatogram is not similar to a typical _____.
 - U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
 - U1 - The practical quantitation limit is elevated due to interferences present in the sample.
 - V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
 - W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
 - X - Sample extract treated with a mercury cleanup procedure.
 - X1 - Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
 - Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
 - Z -
- ND - Not Detected at PQL
 PQL - Practical Quantitation Limit
 RPD - Relative Percent Difference





14648 NE 95th Street, Redmond, WA 98052 • (425) 883-3881

October 27, 2017

Joe Rounds
Farallon Consulting, LLC
975 5th Avenue NW
Issaquah, WA 98027

Re: Analytical Data for Project 1432-001
Laboratory Reference No. 1710-361

Dear Joe:

Enclosed are the analytical results and associated quality control data for samples submitted on October 26, 2017.

The standard policy of OnSite Environmental, Inc. is to store your samples for 30 days from the date of receipt. If you require longer storage, please contact the laboratory.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning the data, or need additional information, please feel free to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "DB", with a long horizontal stroke extending to the right.

David Baumeister
Project Manager

Enclosures



OnSite Environmental, Inc. 14648 NE 95th Street, Redmond, WA 98052 (425) 883-3881

This report pertains to the samples analyzed in accordance with the chain of custody, and is intended only for the use of the individual or company to whom it is addressed.

Date of Report: October 27, 2017
Samples Submitted: October 26, 2017
Laboratory Reference: 1710-361
Project: 1432-001

Case Narrative

Samples were collected on October 25, 2017 and received by the laboratory on October 26, 2017. They were maintained at the laboratory at a temperature of 2°C to 6°C.

Please note that any and all soil sample results are reported on a dry-weight basis, unless otherwise noted below.

General QA/QC issues associated with the analytical data enclosed in this laboratory report will be indicated with a reference to a comment or explanation on the Data Qualifier page. More complex and involved QA/QC issues will be discussed in detail below.



Date of Report: October 27, 2017
 Samples Submitted: October 26, 2017
 Laboratory Reference: 1710-361
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FMW-1-102517					
Laboratory ID:	10-361-01					
Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Toluene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Ethyl Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
m,p-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
o-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Gasoline	ND	100	NWTPH-Gx	10-26-17	10-26-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	89	66-114				
Client ID:	FMW-2-102517					
Laboratory ID:	10-361-02					
Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Toluene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Ethyl Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
m,p-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
o-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Gasoline	ND	100	NWTPH-Gx	10-26-17	10-26-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	83	66-114				
Client ID:	FMW-3-102517					
Laboratory ID:	10-361-03					
Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Toluene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Ethyl Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
m,p-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
o-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Gasoline	ND	100	NWTPH-Gx	10-26-17	10-26-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	92	66-114				



Date of Report: October 27, 2017
 Samples Submitted: October 26, 2017
 Laboratory Reference: 1710-361
 Project: 1432-001

NWTPH-Gx/BTEX

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
Client ID:	FMW-4-102517					
Laboratory ID:	10-361-04					
Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Toluene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Ethyl Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
m,p-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
o-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Gasoline	ND	100	NWTPH-Gx	10-26-17	10-26-17	

Surrogate: Percent Recovery Control Limits
Fluorobenzene 98 66-114

Client ID:	FMW-5-102517					
Laboratory ID:	10-361-05					
Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Toluene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Ethyl Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
m,p-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
o-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Gasoline	ND	100	NWTPH-Gx	10-26-17	10-26-17	

Surrogate: Percent Recovery Control Limits
Fluorobenzene 97 66-114



Date of Report: October 27, 2017
 Samples Submitted: October 26, 2017
 Laboratory Reference: 1710-361
 Project: 1432-001

**NWTPH-Gx/BTEX
 QUALITY CONTROL**

Matrix: Water
 Units: ug/L (ppb)

Analyte	Result	PQL	Method	Date Prepared	Date Analyzed	Flags
METHOD BLANK						
Laboratory ID:	MB1026W1					
Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Toluene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Ethyl Benzene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
m,p-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
o-Xylene	ND	1.0	EPA 8021B	10-26-17	10-26-17	
Gasoline	ND	100	NWTPH-Gx	10-26-17	10-26-17	
<i>Surrogate:</i>	<i>Percent Recovery</i>	<i>Control Limits</i>				
<i>Fluorobenzene</i>	90	66-114				

