

STATE OF WASHINGTON

DEPARTMENT OF ECOLOGY

MS: 70 - 2108 Grand Boulevard - Vancouver, Washington 98661-4622 - (360) 690-7171

June 24, 2013

Ms. Marlea Harmon Chevron Environmental Management Company 6101 Bollinger Canyon Rd – Room 5228 San Ramon, CA 94583

Re: Chevron Bulk Plant Camas - WA Site / ISIS No. 1043 Agency Comments on July 26, 2012 Draft Final Remedial Investigation / Feasibility Study Report

Dear Ms. Harmon:

Company (Chevron). Ecology also examined issues of potential concern. The Washington State Department of Ecology (Ecology) has reviewed the above-referenced report prepared by Science Applications International Corporation (SAIC) on behalf of Chevron Environmental Management

Site was complete. However, such a declaration—notwithstanding a recent minor cleanup-level exceedance in a single groundwater monitoring well—would have been issued by Ecology following receipt of groundwater reducing the likelihood that the more complex cleanup alternatives presented in the Feasibility Study (FS) are monitoring reports for the third and fourth quarters of 2012 if it had been complimented by repeat sampling of the 1994 and 2004 soil sample locations that had significant contamination. After either 8 or 18 years needed (depending on sample date), the current levels of contamination could be significantly lower, possibly The draft report was received prior to a formal agency declaration that the Remedial Investigation (RI) for this

northeast of the Site's primary source area. The agency considers avoiding contamination of this well a major objective of the Site cleanup. Ecology's situation analysis indicated a nearly negligible threat to the well. In addition to the report review, Ecology conducted an independent assessment of the potential risk of Site contaminants reaching City of Camas drinking water well No.6, located approximately 100 yards north-

subject to possible needed revisions if subsurface soil concentrations have diminished significantly since the soil between those boundaries and the water table. Ecology is requiring submittal of a Work Plan for this characterize the *current* contamination levels that exist in areas delineated by red boundaries in Figures 4 and 5 of the draft RI/FS report (areas that are beneath the bottom of 1994 interim-action excavation pits) plus the be a viable approach for remediation. 1994 and 2004 samples were analyzed, bolstering evidence that natural attenuation has occurred and may supplemental investigation, without which the agency would not accept a cleanup approach employing only Ecology declares the RI complete contingent on Chevron's conducting a soil sampling and analysis project to Monitored Natural Attenuation (MNA). Ecology considers the FS section of the combined RI/FS report to be

Specific Ecology Comments on the Draft Final RI/FS Report:

-Page 4, Section 3.2. from the city well direction than 90° counterclockwise from the direction to city well No.6. Using very conservative assumptions, Ecology estimated long-term asymptotic particle-track bearing of 315°, which is 70° counterclockwise Ecology calculated a gradient-weighted average azimuth bearing of 275° for 20 quarters (2007-2011). This is close to the Figure 6 value, and both suggest a *long-term* flow direction bearing that is more pre-2008 data, indicates an average azimuth bearing of 291°. Using a vector analysis algorithm The referenced groundwater flow-direction rose diagram on Figure 6, based on

- N could exist in the groundwater from beneath the Site reaching surface water indeed possible that some level of contaminants-although well within all applicable standards water is eliminated because of the distance. This is true for most intents and purposes, but it is water/sediment pathway indicates that the possibility of contaminated groundwater reaching surface Page 4, Pathway Table. The "Applicability" comment associated with the Groundwater to surface
- ω used for the CUL determination) only referenced the method, and did not explicitly indicate that the reported the results correctly. However, the laboratory report for samples (including SB-2-19, the one mass concentration units (mg/kg) on a dry basis, and it is very likely that the chosen laboratory determining Method B cleanup levels (CUL) for soil appears correct. Although the laboratory Pages 7-8, Section 5.3 and Appendix F. results were on a dry basis. This should be confirmed. analytical methods for carbon-number petroleum fractionation and for the ranges of TPH prescribe The use of Ecology's MTCA calculation approach for
- 4 describing the subject remediation approach. There is only one approach mentioned in this section; hence, it is likely that only "Alternative 2" is the appropriate name. Page 11, Sections 7.2 and 7.2.1. Both an "Alternative 2" and an "Alternative 2A" are used in
- S Page 12, Section 7.4.1. The third sentence is inaccurate unless it ends with "above cleanup levels."
- 0 Page 13. In the first sentence in the second complete paragraph, "most permanent" should be used instead of "permanent" alone.
- 7 the required duration becomes longer than anticipated. Nevertheless, the text section and the alternatives in Appendix G does not address these rates. Because the time periods assigned to the appendix tables table should be consistent and offer explanations of use or non-use of discount rates alternatives is not extensive, the rate selection may not make a relatively significant difference unless discount rates (3, 5, and 7 percent), the cost breakdown for each of the four finalist remediation Page 15, last sentence. Although the sentence indicates that present worth calculations used three
- 00 document. Page 15, last sentence. Please note that the final Cleanup Action Plan (CAP) will be an Ecology
- 9 absorption media if it is employed (and disposed instead of regenerated), but no mention was made the "Off-Site Disposal" line should be removed, because such disposal would not be significant of this process unit in the report. Appendix G). There could possibly be minor disposal costs associates with depleted carbon compared to excavated soil (and no costs for this activity were included in the cost summary in Table 4, Summary of Cleanup Action Alternatives. The suspended dot symbol under Alternative 4 on
- 10 was not included. The same constraint that led to the rejection of bioremediation (i.e., difficulty on Table 3. Under on-site treatment, in-situ treatment employing oxygen-releasing chemicals (ORC mention of this method was made. Was it rejected in an earlier group subjected to vetting? uniform distribution of the treatment medium into the vadose-zone soil) may apply to ORC use, but no

Ecology Requirements Related to the Draft Final RI/FS Report:

- Þ RI/FS report plus the soil between these regions and the water table contaminants in the vadose-zone regions delineated by red boundaries in Figures 4 and 5 of the draft Before August 15, 2013, submit a draft Work Plan to characterize the nature and extent of
- B Confirm that the mass concentration values in the laboratory reports and subsequently used in the
- 0 Expand, with explanation, Chevron/SAIC's use/non-use of present-worth discount rates for the costs calculation of Method B cleanup levels were indeed on a dry basis.
- related to the remediation alternatives
- D Explain why ORC use and bioventing were not included in Table 3 (Initial Screening of Cleanup Alternative Components--Soil and Groundwater)

Ecology Assessment of Site Groundwater Flow Direction

is towards the west (azimuth bearing of 275°). When operating, this city well affects the groundwater flow direction beneath the Site, causing it to flow generally towards the north. The horizontal and vertical spatial relationship between the source area and city well No.6 is shown in Figure 2. Of particular concern regarding the Site is the proximity of Camas City Well No.6, located across the five-year (2007-2011) prevailing groundwater flow direction-including times when No.6 well was operatingadjacent railroad tracks approximately 300 ft north-northeast of the source area (see attached Figure 1). Site-The

following evidence provides that confidence basis: that the threat of Chevron-Site contaminants entering the No.6 well screen is essentially negligible. In 2008, groundwater monitoring wells No.15 and 16 were installed north of the primary source area Although contaminants have never been detected in samples from these two Ecology-required sentinel wells, Ecology desired additional evidence to support a basis upon which the agency could reasonably conclude The

- indicated all current monitoring well samples were within CULs. wells near the primary source area have diminished greatly—with near consistent non-detectable contamination or levels below MTCA CULs. The most recent data (December 2012 and March 2013) The extremely high petroleum hydrocarbon concentrations previously existing in the Site monitoring See Table 1.
- consecutive recent years in which data were collected in all four quarters were selected for estimating a representative prevailing flow direction. For 2007 through 2011, the weighted vector average for each quarter (ie, the average of five 1st-qtr events, five 2nd-qtr events, etc.) was calculated. The fivethe directions were weighted by the respective measured groundwater gradients. year prevailing azimuth direction was also determined: multiple years. A vector-based method for averaging individual azimuth bearings was employed and average groundwater flow direction based on quarterly sampling event flow determinations over The groundwater is not likely to move to city well No. 6. Table 2 presents the derivation of the The five