Analyte	Result	Spike Level	Source Result	Percent Recovery	Recovery Limits	RPD	RPD Limit	Flags
DUPLICATE								
Laboratory ID:	10-342-01							
	ORIG	DUP						
Benzene	ND	ND	NA	NA	NA	NA	NA	30
Toluene	ND	ND	NA	NA	NA	NA	NA	30
Ethyl Benzene	ND	ND	NA	NA	NA	NA	NA	30
m,p-Xylene	ND	ND	NA	NA	NA	NA	NA	30
o-Xylene	ND	ND	NA	NA	NA	NA	NA	30
Gasoline	ND	ND	NA	NA	NA	NA	NA	30
<i>Surrogate:</i>								
<i>Fluorobenzene</i>				79	78	66-114		

SPIKE BLANKS

Laboratory ID:	SB1026W1								
	SB	SBD	SB	SBD	SB	SBD			
Benzene	50.8	52.5	50.0	50.0	102	105	80-116	3	11
Toluene	50.5	52.2	50.0	50.0	101	104	82-115	3	12
Ethyl Benzene	49.7	51.5	50.0	50.0	99	103	80-117	4	12
m,p-Xylene	49.2	51.2	50.0	50.0	98	102	79-117	4	12
o-Xylene	49.0	50.8	50.0	50.0	98	102	79-117	4	11
<i>Surrogate:</i>									
<i>Fluorobenzene</i>					98	85	66-114		





Data Qualifiers and Abbreviations

- A - Due to a high sample concentration, the amount spiked is insufficient for meaningful MS/MSD recovery data.
 - B - The analyte indicated was also found in the blank sample.
 - C - The duplicate RPD is outside control limits due to high result variability when analyte concentrations are within five times the quantitation limit.
 - E - The value reported exceeds the quantitation range and is an estimate.
 - F - Surrogate recovery data is not available due to the high concentration of coeluting target compounds.
 - H - The analyte indicated is a common laboratory solvent and may have been introduced during sample preparation, and be impacting the sample result.
 - I - Compound recovery is outside of the control limits.
 - J - The value reported was below the practical quantitation limit. The value is an estimate.
 - K - Sample duplicate RPD is outside control limits due to sample inhomogeneity. The sample was re-extracted and re-analyzed with similar results.
 - L - The RPD is outside of the control limits.
 - M - Hydrocarbons in the gasoline range are impacting the diesel range result.
 - M1 - Hydrocarbons in the gasoline range (toluene-naphthalene) are present in the sample.
 - N - Hydrocarbons in the lube oil range are impacting the diesel range result.
 - N1 - Hydrocarbons in diesel range are impacting lube oil range results.
 - O - Hydrocarbons indicative of heavier fuels are present in the sample and are impacting the gasoline result.
 - P - The RPD of the detected concentrations between the two columns is greater than 40.
 - Q - Surrogate recovery is outside of the control limits.
 - S - Surrogate recovery data is not available due to the necessary dilution of the sample.
 - T - The sample chromatogram is not similar to a typical _____.
 - U - The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
 - U1 - The practical quantitation limit is elevated due to interferences present in the sample.
 - V - Matrix Spike/Matrix Spike Duplicate recoveries are outside control limits due to matrix effects.
 - W - Matrix Spike/Matrix Spike Duplicate RPD are outside control limits due to matrix effects.
 - X - Sample extract treated with a mercury cleanup procedure.
 - X1 - Sample extract treated with a Sulfuric acid/Silica gel cleanup procedure.
 - Y - The calibration verification for this analyte exceeded the 20% drift specified in method 8260C, and therefore the reported result should be considered an estimate. The overall performance of the calibration verification standard met the acceptance criteria of the method.
 - Z -
- ND - Not Detected at PQL
 PQL - Practical Quantitation Limit
 RPD - Relative Percent Difference





OnSite Environmental Inc.
 Analytical Laboratory Testing Services
 14648 NE 95th Street • Redmond, WA 98052
 Phone: (425) 883-3881 • www.onsite-env.com

Chain of Custody

Company: Farallon
 Project Number: 1432-001
 Project Name: Kellogg's Corner Property
 Project Manager: Joe Rounds
 Sampled by: Daniel Aguilar

Turnaround Request (in working days)

(Check One)

Same Day 1 Day

2 Days 3 Days

Standard (7 Days)
 (TPH analysis 5 Days)

_____ (other)

Laboratory Number: 10-361

Lab ID	Sample Identification	Date Sampled	Time Sampled	Matrix	Number of Containers	NWTPH-HCID	NWTPH-Gx/BTEX	NWTPH-Gx	NWTPH-Dx (<input type="checkbox"/> Acid / SG Clean-up)	Volatiles 8260C	Halogenated Volatiles 8260C	EDB EPA 8011 (Waters Only)	Semivolatiles 8270D/SIM (with low-level PAHs)	PAHs 8270D/SIM (low-level)	PCBs 8082A	Organochlorine Pesticides 8081B	Organophosphorus Pesticides 8270D/SIM	Chlorinated Acid Herbicides 8151A	Total RCRA Metals	Total MTCA Metals	TCLP Metals	HEM (oil and grease) 1664A	% Moisture	
						1	FMW-1-102517	10-25-17	1049	H ₂ O	3		X											
2	FMW-2-102517	↓	1158	↓	↓																			
3	FMW-3-102517	↓	1238	↓	↓																			
4	FMW-4-102517	↓	1302	↓	↓																			
5	FMW-5-102517	↓	1308	↓	↓																			

	Signature	Company	Date	Time	Comments/Special Instructions
Relinquished		Farallon	10/25/17	1700	
Received		ALPHA	10/26/17	1238	
Relinquished		ALPHA	10/26/17	1334	
Received		ORE	10/26/17	1334	
Relinquished					
Received					Data Package: Standard <input type="checkbox"/> Level III <input type="checkbox"/> Level IV <input type="checkbox"/>
Reviewed/Date		Reviewed/Date			Chromatograms with final report <input type="checkbox"/> Electronic Data Deliverables (EDDs) <input type="checkbox"/>

APPENDIX C
TERRESTIRIAL ECOLOGICAL EVALUATION FORM

REMEDIAL INVESTIGATION REPORT

Kelloggs Komer
Midvale and Emerald Roads
Sunnyside, Washington

Farallon PN: 1432-001



Voluntary Cleanup Program

Washington State Department of Ecology
Toxics Cleanup Program

TERRESTRIAL ECOLOGICAL EVALUATION FORM

Under the Model Toxics Control Act (MTCA), a terrestrial ecological evaluation is necessary if hazardous substances are released into the soils at a Site. In the event of such a release, you must take one of the following three actions as part of your investigation and cleanup of the Site:

1. Document an exclusion from further evaluation using the criteria in WAC 173-340-7491.
2. Conduct a simplified evaluation as set forth in WAC 173-340-7492.
3. Conduct a site-specific evaluation as set forth in WAC 173-340-7493.

When requesting a written opinion under the Voluntary Cleanup Program (VCP), you must complete this form and submit it to the Department of Ecology (Ecology). The form documents the type and results of your evaluation.

Completion of this form is not sufficient to document your evaluation. You still need to document your analysis and the basis for your conclusion in your cleanup plan or report.

If you have questions about how to conduct a terrestrial ecological evaluation, please contact the Ecology site manager assigned to your Site. For additional guidance, please refer to www.ecy.wa.gov/programs/tcp/policies/terrestrial/TEEHome.htm.

Step 1: IDENTIFY HAZARDOUS WASTE SITE

Please identify below the hazardous waste site for which you are documenting an evaluation.

Facility/Site Name:

Facility/Site Address:

Facility/Site No:

VCP Project No.:

Step 2: IDENTIFY EVALUATOR

Please identify below the person who conducted the evaluation and their contact information.

Name:

Title:

Organization:

Mailing address:

City:

State:

Zip code:

Phone:

Fax:

E-mail:

Step 3: DOCUMENT EVALUATION TYPE AND RESULTS

A. Exclusion from further evaluation.

1. Does the Site qualify for an exclusion from further evaluation?

- Yes *If you answered "YES," then answer **Question 2**.*
- No or Unknown *If you answered "NO" or "UNKNOWN," then skip to **Step 3B** of this form.*

2. What is the basis for the exclusion? Check all that apply. Then skip to **Step 4** of this form.

Point of Compliance: WAC 173-340-7491(1)(a)

- All soil contamination is, or will be,* at least 15 feet below the surface.
- All soil contamination is, or will be,* at least 6 feet below the surface (or alternative depth if approved by Ecology), and institutional controls are used to manage remaining contamination.

Barriers to Exposure: WAC 173-340-7491(1)(b)

- All contaminated soil, is or will be,* covered by physical barriers (such as buildings or paved roads) that prevent exposure to plants and wildlife, and institutional controls are used to manage remaining contamination.

Undeveloped Land: WAC 173-340-7491(1)(c)

- There is less than 0.25 acres of contiguous# undeveloped± land on or within 500 feet of any area of the Site and any of the following chemicals is present: chlorinated dioxins or furans, PCB mixtures, DDT, DDE, DDD, aldrin, chlordane, dieldrin, endosulfan, endrin, heptachlor, heptachlor epoxide, benzene hexachloride, toxaphene, hexachlorobenzene, pentachlorophenol, or pentachlorobenzene.
- For sites not containing any of the chemicals mentioned above, there is less than 1.5 acres of contiguous# undeveloped± land on or within 500 feet of any area of the Site.