· · .	Average groundwater flow direction for five 1 st o
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- 0 Average groundwater flow direction for five 4th quarters 265°
- 0 Average groundwater flow direction for all 20 quarters: 275° (prevailing direction)
- consistent. This adds confidence to predictions based on quarterly measurements of flow direction. Data presented in Figure 3 indicate the water table elevation for each quarter year-over-year is quite
- . assumptions for the water particle track estimate (next bullet) even more conservative than what may July, and August), and its use had decreased in recent years. This makes the conservative As shown in Figure 4, Camas City Well No.6 pump operates for only limited periods (primarily June be apparent.
- . used here is 275°, not quite true west). conservative 25%/75%-NE/W time-direction scenario assuming equal velocity in each direction (W and that during operation, the groundwater would flow towards the northeast (the most extreme direction shift measured). The upper plot on Figure 5 illustrates what the path would be with a assumptions made for the worst-case estimate included city well No.6 operating for 25% of the time operating, Ecology estimated what path a particle of groundwater would follow over time. Because the groundwater flow direction does shift toward the north when the subject city well is The slope in the illustration is exaggerated for conservatism.
- original position) as a function of time. The bearing after a long time (ie, its asymptotic value) would be near 315° azimuth (northwest) using the 25/75-45°/275° time-direction assumption. The oscillating black line on lower plot of Figure 5 is the azimuth bearing (relative to a particle's

Clearly, the probability of groundwater beneath the source area transporting contaminants to the Camas City Well No.6 is minimal. Nevertheless, Ecology has apprised Chevron that the agency may, as part of Site property in the direction of the city well. compliance confirmation efforts, require the installation of another groundwater well(s) at the north edge of the

Please contact me if you have questions or comments.

Regards,

Rod Schmall Ecology Site Manager

Attachments

Attachments cc: Alex SI

Central Files / Ecology-SWRO Scott Rose / Ecology-SWRO Kent Zeigler / Triangle Resources Alex Shook. Don Wyll / SAIC P.O. Box 1101, Camas, WA 98607

Certified Mail / Return Receipt (7011 0470 0002 9304 6808)

Figure 1



Figure 2

Location of Camas City Well No.6 Relative to Chevron/Camas Cleanup Site



Table 1

	M	ost Recen	t Concentrati	on			Most Rece	nt Exceeda	nce				Hig	hest Conc	entration Me	asured		
								i										
Well	TPH	or Indicate	ed Range	_	TPH to	r Indicate	ed Range						PH for India	cated Rang	je			
No.	Diese	I Hvy O	il Gas	Date	Diesel	Hvy Oil	Gas	Date	Ber	izene	Die	esel	Hv	/ Oil		Bas	Ber	nzene
	(µg/L)	(µg/L)	(µg/L)		(µg/L)	(µg/L)	(µg/L)		(µg/L)	Date	(µg/L)	Mo/Yr	(µg/L)	Mo/Yr	(µg/L)	Mo/Yr	(µg/L)	Mo/Yr
5	65	90	210	3/4/13		680		6/30/11	19	11/29/94	7900	Dec/09	3500	Mar/08	3600	Nov/94	19	Nov/94
6	D <28/4	3 220/41	0 <50	3/4/13		*640		12/3/12	ND		3500	Sep/08	210,000	Sep/08	ND		ND	
8	<29	<67	<50	12/3/12				Ì	ND		ND		ND		ND		ND	
9	<31	<71	<50	12/3/12	600			6/30/11	ND		600	Jun/11	ND		ND		ND	
10	<28	140	<50	12/3/12		530		3/25/11	ND		ND		1600	Dec/10	ND		ND	
11	<28	<66	<50	12/3/12					ND		ND		ND		ND		ND	
12	<28	<66	<50	3/4/13	700	1400		6/30/11	ND		5800	Dec/08	12,000	Dec/08	ND		ND	
13	96	120	<50	² 6/24/08		1100		3/15/07	ND		4200	Sep/06	5300	Sep/06	1100	Nov/05	ND	
14	<29	<68	<50	² 3/25/11	1100			3/25/11	ND		1100	Aug/04	ND		ND		ND	
15	<31	<72	<50	² 6/4/12					ND		ND		ND		ND		ND	
16	<29	<67	<50	12/3/12					ND		ND		ND		ND		ND	
MTCA A	500	500	800/1000	1	500	500	800/1000 ¹	i	5	•	500	•	500		800/1000 ¹		5	-

²*Abandoned following this date* D = Duplicate samples analyzed

* Duplicate sample analysis result was 480

Bold font indicates concentration above MTCA Method A Cleanup Levels

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Chevron Camas Cleanup Site -- Groundwater Flow

Table 2





Figure 4

Camas City Well No.6 Data:



Jan

Feb

Mar

Apr

May

Jun

Jul

Aug

Sep

Oct

Nov

Dec

Jan

Feb

Mar

Apr

May

Jun

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Million Gallons