Background Concentrations: WAC 173-340-7491(1)(d)

- Concentrations of hazardous substances in soil do not exceed natural background levels as described in WAC 173-340-200 and 173-340-709.

* An exclusion based on future land use must have a completion date for future development that is acceptable to Ecology.

± "Undeveloped land" is land that is not covered by building, roads, paved areas, or other barriers that would prevent wildlife from feeding on plants, earthworms, insects, or other food in or on the soil.

"Contiguous" undeveloped land is an area of undeveloped land that is not divided into smaller areas of highways, extensive paving, or similar structures that are likely to reduce the potential use of the overall area by wildlife.

B. Simplified evaluation.

1. Does the Site qualify for a simplified evaluation?

- Yes *If you answered "YES," then answer **Question 2** below.*
- No or Unknown *If you answered "NO" or "UNKNOWN," then skip to **Step 3C** of this form.*

2. Did you conduct a simplified evaluation?

- Yes *If you answered "YES," then answer **Question 3** below.*
- No *If you answered "NO," then skip to **Step 3C** of this form.*

3. Was further evaluation necessary?

- Yes *If you answered "YES," then answer **Question 4** below.*
- No *If you answered "NO," then answer **Question 5** below.*

4. If further evaluation was necessary, what did you do?

- Used the concentrations listed in Table 749-2 as cleanup levels. *If so, then skip to **Step 4** of this form.*
- Conducted a site-specific evaluation. *If so, then skip to **Step 3C** of this form.*

5. If no further evaluation was necessary, what was the reason? Check all that apply. Then skip to **Step 4** of this form.

Exposure Analysis: WAC 173-340-7492(2)(a)

- Area of soil contamination at the Site is not more than 350 square feet.
- Current or planned land use makes wildlife exposure unlikely. Used Table 749-1.

Pathway Analysis: WAC 173-340-7492(2)(b)

- No potential exposure pathways from soil contamination to ecological receptors.

Contaminant Analysis: WAC 173-340-7492(2)(c)

- No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations that exceed the values listed in Table 749-2.
- No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations that exceed the values listed in Table 749-2, and institutional controls are used to manage remaining contamination.
- No contaminant listed in Table 749-2 is, or will be, present in the upper 15 feet at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays.
- No contaminant listed in Table 749-2 is, or will be, present in the upper 6 feet (or alternative depth if approved by Ecology) at concentrations likely to be toxic or have the potential to bioaccumulate as determined using Ecology-approved bioassays, and institutional controls are used to manage remaining contamination.

C. Site-specific evaluation. A site-specific evaluation process consists of two parts: (1) formulating the problem, and (2) selecting the methods for addressing the identified problem. Both steps require consultation with and approval by Ecology. See WAC 173-340-7493(1)(c).

1. Was there a problem? See WAC 173-340-7493(2).

- Yes *If you answered "YES," then answer **Question 2** below.*
- No *If you answered "NO," then identify the reason here and then skip to **Question 5** below:*
- No issues were identified during the problem formulation step.
 - While issues were identified, those issues were addressed by the cleanup actions for protecting human health.

2. What did you do to resolve the problem? See WAC 173-340-7493(3).

- Used the concentrations listed in Table 749-3 as cleanup levels. *If so, then skip to **Question 5** below.*
- Used one or more of the methods listed in WAC 173-340-7493(3) to evaluate and address the identified problem. *If so, then answer **Questions 3 and 4** below.*

3. If you conducted further site-specific evaluations, what methods did you use?

Check all that apply. See WAC 173-340-7493(3).

- Literature surveys.
- Soil bioassays.
- Wildlife exposure model.
- Biomarkers.
- Site-specific field studies.
- Weight of evidence.
- Other methods approved by Ecology. If so, please specify:

4. What was the result of those evaluations?

- Confirmed there was no problem.
- Confirmed there was a problem and established site-specific cleanup levels.

5. Have you already obtained Ecology's approval of both your problem formulation and problem resolution steps?

- Yes If so, please identify the Ecology staff who approved those steps:
- No

Step 4: SUBMITTAL

Please mail your completed form to the Ecology site manager assigned to your Site. If a site manager has not yet been assigned, please mail your completed form to the Ecology regional office for the County in which your Site is located.

<p>Northwest Region: Attn: VCP Coordinator 3190 160th Ave. SE Bellevue, WA 98008-5452</p>	<p>Central Region: Attn: VCP Coordinator 1250 West Alder St. Union Gap, WA 98903-0009</p>
<p>Southwest Region: Attn: VCP Coordinator P.O. Box 47775 Olympia, WA 98504-7775</p>	<p>Eastern Region: Attn: VCP Coordinator N. 4601 Monroe Spokane WA 99205-1295</p>

